

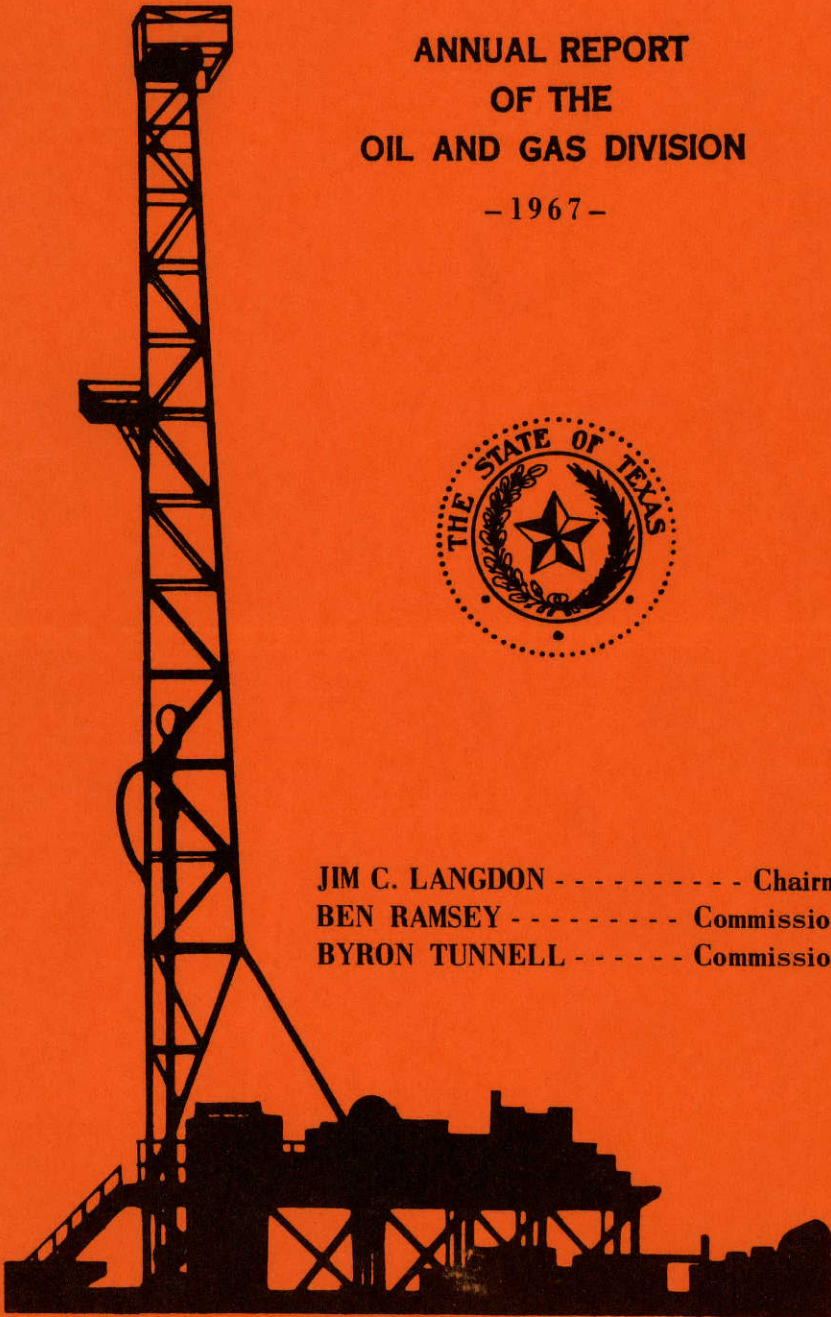
# THE RAILROAD COMMISSION OF TEXAS

## ANNUAL REPORT OF THE OIL AND GAS DIVISION

- 1967 -



JIM C. LANGDON - - - - - Chairman  
BEN RAMSEY - - - - - Commissioner  
BYRON TUNNELL - - - - - Commissioner





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ARTHUR H. BARBECK, Chief Engineer  
JAMES C. BOULDIN, Director Production & Proration

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TO THE GOVERNOR



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## LETTER OF TRANSMITTAL

TO HIS EXCELLENCY, JOHN CONNALLY  
GOVERNOR OF TEXAS  
AUSTIN, TEXAS

DEAR GOVERNOR:

In compliance with provisions of the Revised Civil Statutes of the State of Texas, we respectfully submit the Annual Report of the Railroad Commission of the State of Texas showing the activities of its Oil and Gas Division for the year 1967.

RESPECTFULLY,

JIM C. LANGDON, *Chairman*  
BEN RAMSEY, *Commissioner*  
BYRON TUNNELL, *Commissioner*



# DEVELOPMENTS IN THE OIL AND GAS INDUSTRY IN TEXAS DURING THE YEAR 1967

## OIL PRODUCTION AND DEVELOPMENT

Prorated wells in Texas were permitted to produce an equivalent of 148 days during 1967, 25 days more than the 123 equivalent days allowed in 1966. The total number of producing and shutdown equivalent days for the State during the years 1964-1967, inclusive, are shown in the following table:

Year	Number Producing Days	Number Shutdown Days	Percent of Days Producing
1964	103*	263	28.14
1965	105*	260	28.77
1966	123*	242	33.70
1967	148*	217	40.67

\*Market demand factor equivalent.

Crude oil production in the State during 1967 totaled 1,073,847,936 barrels during the year and averaged 2,942,049 barrels daily, an increase of some 7.35% from the 1966 production of 1,000,324,750 barrels which averaged 2,740,616 barrels daily.

Texas crude oil production during the last four years is compared below:

Year	Barrels	Percent Change From Preceding Year
1964	928,606,161	+1.44
1965	932,810,388	+0.45
1966	1,000,324,750	+7.24
1967	1,073,847,936	+7.35

There were 11,611 completions made in Texas wells during 1967, a decrease of 2,513 from the 14,124 completions registered in 1966. Of the 11,611 completions made during the subject year, 2,719 were in wildcat wells and of these completions, 443 were oil, 496 were gas, and 1,780 were dry. The 8,892 development completions consisted of 5,602 oil completions, 1,867 gas completions, and 1,423 dry holes. Included in the oil and/or gas completions were 808 duals, 107 triples, 23 quadruples, and 2 additional completions in previously reported multiple completed wells.

There follows a comparison of completions (oil, gas and dry) made in Texas wells during the last four years:

Year	Number Completions	Percent Change From Preceding Year
1964	16,273	+ 1.97
1965	14,433	- 11.31
1966	14,124	- 2.14
1967	11,611	- 17.79

As of December 31, 1967, there were 192,001 oil wells producing in Texas, a decrease of 4,307 wells from a year ago. There follows a tabulation depicting the number of oil wells producing in Texas at the close of each of the last four years:

Year	Number of Wells	Change From Preceding Year	Percent Change From Preceding Year
1964	199,119	+ 883	+0.45
1965	197,924	- 1,195	-0.60
1966	196,308	- 1,616	-0.82
1967	192,001	- 4,307	- 2.19

## OIL PRODUCTION AND DEVELOPMENT - Continued

Texas proved crude oil reserves 1/ on January 1, 1967 were estimated at 14,077,134,000 barrels. During the year extensions and revisions added 1,397,907,000 barrels and new discoveries added 69,599,000 barrels, while the State produced 1,050,531,000 2/ barrels indicating an estimated proven reserve of crude oil in Texas on January 1, 1968 of 14,494,109,000 barrels, an increase of 416,975,000 barrels from the reserves estimated at January 1, 1967.

Year at January 1	Estimated Proved Texas Reserves <u>1/</u>	Percent Total U.S. Proved Reserves	Texas Percent Total U.S. Production <u>2/</u>
1965	14,299,847,000	46.14	34.48
1966	14,303,058,000	45.62	34.80
1967	14,077,134,000	44.76	34.58
1968	14,494,109,000	46.19	.....

1/ Estimated by American Petroleum Institute, includes offshore reserves.

2/ Production estimated by American Petroleum Institute.

### NATURAL GAS OPERATIONS

The upward trend of gas field development and proration continued in 1967.

Total Number of Wells	December 31, 1966 34,521	December 31, 1967 35,035	% Increase 1.49
Total Associated & Prorated Fields	December 31, 1966 2,309	December 31, 1967 2,400	% Increase 3.94

The production of natural gas continued to increase in the year 1967 over previous years. The total production of 8,336,793,682 MCF is an increase of 2.95% over the year 1966. Texas produced over 39% of the total United States natural gas production in 1967 (*Oil & Gas Journal*, February 5, 1968).

The total production of natural gas marketed in Texas (Gas to Transmission Lines, Carbon Black, and Plant Fuel and Lease Use) was 6,686 trillion cubic feet in the year, 1967.

A total of 3,198,551,554 MCF of Texas Produced Gas was exported from the State in 1967. The volume of gas marketed in Texas amounted to 3,487,564,249 MCF; 59,044,453 MCF of this was used in the manufacture of Carbon Black, which is a decrease of 5.15% in the volume of gas used for this purpose as compared to 1966.

The Commission continued to use the terms adopted in 1952 that had previously been used by The American Gas Association and The American Petroleum Institute. The term "gas well gas" is used to mean gas produced from wells classified by the Commission as gas wells. The term "dry gas" has been used for this purpose prior to 1952. The term "non-associated gas" is used to mean gas that is not in contact with or dissolved in crude oil in the reservoirs. The term "casinghead gas" is used to mean gas produced from wells classified by the Commission as oil wells. The term "dissolved gas" is used to mean gas that is dissolved in crude oil at reservoir conditions.

The accompanying Chart 1, reproduced by permission from "*Economics of Natural Gas in Texas*" by Stockton, Henshaw and Graves, illustrates the classification of natural gas.

NATURAL GAS OPERATIONS – Continued

The following Table shows the record of production of gas in Texas during the past four years.

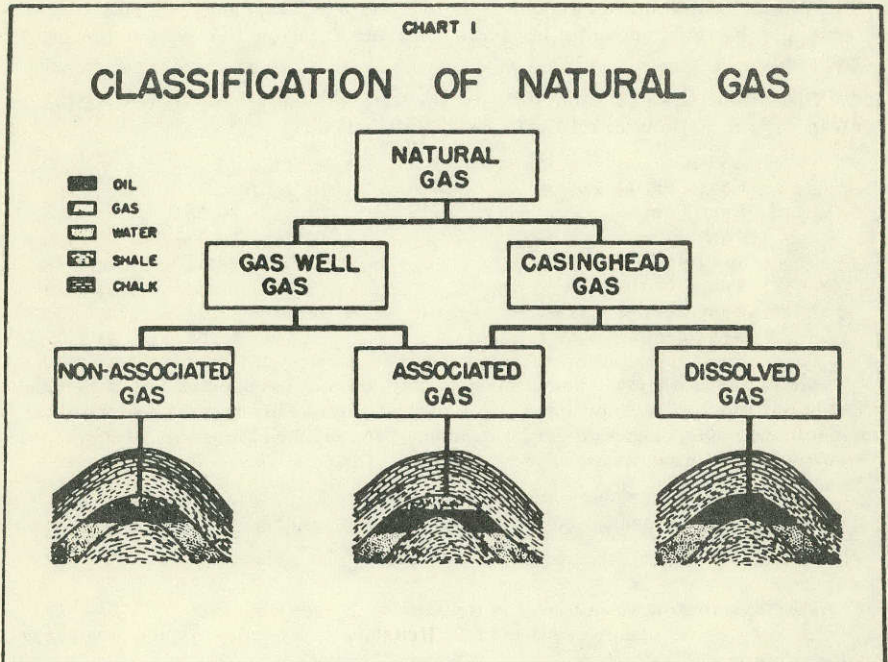
TOTAL REPORTED PRODUCTION

BILLION  
CUBIC FEET

YEAR	TOTAL PRODUCTION	PERCENT INCREASE
1964	7,554	4.7
1965	7,855	4.0
1966	8,098	3.1
1967	8,337	2.9

YEAR	GAS WELL GAS	PERCENT INCREASE
1964	5,847	5.7
1965	6,133	4.9
1966	6,258	2.0
1967	6,314	.89

YEAR	CASINGHEAD GAS	PERCENT INCREASE
1964	1,707	1.4
1965	1,722	.9
1966	1,840	6.9
1967	2,022	9.9



## PIPE LINES

In June, 1887, the Common Carrier Act was passed by Congress, but no specific mention of the fact that the provisions of the act were to apply to common carriers engaged in the transportation of oil or other commodities, except water and natural or artificial gas, by pipe line. The Thirty-fifth Legislature, in 1917, placed a law on the Statute books regulating pipe lines in Texas, and authorized the Railroad Commission of Texas to administer said regulation.

On May 28, 1919, the first accounting order was issued by the Commission, requiring all common carriers to submit an annual report for the calendar year 1918, and for each calendar year thereafter. The accounting order and the annual report were revised effective January 1, 1935, and restated in Rules 70, 71, and 72 of the Railroad Commission of Texas Special Order effective June 1, 1964.

There are at present approximately 31,600 miles of crude oil trunk lines; 30,600 miles of gathering lines, excluding lease flow lines; and 12,200 miles of product lines in operation.\* Since 1930, products also began to move increasingly by pipe line rather than by tank cars as had been the case with crude oil. During the 1940's there began a tendency towards big-inch pipe lines, and cooperative joint ventures between various companies.

In recent years there has been a great increase in the demand for natural gas with a corresponding increase in the gas pipe lines in operation.

It is now a common operation for all grades of oil and products to be transported by pipe lines in one continuous operation. The operation of pipe lines are becoming more automated and complex with operational activities concentrated at a central location.

There are now in operation forty-seven common carrier pipe lines in the state. Most of these carriers perform both gathering and trunk service. Some carriers install facilities for loading and unloading tankers, cars, and barges. The rate for gathering oil ranges from two and one half cents per barrel to ten cents per barrel, depending upon the section of Texas from which the oil is gathered.

The following tabulation reflects the rate of charge for transportation of oil in 42 U.S. gallons of all Gulf Coast destinations.

AREA	RATE
East Central Texas	10.0¢
East Texas	12.5¢ - 20.0¢
Panhandle	17.0¢ - 20.0¢
Southwest Texas	2.5¢ - 25.0¢
Texas Gulf Coast	2.5¢ - 12.5¢
West Central Texas	14.0¢ - 16.0¢
West Texas	12.5¢ - 16.5¢

Where the occasion arises, railroad and trucks move crude oil from some fields not reached by pipe lines, at a special rate. This type of transportation cannot, however, compete with or move the enormous volume of crude oil transported by pipe lines.

Truck lines also come into great prominence as carriers of crude oil, but like railroads, they cannot compete from a volume standpoint with transportation by pipe lines.

\* As per questionnaire returned by operators.

SYNOPSIS OF CASES HANDLED BY THE ATTORNEY GENERAL'S  
DEPARTMENT ON BEHALF OF THE RAILROAD COMMISSION OF TEXAS  
FOR THE YEAR 1967

The following cases have been closed out by final judgment or disposed of by some other manner.

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**Cause No. 158,239**

126th District Court, Travis County, Texas

State of Texas v. Beacon Oil & Refining Co. and 75,930 Barrels of Oil - - This is a suit by the State to confiscate 75,930 barrels of contraband oil. Oil was confiscated and sold to highest bidder at Courthouse steps and State received as its share of proceeds \$89,515.

**Cause No. 158,526**

126th District Court, Travis County, Texas

State of Texas v. 5,224 Barrels of Oil and Marine Production Company - - This is a suit by the State to confiscate 5,224 barrels of contraband oil. Oil was confiscated and sold to highest bidder at Courthouse steps and State received as its share of proceeds \$5,157.

**Cause No. 13,147**

46th District Court, Wilbarger County, Texas

H. N. Ekern & S. B. Middlebrook, Jr., v. Railroad Commission of Texas, et al - - This suit was filed contesting the validity of a secondary recovery operation which the Commission approved in the Fargo East Field, Wilbarger County, Texas. A plea to the jurisdiction was filed by the Railroad Commission and the District Court sustained the plea to the jurisdiction and dismissed the suit for want of jurisdiction and thereby, in effect, upheld the validity of the Commission's order.

**Cause No. 153,505**

53rd District Court, Travis County, Texas

W. M. Mitchell & Son v. Railroad Commission of Texas - - This suit involves the validity of a Railroad Commission's Rule 37 Permit issued to the Thunderbird Operating Corporation to drill a well in the East Texas field. The Trial Court declared the permit void and no appeal taken from that judgment.

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The following cases were filed during the year 1967:

**Cause No. 158,226**

53rd District Court, Travis County, Texas

Roland S. Bond, Sr., et al v. Railroad Commission of Texas, et al - - This suit involves the validity of a Rule 37 exception permit granted in the Garza Field.

**Cause No. 18,065**

23rd Judicial District Court, Wharton County, Texas

Joe Broussard, II, et al v. Railroad Commission of Texas, et al - - This suit involves the validity of the Railroad Commission in granting to Texaco relief it sought under the mineral interest pooling act.

**Cause No. 022,157**

5th Judicial District, Bowie County, Texas

Thomas M. Coleman v. Railroad Commission of Texas - - This suit involves the interpretation of the mineral interest pooling act as regards to two royalty owners. At the pre-trial hearing in October, the District Judge ruled that the case would be tried under the substantial evidence rule and without a jury.

## SYNOPSIS OF CASES - Continued

**Cause No. 153,608**

53rd District Court

11,575 Austin Court of Civil Appeals

Humble Oil & Refining Company v. Railroad Commission of Texas, et al -- This suit involves the validity of a Rule 37 exception permit granted in the East Texas Field. The District Court declared the permit as being void. The Court of Civil Appeals sustained judgment of the Trial Court. This case is now being appealed to the Supreme Court of Texas.

**Cause No. 158,270**

167th District Court, Travis County, Texas

Suntex Oil & Gas Co. v. Railroad Commission of Texas - - This suit involves the validity of a Commission order determining the productive acreage in the Kiowa Creek Northwest (Tonkawa) Field, Lipscomb County, Texas.

**Cause No. 4055**

8th Judicial District, Tyler, Texas

James F. Miller v. Railroad Commission of Texas - - This suit was filed in Bowie County attacking the validity of the Railroad Commission Order denying pooling. The Commission filed a plea to the jurisdiction seeking that the suit be dismissed for want of jurisdiction and District Court sustained the plea to the jurisdiction. Case is now being appealed by Plaintiffs to the Court of Civil Appeals, Tyler, Texas.

**Cause No. 160,185**

167th District Court

State of Texas v. Eljean Shield - - Suit to enjoin Defendant from flaring his well in violation of Railroad Commission's rules and regulations and injunction granted.

**Cause No. 158,618**

53rd District Court

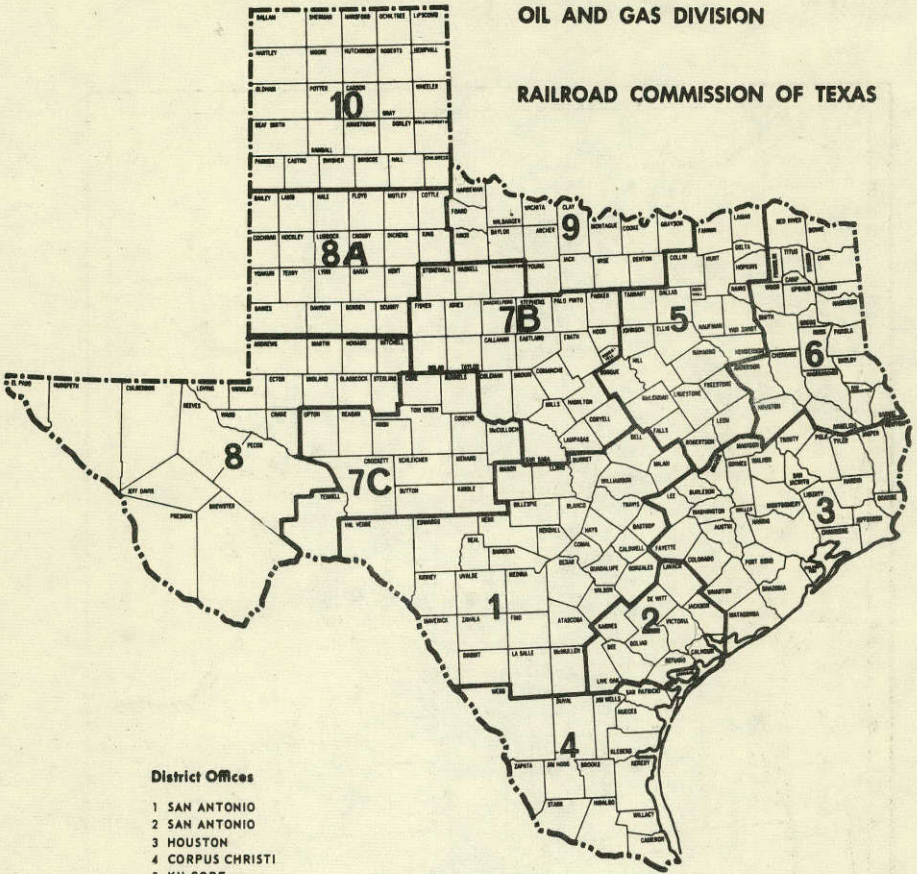
State of Texas v. Texas Oil Conservation, Inc., and R. P. Allen - - Suit for civil penalties against operation of a reclamation plant for violation of Railroad Commission rules and regulations.



DISTRICT MAP

OIL AND GAS DIVISION

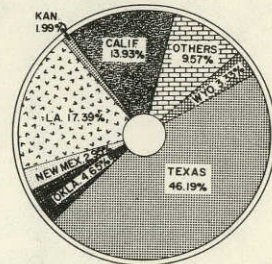
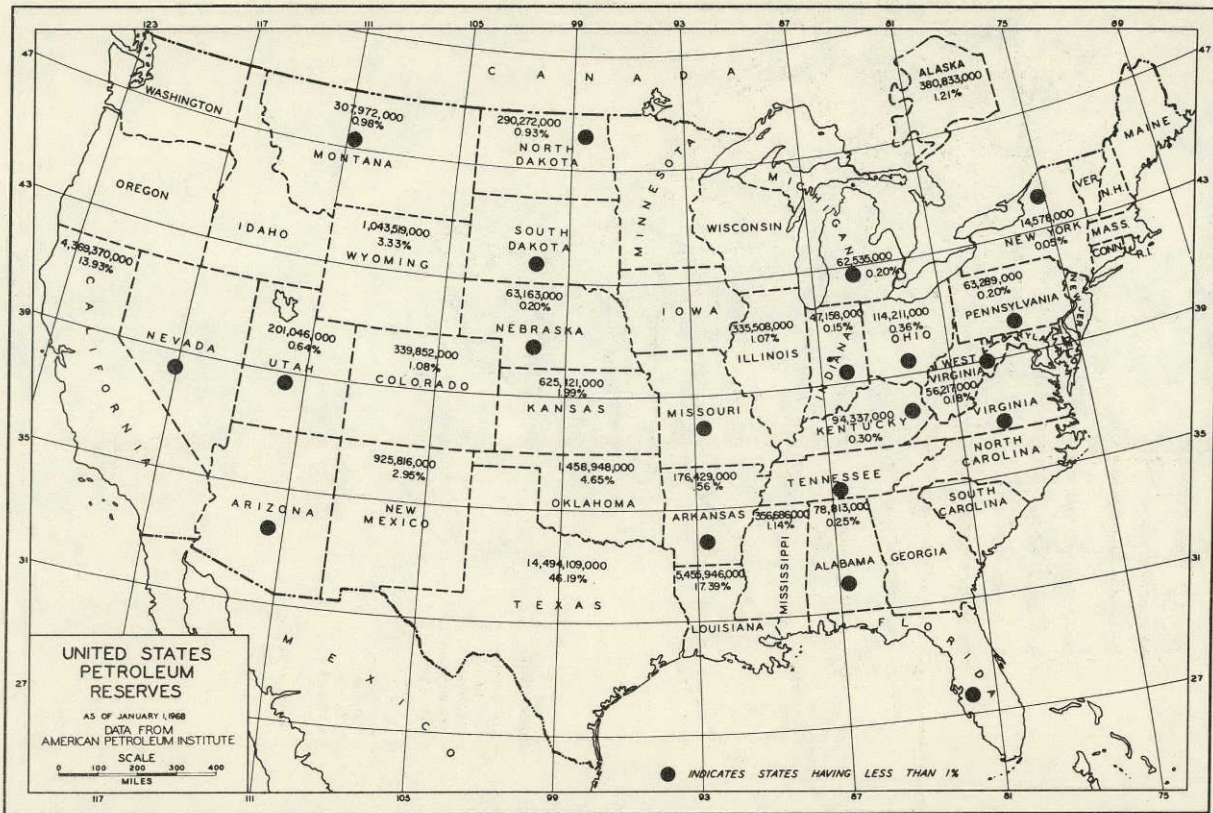
RAILROAD COMMISSION OF TEXAS



District Offices

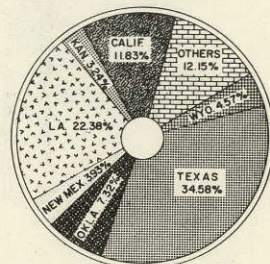
- 1 SAN ANTONIO
- 2 SAN ANTONIO
- 3 HOUSTON
- 4 CORPUS CHRISTI
- 5 KILGORE
- 6 KILGORE
- 7B ABILENE
- 7C SAN ANGELO
- 8 MIDLAND
- \* 8A LUBBOCK
- 9 WICHITA FALLS
- 10 PAMPA

\*Organized 9/1/65.



TOTAL UNITED STATES RESERVES  
31,376,670,000 BBLs.

RAILROAD COMMISSION OF TEXAS  
OIL & GAS DIVISION



TOTAL UNITED STATES PRODUCTION  
3,037,579,000 BBLs.  
FOR 1967

\* PRODUCTION FROM A.P.I.

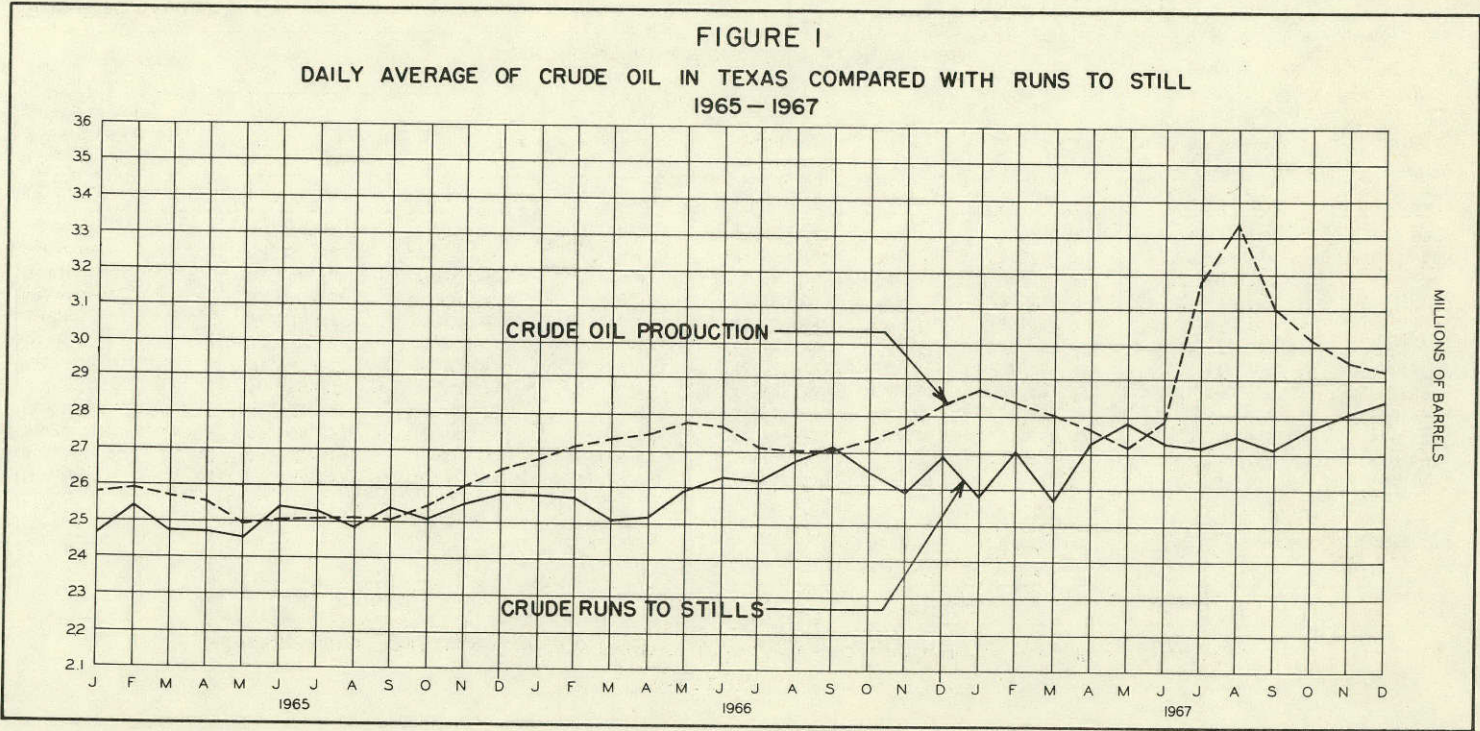


TABLE NO. 1  
REFINERY RUNS TO STILLs - YIELDS FROM STILLs AND PERCENTAGE RECOVERY FOR YEAR 1967

Month	RUNS		YIELDS					
	Crude	Products	Cracking Stock	Gasoline	Per Cent Gasoline Recovery	Kerosene Distillate Gas Oil	Miscellaneous Products	Processing Loss
January .....	80,014,765	13,929,359	3,329,458	43,115,949	45.90	26,413,433	19,938,839	1,146,445
February .....	75,712,816	13,588,620	5,426,555	37,230,756	41.69	26,279,769	19,514,129	850,227
March .....	79,802,177	15,657,697	4,109,741	42,094,924	44.10	27,666,822	20,917,952	670,435
April .....	81,947,561	13,465,567	5,433,836	41,815,674	43.83	26,583,378	20,596,977	983,263
May .....	86,359,908	12,838,748	7,020,453	43,456,369	43.81	26,572,283	21,100,675	1,048,876
June .....	81,940,112	15,133,600	3,487,933	44,542,421	45.89	26,175,593	21,418,939	1,448,826
July .....	84,183,163	17,126,052	5,938,485	45,462,115	44.88	27,154,438	21,822,205	931,972
August .....	85,276,816	17,176,590	4,446,094	46,270,880	45.16	29,087,919	21,864,169	784,344
September .....	81,481,813	14,985,756	1,390,760	46,483,047	48.19	26,110,554	21,808,183	675,025
October .....	85,898,537	15,407,682	3,468,446	46,881,031	46.28	28,649,666	21,541,390	765,686
November .....	84,253,743	14,522,902	4,166,709	44,655,107	45.21	27,342,279	21,520,944	1,091,606
December .....	88,151,319	15,553,871	3,730,298	46,048,951	44.40	31,310,026	21,623,888	992,027
TOTALS .....	995,022,730	179,386,444	51,948,768	528,057,224		329,346,160	253,668,290	11,388,732
Total Crude & Products Runs & Per Cent Recovery	1,174,409,174		4.43%	44.96 %		28.04%	21.60%	0.97%

COMPARISON OF RUNS AND YIELDS FOR 1966

Total Runs & Yields & Per Cent Recovery 1966	Crude & Products	Cracking Stock	Gasoline	Kerosene-Distillate Gas Oil	Miscellaneous	Processing Loss
Percentage .....	1,124,782,832	3.49%	45.79%	28.28%	21.35%	1.09%

TABLE NO. 2

## TOTAL PRODUCTION OF CRUDE OIL BY DISTRICT AND STATE 1967

District No. 1 .....	18,363,057
District No. 2 .....	58,751,158
District No. 3 .....	140,396,065
District No. 4 .....	89,144,859
District No. 5 .....	11,889,455
District No. 6 .....	103,733,707
District No. 7-B .....	39,255,863
District No. 7-C .....	52,988,286
District No. 8 .....	286,153,953
District No. 8-A .....	173,304,155
District No. 9 .....	66,910,404
District No. 10 .....	32,956,974
<b>TOTAL</b> .....	<b>1,073,847,936</b>

Total number of barrels of Crude Oil produced in Texas  
prior to January 1, 1967 ..... #27,875,499,871

(# Denotes change in Production figures due to corrected and  
delinquent "P-1" reports.)

Total number of barrels of Crude Oil produced in Texas  
prior to January 1, 1968 ..... 28,949,347,807

Total production prior to January 1, 1968 is production from all Fields in  
the State, including those which are no longer producing.

TABLE NO. 3  
 REPORTED REFINED PRODUCTS IN STORAGE AT REFINERIES, TANK FARMS AND TERMINALS BY MONTHS FOR THE YEAR 1967

Month	Cracking Stock	Gasoline	Kerosene Distillate Gas Oil	Fuel Oil	Natural Gasoline	Miscellaneous Products	Total in Storage
January .....	10,586,485	30,932,994	24,762,177	7,586,696	532,312	24,927,907	99,328,571
February .....	11,481,278	30,397,495	23,275,049	7,581,291	708,387	26,291,165	99,734,665
March .....	9,316,804	29,850,834	24,907,500	6,111,928	644,597	26,952,975	97,784,638
April .....	9,909,900	28,730,210	25,966,196	6,968,858	725,129	29,417,364	101,717,657
May .....	12,872,659	28,353,207	28,824,708	7,248,072	785,540	30,341,247	108,425,433
June .....	12,172,009	27,717,232	31,137,907	8,142,455	911,373	32,861,088	112,942,064
July .....	12,368,718	27,935,709	31,860,136	8,008,587	923,502	34,184,188	115,280,840
August .....	10,976,669	24,947,979	33,972,927	8,120,284	926,604	36,415,599	115,360,062
September .....	9,294,841	25,520,951	33,536,741	8,928,946	1,044,928	36,747,527	115,073,934
October .....	10,114,154	27,274,920	35,042,618	7,932,093	1,221,173	36,880,422	118,465,380
November .....	10,831,808	26,904,085	31,863,933	7,832,617	1,325,944	35,925,240	114,683,627
December .....	10,423,271	31,034,521	30,898,712	7,445,184	1,383,587	34,816,090	115,999,365
TOTAL .....	130,348,596	339,600,137	356,048,604	91,907,011	11,131,076	385,760,812	1,314,796,236

TABLE NO. 4

## CRUDE OIL IN STORAGE-IN LINES-IN LEASE TANKS AT REFINERIES PIPE LINE TANK FARMS AND TERMINALS FOR THE YEAR 1967

Month	Oil in Lines	Lease Tanks	Refineries	Gathering Systems Pipe Line Tank Farms & Terminals	TOTAL STORAGE
January .....	21,820,053	13,249,223	15,347,644	47,847,107	98,264,027
February .....	21,867,087	13,601,470	15,176,939	49,391,466	100,036,962
March.....	22,222,387	13,246,964	15,650,824	51,747,081	102,867,256
April .....	22,316,802	13,594,524	14,307,748	52,622,475	102,841,549
May .....	22,326,766	13,253,142	13,453,957	50,066,669	99,100,534
June.....	22,282,764	13,023,065	14,215,937	46,489,581	96,011,347
July .....	22,270,198	13,395,025	14,853,366	49,186,484	99,705,073
August.....	22,273,728	13,069,360	15,572,730	51,448,828	102,364,646
September.....	21,767,005	13,410,152	14,259,295	50,185,134	99,621,586
October.....	22,573,779	13,166,561	15,786,723	51,195,232	102,722,295
November .....	22,602,512	12,859,110	15,061,059	48,888,487	99,411,168
December .....	22,673,381	13,312,868	14,114,320	42,216,066	92,316,635

FIGURE 2  
NATURAL GAS PRODUCTION IN TEXAS

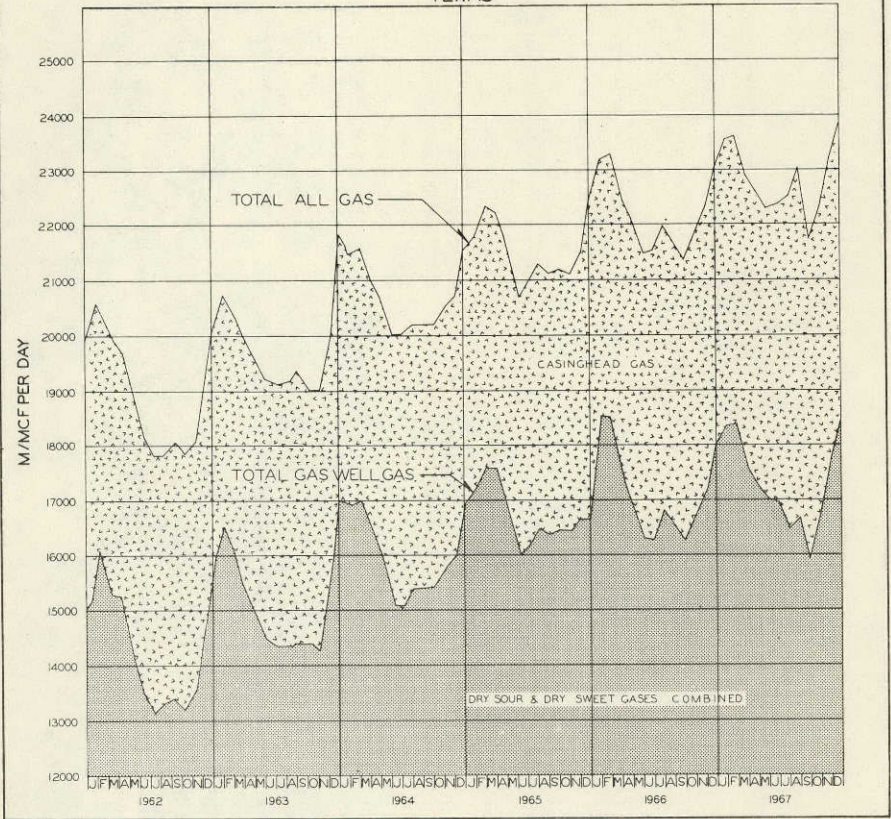




TABLE NO. 5  
COMPARISON OF BUREAU OF MINES ESTIMATE OF MARKET DEMAND WITH PRODUCTION FOR THE STATE OF TEXAS  
YEAR 1967

Month	* Monthly Bureau of Mines Estimate	Monthly Production	Production of ▲Liquid Hydro-Car Gas Well & Cshd. Gas	Total Production	●Barrels Production		●Percentage		Daily Average		●Daily Average	
					Under Bureau of Mines Estimate	Over Bureau of Mines Estimate	Under	Over	Bureau of Mines Estimate	Daily Average Production	Under Bureau of Mines Estimate	Over Bureau of Mines Estimate
January	91,760,000	88,975,869	27,172,013	116,147,882	2,784,131	.....	3.03	.....	2,960,000	2,870,189	89,811	.....
February	82,600,000	79,520,015	24,612,855	104,132,870	3,079,985	.....	3.73	.....	2,950,000	2,840,001	109,999	.....
March	88,660,000	86,949,175	26,743,446	113,692,621	1,710,825	.....	1.93	.....	2,860,000	2,804,812	55,188	.....
April	84,150,000	83,058,554	26,297,442	109,355,996	1,091,446	.....	1.30	.....	2,805,000	2,768,618	36,382	.....
May	87,730,000	84,320,623	27,095,845	111,416,468	3,409,377	.....	3.89	.....	2,830,000	2,720,020	109,980	.....
June	86,400,000	83,581,259	26,428,091	110,009,350	2,818,741	.....	3.26	.....	2,880,000	2,786,042	93,958	.....
July	102,610,000	98,493,515	27,507,428	126,000,943	4,116,485	.....	4.01	.....	3,310,000♦	3,177,210	132,790	.....
August	108,500,000	103,372,556	27,579,503	130,952,059	5,127,444	.....	4.73	.....	3,500,000	3,334,599	165,401	.....
September	99,000,000	93,099,293	25,738,201	118,837,494	5,900,707	.....	5.96	.....	3,300,000§	3,103,310	196,690	.....
October	96,255,000	93,615,472	27,299,022	120,914,494	2,639,528	.....	2.74	.....	3,105,000	3,019,854	85,146	.....
November	94,200,000	88,411,034	26,401,596	114,812,630	5,788,966	.....	6.15	.....	3,140,000	2,947,034	192,966	.....
December	97,960,000	90,450,571	26,908,332	117,358,903	7,509,429	.....	7.67	.....	3,160,000	2,917,760	242,240	.....
<b>TOTAL</b>	<b>1,119,825,000</b>	<b>1,073,847,936</b>	<b>319,783,774</b>	<b>1,393,631,710</b>	<b>45,977,064</b>	<b>.....</b>	<b>4.11</b>	<b>.....</b>	<b>3,068,014</b>	<b>2,942,049</b>	<b>125,965</b>	<b>.....</b>

\* Estimate of Market Demand for Texas Crude.

▲ The Term "Liquid Hydrocarbons", as used herein, covers all Liquefiable Hydrocarbons recovered from Gas Wells and Casinghead Wells by Natural Gasoline Plants, Cycling Plants and Field Separators; includes Condensate, Natural Gasoline, Butane - Propane and other products.

● Comparisons in this Table do not include Liquid Hydrocarbons.

♦ Revised from 2,990,000 Barrels Daily.

§ Revised from 3,525,000 Barrels Daily.



TABLE NO. 6

## REPORTED CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.

YEAR 1967

Month	Oil Wells Reporting Production	Casinghead Gas Produced	Gas Well Gas & Residue Gas Used for Gas Lift	Total	Fuel System & Lease Use	Pres. Maint. & Repress.	Transmission Lines	Processing Plants	Carbon Black Plants	Vented or Flared
January.....	195,271	161,610,155	27,924,647	189,534,802	5,605,467	2,488,730	10,915,004	162,963,041	348,418	7,214,142
February....	195,779	146,716,366	25,201,555	171,917,921	5,367,031	2,057,476	9,073,459	148,617,209	228,786	6,573,960
March .....	195,724	164,307,909	27,642,485	191,950,394	5,729,702	2,207,155	10,903,636	164,936,927	263,724	7,909,250
April .....	194,964	159,695,105	26,642,880	186,337,985	5,540,622	1,833,665	11,112,834	160,324,409	241,515	7,284,940
May .....	193,985	163,352,496	26,780,530	190,133,026	5,575,735	1,913,592	11,693,787	163,669,303	240,678	7,039,931
June .....	193,840	161,532,996	26,453,179	187,986,175	5,449,802	1,897,554	11,152,091	162,319,953	259,071	6,907,704
July.....	193,142	183,765,468	28,172,546	211,938,014	5,793,051	2,243,231	11,986,240	183,102,123	275,887	8,537,482
August .....	193,191	195,308,829	28,311,002	223,619,831	5,633,924	2,391,513	14,451,600	192,186,263	235,697	8,720,834
September..	192,648	173,916,692	25,981,362	199,898,054	5,431,815	2,365,936	12,535,161	171,516,158	274,271	7,774,713
October.....	192,068	178,397,466	27,685,354	206,082,820	5,520,521	2,264,663	12,090,404	178,059,666	244,393	7,903,173
November..	191,344	165,288,409	27,105,306	192,393,715	5,504,416	2,068,997	11,077,866	166,746,255	201,319	6,794,862
December..	191,716	168,456,158	28,057,986	196,514,144	5,744,082	2,004,513	10,893,045	170,739,963	198,109	6,934,432
TOTAL .....	—	2,022,348,049	325,958,832	2,348,306,881	66,896,168	25,737,025	137,885,127	2,025,181,270	3,011,868	89,595,423

TABLE NO. 6A

## GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.  
YEAR 1967

Month	Wells Produced	Gas Well Gas Produced	Extraction Loss (Lease)	Fuel System & Lease Use	Gas Lift	Pres. Maint. & Repress.	Transmission Lines	Processing Plants	Carbon Black Plants	Vented or Flared
January.....	23,883	569,352,558	2,760,841	3,327,903	3,751,110	1,089,653	130,382,732	427,069,994	758,927	211,398
February....	23,745	514,800,168	2,584,023	3,052,687	3,403,231	1,377,711	121,802,274	381,523,007	876,050	181,185
March .....	23,766	544,987,037	2,647,092	3,279,461	4,087,666	1,616,853	122,623,104	409,551,041	997,229	184,591
April .....	23,754	518,355,818	2,594,307	3,154,295	3,928,958	1,588,796	114,634,015	391,217,186	942,410	295,851
May .....	23,779	527,791,156	2,629,623	3,159,727	3,976,584	1,646,508	116,046,394	399,336,642	801,770	193,908
June .....	23,699	509,467,536	2,510,879	2,971,800	3,640,495	1,476,140	114,068,212	383,752,885	799,227	247,898
July.....	23,643	513,548,729	2,505,812	2,941,341	3,951,758	1,636,018	115,601,903	385,848,364	751,515	312,018
August .....	23,783	518,899,607	2,576,369	3,009,306	4,209,321	1,744,884	122,340,870	383,918,849	894,887	205,121
September..	23,741	477,707,048	2,478,477	2,899,999	3,793,054	1,489,165	108,923,908	357,063,349	884,893	174,203
October.....	23,719	516,069,534	2,690,314	2,905,929	3,942,908	1,721,254	111,679,036	392,131,727	809,822	188,544
November..	23,722	532,696,481	2,637,370	3,188,176	3,955,929	1,394,127	119,890,456	400,562,990	841,848	225,585
December..	23,760	570,769,961	2,731,997	3,172,632	4,294,659	1,360,615	130,904,395	427,232,956	862,358	210,349
TOTAL.....	—	6,314,445,633	31,347,104	37,063,256	46,935,673	18,141,724	1,428,897,299	4,739,208,990	10,220,936	2,630,651



**FIGURE 5**  
**RECYCLING PLANT OPERATION**  
**1966-1967**

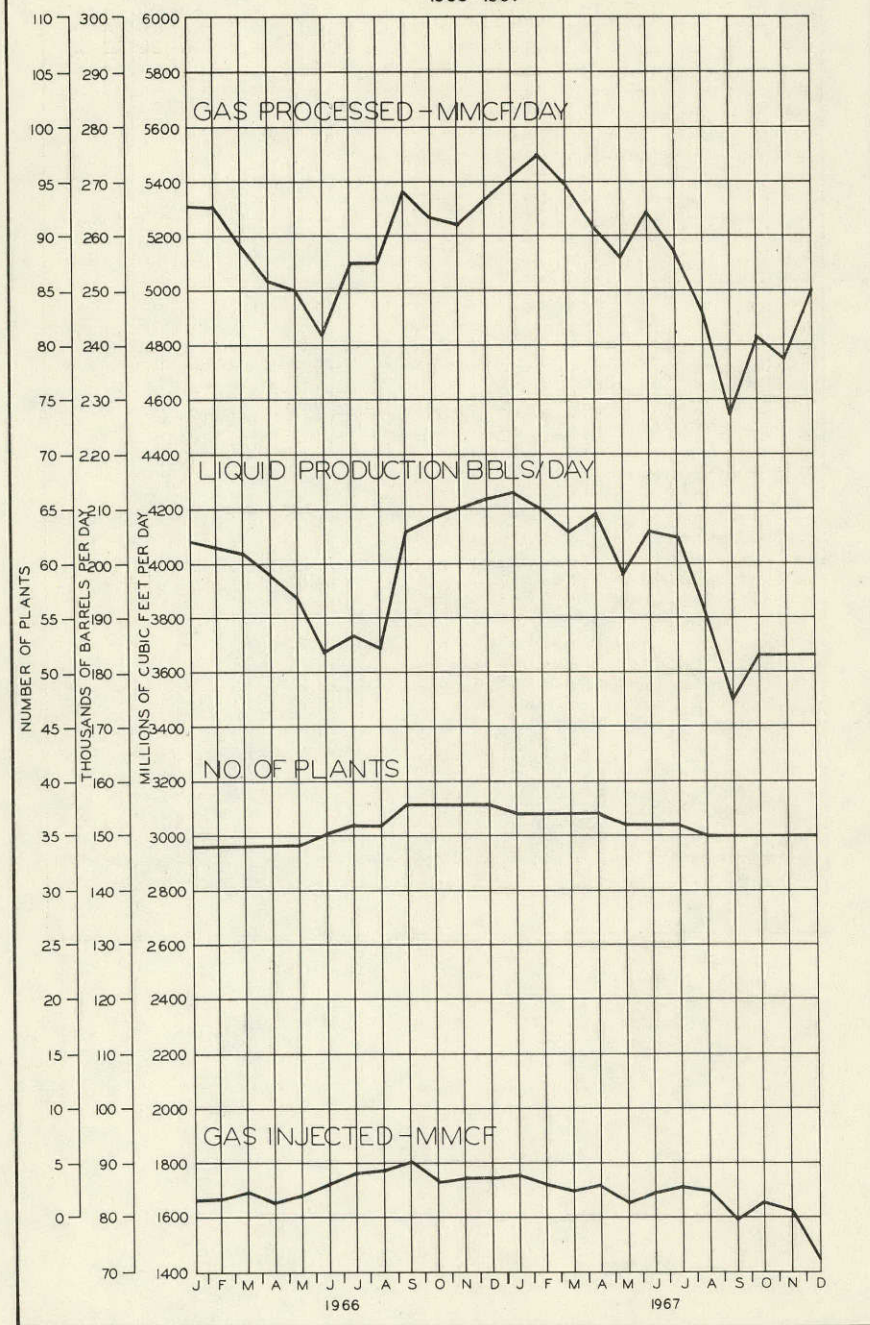


TABLE NO. 7

## ULTIMATE DISPOSITION OF ALL REPORTED GAS PRODUCTION IN TEXAS

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.  
YEAR 1967

Month	*Extraction Loss	Acid Gas H <sub>2</sub> S & CO <sub>2</sub>	Plant Fuel & Lease Use	Pressure Maint. & Repressure	Transmission Lines	Cycled	Carbon Black	Underground Storage	Vented or Flared	Plant Meter Difference	Total Gross Gas Production	Marketed Production <sup>Ⓢ</sup>
January	33,831,686	8,314,624	46,755,853	32,189,658	539,489,696	54,475,383	5,155,283	290,534	9,967,399	492,597	730,962,713	591,400,832
February	30,709,599	6,746,297	42,369,698	29,466,038	489,270,227	48,202,487	4,656,967	578,566	8,672,731	843,924	661,516,534	536,296,892
March	33,432,654	7,403,579	46,001,094	32,616,632	518,467,874	52,596,800	5,155,844	139,359	11,170,718	2,310,392	709,294,946	569,624,812
April	33,113,276	7,474,355	44,383,474	31,285,110	490,419,723	51,528,437	4,839,152	2,695,165	9,981,588	2,330,643	678,050,923	539,642,349
May	33,636,212	7,839,142	45,248,776	31,677,782	501,932,897	51,315,446	4,654,965	2,852,506	9,132,464	2,853,462	691,143,652	551,836,638
June	33,374,001	7,485,360	43,975,851	31,503,924	483,980,995	50,691,605	4,625,130	3,199,673	10,252,482	1,911,511	671,000,532	532,581,976
July	34,813,920	7,340,203	45,507,167	32,680,919	499,121,228	53,064,279	4,813,528	3,247,179	13,382,128	3,343,646	697,314,197	549,441,923
August	34,863,032	7,306,855	46,032,385	33,400,519	515,354,951	52,632,549	5,056,496	2,075,765	15,486,417	1,999,467	714,208,436	566,443,832
September	32,968,834	6,601,483	43,678,931	29,277,362	472,220,441	47,740,624	5,050,846	2,463,788	12,044,967	(-) 423,536	651,623,740	520,950,218
October	34,558,064	6,891,748	45,775,811	34,731,395	501,570,024	51,332,433	5,086,846	2,320,353	11,230,161	970,165	694,467,000	552,432,681
November	33,556,569	7,569,329	45,887,907	33,117,473	514,118,763	48,736,851	4,962,596	685,141	9,479,206	(-) 128,945	697,984,890	564,969,266
December	33,669,511	8,350,965	47,491,053	32,628,182	558,016,531	44,845,153	4,986,800	294,030	9,309,392	(-) 365,498	739,226,119	610,494,384
TOTAL	402,527,358	89,323,940	543,108,000	384,574,994	5,083,963,350	607,162,047	59,044,453	20,842,059	130,109,653	16,137,828	8,336,793,682 <sup>▲</sup>	6,686,115,803
Percent of Total	4.83	1.07	6.52	4.61	72.98	7.28	.71	.25	1.56	.19		

\* "Extraction Loss" is shrinkage in Gas Volumes due to removal of Liquefiable Hydrocarbons.

Ⓢ "Marketed Production" is the total gas to "Transmission Lines", "Carbon Black", and "Plant Fuel and Lease Use".

▲ Disposition Volumes not adjusted for corrected reports.

TABLE NO. 7A  
 PIPELINE COMPANY REPORT  
 TEXAS PRODUCED GAS EXPORTED FROM TEXAS  
 ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.  
 YEAR 1967

Company	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
Arkansas-Louisiana Gas Co.....	2,885,791	2,631,760	2,391,037	2,198,055	2,298,921	2,273,990	2,396,938	2,485,981	2,369,718	2,394,340	2,379,566	2,526,328	29,232,425
Cities Service Gas Co. ....	2,976,036	2,839,136	2,547,973	2,703,997	2,634,675	2,573,363	2,184,681	2,193,587	2,119,986	2,424,585	2,725,773	2,668,035	30,591,827
Colorado Interstate Gas Co. ....	4,540,876	3,565,833	3,220,455	2,823,117	3,063,322	2,846,335	2,665,684	2,316,661	2,873,813	3,468,127	4,632,957	5,343,533	41,360,713
El Paso Natural Gas Co. ....	35,888,596	32,345,410	36,748,980	34,947,219	36,900,171	34,764,415	37,469,787	37,150,573	35,399,814	40,884,035	36,419,305	38,009,805	436,928,110
Florida Gas Transmission Co. ....	6,598,232	6,619,995	6,789,267	7,420,407	7,460,244	7,345,230	7,569,350	7,837,505	6,778,573	7,926,063	7,336,274	7,199,626	86,880,766
Lone Star Gas Co. ....	239,908	250,910	218,175	156,612	140,596	136,220	137,386	133,057	134,404	161,303	164,904	233,886	2,107,361
Michigan-Wisconsin Pipe Line Co. ....	8,677,016	7,749,602	8,556,055	8,341,492	8,510,552	7,722,611	5,546,471	8,059,615	8,011,642	8,687,917	8,159,076	8,576,425	96,598,474
Mississippi River Transmission Corp. ..	2,205,144	1,987,403	2,159,477	1,888,513	1,671,976	1,378,305	1,588,456	1,446,912	1,541,701	1,534,387	1,371,971	1,531,238	20,305,483
Natural Gas Pipe Line Co. of America ..	58,244,329	52,614,297	56,472,843	52,722,292	52,717,797	44,994,932	42,310,406	42,002,657	42,090,125	49,517,024	50,677,424	51,898,564	596,262,690
Northern Natural Gas Co.....	30,410,610	28,276,163	31,032,025	27,799,745	29,135,085	26,559,817	28,203,380	26,871,500	26,893,880	29,244,106	34,967,453	38,900,959	358,294,723
Panhandle Eastern Pipe Line Co. ....	10,935,058	9,545,677	10,241,264	9,472,720	8,969,155	8,910,187	9,517,752	9,150,528	8,911,710	9,402,699	9,362,286	10,709,655	115,128,691
Plateau Natural Gas Co. ....	55,202	52,925	55,903	80,517	106,907	45,491	29,785	106,477	99,072	52,111	55,554	68,438	808,382
Southern Natural Gas Co.....	513,758	418,647	493,123	379,377	412,302	462,194	455,219	412,448	405,791	365,553	440,984	502,754	5,262,150
Tenneco, Inc. ....	37,801,315	35,530,508	38,018,801	35,829,523	36,554,742	34,904,247	36,598,430	35,617,268	32,635,817	36,576,413	34,509,137	36,593,786	431,169,987
Texas Eastern Transmission Corp. ....	26,895,498	23,271,289	26,432,807	24,471,890	24,110,206	23,170,882	24,068,937	21,164,539	19,278,468	21,864,325	20,879,166	21,564,405	277,172,412
Texas Gas Pipeline Corp.....	1,335,034	1,236,687	1,341,175	1,308,610	1,350,927	1,262,129	1,223,941	1,133,207	1,189,003	1,167,230	1,052,276	720,385	14,320,604
Texas Gas Transmission Corp.....	2,421,806	2,193,605	2,345,374	2,286,530	2,203,682	2,000,346	2,081,299	1,993,609	2,005,959	1,934,591	1,831,412	2,104,413	25,402,726
Texas Gas Utilities Co.....	477,805	426,465	457,324	423,962	425,419	417,761	424,463	432,385	422,414	438,363	430,758	483,293	5,260,412
Texola Gas Co. ....	1,268	1,209	905	575	245	262	—	—	—	—	—	—	4,464
Transcontinental Gas Pipe Line Corp. ..	20,398,978	18,527,361	19,933,584	19,155,985	20,255,282	19,555,941	19,939,485	20,136,284	18,784,010	19,106,006	18,212,141	19,525,645	233,530,702
Transwestern Pipeline Co. ....	9,639,691	10,690,289	9,031,017	9,997,452	13,055,704	13,214,879	13,844,671	13,521,093	12,664,706	13,688,529	15,869,665	18,250,752	153,468,448
Trunkline Gas Company .....	11,049,583	9,982,082	10,736,041	10,442,778	10,894,806	9,469,104	9,076,710	9,328,655	9,549,542	10,619,210	10,727,136	10,951,919	122,827,566
United Gas Corporation .....	128,757	106,852	100,668	88,550	78,052	73,053	71,583	67,640	62,489	54,259	69,613	92,489	994,005
United Gas Pipe Line Co. ....	9,128,842	8,750,156	9,003,636	10,200,509	10,323,851	8,808,405	9,317,958	10,255,648	8,131,878	9,898,657	10,224,345	10,187,224	114,231,109
Western Gas Service Co. ....	30,475	22,370	39,728	50,188	40,248	10,798	29,496	56,312	26,327	17,736	22,513	47,309	393,500
Wheeler Gas Company .....	2,898	2,064	1,791	577	682	438	390	335	404	555	1,445	2,245	13,824
<b>TOTAL .....</b>	<b>283,482,506</b>	<b>259,638,695</b>	<b>278,369,428</b>	<b>265,191,292</b>	<b>273,315,549</b>	<b>252,901,335</b>	<b>256,752,658</b>	<b>253,874,476</b>	<b>242,381,246</b>	<b>271,428,124</b>	<b>272,523,134</b>	<b>288,693,111</b>	<b>3,198,551,554</b>



TABLE NO. 8  
GASOLINE PLANT OPERATIONS IN TEXAS  
ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.  
YEAR 1967

	January			February			March			April			May		
Number of Gasoline Plants.....	313			315			319			320			320		
Number of Wells Produced:															
Gas Wells.....	9,737			9,807			9,831			9,777			9,797		
Oil Wells.....	89,582			89,812			89,690			90,070			90,106		
TOTAL.....	99,319			99,619			99,521			99,847			99,903		
INTAKE: (MCF)	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total
Gas into Gathering Systems.....	176,751,739	111,649,811	288,401,550	157,566,003	101,768,896	259,334,899	167,079,367	113,821,015	280,900,382	159,027,265	110,692,885	269,720,150	162,618,622	112,710,260	275,328,882
Deliveries from Gathering Systems.....	34,900,957	6,311,650	41,212,607	30,739,011	5,712,214	36,451,225	33,230,975	6,698,440	39,929,415	31,064,101	6,153,812	37,217,913	30,725,983	6,309,745	37,035,728
Gas to Plants for Processing.....	141,850,782	105,338,161	247,188,943	126,826,992	96,056,682	222,883,674	133,848,392	107,122,575	240,970,967	127,963,164	104,539,073	232,502,237	131,892,639	106,400,515	238,293,154
Refinery Vapors.....			461,295			419,946			458,693			501,732			543,283
Other Sources.....			178,650,126			159,870,133			170,011,220			169,554,784			186,381,856
TOTAL to Plants for Processing.....	426,300,364			383,173,753			411,440,880			402,558,753			425,218,833		
DISPOSITION: (MCF)	UNPROCESSED			UNPROCESSED			UNPROCESSED			UNPROCESSED			UNPROCESSED		
	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue
Extraction Loss.....	xxx	xxx	21,645,509	xxx	xxx	19,680,491	xxx	xxx	21,632,196	xxx	xxx	21,623,420	xxx	xxx	22,257,421
Acid Gas.....	xxx	xxx	2,186,233	xxx	xxx	1,933,641	xxx	xxx	2,050,295	xxx	xxx	1,980,067	xxx	xxx	2,057,576
Plant - Lease - Fuel System.....	1,088,890	574,568	25,526,458	997,615	680,479	22,777,064	1,081,504	598,620	25,049,974	1,054,430	596,491	24,203,038	1,057,723	623,848	24,896,751
Gas Lift.....	43,467	138,202	14,928,703	61,097	81,784	12,482,959	49,855	92,571	13,449,337	67,877	101,091	13,113,751	60,284	105,321	13,045,142
Repressure & Pressure Maintenance.....	0	434,969	10,367,734	0	380,347	9,798,038			470,544	0	420,929	10,446,769	0	521,308	10,411,210
Carbon Black.....	5,030	31,031	3,938,985	5,660	31,870	3,525,982	6,133	27,729	3,801,719	5,694	26,079	3,673,474	6,655	29,908	3,657,265
Other Plants.....	29,617,781	3,831,845	4,599,870	26,823,722	3,619,461	3,937,294	29,309,968	4,003,228	3,546,488	27,726,253	4,013,623	3,470,079	27,649,035	4,229,333	3,640,177
Transmission Lines.....	4,134,926	57,720	343,527,347	2,822,151	64,185	308,160,764	2,782,755	88,674	328,607,366	2,205,267	63,460	322,237,600	1,949,263	60,721	343,119,614
Vented or Flared.....	10,863	1,243,315	502,975	28,766	854,088	358,894	760	1,417,074	858,650	4,580	932,139	577,655	3,023	739,306	460,274
Meter Difference.....	xxx	xxx	(-) 23,450	xxx	xxx	517,626	xxx	xxx	1,662,818	xxx	xxx	1,232,900	xxx	xxx	1,673,403
TOTAL.....	34,900,957	6,311,650	426,300,364	30,739,011	5,712,214	383,173,753	33,230,975	6,698,440	411,440,880	31,064,101	6,153,812	402,558,753	30,725,983	6,309,745	425,218,833
PLANT PRODUCTION: (Barrels)															
Condensate - Crude.....	1,278,762			1,171,266			1,224,293			1,253,890			1,306,363		
Gasoline.....	8,258,530			7,561,800			8,573,857			8,270,147			8,511,919		
Butane - Propane.....	6,268,054			5,720,488			6,136,305			6,176,267			6,563,177		
Other Products.....	531,008			476,754			529,075			635,896			707,791		
TOTAL.....	16,336,354			14,930,308			16,463,530			16,336,200			17,089,250		
IMPORTED FROM OTHER STATES: (MCF)															
Kansas.....	6,134			3,072			6,629			5,378			3,793		
Louisiana.....	1,378,778			1,238,679			984,172			1,032,309			1,226,934		
New Mexico.....	78,244			76,125			95,923			92,584			99,632		
Oklahoma.....	3,111,030			2,994,271			3,492,979			3,477,716			3,662,304		
TOTAL.....	4,574,186			4,312,147			4,579,703			4,607,987			4,992,663		

TABLE NO. 8 - Continued  
 GASOLINE PLANT OPERATIONS IN TEXAS  
 ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.  
 YEAR 1967

	June			July			August			September			October		
Number of Gasoline Plants.....	324			324			325			324			322		
Number of Wells Produced:	9,770			9,731			9,752			9,797			9,789		
Gas Wells.....	89,824			89,543			89,546			89,330			89,210		
Oil Wells.....	99,594			99,374			99,298			99,127			98,999		
TOTAL.....	99,594			99,374			99,298			99,127			98,999		
INTAKE (MCF)	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total
Gas into Gathering Systems.....	151,174,185	111,266,310	262,440,495	151,964,688	124,124,740	276,089,428	155,296,097	130,727,109	286,023,206	146,564,268	119,677,599	266,241,867	158,366,308	122,525,073	280,891,381
Deliveries from Gathering Systems.....	28,241,818	8,012,937	36,254,755	28,667,839	9,384,495	38,052,334	30,296,647	11,142,227	41,438,874	29,846,607	7,962,829	37,809,436	32,502,248	8,543,058	41,045,306
Gas to Plants for Processing.....	122,932,367	103,253,373	226,185,740	123,296,849	114,740,245	238,037,094	124,999,450	119,584,882	244,584,332	116,717,661	111,714,770	228,432,431	125,864,060	113,982,015	239,846,075
Refinery Vapors.....	.....	.....	585,655	.....	.....	560,395	.....	.....	538,860	.....	.....	509,975	.....	.....	564,116
Other Sources.....	.....	.....	189,996,416	.....	.....	195,790,146	.....	.....	198,711,924	.....	.....	194,272,859	.....	.....	205,397,302
TOTAL to Plants for Processing.....	416,767,811			434,387,635			443,835,116			423,215,265			445,807,493		
DISPOSITION (MCF)	UNPROCESSED	UNPROCESSED	UNPROCESSED	UNPROCESSED	UNPROCESSED	UNPROCESSED	UNPROCESSED	UNPROCESSED	UNPROCESSED	UNPROCESSED	UNPROCESSED	UNPROCESSED	UNPROCESSED	UNPROCESSED	UNPROCESSED
	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue
Extraction Loss.....	xxx	xxx	21,998,034	xxx	xxx	23,187,238	xxx	xxx	23,470,955	xxx	xxx	22,755,068	xxx	xxx	23,459,160
Acid Gas.....	xxx	xxx	1,982,635	xxx	xxx	2,090,160	xxx	xxx	2,244,124	xxx	xxx	1,989,992	xxx	xxx	2,155,611
Plant - Lease - Fuel System.....	847,624	676,262	24,000,645	830,045	829,520	24,763,270	948,471	785,989	25,669,005	916,946	686,824	24,631,512	981,338	642,506	25,924,793
Gas Lift.....	23,262	137,675	13,148,145	8,849	168,845	14,041,945	39,865	164,407	14,111,964	78,984	139,644	13,176,824	52,819	580,682	13,386,267
Repressure & Pressure Maintenance.....	0	523,249	10,339,618	0	543,954	10,758,556	0	501,905	11,389,029	0	483,901	10,323,379	0	607,263	11,115,707
Carbon Black.....	5,981	0	3,599,277	5,496	0	3,775,475	4,827	0	3,787,136	4,472	0	3,757,332	2,493	0	3,911,451
Other Plants.....	24,524,304	5,010,736	3,715,198	25,365,125	5,566,094	4,064,921	26,766,620	5,874,167	4,223,683	26,479,801	5,178,663	4,057,206	29,241,739	5,282,376	4,039,744
Transmission Lines.....	2,831,199	51,315	336,685,198	2,447,795	49,991	348,947,906	2,532,037	74,380	356,114,294	2,364,905	56,065	341,340,821	2,221,653	47,881	360,380,155
Vented or Flared.....	9,448	1,613,700	509,688	9,529	2,226,091	788,636	4,827	3,741,379	1,279,447	1,499	1,417,732	1,333,365	2,206	1,382,350	709,243
Meter Difference.....	xxx	xxx	789,373	xxx	xxx	1,969,526	xxx	xxx	(-) 150,234	xxx	xxx	(-) 150,234	xxx	xxx	725,362
TOTAL.....	28,241,818	8,012,937	416,767,811	28,667,839	9,384,495	434,387,635	30,296,647	11,142,227	443,835,116	29,846,607	7,962,829	423,215,265	32,502,248	8,543,058	445,807,493
PLANT PRODUCTION (Barrels)															
Condensate - Crude.....	1,292,851			1,337,171			1,305,533			1,183,454			1,347,837		
Gasoline.....	8,052,830			7,900,597			8,179,054			7,601,154			7,817,887		
Butane - Propane.....	6,563,665			7,543,354			7,773,323			7,543,853			7,910,380		
Other Products.....	676,634			652,940			563,710			572,135			620,578		
TOTAL.....	16,585,980			17,434,162			17,821,620			16,900,596			17,696,682		
IMPORTED FROM OTHER STATES (MCF)															
Kansas.....	3,779			2,844			2,468			5,467			8,690		
Louisiana.....	1,143,606			1,098,613			1,065,097			1,013,771			1,297,021		
New Mexico.....	97,775			96,518			109,049			96,864			97,580		
Oklahoma.....	3,189,861			3,255,358			3,860,180			3,642,665			3,731,937		
TOTAL.....	4,435,021			4,453,333			5,036,794			4,758,707			5,135,328		

TABLE NO. 8 - Concluded

## GASOLINE PLANT OPERATIONS IN TEXAS

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.

YEAR 1967

	November			December			Total		
Number of Gasoline Plants.....	325			328					
Number of Wells Produced:									
Gas Wells.....	9,825			9,863					
Oil Wells.....	89,128			88,948					
<b>TOTAL.....</b>	<b>98,953</b>			<b>98,811</b>					
<b>INTAKE: (MCF)</b>	<b>Gas Well Gas</b>	<b>Casinghead</b>	<b>Total</b>	<b>Gas Well Gas</b>	<b>Casinghead</b>	<b>Total</b>	<b>Gas Well Gas</b>	<b>Casinghead</b>	<b>Total</b>
Gas into Gathering Systems.....	164,032,980	114,139,033	278,172,013	174,301,684	115,576,371	289,878,055	1,924,743,200	1,388,679,102	3,313,422,308
Deliveries from Gathering Systems.....	33,411,409	7,626,972	41,038,381	34,894,005	7,658,133	42,552,138	378,521,606	91,516,512	470,038,112
Gas to Plants for Processing.....	130,621,571	106,512,061	237,133,632	139,407,679	107,918,238	247,325,917	1,546,221,606	1,297,162,590	2,843,384,196
Refinery Vapors.....			522,894			513,137			6,180,521
Other Sources.....			216,396,048			221,608,836			2,286,641,650
<b>TOTAL to Plants for Processing.....</b>	<b>454,052,574</b>			<b>469,447,890</b>			<b>5,136,206,367</b>		
<b>DISPOSITION: (MCF)</b>	<b>UNPROCESSED</b>			<b>UNPROCESSED</b>			<b>UNPROCESSED</b>		
	<b>Gas Well Gas</b>	<b>Casinghead</b>	<b>Residue</b>	<b>Gas Well Gas</b>	<b>Casinghead</b>	<b>Residue</b>	<b>Gas Well Gas</b>	<b>Casinghead</b>	<b>Residue</b>
Extraction Loss.....	xxx	xxx	22,741,973	xxx	xxx	22,687,126	xxx	xxx	267,138,591
Acid Gas.....	xxx	xxx	2,312,737	xxx	xxx	2,350,335	xxx	xxx	25,333,406
Plant - Lease - Fuel System.....	1,015,809	653,315	25,829,261	1,054,119	632,656	26,627,678	11,874,514	7,981,078	299,899,449
Gas Lift.....	78,425	538,664	12,912,723	101,838	713,350	13,149,878	666,622	2,962,236	160,047,638
Repressure & Pressure Maintenance.....	0	618,528	10,731,476	0	513,779	10,760,694	0	6,020,676	127,214,247
Carbon Black.....	3,127	0	3,656,166	6,417	0	3,798,173	62,985	146,617	44,883,435
Other Plants.....	29,305,125	4,765,583	3,773,146	29,752,833	4,912,774	4,138,390	332,562,306	56,287,883	47,206,196
Transmission Lines.....	3,008,913	55,840	372,176,914	3,970,854	28,411	386,214,084	33,271,718	698,643	4,147,512,063
Vented or Flared.....	10	995,042	410,857	7,944	857,163	504,725	83,455	17,419,379	8,304,411
Meter Difference.....	xxx	xxx	(-) 492,679	xxx	xxx	(-) 783,193	xxx	xxx	8,666,931
<b>TOTAL.....</b>	<b>33,411,409</b>	<b>7,626,972</b>	<b>454,052,574</b>	<b>34,894,005</b>	<b>7,658,133</b>	<b>469,447,890</b>	<b>378,521,600</b>	<b>91,516,512</b>	<b>5,136,206,367</b>
<b>PLANT PRODUCTION: (Barrels)</b>									
Condensate - Crude.....	1,392,055			1,437,677			15,531,152		
Gasoline.....	7,298,441			6,834,573			94,860,889		
Butane - Propane.....	7,696,923			8,345,540			84,241,329		
Other Products.....	620,501			569,967			7,156,989		
<b>TOTAL.....</b>	<b>17,007,920</b>			<b>17,187,757</b>			<b>201,790,359</b>		
<b>IMPORTED FROM OTHER STATES: (MCF)</b>									
Kansas.....	2,021			1,786			52,061		
Louisiana.....	1,456,062			1,415,670			14,350,652		
New Mexico.....	100,267			96,895			1,137,556		
Oklahoma.....	3,414,785			3,446,691			41,279,777		
<b>TOTAL.....</b>	<b>4,973,135</b>			<b>4,961,042</b>			<b>56,820,046</b>		

**TABLE NO. 8A**  
**OTHER PLANT OPERATIONS IN TEXAS**  
**ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.**  
**YEAR 1967**

	January			February			March			April			May		
Number of Other Plants.....	663			665			671			654			666		
Number of Wells Produced:															
Gas Wells.....	3,823			3,840			3,844			3,810			3,806		
Oil Wells.....	7,890			7,999			8,034			8,076			8,075		
TOTAL.....	11,713			11,839			11,878			11,886			11,881		
<b>INTAKE: (MCF)</b>	<b>Gas Well Gas</b>	<b>Casinghead</b>	<b>Total</b>	<b>Gas Well Gas</b>	<b>Casinghead</b>	<b>Total</b>	<b>Gas Well Gas</b>	<b>Casinghead</b>	<b>Total</b>	<b>Gas Well Gas</b>	<b>Casinghead</b>	<b>Total</b>	<b>Gas Well Gas</b>	<b>Casinghead</b>	<b>Total</b>
Gas into Gathering Systems.....	132,690,979	21,912,983	154,603,962	117,534,322	20,374,111	137,908,433	124,902,297	22,585,844	147,488,141	120,732,739	21,949,102	142,681,841	125,709,754	22,548,594	148,258,348
Deliveries from Gathering Systems.....	1,411,679	1,734,237	3,145,916	1,587,322	1,610,906	3,198,230	1,862,252	1,868,389	3,730,641	1,650,480	1,777,434	3,427,914	1,649,570	1,711,632	3,361,202
Gas to Plants for Processing.....	131,279,300	20,178,746	151,458,046	115,947,000	18,763,203	134,710,203	123,040,045	20,717,455	143,757,500	119,082,259	20,171,668	139,253,927	124,060,184	20,836,952	144,897,146
Refinery Vapors.....			13,462			13,268			13,145			13,287			14,517
Other Sources.....			19,531,436			16,991,215			18,717,096			18,966,105			19,900,784
TOTAL to Plants for Processing.....	171,002,944			151,714,686			162,487,741			158,233,319			164,812,447		
<b>DISPOSITION: (MCF)</b>	<b>UNPROCESSED</b>			<b>UNPROCESSED</b>			<b>UNPROCESSED</b>			<b>UNPROCESSED</b>			<b>UNPROCESSED</b>		
	<b>Gas Well Gas</b>	<b>Casinghead</b>	<b>Residue</b>	<b>Gas Well Gas</b>	<b>Casinghead</b>	<b>Residue</b>	<b>Gas Well Gas</b>	<b>Casinghead</b>	<b>Residue</b>	<b>Gas Well Gas</b>	<b>Casinghead</b>	<b>Residue</b>	<b>Gas Well Gas</b>	<b>Casinghead</b>	<b>Residue</b>
Extraction Loss.....	xxx	xxx	1,665,323	xxx	xxx	1,480,413	xxx	xxx	1,547,742	xxx	xxx	1,441,972	xxx	xxx	1,522,306
Acid Gas.....	xxx	xxx	5,615,738	xxx	xxx	4,421,689	xxx	xxx	4,947,156	xxx	xxx	5,026,614	xxx	xxx	5,292,941
Plant - Lease - Fuel System.....	82,907	170,144	3,149,144	111,238	164,063	2,759,616	142,614	203,056	2,934,300	143,052	159,213	2,844,360	110,628	154,828	3,092,592
Gas Lift.....	482,034	157,800	7,097,221	413,095	163,216	6,539,781	471,046	201,352	7,066,323	412,302	191,024	6,736,107	521,564	146,790	6,792,708
Repressure & Pressure Maintenance.....	0	0	2,881,586	0	0	2,715,578	0	0	2,964,689	0	0	2,572,805	0	0	3,098,440
Other Plants.....	110,915	1,108,801	36,454,720	113,664	1,020,253	33,186,497	131,534	1,103,145	35,709,883	185,943	1,041,311	35,532,817	120,446	1,100,624	36,952,509
Transmission Lines.....	727,756	39,505	118,509,598	942,557	55,951	100,181,455	1,116,348	63,307	106,651,962	903,576	51,046	103,166,195	891,555	46,501	107,296,985
Vented or Flared.....	8,067	257,987	179,428	6,768	207,425	144,889	710	297,529	195,662	5,607	334,840	139,131	5,377	262,889	126,968
Meter Difference.....	xxx	xxx	450,186	xxx	xxx	284,768	xxx	xxx	470,024	xxx	xxx	773,318	xxx	xxx	636,998
TOTAL.....	1,411,679	1,734,237	171,002,944	1,587,322	1,610,908	151,714,686	1,862,252	1,868,389	162,487,741	1,650,480	1,777,434	158,233,319	1,649,570	1,711,632	164,812,447
<b>PLANT PRODUCTION: (Barrels)</b>															
Condensate - Crude.....	1,680,812			1,484,398			1,505,005			1,408,865			1,495,893		
<b>IMPORTED FROM OTHER STATES: (MCF)</b>															
Louisiana.....	176,015			132,710			128,431			116,744			125,889		

TABLE NO. 8A - Continued  
 OTHER PLANT OPERATIONS IN TEXAS  
 ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.  
 YEAR 1967

	June			July			August			September			October		
Number of Other Plants.....	652			651			650			657			654		
Number of Wells Produced:															
Gas Wells.....	3,810			3,815			3,815			3,820			3,884		
Oil Wells.....	8,025			8,195			8,205			8,187			8,298		
TOTAL .....	11,835			12,010			12,020			12,007			12,182		
INTAKE: (MCF)	Gas Well	Gas Casinghead	Total	Gas Well	Gas Casinghead	Total	Gas Well	Gas Casinghead	Total	Gas Well	Gas Casinghead	Total	Gas Well	Gas Casinghead	Total
Gas into Gathering Systems .....	123,149,214	22,146,613	145,295,827	124,746,039	26,847,707	151,593,746	128,430,617	27,001,230	155,431,847	117,346,663	23,826,138	141,172,801	130,559,838	25,039,660	155,599,498
Delivered from Gathering Systems.....	1,533,867	1,789,833	3,323,700	1,696,069	2,402,750	4,098,819	1,717,104	2,517,718	4,234,822	1,643,652	2,344,104	3,987,756	1,387,797	1,991,354	3,379,151
Gas to Plants for Processing .....	121,615,347	20,356,780	141,972,127	123,043,970	24,444,957	147,488,927	126,713,513	24,483,512	151,197,025	115,703,011	21,482,034	137,185,045	129,172,041	23,048,306	152,220,347
Refinery Vapors.....			15,064			11,608			8,941			7,460			8,654
Other Sources.....			18,565,870			20,074,616			19,551,707			18,012,812			21,163,130
TOTAL to Plants for Processing.....	160,553,061			167,575,151			170,757,673			155,205,317			173,392,131		
DISPOSITION: (MCF)	Gas Well	Gas Casinghead	Residue	Gas Well	Gas Casinghead	Residue	Gas Well	Gas Casinghead	Residue	Gas Well	Gas Casinghead	Residue	Gas Well	Gas Casinghead	Residue
Extraction Loss.....	xxx	xxx	1,489,195	xxx	xxx	1,593,713	xxx	xxx	1,588,288	xxx	xxx	1,467,747	xxx	xxx	1,544,246
Acid Gas.....	xxx	xxx	4,995,471	xxx	xxx	4,724,134	xxx	xxx	4,603,210	xxx	xxx	4,203,847	xxx	xxx	4,389,137
Plant - Lease - Fuel System .....	111,059	138,495	3,140,547	99,939	145,370	3,251,885	118,257	160,683	2,960,758	119,030	143,954	2,862,879	87,219	152,652	3,050,834
Gas Lift.....	517,267	157,359	6,660,292	496,420	190,350	7,112,678	450,881	216,804	7,045,589	414,291	184,556	6,366,312	417,320	195,014	7,139,410
Repressure & Pressure Maintenance .....	0	0	2,756,894	0	0	3,400,530	0	0	3,054,326	0	0	2,997,547	0	0	3,621,446
Other Plants.....	111,019	1,009,118	35,342,333	129,165	1,093,895	39,156,413	151,660	1,198,216	38,269,780	118,223	1,160,240	35,848,203	163,595	1,040,897	40,055,592
Transmission Lines .....	785,447	57,872	105,631,664	948,490	145,623	107,561,378	975,891	130,531	112,637,849	987,901	162,238	100,998,489	715,509	160,030	112,994,575
Vented or Flared .....	9,075	426,989	140,846	22,055	827,512	324,646	20,415	811,484	366,107	4,207	684,116	260,729	4,154	442,761	240,660
Meter Difference .....	xxx	xxx	395,819	xxx	xxx	449,774	xxx	xxx	231,766	xxx	xxx	199,564	xxx	xxx	256,231
TOTAL .....	1,533,867	1,789,833	160,553,061	1,696,069	2,402,750	167,575,151	1,717,104	2,517,718	170,757,673	1,643,652	2,344,104	155,205,317	1,387,797	1,991,354	173,392,131
PLANT PRODUCTION: (Barrels)															
Condensate - Crude.....	1,422,774			1,490,001			1,508,515			1,395,429			1,576,851		
IMPORTED FROM OTHER STATES: (MCF)															
Louisiana.....	138,519			136,295			153,129			154,115			155,320		

TABLE NO. 8A - Concluded

## OTHER PLANT OPERATIONS IN TEXAS

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.

YEAR 1967

	November			December			Total		
Number of Other Plants.....	668			671					
Number of Wells Produced:									
Gas Wells.....	3,855			3,892					
Oil Wells.....	8,234			8,260					
TOTAL.....	12,089			12,152					
INTAKE: (MCF)	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total
Gas into Gathering Systems.....	138,462,763	24,004,757	162,467,520	145,595,229	24,942,464	170,537,693	1,529,854,454	283,179,203	1,813,033,657
Deliveries from Gathering Systems.....	1,398,603	2,012,932	3,411,535	1,590,164	1,889,133	3,479,297	19,128,559	23,650,424	42,778,983
Gas to Plants for Processing.....	137,064,160	21,991,825	159,055,985	144,005,065	23,053,331	167,058,396	1,510,725,895	259,528,779	1,770,254,674
Refinery Vapors.....			8,498			6,864			134,768
Other Sources.....			20,974,946			21,476,158			233,925,875
TOTAL to Plants for Processing.....	180,039,429			188,541,418			2,004,315,317		
DISPOSITION: (MCF)	UNPROCESSED			UNPROCESSED			UNPROCESSED		
	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue
Extraction Loss.....	xxx	xxx	1,675,808	xxx	xxx	1,730,263	xxx	xxx	18,847,016
Acid Gas.....	xxx	xxx	4,935,910	xxx	xxx	5,581,167	xxx	xxx	58,737,014
Plant - Lease - Fuel System.....	101,154	164,430	3,088,859	105,797	167,842	3,243,589	1,332,894	1,924,730	36,379,363
Gas Lift.....	418,383	205,168	6,982,279	472,481	154,429	7,072,878	5,487,084	2,163,862	82,611,578
Repressure & Pressure Maintenance.....	0	0	3,659,952	0	0	3,971,338	0	0	37,695,131
Other Plants.....	96,371	995,268	40,020,940	95,502	1,161,870	40,716,860	1,528,037	13,042,638	447,246,547
Transmission Lines.....	776,105	148,498	119,085,055	915,629	84,635	125,935,856	10,686,764	1,145,737	1,315,651,061
Vented or Flared.....	6,590	499,568	289,463	755	320,357	239,607	93,780	5,373,457	2,648,136
Meter Difference.....	xxx	xxx	301,163	xxx	xxx	49,860	xxx	xxx	4,499,471
TOTAL.....	1,398,603	2,012,932	180,039,429	1,590,164	1,889,133	188,541,418	19,128,559	23,650,424	2,004,315,317
PLANT PRODUCTION: (Barrels)									
Condensate - Crude.....	1,590,938			1,708,060			18,267,641		
IMPORTED FROM OTHER STATES: (MCF)									
Louisiana.....	146,327			153,474			1,716,968		

TABLE NO. 9

CYCLING PLANT OPERATIONS  
ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.  
YEAR 1967

	January				February				March				April				May				
NUMBER OF CYCLING PLANTS .....	37				37				37				37				36				
NUMBER OF WELLS PRODUCED:																					
Gas Wells.....	1,509				1,511				1,518				1,521				1,489				
Oil Wells.....	3,621				3,625				3,687				3,667				3,656				
TOTAL.....	5,130				5,136				5,205				5,188				5,145				
INTAKE: (MCF)	Gas Well	Gas	Casinghead	Total	Gas Well	Gas	Casinghead	Total	Gas Well	Gas	Casinghead	Total	Gas Well	Gas	Casinghead	Total	Gas Well	Gas	Casinghead	Total	
Gas into Gathering Systems.....	117,627,276	29,400,247	147,027,523	106,422,682	26,474,202	132,896,884	117,569,377	28,530,068	146,099,445	111,457,182	27,682,422	139,139,604	111,008,266	28,410,449	139,418,715	110,008,266	28,410,449	139,418,715	110,008,266	28,410,449	139,418,715
Deliveries from Gathering Systems.....	344,192	157,541	501,733	327,035	172,947	499,982	426,723	182,097	608,820	410,416	227,375	637,791	397,601	172,918	570,519	397,601	172,918	570,519	397,601	172,918	570,519
Gas to Plants for Processing.....	117,283,084	29,242,706	146,525,790	106,095,647	26,301,255	132,396,902	117,142,654	28,347,971	145,490,625	111,046,766	27,455,047	138,501,813	110,610,665	28,237,531	138,848,196	110,610,665	28,237,531	138,848,196	110,610,665	28,237,531	138,848,196
Refinery Vapors.....			62,440			55,488			108,961			99,982			104,895			104,895			104,895
Other Sources.....			21,452,299			20,068,468			21,699,120			18,225,805			19,881,148			19,881,148			19,881,148
TOTAL to Plants for Processing.....			168,040,529			152,520,858			167,298,706			156,827,600			158,834,239			158,834,239			158,834,239
DISPOSITION: (MCF)	UNPROCESSED				UNPROCESSED				UNPROCESSED				UNPROCESSED				UNPROCESSED				
	Gas Well	Gas	Casinghead	Residue	Gas Well	Gas	Casinghead	Residue	Gas Well	Gas	Casinghead	Residue	Gas Well	Gas	Casinghead	Residue	Gas Well	Gas	Casinghead	Residue	
Extraction Loss.....	xxx	xxx	7,760,013	xxx	xxx	6,964,672	xxx	xxx	7,605,624	xxx	xxx	7,453,577	xxx	xxx	7,226,862	xxx	xxx	7,226,862	xxx	xxx	7,226,862
Acid Gas.....	xxx	xxx	512,653	xxx	xxx	390,967	xxx	xxx	406,128	xxx	xxx	467,674	xxx	xxx	488,625	xxx	xxx	488,625	xxx	xxx	488,625
Plant - Lease - Fuel System.....	50,669	10,382	6,713,074	44,339	8,853	5,984,649	53,060	10,078	6,507,154	52,059	6,938	6,214,966	49,784	7,097	6,087,795	49,784	7,097	6,087,795	49,784	7,097	6,087,795
Gas Lift.....	18,781	40,999	2,085,283	17,672	51,388	1,901,353	23,953	65,410	2,056,376	24,663	66,088	1,911,547	30,131	56,889	1,965,576	30,131	56,889	1,965,576	30,131	56,889	1,965,576
Repressure & Pressure Maintenance.....	51,390	20,002	14,829,446	75,462	7,844	13,031,558	91,544	29,214	14,233,128	88,767	31,606	13,716,425	86,919	21,110	13,403,938	86,919	21,110	13,403,938	86,919	21,110	13,403,938
Cycled.....	14,682	0	54,460,701	7,353	0	48,195,134	31,311	0	52,565,489	17,830	0	51,510,607	18,652	0	51,296,794	18,652	0	51,296,794	18,652	0	51,296,794
Other Plants.....	137,497	0	14,287,507	118,614	0	14,303,216	132,844	0	15,785,200	114,128	0	12,610,446	97,946	0	12,807,087	97,946	0	12,807,087	97,946	0	12,807,087
Transmission Lines.....	63,456	19,579	67,112,480	52,152	9,744	61,520,449	88,454	18,446	67,767,722	103,991	13,353	62,357,436	104,859	5,203	64,818,442	104,859	5,203	64,818,442	104,859	5,203	64,818,442
Vented or Flared.....	7,717	66,579	231,459	11,443	95,115	179,882	5,557	58,949	211,052	8,978	109,390	279,002	9,310	82,619	193,501	9,310	82,619	193,501	9,310	82,619	193,501
Meter Difference.....	xxx	xxx	47,913	xxx	xxx	48,978	xxx	xxx	160,833	xxx	xxx	305,920	xxx	xxx	545,439	xxx	xxx	545,439	xxx	xxx	545,439
TOTAL.....	344,192	157,541	168,040,529	327,035	172,947	152,520,858	426,723	182,097	167,298,706	410,416	227,375	156,827,600	397,601	172,918	158,834,239	397,601	172,918	158,834,239	397,601	172,918	158,834,239
PLANT PRODUCTION: (Barrels)																					
Condensate - Crude.....	1,799,286				1,561,697				1,662,748				1,644,221				1,593,247				
Gasoline.....	2,009,262				1,788,695				2,011,740				1,990,133				1,946,942				
Butane - Propane.....	1,794,561				1,633,266				1,741,339				1,686,860				1,668,122				
Other Products.....	993,207				905,285				971,675				955,807				943,158				
TOTAL.....	6,596,316				5,888,943				6,387,502				6,277,021				6,151,469				

TABLE NO. 9 - Continued

## CYCLING PLANT OPERATIONS

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.  
YEAR 1967

	June			July			August			September			October		
NUMBER OF CYCLING PLANTS.....	36			36			35			35			35		
NUMBER OF WELLS PRODUCED:															
Gas Wells.....	1,481			1,470			1,486			1,497			1,511		
Oil Wells.....	3,704			3,476			3,455			3,356			3,311		
TOTAL.....	5,185			4,946			4,941			4,853			4,822		
INTAKE: (MCF)	Gas Well	Casinghead	Total	Gas Well	Casinghead	Total	Gas Well	Casinghead	Total	Gas Well	Casinghead	Total	Gas Well	Casinghead	Total
Gas Into Gathering Systems.....	109,429,486	28,907,030	138,336,516	109,143,637	32,129,676	141,273,313	100,192,135	34,457,924	134,650,059	93,152,418	28,012,421	121,164,839	103,205,581	30,494,933	133,700,514
Deliveries from Gathering Systems.....	427,327	270,615	697,942	411,147	739,960	1,151,107	694,087	443,031	1,137,118	664,738	452,161	1,116,899	657,921	433,461	1,091,382
Gas to Plants for Processing.....	109,002,159	28,636,415	137,638,574	108,732,490	31,389,716	140,122,206	99,498,048	34,014,893	133,512,941	92,487,680	27,560,260	120,047,940	102,547,660	30,061,472	132,609,132
Refinery Vapors.....			85,957			94,068			93,092			88,432			86,792
Other Sources.....			20,705,922			19,087,364			18,778,050			16,350,894			16,477,488
TOTAL to Plants for Processing.....			158,430,453			159,303,638			152,384,083			136,487,266			149,173,412
DISPOSITION: (MCF)	UNPROCESSED			UNPROCESSED			UNPROCESSED			UNPROCESSED			UNPROCESSED		
	Gas Well	Casinghead	Residue	Gas Well	Casinghead	Residue	Gas Well	Casinghead	Residue	Gas Well	Casinghead	Residue	Gas Well	Casinghead	Residue
Extraction Loss.....	xxx	xxx	7,375,893	xxx	xxx	7,527,157	xxx	xxx	7,227,420	xxx	xxx	6,267,542	xxx	xxx	6,764,344
Acid Gas.....	xxx	xxx	507,254	xxx	xxx	525,909	xxx	xxx	459,521	xxx	xxx	407,644	xxx	xxx	347,000
Plant - Lease - Fuel System.....	49,293	7,246	6,179,610	49,406	6,767	6,356,325	50,436	7,342	6,197,991	53,182	6,314	5,495,487	54,411	8,347	5,981,036
Gas Lift.....	41,592	57,056	1,979,827	26,617	632,371	1,385,039	289,481	287,574	1,393,052	262,451	302,964	1,148,197	260,789	330,029	1,292,177
Repressure & Pressure Maintenance.....	87,411	37,042	13,984,765	82,292	36,144	13,718,809	85,755	67,981	13,956,075	80,652	58,210	11,274,985	84,014	37,421	15,148,026
Cycled.....	14,590	0	50,677,015	18,575	0	53,045,704	38,156	0	52,594,393	32,704	0	47,707,920	16,930	0	51,315,593
Other Plants.....	113,153	0	13,500,102	114,292	0	10,270,819	115,677	0	10,004,970	116,803	0	8,405,746	109,275	0	8,805,962
Transmission Lines.....	104,030	8,409	63,304,773	110,542	5,653	65,336,126	103,986	11,894	60,102,824	107,787	5,641	55,963,583	120,279	3,836	59,181,163
Vented or Flared.....	17,258	160,862	194,255	9,423	59,025	215,885	10,596	68,240	226,081	11,159	79,032	251,382	12,223	53,828	262,529
Meter Difference.....	xxx	xxx	726,959	xxx	xxx	921,865	xxx	xxx	221,756	xxx	xxx	(-) 435,940	xxx	xxx	75,672
TOTAL.....	427,327	270,615	158,430,453	411,147	739,960	159,303,638	694,087	443,031	152,384,083	664,738	452,161	136,487,266	657,921	433,461	149,173,412
PLANT PRODUCTION: (Barrels)															
Condensate - Crude.....	1,676,807			1,726,854			1,620,609			1,489,955			1,573,892		
Gasoline.....	1,834,030			1,520,621			1,465,236			1,292,908			1,367,327		
Butane - Propane.....	1,735,796			1,122,018			1,984,693			1,687,365			1,858,413		
Other Products.....	941,514			985,439			869,200			790,481			864,870		
TOTAL.....	6,188,147			6,354,932			5,939,738			5,260,709			5,664,502		

1967-06-08



TABLE NO. 9 - Concluded

## CYCLING PLANT OPERATIONS

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.  
YEAR 1967

	November			December			TOTAL		
NUMBER OF CYCLING PLANTS .....	35			35					
NUMBER OF WELLS PRODUCED:									
Gas Wells.....	1,518			1,407					
Oil Wells .....	3,304			3,294					
TOTAL.....	4,822			4,701					
INTAKE: (MCF)	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total
Gas into Gathering Systems .....	98,067,247	28,602,465	126,669,712	107,336,043	30,221,128	137,557,171	1,284,611,330	353,322,965	1,637,934,295
Deliveries from Gathering Systems .....	555,361	441,335	996,696	1,258,172	486,976	1,745,148	6,574,720	4,180,417	10,755,137
Gas to Plants for Processing.....	97,511,886	28,161,130	125,673,016	106,077,871	29,734,152	135,812,023	1,278,036,610	349,142,548	1,627,179,158
Refinery Vapors .....			87,220			87,562			1,054,889
Other Sources.....			16,705,524			19,094,980			228,527,062
TOTAL to Plants for Processing....			142,465,760			154,994,565			1,856,761,109
DISPOSITION: (MCF)	UNPROCESSED			UNPROCESSED			UNPROCESSED		
	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue
Extraction Loss .....	xxx	xxx	6,501,418	xxx	xxx	6,520,125	xxx	xxx	85,194,647
Acid Gas .....	xxx	xxx	320,682	xxx	xxx	419,463	xxx	xxx	5,253,520
Plant - Lease - Fuel System .....	45,151	10,080	5,832,043	59,820	4,593	6,131,984	611,610	94,037	73,682,114
Gas Lift.....	192,964	300,530	1,317,296	212,312	344,170	1,413,194	1,401,406	2,535,468	19,849,817
Repressure & Pressure Maintenance....	60,280	30,777	14,483,590	116,267	65,973	13,790,432	990,753	443,324	165,571,177
Cycled .....	13,359	0	48,723,492	57,118	0	44,788,035	281,260	0	606,880,787
Other Plants .....	104,273	0	8,438,567	106,795	0	10,467,071	1,381,297	0	139,686,693
Transmission Lines.....	131,392	4,545	56,648,205	696,135	8,525	71,032,735	1,787,063	114,828	755,145,938
Vented or Flared.....	7,942	95,403	129,123	9,725	63,715	117,024	121,331	992,760	2,491,175
Meter Difference .....	xxx	xxx	71,344	xxx	xxx	314,502	xxx	xxx	3,005,241
TOTAL .....	555,361	441,335	142,465,760	1,258,172	486,976	154,994,565	6,574,720	4,180,417	1,856,761,109
PLANT PRODUCTION: (Barrels)									
Condensate - Crude.....	1,574,017			1,702,339			19,625,672		
Gasoline.....	1,315,523			1,291,189			19,833,606		
Butane - Propane .....	1,819,224			1,868,302			21,599,959		
Other Products .....	784,241			819,365			10,824,242		
	5,493,005			5,681,195			71,883,479		

**TABLE NO. 10**  
**HYDROCARBON LIQUIDS PRODUCED FROM GAS WELLS AND CASINGHEAD GAS**  
**BARRELS MONTHLY**  
**YEAR 1967**

Month	CONDENSATE AND CRUDE					Natural Gasoline ●	Butane Propane §	Other Products †	Total Liquids
	Gas Wells *	Cycling Plants ▲	Gasoline Plants ▲	Other Plants ▲	Total				
January .....	2,558,531	1,799,286	1,278,762	1,680,812	7,317,391	10,267,792	8,062,615	1,524,215	27,172,013
February .....	2,309,206	1,561,697	1,171,266	1,484,398	6,526,567	9,350,495	7,353,754	1,382,039	24,612,855
March .....	2,387,409	1,662,748	1,224,293	1,505,005	6,779,455	10,585,597	7,877,644	1,500,750	26,743,446
April .....	2,275,356	1,644,221	1,253,890	1,408,865	6,582,332	10,260,280	7,863,127	1,591,703	26,297,442
May .....	2,359,233	1,593,247	1,306,363	1,495,893	6,754,736	10,458,861	8,231,299	1,650,949	27,095,845
June .....	2,231,190	1,676,807	1,292,851	1,422,774	6,623,622	9,886,860	8,299,461	1,618,148	26,428,091
July .....	2,228,333	1,726,854	1,337,171	1,490,001	6,782,359	9,421,318	9,665,372	1,638,379	27,507,428
August .....	2,309,530	1,620,609	1,305,533	1,508,615	6,744,287	9,644,290	9,758,016	1,432,910	27,579,503
September .....	2,181,467	1,489,955	1,183,454	1,395,429	6,250,305	8,894,062	9,231,218	1,362,616	25,738,201
October .....	2,360,987	1,573,892	1,347,837	1,576,851	6,859,567	9,185,214	9,768,793	1,485,448	27,299,022
November .....	2,309,733	1,574,017	1,392,055	1,590,938	6,866,743	8,613,964	9,516,147	1,404,742	26,401,596
December .....	2,331,320	1,702,339	1,437,677	1,708,060	7,179,396	8,125,762	10,213,842	1,389,332	26,908,332
<b>TOTAL .....</b>	<b>27,842,295</b>	<b>19,625,672</b>	<b>15,531,152</b>	<b>18,267,641</b>	<b>81,266,760</b>	<b>114,694,495</b>	<b>105,841,288</b>	<b>17,981,231</b>	<b>319,783,774</b>

\* Includes - Condensate and Crude Oil accumulated on Leases.

▲ Includes - Distillate, Scrubber Oil, Condensate, Crude, Topped Crude Distillate, and Drip Gasoline.

● Includes - Natural Gasoline

§ Includes - Butane, Propane, Butane-Propane Mixture, ISO Butane, and Liquefied Petroleum Gas.

† Includes - All Other Hydrocarbon Liquids Produced.

Columns 6, 7, and 8 - Products from Cycling and Gasoline Plants

DAILY AVERAGE - 876,120 Bbls/Day.

TABLE NO. 11

## GAS CARBON BLACK PLANT OPERATIONS

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.  
YEAR 1967

Month	No. of Plants	Gas Used for Carbon Black	Gas Used for Other Purposes	Meter Difference	Carbon Black Production	Carbon Black in Storage	Carbon Black Lbs. per MCF
January .....	9	5,155,283	319,929	17,948	21,758,191	45,981,787	4.22
February .....	9	4,656,967	259,234	(-) 7,448	20,929,615	43,231,616	4.49
March .....	9	5,155,844	275,712	16,717	23,989,792	49,168,096	4.65
April .....	9	4,839,152	239,105	18,505	22,124,256	52,964,827	4.57
May .....	9	4,654,965	252,508	(-) 2,378	18,502,934	55,254,374	3.97
June .....	9	4,625,130	217,078	(-) 640	18,426,361	57,575,304	3.98
July .....	9	4,813,528	230,632	2,481	18,127,113	60,955,672	3.77
August .....	9	5,056,496	238,759	466	22,584,330	59,918,551	4.47
September .....	9	5,050,846	199,331	(-) 36,926	23,164,966	57,225,642	4.59
October .....	9	5,086,846	244,449	(-) 87,100	23,522,656	53,889,172	4.62
November .....	9	4,962,596	228,163	(-) 8,773	24,500,057	54,590,136	4.94
December .....	9	4,986,800	300,430	53,333	24,204,998	54,911,975	4.85
<b>TOTAL .....</b>		<b>59,044,453</b>	<b>3,005,330</b>	<b>(-) 33,815</b>	<b>261,835,269</b>		<b>4.43</b>

TABLE NO. 11-A

PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS IN TEXAS  
NON-PROCESSING

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.  
YEAR 1967

	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
Number of Plants: .....	69	71	71	70	71	73	80	79	76	75	74	74	
<b>Intake-Kind of Gas:(MCF)</b>													
Gas Well Gas .....	1,089,653	1,377,711	1,616,853	1,588,796	1,646,508	1,476,140	1,636,018	1,744,884	1,489,165	1,721,254	1,394,127	1,360,615	18,141,724
Casinghead Gas .....	2,488,730	2,057,476	2,207,155	1,833,665	1,913,592	1,897,554	2,243,231	2,391,513	2,365,936	2,264,663	2,068,997	2,004,513	25,737,025
Residue Gas .....	3,307,371	2,892,872	3,035,616	2,732,006	2,931,389	2,686,421	2,697,822	3,042,264	2,915,272	2,980,549	2,955,719	3,158,609	35,335,910
Pipe Lines .....	276,982	301,146	466,857	1,039,886	1,343,462	975,874	1,110,387	1,273,451	1,714,611	1,339,919	1,932,090	1,996,153	13,770,818
<b>TOTAL .....</b>	<b>7,162,736</b>	<b>6,629,205</b>	<b>7,326,481</b>	<b>7,194,353</b>	<b>7,834,951</b>	<b>7,035,989</b>	<b>7,687,458</b>	<b>8,452,112</b>	<b>8,484,984</b>	<b>8,306,385</b>	<b>8,350,933</b>	<b>8,519,890</b>	<b>92,985,477</b>
<b>Disposition of Gas:(MCF)</b>													
<b>Gas Used for Plants &amp; Leases .....</b>	<b>136,318</b>	<b>162,830</b>	<b>135,859</b>	<b>174,905</b>	<b>179,760</b>	<b>186,390</b>	<b>209,616</b>	<b>251,164</b>	<b>231,658</b>	<b>221,776</b>	<b>227,050</b>	<b>245,831</b>	<b>2,363,157</b>
Gas Lift .....	81,047	85,979	78,596	89,472	79,361	90,209	157,674	102,064	113,365	87,939	202,945	128,797	1,297,448
Press.Maint. & Repress. Transmission Lines .....	6,911,902	6,350,083	7,091,092	6,739,815	7,066,246	6,461,366	6,838,456	7,387,712	6,973,960	7,098,067	6,488,589	6,568,308	81,975,596
Vented or Flared .....	33,469	30,313	20,934	9,475	15,358	14,759	49,824	31,886	52,830	28,490	24,761	43,596	355,695
<b>TOTAL .....</b>	<b>7,162,736</b>	<b>6,629,205</b>	<b>7,326,481</b>	<b>7,194,353</b>	<b>7,834,951</b>	<b>7,035,989</b>	<b>7,687,458</b>	<b>8,452,112</b>	<b>8,484,984</b>	<b>8,306,385</b>	<b>8,350,933</b>	<b>8,519,890</b>	<b>92,985,477</b>
Number of Injection Wells:	175	174	176	174	178	174	181	184	179	179	179	177	

TABLE NO. 12

REPORT COVERING REGULAR DRILLING APPLICATIONS, RULE 37 APPLICATIONS,  
(DENIED, GRANTED), OIL WELL COMPLETIONS, GAS WELL COMPLETIONS,  
WELLS PLUGGED, DRY HOLES DRILLED, AND WILDCAT COMPLETIONS

1966 - 1967

	Totals for 1966	Totals for 1967
Regular Drilling Applications .....	13,096	13,697
Rule 37 Applications:		
Filed .....	1,766	1,755
Granted .....	1,640	1,616
Denied .....	13	33
Oil Well Completions .....	7,207	6,045*
Gas Well Completions .....	2,294	2,363*
Dry Holes Drilled .....	4,623	3,203
* Includes 808 Duals 107 Triples 23 Quadruples 2 Additional Completions in a previously reported Multiple Completed Well.		
Wildcats Drilled:		
Oil .....	329	443
Gas .....	494	496
Dry .....	2,313	1,780
Wells Plugged:		
Dry .....	4,623	3,281
Gas .....	665	663
Oil .....	3,081	3,947
TOTAL PLUGGED .....	8,369	7,891

TABLE NO. 12 - A  
DRILLING REPORT FOR 1967  
BY DISTRICTS

District	RULE 37			COMPLETED		Dry Holes Drilled	PLUGGED			WILDCATS DRILLED		
	Regular	Denied	Granted	Oil	Gas		Dry	Gas	Oil	Oil	Gas	Dry
1	865	1	172	476	21	317	315	20	114	9	9	198
2	887	1	207	248	343	281	297	164	143	30	65	214
3	1,812	2	314	629	470	348	359	107	248	42	106	93
4	1,617	1	264	509	449	396	431	188	248	81	185	300
5	188	1	26	61	60	22	28	20	37	8	12	16
6	528	18	130	166	89	103	103	27	633	13	8	79
7-B	1,545	3	78	723	280	493	492	38	809	77	52	293
7-C	952	1	73	713	230	193	193	9	356	83	36	122
8	1,570	4	177	915	113	248	249	20	305	57	11	142
8-A	617	0	35	369	9	179	170	2	82	20	2	124
9	2,617	1	109	1,007	173	533	533	29	812	21	9	171
10	499	0	31	229	126	90	111	39	160	2	1	28
Total All Districts	13,697	33	1,616	6,045	2,363	3,203	3,281	663	3,947	443	496	1,780

TABLE NO. 13

THIRTY THREE YEAR HISTORY OF TEXAS CRUDE OIL RESERVES  
 PRODUCTION AND NUMBER OF PRODUCING WELLS

Year at January 1	CRUDE OIL		
	(M Barrels) Estimated Proven Reserves* of Crude Oil at January 1	(M Barrels) Total Crude Oil Production** for Year	No. Crude Oil Producing Wells End of Year
1935	5,500,000	375,617	59,461
1936	6,010,000	418,776	68,054
1937	6,422,000	506,067	77,565
1938	8,247,928	468,782	85,137
1939	9,447,764	476,550	89,914
1940	9,768,371	486,662	95,214
1941	10,623,515	499,208	98,802
1942	10,975,641	477,828	98,757
1943	11,545,727	587,436	98,596
1944	11,324,954	741,126	99,746
1945	11,375,480	751,045	101,225
1946	11,470,294	755,900	103,109
1947	11,646,360	816,188	105,537
1948	11,777,537	898,314	109,643
1949	12,484,218	736,627	115,483
1950	13,509,732	817,842	123,271
1951	13,581,642	991,983	130,309
1952	13,314,964	1,009,793	136,398
1953	14,916,168	1,000,545	142,159
1954	14,998,620	954,434	149,142
1955	14,982,003	1,022,480	158,598
1956	14,933,502	1,078,886	168,930
1957	14,783,139	1,057,997	176,705
1958	14,555,140	909,958	182,633
1959	14,322,216	944,410	188,934
1960	14,859,674	892,084	192,627
1961	14,758,492	894,765	196,396
1962	14,849,574	894,023	197,659
1963	14,648,325	915,420	198,236
1964	14,573,125	928,606	199,119
1965	14,299,847	932,810	197,924
1966	14,303,058	1,000,325	196,308
1967	14,077,134	1,073,848	192,100
1968	14,494,109		

\* Estimated by American Petroleum Institute.

\*\* Texas Railroad Commission.

TABLE NO. 14

## CRUDE OIL NOMINATIONS FOR 1967 BY DISTRICTS

## AVERAGE BARRELS DAILY

DISTRICT	January	February	March	April	May	June	July	August	September	October	November	December
1	52,317	49,779	50,002	49,755	50,624	49,483	50,758	54,587	58,436	55,498	54,885	54,821
2	130,009	127,082	126,267	128,305	133,827	133,794	137,848	150,821	198,883	162,536	147,262	161,696
3	349,043	345,500	344,158	341,808	334,485	345,451	367,899	385,399	461,354	393,491	389,802	422,275
4	252,730	250,097	256,365	253,290	252,995	250,219	242,464	268,502	345,493	322,799	282,337	299,488
5	33,258	31,296	30,749	31,679	30,182	30,529	31,124	35,193	40,966	38,122	34,600	35,185
6	130,992	126,710	124,481	125,609	125,472	125,774	127,767	133,126	163,893	133,522	119,587	138,697
*6	124,980	129,879	128,829	128,716	126,835	126,165	130,672	142,671	151,660	153,313	147,736	135,594
7-B	104,051	107,739	108,384	107,533	100,233	102,752	103,794	101,498	108,273	102,744	100,245	98,927
7-C	154,826	143,341	138,462	132,409	122,423	142,337	145,126	151,381	164,399	146,758	143,482	137,684
8	764,214	753,214	736,957	728,610	724,568	732,992	754,163	801,793	854,669	758,988	745,672	753,599
8-A	430,162	427,350	428,535	421,328	423,283	423,021	434,100	498,613	550,520	500,816	475,649	481,190
9	198,174	199,467	193,230	191,323	191,810	182,952	189,423	198,088	198,689	192,681	188,809	191,745
10	99,343	99,268	98,212	98,422	101,161	96,521	98,655	101,828	109,306	109,108	103,157	96,902
TOTAL	2,824,099	2,790,722	2,764,631	2,738,787	2,717,898	2,741,990	2,813,793⊕	3,023,500●	3,406,541§	3,070,376▲	2,933,223♦	3,007,803

\* East Texas Field

⊕ Written nominations amended to 3,165,493 Barrels Daily at the Statewide Hearing

● Written nominations amended to 3,301,450 Barrels Daily at the Statewide Hearing

§ Written nominations amended to 3,378,541 Barrels Daily at the Statewide Hearing

▲ Written nominations amended to 3,039,276 Barrels Daily at the Statewide Hearing

♦ Written nominations amended to 2,926,023 Barrels Daily at the Statewide Hearing

TABLE NO. 15  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports. M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
1	ACEITUNA /HARPER SD./	DIMIT	2-05-58	4032	49.0			8,981
1	ACEITUNA /OLMOS/	DIMIT	7-29-57	4205	37.0			120,231
1	ACLETO CREEK /POTH SAND/	WILSON	3-16-52	3068	54.0	65	5,169	157,383
1	ADAMS /NAVARRO, UPPER/	MEDINA	4-02-58	382	22.0	43	2,068	21,828
1	ADDISON /NAVARRO/	BASTROP	3-16-56	4474	43.0			161
1	ALDERMAN /AUSTIN/	GUADALUPE	2-13-66	1949	23.0	3	130	550
1	ALTA VISTA	BEXAR	1915	1100	12.0			56,494
1	ANCHORAGE	ATASCOSA	1-16-52	2298	47.0			76,710
1	ARNOLD-WELDON /B-2/	MCMULLEN	8-26-62	3481	27.0	2,646	14,785	166,032
1	ARNOLD-WELDON, S. SEG. /WRIGHT/	MCMULLEN	8-24-63	5938	38.0	5,819	30,599	189,938
1	ARNOLD-WELDON /WALES SAND/	MCMULLEN	7-02-63	5406	40.0	11,781	21,959	121,932
1	ARNOLD-WELDON /WRIGHT/	MCMULLEN	7-10-63	5886	36.0	16,085	44,390	214,049
1	ASHERTON /OLMOS 3-A/	DIMIT	8-28-55	3322	40.0			673
1	AUSTIN PIERCE /AUSTIN CHALK/	GONZALES	12-07-64	10856	43.0	16,736	10,205	72,574
1	BAILEYVILLE	MILAM	1952	630	22.0			405
1	BASTROP /AUSTIN CHALK/	BASTROP	1-26-57	2496	28.0			4,236
1	BATEMAN	BASTROP	9-04-32	2200	36.0	51	2,167	734,827
1	BATEMAN /AUSTIN CHALK/	BASTROP	4-03-63	2234	37.0	19	1,269	11,088
1	BATESVILLE, SOUTH /SAN MIGUEL/	ZAVALA	12-08-59	4400	28.0	12	833	24,856
1	BEAR CREEK	MEDINA	9-01-47	2209	39.0	447	135,537	1,507,784
1	BEE CREEK	CALDWELL	1932	2095	39.0	42	3,243	382,134
1	BEYERSVILLE, SW.	WILLIAMSON	6-12-49	1115	38.0	10	1,488	19,718
1	BIG FOOT	FRIO	2-02-49	3280	44.0	1,087,029	650,890	18,695,860
1	BIG FOOT /OLMOS D-3 SAND/	FRIO	6-17-53	3504	39.0	32,438	22,068	1,044,154
1	BIG WELLS /OLMOS SAND/	DIMIT	8-21-58	4249	34.0	6	283	26,210
1	BILL RICHARDSON /NAVARRO SD./	ATASCOSA	2-20-54	5424	38.0			78,982
1	BLANCH /OLMOS SAND/	DIMIT	5-30-59	1951	39.0	557	1,356	59,998
1	BOB HINDES /2100/	ATASCOSA	10-16-54	2099	19.0			25,234
1	BOB HINDES /2100, SEG. -B-/	ATASCOSA	10-08-62	2096	19.0	12	8,780	65,917
1	BOB ROSE	CALDWELL	1940	2095	39.0			48,859
1	BOWMAN /CARRIZO/	WILSON	7-22-55	1065	28.0	59	10,247	234,860
1	BOWMAN /QUEEN CITY/	WILSON	3-10-55	837	19.0			513
1	BOWMAN /REKLAW/	WILSON	8-05-55	1012	19.0	32	2,295	46,034
1	BRACERO /ELAINE/	ZAVALA	8-18-61	3816	30.0	37,302	6,051	50,317
1	BRACERO, SEG. 3 /BRACERO/	ZAVALA	4-08-63	3756	30.0	20,445	1,503	10,811
1	BRACERO, SEG. 3 /ELAINE, UPPER/	ZAVALA	1-22-62	3861	34.0	38,180	24,506	178,509
1	BUCHANAN	CALDWELL	7-10-29	2100	40.0	1,049	76,364	1,590,284
1	BUCHANAN, NORTH /DALE LIME/	CALDWELL	2-17-57	2084	37.0	22	2,502	59,983
1	BURDETTE WELLS	CALDWELL	1937	2252	28.0			15,736
1	BURR /BUDA LIME/	HAVERICK	7-11-57	2759	28.0			3,513



1	CALLIHAM	MCMULLEN	11-16-18	1050	21.0	167	35,665	2,029,988
1	CALLIHAM /CARRIZO/	MCMULLEN	9-23-58	4730	31.0			452
1	CALLIHAM /CARRIZO, LO./	MCMULLEN	3-24-64	4785	42.0			2,076
	CARRIED FOR RECORD PURPOSES ONLY. FLD. NAME CHANGED TO PATRICK, 5-4-64.							
1	CAMPANA	MCMULLEN	1941	2500	24.0			831
1	CAMPANA /ARGO SAND/	MCMULLEN	1938	2500	25.0			380
1	CAMPANA, SOUTH	MCMULLEN	7-17-41	3030	25.0	180,954	281,736	4,111,647
1	CAMPANA, SOUTH /CHERNOSKY/	MCMULLEN	12-31-58	2225	20.0	23,637	102,556	658,002
1	CAMPANA, S. /GOVT. WELLS SD./	MCMULLEN	6-05-50	2609	21.0	7,185	29,111	308,364
1	CAMPANA, SOUTH /YEGUA 4300 SAND/	MCMULLEN	4-09-56	4330	43.0	14,003	737	36,100
1	CAMPANA, S. /1870 SAND/	MCMULLEN	10-07-52	1870	20.0	2,577	2,961	64,106
1	CARRIZO	DIMMIT	1941	2294	32.0	210	1,115	38,522
1	CARRIZO PARK	DIMMIT	1941	2965	37.0			727
1	CARROL	BASTROP	1937	2300	36.0			100,518
1	CARTWRIGHT RANCH /5200 SAND/	LA SALLE	10-15-59	5219	47.0	1,826	1,961	25,307
1	CARVER-KALLISON	GUADALUPE	10-24-37	2350	32.0			57,080
1	CATARINA	DIMMIT	1948	4800	43.0			1,510
1	CEDAR CREEK	BASTROP	1913	1650	34.0	7	145	341,867
1	CEDAR CREEK, NORTH	BASTROP	1934	1600	36.0			52,921
1	CELESTE-FAY /OLMOS 4-B/	DIMMIT	7-18-59	2936	40.0			2,891
1	CELESTE-FAY /5TH OLMO SD./	DIMMIT	9-14-56	2919	36.0			13,034
1	CHAPMAN ABBOTT	WILLIAMSON	1-08-30	1800	37.0	211	17,360	5,277,065
1	CHARLOTTE	ATASCOSA	8-09-44	6923	38.0			22,251,513
	FLD. SEPARATED INTO CHARLOTTE /AUSTIN CHALK/, /EDWARDS/, & /NAVARRO/ FLDS. 11-1-63.							
1	CHARLOTTE /AUSTIN CHALK/	ATASCOSA	11-01-63	6435	38.0	8,863	13,159	55,099
	SEPARATED FROM CHARLOTTE FLD. 11-1-63.							
1	CHARLOTTE, E. /OLMOS/	ATASCOSA	10-31-54	5295	34.0			2,799
1	CHARLOTTE /EDWARDS LIME/	ATASCOSA	11-01-63	6995	38.0	114,802	128,551	435,022
	SEPARATED FROM CHARLOTTE FLD. 11-1-63.							
1	CHARLOTTE /NAVARRO/	ATASCOSA	11-01-63	5172	38.0	965,565	1,616,725	6,918,383
	SEPARATED FROM CHARLOTTE FLD. 11-1-63.							
1	CHARLOTTE, NORTH	ATASCOSA	11-12-53	4979	39.0	18,507	68,248	2,944,798
1	CHARLOTTE, SW. /OLMOS, UP./	FRID	11-10-64	5540	32.0	48,440	50,156	165,926
1	CHARLOTTE, WEST	FRID	1-01-49	5550	30.0	10,172	15,023	550,389
1	CHEAPSIDE /EDWARDS, UP./	GONZALES	5-29-65	11894	41.0	2,210	2,094	6,324
1	CHEAPSIDE, NW. /AUSTIN CHALK/	GONZALES	12-16-62	9822	39.0			15,979
1	CHICON LAKE	MEDINA	6-12-19	990	34.0	201	9,845	418,532
1	CHICON LAKE, S. /ANACACHO LIME/	MEDINA	1952	1345	24.0			285
1	CHITTIM /AUSTIN CHALK/	MAVERICK	1-18-57	1440	17.0	12	8,982	131,541
1	CHITTIM /BUDA/	MAVERICK	11-01-57	3203	34.0	14	738	12,300
1	CHITTIM /EAGLEFORD/	MAVERICK	7-28-64	2018	19.0	9	1,325	9,806
1	CHITTIM /SAN MIGUEL/	MAVERICK	6-08-62	48	12.0			662
1	CHUPICK /OLMOS -A-/	ATASCOSA	7-19-63	5243	39.0	45,157	36,211	294,144
1	CLARK	GUADALUPE	8-07-35	2297	35.0			424,471
	COMBINED WITH DARST CREEK FLD. 11-1-55.							
1	COAL MINE /NAVARRO/	MEDINA	2-28-55	464	19.0			911
	COMBINED WITH CHICON LAKE 11-1-61.							
1	COLONY /POTH/	GONZALES	7-21-65	1892	18.0	16	2,633	13,749

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports. M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
1	COMANCHE CREEK /ERSKINE SD./	ZAVALA	6-04-60	2462	29.0	4	360	6,064
1	COOKE /4600 WILCOX/	LASALLE	7-06-64	4635	42.0	3,364	5,635	36,778
1	COOKSEY	BEXAR	5-01-50	1958	36.0	154	7,679	324,067
1	CORN /OLMOS D-2/	FRIO	9-13-59	2568	33.0	4,653	858	13,033
1	COTULLA	LA SALLE	1951	2214	22.0			2,887
1	COUGHRAN /AUSTIN CHALK/	ATASCOSA	6-13-56	6335	23.0	12	9,239	32,936
1	COUGHRAN /BUDA/	ATASCOSA	7-18-66	6664	27.0	12	25,625	37,858
1	COUGHRAN, WEST /AUSTIN CHALK/	ATASCOSA	7-29-60	6290	24.0			2,236
1	COUNTY LINE /COLE/	DUVAL	1953	1938	21.0			598
1	COUPLAND, E. /SERPENTINE/	WILLIAMSON	12-10-64	1021	38.0	9	277	1,759
1	COUPLAND, SOUTH	WILLIAMSON	1949	1015	36.0			1,047
1	COUSINS /5740 QUEEN CITY/	MCMULLEN	3-19-65	5744	40.0	303,549	7,976	24,078
1	COW CREEK /HOEGEMEYER 6548/	MCMULLEN	6-24-67	6552	35.5	17,149	2,868	2,868
1	CROWN, E. /NAVARRO/	ATASCOSA	7-06-54	4300	42.0	67,894	334,227	7,045,003
1	CROWN, NORTH /NAVARRO/	ATASCOSA	7-06-54	4035	42.0			
	COMBINED WITH CROWN, EAST /NAVARRO/, EFF.		6-1-55.					
1	CROWN, SOUTH /NAVARRO/	ATASCOSA	8-22-54	4631	43.0			32,557
	COMBINED WITH CROWN, EAST /NAVARRO/.							
1	CROWTHER /JAMBERS/	MCMULLEN	5-15-64	5997	42.0	35,202	22,725	75,047
1	CROWTHER /JAMBERS/ SEG -A-	MCMULLEN	6-20-64	5908	43.0			4,473
1	CROWTHER /W-3/	MCMULLEN	1-02-62	5885	46.0			6,616
1	CRYSTAL CITY /3450/	ZAVALA	8-07-63	3452	25.0	270	1,815	10,481
1	DALE	CALDWELL	8-29-27	2500	38.0	141	18,656	2,006,896
1	DALE, WEST	CALDWELL	9-26-37	2300	38.0	48	3,358	182,036
1	DANTONE LONG	BEXAR	9-29-65	630	28.0	5	25	600
1	DARST CREEK	GUADALUPE	7-10-29	2700	32.0			106,918,552
	SEPERATED INTO DARST CREEK /BUDA/ & DARST CREEK /EDWARDS/ FLDS. EFF		9-1-60					
1	DARST CREEK /BUDA/	GUADALUPE	9-01-60	2395	32.0	31,138	730,098	5,358,191
	DIV. FROM DARST CREEK, 9-1-60.							
1	DARST CREEK /EDWARDS/	GUADALUPE	9-01-60	2650	32.0	22,592	1,917,016	14,488,388
	DIV. FROM DARST CREEK, 9-1-60.							
1	DAWN /3170/	FRIO	5-01-63	3171	16.0			127
1	DAY	GUADALUPE	1940	2640	38.0			6,435
1	DAY /AUSTIN CHALK/	GUADALUPE	12-25-54	2554	37.0			1,834
1	DEL MONTE	ZAVALA	1-27-47	3358	25.0			101,681
1	DEL MONTE /SAN MIGUEL -D-/	ZAVALA	10-23-61	3409	20.0	12	1,581	28,310
1	DELORES /MIDWAY -D- SD./	WILSON	3-12-54	4210	42.0			531
1	DENHANKEN /BASAL WILCOX Z. 2/	WILSON	1-24-53	4286	35.0			29,305
1	DENT INGRAM /3800 OLMOS/	DIMMIT	12-19-67	3801	50.4	92	205	205
1	DEUPREE	BEXAR	1936	1025	34.0			13,498

1	DEVILS RIVER /PALUXY/	VAL VERDE	1-18-59	350	33.0				2,972
1	DILWORTH RANCH	MCMULLEN	10-04-50	4929	37.0				37,638
1	DINSMOOR /CARRIZO/	ATASCOSA	5-26-52	2060	19.0	300	21,440	652,190	
1	DINSMOOR /QUEEN CITY/	ATASCOSA	3-16-54	1891	15.0	12	11,425	90,691	
1	DISMUKES /AUSTIN CHALK/	WILSON	1-12-63	4880	32.0	1,071	6,639	32,711	
1	DISMUKES /BUDA LIME/	WILSON	5-01-63	5220	28.0			705	
1	DIVOT	FRIO	1948	5501	29.0			6,003	
1	DOBSON /NAVARRO SAND/	FRIO	8-15-53	3238	39.0	12	1,605	29,502	
1	DOERING RANCH	FRIO	1948	5501	29.0			3,429	
1	DRAGOON CREEK, SW. /GOVT. WELLS/	MCMULLEN	11-01-67	1120	18.0	5	1,758	1,758	
1	DRAGOON CREEK /GOVT. WELLS, UP./	MCMULLEN	11-01-65	1022	16.0	33	7,590	13,185	
1	DUBOSE /EDWARDS/	GONZALES	2-17-62	12135	47.0	105,742	17,961	198,840	
1	DUNLAP	GUADALUPE	M 7-15-39	2250	38.0	9,851	676,321	1,974,338	
1	DUNLAP /SERPENTINE/	CALDWELL	4-20-53	2453	35.0	10	268#	10,402	
1	DUNLAY	MEDINA	1938	550	18.0			2,029	
1	EAGLE PASS /EAGLEFORD/	MAVERICK	6-11-65	3480	35.0	9	37	2,670	
1	ECKERT	BEXAR	9-11-28	800	35.0	243	20,986	1,409,217	
1	EL INDIO, EAST /SAN MIGUEL-1/	MAVERICK	11-21-61	2230	38.0			416	
1	EL INDIO /OLMOS -C-/	MAVERICK	1-15-59	1585	38.0	12	1,161	17,790	
1	ELAINE	DIMMIT	6-26-53	3624	31.0			228,285	
	CONSOLIDATED INTO ELAINE /OLMOS/, EFF. 2-1-64.								
1	ELAINE /F. B. -A- SAN MIGUEL/	DIMMIT	3-29-58	4458	39.0			51,704	
1	ELAINE /F. B. -B-1-, SAN MIGUEL/	DIMMIT	4-30-60	4394	35.0			55,977	
1	ELAINE /F. B. -C-1-, SAN MIGUEL/	DIMMIT	9-13-57	4476	31.0			64,534	
1	ELAINE /F. B. -C-2-, SAN MIGUEL/	DIMMIT	2-01-58	4468	33.0			30,146	
1	ELAINE /F. B. -C-3- SAN MIGUEL SD	DIMMIT	1-25-60	4494	35.0			48,127	
1	ELAINE /F. B. -D- SAN MIGUEL/	DIMMIT	7-21-57	4430	31.0			80,347	
1	ELAINE /F. B. -E-, SAN MIGUEL/	DIMMIT	1-16-58	4448	33.0			36,442	
1	ELAINE, N. /F. B. 2, SAN MIGUEL/	DIMMIT	2-15-57	4464	30.0			351,922	
1	ELAINE, N. /F. B. 3, OLMOs/	DIMMIT	9-24-60	3600	34.0			54,894	
	CONSOLIDATED INTO ELAINE /OLMOS/, EFF. 2-1-64.								
1	ELAINE, N. /F. B. 3, SAN MIGUEL/	DIMMIT	8-20-57	4420	35.0			191,723	
1	ELAINE, N. /F. B. 4, SAN MIGUEL/	DIMMIT	3-05-58	4450	34.0			153,767	
	TRANS. FROM ELAINE, N. /SAN MIGUEL SAND/, EFF. 5-1-59. NOT A DISCOVERY.								
1	ELAINE, N. /SAN MIGUEL SAND/	DIMMIT	3-24-59	4490	30.0			97,648	
1	ELAINE /OLMOS/	DIMMIT	2-01-64	3624	31.0	64,815	22,082	102,965	
	CONSOLIDATED FROM ELAINE AND ELAINE, N. /F. B.-3 OLMOs/, EFF. 2-1-64.								
1	ELAINE /SAN MIGUEL SAND/	DIMMIT	8-18-56	4390	38.0	128,806	70,745	328,711	
1	ELLISON-YOUNG	CALDWELL	5-10-37	2300	38.0			212,392	
1	ELROY, EAST	TRAVIS	10-26-59	700	35.0	48	7,732	391,614	
1	ELROY, NORTHEAST	TRAVIS	1950	825	35.0			854	
1	ESPADA MISSION	BEXAR	1907	280	32.0			26,555	
1	EZZELL	LIVE OAK	M 1937	1500	20.0	22,613	56,686	6,397,932	
1	FAIRFIELD	BEXAR	1-19-38	1196	28.0	1,358	55,211#	1,228,853	
1	FARIAS /OLMOS/	DIMMIT	9-25-60	1612	25.0	820	4,094	41,181	
1	FASHING /EDWARDS LIME -A-/	KARNES	M 5-14-60	10884	34.0	63,502	53,792	576,990	
	PRIOR TO 3-1-61 CARRIED AS FASHING /WEDDINGTON/.								
1	FITZ /AUSTIN CHALK/	DIMMIT	7-17-59	5334	44.0			720	

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports. M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
1	FLORESVILLE, EAST	WILSON	9-16-48	2734	22.0	2,281	58,440	989,812
1	FLORESVILLE, E. /AUSTIN CHALK/	WILSON	9-12-56	4885	32.0			56,751
1	FLORESVILLE, EAST /BARTOSH SD./	WILSON	1-24-54	1591	22.0			53,357
1	FLORESVILLE, E. /2800 POTH B/	WILSON	8-10-66	2799	22.5	46	31,646	38,711
1	FOERSTER /POTH -A-/	WILSON	10-30-55	1578	19.0	21	605	13,352
1	FOSS /MIRANDO SAND/	MCMULLEN	6-18-59	490	20.0	12	1,800	15,383
1	FOUR ACES /AUSTIN CHALK/	MAVERICK	8-02-61	3420	36.0	1,860	2,090	35,523
1	FOUR ACES /OLMOS 2-B SAND/	MAVERICK	7-03-57	1228	28.0			1,744
1	GALBA /BARTOSH/	ATASCOSA	8-29-58	3050	24.0	311	2,115	36,631
1	GALBA /CARRIZO/	ATASCOSA	1-12-55	1578	19.0	483	3,014	112,022
1	GALBA, EAST /ESCONDIDA -B-/	ATASCOSA	2-17-57	5074	39.0	417	1,220	13,925
1	GALBA /ESCONDIDA -B-/	ATASCOSA	10-29-55	4960	40.0			56,549
1	GALBA /NAVARRO/	ATASCOSA	7-28-55	4770	41.0	22,515	63,490	874,438
1	GAS RIDGE	BEXAR	1912	1300	22.0	110	5,568	446,295
1	GAUSE	MILAM	1948	5698	30.0			814
1	GEISE-SPRINGS /1900/	GUADALUPE	2-04-63	2084	23.0			732
1	GLASS	GUADALUPE	1949	2395	30.0			10,797
1	GLEN HUMMEL /BARTOSH/	WILSON	6-16-67	1207	23.1	7	146	146
1	GLEN HUMMEL, EAST /POTH/	WILSON	7-25-64	2323	24.0	12	7,231	31,326
1	GLEN HUMMEL /POTH/	WILSON	10-10-63	2432	28.0	60	174,398	553,871
1	GLEN HUMMEL /POTH -B-/	WILSON	5-14-65	2228	24.0	35	11,519	36,564
1	GLEN HUMMEL, SW. /POTH B/	WILSON	10-21-65	2236	24.0	5,696	8,573	19,959
1	GLENWINKEL /2300 EAGLE FORD/	GUADALUPE	6-11-67	2310	38.5	5	1,634	1,634
1	GLORIANA /POTH -A-/	WILSON	8-05-65	1630	19.0	51	92,560	204,997
1	GOLDFINCH	FRIO	3-22-51	4640	36.0			135,031
1	GREEN BRANCH	MCMULLEN	9-05-43	3941	28.0	282	10,173	1,434,843
1	GREEN-FRANKLIN	MCMULLEN	1943	3941	35.0			8,604
1	GREEN-FRANKLIN, S. /C-SAND/	MCMULLEN	10-19-63	5816	38.0			1,179
1	HABY	MEDINA	1950	570	22.0			202
1	HAMMOND /ELAINE SAND/	ZAVALA	10-08-65	3326	25.0	13,230	9,828	26,949
1	HAMMOND /OLMOS SAND/	ZAVALA	9-15-65	3005	27.0			1,292
1	HENRY /CARRIZO B-2/	MCMULLEN	6-23-58	3526	26.0	4,155	15,785	156,277
1	HENRY /CARRIZO B-3/	MCMULLEN	6-23-58	3526	26.0	48,161	75,059	532,877
1	HENRY /CARRIZO B-4/	MCMULLEN	3-05-59	3572	28.0	24,947	48,367	411,387
1	HENRY, NE. /CARRIZO, 3650/	MCMULLEN	11-15-62	3640	33.0	12	5,266	42,087
1	HENRY, SW. /CARRIZO B-2/	MCMULLEN	3-05-61	3526	26.0	7	410	15,986
	TRANS. FROM HENRY /CARRIZO B-2/, EFF. 6-5-61.							
1	HIGGINS	WILSON	6-26-51	5612	40.0			178,078
1	HIGGINS /BUDA LIME/	WILSON	5-05-52	5726	26.0			17,757
1	HIGGINS /5700/	WILSON	1951	5706	23.0			73,365

1	HILBIG	BASTROP	2-15-53	2500	37.0	56,623	93,608	4,924,316
1	HILBIG, SOUTH /NAVARRO/	BASTROP	2-04-61	1662	37.0			1,050
1	HINDES	FRIO	1-04-51	5600	36.0	2,542	6,825	543,120
1	HINDES /AUSTIN CHALK/	FRIO	4-23-55	7736	24.7			2,475
1	HOLDSWORTH, SEG. 1 /BRACERO/	ZAVALA	1-28-62	3803	32.0	4,009	5,026	83,414
1	HOLDSWORTH, SEG. 1 /ELAINE, UP./	ZAVALA	3-24-62	3801	34.0	2,964	9,774	87,200
1	HOLDSWORTH, SEG. 2 /BRACERO/	ZAVALA	1-29-62	3847	32.0	3,791	2,127	27,008
1	HOLDSWORTH, SEG. 3 /ELAINE, UP./	ZAVALA	4-09-62	3784	33.0	5	114	24,631
1	HOLDSWORTH, SEG. 4 /ELAINE, UP./	ZAVALA	4-02-62	3746	34.0	5,063	2,586	42,364
1	HOLDSWORTH, SEG. 5 /ELAINE, UP./	ZAVALA	4-16-62	3725	34.0	11,231	30,129	184,066
1	HOLDSWORTH, SEG. 6 /BRACERO/	ZAVALA	7-03-62	3718	31.0			5,722
1	HOLDSWORTH, SEG. 6 /ELAINE, UP./	ZAVALA	5-17-62	3788	31.0			6,041
1	HOLMAN RANCH	EDWARDS	1-18-47	550	14.0	2,289	27,005	59,528
1	HORN /AUSTIN CHALK/	ATASCOSA	7-02-55	6212	34.0	6,550	3,561	119,800
1	HORN, N. /OLMOS, UP./	ATASCOSA	3-01-60	5165	38.0	36,303	8,346	108,933
1	HORN /OLMOS NAVARRO, UPPER/	ATASCOSA	1-18-66	5272	37.0	287	410	1,702
1	HORN, SEG. -B- /AUSTIN/	ATASCOSA	7-20-61	6450	38.0	5,018	1,708	91,726
1	HORN, SEG. -C- /AUSTIN/	ATASCOSA	8-09-63	6742	39.0	15,364	7,724	179,146
1	HORN /5300 SAND/	ATASCOSA	5-02-54	5262	38.0	181,557	71,519	1,488,851
1	HOSEK /POTH, LO. -A-/	WILSON	11-29-64	2392	26.0	70	42,615	124,458
1	HUGH FITZSIMONS /SAN MIGUEL/	DIMMIT	3-14-59	3750	42.0	10,922	10,192	137,629
1	IMOGENE	ATASCOSA	10-08-42	7550	38.0	1,050,346	72,352	2,865,438
1	IMOGENE, EAST	ATASCOSA	12-23-47	8024	33.0	5,437	5,181	84,593
1	IMOGENE, S. /CARRIZO/	ATASCOSA	6-13-51	1760	23.0	242	39,992	1,064,686
1	IMOGENE, S. /QUEEN CITY/	ATASCOSA	5-24-55	1772	20.0	11	276	10,700
1	IMOGENE, SOUTHEAST	ATASCOSA	2-09-52	1822	20.0	96	42,246	718,575
1	INDEPENDENCE /3350 STRAY/	ZAVALA	12-26-67	3352	31.0	1	208	208
1	INDEPENDENCE /3870 ELAINE/	ZAVALA	7-18-67	3879	23.0	7	1,641	1,641
1	INDIAN MOUND /OLMOS 3600/	DIMMIT	3-15-67	4009	35.0	1,646	13,053	13,053
1	INDIO /SAN MIGUEL/	ZAVALA	4-18-60	4238	35.0	39	11,128	89,468
1	JACK FROST /CROCKETT/	LASALLE	5-04-63	1300	20.0	27	18,328	86,999
1	JACKPOT /SAN MIGUEL/	MAVERICK	3-22-57	1689	36.0			8,891
	TRANS. TO SACATOSA /SAN MIGUEL	#1 SD./, EFF. 5-1-60.						
1	JACOB	MCMULLEN	1936	1000	21.0	244	114,862	4,707,347
1	JAKE HAMON, EAST /GOVT WELLS/	MCMULLEN	12-29-60	2728	26.0	5,063	16,417	107,629
1	JAKE HAMON, EAST /PETTUS/	MCMULLEN	9-22-60	3188	26.0	7,039	9,551	72,815
1	JAMBERS	MCMULLEN	5-08-50	5896	43.0			68,990
1	JAYEDDIE	GUADALUPE	8-25-49	2000	29.0			72,670
1	JAYEDDIE, SOUTH	GUADALUPE	6-22-52	2000	25.0	12	487	88,770
1	JAYEDDIE, S. /EAGLE FORD/	GUADALUPE	11-01-55	2098	36.0			4,000
1	JIM SMITH	BASTROP	4-28-48	1608	36.0	3	124	29,213
1	JOE KERR /GLENROSE/	KINNEY	6-04-60	1750	36.0			420
1	JOHN DEERING /AUSTIN CHALK/	GUADALUPE	5-06-52	2106	36.0			16,916
1	JOLIET	CALDWELL	6-02-47	2173	35.0			353,817
1	JONES	BEXAR	1921	700	32.0	12	500	15,866
1	JOURD	MCMULLEN	10-01-47	1398	21.0			451
1	JOURDANTON	ATASCOSA	4-17-46	7350	39.0	2,754,492	381,124	6,469,403
1	JOURDANTON /CARRIZO SAND/	ATASCOSA	5-27-53	1537	21.0	12	2,807	116,109

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
1	JOURDANTON /NIXON SAND/	ATASCOSA	5-24-53	906	19.0	34	15,114	81,445
1	JOURDANTON /QUEEN CITY SD./	ATASCOSA	9-19-51	797	22.0	35	48,315	989,223
1	JOURDANTON /RECKLAW/	ATASCOSA	1-13-56	1409	19.0	67	5,094	136,933
1	JOURDANTON /SPARTA SAND/	ATASCOSA	4-04-54	209	19.0	23	1,044	57,324
1	JOURDANTON /400/	ATASCOSA	1952	396	19.0			178
1	K M C /NAVARRO SAND/ COMBINED WITH CROWN, EAST /NAVARRO/ FLD., JUNE 1, 1955.	ATASCOSA	1-14-54	4695	39.0			40,917
1	KAYE /NAVARRO/	WILSON	2-07-56	2548	36.0	661	89,278	2,588,985
1	KAYE /POTH/	WILSON	10-14-58	1919	21.0	35	24,899	254,437
1	KENS /SERPENTINE/	GUADALUPE	3-11-57	2346	39.0			23,608
1	KIMBRO	TRAVIS	9-07-35	700	37.0	9	591	71,216
1	KINGSBURY /BUDA LIME/	GUADALUPE	9-30-54	2075	21.0			52,328
1	KINGSBURY, S. /BUDA LIME/	GUADALUPE	2-04-56	2195	42.0			1,777
1	KYOTE	ATASCOSA	6-17-51	3549	40.0	24,028	22,304	1,042,432
1	LA PARITA	ATASCOSA	6-05-50	1531	29.0	15	8,565	417,601
1	LA VERNIA	GUADALUPE	M 12-13-39	782	42.0	1,332	99,034#	2,934,025
1	LA VERNIA /AUSTIN CHALK/	GUADALUPE	5-01-63	1723	17.0	24	8,770	24,930
1	LA VERNIA /AUSTIN CHALK CREVICE/	WILSON	7-18-53	2812	33.0			137,244
1	LA VERNIA /190 SAND/	GUADALUPE	6-20-60	189	19.0	12	1,210	3,703
1	LANE /AUSTIN CHALK/	CALDWELL	1949	1603	41.0			1,427
1	LARREMORE	CALDWELL	1928	1000	24.0	72	28,770	860,670
1	LAWLESS-BENSON /SAN MIGUEL/	MAVERICK	7-01-64	1049	35.0	10	376	1,589
1	LEESVILLE /POTH SAND/	GONZALES	6-03-57	2872	22.0			3,921
1	LEMING /NAVARRO SAND/	ATASCOSA	3-28-58	2872	25.0			1,056
1	LEMING /2934 SAND/	ATASCOSA	4-24-55	2934	33.0			25,534
1	LENTZ	BASTROP	7-14-41	2300	38.0	24	2,244	367,635
1	LEON CREEK /AUSTIN CHALK/ NO REPORTED PRODUCTION	BEXAR	1-16-54	1100	18.0			
1	LIGHT	DIMITT	1951	5809	42.0			347
1	LINNE /POTH -A- SAND/	WILSON	4-01-55	1362	22.0	241	50,043	1,110,956
1	LINNE /POTH -C- SAND/	WILSON	5-26-55	1686	22.0	24	2,266	32,186
1	LINNE, S. /POTH -A- SAND/	WILSON	7-07-66	1339	22.0	29	21,008	33,481
1	LITTLE ALAMO	MCMULLEN	1947	2258	18.0	207	1,651	106,524
1	LITTLE TOM /-C- SAND/	ZAVALA	12-01-57	2761	19.0			1,023
1	LITTLE TOM /D/	ZAVALA	8-29-65	2845	10.0			
1	LOMA ALTA	MCMULLEN	4-29-35	2200	21.0	23	2,876	336,766
1	LOMA ALTA, EAST /WILCOX/	MCMULLEN	8-09-58	7250	48.0			946
1	LOMA ALTA /WILCOX/	MCMULLEN	6-01-44	6865	37.0	292,489	21,057	952,039
1	LONE OAK /COOKSEY SAND/ ABANDONED.	BEXAR	1953	1416	36.0			156

1	LOS ANGELES /WILCOX -A- SD./	LA SALLE	5-21-54	3755	42.0				68,610	
1	LOSOYA /AUSTIN CHALK/	BEXAR	1-26-57	1855	17.0		10	1,299	31,312	
1	LUCAS CREEK /NAVARRO/	ATASCOSA	9-15-65	4047	27.0				610	
1	LUCAS CREEK /NAVARRO, UP./	ATASCOSA	3-05-66	3884	25.0				126	
1	LULING /EDWARDS/	CALDWELL	10-06-58	2364	37.0		12	17,242	199,517	
	SEPARATED FROM LULING-BRANYON FLD. 10-6-58.									
1	LULING-BRANYON	CALDWELL	M 8-08-22	1900	36.0		130,240	2,786,636#	132,240,825	
1	LUND	TRAVIS	3-26-49	982	34.0				638	
1	LYSSY /CARRIZO -D-/	WILSON	5-07-63	2128	22.0		12	3,803	19,368	
1	LYTLE /ANACACHO, LOWER/	BEXAR	5-30-54	1200	20.0				3,490	
1	LYTTON SPRINGS	CALDWELL	3-13-25	1250	38.0		324	154,000	10,041,521	
1	MANFORD	GUADALUPE	11-30-29	2615	37.0				434,825	
1	MAPLE HUGHES /1550 BURTON/	GUADALUPE	2-15-67	1560	16.0		9	1,093	1,093	
1	MARSHA	BASTROP	8-24-49	1872	40.0		8	261	17,977	
1	MASSIE WEST /PALUXY/	VAL VERDE	8-21-59	360	18.0		12	1,499	12,449	
1	MATTHEWS	WILLIAMSON	9-20-33	1000	37.0		39	1,183	194,405	
1	MCBRIDE /SERPENTINE/	CALDWELL	6-09-55	2093	42.0				14,868	
1	MILBUR /NAVARRO/	MILAM	4-04-60	3475	36.0				10,585	
1	MILBUR, N. /2660 WILCOX/	MILAM	5-09-67	2658	21.6		6,708	59,079	59,079	
1	MILBUR /2760 WILCOX/	MILAM	1-13-67	2764	24.0		2,367	25,751	25,751	
1	MILL CREEK	GUADALUPE	6-27-65	2194	33.0		43	7,955	30,032	
1	MINERVA-ROCKDALE	MILAM	2-17-21	650	38.0		1,514	62,852	5,100,593	
1	MISSION	BEXAR	1940	900	27.0				623	
1	MONKSFIELD /350 SAND/	BEXAR	5-16-56	350	34.0				6,578	
1	MONTHALIA /BUDA LIME/	GONZALES	6-15-54	5648	32.0				190	
1	MOSSER, HARRY	WILSON	1951	7710	30.0				2,830	
1	MOURSUND /NAVARRO/	ATASCOSA	4-16-56	4920	39.0				884	
1	MUIL	ATASCOSA	5-28-46	9010	43.0				142,826	
1	MUIL /CARRIZO SAND/	ATASCOSA	12-09-51	2673	42.0		4	455	56,511	
1	MUIL /QUEEN CITY SAND/	ATASCOSA	4-21-51	2212	21.0		13	597	106,051	
1	MULA PASTURE /WILCOX, LOWER/	MCMULLEN	9-06-52	5264	42.0				3,167	
1	MUNSON	MCMULLEN	8-29-38	1213	21.0		12	1,985	295,893	
1	NEW SWEDEN	TRAVIS	7-05-55	486	34.0		24	3,376	52,961	
1	NIXON	GONZALES	9-15-50	5839	24.0				29,736	
1	NIXON /POTH SAND/	WILSON	4-07-56	4790	31.0				23,932	
1	NOACK	WILLIAMSON	10- -33	900	39.0		41	2,893	585,880	
1	OLEARY /AUSTIN CHALK/	CALDWELL	2-24-55	1932	37.0				10,546	
	OLEARY /AUSTIN CHALK/ AND WOLF CREEK FLODS. COMBINED WITH SPILLER FLD., 3-1-56. HEARING 2-16-56.									
1	OPOSSUM CREEK	MCMULLEN	1-16-56	6522	42.0				372	
1	PAIGE /AUSTIN/	BASTROP	10-05-60	6167	33.0				3,043	
1	PAIGE /BUDA/	BASTROP	8-20-59	6968	24.0				26,871	
1	PALMER /CARRIZO/	WILSON	3-01-56	447	23.0		12	342	4,327	
1	PALMER /POTH SAND/	WILSON	11-10-53	2810	25.0		6	447	7,221	
1	PALMER /WILCOX -E-/	WILSON	12-17-54	2210	25.0				124	
1	PATRICK	MCMULLEN	5-04-64	4785	42.0		1		2,486	
	FLD. NAME CHANGED FROM CALLIHAM /CARRIZO, LO./ 5-4-64.									
1	PATTESON /CARRIZO/	GONZALES	9-10-57	1391	32.0		34	2,294	44,061	

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports. M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
1	PEARSALL /AUSTIN CHALK/	FRIO	12-28-36	5200	34.0	19,279	52,398	6,117,282
1	PEARSALL /BUDA LIME/	FRIO	10-08-61	5930	39.0			2,970
1	PEARSALL /BUDA, S./	FRIO	8-19-67	5993	36.0	3,025	2,918	2,918
1	PEARSALL /NAVARRO SAND/	FRIO	1-26-24	3900	26.0	20,832	93,149	6,757,051
1	PEARSALL /OLMOS -A-/	FRIO	11-20-62	4124	26.0	13,329	236,689	916,872
1	PEELER /4160 WILCOX/	ATASCOSA	5-29-58	4161	43.0			32,715
1	PEG /AUSTIN CHALK/	BASTROP	12-16-57	1510	37.0	7	231	16,000
1	PEG /BUDA LIME/	BASTROP	7-04-57	1892	39.0			17,066
1	PEG, N. /AUSTIN CHALK/	BASTROP	1-30-63	1550	38.0	7	802	50,553
1	PHILTOP	BEXAR	1938	1114	23.0			8,171
1	PIERSON /1500 SERPENTINE/	BASTROP	9-08-55	1503	41.0	2	68	14,567
1	PILGRIM /BARTOSH SAND/	GONZALES	5-17-59	3340	24.0	12	889	31,685
1	PLEASANTON /CARRIZO SAND/	ATASCOSA	5-10-54	2152	22.0	48	23,108	477,065
1	PLEASANTON /EDWARDS LIME/	ATASCOSA	1-04-51	8157	30.0			179,081
1	PLEASANTON /RECKLAW/	ATASCOSA	9-04-52	2180	19.0	12	1,334	24,861
1	PLEASANTON, S. /ANACACHO/	ATASCOSA	2-04-57	7440	27.0	1,322	526	13,047
1	PLEASANTON, S. /CARRIZO SAND/	ATASCOSA	7-22-52	1887	18.0	103	88,193	1,763,858
1	PLEASANTON, S. /EDWARDS/	ATASCOSA	6-15-57	8120	42.0			
1	PLEASANTON, S. /NAVARRO/	ATASCOSA	2-01-55	5223	28.0	11	1,473	37,666
1	PLEASANTON, S. /QUEEN CITY/	ATASCOSA	12-01-56	1616	19.0	22	10,165	189,187
1	PLEASANTON, S. /SPARTA/	ATASCOSA	1-23-53	492	19.0	13	1,830	23,273
1	POTEET	ATASCOSA	12-15-48	3750	41.0	12	2,755	81,011
1	POTH, NORTH /AUSTIN CHALK/	WILSON	2-24-58	6157	34.0			39,414
1	POTH, NORTH /BUDA LIME/	WILSON	11-08-57	6332	42.0			30,216
1	PRUITT	ATASCOSA	4-03-51	4900	38.0	10,947	61,479	3,123,252
1	PRUITT, S. /OLMOS/	ATASCOSA	10-01-55	5021	38.0			74,916
	TRANS. TO PRUITT, SOUTHEAST /OLMOS/, EFF.		7-1-56.					
1	PRUITT, SE. /OLMOS/	ATASCOSA	7-12-55	5021	38.0	63,834	157,869	2,240,475
1	QUINNSACHE	LA SALLE	1947	3750	33.0			390
1	R. P. HOLLAND /BUDA LIME/	WILSON	6-15-62	5090	36.0			33,646
1	RAINBOW BEND	LA SALLE	1947	5253	45.0			4,904
1	REASOR /COOKSEY SAND/	BEXAR	12-14-56	1816	42.0	231	4,135	108,951
1	REDING /POTH -B-/	WILSON	12-01-64	2372	26.0	24	7,771	26,725
1	REDING /POTH SAND/	WILSON	3-05-64	2462	26.0	9	568	7,360
1	REDROCK	BASTROP	1939	3390	37.0			453
1	REDROCK, W. /AUSTIN CHALK/	BASTROP	7-30-66	2426	42.0	8	412	1,406
1	RENSHAW /CARRIZO/	ATASCOSA	12-13-59	3213	22.0	24,150	20,487	211,930
1	RIDDLE	BASTROP	6-12-38	1770	39.0	2	2,920	199,117
1	RINEHART /AUSTIN CHALK/	BEXAR	1-24-56	1163	20.0	234	16,619	562,081
1	ROCKY CREEK	DIMITT	8-21-50	2114	29.0			10,174



1	ROCKY CREEK, EAST /2-B SAND/	DIMMIT	3-27-57	2170	25.0		24	646	13,450	
1	ROCKY CREEK, EAST /3-B SAND/	DIMMIT	2-28-58	2201	28.0		12	1,210	6,676	
1	ROCKY CREEK, EAST /4-B SAND/	DIMMIT	10-04-56	2393	39.0		12	1,000	45,940	
1	ROCKY CREEK, EAST /4-C SAND/	DIMMIT	11-16-56	2426	37.0				6,158	
1	ROCKY CREEK /OLMOS 3-D/	DIMMIT	8-14-56	2224	39.0		478	1,789	94,839	
1	ROCKY CREEK /OLMOS 3-E/	DIMMIT	8-04-56	2212	39.0		612	669	18,394	
1	ROCKY CREEK, W. /2250 OLMOS/	DIMMIT	6-20-55	2260	34.0				6,591	
1	RODRIGUEZ /SHALLOW/	LA SALLE	4-11-54	412	26.0		856	133,143	1,345,057	
1	RONNIE /QUEEN CITY SAND/	FRID	9-10-51	890	16.0		12	1,926	20,487	
1	RONNIE, SW. /AUSTIN CHALK/	LA SALLE	11-19-67	8230	29.9		309	486	486	
1	SPL /OLMOS 4-B SAND/	MAVERICK	8-14-56	1288	38.0				6,987	
1	SACATOSA /EAGLE FORD/	MAVERICK	4-22-55	3127	29.0				23,687	
1	SACATOSA /NAVARRO/	MAVERICK	7-28-59	251	29.0				1,412	
1	SACATOSA /SAN MIGUEL #1 SAND/ JACKPOT /SAN MIGUEL/ TRANS. INTO THIS FLD., EFF. 5-1-60.	MAVERICK	12-08-56	1248	40.0		913,894	1,187,016	6,779,486	
1	SACATOSA /SAN MIGUEL #5 SD./	MAVERICK	11-15-59	1890	37.0				8,335	
1	SACATOSA /1880 LIME/	MAVERICK	8-31-59	1880	26.0		2,138	4,534	58,276	
1	SACATOSA /2780 AUSTIN/	MAVERICK	3-18-65	2880	31.0		120	395	4,873	
1	SALT FLAT	CALDWELL	5-28-28	2400	39.0		51,044	1,342,198	62,557,162	
1	SALT FLAT, NORTH	CALDWELL	1939	2150	21.0				31,186	
1	SALT FLAT, WEST /EAGLE FORD/	CALDWELL	3-04-56	2080	36.0		5	817	7,200	
1	SAN JOSE	MCMULLEN	1-10-47	1179	21.0				33,894	
1	SAN MIGUEL CREEK	MCMULLEN	11-06-48	5406	35.0		1,392	9,280	164,758	
1	SAN MIGUEL CREEK /C-5/	MCMULLEN	12-10-54	5629	24.0		12	7,050	64,553	
1	SAN MIGUEL CREEK /C-25 SAND/	MCMULLEN	9-05-59	6132	38.0		2,222	4,074	40,689	
1	SAN MIGUEL CREEK, NE. /WILCOX/	MCMULLEN	12-12-67	6274	41.0					
1	SAN MIGUEL CREEK, SEG. -A- /W-5/	MCMULLEN	9-07-62	5954	43.0		5,944	5,000	44,265	
1	SAN MIGUEL CREEK SEG. -C- /W-4/	MCMULLEN	8-29-60	5680	35.0		4,787	1,674	14,502	
1	SAN MIGUEL CREEK, SEG. -D- /C-15/	MCMULLEN	10-16-60	5561	33.0		7,473	30,292	233,575	
1	SAN MIGUEL CREEK SEG. -D- /C-25/	MCMULLEN	7-19-60	6040	39.0		2,885	13,927	156,232	
	DIV. FROM SAN MIGUEL CREEK /C-25 SAND/, 10-1-60.									
1	SAN MIGUEL CREEK, SEG. -D- /W-2/	MCMULLEN	11-21-60	5134	33.0		5,748	12,431	130,099	
1	SAN MIGUEL CREEK, SEG. -D- /W-2-A/	MCMULLEN	10-10-60	5108	35.0		12	4,708	46,858	
1	SAN MIGUEL CREEK, SEG. -D- /W-2-B/	MCMULLEN	10-10-60	5145	35.0		1,395	5,570	46,265	
1	SAN MIGUEL CREEK, SEG. -D- /W-5/	MCMULLEN	10-31-60	5725	37.0		5,225	2,178	34,415	
1	SAN MIGUEL CREEK, SEG. -E- /W-3B/	MCMULLEN	10-30-61	5464	29.0		12	3,720	29,688	
1	SAN MIGUEL CREEK /SEG. E, W-4/	MCMULLEN	9-11-64	5655	33.0		9,474	19,734	121,108	
1	SAN MIGUEL CREEK, SEG. -E- /W-5/	MCMULLEN	10-09-61	5917	39.0		4,767	7,241	40,763	
1	SAN MIGUEL CREEK, SEG. F. /C-5/	MCMULLEN	1-08-63	5415	33.0		6	2,764	35,724	
1	SAN MIGUEL CREEK, SEG. J /W-2/	MCMULLEN	5-19-67	5134	35.2		9	7,949	7,949	
1	SAN MIGUEL CREEK, SEG. K /W-2/	MCMULLEN	7-25-64	5117	33.0		12	8,236	37,452	
1	SAN MIGUEL CREEK /WILCOX C-15/	MCMULLEN	7-28-54	5742	29.0		3,576	12,431	332,984	
1	SAN MIGUEL CREEK /WILCOX SD. #5/	MCMULLEN	8-01-56	5784	36.0				18,623	
1	SAND HOLLOW /3700 SD./	FRID	3-13-53	3726	42.0				2,381	
1	SAND-OAK /POTH B/	WILSON	8-16-65	2164	20.0		11	461	2,172	
1	SANER RANCH /SAN MIGUEL/	MAVERICK	11-03-65	1460	10.0		12	13,362	28,573	
1	SASPACCO	WILSON	10-13-49	2846	24.0				1,209,683	
1	SAYERSVILLE /BUDA/	BASTROP	1-23-52	3038	17.0				4,068	



1	TORCH /ATLAS/	ZAVALA	5-18-58	3165	35.0		5,804	4,789	86,109
1	TORCH /KING/	ZAVALA	5-05-58	3006	34.0		22,427	30,831	399,201
1	TORCH, SEG. -B- /KING/	ZAVALA	10-01-58	3035	35.0		4,098	2,479	123,061
1	TORCH, SEG. -C- /ATLAS/ SEPARATED FROM TORCH, SEG. -B- /KING/.,	ZAVALA	12-23-61	3217	32.0		6,800	3,409	136,962
1'	TORCH, SEG. -C- /KING/ SEPARATED FROM TORCH, SEG. -B- /KING/.,	ZAVALA	5-01-60	3027	35.0		32,898	35,410	427,181
1	TORTUGAS /OLMOS 3960/	ZAVALA	2-25-62	3966	29.0				11,692
1	TORTUGAS /OLMOS 4030/	ZAVALA	5-17-62	4032	29.0				4,233
1	TOUCHSTONE, EAST /OLMOS -A-/	DFRID	10-14-57	3643	37.0		12	3,513	125,559
1	TOUCHSTONE /OLMOS -A-/	FRID	7-28-57	3600	37.0		1,146	6,108	195,909
1	TURNERY	EDWARDS	5-01-39	600	20.0		24	522	7,509
1	TWO FINGERS, S. /5550 WILCOX/	LA SALLE	7-15-60	5549	49.0		1,759	8,753	76,916
1	TWO FINGERS /WILCOX/	LA SALLE	3-28-58	5392	48.0		1,003	3,332	49,920
1	UNITED	GUADALUPE	1944	2808	39.0				17,364
1	VELMA /BUDA LIME/	ATASCOSA	9-16-55	7362	30.0				2,225
1	VELMA /ESCONDIDA/	ATASCOSA	6-21-55	4635	38.0	3,689	15,961		392,225
1	VERDI /5600/	ATASCOSA	12-09-53	5665	17.0		9	1,843	4,410
1	VERNA /ANACACHO/	ATASCOSA	9-20-61	2062	32.0		9	931	10,114
1	VESPER /OLMOS/	LA SALLE	5-05-56	5008	38.0				16,658
1	VON ORMY	BEXAR	6-24-31	700	36.0		585	117,773	952,072
1	W. B. M. /POTH -A-/	WILSON	7-21-61	1315	18.0				308
1	WALNUT CREEK	CALDWELL	6-16-38	1335	37.0		19	796	25,642
1	WALNUT CREEK /DALE LIME/	CALDWELL	10-01-48	1120	37.0				3,845
1	WALT /PALUXY/	EDWARDS	6-22-61	284	17.0		6	1,001	25,222
1	WALTON /NAVARRO/ COMBINED WITH CROWN, EAST /NAVARRO/ FLD.,	ATASCOSA	1955	4290	41.0				139,091
			EFF. JUNE 1, 1956.						
1	WARDLAW	EDWARDS	10-03-47	300	18.0				26,508
1	WASHBURN, EAST /4800/	LA SALLE	6-06-61	4862	40.0		9,576	12,198	115,214
1	WASHBURN, EAST /5100/	LA SALLE	4-08-63	5171	47.0		12,356	12,477	104,421
1	WASHBURN, NORTH /WILCOX -M- SD./	LA SALLE	3-21-58	4718	47.0		11,604	26,969	693,559
1	WASHBURN, WEST /WILCOX -T-/	LA SALLE	5-11-58	5283	46.0		340	1,356	39,869
1	WASHBURN, WEST /WILCOX -Y-/	LA SALLE	11-23-59	5564	58.0				1,657
1	WASHBURN RANCH DIV. INTO VARIOUS SANDS, 6-1-60.	LA SALLE	8-22-40	5300	42.0				2,902,899
1	WASHBURN RANCH, WEST /4800/	LA SALLE	4-27-62	4831	44.0	1,520	1,594		14,090
1	WASHBURN RANCH, WEST /5100 SD./ DIV. FROM WASHBURN RANCH, 6-1-60.	LA SALLE	6-01-60	5100	42.0				4,568
1	WASHBURN RANCH /5100 SD./ DIV. FROM WASHBURN RANCH, 6-1-60.	LA SALLE	6-01-60	5150	40.0	9,986	11,504		119,066
1	WASHBURN RANCH /5500 SD./ DIV. FROM WASHBURN RANCH, 6-1-60.	LA SALLE	6-01-60	5500	42.0	13,918	17,874		286,110
1	WEAVER & OLSON /POTH/	WILSON	7-20-59	1460	28.0		36	25,489	300,885
1	WEIGANG	ATASCOSA	7-04-46	3921	25.0		40,146	266,159	7,616,953
1	WEIGANG /REKLAW/	ATASCOSA	9-16-67	3747	29.0		2,694	9,894	9,894
1	WEIGANG /REKLAW, SEG. A/	ATASCOSA	9-17-67	3764	26.0		1,644	3,113	3,113
1	WEIGANG, WEST /CARRIZO/	ATASCOSA	9-12-52	3810	24.0				11,981
1	WHEELER-MAG /1200/	MCMULLEN	11-06-65	1193	15.0		114	26,233	42,604

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
1	WHERRY & GREEN /CARRIZO/	ATASCOSA	8-11-52	1690	19.0	92	4,408	190,835
1	WHERRY & GREEN /REKLAW/	ATASCOSA	3-26-52	1710	20.0	36	8,646	324,696
1	WHITE KITCHEN /CARRIZO/	LA SALLE	10-27-54	3305	38.0			13,642
1	WHITSETT /5900 WILCOX/	ATASCOSA	9-28-57	5902	40.0			1,007
1	WILLIAM HARRY /3RD COCKRILL SD./	GONZALES	12-14-54	2118	23.0			2,393
1	WILLIAM NEWMAN /BARTOSH/	GONZALES	1-29-57	3169	21.0			1,331
1	WINTER GARDEN	DIMMIT	6-01-49	2555	41.0			101,923
	EFF. 10-1-55 WINTER GARDEN FLD. WAS DIVIDED INTO WINTER GARDEN /2-SD./, /3-A SD./, /4-B SD./ & /4-C SD./ FLDS.							
1	WINTER GARDEN, E. /SAN MIGUEL/	DIMMIT	4-27-59	3156	41.0			4,765
	TRANS. FROM WINTER GARDEN /4-C SAND/, EFF. 5-18-59. NOT A DISCOVERY.							
1	WINTER GARDEN, E. /3-A SD., F.B.2/	DIMMIT	4-01-58	2686	38.0			3,919
1	WINTER GARDEN, E. /3-D SAND/	DIMMIT	7-20-57	2809	39.0	2,964	2,548	128,951
1	WINTER GARDEN, E. /4-ASD., F.B.2/	DIMMIT	9-19-57	2759	40.0			7,912
1	WINTER GARDEN, E. /4-F SD., F.B.2	DIMMIT	2-12-60	2901	39.0	1,356	1,260	34,876
1	WINTER GARDEN, E. /4-G SAND/	DIMMIT	5-17-59	2924	32.0			13,427
1	WINTER GARDEN, E. /2800/	DIMMIT	12-03-64	2806	32.0	11	146	2,246
1	WINTER GARDEN /OLMOS 3-SD./	DIMMIT	12-10-54	2536	44.0			56,395
	DIVIDED INTO 3-A & 3-D SANDS.							
1	WINTER GARDEN /OLMOS 4-SD./	DIMMIT	6-05-55	1955	40.0			
	EFF. 10-1-55, DIVIDED INTO WINTER GARDEN /4-B SAND/ & /4-C SAND/ FIELDS.							
1	WINTER GARDEN, S. /6-C SD., F.B.1/	DIMMIT	5-19-58	2006	39.0			869
1	WINTER GARDEN, S. /6-C SD., F.B.2/	DIMMIT	5-19-58	3060	39.0			300
1	WINTER GARDEN /2-SAND/	DIMMIT	10-01-55	2561	41.0	1,116	5,381	265,701
	TRANSFERRED FROM WINTER GARDEN 10-1-55.							
1	WINTER GARDEN /3-A SAND/	DIMMIT	10-01-55	2566	41.0	2,011	3,213	313,066
	TRANSFERRED FROM WINTER GARDEN & WINTER GARDEN /OLMOS 3-SAND/ FLDS. EFF. 10-1-55.							
1	WINTER GARDEN /3-D SAND/	DIMMIT	10-01-57	2626	44.0			38,059
	TRANS. FROM WINTER GARDEN /OLMOS 3-SD./							
1	WINTER GARDEN /3-D SAND, SOUTH/	DIMMIT	5-04-56	2670	40.0			30,420
1	WINTER GARDEN /4-A SAND/	DIMMIT	5-06-56	2689	43.0			5,620
1	WINTER GARDEN /4-B SAND/	DIMMIT	10-01-55	2636	44.0	12	1,418	143,030
	TRANS. FROM WINTER GARDEN & WINTER GARDEN /OLMOS 4-SAND/ FLDS. 10-1-55.							
1	WINTER GARDEN /4-B SAND, SOUTH/	DIMMIT	6-19-56	2719	43.0	551	2,086	79,251
1	WINTER GARDEN /4-C SAND/	DIMMIT	10-01-55	2739	44.0	2,627	1,230	123,289
	TRANS. FROM WINTER GARDEN & WINTER GARDEN /OLMOS 4-SAND/ FLDS. 10-1-55.							
1	WINTER GARDEN /4-C SAND, SOUTH/	DIMMIT	6-28-56	2736	43.0			10,631
1	WINTER GARDEN /4-D-1, SOUTH/	DIMMIT	8-24-56	2799	40.0	24	1,195	54,636
1	WINTER GARDEN /6 SAND/	DIMMIT	10-14-57	2821	34.0			9,275
1	WIPFF /GEORGETOWN/	MAVERICK	10-14-65	5565	37.0	11	741	3,271

1	WIPFF /2100 GEORGETOWN/	MAVERICK	4-11-66	2115	37.0	13	26,777	43,816
1	WOLF CREEK	GUADALUPE	4-17-49	2766	36.0			35,497
3	WOLF CREEK AND OLEARY /AUSTIN CHALK/ FLDS. COMBINED WITH SPILLER FLDS., EFF. 3-1-56.							
	HEARING 2-16-56							
1	WOODFORD /BUDA LIME/	BELL	11-1952	1087	23.0			160
1	YANCY	MEDINA	1938	818	18.0			510
1	YOAST	BASTROP	11-04-28	1500	27.0			1,113,052
1	ZOBORSKI	GUADALUPE	7-19-31	2200	35.0			387,460
3	COMBINED INTO DARST CREEK /BUDA/, EFF. 1-1-63.							
1	ZUMWALT /ARNIM SAND/	GONZALES	3-01-53	2060	22.0	26	5,343	17,238
1	A-B-R /2ND WILCOX, MASSIVE/	GOLIAD	10-29-67	8810	31.5	1,902	7,462	7,462
2	ALBRECHT, WEST	LIVE OAK	1945	7387	34.0			18,936
2	ALBRECHT /YEGUA/	GOLIAD	6-09-52	4642	17.0		1,407	204,679
5	CARRIED IN 1952 AS ALBRECHT PETTUS FIELD.							
2	ALBRECHT /4500 PETTUS/	GOLIAD	12-20-58	4479	44.0			1,609
2	ALDRICH /BOLLING/	JACKSON	3-13-57	8632	56.0			1,588
2	ALKEK, EAST /FRIO/	GOLIAD	12-27-55	3657	27.0			20,111
2	ALKEK /FRIO SD/	GOLIAD	4-28-54	3427	24.0			9,000
2	ALKEK, NORTH /FRIO/	GOLIAD	1-22-56	3350	25.0	65	964	207,166
2	ALKEK, NORTH /3450 SAND/	GOLIAD	4-06-56	3450	23.0			10,211
2	ALMA BELL /4100/	LIVE OAK	3-14-60	4100	39.0			240
2	ALOE /CATAHOULA/	VICTORIA	3-17-54	2645	23.0			2,250
2	AMADOR /WILCOX, A-1/	DE WITT	8-27-58	7990	42.0	9	1,198	50,137
2	ANAQUA	VICTORIA	7-16-48	5527	34.0	1,026	6,573	675,979
2	ANGEL CITY /PETTIT/	GOLIAD	7-24-53	4468	40.0			177
2	ANGELINA WOOD /3780/	BEE	2-12-60	3780	22.0			2,939
2	ANNA ROSE /PETTUS/	LIVE OAK	12-22-55	4852	41.0			876
2	APPLING /BROUGHTON -A-/	JACKSON	8-17-56	7809	37.0			67,709
2	APPLING /BROUGHTON -B-/	JACKSON	4-25-59	7881	40.0			44,648
2	APPLING /KOPNICKY -A-, UPPER/	JACKSON	3-26-56	8508	39.0			20,022
2	APPLING /KOPNICKY -D-/	JACKSON	12-05-56	8562	37.0	108,459	7,289	276,047
2	APPLING /MI. KOPNICKY, SEG. A/	CALHOUN	11-07-60	8498	41.0			2,904
2	APPLING /MI. KOPNICKY, SEG. -B-/	JACKSON	4-27-55	8521	41.0			291,174
5	FORMERLY CARRIED AS APPLING /KOPNICKY -B-/.							
2	APPLING /MIDDLE KOPNICKY, SEG. -C-/	JACKSON	6-07-55	8506	37.0	2,321,998	123,906	1,801,885
5	FORMERLY CARRIED AS APPLING /KOPNICKY -C-/.							
2	APPLING, NORTH /MELBOURNE/	CALHOUN	5-28-58	8528	42.0			168,659
2	APPLING, NORTH /MELBOURNE, LOWER	JACKSON	8-22-59	8682	42.0			147,865
2	APPLING, N. SEG. -B- /MELBOURNE/	JACKSON	7-29-58	8550	50.0			65,684
2	APPLING /SEGMENT B-BROUGHTON/	JACKSON	9-11-66	7789	40.0	38,008	11,159	22,556
2	APPLING, NORTH /SELLS SAND/	CALHOUN	10-27-58	7680	43.0	675,530	20,844	330,432
2	APPLING /SEG. C, WHITE/	JACKSON	6-04-65	7778	37.0			8,874
2	APPLING /SEG. 2 WHITE/	JACKSON	12-14-64	7710	41.0	7,047	6,393	27,427
2	APPLING, SEG. 3 /FRANKSON/	JACKSON	6-09-64	8131	42.0	11,940	8,624	51,695
2	APPLING, SEG. 3 /WHITE SAND/	JACKSON	7-30-59	7686	40.0	63,284	37,708	317,309
2	APPLING /SEG. 4-FRANKSON/	JACKSON	12-27-66	8095	41.6	75,383	23,109	23,290
2	APPLING SEG. 5 /BROUGHTON SAND/	CALHOUN	12-21-57	7774	40.0			53,926
	COMBINED INTO APPLING /SEG. -A-, MIDDLE KOPNICKY/ 9-1-65.							

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
2	APPLING, SEG. 5 /WEED, UPPER/ COMBINED INTO APPLING /SEG. -A-, MIDDLE KOPNICKY/	CALHOUN	9-22-60	8160	41.0			2,065
2	APPLING, SEG. 5 /WHITE SAND/	CALHOUN	7-20-58	7663	41.0			90,194
2	APPLING /SEG 12, FRANKSON/	JACKSON	5-11-64	8145	42.0	3,437	999	79,560
2	APPLING /WHITE SAND/	CALHOUN	4-10-58	7684	39.0			94,969
2	APPLING /7600 -B- SAND/	JACKSON	10-17-55	7848	40.0			197,154
2	APPLING /7600LO.SD., FAULTSEG.2/ DIV. FROM APPLING /7600 -B- SD./, 5-4-60.	JACKSON	5-04-60	7680	40.0			20,273
2	ARNECKEVILLE /WILCOX -B- SD./	DE WITT	3-22-51	7683	36.0			99,705
2	BABB /SAND NO. 5/	JACKSON	1-16-56	5681	42.0			6,676
2	BALFOUR /YEGUA 4800/	DEWITT	4-02-64	4807	46.0	34,446	2,779	13,454
2	BALFOUR /4800 COCKFIELD/	DE WITT	4-29-65	4828	46.0	61,290	3,639	13,718
2	BARRY /YEGUA -K-/	DE WITT	3-30-60	4984	46.0		12	45,066
2	BARVO, E. /4250 PETTUS/	GOLIAD	8-14-66	4251	49.0	625	2,128	5,667
2	BARVO, E. /4455 YEGUA/	GOLIAD	6-09-66	4461	48.0			813
2	BARVO /PETTUS SAND/	GOLIAD	6-01-53	4141	48.0	8	351	294,812
2	BARVO /PETTUS, SEGMENT B/	GOLIAD	3-05-55	4109	47.0	11,767	54,005	1,187,543
2	BARVO /YEGUA SAND/	GOLIAD	9-15-53	4323	47.0			104,387
2	BATTLE	VICTORIA	9-19-50	4756	28.0	2,077	4,662	175,482
2	BATTLE /FLT.BLK.,N.,GUTMAN SD./	VICTORIA	4-04-53	4847	27.0	5,987	2,975	93,462
2	BAUMAKER /FRIO/	BEE	2-02-52	3920	23.0			191,882
2	BEELINE /TYNAN SAND/	BEE	12-05-67	3672	34.5	961	1,543	1,543
2	BEEVILLE, NORTH /HOCKLEY/	BEE	4-12-57	3760	40.0	287	1,331	34,017
2	BEEVILLE, NORTH /WILCOX-LULING/	BEE	7-09-58	9221	46.0			101
2	BEN SHELTON	VICTORIA	12-14-49	7420	44.0	15,015	8,886	1,172,600
2	BEN SHELTON /5546 SAND/	VICTORIA	3-20-52	5546	32.0			82,252
2	BENNVIEW, E. /6450 FRIO/	JACKSON	11-17-67	6450	41.0	9,054	1,387	1,387
2	BENNVIEW, E. /6550 FRIO/	JACKSON	6-15-67	6564	41.0	25,261	21,767	21,767
2	BENNVIEW, E. /6950 FRIO/	JACKSON	11-11-67	6951	42.0	1,066	2,654	2,654
2	BERCLAIR /FRIO 2200 SAND/	GOLIAD	4-14-51	2223	21.0	53,652	115,245	2,268,047
2	BERCLAIR /FRIO 2700 SAND/	GOLIAD	5-29-54	2702	21.0	353	6,367	86,282
2	BERCLAIR /FRIO 3000/	GOLIAD	8-16-65	3036	28.0	1,354	2,499	5,807
2	BERCLAIR /VICKSBURG/	GOLIAD	3-06-50	3184	27.0	85,896	343,470	7,545,882
2	BERGER /FRIO, UP./	JACKSON	2-14-53	5635	28.0			11,907
2	BIG BILL /AUSTIN CHALK/	KARNES	2-05-62	10600	41.0			1,045
2	BIG JOHN /EDWARDS/ COMBINED WITH PANNA MARIA /EDWARDS/ FIELD, 3-1-63.	KARNES	11-01-60	10930	38.0			192,770
2	BIG JOHN /EDWARDS, SEG. 1/	KARNES	4-26-61	10890	39.0			8,674
2	BLANCONIA	BEE	9-26-43	4959	25.0	35,936	53,623	1,002,045
2	BLANCONIA /MIDDLE/	BEE	1-01-52	5000	29.0			61,407

2	BLANCONIA, SOUTH	BEE	5-22-48	5230	31.0	3,029	22,815	1,624,956
2	BLANCONIA, SOUTH /FRIO/	BEE	8-04-55	4091	22.0			4,063
2	BLOOMINGTON /MARGINULINA SD/	VICTORIA	12-08-53	4599	23.0			18,258
2	BLOOMINGTON /MARG. STRINGER/	VICTORIA	4-18-63	4645	24.0	285	596	6,519
2	BLOOMINGTON /4600/ FORMERLY CARRIED AS BLOOMINGTON FIELD.	VICTORIA	4-26-47	4600	23.0	788,585	644,276	22,313,826
2	BLOOMINGTON /4900 -A- SAND/ SEPARATED FROM BLOOMINGTON FIELD, 12-1-50. COMBINED WITH BLOOMINGTON /4900/, 7-1-58.	VICTORIA	19	4900	23.0			111,837
2	BLOOMINGTON /4900 -B- SD./ SEPARATED FROM BLOOMINGTON FIELD, 12-1-50. COMBINED WITH BLOOMINGTON /4900/, 7-1-58.	VICTORIA	19	4900	23.0			72,383
2	BLOOMINGTON /4900 -C- SD./ SEPARATED FROM BLOOMINGTON FIELD, 12-1-50. COMBINED WITH BLOOMINGTON /4900/, 7-1-58.	VICTORIA	19	4900	23.0			247,531
2	BLOOMINGTON /4900 ZONE/ EFF. 7-1-58 BLOOMINGTON /4900 -A- SD., -B- SD., & -C- SD./ COMB. TO FORM BLOOMINGTON /4900	VICTORIA	7-01-58	4900	23.0	12,227	10,575	155,169
2	BLOOMINGTON /6100 SAND/	VICTORIA	2-01-52	6076	40.0	70,423	30,668	181,764
2	BLOOMINGTON /6300/	VICTORIA	8-15-57	6298	43.0	69,797	27,300	196,243
2	BLOOMINGTON /6400 SAND/	VICTORIA	5-13-57	6347	42.0			3,831
2	BLOOMINGTON /6530/	VICTORIA	7-21-65	6546	46.0	35,153	29,065	44,375
2	BLOOMINGTON /6530 EAST/	VICTORIA	2-13-67	6551	47.7	16,811	6,713	6,713
2	BLUE BAYOU /5450 FRIO/	VICTORIA	6-24-64	5446	87.0			1,857
2	BLUE BAYOU /5580 FRIO/	VICTORIA	5-13-64	5603	35.0			349
2	BOEHM	REFUGIO	10-18-50	6360	43.0			45,416
2	BOEHM /ARNOLD SAND/	REFUGIO	3-23-51	5335	43.0	11	738	33,102
2	BOEHM /5300 SAND/	REFUGIO	12-17-50	5297	42.0			41,141
2	BOMBA /HAUSMAN/	GOLIAD	12-28-65	4858	47.0	3,015	4,431	9,114
2	BOMBA /JACOBS SAND/	GOLIAD	11-04-57	8385	57.0			17,173
2	BOMBA /2ND YEGUA/	GOLIAD	5-12-62	4852	46.0			30,049
2	BOMBA /YEGUA/	GOLIAD	1-15-62	4863	44.0			2,945
2	BOMBA /4840 YEGUA/	GOLIAD	5-08-66	4848	47.0	50,265	2,098	4,406
2	BOMER /3200 SAND/	LIVE OAK	7-11-58	3198	25.0	342	1,588	25,790
2	BONNIE VIEW	REFUGIO	10-08-44	4575	24.0	146,766	435,843	14,193,291
2	BONNIE VIEW /FQ-9 SAND/	REFUGIO	1-09-54	6039	45.0			2,176
2	BONNIE VIEW /FQ-25 SAND/	REFUGIO	2-26-54	6108	22.0			11,648
2	BONNIE VIEW /FQ-31-N/	REFUGIO	9-02-66	6154	45.0	103,850	16,318	22,129
2	BONNIE VIEW /FQ-61 SAND/	REFUGIO	1-09-54	6345	37.0			1,200
2	BONNIE VIEW /FT-18 SAND/	REFUGIO	1-09-54	5835	32.0	124,888	12,150	91,232
2	BONNIE VIEW /4200 D-1/	REFUGIO	8-17-65	4220	24.0	4,019	10,515	28,613
2	BONNIE VIEW /4200 SD./	REFUGIO	1948	4200	22.0			6,291
2	BONNIEVIEW /5280/	REFUGIO	11-06-65	5289	40.0	62,379	3,047	8,393
2	BONNIE VIEW /5975 SAND/	REFUGIO	2-10-57	5974	38.0			6,991
2	BONNIE VIEW /6200 SAND/	REFUGIO	4-25-47	6420	41.0			65,883
2	BOYCE	GOLIAD	5-24-45	7638	34.0	51,531	17,739	2,043,000
2	BOYCE, NORTH /YEGUA/	GOLIAD	10-04-62	4405	47.0			9,977
2	BOYCE, NORTH /4200/	GOLIAD	5-15-65	4227	42.0			1,460
2	BOYCE /PETTUS SAND/	GOLIAD	3-14-48	4245	45.0	578	1,017	106,024
2	BOYCE /SLICK/	GOLIAD	9-04-53	7557	33.0	13,467	29,741	470,009
2	BOYCE, WEST	GOLIAD	1948	4208	47.0			2,871
2	BOYCE /4450 SAND/	GOLIAD	1955	4453	46.0			31,065

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
2	BRANDT	GOLIAD	8-26-47	7708	32.0	63,222	20,701	1,677,789
2	BRANDT, NORTH /LULING/	GOLIAD	8-22-62	7738	32.0	38,487	33,910	194,810
2	BUCKEYE KNOLL, E. /HOCKLEY/	LIVE OAK	8-07-64	4063	49.0			3,155
2	BUCKEYE KNOLL /HOCKLEY -C- SD./	LIVE OAK	9-01-59	4038	32.0	802	5,721	165,004
2	BUCKEYE KNOLL /HOCKLEY, LOWER/	LIVE OAK	1-31-58	3918	36.0	10,707	28,873	395,113
2	BUCKEYE KNOLL /HOCKLEY, UPPER/	LIVE OAK	1-19-58	3894	32.0	4,776	8,389	135,675
2	BUCKEYE KNOLL /2ND PETTUS/	DLIVE OAK	5-20-58	4533	47.0			5,691
2	BULLHEAD CREEK /5200 VKSBG./	BEE	5-01-67	5212	40.0	2,237	1,227	1,227
2	BURNELL	KARNES	6-13-44	6778	36.0			6,686,704
2	FIELD SUBDIVIDED INTO BURNELL /LULING, MACKHANK, MASS. & SLICK/ FLDS., 7-1-58.	KARNES	7-01-58	6778	36.0	534,109	379,954	3,821,312
2	BURNELL /LULING/ SEPERATED FROM BURNELL FIELD	KARNES	7-1-58.					12,536
2	BURNELL /MACKHANK/ SEPERATED FROM BURNELL FIELD	KARNES	7-01-58	6778	36.0			
2	BURNELL /MASSIVE/ SEPERATED FROM BURNELL FIELD	KARNES	7-01-58	6778	36.0	27,437	31,237	347,579
2	BURNELL /REKLAW/	KARNES	6-10-56	6778	43.0	212,033	100,225	1,662,244
2	BURNELL /REKLAW, LOWER/	KARNES	6-02-57	6680	39.0	2,189	2,145	27,519
2	BURNELL /SLICK/ SEPERATED FROM BURNELL FIELD	KARNES	7-01-58.	6778	36.0	183,478	38,207	1,056,609
2	BURNELL, SOUTH	KARNES	M 7-25-37	3675	47.0	12	2,815#	1,556,417
2	BURNELL /7850 WILCOX/	KARNES	6-12-60	7827	42.0			13,568
2	BURNETT /1ST HOCKLEY/	LIVE OAK	2-14-56	4416	48.0	147	127	107,376
2	C. A. WINN, EAST /PETTUS, UP./	LIVE OAK	1-20-62	4960	45.0			73,777
2	C. A. WINN, EAST /4300/	LIVE OAK	8-15-60	4387	33.0	8,286	24,744	384,763
2	C. A. WINN /HOCKLEY 4300/	LIVE OAK	9-15-59	4271	40.0	3,810	4,184	71,194
2	C. A. WINN, NE. /4300 HOCKLEY/	LIVE OAK	12-24-62	4273	38.0	2,315	8,794	109,924
2	C. A. WINN /YEGUA 5320/	LIVE OAK	5-30-59	5318	46.0			31,215
2	C. A. WINN /YEGUA 5500/	LIVE OAK	8-06-59	5503	46.0			9,393
2	C. A. WINN /YEGUA 5800/	LIVE OAK	9-01-62	5796	44.0			8,580
2	CABEZA CREEK	GOLIAD	1944	7853	40.0			193,103
2	LSES. IN THIS FLD. SPLIT FEB. 1947 & TRANS. TO CABEZA CREEK PETTUS WERE NEWLY NAMED FIELDS.							
2	CABEZA CREEK, EAST /PETTUS SAND/	GOLIAD	3-21-57	4373	49.0			2,783
2	CABEZA CREEK, E. /4600 YEGUA/	GOLIAD	7-05-55	4595	44.0			49,834
2	CABEZA CREEK /PETTUS/ TRANS. FROM CABEZA CREEK FLD., FEB. 1947.	GOLIAD	2-01-47	4502	49.0	33,156	2,697	427,622
2	CABEZA CREEK /SLICK/ TRANS. FROM CABEZA CREEK FLD., FEB. 1947.	GOLIAD	11-26-44	7571	40.0	830,014	281,062	5,938,340
2	CABEZA CREEK, SOUTH	GOLIAD	9-18-45	8288	28.0	25,295	11,865	827,902



2	CABEZA CREEK, SOUTH /4747 YEGUA/	GOLIAD	5-13-65	4751	42.0	23,695	10,441	23,658	
2	CABEZA CREEK /YEGUA/	GOLIAD	12-17-62	4663	47.0	41,837	1,597	8,053	
2	CADIZ /3400/	LIVE OAK	6-25-53	3408	28.0			1,550	
2	CADLISH /JACKSON/	BEE	1951	4460	51.0			9,600	
2	CAESAR	BEE	1934	3079	25.0	4,477	17,701	1,196,038	
2	CAESAR, SOUTH	BEE	2-01-42	5604	42.0			6,661,999	
	FIELD SUBDIVIDED INTO CAESAR, S. /LULING/ & /SLICK/ FIELDS, 1-1-63.								
2	CAESAR, SOUTH /LULING/	BEE	11-01-63	5604	42.0	186,616	85,632	336,990	
	SUBDIVIDED FROM CAESAR, SOUTH, 11-1-63.								
2	CAESAR, SOUTH /SLICK/	BEE	11-01-63	5604	42.0	75,235	10,266	54,371	
	SUBDIVIDED FROM CAESAR, SOUTH, 11-1-63.								
2	CANNAN /6800/	BEE	1-25-52	6750	38.0	8,949	9,966	880,923	
2	CHARCO	GOLIAD	1948	4590	49.0			9,154	
2	CHARCO, NORTH /WILCOX/	GOLIAD	12-12-53	7815	43.0			6,752	
2	CHARCO, SE. /MACHANK/	GOLIAD	6-17-55	7688	37.0			13,370	
2	CHARCO, SE. /PETTUS/	GOLIAD	8-01-57	4077	47.0			3,070	
2	CHARCO, SE. /4650/	GOLIAD	12-01-64	4650	41.0			1,001	
2	CHARCO, SE. /4700 YEGUA/	GOLIAD	10-06-59	4752	50.0			19,935	
2	CHICOLETE CREEK, E. /8650/	LAVACA	7-16-59	8649	35.0			2,646	
2	CHICOLETE CREEK, W. /5600 YEGUA/	LAVACA	8-08-55	5618	46.0			372	
2	CHOATE /SLICK SAND/	KARNES	10-18-55	6864	35.0	12	3,084	76,657	
2	CHOATE, S. E. /PETTUS/	KARNES	12-11-65	3786	49.0	8,432	5,531	13,493	
2	CHRISTENSEN /PETTUS/	LIVE OAK	6-28-52	3700	35.0			327,513	
2	CHRISTMAS /7300 SAND/	DE WITT	1-13-53	7332	37.0			100,089	
2	CIRCLE -A- /FRIO 5350/	GOLIAD	2-01-63	5354	33.0	33,410	49,733	244,220	
2	CLAIRE /1ST HOCKLEY/	LIVE OAK	7-23-56	4440	40.0	741	3,838	44,485	
2	CLAREVILLE /4500 HOCKLEY/	BEE	4-25-58	4492	43.0			12,444	
2	CLARKSON /FRIO 5175/	GOLIAD	1-24-64	5182	29.0			2,709	
2	CLAYTON /MASSIVE/	LIVE OAK	5-19-64	6902	42.0	2,644	3,455	17,475	
2	CLAYTON, NE. /QUEEN CITY -A-/	LIVE OAK	9-24-66	4995	36.0	298,293	75,859	90,718	
2	CLAYTON, N. E. /QUEEN CITY -B-/	LIVE OAK	5-23-66	5102	40.0	255,774	138,213	193,184	
2	CLAYTON, NE. /SLICK 6570/	LIVE OAK	12-05-66	6569	36.0	27,084	9,116	10,273	
2	CLAYTON /QUEEN CITY/	LIVE OAK	1-09-54	5119	44.0	10,538	12,388	625,357	
2	CLAYTON /QUEEN CITY -A-/	LIVE OAK	4-17-59	4947	39.0	2,821	4,224	36,269	
	DIV. FROM CLAYTON /QUEEN CITY -D-/ 5-1-59.								
2	CLAYTON /QUEEN CITY -B-/	LIVE OAK	M 5-07-57	5039	40.0	1,019,869	305,787	2,278,239	
2	CLAYTON /QUEEN CITY -D-/	LIVE OAK	4-07-59	5122	40.0	6,869	9,446	91,234	
2	CLAYTON /QUEEN CITY, UPPER/	LIVE OAK	8-20-55	5059	45.0			1,685	
2	CLAYTON /SLICK 6500/	LIVE OAK	4-22-65	6531	36.0	667,090	182,937	355,311	
2	COLETTO CREEK	VICTORIA	1933	2776	21.0	122,708	265,950	8,348,487	
2	COLETTO CREEK, SOUTH	VICTORIA	11-21-47	4350	24.0	127,412	51,400	1,641,785	
2	COLETTO CR., S. /WILLIMEN, UP./	VICTORIA	1951	3854	25.0			1,157	
2	COLETTO CREEK, S. /4500 FRIO/	VICTORIA	5-08-64	4485	27.0	29,235	404#	4,713	
2	COLETTO CREEK, S. /4700/	VICTORIA	3-30-66	4710	22.0	27,359	10,689	26,198	
2	COLETTO CREEK /4300 SAND/ SEPARATED FROM COLETTO CR., 1-1-51.	VICTORIA	1-01-51	4300	24.0	1,228	3,292	347,640	
2	COLLIER	JACKSON	11-15-42	2430	24.0	4,457	34,651	764,968	
2	COLLIER, EAST /-B- SAND/	JACKSON	5-01-60	2459	22.0			7,670	

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
2	COLOGNE	VICTORIA	10-31-39	4827	25.0	1,831	736	1,179,572
2	COLOGNE /4500/	VICTORIA	4-04-67	4529	22.6	7	764	764
2	COLOGNE /4600/	VICTORIA	1-08-67	4632	25.5	25,165	20,043	20,043
2	COLOMA CREEK	CALHOUN	5-18-51	5759	68.0			57,498
2	COLOMA CREEK, N. /7400 SAND/	CALHOUN	9-19-56	7643	44.0			11,593
2	COLOMA CREEK, NORTH /9100 SAND/	CALHOUN	7-06-59	9103	37.0			13,762
2	CORDELE	JACKSON	2-20-38	2755	21.0			7,259,424
2	CORDELE /M-1U/	JACKSON	12-01-66	2755	21.0	1,133	935	1,215
2	CORDELE /M-2/	JACKSON	12-01-66	2755	21.0	41,008	128,601	137,852
2	CORDELE /M-2U/	JACKSON	12-01-66	2755	21.0	11,629	1,190	1,287
2	CORDELE /M-3/	JACKSON	12-01-66	2755	21.0	21,577	92,994	99,673
2	CORDELE, NORTH /SBRUSCH SAND/	JACKSON	8-06-60	2916	45.0			9,117
2	CORDELE, SE. /A- SAND/	JACKSON	7-12-59	2650	21.0	235	1,297	68,935
2	CORDELE, SE. /C-2 SAND/	JACKSON	4-10-59	2648	22.0	1,475	14,376	139,348
2	CORDELE, SE. /C-3 SD./	JACKSON	9-28-58	2680	22.0	7,585	47,154	405,925
2	CORDELE, SE. /2650/	JACKSON	10-26-58	2650	21.0	150	480	28,985
2	CORDELE, SE. /2700 SAND/	JACKSON	7-24-54	2740	21.0	11,921	29,620	249,256
2	CORDELE, SE. /3500 GRETA/	JACKSON	3-19-59	3500	23.0			31,954
2	CORDELE, WEST /OAKVILLE/	JACKSON	11-20-58	2748	22.0	8,056	12,214	137,228
2	CORDELE, W. /YAUSSI SD., SEG. F/	JACKSON	6-02-53	2730	21.0	499	3,307	91,040
2	CORDELE, W. /2800 SD., SEG. -A-/	JACKSON	3-18-51	2800	21.0	19,033	21,778	398,761
	FORMERLY IN CORDELE /2800 SD./ FORMERLY NAMED CORDELE /2800 SD. SEG. -A-/, CHG. 7-23-53.							
2	CORDELE, W. /2800 SD., SEG. -B-/	JACKSON	11-17-50	2800	21.0		36	33,477
	FORMERLY IN CORDELE /2800 SD./ FORMERLY NAMED CORDELE /2800 SD. SEG. -B-/, CHG. 7-23-53.							
2	CORDELE, W. /3000 YAUSSI/	JACKSON	2-29-56	3000	22.0			9,907
2	CORDELE, W. /3140 SAND/	JACKSON	11-03-50	3140	21.0	13,419	16,198	197,727
	FORMERLY NAMED CORDELE /3140 SD./, CHG. 7-23-53.							
2	CORNELIA /VICKSBURG/	LIVE OAK	11-19-54	3387	26.0	12	576	11,556
2	COSDEN, WEST	BEE	12-22-42	7100	44.0	16,966	41,862	1,859,642
2	COSDEN, W. /HOCKLEY, LOWER/	BEE	5-29-55	3594	47.0	2,185	29,133	520,971
2	COSDEN, W. /HOCKLEY, LOWER -B-/	BEE	10-12-55	3618	44.0	4	11	41,032
2	COSDEN, W. /HOCKLEY, UPPER/	BEE	9-07-54	3398	35.0	573	7,832	237,751
2	COSDEN, WEST /LULING/	BEE	6-27-58	7204	43.0	394	479	4,742
2	COSDEN, W. /MACKHANK/	BEE	4-15-47	7358	35.0			854,801
2	COSDEN, W. /3050 SAND/	BEE	9-09-55	3054	35.0	334	219	51,116
2	COSDEN, W. /3550 HOCKLEY/	BEE	6-28-55	3550	39.0	577	7,679	250,484
2	COTTONWOOD CREEK	DE WITT	9-27-48	7647	37.0			155,681
	FLD. CONSOLIDATED INTO HOLLY, EAST /MASSIVE/ 9-7-66							
2	COTTONWOOD CREEK, SOUTH	DE WITT	11-17-50	7647	35.0	301,253	321,615	8,254,359
2	COTTONWOOD CREEK, S. /MACKHANK/	DE WITT	12-08-60	7507	39.0			5,854

2	COTTONWOOD CREEK, S./4800 YEGUA/	DE WITT	7-30-56	4815	44.0				27,938
2	CROFT /MACKHANK/	BEE	10-01-60	7170	42.0				11,712
2	D. N. S. /LULING SAND/	DE WITT	11-29-59	7632	34.0		4,480	4,257	73,991
2	DAHL /SLICK SAND/	BEE	7-26-53	6675	40.0		8,933	1,750	100,100
2	DALLAS HUSKY, NE. /9000/	GOLIAD	9-11-62	8967	52.0				20,166
2	DALLAS HUSKY, NE. /9100/	GOLIAD	3-26-63	9135	54.0				1,090
2	DALLAS HUSKY /YEGUA/	GOLIAD	8-24-53	4733	46.0				11,319
2	DALLAS HUSKY /YEGUA -B-/	GOLIAD	12-03-55	4736	46.0				5,510
2	DAVY /EDWARDS/	KARNES	10-14-62	11001	38.0		528,502	84,617	591,325
2	DELIAD /4740 YEGUA -A-/	DE WITT	11-29-65	4748	47.0		2,303	2,094	8,261
2	DIAL, WEST SEG. /8500/	GOLIAD	1-03-63	8753	41.0				1,523
2	DIAMOND HALF TRANS. TO PETTUS NEW FLD., EFF.	GOLIAD	1936	3905	39.0				784,891
2	DINERO	LIVE OAK	4-10-60	5194	42.0				99,716
2	DINERO, W. /F.B.-C-, 4435 HOCKLEY/	LIVE OAK	8-23-66	4445	40.0		216	207#	1,279
2	DINERO, WEST /HOCKLEY/	LIVE OAK	6-17-61	4377	49.0		89,445	29,208	303,820
2	DINERO, WEST/HOCKLEY, F. B. -B-/	LIVE OAK	5-11-65	4398	44.0		14,368	10,264	37,467
2	DINERO, WEST /PETTUS/	LIVE OAK	5-31-61	5124	48.0		9,318	8,004	99,072
2	DINERO /5350 SAND/	LIVE OAK	6-29-55	5351	53.0				1,276
2	DIRKS	BEE	1934	3925	45.0		23,199	17,311	8,429,984
2	DIRKS /HOCKLEY/	BEE	9-14-55	3430	39.0				413
2	DIRKS /HOCKLEY 2700/	BEE	1-01-62	2684	29.0		2,629	1,643	13,803
2	DOHRMAN, N. /1ST MASSIVE/	DE WITT	12-04-62	8162	32.0		12,748	27,210	253,293
2	DUNN /LULING-WILCOX/	LIVE OAK	3-19-67	8387	25.6		73,686	14,046	14,046
2	DUNWOLTERS /PETTUS SAND/	KARNES	12-11-55	3970	46.0		22	4,044	302,186
2	DUNWOLTERS /PETTUS SD., SEG -C-/	KARNES	3-30-56	3956	48.0		109	3,724	205,959
2	DUNWOLTERS /SEGMENT -D-/	KARNES	8-14-56	3876	47.0		1,541	7,842	307,101
2	EL TORO, SOUTH /5600/	JACKSON	2-08-60	5624	41.0		11,475	34,625	252,817
2	EL TORO, SOUTH /6600 SAND/	VICTORIA	11-18-59	6591	41.0		1,165	784	16,086
2	EL TORO, SW. /6600/	JACKSON	1-05-66	6661	52.0				513
2	EL TORO /5300/	JACKSON	4-28-64	5321	26.0		13,635	4,433	27,078
2	EL TORO /5960 FRIO/	JACKSON	7-10-63	5970	42.0				3,859
2	ELLA BORRUM /SLICK/	BEE	11-06-62	6642	43.0		301	17,820	104,337
2	ELMS /PETTUS/	LIVE OAK	3-04-67	3111	26.4		9,699	5,389	5,389
2	ELOISE /ANDERSON/	VICTORIA	5-07-65	5856	43.1		1,505	248	21,395
2	ELOISE /FRIO-VKSBG./	VICTORIA	5-08-65	6661	43.9				126
2	ELOISE /KARABATSOS 5915, N./	VICTORIA	7-31-67	5854	42.0		2,568	1,634	1,634
2	ELOISE /KNOTT 5580/	VICTORIA	6-16-65	5619	39.0		143,930	11,122	46,798
2	ELOISE, N. /5300/	VICTORIA	7-20-67	5314	31.3		2	2,082	2,082
2	ELOISE, N. /5950/	VICTORIA	9-02-67	5960	37.7		501	1,048	1,048
2	ELOISE /RANDERSON 5800/	VICTORIA	9-03-64	5830	41.0		100,734	17,038	81,475
2	ELOISE /RICHARDSON/	VICTORIA	11-25-62	5927	45.0				621
2	ELOISE /WAR SD./	VICTORIA	6-28-64	5884	45.0		12,724	10,788	98,215
2	ELOISE, W. /6030 FERN/	VICTORIA	10-31-67	6037	31.2		3,492	6,229	6,229
2	ELOISE, W. /6200 REYES/	VICTORIA	11-23-67	6208	41.9		3,019	2,597	2,597
2	ELOISE /5820 GATTI/	VICTORIA	4-03-67	5828	45.0		29,589	17,468	17,468
2	ELOISE /6300 ANNIE/	VICTORIA	1-26-65	6300	41.0		98,464	13,706	41,394
2	ELOISE /6430 WEHLMANN/	VICTORIA	4-13-66	6436	44.0				2,454

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
2	ELOISE /6570 GUS/	VICTORIA	1-19-65	6574	44.0	50,415	16,866	112,289
2	ELOISE /6640 LALA/	VICTORIA	9-08-64	6647	45.0			72,171
2	ELOISE /6650/	VICTORIA	5-05-64	6665	42.0			4,155
2	EMMA HAYNES /LULING SAND/	GOLIAD	3-23-52	7650	33.0	596	3,337	410,242
2	ENCINO, N. /6200/	REFUGIO	7-13-67	6188	42.5			
2	EVANS	LAVACA	1952	7608	33.0			543
2	FAGAN	REFUGIO	1940	5895	29.0			266,007
2	FAGAN /GRETA SAND/	REFUGIO	6-18-51	4709	24.0	8,050	11,381	361,465
2	FALLS CITY	KARNES	12-19-44	6050	46.0	58,771	586,563	19,798,078
2	FALLS CITY /AUSTIN CHALK/	KARNES	11-18-61	10256	40.0			1,157
2	FALLS CITY, WEST	KARNES	1950	6257	37.0			14,684
2	FALLS CITY, W. /6255/	KARNES	11-09-67	6258	38.0	2	1,822	1,822
2	FALLS CITY /4200 SAND/	KARNES	1957	4184	33.0			11,284
2	FANNIN, EAST	GOLIAD	2-11-49	3573	25.0			41,579
2	FANNIN, NORTH	GOLIAD	1944	5920	40.0			4,317
2	FASHING, EAST /3950/	KARNES	1953	3939	31.0			362
2	FIVE OAKS /3150/	BEE	12-12-61	3132	39.0			2,681
2	FLYING M /5800/	VICTORIA	12-08-66	5806	42.8	93,573	14,890#	16,365
2	FORDTRAN	DE WITT	1951	8127	34.0			15,553
	TRANS. TO HELEN GOELKE /WILCOX/ FLD., APRIL, 1951.							
2	FT. MERRILL	LIVE OAK	1-04-49	4542	47.0			193,836
2	FT. MERRILL, N. /PETTUS, UPPER/	LIVE OAK	2-03-59	4476	46.0			10,482
2	FORTITUDE /3500/	BEE	9-18-60	3492	37.0	71	1,207	19,170
2	FRANCITAS	JACKSON	10-30-38	7969	51.0	79,697	1,601	3,824,912
	BROUGHTON & MIDDLE KOPNICKY SANDS SEPARATED 8-1-66							
2	FRANCITAS /-A- SAND/	JACKSON	1-18-61	7087	42.6	478,946	105,352	309,115
2	FRANCITAS /-A- SAND, N. SEG./	JACKSON	1-01-64	7070	43.0	86,420	14,004	26,122
	SUBDIVIDED FROM FRANCITAS /-A- SAND/, EFF. 1-1-64.							
2	FRANCITAS /BROUGHTON/	JACKSON	10-03-38	7395	51.0	104,208	107,570	138,347
	SEPERATED FROM FRANCITAS FLD. 8-1-66							
2	FRANCITAS, EAST /N-6/	JACKSON	M 6-19-62	9000	40.0	137,667	6,134	44,097
2	FRANCITAS /F-5/	JACKSON	10-20-63	7174	45.0			2,260
	SUBDIVIDED INTO FRANCITAS /F-5, N. SEG./, EFF. 1-1-64.							
2	FRANCITAS /F-5, N. SEG./	JACKSON	1-01-64	7174	45.0	322,200	8,220	25,985
	SUBDIVIDED FROM FRANCITAS /F-5/, EFF. 1-1-64.							
2	FRANCITAS /F-11/	JACKSON	9-12-63	7865	42.0			4,181
	SUBDIVIDED INTO FRANCITAS /F-11, N. SEG./, EFF. 1-1-64.							
2	FRANCITAS /F-11, N. SEG./	JACKSON	1-01-64	7865	42.0			13,947
	SUBDIVIDED FROM FRANCITAS /F-11/, EFF. 1-1-64.							
2	FRANCITAS /FRID 7000/	JACKSON	9-11-63	7006	46.0	83,525	42,524	198,883

2	FRANCITAS /K/	JACKSON	6-02-66	7941	43.0	56,928	50,031	74,215
2	FRANCITAS /MIDDLE KOPNICKY/ SEPERATED FROM FRANCITAS FLD. 8-1-66	JACKSON	10-30-38	7954	51.0	64,649	42,652	56,300
2	FRANCITAS, NORTH	JACKSON	3-16-51	8550	48.0	1,280,713	405,575	11,393,448
2	FRANCITAS, NORTH /ARNOLD/ SUBDIVIDED FROM FRANCITAS, NORTH, 11-1-63.	JACKSON	11-01-63	8536	48.0	588,381	21,975	101,231
2	FRANCITAS, NORTH /C-1/ SUBDIVIDED FROM FRANCITAS, NORTH, 11-1-63.	JACKSON	11-01-63	7770	48.0	80,004	63,608	243,403
2	FRANCITAS, N. /S-1/	JACKSON	9-15-64	8414	59.0	33,105	19,910	81,609
2	FRANCITAS, NW. /FRIO-3/	JACKSON	1-31-63	7156	47.0	60	3,150	24,270
2	FRANCITAS, NW. /7000 SAND/	JACKSON	5-27-63	7000	43.0			3,569
2	FRANCITAS, SOUTH /F-18/	JACKSON	9-24-60	8717	37.0			49,822
2	FRANCITAS, SOUTH /F-29/	JACKSON	5-25-67	9689	51.0	11,978	665	665
2	FRANCITAS, SOUTH /TRULL SAND/	JACKSON	6-15-60	8959	43.0			7,494
2	FRANCITAS, SOUTH /9440/	JACKSON	6-15-67	9436	38.0	5,173	7,160	7,160
2	FRANCITAS, W. /7000/	JACKSON	5-28-65	7026	42.0	12	1,908	10,310
2	FRANCITAS /7030 FRIO/	JACKSON	2-13-66	7037	48.0	304,967	64,368	125,417
2	FRANCITAS /7160 FRIO/	JACKSON	2-12-66	7163	50.0	180,090	31,895	47,128
2	FRANCITAS /7200 FRIO/	JACKSON	10-27-66	7199	45.0	6,539	2,979	4,500
2	FRANCITAS /8060 FRIO/	JACKSON	2-26-65	8067	45.0	67,573	20,207	55,393
2	FRANCITAS /8250 FRIO/	JACKSON	4-22-63	8265	40.0	870,902	247,669	721,391
2	FRANKE /YEGUA, FIRST/	GOLIAD	7-30-55	4794	45.0			4,269
2	FREEMAN /HOCKLEY SAND/	LIVE OAK	1-21-57	4163	41.0			1,366
2	FREEMAN /PETTUS SAND/	LIVE OAK	9-18-56	4710	42.0			13,128
2	FRELS /YEGUA/	BEE	2-28-56	4832	50.0			2,851
2	GABRYSCH, E. /6650/	JACKSON	6-27-65	6649	40.0	6,482	5,537	26,306
2	GABRYSCH, E. /6750/	JACKSON	7-08-65	6739	38.0			792
2	GABRYSCH, SEG. -A- /6300/ SEPARATED FROM GABRYSCH /6300/ FIELD, 7-1-59.	JACKSON	11-26-58	6311	35.0	6,691	10,624	191,062
2	GABRYSCH, SEG. -A- /6400/ TRANS. FROM GABRYSCH /6400/, 7-1-60.	JACKSON	7-01-60	6420	36.0			35,045
2	GABRYSCH, SEG. -A- /6600/ TRANS. FROM GABRYSCH /6600/, 7-1-60.	JACKSON	7-01-60	6600	39.0			30,041
2	GABRYSCH, SEG. -B- /6370/	JACKSON	6-21-60	6369	40.0	12,547	11,656	108,302
2	GABRYSCH, SEG. B /6500/	JACKSON	5-15-64	6518	38.0			1,626
2	GABRYSCH, SOUTH /5300/	JACKSON	5-07-65	5316	32.0			6,599
2	GABRYSCH, SOUTH /5430/	JACKSON	1-12-61	5432	28.0			20,055
2	GABRYSCH, W. /5950/	JACKSON	1-12-65	5948	38.0			10,404
2	GABRYSCH /5650/	JACKSON	2-04-59	5656	28.0	4,735	10,260	193,013
2	GABRYSCH /5800/	JACKSON	5-26-62	5800	33.0			882
2	GABRYSCH /5910/	JACKSON	5-26-62	5911	35.0			2,516
2	GABRYSCH /6200/	JACKSON	5-10-62	6222	37.0	74,961	4,510	54,911
2	GABRYSCH /6280/	JACKSON	4-01-64	6285	41.0			6,456
2	GABRYSCH /6290/	JACKSON	12-25-59	6291	38.0			41,255
2	GABRYSCH /6300/	JACKSON	9-18-58	6315	35.0	62,504	84,326	673,434
2	GABRYSCH /6400/ PRODUCTION TRANS. TO GABRYSCH, SEG. -A- /6400/, EFF. 7-1-60.	JACKSON	5-27-59	6420	36.0			26,059
2	GABRYSCH /6600/	JACKSON	11-05-58	6600	39.0			43,823

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
	PRODUCTION TRANS. TO GABRYSCH, SEG. -A- /6600/, EFF. 7-1-60.							
2	GAFFNEY	VICTORIA	2-16-45	5009	28.0			92,559
2	GANADO	JACKSON	4-10-37	5808	27.0	112,655	94,970	2,165,206
2	GANADO /DEEP/	JACKSON	2-27-40	6483	35.0	40,610	25,010	8,889,311
2	GANADO /DEEP, MANNA ROSS/ DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.	JACKSON	8-01-63	6483	35.0	140,398	81,838	304,862
2	GANADO /DEEP, MULTQUIST/ DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.	JACKSON	8-01-63	6483	35.0	438,478	248,790	1,137,203
2	GANADO /DEEP, MULTQUIST NORTH/ DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.	JACKSON	8-01-63	6483	35.0	4,587	16,635	64,470
2	GANADO /DEEP, LOWER 6650/ DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.	JACKSON	8-01-63	6650	35.0	121,170	131,662	379,101
2	GANADO /DEEP, UPPER 6650/ DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.	JACKSON	8-01-63	6650	35.0	27,936	5,630	24,423
2	GANADO, EAST /CIHAL SAND/ NO REPORTED PRODUCTION	JACKSON	5-08-55	6480	43.0			
2	GANADO, E. /FRIO, LO./	JACKSON	4-25-52	6467	44.0			158,292
2	GANADO, EAST /6300 FRIO/	JACKSON	1-29-55	6312	42.0	1	55	26,845
2	GANADO, E. /6400 FRIO, LOWER/	JACKSON	4-14-54	6415	46.0			41,804
2	GANADO /F-2-C/	JACKSON	9-08-65	5350	30.0	3,448	4,067	23,019
2	GANADO /F-3/	JACKSON	12-01-62	5449	26.0	24,345	3,029	42,524
2	GANADO /F-3-A/	JACKSON	1-26-65	5381	29.0	17,469	2,081	16,930
2	GANADO /F-3A, LO./	JACKSON	11-18-66	5397	30.0	58,389	4,551	5,665
2	GANADO /F-3-C/	JACKSON	1-02-66	5421	27.0	28,793	26,346	48,952
2	GANADO /F-3-F/	JACKSON	4-18-66	5467	26.0	19,680	4,602	10,445
2	GANADO /F-3-G/	JACKSON	4-07-66	5502	27.0	9,793	5,396	11,997
2	GANADO /F-3-H/	JACKSON	2-09-66	5606	28.0			4,617
2	GANADA /F-3 SEG. 2/	JACKSON	8-06-65	5408	28.0	23,959	4,207	14,227
2	GANADO /F-4-A/	JACKSON	12-29-64	5803	43.0	1,960	3,735	3,940
2	GANADO /F-4-C/	JACKSON	11-07-65	5966	33.0	17	30	1,186
2	GANADO /F-8-D/	JACKSON	5-17-66	6694	43.0	13,588	2,167	3,368
2	GANADO /F-8-D, SEG. 2/	JACKSON	2-02-66	6698	47.0			93
2	GANADO /F-8-E/	JACKSON	5-23-66	6736	47.0			2,995
2	GANADO /F-9-C/	JACKSON	7-02-65	6764	45.0			6,691
2	GANADO /F-16-C/	JACKSON	12-11-64	7655	45.0			1,524
2	GANADO /F-16-E/	JACKSON	8-25-65	7242	45.0			2,524
2	GANADO /F-16-G/	JACKSON	6-13-65	7279	48.0	11,030	2,776	43,435
2	GANADO /F-17/	JACKSON	11-13-64	7273	44.0	29,364	20,564	199,267
2	GANADO /F-17-NW, SEG. /	JACKSON	7-01-65	7274	45.0	36,926	37,274	118,182
2	GANADO /FRIO 5-C-1/	JACKSON	3-09-64	6107	37.0			1,971

2	GANADO /FRIO 5-C-2/	JACKSON	1-06-62	6148	37.0				53,136
2	GANADO /FRIO 6-A/	JACKSON	4-07-60	6312	38.0				171,335
2	GANADO /FRIO 7-A/	JACKSON	1-11-67	6514	32.4	41,285	10,735		5,458
2	GANADO /MARG. -B-/	JACKSON	4-15-62	5079	27.0	168,611	12,337		94,472
2	GANADO /MARG. 1/	JACKSON	9-05-62	5053	26.0	69,449	6,356		58,350
2	GANADO /MARG. 2/	JACKSON	12-30-61	5064	29.0	715	2,122		86,735
2	GANADO /MARG 2, SOUTH/	JACKSON	2-08-63	5073	27.0				3,584
2	GANADO /MARG. 3/	JACKSON	3-25-61	5067	26.0	20,554	26,726		309,010
	FORMERLY CARRIED AS GANADO /MARG./ NAME CHG. EFF. 2-1-62.								
2	GANADO, NORTH	JACKSON	1948	4857	25.0				4,672
	LEASES TRANS. TO SANDY CREEK APRIL 1, 1948.								
2	GANADO /SHALLOW SAND/	JACKSON	12-20-54	5065	25.0				25,607
2	GANADO, SW. /6400/	JACKSON	7-08-62	6419	35.0				9,605
2	GANADO, WEST	JACKSON	12-23-40	4730	24.0		13,076	17,974	11,446,213
	SUBDIVIDED 11-1-63, GANADO, W. /4700 ZONE/ & /5400 ZONE/. OTHER ZONES MULTI. RES. FIELD.								
2	GANADO, WEST /4700 ZONE/	JACKSON	11-01-63	4730	24.0		185,172	598,738	2,040,396
	SUBDIVIDED FROM GANADO, WEST, 11-1-63.								
2	GANADO, WEST /5300/	JACKSON	7-21-65	5307	23.6	28,454	15,522		61,364
2	GANADO, WEST /5400 -A- EAST/	JACKSON	6-21-63	5432	25.0				13,994
2	GANADO, WEST /5400 ZONE/	JACKSON	11-01-63	5400	24.0	10,243	24,593		75,876
	SUBDIVIDED FROM GANADO, WEST, 11-1-63.								
2	GANADO, W. /5500/	JACKSON	6-15-63	5578	26.0	16,423	24,011		95,015
2	GANADO, W. /5700/	JACKSON	9-27-63	6125	31.0				14,969
2	GANADO, WEST /5700, UP./	JACKSON	4-23-65	5706	32.0	14,854	15,754		75,079
2	GANADO, WEST /5710/	JACKSON	4-21-65	5716	21.0				6,416
2	GANADO, WEST /5740/	JACKSON	6-30-66	5742	30.0	2,206	4,129		6,451
2	GANADO, WEST /5900/	JACKSON	3-01-64	5901	30.0				25,021
2	GANADO, WEST /5990/	JACKSON	11-01-62	5995	32.0	2,263	1,858		116,693
2	GANADO, WEST /6000/	JACKSON	7-11-62	6004	31.0	41,131	67,218		322,214
2	GANADO, WEST /6000-B/	JACKSON	2-12-65	6004	32.0	19,598	12,573		64,045
2	GANADO, WEST /6000, LD./	JACKSON	4-06-65	5969	32.0	30,263	35,314		189,825
2	GANADO, WEST /6300-B/	JACKSON	2-08-62	6315	36.0				13,065
2	GANADO /5300/	JACKSON	5-01-62	5324	28.0	335	323		21,371
2	GANADO /5400/	JACKSON	8-05-60	5404	29.0	255,964	13,812		79,949
2	GANADO /6570/	JACKSON	10-06-67	6516	24.0	10,717	103		103
2	GEORGE WEST, E. /QUEEN CITY -B-/	LIVE OAK	12-24-63	6962	40.0	12	1,158		6,116
2	GEORGE WEST, EAST /8500 SLICK/	LIVE OAK	11-01-59	8523	33.0				5,320
2	GEORGE WEST, WEST /7400 SD./	LIVE OAK	2-20-61	7394	32.0				2,374
2	GILLETTE /HOCKLEY/	BEE	3-03-59	3716	34.0	9	1,948		49,593
2	GOEBEL	LIVE OAK	1943	7054	38.0				34,855
2	GOEBEL, NORTH	LIVE OAK	6-15-49	6576	43.0				25,637
2	GOEBEL, NORTH /MACKHANK/	LIVE OAK	10-29-51	7010	33.0				102,615
2	GOEBEL, NORTH /MASSIVE/	LIVE OAK	12-07-51	7135	36.0				43,215
2	GOEBEL, NORTH /SLICK, MIDDLE/	LIVE OAK	12-26-56	6694	46.0				2,282
2	GOLIAD, NW. /5100/	GOLIAD	7-08-66	5124	43.0				179
2	GOLIAD, WEST	GOLIAD	1945	11192	44.0				39,973
2	GOREE	BEE	9-08-49	7188	40.0	23,276	18,905		299,470
2	GOREE /VICKSBURG/	BEE	1952	2566	23.0				7,850

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
2	GOTTSCHALT	GOLIAD	5-17-48	7676	35.0	45,172	22,329	1,211,835
2	GOWITT /COOK MOUNTAIN/	GOLIAD	12-01-65	4976	50.0	58,038	7,452	21,555
2	GOWITT /4575 YEGUA/	GOLIAD	11-13-66	4586	45.0			
2	GREEN	KARNES	5-19-44	6537	37.0	15,800	7,900	844,149
2	GREEN /LULING SD./ SUBDIVIDED FROM GREEN FIELD, 11-1-63.	KARNES	11-01-63	6536	37.0			4,997
2	GREEN LAKE	CALHOUN	5-03-47	5980	36.0	2	7	111,980
2	GREEN LAKE /GRETA/	CALHOUN	3-10-55	6017	35.0			70,501
2	GREEN LAKE, SOUTH /8400/	CALHOUN	1-14-66	8408	46.0		52	5,947
2	GREEN LAKE, SOUTH /9500/	CALHOUN	1-07-67	9500	49.0	1,719	852	852
2	GREEN LAKE SW. /GRETA 6000/	CALHOUN	2-28-64	6003	37.0			68,826
2	GREEN LAKE, WEST /5-4/	CALHOUN	7-19-62	9364	38.0			6,231
2	GREEN LAKE, WEST /6970/	CALHOUN	7-02-62	6971	42.0	17,386	15,515	124,686
2	GREEN LAKE, W. /8560 SAND/	CALHOUN	4-21-63	8576	48.0			11,572
2	GRETA	REFUGIO	5-22-33	4400	24.0			81,230,398
2	GRETA /DEEP/	REFUGIO	5-22-33	5700	39.0			5,807,720
2	GRETA /DEEP 5360/	REFUGIO	8-10-63	5363	34.0			
2	GRETA /DEEP 5400/	REFUGIO	12-15-65	5406	36.7	11,225	5,330	11,570
2	GRETA /DEEP 5430/	REFUGIO	12-14-65	5438	36.7	5,335	5,324	10,357
2	GRETA /DEEP 5600/	REFUGIO	6-01-66	5621	39.0	98,004	31,530	49,643
2	GRETA /DEEP 5620/	REFUGIO	6-01-66	5638	39.0	138,458	95,367	143,322
2	GRETA /DEEP 5660/	REFUGIO	6-01-66	5677	39.0	5,082	4,635	7,717
2	GRETA /DEEP 5700/	REFUGIO	11-19-65	5716	38.5	157,737	23,600	43,736
2	GRETA /DEEP 5800/	REFUGIO	6-01-66	5809	39.0	141,975	62,292	89,458
2	GRETA /DEEP 5800 SD./	REFUGIO	6-01-66	5837	39.0	260	143	795
2	GRETA /DEEP 5900/	REFUGIO	6-01-66	5972	39.0	136,718	206,112	305,014
2	GRETA /MASSIVE CATAHOULA/	REFUGIO	10-23-56	3575	27.0	24,945	31,713	466,050
2	GRETA, N. /FRIO, LOWER -L-/	REFUGIO	8-01-59	6850	45.0			7,699
2	GRETA, NORTH /6600/	REFUGIO	6-08-59	6618	40.0			2,713
2	GRETA, WEST /5800 SAND/	REFUGIO	8-05-67	5805	47.0	14,556	9,084	9,084
2	GRETA, WEST /6100 SAND/	REFUGIO	9-21-55	6163	36.0			81,146
2	GRETA /3500/	REFUGIO	6-28-55	3485	26.0	81,230	24,197	37,859
2	GRETA /4400/	REFUGIO	5-22-63	4400	24.0	1,385,846	1,837,704	2,752,352
2	GRETA /5360/	REFUGIO	8-10-63	5363	34.0			3,875
2	GRETA /5800/	REFUGIO	9-24-63	5810	37.0			
2	GRETA /7800 SAND/	REFUGIO	3-25-56	7786	45.0			1,593
2	HAILEY /HOCKLEY SAND/	LIVE OAK	11-08-52	4255	35.0			204,878
2	HALLETTSVILLE	LAVACA	1950	8406	37.0			7,153
2	HALLETTSVILLE /C-8 SAND/	LAVACA	11-07-58	7921	41.0			2,353
2	HALLETTSVILLE /D-4 SAND/	LAVACA	8-30-52	8484	37.0			102,188



2	HALLETTVILLE /7400 SAND/	LAVACA	10-27-59	7417	41.0		455	2,752	59,237	
2	HALLETTVILLE /8200/	LAVACA	10-14-56	8191	38.0				7,040	
2	HARMON	JACKSON	4-29-42	5360	39.0		115,543	82,621	2,411,848	
2	HARMON, S. /FLT. SEG. II, 6550/	JACKSON	11-24-64	6589	38.0				13,061	
2	HARMON, SOUTH /5450/	JACKSON	4-30-61	5450	22.0				1,143	
2	HARMON, SOUTH /6220 FRID/	JACKSON	5-07-60	6220	35.0		16,317	9,126	60,252	
2	HARMON, S. /6260 FRID/	JACKSON	5-20-59	6260	35.0				15,280	
2	HARMON, S. /6400/	JACKSON	9-14-64	6400	36.0		4,740	4,990	24,749	
2	HARMON, S. /6850/	JACKSON	10-09-65	6860	33.0		1,005	2,389	11,172	
2	HARRIS /LULING 1-A/	LIVE OAK	4-03-64	7707	35.0				1,554	
2	HARRIS, NE. /MASSIVE/	LIVE OAK	4-12-59	8488	27.0				96,849	
	FIELD NAME CHANGED FROM OAKVILLE S. /WILCOX, MASSIVE/, 2-1-63.									
2	HEARD RANCH /4300/	BEE	10-01-66	4280	38.0		82,070	5,786	9,306	
2	HECAR	REFUGIO	1947	3517	26.0				3,088	
	TRANS. TO REFUGIO FOX, NOV. 1947.									
2	HELEN GOHLKE /A-2/	DE WITT	7-11-51	8163	31.0		200,809	29,605	1,100,826	
2	HELEN GOHLKE /A-4/	VICTORIA	9-28-60	8556	36.0				6,344	
2	HELEN GOHLKE, W. /B-1 SD./	DE WITT	5-17-53	8212	33.0		291,288	14,150	207,050	
2	HELEN GOHLKE, W. /B-2 SD./	DE WITT	9-26-53	8370	32.0		33,194	6,761	96,920	
2	HELEN GOHLKE, W. /WILCOX/	DE WITT	8-11-52	8168	34.0		1,951,657	218,393	4,882,499	
2	HELEN GOHLKE, W. /WLCX. A-2 SD./	DE WITT	9-01-53	8180	34.0		25,839	2,328	345,851	
2	HELEN GOHLKE, W. /YEGUA/	DE WITT	10-03-52	5314	45.0		11,785	116	42,037	
2	HELEN GOHLKE /WILCOX/	DE WITT	10-08-50	8096	32.0		3,010,493	779,642	16,978,080	
2	HELEN GOHLKE /WILCOX A-3/	VICTORIA	5-20-54	8198	35.0				10,424	
2	HELEN GOHLKE /WILCOX A-4/	DE WITT	2-29-52	8241	36.0				53,616	
	CONTAINS 1132 BBLs. PRODUCTION FROM AN UNAPPROVED FLD. /HELEN GOHLKE, W. WILCOX -A-4-/ FLD									
2	HELEN GOHLKE /YEGUA -K-/	DE WITT	10-12-51	5353	43.0				417,034	
2	HELEN GOHLKE /YEGUA #2/	VICTORIA	8-01-57	5289	45.0				391	
2	HENSLEY /8700 FRID SD./	JACKSON	3-01-55	8730	47.0				9,536	
2	HENZE, E. /4475 YEGUA/	DEWITT	11-18-64	4488	48.0		13,548	16,937	75,688	
2	HENZE /4500/	DE WITT	2-15-53	4500	45.0		9,698	9,926	239,886	
2	HEYSER	CALHOUN	M 5-16-36	5750	43.0		860,065	134,123	47,129,534	
2	HEYSER /F-38/	CALHOUN	9-28-67	5385	39.3		13,981	5,498	5,498	
2	HEYSER /F-44/	CALHOUN	8-18-67	5447	42.7		17,801	22,041	22,041	
2	HEYSER /F-36/	CALHOUN	11-27-67	5384	30.9		3,898	7,260	7,260	
2	HEYSER /FRID -N-/	VICTORIA	2-21-64	5924	45.0				1,886	
2	HEYSER /FRID -T-/	VICTORIA	1-31-64	6158	42.0				2,324	
2	HEYSER /GRETA 4800/	CALHOUN	12-19-66	4830	25.0		56,593	18,468	18,468	
2	HEYSER, S. /5530/	CALHOUN	6-17-65	5538	39.8		55,841	56,082	171,350	
2	HEYSER /5400 NO. 1 SAND/	CALHOUN	M 1-01-63	5400	38.0		31,696	74,269	194,439	
	SEPARATED FROM HEYSER FLD., 1-1-63.									
2	HEYSER /5400 NO. 2 SAND/	CALHOUN	M 1-01-63	5400	38.0		3,323,733	425,358	1,602,669	
	SEPARATED FROM HEYSER FLD., 1-1-63.									
2	HEYSER /5400 NO. 3 SAND/	CALHOUN	M 1-01-63	5400	38.0		1,120,556	190,410#	881,630	
	SEPARATED FROM HEYSER FLD., 1-1-63.									
2	HEYSER /6100, FRID 1-A/	CALHOUN	9-14-65	6122	46.0				6,415	
2	HEYSER /6900 SAND/	VICTORIA	10-01-60	6916	42.0		20,552	12,331	68,567	
	DIV. FROM HEYSER, 10-1-60.									

