RAILROAD COMMISSION OF TEXAS Oil and Gas Division

ENHANCED OIL RECOVERY REDUCED TAX ANNUAL REPORT

rev. 01-2008

READ INSTRUCTIONS ON BACK

1. Operator name exactly as shown on P-5 Organization Report	2. P-5 No.	3. Proj. No. F-	4. Dist. No.	5. Cou	5. County		
6. Operator address including city, state, and zip code	7. Field Name exactly as on Proration Schedule 8. Report Period (<i>м</i> /Y)	
	9. RRC certified positive response date				10. H-13 approval date		
11. Type of Project: NEW Cumulative amount of oil produced since response certification date:bbls EXPANDED Cumulative amount of <i>incremental</i> oil produced since response certification date:bbls							
12. Lease Information (see Inst. 4)							
Lease Name, exactly as shown on Proration Schedule	RRC Lease No	o. No. of	No. of Active Wells		Anthropogenic	Qualified Oil	
		Injection	Producing	Injected (vol/yr)	CO2 Injected (vol/yr)	Prod. (bbl/yr)	
13. Attachment Checklist Project and lease production and injection graphs with supporting data (see Inst. 5a)							
Changes in Sequestration Program, if applicable Others, as necessary (see Instr. 5b and 5c)							
CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this application, that it was prepared by me or under my supervision and direction, and that the data and facts stated herein are true, correct, and complete to the best of my knowledge.							
Signature Title	e						
Name (print or type) Date Phone ()							