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
2	HEYSER /7500 SAND/ DIV. FROM HEYSER, 10-1-60.	VICTORIA	10-01-60	7500	40.0	63,037	21,178	122,570
2	HINNANT	LIVE OAK	8-02-45	5772	40.0			126,019
2	HOBSON	KARNES	2-26-42	4002	31.0	91,212	81,742	4,226,438
2	HOG LAKE /5500 SAND/	REFUGIO	3-19-59	5482	32.0			1,155
2	HOG LAKE /5900 SAND/	REFUGIO	8-04-59	5906	39.0			391
2	HOLLY	DE WITT	1-31-48	7610	35.0	3,452	7,299	367,444
2	HOLLY, EAST /MASSIVE/	DE WITT	8-18-61	7556	35.0	39,718	28,172	173,404
2	HOLLY, NORTHWEST /YEGUA/	DE WITT	4-19-58	4484	48.0	1,116	1,677	18,937
2	HOLLY, WEST /YEGUA/	DE WITT	3-04-54	4486	47.0	46,033	4,483	184,854
2	HOLLY /YEGUA 4500/	DE WITT	12-06-67	4489	47.0	3,931	564	564
2	HOLLY /YEGUA 4600 UP./	DEWITT	2-29-64	4633	46.0	2,483	2,101	15,646
2	HOLZMARK	BEE	10-03-36	4100	49.0	51	3,058	529,296
2	HOLZMARK, EAST /PETTUS SD./	BEE	2-18-59	4234	47.0	1,049	823	6,620
2	HOLZMARK, SOUTH /YEGUA/ SEPARATED FROM HOLZMARK /YEGUA/	BEE FLD.,	12-28-56 6-17-57.	4157	49.0	2,976	2,304	48,669
2	HOLZMARK /WILCOX/	BEE	1948	8078	28.0			47,216
2	HOLZMARK /YEGUA/	BEE	8-21-56	4123	48.0			26,327
2	HONDO CREEK	KARNES	2-10-43	6582	49.0			354,694
2	HONDO CREEK, NORTH /LULING/	KARNES	7-10-55	6266	42.0			37,203
2	HONDO CREEK /SLICK/	KARNES	8-18-61	6508	48.0	12	2,068	24,804
2	HOPE, SOUTH /7870 SAND/	LAVACA	4-29-55	7870	35.0			13,193
2	HOPPERS LANDING /COOK/	REFUGIO	7-12-63	9259	52.0	5,848	6,508	79,951
2	HORDES CREEK	GOLIAD	1929	5056	48.0	11,706	12,473	1,080,662
2	HORDES CREEK /COOK MTN. SD./	GOLIAD	1948	4919	47.0			104,488
2	HORDES CREEK /LULING SAND/	GOLIAD	8-01-54	7930	29.0			3,260
2	HORDES CREEK, NORTH /PETTUS/	GOLIAD	7-18-59	3915	48.0	12	1,081	15,399
2	HORDES CREEK /YEGUA #3/	GOLIAD	7-24-59	4465	46.0			12,903
2	HORDES CREEK /YEGUA #5/	GOLIAD	2-16-58	4525	47.0			16,324
2	HORNBERGER /FRIO/ FORMERLY LISTED AS HORNBERGER FIELD.	JACKSON	12-29-52	5443	25.0			41,890
2	HORNBUCKLE /HORNBUCKLE SAND/	JACKSON	9-11-57	7209	41.0	117,303	21,542	513,661
2	HORNBUCKLE /JOLLY SAND/	JACKSON	7-10-57	7360	46.0			4,495
2	HORNBUCKLE, S. /GABRYSCH, LOWER/	JACKSON	8-09-64	6812	39.0			8,103
2	HORNBUCKLE /7300/	JACKSON	11-05-60	7298	40.0			133
2	HORNBUCKLE, S. /FRIO 7215/	JACKSON	3-26-64	7216	38.0	111,436	27,129	73,373
2	HORNBUCKLE, S. /6110/	JACKSON	9-04-67	6893	44.2	4	4,127	4,127
2	HORNBUCKLE, S. /6770/	JACKSON	7-04-64	6786	45.0	359,246	38,709	129,418
2	HORNBUCKLE, S. /6850 SAND/	JACKSON	10-03-64	6852	44.0	42,995	15,359	84,496
2	HOUDMAN /HOCKLEY/	LIVE OAK	12-09-65	2356	22.0	27,473	28,642	45,006

2	HOUDMAN /PETTUS/	LIVE OAK	10-13-66	3162	22.0	50,200	2,505	3,465
2	HOKSEY /GRETA/	REFUGIO	9-02-57	5951	50.0			1,052
2	HUFF /372 SAND/	REFUGIO	10-26-59	3722	22.0	58,318	23,668	169,803
2	HUFF /506 SAND/	REFUGIO	11-09-59	5064	29.0			23,618
2	HUFF /535 SAND/	REFUGIO	8-25-59	5349	30.0			2,053
2	HUFF /580/	REFUGIO	11-20-62	5808	38.0			7,833
2	HUFF /612/	REFUGIO	11-20-62	6120	38.0			18,366
2	HUFF /2950 SAND/	REFUGIO	9-23-51	2942	20.0			23,055
2	HYNES /MASSIVE SAND/	DE WITT	4-30-54	8165	43.0			126,213
2	HYNES RANCH /FB-6 SAND/	REFUGIO	9-30-60	5192	38.0			1,668
2	HYNES RANCH /FD-39 SAND/	REFUGIO	3-23-57	6466	29.0			102,908
2	HYNES RANCH /FE-95/	REFUGIO	9-02-65	7271	47.0	32,843	1,910	4,966
2	HYNES RANCH /FF-38 SAND/	REFUGIO	8-29-58	7496	41.0			131,354
2	HYNES RANCH /F-2/	REFUGIO	3-21-65	6352	47.0			2,131
2	HYNES RANCH /F-6/	REFUGIO	1-26-65	6749	47.0	48,586	19,825	82,332
2	HYNES RANCH /5800 FRIO, UPPER/	REFUGIO	4-30-56	5803	43.0	17,994	17,640	99,948
2	HYNES RANCH /5800 SAND/	REFUGIO	4-15-55	5838	36.0	12	855	86,160
2	HYNES RANCH /5880 SAND/	REFUGIO	10-22-54	5884	36.0			47,975
2	HYNES RANCH /5950 SAND/	REFUGIO	3-10-53	5940	35.0	10,989	21,295	470,442
2	HYNES RANCH /6800/	REFUGIO	2-25-67	7315	45.7	9,123	7,512	7,512
2	HYNES RANCH /7160/	REFUGIO	1-16-62	7164	34.0			2,465
2	HYNES RANCH /7300 SAND/	REFUGIO	1-14-56	7292	46.0			47,329
2	HYSAW	KARNES	9-07-45	3900	26.0			459,170
2	INEZ, NORTH /FRIO/	VICTORIA	7-20-53	3962	26.0			623
2	JAMES FULLER /WILCOX, UPPER/	LAVACA	3-17-63	7382	33.0			12,077
2	JANSSSEN /PETTUS/	KARNES	2-23-54	4085	47.0	2,752	4,456	389,426
2	JAY WELDER	CALHOUN	6-29-40	5634	35.0			932,473
2	JAY WELDER, S. /F-38/	CALHOUN	7-30-65	5387	29.0	564	27,185	58,920
2	JAY WELDER, S. /F-62/	CALHOUN	7-23-66	5621	36.0	19,249	21,119	35,050
2	JAY WELDER /5800/	CALHOUN	4-19-66	5824	42.0	1,129	1,611	5,141
2	JAY WELDER /5850 SAND/	CALHOUN	6-29-59	5858	42.0	239	1,930	29,923
2	JENNIE BELL /WILCOX/	DE WITT	5-20-52	7953	40.0			72,518
2	JENNIE BELL /5000 YEGUA/	DEWITT	11-30-67	5010	45.4	8,858	1,588	1,588
2	JOHN COFFEE /5300 FRIO SD./	JACKSON	3-30-54	5299	27.0			4,300
2	KARON /LULING SAND/	LIVE OAK	3-14-51	7270	45.0	12,595,254	584,789	4,517,587
2	KARON /MASSIVE/	LIVE OAK	1-20-66	7703	41.0			8,691
2	KARON, SOUTH /SLICK/	BEE	11-04-67	7884	39.4	2,112	121	121
2	KEERAN	VICTORIA	1943	7800	32.0	180,937	142,654	7,646,682
2	KEERAN, EAST /6000 SAND/	VICTORIA	1-13-56	6018	40.0			3,485
2	KEERAN, NORTH /6700 SAND/ TRANS. TO KOONTZ /4750/ FLD., 5-1-58.	VICTORIA	6-15-56	6695	43.0			56,551
2	KEERAN, SOUTHEAST /F-10/	VICTORIA	7-25-58	5875	30.0			5,036
2	KEERAN /5510/	VICTORIA	1-26-65	5904	35.0			714
2	KEERAN /5550/	VICTORIA	3-13-64	5556	36.0			10,049
2	KEERAN /5700/	VICTORIA	1-03-62	5693	34.0	4,440	6,080	64,620
2	KEERAN /5750A/	VICTORIA	11-15-62	5724	33.0	3,420	1,774	45,702
2	KEERAN /6100 FRIO/	VICTORIA	1-18-55	6094	36.0			124
2	KEERAN /6150/	VICTORIA	8-02-64	6178	36.0	11,243	7,585	44,251

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
2	KEERAN /6500/	VICTORIA	5-25-64	6523	35.0	40,088	23,419	99,803
2	KEERAN /6500 -A-/	VICTORIA	12-06-65	6532	36.7	55,765	20,688	37,212
2	KEERAN /6500 B/	VICTORIA	8-10-64	6545	36.0	24,339	9,734	62,713
2	KEERAN /6700 SAND/	VICTORIA	2-10-60	6707	38.0	2,463	4,194	94,446
2	KEERAN /7700/	VICTORIA	7-25-64	7681	46.0	29,652	10,020	97,759
2	KELLERS BAY /MELBOURNE SD./	CALHOUN	2-06-54	8668	41.0			428,177
2	KENTUCKY MOTT /5880 SAND/	VICTORIA	4-11-58	5884	38.0	27,155	14,494	113,876
2	KITTIE	LIVE OAK	1943	1432	20.0			52,898
2	KITTIE, WEST /HOCKLEY, UPPER/	LIVE OAK	6-05-59	1853	20.0			2,282
2	KOONTZ	VICTORIA	8-25-44	4750	29.0			303,299
	WELLS TRANS. TO KOONTZ /4750/ FLD., 5-1-58.							
2	KOONTZ /JOYNT/	VICTORIA	7-19-59	5437	31.0			5,323
2	KOONTZ, NORTH /6100 FRIO/	VICTORIA	1-28-55	6078	31.0			1,452
2	KOONTZ, NE. /6200/	VICTORIA	12-06-66	6155	37.5	70	82	717
2	KOONTZ /RUSSELL/	VICTORIA	10-05-59	5852	30.0			1,966
2	KOONTZ /4750/	VICTORIA	5-01-58	4750	24.0	78,199	121,166	1,142,461
	CONSOLIDATED FROM KEERAN, KEERAN, NORTH /6700/ & KOONTZ FIELDS, 5-1-58.							
2	KOONTZ /5600/	VICTORIA	9-03-63	5598	28.0			5,615
2	L. RANCH /9060 CLEMENS/	JACKSON	8-15-62	9064	46.0	56,370	47,682	380,661
2	LA BAHIA	GOLIAD	1948	5548	42.0			447
2	LA GROVE /5850/	REFUGIO	1-23-65	5848	45.0	9,711	5,344	28,958
2	LA GROVE /5875/	REFUGIO	3-24-65	5868	46.0	63	1,672	8,042
2	LA ROSA	REFUGIO	9-07-38	5400	30.0	90,547	9,393	17,321,479
2	LA ROSA /BIRDIE SAND/	REFUGIO	6-11-60	6831	44.0	59,032	52,595	420,032
2	LA ROSA /DRISCOLL/	REFUGIO	1-02-61	8232	45.0	31,572	39,491	456,691
2	LA ROSA, NORTH	REFUGIO	11-10-43	6180	42.0			245,778
2	LA ROSA, NORTH /BILL SAND/	REFUGIO	6-27-60	8349	42.0			8,946
2	LA ROSA, NORTH /CHURCHILL/	REFUGIO	6-13-60	6306	42.0			3,170
2	LA ROSA, NORTH /DEMME/	REFUGIO	5-01-60	6180	39.0	5,162	2,942	62,214
2	LA ROSA, NORTH /WEISS, UPPER/	REFUGIO	11-01-57	6182	43.0			29,832
2	LA ROSA, NORTH /6135 STRINGER/	REFUGIO	6-20-58	6135	42.0	6,503	4,036	119,774
2	LA ROSA, N. /7900/	REFUGIO	5-04-64	7871	42.0	266	269	4,574
2	LA ROSA /ROOKE SAND/	REFUGIO	12-06-59	6838	45.0	131,656	106,539	742,521
2	LA ROSA, SOUTH /DRISCOLL/	REFUGIO	5-10-61	8251	38.0			101,133
	SEPARATED INTO LA ROSA, S. /SEG. A, DRISCOLL/ & LA ROSA, S. /SEG. C, DRISCOLL/, EFF. 7-1-62.							
2	LA ROSA, S. /SEG. A, DRISCOLL/	REFUGIO	5-10-61	8251	38.0			114,542
	TRANS. FROM LA ROSA, SOUTH /DRISCOLL/, EFF. 7-1-62.							
2	LA ROSA, S. /SEG. A, 8200/	REFUGIO	6-01-61	8251	41.0	42,900	12,419	77,603
	TRANS. FROM LA ROSA, S. /8200/, EFF. 7-1-62.							

2	LA ROSA, S. /SEG. B, 8200/ TRANS. FROM LA ROSA, S. /8200/, EFF. 7-1-62.	REFUGIO	2-11-62	8270	41.0			95,681
2	LA ROSA, S. /SEG. C, DRISCOLL/ TRANS. FROM LA ROSA, SOUTH /DRISCOLL/, EFF. 7-1-62.	REFUGIO	3-17-62	8354	38.0			33,491
2	LA ROSA, S. /SEG. C, 8100/ TRANS. FROM LA ROSA, S. /8100/, EFF. 7-1-62.	REFUGIO	3-21-62	8192	45.0			5,848
2	LA ROSA, S. /SEG. C, 8200/ TRANS. FROM LA ROSA, S. /8200/, EFF. 7-1-62.	REFUGIO	3-28-62	8277	41.0	11,302	2,946	68,784
2	LA ROSA, SOUTH /8100/ TRANS. TO LA ROSA, S. /SEG. C, 8100/, EFF. 7-1-62.	REFUGIO	3-21-62	8192	45.0			2,739
2	LA ROSA, SOUTH /8200/ SEPARATED INTO LA ROSA, S. /SEG. A, 8200/, LA ROSA, S. /SEG. B, 8200/, LA ROSA, S. /SEG. C, 8200/, EFF. 7-1-62.	REFUGIO	6-01-61	8181	41.0			122,705
2	LA ROSA, WEST /5800 SAND/ SEPARATED FROM LA ROSA, 9-1-58.	REFUGIO	7-31-61	5841	39.0	125,976	15,156	49,920
2	LA ROSA, WEST /6400 SAND/ SEPARATED FROM LA ROSA, 9-1-58.	REFUGIO	4-01-59	7989	42.0			
2	LA ROSA /5900 SAND/ SEPARATED FROM LA ROSA, 9-1-58.	REFUGIO	9-07-38	5900	30.0	322,190	284,532	2,163,131
2	LA ROSA /6000/ SEPARATED FROM LA ROSA, 9-1-58.	REFUGIO	4-11-65	5991	42.0	22,963	4,770	41,660
2	LA ROSA /6300 SAND/ SEPARATED FROM LA ROSA, 9-1-58.	REFUGIO	9-07-38	6300	30.0	385,493	279,740	2,016,132
2	LA ROSA /6300 STRINGER/ SEPARATED FROM LA ROSA, 9-1-58.	REFUGIO	2-04-64	6300	42.0	130,277	9,556	79,249
2	LA ROSA /6400/ SEPARATED FROM LA ROSA, 9-1-58.	REFUGIO	11-30-66	6405	45.4	53,140	51,103	55,021
2	LA ROSA /6750/ SEPARATED FROM LA ROSA, 9-1-58.	REFUGIO	8-08-67	6765	44.7	60,560	16,405	16,405
2	LA ROSA /6900 SAND/ TRANS. FROM LA ROSA, EFF. 1-17-61.	REFUGIO	1-17-61	6900	44.0	71,664	73,890	485,959
2	LA ROSA /8200/ SEPARATED FROM LA ROSA, 9-1-58.	REFUGIO	6-01-61	8181	41.0	124,130	64,209	506,049
2	LA SALLE SEPARATED FROM LA ROSA, 9-1-58.	JACKSON	12-10-43	5600	25.0	1,293	1,812	1,046,806
2	LA SALLE, N. /6100/ SEPARATED FROM LA ROSA, 9-1-58.	JACKSON	11-17-61	6103	30.0			5,619
2	LA SALLE, N. /6200/ SEPARATED FROM LA ROSA, 9-1-58.	JACKSON	11-15-63	6223	32.0			5,235
2	LA SALLE, W. /FRID, MIDDLE/ SEPARATED FROM LA ROSA, 9-1-58.	JACKSON	2-18-52	6170	41.0	29,195	12,717	203,253
2	LA SALLE, W. /5635/ SEPARATED FROM LA ROSA, 9-1-58.	JACKSON	10-08-64	5643	39.0			1,157
2	LA WARD, E. /FRID, LOWER/ SEPARATED FROM LA ROSA, 9-1-58.	JACKSON	4-23-63	9993	39.0			1,797
2	LA WARD, NORTH SEPARATED FROM LA ROSA, 9-1-58.	JACKSON	9-26-41	5200	26.0	402,796	317,673	14,685,493
2	LA WARD, NORTH /PIGPEN SAND/ SEPARATED FROM LA ROSA, 9-1-58.	JACKSON	11-06-59	5816	32.0	4,603	6,683	270,108
2	LA WARD, N. /5400/ SEPARATED FROM LA ROSA, 9-1-58.	JACKSON	9-09-63	5398	32.0	986	7,597	30,840
2	LA WARD, NORTH /5450 SAND/ SEPARATED FROM LA ROSA, 9-1-58.	JACKSON	6-05-58	5452	32.0	2,992	1,327	102,138
2	LA WARD, NORTH /5550/ SEPARATED FROM LA ROSA, 9-1-58.	JACKSON	7-08-62	5518	31.0	10,913	779	11,381
2	LA WARD, NORTH /5600/ SEPARATED FROM LA ROSA, 9-1-58.	JACKSON	12-01-61	5617	29.0	8,479	8,867	31,441
2	LAWARD, NORTH /5600 -A-/ SEPARATED FROM LA ROSA, 9-1-58.	JACKSON	5-17-65	5682	34.0			6,690
2	LA WARD, NORTH /5700-B/ SEPARATED FROM LA ROSA, 9-1-58.	JACKSON	1-21-62	5700	30.0			7,171
2	LA WARD, NORTH /5800 -A- SAND/ SEPARATED FROM LA ROSA, 9-1-58.	JACKSON	5-17-58	5778	33.0	43,866	43,526	290,538
2	LA WARD, NORTH /5890 SAND/ SEPARATED FROM LA ROSA, 9-1-58.	JACKSON	10-27-59	5926	32.0	38	325	34,067
2	LA WARD, NORTH /6030/ SEPARATED FROM LA ROSA, 9-1-58.	JACKSON	9-27-65	6037	36.0			5,345
2	LA WARD, NORTH /6300/ SEPARATED FROM LA ROSA, 9-1-58.	JACKSON	10-24-60	6271	38.0	2,682	3,018	43,098
2	LAWARD, N. /6390/ SEPARATED FROM LA ROSA, 9-1-58.	JACKSON	7-26-64	6394	40.0	20	128	1,736
2	LA WARD, NORTH /6400 FRID/ SEPARATED FROM LA ROSA, 9-1-58.	JACKSON	10-13-62	6438	42.0	959	553	4,263
2	LA WARD, NORTH /6500 SAND/ SEPARATED FROM LA ROSA, 9-1-58.	JACKSON	10-24-59	6498	32.0	2,720	7,760	156,865
2	LA WARD, NORTH /6550 SAND/ SEPARATED FROM LA ROSA, 9-1-58.	JACKSON	9-07-59	6567	32.0			87,710

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
2	LA WARD, NORTH /6600 SAND/	REFUGIO	12-09-59	6522	40.0			16,840
2	LA WARD, NORTH /6900 SAND/	JACKSON	11-06-59	6884	37.0			46,769
2	LA WARD, NE. /6630/	JACKSON	7-27-64	6640	42.0	21,522	13,254	60,573
2	LABUS /EDWARDS, UPPER/	KARNES	9-13-61	10740	39.0	366,289	42,545	280,239
2	LAKE PASTURE	REFUGIO	1953	5728	36.0			132,370
	SEPARATED INTO VARIOUS FIELDS, 7-1-54.							
2	LAKE PASTURE /FS-515/	REFUGIO	8-21-61	5214	31.0	63,967	19,269	151,130
2	LAKE PASTURE /FS-517/	REFUGIO	8-21-61	5286	36.0	94,051	32,025	160,815
2	LAKE PASTURE /FS-523/	REFUGIO	8-01-59	5269	30.0	202,601	108,636	601,822
	TRANS. FROM LAKE PASTURE /FS-527/, EFF. 8-1-59.							
2	LAKE PASTURE /FS-527/	REFUGIO	9-01-54	5309	31.0	562,554	196,246	1,045,933
	TRANS. FROM LAKE PASTURE FLD., 7-1-54.							
2	LAKE PASTURE /FS-536/	REFUGIO	8-27-59	5412	33.0	228,307	81,227	579,894
2	LAKE PASTURE /FS-538 SAND/	REFUGIO	8-29-59	5431	33.0	196,177	87,410	691,872
2	LAKE PASTURE /FS-540 SAND/	REFUGIO	7-31-61	5489	33.0	49,102	39,115	264,385
2	LAKE PASTURE /FS-550/	REFUGIO	7-01-54	5522	36.0	902,928	149,331	981,156
	TRANS. FROM LAKE PASTURE FLD., 7-1-54.							
2	LAKE PASTURE /FS-555/	REFUGIO	7-10-61	5564	35.0	28,483	1,165	64,974
2	LAKE PASTURE /FT-560/	REFUGIO	4-08-59	5702	33.0	250,944	111,368	729,897
2	LAKE PASTURE /FT-562/	REFUGIO	7-26-55	5710	38.0	12,160	15,145	262,721
2	LAKE PASTURE /FT-566/	REFUGIO	7-01-54	5728	36.0	189,355	92,125	909,863
	TRANS. FROM LAKE PASTURE FLD., 7-1-54.							
2	LAKE PASTURE /FT-569/	REFUGIO	7-01-54	5748	36.0	932,291	377,131	3,186,859
	TRANS. FROM LAKE PASTURE FLD., 7-1-54.							
2	LAKE PASTURE /FT-570 SAND/	REFUGIO	2-13-61	5744	38.0	72,295	43,883	224,205
2	LAKE PASTURE /FT-572/	REFUGIO	7-01-54	5706	36.0	227,345	150,143	1,932,114
	TRANS. FROM LAKE PASTURE FLD., 7-1-54.							
2	LAKE PASTURE /FT-585/	REFUGIO	6-17-55	5889	41.0	30,379	8,810	67,555
2	LAKE PASTURE /FT-589/	REFUGIO	1-10-57	5985	42.0	13,958	15,190	132,204
2	LAKE PASTURE /FT-590/	REFUGIO	10-19-54	5942	41.0	46,351	35,635	1,052,859
2	LAKE PASTURE /H-440 SAND/	REFUGIO	8-25-59	4491	24.0	958,211	1,141,246	6,660,308
2	LAKE PASTURE, WEST /4450/	REFUGIO	4-23-62	4478	23.0			44,277
2	LAURA THOMSON /5600 #3 SD./	BEE	10-06-61	5545	36.0			60,318
2	LAURA THOMSON /5600 #3, N./	BEE	5-21-66	5514	36.0	22,848	11,726	24,149
2	LAURA THOMSON /5600 #4 SAND/	BEE	5-27-61	5530	35.0	178,221	262,910	1,022,326
2	LAVACA BAY, N. /7600/	CALHOUN	2-27-63	7619	35.0			21,020
2	LAVACA BAY, N. /7900/	CALHOUN	10-03-64	7954	40.0			2,886
2	LAVACA BAY, N. /8600/	CALHOUN	2-23-63	8655	41.0			168,250
2	LIEKE /FRIO/	BEE	1952	4095	23.0			1,134
2	LISKA	LIVE OAK	9-25-51	975	19.0	68	3,161	39,780

2	LITTLE KENTUCKY	JACKSON	10-07-49	5700	35.0				
2	LITTLE KENTUCKY, NORTH	JACKSON	1949	5678	34.0		8,984	21,312	1,358,099
2	LIVE OAK LAKE /4800/	GOLIAD	8-02-66	4796	43.0				2,001
2	LIVE OAK LAKE /4980/	GOLIAD	7-01-66	5002	24.0		47,298	1,973	5,833
2	LIVE OAK LAKE /5000/	GOLIAD	6-13-65	5005	24.0		85,607	12,203	16,112
2	LIVE OAK LAKE /5100/	GOLIAD	7-09-65	5096	26.0		153,252	116,554	254,812
2	LIVE OAK LAKE /5200/	GOLIAD	6-19-65	5192	03.7		146,094	58,659	114,823
2	LOLITA	JACKSON	1940	5398	33.0		28,723	21,089	79,830
	DIVIDED INTO VARIOUS ZONES, 7-1-55.								
2	LOLITA /A-16 STRAY/	JACKSON	12-07-62	5922	33.0				26,590,387
2	LOLITA /BENNVIEW ZONE/	JACKSON	12-01-60	5600	32.0				12,974
2	LOLITA /DEEP, CHILDRESS/	JACKSON	10-09-59	7733	45.0		45,108	27,862	52,157
2	LOLITA /DEEP, CLEMENS/	JACKSON	9-29-66	7917	44.0		3,390	3,784	173,982
2	LOLITA /DEEP COMBS/	JACKSON	1-10-59	6817	45.0		7,298	10,560	15,789
2	LOLITA, DEEP /FLOWERS 6500/	JACKSON	7-04-64	6520	41.0				28,123
2	LOLITA /DEEP, MATHIESON/	JACKSON	4-22-58	6861	44.0		49,363	56,545	12,796
2	LOLITA /DEEP, MCMAHAN ZONE/	JACKSON	7-08-59	8163	42.0		943	3,348	618,009
2	LOLITA /DEEP, STACK ZONE/	JACKSON	1-06-59	6801	38.0				113,930
2	LOLITA /DEEP, TEN CATE/	JACKSON	6-01-58	6502	43.0				20,332
2	LOLITA /DEEP, WORTHY ZONE/	JACKSON	7-08-58	7518	29.0				298,030
2	LOLITA /DEEP, 4-WAY ZONE/ TRANS. FROM LOLITA FIELD, 7-1-55.	JACKSON	7-01-55	6330	29.0		4,404	14,817	196,719
2	LOLITA /DEEP 6300/	JACKSON	8-12-66	6302	45.0		74,547	89,640	1,711,965
2	LOLITA /DEEP 6350/	JACKSON	12-25-67	6356	35.0		73,516	19,076	20,922
2	LOLITA /DEEP, 7000 ZONE/ TRANS. FROM LOLITA FIELD, 7-1-55.	JACKSON	7-01-55	7000	29.0		525	280	280
2	LOLITA /DEEP, 7500 ZONE/ TRANS. FROM LOLITA FIELD, 7-1-55.	JACKSON	7-01-55	7490	29.0		64,495	106,637	1,091,900
2	LOLITA /DEEP, 7600 ZONE/ TRANS. FROM LOLITA FIELD, 7-1-55.	JACKSON	12-17-65	7577	43.0		54,895	19,122	341,158
2	LOLITA /DEEP, 7700 ZONE/ TRANS. FROM LOLITA FIELD, 7-1-55.	JACKSON	7-01-55	7700	29.0				24,389
2	LOLITA /DEEP, 7900 ZONE/ TRANS. FROM LOLITA FIELD, 7-1-55.	JACKSON	7-01-55	7900	29.0		5,423	7,158	51,696
2	LOLITA /DEEP, 8000 ZONE/ TRANS. FROM LOLITA FIELD, 7-1-55.	JACKSON	7-01-55	8000	29.0				108,125
2	LOLITA /MARGINULTINA ZONE/ TRANS. FROM LOLITA FIELD, 7-1-55.	JACKSON	7-01-55	5225	29.0		23,493	66,009	660,173
2	LOLITA /MINER SAND/	JACKSON	12-08-59	5745	29.0		298,867	341,197	3,855,113
2	LOLITA /MITCHELL ZONE/ TRANS. FROM LOLITA FIELD, 7-1-55.	JACKSON	7-01-55	5850	29.0		6,172	4,977	125,279
2	LOLITA /MOPAC SAND/	JACKSON	12-01-57	6446	43.0		15,117	9,681	159,571
2	LOLITA, NORTH /FRIO 6390/	JACKSON	2-29-64	6394	40.0				
2	LOLITA /OTHER ZONES/ TRANS. FROM LOLITA FIELD, 7-1-55.	JACKSON	7-01-55	5398	29.0		123,803	131,500	1,106,191
2	LOLITA /TONEY ZONE/ TRANS. FROM LOLITA FIELD, 7-1-55.	JACKSON	7-01-55	5663	29.0		20,727	20,100	73,102
2	LOLITA /VENADO ZONE/	JACKSON	5-30-57	6066	42.0		39,444	30,771	266,162
2	LOLITA /WARD ZONE/	JACKSON	7-01-55	5875	29.0		148,720	197,982	1,449,961
							171,372	187,521	1,770,225
							222,391	274,379	3,564,643

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
TRANS. FROM LOLITA FIELD, 7-1-55.								
2	LOLITA /41-A/	JACKSON	10-01-67	5998	34.1	7,481	14,664	14,664
2	LONG MOTT, EAST	CALHOUN	2-10-48	7264	41.0	15,695	5,211	2,736,139
2	LONG MOTT /F-10/	CALHOUN	9-20-64	8630	50.0	13,474	1,816	7,679
2	LONG MOTT /F-17/	CALHOUN	8-08-64	9468	39.0	4,453	1,316	6,367
2	LONG MOTT /MARG. 3/	CALHOUN	10-29-64	7572	43.0			1,843
2	LONG MOTT /9000/	CALHOUN	5-17-64	9004	45.0			11,769
2	LONG MOTT /9564/	CALHOUN	7-27-50	9564	53.0			5,742
2	LONG MOTT /9650/	CALHOUN	4-25-64	9668	45.0			3,944
2	LONNIE GLASSCOCK /GRETA STRINGER	VICTORIA	7-08-59	3474	21.0	16,532	15,170	225,265
2	LONNIEGLASSCOCK /1STGRETASTRINGER	VICTORIA	5-12-60	3408	21.0	12,002	13,212	162,688
2	LONNIE GLASSCOCK /3500/	VICTORIA	10-23-58	3505	23.0	18,061	24,182	207,952
2	LUCILLE /HOCKLEY, UPPER/	LIVE OAK	7-01-58	3237	29.0	20,684	286,577	1,973,386
2	LYNE MAXINE /HOCKLEY -B-/	LIVE OAK	6-17-63	2617	35.0	284	2,843	25,314
2	MACDON /HOCKLEY/	BEE	8-04-57	3402	38.0	1,872	4,406	105,678
2	MAGNOLIA BEACH	CALHOUN	8-02-51	8704	39.0			777,429
COMBINED INTO MAG. BEACH-KELLERS BAY FLD., 9-1-56.								
2	MAGNOLIA BEACH, E. /FOESTER SD./	CALHOUN	1-18-56	8604	39.0			597
TRANS. FROM MAGNOLIA BEACH FLD								
2	MAGNOLIA BEACH, E /MELBOURNE SD/	CALHOUN	11-12-55	8604	42.0			53,136
2	MAGNOLIA BEACH /MELBOURNE/	CALHOUN	10-24-57	8683	42.0			14,392
2	MAG. BEACH-KELLERS BAY /MELB./	CALHOUN	9-01-56	8700	40.0	663,847	148,959	2,127,569
MAG. BEACH & KELLERS BAY COMBINED, EFF. 9-1-56.								
2	MAG. BEACH-KELLERS BAY /8100/	CALHOUN	2-20-61	8303	44.0	668	129	73,760
2	MALEY	BEE	1-18-51	7384	31.0			34,380
2	MANAHUILLA /WILCOX/	GOLIAD	5-22-57	7620	34.0	88	736	73,044
2	MARCADO CREEK, S. /5000/	VICTORIA	12-29-67	5009	31.2	112	379	379
2	MARILOU /6260 FRIO/	VICTORIA	12-01-63	6266	45.0			15,105
2	MARSDEN /SLICK -A-/	LIVE OAK	8-10-59	7300	33.0			6,298
2	MARSDEN /7500/	LIVE OAK	7-10-53	7540	34.0	1,908	1,903	72,930
2	MARSHALL /9220 WILCOX/	GOLIAD	1-23-61	9231	46.0			361
2	MARTISEK	LAVACA	1950	9696	49.0			897
2	MARY EAST /3300/	LIVE OAK	3-09-54	3276	29.0			1,890
2	MARY ELLEN OCONNOR /C-88/	REFUGIO	12-12-56	4034	36.0			125
2	MARY ELLEN OCONNOR /D-1 SD./	REFUGIO	4-18-54	4125	27.0			1,401
2	MARY ELLEN OCONNOR /FQ-5 SD./	REFUGIO	3-14-58	5653	41.0			17,126
2	MARY ELLEN OCONNOR /FQ-9 SAND/	REFUGIO	10-10-53	5704	38.0	102,022	51,765	712,929
2	MARY ELLEN OCONNOR /FQ-12 SD./	REFUGIO	4-04-62	5702	38.0			1,843
2	MARY ELLEN OCONNOR /FQ-18 SAND/	REFUGIO	10-17-54	5918	22.0			6,015
2	MARY ELLEN OCONNOR /FQ-25 SD./	REFUGIO	1-22-54	5768	31.0			322



2	MARY ELLEN OCONNOR /FQ-35 SD./	REFUGIO	4-16-55	5904	36.0				
2	MARY ELLEN OCONNOR /FQ-38 SD./	REFUGIO	10-29-64	5844	40.0		19,357	19,829	184,143
2	MARY ELLEN OCONNOR /FQ-40 SAND/ FORMERLY KNOWN AS MELON CR., W.	REFUGIO	9-20-53	5856	39.0		87,975	10,716	121,399
							833,727	742,082	13,006,974
2	MARY ELLEN OCONNOR /FS-47 SAND/	REFUGIO	1-29-54	5150	31.0				13,341
2	MARY ELLEN OCONNOR /FS-75 SAND/	REFUGIO	11-03-53	5322	37.0				30,718
2	MARY ELLEN OCONNOR /FS-96 SAND/ WOODSBORO /5400/ & WOODSBORO, E.	REFUGIO	5-03-54	5428	32.0		1,667,606	872,323	4,778,099
		CONSOLIDATED	2-1-67						
2	MARY ELLEN OCONNOR /FT-14 SD./	REFUGIO	1954	5524	35.0				2,706
2	MARY ELLEN OCONNOR /FT-18 SAND/	REFUGIO	11-10-53	5550	35.0		60,734	59,959	1,435,877
2	MASSINGILL, S. /5400/	BEE	6-21-65	5408	30.0		769	1,083	10,930
2	MASSINGILL-PAPLOTE	BEE	6-05-51	5526	35.0		1,488	744	29,552
2	MASSINGILL-PAPALOTE /5600/	DBEE	5-18-56	5585	33.0		12	5,564	67,287
2	MASSINGILL, W. /CHAMBERLAIN/	BEE	4-22-64	5597	31.0		18,090	17,688	76,162
2	MATAGORDA BAY	CALHOUN	2-19-47	4970	26.0		989	4,303	1,204,364
2	MATAJACK /6200 FRID/	JACKSON	4-30-63	6229	37.0				23,746
2	MATZE /FRID/	GOLIAD	1-11-52	3265	24.0				70,895
2	MATZE /META/	GOLIAD	10-28-52	3214	24.0				248,620
2	MAUDE B. TRAYLOR /BECK SAND/	CALHOUN	2-01-59	7970	41.0				87,027
2	MAUDE B. TRAYLOR, E. /FREDA/	CALHOUN	4-13-62	7510	40.0				77,144
2	MAUDE B. TRAYLOR, E. /MELBOURNE/	CALHOUN	3-25-62	8253	39.0		63,278	19,609	138,965
2	MAUDE B. TRAYLOR /FREDA/	CALHOUN	7-09-62	7522	40.0				89,550
2	MAUDE B. TRAYLOR, N. /NO.20 SD./	CALHOUN	3-05-58	7595	42.0		207,174	9,974	96,772
2	MAUDE B. TRAYLOR, N. /NO. 21 SD./	CALHOUN	10-07-67	7561	41.5		11,439	11,770	11,770
2	MAUDE B. TRAYLOR /8300 SAND/	CALHOUN	10-17-55	8325	39.0		375,966	76,600	2,642,778
2	MAUDE B. TRAYLOR /8300 SD., LO./	CALHOUN	10-09-58	8340	42.0				162,772
2	MAURBRO	JACKSON	2-11-41	5220	24.0		418,477	346,039	15,666,033
2	MAURBRO, WEST /6200 SAND/	JACKSON	11-19-59	6190	34.0				4,188
2	MAURBRO /5700 SAND/	JACKSON	5-16-60	5700	33.0				20,537
2	MAURITZ	JACKSON	6-19-35	5656	31.0				1,975,631
2	MAURITZ, EAST	JACKSON	6-09-44	5658	31.0		367	5,868	415,471
2	MAURITZ, EAST /5700/	WHARTON	9-30-53	5717	41.0		9,744	12,319	135,568
2	MAURITZ, EAST /6500/	JACKSON	M 9-19-59	6500	41.0		9,120	5,153	404,279
2	MAURITZ, EAST /6700 SAND/	JACKSON	10-30-55	6700	42.0				38,603
2	MAURITZ, EAST /6800/	JACKSON	M 2-19-52	6000	40.0				69,272
2	MAURITZ, EAST /6970 SAND/	JACKSON	6-20-61	6976	44.0				8,342
2	MAURITZ /M-1 SAND/	JACKSON	6-15-60	5471	32.0				19,772
2	MAURITZ, WEST	JACKSON	1942	5470	30.0		74,352	47,479	3,118,175
2	MAURITZ, WEST /5400/	JACKSON	9-18-62	5400	30.0				10,643
2	MAURITZ /5450 FRID/	JACKSON	6-27-63	5457	42.0				19,940
2	MAURITZ /5650 SAND/	JACKSON	12-10-59	5653	29.0				5,033
2	MAURITZ /6100/	JACKSON	7-22-65	6108	42.0				10,343
2	MAURITZ /6245/	JACKSON	4-30-64	6248	45.0				11,010
2	MAURITZ /6335/	JACKSON	4-18-64	6337	45.0				17,768
2	MAURITZ /6500/	JACKSON	6-26-62	6482	40.0				6,721
2	MAURITZ /6730 SHELDON SD./	JACKSON	7-21-64	6735	25.0				86,060
2	MAXINE, EAST	LIVE OAK	5-08-50	6805	31.0		20,168	1,690	89
2	MAXINE /7050/	LIVE OAK	2-27-64	7050	30.0				

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
2	MAXINE /7600 SD./	LIVE OAK	3-28-59	7610	34.0			47,026
2	MAYO	JACKSON	1-07-52	5407	29.0	206,032	121,620	7,136,184
2	MAYO /5200/	JACKSON	3-30-61	5168	36.0	2,285	3,830	64,775
2	MAYO /5800/	JACKSON	4-19-64	5766	28.0		12,461	59,007
2	MCCURDY /CHAMBERLAIN UP./	BEE	2-11-64	5302	31.0	16,449	15,249	71,270
2	MCDANIEL /YEGUA/	JACKSON	11-18-54	5860	45.0	674,069	21,231	169,456
2	MCFADDIN	VICTORIA	6-21-30	6350	43.0	17,719	4,898	26,212,134
2	MCFADDIN, EAST	VICTORIA	10-05-49	5980	42.0	855,170	255,868	5,230,694
2	MCFADDIN /LF-100/	VICTORIA	2-21-64	6348	44.0			2,785
2	MCFADDIN, NORTH	VICTORIA	10-24-37	5850	42.0			992,014
	DIVIDED INTO MCFADDIN, NORTH /6200/ EFF. 12-1-63.							
2	MCFADDIN, NORTH /N-SAND/	VICTORIA	8-01-62	6210	42.0	16,714	16,181	161,373
	DIVIDED INTO MCFADDIN, NORTH /N-SAND, NORTH/, EFF. 12-26-63.							
2	MCFADDIN, NORTH /N- SD., NORTH/	VICTORIA	12-21-62	6210	42.0	11,112	10,102	61,008
	DIVIDED FROM MCFADDIN, NORTH /N-SAND/ EFF. 12-26-63.							
2	MCFADDIN, N. /RYDOLPH/	VICTORIA	12-23-64	5886	43.0	19,484	1,458	35,141
2	MCFADDIN, NORTH /SKARDA/	VICTORIA	4-23-62	5922	38.0			8,137
2	MCFADDIN, N. /SKARDA, W./	VICTORIA	12-06-66	5876	41.0	28,297	14,599	16,606
2	MCFADDIN, N. /4450/	VICTORIA	12-01-63	4459	35.0	73,445	24,040	108,903
2	MCFADDIN, NORTH /5200, OIL/	VICTORIA	5-25-64	5872	41.0	8,917	17,058	55,467
2	MCFADDIN, NORTH /5285/	VICTORIA	10-28-62	5289	44.0			33,383
2	MCFADDIN, NORTH /5300 -A-/	VICTORIA	10-16-61	5294	32.0	8,004	3,167	83,971
2	MCFADDIN, NORTH /5300-C/	VICTORIA	5-15-62	5372	38.0			86,367
2	MCFADDIN, NORTH /5300, C UPPER/	VICTORIA	6-17-62	5373	32.0	26,339	35,923	259,359
2	MCFADDIN, N. /5300 C UP., SEG 1/	VICTORIA	9-03-62	5347	38.0	1,738	1,040	26,844
2	MCFADDIN, NORTH /5300 SAND/	VICTORIA	1-01-61	5405	32.0			75,751
	DIVIDED INTO MCFADDIN, N. /5400 -S-/, EFF. 12-1-63.							
2	MCFADDIN, NORTH /5350/	VICTORIA	7-06-64	5364	42.0	65,182	4,007	61,972
2	MCFADDIN, NORTH /5400/	VICTORIA	5-11-62	5435	38.0	24,026	14,252	49,482
2	MCFADDIN, N. /5400 NW./	VICTORIA	8-04-64	5402	35.0			4,427
2	MCFADDIN, N. /5400 -S-/	VICTORIA	12-01-63	5400	32.0	35,763	11,511	40,664
	DIVIDED FROM MCFADDIN, N. /5300/, EFF. 12-1-63.							
2	MCFADDIN, NORTH /5400, UPPER/	VICTORIA	9-01-62	5394	39.0	29,913	5,028	154,435
2	MCFADDIN, NORTH /5400 WEST/	VICTORIA	10-09-63	5317	39.0	1,265	1,027	19,138
2	MCFADDIN, NORTH /5450/	VICTORIA	8-31-62	5452	40.0	36,362	24,140	171,971
2	MCFADDIN, NORTH /5480/	VICTORIA	12-31-66	5480	40.3	95,766	10,045	10,141
2	MCFADDIN, NORTH /5500/	VICTORIA	11-01-61	5510	30.0			33,089
2	MCFADDIN, NORTH /5550/	VICTORIA	8-18-61	5571	39.0	109,985	35,016	328,876
2	MCFADDIN, NORTH /5575 SAND/	VICTORIA	6-08-63	5636	40.0	46,817	6,061	84,122
2	MCFADDIN, NORTH /5600/	VICTORIA	5-18-62	5632	40.0	86,734	19,637	213,079

2	MCFADDIN, NORTH /5650/	VICTORIA	8-18-61	5644	39.0					1			33,650
2	MCFADDIN, N. /5650 NW./	VICTORIA	6-18-63	5641	40.0								19,218
2	MCFADDIN, N. /5700 NW./	VICTORIA	6-01-63	5711	41.0								19,447
2	MCFADDIN, NORTH /5700 SAND/	VICTORIA	9-10-56	5672	44.0			41,091			11,473		34,130
2	MCFADDIN, N. /5725/	VICTORIA	11-17-62	5750	37.0					12	2,337		15,404
2	MCFADDIN, NORTH /5860/	VICTORIA	1-09-62	5862	40.0			83,438			19,829		209,443
2	MCFADDIN, N. /5875N/	VICTORIA	11-05-62	5866	40.0								96,522
2	MCFADDIN, NORTH /5880/	VICTORIA	8-12-62	5886	41.0								33,989
2	MCFADDIN, N. /5930/	VICTORIA	11-22-66	5934	42.0				51,971		21,385		23,918
2	MCFADDIN, NORTH /5975/	VICTORIA	10-08-66	5987	44.0				27,467		1,771		7,259
2	MCFADDIN, NORTH /6000/	VICTORIA	5-27-62	5973	40.0				15,174		16,569		149,953
2	MCFADDIN, N. /6000, LOWER/ DIV. FROM MCFADDIN, N. /6000/, EFF. 11-1-62.	VICTORIA	7-07-62	5973	42.0				27,853		16,351		190,087
2	MCFADDIN, N. /6030/	VICTORIA	11-11-64	6035	44.0					50	54		3,663
2	MCFADDIN, NORTH /6050/	VICTORIA	6-17-62	6078	45.0			24,091			1,425		32,240
2	MCFADDIN, N. /6050, N./	VICTORIA	11-17-66	6053	44.0			3,658			1,210		5,486
2	MCFADDIN, NORTH /6050, NW./	VICTORIA	4-11-65	6073	42.0								1,457
2	MCFADDIN, NORTH /6130/ DIVIDED INTO MCFADDIN, NORTH /6150/ EFF. 12-1-63.	VICTORIA	6-19-62	6132	40.0								98,339
2	MCFADDIN, NORTH /6150/	VICTORIA	12-01-63	6150	40.0			33,503			18,832		66,158
2	MCFADDIN, NORTH /6200/ DIVIDED FROM MCFADDIN, NORTH /6130/ EFF. 12-1-63.	VICTORIA	12-01-63	6200	42.0			16,260			25,582		101,330
2	MCFADDIN, N. /6220/	VICTORIA	8-29-63	6267	37.0								2,602
2	MCFADDIN, NORTH /6363/	VICTORIA	10-06-62	6366	32.0								7,921
2	MCFADDIN, NORTH /6700/	VICTORIA	10-16-62	6710	29.0								7,921
2	MCFADDIN /4400/ SUBDIVIDED FROM MCFADDIN, 11-1-63.	VICTORIA	11-01-63	4400	43.0			191,654			364,863		1,361,373
2	MCFADDIN /5150 S./	REFUGIO	4-25-65	5155	.			5,677			2,782		11,110
2	MCFADDIN /5300/	VICTORIA	10-31-61	5280	30.0								43,456
2	MCFADDIN /5400 UPPER/	REFUGIO	8-27-64	5440	48.0			16,471			1,120		9,706
2	MCFADDIN /5470 SAND/	VICTORIA	2-27-61	5471	38.0			20,446			11,080		86,415
2	MCFADDIN /5600/ SUBDIVIDED FROM MCFADDIN, 11-1-63.	VICTORIA	11-01-63	5600	43.0			40,154			22,200		113,675
2	MCFADDIN /5640 SAND/	VICTORIA	2-25-61	5640	36.0								5,337
2	MCGOWN /3RD PETTUS, UPPER/	LIVE OAK	3-06-62	4927	45.0								7,043
2	MCKENZIE /-B- SAND/	VICTORIA	9-25-57	5351	22.0								6,636
2	MC MURRAY	BEE	1937	4275	47.0								7,767
2	MCNEILL	LIVE OAK	1934	4390	44.0								347,244
2	MCNEILL, S. /1ST HOCKLEY/	LIVE OAK	10-02-55	4441	47.0								31,564
2	MCNEILL, S. /1ST HOCKLEY-SEG. B/	LIVE OAK	6-01-56	4441	50.0								10,977
2	MCNEILL, S. /1ST HOCKLEY-SEG. C/	LIVE OAK	1956	4418	47.0					12	786		14,252
2	MEDIO CREEK	BEE	3-18-56	4864	26.0								53,330
2	MEDIO CREEK, EAST /5200/	BEE	8-03-63	5304	28.0			3,028			7,554		53,857
2	MEDIO CREEK, E. /5200 CHAMBERLAIN/	BEE	12-01-65	5251	28.0					8			1,628
2	MELBOURN	CALHOUN	1948	8587	46.0								44,095
2	MELON CREEK	REFUGIO	2-08-39	5900	35.0			243,773			40,409		3,598,072
2	MELROSE, E. /COOK MOUNTAIN/	GOLIAD	9-27-63	5110	46.0			5,555			7,904		38,598

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
2	MELROSE, E. /YEGUA UP./	GOLIAD	2-29-64	4762	45.0	3,113	4,066	19,138
2	MEYERSVILLE, NORTH /MASSIVE I/	DE WITT	5-30-60	8352	31.0	451,945	110,567	829,832
2	MIKESKA /PETTUS/	LIVE OAK	12-10-54	4346	43.0			741
2	MINERAL	BEE	1935	7820	37.0			29,675
2	MINERAL, EAST /HOCKLEY, UPPER/	BEE	2-01-63	3412	28.0	8,546	5,848	44,564
2	MINERAL, NORTH	BEE	4-21-49	7608	37.0			97,204
2	MINERAL, N. /LULING/	BEE	9-23-64	7300	40.0	3,706	6,530	34,830
2	MINERAL /QUEEN CITY/	BEE	7-12-64	6504	45.0			470
2	MINERAL, SOUTH	BEE	1952	7944	36.0			624
2	MINERAL, WEST /FORNEY SAND/	BEE	5-25-55	7222	40.0	2,616	8,725	95,719
2	MINERAL, WEST /LULING SD./	BEE	4-02-52	7522	28.0	321	2,554	155,134
2	MINNITA	VICTORIA	3-23-50	2952	40.0	36,534	22,997	554,748
2	MINNITA /2800 SAND/	VICTORIA	4-24-58	2882	21.0	27,178	12,072	155,632
2	MINDAK /SLICK SD./	BEE	1952	7560	36.0			6,617
2	MISSION LAKE /7000/	REFUGIO	8-25-61	7024	43.0			4,835
2	MISSION RIVER	REFUGIO	1932	6843	32.0	130,975	71,674	3,329,742
2	MISSION VALLEY, NORTH	DE WITT	9-19-51	8262	32.0	132,025	18,261	1,254,882
2	MISSION VALLEY, N. /M.-W.-S./	DE WITT	11-01-57	8440	37.0			94,263
2	MONSON, SW. /6270 LULING/	KARNES	5-17-66	6273	39.0	27,405	14,394	23,074
2	MOODY RANCH	JACKSON	1945	8822	46.0			32,833
2	MOSCA /VICKSBURG/	BEE	3-01-59	2697	24.0	428	239	4,771
2	MOSQUITO POINT, E. /FRID G/	CALHOUN	11-16-67	8646	36.0	2	1,501	1,501
2	MOSQUITO POINT /FRID I/	CALHOUN	5-26-67	9185	46.0	38,623	34,194	34,194
2	MT. LUCAS	LIVE OAK	1923	2510	24.0			516,342
2	MT. LUCAS /FRID/	LIVE OAK	1-17-58	2849	28.0			12,752
2	MT. LUCAS /HOCKLEY, LOWER/	LIVE OAK	4-06-55	4452	48.0			31,479
2	MT. LUCAS /HOCKLEY, UPPER/	LIVE OAK	5-04-55	4244	48.0	3	40	176,277
2	MT. LUCAS /HOCKLEY, UP./ SEG.-B-	LIVE OAK	1-06-56	4550	47.0			731
2	MT. LUCAS /MCIVER SAND/	LIVE OAK	8-02-53	3722	25.0	2,259	15,057	1,346,269
2	MT. LUCAS, NORTH /HOCKLEY, UPPER/	LIVE OAK	9-03-57	4300	47.0	1,936	2,556	152,510
2	MT. LUCAS /VICKSBURG/	LIVE OAK	2-27-53	3748	25.0			662,388
2	MT. LUCAS /V-4 SAND/	LIVE OAK	12-13-55	3572	44.0	846	12,627	421,563
2	MT. LUCAS /2500 SAND/	LIVE OAK	5-01-58	2500	23.0	1,932	12,439	184,293
SEPARATED FROM MT. LUCAS, 5-1-58.								
2	MOUNTAIN VIEW /HOCKLEY/	LIVE OAK	10-28-63	2130	22.0			1,285
2	MOUNTAIN VIEW /1720 COLE/	LIVE OAK	5-20-64	1722	22.0	500	276	6,660
2	MUDHILL /HOCKLEY/	BEE	1-07-55	3161	41.0	20	1,060	52,125
2	MUSTANG	JACKSON	1942	6651	32.0			2,568
2	MUSTANG CREEK, EAST /R-2/	JACKSON	1954	6518	43.0			2,395
2	MUSTANG CREEK, E. /T SD./	JACKSON	1952	6594	44.0			27,704

2	NORBEE, W. /HOCKLEY, 3700/	BEE	10-06-65	3634	39.0	247,494	24,063	84,597
2	NORBEE /2900 FRIO/	BEE	7-22-66	2907	26.0	30,668	11,289	20,474
2	NORBEE /3700 HOCKLEY/	BEE	3-02-66	3714	39.0	103,865	20,219	54,681
2	NORMANNA	BEE	1930	3742	38.0	24	4,102	178,505
2	NORMANNA /3525 HOCKLEY/	BEE	3-17-65	3528	43.0	1,654	20,918	79,876
2	OAKVILLE	LIVE OAK	9-07-36	1830	20.0	664	8,559	1,730,781
2	OAKVILLE /SLICK -A-/	LIVE OAK	9-24-62	6398	44.0			14,593
2	OAKVILLE /SLICK -B-/	LIVE OAK	9-10-62	6420	35.0			14,746
2	OAKVILLE /SLICK 6820/	LIVE OAK	1-08-67	6830	33.7	236,936	3,147	3,147
2	OAKVILLE /WILCOX-FIRST SLICK SD/	LIVE OAK	6-07-52	6737	34.0	274	2,601	69,919
2	OCONNOR-MCFADDIN	REFUGIO	1931	3090	21.0	26,489	14,600	735,155
2	OLIVIA, EAST /7550/	CALHOUN	11-08-56	7571	38.0	40,815	10,139	175,599
2	OLIVIA, EAST /7760/	CALHOUN	9-06-56	7765	43.0			28,631
2	OLIVIA, EAST /8300/	CALHOUN	12-19-55	8318	39.0	141,538	7,323	395,936
2	OLIVIA, SOUTHEAST /8300/	CALHOUN	7-08-56	8300	39.0	47,351	28,722	598,973
2	OLIVIA /7500 SAND, LOWER/ FORMERLY OLIVIA /7500 SAND/, SEPARATED	CALHOUN	8-28-55	7522	39.0	121,500	5,048	580,860
2	OLIVIA /7500 SAND, UPPER/ SEPARATED FROM OLIVIA, 7500 SAND, EFF.	CALHOUN	3-01-56	7514	39.0	44,203	11,026	589,311
2	OLIVIA /7700 SAND/	CALHOUN	12-10-55	7731	39.0			15,678
2	OLIVIA /8300 SAND/	CALHOUN	5-01-55	8327	39.0	239,530	65,588	1,751,750
2	OLIVIA /8300 UPPER/	CALHOUN	2-20-60	8316	42.0			7,732
2	ORMSBY	WILSON	1945	5049	15.0			1,885
2	PACKERY FLAT /8000 VICKSBURG/	REFUGIO	6-20-58	8055	45.0			35,924
2	PAISANO CREEK /HOCKLEY/	LIVE OAK	10-17-59	3951	40.0	5,782	12,165	314,684
2	PAISANO CREEK /HOCKLEY, UPPER/	LIVE OAK	5-03-61	3996	40.0	217	353	58,007
2	PAISANO CREEK, SW. /HOCKLEY -B-/	LIVE OAK	5-07-64	4068	37.0			722
2	PALO ALTO /-D- SAND/	VICTORIA	10-18-64	6806	42.0	1,327	1,539	15,510
2	PALO ALTO /-E-/	VICTORIA	11-15-64	7213	45.0			9,955
2	PALO ALTO /-F- SD./	VICTORIA	3-15-65	6340	40.0			810
2	PALO ALTO /FRIO 6300/	VICTORIA	7-28-64	6286	41.0			8,166
2	PALO ALTO /FRIO 6600/	VICTORIA	7-08-64	6595	41.0	33,165	20,500	110,341
2	PALO ALTO /FRIO 6620/	VICTORIA	8-20-64	6626	41.0	42,126	21,208	94,697
2	PALO ALTO /FRIO 6650/	VICTORIA	3-08-64	6644	40.0	6,270	18,629	218,447
2	PALO ALTO /FRIO 6800/	VICTORIA	6-21-64	6832	37.0	3,667	2,757	7,812
2	PALO ALTO /FRIO 7150/	VICTORIA	7-31-64	7165	46.0	4,198	9,882	50,918
2	PALO ALTO /6350/	VICTORIA	5-24-64	6358	42.0	10,619	15,809	98,981
2	PALO ALTO /6470/	VICTORIA	9-07-64	6472	42.0	1,127	3,907	41,768
2	PALO ALTO /6500/	VICTORIA	12-03-64	6634	38.0	18,229	13,874	64,361
2	PALO ALTO /7050/	VICTORIA	9-01-64	7045	45.0	22,588	14,081	91,923
2	PANNA MARIA /EDWARDS/	KARNES	9-27-60	10864	46.0	3,724,796	603,412	3,295,509
2	PANTHER REEF, NW. /K-1/	CALHOUN	8-28-61	10916	45.0			1,720
2	PAPALOTE	BEE	1951	5526	35.0			2,292
2	PAPALOTE, E. /3200 STRINGER/	BEE	5-25-64	3212	23.0	7,917	12,020	40,047
2	PAPALOTE, EAST /3200 B STRINGER/	BEE	6-29-64	3254	21.0	5,805	8,412	13,259
2	PAPALOTE, E. /3250/	BEE	2-26-63	3244	23.0	14,571	27,875	146,823
2	PAPALOTE, E. /3250 -B-/	BEE	4-09-64	3254	23.0	11,495	183,617	601,554
2	PAPALOTE /LUDWIG SAND/	BEE	8-10-57	4763	34.0			771

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
2	PAPALOTE, W. /4300/	BEE	5-25-67	4300	27.0	26,150	1,637	1,637
2	PAPALOTE, W. /5050/	BEE	2-18-67	5048	30.0	310	604	604
2	PAPALOTE, W. /5350/	BEE	4-23-67	5367	31.0	1,197	1,415	1,415
2	PAPALOTE /4700 SAND/	BEE	1-25-57	4712	30.0			30,822
2	PAPALOTE /4885 FREDRICKS/	BEE	8-17-64	4790	26.0		#	4,409
2	PARKTEX /HOCKLEY, LOWER/	LIVE OAK	7-09-54	4437	40.0			65,348
2	PAWNEE /QUEENS CITY 5000/	BEE	1-31-63	4994	37.0			741
2	PAWNEE /SLICK SAND/	BEE	8-25-57	5986	48.0			10,045
2	PEARL /3800 HOCKLEY/	BEE	11-12-58	3833	44.0			360
2	PERSON /EDWARDS/	KARNES	8-29-59	10794	39.0			5,929,494
	PERSON /EDWARDS, UPPER/ & PERSON /EDWARDS, LOWER/ COMBINED.		7-1-63.			9,150,389	1,159,150	
2	PERSON /EDWARDS, LOWER/ CONSOLIDATED INTO PERSON /EDWARDS/, EFF. 7-1-63.	KARNES	1960	11041	40.0			323,065
2	PERSON /EDWARDS, UPPER/ CONSOLIDATED INTO PERSON /EDWARDS/, EFF. 7-1-63.	KARNES	1959	11130	38.0			2,688,436
2	PETTUS	BEE	1929	3900	45.0	7,387	99,518	15,362,299
2	PETTUS, NORTH /MLCX./ TRANS. TO TULSITA /WILCOX/, MAY, 1947.	BEE	1945	6810	40.0			51,886
2	PETTUS, NORTH /7150 SAND/	BEE	6-27-48	7152	20.0			23,167
2	PETTUS /YEGUA 4500/	BEE	2-12-56	4500	42.0			2,157
2	PETTUS NEW DIAMOND HALF FLD. TRANS. INTO THIS FLD., EFF. 3-1-61.	BEE	1930	3900	47.0	9,783	101,141	3,092,913
2	PHIL POWER /5200/	REFUGIO	7-12-66	5208	31.0	59,126	27,830	35,730
2	PHIL POWER /5700/	REFUGIO	10-26-66	5716	36.0	1,536	1,034	2,734
2	PLACEDO	VICTORIA	1936	6000	26.0	600,808	260,482	39,233,580
2	PLACEDO, EAST	VICTORIA	12-08-37	4750	38.0	340,646	124,170	7,201,087
2	PLACEDO, EAST /WEST SAND/	VICTORIA	12-23-53	5517	22.0			5,144
2	PLACEDO, EAST /5500 SD./	VICTORIA	1952	5500	28.0	83,190	61,761	938,863
2	PLACEDO, EAST /5600 SD./	VICTORIA	8-03-53	5620	32.0	597	2,706	95,940
2	PLACEDO, EAST /6000 SD./	VICTORIA	2-12-54	5989	35.0			92,350
2	PLACEDO, EAST /6050 SD./	VICTORIA	3-28-52	6044	38.0	51,299	15,139	2,036,804
2	PLACEDO, E. /6050 WEST SEG./	VICTORIA	11-09-59	6050	36.0	2,127	2,119	26,432
2	PLACEDO, EAST /6200 SAND/	VICTORIA	9-12-56	6226	33.0			32,247
2	PLACEDO, EAST /6500 SD./	VICTORIA	9-15-54	6588	40.0			20,181
2	PLACEDO, EAST /6900 SD./	VICTORIA	10-31-52	6900	41.0			537,051
2	PLACEDO, NORTH	VICTORIA	1950	6852	48.0			884
2	PLACEDO, N. /6250/	VICTORIA	1-11-65	6270	47.0	2,260	1,698	11,988
2	PLACEDO, S. /8120/	VICTORIA	1-01-67	8181	46.9	998	7,669	7,669
2	PLACEDO, WEST /6635/	VICTORIA	2-27-61	6632	44.0			13,591
2	PLACEDO /5330 -A-/	VICTORIA	1-08-65	5340	27.0	14,756	7,927	21,548

2	PLACEDO /5640 FRIO/	VICTORIA	8-25-55	5642	35.0				4,623	
2	PLACEDO /5700 SAND/	VICTORIA	1-11-53	5600	39.0			70,597	386,128	
2	PLACEDO /5700, WEST/	VICTORIA	7-24-65	5713	34.0			8,069	63,333	
2	PLACEDO /5725/	VICTORIA	9-26-64	5728	36.0				25,657	
2	PLACEDO /5750/	VICTORIA	1-23-65	5755	31.0				1,105	
2	PLACEDO /5800 SAND/	VICTORIA	5-30-54	5810	37.0				20,584	
2	PLACEDO /5880/	VICTORIA	1953	5880	33.0			64,977	26,587	
2	PLACEDO /5900 -A-/	VICTORIA	6-10-64	5834	31.0				15,984	
2	PLACEDO /6050/	VICTORIA	10-26-63	6067	39.0				387	
2	PLACEDO /6100/	VICTORIA	9-17-63	6100	36.0			21,732	108,856	
2	PLACEDO /6100 FRIO, UPPER/	VICTORIA	2-29-56	6104	37.0				3,586	
2	PLACEDO /6200 SAND/	VICTORIA	1-11-53	6180	47.0				43,638	
2	PLACEDO /6800/	VICTORIA	10-26-63	6838	35.0			6,154	49,475	
2	PLUMMER	BEE	1935	3000	34.0			3,776	403,160	
	LEASES TRANS. TO PLUMMER-WILCOX /MACKHANK/, SEPT., 1951.									
2	PLUMMER-WILCOX /MACKHANK/	BEE	7-15-51	7000	36.0				139,681	
2	PLUMMER-WILCOX /SLICK/	BEE	7-24-51	6688	41.0			21,603	295,715	
2	POEHLER	GOLIAD	3-05-46	8320	26.0			652	460,755	
2	POEHLER /COOK MT 5130/	GOLIAD	2-08-64	5134	45.0				4,588	
2	POEHLER, EAST /WILCOX/	GOLIAD	6-10-59	8362	30.0				31,396	
2	POEHLER /YEGUA -B-/	GOLIAD	5-03-64	4722	45.0			36,789	31,358	
2	POEHLER /YEGUA -B- SWFB/	GOLIAD	6-24-65	4744	47.0			4,013	16,674	
2	POEHLER /YEGUA 4700/	GOLIAD	2-08-64	4737	45.0			84,952	27,209	
2	POINT COMFORT /7400/	JACKSON	6-01-55	7439	43.0				31,577	
2	POINT COMFORT /7500/	CALHOUN	4-09-53	7500	44.0				12,717	
2	PORT LAVACA	CALHOUN	1935	6250	43.0				363,071	
2	PORT LAVACA, EAST /FRIO, UP./	CALHOUN	1953	7100	45.0				10,920	
2	PORTER	KARNES	5-01-43	4000	48.0			7	2,211,162	
2	PORTER, N. /PETTUS/	KARNES	7-08-54	4059	45.0			301	323,534	
2	PORTER, NE. /PETTUS/	KARNES	7-24-54	4056	43.0			967	278,462	
2	PORTER, SOUTH	KARNES	5-01-43	4143	48.0			1,909	879,573	
2	PORTER, WEST /PETTUS/	KARNES	8-01-67	4056	54.0			9,230	6,929	
2	PORTER, WEST /YEGUA/	KARNES	7-17-53	4055	42.0			3,444	3,326	
2	POSSUM RIDGE /LA BAUVE SAND/	JACKSON	12-07-56	8334	38.0				140,671	
2	POTH	WILSON	1942	4091	27.0				508	
2	POWDERHORN /NO. 3 SAND/	CALHOUN	5-28-59	4792	28.0			21,323	127,408	
2	POWDERHORN /NO. 4 SAND/	CALHOUN	1-15-59	5116	29.0			12,938	210,501	
2	POWDERHORN, W. /3A/	CALHOUN	12-28-66	5085	40.0			22,240	43,282	
2	POWDERHORN, W. /3B/	CALHOUN	12-29-66	5259	38.0			11,185	32,840	
2	POWDERHORN /4-A SAND/	CALHOUN	6-01-50	5437	30.0				163,840	
2	POWDERHORN /5200 SAND/	CALHOUN	1-11-50	5095	30.0			43,251	1,939,235	
2	POWDERHORN, /5200 SD., S./	CALHOUN	11-27-59	5200	30.0				1,091	
2	PRESSLEY /3100/	JACKSON	8-21-56	3093	21.0				236	
2	PRIDHAM LAKE	VICTORIA	8-01-44	4768	24.0			70,749	3,810,266	
2	PRIDHAM LAKE, WEST	VICTORIA	3-21-46	4735	25.0			88,152	3,051,104	
2	PRIDHAM LAKE /2900 MIOCENE/	VICTORIA	12-13-61	2900	22.0				1,357	
2	PRIDHAM LAKE /4562/	VICTORIA	6-11-65	4569	23.0			76,638	15,182	
2	PROVIDENT CITY, EAST	LAVACA	1949	6110	45.0			9,835	16,339	

TABLE NO. 15 - Continued  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968	
						Casinghead Gas (MCF)	Crude Oil (Bbls.)		
2	PROVIDENT CITY /FRIO C-2/	LAVACA	7-23-63	3148	27.0			1,570	
2	PROVIDENT CITY, NE. /5923 YEGUA/	LAVACA	8-11-63	5931	45.0	16,924	24,287	63,217	
2	PROVIDENT CITY, NE. /6000/	LAVACA	7-04-61	6011	34.0	32,938	51,505	298,402	
2	PROVIDENT CITY /WILCOX/	LAVACA	1951	9149	28.0			594	
2	PROVIDENT CITY /YEGUA/	LAVACA	2-02-47	5495	45.0	77,522	30,139	700,778	
2	PROVIDENT CITY /YEGUA -K/	LAVACA	4-18-53	5452	43.0			77,934	
2	PROVIDENT CITY /YEGUA -N-/	LAVACA	6-03-67	5862	43.0	3,204	3,622	3,622	
2	PROVIDENT CITY /YEGUA TRAYLOR/	LAVACA	3-25-53	5463	48.0			4,657	
2	PROVIDENT CITY /5750 YEGUA/	LAVACA	8-17-67	5759	40.0	13,948	8,049	8,049	
2	PROVIDENT CITY /8700/	LAVACA	5-22-64	8719	29.0			2,513	
2	RAGSDALE	BEE	1951	10153	25.0			285	
2	RAGSDALE /FRIO/	VICTORIA	1-24-54	4446	25.0			8,781	
2	RAHIRENA, NE. /HOCKLEY/	LIVE OAK	1-11-59	4110	29.0			25,343	
2	RAHIRENA, NE. /YEGUA/	LIVE OAK	3-24-59	4918	44.0			13,616	
2	RAHIRENA, NE. /4700 PETTUS/	LIVE OAK	10-09-62	4680	48.0	654	284	9,005	
2	RAHIRENA, SW. /FRIO -N-/	LIVE OAK	8-29-58	3818	48.0			6,470	
2	RAHIRENA, SW. /JACKSON SD./	LIVE OAK	7-26-52	4544	50.0	972,416	71,724	1,693,506	
2	RAHIRENA, SW. /JACKSON #2/	LIVE OAK	8-01-57	4544	50.0	40,946	2,686	48,811	
	TRANS. FROM RAHIRENA, SW. /JACKSON/, 8-1-57.								
2	RAHIRENA, SW. SECTOR-B- /-A- SD/	LIVE OAK	3-06-55	4655	46.0	194,829	16,297	577,612	
2	RAHIRENA, SW. SECTOR-B- /-C- SD/	LIVE OAK	1-10-55	4738	42.0	24,071	2,026	62,861	
2	RAHIRENA, SW. SEC.-B- /JACKSON #3/	LIVE OAK	3-17-57	4758	51.0	15,655	2,102	65,450	
2	RAHIRENA, SW. SEC.-B- /YEG#2SD./	LIVE OAK	5-01-55	5172	43.0	226,717	22,732	284,801	
2	RAHIRENA, SW. SEC. -B- /YEG. 4/	LIVE OAK	3-28-66	5507	41.0	4,485	602	1,904	
2	RAHIRENA, SW. SEC. -B- /YEG. #10/	LIVE OAK	1-18-57	5714	41.0	41,268	8,467	287,264	
2	RAHIRENA, SW. SECTOR-B- /YEG.#10E./	LIVE OAK	1-30-58	5773	41.0			40	
2	RAHIRENA, SW. SECTOR -B- /4000/	LIVE OAK	4-13-61	4014	46.0	8,968	1,583	10,973	
2	RAHIRENA, SW. SEC. B /4750/	LIVE OAK	12-24-54	4752	42.0			4,025	
2	RAHIRENA, SW. SECTOR-C- /-C- SD/	LIVE OAK	3-12-56	4627	45.0			42,637	
2	RAHIRENA, SW. SECTOR -D- /-A- SD	LIVE OAK	1958	4654	46.0	28,617	12,986	67,777	
	TRANS. FROM RAHIRENA, SW., SECTOR -B- /-A- SD./, 1-1-60.								
2	RAHIRENA, SW. SEC. -E- /3850/	LIVE OAK	6-05-61	3840	45.0			18,631	
2	RAHIRENA, SW. SEC. -E- /3900/	LIVE OAK	6-26-61	3919	47.0			13,594	
2	RAHIRENA, SW. /YEGUA #2 SD./	LIVE OAK	11-13-52	5166	44.0	123,973	5,554	505,198	
2	RAHIRENA, SW. /YEGUA 3/	LIVE OAK	5-24-66	5474	43.0	144,726	35,318	54,660	
2	RAHIRENA, SW. /YEGUA 3-A/	LIVE OAK	6-02-66	5271	45.0	16,733	4,022	9,350	
2	RAHIRENA, SW. /5500 YEGUA/	LIVE OAK	1-02-67	5484	42.7	24,080	7,764	7,764	
2	RAHIRENA /Y-1/	LIVE OAK	11-10-62	4761	45.0	1,328	6,127	54,227	
2	RAHIRENA /Y-2G/	LIVE OAK	1-18-61	4810	42.0	1,105	1,169	9,395	
2	RAHIRENA /YEGUA #2/	LIVE OAK	1-16-58	4780	48.0	8,080	4,040	86,026	



2	RAMIRENA /YEGUA #6/	LIVE OAK	2-28-58	4990	44.0	59,079	32,101	232,314	
2	RAMIRENA /4800/	LIVE OAK	3-16-61	4760	54.0			693	
2	RAY	BEE	1935	3960	46.0			1,948,845	
2	RECKLAW	WILSON	1948	587	17.0			216	
2	REFUGIO, EAST /5500 SD./	REFUGIO	1952	5504	40.0			3,993	
2	REFUGIO, EAST /5800 SD./	REFUGIO	1951	5850	40.0			130,686	
2	REFUGIO, EAST /6400 SD./	REFUGIO	1951	6402	49.0			1,308	
2	REFUGIO /HEARD AREA/	REFUGIO	1941	6217	44.0	85,947	57,837	8,167,330	
2	REFUGIO, NORTH	REFUGIO	5-27-41	5664	41.0	14,936	1,779	267,283	
2	REFUGIO FOX	REFUGIO	5-15-31	4460	41.0			44,273,044	
	SUBDIVIDED INTO VARIOUS RES., 11-1-63.								
2	REFUGIO FOX /FOX 26 SAND/	REFUGIO	7-12-59	6434	44.0	3,619	4,598	57,850	
2	REFUGIO-FOX /OCONNOR/	REFUGIO	7-30-67	6448	42.5	9,600	9,782	9,782	
2	REFUGIO FOX /3500/	REFUGIO	11-01-63	3500	41.0	23,817	7,217	58,613	
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.								
2	REFUGIO FOX /3500 -A-/	REFUGIO	11-01-63	3500	41.0				
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.								
2	REFUGIO FOX /3550 -A-/	REFUGIO	11-01-63	3500	41.0			15,537	
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.								
2	REFUGIO FOX /3635 SAND/	REFUGIO	6-16-60	3638	24.0			15,470	
2	REFUGIO FOX /3660 SAND/	REFUGIO	2-29-56	3666	23.0			15,494	
2	REFUGIO FOX /3680/	REFUGIO	11-01-63	3680	41.0	25,276	6,068	51,942	
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.								
2	REFUGIO FOX /3700/	REFUGIO	5-01-65	3694	41.0	288	2,364	13,378	
2	REFUGIO FOX /4800/	REFUGIO	11-01-63	4800	41.0	5,377	6,067	31,348	
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.								
2	REFUGIO FOX /5750/	REFUGIO	6-30-62	5755	20.0			1,551	
2	REFUGIO FOX /5800/	REFUGIO	11-01-63	5800	41.0	128,475	20,979	105,247	
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.								
2	REFUGIO FOX /6450 STRINGER/	REFUGIO	11-16-54	6458	41.0			13,329	
2	REFUGIO FOX /6500/	REFUGIO	11-01-63	6500	41.0	26,940	23,181	110,268	
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.								
2	REFUGIO FOX /6550/	REFUGIO	8-10-57	6546	45.0			7,306	
2	REFUGIO FOX /6750/	REFUGIO	5-24-67	6792	37.6	35,090	5,118	5,118	
2	REFUGIO NEW	REFUGIO	1931	6100	37.0	14,904	21,902	18,696,010	
2	REFUGIO NEW /4500 SAND/	REFUGIO	6-24-59	4662	34.0	17,505	18,521	144,781	
2	REFUGIO NEW /4780 SD./	REFUGIO	11-24-65	4785	40.0	5,838	7,554	25,365	
2	REFUGIO NEW /5200 SAND/	REFUGIO	3-01-59	5200	36.0	37,599	35,927	205,631	
	DIV. FROM REFUGIO, NEW 3-1-59.								
2	REFUGIO NEW /6100 STRINGER 1/	REFUGIO	7-17-59	6036	39.0	26,223	23,531	198,049	
2	REFUGIO NEW /6100 STRINGER 2 SD/	REFUGIO	3-01-59	6025	40.0	31,298	17,845	116,986	
	DIV. FROM REFUGIO, NEW 3-1-59.								
2	REFUGIO NEW /6100 STRINGER 3 SD/	REFUGIO	3-01-59	6166	40.0	31,667	35,493	300,228	
	DIV. FROM REFUGIO, NEW 3-1-59.								
2	REFUGIO NEW /6150 SAND/	REFUGIO	3-01-59	6185	40.0	71,218	97,294	973,214	
	DIV. FROM REFUGIO, NEW 3-1-59.								
2	REFUGIO NEW /6200 SD.,FLT.BLK.1/	REFUGIO	6-01-52	6200	40.0	158,446	306,124	4,348,830	
	TRANS. FROM REFUGIO, NEW FLD.,JUNE 1, 1952.								

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports. M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
2	REFUGIO NEW /6200 STRINGER SD./ DIV. FROM REFUGIO, NEW 3-1-59.	REFUGIO	3-01-59	6249	40.0	20,815	32,954	218,703
2	REFUGIO NEW /6400 SAND/ DIV. FROM REFUGIO, NEW 3-1-59.	REFUGIO	3-01-59	6418	40.0	26,341	22,231	118,826
2	REFUGIO OLD	REFUGIO	1920	6585	38.0	218,142	306,617	12,139,765
2	RHOMAC /YEGUA 1/	LIVE OAK	9-08-67	5306	45.7	15,879	13,109	13,109
2	RICHARD ADCOCK /5500/	VICTORIA	8-26-61	5552	39.0			2,445
2	RIGGS /4900/	GOLIAD	8-25-52	4900	47.0			4,573
2	RIVER /LULING/	GOLIAD	12-20-55	7557	43.0	833	1,111	16,494
2	RIVERDALE /1ST REKLAW/	GOLIAD	4-23-59	8270	40.0			21,919
2	RIVERDALE /1ST REKLAW, UPPER/	GOLIAD	3-18-60	8484	43.0			1,935
2	RIVERDALE /LULING/	GOLIAD	6-01-67	8755	40.0	1,501	1,330	1,330
2	RIVERDALE, N. /COOK MT./	GOLIAD	7-01-67	5262	45.0	555	328	328
2	RIVERDALE /REKLAW/	GOLIAD	3-05-55	8640	42.0			75,153
2	RIVERDALE, SEG. B /REKLAW/	GOLIAD	9-01-57	8420	46.0	20	10,634	278,958
2	RIVERDALE /9300/	GOLIAD	10-02-54	9273	25.0			151,216
2	ROCHE	REFUGIO	3-11-47	6809	39.0			9,732,716
	SUBDIVIDED INTO ROCHE /-A-/, /-B-/, & /-C-/ FIELDS, 11-1-63.							
2	ROCHE /-A-/ SUBDIVIDED FROM ROCHE, 11-1-63	REFUGIO	11-01-63	6809	39.0	19,499	27,089	99,773
2	ROCHE /-B-/ SUBDIVIDED FROM ROCHE, 11-1-63	REFUGIO	11-01-63	6809	39.0	106,904	119,954	412,511
2	ROCHE /-C-/ SUBDIVIDED FROM ROCHE, 11-1-63	REFUGIO	11-01-63	6809	39.0	245,872	322,571	1,080,579
2	ROCHE, W. /6500 FRID/	REFUGIO	7-03-66	6532	47.0	206	294	2,059
2	ROEDER /WILCOX, LOWER/	DE WITT	2-03-56	9318	49.0	44,825	21,885	536,508
2	ROEDER /9200 WILCOX, LOWER/	DE WITT	4-10-65	9192	45.0	19,424	8,211	35,834
2	ROEDER /9400 WILCOX, LOWER/	DE WITT	5-28-57	9400	51.0			19,590
2	ROEDER /9550 WILCOX, LOWER/	DE WITT	8-25-56	9527	46.0			9,136
2	ROOKE	GOLIAD	1942	7135	39.0			7,135
2	RUDMAN	BEE	2-20-49	7019	27.0	745	1,656	139,911
2	RUDMAN /SLICK/	BEE	11-25-55	6680	39.0	2,879	2,658	89,591
2	RUNGE	KARNES	12-09-43	6595	39.0	138,406	70,100	1,516,146
2	RUNGE, E. /WILCOX, LOWER/	KARNES	6-09-54	9080	37.0			3,937
2	RUNGE /REKLAW SAND/	KARNES	1-07-57	6368	39.0			14,359
2	RUNGE /SLICK, UPPER/	KARNES	3-14-60	6465	39.0			19,598
2	RUNGE, SW. /LULING/	KARNES	7-10-60	6598	37.0			3,741
2	RUNGE, WEST	KARNES	3-20-50	6494	37.0			343,914
2	RUSSEK	LAVACA	1-07-50	5264	42.0	5,846	2,115#	347,199
2	S. H. /CHAMBERLAIN SAND/	BEE	11-14-56	4008	29.0	11,422	2,906	27,754

2	SAM /8700/	JACKSON	10-01-66	8688	37.0				
2	SAN ANTONIO BAY, N. /D-3/	CALHOUN	11-06-55	7711	44.0		17,116	4,255	6,044
	FORMERLY CARRIED AS SAN ANTONIO BAY, N. /7700/.						474,803	68,724	1,152,173
2	SAN ANTONIO BAY, N. /G-1 SD./	CALHOUN	10-21-58	7816	45.0				98,334
2	SAN ANTONIO BAY, N. /G-2 SAND/	CALHOUN	8-22-59	7814	44.0				71,538
2	SAN ANTONIO BAY, NORTH /G-3 SAND	CALHOUN	4-15-60	7840	43.0				6,763
2	SAN ANTONIO BAY, N. SEG. -A-/D-3/	CALHOUN	1-22-61	7745	49.0		9,652	6,297	71,238
2	SAN ANTONIO BAY, N. SEG. A/D-6/	CALHOUN	12-02-57	7817	48.0				24,538
2	SAN ANTONIO BAY, N. SEG. A /E-2/	CALHOUN	12-30-57	7920	47.0				28,421
2	SAN ANTONIO BAY, N. SEG. -B-/D-3/	CALHOUN	1-15-59	7860	46.0		11,965	2,310	60,342
2	SAN DOMINGO, S. /HOCKLEY/	BEE	10-14-55	3531	34.0				1,630
2	SAN DOMINGO, S. /VICKSBURG/	BEE	8-20-54	2830	24.0				35,599
2	SAN DOMINGO, S. /VICKSBURG, UP./	BEE	5-06-55	2882	29.0				12,733
2	SAN DOMINGO, S. /3100 SD./	BEE	1-06-55	3112	29.0	1		166	3,447
2	SAN DOMINGO, S./4000 PETTUS SD./	BEE	5-15-55	4010	48.0				3,615
2	SAN DOMINGO /VICKSBURG/	BEE	7-01-53	2872	25.0		23	531	172,536
2	SAN DOMINGO /VICKSBURG -G- SD./	BEE	2-05-55	2856	24.0				15,191
2	SANDY CREEK	JACKSON	1-22-48	4557	25.0		30,256	69,757	1,736,060
2	SANDY CREEK /4525 FRIO/	JACKSON	10-07-64	4529	25.0				4,783
2	SARCO CREEK	GOLIAD	1938	5020	35.0				3,539
2	SARCO CREEK /4870/	GOLIAD	10-20-65	4880	29.0		46,270	23,758	75,524
2	SCHULZ	LIVE OAK		9500	55.0				395
2	SCHWARTZ	LIVE OAK	11-26-46	4495	23.0				180,103
2	SEELEY /FRIO/	LIVE OAK	3-29-55	3138	23.0	108		1,076	61,383
2	SHARPS LAKE /3560/	REFUGIO	5-27-59	3566	22.0	12		2,060	886
2	SHERIFF	CALHOUN	11-09-45	5710	37.0				4,558,413
	DIVIDED INTO VARIOUS FIELDS.								
2	SHERIFF, EAST	CALHOUN	2-26-50	8113	42.0				32,963
2	SHERIFF, E. /8100 B/	CALHOUN	11-13-64	8103	41.0		22,496	3,324	10,957
2	SHERIFF, EAST /8100 ZONE/	CALHOUN	5-06-61	8119	42.0				65,162
2	SHERIFF /F-4 SAND/	CALHOUN	11-09-45	5710	37.0		220,736	16,578	104,425
	DIVIDED FROM SHERIFF, EFF. 8-1-63.								
2	SHERIFF, NORTH /F-3 SAND/	CALHOUN	11-09-45	5710	37.0		5,792	3,125	22,041
	DIVIDED FROM SHERIFF, EFF. 8-1-63.								
2	SHERIFF, WEST /9000 FRIO/	CALHOUN	10-06-59	9178	38.0		278	278	17,063
2	SHERIFF /5700 GRETA SAND/	CALHOUN	11-09-45	5710	37.0		165,151	237,679	837,916
	DIVIDED FROM SHERIFF, EFF. 8-1-63.								
2	SHERIFF /9100 SAND/	CALHOUN	3-29-49	9018	48.0		2,175	2,039	245,471
2	SKIDMORE	BEE	7-26-50	2418	23.0				152,067
2	SLICK, EAST /WILCOX/	GOLIAD	6-12-58	7622	41.0				33,781
2	SLICK /WILCOX/	GOLIAD	5-24-43	7600	36.0		744,135	353,373	17,012,063
2	SLIVA	BEE	5-01-46	4556	49.0		974	3,639	160,699
2	SLIVA, SOUTHWEST /H. F.-1 SAND/	LIVE OAK	4-21-58	3009	24.0		1,730	4,746	77,323
2	SLIVA, SOUTHWEST /4070 SAND/	LIVE OAK	10-29-59	4070	32.0				2,384
2	SLIVA /4000 SAND/	BEE	6-19-55	3997	22.0				26,611
2	SPEAKS, SW. /WILCOX -A-/	LAVACA	3-10-65	8534	33.0		3,891	2,003	25,923
2	SPRING CREEK, N. /HOCKLEY -C-/	LIVE OAK	4-06-62	2526	22.0		999	8,172	73,049
2	STEINMEYER /4160/	BEE	6-13-53	4166	26.0		1,893	7,630	162,744

OIL AND GAS DIVISION

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
2	STEWART	JACKSON	7-23-42	5000	26.0	33,397	87,757	1,809,539
2	STEWART /BETTS/	JACKSON	1962	4998	24.0			498
2	STEWART /CIHAL/	JACKSON	5-11-63	6716	40.0			4,715
2	STEWART /DEEP/	JACKSON	3-05-53	6200	40.0	57,540	31,610	152,958
2	STEWART /F-3-E/	JACKSON	2-18-66	5438	25.0	29,123	2,870	11,596
2	STEWART /PAGEL SD./	JACKSON	1-25-63	6565	39.0	99,714	13,433	67,293
2	STEWART /5100/	JACKSON	11-11-54	5073	24.0	2,957	11,563	128,454
2	STEWART /5250/	JACKSON	3-16-65	5258	22.0			361
2	STEWART /6150/	JACKSON	7-10-59	6051	36.0			3,713
2	STEWART /6300 FRID/	JACKSON	2-12-60	6278	42.0			18,730
2	STEWART /6700 FRID/	JACKSON	1-26-59	6685	39.0			56,377
2	STEWART /6750 FRID/	JACKSON	1-10-63	6746	40.0			37,319
2	STEWART /6820/	JACKSON	4-25-64	6822	42.0			2,147
2	STEWART /6900 FRID/	JACKSON	5-08-59	6881	42.0			84,020
2	STEWART /7100/	JACKSON	5-16-63	7116	42.0			453
2	STOCKDALE	WILSON	1945	5145	23.0			809
2	SUNSET /QUEEN CITY/	LIVE OAK	2-06-55	6104	42.0			26,189
2	SWAN LAKE	JACKSON	4-30-50	6000	34.0			8,064,358
	SUBDIVIDED INTO VARIOUS RES., 11-1-63.							
2	SWAN LAKE, E. /8000/	JACKSON	4-28-63	8052	43.0			15,274
2	SWAN LAKE, WEST /8100/	JACKSON	10-19-54	8066	40.0			2,221
2	SWAN LAKE, WEST /8400/	JACKSON	2-12-59	8409	45.0			895
2	SWAN LAKE /6000/	JACKSON	11-01-63	6000	34.0			
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE /6600/	JACKSON	11-01-63	6600	34.0	37,861	22,266	74,549
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE /6700/	JACKSON	11-01-63	6700	34.0	148,381	150,906	487,200
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE /6900/	JACKSON	11-01-63	6900	34.0	76,206	74,230	233,538
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE /7400/	JACKSON	11-01-63	7400	34.0	210,666	157,230	539,549
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE /7700 SD./	JACKSON	11-01-63	7700	34.0	66,176	33,894	196,207
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE /7700 SD., Z. #1, LD./	JACKSON	1-07-57	7714	38.0	18,181	17,963	210,906
2	SWAN LAKE /8700 SD./	JACKSON	11-01-63	8700	34.0	18,854	13,361	71,011
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE /9100/	JACKSON	11-01-63	9066	34.0			
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWINNEY SWITCH /HOCKLEY, UPPER/	LIVE OAK	6-10-55	4322	47.0	12	121,335	862,764

2	SWINNEY SWITCH /SECOND HOCKLEY/	LIVE OAK	12-01-56	4445	47.0				1,338	
2	T-C /5200/	REFUGIO	8-01-63	5235	21.0			9,324	12,623	
2	T-C /5600/	REFUGIO	9-16-52	5600	31.0			180,732	162,534	
2	TELARANA /5345/	BEE	2-01-67	5339	31.0			1,836	1,807	
2	TELFERNER	VICTORIA	12- -38	2700	28.0			323	2,390	
2	TELFERNER, EAST	VICTORIA	3-07-45	4430	24.0				148,237	
2	TELFERNER, EAST /BANKHEAD/	VICTORIA	4-26-60	5080	28.0				137,547	
2	TELFERNER /2500/	VICTORIA	7-14-66	2520	20.0				8,846	
2	TELFERNER /5000/	VICTORIA	9-05-67	5003	42.4			1,593	920	
2	TELFERNER /5780 FRIO/	VICTORIA	8-26-67	5785	44.3			21,347	8,214	
2	TERRELL POINT	GOLIAD	12-10-43	4650	24.0			7,776	9,763	
2	TERRELL POINT, S. /4450/	GOLIAD	9-01-67	4473	23.9			4,938	8,320	
2	TERRELL POINT, WEST /4000/	GOLIAD	7-02-53	4017	27.0			10,047	15,800	
	CARRIED AS TERRELL POINT /4000/, 1953, THROUGH 1956 IN ERROR									
2	TERRELL POINT /4000 SAND/	GOLIAD	1-10-58	4008	25.0			10,027	11,273	
2	TERRELL POINT /4200 SAND/	GOLIAD	7-09-58	4224	25.0			1,619	3,330	
2	TERRELL POINT /4650 FRIO/	GOLIAD	1950	4654	26.0				98,945	
2	TEXAM, E. /CHERNOSKY/	LIVE OAK	9-10-63	2260	26.0				5,302	
2	TEXAM, SOUTH /2800 SAND/	LIVE OAK	11-01-57	2793	22.0			5,798	162,133	
2	TEXANA	JACKSON	10-14-55	5100	26.0				494,101	
2	TEXANA, NORTH /MIDDLE-1/	JACKSON	9-06-62	5898	43.0				892	
2	TEXANA, NORTH /SINTON #2/	JACKSON	1961	5688	36.0				51,943	
2	TEXANA, NORTH /VANCE/	JACKSON	10-02-63	6701	47.0				11,655	
2	TEXANA, N. /5880 FRIO/	JACKSON	12-07-65	5885	36.0			16,386	36,417	
2	TEXANA, N. /6075 FRIO/	JACKSON	2-25-66	6078	43.0			16,511	2,757	
2	TEXANA, NORTH /6300 FRIO/	JACKSON	11-28-59	6300	39.0			9,045	2,641	
2	TEXANA, N. /6310 FRIO/	JACKSON	1-25-65	6311	36.0				46,926	
2	TEXANA, N. /6550 FRIO/	JACKSON	6-01-66	6555	38.0			5,110	205	
2	TEXANA, N. /6800 FRIO/	JACKSON	9-02-66	6818	47.0			53,421	23,219	
2	TEXANA, SOUTH /6370 FRIO/	JACKSON	12-16-60	6365	40.0				29,899	
	TRANS. FROM TEXANA, NORTH /6300 FRIO/, EFF. 2-1-61.									
2	TEXANA /6400, E/	JACKSON	12-16-65	6334	39.8			18,252	21,787	
2	TEXANA /6600 -A-/	JACKSON	10-10-64	6590	42.0				50,721	
2	TEXANA /6620 FRIO/	JACKSON	3-04-64	6618	38.0			50,560	34,981	
2	THEIS	BEE	9-19-45	3565	34.0			34	10,134	
2	THOMASTON	DE WITT	1940	7900	30.0				491,662	
2	THOMASTON /WILCOX -B- SAND/	DE WITT	12-16-59	7932	31.0				6,506	
2	THOMASTON /7930 WILCOX/	DE WITT	2-02-59	7926	33.0			10,339	5,884	
2	TIVOLI /SECOND GRETA/	REFUGIO	5-10-82	5072	45.0				108,173	
2	TIVOLI /FOURTH GRETA/	REFUGIO	3-01-55	5124	35.0			1,161	2,780	
2	TIVOLI /FIFTH GRETA/	REFUGIO	5-24-52	5211	37.0			993	2,543	
2	TOM LYNE /HOCKLEY -B- SAND/	LIVE OAK	4-17-55	2726	22.0			1,240	8,247	
2	TOM OCONNOR	REFUGIO	1934	5950	38.0			3,484,489	4,538,110	
2	TOM OCONNOR, N. /5500 SAND/	REFUGIO	12-01-59	5500	36.0			31,712	13,495	
	DIV. FROM TOM OCONNOR 12-1-59.									
2	TOM OCONNOR /4400 SAND/	REFUGIO	12-27-55	4400	23.0			2,114,212	450,571	
2	TOM OCONNOR /4500 GRETA MASS./	REFUGIO	8-11-59	4380	23.0			342,809	577,736	
2	TOM OCONNOR /4600/	REFUGIO	8-18-59	4486	34.0				2,654,360	
									2,365,323	
									2,743	

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
2	TOM OCONNOR /5400 SAND/ SEPARATED FROM TOM OCONNOR FLD.,	REFUGIO	8-01-64	5400	38.0	669,619	932,612	2,100,559
			8-1-64.					
2	TOM OCONNOR /5425/	REFUGIO	4-26-66	5477	32.0	122,321	55,406	113,611
2	TOM OCONNOR /5440 SAND/	REFUGIO	7-21-64	5474	34.0	19,531	6,651	29,680
2	TOM OCONNOR /5450 SAND/	REFUGIO	10-02-63	5540	32.0	71,759	88,436	445,977
2	TOM OCONNOR /5500 SAND/ DIV. FROM TOM OCONNOR 12-1-59.	REFUGIO	12-01-59	5500	36.0	1,714,938	3,014,007	15,387,347
2	TOM OCONNOR /5675 SAND/	REFUGIO	7-22-60	5745	37.0	9,793	1,079	18,806
2	TOM OCONNOR /5900 SAND/ TRANS. FROM TOM OCONNOR, EFF. 8-1-61.	REFUGIO	3-01-61	5900	38.0	1,839,538	2,964,410	13,860,170
2	TULETA	BEE	1932	4480	44.0	22	4,354	2,200,648
2	TULETA, EAST /HOCKLEY SD./	BEE	1953	3403	38.0			473
2	TULETA, E. /4140 PETTUS/	BEE	7-03-66	4158	46.0	1		256
2	TULETA, SOUTH /HOCKLEY/	BEE	9-17-58	3507	41.0	24	1,971	31,045
2	TULETA, WEST /HOCKLEY/	BEE	6-11-55	3036	40.0	24	1,419	22,218
2	TULSITA	BEE	9-03-38	3632	36.0			33,465
2	TULSITA /WILCOX/	BEE	2-23-45	7036	34.0	501,870	59,498	5,269,543
2	TYNAN	BEE	12-18-42	4686	23.0	12,412	5,283	1,043,897
2	TYNAN, EAST /FRID/	BEE	7-04-56	4348	24.0			489
2	TYNAN, WEST /4800/	BEE	6-12-53	4818	30.0			11,821
2	UNA WEST /A-SAND/	VICTORIA	1-03-62	6496	41.0	1,920	5,654	79,514
2	UNA WEST /B-SAND/	VICTORIA	2-15-62	6662	43.0	18,706	16,918	177,564
2	UNA WEST /C-SAND/	VICTORIA	1-10-62	6772	42.0	17,560	25,425	250,452
2	UNA WEST /S-SAND/	VICTORIA	6-16-62	5941	48.0	17,236	8,106	44,306
2	UNA WEST /U-SAND/	VICTORIA	1-23-62	6138	42.0	66,585	32,379	284,795
2	UNA WEST /W-SAND/	VICTORIA	1-30-62	6187	40.0	27,880	34,527	262,541
2	UNA WEST /X-SAND/	VICTORIA	2-18-62	6310	41.0	5,388	5,434	157,717
2	UNA WEST /Z-SAND/	VICTORIA	2-14-62	6440	38.0	41,371	13,731	85,917
2	UNA WEST /6500/	VICTORIA	12-01-61	6500	42.0	110,490	128,660	659,637
2	UNA WEST /6850 -D-/	VICTORIA	12-18-64	6868	41.0			11,559
2	UNA WEST /6950/	VICTORIA	12-12-61	6935	42.0	85,731	95,307	514,248
2	VERHELLE /1ST MASSIVE WILCOX/	DE WITT	5-18-51	7720	33.0			130,922
2	VICTORIA	VICTORIA	1940	3030	21.0	1,533	7,664	1,295,300
2	VICTORIA /4100 SAND/	VICTORIA	3-22-50	4119	24.0			5,783
2	VICTORIA /4200/	VICTORIA	1950	4238	25.0			4,762
2	VICTORIA /4300 SAND/	VICTORIA	2-23-50	4300	25.0			36,605
2	VICTORIA /4600 SAND/	VICTORIA	4-21-49	4600	27.0	2,514	12,080	934,208
2	VICTORIA /4800 SAND/	VICTORIA	12-23-49	4800	24.0	843	4,201	257,492
2	VICTORIA /5000 SD./	VICTORIA	1949	5020	24.0			12,277
2	VICTORIA /5200 SAND/	VICTORIA	11-14-49	5262	40.0			130,340

2	VIDAURI, W. /4300/	REFUGIO	11-10-64	4375	25.0				2,640	
2	VIDAURI /5400 SAND/	REFUGIO	3-17-55	5456	29.0				848	
2	VIDAURI /5800/	REFUGIO	10-30-54	5788	30.0				117,598	
2	VIENNA	LAVACA	7-03-45	8475	33.0	369,453	12,159		1,357,468	
2	VOSS	BEE	1936	4000	45.0				77,340	
2	WAJACK /5700/	JACKSON	8-11-50	5736	34.0				147,992	
2	WARMSLEY	DE WITT	1944	7085	49.0				669	
2	WARMSLEY /MUSSELMAN SAND/	DE WITT	6-26-56	10002	36.0				4,472	
2	WEBB POINT /9100/	CALHOUN	10-23-66	9110	39.0	24,876	13,592#		19,991	
2	WEESATCHE	GOLIAD	5-15-44	7980	35.0				65,226	
2	WEESATCHE/FLT BLK. -B- YEGUA UP/	GOLIAD	5-04-64	4770	44.0				2,893	
2	WEESATCHE, NE. /MACKHANK/	GOLIAD	12-01-61	8198	36.0				5,954	
2	WEESATCHE, NE. /MASSIVE 1ST/	GOLIAD	8-13-63	8244	36.0				5,507	
2	WEESATCHE, NE. /YEGUA/	GOLIAD	3-27-52	4673	46.0	182	3,601		262,824	
2	WEESATCHE, NE. /5100 YEGUA/	GOLIAD	6-08-52	5108	42.0				61,893	
2	WEESATCHE, S. /COOK MT./	GOLIAD	8-18-64	5242	42.0	14,961	4,364		15,825	
2	WEESATCHE, SO. /COOK MT. 5300/	GOLIAD	3-13-67	5285	43.2	239	609		609	
2	WEESATCHE, S./SO.FLT.BLK./YEGUAA/	GOLIAD	11-23-65	4777	47.0				720	
2	WEESATCHE, S. /YEGUA F SD./	GOLIAD	9-11-53	4705	47.0				14,841	
2	WEESATCHE, S. /YEGUA, UPPER/	GOLIAD	2-01-54	4670	48.0	2,570	5,864		111,994	
2	WEESATCHE, SOUTH /4800 YEGUA/	GOLIAD	7-19-59	4842	43.0	173	1,828		21,783	
2	WEESATCHE, SOUTH /8700 MASSIVE/	GOLIAD	4-16-67	8703	46.0	1	14		14	
2	WEESATCHE, SW. /COOK MT.-5200/	GOLIAD	6-03-67	5205	45.0	5,334	2,883		2,883	
2	WEESATCHE WEST	GOLIAD	1950	5030	44.0				64,634	
2	WEESATCHE, W. /COOK MOUNTAIN/	GOLIAD	4-24-63	5178	46.0	52,619	8,697		60,349	
2	WEESATCHE, WEST /JACKSON SD./	GOLIAD	3-16-60	3850	43.0	11	736		45,335	
2	WEESATCHE, W. /MACKHANK SD/	GOLIAD	4-19-52	8073	43.0	1,119	2,037		191,564	
2	WEESATCHE, WEST /YEGUA, UPPER/	GOLIAD	8-03-63	4746	44.0	11,474	3,502		32,129	
2	WELDER RANCH	CALHOUN	10-10-49	5898	33.0				124,003	
2	WELDER RANCH /3360 SAND/	VICTORIA	8-23-58	5360	40.0				45,622	
2	WELDER RANCH /5950/	VICTORIA	6-12-64	5948	43.0	134,347	8,594		32,779	
2	WELDER RANCH /5975 SAND/	VICTORIA	11-04-56	5976	39.0				3,103	
2	WENSKE /4600/	GOLIAD	9-04-64	4623	41.4				1,158	
2	WESER	GOLIAD	1936	3655	44.0				3,825	
2	WEST RANCH	JACKSON	1938	5750	25.0				61,909,785	
	DIVIDED INTO SUB-DIVISIONS, AUG., 1950.									
2	WEST RANCH /BENNVIEW -A-/	JACKSON	10-22-61	5475	30.0	5,551	10,347		47,674	
2	WEST RANCH /BENNVIEW, N. E./	JACKSON	1-01-64	5448	32.0	7,610	5,987		26,170	
	DIVIDED FROM WEST RANCH /BENNVIEW ZONE/, EFF. 1-1-64.									
2	WEST RANCH /BENNVIEW, SOUTHWEST/	JACKSON	10-01-67	5460	30.0	4,608	2,176		2,176	
	TRANS. FROM WEST RANCH /BENNVIEW ZONE/ 10-1-67									
2	WEST RANCH /BENNVIEW ZONE/	JACKSON	8-01-50	5448	32.0	15,218	2,733		224,915	
	SEPARATED FROM RANCH FIELD, 8-1-50.									
2	WEST RANCH /BENNVIEW, SEG. B/	JACKSON	12-20-67	5456	32.6					
2	WEST RANCH /COOPER/	JACKSON	11-18-62	5994	34.0				18,084	
2	WEST RANCH /COOPER, SEG. -B-/	JACKSON	1-14-63	5974	42.0	41,542	77,035		457,472	
2	WEST RANCH /DIXON SAND/	JACKSON	4-14-57	5464	25.0				40,087	
2	WEST RANCH /BTH FRID SAND/	JACKSON	1-19-59	5965	37.0				54,915	

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports. M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
2	WEST RANCH /FRIO 383/	JACKSON	9-25-64	6029	43.0	2,922	1,593	87,829
2	WEST RANCH /GLASSCOCK ZONE/	JACKSON	8-01-50	5750	30.0	5,472,555	2,101,397	12,026,365
2	WEST RANCH /GRETA ZONE/	JACKSON	9-01-60	5108	25.0	797,574	2,853,991#	15,729,760
2	WEST RANCH /MITCHELL/	JACKSON	8-01-50	5600	31.0	246,689	113,888	168,898
2	WEST RANCH /MITCHELL -A-, SW./	JACKSON	1-10-63	5654	33.0			2,149
2	WEST RANCH /OTHER ZONES/	JACKSON	8-01-50	5600	31.0	13,992	22,096	3,422,772
	SEPARATED FROM WEST RANCH FLD., 8-1-50.							
2	WEST RANCH /RANDLE/	JACKSON	11-25-61	5246	27.0	31,807	86,941	521,916
2	WEST RANCH /TONEY/	JACKSON	2-01-63	5501	25.0	368,238	445,228	1,739,293
	DIVIDED FROM WEST RANCH /OTHER ZONES/, EFF. 2-1-63.							
2	WEST RANCH /VANDERBILT SAND/	JACKSON	1-01-58	6279	32.0	297,334	369,986	3,068,925
	SEPARATED FROM WEST RANCH /OTHER ZONES/, 1-1-58.							
2	WEST RANCH /VENADO ZONE/	JACKSON	8-01-58	5800	43.0	113,195	332,421	2,414,922
	TRANS. FROM WEST RANCH /OTHER ZONES/, 8-1-58.							
2	WEST RANCH /WARD ZONE/	JACKSON	1950	5720	30.0	3,052,144	1,026,240	13,189,491
2	WEST RANCH /35-A/	JACKSON	12-26-63	6029	44.0			13,782
2	WEST RANCH /41-A ZONE/	JACKSON	8-01-50	5750	32.0	737,007	1,892,176	26,459,217
	SEPARATED FROM WEST RANCH, 8-1-50.							
2	WEST RANCH /98-A ZONE/	JACKSON	8-01-50	6145	39.0	876,970	1,530,271	22,399,915
	SEPARATED FROM WEST RANCH, 8-1-50.							
2	WEST RANCH /340-A SAND/	JACKSON	2-26-64	6295	43.0			25,479
2	WEST RANCH /5495 FRIO/	JACKSON	7-09-65	5500	26.0	670	1,896	5,616
2	WEST RANCH /6000 FRIO/	JACKSON	4-18-67	6006	39.0	58,044	5,555	5,555
2	WEST RANCH /6700 FRIO/	JACKSON	8-21-67	6694	44.7	14,553	18,634	18,634
2	WEST RANCH /7200 SAND/	JACKSON	9-05-54	7258	43.0	142,211	141,864	1,488,744
2	WESTHOFF RANCH	JACKSON	1-30-52	6750	29.0	219,989	30,327	290,613
2	WESTHOFF RANCH /6600 FRIO/	JACKSON	6-05-63	6667	42.0	67,692	3,329	17,436
2	WESTHOFF RANCH /6620/	JACKSON	12-06-63	6627	38.0	7,565	8,467	96,005
2	WHITE CREEK	LIVE OAK	1-31-39	1500	22.0	37	6,863	923,888
2	WHITE CREEK, E. /HOCKLEY -C-/	LIVE OAK	6-07-64	1662	21.0	6,033	30,234	100,157
2	WHITE CREEK, E. /1800/	LIVE OAK	2-14-66	1811	19.0	3,365	4,226	10,941
2	WHITE CREEK, E. /1860/	LIVE OAK	11-03-64	1866	21.0			358
2	WHITE CREEK, SOUTH	LIVE OAK	10-03-61	1841	20.0			322,167
2	WITTE /BANKHEAD/	VICTORIA	9-22-60	5854	41.0	18,826	18,296	147,528
2	WITTE /LF-1 SAND/	VICTORIA	1-12-60	5838	44.0	971	1,986	19,497
2	WITTE /LF-9 SAND/	VICTORIA	2-27-57	5847	42.0	19,963	21,192	330,227
2	WITTE /LF-11 SAND/	VICTORIA	9-28-57	5868	42.0	10,421	12,195	134,767
2	WITTE /LF-33/	VICTORIA	2-28-58	5963	37.0			16,399
2	WITTE /UF-214/	JACKSON	2-09-58	5571	38.0			1,215
2	WITTE /UF-257/	JACKSON	11-07-60	5794	49.0			7,405



2	WITTE /5850 SAND/	VICTORIA	11-01-55	5854	43.0					
2	WITTE /5900/	VICTORIA	5-03-63	5916	47.0				144,094	
2	WOLF POINT /KOPNICKY -B-/	JACKSON	12-14-58	8556	41.0		9,491	7,775	54,074	
2	WOOD HIGH /DOWSON/	VICTORIA	12-12-63	5408	28.0		4,409	6,117	141,919	
2	WOOD HIGH /ELSIE/	VICTORIA	11-11-63	5712	36.0				315	
2	WOOD HIGH /KOEHL/	VICTORIA	1-06-63	5567	38.0				2,537	
2	WOOD HIGH /RAVEN/	VICTORIA	3-31-63	5538	38.0		2,866	15,183	112,437	
2	WOOD HIGH, S. /5850/	VICTORIA	9-27-65	5867	37.0		8,228	13,065	9,840	
2	WOOD HIGH /5950/	VICTORIA	1-09-64	5950	38.0		5,175	5,205	57,595	
2	WOODSBORO	REFUGIO	2-17-41	5900	40.0				35,022	
2	WOODSBORO /BOENIG SAND/	REFUGIO	11-16-50	5883	35.0		75,554	48,466	3,133,079	
2	WOODSBORO, EAST /FQ-40-1/	REFUGIO	2-09-60	5910	37.0		1,242	1,418	178,432	
2	WOODSBORO, EAST /FS-96 SAND/	REFUGIO	7-01-59	5490	32.0		21,719	8,991	128,008	
	DIV. FROM WOODSBORO 7-1-59 & CONS. WITH MARY ELLEN OCONNOR /FS-96 SAND/ 2-67									
2	WOODSBORO /FQ-9, NORTH/	REFUGIO	5-08-57	5720	35.0					
2	WOODSBORO /FS-88/	REFUGIO	11-01-63	5900	40.0		12	9,307	138,188	
	SUBDIVIDED FROM WOODSBORO, 11-1-63.									
2	WOODSBORO /FT-8 SAND/	REFUGIO	1-16-54	5538	37.0				16,895	
2	WOODSBORO, WEST /FRIO 6600/	REFUGIO	8-16-66	6607	39.0		54,422	37,582	924,182	
2	WOODSBORO, WEST /5200/	REFUGIO	8-20-62	5195	36.0		10,210	7,254	11,774	
2	WOODSBORO /4150 SAND/	REFUGIO	4-07-57	4172	26.0				2,958	
2	WOODSBORO /4180 SAND/	REFUGIO	1-10-57	4180	25.0				42,769	
2	WOODSBORO /5600 SAND/	REFUGIO	11-23-56	5614	40.0		30,099	2,723	95,223	
2	WOODSBORO /5750 SAND/	REFUGIO	10-07-59	5754	36.0				10,848	
2	WOODSBORO /6300/	REFUGIO	8-07-64	6231	50.0				7,910	
2	WOODSBORO /6400 SAND/	REFUGIO	9-15-57	6433	39.0				220	
2	WOODSBORO /6500 SD./	REFUGIO	12-05-51	6459	43.0				52,856	
2	WOODSBORO /6500 SD., WEST SEG./	REFUGIO	5-01-63	6491	44.0				27,329	
2	WORD	LAVACA	5-01-45	5867	39.0				5,704	
2	WORD /8770 SAND/	LAVACA	3-03-55	8769	56.0		7,594	13,664	672,869	
2	WORD /8800 SAND/	LAVACA	12-17-55	8812	32.0				19,879	
2	WYNNE-MORRIS	CALHOUN	7-11-51	7476	46.0				2,102	
2	WYRICK	REFUGIO	3-15-47	4944	41.0				1,391	
2	YANTA /7640 LULING/	GOLIAD	11-04-64	7641	33.0		35	4,138	495,866	
2	YANTA /7700 LULING/	GOLIAD	2-21-66	7695	35.0				6,557	
2	YOAKUM /PLOEGER SAND/	DE WITT	10-30-55	8294	32.0				5,473	
2	YOAKUM /8250 3RD UPPER/	DE WITT	5-27-57	8250	34.0				3,747	
2	YOUGEEEN	BEE	3-22-45	3831	22.0				6,214	
2	YOUGEEEN /PETERS, MIDDLE/	BEE	1-25-62	3774	22.0		659,108	114,116	3,638,320	
2	YOUGEEEN, SE. /MASSIVE VICKSBURG/	BEE	12-06-62	3774	23.0		1,401	12,525	74,842	
2	YOWARD	BEE	4-14-47	7470	41.0				1,893	
2	YOWARD, SOUTH /SLICK/	BEE	3-03-58	7411	39.0		1,143,008	163,732	6,593,601	
	SEPARATED FROM YOWARD, SW. /SLICK/, 6-1-58.									
2	YOWARD, SW. /SLICK/	BEE	11-27-57	7468	39.0				9,308	
2	YOWARD, WEST /SLICK WILCOX/	BEE	6-06-51	7468	41.0		689,744	17,687	289,981	
	YOWARD, WEST /SLICK-WILCOX/ FLD. WAS COMBINED WITH YOWARD FLD., 6-1-55.									
2	ZARSKY, S. /8300 FRID/	REFUGIO	9-23-63	8264	42.0				501,369	
2	ZARSKY /6300 -C-/	REFUGIO	10-01-63	6317	39.0		73,564	20,904	84,832	
							23,625	4,087	18,109	

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
2	ZARSKY /8300 FRIO/	REFUGIO	6-27-63	8303	42.0	58,730	12,767	199,601
2	ZARSKY /8350 FRIO/	REFUGIO	2-09-65	8319	43.0	18,794	4,599	68,140
2	ZOLLER /FRIO G-3/	CALHOUN	10-15-66	9102	50.0			10,501
2	ZOLLER, S. /FRIO G-2/	CALHOUN	12-01-65	9074	52.0	18,000	11,908	39,565
2	ZOLLER, S. /FRIO G-3/	CALHOUN	3-11-63	9131	51.0	37,961	23,967	131,674
2	ZOLLER, SE. /FRIO G./	CALHOUN	5-11-67	9112	48.6	21,861	6,475	6,475
3	ACE, NEW	POLK	2-19-52	7841	49.1			4,531
3	ACE /2ND WILCOX/	SAN JACINTO	8-08-52	7878	35.0	27,464	17,674#	434,259
3	ADA-MAC /MACDONALD, LO./	BRAZORIA	7-10-67	10300	39.5	12,014	885	885
3	ADA CALL /Y-5/	NEWTON	11-11-60	6840	44.0			13,522
3	ADAMS RANCH /NONION/	ORANGE	8-18-63	7041	35.0			16,728
3	ALCO-MAG, WEST /YEGUA/	HARRIS	6-01-55	8056	40.4	60,610	16,574	1,018,280
3	ALCO-MAG /7800 SAND/	HARRIS	9-01-55	7890	39.4	150,588	99,906	1,048,189
3	ALCO-MAG /8000/	HARRIS	5-07-54	8046	39.0	8,798	5,673	315,330
3	ALDINE	HARRIS	5-05-39	6824	37.0			283,676
3	ALDINE, EAST /7000/	HARRIS	12-22-52	7021	40.5			24,723
3	ALDINE, NE. /FAIRBANKS SD/	HARRIS	3-03-54	7073	38.1			611
3	ALDINE, SOUTH	HARRIS	1950	7088	77.0			31,709
3	ALDINE, WEST /6500 YEGUA/	HARRIS	12-28-56	6497	31.6			10,359
3	ALGOA /FRIO 25/	GALVESTON	12-18-61	8773	47.4			8,189
3	ALGOA, NORTH /11,000 FRIO/	GALVESTON	6-18-65	11000	38.9			2,175
3	ALGOA /NO. 22 SAND/	GALVESTON	11-13-55	8445	26.0	8,692	19,607	120,288
3	ALGOA /NO. 28 SAND/	GALVESTON	2-01-56	8445	33.5			4,652
3	ALGOA /NO. 32 SAND/	GALVESTON	3-16-56	9412	37.2	28,817	15,965	174,719
3	ALGOA /NO. 34 SAND/	GALVESTON	12-03-54	9524	34.6	29,008	26,195	291,563
3	ALGOA /NO. 36 SAND/	GALVESTON	11-11-55	10384	28.4			12,892
3	ALGOA /7960 MARG./	GALVESTON	4-08-67	7968	36.0	11,339	28,049	28,049
3	ALGOA ORCHARD /8900/	GALVESTON	2-24-61	8870	37.7	54,533	147,068	636,917
3	ALIEF	HARRIS	1948	7885	52.0			10,218
3	ALLEN	WHARTON	9-08-48	7885	46.0			44,427
3	ALLEN /7150 SAND/	WHARTON	5-05-58	7164	42.6			2,198
3	ALLEN DOME	BRAZORIA	1927	3760	38.9	1,652	4,073	162,399
3	ALLIGATOR BAYOU E. /6660/	CHAMBERS	3-11-65	6668	45.6	11,556	987	4,341
3	ALLIGATOR BAYOU, W. /15-D/	CHAMBERS	10-03-63	8540	42.0	6,809	17,401	100,414
3	ALLIGATOR BAYOU, W. /16-A/	CHAMBERS	9-20-63	8633	42.0	9,931	12,363	74,030
3	ALLIGATOR BAYOU, W. /6750/	CHAMBERS	12-12-65	6752	31.7			5,306
3	ALLIGATOR BAYOU, W. /6765/	CHAMBERS	4-20-65	6768	42.2	17,026	15,995	44,101
3	ALLIGATOR BAYOU, W. /7150/	CHAMBERS	9-03-64	7150	36.8			9,744
3	ALLIGATOR BAYOU /13-A/	CHAMBERS	11-21-63	7633	40.0	33,635	39,508	217,807
3	ALLIGATOR BAYOU /6700/	CHAMBERS	2-25-64	6719	45.0			22,621

3	ALLIGATOR BAYOU /6800/	CHAMBERS	6-11-64	6974	40.2				5,987
3	ALLIGATOR BAYOU /7585 FRIO/ NOT A DISCOVERY.	CHAMBERS	4-23-59	7581	37.5	23,363	43,213		312,127
3	ALLIGATOR BAYOU /8050 FRIO/	CHAMBERS	7-13-63	8076	38.0	28,081	45,152		239,303
3	ALLIGATOR LAKE /8500/	NEWTON	6-16-62	8500	34.5	12,255	34,887		135,449
3	ALLIGATOR LAKE /10600 WILCOX/	NEWTON	6-06-58	10638	42.2	124,699	6,553		200,736
3	ALTA LOMA	GALVESTON	1940	9183	37.0	14,809	10,824		1,831,732
3	ALTA LOMA, NORTH /TACQUARD/ DIV. FROM ALTA LOMA /12,000 SAND/, 9-1-59.	GALVESTON	6-18-58	12050	42.4	3,898	8,137		168,309
3	ALTA LOMA, N. /WEITING, UPPER/	GALVESTON	2-25-62	11200	34.0				10,050
3	ALTA LOMA /SCHENK/ DIVIDED INTO VARIOUS FIELDS.	GALVESTON	3-07-57	11288	30.5				123,713
3	ALTA LOMA, S. /FRIO SD/	GALVESTON	12-25-52	9296	36.6				8,170
3	ALTA LOMA, WEST /SCHENCK/ DIV. FROM ALTA LOMA /SCHENK/, 9-1-59.	GALVESTON	3-07-57	11288	30.5	80,986	4,368		141,288
3	ALTA LOMA /12000 SAND/	GALVESTON	6-18-58	12050	42.4				92,124
3	ALTAIR	COLORADO	1945	9286	57.0				13,555
3	ALVIN, SOUTH /#39/	BRAZORIA	12-31-57	9796	32.0	313,843	28,995		260,861
3	AMELIA FIELD DIVIDED INTO AMELIA /DISCORBIS 2/, /FLEMING Z-1/, /FRIO 1/, /FRIO 2/, /FRIO 4/, /FRIO 6/, /MARG. 1/, /MARG. 3/& /MARG. STRINGER/ 6-1-67	JEFFERSON	1936	6800	29.0	1,098,126	465,663		34,216,141
3	AMELIA /DISCORBIS 1/	JEFFERSON	12-14-61	5538	28.7	34,236	15,306		115,993
3	AMELIA /DISCORBIS 2/ TRANS. FROM AMELIA FIELD 6-1-67.	JEFFERSON	11-27-54	5588	27.3	69,929	101,052		101,052
3	AMELIA /DISCORBIS 3/	JEFFERSON	3-23-62	5644	27.2	29,582	34,132		354,221
3	AMELIA /DISCORBIS 4/	JEFFERSON	8-08-62	5710	27.0				25,034
3	AMELIA /FLEMING Z-1/ TRANS. FROM AMELIA 6-1-67.	JEFFERSON	6-04-54	5280	26.3	26,221	36,804		36,804
3	AMELIA /FLEMING Z-2/	JEFFERSON	3-29-61	5400	28.4	37,502	53,411		386,010
3	AMELIA /FLEMING Z-4/	JEFFERSON	6-18-61	5460	28.4	14,228	19,932		210,567
3	AMELIA /FRIO 1/ TRANS. FROM AMELIA 6-1-67.	JEFFERSON	5-30-46	6316	28.2	65,928	70,261		70,261
3	AMELIA /FRIO #1-B/	JEFFERSON	4-15-61	6368	29.3	27,151	40,950		447,418
3	AMELIA /FRIO 2/ TRANS FROM AMELIA FIELD 6-1-67.	JEFFERSON	5-23-61	6434	29.3	112,859	54,693		54,693
3	AMELIA /FRIO 4/ TRANS FROM AMELIA 6-1-67.	JEFFERSON	10-21-50	6586	29.5	43,918	49,916		49,916
3	AMELIA /FRIO 6/ TRANS. FROM AMELIA FIELD 6-1-67.	JEFFERSON	1936	6800	29.0	797,494	191,353		191,353
3	AMELIA /HACKBERRY #1/	JEFFERSON	8-18-60	7349	38.7	11,991	3,770		327,855
3	AMELIA /HACKBERRY #2/	JEFFERSON	2-14-61	7438	39.8	13,483	6,837		354,442
3	AMELIA /MARG. STRINGER/ TRANS. FROM AMELIA FIELD 6-1-67.	JEFFERSON	4-01-37	6110	29.6	4,811	634		634
3	AMELIA /MARG. 1/ TRANS. FROM AMELIA FIELD 6-1-67.	JEFFERSON	12-23-52	6130	28.1	110,391	78,939		78,939
3	AMELIA /MARG. 3/ TRANS. FROM AMELIA FIELD 6-1-67.	JEFFERSON	7-29-46	6228	28.2	119,758	91,156		91,156
3	AMELIA /MARG. 4/	JEFFERSON	1-12-61	6284	28.9	16,165	23,104		290,523

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	AMELIA, SOUTH /6300 MARG./	JEFFERSON	9-10-60	6300	29.5			1,056
3	AMELIA /6700 SAND/	JEFFERSON	9-30-61	4694	23.1	12,087	28,580	282,968
3	AMELIA /4800/	JEFFERSON	11-15-61	4812	28.2	1,615	2,867	123,513
3	AMELIA /7414 HACKBERRY/	JEFFERSON	7-15-66	7422	36.5	100,305	8,631	13,838
3	ANAHUAC	CHAMBERS	1935	7140	34.0	9,922,726	4,812,257	180,194,791
3	ANAHUAC, E. /FRIO B-15/	CHAMBERS	11-03-64	9177	34.5	28,795	70,280	224,260
3	ANAHUAC /FRIO 3-A, F. B. D-1/	CHAMBERS	9-21-62	7169	38.6	156,947	20,673	154,905
3	ANAHUAC /FRIO 9, FB D-1/	CHAMBERS	12-04-62	7587	34.9	85,791	17,773	42,926
3	ANAHUAC /FRIO 10, FB A-4/	CHAMBERS	7-12-63	7983	34.7			14,619
3	ANAHUAC /FRIO 11, FB A-2/	CHAMBERS	11-14-62	7542	35.9	111,089	34,162	273,355
3	ANAHUAC /FRIO 11-C, FB. A-1/	CHAMBERS	7-15-62	7543	34.0	79,399	14,427	137,157
3	ANAHUAC /FRIO 11-E, FB D-1/	CHAMBERS	12-17-62	7995	32.7	105,421	18,304	57,471
3	ANAHUAC /FRIO 12-A, FB. A-2/	CHAMBERS	10-25-62	7953	34.5	177,506	17,599	147,792
3	ANAHUAC /FRIO 12-A, FB D-2/	CHAMBERS	8-03-65	8258	35.0	1,227	783	11,913
3	ANAHUAC /FRIO 12, FB A-4/	CHAMBERS	4-10-63	7984	34.0	260,292	22,902	142,821
3	ANAHUAC /FRIO 13, FB. A-1/	CHAMBERS	7-24-62	8076	34.0	10,528	19,524	151,237
3	ANAHUAC /FRIO 13, FB. A-2/	CHAMBERS	7-20-62	8086	34.4	54,800	119,327	805,113
3	ANAHUAC /FRIO 13, FB. A-4/	CHAMBERS	3-17-63	8072	33.9	35,967	39,041	295,034
3	ANAHUAC /FRIO 13, FB. D-1/	CHAMBERS	11-07-62	8368	35.5	67,240	19,534	94,018
3	ANAHUAC /FRIO 13, FB D-2/	CHAMBERS	8-08-65	8404	33.8	18,784	7,117	33,947
3	ANAHUAC /FRIO 15, FB A-3/	CHAMBERS	12-22-62	8126	40.4			24,036
3	ANAHUAC /FRIO 15-B, FB A-5/	CHAMBERS	8-10-63	8221	34.4	2,326	2,100	37,354
3	ANAHUAC /FRIO 16/	CHAMBERS	3-30-62	8774	37.0			12,822
3	ANAHUAC /FRIO 16, FB A-4/	CHAMBERS	2-04-63	8606	40.6			4,338
3	ANAHUAC /MARG. 1, FB. D-3/	CHAMBERS	12-04-65	7052	34.9	15,855	11,858	46,809
3	ANGLETON	BRAZORIA	1939	10500	28.0			570,420
3	ANGLETON /FRIO 3-A/	BRAZORIA	1-28-52	9452	39.0	916,595	55,321	558,102
3	ANGLETON, SOUTH /F-13/	BRAZORIA	5-27-63	11696	35.0	25,189	14,103	61,828
3	ANGLETON /9300 FRIO/	BRAZORIA	12-14-64	9316	35.0		105	29,556
3	ANGLETON /9300 FRIO, FB1/	BRAZORIA	5-04-67	9318	39.6	1,606	2,146	2,146
3	ARCH	MATAGORDA	8-26-48	6364	37.1	133,024	83,807	1,095,218
3	ARCH, EAST /FRIO, MI./	MATAGORDA	9-05-54	7885	28.5			925
3	ARCH /FRIO 6400/	MATAGORDA	3-01-64	6409	37.0	12,566	16,540	88,435
3	ARCH /6380 FRIO/	MATAGORDA	2-22-65	6392	44.5	6,111	1,469	6,805
3	ARCH /6430/	MATAGORDA	12-28-65	6437	38.2			3,103
3	ARCOLA	BRAZORIA	9-10-50	7600	41.5	139,755	62,228	2,566,692
3	ARCOLA /FRIO 7400/	BRAZORIA	4-01-65	7389	58.0	29,380	16,501	42,686
3	ARCOLA /6800 SD./	BRAZORIA	1-29-64	6791	37.5			7,559
3	ARCOLA /7220/	BRAZORIA	9-12-66	7219	38.7	20,085	11,822	17,819
3	ARCOLA /7320/	BRAZORIA	5-28-67	7322	41.8	19,102	8,846	8,846

3	ARMOUR	MATAGORDA	2- -38	6619	33.6				197,295
3	ARNIM	FAYETTE	3-01-45	5405	21.0				495,499
3	ARNIM, EAST	FAYETTE	7-09-50	2151	20.2	369	6,329#		342,194
3	ARNIM /STEINHAUSER/ TRANS. FROM ARNIM FLD. 9-18-52	FAYETTE	8-04-62	2233	23.0	966	18,417		8,611
3	ARNIM /STEINHAUSER, LOWER/ TRANS. TO JULIE ANN /STEINHAUSER, LO./, 4-6-54.	FAYETTE	4-08-53	2233	23.0				3,569
3	ARNIM /3RD COCKRELL/	FAYETTE	8-28-52	1974	23.0		12	1,580	42,447
3	ARRIOLA	HARDIN	1932	4701	24.4	58,449	84,696		4,638,844
3	ARRIOLA /YEGUA/	HARDIN	2-04-53	9011	38.0				687
3	ARTHUR HARVEY /WILCOX 7600-A-SD/	WASHINGTON	1-22-52	7606	40.8		8		332,377
3	ARTHUR HARVEY /WILCOX 7600 -C-/	WASHINGTON	6-11-55	7640	39.0				114,602
3	ARTHUR HARVEY /WLCX. 8600-B-SD/	WASHINGTON	2-07-57	8600	41.0				45,108
3	ASHBY /DUNN SAND/	MATAGORDA	2-04-61	8790	39.5				53,941
3	B U RANCH	WHARTON	6-02-52	5271	26.0				21,476
3	B U RANCH, FAULT SEGMENT B/MARG./ TRANS. FROM B U RANCH /5320 FRIO/ 7-1-65. FORMERLY CARRIED AS B U RANCH, FAULT SEG. B /D. SD./.	WHARTON	6-03-65	5325	25.7		244,292	29,761	69,284
3	B U RANCH, FAULT SEGMENT C/MARG./ TRANS. FROM B U RANCH /5320 FRIO/ 7-1-65. FORMERLY CARRIED AS B U RANCH, FAULT SEG. C /D. SD./.	WHARTON	6-03-65	5315	27.5		18	5,920	33,272
3	B U RANCH /SEG. E, MARG./	WHARTON	2-06-67	5273	25.7	290,233		5,210	5,210
3	B U RANCH /SEG. F., MARG./	WHARTON	5-24-86	5323	27.0	334		185	1,218
3	B U RANCH /5320 FRIO/ FIELD DIVIDED IN B U RANCH, FAULT SEG. B/D SD./ & B U RANCH FAULT SEG. C/D SD./ FLDS.	WHARTON	6-03-64	5325	25.7				44,153
3	BAILEYS PRAIRIE	BRAZORIA	1948	10874	42.0				2,496
3	BAILEYS PRAIRIE /FRIO -J- SAND/	BRAZORIA	1-01-53	11162	36.2				99,830
3	BAMMEL /COCKFIELD 6200/ FIELD NAME CHANGED FROM BAMMEL. COMMISSION ACTION EFFECTIVE 12-1-66	HARRIS	6-31-38	6248	55.0	4,927,442	143,298		4,520,166
3	BAMMEL /FAIRBANKS #2/	HARRIS COUNTY	9-22-64	6483	50.5				703
3	BAMMEL, S. /CONROE SAND/	HARRIS	3-23-52	6407	40.8				79,418
3	BAMMEL, SOUTH /FAIRBANKS SD./ TRANS. FROM BAMMEL, S. /CONROE SD./, EFF. 10-1-53.	HARRIS	10-01-53	6526	55.0	87,557	33,401		332,566
3	BAMMEL, SOUTH /YEGUA-YANKO SD./	HARRIS	1-04-57	6349	35.8	7,294	631		97,514
3	BAMMEL /6470 DWYER SAND/	HARRIS	11-25-55	6472	33.0	23,243	9,680		244,260
3	BAMMEL /6480 FAIRBANKS/	HARRIS	9-08-64	6481	32.8	104,188	4,091		12,009
3	BANCROFT, NORTH /WILCOX/	NEWTON	8-13-52	9290	35.8	12,293	23,784		482,875
3	BARB-MAG /EY-1/	FORT BEND	3-22-58	8111	39.0				136,968
3	BARB-MAG /EY-2 FB-2/	FORT BEND	1958	8072	39.0				7,952
3	BARB-MAG /EY-2 FB-3/ SEPARATED FROM BARB-MAG /-EY-2-FB-2-/ 2-1-57.	FORT BEND	19	8500	39.0				839
3	BARB-MAG /EY-3/ FORMERLY CARRIED BARB-MAG /YEGUA 1ST/.	FORT BEND	8-13-55	8230	39.6		11	27,600	275,082
3	BARB-MAG /EY-3 FB-2/	FORT BEND	2-07-56	8185	39.5	10,059	10,888		389,825
3	BARB-MAG /EY-3 FB-4/	FORT BEND	7-12-56	8234	38.6				72,175
3	BARB-MAG /EY-3, FB-6/	FORT BEND	4-11-61	8190	43.0		11	4,020	56,558
3	BARB-MAG /EY-4 FB-2/	FORT BEND	6-15-56	8221	39.2				155,255
3	BARB-MAG /EY-4 FB-5/	FORT BEND	5-04-57	8165	39.7	9,899	8,902		99,627

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports. M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	BARB-MAG /YEGUA, 1ST/	FORT BEND	1955	8230	40.0			153,418
3	BARBERS HILL	CHAMBERS	1916	7200	24.0	200,750	1,079,926	119,118,830
3	BARKER /7200 YEGUA/	HARRIS	12-25-59	7200	44.0			63,867
3	BASTROP BAY	BRAZORIA	1950	7122	37.0			403
3	BASTROP BAY /MIOCENE/	BRAZORIA	12-07-63	6764	34.3	6,866	26,605	160,270
3	BATSON NEW	HARDIN	1935	4900	35.0	370,152	883,437	9,818,228
3	BATSON OLD	HARDIN	1903	2600	39.0	6,730	142,407	42,801,353
3	BAUER RANCH /NODOSARIA/	JEFFERSON	3-13-56	9520	33.0			435,789
3	BAUER RANCH, SOUTH /#1 SAND/	JEFFERSON	1-30-59	9902	34.2			5,562
3	BAY CITY	MATAGORDA	1936	7406	36.0	5,531,951	1,352,465	31,249,921
3	BAY CITY, EAST	MATAGORDA	1945	10493	31.0			2,012
3	BAY CITY, EAST /CLEVELAND/	MATAGORDA	8-28-64	8609	39.2			1,573
3	BAY CITY, EAST /HUEBNER SAND/	MATAGORDA	11-17-57	8800	42.3			147,052
3	BAY CITY, EAST /PARKER SAND/	MATAGORDA	1-22-58	7914	39.1	51,960	80,873	218,947
3	BAY CITY, E. /7780 CROOKER/	MATAGORDA	7-06-66	7788	37.9	13,441	19,463	40,566
3	BAY CITY, EAST /8500 BADOUGH/	MATAGORDA	6-09-66	8508	39.5	227,663	117,830	176,011
3	BAY CITY, EAST /10,200/	MATAGORDA	6-18-60	10210	31.5			36,090
3	BAY CITY /FRIO 7200/	MATAGORDA	4-04-64	7242	36.0	24,080	10,794	72,523
3	BAY CITY /FRIO 8800/	MATAGORDA	3-01-64	8852	31.1	369,562	47,720	268,566
3	BAY CITY, NORTH	MATAGORDA	1942	7874	35.0			4,321,969
	COMBINED WITH MARKHAM, N. FLDS							
3	BAY CITY /8600 FRIO/	MATAGORDA	6-26-63	8692	31.6	317,209	22,761	165,846
3	BAY CITY /8650 FRIO/	MATAGORDA	8-22-63	8691	31.7	82,139	103,248	578,601
3	BAY CITY /8700 FRIO/	MATAGORDA	9-08-63	8754	31.0	74,263	9,006	81,036
3	BAY PRAIRIE /6300 FRIO/	MATAGORDA	6-05-58	6316	31.0			19,694
3	BEAUMONT	JEFFERSON	1950	5640	28.0	422	105,211	4,772,318
3	BEAUMONT, WEST	JEFFERSON	1936	6111	27.0	308,787	356,556#	16,490,336
3	BEAUMONT, WEST /HET/	JEFFERSON	11-01-51	5664	27.6			23,660
3	BEAUMONT, WEST /4900 ZONE/	JEFFERSON	10-23-51	4976	26.3			13,756
3	BEECH CREEK	HARDIN	5-12-44	6250	37.0	39,396	30,729	1,294,077
3	BEECH CREEK, EAST	HARDIN	12-20-47	6410	39.0	15,954	8,855	526,886
3	BEECH CREEK, EAST /#4 YEGUA/	HARDIN	5-03-63	6348	39.4	17,329	12,989	114,570
3	BEECH CREEK, E. /6195/	HARDIN	5-04-64	6198	42.0	7,023	15,287	44,966
3	BEECH CREEK, NORTH	HARDIN	4-19-44	6232	35.0			768,951
3	BEECH CREEK, N. /YEGUA #3/	HARDIN	6-16-63	6085	43.7			7,155
3	BEMUS /5960 SAND/	WHARTON	7-12-60	5961	27.5	3,470	10,887	161,806
3	BEMUS /6190 SAND/	WHARTON	1955	6192	30.0			27,149
3	BEMUS /6200/	WHARTON	2-06-61	6201	27.2			3,081
3	BEMUS /6390 SAND/	WHARTON	5-20-57	6254	29.0	19,608	28,917	129,587
3	BENDER /COCKFIELD/	MONTGOMERY	11-29-53	5811	39.0	104,386	138,427	3,445,132

3	BENDER /Y-2/	MONTGOMERY	3-03-58	5960	38.3		8,689	8,398	115,728
3	BENDER /YEGUA Y-5 SAND/	MONTGOMERY	4-18-53	5978	35.3		209,969	252,629	4,710,103
3	BERNARD, WEST /YEGUA, UP./	WHARTON	12-28-52	7612	.				3,259
3	BESSMAY /Y-3 SAND/	JASPER	2-04-57	7986	42.4		3,318	2,399	26,823
3	BESSMAY /1ST WILCOX/	JASPER	8-25-59	12310	47.4				9,011
3	BESSMAY /5TH WILCOX/	JASPER	7-07-59	12310	.				11,930
3	BESSMAY /5TH YEGUA/	JASPER	6-22-63	7468	43.0				4,246
3	BESSMAY /8TH YEGUA/	JASPER	2-21-57	7583	12.1				86,783
3	BIG CREEK	FORT BEND	1922	4500	18.0		504,450	1,096,832	15,078,512
3	BIG CREEK /VICKSBURG SEG. -A-/ TRANS. FROM BIG CR., 2-1-57.	FORT BEND	2-01-57	6272	34.0				87,244
3	BIG CREEK /6100 SAND/ TRANS. FROM BIG CREEK, EFF. 10-1-50.	FORT BEND	10-01-50	6100	36.2		1,080	9,410	173,802
3	BIG HILL	JEFFERSON	11-06-49	4962	30.8		496,075	554,600	2,574,111
3	BIG HILL /DISCORBIS -B-/ 1956	JEFFERSON	1956	7683	32.4				13,523
3	BIG HILL /FRIO, UPPER/	JEFFERSON	5-08-53	7634	33.7				169,243
3	BIG HILL /HACKBERRY SD/	JEFFERSON	6-23-53	9666	30.4				27,698
3	BIG HILL /MARGINULINA/	JEFFERSON	12-03-50	8398	40.0	1,863,922		175,561	5,382,646
3	BIG HILL /MIOCENE SIPHONINA/	JEFFERSON	5-04-55	5660	.				59,093
3	BIG HILL /MIOCENE 5440 SD./	JEFFERSON	2-05-55	5434	20.4				17,825
3	BIG HILL, NW. /8900/	JEFFERSON	6-25-61	8984	37.1		6,379	3,326	400,945
3	BIG HILL, W. /DISCORBIS/	JEFFERSON	4-07-53	6920	31.0		7,936	24,441	1,482,436
3	BIG HILL, W. /ERICKSON 9980 SD./	JEFFERSON	9-01-55	9980	33.9				17,248
3	BIG HILL, WEST /FRIO/ TRANS. FROM BIG HILL FLD., 10-1-53. TRANS. TO VARIOUS FLDS. 2-1-54.	JEFFERSON	10-01-53	10404	34.0				4,696
3	BIG HILL, W. /FRIO -C-/ 1956	JEFFERSON	2-02-54	8729	30.0				51,182
3	BIG HILL, W. /FRIO -D- SAND/	JEFFERSON	4-18-54	10420	30.7				98,128
3	BIG HILL, W. /FRIO FAULT SEG. 1/ TRANS. FROM BIG HILL, W. /FRIO/, EFF. 2-1-54.	JEFFERSON	2-01-54	9213	29.0	6,167		683	17,411
3	BIG HILL, W. /FRIO FAULT SEG. 2/ TRANS. FROM BIG HILL, W. /FRIO/, EFF. 2-1-54.	JEFFERSON	2-01-54	10462	30.0				268,529
3	BIG HILL, W. /FRIO, UPPER #2/	JEFFERSON	9-21-55	9817	33.1				9,124
3	BIG HILL, W. /HACKBERRY -A-/ NO REPORTED PRODUCTION	JEFFERSON	3-01-54	10462	29.4				
3	BIG HILL /3600 SAND/	JEFFERSON	3-26-51	3580	37.6				66,113
3	BIG HILL /8730 SD./ NO REPORTED PRODUCTION	JEFFERSON	5-15-52	8729	33.6				
3	BIG HILL /10,000 SAND/	JEFFERSON	5-30-52	10058	36.5				12,751
3	BLACKHOME /8540 WILCOX/	TYLER	12-11-65	8546	42.2		4,053	2,473	10,347
3	BLACKHOME /8800 WILCOX/	TYLER	5-26-58	8885	48.0		5,244	1,320	36,217
3	BLACKHOME /8900 WILCOX/	TYLER	1-01-62	8885	52.0				3,929
3	BLACKHOME /9625 WILCOX/	TYLER	5-27-57	8940	47.0				85,873
3	BLAND	ORANGE	1941	3145	22.0				21,240
3	BLEAKWOOD /WILCOX -A-/ 1941	NEWTON	2-13-60	8126	37.5				129,273
3	BLESSING, EAST	MATAGORDA	7-26-48	8832	47.0				41,207
3	BLESSING /F-3/	MATAGORDA	12-30-60	7023	45.0	725,795		234,821	1,682,867
3	BLESSING /F-10/	MATAGORDA	7-29-60	7542	43.5	115,961		22,366	268,482
3	BLESSING /F-11/	MATAGORDA	9-13-61	7733	43.0	104,410		6,417	105,507

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	BLESSING /F-12/	MATAGORDA	7-15-60	7790	40.6	217,093	137,021	775,518
3	BLESSING /F-14/	MATAGORDA	4-24-61	8193	45.0	281,961	93,685	730,657
3	BLESSING /F-14-A/	MATAGORDA	7-10-61	8172	41.6	52,988	5,429	167,747
3	BLESSING /F-14-B/	MATAGORDA	6-09-61	8209	40.3	1,679,817	377,850	2,643,096
3	BLESSING /F-15/	MATAGORDA	6-14-61	8252	41.2	524,578	123,377	1,547,031
3	BLESSING /F-15 SEG B/	MATAGORDA	6-23-64	8253	43.6			5,672
3	BLESSING /F-18/	MATAGORDA	6-12-61	8572	39.5	106,082	60,535	325,848
3	BLESSING /F-18-A/	MATAGORDA	11-26-61	8484	38.4	49,071	14,400	298,097
3	BLESSING /F-19/	MATAGORDA	10-28-61	8547	36.5			32,327
3	BLESSING /F-20/	MATAGORDA	9-27-63	8719	46.0			754
	GAS RES. RECLASSIFIED TO OIL BY COMMISSION., EFF. 9-27-63.							
3	BLESSING /F-24/	MATAGORDA	2-21-61	9208	29.7			4,310
3	BLESSING, NORTH /F-3/	MATAGORDA	3-11-61	6901	43.9	2,670	5,612	56,022
3	BLESSING, NORTH /F-6 SAND/	MATAGORDA	4-29-60	6976	47.3	28,256	45,133#	405,993
3	BLESSING N. /9850/	MATAGORDA	10-28-66	9852	48.3	38,664	14,670	22,570
3	BLESSING, NE. /F-19/	MATAGORDA	6-12-64	8530	32.8			1,005
3	BLESSING /8300/	MATAGORDA	7-16-61	8290	42.0			2,267
3	BLUE CREEK /GRETA SD./	MATAGORDA	8-01-57	6117	30.0			45,853
3	BLUE CREEK, N. /ANDERSON SD./	MATAGORDA	5-20-59	6113	31.3			17,037
3	BLUE LAKE	BRAZORIA	3-11-45	9992	34.8	14,145	8,130	2,503,774
3	BLUE LAKE, W. /8400/	BRAZORIA	12-07-66	8386	38.6	19,303	20,643	21,741
3	BLUE LAKE, WEST /9150 SAND/	BRAZORIA	9-06-56	9168	36.4			476
3	BLUE LAKE /10,000/	BRAZORIA	10-05-66	10094	25.3	330,080	199,210	218,914
3	BLUE LAKE /10,200/	BRAZORIA	3-01-67	10200	28.1	102,160	80,722	80,722
3	BLUE LAKE /10280, FB 1/	BRAZORIA	3-03-67	10316	27.6	6,412	7,202	7,202
3	BLUE MARSH /5TH YEGUA/	NEWTON	1-01-62	7064	42.0	25,344	41,645	482,831
	TRANS. FROM NEWTON, N. /5TH YEGUA/, EFF. 1-1-62.							
3	BLUE MARSH /QUINN/	NEWTON	10-20-61	7183	45.0	21,258	28,403	396,757
	TRANS. FROM NEWTON, N./QUINN/, EFF. 1-1-62.							
3	BLUE MARSH, W. /4-B YEGUA/	NEWTON	11-09-64	7028	44.9	4,739	9,062	63,947
3	BLUE MARSH /WILCOX B-8/	NEWTON	10-20-61	9869	42.0			70,884
	TRANS. FROM NEWTON, NORTH /WILCOX B/, EFF. 1-1-62.							
3	BLUE MARSH /WILCOX B-2/	NEWTON	4-22-62	9878	46.3	24,810	20,100	221,407
3	BLUE MARSH /Y-2/	NEWTON	9-18-62	6662	48.9	23,374	16,656	121,896
3	BLUE MARSH /Y-4-A/	NEWTON	11-20-61	7045	46.0	23,761	14,066	110,791
	TRANS. FROM NEWTON, N./Y-4-A/, EFF. 1-1-62.							
3	BLUE MARSH /Y-5-A/	NEWTON	1-30-62	7097	46.0			2,485
3	BLUE RIDGE	FORT BEND	1919	4659	38.0	20,375	168,294	20,251,075
3	BLUE RIDGE, E. /VICKSBURG SAND/	FORT BEND	6-01-56	7880	41.0	183,903	44,428	806,343
3	BLUE RIDGE /FRIO 1/	FORT BEND	2-04-53	4030	28.8			51,258



TRANS. FROM BLUE RIDGE FLD., EFF. 5-1-53.									
3	BLUE RIDGE, N. /VICKSBURG/	FORT BEND	1-26-51	7810	28.0				
3	BLUE RIDGE, S. /VICKSBURG/	FORT BEND	6-21-54	7806	22.7		8,590	8,299	1,551,901
3	BOLING	WHARTON	M 1923	4885	33.0				226,688
3	BOLING /F-4 SD./	WHARTON	M 11-25-51	6834	26.4	18,480	144,237#		21,501,246
	CONS. INTO BOLING, SOUTH, 11-1-52.								
3	BOLING /F-6 SD./	WHARTON	5-13-52	6601	26.6				
	CONS. INTO BOLING, S., 11-1-52								
3	BOLING /F-7 SD./	WHARTON	M 3-22-52	6248	26.5				
	CONS. INTO BOLING, S., 11-1-52								
3	BOLING /IAGO/	WHARTON & FT M	1923	4800	20.0		6,944	29,313	130,961
	SEPARATED FROM BOLING FLD., 1-1-64.								
3	BOLING /SEGMENT -A-/	WHARTON	M 1-15-51	5100	27.2		571	4,657	771,817
3	BOLING, SOUTH	WHARTON	M 11-01-52	6814	27.0	160,184	246,929		10,332,787
	CON. OF F-4, F-6, F-7 AND BOLING DOME F-10, 11-1-52.								
3	BOLING DOME /F-10 SD./	WHARTON	9-13-52	6746	26.5				
	CONS. INTO BOLING, SOUTH, 11-1-52.								
3	BON WEIR	NEWTON	8-06-51	11354	47.5				261,053
3	BONNEY	BRAZORIA	6-16-50	7523	50.1				25,799
3	BONNEY /FRIO, UPPER/	BRAZORIA	11-02-53	7315	.	43,464	52,064		1,163,912
3	BONNEY, N. /FRIO, UPPER/	BRAZORIA	6-30-54	7511	39.0				129,141
3	BONNEY, N. /7660 FRIO/	BRAZORIA	1-27-63	7660	39.0	5,087	26,760		142,716
3	BONNEY, NORTH /7700/	BRAZORIA	7-23-62	7702	48.0	9,456	25,869		112,016
3	BONNEY, SOUTH /REEVES SD./	BRAZORIA	6-28-52	10104	50.4				4,981
3	BONNEY, W. /FRIO, UPPER/	BRAZORIA	1955	7291	38.0				8,647
3	BONNEY /7600 SAND/	BRAZORIA	10-02-54	7612	37.0	11,390	17,797#		262,749
3	BONNEY /7650 FRIO/	BRAZORIA	11-13-67	7653	41.0	3,608	4,414		4,414
3	BONNEY /7800 FRIO/	BRAZORIA	3-25-58	7800	38.5				103,775
3	BONNEY /7850 FRIO/	BRAZORIA	1-06-55	7825	39.0	3,536	2,664		147,586
3	BONNEY TOWNSITE /MARG. FRIO/ NOT A DISCOVERY.	BRAZORIA	12-27-60	7282	39.6	6,382	4,740		44,277
3	BORDEN ABEL	WHARTON	1940	5500	24.0				45,134
3	BOYT /1ST HACKBERRY/	JEFFERSON	7-01-57	7960	41.2	1,980	9,909		158,418
3	BRACE /9400 SAND/	WASHINGTON	11-29-50	9364	36.0				34,567
3	BRADLEY /Y-14/	HARDIN	6-11-67	8878	46.7	44,077	10,368		10,368
3	BRAGG /WILCOX/	HARDIN	12-16-52	9808	31.0				10,878
3	BRENHAM	AUSTIN	1915	1400	17.0	229	36,089#		515,760
3	BRIDGE CITY /8830 HACKBERRY/	ORANGE	10-09-66	8842	37.0	3,401	554		3,961
3	BROOKSHIRE	WALLER	10-18-52	4560	37.8				44,220
3	BROOKSHIRE /6800 SAND/ TRANS. FROM BROOKSHIRE FLD., 12-1-54.	WALLER	10-15-54	6842	30.5				20,624
3	BROUSSARD /1ST. NODOSARIA/	JEFFERSON	2-28-61	9134	42.0				6,681
3	BROUSSARD /8100 SEABREEZE/	JEFFERSON	8-02-61	8175	34.3				787
3	BROUSSARD /8200 SEABREEZE/	JEFFERSON	7-17-60	9467	35.5				28,433
3	BRYAN MOUND	BRAZORIA	1949	3478	26.2				17,400
3	BUCK SNAG	COLORADO	1942	6158	50.0				25,063
3	BUCKEY	MATAGORDA	1932	7750	38.0				857,457
3	BUCKEY, SOUTH	MATAGORDA	1942	8100	36.0				65,652

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports. M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	BUNA	JASPER	1948	7459	46.0			16,629
3	BUNA /EY-2/	JASPER	12-05-50	7152	37.0			89,852
3	BUNA, NORTH	JASPER	1-02-53	7179	37.8	4,272	8,345	118,647
	DIVIDED INTO VARIOUS FLDS., 1-1-54.							
3	BUNA, NORTH /#1 YEGUA/	JASPER	3-27-54	5703	32.7	954	2,063	59,524
3	BUNA, NORTH /#1-A YEGUA/	JASPER	1-14-61	6767	38.5	1,173	1,198	28,244
3	BUNA, NORTH /#5 YEGUA/	JASPER	1-29-54	7106	40.5	92,869	21,923	156,723
3	BUNA, NORTH /#6 YEGUA/	JASPER	1-01-54	7191	37.8	20,756	14,408	164,004
	TRANS. FROM BUNA, NORTH, EFF. 1-1-54.							
3	BUNA, N. /#6 YEGUA, WEST/	JASPER	7-08-63	7159	40.8			10,295
3	BUNA, NORTH /#7 YEGUA/	JASPER	1-02-53	7206	38.0			867,159
	TRANS. FROM BUNA, N., 1-1-54.							
3	BUNA, NORTH /#7-A YEGUA/	JASPER	6-12-53	7222	37.8	84,621	45,040	299,827
	TRANS. FROM BUNA, N. FLD., EFF. 1-1-54.							
3	BUNA, NORTH /12TH YEGUA/	JASPER	3-06-53	8132	46.2			
	NO REPORTED PRODUCTION							
3	BUNA, NORTHWEST /WILCOX/	JASPER	9-11-59	11750	39.7			4,105
3	BUNA, WEST /EY-2/	JASPER	7-11-62	7155	42.8	13,260	24,243	185,379
3	BUNA, WEST /WILCOX/	JASPER	6-01-56	10958	44.3			18,793
3	BUNA, WEST /Y-8/	JASPER	9-11-62	7484	46.0	24,787	16,836	59,897
3	BUNA, WEST /11,150 WILCOX/	JASPER	1-16-59	11750	42.1			8,313
3	BUNA /Y-7A/	JASPER	6-14-63	7474	47.6	5,832	9,825	47,428
3	BUNA /Y-8/	JASPER	1-03-63	7593	47.0			69,804
3	BUNA /Y-8/	JASPER	5-27-63	7682	47.0	1,736	3,724	40,487
3	BUNA /Y-12/	JASPER	6-30-63	8491	52.7			7,959
3	BUNKER HILL /#4 YEGUA/	JASPER	3-19-60	9210	45.8			6,853
3	BUNKER HILL /#5 YEGUA/	JASPER	1-14-62	9146	51.0			3,188
3	BUNKER HILL /Y-10/	JASPER	10-03-67	2659	19.5	497	4,660	4,660
3	BURMIL /W-2 SAND/	BURLESON	12-18-60	12000	47.4			38,123
3	BURRELL /10,100 WILCOX/	HARDIN						
	RECLASS. GAS 11-1-61.							
3	BUTTERMILK SLOUGH	MATAGORDA	1939	7850	45.0			10,451
3	CALL	NEWTON	3-16-54	8300	37.1			
	NO REPORTED PRODUCTION							
3	CALL, S. /3RD YEGUA/	NEWTON	10-14-55	7120	42.0	13,418	15,018	154,594
3	CALL-FORBES /6560 YEGUA/	JASPER	8-30-64	6564	42.3	203	123	27,578
3	CALL JUNCTION /WILCOX/	JASPER	2-24-60	8884	41.8			98,254
3	CALL JUNCTION /8925 WILCOX/	JASPER	5-29-66	8929	46.2	3,100	22,967	47,036
3	CAMP ELEVEN	TYLER	1-09-42	8000	44.0	6,419	9,397	675,859
3	CAMP RUBY /3000 HQCKLEY/	POLK	4-04-66	2996	35.0	12	21,417	31,134
3	CAMP RUBY /3500 YEGUA/	POLK	6-11-67	3536	38.0	1,532	16,208	16,208

3	CAMP RUBY /3645 YEGUA/	POLK	4-16-65	3645	46.8	84,542	156,817	385,192
3	CAMP TOWN	NEWTON	6-17-61	7203	37.7	57,121	76,255	1,636,009
3	CAMP TOWN, SOUTH /6720/	NEWTON	10-06-61	6702	42.0	14,159	16,479	115,554
3	CAMP TOWN /5630 SAND/	NEWTON	2-15-61	5627	29.6	951	523	18,661
3	CAMP TOWN /6400/	NEWTON	5-03-61	6400	31.6			38,479
3	CAMP TOWN /6720 SAND/	NEWTON	12-12-60	6719	42.0	11,405	13,503	119,623
3	CANEY /LEWIS SAND/	HATAGORDA	1-05-61	10460	37.4	35,744	48,024	576,808
3	CAPLEN	GALVESTON	3-11-39	7516	34.0			7,930,143
3	CAPLEN /FB I, 5-A/ FORMERLY CARRIED AS CAPLEN /BLOCK I RES. 5-A/	GALVESTON	7-29-53	6649	31.8	15,118	20,261	132,681
3	CAPLEN /FB I, 5-W/ FORMERLY CARRIED AS CAPLEN /BLOCK I, RES. 5-W/	GALVESTON	8-15-62	6456	30.3	24,479	31,179	195,501
3	CAPLEN /BLOCK I RES. 6/	GALVESTON	12-31-55	6990	32.2			17,580
3	CAPLEN /FB I, 7/ TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	1939	7064	34.0	49,058	68,823	154,647
3	CAPLEN /FB I, 8-X/	GALVESTON	7-13-66	7177	32.0	3,874	2,781	4,455
3	CAPLEN /FB I, 9/ TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	1939	7205	34.0	51,198	37,721	98,582
3	CAPLEN /FB I, 9-A/ FORMERLY CARRIED AS CAPLEN /BLOCK I, RES. 9-A/	GALVESTON	6-12-53	7290	33.6	13,845	6,733	184,829
3	CAPLEN /FB I, 10/ TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	1939	7468	34.0	215,366	31,851	54,691
3	CAPLEN /FB II-8, 4/	GALVESTON	11-09-67	6066	31.9	1,004	3,446	3,446
3	CAPLEN /FB I, 10-X/ FORMERLY CARRIED AS CAPLEN /BLOCK I, RES. 10-X/	GALVESTON	10-06-53	7592	35.6	192,961	4,881	166,908
3	CAPLEN /FB II, 4-8/	GALVESTON	5-05-64	6205	32.1			13,206
3	CAPLEN /BLOCK II-A, RES. 4B/	GALVESTON	2-17-62	6289	37.2			407
3	CAPLEN /FB II, 5-A/ FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 5-A/	GALVESTON	8-24-55	6806	32.2	32,418	33,833	328,245
3	CAPLEN /FB II, 6/ TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	1939	7133	34.0	66,830	45,118	109,565
3	CAPLEN /FB II, 6-B/ TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	1939	7172	34.0	21,584	22,232	49,584
3	CAPLEN /FB II, 7/ FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 7/	GALVESTON	10-18-59	7215	31.8	16,462	16,434	173,673
3	CAPLEN /FB II, 9/ TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	1939	7378	34.0	63,258	52,010	116,445
3	CAPLEN /FB II, 9-A/ FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 9-A/	GALVESTON	5-01-58	7474	33.3	140,346	14,474	221,191
3	CAPLEN /FB II, 10-X/ FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 10-X/	GALVESTON	4-01-53	7771	36.8	31,429	22,544	277,760
3	CAPLEN /FB II-A, 1-A/	GALVESTON	5-29-65	3940	26.5	1,384	819	6,191
3	CAPLEN /FB III, 1-B/ TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	1939	4107	34.0	19,752	6,949	15,229
3	CAPLEN /FB III, 2-A1/	GALVESTON	3-22-65	5159	28.0			4,593
3	CAPLEN /BLOCK III RES. 2-A-2/ TRANS. FROM CAPLEN FLD., 9-1-56	GALVESTON	1953	5222	34.0	8,295	12,166	102,545
3	CAPLEN /FB III, 2-Y/	GALVESTON	1939	4585	34.0	8,152	3,549	10,112

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CAPLEN /FB III, 2-2-1/	GALVESTON	1939	5040	34.0	13,372	11,102	25,158
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CAPLEN /FB III-A, 2X/	GALVESTON	3-20-66	4563	27.0	29,655	1,257	7,363
3	CAPLEN /FB IV, 2-8-4/	GALVESTON	1934	5622	34.0	8,803	22,219	48,723
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CAPLEN /BLOCK IV-A, RES. 2-8-4/	GALVESTON	11-20-60	5602	30.4	16,620	12,120	81,965
3	CAPLEN /FB V, 9/	GALVESTON	2-13-53	7308	33.0	67,889	16,477	217,183
	FORMERLY CARRIED AS CAPLEN /BLOCK V, RES. 9/							
3	CAPLEN /BLOCK V RES. 10/	GALVESTON	1-28-53	7555	36.7	6,782	14,923	261,480
3	CAPLEN /BLOCK VI RES. 1-W/	GALVESTON	12-04-55	3932	25.1	6,270	6,028	57,456
3	CAPLEN /BLOCK VII RES. 2-W/	GALVESTON	8-28-58	4834	28.2	33,193	8,264	39,005
3	CAPLEN /4650 MIOCENE/	GALVESTON	1939	4710	34.0	4,354	8,178	21,484
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CARAWAY /GEORGETOWN/	MADISON	11-17-62	9207	36.0	8,241	6,665	105,559
3	CARLTON SPEED /4600 YEGUA/	GRIMES	12-03-67	4617	40.0	4,346	2,344	2,344
3	CASTILLO /1ST WILCOX/	JASPER	7-16-63	9885	45.0			471
3	CASTILLO /2ND WILCOX/	JASPER	7-01-63	9976	43.0			2,065
3	CASTILLO /#1 YEGUA/	JASPER	6-17-63	6841	44.5			10,642
3	CASTILLO /#2 YEGUA/	JASPER	3-08-51	6992	40.5			32,067
3	CASTILLO /#5 YEGUA/	JASPER	7-21-86	7186	45.0	44,352	5,315	84,597
	TRANS. FROM CASTILLO /YEGUA #5 GAS FIELD/.							
3	CASTILLO /NO. 6 YEGUA/	JASPER	1952	7252	40.0			6,927
3	CASTILLO, W. /#6 YEGUA/	JASPER	11-18-53	7233	43.8	8,535	3,153	38,400
3	CASTILLO, W. /#12 YEGUA/	JASPER	5-17-52	7614	44.8	2,642	4,487	73,522
3	CECIL NOBLE	COLORADO	10-31-51	8542	34.5			710
3	CECIL NOBLE /-B- SAND/	COLORADO	1-01-53	8414	34.4			39,541
3	CECIL NOBLE /HOUSH/	COLORADO	9-08-53	9667	33.0			143,850
3	CECIL NOBLE /ZWIEGEL/	COLORADO	2-04-54	10128	34.6			6,131
3	CECIL NOBLE /9350/	COLORADO	12-12-65	9536	41.5			2,510
3	CEDAR BAYOU	CHAMBERS	1939	7181	36.0			62,099
3	CEDAR BAYOU, NORTH	HARRIS	12-07-50	6362	29.5	10,424	58,372	1,506,926
3	CEDAR BAYOU, N. /ILFREY SD/	CHAMBERS	7-20-52	8128	32.3			61,781
3	CEDAR BAYOU, N. /MARGINULINA/	HARRIS	3-30-51	6308	29.0	6,141	22,050	772,447
3	CEDAR BAYOU, N. /MUCKELROY/	HARRIS	1-19-51	6316	30.0			265,067
3	CEDAR BAYOU, SOUTH /MUCKELROY/	HARRIS	6-14-52	6476	30.3			
	NO REPORTED PRODUCTION							
3	CEDAR POINT	CHAMBERS	2-12-38	6040	36.0	644,129	231,513	15,217,573
3	CEDAR POINT /FRIO, MIDDLE/	CHAMBERS	8-09-63	6142	40.2	8,154	8,796	37,149
3	CHALMERS /8800 SAND/	MATAGORDA	2-12-60	8800	35.2			5,907

3	CHALMERS /8900 SAND/	MATAGORDA	3-14-60	8909	34.5	2,340	5,119	79,246
3	CHAMBERS /NAVARRO/	BURLESON	6-04-55	3546	32.0	12	895	19,117
3	CHAMPION /8760 WILCOX/	JASPER	4-16-59	8780	44.5			269
3	CHAMPION /9050 WILCOX/	JASPER	7-04-59	9050	45.1	41,801	25,732	370,175
3	CHENANGO	BRAZORIA	1-27-41	9562	31.7		#	3,028,234
	TRANSFERRED TO VARIOUS FIELDS 10-1-66.							
3	CHENANGO, E. /CLEMENTS/	BRAZORIA	11-10-64	9563	32.0			10,702
3	CHENANGO, E. /FRIO 9560/	BRAZORIA	6-26-67	9559	37.5	3,906	3,511	3,511
3	CHENANGO E. /FRIO 9900/	BRAZORIA	2-18-64	9889	38.0			9,207
3	CHENANGO, WEST /8150 SAND/	BRAZORIA	5-29-58	8182	31.8			6,061
	TRANS. FROM CHENANGO /8100 FRIO/, 10-1-58.							
3	CHENANGO, WEST /8500 SD./	BRAZORIA	3-28-60	8562	32.1		1	21,694
3	CHENANGO, WEST /8950 SAND/	BRAZORIA	3-11-60	8932	31.8		5,305	65,154
3	CHENANGO /8100 FRIO/	BRAZORIA	1-09-57	8186	36.2	240,358	56,986#	1,919,993
3	CHENANGO /8500 -A- SD./	BRAZORIA	1-27-41	8539	32.0	67,352	53,661	68,401
	TRANS. FROM CHENANGO FIELD 10-1-66							
3	CHENANGO /8500 -B- SD./	BRAZORIA	1-27-41	8543	32.0	5,501	4,013	5,501
	TRANS. FROM CHENANGO FIELD 10-1-66							
3	CHENANGO /8700/	BRAZORIA	1-08-67	8735	35.6	349	171	212
3	CHENANGO /8900 -A- SD./	BRAZORIA	1-27-41	8933	32.0	34,098	25,349	31,602
	TRANS. FROM CHENANGO FIELD 10-1-66							
3	CHENANGO /8950 SD./	BRAZORIA	1-27-66	8950	32.0	11,431	21,953#	27,053
	TRANS. FROM CHENANGO FIELD 10-1-66							
3	CHESTERVILLE	COLORADO	1945	6080	37.0			3,993
3	CHESTERVILLE, NORTH /6000 SAND/	COLORADO	8-27-58	6032	46.4	7,263	2,977	76,537
	RECLASSIFIED FROM GAS, 8-27-58.							
3	CHESTERVILLE, NORTH /6700/	COLORADO	7-02-62	6699	35.9			8,643
3	CHIMNEY BAYOU /10,400/	CHAMBERS	4-23-66	10400	36.8			8,209
3	CHINA /HACKBERRY, UPPER/	JEFFERSON	10-09-57	7494	37.3			214,947
3	CHINA, SOUTH	JEFFERSON	6-02-39	7900	39.0	78,957	126,913	3,863,585
3	CHINA, SOUTH /HACKBERRY -A-1-/	JEFFERSON	9-16-60	7426	39.3	13,276	19,359	173,516
3	CHOCOLATE BAYOU	BRAZORIA	1946	11423	50.0			1,724,341
3	CHOCOLATE BAYOU /ALIBEL/	BRAZORIA	10-01-52	11423	50.0	321,521	374,999	6,564,963
	TRANS. FROM CHOCOLATE BAYOU /UPPER FRIO/, EFF. 10-1-52.							
3	CHOCOLATE BAYOU /ANDRAU-S. SEG./	BRAZORIA	1-02-63	12238	43.6	60,818	1,341	7,358
3	CHOCOLATE BAYOU /BNFLD. VI ZONE/	BRAZORIA	4-23-46	11080	30.9			184,356
3	CHOCOLATE BAYOU /BNFLD XIV SAND/	BRAZORIA	6-10-63	11037	30.4			213,574
3	CHOCOLATE BAYOU /FREEMAN SAND/	BRAZORIA	1955	10670	43.0			3,374
3	CHOCOLATE BAYOU /FREEMAN VII Z./	BRAZORIA	6-05-59	10707	46.1			13,879
3	CHOCOLATE BAYOU /FRIO, UPPER/	BRAZORIA	5-04-50	8747	47.9	632,783	266,225	19,894,170
3	CHOCOLATE BAYOU /GRUBBS SAND/	BRAZORIA	11-24-59	8924	40.8	28,365	58,120	475,082
3	CHOCOLATE BAYOU /HARRIS SAND/	BRAZORIA	3-04-52	10608	38.7			35,747
3	CHOCOLATE BAYOU /HD.FMS. VI-A-Z/	BRAZORIA	4-07-41	9920	38.0	587,934	10,252	5,224,648
3	CHOCOLATE BAYOU /RYCADE SAND VI/	BRAZORIA	3-14-54	10793	36.5			74,500
3	CHOCOLATE BAYOU, SOUTH /-S- SD/	BRAZORIA	10-12-60	13441	39.6			4,817
3	CHOCOLATE BAYOU, SE. /WEITING, LD./	BRAZORIA	2-16-66	11786	35.5	219,734	46,908	129,000
3	CHOCOLATE BAYOU /9400/	BRAZORIA	11-20-64	9406	44.5			559
3	CHRIESMAN	BURLESON	6-26-47	3440	37.0	12	473	45,737

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	CISTERN	FAYETTE	9-20-43	1187	18.0	12	1,493	185,995
3	CISTERN /FLT.BLK.III,WILCOX -B-/	FAYETTE	4-19-66	1269	18.3	12	563	1,531
3	CISTERN /FLT. BLK. IV, 1125/	FAYETTE	4-25-66	1125	18.7	12	1,893	2,906
3	CISTERN, NORTH	FAYETTE	5-18-52	1130	17.5	12	1,599	2,357
NO REPORTED PRODUCTION								
3	CISTERN /WILCOX -J-/	FAYETTE	2-15-66	2258	15.9	12	2,001	3,778
3	CLAM LAKE	JEFFERSON	12-28-37	2387	34.0	439,419	768,184	12,816,382
3	CLAY CREEK	WASHINGTON	1928	1179	23.0	210	209,947	9,332,263
3	CLAY CREEK /WILCOX, LOWER/	WASHINGTON	1-29-50	5005	43.1			926,265
3	CLAY CREEK /4700 WILCOX, LOWER/ TRANS. FROM CLAY CREEK /WILCOX, LO./, 11-27-59.	WASHINGTON	9-02-59	4686	45.0	12	1,466	24,770
3	CLAY POINT /QUINN SAND/	NEWTON	5-03-61	7521	51.3			7,129
3	CLAY POINT /YEGUA 7050/	NEWTON	1-13-63	7051	44.5			771
3	CLAY POINT /7410 YEGUA/	NEWTON	8-10-64	7413	40.0			3,603
3	CLEAR CREEK /WILCOX/ FORMERLY SHOWN AS CLAY CR. /WILCOX/ IN ERROR.	WALLER	3-03-52	10147	50.4	1,460	1,236	18,675
3	CLEAR LAKE	HARRIS	1938	6184	28.0	467,909	452,406	19,046,929
3	CLEAR LAKE /FRIO 1-D/	HARRIS	8-29-62	6048	30.5			19,651
3	CLEVELAND	LIBERTY	1933	5893	38.5	147,768	88,908	3,532,933
3	CLEVELAND/COCKFIELD-A-, E. SEG./	LIBERTY	5-19-54	5726	43.0	38,063	13,774	431,955
3	CLEVELAND/COCKFIELD-A-, NE. SEG/	LIBERTY	7-12-54	5894	42.0			355,576
3	CLEVELAND, NORTH	LIBERTY	2-12-45	5785	40.3	10,078	31,057	2,952,359
3	CLEVELAND TOWNSITE /KIRBY SAND/	LIBERTY	5-26-52	8892	37.0			42,731
3	CLEVELAND TOWNSITE, NW.	LIBERTY	2-22-54	8849	36.9	11,873	19,186	750,133
3	CLEVELAND TOWNSITE /QUINN SAND/	LIBERTY	11-08-58	8855	35.0			56,275
3	CLINTON	HARRIS	1937	6500	24.0	9,679	29,104	1,628,378
3	CLINTON /FRIO/	HARRIS	11-07-50	5138	30.1			2,614
3	CLINTON /FRIO 5000 SAND/	HARRIS	12-01-52	4990	29.0			8,129
3	CLINTON /FRIO 5700/	HARRIS	2-16-53	5744	30.5			9,493
3	CLINTON, SEG. -B- /3800 MIOCENE/ TRANS. FROM CLINTON /3800 LOWER/, 7-1-60.	HARRIS	5-31-60	3816	25.0	2,593	21,078	184,146
3	CLINTON,SEG.-B-/3800 MIOCENE,UP/ TRANS. FROM CLINTON /3800 LOWER/, EFF. 8-2-60.	HARRIS	8-02-60	3802	24.0	1,708	11,107	123,289
3	CLINTON, SEG. -B- /3800 STRINGER	HARRIS	7-07-61	3802	23.0	3,834	15,612.	91,595
3	CLINTON, SEG. -C- /3800 MID, UP/	HARRIS	11-04-62	3734	22.3	2,062	12,173	104,111
3	CLINTON, SOUTH	HARRIS	7-23-51	6467	39.0			49,989
3	CLINTON, S. /VICKSBURG #1/	HARRIS	12-17-64	6524	35.2	12,120	28,930	158,171
3	CLINTON, S. /VICKSBURG #2/	HARRIS	12-06-64	6554	36.5			15,971
3	CLINTON /VICKSBURG/	HARRIS	3-11-50	6394	38.7			125,749
3	CLINTON /VICKSBURG #1/	HARRIS	11-20-65	6718	32.9	42,950	93,846	168,583

3	CLINTON /VICKSBURG 6500 SAND/	HARRIS	2-01-58	6440	33.2				26,995
3	CLINTON /VICKSBURG 6700 SD./	HARRIS	3-16-52	6648	37.5			1,970	5,483
3	CLINTON, WEST /5300/	HARRIS	2-20-62	5298	29.4			10	3,098
3	CLINTON /Y-5 SAND/	HARRIS	4-03-57	9770	23.2				110,032
3	CLINTON /3700 SAND/	HARRIS	6-29-60	3692	23.0			2,939	9,483
3	CLINTON /3800 LOWER/	HARRIS	12-28-58	3832	26.0				56,611
3	CLINTON /4100/	HARRIS	4-27-62	4078	30.0				69,655
3	CLINTON /4400/	HARRIS	10-17-61	4416	22.9			14,015	22,792
3	CLINTON /4400 FRIO/	HARRIS	2-23-66	4419	24.0			30,502	2,081
3	CLINTON /4500 FRIO/	HARRIS	12-01-54	4524	24.0				5,427
	TRANS. FROM CLINTON FIELD, EFF. 12-1-54.								
3	CLINTON /5000 FRIO/	HARRIS	7-18-63	5017	26.1				1,523
3	CLINTON /5100 FRIO/	HARRIS	6-25-59	5125	32.0				37,584
3	CLINTON /5300 FRIO/	HARRIS	4-01-55	5324	39.4				14,891
3	CLINTON /5630/	HARRIS	5-29-62	5620	36.0				19,476
3	CLINTON /5800 FRIO/	HARRIS	10-09-58	5831	32.0				4,618
3	CLODINE	FORT BEND	6-19-51	7700	42.0	60,105	36,280		1,787,952
3	CLODINE, NORTH /EY-1 SAND/	HARRIS	7-02-56	7344	42.5	98	953		233,428
3	CLODINE, NORTH /YEGUA 7600/	FORT BEND	1-26-63	7576	43.5				8,116
3	CLODINE, NORTH /YEGUA 8020/	HARRIS	1-17-59	8206	32.0				12,574
3	CLODINE, SW. /MCCRARY SAND/	FORT BEND	11-13-51	7310	40.1				13,900
3	GOLD SPRINGS	SAN JACINTO	3-04-65	7960	34.0	62,494	49,868		2,579,985
3	COLD SPRINGS, E. /7875 WILCOX/	SAN JACINTO	3-24-63	7878	31.6	10,756	18,138		150,374
3	COLD SPRINGS /WILCOX 7525/	SAN JACINTO	5-03-59	7906	39.0				2,752
3	COLINE	SAN JACINTO	7-27-49	4382	42.3				810,541
3	COLINE, WEST /YEGUA -B-/	SAN JACINTO	3-01-66	4462	42.0	763	937		1,792
3	COLLEGEPORT, NORTH /C-2 SAND/	MATAGORDA	11-20-56	8182	39.4	16,578	5,447		377,129
3	COLLEGEPORT, N. /FRIO, LO./	MATAGORDA	10-22-55	10118	46.0				4,117
	TRANS. TO COLLEGEPORT /5-A-EAST SAND/, EFF. 3-1-62.								
3	COLLEGEPORT /5-A-EAST SAND/	MATAGORDA	3-01-62	4180	25.7				14,863
	TRANS. FROM COLLEGEPORT, N. /FRIO, LO./, EFF. 3-1-62.								
3	COLLEGEPORT /6-A/	MATAGORDA	2-02-62	4280	27.4				468
3	COLLINS LAKE	BRAZORIA	7-22-49	9182	33.1	6,161	3,831		275,105
3	COLUMBUS	COLORADO	3-18-44	9232	46.0	3,506,026	334,244		3,901,200
3	COLUMBUS, WEST /WILCOX 11-B/	COLORADO	11-17-59	10495	43.7				11,006
3	COLUMBUS, WEST /10-A WILCOX/	COLORADO	4-08-62	9092	43.7				3,078
3	COLUMBUS /WILCOX 6-A/	COLORADO	8-30-63	7606	38.2				20,176
3	COLUMBUS /WILCOX 6-B/	COLORADO	9-13-63	7752	47.6	3,050	458		51,896
3	COLUMBUS /WILCOX, 7-E, N/	COLORADO	12-22-65	8500	40.9	297,175	16,670		33,747
3	COLUMBUS /ZONE 6-G/	COLORADO	3-03-61	8075	37.5				15,842
	TRANS. FROM COLUMBUS FIELD, EFF. 9-13-61.								
3	COLUMBUS /ZONE 9-B/	COLORADO	6-23-56	8795	36.9	175,049	18,100		294,397
3	COLUMBUS /ZONE 10-A/	COLORADO	9-05-56	9084	37.0	518,269	34,508		167,511
	TRANS. FROM COLUMBUS /ZONE 10-C/.								
3	COLUMBUS /ZONE 10-C/	COLORADO	4-23-56	9235	38.2	38,874	2,394		248,382
3	COLUMBUS /ZONE 11-A/	COLORADO	10-07-55	9288	39.0	733,803	96,890		813,614
3	COLUMBUS /ZONE 11-F-N/	COLORADO	3-18-44	9625	46.0	569,648	43,729		202,386
3	COLUMBUS /10-E WILCOX/	COLORADO	4-20-63	9281	42.6				46,994

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports. M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	COLUMBUS /7050/	COLORADO	10-13-68	7071	40.0	86,744	47,851	56,042
3	CONROE	MONTGOMERY	1931	5200	38.0	8,433,267	7,566,533	427,794,777
3	CONROE /COCKFIELD, UPPER/ TRANS. FROM CONROE FLD., 8-1-56	MONTGOMERY	1931	5200	39.0	1,510,417	197,466	2,393,316
3	CONROE, WEST	MONTGOMERY	5-20-41	4734	36.0			463,672
3	CONROE TOWNSITE /COCKFIELD/	MONTGOMERY	1-28-54	5383	36.2	581,753	137,937	3,544,571
3	CONROE TOWNSITE /1ST CKFLD., UP/	MONTGOMERY	1954	4934	41.0	23,722	2,239	121,477
3	CONROE TOWNSITE /2ND CKFLD., UP/	MONTGOMERY	1954	4968	36.0	70,786	28,852	681,742
3	COPELAND CREEK	POLK	3-13-49	7155	38.2	13,770	10,185	579,963
3	COPELAND CREEK, EAST	POLK	11-08-49	3342	32.3	132	6,939	191,878
3	COPELAND CREEK /3200 SAND/ SEPARATED FROM COPELAND CREEK, 9-1-50.	POLK	1950	3200	33.7	300	10,633	283,279
3	COTTON LAKE	CHAMBERS	1936	6307	30.0	2,087	5,540	1,500,817
3	COTTON LAKE, SOUTH	CHAMBERS	1937	6526	30.0	67,108	63,328	6,106,226
3	COTTONWOOD	LIBERTY	10-20-49	8205	26.3	3,316	58,412	1,527,190
3	COTTONWOOD, E. /NODASARIA/	LIBERTY	7-05-53	8510	38.7			2,528
3	COTTONWOOD /2ND FRIO/	LIBERTY	7-21-67	7731	28.0	3,834	13,837	13,837
3	COTTONWOOD /7750 FRIO/	LIBERTY	3-08-62	7752	26.3	12,443	26,129	148,429
3	COX /2ND FRIO SAND/	WHARTON	4-08-51	5565	27.4	3,388	20,662	261,028
3	COX /5665 FRIO/	WHARTON	3-24-65	5671	37.0			879
3	COX /6240 FRIO/	WHARTON	3-04-65	6243	34.0			22,843
3	CROSBY /8140 SAND/	HARRIS	11-22-54	8140	34.9			238
3	CUMMINS /FRIO/	MATAGORDA	6-18-53	8476	33.6			25,671
3	CUMMINS /HURLOCK/	MATAGORDA	6-10-55	8921	41.6			495
3	CYPRESS CREEK, N. /7885/	NEWTON	1-02-67	7894	36.0	18,293	11,507	11,507
3	CYPRESS CREEK /Y-11/	NEWTON	12-12-58	8964	46.4			4,394
3	DABOVAL	WHARTON	10-02-44	7430	56.7			457,569
3	DAHURD /WILCOX/	WALKER	8-03-53	4562	42.6			169
3	DAMON MOUND	BRAZORIA	1915	3800	21.3	25,259	160,212#	14,706,292
3	DAMON MOUND, E. /FAULT BLK. #1/	BRAZORIA	3-04-53	4670	28.0	25,925	208,070#	4,325,395
3	DAMON MOUND/SE.,FLT. BLK.-FRIO/	BRAZORIA	11-23-59	3725	15.0			878
3	DANBURY, NORTH /FRIO 8-C/	BRAZORIA	6-01-56	8854	32.6			541
3	DANBURY, NORTH /7900/	BRAZORIA	11-16-52	7876	38.1	10,022	5,286	44,188
3	DANBURY, SW. /F-4, LO./	BRAZORIA	5-30-53	9695	33.0			23,287
3	DANBURY DOME	BRAZORIA	1937	1985	23.0	95,887	193,582	5,872,995
3	DANBURY DOME, NORTH /FRIO/	BRAZORIA	1952	7876	38.0			6,890
3	DANBURY DOME /5655 SAND/	BRAZORIA	1942	5655	38.0	382,694	403,970	8,542,649
3	DANBURY DOME /7625 SAND/	BRAZORIA	1-06-45	7625	33.7	336,773	41,312	601,333
3	DANBURY DOME /7700 SAND/	BRAZORIA	10-18-61	7746	36.5	14,827	6,692	222,836
3	DANBURY DOME /7750 SAND/	BRAZORIA	1-15-54	7750	40.0			37,733



3	DANBURY DOME /8200 SAND/	BRAZORIA	6-10-53	8381	34.5				
3	DANBURY DOME /8700 SAND/	BRAZORIA	2-17-53	8700	32.5				
3	DANBURY, E. /7400 FRIO/	BRAZORIA	11-30-67	7457	33.1				
3	DAVIS HILL /6700 YEGUA/	LIBERTY	1-25-61	6700	47.7				
3	DAVIS HILL /6770 YEGUA/	LIBERTY	7-30-55	6770	46.5				
3	DAY	MADISON	7-25-48	1903	25.4				
3	DAYTON, NORTH	LIBERTY	1905	5150	24.0				
3	DAYTON, NORTH /YEGUA EY-1/	LIBERTY	10-15-53	8396	40.5		2,764	12,308	2,782,754
3	DAYTON, NORTH /5000 SAND/	LIBERTY	12-22-50	4993	32.2		64,389	13,932	1,290,145
3	DAYTON, SOUTH	LIBERTY	11-06-48	8462	38.9		199,317	216,858	6,219,755
	CONSOLIDATED WITH LIBERTY, S. FIELD, 12-1-1957.								
3	DECKERS PRAIRIE, SOUTH	MONTGOMERY	1951	5505	38.4				
3	DECKERS PRAIRIE, S. /SEG. -A-/	HARRIS	9-20-52	5563	38.5				
3	DEER PARK /DWYER/	HARRIS	6-03-54	7014	43.2				
3	DELHI, NORTH	HARRIS	9-19-49	6792	39.5				
3	DELHI, NORTH /TUCKER SAND/	HARRIS	11-14-52	6792	39.0				
3	DENMAN /7100 SAND/	MATAGORDA	2-02-56	7100	41.7				
3	DICKINSON	GALVESTON	1934	9140	45.0				
3	DICKINSON /DEEP FRIO/	GALVESTON	7-01-56	9140	35.0				
	TRANS. FROM DICKINSON FLD., 7-1-56.								
3	DICKINSON /DEEP FRIO #16/	GALVESTON	4-21-60	9836	36.1				
3	DICKINSON, NE. FLT. SEG. 1 /BC. GS. SD/	GALVESTON	1-15-55	8042	35.5				
3	DICKINSON, NE. FLT. SEG. 1 /TP. FR. SD/	GALVESTON	5-19-55	7904	33.9				
3	DICKINSON, NE. FLT. SEG. 2 /TP. FR. SD/	GALVESTON	4-03-55	8030	34.3				
3	DICKINSON, NE. /HUMBLE SAND/	GALVESTON	1953	8090	34.0				
3	DICKINSON, NE. /TOP FRIO SAND/	GALVESTON	11-28-53	8090	34.2				
	NAME CHG. FROM DICKINSON, NORTHEAST /HUMBLE/.								
3	DICKINSON, SE. FLT. SEG. /FRIO#2 SD/	GALVESTON	2-01-56	7897	33.1				
3	DICKINSON /WFB DEEP FRIO #16/	GALVESTON	7-21-60	9486	30.9				
	TRANS. FROM DICKINSON /DEEP FRIO #16/, EFF. 10-10-60.								
3	DICKINSON /WFB DEEP FRIO #18/	GALVESTON	10-01-61	7953	31.7				
	TRANS. FROM DICKINSON /DEEP FRIO/, EFF. 10-1-61.								
3	DOLLY /EY-1 SD./	NEWTON	5-14-62	7953	37.8				
3	DOLLY /EY-8 SD./	NEWTON	4-04-57	8486	38.1				
3	DOLLY /EY-11 SD./	NEWTON	3-22-56	8483	36.0				
3	DOTY, E. /HACKBERRY, LO., SD/	ORANGE	8-30-53	8095	49.0				
3	DOTY, S. /HACKBERRY SAND/	ORANGE	1-08-56	8082	41.6				
3	DOTY, SW. /HACKBERRY STRINGER/	ORANGE	5-20-65	7368	43.1				
3	DOUBLE BAYOU, E. /REARWIN, LO./	CHAMBERS	10-10-57	9054	35.2				
3	DOUBLE BAYOU, E. /REARWIN, UP./	CHAMBERS	1-22-57	9004	35.1				
3	DOUBLE BAYOU /FRIO-B/	CHAMBERS	4-22-62	9046	35.4				
3	DOUBLE BAYOU /NODOSARIA/	CHAMBERS	5-24-56	9050	33.0				
3	DOUBLE BAYOU, S. /FB. 2, F 15-D/	CHAMBERS	3-14-66	9480	38.6				
3	DOUBLE BAYOU S. /FB 4, F-16/	CHAMBERS	5-08-66	9736	37.3				
3	DOUBLE BAYOU, SOUTH /F-11/	CHAMBERS	9-09-65	9189	36.5				
3	DOUBLE BAYOU, S. /F-15C/	CHAMBERS	7-11-65	9594	37.5				
3	DOUBLE BAYOU, S. /F-15C, FB 2/	CHAMBERS	2-06-66	9600	34.0				
3	DOUBLE BAYOU, S. /F-15D/	CHAMBERS	8-26-65	9584	38.2				
						246,321	108,801		1,556,940
									11,039
						11,305	929		929
									1,565
									22,498
									32,373
									2,782,754
									1,290,145
									6,219,755
									6,823,421
									689,872
						649,663	89,158		3,976,750
									830
									367,283
									142,307
									4,857
									14,205,341
						1,164,786	253,909		2,757,788
									705,307
						194,607	6,747		163,087
									76,243
									51,398
									4,194
									74,653
							75	134	
									11,519
						295,576	16,196		183,981
									2,334
									38,607
									123,987
									15,192
									12,062
									3,241
									6,906
									79,939
									21,083
									122,680
									51,426
									103,242
									23,400
									52,344
									260,268
									140,018
									181,019

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-† Reports. M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
	FORMERLY CARRIED AS DOUBLE BAYOU, S. /15-D/							
3	DOUBLE BAYOU, S. /F-16/	CHAMBERS	7-23-67	9686	43.3	18,395	18,671	18,671
3	DOUBLE BAYOU, S. /F-16, FB 3/	CHAMBERS	2-07-66	9746	40.0			442
3	DOUBLE BAYOU, S. /F-16B/	CHAMBERS	2-14-66	9872	46.9	25,273	16,312	28,190
3	DOUBLE BAYOU, S. /F-17/	CHAMBERS	10-19-65	9847	36.2	3,788	7,633	19,338
3	DOUBLE BAYOU, S./9600 NODOSARIA/	CHAMBERS	4-21-65	9617	37.3	42,628	69,298	258,552
3	DOUBLE GUM	CHAMBERS	1945	9750	38.0			1,013
3	DOUGAR, EAST /Y-4-A/	NEWTON	2-07-59	7910	35.4			13,878
3	DOUGAR, EAST /Y-5/	NEWTON	11-20-58	7043	45.1			51,532
3	DOUGAR, W. /4-B YEGUA/	JASPER	12-12-64	6937	49.2			14,517
3	DOUGAR, W. /5TH YEGUA/	NEWTON	10-14-63	7033	44.0			9,640
3	DOUGAR, W. /7000 YEGUA/	JASPER	11-28-64	7008	54.0	10,531	20,146	66,822
3	DOUGAR /YEGUA/	NEWTON	6-11-54	7045	43.9			12,718
3	DRAKES BRANCH, W. /1ST WILCOX/	TYLER	7-29-67	7627	50.4	43,578	6,865	6,865
3	DRAKES BRANCH, W. /7TH CKFLD./	TYLER	5-14-67	5460	41.7	31,111	5,347	5,347
3	DRAKES BRANCH /1ST COCKFIELD/	TYLER	12-14-66	5029	42.5	136,670	60,156	61,265
3	DRAKES BRANCH /2-A COCKFIELD/	TYLER	10-23-66	5431	38.7	225,066	68,609	73,870
3	DRAKES BRANCH /2-A STRINGER/	TYLER	10-07-67	5233	38.7	5,081	4,545	4,545
3	DRAKES BRANCH /2ND. COCKFIELD/	TYLER	11-01-66	5128	41.8	105,348	9,141	11,803
3	DRAKES BRANCH /3RD COCKFIELD/	TYLER	6-25-66	5249	44.4	247,780	227,074	262,504
3	DRAKES BRANCH /3-A COCKFIELD/	TYLER	3-08-67	5263	41.2	500	926	926
3	DRAKES BRANCH /4TH COCKFIELD/	TYLER	6-06-57	5280	43.5	49,546	7,748	25,721
3	DRY CREEK /2-A YEGUA/	HARDIN	5-01-61	6881	40.6	15,057	16,481	137,524
3	DRY CREEK /4-B YEGUA/	HARDIN	7-26-60	6940	42.1	12,871	12,357	133,258
3	DUFFY /HALAMICEK SAND/	WHARTON	9-03-58	5601	36.6	18,462	1,631	33,921
3	DUFFY, S. /F-26B/	WHARTON	4-04-65	7570	40.5			1,613
3	DUFFY /5600 SAND, LOWER/	WHARTON	4-21-51	5639	29.0	30,142	69,588	1,677,370
3	DUFFY /5600 SAND, UPPER/	WHARTON	4-12-51	5630	29.1	96,903	88,971	1,324,709
3	DUFFY S. /6980 SD./	WHARTON	2-07-64	6980	45.2	14,891	1,573	8,939
3	DUFFY, S. /5930/	WHARTON	8-09-66	5931	33.2	2,741	178	474
3	DUKE /FRID, LO./	WHARTON	4-29-53	6270	41.0			3,785
3	DUNCAN SLOUGH /FRID 4/	MATAGORDA	9-14-60	10615	47.0	609,140	180,598	1,099,789
3	DUNCAN SLOUGH /FRID 5/	MATAGORDA	9-19-60	10637	46.5	542,598	130,987	899,891
3	DURKEE /FAIRBANKS SAND/	HARRIS	12-25-50	7052	35.1	171,694	362,907#	6,702,807
3	DURKEE /LOOK SAND/	HARRIS	3-07-51	7194	34.3	39,122	37,381#	629,235
3	DURKEE /LOOK, 2ND/	HARRIS	9-22-63	7178	38.2			9,690
3	DURKEE, NORTH	HARRIS	9-12-48	7082	35.6			259,385
3	DURKEE, NORTH /LOOK SAND/	HARRIS	4-07-56	6987	34.5	3,939	2,470	112,884
3	DURKEE, SOUTH	HARRIS	4-07-56	7177	34.5			37,609
	TRANS. TO DURKEE /LOOK SD./, 4-1-52.							

3	DURKEE /7400 GOODYKOONTZ-OIL/	HARRIS	2-01-58	7439	39.0	37,922	20,385	107,520
3	DYERSDALE	HARRIS	9- -40	4915	22.0	24,484	214,163#	17,948,681
3	EAST COLUMBIA /8600 FRIO/	BRAZORIA	8-17-61	8631	37.0	12,540	10,242	151,385
3	ECHO /HACKBERRY/ OIL PRODUCED PRIOR TO WELLS COMPLETION.	ORANGE	1-08-64	10203	20.5	54,200	3,532	72,507
3	ECHO, NORTHEAST	ORANGE	1953	8698	37.0			11,780
3	ECHO /8400 SD./ CLASSIFIED AS GAS WELL,1-5-55.	ORANGE	1-05-55	8408	39.0			6,830
3	ECHO /8700/	ORANGE	11-12-52	8717	36.7			1,581
3	ECHO /8000 FRIO/	ORANGE	3-23-66	8008	43.0	7,742	1,945	4,204
3	EL CAMPO	WHARTON	1-09-44	6880	35.0	23,975	15,571	1,668,715
3	EL CAMPO, NORTH /MIOCENE/	WHARTON	10-05-53	3260	23.8			123,762
3	EL CAMPO, SOUTH /SCHENDEL/	WHARTON	3-11-64	6890	26.0	705	647	26,317
3	EL CAMPO, S. /6050/	WHARTON	6-15-67	6059	38.7	12,187	5,482	5,482
3	EL CAMPO, S. /6800 FRIO/	WHARTON	6-10-65	6830	38.0	12,386	14,043	36,107
3	EL CAMPO, SOUTH /7100/	WHARTON	9-28-65	7092	43.4			5,030
3	EL CAMPO, S. /7450/	WHARTON	3-28-66	7454	38.7	5,798	13,629	29,434
3	EL CAMPO, WEST	WHARTON	3-31-47	4520	22.8			87,572
3	EL CAMPO /6200/	WHARTON	9-18-62	6211	35.7	5,058	1,440	28,554
3	EL CAMPO S. /6850/	WHARTON	2-02-67	7397	35.0	30,706	3,943	3,943
3	EL CAMPO, S. /7390/	WHARTON	1-27-67	7396	41.0	49,324	21,321	21,321
3	EL CAMPO, S. /7400/	WHARTON	2-16-64	7460	38.6			20,658
3	EL MATON /BASAL FRIO/	MATAGORDA	1-19-59	10036	34.5			135,473
3	EL MATON /F-1/	MATAGORDA	2-14-64	10021	41.5			10,068
3	ELLIOTT /-U- SAND/ TRANS. FROM SILSBEE,W. 8-1-55.	HARDIN	8-01-55	7235	34.0	62,989	46,444	417,728
3	ELLIOTT /Y-1 YEGUA/ TRANS. FROM HAMPTON /-Y-1- YEGUA/, 8-1-55.	HARDIN	8-01-55	7675	34.0	36,317	5,729	102,984
3	ELLIOTT /-Z- SAND/ TRANS. FROM SILSBEE,W.,GAS FLD	HARDIN	19	7917	.	13,382	14,823	148,416
3	ELM GROVE /ARNIM -A-/	FAYETTE	3-11-53	1986	21.0	65	11,470	94,140
3	ELM GROVE /WILCOX, UPPER/	FAYETTE	2-01-53	1886	20.0	23	1,377	78,125
3	ENGLEHART /WALIGURA SAND/	COLORADO	4-05-57	9112	36.8	56	592	44,776
3	ENGLEHART /Y-5 SAND/	COLORADO	3-27-59	6300	45.5			18,807
3	ESPERSON DOME	LIBERTY	1938	9522	39.0	1,411,778	1,174,407	18,802,294
3	ESPERSON DOME /COOK MTN. SD./	LIBERTY	7-24-52	9950	44.6			24,890
3	ESPERSON DOME, E. /YEGUA, UP./	LIBERTY	7-13-55	8136	40.5			84,846
3	ESPERSON DOME, NORTH	LIBERTY	12-16-51	9350	40.7	4,883	4,186	286,104
3	ESPERSON DOME /ROGERS SAND/	HARRIS	3-11-52	8946	33.6			38,509
3	ESPERSON DOME, SOUTH	LIBERTY	1-24-39	7341	21.0	2,249,442	349,362	15,723,006
3	ESPERSON DOME /VICKSBURG/	LIBERTY	1938	6100	39.0	175,076	72,868#	256,054
3	ETTA /-A- SAND/	WHARTON	11-30-62	7448	44.3	1,097	953	120,180
3	ETTA /-B- SAND/	WHARTON	4-21-63	7599	43.5	80,790	8,710	101,724
3	ETTA /HLAVINKA/	WHARTON	1-06-62	7472	46.8			5,394
3	ETTA, NE. /WIGGINTON/	WHARTON	2-26-63	7574	44.1	2,414	4,019	81,681
3	ETTA /WIGGINTON/	WHARTON	11-01-60	7567	44.2	203,858	60,901	571,864
3	ETTA /6980/	WHARTON	1-22-66	6986	41.4			2,941
3	ETTA /7000 FRIO/	WHARTON	10-14-62	6985	40.6	19,848	19,149	85,807

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports. M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	ETTA /7350 FRIO/	WHARTON	10-24-64	7369	42.6	27,457	24,420	103,401
3	ETTA /7600/	WHARTON	9-04-65	7604	45.0	1,886	1,063	38,375
3	EUREKA HEIGHTS	HARRIS	1938	7731	51.0	25	29,034	6,922,825
3	EUREKA HEIGHTS /DEEP/	HARRIS	1938	8189	40.0			33,872
3	EVERGREEN	SAN JACINTO	4-29-47	7682	43.0			53,509
3	FAIRBANKS	HARRIS	1938	6836	38.5	449,281	26,305#	41,200,008
3	FAIRBANKS /GOODYKOONTZ,UP.,YEG./	HARRIS	7-14-52	7175	34.7			34,758
3	FAIRBANKS, N. /YEGUA/	HARRIS	6-11-54	7070	41.2			20,910
3	FAIRBANKS, N. /1ST GOODYKOONTZ/	HARRIS	11-07-55	7228	39.8	2,010	5,482	100,598
3	FAIRBANKS, N. /7000 YEGUA/ TRANS. FROM HOUSTON, NORTH FIELD 3-1-65	HARRIS	4-09-57	7008	42.2	48,748	51,725	78,968
3	FAIRBANKS, S. /DY SD./	HARRIS	9-05-52	6914	38.6			5,244
3	FAIRBANKS, S. /FAIRBANKS SAND/	HARRIS	7-06-52	7030	33.0	2,112	7,829	383,510
3	FAIRBANKS, S. /LOOK SAND/	HARRIS	8-14-52	7218	35.4			59,009
3	FAIRBANKS, S. /PETTUS SAND/	HARRIS	10-09-52	6761	34.0			22,469
3	FAIRBANKS, SW./2ND FAIRBANKS SD/	HARRIS	8-26-54	6814	39.8			5,607
3	FAIRBANKS, SW. /WINDORF NO.1 SD/ TRANS. FROM SATSUMA, E. FLD., EFF. 9-20-54.	HARRIS	9-20-54	7470	39.0			90,532
3	FAIRBANKS /YEGUA 6700 SD./	HARRIS	8-04-57	6693	41.0			119,628
3	FAITH-MAG, SW. /9600 SAND/	MATAGORDA	5-14-59	9532	33.0	213,425	3,558	48,099
3	FAITH-MAG /9500 FRIO/	MATAGORDA	2-04-56	9518	45.6	1,244,276	20,942	416,192
3	FAITH-MAG F. B. 2 /9500 FRIO/	MATAGORDA	6-17-58	9514	42.0			125,893
3	FANNETT	JEFFERSON	1927	8350	25.3	1,030,115	888,276	40,393,276
3	FANNETT, E. /8500 FRIO/	JEFFERSON	8-02-64	8544	39.0	31,285	10,501	68,022
3	FARRIS /WOODBINE/	MADISON	12-10-64	8648	39.0			641
3	FEDERAL BLOCK 288 /E/	GALVESTON	1-03-66	7567	43.3	1,703,596	515,081	557,931
3	FEDERAL BLOCK 288 /F/	GALVESTON	1-01-66	7934	42.5	785,801	501,892	768,859
3	FEDERAL BLOCK 288 /G 3, S./	GALVESTON	1-02-67	8860	42.3	259,969	138,368	138,368
3	FEDERAL BLOCK 288 /G4/	GALVESTON	1-05-66	8883	42.0	658,946	122,590	177,676
3	FEDERAL BLOCK 288 /G-2C, S./	GALVESTON	5-19-67	8798	43.3	112,111	49,785	49,785
3	FEDERAL BLOCK 288 /G-2B, S./	GALVESTON	7-14-67	8673	42.8	31,885	39,813	39,813
3	FEN-MAC /MARG./	JEFFERSON	6-01-61	7746	44.0	5,497	3,871	42,718
3	FERGUSON CROSSING /AUSTIN CHALK/	BRAZOS	4-13-63	11049	46.5	746	1,755	13,708
3	FETZER	TYLER	1950	10692	49.0			11,000
3	FIG RIDGE	CHAMBERS	6-20-40	8853	37.0	29,283	47,063	17,110,570
3	FIG RIDGE /FRIO FIRST SD./	CHAMBERS	2-07-52	8380	37.0			70,313
3	FIG RIDGE /FRIO, 2ND SD./	CHAMBERS	6-20-40	8353	37.0	45,798	3,377	175,627
3	FIG RIDGE /FRIO 1-B SAND/	CHAMBERS	4-09-54	8588	43.4			28,788
3	FIG RIDGE /FRIO 3-B/ TRANS. FROM FIG RIDGE FLD., 2-1-65	CHAMBERS	2-01-65	8429	37.0	19,692	6,360	23,721

3	FIG RIDGE, NORTH	CHAMBERS	8-31-51	8198	35.7	77,385	49,763	678,901
3	FIG RIDGE, NW. /F-3 SAND/ SEPARATED FROM FIG RIDGE, 5-1-58.	CHAMBERS	5-01-58	8214	35.4	5,618	6,846	106,048
3	FIG RIDGE /SEABREEZE/ SEPARATED FROM FIG RIDGE FLD., EFF. 5-1-54.	CHAMBERS	5-01-54	8853	35.0	795,531	1,180,209	11,671,567
3	FINFROCK /WATSON SAND/	HARRIS	8-09-52	6847	41.0			24,007
3	FISHER /FIRST WILCOX/	TYLER	7-02-64	9026	46.0	9,439	11,044	63,552
3	FISHERS REEF	CHAMBERS	8-09-52	9005	32.6	3,645,662	739,380	5,315,752
3	FISHERS REEF /F-17/	CHAMBERS	8-09-52	9005	32.6	29,563	4,260	28,638
3	FISHERS REEF /FRIO 1-A/	CHAMBERS	11-28-64	7542	37.5	763,775	29,350	64,269
3	FISHERS REEF /FRIO 1-B/	CHAMBERS	10-23-63	7574	40.3	538,265	105,218	430,712
3	FISHERS REEF /FRIO 2/	CHAMBERS	5-07-63	7614	35.0	85,002	114,305	589,384
3	FISHERS REEF /FRIO 4-B/	CHAMBERS	9-25-65	8209	40.9	173,244	234,225	548,506
3	FISHERS REEF /FRIO 6/	CHAMBERS	7-09-63	8364	37.7	923,768	40,845	71,334
3	FISHERS REEF /FRIO 6-C/	CHAMBERS	4-05-64	8381	49.6			5,605
3	FISHERS REEF /FRIO 7, E./	CHAMBERS	4-11-66	8446	34.6	186,922	86,639	132,850
3	FISHERS REEF /FRIO 8/	CHAMBERS	8-05-65	8480	34.0	59,623	73,733	250,538
3	FISHERS REEF /FRIO 10-A/	CHAMBERS	3-16-64	8567	36.9			6,079
3	FISHERS REEF /FRIO 11/	CHAMBERS	8-12-61	8742	34.6	321,845	7,132	69,649
3	FISHERS REEF /FRIO 13-C/	CHAMBERS	10-03-63	8792	37.5			5,826
3	FISHERS REEF /FRIO 17-B/	CHAMBERS	6-16-61	9114	40.1	2,470	505	22,722
3	FISHERS REEF, NORTHEAST TRANS. FROM FISHERS REEF, EFF. 1-1-61.	CHAMBERS	1-01-61	9114	34.0	10,455	17,792	132,859
3	FISHERS REEF, S. /FRIO 4-B/	CHAMBERS	2-01-66	8172	41.0	54,163	64,490	108,012
3	FISHERS REEF, S. /8450 FRIO/	CHAMBERS	6-03-63	8446	38.4	25,689	19,396	52,989
3	FISHERS REEF /9120 FRIO -B-/	CHAMBERS	5-06-63	9132	28.3	263	1,316	58,013
3	FISHERS REEF /9200 FRIO -B-/	CHAMBERS	5-06-63	9196	41.9			2,033
3	FISHERS REEF /9200 SAND/	CHAMBERS	7-09-56	9200	38.0			65,641
3	FLAGPOND	BRAZORIA	1940	9005	33.0			1,281
3	FLAKE /8040 MIOCENE/	GALVESTON	5-28-57	8040	40.0			381
3	FLATONIA, WEST /ARNIM -A-/	FAYETTE	4-01-53	2070	21.0			16,054
3	FORT TRINIDAD /BUDA/	MADISON	4-04-53	9063	42.2			8,956
3	FORT TRINIDAD /DEXTER -C-/	HOUSTON	5-01-65	8660	36.2	46,698	34,475	121,570
3	FORT TRINIDAD /DEXTER ZONE -A-/ TRANS. FROM FT. TRINIDAD /WOODBINE/, EFF. 1-1-54.	HOUSTON	1-01-54	8662	37.0	302,949	204,748	2,064,906
3	FORT TRINIDAD, EAST /BUDA/	HOUSTON	4-27-65	9275	43.0	330,424	338,619	482,550
3	FORT TRINIDAD /DEXTER ZONE -B-/ TRANS. FROM FT. TRINIDAD /WOODBINE/, EFF. 1-1-54.	HOUSTON	1-01-54	8716	37.0	45,159	58,457#	825,525
3	FT. TRINIDAD, EAST /DEXTER/ OIL PRODUCED PRIOR TO COMPLETION.	MADISON & HO M	1-21-65	8728	37.7	60,756	101,797	356,386
3	FT. TRINIDAD, E. /EDWARDS/	HOUSTON	11-25-64	10150	52.2	24,954	29,583	94,561
3	FORT TRINIDAD, EAST /GEORGETOWN/	HOUSTON	2-08-63	9730	32.7			3,911
3	FT. TRINIDAD E. /GLEN ROSE -A-/	MADISON & HO M	1-13-64	10266	52.0			44,292
3	FORT TRINIDAD, E. /GLEN ROSE -C/ TRANS. TO FORT TRINIDAD /GLEN ROSE, UPPER/, EFF. 7-1-62.	HOUSTON	11-09-61	10642	46.2			116,850
3	FORT TRINIDAD, E. /GLEN ROSE -D/ RECLASS. AS GAS, 4-1-64.	HOUSTON	4-15-62	11074	51.9			141,867
3	FT. TRINIDAD, E. /GLEN ROSE, UP/	MADISON	M 7-01-63	10530	48.8	93,248	16,621	221,880

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports. M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
	DIVIDED FROM FT. TRINIDAD /GLEN ROSE, UPPER/, EFF. 7-1-63.							
3	FORT TRINIDAD, E. /9100 BUDA/	HOUSTON	9-06-66	9136	47.0	253,558	311,609	354,617
3	FORT TRINIDAD /EDWARDS/	HOUSTON	8-20-62	9913	50.8	11,561	9,072	40,416
3	FORT TRINIDAD /GEORGETOWN LIME/	MADISON	M 1-17-52	9185	42.0			481,350
3	FORT TRINIDAD /GLEN ROSE/	HOUSTON	1-07-61	10376	48.5			109,299
	TRANS. TO FORT TRINIDAD /GLEN ROSE, UPPER/, EFF. 7-1-62.							
3	FORT TRINIDAD /GLEN ROSE -E-/	HOUSTON	3-23-63	10854	45.5			18,116
	RECLASS. AS GAS, 4-1-64.							
3	FT. TRINIDAD /GLEN ROSE, UPPER/	MADISON	M 7-01-62	10960	50.0			1,474,439
	TRANS. FROM FT. TRINIDAD, E. /GLEN ROSE -C-/, FT. TRINIDAD /GLEN ROSE/, FT. TRINIDAD, W. /GLEN ROSE -C-/, EFF. 7-1-62., RECLASS. AS GAS, 3-1-64.							
3	FT. TRINIDAD, N. /BUDA/	HOUSTON	4-06-65	9052	43.4	327,195	366,200	912,950
3	FORT TRINIDAD, N. /EDWARDS/	HOUSTON	1-19-63	9624	51.8			3,176
3	FT. TRINIDAD, N. /GLEN ROSE, UP./	HOUSTON	M 4-06-64	10578	50.0			659
3	FT. TRINIDAD S. /BUDA/	HOUSTON	1-21-67	9392	41.9	5,744	4,446	4,446
3	FT. TRINIDAD, S. /9600 BUDA/	HOUSTON	2-16-67	9660	43.7	70,755	21,014	21,014
3	FT. TRINIDAD, SW. /BUDA/	MADISON	6-26-65	9686	43.7	136,815	60,624	90,337
3	FT. TRINIDAD, SW. /GEORGETOWN/	MADISON	6-16-67	9648	42.0	6,282	5,980	5,980
3	FORT TRINIDAD, SW. /GLEN ROSE -B-/	MADISON	4-29-63	11032	58.4			7,938
3	FT. TRINIDAD, SW. /10540 EDWARDS/	MADISON	2-05-65	10610	49.1			2,173
3	FORT TRINIDAD, W. /GLEN ROSE -B-/	HOUSTON	5-07-62	10560	51.0			108,363
	RECLASS. TO GAS, 4-1-64.							
3	FORT TRINIDAD, W. /GLEN ROSE -C-	MADISON	6-17-61	10535	47.3			139,211
	TRANS. TO FORT TRINIDAD /GLEN ROSE, UPPER/, EFF. 7-1-62.							
3	FORT TRINIDAD /WOODBINE/	HOUSTON	8-19-53	8605	37.5			54,767
	DIVIDED INTO /DEXTER ZONE A & B/, 1-1-54.							
3	FORTENBERRY, W. /YEGUA #1/	HARDIN	6-13-55	6012	36.9			61,469
3	FORTENBERRY, WEST /YEGUA #2/	HARDIN	11-20-56	6108	40.6	26,879	4,764	86,383
3	FORTENBERRY, WEST /YEGUA #3/	HARDIN	1-30-61	6106	40.2	33,609	14,753	116,756
3	FORTENBERRY /YEGUA #1/	HARDIN	6-10-55	6066	39.1	16,321	9,534	178,123
3	FORTENBERRY /5-D YEGUA/	HARDIN	1-03-55	6349	38.1	37,230	8,124	126,584
3	FOSTORIA	MONTGOMERY	1942	5794	39.0			6,208
3	FRANKS /BANFIELD, LOWER/	GALVESTON	10-11-58	10996	46.1	219,170	38,297	227,338
3	FRANKS, NW. /8900/	GALVESTON	1-08-64	9006	33.0	5,808	36,568	202,690
3	FRANKS /SCHEMK SAND/	GALVESTON	4-19-56	10970	37.6	693,625	153,510	2,196,539
3	FRANKS /WEITING SAND, LOWER/	GALVESTON	9-01-56	11490	49.5			17,415
3	FRANKS /8900 SAND/	GALVESTON	9-06-55	9014	37.5	273,042	461,958	4,194,040
	FORMERLY CARRIED AS FRANKS, BIG GAS.							
3	FRED	TYLER	10-04-41	8180	39.5			339,436
3	FRED, EAST /8200 -A-/	TYLER	1-03-66	8180	37.5	8,517	9,394	24,195

3	FRED, EAST /8200 -C- SAND/	TYLER	12-07-58	8208	36.5	10,207	19,269	102,201
3	FRED, EAST /8290 SAND/	TYLER	3-13-56	8286	44.5	10,267	7,980	188,309
3	FRED, EAST /8500 SAND/	TYLER	4-14-58	8483	42.0			126,685
3	FRED, EAST /8650 SAND/	TYLER	3-30-58	8650	44.8			133,804
3	FRELSBURG	COLORADO	1950	9599	37.0			2,190
3	FRELSBURG /CULLEN SD./	COLORADO	10-02-51	9672	43.2			24,762
3	FRELSBURG /Z-11-B/	COLORADO	7-07-64	8398	40.2	57	154	4,523
3	FRELSBURG /9100 WILCOX/	COLORADO	1-24-52	9112	44.0			12,724
3	FULSHEAR /CHRISTIAN SAND/	FORT BEND	3-14-52	7512	36.6			47,532
3	FULSHEAR /CLODINE SAND/	FORT BEND	4-17-52	7069	37.2			30,459
3	FULSHEAR /FEENEY SAND/	FORT BEND	8-27-51	7292	39.6	50,146	12,352	195,473
3	FULSHEAR /HILLEBRENNER SAND/	FORT BEND	7-24-53	6966	46.5			178,802
3	FULSHEAR /WATSON SAND/	FORT BEND	2-10-51	6837	41.3	137,836	18,952	891,842
3	G. A. B. 189 /6500/	GALVESTON	2-11-65	6563	39.0			7,194
3	G. A. B. 189 /7470 SAND/	GALVESTON	4-01-55	7522	37.1			21,119
3	G O M-MCFADDIN BEACH DOME	JEFFERSON	12-31-56	6510	35.3			133,399
3	GALVESTON /BIG GAS SAND/	GALVESTON	11-04-52	8736	42.0			242,581
3	GARWOOD, NORTH	COLORADO	9-14-51	6180	36.7			39,210
3	GARWOOD, NORTH /D-Y SAND/	COLORADO	11-30-59	5861	42.0			22,193
3	GARWOOD, N. /MCDERMOTT SD./	COLORADO	1951	6251	45.0	7,965	14,938	346,273
3	GARWOOD, NW. /BUCKSNAG/	COLORADO	10-16-61	5812	45.0	13,002	8,138	68,245
3	GARWOOD, NW. /CONROE/	COLORADO	4-30-61	5961	42.0	13,268	1,392	203,519
3	GARWOOD, NW. /WILCOX, UPPER/	COLORADO	1956	8630	36.0			13,385
3	GARWOOD, WEST	COLORADO	5-14-41	6310	44.0			222,388
3	GEBHART /3-D YEGUA/	JASPER	6-30-57	6382	41.0	36,519	45,223	858,432
3	GEBHART /4-A YEGUA/	JASPER	7-13-59	6380	39.9	31,917	32,973	669,718
3	GIDDINGS /AUSTIN CHALK/	LEE	10-29-60	7480	39.8	11,234	10,272	116,343
3	GILBERT RANCH, SOUTH /9750 FRIO/	JEFFERSON	4-21-58	9750	35.3			4,143
3	GILBERT WOODS /HACKBERRY/	JEFFERSON	7-13-61	9908	36.6			10,452
3	GILLOCK	GALVESTON	1936	8800	37.0	167,736	119,912	24,190,160
3	GILLOCK /BIG GAS SAND/ SEPARATED FROM GILLOCK, 2-1-51	GALVESTON	2-01-51	8800	37.0	415,110	450,126	13,446,223
3	GILLOCK /EAST SEGMENT/	GALVESTON	7-14-49	9365	36.8	340,424	455,033	8,218,973
3	GILLOCK /FB A-1, FRIO 2/	GALVESTON	10-10-63	8220	36.3			4,075
3	GILLOCK /FRIO-4/	GALVESTON	11-01-64	8486	40.8	42,044	3,428	24,887
3	GILLOCK /FRIO 11-B/	GALVESTON	2-13-64	8827	38.5			18,698
3	GILLOCK /HUMBLE SD. FBF/	GALVESTON	1-04-66	8382	42.3	187,110	13,388	45,587
3	GILLOCK /NORTH SEG./	GALVESTON	1950	9035	39.0			313,852
	COMBINED WITH GILLOCK /E. SEG./, 12-1-51.							
3	GILLOCK, SOUTH	GALVESTON	5-01-48	9082	40.0	837,726	1,313,594#	23,255,297
3	GILLOCK, SOUTH /SEG. -A-/	GALVESTON	1948	9082	30.0			98,344
3	GILLOCK, SOUTH /SEG. -B-/	GALVESTON	1948	8955	40.0			213,335
3	GILLOCK /#8 SAND/	GALVESTON	7-16-59	8756	37.0			48,479
3	GILLOCK /#19 SAND/	GALVESTON	8-18-58	9502	29.2			29,653
3	GINTHER /5000 COCKFIELD/	COLORADO	1-12-59	4969	37.0	101,705	1,531	28,355
3	GIST	NEWTON	9-10-47	5743	30.0	29,761	43,484	490,524
3	GIST, SOUTH	ORANGE	1-22-51	7236	42.0			161,161
3	GIST /WALDEN/	NEWTON	2-12-66	5876	29.6	12,399	20,659	42,637

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	GIST /5875/	NEWTON	5-29-65	5878	27.9			8,953
3	GIST /7200 SAND/	NEWTON	12-31-67	7200	39.0	151,118	167,189	4,507,983
3	GLASSCOCK	COLORADO	6-04-65	9200	46.1			147,200
3	GLASSCOCK /COCKFIELD/	COLORADO	5-21-53	4526	39.5			19,369
3	GLASSCOCK /COCKFIELD 4400-A- SD/	COLORADO	9-07-53	4400	33.7			4,749
3	GLEN POINT /F-15/	CHAMBERS	1-05-67	9300	43.8	145,632	9,467	9,467
3	GOODRICH	POLK	1941	4030	35.0			73,204
3	GOODRICH /HOCKLEY SAND/	POLK	8-29-53	3366	31.6			27,787
3	GOODRICH /PERKINS, LOWER/	POLK	2-01-54	3472	29.6			29,506
3	GOODRICH /3400/	POLK	8-08-52	3430	31.1	149	5,199	349,933
3	GOOSE CREEK	HARRIS	1906	4600	36.0	367,004	1,630,595	120,975,022
3	GOOSE CREEK, EAST TRANS. FROM GOOSE CR. FLD., 12-1-52.	HARRIS	12-01-52	4910	28.0	13,667	58,215	1,560,550
3	GREEN LAKE	GALVESTON	1936	3900	21.0			138,023
3	GULF /4400 MIOCENE/	MATAGORDA	2-16-65	4406	42.2			476
3	GUM GULLY /YEGUA/	HARRIS	12-24-58	8016	36.1			249
3	HALLIDAY /AUSTIN CHALK/	MADISON	11-18-66	8174	39.3	15,304	4,937#	4,937
3	HALLIDAY /WOODBINE/	MADISON	5-02-64	8501	38.4	343,248	193,839#	640,703
3	HAMEL	COLORADO	1945	9706	46.0			747,507
3	HAMEL /BOEKER/	COLORADO	12-03-50	8678	38.6	21,666	18,138	626,273
3	HAMEL /BOEKER 9100 SAND/	COLORADO	5-08-51	9800	43.2			39,056
3	HANMAN	MATAGORDA	1936	9730	36.0	30,366	70,661	7,327,928
3	HANMAN /ARNOLD/	MATAGORDA	8-01-64	8046	32.6			35,499
3	HANMAN, EAST /MILBERGER/	MATAGORDA	12-23-60	11390	30.0	211	2,371	3,386
3	HANMAN, EAST /10,300/	MATAGORDA	10-05-65	10336	41.0			2,088
3	HANMAN /9800/	MATAGORDA	12-07-67	9950	32.0	80	424	424
3	HANMAN /10,160/	MATAGORDA	1-19-62	10142	31.1			534
3	HAMPTON	HARDIN	6-15-42	6951	40.0			126,472
3	HAMPTON, S. /B-1 YEGUA, LD./	HARDIN	8-10-67	7120	39.0	156,040	30,361	30,361
3	HAMPTON, S. /B-1 YEGUA, UP./ SEPERATED FROM HAMPTON, S. /BEND/ 7-10-67	HARDIN	8-10-52	7104	39.0	14,930	9,623	9,623
3	HAMPTON, SOUTH /E-5 YEGUA SAND/	HARDIN	9-08-52	7660	36.0	82,246	71,902	855,551
3	HAMPTON, SOUTH /F-2 YEGUA/	HARDIN	4-11-53	7818	39.1			3,627
3	HAMPTON, SOUTH /F-3 YEGUA/	HARDIN	1-02-53	7822	39.2			50,215
3	HAMPTON, SOUTH /H-2 YEGUA SD./	HARDIN	8-02-52	8011	41.8			10,377
3	HAMPTON, SOUTH /YEGUA -B- SD./	HARDIN	8-10-52	7120	39.0	73,163	29,162	584,763
3	HAMPTON /Y-1 YEGUA/	HARDIN	11-30-53	7629	43.0	11,469	19,593	220,921
3	HANKAMER	LIBERTY	1929	4207	31.0	124,610	174,417	19,872,616
3	HANKAMER /FRID/	LIBERTY	1951	4207	15.0			1,211,689
3	HANKAMER /MIOCENE/	LIBERTY	1951	4207	15.0			96,838



3	HANKAMER /MIOCENE SAND/ SEPARATED FROM HANKAMER FLD., 2-1-64.	LIBERTY	1929	4200	31.0	348,729	1,180,165	4,298,330
3	HANKAMER, SOUTH	CHAMBERS	2-09-52	6482	33.0	74,426	131,938	1,940,583
3	HANKAMER, SE. /FRIO, UPPER/	CHAMBERS	10-25-60	5300	30.0	10,350	39,236	414,615
3	HANKAMER, SE. /SEG. -A- FRIO/	CHAMBERS	6-26-65	5752	27.1	25,358	60,567	199,886
3	HANKAMER, SE. /SEG. -A-, MARG. I/	CHAMBERS	1-17-66	5690	26.7	24,796	1,145	9,653
3	HANKAMER, SE. /SEG. -B- FRIO/	CHAMBERS	8-25-65	5754	27.0	10,042	33,764	127,315
3	HANKAMER, SE. /SEG. -B- MARG. I/	CHAMBERS	1-05-66	5690	26.8	53,793	4,056	10,314
3	HANKAMER, SE. /SEG. -B- MARG. II/	CHAMBERS	10-09-65	5734	27.0	4,306	5,947	17,749
3	HANKAMER, SE. /SE.SEG., FRIO, UP./	CHAMBERS	4-24-65	5780	26.3	21,238	44,944	202,967
3	HARDIN	LIBERTY	1935	7851	51.0	585,889	425,039	17,791,514
3	HARDIN /AUGUSTINE/ TRANS. FROM HARDIN FLD., 2-1-61.	LIBERTY	2-01-61	7786	39.0			5,733
3	HARDIN /EDDY SAND/	LIBERTY	2-16-60	7838	39.4			50,387
3	HARDIN /FINLEY -A-/	LIBERTY	7-19-62	7650	35.2			3,266
3	HARDIN, N. /MCMURTRY/	LIBERTY	7-25-55	7512	36.0			9,171
3	HARDIN, SOUTH /BARRETT/	LIBERTY	2-01-62	8121	38.9			57,810
3	HARDIN, SOUTH /BARRETT SD., NE./	LIBERTY	6-22-62	8110	43.5	24,180	1,702	14,912
3	HARDIN, SOUTH /FRAZIER SAND/ MERGED INTO HARDIN FLD., 11-12-64.	LIBERTY	7-01-58	7606	38.0			148,357
3	HARDIN, SW. /CONROE/	LIBERTY	12-29-61	7910	49.1			8,667
3	HARDIN, SW. /COOK MOUNTAIN #1/	LIBERTY	8-26-55	8696	38.2	2,275	1,422	172,131
3	HARDIN, SW. /D.Y. SAND #1/	LIBERTY	4-17-56	7883	38.6			9,739
3	HARDIN, SW. /DAVIDSON #2/	LIBERTY	11-01-59	8822	36.0			85,985
3	HARDIN, SW. /FRAZIER/ CONSOLIDATED WITH HARDIN, SW. /FRAZIER, SEG. N/	LIBERTY	8-26-55	7970	39.2			206,212
3	HARDIN, SW. /FRAZIER SEG. -N/ HARDIN, SW. /FRAZIER/ CONSOLIDATED INTO HARDIN, SW. /FRAZIER, SEG. N/	LIBERTY	5-31-66	6-19-56	8012	39.8	52,055	69,339
3	HARDIN /8000 SAND/	LIBERTY	2-16-51	8003	34.0			167,594
3	HARRISON /B-3 SAND/	MATAGORDA	8-24-57	8104	37.0	4,714	4,430	145,322
3	HARRISON /G-2 SAND/ TRANS. TO PALACIOS /FRIO ZONE-E-/ GAS FLD., 9-1-59.	MATAGORDA	4-19-57	9051	35.3			8,882
3	HARTBURG	NEWTON	1-18-49	7512	42.6	908,708	29,960	1,221,526
3	HARTBURG, N. /NODOSARIA/	NEWTON	10-04-56	7545	41.5	29,445	9,793	355,925
3	HARTBURG, N. SEG. A /HACKBERRY/	NEWTON	10-24-57	7355	41.5	35,023	5,642	208,887
3	HARTBURG, N. SEG. -B- /HACKBERRY	NEWTON	9-30-58	7243	44.3			911
3	HARTBURG, NORTH /STRUMA/	NEWTON	6-30-57	7552	41.2	29,796	10,753	173,766
3	HARTBURG, NW. /HACKBERRY-1ST/	NEWTON	5-22-67	6945	38.9	31,573	32,792	32,792
3	HARTBURG, NW. /NODOSARIA SD./	NEWTON	10-11-52	7444	38.8	116,848	105,228	1,940,722
3	HARTBURG, NW. /7100/	NEWTON	12-04-62	7102	41.8			30,076
3	HARTBURG, SOUTH /HACKBERRY/ DIVIDED INTO HARTBURG, S. /HACKBERRY -C-/ & /HACKBERRY SEG. -B-/, EFF. 9-10-56.	ORANGE	11-01-54	8234	37.0			75,787
3	HARTBURG, SOUTH /HACKBERRY -C-/ TRANS. FROM HARTBURG, S. /HACKBERRY/, 9-10-56.	ORANGE	9-10-56	8236	37.0			203,150
3	HARTBURG, S. /HACKBERRY SEG. -B-/ TRANS. FROM HARTBURG, S. /HACKBERRY/, 9-10-56.	ORANGE	9-10-56	8155	37.0			7,182
3	HARTBURG, S. /HACKBERRY 1ST/	ORANGE	3-03-67	7921	32.8	23,142	22,199	22,199
3	HARTBURG, S. /HACKBERRY 3RD/	ORANGE	3-03-67	8319	46.3	207	96	96

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	HARTBURG, S. /6270 FRID/	ORANGE	1-13-65	6274	42.0	4,229	29,469	102,913
3	HARTBURG, S. /6800 FRID/	ORANGE	4-07-65	6807	46.3	3,611	15,402	54,094
3	HARTBURG, WEST /HACKBERRY/	NEWTON	8-16-52	7238	42.2			2,962
3	HARTLEY /5200 MIOCENE/	JEFFERSON	2-19-60	5191	27.8			20,504
3	HASTINGS	BRAZORIA	1935	6200	31.0			291,749,469
	SEP. INTO HASTINGS, E. & HASTINGS, W. FLDS., 10-1-58.							
3	HASTINGS, EAST	BRAZORIA	10-01-58	6200	31.0	4,076,370	2,085,171	16,187,848
	SEPARATED FROM HASTINGS, 10-1-58.							
3	HASTINGS, WEST	BRAZORIA	10-01-58	6200	31.0	5,507,409	8,886,784	62,803,372
	SEPARATED FROM HASTINGS, 10-1-58.							
3	HATHAWAY /EY-2B/	LIBERTY	3-17-60	10488	40.1	269,609	36,226	278,684
3	HATHAWAY /YEGUA, LOWER/	LIBERTY	12-15-59	11486	45.5			2,176
3	HATHAWAY /YEGUA, LOWER #2/	HARDIN	3-17-60	12514	44.1			15,532
3	HENRY WEBB /7000 YEGUA/	JASPER	6-01-67	7060	52.0	5,869	1,151	1,151
3	HICKORY CREEK, E. /9450 WILCOX/	HARDIN	12-27-59	9440	42.8			124,902
3	HICKORY CREEK, EAST /9800/	HARDIN	2-11-61	9800	47.8	1,315	772	4,982
3	HICKORY CREEK /9400/	HARDIN	11-13-63	9444	43.9	8,452	6,327	24,007
3	HICKORY CREEK /9900 WILCOX/	HARDIN	2-12-63	9900	46.3			6,906
3	HICKSBAUGH	TYLER	5-08-49	8480	39.6	379,516	22,884	779,805
3	HIGH ISLAND	GALVESTON	1922	6275	29.0	2,901,780	5,585,695#	113,442,222
3	HIGH ISLAND BLK. 19-S /28 SD./	GALVESTON	11-17-67	4758	28.0	1,198	5,698	5,698
3	HIGH ISLAND BLK. 19 S /29 SD./	JEFFERSON	12-18-67	5059	25.0	149	763	763
3	HIGH ISLAND, BLOCK 19-S /31 SD./	JEFFERSON	9-01-67	5014	26.0	3,337	13,452	13,452
3	HIGH ISLAND BLK. 19-S/36-B SD./	JEFFERSON	11-19-67	5635	28.0	603	2,895	2,895
3	HIGH ISLAND, BLOCK 52 /M 54 B/	JEFFERSON	12-12-62	8561	35.5	436	612	35,644
	FIELD NAME CHANGED FROM HIGH ISLAND, BLOCK 52 /PLAN -C-/ BY COMMISSION ACTION 11-8-67.							
3	HIGH ISLAND, BLOCK 52 /M 56 A/	JEFFERSON	12-19-62	8519	37.4	3,229	760	28,362
	FIELD NAME CHANGED FROM HIGH ISLAND, BLOCK 52 /PLAN -D-/ BY							
3	HIGH ISLAND BLK. 52 /M56 B/	JEFFERSON	12-20-67	8750	36.7	251	900	900
3	HILDEBRANDT BAYOU	JEFFERSON	6-28-48	7750	39.4	64,353	17,530	806,233
3	HILLEBRANDT BAYOU, SOUTH	JEFFERSON	1949	8438	42.0			13,435
3	HILLISTER, EAST	TYLER	2-09-49	4913	46.1	51,197	48,237	1,438,939
3	HILLISTER, EAST /A-2 COCKFIELD/	TYLER	8-09-53	4705	38.2	13,445	8,996	51,017
3	HILLISTER, EAST /EY-E SAND/	TYLER	7-09-53	4888	37.9			200,347
3	HILLISTER, E. /EY-E, SEG., N./	TYLER	6-21-53	4890	38.7			7,827
3	HILLISTER, E./EY-5 SEG N 5TH CKFLD	TYLER	6-21-53	4926	38.4			8,894
3	HILLISTER, E. /FIFTH COCKFIELD/	TYLER	4-01-52	4900	38.2	128,813	131,346#	2,287,939
	SEPARATED FROM HILLISTER, EAST FLD., 4-1-52.							
3	HILLISTER, E. /SEGMENT, WEST/	TYLER	12-27-51	4932	35.6			116,758
3	HILLISTER, E. /WILCOX -A- SD./	TYLER	12-01-55	7602	43.0			43,325

TRANS. FROM HILLISTER, E., 10-1-55.

3	HILLISTER, E. /Y-3, SOUTH/	TYLER	8-15-66	4832	37.5			#	283
3	HILLJE	WHARTON	9-09-29	5320	25.0	7,942	13,032		2,474,449
3	HILLJE /BLOOM -B-/	WHARTON	4-01-64	7187	40.0	3,220	4,158		13,153
3	HILLJE /BLOOM -C-/	WHARTON	4-13-63	7164	42.0	1,514	949		58,256
3	HILLJE /D-1/	WHARTON	2-10-63	7050	42.8				22,272
3	HILLJE, EAST	WHARTON	12-03-52	6166	39.3				92,289
3	HILLJE /F-5/	WHARTON	2-12-67	5726	26.1	2,284	1,841		1,841
3	HILLJE /F-6/	WHARTON	2-01-65	5754	28.5				1,059
3	HILLJE /F-18/	WHARTON	2-01-63	6155	33.5				18,917
3	HILLJI /F-27/	WHARTON	10-05-64	6697	41.8				160
3	HILLJE /F-28/	WHARTON	2-17-63	6707	40.6				2,019
3	HILLJE, SOUTH	WHARTON	5-04-45	5500	27.3	20,229	33,982		1,489,132
3	HILLJE /5700/	WHARTON	9-26-62	5737	30.0	5,474	9,278		100,162
3	HILLJE /5700 FRID/	WHARTON	6-03-63	5737	31.0				12,331
3	HILLJE /6600 FRID/	WHARTON	12-12-64	6604	41.8		756	940	5,933
3	HILLJI /6950/	WHARTON	10-19-65	6954	42.0		7,727	10,109	37,042
3	HILLJE /7000 FRID/	WHARTON	12-25-64	7000	42.9	21,679	22,854		80,674
3	HILLJE /7100 FRID/	WHARTON	12-15-62	7108	38.0	104,554	25,130		230,541
3	HILLJE /7150 FRID/	WHARTON	1-08-63	7140	39.0	8,437	14,668		145,543
3	HILLJE /7200/	WHARTON	5-26-63	7186	44.0	2,588	3,615		28,928
3	HINKLE /YEGUA DY SAND/	HARRIS	2-16-55	5984	36.6				9,382
3	HITCHCOCK	GALVESTON	1937	6555	35.0	29,305	29,211		4,638,088
3	HITCHCOCK, SOUTH	GALVESTON	12-22-50	6440	32.3				103,012
3	HITCHCOCK /4600 SAND/	GALVESTON	1937	4602	35.0				12,755
3	HITCHCOCK /6500 SAND/	GALVESTON	1937	6527	35.0				
3	HOCKLEY	HARRIS	7-02-45	5228	32.4	919	9,783		681,420
3	HOCKLEY /Y-1, FB-1/	HARRIS	2-21-67	5250	32.4	1,920	12,575		12,575
3	HOCKLEY /Y-2, FB-2/	HARRIS	12-09-64	5534	35.5	47	472		6,484
3	HOSKINS MOUND /FB-9, BM-1/	BRAZORIA	4-05-67	5230	28.6	7,329	32,182		32,182
3	HOSKINS MOUND /FB-9, BM-2/	BRAZORIA	4-05-67	5344	25.7	9,109	32,191		32,191
3	HOSKINS MOUND /FB-9, M-3/	BRAZORIA	9-07-67	3700	26.5	1,670	9,250		9,250
3	HOSKINS MOUND /FB-9, M-15/	BRAZORIA	12-31-66	5327	32.0	6,607	16,606		17,135
3	HOSKINS MOUND /FB-9, M-4/	BRAZORIA	9-14-67	3802	25.3	1,032	7,748		7,748
3	HOSKINS MOUND /FB 13, B. M. 1/	JACKSON	2-19-67	5198	29.9	8,834	37,678		37,678
3	HOSKINS MOUND /FB 13, B. M. 2/	BRAZORIA	2-16-67	5308	23.8	10,048	37,897		37,897
3	HOSKINS MOUND /FB-14, M-13/	BRAZORIA	3-20-67	5068	28.8	3,954	13,352		13,352
3	HOSKINS MOUND /FB-14, M-15/	BRAZORIA	3-31-67	5110	24.8	3,013	3,954		3,954
3	HOSKINS MOUND /MIOCENE 1/	BRAZORIA	12-20-66	1052	21.0	19	957#		1,191
3	HOSKINS MOUND /FB 15, B. M.-1/	BRAZORIA	4-30-67	5362	28.7	7,127	29,305		29,305
3	HOSKINS MOUND /FB-16, BM-2/	BRAZORIA	6-11-67	5232	28.1	19,482	6,040		6,040
3	HOSKINS MOUND /FB-16, M-15/	BRAZORIA	5-26-67	4934	28.9	3,412	4,972		4,972
3	HOSKINS MOUND /FB-20, BM-1/	BRAZORIA	10-09-67	5870	34.4	3,894	12,877		12,877
3	HOSKINS MOUND /FB20, BM-2/	BRAZORIA	10-16-67	5968	34.6	4,199	13,084		13,084
3	HOUSH	TYLER	5-02-50	8375	42.0	5,253	7,495		510,819
3	HOUSH /WILCOX -B- SD./	TYLER	1955	8260	44.0	3,376	1,351		110,543
3	HOUSTON, NORTH	HARRIS	3-29-39	9035	37.4	11,621	10,656		1,551,646

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	HOUSTON, N. /GOODYKOONTZ - 2ND/	HARRIS	3-24-67	7214	38.6	43,700	30,669	30,669
3	HOUSTON, SOUTH	HARRIS	1935	4800	28.0	292,796	376,748#	36,225,034
	FIELD SEPARATED INTO HOUSTON, S. /MIOCENE/ AND HOUSTON, S. /OLIGOCENE/ 9-1-67							
3	HOUSTON, SOUTH /MIOCENE/	HARRIS	1935	4800	28.0	33,826	51,150	51,150
	FIELD SEPARATED FROM HOUSTON, SOUTH 9-1-67.							
3	HOUSTON, SOUTH /OLIGOCENE/	HARRIS	1935	4616	28.0	70,833	115,149	115,149
	SEPARATED FROM HOUSTON, SOUTH FIELD 9-1-67.							
3	HUEBNER /10,000 OIL/	MATAGORDA	9-07-62	9966	37.5			19,959
3	HUEBNER /10,300/	MATAGORDA	2-04-65	10306	36.0			16,426
3	HUFFSMITH, E. /SID MOORE SD./	HARRIS	8-31-52	5834	36.5	338	14,070	467,608
3	HUFFSMITH /KOB SAND/	HARRIS	1-18-54	5778	36.0	2	1,453	86,642
	TRANS. FROM HUFFSMITH /PETRICH SAND/, 1-18-54.							
3	HUFFSMITH /PETRICH SAND/	HARRIS	7-08-53	5870	36.0	7,996	26,672	1,230,141
3	HUFFSMITH /SCHULTZ/	HARRIS	6-06-62	5830	38.5			12,137
3	HUFFSMITH, SW. /KOB/	HARRIS	12-06-64	5974	42.0	68,029	14,501	38,782
3	HUFFSMITH, W. /SCHULTZ/	HARRIS	10-30-67	5841	35.8	12,806	575	575
3	HULL	LIBERTY	1918	5000	45.0	2,446,616	2,377,238	162,496,268
3	HULL, SOUTH /9600 YEGUA/	LIBERTY	4-12-54	9600	39.9			926
3	HULL NEW	LIBERTY	1935	5161	31.0			2,568,606
3	HUMBLE	HARRIS	1905	3400	45.0	100,631	583,311	140,020,262
3	HUMBLE /DEEP/	HARRIS	1943	5832	26.0			9,434
3	HUMBLE, NORTHWEST /YEGUA, UPPER/	HARRIS	12-29-56	4786	34.5			345,379
	TRANS. FROM HUMBLE, WEST FLANK /YEGUA, LO./ FLD., 2-1-57.							
3	HUMBLE, SE. /EY-3/	HARRIS	7-19-57	5088	43.7	12	1,020	42,015
3	HUMBLE, W. FLANK /COOK MT. #1/	HARRIS	2-13-55	5276	34.2			58,669
3	HUMBLE, W. FLANK /YEGUA, LO./	HARRIS	8-25-55	5444	35.6			11,048
3	HUMBLE /YEGUA/	HARRIS	3-11-52	2728	44.0			4,810
3	HUMBLE /4600 BASAL YEGUA/	HARRIS	12-16-54	4632	32.2			41,278
3	HUMBLE LIGHT	HARRIS	1905	5200	46.4	597,488	570,176	10,485,105
3	HUMBLE LIGHT /RIVERSIDE/	HARRIS	11-01-48	4800	35.0	12	33,183	1,818,196
3	HUMBLE WESTSIDE /FRIO/	HARRIS	4-01-50	2400	21.6	498	2,451	276,571
3	HUTCHINS	WHARTON	1946	4525	25.0			296,332
3	HUTCHINS, SOUTH	WHARTON	5-04-47	5876	30.3	2,847	3,452	665,306
3	HUTCHINS, S. /5800/	WHARTON	3-22-66	5873	41.5			4,155
3	HUTCHINS, SW. /FRIO 5600/	WHARTON	6-01-66	5615	33.1	848	3,025	4,478
3	HUTCHINS, SOUTHWEST /3900 SD./	WHARTON	11-22-54	3938	33.0	8,568	4,704	8,498
3	HUTCHINS, SW. /4500/	WHARTON	3-15-67	4512	25.0	32,790	3,934	3,934
3	HUTCHINS, SW. /5550/	WHARTON	1-21-66	5527	32.3			1,470
3	HUTCHINS, SOUTHWEST /5800 SD/	WHARTON	10-07-52	5791	33.0	18,303	15,338	340,819
3	HUTCHINS, SW. /5850/	WHARTON	1955	5854	34.0			1,697

3 HUTCHINS, SW. /5880/	WHARTON	9-03-65	5879	32.0	4,115	6,580	8,317
3 HUTCHINS /3950 SAND/	WHARTON	7-15-59	3946	26.4	12	806	9,949
3 HUTCHINS /4000/	WHARTON	7-21-62	3936	28.0	12	478	9,741
3 HUTCHINS-KUBELA /FRIO, LOWER/	WHARTON	1952	5791	33.0			
3 HUTCHINS-KUBELA /GILCREASE SD./	WHARTON	7-15-46	4650	24.3	44,990	138,176	4,712,251
3 HUTCHINS-KUBELA /HUTCHINS SD./	WHARTON	7-15-46	4580	24.4	1,699	8,144	982,111
3 HUTCHINS-KUBELA /KUBELA SD./	WHARTON	1936	4600	24.0	6,351	19,606	1,248,075
3 HYATT, SOUTH	TYLER	2-28-45	9015	54.9	4,186	2,377	294,631
3 IAGO	WHARTON	1947	6009	30.0			46,291
3 INDIAN HILLS /COCKFIELD/	HARRIS	4-03-53	5549	39.2	12	1,499	796,184
3 INDIAN HILLS, N. /F SAND/	MONTGOMERY	2-28-62	5684	38.7			2,869
3 INDIAN HILLS, N. /G SD./	MONTGOMERY	12-19-64	5708	31.0			5,131
3 INDIANS HILLS, N. /5500 CKFLD./	MONTGOMERY	4-01-67	5500	38.0	500	3,255	3,255
3 IRON CREEK /SUB-CLARKSVILLE/	MADISON	8-09-57	8820	35.8			3,899
3 J. M. MOORE /EDWARDS/	TRINITY	12-31-63	10412	51.0			2,914
3 JACKSON-DOTY /NO. 4 YEGUA/	HARDIN	2-29-56	6640	46.0			240,273
3 JACKSON-DOTY /YEGUA -C- SD./	HARDIN	5-02-52	6444	36.5	133,044	140,301	1,511,763
3 JACKSON-DOTY /YEGUA -C-, LOWER/	HARDIN	8-10-56	6418	42.0	5,754	4,937	142,752
3 JACKSON-DOTY /YEGUA -T- SD./	HARDIN	3-24-52	6264	38.4	143,280	156,282	2,668,294
3 JACKSON PASTURE	CHAMBERS	8-24-44	8128	48.0			306,216
3 JACKSON PASTURE, E. /FRIO, UP./	CHAMBERS	11-11-52	8287	42.5			70,306
3 JACKSON PASTURE, E. /8300 FRIO/ RECLASSIFIED AS OIL RESERVOIR,	CHAMBERS	1955	8290	40.4	45,860	26,254	403,183
3 JACKSON PASTURE /F-4 SAND/	CHAMBERS	3-10-60	8172	40.0	7,118	17,118	111,471
3 JERGINs	CHAMBERS	6-14-47	6312	49.6	54,471	56,639	2,923,336
3 JERGINs /VICKSBURG -A-/	CHAMBERS	4-13-65	8038	38.8	3,037	4,532	18,690
3 JERGINs /VICKSBURG, UP./	CHAMBERS	10-15-64	8174	38.3			882
3 JIMMIE OWEN /#1 YEGUA/	JASPER	10-16-58	6442	39.3	17,968	45,539	535,936
3 JIMMIE OWEN /#2 YEGUA/	HARDIN	9-09-58	6530	39.0	6,867	8,801	146,901
3 JIMMIE OWEN /#3 YEGUA/	HARDIN	6-30-58	6618	38.2	10,216	23,040	435,024
3 JOES LAKE	TYLER	1937	7613	44.0	916	1,412	6,475,552
3 JOHN VICKERS /88-1 SAND/	HARDIN	5-31-56	7298	45.6	509	4,158	77,255
3 JOHN VICKERS /9800 WILCOX/	HARDIN	11-21-59	9800	50.8			39,261
3 JOHN VICKERS /10,300 WILCOX/	HARDIN	11-08-59	10300	47.5			57,291
3 JOHNSTON /WOODBINE/	MADISON	6-09-64	8798	38.4			10,289
3 JOSEY RANCH	HARRIS	19	6955	36.4			18,281
3 JOYCE RICHARDSON	HARRIS	1940	6650	29.0	9,860	17,272	901,521
3 JOYCE RICHARDSON /6900 SD./ TRANS. TO JOYCE RICHARDSON FLD.,	HARRIS	1940	6900	39.0			180,557
3 JULIE ANN /ARNIM -B- SD./	FAYETTE	5-19-54	2198	22.0	11	775	31,312
3 JULIE ANN /STEINHAUSER, LO./ TRANS. FROM ARNIM /STEINHAUSER,	FAYETTE	4-08-53	2222	23.0	33	1,644	83,186
3 JULIFF /BINGHAM SAND/	BRAZORIA	1-18-53	8198	42.1			97,112
3 JULIFF /CALDWELL SAND/	BRAZORIA	6-26-55	7860	32.0	5,365	13,406	144,717
3 JULIFF /7430 FRIO SAND/	BRAZORIA	3-21-55	7430	34.5			7,931
3 JULIFF /7460 FRIO SAND/	BRAZORIA	6-26-53	7460	41.0			2,745
3 JULIFF /7660/	BRAZORIA	9-29-56	7660	41.6			18,173
3 KARLGORE /FIRST YEGUA SAND/	HARDIN	2-26-54	6424	37.9			77,660

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	KARLGORE /SECOND YEGUA SAND/	HARDIN	1-03-54	6529	39.7	20,837	6,051	184,465
3	KARLGORE /#3 YEGUA/	HARDIN	7-06-59	7650	41.0			38,644
3	KARLGORE /4-B YEGUA/	HARDIN	3-09-55	6801	40.3			18,092
3	KARLGORE /4-C YEGUA/	HARDIN	9-15-61	6811	40.6	4,957	2,116	92,005
3	KARLGORE /4-G YEGUA/	HARDIN	1-06-55	6956	41.9			26,884
3	KARLGORE /7000 YEGUA/	HARDIN	4-27-54	7015	42.5			181,761
3	KATY, NORTH	HARRIS	M 3-20-43	6627	44.3	2,961,556	303,879	13,238,086
	TRANS. TO KATY /I-B/ AND KATY /II-A, LOWER/		6-1-67.					
3	KATY /I-B/	HARRIS	X 3-20-43	6596	44.0	2,707,507	287,721	287,721
	TRANS. FROM KATY, NORTH FIELD		6-1-67					
3	KATY /II-A, LOWER/	HARRIS	M 6-01-67	6871	44.0	1,556,608	179,424	179,424
	TRANSFERRED FROM KATY, NORTH		6-1-67.					
3	KATY /2-B/	HARRIS	M 8-01-64		44.0	177,880	13,874	59,323
	FLD. NAME CHANGED FROM KATY, N.		/2-B/ 5-1-67					
3	KEITH /#1 YEGUA/	JASPER	9-09-65	5559	40.1			1,524
3	KEITH /#3 YEGUA/	JASPER	10-06-58	5897	41.6			100,590
3	KIN-ADA /Y-6/	HARDIN	12-05-58	6527	43.4			24,976
3	KIN-ADA -8-A/	HARDIN	1-12-59	6934	48.7			43,404
3	KIN-ADA /9-B SAND/	HARDIN	1-14-58	7204	38.1			72,659
3	KIRBY	LIBERTY	5-17-43	7955	38.8	35,700	19,654	2,564,544
3	KIRBYVILLE /6270 YEGUA/	JASPER	9-04-55	6268	41.0			62,803
3	KUBELA	WHARTON	1936	4600	24.0			2,222,613
3	KUHLMAN	HARRIS	8-05-48	5876	38.0	43,744	12,549	974,860
3	KUHLMAN, EAST /YEGUA/	HARRIS	8-10-53	5838	38.0			8,680
3	KULCAK /5800 SAND/	WHARTON	7-17-50	5842	31.2			38,636
3	LA BELLE	JEFFERSON	1937	8217	45.0	208,927	304,441	7,385,209
3	LA BELLE, SE. /M-76/	JEFFERSON	11-17-66	7641	36.2	62,888	96,857	103,968
3	LA BELLE, SE. /M-77/	JEFFERSON	4-15-67	7715	40.0	32,396	60,552	60,552
3	LA VERTE SWITCH	JASPER	9-27-65	9572	46.6	49,678	33,159	71,044
3	LAKE CREEK	MONTGOMERY	1941	9211	34.6	720,576	129,152	1,291,365
	S/D INTO LAKE CREEK /NO. 1 SD/,		/NO. 2 SD/,					
	/NO. 3 SD/ AND /NO. 5 SD/		11-1-67.					
3	LAKE CREEK /NO. 1 SAND/	MONTGOMERY	1941	8858	34.6	85,546	7,087	7,087
	S/D FROM LAKE CREEK		11-1-67.					
3	LAKE CREEK /NO. 2 SAND/	MONTGOMERY	1941	8916	34.6	1,823	141	141
	S/D FROM LAKE CREEK		11-1-67.					
3	LAKE CREEK /NO. 3 SD./	MONTGOMERY	1941	8934	34.6	1,060	242	242
	S/D FROM LAKE CREEK		11-1-67.					
3	LAKE CREEK /NO. 4 SAND/	MONTGOMERY	6-26-63	9046	34.8			34,666
3	LAKE CREEK /NO. 5 SAND/	MONTGOMERY	1941	9211	34.6	22,446	13,467	13,467
	S/D FROM LAKE CREEK		11-1-67.					

3	LAKE CREEK /SEG. -A-, NO. 4 SD./	MONTGOMERY	9-17-65	9016	34.7	21,175	22,585	67,772
3	LAKE VIEW	WHARTON	1950	3400	24.0			215
3	LANE CITY	WHARTON	12-01-44	5772	24.2	50,327	73,296#	2,715,042
3	LANE CITY /2ND FRIO SD./	WHARTON	1951	5565	27.0			4,923
3	LANE CITY TOWNSITE	WHARTON	6-18-48	5464	25.9	303	13,618	1,594,799
3	LAWRENCE RANCH /FRIO #1/	CHAMBERS	6-03-57	6530	33.0			45,441
3	LAWRENCE RANCH /FRIO #5/ TRANS. FROM LAWRENCE RANCH /MARG. #2/, EFF. 7-1-57.	CHAMBERS	6-17-57	6680	33.1			7,510
3	LAWRENCE RANCH /MARG. #2/	CHAMBERS	4-05-57	6496	33.1	976	3,775	191,344
3	LE VERTE, E. /2ND WILCOX/	JASPER	12-02-67	9724	49.1	381	1,796	1,796
3	LE VERTE, E. /9635 WILCOX/	JASPER	10-09-66	9642	42.0	4,652	4,770#	4,770
3	LE VERTE /9650 WILCOX/	JASPER	7-14-61	9648	42.4	1,498	2,420	61,587
3	LEAGUE CITY	GALVESTON	10-21-48	10714	42.0	130,307	68,909	9,970,818
3	LEAGUE CITY, NORTH	GALVESTON	1946	8762	40.0			1,165
3	LEAGUE CITY, N. /BUTLER/	GALVESTON	1-14-53	10078	40.3			168,934
3	LEAGUE CITY, NORTH /H SAND/	GALVESTON	1-08-58	10004	37.0	2,426	3,709	84,829
3	LEAGUE CITY, N. /ROSS SD./	GALVESTON	11-20-53	9920	40.5			1,601
3	LEE /YEGUA/	JASPER	1-24-64	6614	42.0			735
3	LEE /6735 YEGUA/	JASPER	1-19-67	6736	39.0	2,080	6,914	6,914
3	LEGER /12920 YEGUA/	JEFFERSON	11-02-64	12978	44.4			163
3	LEMONVILLE	NEWTON	4-02-50	7303	41.4			559,250
3	LEMONVILLE, S. /LINDSEY SD./	ORANGE	6-25-54	7788	42.4			6,228
3	LIBERTY, SOUTH DAYTON, S. & LIBERTY, S. FLDS. CONSOLIDATED., EFF. 12-1-57.	LIBERTY	1925	7000	47.0	4,008,070	1,642,255#	66,829,360
3	LIBERTY, SOUTH /EY-4C/ TRANS. FROM LIBERTY, SOUTH 5-1-66.	LIBERTY	5-01-66	9300	40.0	86,817	58,677	122,777
3	LIBERTY, SOUTH /EY-5/ TRANS. FROM LIBERTY, SOUTH 5-1-66.	LIBERTY	5-01-66	9300	40.0	107,837	28,900#	86,639
3	LIBERTY TOWNSITE /COOK MOUNTAIN/	LIBERTY	4-29-51	9180	41.7	1,346	2,689	289,133
3	LIBERTY TOWNSITE /YEGUA SD./	LIBERTY	9-17-52	9100	35.4			356
3	LICK BRANCH	SAN JACINTO	8-15-49	8616	40.5			862,055
3	LISSIE /YEGUA/	WHARTON	1-23-60	6370	33.0			41,950
3	LIVERPOOL	BRAZORIA	1-05-50	10616	35.0			166,113
3	LIVERPOOL, EAST /RYCADE/	BRAZORIA	1-18-54	11334	37.6			50,538
3	LIVERPOOL /FRIO 1-A SD./	BRAZORIA	1-13-54	8691	37.8			18,093
3	LIVERPOOL /TODD SAND/	BRAZORIA	7-30-54	10238	37.0			128,276
3	LIVERPOOL /10,300/	BRAZORIA	5-18-59	10286	39.6			6,443
3	LIVERPOOL /10,600 TODD/	BRAZORIA	6-02-59	10629	36.5	7,301	15,646	57,144
3	LIVERPOOL /10,800 SAND/	BRAZORIA	8-24-55	10779	34.0			30,587
3	LIVINGSTON	POLK	1932	4500	40.0	227,978	270,362	16,425,540
3	LIVINGSTON /MCELROY/	POLK	6-13-60	3598	28.5	2,543	8,128	52,210
3	LIVINGSTON /MCELROY -A-/	POLK	2-02-65	3631	27.4			15,378
3	LIVINGSTON /MCELROY -A-, NORTH/	POLK	7-08-65	3598	25.7	6,319	2,346	14,266
3	LIVINGSTON /SPARTA/	POLK	1942	6354	37.0	43,586	50,697	4,378,538
3	LIVINGSTON /WILCOX/	POLK	1942	7400	37.0	549,734	442,844	12,063,771
3	LIVINGSTON /WILCOX 1, FB-A/	POLK	8-04-65	6958	35.0	44,350	32,979	65,303
3	LIVINGSTON /YEGUA -K-/	POLK	2-28-58	4425	39.3			3,990
3	LIVINGSTON /4050 YEGUA/	POLK	10-14-67	4082	36.0	2,996	2,475	2,475

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports. M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	LOCHRIDGE	BRAZORIA	1936	7000	28.0	97,991	115,233	11,403,627
3	LOCHRIDGE, NORTH TRANS. FROM LOCHRIDGE, 12-1-55.	BRAZORIA	12-01-55	6332	28.0	12	9,744	409,482
3	LOCHRIDGE, N. /FRID #3/	BRAZORIA	1955	6362	27.0	63,969	8,943	715,127
3	LOCKWOOD /HACKBERRY, LOWER/	BRAZORIA	1-28-56	10098	32.6			145,588
3	LONG POINT /FRID/	FORT BEND	3-09-51	5292	24.3			44,611
3	LONG TOM CREEK /WILCOX/	POLK	6-21-65	4894	36.0			82
3	LOST LAKE	CHAMBERS	1929	2382	20.2	2,474	7,109	1,259,791
3	LOUISE	WHARTON	1934	6487	42.0	281,601	133,232	8,118,777
3	LOUISE, N. /DUSON SAND/	WHARTON	12-09-53	4054	23.6	184,492	3,870	80,497
3	LOUISE, N. /PUTNAM SAND/	WHARTON	1-03-56	4117	23.9	12	11,755	144,667
3	LOUISE, NORTH /4900 SAND/	WHARTON	11-05-57	4934	32.4	101	4,660	171,106
3	LOUISE, SW. /5460/	WHARTON	4-27-66	5468	28.0	630	350	1,719
3	LOUISE, WEST	WHARTON	10-10-48	4075	24.1			93,003
3	LOUISE, WEST /4500 FRID/	WHARTON	2-09-64	4502	25.0			4,190
3	LOUISE /5450 FRID/	WHARTON	8-24-54	5452	27.8			57,196
3	LOUISE /5800 FRID/	WHARTON	10-12-54	5790	33.4			59,024
3	LOVELLS LAKE FIELD S/D INTO LOVELLS LAKE /FRID 1/, LOVELLS LAKE /FRID 2/ AND LOVELLS LAKE /MARG. 2/ 11-1-67.	JEFFERSON	2-04-48	7812	38.0	3,865,014	579,812	26,837,332
3	LOVELLS LAKE, EAST /MARG. #3/	JEFFERSON	4-23-52	7632	28.5			33,572
3	LOVELLS LAKE /FRID 1/ S/D FROM LOVELLS LAKE 11-1-67.	JEFFERSON	2-04-48	7720	38.0	257,500	14,985	14,985
3	LOVELLS LAKE /FRID 2/ S/D FROM LOVELLS LAKE 11-1-67.	JEFFERSON	2-04-48	7861	38.0	420,535	85,721	85,721
3	LOVELLS LAKE /MARG. 2/ S/D FROM LOVELLS LAKE 11-1-67.	JEFFERSON	2-04-48	7300	38.0	19,013	11,172	11,172
3	LOVELLS LAKE, NORTH	JEFFERSON	11-09-44	7211	29.0	23,485	13,489	911,723
3	LUCKY	MATAGORDA	3-31-41	8895	39.0	26,254	47,370	1,528,872
3	LUCKY /ANDERSON/	MATAGORDA	5-15-55	7878	36.5			86,372
3	LUCKY /BADDOUGH/	MATAGORDA	6-04-54	8558	40.0	37,814	8,516	717,384
3	LUCKY /CLEVELAND SAND/	MATAGORDA	3-02-55	8635	41.7			19,526
3	LUCKY /GOLA/	MATAGORDA	8-16-59	9267	44.6	91,538	61,131	263,472
3	LUCKY, NORTHWEST /BLANCHE/	MATAGORDA	1-02-62	9802	25.2			59,577
3	LUCKY, NW. /FRID B/	MATAGORDA	8-20-66	9716	32.6	30,554	18,038	30,501
3	LUCKY, NW. /SEG. A, BLANCHE, S./	MATAGORDA	12-07-63	9752	27.0	138	1,194	61,668
3	LUCKY, NW. /9200 FRID/	MATAGORDA	2-24-67	9206	37.0	2,170	1,151	1,151
3	LUCKY NW. /9740 FRID/	MATAGORDA	8-05-64	9746	49.2	7,050	4,190	58,607
3	LUCKY, NW. /9760 FRID/	MATAGORDA	5-10-64	9765	31.3			20,863
3	LUCKY, SOUTH /FRID 9200/	MATAGORDA	11-11-66	9188	40.0	8	3,140	4,132



3	LUCKY, S. /9280/	MATAGORDA	9-22-66	9290	37.2				
3	LUCKY, WEST /F-9/	MATAGORDA	4-14-66	9146	35.6		9	1,869	3,879
3	LUCKY, WEST /F-10/	MATAGORDA	1-17-62	9190	36.1				2,458
3	LUCKY, WEST /F-13/	MATAGORDA	5-13-62	9558	31.9				2,964
3	LUCKY, WEST /HARDY HORN, LOWER/	MATAGORDA	4-17-61	10503	28.5		568,860	24,580	9,687
3	LUCKY, WEST /HARDY HORN, UPPER/	MATAGORDA	1-04-66	10460	30.0				280,037
3	LUCKY, WEST /SLOAN SAND/	MATAGORDA	7-15-60	8936	35.8				3,898
3	LUCKY, WEST /THOMPSON/	MATAGORDA	1-31-62	10363	36.0				13,087
3	LUCKY, WEST /10,400 SAND/ COMBINED WITH LUCKY, W. /HARDY HORN, LO./	MATAGORDA	11-10-59	10400	27.3				6,669
3	LUCKY /9400 SD./	MATAGORDA	1-08-56	9400	34.4				12,889
3	LUREY /FRIO/	BRAZORIA	3-01-54	9547	33.7				7,107
3	MACDONALD /7400 FRIO/	BRAZORIA	10-06-67	7496	38.0		5,482	2,409	118,801
3	MACH	WHARTON	3-03-49	6384	37.9		525	2,948	2,948
3	MACH /5500 SAND/	WHARTON	12-30-58	5500	36.2				233,531
3	MACH /6640/	WHARTON	10-17-60	6638	40.2				4,706
3	MADISONVILLE /GEORGETOWN/	MADISON	6-06-58	10158	44.0				41,702
3	MADISONVILLE, NORTH	MADISON	7-13-51	8604	45.5				2,089
3	MADISONVILLE, NE. /DEXTER/	MADISON	9-04-60	9322	31.3		9,499	18,699#	277,003
3	MADISONVILLE, S. /DEXTER, LO./	MADISON	7-28-63	9283	30.0		22	10,868	223,383
3	MADISONVILLE, S. /DEXTER, UPPER/	MADISON	7-09-57	9216	31.4		9,726	15,551	140,141
3	MADISONVILLE, S. /2ND DEXTER, UP./	MADISON	12-06-57	9322	31.8		12	3,493	77,816
3	MADISONVILLE, S. /9300/	GRIMES	5-24-53	9300	39.0				66,453
3	MADISONVILLE /SUB CLARKSVILLE/	MADISON	8-01-59	9290	46.4				43,579
3	MAGNET WITHERS	WHARTON	1936	5550	25.0				872
3	MAGNET WITHERS, E. /FRIO/	WHARTON	3-25-52	5674	27.2		2,707,632	2,133,590	48,355,946
3	MAGNET WITHERS /F-1B, EAST/	WHARTON	1-28-65	5582	27.9		37,203	48,267	628,145
3	MAGNET WITHERS /F-2/	WHARTON	3-28-63	5626	24.2				14,683
3	MAGNET WITHERS /F-2A/	WHARTON	10-22-63	5672	28.3				13,998
3	MAGNET WITHERS /F-2, EAST/	WHARTON	1-29-65	5622	26.8		6,026	1,304	18,367
3	MAGNET WITHERS /F-7-B, EAST/	WHARTON	6-04-63	5912	31.0		76,948	7,896	26,933
3	MAGNET WITHERS /F-10/	WHARTON	11-29-62	6114	30.0		322,623	31,785#	110,821
3	MAGNET WITHERS /F-10-C/	WHARTON	4-27-62	6154	31.9		461,902	9,816	86,084
3	MAGNET WITHERS /F-10-D/	WHARTON	3-01-63	6173	31.7		48,579	33,446	228,411
3	MAGNET WITHERS /F-10, EAST/	WHARTON	1-30-63	6175	30.7		427,103	24,303	128,435
3	MAGNET WITHERS /F-11B E/	WHARTON	11-07-66	6217	29.6		1,834,067	526,387	1,397,552
3	MAGNET WITHERS /F-11 C, E./	WHARTON	11-09-64	6250	30.0		352,226	172,747	177,107
3	MAGNET WITHERS /F-12, E./	WHARTON	10-14-66	6381	30.8		26,904	22,294	114,516
3	MAGNET WITHERS /F-15/	WHARTON	5-07-62	6551	34.5		127,484	74,881	84,388
3	MAGNET WITHERS /F-15-A/	WHARTON	10-27-63	6544	40.1		654,349	64,344	278,501
3	MAGNET WITHERS /F-15 A., W/	WHARTON	3-25-64	6586	38.9		32,881	4,008	41,565
3	MAGNET WITHERS /F-16/	WHARTON	8-07-63	6593	42.7		10,663	16,446	109,749
3	MAGNET WITHERS /F-17/	WHARTON	1-09-62	6670	37.7		152,986	15,115	49,291
3	MAGNET WITHERS /F-17, E./	WHARTON	12-19-67	6738	35.6		163,086	80,646	485,549
3	MAGNET WITHERS /F-17 WEST/	WHARTON	12-10-62	6680	36.4		2,506	1,627	1,627
3	MAGNET WITHERS /F-18, E./	WHARTON	4-18-67	6758	40.0		58,080	28,314	110,335
3	MAGNET WITHERS /F-19/	WHARTON	8-19-63	6680	34.4		97,115	13,086	13,086
3	MAGNET WITHERS /F-20B, EAST/	WHARTON	7-15-65	6888	39.8		85,361	44,792	193,764
							7,205	1,162	84,435

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	MAGNET WITHERS /F-20B, E., UP./	WHARTON	4-18-66	6868	39.0	173,753	73,648	149,798
3	MAGNET WITHERS /F-21/	WHARTON	4-04-63	6805	38.9	86,616	81,941	446,495
3	MAGNET WITHERS /F-22/	WHARTON	4-02-63	6854	39.5	34,735	16,428	60,037
3	MAGNET WITHERS /F-22A/	WHARTON	5-16-63	6844	39.5	174,913	77,715	432,301
3	MAGNET WITHERS /F-23/	WHARTON	11-02-62	6950	42.7	46,103	18,848	92,491
3	MAGNET WITHERS /F-23 A/	WHARTON	8-02-63	6958	43.1	121,347	15,981	31,755
3	MAGNET WITHERS /F-23 B/	WHARTON	7-18-63	6958	43.8	24,433	20,169	113,921
3	MAGNET WITHERS /F-26/	WHARTON	7-19-63	7120	44.1	21,851	17,910	79,805
3	MAGNET WITHERS /F-26B/	WHARTON	7-01-64	7208	42.8	1,127	3,689	12,878
3	MAGNET WITHERS /F-26 EAST, UP/	WHARTON	5-10-67	7294	41.0	133,236	31,367	31,367
3	MAGNET WITHERS /F-28/	WHARTON	1-19-64	7431	44.2			345
3	MAGNET-WITHERS, NORTH /MARG./	WHARTON	4-03-60	5574	27.0	2,603	3,760	123,843
3	MAGNET WITHERS, N. /5700 FRIO/	WHARTON	11-12-59	5700	28.0			8,397
3	MAGNET WITHERS S. /FRIO 1/	WHARTON	5-10-64	5966	31.4	78,764	46,933	202,255
3	MAGNET WITHERS S. /FRIO 2/	WHARTON	4-27-64	5964	31.7	19,791	13,227	78,324
3	MAGNET WITHERS, WEST /WALLACE/	WHARTON	3-21-58	5570	27.5	4,565	12,067	97,115
3	MAGNET WITHERS /6600/	WHARTON	7-16-63	6687	35.1	139,979	33,502	231,358
3	MANVEL	BRAZORIA	1931	4200	23.0			54,112,602
	DIVIDED INTO MIOCENE AND OLIGOCENE RESERVOIRS, 1-1-56.							
3	MANVEL /BASAL MIOCENE/	BRAZORIA	1-04-60	4123	25.1	11,334	31,829	333,796
3	MANVEL /BASAL MIOCENE #2/	BRAZORIA	4-13-60	4570	25.4			28,844
3	MANVEL, E. /OAKVILLE #3/	BRAZORIA	9-24-64	4118	24.5	18,454	71,582	301,711
3	MANVEL, E. /OAKVILLE #5/	BRAZORIA	12-07-65	4157	26.2	10,304	28,143	62,223
3	MANVEL, E. /3300 MIOCENE/	BRAZORIA	12-15-65	3326	25.4	30,460	35,191	67,476
3	MANVEL /FRIO -E-/	BRAZORIA	6-18-60	5652	32.2			15,133
3	MANVEL /MIOCENE/	BRAZORIA	1931	4200	23.2	103,247	264,757	3,592,866
	SEPARATED FROM MANVEL, 1-1-56.							
3	MANVEL /MIOCENE -B-, UPPER/	BRAZORIA	9-11-62	3359	.	1,079	7,534	34,501
3	MANVEL /MIOCENE, UPPER/	BRAZORIA	5-24-62	3406	24.0	8,734	22,085	146,905
3	MANVEL /MIOCENE, UP., FB-1/	BRAZORIA	5-27-67	3498	23.4	2,092	6,577	6,577
3	MANVEL /MIOCENE 4050 SAND/	BRAZORIA	12-04-52	4050	26.0			114,176
3	MANVEL /MIOCENE 4500/	BRAZORIA	2-22-64	4485	26.2	1,496	2,921	11,175
3	MANVEL /MIOCENE 4550, FB XII/	BRAZORIA	8-08-67	4659	27.6	4,029	1,705	1,705
3	MANVEL, NORTHWEST	BRAZORIA	6-09-49	5612	26.0	12	5,182	159,418
3	MANVEL /OLIGOCENE/	BRAZORIA	1931	5800	27.3	295,271	1,035,444	9,586,650
	SEPARATED FROM MANVEL, 1-1-56.							
3	MANVEL /OLIGOCENE -C- F. B. III/	BRAZORIA	8-23-65	5420	24.3	4,486	14,852	51,498
3	MANVEL, SE. /5790 MARG./	BRAZORIA	11-09-66	5792	31.5	5,310	8,563	11,217
3	MANVEL, W. /5470 MARG./	BRAZORIA	8-25-67	5520	24.5	5	1,945	1,945
3	MANVEL /4550 MIOCENE/	BRAZORIA	4-01-63	4553	26.1	2,431	6,900	68,155

3	MANVEL /4970/	BRAZORIA	12-02-66	4996	27.8				
3	MANVEL /5100/	BRAZORIA	10-01-67	5113	26.0				
3	MARKHAM	MATAGORDA	1908	4385	25.4				
3	MARKHAM, NORTH	MATAGORDA	1938	7700	34.0				
3	MARKHAM, N., BAY CITY, N. /BAY/	MATAGORDA	2-17-66	8852	34.0				
3	MARKHAM, N.-BAYCITY, N./BETTSRES./	MATAGORDA	8-16-57	8185	39.1	204,925	26,875		
	RECLASS. AS GAS SALVAGE FLD.,		11-1-62.						123,480
3	MARKHAM, N.-BAY CITY, N./CARLSON/	MATAGORDA	1938	6980	37.0				
3	MARKHAM, N.-BAY CITY, N. /CAYCE/	MATAGORDA	1938	7800	37.0				
3	MARKHAM, N.-BAY, CTY N./CORNELIUS/	MATAGORDA	1938	7740	37.0	4,222,497	447,059		5,939,562
3	MARKHAM, N.-BAY CITY, N. /DWYER/	MATAGORDA	11-21-65	8486	36.0	1,180,546	373,411		5,865,557
3	MARKHAM, N.-BAY CITY, N./MCDONALD/	MATAGORDA	1938	8389	37.0				9,465
3	MARKHAM, N.-BAY CITY, N. /PIETZ/	MATAGORDA	10-18-65	7382	36.2	5,109,257	215,414		2,119,973
3	MARKHAM, N. BAY CITY, N./ROBERTSON/	MATAGORDA	12-02-66	6907	40.0	377,399	45,507		191,049
3	MARKHAM, N. /CARLSON/	MATAGORDA	1939	6980	37.0	409,685	85,294		89,722
	FORMERLY CARRIED AS MARKHAM, N.	/CARLSON HORIZON/.							2,299,629
3	MARKHAM, NORTH /CAYCE/	MATAGORDA	1946	7800	35.0				2,769
3	MARKHAM, N. /CORNELIUS/	MATAGORDA	1939	7740	35.0				7,620,965
	FORMERLY CARRIED AS MARKHAM, N.	/CORNELIUS HORIZON/.							
3	MARKHAM, NORTH /MCDONALD/	MATAGORDA	1948	8389	36.0				194,609
3	MARRS MCLEAN /FRIO -B- SD./	JEFFERSON	1-24-54	11370	29.4				30,601
3	MARRS MCLEAN /NODOSARI, FB 5/	JEFFERSON	2-02-57	11472	28.7				206,829
3	MARTHA	LIBERTY	3-29-49	8200	41.0	27,456	7,732		3,337,950
3	MARTHA, SOUTH /FLOWERS/	LIBERTY	6-20-60	8448	36.9	10,532	44,171		1,688,055
3	MARTHA, SOUTH /PALMER SAND/	LIBERTY	1-07-58	8466	36.2	56,402	73,653		1,647,733
3	MARTHA, SOUTH /SEG. -B- PALMER/	LIBERTY	5-20-60	8320	37.0	47,594	114,375		77,035
3	MARTHA, SOUTH /SEG. -C- PALMER/	LIBERTY	11-01-62	8330	36.6	1,039	2,743		73,021
3	MAYES	CHAMBERS	12-24-44	8180	41.8	8,406	11,680		1,188,569
3	MAYES, EAST /FRIO 3/	CHAMBERS	4-26-62	8986	40.5	85,160	37,490		670
3	MAYES, EAST /NO. 1 FRIO/	CHAMBERS	11-30-52	8676	41.6				198,135
3	MAYES, SOUTH	CHAMBERS	2-09-46	9194	45.9	136,300	8,154		1,107,708
3	MCCOY	LIBERTY	6-01-46	9125	34.0	12	6,739		2,107,272
3	MCDADE /WILCOX 2875 SD./	LEE	10-08-53	2875	18.1				334
3	MCFADDIN BEACH, E. /D-2/	JEFFERSON	7-10-67	7307	39.0				17,274
3	MCFADDIN RANCH /MIOCENE -P-/	JEFFERSON	3-01-65	7159	31.0	15,081	17,274		17,274
3	MCFADDIN RANCH /MIOCENE -P-, WEST/	JEFFERSON	3-10-65	7120	28.0				7,327
3	MCFADDIN RANCH /MIOCENE -Q-/	JEFFERSON	3-09-65	6904	32.0	5,283	22,203		116,520
3	MCFADDIN RANCH /MIOCENE -X- -7400/	JEFFERSON	7-22-66	7441	37.0	44,113	8,605		49,468
3	MELLINGER /COOK MOUNTAIN/	HARRIS	1-04-56	7940	37.0	70,195	15,918		24,611
3	MENARD CREEK /COCKFIELD 1/	POLK	11-05-57	5378	38.0				1,238
3	MENARD CREEK, WEST /5400/	HARDIN	8-05-59	5614	37.0				1,377
3	MENARD CREEK, WEST /5550/	HARDIN	12-09-59	5544	40.0	1,686	13,505		120,730
3	MENARD CREEK /6550 YEGUA/	POLK	6-25-60	6550	45.7	5,145	12,172		121,520
3	MENARD CREEK /6600 SAND/	POLK	9-23-58	6600	43.6				14,337
3	MERCHANT /EY-1 RESERVOIR/	LIBERTY	1951	8920	32.0				17,778
	TRANS. FROM HULL FIELD., EFF. 6-1-52.					147,439	21,317#		4,711,621
3	MERCHANT /EY-1B RESERVOIR/	LIBERTY	1951	8900	32.0				
	TRANS. FROM HULL FLD., 6-1-52.					484,099	281,126#		7,978,834

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	MERCHANT /EY-3 RESERVOIR/ TRANS. FROM HULL FLD., 6-1-52.	LIBERTY	1950	8750	32.0	173,728	27,749	2,785,427
3	MERCHANT, NE. /D-Y SAND/	LIBERTY	12-10-60	8306	28.3			20,965
3	MERCHANT, NE. /EY-1/	LIBERTY	11-24-54	8857	32.0	2,645	6,230	349,227
3	MERCHANT, NE. /EY-1, FLT. BLK. 1/	LIBERTY	6-14-55	8764	31.2			81,706
3	MERCHANT, NE. /EY-1A/	LIBERTY	11-24-54	8514	33.4	9,517	21,747	288,421
3	MERCHANT, NE. /EY-1A, FLT. BLK. 1/	LIBERTY	12-12-54	9150	32.6		12	513,103
3	MERCHANT, NORTHEAST /EY-1B/	LIBERTY	1954	9052	32.0			25,690
3	MERCHANT, NE. /EY-1B, FLT. BLK. 1/	LIBERTY	12-12-54	9052	31.5			343,115
3	MERCY	SAN JACINTO	1-27-42	8300	37.0	183,789	286,316	12,370,440
3	MERCY, S. /12,500/	SAN JACINTO	3-21-65	12534	48.0			757
3	MERCY, WEST	SAN JACINTO	10-24-47	8837	36.0	360	4,420	112,091
3	MERRYVILLE	NEWTON	6-13-57	7200	36.7			20,324
3	MEWIS	AUSTIN	4-20-51	10450	40.5			1,849
3	MIDFIELD TOWNSITE /FRIO 8430/	MATAGORDA	2-26-55	8440	49.2	8,788	11,197	368,017
3	MIDFIELD TOWNSITE /7600/	MATAGORDA	12-13-61	7609	52.8			47,452
3	MIDFIELDS	MATAGORDA	1-25-46	9127	43.7	1,376,459	62,233	7,583,799
3	MIDFIELDS /FLEURY/	MATAGORDA	12-14-50	10465	49.2	35,109	3,976	205,661
3	MIDFIELDS, W. /GRETA -A-/	MATAGORDA	7-01-65	6256	36.0			2,550
3	MIDFIELDS, W. /GRETA B/	MATAGORDA	12-22-63	6268	33.4			12,464
3	MIDFIELDS TOWNSITE /FRIO/	MATAGORDA	6-01-53	8802	51.9			145,113
3	MIDFIELDS TOWNSITE /8350/	MATAGORDA	3-25-60	8357	43.0	1,864	4,791	296,607
3	MILHEIM /10,060/	AUSTIN	7-24-50	10061	42.3			3,610
3	MILLER VIDOR /FAULT BLOCK, WEST/	ORANGE	1955	7265	37.1			66,506
3	MILTON /YEGUA COCKFIELD/	HARRIS	11-01-53	6690	38.0	165,198	26,392	1,195,659
3	MONUMENT HILL /AUSTIN/	FAYETTE	10-30-64	10657	47.0	191	538	2,453
3	MOORES /ORCHARD/	FORT BEND	1926	7694	51.0	844,903	516,765	14,481,422
3	MOORES /ORCHARD, MID & FRIO/ SEPARATED FROM MOORES ORCHARD FLD., 1-1-64.	FT. BEND	1926	4026	51.0	146,228	133,383	576,001
3	MORGANS CREEK	POLK	1-03-49	3304	29.0	690	13,656	875,848
3	MORDIL, W. /10,100 WILCOX/	WALKER	6-23-67	10184	43.0	4	2,001	2,001
3	MORDIL /3570 YEGUA/	WALKER	8-20-64	3577	24.7	1,238	3,879	20,939
3	MOSS BLUFF	LIBERTY	11-05-60	5913	35.0	1,235	55,067	1,853,843
3	MOSS BLUFF /F-3/	LIBERTY	1951	5603	30.0			9,879
3	MOSS BLUFF /F-6/	LIBERTY	1950	5853	30.0			24,779
3	MOSS BLUFF /F-8/	LIBERTY	1950	5913	30.0			17,378
3	MOSS BLUFF /F-9/	LIBERTY	1951	5603	30.0			450
3	MOSS HILL, NORTH /COCKFIELD/	LIBERTY	12-17-56	6628	37.1	48,469	78,679	867,148
3	MOSS HILL, NW. /COCKFIELD/	LIBERTY	4-25-57	6629	38.0	65,931	107,757	1,024,985
3	MOSS HILL, SOUTH /YEGUA -A-/	LIBERTY	3-23-59	6914	38.3	34,178	56,264	623,936

3	MOSS HILL, SOUTH /YEGUA A-1/ TRANS. FROM MOSS HILL, S. /YEGUA -A- / FLD., EFF. 3-1-60.	LIBERTY	7-01-59	6845	38.6	13,276	22,714	161,187
3	MOSS HILL, SOUTH /YEGUA -B- /	LIBERTY	5-06-59	6912	38.3	1,979	562	38,098
3	MULDOON	FAYETTE	1951	2361	22.0			1,030
3	MULDOON /ARNIM -B- SAND/	FAYETTE	5-19-52	2288	21.0	24	6,178	175,087
3	MULDOON NE. /BROWNLOW SAND/	FAYETTE	10-06-63	2395	22.0	309	6,190	21,374
3	MULDOON, SOUTHWEST	FAYETTE	1950	2317	21.0			59,416
3	MULDOON, SW. /ARNIM SAND/	FAYETTE	6-26-50	2317	21.2	6,815	119,184	1,899,233
3	MULDOON, SW. /ARNIM-2/	FAYETTE	8-27-61	2198	21.0	1,035	15,411	76,001
3	MULDOON, SW. /DRENNER/ TRANS. FROM MULDOON, SW. /ARNIM SD./, EFF. 10-1-62.	FAYETTE	10-01-62	2302	20.0	1,117	18,601	90,653
3	MULDOON /TUPA SAND/	FAYETTE	2-26-52	2327	21.0	36	13,756	284,410
3	MULDOON /WEIDEL SAND/	FAYETTE	12-11-51	2361	23.0	36	29,631	589,523
3	MULDOON, W. /ARNIM -A- SD./	FAYETTE	4-29-52	2155	23.0			23,516
3	MULDOON, W. /ARNIM -B- SD./	FAYETTE	6-23-52	2185	23.0			23,539
3	MUSCADINE /SEG -B- 1ST WILCOX/	TYLER	4-20-59	8180	51.2	8,882	666	27,805
3	MUSCADINE /1ST WILCOX/	TYLER	9-22-58	8186	41.3	15,503	2,345	73,875
3	MUSCADINE /3RD WILCOX/	TYLER	12-14-62	8290	38.0	15,462	4,420	35,086
3	MUSTANG CREEK /WILCOX SAND/	COLORADO	9-18-52	9005	31.0			150,972
3	MYKAWA	HARRIS	1929	4865	27.3	21,851	7,020	4,144,426
3	MYKAWA NEW	HARRIS	1934	8676	28.0	15,325	49,102	3,161,278
3	NASH OME	FORT BEND	1-02-46	5865	30.2	7,520	170,886	3,869,494
3	NEAL HILL /7400/	LIBERTY	11-01-65	7402	39.4	65,518	39,861	64,410
3	NEEDVILLE	FORT BEND	1-14-42	6690	24.0	20,902	39,167	3,450,236
3	NEEDVILLE /FRID 6200/	FORT BEND	4-16-65	6214	29.1	777	876	15,308
3	NEEDVILLE, SOUTH /6700 FRID/	FORT BEND	12-04-59	6700	34.4			10,029
3	NEEDVILLE, SOUTH /7000 FRID/	FORT BEND	8-15-59	7256	38.0			6,822
3	NEEDVILLE, WEST /6300-B/	FORT BEND	12-10-61	6304	31.5			1,486
3	NELSONVILLE /MACAT/	AUSTIN	7-31-64	10208	48.6	293,430	24,733	52,297
3	NELSONVILLE /MIKESKA SD./	AUSTIN	12-21-53	9284	43.0			1,299
3	NELSONVILLE /WILCOX 9000/	AUSTIN	4-04-64	9000	53.8	3,372	84	22,390
3	NELSONVILLE /9200 WILCOX/	AUSTIN	4-15-63	9233	50.6			1,736
3	NELSONVILLE /9500/	AUSTIN	5-03-67	9497	48.0	29,519	13,174	13,174
3	NELSONVILLE /9600/	AUSTIN	6-05-66	9675	51.5			799
3	NEW ULM	AUSTIN	9-05-45	9150	34.6	36,064	13,244	3,349,232
3	NEWTON	NEWTON	2-06-49	10965	44.2	40,012	7,408	263,455
3	NEWTON, NORTH /4TH YEGUA/	NEWTON	10-30-58	7070	43.6			27,259
3	NEWTON, NORTH /5TH YEGUA/ TRANS. TO BLUE MARSH /5TH YEGUA/, EFF. 1-1-62.	NEWTON	3-01-57	7264	43.0			69,758
3	NEWTON, NORTH /KURTH SAND/	NEWTON	1-31-47	7297	44.0	103,043	139,597	1,404,418
3	NEWTON, NORTH /QUINN/ TRANS. TO BLUE MARSH /QUINN/, EFF. 1-1-62.	NEWTON	1-01-62	7183	45.0			30,000
3	NEWTON, N. /WILCOX-B/	NEWTON	11-20-61	9869	42.0			8,350
3	NEWTON, N. /Y-4-A/ TRANS. TO BLUE MARSH /WILCOX -B- /, EFF. 1-1-62.	NEWTON	11-20-61	7045	46.0			6,796
3	NEWTON, SOUTH /KURTH SAND/	NEWTON	1-22-57	7554	50.0	278,207	33,539	722,497
3	NEWTON, SOUTH /QUINN SAND/	NEWTON	1-31-57	7416	48.0	30,163	12,467	672,474

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

M - Denotes Multiple Counties.

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	NEWTON, SOUTH /3-A YEGUA/	NEWTON	5-27-58	7145	46.3	21,512	9,787	227,895
3	NICHOLS CREEK /Y-4/	JASPER	10-16-67	6691	41.9	1,169	1,324	1,324
3	NIELS CARLSEN	WHARTON	9-27-50	5230	26.5	74,725	58,516	2,226,690
3	NIELS CARLSEN /LYKKE 6500 SD./	WHARTON	2-27-53	6500	41.0			21,100
	TRANS. FROM NIELS CARLSEN /6500 SD./ FIELD, 6-1-53.							
3	NIELS CARLSEN /5320 SAND/	WHARTON	3-06-51	5322	28.0	3,544	4,985	126,072
3	NIELS CARLSEN /6500 SD./	WHARTON	12-04-51	6552	.			10,808
3	NIELS CARLSEN /6600 SD./	WHARTON	3-24-52	6667	33.0			
3	NOME	JEFFERSON	1936	6060	28.0	50,797	37,685	6,903,747
3	NOME, NORTH /5550 FRID/	JEFFERSON	12-08-57	5550	27.1			1,560
3	NOME, SOUTH	JEFFERSON	2-17-52	5310	27.2	1,149	8,953	171,650
3	NOME, SOUTH /HACKBERRY/	JEFFERSON	11-11-50	8076	38.5	16,168	32,334	333,978
3	NOME /V SAND/	JEFFERSON	8-28-58	6977	54.4	289,412	16,251	67,434
3	NOME /V-2A SAND/	JEFFERSON	10-01-53	7361	54.0	252,875	92,684	1,472,433
	TRANS. FROM NOME FLD., 10-1-53.							
3	NOME /V-3 SAND/	JEFFERSON	10-01-53	7431	54.0	152,229	12,759	329,471
	TRANS. FROM NOME FLD., 10-1-53.							
3	NOME /W SAND/	JEFFERSON	10-01-53	7400	54.0			213,265
	TRANS. FROM NOME FLD., 10-1-53.							
3	NOME /W-2/	JEFFERSON	1-27-55	7450	54.0			689
	TRANS. FROM NOME FLD., 1-27-55.							
3	NOME /X SAND/	JEFFERSON	10-01-53	7500	54.0	556,459	219,700	2,969,474
	TRANS. FROM NOME FLD., 10-1-53.							
3	NONA MILLS	HARDIN	4-11-50	8200	35.8	5,017,199	190,208	5,834,423
3	NONA MILLS /-A- SD./	HARDIN	11-23-52	7066	36.0			706
3	NONA MILLS /-B- SAND/	HARDIN	9-19-50	7170	27.8	28,965	1,279	50,850
3	NONA MILLS /-F- SAND/	HARDIN	8-02-51	7809	39.6	124,334	23,492#	291,612
3	NONA MILLS /-G- SAND/	HARDIN	9-14-50	8024	37.5	1,475	2,749	81,836
3	NORTHERN RANCH /CAMP SAND/	MATAGORDA	12-20-58	7114	34.9	26,954	76,292	582,756
3	NORTHERN RANCH /CARLSON SAND/	MATAGORDA	7-14-60	6727	34.8	26,869	30,377	163,690
3	NORTHERN RANCH /CORNELIUS SAND/	MATAGORDA	4-03-64	7289	34.6			5,219
3	NORTHERN RANCH /HURD SAND/	MATAGORDA	4-08-59	8900	33.9			22,575
3	NORTHERN RANCH /LEAGUE -B- SD./	MATAGORDA	7-22-64	7065	34.0	11,025	15,392	35,870
3	NORTHERN RANCH /ROBERTSON SAND/	MATAGORDA	1-26-59	6656	34.3	47,783	69,933	540,844
3	NORTHERN RANCH, SOUTH /GRETA/	MATAGORDA	4-10-63	6407	32.4			91,394
3	NORTHERN RANCH, WEST /CAMP/	MATAGORDA	11-12-66	7115	34.0	8,627	14,589	16,463
3	NORTHERN RANCH /7000/	MATAGORDA	2-13-63	6985	41.7			201
3	NORTHERN RANCH /8200/	MATAGORDA	8-06-63	8190	34.0			670
3	OGBUM, EAST /Y3 ZONE/	HARRIS	1954	6846	41.0			1,099
3	OLD NONA /-B- SAND/	HARDIN	8-11-50	7646	32.6			33,451

3	OLD OCEAN	BRAZORIA	1934	10678	52.0				45,102,445
3	OLD OCEAN /ARMSTRONG RESERVOIR/	BRAZORIA	M 1936	10000	52.0				
3	OLD OCEAN /CAMPBELL RESERVOIR/	BRAZORIA	8-31-55	11185	31.5	56,857,393	1,745,906		56,187,919
3	OLD OCEAN /CHENAULT RESERVOIR/	BRAZORIA	M 1938	10000	52.0				8,533
3	OLD OCEAN /F-SD/	BRAZORIA	11-15-65	8500	63.0	7,606,144	121,252		9,884,323
3	OLD OCEAN /F-2 RESERVOIR/	BRAZORIA	1-07-59	8620	65.9				7,163
3	OLD OCEAN /LARSEN RESERVOIR/	BRAZORIA	M 2-17-41	10600	52.0				59,666
3	OLD OCEAN, S. /HELLMUTH 12500/	BRAZORIA	8-29-67	12487	38.0	2,570	2,159		1,905,333
3	OLD OCEAN, WEST /8605/	BRAZORIA	1-14-67	8608	53.0				
3	OLD WASHINGTON /HENRY -A- SAND/	WASHINGTON	4-06-52	9404	48.3	9,790	10,204		10,204
3	OLD WASHINGTON /HENRY SD./	WASHINGTON	6-11-51	9208	43.8				56,007
3	OLIVE	HARDIN	11-23-45	10049	44.5				6,238
3	OLIVER POINT	MATAGORDA	1951	5163	29.0	479	96		509,170
3	ORANGE	ORANGE	1913	5900	35.0				1,681
3	ORANGE /HACKBERRY/	ORANGE	5-27-47	7590	34.1	978,939	593,629		50,655,788
3	ORANGE /HACKBERRY, LOWER/ TRANS. FROM ORANGE FLD., 9-1-53	ORANGE	9-01-53	8468	44.0	8,724	15,265		132,209
3	ORANGE, NORTH	ORANGE	7-01-48	7675	42.0				207,234
3	ORANGE, NORTH /MARGINULINA SD./	ORANGE	8-16-56	6004	36.1				68,717
3	ORANGE, SOUTH	ORANGE	4-09-47	4440	25.8				21,502
	TRANS. TO ORANGE FLD., EFF. 7-1-52.								216,175
3	ORANGE, WEST	ORANGE	1937	5900	35.0				
	TRANS. TO ORANGE FLD., EFF. 7-1-52.								5,631,824
3	ORANGE HILL, WEST	COLORADO	1945	9250	46.0				
3	OXSHEER	MONTGOMERY	9-15-49	5158	40.3				195
3	OYSTER BAYOU	CHAMBERS	4-23-41	8294	36.0	113,603	2,026		46,976
3	OYSTER BAYOU /MINOR RES./ SEPARATED FROM OYSTER BAYOU FLD., 1-1-64.	CHAMBERS	4-23-41	8294	36.0	2,497,155	2,733,065		61,859,391
						161,358	36,221		114,292
3	OYSTER BAYOU /SBZ. B-2/	CHAMBERS	5-18-67	8863	38.7				
3	PAL /WILCOX -A- SAND/	LIBERTY	6-29-58	9176	34.8	113,504	7,536		7,536
3	PALACIOS	MATAGORDA	1937	7830	41.0				7,136
3	PALACIOS /B-1 SAND, SEG. -H-/	MATAGORDA	10-13-60	8125	41.5				136,199
3	PALACIOS /C-2/	MATAGORDA	10-24-59	8156	38.4				13,879
	TRANS. FROM COLLEGEPORT, N. /C-2 SAND/, EFF. 8-1-60.								87,283
3	PALACIOS /E. SEG., 8900/	MATAGORDA	6-07-66	8916	37.5				
3	PALACIOS /FRIO -A- SAND/	MATAGORDA	5-23-59	7794	33.4				958
3	PALACIOS /FRIO B-3/	MATAGORDA	7-12-59	8074	35.0	278,905	21,558		297,304
3	PALACIOS /MELBOURN E-2/	MATAGORDA	8-02-60	8707	37.6				10,188
3	PALACIOS /MELBOURN E-3/	MATAGORDA	7-09-59	8978	35.8				10,007
3	PALACIOS /MELBOURN E-3, SEG. -A- TRANS. FROM PALACIOS /MELBOURN E-3/ FLD., 9-1-59.	MATAGORDA	8-08-59	8992	38.0	113,548	12,263		79,760
3	PALACIOS /MELBOURN E-3, SEG. -B- TRANS. FROM PALACIOS /MELBOURN E-3/ FLD., 9-1-59.	MATAGORDA	9-01-59	9046	38.0	19,208	6,456		178,949
3	PALACIOS /MELBOURN E-3, SEG. -C-/ TRANS. FROM PALACIOS /MELBOURN E-3/ FLD., 9-1-59.	MATAGORDA	9-10-59	9024	36.0				252,624
3	PALACIOS /MELBOURN E-3, SEG. -D-/ TRANS. FROM PALACIOS /MELBOURN E-3/ FLD., 9-1-59.	MATAGORDA	1-05-60	9080	35.8	28,705	4,069#		195,850
3	PALACIOS /MELBOURN E-3, SEG. -E- TRANS. FROM PALACIOS /MELBOURN E-3/ FLD., 9-1-59.	MATAGORDA	3-16-60	8988	38.2				54,744
3	PALACIOS /MELBOURN E-3, SEG. -F-/ TRANS. FROM PALACIOS /MELBOURN E-3/ FLD., 9-1-59.	MATAGORDA	6-29-60	8996	35.6	67,195	13,132		32,158
3	PALACIOS /MELBOURN E-3, SEG. -G- TRANS. FROM PALACIOS /MELBOURN E-3/ FLD., 9-1-59.	MATAGORDA	2-24-61	9065	37.4				155,974
									6,366





3	PHEASANT, SW. /FRID -A-/	MATAGORDA	4-28-62	8128	39.9					
3	PHEASANT, SW. /8150 B-1/	MATAGORDA	8-05-59	8162	40.0	6,001	13,176	73,155		
3	PHELAN /HACKBERRY/	JEFFERSON	2-10-54	7832	41.5	94,145	157,932	863,372		
3	PHELAN /HACKBERRY 7420/	JEFFERSON	2-14-66	7428	28.8	137,137	48,852	423,640		
3	PHELAN /HACKBERRY, 7450/	JEFFERSON	6-17-65	7450	37.9			3,041		
3	PHOENIX LAKE	ORANGE	7-01-51	7981	40.8			21,449		
3	PICKETT RIDGE	WHARTON	1935	4712	25.0	88,195	69,005	4,675,839		
3	PIERCE JUNCTION	HARRIS	1921	5000	41.0	40,710	154,674	14,365,393		
3	PIERCE JUNCTION /SUB-VICKSBURG/	HARRIS	9-17-67	7216	24.0	282,821	967,429#	83,645,538		
3	PINE HURST	MONTGOMERY	1942	8760	48.0	4	3,939	3,939		
3	PINE RIDGE /9500 SAND/	HARDIN	7-27-52	9533	37.8			125,705		
3	PORT ACRES /HACKBERRY 10,000/	JEFFERSON	5-01-65	10003	44.3			12,759		
3	PORT ACRES, SW. /HACKBERRY, LD./	JEFFERSON	7-03-61	10637	39.0			781		
3	PORT NECHES	ORANGE	1929	6000	19.3			979		
3	PORT NECHES, NORTH	ORANGE	9-29-46	8744	29.0	171,289	532,288	18,362,031		
3	PORT NECHES, N. /SEGMENT, EAST/	ORANGE	11-27-53	8654	42.0			4,756,042		
3	PORT NECHES, WEST	ORANGE	19	6000	37.0			13,641		
	TRANS. TO PORT NECHES, SEPT., 1948.									
3	PRASIFKA	WHARTON	7-22-49	5500	24.9	4,664	11,033	1,887,433		
3	PRASIFKA, SEGMENT NORTH	WHARTON	11-17-51	5459	25.4	61	1,356	844,050		
3	QUICKSAND CREEK /10,100 WILCOX/	NEWTON	12-02-59	10132	40.1	32,193	14,185	275,662		
3	QUICKSAND CREEK /10,260 WILCOX/	NEWTON	10-27-59	10357	46.3	1,191,579	31,435	560,009		
3	QUICKSAND CREEK /10,330 WILCOX/	NEWTON	7-22-63	10346	45.2	28,103	3,088	135,406		
3	QUICKSAND CREEK /10,400 WILCOX/	NEWTON	1-14-60	10444	46.5	3,726,120	114,803	1,580,751		
3	QUICKSAND CREEK /10,500 WILCOX/	NEWTON	6-23-61	10537	38.2	63,863	5,334	61,707		
3	QUINN	LIBERTY	2-25-52	7370	36.8			110,897		
3	QUINN /-B- SAND/	LIBERTY	8-09-52	6386	39.0			26,383		
3	QUINN /QUINN SAND/	LIBERTY	10-20-52	6185	39.0			16,456		
3	QUINN /7260/	HARDIN	8-07-67	7315	43.5	38,015	680	680		
3	QUINN /7350/	NEWTON	5-01-66	7355	36.0	1,645	3,383	12,729		
3	R. E. /BOB/ SMITH	NEWTON	7-19-53	7360	49.2			223,546		
3	RACCOON BEND	AUSTIN	1927	3500	28.0	40,195	582,668	34,382,883		
3	RACCOON BEND /COCKFIELD/	AUSTIN	1934	4177	34.0	138,207	876,587	40,980,770		
3	RACCOON BEND /GOTOSKY/	AUSTIN	4-24-65	3114	27.5	485	1,127#	9,975		
3	RACCOON BEND /GRAWUNDER/	AUSTIN	5-01-29	3434	30.5	633	12,004	12,004		
	SEPARATED FROM RACCOON BEND 9-1-67									
3	RACCOON BEND /GRAWUNDER, SE./	AUSTIN	10-30-65	3600	25.4	203	4,035	15,382		
3	RACCOON BEND /GUTOWSKY/	AUSTIN	1-01-28	3345	28.7	1,359	26,702#	26,702		
	SEPERATED FROM RACCOON BEND FLD. 9-1-67									
3	RACCOON BEND /JACKSON/	AUSTIN	1-01-28	3734	31.1	7,028	131,232	131,232		
	SEPARATED FROM RACCOON BEND 9-1-67									
3	RACCOON BEND /MCELROY/	AUSTIN	4-01-57	3739	38.8	25	474	474		
	SEPARATED FROM RACCOON BEND 9-1-67									
3	RACCOON BEND /MIOCENE X/	AUSTIN	9-01-62	1439	17.6					
	SEPARATED FROM RACCOON BEND 9-1-67									
3	RACCOON BEND /MIOCENE Y/	AUSTIN	8-01-58	1952	18.5	7,324	21,503	21,503		
	SEPARATED FROM RACCOON BEND 9-1-67									
3	RACCOON BEND /MIOCENE Z/	AUSTIN	10-01-56	2194	18.6	1,559	32,027	32,027		

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND /MOODYS BRANCH/	AUSTIN	12-01-57	3916	26.4			
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND /PAINE/	AUSTIN	8-01-52	2734	19.3	273	5,432	5,432
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND /SALVAGE OIL/	AUSTIN	9-01-67		.	4	1,822	1,822
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND /SPARTA/	AUSTIN	3-01-49	6428	34.9	2,102	9,567	9,567
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND /WILSON/	AUSTIN	10-01-51	3050	22.8	2,191	43,848	43,848
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND /WOODLEY/	AUSTIN	10- -49	2834	26.2	932	18,490	18,490
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RAMERS ISLAND	TYLER	2-19-42	5406	39.8			459,716
3	RAMERS ISLAND /5650 YEGUA/	TYLER	10-21-66	5649	43.3	30,086	32,226	38,368
3	RAMERS ISLAND /7890 WILCOX/	TYLER	6-11-66	7894	37.4	13,875	28,979	38,524
3	RAMSEY	COLORADO	2-11-54	8324	34.4			15,830
3	RAMSEY, S., /WILCOX/	COLORADO	5-10-67	9523	33.0	6,774	9,028	9,028
3	RAMSEY /WILCOX/	COLORADO	1949	8920	.			129,413
3	RANKIN	HARRIS	4-06-46	8252	38.8	338,999	461,761	5,429,677
3	RANKIN /YEGUA, UPPER/	HARRIS	7-17-56	7870	38.7			44,963
3	RANKIN /#3 YEGUA SD./	HARRIS	8-01-53	8300	35.8			2,968
3	RAYWOOD, SE. /FRIO-VICKSBURG/	LIBERTY	5-16-57	7348	37.3			18,400
3	RAYWOOD /VICKSBURG/	LIBERTY	4-26-54	7596	35.0	58,594	121,691	2,450,976
3	RED FISH REEF	CHAMBERS	12- -40	11000	35.6	384,243	73,386#	11,117,328
	F.L.D. SUBDIVIDED INTO VARIOUS RESERVOIRS 9-1-67.							
3	RED FISH REEF, EAST	CHAMBERS	10-31-45	8752	53.6	575	3,062	286,831
3	RED FISH REEF /FB A-2,FRIO 22-B/	CHAMBERS	11-15-63	11246	32.8			31,771
3	RED FISH REEF /F-4/	CHAMBERS	1940	8700	35.6	620,095	111,635	463,667
3	RED FISH REEF /FRIO 1, FB 8-1/	CHAMBERS	12-19-40	8731	38.6	70,418	6,730	6,730
	F.L.D. SUBDIVIDED FROM RED FISH REEF 9-1-67.							
3	RED FISH REEF /FRIO 1, FB 8-2/	CHAMBERS	5-01-58	8761	38.6	103,948	6,006	6,006
	F.L.D. SUBDIVIDED FROM RED FISH REEF 9-1-67.							
3	RED FISH REEF /FRIO 1, FB 8-2B/	CHAMBERS	2- -58	8723	38.6	177,045	14,499	14,499
	F.L.D. SUBDIVIDED FROM RED FISH REEF 9-1-67.							
3	RED FISH REEF /FRIO 1,FB 8-2,E./	CHAMBERS	12- -51	8786	38.6	93	246	246
	F.L.D. SUBDIVIDED FROM RED FISH REEF 9-1-67.							
3	RED FISH REEF /FRIO 1, SEG. 8-3/	CHAMBERS	10-01-61	8768	.	292,983	151,387	542,016
	TRANS. FROM RED FISH REEF, EFF. 10-1-61.							
3	RED FISH REEF /FRIO 2-A SAND/	CHAMBERS	8-01-58	8810	.	583,323	337,754	2,033,982

SEPARATED FROM RED FISH REEF, 8-1-58.									
3	RED FISH REEF /FRIO 2-B, SEG. A/ CHAMBERS FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.	6- -41	8710	38.6	75,856	11,101	11,101		
3	RED FISH REEF /FRIO 4, FB B-1/ CHAMBERS FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.	12- -53	9450	39.6	7,656	9,509	9,509		
3	RED FISH REEF /FRIO 4, FB B-2C/ CHAMBERS FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.	5-28-64	9474	39.6	164,723	6,655	6,655		
3	RED FISH REEF /FRIO 4, FB B-3/ CHAMBERS FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.	6- -47	9442	39.6	45,549	7,017	7,017		
3	RED FISH REEF /FRIO 5, FB A-4/ CHAMBERS FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.	1941	9346	35.6					
3	RED FISH REEF /FRIO 5, FB B-3/ CHAMBERS FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.	5- -55	9463	38.6	778	643	643		
3	RED FISH REEF /FRIO 6, FB A-3/ CHAMBERS	2-01-65	9499	39.2					
3	RED FISH REEF /FRIO 8, FB A-2/ CHAMBERS FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.	7- -42	9592	38.4	114,161	17,682	85,157		
3	RED FISH REEF /FRIO 9, FB A-2/ CHAMBERS	3-27-64	9827	37.0	189,086	53,023	374,993		
3	RED FISH REEF /FRIO 10/ CHAMBERS	8-03-59	9923	32.8			10,345		
3	RED FISH REEF /FRIO 11-B FB B-4/ CHAMBERS	11-27-65	10458	41.0			3,710		
3	RED FISH REEF /FRIO 13, FB A-2/ CHAMBERS FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.	1946	10527	35.6					
3	RED FISH REEF /FRIO 13, FB A-3/ CHAMBERS FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.	1965	10292	35.6	4,576	1,491	1,491		
3	RED FISH REEF /FRIO 14, FB A-1/ CHAMBERS	2-12-65	10524	32.8			5,702		
3	RED FISH REEF /FRIO 15, E./ GALVESTON	4-19-67	11352	44.0	193,704	19,158	19,158		
3	RED FISH REEF /FRIO 17, FB B-1/ CHAMBERS	8-06-66	11066	37.3	253,830	18,267	30,716		
3	RED FISH REEF /FRIO 18/ CHAMBERS	8-16-62	11020	34.7			4,563		
3	RED FISH REEF /FRIO 22C,FB-A-1-/ CHAMBERS	7-29-64	11272	37.1			66,561		
3	RED FISH REEF /FRIO 25-A/ CHAMBERS	4-25-62	12144	40.7	671,839	74,909	723,257		
3	RED FISH REEF, N. /F-11 SD./ CHAMBERS	10-17-56	8639	37.7	39,668	67,339	634,807		
3	RED FISH REEF N. /B400/ CHAMBERS	7-02-64	8412	36.0			2,863		
3	RED FISH REEF, S. /FRIO 15/ GALVESTON	8-12-59	11452	36.4	2,644,148	366,831	2,612,456		
3	RED FISH REEF, S. /FRIO 15-B/ GALVESTON	5-08-62	11119	38.8			97,358		
3	RED FISH REEF, SW. /F-1 SD./ CHAMBERS	9-15-59	8716	38.3	17,913	18,014	80,385		
3	RED FISH REEF, SW. /F-4 SD./ CHAMBERS	2-15-67	9395	38.3	62,894	68,901	904,760		
3	RED FISH REEF, SW. /F-6 SD./ CHAMBERS	9-22-59	9696	37.1	185,817	15,996	102,458		
3	RED FISH REEF, SW. /F-8 SD./ CHAMBERS	10-01-57	9762	35.9	11,042	17,585	127,359		
3	RED FISH REEF, SW. /F-11 SAND/ CHAMBERS	4-22-58	10338	36.6			23,800		
3	RED FISH REEF, SW. /F-12 SD./ CHAMBERS	6-09-57	10370	37.1	129,753	46,607	333,338		
3	RED FISH REEF, SW. /F-14 SD./ CHAMBERS	6-13-57	10490	36.0			35,684		
3	RED FISH REEF, SW. /F-15 B SD./ CHAMBERS	10-12-57	10716	36.2	32,177	1,770	41,246		
3	RED FISH REEF, SW. /F-15 D SD./ CHAMBERS	6-08-57	10836	34.8	64,904	71,884	570,706		
3	RED FISH REEF, SW. /F-18 SD./ CHAMBERS	3-28-62	11340	36.1			41,018		
3	RED FISH REEF, SW./FB-A-,F-15A SD CHAMBERS	1-16-59	9606	36.2			44,995		
3	RED FISH REEF, SW. /FB-B-,F-15D./ CHAMBERS	3-22-61	8723	38.4	157,716	24,715	97,087		
3	RED FISH REEF, SW./FB--B-, F-6SD/ CHAMBERS	1-21-60	11605	39.1			3,915		
3	RED FISH REEF, SW./FB-B-,F-17SD. CHAMBERS	2-20-62	11252	34.6	395,380	37,308	176,544		
3	RED FISH REEF, SW. /FB-B, F-18/ CHAMBERS	9-10-67	11191	36.5	47,532	2,339	2,339		

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	REDFISH REEF SW. /FB D, F-14/	CHAMBERS	2-04-64	10681	28.0			9,007
3	RED FISH REEF, W. /FRIO 15/	CHAMBERS	6-02-64	8744	33.2			619
3	RETREAT	GRIMES	12-21-51	10392	36.1			95,894
3	RETREAT /MLCX, 7770 SD., UP/	GRIMES	12-02-53	7700	37.3			20,252
3	RICH RANCH /Y-3 SAND/	LIBERTY	3-08-60	11111	49.0	337,552	132,106	887,879
3	RICHMOND, NORTH	FORT BEND	1-09-50	7385	43.5			186,809
3	RISHER /COCKFIELD -A-/	MONTGOMERY	10-15-52	4653	35.0			13,539
3	RISHER /WILCOX/	MONTGOMERY	6-27-54	8000	35.0			2,214
3	RISHER /Y-1 SAND/	MONTGOMERY	4-18-52	4778	35.0			96,470
3	ROCK ISLAND, W. /LEWIS SAND/	COLORADO	3-07-58	7890	39.3			5,112
3	ROCK ISLAND, W. /8000-B SAND/	COLORADO	10-29-59	8000	34.9	5,353	5,525	13,484
3	ROCKLAND	JASPER	1957	1271	22.0			45,619
3	ROSE CITY	ORANGE	2-23-50	8102	39.7	506,447	609,457	9,595,495
3	ROSE CITY /HACKBERRY -C-/	ORANGE	7-18-63	8132	40.2	30,389	20,961	151,330
3	ROSENBERG	FORT BEND	1938	7740	60.5			402
3	ROSNER ANDERSON /4500 COCKFIELD/	MONTGOMERY	4-05-57	4568	32.0			59,947
3	ROSSLYN	HARRIS	1938	6950	39.0			47,007
3	ROTHERWOOD /COCKFIELD/	HARRIS	1955	5886	36.0			159,292
3	ROTHERWOOD /COCKFIELD -A- SD./	HARRIS	4-24-55	5981	36.2	46,718	63,578	867,481
3	ROTHERWOOD /COCKFIELD -B- SD./	HARRIS	4-25-55	5880	.			2,872
3	ROTHERWOOD /COCKFIELD /COCK./, 12-15-55.	HARRIS	1955	5872	38.0			18,618
3	ROTHERWOOD, W. /COCKFIELD/	HARRIS	1940	8564	56.0	213,427	65,723	3,889,454
3	ROWAN	BRAZORIA	1-19-54	9572	43.5			20,312
3	ROWAN, N. /FRIO, UPPER/	BRAZORIA	1-10-55	9605	34.5			17,928
3	ROWAN, N. /9600 FRIO, UPPER/	BRAZORIA	9-02-55	8508	40.9	13,540	18,421	194,847
3	ROWAN, S. /8500 SAND/	BRAZORIA	1-24-63	8200	51.2			1,935
3	SABINE PASS /K-1 MIOCENE/	JEFFERSON	10-15-52	8033	50.5			188,221
3	SABINE PASS /L-1 MIOCENE/	JEFFERSON	10-13-58	7182	30.0			92,169
3	SABINE PASS /7200 SAND/	JEFFERSON	6-11-47	8000	40.3	22,245	24,999	680,677
3	SABINE TRAM	NEWTON	10-15-57	7498	39.5			116,625
3	SABINE TRAM /COCKFIELD 2/	NEWTON	8-21-66	7860	46.4	6,061	169	4,369
3	SABINE TRAM /COCKFIELD 7/	NEWTON	4-30-64	7942	34.0			4,501
3	SABINE TRAM /COCKFIELD 8/	NEWTON	12-03-53	7750	36.0	15,496	8,237	181,814
3	SABINE TRAM, W. /7736 YEGUA SD./	NEWTON	4-26-54.					
3	SABINE TRAM, W. /8200 YEGUA SD./	NEWTON	7-24-54	8200	38.0			26,589
3	SABINE TRAM, W. /8200 YEGUA SD./	NEWTON	1-07-56	8075	41.0			8,236
3	SABINE TRAM /YEGUA 8070/	NEWTON						
	RECLASSIFIED AS GAS, 1-12-57.							
	RECLASSIFIED FROM GAS.							

3	SALLY WITHERS, WEST /WILCOX/	JASPER	1-17-61	10408	48.0				3,750
3	SALLY WITHERS LAKE /#1 YEGUA/	JASPER	10-29-56	6494	38.9				122,409
3	SALLY WITHERS LAKE /#2 YEGUA/	JASPER	10-16-56	6560	39.5	5,476	21,121		381,501
3	SALLY WITHERS LAKE /#4 YEGUA/	JASPER	8-12-56	6740	37.7	1,018	1,829		333,515
3	SAM HOUSTON	WALKER	5-06-46	2360	25.0	35	3,379		121,191
3	SAM LARRY /9000 SAND/	MADISON	8-22-51	9017	38.4				13,369
3	SAN FELIPE	AUSTIN	M 12-31-49	8064	30.7				1,517
3	SAN JACINTO, S. /1ST COCKFIELD/	HARRIS	4-28-52	7480	34.0	3,393	10,760		738,759
3	SANDY POINT	BRAZORIA	1937	6481	41.0	9	1,991		770,128
3	SARAH WHITE, WEST /9300/	GALVESTON	6-15-59	9300	43.0				6,371
3	SARAH WHITE /9225 FRID/	GALVESTON	9-14-58	9233	43.8	669,718	131,649		1,215,185
3	SARATOGA	HARDIN	1901	1572	46.0	44,740	212,045		43,878,240
3	SARATOGA, WEST	HARDIN	3-01-54	7432	34.0	128,823	210,780#		9,019,697
3	SARATOGA, W. /COLLINS YEGUA SD./	HARDIN	10-28-53	7432	33.5				31,736
3	SARATOGA, W. /COOK MTN. # 1 SD./	HARDIN	2-03-54	8033	31.4				4,437
	TRANS. TO SARATOGA, W. FLD., EFF. 3-1-54.								
3	SARATOGA, WEST /EY-5/	HARDIN	11-24-53	5775	33.0				6,876
	TRANS. TO SARATOGA FIELD, 3-1-54.								
3	SARATOGA, WEST /EY-6/	HARDIN	8-17-53	5821	35.0				5,703
	TRANS. TO SARATOGA W. FLD., 3-1-54.								
3	SARGENT	MATAGORDA	3-14-49	6320	34.5				16,643
3	SATSUMA	HARRIS	1936	6853	44.0	56,185	40,336		4,416,828
3	SATSUMA, EAST	HARRIS	11-08-51	7495	36.4				44,684
	TRANS. TO FAIRBANKS, SW. /WINDORF NO. 1 SD./,		9-20-54.						
3	SATSUMA, NORTH /6550/	HARRIS	1-15-55	6550	41.1				3,932
3	SATSUMA, N. /6730/	HARRIS	3-20-66	6735	39.4	2	10		2,721
3	SATSUMA, SOUTH /GOODYKDOONTZ/	HARRIS	11-27-54	7315	43.0				41,172
3	SATSUMA /7100 SAND/	HARRIS	12-18-56	7085	37.4	7,092	14,955		165,677
3	SATSUMA /7200/	HARRIS	1936	7270	44.0	49,858	44,866		174,179
	SEPARATED FROM SATSUMA FLD., 1-1-64.								
3	SCHWAB	POLK	1933	4855	48.0				149,681
3	SCHWAB /WILCOX/	POLK	2-10-39	7788	47.0	58,366	93,601		1,971,088
3	SCHWAB /YEGUA/	POLK	7-01-53	4953	35.4				1,049
3	SEABREEZE	CHAMBERS	1937	8493	45.4	449,905	89,477		7,092,517
3	SEABREEZE /SEABREEZE C-2/	CHAMBERS	2-26-63	9147	38.5				723
3	SEABROOK /F-5/	CHAMBERS	3-26-66	8196	47.7	59,224	54,960		94,758
3	SEABROOK /F-6/	CHAMBERS	10-20-63	8236	42.3	53,620	61,427		249,642
3	SEABROOK /F-8/	CHAMBERS	10-05-63	8514	47.1	71,047	92,791		453,780
3	SEABROOK /F-16/	CHAMBERS	10-10-63	8988	44.3				2,817
3	SEALY /NEWSOME SAND/	AUSTIN	8-29-57	9174	41.0				20,105
3	SEGNO	POLK	1936	5200	39.0	151,953	223,694		10,032,683
3	SEGNO /DEEP/	POLK	5-25-36	9153	37.0	82,332	132,158		14,066,553
3	SEGNO, SOUTH /WILCOX/	POLK	10-01-59	8410	37.0	161,635	169,674		803,864
	DIV. FROM SEGNO /DEEP/ 10-1-59								
3	SEGNO, SOUTH /YEGUA/	HARDIN	4-04-52	7074	37.0				27,454
3	SEGNO, WEST	POLK	2-18-52	5325	44.6				43,671
3	SEGNO /5000 YEGUA/	POLK	5-30-62	5000	40.9				3,148
3	SEGNO /5070/	POLK	7-27-61	5099	41.0				11,608

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	SEGNO /5200 YEGUA/	POLK	9-18-58	5254	35.2	17,901	14,896	144,678
3	SEGNO /5325 YEGUA/	POLK	11-30-58	5318	44.0			137,826
3	SEGNO /5380 YEGUA/	POLK	8-24-61	5382	45.5	6,500	4,246	63,649
3	SEGNO /7200 WILCOX/	POLK	6-16-60	7200	41.1			76
3	SHERIDAN	COLORADO	5-25-40	9132	38.0			418,972
3	SHERIDAN /WILCOX A-2/	COLORADO	8-02-65	8113	42.5	5	75	1,796
3	SHERIDAN /WILCOX A-5 SD./	COLORADO	11-05-52	8190	36.0			122,253
3	SHERIDAN /WILCOX -H- SAND/ TRANS. FROM SHERIDAN, 7-16-56.	DCOLORADO	7-16-56	9155	45.0	546,625	96,834	1,471,475
3	SHERIDAN /WILCOX -P- 5 Q/	COLORADO	3-27-64	10428	31.0	423,814	17,957	30,018
3	SHERIDAN /YEGUA/	COLORADO	7-13-50	5160	43.5	37,632	53,156	974,335
3	SHIMEK, EAST /WILCOX/	COLORADO	7-09-53	6725	40.9			814
3	SHIMEK, EAST /4825 YEGUA/	COLORADO	11-30-59	4825	44.1			117
3	SHIMEK, EAST /8800 SAND/	COLORADO	8-05-59	8800	44.2			1,412
3	SILSBEE	HARDIN	1936	6998	44.0	1,627,287	503,413	21,431,495
3	SILSBEE, NORTH DIVIDED INTO VARIOUS SANDS, 7-1-52.	HARDIN	1951	6973	42.0			87,864
3	SILSBEE, NORTH /Y-2-A/	HARDIN	10-03-61	6583	35.7			54,317
3	SILSBEE, NORTH /#1 YEGUA/	HARDIN	11-01-54	6492	39.0	19,203	16,055	216,062
3	SILSBEE, NORTH /#2 YEGUA/	HARDIN	11-28-56	6655	40.7	22,690	10,465	139,419
3	SILSBEE, NORTH /#3 YEGUA/	HARDIN	12-15-54	6896	41.1			38,612
3	SILSBEE, NORTH /4-A YEGUA/ SEPARATED FROM SILSBEE, NORTH., EFF. 7-1-52.	HARDIN	10-29-51	6962	40.5	30,736	34,813	356,998
3	SILSBEE, NORTH /4-B YEGUA/ SEPARATED FROM SILSBEE, NORTH., EFF. 7-1-52.	HARDIN	9-11-51	6973	10.0	27,605	45,605	579,674
3	SILSBEE, NORTH /4-D YEGUA/	HARDIN	8-03-52	7024	40.5	99,851	94,283	757,948
3	SILSBEE, NORTH /4-F YEGUA SAND/ SEP. FROM SILSBEE, N., EFF. 7-1-52.	HARDIN	9-09-51	7068	40.9	50,320	66,659	1,470,083
3	SILSBEE, NORTH /4-F-1 YEGUA/	HARDIN	2-25-55	7020	46.5			107,913
3	SILSBEE, NORTH /4-G YEGUA SAND/ SEP. FROM SILSBEE, N., EFF. 7-1-52.	HARDIN	2-13-52	7137	41.2	125,747	38,775	462,620
3	SILSBEE, NORTH /7-A YEGUA/	HARDIN	1-12-58	7361	42.4			71,359
3	SILSBEE, NORTH /7-A-1 YEGUA/	HARDIN	3-30-55	7334	51.6			75,363
3	SILSBEE, NORTH /7-B YEGUA/	HARDIN	2-21-54	7444	44.6			17,574
3	SILSBEE, NORTH /7-C YEGUA/	HARDIN	11-05-52	7457	45.8	19,767	16,703	174,286
3	SILSBEE, SOUTH /11000 WILCOX/	HARDIN	6-06-57	10986	45.5	18,062	3,722	37,350
3	SILSBEE, WEST	HARDIN	4-08-41	6925	40.8	95,343	61,902	1,256,250
3	SKINNER LAKES /5TH YEGUA/	NEWTON	5-11-63	7292	47.5			43,107
3	SKINNER LAKES /7700 SAND/	NEWTON	8-10-60	7708	49.9	18,796	10,451	125,882
3	SLAYDENS CREEK /YEGUA/	NEWTON	1-03-57	7793	43.6			194,499

3	SMITH POINT	CHAMBERS	6-14-44	8173	41.0				
3	SMITH POINT, E. /FB-A, F-18/	GALVESTON	5-12-63	12275	47.9	95,669	27,471	6,539,251	
3	SMITH POINT, E. /FB-A-, F-19 SD/	CHAMBERS	2-03-61	12404	47.9			21,106	
3	SMITH POINT, EAST /F-18/	GALVESTON	8-11-62	12340	47.9			13,740	
3	SMITH POINT, E. /F-22/	GALVESTON	10-12-67	12525	45.8	124,153	7,809	82,969	
3	SMITH POINT, EAST /F-30/	GALVESTON	8-11-62	13814	47.0	36,488	4,395	4,395	
3	SMITH POINT, E. /FRIO/	CHAMBERS	6-09-55	11528	33.8			47,198	
3	SMITH POINT, NORTH /FRIO/	CHAMBERS	11-18-54	8590	39.7			13,118	
3	SOUR LAKE	HARDIN	1902	4400	31.0			84,900	
3	SPECENTER /HATFIELD SAND/	FORT BEND	8-11-50	8246	38.0	181,193	881,819#	110,618,210.	
3	SPINDLETOP	JEFFERSON	1901	5900	29.0			54,747	
3	SPINDLETOP /FRIO NO. 5 SD./	JEFFERSON	5-23-53	4851	30.5	311,480	1,160,511	148,577,214	
	TRANS. FROM SPINDLETOP, 4-1-54							4,721	
3	SPINDLETOP,N.FLANK/DISCORBIS,Z.1		11-15-53	4100	26.9			2,909	
	TRANS. TO SPINDLETOP FLD., 4-1-54.								
3	SPINDLETOP, N. FLANK/MARG. Z. 1/	JEFFERSON	11-13-51	4960	31.5			67,296	
	TRANS. TO SPINDLETOP FLD., 4-1-54.								
3	SPINDLETOP, N. FLANK /MIOCENE SD	JEFFERSON	9-13-51	4614	28.1			28,646	
	TRANS. TO SPINDLETOP FLD., 4-1-54.								
3	SPINDLETOP /4200 SD./	JEFFERSON	4-01-54	4200	28.0			1,657	
	TRANS. TO SPINDLETOP FLD., 4-1-54.								
3	SPLENDORA, EAST /7000 YEGUA/	MONTGOMERY	4-07-58	7062	35.0	5,083	10,554	90,764	
3	SPLENDORA /Y-1 SAND/	MONTGOMERY	1-02-56	5950	41.0			21,068	
3	SPLENDORA /5900 YEGUA/	MONTGOMERY	3-06-60	5900	54.0			1,097	
3	SPLENDORA /6600 YEGUA/	MONTGOMERY	1-20-59	6600	.			16,404	
3	SPRING	HARRIS	9-12-44	6249	38.0			493,864	
3	SPRINGER /COCKFIELD #1, 5400/	MONTGOMERY	12-08-65	5459	40.6	12	763	3,653	
3	SPRINGER /YEGUA Y-2/	MONTGOMERY	11-20-55	5621	41.4	12	2,805	102,083	
3	SPURGER	TYLER	1940	4700	30.0			128,287	
3	STOWELL	JEFFERSON	M 12-10-41	9000	51.0	1,180,655	800,006	54,703,494	
3	STOWELL /CRAWFORD/	JEFFERSON	10-02-63	8208	34.0			3,610	
3	STOWELL /CRAWFORD U-1/	JEFFERSON	12-10-41	7694	51.0	146,283	67,605	67,605	
	TRANS. FROM STOWELL FIELD 10-1-67								
3	STOWELL /DISCORBIS/	JEFFERSON	12-10-41	7496	51.0	17,229	14,444	14,444	
	TRANS. FROM STOWELL FIELD 10-1-67								
3	STOWELL /DISCORBIS, UPPER/	CHAMBERS	10-05-62	7337	52.6			7,691	
3	STOWELL, EAST /CRAWFORD SAND/	JEFFERSON	9-19-63	7747	42.5	302,566	15,390	44,744	
3	STOWELL, EAST /INT. SAND/	JEFFERSON	3-21-62	7801	38.0	359,168	34,253	282,959	
3	STOWELL /ENGLIN-FS #1/	JEFFERSON	11-13-62	8548	33.3	46,500	18,674	97,414	
3	STOWELL /ENGLIN-FS #2/	JEFFERSON	1-17-63	8620	33.0	15,487	20,182	150,868	
3	STOWELL /ENGLIN-FS #3/	JEFFERSON	12-01-64	8660	39.5				
3	STOWELL /ENGLIN-MARG/	JEFFERSON	12-10-41	7310	51.0	70,271	25,165	25,165	
	TRANS. FROM STOWELL FIELD 10-1-67								
3	STOWELL /FB II, CRAWFORD U-1/	JEFFERSON	12-10-41	7614	51.0	6,699	1,157	1,157	
	TRANS. FROM STOWELL FIELD 10-1-67								
3	STOWELL /FB II, STEWART U-3/	JEFFERSON	12-10-41	7649	51.0	9,279	3,290	3,290	
	TRANS. FROM STOWELL FIELD 10-1-67								
3	STOWELL /INTERMEDIATE -B-/	JEFFERSON	10-21-65	7569	33.0	14,880	13,113	34,357	

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	STOWELL /INTERMEDIATE U-2/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	12-10-41	7612	51.0	85,618	21,182	21,182
3	STOWELL, N. /MIOCENE/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	12-10-41	7272	51.0	1,384	2,516	2,516
3	STOWELL, N. /SULLIVAN/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	12-10-41	8084	51.0	12,020	5,361	5,361
3	STOWELL /SCHMUCKER/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	10-24-63	7638	34.7	9,102	17,855	128,700
3	STOWELL, S. /CRAWFORD U-1/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	12-10-41	8264	51.0	2,006	1,059	1,059
3	STOWELL, S. /SMITH/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	12-10-41	8760	51.0	8,573	19,242	19,242
3	STOWELL, S. /STEWART U-3/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	12-10-41	8895	51.0	4,564	2,892	2,892
3	STOWELL /STEWART U-3/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	12-10-41	7793	51.0	40,412	51,560	51,560
3	STOWELL /SULLIVAN -B- SD./ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	3-17-63	7857	36.4	53,878	91,145	547,461
3	STOWELL /SULLIVAN LF/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	12-10-41	7826	51.0	33,701	50,439	50,439
3	STOWELL /5650 MIOCENE/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	12-10-41	5660	51.0	4,397	6,143	6,143
3	STOWELL /5670/ TRANS. FROM STOWELL FIELD 10-1-67	CHAMBERS	12-04-63	5667	36.4			30,653
3	STOWELL /5800/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	8-01-62	5814	33.9	3,313	7,091	25,812
3	STOWELL /5950 FB, B-2/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	12-10-41	5934	51.0	5,600	2,284	2,284
3	STOWELL /5950/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	12-04-66	5940	35.0	56,568	21,286	21,286
3	STOWELL /6000 SD./ TRANS. FROM STOWELL FIELD 10-1-67	CHAMBERS	10-04-64	6024	37.6	12,090	3,599	119,460
3	STOWELL /6140/ TRANS. FROM STOWELL FIELD 10-1-67	CHAMBERS	9-07-67	6144	34.0	14,726	16,481	16,481
3	STOWELL /6180/ TRANS. FROM STOWELL FIELD 10-1-67	CHAMBERS	9-06-64	6186	38.4	34,154	30,842	152,273
3	STOWELL /6430 MIOCENE/ TRANS. FROM STOWELL FIELD 10-1-67	CHAMBERS	4-06-66	6434	33.7	2,421	10,153	21,540
3	STOWELL /6500/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	7-11-61	6462	43.0	58,792	79,667	514,715
3	STOWELL /6500 -A-/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	19					
3	STOWELL /6500 C/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	12-17-62	6465	36.9	29,626	17,450	137,384
3	STOWELL /6645 MIOCENE/ TRANS. FROM STOWELL FIELD 10-1-67	CHAMBERS	4-03-66	6648	34.6	6,487	32,445	56,375
3	STOWELL /6650/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	1-28-65	6669	33.9	7,880	5,468	101,298
3	STOWELL /6700/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	1-15-62	6736	33.0	40,804	83,999	620,127
3	STOWELL /6820/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	5-20-63	6824	34.7	13,650	11,709	129,099
3	STOWELL /6850/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	11-20-62	6848	35.0	10,221	12,168	138,934
3	STOWELL /6900/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	10-06-63	6978	34.5	11,700	4,792	29,198
3	STOWELL /6990/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	5-20-63	6994	35.2			61,748
3	STOWELL /7000/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	5-24-65	7007	35.9	20,251	34,492	127,437



3	STOWELL /7000 A/	JEFFERSON	12-16-62	7020	34.6	41,252	35,492	363,138	
3	STOWELL /7000 FLT. BLK. -B-/	JEFFERSON	4-25-63	7002	37.2			10,707	
3	STOWELL /7000 FLT. BLK. -D-/	JEFFERSON	3-20-67	7025	35.7	31,377	44,017	44,017	
3	STOWELL /7020/	JEFFERSON	12-15-63	7046	47.1	12,950	12,115	79,325	
3	STOWELL /7150/	JEFFERSON	4-12-62	7158	33.9	20,000	34,340	275,331	
3	STOWELL /7150, FLT. BLK. -A-/	JEFFERSON	7-11-67	7171	35.2	15,261	24,710	24,710	
3	STOWELL /7250/	JEFFERSON	7-10-62	7263	35.3	25,977	16,708	111,350	
3	STOWELL /7350/	JEFFERSON	5-20-63	7351	34.5	24,795	21,983	156,261	
3	STRATTON RIDGE	BRAZORIA	11-02-45	3970	25.4	687	4,577	1,062,054	
3	STRATTON RIDGE, SOUTH	BRAZORIA	8-05-53	5619	22.8	8,606	48,080	1,784,149	
3	STRATTON RIDGE, SOUTH /BROCK SD/	BRAZORIA	7-18-56	5653	22.9			33,480	
3	STRATTON RIDGE, S. /HET/	BRAZORIA	7-03-54	4580	27.1	2,139	14,268	288,404	
3	STYLES BAYOU /F-1/	BRAZORIA	12-19-65	8216	32.3			5,085	
3	SUBLIME	COLORADO	12-01-44	9500	39.0			28,061	
3	SUBLIME /8500/	COLORADO	12-13-50	8526	41.8	12,059	3,363	52,317	
3	SUGAR VALLEY	MATAGORDA	2-06-46	9970	28.2			21,431,448	
	SEPARATED INTO VARIOUS RESERVOIRS EFF. 4-1-66 BY COMMISSION ACTION.								
3	SUGAR VALLEY /AMMO 8590/	MATAGORDA	3-16-64	8596	36.0	61,435	30,729	123,516	
3	SUGAR VALLEY /BOULDIN SD./	MATAGORDA	4-01-66		37.2	101,097	12,169	17,035	
	SEPARATED FROM SUGAR VALLEY FIELD								
3	SUGAR VALLEY /CAYCE/	MATAGORDA	4-27-65	8564	33.8	431,123	104,068	225,157	
3	SUGAR VALLEY /CREECH/	MATAGORDA	2-01-61	9554	31.6	37,494	12,667	170,092	
	TRANS. FROM SUGAR VALLEY /9500 GRAVIER/ FLD., 4-1-61.								
3	SUGAR VALLEY /CULBERTSON/	MATAGORDA	1-06-65	7988	41.9	2,629	977	36,615	
3	SUGAR VALLEY /DODD, LO./	MATAGORDA	7-16-65	9288	33.5			472	
3	SUGAR VALLEY, E. /8300 FRID/	MATAGORDA	10-15-63	8302	31.3			479	
3	SUGAR VALLEY, E. /9350 FRID/	BRAZORIA	6-09-63	9357	27.5			14,883	
3	SUGAR VALLEY /GRANT/	MATAGORDA	3-09-63	8772	35.3	64,269	21,575	222,253	
3	SUGAR VALLEY /GRAVIER/	MATAGORDA	4-01-66	10125	28.0	560,993	41,721	78,462	
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.								
3	SUGAR VALLEY /HERMAN -A-/	MATAGORDA	1-27-64	9606	41.9			5,533	
3	SUGAR VALLEY /LAURENCE/	MATAGORDA	4-01-66	9220	28.0	6,407	6,958	15,767	
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.								
3	SUGAR VALLEY, N. /HURLOCK/	MATAGORDA	4-01-66	8975	28.0	770,217	215,913	356,700	
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.								
3	SUGAR VALLEY, N. /LAURENCE/	MATAGORDA	4-01-66	8957	28.0	691,019	308,969	492,450	
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.								
3	SUGAR VALLEY, N. /ROBERTSON/	MATAGORDA	4-01-66	9020	28.0	1,177,656	216,042	374,663	
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.								
3	SUGAR VALLEY, N. /TALCOTT -C-/	MATAGORDA	4-01-66	8790	28.0	238,494	137,171	199,413	
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.								
3	SUGAR VALLEY, N. /THOMASSON/	MATAGORDA	4-01-66	9070	28.0	26,477	43,230	62,369	
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.								
3	SUGAR VALLEY, N. /UNION/	MATAGORDA	4-01-66	8900	28.0	580,481	52,944	84,665	
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.								
3	SUGAR VALLEY /ROBERTSON/	MATAGORDA	4-01-66	9300	28.0	41,194	23,548	42,810	
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.								
3	SUGAR VALLEY /STRUMA/	MATAGORDA	7-20-65	8494	37.6	26,071	31,864	90,127	

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	SUGAR VALLEY /SUB-TRUITT/ SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.	MATAGORDA	4-01-66	10055	28.0	860,212	46,195	74,554
3	SUGAR VALLEY /TALCOTT/ SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.	MATAGORDA	4-01-66	8850	28.0	47,300	14,310	26,317
3	SUGAR VALLEY /TALCOTT -A-/ SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.	MATAGORDA	3-15-65	8660	38.9	293,480	65,077	137,210
3	SUGAR VALLEY /TRUITT/ SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.	MATAGORDA	4-01-66	9980	28.0	346,502	71,044	124,343
3	SUGAR VALLEY /UNION, S./	MATAGORDA	9-15-65	9080	33.0	8,979	1,088	7,891
3	SUGAR VALLEY /8100/ SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.	MATAGORDA	4-01-66	8060	28.0	56,406	16,491	29,813
3	SUGAR VALLEY /9195 FRID/ SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.	MATAGORDA	9-08-65	9200	33.4	169,249	73,718	118,398
3	SUGAR VALLEY /9500 GRAVIER/ SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.	MATAGORDA	11-26-59	9520	29.2	50,236	19,094	50,236
3	SUGARLAND	FORT BEND	1928	3900	27.3	1,013,899	802,067	59,340,784
3	SWEARINGEN	TYLER	12-07-49	5690	44.6	54,671	54,671	54,671
3	TAMINA /CHASE SAND/ TRANS. FROM LAKE CR. FIELD.	MONTGOMERY	5-03-54	9160	34.5	8,759	3,864	161,854
3	TANGLEWOOD	LEE	12-27-48	6306	34.6	31,685	31,685	31,685
3	TANGLEWOOD /BUDA/	LEE	6-01-66	5985	30.0	751	751	751
3	TAYLOR LAKE /7800/	HARRIS	5-26-65	7810	44.0	7,961	3,096	16,573
3	TAYLOR LAKE /7950/	HARRIS	5-21-65	7960	40.0	19,543	15,832	68,417
3	THEUVENINS CR., N. /8400 WILCOX/	TYLER	1-06-59	8494	46.2	49,309	27,116	734,961
3	THEUVENINS CREEK /8400 WILCOX/	TYLER	10-08-57	8521	44.6	89,465	54,808	1,531,010
3	THEUVENINS CREEK /8500 WILCOX/ EFF. 9-1-67, ALL WELLS ASSIGNED TO 8400 WILCOX ZONE PER COMM. ORDER 3- 57,714.	TYLER	3-14-58	8527	50.8	49,442	46,370	1,091,382
3	THOMPSON	FORT BEND	1921	5400	43.0	1,683,000	5,367,803	215,005,416
3	THOMPSON /M-5, SEG. 7/	FORT BEND	5-08-67	3035	24.0	4,340	19,094	19,094
3	THOMPSON /M-6, SEG. 5/	FORT BEND	10-16-67	3140	24.8	3,519	2,030	2,030
3	THOMPSON /M-10 SAND, SEG. 4/ DIV. FROM THOMPSON /3600 SAND/, 5-1-59.	FORT BEND	5-01-59	3430	43.0	45,579	57,120	333,847
3	THOMPSON /M-10-C, SEG. 5/	FORT BEND	4-14-65	3697	24.9	1,324	2,211	30,500
3	THOMPSON /M-11 SAND, SEG. 4/ DIV. FROM THOMPSON /3600 SAND/, 5-1-59.	FORT BEND	5-01-59	3688	43.0	13,854	57,090	318,212
3	THOMPSONS /M-11, SEG. 2/	FORT BEND	12-01-64	3708	24.4	4,553	12,250	94,168
3	THOMPSON /M-12-A, SEG. 2/	FORT BEND	8-23-64	3804	24.2	31,215	35,840	180,634
3	THOMPSON /M-12-A, SEG. 4/	FORT BEND	4-27-61	3768	24.8	6,722	6,722	6,722
3	THOMPSON /M-12-A, SEG. 4, LD./	FORT BEND	10-16-62	3681	25.3	7,094	19,100	137,099
3	THOMPSON /M-12-B, SEG. 2/	FORT BEND	8-27-64	3848	24.0	4,188	4,570	24,865
3	THOMPSON /M-12-B, SEG. 4/	FORT BEND	10-11-62	3742	25.3	16,048	19,710	128,547
3	THOMPSON, NORTH	FORT BEND	4-09-39	7800	36.0	336,586	448,808	21,585,734
3	THOMPSON, SEG. 13-A /M-11/	FORT BEND	12-01-60	3416	21.4	3,862	19,024	157,798

3	THOMPSON, SHALLOW NOW CARRIED IN THOMPSON FLD.	FORT BEND	1931	3600	23.0				1,874,817
3	THOMPSON, SOUTH	FORT BEND	2-24-40	5400	25.0				
3	THOMPSON, SOUTH /4400 SAND/ SEPARATED FROM THOMPSON, S., 8-1-56.	FORT BEND	8-01-56	4400	23.0	822,278	626,776	30,851,500	3,141,413
						77,097	342,626		
3	THOMPSON, S. /8900 SAND/	FORT BEND	4-07-56	8900	41.8				2,507
3	THOMPSON, SE. /FRIO/	FORT BEND	3-13-56	5052	25.6	18,904	60,650	717,069	
3	THOMPSON, SOUTHEAST /FRIO, UP./ DIV. FROM THOMPSON, SE. /FRIO/,	FORT BEND	12-01-59	5238	28.0	59,941	114,143	668,254	
3	THOMPSON, SW. /MIOCENE 10-B/	FORT BEND	2-27-62	3443	25.0				4,387
3	THOMPSON, SW. /MIOCENE 12-A/	FORT BEND	2-15-58	3781	24.8	70,608	87,487	694,739	
3	THOMPSON, SW. /MIOCENE 12-B/	FORT BEND	11-16-56	3790	24.5	21,293	62,477	625,250	
3	THOMPSON, SOUTHWEST /MIOCENE 14/	FORT BEND	8-25-58	4207	26.4	8,534	10,819	46,400	
3	THOMPSON /VICKSBURG/	FORT BEND	4-30-53	7596	36.9	292,711	72,138	968,142	
3	THOMPSON /VICKSBURG SEG. 4/	FORT BEND	5-04-61	7551	43.8	165,116	28,873	249,014	
3	THOMPSON /3600 SAND/	FORT BEND	1921	3600	44.0	132,414	145,956	1,342,529	
3	TIDEHAVEN	MATAGORDA	8-05-46	8468	41.4	134,745	35,936	2,679,119	
3	TIDEHAVEN /HEFFELFINGER/	MATAGORDA	10-31-63	8536	38.0	8,773	36,937	150,221	
3	TIDEHAVEN /8500/	MATAGORDA	9-01-63	8481	38.5			10,889	
3	TIDEHAVEN /8700/	MATAGORDA	7-28-60	8700	38.5	3,510	2,110	14,725	
3	TIDEHAVEN /8850/	MATAGORDA	4-17-62	885	42.6			2,504	
3	TIDEHAVEN /9400 SD./	MATAGORDA	1-02-56	9400	38.0			8,131	
3	TIDEHAVEN /9500 SD./	MATAGORDA	5-25-56	9498	32.0			18,316	
3	TOMBALL	HARRIS	1933	5500	41.0	2,058,985	949,624#	70,270,639	
3	TOMBALL /LEWIS 5930/	HARRIS	3-17-62	5948	39.2	873,449	222,816	812,856	
3	TOMBALL /LEWIS 6300/ RECLASS. TO GAS, 11-30-64.	HARRIS	10-01-63	6314	36.1			6,613	
3	TOMBALL /PETRICH/	HARRIS	10-24-62	5578	37.8	81,128	92,953	483,453	
3	TOMBALL /PETRICH, NE./	HARRIS	10-23-63	5619	36.5	15,391	2,589	20,021	
3	TOMBALL /PILLOT/	HARRIS	1-29-64	6249	39.4	8,783	15,186	81,783	
3	TOMBALL /SCHULTZ, LOWER/	HARRIS	4-18-63	5500	42.0	8,560	6,929	57,614	
3	TOMBALL /SCHULTZ, LD., C/	HARRIS	6-10-66	5561	37.7	32,390	15,232	23,526	
3	TOMBALL /SCHULTZ, LOWER N.E./	HARRIS	1-16-64	5591	38.2	6,569	15,156	98,076	
3	TOMBALL /SCHULTZ, SE./ TRANS FROM TOMBALL FIELD 11-1-66.	HARRIS	1933		41.0	1,151,629	1,031,782	1,154,394	
3	TOMBALL, SE. /FIRST COCKFIELD/	HARRIS	2-19-54	5850	37.0	765,469	44,284#	787,852	
3	TOMBALL /THEIS/	HARRIS	3-20-63	6160	38.0	34,949	16,026	49,794	
3	TOMBALL /THEIS, NE./	HARRIS	6-30-65	6214	37.1			944	
3	TOMBALL /WILLOW CREEK/	HARRIS	1-29-64	6333	38.0			5,118	
3	TOMBALL, W. /ADAMS/	HARRIS	7-10-54	5592	40.0	59,573	163,189	1,738,032	
3	TOMBALL, W. /TRESLER SAND/	HARRIS	12-09-54	5548	41.3	194,685	163,836	2,267,744	
3	TOMBALL, W. /TRESLER -A- SD/	HARRIS	5-15-55	5548	40.3			152,040	
3	TRANS-TEX /4544 SAND/	WHARTON	2-18-53	4544	26.2			10,401	
3	TRINITY BAY	CHAMBERS	2-18-51	8308	36.0	6,847,058	1,299,396	12,259,060	
3	TRINITY BAY /FRIO 1/ SEPARATED FROM TRINITY BAY /MINOR RES./	CHAMBERS	2- -51	7102	36.0	670,799	35,336	35,336	
3	TRINITY BAY /FRIO 5, CENTRAL/ SEPARATED FROM TRINITY BAY /MINOR RES./	CHAMBERS	2- -51	7645	36.0	82,751	16,862	16,862	

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports. M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	TRINITY BAY /FRIO 5, EAST/ SEPARATED FROM TRINITY BAY /MINOR RES./	CHAMBERS	19 9-1-65.	7650	36.0	922,286	170,807	360,397
3	TRINITY BAY /FRIO 6/ CHAMBERS	CHAMBERS	9-09-62	7671	34.4	130,657	34,224	328,745
3	TRINITY BAY /FRIO 6, WEST/ TRANS. FROM TRINITY BAY /FRIO 6/ EFF.	CHAMBERS	9-09-62 2-1-67	7662	34.4	93,491	54,722	54,722
3	TRINITY BAY /FRIO 7-A/ CHAMBERS	CHAMBERS	5-21-67	7815	33.0	1,080	852	852
3	TRINITY BAY /FRIO 7, CENTRAL/ CHAMBERS	CHAMBERS	11-20-67	7773	34.1	2,972	5,356	5,356
3	TRINITY BAY /FRIO 8/ CHAMBERS	CHAMBERS	2-24-63	7817	33.6	42,835	16,449	107,744
3	TRINITY BAY /FRIO 9/ SEPARATED FROM TRINITY BAY /MINOR RES./	CHAMBERS	19 9-1-65.	7850	36.0	1,148,461	316,611	640,277
3	TRINITY BAY /FRIO 9, E./ CHAMBERS	CHAMBERS	11-09-67	7885	33.4	6,254	7,400	7,400
3	TRINITY BAY /FRIO 10/ SEPARATED FROM TRINITY BAY /MINOR RES./	CHAMBERS	2- -51 2-1-67	7872	36.0	28,518	31,309	31,309
3	TRINITY BAY /FRIO 11-A/ CHAMBERS	CHAMBERS	9-26-62	7998	33.6	24,736	24,851	85,259
3	TRINITY BAY /FRIO 14-A/ OIL PRODUCED PRIOR TO COMPLETION	CHAMBERS	1-09-68	8274	49.2	7,635	1,104	1,104
3	TRINITY BAY /FRIO 14-B/ SEPARATED FROM TRINITY BAY /MINOR RES./	CHAMBERS	2- -51 2-1-67	8292	36.0	20,138	5,430	5,430
3	TRINITY BAY /FRIO 14-C/ SEPARATED FROM TRINITY BAY /MINOR RES./	CHAMBERS	2- -51 2-1-67	8305	36.0	23,155	21,416	21,416
3	TRINITY BAY /FRIO 15/ SEPARATED FROM TRINITY BAY /MINOR RES./	CHAMBERS	2- -51 2-1-67	8354	36.0	77,237	64,138	64,138
3	TRINITY BAY /FRIO 16/ CHAMBERS	CHAMBERS	9-05-62	8461	35.5			36,487
3	TRINITY BAY /MARG./ CHAMBERS	CHAMBERS	12-18-63	7108	32.6			4,860
3	TRINITY BAY /MINOR RES./ CHAMBERS	CHAMBERS	2-18-51	8296	36.0	46,729	21,003	553,569
3	TRINITY BAY, W. /FRIO 14/ CHAMBERS	CHAMBERS	7-29-57	8594	34.6			87,399
3	TRULL /ANOMOLLINA/ MATAGORDA	MATAGORDA	1-14-64	12113	51.7			4,142
3	TRULL /NODOSARIA 4/ MATAGORDA	MATAGORDA	3-24-67	8844	39.0	89,996	11,015	11,015
3	TRULL /NODOSARIA 11/ MATAGORDA	MATAGORDA	7-01-66	9697	37.6	74,529	15,623	25,970
3	TRULL, NORTH /N-11/ MATAGORDA	MATAGORDA	1-18-62	9372	28.8			20,878
3	TRULL, NORTH /NODOSARIA-5/ MATAGORDA	MATAGORDA	8-06-62	8954	39.0	1,180	564	38,393
3	TRULL /TEX-MISS 2-A/ MATAGORDA	MATAGORDA	6-09-64	10241	36.5			1,242
3	TRULL /TRULL SAND/ MATAGORDA	MATAGORDA	10-29-57	8084	38.6			23,062
3	TURPENTINE /WOODBINE/ JASPER	JASPER	2-04-67	10663	45.0	595	372	372
3	TURPENTINE /10,390 LIME/ JASPER	JASPER	8-01-66	10428	49.3	968	159	1,760
3	TURTLE BAY CHAMBERS	CHAMBERS	1935	6624	30.0	146,326	205,008	11,177,616
3	TURTLE BAY, EAST CHAMBERS	CHAMBERS	5-12-43	6648	37.3			420,874
3	TURTLE BAY /F-1/ CHAMBERS	CHAMBERS	6-13-64	6694	32.8			3,227
3	TURTLE BAY /F-1A/ CHAMBERS	CHAMBERS	10-15-65	6652	33.8			650
3	TURTLE BAY /F-3/ CHAMBERS	CHAMBERS	12-06-64	6839	34.6	3,374	6,050	18,463

3	TURTLE BAY /F-4-A/	CHAMBERS	5-30-64	7149	37.7	29,159	15,643	41,051
3	TURTLE BAY /LOTZ/	CHAMBERS	4-14-39	6556	29.0			131,052
3	TURTLE BAY /MIDDLETON/	CHAMBERS	12-24-63	6888	40.6	1,325	2,319	28,340
3	TURTLE BAY, WEST /LOTZ/	CHAMBERS	5-09-62	6515	30.3	13,654	16,477	103,036
3	TURTLE BAYOU /MARG. FRIO/	CHAMBERS	2-11-52	6550	37.4			40,273
3	TWIN BASIN	WHARTON	10-01-51	7081	45.3			15,459
3	ULRICH /8810 VICKSBURG/	HARRIS	11-20-67	8819	39.4	48,226	3,701	3,701
3	UMBRELLA POINT, E. /F-5/	CHAMBERS	7-02-63	8931	40.4			9,343
3	UMBRELLA POINT /FB-B, F-1 SD./	CHAMBERS	9-01-60	7690	35.0	78,018	2,277	137,492
	TRANS. FROM UMBRELLA POINT /F-1 SD./, EFF. 9-1-60.							
3	UMBRELLA POINT /FB-B, F-12 SD./	CHAMBERS	8-22-61	8810	34.9			113,358
3	UMBRELLA POINT /FB-E, F-15/	CHAMBERS	2-25-67	8891	33.0	99,775	33,680	33,680
3	UMBRELLA POINT /F-1 SAND/	CHAMBERS	2-19-60	9401	37.8			28,012
	TRANS. TO UMBRELLA POINT /FB-B, F-1 SD./, EFF. 9-1-60.							
3	UMBRELLA POINT /F-1A SAND/	CHAMBERS	11-13-57	7695	40.8	251,251	136,151	1,065,732
3	UMBRELLA POINT /F-1B SAND/	CHAMBERS	3-18-59	7697	44.8	27,204	14,998	61,699
3	UMBRELLA POINT /F-4 SAND/	CHAMBERS	11-12-58	8270	37.5			89,524
3	UMBRELLA POINT /F-5 SAND/	CHAMBERS	6-12-57	8282	39.6	443,417	319,533	2,489,143
3	UMBRELLA POINT /F-8 SAND/	CHAMBERS	10-16-59	8502	40.6	131,793	56,887	186,099
3	UMBRELLA POINT /F-10 SAND/	CHAMBERS	9-18-60	8664	40.1	159,546	40,526	238,610
3	UMBRELLA POINT /F-11 SAND/	CHAMBERS	5-12-59	9400	38.9			138,144
3	UMBRELLA POINT /F-11A/	CHAMBERS	2-22-66	8594	34.7	47,408	3,971	9,571
3	UMBRELLA POINT /F-11B/	CHAMBERS	3-24-60	8847	38.0			36,630
3	UMBRELLA POINT /F-12 SAND/	CHAMBERS	4-26-59	9400	33.3			80,839
3	UMBRELLA POINT /F-15 SAND/	CHAMBERS	7-25-58	9070	35.0	793,214	180,135	772,421
3	VAN VLECK, N. /FRIO -A-/	MATAGORDA	1-02-65	7315	33.0	1,090	2,443	17,509
3	VICKERS /Y-2/	HARDIN	5-27-62	6536	40.5			11,959
3	VICKERS /Y-3/	HARDIN	7-04-62	6580	40.0	3,417	869	35,311
3	VICKERS-ADA /COCKFIELD #1/	HARDIN	12-01-57	6392	38.6			6,157
3	VICKERS-ADA /6-C SAND/	HARDIN	1-09-57	6195	44.8			10,863
3	VICTOR BLANCO /1ST YEGUA/	HARRIS	2-21-55	8111	45.0			1,067
3	VIDOR, NORTH	ORANGE	1955	7573	50.4			75,731
	RECLASSIFIED AS OIL RESERVOIR, 1-19-55.							
3	VIDOR, NORTH /GREEN/	ORANGE	7-11-60	13120	44.0			9,011
3	VIDOR, NORTH /NODSARIA/	ORANGE	2-07-61	7226	44.0			16,881
3	VIDOR, N. /NW. FLT. BLK. NOD./	ORANGE	10-01-62	7236	39.0	6,019	11,752	68,103
3	VIDOR, NORTH /2ND HACKBERRY/	ORANGE	6-25-62	7333	54.0	3,364	6,027	60,819
3	VIDOR, NE. /FRIO 7050/	ORANGE	12-25-64	7049	41.0	2	1,229#	3,471
3	VILLAGE MILLS	HARDIN	4-01-45	5804	37.1	15,466	19,363	823,648
3	VILLAGE MILLS, EAST	HARDIN	6-07-49	7508	41.2	1,910,965	682,617	34,356,035
3	VILLAGE MILLS, EAST /O/	HARDIN	6-07-49	7500	41.0	399,640	294,508	1,099,240
	SEPARATED FROM VILLAGE MILLS, E. 1-1-64. FLD. NAME CHGD. FROM VILLAGE MILLS, E. /O & T-1/ 6-1-66.							
3	VILLAGE MILLS, EAST /R-Z/	HARDIN	6-07-49	7508	41.2			834,750
	SEPARATED FROM VILLAGE MILLS, E. 1-1-64. SEPARATED INTO VARIOUS RESERVOIRS 6-1-66.							
3	VILLAGE MILLS, EAST /V-Y/	HARDIN	6-07-49	7508	41.0	1,159,644	1,019,573	3,332,971
	SEPARATED FROM VILLAGE MILLS, EAST FLD., 1-1-64.							
3	VILLAGE MILLS, EAST /Y-1A/	HARDIN	4-26-63	6500	41.2			42,306

TABLE NO. 15 - Continued

## CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968	
						Casinghead Gas (MCF)	Crude Oil (Bbls.)		
	SEPARATED FROM VILLAGE MILLS, EAST FLD., 1-1-64.								
3	VILLAGE MILLS, EAST /Z/ SEPARATED FROM VILLAGE MILLS, E. 1-1-64. FLD. NAME CHGD. FROM VILLAGE MILLS, E. /Z-3/ 6-1-66.	HARDIN	12- -61	7508	41.0	790,061	690,008	1,197,512	
3	VILLAGE MILLS, EAST /Z-4/ SEPARATED FROM VILLAGE MILLS, EAST FLD., 1-1-64.	HARDIN	6- -61	7500	41.0	16,879	16,050	71,811	
3	VILLAGE MILLS, N. /6150 YEGUA/	HARDIN	8-23-61	6150	43.0	11,264	16,111	124,164	
3	VILLAGE MILLS, N. /6600/	HARDIN	6-22-67	6599	42.0	35,272	10,467	10,467	
3	VILLAGE MILLS, N. /6750/	HARDIN	6-15-67	6753	42.0	11,444	5,961	5,961	
3	VOTAW /WILCOX, UPPER/	HARDIN	10-09-58	8394	37.0	25,323	10,988	600,402	
3	VOTAW /8400 WILCOX/	HARDIN	3-29-58	8417	38.5	35,093	34,276	549,335	
3	W. U. PAUL /WILCOX/	COLORADO	11-02-56	8358	35.6			2,754	
3	WADSWORTH	MATAGORDA	7-13-52	9073	31.9			7,773	
3	WADSWORTH /C. H. -1/	MATAGORDA	7-16-66	8921	40.2	60,268	91,153	117,314	
3	WADSWORTH /C-8 FRID SD./	MATAGORDA	9-11-54	10282	49.5			1,617	
3	WADSWORTH /LEWIS N. F. B. 2-A/	MATAGORDA	8-04-61	9860	36.6	159,586	18,879	168,587	
3	WADSWORTH /LEWIS, N. F. B. 3/	MATAGORDA	8-13-62	9787	39.0			45,730	
3	WADSWORTH /LEWIS NFB 4/	MATAGORDA	1-20-63	9708	47.0	163,564	3,235	28,064	
3	WADSWORTH /LEWIS NFB-6/	MATAGORDA	5-07-64	9758	36.1	26,589	24,914	81,698	
3	WADSWORTH /LEWIS ZONE/	MATAGORDA	8-06-52	9860	40.9			39,559	
3	WADSWORTH /LEWIS Z. N. FLT. BLK/	MATAGORDA	2-25-55	9910	34.1			183,218	
3	WADSWORTH /NW. SEG., CH-1/	MATAGORDA	3-08-67	8913	40.0	26,085	49,877	49,877	
3	WADSWORTH /SAVAGE, N. F. B. 2/	MATAGORDA	4-12-61	9630	38.3	243	624	149,396	
3	WADSWORTH /SAVAGE NFB 2-A/	MATAGORDA	8-06-63	9633	38.5	16,379	11,651	44,510	
3	WALLA-BOYT /FIRST STRUMA SAND/	CHAMBERS	9-12-56	8277	35.5	33,769	51,961	540,299	
3	WALLA-BOYT /TEXT MISS. SAND/	CHAMBERS	9-05-56	8987	44.5	114,539	3,107#	218,981	
3	WEBER-MAG /-Y-3- ZONE/	HARRIS	1-14-54	6846	40.7			96	
3	WEBSTER	HARRIS	1936	6098	30.0	4,141,502	8,168,494	294,388,411	
3	WEBSTER, S. /FRID, LOWER/	HARRIS	8-22-53	9440	39.0			6,689	
3	WEBSTER, SOUTH /8400/	HARRIS	12-16-61	8410	39.0	10,141	6,659	81,919	
3	WEBSTER /VKSBG. 2/	HARRIS	4-25-64	7560	37.1	3,522	18,130	117,503	
3	WEBSTER /VICKSBURG 8100/	HARRIS	8-07-65	8104	43.2	23,077	745	3,746	
3	WEBSTER-VICKSBURG /7650 SD./	HARRIS	7-25-56	7661	36.9	5,202	952	323,046	
3	WEED, E. /HACKBERRY/	JEFFERSON	6-20-66	8029	38.5	28,307	10,472	16,075	
3	WEED /HACKBERRY, LOWER/	JEFFERSON	11-03-57	8004	37.2	37,173	5,988	148,862	
3	WEST COLUMBIA	BRAZORIA	1917	4000	30.0	256,239	668,794	106,294,391	
3	WEST COLUMBIA /DEEP/	BRAZORIA	9-02-46	6106	33.1	8,522	3,050	338,750	
3	WEST COLUMBIA /VICKS./	BRAZORIA	1937	5100	38.0			5,715	
3	WEST COLUMBIA /10,400/	BRAZORIA	9-29-54		51.5			8,246	
3	WEST COLUMBIA NEW	BRAZORIA	1937	9206	28.0	399,048	789,324	41,872,428	

3	WHARTON, SOUTH /DAVIDSON, LO./	WHARTON	9-08-62	6438	33.0				1,173
3	WHARTON, SOUTH /FELDER/	WHARTON	12-07-61	6350	28.0	17,512	49,411		337,365
3	WHARTON, S. /FRIO 6300/	WHARTON	1-25-64	6317	29.6	22,862	25,918		111,346
3	WHARTON, WEST	WHARTON	9-21-49	4516	23.9	11	15,349		381,263
3	WILLIS, WEST	MONTGOMERY	8-23-51	3727	28.0				100,140
3	WILLIS, WEST /HOCKLEY SD./	MONTGOMERY	3-20-52	3466	24.0				9,966
3	WILLOW SLOUGH	CHAMBERS	1944	8925	38.0				1,115,334
3	WILLOW SLOUGH /BLOCK -A-/ FLD. NAME CHG. FROM WILLOW SLOUGH, 9-1-53.	CHAMBERS	12-20-37	8490	50.0				113,144
3	WILLOW SLOUGH /BLOCK -B-/ DIVIDED INTO WILLOW SLOUGH /FB-B, SBZ./ EFF. 11-1-63.	CHAMBERS	4-14-55	8856	32.8	18,413	29,700		512,688
3	WILLOW SLOUGH /BLK.-B-,RES. C-1/ FIELD NAME CHANGED TO WILLOW SLOUGH /FB-B, C-1/ BY COMM. ACTION 2-1-65. FOR PROD. PURPOSES CHANGE WAS EFF. 4-1-65.	CHAMBERS	1-10-54	9152	32.7				671,153
3	WILLOW SLOUGH /BLOCK -C-/ TRANS. FROM OLD WILLOW SLOUGH FLD., 9-1-53.	CHAMBERS	9-01-53	9150	33.0				2,849
3	WILLOW SLOUGH /BLOCK -D-/ WILLOW SLOUGH /FB-A, SBZ/	CHAMBERS	3-18-54	8805	47.7				3,391
3	WILLOW SLOUGH /FB-A, SBZ/	CHAMBERS	5-16-67	8479	37.0	983	405		405
3	WILLOW SLOUGH /FB-B, C-1/ FORMERLY WILLOW SLOUGH /BLK -B- RES. C-1/ CHGD. BY COMM. ACTION 2-1-65. FLD. NAME CHGD. 4-1-65 FOR PROD. PURPOSES ONLY	CHAMBERS	2-01-65	9152	32.7	353,635	104,375		254,349
3	WILLOW SLOUGH /FB-B, SBZ/ DIVIDED FROM WILLOW SLOUGH /BLOCK -B-/, EFF. 11-1-63.	CHAMBERS	11-01-63	8700	33.0	1,444	823		17,118
3	WILLOW SLOUGH, NORTH	CHAMBERS	1951	9520	34.0				1,619
3	WILLOW SLOUGH,N./F.B.-B-,F-1 SD/	CHAMBERS	2-09-59	8272	34.1	8			136,334
3	WILLOW SLOUGH, N. /F-1/	CHAMBERS	8-02-66	8227	35.4				1,645
3	WILLOW SLOUGH, NORTH /F-2 SAND/	CHAMBERS	3-31-58	8274	34.6	80,454	22,438		256,168
3	WILLOW SLOUGH N. /F-4/	CHAMBERS	8-11-64	8400	36.9				20,804
3	WILLOW SLOUGH, NORTH /F-5 SD./	CHAMBERS	7-14-56	8426	37.0	60,243	104,341		1,267,539
3	WILLOW SLOUGH,N./S.FLT.BLK.F-2SD.	CHAMBERS	1-05-60	8300	47.3	4,486	1,932		42,847
3	WILLOW SLOUGH,N/W.FLT.BLK.F-1SD/	CHAMBERS	8-23-58	8244	36.9	2,472	3,150		263,649
3	WILLOW SLOUGH,N/W.FLT.BLK.,F-2SD	CHAMBERS	9-03-58	8290	35.9	60	150		143,460
3	WILLOW SLOUGH, N. /8400 F-4/	CHAMBERS	4-09-63	8417	34.7				6,416
3	WILSON CREEK	MATAGORDA	1937	9925	52.0				122,961
3	WILSON CREEK /10,700 SD./	MATAGORDA	1-26-52	10784	47.0				162,809
3	WINNIE, NORTH	CHAMBERS	4-24-44	8925	38.0	3,902	3,198		1,223,782
3	WINNIE, N. /F.B. -A- ENGLIN SD./ TRANS. FROM WINNIE, N. FLD., EFF. 8-1-59.	CHAMBERS	6-22-58	8202	38.1	60,898	58,653		403,151
3	WINNIE, N. /F. B. -A- FRIO -B-/ WINNIE, N. /FB -A-, INTMD. SD./	CHAMBERS	12-15-63	8636	40.0	56,124	14,269		70,750
3	WINNIE, N. /FB -A-, INTMD. SD./	CHAMBERS	11-24-58	8484	39.1	62,380	20,679		251,477
3	WINNIE, N. /FB -A-, SULVN. SD./	CHAMBERS	11-07-58	8786	34.5	88,124	108,783		1,045,735
3	WINNIE, NORTH /FB -A-, UFS-A/	CHAMBERS	1-11-63	8658	32.5				19,015
3	WINNIE, N. /F. B. -A- 5790/	CHAMBERS	11-10-63	5791	33.0				44,497
3	WINNIE, N. /FB-B, CRAWFORD/	CHAMBERS	3-28-67	8224	37.0	24,929	50,276		50,276
3	WINNIE, N. /F. B. -B- ENGLIN/	CHAMBERS	10-07-64	8426	34.5	9,123	15,642		88,997
3	WINNIE,N./F.B. -B- INTERMD. SD./	CHAMBERS	10-29-64	8738	36.0				
3	WINNIE, N. /FB -B-, 6230 MID/	CHAMBERS	10-12-62	6430	33.2				788
3	WINNIE, N. /FB -B- 6500 MID/	CHAMBERS	3-30-59	6715	30.1				28,916

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	WINNIE, N. /F. B., EAST-SULLIVAN	JEFFERSON	3-26-60	8930	38.1	15,594	17,386	160,240
3	WINNIE, N. /FB-C, 6100/	CHAMBERS	10-14-67	6270	34.7	660	2,936	2,936
3	WINNIE, N. /FB-C-, 6440/	CHAMBERS	8-15-67	6582	41.3	46	262	262
3	WINNIE, N. /FRIO B. STRINGER/	CHAMBERS	6-25-67	8401	34.0	4,419	13,269	13,269
3	WINNIE, N. /INTERMEDIATE SD./	CHAMBERS	8-25-58	8243	37.7	8,729	11,098	92,641
3	WINNIE, N. /MARG./	CHAMBERS	6-13-67	8320	36.0	11,977	4,396	4,396
3	WINNIE, NORTH /SULLIVAN SAND/	CHAMBERS	2-17-58	8445	36.4	113,481	160,691	1,270,637
3	WINNIE, NORTH /5930 MIOCENE/	CHAMBERS	1-20-60	5930	35.0			4,792
3	WINNIE, NORTH /6100 MIOCENE/	CHAMBERS	3-17-58	6122	31.6	30,117	60,841	471,002
3	WINNIE, NORTH /6320 MIOCENE/	CHAMBERS	7-17-58	6321	33.5	20,854	34,131	277,364
3	WINNIE, NORTH /6440 MIOCENE/	CHAMBERS	9-10-58	6439	33.5	4,696	2,954	84,688
3	WINNIE, NORTH /8000 ENGLIN SD./	CHAMBERS	6-29-58	8088	37.1	376,316	32,116	262,256
3	WITHERS	WHARTON	1936	5500	26.0			9,061,209
3	WITHERS, NORTH	WHARTON	1936	5295	28.0	1,440,249	806,407#	41,183,203
3	WITHERS, NORTH /-C- SAND/ DIV. FROM WITHERS, N. 12-1-59.	WHARTON	12-01-59	9200	.	220,837	260,271#	1,420,263
3	WURTSBAUGH	TYLER	1947	9078	43.0			8,431
3	WURTSBAUGH /WILCOX C-2 SAND/	DTYLER	12-30-53	9078	44.0			8,282
3	YONAJOSA, E. /Y-1/	HARDIN	8-02-66	8026	39.3	153,024	117,864	132,420
3	YONAJOSA, E. /8300/	HARDIN	5-14-67	8320	40.0	56,894	14,860	14,860
3	YONAJOSA, E. /8350/	HARDIN	1-25-67	8387	39.0	28,834	7,834	7,834
3	YONAJOSA /8000 SAND/	HARDIN	10-30-54	8022	36.7	88,001	16,548	213,440
4	A & A /4100/	STARR	1-30-56	4141	45.0			669
4	A. & H. /C-SAND/	DUVAL	2-05-62	4241	41.0			17,354
4	A. & H. /HOCKLEY/		1-22-59	4142	44.0	2,646	11,526	193,210
4	A. & H. /HOCKLEY -A-4-/	DUVAL	5-07-62	4101	42.0	32,094	25,157	137,027
4	A. & H. /HOCKLEY -B-/	DUVAL	5-15-59	4235	41.6	1,439	10,655	179,923
4	A. & H. /HOCKLEY -E-/	DUVAL	4-24-62	4288	44.0	28,056	25,089	123,317
4	A. & H., WEST /HOCKLEY/	DUVAL	7-14-61	4155	45.0	371	3,746	42,420
4	A. & H., WEST /HOCKLEY -B-/	DUVAL	5-16-61	4188	45.0	722	7,808	62,158
4	TRANS. FROM A. & H. /HOCKLEY/, EFF. 8-1-61.							26,939
4	A. & H., WEST /HOCKLEY C/	DUVAL	4-02-62	4185	42.0			9,498
4	A S O G /FRIO -E-1/ SEG. -B-	DUVAL	12-23-60	5107	44.0	1	26	4,401
4	A S O G /HOCKLEY -I- SAND/	DUVAL	6-27-60	5841	46.2			9,901
4	ASOG /HOCKLEY -K-, SEG. B/	JIM WELLS	8-08-60	6357	33.5			
4	FORMERLY CARRIED AS A S O G /HOCKLEY -K-/., EFF. 10-1-60.							
4	ASOG, NORTH /5250/	JIM WELLS	11-06-67	5250	46.0	4,268	533	533
4	ADAMI	WEBB	4-12-39	1000	20.8	196	14,843	1,195,211
4	ADAMI /5200 WILCOX/	WEBB	9-26-58	5180	40.8	1,444	3,055	168,393
4	AGUA DULCE	NUECES	4-03-28	4836	50.9	1,644,713	350,050	42,539,837

M - Denotes Multiple Counties.

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.



4	AGUA DULCE /DIXON SD/	NUECES	8-03-53	6330	41.0				9,468
4	AGUA DULCE, E. /MAGEE SD/	NUECES	10-30-53	6960	38.3				23,873
4	AGUA DULCE /F-39/	NUECES	12-09-64	6818	44.0	16,671	1,133		9,305
4	AGUA DULCE /LAMB/	NUECES	2-09-64	6661	42.6				568
4	AGUA DULCE /LAMB A/	NUECES	8-01-65	6786	45.0				1,793
4	AGUA DULCE /MCKINNEY 6900/	NUECES	10-31-65	6911	40.0	59,003	2,470		11,486
4	AGUA DULCE /MCKINNEY 6930/	NUECES	10-18-65	6936	40.0	114,574	4,442		12,895
4	AGUA DULCE, N. /6600/	NUECES	6-10-67	6604	47.6	7	6,718		6,718
4	AGUA DULCE, N. /6630/	NUECES	10-24-66	6636	40.0	663	41		635
4	AGUA DULCE /PFL., LD. FB-P/	NUECES	12-09-67	6908	42.0	730	973		973
4	AGUA DULCE /PYLE -A- SD./	NUECES	6-28-65	6716	40.0	12,369	10,348		59,420
4	AGUA DULCE /SCHROEDER/	NUECES	9-11-65	6933	38.4	13,666	9,712		38,750
4	AGUA DULCE /STONE/	NUECES	11-19-67	8255	33.2	4,297	1,565		1,565
4	AGUA DULCE /SPONBERG C/	NUECES	8-18-67	7035	41.8	9,487	20,835		20,835
4	AGUA DULCE /SPONBERG SAND/ TRANS. FROM AGUA DULCE FIELD 10-1-50.	NUECES	10-01-50	6850	50.9	34,018	22,110		1,010,161
4	AGUA DULCE /SPONBERG -A-/	NUECES	1-31-62	7004	40.0	39,657	35,886		271,191
4	AGUA DULCE /SPONBERG B/	NUECES	9-03-66	7080	39.8	76,507	155,717		171,828
4	AGUA DULCE /STANDLEE 6700/	NUECES	1-25-66	6699	43.2	145,473	8,923		27,995
4	AGUA DULCE /5000 N./	NUECES	5-01-67	5072	40.7	22,462	4,008		4,008
4	AGUA DULCE /WRIGHT -B-/	NUECES	1-08-67	5109	36.8	25,304	35,969		35,969
4	AGUA DULCE /5600/	NUECES	11-18-64	5709	35.0	68,830	3,350		17,211
4	AGUA DULCE /5600 CENTRAL RIVERS/ DIVIDED FROM AGUA DULCE, EFF. 4-17-63.	NUECES	1-09-63	5645	43.7	4,082	8,223		46,317
4	AGUA DULCE /5600 EAST RIVERS/ DIVIDED FROM AGUA DULCE, EFF. 4-17-63.	NUECES	3-10-62	5633	45.0	113,013	1,655		8,950
4	AGUA DULCE /5600 STRINGERS/	NUECES	3-15-64	5710	42.0	59,596	9,079		39,563
4	AGUA DULCE /5600 W. RIVERS SD./	NUECES	4-25-63	5654	47.9	161,035	8,484		49,880
4	AGUA DULCE /5700 SAND/	NUECES	2-12-60	5680	44.0	9,554	7,392		89,285
4	AGUA DULCE /6200/	NUECES	4-03-64	6200	34.5	136,894	4,909		20,930
4	AGUA DULCE /6350 SD./	NUECES	5-30-56	6377	42.6				47,715
4	AGUA DULCE /6440 MCNAIR/	NUECES	11-28-67	6458	42.1	1	1,240		1,240
4	AGUA DULCE /6640/	NUECES	2-13-62	6636	41.5	28,405	15,178		71,676
4	AGUA DULCE /6680 SD./	NUECES	4-08-63	6686	37.0				13,628
4	AGUA DULCE /6700 -A-/	NUECES	10-20-64	6720	40.6	18,262	15,718		118,269
4	AGUA DULCE /6750/	NUECES	10-11-64	6766	41.4	19,866	16,465		120,246
4	AGUA DULCE /6775/	NUECES	7-31-64	6782	45.0				2,832
4	AGUA DULCE /6850/	NUECES	5-27-66	6952	37.0				871
4	AGUA DULCE /6950/	NUECES	2-24-64	6982	37.8				1,792
4	AGUA DULCE /6800-O/	NUECES	7-02-67	6832	40.0	44,098	2,703		2,703
4	AGUA DULCE /7050/	NUECES	3-15-63	7063	37.5	53,148	6,837		47,735
4	AGUA DULCE /7100 CRITZ/	NUECES	4-12-66	7120	43.0	952	114		3,159
4	AGUA DULCE /7150 SAND/	NUECES	10-17-56	7150	35.4	499,408	37,731		496,561
4	AGUA DULCE /7250 SD./	NUECES	1-12-60	7263	36.0	126,397	25,853		404,982
4	AGUA DULCE /822 DIX/	NUECES	12-03-67	8229	45.1	12,486	1,135		1,135
4	AGUA DULCE /8300/	NUECES	3-29-67	8319	45.8	12,111	2,660		2,660
4	AGUA PRIETA	DUVAL	4-03-41	4964	46.0	1,748	8,819		998,253
4	AGUA PRIETA /#2 HOCKLEY SD./	DUVAL	5-07-58	4205	48.0				8,230

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	AGUA PRIETA /3850 SD./	DUVAL	8-02-59	5856	34.9			792
4	AGUILA /MIRANDO SD./	ZAPATA	5-12-50	220	18.8			683
4	AGUILARES /ZONE 3-A/	WEBB	9-15-54	6460	34.9	4,481	757	103,030
4	AGUILARES /ZONE 5-A/	WEBB	5-18-54	6723	36.3	13,506	26,959	337,929
4	AL SMITH /VICKSBURG/	JIM WELLS	7-29-57	5055	45.1	8,100	4,121	193,913
4	ALAZAN /ALL ZONES/ ALL ALAZAN FLDs. CONSOLIDATED	KLEBERG	1962		.	373,112	201,585	201,585
4	ALAZAN /E-21/ TRANS TO ALAZAN /ALL ZONES/	KLEBERG	11-23-63	4196	44.1	19,762	36,441	360,020
4	ALAZAN /E-27/ TRANS TO ALAZAN /ALL ZONES/	KLEBERG	1-27-64	4275	39.2	4,150	7,343	72,705
4	ALAZAN /E-30/ TRANS TO ALAZAN /ALL ZONES/	KLEBERG	7-30-64	4610	47.5	46,827	29,419	247,008
4	ALAZAN /E-34/ TRANS TO ALAZAN /ALL ZONES/	KLEBERG	12-16-63	4326	38.2	62,870	12,486	145,496
4	ALAZAN /E-45/ TRANS TO ALAZAN /ALL ZONES/	KLEBERG	2-06-66	4408	40.5			14,476
4	ALAZAN /E-48/ TRANS TO ALAZAN /ALL ZONES/	KLEBERG	9-29-64	4482	42.5	8,080	7,343	48,887
4	ALAZAN /E-54/ TRANS TO ALAZAN /ALL ZONES/	KLEBERG	2-03-67	4483	42.0	24,069	40,856	40,856
4	ALAZAN /E-69/ TRANS TO ALAZAN /ALL ZONES/	KLEBERG	5-20-67	4595	40.3	3,524	7,250	7,250
4	ALAZAN /E-96/ TRANS TO ALAZAN /ALL ZONES/	KLEBERG	5-22-63	4970	54.1			4,899
4	ALAZAN /E-96, E/ TRANS TO ALAZAN /ALL ZONES/	KLEBERG	11-04-63	4914	50.1			56,886
4	ALAZAN /G-04/ TRANS TO ALAZAN /ALL ZONES/	KLEBERG	2-23-64	5980	52.2	5,715	8,052	65,596
4	ALAZAN /G-04, E/ TRANS TO ALAZAN /ALL ZONES/	KLEBERG	7-01-63	6042	54.2	15,211	17,520	334,786
4	ALAZAN /G-08/ TRANS TO ALAZAN /ALL ZONES/	KLEBERG	8-02-63	6041	44.3	58,888	32,780	337,054
4	ALAZAN /G-12/ TRANS TO ALAZAN /ALL ZONES/	KLEBERG	9-12-63	6077	50.3	17,748	8,632	83,273
4	ALAZAN /G-58/ TRANS TO ALAZAN /ALL ZONES/	KLEBERG	8-10-62	6583	56.7			77,954
4	ALAZAN /G-78/ TRANS TO ALAZAN /ALL ZONES/	KLEBERG	6-22-63	6806	51.2	7,364	8,502	78,917
4	ALAZAN /H-10 SAND/	KLEBERG	6-18-63	7104	39.6			86,921

	TRANS TO ALAZAN /ALL ZONES/ FLD	8-1-67							
4	ALAZAN /H-12/ TRANS TO ALAZAN /ALL ZONES/ FLD	KLEBERG 8-1-67	4-06-63	7227	57.1				14,238
4	ALAZAN /H-20/ TRANS TO ALAZAN /ALL ZONES/ FLD	KLEBERG 8-1-67	8-02-62	7193	48.7	42,180	12,313		279,831
4	ALAZAN /H-21/ TRANS TO ALAZAN /ALL ZONES/ FLD	KLEBERG 8-1-67	4-24-63	7186	50.3	19,859	9,552		216,710
4	ALAZAN /H-28/ TRANS TO ALAZAN /ALL ZONES/ FLD	KLEBERG 8-1-67	6-21-63	7254	44.6				26,269
4	ALAZAN /JI SAND/ TRANS TO ALAZAN /ALL ZONES/ FLD	KLEBERG 8-1-67	4-21-62	7224	50.0	91,209	14,052		262,909
4	ALAZAN /J-1, E/ TRANS TO ALAZAN /ALL ZONES/ FLD	KLEBERG 8-1-67	11-05-63	7216	43.1	29,881	477		45,877
4	ALAZAN, NORTH /ALL ZONES/ ALL ALAZAN, NORTH FLDs. CONSOLIDATED	KLEBERG 8-1-67	1958			14,497,613	1,583,282		1,583,282
4	ALAZAN, N. /E-45/ TRANS TO ALAZAN NORTH /ALL ZONES/ FLD	KLEBERG 8-1-67	2-10-64	4509	40.6	5,416	7,455		97,026
4	ALAZAN, NORTH /E-53/ TRANS TO ALAZAN NORTH /ALL ZONES/ FLD	KLEBERG 8-1-67	8-08-61	4532	36.0	16,439	1,518		80,570
4	ALAZAN, NORTH /E-66/ TRANS TO ALAZAN NORTH /ALL ZONES/ FLD	KLEBERG 8-1-67	5-25-64	4659	38.2				342
4	ALAZAN, N. /E-77/ TRANS TO ALAZAN NORTH /ALL ZONES/ FLD	KLEBERG 8-1-67	1-27-64	4861	44.1	3,579	7,455		103,540
4	ALAZAN, NORTH /F-38 SD./ TRANS TO ALAZAN NORTH /ALL ZONES/ FLD	KLEBERG 8-1-67	11-03-62	5311	47.7	43,216	32,692		318,049
4	ALAZAN, NORTH /F-45 SAND/ TRANS TO ALAZAN NORTH /ALL ZONES/ FLD	KLEBERG 8-1-67	3-17-63	5394	48.4				21,511
4	ALAZAN, N. /F-47/ TRANS TO ALAZAN NORTH /ALL ZONES/ FLD	KLEBERG 8-1-67	12-08-63	5496	47.8	31,704	14,963		143,417
4	ALAZAN, NORTH /F-62/ TRANS TO ALAZAN NORTH /ALL ZONES/ FLD	KLEBERG 8-1-67	9-24-62	5547	50.5	19,950	3,560		138,752
4	ALAZAN, NORTH /F-63/ TRANS TO ALAZAN NORTH /ALL ZONES/ FLD	KLEBERG 8-1-67	9-26-63	5668	49.8	56,913	25,577		248,038
4	ALAZAN, NORTH /F-74 SD./ TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD	KLEBERG 8-1-67	8-19-60	5745	44.7				11,187
4	ALAZAN, NORTH /F-77 SD./ TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD	KLEBERG 8-1-67	7-26-59	5787	43.3				13,452
4	ALAZAN, NORTH /F-80 SD./ TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD	KLEBERG 8-1-67	9-03-59	6065	47.7				23,392
4	ALAZAN, NORTH /G-30, E/ TRANS TO ALAZAN NORTH /ALL ZONES/ FLD	KLEBERG 8-1-67	6-28-65	6333	45.8	10,055	1,815		25,388
4	ALAZAN, NORTH /G-35 SAND/ TRANS TO ALAZAN NORTH /ALL ZONES/ FLD	KLEBERG 8-1-67	2-02-63	6340	44.6	80,866	3,824		48,195
4	ALAZAN, NORTH /G-57 SAND/ TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD	KLEBERG 8-1-67	7-03-59	6662	31.4				592
4	ALAZAN, NORTH /H-02 SD/ TRANS TO ALAZAN NORTH /ALL ZONES/ FLD	KLEBERG 8-1-67	4-13-59	7077	42.8	7,856,194	489,425		3,446,052
4	ALAZAN, NORTH /H-08 SAND/ TRANS TO ALAZAN NORTH /ALL ZONES/ FLD	KLEBERG 8-1-67	4-17-60	7108	42.7				57,589

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67 ALAZAN, N. /H-19 SD./	KLEBERG	4-13-63	7243	45.7			51,965
4	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67 ALAZAN, NORTH /H-21 SD./	KLEBERG	12-09-58	7230	39.4	3,038,622	657,969	4,929,321
4	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67 ALAZAN, NORTH /H-28 SD./	KLEBERG	3-13-59	7286	43.6	64,967	11,632	141,059
4	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67 ALAZAN, NORTH /H-46 SD./	KLEBERG	8-17-59	7470	42.5	535,777	260,938	2,081,242
4	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67 ALAZAN, NORTH /H-53 SD./	KLEBERG	2-08-59	7540	36.4	203,929	30,063	225,840
4	TRANS. TO ALAZAN, NORTH /ALL ZONES/ FLD. 8-1-67 ALAZAN, NORTH /H-57 SAND/	KLEBERG	9-15-60	7555	42.4	213,488	28,994	172,213
4	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67 ALAZAN, NORTH /H-74 SD./	KLEBERG	4-21-59	7835	28.1			3,279
4	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67 ALAZAN, NORTH /H-86 SD./	KLEBERG	7-26-59	7891	41.4	10,859,758	380,482	3,362,264
4	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67 ALAZAN, NORTH /I-25 SD./	KLEBERG	3-01-59	8293	41.0			39,722
4	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67 ALAZAN, NORTH /I-29 SD./	KLEBERG	8-17-59	8298	40.5			74,078
4	RECLASS. TO GAS 10-1-62 ALAZAN, NORTH /I-35/	KLEBERG	4-26-65	8424	39.6			10,049
4	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67 ALAZAN, NORTH /I-76 SAND/	KLEBERG	11-23-59	8804	42.0			3,075
4	RECLASS. TO GAS 8-1-60 ALAZAN, NORTH /I-86/	KLEBERG	8-10-61	8922	40.4	33,580	6,086	137,199
4	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67 ALAZAN /5700 FRID/	KLEBERG	8-21-54	5741	47.3			375
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67 ALBERCAS	WEBB	1928	2150	21.0			2,544,614
4	ALBERCAS, NORTH	WEBB	12-22-45	2313	24.0	24	4,399	627,757
4	ALBERTSON /HAYES SAND/	SAN PATRICIO	12-10-56	6546	27.0			1,550
4	ALBRECHT /85 SAND/	STARR	5-12-60	84	16.7			6,771
4	ALFRED	JIM WELLS	2-27-37	4880	44.7	91	997	1,573,006
4	ALFRED /DEEP, 5300 SAND/	JIM WELLS	2-07-53	5363	43.7			83,026
4	ALICE	JIM WELLS	4-17-38	4800	30.9	2,865	1,947	5,390,741
4	ALICE /FRID 4625/	JIM WELLS	8-10-65	4633	41.0	794	1,290	5,025
4	ALICE /MARTENS SAND/	JIM WELLS	3-25-59	5123	46.0	48	114	1,315
4	ALICE, N. /STILLWELL SAND/	JIM WELLS	7-03-54	5260	48.6	10	180#	8,690
4	ALICE /SCHUETTE SD./	JIM WELLS	4-25-57	5161	46.0			30,213

4	ALICE, S. /FRIO 4560/ TRANS. FROM ALICE FLD., EFF. 1-23-63.	JIM WELLS	8-30-62	4564	43.0	668	1,574	19,796
4	ALICE, SE. /FRIO 4820/	JIM WELLS	4-03-64	4824	39.2			4,980
4	ALICE, SE. /SCHEEL/	JIM WELLS	2-09-61	4858	38.0			60,313
4	ALICE, W. /4600 SAND/	JIM WELLS	7-26-54	4596	41.0			87,551
4	ALICE, W. /5100 SAND/	JIM WELLS	10-25-54	5142	45.5			20,336
4	ALICE /4900 SAND/	JIM WELLS	2-11-57	4920	46.0			30,230
4	ALICE /5400 SAND/ TRANS. FROM ALICE FLD.	JIM WELLS	10-12-59	5374	46.2			3,030
4	ALLEN /HOCKLEY/ COMBINED WITH ALVAREZ /NO. 3 HOCKLEY SD./ EFF. 8-1-59	STARR	6-17-57	764	30.0			9,471
4	ALONZO TAYLOR /PETTUS -B-/	DUVAL	2-18-56	3752	33.0			20,017
4	ALREY /HOCKLEY, LOWER/	STARR	10-16-57	936	50.0			3,330
4	ALTA MESA, EAST	BROOKS	4-15-47	3840	42.8	33,776	22,206	503,557
4	ALTA MESA /GARCIA SAND/	BROOKS	8-10-36	2485	24.5	34,145	203,879	7,715,492
4	ALTA MESA /I-3/	BROOKS	9-02-63	3718	31.5			14,622
4	ALTA MESA /L-2/	BROOKS	8-28-63	4436	45.6			280
4	ALTA MESA /L-10/	BROOKS	9-27-67	4694	47.0	25,775	1,376	1,376
4	ALTA MESA /L-12/	BROOKS	5-10-63	4776	45.5	58,872	11,019	57,861
4	ALTA MESA, NORTHEAST /3850 SD./ TRANS. FROM ALTA MESA, EAST, EFF. 9-19-60.	BROOKS	7-25-60	3857	47.2	1,270	21,474	282,490
4	ALTA MESA /4500 SAND/	BROOKS	3-04-47	4517	45.8			19,912
4	ALTA MESA /4560 SAND/	BROOKS	8-07-47	4560	46.9			31,340
4	ALTA MESA /4950 SAND/	BROOKS	3-04-47	4952	46.1	23,238	20,417	330,942
4	ALTA MESA /5200 SD./	BROOKS	5-23-47	5204	45.1	855	1,682	25,053
4	ALTA MESA /6100 SD./	BROOKS	12-16-51	6104	40.9			12,044
4	ALTA VERDE	BROOKS	2-17-50	4004	33.0			64,817
4	ALTA VERDE /FRIO SAND/	BROOKS	11-10-54	3060	27.6			19,818
4	ALTA VERDE /900 SAND/	BROOKS	3-31-52	900	20.0			2,718
4	ALTA VERDE /2100 SD./	BROOKS	1951	3900	28.0			1,344
4	ALVAREZ /NO. 3 HOCKLEY SAND/ BRANHAM /HOCKLEY/ TRANS. INTO THIS FLD., EFF. 9-1-62.	STARR	9-09-52	716	22.7	138	12,313	239,660
4	ALWORTH /COLE SAND/	JIM HOGG	9-14-65	1040	18.0	120	785	875
4	AMARGOSA	JIM WELLS	5-17-50	4995	42.9			12,133
4	AMARGOSA /DILWORTH SD./	JIM WELLS	10-22-51	5018	41.4			5,584
4	AMARGOSA /6000 SAND/	JIM WELLS	9-14-50	5985	50.0			104,393
4	AMARGOSA /6100 SD./	JIM WELLS	1950	6096	45.0			468
4	AMARGOSA /6600 SAND/	JIM WELLS	6-29-51	6570	43.2	162	184	9,110
4	ANDY LACEY /ROSENBERG SAND/	ZAPATA	6-23-56	1312	29.0			654
4	ANGELITA	SAN PATRICIO	1-01-32	5383	37.0			38,396
4	ANGELITA, NEW /SINTON/	SAN PATRICIO	12-03-65	5460	30.8	14,396	10,369	35,510
4	ANGELITA, NEW /6900/	SAN PATRICIO	2-01-66	6905	44.0	3,755	5,064	30,371
4	ANGELITA, N. /7600 SAND/	SAN PATRICIO	6-29-54	7672	37.6			2,562
4	ANGELITA /6200/	SAN PATRICIO	3-22-63	6184	36.4			9,840
4	ANN MAG /7600 FRIO/	BROOKS	2-24-64	7682	43.4			3,569
4	ANN MAG /7700 FRIO/	BROOKS	1-03-64	7720	41.6	2	55	1,344
4	ANN-MAG /8300 FRIO/	BROOKS	8-17-65	8348	38.5			5,082
4	APPELL /4400 FRIO/	SAN PATRICIO	12-13-54	4428	34.0			5,102

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	ARANSAS PASS	ARANSAS	7-17-36	7100	49.3	22,798	20,925	19,904,054
4	ARANSAS PASS, EAST /-A- SD./	ARANSAS	11-30-58	7056	42.2			23,697
4	ARANSAS PASS, E. /A-1/	ARANSAS	5-01-55	7018	45.0			6,599
4	ARANSAS PASS, E. /B 3-7/	ARANSAS	6-11-55	7338	38.4			29,493
4	ARANSAS PASS, E. /B-5 SAND/	ARANSAS	1-18-55	7310	41.0			50,834
4	ARANSAS PASS, E. /C-1/	ARANSAS	12-11-54	7364	38.2			26,304
4	ARANSAS PASS, E. /D-1 SAND/	ARANSAS	4-24-55	7604	38.5	1,214	270	62,258
4	ARANSAS PASS, EAST /E-1 SAND/	ARANSAS	9-30-59	7742	42.5			3,459
4	ARANSAS PASS, E. /E-3 SAND/	ARANSAS	2-22-55	7790	45.0	24,425	621	24,471
4	ARANSAS PASS, E. /E-4 SAND/	ARANSAS	11-25-54	7805	38.7			23,407
4	ARANSAS PASS, NORTH /D-1 SAND/	ARANSAS	11-07-56	7622	39.1	127	368	36,797
4	ARANSAS PASS, SOUTH /G SAND/	SAN PATRICIO	10-31-56	7678	39.9			4,979
4	ARANSAS PASS /6800/ TRANS. FROM ARANSAS PASS FLD. EFF. 9-1-63.	ARANSAS	7-17-36	6800	42.4	22,311	22,608	112,838
4	ARMSTRONG	JIM HOGG	9-26-43	3247	37.0	522,100	46,702	3,551,171
4	ARMSTRONG, SOUTH	JIM HOGG	7-25-48	3209	27.0			267,743
4	ARNOLD-DAVID /CHAPMAN SAND/	NUECES	8-09-60	6090	41.6	1,021,234	776,519	4,266,869
4	ARNOLD-DAVID /COWLES/	NUECES	4-13-61	6378	45.0			15,054
4	ARNOLD-DAVID /CUNNINGHAM/	NUECES	5-05-61	6191	27.0			24,823
4	ARNOLD-DAVID /EICHELBERGER/ EFF. 8-1-63 FLD. COMS. WITH ARNOLD DAVID /CHAPMAN/	NUECES	1-01-61	6056	42.6			436,568
4	ARNOLD-DAVID, NORTH /DOWD SAND/	NUECES	8-21-61	7099	41.6	762	461	49,169
4	ARNOLD DAVID, NORTH /GUENTHER/	NUECES	2-08-62	7361	42.0	7,681	5,829	115,224
4	ARNOLD-DAVID, NORTH /HIGHT SAND/	NUECES	8-05-61	6940	60.3	12,874	13,155	270,993
4	ARNOLD DAVID /5600/	NUECES	2-17-61	5665	48.2	651,256	135,368	619,164
4	ARNOLD-DAVID /6700/	NUECES	4-08-61	6701	55.9	17,859	10,385	156,999
4	ARRIBA /BIERSTADT SAND/	JIM WELLS	11-26-57	4884	38.7			2,483
4	ARROWHEAD	HIDALGO	7-13-48	5946	48.2	6,420	18,848	566,224
4	ATLEE	DUVAL	5-21-50	5000	47.7	1,167	2,209	373,491
4	AVIATORS	WEBB	5-28-22	1525	21.0	346	113,222	8,819,117
4	AVIATORS, N. COMB. WITH AVIATORS, EFF. 6-1-49.							
4	AVIATORS, NORTH COMB. WITH AVIATORS 6-1-49.	WEBB	1947	1790	21.0			122,475
4	BAFFINS BAY	KLEBERG	1940	7450	39.0			3,678
4	BAILEY	NUECES	1-06-49	5453	38.0	71,874	16,250	1,099,847
4	BAILEY, E. /6100/	NUECES	4-17-67	6141	43.0	106,497	8,060	8,060
4	BAILEY, NORTH /5400 SAND/	NUECES	12-03-53	5418	38.2	274	396	116,227
4	BAILEY, S. /6380/	NUECES	12-29-66	6447	40.6	157,781	68,706	68,706
4	BAILEY /3950 SAND/	JIM WELLS	3-18-58	3995	22.0	8,395	3,968	103,699
4	BAILEY /5700/	NUECES	10-27-66	5556	40.5	11	406	601

4	BALDERAS /PETTUS/	DUVAL	8-09-58	5109	45.0		582	2,925	77,246
4	BALDWIN	NUECES	7-09-35	3875	25.9		17,793	82,075	5,309,642
4	BALDWIN /BALDWIN, LOWER SAND/ TRANS. FROM BALDWIN /3800/ 6-1-58.	NUECES	4-08-58	3889	26.0				18,765
4	BALDWIN /FRIO 6950 SAND/	NUECES	7-22-56	6950	45.1				30,033
4	BALDWIN /SINTON SD/	NUECES	11-15-54	6087	46.0				3,712
4	BALDWIN /3800/	NUECES	10-10-57	3833	26.0		12	4,643	69,381
4	BALDWIN /4200 SAND/	NUECES	11-25-57	4210	23.6				43,725
4	BALDWIN /4300 SAND/	NUECES	10-30-57	4279	24.2				12,330
4	BALDWIN /6100/	NUECES	4-12-62	6118	45.5				5,177
4	BALDWIN /6430/	NUECES	2-18-62	6432	35.0				18,937
4	BALDWIN /7150/	NUECES	10-11-56	7177	41.5		7,131	2,270	213,892
4	BALDWIN /7200 SAND/	NUECES	10-22-56	7191	41.6		19,657	9,818	365,125
4	BALDWIN /7300 W. SEG./	NUECES	5-20-58	7338	48.0				2,681
4	BALDWIN /7320 SAND/	NUECES	10-12-56	7344	49.0				37,889
4	BALDWIN /7320 -B-/	NUECES	8-20-60	7346	38.0		3,374	817	5,918
4	BALDWIN /7350 SAND/	NUECES	11-19-55	7385	40.0				586,604
4	BALDWIN /7400/	NUECES	3-10-57	7419	39.1		3,828	2,610	117,300
4	BALDWIN /7800/	NUECES	7-10-57	7820	36.0		14,187	9,596	220,360
4	BALWARTE CREEK /5980 FRIO/	BROOKS	7-12-57	5976	43.4				311
4	BAR /LOMA NOVIA/ SEPARATED FROM EL NUMERO UNO /-B- SAND/, 8-1-58.	JIM HOGG	12-27-57	3182	40.0		24	1,791	31,696
4	BARBACOAS	STARR	1-01-36	2469	24.6				34,090
4	BARRETA /7200 FRIO SAND/	KENNEDY	12-30-54	7180	41.3				14,798
4	BARRETA /7700 SAND/	KENNEDY	9-14-54	7655	35.9				12,266
4	BEAURLINE /5650 SAND/	HIDALGO	9-21-53	5650	53.0				19,141
4	BEDWELL /1300 SAND/	ZAPATA	12-08-49	1322	24.0				612
4	BEN BOLT	JIM WELLS	5-24-39	4900	42.5		16,124	76,517	9,073,570
4	BEN BOLT, N. /WALLIS SAND/	JIM WELLS	11-29-55	5321	43.0				1,231
4	BEN BOLT, W. /4350/	JIM WELLS	7-28-63	4356	43.3		3,087	8,679	89,103
4	BEN BOLT, W. /4420/	JIM WELLS	7-23-63	4420	47.0				10,587
4	BEN BOLT /5375 SAND/	JIM WELLS	12-12-59	5377	29.0				2,548
4	BENAVIDES	DUVAL	4-18-37	4700	42.9		2,497	24,309	22,812,334
4	BENAVIDES, EAST	DUVAL	7-21-41	4915	43.0				135,470
4	BENAVIDES, NE. /WOODLEY SAND/	DUVAL	7-21-41	4812	44.2		15,570	14,294	349,505
4	BENTON PASTURE /6100 FRIO/	NUECES	5-14-67	6090	49.0		161	428	428
4	BENTONVILLE /CLEGG, LOWER/	JIM WELLS	7-16-64	5778	41.0		21,469	12,100	67,198
4	BENTONVILLE /CLEGG, LD., NE. SEG./	JIM WELLS	2-15-67	5802	41.2		13,077	17,088	17,088
4	BENTONVILLE /KING, LD./	JIM WELLS	11-14-63	5498	34.0		11,784	6,008	83,367
4	BENTONVILLE /KING #2/	JIM WELLS	8-13-64	5500	34.0		21,326	10,699	57,286
4	BENTONVILLE, S. /FRIO SAND/	JIM WELLS	5-25-53	5600	38.5				131,327
4	BENTONVILLE, S. /HILL SD./	JIM WELLS	1-24-56	5575	42.5		1,168	1,988	93,025
4	BENTONVILLE, SOUTH /LUBY/	JIM WELLS	9-17-62	5816	43.4				7,088
4	BENTONVILLE /5100/	JIM WELLS	3-20-65	5183	38.5		854	4,261	17,442
4	BENTONVILLE /5550 SAND/	JIM WELLS	7-18-60	5521	32.0		12,011	901	39,282
4	BENTONVILLE /5840/	JIM WELLS	1-18-67	5838	40.0		18,885	10,532	10,532
4	BETTIS /STILLWELL SD., UPPER/	SAN PATRICIO	5-24-56	4852	31.8				45,384
4	BIEL /1000 SAND/	WEBB	10-15-56	1001	22.3		13,479	67,944	715,634

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	BIG CAESAR, E. /FB-B-PFLEUGER, UP./	NUECES	9-02-64	7268	45.0	39,904	16,904	83,750
4	BIG CAESAR, E. /PFLEUGER, UP./	KLEBERG	1-21-64	7313	42.4			176,720
	CONS. WITH BIG CAESAR /PFLEUGER, UPPER/ FLD. 4-1-65.							
4	BIG CAESAR, E. /SEG.-C-, CELANESE/	NUECES	3-31-65	7300	44.8			4,371
4	BIG CAESAR, E. /SEG.C PFLEUGER, UP/	NUECES	4-07-65	7384	41.8	125,634	89,353	354,510
4	BIG CAESAR /H-44/	KLEBERG	12-31-63	7440	39.8			21,846
4	BIG CAESAR, N. /PFLEUGER, UPPER/	KLEBERG	10-04-65	7203	42.0	15,253	8,285	19,313
4	BIG CAESAR /PFLEUGER, LOWER/	KLEBERG	12-02-63	7376	41.3		18,855	85,055
4	BIG CAESAR /PFLEUGER, LD. -B-/	KLEBERG	2-07-64	7357	42.4	46,119	5,401	98,642
4	BIG CAESAR /PFLEUGER, UPPER/	KLEBERG	11-06-63	7315	46.8	1,937,650	960,319	1,593,367
	CON. 4-1-65 BIG CAESAR, E /PFL, UP./ & 5-1-67 CONS OF BIG CAESAR, SE. /PFLEUGER, UP, SEG. B, PFL, UP, SEG. C, PFL, UP./ & CHEMCFI /PFL, UP, S. /PFL, UP/							
4	BIG CAESAR, S. /PFLEUGER, LD./	KLEBERG	7-07-67	7562	40.2	74,802	94,781	94,781
4	BIG CAESAR, S. /PFLEUGER, UP./	KLEBERG	3-10-67	7593	40.2	108,105	152,245	152,245
4	BIG CAESAR, SE. /H-53/	KLEBERG	7-10-66	7555	39.8	22,445	32,675	65,312
4	BIG CAESAR, SE. /H-97/	KLEBERG	9-24-65	7982	35.5			4,250
4	BIG CAESAR, SE. /PFLEUGER, LD./	KLEBERG	8-22-65	7515	35.8	164,460	179,906	372,123
4	BIG CAESAR, SE. /PFLEUGER, UP./	KLEBERG	9-11-65	7509	41.5	170,635	143,861	431,087
4	BIG CAESAR /3RD PFLEUGER/	NUECES	2-02-64	7206	43.0	56,578	19,869	151,826
4	BIG CAESAR, SE. /SEG. B, H-53/	KLEBERG	7-28-66	7545	39.6	174,162	111,200	157,725
4	BIG CAESAR, SE./SEG.B, PFLEUGER, LD/	KLEBERG	8-22-65	7515	35.8	372,797	194,033	325,452
	TRANS. FROM BIG CAESAR, SE /PFLEUGER, LD./ FLD. 4-1-66.							
4	BIG CAESAR, SE./SEG.B, PFLEUGER, UP/	KLEBERG	2-26-66	7570	40.6	390,205	309,519	543,500
4	BIG CAESAR, SE. /SEG. C, MANNING/	KLEBERG	12-21-66	6406	46.0	66,252	165,880	166,974
4	BIG CAESAR, SE. /SEG C, H-53/	KLEBERG	2-17-67	7623	39.8	54,801	29,395	29,395
4	BIG CAESAR, SE./SEG C, PFLEUGER, LD/	KLEBERG	9-13-66	7465	40.8	469,966	346,281#	397,366
4	BIG CAESAR, SE./SEG C, PFLEUGER, UP/	KLEBERG	9-09-66	7494	40.6	102,817	87,337#	172,103
4	BIG CAESAR, SE./SEG. D, PFL., LD/	KLEBERG	3-19-67	7420	40.6	120,225	108,509	108,509
4	BILLINGS	WEBB	8-17-50	2389	31.9	36	3,358	573,475
4	BIRD ISLAND	KLEBERG	2-08-39	7237	44.0	55,217	23,745	508,234
4	BIRD ISLAND /ZONE 10-A, SEG. A/	KLEBERG	10-14-57	7210	41.0	38,239	40,332	350,384
	TRANS. FROM BIRD ISLAND 10-14-57.							
4	BISHOP	NUECES	6-08-47	7127	46.2	1,929	4,894	571,094
4	BISHOP, EAST /BOOTH/	NUECES	9-22-62	6467	42.0	8,230	15,927	124,557
4	BISHOP, EAST /DORSOGNA SAND/	NUECES	6-29-59	7088	47.6			5,183
4	BISHOP, E. /ELLIDT SAND/	NUECES	5-16-55	7663	42.0	810	978	108,488
4	BISHOP, EAST /7300 SD./	NUECES	7-17-59	7304	44.0	10,623	446	12,287
4	BISHOP, EAST /7600 FRIO/	NUECES	4-20-63	7607	42.0			9,801
4	BISHOP, SW. /PFLEUGER/	NUECES	4-08-62	7270	42.3			69,858
	DIVIDED INTO BISHOP, SOUTHWEST/PFLUEGER, UPPER/ & /MIDDLE/ 5-1-63.							



4	BISHOP, SW. /PFLUEGER, MIDDLE/ TRANS. FROM BISHOP, SW. /PFLUEGER/ FLD. 5-1-63.	NUECES	4-08-62	7282	42.3	3,151	4,623	59,533
4	BISHOP, SW. /PFLUEGER, UPPER/ DIVIDED FROM BISHOP, SW. /PFLUEGER/ FLD. 5-1-63.	NUECES	4-08-62	7252	42.3	8,762	7,626	76,689
4	BISHOP, SOUTHWEST /6150 FRIO/ BISHOP, SW. /6700/	NUECES	11-23-62	6150	39.0	1,540	4,134	59,304
4	BISHOP, WEST /KR 7100/	NUECES	9-13-62	6674	40.2	3,966	5,804	71,647
4	BISHOP, WEST /KING/	NUECES	8-08-65	7119	42.0	28,460	37,427	114,091
4	BISHOP, W. /PFLUGER, MI./	NUECES	8-02-61	7476	40.0			5,254
4	BISHOP, WEST /S & W 6500/	NUECES	7-15-51	7208	44.5	638	414	79,509
4	BLACKJACK /B-1 SD./	ARANSAS	7-03-67	6486	42.0	1,086	5,580	5,580
4	BLANCHARD	DUVAL	1951	8288	49.0			4,533
4	BLOOMBERG /SULLIVAN/	HIDALGO	1-01-39	4710	43.0			50,796
4	BLOOMBERG /3900 FRIO/	HIDALGO	1-02-59	3934	40.0	424	876	48,765
4	BLUCHER	JIM WELLS	7-31-57	3950	38.7	31,489	18,533	448,690
	COMBINED WITH TIJERINA-CANALES FIELD, AUGUST 1, 1948.		1945	7404	38.0			836,154
4	BLUNTZER /5900 FRIO SAND/	NUECES	5-04-52	5904	39.8			44,018
4	BOB COOPER /FRIO/	BROOKS	3-08-55	5667	40.0	40	1,298	6,789
4	BOB COOPER /5280 FRIO/	BROOKS	2-21-59	5285	47.0			12,843
4	BOROSA	STARR	10-03-48	4273	47.6	57,936	12,787	800,381
4	BOROSA, NW. /FRIO 20/	STARR	5-01-64	4850	45.3	2,917	26,899	52,229
4	BOROSA, NW. /FRIO 20-A/	STARR	11-26-67	4872	46.0	495	4,096	4,096
4	BOROSA, S. FLT. BLK. A /FRIO 20/	STARR	8-01-63	4634	42.1	18,128	4,614	16,460
4	BOROSA, S. FLT. BLK. A /VKSGB. 2/	STARR	6-12-63	4881	48.4	46,644	34,915	148,523
4	BOROSA, S. FLT. BLK. A /VKSGB. 3-B/	STARR	6-12-63	5130	48.1	19,034	15,727	98,971
4	BOROSA, S. /FLT. BLK. B, VKSGB 2/	STARR	7-29-63	4899	43.0	5,404	8,573	43,247
4	BOROSA, S. FLT. BLK. B /VKSGB. 3-A/	STARR	8-18-63	5140	47.4			44,052
4	BOROSA, S. FLT. BLK. B /VICKSBURG 3-B	STARR	8-03-63	5140	45.4	13,801	14,056	39,248
4	BOROSA, S. FLT. BLK. B /VICKSBURG 5/	STARR	7-31-63	5767	45.6	103,736	14,057	33,210
4	BOROSA, S. /FLT. BLK. C. VKSGB. 2/	STARR	12-08-64	4888	40.0	8,773	13,356	87,268
4	BOROSA, S. /FLT. BLK. -C- VKSGB. 3-A/	STARR	1-07-65	5129	38.0	11,151	15,151	81,183
4	BOROSA, S. FLT. BLK. -C- /VKSGB. 5/	STARR	8-24-63	5778	48.2	18,815	14,805	25,471
4	BOROSA, S. FLT. BLK. -D- /FRIO 4/	STARR	8-18-63	4097	48.0	7,801	7,871	28,786
4	BOROSA, S. F. B. -E /VKSGB. 2/	STARR	2-26-63	4886	46.8	38,605	27,753	149,653
4	BOROSA, S. F. B. E /VKSGB. 3-B/	STARR	7-23-63	5137	46.8	13,458	10,613	62,911
4	BOROSA, S. /VICKSBURG #2/	STARR	12-27-62	4871	48.2	83,143	82,174	347,151
4	BOROSA, S. /VICKSBURG 2-A/	STARR	5-04-63	5009	49.7	16,397	15,114	93,420
4	BOROSA, S. /VKSGB. 2, UP./	STARR	6-14-64	4898	46.6	26,591	22,675	122,958
4	BOROSA, SOUTH /VICKSBURG 3-A/	STARR	4-12-63	5148	46.4	31,730	27,591	244,726
4	BOROSA, S. /VKSGB. 3-A, N. SEG./	STARR	3-25-64	5128	44.7	12,903	15,114	27,693
4	BOROSA, S. /VICKSBURG 3-B/	STARR	12-11-62	5151	47.4	70,905	60,458	319,916
4	BORREGOS	KLEBERG	12-13-45	6889	38.0			2,979
	DIVIDED INTO VARIOUS FIELDS 4-1-51							
4	BORREGOS /COMBINED ZONES/ 87 BORREGOS FLDS ZONES B-3 THRU	KLEBERG	12-13-45		38.0	51,397,764	9,633,926	14,389,264
	V-26 COMBINED EFF. 6-1-66							
4	BORREGOS, W.	KLEBERG	1948	5952	40.0			152
4	BORREGOS, WEST /E-46, SEG. 1/	KLEBERG	9-27-66	4536	19.8	18,087	12,325	18,260
4	BORREGOS, WEST /F-53, SEG. A/	KLEBERG	8-21-61	5527	34.8	12	2,903	22,157

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
	FORMERLY CARRIED AS BORREGOS, WEST /ZONE F-53/. NAME CHANGED EFF. 6-1-62.							
4	BORREGOS, WEST /F-60, SEG. C/	KLEBERG	3-31-62	5565	29.1	6,888	1,267	11,500
4	BORREGOS, WEST /F-61, SEG. F/	KLEBERG	7-26-62	5774	38.9			16,816
4	BORREGOS, WEST /F-63, SEG. F/	KLEBERG	7-17-62	5811	38.2			17,255
4	BORREGOS, WEST /F-74, SEG. F/	KLEBERG	1-16-62	5810	42.3	29,186	4,115	57,025
4	BORREGOS, WEST /F-78, SEG. A/	KLEBERG	4-10-62	5902	40.2	19,794	1,755	2,679
4	BORREGOS, WEST /F-80, SEG. A/	KLEBERG	2-17-62	5798	41.0			15,545
4	BORREGOS, WEST /F-82, SEG. A/	KLEBERG	12-30-61	5870	42.1	140,081	117,347	557,530
	FORMERLY CARRIED AS BORREGOS, F. 6-1-62.							
4	BORREGOS, WEST /F-82, SEG. D/	KLEBERG	10-23-61	5859	42.1	16,642	15,184	88,384
	DIV. FROM BORREGOS, W. /F-82, SEG. A/, EFF. 6-1-62.							
4	BORREGOS, W. /F-82, SEG. E/	KLEBERG	4-22-64	5896	44.2	13,545	15,186	78,584
4	BORREGOS, WEST /F-82, SEG. G/	KLEBERG	8-31-62	5911	39.5	22,905	890	13,533
4	BORREGOS, WEST /F-82, SEG. I/	KLEBERG	8-27-66	5912	41.2	25,218	13,383	24,828
4	BORREGOS, WEST /F-84, SEG. A/	KLEBERG	4-02-62	5920	41.9	53,768	16,142	121,681
4	BORREGOS, WEST /F-86, SEG. E/	KLEBERG	10-01-66	5919	41.0	35,286	30,367	36,886
4	BORREGOS, WEST /F-86, SEG. -G-/	KLEBERG	5-30-62	5973	40.7	52,804	30,365	137,048
4	BORREGOS, WEST /F-90, SEG. D/	KLEBERG	10-12-61	5904	40.9	51,733	30,366	256,786
	FORMERLY CARRIED AS BORREGOS, WEST /ZONE F-90/. NAME CHG. EFF. 6-1-62.							
4	BORREGOS, WEST /F-90, SEG. E/	KLEBERG	11-30-61	5884	40.9	11,501	15,185	96,079
	DIV. FROM BORREGOS, W. /F-90, SEG. D/, EFF. 6-1-62.							
4	BORREGOS /ZONE B-3/	KLEBERG	11-04-61	4354	39.1			228,559
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS /ZONE B-5/	KLEBERG	7-16-61	4407	37.5			561,385
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS /ZONE B-7/	KLEBERG	6-19-61	4436	38.5			360,693
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS /ZONE B-9/	KLEBERG	1-14-63	4460	42.8			6,614
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS /ZONE D-3/	KLEBERG	1-30-53	4840	44.6			365,153
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS /ZONE D-5/	KLEBERG	2-18-61	4878	44.1			414,054
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS /ZONE F-5/	KLEBERG	7-15-47	5148	42.5			5,034,364
	DIVIDED FROM BORREGOS 4-1-51, TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS /ZONE F-6/	KLEBERG	2-26-61	5198	43.0			593,458
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS /ZONE H-7/	KLEBERG	5-17-55	5351	43.0			3,087
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS /ZONE H-7, WEST/	KLEBERG	6-10-63	5339	43.2			53,540

	TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66				
4	BORREGOS /ZONE J-3/ FROM BORREGOS FLD.	4-1-51, TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66	KLEBERG	3-05-49	5446 43.0
4	BORREGOS /ZONE J-7/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66		KLEBERG	9-12-62	5454 42.0
4	BORREGOS /ZONE J-9/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66		KLEBERG	8-20-62	5496 40.7
4	BORREGOS /ZONE J-12/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66		KLEBERG	12-26-62	5584 43.7
4	BORREGOS /ZONE J-15/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66		KLEBERG	3-26-55	5683 41.2
4	BORREGOS /ZONE J-17/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66		KLEBERG	6-24-63	5733 41.9
4	BORREGOS /ZONE J-18/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66		KLEBERG	1-10-63	5744 43.7
4	BORREGOS /ZONE J-19/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66		KLEBERG	6-19-61	5730 38.3
4	BORREGOS /ZONE J-20/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66		KLEBERG	1-22-66	5922 41.8
4	BORREGOS /ZONE L-1/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66		KLEBERG	2-27-61	5936 44.6
4	BORREGOS /ZONE L-3/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66		KLEBERG	2-05-53	6058 44.4
4	BORREGOS /ZONE L-5/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66		KLEBERG	10-13-47	6044 41.2
4	BORREGOS /ZONE L-9, SOUTH/ DIVIDED FROM BORREGOS 4-1-51.	TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66.	KLEBERG	6-13-59	6035 41.9
4	BORREGOS /ZONE L-9 & 11/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66		KLEBERG	1-14-53	6118 42.6
4	BORREGOS /ZONE N-4, 5, 6, & 7/ DIVIDED FROM BORREGOS 4-1-51.	TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66.	KLEBERG	7-09-47	5212 43.5
4	BORREGOS /ZONE N-7-W/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66		KLEBERG	1961	6208 41.0
4	BORREGOS /ZONE N-8/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66		KLEBERG	10-14-61	6245 41.9
4	BORREGOS /ZONE N-10/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66		KLEBERG	8-20-55	6367 36.6
4	BORREGOS /ZONE N-11/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66		KLEBERG	4-17-51	6287 43.2
4	BORREGOS /ZONE N-11-A/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66		KLEBERG	11-20-61	6275 40.1
4	BORREGOS /ZONE N-11, E./ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66		KLEBERG	11-05-67	6302 41.2
4	BORREGOS /ZONE N-13/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66		KLEBERG	6-05-54	6306 37.0
4	BORREGOS /ZONE N-15/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66		KLEBERG	6-04-51	6692 45.0
4	BORREGOS /ZONE N-17/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66		KLEBERG	7-19-48	6365 41.0

1,650,477  
101,007  
338,397  
189,959  
241,551  
175  
68,224  
573,005  
5,693  
59,245  
392,142  
3,030,406  
64,464  
4,815,427  
7,755,976  
250,926  
441,110  
714,316  
10,632  
88,909  
34,422  
220,852  
629,942

OIL AND GAS DIVISION

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66 BORREGOS /ZONE N-19/	KLEBERG	3-08-48	6384	42.1			323,678
4	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66 BORREGOS /ZONE N-19, NW./	KLEBERG	4-12-48	6405	40.6			21,290
4	DIVIDED FROM BORREGOS 4-1-51. TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66. BORREGOS /ZONE N-19, SW./	KLEBERG	11-19-63	6364	39.3			25,677
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66 BORREGOS /ZONE N-20/	KLEBERG	1-10-63	6841	46.5			25,990
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66 BORREGOS /ZONE N-21/	KLEBERG	10-31-48	6364	42.0			2,928,431
4	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66 BORREGOS /ZONE N-21, SE./	KLEBERG	10-15-63	6827	43.2			15,271
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66 BORREGOS /ZONE N-21, SW./	KLEBERG	1948	6354	42.0			40,474
4	DIVIDED FROM BORREGOS 4-1-51. TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66. BORREGOS /ZONE N-23/	KLEBERG	8-20-54	6381	38.7			357,954
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66 BORREGOS /ZONE N-23-A/	KLEBERG	10-16-57	6457	38.4			48,017
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66 BORREGOS /ZONE N-24/	KLEBERG	12-08-64	6433	40.7			147,748
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66 BORREGOS /ZONE N-25/	KLEBERG	2-22-55	6396	42.6			481,681
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66 BORREGOS /ZONE N-25, C/	KLEBERG	3-23-65	6430	38.6			11,984
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66 BORREGOS /ZONE N-25, SE./	KLEBERG	5-30-63	7025	44.1			5,596
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66 BORREGOS /ZONE P/	KLEBERG	9-02-47	6094	38.0			697
4	DIVIDED FROM BORREGOS 4-1-51. TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66. BORREGOS /ZONE P-1/	KLEBERG	2-02-55	6540	38.0			229,091
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66 BORREGOS /ZONE P-1, SOUTH/	KLEBERG	4-02-63	6660	41.2			96,989
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66 BORREGOS /ZONE P-5/	KLEBERG	4-15-47	6525	41.3			277,664
4	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66 BORREGOS /ZONE P-5, EAST/	KLEBERG	11-26-60	6915	41.7			8,293
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66 BORREGOS /ZONE P-5, C/	KLEBERG	1-26-64	6797	41.5			102,920
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66 BORREGOS /ZONE P-5, S/	KLEBERG	11-16-62	7020	44.8			486,725

	TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66					
4	BORREGOS /ZONE P-5, SE/ KLEBERG		11-10-63	6932	41.2		88,431
	TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66					
4	BORREGOS /ZONE P-5, W./ KLEBERG		7-06-63	6898	46.7		2,758
	TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66					
4	BORREGOS /ZONE P-8/ KLEBERG		9-12-60	7124	41.7		14,911
	TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66					
4	BORREGOS /ZONE P-9/ KLEBERG		6-18-54	6763	38.0		107,197
	TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66					
4	BORREGOS /ZONE P-9, UPPER/ KLEBERG		10-30-60	6685	38.5		190,372
	TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66					
4	BORREGOS /ZONE R-2/ KLEBERG		8-22-65	7163	39.1		1,736
	TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66					
4	BORREGOS /ZONE R-3 & 4/ KLEBERG		12-13-45	7103	39.6		488,024
	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66					
4	BORREGOS /ZONE R-5/ KLEBERG		3-18-49	7127	38.6		1,000,193
	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66					
4	BORREGOS /ZONE R-5, SOUTH/ KLEBERG		3-18-49	7180	39.0		5,107,614
	TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66					
4	BORREGOS /ZONE R-7/ KLEBERG		4-04-48	6916	37.0		150,085
	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66					
4	BORREGOS /ZONE R-7, W./ KLEBERG		10-12-48	6847	37.7		6,633
	DIVIDED FROM BORREGOS 4-1-51. TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66.					
4	BORREGOS /ZONE R-13/ KLEBERG		1-14-47	6946	38.2		9,596,031
	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66					
4	BORREGOS /ZONE S-5/ KLEBERG		1-16-63	6947	41.5		10,620
	TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66					
4	BORREGOS /ZONE S-7/ KLEBERG		11-11-54	7100	39.6		15,486
	TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66					
4	BORREGOS /ZONE S-11/ KLEBERG		12-05-64	7177	47.0		416
	TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66					
4	BORREGOS /ZONE S-15/ KLEBERG		6-18-63	6913	40.6		14,093
	TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66					
4	BORREGOS /ZONE T-3/ KLEBERG		10-26-47	7089	37.0		11,639
	DIVIDED FROM BORREGOS 4-1-51. TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66.					
4	BORREGOS /ZONE T-3, SOUTH/ KLEBERG		6-21-48	7175	41.2		82,759
	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66					
4	BORREGOS /ZONE T-5/ KLEBERG		3-07-47	7107	42.0		117,133
	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66					
4	BORREGOS /ZONE T-9/ KLEBERG		5-29-62	7063	34.9		412,973
	TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66					
4	BORREGOS /ZONE T-9, SOUTH/ KLEBERG		8-31-62	7121	34.9		51,494
	TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66					
4	BORREGOS /ZONE U-3/ KLEBERG		11-16-57	7202	42.0		12,860
	TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66					
4	BORREGOS /ZONE U-3, LOWER/ KLEBERG		5-23-63	7151	35.4		47,041
	TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66					
4	BORREGOS /ZONE U-3, NORTH/ KLEBERG		3-21-63	7130	38.6		89,368

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS /ZONE U-4/ KLEBERG	KLEBERG	10-25-62	7140	36.5			406,168
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS /U-4,S./ KLEBERG	KLEBERG	2-13-66	7156	38.0			8,244
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS /ZONE V-3/ KLEBERG	KLEBERG	5-24-50	7234	33.7			150,130
4	DIVIDED FROM BORREGOS 4-1-51. TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66.							
4	BORREGOS /ZONE V-5/ KLEBERG	KLEBERG	6-08-59	7347	34.2			9,735
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS /ZONE V-6/ KLEBERG	KLEBERG	6-03-59	7456	32.9			2,799
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS /ZONE V-9/ KLEBERG	KLEBERG	12-08-63	7523	39.7			15,949
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS /ZONE V-11/ KLEBERG	KLEBERG	9-12-63	7867	32.9			67,663
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS /ZONE V-13/ KLEBERG	KLEBERG	2-05-50	7854	33.6			
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS /ZONE V-26/ KLEBERG	KLEBERG	3-06-53	8256	31.0			3,990
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BOYCOTT /LATHAM SAND/ WEBB	WEBB	6-18-54	633	27.2	12	2,787	118,601
4	BOYLE	STARR	6-01-40	3500	44.0	37	4,213	2,402,410
4	BOYLE, W. /JANLUTZ/ STARR	STARR	6-05-63	3484	45.0	22	6,930	57,879
4	BOYLE /I-1 SAND/ STARR	STARR	4-19-61	3812	39.5	12	3,955	43,994
4	BOYLE, WEST /3340 SAND/ STARR	STARR	1-17-60	3340	46.0			369
4	BOYLE, WEST /3400 SAND/ STARR	STARR	4-25-60	3382	42.0			10,306
4	BOYLE /3500/ STARR	STARR	2-23-64	3523	45.0	2,169	6,381	38,227
4	BOYLE /3700/ STARR	STARR	2-23-64	3702	48.0			1,137
4	BRANHAM /HOCKLEY/ STARR	STARR	9-26-57	742	22.2			19,390
4	TRANS. TO ALVAREZ /NO. 3 HOCKLEY SD./, EFF. 9-1-62.							
4	BRAULIA /MILLER/ STARR	STARR	9-02-55	4280	44.2	1,889	10,816	357,416
4	BRAULIA /MILLER -C-/ STARR	STARR	8-12-64	4253	41.0			2,050
4	BRAULIA /MILLER 3 SAND/ STARR	STARR	4-02-57	4235	43.6			2,723
4	BRAULIA /RINCON 2 SAND/ STARR	STARR	3-21-57	5771	44.2			7,555
4	BRAULIA /4250 SAND/ STARR	STARR	12-12-55	4253	44.0	64,172	31,887	557,227
4	BRAULIA /4265 SAND/ STARR	STARR	3-05-60	4260	47.0			2,237
4	BRAULIA /4930 VICKSBURG/ STARR	STARR	10-04-56	4934	45.7			9,699
4	BRAYTON NUECES	NUECES	6-01-44	7196	40.0	339,945	14,371	7,676,385
4	BRAYTON /-G- SAND/ NUECES	NUECES	2-01-64	6556	38.4	1,477	448	15,883
4	BRAYTON /7150 SAND/ NUECES	NUECES	1-21-57	7164	24.0	1,801	846	29,113
4	BRAYTON /7220 SAND/ NUECES	NUECES	4-11-57	7227	27.0	2,645	727	36,289

4	BRAYTON /7370 PINTAS/	NUECES	8-16-59	7376	33.8				
4	BRELUM /GOVT. WELLS SAND/	DUVAL	10-16-53	1956	22.2	29,291	3,541	68,050	
4	BRIDWELL	DUVAL	6-25-58	4320	43.5		12,446	583,781	
4	BRIDWELL /HOCKLEY/	DUVAL	8-13-57	3543	27.1	3,851	11,393	790,707	
4	BRIDWELL, W. /2ND. GOVT. WELLS/	DUVAL	12-17-63	3804	41.6		777	156,561	
4	BROOKS RANCH /COLE SAND/	JIM HOGG	10-25-51	3670	48.0		538	12,418	
4	BROTHER FLECK /3750 SAND/	JIM HOGG	12-04-62	3742	47.0	1,620	4,378	111,520	
4	BROWNLEE	JIM WELLS	1944	4948	43.0			28,220	
4	BRUJA VIEJA /COLE SAND/	JIM HOGG	8-15-50	1755	18.0			11,139	
4	BRUNI	WEBB	6-06-34	3240	39.9			1,284	
4	BRUNI, EAST	WEBB	4-22-37	3400	42.4	14	440	6,952,393	
4	BRUNI, NORTH /YEGUA, LO./	WEBB	7-22-67	3975	39.0		6	4,965	
4	BRUNI /QUEEN SAND/	WEBB	9-21-54	5625	36.7	188	35,638	825,989	
4	BRUNI, SOUTH	WEBB	1944	1804	19.0			1,352	
4	BRUNI SOUTH /SCHOTT/	WEBB	3-15-58	2807	37.4		12	8,969	
4	BRUNI /YEGUA SAND, LOWER/	WEBB	1-05-52	3936	44.0	2,285	4,173	115,438	
4	BUENA SUERTE, N. /CARDAR SD./	DUVAL	5-05-63	4890	50.9			708	
4	BUENA SUERTE, N. FB2 /TINNEY SAND/	DUVAL	5-11-63	5392	41.4		12	8,855	
4	BUENA SUERTE, N. /FB3, TINNEY/ TRANS. FROM BUENA SUERTE, N. FB2 /TINNEY SD./ FLD. 5-1-65.	DUVAL	19	5570	41.0	91,126	8,992	65,816	
4	BUENA SUERTE, N. /TINNEY SD./	DUVAL	3-28-63	5318	46.5		4,261	5,833	96,919
4	BUENA SUERTE /5340 SD./	DUVAL	8-07-59	5345	43.2	64,873	37,938	283,705	
4	BUENA VISTA	STARR	10-26-49	1760	23.7		30	465	268,690
4	BURGENTINE LAKE, SW. /A-1/	ARANSAS	9-15-67	7673	40.5		54,188	25,240	
4	BURGENTINE LAKE, SW. /A-1-A/ FORMERLY CARRIED AS ST. CHARLES	ARANSAS	8-08-67	7658	40.0	39,015	38,402	38,402	
4	BURGENTINE LAKE, SW. /7700/	ARANSAS	6-17-67	7683	38.2	36,773	39,307	39,307	
4	CABAZOS /A-10/	KENEDY	10-12-66	6320	42.0		25,104	1,178	2,664
4	CABAZOS /F-6/	KENEDY	10-21-66	7566	35.3		90,049	2,863	3,712
4	CABAZOS /F-18/	KENEDY	4-26-66	8126	38.6				3,604
4	CABAZOS /LM-14/	KENEDY	12-11-66	4490	50.5		25,173	3,117#	3,495
4	CABAZOS /LM-18/	KENEDY	2-25-66	5072	43.9	155,146	24,496	53,965	
4	CADENA	DUVAL	8-26-42	5260	43.2		716	3,773	1,457,094
4	CADENA /HOCKLEY Q-1/	DUVAL	12-13-62	4341	48.2	20,425	6,234	48,411	
4	CADENA /NO. 1 HOCKLEY/	DUVAL	2-29-60	4104	45.5				3,338
4	CADENA /NO. 1 YEGUA SAND/	DUVAL	1-14-57	5109	44.5				55,074
4	CADENA /NO. 3 HOCKLEY SAND/	DUVAL	6-14-56	4530	47.8	309	1,556	10,706	
4	CADENA, SEG. B /NO. 1 HOCKLEY SD./	DUVAL	2-25-57	4497	46.0			28,532	
4	CADENA, SEG. B /NO. 3 HOCKLEY SD./	DUVAL	2-06-57	4660	44.7	110	593	25,228	
4	CADENA SEG. -C- /NO. 1 HOCKLEY/	DUVAL	12-28-58	4631	46.9			30,410	
4	CAGE RANCH /7150 SAND/	BROOKS	5-26-58	7161	46.1			4,331	
4	CAGE RANCH /7760 SAND/	BROOKS	8-30-58	7772	48.8			7,115	
4	CAGE RANCH /7850/	BROOKS	11-08-60	7857	39.0			6,734	
4	CALLEN	NUECES	1-29-49	7738	39.7	528	1,704	420,459	
4	CALLEN, W. /BALLARD/	NUECES	9-22-63	7357	42.5			2,302	
4	CALLEN, W. /6500/	NUECES	1-10-66	6488	44.0			402	
4	CALLEN, WEST /6800 SAND/	NUECES	2-03-56	6854	39.0	6	216	6,207	
4	CALLEN, WEST /7200 SD/	NUECES	8-22-54	7249	40.6			52,975	

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports. M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	CALALLEN, WEST /7400 SAND/	NUECES	9-01-55	7485	37.9	46,936	6,741	246,100
4	CALALLEN, WEST /7500 SAND/	NUECES	8-22-54	7491	36.1	68,453	28,875	731,393
4	CALALLEN, WEST /7800/	NUECES	11-27-58	7788	41.6	8,091	3,373	4,961
4	CALALLEN /5300 SAND/ FORMERLY A GAS WELL.	NUECES	1-27-55	5282	44.3			9,159
4	CALALLEN /6400 SAND/	NUECES	7-01-56	6404	25.6			4,234
4	CALALLEN /7050 SAND/	NUECES	9-03-55	7073	39.1	1,005	1,268	32,190
4	CALALLEN /7800/	NUECES	1-28-56	7842	60.1			144,860
4	CALALLEN /8230 SAND/	NUECES	6-03-54	8222	38.0			6,119
4	CALALLEN /8300 SAND/	NUECES	3-01-54	8314	43.1			20,634
4	CAM	DUVAL	3-16-17	2654	39.3			892,461
4	CAMADA	JIM WELLS	1939	5625	46.0			4,462
4	CAMERON	STARR	8-25-43	4140	45.9	64,406	44,912	3,795,421
4	CAMERON /J-1 SAND/	STARR	8-05-55	4545	47.5			1,203
4	CAMERON /SUB -L-/	STARR	8-18-59	4722	47.3			85,029
4	CAMERON /3900 FRID/	STARR	2-02-55	3932	45.0			3,900
4	CAMERON /4100 FRID/	STARR	11-18-67	4118	44.2	178	1,725	1,725
4	CAMERON /4200 SAND/	STARR	12-29-54	4222	45.1			67,302
4	CANALES	JIM WELLS	1944	7221	39.0			736,459
COMBINED WITH TIJERINA-CANALES-BLUCHER FLD. 1946.								
4	CANDELARIA /G-95 SAND/	KENEDY	10-08-67	6932	54.1			48,103
4	CANDELARIA /H-5 SAND/	KENEDY	3-17-56	7038	55.2			23,832
4	CANDELARIA /I-60 SAND/	KENEDY	2-18-56	8618	41.0			39,950
4	CANDELARIA /7300/	KENEDY	2-01-55	7311	63.3			52,858
4	CANELO	KLEBERG	2-02-50	6630	49.8			54,972
4	CANELO /E-64/	KLEBERG	6-15-64	4649	40.0	15,291	7,579	56,838
4	CANELO /F-62/	KLEBERG	6-15-64	5622	38.7			2,173
4	CANELO /G-51, E./	KLEBERG	8-21-67	6495	40.0	23,895	3,650	3,650
4	CANELO /G-51/	KLEBERG	6-24-64	6521	43.3	57,502	54,877	195,095
4	CANELO /G-55/	KLEBERG	10-19-66	6500	42.7	31,061	16,674	26,939
4	CANELO /G-83/	KLEBERG	7-08-66	6833	50.4			741
4	CANELO /H-15/	KLEBERG	8-11-66	7149	45.4			8,734
4	CANELO /H-26 SD./	KLEBERG	4-02-64	7276	40.7	48,001	44,765	256,116
4	CANELO /H-30/	KLEBERG	3-01-65	7324	43.0	32,436	6,791	35,399
4	CANELO /H-30, U/	KLEBERG	9-06-65	7249	40.7	115,025	103,638	196,477
4	CANELO /H-35 SD./	KLEBERG	7-23-64	7346	40.5	13,085	10,409	75,532
4	CANO	DUVAL	1-04-50	2420	21.1			123,293
4	CAPTAIN LUCEY	JIM WELLS	3-05-56	5450	40.0	1,001	2,503	717,087
4	CAPTAIN LUCEY /BIRD/	JIM WELLS	10-17-62	5212	33.2			2,750
4	CAPTAIN LUCEY /-G- SAND/	JIM WELLS	7-28-68	4114	23.3	317	350	30,005



4	CAPTAIN LUCEY /H-2 SAND/	JIM WELLS	7-20-56	4070	28.6				
4	CAPTAIN LUCEY /I-3 SAND/	JIM WELLS	1-24-61	4274	24.1		482	3,381	68,646
4	CAPTAIN LUCEY /-J- SAND/	JIM WELLS	2-24-58	4018	25.5		661	2,687	22,969
4	CAPTAIN LUCEY /PUNDT/	JIM WELLS	2-21-63	5044	42.0		218	1,574	9,608
4	CAPTAIN LUCEY /STILLWELL SD./	JIM WELLS	1-29-59	5708	37.1		4,310	423	2,776
4	CAPTAIN LUCEY /U-1/	JIM WELLS	8-10-61	5080	36.2				7,049
4	CAPTAIN LUCEY /U-2 SAND/	JIM WELLS	8-29-57	5286	41.2		1,591	3,678	92,009
4	CAPTAIN LUCEY /-V-/	JIM WELLS	4-03-62	5266	30.6				12,777
4	CAPTAIN LUCEY /VICKSBURG #1/	JIM WELLS	10-08-60	5626	43.2		11	401	23,970
4	CAPT. LUCEY /VICKSBURG NO.11 SD/	JIM WELLS	4-01-56	5941	41.2		624	1,409	24,254
4	CAPTAIN LUCEY /VICKSBURG NO. 12/	JIM WELLS	4-23-57	5922	41.6				31,523
4	CAPTAIN LUCEY /X-2 SD./	JIM WELLS	12-04-59	5366	45.0				4,108
4	CAPTAIN LUCEY /3450 SD./	JIM WELLS	4-08-64	3444	22.5		3,116	3,104	88,665
4	CAPTAIN LUCEY /4200 SAND/	JIM WELLS	11-08-55	4214	24.0				12,301
4	CAPTAIN LUCEY /4500 SAND/	JIM WELLS	12-20-53	4549	31.6		55	15,757	452,253
4	CAPTAIN LUCEY /4650 SD./	JIM WELLS	9-03-56	4677	35.0		4,540	1,619	150,432
4	CAPTAIN LUCEY /4800 SAND/	JIM WELLS	3-17-54	4816	33.1				37,117
4	CAPTAIN LUCEY /4950 SAND/	JIM WELLS	2-22-56	4969	38.1		5,563	11,575	324,673
4	CAPTAIN LUCEY /5000 SD./	JIM WELLS	12-17-55	5005	39.2		3,433	8,645	440,075
4	CAPTAIN LUCEY /5230 SAND/	JIM WELLS	9-17-55	5233	39.9		2,107	2,412	60,716
4	CAPTAIN LUCEY /5600 SAND/	JIM WELLS	12-27-51	5671	43.3				5,863
4	CAPTAIN LUCEY /5600 -B- SD./	JIM WELLS	1-13-56	5650	49.6				276,634
4	CAPTAIN LUCEY /5650 SAND/	JIM WELLS	12-27-55	5653	42.0				2,845
4	CAPTAIN LUCEY /5800/	JIM WELLS	6-16-59	5804	42.0				122,363
4	CAPTAIN LUCEY /5970 SAND/	JIM WELLS	9-09-54	5979	41.1		3,171	8,754	156,941
4	CAROLINA	WEBB	1926	5050	34.0				12,336
4	CAROLINA-TEX, W. /2640/	WEBB	6-05-67	2649	40.0				256,670
4	CASA BLANCA	DUVAL	4-06-39	1190	19.0		10,177	13,702	13,702
4	CASA BLANCA, NORTH		1939	1059	21.0		12,980	100,022	3,817,178
	TRANS. TO CASA BLANCA 9-1950.								405,266
4	CASA BLANCA, SOUTH /COLE SD./	DUVAL	1954	2660	27.0				2,961
	TRANS. TO SEVENTY-SIX, WEST FLD., EFF. 1-54.								
4	CASA BLANCA, WEST	DUVAL	10-14-40	1048	21.0				
4	CASAS /CASAS/	HIDALGO	8-05-63	6710	46.2		1,823	67,048	1,185,060
	CASAS /FLT. BLK. A, CASAS/ FLD.	MERGED	5-9-66.						48,315
4	CASAS /DICKENS/	HIDALGO	6-09-65	6682	47.6		45,985	3,944	10,465
4	CASAS /FLT. BLK. -A-, CASAS/	HIDALGO	4-08-64	6726	46.0				2,237
	COMBINED WITH CASAS /CASAS/ FLD		5-9-66.						
4	CASAS /MONTGOMERY 6390/	HIDALGO	4-20-64	6398	42.2		52,585	14,969	90,230
4	CASAS, N. /MONTGOMERY 6390/	HIDALGO	11-09-65	6387	45.0		27,346	11,538	30,415
4	CASAS, N. /OLIVARES SD./	HIDALGO	1-06-66	6822	43.6		17,668	2,927	23,611
4	CASAS /OLIVARES/	HIDALGO	6-02-64	6818	41.5		28,950	7,798	65,453
4	CASAS, W. /OLIVARES/	HIDALGO	1-01-66	6739	43.6		1,225		4,696
4	CAYO DEL OSO	NUECES	7-16-54	6647	42.0		35,198	18,542	1,466,480
4	CECIL	HIDALGO	10-02-47	4000	38.0				22,008
4	CEDRO HILL	DUVAL	11-21-38	1440	19.2		60	117,536	5,884,605
4	CEMENT	NUECES	8-15-49	6600	39.5		10,562	818	63,139
4	CHAPMAN RANCH	NUECES	6-23-41	4550	27.9				416,898

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	CHAPMAN RANCH /C-3 SAND/	NUECES	2-06-53	4206	31.0	50,792	14,580	217,315
4	CHAPMAN RANCH, EAST /DAVIS/	NUECES	3-23-63	4224	31.0	2,012	5,127	46,052
4	CHAPMAN RANCH, E. /DAVIS, UP./	NUECES	8-18-63	4183	30.8	12	1,168	10,862
4	CHAPMAN RANCH, S. /4300 SD./	NUECES	6-01-52	4295	35.0			7,127
4	CHAPMAN RANCH /4600 OWEN SAND/	NUECES	11-24-61	4587	40.0			3,635
4	CHAPMAN RANCH /4780/	NUECES	9-24-66	4785	35.9			338
4	CHAPMAN RANCH /5900/	NUECES	10-03-65	5942	43.1			298
4	CHAPMAN RANCH /6230/	NUECES	6-23-66	6245	46.1	130,776	137,600	185,335
4	CHARAMOUSCA	DUVAL	2-01-37	1530	19.8	82	9,696	1,464,285
4	CHARAMOUSCA, E.	DUVAL	1949	1583	20.0			4,424
4	CHARAMOUSCA, NORTH	DUVAL	6-21-48	2064	32.9			78,892
4	CHARAMOUSCA, N. /ROSENBERG SD./	DUVAL	1950	1986	32.0			14,033
4	CHARAMOUSCA /SHALLOW/	DUVAL	7-06-53	754	22.0	28	1,616	34,050
4	CHARAMOUSCA, SOUTH	DUVAL	12-24-40	1500	20.0	14,080	66,701	1,105,442
4	CHARAMOUSCA, W. /BRUNI, LO./	DUVAL	4-30-66	2045	44.0	852	533	7,365
4	CHARAMOUSCA, WEST /WILCOX 1/	DUVAL	4-04-67	5346	34.8	122,678	34,266	34,266
4	CHARAMOUSCA, W. /WILCOX 3, LO. SEG D/	DUVAL	10-13-67	5431	34.1	5,835	4,796	4,796
4	CHARAMOUSCA, WEST /WILCOX 2/	DUVAL	1-27-67	5350	40.0	80,167	130,237	130,237
4	CHARAMOUSCA, W. /WILCOX 2, SEG. D/	DUVAL	8-27-67	5494	33.9	31,404	23,534	23,534
4	CHARAMOUSCA, W. /WILCOX 2, SEG C/	DUVAL	4-01-67	5298	34.8	168,611	59,871	59,871
4	CHARAMOUSCA, W. /WILCOX 3/	DUVAL	7-28-67	5417	34.7	9,568	14,254	14,254
4	CHARAMOUSCA, W. /WILCOX 3, SEG. C/	DUVAL	4-20-67	5442	34.8	40,177	54,194	54,194
	FLD. RENAMED 9-1-67, FORMERLY CHARAMOUSCA, WEST /WILCOX 3/							
4	CHARAMOUSCA, W. /WILCOX 3, SEG. D/	DUVAL	7-13-67	5410	34.9	34,586	18,307	18,307
4	CHARAMOUSCA, W. /WILCOX 4/	DUVAL	6-12-67	5405	35.1	32,322	38,998	38,998
4	CHARAMOUSCA, W. /YEGUA, MASSIVE/	DUVAL	8-29-58	2184	34.9	603	1,388	44,325
4	CHARAMOUSCA, W. /2170 SD., E./	DUVAL	12-02-57	2130	45.0	8,625	5,448	69,052
4	CHARAMOUSCA, WEST /2200 SD./	DUVAL	3-02-57	2184	41.6			26,288
4	CHARCO REDONDO	ZAPATA	1-01-13		17.0			495,035
4	CHARCO REDONDO, EAST	ZAPATA	10-22-45	1674	26.5	253	29,343	162,875
4	CHARCO REDONDO, EAST /SEG. -A-/	ZAPATA	1949	1683	27.0			173,814
	TRANS. FROM CHARCO REDONDO, EAST 2-1-49.							
4	CHEMCEL /PFLEUGER, LO./	KLEBERG	4-18-66	7425	41.1	273,342	188,396	277,344
	FLD. REDESIGNATED 2-1-67, FORMERLY CELANESE /PFLEUGER, LO./							
4	CHEMCEL /PFLEUGER, UP./	NUECES	9-10-65	7445	42.3	170,882	118,151	290,352
	FLD. REDESIGNATED 2-1-67, FORMERLY CELANESE /PFLEUGER, UP./							
4	CHEMCEL, S. /PFLEUGER, LO./	KLEBERG	8-04-66	7474	40.4	308,948	213,960#	270,689
	FLD. REDESIGNATED 2-1-67, FORMERLY CELANESE, S. /PFLEUGER, LO./							
4	CHEMCEL, S. /PFLEUGER, UP./	KLEBERG	9-05-66	7446	39.0	89,375	59,223	123,311
	FLD. REDESIGNATED 2-1-67, FORMERLY CELANESE, S. /PFLEUGER, UP./							
	FLD. TRANS. TO BIG CAESAR							

/PFLEUGER, UP./ 5-1-67.								
4	CHESS /FROST SAND/	WILLACY	6-16-55	6717	38.0	37,836	1,126	234,879
4	CHESS /FROST SAND #2/	WILLACY	9-30-55	5492	38.9	12	3,183	98,439
4	CHESS /NO. 11 SAND/	WILLACY	4-15-58	3888	24.7			7,699
4	CHESS /NO. 30 SAND/	WILLACY	11-27-56	6149	45.6			38,874
4	CHESS /NO. 34 SD./	WILLACY	12-18-67	6274	37.2	752	234	234
4	CHESS /NO. 39 SAND/	WILLACY	6-18-66	3894	26.9	939	8,260	17,942
4	CHESS /NO. 44 SAND/	WILLACY	9-12-55	6975	40.3	32,388	9,544	565,417
4	CHESS /NO. 46 SAND/	WILLACY	3-27-55	7142	42.3	776	1,694	32,653
4	CHESS /NO. 49 SD./	WILLACY	12-10-55	7563	42.1			195,445
4	CHESS /NO. 50 SAND/	WILLACY	5-10-56	7689	40.6	19,068	4,690	87,402
4	CHESS /NO. 56 SAND/	WILLACY	3-25-56	8516	39.8			1,989
4	CHESS /5050 FROST SAND/	WILLACY	8-02-55	5048	38.0	33,909	33,798	271,606
4	CHESS /5150/	WILLACY	9-10-65	5142	37.0			5,079
4	CHESS /6200 SAND/	WILLACY	9-20-67	6198	46.6	5,402	6,700	6,700
4	CHESS /6400 SAND/	WILLACY	5-06-59	6416	40.5			13,081
4	CHESS /6700 STRINGER/	WILLACY	5-23-56	6716	36.5			44,802
4	CHEVRON /A-3 FRIO/	KLEBERG	3-28-55	7661	39.5	626,196	12,214	302,880
4	CHEVRON /A-11 FRIO/	KLEBERG	6-24-61	7966	40.0	53,017	9,442	142,620
4	CHEVRON /A-13 FRIO/	KLEBERG	5-22-56	7850	40.2	97,983	10,662	586,141
4	CHEVRON /A-15 FRIO/	KLEBERG	8-02-61	7794	42.0	72,232	17,939	160,996
4	CHEVRON /A-19 FRIO/	KLEBERG	7-25-57	8066	40.0	60,761	7,955	333,656
4	CHEVRON /B-3 FRIO/	KLEBERG	7-24-57	8703	40.1	77,738	9,146	471,671
4	CHEVRON /B-15 FRIO/	KLEBERG	10-03-65	9010	40.8			4,891
4	CHEVRON /7760 FRIO SAND/	KLEBERG	11-20-54	7760	40.0	49,747	16,860	1,061,289
4	CHILTIPIIN	DUVAL	1939	4790	46.0			53,942
4	CHILTIPIIN, NORTH	DUVAL	4-19-49	4148	44.0	289	1,990	255,016
4	CHILTIPIIN, WEST /MOCKLEY/	DUVAL	4-14-60	4088	44.9	40	4,253	99,219
4	CHILTIPIIN, WEST /4500 SAND/	DUVAL	9-28-60	4513	45.0			665
4	CHILTIPIIN /2ND PETTUS/	DUVAL	9-05-64	4867	49.0			963
4	CHISPITA /1100/	STARR	2-14-66	1150	21.0	177	6,894	8,278
4	CHISPITA, S. /900/	STARR	10-01-67	912	24.3	7	2,912	2,912
	TRANS FROM CHISPITA /1100/ FLD.		10-1-67.					
4	CHULA /OHERN SD./	JIM HOGG	4-27-52	2328	34.7			4,186
	TRANS. TO EL JAVALI /OHERN SD./		4-10-53.					
4	CLARA	NUECES	1943	3781	26.0			7,498
4	CLARA DRISCOLL	NUECES	11-20-35	3800	37.3	23,963	58,057	6,277,661
4	CLARA DRISCOLL, SOUTH	NUECES	5-05-37	5300	40.0	5,358	15,033	9,476,002
4	CLARA DRISCOLL, S. /FRID 5500/	NUECES	12-18-67	5539	34.2	65	62	62
4	CLARA DRISCOLL, S. /LEE SAND/	NUECES	12-24-56	5110	39.6			39,668
4	CLARA DRISCOLL, SOUTH /SEG. -A-/	NUECES	5-05-37	3800	37.0	12,161	31,843	207,222
	DIV. FROM CLARA DRISCOLL, SOUTH, EFF.		12-1-62.					
4	CLARA DRISCOLL, S. /SINTON SAND/	NUECES	3-21-63	5257	38.0	23,474	21,196	131,534
4	CLARA DRISCOLL, S. /3600 SAND/	NUECES	3-11-55	3621	25.0			18,966
4	CLARA DRISCOLL, S. /3800 OIL/	NUECES	11-09-62	3885	24.0	9	773	18,889
4	CLARA DRISCOLL, S. /3900/	NUECES	4-10-66	3915	25.0	8,184	34,720	36,135
	TRANS. FROM CLARA DRISCOLL S. /3800 OIL/ FLD.		12-21-66.					
4	CLARA DRISCOLL, S. /4000/	NUECES	12-29-67	4020	30.0	87	350	350

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	CLARA DRISCOLL, SOUTH /4450/	NUECES	10-01-61	4427	33.0	8,501	1,676	82,848
4	CLARA DRISCOLL, S. /4650 SAND/	NUECES	3-04-53	4652	35.8			3,966
4	CLARA DRISCOLL, S. /5050/	NUECES	4-04-66	5060	38.4	2	148	1,987
4	CLARA DRISCOLL, S. /5300 SAND/	NUECES	8-11-63	5323	36.0	3,487	7,203	43,719
	DIVIDED FROM CLARA DRISCOLL, SOUTH /5350 FB-A-/, EFF. 10-24-63.							
4	CLARA DRISCOLL, S. /5350 FB -A-/	NUECES	7-08-62	5325	36.0	18,729	12,257	78,816
4	CLARA DRISCOLL, S. /5450/	NUECES	5-26-67	5454	38.8	12,986	9,328	9,328
4	CLARA DRISCOLL, S. /5600/	NUECES	8-16-63	5604	37.0	2,658	7,623	45,012
4	CLARA DRISCOLL, S. /5600 FB -A-/	NUECES	6-01-62	5582	38.0	18,278	8,049	42,005
4	CLARA DRISCOLL, S. /5620 SD/	NUECES	1-03-53	5622	40.0			21,268
4	CLARA DRISCOLL, S. /5650 FB -A-/	NUECES	6-13-62	5640	36.5			353
4	CLARA DRISCOLL, S. /5650 FB -B-/	NUECES	9-02-62	5640	38.8			216
4	CLARA DRISCOLL, S. /5940 FRANCIS/	NUECES	4-12-63	5941	39.0			2,435
4	CLARA DRISCOLL, S. /6000 LOUISE/	NUECES	4-08-63	5992	40.0			1,957
4	CLARA DRISCOLL, SE /F-7/	NUECES	5-12-66	5292	38.2	9	1,449	4,716
4	CLARA DRISCOLL, SE. /F-14/	NUECES	4-24-66	6614	39.8	70,916	46,212	80,433
4	CLARA DRISCOLL, SE. /FRIO/	NUECES	11-23-53	5398	41.9	7,049	5,638	294,850
4	CLARA DRISCOLL, SE. /FRIO 5470/	NUECES	3-10-63	5474	40.5			9,276
4	CLARA DRISCOLL, SE. /FRIO 6700/	NUECES	1-21-63	6760	42.0			22,729
4	CLARA DRISCOLL, SE. /FRIO 6900/	NUECES	11-01-66	6920	46.3	21,563	23,115	27,059
4	CLARA DRISCOLL, SE. /5150 FRIO/	NUECES	11-06-56	5171	39.1			11,744
4	CLARA DRISCOLL /5500 SD./	NUECES	3-05-56	5533	29.9			13,447
4	CLARA DRISCOLL /6600/	NUECES	12-29-65	6619	39.2	28,330	12,886	29,292
4	CLARK MUIL	JIM WELLS	1939	5304	43.0			4,119
4	CLARKWOOD, S. /JONAS SAND/	NUECES	6-27-53	7232	44.0			111,365
4	CLARKWOOD, S. /6500/	NUECES	12-23-65	6504	40.0	1,057	33,547	77,357
4	CLARKWOOD, S. /6800 SAND/	NUECES	6-20-54	6859	31.2	12	2,016	221,971
4	CLARKWOOD, S. /7100 SAND/	NUECES	4-07-53	7140	42.0			227,058
4	CLARKWOOD, S. /8500/	NUECES	9-10-65	8532	30.2	48	494	1,958
4	COASTAL	STARR	3-26-48	5750	42.5	18,892	2,066	384,478
4	COASTAL, E. /FIRST RINCON SAND/	HIDALGO	3-21-54	5559	36.4			2,078
4	COASTAL, E. /SULLIVAN SAND/	HIDALGO	1-05-53	3669	33.8	31	296	245,048
4	COASTAL, EAST /SULLIVAN, UPPER/	STARR	3-01-67	3647	36.2	698	2,032	2,032
4	COASTAL, E. /6250 VKSBG./	STARR	4-20-66	5837	34.0	33,860	339	595
4	COCKERHAM /CARR SAND/	SAN PATRICIO	9-30-57	5844	37.1			10,463
4	COCKERHAM /FRIO 1-A/	SAN PATRICIO	8-02-56	5784	35.3			7,499
4	COCKERHAM /FRIO 1-A, E./	SAN PATRICIO	12-05-67	5789	32.5	1	1,401	1,401
4	COCKERHAM /ROSE SAND/	SAN PATRICIO	2-20-59	5803	40.0			4,803
4	CODY	NUECES	1949	4320	25.0			16,147
4	CODY /CODY, LOWER/	NUECES	1-05-56	4218	23.5	9,643	16,322	449,487

4	CODY /CODY, UPPER/	NUECES	4-10-56	4205	23.5				
4	CODY /CODY, UPPER-SEGMENT 2/ TRANS. FROM CODY /CODY, LO./, 11-1-56.	NUECES	11-01-56	4160	23.0		6,788	11,148	427,695 3,553
4	CODY /GALLAGHER SAND/	NUECES	7-26-56	4159	25.0		1,604	309	359,612
4	CODY /2ND CODY, LOWER/	NUECES	10-01-56	4196	24.6		12,440	19,078	187,725
4	CODY /4000 SAND/	NUECES	4-11-56	4035	24.0		1,186	5,395	578,349
4	CODY /4200 SAND/	NUECES	5-01-56	4215	24.0				65,620
4	COLE	DUVAL	1940	1762	20.0				2,621
4	COLE, EAST	DUVAL	1941	1727	20.0				13,871
4	COLE, S. /2940/	DUVAL	1-03-67	2949	28.2		63,138	67,711	67,711
4	COLE, WEST	WEBB	4-12-37	2350	21.5		324	45,855	2,712,846
4	COLE, WEST /MCLEAN/	WEBB	8-05-61	2374	43.0				2,409
4	COLE, WEST /2900/	WEBB	7-19-65	2933	26.8				5,274
4	COLMENA	DUVAL	8-12-36	1500	18.9		1,243	767	2,985,350
4	COLORADO	JIM HOGG	8-24-36	3000	47.2		632	76,948	20,876,004
4	COLORADO /2800 YEGUA/	JIM HOGG	6-21-65	2816	24.0		20,428	197,864	13,558
4	COMITAS	ZAPATA	8-29-34	800	20.6		24	5,458	2,626,525
4	COMMONWEALTH, SOUTH /9000/	NUECES	6-25-60	9004	39.5				11,988
4	COMMONWEALTH /WATSON SD./	SAN PATRICIO	3-04-59	9635	45.1				2,820
4	CONCEPTION /3RD HOCKLEY SD./	DUVAL	11-17-52	6047	44.0				1,468
4	CONCHUDO /LOPEZ SAND/	WEBB	3-20-54	2327	22.8		7,737	20,160	289,773
4	CONCORDIA, W. /5170 THEODORE/	NUECES	4-12-67	5176	31.0		235	44,299	44,299
4	CONCORDIA /7350/	NUECES	9-19-66	7354	46.2		668	79	2,153
4	CONOCO DRISCOLL	DUVAL	2-01-29	3350	23.0				21,516,656
4	COPANO BAY	ARANSAS	1948	7140	42.0		2,135,126	647,016	375,751
	TRANS. TO FULTON BEACH & LAMAR FIELDS 12-1-52.								
4	COPANO BAY, S. FLT. BLK. A /I-4/ FLT. BLK. DESIGNATIONS ADDED 2-1-65.	ARANSAS	7-11-63	7542	44.0		180,213	122,466#	430,500
4	COPANO BAY, S. /FLT. BLK. A, J-3/	ARANSAS	2-18-65	7802	49.7		319,161	33,269	96,598
4	COPANO BAY, S. FLT. BLK. A /K-2/ FLT. BLK. DESIGNATIONS ADDED 2-1-65.	ARANSAS	7-24-63	7951	43.5		234,932	33,168	209,811
4	COPANO BAY, S. FLT. BLK. A /K-3, 4/ FLT. BLK. DESIGNATIONS ADDED 2-1-65.	ARANSAS	7-10-63	7963	45.5		146,663	139,921	621,997
4	COPANO BAY, S. /FLT. BLK. A, LO. H-A/ FORMERLY COPANO BAY, S. /H-A, LO. / FLD REDESIGNATED 9-19-66.	ARANSAS	1-04-65	7318	43.0		158,169	11,279	36,289
4	COPANO BAY, S. /F.B. A SEG. I, L-2/	ARANSAS	8-13-65	8464	42.5		228,248	16,057	32,533
4	COPANO BAY, S. FLT. BLK-B /M-4/	ARANSAS	7-06-63	8480	47.7		54,244	3,922	113,354
4	COPANO BAY, S. FLT. BLK. B /N-2/	ARANSAS	8-05-63	8845	46.5				28,196
4	COPANO BAY, S. /FB B-D-6/	ARANSAS	2-17-67	9498	50.5		55,694	4,770	4,770
4	COPANO BAY, SW. /L-2/	ARANSAS	8-03-67	8255	40.6		17,120	23,061	23,061
4	COPANO BAY, SW. /M-11/	ARANSAS	4-06-67	8777	50.5		66,353	9,524	9,524
4	CORPUS CHANNEL, NW. /FRIO, UP. -H- /	NUECES	8-06-59	7703	34.9				237
4	CORPUS CHANNEL /8450 SAND/	NUECES	7-02-53	8458	40.2				111,030
4	CORPUS CHANNEL /8600 SAND/	NUECES	9-04-59	8611	41.4				16,023
4	CORPUS CHRISTI	NUECES	10-30-35	4070	35.6				6,790,627
4	CORPUS CHRISTI, WEST	NUECES	1-16-48	8343	46.2				207,211
4	CORPUS CHRISTI W. /8950/	NUECES	3-13-64	8979	41.5				10,164
4	CORPUS CHRISTI /6800 SAND/	NUECES	1-07-57	6808	51.0				51,172

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports. M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	CORPUS CHRISTI /6900 SAND/	NUECES	12-01-49	6917	51.0			713,641
4	CORPUS CHRISTI /11,850/	NUECES	6-05-66	11882	44.0	14,395	14,996	34,803
4	CORTEZ, S. /2820/	STARR	6-23-64	2830	30.0		20	2,171
4	COX & HAMON	DUVAL	12-08-49	3572	38.6	2,008	30,506	1,994,256
4	COYOTE /PETTUS SAND/	JIM HOGG	11-15-57	5401	47.4			866
4	COYOTE, SOUTH /PETTUS SD./	JIM HOGG	10-22-58	5357	44.0			14,748
4	COYOTE /6150 SAND/	JIM HOGG	12-25-57	6156	40.0			1,111
4	CRESTONIA /HIAWATHA SAND/	DUVAL	3-07-52	5023	46.2	511	5,113	279,191
4	CRESTONIA, S. /CRESTONIA ZONE/	DUVAL	11-17-52	4614	47.8			12,330
4	CRESTONIA, S. /HIAWATHA ZONE/	DUVAL	11-17-52	4672	46.7			199,988
4	CRESTONIA, S. /WIED ZONE/	DUVAL	9-13-52	4608	45.1	6,358	6,696	198,738
4	CUELLAR	ZAPATA	2-14-57	1600	20.9	12	4,493	2,802,902
4	DCR 55 /4TH COLE/	DUVAL	8-03-62	1422	34.5			7,275
4	D.C.R. 79	DUVAL	8-18-48	1478	20.0	16,255	24,478	1,292,829
4	DAN SULLIVAN	BROOKS	8-01-44	8508	35.4			7,158
4	DASKAM	HIDALGO	3-29-49	4254	45.2			588
4	DAVY CROCKETT /CROCKETT SD./	ZAPATA	8-15-55	1377	24.0	40	3,243	98,554
4	DE GARCIA /GOVT. WELLS, 4600/	DUVAL	5-24-63	4564	43.0			482
4	DE GARCIA /PETTUS -A-/	DUVAL	6-19-63	4954	46.3			7,040
4	DE GARCIA /5300 YEGUA/	DUVAL	10-26-63	5318	42.4			
4	DE SPAIN /BRUNI/	WEBB	4-23-53	2598	42.0	12	11,595	208,853
4	DE SPAIN, NORTH /BRUNI SAND/	WEBB	8-01-56	2616	47.0	12	989	54,144
4	DE SPAIN, SOUTH /BRUNI SAND/	WEBB	4-23-53	2621	44.0			25,062
	TRANS. FROM DE SPAIN /BRUNI/, 1953.							
4	DE SPAIN, SE. /BRUNI/	WEBB	8-18-63	2618	47.6	12	40,556	263,434
4	DEE DAVENPORT	STARR	4-06-47	4171	49.1	4,903	7,241	1,295,666
4	DEJAY /CHERNOSKY/	DUVAL	9-27-55	2026	24.0	1,802	8,461	145,218
4	DEL GRULLO	KLEBERG	1954	8507	39.0			355
4	DIEGO	DUVAL	6-17-49	4730	48.6			25,008
4	DINN	DUVAL	4-17-49	1805	19.0	88	8,441	188,721
4	DONNA /FORAN SAND/	HIDALGO	3-18-50	6018	50.1			74,062
4	DONNA /GOMEZ SD./	HIDALGO	1950	6428	42.0			6,369
4	DONNA /RIO BRAVO/	HIDALGO	3-08-53	6060	47.0			30,593
4	DONNA /SCHUSTER SAND/	HIDALGO	5-31-54	6955	45.0	41,809	39,906	496,081
4	DONNA /ZONE 20/	HIDALGO	1950	6900	46.0			2,298
4	DOUGHERTY	NUECES	1944	5377	37.0			29,648
4	DRISCOLL, NORTH	DUVAL	4-19-46	3160	24.0			96,851
4	DRISCOLL RANCH	NUECES	1939	5440	38.0			27,878
4	DULUP	WEBB	12-22-42	1974	21.0	48	7,997	970,314
4	DUNN-MCCAMPBELL /7370/	KLEBERG	9-03-67	7373	42.8	6,326	2,588	2,588

4 DUNN-MCCAMPBELL /8400, UP./	KLEBERG	11-07-67	8450	36.6				
4 DUNN /4900/	JIM WELLS	8-07-57	4912	36.6		12,872	1,074	1,074
4 EAGLE HILL	DUVAL	1-01-33	1500	19.0				16,540
4 EAST, EAST SEGMENT	JIM HOGG	10-08-42	4739	51.0		13,894	79,057	5,142,194
4 EAST, WEST SEGMENT	JIM HOGG	1-01-54	4845	45.0		93,418	5,032	1,096,744
4 EAST /YEGUA -E-, LO./	JIM HOGG	5-12-65	5659	43.8		2,173	70	66,826
4 EAST /3700 SAND/	JIM HOGG	2-15-60	3702	30.0				592
4 EAST /4750 SD./	JIM HOGG	3-12-44	4745	45.0		83,839	22,033	239,853
4 EDLASATER	JIM HOGG	12-16-49	2096	22.0				286
4 EDLASATER /MANILA SAND/	JIM HOGG	12-15-50	2440	23.0				408,391
4 EDLASATER, W. /MANILA/	ZAPATA	10-22-67	2405	23.0				70,468
4 EL BENADITO /A-3 SAND/	STARR	10-27-59	5315	47.1		366	4,026	4,026
4 EL BENADITO /NEBLETT SAND/	STARR	4-13-53	5695	43.8		11,681	12,159	108,910
4 EL BENADITO, S. /NEBLETT SD./	STARR	1-22-66	5745	46.0		41,451	6,000	530,122
4 EL BENADITO /ZANARINE SAND/	STARR	9-25-52	5391	48.3				898
4 EL BENADITO /ZONE 22-C/	STARR	5-03-54	5850	39.7		17,447	933	468,691
4 EL BENADITO /18-A SD/	STARR	10-22-53	5026	46.5				40,204
4 EL BENADITO /18-E SAND/	STARR	11-15-53	5068	48.5				14,893
4 EL BENADITO /20-D SAND/	STARR	2-10-54	5464	48.5		6,824	1,122	63,932
4 EL BENADITO /5350 SD/	STARR	11-19-53	5352	42.0				8,152
4 EL BENADITO /5900 SAND/	STARR	8-07-53	5920	41.5				340
4 EL EBANITO	STARR	3-17-50	6411	37.0				57,047
4 EL JAVALI /O HERN SAND/	STARR	10-12-51	2310	31.8				222,491
4 EL MESQUITE	DUVAL	7-01-36	3020	46.0		24	4,075	1,049,865
4 EL MESQUITE, SOUTH	DUVAL	11-30-49	3057	40.1		5	161	80,751
4 EL NUMERO UNO /-B- SAND/	JIM HOGG	2-23-57	3171	42.0		7	259	76,024
4 EL ORO /WOLFE SAND/	DUVAL	9-09-57	3285	24.0		24	2,536	62,824
4 EL PAISANO /L-88/	KLEBERG	10-10-64	11902	45.5				747
4 EL PAISTLE /J-28 /S/	KENEDY	11-18-64	9346	46.1				9,093
4 EL PAISTLE /8300 FRIQ SD./	KENEDY	1952	8280	49.0		18,876	1,480	22,545
4 EL PEYOTE /QUEEN CITY/	JIM HOGG	1-25-57	6165	35.1				2,452
4 EL PUERTO /-B- SAND/	STARR	12-11-56	2716	42.3				51,475
4 EL PUERTO, N. /O HERN/	STARR	11-27-65	760	20.0		10	364	8,250
4 EL RANCHITO /JACKSON, UPPER/	ZAPATA	3-28-53	893	28.3				820
4 EL TANQUE	STARR	3-24-37	1769	24.0		5	201	13,328
4 EL TANQUE, N. /BAIRD SAND/	STARR	8-01-53	1922	26.3		36	19,924	846,480
4 EL TANQUE, N. /1700/	STARR	3-24-66	1720	24.5				25,558
4 EL TANQUE, N. /1880 FRIQ/	STARR	1-04-66	1889	28.0		970	4,642	15,480
4 EL TANQUE /1500 SAND/	STARR	7-22-57	1507	23.0			770	17,582
4 EL TANQUE /1550/	STARR	8-09-57	1547	22.0			24	94,124
4 EL TANQUE /1580 SAND/	STARR	2-09-57	1587	22.0		12	2,802	28,457
4 EL TANQUE /1820 SAND/	STARR	9-04-57	1825	23.0		1,122	5,696	95,973
4 ELENTERIO /COLE SAND/	ZAPATA	7-22-53	976	28.0		3	82	23,224
4 ELPAR /F-03/	JIM WELLS	9-02-62	5031	36.2				54,887
4 ELPAR /F-10/	JIM WELLS	9-03-62	5110	41.4				3,814
4 ELVA /DINN SAND/	DUVAL	9-16-55	3518	44.0				9,382
4 EMBLETON /5030 SAND/	JIM WELLS	4-12-54	5033	44.1		1,264	4,907	168,479
4 ENCINITAS /ENCANTADA -A-/	BROOKS	10-04-40	8718	52.0				43,261
								10,409

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	ENCINITAS /V-4-A/	BROOKS	5-13-66	7844	45.0	233,635	59,098	109,411
4	ENCINITAS /V-8 SAND/	BROOKS	5-12-59	8010	39.1	50,216	4,792	52,003
4	ENCINITAS /8000 VICKSBURG/	BROOKS	1-19-59	8035	39.2	1,216,858	63,621	548,309
4	ENCINO /LOWER 6400/	REFUGIO	4-01-58	6422	40.4			11,691
4	ENCINO /MASSIVE 6400/	SAN PATRICIO	2-26-58	6403	40.3	46,414	28,586	380,840
4	ENCINO, N. /6200/	REFUGIO	7-13-67	6188	42.5	3,877	591	991
4	ENCINO, N. E. /6400 SD./	SAN PATRICIO	2-04-59	6380	35.7		7,384	117,404
	TRANS. FROM ENCINO /6400/ FLD. 4-1-59.							
4	ENCINO /5900 SD./	SAN PATRICIO	6-03-58	5922	33.7	23,329	20,794	572,471
4	ENCINO /6400 SAND/	SAN PATRICIO	5-24-56	6390	37.0	154,137	151,353	1,717,707
4	ENCINO /6600 SAND/	REFUGIO	3-16-58	6606	41.5	15,629	7,186	59,425
4	ENCINO /7200/	SAN PATRICIO	2-13-58	7243	37.2			8,087
4	ENDS COOPER /H-3/	SAN PATRICIO	3-20-66	8224	42.0	166,956	33,549	48,682
4	ENDS COOPER /7200 SAND/	SAN PATRICIO	8-09-59	7261	37.0			1,485
4	ENDS COOPER /7300 SAND/	SAN PATRICIO	6-12-67	7266	42.0	30,183	1,974	1,974
4	ENDS COOPER /7800 SAND/	SAN PATRICIO	11-09-53	7800	41.8	91,850	29,811	611,485
4	ESCOBAS	ZAPATA	5-26-28	1500	20.9	203	98,232	12,222,987
4	ESCONDIDO /COLE/	JIM HOGG	10-06-63	4036	46.5	11	881	6,704
4	ESCONDIDO /PARR/	JIM HOGG	10-02-63	4870	47.3			1,266
4	ESCONDIDO /PARR, SEG. -B-/	JIM HOGG	11-17-64	4884	48.8			7,557
4	ESCONDIDO /PARR, SEG. -C-/	JIM HOGG	10-11-65	4854	43.0	37,688	59,299	149,738
4	EWING, EAST /FRIO/	SAN PATRICIO	3-09-55	7323	39.0			19,084
4	EWING /HARTZELL SAND/	SAN PATRICIO	2-26-53	6859	37.6	70,873	4,359	163,903
4	EWING /HORN SAND/	SAN PATRICIO	2-10-53	3857	27.0	32	5,384#	460,678
4	EWING /PARKS SAND/	SAN PATRICIO	7-01-53	5892	38.0			120,028
4	EWING /SIMS SAND/	SAN PATRICIO	7-16-52	6888	37.0		146	192,711
4	EWING /SINTON SAND/	SAN PATRICIO	1-10-54	5468	45.0		332	66,702
4	EWING, S. /7340/	SAN PATRICIO	11-13-64	7340	48.0			9,602
4	EWING /5800 SAND/	SAN PATRICIO	4-26-67	5812	39.5	784	3,177	3,177
4	EWING /6800 SAND/	SAN PATRICIO	11-17-54	6812	39.0			15,382
4	EWING /6900 SAND/	SAN PATRICIO	7-16-52	6888	40.4	16,939	23,962	2,405,052
4	FALFURRIAS	JIM WELLS	3-20-48	7275	42.5	5	170	60,622
4	FALFURRIAS, E. /SCHROEDER RES/	JIM WELLS	6-16-53	7060	42.0			5,855
4	FALFURRIAS, E. /7450 FRIO/	JIM WELLS	4-03-59	7438	43.0			35,917
4	FARENTHOLD	NUECES	12-13-46	5886	38.2	22,535	4,380	1,911,977
4	FARENTHOLD /4950 SAND/	NUECES	3-15-61	4950	35.6			37,674
4	FARMERS LIFE /KREIS/	DUVAL	2-17-62	3264	28.0	24	2,253	25,341
4	FIFTY-NINE /CHERNOSKY SAND/	DUVAL	7-25-53	1833	25.5			1,872
4	FITZSIMMONS	DUVAL	5-22-38	4303	47.0	858	15,724	5,373,955
4	FITZSIMMONS /CHERNOSKY/	DUVAL	8-23-61	3578	28.0			4,931

M - Denotes Multiple Counties.

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.



4	FITZSIMMONS, EAST	DUVAL	1940	4900	44.0				583
4	FITZSIMMONS, E. /HOCKLEY A/	DUVAL	4-01-63	4065	46.0				10,078
4	FITZSIMMONS, E. /HOCKLEY B/	DUVAL	4-17-63	4082	46.0	8,157	26,706		165,234
4	FITZSIMMONS, E. /PETTUS, OIL/	DUVAL	11-25-62	4740	59.5	3,342	3,066		23,692
4	FITZSIMMONS /HOCKLEY SD./	DUVAL	1-01-39	3520	28.4				2,313
4	FITZSIMMONS, NORTH	DUVAL	8-12-48	4497	44.4				177,947
4	FITZSIMMONS, NE. /4400 SD./	DUVAL	8-05-51	4432	44.0				159,198
4	FITZSIMMONS, SE. /HOCKLEY/	DUVAL	12-16-63	4054	37.0	167	1,477		17,445
4	FITZSIMMONS, SE. /HOCKLEY A/	DUVAL	7-25-63	4007	45.0				4,565
4	FITZSIMMONS, SE. /HOCKLEY C/	DUVAL	7-27-63	4045	46.0	144	1,473		13,863
4	FLORES	STARR	6-13-45	5840	39.8				11,302
4	FLORES, S. /SULLIVAN SD, UP/ TRANS. FROM FLORES /UPPER SULLIVAN/ FLD.	HIDALGO	5-07-54	4475	49.0	38,939	29,491#		372,635
4	FLORES /SULLIVAN SAND, UP/	HIDALGO	11-10-53	4430	49.1	434	556#		942,733
4	FLORES /4340 BLOOMBERG/	HIDALGO	8-12-66	4343	53.0	190,110	19,319		38,995
4	FLORES /4750 FRID SAND/	STARR	7-15-52	4742	46.0	26,003	14,148		302,151
4	FLOUR BLUFF	NUECES	7-07-36	6650	41.5	5,109,867	323,530	18,414,687	
4	FLOUR BLUFF, EAST /F-1/	NUECES	6-02-67	6997	42.0	51,109	45,411		45,411
4	FLOUR BLUFF, EAST /H-36/	NUECES	6-06-67	7362	41.3	20,319	4,817		4,817
4	FLOUR BLUFF, EAST /H-41/	NUECES	5-01-67	7415	40.6	29,911	16,697		16,697
4	FLOUR BLUFF, EAST /MASSIVE, UP./ FLD. REDESIGNATED, FORMERLY FLOUR BLUFF, EAST /2-1-67/	NUECES	5-17-40	6800	41.6	1,106,019	171,342	6,826,729	
4	FLOUR BLUFF, EAST /WEBB/ TRANS. FROM FLOUR BLUFF, EAST 2-1-67	NUECES	5-17-40	6777	41.6	91,923	8,501		8,501
4	FLOUR BLUFF /PHILLIPS/ DIVIDED FROM FLOUR BLUFF, EFF. 9-1-63.	NUECES	7-07-63	6650	45.8	81,055	15,448		129,334
4	FLOUR BLUFF /6690 THOMPSON/	NUECES	9-18-67	6700	45.3	19,788	2,286		2,286
4	FORT LIPAN /5320 FRID/	JIM WELLS	6-30-60	5319	37.0				41,419
4	FORTY-NINE	DUVAL	12-20-49	1574	21.3	27,129	2,234		150,932
4	FREEBORN, EAST /PETTUS/	JIM WELLS	5-05-64	5378	41.4	23	2,680		26,659
4	FREEBORN /PETTUS SAND/	JIM WELLS	7-15-56	5501	41.4	1,211	2,514		27,821
4	FREEBORN /3RD. HOCKLEY/	JIM WELLS	7-08-60	5088	40.5				3,218
4	FROST	STARR	5-24-42	4184	45.1	81,872	3,659		104,382
4	FULTON BEACH DIVIDED INTO VARIOUS FIELDS 7-1-50.	ARANSAS	1947	7166	43.0				1,748,466
4	FULTON BEACH, /A-3 SAND/	ARANSAS	3-27-53	7133	42.6	67,616	19,979		640,183
4	FULTON BEACH, /A-4 MIocene/ FORMERLY CARRIED AS FULTON BEACH /A-4- SAND/, NAME CHANGED 1952.	ARANSAS	2-20-52	5367	56.0	38,367	30,010		1,214,445
4	FULTON BEACH /A-4-6 SAND/ FORMERLY CARRIED AS FULTON BEACH /A-5-/, NAME CHANGED 1952.	ARANSAS	4-24-51	7166	41.0	225,023	51,464		1,461,380
4	FULTON BEACH /B-2 CAUSEWAY/	ARANSAS	7-28-55	7008	41.2	38,775	1,483		138,708
4	FULTON BEACH /B-2 SAND/ TRANS. FROM FULTON BEACH 7-1-50.	ARANSAS	7-01-50	7184	43.8	137,748	18,632		3,109,919
4	FULTON BEACH /B-3-8 SAND/ TRANS. FROM FULTON BEACH 7-1-50.	ARANSAS	7-01-57	7140	41.0	692,170	80,438		8,794,684
4	FULTON BEACH /C-1-2-3 SAND/ TRANS. FROM FULTON BEACH 7-1-50.	ARANSAS	7-01-50	7146	40.0	215,930	29,610		2,446,672
4	FULTON BEACH /E-1 SAND/	ARANSAS	5-28-51	7698	44.0				26,224

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports. M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	FULTON BEACH /E-4 SAND/ TRANS. FROM FULTON BEACH 7-1-50.	ARANSAS	7-01-50	7490	40.0	19,436	11,819	416,651
4	FULTON BEACH, EAST /B-2 SAND/	ARANSAS	1-30-53	7135	39.8			452,081
4	FULTON BEACH, EAST /B-3-8 SAND/	ARANSAS	5-26-52	7157	41.0	23,103	3,282	892,734
4	FULTON BEACH, EAST /D SAND/	ARANSAS	7-13-53	7466	44.6			92,259
4	FULTON BEACH, EAST /D-2-4 SAND/	ARANSAS	9-13-53	7516	38.0			97,937
4	FULTON BEACH, EAST /E SAND/	ARANSAS	10-10-52	7715	42.3	106	2,846	1,147,560
4	FULTON BEACH, N. /A-2 SAND/ TRANS. FROM FULTON BEACH, NORTH /SEG. A/	ARANSAS	5-28-53	6770	42.3	251,348	11,700	916,664
4	FULTON BEACH, N. /A-3 SAND/	ARANSAS	1-29-54	6742	42.9	146,140	6,965	416,388
4	FULTON BEACH, N. /A-4 SAND/ TRANS. FROM FULTON BEACH, NORTH /SEG. A/	ARANSAS	6-06-53	6837	43.1	175,190	10,880	480,757
4	FULTON BEACH, NORTH /A-6 SAND/	ARANSAS	5-01-60	6825	43.2			47,181
4	FULTON BEACH, N. /B-2 SAND/ TRANS. FROM FULTON BEACH, NORTH /SEG. A/	ARANSAS	M 9-06-53	6884	42.0	364,531	12,156	549,826
4	FULTON BEACH, N. /B-3-8 SAND/ TRANS. FROM FULTON BEACH, NORTH /SEG. A/	ARANSAS	M 10-21-53	6920	42.9	185,317	11,791	940,645
4	FULTON BEACH, N. /C-1 SAND/ TRANS. FROM FULTON BEACH, NORTH /SEG. A/	ARANSAS	M 3-25-53	6856	42.7			43,817
4	FULTON BEACH, NORTH /SEG. -A-/ TRANS. TO FULTON BEACH, N. A-2, A-4, B-2, B-3-8, AND C-1 SAND	ARANSAS	3-25-53	6753	42.7			140,407
4	FULTON BEACH, NE. /A-4-6 SAND/ TRANS. FROM FULTON BEACH /A-4-6 SAND/, EFF. 9-6-61.	ARANSAS	M 4-24-51	7286	41.0	10,582	83	3,753
4	FULTON BEACH, NE. /B-6/	ARANSAS	11-08-67	7409	39.5	5,476	3,319	3,319
4	FULTON BEACH, WEST /A-2/	ARANSAS	6-18-52	6165	40.4	16,124	11,328	445,766
4	FULTON BEACH, W. /A-3 SAND/ RECLASS. AS GAS RES. 12-3-56.	ARANSAS	5-21-52	6220	39.0			31,306
4	FULTON BEACH, WEST /A-4/	ARANSAS	8-11-52	6242	40.1	2,380	163	324,831
4	FULTON BEACH, WEST /A-5/	ARANSAS	3-08-52	6264	39.0			390,602
4	FULTON BEACH, WEST /B/	ARANSAS	11-06-51	6295	40.5	330,266	27,880	891,699
4	FULTON BEACH, WEST /-C- SAND/ RECLASS. AS NON-ASSOC. GAS RES. 1-1-63.	ARANSAS	3-03-61	6385	43.3			8,841
4	FULTON BEACH, WEST /D/	ARANSAS	8-18-51	6492	46.3	299,848	29,549	708,772
4	FULTON BEACH, WEST /E/ FORMERLY CARRIED AS FULTON BEACH, WEST /LOWER -E-./	ARANSAS	8-17-52	6625	42.8	103,126	49,383	619,640
4	FULTON BEACH, W. /E-1 SAND/	ARANSAS	9-18-53	7059	38.4	58,245	43,082	280,310
4	FULTON BEACH, W. /E-4 SAND/	ARANSAS	5-07-61	7126	41.0			94,439
4	FULTON BEACH, WEST /F/ FORMERLY CARRIED AS FULTON BEACH, WEST /-F-2-./	ARANSAS	5-09-51	6632	42.5			213,884
4	FULTON BEACH, WEST /G/	ARANSAS	9-22-51	6900	41.8	363	496	919,351

4	FULTON BEACH, W. /-G- MIDDLE/	ARANSAS	2-01-54	6962	37.6				77,770
4	FULTON BEACH, W. /-H- LOWER/	ARANSAS	3-25-53	7752	42.5				33,303
4	FULTON BEACH, W. /H, UP., SW./	ARANSAS	7-20-66	7581	46.0		4,703	2,448	15,033
4	FULTON BEACH, WEST /I/ FORMERLY CARRIED AS FULTON BEACH, WEST /-I-1- SAND/.	ARANSAS	1-04-52	7305	41.7		279,758	6,748	565,319
4	FULTON BEACH, W. /I-1-SW SAND/ RECLASS. AS GAS SALVAGE RES. 9-1-63.	ARANSAS	5-18-53	7840	43.2				235,415
4	FULTON BEACH, WEST /J/	ARANSAS	12-19-55	7480	43.0				106,590
4	FULTON BEACH, WEST /J-4 SAND/	ARANSAS	4-21-61	8020	41.0				591
4	FULTON BEACH, WEST /-K- SAND/	ARANSAS	1951	7827	42.0				116,156
4	FULTON BEACH, W. /K-3/	ARANSAS	9-15-51	7827	41.7		33,150	1,396	64,468
4	FULTON BEACH, W. /K-3 SAND, S./	ARANSAS	10-15-53	8280	42.0				22,082
4	FULTON BEACH, W. /K-7 SAND/ RECLASS. AS GAS RES. 12-3-56.	ARANSAS	1-30-54	7925	43.3				72,662
4	FULTON BEACH, WEST /N SEG. A-3/	ARANSAS	8-17-58	6224	38.6				23,328
4	FULTON BEACH, W. /SEG. A, E-4SD./	ARANSAS	6-08-67	7094	45.0		51,075	33,425	33,425
4	GAINES /6700 SAND/	SAN PATRICIO	6-16-53	6741	29.0				25,496
4	GALINDO /WICKSBURG/	JIM WELLS	7-11-55	4950	42.3				27,158
4	GALLAGHER	JIM WELLS	6-07-40	5200	39.4		1,372	1,822	574,550
4	GANDY	NUECES	3-29-39	5440	38.6		245	5,926	726,348
4	GARCIA	STARR	3-07-42	3748	45.1		108,218	322,608	20,331,375
4	GARCIA /FROST -A-/ DIVIDED FROM GARCIA, EFF. 9-1-63.	STARR	3-07-42	3748	45.1		273,633	88,274	316,115
4	GARCIA /FROST -A- IX/	STARR	11-23-66	3404	39.6		10	14	194
4	GARCIA /GARCIA IV/ DIVIDED FROM GARCIA, EFF. 9-1-63.	STARR	3-07-42	3748	45.1				664
4	GARCIA /GARCIA V/	STARR	11-08-64	3811	43.6		163,248	2,940	10,887
4	GARCIA /MILLER -A-/ DIVIDED FROM GARCIA, EFF. 9-1-63.	STARR	3-07-42	3748	45.1		335,294	221,076	807,613
4	GARCIA /MILLER -A- X/ TRANS. FROM GARCIA /MILLER -A-/ FLD. 10-1-65.	STARR	3-07-42	4001	45.1		19,212	44,267	87,945
4	GARCIA /MILLER -C-/ DIVIDED FROM GARCIA, EFF. 9-1-63.	STARR	3-07-42	3748	45.1		72,200	18,823	70,763
4	GARCIA /MILLER C-1/	STARR	5-31-64	4132	47.9		66,324	82,964	254,428
4	GARCIA /MILLER B VI/ TRANS. FROM GARCIA FLD. 9-1-63	STARR	3-07-42	4100	47.0		148,320	102,670	283,197
4	GARCIA /MILLER B-IX/	STARR	7-16-63	4042	46.0				169
4	GARCIA /MILLER-B-X/	STARR	8-20-64	4220	44.4		62,734	5,999	22,536
4	GARCIA /MILLER -B- XI/	STARR	3-03-65	4184	45.4		37,202	1,020	6,113
4	GARCIA /MILLER F-II/ DIVIDED FROM GARCIA, EFF. 9-1-63.	STARR	3-07-42	3748	45.1		24,916	11,438	40,128
4	GARCIA /MILLER -L-/ DIVIDED FROM GARCIA, EFF. 9-1-63.	STARR	1-30-62	3884	46.0				5,343
4	GARCIA /SOLIS/ DIVIDED FROM GARCIA, EFF. 9-1-63.	STARR	3-07-42	3748	45.1		136,446	52,471	211,599
4	GARCIA /SOLIS XV/	STARR	11-09-64	3947	45.6		13,597	24,939	112,342
4	GARCIA, SE. /GUZMAN/	STARR	6-09-66	4024	46.7				222
4	GARCIA /3675 STRAY/	STARR	9-23-67	3679	.		1,720	2,611	2,611
4	GARCIA /4380/	STARR	8-07-64	4383	43.4				1,630

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	GARZA /YEGUA 2500/	JIM HOGG	11-12-64	2532	32.0	10,531	3,598	20,983
4	GINNY, E. /LUNDBERG/	ARANSAS	7-11-65	8892	41.5	9,015	14,086	45,444
4	GINNY, E. /7450/	SAN PATRICIO	6-04-66	7450	42.5	13,309	12,296	23,325
4	GINNY, E. /7650/	SAN PATRICIO	4-03-65	7645	42.8	73,907	75,369	177,714
4	GINNY /8300 FRID/	SAN PATRICIO	4-05-58	8407	41.0			13,317
4	GLEN	WEBB	4-26-40	2160	22.1	104	5,413	3,258,920
4	GLEN MARTIN /6000 WILCOX/	WEBB	4-05-61	6060	49.5	70,898	1,188	22,757
4	GONZALENA /5850 SAND/	BROOKS	3-25-55	5842	46.4			45,854
4	GONZALENA /6500 SAND/	BROOKS	3-25-55	6548	45.8			10,064
4	GOOD FRIDAY /HILDA SAND/	DUVAL	4-05-58	3562	47.9	1,338	2,835	286,214
4	GOOSE ISLAND /A-2 SAND/	ARANSAS	1-06-53	7348	45.7			20,720
4	GOOSE ISLAND /F SAND/	ARANSAS	12-14-52	7802	43.6			21,244
4	GORMAC	DUVAL	2-25-45	2470	24.0	1,451	18,067	848,033
4	GOSSETT /7050 FRID/	SAN PATRICIO	5-01-64	7052	41.0	3,532	6,281	46,442
4	GOVT. WELLS, NORTH	DUVAL	8-22-28	1568	21.0	10,483	641,510	72,239,174
	GOVT. WELLS, N. /1800/ FLD. INCORP. 9-1-67							
4	GOVT. WELLS, N. /QUEEN CITY/	DUVAL	4-11-52	5432	44.9	56,642	69,772	3,091,124
4	GOVT. WELLS, N. /YEGUA, MIDDLE/	DUVAL	11-28-41	2937	36.2	281	7,524	233,482
4	GOVT. WELLS, N. /900 SAND/	DUVAL	9-14-48	918	20.0	12	10,119	208,994
4	GOVT. WELLS, N. /1000 SAND/	DUVAL	10-11-50	1062	19.0	225	1,896	27,993
4	GOVT. WELLS, N. /1500 SD./	DUVAL	1949	1508	21.0			4,662
4	GOVT. WELLS, N. /1550/	DUVAL	4-20-64	1547	20.0	221	2,295	17,973
4	GOVT. WELLS, NORTH /1740 SAND/	DUVAL	6-16-59	1751	35.1	361	5,154	58,799
4	GOVT. WELLS, N. /1800 SAND/	DUVAL	1-27-43	1818	27.9	419	12,574	689,646
	CONSOLIDATED WITH GOVT. WELLS, NORTH FLD. 9-1-67							
4	GOVT. WELLS, SOUTH	DUVAL	1-01-28	2200	21.6	81,511	194,028	13,266,462
4	GOVT. WELLS, S. /1900 HOCKLEY/	DUVAL	4-29-65	1919	19.1	2,135	4,442	25,039
4	GRABEN /ALICE/	JIM WELLS	11-25-61	5105	50.0			23,071
4	GREGG WOOD	STARR	2-04-49	1315	22.0			1,393
4	GREGG WOOD, S. /E. SEG. 3910/	STARR	2-26-65	3914	49.0			2,315
	TRANS TO GREGG WOOD, S. /3950/FIELD 6-1-65.							
4	GREGG WOOD, S. /3950/	STARR	11-18-63	3937	46.0	296,070	43,589	270,533
4	GREGG WOOD, W. /4150/	STARR	8-19-67	4168	49.0	29,011	1,166	1,166
4	GREGG WOOD, S. /5300/	STARR	4-04-66	5399	38.2	90,717	8,863	16,992
4	GREGG WOOD, W. /5530/	STARR	8-02-66	5564	39.0			289
4	GREGG WOOD /1280 SAND/	STARR	2-17-58	1291	22.0			3,480
4	GREGG WOOD /1420 SAND/	STARR	1-03-58	1423	22.0	35	2,692	58,832
4	GREGG WOOD /1450 SAND/	STARR	9-06-57	1467	22.0	23	1,027	39,041
4	GREGG WOOD /1550 SAND/	STARR	2-17-58	1566	22.0	12	3,927	84,399
4	GREGORY	SAN PATRICIO	1944	8496	44.0			13,779

4	GREGORY, E. /8800 FRIO/	SAN PATRICIO	8-04-67	8837	40.0	58,101	10,512	10,512	
4	GRUY	DUVAL	5-19-50	2610	25.5	13,172	51,523	1,692,976	
	POQUITO CREEK TRANS. INTO THIS FLD., EFF. 11-1-56.								
4	GUERRA	STARR	2-01-33	2245	34.5	73,834	13,803	3,759,919	
4	GUTIERREZ /ROSENBERG SAND/	WEBB	2-22-52	1667	25.0	12	21,088	1,591,260	
4	GUTIERREZ /VELA SAND/	JIM HOGG	6-13-61	3208	40.0			2,302	
4	GYP HILL	BROOKS	1946	4070	44.0			33,755	
4	GYP HILL /FINLEY SAND/	BROOKS	11-25-55	7425	41.4			199,174	
4	GYP HILL /GARDNER SAND/	BROOKS	11-25-55	7362	42.4			103,996	
4	GYP HILL, SE. /7500 FRIO/	BROOKS	1-21-66	7494	43.8	6,078	4,941	13,633	
4	HAGIST RANCH /ARGO SAND/	DUVAL	10-11-53	1818	22.1	2,811	15,795	699,610	
4	HAGIST RANCH /PURPLE SAND/	DUVAL	3-22-55	1826	19.8		5,349	97,132	
4	HAGIST RANCH /QUEEN CITY SAND/	DUVAL	6-24-53	5194	44.0	193,442	124,253	3,652,057	
4	HAGIST RANCH /WILCOX -G- SAND/	DUVAL	2-20-52	7730	32.4	131,240	8,962	1,898,673	
4	HALDEMAN	JIM WELLS	4-26-41	5021	40.5			99,374	
4	HALDEMAN, SOUTH	JIM WELLS	1947	4195	44.0			56,616	
	DIVIDED INTO ZONES 1-1-48.								
4	HALDEMAN, SOUTH /ZONE 10/	JIM WELLS	4-12-52	4210	35.6			29,255	
4	HALDEMAN, SOUTH /ZONE 13/	JIM WELLS	9-11-56	4210	43.9			496	
4	HALDEMAN, SOUTH /ZONE 14-A/	JIM WELLS	7-16-47	4195	43.9	12	8,569	653,253	
4	HALDEMAN, SOUTH /ZONE 15/	JIM WELLS	2-17-47	4495	47.8			537	
4	HALDEMAN, SOUTH /ZONE 16/	JIM WELLS	7-21-48	4446	48.2			15,041	
4	HALDEMAN, SOUTH /ZONE 17/	JIM WELLS	7-21-58	4494	40.4			95,597	
4	HALDEMAN, SOUTH /ZONE 20/	JIM WELLS	6-03-47	5135	45.7			119,330	
4	HALDEMAN, SOUTH /ZONE 20-A/	JIM WELLS	7-28-61	5043	42.6			1,620	
4	HALDEMAN, SOUTH /ZONE 21-D/	JIM WELLS	10-28-48	5460	49.9			83,254	
4	HALDEMAN, SOUTH /ZONE 22-A/	JIM WELLS	4-24-47	5563	40.0			116,681	
4	HALF MOON REEF /5620/	ARANSAS	3-12-64	5624	55.0	9,547	8,721	133,488	
4	HALF MOON REEF /5650/	ARANSAS	6-19-60	5823	50.9	35,476	46,587	406,870	
4	HAM /MIRANDO/	DUVAL	12-04-58	2660	21.1			4,076	
4	HARBISON /3440 LOMA NOVIA/	JIM HOGG	10-22-64	3442	38.0			657	
4	HARDWICKE /4100 SAND/	STARR	11-30-50	4092	45.9			97,151	
4	HARGILL /11000 SAND/	HIDALGO	11-25-54	11241	42.5	32,222	2,332	67,849	
4	HARRY /MIRANDO/	WEBB	7-09-56	707	24.0	725	6,429	68,745	
4	HARRY J. MOSSER /4150/	STARR	3-11-63	4146	39.8	209	258	18,102	
4	HARVEY	SAN PATRICIO	10-26-50	8104	42.5	69,919	5,890	906,604	
	EFF. 4-1-51, HARVEY ZONE 10-E, 11-D & 13-B FLD. CONS. INTO HARVEY FLD.								
4	HARVEY, WEST /MCKAMEY SD./	SAN PATRICIO	11-28-58	9380	32.0			23,330	
4	HARVEY /ZONE 10 E/	SAN PATRICIO	1951	8104	43.0			1,547	
	TRANS. TO HARVEY FLD. 4-1-51.								
4	HARVEY /ZONE 11-D/	SAN PATRICIO	1950	8204	44.0			11,402	
	TRANS. TO HARVEY FLD. 4-1-51.								
4	HARVEY /ZONE 13-B/	SAN PATRICIO	1951	8630	42.0			2,542	
	TRANS. TO HARVEY FLD. 4-1-51.								
4	HARVEY /12-B, NE. SEG./	SAN PATRICIO	6-28-65	8519	41.0	41,109	4,971	11,022	
4	HEADQUARTERS /8500/	ARANSAS	6-19-67	8512	41.4	3,444	1,210	1,210	
4	HEBBRONVILLE, N. /MIRANDO/	JIM HOGG	3-14-58	3651	26.0			7,495	
4	HEBBRONVILLE, S. /4235 SD./	JIM HOGG	8-16-53	4235	46.8			4,418	

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	HEBBRONVILLE, SE. /PETTUS/	JIM HOGG	9-05-61	5138	44.6	12	6,448	43,283
4	HELLEN	JIM HOGG	7-20-50	8064	38.5	177	2,848	159,154
4	HENNE-WINCH-FERRIS	JIM HOGG	1924	1950	21.0			3,215,987
4	HENSHAW /5100 SAND/	JIM WELLS	10-03-40	5140	31.1	12	3,039	275,857
4	HERBST	DUVAL	6-10-44	2801	23.0			61,077
4	HERBST, NORTH /LOMA NOVIA/	DUVAL	8-01-57	2802	28.0	6,972	27,841	300,396
4	HERBST, WEST /LOMA NOVIA/	DUVAL	6-15-59	2828	23.2			26,502
4	HERLINDA VELA /QUEEN CITY/	ZAPATA	11-19-58	2880	23.2			2,976
4	HERSCHAP /LOMA NOVIA/	STARR	2-09-59	1434	21.7			3,239
4	HET /2ND HET SAND/	SAN PATRICIO	6-16-55	2678	23.3			3,962
4	HET /3114 SAND/	SAN PATRICIO	10-04-55	3114	25.0	12	2,290	41,384
4	HIBERNIA /CHAPMAN SAND/	SAN PATRICIO	5-12-57	5500	36.5	774	3,339	104,411
4	HIBERNIA /THOMASON SD./	SAN PATRICIO	1-28-59	5356	38.9	1,460	1,206	18,314
4	HIBERNIA /4400 FRIO SAND/	SAN PATRICIO	10-07-59	4463	28.0			992
4	HIBERNIA /4600 SAND/	SAN PATRICIO	3-03-60	4618	32.1			8,527
4	HIBERNIA /4900/	SAN PATRICIO	3-24-59	4904	37.9			2,913
4	HIBERNIA /5050 FRIO SAND/	SAN PATRICIO	7-06-56	4900	40.5			3,623
4	HIBERNIA /5400 FRIO SD./	SAN PATRICIO	9-19-59	5455	36.4	542	90	18,425
4	HIBERNIA /5600 SAND/	SAN PATRICIO	9-19-57	5607	39.8	196	1,311	27,193
4	HIBERNIA /5700 FRIO/	SAN PATRICIO	10-03-62	5696	40.0			582
4	HINDE /D-2 FRIO/	STARR	5-23-66	4651	49.1	3,978	420	3,440
4	HINDE /FLT BLK A,VKSBG NO. 1,LO/	STARR	4-20-65	5421	46.0	7,316	10,358	52,938
4	HINDE /FRIO 16/	STARR	5-03-65	5135	47.2	72,394	48,413	137,100
4	HINDE /FRIO 18/	STARR	4-08-65	5228	46.0	5,555	9,703	88,552
4	HINDE /VKSBG. NO.1/	STARR	4-11-65	5420	43.2	87,363	57,047	263,142
4	HINDE /VKSBG. NO. 1, LO./	STARR	5-07-65	5432	47.0	7,529	9,251	51,117
4	HODGES /STILLWELL SAND, UP/	SAN PATRICIO	9-11-52	4914	32.0	96,866	15,853	583,779
4	HODGES /3200 SAND/	SAN PATRICIO	5-05-58	3227	22.4	14,586	8,001	83,862
4	HOFFMAN	DUVAL	2-02-35	2858	25.5	3,496	909,451	43,016,616
4	HOFFMAN, EAST	DUVAL	3-20-50	2038	20.0	70	15,455	1,148,157
4	HOFFMAN /MIRANDO/	DUVAL	1-15-57	2947	22.4	1,238	36,738	400,857
4	HOGG RIDGE /3400/	JIM HOGG	4-09-58	3404	37.0			466
4	HOLBEIN	JIM HOGG	9-30-50	2795	24.5	12	2,611	328,637
4	HOLLAND	STARR	5-27-46	2959	24.0	24	2,096	268,061
4	HOLLAND-HEBBRONVILLE	JIM HOGG	1939	3226	33.0			1,351
4	HOLLOW TREE	JIM WELLS	12-11-49	3354	24.3	1,323	13,108	1,177,889
4	HOLLOW TREE /DAVIS SAND/	JIM WELLS	11-13-50	3510	28.3	32	7,013	185,658
4	HOUGHTON /MIRANDO SAND/	JIM HOGG	4-29-54	2962	22.0			5,744
4	HOWELL /3660 SAND/	SAN PATRICIO	2-06-58	3667	37.8			23,628
4	HOWELL /5200 SAND/	JIM WELLS	4-13-52	5310	45.0	655	5,793	739,687

4	HUGHES	WEBB	8-09-46	1870	21.0		24	6,994	789,999	
4	INDIAN POINT /E-8/	NUECES	3-29-66	8636	37.4				10,177	
4	INDIAN POINT /E-10/	NUECES	6-05-65	8809	37.6	299,186		9,857	36,417	
4	INDIAN POINT /F-1, 2/	NUECES	6-24-65	8885	37.0		33,081	27,491	45,721	
4	INDIAN POINT /F-4/	NUECES	2-11-65	9024	39.3		27,477	16,626	92,295	
4	INDIAN POINT /F-5/	NUECES	9-23-63	9071	37.7				13,690	
4	INDIAN POINT /8500/	NUECES	6-16-57	8496	41.1				14,865	
4	INDIAN POINT /9100 SAND/	NUECES	7-08-57	9077	34.2				16,101	
4	INDIAN POINT /9550 SAND/	NUECES	6-04-57	9564	25.0				58,415	
4	IRA	STARR	8-28-45	3923	45.0				17,037	
4	JABONCILLOS CREEK /FRID/	DUVAL	5-29-55	3100	26.0	2,015		68,864	998,896	
4	JABONCILLOS CREEK /NEW YEAR/	DUVAL	1-12-57	3067	20.8				50,374	
4	JANAL /2400 SAND/	STARR	2-28-58	2438	34.0				3,853	
4	JAVELINA	HIDALGO	12-04-47	5410	42.5				2,168	
4	JAVELINA /ROYAL/	HIDALGO	8-05-58	5507	46.3	30,477		34,115	226,945	
4	JAY SIMMONS	STARR	7-04-47	6110	41.3	667,275		161,296	4,689,246	
4	JAY SIMMONS /F-2/	STARR	7-17-63	6317	41.9	106,433		3,791	22,882	
4	JAY SIMMONS, S. /HINOJOSA SAND/	STARR	8-18-52	6132	45.8	104,412		11,399	224,819	
4	JAY SIMMONS, S. /HINOJOSA 3 SD./	STARR	7-27-59	6196	46.1				17,562	
4	JAY SIMMONS, S. /5900 SD/	STARR	11-26-51	6918	45.0				15,034	
4	JAY SIMMONS /5734 FRID/	STARR	1-12-64	5743	43.4	38,350		1,596	7,380	
4	JAY SIMMONS /5970/	STARR	9-01-67	5967	41.0	7,042		355	355	
	TRANS. FROM JAY SIMMONS FLD. 9-1-67									
4	JAY SIMMONS /6900/	STARR	2-13-62	6918	41.3				41,388	
4	JAY SIMMONS /7200 VICKSBURG/	STARR	7-19-64	7198	37.8				7,329	
4	JENNINGS	ZAPATA	3-09-14	1150	20.9	466		84,876	6,222,918	
4	JENNINGS, E. /NO. 9 QUEEN CITY/	ZAPATA	5-25-66	5230	34.8				3,537	
4	JENNINGS, W. /CROCKETT/	ZAPATA	10-23-63	3300	37.8	611,581		176,121	485,644	
4	JENNINGS, WEST /NO 2 QUEEN CITY/	ZAPATA	10-04-64	4178	37.4	161,386		23,447	207,016	
4	JENNINGS, W. /NO. 3 QUEEN CITY/	ZAPATA	7-27-66	4198	37.4	66,080		7,550	7,550	
	TRANS. FROM JENNINGS, W. /NO. 2 QUEEN CITY/ EFF. 2-10-67									
4	JENNINGS, WEST /3000 SAND/	ZAPATA	12-13-51	3040	39.6	43,652		243,831	4,751,476	
4	JENNINGS, W. /3000 SD., E. SEG./	ZAPATA	1952	3054	40.0				130,574	
4	JOE MOSS	ZAPATA	11-14-47	757	27.0	12		2,268	42,082	
4	JOE MOSS /500 SAND/	ZAPATA	5-01-52	500	20.0	227		16,493	458,563	
	TRANSFERRED FROM JOE MOSS 5-1-52.									
4	JOHNS /HOCKLEY/	DUVAL	8-25-56	3954	26.4	134,290		221,173	2,699,406	
4	JOHNS /HOCKLEY, UPPER/	DUVAL	12-16-56	3573	29.0	45,176		52,391	704,924	
4	JONES, E. /HOCKLEY SAND/	STARR	2-19-51	4598	46.9	33,243		26,942	2,554,615	
4	JONES, N. /HOCKLEY J-3 SAND/	JIM HOGG	6-25-51	4931	43.7				29,263	
4	JONES, NE. /HOCKLEY SD./	JIM HOGG	1951	4786	40.0				2,958	
4	JONES, SE. /HOCKLEY SD./	STARR	9-18-52	4834	49.7				879	
4	JONES /YEGUA C-4/	JIM HOGG	11-14-65	5462	44.0				270	
4	JONES /YEGUA P-3/	JIM HOGG	1-01-67	5396	44.7	179,990		14,949	14,949	
4	JONES /5600 SAND/	JIM HOGG	3-05-60	5636	43.6				1,781	
4	JONES /6000/	JIM HOGG	5-11-65	6061	37.0	179,310		11,624	58,009	
4	JUPITER /6200 FRID/	NUECES	12-19-57	6196	50.0				10,472	
4	JURICA	NUECES	1950	4732	37.0				1,237	

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	KELLY RANCH, WEST /TALBERT/	NUECES	1-26-63	6287	37.1			341
4	KELLY RANCH /6266 FRIO/	NUECES	10-05-58	6269	36.0	17,901	59,917	555,820
4	KELSEY EFF. 6-1-58, TRANS. TO VARIOUS FLDS.	JIM HOGG	9-06-38	4730	34.7			12,725,256
4	KELSEY /DEEP, ZONE 15/	JIM HOGG	4-18-45	5171	51.8			226,703
4	KELSEY /DEEP, ZONE 15-C, C/	BROOKS	5-05-67	5098	47.7	41,783	29,151	29,151
4	KELSEY /DEEP, ZONE 15-H, C/	BROOKS	1-27-67	5226	48.5	3,352	4,152	4,152
4	KELSEY /DEEP, ZONE 15-K/	BROOKS	8-18-67	5239	46.0	53,063	19,346	19,346
4	KELSEY /DEEP, ZONE 16/	BROOKS	1-29-51	5310	41.0	128,215	47,105	543,719
4	KELSEY /DEEP, ZONE 16-A /W// TRANS. FROM KELSEY /DEEP ZONE 16/ 9-1-67	BROOKS	9-01-67	5254	41.0	28,185	7,811	7,811
4	KELSEY /DEEP, ZONE 16-C/ TRANS. FROM KELSEY /DEEP, ZONE 16/ 9-1-67	BROOKS	9-01-67	5292	41.0	4,900	2,888	2,888
4	KELSEY /DEEP, ZONE 16 E, NC/	STARR	3-13-67	5365	40.0	56,887	7,479	7,479
4	KELSEY /DEEP, ZONE 17/ TRANS. TO KELSEY /DEEP, ZONE 17-A /N//, EFF. 5-1-63.	JIM HOGG	6-15-45	5510	44.7			723,581
4	KELSEY /DEEP, ZONE 17-A /N/ TRANS. FROM KELSEY /DEEP, ZONE 17/, EFF. 5-1-63.	JIM HOGG	6-15-45	5510	44.7	555,586	17,794	66,705
4	KELSEY /DEEP, ZONE 17-A, NW/	BROOKS	2-25-66	5579	42.6	10,807	16,017	25,656
4	KELSEY /DEEP, ZONE 17-B/ SEPARATED FROM ZONE 17, 4-1-49	JIM HOGG	6-15-45	5510	44.7	16,386	6,290	3,034,109
4	KELSEY /DEEP, ZONE 17-B /N/ DIVIDED FROM KELSEY /DEEP, ZONE 17-B/, EFF. 5-1-63.	JIM HOGG	6-15-45	5424	45.0	826,299	370,592	940,037
4	KELSEY /DEEP, ZONE 17-B, NE./	BROOKS	7-04-67	5475	40.9	83,453	26,294	26,294
4	KELSEY /DEEP, ZONE 18/	JIM HOGG	7-07-45	5702	38.6	395,122	64,077	3,602,721
4	KELSEY /DEEP, ZONE 18-B/	BROOKS	7-10-46	5900	41.3	59,230	34,138	1,389,984
4	KELSEY /DEEP, Z. 18-B /N/ & C /N/ TRANS. FROM KELSEY /DEEP, ZONE 18-C/, EFF. 5-1-63.	JIM HOGG	7-07-45	5742	39.0	400,257	228,906	712,268
4	KELSEY /DEEP, ZONE 18-C/ TRANS. FROM KELSEY DEEP /Z-18/, EFF. 5-1-63 TRANS. TO KELSEY/DEEP, ZONE 18-B/N/ & C/N/	JIM HOGG	7-07-45	5700	39.0			950,225
4	KELSEY /DEEP, ZONE 18-C W/	JIM HOGG	10-11-64	5726	37.7			3,011
4	KELSEY /DEEP, ZONE 18-E/ TRANS. FROM KELSEY DEEP /Z-18/, 1955.	JIM HOGG	7-07-45	5702	40.1	549,550	362,159	2,836,631
4	KELSEY /DEEP, ZONE 18-H/	BROOKS	10-01-60	5839	41.8	36,959	12,056	105,058
4	KELSEY /DEEP, ZONE 19/	JIM HOGG	9-03-45	6007	41.3	115,155	40,101	2,779,017
4	KELSEY /DEEP, ZONE 19-A/	BROOKS	10-13-46	5943	41.0	145,126	46,379	3,162,576
4	KELSEY /DEEP, ZONE 19-A /C// DIV. FROM KELSEY /DEEP, ZONE 19-A/, 5-1-59.	BROOKS	10-13-46	6000	41.0	799,714	562,029	3,040,371
4	KELSEY /DEEP, ZONE 19-H/ DIV. FROM KELSEY /DEEP, ZONE 19/, EFF. 9-1-60.	JIM HOGG	9-03-45	5925	41.3			665,034



4	KELSEY /DEEP, ZONE 19-H /N/ DIVIDED FROM KELSEY /DEEP, ZONE 19/, EFF. 5-1-63.	JIM HOGG	9-03-45	6007	41.3	86,312	8,922	32,920
4	KELSEY /DEEP ZONE 19-H, W./	BROOKS	9-12-64	5753	42.6			15,775
4	KELSEY /DEEP, ZONE 19-K/ DIV. FROM KELSEY /DEEP, ZONE 19/, EFF. 9-1-60.	JIM HOGG	9-03-45	6079	41.3	763,162	363,592	1,647,923
4	KELSEY /DEEP, ZONE 19-K-E/	BROOKS	10-15-60	5784	42.8	58,248	8,893	59,358
4	KELSEY /DEEP, ZONE 19-K, UPPER/	BROOKS	4-04-67	5829	42.4	34,081	9,791	9,791
4	KELSEY /DEEP, ZONE 20-A/ TRANSFERRED FROM ZONE 20-B.	JIM HOGG	2-28-45	6114	40.1	117,397	35,179	1,087,251
4	KELSEY /DEEP, ZONE 20-A, C/ TRANS. FROM ZONE 20-A, EFF. 5-22-63.	BROOKS	4-13-63	5800	42.2	92,495	13,829	74,521
4	KELSEY /DEEP, ZONE 20-A /N/ DIVIDED FROM KELSEY /DEEP, ZONE 20-A/, EFF. 5-1-63.	JIM HOGG	2-28-45	6114	43.0	111,820	182,008	482,019
4	KELSEY /DEEP, ZONE 20-A, NC/	BROOKS	7-18-67	5791	39.8	129,343	19,883	19,883
4	KELSEY /DEEP, ZONE 20-B/	JIM HOGG	2-28-45	6114	40.1	195,720	142,542	5,688,122
4	KELSEY /DEEP, ZONE 20-C/ TRANSFERRED TO ZONE 20-B.	JIM HOGG	1945	6128	42.0			2,049
4	KELSEY /DEEP, ZONE 20-E/	BROOKS	1947	6357	43.0			2,795
4	KELSEY /DEEP, Z. 20-F /N/ & H /N/ DIVIDED FROM KELSEY /DEEP, ZONE 20-B/, EFF. 5-1-63.	JIM HOGG	2-28-45	6114	40.1	80,567	148,533	390,927
4	KELSEY /DEEP, ZONE 20-J/	JIM HOGG	4-14-54	6114	46.8			2,820
4	KELSEY /DEEP, ZONE 20-J /N/ DIVIDED FROM KELSEY /DEEP, ZONE 20-B/, EFF. 5-1-63.	JIM HOGG	2-28-45	6114	40.1	132,579	157,921	385,227
4	KELSEY /DEEP, ZONE 21/	JIM HOGG	12-20-44	6395	45.3	175,378	45,000	1,748,235
4	KELSEY /DEEP, ZONE 21-A/ TRANSFERRED FROM KELSEY DEEP ZONES, EFF. 9-1-55.	BROOKS	12-20-44	5943	41.0	228,355	143,039	1,491,484
4	KELSEY /DEEP, ZONE 21-A /N/ DIVIDED FROM KELSEY /DEEP, ZONE 21-A/, EFF. 5-1-63.	BROOKS	12-20-44	5943	41.0	19,566	8,044	21,272
4	KELSEY /DEEP, ZONE 21-B/	BROOKS	7-03-67	6569	42.0	50,979	4,580	4,580
4	KELSEY /DEEP, ZONE 21-E /C/	BROOKS	2-02-67	6048	44.0	138,636	45,450	45,450
4	KELSEY /DEEP, ZONE 21-E /N/ DIVIDED FROM KELSEY /DEEP, ZONE 21/, EFF. 5-1-63.	JIM HOGG	12-20-44	6395	45.3	219,906	127,954	339,304
4	KELSEY /DEEP, ZONE 21-F/	BROOKS	10-23-66	6087	44.1	37,607	8,394	16,989
4	KELSEY /DEEP, ZONE 21-F /C//	BROOKS	2-02-67	6084	43.6	164,101	5,729	5,729
4	KELSEY /DEEP, ZONE 21-G/	BROOKS	4-10-67	6135	42.5	46,432	37,502	37,502
4	KELSEY /DEEP, ZONE 21-I, NW./	BROOKS	9-07-67	6016	38.1	55,365	16,231	16,231
4	KELSEY /DEEP, ZONE 21-M, C/	BROOKS	1-01-67	6139	40.6	26,442	47,254	47,254
4	KELSEY /DEEP, ZONE 21-R/	JIM HOGG	8-05-62	6646	34.6			4,396
4	KELSEY /DEEP, ZONE 21-D /NE// TRANS FROM KELSEY /DEEP, ZONE 21/ 9-1-67	JIM HOGG	9-01-67	6552	45.0	10,397	1,862	1,862
4	KELSEY /DEEP, ZONE 21-R /C// TRANS. FROM KELSEY /DEEP, ZONE 21/ FLD. 9-1-66.	BROOKS	12-20-44	6242	45.0	199,907	72,229	86,979
4	KELSEY /DEEP, ZONE 21-V/	BROOKS	6-10-61	6244	45.8	60,091	3,526	52,994
4	KELSEY /DEEP, ZONE 21-V, SEG 4/	BROOKS	7-18-67	6315	36.9	325,241	86,119	86,119
4	KELSEY /DEEP, ZONE 21-X/	JIM HOGG	10-23-62	6415	41.3			39,310
4	KELSEY /DEEP, ZONE 22/	JIM HOGG	8-10-45	6485	34.8	72,788	23,665	528,010
4	KELSEY /DEEP, ZONE 22-A/ DIV. FROM KELSEY /DEEP, ZONE 22/, KELSEY, SOUTH & KELSEY, SOUTH /6250 SD./, EFF. 1-1-62.	BROOKS	8-10-45	6237	34.8	148,443	136,632	477,298

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968	
						Casinghead Gas (MCF)	Crude Oil (Bbls.)		
4	KELSEY /DEEP, ZONE 22-A /N/	BROOKS	12-14-66	6328	34.5	467,060	202,861	205,381	
4	KELSEY /DEEP, ZONE 22-B/	JIM HOGG	10-17-66	6544	45.1	4,188	416	1,325	
4	KELSEY /DEEP, Z. 22-C/	JIM HOGG	1950	6508	37.0	194,597	4,189	5,591	
4	KELSEY /DEEP, ZONE 23/	BROOKS	4-10-53	6508	42.7			386,352	
4	KELSEY /DEEP, ZONE 23 /S//	BROOKS	6-01-61	6440	42.0	72,619	66,680	348,014	
	TRANS. FROM KELSEY /DEEP, ZONE 23/, KELSEY, SOUTH AND KELSEY, SOUTH /6400 SAND/, EFF. 6-1-61.								
4	KELSEY /DEEP, ZONE 23-W/	JIM HOGG	7-04-56	6440	42.2			6,474	
4	KELSEY /DEEP, ZONE 26-A/	BROOKS	8-16-54	7223	41.0			2,777	
4	KELSEY /K-1/	BROOKS	9-06-38	4802	34.7	2,251,062	64,751	64,751	
	SUBDIV. FROM KELSEY /K-1, 2 AND 3/ 10-1-67								
4	KELSEY /K-1, 2 AND 3/	JIM HOGG	9-06-38	4802	34.7	127,061	10,813	1,421,945	
	SUBDIVIDED INTO-KELSEY K-1-KELSEY 2, 3 & 4-KELSEY K-5 10-1-67-FROM KELSEY FLD 6-1-58								
4	KELSEY /K-2, 3 & 4/	BROOKS	10-01-67	4714	47.0	101,523	6,539	6,539	
	TRANS FROM KELSEY /K-1,2,3/ FLD 10-1-67								
4	KELSEY /K-5/	BROOKS	10-01-67	4636	34.7	13,723	1,545	1,545	
	TRANS FROM KELSEY /K-1,2, & 3/ FLD. 10-1-67								
4	KELSEY /M-1-M/	BROOKS	9-06-38	4730	34.7	320,211	7,564	38,258	
	SEPARATED FROM KELSEY, 6-1-58.								
4	KELSEY /M-1-U/	BROOKS	9-06-38	4730	34.7			11,891	
	SEPERATED FROM KELSEY, 6-1-58.								
4	KELSEY /M-2/	BROOKS	9-06-38	4730	47.3	1,329,436	756,844	3,918,120	
	SEPARATED FROM KELSEY, 6-1-58.								
4	KELSEY, SOUTH	JIM HOGG	9-06-38	4730	34.7	1,907,559	229,328#	8,386,144	
	SEPARATED FROM KELSEY FIELD, 2-1-48.								
4	KELSEY, SOUTH /ZONE 16-A /S//	STARR	9-01-67	5260	46.0	20,088	5,401	5,401	
	TRANS FROM KELSEY, SOUTH /16-A/ FLD 9-1-67								
4	KELSEY, S. /ZONE 16-A/	STARR	4-06-65	5295	45.6	98,549	53,071	241,910	
4	KELSEY, SOUTH /ZONE 16-A /SW//	JIM HOGG	9-01-67	5281	35.0	835	3	3	
	TRANS FROM KELSEY, SOUTH FLD. 9-1-67								
4	KELSEY, S. /ZONE 16-C/	STARR	4-07-67	5280	47.0	41,710	22,652	22,652	
4	KELSEY, SOUTH /ZONE 20-A /S//	JIM HOGG	9-06-38	5980	47.0	1,883,237	254,003	678,904	
	TRANS. FROM KELSEY, SOUTH, 7-1-64.								
4	KELSEY, SOUTH /ZONE 21-W/	STARR	5-15-61	5252	44.3			873	
4	KELSEY, SOUTH /ZONE 22-B /S/	JIM HOGG	9-01-67	6234	46.0	32,265	3,178	3,178	
	TRANS FROM KELSEY, SOUTH FLD. 9-1-67								
4	KELSEY, SOUTH /ZONE 22-F/	STARR	4-29-61	6408	42.1			6,327	
4	KELSEY, SOUTH /ZONE 22 F, W/	STARR	4-07-67	6305	43.2	21,247	19,555	19,555	
4	KELSEY, SOUTH /ZONE 22-D/	STARR	11-01-65	6474	44.7	112,582	2,845	9,200	
4	KELSEY, SOUTH /ZONE 26-A/	JIM HOGG	9-01-67	5472	35.0	29,015	2,982	2,982	

TRANS FROM KELSEY, SOUTH FLD. 9-1-67									
4	KELSEY, S. /ZONE 26-A, S./	STARR	9-29-64	7255	42.7				20,931
4	KELSEY, SOUTH /19-B /S/ ZONE/ TRANS. FROM KELSEY, SOUTH, EFF. 11-1-61.	STARR	9-06-38	5980	41.7	392,315	533,342		2,019,634
4	KELSEY, SOUTH /6250 SAND/ TRANS. TO KELSEY /DEEP, ZONE 22-A/, EFF. 1-1-62.	JIM HOGG	9-06-38	6389	43.0				209,677
4	KELSEY, SOUTH /6400 SAND/ TRANS. TO KELSEY /DEEP, ZONE 23 /S//, EFF. 6-1-61.	STARR	5-20-53	6389	43.0				165,422
4	KELSEY, SOUTH /6950/	STARR	4-26-55	6950	43.2				4,197
4	KELSEY, S. /7800 SAND/	STARR	10-11-58	7924	36.1	186,639	46,155		99,095
4	KELSEY, SOUTH /7900 SAND/	STARR	4-22-56	7921	35.6	33,788	4,734		143,077
4	KELSEY /2000 STRAY/	BROOKS	11-04-66	2000	46.6	17,542	2,687		2,745
4	KENNARD	STARR	3-01-47	3870	45.6				329,681
4	KENNARD /VICKSBURG SAND/	STARR	5-09-53	5900	47.4				53,224
4	KENNARD /3800 -I- SAND/	STARR	9-19-53	3868	41.0				9,625
4	KENNARD /4800 SAND/	STARR	9-18-54	3868	45.2				7,337
4	KILLAM	WEBB	4-13-57	2030	22.0	36	8,355		1,935,705
4	KILLAM, NORTH	WEBB	12-23-48	2045	22.0				183,616
4	KINGSVILLE	KLEBERG	1-01-13	2940	20.0	24	6,152		1,073,923
4	KINGSVILLE, E. /2100 SD/	KLEBERG	9-10-52	2114	21.0				17,223
4	KINGSVILLE, E. /2900 SAND/	KLEBERG	2-13-54	2992	25.0				2,561
4	KINGSVILLE, EAST /3300 SD/	KLEBERG	10-14-52	3266	25.0				9,605
4	KINGSVILLE /KING SAND/	KLEBERG	7-18-62	6011	41.0				13,582
4	KINGSVILLE /KINGSVILLE SAND/	KLEBERG	3-21-62	2415	21.0	10,685	9,226		75,886
4	KINGSVILLE /KIVLIN SAND/	KLEBERG	12-31-60	2782	20.6				41,204
4	KINGSVILLE /KQY SAND/	KLEBERG	1-18-61	3909	29.0				27,717
4	KINGSVILLE /DAKVILLE/	KLEBERG	1-15-63	2286	19.6	6,178	7,144		45,552
4	KINGSVILLE, SEG. A /2900/	KLEBERG	11-12-61	2900	21.0	25,888	20,822		128,916
4	KINGSVILLE, SEG. A /2900 LOWER/	KLEBERG	11-16-61	2902	21.0	433	3,846		13,765
4	KINGSVILLE, SEG. B /2900/	KLEBERG	3-01-63	2948	20.8	163	163		16,662
4	KINGSVILLE, SEG. B /3000/	KLEBERG	3-29-63	3004	26.0				1,252
4	KINGSVILLE /1400/	KLEBERG	7-10-62	1442	26.0	591	6,861		30,502
4	KINGSVILLE /2500/	KLEBERG	11-25-63	2533	19.0				3,373
4	KINGSVILLE /2500 -A-/	KLEBERG	6-10-65	2496	21.5	12	2,642		12,287
4	KINGSVILLE /2850/	KLEBERG	4-05-62	2810	24.0				8,197
4	KINGSVILLE /2900, G./	KLEBERG	7-20-67	2916	21.4	9	4,733		4,733
4	KINGSVILLE /2910/	KLEBERG	7-03-64	2914	22.0	12	10,664		51,813
4	KINGSVILLE /5250/	KLEBERG	9-25-62	5250	42.0				9,783
4	KINGSVILLE /6100 SAND/	KLEBERG	11-30-58	6168	38.0				1,517
4	KINGSVILLE /6350/	KLEBERG	7-11-62	6335	40.8				10,026
4	KNOLLE /HENRY SAND/	NUECES	4-06-57	5004	28.0				34,098
4	KNOLLE /KOEHLER SAND/	NUECES	2-01-26	5176	26.5				5,405
4	KNOLLE, NORTH /KOEHLER SAND/	NUECES	5-07-57	5320	28.9	1,628	3,722		274,499
4	KNOLLE, SE. /5100 FRIO/	NUECES	6-13-66	5016	31.4	12	16,067		25,062
4	KNOLLE /VICKSBURG SAND/	NUECES	12-18-56	5122	27.4	1,395	1,611		184,583
4	KNOLLE /5100 FRIO/	NUECES	11-27-58	5093	30.5	162	121		45,209
4	KOHLER	DUVAL	1-01-26	1750	21.0	12	18,144		1,151,871
4	KOHLER /DEEP/	DUVAL	11-19-36	2646	21.6	499	1,404		127,598

OIL AND GAS DIVISION

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	KOHLER, DEEP /COLE 1835/	DUVAL	7-03-60	1834	21.6	117	4,922	4,922
4	KOHLER, DEEP /COLE 1910/	DUVAL	1-20-67	1913	21.6	405	130	130
4	KOHLER /HOCKLEY SAND/	DUVAL	12-13-53	2189	21.6			5,015
4	KOOPMAN	JIM WELLS	1942	4112	45.0			37,734
4	KREIS	DUVAL	10-23-40	3249	29.2	5,776	11,921	669,167
4	KREIS, NORTH /1850 SAND/	DUVAL	1-01-55	1842	23.0			23,388
4	LA BRISA /3010 BROCK/	STARR	3-11-66	3016	36.0	1	17	999
4	LA COPITA	STARR	10-13-48	6950	40.8	3,785	2,730	652,445
4	LA COPITA /FRID -Q-/	STARR	1-11-65	4638	51.7	4,006	7,296	30,646
4	LA COPITA /6400/	STARR	9-07-63	6432	45.4			3,775
4	LA GLORIA	JIM WELLS	1939	6560	25.0			297,782
	DIVIDED INTO ZONES 1-1-46.							
4	LA GLORIA /ARGUELLEZ ZONE/	JIM WELLS	1945	6432	42.0			4,838,806
4	LA GLORIA /ATLEE -A- ZONE/	BROOKS	6-17-47	6985	43.1	632,772	21,294	1,621,667
4	LA GLORIA /ATLEE -B- ZONE/	BROOKS	11-10-46	6961	43.4			559,268
4	LA GLORIA /ATLEE -C- ZONE/	BROOKS	9-26-48	7123	43.3	125,477	2,870	217,198
4	LA GLORIA /ATLEE -D- ZONE/	BROOKS	9-07-63	7283	39.3			497
4	LA GLORIA /ATLEE -F- ZONE/	BROOKS	4-01-55	7277	44.5	117,141	2,318	211,169
	FORMERLY LA GLORIA /STRACHN/ ZONE.							
4	LA GLORIA /ATLEE -G- ZONE/	BROOKS	1950	7540	45.0			6,166
4	LA GLORIA /BARRERA FRID ZONE/	JIM WELLS	1948	7562	40.0			16,113
4	LA GLORIA /BARRERA VKSBG./	JIM WELLS	1948	7765	38.0			205,798
4	LA GLORIA /BAUMAN ZONE/	JIM WELLS	1947	6180	43.0			5,063
4	LA GLORIA /CHURCH ZONE/	JIM WELLS	4-13-45	7142	39.4			850,879
4	LA GLORIA /CORCORAN ZONE/	BROOKS	1946	6266	44.0			3,604,464
4	LA GLORIA, E./HAMMOND ZONE/	BROOKS	3-26-47	7300	40.0			77,167
	FORMERLY LA GLORIA /EL CONTESTO ZONE/ FLD.							
4	LA GLORIA /EL CONTESTO ZONE/	JIM WELLS	1947	7300	40.0			553,166
4	LA GLORIA /FALFURRIAS ZONE/	BROOKS	1947	6350	45.0			1,685,394
4	LA GLORIA /FRANK, BLK. -A-/	BROOKS	11-02-64	7927	36.3			4,937
4	LA GLORIA /HAMMOND ZONE/	BROOKS	1947	6880	42.0			1,585,153
4	LA GLORIA /HORNSBY -C- ZONE/	BROOKS	9-15-48	7765	37.6	745,795	8,227	306,683
	FORMERLY LA GLORIA /BARRERA VKSBG. ZONE/ FLD.							
4	LA GLORIA /HORNSBY 7550 ZONE/	BROOKS	2-28-56	7550	42.6			11,814
4	LA GLORIA /JIM WELLS, UPPER Z./	BROOKS	1949	6314	43.0			8,305
	TRANS. FROM LA GLORIA FIELD.							
4	LA GLORIA /KELLY ZONE/	BROOKS	9-18-47	6270	41.8	1,461	45	163,921
4	LA GLORIA /LA GLORIA ZONE/	JIM WELLS	1941	76670	40.0			2,750
4	LA GLORIA /LOMA BLANCA ZONE/	BROOKS	8-22-46	6443	43.1	326,394	16,588	3,108,143
4	LA GLORIA, N. /ARGUELLEZ ZONE/	BROOKS	4-18-45	6400	42.1			

TRANS. FROM LA GLORIA /ARGUELLEZ ZONE/, 4-1-55.									
4	LA GLORIA, N. /ATLEE -E- ZONE/ FORMERLY LA GLORIA /STANLEY ZONE/.	BROOKS	4-01-55	7270	40.2				4,473
4	LA GLORIA, N. /CORCORAN ZONE/ FORMERLY LA GLORIA /CORCORAN ZONE/.	BROOKS	2-20-46	6266	44.0				5,553
4	LA GLORIA, N. /FALFURRIAS ZONE/ FORMERLY LA GLORIA /FALFURRIAS ZONE/.	BROOKS	4-10-47	6350	44.7				78,165
4	LA GLORIA, N. /7200/ LA GLORIA /PROCTOR ZONE/	JIM WELLS BROOKS	3-24-66 1947	7220 77483	38.0 42.0	56,918	1,973		14,160 2,465
4	LA GLORIA /SCOTT ZONE/	JIM WELLS	11-22-45	6095	41.0	214,471	12,405		4,365,240
4	LA GLORIA, S. /ARGUELLEZ ZONE/ FORMERLY LA GLORIA /ARGUELLEZ ZONE/	BROOKS	4-18-45	6400	42.1	2,317,591	45,667		2,472,676
4	LA GLORIA, SOUTH /ATLEE -E- ZONE/ FORMERLY LA GLORIA /STANLEY ZONE/	BROOKS	4-01-55	7270	40.2				79,129
4	LA GLORIA, SOUTH /CORCORAN Z./ FORMERLY LA GLORIA /CORCORAN ZONE/	BROOKS	2-20-56	6266	44.4	1,536,240	60,548		1,490,677
4	LA GLORIA, S. /FALFURRIAS ZONE/ TRANS. FROM LA GLORIA FIELD.	BROOKS	4-10-57	6350	44.7	178,981	6,473		586,599
4	LA GLORIA, S. /HAMMOND ZONE/ FORMERLY LA GLORIA /HAMMOND ZONE/	BROOKS	6-20-47	6880	41.6	228,481	13,816		322,495
4	LA GLORIA /STANLEY ZONE/ TRANS. FROM LA GLORIA FIELD.	JIM WELLS	1947	7270	40.0				371,479
4	LA GLORIA /STRACHN ZONE/ TRANS. FROM LA GLORIA FIELD.	JIM WELLS	1948	7277	45.0				487,293
4	LA HUERTA, NW. /GODD FRIDAY/	DUVAL	10-26-62	3860	46.0				3,065
4	LA HUERTA, NW. /NEW YEARS/ DIV. FROM LA HUERTA, WEST /NEW YEARS/, EFF. 10-1-62.	DUVAL	2-16-62	3060	21.7	121	5,589		31,480
4	LA HUERTA, NW. /RAMON/ DIV. FROM LA HUERTA, WEST /RAMON/, EFF. 10-1-62.	DUVAL	5-29-62	3064	22.0	2,438	17,337		94,816
4	LA HUERTA /RAMON, UPPER/	DUVAL	10-22-57	3121	22.0	34,011	12,094		233,839
4	LA HUERTA, WEST /NEW YEARS/	DUVAL	2-16-62	3060	21.7				3,451
4	L1 HUERTA, WEST /RAMON/	DUVAL	1-13-62	3083	22.0	53	2,639		38,120
4	LA JUANA /PETTUS SAND/	DUVAL	11-23-54	4715	48.6				37,464
4	LA REFORMA	STARR	10-23-41	6200	41.0	18,860	17,430		1,830,498
4	LA REFORMA /K-1/	HIDALGO	10-04-60	7323	40.5				11,441
4	LA REFORMA, NORTH /5700 SD./	STARR	6-27-59	5673	49.8				67,318
4	LA REFORMA, NORTHEAST	STARR	4-06-54	6870	45.3				595
4	LA REFORMA, NE. /6600/	STARR	11-29-66	6588	40.0	3,800	454		1,353
4	LA SAL VIEJA	WILLACY	8-25-49	8330	39.4	72,771	25,251		1,504,581
4	LA SARA, N. /NO. 31 SD./	WILLACY	11-26-66	6150	42.3	21,005	12,048		14,712
4	LA SARA, N. /NO. 31-A SD./	WILLACY	6-17-67	6139	42.0	3,588	8,350		8,350
4	LA SARA, N. /NO. 32 SD./	WILLACY	6-11-66	6176	42.0	57,167	110,581		162,106
4	LA SARA, NW. /3000/	WILLACY	4-15-63	3015	32.0	23	43,566		104,759
4	LA SARA /NO. 8 SAND/	WILLACY	9-17-63	3423	26.0	2,474	3,993		29,360
4	LA SARA /NO. 10 SAND/	WILLACY	9-09-60	3847	31.0				1,454
4	LA SARA /NO. 22 SD./	WILLACY	7-28-63	5310	41.0	12	14,064		71,341
4	LA SARA /NO. 30 SAND/	WILLACY	6-20-54	6027	42.7	61,878	7,433		660,940
4	LA SARA /NO. 32 SD./	WILLACY	11-12-54	6160	42.5				1,864

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968	
						Casinghead Gas (MCF)	Crude Oil (Bbls.)		
4	LA SARA /NO. 33 SAND/	WILLACY	11-06-63	6198	41.7	30,910	5,133	24,089	
4	LA SARA /NO. 36 SAND/	WILLACY	9-08-60	6290	42.2			11,129	
4	LA SARA /NO. 38 SAND/	WILLACY	8-08-54	6410	40.5			16,073	
4	LA SARA /NO. 40 SAND/	WILLACY	9-09-54	6532	42.0			72,358	
4	LA SARA /NO. 41 SAND/	WILLACY	2-12-63	6660	42.0			1,664	
4	LA SARA /3500 SAND/	WILLACY	12-14-59	3487	29.4			7,589	
4	LA SARA /4650 SAND/	WILLACY	2-07-60	4652	36.0			628	
4	LA UNION /BROCK SAND/	STARR	4-11-50	2270	23.0	10,532	19,291	312,233	
4	LA UNION /ROSS SAND/	STARR	4-22-50	2162	23.0	12	12,835	279,099	
4	LA VELLA /A SAND/	SAN PATRICIO	2-18-57	6142	42.5			709	
4	LA VELLA /B SAND/	SAN PATRICIO	2-18-57	6180	41.0			2,471	
4	LABBE	DUVAL	2-22-37	2908	20.5	690	15,284	1,425,378	
4	LABBE /COLE SAND/	DUVAL	12-06-53	1938	20.5	6,253	25,807	447,087	
4	LABBE /GOVT. WELLS SAND/	DUVAL	6-10-55	2707	23.0	634	4,365	203,539	
4	LACAL /FRIO D-3/	WILLACY	11-15-65	8022	47.7	55,889	15,335	49,808	
4	LACY	CAMERON	1-03-47	7983	34.0			89,702	
	GAS RES.								
4	LACY -G-	CAMERON	9-01-50	7145	42.6	7,846	11,663	98,327	
4	LAGARTO PASTURE /2ND HOCKLEY/	JIM WELLS	6-22-62	4805	47.0	403	37	14,202	
4	LAMAR	ARANSAS	6-24-48	7286	38.0			266,623	
4	LAMAR /B-2 SAND/ SOUTH SEG.	ARANSAS	11-18-54	7050	46.0			10,561	
4	LAMAR /D-1 SAND/	ARANSAS	7-17-52	7242	40.2	1,735	351	247,757	
4	LAMAR /D-1 SOUTH/ TRANS. FROM LAMAR /-D-1- SAND/,	ARANSAS	7-17-52	7242	40.2			61,352	
4	LAMAR /D-2 SAND/	ARANSAS	9-1-53	7290	38.4			135,372	
4	LANGHAM-WOOD /HOCKLEY, MIDDLE/	STARR	7-09-52	7290	38.4			135,372	
4	LAS ANIMAS	STARR	8-23-56	3364	47.4			3,675	
4	LAS ANIMAS	JIM HOGG	12-23-37	1823	18.5			305,557	
	COMBINED INTO LAS ANIMAS-LEFEVRE FLD. 9-1-56.								
4	LAS ANIMAS-LEFEVRE	JIM HOGG	12-23-37	1793	18.5	958	141,530	2,124,191	
	COMBINED 9-1-1956.								
4	LAS ANIMAS, S. /COLE/ TRANS. TO LAS-ANIMAS-LEFEVRE FLD. EFF. 5-1-65	JIM HOGG	1-09-65	1753	19.0			418	
4	LAS MUJERES	JIM HOGG	1944	5102	43.0			5,220	
4	LAS VIVORITAS /4800 PETTUS/	JIM HOGG	10-14-57	4807	46.5	780	1,579	21,054	
4	LAUREL	WEBB	1932	2250	49.0			628,339	
4	LAUREL /ROSENBERG SAND/	WEBB	10-25-52	2209	49.0			23,601	
4	LAUREL /ROSENBERG, UPPER/	WEBB	1-14-61	2512	37.8	12	1,515	15,956	
4	LAUREL /2050 SAND/	WEBB	9-26-61	2036	40.4			6,786	
4	LEARY-WOOD /1650 SAND/	STARR	2-08-51	1654	26.0			15,189	
4	LEFEVRE	JIM HOGG	3-24-45	1751	18.0			126,758	

COMBINED INTO LAS ANIMAS-LEFEVRE FLD. 9-1-56.

4	LEYENDECKER /4900 SAND/	WEBB	10-03-59	4914	39.8	819	2,071	29,046
4	LITTLE ROSE /PUNDT SAND/	JIM WELLS	1-20-52	5080	41.8	1	240	321,883
4	LITTLE ROSE, N. /PUNDT/	JIM WELLS	2-01-64	5049	41.8			2,003
4	LITTLE ROSE, SOUTH /BIERSTADT/	JIM WELLS	3-06-61	5070	34.2	337	4,956	69,480
4	LITTLE ROSE, SOUTH /PUNDT/	JIM WELLS	8-31-61	5010	41.0			16,704
4	LITTLE ROSE, S. /3655/	JIM WELLS	8-04-64	3659	25.0			338
4	LITTLE ROSE, S. /4300/	JIM WELLS	12-17-67	4332	27.0			
4	LOBO /E-72/	KLEBERG	3-09-63	4721	50.3	24,601	5,659	60,655
4	LOCKHART	STARR	3-29-43	3620	46.6	66,566	23,936	1,118,154
4	LOCKHART, SE. /YEGUA SD./	STARR	7-16-49	4026	45.5			56,845
4	LOCKHART /4400/	STARR	9-25-67	4399	46.0	1,500	7,977	7,977
4	LOMA BLANCA /7474 FRIO/	BROOKS	5-19-63	7480	40.6	26,453	31,942	185,089
4	LOMA BLANCA /7552 FRIO/	BROOKS	6-26-63	7559	40.2			16,044
4	LOMA BLANCA /7750 FRIO/	BROOKS	3-14-63	7747	42.0	13,422	2,136	32,776
4	LOMA BLANCA /7820 FRIO/	BROOKS	3-19-63	7820	43.2	40,207	15,467	86,233
4	LOMA NOVIA	DUVAL	1-01-34	2750	23.9	33,587	322,315	45,492,174
4	LOMA NOVIA /GOVT. WELLS, UPPER/	DUVAL	12-01-57	2506	24.8	12	2,731	66,212
4	LOMA NOVIA /SECOND SAND/	DUVAL	5-09-58	2561	24.0	44,007	103,152	1,162,727
4	LOMA NOVIA, SOUTH /1ST SAND/	DUVAL	2-25-62	2529	28.9	919	3,742#	67,918
4	LOMA NOVIA /3RD SAND/	DUVAL	3-26-59	2595	25.3	14,556	84,139	985,297
4	LOMA NOVIA, WEST /FIRST SAND/	DUVAL	9-16-59	2517	28.4	14,296	13,893	346,638
4	LOMA VISTA	DUVAL	1-01-36	2900	24.0			17,604
4	LONDON	NUECES	1-01-37	4703	24.4	11	1,602	276,465
4	LONDON /FRIO 7050 SAND/	NUECES	6-04-52	7036	37.6			79,013
4	LONDON /MASSIVE CATAHOULA SAND/	NUECES	12-11-51	4547	27.3	22,009	70,620	1,592,036
4	LONDON, SE. /CATAHOULA SAND/	NUECES	5-04-54	4556	30.0	7,046	36,815	966,833
4	LONDON, SW. /4900/	NUECES	6-24-66	4916	37.9	7,619	12,952	19,440
4	LONDON, WEST /MASSIVE CATAHOULA/	NUECES	2-28-56	4551	31.8	4,998	15,329	441,065
4	LONDON /4840 SAND/	NUECES	8-21-52	4840	25.9			34,685
4	LONDON DEEP /6500/	NUECES	5-05-67	6547	26.0	1,686	1,386	1,386
4	LONDON GIN	NUECES	7-31-49	4496	32.2	32,481	378,420	10,688,852
4	LONDON GIN /BURKE SAND/	NUECES	10-12-55	4510	31.9	4,026	15,360	465,141
4	LONDON GIN /MASS. CATAHOULA/	NUECES	11-04-54	4540	28.6	3,257	21,706	246,268
4	LONDON GIN, N. /4730 SAND/	NUECES	8-14-55	4732	32.0			1,530
4	LONG REEF /8800 SAND/	ARANSAS	2-24-59	8815	42.0			468
4	LONGHORN	DUVAL	12-08-38	4100	45.7			4,239,621
4	LONGHORN, EAST	DUVAL	2-09-45	5839	45.2	4,637	3,637	2,006,987
4	LONGHORN, SOUTH	DUVAL	2-24-58	5780	45.6	4,928	2,960	373,183
4	LONGHORN, W. /TEDDLIE, UP./	DUVAL	5-02-55	4548	39.8			1,211
4	LOPENA /QUEEN CITY, OIL/	ZAPATA	4-28-64	2380	29.0	110,647	3,819	28,299
4	LOPEZ	WEBB	6-24-35	2250	20.7	72	649,071	25,982,615
4	LOPEZ, N. /LOPEZ SAND/	DUVAL	3-03-51	2064	20.0	67,968	89,873	1,513,488
4	LOS INDIOS	HIDALGO	8-23-47	7114	41.2			268,506
4	LOS INDIOS, SW. /5300 FRIO/	HIDALGO	7-11-66	5430	47.0	10,145	21,009	30,963
4	LOS INDIOS, W. /BF-13/	HIDALGO	2-05-66	6941	42.4			663
4	LOS INDIOS, W. /MF-92/	HIDALGO	9-10-66	5475	33.4			436
4	LOS OLMOS	STARR	3-08-25	700	20.0	12	4,359#	849,703

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	LOS TORRITOS /MARINOFF SAND/	HIDALGO	5-09-51	5848	49.4	1,328	3,421	171,244
4	LOS TORRITOS, N. /6540 SLAVIK/	HIDALGO	8-15-66	6547	32.5	3,555	16,977	24,260
4	LOS TORRITOS, NORTH /6550 SAND/	HIDALGO	4-06-57	6547	32.5			4,727
4	LOU ELLA	JIM WELLS	1-17-50	5012	39.0			2,588,531
4	LOU ELLA /5045 VICKSBURG/	SAN PATRICIO	7-16-63	5060	42.0			4,593
4	LOVIA	DUVAL	4-24-48	2867	21.3	12	2,166	66,909
4	LUBY	NUECES	6-24-37	4300	45.7	272,183	57,116	19,769,278
4	LUBY /DEEP/	NUECES	1941	7310	39.0			27,592
4	LUBY, E. /7000/	NUECES	3-21-67	6919	40.6	141,137	55,115	55,115
4	LUBY /-E- SAND/ TRANSFERRED FROM LUBY FIELD, MAY 1955.	NUECES	6-24-37	6400	46.0	51,904	44,727	967,468
4	LUBY /-F- SAND/ TRANSFERRED FROM LUBY FIELD, MAY 1955.	NUECES	6-24-37	7412	46.0			51,032
4	LUBY /-G- SAND/ TRANSFERRED FROM LUBY FIELD, MAY 1955.	NUECES	6-24-37	5680	46.0	159,653	110,266	1,162,458
4	LUBY /-H- SAND/	NUECES	7-09-55	7227	40.0			109,461
4	LUBY /J-SAND/	NUECES	1-17-62	6082	43.0	91,643	53,568	528,162
4	LUBY /LOWER F/ TRANS FROM LUBY /7400/ 9-1-67	NUECES	9-01-67	7428	38.6	162,755	5,181	5,181
4	LUBY /K SAND/	NUECES	10-07-64	6898	40.0	19,811	3,754	46,273
4	LUBY /-L- SAND/	NUECES	6-27-65	6945	40.1	23,753	7,274	16,662
4	LUBY /LOWER K/ FIELD NAME CHANGED FROM LUBY /7000/ 9-1-66.	NUECES	7-16-66	6943	40.4	105,651	12,359	16,312
4	LUBY /M-7150/	NUECES	9-02-64	7155	38.0	13,966	5,380	17,933
4	LUBY /M-7150, N./	NUECES	7-01-67	7148	39.7	14,283	15,873	15,873
4	LUBY /-N- SAND/	NUECES	6-19-65	7007	41.0	130,862	49,669	66,907
4	LUBY, NORTH TRANSFERRED TO PETRONILLA FLD.3-5-45.	NUECES	1939	4350	48.0			155,876
4	LUBY, NORTH /CHAPMAN -B-/ FIELD NAME CHANGED FROM LUBY, NORTH /CHAPMAN/	NUECES	8-10-65	6074	42.0	23,170	37,438	102,184
4	LUBY, NORTH /GERTRUDE/	NUECES	6-06-62	6040	42.0			5,644
4	LUBY, N. /MAIN GRETA/	NUECES	5-04-63	5068	12.0	13,321	2,387	74,829
4	LUBY, N. /5025/	NUECES	12-05-63	5030	50.2	2,361	78	123,424
4	LUBY, N. /6260/	NUECES	7-22-63	6274	46.0	16,218	15,313	82,155
4	LUBY, NORTH /6450/	NUECES	4-06-63	6649	42.0	331,120	121,903	659,953
4	LUBY /5200/	NUECES	7-03-67	5260	51.5	46,448	2,547	2,547
4	LUBY /5250/	NUECES	6-27-64	5263	46.7	440,229	54,983	324,897
4	LUBY /5250, W./	NUECES	7-14-64	5278	49.6	386,302	14,553	104,544
4	LUBY /6650/	NUECES	5-19-67	6608	39.9	28,455	20,552	20,552
4	LUBY /6950/	NUECES	9-05-64	6931	34.3	21,522	2,665	40,195



4	LUBY /6964 SAND/	NUECES	6-28-55	6964	38.0				14,562
4	LUBY /7400/	NUECES	3-14-67	7428	38.6				2,463
4	LUBY /8100/	NUECES	4-20-55	8128	46.6		45,418	2,463	7,939
4	LUIA /1400 FRIO/	WEBB	6-11-59	1410	23.9				190
4	LUNDELL	DUVAL	7-01-37	1528	19.3				8,317,893
4	LUNDELL /MIRANDO NO. 1/ DIVIDED FROM CANO, EFF. 8-1-63	DUVAL	1-04-50	2350	21.0	365,939		181,455	73,497
4	LUNDELL /MIRANDO NO. 2/ DIVIDED FROM CANO, EFF. 8-1-63	DUVAL	1-04-50	2370	21.0	17		15,349	59,908
4	LUNDELL /PETTUS/	DUVAL	7-01-50	2490	22.6				1,979,213
4	LUNDELL, S. /MIRANDO/	DUVAL	10-20-63	2390	20.6	43,036		103,322	159,728
4	LUNDELL, S. /QUEEN CITY NO. 4/	DUVAL	1-22-65	5643	41.5	20,779		36,638	129,268
4	LUNDELL, S. /SECOND COLE/	DUVAL	7-07-63	1581	23.3	66,695		38,705	39,924
4	LYKES	DUVAL	1942	1950	45.0	11,446		10,890	2,257
4	LYLE WILSON /6670 YEGUA/	DUVAL	5-17-58	6687	40.2				21,327
4	M & M /6800 FRIO/	SAN PATRICIO	12-30-60	6800	47.0				88,315
4	MADERO /J-69/	KLEBERG	10-05-65	9670	63.0		2,395	3,877	146,987
4	MADERO /J-75/	KLEBERG	3-11-64	9712	36.7		271,198	60,961	435,080
4	MADERO /J-92/	KLEBERG	12-20-65	9608	39.9		1,472,292	98,097	37,032
4	MADERO, S. /J-69-75/	KLEBERG	11-01-64	9630	38.4		725,360	17,778	216,957
4	MAEDGEN	SAN PATRICIO	1945	4160	37.0		759,814	79,835	100
4	MAGNOLIA CITY	JIM WELLS	4-24-39	5483	42.7				939,532
4	MAGNOLIA CITY /GARCIA SAND/	JIM WELLS	8-27-51	5642	42.0	10,297		8,457	1,185,863
4	MAGNOLIA CITY, NORTH	JIM WELLS	6-09-43	5040	34.8	38,696		51,606	4,361,007
4	MAGNOLIA CITY, N. /ROBERTS SAND/	JIM WELLS	2-14-53	4981	38.0	31,736		8,513	1,226,747
4	MAGNOLIA CITY, N. /SEG. A, E-83/	JIM WELLS	9-05-66	4839	34.2	41,269		75,263	84,394
4	MAGNOLIA CITY, N., SEG. A /E-89/	JIM WELLS	4-23-66	4913	34.1	46,153		72,582	60,884
4	MAGNOLIA CITY, N. /SEG. A, E-98/	JIM WELLS	8-02-66	5118	33.2	25,458		36,188	9,266
4	MAGNOLIA CITY, N. SEG. A /LO. EVETTS/	JIM WELLS	11-22-65	4919	32.8	11,796		4,948	127,238
4	MAGNOLIA CITY, N. SEG. -A- /ROBERTS/	JIM WELLS	2-28-57	5409	32.6	39,887		67,660	364,642
4	MAGNOLIA CITY, N. SEG. -A- /3770/	JIM WELLS	11-04-61	3794	34.2	26,738		15,701#	49,768
4	MAGNOLIA CITY, N. SEG. -A- /3800SD./	JIM WELLS	2-14-58	5351	23.4	21,034		15,005	467
4	MAGNOLIA CITY, N. /SEG -A- 4800/	JIM WELLS	3-08-65	4826	40.0		14	11	17,307
4	MAGNOLIA CITY, N. SEG. -A- /5350SD./	JIM WELLS	2-22-58	5351	41.0	28,697		4,486	342,658
4	MAGNOLIA CITY, N. /SEG. B, ROBERTS/	JIM WELLS	12-18-66	5409	35.0	59,194		89,588	89,588
4	MAGNOLIA CITY, N. SEG. -B- /5500/	JIM WELLS	5-10-58	5470	41.0				20,331
4	MAGNOLIA CITY, N. /SEG. -C- /5000/	JIM WELLS	6-10-66	5000	30.0				9,441
4	MAGNOLIA CITY, NORTH /4050 SD./	JIM WELLS	2-03-57	4051	23.0	68		6,237	1,634
4	MAGNOLIA CITY, N. /4200/	JIM WELLS	10-19-65	4198	20.0				8,044
4	MAGNOLIA CITY, N. /4270 SAND/	JIM WELLS	7-09-54	4270	21.6	8,120		4,644	11,001
4	MAGNOLIA CITY, N. /5150 FRIO/	JIM WELLS	10-15-67	5156	38.0				641
4	MAGNOLIA CITY, SW. /FRIO 5400/	JIM WELLS	3-09-64	5410	42.0	1,668		641	103,490
4	MAGNOLIA CITY, SW. /5150 -A- /	JIM WELLS	6-13-64	5145	46.0	33,864		11,157	3,473
4	MAGNOLIA CITY, SW. /5450/	JIM WELLS	2-19-65	5464	42.0	12		930#	8,000
4	MAGNOLIA CITY, SW. /5800/	JIM WELLS	5-01-64	5807	41.6	512		1,108	6,998
4	MAGNOLIA CITY /VALADEZ -A- SAND/	JIM WELLS	5-04-52	5675	40.0				719,551
4	MAGNOLIA CITY, WEST /FRIO 5100/	JIM WELLS	2-02-63	5101	44.0	19,967		9,533	1,363
4	MAGNOLIA CITY, WEST /PEREZ/	JIM WELLS	10-03-62	3930	26.0				253,625
						12,085		35,908	

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	MAGNOLIA CITY, WEST /PEREZ, WFB/ TRANS. FROM MAGNOLIA CITY, W. /PEREZ/ 3-1-63.	JIM WELLS	11-06-62	3908	26.0	6,626	24,947	143,624
4	MAGNOLIA CITY, W. SEG. B /5400/	JIM WELLS	3-21-63	5479	43.7	283	3,399	33,105
4	MAGNOLIA CITY, W. /3580 FRIO/	JIM WELLS	4-06-63	3588	24.0	13	1,274	15,242
4	MAGNOLIA CITY, WEST /4950/	JIM WELLS	10-22-61	4945	39.7	567	2,462	13,339
4	MAG. CITY, W. /5070 VICKSBURG/	JIM WELLS	4-01-63	5082	40.0			596
4	MAGNOLIA CITY, W. /5400/	JIM WELLS	11-06-62	5440	41.0	8,961	30,375	172,366
4	MAGNOLIA CITY /5450 SAND/	JIM WELLS	11-07-62	5440	42.0			22,726
4	MALO SUENO /5550 SAND/	WEBB	10-19-59	5550	37.0	77	695	21,288
4	MANANA /HOCKLEY/	STARR	10-31-61	4442	46.0			46,522
4	MANILA	JIM HOGG	1940	2600	25.0			400,579
4	MANILA, S. /MANILA SAND/	JIM HOGG	1-01-54	2557	30.0	10,068	5,385	91,149
4	MANTOR-BRIGGS	NUECES	1-23-47	6016	42.0			27,653
4	MANTOR-BRIGGS, S. /5900 FRIO/	NUECES	3-01-67	5910	43.0	14,559	9,858	9,858
4	MANTOR-BRIGGS /5800/	NUECES	5-02-65	5831	35.0			8,591
4	MANTOR-BRIGGS /5950 SD./	NUECES	1-23-59	5987	42.0			2,247
4	MANTOR-BRIGGS /6250/	NUECES	1-08-66	6275	40.0	10	1,297#	5,312
4	MANTOR-BRIGGS /6585/	NUECES	1-23-65	6592	49.0			2,521
4	MARIE YOUNG /4500 SAND/	JIM WELLS	10-17-55	4494	39.0			6,875
4	MARIPOSA	BROOKS	3-08-54	8435	40.7			246,100
4	MARIPOSA /D-1/	BROOKS	7-15-61	6036	38.3	32,532	1,348	8,422
4	MARIPOSA /H-20/	BROOKS	11-24-63	7580	45.8			3,894
4	MARIPOSA /J-2/	BROOKS	11-30-64	7916	41.9			2,901
4	MARIPOSA /K-12/	BROOKS	10-03-61	8316	41.5			1,011
4	MARKS /BRENNAN SAND/	STARR	10-22-51	1889	22.3	974	5,397	515,835
4	MARKS /2100 SAND/	STARR	10-14-50	2124	33.8	158	4,669	761,393
4	MARSH /GOVERNMENT WELLS/	JIM HOGG	6-01-66	2441	40.8	2,809	1,462	5,982
4	MARTINEZ, SOUTH /1ST MIRANDDO/	ZAPATA	8-08-61	1825	30.6			4,355
4	MARY BLUNTZER /6100 SAND/	SAN PATRICIO	3-23-54	6114	41.0			263,373
4	MARY BLUNTZER /6100 -B- SD./	SAN PATRICIO	7-05-56	6124	44.0			256,369
4	MATHIS, E.	SAN PATRICIO	6-17-50	5404	35.5			43,211
4	MATHIS, EAST /CALVERT SAND/	SAN PATRICIO	4-08-57	5563	36.7			145,133
4	MATHIS, E. /CHOPELAS SAND/	SAN PATRICIO	10-31-55	5800	40.0	144,058	13,363	754,197
4	MATHIS, E. /KEETON SAND/	SAN PATRICIO	7-09-55	5550	32.9	20,344	22,392	393,777
4	MATHIS, E. /WILLIAMS/ FLD. CONS. 3-1-65.	SAN PATRICIO	12-08-55	5782	37.0	295,666	85,773	1,570,641
4	MATHIS, E. /KIESCHNICK SAND/ TRANS. FROM MATHIS, E. /5800/.	SAN PATRICIO	11-13-62	4730	33.4	976	1,819	15,148
4	MATHIS, E. /LA ROSA/	SAN PATRICIO	12-10-55	5532	34.0			364,089
4	MATHIS, E. /WILLIAMS SAND/ CONS. WITH MATHIS, E. /KEETON/ FLD. 3-1-65.	SAN PATRICIO						

4	MATHIS, E. /ZIMMERMAN SAND/	SAN PATRICIO	5-12-56	5440	37.8				
4	MATHIS, E. /5600/	SAN PATRICIO	1-24-67	5806	33.0		1,341	1,844	30,104
4	MATHIS, E. /5800 SAND/ COMBINED INTO MATHIS, E. /KIESCHNICK/ FLD. 7-1-56.	SAN PATRICIO	9-01-55	5800	36.0		11,810	30,344	30,344
4	MATHIS, N. /2780 SAND/	SAN PATRICIO	7-09-54	2700	37.9				12,849
4	MATHIS, N. /3300 SD./	SAN PATRICIO	1950	3333	28.0				2,392
4	MATHIS, N. /3810/	SAN PATRICIO	12-24-66	3820	22.0		2,776	2,202	2,202
4	MAY, EAST /6650 SAND/	KLEBERG	9-23-57	6683	44.1				53,753
4	MAY /MIDDLE 6/	KLEBERG	11-06-63	8463	44.3		107,515	2,248	16,832
4	MAY /MIDDLE 6, SEG. -B-/	KLEBERG	12-19-67	8504	42.0		967	1,025	1,025
4	MAY, SOUTH /B-MASSIVE #1, SOUTH/	KENEDY	1-02-61	7853	44.6				108
4	MAY, SOUTH /MASSIVE 5D/	KLEBERG	5-21-60	8748	37.9				913
4	MAY, SE. /FRIO 8400/	KLEBERG	2-09-65	8381	42.8		158	92	6,787
4	MAY, WEST /WILSON/	KLEBERG	2-11-62	8239	44.0		200,399	19,917	191,315
4	MAY /2 SAND, LOWER/ FORMERLY CARRIED AS MAY /FRIO/	KLEBERG	7-05-55	9320	33.0		63,044	5,045	306,702
4	MAY /3 SAND, LOWER/	KLEBERG	9-30-55	9352	36.0				72,673
4	MAY /4 SAND, LOWER/	KLEBERG	4-23-57	9302	38.0				34,002
4	MAY /4 SAND, MIDDLE/	KLEBERG	6-17-56	8481	39.2		43,071	2,009	43,280
4	MAY /5 SAND, MIDDLE/	KLEBERG	12-18-56	8462	39.2		600,307	134,501	719,604
4	MAY /7 SAND, LOWER/	KLEBERG	7-07-60	9419	39.6				5,193
4	MAY /7 SAND, UPPER/	KLEBERG	12-05-56	8237	41.7		46,273	2,465	91,423
4	MAY /7A SAND, UPPER/	KLEBERG	10-09-56	8231	39.8		66,185	5,308	127,387
4	MCCALLEN, WEST	HIDALGO	2-01-49	6946	46.1				16,378
4	MCCULLOUGH	NUECES	1949	5538	38.0				3,592
4	MCCULLOUGH /GROENEVELD/	NUECES	4-19-59	5862	44.7				444
4	MCGILL	KENEDY	1947	7972	46.0				1,764
4	MCGILL /8000/	KLEBERG	8-15-64	7996	45.8		10	3,152	15,811
4	MC GILL /8100/	KENEDY	6-10-63	8217	43.0		7	409	6,018
4	MCGLOIN /BASAL FRIO SAND/	SAN PATRICIO	9-11-54	4218	22.8				34,447
4	MCGREGOR /CATAHOULA -A-/	NUECES	7-02-67	4036	24.0		3,599	9,817	9,817
4	MCGREGOR /CATAHOULA/	NUECES	1-15-63	4056	22.8		959	9,450	82,756
4	MCGREGOR /CATAHOULA, UPPER/	NUECES	3-10-63	4014	22.9		5,146	11,700	64,443
4	MCKEDOWN /6100 FRIO/	SAN PATRICIO	1-03-58	6114	39.0				7,877
4	MCLEAN	WEBB	1-10-42	3255	54.8		12	2,473	798,438
4	MCMAHON /CHAPA, LOWER/	STARR	12-14-63	4510	48.7		15	1,226	5,523
4	MCNAIR /FRIO, LOWER/	NUECES	7-25-54	7104	42.5				54,114
4	MCNAIR /2900 SAND/	SAN PATRICIO	3-18-54	2930	22.0				23,571
4	MCNAIR /4750 SD./	WEBB	12-28-52	4761	34.0				6,865
4	MEEHAN /FRIO SAND/	SAN PATRICIO	1-11-54	5328	48.0				19,841
4	MELDE /MINNIE/	NUECES	3-01-62	7032	37.2		6,053	4,611	66,573
4	MERCEDES	HIDALGO	1935	7038	42.0				103,797
4	MERCEDES /BARROW SAND/	HIDALGO	8-25-48	7038	41.9				32,307
4	MERCEDES /F-4/	HIDALGO	10-10-60	7701	42.4				6,882
4	MERCEDES /G-3/	HIDALGO	7-07-61	8083	44.4				4,184
4	MERCEDES /-R- SAND/	HIDALGO	12-06-60	7487	50.7		24,432	24,192	247,720
4	MERCEDES /SIMPSON SAND/	HIDALGO	9-10-49	6960	42.3				21,664
4	MERCEDES /WADE SAND/	HIDALGO	11-16-48	7266	43.7				4,791

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	MERCEDES /2-G-1 SD./	HIDALGO	3-04-64	7520	35.3	16,900	161	23,979
4	MERCEDES /2-M/	HIDALGO	7-24-64	8080	40.0			5,099
4	MERCEDES /3-H/	HIDALGO	8-04-63	7366	52.0			115,741
4	MERCEDES /3-M/	HIDALGO	8-21-63	8020	43.6			6,144
4	MERCEDES /7600/ TRANS. FROM MERCEDES /F-4/, EFF. 6-15-62.	HIDALGO	5-16-62	7626	48.5			7,597
4	MESQUITE BONITA /BRYAN SAND/	DUVAL	8-30-57	3109	22.0	128	8,277	166,197
4	MESQUITE BONITA /SIBLEY SAND/	DUVAL	8-08-57	3049	20.3			45,686
4	MIDWAY	SAN PATRICIO	4-18-37	5229	28.4	11,450	13,661	16,445,534
4	MIDWAY /FRIO 8700 SAND/	SAN PATRICIO	11-24-54	8730	43.0			507,867
4	MIDWAY /GRETA STRINGER/	SAN PATRICIO	6-10-67	5029	28.3	8,461	746	746
4	MIDWAY /HARVEY -C-/	SAN PATRICIO	8-02-64	8811	42.0	26,222	1,089	9,589
4	MIDWAY /MAIN MIDWAY SAND/ SEPARATED FROM MIDWAY FIELD 3-1-52.	SAN PATRICIO	4-18-37	5305	28.4	164,232	66,901#	5,765,737
4	MIDWAY, N. /FLOERKE -A-/	SAN PATRICIO	1-13-63	9098	43.0			3,094
4	MIDWAY, N. /FLOERKE B/	SAN PATRICIO	9-09-64	9166	40.2	39,721	15,421	77,649
4	MIDWAY, N. /FLOERKE -C-/	SAN PATRICIO	12-06-62	9165	37.3	1,121	639	111,349
4	MIDWAY, NORTH /GREGORY -F-/	SAN PATRICIO	4-26-64	7810	43.0	32,458	17,939	96,235
4	MIDWAY, N. /MCCARTHY -A-/	SAN PATRICIO	4-08-64	8524	42.7			22,625
4	MIDWAY, NORTH /STARK/	SAN PATRICIO	7-10-62	8871	39.6	36,166	20,458	243,721
4	MIDWAY, N. /HARBINGTON/	SAN PATRICIO	2-03-63	8962	46.0			7,296
4	MIDWAY, N. /HILMOTH/	SAN PATRICIO	5-02-63	7936	46.0	32,545	17,495	79,296
4	MIDWAY /PATRICK SD./ RECLASS AS GAS RES. 4-1-65.	SAN PATRICIO	11-14-53	6023	42.6			534,189
4	MIDWAY, W. /CUNNINGHAM SAND/	SAN PATRICIO	10-29-55	6295	34.0			4,103
4	MIDWAY, WEST /6160/	SAN PATRICIO	11-25-65	6160	40.0	2,311	4,541	14,560
4	MIDWAY, W. /6300/	SAN PATRICIO	3-30-65	6312	35.0			3,114
4	MIDWAY, WEST /6630/	SAN PATRICIO	12-20-66	6631	24.7	7,662	19,167	19,744
4	MIDWAY /5310/	SAN PATRICIO	4-20-66	5316	34.5	68,921	35,669	64,962
4	MIDWAY /5880 SAND/	SAN PATRICIO	10-30-57	5884	35.0			13,010
4	MIDWAY /6600/	SAN PATRICIO	4-24-65	6612	24.6			1,695
4	MIDWAY-HOLST /5100 SAND/	SAN PATRICIO	12-28-54	5070	41.0			696
4	MIDWAY-HOLST /5600 SAND/ SEPARATED FROM MIDWAY 9-1-49.	SAN PATRICIO	12-05-48	5676	29.9			1,590,981
4	MIDWAY /5050 SAND/	SAN PATRICIO	4-22-58	5040	24.3			1,888
4	MILLER-DUVAL /SQUIRE SAND/	DUVAL	4-13-53	3779	38.0			34,913
4	MILLER & FOX /3400 SAND/	JIM WELLS	4-23-58	3383	38.2	142,701	7,301	242,108
4	MILLER & FOX /4900 HOCKLEY/	JIM WELLS	9-13-59	4890	45.0			3,658
4	MILLER RANCH /3700 SAND/	SAN PATRICIO	6-16-51	3694	26.0			35,510
4	MILLS BENNETT /A SAND/	BROOKS	11-15-55	3930	41.0	38,415	7,377	115,983

4	MILLS BENNETT /A SD./ SEG. 2	BROOKS	11-15-55	3930	41.0	18,815	9,433	91,220
4	MILLS BENNETT /B SAND/	BROOKS	12-18-54	4008	42.0	25,730	44,155	604,154
4	MILLS BENNETT /B SAND/ SEG. 2	BROOKS	4-02-57	3995	42.5	10,540	28,506	248,675
4	MILLS BENNETT /C SD./	BROOKS	2-16-64	4337	46.1	33,242	7,382	20,825
4	MILLS BENNETT /C-1 SAND/	BROOKS	10-17-67	4394	44.5	4,570	1,260	1,260
4	MILLS BENNETT /C-3 SAND/	BROOKS	6-01-58	4190	40.1	3,040	7,030	87,543
4	MILLS BENNETT /D SAND/	BROOKS	10-16-53	4436	46.4	152,755	64,078	568,884
4	MILLS BENNETT /D SAND/ SEG. 2	BROOKS	9-22-56	4690	46.3			33,560
4	MILLS BENNETT /D SAND/ SEG. 3	BROOKS	9-01-65	4629	45.7	7,610	8,502	37,232
4	MILLS BENNETT /D-1 SAND/	BROOKS	1-22-58	4464	46.5	5,180	10,843	107,076
4	MILLS BENNETT /D-1 SAND/ SEG. 2	BROOKS	10-10-60	4452	46.8			14,179
4	MILLS BENNETT /D-2 SAND/	BROOKS	11-01-57	4374	46.1			7,135
4	MILLS BENNETT /D-2 SD./ SEG. 2	BROOKS	8-10-62	4658	45.2	2,490	2,891	20,277
4	MILLS BENNETT /E SAND/	BROOKS	4-04-53	4625	45.0	140,665	34,950	533,610
4	MILLS BENNETT /E SAND/ SEG. 2	BROOKS	3-12-58	4843	47.0	7,510	1,160	249,018
4	MILLS BENNETT /F SAND/	BROOKS	3-18-54	4701	46.5			45,245
4	MILLS BENNETT /F SD./ SEG. 2	BROOKS	5-11-56	4950	45.7	47,455	4,240	113,377
4	MILLS BENNETT /F SAND/ SEG. 3	BROOKS	7-25-59	4690	46.4	107,714	2,364	32,141
4	MILLS BENNETT /F-1 SAND/	BROOKS	7-16-57	4972	46.9			58,956
4	MILLS BENNETT /G- SAND/	BROOKS	11-22-55	5223	45.0	177,268	27,618	178,395
4	MILLS BENNETT /J SAND/	BROOKS	5-16-54	5230	46.2	2,895	3,080	110,704
4	MILLS BENNETT /J-2 SAND/	BROOKS	2-02-58	5473	46.8	22,470	9,379	157,483
4	MILLS BENNETT /L-1 SAND/	BROOKS	11-21-57	5734	44.4			1,020
4	MILLS BENNETT /P SAND/	BROOKS	10-21-55	5978	46.0			23,463
4	MILLS BENNETT /P SAND/ SEG. 2	BROOKS	9-20-58	5832	47.0			18,468
4	MILLS BENNETT /SEG. 2, L-3/	BROOKS	5-13-65	5775	48.6			2,422
4	MILLS BENNETT, SOUTH /J-2/	BROOKS	9-11-62	5583	38.6			2,069
4	MILLS BENNETT /9-E/	BROOKS	8-19-65	3494	32.9	59,190	3,417	11,636
4	MINNIE BOCK	NUECES	5-27-30	3800	23.5	53,714	44,025	10,552,867
4	MINNIE BOCK, EAST /BARLO SAND/	NUECES	4-10-62	7292	39.5	1	30	33,451
4	MINNIE BOCK, EAST /7650 SD./	NUECES	11-11-59	7649	35.8			1,735
4	MINNIE BOCK /GRAHAM SAND/	NUECES	1-01-57	5445	29.5			40,461
4	MINNIE BOCK, NORTH	NUECES	1946	6018	39.0			74,377
DIVIDED INTO VARIOUS ZONES 1-1-47.								
4	MINNIE BOCK, N. /BERTRAM SAND/	NUECES	8-20-55	7006	42.0	14,217	16,826	366,156
4	MINNIE BOCK, N. /F.A.B.-B-WRIGHT/	NUECES	1-01-67	6026	34.0	29,043	17,021	17,021
4	MINNIE BOCK, N./FLT. BLK. B,3-A/	NUECES	7-31-65	5935	46.0	79,998	5,908	19,677
4	MINNIE BOCK, N./FLT.BLK.B, 4-A/	NUECES	10-06-64	6060	38.0	20,661	18,508	199,035
4	MINNIE BOCK, N. /FRIO 6900 SD./	NUECES	5-19-56	6897	38.1			157
4	MINNIE BOCK, N. /SD.14, BLOCK B/	NUECES	7-02-64	6689	38.9	39,030	25,260	162,907
4	MINNIE BOCK, N. /SD. 31, SEG. B/	NUECES	7-29-65	6982	46.0	41,629	2,203	8,800
4	MINNIE BOCK, N. /WRIGHT/	NUECES	9-07-65	6061	38.0	311	2,782	16,259
4	MINNIE BOCK, N. /ZONE 1-A/	NUECES	12-25-66	5378	40.0	12,191	35,554	35,952
4	MINNIE BOCK, N. /ZONE 1-B/	NUECES	10-05-62	5413	40.0			58,254
4	MINNIE BOCK, N. /Z 3/	NUECES	5-05-49	5807	37.0			20,100
4	MINNIE BOCK NORTH /ZONE 3-A/	NUECES	5-15-58	5826	45.0			2,011
4	MINNIE BOCK, N. /Z 4-A/	NUECES	12-27-46	6138	36.9	300	285	139,470
4	MINNIE BOCK,N./Z 4-A FLTBLK -C-/	NUECES	7-20-65	6073	41.2	318,943	8,877	23,640

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports. M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	MINNIE BOCK, N. /Z 5-A/	NUECES	5-08-51	6274	38.5	32,456	7,312	155,855
4	MINNIE BOCK, N. /Z 7/	NUECES	7-12-48	7016	39.5			122,081
4	MINNIE BOCK, N. /ZONE 11/	NUECES	10-09-63	5348	35.4	13,965	14,563	133,443
4	MINNIE BOCK, NORTH /ZONE 12/	NUECES	1949	5487	18.0			5,421
4	MINNIE BOCK, N. /Z 13/	NUECES	3-20-40	6218	37.5		#	841,589
4	MINNIE BOCK, N. /Z 13/ SEG., W./	NUECES	3-07-56	6156	38.2			1,190
4	MINNIE BOCK, N. /Z 14/	NUECES	3-19-51	6778	39.0	2,869	1,897	47,916
4	MINNIE BOCK, N. /Z 17/	NUECES	8-01-46	7870	29.2			69,973
4	MINNIE BOCK, N. /Z 21-A/	NUECES	1-16-56	5628	44.0	5,884	3,150	63,040
4	MINNIE BOCK, N. /ZONE 22/	NUECES	1946	5992	39.0			16,787
4	MINNIE BOCK, N. /Z 22/ BLK. D	NUECES	10-05-54	5897	36.4	35,938	1,090	116,032
4	MINNIE BOCK, N. /Z 23-A/	NUECES	8-18-46	5900	36.2			73,738
4	MINNIE BOCK, N. /Z 23-A FB -A-/	NUECES	7-16-65	5963	39.8	69,909	4,356	25,708
4	MINNIE BOCK, N. /Z 23-B/	NUECES	7-31-65	5972	40.0			2,769
4	MINNIE BOCK, N. /Z 31/	NUECES	12-20-48	7006	33.1			169,264
4	MINNIE BOCK, NORTH /ZONE 32/	NUECES	1952	8300	48.0			1,177
4	MINNIE BOCK, NORTH /5500/	NUECES	9-02-65	5500	19.1	5,620	3,144	11,062
4	MINNIE BOCK, NORTH /5570/	NUECES	12-18-66	5578	25.4	12	6,008#	6,453
4	MINNIE BOCK, NORTH /5590/	NUECES	10-03-66	5594	25.0	3,937	24,371	28,800
4	MINNIE BOCK, N. /5590, N./	NUECES	7-15-67	5562	23.0	6	11,973	11,973
4	MINNIE BOCK, NORTH /6250/	NUECES	9-02-61	6246	37.0	15,299	7,836	100,517
4	MINNIE BOCK, N. /7300 -C-/	NUECES	10-28-66	7327	38.3	33,723	36,475	45,907
4	MINNIE BOCK, N. /7350 SAND/	NUECES	3-17-65	7336	40.0	10,902	466	7,380
4	MINNIE BOCK, N. /7600/	NUECES	8-20-65	7600	18.8	2,366	281	6,390
4	MINNIE BOCK, N. /7670/	NUECES	3-15-66	7619	39.4			1,446
4	MINNIE BOCK, NE. /5790/	NUECES	2-04-64	5796	31.0	12	4,292	23,871
4	MINNIE BOCK, NE. /6100 SD./	NUECES	12-19-59	6122	38.1	4,649	8,014	144,911
4	MINNIE BOCK, NE. /6950 SAND/	NUECES	2-07-58	7014	35.3	11,359	24,180	488,884
4	MINNIE BOCK, NE. /7062 SAND/	NUECES	9-03-55	7062	41.0	2,613	8,118	170,283
4	MINNIE BOCK, NE. /7570 SAND/	NUECES	2-19-58	7580	48.4			2,185
4	MINNIE BOCK, NE. /7700/	NUECES	2-02-61	7712	35.0			2,210
4	MINNIE BOCK, NW. /LISKA/	NUECES	2-21-67	6064	35.0	8,553	4,663	4,663
4	MINNIE BOCK, W. /-B- SAND/	NUECES	5-17-54	5774	35.0			76,175
4	MINNIE BOCK, WEST /ZONE 15/	NUECES	3-20-59	6716	30.0			33,785
4	MINNIE BOCK, WEST /6200/	NUECES	1-04-66	6243	32.5	22,248	2,791	15,797
4	MINNIE BOCK, WEST /6700 SD./	NUECES	2-28-57	6730	32.0			17,821
4	MINNIE BOCK, WEST /6980 SD./	NUECES	3-08-59	6977	38.0			39,567
4	MINNIE BOCK, WEST /7200 SAND/	NUECES	3-04-57	7177	36.1	6,512	10,946	127,559
4	MINNIE BOCK, WEST /7250 SAND/	NUECES	4-18-57	7256	34.0			92,605
4	MINNIE BOCK, WEST /7350/	NUECES	8-22-64	7346	46.0			7,758

4	MINNIE BOCK, W. /7650/	NUECES	8-25-63	7838	28.0				
4	MINNIE BOCK, WEST /7900 SAND/	NUECES	5-15-57	7894	32.0	259,615	7,802	36,090	
4	MINNIE BOCK /5900 FRID/	NUECES	4-08-67	5822	41.0			35,223	
4	MIRANDO CITY	WEBB	6-16-21	1540	22.0	8	6,473	6,473	
4	MIRANDO CITY, W. /1500 JACKSON/	WEBB	6-28-57	1499	36.9	450	41,147	11,596,519	
4	MIRANDO VALLEY	ZAPATA	7-17-21	1900	20.9	13	799	31,396	
4	MISSION, WEST /7000 SAND/	HIDALGO	6-24-56	6990	47.6	12	3,165	1,739,014	
4	MOBIL-DAVID /C-22/	NUECES	5-23-66	4597	22.6			4,852	
4	MOCA	WEBB	12-16-32	900	21.0	1,864	36,174	57,878	
4	MOGLIA /QUEEN CITY/	DUVAL	2-06-57	5780	37.0	2,055	29,302	2,627,883	
4	MONTE PASTURE /7370 FRID/	KENEDY	4-13-63	7386	42.8			9,479	
4	MORGAN	SAN PATRICIO	12-01-44	5490	41.0	38,628	4,870	36,320	
	TRANS. FROM SINTON WEST FIELD.		6-1-48.					83,991	
4	MORGAN /5650/	SAN PATRICIO	11-08-61	5642	39.5			6,442	
4	MORGAN /5700 RILEY SAND/	SAN PATRICIO	2-01-60	5740	40.5			12,647	
4	MORGAN /6600 SAND/	SAN PATRICIO	3-06-51	6620	33.0			50,904	
4	MOTAS NEGRAS	KLEBERG	12-10-45	7954	38.0			58,611	
4	MUD FLATS	ARANSAS	12-28-49	8559	41.0	16,940	3,375	596,040	
4	MUD FLATS, S. /STARK/	ARANSAS	1-22-66	9172	40.0	35,660	42,289	82,853	
4	MURULLA	DUVAL	1947	3945	37.0			6,454	
4	MUSGO /DOUGHERTY/	DUVAL	5-29-65	2379	23.0	36	18,255	55,686	
4	MUSTANG ISLAND /WEDGE/	NUECES	11-06-66	7908	43.5	95,432	66,869	78,278	
4	MUSTANG ISLAND, W. /5 - A SD./	NUECES	5-14-67	8089	45.0	120,255	22,642	22,642	
4	MUSTANG ISLAND, W. /18 SD./	NUECES	8-24-67	8781	43.0	29,398	14,945	14,945	
4	MUSTANG ISLAND, W. /19 SD./	NUECES	5-16-67	8544	44.0	81,651	26,695	26,695	
4	MUSTANG ISLAND, W. /30 - A SAND/	NUECES	5-04-67	9566	44.0	216,586	21,543	21,543	
4	MUSTANG ISLAND /6 SAND/	NUECES	11-14-50	7610	39.4	204,969	148,334	7,032,297	
	FORMERLY MUSTANG ISLAND /7650 SD./ FLD.								
4	MUSTANG ISLAND /7-A SAND/	NUECES	11-15-50	7218	44.2	517,872	228,213	4,228,860	
4	MUSTANG ISLAND /8 SAND/	NUECES	2-04-50	7310	39.9	1,166,305	267,735	8,875,601	
	FORMERLY CARRIED AS MUSTANG ISLAND /7300/.								
4	MUSTANG ISLAND /9 SAND/	NUECES	11-30-50	7270	43.6	239,982	160,817	5,761,486	
4	MUSTANG ISLAND /11 SAND/	NUECES	6-09-50	7765	42.3	356,998	84,399	1,872,764	
4	NEELY, EAST /600 -A-/	DUVAL	6-03-65	590	21.3	941	5,684	15,036	
4	NEELY, EAST /600 -B-/	DUVAL	6-05-65	592	21.3	736	3,137	12,299	
4	NEELY, EAST /700/	DUVAL	1-30-66	670	20.5	989	7,843	17,693	
4	NEELY, EAST /1130/	DUVAL	12-21-65	1142	20.1	2,301	10,064	21,697	
4	NEELY, EAST /1150/	DUVAL	2-08-66	1156	19.5	245	16,757	43,508	
4	NEELY, N. /1140 MIRANDO/	DUVAL	4-17-65	1149	21.9	4		3,285	
4	NEELY, WEST /1150/	DUVAL	7-17-62	1132	20.0	12	7,210	44,606	
4	NEELY /1150 MIRANDO SAND/	DUVAL	1-21-60	1135	21.0	12	3,235	22,349	
4	NELSON	NUECES	1936	3670	24.0			8,636	
4	NEUHAUS	JIM HOGG	12-30-44	3665	47.6			128,499	
4	NEW ANGELITA	SAN PATRICIO	12-10-47	5976	40.8			35,559	
4	NEW ANGELITA /5430 SAND/	SAN PATRICIO	9-25-57	5438	36.5			6,395	
4	NEW ANGELITA /7500 SD./	SAN PATRICIO	3-30-57	7508	39.0			1,826	
4	NICHOLS	HIDALGO	10-28-40	3500	26.0			647,297	
4	NICHOLSON	WEBB	10-17-47	5565	36.0	15,472	12,051	94,930	

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	NORRITAS CREEK /PETTUS SAND/	JIM HOGG	10-09-52	4222	46.0			20,936
4	NORTH PASTURE /7280 SAND/	SAN PATRICIO	8-21-54	7282	42.8			25,926
4	NORTH PASTURE /7300 SAND/	SAN PATRICIO	9-29-53	7318	43.7	22,178	3,417	300,177
4	NORTH PASTURE /7400 SAND/	SAN PATRICIO	10-11-53	7428	46.0	94,359	43,756	534,255
4	NORTH PASTURE /7600 SAND/	SAN PATRICIO	8-15-53	7659	45.2	12,184	12,125	270,615
4	NUECES BAY, E. /SAXET HTS. SAND/ TRANS. TO NUECES BAY, SOUTH /4000/, EFF. 1-1-63.	NUECES	7-13-51	3984	24.6			127,736
4	NUECES BAY /FIRST SINTON SAND/	NUECES	11-10-52	5971	42.0	2,972	3,635	101,287
4	NUECES BAY, SOUTH /4000/	NUECES	3-25-61	4033	20.7	21,921	60,087	357,145
4	NUECES BAY, W. /GRETA/	NUECES	7-31-63	4836	23.5			1,262
4	NUECES BAY, W. /POINT SAND/	NUECES	7-12-54	8234	39.4	43,634	2,046	158,707
4	NUECES BAY, W. /4000/	NUECES	8-26-62	4052	30.0			1,432
4	NUECES BAY, W. /4850/	NUECES	2-21-67	4860	.	842	3,840	3,840
4	NUECES BAY, WEST /8000 SAND/	NUECES	4-09-57	8005	36.0			47,890
4	NUECES BAY, WEST /8100 SAND/	NUECES	3-30-57	8090	36.5			6,224
4	NUECES BAY, W. /8400 SAND/	NUECES	9-29-50	8343	34.2			386,258
4	ODEM	SAN PATRICIO	4-14-40	5400	35.7	1,124,635	109,781	10,023,592
4	ODEM, NORTH	SAN PATRICIO	1-15-44	5430	41.0			9,814
4	ODEM, N. /F-2 FRIO SAND/	SAN PATRICIO	5-07-55	6979	38.0			11,338
4	ODEM, NORTH /3400/	SAN PATRICIO	5-01-62	5411	40.8	43,409	1,550	13,810
4	ODEM /6700 -B-/	SAN PATRICIO	4-14-40	6700	35.0	453,305	155,332	582,469
4	DIVIDED FROM ODEM, EFF. 9-1-63							
4	ODEM /6700 STRINGER/ DIVIDED FROM ODEM, EFF. 9-1-63	SAN PATRICIO	4-14-40	6700	35.0	511,397	15,127	30,211
4	ODEM /6800/	SAN PATRICIO	1-14-62	6818	34.0			30,607
4	OMERN	WEBB	11-06-27	2300	29.4	97	411,297	21,035,636
4	OILTON	WEBB	8-01-37	2025	22.0	43	4,829	2,109,177
4	OILTON /BRUNI/	WEBB	3-05-63	2650	40.3	16,109	2,757	36,760
4	OLD INGLESIDE /I-3 SAND/	SAN PATRICIO	1-01-55	7950	39.0			55,479
4	OLD INGLESIDE /8000 SAND/	SAN PATRICIO	8-30-52	8006	34.6			45,952
4	ONEIL /5500/	SAN PATRICIO	3-28-67	5494	33.0	9,030	21,790	21,790
4	ONEIL /6400/	SAN PATRICIO	1-21-67	6419	43.0	13,611	4,385	4,385
4	ONEIL /6450/	SAN PATRICIO	6-13-67	6449	37.0	4,064	2,791	2,791
4	ORANGE GROVE	JIM WELLS	5-04-40	5100	30.6	1,573	5,482	5,062,673
4	ORANGE GROVE /LOWER -B-/	JIM WELLS	9-15-62	5110	40.8			8,901
4	ORANGE GROVE /REAVES 3600/	JIM WELLS	3-01-63	3692	31.8	2		19,688
4	ORANGE GROVE /STILLWELL SD/	JIM WELLS	10-09-54	5610	47.2			9,554
4	ORANGE GROVE /UPPER -B-/	JIM WELLS	3-02-63	5087	38.6			6,316
4	ORANGE GROVE /4875 SAND/	JIM WELLS	10-15-54	4875	35.2	3,272	3,095	54,204
4	ORANGE GROVE /5180 SD./	JIM WELLS	5-22-59	5192	44.8			15,161



4	ORANGE GROVE /5535 SD./	JIM WELLS	5-15-59	5545	45.1			9,933
4	ORLEE	DUVAL	12-27-49	1697	20.0			124,663
4	OVETA CULP HOBBY /FRID/	JIM WELLS	1-06-56	4974	26.8	72	7,025	6,858
4	PALANGANA-DOME	DUVAL	8-11-47	3030	46.0			8,517
4	PALO BLANCO	BROOKS	12-15-48	4612	40.8	16,155	27,369	2,766,599
4	PALO BLANCO /FAULT BLK, S/	BROOKS	3-17-51	4790	44.6	10,156	35,809	1,163,092
4	PALO BLANCO/FLT.BLK,S 4000 FRID/	BROOKS	8-08-55	4015	45.8			6,328
4	PALO BLANCO /FLT. BLK, S 4090/	BROOKS	4-07-66	4101	45.2	4,800	3,009	6,047
4	PALO BLANCO/FLT.BLK,S 4100 FRID/	BROOKS	2-10-55	4140	41.5			11,903
4	PANTEX	DUVAL	5-02-48	2593	23.7	151	1,388	918,114
4	PARILLA /2200 SAND/	DUVAL	4-22-51	2200	24.0	166	3,751	140,162
4	PARSONS	STARR	1949	3498	41.0			4,678
4	PATTY /LOMA NOVIA/	JIM HOGG	3-04-55	3217	33.0	12	4,940	165,847
4	PAUL WHITE /PETTUS SAND/	JIM WELLS	2-01-57	6386	42.0			7,638
4	PAUL WHITE /VICKSBURG -A- SD./	JIM WELLS	7-14-56	4624	45.5			1,449
4	PEDERNAI /CROCKETT/	STARR	3-23-59	3428	47.5			6,063
4	PEDERNAI /QUEEN CITY/	STARR	10-30-57	4589	40.8	157,533	22,039	105,468
4	PENITAS /MARTIN SAND/	HIDALGO	9-11-57	4863	42.5	187,009	19,347	800,114
4	PENROSE-HOWE /ROSENBURG/	JIM HOGG	6-03-58	3217	42.0	24	3,370	92,534
4	PESCADITO, SOUTH /WILCOX, LOWER/	WEBB	5-02-60	7036	38.5			1,594
4	PESCADITO /WILCOX, LO. 6000/	WEBB	1-05-65	6032	39.4	20	935	4,156
4	PETERS	DUVAL	6-15-36	2410	23.1	13	1,702	448,742
4	PETERS /BASAL COLE SD./	DUVAL	6-01-53	1884	21.0			3,453
4	PETERS, EAST	DUVAL	1-14-40	2557	22.9	805	5,535	290,768
4	PETERS, EAST /ARGO SD./	DUVAL	6-25-57	2402	30.8	60	8,162	186,554
4	PETERS, E. /ARGO, UP. SD/	DUVAL	9-15-54	2350	25.7	8	2	9,811
4	PETERS, NORTH /DAUGHERTY/	DUVAL	8-07-59	1898	22.0	84	3,817	69,028
4	PETERS, NORTH /FIRST COLE SAND/ TRANS. FROM TIGER FLD. 10-26-59.	DUVAL	10-26-59	1746	19.7	266	2,655	17,226
4	PETERS, NORTH /1ST QUEEN CITY/	DUVAL	9-03-57	5740	36.0	17,376	26,708	915,786
4	PETERS, N. /2220 ARGO/	DUVAL	12-15-64	2236	26.6	12	1,735	11,234
4	PETERS /PETTUS SAND/	DUVAL	5-01-55	2870	30.0	12	1,008	59,297
4	PETERS /QUEEN CITY/	DUVAL	10-09-58	5708	39.0	5,362	10,760	558,892
4	PETERS /QUEEN CITY-2ND SAND/	DUVAL	3-23-57	5698	38.2	11,429	21,737	444,061
4	PETERS /2ND MIRANDO/	DUVAL	1953	2649	25.0			8,493
4	PETERS /2350 ARGO SAND/	DUVAL	11-04-58	2360	28.5			25,125
4	PETRONILLA	NUECES	9-21-41	7308	40.0	596,522	68,853	2,563,746
4	PETRONILLA /CALLAWAY/	NUECES	10-19-61	4522	43.1			16,800
4	PETRONILLA /KNIGHT SAND/	NUECES	6-22-63	7554	35.6			17,947
4	PETRONILLA, N. /7350/	NUECES	7-14-67	7363	48.0	1,229	1,995	1,995
4	PETRONILLA /4300 SAND/	NUECES	1-27-53	4337	50.3			472,042
4	PETRONILLA /5070 LA PRELLE SD./	NUECES	11-27-61	5068	50.0	25,879	28,244	237,261
4	PETRONILLA /6080/	NUECES	1-09-65	6086	40.6	82,323	21,210	196,289
4	PETRONILLA /6100/	NUECES	8-21-64	6120	43.0	55,837	30,234	141,159
4	PETRONILLA /6430 GILLETT/	NUECES	5-09-64	6439	41.5	79,678	31,032	91,012
4	PETRONILLA /6900/	NUECES	9-21-41	6937	40.0	8,389	2,782	2,782
4	PETRONILLA /7300/	NUECES	9-21-41	7308	40.0	10,652	2,682	2,682
4	PETRONILLA /8100/	NUECES	9-21-41	8070	40.0	28,806	1,099	1,099

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	PETRONILLA CREEK /SINTON SD./	NUECES	6-13-59	5340	22.0			90,173
4	PETRONILLA CREEK, SOUTH /WIENER/	NUECES	12-18-60	5112	40.0	20,377	7,292	67,041
4	PETRONILLA CREEK /5100 SAND/	NUECES	7-24-58	5119	28.8	1,699	8,240	442,156
4	PETROX /CHERNOSKY SAND/	DUVAL	9-16-55	2024	20.3	124,955	64,177	874,577
4	PETROX /CHERNOSKY, UPPER/	DUVAL	12-06-58	1943	21.2			11,704
4	PETROX /FRIO 1200 -8-/	DUVAL	2-10-63	1203	21.6	2,558	11,304	48,414
4	PETROX /GOVERNMENT WELLS SAND/	DUVAL	2-16-56	2319	22.0	6,318	54,365	593,181
4	PETROX, N. /1250 FRIO/	DUVAL	4-21-63	1254	21.6	5,838	12,552	58,704
4	PICHA /7300 SD./	SAN PATRICIO	6-01-53	7299	42.5			2,616
4	PIEDRAS PINTAS DOME	DUVAL	1-01-54	4500	46.8	12,397	31,950	263,414
	VARIOUS PIEDRAS PINTAS SEGMENTS TRANS. INTO THIS FLD., EFF. 8-1-62.							
4	PIEDRAS PINTAS SEG. A	DUVAL	12-21-45	3796	43.0			499,005
	TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.							
4	PIEDRAS PINTAS SEG. B	DUVAL	9-04-46	3819	46.0			386,214
	TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.							
4	PIEDRAS PINTAS SEG. C	DUVAL	5-26-46	3390	49.0			1,123,124
	TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.							
4	PIEDRAS PINTAS SEG. D	DUVAL	9-23-46	3590	44.0			446,813
	TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.							
4	PIEDRAS PINTAS SEG. E	DUVAL	5-02-47	3482	47.6			2,047,621
	TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.							
4	PIEDRAS PINTAS SEG. F	DUVAL	7-28-52	3139	44.2			304,819
	TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.							
4	PIEDRAS PINTAS SEG. G	DUVAL	8-24-47	2843	48.2			397,943
	TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.							
4	PIEDRAS PINTAS SEG. H	DUVAL	1-02-66	2952	49.0	453	1,068	7,418
4	PIEDRE LUMBRE	DUVAL	2-25-36	1950	22.7	18,310	282,164	18,686,734
4	PIEDRE LUMBRE /WILCOX/	DUVAL	10-19-56	7018	36.5			7,775
4	PIEDRE LUMBRE /1300/	DUVAL	7-02-67	1296	21.0	6	2,327	2,327
4	PITA	BROOKS	3-24-46	8029	37.6			561,547
4	PITA /C-1/	BROOKS	3-24-46	7112	37.6	315,468	12,795	24,143
4	PITA /C-10/E//	BROOKS	3-24-46	7700	37.6			
4	PITA /D-1/	BROOKS	3-24-46	7516	37.6	71,047	822	6,118
4	PITA /D-5 /U//	BROOKS	11-07-62	7712	38.9			65,847
4	PITA /D-5B /C//	BROOKS	4-13-63	7910	39.1	183,279	12,983	51,481
4	PITA /E-2 /C//	BROOKS	3-24-46	7858	37.6			
4	PITA /E-3/	KENEDY	5-07-60	8296	36.1			1,139
4	PITA /E-6/	BROOKS	3-24-46	7983	37.6			
4	PITA /F-2, E./	BROOKS	6-11-65	8142	44.4	23,390	10,741	38,011
4	PITA /F-2 /W//	BROOKS	9-16-61	8098	34.4	20,248	10,210	136,880

4	PITA /F-7 /W//	BROOKS	5-31-62	8276	36.0				43,165
4	PITA, WEST /H-82/	BROOKS	9-21-66	7861	46.3	101,529	3,719		5,016
4	PITA, WEST /I-30, S/	BROOKS	5-30-66	8338	39.3	46,630	4,153		10,766
4	PLYMOUTH	SAN PATRICIO	6-04-36	5600	31.4	2,712,840	795,469#	82,447,113	
4	PLYMOUTH, EAST	SAN PATRICIO	5-03-49	5446	29.8	130,957	72,216	1,643,032	
4	PLYMOUTH, EAST /CATAHOULA SAND/	SAN PATRICIO	3-28-51	392	23.0	33,505	2,693	116,834	
4	PLYMOUTH, EAST /HAVELKA SD./	SAN PATRICIO	5-10-58	5546	32.0	98,845	30,666	402,694	
4	PLYMOUTH, EAST /TUTT SD./	SAN PATRICIO	4-14-58	5567	24.2	38,902	10,825	289,209	
4	PLYMOUTH, EAST /3875/	SAN PATRICIO	8-16-58	3875	26.0			31,874	
4	PLYMOUTH, EAST /3900/	SAN PATRICIO	1-01-65	3936	22.4	35,857	29,224	81,792	
4	PLYMOUTH, EAST /3970/	SAN PATRICIO	12-11-67	3974	34.0	4,171	1,545	1,545	
4	PLYMOUTH, EAST /5300 SAND/	SAN PATRICIO	12-15-59	5318	24.5	9,612	2,140	171,647	
4	PLYMOUTH, EAST /5400/	SAN PATRICIO	7-20-60	5414	20.5			1,551	
4	PLYMOUTH /FIRST MAGNOLIA/ TRANS. FROM PLYMOUTH 4-1-67	SAN PATRICIO	7-06-36	5800	39.0	20,044	5,215	5,215	
4	PLYMOUTH /GRETA STRINGER SAND/ FORMERLY WELDER-DURHAM /4-B SAND/, TRANSFERRED	SAN PATRICIO	11-12-50 4-1-51.	4575	23.0	128,022	221,967	5,565,629	
4	PLYMOUTH /MAIN GRETA SAND/	SAN PATRICIO	2-26-51	4660	23.3	111,129	251,899	6,626,208	
4	PLYMOUTH, N. /6500 SD./	SAN PATRICIO	8-16-55	6488	30.2			1,218	
4	PLYMOUTH, NORTH /6800 SD./	SAN PATRICIO	9-10-56	6789	25.0			598	
4	PLYMOUTH, SOUTH /STIBA SAND/	SAN PATRICIO	8-16-58	5591	31.0			35,582	
4	PLYMOUTH /3800/	SAN PATRICIO	6-03-63	3769	21.8	15,340	22,781	116,012	
4	PLYMOUTH /5100/	SAN PATRICIO	6-04-36	5116	31.4	11,998	5,512	5,512	
4	TRANS. FROM PLYMOUTH 4-1-67								
4	PLYMOUTH /5400 SAND/	SAN PATRICIO	4-01-60	7015	20.0			5,570	
4	PLYMOUTH /5400-A/	SAN PATRICIO	10-20-64	6500	21.0				
4	TRANS. FROM PLYMOUTH 4-1-67								
4	PLYMOUTH /5470/	SAN PATRICIO	4-19-35	5470	29.0	121,268	59,683	59,683	
4	TRANS. FROM PLYMOUTH 4-1-67								
4	PLYMOUTH /5470, S. SEG./	SAN PATRICIO	4-01-67	5470	29.0	19,582	5,405	5,405	
4	PLYMOUTH /5500 STRAY/	SAN PATRICIO	6-04-36	5491	31.4	6,534	4,312	4,312	
4	TRANS. FROM PLYMOUTH 4-1-67								
4	PLYMOUTH /5530/	SAN PATRICIO	6-04-36	5531	31.4	2,202	843	843	
4	TRANS. FROM PLYMOUTH 4-1-67								
4	PLYMOUTH /5700/	SAN PATRICIO	3-09-61	5706	28.0			10,612	
4	PLYMOUTH /5730/	SAN PATRICIO	6-04-36	5732	31.4	2,333	9,016	9,016	
4	TRANS. FROM PLYMOUTH 4-1-67								
4	PLYMOUTH /5800 SAND/	SAN PATRICIO	8-01-60	5840	40.3	17,422	24,242	195,443	
4	PLYMOUTH /6000 SAND/	SAN PATRICIO	3-02-51	6084	41.4	87,104	17,796	1,223,529	
4	TRANS. FROM PLYMOUTH FLD. 4-1-51.								
4	PLYMOUTH /6000 -B- SAND/	SAN PATRICIO	7-28-51	6058	42.6			132,577	
4	PLYMOUTH /6100 SAND/	SAN PATRICIO	10-24-39	6140	40.1	225,647	119,284	6,711,534	
4	TRANS. FROM PLYMOUTH FIELD, 4-1-51.								
4	PLYMOUTH /6100 WEST SAND/	SAN PATRICIO	8-24-59	6122	39.1	16,184	10,792	226,322	
4	PLYMOUTH /6150 SAND/	SAN PATRICIO	12-08-55	6118	41.0	6,557	7,762	487,313	
4	PLYMOUTH /6200 SAND/	SAN PATRICIO	9-15-55	6188	42.0	7,112	6,838	312,327	
4	PLYMOUTH /6200 -A- SD./	SAN PATRICIO	12-08-55	6203	46.0	35,267	20,549	846,409	
4	PLYMOUTH /6300 SAND/	SAN PATRICIO	11-11-55	6309	46.0	7,112	3,675	464,481	

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	PLYMOUTH /6400/ TRANS. FROM PLYMOUTH 4-1-67	SAN PATRICIO	6-04-36	6410	31.4	12,454	12,921	12,921
4	PLYMOUTH /6500-A/ TRANS. FROM PLYMOUTH 4-1-67	SAN PATRICIO	10-28-48	6500	44.0	108,870	102,172	102,172
4	PLYMOUTH /6620 SAND/ SAN PATRICIO	SAN PATRICIO	5-06-59	6623	36.2	24,700	12,854	303,440
4	PLYMOUTH /6800/ SAN PATRICIO	SAN PATRICIO	9-03-51	6824	40.4			315,543
4	PLYMOUTH /7100 SAND/ FORMERLY PORTILLA /7100 SD/ TRANS. 11-20-50 TO WELDER-DURHAM /7-A SD./, TRANS. FROM WELDER-DURHAM /7-A SD./, 4-1-51.	SAN PATRICIO	10-15-50	7100	41.0	26,563	3,756	509,610
4	POQUITO CREEK TRANS. TO GRUY FLD., EFF. 11-1-56.	DUVAL	1949	2512	24.0			434,285
4	POQUITO CREEK, EAST /3150/ DUVAL	DUVAL	7-27-59	3145	39.0			342
4	PORTILLA, S. /TOM OCONNOR/ SAN PATRICIO	SAN PATRICIO	8-16-63	7073	46.0	3,202	3,252	27,361
4	PORTILLA /5700 SAND/ SAN PATRICIO	SAN PATRICIO	2-13-52	5722	25.8	21,317	11,889	285,284
4	PORTILLA /7000 SD./ SAN PATRICIO	SAN PATRICIO	6-08-50	6994	60.6			303
4	PORTILLA /7100 SAND/ SAN PATRICIO	SAN PATRICIO	5-02-50	7110	41.8	382,075	347,477	7,218,090
4	PORTILLA /7300 SAND/ SAN PATRICIO	SAN PATRICIO	6-04-50	7238	40.1	820,828	459,174	7,304,092
4	PORTILLA /7400 SAND/ SAN PATRICIO	SAN PATRICIO	2-24-50	7392	40.4	1,780,561	1,703,320	26,775,454
4	PORTILLA /8000 SAND/ SAN PATRICIO	SAN PATRICIO	6-13-52	7982	39.6			178,058
4	PORTILLA /8100 SAND/ SAN PATRICIO	SAN PATRICIO	2-24-50	8122	39.1	169,119	97,885	8,719,995
4	PORTILLA /8500 SAND/ SAN PATRICIO	SAN PATRICIO	3-02-51	8625	34.3			199,573
4	PORTILLA /9000 SAND/ SAN PATRICIO	SAN PATRICIO	4-22-52	9044	33.6	14,359	1,181	28,351
4	PORTILLA /9500 SAND/ SAN PATRICIO	SAN PATRICIO	1951	9515	44.0			217
4	POTRERO LOPENA NO REPORTED PRODUCTION	KENEDY	7-07-52	9461	35.9			
4	POTRERO LOPENA, S. /MARG. 2/ KENEDY	KENEDY	12-04-66	7472	40.1	1,483	956	1,084
4	POTRERO LOPENA /7450/ KENEDY	KENEDY	12-27-64	7462	39.0			12,732
4	POTRERO LOPENA /7500 SAND/ KENEDY	KENEDY	11-13-52	7440	38.4			174,344
4	PRADO /COLE SAND, LOWER/ JIM HOGG	JIM HOGG	9-03-65	2907	29.8			8,298
4	PRADO /COMBINED ZONES/ TRANS. TO PRADO /COMBINED ZONES/ FLD. 12-1-66	JIM HOGG	7-16-58	3700	40.0	3,237,269	2,662,071	2,899,595
4	PRADO /LOMA NOVIA/ TRANS. TO PRADO /COMBINED ZONES/ FLD. 12-1-66	JIM HOGG	1-08-55	3732	34.0			1,327,053
4	PRADO /LOMA NOVIA, MIDDLE/ FLD. REDESIGNATED PRADO MIDDLE I & II AND MIDDLE III FLDS 6-1-61. TRANS TO PRADO /COMBINED ZONES/ FLD. 12-1-66	DUVAL	6-01-61	3740	40.0			922,491
4	PRADO /LOMA NOVIA MIDDLE I/ TRANS FROM PRADO /MIDDLE LOMA NOVIA/ 6-1-60, FROM /MIDDLE I & II/ 5-1-61 TRANS TO PRADO	JIM HOGG	7-16-56	3740	39.6			3,171,127

/COMBINED ZONES/ FLD 12-1-66									
4	PRADO /LOMA NOVIA, MI. I AND II/ DUVAL	7-16-56	3740	40.0					483,996
	FROM PRADO /LOMA NOVIA, MIDDLE/ FLD. 6-1-60, TO MIDDLE I & MIDDLE II FLDs. 5-1-61 TRANS TO PRADO /COMBINED ZONES/ FLD 12-1-66								
4	PRADO /LOMA NOVIA MIDDLE II/ JIM HOGG	7-16-56	3740	39.6					3,778,135
	FROM PRADO /LOMA NOVIA, MIDDLE/ 6-1-60, FROM /MIDDLE I & II/ 5-1-61. TRANS. TO PRADO /COMBINED ZONES/ FLD 12-1-66								
4	PRADO /LOMA NOVIA, MIDDLE III/ DUVAL	7-16-56	3715	39.6					2,702,066
	FROM PRADO /LOMA NOVIA, MIDDLE/ FLD. 6-1-60. TRANS TO PRADO /COMBINED ZONES/ FLD 12-1-66								
4	PRADO /LOMA NOVIA, UPPER/ JIM HOGG	1-11-61	3601	26.5					360,610
	TRANS. TO PRADO /COMBINED ZONES/ FLD. 12-1-66								
4	PRADO, SOUTH /LOMA NOVIA, MIDDLE/ JIM HOGG	5-24-58	3795	37.0					186,062
	TRANS TO PRADO /COMBINED ZONES/ FLD. 12-1-66								
4	PRADO /3600/ JIM HOGG	6-14-59	3596	27.0					210,796
	TRANS TO PRADO /COMBINED ZONES/ FLD. 12-1-66								
4	PREMONT JIM WELLS	1933	3250	23.0					1,023,030
	DIVIDED INTO VARIOUS SANDS, 1-1-50.								
4	PREMONT /BARDO SAND/ JIM WELLS	11-07-48	3555	21.7	10,341	11,690			529,138
4	PREMONT /BARNSDALL SAND/ JIM WELLS	3-26-48	3430	23.0	4,027	11,631			388,077
	FORMERLY CARRIED AS PREMONT /3450 SAND/.								
4	PREMONT /CADDO SAND/ JIM WELLS	3-26-48	3600	22.9	35,733	26,015			994,242
	FORMERLY CARRIED IN PREMONT FLD. EFF. 1-1-50								
4	PREMONT, E. /SEG.-A-, 22-D, LO./ JIM WELLS	11-18-66	5633	42.2	87,363	31,976			36,412
4	PREMONT, EAST /ZONE #10/ JIM WELLS	1949	3620	25.0					649
4	PREMONT, EAST /ZONE 13/ JIM WELLS	4-26-55	3903	22.8					2,563
4	PREMONT, EAST /ZONE 18-A/ JIM WELLS	5-07-51	4557	32.5	23,402	16,816			234,805
4	PREMONT, EAST /ZONE 18-B/ JIM WELLS	5-09-65	4617	32.9	26,929	14,152			70,780
4	PREMONT, EAST /ZONE 19-A/ JIM WELLS	11-11-47	4687	34.9	3,740	1,892			932,005
4	PREMONT, EAST /ZONE 19-C/ JIM WELLS	6-15-59	4778	37.6	3,309	2,492			91,903
4	PREMONT, E. /ZONE 19-D/ JIM WELLS	12-10-55	4783	38.0					7,083
4	PREMONT, EAST /ZONE 20/ JIM WELLS	2-27-48	4800	36.8	13,787	1,846			156,655
4	PREMONT, EAST /ZONE 22-A/ JIM WELLS	1-25-51	5399	42.0	157,574	14,106			471,754
4	PREMONT, EAST /ZONE 22-C/ JIM WELLS	11-11-58	5471	35.4					18,199
4	PREMONT, EAST /ZONE 22-D/ JIM WELLS	3-23-51	5475	42.0					416,629
	DIV. INTO PREMONT E. /ZONE 22-D, LO./ & PREMONT, E. /ZONE 22-D, UPPER/, EFF. 8-1-62.								
4	PREMONT, EAST /ZONE 22-D, LOWER/ JIM WELLS	3-23-51	5494	42.0	257,522	61,989			214,856
	DIV. FROM PREMONT, E. /ZONE 22-D/, EFF. 8-1-62.								
4	PREMONT, EAST /ZONE 22-D, UPPER/ JIM WELLS	3-23-51	5475	42.0	247,873	123,674			417,005
	DIV. FROM PREMONT, EAST /ZONE 22-D/, EFF. 8-1-62.								
4	PREMONT, EAST /Z-22-L/ JIM WELLS	9-10-47	5855	42.5					47,736
4	PREMONT /FAIR-WOODWARD SD./ JIM WELLS	5-30-51	3478	23.0	262	1,255			38,829
4	PREMONT /LAUGHLIN SAND/ JIM WELLS	9-16-48	3350	23.3	3,102	8,793			319,324
	FRMLY. CARRIED AS PREMONT /3350 SAND/.								
4	PREMONT /MCCARTNEY SAND/ JIM WELLS	5-12-33	3700	23.0	8,002	5,842			1,230,090
	FORMERLY CARRIED IN PREMONT FLD. EFF. 1-1-50								
4	PREMONT-MURCHISON SAND JIM WELLS	5-12-33	3265	22.0	166	943			1,234
	FORMERLY CARRIED IN PREMONT FLD. EFF. 1-1-50								
4	PREMONT PROSPECT JIM WELLS	5-14-34	3250	22.5					166,074

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	PRESA DE ORO, NORTH /-F- SAND/	WEBB	6-14-60	1238	19.0	12	395	5,674
4	PRESA DE ORO /YEGUA -B-/	WEBB	2-09-60	1078	20.8	286	11,823#	95,980
4	PRESA DE ORO /YEGUA -C-/	WEBB	10-06-62	1112	20.0	12	3,624#	30,998
4	PRESA DE ORO /YEGUA -F-/	WEBB	2-21-60	1184	22.4	415	18,378	169,324
4	PRESA DE ORO /YEGUA -G-/	WEBB	3-23-60	1214	17.0	80	10,969#	97,158
4	PRESA DE ORO /YEGUA H/	WEBB	2-15-61	1209	22.0	11	576	17,660
4	PRINCESS LOUISE	SAN PATRICIO	1948	5380	35.0			3,334
4	PUERTO BAY /A-1 SAND/	SAN PATRICIO	4-01-58	6504	44.7			11,166
4	PUERTO BAY /A-6 SAND/ SEPARATED FROM PUERTO BAY /6750 SAND/, 3-1-58.	ARANSAS	5-23-59	6730	42.0	144,668	26,975	289,442
4	PUERTO BAY /H-2 SAND/	ARANSAS	7-06-58	8280	40.0	6,817	860	5,875
4	PUERTO BAY /6750 SAND/	ARANSAS	5-23-59	6746	42.0	53,892	23,978	824,854
4	QUE SERA /MIRANDO/	WEBB	5-24-59	1129	22.0	6,084	29,111	413,984
4	QUE SERA, SW. /MIRANDO/	WEBB	9-08-59	1082	21.0			8,122
4	QUIEN SABE	WEBB	3-20-48	2332	22.0	6,814	45,368	4,325,147
4	QUINTO CREEK	JIM WELLS	6-22-42	4860	29.0			371,250
4	QUINTO CREEK /3800/	JIM WELLS	8-14-63	3860	25.8			2,416
4	QUINTO CREEK /3850 SAND/	JIM WELLS	8-31-52	3868	22.9	1	3	21,133
4	QUINTO CREEK /3900/	JIM WELLS	2-23-63	3929	24.5			2,272
4	QUINTO CREEK /4750 SD./	JIM WELLS	4-09-59	4757	28.0	24	3,080	35,686
4	QUINTO CREEK /5200 SD./	JIM WELLS	1-11-59	5195	35.0	12	2,237	100,187
4	QUINTO CREEK /5380/	JIM WELLS	1-07-66	5382	38.8	5,801	3,715	9,044
4	QUINTO CREEK /5440/	JIM WELLS	11-01-65	5440	41.7			786
4	QUINTO CREEK /5480 VKSBG./	JIM WELLS	4-13-65	5486	45.0	28,191	6,315	18,892
4	QUINTO CREEK /5550/	JIM WELLS	10-09-64	5551	38.0	1,274	134	21,370
4	QUINTO CREEK /5700 SAND/	JIM WELLS	9-01-52	5668	41.0	60,140	25,783	427,941
4	RACHAL	BROOKS	2-09-46	4800	46.1	37,018	2,212	1,014,793
4	RAMADA /2ND OAKVILLE/	NUECES	4-17-57	3074	22.0	3,344	44,437	621,503
4	RAMADA, SOUTH /2900/	NUECES	4-10-61	2886	21.4	2,165	5,672	46,310
4	RAMADA, S. /3200/	NUECES	1-08-65	3194	22.0	12	3,569	15,179
4	RAMADA /3RD OAKVILLE/	NUECES	5-03-58	3106	22.0	2,841	21,868	309,581
4	RAMADA /5TH OAKVILLE/	NUECES	9-01-57	3265	22.2			68,692
4	RAMADA /6TH OAKVILLE/	NUECES	10-26-59	3255	22.4	891	8,204	90,079
4	RAMADA /2800 SAND/	NUECES	6-18-57	2866	24.0	11	4,380	75,663
4	RAMADA /2900/	NUECES	12-18-64	2880	21.4	17,496	3,102	11,906
4	RANCHO SOLO	DUVAL	4-05-37	1849	19.4	12	1,451	461,413
4	RANCHO SOLO /SECOND COLE/	DUVAL	10-02-59	1840	20.0	22	2,601	27,015
4	RANCHO SOLO EXTENSION	DUVAL	6-16-39	1836	19.4	1,440	6,158	440,299
4	RANCHO VIEJO /4800 HOCKLEY/	JIM HOGG	5-04-67	4833	48.0	26,902	42,927	42,927
4	RAND MORGAN	JIM WELLS	3-16-53	5262	47.0	6,290	6,291	272,088

4	RAND MORGAN /MCNEIL, UPPER/	JIM WELLS	1-10-58	5307	41.2	3,750	2,599	58,509
4	RAND MORGAN /5250 SD./	JIM WELLS	6-03-58	5284	40.1	13,700	11,725	207,715
4	RAND MORGAN /5250 SAND, NORTH/	JIM WELLS	12-09-59	5283	39.9	4,870	6,155	145,402
4	RANDADO	JIM HOGG	4-21-44	1225	22.5	109	11,691	5,762,864
4	RANSOM ISLAND /SAND NO. 8/	NUECES	4-08-53	7657	39.0	95,835	11,327	189,942
4	RAYMONDVILLE	WILLACY	1-04-45	6382	42.9	29,611	5,513	224,373
4	RAYMONDVILLE, S. /F-7/	WILLACY	9-14-66	7459	36.3	73	413	1,566
4	RAYMONDVILLE /A-5/	WILLACY	8-24-65	5956	36.0	10,204	9,349	19,218
4	RAYMONDVILLE /A-4/	WILLACY	11-10-65	5862	44.7	12,723	3,795	21,198
4	RAYMONDVILLE /A-8/	WILLACY	9-11-65	6070	38.5	42,249	54,210	135,054
4	RAYMONDVILLE /F-5/	WILLACY	4-06-65	7305	38.3	82,440	18,357	125,030
4	RAYMONDVILLE /F-6/	KENEDY	7-04-65	7416	32.6	151,095	15,800	62,363
4	RAYMONDVILLE /F-7/	WILLACY	4-21-65	7435	46.6			1,231
4	RAYMONDVILLE /F-9/	KENEDY	8-17-65	7653	34.1	450,484	20,524	86,518
4	RAYMONDVILLE /MIOCENE, LO./	WILLACY	9-06-65	5541	43.2			1,140
4	RAYMONDVILLE /6750/	WILLACY	8-30-62	6738	43.0			10,757
4	REALITOS, EAST	DUVAL	6-25-49	4246	46.1			309,817
4	REALITOS, SW. /COLE, LOWER/	DUVAL	4-23-63	4351	45.0			25,704
4	RED FISH BAY /ZONE 5-A/	NUECES	8-23-51	7946	39.6	16,176	98,070	2,381,217
4	RED FISH BAY /ZONE 5-B/	NUECES	6-16-51	7960	42.0	18,047	211,737	7,264,859
4	RED FISH BAY /ZONE 8/	NUECES	5-10-61	7520	34.8	81,728	8,162	151,632
4	RED FISH BAY /ZONE 9/	NUECES	2-18-57	7416	41.0	298,140	51,900	909,538
4	RED FISH BAY /ZONE 10-A/	NUECES	11-29-51	7260	41.0			250,339
4	RED FISH BAY /ZONE 10, LO./	NUECES	11-30-64	7293	39.5	73,093	24,024	102,757
4	REDFISH BAY /ZONE 11/	NUECES	10-20-64	8238	45.5	11,182	1,426	34,519
4	RED FISH BAY /ZONE 12/	NUECES	1-07-63	7912	38.0	50,791	15,236	52,878
4	RED FISH BAY /ZONE 13/	NUECES	11-30-51	8242	48.2			432
4	REDFISH BAY /ZONE 14, -A-/	NUECES	7-30-51	8242	60.5	169,932	45,086	1,404,121
4	RED FISH BAY /ZONE 14, UP./	NUECES	4-05-64	8336	41.4	4,103	442	71,074
4	RED FISH BAY /ZONE 15/	NUECES	3-06-65	8354	41.9	31,884	8,913	57,324
4	RED FISH BAY /ZONE 15A/	NUECES	12-03-51	8310	41.0	199,058	41,139	2,504,022
4	RED FISH BAY /ZONE 17/	NUECES	5-27-84	8370	41.0	60,032	9,971	225,976
4	RED FISH BAY /ZONE 17, LO./	NUECES	12-26-61	8433	40.0	859,356	100,909	776,404
4	RED FISH BAY /ZONE 19/	NUECES	11-27-64	8447	40.9	61,580	15,283	143,318
4	RED FISH BAY /ZONE 20/	NUECES	8-05-52	8408	35.9			6,467
4	REMCO /2070 SAND/	STARR	4-03-65	8584	42.0			408
	TRANS. FROM REMCO /2100/ FLD. EFF. 8-1-61.		5-26-61	2072	26.0	18	1,214	13,323
4	REMCO /2100/	STARR	12-24-56	2906	26.0	12	709	52,672
	TRANS. FROM RICABY, NORTH /2000 SD./ FLD. 5-1-57.							
4	RETAMIA /WILCOX B/	WEBB	4-03-63	5041	33.8	3,904	1,285	6,585
	TRANS. FROM RETAMIA /950 YEGUA/		EFF. 6-4-63.					
4	RETAMIA, S. /2ND WILCOX/	WEBB	1-20-65	5059	35.0	3,394	4,137	19,376
4	RETAMIA /950 YEGUA/	WEBB	1-17-60	950	20.0	12	1,278	17,093
4	REYNA /HOCKLEY SAND/	STARR	8-19-55	623	23.5	273	8,855	361,391
4	REYNOLDS	JIM WELLS	6-19-39	4800	38.0	10,629	5,797	2,503,830
4	REYNOLDS, N. /4750 FRID/	JIM WELLS	5-30-63	4785	36.0			3,643
4	REYNOLDS, N. /4800 SAND/	JIM WELLS	11-09-53	4783	30.3			172,085

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	REYNOLDS, WEST /5000 SAND/	JIM WELLS	9-28-59	5022	34.2			7,027
4	REYNOLDS /5500/	JIM WELLS	3-06-65	5512	45.0		346	2,496
4	RICABY	STARR	1-25-37	1300	21.2	2,370		1,550,727
4	RICABY, NORTH /2000 SAND/	STARR	9-22-58	1900	26.0	138,916	22,912	89,068
4	RICARDO	KLEBERG	1945	7343	37.0	1,182	3,250	59,623
4	RICARDO /BARRY SAND/	KLEBERG	5-14-58	5738	41.0			8,230
	TRANS. FROM RICARDO /5700 SD./ FLD. 4-1-59.							
4	RICARDO, NORTH	KLEBERG	1947	6032	43.0			1,374
4	RICARDO, NORTH /6100/	KLEBERG	1-28-66	6085	39.7			2,489
4	RICARDO, NORTH /6200 SAND/	KLEBERG	4-09-58	6178	38.0			6,959
4	RICARDO, NORTH /7200 SD./	KLEBERG	1-15-58	7211	35.2			34,237
4	RICARDO, NORTH /7500 SAND/	KLEBERG	4-28-58	7256	32.4			57,023
4	RICARDO, NORTH /7700 SAND/	KLEBERG	5-03-58	7689	29.0			24,779
4	RICARDO /3000 SAND/	KLEBERG	12-20-57	3006	36.0			223,280
4	RICARDO /4100 SAND/	KLEBERG	5-10-59	4088	40.0	4,121	17,844	1,115
4	RICARDO /5400 SAND/	KLEBERG	9-01-59	5465	38.6			10,293
4	RICARDO /5700 SAND/	KLEBERG	3-25-58	5717	41.0			14,979
4	RICHARD KING	NUECES	11-09-37	5400	22.0	363,398	128,654	17,537,684
4	RICHARD KING, N. /4950 SAND/	NUECES	7-01-54	4961	42.2			15,041
4	RICHARD KING /5600 UPPER/ DIVIDED FROM RICHARD KING, EFF.	NUECES	11-09-37	5600	22.0	172,684	118,260	632,523
	9-1-63.							
4	RICHARDSON	DUVAL	12-05-44	1784	18.0			118,031
4	RICO /ARMOND/	HIDALGO	1-19-63	7120	45.0	37	2,320	30,864
4	RICO /MONI SAND/	HIDALGO	12-16-58	6098	43.0	15,550	4,090	11,592
4	RICO /STARKEY/	HIDALGO	2-04-62	7272	43.0	19,221	2,652	27,315
4	RICO /6320 SLAY SAND/	HIDALGO	1-15-60	6320	46.0			1,141
4	RICO /6800 SAND/	HIDALGO	9-08-60	6784	48.2			12,554
4	RIGGAN /8650/	WILLACY	4-01-65	8658	42.4			23,174
4	RINCON	STARR	2-25-38	4000	38.7	1	15	36,273,641
4	RINCON /K-6/	STARR	9-18-59	4099	49.5	2,903,643	505,083	93,009
	TRANS. TO RINCON FLD. 11-1-66							
4	RINCON, NORTH	STARR	6-03-40	4400	44.6			6,297,868
4	RINCON, N. /DX SAND/	STARR	3-16-55	4344	51.5	218,953	100,247	25,032
4	RINCON, NORTH /D-1 SAND/	STARR	7-23-56	4376	47.6	580,498	77,038	748,996
4	RINCON, N. /D-3/	STARR	3-23-65	3945	48.6	35,498	5,329	41,147
4	RINCON, NORTH /FRID Q/	STARR	8-29-62	5678	44.3			13,060
4	RINCON, N. /F-2-0/	STARR	2-18-67	4449	48.0	34,514	17,965	17,965
4	RINCON, N. /G-2 SAND/	STARR	2-27-55	4747	45.6			9,848
4	RINCON, NORTH /RINCON B-3/	STARR	8-02-67	7338	46.0	8,298	2,664	2,664
4	RINCON, NORTH /RINCON 2 SAND/	STARR	10-07-59	6203	43.3			1,363



4	RINCON, NORTH /RINCON 3/ TRANS. FROM RINCON, NORTH FLD.	STARR	9-16-59	5631	43.2				1,913
4	RINCON, N. /VICKSBURG SD/	STARR	8-12-53	6004	42.0	338,596	88,548		1,535,880
4	RINCON, N. /4000 SAND/	STARR	6-24-42	4002	47.7				8,978
4	RINCON, N. /4060 SAND/	STARR	6-23-53	4056	41.6		4,372	5,719	350,489
4	RINCON, N. /4240/	STARR	3-07-64	4260	43.7		1,390	5,011	24,542
4	RINCON, N. /4600 SD./	STARR	9-05-65	4601	44.9				357
4	RINCON, N. /4650 FRIO/	STARR	1-08-65	4676	44.0				478
4	RINCON, NORTH /4830 VICKSBURG/	STARR	3-13-62	4830	44.4				884
4	RINCON, NORTH /4870 FRIO/	STARR	7-02-64	4891	43.4	16,524	7,362		34,713
4	RINCON, NORTH /5300 FRIO/	STARR	5-30-58	5295	45.0				26,475
4	RINCON, NORTH /5700 FRIO/	STARR	5-06-57	5740	53.0		8,474	1,773	312,198
4	RINCON, NORTH /5750 SAND/	STARR	12-19-57	5693	44.0		56,022	30,040	159,675
4	RINCON, N. /5800 SAND/	STARR	1-11-58	5715	45.0		76,799	21,776	257,601
4	RINCON, N. /6000 VICKSBURG/	STARR	6-11-58	6031	42.0		39,242	19,548	11,777
4	RINCON, NORTH /6050 SAND/	STARR	4-07-58	6050	43.0				574
4	RINCON, N. /6200 VICKSBURG/	STARR	5-09-55	6414	43.6		11,108	1,404	30,446
4	RINCON, NORTH /6300 VICKSBURG/	STARR	8-26-59	6310	43.5				9,594
4	RINCON, N. /6600 VICKSBURG/	STARR	8-02-55	6595	46.8		2,694	529	14,231
4	RINCON, NORTH /6800 VICKSBURG/	STARR	11-10-59	6811	39.6		65,646	11,279	77,755
4	RINCON, N. /6850 VICKSBURG/	STARR	5-09-54	6861	43.4				89,801
4	RINCON, N. /7000 VICKSBURG/	STARR	10-07-57	7006	52.0				3,771
4	RINCON, S. /VICKSBURG SAND/	STARR	10-06-49	5150	44.6				113,442
4	RINCON, SOUTH /3900 SAND/	STARR	1-17-59	3983	48.2				11,778
4	RINCON /SUB-L, UPPER/	STARR	2-03-62	4272	44.5				11,920
4	RINCON /VKSBG -A-/	STARR	4-07-67	5250	47.0		63,880	27,988	27,988
4	RINCON /VKSBG. I-C/	STARR	7-19-67	4779	48.0		45,639	15,713	15,713
4	RINCON /VKSBG. I-E/	STARR	5-09-67	5041	45.0		84,061	57,716	57,716
4	RINCON /VICKSBURG SAND/	STARR	2-04-50	5323	44.0		626,910	465,422	13,902,276
4	RINCON /VICKSBURG SO. Z. #1 SD./	STARR	1950	4815	46.0				7,795
4	RINCON, WEST /FB -C- 3500/	STARR	6-18-66	7030	47.1	412,615	53,649		83,547
4	RINCON, WEST /3580 SD./	STARR	3-31-59	3541	38.5		1,916	5,285	226,951
4	RINCON, WEST /3900 SAND/	STARR	8-27-56	3580	41.0		1,338	1,083	52,297
4	RIO GRANDE CITY	STARR	4-05-59	3906	40.1				1,129
4	RITA	KENEDY	5-31-32	1450	23.0		12	1,023	549,398
4	FLD. SUBDIVIDED INTO SEPERATE RESERVOIRS	KENEDY	1-02-49	7078	42.7		52,783	13,923	567,505
4	RITA /4-R-III/ SUBDIVIDED FROM RITA FIELD	KENEDY	7-1-67	4572	43.0		26,058	1,291	1,291
4	RITA /5-N-II/ SUBDIVIDED FROM RITA FIELD	KENEDY	7-1-67	5120	43.0		33,481	514	514
4	RITA /7-G-III/ SUBDIVIDED FROM RITA FIELD	KENEDY	7-U-67	5973	43.0		34,519	2,846	2,846
4	RITA /7-J-III/ SUBDIVIDED FROM RITA FIELD	KENEDY	7-1-67	6100	43.0		2,246	3,510	3,510
4	RITA /9-A, SEG. 3/	KENEDY	7-31-67	6622	42.7		67,728	1,222	1,222
4	RITA /9-I, SEG. 3-A/	KENEDY	7-11-67	6848	39.0		77,127	7,891	7,891
4	RITA /9-M/	KENEDY	9-18-67	6940	43.5		7,252	165	165

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports. M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	RITA /9-P-III/ SUBDIVIDED FROM RITA FIELD 7-1-67	KENEDY	12-29-49	7050	43.0			
4	RITA /9-R-III/ SUBDIVIDED FROM RITA FIELD 7-1-67	KENEDY	1-03-49	7078	43.0	28,808	1,458	1,458
4	RITA /9-S-III/ SUBDIVIDED FROM RITA FIELD 7-1-67	KENEDY	4-06-67	7090	43.0	14,726	7,374	7,374
4	RITA /9-W, SEG. 3-A/	KENEDY	7-01-67	7248	42.7	31,413	24,777	24,777
4	RITA /10-A-III/ SUBDIVIDED FROM RITA FIELD 7-1-67	KENEDY	12-29-62	7298	43.0	32,199	7,697	7,697
4	RITA /10-A, SEG. 3-A/	KENEDY	7-01-67	7321	43.0	60,460	25,862	25,862
4	RITA /7050, 9Q/	KENEDY	5-08-67	7071	44.0	40,761	33,892	33,892
4	RITA /10-H/	KENEDY	11-13-67	7479	43.0	48,341	3,572	3,572
4	RITA /7600/	KENEDY	4-06-67	7628	41.0	131,568	18,332	18,332
4	RITCHIE /GORMAN SD./	SAN PATRICIO	6-07-52	8460	41.0			723
4	RIVERSIDE	NUECES	2-09-30	5037	32.2			635,629
4	RIVERSIDE /8-SAND/ TRANS. FROM RIVERSIDE FLD. 7-1-50.	NUECES	3-10-50	6282	41.1			182,573
4	RIVERSIDE /BENTON SAND/	NUECES	12-12-51	4295	45.5			53,284
4	RIVERSIDE /BROUGHTON SD./	NUECES	10-31-50	4700	36.1			5,957
4	RIVERSIDE, EAST SEPARATED FROM RIVERSIDE FLD. 7-1-47.	NUECES	2-09-30	6300	32.0			866,529
4	RIVERSIDE, EAST /MEEHAN SAND/	SAN PATRICIO	9-06-59	5015	33.5			11,569
4	RIVERSIDE, EAST /MILLER SAND/	NUECES	3-25-60	5963	39.9			1,075
4	RIVERSIDE, E. /4250 SAND/	NUECES	10-13-52	4220	40.5	64,490	6,770	122,934
4	RIVERSIDE, EAST /4800 SD./	NUECES	12-03-56	4902	34.0			740
4	RIVERSIDE, EAST /4850 SD./	NUECES	2-23-51	4858	33.0			6,272
4	RIVERSIDE, E. /4950 SAND/	NUECES	11-20-50	4950	30.0	15,945	5,879	88,432
4	RIVERSIDE, E. /5000 SAND/	NUECES	9-12-50	5034	32.0	141,425	40,000	3,477,082
4	RIVERSIDE, EAST /6300 FRIO/	SAN PATRICIO	11-10-58	6308	40.2	6,641	6,203	12,318
4	RIVERSIDE, EAST /6800 FRIO/	SAN PATRICIO	8-18-59	6823	40.0			35,286
4	RIVERSIDE /LOPEZ SAND/	NUECES	8-20-51	4870	36.0			254,728
4	RIVERSIDE, SOUTH /OCKER SAND/	NUECES	7-01-56	6602	38.9	7,553	20,064	202,199
4	RIVERSIDE, W. /6500 FRIO/	NUECES	12-30-63	6504	51.5	142,560	22,312	240,341
4	RIVERSIDE, WEST /6600 FRIO/	NUECES	5-14-64	6610	43.2			11,972
4	RIVERSIDE /6250/	NUECES	6-24-62	6260	41.2	2,443	3,107	63,710
4	RIVERSIDE /6550/	NUECES	8-05-61	6546	43.1			11,102
4	RIVIERA BEACH /7940/	KLEBERG	10-12-66	7943	38.1	6,538	3,899	5,735
4	RIVIERA BEACH /8050 SAND/	KLEBERG	5-12-57	8072	39.8			35,350
4	ROB /5200/	STARR	8-09-64	5194	47.0			5,849
4	ROBINSON	DUVAL	7-25-43	4649	39.3	3,928	6,496	1,007,559

4	ROBINSON, E. /PETTUS, LO./	DUVAL	3-02-65	4815	42.0	934	1,181	5,701
4	ROBINSON, SOUTH /HOCKLEY/	DUVAL	5-04-63	4046	40.0	163	1,664	17,140
4	ROBINSON, SOUTH /Y-2/	DUVAL	11-22-58	5033	44.6			251
4	ROBINSON /4700/	DUVAL	2-22-65	4722	39.0	112	1,131	3,400
4	ROBSTOWN	NUECES	8-15-30	5200	31.9			551,421
4	ROBSTOWN, E. /WOOD SAND/	NUECES	1-25-54	5550	42.0	15,264	28,480	681,019
4	ROBSTOWN, EAST /5600 SAND/	NUECES	4-24-58	5650	42.0	4,971	42,944	357,450
4	ROBSTOWN, E. /5800 SAND/	NUECES	1-09-58	5800	40.9	5,911	43,179	2,098,359
4	ROBSTOWN, EAST /5960 SD./	NUECES	12-31-58	5979	40.0	7,581	1,334	26,126
4	ROBSTOWN, NORTH /BAUER SD./	NUECES	8-18-58	8365	50.3			1,484
4	ROBSTOWN, N. /5230 SAND/	NUECES	3-17-56	5225	46.5	15,968	10,637	329,955
4	ROBSTOWN, S. /5600 SAND/	NUECES	11-07-53	5598	40.5	2,483	5,063	243,855
4	ROBSTOWN, SOUTH /7150 SD./	NUECES	10-10-58	7158	37.0			89,268
4	ROBSTOWN, SW. /RUEGG SAND/	NUECES	12-01-55	5592	43.4	949	1,576	94,323
4	ROBSTOWN, SW. /SINGLETON SAND/	NUECES	8-12-55	5585	44.0			220,349
4	ROBSTOWN, WEST /SINGLETON SAND/	NUECES	3-27-58	5608	40.3	12	1,948	56,041
4	ROCKETT /5900 SAND/	NUECES	5-11-56	5912	42.8			1,470
4	ROCKETT /7150 FRIO/	NUECES	11-25-55	7140	40.0			17,000
4	ROCKPORT, W. /-I- 3 SAND/	ARANSAS	6-21-54	8821	38.5			513,469
4	ROCKPORT, W. /I-3-A/	ARANSAS	10-10-54	8830	42.0			85,104
4	ROCKPORT, W. /G-1 SAND/	ARANSAS	3-10-54	8284	40.0	30,474	6,492	305,078
	FRMLY. ROCKPORT, W. /8200 SD./							
4	ROLLING HILLS /OAKVILLE-4 SD./	NUECES	8-08-58	3104	22.1			37,751
4	ROLLING HILLS /OAKVILLE 5 SD./	NUECES	7-15-58	3200	22.0			4,485
4	ROLLING HILLS /OAKVILLE 3270 SD/	NUECES	1-11-60	3270	21.7			1,560
4	ROMA	STARR	1929	3560	36.0			15,119
4	ROMEO /COLORADO/	JIM HOGG	11-25-60	3587	45.0	31,142	14,907	136,219
4	ROMEO /DANA/	JIM HOGG	4-05-65	2727	46.0			246
4	ROMEO /2540 HELLEN/	JIM HOGG	11-20-64	2544	38.6			291
4	ROMERO TRAP /HOCKLEY/	JIM WELLS	2-26-63	4376	47.3			12,645
4	ROMERO TRAP /PETTUS/	JIM WELLS	3-22-63	5068	47.0	15,455	5,126	37,161
4	ROMERO TRAP /R/	JIM WELLS	3-10-65	5106	49.1	40,688	13,931	77,460
4	ROMERO TRAP /5120 YEGUA/	JIM WELLS	1-19-65	5131	49.4	18,082	12,405	54,098
4	ROOKE	SAN PATRICIO	3-28-42	7135	39.1			1,839,721
4	ROOKE-GRIFFITH SD.	SAN PATRICIO	5-12-51	5807	42.3			8,514
4	ROOKE, N. /6600/	SAN PATRICIO	9-12-67	6662	41.0	28,587	21,142	21,142
4	ROOKE, N. /6700/	SAN PATRICIO	9-01-67	6741	41.0	8,782	14,885	14,885
4	ROOTS /6000 SAND/	SAN PATRICIO	4-28-51	6030	35.9			55,021
4	ROSALIA, NW. /LOMA NOVIA/	DUVAL	5-31-65	2986	31.0	11	1,585	5,709
4	ROSALIA, SOUTH	DUVAL	3-10-50	3355	30.6			308,263
4	ROSALIA, SW. /GOVT. WELLS, LO./	DUVAL	2-15-65	3388	33.0	11	2,583	9,397
4	ROSALIA, WEST /TARANCAHAUS/	DUVAL	8-07-61	2273	22.0			8,096
4	ROSALIA-MAG /LOMA NOVIA/	DUVAL	11-09-57	3298	34.1	36	8,414	656,750
4	ROSITA	DUVAL	1944	3959	36.0			97,056
4	ROSS	STARR	6-07-43	2845	26.0	4,889	11,947	2,790,266
4	ROSS, N. /2200/	STARR	10-18-67	2276	23.0	40	319	319
4	ROSS, N. /2709/	STARR	10-17-67	2717	25.0	55	264	264
4	ROSS, NORTH /2800 GARZA SD./	STARR	6-19-56	2649	27.0	413	1,384	27,552

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	ROSS, N. /2980 FRID/	STARR	1-19-65	2983	41.0	1	136	2,876
4	ROSS, WEST /HOCKLEY, MIDDLE/	STARR	8-23-58	3359	47.4			1,880
4	ROSS, WEST /2200 SAND/	STARR	7-03-58	2195	30.0	546	848	21,594
4	ROSS, WEST /2350 SAND/	STARR	6-14-58	2358	34.5	667	484	18,157
4	ROSS, WEST /2650 SAND/	STARR	7-27-58	2649	27.0	230	431	12,192
4	ROSS, WEST /2700 SD./	STARR	9-10-88	2696	26.0	12	5,566	69,060
4	ROSS /2500 FRID/	STARR	10-13-59	2510	40.0			16,156
	TRANS. FROM JANAL /2400 SD./ FLD		10-13-59.					
4	ROUND LAKE	SAN PATRICIO	11-20-58	5442	38.7	19	2,495	161,752
4	ROUND LAKE /5800 SD./	SAN PATRICIO	12-27-54	5870	41.2			3,015
4	ROWDEN	DUVAL	1949	2155	25.0			26,386
	COMB. WITH HOFFMAN FLD 7-24-50							
4	ROWDEN, NORTH	DUVAL	1-23-50	3783	32.5			7,043
4	ROWDEN, NORTH /FRID/	DUVAL	10-21-50	1730	22.0	11	377	16,981
4	ROWE /STILLWELL 5300 SD., UPPER/	JIM WELLS	8-01-83	5285	42.1	24	12,212	252,268
4	ROWENA, NORTH /HOCKLEY/	JIM WELLS	1-13-59	4848	44.9	53,548	84,174	699,961
4	ROWENA, NORTH /4860 STRINGER/	JIM WELLS	1-17-62	4862	40.9			200
4	ROYAEGER /LOMA NOVIA -B- SAND/	JIM HOGG	6-17-55	3149	38.0	35	4,200	147,178
4	SABRINA-MAG /4650 H-3/	DUVAL	10-01-61	4648	48.5			12,748
4	SABRINA-MAG /5800 YEGUA/	DUVAL	1-06-59	5817	41.8			1,470
4	SAENZ /5750/	DUVAL	11-20-65	5760	35.8			755
4	ST. CHARLES	ARANSAS	1941	9301	56.0			30,154
4	ST. CHARLES, NORTH /A SAND/	ARANSAS	4-07-57	7494	43.5	76,258	34,801	201,021
4	ST. CHARLES, N. /B SAND/	ARANSAS	12-30-51	7870	41.4	4,596	2,512	61,575
4	ST. JOSEPH /3100 SAND/	WEBB	3-27-53	3085	34.0	292,788	27,148	911,825
4	SALT LAKE	ARANSAS	11-16-48	7209	41.6	11,714	3,277	1,946,165
4	SALT LAKE /E-4 SAND, SEGMENT B/	ARANSAS	11-15-56	7748	43.5			13,904
4	SAM CUNNINGHAM /COLE SAND/	DUVAL	7-13-52	4251	41.2			12,867
4	SAM FORDYCE	HIDALGO	7-03-34	2750	21.5	11	1,420	7,923,955
4	SAM FORDYCE, N.	STARR	1937	3100	25.0			21,677
4	SAM WILSON /7410/	ARANSAS	9-05-58	7410	41.0			26,695
4	SAM WILSON /7455/	ARANSAS	7-20-56	7455	30.0			2,558
4	SAM WILSON /7463/	ARANSAS	8-17-55	7463	42.2			15,422
	TRANS. TO SAM WILSON /7410/		9-5-56.					
4	SAN PABLO	JIM HOGG	2-27-48	3867	39.0	26,275	8,993	1,325,864
4	SAN PATRICIO /6100 VICKSBURG/	SAN PATRICIO	8-19-58	6110	41.0	964	7,773	460,209
4	SAN PATRICIO /6120/	SAN PATRICIO	11-26-58	6118	40.3			7,102
4	SAN RAMON /VICKSBURG U-2/	HIDALGO	7-29-61	11005	48.7			2,096
4	SAN ROMAN /YEGUA 8-G/	STARR	1-29-63	4885	45.3			3,274
4	SAN ROMAN, W. /3740/	STARR	8-18-86	3748	38.0			447

4	SAN ROMAN /YEGUA 8-J/	STARR	3-29-62	4685	47.4				
4	SAN ROMAN /4-A/	STARR	9-05-66	4230	47.8	18,369	12,898	106,728	
4	SANDIA	JIM WELLS	2-14-37	4023	38.3	23,804	23,607#	28,613	
4	SANDIA, E. /STILLWELL SD., UP./	JIM WELLS	3-04-54	5735	45.1			22,877	
4	SANDIA, EAST /5350 SAND/	JIM WELLS	8-03-56	5350	44.1	12	1,290	92,250	
4	SANTA ANITA /MCALLEN SAND/	HIDALGO	9-25-52	6990	46.9			434	
4	SANTA CRUZ, N. /FRID, LD./	DUVAL	6-08-52	4503	45.1			3,329	
4	SANTA CRUZ, NORTH /FRID, UPPER/	DUVAL	1-02-49	3193	22.0			116,325	
4	SANTA FE	BROOKS	1948	3220	33.0			847	
4	SANTA FE, SOUTH	HIDALGO	11-02-49	7722	42.0			2,643	
4	SANTO NINO /LEAL/	WEBB	6-20-55	3754	39.8			54,768	
4	SANTO NINO, NW. /COOK MOUNTAIN/	WEBB	1-16-60	4087	50.4	96	4,137	266,419	
4	SANTOS	WEBB	1949	2548	21.0			1,026	
4	SARITA	KENEDY	12-27-48	4967	41.1	5,232,591	774,368	4,725	
	SUB. INTO VARIOUS RES. 8-1-67.							7,234,658	
4	SARITA /3-B/	KENEDY	8-01-67	3614	40.0	50,225	739	739	
	SUB. FROM SARITA FLD. 8-1-67								
4	SARITA /3-C /E//	KENEDY	8-01-67	3602	40.0	13,538	1,901	1,901	
	SUB. FROM SARITA FLD. 8-1-67								
4	SARITA /3-D/	KENEDY	8-01-67	3684	40.0	124,997	2,426	2,426	
	SUB. FROM SARITA FLD. 8-1-67								
4	SARITA /3-E/	KENEDY	8-01-67	3660	40.0	68,707	52,525	52,525	
	SUB. FROM SARITA FLD. 8-1-67								
4	SARITA /5-G & H /E//	KENEDY	8-01-67	4575	40.0	273,961	43,583	43,583	
	SUB. FROM SARITA FLD. 8-1-67								
4	SARITA /5-KLM /C//	KENEDY	8-01-67	4664	40.0	281,302	188,504	188,504	
	SUB. FROM SARITA FLD. 8-1-67								
4	SARITA /5-P/	KENEDY	8-01-67	4750	40.0	12,444	5,142	5,142	
	SUB. FROM SARITA FLD. 8-1-67								
4	SARITA /7-B /E//	KENEDY	8-01-67	5371	40.0	458,561	105,468	105,468	
	SUB. FROM SARITA FLD. 8-1-67								
4	SARITA /7-B, S./	KENEDY	2-19-67	5489	40.0	21,328	21,138	21,138	
4	SARITA /7-B, SE./	KENEDY	10-22-67	5502	40.0	918	8,491	8,491	
4	SARITA /7-D & E/	KENEDY	8-01-67	5421	40.0	53,415	3,381	3,381	
	SUB. FROM SARITA FLD. 8-1-67								
4	SARITA /7-R & S, SO./	KENEDY	2-05-65	5885	49.9				
4	SARITA /8-B/	KENEDY	8-01-67	5875	40.0			5,028	
	SUB. FROM SARITA FLD. 8-1-67								
4	SARITA /8-C /E//	KENEDY	8-01-67	5940	40.0	559,248	18,166	18,166	
	SUB. FROM SARITA FLD. 8-1-67								
4	SARITA /8-E/	KENEDY	1-23-67	1294	41.0	32,353	4,016	4,016	
4	SARITA /9-B/	KENEDY	7-28-64	6236	36.2	104,612	49,737	275,740	
4	SARITA /10-A/	KENEDY	8-01-67	6145	40.0	101,730	10,277	10,277	
	SUB. FROM SARITA FLD. 8-1-67								
4	SARITA /10-W/	KENEDY	9-06-64	6282	36.0	29,644	4,382	163,312	
4	SARITA /11-A & B /C//	KENEDY	8-01-67	6228	40.0	15,315	1,970	1,970	
	SUB. FROM SARITA FLD. 8-1-67								
4	SARITA /11-A & B /E//	KENEDY	8-01-67	6196	40.0	594,004	100,145	100,145	

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA /11-C/ SUB. FROM SARITA FLD. 8-1-67	KENEDY	8-01-67	6260	40.0	20,447	2,704	2,704
4	SARITA /12-A /C// SUB. FROM SARITA FLD. 8-1-67	KENEDY	8-01-67	6312	40.0	105,202	5,158	5,158
4	SARITA /12-A /E & C/ FIELD SUBDIVIDED FROM SARITA FLD. EFF 8-1-67	KENEDY	8-01-67	6340	39.9	15,517	2,989	2,989
4	SARITA /12-A /S/ FIELD SUBDIVIDED FROM SARITA FLD. EFF 8-1-67	KENEDY	11-27-64	6440	52.9	31,949	6,345	34,023
4	SARITA /12-E & F/ FIELD SUBDIVIDED FROM SARITA FLD. EFF 8-1-67	KENEDY	8-01-67	6402	39.9	126,491	15,266	15,266
4	SARITA /13 H-C/ FIELD SUBDIVIDED FROM SARITA FLD. EFF 8-1-67	KENEDY	8-19-65	6646	39.6	137,959	31,356	91,106
4	SARITA /13-H /E/ FIELD SUBDIVIDED FROM SARITA FLD. EFF 8-1-67	KENEDY	8-01-67	6659	39.9	619	1,163	1,163
4	SARITA /13-H ZONE/ COMB. WITH SARITA FLD. 4-1-58.	KENEDY	11-10-54	6673	43.0			59,550
4	SARITA /14-C/ FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67	KENEDY	8-01-67	6652	39.9	46,919	13,343	13,343
4	SARITA /14-D/ FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67	KENEDY	7-19-67	6688	41.0	1,906	275	275
4	SARITA /14-E /C// FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67	KENEDY	8-01-67	6807	39.9	148,150	3,170	3,170
4	SARITA /14-E/E// FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67	KENEDY	8-01-67	6854	39.9	2,603	5,157	5,157
4	SARITA /14-F/ FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67	KENEDY	8-01-67	6801	39.9	77,305	2,160	2,160
4	SARITA /14-F /E// FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67	KENEDY	8-01-67	6895	39.9			
4	SARITA /14-H /C// FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67	KENEDY	8-01-67	6862	39.9	169,742	5,141	5,141
4	SARITA /15-C/ FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67	KENEDY	8-01-67	6944	39.9	79,301	5,143	5,143
4	SARITA /15-E, /E// FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67	KENEDY	8-24-65	7082	45.0	10,245	8,814	51,242
4	SARITA /15-F/ FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67	KENEDY	7-25-66	7256	42.0	17,620	10,902	20,033
4	SARITA /15-F, C/ FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67	KENEDY	2-10-67	7060	45.0	125,626	7,007	7,007
4	SARITA /15-K /C/ / FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67	KENEDY	8-01-67	7174	39.9	208,029	2,163	2,163
4	SARITA /15-K /E// SUB FROM SARITA FLD. 8-1-67	KENEDY	8-01-67	7190	40.0			
4	SARITA /15 L-SAND/ FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67	KLEBERG	9-26-55	7322	41.8	4,558	3,948	121,200
4	SARITA /15-M/ SUB. FROM SARITA FLD. 8-1-67	KENEDY	8-01-67	7314	40.0	53,248	9,349	9,349

4	SARITA /15-V/ SUB. FROM SARITA FLD. 8-1-67	KENEDY	8-01-67	7396	40.0	56,307	5,140	5,140	
4	SARITA /16A/	KENEDY	1-23-67	7578	38.0	73,221	17,758	17,758	
4	SARITA /16-A, C/	KENEDY	11-28-67	7411	44.0	24,674	617	617	
4	SARITA /16-F/	KLEBERG	11-09-63	7753	38.6			2,672	
4	SARITA /16-K /E// SUB. FROM SARITA FLD. 8-1-67	KENEDY	8-01-67	7698	40.0	8,068	7,592	7,592	
4	SARITA /16-H/	KENEDY	1-01-67	7751	39.0	80,875	58,091	58,091	
4	SARITA /17-E/	KENEDY	11-17-64	8018	39.3	29,511	9,516	52,608	
4	SARITA /17-I/	KENEDY	6-23-64	8262	36.4	215,650	41,212	289,989	
4	SARITA /18-G /E// SUB. FROM SARITA FLD. 8-1-67	KENEDY	8-01-67	8326	40.0				
4	SARITA /ZONE 18-B/	KENEDY	9-23-63	8173	41.0	154,632	7,227	53,104	
4	SARITA /8000 17-A/	KLEBERG	1-19-66	8012	40.1			17,507	
4	SARNOSA	DUVAL	4-19-32	2300	21.3	5,463	20,589	4,002,669	
4	SARNOSA, WEST	DUVAL	10-25-49	2269	21.5	37,999	23,324	356,950	
4	SAXET	NUECES	2-06-30	4060	20.0	703,575	762,469	59,519,073	
4	SAXET /DEEP/	NUECES	12-09-45	6919	39.2	52,251	67,584	5,187,337	
4	SAXET /DEEP, M-WEST/	NUECES	10-27-67	6929	38.0	7,896	6,527	6,527	
4	SAXET /FRIO/	NUECES	3-02-30	5300	30.6	81,022	42,690	14,789,526	
4	SAXET /HINGLE/	NUECES	11-20-63	7590	39.2	106,975	13,339	68,558	
4	SAXET, WEST /3700/	NUECES	4-03-56	3708	23.0	1,370	3,901	222,011	
4	SCHUSTER /5300 FRIO/	HIDALGO	9-20-57	5290	62.0			2,213	
4	SCOTT & HOPPER	BROOKS	12-20-49	6875	43.0	18,145	9,845	1,149,615	
4	SCOTT & HOPPER, W/VKSBG 7000 SD/	BROOKS	7-28-54	6900	42.0			48,812	
4	SECTION TWO /5550 SAND/	SAN PATRICIO	5-20-54	5570	33.8			266	
4	SECTION TWO /5700 SAND/	SAN PATRICIO	2-16-53	5688	38.2			12,838	
4	SEELIGSON	JIM WELLS	1938	5350	36.0			14,932,719	
	DIV. INTO VARIOUS ZONES, EFF. 7-1-45.								
4	SEELIGSON /COMBINED ZONES/ FLDS. ZONES 10,13A-02,60-7,14B,16D,16C,19B 03,604,19C 06,608,19D 01,20A 03,605,20B01,603,2 0C01,02,613,20G31 COMBINED 7-1-65.	JIM WELLS & KM	4-17-41	6583	40.0	34,048,636	8,217,945	18,989,384	
4	SEELIGSON /Z 10/ TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 2-09-44	4592	39.9			4,287,542	
4	SEELIGSON /Z 12-A/	JIM WELLS	1949	4880	39.0			381,550	
4	SEELIGSON /Z 12A-06/ RECLASS. AS SALVAGE GAS RES. 9-1-60.	JIM WELLS	M 2-17-49	4880	39.4			38,070	
4	SEELIGSON /Z 12-B/	KLEBERG	1950	4850	44.0			9,577	
4	SEELIGSON /Z 13-A/	JIM WELLS	M 1943	5080	36.0			4,038,849	
4	SEELIGSON /ZONE 13A-02/ FROM 13-A FLD. 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 6-09-43	4755	36.1			711,583	
4	SEELIGSON /ZONE 13A-07/ FROM 13-A FLD. 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 6-09-43	4755	36.1			104,356	
4	SEELIGSON /Z 13-C/ GAS SALVAGE 9-1-60.	JIM WELLS	M 8-15-44	5103	40.3			124,801	
4	SEELIGSON /Z 14-B/ TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 7-14-41	5073	37.2			18,125,033	
4	SEELIGSON /Z 14-C/	JIM WELLS	1948	5190	40.0			281,631	

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	SEELIGSON /ZONE 14C-06/	JIM WELLS	M 12-08-48	5190	40.2			46,466
4	SEELIGSON /Z 15-C/ FORMERLY CARRIED IN ZONE 16, TRANS. 1-1-51.	JIM WELLS	1949	5480	39.0			22,411
4	SEELIGSON /ZONE -16-/ TO SEELIGSON ZONE -16-D-, 11-1-53.	JIM WELLS	M 1942	5675	41.0			5,126,302
4	SEELIGSON /Z 16-A/	KLEBERG	1952	5530	45.0			464,962
4	SEELIGSON /ZONE 16-B/ ZONE 16 TO 1-1-51, ZONE 15-C TO 3-1-58.	JIM WELLS	12-09-42	5480	28.9			1,517
4	SEELIGSON /ZONE 16-C/ ZONE 16-A TO 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 3-11-52	5530	45.0			735,627
4	SEELIGSON /Z 16-D/ FLD. NAME CHG. FROM ZONE 16 11-1-53. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 12-09-42	5475	40.9			3,927,857
4	SEELIGSON /ZONE 17/	JIM WELLS	M 1-17-51	5500	37.2			866,020
4	SEELIGSON /Z 17-2/ SEPARATED FROM Z. -17-, 11-1-53	JIM WELLS	M 1953	5544	37.0			22,004
4	SEELIGSON /Z 17-5/	JIM WELLS	M 1953	5510	37.0			425,825
4	SEELIGSON /Z 17-5/	JIM WELLS	M 7-24-41	5510	37.2			872,693
4	SEELIGSON /Z 18-A/	JIM WELLS	M 1943	5680	42.0			435,576
4	SEELIGSON /ZONE 18A-05/ GAS SALVAGE 12-1-61.	JIM WELLS	M 2-06-43	5680	42.1			180,466
4	SEELIGSON /ZONE 18-B/	JIM WELLS	1948	5733	43.0			674
4	SEELIGSON /Z 18-C/	JIM WELLS	1948	5852	40.0			268,903
4	SEELIGSON /Z 18-D/	JIM WELLS	1951	5758	40.0			28,081
4	SEELIGSON /ZONE -19-A-/ FIELD NAME CHANGED TO ZONE -19-C-8-	JIM WELLS	M 1943	6089	39.0			1,259,832
4	SEELIGSON /Z 19-B/	JIM WELLS	M 1942	6089	41.0			17,321,716
4	SEELIGSON /ZONE 19B-03/ TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 4-21-42	6089	41.1			8,138,989
4	SEELIGSON /Z 19-C/	JIM WELLS	M 1941	6099	44.0			43,708,074
4	SEELIGSON /ZONE 19C-04/ PRIOR TO 3-1-58, CARRIED AS SEELIGSON /Z19-C/. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 4-17-41	5853	43.0			15,778,199
4	SEELIGSON /ZONE 19C-06/ PRIOR TO 3-1-58, CARRIED AS SEELIGSON /Z19-C/. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 4-17-41	5853	43.0			56,436
4	SEELIGSON /Z 19-C-7/ TRANS. FROM Z. -C-, 11-1-53.	JIM WELLS	M 1953	6066	43.0			20,598
4	SEELIGSON /Z 19-C-8/ CARRIED AS ZONE -19-A- UNTIL 11-1-53.	JIM WELLS	M 1953	5957	39.0			657,257
4	SEELIGSON /ZONE 19C-08/	JIM WELLS	M 9-02-43	5957	39.4			1,576,344



FORMERLY CARRIED AS 19C-8 /3-1-58/ TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65									
4	SEELIGSON /ZONE 19C-70/ FORMERLY 19-C & 19-C-7.	JIM WELLS	M	4-17-41	5975	43.0			4,605
4	SEELIGSON /Z 19-D/	JIM WELLS	M	1943	6129	41.0			4,452,456
4	SEELIGSON /Z 19-D-1/ TRANS. FROM Z. -19D-, 11-1-53.	JIM WELLS	M	1953	6002	41.0			996,148
4	SEELIGSON /ZONE 19D-01/ PRIOR TO 3-1-58, CARRIED AS Z 19-D. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M	7-21-43	6000	40.8			1,273,947
4	SEELIGSON /ZONE 19D-05/ SALVAGE GAS 9-1-60.	JIM WELLS	M	7-21-43	5950	40.8			24,760
4	SEELIGSON /ZONE 19D-07/ SALVAGE GAS 9-1-60.	JIM WELLS	M	10-12-43	5975	41.3			4,336
4	SEELIGSON /Z 20/	JIM WELLS	M	1941	6130	40.0			12,741,498
4	SEELIGSON /Z 20 A/ TRANS. FROM Z. -20-, 11-1-53.	JIM WELLS	M	1953	6095	41.0			248,388
4	SEELIGSON /ZONE 20A-03/ PRIOR TO 3-1-58, CARRIED AS Z.20. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M	7-10-41	6100	40.0			517,018
4	SEELIGSON /Z 20-A-5/	KLEBERG		1955	6302	40.0			31,489
4	SEELIGSON /ZONE 20A-05/ PRIOR TO 3-1-58, CARRIED AS Z.20-A. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M	1-21-49	6302	40.9			865,954
4	SEELIGSON /ZONE 20A-50/ GAS SALVAGE 9-1-60	KLEBERG		11-15-55	6203	40.2			48,210
4	SEELIGSON /Z 20-B/ TRANS. FROM Z. -20-, 11-1-53.	JIM WELLS	M	1953	6225	43.0			555,197
4	SEELIGSON /ZONE 20-B /N//	KLEBERG		6-05-64	6342	40.8	76,092	6,562	47,963
4	SEELIGSON /ZONE 20B-01/ SEPARATED FROM SEELIGSON /ZONE 20C-01/ 1-1-59. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	KLEBERG	M	1-01-59	6031	40.0			80,034
4	SEELIGSON /ZONE 20B-03/ FROM 20-B, 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M	7-10-41	6100	40.0			2,198,181
4	SEELIGSON /ZONE 20B-07/ FROM 20-B, 3-1-58.	JIM WELLS	M	11-09-46	6100	42.9	722,174	104,846	2,837,486
4	SEELIGSON /ZONE 20C-01/ FROM 20, 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M	7-10-41	6090	40.0			84,837
4	SEELIGSON /ZONE 20C-02/ FROM 20, 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M	7-10-41	6100	40.0			643,200
4	SEELIGSON /ZONE 20C-13/ FROM 20, 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M	7-10-41	6092	40.0			64,441
4	SEELIGSON /ZONE 20C-15/ FROM 20, 3-1-58.	JIM WELLS	M	7-10-41	6100	40.0			30,570
4	SEELIGSON /ZONE 20C-44/ FROM 20, 3-1-58.	JIM WELLS	M	7-10-41	6094	40.0			659,407
4	SEELIGSON /Z. 20-D/	KLEBERG		1949	6405	42.0			25,663
4	SEELIGSON /Z 20-D, LOWER/	JIM WELLS		8-26-52	6314	42.5	40,136	5,145	182,053
4	SEELIGSON /Z 20-D, NE/	KLEBERG		11-02-64	6561	41.1			7,108
4	SEELIGSON /Z 20-D-2/	JIM WELLS		2-08-56	6172	41.0			36,274
4	SEELIGSON /Z 20-E/	JIM WELLS	M	6-09-43	6192	41.4	5,412,494	238,859	4,356,372
4	SEELIGSON /Z 20-F/	JIM WELLS	M	12-30-44	6720	43.8	37,293	1,742	196,368

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports. M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	SEELIGSON /Z 20-F, SW./	JIM WELLS	1953	6487	45.0			83,781
4	SEELIGSON /Z 20-F-2/	JIM WELLS	1955	6186	44.0			11,131
4	SEELIGSON /Z 20-F-9/	JIM WELLS	M 10-20-53	6455	43.1			12,232
4	SEELIGSON /ZONE 20F-41/	JIM WELLS	M 12-30-44	6448	44.0			6,223
4	SEELIGSON /ZONE -20-G-/ SEPARATED FROM SEELIGSON /-20F-SW./ & /-20F-2-/, 9-1-58. GAS SALVAGE 12-1-61.	KLEBERG	1946	6600	40.0			414,896
4	SEELIGSON /Z 20-G, SW./ FIELD NAME CHANGED TO ZONE -20-G-4-, 11-1-53.	KLEBERG	1949	6500	43.0			125,705
4	SEELIGSON /Z 20-G-R, SW./ TRANS. FROM Z. -20-G-, 4-1-49.	JIM WELLS	1953	6582	42.0			490,126
4	SEELIGSON /Z 20-G-4/	KLEBERG	6-12-49	6600	40.2			77,973
4	SEELIGSON /Z 20-G-8/	KLEBERG	4-16-52	6600	40.2			74,079
4	SEELIGSON /ZONE 20G-21/	JIM WELLS	M 6-12-49	6500	40.0			5,641
4	SEELIGSON /ZONE 20G-31/	JIM WELLS	M 6-12-49	6583	40.0			260,954
4	SEELIGSON /Z 20-H/ SEPARATED FROM SEELIGSON /ZONE -20G-R- SW./, 9-1-58. GAS SALVAGE 9-1-60.	JIM WELLS	8-21-51	6672	42.2			34,059
4	SEELIGSON /Z 20-I/ FLD. 7-1-65	JIM WELLS	6-02-58	6534	43.5			17,356
4	SEELIGSON /Z 20-I-1, E./	KLEBERG	9-03-64	7183	45.0	32,624	6,286	204,038
4	SEELIGSON /Z 20-R-9/	JIM WELLS	12-18-53	6903	42.0	61,258	6,760	33,065
4	SEELIGSON /Z 20-R-9-2/	JIM WELLS	8-12-54	6994	41.0			3,639
4	SEELIGSON /Z 21-A/	KLEBERG	3-05-46	7030	24.2	257,534	40,600	985,295
4	SEELIGSON /Z 21-B/	KLEBERG	12-18-46	7090	40.6	3,979,794	399,758	6,537,530
4	SEELIGSON /Z 21-C/	KLEBERG	5-21-45	7147	42.0			753,517
4	SEELIGSON /Z 21-C-4/	JIM WELLS	5-19-65	6816	42.0	14	193	1,638
4	SEELIGSON /ZONE -21-D-/ FLD. NAME CHANGED TO SEELIGSON ZONE -21D-7-, 11-1-53.	KLEBERG	1946	6930	39.0			1,558,027
4	SEELIGSON /Z 21-D, SW./	JIM WELLS	10-31-50	6903	41.7	648,649	57,076	2,458,060
4	SEELIGSON /Z 21-D-7/	KLEBERG	5-08-46	6930	38.5	1,540,171	323,889	4,139,159
4	SEELIGSON /Z 21-E/ SEPARATED FROM Z. -21-D-, 11-1-53.	JIM WELLS	M 10-25-45	6906	32.8	43,226	853	294,017
4	SEELIGSON /ZONE 21-E-N/	KLEBERG	8-07-58	6755	38.4			20,538
4	SEELIGSON /Z1-E, NW./	KLEBERG	10-02-66	6857	38.8	113,559	46,136	50,679
4	SEELIGSON /ZONE 21E 3/	JIM WELLS	7-15-65	6986	43.0	127,120	2,131	10,142
4	SEELIGSON /ZONE 21-F/	JIM WELLS	1946	6978	38.0			41,432
4	SEELIGSON /Z 21-G-5/	JIM WELLS	M 1-02-49	6732	40.0	275,949	9,566	66,093



TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
	TRANS. TO FULTON BEACH, NORTH /A-2/, 9-1-56.							
4	SHEPHERD /MCKINSEY/	HIDALGO	7-25-58	7238	43.4	311,364	31,850	822,968
4	SHEPHERD, SOUTH /MEYERHOFF/	HIDALGO	8-31-62	7012	44.4			7,310
4	SHIELD	NUECES	7-31-40	6600	44.3			1,932,069
4	SHIELD, E. /8400/	NUECES	5-25-67	8428	47.0	15,183	11,862	11,862
4	SHIELD /FRIO -C-/	NUECES	11-18-61	6690	47.8	940	1,958	75,706
4	SHIELD /MIOCENE/	NUECES	10-10-51	3015	30.2			161,289
4	SHIELD, S. /8400/	NUECES	1-25-67	8438	48.0	23,666	20,952	20,952
4	SHIELD /7200/	NUECES	6-21-62	7190	49.0	2,024	603	12,661
4	SILVER LAKES /PETTUS SAND/	JIM HOGG	4-23-53	4124	44.0			49,244
4	SINTON	SAN PATRICIO	12-21-45	6668	36.6			229,972
4	SINTON, EAST	SAN PATRICIO	1950	6650	39.0			1,173
	TRANS. TO SINTON, N., 10-1-50.							
4	SINTON, NORTH	SAN PATRICIO	2-28-49	5410	34.0	27,638	13,860	139,479
4	SINTON, NORTH /GEISER SAND/	SAN PATRICIO	11-07-50	2360	22.0	8,864	3,826	266,725
4	SINTON, NORTH /SHALLOW/	SAN PATRICIO	9-29-48	1804	21.0	160,946	63,258	1,500,453
4	SINTON, NORTH /4070 SAND/	SAN PATRICIO	6-26-51	4070	23.4			78,003
4	SINTON, N. /4600 SD/	SAN PATRICIO	6-07-51	4666	23.7			51,484
4	SINTON, N. /4670 SD./	SAN PATRICIO	2-10-51	4665	30.0			40,479
4	SINTON, NORTH /4700 SAND/	SAN PATRICIO	1-10-52	4733	30.7	25,369	10,730	486,506
4	SINTON, NORTH /5600 SD./	SAN PATRICIO	4-12-51	5622	34.0			3,086
4	SINTON, NORTH /5700 SAND/	SAN PATRICIO	5-08-51	5785	35.4	5,413	1,199	387,749
4	SINTON, NORTH /5800 SAND/	SAN PATRICIO	11-29-50	5814	41.8			102,978
4	SINTON, N. /5900 SD./	SAN PATRICIO	12-20-50	5967	35.6			50,543
4	SINTON, NORTH /6600 SD./	SAN PATRICIO	10-21-50	6696	40.2			3,959
4	SINTON, NW. /7550/	SAN PATRICIO	4-15-66	7563	42.8	11,553	832	8,366
4	SINTON, WEST	SAN PATRICIO	12-01-44	5490	18.9	102,885	52,312	7,583,093
4	SINTON, WEST /-A- SD.-SEG. -A-/	SAN PATRICIO	4-07-47	5130	36.4			91,102
	TRANS. FROM SINTON, W., 2-1-51							
4	SINTON, WEST /-A- SAND-SEG. -B-/	SAN PATRICIO	12-09-50	5088	32.8			645,904
4	SINTON, WEST /SHALLOW/	SAN PATRICIO	12-01-44	3368	19.0	266,243	165,663	5,133,770
	SEPARATED FROM SINTON, WEST, 4-1-48.							
4	SINTON, WEST /4400 SAND/	SAN PATRICIO	1950	4425	26.0			35,222
	TRANS. FROM SINTON, W., 10-1-50							
4	SINTON, WEST /4400 SD. SEG. -A-/	SAN PATRICIO	7-18-50	4425	26.2	12	3,869	1,107,602
	TRANS. FROM SINTON, WEST, 10-1-50. FLD. NAME CHG. TO /4400 SEG -A-/, 1-1-51.							
4	SINTON, WEST /4400 SD. SEG. -B-/	SAN PATRICIO	8-28-50	4420	26.0			624,396
	TRANS. FROM SINTON, WEST /4400 SAND/, 1-1-51.							
4	SINTON, WEST /4400 SD. SEG. -C-/	SAN PATRICIO	9-26-50	4420	24.4			162,422
	TRANS. FROM SINTON, WEST /4400 SAND/, 1-1-51.							

4	SINTON, WEST /4900 SD/	SAN PATRICIO	11-04-50	4883	35.0				
4	SINTON, WEST /5300 SAND/ TRANS. FROM SINTON, W. 10-1-50	SAN PATRICIO	8-06-50	5290	30.0				97,829 155,351
4	SINTON, WEST /5500 SAND/	SAN PATRICIO	5-11-52	5512	32.2				72,329
4	SIXTO /HOCKLEY 2170/	STARR	9-19-64	2247	33.0	48,565	143,580#		344,492
4	SOMMER	NUECES	4-20-47	5980	36.0				54,556
4	SOMMER, NORTH /5700/	NUECES	7-25-64	5770	34.0				20,530
4	SOUTHLAND	DUVAL	4-10-29	3900	48.1				1,814,837
4	SOUTHLAND /4530 SAND/	DUVAL	5-09-59	4534	45.0	43	282		59,792
4	SPARTAN /FRIO SAND, LOWER/	SAN PATRICIO	5-17-52	8077	34.8	12	1,816		942,760
4	SPARTAN /FRIO 8400 SD, LO/	SAN PATRICIO	5-08-53	8446	30.0	92,919	15,119		10,437
4	SPARTAN /HIGHTOWER SAND/	SAN PATRICIO	1-21-55	8125	44.0				2,364
4	SPARTAN /SINTON -F-/	SAN PATRICIO	3-04-65	5796	40.3	1,279	4,114		45,396
4	SPARTAN /6300 SAND/	SAN PATRICIO	3-07-55	6322	40.5				222,321
4	SPARTAN /6600 SAND/	SAN PATRICIO	10-01-52	6634	39.0				355,420
4	SPARTAN /6700 SD./	SAN PATRICIO	10-21-53	6730	33.3				6,283
4	SQUIRE	DUVAL	6-14-47	3274	24.8	1,518	9,338		2,955,342
4	SQUIRE /PETTUS/ DIVIDED FROM SQUIRE, EFF. 9-1-63.	DUVAL	6-14-47	3274	24.8	3,243	3,319		16,949
4	SQUIRE /SQUIRE/ DIVIDED FROM SQUIRE, EFF. 9-1-63.	DUVAL	6-14-47	3274	24.8	1,726	4,924		27,581
4	SQUIRE /YEGUA/ DIVIDED FROM SQUIRE, EFF. 9-1-63.	DUVAL	6-14-47	3270	24.8	574	728		16,789
4	STAGGS	WEBB	6-22-45	2800	37.8	29	700		68,253
4	STAGGS /BRUNI/	WEBB	8-22-64	3434	37.0	9,456	29,925		99,832
4	STARK /F-10/	SAN PATRICIO	4-13-62	9258	36.7				10,701
4	STARR-BRITE /3750 FRIO/	DUVAL	1-23-59	3764	36.7				20,980
4	STEDMAN ISLAND	NUECES	9-30-56	7596	42.0				4,492
4	STEHLE /HOCKLEY SAND/	JIM WELLS	4-15-57	5183	44.0	2,375	6,468		201,122
4	STRAKE	DUVAL	4-08-43	3179	23.6	8	405		929,853
4	STRAKE, NE. /3200/	DUVAL	8-17-66	3213	24.0	1,009	1,708		3,834
4	STRATTON	JIM WELLS	4-23-38	6500	43.0	2,864,279	386,770		60,947,475
4	STRATTON /B-EQ/ DIVIDED FROM STRATTON, EFF. 9-1-63.	KLEBERG	4-23-38	6208	43.0	5,107	16,484		56,038
4	STRATTON /BERTRAM, EAST/	KLEBERG	4-23-38	6500	43.0	704,609	202,620		444,041
4	STRATTON /BERTRAM & WARDNER/ DIVIDED FROM STRATTON, EFF. 9-1-63.	KLEBERG	4-23-38	6500	43.0	12,282,505	1,258,736		5,649,600
4	STRATTON /E-49-13/	NUECES	3-27-62	6396	39.7	7,741	3,185		21,354
4	STRATTON, EAST /PFLUGER, UPPER/	NUECES	11-22-60	7092	40.2	173,339	25,786		276,716
4	STRATTON /F-39-10/ TRANS. FROM STRATTON FLD. 9-1-63.	KLEBERG	4-27-61	6968	38.5	184,637	8,633		97,156
4	STRATTON /F-39-11/	NUECES	3-08-62	7020	38.3	186,844	31,959		355,095
4	STRATTON /F-44 SD./	KLEBERG	7-11-59	6979	40.0				37,553
4	STRATTON /F-89/	KLEBERG	11-08-64	5901	43.0	53,790	13,555		91,115
4	STRATTON /G-2/	KLEBERG	9-29-66	6963	35.7	249,796	37,430		41,985
4	STRATTON /G-21/ DIVIDED FROM STRATTON, EFF. 9-1-63.	KLEBERG	4-23-38	6986	43.0	74,113	49,445		171,323
4	STRATTON /H-23 SAND/	NUECES	11-08-53	6986	43.6				30,154

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports. M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	STRATTON /L-4/	JIM WELLS	M 7-01-67	6150	43.0	1,410,798	223,983	223,983
4	STRATTON /L-4, LD./	KLEBERG	10-18-64	6264	43.0			544
4	STRATTON /L-12, SOUTH/ TRANS. FROM STRATTON FLD. 9-1-65.	KLEBERG	9-01-65	6350	43.0	486,337	167,933	538,620
4	STRATTON /N-23, NW./	KLEBERG	3-01-65	6734	37.8			8,947
4	STRATTON /N-24, S./	KLEBERG	9-11-64	6717	43.4	8,963	122	19,554
4	STRATTON /P-4, S./	KLEBERG	9-21-64	6921	43.0	44,027	7,202	30,261
4	STRATTON /R-4, /E/	KLEBERG	19	7039	43.0			8,198
4	STRATTON /R-4, LD./	KLEBERG	5-20-65	6989	38.4	10,746	1,860	10,749
4	STRATTON /R-13/ DIVIDED FROM STRATTON, EFF. 9-1-63.	KLEBERG	4-23-38	6990	43.0	204,831	111,480	516,458
4	STRATTON /R-13, SW/ STRATTON /SELLERS #8 SAND/ TRANS. TO STRATTON FLD. 8-7-56	KLEBERG NUECES	10-01-67 8-07-56	6957 6540	41.7 42.1	37,169	18,030	18,030
4	STRATTON /S-4/ DIVIDED FROM STRATTON, EFF. 9-1-63.	KLEBERG	4-23-38	6526	43.0	3,803,891	423,206	1,668,685
4	STRATTON /S-8/ DIVIDED FROM STRATTON, EFF. 9-1-63.	KLEBERG	4-23-38	6540	43.0	34,926	4,940	40,670
4	STRATTON /W-39-2/ STRATTON /W-45-2/ STRATTON /ZONE R-3 /E// TRANS. FROM STRATTON FLD. 2-1-64.	NUECES NUECES NUECES	9-14-65 7-26-65 4-23-38	6998 7002 7002	39.9 41.1 43.0	94,009 127,129 95,143	11,559 37,288 22,733	53,111 117,278 73,909
4	STRATTON /ZONE SELLERS 3 /E// TRANS. FROM STRATTON FLD. 2-1-64.	NUECES	4-23-38	6625	43.0	355,367	46,659	213,668
4	STROMAN /A- SAND/ STROMAN /C- SAND/ STROMAN /D HERN SAND/ STROMAN /DHERN -B- SAND/ STRONG /4700 SAND/ SULLIVAN SULLIVAN CITY SUN SUN /D-3, W./ SUN, EAST /F-1 SAND/ SUN, EAST /F-3 SAND/ SUN, EAST /F-3 B SAND/ SUN, EAST /F-4 SAND/ SUN, EAST /VICKSBURG/ SUN, EAST /4810/ TRANS. FROM SUN FLD. 7-1-65	JIM HOGG JIM HOGG JIM HOGG JIM HOGG STARR NUECES HIDALGO STARR STARR STARR STARR STARR STARR STARR STARR STARR	8-27-56 8-19-55 6-27-55 3-11-60 8-11-53 1936 3-01-39 9-10-38 1-22-67 5-07-52 12-28-51 9-10-59 12-28-51 6-28-52 7-01-65	3143 3624 3601 3588 4670 5765 3437 4858 4745 4857 4957 4986 5068 5456 4827	39.6 34.7 32.7 38.4 46.2 43.0 24.0 45.2 47.0 43.2 45.2 45.4 45.2 44.2 45.2	7,387 248,768 14,068 3,920,803 84,122 1,471 4,957 5,090 5,058	6,507 108,832 7,795 737,120 20,185 3,608 4,324 14,630 4,758	10,122 278,744 31,883 85,914 1,834,253 98,275 1,690,290 18,561,705 20,185 103,117 119,580 4,324 741,725 150,400 856

4	SUN /F1-M 4950 SAND/	STARR	11-11-59	4950	46.6	29,814	61,656	333,476
4	SUN /F-2, LO., NW./	STARR	10-31-66	4796	44.7	24,654	16,206	17,862
4	SUN /F-4-D, E./	STARR	2-01-67	4081	43.0	25,179	17,203	17,203
4	SUN /F-4-G/	STARR	9-10-38	4915	45.0	96,838	85,218	105,967
TRANS. FROM SUN FLD. 8-1-66.								
4	SUN /G-1 SAND/	STARR	8-22-55	5101	45.4	62,678	9,479	54,042
4	SUN /H-1/	STARR	9-10-38	5166	45.2	92,806	1,356	2,643
TRANS. FROM SUN FLD. 4-1-66.								
4	SUN /H-3/	STARR	1-14-64	5306	45.9	3,616	15,245	97,132
4	SUN, NORTH	STARR	12-23-51	5386	46.5	2,111,113	103,422	10,725,211
4	SUN, NORTH /A-2, EAST/	STARR	5-08-61	4986	62.1			2,186
4	SUN, NORTH /BUFFEL/	STARR	8-04-62	5178	47.0	4,040	2,414	106,823
4	SUN, NORTH /BURRITO/	STARR	12-01-62	5222	47.1			72,863
4	SUN, NORTH /C-2 SAND/	STARR	12-23-51	4800	46.5	51,318	50,770	784,174
DIV. FROM SUN, NORTH 6-1-59.								
4	SUN, NORTH /C-3-A/	STARR	12-23-51	4710	46.0	6,322	334	25,588
DIVIDED FROM SUN, NORTH, EFF. 9-1-63.								
4	SUN, NORTH /C-3-B/	STARR	12-23-51	4316	46.5	171,901	99,224	307,652
DIVIDED FROM SUN, NORTH, EFF. 9-1-63.								
4	SUN, NORTH /C-3-C/	STARR	6-04-62	4559	45.1			32,691
4	SUN, NORTH /CLARK, UPPER -I-/	STARR	12-23-51	5400	46.5	93,848	81,110	283,290
DIVIDED FROM SUN, NORTH, EFF. 9-1-63.								
4	SUN, NORTH /CONTRERAS/	STARR	8-23-59	5456	49.1	11,526	762	65,643
4	SUN, NORTH /D-1/	STARR	1-06-67	4837		43,922	60,797#	61,073
4	SUN, NORTH /D-2 NW. SAND/	STARR	1-21-56	5883	40.5			78,080
4	SUN, NORTH /D-3-D/	STARR	12-23-51	4854	46.5	343,691	154,370	648,532
DIVIDED FROM SUN, NORTH, EFF. 1-1-63.								
4	SUN, NORTH /D-3-K/	STARR	10-12-62	5090	43.8			214
4	SUN, NORTH /D-3 WEST/	STARR	6-06-58	5362	48.4			389
4	SUN, NORTH /F-L-X-4/	STARR	4-26-60	5554	47.0			4,594
4	SUN, NORTH /F-2/	STARR	12-12-61	5325	44.6	16,887	6,985	41,655
4	SUN, N. /F-2-B/	STARR	12-15-63	5656	42.9			14,662
4	SUN, NORTH /F-3-D/	STARR	11-25-61	5359	44.2	103,453	16,331	119,524
4	SUN, NORTH /F-3-G/	STARR	12-23-51	5045	46.5	114,455	57,734	152,749
DIVIDED FROM SUN, NORTH, EFF. 9-1-63.								
4	SUN, NORTH /F-3 SAND, SEG. 2/	STARR	7-18-57	5394	43.4	43,601	8,042	67,558
4	SUN, NORTH /F-4-K-4/	STARR	6-17-62	5394	42.3	3,460	1,825	13,651
4	SUN, NORTH /FRIO F-3/	STARR	8-23-61	5538	46.1			17,514
4	SUN, NORTH /GUERRA/	STARR	8-08-58	5628	46.5	36,416	9,768	165,138
4	SUN, NORTH /H-4/	STARR	4-06-62	5684	42.0			18,358
4	SUN, NORTH /H-4-2/	STARR	6-28-62	5964	39.2	7,610	2,281	35,157
4	SUN NORTH /JEWEL/	STARR	1-23-61	5036	47.0	730,359	152,709	1,031,834
4	SUN, NORTH /MARGO/	STARR	3-20-60	5271	42.0			23,003
4	SUN, NORTH /MONTALVO SAND/	STARR	10-07-59	5011	45.7	43,711	1,696	36,598
4	SUN, NORTH /SAENZ -D-/	STARR	9-21-58	5349	45.6	21,312	4,295	282,177
4	SUN, NORTH /SAENZ -F- SAND/	STARR	5-20-59	5572	47.0			63,031
4	SUN, NORTH /SAENZ -G-/	STARR	10-22-58	5573	46.1	21,511	2,473	83,847
4	SUN, NORTH /UPPER 5300/	STARR	2-26-60	5362	47.0			5,001

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports. M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	SUN, NORTH /WAHEAH/	STARR	10-16-81	5200	47.1	123,754	10,456	267,235
4	SUN, NORTH /4950 SAND/	STARR	4-07-60	4953	47.0			431,112
4	SUN, NORTH /5100 SD./	STARR	5-31-59	5146	45.9	103,756	3,465	235,092
4	SUN, NORTH /5200 SD./	STARR	6-20-59	5198	46.0	263,105	16,619	450,745
4	SUN, NORTH /5500 SAND/	STARR	5-17-59	5498	48.0			13,838
4	SUN, NORTH /5550 SAND/	STARR	9-24-67	5560	43.0			24,442
4	SUN, NORTH /6340 VKSBG./	STARR	2-06-67	6355	46.0	299	790	790
4	SUN, NORTH /6360 SAND/	STARR	5-09-57	6369	41.8			1,999
4	SUN, NORTH /6480 SAND/	STARR	9-11-57	6492	42.0			30,019
4	SUN, NORTH /6620 VKSBG./	STARR	8-13-67	6628	44.0	51,386	1,317	1,317
4	SUN, NORTH /6930 VICKSBURG/	STARR	6-09-60	6929	43.4			2,163
4	SUN, NORTH /6950 VICKSBURG/	STARR	10-19-66	7006	38.0	24,471	4,866	7,388
4	SUN, NORTH /7000 VICKSBURG/	STARR	11-21-59	7026	39.3			9,398
4	SUN, WEST	STARR	4-10-48	8833	52.5			2,781
4	SWAMP /BERTRAM/	SAN PATRICIO	8-24-61	6984	36.0	828	808	28,824
4	SWEDEN	DUVAL	1-30-37	5864	43.0			450,834
4	TABASCO /-E- SAND FAULT SEG. #3/	HIDALGO	5-16-53	4870	43.6			33,537
4	TABASCO /-F- SAND/	HIDALGO	3-21-53	5043	45.3	14,954	12,220	248,393
4	TABASCO /-H-1- SAND/	HIDALGO	7-20-57	5402	43.0			1,532
4	TABASCO /HALSTEAD SAND/	HIDALGO	6-11-55	7935	48.4			6,483
4	TABASCO /HEARD SD. FAULT SEG. 2/	HIDALGO	7-24-52	6082	45.7	244,284	120,994	1,832,461
4	TABASCO /HEARD SD. FAULT SEG. 3/	HIDALGO	10-16-52	6252	50.0	45,259	15,255	338,563
	TRANS FROM HEARD SD. FLT. SEG. 2 IN 1953							
4	TABASCO /MISSION SD./	HIDALGO	6-07-53	5745	42.4			1,140
4	TABASCO /-T- SAND/	HIDALGO	4-01-56	8114	49.6			3,297
4	TABASCO /4350 SAND/	HIDALGO	2-08-63	4310	45.3	82,327	2,495	19,837
4	TAFT	SAN PATRICIO	12-17-35	3900	25.6	530,731	910,817	24,229,140
4	TAFT, DEEP /A-2 SAND/	SAN PATRICIO	3-07-60	5596	32.4	32,857	40,080	407,069
4	TAFT, DEEP /A-3 SAND/	SAN PATRICIO	5-16-60	5595	30.5	19,129	21,735	358,670
4	TAFT, DEEP /A-5 SAND/	SAN PATRICIO	11-18-59	5668	36.7	17,511	18,087	305,097
4	TAFT, DEEP /A-6/	SAN PATRICIO	4-03-60	5704	29.3			75,723
4	TAFT, DEEP /B-1 SINTON SAND/	SAN PATRICIO	7-19-59	5737	42.0	76,235	157,127	977,779
4	TAFT, DEEP /C-3 SAND/	SAN PATRICIO	9-13-59	6050	36.4	2,831	12,473	139,672
4	TAFT, DEEP /D-2 SAND/	SAN PATRICIO	6-24-59	6217	45.0	31,010	32,487	628,968
4	TAFT, DEEP /E-1 SAND/	SAN PATRICIO	6-07-59	6319	44.0	32,734	38,306	603,517
4	TAFT, DEEP /F-4 SAND/	SAN PATRICIO	10-01-59	6763	41.0	3,324	9,616	139,686
4	TAFT, DEEP, NE. /C-3/	SAN PATRICIO	6-09-60	6236	38.0	5,603	3,525	73,384
4	TAFT, DEEP /5200 MIDWAY/	SAN PATRICIO	2-01-60	5188	39.4	21,888	42,294	478,877
4	TAFT, DEEP /6000 C-2 SD./	SAN PATRICIO	8-21-59	6034	34.2	6,638	6,621	192,017

THE ABOVE FIELDS HAD DEEP ADDED TO NAME 6-1-60.



4	TAFT, EAST	SAN PATRICIO	9-09-46	5604	21.2				
4	TAFT, EAST /SHEATT/	SAN PATRICIO	5-05-67	6324	41.0	11,854	18,914	2,378,475	
4	TAFT, EAST /5180/	SAN PATRICIO	2-07-64	5182	35.0	2,173	7,456	7,456	
4	TAFT, E. /5590/	SAN PATRICIO	6-14-67	5593	40.0			21,759	
4	TAFT, E. /5800/	SAN PATRICIO	8-09-63	5834	43.0	4,779	9,659	9,659	
4	TAFT, E. /5900/	SAN PATRICIO	12-03-63	5944	45.1			3,843	
4	TAFT, EAST /6300 FRIO/	SAN PATRICIO	7-08-57	6322	42.3			16,969	
4	TAFT /1ST MARG./	SAN PATRICIO	3-12-60	4918	24.0			179,649	
4	TAFT /FRIO 6300 SD./	SAN PATRICIO	1952	6288	34.0			21,856	
4	TAFT /FRIO 6400 SD./	SAN PATRICIO	7-05-51	6368	39.3			4,506	
4	TAFT, NORTH /A-3 SAND/	SAN PATRICIO	5-29-60	5653	38.0			44,497	
4	TAFT, NORTH /D-4 SAND/	SAN PATRICIO	6-01-60	6368	39.1	8,972	2,317	78,935	
4	TAFT, NORTH /D-5 SAND/	SAN PATRICIO	3-29-60	6390	39.1			28,879	
	FORMERLY CARRIED AS TAFT, NORTH		/6400 SD./, 6-1-60.			5,627	4,646	107,634	
4	TAFT, NORTH /D-6 SAND/	SAN PATRICIO	6-01-60	6390	39.7				
4	TAFT, NE. /D-6/	SAN PATRICIO	3-27-63	6554	37.7	3,456	1,405	141,580	
4	TAFT, N. /E-1/	SAN PATRICIO	7-10-63	6443	49.5			5,327	
4	TAFT, NE. /5600/	SAN PATRICIO	9-14-63	5664	28.2			169	
4	TAFT, SOUTH /HALL SAND/	SAN PATRICIO	11-14-52	6762	30.6	6,194	5,602	33,340	
4	TAFT, SOUTH /HALL SAND, LOWER/	SAN PATRICIO	1-01-54	6847	32.5			185,006	
4	TAFT, SOUTH /5900 SAND/	SAN PATRICIO	1-28-59	5902	33.7			133,268	
4	TAFT, SOUTH /6200 SAND/	SAN PATRICIO	8-05-59	6213	40.7			21,234	
4	TAFT, SOUTH /6300 SAND/	SAN PATRICIO	7-14-67	6328	43.0	1,470	1,166	9,620	
4	TAFT, SOUTH /7200 SAND/	SAN PATRICIO	2-09-53	7185	43.7	6,166	4,973	4,973	
4	TAFT, SE. /B-1 SAND/	SAN PATRICIO	12-03-60	5770	27.8			323,476	
4	TAFT, WEST /SINTON SAND/	SAN PATRICIO	8-04-54	5579	32.0	2,516	12,191	115,418	
4	TAFT, WEST /4000 SAND/	SAN PATRICIO	11-23-50	3973	21.7			199,699	
4	TAFT, WEST /4100 SAND/	SAN PATRICIO	10-26-50	4124	21.7	26,223	60,025	2,671,868	
4	TAFT, W. /5420/	SAN PATRICIO	8-10-63	5428	32.0			273,927	
4	TAFT, WEST /5600 SAND/	SAN PATRICIO	3-06-51	5600	30.3			2,691	
4	TAFT, WEST /6000 SD./	SAN PATRICIO	5-15-63	6029	40.0			35,317	
4	TAFT /3970 SAND/	SAN PATRICIO	3-16-67	3978	23.0			21,934	
4	TAL VEZ /BRUNI/	WEBB	12-28-50	2295	40.8	6,632	13,002	13,002	
4	TAL VEZ /DEEP BRUNI -A-/	WEBB	11-15-54	2250	41.0			29,008	
	TRANS. FROM TAL VEZ /BRUNI/		11-15-54.					36,057	
4	TAL VEZ, MI. /ROSEN., MI./	WEBB	8-06-53	1854	45.0			28,455	
4	TAL VEZ /ROSEN. -A- MI. SD./	WEBB	5-12-52	1902	45.4			41,965	
4	TAL VEZ /ROSENBERG, MI. SD./	WEBB	12-27-51	1975	35.4	23	10,633	581,242	
4	TAL VEZ /ROSENBERG, UPPER SAND/	WEBB	7-23-51	1872	45.0			172,251	
4	TAL VEZ, S. /ROSEN. -A-, MI. SD/	WEBB	3-18-52	1849	43.8			33,721	
4	TAL VEZ /2ND ROSEN. UPPER/	WEBB	10-19-53	1909	46.0	13	1,191	55,142	
4	TARANCAHUAS	DUVAL	12-14-39	2050	21.1	24	52,315	4,119,404	
4	TECOLOTE /3300 FRIO SAND/	JIM WELLS	4-03-52	3328	53.8			2,380	
4	TESORO	DUVAL	6-17-38	5106	41.8	313	1,639	313,366	
4	TESORO /FRIO 3600, LD. SAND/	DUVAL	7-05-55	3620	29.1	12	2,568	127,285	
4	TESORO /HOCKLEY SAND/	DUVAL	3-12-55	4146	44.7	12	1,932	129,673	
4	TESORO /3500 VICKSBURG/	DUVAL	8-20-55	3521	28.8			31,072	
4	THANKSGIVING /B SAND/	DUVAL	7-17-57	3193	41.8	16,515	13,299	306,771	

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	THANKSGIVING /DINN SD./	DUVAL	11-29-55	3286	41.8	101,101	87,884	1,266,414
4	THELJON /1350 SAND/	STARR	4-27-54	1342	36.4			396
4	THELJON /1450 SAND/	STARR	6-22-52	1492	21.0		270	68,374
4	THOMAS DIX, SW. /5000 SAND/	SAN PATRICIO	11-28-55	4896	40.1			24,186
4	THOMAS DIX /5000 SAND/	SAN PATRICIO	6-06-53	5010	39.7			27,758
4	THOMAS LOCKHART	DUVAL	11-30-43	4671	43.1	3,360	4,588	571,590
4	THOMPSONVILLE, NE. /QUEEN CITY/	WEBB	8-05-63	5700	40.0	10,521	15,139	103,594
4	TIGER	DUVAL	4-25-50	1728	21.0			3,154
4	TIJERINA	JIM WELLS	1944	7109	40.0			1,284,670
	COMBINED WITH TIJERINA-CANALES-BLUCHER FIELD		4-1-46.					
4	TIJERINA-CANALES	JIM WELLS	1944	2221	39.0			7,365,520
	COMBINED WITH TIJERINA-CANALES-BLUCHER FIELD		4-1-46.					
4	TIJERINA-CANALES-BLUCHER	JIM WELLS	M 1-05-44	7109	39.0	4,975,673	333,363	33,455,865
4	TIJERINA-CANALES-BLUCHER /BOYD/	JIM WELLS	10-01-65	7840	41.0	321,112	4,983	14,883
4	TIJERINA-CANALES-BLUCHER, E/21-F/	KLEBERG	11-09-66	7834	42.2	3,846	2,075	3,902
4	TIJERINA-CANALES-BLUCHER /H-58/	JIM WELLS	6-01-63	7580	41.5	120,518	3,724	173,396
4	TIJERINA-CANALES-BLUCHER /H-61/	KLEBERG	7-08-63	7660	42.0			2,384
4	TIJERINA-CANALES-BLUCHER /H-63/	KLEBERG	9-28-63	7642	43.3			18,764
4	TIJERINA-CANALES-BLUCHER/Z19-D,S	JIM WELLS	3-10-65	6513	46.0	53,103	18,470	87,684
	TRANS FROM 19-C, S. FLD. 6-1-65.							
4	TIJERINA-CANALES-BLUCHER/Z21-A1/	JIM WELLS	M 8-01-60	7000	42.0	767,162	23,540	144,487
	TRANS. FROM TIJERINA-CANALES-BLUCHER, EFF.		8-1-60.					
4	TIJERINA-CANALES-BLUCHER/Z21A1C/	JIM WELLS	10-02-66	6911	42.2	33,838	2,560	5,001
4	TIJERINA-CANALES-BLUCHER/Z 21-B/	JIM WELLS	M 1-05-44	7109	39.0	12,545,246	2,979,201	17,143,895
	DIV. FROM TIJERINA-CANALES-BLUCHER, 6-1-59. CONS. WITH T-C-B/Z21B4,E/		FLD. 4-1-65					
4	TIJERINA-CANALES-BLUCHER/Z21B4,E	JIM WELLS	M 1-05-44	7109	39.0			340,215
	DIV. FROM TIJERINA-CANALES-BLUCHER, 8-1-59. CONS. WITH T-C-B/Z1-B/		FLD. 4-1-65					
4	TIJERINA-CANALES-BLUCHER/Z21B4,W	JIM WELLS	M 1-05-44	7160	39.0	4,002,653	325,210	1,658,923
	DIV. FROM TIJERINA-CANALES-BLUCHER, EFF.		10-1-60.					
4	TIJERINA-CANALES-BLUCHER/19C,S./	JIM WELLS	1-07-64	6527	46.5	44,569	16,484	123,045
4	TIJERINA-CANALES-BLUCHER/20H2UP/	JIM WELLS	10-15-56	6761	40.4	5,947	6,931	10,013
4	TIJERINA-CAN.-BLUCH./20-I-2 SD./	KLEBERG	2-08-63	6882	39.8	23,511	1,499	17,186
4	TIJERINA-CANALES-BLUCHER /21-J/	KLEBERG	11-10-66	7618	48.2	214,389	21,086	23,667
4	TIJERINA-CANALES-BLUCHER /7330/	JIM WELLS	10-01-65	7340	36.8	56,096	11,733	31,878
4	TIJERINA-CANALES-BLUCHER /8400/	KLEBERG	4-01-66	8488	47.2	8,501	2,070	3,892
4	TOM ALLEN /LOMA NOVIA/	JIM HOGG	2-14-62	3038	30.0	12	332	31,811
	TRANS. FROM ALLEN /HOCKLEY/		FLD. 4-1-62.					
4	TOM GRAHAM	JIM WELLS	9-02-38	5400	42.6	12	6,049	5,912,541
4	TOM GRAHAM, N. /3750 -A-/	JIM WELLS	3-17-65	3796	23.0	4,759	8,531	40,666
	TRANS. FROM TOM GRAHAM /3750/		FLD. 5-17-65.					

4	TOM GRAHAM, N. /3750 -B-/ TRANS. FROM TOM GRAHAM /3750/ FLD. 5-17-65.	JIM WELLS	3-28-65	3811	24.0	6,687	11,531	62,494
4	TOM GRAHAM /3670 SAND/	JIM WELLS	3-01-60	3672	23.0	5,075	6,626	90,426
4	TOM GRAHAM /3750/	JIM WELLS	1-22-62	3786	24.0	43,058	21,197	91,455
4	TOM GRAHAM /5150/	JIM WELLS	6-14-59	5154	33.8	38,006	7,025	93,571
4	TOM GRAHAM /5600 SAND/ TRANS. FROM TOM GRAHAM FIELD, 4-1-49.	JIM WELLS	9-02-38	5627	42.0	1,837	1,100	126,001
4	TRES ENCINOS /H-10/	BROOKS	4-02-62	7061	43.0			1,526
4	TRES ENCINOS /H-13/	BROOKS	2-09-62	7130	44.0			17,637
4	TRES ENCINOS /H-46/	BROOKS	2-27-62	7461	35.6			10,167
4	TRES ENCINOS /PRESNALL/	BROOKS	12-13-61	7420	40.4			3,039
4	TRES ENCINOS /RICHARD, LOWER/	BROOKS	3-06-62	7277	46.0			22,921
4	TRES ENCINOS /RICHARD, UPPER/	BROOKS	1-16-62	7196	46.0	11,299	17,833	228,581
4	TRES ENCINOS /ROBERT/	BROOKS	1-29-62	7098	44.0			6,412
4	TRES ENCINOS /7450 SAND/	BROOKS	9-16-64	7498	45.0	44,324	1,132	12,077
4	TRIPLE -A- /FRIO 6600 SAND/	SAN PATRICIO	6-22-50	6652	23.8	3,428	15,696	325,343
4	TRIPLE -A- /FRIO 7100, E-/ FRIO 7100 SD./	SAN PATRICIO	10-14-67	7118	42.0	10,834	1,846	1,846
4	TRIPLE -A- /FRIO 7130 SD./	SAN PATRICIO	1950	7130	45.0			3,686
4	TRIPLE -A- /FRIO 7130 SD./	SAN PATRICIO	2-02-59	7133	33.6			26,344
4	TRIPLE -A- /FRIO 7300 SD./	SAN PATRICIO	1950	7300	40.0			169
4	TRIPLE -A-, W. /NELSON SAND/	SAN PATRICIO	6-28-55	6790	37.5			15,702
4	TRIPLE -A- /8500 SAND/	SAN PATRICIO	6-24-58	8575	35.6			43,976
4	TSEHMLIS /4500 A/	JIM WELLS	2-01-61	4515	47.0	11	231	2,655
4	TURKEY CREEK	NUECES	1-03-38	5800	25.0			9,545,734
4	TURKEY CR./CARBON, 2ND DOUG.SD./	NUECES	7-03-52	5882	40.9			21,388
4	TURKEY CREEK /H-5 SD./	NUECES	1-11-63	3818	25.1	55	13,510	96,645
4	TURKEY CREEK /H-6/	NUECES	4-04-64	3848	23.1	101	19,924	113,126
4	TURKEY CREEK /MCCAMPBELL -B-/ TURKEY CREEK, N. /5600 SD./	NUECES	8-26-65	5658	41.7	4	2,601	26,613
4	TURKEY CREEK /4000 SAND/ SEPARATED FROM TURKEY CREEK 1-20-48.	NUECES	12-04-65	5597	39.2			6,431
4	TURKEY CREEK /4250 HARRINGTON/ TURKEY CREEK /5600 SAND/ SEPARATED FROM TURKEY CREEK, 1-1-53.	NUECES	1-03-38	4075	21.0	65,581	58,105	1,782,741
4	TURKEY CREEK /5900 SD./	NUECES	3-01-52	5821	35.0			3,574
4	TURKEY CREEK-CARBON /3900/	NUECES	1-24-61	3912	30.0	7	1,018	6,564
4	VAELLO	DUVAL	10-04-68	4858	43.9			104,459
4	VAELLO /HIAWATHA SAND/	DUVAL	8-08-57	5534	42.4			65,160
4	VAELLO /WOODLEY/	DUVAL	11-06-62	4757	44.7	1,935	3,908	58,059
4	VAELLO /3900 SAND/	DUVAL	7-07-59	3946	38.2			3,406
4	VELA /BREUER SAND/	STARR	7-21-59	3530	37.4			34,563
4	VIBORAS	BROOKS	8-06-50	6579	44.2	133,742	8,739	59,254
4	VIBORAS /F-68 SD./	BROOKS	10-24-62	6885	47.9	10,151	12,449	59,383
4	VIBORAS /F-95/	BROOKS	12-05-61	6925	44.0	282,833	20,856	118,571
4	VIBORAS /G-13-C/	BROOKS	6-02-63	7129	46.6	73,143	11,617	85,051
4	VIBORAS /G-13-N/	BROOKS	1-21-62	7109	45.5			5,117
4	VIBORAS /G-46/	BROOKS	10-24-66	7385	33.9	171,743	21,475	25,606
4	VIBORAS /G-64/	BROOKS	2-14-63	7644	40.5			15,951

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	VIBORAS, WEST /H-42 SAND/	BROOKS	4-24-62	7535	46.4			55,431
4	VIBORAS /ZONE 6-E/	BROOKS	12-04-61	8257	40.6	203,451	6,930	76,012
4	VIBORAS /1ST MASSIVE #4, VI/	BROOKS	3-18-65	8264	40.5			4,668
4	VIBORAS /7650 FRIO/	BROOKS	9-01-57	7866	42.6			44,466
4	VIBORAS /8300 SAND/	BROOKS	7-01-57	8392	37.1	2,724,250	553,698	3,388,446
4	VIBORAS /8460 SAND/	BROOKS	10-15-59	8486	36.4			1,084
4	VIBORAS /8500 SAND/	BROOKS	8-24-52	8495	38.0	537,359	23,871	41,610
4	VIBORAS /8500 VIII, W./	BROOKS	2-04-67	8504	41.0	157,639	14,594	14,594
4	VIGGO /QUEEN CITY NO. 1/	DUVAL	11-03-64	5578	40.5	23,408	27,563	196,375
4	VIGGO, S. /Y-11/	DUVAL	10-23-63	3673	39.6	4,719	12,468	61,144
4	VIGGO /YEGUA/	DUVAL	10-10-51	3700	38.0	6,179	5,694	332,215
4	VIGGO /YEGUA 12/	DUVAL	4-29-64	3687	40.8	40,547	9,294	131,798
4	VIGGO /YEGUA 24/	DUVAL	1-25-66	4266	35.6	27,633	21,055	29,482
4	VIOLA	NUECES	5-03-47	5530	43.0			247,891
4	VIOLA, E. /KENNEDY/	SAN PATRICIO	7-28-65	3978	24.7	27,242	4,785	15,655
4	VIOLA, E. /6100 SAND/	NUECES	4-07-58	6101	43.0	12,725	8,374	121,536
4	VIOLA /1ST DOUGLAS/	NUECES	5-16-63	6093	44.6			1,125
4	VIOLA /4000 SAND/	NUECES	7-12-54	4097	18.2	39,503	38,274	529,185
4	VIOLA /4030 SAND/	NUECES	2-10-67	4038	23.0	23,334	20,440	20,440
4	VIOLA /4400 SAND/	NUECES	12-28-54	4430	24.0	53,563	31,688	401,301
4	VIOLA /4700 SAND/	NUECES	8-20-62	4727	31.7	12,845	21,924	131,284
4	VIOLA /6100 SAND/	NUECES	7-21-58	6127	43.0	43,673	31,059	200,098
4	VIOLET /3800/	NUECES	3-29-58	3818	24.0	1,586	2,531	64,723
4	VIOLET /3850/	NUECES	3-19-58	3853	22.9	7,229	10,482	236,654
4	VIRGINIA /10,200/	ARANSAS	1-23-66	10240	45.9			2,270
4	VIRGINIA /10,400/	ARANSAS	11-20-65	10403	49.0	12,836	4,421	13,849
4	VIRGINIA /10,400, W./	ARANSAS	4-22-66	10318	52.0	64,685	13,228	35,580
4	VIRGINIA /10,500 SD./	ARANSAS	1950	10501	58.0			17,414
4	VIRGINIA /10,800/	ARANSAS	2-05-65	10888	53.4			22,511
4	VIRGINIA /11,000 SAND/	ARANSAS	9-13-50	10933	45.8			1,121,622
4	VOLPE	WEBB	6-13-39	2461	27.0	24	30,796	2,803,102
4	VOLPE, SOUTH /MIRANDO/	WEBB	7-08-63	2480	20.2			655
4	W. W. W. /SHIELD SAND/	NUECES	6-03-58	6745	58.7	2,157	1,553	40,410
4	WADE CITY	JIM WELLS	2-19-40	4800	32.2	5,545	31,107	9,938,395
4	WADE CITY /ALICE/	JIM WELLS	8-07-61	5138	50.2			4,197
	TRANS. FROM WADE CITY /5300/, EFF. 8-22-61.							
4	WADE CITY, NORTH	JIM WELLS	3-13-52	3420	43.0			2,704
4	WADE CITY, SOUTH /BIERSTEDT/	JIM WELLS	10-25-61	4805	32.0	2	133	51,676
4	WADE CITY /5300 SAND/	JIM WELLS	6-06-52	5315	46.2	587	1,716	104,748
4	WARE /D HERN SAND/	STARR	2-17-53	2266	32.0	31	6,969	655,624

4	WATKINS	WEBB	5-08-47	877	22.0		21	1,450	41,546	
4	WEBB /SINTON/	SAN PATRICIO	11-28-65	5673	36.0		18,872	3,290	14,474	
4	WEIL	JIM HOGG	8-14-43	5050	46.0		59,993	9,388	649,443	
4	WEIL, SOUTH /J-4 SAND/	JIM HOGG	8-11-51	4122	42.6		17,575	13,948	341,375	
4	WELDER	DUVAL	6-07-44	2069	46.0		12	3,846	199,162	
4	WELDER-DURHAM /4-B SD./	SAN PATRICIO	11-12-50	4575	23.0				28,868	
	TRANS. TO PLYMOUTH /GRETA STRINGER SAND/, 4-1-51.									
4	WELDER-DURHAM /7A SD./	SAN PATRICIO	10-15-60	7100	40.9				5,576	
	FRMLY. CARRIED IN PORTILLA /7100 SD./, TRANS. 11-20-50 & TRANS. TO PLYMOUTH /7100 SD./, 4-1-51.									
4	WELHED /FRIO, LOWER/	SAN PATRICIO	8-28-58	5847	40.0				224,771	
4	WHITE POINT	SAN PATRICIO	1930	4880	23.0				3,136	
4	WHITE POINT, EAST	SAN PATRICIO	2-23-38	5665	38.2	1,306,046		1,205,940	77,615,708	
4	WHITE POINT, EAST /DOUGLAS, LO./	NUECES	4-21-57	6584	38.0				51,120	
4	WHITE POINT, EAST /HEEP/	SAN PATRICIO	2-23-38	5747	38.0	458,962		364,801	1,466,977	
	DIVIDED FROM WHITE POINT, EAST EFF. 9-1-63.									
4	WHITE POINT, E. /HEEP, LO/	SAN PATRICIO	4-26-55	5850	41.0		6,185	8,177	313,878	
4	WHITE POINT, EAST /HEEP, UPPER/	SAN PATRICIO	1-14-57	5838	40.0		13,227	10,888	393,922	
4	WHITE POINT, E. /HEEP, UP., SEG. B/	SAN PATRICIO	8-20-47	5823	41.0				20,164	
4	WHITE POINT, E. /HOLMES SD./	NUECES	11-26-52	5738	41.4				14,363	
4	WHITE POINT, E. /NUECES BAY/	NUECES	4-10-53	5863	32.0				30,042	
4	WHITE POINT, EAST /O-SAND/	NUECES	11-24-61	7559	42.2	20,763		17,873	148,160	
4	WHITE POINT, E. /CONNOR SEG. 1/	SAN PATRICIO	5-13-64	6371	41.1		2,483	3,359	19,301	
4	WHITE POINT, E. /PEP SAND/	NUECES	7-25-54	8072	38.6				22,908	
4	WHITE POINT, E. /RACHAL SD/	NUECES	11-02-53	8294	35.9	16,458		35,646	835,546	
4	WHITE POINT, E. /SCOOTER SAND/	NUECES	11-07-53	8550	34.7				156,654	
4	WHITE POINT, E. /SPOE SAND/	SAN PATRICIO	2-09-54	6385	43.0				25,697	
4	WHITE POINT, E. /3000/	NUECES	5-04-65	3072	31.0		644	1,244	8,085	
4	WHITE POINT, E. /3200 C/	SAN PATRICIO	4-10-65	3264	23.0		26,530	22,022	69,004	
4	WHITE POINT, EAST /4600 HET/	SAN PATRICIO	9-16-58	4627	24.6	223,783		216,414	2,158,453	
4	WHITE POINT, E. /4700/	NUECES	4-06-65	4709	36.6		78,566	31,587	107,087	
4	WHITE POINT, E. /4837/	SAN PATRICIO	3-15-65	4838	25.5		25,503	16,389	70,861	
4	WHITE POINT, E. /4900 GRETA, NW./	SAN PATRICIO	3-19-66	4903	25.8		567	13,201	24,846	
4	WHITE POINT, E. /4900 GRETA, W./	SAN PATRICIO	1-09-63	4916	26.0		3,781	6,547	51,438	
4	WHITE POINT, EAST /5000 SD./	SAN PATRICIO	2-23-38	5000	29.8	319,012		430,952	3,326,215	
	DIV. FROM WHITE POINT, EAST 4-1-59.									
4	WHITE POINT, EAST /5005/	NUECES	2-11-67	5021	42.0	34,031		4,029	4,029	
4	WHITE POINT, E. /5100/	NUECES	11-27-65	5096	30.0	17,161		10,481	30,590	
4	WHITE POINT, E. /5950 SAND/	SAN PATRICIO	10-24-55	5945	43.1	33,760		27,235	629,719	
4	WHITE POINT, E. /5950 SD., SEG. -B-/	SAN PATRICIO	3-05-58	5945	41.1	7,894		6,468	119,382	
4	WHITE POINT, EAST /6000 SAND/	SAN PATRICIO	9-04-58	6007	43.0				310,099	
4	WHITE POINT, E. /6050/	NUECES	5-18-67	6044	48.0	8,514		11,453	11,453	
4	WHITE POINT, E. /6075 FRIO/	NUECES	12-27-64	6083	36.3				2,673	
4	WHITE POINT, E. /6100 SAND/	NUECES	4-21-54	6085	42.5				132,377	
4	WHITE POINT, E. /6800/	NUECES	3-06-65	6825	46.2	90,691		14,393	90,931	
4	WHITE POINT /4000 CATAHOULA/	NUECES	6-01-64	3998	37.0	98		3,791	21,518	
4	WILEY BALLARD /5170/	JIM WELLS	8-12-55	5160	22.7				11,739	
4	WILLAMAR	WILLACY	11-14-40	7600	39.0	334,513		403,138	32,230,873	

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports. M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968	
						Casinghead Gas (MCF)	Crude Oil (Bbls.)		
4	WILLAMAR /GRABEN, NORTH/ TRANS. FROM WILLAMAR FIELD, 1-1-55.	WILLACY	11-14-40	7834	30.0	31,059	31,277	1,211,341	
4	WILLAMAR /GRABEN A-1 SD., N./ SEPARATED FROM WILLAMAR /GRABEN, NORTH/,	WILLACY	11-14-40	7870	30.0	183,364	173,328	1,319,343	
4	WILLAMAR /GRABEN A-2 SAND, N./ SEPARATED FROM WILLAMAR /GRABEN, NORTH/,	WILLACY	7-1-58.	11-14-40	7834	30.0	7,385	1,710	76,571
4	WILLAMAR /GRABEN C-1 SAND, N./ SEPARATED FROM WILLAMAR /GRABEN, NORTH/,	WILLACY	7-1-58.	11-14-40	7950	30.0	115,561	38,170	591,742
4	WILLAMAR, S. /7900/ WILLAMAR, WEST	WILLACY	5-27-67	7920	31.0	3,234	3,752	3,752	
4	WILLAMAR, WEST TRANS. FROM WILLAMAR FIELD, 8-1-51.	WILLACY	3-31-41	7925	30.0	11,508,021	1,275,060#	20,617,371	
4	WILLAMAR, W. /6400 MIOCENE/ WILLAMAR /5100 MIOCENE/ WILLAMAR /6350/ WILLMANN	WILLACY	1-09-65	6394	31.5	32,383	23,990	127,575	
4	WILLAMAR, N. /FRIO 4240/ WILLMAN, N. /3150 FRIO/ WILLMANN, N. /3800 FRIO/ WILLMANN, NORTH /4200 SAND/ WILLMANN, N. /4700 SAND/ WILLMANN /3200/ WILLMANN /4400 SAND/ YAEGER	WILLACY	9-26-55	5128	37.7	7,417	8,607	159,497	
4	WILLAMAR /6350/ WILLMANN	WILLACY	12-02-65	6132	36.4	31,521	12,009	22,123	
4	WILLMANN, N. /FRIO 4240/ WILLMAN, N. /3150 FRIO/ WILLMANN, N. /3800 FRIO/ WILLMANN, NORTH /4200 SAND/ WILLMANN, N. /4700 SAND/ WILLMANN /3200/ WILLMANN /4400 SAND/ YAEGER	SAN PATRICIO	5-08-45	4558	22.5	62	7,529	1,778,354	
4	WILLMANN, N. /FRIO 4240/ WILLMAN, N. /3150 FRIO/ WILLMANN, N. /3800 FRIO/ WILLMANN, NORTH /4200 SAND/ WILLMANN, N. /4700 SAND/ WILLMANN /3200/ WILLMANN /4400 SAND/ YAEGER	SAN PATRICIO	9-12-65	4247	35.0	825	384	3,830	
4	WILLMANN, N. /FRIO 4240/ WILLMAN, N. /3150 FRIO/ WILLMANN, N. /3800 FRIO/ WILLMANN, NORTH /4200 SAND/ WILLMANN, N. /4700 SAND/ WILLMANN /3200/ WILLMANN /4400 SAND/ YAEGER	SAN PATRICIO	11-29-65	3156	22.0	12	166	848	
4	WILLMANN, N. /FRIO 4240/ WILLMAN, N. /3150 FRIO/ WILLMANN, N. /3800 FRIO/ WILLMANN, NORTH /4200 SAND/ WILLMANN, N. /4700 SAND/ WILLMANN /3200/ WILLMANN /4400 SAND/ YAEGER	SAN PATRICIO	8-31-65	3854	24.2		924	1,968	
4	WILLMANN, N. /FRIO 4240/ WILLMAN, N. /3150 FRIO/ WILLMANN, N. /3800 FRIO/ WILLMANN, NORTH /4200 SAND/ WILLMANN, N. /4700 SAND/ WILLMANN /3200/ WILLMANN /4400 SAND/ YAEGER	SAN PATRICIO	7-14-57	4207	23.5	12	924	47,709	
4	WILLMANN, N. /FRIO 4240/ WILLMAN, N. /3150 FRIO/ WILLMANN, N. /3800 FRIO/ WILLMANN, NORTH /4200 SAND/ WILLMANN, N. /4700 SAND/ WILLMANN /3200/ WILLMANN /4400 SAND/ YAEGER	SAN PATRICIO	4-27-52	4750	30.0	281,958	6,958	907,884	
4	WILLMANN, N. /FRIO 4240/ WILLMAN, N. /3150 FRIO/ WILLMANN, N. /3800 FRIO/ WILLMANN, NORTH /4200 SAND/ WILLMANN, N. /4700 SAND/ WILLMANN /3200/ WILLMANN /4400 SAND/ YAEGER	SAN PATRICIO	4-08-64	3224	25.0	35,850	3,055	3,055	
4	WILLMANN, N. /FRIO 4240/ WILLMAN, N. /3150 FRIO/ WILLMANN, N. /3800 FRIO/ WILLMANN, NORTH /4200 SAND/ WILLMANN, N. /4700 SAND/ WILLMANN /3200/ WILLMANN /4400 SAND/ YAEGER	SAN PATRICIO	1-12-50	4406	24.9	14	1,321	41,212	
4	WILLMANN, N. /FRIO 4240/ WILLMAN, N. /3150 FRIO/ WILLMANN, N. /3800 FRIO/ WILLMANN, NORTH /4200 SAND/ WILLMANN, N. /4700 SAND/ WILLMANN /3200/ WILLMANN /4400 SAND/ YAEGER	SAN PATRICIO	6-16-53	3741	36.5	1	64	147,597	
4	WILLMANN, N. /FRIO 4240/ WILLMAN, N. /3150 FRIO/ WILLMANN, N. /3800 FRIO/ WILLMANN, NORTH /4200 SAND/ WILLMANN, N. /4700 SAND/ WILLMANN /3200/ WILLMANN /4400 SAND/ YAEGER	JIM HOGG	6-14-50	3099	37.0	110	9,838	530,059	
4	WILLMANN, N. /FRIO 4240/ WILLMAN, N. /3150 FRIO/ WILLMANN, N. /3800 FRIO/ WILLMANN, NORTH /4200 SAND/ WILLMANN, N. /4700 SAND/ WILLMANN /3200/ WILLMANN /4400 SAND/ YAEGER	JIM HOGG	4-01-64	8711	40.4			54,172	
4	WILLMANN, N. /FRIO 4240/ WILLMAN, N. /3150 FRIO/ WILLMANN, N. /3800 FRIO/ WILLMANN, NORTH /4200 SAND/ WILLMANN, N. /4700 SAND/ WILLMANN /3200/ WILLMANN /4400 SAND/ YAEGER	KLEBERG	5-05-62	9443	43.4			16,532	
4	WILLMANN, N. /FRIO 4240/ WILLMAN, N. /3150 FRIO/ WILLMANN, N. /3800 FRIO/ WILLMANN, NORTH /4200 SAND/ WILLMANN, N. /4700 SAND/ WILLMANN /3200/ WILLMANN /4400 SAND/ YAEGER	KLEBERG	9-22-41	4225	43.3	56,366	12,297	2,876,107	
4	WILLMANN, N. /FRIO 4240/ WILLMAN, N. /3150 FRIO/ WILLMANN, N. /3800 FRIO/ WILLMANN, NORTH /4200 SAND/ WILLMANN, N. /4700 SAND/ WILLMANN /3200/ WILLMANN /4400 SAND/ YAEGER	STARR	10-02-57	4913	45.3	883,463	136,804	363,354	
4	WILLMANN, N. /FRIO 4240/ WILLMAN, N. /3150 FRIO/ WILLMANN, N. /3800 FRIO/ WILLMANN, NORTH /4200 SAND/ WILLMANN, N. /4700 SAND/ WILLMANN /3200/ WILLMANN /4400 SAND/ YAEGER	STARR	1920	4949	48.0			15,360	
4	WILLMANN, N. /FRIO 4240/ WILLMAN, N. /3150 FRIO/ WILLMANN, N. /3800 FRIO/ WILLMANN, NORTH /4200 SAND/ WILLMANN, N. /4700 SAND/ WILLMANN /3200/ WILLMANN /4400 SAND/ YAEGER	STARR	6-28-67	8176	47.0	90	458	458	
4	WILLMANN, N. /FRIO 4240/ WILLMAN, N. /3150 FRIO/ WILLMANN, N. /3800 FRIO/ WILLMANN, NORTH /4200 SAND/ WILLMANN, N. /4700 SAND/ WILLMANN /3200/ WILLMANN /4400 SAND/ YAEGER	STARR	12-29-57	6983	45.5			11,441	
4	WILLMANN, N. /FRIO 4240/ WILLMAN, N. /3150 FRIO/ WILLMANN, N. /3800 FRIO/ WILLMANN, NORTH /4200 SAND/ WILLMANN, N. /4700 SAND/ WILLMANN /3200/ WILLMANN /4400 SAND/ YAEGER	STARR	11-15-53	4457	48.0			20,684	
4	WILLMANN, N. /FRIO 4240/ WILLMAN, N. /3150 FRIO/ WILLMANN, N. /3800 FRIO/ WILLMANN, NORTH /4200 SAND/ WILLMANN, N. /4700 SAND/ WILLMANN /3200/ WILLMANN /4400 SAND/ YAEGER	STARR	9-22-67	4864	52.0	32,057	6,469	6,469	
4	WILLMANN, N. /FRIO 4240/ WILLMAN, N. /3150 FRIO/ WILLMANN, N. /3800 FRIO/ WILLMANN, NORTH /4200 SAND/ WILLMANN, N. /4700 SAND/ WILLMANN /3200/ WILLMANN /4400 SAND/ YAEGER	STARR	7-02-53	5120	46.9	37,623	1,044	31,960	
4	WILLMANN, N. /FRIO 4240/ WILLMAN, N. /3150 FRIO/ WILLMANN, N. /3800 FRIO/ WILLMANN, NORTH /4200 SAND/ WILLMANN, N. /4700 SAND/ WILLMANN /3200/ WILLMANN /4400 SAND/ YAEGER	STARR	10-12-56	5216	48.4			2,046	
4	WILLMANN, N. /FRIO 4240/ WILLMAN, N. /3150 FRIO/ WILLMANN, N. /3800 FRIO/ WILLMANN, NORTH /4200 SAND/ WILLMANN, N. /4700 SAND/ WILLMANN /3200/ WILLMANN /4400 SAND/ YAEGER	STARR	6-30-53	5410	45.8			6,153	
4	WILLMANN, N. /FRIO 4240/ WILLMAN, N. /3150 FRIO/ WILLMANN, N. /3800 FRIO/ WILLMANN, NORTH /4200 SAND/ WILLMANN, N. /4700 SAND/ WILLMANN /3200/ WILLMANN /4400 SAND/ YAEGER	STARR	5-02-62	5501	43.0			10,926	
4	WILLMANN, N. /FRIO 4240/ WILLMAN, N. /3150 FRIO/ WILLMANN, N. /3800 FRIO/ WILLMANN, NORTH /4200 SAND/ WILLMANN, N. /4700 SAND/ WILLMANN /3200/ WILLMANN /4400 SAND/ YAEGER	STARR	8-12-53	6952	43.7			5,651	
4	WILLMANN, N. /FRIO 4240/ WILLMAN, N. /3150 FRIO/ WILLMANN, N. /3800 FRIO/ WILLMANN, NORTH /4200 SAND/ WILLMANN, N. /4700 SAND/ WILLMANN /3200/ WILLMANN /4400 SAND/ YAEGER	STARR	9-16-53	7200	50.7			1,267	
4	WILLMANN, N. /FRIO 4240/ WILLMAN, N. /3150 FRIO/ WILLMANN, N. /3800 FRIO/ WILLMANN, NORTH /4200 SAND/ WILLMANN, N. /4700 SAND/ WILLMANN /3200/ WILLMANN /4400 SAND/ YAEGER	STARR	12-12-52	7990	45.0			9,229	

4	ZARAGOSA /2300 SD./	DUVAL	1955	2313	21.0				
4	ZIM	STARR	1939	1340	24.0				348
4	ZIMET /YEGUA -F-/	WEBB	1-15-63	1202	22.0				943
4	ZIMET /YEGUA -G-/	WEBB	8-18-63	1221	18.2	24	18,456		118,292
4	ZIMET /YEGUA -H-/	WEBB	2-09-63	1227	20.0	12	5,219		30,489
4	ZOLLER /9100 FRIO/	ARANSAS	5-30-58	9121	47.4	12	2,550		10,911
4	ZOLLER /11,200 FRIO SAND/	ARANSAS	12-24-53	11158	40.1				1,132
5	ANGUS	NAVARRO	4-15-46	1450	39.0				34,070
	COMBINED WITH CORSICANA SHALLOW FIELD, 12-1-53.								
5	ASHBY-RAMSEY /WOODBINE/	HUNT	9-25-52	3216	37.0				45,360
5	BAZETTE	NAVARRO	2-10-39	3008	44.0				400,688
5	BIRTHRIGHT /PALUXY/	HOPKINS	7-25-54	4741	41.0				59,790
5	BIRTHRIGHT /SMACKOVER/	HOPKINS	10-18-65	9519	43.0	756,428	329,757		542,639
5	BOSQUE, SOUTH	MCLENNAN	1902	5000	41.0		57	3,888	216,485
5	BRANTLEY JACKSON /SMACKOVER/	HOPKINS	3-05-67	9258	40.0		57,552	79,258	79,258
5	BUFFALO	LEON	7-25-49	5720	27.0		6,545	58,230#	1,744,381
5	BUFFALO, NORTHEAST /WOODBINE/	LEON	8-01-63	5400	31.0		2,443	11,257	75,549
5	BUFFALO, SOUTH /WOODBINE/	LEON	8-31-59	5941	27.0				34,494
5	CALVERT	ROBERTSON	10-24-44	2212	36.0	43	4,923		960,848
5	CAMPBELL	HUNT	4-26-43	4352	31.0				374,690
5	CARTER-GRAGG /PETTIT/	NAVARRO	1-10-52	6834	43.0	299	3,988		128,555
5	CHANDLER /HILL/	HENDERSON	10-26-60	9376	43.0				125,541
5	CHANDLER /RODESSA/	HENDERSON	12-28-56	9376	55.0				2,640
5	CHRISTMAS CREEK /WOODBINE/	LIMESTONE	5-08-58	3225	28.0				3,860
5	COIT /NACATOCH/	LIMESTONE	9-25-64	1161	28.0				4,217
5	COIT /WOLFE CITY/	LIMESTONE	8-03-54	2004	38.0				105,217
5	COMO	HOPKINS	9-15-47	4210	22.0		12	3,740	2,796,395
5	COMO /GLOYD/	HOPKINS	9-23-64	8093	47.0		110	34,303	9,090
5	COMO /MORRIS SD./	HOPKINS	3-16-64	7892	43.0	4,305	1,910		
	CARRIED FOR RECORD PURPOSES ONLY FLD. NAME CHANGED TO COMO /RODESSA, LD. HILL/								
5	COMO /RODESSA, LD. HILL/	HOPKINS	3-16-64	7892	43.0	21,975	15,623		63,079
5	COMO /SUB-CLARKSVILLE/	HOPKINS	2-15-54	4028	18.0	1,911	62,443		565,271
5	CORSICANA /SHALLOW/	NAVARRO	1896	1200	36.0	3,754	1,252,129#		34,373,176
	ANGUS FIELD COMBINED WITH CORSICANA SHALLOW FIELD 12-1-53 & RICE FIELD COMBINED WITH CORSICANA SHALLOW FLD. 10-1-56								
5	COW BAYOU	FALLS	4-01-50	1187	34.0				15,587
5	CURRIE	NAVARRO	1922	3000	41.0	3,601	10,047		7,340,958
5	DAK /RODESSA G/	HENDERSON	6-02-65	8850	43.0	118,291	61,528		165,871
5	DEER CREEK	FALLS	11-16-50	1057	35.0	2	300		58,711
5	FLAG LAKE	HENDERSON	11-15-37	3100	45.0	1,618	6,002		874,098
5	FLETCHER	FALLS	1951		32.0				5,189
	TRANS. TO LOTT FIELD, 4-1-51.								
5	FORT PARKER /BUDA LIME/	LIMESTONE	10-10-63	3172	38.0				1,396
5	FRANKSTON /JAMES LIME, UP./	HENDERSON	3-16-55	10046	49.0	149,799	36,144		461,019
5	FRANKSTON, WEST /JAMES LIME, UP./	HENDERSON	1-09-61	10078	48.0				97,607
	EFF., JULY 1, 1961, FRANKSTON, W. /JAMES LIME, UP./ FIELD WAS COMBINED WITH FAIRWAY /JAMES LIME/ FIELD.								
5	FRANKSTON /10,000 JAMES LIME/	HENDERSON	12-23-66	10016	46.5	1,563	803		1,650

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports. M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
5	FRUITVALE	VAN ZANDT	12-05-43	8594	39.0	3,687	47,577	377,557
5	FRUITVALE, SE. /RODESSA, LOWER/	VAN ZANDT	1-19-60	8268	40.0	7	1,633	221,560
5	FRUITVALE, SE. /RODESSA, UPPER/	VAN ZANDT	2-03-60	8182	43.0			7,022
5	GENE WOODFIN /BUDA/	FALLS	5-15-67	1368	.	8	1,971	1,971
5	GRADY /WOODBINE/	FREESTONE	9-24-59	4706	32.0			763
5	GRAND SALINE	VAN ZANDT	12-03-63	5781	14.0	276	5,678	34,156
5	GRAND SALINE /RODESSA/	VAN ZANDT	2-17-61	8290	46.0	383	346	11,837
5	GREAT WESTERN	NAVARRO	6-06-54	888	22.0	24	5,035	117,424
5	GROESBECK	LIMESTONE	1941	5685	42.0			6,641
5	GROESBECK /2960 WOODBINE/	LIMESTONE	12-17-66	2998	38.0	2	350	350
5	HAM GOSSETT /BACON LIME/	KAUFMAN	7-22-48	6090	39.0	2,152	33,566	1,071,446
5	HAM GOSSETT /DEXTER, LO./	KAUFMAN	4-04-51	4030	36.0			258,815
5	HAM GOSSETT /DEXTER, MI./	KAUFMAN	4-22-55	3988	36.0	12	4,003	107,693
5	HAM GOSSETT /DEXTER, UP./	KAUFMAN	5-20-51	3939	38.4	24	12,577	554,678
5	HAM GOSSETT, EAST	KAUFMAN	10-24-51	3253	37.0	39,608	224,819	3,103,532
5	HAM GOSSETT /GLENROSE, UP./	KAUFMAN	4-14-51	5780	42.0	12	1,004	166,790
5	HAM GOSSETT /HILL SAND/	KAUFMAN	4-15-51	6187	41.0			231,809
5	HAM GOSSETT /LEWISVILLE/	KAUFMAN	4-30-51	3404	36.0	16,033	29,973	1,992,325
5	HAM GOSSETT /LEWISVILLE, SE./	KAUFMAN	1-04-52	3238	37.0	1,423	2,619	251,098
5	HAM GOSSETT /LEWISVILLE 3500/	KAUFMAN	8-28-65	3476	38.0	126	731	8,729
5	HAM GOSSETT, NE. /LSVLE., LO./	KAUFMAN	12-01-53	3373	37.4	23	17,955	326,430
5	HAM GOSSETT /PALUXY, LO./	KAUFMAN	1-26-54	4944	39.0			24,106
5	HAM GOSSETT /RODESSA, UP./	KAUFMAN	3-17-51	6233	41.0	5,086	37,560	999,492
5	HAM GOSSETT, SOUTHEAST /PALUXY/	KAUFMAN	12-27-62	4878	39.0	11,881	77,227	303,423
5	HAM GOSSETT, SOUTHEAST /RODESSA/	KAUFMAN	12-04-62	6117	42.0	13,147	32,374	219,035
5	HAM GOSSETT WILLIAMS /LSVLE./	KAUFMAN	3-27-53	3258	34.0	691	7,268	422,812
5	HAM GOSSETT /WOODBINE/ TRANS. TO HAM GOSSETT, LOWER DEXTER, 1-1-51.	KAUFMAN	1950	3610	38.0			2,255
5	HAM GOSSETT /3637-3644/	KAUFMAN	9-07-51	3637	37.0	1,002	8,788	329,181
5	HAM GOSSETT /3700/	KAUFMAN	8-21-51	3704	37.0	12	5,221	207,381
5	HAM GOSSETT /3858-3860/	KAUFMAN	1953	3855	34.0			14,720
5	HERRING /NACATOCH/	LEON	9-18-65	3460	44.0	1	76	424
5	HONEST RIDGE	LIMESTONE	1946	2860	39.0	10	1,560	51,741
5	HUBBARD /WOODBINE/	HILL	6-26-59	1160	19.0	11	417	9,020
5	KEITH /300/	LEON	1-01-57	300	18.0			
5	KERENS, S. /WOODBINE/	NAVARRO	3-11-52	3384	32.0	72,711	277,905	4,636,600
5	LA RUE	HENDERSON	12-16-44	8189	48.0	7,254	8,513	1,225,065
5	LEONA /SUB-CLARKSVILLE/	LEON	4-15-61	7130	36.0	472,386	275,384	2,046,569
5	LOTT	FALLS	1937	1300	30.0	3	15	153,844

FLETCHER-LOVELADY CREEK-WASH-TEX FIELDS COMBINED WITH LOTT FIELD, EFF. 8-1-51.



5	MALAKOFF /BACON LIME/	HENDERSON	9-08-63	7626	47.0	4,471	17,089	87,015	
5	MALAKOFF, S. /BACON LIME/	HENDERSON	11-15-53	7510	44.0	41,006	64,052	1,587,733	
5	MALAKOFF, SE. /BACON/	HENDERSON	6-19-61	7650	46.0			45,393	
5	MEXIA	LIMESTONE	1920	3100	28.0	484	152,886	106,350,737	
5	MEXIA /SMACKOVER/	LIMESTONE	2-09-55	8565	50.0			60,288	
5	MITCHELL CREEK	HOPKINS	7-29-48	4515	14.0	24	22,554	1,048,019	
5	MOODY	FREESTONE	1947	4327	41.0			10,636	
5	MT. CALM	HILL	6-02-49	732	30.0			1,084	
5	MYRTLE SPRINGS	VAN ZANDT	1944	8909	37.0			21,138	
5	NEGRO CREEK	LIMESTONE	1926	2830	35.0	19	2,336	3,687,094	
5	NESBETT /WOODBINE/	NAVARRO	10-01-57	3390	36.0	44	10,036	201,256	
5	NORMANGEE-FLYNN	LEON	12-05-46	7069	35.0	20	3,044	51,063	
5	OSR, SOUTH /WOODBINE/	LEON	7-07-62	8267	39.0	1,505	1,217	12,699	
5	OSR /WOODBINE/	LEON	11-07-61	7806	38.0	918,807	367,931	3,366,577	
5	OAKWOOD	LEON	7-12-61	5790	36.0	50,617	39,126	385,897	
5	OAKWOOD DOME /WOODBINE/	FREESTONE	4-25-58	5465	37.0	19,281	55,544	1,874,934	
5	OPELIKA	HENDERSON	5-12-46	8900	41.0	610,487	28,565	8,588,824	
5	OPELIKA, W. /8920/	HENDERSON	2-07-67	8926	41.8		6,810	6,810	
5	PAN WARE /RODESSA/	NAVARRO	2-16-66	6460	44.0	2,797	6,214	13,106	
5	PICKTON	HOPKINS	11-06-44	7900	50.2	876,823	29,728	16,268,624	
5	PICKTON /PINE ISLAND/	HOPKINS	1-22-66	8284	31.0	13,190	15,394	27,376	
5	PLEASANT RIDGE /WOODBINE/	LEON	2-29-64	7168	39.0	8,505	6,808	34,746	
5	POKEY /GLEN ROSE/	LIMESTONE	4-22-64	5973	49.0			553	
5	POST OAK	FALLS	1940	6086	28.0			1,435	
5	POWELL	NAVARRO	1900	300	27.0	579	230,696	129,084,627	
5	RED OAK /FB-A, SUB CLARKSVILLE/	LEON	11-01-67	5748	48.0	2	1,550	1,550	
5	RED OAK /SUB-CLARKSVILLE/	LEON	9-10-64	5743	47.0	20,514	30,272#	95,852	
5	REILLY SPRINGS /COKER/	HOPKINS	5-26-61	4252	21.0	24	5,589	56,401	
5	REILLY SPRINGS /SMACKOVER/	HOPKINS	6-08-67	12929	59.0	73,991	44,573	44,573	
5	REITER, N. /750/	NAVARRO	6-29-54	735	22.0	22	1,261	198,401	
5	REITER /950/	FREESTONE	10-20-52	950	24.0	383	25,314	817,676	
5	REKA /6800/	NAVARRO	5-07-53	6832	31.0	7,690	20,652	1,202,958	
5	RICE	NAVARRO	1938	654	37.0			26,017	
	RICE FIELD WAS COMBINED WITH THE CORSICANA SHALLOW FIELD, EFF. 10-1-56.								
5	RICHLAND	NAVARRO	1924	3300	38.0	21	2,221	6,833,600	
5	RICHLAND, E. /WOODBINE/	NAVARRO	7-31-65	3171	34.0			2,269	
5	RICHLAND, S. /3300 WOODBINE/	NAVARRO	1-12-65	3336	39.0	1,793	9,301	63,046	
5	ROWE & BAKER	HENDERSON	1-03-55	3192	32.0	1,534	8,309	261,881	
5	SATIN	FALLS	12-03-50	948	33.0			24,669	
5	STEWARDS MILL /RODESSA/	FREESTONE	4-15-53	7245	46.0			34,898	
5	STEWARDS MILL /WOODBINE/	FREESTONE	11-11-54	4001	43.0			28,494	
5	STREETMAN, SOUTH /PETTIT/	FREESTONE	9-23-57	6968	39.0	9,132	7,599	209,735	
5	SUE ANN /1420 NACATOCH/	ROBERTSON	6-15-64	1428	37.0	7	100	210	
5	SULPHUR BLUFF	HOPKINS	7-10-36	4500	26.0	1,546	516,413	27,342,017	
5	TEHUACANA	LIMESTONE	1940	2652	21.0			80,758	
	ABANDONED.								
5	TRI-CITIES	HENDERSON	9-12-41	7750	61.0	609,839	24,921	2,022,306	
5	TUNDRA	VAN ZANDT	12-22-44	8156	44.0			33,254	

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
5	TUNDRA /COTTON VALLEY/	VAN ZANDT	7-12-60	10676	44.0			18,397
5	VAN	VAN ZANDT	1929	2900	29.0	2,472,369	6,871,390	327,775,407
5	VAN /SHALLOW/	VAN ZANDT	1932	1200	31.0	806	49,996	1,375,154
5	VAN, S. /SUBS-CLARKSVILLE/	VAN ZANDT	6-17-67	2790	27.5	7	1,338	1,338
5	VAN/SUB-CLARKSVILLE/	VAN ZANDT	10-11-67	2750	33.0	316	2,331	2,331
5	WALTER FAIR	KAUFMAN	7-02-49	4955	30.0	60	74,845	2,277,881
5	WALTER FAIR /RODESSA/	KAUFMAN	9-18-51	6372	32.0	720	5,581	16,541
5	WALTER FAIR /WOODBINE/	KAUFMAN	7-14-50	4146	30.0	12	4,367	482,887
5	WASH-TEX /EDWARDS LIME/	FALLS	1950	1342	30.0			1,609
	TRANS. TO LOTT FLD., 8-1-51.							
5	WIELAND	HUNT	6-23-42	2800	40.0			449,697
5	WORTHAM	FREESTONE	1922	2968	36.0	119	23,084	24,280,531
5	WORTHAM /SHALLOW/	FREESTONE	1920	1374	29.0			19,551
	FLDS. IN GRAYSON & DENTON CO. CARRIED IN DIST. 5 TRANS. TO DIST. 9, 7-1-52. PROD. DATA FOR THESE FLDs. CARRIED IN DIST. 9							
5	WORTHAM, WEST /3800/	LIMESTONE	4-01-61	3800	43.0			1,697
6	ALBA	WOOD	5-19-48	4074	15.2	763	164,690	4,218,044
6	ALTO, WEST /WOODBINE/	CHEROKEE	7-01-57	5288	32.0			150
6	ARP /PETTIT/	SMITH	1-17-54	7837	41.2			1,618
6	AUSTONIO /CANTRELL SD.-/	HOUSTON	9-08-65	8358	35.0	2,975	24,550	97,400
6	AUSTONIO /GLENN SD./	HOUSTON	5-11-67	8022	39.0	1,023	1,968	1,968
6	BAGWELL, NORTH /PALUXY/	RED RIVER	11-14-58	1626	28.0			140
6	BARKLEY, W. /WOODBINE/	CHEROKEE	7-22-66	4258	43.0			
6	BARKLEY /WOODBINE/	CHEROKEE	1-02-58	4259	40.3	12,924	82,189	781,085
6	BARRON /PETTIT 8/	RUSK	7-17-64	7715	42.0			2,338
6	BEASLEY /PAGE/	HARRISON	6-06-59	6432	41.9			3,975
6	BETHANY /BARLOW SAND/	PANOLA	10-22-53	2340	36.0	4,480	2,597	61,324
6	BETHANY /FURRH/	PANOLA	2-17-55	6270	43.0	3,278	4,966	108,731
6	BETHANY /JENKINS SAND/	PANOLA	1-12-59	3683	40.1	3,047	7,649	227,084
6	BETHANY, NORTHEAST /JENKINS/	PANOLA	5-24-57	3762	42.0	57,998	62,974	1,394,309
6	BETHANY, NE. /2000 BLOSSOM/	PANOLA	6-20-65	2004	47.6	24,722	1,211	8,441
6	BETHANY, NORTHEAST /3720 SAND/	PANOLA	2-07-60	3742	43.0	40,033	37,004	1,838,921
6	BETHANY, NE. /3850 LIME/	PANOLA	10-13-56	3850	41.0	485,715	531,093	9,676,620
6	BETHANY /PETTIT, LOWER/	PANOLA	10-20-54	6169	43.0			68,340
6	BETHANY /TENNEY SAND/	PANOLA	2-09-55	6189	42.0	192,827	3,576	61,283
6	BETHANY /TRAVIS PEAK/	PANOLA	3-14-53	6165	41.1	113,264	26,292	377,531
6	BETHANY /TRAVIS PEAK, -A- SAND/	HARRISON	1-27-59	6288	43.0	328,890	136,614	1,073,535
6	BETHANY /TRAVIS PEAK 6200/	PANOLA	7-03-55	6230	43.2	1,856	1,578	51,370
6	BETHANY /4300 GLEN ROSE/	HARRISON	12-13-58	4286	43.1	20,156	861,337	5,357,994
6	BETHANY /6150 PETTIT/	HARRISON	10-04-58	6129	43.0			17,240

6	BETHANY /6170 PETTIT/	HARRISON	1-29-66	6182	56.0	15,580	37,194	68,230
6	BETHANY /6250 PETTIT/	PANOLA	5-12-58	6258	46.5	58,101	1,298	230,963
6	BETHANY /6260 HANSELL/	HARRISON	2-19-65	6270	40.8	171,099	20,197	59,331
6	BETHANY /6300 TRAVIS PEAK/	HARRISON	10-15-55	6290	43.2	37,683	16,486	402,085
6	BETHANY /6340 MARTIN/	HARRISON	8-04-64	6349	42.0	20,356	2,185	31,682
6	BETHANY /6350 TRAVIS PEAK/	HARRISON	5-15-57	6320	42.0	22,288	13,684	295,448
6	BETHANY /6400 TRAVIS PEAK/	HARRISON	11-13-55	6389	42.3	7,214	5,945	277,739
6	BETHANY /6460 TRAVIS PEAK/	HARRISON	1-11-57	6454	44.7	47,794	13,597	274,945
6	BETHANY /6500 TRAVIS PEAK/ TRANS. FROM BETHANY /6400 TRAVIS PEAK/, EFF. 10-15-61.	HARRISON	6-09-61	6468	42.1	162,183	33,710	201,210
6	BETHANY /6600 TRAVIS PEAK/	HARRISON	5-27-67	6600	45.0	12,318	9,965	9,965
6	BETHEL DOME, EAST /RODESSA/	ANDERSON	1-14-66	10111	36.0	16,201	18,042	42,306
6	BETHEL /WOODBINE/	ANDERSON	6-24-56	5622	29.5	21,815	14,149	1,073,205
6	BIG BARNETT /WOODBINE/	RUSK	2-22-50	3793	29.6	167	9,503	221,711
6	BLACKFOOT FIELD	ANDERSON	8-31-47	9027	44.0	1,186	1,820	823,007
6	BLALACK /PETTIT, LOWER/	PANOLA	1-15-54	6702	42.0			18,865
6	BLOCKER /RICHARDSON SAND/	HARRISON	4-10-54	6480	41.5	8,036	3,262	103,886
6	BLOCKER /WEIR/	HARRISON	1958	6531	39.0			484
6	BOGGY CREEK	CHEROKEE	3-21-57	3600	38.0	16,258	137,440	6,344,912
6	BOGGY CREEK /WILCOX/	ANDERSON	10-18-57	1474	18.7			457
6	BOXES CREEK /WOODBINE/	CHEROKEE	9-24-64	5132	35.0			6,006
6	BOYNTON	SMITH	12-11-46	7726	38.0			299,368
6	BRADEN /TRAVIS PEAK/	MARION	8-05-58	6454	46.8			2,033
6	BRIDGES	SHELBY	3-08-50	3640	38.0			42,714
6	BROOKS DOME /PALUXY/	SMITH	10-02-61	8046	26.4			1,199
6	BUD LEE	SMITH	10-01-49	7567	32.8	4,330	42,091	465,296
6	BUZBEE	RED RIVER	11-20-50	1814	32.0	18	608	15,750
6	CAL NOBLE /PETTIT/	RUSK	1-01-61	6892	40.0	16,094	17,613	168,158
6	CALEDONIA /RODESSA/	RUSK	9-25-58	6056	42.2	8,340	5,413	69,520
6	CALMAR /HOCKLEY/	ANGELINA	8-26-61	624	21.0			305
6	CAMP HILL	ANDERSON	4-12-55	540	19.0	33	2,541	58,811
6	CARBONDALE /9660 SMACKOVER/	CASS	9-02-66	9660	52.0	466,151	151,778	191,160
6	CARTHAGE	PANOLA	6-07-44	5882	43.0	1,229,505	104,811	5,820,444
6	CARTHAGE /BARBARA/	PANOLA	2-20-62	6453	41.6	15,756	4,096	40,307
6	CARTHAGE /BLOSSOM/	PANOLA	6-05-66	2026	48.0	2,960	2,337	4,475
6	CARTHAGE /BURNETT SAND/	PANOLA	6-09-55	6257	39.0	577,957	134,284	2,837,263
6	CARTHAGE /COLLINS/	PANOLA	11-23-58	6394	42.0			94,201
6	CARTHAGE /HARRIS/	PANOLA	1-21-66	6985	51.0	24,085	1,312	10,499
6	CARTHAGE /INEZ/	PANOLA	7-10-62	6666	43.0			14,312
6	CARTHAGE /KERSH/	PANOLA	10-25-62	6785	38.0			18,195
6	CARTHAGE /MARTHA ZONE/	PANOLA	10-20-54	6798	43.0			4,782
6	CARTHAGE /PETTIT, LO./	PANOLA	7-30-63	6729	44.0	84	471	1,279
6	CARTHAGE /SABINE SAND/	PANOLA	8-23-56	6235	39.1	13,064	20,880	479,746
6	CARTHAGE /SMITH-ALLISON/ FORMERLY CARTHAGE /6350 TRAVIS PEAK/ FIELD, EFF. 6-11-56.	PANOLA	7-05-55	6354	43.0	887,718	56,811	713,346
6	CARTHAGE, S. /PETTIT, LO./	PANOLA	12-02-64	6476	41.0	11,691	6,777	13,850
6	CARTHAGE, SOUTH /PETTIT, UPPER/	PANOLA	5-25-57	6229	41.2	18,209	5,003	292,421
6	CARTHAGE /THOMPSON/	PANOLA	11-20-62	6168	41.1	55,928	2,972	17,346

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
6	CARTHAGE /6400 TRAVIS PEAK/	PANOLA	3-12-56	6389	41.1	78,492	20,027	819,152
6	CARTHAGE /6480 TRAVIS PEAK/	PANOLA	7-13-62	6482	47.4	8,083	1,032	12,924
6	CARTHAGE /6545 FOGLE/	HARRISON	2-22-66	6560	37.0	2,436	7,894	12,021
6	CASS /HILL/	CASS	4-29-58	5952	40.6	625	980	160,744
6	CAYUGA	ANDERSON M	1934	4030	29.0	246,354	491,192	57,042,626
6	CAYUGA /GEORGETOWN/	ANDERSON	2-15-65	5114	33.0			1,065
6	CAYUGA, NW. /RODESSA/	ANDERSON M	1-20-55	7460	43.1	441,858	28,123	1,042,546
	COMBINED WITH CAYUGA, NW. /RODESSA/ FLD., EFF.		8-1-62.					
6	CAYUGA, NW. /SIMMONS/	HENDERSON	10-01-61	7460	43.2			136,741
	TRANS. TO CAYUGA, NW./RODESSA/EFF. 8-1-62.							
6	CAYUGA-TRINITY	ANDERSON M	1-24-39	7544	48.7	107,826	38,085	408,947
6	CHAPEL HILL	SMITH	2-02-40	5880	42.2	116,593	50,761	5,820,939
6	CHAPEL HILL, EAST /PALUXY/	SMITH	8-31-59	5693	16.5			2,972
6	CHAPEL HILL, E. /5600 PALUXY/	SMITH	11-24-67	5619	20.0	2	855	855
6	CHAPEL HILL /RODESSA/	SMITH	11-23-59	7884	40.0	184,387	38,129	568,115
6	CHAPEL HILL /RODESSA, UPPER/	SMITH	5-27-60	7614	41.5	14,387	5,952	150,650
6	CHAPEL HILL /5700/	SMITH	7-26-59	5700	20.0			13,015
6	CHRISTMAS DAY /PALUXY/	TITUS	3-01-57	4702	33.0	12	4,673	91,785
6	CHRISTMAS DAY /WOODBINE/	TITUS	12-26-60	3358	22.5			2,648
6	COATS /SUB-CLARKSVILLE/	WOOD	1949	4873	14.0			12,089
6	COKE	WOOD	6-08-42	6310	27.5	31,694	436,370	10,953,010
6	COKE /ROBINSON/	WOOD	9-13-59	8147	44.9	302,469	22,309	103,699
6	COKE /SUB-CLARKSVILLE/	WOOD	7-01-48	4094	28.0	822	201,391	4,544,466
6	COKE /YOUNG ZONE/	WOOD	4-09-49	8200	47.0	35,432	24,773	850,952
6	COKE /8275 GLOYD/	WOOD	9-12-64	8303	43.0	22,677	2,551	16,259
6	CONCORD	ANDERSON	3-01-60	4484	12.1			16,527
6	CONCORD DOME	ANDERSON	1-24-60	4404	12.1	2,820	44,390	907,219
6	CORNERSVILLE /BEXAR/	FRANKLIN	12-12-67	7974	57.0	280	426	426
6	CORNERSVILLE /PITTSBURG SD/	FRANKLIN	8-12-53	8232	43.2	1,607	4,554	137,622
6	CORNERSVILLE /RODESSA/	FRANKLIN	3-07-54	7753	54.0			38,778
6	CUTHAND, SE. /GLEN ROSE/	RED RIVER	7-28-53	4918	37.0			4,802
6	CUTHAND, SE. /4700 GLEN ROSE/	RED RIVER	9-21-53	4760	43.7			7,334
6	CYRIL /TRAVIS PEAK 7650/	RUSK	9-01-64	7633	42.7	12	2,105	8,520
6	DALBY SPRINGS /PALUXY/	BOWIE	3-19-52	4363	18.0			38,878
6	DANVILLE /HENDERSON/	RUSK	4-27-62	6718	39.8	2,025	535	9,117
6	DANVILLE /PETTIT, LOWER/	GREGG	1-16-63	7420	46.0	10,820	4,953	34,162
6	DANVILLE /PETTIT, UPPER/	GREGG	12-30-59	7320	43.8	334,052	187,610	1,532,004
6	DANVILLE /TRAVIS PEAK/	GREGG	4-17-60	7604	42.7	35,606	2,474	15,222
6	DAVIDSON CHAPEL /WOODBINE/	HARRISON	2-06-61	3701	35.0	28	295	3,664
6	DAYS CHAPEL /WOODBINE/	ANDERSON	10-11-57	5200	30.0			4,684

6	DEER SWAMP /BLOSSOM/	PANOLA	2-16-66	2050	43.0				
6	DEU PREE, N. /WOODBINE/	WOOD	10-14-64	5749	11.0			78	1,710
6	DEU PREE /SUB-CLARKSVILLE/	WOOD	3-08-51	4990	28.5			6	2,179
6	DEU PREE /WOODBINE/	WOOD	9-19-51	5738	16.2			54	2,658
6	DOGWOOD	WOOD	1951	5275	49.0			12	2,293
6	DOTTIE SUE /WOODBINE/	ANDERSON	1951	5275	49.0				77,657
6	DOUGLASS, W. /WOODBINE/	CHEROKEE	5-22-53	5083	35.4			7	1,222
6	EARL-LEE	NACOGDOCHES	8-25-67	5204	40.0				32,943
6	EARNEST HILL /BLOSSOM SAND/	WOOD	1-24-50	5380	22.4			10,463	7,625
6	EARNEST HILL /FREDERICKSBURG/	SHELBY	5-03-59	2525	39.0			7,689	38,459
6	EAST TEXAS	SHELBY	5-01-60	3297	38.0				1,614,714
6	ED. HOWARD	M	1930	3650	39.0				28,796
6	ELKHART /WOODBINE/	ANDERSON	1950	5286	42.0			18,546,408	51,500,040#3,761,683,162
6	ELYSIAN /TRAVIS PEAK/	ANDERSON	10-31-54	5470	38.0				7,746
6	EXCELSIOR /CRANE/	HARRISON	1953	6475	42.0				10,861
6	EXCELSIOR /PETTIT/	MARION	5-01-66	6268	47.0				460
6	EXCELSIOR /PETTIT/	MARION	6-08-65	6268	43.5			6,165	14,957
6	EXCELSIOR /PETTIT -C-/	MARION	8-02-66	6257	36.3				24,510
6	EXCELSIOR, SW. /PETTIT, LO./	MARION	7-19-65	6383	46.0			64,459	35,805
6	EXCELSIOR /TRAVIS PEAK -A-/	MARION	7-21-66		39.3			491	2,941
6	EYLAU	BOWIE	7-30-44	7681	41.0			2,125	2,713
6	FAIN /WOODBINE/	CHEROKEE	3-31-53	5123	32.0				3,485
6	FAIRWAY /JAMES LIME/	ANDERSON	M 7-10-60	9959	47.3				450,967
6	FAIRWAY /MASSIVE ANHYDRITE/	ANDERSON	M 3-08-61	9436	40.8			9,136,116	6,155,015
6	FAIRWAY /PETTIT/	HENDERSON	M 11-12-61	10245	46.9			14,420	25,715
6	FAIRWAY /RODESSA/	ANDERSON	6-06-61	9560	45.2			14,09	10,867#
6	FAIRWAY, SOUTH /PETTIT/	ANDERSON	11-12-61	10184	52.8			295,215	55,564
6	FAIRWAY, WEST /JAMES LIME/	ANDERSON	11-21-60	9865	47.0			118,182	87,342
6	FITE /TRAVIS PEAK/	RUSK	2-13-64	7435	38.5				688,175
6	FOREST HILL	WOOD	5-05-50	4452	16.4			186	3,922#
6	FOREST HILL/1ST SUB-CLARKSVILLE/	WOOD	8-07-65	4642				8,936	237,224
6	FOREST HILL /HARRIS SAND/	WOOD	3-31-54	4679	15.0			1,945	7,380
6	FOREST HILL /HARRIS SAND, SEG. B/	WOOD	6-17-65	4604	09.7			15,106	123,585
6	FOREST HILL/HARRIS SAND SEG.-C-/	WOOD	6-17-65	4840	09.7			8	195,899
6	FOREST HILL /HARRIS SAND, SEG. D/	WOOD	6-14-65	4858	09.7			8	4,943
6	FOREST HILL /HARRIS SAND, SEG. E/	WOOD	6-18-65	4853	09.7				102,445
6	FOREST HILL /HARRIS SAND SEG. F/	WOOD	6-19-65	5000	09.7				27,797
6	FOREST HILL /SECOND SUB-CLKVLE./	WOOD	6-23-65	4669	20.0			8	29,949
6	FRIENDSHIP /HILL/	MARION	11-25-50	6252	42.4			2,866	11,118
6	FRIENDSHIP /RODESSA/	CASS	3-08-59	6162	40.0			12	3,093
6	FROST /SMACKOVER/	CASS	2-02-64	9758	48.7			44,552	208,237
6	GINTER	ANGELINA	12-26-36	2000	23.5			598,475	469,513
6	GLENWOOD /TRAVIS PEAK/	UPSHUR	11-27-53	7795	42.0				1,261,888
6	GOOD OMEN /PETTIT/	SMITH	8-28-55	8201	40.8			12	132,355
6	GOOD OMEN /WOODBINE/	SMITH	11-18-53	4008	42.3			87,662	150,415
6	GOOD OMEN /WOODBINE, NORTH/	SMITH	11-20-55	3908	42.0			8,658	34,699
6	GRAPELAND	HOUSTON	1936	5887	39.7				982,083
6	GRAPELAND, NORTHWEST	ANDERSON	6-04-58	6006	34.2			35,394	39,444

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
6	GRAPELAND, MW. /SUB-CLARKSVILLE/	HOUSTON	10-30-50	5915	40.6			35,457
6	GREEN FOX /CRANE/	MARION	10-24-66	6295	38.0	2,534	855	4,196
6	GREEN FOX /PAGE/	MARION	3-18-65	6233	40.0	1	20	4,055
6	GREEN FOX /PETTIT/	MARION	10-21-64	6265	41.4	535,185	397,486	779,937
6	GREEN FOX /PETTIT A/	MARION	4-06-65	6266	41.0	483,672	85,051	139,296
6	GREEN FOX /PETTIT C-/	MARION	7-02-65	6268	42.0	11,441	1,857	12,217
6	GREEN FOX, S. /PETTIT/	HARRISON	2-02-66	6239	47.0	1,955	658	1,869
6	GREEN FOX /6400 BROOKS/	MARION	4-02-65	6400	40.0	38,391	1,927	14,115
6	GREEN FOX /6200 PETTIT/	MARION	4-09-66	6194	47.0	4,641	3,731	6,785
6	GREEN FOX /6950-TRAVIS PEAK/	MARION	10-28-65	6613	40.0			6,511
6	GUM SPRINGS /WOODBINE/	RUSK	8-10-53	3684	37.0	14,650	3,464	192,966
6	HAINESVILLE DOME /WOODBINE/	WOOD	7-23-50	9215	42.0			32,865
6	HALLSVILLE /HENDERSON/	HARRISON	2-16-63	6460	43.0	106	852	5,026
6	HALLSVILLE, NE. /PETTIT/	HARRISON	12-20-56	6914	54.3	611,014	649,242	3,898,989
6	HALLSVILLE, S. /PETTIT, LO. OIL/	HARRISON	6-18-56	7003	56.8			162,426
6	HALLMAN /BUDA/	HOUSTON	10-09-65	9304	44.0	15,073	16,105	50,885
6	HAWKINS	WOOD	12-04-60	4531	19.0	7,181,443	12,929,042	329,953,627
6	HAWKINS, NORTHWEST /RODESSA/	WOOD	6-22-64	8716	48.0	6,760	3,283	56,261
6	HAWKINS /PALUXY LOWER/	WOOD	10-28-63	5373	41.6	205	205	28,935
6	HAYNES /HILL/	CASS	3-22-50	5813	48.6	26,793	2,669	151,520
6	HAYNES /MITCHELL/	MARION	8-13-56	5986	41.0	367,114	449,435	8,380,126
6	HAYNES /PETTIT/	CASS	4-15-55	6589	39.0			92,984
6	HENDERSON E. /TRAVIS PEAK/	RUSK	11-19-64	7513	42.1	10,513	16,609	52,816
6	HENDERSON, NORTH /PETTIT/	RUSK	6-18-58	7258	41.8			212,505
6	HENDERSON, NORTH /TRAVIS PEAK/	RUSK	3-20-59	7408	43.6			44,529
6	HENDERSON, NE. /PETTIT/	RUSK	12-29-67	7419	44.0	52	833	833
6	HENDERSON, N. E. /TRAVIS PEAK/	RUSK	4-08-67	7455	45.0	7,456	66,825	66,825
6	HENDERSON /PETTIT-RUSK CO./	RUSK	9-01-64	7377	42.7	1,367,813	226,986	805,951
6	HENDERSON /RUSK COUNTY/	RUSK	9-11-63	7377	42.7			3,692,020
6	HENDERSON, SOUTH /BASAL PETTIT/	RUSK	6-20-59	7321	48.6	51,251	2,984	98,233
6	HENDERSON, SOUTH /PETTIT -A-/	RUSK	1-01-62	7177	39.0	9,529	7,201	49,536
6	HENDERSON, S. /TRAVIS PEAK, UP./	RUSK	9-01-64	7506	41.0	21,649	3,444	7,621
6	HENDERSON, SW. /TRAVIS PEAK/	RUSK	1-21-57	7506	41.0			19,089
6	HENDERSON /TRAVIS PEAK-RUSK CO./	RUSK	9-01-64	7550	42.7	43,406	54,914	102,182
6	HICKORY GROVE /WOODBINE/	ANDERSON	12-25-50	5628	43.4			4,151
6	HITTS LAKE /PALUXY/	SMITH	1-10-53	7307	27.2	63,309	415,853	4,885,273
6	HITTS LAKE /RODESSA/	SMITH	7-14-61	9305	47.0	2,443	5,435	81,710
6	HUGHEY /CRANE/	HARRISON	10-02-60	6747	50.0	881	7,837#	12,001
6	HUNTINGTON	ANGELINA	1935	500	25.0			21,311
6	HUXLEY	SHELBY	1949	5317	35.0			4,193

6	I & L /PALUXY/	RED RIVER	11-19-55	2051	33.2				
6	IRON MOUNTAIN /RODESSA/	MARION	7-16-60	6131	43.6		12	32,648	292,847
6	ISAAC LINDSEY /PETTIT/	ANDERSON	5-20-62	10226	47.4				15,729
6	J. G. S. /PETTIT, LOWER/	PANOLA	6-02-61	6704	42.0		2,015	4,706	40,568
6	JACK PHILLIPS /SUB-CLKVLE./	ANDERSON	3-17-54	4647	26.0		28,868	20,600	133,074
6	JACKSONVILLE, N. /WOODBINE/	CHEROKEE	10-02-50	4376	40.0		63,011	126,585	3,372,090
6	JACKSONVILLE, W. /WOODBINE/	CHEROKEE	1-23-54	4846	43.0		224	10,507	572,609
6	JERNIGAN, /RODESSA, MID./	SMITH	11-10-64	7718	40.0		2,010	1,902	17,540
6	JOAQUIN /JETER/	SHELBY	1953	4953	39.0		8,958	1,449	33,680
6	JOHN C. ROBBINS /PETTIT/	GREGG	2-27-55	7108	43.0		25,061	1,536	563,507
6	KATHY GAIL /WOODBINE/	ANDERSON	7-01-67	4631	.		17	606	606
6	KILDARE	CASS	3-03-42	6000	40.0		635,447	252,968	8,843,509
6	KILDARE /HILL/	CASS	1-17-57	5908	41.4		1,974	290	84,340
6	KILDARE /PETTIT/	CASS	8-01-54	6668	43.0		4,506	47,258	2,419,654
6	KURTH-BYARS /WILCOX, LOWER/	ANGELINA	1-01-52	3935	42.0				67,975
6	LAKE FERRELL /PETTIT, UPPER/	MARION	8-09-57	7333	41.0		23,364	120,842	1,607,202
6	LAKE MARY /WOODBINE/	ANDERSON	8-07-60	5526	38.0		26,312	81,235	559,429
6	LAKE MARY /WOODBINE -B-/	ANDERSON	5-23-62	5498	34.4				15,309
6	LAKEVIEW	FRANKLIN	1949	4418	23.0				62,266
6	LANEVILLE, N. /7540 TRAVIS PEAK/	RUSK	1-16-60	7540	41.0		233,118	7,464	110,466
6	LANEVILLE, SE. /UP. PETTIT/	RUSK	2-28-64	7148	42.0		47	440#	1,364
6	LANSING, NORTH /CRANE/	HARRISON	12-13-57	7404	43.0		1	151	1,651
6	LANSING, NORTH /RODESSA/	HARRISON	4-09-59	6965	42.0		1,974	1,210	104,379
6	LANSING, N. /YG. LIME RODESSA/	HARRISON	6-07-53	6957	39.2				10,980
6	LARISSA	CHEROKEE	8-05-42	10163	48.0		5,699	2,731	127,004
6	LASSATER	MARION	1946	2580	40.0				8,517
6	LEIGH /5155 HILL/	HARRISON	2-05-67	5156	40.0		170,240	26,313	26,313
6	LENA ALMA /WOODBINE/	GREGG	3-24-55	3711	39.0		3,621	20,714	160,131
6	LINDALE, NE. /PALUXY/	SMITH	8-04-62	7916	37.8				11,682
6	LINDEN EAST /COTTON VALLEY/	CASS	9-01-65	10600	48.8		66,789	91,176	228,897
6	LINDEN, EAST /PETTIT/	CASS	12-09-59	6908	36.6				10,059
6	LINDEN, EAST /9800/	CASS	7-13-59	9860	51.9				90,226
6	LINDEN, EAST /10,200/	CASS	5-09-59	10254	43.1				72,349
6	LINDEN, EAST /10,600/	CASS	4-18-59	10620	48.8				781,335
6	LINDEN, NE. /10,300/	CASS	9-07-60	10318	47.0				34,249
6	LITTLE JOHN /RODESSA/	NAVARRO	12-05-63	6770	42.0				4,882
6	LODI /HILL/	MARION	9-30-58	5990	44.6		1	24	22,317
6	LONE STAR	CHEROKEE	4-29-39	4008	37.0				878,051
6	LONE STAR /PETTIT/	CHEROKEE	2-04-57	7879	42.0				6,193
6	LONG LAKE	ANDERSON	M 1-14-32	5100	41.0		202,761	471,276	29,563,902
6	LONG LAKE, EAST	ANDERSON	4-13-41	5320	42.8		10,273	12,040	3,793,779
6	LONG LAKE /SUB-CLARKSVILLE/	ANDERSON	11-25-60	4961	46.4		20,250	13,484	165,285
6	LONGWOOD	HARRISON	2-03-48	5644	38.5				163,007
6	LONGWOOD /GOODLAND LIME/	HARRISON	5-01-48	2370	38.0		945,783	470,040	5,664,251

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports. M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
6	M. D. S. /WOODBINE/	SMITH	5-05-63	4004	44.4	147	5,919	15,059
6	MACEDONIA /CHALK/	SAN AUGUSTINE	8-22-62	6380	37.7	120	96	2,370
6	MANZIEL	WOOD	4-15-53	6100	34.0	38,556	522,760	11,873,141
6	MANZIEL /MOORINGSPOET/	WOOD	10-27-61	7494	37.2			7,626
6	MANZIEL /RODESSA -V-/	WOOD	1-24-63	8372	44.0			11,478
6	MANZIEL /RODESSA X/	WOOD	2-13-66	8523	43.0	64,397	9,287	31,778
6	MANZIEL /SUB-CLARKSVILLE/	WOOD	10-08-46	4041	34.0	72,049	64,842	1,943,777
6	MANZIEL /TRAVIS PEAK/	WOOD	9-25-60	8885	48.8			16,638
6	MANZIEL /WOODBINE/	WOOD	1946	4774	26.0			5,993
6	MANZIEL BROS. /PETTIT/	SMITH	1-03-52	8050	41.0	268	1,941	34,794
6	MANZIEL, SE. /SUB-CLARKSVILLE/	WOOD	11-02-67	4166	18.0	2	3,709	3,709
6	MAPLE SPRING /GLEN ROSE, UPPER/	TITUS	1-25-59	5459	39.6			7,411
6	MAPLETON /DURST SD./	HOUSTON	11-06-64	8420	35.2	51,092	141,718	497,994
6	MAPLETON /8890 BUDA/	HOUSTON	5-03-66	8944	38.0	2,576	6,402	12,117
6	MARION COUNTY /SHALLOW/	MARION	6-09-39	2238	44.0	18,138	89,523	1,732,410
6	MAUD /SMACKOVER/	BOWIE	8-02-67	8699	43.6	36,022	6,594	6,594
6	MCCRARY /SUB-CLARKSVILLE/	WOOD	3-01-52	4364	20.0	6,086	20,282	782,066
6	MCCRARY, W. /SUB-CLARKSVILLE/	WOOD	11-22-66	4345	16.8	4,458	102,918	104,623
6	MCCRARY, W. /SUB-CLARKSVILLE,UP/	WOOD	11-12-67	4319	22.0	223	4,454	4,454
6	MCNUTT /PETTIT/	SMITH	6-18-59	8420	44.0	12	1,877	25,779
6	MERIGALE	WOOD	1944	5100	25.0			831,469
6	MERIGALE-PAUL	WOOD	1946	4800	26.0	2,287	158,475	10,161,607
6	MIDWAY LAKE	WOOD	9-24-50	4495	47.0	9,267	239,453	3,546,299
6	MINDEN /HALE/	RUSK	5-01-61	7444	39.5	12	671	42,944
6	MINDEN /RODESSA/	RUSK	2-10-54	6363	39.4			6,730
6	MINDEN /TRAVIS PEAK/	RUSK	8-30-54	7365	38.6	2,327	1,624	19,619
6	MINDEN /7290 TRANS/	RUSK	1-01-65	7290	45.0			5,238
6	MINEOLA	WOOD	1949	4608	18.0			2,834
6	MOLLY-JANE /PALUXY/	SMITH	5-04-62	9703	32.0	18,452	151,116	878,566
6	MOORINGSPOET /LIME/	HARRISON	9-20-50	3843	43.0	201	10,171	224,694
6	MOUND PRAIRIE /RODESSA/	ANDERSON	8-27-61	10036	38.4			19,434
6	MOUNT SYLVAN	SMITH	5-01-56	7665	33.3	9,689	26,524	1,090,793
6	MT. VERNON /PETTIT/	FRANKLIN	4-09-58	7012	37.5	3,613	11,918	141,316
6	MT. VERNON /PETTIT, UPPER/	FRANKLIN	10-08-58	7002	38.0			3,194
6	NACOGDOCHES	NACOGDOCHES	1866	360	22.0	473	626#	443,783
6	NAVARRO CROSSING	HOUSTON	M 4-08-38	5929	38.0	66,088	309,718	3,873,168
6	NAVARRO CROSSING/GLEN ROSEU.OIL/	HOUSTON	8-18-63	8444	46.0	220,015	12,705	58,475
6	NAVARRO CROSSING,NE./SUB-CLKVLE/	HOUSTON	3-16-67	5751	40.0	3,435	7,625	7,625
6	NAVARROCROSSING/SUB-CLARKSVILLE/	HOUSTON	2-16-66	5547	46.0	35,819	10,693	19,516
6	NEBBISH /HILL/	CASS	9-01-57	6110	48.0			11,388



6	NECHES, E. /WOODBINE/	CHEROKEE	12-03-63	4988	34.2	16,227	57,132	167,475
6	NECHES /SUB-CLARKSVILLE/	ANDERSON	M 1-25-54	4572	29.3	83	48,978	3,771,439
6	NECHES /WOODBINE/	ANDERSON	M 9-10-53	4704	39.8	1,647,358	2,452,525	27,868,534
6	NEW DIANA /WOODBINE/	UPSHUR	8-03-59	3740	40.0	49,425	610,498	3,579,650
6	NEW HARMONY /PALUXY/	SMITH	7-31-64	7454	34.0	6,081	13,618	84,945
6	NEW HOPE	FRANKLIN	4-26-43	7976	42.0	198,374	432,127	17,097,011
6	NEW HOPE /BACON LIME/	FRANKLIN	3-01-48	7330	42.0	45,052	167,717	14,319,760
6	NEW HOPE /HILL SAND/	FRANKLIN	1948	7433	42.0	3,593	11,634	6,769,945
6	NEWSOME /PITTSBURG 8200/	CAMP	10-13-53	8183	43.2	2,130	17,451	267,546
6	NEWSOME /SUB-CLARKSVILLE/	CAMP	10-29-53	3854	18.0	2,490	66,533	1,173,228
6	NICHOLS /PETTIT MIDDLE/	HARRISON	7-01-67	7328	40.0	9,121	11,371	11,371
6	NICHOLS /TRAVIS PEAK -A-/	HARRISON	6-22-67	7589	40.0	7,842	13,497	13,497
6	NOLAN EDWARD	WOOD	6-25-49	4762	20.0	24	35,877	2,160,024
6	NOLINGTON /BLOSSON/	TITUS	3-09-61	2366	20.3	21	4,063	48,521
6	NOLINGTON /SUB-CLARKSVILLE/	TITUS	4-20-64	2694	20.0	7	276	5,143
6	NORMAN PAUL	WOOD	8-21-46	5237	17.5	12	2,971	388,281
6	NORMAN PAUL /SUB-CLARKSVILLE/	WOOD	1944	5100	26.0			74,517
6	OAKHILL /PETTIT/	RUSK	1-01-58	7165	40.0	754	10,804	284,579
6	P-L /RDESSA/	SMITH	8-29-54	7254	42.0			5,659
6	PALESTINE /TRAVIS PEAK/	ANDERSON	2-23-65	10582	60.0	131	537	10,808
6	PANOLA	PANOLA	10-17-46	2500	38.0	69,653	84,039	2,348,810
6	PATROON	SHELBY	1948	5164	31.0			14,807
6	PEARSON CHAPEL /BUDA/	HOUSTON	9-04-66	8966	45.0	2,099	11,762	33,509
6	PEARSON CHAPEL /EDWARDS/	HOUSTON	1-14-64	9680	48.9	3,569	8,984	140,513
6	PEARSON CHAPEL /GLEN ROSE -B-/	HOUSTON	2-18-65	10116	47.7			4,840
6	PEATOWN /PETTIT -A-/	GREGG	8-08-63	7258	43.0	67,280	33,907	208,885
6	PEATOWN /TRANSITION/	GREGG	10-14-62	7614	40.0			7,946
6	PEATOWN /YOUNG/	GREGG	11-20-62	4925	43.0	55	89	9,057
6	PENN-GRIFFITH /PETTIT UP./	RUSK	5-09-64	6979	43.0	11	2,108	17,652
6	PENN-GRIFFITH /TRANSITION/	RUSK	11-21-63	7221	42.0			1,557
6	PERCILLA	HOUSTON	1937	5670	41.0			29,551
6	PEWITT RANCH	TITUS	1949	4507	18.6	192	516,949	15,551,329
6	PICKERING	SHELBY	1941	1473	40.0			1,001
6	PINE HILL /TRAVIS PEAK/	RUSK	10-16-60	7242	41.0			21,353
6	PINE HOLLOW /WOODBINE 6000/	HOUSTON	3-16-67	5999	40.0	2,865	5,381	5,381
6	PINE MILLS, E. /SUB-CLARKSVILLE/	WOOD	12-25-52	4785	22.0	108	10,027	185,429
6	PINE MILLS, E. /WOODBINE/	WOOD	11-11-52	5348	40.0	2,600	12,749	300,257
6	PINE MILLS /ORR/	WOOD	4-15-50	4764	20.0	2,436	11,363	741,997
6	PINE MILLS /PALUXY/	WOOD	1-05-52	7830	31.0	3,161	70,367	1,136,214
6	PINE MILLS /SUB-CLARKSVILLE/	WOOD	10-01-49	4717	27.0	36	149,650	3,665,679
6	PINE MILLS /WOODBINE/	WOOD	3-26-50	5416	39.0	12	100,116	4,412,370
6	PINE MILLS /WOODBINE WAGONER/ DIVIDED FROM PINE MILLS /WOODBINE/	WOOD	1-01-65	5365	39.0	12	101,095	190,773
6	PITTSBURG	CAMP	8-01-40	7999	38.0	64,048	620,579	6,793,873
6	PITTSBURG /SUB-CLARKSVILLE/	CAMP	1-10-58	3844	13.4	520	115,709	723,003
6	PITTSBURG /SUB-CLARKSVILLE -B-/	CAMP	3-28-64	3793	16.0	108	60,268	124,474
6	PLEASANT GROVE	RUSK	5-18-41	4042	39.0	323	15,942	993,899
6	PLEASANT GROVE /SHALLOW/	RUSK	1-20-42	2910	30.0	16	329	103,761

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports. M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
6	PONE /BASAL PETTIT/	RUSK	7-19-60	7427	44.0	403,029	85,193	980,133
6	PONE /BASAL PETTIT KING ZONE/	RUSK	11-09-61	7436	43.0	21,077	9,160	101,566
6	PONE /DAVIS/	RUSK	7-14-61	7483	41.0			42,230
6	PONE /GLOYD-OIL/	RUSK	3-25-59	6728	41.0	1,373	10,148	37,731
6	PONE /PETTIT-OIL/	RUSK	4-26-59	7366	40.0	14,215	21,378#	130,568
6	PONE /TRAVIS PEAK/	RUSK	12-20-60	7634	40.0	59,085	9,855	125,391
6	PONE /TRAVIS PEAK, LD./	RUSK	4-22-64	7436	39.5			6,160
6	PONE /TRAVIS PEAK-TRANS./	RUSK	5-12-64	7376	42.0	345,745	39,804	106,081
6	PONE /TRAVIS PEAK-WEIR/	RUSK	10-20-66	7433	41.0	29,713	4,051	5,315
6	POTTER	MARION	1910	2470	44.0	28,804	21,733	3,543,738
6	PRAIRIE LAKE /RODESSA, LOWER/	ANDERSON	8-20-60	8954	42.0	567	4,437	67,662
6	PULLEN /EDWARDS/	HOUSTON	7-14-62	9772	54.0	3,891	8,317	200,724
6	PULLEN /8950 BUDA/	HOUSTON	7-25-67	8948	54.0	379	473	473
6	PURT	ANDERSON	1-06-63	3088	10.0	461	9,128	86,595
6	PURT, W. /10,050 RODESSA/	ANDERSON	8-08-67	10050	44.0	14,017	4,205	4,205
6	QUITMAN FIELD	WOOD	12-01-52	6200	38.0	383,799	1,216,460	39,403,195
6	QUITMAN /BLALOCK/	WOOD	10-09-58	8004	63.5			4,878
6	QUITMAN /BURNETT/	WOOD	4-23-59	8140	53.5			4,000
6	QUITMAN /DERR/	WOOD	2-01-67	4173	43.0	9,426	98,893	98,893
6	QUITMAN /EAGLE FORD/	WOOD	12-01-42	4210	43.0	12,946	183,976	7,855,676
6	QUITMAN, EAST /KIRKLAND/	WOOD	8-22-59	8393	45.0	74,812	6,747	327,804
6	QUITMAN, EAST /RODESSA/	WOOD	6-14-49	8414	45.0	139,931	27,786	415,341
	TRANS. FROM QUITMAN /RODESSA/, EFF. 8-24-59.							
6	QUITMAN, GLADYS /GLOYD/	WOOD	10-04-61	8362	47.0	85,202	4,597	88,314
6	QUITMAN, GLADYS /HENDERSON/	WOOD	10-29-61	8269	45.0	375,799	36,723	268,493
6	QUITMAN, GLADYS /HILL/	WOOD	8-01-62	8185	46.0	13,234	746	14,846
6	QUITMAN, GLADYS /KIRKLAND/	WOOD	2-19-62	8445	44.0	42,982	3,372	96,941
6	QUITMAN /GLOYD/	WOOD	1961	8323	47.0			
6	QUITMAN, GOLDSMITH /KIRKLAND/	WOOD	12-09-59	8390	42.0	31,111	6,974	190,866
	TRANS. FROM QUITMAN, SE. /KIRKLAND/, EFF. 3-1-60.							
6	QUITMAN, GOLDSMITH /RODESSA/	WOOD	11-17-59	8414	44.0	25,503	9,856	256,457
	TRANS. FROM QUITMAN, SE. /RODESSA/, EFF. 3-1-60.							
6	QUITMAN, GOLDSMITH, SE. /KIRKLAND/	WOOD	2-26-60	8421	43.0	151,713	18,222	283,194
	TRANS. FROM QUITMAN, GOLDSMITH /KIRKLAND/, EFF. 1-1-61.							
6	QUITMAN, GOLDSMITH, SE. /RODESSA/	WOOD	1-31-60	8456	42.0	229,094	51,916	459,412
	TRANS. FROM QUITMAN, GOLDSMITH /RODESSA/, EFF. 1-1-61.							
6	QUITMAN /HENDERSON/	WOOD	10-27-60	8220	45.0	790	546	201,473
6	QUITMAN /HILL/	WOOD	1-11-61	8131	51.0	14,723	1,238	33,018
6	QUITMAN /KIRKLAND/	WOOD	8-26-57	8360	63.0	236,335	33,371	828,691
6	QUITMAN /KIRKLAND, SOUTH/	WOOD	10-06-58	8288	45.0	16,947	2,437#	172,590

6	QUITMAN /KIRKLAND, SW./	WOOD	9-12-59	8345	41.0		8	214	27,701	
6	QUITMAN /KIRKLAND, WEST/	WOOD	5-10-58	8340	44.0				317,212	
6	QUITMAN, NW. /GLOYD/	WOOD	3-19-61	8285	43.0		75,404	3,537	122,268	
6	QUITMAN, NW. /KIRKLAND/	WOOD	4-06-60	8356	42.0		12,556	16,667	582,129	
6	QUITMAN, NW. /PALUXY/	WOOD	6-17-59	6352	40.0		157,193	11,535	1,196,709	
6	QUITMAN, NW. /RODESSA/	WOOD	11-29-60	8409	41.0		53,967	173,395	360,518	
6	QUITMAN /PALUXY, SOUTH/	WOOD	3-10-59	6234	38.0		77,379	6,107	5,440	
6	QUITMAN, RAPPE /KIRKLAND/	WOOD	4-09-62	8419	46.0				6,151	
6	QUITMAN /RODESSA/	WOOD	11-30-56	8548	42.0		807,272	72,546	1,371,517	
6	QUITMAN, S. /SUB-CLARKSVILLE/	WOOD	12-17-65	4217	16.0		12	8,667	17,075	
6	QUITMAN, SOUTHEAST /GLOYD/	WOOD	10-08-60	8289	40.0		108,244	7,010	231,676	
6	QUITMAN, SOUTHEAST /KIRKLAND/	WOOD	9-22-59	8392	44.0		513,299	49,388	555,216	
6	QUITMAN, SOUTHEAST /RODESSA/	WOOD	9-05-59	8425	43.0		320,511	132,540	959,865	
6	QUITMAN, SOUTHWEST /KIRKLAND/	WOOD	8-20-58	8344	46.0				143,639	
6	QUITMAN /SUB-CLARKSVILLE/	WOOD	12-01-42	4018	40.0		15,568	176,907	4,111,592	
6	QUITMAN /WOODBINE/	WOOD	10-01-48	4335	43.0		11	4,041	248,444	
6	QUITMAN /WOODBINE, SOUTH/	WOOD	7-08-58	4256	21.0		329	6,046	77,091	
6	QUITMAN /WOODBINE, SW./	WOOD	8-22-63	4236	24.0		412	13,198	87,149	
6	QUITMAN-CATHEY /GLOYD/	WOOD	11-29-60	8473	47.0		43,036	992	83,512	
	TRANS. FROM QUITMAN, SOUTHEAST/GLOYD/, EFF. 2-1-61.									
6	QUITMAN-CATHEY /GLOYD, WEST/	WOOD	3-06-62	8300	48.0		41,997	3,187	17,596	
6	QUITMAN-CATHEY /HENDERSON/	WOOD	3-28-62	8200	46.0				13,026	
6	QUITMAN-CATHEY /KIRKLAND/	WOOD	2-20-61	8338	56.0		54,152	1,212	92,702	
6	QUITMAN-CATHEY /KIRKLAND, WEST/	WOOD	4-12-63	8283	56.0		122,039	5,426#	147,963	
6	QUITMAN-CATHEY /PETTIT/	WOOD	9-07-61	8436	46.0				61,362	
6	QUITMAN-CATHEY /RODESSA/	WOOD	2-07-61	8372	54.0		152,651	5,786	212,978	
6	R. D. S. /WOODBINE/	SMITH	7-02-63	4094	51.4		660	7,660	18,746	
6	RALPH SPENCE /SUB-CLARKSVILLE/	HOUSTON	2-09-52	5570	46.0		8,315	5,998	125,369	
6	RAMBO /6040 PETTIT/	MARION	9-03-66	6052	43.0		15,388	2,624	3,527	
6	RED LAND	ANGELINA	1939	1006	25.0				56	
6	RED SPRINGS	SMITH	5-15-49	9916	44.0		10,381	5,849	533,772	
6	RED SPRINGS /RODESSA, MIDDLE/	SMITH	7-01-60	9206	44.0		93,716	15,313	92,751	
6	RED SPRINGS /RODESSA, MIDDLE #2/	SMITH	11-21-60	9154	44.0		4,707	545	66,429	
6	REDWINE /PETTIT/	RUSK	3-27-54	7490	40.0		132	7,995	101,646	
6	ROANE /QUEEN CITY/	ANGELINA	7-06-63	1900	24.0		10	229	2,673	
6	RODESSA	CASS	1937	6025	42.0				62,305,373	
6	RODESSA /DEES YOUNG/	CASS	4-01-56	6000	40.0		462,408	115,962	2,116,833	
	SEPARATED FROM RODESSA, 4-1-56.									
6	RODESSA, E. /6000 MITCHELL/	CASS	3-25-66	6009	44.0		294,509	196,183	319,372	
6	RODESSA /GLOYD/	CASS	4-01-56	6000	40.0		141,159	35,026	1,855,304	
	SEPARATED FROM RODESSA, 4-1-56.									
6	RODESSA /HILL/	CASS	8-11-39	5946	40.0		43,200	25,809	701,535	
6	RODESSA /HUFFINS-HILL/	CASS	5-05-64	6018	42.2		104,399	57,106	191,392	
6	RODESSA /JEFFERSON-GLOYD/	MARION	4-01-56	6422	40.0		12,964	7,834	516,769	
	SEPARATED FROM RODESSA, 4-1-56.									
6	RODESSA, N. /HILL/	CASS	3-06-55	5846	40.0		64,668	19,901	478,975	
6	RODESSA, NORTHEAST /HILL/	CASS	5-13-57	5850	45.0		59,853	14,719	241,698	
6	RODESSA, NW. /MITCHELL/	CASS	4-03-64	6122	43.0		148,794	200,400	317,080	

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
6	RODESSA /PETTIT LIME/	MARION	3-29-56	6653	41.0			42,175
6	RODESSA /PETTIT, LO./	CASS	M 2-03-48	6495	40.0			71,339
6	RODESSA /PETTIT, UP./	CASS	M 1-10-47	6432	45.0	49,439	6,327	457,849
6	RODESSA /TRAVIS PEAK/	CASS	6-27-59	6520	46.0			8,820
6	RODESSA /5750 ANMYDRITE STR/	CASS	6-08-55	5752	40.0	96,009	1,638	306,990
6	RODESSA-JEFF. AREA /DEES YOUNG/	MARION	M 3-14-49	5995	41.0	190	5,768	228,893
6	RODESSA-JEFF. AREA /HILL Z/	MARION	10-08-53	5834	40.0	192	498	104,697
6	RODESSA-JEFF. AREA, N. /HILL/	CASS	1-17-56	4992	44.0			37,554
6	RODESSA-JEFF. AREA /TRAVIS PEAK/	MARION	8-13-49	6870	40.0			47,245
6	ROGERS /PETTIT/	HARRISON	8-24-64	6792	00.6	10	619	1,292
6	RUSK, SOUTH /WOODBINE/	CHEROKEE	6-06-57	5151	28.0	12	3,480	80,125
6	S S G L /MACATOSH/	MARION	3-27-59	1074	27.0			115
6	SALMON, SOUTH /SUB-CLARKSVILLE/	ANDERSON	7-02-62	5925	40.5			42,637
6	SALMON /SUB-CLARKSVILLE/	ANDERSON	9-25-57	6050	35.0	1,834,922	580,538	1,975,702
6	SAN AUGUSTINE	SAN AUGUSTINE	1947	8130	42.0			11,751
6	SAND FLAT	SMITH	2-24-44	7316	23.0	138,021	907,862	10,488,234
6	SCOTTSVILLE	HARRISON	7-07-47	6446	40.0			21,862
6	SCOTTSVILLE, N. /PAGE/	HARRISON	8-01-54	6222	35.0	761	399	64,068
6	SCOTTSVILLE, NE. /PETTIT/	HARRISON	12-12-65	6237	40.0	39	400	1,985
6	SCOTTSVILLE /RODESSA, UP./	HARRISON	1953	5301	41.0			7,577
6	SHADY GROVE /WOODBINE/	UPSHUR	1-07-60	3797	39.0	304	8,453	90,959
6	SHAMBURGER LAKE /PALUXY/	SMITH	2-05-57	7555	32.0	313,501	1,086,175	6,569,951
6	SHELBYVILLE	SHELBY	12-02-35	3348	38.0			22,982
6	SHELBYVILLE, EAST	SHELBY	4-22-55	2575	37.0	12	600	22,704
6	SHELBYVILLE, EAST /MACATOCH/	SHELBY	5-01-60	1904	40.0	7	307	664
6	SHELVEY /HILL/	CASS	9-23-57	5986	42.0	186	1,784	23,089
6	SHILOM, EAST /BLOSSOM/	PANOLA	4-07-61	3014	46.0	158	526	34,336
6	SHILOM /PETTIT, UPPER/	RUSK	6-07-61	6993	39.0	1,107,509	659,268	3,613,983
6	SHILOM /RODESSA HILL/	RUSK	7-14-64	6286	01.0	38,252	55,883	335,853
6	SHILOM /TRAVIS PEAK -A-/	RUSK	12-14-62	7130	40.0	82	731	8,554
6	SHILOM /TRAVIS PEAK -H-/	RUSK	12-04-62	7587	35.0			4,143
6	SHILOM /TRAVIS PEAK 7370/	RUSK	1-12-56	7378	38.0			3,665
6	SHIRLEY-BARBARA, E. /WOODBINE/	WOOD	12-10-64	6232	16.1	1,954	7,578	41,764
6	SHIRLEY-BARBARA /HARRIS SD/	WOOD	3-21-52	5550	24.0	1,669	6,984	466,013
6	SHIRLEY-BARBARA /SUB-CLKVLE./	WOOD	8-02-51	5460	27.0	4,728	13,841	1,232,391
6	SIMMS /4946 MOORINGSPORT/	BOWIE	3-22-65	4946	41.0	8,161	21,999	81,798
6	SIMMS /4990 MOORINGSPORT/	BOWIE	12-31-64	4990	33.5			6,715
6	SIMMS /5432 MOORINGSPORT/	BOWIE	11-13-64	5436	32.3			1,656
6	SIMMS /5815 BACON/	BOWIE	11-02-64	5836	42.0			9,326
6	SKEETERS /HILL/	MARION	8-01-57	6027	41.0	16,434	3,977	239,539

SEPARATED FROM KILDARE HILL FIELD, 8-1-57.									
6	SLOCUM	ANDERSON	4-11-55	490	19.0				
6	SLOCUM, DAVID-GAIL /SUB-CLKVLE/	ANDERSON	11-11-56	5694	38.0	135	171,484#	715,023	
6	SLOCUM, E. /SUB-CLARKSVILLE/	ANDERSON	10-22-64	5772	36.0	83,569	73,433	1,653,920	
6	SLOCUM, EAST /WOODBINE/	ANDERSON	10-22-56	5857	43.0			2,865	
6	SLOCUM, NORTH /SUB-CLARKSVILLE/	ANDERSON	4-21-56	5664	39.0	33,871	29,752	1,540,239	
6	SLOCUM, NORTHWEST /CONE/	ANDERSON	10-26-60	5252	48.0			93,602	
6	SLOCUM, NW. /FB-1 WDBN. -C- SD./	ANDERSON	2-14-57	5456	48.0	8		309,187	
6	SLOCUM, NW. /FB-1WDBN., STRAY SD./	ANDERSON	3-15-47	5454	47.0			111,032	
6	SLOCUM, NW. /FB-1, WDBN., UP./	ANDERSON	5-06-57	5458	46.0	3,360	478	81,689	
6	SLOCUM, NW. /FB-2 WOODBINE C/	ANDERSON	1-27-59	5568	45.0			86,354	
6	SLOCUM NW. /PEPPER -A-/	ANDERSON	7-21-64	5313	34.6			2,724	
6	SLOCUM, NW. /PEPPER, LOWER/	ANDERSON	5-17-62	5358	30.0	16,310	43,529	320,135	
6	SLOCUM, NORTHWEST /WEAVER/	ANDERSON	11-08-57	5295	47.0	5,301	1,622	277,417	
6	SLOCUM, NORTHWEST /WEAVER -J-/	ANDERSON	1-31-58	5294	33.0			4,816	
6	SLOCUM, NW. /WIGHT SAND/	ANDERSON	8-02-57	5319	47.0	22,609	387	57,917	
6	SLOCUM, NORTHWEST /WOODBINE -A-/	ANDERSON	5-20-58	5182	47.0	7,402	10,520	247,653	
6	SLOCUM, NORTHWEST /WOODBINE-C/	ANDERSON	10-02-56	5458	46.0	94,231	125,953	1,558,103	
6	SLOCUM, NORTHWEST /WOODBINE-D/	ANDERSON	9-10-56	5416	45.0	81,132	66,909	784,192	
FIELD NAME WAS CHANGED FROM SLOCUM, NORTHWEST /WOODBINE/ TO SLOCUM, NORTHWEST /WOODBINE -D- /.									
6	SLOCUM, NW. /WOODBINE STRINGER/	ANDERSON	11-28-58	5183	43.0			1,469	
6	SLOCUM, NW. /WOODBINE-WOLF/	ANDERSON	6-28-65	5394		49,217	55,154	154,091	
6	SLOCUM, S. /SUB-CLARKSVILLE/	ANDERSON	8-24-55	5828	36.0	97,728	37,019	125,174	
6	SLOCUM, S. /WOODBINE/	ANDERSON	11-10-55	5934	43.0	3,084	12,947	765,556	
6	SLOCUM, SOUTHWEST /GALM/	ANDERSON	9-08-57	5830	41.0			117,207	
6	SLOCUM, W. /WOODBINE/	ANDERSON	3-19-56	5737	44.0	134,683	172,927	2,250,539	
6	SLOCUM, WEST /WOODBINE -A- SAND/	ANDERSON	11-09-57	5743	44.0	28,684	1,971	145,858	
6	SLOCUM, WEST /WOODBINE -B-/	ANDERSON	8-25-57	5708	45.0	25,495	21,001	386,451	
6	SNAKE CREEK /5340 WOODBINE/	ANDERSON	1-04-67	5340	38.0			61,071	
6	SOUTHERN PINE	CHEROKEE	1948	5326	24.0	11	61,071	61,071	
6	STARVILLE, NORTH /PETTIT/	SMITH	9-24-56	8251	42.0			10,421	
6	STEGALL	RUSK	11-14-51	3708	36.0	2,481	6,106	98,555	
6	STONE /WOODBINE/	CHEROKEE	11-27-52	3748	42.0			51,093	
6	SUGAR HILL /PALUXY/	TITUS	5-21-52	4836	18.0			238,713	
6	TALCO	FRANKLIN	M 3-16-36	4291	22.0			170,708	
6	TATUM /PETTIT, LOWER/	PANOLA	M 11-01-56	6794	42.0	9,129	4,792,029	206,031,577	
SEPARATED FROM CARTHAGE, 11-1-56.									
6	TATUM AREA, NW. /PETTIT/	RUSK	5-19-55		39.0			35	
6	TATUM AREA, NW. /TRAVIS PEAK/	RUSK	2-03-54	6988	39.0			4,405	
6	TENNESSEE COLONY	ANDERSON	1949	8865	46.0			127,332	
6	TENNESSEE COLONY /PETTIT/	ANDERSON	11-01-50	9700	53.0	158,925	11,457	2,245,011	
6	TENNESSEE COLONY /ROD. 1ST. UP./	ANDERSON	4-23-51	8882	48.0			610,817	
6	TENNESSEE COLONY /RODESSA, LO./	ANDERSON	11-07-49	9700	45.0	262,486	48,647	2,794,937	
6	TENNESSEE COLONY /RODESSA, UP./	ANDERSON	11-01-50	8854	46.0			236,162	
6	TINA NELL /5500 WOODBINE/	ANDERSON	1-03-67	5440	34.0	11,642	30,836	30,836	
6	TOM STEELE /TRANSITION/	RUSK	1-13-62	7177	42.0	151	912	7,364	
LEASE FROM PINE HILL /TRAVIS PEAK/ TRANS. INTO THIS FLD., EFF. 3-1-62.									

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
6	TRAWICK /RODESSA/	NACOGDOCHES	2-27-53	6850	37.0			57,962
6	TRICE /WOODBINE/	WOOD	7-04-51	5621	13.0	2,308	12,278	677,441
6	TRINITY	HOUSTON	1934	2100	24.0	27,224	88,613	4,544,168
6	TRINITY, W. /2480/	HOUSTON	1-02-67	2480	25.0	231	1,662	1,662
6	TRIX-LIZ, EAST /1ST WOODBINE/	TITUS	7-18-61	3476	23.0	971	14,023	157,534
6	TRIX-LIZ, EAST /WOODBINE -B-/	TITUS	9-28-60	3633	22.0	981	18,717	155,202
6	TRIX-LIZ, NORTH /WOODBINE -A-/	TITUS	9-10-60	3414	23.0	12	6,137	169,500
6	TRIX-LIZ /SUB-CLARKSVILLE/	TITUS	8-08-59	3003	18.0	174	14,247	281,442
6	TRIX-LIZ /WOODBINE/	TITUS	12-25-58	3664	22.0	179	34,879	500,954
6	TRIX-LIZ /WOODBINE -A-/	TITUS	3-19-50	3390	20.0	331	28,027	737,706
6	TRIX-LIZ /WOODBINE -A-1-/	TITUS	11-14-59	3503	21.0	130	16,924	357,754
6	TRIX-LIZ /WOODBINE -B-/	TITUS	8-16-59	3588	18.0	788	49,618	989,439
6	TRIX-LIZ /WOODBINE D/	TITUS	5-03-59	3754	23.0	3,449	225,598	1,881,277
6	TROUP, WEST /RUCKER/	CHEROKEE	7-09-64	4090	40.5	12	273	8,087
6	TYLER	SMITH	11-01-48	7638	45.0	13,579	44,877	1,097,445
6	TYLER, EAST /PALUXY -B-/	SMITH	10-05-63	7212	35.5	4,192	6,407	38,711
6	TYLER, EAST /7100 SAND/	SMITH	8-29-59	7138	30.0	7,323	7,491	39,537
6	TYLER /PALUXY LOWER/	SMITH	11-03-63	7608	19.4	1,531	2,100	15,156
6	TYLER /PALUXY, SEG. 2/	SMITH	5-10-65	7486	33.9	18,403	47,136	149,120
6	TYLER, SOUTH	SMITH	1944	9865	46.0			590,233
6	TYLER, SOUTH /PALUXY/	SMITH	10-30-59	7475	30.0	92,479	51,822	392,348
6	TYLER, SOUTH /PALUXY -B-/	SMITH	3-15-60	7493	37.0			7,391
6	TYLER, SOUTH /PALUXY SEG. 2/	SMITH	11-30-60	7479	25.0			13,483
6	TYLER, S. /PALUXY, W./	SMITH	12-31-65	7570	31.0			302
6	TYLER, S. /7695 PALUXY/	SMITH	4-11-66	7696	32.0	23	4,898	25,275
6	TYLER, W. /BANKHEAD PALUXY/	SMITH	3-28-63	7800	36.0	2,157	44,954	280,011
6	TYLER, WEST /PALUXY/	SMITH	11-13-61	7815	27.0			6,898
6	TYLER, W. /7850 PALUXY/	SMITH	1-05-65	7864	22.8	1,318	1,801	18,601
6	VICKIE LYNNE /NUGENT/	MARION	1-24-57	5975	40.0			58,092
6	VICKIE LYNNE /RODESSA/	MARION	2-23-58	6057	38.0	14,028	149,815	1,614,643
6	W. A. MONCRIEF /PITTSBURG/	FRANKLIN	3-17-64	8177	31.0	17,787	75,458	447,227
6	WALLACE JOHNSON /DEES SD./	MARION	12-06-51	6114	41.0			1,165
6	WARE /PETTIT/	MARION	6-21-59	7210	39.0	169	3,899	36,308
6	WASKOM	HARRISON	1924	6500	31.0	949,065	132,331	7,195,810
6	WASKOM /AKIN SAND/	HARRISON	10-01-52	6198	40.0			732,986
6	WASKOM /ALEXANDER SAND/	PANOLA	5-18-61	6074	38.0	207,940	20,874	332,706
6	WASKOM /BAGLEY/	HARRISON	11-02-62	6097	40.0	139,898	3,617	40,480
6	WASKOM /BEARDEN SAND/	HARRISON	12-07-50	6078	40.0	46,956	10,564	580,168
6	WASKOM /BELL ZONE/	HARRISON	12-01-53	6200	31.0	20,814	19,696	676,771

TRANS. FROM WASKOM FLD., 12-1-53.

6	WASKOM /DOWNER SAND/	HARRISON	4-15-50	6010	45.0				3,761
6	WASKOM /HAMMOND SAND/	HARRISON	2-20-53	6006	41.0				36,428
6	WASKOM /HURLEY-ORR/	HARRISON	4-06-52	6154	41.0	6,055	353		1,664,903
6	WASKOM /HURLEY SAND/ COMBINED WITH WASKOM /ORR/ FLD.	HARRISON	4-06-52	6137	41.0	83,373	67,511		400,063
			INTO WASKOM /HURLEY ORR/ FLD., EFF. 7-1-55.						
6	WASKOM /LECUNO SAND/	HARRISON	3-30-52	6356	41.0	54,703	2,135		178,891
6	WASKOM /ORR SAND/	HARRISON	1-01-55	6279	41.0				56,490
6	WASKOM /PAGE/	PANOLA	1-02-63	5975	40.0				3,674
6	WASKOM /PETTIT, LOWER/	HARRISON	5-01-54	5909	41.0	23,588	17,184		270,487
6	WASKOM /PETTIT, UPPER/	HARRISON	4-19-53	5824	40.0				17,347
6	WASKOM /PITTS SAND/	HARRISON	5-18-54	6135	40.0	10,891	1,537		33,412
6	WASKOM /RILEY 6225/	WOOD	3-18-67	6223	43.0	16,229	14,816		14,816
6	WASKOM /RUBEN SAND/	HARRISON	11-17-51	6144	41.0	58,629	10,927		384,382
6	WASKOM /SEXTON SD./	HARRISON	5-14-54	6031	42.0				768
6	WASKOM /SMITH-HUFFMAN ZONE/	HARRISON	1-09-52	5957	40.0	3,566	4,701		271,109
6	WASKOM /SMITH SAND/	HARRISON	10-06-52	6034	41.0	26,805	11,732		191,806
6	WASKOM /STRANGE SAND/	HARRISON	8-16-54	6234	41.0	24,189	5,238		227,111
6	WASKOM /T. P. SMITH Z/	HARRISON	10-29-52	6096	40.0	27,444	9,477		348,079
6	WASKOM /TUCKER SAND/	HARRISON	3-01-54	6264	39.0	146,138	115,624		1,768,292
6	WASKOM /WELLBORN SAND/	HARRISON	8-03-51	6186	42.0	9,207	11,522		67,243
6	WASKOM /WOERHEIDE/	HARRISON	3-10-55	6074	40.0	2,237	3,506		347,616
6	WASKOM /4800 RODESSA/	HARRISON	11-02-60	4834	43.0	53,934	33,660		405,434
6	WASKOM /6000 PAGE/	HARRISON	6-26-67	6005	41.0	4,503	5,009		5,009
6	WASKOM /6020 TRAVIS PEAK/	HARRISON	4-17-57	6038	41.0	5,293	3,370		77,990
6	WECHES	HOUSTON	4-28-50	5742	36.0				7,127
6	WHELAN /PETTIT/	HARRISON	2-21-60	7310	44.0				8,751
6	WHELAN /PETTIT, UP./	HARRISON	3-17-67	7264	45.0	15	26,854		26,854
6	WHELAN /TRAVIS PEAK/	HARRISON	7-13-56	7400	42.0	50,732	5,305		63,802
6	WILLIAM WISE	CHEROKEE	9-20-46	5120	40.0	5,557	73,606		1,844,528
6	WILLOW SPRINGS, E. /PETTIT, LO./	GREGG	11-01-59	7419	39.0	3,398	3,725		65,031
6	WILLOW SPRINGS, E. /TRAVIS PEAK/	GREGG	12-23-57	7421	44.0				3,322
6	WILLOW SPRINGS /PETTIT, LO./	GREGG	1954	7278	40.0				20,004
6	WILLOW SPRINGS /PETTIT, MI./	GREGG	6-28-55	7490	41.0				37,243
6	WILLOW SPRINGS, S. /PETTIT, LO./	GREGG	2-19-61	7436	36.0	436	6,870		50,556
6	WILLOW SPRINGS /TRAVIS PEAK/	GREGG	12-13-55	7638	42.0	1,578	621		33,320
6	WILLOW SPRINGS, W./TR. PK./	GREGG	8-14-57	7632	42.0	311	404		34,996
6	WINNSBORO	WOOD	3-22-44	8260	42.0	36,492	2,745		1,189,458
6	WINNSBORO /BYRD ZONE/	WOOD	4-07-53	7920	40.0	42,103	4,061		210,842
6	WINNSBORO /GLOYD, LOWER/	WOOD	8-28-53	8261	44.0	133,280	10,418		202,892
6	WINNSBORO /HILL/	WOOD	9-26-65	8648	48.0	17,839	2,510		7,887
6	WINNSBORO, SOUTH /BACON/	WOOD	4-14-60	8028	39.0				5,554
6	WINNSBORO, SE. /SUB-CLARKSVILLE/	WOOD	1-16-66	4146	12.0	851	7,948		12,085
6	WINNSBORO /SUB-CLARKSVILLE/	WOOD	7-01-65	4170	14.0				2,384
6	WINNSBORO /YOUNG ZONE/	WOOD	5-02-53	8303	46.0				14,553
6	WOODLAND /1770 SAND/	RED RIVER	4-18-56	8201	14.0				473
6	WOODLAWN	HARRISON	4-26-51	6750	41.0	593,505	71,281		5,048,702
6	WOODLAWN, E. /6280 PAGE/	HARRISON	4-11-67	6385	41.0	6,593	601		601
6	WOODLAWN /HILL/	HARRISON	9-17-60	5794	40.0	24,075	74,674		649,395

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports. M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
6	WOODLAWN, S. /PETTIT/	HARRISON	11-14-63	6549	39.8			
6	WRIGHT MOUNTAIN /PETTIT, LO/	SMITH	9-02-63	8015	41.0	209,456	330,664	7,089,620
6	WRIGHT MOUNTAIN /PETTIT, UPPER/	SMITH	7-22-59	8064	40.0			13,632
6	YANTIS	WOOD	2-22-48	4210	20.0	962	25,933	2,163,304
6	YANTIS /HEARD ZONE/	WOOD	2-06-52	8060	50.0			8,633
6	YANTIS /HILL ZONE/	WOOD	7-05-50	7716	39.0	1,850	2,422	76,778
6	YANTIS, SOUTH	WOOD	8-31-65	4188	17.0	11	2,538	8,821
7B	A-B-C /KING/	TAYLOR	6-25-55	2383	42.0			1,220
7B	A. C. SCOTT /CROSS PLAINS/ PRODUCTION FROM GRANITE /CROSS PLAINS/ TRANS. TO THIS FLD.	CALLAHAN	1-20-54	1836	42.0	2,721	26,755	1,613,422
7B	A. C. SCOTT, NW. /CROSS PLAINS/	CALLAHAN	5-29-54	1843	40.0	3	272	57,437
7B	A. C. SCOTT, W. /CROSS PLAINS SD/	CALLAHAN	3-03-54	1814	43.0			42,018
7B	AARON /MISSISSIPPIAN/	EASTLAND	12-04-52	3285	41.4	136,636	27,430	637,652
7B	AARON /RANGER SAND, LOWER/	EASTLAND	4-27-53	3285	42.0			9,648
7B	AARON /RANGER SAND, MI./	EASTLAND	5-22-53	3194	44.2			6,352
7B	AARON /RANGER, UPPER/	EASTLAND	3-05-53	3152	38.2			9,912
7B	AARON /SHALLOW/	EASTLAND	4-22-53	100	38.5			6,228
7B	ABILENE, E. /GARDNER SD., UP./	TAYLOR	7-06-58	3925	39.5			8,986
7B	ABILENE, WEST /TANNEHILL SAND/	TAYLOR	12-17-56	2116	37.0			1,522
7B	ABKIRK /TANNEHILL/	JONES	10-14-58	1630	39.3	7,810	6,007	89,823
7B	ACAMPO /CONGL./	SHACKELFORD	7-31-52	4944	39.8			558
7B	ACORN /ELLENBURGER/	FISHER	6-24-50	7228	43.5			1,818
7B	ADAMS /ELLENBURGER/	STEPHENS	8-29-57	4062	41.0			6,739
7B	ADAMSON	JONES	1950	3960	42.0			1,504
7B	ADAS /CANYON REEF/	FISHER	11-11-56	4417	42.7	10,341	15,251	441,337
7B	ADAS, SOUTH /CANYON REEF/	FISHER	6-20-57	4453	42.7	1	136	24,622
7B	ADRIAN /ELLENBURGER/	NOLAN	12-19-60	6250	46.0	1,321	2,029	26,094
7B	AIKEN /ELLENBURGER/	FISHER	9-12-57	6897	41.8			24,181
7B	AKARD	JONES	12-05-38	2154	39.4			1,176,333
7B	AKENS	JONES	3-01-48	2772	45.0			20,708
7B	AKIN, NE. /MISS. LIME/	STEPHENS	4-16-63	4206	39.1			3,820
7B	ALBANY, EAST /CONGLOMERATE/	SHACKELFORD	8-21-57	4262	41.0			42,969
7B	ALBANY, E. /ELLEN./	SHACKELFORD	6-30-63	4538	40.0			7,662
7B	ALBANY /MISSISSIPPIAN/	SHACKELFORD	6-04-56	4583	43.0	24,153	8,696	228,056
7B	ALBANY, SOUTH /ELLENBURGER/	SHACKELFORD	8-21-58	4790	41.0			2,094
7B	ALBANY, S. /MISS./	SHACKELFORD	12-31-64	4590	40.5	23,843	1,640	11,574
7B	ALBANY, S. /4400 ATOKA/	SHACKELFORD	12-06-64	4363	42.0	31,228	5,849	30,200
7B	ALBANY, SE. /ELLENBURGER/	SHACKELFORD	2-19-51	4394	45.0			86,877
7B	ALBANY, SE. /MISS./	SHACKELFORD	11-05-67	4330	42.0	151	281	281
7B	ALDRIDGE /GARDNER, UPPER/	COLEMAN	9-01-59	3847	40.0			25,249



TRANS. FROM DIST. 7C 9-1-59.									
7B	ALEXANDER /CANYON, LOWER/	STONEWALL	1-25-53	4787	40.0				
7B	ALEXANDER /JUD/	STONEWALL	10-03-54	5224	40.1	36	10,236	287,217	
7B	ALEXANDER /JUD, LOWER/	STONEWALL	10-16-55	5338	39.6			4,319	
7B	ALEXANDER /4300 CANYON/	STONEWALL	1-06-62	4292	40.1			4,035	
7B	ALFRED DONNELL /MISSISSIPPIAN/	STEPHENS	4-04-54	4323	40.0			45,348	
7B	ALICE ANN /RANGER SAND/	EASTLAND	3-27-52	3587	42.2	12	4,823	225,520	
7B	ALICE ANNE /4470 MISS./	SHACKELFORD	12-15-67	4549	41.0	2,334	25	9,338	
7B	ALTHOF /ELLENBURGER/	NOLAN	4-29-52	7030	47.6	1,696	912	912	
7B	AM-HARD /CROSS PLAINS/	CALLAHAN	1-29-54	1779	44.0			6,404	
7B	AMITY	COMANCHE	1941	600	38.0			106,810	
7B	AMYSEARS /KING/	JONES	7-20-51	3086	44.0	11	221	882,077	
7B	AMYSEARS, W. /CANYON SD./	JONES	1-06-55	3462	40.0	34	2,131	1,137,466	
7B	ANDERSON	JONES	2-15-49	2656	38.0	100	2,012	1,746	
7B	ANDERSON, W. /KING/	JONES	6-01-63	3065	41.0			278,676	
7B	ANDERSON-WORD /STRAWN/	HASKELL	10-30-53	4422	43.0	12	1,227	8,883	
7B	ANDREE /GARDNER/	COLEMAN	5-08-53	2280	42.0			3,222	
7B	ANDY /3885 SWASTIKA/	FISHER	3-02-65	3897	41.3	115	1,015	37,136	
7B	ANSON	JONES	9-16-48	3678	42.0			6,313	
7B	ANSON /FLIPPEN LIMESTONE/	JONES	10-25-48	2270	40.0	12	38,595	1,085,231	
7B	ANSON, N. /COOK SAND/	JONES	7-30-52	2440	42.9	7	271	17,589	
7B	ANSON, N. /FLIPPEN/	JONES	12-27-54	2394	40.0			110,099	
7B	ANSON, WEST	JONES	12-13-48	2395	40.0			1,794	
7B	ANSON TOWNSITE /COOK SAND/	JONES	12-13-50	2460	39.0			21,265	
7B	ANSON TOWNSITE /FLIPPEN LIME/	JONES	2-25-52	2323	39.0			10,300	
7B	ANTHONY-GILBERT /MARBLE FALLS/	PARKER	6-02-53	3920	41.8	1,248	1,378	118,759	
7B	ANTILLEY	TAYLOR	8-25-50	5204	43.4			4,604	
7B	ANZAC /MORRIS/	COLEMAN	5-07-39	2188	44.0			4,578	
7B	APPLING	JONES	1939	2638	36.0	34	9,662	1,222,876	
7B	ARNN	ERATH	6-21-48	2935	42.0			117,021	
7B	ASHLEY /3900 CANYON SD./	JONES	8-25-60	3899	39.8			2,271	
7B	ASHMORE /CONGLOMERATE/	STONEWALL	1-05-53	6025	39.2	4,614	1,254	26,627	
7B	ASHMORE /STRAWN/	STONEWALL	3-15-56	5194	41.2	19,690	16,160	654,645	
7B	ASPERMONT	STONEWALL	6-05-40	6016	37.0			118,676	
7B	ASPERMONT, EAST /CANYON/	STONEWALL	2-15-59	5000	38.8	12	1,152	105,344	
7B	ASPERMONT /ELLENBURGER/	STONEWALL	9-28-59	6087	40.0			1,256	
	TRANS. TO FRANKIRK, E. /ELLEN/, EFF. 4-1-60.							21,078	
7B	ASPERMONT, NORTH	STONEWALL	6-10-50	6001	39.6			93,338	
7B	ASPERMONT /STRAWN SAND/	STONEWALL	12-17-59	6351	39.8			6,131	
	TRANS. TO FRANKIRK, E. /STRAWN SD./, 4-1-60.								
7B	ASPERMONT, WEST /CANYON REEF/	STONEWALL	9-06-58	5232	39.2			10,976	
7B	ASPERMONT LAKE /CANYON REEF/	STONEWALL	1951	4889	41.0			1,538,710	
7B	ASPERMONT LAKE /CANYON SAND/	STONEWALL	5-16-51	4862	41.0	42,869	79,361	1,107,532	
	FORMERLY ASPERMONT LAKE.					43,945	36,353		
7B	ATCHLEY /GRAY SAND/	COLEMAN	3-01-53	3726	41.0			39,674	
7B	ATCHLEY /MORRIS SAND/	COLEMAN	5-07-54	3269	42.0			1,571	
7B	ATKINS	STEPHENS	12-02-49	4290	41.0			56,878	
7B	ATWOOD	TAYLOR	7-13-49	4090	40.0			178,652	
						12	1,786		

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports. M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	ATWOOD, SW. /MCMILLAN/	TAYLOR	2-16-59	2774	39.8			4,725
7B	ATWOOD, SW. /MORRIS SAND/	TAYLOR	2-15-56	3745	39.0			120,401
7B	ATWOOD, W. /GARDNER/	TAYLOR	9-15-53	4199	39.4	31,876	45,928	1,823,261
7B	ATWOOD, W. /MCMILLAN/	TAYLOR	5-05-67	2742	36.0	96	2,200	2,200
7B	ATWOOD, W. /MORRIS SAND/	TAYLOR	10-10-55	3750	39.0			12,592
7B	AUDRA /FRY/	TAYLOR	12-09-57	4198	41.0	3,497	5,813	390,218
7B	AUDRA, SOUTH /FRY, UPPER/	TAYLOR	4-07-59	4180	41.0	7,591	1,155	78,777
7B	AULD /CISCO SAND/	NOLAN	5-06-57	4194	35.0			11,015
7B	AUNT EM /ELLENBURGER/	STEPHENS	9-23-51	4173	41.6	4,649	1,524	97,738
7B	AVOCA	JONES	7-04-37	3291	42.0	34,913	140,731	8,571,845
7B	AVOCA, NORTH	JONES	9-24-40	3234	42.0			902,803
7B	AVOCA, N. /SWASTIKA, LOWER/	JONES	12-13-52	2133	39.0			103,664
7B	AVOCA, WEST	JONES	1941	3245	43.0			116,042
7B	AVOCA /2150 CISCO SAND/	JONES	9-20-60	2176	40.2			15,270
7B	AXELSON /GARDNER/	TAYLOR	11-07-52	4413	42.0			19,423
7B	B. A. /GARDNER/	NOLAN	7-01-55	5430	47.9			129,129
7B	-BB-	JONES	4-17-47		37.0	15,843	40,970	1,199,659
7B	B. C. P. /CADDO/	THROCKMORTON	4-02-59	4141	42.0	11	2,377	54,192
7B	B. C. P. /CONGL./	THROCKMORTON	4-12-59	4616	42.0			32,337
7B	BMW /KING SAND/	JONES	7-12-53	2298	39.0	11	883	113,167
7B	BACHMAN /CADDO/	THROCKMORTON	8-24-50	4379	40.0			131,869
7B	BACHMAN, EAST /CADDO/	THROCKMORTON	10-15-52	4236	40.1	12,039	2,361	283,337
7B	BACHMAN, EAST /CADDO, LOWER/	THROCKMORTON	5-18-57	4231	41.4			136,553
7B	BACHMAN, EAST /CADDO, MIDDLE/	THROCKMORTON	6-19-57	4455	41.0	36	4,097	158,691
7B	BACHMAN, EAST /CONGLOMERATE/	THROCKMORTON	6-18-57	4768	42.4	52		78,597
7B	BACHMAN, EAST /MISS./	THROCKMORTON	3-31-57	4748	41.2			87,699
7B	BACHMAN, EAST /4700 CONGL./	THROCKMORTON	5-17-58	4700	39.0	16,084	3,741	85,660
7B	BACHMAN, NE. /CADDO, MIDDLE/	THROCKMORTON	7-09-63	4566	40.0			20,932
7B	BACON /CROSS CUT/	TAYLOR	3-19-54	4136	34.4			32,611
7B	BACON /ELLENBURGER/	EASTLAND	2-06-51	3747	40.2			8,490
7B	BACON /3140 MCMILLAN/	TAYLOR	1-07-65	3142	39.5	13,544	18,853	161,248
7B	BACON /3170 MCMILLAN/	TAYLOR	1-24-65	3170	39.5	13,802	12,849	159,065
7B	BAILES	THROCKMORTON	10-01-50	4225	41.0	36	18,313	945,765
7B	BAIRD /ELLENBURGER/	CALLAHAN	4-23-52	4378	40.0			2,943
7B	BALDRIDGE	JONES	12-31-52	1817	36.0			5,733
7B	BALL-KUEHN /STRAWN/	JONES	10-14-50	4648	42.0	21,031	13,138	2,130,835
7B	BALL-KUEHN /STRAWN, LOWER/	JONES	12-03-52	4560	41.2	61	622	96,233
7B	BALLARD /MORRIS SAND/	COLEMAN	12-29-51	2467	39.0	5,132	2,956	231,399
7B	BALLARD, SE. /MORRIS SAND/	COLEMAN	12-20-53	2474	42.0			3,094
7B	BANKLINE-EVANS LAKE	EASTLAND	2-05-52	3484	41.6	4,506	1,116	95,738

7B	BANKLINE-OWEN	EASTLAND	5-11-50	3257	40.0				
7B	BANKLINE-OWEN, N. /LAKE SAND/	EASTLAND	10-25-50	3405	42.8	16,358	37,617	1,122,136	
7B	BANKS /MORRIS SAND/	COLEMAN	1-14-53	2551	43.3	2,969	8,867	1,150,282	
7B	BARBARA MOORE /NOODLE CREEK/	FISHER	6-29-62	3886	42.0			141,867	
7B	BARNES /COOK LIME/	CALLAHAN	1-19-60	1745	36.0	3,310	12,554	131,598	
7B	BARNES /COOK SAND/	CALLAHAN	5-27-54	1760	42.0	11	1,718	37,469	
7B	BARNETT-NAIL /FRY SD./	SHACKELFORD	1953	1191	38.0	28	3,707	227,126	
7B	BARTEE /FRY SAND/	TAYLOR	3-12-55	4880	42.6			113	
7B	BARTLETT	JONES	1-09-48	3290	40.0	196	11,003	169,227	
7B	BARTLETT, EAST	JONES	1-09-48	3081	40.0	243	24,621	4,895,023	
7B	BARTLETT, E. /BURTON SAND/	JONES	12-08-53	3381	42.0	26,101	58,566	4,122,500	
7B	BARTLETT, EAST /FLIPPEN/	JONES	9-16-53	2540	35.0			3,255	
7B	BARTLETT, S. /SWASTIKA/	JONES	8-21-59	3245	42.6			7,783	
7B	BARTLETT, W. /SWASTIKA SD./	JONES	12-20-59	3328	40.8	561	2,169	66,129	
7B	BATCHLER	THROCKMORTON	1944	3929	40.0			14,909	
7B	BATCHLER /CADD/	THROCKMORTON	5-06-55	4096	38.9			18,636	
7B	BATCHLER /CADD, LOWER/	THROCKMORTON	6-20-58	4368	32.5	10,235	10,745	140,564	
7B	BATCHLER /STRAWN/	THROCKMORTON	1955	2845	39.0			24,362	
7B	BAUM	CALLAHAN	1947	3480	45.0	1,948	1,728	99,162	
	ABANDONED IN 1951.							109,016	
7B	BEAD MOUNTAIN	COLEMAN	4-17-47	2927	46.0			111,124	
7B	BECKHAM /ELLENBURGER/	NOLAN	9-21-57	6183	46.0	40,370	35,369	735,398	
7B	BECKHAM /STRAWN/	NOLAN	10-02-57	5447	45.0			2,431	
7B	BECKHAM /TANNEHILL/	NOLAN	12-02-57	3600	41.3	17,334	12,776	615,218	
7B	BECKHAM, WEST /CISCO/	NOLAN	10-10-59	3890	43.0	1		48,709	
7B	BECKHAM, W. /ELLEN./	NOLAN	3-22-59	6532	40.0			7,205	
7B	BECKHAM, W. /STRAWN/	NOLAN	4-17-60	5479	40.0	3,363	1,390	22,864	
7B	BEECEE /CADD, LOWER/	THROCKMORTON	5-28-59	4416	36.8			68,369	
7B	BEECEE /CADD, UPPER/	THROCKMORTON	5-04-59	4032	38.7	4,397	7,320	248,072	
7B	BELCHER /4550/	JONES	3-01-53	4539	42.0			29,126	
	TRANS. TO TRUBY, N. /STRN./, 2-54								
7B	BELDING /STRAWN/	PALO PINTO	8-24-52	1835	40.0	10	205	117,197	
7B	BELLVICK /2750 STRAWN/	STEPHENS	11-04-56	2730	40.0			87,864	
7B	BENNETT	FISHER	6-12-58	3865	43.2	4	206	68,178	
7B	BENNETT /ELLEN./	FISHER	3-25-50	6695	40.0			28,219	
7B	BEN-ROB /CADD, UP./	THROCKMORTON	6-11-64	4402	41.0	4,104	9,119	59,114	
7B	BEN-ROB /MISS./	THROCKMORTON	5-26-64	4880	41.0	1,398	3,056	45,465	
7B	BENTON /ELLEN./	TAYLOR	1-23-63	4776	43.0			986	
7B	BERNECKER /ELLENBURGER/	FISHER	11-05-55	6694	42.2			6,604	
7B	BERNECKER /STRAWN, LOWER/	FISHER	5-02-55	6755	40.9			151,101	
7B	BERNICE /3980 BEND CONGL./	STEPHENS	3-22-65	3993	40.8	7,106	1,569	45,342	
7B	BERTA /BEND CONGLOMERATE/	STONEWALL	12-31-54	6288	38.0	6,284	5,427	306,257	
7B	BERTHA /TANNEHILL/	STONEWALL	2-23-55	3182	38.0	465	1,456	44,515	
7B	BESSIE	THROCKMORTON	12-08-49	4350	41.0			285,062	
7B	BETCHER /MORRIS/	CALLAHAN	4-24-50	2104	41.0			71,106	
7B	BETTES /CROSS CUT/	TAYLOR	9-05-51	4810	40.0			78,622	
7B	BETTY DELL /FLIPPEN LIME/	JONES	1-20-53	2254	40.0	10	3,990	169,675	
7B	BIBB, EAST	COMANCHE	4-01-50	2330	38.0			1,497	

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports. M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	BIBB, WEST	COMANCHE	7-28-49	2485	37.0	1,343	1,769	386,456
7B	BIBB, WEST /MARBLE FALLS/	COMANCHE	1-27-59	2329	42.0	528	514	17,987
7B	BICKLEY /STRAWN/	HASKELL	4-11-54	4496	42.3			7,483
7B	BIG SANDY	STEPHENS	6-15-50	4198	40.0			14,578
7B	BIG SANDY /MARBLE FALLS/	STEPHENS	11-21-50	3662	42.8	1	24	429,919
7B	BIGGS /SWASTIKA/	STONEWALL	6-01-59	3202	39.0	11	12,886	144,885
7B	BILL-RAY /ATOKA/	STEPHENS	12-08-57	4178	41.0	120	4,962	70,503
7B	BILLINGS-DUNN /GRAY SAND/	COLEMAN	8-28-50	3557	40.0	233	426	196,043
7B	BILLUPS /NOODLE CREEK LIME/	JONES	10-15-52	2665	40.0			3,550
7B	BINGHAM	JONES	1950	2910	40.0			60
7B	BIRD	TAYLOR	3-19-48	2197	42.0	560	6,571	687,016
7B	BISSETT /BEND CONGLOMERATE/	STONEWALL	6-10-54	6020	37.6	139	374	1,174,236
7B	BISSETT, E. /STRAWN SAND/	STONEWALL	5-31-61	5424	37.0	53,599	126,026	693,564
7B	BISSETT, N. /PARFET, STRAWN/	STONEWALL	7-23-63	5443	40.0			79,270
7B	BISSETT, N./PARFET, STRAWN, LOWER/	STONEWALL	8-24-63	5450	40.0	33	15,645#	181,495
7B	BISSETT RANCH /STRAWN REEF/	STONEWALL	4-26-53	5513	37.0	7,588	13,467	201,121
7B	BLACK /CANYON REEF/	TAYLOR	1951	3550	38.0			671
	TRANS. TO BLACK/STRN/, 12-1-51.							69,407
7B	BLACK /FLIPPEN/	TAYLOR	2-24-58	2806	40.0			89,933
7B	BLACK /HARDY SAND/	TAYLOR	5-24-57	3448	39.2	84	1,368	408,994
7B	BLACK /HOME CREEK SAND/	TAYLOR	12-22-52	3410	37.6	856	17,177	17,687
7B	BLACK, S. /CANYON/	TAYLOR	10-13-64	3494	39.7	161	3,565	161,993
7B	BLACK /STRAWN/	TAYLOR	7-05-51	4903	40.5			47,915
7B	BLACKWELL, EAST /ELLENBURGER/	NOLAN	3-06-54	6268	47.0			
	TRANS. TO R.D.N. /ELLENBURGER/,	EFF. 7-13-59.						
7B	BLACKWELL, NORTH /ELLENBURGER/	NOLAN	1-31-53	6540	50.0	32,815	83,086	1,253,818
7B	BLACKWELL-MOORE /4300/	TAYLOR	12-01-52	4318	43.0			15,828
7B	BLACO /BLUFF CREEK/	SHACKELFORD	11-02-54	1595	38.5	17	1,702	92,290
7B	BLAIR	TAYLOR	4-21-50	5482	46.2			31,813
7B	BLAIR /FLIPPEN SAND/	TAYLOR	1-10-51	2811	41.0			66,936
7B	BLAIR, NORTH /ELLENBURGER/	TAYLOR	6-22-50	5380	48.0	419	2,170	53,882
7B	BLAIR /SHALLOW/	TAYLOR	7-03-50	2840	41.0			227,767
7B	BLAIR, SOUTH /REEF/	TAYLOR	11-08-52	4109	35.0			1,095
7B	BLAIR /TANNEHILL/	TAYLOR	7-28-51	2710	36.0	481	4,801	135,792
7B	BLAKE /CADD0/	BROWN	4-01-48	2024	44.0	49	8,540	374,400
7B	BLOCKLINE /SWAS./	FISHER	2-01-51	3679	43.0			9,209
7B	BLOOMQUIST /LAKE SAND/	STEPHENS	10-23-51	3664	40.0	12,835	1,215	99,622
7B	BOA /ELLENBURGER/	SHACKELFORD	11-15-53	4275	41.0			34,844
7B	BOA-15 /MISSISSIPPIAN/	SHACKELFORD	3-03-54	4138	43.0	31,504	2,199	132,988
7B	BOB COLE /ELLENBURGER/	ERATH	3-02-62	5064	41.6			747

7B	BOHNER-KIMBELL /CADD0/	THROCKMORTON	2-28-57	4385	40.0				
7B	BOMAR	FISHER	1949	3556	42.0		36	42,554	374,629
7B	BOMAR /HOPE LIME/	FISHER	4-13-65	3556	40.5				28,679
7B	BONNER /PENN./	FISHER	8-04-58	5803	41.2				11,199
7B	BOOTH /CADD0/	CALLAHAN	8-19-50	3199	39.4		73,569	11,849	273,817
7B	BOOTH /STRAWN/	CALLAHAN	10-05-50	1717	38.5				64,987
7B	BOWAR /CADD0/	STEPHENS	3-26-55	3225	42.3		4,812	3,170	4,763
7B	BOWAR /CONGLOMERATE/	STEPHENS	1-12-57	4138	40.8				390,860
7B	BOWAR, E. /CADD0/	STEPHENS	2-10-62	3498	40.2		12	1,663	26,392
	TRANS. FROM BOWAR, NE./CADD0/,	EFF. 5-1-62.							43,406
7B	BOWAR, E. /CONGL./	STEPHENS	12-05-62	4118	40.3				45,986
7B	BOWAR, E. /MISS./	STEPHENS	12-29-61	4275	41.0		28,992	34,630	318,075
	TRANS. FROM BOWAR, NE. /MISS./,	EFF. 5-1-62.							
7B	BOWAR /MISSISSIPPI/	STEPHENS	2-24-55	4291	43.4	153,962		78,375	1,236,699
7B	BOWAR, NE. /CADD0/	STEPHENS	3-08-61	3563	40.0				35,495
7B	BOWAR, NE. /MISS./	STEPHENS	3-01-61	4335	45.0		11	6,017	112,926
7B	BOWAR, SE. /MISS./	STEPHENS	12-05-60	4414	41.0	15,485		4,538	162,543
7B	BOWEN /HOME CREEK/	COLEMAN	12-28-54	1874	38.6				8,156
7B	BOWEN /MORRIS/	COLEMAN	10-24-54	2584	41.3				30,423
7B	BOWLES	TAYLOR	1939	1760	42.0				124,599
7B	BOWLIN /3300 ELLEN./	CORYELL	4-27-64	3323	41.0				934
7B	BOX /PALO PINTO/	CALLAHAN	9-18-52	3258	42.0	200,715		139,624	4,774,330
7B	BOX /3210 PALO PINTO/	CALLAHAN	3-03-65	3220	40.0	52,039		31,860	70,360
7B	BOX, WEST /PALO PINTO/	TAYLOR	10-23-54	4352	39.0				5,857
7B	BOX SPRINGS /BEND CONGLOMERATE/	THROCKMORTON	2-29-56	5135	41.0				6,261
7B	BOX SPRINGS, SE. /CONGL./	THROCKMORTON	7-09-58	5208	39.0	14,787		13,247	90,509
7B	BOX SPRINGS, W. /ATOKA/	THROCKMORTON	12-23-65	5140	42.0		11	3,225	16,859
7B	BOX SPRINGS, W. /CADD0, UP./	THROCKMORTON	1-15-66	4854	42.0		1	55	3,275
7B	BOYD	STONEWALL	4-01-39	4700	38.0			70	199
7B	BOYD /CANYON REEF/	STONEWALL	5-03-59	4728	41.5	52,156		58,786	106,025
7B	BOYD /CONGLOMERATE/	STONEWALL	10-23-51	6032	40.0	922,468		748,763	496,148
7B	BOYD, E. /CONGLOMERATE/	STONEWALL	12-20-52	6118	40.2				12,491,661
7B	BOYD /ELLENBURGER/	STONEWALL	2-02-53	6215	37.1				13,132
7B	BOYD, S. /CANYON REEF/	STONEWALL	6-14-66	4658	40.0	2,690		22,220	20,959
7B	BOYD, SE. /CONGLOMERATE/	STONEWALL	3-05-55	6075	40.9	6,665		7,879	29,839
7B	BRAD /MARBLE FALLS/	PALO PINTO	1952	1835	40.0				151,354
7B	BRAD, S. /LAKE SAND/	PALO PINTO	7-18-62	3718	43.9	154,583		8,815	191
7B	BRADLEY /6900 STRAWN/	NOLAN	3-06-56	6900	42.0				122,368
7B	BRADSHAW /GARDNER/	TAYLOR	1-26-61	4468	42.0	3,566		4,254#	36,484
7B	BRAMLETT /MISS./	THROCKMORTON	4-05-62	4600	43.0	4,206		9,957	146,533
7B	BRANNON /FRY SAND/	COLEMAN	1-21-54	1579	41.5				62,798
7B	BRECKIE /4150 CONGL./	STEPHENS	3-19-62	4150	46.0	104,051		25,824	816
7B	BREWER /DUFFER LIME/	EASTLAND	10-10-62	3318	40.0		12	691	226,551
7B	BRIDWELL-HENDRICK /CANYON/	HASKELL	9-26-53	3200	38.0	4,824		13,603	7,801
7B	BRITTON /MISSISSIPPIAN/	STEPHENS	7-24-55	4439	42.0				270,486
7B	BRITTON, NORTH /MISSISSIPPIAN/	STEPHENS	10-02-55	4252	41.0	3,347		3,938	57,611
7B	BROCK /COOK SAND/	CALLAHAN	8-25-55	200	40.0		12	4,213	92,055
7B	BROWN COUNTY REGULAR	BROWN	1917		28.0	47,380		336,094#	334,276
									40,590,386

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	BROWN HARRINGTON /CADDO/	THROCKMORTON	9-24-49	4567	41.0			53,566
7B	BROWN-HATCHETT /300/ TRANS. TO CALLAHAN CO. REG., 5-1-54.	CALLAHAN	1-25-53	300	38.0			8,478
7B	BROWNIE /HOPE LIME/	STONEWALL	1-28-66	3958	30.0	1,151	5,752	14,776
7B	BROWNVILLE	STEPHENS	1943	4154	44.0	7,458	13,960	629,659
7B	BROWNVILLE, NORTH /MISSISSIPPI/	STEPHENS	9-09-52	4228	42.0	12	2,129	190,400
7B	BROWNVILLE, W. /CADDO, MIDDLE/	STEPHENS	11-17-60	3328	40.0	29,748	929	11,055
7B	BROWNWOOD, WEST	BROWN	1941	1560	37.0			6,145
7B	BRUTON /3300 STRAWN SAND/	THROCKMORTON	1958	3302	40.0			2,715
7B	BRUTON /4150 CADDO/	THROCKMORTON	3-23-66	4167	40.0	2,486	2,701	7,655
7B	BRYLE /CADDO, LOWER/	THROCKMORTON	11-30-56	4773	41.3	579	548	227,745
7B	BRYLE /CADDO, MIDDLE/	THROCKMORTON	4-10-64	4450	40.0	1,481	858	11,288
7B	BRYLE /CADDO, UPPER/	THROCKMORTON	11-28-56	4504	41.0	1,457	4,584	236,691
7B	BRYLE, EAST /CADDO, LOWER/	THROCKMORTON	2-05-58	4698	39.2	12	5,238	191,994
7B	BRYLE, EAST /CADDO, MIDDLE/	THROCKMORTON	1958	4580	39.0	194	8,411	205,342
7B	BRYLE, E. /CADDO, UPPER/	THROCKMORTON	1958	4380	41.0	12	5,039	76,581
7B	BRYLE, EAST /MISS/	THROCKMORTON	3-18-63	4843	40.0			17,245
7B	BRYLE, M. /CADDO, LOWER/	THROCKMORTON	9-08-62	4854	39.8			18,135
7B	BRYLE, N. /CADDO, UPPER/	THROCKMORTON	8-07-62	4601	41.8	871	970	32,476
7B	BRYLE, NE. /CADDO, LOWER/	THROCKMORTON	5-06-63	4626	42.0	8,052	18,029	104,470
7B	BRYLE, NE. /CADDO, UPPER -B-/	THROCKMORTON	5-06-63	4424	42.0	3,357	7,457	52,795
7B	BRYLE, NW. /CADDO, LOWER/	THROCKMORTON	8-05-63	4943	40.0	609	2,014	14,943
7B	BRYLE, NW. /CADDO, UPPER/	THROCKMORTON	7-19-63	4660	40.0			26,859
7B	BRYLE, SOUTH /CADDO, UPPER/	THROCKMORTON	7-06-58	4457	38.0	1,020	13,886	216,915
7B	BRYLE, WEST /CADDO, LOWER/	THROCKMORTON	2-05-59	4850	41.5			6,943
7B	BRYLE, WEST /4690 CADDO/	THROCKMORTON	7-11-66	4698	42.0	3,654	21,734	28,220
7B	BUFFALO GAP /MORRIS/	TAYLOR	7-11-55	4329	40.0			191,317
7B	BULL /GARDNER/	TAYLOR	9-05-53	4274	39.0	1,776	1,880	487,187
7B	BULL /GRAY SAND/	TAYLOR	1961	4357	41.0	12	1,403	26,534
7B	BULL /MORRIS/	TAYLOR	3-23-56	3897	40.0			1,133
7B	BULLARD /FLIPPEN LIME/	JONES	9-04-50	2472	37.0			2,022,244
7B	BULLARD, SOUTH /STRAWN/	JONES	10-06-52	4634	40.3			8,015
7B	BURBA /BRENEKE/	COLEMAN	6-16-54	1802	42.0			103,604
7B	BURCH /COOK SAND/	THROCKMORTON	12-05-51	1310	40.0	12	7,500	193,853
7B	BURGESS /CADDO/	THROCKMORTON	6-14-53	4268	41.5			104,799
7B	BURGESS, NW. /CADDO, LOWER/	THROCKMORTON	6-02-61	4698	40.0			7,992
7B	BURK GREGORY /CADDO/	THROCKMORTON	4-03-52	4432	41.0			334,873
7B	BURKETT-HARRIS /ELLENBURGER/	COLEMAN	3-05-57	3470	38.7			293
7B	BURROUGHS	COLEMAN	1946	3478	40.0			7,095
7B	BURT-OGDEN-MABEE	COLEMAN	3-28-49	3170	43.6	2,606	12,356	1,350,783

7B	BURT-OGDEN-MABEE /JENNINGS/	COLEMAN	12-17-53	3452	41.0					
7B	BURTON	COMANCHE	1950	2580	40.0			75	1,301	114,641
7B	BUZZ	PARKER	1949	6658	46.0					1,706
7B	BUZZ /CADD0/	PARKER	9-20-50	3763	42.0					3,332
7B	C.E.H. /MISSISSIPPI/	THROCKMORTON	9-13-65	4674	42.0			12	5,700	7,792
7B	C. G. G. /CONGLOMERATE/	THROCKMORTON	4-16-57	4739	40.0					22,159
7B	C. G. G. /CONGLOMERATE, LOWER/	THROCKMORTON	6-28-57	4742	34.9			2	123	25,310
7B	C. G. G., NORTH /CONGL., LOWER/	THROCKMORTON	11-16-57	4788	41.9					127,062
7B	C & P /CADD0, LOWER/	THROCKMORTON	3-01-59	4684	41.0					5,692
7B	C & P /LAKE/	SHACKELFORD	10-12-64	4065	43.7			1,529	1,296	36,917
7B	C & P /MISS./	SHACKELFORD	9-01-64	4236	44.0			148	211	15,186
7B	C & P /4755 CADD0/	THROCKMORTON	6-04-65	4760	42.0			2,801	6,991	5,152
7B	C & S /COOK, LOWER/	SHACKELFORD	6-04-63	4694	42.0					25,034
7B	CADD0 PEAK, WEST	CALLAHAN	1950	3973	39.0					3,403
7B	CAL-HAM /ELLENBURGER/	TAYLOR	1953	5486	42.0					4,521
7B	CAL-HAM /PALO PINTO REEF/	TAYLOR	9-29-53	4660	40.0					42,116
7B	CAL-HAM /STRAWN/	TAYLOR	11-16-53	4920	42.0			875	3,384	65,225
7B	CAL-HAM /STRAWN LINE/	TAYLOR	1954	4847	42.0					74,405
7B	CAL-TEX /CADD0/ FORMERLY CARRIED AS CAL-TEX.	PARKER	11-10-51	3663	39.4			536	4,876	3,476
7B	CAL-TEX /STRAWN/	PARKER	7-03-55	3196	38.0					265,456
7B	CALDWELL RANCH	TAYLOR	3-03-49	1701	40.0					8,397
7B	CALLAHAN COUNTY REGULAR	CALLAHAN	1924		36.0			2,406	23,889	607,986
7B	CALLAN /DES MOINES/	FISHER	1-08-57	6238	39.6			229,904	783,937#	29,811,997
7B	CAMP SPRINGS, SE. /6525 STRAWN/	FISHER	1-21-67	6526	39.0					2,339
7B	CANMEX /STRAWN/	PARKER	7-19-58	1920	42.0			11	819	819
7B	CANTEY	PALO PINTO	1948	4293	40.0					1,199
7B	CARBON	EASTLAND	5-17-40	2512	40.3					2,505
7B	CAREY /STRAWN, LOWER/	STEPHENS	11-24-58	2940	42.6					84,697
7B	CARLILE	STONEWALL	7-28-50	5150	38.0					1,383
7B	CAROL ANN /TANNEHILL, LOWER/	STONEWALL	11-27-59	2654	36.1			221	6,964	558,661
7B	CAROL ANN /TANNEHILL, UPPER/	STONEWALL	6-07-58	2648	38.0			5,161	19,914	280,058
7B	CAROL LEE /MISS./	SHACKELFORD	1959	4570	41.0			22	3,472	235,695
7B	CAROTHERS /BEND CONGLOMERATE/	STONEWALL	11-20-55	5920	41.0			16,146	3,231	86,980
7B	CARRIE /ELLENBURGER/	STEPHENS	4-13-54	4142	44.0			12	1,855	32,385
7B	CARRIKER /CANYON SAND/	FISHER	9-19-59	4624	42.0					1,700
7B	CARRIKER /ELLENBURGER/	FISHER	5-15-51	5804	41.0			461	2,301	24,066
7B	CARUTH /1400 SAND/	BROWN	7-27-52	1400	40.0					24,928
7B	CASADY /STRAWN/	TAYLOR	6-07-53	4656	41.0					13,320
7B	CASEY /1650/	COLEMAN	8-06-52	1641	43.0					4,059
7B	CEDAR GAP /FLIPPEN/	TAYLOR	8-20-55	2083	40.5			776	75,828	44,146
7B	CELOTEX /4600/	FISHER	11-30-56	4594	36.0					843,069
7B	CELOTEX /5150/	FISHER	1952	5136	42.0					2,612
7B	CHANEY	STEPHENS	4-28-47	3365	43.0					55,553
7B	CHEATHAM /COOK, UPPER/	TAYLOR	3-21-59	2309	44.0			12	959	416,545
7B	CHEATHAM /FLIPPEN SAND/	TAYLOR	4-10-59	2274	43.3			4	88	91,858
7B	CHESLEY /ELLENBURGER/	STEPHENS	7-28-57	4138	41.2					60,762
7B	CHRISTIAN /CADD0, MIDDLE/	STEPHENS	6-03-63	3340	42.5					2,414

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	CHRISTIAN /MISS./	STEPHENS	6-01-63	4096	44.6	75,184	82,465	376,484
7B	CISCO, NE. /LAKE SAND/	EASTLAND	1-07-58	3360	44.0			10,508
7B	CISCO /RANGER SD./	EASTLAND	6-26-50	3640	44.8			14,459
7B	CISCO, SOUTH /LAKE SAND/ SEPARATED FROM EASTLAND CO. REGULAR, 1951.	EASTLAND	9-24-51	3455	40.0			21,792
7B	CISCO, WEST /LAKE SAND/	EASTLAND	4-03-52	3502	43.3			67,633
7B	CLACK /FLIPPEN LINE/	TAYLOR	6-24-58	1808	38.0	170	830	11,425
7B	CLARICE /TANNEHILL/	STONEWALL	3-22-55	2646	37.0	955	2,046	105,521
7B	CLARICE /TANNEHILL, MID./	STONEWALL	10-18-66	2636	32.0	1,150	25,274	27,777
7B	CLAYTONVILLE /CANYON LINE/	FISHER	1-09-52	5695	40.0	1,434,160	1,618,103	12,948,649
7B	CLAYTONVILLE /CANYON SAND/	FISHER	2-24-53	5711	36.0			15,931
7B	CLAYTONVILLE, NM. /STRAWN/	FISHER	4-05-57	6480	40.0			2,743
7B	CLAYTONVILLE, SOUTH /CADDO/	FISHER	9-20-60	6802	41.0			1,087
7B	CLAYTONVILLE, SE. /5000 SAND/	FISHER	2-28-61	5018	42.0	70,434	1,567	54,614
7B	CLAYTONVILLE /5200 CANYON SD./	FISHER	2-14-55	5197	39.0	1,614,694	93,509#	1,336,150
7B	CLEAR FORK, WEST /COOK/	HASKELL	4-08-57	1542	38.6	24	23,198	219,030
7B	CLEMMER /HOPE SAND/	SHACKELFORD	9-18-53	1812	40.0			7,259
7B	CLEMMER /TANNEHILL SAND, LO./	SHACKELFORD	2-28-53	1603	40.0			12,197
7B	CLUNDER /BLUFF CREEK/	CALLAHAN	1-28-55	1105	42.0	1,184	15,853	383,246
7B	COATES /BLUFF CREEK SAND/	SHACKELFORD	7-24-52	1608	36.0	56	3,017	20,049
7B	COATES /COOK SAND/	SHACKELFORD	8-13-55	1741	37.0	12	166	13,493
7B	COFFIN /STRAWN SAND/	FISHER	5-03-58	5348	44.6	743	5,183	92,631
7B	COFFIN /4100 CANYON/	FISHER	9-22-56	4124	41.0	240	1,357	129,357
7B	COKER	COLEMAN	4-09-42	3008	46.2	7,969	14,804	1,615,395
7B	COKER /GRAY SAND/ TRANS. FROM COLEMAN CO. REG.	COLEMAN	8-01-45	3447	44.5	13,463	181	221,127
7B	COKER, NORTH /GRAY/	COLEMAN	7-01-54	3442	56.6	1		6,015
7B	COLEMAN, WEST /MORRIS SD/	COLEMAN	12-31-53	2383	42.3			5,824
7B	COLEMAN-BROWN /FRY/	COLEMAN	3-21-57	1241	43.6			36,418
7B	COLEMAN COUNTY REGULAR	COLEMAN	1910	34.0		769,875	820,103#	28,259,481
7B	COLEMAN JUNCTION, N. /BRENEKE/ SEPARATED FROM COLEMAN JUNCTION, NORTH.	COLEMAN	10-27-50	2049	44.0	19	747	141,027
7B	COLEMAN JUNCTION, N. /FRY/ FORMERLY CARRIED AS COLEMAN JUNCTION, NORTH.	COLEMAN	10-27-50	2092	44.0	4	284	100,183
7B	COLINDA /GARDNER SAND/	TAYLOR	12-02-56	4326	41.6			5,658
7B	COLONEL /FRY SAND/	CALLAHAN	1-20-58	2000	40.3	12	2,766	76,891
7B	COMANCHE COUNTY REGULAR	COMANCHE	1918	34.0		7,322	2,273	1,849,398
7B	CON-RICH /CONGLOMERATE/	STEPHENS	12-16-59	3730	38.8			28,029
7B	CONDON /CADDO/	THROCKMORTON	10-19-51	4125	40.0	6,104	6,421	848,490
7B	CONDON /CONGL./	THROCKMORTON	5-29-53	4640	42.0			1,707



7B	CONDON /MISS./	THROCKMORTON	4-11-65	4655	40.5				95,381	
7B	CONDON /PALO PINTO/	THROCKMORTON	5-29-53	2627	42.0	5,781	19,952		8,937	
7B	CONJAX /LAKE SAND/	STEPHENS	2-11-53	3623	38.9	127	127		2,132	
7B	CONJAX /MARBLE FALLS CONGL./	STEPHENS	10-25-52	3825	42.7				18,587	
7B	CONNALLY-THORNTON	STEPHENS	10-01-50	1949	42.0	4,883		802	44,846	
7B	CONWAY /BLUFF CREEK/	SHACKELFORD	2-20-51	1554	37.0			1,940	54,223	
7B	COOK RANCH	SHACKELFORD	4-01-49	1200	37.0	394,900	344,822#		6,962,643	
7B	COOK RANCH /MISS./	SHACKELFORD	8-19-62	5090	41.5	6,857		3,396	53,662	
7B	COOK RANCH /STRAWN SAND/	SHACKELFORD	1-19-52	2977	41.7	419		1,511	1,141,474	
7B	COOK RANCH /3160/	SHACKELFORD	2-01-53	3169	42.8	12		1,945	54,843	
7B	COON /CADDO LIME/	THROCKMORTON	1954	4300	40.0				581	
7B	COON /HISS./	THROCKMORTON	7-10-53	4829	42.0				22,263	
7B	COOPER RANCH /STRAWN/	FISHER	3-24-51	5122	39.0				23,788	
7B	COPAZ /GARDNER/	TAYLOR	5-16-61	4698	36.1				136	
7B	COPPER	PALO PINTO	8-09-53	3875	39.0	1,673		41	33,393	
7B	CORNETT /FRY, UPPER/	TAYLOR	4-26-59	4640	41.0				12,916	
7B	CORSICA /BEND CONGLOMERATE/	STONEWALL	6-04-53	5884	39.0	47,725	107,486		2,765,732	
7B	CORSICA /CADDO/	STONEWALL	1-01-57	5943	40.5				17,014	
7B	CORSICA /STRAWN/	STONEWALL	2-09-53	5182	40.9	13,764	13,476		441,952	
7B	CORSICA, WEST /BEND CONGL./	STONEWALL	9-23-54	6029	40.0				96,444	
	COMBINED WITH CORSICA /BEND CONGL./, EFF. 7-1-55.									
7B	COUNTS /COOK SAND/	SHACKELFORD	8-05-57	1604	38.0				2,824	
7B	COURTNEY /STRAWN/	EASTLAND	12-20-49	1692	40.0				108,619	
7B	CRESLENN /CANYON SAND/	JONES	1956	3347	40.0				7,924	
7B	CRESLENN /KING SAND/	JONES	11-16-57	2939	40.5			93	58,072	
7B	CRESLENN /STRAWN, LOWER/	JONES	4-05-55	4555	42.0	38,042	1,303	23,319	752,068	
7B	CRESLENN /STRAWN, MI./	JONES	4-07-55	4586	41.0				73,391	
	TRANS. TO CRESLENN /LOWER STRAWN/, EFF. 1-1-57.									
7B	CRESLENN /STRAWN, UPPER/	JONES	5-08-55	4589	42.5				58,005	
	TRANS. TO CRESLENN /LOWER STRAWN/, EFF. 1-1-57.									
7B	CRESLENN /SWASTIKA/	JONES	2-17-56	3011	38.4	1,105	15,737		327,491	
7B	CRESLENN /SWASTIKA, LOWER/	JONES	1-01-59	3400	45.0				3,297	
7B	CRESSWELL /MORRIS/	COLEMAN	11-19-53	2957	43.7				1,231	
7B	CRESSWELL /STRAWN/	COLEMAN	7-27-53	3331	42.0				51,366	
7B	CROOM /MORRIS SAND/	COLEMAN	7-06-54	2846	40.0				103,569	
7B	CROSS ROADS /GUNSIGHT LIME/	JONES	8-29-53	1930	39.0				1,114	
7B	CROW /SWASTIKA/	JONES	3-24-51	3389	41.0				54,411	
7B	CRUMP /1600 SAND/	THROCKMORTON	8-27-58	1610	38.0	12	330		11,473	
7B	CRYSTAL FALLS	STEPHENS	9-06-48	4220	43.0	12,348	13,427		747,485	
7B	CRYSTAL FALLS /MISSISSIPPI/	STEPHENS	4-01-53	4169	41.0	12,192	20,367		246,444	
7B	CRYSTAL FALLS /4100 CONGL./	STEPHENS	3-19-56	4110	40.0				46,166	
7B	CRYSTAL FALLS /4340 MISS./	STEPHENS	6-23-66	4362	43.0	12	2,052		3,910	
7B	CULBERSON-WHITE /FRY/	BROWN	12-23-51	1015	41.0				648	
7B	CULBERTSON /STRAWN/	JONES	4-28-50	5048	43.0	3,369	2,728		210,856	
7B	CULBERTSON /SWASTIKA/	JONES	1950	3232	40.0				3,247	
7B	CURREY /CADDO/	THROCKMORTON	1-01-61	4460	40.0	12	4,238		71,742	
7B	CURTIS /CADDO, LOWER/	THROCKMORTON	1-20-52	4808	41.7				14,505	
7B	CURTIS /CADDO, UPPER/	THROCKMORTON	4-03-51	4954	40.0	1,833	2,448		65,663	



7B	DIANE /CONGLOMERATE/	THROCKMORTON	5-03-55	4770	41.0				
7B	DIANE /4700 CADD/	THROCKMORTON	10-17-57	4700	41.6	2			141,739
7B	DICK SCOTT /CADD/	THROCKMORTON	8-23-51	3689	40.5				1,507
7B	DICK SCOTT /MISSISSIPPIAN/	THROCKMORTON	9-14-51	4367	42.0				49,136
7B	DICKIE	THROCKMORTON	10-01-50	4470	41.0	9,295	6,828		225,973
7B	DICKIE /CANYON/	THROCKMORTON	2-12-53	1103	38.0				574,930
7B	DICKIE /STRAWN/	THROCKMORTON	1953	3055	40.0	600	4,199		159,263
7B	DICKSON /STRAWN REEF/	NOLAN	7-10-61	6044	39.0	9,600	413		47,670
7B	DIPPEL /CANYON SAND/	HASKELL	5-14-56	4478	42.0				5,960
7B	DIVIDE /FLIPPEN/	NOLAN	12-03-53	3726	41.7				2,941
7B	DIVIDE /KING SAND/	NOLAN	9-04-53	3726	43.2	24	3,286		77,135
7B	DOLLIE ADAMS	THROCKMORTON	3-05-50	4554	40.0				66,784
7B	DOLLIE ADAMS /CADD, LOWER/	THROCKMORTON	3-07-57	4796	41.0	12			67,351
7B	DOMINY-LYDICK /GARDNER/	COLEMAN	8-19-54	2433	41.6	12	6,325		122,982
7B	DONNELL	STEPHENS	1-26-42	4185	43.0		594		32,117
7B	DORA, NORTH /CADD/	NOLAN	1-20-54	5852	43.0	344,973			159,109
7B	DORA, NORTH /CAMBRIAN/	NOLAN	2-28-54	5956	47.2	189,688	364,663		3,882,170
7B	DORA, NORTH /ELLENBURGER/	NOLAN	7-30-53	5914	46.5	125,432	231,645		3,173,403
7B	DORA, NORTH /ODOM/	NOLAN	2-26-58	6004	47.0	60,681	114,669		3,181,437
7B	DORA, NORTH /STRAWN/	NOLAN	9-01-54	5637	42.6	5,413	35,913		359,991
7B	DORA, NW. /CAMBRIAN/	NOLAN	1955	6368	43.0	12,673	6,074		138,130
7B	DORA, NW. /ODOM/	NOLAN	7-20-62	6026	45.0		11,977		515,636
7B	DORA, NW. /STRAWN/	NOLAN	3-06-63	5704	39.6	14,607			27,124
7B	DOROTHY SUE, E. /MISS./	SHACKELFORD	1-17-63	4283	43.0	91,460	7,741		77,045
7B	DOROTHY SUE /MISS./	SHACKELFORD	5-31-61	4578	42.6	714	9,250		235,387
7B	DOROTHY SUE, NE. /4475 MISS/	SHACKELFORD	1-06-67	4474	40.0	56,127	3,788		32,456
7B	DOROTHY SUE, SE. /4500 MISS./	SHACKELFORD	5-16-67	4558	41.0	22,128	70,417		70,417
7B	DOROTHY SUE, W. /4450 MISS/	SHACKELFORD	2-06-67	4450	40.0	5,210	33,437		33,437
7B	DORSEY /GUNSIGHT/	JONES	7-20-57	2430	40.0	12	46,961		46,961
7B	DOTY /BLUFF CREEK/	JONES	1-18-53	1892	40.0	12	91		7,019
7B	DOTY /KING SAND/	JONES	4-03-53	2244	40.0	12	34,464		1,403,582
7B	DOUBLE -D- /CANYON/	SHACKELFORD	5-24-50	1085	41.0	24	6,820		166,148
7B	DOUBLE -D- /ELLENBURGER/	STEPHENS	7-01-48	4370	43.0	12	697		39,112
7B	DOUBLE -F- /STRAWN/	PALD PINTO	6-24-58	1652	39.0	1,200	2,499		608,651
7B	DOUBLE MOUNTAIN /PENN./	STONEWALL	12-02-50	5200	39.8	39	791		20,265
7B	DOUBLE MOUNTAIN, WEST /FRY SD./	STONEWALL	12-07-53	3804	37.7	8,432	73,107		1,566,931
7B	DOWELL	FISHER	4-01-52	3443	40.0				1,077
7B	DRASCO /GARDNER/	TAYLOR	3-05-54	4720	41.0				8,790
7B	DRASCO /GARDNER, MIDDLE/	TAYLOR	5-06-60	4694	41.5	2,282	1,533		8,963
7B	DROKE /CADD LIME/	FISHER	1-12-54	5856	42.0	2,467	894		29,687
7B	DUDLEY /FLIPPEN SAND/	TAYLOR	1-21-53	2191	43.3				91,763
7B	DUMONT /COOK/	CALLAHAN	11-16-54	1712	38.0	11			70,431
7B	DUNHAM & YOUNG	COLEMAN	10-01-49	2395	45.0	29,318	4,253		111,212
7B	DUNHAM & YOUNG /BRENEKE SD./	COLEMAN	8-13-52	1449	43.0		2,894		114,977
7B	DUNHAM /GARDNER SAND/	COLEMAN	3-19-52	3468	40.0	23,604	7,127		7,370
7B	DUNHAM /GRAY SAND/	COLEMAN	8-28-52	3752	39.8				365,504
7B	DUNHAM /MORRIS SAND/	COLEMAN	1-11-52	3140	41.2				12,333
7B	DYER /FLIPPEN/	CALLAHAN	12-15-85	1665	42.6	16,326	235		217,877
									68,155

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	DYER /MORAN/	CALLAHAN	2-21-63	3393	44.5	32,424	8,668	191,533
7B	DYER /STRAWN/	CALLAHAN	1954	3853	40.0	77,028	15,617	921,974
7B	DYESS /COOK SAND/	TAYLOR	9-24-59	2351	43.1	6,226	8,282	167,895
7B	DYESS /FRY SAND/	TAYLOR	5-08-59	4248	40.0	634,828	137,893	822,450
7B	DYESS /SADDLE CREEK SAND/	TAYLOR	10-06-59	2234	40.0	12	3,285	61,864
7B	DYESS /TANNEHILL SAND/	TAYLOR	8-04-59	2232	43.2	1,457	7,327	161,562
7B	DYKES /COOK SAND/	CALLAHAN	4-15-53	1544	40.5	3,334	22,169	488,362
7B	E. A. /CAMBRIAN/ TRANS. TO HYLTON,NW/CMBN/1956.	NOLAN	1954	5990	52.0			522,474
7B	E. A. /CAMBRIAN SAND/	NOLAN	9-04-61	6197	45.7	2,753	30,375	174,508
7B	E. A. /CANYON REEF/	NOLAN	12-07-54	5136	43.1	1,280	12,382	247,468
7B	E. A. /COOK SAND/	NOLAN	8-01-61	3750	42.1	362	6,708	72,108
7B	E. A. /DOLOMITE/	NOLAN	5-26-54	6085	46.4	5,291	14,656	445,629
7B	E. A. /GOEN/ TRANS. TO HYLTON,NW./GOEN/.	NOLAN	1954	5421	48.0			190,243
7B	EGN /KING SAND/	CALLAHAN	12-18-54	1530	38.0	12	1,387	55,389
7B	EGN /TANNEHILL/	CALLAHAN	8-13-55	1273	38.0			5,056
7B	E & H /CADDO, UPPER/	THROCKMORTON	6-09-63	4080	41.0	4	202	11,521
7B	E & H /MISS./	THROCKMORTON	5-09-63	438	42.0			11,950
7B	E. J. /GARDNER/	TAYLOR	11-01-67	5188	40.0	596	2,781	2,781
7B	EVB /CADDO/	NOLAN	4-22-59	6630	47.4	5,617	692	44,515
7B	EVB /ELLENBURGER/	NOLAN	12-16-54	6540	43.5			220,227
7B	EVB /PALO PINTO/	NOLAN	5-19-55	5754	43.2	166,616	228,964	1,883,590
7B	EVB, SW. /CANYON REEF/	NOLAN	5-13-61	5792	40.2			28,192
7B	EVB, SOUTHWEST /CANYON SAND/	NOLAN	12-13-57	5142	40.0	2,786	1,363	25,675
7B	EASON /KING SAND/	JONES	12-10-54	2754	38.0			5,638
7B	EASTLAND COUNTY REGULAR	EASTLAND	1917		34.0	1,922,495	334,446#	118,702,084
7B	ECHELS /STRAWN/	STEPHENS	6-06-54	1485	42.0			2,340
7B	EDGAR DAVIS /HOPE/	SHACKELFORD	1957	1907	40.0	12	1,075	20,748
7B	EIGHT HIGH /4800/	HASKELL	4-17-59	4874	40.6	7,534	17,841	240,270
7B	EIVANS /NOODLE CREEK/	FISHER	1956	2015	37.0			1,125
7B	ELBERT /STRAWN/	THROCKMORTON	12-04-53	3330	40.0			133,702
7B	ELBERT /STRAWN, LOWER/	THROCKMORTON	12-26-54	3481	40.0	2,359	21,295	241,575
7B	ELBERT, SW. /MISS./	THROCKMORTON	8-16-63	4690	44.0	12	27,668	154,054
7B	ELIASVILLE, E. /MISS./	STEPHENS	3-01-60	4378	43.5	22	2,709	124,715
7B	ELIASVILLE /MISSISSIPPI/	STEPHENS	11-01-53	4280	42.1			48,596
7B	ELLIOTT	SHACKELFORD	1942	2902	40.0			1,120
7B	ELLIOTT /MISSISSIPPI/	SHACKELFORD	11-10-53	4230	44.0	2,140	8,554	192,593
7B	ELM COVE /DOTMAN/	TAYLOR	7-06-61	1960	40.0			17,972
7B	ELMDALE /PALO PINTO/	CALLAHAN	6-05-51	3221	39.0	128,896	43,769	858,860

FORMERLY CARRIED AS ELMDALE.									
7B	ELOISE KAY /MARBLE FALLS/	STEPHENS	11-05-85	4160	41.5				
7B	ELOISE KAY /MISSISSIPPIAN/	STEPHENS	7-10-55	4330	45.0	89,185	18,527#	188,594	
7B	ELOISE KAY /STRAWN/	STEPHENS	5-14-58	2583	39.0			108,322	
7B	ELSIE MAE /CANYON SD./	FISHER	12-27-56	5241	40.6	9,478	7,769	118,052	
7B	ELY /TANNEHILL SAND/	TAYLOR	5-20-55	2325	40.0			72,676	
7B	ENERGY	COMANCHE	11-22-50	2809	35.0			2,656	
7B	EOLIAN /CADDO/	STEPHENS	10-22-51	3484	40.1			1,215	
	TRANS. FROM STEPHENS CO. REG. FIELD.								
7B	EOLIAN /ELLENBURGER/	STEPHENS	4-14-51	4215	43.0				
7B	EOLIAN, NORTH /ELLENBURGER/	STEPHENS	8-11-56	4278	41.0	2,106	2,263	73,353	
7B	EPLEY /FLIPPEN/	TAYLOR	12-02-54	2795	42.0			868	
7B	EPLEY /NOODLE CREEK/	TAYLOR	1-30-55	2512	37.5			8,912	
7B	ERATH COUNTY REGULAR	ERATH	1918		41.0			51,844	
7B	ESKOTA	FISHER	8-09-42	4388	40.0		2,567	1,760	
7B	ESKOTA /NOODLE CREEK/	FISHER	6-01-55	2545	40.0		48,302	20,014	
7B	ESKOTA, N. /CANYON REEF/	FISHER	7-07-53	4460	40.2		63,670	78,857	1,166,777
7B	ESKOTA, W. /CANYON SAND/	FISHER	9-03-63	4504	39.0		2,838	2,116	3,352,096
7B	ESKOTA, W. /ELLENBURGER/	FISHER	1-31-55	5855	44.5				1,864,533
7B	ESTA /1900 STRAWN/	STEPHENS	8-08-54	1920	38.1				8,511
7B	ESTABAN /CANYON/	NOLAN	11-09-55	6194	41.4				1,906
7B	ESTABAN /ELLENBURGER/	NOLAN	6-25-55	6662	42.0	103,188	11,362	362,949	23,077
7B	ESTABAN /STRAWN REEF/	NOLAN	8-22-55	6272	42.8	1,189	1,289	202,013	1,225
7B	ESTATE /STRAWN/	THROCKMORTON	5-10-52	2865	38.4	18,127	6,081	268,893	
7B	ESTES	BROWN	6-01-56	2870	41.0			10,465	
7B	EULA /HOPE, LOWER/	CALLAHAN	10-07-51	1798	40.0			13,150	
7B	EULA, NW. /COOK/	CALLAHAN	9-19-54	1825	33.6			195,879	
7B	EULA, NW. /HOPE SAND/	CALLAHAN	5-12-53	1894	42.0	189	34,363	475,040	
7B	EVERETTE /PALO PINTO/	HASKELL	12-28-67	3934	41.0			10,000	
7B	EVERETT /STRAWN -B- SAND/	HASKELL	3-01-58	4551	43.4		1	100	
7B	EWALT	THROCKMORTON	9-14-44	4152	40.0		1	48	
7B	EWALT /MISS./	THROCKMORTON	3-16-64	4723	43.0	6,107	2,937	58,144	
7B	EWALT, N. /MARBLE FALLS/	THROCKMORTON	9-09-61	4508	38.0			334,171	
7B	EWALT, N. /MISS./	THROCKMORTON	3-12-60	4783	40.0	13	2,070	17,757	
7B	EWALT, S. /CADDO/	THROCKMORTON	9-16-53	4159	39.8			77,004	
7B	EXTRA POINT /GARDNER LIME/	TAYLOR	1-10-57	4318	41.4		12	7,110	
7B	EXTRA POINT /GARDNER SAND/	TAYLOR	7-10-60	4386	41.0	11,461	8,234	116,026	
7B	FAMBROUGH /CADDO/	STEPHENS	5-31-66	3332	41.0	8,921	5,925	181,367	
7B	FAMBROUGH /MARBLE LIME/	STEPHENS	1952	3678	41.0	11,162	4,788	123,298	
7B	FARNSWORTH	JONES	8-20-49	2836	40.0			12,159	
7B	FAVER /GUNSIGHT/	NOLAN	4-01-51	3904	29.5	34	11,706	456	
7B	FAVER, NORTH /ELLENBURGER/	NOLAN	1953	6006	47.0			880,239	
7B	FAVER /6100/	NOLAN	7-04-52	6075	49.4	3,879	36,390	1,613	
7B	FEATHERSTONE /STRAWN/	NOLAN	11-06-50	6162	31.1			1,089,757	
7B	FERRELL	TAYLOR	11-25-45	2488	34.0			67,315	
7B	FINCHER /CADDO/	STEPHENS	8-21-48	3224	40.0			6,666	
7B	FINLEY /MORAN/	CALLAHAN	4-23-57	2202	41.0	21,297	1,982	141,193	
7B	FISHER COUNTY	FISHER	1928	3800	36.0	434	9,862	88,621	
								269,518	
								12,144,290	

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967  
 # - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports. M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
	CARRIED AS ROYSTON FLD. AFTER 1940.							
7B	FIVE TRY /CROSS CUT/	COLEMAN	4-14-54	2309	43.5	156	919	60,148
7B	FLAT TOP, SOUTH /SHALLOW/	STONEWALL	6-08-51	2685	40.0			898,802
7B	FLAT TOP, SOUTH /STRAWN/	STONEWALL	6-11-51	5245	44.0	876	7,566	290,523
7B	FLAT TOP, SOUTH /SWASTIKA/	STONEWALL	6-16-59	3438	40.7			7,953
7B	FLAT TOP 113 /SWASTIKA/	STONEWALL	8-31-58	3112	40.0			15,740
7B	FLAT TOP 123 /SWASTIKA/	STONEWALL	10-09-65	3162	40.0	12	909	2,860
7B	FLAT TOP 124 /SWASTIKA/	STONEWALL	6-16-54	3291	39.2			8,598
7B	FLAT TOP 140 /SWASTIKA/	STONEWALL	6-16-51	3378	41.0			108,892
7B	FLAT TOP 145 /SWASTIKA/	STONEWALL	1-02-62	3320	40.9	133	689	30,658
7B	FLAT TOP 147 /SWASTIKA/	STONEWALL	4-20-59	3406	42.0	12	3,389	29,434
7B	FLAT TOP 161 /STRAWN/	STONEWALL	3-25-61	5258	42.5			16,246
7B	FLAT TOP 162 /SWASTIKA/	STONEWALL	5-06-56	3486	40.0	1,669	4,059	81,126
7B	FLAT TOP 166 /CISCO, LOWER/	STONEWALL	4-24-63	3871	40.0	2,223	2,779	24,800
7B	FLAT TOP 166 /3800 CISCO/	STONEWALL	7-10-61	3785	39.9	36	3,744	61,470
7B	FLETCHER /LAKE SAND/	STEPHENS	8-10-53	3563	41.0	24	4,958	410,144
7B	FLETCHER, N. /2700 STRAWN/	STEPHENS	10-22-55	2678	41.0			5,473
7B	FLO-MAR /COOK SAND/	JONES	8-10-57	2025	39.4	12	517	63,876
7B	FLO-MAR /TANNEHILL/	JONES	11-17-55	1794	36.0	12	516	83,802
7B	FLORENCE /ATOKA CONGL./	THROCKMORTON	5-20-59	4614	40.0			137
7B	FLORENCE /CADDO/	THROCKMORTON	6-18-59	4330	40.0			7,057
7B	FLORENCE /MISS./	THROCKMORTON	1-22-59	4650	40.0			34,834
7B	FLOWERS /CANYON SAND/	STONEWALL	1-16-51	4024	40.0	264,944	722,383#	15,911,117
7B	FLOWERS /ELLEN./	STONEWALL	8-11-53	6345	41.0			1,037
7B	FLOWERS, W. /CANYON SAND/	STONEWALL	1-31-52	4270	42.0	81,784	47,516	2,439,782
7B	FDG /CANYON, UP./	JONES	11-25-54	3052	40.0			882
7B	FOOTE /STRAWN/	HASKELL	12-09-58	4862	35.0	2,682	6,500	231,712
7B	FORMAN /STRAWN/	THROCKMORTON	8-26-53	3742	39.0			60,590
7B	FORSAN	BROWN	12-01-52	1663	40.0			2,480
7B	FORT GRIFFIN, E. /CADDO/	SHACKELFORD	4-23-63	4114	41.9	3,865	1,742	13,020
7B	FORT GRIFFIN, E. /MISS/	SHACKELFORD	5-03-63	4478	41.0	23,835	27,955	170,072
7B	FOX HOLLOW /STRAWN/	PALO PINTO	4-07-54	1819	40.0	12	400	37,484
7B	FRAGOSA	JONES	6-08-48	2936	40.0			338,256
7B	FRANCES /JENNINGS SAND/	COLEMAN	9-12-59	3660	39.0			956
7B	FRANKIRK /CANYON REEF/	STONEWALL	8-16-55	5008	42.8	2,938	2,228	79,938
7B	FRANKIRK /CANYON SAND/	STONEWALL	1952	4587	41.0	161,031	119,629	585,312
7B	FRANKIRK, E. /CADDO/	STONEWALL	12-22-62	5395	39.0	25,313	24,475	202,030
7B	FRANKIRK, EAST /CANYON SD/	STONEWALL	3-28-60	4406	40.0	171,041	82,047	574,738
7B	FRANKIRK E. /ELLENBURGER/	STONEWALL	9-28-59	6048	40.0	6,279	19,575	212,210
	TRANS. FROM ASPERMONT /ELLEN./, EFF. 4-1-60.							

7B	FRANKIRK, E. /PALO PINTO/	STONEWALL	8-04-63	5082	40.0				
7B	FRANKIRK, E. /STRAWN SAND/ TRANS. FROM ASPERMONT /STRAWN SD./, 4-1-60.	STONEWALL	12-17-59	5303	39.8				
7B	FRANKIRK /ELLENBURGER/	STONEWALL	1-10-58	5928	41.0				
7B	FRANKIRK, N. /CANYON REEF/	STONEWALL	3-16-55	4780	41.4				
7B	FRANKIRK, NE. /CANYON/	STONEWALL	2-02-64	5048	39.0				
7B	FRANKIRK, NW. /STRAWN SAND/	STONEWALL	9-23-59	5534	38.0				
7B	FRANKIRK, S. /CANYON REEF/	STONEWALL	12-16-63	5089	40.0				
7B	FRANKIRK, SW. /CANYON REEF/	STONEWALL	8-20-58	5141	37.2				
7B	FRANKIRK, SW. /ELLENBURGER/	STONEWALL	4-15-58	5920	40.2				
7B	FRANKLIN /MOUTRAY/	TAYLOR	9-14-56	1554	40.0				
7B	FRANKUS /STRAWN REEF/	FISHER	12-10-59	6036	42.0				
7B	FRANKUS /4600 SAND/	FISHER	1-28-62	4584	40.0				
7B	FRAZIER /BLUFF CREEK/	SHACKELFORD	1-06-55	1637	39.0				
7B	FREDERICKSON /CAPPS/	TAYLOR	10-09-56	4440	40.0				
7B	FREDERICKSON /GOEN LIME/	TAYLOR	9-29-58	4516	40.0				
7B	FUZZ /5600 STRAWN/	STONEWALL	5-28-56	5589	41.6				
7B	G. A. POE /STRAWN, UPPER/	FISHER	7-04-65	5186	42.0				
7B	-G-B- /CADD/	THROCKMORTON	7-03-51	4029	41.0				
7B	-G-B- /STRAWN/	THROCKMORTON	6-28-52	3725	40.0				
7B	G. - C. /COOK/	SHACKELFORD	11-23-57	1110	37.0				
7B	G-E /CADD/	THROCKMORTON	1953	4125	41.0				
7B	GAMBLE /FRY, LOWER/	TAYLOR	1-20-63	4830	39.6				
7B	GAR-CON /MISSISSIPPI/	CALLAHAN	8-10-55	4026	40.4				
7B	GAULDIN /FRY/	PALO PINTO	11-08-54	1336	39.0				
7B	GAY HILL /FRY 4500/	RUNNELS	2-12-64	4498	40.0				
7B	GAYLE	COLEMAN	1-04-40	3105	42.0				
7B	GEHLE /FLIPPEN LIME/	JONES	8-01-54	2416	39.0				
7B	GEM /CADD/	SHACKELFORD	6-19-59	4056	42.2				
7B	GEM, E. /MISS./	SHACKELFORD	9-16-61	4265	41.7				
7B	GEM /MISS./	SHACKELFORD	9-16-61	4569	42.8				
7B	GEM, N. E. /CADD/	SHACKELFORD	1-09-61	3960	41.0				
7B	GEM, NORTHEAST /MISS./	SHACKELFORD	11-02-60	4430	43.2				
7B	GENTRY /CADD/	THROCKMORTON	5-07-52	4340	43.0				
7B	GENTRY /PENNSYLVANIAN/	THROCKMORTON	6-24-52	4952	43.0				
7B	GEORGE S. ANDERSON /GRAY SAND/	TAYLOR	12-06-55	4310	44.0				
7B	GEORGE S. ANDERSON /SERRATT SD./	TAYLOR	1-27-56	2766	40.0				
7B	GEREN	STEPHENS	4-26-52	2554	40.7				
7B	GIBSON	TAYLOR	8-18-48	2228	37.0				
7B	GIBSON /COOK SD/	TAYLOR	6-26-53	2597	40.0				
7B	GIBSON /FRAZIER II/	TAYLOR	11-22-56	2703	40.0				
7B	GIBSON /FRAZIER III/	TAYLOR	11-07-56	2720	40.0				
7B	GIBSON, S. /GUNSIGHT REEF/	TAYLOR	10-24-49	2624	38.0				
7B	GIDDENS /1900 SAND/	CALLAHAN	10-05-54	1920	40.4				
7B	GILBERT /CAPPS SAND/	COLEMAN	10-26-55	2498	40.8				
7B	GILCHRIST SWENSON /STRAWN/	STEPHENS	3-03-51	1922	40.0				
7B	GILCREASE /600 SAND/	BROWN	3-01-56	593	33.7				
7B	GILLESPIE-ROCKDALE	HASKELL	7-16-50	1548	37.0				

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports. M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	GIPE /STRAWN, LOWER/	EASTLAND	12-02-56	1946	46.0	1	30	21,885
7B	GLADYS BELL, SOUTH /FRY SAND/	COLEMAN	5-01-52	1498	32.0	24	3,714	91,984
7B	GLEN COVE, EAST /GARDNER/	COLEMAN	7-03-58	3300	43.0			1,696
7B	GLEN COVE, E. /JENNINGS SAND/	COLEMAN	1-27-52	3324	40.0	89	114	87,439
7B	GLEN COVE, E. /WINCHELL LIME/	COLEMAN	12-09-59	3600	41.5			312
7B	GLEN COVE /FRY/	COLEMAN	11-22-51	3158	40.0	12	2,099	167,932
7B	GLEN COVE /FRY, UP./	COLEMAN	10-24-52	3430	43.5			1,764
7B	GLEN COVE /HOME CREEK/	COLEMAN	10-13-52	2443	41.0			2,162
7B	GLEN COVE /JENNINGS/	COLEMAN	7-21-51	3380	44.8	347,158	76,719	7,225,273
7B	GLEN COVE /SERRATT/	COLEMAN	1-16-52	2182	41.0			700
7B	GLEN COVE, S. /JENN./	COLEMAN	1-24-52	3404	39.0			
	CON. WITH GLEN COVE /JENNINGS/							1,579
7B	GLEN COVE /2000/	COLEMAN	9-24-52	1978	42.0			29,451
7B	GLEN PEELER /CANYON REEF/	FISHER	12-16-55	5971	43.7			123,843
7B	GLORIA-GAY /CADD0/	STONEWALL	8-09-54	6056	38.4	36	6,431	7,444
7B	GLORIA-GAY /CONGL/	STONEWALL	5-28-53	6158	39.2			150,118
7B	GLORIA-GAY, N. /BEND CONGL./	STONEWALL	11-04-54	6128	39.5			559,938
7B	GLORIA-GAY, WEST /CONGL./	STONEWALL	7-24-56	6205	41.0	13,742	58,308	123,700
7B	GLORIA GAY, WEST /ELLEN./	STONEWALL	9-03-58	6351	39.0	3,960	14,633	134,761
7B	GLORIA GAY, W. /TANNEHILL/	STONEWALL	11-03-58	3102	35.0	1,262	12,480	59,147
7B	GLORIA GAY, W. /TANNEHILL, LO./	STONEWALL	11-20-59	3136	39.0	342	3,406	69,858
7B	GOAT /SWASTIKA/	JONES	5-17-59	3217	40.2	476	2,859	48,080
7B	GOBER	THROCKMORTON	10-01-50	4707	40.0			564,445
7B	GOBER /MARBLE FALLS CONGL./	THROCKMORTON	7-08-53	4630	42.6	6,324	9,830	240,801
7B	GOBER /MARBLE FALLS CONGL., UP./	THROCKMORTON	10-16-53	4630	40.0			72,633
7B	GOBLE /CROSS CUT/	TAYLOR	10-30-55	4554	39.6	6	1,236	721,432
7B	GOLDSBORO	COLEMAN	1926	3975	39.0			6,406,381
7B	GOLDSBORO /GARDNER/	COLEMAN	M 1926	4239	39.0	42,490	212,404	
	HULL DOBBS /GDNR./ FRMLY. IN DIST. 7C COMBINED WITH GOLDSBORO							
	GOLDSBORO /GDNR./ 8-1-54.							
7B	GOLDSBORO /GRAY/	COLEMAN	4-28-54	4338	46.0			14,651
7B	GOODSTEIN /STRAWN/	TAYLOR	3-13-54	4971	42.5			70,990
7B	GORDON	PALO PINTO	11-23-46	3588	38.0			63,441
7B	GORMAN /MARBLE FALLS/	COMANCHE	8-11-52	2565	43.0	1	18	5,317
7B	GOURLEY, E. /3900 CONGLOMERATE/	STEPHENS	3-04-61	3880	38.0	3,342	2,419	142,968
7B	GOURLEY /STRAWN SAND/	STEPHENS	6-17-56	2704	40.0	14,425	5,710	299,114
7B	GRAFORD, N. /ELLENBURGER/	JACK	6-10-66	5358	41.0	181	296	2,591
7B	GRAFORD /4150 CONGL./	PALO PINTO	4-01-62	4142	41.8	197,244	2,893#	10,696
7B	GRANITE /CROSS PLAINS/	CALLAHAN	1958	1753	42.0			16,588
	PRODUCTION TRANS. TO A. C. SCOTT /CROSS PLAINS/ 8-1-60							



7B	GRASS-BURR /FRY SAND/	TAYLOR	4-29-54	4574	41.2				53,366
7B	GRASS-BURR /GRAY SAND/	TAYLOR	1954	5170	46.0				73,601
7B	GRAY /STRAWN, UPPER/	STEPHENS	1-01-52	1832	41.0				4,780
7B	GREATHOUSE /CADD0, LOWER/	THROCKMORTON	8-30-54	4372	40.0				55,801
7B	GREATHOUSE /CADD0, UPPER/	THROCKMORTON	9-03-54	4083	40.9				135,214
7B	GREATHOUSE /CONGLOMERATE/	THROCKMORTON	9-21-54	4692	41.0	53,431	22,054		986,675
7B	GREATHOUSE /MISSISSIPPIAN/	THROCKMORTON	8-07-54	4644	41.9	3,188	9,050		153,807
7B	GREATHOUSE, N. /CONGLOMERATE/	THROCKMORTON	10-06-54	4526	43.2	4,900	6,451		204,594
7B	GREATHOUSE, S. /MISSISSIPPI/	THROCKMORTON	1-19-59	4660	46.1	1,712	1,860		70,367
7B	GREATHOUSE, SW. /MISS./	THROCKMORTON	3-02-61	4674	42.0				6,076
7B	GREEN /GUNSIGHT, UPPER/	JONES	6-13-52	3196	38.0				335,766
7B	GREEN /HOPE, UPPER/	JONES	9-18-52	3084	39.0	12	3,032		20,294
7B	GREEN /MARBLE FALLS/	STEPHENS	4-29-52	4069	42.4				51,148
7B	GREEN /MARBLE FALLS, UPPER/	STEPHENS	3-24-58	4011	45.6				6,026
7B	GREEN /MISSISSIPPIAN/	STEPHENS	12-02-49	4295	40.0				14,575
7B	GREER GARSON /STRAWN/	PALD PINTO	12-11-57	1508	41.2		413#		48,684
7B	GREGORY-FORTUNE /CROSS PLAINS/	CALLAHAN	6-12-54	1768	44.0		12	882	102,875
7B	GRIFFIN	JONES	11-05-38	3250	42.0	16,766	147,701		9,161,505
7B	GROGAN	JONES	1942	2148	37.0				18,339
7B	GROSVENOR /FRY SAND/	BROWN	2-19-60	3034	41.8				838
7B	GROUP /MASSIVE SAND/ SEPARATED FROM GROUP /4000/, EFF. 9-1-58.	NOLAN	9-01-58	4170	40.0	12,083	16,188		213,965
7B	GROUP, S. /ELLENBURGER/	NOLAN	4-18-55	6465	48.5	13,455	15,307		190,478
7B	GROUP, W. /STRAWN LINE/	NOLAN	1956	6085	40.0	16,905	42,937		134,569
7B	GROUP /4000/	NOLAN	6-05-53	4099	37.5	24,164	26,424		1,478,080
7B	GROVER HART /MISS. REEF/	EASTLAND	11-03-51	3700	40.6	2,567	2,516		98,745
7B	GUDGER /CONGL./	STEPHENS	1-07-63	3908	43.0				6,079
7B	GUEST /CANYON SAND/	STONEWALL	1-12-51	4557	40.0	1,197,277	419,949#		3,976,618
7B	GUNBY /CONGL./	STONEWALL	12-02-62	6020	41.0	9,649	13,303		73,325
7B	H-C /MISS./	THROCKMORTON	9-23-59	4831	43.1	12	1,770		27,907
7B	H & H /COOK/	CALLAHAN	3-06-54	1770	38.0	20	1,451		66,847
7B	H. R. S.-BLACK /4400 MISS./	SHACKELFORD	8-15-67	4462	41.0	8,142	8,257		8,257
7B	H-S /MARBLE FALLS/	STEPHENS	6-22-53	4055	42.0				776
7B	HACK /COOK SAND/	CALLAHAN	12-20-55	1728	41.0				64,887
7B	HAFNER /MARBLE FALLS/	BROWN	11-14-53	2382	42.0	46	2,421		60,727
7B	HAGAMAN /MARBLE FALLS/	EASTLAND	5-26-54	3614	41.0				38,482
7B	HAGLER /CAPPS LINE/	COLEMAN	4-05-54	1903	43.5	1,918	15,601		515,307
7B	HALE /NOODLE CREEK/	NOLAN	12-01-55	2935	38.0				439
7B	HAMBY, EAST /MORRIS SAND/	SHACKELFORD	7-15-67	3422	41.9	88	485		23,730
7B	HAMILTON /MARBLE FALLS/	HAMILTON	2-14-62	3195	40.0				3,038
7B	HAMLIN, EAST	JONES	6-09-50	3150	41.0	199,523	332,168		7,803,546
7B	HAMLIN, EAST /TANNEHILL SAND/	JONES	8-20-51	2406	40.0	47	2,241		146,477
7B	HAMLIN, NORTH /SWASTIKA/	JONES	3-18-58	3557	41.0	36,739	61,985		715,812
7B	HAMLIN, NW. /SWASTIKA/	JONES	4-03-60	3627	41.0				528
7B	HAMLIN /SWASTIKA/	JONES	9-17-56	3555	40.6	88,322	89,875		1,079,031
7B	HAMMOCK /COOK, LOWER/	JONES	7-27-53	2541	40.0				4,443
7B	HAMRICK /TANNEHILL/	STONEWALL	11-23-58	2653	35.0	12	5,083		40,588
7B	HANCOCK /STRAWN/	STEPHENS	9-20-53	1975	37.0	24	2,920		60,703

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

M - Denotes Multiple Counties.

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	HANKINS /CONGLOMERATE/	STONEWALL	12-15-59	5859	39.3			4,504
7B	HANNAH /MISS./	STEPHENS	1-15-58	4270	41.5	17,563	6,306	191,573
7B	HANRAHAN /STRAWN/	STEPHENS	3-04-51	2020	40.0			6,207
7B	HARBAUGH	SHACKELFORD	7-22-50	4370	43.1			174,473
7B	HARBER /STRAWN/	HASKELL	7-22-53	1714	39.2			54,334
7B	HARDING BROS. /CADDO, LOWER/	STEPHENS	11-17-60	3825	40.0			4,083
7B	HARDING BROS. /CADDO, UPPER/	STEPHENS	6-01-60	3559	40.0			29,230
7B	HARDING BROS. /MISS./	STEPHENS	6-01-60	4386	43.0	2,047	239#	147,767
7B	HARDING BROS., N. /CADDO/	STEPHENS	4-09-65	3648	44.0	1,303	394	2,929
7B	HARDING BROS., N. /MARBLE FALLS/	STEPHENS	12-09-64	4180	41.0	2,545	232	7,083
7B	HARDING BROS., N. /MISS./	STEPHENS	3-28-65	4359	41.0	70,843	10,342	140,253
7B	HARDING BROS., NE. /CADDO, LOWER/	STEPHENS	10-13-61	3822	40.2			4,378
7B	HARDING BROS., NE. /CADDO, UPPER	STEPHENS	5-23-61	3566	39.0			5,083
7B	HARDING BROS., NE. /MISS./	STEPHENS	2-24-61	4416	43.0	12	731	63,196
7B	HARDROCK /KING SAND/	NOLAN	7-31-60	4290	40.1	696	3,660	97,735
7B	HARDROCK /STRAWN REEF/	NOLAN	10-28-58	5641	38.0	1,776	9,462	130,833
7B	HARDY	JONES	11-21-43	3695	40.0	2,335	14,192	2,970,190
7B	HARGROVE /NOODLE CREEK/	FISHER	7-20-55	3725	42.0			107,752
7B	HARRIMAN /LAKE SAND/	EASTLAND	1955	3084	38.0			1,181
7B	HARRIS /BRENEKE/	COLEMAN	5-21-51	1849	45.2			9,036
7B	HARRIS /MARBLE FALLS/	STEPHENS	4-11-49	3734	40.0	44,645	953	167,125
7B	HARRISON, E. /5500 CADDO/	HASKELL	8-01-66	5503	41.7	12	1,152	2,471
7B	HARRISON /MISSISSIPPIAN/	HASKELL	4-04-56	5836	41.5			1,021
7B	HARRISON, N. /4900 STRAWN/	HASKELL	8-18-66	4900	36.0	3,744	36,397#	48,791
7B	HARRISON /STRAWN/	HASKELL	1-14-52	4924	41.9	1,493	8,533	201,541
7B	HARRISON /5100 STRAWN/	HASKELL	12-07-59	5608	37.9			9,421
7B	HARRY HINES /1400/ TRANSFERRED TO HARRY HINES /1600/	SHACKELFORD	4-01-63	1400	40.0			188,364
7B	HARRY HINES /1600/	SHACKELFORD	5-07-53	1600	37.0	15	77,861	600,878
7B	HARRY TODD /MORRIS CANYON/	COLEMAN	10-12-53	2792	42.0			8,509
7B	HARRYKIRK /COOK SD./	JONES	7-21-56	2839	39.4	12	1,346	116,328
7B	HARRYKIRK /FLIPPEN/	JONES	10-12-56	2708	38.0	214	2,481	78,135
7B	HART	JONES	11-01-46	2173	41.0	8	491	64,678
7B	HASKELL /CROSS CUT/	HASKELL	7-06-53	3790	40.1			203,502
7B	HASKELL, SOUTH	HASKELL	7-05-49	3607	38.4	5,322	48,801	2,153,822
7B	HASKELL, S. /CANYON, UP./	HASKELL	8-15-64	3109	39.0	906	5,337	72,746
7B	HASKELL COUNTY REGULAR	HASKELL	1929		36.0	416,725	445,500#	4,563,179
7B	HAT TOP MOUNTAIN /FRY SAND/	NOLAN	5-07-56	5040	45.8	2,974	8,737	154,331
7B	HAT TOP MOUNTAIN /GOEN LIME/	NOLAN	8-31-53	5134	46.8			193,124
7B	HAT TOP MOUNTAIN, N. /COOK LIME/	NOLAN	12-16-65	3479	42.0			545

7B	HAT TOP MTN., NORTH /FRY SD./	NOLAN	2-02-58	5167	43.0	7,497	11,676	216,237
7B	HATCHETT /COOK/	JONES	7-10-49	2085	40.0	31	5,810	293,894
7B	HATCHETT /FLIPPEN/	JONES	4-07-50	2004	40.0	32	35,014	190,203
7B	HATCHETT /GUNSIGHT/	JONES	6-13-57	2275	40.0	24	7,610	124,241
7B	HATCHETT /HOPE/	JONES	4-09-57	2159	37.0	24	8,175	86,771
7B	HATCHETT /HOPE, LOWER SAND/	JONES	3-14-59	2238	40.0	36	14,360	115,266
7B	HAWLEY	JONES	1933	2200	39.0	82	8,659	1,305,708
7B	HAWLEY /KING SAND/	JONES	5-29-59	2847	40.0			2,400
7B	HAYNER /4600 CANYON REEF/	JONES	1-07-60	5497	38.0			8,263
7B	HECHT /ELLENBURGER/	STONEWALL	7-12-58	6005	40.0	1,341	4,570	163,854
7B	HEDRICK /MORAN SAND/	CALLAHAN	9-12-55	2224	41.0	710	3,744	111,852
7B	HEDRICK /MORRIS SD./	CALLAHAN	12-03-59	2260	40.5	118	1,285	26,357
7B	HEFLEY /GARDNER SAND/	TAYLOR	6-01-58	3862	39.0			19,566
7B	HEFLEY /GRAY SAND/	TAYLOR	7-20-55	4040	44.0			27,713
7B	HELEN GLORY /CONGLOMERATE/	STONEWALL	5-27-63	5952	40.0	12	1,593	43,762
7B	HELTZEL /MORRIS SAND/	COLEMAN	7-28-52	2443	32.0			7,282
7B	HENKEN /BLUFF CREEK/	THROCKMORTON	9-04-55	1471	36.0	12	366	19,544
7B	HENRY CAMPBELL	COLEMAN	9-15-48	1424	32.0			28,447
7B	HERBER /CROSS CUT/ FIELD MERGED WITH SHAFFER /CROSS CUT SAND/	TAYLOR	5-11-56	4322	41.0			1,959,302
7B	HERBER /GRAY SAND/	TAYLOR	3-03-56	4901	44.0	7,386	2,587	324,105
7B	HERBER, SOUTH /GRAY SAND/	TAYLOR	9-14-56	4856	45.0			7,772
7B	HERBST /CONGLOMERATE/	STONEWALL	3-28-55	6144	40.2	11,649	11,763	253,715
7B	HERMAN /GARDNER/	SHACKELFORD	9-05-52	3893	38.2			89,483
7B	HERR-KING /CROSS CUT/	CALLAHAN	1-25-54	2240	44.0	5,366	107,252	1,882,011
7B	HERR-KING /MORAN/	CALLAHAN	11-12-54	2480	44.0			372,755
7B	HERR-KING, N. /CROSS CUT/	CALLAHAN	6-24-56	2581	40.0	24	838	76,222
7B	HERR-KING, N. /MORAN/	CALLAHAN	8-02-58	2635	40.0	12	722	68,775
7B	HERRICK /FLIPPEN/	JONES	12-09-54	1932	40.0			145,679
7B	HERRIN /BURSON SAND/	HASKELL	4-13-54	4764	37.4	42,103	45,486	2,032,246
7B	HERRIN /BURSON SAND, UPPER/	HASKELL	9-14-60	4855	40.0	2,682	13,360	121,487
7B	HERRIN, N. /STRAWN/	HASKELL	4-22-56	4780	37.0	13,958	40,425	716,853
7B	HERRIN, N. /STRAWN, LOWER/	HASKELL	10-16-58	5082	40.8			3,764
7B	HERRIN, N /STRAWN ZONE B/ TRANS. FROM HERRIN, N. /STRAWN/, 5-10-60.	HASKELL	4-26-60	4784	41.0	568	4,266	115,126
7B	HERRIN, N. /STRAWN ZONE B-SO./	HASKELL	5-02-60	4821	37.1	508	6,385	141,124
7B	HERRON	THROCKMORTON	10-01-59	3839	40.0			76,691
7B	HESTER /CADD0/	HASKELL	1-12-51	5302	38.0	12	862	25,490
7B	HESTER-NORWOOD /6800/	FISHER	7-21-53	6772	41.5			812
7B	HIGGS /MISSISSIPPIAN/	THROCKMORTON	5-01-52	4442	42.0	981	3,744	171,903
7B	HIGHLAND /MISSISSIPPIAN/	NOLAN	4-25-55	7050	43.5			4,622
7B	HIGHWATER /CANYON LIME/	HASKELL	6-02-57	2935	41.0	1,076	5,019	62,355
7B	HILL	STEPHENS	1-06-43	4200	44.0			379,308
7B	HILL /LAKE SAND/ DIV. FROM EASTLAND CO. REG., EFF. 8-1-62.	EASTLAND	8-01-62		40.0	12	31,187	187,992
7B	HILL /MARBLE FALLS/	STEPHENS	1-07-46	4434	40.0			116,026
7B	HILL /MARBLE FALLS, CONGL./	STEPHENS	7-15-54	3963	41.3			2,671
7B	HILL, NORTH /MISS./	STEPHENS	12-14-60	4210	41.0	11,366	4,865	99,142

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports. M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	HOGAN	TAYLOR	4-01-49	2760	38.0			6,218
7B	HOLLINS /PENN. SAND/	NOLAN	2-16-57	5741	41.2	861	4,037	44,841
7B	HORTON /CISCO SAND/	JONES	5-23-59	3568	43.9	138,594	29,251	547,034
7B	HORTON /CISCO SAND, LOWER/	JONES	5-07-60	4785	40.0			67,656
7B	HOSE	NOLAN	1939	5164	-			1,816
7B	HOUSE	PALO PINTO	1940	4315	42.0			4,333
7B	HOVGARD-JOHNSON /GRAY SD./	COLEMAN	2-06-53	3152	44.5			68,704
7B	HOWARD, S. /3385 NOODLE CR./	FISHER	12-06-64	3384	40.7	92	1,596	8,095
7B	HUBBARD CREEK /ELLENBURGER/	SHACKELFORD	3-01-56	4235	44.8			400,061
7B	HUBBARD CREEK /LAKE SAND/	SHACKELFORD	9-01-49	3934	42.0	24	2,121	512,654
7B	HUBBARD CREEK /LAKE SAND, UP./	SHACKELFORD	7-29-53	3885	39.6			11,933
7B	HUBBARD CREEK /RANGER SAND/	SHACKELFORD	1-04-51	3995	42.5	12	403	258,145
7B	HUDDLESTON /CISCO, LOWER/	JONES	5-30-55	4627	41.0			154,077
7B	TRANS. TO NOODLE, N. /CISCO LOWER/, 3-1-57.	JONES	2-14-56	3614	38.0			147,119
7B	HUDDLESTON, SOUTH /CISCO/	JONES	7-30-54	4757	46.4	861	3,228	102,032
7B	TRANS. TO NOODLE, N. /CISCO LOWER/, 3-1-57.	JONES	7-01-53	4627	41.0			10,655
7B	HUDDLESTON /STRAWN, LOWER/	JONES	6-23-56	3749	40.6			12,564
7B	HUDDLESTON, W. /CISCO, LOWER/	JONES	6-01-55	3610	40.0			14,366
7B	TRANS. TO NOODLE, N. /CISCO LOWER/, 3-1-57.	JONES	7-04-51	3254	43.0			1,063
7B	HUDSON /3600 CISCO/	COLEMAN	9-14-57	3708	42.8			5,831
7B	HUDSON /GRAY/	COLEMAN	11-20-50	4195	41.0			17,600
7B	HUGHES-ODELL /CADDO/	THROCKMORTON	12-24-65	4223	41.0	13,116	4,694	18,811
7B	HUGHES-ODELL /CADDO, LD./	THROCKMORTON	9-01-52	4432	42.0			22,117
7B	HUGHES-ODELL /CONGLOMERATE/	THROCKMORTON	5-06-49	4490	40.0	20	1,822	682,295
7B	HUGHES-ODELL /MISSISSIPPIAN/	THROCKMORTON	1951	4195	46.0			2,400
7B	HUGHES-ODELL, WEST /CADDO/	THROCKMORTON	TRANS. TO HUGHES-ODELL /CADDO/, EFF. MAY, 1951.	4-04-66	4472	42.0	6	35
7B	HUGHES-ODELL /2ND. CONGL./	THROCKMORTON	12-04-53	4036	40.0			2,246
7B	HULL-DOBBS /GRAY SAND/	COLEMAN	M 4-09-53	3834	40.0	1,113	3,332	3,461
7B	TRANS. FROM DIST. 7C, 8-1-54. ALL PROD. NOW SHOWN IN THIS FIELD.	COLEMAN	M 9-05-53	3701	35.9			183,670
7B	HULL-DOBBS /MORRIS SAND/	COLEMAN	8-31-57	2477	42.0	20,769	86#	29,879
7B	TRANS. FROM DIST. 7C, 8-1-54. ALL PROD. NOW SHOWN IN THIS FIELD.	COLEMAN	11-28-46	2542	41.2	24	5,320	25,267
7B	HULL-DOBBS, N. /FRY SAND/	COLEMAN	1-18-53	2953	37.2			971,303
7B	HUMMEL /CADDO/	EASTLAND	11-30-52	3874	37.2	12	1,627	71,586
7B	HUMPHREY-CHAPMAN	HASKELL						41,425
7B	HUMPHREY-CHAPMAN, E. /CANYON SD/	HASKELL						
7B	HUMPHREY-CHAPMAN /STRAWN, UPPER/	HASKELL						

7B	HUMPHREY GRAY	JONES	12-15-48	2122	38.0				
7B	HUNSAKER /STRAWN/	FISHER	6-03-51	5718	40.0				1,019,162
7B	HUNTER /NOODLE CREEK/	TAYLOR	10-15-55	2654	38.0		3,728	6,507	128,771
7B	HUSTON /CADD/	THROCKMORTON	12-04-51	4316	43.0				20,832
7B	HYLTON /GARDNER SAND/	NOLAN	3-02-57	5378	41.5				15,881
7B	HYLTON, NORTHWEST	NOLAN	10-08-51	5355	41.0				20,422
7B	HYLTON, NW. /BRECKENRIDGE/	NOLAN	6-09-62	3930	39.2		339,958	115,968	3,534,474
7B	HYLTON, NW. /CAMBRIAN/	NOLAN	5-13-54	5990	50.8				42,573
7B	HYLTON, NW. /CANYON REEF/	NOLAN	2-15-54	4570	40.8		52,407	186,191	3,464,320
7B	HYLTON, NW. /FRY SAND/	NOLAN	11-10-52	5430	36.4				2,397,056
7B	HYLTON, NW. /GOEN/ FRMLY. CARRIED AS E.A./GOEN/.	NOLAN	9-14-54	5421	48.4				133,617
							68,490	115,805	1,368,435
7B	HYLTON-MOORE	NOLAN	7-12-50	5032	40.0				
7B	HYLTON-MOORE /4990 FRY/	NOLAN	1-14-67	4988	44.0		149	2,352	67,734
7B	I. X. /CONGLOMERATE/	CALLAHAN	7-13-54	4357	41.0		2,099	4,731	4,731
7B	I. X. /ELLENBURGER/	CALLAHAN	6-14-54	4347	40.0		12	473	123,065
7B	IBEX, EAST	STEPHENS	4-01-47	4039	40.0				25,970
7B	IBEX, EAST /ELLENBURGER/	STEPHENS	7-17-61	4238	41.0				1,971,429
7B	IBEX, NORTHEAST /CADD/	STEPHENS	11-01-50	3518	41.0				8,746
7B	IBEX, SOUTH	STEPHENS	1947	4342	44.0				28,376
7B	IBEX /STRAWN ZONE 3/	SHACKELFORD	6-14-51	3019	40.0				69,807
7B	IDA /FLIPPEN/	FISHER	3-21-53	3213	38.0				52,729
7B	IDA /STRAWN/	FISHER	5-29-53	5230	39.0				50,993
7B	ILES /CONGLOMERATE/	STEPHENS	4-08-54	4004	41.8		3,598	6,430	215,411
7B	ILES /CONGLOMERATE, UPPER/	STEPHENS	2-18-55	3996	42.3		191,531	30,125	804,696
7B	INGRAM	TAYLOR	3-01-46	2747	40.0				57,431
7B	INKUM /CANYON REEF/	TAYLOR	10-05-52	3901	41.4				240,294
7B	INKUM /COOK SAND/	TAYLOR	9-03-58	3054	45.7				30,172
7B	INKUM, EAST /COOK/	TAYLOR	9-04-60	2969	40.0				45,192
7B	INKUM, EAST /FLIPPEN SAND/	TAYLOR	11-03-60	2929	44.5		3,470	6,343	71,559
7B	INKUM, EAST /GOEN LIME/	TAYLOR	12-18-60	4614	42.4				56,829
7B	INKUM, E. /2940 COOK/	TAYLOR	3-22-61	2938	42.6		11,534	7,801	189,026
7B	INKUM /ELLEN/	TAYLOR	12-13-63	5708	48.0				24,436
7B	INKUM /FLIPPEN/	TAYLOR	1-04-58	2922	40.6		71	3,424	43,812
7B	INKUM /GOEN LIME/	TAYLOR	1-22-52	4898	43.5				23,265
7B	INKUM, S. /GOEN/	TAYLOR	1-27-66	4834	43.6		6,340	10,804	21,526
7B	INKUM, S. /JENNINGS/	TAYLOR	3-10-66	4999	40.0				25,162
7B	INKUM, SE. /CISCO REEF/	TAYLOR	6-06-55	3014	40.7		210	4,209	12,970
7B	INKUM, SE. /FLIPPEN, LO./	TAYLOR	7-24-55	2743	39.1				109,152
7B	INKUM, SE. /FLIPPEN, UPPER/	TAYLOR	11-21-55	2688	35.6				122,238
7B	INKUM, SE. /SPECK MOUNTAIN/	TAYLOR	3-27-60	2936	38.0		2,712	2,816	137,875
7B	INMAN /FLIPPEN SAND/	CALLAHAN	6-22-54	2072	36.0				15,319
7B	IRWIN /MISSISSIPPI/	THROCKMORTON	12-05-53	4615	42.0		60	22,178	308,207
7B	IRWIN, N. /MISS./	THROCKMORTON	6-04-59	4608	43.5				164,955
7B	ISETT	EASTLAND	2-01-50	2598	40.0				55,457
7B	ISETT /CADD/	EASTLAND	8-05-63	2620	40.0				11,112
	DIV. FROM ISETT, EFF. 8-5-63.						2,402	1,726	10,586
7B	IVAN /BEND CONGLOMERATE/	STEPHENS	11-02-63	3900	41.4		11,485	784	7,696

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports. M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	IVAN /MARBLE FALLS/	STEPHENS	1-22-58	4016	44.7	90,106	8,656	116,012
7B	IVAN /MISS. LIME/	STEPHENS	9-15-58	4386	43.6			9,984
7B	IVY	SHACKELFORD	1-31-37	3222	40.0	48	6,815	4,364,524
7B	J. A. M. /CISCO REEF/	NOLAN	4-01-58	3680	40.0	900	20,566	87,171
7B	J. A. M. /REEF, LOWER/	NOLAN	8-12-63	3860	39.0			22,782
7B	J. K. WADLEY	CALLAHAN	11-09-50	1941	40.0			96,689
7B	J. M. R. /STRAWN REEF/	NOLAN	3-05-57	6036	42.0	2,096	3,656	64,019
7B	JACK A. RHODES	COLEMAN	12-08-48	2656	43.0			122,659
7B	JACKIE GRIMM /FRY, LO./	NOLAN	1-02-65	4913	44.5	2,722	2,650	11,328
7B	JACKIE GRIMM /FRY, UPPER/	NOLAN	3-15-63	4863	44.0	3,345	7,618	101,960
7B	JACKSON /LASSITER STRAWN/	STEPHENS	8-05-54	2918	42.4	12	335	20,286
7B	JACKSON /STRAWN/	STEPHENS	10-01-50	1750	40.0	2,912	21,528	1,326,803
7B	JANET ANNE /4624 TEAGUE/	HASKELL	10-12-66	4629	45.0	10	9,601	13,940
7B	JAYNA-K /4050 CONGL./	STEPHENS	2-03-62	4062	41.3			11,575
7B	JERALD CECIL /CADDO/	THROCKMORTON	1-15-59	3881	40.5	24	3,030	129,319
7B	JERIANN /ELLENBURGER/	CALLAHAN	9-01-54	4396	43.8			39,848
7B	JEWELL /COOK SAND, LOWER/	JONES	11-29-53	2537	39.0	1,248	1,233	37,920
7B	JILL /CONGL./	STEPHENS	7-12-64	3806	43.0	106	907	32,852
7B	JILL /CONGL., N./	STEPHENS	2-06-65	4089	43.0	317,258	26,552	156,483
7B	JILL, N. /3900/	STEPHENS	5-07-65	3892	43.0	92,304	14,496	112,070
7B	JILL, N. /4000 CONGL./	STEPHENS	4-14-65	4035	43.0			42,336
7B	JILL, N. /4050 CONGL./	STEPHENS	12-01-65	4056	43.0			7,967
7B	JILL, N. /4050 CONGL./	STEPHENS	10-20-66	4060	49.0	48,269	16,554	20,988
7B	JILL, NW. /4050 CONGL./	STEPHENS	12-19-64	3684	43.0	65,322	27,001	160,261
7B	JILL /3720 SD./	STEPHENS	12-26-64	3918	43.0			4,875
7B	JILL /3920 CONGL./	STEPHENS	11-16-60	4001	42.0	54,561	4,542	115,285
7B	JIM KERN, EAST /CONGLOMERATE/	STEPHENS	11-03-60	4377	41.0	18,848	4,545	90,442
7B	JIM KERN, E. /MISS./	COLEMAN	9-14-41	3937	43.5			94,336
7B	JIM NED	HASKELL	1955	4889	40.0	12	173	22,738
7B	JINKY /CADDO LIME/	HASKELL	6-17-55	4755	35.0	19	3,011	68,370
7B	JO-JO /STRAWN, UPPER/	EASTLAND	6-25-56	2783	42.3	14	193	154,206
7B	JO KIEL /CADDO/	TAYLOR	9-20-57	4666	48.8	20,501	12,347	494,351
7B	JOCELYN-VARN /FRY/	TAYLOR	1-03-58	4646	46.0	54,062	47,470	599,214
7B	JOCELYN-VARN /FRY, MIDDLE/	TAYLOR	10-28-57	4644	45.3	567	7,247	374,257
7B	JOCELYN-VARN /FRY, UPPER/	TAYLOR	3-15-58	5206	43.8			23,563
7B	JOCELYN-VARN /GRAY/	TAYLOR	11-16-60	4632	40.2	9,503	3,723	135,620
7B	JOCELYN-VARN, SOUTH /FRY, UPPER/	THROCKMORTON	1951	3697	42.0	5,135	11,882	470,722
7B	JOHN ANDERSON /CADDO/	THROCKMORTON	5-20-51	4552	42.0	2,683	8,093	237,160
7B	JOHN ANDERSON /MISSISSIPPI/	THROCKMORTON	1955	4476	42.0	48	16,668	307,902
7B	JOHN ANDERSON, S. /MISSISSIPPIAN/	COLEMAN	3-09-56	2640	41.5			23,062
7B	JOHNIE-MAHIE /GARDNER/							

7B	JOHNSONS CHAPEL /CANYON REEF/	STONEWALL	12-27-63	5004	.	1,968	5,700	25,422
7B	JOHNSONS CHAPEL /CANYON SAND/	STONEWALL	11-11-65	4924	34.6			69,890
7B	JONES COUNTY REGULAR	JONES	1926		36.0	82,204	710,232#	34,960,294
7B	JONES HILL /JENNINGS SAND/	COLEMAN	9-04-50	3435	43.0	898	1,473	151,535
7B	JONES HILL /MORRIS SAND/	COLEMAN	9-04-50	3266	43.0			29,725
7B	JONI /FRY, UPPER/	TAYLOR	7-06-58	4418	40.0	2	37	59,421
7B	JONISUE BOWDEN /CANYON/	FISHER	11-22-56	4808	42.4	183,506	10,429	371,796
7B	JOSIE	CALLAHAN	1948	1554	20.0			1,260
7B	JUD	HASKELL	2-15-49	5023	39.0	1,244	4,067	637,946
7B	JUD, SOUTH /4970 STRAWN/	HASKELL	3-22-60	4973	40.0	5,748	96,015	765,960
7B	JUD, WEST /BEND CONGLOMERATE/	HASKELL	3-04-52	5855	43.1	269	19,072	573,558
7B	JUD, WEST /STRAWN/ FORMERLY CARRIED AS JUD, W.	HASKELL	10-26-51	4976	40.0	269	9,901	717,795
7B	JUD, WEST /WHITEKER SAND/	HASKELL	7-05-57	5349	40.0	24	2,462	81,325
7B	JUDY GAIL /CANYON SAND/	FISHER	10-09-53	4546	40.0	46,847	22,007	841,700
7B	JUDY GAIL /PALO PINTO/	FISHER	3-26-54	4995	36.0			1,740
7B	JUDY GAIL /SWASTIKA/	FISHER	2-10-54	3749	40.0	16,484	18,554	710,597
7B	JUDY GAIL, W. /4630 CANYON/	FISHER	7-07-62	4630	40.0	1,200	3,238	23,123
7B	JULIANA	HASKELL	4-11-50	4970	43.0	128,414	230,843	4,558,189
7B	JULIANA, NORTH /BURSON SAND/	HASKELL	9-06-57	5015	39.0	105,257	268,636	2,657,683
7B	JULIANA, S. /BURSON SAND/	HASKELL	11-11-58	5035	40.0	40,645	36,872	441,215
7B	JUMBO /CADD0/	THROCKMORTON	1956	4102	40.0	12	4,760	141,808
7B	K-B /COOK SAND/	SHACKELFORD	11-29-57	1720	34.0			384
7B	K-H & C /MORAN SAND/	CALLAHAN	2-28-55	2440	41.0			216,059
7B	K. O. B. /CANYON REEF/	HASKELL	3-16-56	3490	40.5			8,360
7B	KADANE-BEAUMONT /STRAWN/	SHACKELFORD	4-12-49	2067	41.0	24	7,401	1,236,216
7B	KADANE-BEAUMONT /2400/	SHACKELFORD	10-03-50	2478	38.0			27,436
7B	KATZ	STONEWALL	1-21-51	4914	38.0	420,819	968,097	23,322,817
7B	KATZ /CADD0/	STONEWALL	10-30-55	5512	37.0	12	1,684	39,846
7B	KATZ /5100/ HUMPHREY-DAVIS /STRAWN/ FIELD DIST. 9 COMBINED WITH THIS FIELD, EFF. 1-1-52.	KNOX	M 4-30-51	5083	37.5	223,684	294,087	11,453,626
7B	KEECHI CREEK /4080 CONGL./	PALO PINTO	6-15-61	4081	43.7		#	42,643
7B	KEELER-WIMBERLY /CANYON SD./	FISHER	12-04-52	4528	42.0	1,564	10,082	376,571
7B	KEELER-WIMBERLY, N. /3680SWASTIKA/	FISHER	8-22-66	3688	40.0	1,038	10,338	18,552
7B	KEETER /MISSISSIPPIAN/	THROCKMORTON	6-08-56	4750	41.5			1,052
7B	KELTON /STRAWN/	THROCKMORTON	3-04-67	3886	38.9	3,918	73,385	749,670
7B	KEMP /CANYON SAND/	FISHER	8-16-65	4887	41.0	78,589	11,544	37,373
7B	KEMP /4400 CANYON/	FISHER	4-28-66	4447	42.0	18,421	3,715	10,092
7B	KEMPTON /BEND, UPPER/	STONEWALL	11-30-58	5815	38.0			420
7B	KEMBERG /MISS./	TAYLOR	12-24-52	4755	46.0			1,856
7B	KINCAID	TAYLOR	1946	2616	46.0			5,211
7B	KING	THROCKMORTON	10-01-50	4695	39.0	12	1,111	80,348
7B	KING /CADD0, UPPER/	THROCKMORTON	12-25-60	4525	42.2	1,747	1,314	79,070
7B	KIOWA PEAK	STONEWALL	8-19-50	5285	37.0	13	5,327	356,359
7B	KIOWA PEAK /CADD0/	STONEWALL	1-21-55	5706	40.2	12	1,654	33,358
7B	KIOWA PEAK, NW. /BEND/	STONEWALL	4-20-61	5788	40.0	1,570	3,576	38,753
7B	KIOWA PEAK, SE. /1ST. STRAWN/	STONEWALL	2-10-65	5214	42.0	10,295	56,799	112,184
7B	KIOWA PEAK, SE. /2ND. STRAWN/	STONEWALL	1-23-66	5290	37.6	7,774	28,245	66,566

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	KIOWA PEAK /2ND STRAWN/	STONEWALL	12-19-51	5237	37.0	50,000	156,166	2,095,689
7B	KIRK	COMANCHE	M 1-03-48	2730	38.4	12	4,277	1,583,062
7B	KIRK, EAST	COMANCHE	M 11-01-50	2860	42.0			74,583
7B	KISSELL /FRY, LOWER/	TAYLOR	12-02-59	4772	38.0			67,132
7B	KISSEL /FRY, UPPER/	TAYLOR	6-06-58	4728	45.0	32,091	17,704	967,190
7B	KIT /CONGL./	THROCKMORTON	11-16-65	4631	38.0	46	124	2,396
7B	KLEINER /LAKE SAND/	EASTLAND	10-01-53	3536	38.0	15,832	2,408	57,536
7B	KLEINER /MISSISSIPPIAN/	EASTLAND	7-09-48	4105	43.0	1,672	1,202	752,284
7B	KOLLSMAN, S. /STRAWN SD./	NOLAN	1-15-67	6004	38.0	11,268	20,192	20,192
7B	KOLLSMAN /STRAWN REEF/	NOLAN	3-31-63	6566	40.0	12	9,306	53,489
7B	KROC /BRENEKE SAND/	COLEMAN	2-10-53	1275	45.0	26	11,607	362,336
7B	LA GORCE /DOTHAN SAND/	TAYLOR	11-24-58	1848	40.0	400	9,652	74,536
7B	LA PALOMA	FISHER	8-22-65	3835	39.6	12	28,310	78,210
7B	LAIL /CANYON REEF/	TAYLOR	12-29-59	3514	36.0	6,380	31,907	265,893
7B	LAKE ABILENE /CROSS CUT/	TAYLOR	6-21-65	4843	40.6	36,245	42,707	112,010
7B	LAKE ABILENE /FLIPPEN SAND/	TAYLOR	2-16-54	2358	39.0	3,988	10,269	243,395
7B	LAKE ABILENE /GOEN/	TAYLOR	4-15-64	4472	41.0	993	1,160	10,684
7B	LAKE ABILENE /PALO PINTO/ FRMLY. CARRIED AS LAKE ABILENE	TAYLOR	9-14-50	4664	42.0			120,922
7B	LAKE CISCO /MARBLE FALLS/	EASTLAND	10-13-52	3671	38.9			33,699
7B	LAKE KIRBY	TAYLOR	7-30-40	1882	38.0	56	4,901	269,446
7B	LAKE SCARBROUGH /MORRIS SD./ TRANS. TO BALLARD/MORRIS/2-54.	COLEMAN	5-22-53	2433	40.0			12,820
7B	LAKE TRAMMEL /CANYON/	NOLAN	11-27-50	5283	40.4			1,140,074
7B	LAKE TRAMMEL, E. /CANYON REEF/	NOLAN	12-16-53	5908	36.3			1,826
7B	LAKE TRAMMEL, E. /CANYON SD./	NOLAN	6-15-56	5200	35.2			406
7B	LAKE TRAMMEL, E. /ELLENBURGER/	NOLAN	11-01-55	6820	40.0			11,834
7B	LAKE TRAMMEL, EAST /STRAWN LIME/	NOLAN	1-03-58	6024	43.0			33,248
7B	LAKE TRAMMEL /ELLENBURGER/	NOLAN	6-05-51	6970	46.0	9,587	10,014	175,157
7B	LAKE TRAMMEL, S. /CANYON/	NOLAN	11-30-51	5130	40.4	836,744	57,455	2,563,129
7B	LAKE TRAMMEL /STRAWN REEF/	NOLAN	9-18-55	6229	40.3	5,568	3,970	153,439
7B	LAKE TRAMMEL, W. /CANYON/	NOLAN	9-13-53	5217	41.5	181,537	343,795	6,216,381
7B	LAKE TRAMMEL, W. /ELLENBURGER/	NOLAN	11-17-53	6820	49.0			12,185
7B	LAMKIN /RANGER/	EASTLAND	1955	3140	49.0			4,123
7B	LANDERS /GARDNER/	TAYLOR	6-10-53	4376	40.0	12	1,053	95,174
7B	LANDERS /MORRIS SAND/	TAYLOR	6-26-63	3901	40.4	1,634	6,140	44,882
7B	LARGENT	JONES	8-09-48	4676	38.0	23,204	10,139	488,502
7B	LARGENT, W. /STRAWN SAND/	JONES	10-03-58	4711	50.0	39,677	13,044	418,796
7B	LARGENT /3700 CANYON/	JONES	11-10-51	3696	41.0	1,085	988	51,318
7B	LAVELLE /GRAY/	COLEMAN	3-17-57	3372	38.0	33,313	4,993	89,850



7B LAWLIS /GOEN LIME/	FISHER	9-13-61	5260	44.3				2,648
7B LAWN	TAYLOR	2-22-49	4034	40.0				10,733
7B LAWN /GARDNER/	TAYLOR	2-10-52	4048	42.0				867,718
7B LAWN /GRAY SAND/	TAYLOR	3-02-56	4100	42.0	60	7,058		44,945
7B LAWN, SOUTHWEST	TAYLOR	12-29-49	4060	40.0			24	227,016
7B LAWSON	HASKELL	12-07-41	2684	40.0			12	1,165,167
7B LEA ANNE, SW. /4480 MISS./	SHACKELFORD	12-14-67	4586	41.0			605	484
7B LEA ANNE /4400 MISS./	SHACKELFORD	8-22-67	4568	44.0	11,081	13,658		484
7B LEACH /MARBLE FALLS CONGL./	THROCKMORTON	2-23-56	4472	42.8				13,658
7B LEACH /MISSISSIPPIAN/	THROCKMORTON	7-01-56	4850	42.7	324	1,554		41,416
7B LEATHER CHAIRS /SWASTIKA/	JONES	1959	3524	41.0				9,932
7B LEBLANC /TANNEHILL/	JONES	1-02-51	2066	40.0				29,227
7B LEE /STRAWN/	STEPHENS	9-14-55	1998	41.0				3,332
7B LEE RAY /MISS./	STEPHENS	2-10-63	3722	41.0				2,093
7B LEN BRYANS /CADD0/	NOLAN	7-13-60	6240	38.8				5,529
7B LEN BRYANS /ELLENBURGER/	NOLAN	7-08-60	6284	44.2	12	978		29,817
7B LENA M. GREEN, EAST /STRAWN/	FISHER	2-15-56	5703	40.0	24	10,130		174,885
7B LENA M. GREEN, N. /STRAWN/	STONEWALL	3-21-56	5520	40.0	3,418	3,176		9,230
7B LENA M. GREEN /STRAWN/	FISHER	11-12-55	5694	39.0				179
7B LENDRA /STRAWN/	THROCKMORTON	1-06-53	3818	39.0	3,771	10,118		161,442
7B LENOIR	STEPHENS	10-01-50	2848	40.0	66	11,431		889,105
7B LEO /CROSS PLAINS/	CALLAHAN	1-31-55	1778	42.0	36	18,479		574,671
7B LETZ /CONGL./	STONEWALL	6-26-52	5954	37.2				17,461
7B LEWELLEN	HASKELL	7-17-50	2769	39.0				3,257
7B LEWIS STEFFENS	JONES	1940	1886	39.0	10,861	77,315		6,594
7B LILES /MARBLE FALLS/	THROCKMORTON	8-26-56	4740	48.0				6,500,113
7B LILES /CADD0, UPPER/	THROCKMORTON	5-17-56	4244	41.0	1,900	16,367		581,536
7B LILES, NORTH /MARBLE FALLS/	THROCKMORTON	7-13-5T	4719	40.0	3	914		121,083
7B LINDLEY /CADD0 LIME/	COMANCHE	4-17-56	2642	45.0				16,335
7B LINK /CANYON REEF/	STONEWALL	4-18-57	4981	41.0	3,936	18,212		799
7B LIVENG00D /KING SAND/	HASKELL	12-08-55	2337	40.0				201,447
7B LIVENG00D, S. /KING UPPER/	HASKELL	4-06-56	2308	38.2	198	2,383		156,578
7B LONES /STRAWN SAND/	SHACKELFORD	7-16-53	3056	41.5	1,422	10,247		257,008
7B LONGWORTH /FLIPPEN/	FISHER	8-27-53	3612	38.0			12	20,715
7B LORD & SHELL /TANNEHILL/	CALLAHAN	6-20-54	1174	39.0			12	43,951
7B LOVEN RANCH	CALLAHAN	2-27-52	1577	42.0				38,011
7B LOVING	STEPHENS	8-02-39	3432	40.0				186,571
7B LOW-DAVIS /COOK SAND/	SHACKELFORD	12-30-56	1395	38.0	10,007	3,005		400,124
7B LOYD-DALTON /1700/	PALO PINTO	7-07-49	1786	42.0	36	41,663		412,990
7B LUCKY STRIKE /CROSS PLAINS/	CALLAHAN	5-01-55	1660	45.5	2,804	4,512		476,645
7B LUEDERS, EAST /COOK/	SHACKELFORD	8-13-52	1767	37.8				59,736
7B LUEDERS, NORTH	SHACKELFORD	2-22-60	1825	40.0	1,611	6,651		147,825
7B LUEDERS, S. /BLUFF CREEK SD/	JONES	10-04-52	1715	31.6				6,334
7B LUEDERS, S. /COOK LIME/	JONES	10-31-53	1809	36.2	166	1,865		90,869
7B LUEDERS, S. /KING SAND/	JONES	7-14-53	2056	40.0	176	3,229		65,936
7B LUEDERS, S. /TANNEHILL SAND/	JONES	5-22-56	1629	34.1	4,574	46,852		934,888
7B LUEDERS, W. /HOPE/	JONES	9-25-51	1884	40.0	461	3,049		54,610
7B LUEDERS, W. /HOPE, LOWER/	JONES	3-08-62	1921	40.0				243,283
								9,460

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	LULA NEAL /1370 STRAWN/	EASTLAND	3-13-96	1370	37.1	461	265	9,821
7B	LUNSFORD /CADDO/	THROCKMORTON	7-27-54	4095	43.0	2,087	5,389	323,895
7B	LUNSFORD /MARBLE FALLS/	THROCKMORTON	7-05-55	4546	42.3			114,223
7B	M-K /COOK, LO./	THROCKMORTON	11-30-67	1200	38.0		1,240	1,240
7B	M. M. C. /FLIPPEN/	HASKELL	10-29-63	1598	39.0	12	486	7,194
7B	M. P. C. /FLIPPEN/	SHACKELFORD	4-11-57	1492	36.6	2,156	15,125	227,414
7B	MACKEY /MISS./	SHACKELFORD	8-01-62	4592	42.0	55,539	26,184	172,110
7B	MADDOX	TAYLOR	11-13-49	3217	38.0			5,713
7B	MALCOLM /CADDO/	THROCKMORTON	10-20-50	3907	40.0			57,477
7B	MALCOLM /MISSISSIPPIAN/	THROCKMORTON	11-30-49	4565	40.0			122,660
7B	MALCOLM, S. /CADDO REEF/	THROCKMORTON	2-15-63	3678	41.2	12	1,565	16,664
7B	MANNING-DAVIS	THROCKMORTON	7-23-49	4487	41.0			117,472
7B	MANNING-DAVIS /CONGLOMERATE/	THROCKMORTON	4-20-57	4629	41.8			6,777
7B	MANNING-HARRINGTON /CADDO/	THROCKMORTON	10-01-50	4456	40.0			69,558
7B	MANNING-HARRINGTON /STRAWN/	THROCKMORTON	10-01-50	3880	40.0			5,691,239
7B	MANNING-HARRINGTON /4975 MISS./	THROCKMORTON	8-31-66	4974	41.0			1,075
7B	MANNING-OCONNOR	STEPHENS	6-01-66	3386	40.0	22,610	18,572	1,628,710
7B	MAR-TEX /CANYON/	NOLAN	2-25-52	5194	43.0	12	1,240	185,899
7B	MARGE, E. /4040/	CALLAHAN	11-17-66	4046	41.0	18,663	11,552	14,223
7B	MARGE /JENNINGS SAND/	CALLAHAN	7-11-58	2818	40.5	568	2,343	77,339
7B	MARIANN /5050 SAND/	STONEWALL	1-22-62	5058	41.0	835	2,966	32,378
7B	MARSHALL /MISSISSIPPI/	THROCKMORTON	8-22-53	4519	44.5	12	10,774	176,726
7B	MARSHALL, N. /CADDO/	THROCKMORTON	10-01-63	3948	41.0			35,675
7B	MARY NEAL	NOLAN	1950	7114	47.0			1,733
7B	MARY OPAL /GRAY SAND/	COLEMAN	8-02-53	3021	36.9			1,831
7B	MARY OPAL /MORRIS SAND/	COLEMAN	2-18-53	2535	40.4			37,108
7B	MARY RITA /TANNEHILL/	JONES	3-08-62	1921	38.0	10	157	47,447
7B	MARYNEAL /CANYON/	NOLAN	5-18-54	7114	40.0			5,073
7B	MARYNEAL /CISCO SAND/	NOLAN	4-10-53	4072	43.0			29,583
7B	MARYNEAL /5500 CANYON/	NOLAN	6-29-54	5564	37.0	720	255	60,153
7B	MATILDA PERKINS	SHACKELFORD	8-13-51	2478	39.0	59	2,637	562,464
7B	MATTHEWS RANCH /CADDO/	THROCKMORTON	4-02-67	4662	44.0	519	1,295	22,825
7B	MAXWELL /MORRIS SAND/ TRANS. FROM COLEMAN COUNTY REGULAR, EFF. 10-1-61.	COLEMAN	10-01-61	2112	42.0	69	2,703	29,625
7B	MCADAMS /ELLENBURGER/	NOLAN	1-01-57	6484	47.3			13,615
7B	MCCAULLEY	FISHER	1941	3277	42.0	1,338	7,318	601,305
7B	MCCAULLEY, N. /FLIPPEN/	FISHER	1-20-65	3228	38.4			2,093
7B	MCCAULLEY, WEST	FISHER	1948	3160	39.0			1,152
7B	MCCONNELL /MARBLE FALLS/	THROCKMORTON	2-29-52	4593	40.0			1,506
7B	MCCONNELL, S. /CADDO, LO./	THROCKMORTON	12-31-53	4356	41.0			13,114

7B	MCCORD /GARDNER SAND/	COLEMAN	11-23-55	3596	41.0				
7B	MCCURDY-BLAIR /MISS./	CALLAHAN	6-11-61	4535	44.5	1,344	2,799		79,785
7B	MCCURDY-BLAIR, E. /MISS./	CALLAHAN	4-23-64	4533	42.0	80,612	5,045		61,638
7B	MCGILL /FLIPPEN/	TAYLOR	2-19-56	2074	41.0	62,298	15,928		112,045
7B	MCGRAW /CROSS PLAINS/	CALLAHAN	4-22-55	1640	41.9		6	480	123,173
7B	MCKEICHAN, E. /MISS./	THROCKMORTON	9-11-64	4584	43.0		66	2,666	558,234
7B	MCKEICHAN /MISSISSIPPI/	THROCKMORTON	8-28-48	4480	43.0		12	5,260	29,607
7B	MCKEICHAN /STRAWN/	THROCKMORTON	10-01-50	2786	40.0		2,182	968	380,608
7B	MCKEICHAN /STRAWN, LOWER/	THROCKMORTON	4-22-53	2791	42.0	11,730	20,642		877,840
7B	MCKINNEY /CROSS PLAINS/	CALLAHAN	5-31-54	1640	44.0	10,378	10,753		262,008
7B	MCKINNEY, S. /CROSS PLAINS/ TRANS. TO MCKINNEY /CROSS PLAINS/	CALLAHAN	7-08-54	1540	44.0		60	3,464	329,136
7B	MCKNIGHT	THROCKMORTON	1941	4023	40.0				5,078
7B	MCKNIGHT /CADD0/	THROCKMORTON	10-01-50	4042	39.0				212,286
7B	MCKNIGHT /MISSISSIPPI/	THROCKMORTON	10-01-50	4576	40.0	37,717	18,447		1,573,515
7B	MCKNIGHT, NORTH /CADD0/	THROCKMORTON	8-05-61	4124	40.0				205,704
7B	MCKNIGHT, N. /MISS./	THROCKMORTON	9-27-61	4656	41.0	7,564	2,648		82,913
7B	MCKNIGHT, N. /4600 CONGL./	THROCKMORTON	8-14-61	4620	39.0				30,706
7B	MCLEOD	NOLAN	7-18-49	5124	45.0	186	934		35,182
7B	MCNAY /GARDNER SAND/	NOLAN	1-01-57	5265	42.6				7,495
7B	MCWILLIAMS-DAVIS /FRY/	COLEMAN	11-25-50	3475	40.0				13,533
7B	MCWILLIAMS-DAVIS /JENNINGS/	COLEMAN	3-24-51	3547	41.0	3,225	3,334		299,564
7B	MEAD, SE. /COOK SAND/	JONES	1-14-57	2548	39.0				49,570
7B	MEAD, SE. /GUNSIGHT/	JONES	12-14-53	2795	45.0	5,486	11,373		1,869
7B	MEAD, SE. /3RD SWASTIKA/	JONES	11-23-53	2843	45.6		583	2,904	612,380
7B	MEAD /STRAWN/	JONES	1951	4480	41.0	45,159	70,405		190,110
7B	MEAD-MOORE /SWASTIKA/	JONES	5-21-58	2890	42.0				896,771
7B	MEDDERS-CORNELIUS /STRAWN/	HASKELL	9-25-57	4590	43.0		844	1,472	120,693
7B	MENGEL /CANYON/	STONEWALL	9-01-52	4462	41.0	18,245	20,903#		72,342
7B	MENGEL, E. /CANYON SAND/	STONEWALL	1961	4276	41.0		182	3,587	341,222
7B	MERKEL	TAYLOR	6-12-41	2591	38.0				78,892
7B	MERKEL, NW. /DOTHAN SAND/	TAYLOR	8-15-55	2276	42.6				736,585
7B	MESQUITE	JONES	9-05-49	3005	40.0			12	9,352
7B	METCALF /TANNEHILL/	STONEWALL	5-01-63	3424	40.8	1,265	12,690	3,225	318,696
7B	METCALF GAP, E. /3500 CONGL./	PALO PINTO	2-19-61	3519	41.0		12	5,917	148,265
7B	METCALF GAP /3960 CONGL/	PALO PINTO	11-04-66	3967	42.0		12	5,917	45,741
7B	HICOAU /FLIPPEN/	TAYLOR	7-24-57	1768	39.0	27,383	12,655		17,055
7B	MIDWESTERN /CONGLOMERATE/	THROCKMORTON	9-04-65	4434	42.0			12	25,222
7B	MIKAPAM	CALLAHAN	11-15-49	2140	41.0			12	3,562
7B	MILLER CREEK /CADD0, UPPER/	THROCKMORTON	9-02-52	4994	36.8	287	2,301		43,638
7B	MILLIORN	CALLAHAN	7-20-48	1341	39.0		23	5,059	81,483
7B	MILLS /CADD0/	THROCKMORTON	3-01-50	4333	41.0		12	4,630	172,265
7B	MILLS /STRAWN/	THROCKMORTON	3-08-53	3240	38.2				394,911
7B	MILLS /3550 STRAWN/	THROCKMORTON	8-31-54	3550	38.4			12	31,177
7B	MILLSAP, E. /BEND CONGL./	PARKER	2-02-65	4695	44.0				107,414
7B	MILLSAP /KING/	JONES	5-18-59	3289	40.0				1,271
7B	MILLSAP /SWASTIKA/	JONES	2-03-58	3344	42.5	2,103	4,841		26,094
7B	MILSTEAD /COOK SAND/	JONES	11-27-54	3026	41.0				165,585

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	MILSTEAD /FLIPPEN LIME/	JONES	5-23-59	2953	39.0	2,291	23,714	865,617
7B	MILSTEAD, S. /FLIPPEN/	JONES	10-03-64	3027	39.0	475	2,295	24,447
7B	MINNICK /BRENEKE/ TRANS. TO BURBA/BRENEKE/1-55.	COLEMAN	9-29-54	1802	43.0			2,217
7B	MINNIE-ROY /MISSISSIPPIAN/	STEPHENS	4-05-57	4351	40.0			43,432
7B	MINTER	JONES	8-16-46	3447	37.0	1,302	960	105,270
7B	MISTAKE /STRAWN/	NOLAN	8-16-60	5120	43.0	3,473	3,686	125,173
7B	MOBILE /CADDO/	THROCKMORTON	6-14-50	4144	41.0			27,428
7B	MOBILE /STRAWN, UPPER/	THROCKMORTON	3-17-59	3552	40.0			32,007
7B	MONCRIEF /KING SAND/	JONES	2-18-57	2179	40.0	482	10,782	209,544
7B	MONTGOMERY /COOK, LOWER/	JONES	1953	2292	29.0			7,653
7B	MONTGOMERY /SADDLE CREEK/	JONES	7-18-53	2065	36.0	12	1,032	70,127
7B	MONTGOMERY /TANNEHILL SAND/ TRANS. FROM JONES CO. REG. FLD., 12-1-52.	JONES	12-01-52	1964	40.0	48	21,120	570,324
7B	MOODY /2800 LIME/	PARKER	5-29-55	2835	42.0			3,457
7B	MOON /MARBLE FALLS/	STEPHENS	12-07-53	3794	40.0			1,822
7B	MOON, SE. /3940 MARBLE FALLS/	STEPHENS	3-30-65	3948	41.0	8,238	2,756	13,582
7B	MOORE	COLEMAN	10-28-48	1464	30.0			46,697
7B	MORAN, E /3700 CONGL./	SHACKELFORD	5-02-67	3729	41.0	2,497	9,908	9,908
7B	MORAN, E. /3900 MISS./	SHACKELFORD	8-05-66	3908	41.0	12	5,202	11,254
7B	MORAN, N. /MORAN/	SHACKELFORD	2-17-67	2042	43.0	1,052	5,574	5,574
7B	MORAN /2100 STRAWN/	SHACKELFORD	7-20-58	2062	42.5	24	43,231	456,229
7B	MOREENE /GRAY SAND/	TAYLOR	11-10-55	5276	43.0			5,095
7B	MORO /CROSS CUT/	TAYLOR	5-05-57	4379	40.5	142,394	69,247	1,078,074
7B	MORO /HARDY SANDSTONE/	TAYLOR	1-24-60	5200	39.0			5,671
7B	MORO, WEST /FRY, UPPER/	TAYLOR	4-24-60	4433	40.6			49,036
7B	MORRISETT	CALLAHAN	9-21-48	1717	40.0	12	311	215,170
7B	MORRISETT /TANNEHILL, LO./	CALLAHAN	10-19-50	1619	40.0	12	203	369,835
7B	MORRISETT /TANNEHILL, UP./	CALLAHAN	1-23-50	1572	40.5	12	326	117,985
7B	MORRISETT, W. /PALO PINTO/	SHACKELFORD	2-10-58	3279	43.6	1,182	11,096	293,297
7B	MORRISETT, W. /TANNEHILL, UP./	CALLAHAN	6-26-52	1565	38.0			40,649
7B	MORRISON /CONGLOMERATE/	THROCKMORTON	2-20-52	4502	40.0			97,459
7B	MORRISON /CONGL., LOWER/	THROCKMORTON	5-19-58	4492	42.8			29,012
7B	MOUSTRAY-MOORE	STONEWALL	10-06-50	3659	37.0			52,426
7B	MUDGE-GRAHAM /CADDO/	THROCKMORTON	4-01-47	3980	41.0			53,168
7B	MUDGE-SLOAN	THROCKMORTON	10-25-49	4498	40.0			554,707
7B	MUDGE-SLOAN /CONGLOMERATE/	THROCKMORTON	12-06-60	4365	40.0	3,456	4,724	90,840
7B	MUELLER -O- /ELLENBURGER/	STEPHENS	4-05-49	4145	40.0			995,955
7B	MUGGINSVILLE /ELLENBURGER/	SHACKELFORD	10-16-50	4198	43.5			121,023
7B	MUGGINSVILLE /MARBLE FALLS/	SHACKELFORD	2-05-52	3904	36.0			252

M - Denotes Multiple Counties.

7B	MUGGINSVILLE, WEST /ELLENBURGER/	SHACKELFORD	4-29-53	4218	48.0				33,000
7B	MULLEN RANCH /ELLENBURGER/	STONEWALL	9-15-55	6440	38.0				355,377
7B	MULLEN RANCH /TANNEHILL/	STONEWALL	1958	3229	40.0	9,731	74,581		262,905
7B	MURPHREE	TAYLOR	5-10-46	3062	41.0	814	22,095		561,024
7B	MURPHY /STRAWN SAND/	THROCKMORTON	3-17-59	3382	43.0				16,751
7B	MURPHY-KUNKEL /MISS. LIME/	THROCKMORTON	4-15-50	4621	41.0				58,986
7B	MYERS /HOPE, UPPER/	CALLAHAN	10-11-55	1506	41.0			56	351,585
7B	MYRA /ELLENBURGER/	CALLAHAN	11-05-54	4591	45.1			10,950	3,543
7B	NAIL	SHACKELFORD	1937	1468	34.0			24	691,043
7B	NAIL /COOK, UPPER/	SHACKELFORD	11-15-52	1307	38.0			59	1,819,779
7B	NAIL, NORTH /COOK/	SHACKELFORD	11-04-53	1409	40.0			57	282,931
7B	NAIL /SADDLE CREEK/	SHACKELFORD	1952	1494	38.0				583
7B	NAIL TRACT 2 /FRY, UPPER/	SHACKELFORD	3-03-58	1275	35.0			12	37,663
7B	NAIL TRACT 20 /COOK SAND/	SHACKELFORD	12-18-57	1291	37.7			12	30,396
7B	NAYLOR /FRY/	COLEMAN	8-19-54	3235	43.0				1,182
7B	NAYLOR /FRY, LOWER/	COLEMAN	5-11-55	3355	42.0				1,423
7B	NAYLOR /JENNINGS SAND/	COLEMAN	8-06-52	3360	44.0			410	535,546
7B	NECESSITY /DUFFER LIME/	STEPHENS	5-18-52	3941	40.0				884
7B	NEDES /CONGLOMERATE/	THROCKMORTON	10-18-59	4444	42.0			546	43,960
7B	NEDES /MISSISSIPPIAN LIME/	THROCKMORTON	3-22-52	4530	45.0				7,737
7B	NEIANDA	JONES	11-27-45	2874	40.0				58,787
7B	NEIANDA, SE. /SWASTIKA/	JONES	6-24-53	3213	42.8				355,340
7B	NEIANDA, W. /COOK SD./	JONES	6-24-59	3063	42.0			903	63,690
7B	NEILL /ODOM LIME/	FISHER	8-20-55	5686	41.0				31,372
7B	NENA LUCIA /CADD0/	NOLAN	3-21-56	7226	41.0	1,637		1,275	19,462
7B	NENA LUCIA, E. /MISS./	NOLAN	8-11-63	7075	46.0			4,080	28,603
7B	NENA LUCIA /ELLENBURGER/	NOLAN	6-11-56	7362	47.4				100,269
7B	NENA LUCIA NORTH /6800/	NOLAN	4-18-67	6825	42.2			6,032	2,075
7B	NENA LUCIA /ODOM LIME/	NOLAN	1955	6930	42.0				706,310
7B	NENA LUCIA /STRAWN REEF/	NOLAN	7-17-55	6884	45.0	14,224,991	1,939,210		19,983,003
7B	NENA LUCIA, W. /CANYON/	NOLAN	9-06-62	6232	42.0	37,394		19,258	161,080
7B	NENA LUCIA, W. /STRAWN REEF/	NOLAN	7-25-62	6956	48.3				26,107
7B	NENA LUCIA /WOLFCAMP SAND/	NOLAN	12-15-58	6036	44.2			1,084	66,945
7B	NENNEY	STONEWALL	12-01-51	5186	37.0			2,287	567,936
7B	NEW KIRK /CISCO SAND/	SHACKELFORD	3-31-52	1560	38.2			10,038	493,480
7B	NEW SEVEN /GRAY SAND/	TAYLOR	12-19-59	4942	46.3			4,939	48,874
7B	NEW SEVEN /HOPE LIME/	TAYLOR	1-28-60	2720	39.6			10,864	123,742
7B	NEWCOMB /SWASTIKA/	SHACKELFORD	9-21-51	1595	38.0				6,255
7B	NEWELL /COOK SAND/	SHACKELFORD	3-22-59	1559	43.0			2,862	628,935
7B	NEWMAN /SWASTIKA/	FISHER	1-06-57	3781	41.2			122,994	1,576,811
7B	NOFISH /STRAWN/	FISHER	11-12-55	5174	48.0			51,000	79,388
7B	NOLAN COUNTY REGULAR	NOLAN	2-10-48	43.0				3,212	101,844
7B	NOODLE /CANYON SAND/	JONES	9-14-59	4100	40.0			3,240	61,298
7B	NOODLE, EAST /ELLENBURGER/	JONES	5-04-57	5402	47.6			355	33,416
7B	NOODLE, E. /STRAWN/	JONES	4-15-50	4700	35.0			789	117,381
7B	NOODLE, E. /SWASTIKA/	JONES	11-23-51	3000	40.0				46,614
7B	NOODLE /ELLENBURGER/	JONES	6-22-56	5312	42.7			22	119,167
7B	NOODLE /KING SAND/	JONES	7-16-55	3013	41.0				4,533

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports. M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	NOODLE, N. /CISCO, LOWER/	JONES	10-28-53	3669	42.0	844	69,540	1,347,877
7B	NOODLE, NORTH /4000 CANYON/	JONES	12-30-60	4011	42.2	4,219	2,097	114,807
7B	NOODLE, NW. /NOODLE CREEK/	JONES	11-06-58	2534	39.0	1,069	85	21,624
7B	NOODLE, NW. /3900 CANYON SD/	JONES	11-15-55	3872	39.6	69,791	14,738	500,835
7B	NOODLE, NW. /4000 CANYON SD/	JONES	1-06-55	3950	40.0	27,021	6,986	348,690
7B	NOODLE, NW. /4100 CANYON SAND/	JONES	1-01-57	4078	40.0			1,604
	TRANS. FROM NOODLE, NW. /4000 SAND/, 1-1-57.							
7B	NOODLE /PALO PINTO/	JONES	3-24-54	4405	40.0			46,875
7B	NOODLE /REEF LIME/	JONES	6-01-47	3320	42.0	46,170	68,072	1,922,670
7B	NOODLE, SOUTH	JONES	1-13-41	3036	44.0	2,676	7,297	1,407,128
7B	NOODLE, S. /CANYON/	JONES	4-07-50	4080	40.0	12	1,428	47,633
7B	NOODLE, S. /HOPE, LOWER/	JONES	3-28-50	2786	40.0			39,063
7B	NOODLE /STRAWN, MIDDLE/	JONES	4-22-54	4905	41.0			227,557
7B	NOODLE /STRAWN, UPPER/	JONES	4-16-54	4793	41.2	5,368	7,256	280,185
7B	NOODLE /SWASTIKA/	JONES	9-15-54	3080	41.0			58,850
7B	NOODLE, W. /CANYON SAND/	JONES	10-01-54	4080	40.0	4,326	3,651	203,634
7B	NOODLE, W. /NOODLE CREEK/	JONES	10-23-55	2550	40.7	1,740	12,451	378,713
7B	NOODLE, W. /PALO PINTO/	JONES	8-15-54	4880	43.0	5,824	5,784	168,431
7B	NOODLE, WEST /REEF/	JONES	7-14-58	4683	41.0			15,792
7B	NOODLE-CENTRAL	JONES	5-13-42	3026	42.0	37,594	131,145	3,363,935
7B	NOODLE-CENTRAL /FLIPPEN/	JONES	8-15-50	2596	37.0	1,698	6,105	254,279
	AMENDED TO 170,723 CORRECTING ERROR OF 23,254 BBLs. IN 1955 AND 11,001 IN 1956.							
7B	NOODLE-CENTRAL /FLIPPEN SD./	JONES	3-09-55	2656	41.0			74,090
7B	NOODLE-CENTRAL /GUMSIGHT/	JONES	3-16-53	2850	36.2			6,834
7B	NOODLEKIRK /COOK LIME/	JONES	7-22-62	2836	35.7	9	596	6,161
7B	NOODLEKIRK /ELLENBURGER/	JONES	10-23-55	5347	46.0	2,808	3,410	271,048
7B	NOODLEKIRK /SWASTIKA, UPPER/	JONES	12-18-60	3035	41.0	9	575	20,065
7B	NORRIS /CADDO CONGL/	PALO PINTO	4-25-67	3887	39.0	2,226	2,424	2,424
7B	NORTHEAST AREA	STEPHENS	10-01-80	3341	40.0	78,446	37,540	1,857,495
7B	NORVELL /CONGLOMERATE/	STEPHENS	6-12-54	3760	41.8	2	10	19,883
7B	NOVICE	COLEMAN	8-01-53	3622	41.0	161,199	12,930	924,095
7B	NOVICE, NORTH	COLEMAN	4-01-40	3590	41.0			1,584,711
	ALL WELLS IN THIS FLD. TRANS. TO NOVICE FLD., 3-1-53.							
7B	NOVICE, N. /GRAY/	COLEMAN	4-30-47	3714	41.0	30,900	2,692	163,254
7B	NOVICE, SW. /GARDNER SAND/	COLEMAN	8-27-52	3660	43.0	77,794	4,655	234,694
7B	NOVICE, SW. /GRAY SAND/	COLEMAN	6-10-52	3841	42.0			46,711
7B	NOVICE, SW. /JENNINGS SAND/	COLEMAN	6-28-54	3707	37.0			474,325
7B	NOVICE, SW. /PALO PINTO/	COLEMAN	7-30-52	3150	41.0	421	1,116	53,942
7B	NOVICE, W. /GARDNER SAND/	COLEMAN	11-14-52	3665	40.0	6	374	99,711
7B	NOVICE, W. /GRAY SAND/	COLEMAN	12-12-53	3829	44.0			46,158

7B	O. M. S. /CANYON SAND/	FISHER	10-15-55	4998	38.5				1,803
7B	OBRIEN, EAST /STRAWN/	HASKELL	11-30-53	4826	40.1				1,866,212
7B	OBRIEN, NORTH /STRAWN/	HASKELL	11-25-59	4906	40.2	30,574	43,412		465,087
7B	OBRIEN, SOUTH /STRAWN/ DIV. FROM OBRIEN, W. /STRAWN/, EFF. 7-25-60.	HASKELL	8-09-59	4910	40.0	12,256	35,360		374,302
7B	OBRIEN /STRAWN/ FORMERLY CARRIED AS O BRIEN.	HASKELL	10-27-51	4808	40.4	30,528	198,441		1,892,813
7B	OBRIEN, WEST /STRAWN/	HASKELL	3-10-54	4908	39.0	40,599	87,459#		1,572,360
7B	OCHO JUAN /CANYON REEF/	FISHER	7-21-95	6112	41.1	490,494	327,479#		2,841,906
7B	OCHO JUAN /STRAWN/	FISHER	1955	5834	43.0				68,729
7B	OGDEN-MABEE COMBINED WITH BURT-OGDEN-MABEE, 8-1-51.	COLEMAN	1949	3464	44.0				429,138
7B	OILY-PASS /COOK SAND/	SHACKELFORD	10-16-56	1525	38.0				21,819
7B	OINKS /STRAWN/	THROCKMORTON	4-09-56	3572	37.0		11	1,196	178,368
7B	OINKS /STRAWN, LOWER/	THROCKMORTON	7-07-57	3648	41.0		24	9,136	224,688
7B	OLD GLORY	STONEWALL	7-11-50	5873	40.0	286,615	363,883		9,510,689
7B	OLD GLORY /CADD0/	STONEWALL	1953	5718	42.0				2,824
7B	OLD GLORY /CANYON/	STONEWALL	10-03-53	4605	40.0				9,675
7B	OLD GLORY, E. /BEND CONGL./	STONEWALL	8-08-54	5812	39.0	5,332	3,934		80,004
7B	OLD GLORY, EAST /CONGL./	STONEWALL	2-19-51	5812	41.0				3,762
7B	OLD GLORY, NE. /BEND CONGL./	STONEWALL	7-21-57	5865	40.0	422	12,416		322,076
7B	OLD GLORY, NW. /BEND CONGL./	STONEWALL	4-24-55	5926	41.0	1,456	6,218		62,063
7B	OLD GLORY, NW. /TANNEHILL/	STONEWALL	1-11-66	2768	37.0	36	218,053		354,627
7B	OLD GLORY, S. /STRAWN/	STONEWALL	8-01-61	5079	40.1	6,417	13,973		104,732
7B	OLD GLORY /STRAWN/	STONEWALL	2-02-51	5032	37.6	17,490	66,578		1,292,871
7B	OLGA /COOK, UPPER/	CALLAHAN	1-23-58	1771	41.0	1,988	6,378		211,995
7B	ONEAL /CADD0/	STEPHENS	6-06-49	3249	42.0	19,919	4,109		233,455
7B	ONEAL /ELLENBURGER/	STEPHENS	6-06-49	3285	42.0				30,879
7B	ONEAL /MARBLE FALLS/	STEPHENS	5-09-56	4026	41.8	176,353	16,592		295,548
7B	ONYX /ELLENBURGER/	STONEWALL	2-12-57	6489	41.8	3	5		29,323
7B	OPLIN, E. /ELLENBURGER/	CALLAHAN	9-11-53	3875	46.2				12,685
7B	OPLIN /ELLENBURGER/ FORMERLY CARRIED AS OPLIN.	CALLAHAN	8-25-51	4170	40.0				101,615
7B	OPLIN /GRAY SAND/	CALLAHAN	10-21-52	3663	37.2				13,432
7B	OPLIN /JENNINGS/	CALLAHAN	2-19-52	2867	38.0				2,139
7B	OPLIN, SE. /ELLENBURGER/	CALLAHAN	7-03-52	4184	44.6				67,567
7B	OSBORNE /PALO PINTO/	TAYLOR	1955	4630	40.0				7,837
7B	OSMENT /KING/	JONES	2-13-52	2631	38.0				115,927
7B	OVALO, EAST /GRAY SAND/	TAYLOR	4-09-54	4190	43.0				24,635
7B	OVALO, EAST /MCMILLAN SAND/	TAYLOR	2-17-59	2738	39.0				16,181
7B	OVALO, E. /4100 GRAY/	TAYLOR	3-29-65	4102	43.0	123,816	29,843		74,311
7B	OVALO, SE. /4000 GRAY/	TAYLOR	6-29-60	4015	46.7	163,288	21,041		40,389
7B	OVERALL	COLEMAN	1941	2230	43.0	12	12,147		676,218
7B	OVERBY /STRAWN, UPPER/	HASKELL	4-01-51	4860	43.0				26,712
7B	OVERCASH /CADD0/ TRANS. FROM THROCKMORTON CO. REG., EFF. 5-1-59.	THROCKMORTON	4-14-59	4000	41.0	3,161	10,876		117,164
7B	OXFORD /4260 CADD0/	SHACKELFORD	3-31-65	4262	42.0				5,629
7B	OXFORD /4590 MISS./	SHACKELFORD	3-24-65	4582	43.5	11,390	16,277		78,728

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	P. C. S. L. /MISS./	THROCKMORTON	7-21-58	4910	40.0	2,088	3,558	43,436
7B	P. E. B. C. /CROSS PLAINS/	CALLAHAN	7-09-54	2044	40.0			5,404
7B	P-J /ELLENBURGER/	FISHER	1956	7075	40.0			1,157
7B	P. K. /STRAWN/	PALO PINTO	5-31-58	1420	40.0	120	1,914	49,246
7B	P-M /CADD0/	THROCKMORTON	11-03-51	4190	40.2			94,620
7B	P & R	SHACKELFORD	10-06-48	4494	40.0	12	4,869	166,226
7B	PADAY /GUNSIGHT LIME/	JONES	9-01-59	2629	40.2			19,285
7B	PAINT CREEK /PALO PINTO CREEK/	HASKELL	4-01-52	3340	39.0			10,239
7B	PAINT CREEK /STRAWN, LOWER/	HASKELL	6-26-53	5045	41.0	1,255	2,505	175,572
7B	PALAVA	FISHER	6-09-50	5613	40.0			87,204
7B	PALAVA /ELLEN./	FISHER	5-02-53	5997	43.0			8,585
7B	PALAVA /FLIPPEN/	FISHER	3-01-55	3408	33.8			12,944
7B	PALM /MISS./	SHACKELFORD	7-22-66	4157	43.6	31,914	8,979	13,366
7B	PALO PINTO COUNTY REGULAR	PALO PINTO	1915		38.0	524,961	72,195#	8,460,382
7B	PANNEL /MISS./	SHACKELFORD	5-08-62	4370	42.0	50,684	38,541	273,206
7B	PANNEL, W. /CADD0/	SHACKELFORD	2-02-65	3973	41.0			2,523
7B	PANTHER GAP, N. /5660 CANYON/	NOLAN	8-24-68	5660	40.0	19,682	15,543#	17,008
7B	CON. INTO BLOODWORTH, NE. /5750	CANYON/ EFF.	10-1-67	DIST. 7-C.				
7B	PARDUE	FISHER	1949	4410	40.0			183,198
	DIVIDED INTO VARIOUS FLDS.							
7B	PARDUE /CANYON/	FISHER	11-10-49	4415	40.0	126,875	113,546	1,540,563
7B	PARDUE /ELLENBURGER/	FISHER	4-08-49	5962	42.0	49,676	53,803	4,153,327
7B	PARDUE, NORTH /CANYON REEF/	HASKELL	12-06-52	2970	37.4	12	554	33,765
7B	PARDUE, NORTH /KING SAND/	HASKELL	7-08-53	2107	36.8	12	1,018	22,148
7B	PARDUE /STRAWN/	FISHER	1951	5122	39.0			2,149
	TRANS. TO COOPER RANCH, 6-1-51.							
7B	PARDUE /SWASTIKA/	FISHER	4-08-49	3743	40.0	146,052	228,049	5,381,139
7B	PARDUE, W. /ELLENBURGER/	FISHER	8-14-52	5940	42.0	12,538	6,192	282,557
7B	PARHAM /CRYSTAL FALLS/	JONES	5-10-51	2284	40.0	1,315	1,315	34,307
7B	PARMENTER /CADD0, UPPER/	THROCKMORTON	11-23-53	4300	40.0	12	2,320	51,674
7B	PARRAMORE	NOLAN	12-14-50	6955	43.4	4,783	4,640	131,089
7B	PARRAMORE /CANYON SAND/	NOLAN	8-05-56	5625	46.4			27,981
7B	PARROOT	THROCKMORTON	1941	3999	40.0			106,208
7B	PARROTT-ATKINSON /MISSISSIPPIAN/	THROCKMORTON	10-01-50	4476	40.0	12	2,976	86,777
7B	PATSURA, SOUTH /SWASTIKA/	JONES	8-31-59	3244	41.0			1,890
7B	PATTERSON	TAYLOR	12-08-47	2254	40.0	1,566	26,049	1,084,460
7B	PATTERSON, S. /DOTHAN, UP./	TAYLOR	7-29-52	2286	41.0	1,449	12,016	417,704
7B	PATTERSON /STRAWN, UPPER/	TAYLOR	1950	4492	41.0			3,647
7B	PAUL HUNTER /CANYON REEF/	FISHER	6-21-53	5212	42.3			32,891
7B	PAUL HUNTER /CANYON SAND/	FISHER	1-22-53	4905	37.5			3,085



7B	PAUL HUNTER /NOODLE CREEK/	FISHER	6-01-57	3219	40.2				607
7B	PAULINE /CADDO LIME/	CALLAHAN	6-19-50	3300	40.0				8,076
7B	PEACOCK /ELLENBURGER/	STONEMALL	4-07-55	6667	39.3				1,070
7B	PEACOCK, NORTH /CANYON/	STONEMALL	6-05-52	5758	39.1				835
7B	PEACOCK, NORTH /TANNEHILL/	STONEMALL	4-28-60	3480	40.8	4,369	43,628		385,881
7B	PEACOCK, NW. /STRAWN/	STONEMALL	6-13-63	5610	41.0	8	472		7,358
7B	PEAKER /STRAWN/	EASTLAND	2-19-53	1689	40.0				11,850
7B	PERKINS /CADDO/	CALLAHAN	11-02-51	3199	40.0	25,518	8,024		299,737
7B	PERRY /MISS./	THROCKMORTON	9-01-50	4814	40.9				11,076
7B	PERRY JOE	BROWN	3-01-52	1154	42.0				400
7B	PERRY RANCH /CANYON SAND/	FISHER	9-26-55	5256	41.5	1,793	1,793		57,268
7B	PETTY /GARDNER SAND/	SHACKELFORD	8-16-56	3898	42.0				2,036
7B	PHANTOM HILL /GUNSIGHT LIME/	JONES	7-19-52	2312	38.1				2,638
7B	PHANTOM HILL /SADDLE CREEK/	JONES	7-16-58	1695	40.8				294
7B	PHARRIS /CONGLOMERATE/	STEPHENS	3-20-55	3620	43.0	8	596#		30,441
7B	PHARRIS /STRAWN/	STEPHENS	6-29-55	2350	38.0				17,885
7B	PICKARD RANCH /CADDO/	SHACKELFORD	2-20-58	3540	39.5				516
7B	PICKWICK /STRAWN/	PALO PINTO	3-03-52	1744	38.0	7	323		32,359
7B	PICNIC /CANYON SD./	FISHER	1-10-52	5310	38.7				551
7B	PINCKLEY	TAYLOR	1949	2706	42.0				15,049
7B	PIPPEN	EASTLAND	1951	3650	38.0				227
7B	PIPPEN /ELLENBURGER/	EASTLAND	11-26-51	4036	40.0				25,974
7B	PITZER	JONES	11-01-46	4655	44.0	31,856	16,198		2,859,567
7B	PITZER, NORTH /GUNSIGHT/	JONES	11-30-59	4755	40.2				2,464
7B	PITZER /5100 SAND/	JONES	1-28-52	5052	41.0	11,690	17,866		101,106
7B	POINDEXTER /ELLENBURGER/	CALLAHAN	1-15-55	4178	40.0				7,244
7B	POLAND /PALO PINTO/	JONES	10-03-56	4254	43.0	1	17		22,834
7B	POLAND /STRAWN/	JONES	8-20-50	4952	43.0	11	580		71,204
7B	POLAND /STRAWN, LOWER/	JONES	12-27-50	4651	42.0	1	30		34,382
7B	POOLVILLE, W. /CADDO LIME/	PARKER	6-23-59	3587	45.0				2,117
7B	POOLVILLE, W. /CADDO REEF/	PARKER	1-23-53	3653	41.0				5,257
7B	POOLVILLE, W. /STRAWN/	PARKER	5-27-59	2886	45.0				8,006
7B	POPE-SAYLES /CADDO, LOWER/	STEPHENS	1981	3500	39.0				67
7B	POPE-SAYLES /MISSISSIPPI/	STEPHENS	1950	4313	41.0				16,336
7B	POPE SAYLES /STRAWN/	STEPHENS	7-07-50	2347	41.5				4,176
7B	POSSUM KINGDOM /CONGLOMERATE/	PALO PINTO	3-06-57	4198	40.0	12	3,498		82,258
7B	POSSUM KINGDOM /CONGL. UP./	PALO PINTO	11-12-64	3922	42.0	12	1,044		9,917
7B	POTOSI /COOK SAND/	TAYLOR	1956	1901	40.0	935	22,225		738,501
7B	POTOSI, SOUTH	TAYLOR	1-29-52	1480	41.2				3,126
7B	POTOSI, SOUTH /FLIPPEN SAND/	TAYLOR	5-16-57	2071	40.6	4,482	22,413		308,023
7B	POVERTY RIDGE /CADDO LIME/	THROCKMORTON	6-06-56	4581	42.0				89,899
7B	POVERTY RIDGE /CADDO, UPPER/	THROCKMORTON	3-03-57	4298	41.0				11,614
7B	POWERS /CADDO REEF/	STEPHENS	7-16-58	3521	37.9				39,069
7B	POWERS /MARBLE FALLS CONGL./	STEPHENS	4-13-59	4130	40.0				32,904
7B	POWERS /MISS. REEF/	STEPHENS	7-04-58	4298	39.7				121,331
	TRANS. TO TERE /MISS./ 5-1-59								
7B	PRATT /MISSISSIPPIAN LIME/	STEPHENS	1-23-56	4386	42.0	605	82		130,043
7B	PRICHARD	CALLAHAN	1942	300	41.0				7,217

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports. M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	PROCTOR /GARDNER/	TAYLOR	3-16-57	4532	42.0			208,360
7B	PROCTOR /GRAY/	TAYLOR	3-02-58	4596	45.0			62,497
7B	PUMPHREY /CONGLOMERATE/	STONEWALL	7-01-54	6015	40.0	61,233	74,814	1,564,808
7B	PUMPHREY, NORTH /CONGLOMERATE/	STONEWALL	12-27-55	6054	39.8	78,674	117,646	543,714
7B	PUMPHREY, WEST /CANYON SAND/	STONEWALL	5-28-58	4066	40.1	12	1,754	25,604
7B	PUTNAM /ELLENBURGER/	CALLAHAN	1950	4048	40.0			3,020
7B	PUTNAM, SOUTH /ELLEN./	CALLAHAN	1-05-51	4116	41.0			31,302
7B	PYRON /ELLENBURGER/	FISHER	4-02-51	7328	43.8			141,884
7B	PYRON /STRAWN SAND/	FISHER	9-08-58	7117	41.0			961
7B	R. D. N. /ELLEN./	NOLAN	6-01-59	6286	50.0			111,548
7B	RADIUM /FLIPPEN/	JONES	10-20-50	2525	38.0			6,529
7B	RALLEN /FLIPPEN/	FISHER	5-13-51	3516	39.0			102,632
7B	RALSTON-BRAGG /GRAY SAND/	COLEMAN	7-08-57	3924	45.4	12	1,286	112,137
7B	RALSTON-BRAGG, NW. /GARDNER SD./	COLEMAN	12-20-58	3863	41.2	534	2,659	148,295
7B	RAHLOR /CANYON SAND/	CALLAHAN	6-04-54	1775	40.5			4,969
7B	RAMSEY	JONES	1948	2522	40.0			33,016
7B	RANCH VIEW /CADDO/	SHACKELFORD	5-14-62	4072	41.5	1,667	14,922	70,570
7B	RANCH VIEW /MISS./	SHACKELFORD	5-13-62	4474	43.5	444	25,027	144,479
7B	RANCH VIEW, SW. /4520 MISS./	SHACKELFORD	6-06-66	4542	40.0	109,013	76,736	102,715
7B	RANGER	EASTLAND	12-05-59	3412	38.0	3,719	904	16,145
	NOT A DISCOVERY.							
7B	RATTLESNAKE MOUNTAIN /ELLEN./	SHACKELFORD	4-07-51	4265	47.0			156,941
7B	RATTLESNAKE MOUNTAIN /LAKE SAND/	SHACKELFORD	5-04-51	3934	45.0	1,931	1,850	155,319
7B	RAVEN CREEK /CANYON SAND/	FISHER	10-30-54	4228	42.5	49,071	31,574	1,239,352
7B	RAVEN CREEK /NOODLE CREEK/	FISHER	3-01-55	2657	40.2	2,331	5,449	909,000
7B	RAVEN CREEK /STRAWN/	FISHER	9-19-54	4837	42.3	14,750	9,819	440,721
7B	RAVEN CREEK /4980 STRAWN/	FISHER	2-01-55	5022	46.3	5,274	1,793	134,068
7B	RAYCUT /FRY/	TAYLOR	7-06-54	4445	.			6,453
7B	RED HORSE /ELLENBURGER/	CALLAHAN	8-02-51	4376	43.2			66,520
7B	RED HORSE /HOPE/	CALLAHAN	7-15-54	1194	38.0			19,329
7B	RED HORSE /LAKE SD./	CALLAHAN	10-10-52	4093	40.7			2,360
7B	RED HORSE /LAKE SAND, LO./	CALLAHAN	1953	4257	39.0			8,063
7B	RED HORSE /MORAN SAND/	CALLAHAN	12-19-51	2686	43.6	9,834	40,281	923,758
7B	RED HORSE, NW. /ELLEN./	CALLAHAN	5-19-53	4560	41.3			221
7B	REDDIN	TAYLOR	1952	2552	40.0	4,493	38,632	7,998,612
7B	REDDIN-FRAZIER	TAYLOR	1942	2443	40.0			23,132
7B	REDDIN UNIT	TAYLOR	M 1952	2576	40.0	21,246	18,476	1,606,316
	TRANS. FROM REDDIN FLD, 5-1-52.							
7B	REDDIN UNIT /KING LIME/	TAYLOR	3-14-60	2576	40.0			3,864
7B	REDFORD	FISHER	1949	4732	38.0			8,107

7B REED-BOLES /1780 STRAWN/	STEPHENS	9-24-66	1879	41.0	19	4,723	7,569
7B REID	JONES	4-12-40	2586	41.4			52,774
7B REID-ELLIOTT /FLIPPEN SAND/	TAYLOR	4-24-56	2633	41.0	331	29,743	324,148
7B REIDENBACH	TAYLOR	6-03-48	2713	43.0			126,944
7B RENEAU /CADDO/	THROCKMORTON	6-10-55	3940	41.0			17,145
7B RHOTON /4950 CANYON/	FISHER	10-05-65	4960	41.0	5,693	6,118	21,828
7B RHOTON /5000 CANYON/	FISHER	10-22-65	5002	42.0	37,519	9,542	31,137
7B RICHARD KYLE /HOPE SAND/	STEPHENS	5-30-58	1077	36.0	50	912	12,624
7B RICHARDS RANCH /CADDO LIME/	THROCKMORTON	3-24-54	4288	37.7			21,847
7B RICHARDS RANCH /MISSISSIPPI/	THROCKMORTON	9-07-52	4602	42.8			137,390
7B RICHARDS RANCH /2800/	THROCKMORTON	7-20-54	2797	39.5			74,604
7B RICKELS /CONGLOMERATE/	STEPHENS	1953	4026	44.0	191,045	3,901	1,073,648
7B RICKELS /MISS./	STEPHENS	7-06-57	4257	32.0			46,686
7B RICKELS, N. /CONGLOMERATE, UP./	STEPHENS	11-11-55	4230	42.0			15,768
7B RICKELS, N. /MISS./	STEPHENS	5-01-66	4233	41.7	12	27,026	44,762
7B RICKELS /2ND CONGLOMERATE/	STEPHENS	11-22-54	4055	42.8			662,512
7B RICKELS, SOUTH /CONGL., LOWER/	STEPHENS	4-04-57	4128	42.0			10,124
7B RIDDLE /SWASTIKA/	JONES	12-16-52	3132	43.0	12	9,177	575,422
7B RINEY	TAYLOR	4-01-59	2743	40.0			104,824
7B RISING STAR	EASTLAND	11-15-52	1556	38.0			17,582
7B ROARK /TANNEHILL/	SHACKELFORD	6-25-55	1508	36.0			2,296
7B ROARK-NAIL	SHACKELFORD	6-25-42	1509	36.0	1,672	22,014	330,390
7B ROBBINS /CADDO/	SHACKELFORD	2-01-50	3746	41.0			895
7B ROBERTSON-GRIFFIN /GRAY SAND/	TAYLOR	12-25-53	3912	46.0	138,199	28,107	450,100
7B ROBERTSON-GRISSOM /JUD/	HASKELL	8-16-63	4539	40.0	243	2,763	20,527
7B ROBERTSON-HAMON /GARD., UPPER/ TRANS. TO GOLDSBORD /GDNR./, 8-1-54.	COLEMAN	12-29-52	3882	42.0			335,376
7B ROBERTSON-REYNOLDS /GUNSIGHT/	JONES	1-21-52	2217	37.0			53,877
7B ROBILYN /2400 STRAWN/	EASTLAND	7-26-50	2398	41.0			2,799
7B ROBINSON-KEEN /FLIPPEN LIME/	JONES	1-19-52	2150	39.0			151,393
7B ROBY	FISHER	1948	3536	35.0			16,037
7B ROBY /CANYON SAND/	FISHER	6-14-54	5305	42.1	405	1,178	21,049
7B ROBY /COOK/	FISHER	1949	3510	35.0			5,278
7B ROBY /FLIPPEN/	FISHER	11-30-48	3536	38.0			125,023
7B ROBY /FLIPPEN, LOWER/	FISHER	2-22-52	3553	38.0			33,786
7B ROBY, NORTH /CISCO/	FISHER	12-30-55	3810	44.0	1,390	6,792	360,533
7B ROBY, SW. /5000 CANYON/	FISHER	11-02-66	5022	44.0	71	2,049	2,631
7B ROBY /SWASTIKA/	FISHER	1948	3560	38.0			18,816
7B ROBY-BARNES /SWASTIKA/	FISHER	9-18-56	3962	38.6			11,180
7B ROBY-GOOLSBY /CISCO SAND/	FISHER	11-18-56	3887	45.0			1,718
7B ROCHESTER	HASKELL	6-13-50	4832	39.0			8,982
7B ROCHESTER, NW. /JUD SAND/	HASKELL	3-11-58	5004	41.0	6,453	21,798	216,141
7B ROCHESTER, NW. /5150 SAND/	HASKELL	4-06-60	5154	40.0	6,268	2,528	44,364
7B ROCHESTER, SOUTH	HASKELL	10-15-51	4839	40.0	864	1,725	56,704
7B ROCHESTER, SW. /CONGLOMERATE/	HASKELL	3-15-60	5772	40.0	860	3,016	56,304
7B RODEN /FRY SAND/	COLEMAN	8-09-52	2126	44.0			2,084
7B ROLLINS /2700 SAND/	STEPHENS	10-06-55	2699	41.0	24	817	50,897
7B ROSCOE	NOLAN	7-07-49	7086	44.0			8,457

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
78	ROSCOE, SOUTH /STRAWN/	NOLAN	5-07-54	6529	40.0	2,723	1,041	97,427
78	ROSCOE, W. /ELLENBURGER/	NOLAN	1-12-67	7192	37.0	602	1,286	1,286
78	ROSCOE /STRAWN/	NOLAN	6-27-55	6741	43.5	12,840	17,702	245,740
78	ROSS SLOAN	STEPHENS	9-20-49	4351	40.0	24,984	50,020	1,111,890
78	ROTAN	FISHER	1937	3372	37.0	60	7,016	1,001,780
78	ROTAN, E. /HOPE LIME/	FISHER	11-04-64	3801	38.5	3,308	52,551	146,780
78	ROTAN /FLIPPEN SAND/	FISHER	8-21-62	3950	42.0	7,159	32,637	228,944
78	ROTAN /HOPE LIME, UPPER/	FISHER	11-01-62	3940	37.0	11,744	213,958	652,178
78	ROTAN, N. /FLIPPEN/	FISHER	9-02-64	3962	40.0			2,683
78	ROTAN /5135 CANYON/	FISHER	7-07-64	5134	43.0			1,944
78	ROUGH DRAM /NOODLE CREEK/	FISHER	2-04-61	3816	42.0	218,574	1,194,612	6,123,791
78	ROUGH DRAM, N. /NOODLE CREEK/	FISHER	2-13-63	4140	41.1	33,775	118,862	879,735
78	ROUND TOP /CANYON SAND/	FISHER	1953	4568	40.0	326,929	85,642#	1,200,399
78	ROUND TOP /FLIPPEN LINE/	FISHER	7-07-53	3405	40.0			15,232
78	ROUND TOP, NW. /SWASTIKA/	FISHER	7-11-61	3976	45.0	58,225	48,767	275,552
78	ROUND TOP /PALO PINTO REEF/	FISHER	2-09-47	4758	40.0	2,327,919	927,263	23,235,981
78	ROUND TOP /SWASTIKA/	FISHER	10-01-58	3984	40.0	85,472	61,650	996,306
78	ROUNSAVILLE /MARBLE FLS CONGL./	STEPHENS	1-24-54	4109	43.0			41,924
78	ROUNSAVILLE /2650 STRAWN/	STEPHENS	1954	2664	40.0			39,684
78	ROWAN & HOPE /CANYON SAND/	NOLAN	6-13-52	5798	44.0			10,356
78	ROWAN & HOPE, NW. /CANYON SAND/	NOLAN	9-29-54	5980	42.7	24,821	7,668	178,503
78	ROWAN & HOPE /PENN. REEF/	NOLAN	6-28-54	6224	41.5	198,561	31,813	1,618,767
78	ROWAN & HOPE /STRAWN REEF/	NOLAN	12-27-51	6326	42.9	108,417	153,746	2,921,145
78	ROWELL /FLIPPEN/	JONES	5-18-52	1991	34.7			6,366
	NO PROD. AT PRESENT.							
78	ROYSTON	FISHER	1-19-28	3120	36.3	18,067	91,877	3,826,434
78	ROYSTON /CANYON/	FISHER	1-23-53	4460	40.0	22,450	21,973	1,018,272
78	ROYSTON, S. /CANYON SD/	FISHER	4-27-53	4636	37.7			2,378
78	RULE, N. /BASIL PENN. CONGL./	HASKELL	4-09-51	5775	38.0	4,490	10,821	268,394
	FORMERLY CARRIED AS RULE, N.							
78	RULE, N. /CADD0/	HASKELL	12-12-53	5622	38.0	586	2,918	81,812
78	RULE, N. /STRAWN/	HASKELL	1-24-52	4871	38.0			38,782
78	RULE, NE. /CADD0 LIME/	HASKELL	10-29-55	5534	42.0	1,461	1,993	52,225
78	RULE, SOUTH /SOJOURNER SAND/	HASKELL	8-03-60	5511	41.0	859	897	13,372
78	RULE, SW. /CONGLOMERATE/	HASKELL	7-14-53	5900	38.8			22,748
78	RULE, W. /BEND CONGL/	HASKELL	1-08-55	5894	38.0			1,457
78	RUTHKIRK /CANYON REEF/	STONEWALL	11-16-55	5205	34.7			1,336
78	RUWALDT	CALLAHAN	5-05-47	3360	44.0			40,055
78	RYAN /BEND CONGLOMERATE/	STEPHENS	12-12-57	3996	41.0	31,332	907	53,197
78	RYAN /CHAPPEL LIME/	STEPHENS	8-26-57	4403	41.0	11	6,756	251,359

7B RYAN, EAST /MISS./	STEPHENS	12-30-58	4361	40.0	5,066	4,523	54,999
7B RYAN, SOUTH /BEND CONGL./	STEPHENS	2-27-58	3875	41.0	15,388	2,288	56,266
7B S. & D. /FLIPPEN SAND/	TAYLOR	1959	2869	41.0	971	6,775	94,985
7B S. J. S.	EASTLAND	8-15-51	2806	41.0			8,687
7B S. L. C. /TANNEHILL/	STONEWALL	7-21-58	2464	38.0	14,703	64,350	448,777
7B S. L. C. /TANNEHILL, UPPER/	STONEWALL	6-16-59	2366	36.0	12	1,147	39,993
7B SABRA /CROSS CUT/	TAYLOR	6-18-60	4092	43.0	53,871	19,473	301,756
7B SAGERTON, NE. /MISSISSIPPIAN/	HASKELL	1953	4134	41.0			16,310
7B SAGERTON, NE. /STRAWN/	HASKELL	5-19-51	5404	40.8	7,321	7,409	146,055
7B SAGERTON, NE. /STRAWN, UP/	HASKELL	9-09-55	5412	38.4	334	7,350	100,203
7B SAGERTON, SOUTH	HASKELL	1-22-49	2920	36.6	2,472	2,718	77,746
7B SAGERTON /STRAWN SAND/	HASKELL	11-04-58	5386	41.0			1,837
7B ST. ANTHONY /GRAY/	CALLAHAN	7-08-54	3943	41.0			10,367
7B ST. PATRICK /COOK/	CALLAHAN	6-29-53	1722	40.0			4,313
7B ST. PATRICK /HOPE/	CALLAHAN	4-01-53	1772	42.0	2,788	6,278	283,430
7B ST. PATRICK /TANNEHILL/	CALLAHAN	4-23-54	1534	39.0			8,654
7B SALT BRANCH	TAYLOR	6-17-49	2570	40.0			143,614
7B SALT PRONG /COOK/	SHACKELFORD	5-24-51	1571	36.5			5,084
7B SANDY CROSSING /CONGL./	STONEWALL	2-28-60	6067	42.0			17,371
7B SANDY HILL	FISHER	4-13-49	4732	38.4	2	72	128,454
7B SANDY HILL /STRAWN SAND/	FISHER	2-20-57	5564	45.1	2,160	3,260	45,094
7B SANDY HILL, W. /CANYON SD., LO./	FISHER	4-29-53	4997	38.2			1,611
7B SANROB /FRY, UPPER/	TAYLOR	11-04-57	4251	41.0	3,144	1,926	234,847
7B SANROB /GARDNER/	TAYLOR	10-04-57	4705	44.0	420	375	24,546
7B SANTA ANNA /BRENEKE SD/	COLEMAN	10-01-50	1800	40.0	188	878	413,080
7B SANTA ANNA /FRY SAND/	COLEMAN	2-15-53	1954	41.0	12	243	5,746
7B SANTA ANNA, NW. /BRENEKE SD./	COLEMAN	2-21-51	1836	45.0	1	59	70,261
7B SANTA ANNA, S. /BRENEKE SD./	COLEMAN	8-16-50	1800	40.0			126,703
7B SANTA ANNA, S. /MARBLE FALLS/	COLEMAN	10-12-53	2433	40.0			33,464
7B SANTA ANNA, W. /BRENEKE SAND/	COLEMAN	8-14-59	1831	39.0			32,349
7B SATTERWHITE /MARBLE FALLS/	STEPHENS	5-08-52	3794	41.4			14,552
7B SATURDAY /CANYON SAND/	FISHER	3-04-56	5070	41.0	9,868	6,256	225,967
7B SATURDAY /CISCO, LOWER/	FISHER	10-11-56	4462	40.0			12,914
7B SAVAGE /FRY SAND/	SHACKELFORD	5-08-54	1316	39.0			6,691
7B SAXON-GUIDON /GARDNER/	TAYLOR	8-02-51	4210	41.6	6,404	15,071	555,788
7B SAXON-GUIDON /MCMILLAN SAND/	TAYLOR	9-09-52	2789	42.0	3,253	1,809	86,659
7B SAXON-GUIDON /MORRIS/	TAYLOR	5-28-51	3822	40.2			289,414
7B SAYLES	JONES	1933	1916	38.0	11,540	276,436	6,821,959
7B SCHICK /BEND CONGLOMERATE/	STONEWALL	5-07-55	6027	42.0	29,690	113,480	1,682,319
7B SCHICK /CAMBRIAN/	STONEWALL	11-16-55	6105	42.8			28,147
7B SCHICK /STRAWN/	STONEWALL	12-07-56	5412	42.0	7,915	45,126	488,339
7B SCHICK, W. /ELLEN./	STONEWALL	9-26-62	6283	42.0			7,530
7B SCHKADE /CADD, LOWER/	SHACKELFORD	8-04-62	4056	42.0			22,409
7B SCHKADE /MISS./	SHACKELFORD	8-15-62	4536	40.0	178,127	63,095#	437,162
7B SCHKADE, S. /MISS./	SHACKELFORD	12-06-63	4475	42.3	37,215	3,663	40,918
7B SCHKADE-JACKSON /TANN., UPPER/	CALLAHAN	1954	868	36.0			180
7B SCHLITTLER	THROCKMORTON	3-19-48	3724	40.0	2,586	3,093	275,885
7B SCHLITTLER /STRAWN/	THROCKMORTON	5-17-56	3442	39.0			1,138

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports. M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968	
						Casinghead Gas (MCF)	Crude Oil (Bbls.)		
7B	SCRANTON	CALLAHAN	3-31-39	1675	37.8		29	2,588	315,210
7B	SEAMAN /CADDU, UPPER/	PALO PINTO	8-17-58	3111	40.0				6,064
7B	SEAMAN /CONGLOMERATE/	PALO PINTO	11-21-68	4010	40.0		23	1,285	55,355
7B	SEARS	NOLAN	11-27-50	5922	42.0				301,725
7B	SEARS /CADDU/	NOLAN	11-03-58	5844	43.0				5,005
7B	SEARS /CROSSCUT/	TAYLOR	1-13-64	4506	40.0		86,760	39,673	197,759
7B	SEARS /FLIPPEN/	TAYLOR	3-19-65	2846	40.2		4,421	3,893	22,084
7B	SEARS /DDOM LIME/	NOLAN	8-09-57	5675	43.0				31,745
7B	SEARS /STRAWN/	NOLAN	6-03-54	5454	42.0		8	7	24,390
7B	SEARS /STRAWN, N./	NOLAN	1-01-64	5404	43.0		1,639	2,478	18,679
7B	SEDWICK, EAST /LAKE SAND/	SHACKELFORD	7-15-56	3805	37.7				76,927
7B	SEDWICK /ELLENBURGER/	SHACKELFORD	5-19-50	4263	40.0				17,212
7B	SEDWICK /LAKE SAND/	SHACKELFORD	9-01-49	3938	40.0				54,411
7B	SEDWICK, S. /ELLEN-/	SHACKELFORD	9-01-54	4265	44.0				6,893
7B	SEDWICK, SOUTH /LAKE SAND/	SHACKELFORD	1-17-54	3902	41.0		12	7,942	314,058
7B	SEDWICK, S. /MORAN SAND, UP-/	SHACKELFORD	2-11-54	2181	41.0				13,763
7B	SEIDEL /TANNEHILL, UPPER/	CALLAHAN	12-29-55	1610	38.0		12	421	18,832
7B	SHACKELFORD COUNTY REGULAR	SHACKELFORD	1913		40.0	545,509	1,242,727#		77,033,768
7B	SHAFFER /CROSS CUT SAND/	TAYLOR	12-24-55	4363	40.0	28,010		89,532	1,116,764
7B	SHAFFER, W. /FRY, UPPER/	TAYLOR	4-01-62	4392	38.0		12	4,901	108,656
7B	SHAMROCK /CANYON REEF/	FISHER	3-08-64	5260	42.0	130,439		96,198	362,072
7B	SHAMROCK /CANYON SAND/	FISHER	7-03-66	5114	40.0	14,752		1,349	3,719
7B	SHARONLYNN /MISS-/	SHACKELFORD	1-19-58	4492	41.5		11	29,691	381,106
7B	SHELL /KING SAND/	SHACKELFORD	3-04-56	1887	38.4				38,486
7B	SHELL-DAVIS /GARDNER/	COLEMAN	1-10-59	3919	41.6				1,569
7B	SHEP /CADDU/	TAYLOR	1959	5434	46.0				34,364
7B	SHEP, EAST	TAYLOR	1951	4810	40.0				3,016
7B	SHEP /FRY SAND, UPPER/	TAYLOR	2-27-60	4701	40.0	21,406		7,124	199,051
7B	SHEP /GRAY SAND/	TAYLOR	9-30-58	5310	44.7	103,549		17,972	318,276
7B	SHEP, SOUTHWEST /FRY SAND/	TAYLOR	8-15-61	4825	43.8				40,934
7B	SHEP, SW. /FRY SAND, MIDDLE/	TAYLOR	3-09-62	4812	40.0	56,854		15,572	169,529
7B	SHEP, SW. /FRY SAND, UPPER/	TAYLOR	5-19-62	4791	38.4				7,993
7B	SHERRY-ANN /ELLEN-/	SHACKELFORD	4-04-59	4487	41.0				77,101
7B	SHERRY-ANN /GARDNER SAND/	SHACKELFORD	12-11-56	3372	40.0				368,415
7B	SHERRY-ANN, WEST /ELLEN-/	SHACKELFORD	3-08-60	4462	44.0				17,835
7B	SHINNERY /FLIPPEN/	JONES	1955	1980	37.0		288	1,440	34,305
7B	SHIR-VEN	EASTLAND	3-06-52	1198	36.0				1,429
7B	SHOE HILL /MARBLE FALLS/	ERATH	10-23-62	3535	43.0				1,909
7B	SILVER VALLEY	COLEMAN	7-18-41	3500	43.0	45,342		2,534	1,573,335
7B	SILVERCREEK /STRAWN LIME/	NOLAN	5-24-55	6985	41.4				3,873

7B SINGLETON /CADD0/	STEPHENS	10-01-50	3714	40.0	27,038	763	170,132
7B SLEMMONS /STRAWN, UPPER/	PALO PINTO	9-17-52	1476	38.2			1,617
7B SLOAN /MISS./	THROCKMORTON	3-27-57	4495	41.5	10,378	28,778	454,259
7B SLOAN, SOUTH /CADD0/	SHACKELFORD	8-19-59	3745	40.5			69,123
7B SLOAN, S. /CADD0, UPPER/	SHACKELFORD	2-29-60	3770	38.0			75,493
7B SLOAN, SOUTH /MISS./	SHACKELFORD	2-11-59	4394	42.5	19	4,502	273,041
7B SLOPOKE /SWASTIKA SAND/	HASKELL	5-09-57	2795	40.0	159	1,751	48,731
7B SMEDLEY /COOK, LD./	CALLAHAN	1-29-55	1635	40.0			8,529
7B SMITH /RANGER SD./	EASTLAND	4-02-51	1557	43.0			7,177
7B SMITH-MORGAN	COMANCHE	12-19-21	755	39.0	12	1,291	73,434
7B SNAKE DEN /MISSISSIPPIAN/	STEPHENS	6-08-56	4469	40.0			1,608
7B SNAKE DEN /STRAWN/	STEPHENS	7-17-57	2553	39.0			11,936
7B SNAKE DEN, WEST /MISS./	STEPHENS	3-28-57	4413	41.5			21,949
7B SNAVE /JENNINGS/	COLEMAN	11-04-58	2924	41.0	203	2,185	90,019
7B SNAVE /OVERALL/	COLEMAN	10-12-58	2011	37.0	97	980	57,202
7B SOJOURNER	HASKELL	1-21-50	5326	36.0	62,588	271,977	9,432,702
7B SOJOURNER /ASHLEY SAND/	HASKELL	6-12-57	5380	42.8			6,745
7B SOJOURNER /BURSEN/	HASKELL	12-19-52	4750	41.2	197,298	157,237	1,753,289
7B SOJOURNER, EAST /4600 STRAWN/	HASKELL	7-26-56	4587	42.0			19,524
7B SOJOURNER /MEADORS SAND/	HASKELL	4-19-53	5030	40.5			17,288
7B SOJOURNER /MEADORS, SOUTH/	HASKELL	4-25-58	5016	40.6	1,401	2,068	45,260
7B SOJOURNER, N. /BURSEN/	HASKELL	2-26-67	4764	39.0	10	9,570	9,570
7B SOJOURNER /STRAWN/	HASKELL	1-23-53	5022	40.7	173	5,674	19,324
7B SOJOURNER /4600/ FORMERLY CARRIED AS SOJOURNER.	HASKELL	11-01-51	4758	37.0	2,089	13,376	235,283
7B SOJOURNER /5400/	HASKELL	5-06-53	5400	40.6			5,515
7B SOMERVILLE /CADD0/	THROCKMORTON	1-12-57	4286	42.4			19,435
7B SORELLE /ELLEN./	SHACKELFORD	7-24-59	4520	43.0			50,998
7B SORELLE /4465 SD./	SHACKELFORD	3-12-58	4245	37.0			25,675
7B SOUTH FORK /PALO PINTO/	HASKELL	6-09-55	3265	40.2			153,969
7B SOUTHVIEW	TAYLOR	1-02-40	2365	43.3			304,836
ALL PROD. TRANS. TO VIEW GAS STORAGE FLD., 2-1-53. SEE HEARING OF 1-20-53.							
7B SOVEREIGN /CADD0, M. D./	STEPHENS	9-25-64	3868	38.0			
7B SPEED-FINLEY /CROSS PLAINS/	CALLAHAN	1954	1955	40.0			11,132
7B SPRINGTOWN /CADD0/	PARKER	M 12-18-50	3857	41.0	97,598	4,869	311,357
7B STAMFORD, NW. /CANYON LIME/	HASKELL	3-21-53	2945	39.0	12	2,893	92,127
7B STAMFORD, NW. /KING SAND/	HASKELL	7-18-57	2326	37.0	1,076	5,020	67,270
7B STAMFORD, S. /FLIPPEN LIME/	JONES	3-08-53	2070	38.0	129	3,666	117,407
7B STAMFORD, SW. /1890 TANNEHILL/	JONES	10-14-66	1900	39.0	6	588	1,526
7B STAMFORD, WEST	HASKELL	9-29-51	2485	42.0	2,126	38,138	2,185,611
7B STAMFORD, WEST /CANYON SAND/	HASKELL	7-16-52	3013	42.0			16,945
7B STAMFORD, WEST /REEF LIME/	HASKELL	6-12-52	2858	42.0			70,590
7B STAMFORD, WEST /SWASTIKA, UP./	HASKELL	4-01-57	2488	42.0			353
7B STAMFORD /STRAWN, LOWER/	STEPHENS	3-21-51	2014	41.0	751	5,435	109,075
7B STANLEY	JONES	9-29-49	4586	43.0	7,825	6,408	653,391
7B STANLEY /CISCO, LOWER/	JONES	11-10-50	3281	42.0	373	2,467	70,606
7B STANLEY, EAST /2ND STRAWN/	JONES	11-27-53	4558	40.0			2,383
7B STANLEY, E. /STRAWN/	JONES	9-14-53	4558	42.0	10,180	3,403	125,976

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	STANLEY, N. /STRAWN, UP./	JONES	9-27-54	4586	41.0			76,801
7B	STANLEY, W. /CISCO, LOWER/	JONES	5-26-56	3460	41.0			1,034
7B	STANLEY, WEST /KING/	JONES	2-02-61	3055	39.8	1,032	1,925	49,790
7B	STANLEY, WEST /SWASTIKA/	JONES	1-05-61	3090	40.1			3,851
7B	STANLEY /4570 FRY/	JONES	1-11-67	4563	41.0	9,622	11,926	12,245
7B	STAPPER /STRAWN/	EASTLAND	7-19-51	1557	40.0			3,250
7B	STAR /MARBLE FALLS/	STEPHENS	5-20-51	4328	51.0			75,103
7B	STEPHENFORD /LAKE/	SHACKELFORD	2-17-55	3845	41.0			16,724
7B	STEPHENS COUNTY REGULAR	STEPHENS	1916		40.0	3,533,371	679,172#	159,129,800
7B	STEPHENS SHANKLE	THROCKMORTON	10-01-50	1550	39.0	8	79	201,919
7B	STITH	JONES	12-07-40	2309	43.1			324,995
7B	STOKES /JENNINGS SAND/	COLEMAN	1-26-53	3490	42.0			841
7B	STONE RANCH /TANNEHILL, LD./	THROCKMORTON	11-30-67	1179	38.0	1	6,700	6,700
7B	STOVER /CADDO/	STEPHENS	10-12-57	3956	42.7			27,625
7B	STOVER /MARBLE FALLS/	STEPHENS	1-04-58	4226	42.2			1,758
7B	STOVER /MISSISSIPPIAN/	STEPHENS	11-20-49	4370	42.0			106,750
7B	STOVER, NORTH /CADDO, UPPER/	STEPHENS	11-09-60	4090	43.0			1,081
7B	STRAIN /BURSON, LD./	HASKELL	9-21-67	4646	40.6	1,961	12,181	12,181
7B	STRAND	JONES	9-08-40	3400	41.0	6,752	33,839	1,287,640
7B	STRAWN /MARBLE FALLS/	PALO PINTO	8-20-52	2978	40.0	256,727	10,305	43,278
7B	STRAWN, NW. /MARBLE FALLS/	PALO PINTO	8-18-58	3508	39.8	291,472	43,910	494,661
7B	STRIBLING	STEPHENS	4-21-38	3540	42.0			288,928
7B	STROLE /COOK SAND/	JONES	4-02-60	1766	41.0	275	2,178	85,439
7B	STROLE /PALO PINTO/	JONES	4-10-59	3215	40.0	228	1,139	86,910
7B	STROUD /DEEP/	STEPHENS	9-18-41	3035	40.0	348	840	69,976
7B	STROZIER /CAPPS LIME/	COLEMAN	6-22-51	1894	42.0	4	20	33,919
7B	STU /CONGLOMERATE, UPPER/	HASKELL	7-06-62	5888	39.0			22,406
7B	STUART /MARBLE FALLS 3700/	PALO PINTO	7-20-65	3716	43.5	69,866	7,061	19,702
7B	SUDIE DAWS	THROCKMORTON	2-15-50	4226	40.0			113,098
7B	SUE /LAKE SAND/	CALLAHAN	8-16-55	3806	44.0			24,504
7B	SUMMERS /STRAWN/	THROCKMORTON	2-01-56	3841	39.5			5,238
7B	SUNSHINE /STRAWN/	STEPHENS	3-06-51	1800	40.0	12	173	36,968
7B	SUNWOOD /CADDO/	THROCKMORTON	6-16-54	4203	41.2	35	3,638	278,566
7B	SUNWOOD /CADDO, MIDDLE/	THROCKMORTON	10-31-57	4422	40.4	23	985	40,976
7B	SUNWOOD /CONGLOMERATE/	THROCKMORTON	11-08-57	4656	41.8	56	1,468	62,346
7B	SUNWOOD, S. /CONGL./	THROCKMORTON	6-01-67	4643	40.0	8,896	9,464	9,464
7B	SURPRISE /ELLEN./	COLEMAN	1-29-52	3430	43.0			6,083
7B	SURVEY /SADDLE CREEK SD./	JONES	12-08-51	2012	40.0			636
7B	SUSAN MIMS /STRAWN/	TAYLOR	12-23-52	4970	43.0			6,688
7B	SUTTLE /PALO PINTO SAND/	CALLAHAN	5-06-56	1870	44.0			33,196



7B	SWAN /SADDLE CREEK/	JONES	10-01-50	2743	40.0	638	39,916	292,271
7B	SWANS CHAPEL /HOPE LIME/	JONES	8-14-54	2189	40.5			34,098
7B	SWANS CHAPEL /KING SAND/	JONES	5-27-54	2260	38.0	12	1,845	72,593
7B	SWAZER CREEK /TANNEHILL/	SHACKELFORD	10-19-56	1375	37.5	594	9,139	170,854
7B	SWEET /4035 CISCO/	NOLAN	3-19-66	4037	44.0	14,019	18,129	35,966
7B	SWEETWATER /CANYON SAND/	FISHER	2-09-55	5230	40.0	65,843	131,874	3,022,672
7B	SWEETWATER, NW. /STRAWN REEF/	FISHER	1958	6462	43.0			5,616
7B	SWEETWATER, S. /SWASTIKA/	NOLAN	10-10-65	4056	30.7	59,273	42,656	99,959
7B	SWENSON -100-	THROCKMORTON	7-01-49	4920	40.0			31,651
7B	SWENSON -170- /CADD0, LOWER/	THROCKMORTON	10-31-50	4996	42.0	12	1,716	83,452
7B	SWENSON -170- /CADD0, UP./	THROCKMORTON	2-12-51	4759	40.0	12	8,512	162,774
7B	SWENSON -171- /STRAWN SAND/	THROCKMORTON	11-30-57	4030	40.0			3,339
7B	SWENSON-175 /STRAWN SAND/	THROCKMORTON	11-08-57	4230	40.0			37,021
7B	SWENSON -207- /CADD0/	THROCKMORTON	8-15-50	4738	39.2			13,542
7B	SWENSON -210- /CADD0, UP./	THROCKMORTON	4-04-51	4774	39.0			18,226
7B	SYLVESTER, EAST /STRAWN/	FISHER	11-09-66	5431	41.0	234,398	22,868	24,432
7B	SYLVESTER /ELLEN./	FISHER	8-16-61	5790	44.6	1,343	5,321	58,314
7B	SYLVESTER /GOEN/	FISHER	5-07-58	5338	32.6	131,874	11,231	473,329
7B	SYLVESTER, SOUTH /FLIPPEN/	FISHER	3-06-61	3104	43.4			3,611
7B	SYLVESTER, S. /NOODLE CREEK/	FISHER	8-31-62	2853	40.0			1,098
7B	SYLVESTER /STRAWN/	FISHER	1-02-61	5394	47.0	19,136	3,150	16,733
7B	SYLVESTER, WEST /FRY SAND/	FISHER	10-20-58	5456	46.0			60
7B	SYLVESTER /5335 STRAWN/	FISHER	2-01-67	5330	45.0	142,508	7,421	7,421
7B	T. D. P.	THROCKMORTON	7-02-50	4675	40.0			72,945
7B	TDP /CADD0, LOWER/	THROCKMORTON	10-06-60	4664	39.0			3,138
7B	T. D. Y. /ELLENBURGER/	NOLAN	7-09-57	7021	44.6			36,687
7B	T-DIAMOND /STRAWN/	STONEWALL	1-17-58	5297	40.2			11,743
7B	TALPA, NORTH /KING SAND/	COLEMAN	10-18-53	2007	41.0			47,703
7B	TALPA, NORTH /SERRATT/	COLEMAN	12-26-50	2160	40.0	12	1,880	88,905
7B	TAYLOR /ELLEN./	STEPHENS	1-01-51	4400	42.4			6,897
7B	TAYLOR /MISSISSIPPI/	STEPHENS	7-15-50	4172	41.1			95,626
7B	TAYLOR COUNTY REGULAR	TAYLOR	1929		40.0	3,227,791	2,338,257#	22,148,730
7B	TEIR /STRAWN SAND/	THROCKMORTON	7-03-57	4323	38.4	15	14,015	669,179
7B	TEMPLETON /CROSS CUT SAND/	COLEMAN	1953	2987	44.0			26,575
7B	TEMPLETON, EAST /GARDNER/	COLEMAN	12-27-53	3246	40.0			5,570
7B	TEMPLETON /GARDNER, LOWER/	COLEMAN	5-04-53	3478	42.0			7,982
7B	TEMPLETON /GARDNER SAND/ CHANGED TO UPPER GARDNER.	COLEMAN	1952	3408	43.0			1,600
7B	TEMPLETON /GARDNER, UPPER/ FRMLY. CARRIED AS GARDNER SD.	COLEMAN	12-11-52	3408	43.0	98	668	123,068
7B	TEMPLETON /GRAY SAND/	COLEMAN	2-01-47	3460	43.0	1,204	3,447	912,712
7B	TEMPLETON /JENNINGS SAND/	COLEMAN	3-17-50	3350	47.0			271,647
7B	TEMPLETON, NORTH /GRAY/	COLEMAN	9-28-59	3530	42.0			5,825
7B	TEREE /HISS./	STEPHENS	7-15-50	4440	41.1			29,561
7B	TERRY /CANYON SAND/	FISHER	4-02-63	4945	41.0	7,401	4,486	37,608
7B	THOMAS-DAVIS /MARBLE FALLS/	STEPHENS	7-24-58	3956	42.0			1,266
7B	THORNTON /CAPPS LIME/	TAYLOR	1959	4339	40.0	107,499	14,247	392,498

DIV. FROM TAYLOR CO. REG. & THORNTON /MORRIS SD./ FLDS., EFF. 11-1-59.

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	THORNTON /MORRIS SAND/	TAYLOR	10-17-55	4150	41.6	41,749	7,625	634,558
7B	THREE ACES /FLIPPEN/	CALLAHAN	5-31-53	1670	43.0	29,223	176,711	1,996,349
7B	THREE SISTERS /COOK SAND/	SHACKELFORD	2-08-57	1531	37.0			18,202
7B	THROCKMORTON, EAST /MISS./	THROCKMORTON	3-24-59	4650	39.8			78,563
7B	THROCKMORTON, N. /BASAL CANYON/	THROCKMORTON	12-08-49	3253	40.0	12	5,065	264,463
7B	THROCKMORTON, N. /CADD0/	THROCKMORTON	4-20-50	4437	40.0	12	8,436	496,490
7B	THROCKMORTON, N. /STRAWN, UPPER/	THROCKMORTON	4-11-52	3245	38.0			5,284
7B	THROCKMORTON, S. /CONGLOMERATE/	THROCKMORTON	3-26-55	4772	41.5			21,416
7B	THROCKMORTON COUNTY REGULAR	THROCKMORTON	1924		38.0	459,599	1,264,598#	30,006,393
7B	TINER /CANYON SAND/	JONES	8-29-55	4627	40.0			21,825
7B	TIPTON /CADD0/	STEPHENS	5-11-60	3842	38.2			4,247
7B	TIPTON /MISSISSIPPIAN/	STEPHENS	6-30-49	4607	45.0			322,208
7B	TIPTON, NORTH /CADD0/	STEPHENS	11-14-56	3616	42.0	12	623	25,747
7B	TIPTON, NORTH /CADD0, LOWER/	STEPHENS	8-14-59	3875	42.0	22,875	1,922	116,232
7B	TIPTON, N. /MISSISSIPPIAN/	STEPHENS	11-03-53	4291	42.0			202,523
7B	TIPTON, NORTH /STRAWN/	STEPHENS	3-06-60	2640	39.0			16,049
7B	TOLAR /CANYON SAND/	FISHER	4-20-53	4502	40.5	12	532	823,904
7B	TOLAR /SHASTIKA/	FISHER	12-03-50	3793	40.0	60,876	27,530	3,778,729
7B	TOM /4765 CADD0/	THROCKMORTON	3-27-56	4767	40.2	201,938	216,125	24,206
7B	TOMP KINS /CADD0/	STONEWALL	5-13-57	5736	41.4	12	15,502	145,120
7B	TOMP KINS /CAMBRIAN/	STONEWALL	3-12-57	5916	40.1	2,882	3,997	97,348
7B	TOMP KINS, EAST /STRAWN, LOWER/	STONEWALL	7-18-64	5376	41.1	204	855	20,005
7B	TOMP KINS, EAST /STRAWN SAND/	STONEWALL	5-29-60	5244	41.8	2,805	10,509	103,632
7B	TOMP KINS /ELLENBURGER/	STONEWALL	1-12-57	5920	38.2	5,287	16,749	775,346
7B	TOMP KINS /STRAWN, LOWER/	STONEWALL	6-06-58	5330	42.0			18,805
7B	TOMP KINS, W. /STRAWN/	STONEWALL	5-23-55	5347	42.3	59,765	62,754	1,102,305
7B	TOMP KINS /STRAWN SAND/	STONEWALL	8-29-57	5428	40.3			28,784
7B	TOMP KINS /4900 CANYON SD./	STONEWALL	4-02-56	4824	41.0	28,322	88,962	1,012,766
7B	TOMP KINS /6000 CHERT/	STONEWALL	6-24-55	5886	39.5			96,135
7B	TOOMBS	TAYLOR	4-28-50	2665	44.0			31,947
7B	TOOMBS /4550 STRAWN LIME/	TAYLOR	10-17-55	4560	39.6			1,807
7B	TOTO /STRAWN, LOWER/	PARKER	10-17-54	3110	42.0			5,671
7B	TRAVIS /STRAWN/	THROCKMORTON	9-25-53	3820	38.0	3,021	17,384	1,007,275
7B	TRAVIS /STRAWN, LOWER/	THROCKMORTON	12-15-53	4009	39.0			3,204
7B	TRAVIS /3300 STRAWN/	THROCKMORTON	7-31-54	3349	38.3	1,091	6,325	474,941
7B	TRENT	TAYLOR	1-18-42	2745	42.0	8	51	269,106
7B	TRENT, N. /NOODLE CREEK/	JONES	2-26-58	2584	38.0			5,556
7B	TRENT, SOUTH /CONGL./	TAYLOR	1953	5606	42.0			385
7B	TRICKHAM /FRY SAND/	COLEMAN	8-06-53	1115	42.0	12	668	43,941
7B	TRIGOOD /ELLENBURGER/	SHACKELFORD	12-08-50	4548	41.2			22,451

7B	TRIPLETT	JONES	4-02-40	2185	38.0	12	737	101,308
7B	TROY /CADD0, LOWER/	THROCKMORTON	5-29-61	4551	41.6			18,373
7B	TROY /CADD0, MIDDLE/	THROCKMORTON	5-07-61	4736	37.0			1,035
7B	TROY /CADD0, UPPER -B-/	THROCKMORTON	9-20-61	4433	36.7	5,602	21,001	165,625
7B	TROY /CONGLOMERATE/	THROCKMORTON	5-26-60	4736	36.2	478	2,085	44,610
7B	TROY /CONGL., LOWER/	THROCKMORTON	6-26-61	4705	41.6	307	3,047	23,675
7B	TROY /MISS./	THROCKMORTON	6-26-61	4737	41.9			32,628
7B	TRUAX /GRAY SAND/ SEPARATED FROM NOVICE & WILLIAMS, EFF. 10-1-58.	COLEMAN	10-01-58	3720	41.0	12	2,294	234,493
7B	TRUBY, N. /PALO PINTO/	JONES	2-28-53	4090	40.5	12	3,160	63,160
7B	TRUBY, N. /STRAWN/	JONES	12-03-51	4521	42.0	3,407	25,341	2,814,917
7B	TRUBY, NE. /PALO PINTO/	JONES	7-11-55	4152	41.0			71,142
7B	TRUBY /PALO PINTO/	JONES	11-11-52	4184	43.0	5,314	5,107	141,719
7B	TRUBY /STRAWN/	JONES	1950	4544	41.0	5,551	12,596	1,059,492
7B	TRUBYKIRK /GUNSIGHT/	JONES	8-09-58	2593	42.0			957
7B	TULL /SHASTIKA/	HASKELL	1955	1841	40.0			23,346
7B	TURNBOW /BURSON/	HASKELL	5-21-67	4664	40.0	3,470	51,702	51,702
7B	TURNBOW, N /4650 STRAWN/	HASKELL	1-26-67	4653	39.0	534	10,502	10,502
7B	TURNBOW, S. /STRAWN - 4700/	HASKELL	3-20-67	4691	40.0	7,594	77,718	77,718
7B	TURNBOW, S. /4660 STRAWN/	HASKELL	10-18-66	4662	39.0	9,849	119,962	125,755
7B	TURNBOW /4625 STRAWN/	HASKELL	3-12-61	4629	38.7	24,065	81,495	209,391
7B	TUSCOLA /CAPS LIME, LO./	TAYLOR	4-08-52	4344	40.1			2,383
7B	TUSCOLA, E. /MCMILLAN/	TAYLOR	1961	2794	40.0			8,107
7B	TUSCOLA /GARDNER/	TAYLOR	7-15-51	4438	39.0			3,109
7B	TUSCOLA, N. /FLIPPEN SAND/	TAYLOR	6-06-55	2124	40.9	26,094	118,454	1,935,818
7B	TUTTLE	THROCKMORTON	11-21-50	3194	41.0	22	7,521	154,962
7B	TUXEDO /2760 KING/	JONES	4-14-66	2767	40.0	6,594	41,244	49,537
7B	THITTY /MORRIS SAND/	COLEMAN	1-16-61	2065	40.0	2,024	1,424	26,465
7B	TYE /HOME CREEK/	TAYLOR	1-05-53	3254	32.0			12,195
7B	TYE, SW. /DOOTHAN SAND/	TAYLOR	8-07-57	1955	39.5	1,421	26,902	369,317
7B	TYLER-BREEDING /ELLEN./	EASTLAND	1954	3618	41.8			52
7B	ULANDER /CROSS CUT/	TAYLOR	11-08-55	3995	42.8	36,601	5,791	98,566
7B	ULANDER /GRAY/	TAYLOR	5-18-57	4610	45.0			89,282
7B	ULTRA /FLIPPEN/	TAYLOR	5-09-55	2753	42.0			13,486
7B	UNION HILL /CADD0/	STEPHENS	1952	3286	40.0			512
7B	UNITED-WESTERN /GARDNER SD./	COLEMAN	5-11-52	3610	41.4	2,774	3,383	100,488
7B	UNITED-WESTERN /JENNINGS/	COLEMAN	11-08-58	3442	41.0			9,987
7B	UPSHAW /CADD0/	STONEWALL	5-17-51	5940	40.0	657	1,462	141,210
7B	UPSHAW /CANYON/	STONEWALL	11-28-51	4790	42.0	21,452	31,286	779,230
7B	UPSHAW /CONGLOMERATE/	STONEWALL	4-30-52	6082	40.0			161,588
7B	UPSHAW /ELLENBURGER/	STONEWALL	11-23-61	6028	39.0	138	2,756	28,615
7B	UPSHAW /STRAWN/	STONEWALL	1952	5558	39.0	514	686	37,873
7B	UPSHAW /4500 CANYON SAND/	STONEWALL	7-05-54	4474	34.0	1,346	2,360	38,299
7B	URCY /PALO PINTO/	NOLAN	12-28-54	5581	37.9			850
7B	UTEX /GARDNER/	COLEMAN	6-15-58	3309	41.0	12	1,521	80,429
7B	V. G., EAST /ELLEN/	SHACKELFORD	12-15-63	4766	43.0			9,241
7B	V. G., EAST /GARDNER/	SHACKELFORD	4-07-60	3657	39.0	9,186	16,746	238,623
7B	V. G. /GARDNER/	SHACKELFORD	4-16-57	3885	40.0	13,507	8,355	86,883

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	V. G. O. /2475 TANNEHILL/	STONEWALL	9-07-66	2487	38.0	30	49,514	62,391
7B	VALDA /CADDO/	THROCKMORTON	8-03-51	4715	40.5	35,764	10,530	233,417
7B	VALERA /FRY, LOWER/	COLEMAN	5-04-52		44.0			46,234
7B	VALERA, N. /GARDNER/	COLEMAN	4-20-54	2888	41.9			14,684
7B	VALERA, N. /GARDNER, UP./	COLEMAN	6-09-54	2937	41.0	6	98	15,386
7B	VALORE /MISS./	STONEWALL COU	10-02-64	6200	38.7			3,241
7B	VAN COOK /GUNSIGHT/	JONES	2-12-64	2616	43.3	4,875	1,490	39,442
7B	VARDEMAN /STRAWN/	STONEWALL	12-19-53	5310	38.0			662
7B	VENAMADRE, N. /STRAWN REEF/	NOLAN	8-03-56	6925	40.0			36,325
7B	VENAMADRE /ODOM LIME/	NOLAN	5-31-55	6822	44.2			72,417
7B	VENAMADRE /STRAWN REEF/	NOLAN	1955	6762	47.0			897,665
	TRANS. TO NENA LUCIA /STRN. REEF/, EFF. 6-1-57.							
7B	VICKERS /SADDLE CREEK LIME/	SHACKELFORD	1959	1594	36.0			467
7B	VIEW, E. /FLIPPEN/	TAYLOR	3-25-55	2584	40.0			32,538
7B	VIEW, E. /FRY/	TAYLOR	1-17-55	4541	38.0	10,055	4,864	86,311
7B	VIEW, WEST /JENNINGS/	TAYLOR	6-21-60	5530	42.0			3,734
7B	VIEW GAS STORAGE	TAYLOR	1953	2380	43.0			46,776
	15 WELLS TRANS. FROM SOUTHVIEW FLD. & 1 WELL FROM TAYLOR CO. REG. FLD. 2-1-53. SEE HEARING OF 1-20-53.							
7B	W. R. W. /4400 CADDO/	THROCKMORTON	1-04-67	4412	43.0	74	20,194	20,194
7B	W. R. W. /4650 CADDO/	THROCKMORTON	2-13-67	4648	42.0	93	17,130	17,130
7B	W. R. W. /4840 CONGL./	THROCKMORTON	3-20-67	4963	42.0	54	2,071	2,071
7B	W. R. W. /4910 MISS./	THROCKMORTON	2-07-67	4913	41.0	53	5,681	5,681
7B	WADE	TAYLOR	11-24-50	4765	41.0			1,707
7B	WADLEY & JENNINGS /CADDO/	STEPHENS	11-02-64	3289	39.0			3,759
7B	WADLEY & JENNINGS /MARBLE FALLS/	STEPHENS	4-27-63	4002	43.0	26,128	1,248	31,216
7B	WAGLEY /TANNEHILL SAND/	CALLAHAN	1950	335	40.0	182	6,619	326,536
7B	WAGNER /MISS./	THROCKMORTON	5-24-62	4376	41.6	1,523	2,983	101,060
7B	WALKER-DAVIS /ELLENBURGER/	STEPHENS	5-26-58	4392	45.5			5,529
7B	WALKER-DAVIS /MARBLE FALLS/	STEPHENS	9-02-55	3882	41.0	25,110	846	17,773
7B	WALKER-DAVIS /3960 CONGL./	STEPHENS	2-04-60	3962	41.0	258,450	37,274	267,180
7B	WALTON /MARBLE FALLS/	EASTLAND	10-20-53	2990	41.8	24	3,686	128,311
7B	WALTON /MISSISSIPPIAN/	EASTLAND	11-29-54	3109	43.0			2,549
7B	WAR-KIRK /CROSS PLAINS SAND/	CALLAHAN	4-14-63	1762	39.7	47	2,367	504,548
7B	WARNER /GARDNER, LOWER/	COLEMAN	6-01-55	3050	45.0	24,289	39,982	2,445,406
7B	WATTS /GARDNER LIME/	NOLAN	7-23-54	5432	42.0	208,422	35,281	1,166,560
7B	WATTS /GARDNER SAND/	NOLAN	10-05-54	5548	48.0	39,153	11,549	603,432
7B	WATTS, N. /GARDNER SD./	NOLAN	11-01-67	5613	44.8	2	7,320	7,320
7B	WATTS, SOUTH /GARDNER/	NOLAN	7-22-66	5401	46.3	179,998	7,121	7,121
	CONSOL. WATTS, S. /GARDNER LIME/ & /GARDNER SAND/ EFF. 1-1-67							

7B	WATTS, S /GARDNER LIME/ CONSOLIDATED WITH WATTS, S. /GARDNER SAND/ TO FORM WATTS, SOUTH /GARDNER/ EFF. 1-1-67	NOLAN	11-29-68	5360	46.0			#	604
7B	WATTS, S. /GARDNER SAND/ CONSOLIDATED WITH WATTS, S. /GARDNER LIME/ TO FORM WATTS, S. /GARDNER/	NOLAN	7-22-66	5401	46.3			#	3,582
7B	WAYLAND /2175 STRAWN/	STEPHENS	6-22-65	2175	41.5	258	257		1,819
7B	WEAVER /BRENEKE SAND/	COLEMAN	4-22-55	1787	40.5				2,287
7B	WEBB, S. /CADDO/	HASKELL	3-05-56	5536	42.0	1,442	2,573		40,911
7B	WEBB, S. /KMA/	HASKELL	9-01-55	5536	39.0				38,462
7B	WEDEKING /CISCO/	HASKELL	5-24-58	2600	39.1				58,535
7B	WEDEKING, SOUTH /CISCO/	HASKELL	6-12-58	2604	40.8	12	3,270		55,528
7B	WEDEKING /STRAWN, LD./	HASKELL	2-28-66	4623	40.0	11	998		3,092
7B	WEEMS /NOODLE CREEK/	FISHER	5-29-56	3633	41.0				686
7B	WEINERT, NORTH /STRAWN/ COMB. WITH OBRIEN, EAST /STRAWN/, EFF. 2-1-55.	HASKELL	2-01-55	4784	40.1				52,488
7B	WEINERT /REEF/	HASKELL	10-15-54	4562	38.1				44,139
7B	WEINERT, SOUTH /ZONE A/	HASKELL	11-12-58	4735	39.0	7,517	37,994		877,748
7B	WEINERT, SOUTH /ZONE B/	HASKELL	12-04-58	4777	39.0	6,855	33,941		730,161
7B	WEINERT, SW. /CADDO LIME/	HASKELL	8-22-51	5490	39.2				48,014
7B	WEINERT, SW. /STRAWN/	HASKELL	4-14-51	5697	38.3	3,797	7,997		259,404
7B	WEINERT, SW. /ZONE A/	HASKELL	9-18-59	4772	35.1				8,575
7B	WEINERT /STRAWN/	HASKELL	5-08-49	4702	38.8	34,555	53,100		2,275,223
7B	WEINERT, W. /JUDD/	HASKELL	7-19-60	4854	38.0	1,670	6,801		113,611
7B	WEINERT, W. /STRAWN/	HASKELL	4-30-55	4808	37.0	17,100	184,713#		3,668,859
7B	WELDON /CONGLOMERATE/	PALD PINTO	12-22-55	3888	37.1	811	2,112		46,766
7B	WELWOOD-BROWN /MISS./	STEPHENS	6-14-52	4271	42.0				45,920
7B	WELWOOD-HILL /MISSISSIPPIAN/	STEPHENS	6-05-52	4288	42.0	2,541	2,343		432,553
7B	WELWOOD-MORRISON /MISSISSIPPIAN/	STEPHENS	12-05-53	4184	42.0	28	415		206,795
7B	WELWOOD-TXL /MISSISSIPPIAN/	STEPHENS	5-22-52	4428	42.0	17,982	21,220		315,266
7B	WHISTLER /HOPE/	SHACKELFORD	10-20-57	1526	34.5	23	2,225		52,742
7B	WHISTLER BEND /GARDNER LOWER/	SHACKELFORD	3-14-60	4103	40.1				39,919
7B	WHISTLER BEND /MOUTRAY SS SAND/	SHACKELFORD	6-18-53	1203	39.0				102,261
7B	WHITE /CAMP COLORADO/	TAYLOR	6-26-54	2494	44.0	36	5,998		330,021
7B	WHITE /ELLENBURGER/	TAYLOR	11-18-54	5432	48.0				1,312
7B	WHITE /FLIPPEN/	TAYLOR	9-07-54	2775	44.0	435	2,183		87,622
7B	WHITE /TANNEHILL/	TAYLOR	5-20-54	2735	39.2	23	3,891		447,264
7B	WHITE FLAT WHITE FLAT /BEND CONGL./, WHITE FLAT /CADDO/ & WHITE FLAT /ELLEN./, CON. INTO WHITE FLAT F LD., 5-1-53.	NOLAN	5-01-53	5448	47.0	866,448	527,798		8,232,283
7B	WHITE FLAT /BEND CONGL./ TRANS. TO WHITE FLAT FIELD, 5-1-53.	NOLAN	19	5555	47.0				12,775
7B	WHITE FLAT /CADDO/ CON. WITH WHITE FLAT FLD., 5-1-53.	NOLAN	19	5365	48.0				69,830
7B	WHITE FLAT, EAST	NOLAN	9-27-67	5503	44.0	80	2,630		2,630
7B	WHITE FLAT /ELLEN./ TRANS. TO WHITE FLAT FIELD, 5-1-53.	NOLAN	19	5555	47.0				36,148
7B	WHITE FLAT /STRAWN/	NOLAN	2-14-53	5042	43.1	114,624	82,492		2,295,835
7B	WHITE FLAT /STRAWN, LOWER/	NOLAN	3-26-53	5452	42.2				28,738
7B	WHITE HAT /ELLENBURGER/	NOLAN	3-04-65	6786	47.2	12	14,052		56,100

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	WHITE-MOSELY	COLEMAN	3-15-50	3651	40.0			145,649
7B	WHITEHEAD /HOPE SAND/	CALLAHAN	9-07-57	1704	38.5			37,988
7B	WHITFIELD /CADD0, LOWER/	STEPHENS	7-27-54	3575	38.0			142
7B	WHITLEY /GRAY SAND/	COLEMAN	1-22-53	3935	41.0	3,047	1,849	198,384
7B	WHITLEY /JENNINGS SAND/	COLEMAN	3-18-53	3597	40.0	6,843	108,517	2,124,714
7B	WHITTENBURG /STRAWN, LOWER/	STEPHENS	7-30-52	3249	40.0	1,540	882	93,439
7B	WIGNER /MORRIS SAND/	COLEMAN	1-04-53	2117	45.8		3	247,261
7B	WILES /3450 CONGL./	STEPHENS	1-01-60	3465	42.4			23,320
7B	WILHELMINA /CADD0/	NOLAN	8-13-61	5974	44.0			400
7B	WILHELMINA /ODDM/	NOLAN	8-15-61	5747	42.0	314,500	100	26,088
7B	WILHELMINA /STRAWN SAND/	NOLAN	10-06-61	5522	40.6	10,979	2,719	50,520
7B	WILLIAM & JACK	STEPHENS	7-17-51	4068	41.0	71,642	4,456	163,376
7B	WILLIAMS	COLEMAN	3-01-44	3749	46.0	4,190	5,382	2,083,301
7B	WILLIE GREEN /ELLENBURGER/	SHACKELFORD	10-03-54	4516	44.0			657
7B	WILLINGHAM /ELLENBURGER/	FISHER	6-28-57	6890	37.5			390
7B	WILLIS /CONGLOMERATE/ TRANS. TO RULE, N. /BASAL-PENN CONGLOMERATE/, EFF. 7-1-56.	HASKELL	11-01-52	5781	37.5			119,732
7B	WILLIS, E. /CONGLOMERATE/	HASKELL	3-07-56	5809	39.2	38	2,586	55,637
7B	WILLIS /STRAWN/	HASKELL	4-21-56	4870	41.0	6,396	8,799	224,837
7B	WIMBERLY	JONES	3-03-41	2271	42.0	3,076	4,895	5,260,768
7B	WIMBERLY /FLIPPEN SAND UNIT/ TRANS. FROM WIMBERLY FIELD, 9-1-52.	JONES	9-01-52	2227	42.0	480	2,742	1,072,176
7B	WIMBERLY /GUNSIGHT UNIT/ TRANS. FROM WIMBERLY FIELD, 7-1-53.	JONES	7-01-53	2424	42.0	35,587	23,093	1,473,879
7B	WIMBERLY /HOPE UNIT, LOWER/ TRANS. FROM WIMBERLY FIELD, 9-1-52.	JONES	9-01-52	2470	42.0	1,774	1,670	733,356
7B	WIMBERLY /HOPE UNIT, UPPER/ TRANS. FROM WIMBERLY FIELD, 7-1-53.	JONES	7-01-53	2333	42.0			161,386
7B	WINDHAM /ELLENBURGER/	SHACKELFORD	2-16-50	4727	40.0	10	14	17,743
7B	WINDHAM /GARDNER/	SHACKELFORD	7-19-53	3890	40.0	4,423	9,332	340,405
7B	WINDHAM /TANNEHILL/	SHACKELFORD	3-14-50	1289	40.0	45	392	413,930
7B	WINDHAM, WEST /PALD PINTO SD/	SHACKELFORD	8-28-52	3157	43.8			51,235
7B	WINDHAM, WEST /3400/	SHACKELFORD	10-28-50	3446	41.0	23	3,275	141,386
7B	WINSTON /2770 STRAWN/	STEPHENS	5-21-56	2767	42.0			4,744
7B	WOLF CAMP /COOK SAND/	HASKELL	12-29-62	1308	36.0	286	95,109	363,332
7B	WOLF CAMP /HOPE/	HASKELL	5-11-64	1472	40.0	32	32,763	110,515
7B	WOLF CAMP /SWASTIKA/	HASKELL	5-07-63	1639	39.0	286	94,713	289,897
7B	WOODLEY-THORPE	STEPHENS	10-01-47	3925	45.0			345,915
7B	WOODSON, EAST /MISSISSIPPI/	THROCKMORTON	9-23-50	4403	43.0	982	2,392	156,721
7B	WOODSON, EAST /4600 MISS./	THROCKMORTON	5-03-65	4677	40.0	2,955	1,047	6,441

7B	WOODSON, NE. /CADDO, LOWER/	THROCKMORTON	10-14-57	3918	42.0					
7B	WOODSON, NW. /CADDO, LOWER/	THROCKMORTON	1-15-62	4310	40.0					
7B	WOODSON, SOUTH /MISSISSIPPI/	THROCKMORTON	10-24-51	4387	41.8					
7B	WOODSON, SE. /MISS./	THROCKMORTON	1-10-59	4628	41.3					
7B	WOODSON-ALLISON /CADDO/	STEPHENS	11-09-56	3735	38.6					
7B	WOODSON-ALLISON /MISSISSIPPI/	THROCKMORTON	7-31-53	4434	41.0	3,721	4,004			
7B	WOODSON HALL /ELLEN./	EASTLAND	9-29-52	3580	40.0					
7B	WOODWARD /BEND CONGLOMERATE/	STONEWALL	5-12-55	5930	38.0	4,742	12,447			
7B	WOOLDRIDGE /CROSS CUT SD./	BROWN	1953	1257	40.0					
7B	WOOLFOLK /ELLENBURGER/	SHACKELFORD	3-03-54	4247	43.5					
7B	WOOLFOLK /MARBLE FALLS/	SHACKELFORD	5-31-56	4010	40.6					
7B	WOZY /STRAWN SAND/	TAYLOR	10-27-58	4868	45.0					
7B	WRIGHT	THROCKMORTON	1-12-48	4740	41.4					
7B	WRIGHT /CADDO/	THROCKMORTON	12-16-53	4414	40.0	3				
7B	WRIGHT /STRAWN SAND/	JONES	3-25-53	4143	39.0					
7B	YOUNG /MISS./	SHACKELFORD	10-05-67	4616	41.0					
7B	YOUNG RANCH /STRAWN SAND/	FISHER	6-05-55	6680	37.1	3	4,625			
7B	YUCCA /ELLEN./	TAYLOR	4-27-52	4919	42.0					
7C	ADAMC /BEND/	UPTON	7-05-58	9236	43.0	1,716,541	83,238			
	PRIOR TO 4-1-61 CARRIED AS MCELROY /PENN/ FIELD IN DISTRICT #8.									
7C	ADAMC /DEVONIAN/	UPTON	1-24-53	10490	47.1	1,565,050	156,555	3,974,527		
7C	ADAMC /ELLENBURGER/	UPTON	11-19-53	11575	53.2	12,033	32,717	903,229		
7C	ADAMC /SILURIAN/	UPTON	11-23-53	10640	58.2	61,247	34,675	599,710		
7C	ADAMC /WOLFCAMP/	UPTON	5-24-61	8103	44.0	27,456	18,736	180,437		
7C	ALDRIDGE	RUNNELS	8-27-49	3888	42.0			285,754		
	EFF. 8-1-54 CONS. INTO GOLDSBORO /GARDNER/ FIELD IN DIST. 7B									
7C	ALDRIDGE /GARDNER, UP./	RUNNELS	5-13-53	3874	40.0					
	TRANS. TO DIST. 7B EFF. 9-1-59									
								3,489		
7C	ALDWELL SPRABERRY	REAGAN	6-16-51	6809	36.8					
	CON. INTO SPBRY. TREND AREA FIELD, 3-1-53.									
7C	AMACKER-TIPPETT /CISCO/	UPTON	9-22-56	9060	41.5					
7C	AMACKER-TIPPETT /DETRITAL/	UPTON	7-07-59	10200	45.5			117,124		
	TRANS. TO AMACKER-TIPPETT, S. /9270 DETRITAL/, EFF. 1-10-62.									
7C	AMACKER-TIPPETT /DEVONIAN/	UPTON	9-10-55	10896	54.0	161,345	7,590	16,897		
7C	AMACKER-TIPPETT, EAST/STRAWN-A-/	UPTON	4-20-58	10012	46.7			1,193		
7C	AMACKER-TIPPETT /ELLENBURGER/	UPTON	12-29-53	11890	53.5	590,729	926,301	9,611,146		
7C	AMACKER-TIPPETT /FUSSELMAN/	UPTON	9-29-56	11474	42.5	127,228	13,387	228,404		
7C	AMACKER-TIPPETT /LEONARD, LOWER/	UPTON	2-20-63	7282	38.2			1,883		
7C	AMACKER-TIPPETT, N. /WOLFCAMP/	UPTON	4-18-67	8914	40.0	48,925	71,669	71,669		
7C	AMACKER-TIPPETT, S. /BEND/	UPTON	12-24-61	9848	52.5	3,864,560	862,084	3,178,770		
7C	AMACKER-TIPPETT, S. /BEND, UP./	UPTON	4-07-62	9590	45.0	87,143	58,319	698,795		
7C	AMACKER-TIPPETT, S. /WOLFCAMP/	UPTON	3-08-58	8507	41.5	4,802	6,051	111,542		
7C	AMACKER-TIPPETT, S. /8750 STRAWN	UPTON	12-17-61	8762	43.0			41,828		
7C	AMACKER-TIPPETT, S. /9250 STRAWN/	UPTON	10-12-65	9280	47.2			13,252		
7C	AMACKER-TIPPETT, S. /9270 DETRITAL	UPTON	11-26-61	9270	45.0			126,114		
	AMACKER-TIPPETT /DETRITAL/ TRANS. INTO THIS FLD., EFF. 1-10-62.									
7C	AMACKER-TIPPETT, SE. /STRAWN/	UPTON	6-05-67	9545	41.0	2,564	10,371	10,371		
7C	AMACKER-TIPPETT, SE. /10600BEND/	UPTON	3-25-66	10637	37.2	498,301	511,349	660,949		

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7C	AMACKER-TIPPETT /STRAWN/	UPTON	5-17-54	9870	43.0	422,796	66,424	922,651
7C	AMACKER-TIPPETT /STRAWN -A-/	UPTON	7-07-58	10033	42.5			284,364
7C	AMACKER-TIPPETT /WOLFCAMP/	UPTON	10-07-54	9090	42.8	129,386	115,045	895,066
7C	AMACKER-TIPPETT /9150 STRAWN/	UPTON	5-13-65	9279	43.7	1	27	62,256
7C	AMACKER, TIPPETT /9600 ATOKA/	UPTON	2-01-66	9599	48.7	152,496	27,340	74,751
7C	AMI /JENNINGS SAND/	RUNNELS	7-15-54	3666	40.0	5		38,844
7C	AMIGO /SAN ANDRES/	CROCKETT	9-20-55	2160	31.9	69,922	43,328	795,521
7C	ANDERGRAM /FRY/	RUNNELS	6-13-58	3754	42.0	2,762	1,620	67,332
7C	ANDERGRAM /GARDNER/	RUNNELS	11-10-58	4080	50.0	1,952	1,229	56,181
7C	ANDERGRAM /GARDNER, UPPER/	RUNNELS	9-30-59	4056	41.0	2,740	1,037	35,322
7C	ANDERGRAM /JENNINGS/	RUNNELS	6-10-58	3948	41.4	4,201	2,295	91,004
7C	ANDERGRAM /MCMILLAN/	RUNNELS	3-24-62	2587	44.8	5,667	5,475	52,757
7C	ANDERGRAM /PALO PINTO/	RUNNELS	5-27-58	3438	40.8	3,122	2,335	45,320
7C	ANDERGRAM, S. /GARDNER, LO./	RUNNELS	4-27-60	4375	45.0			915
7C	ANDERGRAM, SOUTH /MCMILLAN/	RUNNELS	3-17-59	2604	45.0	1,047	5,916	133,402
7C	ANDERGRAM, SOUTH /SERRATT/	RUNNELS	2-21-60	2450	46.0	2,245	16,713	253,197
7C	ARDEN, S. /CANYON SD./	IRION	9-15-65	6386	39.0	96,016	60,846	152,435
7C	ARDEN, S. /CANYON SD., LO./	IRION	6-07-67	6553	49.0	13,118	9,370	9,370
7C	ARDEN /6200/	TOM GREEN	9-11-53	6232	43.0	373	1,287	40,147
7C	ARLEDGE	COKE	1-12-48	6278	43.0			64,912
7C	ASHTON /DOG BEND/	RUNNELS	8-21-54	3437	45.0	12	1,043	56,961
7C	ASHTON /GARDNER, LOWER/	RUNNELS	10-14-51	3812	41.5	9	806	63,563
7C	ATKINSON, NE. /SAN ANGELO/	TOM GREEN	10-20-60	392	21.5	22	3,892	18,517
7C	ATKINSON, NE. /STRAWN REEF/	TOM GREEN	7-05-59	5590	39.0	5,912	8,305	113,563
7C	ATKINSON /PALO PINTO/	TOM GREEN	6-24-52	5552	43.0			54,645
7C	ATKINSON, W. /SAN ANGELO/	TOM GREEN	3-19-65	816	42.0	20	31,943	65,709
7C	ATRICE /HARKEY SAND/	TOM GREEN	6-04-54	4676	35.4	55,967	10,600	253,620
7C	ATRICE /5020 STRAWN/	TOM GREEN	1-22-60	5021	33.0	14,648	6,867	115,874
7C	ATRICE /5150 STRAWN/	TOM GREEN	11-23-55	5170	32.0	957	1,259	25,573
7C	B B H /MORRIS/	RUNNELS	1-21-60	3637	45.0			6,066
7C	B F P /8600 WOLFCAMP/	UPTON	9-08-64	8616	42.0	12	11,452	49,896
7C	B & H /QUEEN/	CROCKETT	10-24-58	1748	34.0	86	768	12,358
7C	B. MAY /4065 PENN./	RUNNELS	4-16-66	4070	42.0	6	285	2,279
7C	B. M. B. /CANYON/	SCHLEICHER	4-06-52	4414	35.0			3,878
7C	B. T. U. /STRAWN/	TOM GREEN	9-11-63	4502	39.0	3,880	4,338	39,117
7C	BAIR /SAN ANDRES/	CROCKETT	10-23-62	1565	22.0			2,244
7C	BALLINGER	RUNNELS	1-01-48	4545	40.0			85,191
7C	BALLINGER /ADAMS BR., LOWER/	RUNNELS	8-13-59	3508	42.0	18	2,165	34,142
7C	BALLINGER /CANYON SAND/	RUNNELS	5-06-55	2963	41.4			1,107
7C	BALLINGER /CROSS-CUT SAND/	RUNNELS	10-13-62	3611	40.5	2,048	17,786	79,889



7C	BALLINGER /GARDNER SAND/	RUNNELS	1-09-56	4207	44.0	4,825	10,276	407,982
7C	BALLINGER /GRAY SAND/	RUNNELS	6-20-55	4074	41.2			113,947
7C	BALLINGER /HOME CREEK/	RUNNELS	11-14-58	3166	40.0			8,101
7C	BALLINGER, NW. /CAPPS/	RUNNELS	6-07-57	3822	41.0	1,059	5,675	153,978
7C	BALLINGER /PALO PINTO/	RUNNELS	10-26-51	3502	43.0	1,555	7,505	787,316
7C	BALLINGER /PALO PINTO, N./	RUNNELS	12-18-55	3468	43.2	4,579	9,753	200,154
7C	BALLINGER /SERRATT/	RUNNELS	8-19-53	2410	47.0	11,156	19,374	459,790
7C	BALLINGER /SERRATT, NORTH/	RUNNELS	10-06-62	2507	45.0			1,702
7C	BALLINGER, WEST /KING SD/	RUNNELS	5-03-50	3064	43.0	11	1,046	64,522
7C	BALLINGER, WEST /MORRIS SD/	RUNNELS	6-16-50	3720	40.0			41,941
7C	BARBEE /MICHITA-ALBANY/	REAGAN	8-31-58	6756	38.6	219,469	58,462	328,295
7C	BARBEE /MICHITA-ALBANY, UPPER/	REAGAN	12-27-62	6723	34.2			12,428
7C	BARBEE /WOLFCAMP/	REAGAN	5-23-66	7920	45.0	19,436	7,121	13,794
7C	BARNET-AMACKER /FUSSELMAN/	UPTON	6-19-66	11400	50.3	159,912	24,103	64,661
7C	BARNHART	REAGAN	8-21-41	9008	44.2	817,622	67,506	15,357,149
7C	BARNHART, NE. /FUSSELMAN/	IRION	9-22-58	9177	45.2			4,218
7C	BARNHART, NE. /GRAYBURG/	REAGAN	12-11-55	1912	35.0			629
7C	BARNHART, SOUTH /ELLENBURGER/	REAGAN	6-17-52	9060	41.0	43,023	24,299	394,360
7C	BARNHART /WOLFCAMP/	REAGAN	3-14-59	7458	34.3	280	1,551	12,674
7C	BASS /CANYON/	KIMBLE	9-24-53	1950	24.0	156	287	9,443
7C	BAUGH /STRAWN/	SCHLEICHER	5-24-49	5790	39.8	2,994	3,842	149,511
7C	BAYS /FRY SAND/	RUNNELS	5-25-52	4459	42.0			333,024
7C	BAYS /GOEN LIME/	RUNNELS	4-05-52	4623	45.0	1		514,787
7C	BAYS, NORTH /FRY SAND/	RUNNELS	6-17-60	4459	42.0			8,500
7C	BEAN	CROCKETT	1941	1415	26.0			4,305
7C	BEDDO	RUNNELS	5-19-38	3330	37.0	127,917	27,594	613,734
7C	BEDDO /DANKWORTH LIME/	RUNNELS	7-05-49	3770	46.0	504	1,555	117,989
7C	BEDDO, EAST /SERRATT/	RUNNELS	11-09-52	2246	46.0			8,705
7C	BEDDO, NORTH		1950	3976	44.0			6,480
	TRANS. TO ELM CR. /GRAY SD./	OCTOBER, 1950.						
7C	BEDDO, N. /PALO PINTO/	RUNNELS	3-01-64	3317	42.0	17,479	9,320	48,716
7C	BENEDUM /DEAN SAND/	UPTON	7-04-55	7893	41.0			8,434
7C	BENEDUM /FUSSELMAN/	UPTON	2-01-66	11110	50.5	865	929	929
7C	BENEDUM /SPRABERRY/ FORMERLY CARRIED AS BENEDUM.	UPTON	12-12-47	7593	56.0	1,479,176	357,763	17,258,778
7C	BENOIT /SERRATT/	RUNNELS	1-28-54	2317	34.6			27,202
7C	BENOIT, SOUTH /MORRIS/	RUNNELS	4-24-55	2329	35.0			1,768
7C	BERNARD /GARDNER, LOWER/	RUNNELS	6-15-53	3805	40.0	11	746	20,887
7C	BETTY	CROCKETT	10-01-49	1395	25.0			9,237
7C	BETTY /GRAYBURG/	CROCKETT	8-20-51	1460	28.0	11	747	26,355
7C	BEVANS /STRAWN, LD./	MENARD	5-29-65	3056	41.0	12	329	1,744
7C	BIG CHIEF	MCCULLOCH	1-01-54	951	38.0			200
7C	BIG LAKE	REAGAN	1923	3000	40.0	438,761	430,797	119,731,873
7C	BIG LAKE /DEAN SAND/	REAGAN	8-26-56	6904	43.8			7,619
7C	BIG LAKE /FUSSELMAN/	REAGAN	7-15-50	8879	40.0			223,109
7C	BIG LAKE, N. /ELLENBURGER/	REAGAN	3-15-65	9238	54.0	9,976	11,632	43,484
7C	BIG LAKE, N. /FUSSELMAN/	REAGAN	3-23-58	9248	44.0			3,776
7C	BIG LAKE /SAN ANDRES/	REAGAN	10-15-57	2985	36.1			11,891

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7C	BIG LAKE, S. /FUSSELMAN/	REAGAN	10-28-54	9284	44.3			85,638
7C	BIG LAKE, S. /GRAYBURG/	REAGAN	7-29-54	2403	32.2			924
7C	BIG LAKE, SW. /BEND/	REAGAN	7-28-54	10450	54.3			24,959
7C	BIG LAKE /SPRABERRY/	REAGAN	3-14-64	6206	40.0			119,596
7C	BIG LAKE, W. /ELLENBURGER/	REAGAN	2-03-53	9240	49.1	63,673	19,298	379,034
7C	BIG LAKE, W. /FUSSELMAN/ FORMERLY A GAS WELL.	REAGAN	5-14-60	9342	45.0	6,595	9,176	3,014
7C	BIG LAKE /1-11 ELLENBURGER/	REAGAN	10-20-53	8890	42.1	3,766	1,780	118,141
7C	BIHECK /CANYON/	SCHLEICHER	6-21-59	4700	39.1			8,182
7C	BINGHAM /GRAYBURG/	IRION	9-06-55	1772	31.2			200
7C	BLACKWELL	COKE	1942	3823	42.0			13,234
7C	BLOCK -K- /ELLENBURGER/	SUTTON	9-13-59	6451	38.4			322
7C	BLOCK 4 /DEVONIAN/	UPTON	6-15-58	10330	53.0	144,808	5,375	86,625
7C	BLOCK 4 /ELLENBURGER/	UPTON	4-16-60	11253	43.0			5,566
7C	BLOCK 4 /FUSSELMAN/	UPTON	1-08-57	10650	50.0			50,767
7C	BLOCK 4 /WOLFCAMP/	UPTON	5-21-52	9506	41.0	27,101	4,344	131,628
7C	BLOCK 39, SOUTH /CLEARFORK/ TRANS. TO SPBRY. TREND AREA /CLEARFORK/, EFF. 12-1-56.	UPTON	5-03-56	7023	40.1			70,107
7C	BLOCK 42 /PENN./	UPTON	12-15-54	9450	41.2	3,879,777	150,352	1,699,418
7C	BLOCK 42 /STRAWN/ RECLASSIFIED TO GAS BY COMM. ACTION 7-30-63.	UPTON	7-28-62	9024	56.0			29,976
7C	BLOCK 42, /STRAWN, LO./	UPTON	2-05-64	9339	51.4	132,545	16,869	105,497
7C	BLOCK 42 /WOLFCAMP/	UPTON	10-07-64	8433	39.0			2,007
7C	BLOCK 44 /ELLENBURGER/	CROCKETT	7-09-54	9028	47.2			76,255
7C	BLOCK 44 /SHALLOW/	CROCKETT	8-05-51	1740	29.6	2,140	8,838	229,053
7C	BLOCK 46, EAST /GRAYBURG/	CROCKETT	1-01-61	1280	34.0	11	491	6,551
7C	BLOCK 46 /GRAYBURG/	CROCKETT	11-15-59	2363	28.5			1,135
7C	BLOCK 47 /SHALLOW/	CROCKETT	10-23-47	2198	33.3	331	3,975	148,512
7C	BLOCK 47 /SILURIAN/ ABANDONED, 1948.	CROCKETT	1948	10232	46.0			1,185
7C	BLOCK 49 /2450/	REAGAN	11-15-55	2456	32.8	53,679	23,972	574,356
7C	BLOCK 51 /FUSSELMAN/	CROCKETT	7-19-54	9240	44.6			13,735
7C	BLOCK 51 /SAN ANDRES/	CROCKETT	6-01-58	2389	24.0			2,298
7C	BLOCK 56 /ELLENBURGER/	CROCKETT	7-16-52	8236	44.2			1,917
7C	BLOODWORTH, N. /5650 CANYON/	COKE	5-25-68	5683	46.0	167,377	8,377	37,071
7C	BLOODWORTH, NE. /5650/	NOLAN	7-11-67	5644	46.0	58,533	18,658	18,658
7C	BLOODWORTH, NE. /5750 CANYON/ PANTHER GAP, N. /5660 CANYON/ DIST. 78 CON. INTO THIS FIELD EFF. 10-1-67	COKE	2-16-67	5712	46.0	337,496	234,514	234,514
7C	BLOODWORTH, NE. /5800 CANYON/	NOLAN	6-20-67	5796	45.0	86,078	79,648	79,648
7C	BLOODWORTH, SOUTH /5600 SAND/	COKE	10-05-60	5822	45.0	36,448	2,404	65,616

7C	BLOODWORTH, SOUTH /5600 SOUTH/	COKE	12-24-67	5627	46.0				
7C	BLOODWORTH, SOUTH /5700 SAND/	COKE	2-25-61	5683	42.0		794	697	697
7C	BLOODWORTH /5700/	COKE	4-01-51	5583	42.7		21,979	1,825	59,808
7C	BLOODWORTH /5750/	COKE	10-29-67	5757	43.2		1,764,443	178,403	449,553
7C	BLOXOM /WOLFCAMP/	UPTON	8-23-65	9003	39.7		11,479	9,443	9,443
7C	BLUE BONNET /CANYON LIME/	SUTTON	3-24-54	2870	35.3		4,898	2,915	25,154
7C	BLUE DANUBE, E. /PENN. DETRITAL/	UPTON	6-16-62	10026	49.8		15	1,089	24,079
7C	BLUE DANUBE /ELLENBURGER/	UPTON	11-03-61	11125	49.0				1,063
7C	BLUE DANUBE /STRAWN/	UPTON	8-26-61	9215	43.1		1,264	3,223	27,902
7C	BOLT	KIMBLE	9-25-39	1430	31.0		7,981	6,169	139,524
7C	BOURG-CLARK /PENNSYLVANIAN/	UPTON	5-17-52	8558	44.0				13,130
7C	BRANCH /CLEARFORK/	IRION	10-07-62	3358	38.0				18,169
7C	BRANCH /CLEARFORK, LOWER/	IRION	11-29-62	3876	32.0				1,571
7C	BRANCH, S. /CLEARFORK/	IRION	2-27-64	3400	37.0		522	2,846	20,115
7C	BRILEY /CAPPS/	RUNNELS	5-17-58	3909	46.4		150	1,025	26,679
7C	BRILEY /GARDNER LIME/	RUNNELS	3-01-56	4375	42.0		305	1,327	70,871
7C	BRILEY /GARDNER SAND/	RUNNELS	2-12-56	4375	42.0		15,372	11,193	367,948
7C	BRILEY /MORRIS SD/	RUNNELS	9-24-53	3862	38.2				1,517
7C	BRILEY, NORTH /GARDNER/	RUNNELS	10-17-61	4440	38.0		10	539	5,338
7C	BRILEY, N. /GARDNER, LO./	RUNNELS	9-09-64	4422	41.0		633	1,731	4,644
7C	BRILEY /PALO PINTO/	RUNNELS	10-01-56	3684	42.6		716	1,094	9,167
7C	BRILEY, SE. /CROSS CUT/	RUNNELS	11-05-66	3732	40.0		32,665	234	18,010
7C	BRILEY, SE. /DOG BEND/	RUNNELS	9-03-67	3842	41.0		4,226	4,082	501
7C	BRILEY, SE. /GARDNER/	RUNNELS	11-17-53	4175	42.0				4,082
7C	BRILEY, SE. /GARDNER, LO./	RUNNELS	1-02-66	4180	39.0		65,920	33,571	4,268
7C	BRILEY, W. /PALO PINTO/	RUNNELS	8-01-65	3707	40.0				57,801
7C	BRONTE	COKE	8-09-48	4350	46.0		47	26	1,457
7C	BRONTE /CAMBRIAN/	COKE	4-14-54	5333	52.4		25,039	48,860	4,107,423
7C	BRONTE /CAPPS LIME/	COKE	9-09-54	4616	45.0		82,767	270,218	1,799,465
7C	BRONTE /ELLENBURGER/	COKE	2-11-53	5700	49.2		8,541	113,079	1,113,777
7C	BRONTE /GARDNER SD./	COKE	7-03-52	4965	52.0		1		286,422
7C	BRONTE, NORTH /4200/	COKE	4-09-53	4200	46.0				4,123
	TRANS. TO RAWLINGS /4200/		5-1-53.						
7C	BRONTE, NORTH /5100/	COKE	2-27-53	5100	49.7				
	TRANS. TO RAWLINGS /5100/		5-1-53.						
7C	BRONTE, NORTH /5300/	COKE	6-05-52	5300	49.5				66,887
	TRANS. TO RAWLINGS /5300/		5-1-53.						
7C	BRONTE, NORTH /5500/	COKE	2-16-53	5500	52.0				
	TRANS. TO RAWLINGS /5500/		5-1-53.						
7C	BRONTE, NE. /PALO PINTO/	COKE	3-12-66	4417	45.0		1,848	1,270#	4,897
7C	BRONTE, SE. /4420 CROSSCUT/	COKE	1-06-65	4420	43.0				5,718
7C	BRONTE /4800/	COKE	2-16-52	4838	45.0		303,853	416,141	5,067,253
7C	BROOKS /CANYON/	IRION	5-08-58	6036	38.5		4,297	3,380	53,466
7C	BROOKS /CANYON, LOWER/	IRION	9-25-59	6224	43.3		21,929	3,711	168,408
7C	BROOKS, NORTH /SAN ANGELO/	IRION	4-02-60	958	37.1		10	2,157	44,181
7C	BROOKS /LEONARD/	IRION	7-03-56	5027	38.0				13,618
7C	BROOKS /PERMIAN LIME/	IRION	7-15-59	4634	38.2				23,472
7C	BROOKS /SAN ANGELO/	IRION	4-20-59	1245	35.8		20	51,039	327,413

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968	
						Casinghead Gas (MCF)	Crude Oil (Bbls.)		
7C	BROOKS, SOUTHEAST /SAN ANGELO/	IRION	11-06-59	1118	36.1		53	4,940	45,577
7C	BROOKS /STRAWN/	IRION	6-12-56	6102	40.6				51,884
7C	BROOKS /5750 CANYON/	IRION	12-14-64	5763	35.0				1,119
7C	BROOKS /6290 CANYON/	IRION	8-05-60	6290	41.0				49,812
7C	BRUSHY TOP /PERMIAN/ FORMERLY BRUSHY TOP FIELD.	SUTTON	12-20-50	930	38.0		12	2,135	68,798
7C	BUBENIK /PENNSYLVANIAN/	TOM GREEN	1-04-52	5440	30.3		1,585	1,022	100,910
7C	BUBENIK /STRAWN/	TOM GREEN	4-02-64	5415	35.7		5,719	9,611	75,752
7C	BUCKHORN /ELLENBURGER/	CROCKETT	7-29-57	4410	40.0				42,740
7C	BUG /WOLFCAMP/	UPTON	7-29-57	9597	40.0				43,621
7C	BUNN JEFFREYS /GARDNER/	RUNNELS	5-30-66	3675	42.5		12	3,184	12,673
7C	BUSHER /MORRIS/	RUNNELS	2-07-56	3833	40.0		144,651	37,329	346,022
7C	BUTLER /CANYON/	SCHLEICHER	8-02-52	4830	45.0		9,526	3,064	365,800
7C	BUTLER /STRAWN/	SCHLEICHER	11-27-53	5060	36.0				50,623
7C	BYERS /DOG BEND/	RUNNELS	2-04-57	3504	43.0				1,083
7C	BYERS /GARDNER/	RUNNELS	11-10-57	3838	42.2		309	1,582	18,710
7C	BYERS /HOME CREEK/	RUNNELS	1-03-58	2809	46.0				11,155
7C	BYERS, SOUTH /FRY SAND, LOWER/	RUNNELS	1-10-61	3559	46.2		1,386	1,777	80,846
7C	BYERS, SOUTH /GARDNER/	RUNNELS	4-16-60	3749	42.0				9,820
7C	BYLER /SAN ANGELO/	IRION	4-23-57	875	36.0		4	275	940
7C	CALVIN /DEAN/	REAGAN	11-17-65	7370	40.0				3,696,626
7C	CALVIN /SPRABERRY/	REAGAN	5-05-66	6940	36.5		10,376,809	2,398,519#	899,717
7C	CAMAR /PALO PINTO/	SCHLEICHER	7-06-59	3881	34.0		2,641,223	615,790	81,762
7C	CAMAR, SW. /STRAWN/	SCHLEICHER	10-06-59	4445	40.1		11,819	4,176	83,051
7C	CAMAR, SW. /4350 STRAWN/	SCHLEICHER	2-09-60	4291	39.8		25,795	2,824	84,255
7C	CAMAR /STRAWN-OIL/	SCHLEICHER	4-11-59	4324	38.7		1,892	6,799	1,560,891
7C	CAMAR /STRAWN, UPPER/	SCHLEICHER	7-13-65	4105	31.8		808,082	291,049	134,439
7C	CARGILE /WOLFCAMP/	TOM GREEN	4-20-57	5684	41.1		257,778	43,483	43,483
7C	CASTLE GAP /SAN ANDRES/	UPTON	3-13-66	2869	26.0		2,705	1,867	8,405
7C	CENTRALIA DRAW /DEAN/ RECOMP. IN AND TRANS. TO SPRABERRY /TREND AREA/	REAGAN	6-28-55	7841	40.7		959	3,812	10,923
7C	CHAMBERS RANCH /CANYON/	CONCHO	1-19-56	2696	32.0				2,005
7C	CHAMBERS RANCH /CISCO REEF/	CONCHO	7-26-64	2572	40.4		12	6,810	36,505
7C	CHARLES COPELAND /ELLENBURGER/	COKE	10-03-52	6420	48.5		1,576	2,441	68,026
7C	CHARLIEBEN /SERRATT/	RUNNELS	4-01-58	2064	45.2		99	14,275	199,945
7C	CHASCO /CANYON/	SCHLEICHER	8-28-62	4685	41.1		21,569	9,683	101,639
7C	CHAYO /CAPPS/	RUNNELS	1-03-63	4002	42.0		20,241	6,348	38,904
7C	CHAYO /3750 PALO PINTO/	RUNNELS	8-23-66	3758	45.1		3,918	4,288#	4,427
7C	CHAYO /4000 CAPPS/	RUNNELS	7-09-66	4007	45.1		15,774	5,007#	19,759
7C	CHEANEY /HARKEY/	SCHLEICHER	8-26-51	4196	36.8		12	1,258	14,497

7C	CHICK-INN /GOEN/	RUNNELS	6-01-67	4105	45.0	7,675	7,233	7,233	
7C	CHICK-INN /KING/	RUNNELS	3-14-63	2560	41.6	1,524	19,124	158,843	
7C	CHICK-INN, SE. /KING SD./	RUNNELS	1-20-64	2544	43.0			511	
7C	CHILDRESS	CROCKETT	1947	8092	42.0			7,489	
7C	CHILDRESS, E. /CANYON/	CROCKETT	12-20-67	6102	44.0	999	714	714	
7C	CHRISTOVAL /CANYON/	TOM GREEN	10-28-53	4640	47.0			83,979	
7C	CHRISTOVAL, NORTH /CONGL./	TOM GREEN	7-08-52	150	25.5			508	
7C	CHRISTOVAL, S. /STRAWN REEF/	TOM GREEN	5-26-54	5660	41.6	12,980	10,431	214,332	
7C	CHRISTOVAL, SW. /STRAWN LIME/	TOM GREEN	5-10-60	6852	42.5			31,685	
7C	CHRISTOVAL /5100 STRAWN/	TOM GREEN	9-08-55	5027	30.8	9,302	14,267	177,610	
7C	CHRISTOVAL /5100 STRAWN, LOWER/	TOM GREEN	7-16-61	5156	39.0	26,565	27,852	356,581	
7C	CINDY KAY /GARDNER SAND/	RUNNELS	3-24-61	3756	41.0	83	778	59,808	
7C	CISSY /SERRATT/	RUNNELS	9-10-62	2487	46.0			1,553	
7C	CLARA COUCH	CROCKETT	8-17-41	2186	24.5	7,891	98,472	3,990,309	
7C	CLARA COUCH /CISCO/	CROCKETT	5-12-55	5660	37.3			49,099	
7C	CLARA COUCH /WOLFCAMP/	CROCKETT	5-28-47	5670	39.0	6,322	8,222	232,331	
7C	CLARKIRK /CROSSCUT/	RUNNELS	1-19-58	3526	42.0	10,571	11,732	264,780	
7C	CLAYTON	RUNNELS	6-20-48	3752	37.0			13,881	
	SEPARATED FROM BEDDO FLD., JUNE, 1950.								
7C	COPE	STERLING	5-23-51	6031	41.0	309,448	748,852	7,833,451	
	SEPARATED FROM WADDELL /SPRABERRY/, 3-1-53.								
7C	CORBETT /BEND DETRITAL/	UPTON	9-24-64	8400	40.0	7,091	6,489	50,232	
7C	CORBETT /CLEARFORK/	UPTON	10-02-52	6124	32.0			48,521	
7C	CORBETT /CLEARFORK, UP./	UPTON	10-10-64	5285	35.5			5,608	
7C	CORBETT /DEVONIAN/	UPTON	9-20-65	9081	52.5	3,277	2,730	5,888	
7C	CORBETT /ELLENBURGER/	UPTON	11-12-57	10502	43.0			122,776	
7C	CORBETT, S. /WOLFCAMP/	UPTON	2-22-54	6363	45.4			4,754	
7C	COTTON /SAN ANGELO/	IRION	7-01-59	1333	36.0			2,379	
7C	COX	CROCKETT	1-08-48	883	26.8	12	523	37,300	
7C	COX-BROWN /STRAWN/	SCHLEICHER	9-01-53	5550	42.0	8,972	6,462	598,360	
7C	CREE-STEPHENS /FRY, LOWER/	RUNNELS	1-01-53	3773	42.2			34,020	
7C	CREE-SYKES, EAST /FRY/	RUNNELS	11-30-53	3703	39.4			1,392	
7C	CREE-SYKES, EAST /GARDNER, UP./	RUNNELS	1951	3848	42.0			302,855	
	COMBINED INTO CREE-SYKES /UPPER GARDNER/ IN 1953.								
7C	CREE-SYKES, E. /MORRIS SAND/	RUNNELS	5-11-53	3466	41.5			12,037	
7C	CREE-SYKES /GARDNER, LOWER/	RUNNELS	10-22-50	3848	42.0			1,828,962	
	COMBINED WITH UPPER GARDNER.								
7C	CREE-SYKES /GARDNER, UPPER/	RUNNELS	7-26-56	3900	42.0	57,593	128,072	14,528,097	
7C	CREE-SYKES /HOPE, LD./	RUNNELS	4-01-64	2170	41.0			19,104	
7C	CREE-SYKES /MORRIS SAND/	RUNNELS	1-05-53	3708	41.0			25,153	
7C	CREE-SYKES, WEST /GARDNER SAND/	RUNNELS	3-10-60	3940	44.0	12	1,535	73,256	
7C	CREWS	RUNNELS	1946	3904	42.0			816	
7C	CREWS, SOUTH /DOG BEND LIME/	RUNNELS	5-20-56	3349	43.2	62	1,173	15,910	
7C	CREWS, SOUTH /DOG CREEK/	RUNNELS	7-01-54	3391	44.0			10,729	
7C	CREWS, SOUTH /FRY, LOWER/	RUNNELS	2-24-52	3621	44.2	794	2,647	1,303,196	
7C	CREWS, SOUTH /FRY, LD. W/	RUNNELS	4-01-55	3620	42.0			11,007	
7C	CREWS, SOUTH /GARDNER, UP./	RUNNELS	3-08-52	3835	44.0	1,039	3,456	2,133,617	
7C	CREWS, SOUTH /JENNINGS SAND/	RUNNELS	1-24-53	3707	40.0	72	1,173	53,723	

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7C	CREWS, SOUTH /KING SAND/	RUNNELS	10-17-54	2166	43.7			17,828
7C	CREWS, SE. /CROSS CUT/	RUNNELS	2-25-66	3321	44.0			5,539
7C	CREWS, WEST	RUNNELS	1951	3751	41.0	1,690	2,299	25,262
7C	CREWS, WEST /GARNER, UP./	RUNNELS	5-17-52	3888	44.0			64,322
	TRANS. TO CREWS, S. /UP. GDNR./, 4-1-53.							
7C	CREWS, WEST /KING SAND/	RUNNELS	7-17-52	2258	42.0			24,269
7C	CROCKETT	CROCKETT	1938	1571	31.0	227	61,336	2,888,194
7C	CROCKETT, EAST /WOLFCAMP/	UPTON	1-01-53	5638	32.8			1,072
	ABANDONED 1953.							
7C	CRON /3550 STRAWN/	CONCHO	10-09-61	3552	36.5			4,681
7C	CRUSE /SERRATT/	RUNNELS	4-29-63	2440	46.0			1,080
7C	CURRY /GARDNER, LOWER/		1-13-53	3981	38.2			
	TRANS. TO HULL-DOBBS /GARDNER/.	DISC. HEARING NOT HELD.						
7C	CUTTY SARK /GARDNER/	RUNNELS	12-22-57	4328	43.1	12	2,314	33,022
7C	CUTTY SARK, N. /GARDNER, SD./	RUNNELS	10-19-65	4314	44.0	433	874	3,377
7C	D & G /CANYON/	RUNNELS	12-18-62	2908	40.0			13,495
7C	DAVENPORT		1949	5369	42.0			1,700
7C	DAVID /CISCO/	COKE	6-09-55	4358	44.0			376
7C	DAVIS /DEVONIAN/	UPTON	6-30-60	12171	59.0			2,906
7C	DAVIS /ELLENBURGER/	UPTON	11-29-50	13050	53.6	78,308	30,619	1,066,303
7C	DAVIS /GARDNER/	RUNNELS	8-16-51	4157	41.0			24,316
7C	DAVIS /PALO PINTO/	RUNNELS	5-29-50	3600	40.0			217,181
7C	DAVIS /PENNSYLVANIAN/	UPTON	2-27-52	10314	43.0	5,590	4,072	57,093
7C	DAVIS /WOLFCAMP-OIL/	UPTON	9-21-61	7630	38.8			4,143
7C	DEVILS COURTHOUSE /CISCO/	TOM GREEN	5-07-55	3830	42.0	664	2,702	211,904
7C	DICK RICHARDSON /CAPPS LIME/	RUNNELS	2-11-62	3846	39.0	40,585	46,907	128,694
7C	DICK RICHARDSON /GARDNER LIME/	RUNNELS	10-15-62	4190	41.6	290,751	321,165	510,634
7C	DICK RICHARDSON /GARDNER SAND/	RUNNELS	11-24-62	4278	42.1	72,220	53,475	164,536
7C	DICK RICHARDSON /GOEN/	RUNNELS	10-18-67	4121	41.0	2,543	2,120	2,120
7C	DICK RICHARDSON /PALO PINTO, LI./	RUNNELS	4-30-65	3608	40.5	2,813	1,476	4,648
7C	DICK RICHARDSON /3790/	RUNNELS	5-11-65	3796	41.0	1,475	3,717	7,391
7C	DIETZ /STRAWN/	MCCULLOCH	1-08-57	1807	36.0			45,330
7C	DODSON	CONCHO	1940	3754	40.5			7,148
7C	DODSON, SW. /CANYON/	CONCHO	7-22-64	3273	38.0	2,408	10,364	44,006
7C	DON /FRY/	RUNNELS	10-27-54	3595	41.0			1,320
7C	DONHAM /WOLFCAMP/	CROCKETT	7-26-64	6347	43.0			282
7C	DOREEN /SHALLOW/	KIMBLE	4-26-54	1072	19.8			824
7C	DORMAN /GOEN/	RUNNELS	6-23-61	4444	42.0	36	35,731	316,818
7C	DOVE CREEK /CANYON -B-/	IRION	2-15-65	6354	43.6	49,165	32,449	112,846
7C	DOVE CREEK /CANYON C/	IRION	4-30-65	6497	42.7	26,815	16,902	35,501

7C	DOVE CREEK /CANYON -D-/	IRION	6-18-65	6540	42.0	7,643	11,146	36,355
7C	DOVE CREEK /CISCO SAND/	IRION	7-10-65	5980	42.6	11,001	2,291	9,276
7C	DOVE CREEK, E. /1075 CLEARFORK/	TOM GREEN	5-23-66	1079	37.3	24	15,273	21,366
7C	DOVE CREEK /SAN ANGELO/	IRION	6-23-61	883	37.4	12	3,683	40,459
7C	DOVE CREEK, SOUTH	IRION	1-03-52	7236	45.9	3,219	32,812	513,183
7C	DOVE CREEK, SOUTH /5500/	SCHLEICHER	4-09-52	5500	35.4			1,568
7C	DOVE CREEK, SOUTH /6500/	IRION	8-21-52	6450	30.8	20,552	4,631	83,847
7C	DOVE SPRING /CANYON/	IRION	10-08-51	6588	40.1	1,802	2,488	41,894
7C	DOVE SPRING, W. /CANYON -B-/	IRION	9-25-67	6529	46.0	48,604	4,451	4,451
7C	DRY CREEK /1150/	CROCKETT	6-05-53	1150	31.0			395
7C	DUSEK /CANYON/	TOM GREEN	12-01-56	4010	40.0	2,325	2,955	86,445
7C	DUTTON RANCH /840 STRAWN/	MCCULLOCH	8-20-67	860	34.0	3	494	494
7C	ED WILLOUGHBY /700/	SCHLEICHER	1-31-54	712	33.0			175
7C	EDEN	CONCHO	1-01-46	3801	43.0			22,338
7C	EDEN, WEST /GOEN/	CONCHO	8-26-61	3922	38.2	3,490	10,294	94,100
7C	EDEN, WEST /HOPE LIME/	CONCHO	5-31-61	2393	37.7			2,527
7C	EDITA /CANYON/	COKE	4-21-58	6218	40.0			16,622
7C	EDITA /STRAWN/	COKE	9-07-61	6650	39.6	68	106	7,330
7C	EIDELBACH /ELLEN/	TOM GREEN	2-05-55	603	48.0			10,269
7C	EL CINCO /DETRITAL/ TRANS. FROM EL CINCO /DEVONIAN/, EFF. 11-8-61.	CROCKETT M	1-08-61	5120	42.0	731,903	434,843	2,253,272
7C	EL CINCO /DEVONIAN/	CROCKETT M	5-19-61	5208	42.0	627,784	445,263	2,156,510
7C	EL CINCO, EAST /DETRITAL/	CROCKETT	4-18-62	5220	37.4	63	3,191	20,540
7C	EL CINCO /MCKEE/	CROCKETT	19	5264	40.8	24,595	7,730	9,670
7C	ELDORADO	SCHLEICHER	12-14-48	4072	33.0	3,593	4,358	189,084
7C	ELIZA BAKER, NORTH /CADD0/	TOM GREEN	8-07-58	6369	47.0			25,300
7C	ELIZA BAKER /STRAWN/	TOM GREEN	10-16-55	6398	47.6	4,884	2,612	73,409
7C	ELKHORN /ELLENBURGER/	CROCKETT	6-29-51	7185	39.7	235,115	210,815	10,185,470
7C	ELM CREEK, E. /2430 SERRATT/	RUNNELS	8-13-66	2433	41.0	29,144	49,626	61,717
7C	ELM CREEK, E. /2590 MCMILLAN/	RUNNELS	9-26-66	2588	40.0	14,462	26,016	30,736
7C	ELM CREEK /FRY N./	RUNNELS	2-09-55	3737	42.2	12	1,755	50,629
7C	ELM CREEK /FRY SD./	RUNNELS	11-29-50	3695	44.0			11,308
7C	ELM CREEK /GARDNER SAND, UPPER/	RUNNELS	9-21-61	3982	42.0			3,038
7C	ELM CREEK /GRAY SAND/ SEPARATED FROM BEDDO, NORTH FIELD, OCTOBER, 1950.	RUNNELS	7-12-50	4027	44.0	12	959	279,592
7C	ELM CREEK /JENNINGS/	RUNNELS	8-09-58	4001	45.0	8,196	1,879	36,505
7C	ELM CREEK, NORTH /JENNINGS/	RUNNELS	3-08-62	4010	44.5			6,434
7C	ELM CREEK, NORTH /MCMILLAN/ TRANS. FROM ANDERGRAM, SOUTH /MCMILLAN/, EFF. 8-18-61.	RUNNELS	5-09-61	2599	44.5	6	155	16,657
7C	ELM CREEK, NORTH /SERRATT/	RUNNELS	7-27-63	2459	44.9	17	2,090	15,354
7C	ELM CREEK /PALO PINTO/	RUNNELS	6-08-52	3342	42.0	291	652	22,891
7C	ELM CREEK /SERRATT/	RUNNELS	8-05-54	2474	42.0	3,676	3,909	50,372
7C	ELM CREEK, SOUTH /GARDNER/	RUNNELS	2-20-61	4041	44.2	4,120	3,714	46,963
7C	ELM CREEK, S. /MCMILLAN/	RUNNELS	12-11-53	2601	40.0	2,049	8,572	165,521
7C	ELM CREEK, SOUTH /SERRATT/	RUNNELS	6-02-59	2410	45.0			18,192
7C	ELM CREEK, S. /SERRATT, UPPER/	RUNNELS	5-15-64	2407	45.8			1,552
7C	ELM CREEK /4000 GARDNER/	RUNNELS	5-07-66	4006	39.7	12	3,091	6,179
7C	ENDCH JOHNSON /MORRIS SAND/	RUNNELS	5-06-53	3602	40.4	12	10,960	215,653

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7C	ERNESTINE /ATOKA/	UPTON	1-23-64	9860	42.4	733	1,175	10,265
7C	ESCONDIDO /ELLENBURGER/	CROCKETT	11-09-64	9043	40.6	40,845	180,437	725,215
7C	ESCONDIDO /FUSSELMAN/	CROCKETT	12-15-63	8560	45.8	162,869	74,439	585,448
7C	ESCONDIDO, NW. /ELLEN./	CROCKETT	7-10-67	9400	45.0	3,479	34,790	34,790
7C	ESCONDIDO, NW. /PENN. DETRITAL/	CROCKETT	6-19-67	8595	44.0	38,809	35,742	35,742
7C	ESCONDIDO /PENN, LOWER/	CROCKETT	11-16-63	8306	45.8			346,329
7C	F & H /CISCO/	SCHLEICHER	5-13-58	2612	39.8	4,097	64,166	737,008
7C	F & H, EAST /COOK/	MENARD	11-23-62	2016	26.0	12	2,479	9,215
7C	F & H, N. /2580 CISCO/	MENARD	3-31-67	2582	40.0	3	26	26
7C	F & H, N. /3665/	MENARD	7-23-66	3670	32.0	10,942	71,991	90,799
7C	FARMER /SAN ANDRES/	CROCKETT	1-10-53	2240	30.4	647,464	192,229	4,882,580
7C	FENNELL /BRECKENRIDGE/	RUNNELS	8-14-55	2711	40.5	5,335	23,585	718,152
7C	FENNELL /CISCO REEF/	RUNNELS	4-22-55	2810	43.8	13,317	47,381	764,469
7C	FENNELL /GOEN/	RUNNELS	5-10-56	4406	46.4	1,024	6,071	144,941
7C	FENNELL /GUNSIGHT/	RUNNELS	11-03-56	2846	44.0			65,394
7C	FENNELL /KING SAND/	RUNNELS	4-21-55	2743	43.8	18,917	84,531#	1,255,010
7C	FENNELL, NORTH /CISCO REEF/	RUNNELS	10-25-56	2924	41.8			62,920
7C	FENNELL /STRAY SAND-CISCO/	RUNNELS	12-06-57	2704	41.8	317	1,339	22,567
7C	FENNER /GARDNER/	RUNNELS	10-14-62	4712	45.0			18,531
7C	FERRIS /1650 KING SD./	MENARD	4-07-67	1669	38.0	12	11,641	11,641
7C	FERRIS /3250 LIME/	MENARD	5-01-62	3251	41.0			6,127
7C	FLAT ROCK /ELLENBURGER/	UPTON	1-06-51	10726	60.2			524,306
7C	FLAT ROCK /SPRABERRY/	UPTON	7-16-51	7245	37.0	109,285	55,434	1,065,448
7C	FLORANCE	RUNNELS	2-17-49	2350	46.0			488,247
7C	FLOYD G. MILLER /PENN., UPPER/	TOM GREEN	11-10-53	3290	38.0			75,882
7C	FORT CHADBOURNE	RUNNELS	M 6-14-49	5600	45.0	850,224	1,196,969	47,339,537
7C	FORT CHADBOURNE /COOK/	RUNNELS	12-01-61	2925	35.0			1,711
7C	FORT CHADBOURNE /GARDNER/	COKE	2-24-54	5315	45.1	17,986	13,039	180,421
7C	FORT CHADBOURNE /GRAY/	RUNNELS	8-28-50	5130	40.0	7,758	4,821	446,670
7C	FORT CHADBOURNE /MORRIS SD./	TAYLOR	M 8-22-56	4968	38.6	7,821	10,115	289,280
7C	FT. CHADBOURNE, N. /GRAY/	COKE	7-23-63	5333	47.2	46,458	20,279	152,704
7C	FORT CHADBOURNE, NE.	RUNNELS	7-08-49	5285	40.8			6,261
	TRANS. FROM FT. CHADBOURNE.							
7C	FORT CHADBOURNE, NW.	COKE	8-12-55	5540	42.6			11,025
7C	FORT CHADBOURNE, N. W. /GRAY/	COKE	3-12-60	5384	45.4	1,882	3,689	25,890
7C	FORT CHADBOURNE, SE. /5195 GRAY/	RUNNELS	2-01-67	5178	38.0	16,576	9,681	9,681
7C	FORT CHADBOURNE, WEST	COKE	10-03-49	5390	42.0	126,549	38,584	1,395,137
7C	FORT CHADBOURNE, W. /CAMBRIAN/	COKE	10-06-54	5722	45.5			3,358
7C	FORT CHADBOURNE, W. /ELLEN./	COKE	9-02-55	5709	44.5			11,036
7C	FORT CHADBOURNE, W. /GARDNER/	COKE	8-12-54	5340	43.9			25,684



7C	FORT CHADBOURNE, W. /GONR., S./	COKE	10-10-54	5429	44.2	69,475	44,658	346,881
7C	FORT CHADBOURNE, W./GARDNER, UP.	COKE	2-09-60	5262	45.3			8,615
7C	FORT CHADBOURNE /4200 CANYON/	COKE	4-25-65	4170	43.0			2,152
7C	FORT CHADBOURNE /5300 GARDNER/	COKE	5-31-65	5310	36.0		2,250	23,027
7C	FORT MCKAVITT /CANYON/	SCHLEICHER	5-03-62	4082	31.0		3,343	25,922
7C	FORT MCKAVITT /4270 LIME/	SCHLEICHER	3-08-59	4271	37.3	201,767	35,163	237,279
7C	FT. TERRETT RANCH /STRAWN/	SUTTON	6-02-59	2770	43.0			8,458
7C	FORT TERRETT RANCH /2800 CANYON/	SUTTON	6-30-66	2816	32.0	169,358	453,898#	511,982
7C	FT. TERRETT RANCH /3000 STRAWN/	SUTTON	5-13-67	2998	32.0	487	3,620	3,620
7C	FORTUNE /STRAWN LIME/	SCHLEICHER	1961	4730	39.0			21,351
7C	FORTUNE /4260 SAND/	SCHLEICHER	8-03-61	4260	39.0	12,740	11,644	108,451
7C	FRADEAN /ELLENBURGER/	UPTON	10-13-59	10186	51.0	87,439	170,822	1,568,907
7C	FRADEAN /STRAWN/	UPTON	1-06-60	7932	50.0	54,951	11,500	227,045
7C	FRANCO /BEND/	UPTON	8-28-64	9009	36.8	368,903	42,883	294,828
7C	FRANCO /DEVONIAN/	UPTON	9-24-64	10633	43.8	1,859,113	295,814	945,330
7C	FREEMAN	RUNNELS	1948	3382	38.0			6,240
7C	FULLER-COKE, NORTH /STRAWN/ TRANS. TO JAMESON/STRN/,4-1-55	COKE	9-27-54	7088	41.0			1,483
7C	FULLER-COKE, SOUTH /STRAWN/ TRANS. TO JAMESON/STRN/,4-1-55	COKE	8-01-54	7004	44.0			51,892
7C	FULLER-COKE, SE. /STRN/ TRANS. TO JAMESON/STRN/,4-1-55	COKE	9-04-54	6753	45.0			54,531
7C	FULLER-COKE /STRAWN/ TRANS. TO JAMESON/STRN/,4-1-55	COKE	10-16-53	6640	43.0			603,590
7C	FULMER /PENN DETRITAL/	UPTON	5-12-67	10320	40.0	1	1,199	1,199
7C	FUNK	CONCHO	1945	1268	33.0			5,249
7C	FUNK /SAN ANDRES/	TOM GREEN	2-27-52	739	34.0	48	6,650#	156,884
7C	GEORGETOWN /STRAWN, LOWER/	REAGAN	4-01-62	9175	42.5			1,365
7C	GIESECKE	RUNNELS	3-14-49	1780	35.0			2,450
7C	GOEN LIME	COKE	4-01-51	4974	41.0	3,075	21,773	354,871
7C	GOGLE /GARDNER SAND/	RUNNELS	6-16-60	4469	41.0			1,275
7C	GRAYSON	REAGAN	1928	3185	32.0	685	7,430	1,099,830
7C	GRIERSON SPRING /STRAWN/	REAGAN	12-01-55	8866	45.4			2,858
7C	H. A. T. /WOLFCAMP/	SCHLEICHER	10-05-53	3400	31.0			7,908
7C	H. J., EAST /STRAWN REEF/	TOM GREEN	1-21-58	5640	25.0			9,232
7C	HJ- /STRAWN/	TOM GREEN	3-01-54	5502	41.0	522,751	599,722	6,067,905
7C	H-J /STRAWN, LOWER/	SCHLEICHER	6-30-62	5575	40.3	11,549	17,795	130,488
7C	H-J /6100 STRAWN/	TOM GREEN	10-20-54	6100	35.9			819
7C	HA-JO /CANYON/	CONCHO	8-20-56	4012	38.9			18,865
7C	HAG /SERRATT/	RUNNELS	1955	2210	47.0			5,904
7C	HALDAS /CLEARFORK/	IRION	7-17-54	830	28.0			189
7C	HALFF	CROCKETT	11-17-51	1680	32.0	48	90,828	1,474,222
7C	HALFF /1400/	CROCKETT	7-11-52	1400	30.4			2,870
7C	HALL /GARDNER, UPPER/	RUNNELS	9-01-53	3840	38.8	12	1,799	157,884
7C	HALL /SAN ANDRES/	TOM GREEN	11-26-51	1295	34.4	21	3,388	33,479
7C	HALL-MOORE /GARDNER, LD./	RUNNELS	1-05-64	4780	42.0	568	5,304	26,651
7C	HANSON /GRAYBURG/	CROCKETT	7-01-61	1168	27.0	117	1,168	11,865
7C	HARKINS /GARDNER/	RUNNELS	3-03-57	5054	41.0	6,688	656	118,437

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968	
						Casinghead Gas (MCF)	Crude Oil (Bbls.)		
7C	HARRIETT	TOM GREEN	8-08-50	4675	41.5	1,317	21,345	310,146	
7C	HARRIETT /PALO PINTO/	TOM GREEN	7-16-52	4336	41.3			9,067	
7C	HATCHEL /STRAWN/	RUNNELS	7-29-55	3890	40.2	3,012	691	56,577	
7C	HATCHELL /CISCO/	RUNNELS	1-25-60	4390	36.0			415	
7C	HATCHELL, N. /3500 LIME/	RUNNELS	5-01-58	3500	42.8			157	
7C	HATCHELL, W. /PALO PINTO/	RUNNELS	7-21-67	3690	41.0	799	1,121	1,121	
7C	HATCHELL, WEST /SERRATT/	RUNNELS	10-23-61	2707	46.5	36	7,347	160,934	
7C	HATCHELL, WEST /3880 CROSS CUT/	RUNNELS	5-31-66	3885	36.2	24,387	39,119	68,686	
7C	HAYS & WATTS /SERRATT/	RUNNELS	4-21-51	2349	46.0			106,430	
7C	HAZEL /CISCO/	UPTON	1-27-58	9998	43.2			766	
7C	HAZEL /DEVONIAN/	UPTON	9-07-58	11870	45.5			2,388	
7C	HAZEL /SPRABERRY/	UPTON	7-13-58	7734	35.1	102,360	29,416	356,916	
7C	HEADQUARTERS /6000 STRAWN/	SUTTON	7-07-66	6216	33.8			918	
7C	HELUMA /DEVONIAN/	UPTON	8-07-56	8710	41.7	6,284	2,139	103,953	
7C	HELUMA /ELLENBURGER/	UPTON	2-23-56	10590	48.2	56,315	129,637	1,457,044	
7C	HELUMA, N. /ELLENBURGER/	UPTON	3-20-65	11554	47.0	5,518	21,316	123,671	
7C	HELUMA, N. /FUSSELMAN/	UPTON	10-11-65	10591	42.3	4,939	1,741	6,891	
7C	HELUMA, N. /PENN DETRITAL/	UPTON	7-16-65	8580	43.0	7,044	2,631	26,420	
7C	HELUMA /PENN./	UPTON	10-18-54	8030	37.8	5,315	8,672	123,087	
7C	HELUMA /SAN ANDRES/	UPTON	6-09-56	3005	28.4			2,727	
7C	HENSON /CROSS CUT/	RUNNELS	9-16-55	3381	41.0	216	578	10,435	
7C	HENSON /JENNINGS/	RUNNELS	7-31-55	3618	40.0	170	247	51,063	
7C	HENSON /MORRIS/	RUNNELS	8-25-55	3470	41.6			15,834	
7C	HERRINGTON	UPTON	1937	2890	24.0			72,485	
7C	HIRSCH /CLEARFORK/	UPTON	5-14-56	7120	40.1			60,637	
	CONS. WITH SPRABERRY /TREND AREA, CLEARFORK/.								
7C	HOLLEKIRK /CAPPS/	RUNNELS	4-03-57	4068	39.0			46,834	
7C	HOLLEKIRK /GOEN/	RUNNELS	5-11-57	4251	42.0			77,791	
7C	HOLLEKIRK /JENNINGS/	RUNNELS	1-09-52	4400	58.0			6,426	
7C	HOLLOW CREEK /DOGBEND/	RUNNELS	5-14-59	3150	45.5	4,658	1,846	40,621	
7C	HOLLOW CREEK /SERRATT/	RUNNELS	6-11-59	3208	42.0			4,735	
7C	HOLT RANCH /ELLENBURGER/	CROCKETT	7-08-65	7897	42.4	38,591	66,788	127,750	
7C	HOOVER	CROCKETT	2-20-41	1470	25.4	24	2,352	94,693	
7C	HOOVER /SAN ANDRES/	CROCKETT	3-13-57	1850	30.0			5,157	
7C	HOWARD DRAW /SHALLOW/	CROCKETT	12-01-50	1286	30.2	14	3,740	42,440	
7C	HOWERTON /GOEN/	RUNNELS	4-26-67	4578	40.0	21,924	64,780	64,780	
7C	HUDDLESTON	RUNNELS	1940	3557	44.0			27,930	
	COMBINED WITH BEDDO FLD., 1950.								
7C	HUGHLENE /ELLENBURGER/	UPTON	1-04-54	11350	42.9			11,272	
7C	HUGHLENE /FUSSELMAN/	UPTON	7-12-57	10885	45.0			6,584	

7C	HULL-DOBBS /GARDNER/ FRMLY. HULL-DOBBS FLD., CON. WITH GOLDSBORO /GDNR./, COLEMAN & RUNNELS CO., DIST 7B, 8-1-54.	RUNNELS	12-27-50	3981	40.9				2,110,185
7C	HULL-DOBBS /GRAY SAND/ TRANS. TO 7-B 8-1-54.	RUNNELS	4-09-53	3981	40.0				
7C	HULL-DOBBS /MORRIS SAND/ TRANS. TO 7-B 8-1-54.	RUNNELS	12-04-52	3981	40.0				
7C	HULL-DOBBS, N. /FRY SAND/ TRANS. TO 7-B 8-1-54.	RUNNELS	9-05-53	3981	40.0				
7C	HULLDALE, NORTH /PENN. REEF/ CONS. WITH HULLDALE /PENN. REEF/, 4-10-61.	SCHLEICHER	2-01-51	5690	40.0				1,168,869
7C	HULLDALE, N. /5650 STRAWN/	SCHLEICHER	9-14-66	5652	41.0	462,643	15,097		18,414
7C	HULLDALE /PENNSYLVANIAN REEF/	SCHLEICHER	10-21-50	5772	42.0	4,322,462	927,533		20,031,573
7C	HULLDALE, SOUTH EFF. 6-1-58 COMBINED WITH HULLDALE /PENN. REEF/.	SCHLEICHER	4-23-53	5566	42.2				51,360
7C	HUMISTON /4250/	TOM GREEN	2-17-66	4277	37.0	136	341		2,243
7C	HURDLE	UPTON	1936	2100	27.0		12	11,205	536,047
7C	HURDLE /QUEEN/	UPTON	9-10-56	1634	37.0				10,296
7C	I. A. B. /MENIELLE PENN./	COKE	8-04-57	5250	44.4	4,057,017	1,505,039		8,993,071
7C	I. A. B., NE /ELLENBURGER/	COKE	11-26-63	6694	38.0		207	120	9,480
7C	I. A. B., NE. /GRAY SAND/	COKE	10-31-63	6385	41.5		1,098	2,466	58,809
7C	I. A. B., NE. /STRAWN LIME/	COKE	8-30-61	6036	40.9		6,268	4,642	33,119
7C	I. A. B., NE. /5150 PENN./ SANCO /CANYON/ TRANS. INTO THIS FLD., EFF. 3-1-62.	COKE	6-20-61	5192	40.6	611,883	109,197		1,521,571
7C	I. A. B. /PENNSYLVANIAN/	COKE	6-11-57	6211	41.3				7,306
7C	I. A. B., SOUTHWEST /CANYON/	COKE	3-15-58	5592	41.0	6,047	1,138		52,887
7C	I. A. B. /5070 PENN./	COKE	11-18-57	5063	45.3	244,367	26,566		564,362
7C	IRION	IRION	1928	1400	38.0				193,094
7C	IRION, W. /CANYON/	IRION	5-01-67	6684	40.0	2,760	3,452		3,452
7C	J. R. J. /KING SD./	RUNNELS	8-12-62	2233	41.0	12	27,382		118,580
7C	JACK HERBERT /DEVONIAN/	UPTON	3-06-61	11044	55.7	99,783	12,000		144,699
7C	JACK HERBERT, NE. /PENN/	UPTON	8-10-62	10041	43.4				2,109
7C	JACK HERBERT /PENN./	UPTON	1-13-62	9984	41.0				5,588
7C	JACK HERBERT /WOLFCAMP/	UPTON	12-30-62	9206	38.0	6,474	1,266		13,021
7C	JAMESON	COKE	12-06-46	6350	46.0	5,074,845	1,184,665		30,560,781
7C	JAMESON /CADD0/	COKE	8-12-54	7037	39.3				3,282
7C	JAMESON, E. /STRAWN/	COKE	3-16-65	5830	40.6	41,391	3,427		19,189
7C	JAMESON, SE. /STRAWN/	COKE	8-31-65	5758	43.7	410,860	14,879		31,624
7C	JAMESON, SW. /STRAWN/	STERLING	2-26-55	7355	43.0	2,952	2,658		82,443
7C	JAMESON /STRAWN/ FULLER-COKE, FULLER-COKE, SE., FULLER-COKE, S. & FULLER-COKE, N. COMB. INTO THIS FLD., 4-1-55. JAMESON, W. /STRN./ COMB. WITH THIS FLD., 11-1-59.	COKE	1-11-52	5800	47.8	4,450,316	871,794#		29,215,579
7C	JAMESON, W. /STRAWN/ COMBINED WITH JAMESON /STRN./, EFF. 11-1-59.	STERLING	2-09-55	6824	41.0				453,241
7C	JEAN BURK /GOEN LIME/	RUNNELS	9-28-52	4421	46.5				27,801
7C	JIGGER-Y /PENNSYLVANIAN/	UPTON	7-01-52	9145	44.0	58,667	721		164,117
7C	JIM ADAMS /CAPPS, LO./	RUNNELS	11-23-54	4406	40.0				1,197
7C	JIM ADAMS /FRY/	RUNNELS	11-11-50	4404	40.0				1,129,739

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7C	JIM ADAMS /GARDNER/	RUNNELS	1-18-64	4752	40.0	12	2,555	11,320
7C	JIM ADAMS /STRAWN/	RUNNELS	11-20-49	4490	40.0			139,443
7C	JIM BURT	RUNNELS	9-01-49	2349	42.0	1	22	112,303
7C	JIM BURT /CADDO/	RUNNELS	7-29-52	4398	46.0			335,850
7C	JIM BURT, E. /GARDNER/	RUNNELS	8-03-64	4054	43.0	4,414	3,274	31,349
7C	JIM BURT, EAST /GOEN/	RUNNELS	1960	4415	45.0			6,862
7C	JIM BURT /GOEN LIME/	RUNNELS	1953	3906	43.0			78,998
7C	JIM BURT /PALO PINTO LIME/	RUNNELS	6-01-53	3480	.			6,503
7C	JIM BURT, S. /GARDNER, UP./	RUNNELS	5-18-53	4076	42.0			18,268
7C	JIM BURT, S. /MCMILLAN/	RUNNELS	6-02-53	2637	44.0			10,750
7C	JOHN RAE /PENN/	SCHLEICHER	10-11-64	7428	43.8			2,738
7C	JOHN SCOTT /GRAYBURG/	REAGAN	11-27-53	2534	36.6	132,053	235,894	915,319
7C	JOHN SCOTT, NORTH /SAN ANDRES/	REAGAN	6-12-57	2306	27.8			2,525
7C	JU-JAN-JAC /STRAWN/	TOM GREEN	9-08-56	6878	35.5			20,413
7C	JU-JAN-JAC /4550/	TOM GREEN	7-15-64	4549	42.0	8	2,508	11,332
7C	JUDYALICE /STRAWN/	SCHLEICHER	1-19-64	4479	36.3			812
7C	K C A /WOLFCAMP/	CROCKETT	6-06-58	6379	42.0			4,477
7C	KEN /STRAWN LIME/	KIMBLE	7-03-50	2910	40.0			9,713
	FRMLY. CARRIED AS KEN FIELD.							
7C	KENDRICK /GARDNER/	RUNNELS	4-14-55	4287	40.8	12	1,048	84,897
7C	KENKER /PALO PINTO/	TOM GREEN	8-06-64	5408	40.0	25,029	46,166	180,895
7C	KENKER /REEF/	TOM GREEN	8-14-64	5758	37.0	3,374	7,492	41,169
7C	KENKER /REEF, UPPER/	TOM GREEN	10-13-64	5505	36.0	110,006	53,270	147,779
7C	KENKER, S. /REEF, UP./	TOM GREEN	12-21-65	5596	36.2	1,671	2,938	14,565
7C	KENNER, E. /CISCO/	TOM GREEN	2-24-65	5735	42.6	2,892	4,155	21,736
7C	KENNER /STRAWN SD./	TOM GREEN	3-01-53	5756	43.0			866
7C	KENNER, W. /ELLENBURGER/	TOM GREEN	2-13-64	7060	46.9			5,116
7C	KENT /STRAWN/	TOM GREEN	6-01-61	4714	39.0	344,861	86,416	611,874
7C	KENT /STRAWN, LOWER/	TOM GREEN	9-26-63	4680	40.0			1,685
7C	KENT /STRAWN, MIDDLE/	TOM GREEN	10-25-61	4760	39.4	11,339	719	21,942
7C	KETCHUM MT. /CLEARFORK/	IRION	7-21-55	4548	36.4	794,333	106,781	1,606,775
7C	KING MOUNTAIN /DEVONIAN/	UPTON	11-01-56	10459	47.0	213,742	100,811	896,973
7C	KING MOUNTAIN, E. /WOLFCAMP/	UPTON	3-15-65	8628	41.6			1,292
7C	KING MOUNTAIN, E. /10,170 PENN./	UPTON	3-13-65	10280	40.1	4,767	3,897	17,060
7C	KING MOUNTAIN /ELLENBURGER/	UPTON	4-08-55	11775	56.8	135,477	353,256	5,279,830
7C	KING MOUNTAIN /FUSSELMAN/	UPTON	1-03-56	10568	48.1	988	599	109,231
7C	KING MOUNTAIN, S. /ATOKA/	UPTON	6-21-65	9068	37.7			3,280
7C	KING MOUNTAIN, S. /DEVONIAN/	UPTON	4-06-64	9895	49.0	389,053	32,929	210,908
7C	KING MOUNTAIN, S. /8200/	UPTON	3-09-63	8200	38.4	156,548	56,098	281,009
7C	KING MOUNTAIN, S. /8400/	UPTON	3-18-63	8407	48.6	7,677	3,169	46,752

7C	KINGSLEY /ELLENBURGER/	IRION	10-04-51	7819	44.0				8,627
7C	KIRKHAM /GARDNER/	RUNNELS	8-27-67	4858	41.0		592	1,958	1,958
7C	KIRKHAM /GARDNER, UPPER/	RUNNELS	4-15-62	4808	41.8		3,302	2,610	22,641
7C	KIRKHAM /JENNINGS SAND/	RUNNELS	7-10-61	4788	42.9		2,557	1,263	16,385
7C	KNICKERBOCKER	TOM GREEN	6-11-52	360	26.0				7,099
7C	KNICKERBOCKER /PALO PINTO/	TOM GREEN	8-05-67	5489	43.0		3,527	4,530	4,530
7C	KNICKERBOCKER /R-11/	TOM GREEN	3-25-66	5912	43.9				4,383
7C	KNICKERBOCKER /R-15/	TOM GREEN	6-02-66	6018	44.0		10,549	35,128	58,431
7C	KNICKERBOCKER /STRAWN/	TOM GREEN	3-09-64	5679	44.0		17,145	52,754	228,375
7C	KNICKERBOCKER /STRAWN, UP./	TOM GREEN	5-20-64	5573	39.5		993	5,716	46,106
7C	KUPER /GARDNER/	RUNNELS	6-05-64	4393	42.0		66,783	28,235	218,854
7C	KUPER /GARDNER, UPPER LI./	RUNNELS	5-22-65	4328	42.0		10,367	7,042	23,960
7C	KUPER /4295/	RUNNELS	2-04-66	4299	42.0				1,663
7C	LANCASTER HILL	CROCKETT	3-03-47	1718	33.0				37,021
7C	LANCASTER HILL /CLEARFORK/	CROCKETT	4-02-64	2802	37.0				1,028
7C	LANCASTER HILL /SAN ANDRES/	CROCKETT	1-19-62	1400	31.4		16	48	11,325
7C	LARGO VERDE /STRAWN/	COKE	9-25-56	6162	40.0				3,715
7C	LEE-HUMPHREY /CADDO, LOWER/	RUNNELS	9-07-52	5109	40.0				82,907
7C	LEONARD	RUNNELS	3-21-45	3085	40.0		60	3,823	310,270
7C	LEONARD, NORTH /3460 SAND/	RUNNELS	5-23-56	3464	40.6		12	265	6,147
7C	LEONARD, SOUTHWEST /GRAY SD./	RUNNELS	7-03-52	3405	42.0				1,098
7C	LEPPART /PALO PINTO/	COKE	10-26-59	4258	43.0		18,594	38,401	78,909
7C	LINDEMANN /GARDNER SAND/	RUNNELS	6-11-52	3848	41.5		967	2,108	158,584
7C	LINDEMANN /GARDNER, UPPER/	RUNNELS	5-05-53	3854	41.2				6,372
7C	LINDEMANN /JENNINGS/	RUNNELS	6-10-54	3723	46.9		140	1,655	96,779
7C	LINDEMANN /MCMILLAN SD/	RUNNELS	12-27-51	2442	43.4		121	1,005	1,190,333
7C	LINDEMANN /MORRIS SAND/	RUNNELS	5-25-53	3507	42.0		68	883	50,993
7C	LIPAN CREEK /CANYON/	TOM GREEN	8-28-58	4561	36.6				25,426
7C	LISA /PALO PINTO/	TOM GREEN	6-19-64	3937	46.0		10,338	989	9,116
7C	LISA /STRAWN/	TOM GREEN	8-01-64	4594	39.0		35,939	13,771	64,357
7C	LITTLE JIM /PALO PINTO/	RUNNELS	4-04-62	3657	42.0		712	4,412	41,811
7C	LIVE OAK	CROCKETT	1940	1984	30.0				7,727
7C	LLOYD	RUNNELS	3-03-50	4334	45.0		140,591	5,373	675,591
7C	LLOYD /GARNER SD./	RUNNELS	5-11-52	4748	45.0				2,053
7C	LOHN	MCCULLOUGH	1936	200	45.0				554
7C	LONG-ROGERS /SAN ANDRES/	REAGAN	10-03-64	2560	32.8		24	1,508	8,236
7C	LORA /STRAWN/	TOM GREEN	1-09-64	4665	34.0		82,939	18,417	161,955
7C	LOVE /SERRATT SAND/	RUNNELS	1-22-51	1936	42.0				42,830
7C	LUCKY-MAG /CLEARFORK, LOWER/	RUNNELS	9-21-58	3390	37.0		6,291	4,302	298,330
7C	LUCKY-MAG /DIVIDE SAND/	IRION	5-22-58	6472	36.0				12,154
7C	LUCKY-MAG /SAN ANGELO/	IRION	3-21-58	1479	29.5		7	203	48,500
7C	LUCKY-MAG, SE. /SAN ANGELO/	IRION	12-01-58	1479	40.0				659
7C	LUCKY-MAG, W. /SAN ANGELO/	IRION	12-14-64	1975	30.8		12	6,261	30,822
7C	LUCKY-MAG, W. /W-A 4950/	IRION	2-06-64	4940	35.0				6,036
7C	LUCKY MAG /3200 SAND/	IRION	4-15-58	3090	36.7		16	1,227	22,134
7C	LULU /DEV./ POOL	CROCKETT	2-28-51	8810	47.0				49,351
7C	LYGAY	COKE	12-13-48	5808	48.0		274,026	14,345	669,516
7C	LYGAY, EAST /STRAWN LIME/	COKE	6-10-58	6390	41.8				1,325

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7C	LYGAY, SOUTH /CADDO/	COKE	6-19-51	6771	41.0			60,664
7C	LYGAY, SOUTH /STRAWN/	COKE	11-03-51	6009	45.0	8,256	1,689	42,108
7C	LYMAN /FUSSELMAN/	REAGAN	11-18-57	9411	43.0	4,938	5,327	115,013
7C	LYMAN /JOINS/	REAGAN	10-07-64	9490	40.8	2,912	2,469	14,503
7C	M & S /GRAYBURG/	UPTON	7-16-63	1976	30.0			8,642
7C	MADORA, E. /HARKEY, UP./	TOM GREEN	7-12-67	4719	39.0	900	6,106	6,106
7C	MADORA /TILLERY/	TOM GREEN	6-18-63	4487	30.5	13,196	3,222	23,295
7C	MADORA, E. /HARKEY 4600/	TOM GREEN	1-25-64	4600	36.0	840	1,890	8,420
7C	MAGGIE NEAL /GRAYBURG/	CROCKETT	11-13-65	2225	30.7	12	1,182	31,105
7C	MARILYNNE /SERRATT/	RUNNELS	3-25-62	2351	46.0			35,338
7C	MAVERICK, NORTH /CROSS CUT/	RUNNELS	12-17-52	4245	41.0			95,506
	FRMLY. CARRIED AS HELEN-KAY /MORRIS SAND/ FIELD.							
7C	MCCAMEY	UPTON	1925	2100	26.0	3,224,357	1,148,886	117,371,337
7C	MCCAMEY, E. /GRAYBURG/	UPTON	7-18-55	2757	29.0			7,378
7C	MCCAMEY /ELLENBURGER/	UPTON	5-08-48	7948	43.0	4,982	5,007	197,961
7C	MCCAMEY, NE. /DEVONIAN/	UPTON	2-25-66	9262	41.4			6,455
7C	MCCAMEY /SILURIAN/	UPTON	3-10-67	7182	41.0	19,907	3,693	3,693
7C	MCCAMEY, NE. /8130 ATOKA/	UPTON	9-23-66	8141	36.6			552
7C	MCCAMEY, S. /WICHITA/	UPTON	6-07-53	4783	35.2			15,186
7C	MCCAUGHAN	RUNNELS	1-17-51	4477	46.6			1,682
7C	MCCUTCHEN /CISCO/	COKE	7-14-50	3940	42.6	3,521	2,007	968,560
	FRMLY. SHOWN AS MCCUTCHEN FLD.							
7C	MCCUTCHEN, WEST /CISCO/	COKE	1-16-51	3985	45.0			30,976
7C	MCLEROY /8960 BEND/	UPTON	7-09-66	8966	43.0			1,842
	TRANS. TO DIST 8 EFF. 7-66							
7C	MCINTYRE /CLEARFORK/	IRION	12-07-56	4510	38.5	12	580	7,455
7C	MCILLAN	RUNNELS	1927	3522	37.0			976,880
7C	MCNEELEY /STRAWN/	MCCULLOCH	7-24-55	1729	34.0			406
7C	MEEK /6385 CANYON/	CROCKETT	5-07-67	6393	40.0	2,523	7,211	7,211
7C	MEEK /6810 STRAWN/	CROCKETT	7-06-66	6830	42.3	236	311	8,433
7C	MEIXNER /3500/	CONCHO	1-16-63	3500	45.4	12	6,359	37,469
7C	MELVIN	CONCHO	3-05-54	1729	34.0			226
7C	MENARD /1670 CISCO/	MENARD	7-21-66	1675	26.9	3		1,313
7C	MENARD, N. /STRAWN 2775/	MENARD	1-16-64	2782	31.0	629	3,977	26,589
7C	MERETA /STRAWN/	CONCHO	12-27-55	4008	38.0			9,735
7C	MERTZON /CLEARFORK/	IRION	9-19-53	3340	35.1			626
7C	MERTZON /CLEARFORK, LOWER/	IRION	10-20-56	2858	42.0	9,987	2,723	127,298
7C	MERTZON, EAST /SAN ANGELO/	IRION	11-05-57	1380	36.0			227,882
7C	MERTZON /SAN ANGELO/	IRION	7-12-55	1648	35.5	129,936	234,304	2,228,524
7C	MERTZON, WEST /CLEARFORK/	IRION	10-09-60	3264	38.5	2,086	2,016	22,925

7C	MERTZON, WEST /SAN ANGELO/	IRION	10-20-57	1947	38.0			30,479
7C	MERTZON /WOLFCAMP/	IRION	2-11-64	6780	41.3			30,881
7C	MESA /STRAWN/	CROCKETT	3-14-59	8550	46.0	19,892	6,748	14,499
7C	MESSENGER /GARDNER/	RUNNELS	5-11-52	4165	46.0			44,892
7C	MESSENGER /PALO PINTO/	RUNNELS	6-12-52	3542	39.2		12	120,398
7C	MIDWAY LANE	CROCKETT	7-24-47	7596	49.0	4,675	4,240	4,458,227
7C	MIDWAY LANE, NE. /SAN ANDRES/	CROCKETT	12-28-87	1539	32.0			
7C	MIDWAY LANE /PERMIAN/	CROCKETT	9-04-56	1124	28.0	7,950	106,740	1,320,950
7C	MIDWAY LANE /1050 SD./	CROCKETT	6-19-64	1055	24.0	1,499	7,501	35,630
7C	MIDWAY LANE /1300/	CROCKETT	4-15-53	1300	34.0	18,555	72,952	1,324,858
7C	MIETHER /GRAYBURG/	UPTON	5-14-56	3241	32.0	7,578	32,110	574,718
7C	MILES, NORTH	RUNNELS	1949	3934	42.0			628
7C	MILES, N. /DOG BEND/	RUNNELS	5-14-63	4558	44.0			1,688
7C	MILLERSVIEW ABANDONED.	CONCHO	4-17-53	1660	44.0	12	404	591
7C	MILLERSVIEW-WAIDE	CONCHO	6-01-53	2214	41.0			8,774
7C	MILLICAN	COKE	11-02-48	5938	45.0			6,580,997
7C	MILLICAN /STRAWN SD./	COKE	12-23-63	5996	39.2			1,274
7C	MILLICAN, W. /PENN/	COKE	12-04-67	7057	41.0	1,677	2,075	2,075
7C	MILLSPAUGH /GLEN ROSE/	CROCKETT	9-03-65	368	20.0			
7C	MIM /SAN ANGELO/	IRION	9-22-59	1402	38.2	12	2,429	40,157
7C	MISTI /STRAWN/	RUNNELS	2-03-57	4037	23.3			1,068
7C	MITCHELL /FRY SAND/	RUNNELS	1-01-57	4322	44.4			272,281
7C	MONTE	IRION	1-06-52	7413	40.0			1,086
7C	MORRIS-WHITLEY	RUNNELS	11-04-51	3436	40.0			5,919
7C	MORROW	MENARD	1946	2209	34.0			428
7C	MOTLEY /CANYON SAND/	RUNNELS	4-04-56	3388	42.0			38,526
7C	MOTLEY /CAPPS, UPPER/	RUNNELS	7-23-60	4933	44.0			8,178
7C	MOTLEY, E. /PALO PINTO/	RUNNELS	10-24-63	3856	44.0			6,966
7C	MOTLEY /MISSISSIPPIAN/	RUNNELS	12-23-54	4708	44.0			40,949
7C	MOTLEY, NORTH /CADDO LIME/	RUNNELS	2-08-60	4797	42.0			13,181
7C	MOTLEY, NORTH /GOEN LIME/	RUNNELS	8-10-59	4321	49.0	15,519	57,442	526,204
7C	MOTLEY, N. /PALO PINTO/	RUNNELS	10-23-59	3877	46.0	5,377	4,071	123,893
7C	MOTLEY, NORTHWEST /CANYON/	RUNNELS	9-08-59	3440	43.0	6,375	2,787	263,387
7C	MOTLEY, NW. /MAVERICK LIME/	RUNNELS	2-20-63	3767	45.0			438
7C	MOTLEY, NW. /PALO PINTO/	RUNNELS	1-17-63	3950	44.2	13	3,850	22,706
7C	MOTLEY /ODOM LIME/	RUNNELS	6-08-60	4653	42.0	9	202	17,134
7C	MOTLEY, SE. /ODOM LIME/	RUNNELS	7-25-60	4620	46.0			735
7C	MT. SUSAN, S. /5250 STRN. LIME/	TOM GREEN	12-18-54	5296	41.0	4,421	16,703	1,294,987
7C	MOUNT SUSAN /5350 STRAWN SAND/	TOM GREEN	12-18-54	5335	40.0			341,724
7C	MOZELLE /QUEEN SD./	SCHLEICHER	12-01-56	2190	41.0	12	2,702	88,672
7C	MOZELLE /850 SAND/	SCHLEICHER	4-06-62	850	31.6	24	1,377	13,096
7C	MUNN /CANYON/	COKE	12-19-54	4912	43.0	12	2,417	149,299
7C	MURRAY-RUST, S. /STRAWN/	TOM GREEN	10-28-55	4639	38.0			879
7C	MURRAY-STEVENS	RUNNELS	1949	4500	44.0			61,948
	TRANS. TO JIM ADAMS /STRAWN/	FIELD, 1950.						
7C	NANCY -S- /CANYON/	SCHLEICHER	5-07-54	4033	31.5			10,889
7C	NASHORTHY	TOM GREEN	7-29-52	5516	34.0			6,924

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports. M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7C	NATHAN MILLER /BIGGS LIME/	IRION	2-10-57	5048	40.6	220	1,531	41,136
7C	NATHAN MILLER /3825 CLEARFORK/	IRION	11-14-64	3824	42.0	38,269	35,731	174,842
7C	NAZERA /GOEN LIME/	MENARD	11-03-61	3714	43.0			1,403
7C	NAZERA /3500 STRAWN/	MENARD	7-02-61	3520	33.0			4,460
7C	NEAL RANCH	UPTON	12-24-48	10020	46.0	20,029	1,457	159,529
7C	NEVA, WEST /CANYON/	SCHLEICHER	1-05-52	6122	37.0	18,616	8,718	454,427
7C	NEVA, WEST /STRAWN/	SCHLEICHER	8-12-51	6217	45.0	1,752,718	619,612	10,115,567
7C	NEVINS, EAST /GRAY SAND/	RUNNELS	9-22-61	4229	41.0	13,643	6,342	95,532
7C	NEVINS /FRY, UPPER/	RUNNELS	4-07-57	3766	36.1	240	559	26,444
7C	NEVINS /GARDNER/	RUNNELS	1-11-57	4178	39.0	185,017	41,562	878,429
7C	NEVINS /GRAY SAND/	RUNNELS	2-07-57	4252	38.2			1,765
7C	NEVINS, SW. /GARDNER/	RUNNELS	3-24-61	4164	39.0	124,689	22,862	298,041
7C	NIPPLE PEAK /ELLENBURGER/	COKE	12-10-55	6330	47.0			2,340
7C	NOELKE	CROCKETT	4-20-40	1133	32.0	101	18,780#	5,310,759
7C	NOELKE /CLEARFORK/	CROCKETT	2-08-50	3938	39.0			1,310
7C	NOELKE /QUEEN/	CROCKETT	5-09-60	2065	29.0			711
7C	NOELKE, S. /SOMA, LO./	CROCKETT	11-24-62	1632	25.0			74
7C	NOELKE, SOUTHEAST /QUEEN/	CROCKETT	11-24-58	1928	33.4	324	2,876	57,216
7C	NOELKE, SOUTHEAST /QUEEN, LOWER/	CROCKETT	2-09-59	1851	31.0	252	2,646	151,173
7C	NOELKE, WEST /CLEARFORK, LOWER/	CROCKETT	7-07-61	3525	41.8	342	30	22,253
7C	NOELKE /WICHITA-ALBANY/	CROCKETT	2-23-65	4292	41.0			
7C	NOELKE /3250/	CROCKETT	11-05-57	3250	40.0			1,541
7C	NOELKE /3565/	CROCKETT	6-01-53	3565	41.6			83,977
7C	NOELKE /4400 SAND/	CROCKETT	12-08-52	4380	51.0			17,721
7C	NOELKE /5800 SAND/	CROCKETT	6-22-52	5800	34.0			5,319
7C	NORA /GARDNER SAND/	RUNNELS	10-02-50	4062	46.8	11,783	4,432	1,725,111
7C	NORA /GOEN LIME/	RUNNELS	11-20-54	3882	39.0			39,698
7C	NORA, SE. /GARDNER SAND/	RUNNELS	4-03-62	3984	41.0			5,801
7C	NORA, SE. /PALO PINTO/	RUNNELS	12-08-64	3354	40.6	12	1,052	6,147
7C	NORTON	RUNNELS	12-08-49	4381	45.0			3,602
	ABANDONED, 5-1-53.							
7C	NORTON /CROSS CUT SAND/	RUNNELS	3-24-53	4276	42.0	11	1,677	143,009
7C	NORTON, E. /CANYON REEF/	RUNNELS	12-05-67	3745	43.0	110	246	246
7C	NORTON, E. /GARDNER SAND/	RUNNELS	2-29-58	4532	42.0	15,136	8,160	178,072
7C	NORTON, EAST /GOEN/	RUNNELS	11-28-56	4280	45.0			227,619
7C	NORTON, E. /PALO PINTO, LO./	RUNNELS	1-08-66	3970	42.4	4,680	23,244	40,742
7C	NORTON, NORTH /CAPPS/	RUNNELS	2-05-60	4186	45.2	369	923	93,381
7C	NORTON, N. /FRY SD., LO./	RUNNELS	10-12-54	4337	45.0	517	1,253	361,665
7C	NORTON, N. /GARDNER LIME/	RUNNELS	7-10-55	4560	47.3			638,650
7C	NORTON, N. /GARDNER LIME, UP./	RUNNELS	10-05-67	4543	46.0	25,055	1,169	1,169



7C	NORTON, N. /GOEN/	RUNNELS	4-05-56	4368	43.0				175,212
7C	NORTON, NORTH /GRAY SAND/	RUNNELS	9-21-56	4671	47.0				152,803
7C	NORTON, N. /HOME CREEK/	RUNNELS	5-15-56	3449	46.8	69	1,890		58,204
7C	NORTON, N. /JENNINGS SAND/	RUNNELS	2-03-56	4454	44.8	1,159	574		213,756
7C	NORTON, N. /PALO PINTO/	RUNNELS	1-14-56	3975	44.0				10,509
7C	NORTON, S. /3825 PALO PINTO/	RUNNELS	1-21-67	3832	43.0	10,818	25,778		25,778
7C	NORTON, WEST /CADDO/	RUNNELS	1-28-60	4831	44.0	2,380	331		38,425
7C	NORTON, W. /CROSS CUT/	RUNNELS	5-09-54	4232	37.5	214	2,847		97,458
7C	NORTON, W. /FRY, LOWER/	RUNNELS	3-18-54	4330	50.0	2,524	2,330		625,169
7C	NORTON, W. /GARDNER/	RUNNELS	5-07-55	4679	44.9				4,015
7C	NORTON, W. /GOEN/	RUNNELS	3-06-58	4378	47.0				15,463
7C	NORTON, W. /PALO PINTO/	RUNNELS	7-07-55	3938	41.2	625,751	384,795		2,955,609
7C	NUTRA, NE. /4618 GARDNER/	RUNNELS	12-27-68	4616	40.0	11,628	3,740		3,812
7C	NUTRA /4570 GARDNER/	RUNNELS	1-11-65	4572	43.0				1,350
7C	O. H. TRIANGLE /CANYON/	IRION	10-19-56	6385	38.0				444
7C	O. H. TRIANGLE /WOLFCAMP/	IRION	9-28-56	5890	38.2				1,362
7C	OAKES /GARDNER, LOWER/	RUNNELS	9-03-65	4446	41.0	42	32		6,150
7C	OAKES /GOEN LIME/	RUNNELS	10-24-67	4194	48.7	551	5,935		5,935
7C	OHARROW /CANYON/	SCHLEICHER	10-29-55	4756	38.0	92,506	33,826		877,594
7C	OLIVER	SCHLEICHER	6-06-48	5630	36.5				1,231
7C	OLSON	CROCKETT	5-22-40	1828	18.0	2,442	411,450		8,857,669
7C	OLSON /CANYON/	CROCKETT	1-23-58	5820	36.0				6,396
7C	OLSON /WOLFCAMP/	CROCKETT	7-01-59	5790	36.0				8,436
7C	OPP	SCHLEICHER	1939	4050	34.0				2,595
7C	OTTO /CANYON/	SCHLEICHER	5-04-57	4618	36.4	210,680	25,134		798,698
7C	OTTO /CANYON 4510/	SCHLEICHER	6-24-65	4519	36.0	33,381	134		2,098
7C	OTTO /STRAWN/	SCHLEICHER	11-01-57	5115	37.0	7,780	11,886		343,553
7C	OTTO /STRAWN, LOWER/	SCHLEICHER	7-21-58	5245	41.0	443	8,933		177,192
7C	OTTO /4600 CANYON/	SCHLEICHER	2-03-65	4611	40.0	109,380	14,227		100,082
7C	OVERMAN /GARDNER/	RUNNELS	6-11-60	5004	42.8	2,764	5,378		83,075
7C	OZONA, EAST /LEONARD/	CROCKETT	6-07-62	3223	33.6				1,280
7C	OZONA, EAST /SPRABERRY/	CROCKETT	4-18-63	3748	30.3	253	505		9,272
7C	OZONA, N. /CANYON/	CROCKETT	9-08-67	7857	42.0	3,170	1,685		1,685
7C	OZONA, N. /ELLENBURGER/	CROCKETT	10-06-54	8005	44.4				28,978
7C	OZONA, N. /ELLENBURGER, LD./	CROCKETT	8-06-64	8066	40.4				2,956
7C	OZONA, N. /PENNSYLVANIAN, UP./	CROCKETT	6-04-55	5931	38.9				1,640
7C	OZONA, NW. /CANYON/	CROCKETT	5-01-63	6675	41.7	1,911,722	144,400		752,979
7C	OZONA, NW. /SPRABERRY/	CROCKETT	10-15-64	3690	35.0	212,713	68,298		159,731
7C	OZONA, S. /SPRABERRY/	CROCKETT	8-11-67	3132	28.5	1,538	777		777
7C	OZONA, WEST /CLEARFORK/	CROCKETT	8-09-61	3409	34.4				31,063
7C	P. W. C., NORTH /SERRATT/	RUNNELS	8-11-57	2188	46.0				716
7C	P. W. C. /SERRATT/	RUNNELS	7-13-54	2200	48.0	726	2,811		764,882
7C	P. W. C. /2200 SERRATT/	RUNNELS	3-30-66	2201	45.1	614	11,203		15,687
7C	PAGE /FRY SAND/	RUNNELS	11-14-52	4458	42.0				964,536
7C	PAGE	SCHLEICHER	1939	5725	42.0	209,754	72,272		4,505,382
7C	PAGE, SOUTH /STRAWN REEF/	SCHLEICHER	11-09-60	5606	39.0				674
7C	PAGE, SOUTHEAST /5030 SAND/	SCHLEICHER	11-06-61	5030	36.0				2,104
7C	PAINT ROCK, WEST /CONGLOMERATE/	CONCHO	9-02-61	3721	38.1	895	2,539		15,608

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7C	PAINT ROCK, WEST /STRAWN/	CONCHO	7-30-61	3314	41.1	6,626	8,667	164,146
7C	PANALE, NORTH /2100/	CROCKETT	9-15-57	2100	25.0			328
7C	PANTHER GAP /PENN. REEF/	COKE	1-06-59	6307	48.6			4,323
7C	PANTHER GAP /PENN. SAND/	COKE	4-11-57	5553	49.0	4,709	2,616	33,186
7C	PATSY	RUNNELS	3-09-51	2533	43.5	307	7,273	654,149
7C	PATSY /SERRATT/	RUNNELS	2-06-59	2394	45.2	450	4,194	194,205
7C	PAUL THOMAS /3000 SAND/	RUNNELS	5-16-56	3000	43.0	6	268	272,404
7C	PEARL VALLEY /BRONTE/	RUNNELS	8-31-59	5045	42.8			2,620
7C	PEARL VALLEY /GARDNER, LOWER/	RUNNELS	7-12-59	5166	44.8			1,773
7C	PEARL VALLEY /GARDNER, UPPER/	RUNNELS	7-07-59	4988	41.0			26,220
7C	PEARL VALLEY /JENNINGS/	RUNNELS	7-22-60	4925	43.4			10,969
7C	PECAN STATION /CANYON LIME/	TOM GREEN	10-25-53	4500	42.8	12	42,941	1,003,224
7C	PECAN STATION /STRAWN LIME/	TOM GREEN	2-26-54	4883	41.0			6,196
7C	PEGASUS /DEVONIAN/ TO NON-ASSOC. GAS EFF. 8-1-63.	UPTON	6-22-52	12353	48.0			938,323
7C	PEGASUS /ELLENBURGER/	UPTON	3-01-49	12530	53.0	6,904,156	4,456,855	58,232,448
7C	PEGASUS /FUSSELMAN/	MIDLAND	4-08-58	12100	52.0	832,922	305,403	1,944,285
7C	PEGASUS /PENNSYLVANIAN/	UPTON	4-08-51	10470	44.0	923,082	371,923	11,122,735
7C	PEGASUS /SAN ANDRES/	UPTON	1-09-54	5584	29.9	203,689	244,537	3,995,857
7C	PEGASUS, S. /BEND/	UPTON	9-16-64	10518	43.0	62,779	10,522	50,625
7C	PEGASUS /SPRABERRY/	UPTON	1-08-52	8255	38.0	753,171	424,176	6,500,360
7C	PEGASUS /WOLF CAMP/	UPTON	1952	9948	42.0	18,007	4,528	69,785
7C	PEMBROOK CON. INTO SPRABERRY TREND AREA, MARCH 1, 1953.	UPTON	1-22-50	7010	38.6			4,163,608
7C	PEMBROOK, NORTH /SPRABERRY/ CON. INTO SPRABERRY TREND AREA, MARCH 1, 1953.	UPTON M	1951	8160	37.8			5,867,690
7C	PETERSON /SAN ANDRES/	IRION	10-09-55	1875	31.0	380	1,856	30,065
7C	PFLUGER /SWASTIKA/	CONCHO	1-25-51	2110	34.0			24,198
7C	PILLOW /CLEARFORK/	CROCKETT	7-15-59	4048	31.6			3,769
7C	POE /BRECKENRIDGE/	RUNNELS	3-12-59	2720	43.0			18,934
7C	POE /GOEN SAND/	RUNNELS	3-14-52	4440	46.0	8,746	18,763	362,262
7C	POE /KING SAND/	RUNNELS	1-29-53	2848	42.9			23,580
7C	POE /REEF/	RUNNELS	9-08-52	2995	43.8	7,901	9,104	411,780
7C	PRICE /GRAYBURG/	REAGAN	8-25-53	2410	29.0	55,462	114,991	1,164,256
7C	PRICE, NE. /2650/ THIS FIELD MERGED INTO JOHN SCOTT /GRAYBURG/ EFF. 3-1-66.	REAGAN	2-23-54	2644	32.0			835,098
7C	PRISCILLA /GRAYBURG/	REAGAN	11-14-64	2450	33.5	1,052	6,780	40,883
7C	PULLIAM	TOM GREEN	12-21-49	5470	37.0			182,160
7C	PULLIAM /PALO PINTO LIME/	TOM GREEN	11-04-56	5220	37.9			230,131
7C	PULLIAM /SHALLOW/	TOM GREEN	3-25-53	700	28.0			

7C	PURE-BEAN	CROCKETT	1952	1360	33.0	3,829	54,160	1,188,568
7C	PURE-BEAN, SOUTH	CROCKETT	8-12-64	1372	33.5	174	2,568	17,486
7C	QUE SUERTE /8390 DETRITAL/	CROCKETT	5-27-65	8401	41.0			14,735
7C	R. E. G., SOUTH /STRAWN/	SCHLEICHER	6-12-67	5287	39.0	1,630	2,386	2,386
7C	R. E. G. /TILLERY/	SCHLEICHER	1-17-57	4906	28.0			3,712
7C	R.E.G. /5900 LIME/	SCHLEICHER	12-16-61	5906	40.4			7,046
7C	RANCH /STRAWN/	CROCKETT	6-27-53	8156	47.1	1,395,357	227,128	2,392,434
7C	RANCHEL /WOLF CAMP/	UPTON	4-05-52	9765	39.8			12,257
7C	RAPE /CLEARFORK/	TOM GREEN	1-04-52	448	27.0			1,218
7C	RAWLINGS /JENNINGS/	COKE	5-08-58	5116	49.0	11,007	11,902	194,442
7C	RAWLINGS /4100/	COKE	7-22-53	4100	45.4			112,820
7C	RAWLINGS /4200/	COKE	4-09-53	4151	46.0			86,539
	TRANS. FROM BRONTE, NORTH /4200/		5-1-53.					
7C	RAWLINGS /4500/	COKE	6-18-53	4500	44.5	1		267,517
7C	RAWLINGS /5100/	COKE	2-27-53	5100	49.7	23,288	44,003	947,790
	TRANS. FROM BRONTE, NORTH /5100/		5-1-53.					
7C	RAWLINGS /5300/	COKE	6-05-52	5300	49.5	3,132	11,582	596,262
	TRANS. FROM BRONTE, NORTH /5300		SAND/.					
7C	RAWLINGS /5500/	COKE	2-16-53	5500	52.0	6,804	14,803	298,175
	TRANS. FROM BRONTE, NORTH /5500/		5-1-53.					
7C	RED FLAT, E. /GARDNER/	RUNNELS	1-08-64	4231	41.0	24,093	4,173	29,861
7C	RED FLAT /GARDNER/	RUNNELS	5-08-57	4278	38.0	74,935	25,736	368,189
7C	RED FLAT /MORRIS/	RUNNELS	1-03-64	3911	38.0	6,404	632	6,027
7C	RED FLAT, ME. /GARDNER/	RUNNELS	3-05-64	4300	40.0	69,102	13,507	109,036
7C	RED FLAT /PALO PINTO/	RUNNELS	4-10-58	3620	42.0			2,474
7C	REFOIL /CLEARFORK, UPPER/	CROCKETT	6-05-63	2837	32.7	9,030	6,160	130,584
7C	REFOIL, E. /CLEARFORK, UPPER/	CROCKETT	8-14-63	2798	27.1	657	3,069	17,143
7C	REFOIL /2850 CLEARFORK/	CROCKETT	8-25-61	2847	27.0	1,544	2,576	27,438
7C	REFOIL /3056 CLEARFORK/	CROCKETT	9-03-65	3066	34.1	11,523	10,886	35,691
7C	REFOIL /3200 SAND/	CROCKETT	10-25-57	3224	35.6	25,292	27,006	222,245
7C	RIECK	SUTTON	1948	4143	.			480
7C	RIO CONCHO	TOM GREEN	9-01-65	5575	41.4	29,784	33,996	167,530
7C	RIO CONCHO /STRAWN, MIDDLE/	TOM GREEN	12-01-65	5694	43.0			19,894
7C	RIVERS /3600 CROSS CUT/	RUNNELS	1-01-67	3601	40.0	15,032	12,231	12,231
7C	ROBERT LEE /PALO PINTO/	COKE	9-07-55	5462	43.4			2,265
7C	ROBERT LEE, S. /CROSS CUT/	COKE	9-28-64	5776	43.0			925
7C	ROCKER -B-	REAGAN	1-08-57	1774	34.8			2,952
7C	ROCKER B, EAST /PENN./	IRION	10-28-58	7591	38.2	90	555	13,786
7C	ROCKER -B-, EAST /WOLF CAMP/	IRION	6-20-67	6806	41.0	1,158	1,245	1,245
7C	ROCKER -B-, SOUTH /DEAN/	REAGAN	5-04-62	6420	42.0	300	1,014	10,192
7C	ROCKER -B-, SOUTH /SAN ANDRES/	IRION	3-10-57	1858	30.8			2,031
7C	ROCKER B, SW. /DEAN/	REAGAN	4-16-62	7004	42.0			12,705
7C	RODMAN-NOEL /GRAYBURG/	UPTON	1-13-53	1745	26.0	23	18,001	972,243
7C	RODMAN-NOEL /SAN ANDRES/	UPTON	12-23-56	1834	26.0	3	160	34,311
7C	RONALD PERKINS /CANYON, UPPER/	RUNNELS	5-31-61	3275	46.0	1,529	1,658	44,172
7C	RONALD PERKINS /CROSSCUT SAND/	RUNNELS	11-15-63	3828	42.0	34,272	18,857	171,838
7C	RONALD PERKINS, E. /CROSSCUT, UP./	RUNNELS	5-09-64	3839	41.0	2,671	3,465	31,816
7C	RONALD PERKINS /PALO PINTO/	RUNNELS	7-31-61	3863	42.0			8,312

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7C	ROWENA /CAPPS LIME/	RUNNELS	12-04-55	3718	46.6	33,812	166,481	1,569,684
7C	ROWENA /CAPPS, LOWER/	RUNNELS	3-20-57	3783	46.2	3,333	5,092	276,413
7C	ROWENA /JENNINGS/	RUNNELS	5-14-59	3953	42.0	376	4,731	117,982
7C	ROWENA, NORTH /GARDNER LIME/	RUNNELS	8-17-62	4018	48.0			36,179
7C	RUST, SOUTH /STRAWN LIME/	TOM GREEN	1-19-53	4494	34.2	10,125	8,790	164,209
7C	RUST /STRAWN/	TOM GREEN	9-04-50	3965	37.0			967
7C	S. W. T. /WOLFCAMP/	IRION	10-15-60	5530	34.4			481
7C	SADIE /ELLENBURGER/	COKE	8-03-58	6885	45.4			510
7C	SAN ANGELO /CANYON SAND/	TOM GREEN	9-15-57	4930	35.2	11	1,833	48,614
7C	SAN ANGELO, SE. /HARKEY SAND/	TOM GREEN	5-03-62	4785	41.3			962
7C	SAN BENITO	COKE	7-22-48	6495	45.0			41,289
7C	SANCO /CANYON/	COKE	10-13-61	4997	44.0			28,220
	TRANS. TO I. A. B., NE. /5150 PENN./, EFF. 3-1-62.							
7C	SANFORD /FRY/	RUNNELS	8-26-54	4518	40.6	2,700	65,187	2,097,035
7C	SANFORD /GARDNER/	RUNNELS	1-12-55	4964	42.0			4,277
7C	SANFORD, NORTH /FRY/	RUNNELS	6-03-62	4526	43.0	8,997	5,027	49,062
7C	SANFORD, SOUTHEAST /GARDNER/	RUNNELS	9-03-57	4908	42.0			9,761
7C	SANROB, WEST /CAPPS/	RUNNELS	4-23-62	4492	43.0	814	915	24,582
7C	SANSOM RANCH /1300/	CONCHO	12-15-53	1341	39.0			1,278
7C	SANTA RITA, SOUTH /DEAN/	REAGAN	12-31-65	7283	39.0			753
7C	SANTA RITA, SOUTH /GRAYBURG/	REAGAN	7-06-61	3134	34.2	24	5,214	67,158
7C	SAUNDERS /WOLFCAMP/	REAGAN	8-01-58	8848	48.2			9,700
7C	SAWYER, NORTH	REAGAN	4-07-52	5436	38.0			3,698
7C	SAXON /CANYON LIME/	RUNNELS	2-09-60	3177	42.6	163	342	9,897
7C	SAXON /SERRATT/	RUNNELS	7-20-50	2010	42.0	2,242	9,529	509,677
7C	SCHULER, S. /LEONARD/	TERRELL	10-31-66	4324	16.8	54	280	752
7C	SEITZ /FRY/	RUNNELS	5-28-54	4508	37.6			2,564
7C	SERVICE /CROSS CUT/	RUNNELS	8-24-54	3277	43.0	1,721	2,098	98,633
7C	SERVICE /GARDNER, UP./	RUNNELS	4-25-62	3700	42.0			6,654
7C	SEVEN D /WOLFCAMP/	REAGAN	9-11-51	7570	49.1	10,616	3,548	79,272
7C	SEVEN -D- /5530 SPRABERRY/	REAGAN	8-28-66	5544	42.0	263,330	3,616	6,443
7C	SHAHEEN /GOEN LIME/	MENARD	1-09-63	4102	41.0			1,816
7C	SHAHEEN /3500 HARKEY/	MENARD	4-12-67	3533	41.0	10	9,185	9,185
7C	SHAHEEN /3800 STRAWN/	MENARD	7-03-61	3836	35.0	29	172	2,999
7C	SHANNON	CROCKETT	1943	2567	25.0			31,218
	DIVIDED INTO VARIOUS FIELDS.							
7C	SHANNON /CISCO/	CROCKETT	1-29-53	6440	40.0			1,936
7C	SHANNON /GRAYBURG/	CROCKETT	6-05-40	1984	30.0			18,992
7C	SHANNON /SAN ANDRES/	CROCKETT	3-01-43	2406	25.0	21,991	436,945	7,188,375
7C	SHANNON /STRAWN/	CROCKETT	6-26-55	8046	40.8			4,727

7C	SHERWOOD RIDGE /SAN ANGELO/	IRION	1-01-61	1378	28.0		12		36		840
7C	SHIRK /GRAYBURG/	UPTON	8-03-58	2850	29.0		59		40,530		444,366
7C	SHIRK /WOLFCAMP/	UPTON	1-25-56	7170	38.3						1,860
7C	SILER & JOHNSON /1700/	MCCULLOCH	7-07-53	1700	38.0						8,907
7C	SIMPSON	CROCKETT	1938	1985	33.0			36	2,035		124,959
7C	SIXTY-SEVEN /CANYON/	IRION	11-04-66	6684	41.0	292,242			155,434		163,719
7C	SIXTY SEVEN /STRAWN REEF/	IRION	3-30-58	6898	53.8	55,478			42,513		255,330
7C	SIXTY SEVEN /3100 CLEARFORK/	IRION	11-02-67	3106	37.5			1,212	3,864		3,864
7C	SLACK /STRAWN LIME/	TOM GREEN	6-18-63	5875	35.0			4,434	8,198		77,879
7C	SON ROSS /CANYON SAND/	SUTTON	7-01-54	4450	29.0						311
7C	SONORA, SOUTHEAST /PENN., LOWER/	SUTTON	12-08-51	5141	32.8						1,054
7C	SPECK /JENNINGS/	CONCHO	8-16-57	3212	40.2	29,228			27,060		158,773
7C	SPECK, NORTH /CANYON/	CONCHO	5-03-61	3191	41.4	46,551			13,884		209,782
7C	SPECK, NORTH /STRAWN/	CONCHO	3-18-61	3574	46.2	188,751			92,116		947,108
7C	SPECK, SD. /KING SD./	CONCHO	8-26-65	2266	29.6	42,702			103,633		202,619
7C	SPECK /STRAWN/	CONCHO	6-21-53	3656	37.2			322	3,012		71,190
7C	SPIKE, E. /GARDNER LIME/	RUNNELS	8-01-65	4258	46.0						
7C	SPIKE /GARDNER/	RUNNELS	6-12-60	4163	48.3						16,442
7C	SPIKE /GARDNER SAND, LOWER/	RUNNELS	10-06-61	4387	44.0						10,050
7C	SPIKE /GARDNER SAND, UPPER/	RUNNELS	10-15-60	4330	43.5						26,603
7C	SPIKE /GARDNER 4370 SAND/	RUNNELS	8-19-60	4369	41.0						18,210
7C	SPIKE, NORTH /PALO PINTO/	RUNNELS	8-07-62	3737	39.0		166		3,312		24,739
7C	SPIKE, SW. /GARDNER LIME/	RUNNELS	12-20-65	4435	42.4						2,265
7C	SPIKE, SOUTHWEST /GOEN/	RUNNELS	5-16-61	4190	44.0						10,136
7C	SPIKE, SW. /PALO PINTO/	RUNNELS	7-05-66	3810	38.0		24		3,658		7,763
7C	SPILL /GARDNER/	RUNNELS	8-09-59	4019	47.2		23		601		13,077
7C	SPILL /MORRIS LIME/	RUNNELS	1-28-55	3570	40.9						47,004
7C	SPILL /PALO PINTO/	RUNNELS	5-23-52	3376	40.0						5,149
7C	SPRABERRY /TREND AREA/ ALDWELL, PEMBROOK, PEMBROOK, N., WADDELL & WEINER-FLOYD, FLDS. COMBINED TO FORM SPRABERRY TREND AREA, 3-1-53.	REAGAN	M 1952	6785	.	37,611,788			10,762,872#		128,479,259
7C	SPRABERRY /TREND AREA, CLEARFORK	REAGAN	5-11-55	6194	36.1	1,442,017			60,969		8,236,974
7C	SPRABERRY /TREND AREA, CLRFK., S TRANS. TO SPBRY. TREND AREA /CLEARFORK/, 1-1-56.	UPTON	1955	6816	35.0						13,138
7C	SPRABERRY /TREND AREA, CLRFK., W TRANS. TO SPBRY. TREND AREA /CLEARFORK/, 1-1-56.	UPTON	1955	6670	36.0						11,408
7C	STEEN /WOLFCAMP/	SUTTON	1954	4185	38.0						26,206
7C	STILES /CLEARFORK/	REAGAN	9-29-63	4470	36.0	37,520			18,456		112,837
7C	STILES /ELLENBURGER/	REAGAN	9-01-55	10334	58.6	28,957			6,054		717,509
7C	STILES /FUSSELMAN/	REAGAN	7-26-57	10294	62.8	69,879			11,806		330,518
7C	STILES /SPRABERRY/ TRANS. TO SPRABERRY /TREND AREA/, EFF. 5-1-61.	REAGAN	2-04-80	6758	38.6						111,737
7C	SUEISE /FRY SAND/	RUNNELS	1952	4356	44.0		34		90,741		1,883,661
7C	SUGG /CLEARFORK/	IRION	1955	4518	38.0		3,030		8,543		239,098
7C	SUGG, NORTH /CLEARFORK/	IRION	6-24-58	4349	39.0	30,588			9,980		154,393
7C	SUGG, NORTH /SAN ANDRES/	IRION	9-15-58	1890	29.2						33,684
7C	SUGG, NORTH /SPRABERRY/	IRION	10-10-56	4674	31.1						16,514
7C	SUSAN PEAK	TOM GREEN	12-10-48	4724	36.0	321,687			446,260		10,593,017

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7C	SUSAN PEAK /CISCO CANYON/	TOM GREEN	8-15-50	4535	37.4	638,075	69,096	1,580,410
7C	SUSAN PEAK, E. /STRAWN/	TOM GREEN	8-21-63	4816	39.4	697	2,546	12,935
7C	SUSAN PEAK, E. /4255 TILLERY/	TOM GREEN	11-11-67	4265	34.0	575	992	992
7C	SUSAN PEAK, NORTH /CANYON/	TOM GREEN	4-08-58	4232	41.0	85,480	24,345	692,121
7C	SUSAN PEAK, NORTH /STRAWN/	TOM GREEN	4-03-53	4700	40.2	2,938	4,259	42,255
7C	SUSAN PEAK, NW. /STRAWN, UPPER/	TOM GREEN	11-09-61	4654	31.7	4,324	4,113	63,207
7C	SUSAN PEAK, SOUTH	TOM GREEN	12-05-49	4933	37.0	91	429	90,794
7C	SUSAN PEAK /STRAWN, UPPER/	TOM GREEN	8-15-50	4731	32.3	124,791	7,507	328,952
7C	SUSITA /SAN ANDRES/	CROCKETT	9-06-67	1611	33.6	1,660	909	909
7C	SYKES, /FRY SD. LO./	RUNNELS	6-26-64	3796	43.0	24	4,239	33,800
7C	SYKES /MORRIS SAND/	RUNNELS	9-10-50	3700	40.4	11,318	12,342	713,104
7C	SYKES, WEST /MORRIS/	RUNNELS	3-08-53	3666	39.0	29,709	10,203	118,523
7C	TANKERSLEY	IRION	7-07-45	8404	47.0			134,597
7C	TANKERSLEY /CLEARFORK/	SCHLEICHER	12-19-50	4288	34.2			24,361
7C	TANKERSLEY /WOLF CAMP/	IRION	4-04-51	5464	38.8			46,971
7C	TANKERSLEY /5200/	IRION	7-06-66	5216	37.0	14,099	22,033	28,461
7C	TENNYSON	COKE	1948	6782	47.0			30,430
7C	TEXEL /DEVONIAN/	UPTON	2-28-54	11140	52.0	443,958	63,740	528,764
7C	TEXEL /ELLENBURGER/	UPTON	2-02-56	12242	52.2	3,919	3,858	352,248
7C	TEXEL /PENNSYLVANIAN/	UPTON	10-24-54	9143	45.6	2,249,043	57,332	1,359,955
7C	TEXON /ELLENBURGER/	REAGAN	7-12-64	10353	49.0	1,994	115	23,649
7C	TEXON /FUSSELMAN/	REAGAN	3-12-63	10020	35.8			6,934
7C	TEXON, N. /SPRABERRY/	REAGAN	4-18-67	6959	33.0	6	208	208
7C	TEXON, W. /SPRABERRY/	REAGAN	12-04-64	6923	36.0	100,838	130,036	226,006
7C	THOMAND /450/	IRION	7-29-53	432	27.0			342
7C	TILLERY /PENNSYLVANIAN SD./	SCHLEICHER	6-02-53	3568	36.3	107,251	73,346	1,343,456
7C	TIPPETT	CROCKETT	11-05-47	6100	37.0	116,225	69,311	3,195,068
7C	TIPPETT /CLEARFORK, LOWER/	CROCKETT	7-19-54	4504	36.0			42,282
7C	TIPPETT, EAST	CROCKETT	2-22-55	6155	41.0			114,377
7C	TIPPETT /HUECO/	CROCKETT	4-13-67	4930	39.0	41,823	18,264	18,264
7C	TIPPETT /LEONARD, LOWER/	CROCKETT	12-27-62	5067	38.6	207,125	116,709	266,047
7C	TIPPETT, NORTH /ELLENBURGER/	CROCKETT	10-19-67	6637	42.0	13	115	115
7C	TIPPETT, NORTH /MCKEE/	CROCKETT	4-27-67	5826	42.0	550	885	885
7C	TIPPETT, NORTH /WOLFCAMP/	CROCKETT	9-12-61	6224	42.8			12,528
7C	TIPPETT /SAN ANDRES/	CROCKETT	7-03-56	2854	26.0			924
7C	TIPPETT, SOUTH /FUSS/	CROCKETT	6-16-62	6117	40.5			2,637
7C	TIPPETT, S. /LEONARD, LOWER/	PECOS	12-11-65	4879	38.0	12	1,760	4,636
7C	TIPPETT, SOUTH /WOLFCAMP, UPPER/	PECOS	9-25-58	5804	40.0	12	4,058	157,175
7C	TIPPETT /TUBB, LOWER/	CROCKETT	5-24-56	3845	34.0			25,411
7C	TIPPETT, W. /ELLENBURGER/	CROCKETT	12-13-66	6598	43.0	23,623	45,995	47,905

7C	TIPPETT, W. /MCKEE/	CROCKETT	12-26-66	5864	43.0	70,505	130,804	132,245	
7C	TIPPETT, W. /WOLFCAMP, LO./	CROCKETT	9-13-67	5564	38.5	18,430	15,359	15,359	
7C	TIPPETT, W. /5000 DETRITAL/	CROCKETT	3-15-67	4974	42.0	140,615	113,836	113,836	
7C	TIPPETT /WOLFCAMP, LOWER/	CROCKETT	4-28-54	6292	36.5	18,421	4,552	29,109	
7C	TIPPETT /WOLFCAMP, UPPER/	CROCKETT	10-08-54	5950	38.5	61,342	15,769	395,972	
7C	TIPPETT /4950 WOLFCAMP/	CROCKETT	6-11-66	5016	37.6	63,359	33,784	38,674	
7C	TISDALE /4000 CANYON SAND/	SCHLEICHER	2-02-62	4019	39.0	60,842	6,338	57,473	
7C	TODD DEEP	CROCKETT	1940	5691	40.0			3,679,628	
	DIVIDED INTO VARIOUS FLDS., 1947.								
7C	TODD /DEEP, CRINOIDAL/	CROCKETT	1940	5778	40.0	322,540	892,892	13,786,462	
7C	TODD /DEEP, ELLENBURGER/	CROCKETT	3-02-40	6232	40.0	426,344	716,638	35,897,675	
7C	TODD, EAST /ELLENBURGER/	CROCKETT	6-14-54	6930	37.4			39,590	
7C	TODD /GRAYBURG/	CROCKETT	11-29-54	1580	32.6	4,043	8,138	78,611	
7C	TODD, NORTH /SAN ANDRES/	CROCKETT	10-04-53	1828	30.1	26	21,337	198,286	
7C	TODD, NE. /SAN ANDRES/	CROCKETT	2-29-64	1782	29.0			7,662	
7C	TODD, NORTHWEST /GRAYBURG/	CROCKETT	8-27-57	1440	33.9	218	709	13,367	
7C	TODD /SAN ANDRES/	CROCKETT	8-29-51	1440	29.5	274,509	192,151	830,562	
7C	TODD /SHALLOW/	CROCKETT	5-02-51	1559	26.0			547	
7C	TODD, SW. /SAN ANDRES, LO./	CROCKETT	1-11-65	2210	30.5	13	2,105	10,354	
7C	TODD, SW. /SAN ANDRES, UP./	CROCKETT	2-13-65	2139	29.6	12	1,035	7,265	
7C	TODD, SW. /1640/	CROCKETT	8-31-66	1647	24.0				
7C	TODD, W. /SAN ANDRES/	CROCKETT	7-27-66	2142	40.0				
7C	TOE NAIL /HARKEY SAND/	SCHLEICHER	9-23-60	5580	40.0	1,323	2,398	5,052	
7C	TOE NAIL /STRAWN/	SCHLEICHER	3-30-53	5250	39.2	61,908	4,424	126,383	
7C	TOM-BOB /CROSS CUT/	RUNNELS	7-24-54	4282	38.9	675,904	207,545	2,536,765	
7C	TUCKMAR /CISCO/	MENARD	8-18-54	2780	40.2	11	572	16,151	
7C	TUCKMAR, NE. /STRAWN/	MENARD	4-15-62	3860	40.9			3,552	
7C	TUCKMAR, SOUTH /1900 SD./	MENARD	12-01-60	1913	20.7			286	
7C	TUCKMAR, SOUTH /3700 SAND/	MENARD	1-11-61	3717	31.6	4,096	21,900	799	
7C	TYREE	RUNNELS	3-03-51	4206	50.3			144,453	
7C	TYREE /PALO PINTO/	RUNNELS	1-09-52	3833	43.6			82,298	
7C	UNIVERSITY BLOCK -39-	SCHLEICHER	8-22-46	8044	39.2			5,686	
7C	UNIVERSITY 101 /ELLENBURGER/	SCHLEICHER	12-28-52	7780	40.5	2,318	1,670	10,742	
7C	UPLAND	UPTON	1945	9100	42.0			162,124	
7C	UPTON RANCH /CANYON/	SCHLEICHER	1-01-57	4326	39.0			755	
7C	URBAN /MILES/	RUNNELS	10-29-57	4250	46.0	26,940	17,316	9,659	
7C	URBAN, S. /STRAWN, UPPER/ TO URBAN /MILES/ FLD., 7-1-63.	RUNNELS	3-18-63	4270	44.0			200,478	
7C	URBAN, W. /DOG BEND/	RUNNELS	8-07-62	4242	44.0	58,408	2,654	11,605	
7C	URBAN, WEST /GARDNER LIME/	RUNNELS	10-30-62	4650	45.0			33,284	
7C	URBAN, WEST /STRAWN, UPPER/ TO URBAN /MILES/ FLD., 7-1-63.	RUNNELS	8-07-62	4240	46.2			36,851	
7C	V. I. P. /CLEARFORK, LO./	CROCKETT	10-06-67	2882	33.0	4	1,128	39,095	
7C	V. I. P. /CLEARFORK MIDDLE/	CROCKETT	12-05-67	2655	36.0	255	1,638	1,128	
7C	V-BAR /SAN ANDRES/	REAGAN	6-05-55	2294	30.6	1,026	2,595	1,638	
7C	VALLEY CREEK /CADDO LIME/	RUNNELS	9-26-52	4524	38.4			75,423	
7C	VANDERLAAN-FREEDMAN /GARDNER/	RUNNELS	2-05-51	3885	44.5			5,846	
7C	VAUGHN	CROCKETT	9-17-47	1445	37.0	19,192	151,993	42,519	
								9,975,171	

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7C	VAUGHN /ELLENBURGER/	CROCKETT	4-19-54	7584	42.1	363	7,214	131,493
7C	VAUGHN, N. /ELLENBURGER/	CROCKETT	7-18-64	7356	42.0	2,205	9,792	37,762
7C	VAUGHN /WOLFCAMP/	CROCKETT	10-05-62	5320	43.1			557
7C	VAUGHN /YATES/	CROCKETT	12-28-62	1052	28.0	12	1,232	9,625
7C	VELREX /CANYON, UP./	SCHLEICHER	12-16-63	6550	41.0	21,667	8,644	53,080
7C	VELREX /HENDERSON/	SCHLEICHER	12-28-63	6376	42.0	39,310	2,247	14,506
7C	VELREX /HENDERSON, UP./	SCHLEICHER	12-19-64	6406	40.8	211,018	42,039	211,663
7C	VELREX, S. /CANYON/	SCHLEICHER	4-25-65	6606	46.5	575	10	1,482
7C	VELREX, SW. /ELLENBURGER/	SCHLEICHER	2-11-66	7422	39.0	84	514	4,284
7C	VELREX, SW. /WOLFCAMP/	SCHLEICHER	1-30-66	5602	42.5	32,175	121	290
7C	VELREX, W. /CANYON/	SCHLEICHER	6-04-66	6852	41.0	20,849	25,148	39,249
7C	VERIBEST /HARKEY/	TOM GREEN	12-25-64	4379	39.5	10	500	3,570
7C	VERIBEST, S. /ELLENBURGER/	TOM GREEN	7-06-53	5420	38.0			1,106
7C	VINSON /PALO PINTO/	RUNNELS	3-04-67	3712	40.0	9	1,552	1,552
7C	VOGELSANG /CADDO LIME/	RUNNELS	2-17-56	4731	42.0			554
7C	VOGELSANG /GARDNER LIME/	RUNNELS	1-08-56	4444	47.2			5,717
7C	VOGELSANG /GARDNER SD./	RUNNELS	6-30-55	4547	46.6			16,908
7C	VOGELSANG /PALO PINTO/	RUNNELS	1-07-67	3834	40.0	462	2,162	48,393
7C	WALLACE /STRAWN LIME/	SUTTON	7-28-53	4996	33.2			2,431
7C	WALLING	TOM GREEN	3-31-61	5692	47.2			1,505
7C	WATER VALLEY /CLEARFORK/	TOM GREEN	3-25-57	1370	30.0	58	29,526	243,101
7C	WATER VALLEY /SAN ANDRES/	TOM GREEN	12-03-48	1035	31.7	253	121,147#	2,148,255
7C	WAYNE-HARRIS /CANYON/	IRION	7-06-65	6696	38.0	16,494	10,995	40,418
7C	WEAVER /PALO PINTO/ ABANDONED.	COKE	3-22-53	5336	42.4			3,124
7C	WEAVER RANCH /STRAWN/	COKE	4-21-55	6240	44.2			61,964
7C	WEBB RAY	UPTON	1935	2100	26.0	11	2,134	114,782
7C	WEBB RAY, SE. /SAN ANDRES/	UPTON	2-10-53	2180	26.3			322
7C	WEBB RAY /2350 SAN ANDRES/	UPTON	4-08-65	2365	26.0			113
7C	WEDDELL /SPRABERRY/ CON. INTO SPBRY. TREND AREA, 8-1-53.	REAGAN	5-23-51	5090	41.0			606,006
7C	WEGER, NORTH	CROCKETT	12-22-55	2318	32.0	2,001	9,530	198,127
7C	WEGER /SAN ANDRES/	CROCKETT	8-10-55	2268	33.0	85,259	51,434	1,363,329
7C	WEGER, WEST /GRAYBURG/	CROCKETT	5-15-56	2372	29.8	2,798	6,922	160,828
7C	WEINER-FLOYD /SPRABERRY/ COMBINED INTO SPBRY. TREND AREA, 8-1-53.	UPTON	2-12-51	6705	38.3			5,873,161
7C	WENDKIRK /CISCO/	COKE	5-08-53	3696	40.0	21,072	117,259	2,139,272
7C	WENDKIRK, EAST /SWASTIKA/	COKE	7-25-61	3632	41.0	23	9,714	88,544
7C	WENDKIRK, NORTH /3700 CISCO SD./	COKE	9-09-60	3723	40.0			5,736
7C	WENDKIRK, WEST /CROSS CUT/	COKE	9-05-56	5010	42.3	7,275	5,940	110,464





TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7C	WINTERS /PALO PINTO/	RUNNELS	4-20-53	3668	43.5	745	2,293	101,255
7C	WINTERS /SERRATT/	RUNNELS	5-26-50	2538	44.0	10	540	201,733
7C	WINTERS, S. /MCMILLAN/	RUNNELS	1-18-54	2754	42.9			20,113
7C	WINTERS, S. /PALO PINTO/	RUNNELS	11-07-55	3508	42.8			14,480
7C	WINTERS, S. /SPECK MTN. SD./	RUNNELS	2-09-54	2446	43.6			3,323
7C	WINTERS, SW. /CANYON, UPPER/	RUNNELS	12-01-62	3485	44.0	1,967	21,785	256,330
	DIV. FROM WINTERS, WEST /CANYON/, EFF. 12-1-62.							
7C	WINTERS, SW. /CANYON, UPPER #2/	RUNNELS	4-18-64	3490	41.0	22	16,288	58,782
7C	WINTERS, SW. /CAPPS/	RUNNELS	11-04-58	4003	38.3			6,910
7C	WINTERS, SW. /GARDNER LIME/	RUNNELS	8-01-62	4324	04.3			14,105
7C	WINTERS, SW. /JENNINGS LIME/	RUNNELS	5-03-57	4310	49.6			8,552
7C	WINTERS, SW. /JENNINGS SAND/	RUNNELS	9-09-62	4524	41.3			424
7C	WINTERS, SW. /PALO PINTO/	RUNNELS	5-18-57	3746	44.0			8,701
7C	WINTERS /STRAWN/	RUNNELS	10-23-49	3920	46.0	281	2,962	618,470
7C	WINTERS, WEST /CANYON/	RUNNELS	9-18-50	3503	42.9	2,928	41,066	819,217
7C	WINTERS, WEST /GUNSIGHT/	RUNNELS	8-28-67	2850	41.8	865	5,345	5,345
7C	WINTERS, WEST /KING/	RUNNELS	4-21-58	2820	41.0	291	47,420	627,602
7C	WINTERS, WEST /PALO PINTO/	RUNNELS	5-31-61	3960	43.0			63,286
7C	WINTERS /4175/	RUNNELS	5-01-67	4174	42.0			
7C	WOLTERS /GRAYBURG/	REAGAN	5-10-53	2250	30.0			7,220
7C	WOODROOF /SERRATT/	RUNNELS	8-29-60	2542	46.5			1,979
7C	WORLD	CROCKETT	1925	2600	28.0	4,572	723,586	33,246,090
7C	WORLD /ELLENBURGER/	CROCKETT	11-09-66	8070	42.1	12	25,224	35,348
7C	WORLD /STRAWN/	CROCKETT	9-18-51	8085	40.7			8,913
7C	WORLD, WEST /STRAWN/	CROCKETT	3-30-54	8190	46.6	5,847,269	249,002	6,938,146
7C	WRIGHT-FEATHER, W. /SAN ANGELO/	IRION	9-13-63	969	35.0	10	2,294	9,044
7C	WRIGHT-FEATHERS /SAN ANGELO/	IRION	11-09-59	822	38.0	19	3,292	39,572
7C	WRIGHT-FEATHERS, S. /SAN ANGELO/	IRION	2-15-60	860	35.0			4,371
7C	WYATT	CROCKETT	1-04-40	1224	34.0	3,451	12,329	359,759
7C	WYATT /ELLEN./	CROCKETT	6-19-52	6930	38.4	15,416	1,063	47,175
7C	YAN-KEE /CANYON SAND/	TOM GREEN	11-28-55	3867	40.5	13,379	63,777#	1,522,542
7C	YAN-KEE /ELLENBURGER/	TOM GREEN	4-09-56	4610	42.0			964
7C	ZADA /STRAWN, UPPER/	TOM GREEN	6-01-54	3871	26.3			3,674
7C	ZELLER /3740 PALO PINTO/	RUNNELS	5-01-66	3779	42.0	517	3,167	7,405
7C	ZULETTE /ELLENBURGER/	REAGAN	8-16-59	3871	59.3			4,884
7C	ZULETTE /FUSSELMAN/	REAGAN	3-25-60	10310	59.0			11,900
8	A. W. /DEVONIAN/	WINKLER	12-02-64	9233	36.4	29,083	37,275	251,146
8	A. W. /ELLEN./	WINKLER	9-07-64	11364	43.9	18,465	69,827	434,855
8	A W /FUSSELMAN/	WINKLER	8-24-64	9717	34.6	19,604	138,623	573,209
8	AAKER /CONNELL/	CRANE	9-17-57	9739	47.0			2,570

8	ABELL	PECOS							
8	ABELL /BYERLEY/	PECOS	1940	5400	43.0	160,334	49,567	6,510,453	
8	ABELL /CLEARFORK/	PECOS	3-29-50	4915	41.0	12	190	27,835	
8	ABELL /CLEARFORK, UPPER/	PECOS	2-06-50	3555	34.7	224,491	36,765	354,918	
8	ABELL /CONNELL/	CRANE	3-01-67	3304	32.9	7,357	1,082	1,082	
8	ABELL /DEVONIAN/	CRANE	10-18-54	5670	41.7			23,439	
8	ABELL, EAST /CLEARFORK/	PECOS	8-31-53	5245	41.1	386,033	308,971	3,017,774	
8	ABELL, EAST /GLORIETA-OIL/	PECOS	8-29-59	3354	32.4	244,786	16,932	119,836	
8	ABELL, EAST /MCKEE/	PECOS	2-02-61	3094	33.0	12	1,093	26,476	
8	ABELL, EAST /WADDELL/	PECOS	11-22-56	5415	42.2	158,095	102,002	1,340,321	
8	ABELL, E. /WADDELL/ WEST SEGMENT	PECOS	5-22-50	6008	44.2	40,340	2,892	321,015	
8	FROM ABELL, EAST /WADDELL/ FIELD.	PECOS	8-01-57	6090	45.0	153,709	44,903	1,377,218	
8	ABELL /FUSSELMAN/	CRANE	10-13-61	5178	40.6				
8	ABELL /FUSSELMAN, UPPER/	PECOS	4-05-64	4944	39.0	18,099	13,120	163,309	
8	ABELL /MCKEE, NW./	CRANE	1-21-63	6078	43.0	10,239	3,898	43,372	
8	ABELL /MCKEE, UPPER/	PECOS	1949	4944	39.0	10,408	6,818	95,108	
8	ABELL /MONTOKA, LOWER/	CRANE	12-03-61	5096	41.0			3,871	
8	ABELL, NORTH /SAN ANDRES/	PECOS	3-15-50	2386	37.2	12,367	19,705	266,012	
8	ABELL, NORTHEAST /CLEARFORK/	CRANE	1-14-55	3951	37.0	12	7,291	369,959	
8	ABELL, NORTHEAST /ELLENBURGER/	CRANE	7-25-60	5630	40.0	36	4,028	119,698	
8	ABELL, NE. /SAN ANDRES/	CRANE	8-27-63	2650	35.6	19	2,343	61,905	
8	ABELL, NE. /3400 CLEARFORK/	CRANE	9-17-64	3441	32.0	12	1,106	34,591	
8	ABELL, NORTHWEST /MCKEE SAND/	PECOS	2-21-49	5432	41.6	144,803	18,127	1,331,048	
8	ABELL, NORTHWEST /SAN ANDRES/	CRANE	4-12-55	2350	32.4	24	2,974	61,241	
8	ABELL /PERMIAN, UPPER/	PECOS	4-07-47	3155	34.0			10,357	
8	ABELL /SILURIAN-MONTOKA/	PECOS	8-02-48	4936	39.7	966,998	379,737	9,567,955	
8	ABELL /SILURIAN-MONTOKA, E./	PECOS	2-01-64	4948	42.0	1,926	1,416	38,995	
8	ABELL /SILURIAN-MONTOKA, N. W./	PECOS	3-01-62	5110	39.7	158,418	103,582	659,628	
	DIV. FROM ABELL /SILURIAN-MONTOKA/, EFF. 3-1-62.								
8	ABELL, SOUTH /ELLENBURGER/	PECOS	8-10-51	5805	42.0			43,424	
8	ABELL, SOUTH /GRAYBURG/	PECOS	8-19-60	2238	36.0	123,339	23,827	481,926	
8	ABELL, SOUTH /SAN ANDRES/	PECOS	11-11-50	2418	32.0			65,119	
8	ABELL, SOUTHEAST /CLEARFORK/	PECOS	5-29-51	2850	37.6	456,891	21,010	331,485	
8	ABELL, SE. /CLEARFORK, E./	PECOS	12-05-65	3815	37.8	69,466	3,406	9,296	
8	ABELL, SE. /FUSSELMAN, UP./	PECOS	11-29-62	5014	46.8	1,084	1,091	13,161	
8	ABELL, SOUTHEAST /MCKEE/	PECOS	1-12-51	5175	43.0	360	3,158	398,261	
8	ABELL /WADDELL/	PECOS	4-01-64	5580	43.0	250,406	8,068	64,501	
	TRANS. FROM ABELL FLD., 4-1-64								
8	ABELL, W. /ELLENBURGER/	PECOS	11-30-57	6224	41.0			3,062	
8	ABELL, W. /4775 MONTOKA/	PECOS	12-20-64	4794	40.0	3,489	3,199	19,923	
8	ABELL /WOFFORD MCKEE/	PECOS	2-02-64	5109	43.0	27,738	2,312	20,129	
8	ABELL /WOLFCAMP DETRITAL, E./	PECOS	3-05-64	4890	42.0	2,082	1,364	16,812	
8	ABELL /2200 PERMIAN/	PECOS	1949	2200	35.0	895	13,911	433,315	
8	ABELL /3200/	CRANE	5-08-58	3204	33.6	669,942	29,755	308,412	
8	ABELL /3800 PERMIAN/	PECOS	1949	3800	34.0	138,388	38,776	458,272	
8	ABELL /4000 TUBB/	CRANE	3-12-61	4034	36.0	75,010	28,873	336,249	
8	ADDIS /DEEP/	ECTOR	9-19-46	8535	33.0			36,083	
8	ADDIS, NE. /DEVONIAN/	ECTOR	9-27-62	11906	40.5			906	

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports. M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	ADDIS, NE. /PENN/	ECTOR	9-17-62	8702	33.0	2,535	4,990	32,069
8	ADDIS /SAN ANDRES/	ECTOR	3-23-53	4260	34.4	3,088	3,373	904,381
8	ADDIS /STRAWN/	ECTOR	7-02-48	9025	39.0	7,300	7,959	382,535
8	ADDIS /WOLFCAMP/	ECTOR	6-03-53	8230	33.0			86,394
8	ALBAUGH /FUSSELMAN/	MITCHELL	5-06-54	8465	41.4			84,386
8	ALBAUGH /PENNSYLVANIAN/	MITCHELL	1953	6550	40.0			2,794
8	ALBAUGH /YATES SD./	MITCHELL	7-06-56	1195	29.0			7,321
	TRANS. TO HOWARD GLASSCOCK, 2-15-57.							
8	ALLAR-MARKS /DELAWARE SAND/	REEVES	2-22-54	3471	38.0			72,626
	TRANS. TO KEN REGAN /DELAWARE/, EFF. 9-1-62.							
8	ANDECTOR /CLEARFORK/	ECTOR	1947	6200	42.0			152,054
8	ANDECTOR /ELLENBURGER/	ECTOR	9-19-46	8545	43.0	1,964,070	3,490,936	83,195,567
8	ANDECTOR /FUSSELMAN/	ECTOR	7-06-58	7800	38.9			2,234
8	ANDECTOR /MCKEE/	ECTOR	5-01-48	7635	43.0	218,449	140,954	1,422,672
8	ANDECTOR /MCKEE, NORTH/	ECTOR	10-31-59	7810	45.6	34,546	11,309	143,502
8	ANDECTOR, NORTH /WADDELL/	ECTOR	5-31-59	8085	43.0	120,812	14,011	381,561
8	ANDECTOR /TUBB/	ANDREWS	4-26-56	6052	36.4			2,078
8	ANDECTOR /WADDELL/	ECTOR	5-02-48	7835	44.0	159,678	80,743	1,358,468
8	ANDECTOR, WEST /DEVONIAN/	ECTOR	5-16-54	7954	41.0	44,366	12,986	435,236
8	ANDECTOR, WEST /MCKEE/	ECTOR	1-25-60	7905	44.1	17,375	29,243	371,629
8	ANDECTOR, WEST /WADDELL/	ECTOR	5-12-60	7870	44.6	26,551	43,646	398,342
8	ANDREWS, EAST /STRAWN/	ANDREWS	10-30-62	10902	48.0	102,581	46,555	334,829
8	ANDREWS /ELLENBURGER/	ANDREWS	5-18-59	12516	46.0	47,816	13,518	302,201
8	ANDREWS, N. /DEVONIAN/	ANDREWS	3-02-60	10424	45.0	271,348	454,441	3,423,530
8	ANDREWS, NORTH /ELLENBURGER/	ANDREWS	11-09-59	12349	45.0	786,067	1,809,902	11,261,321
8	ANDREWS, NORTH /STRAWN/	ANDREWS	11-09-59	9589	39.4	297,924	252,943	1,955,466
8	ANDREWS, NORTHEAST /DEVONIAN/	ANDREWS	1952	12490	45.0			1,277,404
	TRANS. TO MAGUTEX /DEVONIAN/, 12-1-54.							
8	ANDREWS, NORTHEAST /ELLENBURGER/	ANDREWS	1953	13848	44.0			670,368
	COMBINED WITH MAGUTEX /ELLEN./							
8	ANDREWS /PENNSYLVANIAN/	ANDREWS	7-11-54	9220	39.0	853,581	543,567	11,401,823
8	ANDREWS, SOUTH /BEND/	ANDREWS	11-08-58	9860	42.6	1,973	367	238,927
8	ANDREWS, SOUTH /DEVONIAN/	ANDREWS	6-25-53	11075	43.8	3,095,593	406,980	7,263,226
8	ANDREWS, SOUTH /LEONARD/	ANDREWS	1951	7618	32.8			22,520
8	ANDREWS, SOUTH /PENN./	ANDREWS	4-03-58	10000	42.5			20,699
8	ANDREWS, SOUTH /WICHITA/	ANDREWS	11-12-60	8116	36.0			1,557
8	ANDREWS, SOUTH /WOLFCAMP/	ANDREWS	9-14-53	9183	40.0	1,518,945	550,958	8,301,578
8	ANDREWS /WOLFCAMP/	ANDREWS	7-06-53	8596	37.5	550,779	558,422	11,509,471
8	ANTHONY	REEVES	1939	1880	30.0			2,514
8	APACHE CAMP /STRAWN/	PECOS	6-06-62	8230	35.0			5,590

8	APCO /1600/	PECOS	1943	1661	36.0				75,103
8	APCO-WARNER	PECOS	1939	4600	36.4				9,531,701
8	APCO-WARNER, WEST /ELLEN/	PECOS	1-04-62	4880	39.0	178,315	265,245		87,068
8	ARENOSO /DEVONIAN/	WINKLER	7-10-66	9964	42.0	1,132	7,705		31,384
8	ARENOSO /STRAWN DETRITUS/	WINKLER	1-23-65	8587	39.1	4,035	13,737		3,054,728
8	ARENOSO /STRAWN LIMESTONE/	WINKLER	3-16-65	8222	34.8	1,051,282	1,633,416		14,077
8	ARENOSO, W. /STRAWN DETRITAL/	WINKLER	6-05-67	8390	38.0	1,073	3,517		16,951
8	ARGO /CLEARFORK, UPPER/	ANDREWS	1956	5618	39.0	19,547	16,951		7,612
8	ARMER /CLEARFORK/	CRANE	4-24-57	4410	36.0			4,256	90,564
8	ARMER /GLORIETA/	CRANE	3-10-57	4232	37.6	18,656		17,985	355,476
8	ARMER /MONTTOYA/	CRANE	7-31-62	6250	39.2	77,845		17,985	53,408
8	ARMER /TUBB/	CRANE	9-06-55	4865	35.0	19,352		3,276	1,182,590
8	ARMER /WICHITA-ALBANY/	CRANE	10-01-58	5534	32.7	96,964		35,767	156,311
8	ARMER /6350/	CRANE	9-02-55	6340	38.0	26,987		3,446	2,720,432
8	ARNO /DELAWARE SAND/	REEVES	5-01-56	4114	34.0	921,228	229,869		10,609
8	ATAPCO /DEVONIAN/	CRANE	6-24-59	5520	31.5				658,679
8	ATAPCO, N. /DEV./	CRANE	3-03-61	5766	38.0	532,190	51,303		158,639
8	ATAPCO /QUEEN/	CRANE	5-20-59	2140	32.0	56,342	13,587		691,335
8	ATHEY, EAST /11,500 WOLFCAMP/	PECOS	4-15-67	11508	39.5	183,828	45,803		43,915
8	ATHEY /9000 BONE SPRINGS/	PECOS	3-29-66	9138	38.5	45,539	18,871		38,531
8	ATHEY /10,900 WOLFCAMP/	PECOS	5-02-67	11263	40.7	19,387	18,871		43,200
8	ATHEY /11,500 WOLFCAMP/	PECOS	5-14-66	11614	39.5	70,323	43,200		172,270
8	AYLESWORTH	REEVES	9-10-53	3940	34.3	188,340	170,672		65,574
8	AZALEA /BEND/	MIDLAND	5-20-59	10855	46.0	9,430	4,030		17,625
8	AZALEA /DEVONIAN/ RECLASSIFIED AS GAS RES. 7-1-58.	MIDLAND	3-02-57	11520	47.5	3,040	1,500		95,870
8	AZALEA /GRAYBURG/	MIDLAND	10-19-67	4088	30.0			76	3,739
8	AZALEA /WOLFCAMP/	MIDLAND	7-23-62	9870	42.0			3,739	133,631
8	AZALEA-HALE /STRAWN/	MIDLAND	11-28-62	10260	45.0	4,720	32		34,671
8	BAKERFIELD /3250/	PECOS	4-13-59	3246	31.2				227
8	BAKKE /CLEARFORK/	ANDREWS	1-18-58	7564	34.0			18,095	159,990
8	BAKKE /DEVONIAN/	ANDREWS	9-28-58	10500	48.7	18,095	14,921		9,656,868
8	BAKKE /ELLENBURGER/	ANDREWS	9-20-56	12304	43.2	745,334	883,931		15,940,047
8	BAKKE, NORTH /PENN./ COMBINED WITH WEMAC /WOLFCAMP/	ANDREWS	4-30-59	9111	39.5	1,102,597	1,644,305		317,132
8	BAKKE /PENN./	ANDREWS	12-10-56	8956	43.1	1,720,768	878,885		10,956,645
8	BAKKE /PENN., LOWER/	ANDREWS	1962	9091	41.0				51,246
8	BAKKE /PENN., UPPER/	ANDREWS	8-14-62	8763	41.0				10,661,393
8	BAKKE /WOLFCAMP/	ANDREWS	12-05-56	8492	40.4	1,922,995	809,932		410,026
8	BAR-MAR /DEV./	CRANE	5-13-65	5258	42.8	185,234	206,285		177,386
8	BAR-MAR /TUBB/	CRANE	9-02-65	3962	35.8	114,549	88,185		3,712
8	BAR-MAR /3700 CLEARFORK/	CRANE	2-24-67	3774	40.0	10,692	3,712		3,173
8	BAR - MAR /3800 CLEARFORK/	CRANE	3-31-67	3809	35.0	2,771	3,173		5,895
8	BARBASAL, EAST /LEONARD/	PECOS	5-14-62	4300	27.9				3,752
8	BARBASAL /GRAYBURG/	PECOS	10-20-58	2407	26.6				1,089,332
8	BARROW /ELLENBURGER/	ECTOR	6-04-55	13578	50.1	163,102	81,227		8,455
8	BARROW /FUSSELMAN/	ECTOR	8-11-64	12814	48.8				63,921
8	BATTLEAXE /DELAWARE/	LOVING	10-01-63	4187	40.0	19,614	8,558		

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
TRANS. FROM MASON, NORTH /DELAWARE/, 10-1-63.								
8	BAUMANN /PENNSYLVANIAN/	MIDLAND	6-16-51	11284	48.0			245,240
8	BAYVIEW, EAST /GLORIETA/	CRANE	7-26-62	3042	28.0			4,686
8	BAYVIEW, EAST /SAN ANDRES/	CRANE	7-18-67	2150	36.7	892	6,994	6,994
8	BAYVIEW /GLORIETA/	CRANE	4-12-61	3008	42.8	140,924	163,636	454,987
8	BAYVIEW /GLORIETA, UPPER/	CRANE	6-28-61	3022	42.7	2,522	2,820	116,037
8	BAYVIEW /SAN ANDRES/	CRANE	4-24-61	2064	42.7	31,478	19,246	186,521
8	BAYVIEW /SAN ANDRES, MIDDLE/	CRANE	1-15-62	2348	42.0			22,024
8	BAYVIEW, W. /GLORIETA/	CRANE	4-29-65	3023	42.9	94,074	37,546	158,380
8	BEDFORD	ANDREWS	1945	11469	41.0			9,165
8	BEDFORD /DEVONIAN/	ANDREWS	9-17-45	8777	41.0	701,595	282,401	5,291,073
8	BEDFORD /ELLENBURGER/	ANDREWS	10-26-50	11018	44.3	62,442	197,763	5,404,341
8	BEDFORD /FUSSELMAN/	ANDREWS	4-24-51	9702	41.3	24,926	71,658	1,419,096
8	BEDFORD /WOLFCAMP/	ANDREWS	8-24-57	7760	40.2	3,026	13,730	67,337
8	BELDING, E. /YATES/	PECOS	12-28-65	2584	24.4	9,291	2,966	8,623
8	BELDING /YATES/	PECOS	9-24-64	2672	29.4	10	619	6,686
8	BIG FLAT /DELAWARE/	REEVES	8-05-62	2908	35.0			45,512
8	BIG SPRING /CANYON LIME/	HOWARD	8-25-58	8700	43.0			3,597
8	BIG SPRING /FUSSELMAN/	HOWARD	10-09-55	9589	49.4	406,218	253,229#	3,171,202
8	BIG SPRING /STRAWN/	HOWARD	8-13-59	8954	53.0	12,841	1,209	25,734
8	BILES /WICHITA ALBANY/	ANDREWS	10-29-50	7390	37.2			42,174
8	BILLINGTON /SPRABERRY/	MARTIN	3-14-60	7114	38.0			54,129
TRANS. TO SPRABERRY TREND AREA 6-1-61.								
8	BILLY BRYANT /PENNSYLVANIAN/	MIDLAND	12-20-58	11182	45.5			7,116
8	BLALOCK LAKE /WOLFCAMP/	GLASSCOCK	4-03-66	8215	39.0	99,872	22,659#	97,498
8	BLOCK A-28 /SAN ANDRES/	ANDREWS	6-22-64	4370	36.6	6,449	10,406	33,107
8	BLOCK A-28 /WICHITA-ALBANY/	ANDREWS	5-21-64	7463	38.2	21,412	19,229	53,227
8	BLOCK A-34 /ELLENBURGER/	ANDREWS	3-06-54	13250	44.1	84,613	130,014	2,999,639
8	BLOCK A-34 /GLORIETA/	ANDREWS	2-07-55	5910	30.1	26,823	69,017	459,214
8	BLOCK A-34, N. /GLORIETA/	ANDREWS	4-17-67	5987	26.2	5	3,848	3,848
8	BLOCK A-34, N. /SAN ANDRES/	ANDREWS	8-27-67	4653	33.4	5,169	7,909	7,909
8	BLOCK A-34, NORTHWEST /GLORIETA/	ANDREWS	3-25-55	5914	33.7	806	25,357	936,764
8	BLOCK A-34 /STRAWN/	ANDREWS	10-05-54	9916	48.6	16,511	13,773	1,016,877
8	BLOCK A-41 /CONNELL/	ANDREWS	8-17-67	11654	33.6	5	2,895	2,895
8	BLOCK A-41 /ELLENBURGER/	ANDREWS	10-02-59	11707	45.2	19	28,072	452,326
8	BLOCK A-41 /WICHITA/	ANDREWS	4-29-60	7255	35.1			1,584
8	BLOCK A-49 /DEVONIAN/	ANDREWS	10-09-65	8637	37.8	17,820	61,318	166,270
8	BLOCK A-49 /ELLENBURGER/	ANDREWS	4-14-62	11200	38.8	57,840	168,906	1,058,569
8	BLOCK A-50 /ELLENBURGER/	ANDREWS	12-19-59	11212	43.2	7,080	25,942	325,377
8	BLOCK A-50 /WICHITA/	ANDREWS	8-21-59	7931	31.8	8,880	15,584	230,379

8	BLOCK 8-18 /DEVONIAN/	CRANE	11-27-61	6563	35.7				114,340	
8	BLOCK 8-21 /ELLENBURGER/	CRANE	4-17-55	6239	45.7	45,905	46,758		610,930	
8	BLOCK 8-21 /TUBB/	CRANE	10-06-68	4808	34.2		122,623	64,774	85,615	
8	BLOCK 8-21 /WADDELL/	CRANE	11-21-54	6030	36.6				618,867	
	TRANS. TO RUNNING -W- /WADDELL/, 5-1-57.									
8	BLOCK 8-27 /CONNELL/	CRANE	6-27-56	5948	38.4	24,009	8,832		167,237	
8	BLOCK 8-27 /ELLENBURGER/	CRANE	11-28-55	6190	33.0				2,334	
8	BLOCK 8-27 /TUBB/	CRANE	1-13-68	4268	36.4	80,596	11,605		42,691	
8	BLOCK 8-27 /WADDELL/	CRANE	8-28-55	6090	34.8				483,156	
	TRANS. TO RUNNING -W- /WADDELL/, 5-1-57.									
8	BLOCK 2 /GRAYBURG/	ANDREWS	12-09-57	4736	27.6	7,807	115,172		970,711	
8	BLOCK 3 /PENN./	ANDREWS	2-02-61	10612	43.0				4,606	
8	BLOCK 5 /DEVONIAN/	ANDREWS	10-26-52	12595	41.6	25	2,430		90,804	
8	BLOCK 5 /ELLENBURGER/	ANDREWS	7-13-54	13800	44.3				29,119	
8	BLOCK 6 /DEVONIAN/	ANDREWS	8-20-52	12530	34.9	34,198	126,670		2,029,224	
8	BLOCK 6 /MISSISSIPPIAN/	ANDREWS	9-27-56	12014	42.0				44,769	
8	BLOCK 6, NORTH /DEV./	ANDREWS	3-31-63	12662	40.8	206	4,246		36,340	
8	BLOCK 6 /STRAWN/	ANDREWS	7-01-64	11237	40.0				955	
8	BLOCK 7 /DEVONIAN/	MARTIN	12-18-50	12280	45.0	2,462	132,310		1,425,427	
8	BLOCK 7 /ELLENBURGER/	MARTIN	1950	13275	48.0	713	18,866		89,464	
8	BLOCK 7 /SPRABERRY/	MARTIN	3-16-67	8264	34.5	281	1,002		1,002	
8	BLOCK 9 /DEVONIAN/	ANDREWS	6-04-60	12540	39.0	588,907	107,903		1,058,820	
8	BLOCK 9 /ELLENBURGER/	ANDREWS	5-15-58	12508	51.6	89,989	113,535		3,126,443	
8	BLOCK 9 /FUSSELMAN/	ANDREWS	11-01-58	11683	45.6	75,949	6,899		316,074	
8	BLOCK 9 /SAN ANDRES/	ANDREWS	7-01-53	4300	33.0				1,006,354	
	THIS FLD. ESTABLISHED BY REMOVAL OF /8/ WELLS FROM NORTH COWDEN FLD., 7-1-53. TRANS. TO COWDEN, NORTH, EFF. 6-1-62.									
8	BLOCK 9 /STRAWN/	ANDREWS	12-05-65	9372	38.0	14,016	5,695		28,194	
8	BLOCK 10 /SAN ANDRES/	ANDREWS	11-06-52	4620	31.2				20,196	
8	BLOCK 11 /DEVONIAN/	ANDREWS	12-11-51	8230	42.3	1,614,857	83,490		3,016,107	
8	BLOCK 11 /ELLENBURGER/	ANDREWS	11-26-60	8798	41.0	2,400	13,590		172,480	
8	BLOCK 11 /FUSSELMAN/	ANDREWS	1-31-61	7956	43.0	38,930	22,813		195,520	
8	BLOCK 11 /MCKEE/	ANDREWS	9-11-62	8400	35.6	1,515	4,356		40,862	
8	BLOCK 11, SW. /DEVONIAN/	ANDREWS	11-17-52	8160	41.7	104,473	8,715		3,998,895	
8	BLOCK 11, SW. /WOLFCAMP/	ANDREWS	11-26-52	7950	43.6				81,204	
	FRMLY. CARRIED AS BLOCK 11 /WOLFCAMP/.									
8	BLOCK 11 /WICHITA/	ANDREWS	6-12-59	6962	40.0				4,373	
8	BLOCK 12	ANDREWS	10-22-44	7170	34.0	78,230	28,336		2,210,142	
8	BLOCK 12 /DEVONIAN/	ANDREWS	11-04-46	8500	39.0	394,127	35,104		640,039	
8	BLOCK 12, EAST /ELLENBURGER/	ANDREWS	10-02-53	10117	42.4	106,755	480,847		7,489,124	
8	BLOCK 12, EAST /MCKEE/	ANDREWS	7-02-56	9864	41.9	30,699	19,278		555,973	
8	BLOCK 12 /ELLENBURGER/	ANDREWS	4-23-52	10884	43.9	96,238	50,107		4,328,763	
8	BLOCK 12, NORTH /DEVONIAN/	ANDREWS	3-13-57	8084	46.2	9,899	4,195		93,690	
8	BLOCK 12, SOUTH /ELLENBURGER/	ANDREWS	11-15-60	11075	42.0	902	5,625		131,622	
8	BLOCK 12 /WOLFCAMP/	ANDREWS	2-14-55	7818	29.0				10,547	
8	BLOCK 17	WARD	1955	4977	38.0				20,808	
8	BLOCK 17 /LAMAR LIME/	WARD	12-08-63	5014	34.8	4,086	15,144		44,046	
8	BLOCK 17, SE. /DELAWARE/	WARD	2-01-56	5003	34.9	73,387	51,424		437,001	

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports. M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	BLOCK 18 /DELAWARE/ COMBINED WITH BLOCK 17 SE. /DEL./ FIELD.	WARD	6-15-55	4982	35.1			4,880
8	BLOCK 20 /DELAWARE SAND/	WINKLER	7-07-53	5096	40.5			34,180
8	BLOCK 31 /CLEARFORK/	CRANE	1950	4275	40.0			6,679
8	BLOCK 31 /CONNELL/	CRANE	1948	10170	46.0	569,835	123,716	433,252
8	BLOCK 31 /CONNELL, NW./	CRANE	1950	11475	46.0			20,355
8	BLOCK 31 /DEVONIAN/	CRANE	10-27-45	8812	41.3	23,468,205	5,608,419	94,265,253
8	BLOCK 31, EAST /ATOKA/	CRANE	12-05-65	8122	40.0	188,399	66,878	182,994
8	BLOCK 31, E. /DEVONIAN/	CRANE	10-11-67	8838	47.0	21,896	15,252	15,252
8	BLOCK 31 /ELLENBURGER/	CRANE	11-07-45	10291	42.3	66,434	83,464	5,199,575
8	BLOCK 31 /GRAYBURG/	CRANE	6-24-56	3200	26.8	16,404	166,552	1,466,864
8	BLOCK 31 /MCKEE/	CRANE	11-20-48	9748	40.6	3,939	7,272	30,166
8	BLOCK 31, NW. /PENNSYLVANIAN/	CRANE	1-19-57	8200	36.0	19,989	21,496	95,526
8	BLOCK 31, NW. /WOLFCAMP/	CRANE	5-03-62	7708	40.5	1,803	5,724	48,698
8	BLOCK 31 /7620 PENN./	CRANE	4-17-66	7628	40.5	1,183	1,882	9,629
8	BLOCK 31 /7900 ATOKA/	CRANE	3-24-66	7912	41.5	3,797	63,633	92,531
8	BLOCK 32 /5100 CLEARFORK/	GLASSCOCK	12-07-66	5154	31.0	1,223	1,964	2,726
8	BLOCK 39 /CLEARFORK/	MIDLAND	4-17-56	7255	40.0			136,681
8	BLOCK 41 /WOLFCAMP/	ANDREWS	5-13-64	9413	40.4	108,252	16,115	129,407
8	BOB /DEVONIAN/	ECTOR	9-10-67	8763	43.2	14,483	16,182	16,182
8	BOB /ELLENBURGER/	ECTOR	9-15-67	11043	40.3	1,111	4,948	4,948
8	BOB /PENN/	ECTOR	12-09-67	7995	40.7	5,520	3,680	3,680
8	BONANZA /PENNSYLVANIAN LIME/	MIDLAND	12-15-53	10412	44.0			26,874
8	BOND /CANYON/	HOWARD	12-19-50	8870	45.0			130,138
8	BOND /SPRABERRY/	HOWARD	5-25-56	6665	40.0	8	3,370	165,545
8	BOSTWICK /WOLFCAMP/	WARD	7-16-67	10040	39.8	1,965	1,022	1,022
8	BOULDIN /MISS./	WINKLER	1952	8810	40.0			2,635
8	BOURLAND /SAN ANDRES/	ECTOR	7-16-52	4352	36.0	89,364	82,169	440,503
8	BOYDELL, S. /CLEARFORK, LD./	ANDREWS	7-19-67	7089	36.4	5,402	8,186	8,186
8	BOYS RANCH /CLEARFORK/	PECOS	2-22-63	2936	31.0			3,864
8	BOYS RANCH /TUBB/	PECOS	9-28-62	3308	34.0	12	1,841	12,576
8	BRAUN /PENN./	MIDLAND	7-30-67	10736	43.0	18,221	10,314	10,314
8	BREEDLOVE	MARTIN	7-13-51	12078	41.3	3,082	1,484,550	14,593,795
8	BREEDLOVE, EAST /SILURO-DEV./	MARTIN	8-30-62	11858	41.3			4,921
8	BREEDLOVE, EAST /SPRABERRY/	MARTIN	9-09-62	8180	38.8	2,498	3,267	23,055
8	BREEDLOVE, NORTH /DEVONIAN/	MARTIN	1955	12076	42.0			293,881
8	BREEDLOVE, SOUTH /SPRABERRY/	MARTIN	2-17-62	8084	39.1	25,419	12,346	88,720
8	BREEDLOVE, SE. /WOLFCAMP/	MARTIN	11-16-62	9292	38.0	8,660	15,613	91,500
8	BREEDLOVE /SPRABERRY/	MARTIN	2-07-62	8350	39.0	55,248	66,432	507,255
8	BREEDLOVE /STRAWN/	MARTIN	9-23-59	10800	43.8			94,370



8	BREEDLOVE, WEST /DEVONIAN/	MARTIN	9-01-63	12118	40.4				28,553
8	BREEDLOVE /WOLFCAMP/	MARTIN	9-14-60	10074	39.0				2,829
8	BREEDLOVE /WOLFCAMP -B-/	MARTIN	11-25-62	10114	36.9				41,528
8	BRISTOL /WICHITA/	ANDREWS	8-10-54	7470	35.2				7,995
8	BROOKING, NE. /CISCO/	HOWARD	8-03-65	8942	43.0	91,523	93,034		275,039
8	BROOKING /PENN REEF/	HOWARD	12-09-62	9163	43.0				12,888
8	BROWN & THORP /CLEARFORK/	PECOS	9-22-51	3028	38.6	2,210	119,899		5,093,330
8	BROWN & THORP /CLEARFORK, UPPER/	PECOS	9-07-59	2562	30.0		12	520	13,281
8	BROWN & THORP, E. /CLEARFORK/	PECOS	1-17-66	3060	38.0			122,926	219,594
8	BROWN & THORP, EAST /TUBB/	PECOS	5-09-65	3125	29.0			43,924	138,339
8	BROWN & THORP /ELLENBURGER/ FORMERLY CARRIED AS FRESNER /ELLEN/.	PECOS	7-13-53	4025	39.6				66,778
8	BROWN & THORP /GLORIETA/	PECOS	2-08-52	2340	37.2				17,916
8	BROWN & THORP, N. /CLEARFORK/	PECOS	7-09-59	3050	32.0	4,241	43,066		428,757
8	BROWN & THORP, N. /CLRFK., UP./	PECOS	3-06-60	2590	39.0			8,991	169,744
8	BROWN & THORP, WEST /TUBB/	PECOS	10-01-63	3086	34.0			32,853	157,898
8	BRYANT -G- /STRAWN/	MIDLAND	2-10-66	10340	49.0	124,616	40,813		86,008
8	BYRD	WARD	2-02-42	2700	32.0	7,109	29,482		680,750
8	C & M /QUEEN/	WARD	2-07-62	3036	31.0		24	8,871	84,250
8	C-BAR /CONNELL/	CRANE	1948	9512	43.0				36,645
8	C-BAR /SAN ANDRES/	CRANE	2-03-49	3520	33.0	754,579	617,402		9,415,283
8	C-BAR /SILURIAN/	CRANE	1-16-48	8300	39.6	11,171	8,857		321,918
8	C-BAR /TUBB/	CRANE	5-27-57	5320	35.1	677,558	286,886		842,311
8	C-BAR, WEST /GLORIETA/	CRANE	8-11-56	4596	28.0				15,295
8	C-RANCH /DEVONIAN/	ANDREWS	1953	12738	57.0				14,068
8	C-RANCH /WOLFCAMP/	ANDREWS	1954	10008	37.0				2,810
8	CABLE /WOLFCAMP/	REEVES	1953	10882	42.0				2,487
8	CALVIN, N. /DEAN/	GLASSCOCK	3-08-66	7596	41.6	164,910	50,997#		128,895
8	CAMPBELL /CASTILE LIME/	REEVES	1951	1923	29.0				1,221
8	CARTER	GLASSCOCK	10-04-36	2632	32.0	17	2,270#		157,649
8	CARTER /QUEEN/	GLASSCOCK	9-23-59	1900	31.0				1,688
8	CARTER /WOLFCAMP/	GLASSCOCK	7-18-57	8374	43.0				24,638
8	CHANCELLOR	PECOS	1942	5300	40.0				135,931
8	CHANCELLOR /DELAWARE SAND/	PECOS	3-10-54	5092	36.0		12	6,790	106,666
8	CHAPMAN	REEVES	6-01-48	2900	36.0	13,048	18,225		876,894
8	CHAPMAN, S. /OLDS/	REEVES	11-17-65	2931	34.0	18,419	27,540		52,125
8	CHARLES	PECOS	8-09-49	1337	36.0			2,779	77,927
8	CHRISTINE /CLEARFORK/	PECOS	5-05-61	3078	36.4		8	2,046	29,193
8	CHRISTINE /CLEARFORK, UPPER/	PECOS	6-24-62	2602	26.7				2,021
8	CHURCH COMBINED WITH MCELROY FIELD,	UPTON	1926	3300	30.0				13,008,502
		M	3-1-41.						
8	CIRCLE BAR /ELLEN/	ECTOR	9-30-62	12758	54.5	249,788	292,193		2,089,514
8	CIRCLE BAR /FUSSELMAN/	ECTOR	4-24-63	12130	51.0	60,470	41,776		537,691
8	CIRCLE 2 /DEVONIAN/	WINKLER	9-26-56	9186	34.5	15,788	14,926		442,760
8	CIRCLE 2 /FUSSELMAN/	WINKLER	2-05-57	9700	32.0	20,432	36,391		365,138
8	CLABBERHILL	ANDREWS	6-24-53	5400	33.0	2,368	4,035		264,205
8	CLARENCE CHARBAUER /SPRABERRY/	MIDLAND	1951	7755	34.0				3,349
8	CLARENCE SCHARBAUER /STRAWN/	MIDLAND	4-07-51	10290	55.7	47,708	8,608		594,782

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968	
						Casinghead Gas (MCF)	Crude Oil (Bbls.)		
8	CLARK /GLORIETA/	STERLING	2-19-59	1305	34.0		64	9,084	102,127
8	CLARK /SAN ANDRES/	STERLING	7-24-49	890	36.0		55	18,283	687,319
8	CLYDE REYNOLDS /CLEARFORK/	GLASSCOCK	1959	2814	30.0		12	1,592	5,306
8	CLYDE REYNOLDS /QUEEN/	GLASSCOCK	11-26-59	1883	30.0		12	6,807	53,886
8	CLYDE REYNOLDS /8100 WOLFCAMP/	GLASSCOCK	7-14-64	8154	40.0				2,795
8	COAHOMA /WICHITA-ALBANY/	HOWARD	3-02-62	5270	30.0		224	1,766	46,836
8	COLEMAN RANCH	MITCHELL	9-10-46	2560	24.0		3,228	41,639	1,802,068
8	COLEMAN RANCH, NORTH /CLEARFORK/	MITCHELL	12-31-53	3050	27.4		128	25,566	544,207
8	CONCHO BLUFF /GRAYBURG/	CRANE	7-23-56	4386	32.4				399
8	CONCHO BLUFF, NORTH /QUEEN/	ECTOR	10-21-56	4490	32.5		12	596,884	2,769,995
8	CONCHO BLUFF /QUEEN/	CRANE	7-12-56	4131	28.2		12	447,307	1,793,533
8	CONCHO BLUFF, WEST /BEND/	CRANE	6-16-65	9440	40.0		2	208	2,822
8	CORDONA LAKE	CRANE	10-13-49	5470	40.2	1,413,086		830,074	8,296,268
8	CORDONA LAKE, NORTH /DEVONIAN/	CRANE	12-01-60	5655	46.0	275,171		77,947	332,850
8	CORDONA LAKE, N. /4500 TUBB/	CRANE	5-06-66	4546	35.4	74,282		163,032	274,196
8	CORDONA LAKE /SAN ANGELO/	CRANE	9-10-60	3642	29.0		869	1,683	19,479
8	CORDONA LAKE, S. /4185 TUBB/	CRANE	11-06-66	4194	27.0		17,420	11,208	12,662
8	CORDONA LAKE, SW. /DEV./	CRANE	1-03-66	5464	41.5	127,357		78,921	150,739
8	CORDONA LAKE /TUBB/	CRANE	1950	4010	34.0				4,318
8	CORDONA LAKE, WEST /DEV./	CRANE	7-30-65	5561	44.6		142,483	71,440	180,356
8	CORONET /CANYON/	HOWARD	11-13-65	7497	44.3		115,826	74,093	172,895
8	CORONET /SPRABERRY/	HOWARD	4-23-57	5049	34.0				3,702
8	CORONET /2900/	HOWARD	7-30-52	2740	19.9				531,661
8	COTTEN, WEST /ELLEN./	ANDREWS	3-25-64	11286	41.0		27,084	56,546	210,977
8	COWDEN /CISCO/	ECTOR	8-15-55	8846	41.0		924,512	481,451	3,014,516
8	COWDEN, NORTH	ECTOR	1930	4400	33.0		29,738,424	6,427,488	178,196,812
	BLK. 9 /SAN ANDRES/ TRANS. INTO THIS FLD., EFF.		6-1-62.						
8	COWDEN, NORTH /CISCO/	ECTOR	5-12-66	8895	42.0		94,693	187,493#	219,737
8	COWDEN, NORTH /DEEP/	ECTOR	6-24-39	5170	33.3		350,405	1,051,347	22,448,341
8	COWDEN, NORTH /SAN ANDRES/	ECTOR	4-30-64	5276	29.5		634	41,558	139,619
8	COWDEN /PENN DETRITAL/	ECTOR	4-12-62	8236	30.3				32,415
8	COWDEN, SOUTH	ECTOR	11-23-32	5050	36.0		2,298,290	3,763,972	69,702,144
8	COWDEN, S. /DEV./	ECTOR	12-02-65	11645	46.7		101,972	62,078	127,640
8	COWDEN, SOUTH /ELLENBURGER/	ECTOR	3-26-54	12883	51.6		198,666	200,902	4,375,939
8	COWDEN, SOUTH /PENNSYLVANIAN/	ECTOR	10-08-55	8360	43.9		91,941	14,182	365,008
8	COWDEN, S. /8640 CISCO/	ECTOR	5-28-66	8646	41.5		25,601	30,764	53,116
8	COWDEN, S. /8790 CANYON/	ECTOR	5-29-66	9202	39.0		119,874	143,481	190,487
8	COWDEN SOUTH /13800/	ECTOR	4-13-66	13900	52.0		132,176	160,833	208,694
8	COWDEN, WEST	ECTOR	1955	4075	34.0				32,241
8	COWDEN /WOLFCAMP/	ECTOR	1-18-61	8224	34.0				32,002

8	COYANOSA /CHERRY CANYON/	PECOS	8-31-65	5860	30.0	31,846	4,818	20,975
8	COYANOSA /DELAWARE SD./	PECOS	12-07-59	4793	35.0	59,410	74,232#	547,233
8	COYANOSA /LAMAR/	PECOS	10-11-59	4782	35.1	4,849	6,351#	77,454
8	COYANOSA, NORTH /BONE SPRING/	PECOS	5-11-63	8740	41.0			7,520
8	COYANOSA, N. /DELAWARE/	PECOS	10-07-66	4809	37.8	78,592	41,792	50,220
8	COYANOSA, S. /CHERRY CANYON/	PECOS	10-10-65	5988	35.1	1,022	1,207	3,329
8	COYANOSA, W. /5200 DELAWARE/	PECOS	6-05-62	5386	34.0	90,935	11,671	71,711
8	CRANDELL	PECOS	11-15-50	1077	27.8	9	306	17,883
8	CRANDELL /SAN ANGELO/	STERLING	1953	1479	27.0			260
8	CRANDELL /1450 SAN ANGELO/	STERLING	4-28-53	1479	27.0			10,103
8	CRANE /DEVONIAN/	CRANE	1-08-51	8606	43.5	26,321	8,043	180,462
8	CRANE, SOUTH	CRANE	1948	2705	31.0			2,365
8	CRANE, SOUTH /GRAYBURG/	CRANE	8-14-55	2400	29.0			2,059
8	CRANE, SOUTHEAST /DEVONIAN/	CRANE	3-25-57	5606	38.0			1,713
8	CRANE CONDEN	CRANE	1932	2550	32.0	4,361	53,435	5,046,594
8	CRANE CONDEN, SOUTH /DEVONIAN/	CRANE	12-08-60	6120	46.0	1,239	2,062	27,168
8	CRAWAR /DEVONIAN/	CRANE	4-22-55	6200	35.0	46,999	5,359	69,741
8	CRAWAR /DEVONIAN, NORTH/	WARD	6-20-58	6430	35.4	940,208	308,062	1,742,049
8	CRAWAR, EAST /TUBB/	CRANE	4-13-58	4790	36.0			14,187
8	CRAWAR /ELLENBURGER/	WARD	11-07-54	8236	48.5	580,862	93,337	728,376
8	CRAWAR /GLORIETA/	CRANE	10-22-54	4040	34.0	150,434	9,461	93,247
8	CRAWAR /PERMIAN, LOWER/	WARD	8-19-62	6243	33.5			1,936
8	CRAWAR /SAN ANDRES/	WARD	1-02-55	3510	32.0			13,095
8	CRAWAR /TUBB/	WARD	11-17-55	4650	39.4	29	4,255	43,027
8	CRAWAR /WADDELL/	WARD	3-18-55	7645	43.9	96,243	68,262	1,049,773
8	CRAWAR, W. /DEV./	WARD	2-03-64	6306	39.0	58,309	12,120	87,435
8	CRAWAR /WICHITA-ALBANY/	CRANE	5-03-64	6021	33.0			2,129
8	CREDO, E. /7220 WOLFCAMP/	STERLING	10-31-66	7460	40.5	41,567	67,898	93,700
8	CREDO, SE. /WOLF CAMP/	STERLING	4-03-67	7244	40.0	73,843	76,778	76,778
8	CREDO /WOLFCAMP/	STERLING	3-13-62	7334	39.8	410,498	409,707	749,343
8	CREDO /WOLFCAMP, LOWER-B-/ TRANS. FROM CREDO /WOLFCAMP/, EFF. 8-1-62.	STERLING	8-01-62	7430	42.4	282,349	268,497	761,198
8	CREDO /WOLFCAMP, UP./	STERLING	12-16-65	7278	40.0	16,084	8,468	19,392
8	CROSSETT /DEVONIAN/	CRANE	5-05-44	5440	43.8	1,400,572	398,421	4,677,431
8	CROSSETT, E. /DEV./	UPTON	11-03-67	5455	44.1	579	236	236
8	CROSSETT, NORTH /CLEARFORK, UP./	CRANE	6-28-62	3374	44.1	4,573	11,877	102,169
8	CROSSETT, NORTH /GLORIETA/	CRANE	10-03-62	3036	39.6	11,464	36,805	300,847
8	CROSSETT, N. /3550 CLFK., UP./	CRANE	8-28-62	3520	42.5			31,245
8	CROSSETT /PERMIAN, LOWER/	CRANE	1950	5085	44.0			4,836
8	CROSSETT, S. /DETRITAL/	CROCKETT	6-01-65	4924	49.2	352,409	100,246	238,941
8	CROSSETT, S. /DEVONIAN/	UPTON	M 9-26-56	5324	42.6	2,945,410	868,844	5,022,877
8	CROSSETT /TUBB/	CRANE	10-23-65	3484	38.0	10	2,041	8,233
	TRANSFERED TO CROSSETT /3000 CLEARFORK/							
8	CROSSETT, WEST /CLEARFORK, LD./	CRANE	2-19-62	3441	48.8	523	965	27,590
8	CROSSETT, WEST /CLEARFORK, MI./	CRANE	4-29-62	3111	41.3			13,985
	TRANS. TO ROBERDEAU /CLEARFORK, MIDDLE/, EFF. 1-1-63.							
8	CROSSETT, WEST /CLEARFORK, UPPER/	CRANE	1-08-62	2883	42.9	221,515	75,069	415,139
8	CROSSETT /3000 CLEARFORK/	CRANE	4-11-52	2960	41.3	28,553	48,558	352,695

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	CROSSETT /3200/ TRANSFERRED TO CROSSETT /3000 CLEARFORK/ FIELD	CRANE	12-06-41	3200	41.8	10,842	12,320	109,858
8	CROSSETT /3400 SD./	CRANE	1950	3407	51.0			2,058
8	CRUSHER /DELAWARE/	REEVES	9-05-64	5179	43.0	2,955	2,788	12,479
8	CUMMINS /DEVONIAN/	ECTOR	9-20-67	8063	41.0	5,451	5,230	5,230
8	DAMERON /SAN ANDRES/	PECOS	11-15-61	2345	33.0	8	2,442	4,953
8	DARMER /CANYON/	WINKLER	4-19-64	8500	38.3	280,845	125,592	353,458
8	DARMER /QUEEN/	WINKLER	6-23-67	3239	29.6	1,463	3,707	3,707
8	DAWSON /CLEARFORK/	CRANE	7-15-56	3700	37.8	61,271	14,665#	104,235
8	DAWSON /DEVONIAN/	CRANE	1-03-55	5168	42.8	198,117	90,248	1,070,756
8	DEEP ROCK	ANDREWS	1929	4400	24.0			1,914,694
	TRANS. TO FUHRMAN-MASCHO & SHAFTER LAKE /SAN ANDRES/ FIELDS., 1957.							
8	DEEP ROCK /DEVONIAN/	ANDREWS	8-21-63	10063	42.0	7,233	5,269	27,297
8	DEEP ROCK /ELLENBURGER/	ANDREWS	2-20-54	12252	43.8	169,984	497,630	9,007,584
8	DEEP ROCK /GLORIETA/	ANDREWS	12-09-48	5715	30.0			267,663
8	DEEP ROCK /PENN./	ANDREWS	3-04-61	9037	37.0	15,632	20,531	193,855
8	DEEP ROCK, SOUTH /WOLFCAMP/	ANDREWS	6-03-61	8510	39.5	30,927	35,711	303,777
8	DEEP ROCK /WOLFCAMP/	ANDREWS	12-20-57	8583	38.4	6,736	7,814	158,708
8	DEEP ROCK /5950 GLORIETA/	ANDREWS	6-09-54	5700	29.2	26,032	319,507#	2,558,384
8	DELL /SAN ANDRES/	CRANE	9-20-63	2953	31.8	6,062	10,106	55,195
8	DELL /TUBB/	CRANE	12-18-54	4400	34.9			5,123
8	DELSTRAT /BRUSHY CANYON/	WARD	8-16-58	7675	38.0	360	613	115,743
8	DIMMITT /DELAWARE/	LOVING	5-07-57	4608	39.4	693	3,042	96,761
8	DIXIELAND	REEVES	4-04-48	3855	40.0	1,323	4,134	338,015
8	DIXON /STRAWN/	MITCHELL	4-16-53	6200	44.3			45,409
8	DOBBS	WARD	1936	2575	37.0			40,392
	TRANS. TO WARD, S., 2-25-57.							
8	DOCKREY	MITCHELL	7-13-49	8000	37.0			85,463
	PLUGGED & ABANDONED, 7-19-57.							
8	DOCKREY /CLEARFORK/	MITCHELL	5-07-55	2975	29.0	453	2,620	58,783
8	DOLLARHIDE /CLEARFORK/	ANDREWS	6-03-49	6545	38.9	1,403,138	651,309	19,024,909
8	DOLLARHIDE /DEVONIAN/	ANDREWS	8-14-55	8051	38.2	2,650,770	2,846,270	33,258,995
8	DOLLARHIDE, EAST /DEVONIAN/	ANDREWS	7-09-49	10186	41.2	944,181	353,080	2,005,095
8	DOLLARHIDE, EAST /ELLENBURGER/	ANDREWS	3-03-59	12610	45.6	1,107,920	627,656	3,946,763
8	DOLLARHIDE, EAST /SILURIAN/	ANDREWS	7-22-49	11000	40.5	129,011	85,017	1,103,323
8	DOLLARHIDE, EAST /WOLFCAMP/	ANDREWS	3-17-56	8350	17.9			1,220
8	DOLLARHIDE /ELLENBURGER/	ANDREWS	1947	10137	44.2	675,273	1,069,485	17,606,503
8	DOLLARHIDE, NE. /DEV./	ANDREWS	4-20-65	10110	41.0	51,278	27,660	88,184
8	DOLLARHIDE, NE. /ELLEN./	ANDREWS	3-31-65	12492	42.0	22,562	49,793	219,044
8	DOLLARHIDE /SILURIAN/	ANDREWS	1-08-47	8345	42.0	243,707	1,009,084	23,331,009

8	DONNELLY /CANYON/	ECTOR	5-01-62	8859	39.1			23,486
8	DONNELLY /CISCO/	ECTOR	6-26-55	8684	38.6	2,552	2,768	171,652
8	DONNELLY /CONNELL/	ECTOR	4-04-64	12237	50.7			3,836
8	DONNELLY /DEV./	ECTOR	4-25-64	10210	41.0			1,135
8	DONNELLY /GRAYBURG/	ECTOR	1950	4020	33.0			1,950
8	DONNELLY /HOLT/	ECTOR	1-31-50	5275	30.0	40,586	21,229	562,496
8	DONNELLY, NORTH /GRAYBURG/	ECTOR	2-12-56	4060	33.2	558,964	38,277	393,679
8	DONNELLY /SAN ANDRES/	ECTOR	2-07-50	4905	36.0	231,450	223,890	5,183,392
8	DORA ROBERTS /DEVONIAN/ CLASSIFIED AS NON-ASSOC. GAS FLD., 7-1-63.	MIDLAND	5-13-55	12010	45.0			1,866,089
8	DORA ROBERTS /ELLENBURGER/	MIDLAND	10-10-54	12835	52.2	2,024,874	2,069,225	22,564,439
8	DORA ROBERTS /FUSSELMAN/	MIDLAND	3-28-60	12133	49.4	12,400	7,926	73,785
8	DORA ROBERTS /PENNSYLVANIAN/	MIDLAND	1-31-55	10116	43.8	84,823	25,913	1,107,024
8	DORA ROBERTS /STRAWN/	MIDLAND	6-06-55	9769	50.1			184,562
8	DORR /QUEEN SAND/	WARD	2-28-55	2291	36.0	48	17,398	233,994
8	DOUBLE -H- /GRAYBURG/	ECTOR	6-20-55	4456	33.4	169,879	104,384	2,246,857
8	DOUBLE -H-, WEST /SAN ANDRES/	ECTOR	4-23-61	4062	34.3			7,797
8	DRIVER /SAN ANDRES/	MIDLAND	9-08-55	3800	30.3	12	5,684	97,779
8	DRIVER /SPRABERRY SAND/ 3-1-53, DRIVER /SPBRY/ FLD. WAS CON. INTO THE SPBRY. TREND AREA FLD.	MIDLAND	1951	7110	37.0			9,249,942
8	DUNE	CRANE	M 1-09-38	3270	36.0	6,419,084	5,630,499#	52,756,477
8	DUNE /CLEARFORK/	CRANE	7-16-60	6565	32.0			2,628
8	DUNE, EAST /CANYON/	CRANE	11-01-63	8134	41.8	4,139	5,276	37,506
8	DUNE, EAST /CISCO LIME/	CRANE	1952	3856	42.0			18,589
8	DUNE, EAST /CLEARFORK/	CRANE	4-22-63	6022	36.0			24,634
8	DUNE, EAST /DEVONIAN/	CRANE	7-20-60	10650	38.0	2,363	900	49,618
8	DUNE, EAST /PENN./	CRANE	9-24-63	9002	41.5			13,773
8	DUNE, EAST /WOLFCAMP/	CRANE	1954	8280	42.0			1,673
8	DUNE /SAN ANDRES/ COMBINED INTO DUNE FLD. 7-1-57	CRANE	2-12-54	3415	31.5			1,205,822
8	DUNE, SOUTHEAST /SAN ANDRES/	CRANE	10-27-54	3520	32.1			764,700
8	DUNE /WADDELL/	CRANE	9-30-59	11680	42.0			2,056
8	DUNE /WOLFCAMP/	CRANE	5-01-57	7710	40.7	461,788	508,420	5,253,795
8	DUNN	MITCHELL	1949	7550	47.0			4,962
8	DURHAM	STERLING	4-08-50	1404	33.0	67	9,659	321,956
8	DURHAM, WEST /SAN ANDRES/	STERLING	1953	1452	33.0			89
8	DURHAM /YATES SAND/	STERLING	2-11-57	673	31.0	8	48	7,500
8	DURHAM /YORK & HARPER/	STERLING	9-27-65	1694	29.0	90	20,871	52,058
8	DURHAM /1450 SAN ANDRES/	STERLING	3-16-66	1461	30.0	12	831	1,685
8	E. C. F. /DELAWARE/	REEVES	1-11-64	3192	42.0	3,838	2,357	17,337
8	EAVES TRANS. TO SCARBROUGH FIELD, 2-1-63.	WINKLER	1936	3200	28.0			4,412,688
8	EDWARDS	CRANE	1935	3400	33.0	298,165	198,719	5,482,282
8	EDWARDS /ATOKA/	CRANE	5-03-57	9166	36.8	7,624	3,161	64,707
8	EDWARDS, NORTH /SAN ANDRES/ TRANS. TO DOUBLE -H- /GRAYBURG/.	ECTOR	8-28-55	4284	28.5			83,693
8	EDWARDS RANCH /CLEARFORK, LOWER/	CRANE	6-28-52	4840	36.4			28,765
8	EDWARDS -04- BEND	CRANE	1-13-63	8880	40.3	28,422	23,941	88,623

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	EDWARDS -04- /BEND, S./	CRANE	9-24-66	8763	38.7	13,073	13,115	15,318
8	EDWARDS -04- /CISCO/	CRANE	9-14-62	8135	38.6	1,206	1,109	14,324
8	EDWARDS -04- /CONNELL SD./	CRANE	5-31-56	11785	47.1	4,391	11,373	325,272
8	EDWARDS -04- /DEV/	CRANE	8-21-62	9792	42.7			10,852
8	EDWARD -04- /ELLENBURGER/	CRANE	5-23-57	11865	49.0	19,007	12,767	139,426
8	EDWARDS -04- /ELLENBURGER S./	CRANE	9-15-66	11808	50.4	150,795	134,360	165,699
8	EDWARDS -04- /STRAWN/	CRANE	12-09-64	8788	36.1	1,790	1,571	5,316
8	EDWARDS -04- /WADDELL/	CRANE	9-16-59	11710	45.3	35,518	40,670	191,243
8	EDWARDS -04- /WOLFCAMP/	CRANE	12-24-62	7892	37.0	2,440	1,314	12,366
8	EDWARDS -04- S. /7900/	CRANE	12-06-67	7925	42.0	3,186	4,198	4,198
8	EITHERWAY /DELAWARE/	CULBERSON	5-20-59	2436	35.0	1,401	2,266	15,050
8	EL KAY /CLEARFORK/	STERLING	2-01-64	1972	27.4			1,635
8	EL KAY /GLORIETA/	STERLING	9-01-64	1879	27.5	12	454	6,264
8	EL KAY /GLORIETA, UPPER/	STERLING	1-01-66	1726	29.4	12	4,090	8,881
8	EL MAR /DELAWARE/	LOVING	1-19-59	4532	40.8	3,238,284	802,404	10,508,373
8	ELLWOOD /MISSISSIPPIAN/	MITCHELL	5-26-55	7777	42.0	3,620	2,276	41,887
8	ELLWOOD /YATES/	MITCHELL	10-12-67	462	28.0	2	331	331
8	EMBAR /DEVONIAN/	ANDREWS	11-03-54	9346	46.3	59,831	21,366	780,520
8	EMBAR /ELLENBURGER/	ANDREWS	5-01-42	7977	44.5	140,583	227,388	20,263,034
8	EMBAR /FUSSELMAN/	ANDREWS	5-03-58	8204	40.1	6,570	4,620	60,173
8	EMBAR /FUSSELMAN, NW./	ANDREWS	9-21-59	8040	43.7	32,134	5,804	50,383
8	EMBAR /GRAYBURG/	ANDREWS	8-12-58	4010	34.2			6,419
8	EMBAR /PERMIAN/	ANDREWS	10-21-42	6280	42.4	661,257	59,745	4,401,741
8	EMBAR /5600/	ANDREWS	12-04-55	5606	41.1	2,533,258	188,501	4,562,248
8	EMMA	ANDREWS	1939	4300	33.0	28,371	197,358	11,462,601
8	EMMA /DEVONIAN/	ANDREWS	11-27-54	10192	43.5	993,182	319,925	4,278,957
8	EMMA /ELLENBURGER/	ANDREWS	10-06-53	13307	49.0	1,496,578	2,056,962	34,767,767
8	EMMA /FUSSELMAN/	ANDREWS	8-20-54	11288	46.4	89,058	56,407	1,656,981
8	EMMA /GLORIETA/	ANDREWS	8-14-53	5405	38.5	3,111	103,922	1,423,359
8	EMMA /HOLT/	ANDREWS	1950	5122	33.0			59,131
8	EMMA /MISSISSIPPIAN/	ANDREWS	3-06-58	10170	45.8			19,260
8	EMMA, S. /GLORIETA/	ANDREWS	3-06-64	5344	39.0	6,312	55,034	258,741
8	EMMA, SOUTHWEST /SAN ANDRES/	ECTOR	4-02-60	4286	30.0			2,476
8	EMMA /STRAWN/	ANDREWS	7-31-58	9123	41.4	280,898	202,191	2,001,697
8	EMMA /8390 WOLFCAMP/	ANDREWS	2-06-67	8393	40.6	5,355	8,728	8,728
8	EMPEROR	WINKLER	1935	2900	32.0	219,652	617,200	21,347,075
8	EMPEROR /CLEARFORK, LOWER/	WINKLER	5-19-60	6270	36.0			6,588
8	EMPEROR /CLEARFORK, UPPER/	WINKLER	6-17-60	5934	39.2	2,250	1,738	14,281
8	EMPEROR /DEEP/	WINKLER	1935	3000	35.0	273,682	500,553#	5,221,553
8	EMPEROR, EAST /CLEARFORK, LOWER/	WINKLER	7-12-62	6097	37.0	31,029	7,432	86,226

8	EMPEROR /ELLENBURGER/	WINKLER	7-26-58	11453	35.1	90,891	2,088	11,621
8	EMPEROR /HOLT/	WINKLER	2-19-46	4765	40.6	1,039,661	181,076	4,169,885
8	EMPEROR /WADDELL-OIL/	WINKLER	5-11-61	11158	47.3			12,409
8	EPPENAUER	CRANE	1950	3082	41.0			7,461
8	EPPENAUER /DEVONIAN/	CRANE	1951	5205	40.0			4,886
8	EPPENAUER /SAN ANDRES/	CRANE	1950	2463	38.0			17,858
8	ESTES	WARD	1934	2950	34.0			17,777,706
8	ESTES, BLOCK 8-19 /PENN./	WARD	6-20-59	7880	37.4			130,892
	TRANS. TO HSA /PENN./							
8	ESTES, BLOCK 34 /PENN./	WARD	8-20-57	8150	35.7	95,472	46,660	206,624
8	EVERETT & GLASS /PENNSYLVANIAN/	CRANE	11-14-54	9042	40.0			12,589
8	FAIRVIEW	HOWARD	1945	3151	28.0			363
8	FASKEN	ANDREWS	12-16-49	4750	31.0	12	3,682	158,141
8	FASKEN /CLEARFORK/	ANDREWS	2-07-62	6762	37.0			1,770
8	FASKEN /ELLENBURGER/	ANDREWS	10-12-53	12604	52.0	251,890	129,401	2,585,161
8	FASKEN /PENNSYLVANIAN/	ECTOR	2-13-56	10158	39.2	3,504	10,880	237,441
8	FASKEN, S. /ATOKA/	ECTOR	8-06-64	10147	41.5	36,061	9,262	41,253
8	FASKEN, S. /DEVONIAN/	ECTOR	10-31-57	11540	44.6	87,970	25,264	312,666
8	FASKEN, SOUTH /ELLENBURGER/	ECTOR	9-17-60	13019	54.0	24,171	29,034	542,768
8	FASKEN, S. /FUSSELMAN/	ECTOR	11-11-57	12270	53.9	25,204	16,005	232,583
8	FASKEN, SOUTH /GRAYBURG/	ECTOR	10-20-58	4777	31.9			9,136
8	FASKEN, SOUTH /PENN/	ECTOR	10-06-62	9374	44.2	3,865	6,734	65,360
8	FASKEN, SOUTH /WOLFCAMP/	ECTOR	10-03-60	8475	41.0	31,047	37,024	205,096
8	FASKEN /WOLFCAMP/	ANDREWS	11-24-52	8571	39.0	558,740	214,209	3,218,932
8	FASKEN /WOLFCAMP, NORTH/	ANDREWS	2-29-56	8290	39.0			31,198
8	FASKEN /8800 PENN./	ANDREWS	12-10-56	8776	43.3	16,597	6,450	325,774
8	FASKEN /10,300 ATOKA/	ECTOR	3-31-66	10310	39.6	16,041	16,355#	34,799
8	FLYING -W-	WINKLER	1-31-49	9660	38.0	11,246	19,858	927,450
8	FLYING -W- /WOLFCAMP/	WINKLER	10-02-55	8190	34.3	18,032	37,760	405,596
8	FOOLS CREEK /CLEARFORK/	GLASSCOCK	8-12-60	2736	32.0	834	17,271	146,530
8	FOOLS CREEK /GLORIETA/	STERLING	2-27-64	2533	32.4			3,639
8	FOOLS CREEK /GRAYBURG/	GLASSCOCK	6-27-64	1678	32.6	12	637	4,581
8	FOOLS CREEK /QUEEN/	GLASSCOCK	2-12-62	1723	29.0	146	17,058	118,927
8	FOOLS CREEK /SAN ANDRES/	GLASSCOCK	10-20-63	2144	30.0	33	1,417#	4,733
8	FORD /DELAWARE SD./	REEVES	4-23-56	2642	42.0	838,564	200,714	3,983,452
8	FORD, EAST /DELAWARE SAND/	REEVES	9-01-63	2730	42.0	733,250	307,019	1,242,034
	TRANS. FROM FORD /DELAWARE SAND/,		9-1-63.					
8	FORD, WEST /4100/	CULBERSON	4-13-63	4143	39.0	3,702	10,882	53,484
8	FORD /4000 DELAWARE/	REEVES	6-08-62	3968	39.7			8,103
8	FORT STOCKTON	PECOS	6-26-44	2892	36.0	728,801	495,708	16,840,946
8	FORT STOCKTON /SEVEN RIVERS/	PECOS	4-24-57	2970	28.6	357	17,572	147,032
8	FORT STOCKTON /TANSILL/	PECOS	9-01-48	2470	35.7	4	122	166,366
8	FORT STOCKTON /YATES, LOWER/	PECOS	1-25-43	3072	34.4			58,843
8	FORT STOCKTON /3300 YATES/	PECOS	9-12-63	3244	35.8	10,469	1,928	26,300
8	FOSTER	ECTOR	1948	4300	39.0	1,806,974	4,115,937	129,151,700
8	FOSTER /ELLENBURGER/	ECTOR	8-24-67	13820	55.0	5,214	7,062	7,062
8	FRAN-GLASS /PENNSYLVANIAN/	MARTIN	4-15-54	10474	43.6	9,275	7,136	122,178
8	FREUND	ANDREWS	1946	10467	43.0			5,779

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
	TRANSFERRED INTO THE NELSON FIELD, 2-1-47.							
8	FROMME	PECOS	1939	1400	27.0	40	11,447	355,496
8	FUHRMAN /GLORIETA/	ANDREWS	5-07-50	5612	29.0	228,740	227,223	4,058,811
8	FUHRMAN, NORTHWEST /GLORIETA/	ANDREWS	7-15-54	5586	28.3			337,008
8	FUHRMAN /WEST/	ANDREWS	1941	4458	30.0			57,390
8	FUHRMAN /WOLFCAMP/	ANDREWS	1-31-64	8530	37.0	149	99	8,411
8	FUHRMAN-MASCHO	ANDREWS	1930	4700	25.3	6,471,878	2,296,139#	59,601,302
8	FUHRMAN-MASCHO /DEVONIAN/	ANDREWS	2-13-58	10000	44.4	130,979	46,724	1,079,869
8	FUHRMAN-MASCHO /ELLENBURGER/	ANDREWS	1946	11952	40.0			2,859
8	FUHRMAN-MASCHO /GRAYBURG/ TRANS. TO FUHRMAN-MASCHO EFF. 1-1-57.	ANDREWS	4-13-56	4204	33.2			
8	FULLERTON	ANDREWS	12-23-41	7300	43.0	10,563,024	4,895,931#	138,535,749
8	FULLERTON /CLEARFORK, UPPER/	ANDREWS	7-18-57	6080	32.2	480,433	263,956	2,524,259
8	FULLERTON /CONNELL/	ANDREWS	1954	10790	37.0			6,474
8	FULLERTON, EAST /ELLEN./	ANDREWS	1-02-67	11428	42.7	40,077	237,902	237,902
8	FULLERTON, E. /SAN ANDRES/	ANDREWS	3-09-66	4624	34.2	1,562	748	2,657
8	FULLERTON /ELLENBURGER/	ANDREWS	11-17-45	9945	40.6			1,489,126
8	FULLERTON, NORTH /DEVONIAN/	ANDREWS	5-11-47	8120	43.8	16,077	2,848	915,919
8	FULLERTON /SAN ANDRES/	ANDREWS	5-24-45	4785	35.2	152,146	426,467	3,345,358
8	FULLERTON /SAN ANDRES, SOUTH/	ANDREWS	11-26-55	4400	31.0			28,806
8	FULLERTON, SOUTH /ELLENBURGER/	ANDREWS	2-20-48	10600	43.0	261,783	176,706	10,745,814
8	FULLERTON, SOUTH /WOLFCAMP/	ANDREWS	5-12-55	8245	40.5	649,616	212,272	2,389,564
8	FULLERTON, SE. /SAN ANDRES/	ANDREWS	9-10-57	4451	36.7	64,584	25,466	295,609
8	FULLERTON /WICHITA ALBANY/	ANDREWS	1948	7890	44.0	97,596	38,620	378,192
8	FULLERTON /WOLFCAMP/	ANDREWS	4-01-47	8098	42.1	50,453	5,361	213,899
8	FULLERTON /8500/	ANDREWS	1944	8658	43.0	1,882,473	1,218,701#	28,996,123
8	G. P. M. /DEVONIAN/	WINKLER	7-10-62	9935	31.4	11,022	6,850	93,036
8	G. P. M. /GLORIETA/	WINKLER	1-20-67	5226	33.5	7,269	15,082	15,082
8	G. P. M. /WADDELL/	WINKLER	6-21-62	11859	42.2			3,123
8	G & W /DEVONIAN/	ECTOR	11-02-58	8052	38.0	55,854	24,274	417,988
8	G & W /WICHITA-ALBANY/	ECTOR	4-13-59	6900	30.5			29,142
8	GARDEN CITY	GLASSCOCK	9-23-46	9740	56.5	62,570	25,850	369,738
8	GARDEN CITY /PENN./	GLASSCOCK	3-26-58	8238	41.0			9,092
8	GARDEN CITY, S. /SPRABERRY/	GLASSCOCK	5-24-66	6475	36.2			664
8	GARDEN CITY, S. /WOLFCAMP/	GLASSCOCK	3-12-64	7642	36.0			656
8	GARDEN CITY, SOUTHEAST	GLASSCOCK	7-10-52	6130	39.1			22,109
8	GARDEN CITY, SE. /STRAWN/	GLASSCOCK	8-01-66	9337	46.0	38,115	8,938	17,185
8	GARDEN CITY /STRAWN/	GLASSCOCK	12-23-65	9349	43.0	17,655	8,604	25,259
8	GARDEN CITY, WEST /SPRABERRY/	GLASSCOCK	10-17-59	6550	35.4	1,835	3,019	41,850
8	GARDEN CITY, W. /7880 WOLFCAMP/	GLASSCOCK	8-08-66	7920	43.0	148,054	141,453	169,217



8	GARTNER	HOWARD	1949	8190	41.0				1,693	
8	GARTNER /PENN. REEF/	HOWARD	4-23-60	7345	46.7		22,461	17,071	116,669	
8	GERALDINE /FORD/	CULBERSON	7-20-57	2557	41.7	3,239,579		769,920	9,906,198	
8	GERALDINE, W. /2435 DELAWARE/	CULBERSON	3-08-67	2437	40.0		18	14,486	14,486	
8	GERALDINE /4000 DELAWARE/	CULBERSON	4-03-62	3953	36.5		3,650	1,795	13,182	
8	GERMANIA	MIDLAND	1950	7128	41.0				1,790,769	
	CON. INTO SPBRY. TREND AREA AS OF 3-1-53.									
8	GERMANIA /DEVONIAN/	MIDLAND	2-19-58	11294	47.0				14,929	
8	GERMANIA /GRAYBURG/	MIDLAND	5-24-52	3940	34.0	18,306		97,098	1,937,301	
8	GERMANIA, WEST /PENN./	MIDLAND	1953	10238	44.0				2,911	
8	GIB	CRANE	11-09-47	2700	29.0		12	2,557	162,652	
8	GIRVIN	PECOS	12-21-49	4753	46.4				14,192	
8	GIRVIN, SOUTH /TUBB/	PECOS	12-26-53	2869	32.0		20	2,924	83,759	
8	GIRVINTEX /TUBB/	PECOS	3-17-55	2972	29.4		9	985	18,871	
8	GLADYS COWDEN /STRAWN/	MARTIN	11-09-56	10455	49.1				23,519	
8	GLASCO /DEVONIAN/	ANDREWS	10-15-53	12543	39.0	21,107		825,853	8,908,181	
8	GLASCO, EAST /DEVONIAN/	ANDREWS	8-17-63	12628	41.0				7,345	
8	GLASCO, EAST /STRAWN/	ANDREWS	11-04-63	11275	45.3				9,975	
8	GLASCO /9715 WOLFCAMP/	ANDREWS	5-13-66	10151	35.0		12	8,571	14,735	
8	GLASS /GRAYBURG/	MARTIN		4260	27.0				184	
8	GLASS, NORTH /WOLFCAMP/	MARTIN	7-06-53	9382	40.1	35,276		52,248	159,851	
8	GLASS /PENNSYLVANIAN/	MARTIN	5-27-51	10450	49.2				198,921	
8	GLASS /SPRABERRY/	MARTIN	2-10-51	8725	38.1		42,063	39,001	586,758	
8	GOLDSMITH	ECTOR	1935	4300	56.0	30,984,476		9,416,325	217,366,519	
8	GOLDSMITH /CLEARFORK/	ECTOR	3-11-46	6300	40.0	21,135,951		1,215,091#	37,428,969	
8	GOLDSMITH /DEVONIAN/	ECTOR	7-15-48	7875	38.5	1,059,604		1,029,949	7,023,580	
8	GOLDSMITH, EAST /GLORIETA/	ECTOR	10-14-55	5136	41.1	34,992		69,211	496,792	
8	GOLDSMITH, EAST /HOLT/	ECTOR	7-01-54	4988	38.0	188,377		136,492#	4,030,308	
8	GOLDSMITH, E. /PENNSYLVANIAN/	ECTOR	1-25-53	8621	40.2	43,170		30,041	1,361,494	
8	GOLDSMITH, EAST /SAN ANDRES/	ECTOR	9-01-62	4224	37.2	810,361		563,922	2,469,909	
	DIV. FROM COWDEN, NORTH, EFF. 9-1-62.									
8	GOLDSMITH /ELLENBURGER/	ECTOR	8-15-47	9495	46.6	62,567		124,552	1,864,724	
8	GOLDSMITH /FIGURE 5 DEVONIAN/	ECTOR	1956	7760	40.0				1,358,571	
8	GOLDSMITH /FIGURE 5 SOUTH TUBB/	ECTOR	9-01-58	6220	34.9				162,191	
8	GOLDSMITH /FUSSELMAN/	ECTOR	1-25-54	7763	43.7	353,063		133,120	3,494,002	
8	GOLDSMITH /GRAYBURG/	ECTOR	2-12-66	3928	31.6	116,622		3,169	13,925	
8	GOLDSMITH /HOLT/	ECTOR	5-11-52	5106	40.0	313,373		31,996	1,661,112	
8	GOLDSMITH, NORTH	ECTOR	4-11-50	4500	53.0				1,515,521	
8	GOLDSMITH, N. /DEVONIAN/	ECTOR	4-13-48	7900	39.0	1,118,066		223,599	2,673,813	
8	GOLDSMITH, N. /ELLENBURGER/	ECTOR	1-25-54	8896	46.2	96,735		202,352	3,208,186	
8	GOLDSMITH, N. /FIGURE 5 DEV./	ECTOR	9-09-57	8315	40.1				22,260	
8	GOLDSMITH, N. /SAN ANDRES CON./	ECTOR	6-01-64	4500	34.6	3,217,661		813,424	2,116,854	
8	GOLDSMITH, N. /SILURIAN/	ECTOR	9-13-48	8255	46.2	19,956		15,214	853,086	
8	GOLDSMITH /PENNSYLVANIAN/	ECTOR	2-07-58	8405	39.8				7,754	
8	GOLDSMITH /TUBB/	ECTOR	5-30-61	6090	37.2		448	362	40,601	
8	GOLDSMITH, W. /CLEARFORK, UP./	ECTOR	1-08-56	5640	37.0	598,947		161,101	4,285,579	
8	GOLDSMITH, W. /DEVONIAN/	ECTOR	5-01-55	7774	38.3				1,230	
8	GOLDSMITH, W. /ELLENBURGER/	ECTOR	11-28-54	9428	44.0	122,551		144,102	2,368,732	

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	GOLDSMITH, W. /FUSSELMAN/	ECTOR	12-22-55	8294	39.2	153,324	122,256	1,910,932
8	GOLDSMITH, WEST /SAN ANDRES/	ECTOR	3-15-56	4280	34.0	2,152,620	386,477#	3,538,612
8	GOLDSMITH, W. /WADDELL/	ECTOR	4-02-55	9146	46.1			145,547
8	GOLDSMITH /5600/	ECTOR	10-26-47	5600	38.3	24,293,587	6,541,378#	138,537,079
8	GORDON STREET, S. /WOLFCAMP, LD/	GLASSCOCK	7-23-61	9690	45.0	78,397	28,504	492,857
8	GORDON STREET, WEST /WOLFCAMP/	MARTIN	1-23-60	9220	13.7	3,333	2,536	29,623
8	GORDON STREET /WOLFCAMP/	MARTIN	5-13-59	9292	43.5	464	291	36,491
8	GORDON STREET /8700 WOLFCAMP/	MARTIN	10-09-65	8685	41.0	9,682	4,837	29,344
8	GORDON STREET /9300 WOLF/	MARTIN	7-09-65	9340	49.0	94,980	19,468	94,385
8	GRASSROOTS	PECOS	1942	42	19.4			2,283
8	GRICE /DELAWARE/	LOVING	10-23-58	4510	36.0	1,415,172	489,640#	4,813,186
8	GULF-MCELROY	CRANE	1926	3960	32.0			4,829,939
	COMBINED WITH MCELROY FIELD, 3-1-41.							
8	GULFSTAND /ELLENBURGER/	CRANE	8-16-53	11900	48.2			58,102
8	H. E. A. /WOLFCAMP/	CRANE	7-29-54	7890	38.8	2,946	2,346	32,475
8	H.S.A. /CANYON/	WARD	3-12-64	8066	43.2	53,252	4,770	39,100
8	HSA, NORTH /OBRIEN, UPPER/ TRANSFERRED TO WARD-ESTES, NORTH EFFECTIVE 6-1-66	WARD	12-22-55	2400	37.2			60,788
8	HSA /OBRIEN SAND, LOWER/ TRANSFERRED TO WARD-ESTES, NORTH EFFECTIVE 6-1-66	WARD	1-06-53	2915	35.2			1,002,871
8	H. S. A. /PENNSYLVANIAN/	WARD	12-28-60	8088	37.2	2,599,923	369,920	2,054,686
8	H. S. A. /3050 QUEEN/	WARD	6-22-66	3060	36.3	15,350	30,679	48,283
8	HALLANAN /STRAWN/	MIDLAND	10-15-52	10570	47.0	362,560	46,176	3,852,508
8	HALLANAN /WOLFCAMP/	MIDLAND	10-23-55	9734	41.2	17,592	4,440	10,360
8	HALLEY	WINKLER	1939	3150	31.0	493,219	514,210	8,572,542
8	HALLEY /CANYON/	WINKLER	1-07-66	8172	54.0			17,364
8	HALLEY /CLEARFORK/	WINKLER	6-15-61	5162	39.5	431,031	133,144	661,565
8	HALLEY /DEVONIAN/	WINKLER	11-02-56	9884	35.5	12,311,873	369,175	3,298,523
8	HALLEY, EAST /STRAWN/	WINKLER	2-07-62	8584	42.0	2,076	1,353	21,060
8	HALLEY /ELLENBURGER/	WINKLER	1-21-57	12138	41.5			135,336
8	HALLEY /ELLENBURGER, WEST/	WINKLER	10-29-58	12100	41.1	60,337	15,399	225,675
8	HALLEY /GLORIETA/	WINKLER	3-15-57	5006	33.2	844,429	170,248	2,124,932
8	HALLEY /MONTOKA/	WINKLER	3-13-56	10350	41.8	3,553,214	162,899	2,097,331
8	HALLEY, NORTHEAST /ELLENBURGER/	WINKLER	9-21-60	12097	41.0	2,017	987	176,520
8	HALLEY /PENN., UPPER/	WINKLER	2-06-66	8163	45.6	538	116	5,201
8	HALLEY, SOUTH /ATOKA/	WINKLER	6-24-62	9150	36.2	189	218	9,515
8	HALLEY, SOUTH /PENN./	WINKLER	5-22-65	8419	35.2			2,108
8	HALLEY, SOUTH /QUEEN SAND/	WINKLER	7-03-60	3113	31.7	1,465,505	190,155	1,611,465
8	HALLEY, S. /STRAWN, LOWER/	WINKLER	9-27-67	9042	38.5	526	1,455	1,455
8	HALLEY /WADDELL/	WINKLER	8-26-60	12107	50.6			25,752

8	HALLEY /8530 PENN./	WINKLER	8-10-66	8694	47.2	93,543	4,345	7,496
8	HALLEY EXTN.	WINKLER	1943	3150	31.0			4,824
8	HARPER	ECTOR	1933	4300	37.0	1,528,502	862,175#	31,846,976
8	HARPER /CONNELL/	ECTOR	10-18-62	12342	43.0		24,602	36,754
8	HARPER /DEVONIAN/	ECTOR	12-20-62	10005	48.0		154,602	59,711
8	HARPER /ELLENBURGER/	ECTOR	11-07-62	12436	40.2		961,284	1,559,940
8	HARPER /FUSSELMAN/	ECTOR	6-06-63	10852	37.0		39,426	32,609
8	HARPER, SE. /CISCO/	ECTOR	2-07-66	8584	54.6		678,549	209,969
8	HARPER, SE. /ELLEN./	ECTOR	11-23-65	12505	48.9		315,724	416,985
8	HARPER /STRAWN/	ECTOR	11-07-62	9028	44.5		198,882	49,145
8	HARPER, WEST /DEVONIAN/ TRANSFERED TO HARPER /DEV./ FIELD 8-1-65.	ECTOR	4-05-63	10390	42.5			261,575
8	HARPER, W. /ELLENBURGER/	ECTOR	2-19-64	12436	47.2			9,695
8	HARPER, W. /PENNSYLVANIAN/	ECTOR	7-15-56	9078	39.0			21,492
8	HAYS /DELAWARE/	REEVES	8-17-57	3002	36.1	24	3,204	41,064
8	HAZIDA /DELAWARE/ TRANS. TO TMOFREDS /DELAWARE/, 9-1-57.	WARD	3-27-57	4765	32.8			29,330
8	HEADLEE /BEND/	ECTOR	6-03-55	12007	41.4			38,373
8	HEADLEE /DEVONIAN/ RECLASSIFIED TO NON-ASSOC. GAS FLD., EFF. 7-1-62.	ECTOR	1953	11756	49.0			14,158,074
8	HEADLEE /ELLENBURGER/	ECTOR	1-06-53	13106	51.3	1,482,840	1,490,636	26,745,934
8	HEADLEE, N. /CANYON/	ECTOR	4-22-65	10036	38.0		18,395	6,199
8	HEADLEE, N. /DEVONIAN/	ECTOR	4-04-56	12210	41.2	1,222,821	223,176	2,790,162
8	HEADLEE, N. /STRAWN/	ECTOR	10-11-65	10152	39.0		311	1,013
8	HEADLEE /STRAWN/	MIDLAND	2-20-55	9895	52.2	1		479,454
8	HEINER	PECOS	1941	5600	35.9			108,067
8	HEINER /MONTOKA/	PECOS	2-15-61	4968	39.5	1,477	2,635	18,792
8	HEINER, NORTH	PECOS	1948	5630	39.0			5,646
8	HEINER, S. /WOLFCAMP/	PECOS	6-11-67	4967	36.7	5	485	485
8	HEINER, S. /5100 DETRITAL	PECOS	5-19-67	5233	32.1	7	2,407	2,407
8	HEINER, WEST /YATES/	PECOS	6-17-61	1323	27.0			1,085
8	HENCE /GRAYBURG/	ECTOR	6-16-62	4473	20.4	70	14,365	106,272
8	HENDERSON	WINKLER	1936	3030	32.0	5,076	13,905	14,420,485
8	HENDERSON-PECOS	PECOS	12-18-51	2040	26.2	24	4,139	301,136
8	HENDRICK	WINKLER	1926	3100	35.0	1,318,334	1,833,688	245,547,566
8	HERRELL	STERLING	8-22-50	2425	32.0	56	33,251	226,640
8	HERRELL, EAST /QUEEN SAND/	STERLING	12-01-53	1454	31.5	108	158,422	1,146,885
8	HERRELL /GRAYBURG/	STERLING	9-22-62	1691	35.0	59	12,890	85,824
8	HERSHEY /CASTILE/	PECOS	4-21-63	5069	44.6	1,001	1,129	38,139
8	HI-LONESOME /ELLENBURGER/	MIDLAND	4-11-62	12935	50.8	5,112	2,093	15,079
8	HI-LONESOME /FUSSELMAN/	MIDLAND	11-04-66	12520	48.7	9,181	4,773	6,247
8	HI-LONESOME /MISSISSIPPIAN/	MIDLAND	11-02-66	11660	44.5	4,392	3,971	5,760
8	HI-LONESOME /PENNSYLVANIAN/	MIDLAND	9-24-51	10658	43.3	76,507	19,776	294,943
8	HI-LONESOME, S. /ELLEN./	MIDLAND	12-09-64	12945	52.0	48,044	13,392	148,416
8	HI-LONESOME /WOLFCAMP/	MIDLAND	1-31-51	9125	41.2	1,718	3,771	194,955
8	HICKS /MCKEE/	PECOS	11-28-56	5498	43.0	12	899	109,603
8	HILL RANCH /DEAN/	MARTIN	3-26-61	8462	36.2	12	2,319	24,140
8	HINYARD /QUEEN/	PECOS	10-18-62	2422	29.8	2,161	32,946	96,534

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports. M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	HINYARD, SW. /CLEARFORK/	PECOS	10-12-63	6930	32.0			1,125
8	HOBBS, SOUTH /CANYON REEF/	HOWARD	9-09-60	7493	42.0	12	4,615	64,669
8	HODNETT /STRAWN REEF/	MITCHELL	9-28-63	7507	40.0			23,590
8	HOFFERKAMP /PENNSYLVANIAN/	MIDLAND	10-21-51	11140	46.0			29,050
8	HOFFERKAMP /SPRABERRY/	MIDLAND	10-27-54	8626	39.0			13,325
8	HOFFERKAMP /STRAWN/	MIDLAND	4-27-54	10368	46.5			3,317
8	HOKIT, NORTH /CLEARFORK/	PECOS	8-04-60	7867	31.6			5,677
8	HOKIT, NORTH /WOLFCAMP/	PECOS	7-18-61	6595	33.4	362,883	11,063	91,125
8	HOKIT, NW. /WOLFCAMP, LO./	PECOS	1-13-64	6610	25.0			3,199
8	HOKIT /PENNSYLVANIAN/	PECOS	10-22-57	9428	47.2			1,152
8	HOKIT /2550 SAND/	PECOS	4-11-59	2567	24.0			189
8	HOLTON /STRAWN/	MARTIN	7-31-58	10804	42.7			705
8	HOWARD GLASSCOCK	HOWARD	1925	3200	26.0	1,319,845	6,417,200	258,128,950
8	HOWARD-GLASSCOCK /GLORIETA/	HOWARD	1925	3200	26.0	358,354	1,040,106	3,204,663
	FIELD SET UP FROM HOWARD GLASSCOCK FLD. 12-1-64.							
8	HOWARD-GLASSCOCK /8915 WOLFCAMP/	HOWARD	9-15-66	9042	41.6	5,492	2,919	4,589
8	HUDSON	ANDREWS	1951	7445	42.0			4,449
8	HUNT	ANDREWS	1946	11959	40.0			1,000
8	HURLBUT	MITCHELL	1952	126	19.0			1,495
8	HUTEX /BEND/	ANDREWS	3-18-61	11787	44.8	27,093	740	29,597
8	HUTEX /CANYON/	ANDREWS	12-15-61	10862	44.5			2,948
8	HUTEX /DEAN/	ANDREWS	7-01-59	9595	37.3	10,576	23,072	154,837
8	HUTEX /DEVONIAN/	ANDREWS	2-13-53	12509	44.0	209,963	1,832,722	17,558,520
8	HUTEX, N. /DEV./	ANDREWS	12-14-64	12524	43.5	1,622	2,526	121,201
8	HUTEX, N. /WOLFCAMP/	ANDREWS	4-02-65	10058	43.5	130,559	144,861	272,269
8	HUTTO	HOWARD	5-14-50	7370	35.0	1,758	3,240	77,796
8	HUTTO, SOUTH /WOLFCAMP/	HOWARD	2-22-64	7421	39.2	11,334	12,165	48,812
8	IATAN, EAST HOWARD	HOWARD	M 1926	2700	29.0	582,329	3,846,326#	58,948,955
8	IATAN, NORTH	HOWARD	8-23-43	2908	30.0	1,364	78,874	1,153,590
8	IATAN /SAN ANDRES/	HOWARD	4-01-57	2364	26.1	37,625	133,841	945,556
8	INEZ /ATOKA/	ANDREWS	1-13-62	9669	50.1	8,556	9,283	303,263
8	INEZ /CLEARFORK/	ANDREWS	5-16-62	8150	37.2			52,985
8	INEZ /ELLENBURGER/	ANDREWS	6-11-61	12505	50.1	740,864	1,134,129	5,755,984
8	INEZ /FUSSELMAN/	ANDREWS	9-06-61	11743	46.9	629,462	228,849	1,789,024
8	INEZ N. /WOLFCAMP/	ANDREWS	1-08-65	10346	49.9	2,055	5,764	27,869
8	INEZ /WOLFCAMP/	ANDREWS	7-25-62	9316	43.5			57,651
	TRANS. FROM MIDLAND FARMS, E. /WOLFCAMP/ EFF. 7-25-62.							
8	IOLANTHE	STERLING	1947	8200	45.0			5,563
8	IRAAN, SOUTHEAST /QUEEN/	PECOS	1-27-61	1120	31.0			
8	J. CLED THOMPSON /CISCO/	CRANE	8-19-64	8030	41.7	92,549	64,940	198,953

8	J. CLEO THOMPSON /DETRITAL/	CRANE	12-02-64	8929	41.9	344,625	3,049	76,751
8	J. CLEO THOMPSON /STRAWN/	CRANE	9-04-65	8694	42.2	11,218	7,527	23,933
8	J. E. H. /DELAWARE/	REEVES	7-11-63	2814	39.0	87	863	4,982
8	JAMESON, NORTH /STRAWN SD/	MITCHELL	M 3-01-53	5866	45.2	565,335	37,729	1,390,040
8	JAMESON, N. /5760 QUELLAND SD./	NOLAN	M 2-01-60	5758	52.0			13,021
8	JAMISON & POLLARD	PECOS	1941	2000	24.0			192,910
8	JANE L. /SAN ANDRES/	ANDREWS	6-01-56	4585	33.0			125,967
8	JANELLE /CLEARFORK/	WARD	4-25-55	4345	35.0			7,016
8	JANELLE /DEVONIAN/	WARD	7-31-61	6720	34.6	703	231	25,369
8	JANELLE, SE. /TUBB/	WARD	10-13-62	5344	37.8	413,535	221,721	755,823
8	JANELLE, SE. /WADDELL/	WARD	8-22-62	8692	42.5	82,838	44,898	290,588
8	JANELLE /WICHITA ALBANY/	WARD	11-26-50	6520	36.7	48,145	3,445	24,337
8	JASPER /DEVONIAN/	WINKLER	1-29-61	9550	32.2	22,103	7,005	119,985
8	JASPER /ELLENBURGER/	WINKLER	2-12-61	11795	47.8			53,919
8	JASPER /MCKEE/	WINKLER	4-21-63	11248	55.0	2,932	189	5,090
8	JASPER /MISSISSIPPIAN/	WINKLER	8-04-57	8528	36.0	19,802	5,235	87,104
8	JAX /DEVONIAN/	CRANE	7-12-58	5478	40.9	144,858	21,428	318,775
8	JAX /4450 PERMIAN/	CRANE	3-15-56	4445	43.8			29,469
8	JEANITA /CHERRY CANYON/	LOVING	12-16-63	4562	39.1	8,939	6,651	40,941
8	JOHNSON	ECTOR	1934	4200	36.0	247,168	225,341#	15,985,990
8	JORDAN	CRANE	1937	3700	36.0	2,497,488	1,711,656	48,642,199
8	JORDAN /CONNELL SAND/	ECTOR	4-28-48	8830	43.4	85,366	120,555	3,743,154
8	JORDAN /DEVONIAN/	ECTOR	5-09-66	6992	40.9	9,977	6,747	14,051
8	JORDAN /ELLENBURGER/	ECTOR	2-21-47	8914	43.0	705,035	950,592	18,999,778
8	JORDAN /FUSSELMAN/	ECTOR	4-09-51	7420	43.0	26,778	15,840	1,520,769
8	JORDAN /PENNSYLVANIAN/	CRANE	6-18-53	7830	40.3	314,597	95,871	1,841,353
8	JORDAN, S. /FUSSELMAN/	ECTOR	7-23-56	7505	43.6	23,083	14,512	323,488
8	JORDAN, SOUTH /WOLFCAMP/	ECTOR	8-28-60	6695	41.0	12,497	13,936	185,213
8	JORDAN /TUBBS/	ECTOR	3-10-48	5250	39.8	53,864	47,625	2,923,327
8	JORDAN /WADDELL/	ECTOR	1-26-51	8375	43.8	15,116	18,488	267,254
8	JORDAN, W. /CLEARFORK, LOWER/	CRANE	9-28-61	5548	35.0	3,395	6,786	47,133
8	JORDAN /WICHITA ALBANY/	ECTOR	4-19-60	6420	41.8	8,012	7,747	45,418
8	JORDAN /WOLFCAMP/	ECTOR	6-14-60	6790	37.1	1,765	2,557	44,872
8	JORDAN /4500/	CRANE	8-18-47	4860	34.2	15,107	9,090	500,271
8	KATHY-SUE /CHERRY CANYON/	REEVES	3-15-64	5765	36.0	2,451	654	3,253
8	KEMLETZ /DEV./	CRANE	6-28-63	5558	39.0	8,415	2,464	26,887
8	KEN REGAN /DELAWARE/	REEVES	7-11-54	3350	35.9	109,923	120,982#	1,298,748
	ALLAR-MARKS /DELAWARE/ TRANS. INTO THIS FLD., EFF. 9-1-62.							
8	KERMIT	WINKLER	1928	2800	34.3	2,316,518	2,320,921	90,394,053
8	KERMIT /ELLENBURGER/	WINKLER	4-25-43	10744	41.7	1,956,619	188,918	3,647,115
8	KERMIT /FUSSELMAN/	WINKLER	10-01-55	8572	35.6	41,487	1,305#	102,874
8	KERMIT /GRAYBURG/	WINKLER	8-28-57	3249	30.2	18,420	7,851	309,109
8	KERMIT, SOUTH /DEVONIAN-OIL/	WINKLER	12-24-57	8220	34.0	1,691,371	508,178	4,284,449
8	KERMIT, SOUTH /ELLENBURGER/	WINKLER	1956	10632	43.0			291,028
8	KERMIT, SE. /TUBB/	WINKLER	6-06-65	6211	38.8	5,773	9,890	27,870
8	KERMIT, SE. /WADDELL/	WINKLER	2-26-57	11704	41.0			25,115
8	KEYSTONE /CLEARFORK/	WINKLER	7-31-58	5739	37.5	714,621	143,484	1,678,026
8	KEYSTONE /COLBY SAND/	WINKLER	1939	3300	37.0	2,711,974	2,690,450	40,406,512

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	KEYSTONE /DEVONIAN/	WINKLER	4-04-46	8040	32.6	1,527,578	145,052	14,021,392
8	KEYSTONE /ELLENBURGER/	WINKLER	6-06-43	9524	44.0	9,056,115	3,526,329	113,401,174
8	KEYSTONE /HOLT/	WINKLER	9-08-43	4800	39.9	6,072,678	824,081	23,773,311
8	KEYSTONE /LIME/	WINKLER	1935	3675	39.0			9,175,617
8	KEYSTONE /SAN ANDRES/	WINKLER	7-05-60	4465	37.4	1,791	3,098	41,329
8	KEYSTONE /SILURIAN/	WINKLER	5-14-55	8500	31.0	1,898,306	891,552	15,393,753
8	KEYSTONE, SOUTH	WINKLER	7-07-58	6470	38.0	87,494	75,920	2,040,653
8	KEYSTONE, SOUTH /DEVONIAN/	WINKLER	3-07-57	8640	33.4	1,069	770	141,840
8	KEYSTONE, SOUTH /PENN./	WINKLER	12-03-57	8040	39.8	4,415	10,898	84,125
8	KEYSTONE /WADDELL/	WINKLER	9-25-60	9260	39.8	16,584	2,133	14,597
	NOT A DISCOVERY.							
8	KEYSTONE /WOLFCAMP/	WINKLER	11-16-66	7068	39.1	41,506	3,111	3,963
8	KINKEL /SAN ANDRES/	STERLING	10-28-59	1315	31.5			397
8	KITE /DEVONIAN/	CRANE	4-24-62	5476	40.6	21,077	20,366	175,953
8	KNOTT /PENNSYLVANIAN/	HOWARD	12-28-56	9016	44.8	12	2,098	45,589
8	KNOTT, SW. /9600 CANYON/	HOWARD	8-15-67	9632	45.6	3,296	4,434	4,434
8	KNOTT, SW /9765 STRAWN/	HOWARD	1-06-67	9784	39.7	4,904	6,922	6,922
8	KNOTT /SPRABERRY/	HOWARD	7-05-67	7797	42.0	403	1,494	1,494
8	KONOHASSETT /FUSSELMAN/	STERLING	2-11-62	9150	46.9			3,248
8	KORN /ATOKA/	PECOS	8-30-63	11768	43.6	23,077	4,137#	39,855
8	KRASNER /CLEARFORK/	PECOS	1950	3085	39.0			287,368
	CON. WITH BROWN-THORP/CLRFK/, 11-1-53, RRC ORDER.							
8	KRASNER /ELLENBURGER/	PECOS	1953	4018	40.0			9,975
	CHG. TO BROWN-THORP /ELLEN./, 11-1-53.							
8	LACY CREEK /SAN ANGELO/	STERLING	5-10-67	2237	32.4	8	5,288	5,288
8	LANGLEY /CLEARFORK/	MITCHELL	1951	4210	29.0			873
8	LAWSON /SAN ANDRES/	ECTOR	2-25-50	4320	37.9	1,301,446	1,162,608	5,644,221
8	LAWSON /SIMPSON/	ECTOR	1949	5546	40.0			235,560
8	LAZY R. /STRAWN DETRITUS/	WINKLER	6-21-63	8307	36.8	157,501	65,004	460,601
8	LEA /CLEARFORK/	CRANE	10-24-60	4220	43.0			53,729
8	LEA /CONNELL/	CRANE	11-29-53	8178	42.6	52,128	131,553	1,804,738
8	LEA /ELLENBURGER/	CRANE	6-10-53	8165	42.1	230,760	854,080	10,203,886
8	LEA /MCKEE/	CRANE	2-12-54	7490	42.5	12,748	17,142	131,909
8	LEA /PENNSYLVANIAN/	CRANE	4-02-54	6950	32.5	34,233	46,570	286,394
8	LEA /PENN. DETRITAL/	CRANE	2-25-64	7165	36.1			32,424
8	LEA /SAN ANDRES/	CRANE	5-01-55	3075	38.1	218,038	237,054	1,928,249
8	LEA, SOUTH /CLEARFORK/	CRANE	8-13-58	4238	37.0	3,822	2,058	22,312
8	LEA, SOUTH /CONNELL/	CRANE	3-24-57	8468	40.3	9,193	7,707	124,061
8	LEA, S. /DEVONIAN/	CRANE	4-30-57	6126	45.8	13,529	4,891	165,341
8	LEA, SOUTH /WOLFCAMP/	CRANE	9-14-60	6010	37.6			22,299

8	LEA /TUBB/	CRANE	5-04-55	4448	41.7				
8	LECK	WINKLER	1928	3100	25.0		20,202	26,691	521,478
	TRANS. TO SCARBROUGH FLD., 4-1-61.								
8	LECK, WEST /BONE SPRINGS/	WINKLER	11-22-59	8095	47.0		16,227	3,919	89,597
8	LECK, WEST /TANSILL-YATES/	WINKLER	1-22-59	3153	26.0				5,055
8	LEHN	PECOS	1938	190	35.0				492,662
8	LEHN-APCO /ELLENBURGER/	PECOS	7-06-54	4772	35.5				2,914
8	LEHN-APCO /MONTROYA/	PECOS	1-01-60	5071	38.0				76,348
8	LEHN-APCO, NORTH /1600/	PECOS	3-09-46	1945	53.0		506	1,965	
8	LEHN-APCO /QUEEN SD./	PECOS	2-19-56	1549	32.8		8,221	87,325	2,473,542
8	LEHN-APCO /1600/	PECOS	1939	1700	35.0		2,854	32,293	335,758
8	LENDRAH, WEST /STRAWN/	MARTIN	9-22-60	10950	45.5		243	68,555	2,246,241
8	LEON VALLEY, E. /OBRIEN -B- SD./	PECOS	5-15-67	2724	40.0		1,453	3,357	30,427
8	LEON VALLEY /OIL/	PECOS	5-07-56	2498	38.0		9,588	13,656	13,656
8	LIMPIA /ELLENBURGER/	CRANE	6-18-61	5739	37.5		19,693	20,991#	312,681
8	LION	WARD	10-03-44	4965	35.0		5,617	6,829	41,312
8	LITTLE JOE /DELAWARE/	WINKLER	6-26-65	5034	38.5		2,999	1,519	130,492
8	LITTLE JOE, E. /5015 DELAWARE/	WINKLER	6-10-66	5022	39.9		250,654	108,966	248,052
8	LITTLE JOE /4990 DELAWARE/	WINKLER	12-27-66	5002	42.0		19,815	14,676	20,396
8	LITTMAN /SAN ANDRES/	ANDREWS	6-28-51	4313	32.7		55,774	29,007	29,453
8	LOVELADY /6200/	WARD	8-01-65	6230	30.7		13,870	27,777	1,040,882
8	LOVELADY /6400/	WARD	2-17-64	6393	44.8		6,154	7,336	16,918
8	LOWE	WINKLER	1946	5220	.				14,528
8	LOWE /DEAN/	ANDREWS	7-17-62	9330	36.2				3,763
8	LOWE /ELLENBURGER/	ANDREWS	12-16-57	13314	45.5				14,466
8	LOWE /LEONARD, LO./	ANDREWS	3-08-63	9235	41.8		1,217,581	1,592,211	6,202,456
8	LOWE /HISS./	ANDREWS	11-20-63	11344	44.0		4,846	4,744	136,902
8	LOWE /SILURIAN/	ANDREWS	2-01-53	12818	49.9		42,339	12,987	75,258
8	LOWE /STRAWN/	ANDREWS	7-17-63	10576	41.5		4,101,184	2,178,979	6,392,239
8	LOWERY & WILSON /SAN ANDRES/	PECOS	1951	2003	34.0		88,807	27,789	125,463
8	LUTHER, E. /CANYON REEF/	HOWARD	10-26-55	7708	46.4				1,295
8	LUTHER, EAST /SPRABERRY/	HOWARD	1-07-57	6306	34.7		103	184	64,252
8	LUTHER, N. /CANYON REEF/	HOWARD	11-17-52	7950	43.6				6,027
	FRMLY. CARRIED AS LUTHER, NORTH /CANYON/.								
8	LUTHER, N. /WOLFCAMP/	HOWARD	2-23-67	7792	42.6		101	1,065	1,065
8	LUTHER, SE. /SILURIAN-DEVONIAN/	HOWARD	9-06-53	9855	43.5		2,328,502	837,416	11,111,561
8	LYLES /3150 CLEARFORK/	CRANE	11-01-67	3170	43.2		6,118	12,128	12,128
	TRANS. FROM ROBERDEAU, N. /3150 CLEARFORK/ 11-01-67								
8	LYLES /3400 CLEARFORK/	CRANE	11-01-67	3430	40.0		3,060	9,794	9,794
	TRANS. FROM ROBERDEAU /3400 CLEARFORK/ 11-01-67.								
8	M.A.K. /SPRABERRY/	MARTIN	7-06-63	8501	43.0		130,608	157,389#	399,564
8	M. H. B. /SAN ANDRES/	ANDREWS	2-25-55	4678	.				1,974
8	M & M /CLEARFORK/	PECOS	9-09-60	2578	40.0		3,286	12,102	187,364
8	M & M, E. /CLEARFORK, UP./	PECOS	7-21-63	2601	37.5		4,494	17,107	88,711
8	MABEE	ANDREWS	M 10-10-43	4704	31.0		1,142,997	1,615,391	30,120,795
8	MABEE /DEAN/	ANDREWS	4-01-67	9747	40.7		14,575	17,748	17,748
8	MABEE, NORTH /FUSSELMAN/	ANDREWS	10-31-53	12866	44.6		12	2,733	74,059
8	MABEE, NORTH /WOLFCAMP/	ANDREWS	2-23-54	9966	42.2				7,101

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	MAC-BORING /BEND LIME/	ECTOR	2-02-54	10714	41.3			9,178
8	MAC-BORING /DEVONIAN/	ECTOR	7-07-66	11756	45.0		12	13,411
8	MAC-BORING /STRAWN/	ECTOR	7-12-56	9544	41.0			2,176
8	MAC-BORING /WOLFCAMP-C-/	ECTOR	9-02-52	8650	44.0		1,967	345,628
8	MAC-BORING /WOLFCAMP -G-/	ECTOR	1952	9640	45.0			6,502
8	MAC DER	PECOS	1944	4750	32.0			1,800
	SEPARATED FROM N. WARD FLD., 4-1-39.							
8	MAGNOLIA SEALY	WARD	4-01-39	3000	34.0	36,789	93,777	3,869,528
8	MAGNOLIA SEALY, SOUTH	WARD	2-01-40	2847	29.0	13,531	31,635	2,871,700
8	MAG. SEALY, W. /BRUSHY CANYON/	WARD	6-16-59	6190	37.7		3,030	38,994
8	MAG. SEALY, W. /CHERRY CANYON/	WARD	3-28-59	5214	35.5			892
8	MAGNOLIA SEALY, WEST /PENN./	WARD	3-22-60	10820	36.1			1,053
8	MAGNOLIA SEALY, W. /YATESDOLomite/	WARD	9-27-58	3205	29.0		318	52,151
8	MAGUTEX /DEVONIAN/	ANDREWS	4-18-53	12504	43.2	1,049,935	2,171,529	21,697,994
8	MAGUTEX /ELLENBURGER/	ANDREWS	5-16-52	13840	44.7	484,731	1,149,181	8,076,426
8	MAGUTEX /MISSISSIPPIAN/	ANDREWS	2-04-57	12540	45.2			121,454
8	MAGUTEX /MISS., UPPER/	ANDREWS	12-17-66	11866	43.0	43,879	3,960	5,705
8	MAGUTEX /QUEEN/	ANDREWS	2-11-58	4862	26.2	34,564	269,322#	1,943,101
8	MAGUTEX /WOLFCAMP/	ANDREWS	3-15-65	9944	38.8			4,453
8	MALICKY /QUEEN SAND/	PECOS	12-13-49	1964	36.2			2,690,793
	CARRIED AS MALIEKY FLD. UNTIL 9-1-57.							
8	MARSH /DELAWARE SAND/	CULBERSON	1953	2670	22.0			2,604
8	MARTIN	ANDREWS	1945	9036	36.0			210,915
8	MARTIN /CLEARFORK/	ANDREWS	8-14-63	5590	37.9	154,342	9,216	553,303
8	MARTIN /CLEARFORK, SOUTH/	ANDREWS	1-16-56	5566	41.4	61,329	8,270	164,903
8	MARTIN /ELLENBURGER/	ANDREWS	1946	8400	42.3	146,399	945,398	29,545,097
8	MARTIN /FUSSELMAN/	ANDREWS	2-11-58	8184	43.5			2,820
8	MARTIN /MCKEE/	ANDREWS	1945	8300	40.2	61,808	71,597	3,377,333
8	MARTIN /SAN ANDRES/	ANDREWS	M 1945	4300	39.0			2,876,392
8	MARTIN, SW. /SAN ANDRES/	ANDREWS	1956	4338	31.0			3,860
8	MARTIN /TUBB/	ANDREWS	11-24-55	6260	42.3	4,057	1,450	42,330
8	MARTIN, WEST /FUSSELMAN/	ANDREWS	1-08-61	8690	39.8	9,485	10,888	79,889
8	MARTIN /WICHITA/	ANDREWS	M 1945	7200	42.5	107,785	34,014	486,102
8	MARTIN /WOLFCAMP/	ANDREWS	7-29-51	7956	42.0			137,541
8	MARTIN /7200/	ANDREWS	1-17-58	7210	36.2			14,548
8	MARVIN	STERLING	4-20-48	4250	25.6			152,845
8	MARVIN /B ZONE/	STERLING	2-15-66	4239	31.3	12	2,776	9,055
8	MASCHO	ANDREWS	1942	4615	32.0			543,549
8	MASON	LOVING	1937	3900	41.0	67,208	26,484	2,668,186
8	MASON, N. /DELAWARE SAND/	LOVING	7-01-52	4055	41.0	397,299	131,026#	5,137,251



8	MASTERSON	PECOS	1929	1500	28.0		60	34,617	2,412,075
8	MASTERSON /3500/	PECOS	1943	3539	22.0				74,147
8	MAUDE /CLEARFORK/	MITCHELL	8-03-53	2512	26.6		47	2,467	51,680
8	MAYBERRY /CONNELL SAND/	CRANE	1951	5133	40.0				699
8	MAYHEW /DEVONIAN/	ANDREWS	1958	9645	43.0				10,125
8	MCCABE /PENNSYLVANIAN/	MITCHELL	10-11-51	6045	33.6		80,820	11,422	835,312
8	MCCANDLESS /CLEARFORK/	PECOS	5-15-60	2899	39.0		4,920	259	15,784
8	MCCLINTIC	CRANE	1928	3200	30.0				739,188
	COMBINED WITH MCELROY FIELD, 3-1-41.								
8	MCDOW /WOLFCAMP/	GLASSCOCK	1953	7140	39.0				523
8	MCDOWELL /SAN ANDRES/	GLASSCOCK	2-01-64	2341	27.0		5,490	184,564	380,948
8	MCDOWELL /SAN ANDRES, LO./	GLASSCOCK	6-01-64	2401	27.5		2,038	11,412	51,829
8	MCDOWELL /SAN ANDRES, MIDDLE/	GLASSCOCK	6-24-64	2397	27.0		3,660	127,238	311,916
8	MCELROY	CRANE	M 1941	2900	30.0		7,810,713	8,771,850#	241,889,381
	THE CHURCH, GULF-MCELROY, & MCCLINTIC FIELDS WERE CONS. TO FORM THE MCELROY FIELD.								
8	MCELROY, EAST /SAN ANDRES/ TRANS. TO MCELROY, 1956.	CRANE	1955	3384	31.0				230,749
8	MCELROY /PENN./ EFF. 4-1-61 TRANS. TO ADAMC /BEND/ FIELD IN DISTRICT #7C.	UPTON	7-05-58	9032	43.0				141,805
8	MCELROY, WEST /SAN ANDRES/	CRANE	1955	2882	22.0				2,609
8	MCELROY /8960 BEND/	UPTON	7-09-66	8966	43.2		85,826	30,540	49,346
8	MCENTIRE /FUSSELMAN/	STERLING	12-19-67	8590	41.8		1,705	1,107	1,107
8	MCFARLAND, E. /DEV./	ANDREWS	9-16-57	12728	39.1				12,240
8	MCFARLAND, EAST /QUEEN/	ANDREWS	10-24-55	4789	34.7		35,056	141,483	1,122,128
8	MCFARLAND, EAST /4700/	ANDREWS	7-05-66	4730	29.6		20,094	44,408	65,428
8	MCFARLAND /ELLENBURGER/	ANDREWS	1-07-61	13898	45.6		103,794	270,958	1,470,550
8	MCFARLAND /GRAYBURG/	ANDREWS	6-12-55	5024	26.0				11,878
8	MCFARLAND, N. /QUEEN/	ANDREWS	2-06-63	4745	32.0		8,745	6,100	81,537
8	MCFARLAND /PENNSYLVANIAN/	ANDREWS	12-13-56	10423	46.4		253,040	237,940	1,706,664
8	MCFARLAND /QUEEN/	ANDREWS	5-08-55	4790	32.6		492,263	2,411,258#	20,195,303
8	MCFARLAND S. /QUEEN/	ANDREWS	1956	4820	32.0				46,634
8	MCFARLAND, SE. /QUEEN/	ANDREWS	7-23-67	4875	36.0		1,719	3,859	3,859
8	MCFARLAND /WOLFCAMP/	ANDREWS	10-30-55	9134	41.4		208,302	231,275	2,409,698
8	MCKEE	CRANE	1942	6186	43.0				148,650
8	MCKEE /CLEARFORK, LOWER/	CRANE	1-06-50	4050	35.8		70,426	15,603	761,816
8	MCKEE /WOLFCAMP/	CRANE	10-01-58	5320	36.2		113,714	4,563	120,007
8	MCKENZIE MESA /WOLFCAMP/	PECOS	5-09-65	6490	33.0				2,935
8	MCPEC /WOLFCAMP, LOWER/	PECOS	11-24-56	4630	35.6		9	584	3,430
8	MEANS	ANDREWS	1934	4400	29.0		2,359,676	4,916,107	61,812,804
8	MEANS /DEVONIAN/	ANDREWS	8-13-61	12001	37.8		444	5,549	60,426
8	MEANS, EAST /QUEEN SAND/	ANDREWS	1955	4710	34.0				19,318
8	MEANS, EAST /STRAWN/	ANDREWS	2-08-54	10616	47.0		199,610	169,307	2,196,545
8	MEANS, EAST /WOLFCAMP/	ANDREWS	11-29-57	9724	40.4				125,719
8	MEANS, N. /QUEEN SAND/	GAINES	12-22-55	4341	33.0		62,399	580,009	4,803,656
8	MEANS /QUEEN SAND/	ANDREWS	8-02-54	4024	32.4		612,626	1,948,335	22,934,211
8	MEANS, S. /DEVONIAN/	ANDREWS	9-04-67	12045	45.7		311	4,062	4,062
8	MEANS, S. /LEONARD/	ANDREWS	12-20-64	8787	31.9		1,373	3,771	17,574
8	MEANS, SOUTH /WOLFCAMP/	ANDREWS	8-18-56	9378	40.0		87,490	142,907	1,448,912

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	MERIDIAN /DELAWARE/	LOVING	6-24-61	4993	39.8	17,934	34,906	604,199
8	MESA VISTA /MONTOKA/	PECOS	7-15-63	4972	38.8			21,136
8	MESA VISTA /SULLIVAN/	PECOS	12-31-63	4874	04.0	24	7,440	68,181
8	METZ, EAST /ELLENBURGER/	ECTOR	9-05-61	9046	42.7	124,446	224,370	1,050,124
8	METZ /ELLENBURGER/ TRANS. TO METZ, E. /ELLEN/.	ECTOR	2-01-59	9190	41.0			6,393
8	METZ /FUSSELMAN/	ECTOR	12-03-62	7734	41.2	11,119	17,872	68,406
8	METZ /GLORIETA/	ECTOR	2-01-59	4426	34.6	66,701	58,318	717,764
8	METZ /TUBBS/	ECTOR	9-18-60	5292	36.0			21,550
8	METZ /WADDELL/	ECTOR	10-21-61	8804	40.2	3,132	33,309	268,946
8	METZ /WICHITA-ALBANY/	ECTOR	9-27-59	5725	37.0	54,641	36,378	493,613
8	MIDKIFF /SPRABERRY SAND/ TRANS. TO SPBRY. TREND, 3-1-53	MIDLAND	1950	7304	34.0			1,688,256
8	MIDLAND	MIDLAND	1945	10390	46.0			20,005
8	MIDLAND, EAST /DEAN-WOLFCAMP/	MIDLAND	6-23-66	9544	33.1			
8	MIDLAND, EAST /DEVONIAN/	MIDLAND	4-30-66	11663	53.0	38,182	7,317	13,013
8	MIDLAND, SOUTH	MIDLAND	1-05-47	8500	40.0	7,430	7,116	127,766
8	MIDLAND, SW. /ELLENBURGER/	MIDLAND	10-11-63	12968	52.8	11,777	6,105	52,308
8	MIDLAND SW /FUSSELMAN/	MIDLAND	9-30-63	12504	51.0	41,572	30,729	245,185
8	MIDLAND, W. /ATOKA/	MIDLAND	4-08-65	11400	42.0	239	501	44,170
8	MIDLAND, WEST /STRAWN/	MIDLAND	6-16-64	10542	40.2			11,497
8	MIDLAND FARMS	ANDREWS	2-01-45	4800	46.0	1,396,993	4,408,733	78,534,223
8	MIDLAND FARMS, EAST /WOLFCAMP/ TRANS. TO INEZ /WOLFCAMP/ EFF. 7-25-62.	ANDREWS	7-25-62	9316	43.5			5,641
8	MIDLAND FARMS /ELLENBURGER/	ANDREWS	9-24-52	12672	49.8	1,254,445	2,148,700	23,520,149
8	MIDLAND FARMS /FUSSELMAN/	ANDREWS	7-20-53	11883	48.0	876,541	629,332	4,945,520
8	MIDLAND FARMS, NORTH /GRAYBURG/	ANDREWS	7-31-53	4943	23.0	33,751	526,006	7,063,592
8	MIDLAND FARMS, NE. /ELLENBURGER/	ANDREWS	1-05-53	12540	51.5	82,075	103,189	6,811,871
8	MIDLAND FARMS, SE. /GRAYBURG/	MIDLAND	1953	4600	30.0			4,560
8	MIDLAND FARMS /STRAWN/	ANDREWS	12-26-61	9690	43.6	145,215	18,867	325,567
8	MIDLAND FARMS, WEST /DEVONIAN/	ANDREWS	1-06-62	11080	44.5	68,081	41,374	406,102
8	MIDLAND FARMS /WOLFCAMP/	ANDREWS	1-11-54	9539	45.0	502,759	448,263	6,799,540
8	MIDWEST /BEND/	MIDLAND	3-11-56	10779	41.4	12	2,190	56,809
8	MILLARD, NORTH /QUEEN/ TRANS. FROM MILLARD /QUEEN/, EFF. 9-8-59.	CROCKETT	8-04-59	1350	33.5	122	3,225	53,396
8	MILLARD /QUEEN/	PECOS	6-27-57	1700	28.0	10,615	37,065	305,011
8	MILLER BLOCK B-29 /PENN./	WARD	1959	8104	39.0	4,319,312	328,307	2,234,514
8	MISHELLY /QUEEN SAND/	PECOS	10-09-60	1530	32.0	12	488	10,737
8	MODESTA /CANYON REEF/	HOWARD	10-20-54	8620	42.0			64,946
8	MODESTA, N. /PENN./	HOWARD	6-20-66	9087	41.0	12	4,961	8,856

8	MODESTA, SOUTH /CISCO/	HOWARD	4-05-67	8940	42.3	16,326	20,436	20,436
8	MODESTA, SW. /PENN REEF/	HOWARD	12-27-60	9090	42.3	3	3,570	29,290
8	MONAHANS /CLEARFORK/	WARD	7-16-45	4750	37.0	396,978	166,953	5,511,162
8	MONAHANS /DEVONIAN/	WARD	3-27-57	8375	34.2	109,104	21,797	131,702
8	MONAHANS, /DEVONIAN, LO./	WINKLER	4-03-64	8588	39.0	117,724	10,281	55,535
8	MONAHANS, EAST /PENN./	WINKLER	6-30-62	8654	40.2	4,155	1,793	17,147
8	MONAHANS, E. /PENN., LO./	WINKLER	6-13-64	8873	42.0	52,912	10,124	112,675
8	MONAHANS /ELLENBURGER/	WARD	8-07-42	10550	46.0	70,738	31,956	4,930,735
8	MONAHANS /FUSSELMAN/	WARD	2-07-54	8336	40.0	137,369	85,913	1,012,529
8	MONAHANS, NORTH	WINKLER	3-12-44	6248	37.0	228,987	14,988	640,203
8	MONAHANS, N. /CISCO/	WINKLER	1-01-66	8196	38.9	124,141	10,783	60,931
8	MONAHANS, NORTH /DEVONIAN/	WINKLER	5-18-55	9447	38.4	764,622	370,088	4,126,083
8	MONAHANS, N. /ELLENBURGER/	WINKLER	5-19-55	11990	42.6	211,932	279,068	3,732,593
8	MONAHANS, NORTH /FUSSELMAN/	WINKLER	3-31-57	10026	37.1	72,195	51,707	926,692
8	MONAHANS, NORTH /GLORIETA/	WINKLER	8-06-46	5180	35.0	22,335	11,899	198,035
8	MONAHANS, NORTH /MONTOKA/	WINKLER	5-31-56	10080	37.1	53,023	47,639	678,879
8	MONAHANS, N. /PENN./	WARD	10-28-64	8328	38.7	7,719	11,051	46,833
8	MONAHANS N. /SEG. DEVONIAN/	WINKLER	11-01-63	8360	49.0	74,537	6,328	37,156
8	MONAHANS, NORTH /WADDELL/	WINKLER	3-01-57	11530	41.0			60,518
8	MONAHANS, NE. /PENN./	WINKLER	7-12-64	8769	34.7	1,028	3,242	13,800
8	MONAHANS /PERMIAN-TUBB # 3/ FRMLY. MONAHANS /PERMIAN/ CHANGED, 10-1-53.	WARD	10-14-42	5636	34.5	24,800	10,411	441,734
8	MONAHANS /QUEEN SAND/	WARD	1-08-60	3269	27.5	163,913	129,244	1,092,261
8	MONAHANS, SOUTH /QUEEN/	WARD	3-20-61	3108	36.6	149,897	371,001	813,249
8	MONAHANS /WADDELL/	WARD	12-11-63	9706	40.1	70,628	9,842	79,284
8	MONAHANS, W. /DEVONIAN/	WARD	12-16-64	8499	36.1	2,395	3,320	8,606
8	MONAHANS, W. /3075 QUEEN/	WARD	8-16-66	3097	34.0	64,113	193,786	206,916
8	MONROE	WARD	1931	4600	29.0	48,456	64,533	1,442,921
8	MOORE	HOWARD	1937	3200	31.0	3,629	188,425#	7,169,253
8	MOOSE /CLEARFORK/	ECTOR	7-01-56	5880	26.0	507	671	16,602
8	MOOSE /QUEEN/	ECTOR	6-28-58	4512	33.0	223,879	30,425	611,104
8	MOOSE /WOLFCAMP/	ECTOR	12-24-54	9492	45.5	9,637	15,395	232,468
8	MORITA	HOWARD	1943	3516	28.0			10,870
8	MOSS /GRAYBURG/	ECTOR	10-04-55	3543	34.0	95,290	58,918	933,050
8	MOSS LAKE /CISCO/	HOWARD	10-25-66	7932	40.0	2,006	4,246	5,847
8	MOSS LAKE /PERMIAN, LO./	HOWARD	12-06-63	6316	33.4			4,706
8	MOSSWELL /GRAYBURG-SAN ANDRES/	ECTOR	4-08-64	3972	33.3	13,223	6,282	41,272
8	MOSSWELL /8720 STRAWN/	ECTOR	2-02-65	8738	38.0	6,595	9,733	33,318
8	MULBERRY /5100 WOLFCAMP/	STERLING	3-09-66	5118	34.3	49	89	2,531
8	NELSON /CLEARFORK, LOWER/	ANDREWS	9-28-66	6830	34.9	16,381	3,214	4,582
8	NELSON /ELLENBURGER/ FORMERLY CARRIED AS NELSON.	ANDREWS	5-15-46	10384	42.0	41,520	82,669	4,197,230
8	NELSON /WICHITA/	ANDREWS	11-19-48	7160	34.7	93,170	52,776	1,815,738
8	NETTERVILLE	PECOS	1934	2400	34.0	6,160	105,641	2,443,717
8	NEW FRONTIER /CLEARFORK/	CRANE	10-26-60	3062	39.2	9	541	12,095
8	NIX	ANDREWS	8-02-48	7360	40.0			304,437
8	NIX, SOUTH	ANDREWS	2-01-54	7386	38.0	222,701	53,270	1,527,660
8	NIX /4400 DOLOMITE/	ANDREWS	3-26-58	4413	32.5			103,985

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
	TRANS. TO FUHRMAN-MASCHO, 3-1-57.							
8	NOBLES /WOLFCAMP/	MIDLAND	7-20-58	9800	40.6			21,099
8	NOLLEY /CANYON/	ANDREWS	5-09-67	10384	44.9	16,022	36,389	36,389
8	NOLLEY /CLEARFORK, LOWER/	ANDREWS	12-25-86	7539	26.5	7,860	15,287	16,076
8	NOLLEY /DEVONIAN/	ANDREWS	4-03-67	12311	38.2	5,872	54,570	54,570
8	NOLLEY /QUEEN SAND/	ANDREWS	5-22-55	4495	31.0			705,203
	TRANS. TO MEANS /QUEEN SD./ FLD., 8-1-60.							
8	NOLLEY /WICHITA-ALBANY/	ANDREWS	2-13-52	8165	30.1	6,781	14,142	200,986
8	NOLLEY /WOLFCAMP/	ANDREWS	8-21-51	9227	39.2	597,770	766,007	11,223,403
8	NOTREES, N. /SAN ANDRES/	ECTOR	11-24-50	4266	37.0	1,190	1,053	31,827
8	DATES	PECOS	1-15-47	790	18.2	32	38,684	688,438
8	OCEANIC /PENNSYLVANIAN/	HOWARD	8-03-53	8140	42.3	511,805	672,892	10,603,394
8	ODANIEL /CANYON/	HOWARD	8-04-50	8160	46.0			44,950
8	ODANIEL /WOLFCAMP/	HOWARD	11-14-57	6172	37.0			17,488
8	ODESSA /PENNSYLVANIAN, UPPER/	ECTOR	6-29-56	9838	35.2			318
8	OLDS /DELAWARE/	REEVES	1-10-58	3029	41.4	139,605	44,716	771,234
8	ORIENT	PECOS	2-18-48	1785	27.5	1,035	5,448	230,038
8	ORLA, SOUTH /DELAWARE SAND/	REEVES	6-21-53	3562	34.1	12,461	30,261	637,996
8	ORLA, SOUTHEAST /DELAWARE/	REEVES	5-23-59	3643	32.0	8	501	1,897
8	ORSON /PENN./	ANDREWS	9-13-57	10508	43.0			5,235
8	P G A /CLEARFORK, UPPER/	MITCHELL	6-19-58	2588	28.0			4,310
8	P-BAR /WOLFCAMP/	ECTOR	5-03-54	10020	43.0			743
8	PALADIN /CLEARFORK/	WINKLER	12-01-59	5650	44.0	1,037	2,502	60,499
8	PALADIN /PENN./	WINKLER	11-22-65	8547	40.0	26,261	18,145	46,142
8	PAMELA /150/	REEVES	2-13-58	150	24.0			80
8	PAN-ROD /9800 WOLFCAMP/	ANDREWS	3-08-65	9893	43.2	2,400	6,979	28,012
8	PARKER	ANDREWS	1935	4800	32.0			542,815
	TRANS. TO PARKER /GRAYBURG, SAN ANDRES/ FIELD., 9-1-63.							
8	PARKER /CANYON/	ANDREWS	8-09-62	9233	43.9	3,784	5,196	100,690
8	PARKER /CLEARFORK/	ANDREWS	10-17-61	6018	28.5	420	5,143	81,442
8	PARKER /GRAYBURG, SAN ANDRES/	ANDREWS	1935	4800	32.0	29,701	74,605	429,778
8	PARKER /PENNSYLVANIAN/	ANDREWS	7-14-54	9087	41.6	87,186	53,170	2,034,992
8	PARKER, S. /PENN./	ANDREWS	4-30-65	9021	38.4	2,675	24,148	63,756
8	PARKER, S. /WOLFCAMP/	ANDREWS	4-11-65	8644	38.6	42,543	21,792	72,188
8	PARKER, WEST	ANDREWS	1948	8468	44.0			282,894
	COMBINED WITH 3-BAR FLD, 5-1-50							
8	PARKER, WEST /GRAYBURG/	ANDREWS	7-15-62	4546	32.0			66,107
	TRANS. TO PARKER /GRAYBURG, SAN ANDRES/ FIELD., 9-1-63.							
8	PARKER, WEST /PENN./	ANDREWS	1-12-67	9046	40.6	22,215	50,344	50,344
8	PARKER, WEST /WOLFCAMP/	ANDREWS	7-27-65	8640	39.8	86,679	93,998	253,822

8	PARKER /WOLFCAMP/	ANDREWS	9-17-53	8554	36.6	86,217	43,799	1,447,954
8	PARKER /WOLFCAMP DETRITAL/	ANDREWS	2-09-59	8895	36.0	24,347	9,377	313,513
8	PARKS, E. /ELLENBURGER/	MIDLAND	10-06-65	12926	54.0	9,473	3,230	15,514
8	PARKS /ELLENBURGER/	MIDLAND	6-29-50	12944	54.0	44,190	66,070	69,836
8	PARKS, N. /PENN./	MIDLAND	5-06-66	10754	39.0	128,825	55,207	104,876
8	PARKS, N. /7850 SPRABERRY/	MIDLAND	4-26-66	8031	37.0	36	3,395	8,347
8	PARKS /PENNSYLVANIAN/	MIDLAND	12-05-50	10440	44.2	777,346	514,764	9,110,823
8	PARKS /SPRABERRY/	MIDLAND	6-06-57	7770	37.0	27,751	16,916	287,595
8	PARKS /9335 WOLFCAMP/	MIDLAND	3-22-66	9839	43.0	3,560	4,210	14,712
8	PAROCHIAL-BADE /CLEARFORK/	STERLING	4-08-54	2211	30.0	383	129,198	1,653,541
8	PAROCHIAL-BADE, E. /GLORIETA/	STERLING	7-19-63	2081	32.0	12	12,583	78,365
8	PAROCHIAL-BADE, E. /SEVEN RIVERS/	STERLING	6-19-65	984	30.0	24	3,144	5,968
8	PAROCHIAL-BADE /FUSSELMAN/	STERLING	10-06-66	8788	39.8	458	515	1,399
8	PAROCHIAL-BADE /QUEEN SAND/	STERLING	4-19-51	1103	32.0	65	40,047	674,576
8	PAROCHIAL-BADE /QUEEN SAND, LD./	STERLING	4-13-54	1336	33.2	28	15,737	270,670
8	PAROCHIAL-BADE /SAN ANDRES/	STERLING	9-22-54	1737	28.0	16	4,784	10,027
8	PAROCHIAL-BADE, W. /QUEEN/	STERLING	4-12-65	1321	32.0	36	12,236	28,657
8	PAROCHIAL-BADE, W. /SEVEN RIVERS/	STERLING	9-24-65	1136	31.0	24	8,314	25,496
8	PASTO NUEVO /LEONARD REEF/	WARD	4-01-67	9011	49.0	45,544	20,299	20,299
8	PAT BISHOP /QUEEN SAND/	WINKLER	7-14-62	3238	29.0	12	7,927	29,268
8	PAYTON	PECOS	1938	2000	37.0	3,471	86,816#	12,071,896
8	PAYTON /DEVONIAN/	PECOS	1954	6881	45.0			1,949
8	PAYTON /SIMPSON/	PECOS	9-06-66	9842	45.9	1,300	546	1,027
8	PAYTON, WEST /PENN./	PECOS	8-05-61	8450	46.2			331
8	PAYTON /WICHITA ALBANY/	PECOS	6-14-58	5176	35.1			
8	PAYTON /5950/	WARD	2-20-54	6000	37.5			3,701
8	PECOS, NORTH /DELAWARE/	REEVES	11-17-58	4331	40.0	12	1,112	3,653
8	PECOS-SHEARER	PECOS	5-06-55	1840	34.0	27,332	26,209	458,362
8	PECOS-SHEARER, WEST	PECOS	8-01-55	1848	37.0	10	862	13,107
8	PECOS VALLEY /DEV., MI./	PECOS	11-10-64	5884	38.0	8,620	6,312	35,251
8	PECOS VALLEY /ELLENBURGER/	PECOS	9-23-49	8000	43.6			135,393
8	PECOS VALLEY /FUSSELMAN/	PECOS	6-01-53	5576	42.1			120,817
8	PECOS VALLEY /FUSSELMAN #2/	PECOS	6-04-64	5151	37.0	31,917	74,142	246,848
8	PECOS VALLEY /HIGH GRAVITY/	PECOS	M 1928	1000	31.0	5,249	358,118	14,394,449
8	PECOS VALLEY /LOW GRAVITY/	PECOS	1928	1600	31.0	660	103,599	5,584,170
8	PECOS VALLEY /MONTOKA/	PECOS	9-20-65	5143	40.0	15	4,914	18,625
8	PECOS VALLEY /PERMIAN, LOWER/	PECOS	12-15-66	5140	37.6	496,843	119,934	1,248,580
8	PECOS VALLEY, S. /DEVONIAN/	PECOS	11-19-63	5683	31.6	98,091	29,669	146,577
8	PECOS VALLEY, S. /ELLENBURGER/	PECOS	11-06-57	7480	40.2			8,990
8	PECOS VALLEY, SOUTH /MONTOKA/	PECOS	6-07-60	5198	39.0			31,148
8	PECOS VALLEY, SE. /1620 YATES/	PECOS	1-17-67	1625	35.5	3,488	6,930	6,930
8	PECOS VALLEY /WOLFCAMP/	PECOS	12-10-59	5186	38.0	31,584	9,245	56,441
8	PECOS VALLEY /5100 DEVONIAN/	PECOS	9-18-56	5175	39.0	10,067	6,133	283,243
8	PECOS VALLEY /5400 DEVONIAN/	PECOS	7-23-53	5771	37.9	854,334	175,863	1,907,724
8	PECOS VALLEY-VAUGHN /DEVONIAN/	PECOS	6-17-60	5402	34.0	7	602	24,805
8	PENWELL	ECTOR	1926	3800	32.4	3,256,050	1,368,340	53,118,555
8	PENWELL /CLEARFORK/	ECTOR	1-31-53	4996	39.0	45,289	47,740	642,665

INCLUDES 589 BBLs. FROM LD. CLRFK. INFORMATION AS YET UNNAMED OR APPROVED BY THE RRC.

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
	DIVIDED INTO PENWELL /5100 CLRFK./, 12-1-63.							
8	PENWELL /DEVONIAN/	ECTOR	1-07-59	7400	44.0	313	345	12,271
8	PENWELL /ELLENBURGER/	ECTOR	4-10-46	8888	43.5	351,359	666,149	7,449,077
8	PENWELL /FUSSELMAN/	ECTOR	8-13-53	7490	43.8	599	3,625	1,800,047
8	PENWELL /GLORIETA/	ECTOR	9-26-53	4420	35.4	1,264,421	686,925	4,412,251
8	PENWELL /PENNSYLVANIAN, LOWER/	ECTOR	6-19-53	7930	40.6	4,722	4,641	85,836
8	PENWELL /WADDELL/	ECTOR	9-05-52	8300	42.4			258,364
8	PENWELL, WEST /DEVONIAN/	ECTOR	4-14-67	7240	41.0	3,285	4,152	4,152
8	PENWELL /WICHITA ALBANY/	ECTOR	6-08-53	6570	41.2	11,883	4,010	170,242
8	PENWELL /4500/	ECTOR	8-02-48	4410	32.9	6,585	6,088	2,776,524
8	PENWELL /5100 CLEARFORK/	ECTOR	12-01-63	5129	39.0	51,002	59,952	233,431
	DIVIDED FROM PENWELL /CLEARFORK/, 12-1-63.							
8	PHIL HAYES /CISCO/	PECOS	1-28-60	5909	28.5	2,544	2,411	75,408
8	PINAL DOME /DELAWARE/	LOVING	3-05-55	5032	39.4	12	2,091	31,889
8	PINAL DOME, WEST /DELAWARE/	LOVING	7-28-66	4968	40.0	1	6	310
8	PITZER, N. /CHERRY CANYON/	WARD	10-10-64	6400	35.0	5,472	2,499	10,139
8	PITZER /RAMSEY/	WARD	7-29-66	5114	33.0	2	167	965
8	PITZER, S. /DELAWARE/	WARD	8-24-64	6390	43.1	13,683	11,100	43,160
8	PLAYA /SPRABERRY/	MARTIN	3-21-61	7512	39.0			51,999
	TRANS. TO SPRABERRY /TREND AREA/, EFF. 4-1-62.							
8	POKORNY /DELAWARE/	CULBERSON	11-02-58	1693	43.0			452
8	PONDITO /CHERRY CANYON/	LOVING	9-27-63	5589	39.0	2,513	2,673	14,497
8	POOL /WOLFCAMP/	ECTOR	8-11-58	9870	35.0	1,320	745	56,252
8	POOL /9900 WOLFCAMP/	ECTOR	11-21-56	9870	37.2	3,919	3,841	91,047
8	PREWIT /1000 SAND/	CULBERSON	4-24-58	900	24.0			7,211
8	PRICHARD /DEVONIAN/	ANDREWS	1953	12320	47.0			3,400,016
	CONS. WITH HUTEX /DEV./ FLD., 6-1-58.							
8	PRICHARD /ELLENBURGER/	ANDREWS	1-28-53	13475	47.2	2,196	12,201	161,230
8	PRIEST & BEAVERS /QUEEN/	PECOS	8-28-57	2180	31.4	25,244	84,605	1,320,966
8	PRIEST & BEAVERS, W. /WOLFCAMP/	PECOS	1-22-65	6854	31.0			3,683
8	PRIEST & BEAVERS, WEST /YATES/	PECOS	11-21-60	1650	24.0			3,543
8	PRUITT	WARD	1942	4861	32.0			3,422
8	PRUITT, E. /5270 DELAWARE/	WARD	7-21-66	5278	36.0	2,692	1,278	2,093
8	PUCKETT /PENN./	PECOS	5-14-59	10892	49.0	708	28	3,548
8	PUTNAM /OIL QUEEN/	PECOS	12-16-56	1360	31.0			717
8	PYOTE	WARD	2-23-42	2827	19.0	92	1,304	337,103
8	PYOTE, SOUTH /4950 SAND/	WARD	8-15-60	5037	40.0	2,409	4,667	47,515
8	PYOTE, SOUTH /6100 SAND/	WARD	3-24-60	6113	39.9	8,479	14,699	243,187
8	PYOTE, SOUTH /6200 SAND/	WARD	9-10-61	6216	39.5			61,546
8	PYOTE, SOUTH /6450 SAND/	WARD	12-25-61	6457	38.7			22,371

8	PYOTE, SW. /DEVONIAN/	WARD	5-10-67	12446	32.0	28,863	7,973	7,973	
8	QUITO /DELAWARE SAND/	WARD	4-05-53	4934	38.2	84,565	75,220	2,093,193	
8	QUITO, EAST /DELAWARE/	WARD	6-25-54	5124	36.7	8,012	5,406	117,919	
8	QUITO, E. /5275 BELL CANYON/	WARD	10-22-64	5293	39.0			4,512	
8	QUITO, SOUTH /OLDS DELAWARE/	WARD	5-24-74	4850	40.0	3,725	3,334	3,334	
8	QUITO, WEST /DELAWARE/	WARD	5-24-55	4732	39.0	335,479	131,563	1,535,387	
8	R & W /CLEARFORK/	MIDLAND	9-30-57	7434	37.2	222	6,611	149,076	
8	RACUE /CHERRY CANYON/	REEVES	12-08-64	3798	37.0	9,185	13,052	49,192	
8	RACUE /DELAWARE/	REEVES	4-23-65	2685	40.0	1,968	2,005	3,231	
8	RALPH RANCH /ELLENBURGER/	ANDREWS	3-20-64	11200	44.8	1		50,105	
8	RALPH RANCH /WICHITA ALBANY/	ANDREWS	6-05-64	7956	30.5	3,382	6,101	29,053	
8	RALPH RANCH /WICHITA ALBANY, UP/	ANDREWS	6-15-64	7488	34.8			8,260	
8	RATLIFF /ELLENBURGER/	ECTOR	11-07-54	13559	54.5	259,433	151,876	1,929,068	
8	RATLIFF /PENN./	ECTOR	3-01-59	10794	42.5	8,274	7,119	252,539	
8	RAY ALBAUGH /WOLFCAMP/	MITCHELL	3-23-66	4426	31.0	7,092	9,063	17,363	
8	REAVES /DELAWARE/	REEVES	8-21-58	3169	38.0			2,594	
8	RED BLUFF /DELAWARE/	LOVING	1-29-53	3106	42.0			9,324	
8	REED, N. /WADDELL, MI./	CRANE	1-21-56	5928	36.0			288,134	
	TRANS. TO RUNNING W /WADDELL/ FLD.								
8	REED /WADDELL, MIDDLE/	CRANE	10-17-54	5790	40.0			129,379	
	TRANS. TO RUNNING W /WADDELL/, 5-1-57.								
8	REEVES-3LOCK 4 /4430 DEL./	REEVES	12-27-66	4465	36.5	1,858	626	710	
8	REGAN-EDWARDS /DELAWARE/	WARD	8-03-55	4801	38.0			6,940	
8	REGAN-EDWARDS /DELAWARE, UPPER/	WARD	1-03-57	4757	38.0	12,747	7,333	171,892	
8	RENAUD & TUNSTILL /ELLEN./	PECOS	3-12-60	6310	43.0			20,960	
8	RHODA WALKER /5900 CANYON/	WARD	8-28-67	6192	37.3	35,928	22,897	22,897	
8	RICHARDS	PECOS	1939	1385	24.0			27,666	
8	RIDGWAY /DELAWARE/	CULBERSON	6-08-58	2011	34.0			500	
8	RIO BRAVO /WICHITA ALBANY/	PECOS	8-03-58	4455	40.0	1,527	3,349	140,976	
8	RIO BRAVO /WICHITA ALBANY, UP./	PECOS	12-17-62	4431	41.0	10	1,462	8,931	
8	ROBERDEAU /CLEARFORK, LOWER/	CRANE	9-25-62	3457	43.2	245,716	94,525	314,569	
8	ROBERDEAU /CLEARFORK, MIDDLE/	CRANE	7-19-62	3141	43.0	198,216	35,922	186,786	
	TRANS. FROM CROSSETT, WEST /CLEARFORK, MIDDLE/, BY COMM. ACTION 1-25-63, EFF. 1-1-63.								
8	ROBERDEAU /CLEARFORK, UPPER/	CRANE	1-01-63	3000	39.8	291,359	138,189	451,970	
8	ROBERDEAU, N. /GLORIETA/	CRANE	5-29-65	2947	38.0	28,529	40,481	74,779	
8	ROBERDEAU, N. /3400 CLEARFORK/	CRANE	11-01-67	3454	30.8	1,822	2,686	2,686	
	TRANSFERRED FROM ROBERDEAU /3400 CLEARFORK/ 11-01-67.								
8	ROBERDEAU, N. /3150 CLEARFORK/	CROCKETT	6-27-66	3257	43.2	33,043	54,358	82,559	
8	ROBERDEAU, N. /TUBB/	CRANE	5-12-65	3398	38.0	29,298	43,103	104,914	
8	ROBERDEAU, S. /CLEARFORK, LO./	CRANE	7-24-69	3330	38.0	24	11,023	28,182	
8	ROBERDEAU, W. /3335 TUBB/	CRANE	9-15-64	3361	47.3	31,863	14,619	80,587	
8	ROBERDEAU, S. /TUBB/	CRANE	12-26-67	3321	43.0	592	1,077	1,077	
8	ROBERDEAU /3400 CLEARFORK/	CRANE	4-24-66	3454	30.8	13,862	22,496	41,320	
	TRANSFERRED TO ROBERDEAU, N. /3400 CLEARFORK/ FIELD & LYLES /3400 CLEARFORK/ 11-1-67.								
8	ROCKY MESA /QUEEN/	PECOS	9-19-61	2352	29.4	12	1,805	13,063	
8	ROEPKE /FUSSELLMAN/	CRANE	8-12-51	7346	42.5	3,613	2,447	87,303	
8	ROJO CABALLOS /DELAWARE/	PECOS	7-02-62	5253	30.0	5,715	5,042	50,365	
8	ROJO CABALLOS, W. /DELAWARE/	REEVES	3-24-66	5262	36.0	2,646	2,041	4,404	

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	ROJO CABALLOS /WOLFCAMP/	PECOS	5-15-64	10942	46.0	333	478	2,906
8	ROSE CREEK /5050 WOLFCAMP/	STERLING	9-19-66	5086	37.9	37,458	52,411	58,407
8	ROSEMARY /SAN ANDRES/	GLASSCOCK	12-05-55	2485	31.0			13,829
8	ROXIE /STRAWN/	PECOS	9-01-65	10907	43.7			9,852
8	ROXIE /8600 WOLFCAMP/	PECOS	4-30-66	8950	40.0	4,152	4,708	30,197
8	RUEBEN /ELLENBURGER/	MARTIN	9-21-63	13394	50.3			45,246
8	RUEBEN /FUSSELMAN/	MARTIN	9-24-63	12980	48.8	2,568	17,292	283,883
8	RUNNING W /CLEARFORK/	CRANE	12-08-63	3947	34.6	446,184	38,728	102,119
8	RUNNING W /HOLT/	CRANE	11-27-63	3622	33.3	11,206	1,911	17,680
8	RUNNING W /MCKEE/	CRANE	3-29-58	6185	35.2	90,714	7,273	155,678
8	RUNNING W, N. /HOLT/	CRANE	2-07-64	4008	35.0	52,189	27,472	174,905
8	RUNNING W /TUBB/	CRANE	5-02-62	4340	35.8	189,363	25,738	151,149
8	RUNNING W /TUBB, NORTH/	CRANE	3-25-63	4663	25.0	10,385	4,610	78,473
8	RUNNING W /WADDELL/	CRANE	5-01-57	6148	40.0	5,047,780	1,244,180#	15,050,295
	THIS IS A COM. OF BLOCK B-21 /WADDELL/ BLOCK B-27 /WADDELL/, REED /WADDELL MI./ & REED, N. /WADDELL MI./, EFF. 5-1-57.							
8	RUNNING -W-, WEST /MCKEE/	CRANE	4-11-62	6159	37.8	83,530	6,542	166,692
8	RUNNING -W-, WEST /MCKEE, NW-/	CRANE	6-07-64	6209	36.5	9,735	11,131	75,859
8	RUNNING W /WICHITA-ALBANY/	CRANE	2-25-60	5356	35.1	1	7	23,633
8	RUSTLER HILLS	CULBERSON	8-21-48	456	26.0			3,563
8	RUTH SCHARBAUER /ELLENBURGER/	MIDLAND	1955	12720	50.0			1,373
8	RUTH SCHARBAUER /PENNSYLVANIAN/	MIDLAND	4-25-56	10415	58.5	27,011	2,588	66,063
8	RUTH SCHARBAUER /WOLFCAMP/	MIDLAND	10-31-55	9000	35.7			
8	RUWE-COB /PENN REEF/	HOWARD	11-26-67	7424	41.0	4,311	3,171	3,171
8	SABRE /DELAWARE/	REEVES	6-01-58	2968	35.6	625,430	271,234	2,647,001
8	SAGE CANYON /CLEARFORK/	CRANE	5-06-65	7483	33.0			994
8	SAGE CANYON /QUEEN/	CRANE	6-09-59	4064	30.0			8,030
8	SAGE CANYON /WOLFCAMP/	CRANE	7-30-65	8316	46.5	379	189	3,375
8	SAND HILLS /CLEARFORK/	CRANE	12-01-66	3866	37.6	31,875	7,602	7,602
8	SAND HILLS /ELLENBURGER/	CRANE	5-22-58	5754	33.5	26,376	41,470	430,444
8	SAND HILLS /JUDKINS/	CRANE	9-01-60	3000	33.0	5,796,045	470,060	2,358,848
	DIV. FROM SAND HILLS /MCKNIGHT/, EFF. 9-1-60.							
8	SAND HILLS /MCKNIGHT/	CRANE	1944	3420	35.2	27,249,867	5,766,227	62,313,430
8	SAND HILLS, N. /CONNELL/	CRANE	9-12-62	8798	42.8	10	2,650	22,002
8	SAND HILLS, N. /ELLENBURGER/	CRANE	9-07-57	6030	36.4	21,854	71,956	609,391
8	SAND HILLS NW. /TUBB/	CRANE	11-13-64	4925	34.7	71,170	17,830	86,379
8	SAND HILLS /ORDOVICIAN/	CRANE	1936	6300	46.0	477,063	474,585	9,971,154
8	SAND HILLS /SAN ANGELO, UPPER/	CRANE	5-13-63	3618	40.0	91,299	6,372	68,667
8	SAND HILLS, S. /HOLT/	CRANE	10-18-66	3723	20.4	131,556	13,064	14,272
8	SAND HILLS /TUBB/	CRANE	1930	4500	35.0	7,376,067	2,188,664	61,286,028



8	SAND HILLS, WEST	CRANE	M	5-12-43	3883	35.0	111,972	30,949	1,083,359	
8	SAND HILLS, W. /CLEARFORK, UP./	CRANE		5-22-63	4460	36.7	3,548	221	7,255	
8	SAND HILLS, WEST /DEV./	WARD		3-21-61	6300	36.0			18,396	
	RECLASSIFIED AS GAS FIELD, 4-1-63.									
8	SAND HILLS, WEST /ELLENBURGER/	CRANE		5-21-40	5600	43.0			573,953	
8	SAND HILLS, WEST /SAN ANDRES/	CRANE		4-24-60	3342	28.0	24	6,066	87,678	
8	SAND HILLS, WEST /TUBB/	CRANE		8-09-52	4620	32.7			57,396	
8	SANDHILLS, WEST /WADDELL/	CRANE		7-06-64	7450	42.0	5,397	796	6,517	
8	SAND HILLS /WICHITA ALBANY/	CRANE		1-19-58	5340	35.6	58,667	9,159	82,602	
8	SAND HILLS /WOLFCAMP/	CRANE		6-01-58	5684	35.0	36,544	59,321	352,147	
8	SAND LAKE /DELAWARE/	REEVES		11-21-58	4161	34.9	403	5,283	48,550	
8	SAND SPRINGS /FUSSELMAN/	HOWARD		6-30-59	9298	46.0			5,502	
8	SANTA ROSA /ABO/	PECOS		5-19-63	5542	36.5			355	
8	SANTA ROSA /DEVONIAN/	PECOS		3-18-63	5915	36.3			10,973	
8	SANTA ROSA, SOUTH /DEVONIAN/	PECOS		7-16-59	5785	39.2			5,252	
8	SARA-MAG /CANYON REEF/	HOWARD		3-21-54	7580	42.8	18,077	12,658	433,214	
8	SARA-MAG, NORTH /CANYON REEF/	HOWARD		9-20-62	7930	40.0	38,427	29,007	190,065	
8	SARA-MAG /PALO PINTO/	HOWARD		7-07-54	7966	39.6			15,162	
8	SARA-MAG /7515 CANYON/	HOWARD		9-03-66	7532	45.0	17,803	7,504	15,886	
8	SCARBOROUGH	WINKLER		1927	3200	03.0	364,979	621,515	24,880,663	
	EAVES & LECK FIELDS COMBINED WITH THIS FIELD ON 2-1-63 & 4-1-61, RESPECTIVELY.									
8	SCARBOROUGH, NORTH	WINKLER		12-16-47	3286	37.0	93	63,346	3,046,535	
8	SCHULER /LEONARD/	PECOS		3-20-64	4619	20.0			4,939	
8	SCOTT /DELAWARE SAND/	WARD		2-02-66	4239	34.0	143,084	39,264	517,589	
8	SCREWBEAN /DELAWARE/	CULBERSON		5-13-58	2548	41.0	70,409	27,241	495,287	
8	SCREWBEAN, EAST /1000 SAND/	REEVES		6-21-59	1005	28.0			801	
8	SCREWBEAN, NE. /DELAWARE/	REEVES		3-16-61	2519	41.0	167,961	69,121	630,124	
8	SCREWBEAN, NE. /SINDORF SD./	REEVES		12-15-64	2858	38.0			2,942	
8	SCREWBEAN /1000 SAND/	CULBERSON		2-21-58	1024	29.6	574	1,915	94,819	
8	SEALY, SOUTH /YATES/	WARD		10-06-46	2700	34.0	3,390	11,005	793,500	
8	SEALY SMITH, E. /PENN./	WINKLER		11-01-64	8064	41.0	115,796	46,987	244,044	
8	SEALY SMITH, N. /STRAWN/	WINKLER		11-08-64	8078	35.0	2,780	1,762	7,461	
8	SEALY SMITH /STRAWN/	WINKLER		8-14-64	8694	39.0			215,456	
8	SHAFTER LAKE /CLEARFORK/	ANDREWS		6-04-48	6910	34.0	70,751	238,020	1,936,512	
8	SHAFTER LAKE /DEVONIAN/	ANDREWS		1947	9425	32.6	192,856	429,715	17,604,810	
8	SHAFTER LAKE, E. /PENNSYLVANIAN/	ANDREWS		7-14-51	9129	38.0			20,436	
8	SHAFTER LAKE /ELLENBURGER/	ANDREWS		11-22-48	11685	42.9	32,482	66,853	4,886,142	
8	SHAFTER LAKE, N. /PENN./	ANDREWS		3-13-64	8671	38.0	11,899	12,648	133,519	
8	SHAFTER LAKE, N. /SAN ANDRES/	ANDREWS		10-03-52	4559	31.2	22,930	35,693	821,674	
8	SHAFTER LAKE /PENNSYLVANIAN/	ANDREWS		1950	8720	38.0			22,420	
8	SHAFTER LAKE /SAN ANDRES/	ANDREWS		4-01-53	4482	35.1	985,128	1,027,684#	18,410,868	
8	SHAFTER LAKE, SOUTH /SAN ANDRES/	ANDREWS		10-09-59	4635	35.0			1,432	
8	SHAFTER LAKE /WOLFCAMP/	ANDREWS		1-16-51	8405	42.0	77,365	344,107	8,289,827	
8	SHAFTER LAKE /YATES/	ANDREWS		3-16-52	3054	43.2	142,739	61,654	1,257,624	
8	SHAFTER LAKE /7200/	ANDREWS		3-30-65	7367	27.0	2,540	7,753	28,732	
8	SHEARER	PECOS		1938	1400	34.4	62	71,752	3,929,766	
8	SHEARER /1700 SAND/	PECOS		4-22-49	1696	30.5			56,418	
8	SHEARER /2200/	PECOS		6-30-67	2750	29.8	5	1,022	1,022	

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	SHEEPHEADER /LEONARD/	PECOS	1-13-65	7020	37.1			1,741
8	SHEFFIELD /CISCO/ NOT A DISCOVERY.	PECOS	3-29-57	6662	35.2	9,154	966	11,357
8	SHEFFIELD /CLEARFORK/	PECOS	6-19-56	4555	37.0			531
8	SHEFFIELD /ELLENBURGER/	PECOS	8-06-52	9272	40.0	926,229	94,408	2,123,550
8	SHEFFIELD, NORTHWEST /CANYON/	PECOS	5-25-57	7035	36.5			56,135
8	SHEFFIELD, SW. /7270 CISCO/	PECOS	4-15-66	7398	36.5	356,481	180,895	289,850
8	SHEFFIELD, SW. /7330 CISCO/	PECOS	6-03-66	7428	13.0	5,296	4,867	6,474
8	SHIPLEY /DEVONIAN/	WARD	11-09-59	6265	34.6			3,888
8	SHIPLEY /GLORIETA/	WARD	7-04-63	3900	37.5	92,790	54,428	127,456
8	SHIPLEY, NORTH /QUEEN SAND/	WARD	12-26-61	2650	37.0			11,047
8	SHIPLEY /QUEEN SAND/	WARD	1928	3075	32.0	228,305	764,037	24,730,624
8	SHIPLEY /SILURIAN/	WARD	1940	7100	32.0	72,679	16,727	215,834
8	SHIPLEY /WADDELL/	WARD	7-05-62	8542	41.0	1,131	240	48,178
8	SHIPLEY /3900 CLEARFORK/	WARD	2-08-67	3941	37.0	27,099	53,463	53,463
8	SLATOR /SAN ANDRES/ NOT A DISCOVERY.	ECTOR	2-14-57	4172	36.5	773,629	199,242	1,812,133
8	SMITH /CLEARFORK/	ANDREWS	9-30-50	7340	37.6	1,863	4,841	233,548
8	SNYDER	HOWARD	1937	2800	32.0	141,823	1,401,073#	19,313,735
8	SNYDER /SAN ANDRES/	HOWARD	11-13-67	2085	26.5	2	348	348
8	SONNY B /FUSSELMAN/	ECTOR	12-01-63	8266	43.0	13,720	20,547	195,790
8	SONNY B /GLORIETA/	ECTOR	8-08-64	4690	33.6	3,666	4,495	69,259
8	SONNY B /WOLFCAMP/	ECTOR	12-18-63	7018	36.0	12,904	51,641	249,159
8	SPADE PLUGGED & ABANDONED, 8-31-57.	STERLING	5-12-48	7980	49.9			50,035
8	SPADE /ELLENBURGER/	STERLING	5-08-62	8044	52.0	8,150	14,795	76,451
8	SPADE /MISS./	STERLING	1952	8070	42.0			11,017
8	SPADE /SPRABERRY/	STERLING	1952	7674	47.0			3,365
8	SPENCER	WARD	1941	2900	26.0	9,847	32,724	1,797,050
8	SPRABERRY, E./TR. AREA 7400-8860/	GLASSCOCK	6-24-66	8862	41.2	813	1,543	3,126
8	SPRABERRY /TREND AREA/ COMBINED GERMANIA-MIDKIFF & TEX-HARVEY FIELDS. PLAYA /SPRABERRY/ TRANS. INTO THIS FLD., EFF. 4-1-62 /COMM. ACTION/.	MIDLAND	M 12-22-52	8000	34.0	19,072,253	6,640,247#	92,284,549
8	SPRABERRY /TREND AREA, CLEARFORK DIVIDED FROM DIST. 7C, 11-1-55. RECLASSIFIED AS GAS FLD.	GLASSCOCK	M 11-01-55	7000	36.1	335,704	9,039	2,751,986
8	SPRABERRY /TREND AREA, DEVONIAN/ RECLASSIFIED AS GAS FIELD 8-1-59.	MIDLAND	10-03-57	11192	43.0			13,366
8	SPRABERRY /TREND AREA, DEV., E./	GLASSCOCK	10-27-61	10967	46.4			6,934
8	SPRABERRY TREND AREA/DEAN-WLFCP/ CHANGE OF FIELD NAME FROM SPRABERRY /TREND AREA, WOLFCAMP/ EFF. 11-1-66	MIDLAND	5-22-66	9022	38.0	68,258	60,369#	71,917

8	STANTON /SPRABERRY/	MARTIN	3-01-60	8260	36.0				
8	STANTON /WOLFCAMP/	MARTIN	3-11-60	8600	38.2	10,926	9,445	96,531	5,437
8	STATELINE /ELLENBURGER/	ANDREWS	5-03-65	12214	43.3	25,584	64,513	306,377	
8	STERLING, E. /ELLENBURGER/	STERLING	5-18-66	7944	44.3	7,021	11,024	22,710	1,507
8	STERLING, NE. /WOLFCAMP/	STERLING	2-21-66	4479	30.6			23,571	2,678
8	STERLING, NW. /FUSSELMAN/	STERLING	10-28-66	8662	50.4	10,316	18,883	14,462	
8	STERLING, S. /CLEARFORK/	STERLING	2-08-58	1662	38.0			292,376	60,589
8	STRINGER /SAN ANGELO/	STERLING	1-22-56	1423	28.5			4	325
8	SULLIVAN /DELAWARE/	REEVES	7-07-57	2885	41.0			4	325
8	SULPHUR DRAW, N. /9020 DEAN/	MARTIN	1-16-67	9569	36.0			54,926	149,317
8	SULPHUR DRAW /8790 DEAN/	MARTIN	5-18-66	9442	36.0			725	204,822
8	SUNFLOWER	MITCHELL	10-17-51	4100	52.0				15,829
8	SUNILAND, WEST /GLORIETA/	LYNN	12-30-59	4334	37.6				11,071
8	SWEETIE PECK /DEVONIAN/	MIDLAND	6-16-50	12215	48.0	115,463	43,513	281,497	
8	SWEETIE PECK /ELLENBURGER/	MIDLAND	2-24-50	13128	53.0	241,383	248,281	7,560,955	
8	SWEETIE PECK /FUSSELMAN/	MIDLAND	12-04-50	12555	50.0	1,193	206	137,846	
8	SWEETIE PECK /PENNSYLVANIAN/	MIDLAND	5-06-60	10342	45.2	91,219	10,348	1,664,471	
8	SWEETIE PECK /SAN ANDRES/	MIDLAND	10-18-56	5760	34.0	3,660	10,803	153,616	
8	SWEETIE PECK /WOLFCAMP, LO./	MIDLAND	5-06-50	9849	58.0			79,438	
8	T. C. I. /GRAYBURG ZONE/	PECOS	2-27-50	2186	28.0			10,957	
8	T. C. I. /SAN ANDRES/	PECOS	9-06-49	2200	35.1			305,662	
8	T. C. I. /SEVEN RIVERS/	PECOS	1-06-60	1450	30.9	12	449	5,181	
8	T. C. I. /WADDELL/	PECOS	9-25-49	6132	40.0	12	1,778	22,762	
8	TXL /CENTRAL WADDELL/	ECTOR	6-20-63	9449	40.0	463,674	80,250	497,932	
8	TXL /CLEARFORK, UPPER/ COMBINED WITH GOLDSMITH 5600.	ECTOR	1946	5615	32.0			3,107,009	
8	TXL /DEVONIAN/	ECTOR	12-31-44	8050	41.0	4,976,101	798,399	52,271,473	
8	TXL /ELLENBURGER/	ECTOR	5-02-49	9600	44.0	1,880,826	1,911,962	108,701,907	
8	TXL /MCKEE/	ECTOR	9-10-57	9098	41.7	482,108	88,948	740,112	
8	TXL /MONTROYA/	ECTOR	12-18-61	8484	33.0	84,923	53,447	315,386	
8	TXL, NORTH /WADDELL/	ECTOR	9-11-61	9386	42.5	945,710	230,897	1,520,705	
8	TXL, NORTHWEST /SAN ANDRES/	ECTOR	11-13-56	4525	34.0	442	73	16,027	
8	TXL /PENNSYLVANIAN/	ECTOR	6-05-56	8450	40.0	142,080	28,068	951,306	
8	TXL /SAN ANDRES/	ECTOR	4-07-52	4380	37.2	3,215,730	848,455	4,122,351	
8	TXL /SILURIAN/	ECTOR	12-17-46	8465	39.4	939,984	358,224	5,866,724	
8	TXL /TUBB SAND/	ECTOR	12-01-50	6158	40.0	4,140,005	940,855	21,352,806	
8	TXL /WADDELL/	ECTOR	5-18-53	9510	44.4	20,155	2,550	144,872	
8	TXL /WICHITA ALBANY, SOUTH/	ECTOR	12-28-60	7300	38.2	25,862	7,467	72,517	
8	TXL /WOLFCAMP/	ECTOR	1946	7795	40.0			8,151	
8	TXL /WOLFCAMP, NORTH/	ECTOR	12-09-59	7535	36.5	1,609,327	303,966	2,955,015	
8	T. E. BAR /SAN ANDRES/	CRANE	2-21-56	2570	36.0	136	3,709	87,535	
8	T. E. BAR /1600/	CRANE	2-16-56	1621	36.0			314	
8	TARZAN /DEAN-WOLFCAMP/	MARTIN	12-07-66	9846	37.0	5,826	2,864#	2,975	
8	TAYLOR LINK	PECOS	1929	1800	31.5	17,951	147,275#	13,872,939	
8	TEX-HARVEY /FLOYD SAND/ EFFECTIVE 3-1-53, TEX-HARVEY /FLOYD SAND/	MIDLAND	1949	7850	40.0			13,443,072	
8	TEX-HARVEY /GRAYBURG/	MIDLAND	4-28-55	3684	28.0			5,901	
8	TEX-HARVEY /STRAWN/	MIDLAND	1-12-59	10267	43.0	7,184	1,418	19,913	

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports. M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968	
						Casinghead Gas (MCF)	Crude Oil (Bbls.)		
8	THREE BAR /DEVONIAN/ FORMERLY CARRIED AS THREE-BAR.	ANDREWS	2-07-45	8385	41.0	5,762,861	1,135,421	20,819,016	
8	THREE BAR /SAN ANDRES/	ANDREWS	8-06-60	4384	33.0			1,097	
8	TOBORG	PECOS	1929	500	19.0		429,834#	33,839,068	
8	TOM ROBERTS /CLEARFORK/	ECTOR	11-08-55	5562	37.0	2,507	4,147	98,309	
8	TORO /DELAWARE SAND/	REEVES	2-07-61	5158	39.0	68,345	56,200	408,048	
8	TORO, SOUTH /DELAWARE SAND/	REEVES	12-14-61	5322	33.0			1,083	
8	TOYAH LAKE, WEST /DELAWARE/	REEVES	7-13-62	5907	36.0	1,374	675	6,275	
8	TREES RANCH /PENN./	PECOS	1-31-63	10356	41.5	4,317	1,915	39,998	
8	TREES RANCH /STRAWN CONGL./ FORMERLY CARRIED AS TREES RANCH /PENN./ FIELD.	PECOS	6-14-63	10943	50.5	215,817	9,717	170,846	
8	TRIPLE -M- /WOLFCAMP/	STERLING	1-04-63	6694	45.0	90,448	24,348	136,438	
8	TRIPLE M /WOLFCAMP, LO./	STERLING	6-20-63	6888	39.0	119,502	72,269	408,522	
8	TRIPLE M /WOLFCAMP, UPPER/	STERLING	7-29-63	6746	39.0	716,896	543,749	1,483,640	
8	TRIPLE M /WOLFCAMP 5950/	STERLING	11-18-64	5963	41.0	347	1,317	5,705	
8	TRIPLE M /6300 WOLFCAMP/	STERLING	12-02-63	6318	37.0			5,112	
8	TRIPLE -N- /DEVONIAN/	ANDREWS	9-10-57	10600	43.2	57,786	40,400	875,075	
8	TRIPLE-N /ELLENBURGER/ WELLS TRANSFERRED TO EMMA /ELLENBURGER/	ANDREWS	2-18-52	12519	42.7			7,582,963	
8	TRIPLE-N /GRAYBURG/	ANDREWS	8-1-59.	1-27-64	4338	32.0	156,935	285,297	853,442
8	TRIPLE-N /MCKNIGHT/	ANDREWS	5-04-53	5470	29.6			203,745	
8	TRIPLE-N /PENNSYLVANIAN, LO./ TRANS. TO EMMA /STRAWN/ FLD.,	ANDREWS	7-31-58	9282	40.2			397,710	
8	TRIPLE-N /PENN., UPPER/	ANDREWS	3-22-58	8912	41.5	1,870,923	939,225	8,175,417	
8	TRIPLE-N /SAN ANDRES/	ANDREWS	1-26-66	4297	30.2	213	1,428	8,219	
8	TRIPLE-N /SILURIAN/	ANDREWS	11-29-57	11588	46.0	32,918	28,830	648,274	
8	TRIPLE-N /WOLFCAMP/	ANDREWS	8-28-55	8518	35.6			31,667	
8	TRIPLE-S /8725 PENN./	WARD	M 3-13-65	8823	39.9	92,624	46,252	229,113	
8	TROPORO /DEVONIAN/	PECOS	11-25-57	5404	38.2	1,010,969	122,500	1,765,945	
8	TROPORO /SILURO-MONTOYA/	PECOS	9-06-61	5458	37.8	2,668	682	21,678	
8	TRULOCK /7240 STRAWN/	MITCHELL	7-23-62	7240	41.2			4,194	
8	TUCKER	CRANE	2-24-46	5770	53.5	263,851	25,582	2,079,457	
8	TUCKER /GLORIETA/	CRANE	4-18-55	3295	25.4			12,138	
8	TUCKER /TUBB SAND/	CRANE	-19-50	4050	36.0	810	198	2,089	
8	TUNIS CREEK /PENN. CANYON/	PECOS	8-23-64	6689	29.6			507	
8	TUNSTALL	REEVES	8-12-47	3270	42.0	69,105	136,447	9,224,881	
8	TUNSTALL, EAST /DELAWARE/	LOVING	8-23-59	3652	40.6	602,204	184,076	1,191,038	
8	TURNER-GREGORY /CLEARFORK/	MITCHELL	12-28-55	2668	25.0	2,166	206,813#	1,891,672	
8	TURNER-GREGORY /SAN ANDRES/	MITCHELL	10-23-59	1876	27.0			62,556	
8	TWOFREDS /DELAWARE/	LOVING	1957	4895	38.7	376,605	909,190	6,161,184	

8	TWOFREDS /DELAWARE, LOWER/ DIVIDED FROM TWOFREDS /DELAWARE/,	LOVING	1-01-63	4895	38.7	3,634	3,881	26,951
8	TWOFREDS, E. /DELAWARE/	LOVING	4-25-67	4940	42.0	692	401	401
8	TWOFREDS, NORTHEAST /BELL CANYON	LOVING	7-01-59	4929	37.0	3,448	2,596	31,772
8	TWOFREDS, NW. /DELAWARE/	LOVING	2-04-66	4807	38.0			1,452
8	U S M /QUEEN/	PECOS	5-24-64	3368	34.2	9,721	8,763	32,308
8	UNION	ANDREWS	8-07-43	7459	41.9	1,960,004	365,076	12,213,347
8	UNIVERSITY BLOCK 3 /SPRABERRY/	ANDREWS	5-08-57	9228	36.4			81,899
8	UNIVERSITY BLOCK 9 /DEVONIAN/	ANDREWS	7-11-54	10450	39.0	800,325	701,672#	12,848,013
8	UNIVERSITY BLOCK 9 /PENN./	ANDREWS	7-30-54	8956	42.6	614,218	435,385	6,931,367
8	UNIVERSITY BLOCK 9 /WOLFCAMP/	ANDREWS	9-03-53	8430	38.3	3,736,978	1,611,622	13,458,049
8	UNIVERSITY BLOCK 13 /DEVONIAN/ DIV. FROM FULLERTON /8500/, EFF. 3-21-60.	ANDREWS	3-21-60	8826	43.6	130,028	56,238	909,010
8	UNIVERSITY BLOCK 13 /ELLEN./ DIV. FROM FULLERTON, SOUTH /ELLEN./, EFF. 3-21-60.	ANDREWS	3-21-60	10800	43.6	68,875	495,076	3,023,259
8	UNIVERSITY BLOCK 13 /WOLFCAMP/ TRANS. FROM FULLERTON, SOUTH /WOLFCAMP/, EFF. 1-9-61.	ANDREWS	1-09-61	8262	43.7	90,450	39,498	548,798
8	UNIVERSITY BLK 21 /DELAWARE SD/	WINKLER	1-23-54	7235	38.8	2,040	5,440	163,797
8	UNIVERSITY BLOCK #31 /DEVONIAN/	CRANE	1945	10458	47.0			11,950
8	UNIVERSITY BLOCK #31 /ELLEN./	CRANE	1935	10458	47.0			12,236
8	UNIVERSITY WADDELL /DEVONIAN/	CRANE	5-03-49	9040	39.9	8,344,909	2,726,353	19,916,873
8	UNIVERSITY WADDELL /ELLENBURGER/	CRANE	5-13-47	10620	46.0	173,483	157,020	8,511,072
8	UNIVERSITY WADDELL /FUSSELMAN/	CRANE	7-16-62	9472	39.3	4,631	6,070	25,720
8	UNIVERSITY WADDELL /MCKEE/	CRANE	4-13-54	10090	44.2	13,379	11,437	150,695
8	UNIVERSITY WADDELL /PENN./	CRANE	11-10-58	7500	42.5	109,562	61,006	567,876
8	UNIVERSITY WADDELL /WADDELL SD./	CRANE	9-16-54	10527	46.6			222,853
8	VHZ /DEVONIAN/	ECTOR	7-25-56	12151	47.0	1		13,960
8	VAN GRIS /WOLFCAMP/	HOWARD	5-13-54	6675	37.3			88,932
8	VAREL /SAN ANDRES/	HOWARD	2-14-55	3080	29.0	45,733	107,398	3,805,613
8	VAREL /SPRABERRY/	HOWARD	10-30-62	6783	35.4			165
8	VEALMOOR	HOWARD	1948	7934	46.0	1,123,608	944,844#	21,726,763
8	VEALMOOR, CENTRAL /CANYON REEF/	HOWARD	1953	7773	40.0			5,592
8	VEALMOOR /CISCO/	HOWARD	2-24-52	7500	29.0	533	90	47,997
8	VEALMOOR, EAST	BORDEN	3-21-50	7414	47.2	1,882,471	1,378,987#	26,127,718
8	VEALMOOR, EAST /WOLFCAMP/	HOWARD	1950	6960	40.0			2,085
8	VEALMOOR, NORTH	BORDEN	1950	8175	44.0			45,566
8	VEALMOOR, NE. /WOLFCAMP/	HOWARD	6-11-65	6816	41.4	14,948	17,787	72,235
8	VEALMOOR-READ /CANYON/	HOWARD	1-15-54	7721	47.8			35,401
8	VEM /GRAYBURG/	ECTOR	11-30-55	4180	34.0	19	3,681	41,706
8	VER-JO /DELAWARE/	LOVING	11-26-58	4136	36.6	7,971	3,188	43,983
8	VERHALEN	REEVES	1947	9917	43.0			4,184
8	VINCENT	HOWARD	1943	4096	27.0			27,642
8	VINCENT /CANYON, LOWER/	HOWARD	12-18-50	7695	46.0			52,800
8	VINCENT /CANYON, UPPER/	HOWARD	1-05-53	7450	46.0			146,038
8	VINCENT, EAST	HOWARD	1951	7640	44.0			6,432
8	VINCENT, NORTH /CLEARFORK/	HOWARD	10-23-57	4454	30.0			3,349
8	VINCENT, N. /PENNSYLVANIAN REEF/	HOWARD	4-28-57	7444	44.3	171,723	113,488	1,066,479
8	VINCENT, NORTH /WOLFCAMP/	HOWARD	1-07-58	6255	38.0			69,771

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	VINCENT, S. /STRAWN/	HOWARD	6-04-64	7839	44.0	57,962	71,418	230,769
8	VINCENT, WEST /PENN./	HOWARD	10-16-57	7454	44.0	74,054	48,902#	623,827
8	VIREY /DEVONIAN/	MIDLAND	1956	12314	48.0			312,859
8	VIREY /ELLENBURGER/	MIDLAND	5-27-54	13276	52.0	1,904,102	1,436,838	16,775,731
8	VIREY /FUSSELMAN/	MIDLAND	3-20-55	12234	46.8	52,708	35,672	922,279
8	VIREY /PENNSYLVANIAN/	MIDLAND	12-18-53	10188	43.5	667,350	30,873	2,038,476
8	VIREY /STRAWN/	MIDLAND	6-05-67	9902	42.8	59,216	35,034	35,034
8	VIREY /WOLFCAMP, LOWER/	MIDLAND	11-06-56	9095	46.0			2,208
8	VIREY /WOLFCAMP, UPPER/	MIDLAND	11-10-58	9234	40.4			49,115
8	VLAŠSIS /1200 SAND/	CULBERSON	5-01-60	1218	38.0			467
8	W. A. M. /FUSSELMAN/	STERLING	5-18-65	8433	56.4			1,446
8	W. A. M., S. /FUSSELMAN/	STERLING	3-05-65	8677	49.0	576,757	272,444	437,196
8	W. A. M., S. /WOLFCAMP/	STERLING	9-25-66	5962	31.2	11	1,461	3,654
8	W. A. M. /WOLFCAMP/	STERLING	5-02-64	5068	36.4			1,858
8	WADDELL	CRANE	8-19-27	3500	33.7	2,089,060	4,894,875#	49,932,647
8	WADDELL /DEVONIAN/	CRANE	7-11-59	9868	43.0	21,073	14,347	477,204
8	WADDELL /ELLENBURGER/	CRANE	1940	3400	36.0			158,752
8	WADDELL /PENNSYLVANIAN/	CRANE	10-02-55	8300	40.5			29,673
8	WADDELL /PENN., UPPER/	CRANE	1-24-57	7345	41.1	5,461	5,813	83,361
8	WADDELL /SILURIAN/	CRANE	10-02-55	10045	43.4	16,486	10,797	473,728
8	WAHA /DELAWARE SAND/	PECOS	9-28-60	4800	37.7	115,747	42,921	284,451
8	WAHA, NORTH /DELAWARE SAND/	REEVES	12-23-60	4917	36.5	736,581	332,951	1,397,873
8	WAHA, S. /DELAWARE/	PECOS	1-13-63	3457	35.2			6,016
8	WAHA, WEST /DELAWARE SAND/	REEVES	7-17-61	5034	38.0	897,400	181,660	1,110,163
8	WAHA, WEST /DELAWARE 5500/	REEVES	7-16-63	5508	38.0	25,073	12,728	113,345
8	WAHA, W. /DELAWARE 5800/	REEVES	7-16-63	5833	40.6	53,329	17,292	49,789
8	WAHA, WEST /6050 SAND/	REEVES	4-06-62	5750	36.5	295,159	23,545	98,282
8	WAHA, WEST /6450 SAND/	REEVES	5-14-62	6450	36.2	444,220	35,768	154,958
8	WALKER	PECOS	1940	2016	32.0	49,098	232,164	7,339,556
8	WALKER /CANYON/	PECOS	6-25-57	7228	34.2			6,066
8	WAR-SAN /DEVONIAN-OIL/	MIDLAND	1-02-62	11547	44.9	97,947	9,300	183,506
8	WAR-SAN /ELLENBURGER/	MIDLAND	6-03-54	13070	49.0	461,863	441,621	8,372,826
8	WAR-SAN /FUSSELMAN/	MIDLAND	9-09-54	12514	45.0	117,970	98,980	1,621,874
8	WAR-SAN /PENNSYLVANIAN/	MIDLAND	12-16-53	10780	41.0	1,173,222	70,836	1,708,699
8	WAR-SAN /WOLFCAMP, LOWER/	MIDLAND	10-24-56	9795	47.0	169,974	31,240	268,781
8	WAR-WINK /CHERRY CANYON/	WARD	6-24-65	6037	36.1	703	4,000	15,848
8	WAR-WINK /5085 DELAWARE/	WINKLER	10-17-66	5091	41.2	80,143	21,827	26,846
8	WARD, FRENCH	WARD	1952	2674	32.0			101
8	WARD, SOUTH	WARD	1938	2700	36.0	143,965	1,161,618#	89,201,205
8	WARD, S. /GLORIETA/	WARD	6-28-63	4678	38.0	240	1,994	8,888

8	WARD, SOUTH /LIME/	WARD	12-13-51	2586	27.9	12	836	75,038	
8	WARD, S. /PENN./	WARD	11-16-65	8080	43.0	80,392	69,362	196,537	
8	WARD, SOUTH /PENN., LOWER/	WARD	1-21-66	8129	42.0	71	51	3,352	
8	WARD, SOUTH /QUEEN SAND/	WARD	1952	6350	37.0			5,342	
8	WARD, S. /UPPER PENN. DETRITAL/	WARD	7-17-63	7700	42.1	2,453,094	213,505	1,261,879	
8	WARD, SOUTH /SEVEN RIVERS/	WARD	1953	2627	37.0			5,713	
8	WARD, S. /4130 SAN ANDRES/	WARD	10-21-66	4274	36.0	104	1,887	3,145	
8	WARD, S. /4550 GLORIETA/	WARD	4-14-66	4566	36.0	10,138	10,641	21,542	
8	WARD, S. /5800 LEONARD/	WARD	7-01-66	5854	34.7			576	
8	WARD, S. /7500 DETRITAL/	WARD	8-19-65	7524	27.8	15,157	436	18,430	
8	WARD, S. /8430 PENN./	WARD	10-20-66	8481	39.0	186,372	43,021	49,983	
8	WARD-ESTES, NORTH	WARD	1929	3000	29.3	6,290,688	14,143,028#	237,629,606	
	HSA N. /OBRIEN, UP./ AND HSA /OBRIEN SD., LO./	M	1929	3000	29.3				
	TRANSFERRED TO THIS FIELD 6-1-66.								
8	WARFIELD /DEVONIAN/	MIDLAND	8-10-55	12000	44.9	32,170	6,250	79,069	
8	WARFIELD, E. /ELLEN./	MIDLAND	11-21-65	13078	50.4	1,756	709	4,609	
8	WARFIELD /ELLENBURGER/	MIDLAND	1949	13049	47.0	3,928	5,503	122,992	
8	WARFIELD /FUSSELMAN/	MIDLAND	6-03-61	12564	42.5	9,004	4,733	39,028	
8	WARFIELD /SPRABERRY/	MIDLAND	9-14-51	7880	34.6	6,567	1,028	19,831	
8	WARFIELD /STRAWN/	MIDLAND	5-25-52	10408	46.1	16,421	2,048	52,235	
8	WARFIELD /WOLFCAMP/	MIDLAND	11-16-61	9443	33.7	5,658	3,036	25,437	
8	WEINACHT /DELAWARE/	REEVES	1-24-66	4654	35.0				
8	WEINER /COLBY SAND/	WINKLER	1941	3200	33.5	186,901	202,477	5,979,482	
8	WELFELT /3020 CLEARFORK/	PECOS	1-21-67	3066	39.6	23	18,527	18,527	
8	WELLAM /CLEARFORK, LO./	PECOS	6-17-67	3094	33.0	10	16,925	16,925	
8	WEMAC /ELLENBURGER/	ANDREWS	1-08-54	13306	50.2	62,586	102,967	5,320,999	
8	WEMAC, N. /WOLFCAMP REEF/	ANDREWS	7-06-57	8783	37.0			627,631	
	COMBINED WITH WEMAC /WOLFCAMP/ 5-1-63.								
8	WEMAC, SOUTH /WOLFCAMP/	ANDREWS	7-02-62	8786	40.1	77,977	105,305	607,984	
8	WEMAC /WOLFCAMP/	ANDREWS	5-06-53	8708	42.6	309,701	174,408	2,205,580	
8	WENTZ	PECOS	1941	4400	33.0	2,563	2,989	301,661	
8	WENTZ /CLEARFORK/	PECOS	2-13-53	2415	34.6	2,087	85,173	1,421,516	
8	WENTZ, EAST /TUBB/	PECOS	5-11-57	2982	31.0			4,402	
8	WENTZ, S. /GRAYBURG/	PECOS	12-28-64	1623	36.0	3	437	2,421	
8	WENTZ /TUBB/	PECOS	2-11-54	2921	32.6	12	903	24,329	
8	WENTZ, W. /GRAYBURG/	PECOS	1-27-65	1710	16.0	2		2,112	
8	WENTZ /WICHITA-ALBANY/	PECOS	1-06-62	4110	31.2			1,770	
8	WEST, ANDREWS	ANDREWS	1940	4400	37.0			190,844	
8	WESTBROOK	MITCHELL	1921	3100	24.3	88,329	1,072,850#	33,197,397	
8	WESTBROOK /CLEARFORK, UPPER/	MITCHELL	5-15-57	2430	23.0	74	14,216	206,205	
8	WESTBROOK, NW. /CLEARFORK, UP./	MITCHELL	4-10-65	2611	24.0	3	136#	1,226	
8	WESTBROOK W. /CLEARFORK/	MITCHELL	1954	2648	28.0			4,678	
8	WHEAT	LOVING	1925	4300	38.0	869,026	450,322#	17,879,789	
8	WHEAT /SHALLOW/	LOVING	1951	2490	28.0			566	
8	WHEELER /DEVONIAN/	WINKLER	5-16-45	8590	34.3	71,642	36,851	9,425,459	
8	WHEELER /ELLENBURGER/	WINKLER	6-16-42	10697	45.9	182,957	136,676	17,130,571	
8	WHEELER, NORTHWEST /ELLENBURGER/	WINKLER	4-30-50	10730	43.0			68,951	
8	WHEELER, NORTHWEST /FUSSELMAN/	WINKLER	1950	9235	32.0			61,047	
8	WHEELER, NW. /WOLFCAMP/	WINKLER	1-01-60	7656	36.3	5,525	3,212	70,596	

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	WHEELER /SILURIAN/	WINKLER	1-27-45	9300	31.0	156,249	113,832	1,727,367
8	WHEELER, SOUTH /CLEARFORK/	ECTOR	2-08-60	6382	35.0			1,588
8	WHEELER /WOLFCAMP/	ECTOR	1-24-59	7604	34.0	579,762	177,653	1,374,912
8	WHITE & BAKER	PECOS	1934	1100	31.0	93,622	120,196	4,026,040
8	WHITE & BAKER /LIME/	PECOS	1943	1857	32.0			17,034
8	WHITE & BAKER /STRAWN/	PECOS	1945	7734	35.6			36,979
8	WICKETT /PENN./	WARD	1-25-65	8509	41.0	3,409	2,389	39,688
8	WICKETT, SOUTH /YATES/	WARD	4-02-52	2640	27.8	16,233	71,285	1,044,774
8	WICKETT /WOLFCAMP/	WARD	9-12-62	8060	38.6	63,593	22,138	182,390
8	HIGHT RANCH /CLEARFORK/	WINKLER	3-05-57	6708	35.6			16,053
8	HIGHT RANCH /ELLENBURGER/	WINKLER	6-24-52	11517	43.0			72,606
8	WIL-JOHN /DELAWARE SAND/	WARD	11-22-53	5020	38.4	9,435	934	55,155
8	WIL-JOHN, NW. /DELAWARE SAND/	WARD	1-23-61	5067	35.0			3,424
8	WILLIAMS	PECOS	5-16-51	2814	34.0			15,168
8	WINDY MESA /7000 WOLFCAMP/	PECOS	9-11-66	7051	38.6			447
8	WINKLER, SOUTH /WOLFCAMP/	WINKLER	3-19-67	8768	42.0	7	1,697	1,697
8	WOLCOTT /DEV/	MARTIN	6-05-63	11972	40.5			5,447
8	WOLCOTT /LEONARD, LOWER/ TRANS. FROM WOLCOTT /WOLFCAMP/, EFF. 11-22-61.	MARTIN	10-14-61	9500	39.0	2,282	3,169	44,539
8	WOLCOTT /WOLFCAMP/	MARTIN	3-01-59	9128	39.7			20,829
8	WORSHAM /CASTILE/	REEVES	12-28-60	2800	26.2			16,364
8	WORSHAM /CHERRY CANYON/	REEVES	10-29-67	6288	38.9	1,115	757	757
8	WORSHAM /DELAWARE SAND/	REEVES	7-15-60	4932	37.2	531,480	108,094	338,670
8	WORSHAM, SOUTH /CASTILE/	REEVES	1-13-62	3668	36.0			425
8	WORSHAM, SOUTH /DELAWARE, LOWER/	REEVES	8-29-62	6536	37.2			1,017
8	WORSHAM, SOUTH /DELAWARE SAND/	REEVES	6-05-61	5050	39.7	18,760	17,026	143,175
8	WORSHAM, SW. /DELAWARE/	REEVES	6-11-63	1535	39.5	42,879	27,018	99,521
8	WORSHAM-BAYER /PENN./	REEVES	3-26-67	12814	53.9	142,121	5,682	5,682
8	WORSHAM-BAYER /WOLFCAMP/	REEVES	11-20-64	11010	46.0			583
8	WRATHER /FUSSELMAN/	ECTOR	10-28-52	9830	42.6	604	1,303	96,220
8	WRATHER /PENNSYLVANIAN/	ECTOR	11-07-58	7938	41.0			14,711
8	-Y-, SOUTH /TUBB/	CRANE	1-26-52	4090	35.4	63,096	19,762	61,470
8	YARBROUGH & ALLEN /CONNELL/	ECTOR	8-25-62	10317	41.2	8,580	34,147	217,871
8	YARBROUGH & ALLEN /DEVONIAN/	ECTOR	11-17-54	8505	37.0	127,568	70,320	1,965,685
8	YARBROUGH & ALLEN /ELLENBURGER/ FRMLY. CARRIED AS YARBROUGH & ALLEN.	ECTOR	9-05-47	10490	40.8	812,408	1,488,064	28,332,931
8	YARBROUGH & ALLEN /FUSSELMAN/	ECTOR	1-27-62	8804	34.1	10,930	7,150	49,102
8	YARBROUGH & ALLEN /MISS-/	ECTOR	7-25-65	7724	34.5	11,612	1,712	13,016
8	YARBROUGH & ALLEN /WADDELL/	ECTOR	10-13-50	10110	39.0	130,097	117,302	758,794
8	YARBROUGH & ALLEN, W. /DEVONIAN/	ECTOR	12-14-61	8330	41.0			5,761



8	YARBROUGH & ALLEN, W. /PENN./	ECTOR	6-08-62	7854	32.3				
8	YARBROUGH & ALLEN /WOLFCAMP/	ECTOR	11-28-54	7470	31.2		315		42,402
8	YATES	PECOS	19	1500	.		36		17,211
8	YATES /SMITH SAND/	PECOS	1944	1100	30.0	1,201,603	7,439,386	504,075,452	
8	YORK /ELLENBURGER/	ECTOR	3-15-55	12395	49.1		703		3,750,979
8	YORK, NW. /CONNELL/	ECTOR	3-04-56	12054	45.7	150,709	181,343	1,771,469	
8	ZANT /SAN ANDRES/	GLASSCOCK	9-05-06	3788	29.0			5,048	
8A	A. P. /ELLENBURGER/	BORDEN	10-17-58	9046	39.0		81	15,142	113,654
8A	ACKERLY /DEAN SAND/	DAWSON	6-29-54	8172	38.0	2,205,925	2,200,649#	10,124,621	1,621
8A	ACKERLY /DEAN SD., SE./	BORDEN	11-28-55	8215	38.3			99,226	
8A	ACKERLY, E. /PENN./	BORDEN	2-07-55	9025	40.0			5,095	
8A	ACKERLY, NORTH /CANYON REEF/	DAWSON	8-03-58	9154	39.1			28,427	
8A	ACKERLY, NORTH /DEAN SAND/	DAWSON	2-19-57	8200	38.1	2,712	5,371	88,054	
8A	ACKERLY, NORTH /PENN./	DAWSON	1-25-58	9275	38.0	5,553	4,353	128,630	
8A	ACKERLY, NORTHWEST /CANYON REEF/	DAWSON	8-17-60	9481	43.0	11,747	25,077	167,466	
8A	ACKERLY, NW. /DEAN SAND/	DAWSON	1960	9580	38.0			77,854	
8A	ACKERLY /PENNSYLVANIAN/	MARTIN	11-24-53	9481	40.0			28,291	
8A	ACKERLY, SOUTH /DEAN SAND/	MARTIN	1954	8282	38.0			1,080	
8A	ADAIR	TERRY	4-30-47	4874	33.0	390,518	1,414,191	16,734,148	
8A	ADAIR, NORTHEAST /WOLFCAMP/	TERRY	10-17-54	8846	42.5	30,301	45,153	1,195,856	
8A	ADAIR /WOLFCAMP/	TERRY	9-23-50	8505	43.0	628,143	1,654,572	22,505,343	
8A	ADCOCK /MISS/	DAWSON	7-11-62	10300	38.3			6,312	
8A	ADCOCK /SILURO-DEVONIAN/	DAWSON	5-03-51	10605	41.0			229,371	
8A	ALEX	TERRY	7-18-45	5150	33.0	16,144	18,870	368,970	
8A	ALEX /5900/	TERRY	12-09-53	5841	30.0			9,254	
8A	ALEX /6700/	TERRY	1953	6455	23.0			2,500	
8A	ALLEN-HOLIDAY /PENN./	SCURRY	4-07-52	7442	40.8	81,764	50,492	327,760	
8A	ALSABROOK /DEVONIAN/	GAINES	12-07-53	11135	40.5	28,091	125,759	2,898,868	
8A	ALSABROOK /WOLFCAMP/	GAINES	12-09-53	9125	38.5	6,070	26,913	907,499	
8A	AMROW /DEVONIAN/	GAINES	3-08-54	12628	34.5		762	459,994	8,148,108
8A	AMROW /STRAWN/	GAINES	2-06-64	10962	38.9		4,466	10,868	66,036
8A	AMROW, NORTH /STRAWN/	GAINES	7-01-58	11310	46.0	5,889	12,068	235,786	
8A	AMROW, NORTH /WOLFCAMP/	GAINES	9-29-63	10013	33.0			20,409	
8A	ANTON /CLEARFORK, LOWER/	HOCKLEY	10-08-59	6502	27.6	939	13,888	168,975	
8A	ANTON, NORTH /CLEARFORK/	LAMB	7-19-54	6414	22.2	65	1,490	75,806	
8A	ANTON, SOUTH /STRAWN/	HOCKLEY	10-18-57	9952	32.5	1,546	8,916	72,109	
8A	ANTON, WEST	HOCKLEY	10-21-50	6655	24.4	11,883	41,759	1,092,748	
8A	ANTON-IRISH	HALE	M 12-25-44	5348	31.0	2,409,460	2,571,932	44,711,913	
8A	APCLARK /SPRABERRY, LOWER/	BORDEN	7-07-56	6490	38.1			59,725	
8A	ARAH /ELLENBURGER/	SCURRY	6-02-55	8115	41.0	14,163	18,537	646,710	
8A	ARICK	HALE	4-04-48	5820	42.0	25	7,316	453,865	
8A	ARICK /WOLFCAMP/	FLOYD	M 11-25-48	4798	42.2			386,964	
8A	ARLENE /GLORIETA/	GARZA	12-08-58	3052	38.1	1,152	7,507	151,541	
8A	ARLENE /SAN ANDRES/	GARZA	12-13-58	2980	36.0	7,312	57,331	366,404	
8A	ARTHUR /CANYON REEF/	BORDEN	11-19-54	8783	43.3			14,314	
8A	ARTHUR /SPRABERRY/	BORDEN	4-19-54	7565	38.2			10,001,050	
8A	ARVANNA /SAN ANDRES/	DAWSON	1-02-53	3875	33.7			18,275	

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8A	AYCOCK /GLORIETA/	GARZA	7-01-55	3684	37.0	2,389	13,196	65,945
8A	AYCOCK /GLORIETA, UP./	GARZA	6-01-67	3678	37.6	383	2,483	2,483
8A	B. S. & N. /SAN ANDRES/	SCURRY	10-02-56	2170	32.0			
8A	BAIN /DEVONIAN/	GAINES	7-25-59	11666	31.0			138,678
8A	BALE /5500 SAN ANDRES/	GAINES	12-31-62	5508	31.5	2,964	35,581	104,096
8A	BARBER /STRAWN/	KING	3-12-63	5265	40.5	12	3,669	13,784
8A	BATEMAN RANCH	KING	1943	3700	33.0			9,267,975
8A	BATEMAN RANCH /A-ZONE/	KING	10-14-43	3700	33.1			382,786
8A	BATEMAN RANCH /B-ZONE/	KING	10-14-43	5100	33.1	116,637	388,995	1,395,297
8A	BATEMAN RANCH /C-ZONE/	KING	10-14-43	5300	33.1	78,052	152,843	638,928
8A	BATEMAN RANCH, EAST	KING	11-27-50	5310	37.5			235,463
8A	BEGGS /7300 STRAWN/	KENT	8-18-67	7308	42.0	1,766	17,103	17,103
8A	BELK /CLEARFORK, UPPER/	HOCKLEY	9-23-65	6404	27.6			704
8A	BIRGE /DEVONIAN/	GAINES	9-01-80	12781	35.0			2,609
8A	BIRGE /MISSISSIPPIAN/	GAINES	7-26-61	11744	37.0			14,758
8A	BLED SOE	COCHRAN	12-08-51	4193	24.0	1,979	1,916	92,677
8A	BLED SOE, EAST /SAN ANDRES/	COCHRAN	5-07-57	4918	27.7			5,330
8A	BLOCK A-7 /DEVONIAN/	GAINES	11-12-59	11100	44.6	1,368	92,308	976,300
8A	BLOCK A-7 /MISSISSIPPIAN/	GAINES	11-02-60	10448	40.0			7,658
8A	BLOCK D /DEVONIAN/	YDAKUM	1-16-57	11923	37.1	15,150	25,952	214,284
8A	BLOCK D /MISS/	YDAKUM	12-21-61	11280	40.8	1,605	2,682	35,806
8A	BLOCK F /TANNEHILL/	KING	12-10-57	3139	36.0	3,401	13,375	311,655
8A	BLOCK L /GLORIETA/	LYNN	2-15-58	4593	37.7	16,406	19,259	202,846
8A	BLOCK L /SAN ANDRES/	LYNN	4-03-61	4248	36.0			2,573
8A	BLOCK 35 /DEAN SD./	DAWSON	9-05-65	8429	39.0	56,340	103,421	154,521
8A	BOOMERANG /PENNSYLVANIAN REEF/	KENT	11-10-55	6582	39.1	71,322	169,183	1,450,465
8A	BOOMERANG, S. /STRAWN LIME/	KENT	6-29-64	6623	41.0	112,063	254,836	787,542
8A	BORDEN /MISSISSIPPIAN/	BORDEN	7-25-49	9815	39.9			100,015
8A	BOTTENFIELD /WOLFCAMP/	GAINES	9-11-52	9200	34.0	65,530	216,020	1,468,976
8A	BOTTENFIELD /WOLFCAMP, ZONE B/	GAINES	1-05-62	9361	32.1	3,516	11,002	116,858
8A	BRAHANEY	YDAKUM	6-25-45	5301	32.0	2,676,077	885,721#	15,226,917
	BRAHANEY, BRAHANEY, W. /SAN ANDRES/ & CHAMBLISS /SAN ANDRES/	FLDS. CONS.,	6-1-61.					
8A	BRAHANEY /MISS./	YDAKUM	3-20-60	10880	39.8			738,414
8A	BRAHANEY, WEST /SAN ANDRES/	YDAKUM	12-07-54	5268	31.4	120,104	223,105	238,383
	CONS. WITH BRAHANEY FLD., 6-1-61.							
8A	BRAHANEY /WOLFCAMP/	YDAKUM	8-25-57	9028	41.5	4,560	16,468	151,281
8A	BRANTEX /GLORIETA/	SCURRY	10-14-55	2609	35.8			30,093
	COMBINED WITH REVILLO /GLORIETA/		9-1-56.					
8A	BRENNAND /STRAWN/	GAINES	4-07-58	11190	40.1			5,299
8A	BRITT /SPRABERRY/	DAWSON	7-24-57	7396	35.3	6,970	20,221	275,542

8A	BRO /WOLFCAMP/	GAINES	3-12-55	9758	30.3	620	2,168	44,363
8A	BROADVIEW, WEST /CLEARFORK/	LUBBOCK	4-05-60	5565	26.2	4,420	22,943	86,768
8A	BRONCO, E. /WOLFCAMP/	YOAKUM	7-10-64	9013	41.0	34,456	31,856	144,272
8A	BRONCO /MISS./	YOAKUM	11-08-58	10997	41.7	7,169	4,276	111,106
8A	BRONCO /SAN ANDRES/	YOAKUM	7-28-54	5182	31.0			7,123
8A	BRONCO /SILURO-DEVONIAN/ FRMLY. CARRIED AS BRONCO/DEV./	YOAKUM	11-05-52	11692	43.4	35,995	367,048	10,928,323
8A	BRONCO /WOLFCAMP/	YOAKUM	1954	9436	40.2	2,452	6,380	291,610
8A	BROWN	GAINES	5-15-48	6030	32.0	84,804	53,162	2,535,400
8A	BROWN /CISCO SD./ CON. INTO KELLY-SNYDER/CISCO/	SCURRY	1951	6180	43.0			91,763
8A	BROWN /WICHITA-ALBANY/	GAINES	12-24-60	8004	37.0	94,774	310,998	1,311,105
8A	BROWNFIELD, SOUTH /CANYON/	TERRY	8-28-50	9330	44.1	60,734	74,199	4,014,537
8A	BROWNFIELD, SE. /FUSSELMAN/	TERRY	4-28-65	11988	35.0			1,911
8A	BRUMLEY /WICHITA 7600/	GAINES	1953	7590	27.0			1,281
8A	BUCKSHOT /4950 SD/	COCHRAN	8-17-56	5010	31.0	1,693,784	228,170	6,778,123
8A	BUENDS	GARZA	10-01-49	3397	36.3	8,058	31,995	848,729
8A	BUFFALO CREEK /ELLENBURGER/	SCURRY	1952	7590	41.0			99,745
8A	BUNIN /DEVONIAN/	GAINES	4-09-65	11966	27.0	12	15,803	47,420
8A	BURNETT RANCH /DES MOINES LIME/	KING	4-23-55	5440	33.0	1,458	9,564	203,584
8A	BURNETT RANCH /DES MOINES SD/	KING	6-15-55	5328	34.0	1,525	12,391	234,670
8A	BURNETT RANCH /PENN. LIME/	KING	9-19-55	5416	36.7	8,589	32,432	147,893
8A	BURNETT RANCH /PENN. SAND/	KING	5-23-55	5354	35.0	17,235	48,285	592,967
8A	BUZZARD PEAK /CADD0/	KING	1952	5800	31.0			1,065
8A	BUZZARD PEAK /TANNEHILL/	KING	11-22-56	2666	36.8	24	2,975	153,489
8A	BUZZARD PEAK /TANNEHILL, UPPER/	KING	3-21-57	2673	37.0	12	1,418	35,317
8A	BUZZARD PEAK /3400 STRAWN/	KING	1-05-61	5405	41.0			3,857
8A	C-W /GLORIETA/ COMBINED WITH REVILO /GLORIETA/	SCURRY	1-05-58	2705	37.0			53,994
8A	CAIN /SPRABERRY/	GARZA	5-15-59	4916	41.3	12,839	22,836	429,496
8A	CAIN /STRAWN/	GARZA	5-25-59	7652	39.0	20,760	29,458	861,514
8A	CAMP SPRINGS /STRAWN REEF/	SCURRY	11-30-54	6370	43.5			20,387
8A	CAMP SPRINGS, S. /STRAWN/	SCURRY	1-30-64	6341	43.0	3	194	10,001
8A	CANNING /WOLFCAMP/	BORDEN	7-26-50	5912	41.0	132	3,934	262,393
8A	CANON /SPRABERRY/ TRANS. TO JO MILL /SPBRY./	BORDEN	1953	7330	37.0			43,047
8A	CARTER-NEW MEXICO /SAN ANDRES/	GAINES	12-24-54	5204	31.0	2,310	4,088	156,212
8A	CASEY /CANYON SAND/ TRANS. TO SMS /CANYON SAND/	KENT	1954	6020	38.0			82,812
8A	CEDAR LAKE	GAINES	8-24-39	4800	36.0	437,360	2,095,200#	33,675,776
8A	CEDAR LAKE, EAST /DEV./	DAWSON	12-13-65	12230	37.7	12	8,887	44,263
8A	CEDAR LAKE, EAST /SAN ANDRES/	DAWSON	10-27-66	5015	33.0	1,443	6,276	8,064
8A	CEDAR LAKE, SE. /SAN ANDRES/	DAWSON	6-09-53	4940	33.0	7,295	58,352	718,681
8A	CHALK, S. /4420 CANYON/	COTTLE	1-06-67	3422	43.0	306	2,708	2,708
8A	CHAMBLISS /SAN ANDRES/ CONSOLIDATED WITH BRAHANEY FLD.,	YOAKUM	3-30-55	5248	32.0			313,275
8A	CHAMPON /DEV./	GAINES	5-09-59	12735	33.5	24	16,036	334,109
8A	CHAMPON, NORTH /STRAWN/	GAINES	4-17-61	11069	42.4	10,830	32,982	246,758

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8A	CHAMPON, NORTH /STRAWN -8-/	GAINES	11-02-61	11188	42.1	2,503	2,171	89,947
8A	CHAPARRAL /PENN., LOWER/	KENT	8-08-55	6752	35.9	2,830	4,042	130,944
8A	CHILTON /PENNSYLVANIAN/	GAINES	8-01-51	11334	38.2			113,019
8A	CHURCH PEAK /ODDM/	SCURRY	8-19-62	7030	39.4	3,534	1,685	12,808
8A	CLAIREMONT, EAST /STRAWN/	KENT	7-16-60	6494	38.0	69,499	91,523	509,762
8A	CLAIREMONT, EAST /STRAWN SAND/	KENT	11-22-62	6496	38.1	531	1,088	11,530
8A	CLAIREMONT, N. /PENN., LOWER/	KENT	5-25-58	6712	40.2			97,892
	COMBINED WITH CLAIRMONT /PENN., LO./ FLD., 7-1-59.							
8A	CLAIREMONT, NORTH /STRAWN SD./	KENT	7-25-61	6484	34.5	12,765	20,648	203,060
8A	CLAIREMONT /PENN., LOWER/	KENT	4-02-50	6742	38.7	419,795	757,869	7,235,168
	COMBINED WITH MCLAURY /STRAWN LIME/ 8-1-61.							
8A	CLAIREMONT, S. /PENN., LO./	KENT	9-14-63	6822	36.0	6,570	22,123	39,102
8A	CLAIREMONT /STRAWN/	KENT	5-25-58	6670	39.7	6,828	8,594	180,517
8A	CLAIREMONT, WEST /STRAWN/	KENT	9-06-57	6799	37.0			4,596
8A	CLANAHAN /CLEARFORK, LOWER/	YOAKUM	7-12-56	8170	29.4			101,346
	TRANS. TO PRENTICE /CLEARFORK, LO./							
8A	CLARA GOOD /FUSSELMAN/	BORDEN	8-31-56	9740	43.0	32,607	38,799	362,629
8A	CLAUENE /CLEARFORK/	HOCKLEY	1953	6372	29.4	600	3,653	46,516
8A	CLAUENE, NORTH /CLEARFORK/	HOCKLEY	5-24-60	6320	28.0	5,105	13,653	161,578
8A	CLAUENE, NORTH /9700 CANYON/	HOCKLEY	6-28-66	9704	32.0	12	32,651	52,060
8A	CLAUENE /SAN ANDRES/	HOCKLEY	8-21-53	5093	31.0			25,219
8A	CLAUENE /WOLFCAMP, LOWER/	HOCKLEY	1-09-63	8778	39.0			704
8A	COB-RUWE /6785 PENN./	SCURRY	6-01-66	6797	42.5	78,386	89,839	136,910
8A	COBB	YOAKUM	3-28-50	6035	23.0			337,243
	TRANS. TO PRENTICE FLD., 5-1-56.							
8A	COBB /6700/	YOAKUM	1950	6626	27.0			156,174
	COMBINED WITH PRENTICE /6700/, 11-1-52.							
8A	COBLE	HOCKLEY	1945	4961	30.0			1,406
8A	COCHRAN /DEVONIAN/	COCHRAN	12-18-53	11861	38.0			20,783
8A	COCHRAN /SAN ANDRES/	COCHRAN	6-30-54	5008	31.0			3,441
8A	COGDELL, EAST /CANYON/	KENT	10-20-58	6813	40.0	196,392	247,600	1,922,960
8A	COGDELL, E. /CANYON #2/	SCURRY	11-17-64	6768	39.5	12	8,183	35,912
8A	COGDELL, EAST /COGDELL SAND/	KENT	7-17-52	4538	38.6	1,053	5,131	242,376
8A	COGDELL /FULLER SAND/	KENT	11-18-50	4985	43.0	3,635	18,204	1,039,401
8A	COGDELL /SAN ANDRES/	KENT	11-04-51	1475	36.2	706	17,296	545,577
8A	COGDELL, SE. /7065 CANYON/	SCURRY	6-20-66	7068	41.8	1,834	4,883	9,543
8A	COGDELL /STRAWN/	KENT	8-15-51	7322	34.5	3,388	5,788	209,254
8A	COGDELL, W. /STRAWN/	SCURRY	1952	7503	37.0			7,427
8A	COGDELL /WOLFCAMP SAND/	SCURRY	12-17-54	5309	42.0	12	3,628	96,340
8A	COGDELL /4900/	KENT	4-07-50	4910	43.2	2,565	28,925	919,192

8A	COGDILL AREA FORMERLY CARRIED AS COGDILL.	KENT	12-20-49	6796	41.7	7,046,695	7,469,349	105,607,203	
8A	COLLINS	SCURRY	1949	7319	41.0			7,221	
8A	CONNELL	KENT	1950	2340	33.0			3,331	
8A	CONRAD /SAN ANDRES/	YOAKUM	1-09-58	5292	33.0			2,270	
8A	CORAZON /SAN ANDRES/	SCURRY	8-08-53	2139	32.8	42,089	141,288	2,294,824	
8A	COROCO /CLEARFORK/	TERRY	1952	8403	37.9	2,541	2,533	89,075	
8A	COROCO /DEV./	TERRY	1952	12562	29.0			2,627	
8A	COROCO, SE. /SILURO-DEVONIAN/	TERRY	6-13-55	12742	34.0	24	21,346	313,450	
8A	COROCO /WOLFCAMP/	TERRY	5-09-57	10032	36.6			16,167	
8A	CORRIGAN TRANS. FROM NYSTEL FIELD.	TERRY	1-08-50	11475	35.1	1,436	71,871	2,241,780	
8A	CORRIGAN, EAST /FUSSELMAN/	TERRY	12-28-52	11615	39.4	487	48,055	1,066,693	
8A	CORRIGAN, N. /PENNSYLVANIAN/	TERRY	4-21-55	9446	36.2			28,280	
8A	COVINGTON /SAN ANDRES/	TERRY	6-27-56	5020	31.0	12,914	13,916	198,825	
8A	CRAVEN	LUBBOCK	1944	6060	24.0			29,583	
8A	CROSS /GLORIETA/	GARZA	8-13-56	3143	36.2			1,089	
8A	CROTON CREEK /TANNEHILL/	DICKENS	1-21-58	4660	33.7	7,658	26,303#	169,129	
8A	CULP /DEVONIAN/	COCHRAN	12-29-55	11889	43.5			136,084	
8A	CURT-ROY /SAN ANDRES, LOWER/	GARZA	2-20-55	2390	26.0	210	1,988	63,349	
8A	D. E. B. /WOLFCAMP/	GAINES	5-03-60	9200	29.0	89,131	329,676	1,807,745	
8A	D. E. B. /WOLFCAMP, ZONE -B-/	GAINES	7-07-60	9400	32.0	16,018	107,512	514,953	
8A	D. I. F. /FULLER SD./	SCURRY	1-09-64	5028	40.7	11	1,534	10,842	
8A	D-L-S /CLEARFORK/	HOCKLEY	5-27-54	6550	28.0			37,095	
8A	D-L-S /WOLFCAMP/	HOCKLEY	1953	8507	29.4	79	2,740	50,471	
8A	DALTON /PENN./	BORDEN	5-07-58	8358	38.3			56,873	
8A	DEAN	COCHRAN	1938	5077	30.0			839,724	
8A	DEMPSEY CREEK /SAN ANDRES/	GAINES	7-23-55	4320	33.0			2,400	
8A	DERMOTT	SCURRY	1949	8200	47.0			13,906	
8A	DIAMOND -M- /CANYON LIME AREA/	SCURRY	12-19-48	6569	44.0	7,292,422	7,730,364	136,329,889	
8A	DIAMOND -M- /CLEARFORK/	SCURRY	10-09-40	3170	31.7	5,429	67,262	2,082,216	
8A	DIAMOND -M- /SAN ANDRES/	SCURRY	11-09-50	2380	33.0	3,527	50,920	1,183,231	
8A	DIAMOND -M- /WICHITA-ALBANY/	SCURRY	12-06-63	4271	23.3	208	3,929	28,064	
8A	DIAMOND -M- /WOLFCAMP/	SCURRY	10-09-52	5310	43.3	46,179	127,385	2,037,217	
8A	DIAMOND -M- /4600 WOLF./ TRANS. FROM DIAMOND -M- /WOLFCAMP/, 8-1-63.	SCURRY	8-01-63	4860	25.7	4,610	9,066	43,445	
8A	DORWARD	GARZA	1-18-50	2456	38.5	58,341	361,858	8,290,297	
8A	DORWARD /SAN ANDRES/	GARZA	8-16-56	1875	36.0	13,559	74,134	821,336	
8A	DORWARD, WEST /SAN ANDRES/	GARZA	7-22-61	2020	35.8	203	2,021	13,046	
8A	DOSS	GAINES	1944	7080	34.0			3,437,247	
	COMBINED WITH ROBERTSON AND ROBERTSON /LO. CLFK./ FIELDS., 1955.								
8A	DOSS /CANYON/	GAINES	7-02-49	8850	47.0	15,353	22,953	1,608,659	
8A	DRILEXCO /STRAWN/	SCURRY	6-19-60	7806	40.4			3,324	
8A	DRILEXCO /STRAWN, UPPER/	SCURRY	4-18-64	7720	40.0	13,163	27,689	178,485	
8A	DUCK CREEK /TANNEHILL/	DICKENS	11-25-57	4564	35.0	5,325	8,755	198,389	
8A	DUFFY PEAK /GLORIETA/	GARZA	11-17-57	3015	32.8	83	6,967	57,237	
8A	DUGGAN	COCHRAN	1936	5000	31.0			545,172	
8A	DUNIGAN /ELLENBURGER/	BORDEN	6-07-58	8737	40.5	10,756	53,980	720,283	

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8A	DUNIGAN /STRAWN/	BORDEN	6-19-58	8442	40.2			338,675
8A	DUPREE /FUSSELMAN/	DAWSON	3-22-60	11670	39.8	66	41,845	682,522
8A	EARLY /STRAWN LIME/	SCURRY	4-09-49	7319	39.0	2,196	3,121	214,405
8A	EARNEST /6500 SAND/	SCURRY	5-12-58	6478	36.4	601	2,936	131,413
8A	EDMISSON /CLEARFORK/	LUBBOCK	7-13-57	5143	28.1	8,309	36,267	363,779
8A	EILAND /ELLENBURGER/	SCURRY	1950	8182	41.0			1,587
8A	ELAM, S. /CANYON/	SCURRY	11-17-64	6768	39.5			
8A	ELAM, SOUTH /SAN ANDRES/	KENT	11-07-64	1418	38.0			1,264
8A	ELAM /STRAWN/	KENT	4-30-64	6818	38.0	36	32,202	197,178
8A	ELZON /REEF/	KENT	1-06-58	6800	41.0			6,421
8A	ELZON, W. /6950 STRAWN/	KENT	1-19-67	6972	.	15,003	14,186	14,186
8A	FELKEN, S. /SPRABERRY/	DAWSON	3-01-66	7514	39.2	47,015	70,949	128,096
8A	FELKEN /SPRABERRY/	DAWSON	12-30-55	7490	35.9	17,783	32,370	552,571
8A	FELKEN /SPRABERRY, UPPER/	DAWSON	3-22-58	6808	33.0	48,408	79,547	352,055
8A	FELKEN /6700/	DAWSON	5-11-66	6820	39.2	11,146	23,352	39,624
8A	FELKEN /6900 SD./	DAWSON	7-16-58	6902	40.0	6,962	3,237	127,285
8A	FELKEN /7500 SD./	DAWSON	2-15-65	7504	40.0	21,124	33,083	185,393
8A	FELMAC /MISSISSIPPIAN/	GAINES	9-20-55	13020	32.0			174,621
8A	FIELDS /DEVONIAN/	YOAKUM	2-17-54	12030	44.7	27,166	82,290	3,076,085
8A	FIELDS, S. /DEVONIAN/	YOAKUM	6-26-56	12045	45.0	342	12,456	125,408
8A	FITZGERALD, EAST /SAN ANDRES/	YOAKUM	10-27-60	5398	30.0			3,455
8A	FITZGERALD /WOLFCAMP/	YOAKUM	6-08-59	9262	42.3	1,680	5,859	84,782
8A	FLANAGAN /CLEARFORK/	GAINES	7-15-49	7142	39.0	40,615	67,456	3,527,577
8A	FLANAGAN /CLEARFORK, UPPER/	GAINES	12-30-49	6420	29.6	561,728	329,518	6,292,281
	WESTLUND /CLEARFORK, UPPER/	COMBINED WITH FLANAGAN /CLEARFORK, UPPER/	3-1-56.					
8A	FLANAGAN /DEVONIAN/	GAINES	9-04-49	10345	34.0	3,827	25,666	1,040,299
8A	FLANAGAN /ELLENBURGER/	GAINES	1-08-49	12174	40.8	1,762	13,492	442,174
	FRMLY. CARRIED AS FLANAGAN.							
8A	FLOREY	GAINES	1950	12100	41.0			5,130
8A	FLOREY /SAN ANDRES/	GAINES	1953	5150	26.0			314
8A	FLOYDADA /PENNSYLVANIAN/	FLOYD	7-04-52	7504	38.8			33,148
8A	FLUVANNA	BORDEN	6-14-51	8173	41.2	107,719	148,407	3,864,951
8A	FLUVANNA /ELLENBURGER/	SCURRY	7-03-52	8358	42.1	2,253	59,945	2,401,729
8A	FLUVANNA, N. /STRAWN REEF/	SCURRY	1954	7877	41.0			876,664
	TRANS. TO FLUVANNA /STRAWN/,	EFF. 7-1-62.						
8A	FLUVANNA, NE. /STRAWN/	SCURRY	12-14-59	7907	38.5	8,249	13,889	251,795
8A	FLUVANNA, SW. /STRAWN/	BORDEN	1954	8074	39.0			5,445
8A	FLUVANNA /STRAWN/	SCURRY	2-14-54	7769	41.5	480,615	594,239	9,573,510
	FLUVANNA, N. /STRAWN REEF/ TRANS. INTO THIS FLD.,	EFF. 7-1-62.						
8A	FLUVANNA, WEST /ELLENBURGER/	BORDEN	1952	8161	40.0			12,725

8A	FLYING -N- /QUEEN/	GAINES	9-01-56	4540	25.0		12	1,830	94,722
8A	FORBES /GLORIETA/	CROSBY	8-28-55	3605	40.0		11,890	90,613	1,277,159
8A	FORBES /SAN ANDRES/	GARZA	1-30-59	3002	39.0				17,894
8A	FOWEL /SPRABERRY, LOWER/ TRANS. TO JO MILL /SPRABERRY/, 2-1-57.	DAWSON	4-17-55	7239	38.6				30,247
8A	FULLER	SCURRY	5-25-51	5147	43.8	145,616		218,700	2,923,991
8A	FULLER, EAST /CANYON/	SCURRY	11-19-61	6846	41.5		5,593	57,636	229,347
8A	FULLER, EAST /FULLER -B-/	SCURRY	6-29-61	4935	42.8		5,960	27,602	201,197
8A	FULLER, EAST /STRAWN -C-/	SCURRY	1-29-61	7290	37.0		5,154	3,872	33,284
8A	FULLER /ELLENBURGER/	SCURRY	5-05-64	7830	36.2				6,224
8A	FULLER, SE. /CANYON REEF/	SCURRY	9-09-62	6919	41.2		1,285	729	35,350
8A	FULLER, SE. /FULLER/	SCURRY	6-18-57	5032	39.0		5,978	49,796	471,779
8A	FULLER, SE. /FULLER -C-/	SCURRY	5-04-61	5029	43.6		6,351	66,010	265,938
8A	FULLER, SOUTHEAST /STRAWN -C-/	SCURRY	6-04-55	7372	35.5		4,497	24,045	163,293
8A	FULLER, SOUTHEAST /7100 STRAWN/	SCURRY	4-07-52	7110	33.8				20,513
8A	FULLER /STRAWN -B- /	SCURRY	11-01-51	7211	34.6				56,100
8A	FULLERVILLE /CLEARFORK/	SCURRY	2-15-54	2548	32.5		397	8,776	704
8A	FULLERVILLE, NE. /SAN ANDRES/	KENT	12-13-64	2395	33.5				33.5
8A	FULLERVILLE, NE. /STRAWN/	KENT	1-06-65	7406	35.3	2,549		3,071	7,529
8A	FULLERVILLE /SAN ANGELO/	SCURRY	6-18-53	2388	29.2		35,806	31,421	164,751
8A	FULLERVILLE /STRAWN/	SCURRY	9-11-52	7580	39.2		1,768	516	10,388
8A	G-M-K /SAN ANDRES/	GAINES	5-26-57	5598	36.0		10,040	6,286	183,341
8A	GMK, SOUTH /SAN ANDRES/	GAINES	7-06-63	5450	30.0	149,773		350,407	2,751,576
8A	GAIL, NORTH	BORDEN	1949	5730	41.0				645
8A	GAIL, NORTH /SPRABERRY/	BORDEN	9-14-57	6850	38.7				3,229
8A	GAIL, SOUTH	BORDEN	12-03-48	6490	35.0				5,073
8A	GAIL, SOUTHWEST /CANYON REEF/	BORDEN	1954	8226	44.0	1,080		1,459	89,717
8A	GARDEN CITY /CLEARFORK/	BORDEN	1951	4242	27.0				2,617
8A	GARNER /CLEARFORK/	BORDEN	1951	4242	27.0				3,570
8A	GARZA	GARZA	1926	2900	35.4				4,413
8A	GARZA, EAST /GLORIETA/	GARZA	6-28-62	3482	36.0	365,775		1,169,159	47,365,400
8A	GARZA /GLORIETA/	GARZA	3-09-56	3758	38.1		1,021	9,610	82,550
8A	GARZA /GLORIETA, S., Z-1/	GARZA	10-31-65	3613	37.7		16,625	42,681	1,230,944
8A	GARZA /GLORIETA, S., Z-5/	GARZA	8-22-65	3692	36.0		63,585	175,365	267,066
8A	GARZA /SAN ANDRES -B-/	GARZA	4-27-66	3189	36.4		64,192	204,011	347,009
8A	GARZA /SAN ANDRES -C-/	GARZA	2-08-66	3255	36.7		76,575	149,714	171,208
8A	GARZA /SAN ANDRES -D-/	GARZA	12-26-65	3344	37.0		49,212	148,836	187,461
8A	GARZA /SAN ANDRES -E-/	GARZA	9-29-66	3465	36.5		64,296	201,721	254,799
8A	GEORGE ALLEN /SAM ANDRES/	GAINES	2-26-56	4934	32.0		9,682	46,737	55,119
8A	GEORGE PARKS /CISCO SAND/ CON. INTO KELLY-SNYDER/CISCO/.	SCURRY	1951	6130	41.0		45,190	87,568	335,962
8A	GERTRUDE WOOD /GLORIETA/	CROSBY	1-20-56	3987	32.5		12	2,676	41,779
8A	GIN /MISS./	DAWSON	9-15-65	11403	37.0		78,420	128,457	204,511
8A	GIN /SILURIAN/	DAWSON	1-01-66	11822	40.0				5,317
8A	GIN /SPRABERRY/	DAWSON	8-21-65	8068	37.9		201,895	302,020	530,667
8A	GIRARD /TANNEHILL/	DICKENS	2-16-53	4401	36.0		1,235	3,272	178,967
8A	GLASCO, N. /DEVONIAN/	GAINES	10-12-55	12608	37.0		12	7,206	227,330
8A	GLASCO /STRAWN/	GAINES	5-02-59	11098	42.0				1,788

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8A	GOOD	BORDEN	1949	7905	43.3	807,284	890,167	19,332,058
8A	GOOD, E. /8160 CANYON/	BORDEN	12-13-66	8160	39.0	1,235	1,587	1,784
8A	GOOD, NORTHEAST /CANYON REEF/	BORDEN	11-03-58	8066	43.2	137,913	126,183	1,583,466
8A	GOOD, SE. /CANYON REEF/	BORDEN	9-01-59	8123	43.3	73,887	39,435	678,651
8A	GOOD, SOUTHEAST /FUSSELMAN/	BORDEN	8-25-58	9692	43.0	286,061	607,305	5,369,129
8A	GORDON SIMPSON /ELLENBURGER/	GARZA	10-18-60	8152	41.0	3,962	5,597	114,572
8A	GORDON SIMPSON /SPRABERRY/	BORDEN	5-24-61	4837	42.5	2,481	3,618	118,056
8A	GORDON SIMPSON /STRAWN/	GARZA	6-30-60	7751	41.0	6,040	13,922	534,889
8A	GRAVEL POINT /GLORIETA/	CROSBY	4-30-60	3759	36.4			4,431
8A	GRAY CSL /DEVONIAN/	GAINES	9-29-63	12425	31.8	162	8,739	49,257
8A	GUINN /GLORIETA/	LYNN	3-26-63	4606	39.0	460	10,475	62,371
8A	GUINN /SAN ANDRES/	LYNN	5-08-61	4031	37.8	11,133	39,607	338,039
8A	H & L /GLORIETA/	GARZA	10-24-67	3397	37.0	1,151	2,721	2,721
8A	H & M /GLORIETA/	SCURRY	1955		37.0			38,055
8A	HA-RA /CLEARFORK/	CROSBY	2-12-57	4375	23.0			11,030
8A	HACKBERRY /GLORIETA/	GARZA	3-28-58	4118	34.0	3,038	2,668	30,502
8A	HACKBERRY /SAN ANDRES, LOWER/	GARZA	7-30-57	4007	37.3	8,253	16,539	293,435
8A	HACKBERRY /SAN ANDRES, UPPER/	GARZA	11-26-57	3614	34.5	592	1,033	50,709
8A	HAP /DEVONIAN/	GAINES	11-12-55	12356	41.0	130	15,372	414,104
8A	HAP /MISSISSIPPIAN/	GAINES	10-27-65	12020	41.8	9	1,017	4,985
8A	HAPPY /ELLENBURGER/	GARZA	6-10-58	8281	40.1	2,957	3,736	744,575
8A	HAPPY /STRAWN/	GARZA	1-20-58	7951	37.0	34,051	46,163	610,831
8A	HARRELL /CANYON SAND/	SCURRY	7-23-62	5709	42.0			749
8A	HARRIS	GAINES	10-16-49	5965	31.9	315,029	1,082,462	11,644,128
8A	HARRIS /QUEEN/	GAINES	12-04-57	4148	30.0	55,687	92,674	605,488
8A	HARTLEY /SAN ANDRES/	YOAKUM	10-25-59	5365	33.0	11	2,113	26,461
8A	HATAWAY /STRAWN/	SCURRY	1-03-61	7704	40.0	3,680	7,687	93,813
8A	HENARD	YOAKUM	10-23-50	5205	32.0	1,972	9,855	134,521
8A	HERMLEIGH	SCURRY	11-13-59	3710	42.0			67,433
8A	HERMLEIGH /STRAWN/	SCURRY	10-22-53	6530	39.0			85,339
8A	HERMLEIGH /6200/	SCURRY	1-17-57	6195	37.0	2,889	3,996	297,893
8A	HOBBS, EAST	GAINES	12-18-49	6390	34.0	8,965	31,886	954,354
8A	HOBBS, EAST /3900/	GAINES	1950	3750	25.0			2,184
8A	HOBBS, EAST /4400/	GAINES	12-03-51	4418	30.2	6,000	8,079	304,536
8A	HOBBS, EAST /5900/	GAINES	3-12-50	5845	36.5	282	4,930	122,276
8A	HOBBS, SE. /DEVONIAN/	GAINES	7-06-57	9110	41.6			74,814
8A	HOBBS, SE. /GLORIETA/	GAINES	7-24-61	5928	31.8			6,163
8A	HOBBS, SE. /SAN ANDRES/	GAINES	9-29-64	4494	34.0			1,096
8A	HOBLITZELLE /CANYON, LOWER/	HOCKLEY	2-03-54	10077	46.0			126,285
8A	HOBLITZELLE /WOLFCAMP/	HOCKLEY	1954	8318	28.0			9,781



8A	HOBO, NW. /PENN./	BORDEN	1-22-67	7130	40.5	13,363	14,300	14,300	
8A	HOBO /PENNSYLVANIAN/ FRMLY. CARRIED AS HOBO FLD.	BORDEN	7-08-51	7100	45.8	530,566	405,441	6,879,557	
8A	HOBO /WOLFCAMP/ HOOD /PENN./	BORDEN	6-12-54	6393	43.0			22,773	
8A	HOSKE /PENNSYLVANIAN/ HOWLAND /PENN./	BORDEN	8-28-58	8074	40.4	5	2,464	13,753	
8A	HUAT /CANYON/ HUAT, EAST /WOLFCAMP/ HUAT /WOLFCAMP/ HUAT /WOLFCAMP, LOWER/ HUDDLE-MANNING	DAWSON GAINES GAINES GAINES DAWSON	4-18-57 10-02-62 12-23-61 4-14-62 3-11-62 7-19-62 10-13-50	11140 10010 10470 10196 9800 9990 7856	40.4 46.2 37.1 29.0 31.2 31.5 37.9			8,606 32,144 1,991,293 75,748 424,353 34,732 204,199	
TRANS. TO LAMESA, WEST /SPRABERRY/ 5-9-60.									
8A	HUNTLEY, EAST /SAN ANDRES/ HUNTLEY /GLORIETA/ HUNTLEY /3400/ IDA SUE /ELLEN./ IDA SUE /STRAWN/ IDA SUE /STRAWN, LOWER/ ILLUSION LAKE /SAN ANDRES/ INDIAN CAMP /BEND/ INDIAN CAMP /DEVONIAN/ -JY- JANICE /SAN ANDRES/ JAYTON /PENN., LOWER/ JAYTON, WEST /STRAWN/ JAYTON, WEST /STRAWN SAND/ JENKINS JENKINS, NORTH /CANYON/ JENKINS, NORTH /CLEARFORK/ JENKINS, NORTH /DEVONIAN/ JENKINS /SAN ANDRES/ JENKINS, SE. /WOLFCAMP/ JO-MILL /CANYON/ JO-MILL /FUSSELMAN/ JO-MILL, NORTH /SPRABERRY/ JO-MILL, S. /SAN ANDRES/ JO-MILL /SPRABERRY/ MERGED WITH CANON /SPRABERRY/ FIELD 10-1-55 /SPRABERRY/7-1-65, FOWEL /SPRABERRY, LOWER/ 2-1-57.	GARZA GARZA GARZA KENT KENT KENT LAMB YOAKUM YOAKUM KING YOAKUM KENT KENT KENT GAINES GAINES GAINES GAINES GAINES GAINES DAWSON DAWSON BORDEN DAWSON BORDEN	12-08-56 6-08-54 1-27-54 1-22-64 2-23-64 5-26-67 2-02-57 1-01-67 1-01-60 1950 3-08-55 8-01-59 1-17-60 2-08-63 8-08-48 11-30-52 1-01-54 5-27-52 1950 6-06-64 9-19-56 5-21-63 1-10-58 1-06-64 2-01-54	3138 3966 3387 7603 6995 7214 4116 11369 12030 4219 5263 6561 6417 6466 9100 8590 7148 9677 4543 8946 9086 10181 7108 3779 7105	34.4 37.2 37.0 40.4 39.6 39.0 27.0 43.8 46.2 38.0 31.0 32.0 37.6 37.4 27.0 41.8 35.9 38.0 31.0 28.3 40.0 43.7 40.7 37.0 39.0		20,008 37,838 50,610 1,353 2,707 7,922 12,975 7,914 2,064 3,146 7,240 71,205 105 5,218 9 3,739 12 24,858	212,899 279,561 240,127 3,494 3,389 17,515 33,430 14,308 20,142 7,240 116,795 28,934 1,756 1,334 30,439 7,784 64,610	1,778,043 4,113,291 3,599,379 64,373 29,816 17,515 1,392,557 14,308 261,413 8,602 132,509 77,596 134,098 389,603 420,472 889,597 75,306 467,915 336,206 8,987 186,939 362,082 844,553 3,146 31,721,705
8A	JONES RANCH	GAINES	10-08-45	11200	43.5	19,240	155,883	6,273,079	
8A	JONES RANCH, SOUTH /DEVONIAN/ JONES RANCH /WICHITA/ JUSTICEBURG JUSTICEBURG /GLORIETA/ JUSTICEBURG, NORTH /GLORIETA/ JUSTICEBURG, NW. /GLORIETA/ EFF. 8-1-59 CONS. INTO POST /GLORIETA/.	GAINES YOAKUM GARZA GARZA GARZA GARZA	4-04-53 7-08-54 1926 7-28-54 1954 3-24-55	11263 7940 2480 2480 2536 2560	41.9 42.4 38.0 40.0 34.0 37.0			66,988 115,064 1,641 2,822,477 1,816 370,797	

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8A	JUSTICEBURG, NW. /SAN ANDRES/	GARZA	5-24-49	2044	36.0	1,692	13,808	160,414
8A	JUSTICEBURG,NW./SAN ANDRES, LO./	GARZA	10-05-59	2466	38.3	12	1,114	109,045
8A	JUSTICEBURG /SAN ANDRES/	GARZA	5-01-57	2012	35.8	9	1,173	3,715
8A	KALGARY /PENN. LIME/	GARZA	11-15-67	7368	39.0	1,376	1,311	1,311
8A	KATZ, NORTH /LORENTZEN/	KING	5-17-59	5243	34.0			6,385
8A	KAY /WOLFCAMP REEF/	GAINES	2-04-59	10349	27.7	7,481	91,486	807,697
8A	KELLY	SCURRY	1948	6795	43.0			1,843,066
8A	KELLY-SNYDER	SCURRY	9-07-48	6795	43.0			370,101,836
8A	KELLY-SNYDER /CADDO LIMESTONE/	SCURRY	12-07-49	7643	39.0	25,153,348	26,758,924	97,633
8A	KELLY-SNYDER /CISCO SAND/	SCURRY	5-01-52	6180	38.0	1,733	1,826	97,633
	GEORGE PARKS /CISCO SAND/ & BROWN /CISCO SAND/ COMBINED WITH KELLY-SNYDER /CISCO SAND/.					291,545	521,635	12,648,529
8A	KELLY-SNYDER /CLEARFORK, LOWER/	SCURRY	1-13-58	3320	23.0	6,172	22,778	735,964
8A	KELLY SNYDER, EAST /CANYON REEF/	SCURRY	2-05-61	6864	45.3	25,197	5,041	146,508
8A	KELLY-SNYDER, SOUTH	SCURRY	1955	6877	41.0			6,289
8A	KELLY-SNYDER, SE. /CANYON, LO./	SCURRY	5-17-58	7230	38.6			34,587
8A	KELLY-SNYDER, SE. /CANYON, MI./	SCURRY	10-25-54	6950	32.2			58,623
8A	KELLY-SNYDER /WICHITA ALBANY/	SCURRY	6-21-62	3733	34.2			29,558
8A	KEY, NORTH /SPRABERRY, UPPER/	DAWSON	3-07-60	7010	40.2	151	1,128	42,944
8A	KEY /PENN. REEF/	DAWSON	4-14-59	8656	45.5	7,360	4,035	7,639
8A	KEY /SPRABERRY/	DAWSON	4-24-59	7794	39.4	1,238	14,487	173,607
8A	KEY /SPRABERRY, UPPER/	DAWSON	7-22-63	6978	39.0	32,209	47,835	268,932
8A	KIRKPATRICK /PENN./	GARZA	2-17-61	7902	37.6	52,777	82,612	678,638
8A	KOONSMAN /ELLENBURGER/	GARZA	12-01-60	8330	32.4			1,641
8A	KOONSMAN, NE. /SPRABERRY/	GARZA	8-01-64	4884	32.0	2,329	6,588	36,986
8A	KOONSMAN /SPRABERRY/	BORDEN	6-12-57	5230	34.4	3,063	25,205	377,273
8A	KOONSMAN /STRAWN/	BORDEN	5-29-59	7938	40.4	731	10,968	63,657
	TRANS. FROM RED LOFLIN /STRAWN/, EFF. 5-25-59.							
8A	KOONSMAN /STRAWN -E-/	BORDEN	9-28-61	8207	37.7			11,708
8A	LAMB /SPRABERRY/	BORDEN	12-05-57	6362	36.6	4,598	14,438	213,470
8A	LAMESA, E. /SPRABERRY/	DAWSON	8-30-55	7215	39.0	4,862	27,527	346,577
8A	LAMESA, WEST /MISS./	DAWSON	12-04-59	11280	38.4	290,140	148,807#	1,027,755
8A	LAMESA, WEST /SPRABERRY/	DAWSON	10-13-50	7999	36.6	106,317	72,420	589,584
	TRANS. FROM HUDDLE MANNING, EFF. 5-9-60.							
8A	LONDON	COCHRAN	M 7-01-45	5100	32.0	38,543	180,332#	4,001,411
8A	LONDON /BEND/	COCHRAN	1950	10120	39.0			26,337
8A	LONDON /DEVONIAN/	COCHRAN	3-20-49	10913	38.4	949	55,088	963,304
8A	LONDON, EAST /DEV/	COCHRAN	7-25-64	10974	38.0			10,391
8A	LONDON, SE. /DEVONIAN/	YDAKUM	1-27-58	12098	38.0			8,463
8A	LONDON /STRAWN/	COCHRAN	11-25-47	10340	39.0	25,841	34,040	940,217
8A	LAZY J L /PENN./	GARZA	4-15-58	8060	37.0	294	8,944	134,355

8A	LAZY -JL-, SW. /PENN./	GARZA	7-03-58	8018	38.7				567
8A	LAZY -JL- /SPRABERRY, LD./	GARZA	9-28-67	5868	36.5				7,246
8A	LEE HARRISON	LUBBOCK	8-20-41	4870	24.8		1,798	7,246	7,246
	STENNETT FIELD COMBINED WITH LEE HARRISON		6-1-57.				20,401	225,696	4,004,310
8A	LEEPER /GLORIETA/	TERRY	4-08-58	5896	27.0		5,993	65,495	938,323
8A	LEVELLAND	COCHRAN	M 1-17-45	4927	29.0		20,360,035	8,067,031#	160,277,038
8A	LEVELLAND /CLEARFORK, LD./	HOCKLEY	6-24-65	7198	25.0				266
8A	LEVELLAND, N. /WOLFCAMP/	HOCKLEY	9-28-67	8325	41.2		3,815	3,277	3,277
8A	LEVELLAND, NE. /STRAWN/	HOCKLEY	11-20-64	10084	44.5		295,077	491,001	1,442,943
8A	LEVELLAND, NE. /WOLFCAMP/	HOCKLEY	6-11-65	8444	30.0		17,844	28,548	131,795
8A	LEVELLAND, NE. /6985 CLEARFORK/	HOCKLEY	9-01-66	7005	27.4		115	1,383	3,276
8A	LEVELLAND /STRAWN/	HOCKLEY	12-06-57	10120	42.0		61,970	109,881	379,873
8A	LEVELLAND /WICHITA-ALBANY/	HOCKLEY	11-24-65	7488	29.2		1,902	20,887	58,523
8A	LIMITED /PENN./	YDAKUM	8-18-64	9698	37.1				12,183
8A	LINDSEY /STRAWN/	DAWSON	10-09-51	10948	45.2		10,147	11,276	414,210
8A	LINKER /CLEARFORK/	HOCKLEY	4-06-61	7162	27.5		523	19,767	177,356
8A	LINKER /WICHITA ALBANY/	HOCKLEY	5-29-61	7480	27.0				17,553
8A	LITTLEFIELD /SAN ANDRES/	LAMB	11-13-53	4030	28.2		3,974	65,530#	3,470,965
8A	LITTLEFIELD, S. /SAN ANDRES/	LAMB	1-23-67	4082	32.0		2	280	280
8A	LOZONE /2700 SAND/	SCURRY	5-19-54	2720	30.0		837	7,019	105,974
8A	LUBBOCK	LUBBOCK	1941	5002	28.0				18,595
8A	LUBBOCK, WEST /LEONARD/	LUBBOCK	4-10-58	7470	30.5				2,262
8A	LUCK-POT /CANYON REEF/	BORDEN	3-13-54	8266	45.8		13,658	25,111	107,141
8A	LUCY /CLEARFORK/	BORDEN	3-31-53	4065	37.8		19,090	44,333	592,921
8A	LUCY /PENN./	BORDEN	5-26-57	7492	42.2		16,098	43,454	241,737
8A	LUCY /WICHITA-ALBANY/	BORDEN	1955	5696	24.0				733
8A	LUTRICK	HALE	1-23-48	7908	41.0				124,521
8A	MALLET /CLEARFORK, LOWER/	HOCKLEY	1953	7401	27.0				8,708
8A	MARINELL /SAN ANDRES/	HOCKLEY	7-04-59	4711	32.0				22,881
8A	MASTERSON RANCH /BUNGER SAND/	KING	2-19-60	4015	34.0				1,848
8A	MCCASLAND /SPRABERRY/	DAWSON	5-02-65	7272	40.0				1,826
8A	MCCULLOCH /CLEARFORK/	HOCKLEY	12-25-57	6602	27.0				4,564
8A	MCLAURY /STRAWN LIME/	KENT	3-28-61	6605	39.5				29,345
	MERGED WITH CLAIRMONT /PENN., LOWER/		8-1-61.						
8A	MEADOW /MISS./	TERRY	7-15-67	10914	41.3		101	1,737	1,737
8A	MEDLIN /SAN ANDRES/	GAINES	9-02-56	4992	32.8				1,762
8A	MIDDLETON /SPRABERRY/	DAWSON	5-07-57	7377	39.4		12	2,599	51,761
8A	MIRIAM /4740 GLORIETA/	LYNN	5-05-66	4867	35.8		39,816	81,768	116,185
8A	MORELAND /WOLFCAMP/	HOCKLEY	11-07-58	8505	30.0				6,422
8A	MOUND LAKE	TERRY	1948	9400	43.0				58,553
8A	MOUND LAKE /FUSSELMAN/	TERRY	9-10-62	11320	36.2		52,235	180,993	960,448
8A	MOUND LAKE, N. /FUSSELMAN/	TERRY	6-15-64	11293	38.7		13,697	75,924	202,000
8A	MUNGERVILLE, E. /CANYON REEF/	DAWSON	10-04-56	9077	36.5		13,842	48,390	797,123
8A	MUNGERVILLE, NW. /PENN./	DAWSON	1953	8571	42.0				6,892
8A	MUNGERVILLE /PENNSYLVANIAN/	DAWSON	9-18-51	8570	40.1		140,936	280,640	4,761,924
8A	MYRTLE, EAST /STRAWN/	BORDEN	10-14-59	7901	46.8				42,916
8A	MYRTLE, NORTH /ELLENBURGER/	BORDEN	9-11-61	8374	39.0		3	686	40,201
8A	MYRTLE, N. /STRAWN/	BORDEN	3-15-64	7833	40.8		4,183	6,302	38,961

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8A	MYRTLE, NW. /STRAWN/	BORDEN	5-16-67	8030	40.0	8	32,271	32,271
8A	MYRTLE /PENNSYLVANIAN/	BORDEN	10-11-51	7720	38.0			103,528
8A	MYRTLE /SPRABERRY/	BORDEN	3-29-61	5710	23.0			1,126
8A	MYRTLE, WEST /ELLEN./	BORDEN	8-16-58	8381	40.0	22	11,997	276,983
8A	MYRTLE, W. /STRAWN/	BORDEN	1-23-56	8072	40.0	17,931	54,978	1,133,389
8A	N. S. D. /ELLENBURGER/	BORDEN	8-24-58	8747	35.4			6,768
8A	NANNIE MAY /WOLFCAMP/	YOAKUM	9-01-61	8772	44.0	21,412	43,982	271,162
8A	NORMAN /DEVONIAN/	GAINES	7-08-61	12214	36.4	2,600	91,302	828,572
8A	NORMAN /WOLFCAMP/	GAINES	7-04-57	9142	29.0			5,802
8A	NYSTEL	TERRY	1950	11475	35.0			23,024
	TRANS. TO CORRIGAN FIELD.							
8A	O D C /DEVONIAN/	GAINES	7-20-56	11993	38.0	319	70,984#	1,001,675
8A	O D C /PERMO PENN./	GAINES	11-12-56	11088	42.9	1,620	3,990	82,884
8A	O D C /SAN ANDRES/	GAINES	4-26-57	5450	32.7	24,816	73,758	1,157,315
8A	O. S. RANCH /GLORIETA/	GARZA	9-28-55	2666	32.4			225,145
	EFF. 8-1-59 CONS. INTO POST /GLORIETA/.							
8A	ODONNELL	LYNN	1950	8615	42.0			46,832
8A	ODONNELL /ELLENBURGER/	LYNN	1952	9309	42.0			1,808
8A	ODONNELL /MISSISSIPPIAN/	LYNN	11-08-50	9020	33.9	12	4,681	125,883
8A	ODONNELL, NE. /MISSISSIPPIAN/	GARZA	9-04-57	8770	32.0	250	1,982	30,760
8A	ODONNELL, WEST /MISS./	LYNN	5-03-62	10260	39.1			16,968
8A	OWNBY	YOAKUM	1941	5350	30.0	572,234	132,074	5,925,627
8A	OWNBY /CLEARFORK, LO./	YOAKUM	1-28-65	7944	28.1	24,540	24,866	117,986
8A	OWNBY /CLEARFORK, UPPER/	YOAKUM	1-20-59	6592	28.0	539,205	619,838	4,193,996
8A	OWNBY /GLORIETA/	YOAKUM	5-06-60	6026	24.0	9,083	24,326	208,097
8A	OWNBY, WEST /SAN ANDRES/	YOAKUM	2-06-53	5307	33.1	116,337	38,892	579,693
8A	OWNBY /WICHITA-ALBANY/	YOAKUM	3-18-61	7810	29.7	8,173	4,465	51,514
8A	P. H. D.	GARZA	6-20-44	3565	38.1	29,100	138,516	3,804,518
	P.H.D. /SAN ANDRES, LO./ TRANS. TO P. H. D. FEB., 1950.							
8A	P. H. D. /BASAL SAN ANDRES/	GARZA	1-23-55	3762	36.0	1,457	5,430	164,805
8A	P. H. D. /GLORIETA/	GARZA	4-28-55	4296	35.5	9,538	36,132	758,756
8A	P. H. D. /SAN ANDRES, LO./	GARZA	1954	3704	37.0			6,667
	TRANS. TO P.H.D., FEB., 1955.							
8A	PALINBECK /STRAWN/	KENT	11-13-63	6915	36.0			8,193
8A	PANCHO-MAG /CANYON LIME/	BORDEN	1954	7597	45.0			6,637
8A	PANCHO-MAG, SW. /CANYON REEF/	BORDEN	1954	7852	41.0			14,567
8A	PATRICIA /FUSSELMAN/	DAWSON	3-12-59	12020	39.0	4,198	125,188	1,221,554
8A	PATRICIA /LEONARD, LO./	DAWSON	2-13-64	9270	35.0			2,068
8A	PATRICIA, NORTHEAST /SPRABERRY/	DAWSON	2-15-61	8190	39.8	328	3,928	43,774
8A	PATRICIA /SPRABERRY/	DAWSON	7-23-61	8324	36.5	2,172	5,690	25,781

8A	PATRICIA, WEST /SPRABERRY/	DAWSON	8-14-62	8370	36.8				
8A	PENCE /WOLFCAMP/	GAINES	3-17-55	9416	25.1		92,417	83,140	524,350
8A	PENTECOST /WOLFCAMP/	HOCKLEY	6-14-59	8594	29.4				97
8A	PETERSBURG	HALE	12-27-51	6992	41.0				3,607
8A	PETERSBURG, WEST	HALE	1948	7987	41.0	3,536		5,899	198,653
8A	PETTIT /SAN ANDRES/	HOCKLEY	1-23-58	3655	30.9				24,161
8A	PLATANG /DEVONIAN/	YOAKUM	8-19-54	11438	37.1		9		639
8A	PLATANG /SAN ANDRES/	YOAKUM	5-15-55	5137	29.1			570	460,818
8A	POLAR	KENT	1946	7775	39.0				12,872
8A	POLAR, EAST /PENNSYLVANIAN/	KENT	6-22-50	6855	38.2	197,463		331,549	100,052
8A	POLAR /ELLEN./	KENT	1954	7778	42.0				1,403,491
8A	POLAR, MIDDLE /ELLENBURGER/	KENT	9-19-58	7846	41.1				762
8A	POLAR, NORTH /ELLENBURGER/	KENT	10-14-50	7780	41.2				32,502
8A	POLAR, NE. /STRAWN/	KENT	1-14-60	7027	33.8	1,152		9,409	329,124
8A	POLAR /PENN./	KENT	1954	7237	40.0				29,024
8A	POST	GARZA	7-07-50	3046	35.2				2,862
	EFF. 8-1-59 CONS. INTO POST /GLORIETA/.								
8A	POST /GLORIETA/	GARZA	7-07-50	2700	37.0		25,918	355,194#	4,169,886
	CONS. OF JUSTICEBURG, NW. /GLORIETA/, O. S. RANCH /GLORIETA/, & POST FLDS. EFF. 8-1-59.								
8A	POST, NW. /GLORIETA/	GARZA	7-12-64	3395	33.3				3,481
8A	PRENTICE	YOAKUM	M 8-02-51	5940	27.0		653,591	1,209,744	28,072,331
	COBB FIELD TRANS. TO PRENTICE 5-1-56.								
8A	PRENTICE /CLEARFORK, LOWER/	TERRY	4-18-55	8130	32.0		45,433	53,821	1,114,669
	TRANS. FROM CLANAHAN /CLEARFORK, LO./								
8A	PRENTICE, N. /SAN ANDRES/	TERRY	9-21-56	5095	33.0				34,082
8A	PRENTICE /SAN ANDRES/	YOAKUM	11-29-65	5294	28.3		3,845	5,220	13,121
8A	PRENTICE /6700/	YOAKUM	6-13-50	6700	27.0		1,330,634	1,457,907#	27,828,732
	COBB /6700/ COMBINED WITH PRENTICE /6700/ 5-1-56.								
8A	PRENTICE /7200 TUBB/	TERRY	7-29-55	7264	26.0				129,727
8A	PRENTICE /7600/	YOAKUM	9-23-65	8048	21.5		343	579	4,886
8A	RAFTER CROSS /ELLENBURGER/	BORDEN	6-08-58	8505	38.0		19	8,787	266,944
8A	RAFTER CROSS /MISSISSIPPIAN/	BORDEN	6-12-60	8370	32.0				1,854
8A	RAFTER CROSS, S. /ELLENBURGER/	BORDEN	9-11-60	8481	36.4				2,320
8A	RAFTER CROSS /STRAWN/	BORDEN	5-17-59	8120	38.5		8,065	11,321	131,973
8A	RANDOLPH /MISSISSIPPIAN/	GAINES	9-17-58	11580	39.0				1,937
8A	REA /MISS./	YOAKUM	7-17-64	11328	43.2				9,734
8A	REA /WOLFCAMP/	YOAKUM	10-16-64	9001	44.4		18,439	14,327	74,925
8A	READ /WOLFCAMP/	YOAKUM	11-18-67	8961	36.0		2,880	5,146	5,146
8A	RED FORK /MISS./	BORDEN	1953	8541	44.0				1,000
8A	RED LOFLIN /ELLENBURGER/	GARZA	9-13-58	8175	40.0		24	13,663	313,906
8A	RED LOFLIN, NORTH /ELLEN./	GARZA	7-18-59	8264	37.0				8,322
8A	RED LOFLIN, NORTH /PENN./	GARZA	7-27-59	7820	40.2				82,733
8A	RED LOFLIN, NORTH /WOLFCAMP/	GARZA	7-10-61	6042	28.2				12,877
8A	RED LOFLIN /STRAWN/	GARZA	10-09-58	7667	40.8		12,962	21,438	593,060
8A	REEVES /SAN ANDRES/	YOAKUM	3-30-57	5544	35.0		518,914	948,090	8,043,648
8A	REINECKE	BORDEN	2-16-50	6791	46.4		1,656,484	1,251,815	25,568,123
8A	REINECKE /CLEARFORK/	BORDEN	1952	4559	38.0				3,665
8A	REINECKE, E. /CANYON/	BORDEN	2-13-66	6794	46.0		90,321	80,267	162,717

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8A	REINECKE /WOLFCAMP/	BORDEN	1954	6484	37.0			2,190
8A	REUTINGER /TANNEHILL, UPPER/	KING	9-20-60	2982	38.0	15	6,596	35,531
8A	REVILO /CLEARFORK/	SCURRY	1-27-57	3445	28.0			1,413
8A	REVILO /GLORIETA/	SCURRY	9-22-55	2624	34.0	113,819	350,096	8,275,030
8A	RHODES	COCHRAN	1940	5100	31.0			55,547
8A	RIDE /CISCO LIME/	SCURRY	1-20-55	6795	42.6	3,508	7,672	121,750
8A	RIDGE /CLEARFORK/	CROSBY	12-01-57	4246	23.6	48	25,226	217,318
8A	RIDGE, SOUTH /CLEARFORK/	CROSBY	11-14-59	4052	23.0	4,381	6,566	52,000
8A	RILEY /CLEARFORK/	GAINES	4-07-47	7045	33.0	800	2,051	63,372
8A	RILEY, NORTH	GAINES	6-12-47	6930	32.0	999,710	629,373#	13,471,611
8A	ROARING SPRINGS /PERMO-PENN/	MOTLEY	3-10-57	4150	42.6	46,473	232,051	1,803,959
8A	ROARING SPRINGS, W. /PERMO-PENN/	MOTLEY	3-30-58	4188	37.0	2,188	113,621	1,283,352
8A	ROBERTSON	GAINES	1942	6305	26.1	2,445,093	2,359,529	26,059,385
	PART OF DOSS /CANYON/ COMBINED WITH ROBERTSON 1955.							
8A	ROBERTSON /CANYON/	GAINES	9-20-50	8985	46.2			141,075
8A	ROBERTSON /CLEARFORK, LO./	GAINES	8-20-50	7040	36.0			4,896,642
	DOSS & ROBERTSON /CLEARFORK, LO./ FLDS. COMBINED, EFF. 9-1-55.							
8A	ROBERTSON /DEVONIAN/	GAINES	12-06-49	10050	36.0	10,548	9,127	432,609
8A	ROBERTSON /ELLENBURGER/	GAINES	2-1-50	11900	40.0			288,052
8A	ROBERTSON, NORTH /CANYON/	GAINES	7-26-57	8861	46.2	6,219	6,579	396,380
8A	ROBERTSON, N. /CLEARFORK 7100/	GAINES	2-12-56	7114	34.5	1,501,764	1,113,670	10,564,814
	ROBERTSON /CLEARFORK, LO./ COMBINED WITH ROBERTSON, N. /CLEARFORK 7100/							
8A	ROBERTSON /PENN./	GAINES	2-21-63	8818	42.1	2,991	10,080	67,629
8A	ROBERTSON /SAN ANDRES/	GAINES	1-10-52	4700	32.0	3,926	27,210	230,466
8A	ROBERTSON, W. /SAN ANDRES/	GAINES	9-02-67	4750	30.6	202	940	940
8A	ROCKER -A-	GARZA	2-03-50	2422	37.0	4,786	157,168	2,689,125
8A	ROCKER -A- /CLEARFORK/	GARZA	4-28-58	3296	38.0	2,304	55,565	435,963
8A	ROCKER -A- /GLORIETA/	GARZA	6-27-55	3082	38.0	3,418	127,997	1,122,291
8A	ROCKER -A-, NW. /SAN ANDRES/	GARZA	4-10-59	2772	36.0	312	46,414	168,698
8A	ROCKER -A-, NW. /SAN ANDRES, NW./	GARZA	1-25-67	2953	36.0	609	8,239	8,239
8A	ROCKER -A-, SOUTH /GLORIETA/	GARZA	1-10-57	3066	37.0	1,109	16,537	231,447
8A	ROCKER -A-, SOUTH /SAN ANDRES/	GARZA	9-21-52	2510	37.0	281	6,406	132,080
8A	ROCKER -A-, SOUTH /STRAWN/	GARZA	8-15-58	7616	37.0	3,229	24,099#	382,060
8A	ROCKER -A-, SOUTH /WOLFCAMP/	GARZA	1-19-57	5422	26.0			14,496
8A	ROMAC /ELLENBURGER/	BORDEN	11-30-59	8527	41.6	224	5,193	368,999
8A	ROMAC /STRAWN/	BORDEN	11-18-59	8248	40.9			209,059
8A	ROPES	HOCKLEY	5-15-50	9290	42.0	378,307	1,078,307	10,145,158
8A	ROPES, E. /CLEARFORK/	HOCKLEY	10-30-64	6036	27.0	44,611	178,796	415,023
8A	ROPES, N. /WICHITA-ALBANY/	HOCKLEY	11-24-54	7126	27.0			9,318
8A	ROPES, SOUTH	HOCKLEY	5-23-55	9280	42.0			229,758

COMBINED WITH ROPES 6-1-59.									
8A	ROPES, WEST /CISCO SAND/	HOCKLEY	2-06-53	9875	42.0	253,474	309,627	4,068,312	
8A	ROPES, W. /WOLFCAMP/	HOCKLEY	1955	8775	37.0			1,946	
8A	ROSS RANCH	KING	1-03-45	5257	37.0	41,851	111,411	4,443,053	
8A	ROSS RANCH /STRAWN SD./	KING	3-31-63	5084	36.6	1,699	23,574	146,361	
8A	ROUGH CREEK /SAN ANDRES/	SCURRY	11-22-56	2022	38.0			200	
8A	RUSSELL, NORTH /DEVONIAN/	GAINES	11-10-48	11125	41.6	432,768	3,901,183	48,011,333	
8A	RUSSELL, NORTH /5900 GLORIETA/	GAINES	8-08-60	6061	34.0	5,426	11,106	173,277	
8A	RUSSELL, NORTH /6600/	GAINES	5-23-57	6736	33.5	61,419	93,160	768,773	
8A	RUSSELL /SAN ANDRES/ TO WASSON FIELD 11-1-64	GAINES	8-20-55	4898	31.4			287,254	
8A	RUSSELL, S. /SAN ANDRES/	GAINES	4-22-64	4859	36.1	136,432	163,243	480,039	
8A	RUSSELL, SW. /DEVONIAN/	GAINES	5-25-65	11220	45.6	2,604	47,753	240,463	
8A	RUSSELL, SW. /SAN ANDRES/	GAINES	10-13-66	5675	24.2	18,983	43,851	52,820	
8A	RUSSELL /WICHITA-ALBANY/	GAINES	1-21-58	7708	33.5			23,996	
8A	RUSSELL /6100 GLORIETA SD/ SEPARATED FROM RUSSELL FLD.,	GAINES	12-08-42	6100	34.2	295,791	266,819	4,190,526	
8A	RUSSELL /7000 CLEARFORK SAND/ FORMERLY RUSSELL FIELD.	GAINES	1943	7300	34.0	2,553,798	1,420,532	27,900,186	
8A	S-M-S /CANYON REEF/	KENT	1953	6638	37.0			9,480	
8A	S-M-S /CANYON SAND/ FIELD CASEY /CANYON SAND/ TRANS. TO	KENT	3-02-54	6100	36.7	116,038	300,361	9,182,462	
8A	S-M-S /CANYON SAND/ TRANS. TO	S-M-S /CANYON SAND/ FIBLD	10-1-55.						
8A	SABLE /DEVONIAN/	YOAKUM	1-04-64	11249	44.0			25,815	
8A	SABLE /MISS./	YOAKUM	5-05-66	10732	43.1	23,719	28,743	58,541	
8A	SABLE /SAN ANDRES/	YOAKUM	12-23-57	5258	30.6	136,266	180,846	1,535,677	
8A	SALT CREEK	KENT	3-29-50	6200	39.2	1,939,740	4,703,233	58,433,633	
8A	SALT CREEK, SOUTH /PENN., LOWER/	KENT	12-02-52	6622	40.1	38,387	39,457	748,184	
8A	SALT CREEK /STRAWN/	KENT	9-11-52	6613	36.9			100,819	
8A	SCHATTEL	SCURRY	1948	6816	44.0			37,451	
8A	SCHMIDT /WOLFCAMP/	DAWSON	2-08-61	9381	38.7	8,122	32,490	198,796	
8A	SEAGRAVES /SAN ANDRES/	GAINES	9-23-67	5696	32.3	672	2,629	2,629	
8A	SEAGRAVES /SILURO-DEVONIAN/	GAINES	3-30-55	13028	36.5	429	184,756	3,201,859	
8A	SEAGRAVES, SOUTH /SAN ANDRES/	GAINES	1-02-61	5680	32.0	1,425	4,974	37,524	
8A	SEAGRAVES, S. /SILURO-DEVONIAN/	GAINES	12-19-55	12997	36.3	12	35,236	777,749	
8A	SEAGRAVES /STRAWN/	GAINES	5-12-58	11243	47.0	1,137	28,607	853,595	
8A	SEAGRAVES, W. /DEVONIAN/ TO SEAGRAVES /SILURO-DEV./.	GAINES	6-07-58	13030	36.6			28,786	
8A	SEAGRAVES, W. /STRAWN/	GAINES	2-06-58	11454	44.0	12	5,361	362,539	
8A	SEALE /ELLENBURGER/	GARZA	6-09-64	8809	36.8	1,857	2,273	10,608	
8A	SECTION 83 /PENNSYLVANIAN/	YOAKUM	10-16-65	9496	40.0	2,136	4,195	126,810	
8A	SEMINOLE, EAST /SAN ANDRES/	GAINES	5-28-59	5450	34.0	48,415	176,713	1,205,965	
8A	SEMINOLE, NORTH /SAN ANDRES/	GAINES	3-26-61	5470	32.0	207	10,524	86,365	
8A	SEMINOLE, NW. /CANYON/	GAINES	3-29-56	10240	28.6			8,261	
8A	SEMINOLE, NW. /DEVONIAN/	GAINES	6-15-63	11433	34.7	2,281	50,676	437,099	
8A	SEMINOLE, NW. /DEV. FB II/	GAINES	3-12-64	11456	35.0	11,438	76,959	562,756	
8A	SEMINOLE /SAN ANDRES/	GAINES	1938	5032	37.0	8,082,147	3,361,6798	117,660,048	
8A	SEMINOLE /SAN ANGELO/	GAINES	10-04-47	6336	27.6	129,206	319,710	3,290,180	
8A	SEMINOLE, SE. /SAN ANDRES/	GAINES	2-06-64	5310	33.0	38,614	78,174	301,775	

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports. M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8A	SEMINOLE, SOUTHWEST /DEVONIAN/	GAINES	3-14-55	11502	35.4	12	9,757	134,259
8A	SEMINOLE, SW. /PENNSYLVANIAN/	GAINES	6-04-56	10410	42.8	4,535	19,757	468,785
8A	SEMINOLE, WEST	GAINES	6-21-48	5042	34.4	4,283,770	898,729	14,324,084
8A	SEMINOLE, W. /DEVONIAN/	GAINES	10-07-56	11136	38.0	4,294	44,397	607,078
8A	SEMINOLE, W. /DEVONIAN, FB-2/	GAINES	9-05-57	10954	36.8	6,200	123,307	1,262,609
8A	SEMINOLE, WEST /LEONARD/	GAINES	2-16-54	8742	29.0	5,227	141,186	998,894
8A	SEMINOLE, W. /WOLFCAMP FB-2/	GAINES	7-15-58	9118	32.0	1,914	26,735	342,175
8A	SEMINOLE /WOLFCAMP/	GAINES	11-13-54	9120	27.4	559	41,219	335,525
8A	SEMINOLE /WOLFCAMP LIME/	GAINES	8-17-63	9259	26.5	568	64,261	263,177
8A	SEMINOLE /WOLFCAMP REEF/	GAINES	8-04-62	9162	28.8	6,611	91,120	484,072
8A	SEVEN J /ELLENBURGER/	BORDEN	2-26-59	8309	40.0			25,331
8A	SEVEN J /STRAWN/	BORDEN	1-12-59	7856	43.0	5,692	10,612	220,964
8A	SEVEN YEARS /12690 DEV./	GAINES	8-19-66	12697	35.0	12	8,200	17,477
8A	SHARON RIDGE /CLEARFORK/	SCURRY	10-02-50	2994	29.0	22,734	310,473	3,952,627
8A	SHARON RIDGE /WICHITA-ALBANY/	SCURRY	2-26-62	3392	37.5	12	311	37,810
8A	SHARON RIDGE /1700/	SCURRY	M 1944	1759	30.0	29,873	751,910#	22,272,823
8A	SHARON RIDGE /2400/	SCURRY	M 1923	2400	02.7	23,661	442,305	9,765,318
8A	SHARON RIDGE /2900/	SCURRY	9-07-50	2918	31.0	228	1,319	40,788
8A	SIMS /GLORIETA/	GARZA	1-23-55	3681	35.0	713	12,581	138,540
8A	SIMS, SOUTHWEST /SAN ANDRES/	GARZA	5-02-59	3232	35.0			502
8A	SIX MILE POOL /WICHITA/	HOCKLEY	10-22-56	7120	31.0			5,670
8A	SLAUGHTER	COCHRAN	M 1937	5000	32.0	23,440,253	17,527,627#	347,458,954
8A	SLAUGHTER /WOLFCAMP/	HOCKLEY	12-26-65	9318	42.0	5,501	33,744	106,272
8A	SLAUGHTER /7190 CLEARFORK/	HOCKLEY	3-20-66	7332	27.7	1,289	10,508	20,451
8A	SMITH /SPRABERRY/	DAWSON	11-28-50	7940	37.6	12,245	34,899	687,828
8A	SMYER	HOCKLEY	1-07-44	5980	25.6	42,111	889,244	9,394,378
8A	SMYER, N. /CANYON/	HOCKLEY	2-22-56	9630	38.3	24,562	181,733	1,952,683
8A	SMYER, N. /STRAWN/	HOCKLEY	7-13-56	9968	41.7	221,162	380,306	4,549,237
8A	SMYER, NE. /CLEARFORK/	HOCKLEY	5-08-67	5920	23.6	8	1,137	1,137
8A	SMYER, SE. /CLEARFORK/	LUBBOCK	12-03-65	5856	25.0	171	5,118	12,027
8A	SNOWDEN /SPRABERRY/	DAWSON	4-22-51	7288	39.6	9,876	54,012	704,004
8A	SNOWDEN /SPRABERRY, UPPER/	DAWSON	10-06-57	6568	38.0	12	5,540	117,275
8A	SNYDER, NORTH	SCURRY	1948	6334	40.0			5,694,904
	COMBINED WITH KELLY & CALLED KELLY-SYNDER FIELD.							
8A	SNYDER, NORTH /ELLENBURGER/	SCURRY	1949	7713	36.0			1,311
8A	SNYDER, N. /PENN. STRAWN ZONE -A-/	SCURRY	5-15-57	7132	39.1			4,361
8A	SNYDER, NORTH /STRAWN/	SCURRY	1950	7497	46.0			82,334
	DIVIDED INTO ZONE -B- & -C-.							
8A	SNYDER, N. /STRAWN, UPPER/	SCURRY	7-15-63	7095	38.2	16,972	11,992	114,045
8A	SNYDER, NORTH /STRAWN ZONE -A-/	SCURRY	1953	7143	37.0			9,876



8A	SNYDER, NORTH /STRAWN ZONE -B-/	SCURRY	2-03-50	7300	45.1				
8A	SNYDER, NORTH /STRAWN ZONE -C-/	SCURRY	10-09-49	7497	45.1	281,923	151,849	5,099,831	
8A	SPADE FARMS /STRAWN/	HOCKLEY	5-16-61	10016	41.0			1,311,505	
8A	SPARENBERG /DEAN/	DAWSON	8-23-64	8762	39.0	3,854	6,519	156,705	
8A	SPARENBERG /PENNSYLVANIAN/	DAWSON	1951	9520	42.0			32,737	
8A	SPIRES	KENT	4-02-50	6757	42.0	319	959	32,966	
8A	SPIRES /STRAWN C-3/	KENT	4-05-67	6942	40.0	211	3,160	161,485	
8A	SPIVEY /SAN ANDRES/	YOAKUM	11-12-58	5340	32.6	2,520	6,520	6,520	
8A	SPRABERRY	DAWSON	1-07-46	3930	33.0	2,821	6,545	83,718	
8A	SPRABERRY /DEEP/	DAWSON	1-08-49	6420	38.4	2,397	28,207	867,793	
8A	SPRABERRY /DEEP, SPRABERRY, LO./	DAWSON	1-05-57	7592	39.6	220,264	180,400	6,874,386	
8A	SPRABERRY, WEST /DEEP/	DAWSON	10-01-53	6420	39.0	732,492	424,281	3,472,294	
	TRANS. FROM SPRABERRY, DEEP, 10-1-53.					408,043	206,774	3,571,958	
8A	SPRABERRY, WEST /DEEP, PENN./	DAWSON	7-30-54	8051	39.9				
8A	SPRABERRY, WEST /DEEP, SPBRY, LO	DAWSON	9-13-54	7018	42.3	12,943	5,860	533,913	
8A	SPRABERRY, WEST /PENN./	DAWSON	8-31-53	8060	40.4	361,688	194,996	3,565,704	
8A	SPRING BRANCH /7100 PENN/	KENT	12-08-67	7103	41.7	59,099	80,449	1,147,393	
8A	SPRINGER /TANNEHILL/	KING	3-22-64	3492	37.0	2,113	2,012	2,012	
8A	SPUR /CANYON/	GARZA	1951	6855	33.0	1,676	8,035	78,218	
8A	STATEX /CISCO REEF/	TERRY	10-23-52	10032	44.3			3,271	
8A	STENNETT	LUBBOCK	5-16-42	4685	26.5	21,064	47,480	2,208,361	
	TRANS. TO LEE HARRISON,6-1-57.							75,224	
8A	STINNETT, SE. /CLEARFORK/	LUBBOCK	7-14-63	4585	32.0				
8A	STORIE /GLORIETA/	GARZA	2-16-57	4160	38.0	2,331	5,620	27,239	
8A	STORIE /SAN ANDRES/	GARZA	6-23-58	3598	37.0	1,561	4,771	174,846	
8A	SUNILAND /GLORIETA/	LYNN	2-10-56	4299	36.0	462	1,419	74,723	
8A	SUNILAND /SAN ANDRES/	LYNN	3-02-55	3803	34.0	18,637	40,531	760,967	
8A	SUNILAND /SAN ANDRES, LOWER/	LYNN	5-02-56	4000	35.9	50,924	169,191	1,817,795	
8A	TAHOKA /PENN. STRAWN LIME/	LYNN	1-23-53	9803	47.1	47,314	115,122	1,555,602	
8A	TAMARA /SAN ANDRES/	YOAKUM	7-06-57	5308	32.0	14,849	17,900	534,207	
8A	TAP /PENNSYLVANIAN/	KING	1-02-53	5607	36.2			5,399	
8A	TEAS, EAST /PENNSYLVANIAN/	GARZA	11-30-58	8078	40.2	2,524	32,041	570,703	
8A	TEAS /ELLENBURGER/	GARZA	1-29-58	8396	36.9			3,887	
8A	TEAS /ELLENBURGER, NORTH/	GARZA	10-04-58	8538	39.6	5,087	20,393	938,327	
8A	TEAS /PENN. LIME/	GARZA	10-22-58	8168	38.4	680	10,429	322,037	
8A	TEAS /SPRABERRY/	GARZA	7-04-57	5894	37.9	7,206	14,038	333,195	
8A	TEAS /STRAWN/	GARZA	1-11-57	8364	35.0		535	4,471	
8A	TEAS /8100 PENN./	GARZA	2-14-58	8069	40.2	535	4,712	94,278	
8A	TERRYON /GLORIETA/	TERRY	10-18-54	6000	30.0	144,177	193,021	1,763,037	
8A	TEX-HAMON /CANYON/	DAWSON	4-06-62	10060	38.7	3,154	13,661	293,422	
8A	TEX-HAMON /DEAN/	DAWSON	9-30-67	9555	37.0	7,493	31,420	144,530	
8A	TEX-HAMON /FUSSELMAN/	DAWSON	1-22-62	11574	40.2	1,836	3,252	3,252	
8A	TEX-HAMON /MISSISSIPPIAN, LOWER/	DAWSON	2-09-62	11090	35.8	3,928	657,347	2,792,428	
8A	TEX-HAMON /MONTROYA/	DAWSON	2-10-62	11675	38.6	19,707	64,531	226,084	
8A	TEX-HAMON /STRAWN/	DAWSON	5-28-62	10398	49.5	2,388	246,744	1,350,986	
8A	TEX-MEX	GAINES	11-18-51	4305	31.0	8,196	33,713	164,505	
8A	TEX-MEX, SE. /SAN ANDRES/	GAINES	9-17-63	4283	32.0	1,998	6,039	352,442	
8A	TEX-PAC /CLEARFORK/	GAINES	10-03-56	8290	37.7	320	1,245	8,731	
						106,943	65,486	1,282,328	

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8A	TEX-SIN /DEVONIAN/	GAINES	9-18-62	12285	39.9	25,808	431,842	2,319,792
8A	THIRTY-THIRTY /ELLENBURGER/	BORDEN	8-07-58	8735	42.7			75,695
8A	THIRTY-THIRTY /STRAWN/	BORDEN	10-08-58	8412	39.4			7,257
8A	THREE WAY /GLORIETA/	GARZA	1-20-59	4061	36.7	2,216	13,129	195,059
8A	THREE WAY /SAN ANDRES/	GARZA	6-25-58	3493	37.0	13,756	62,052	578,331
8A	THREE WAY /STRAWN/	GARZA	11-25-60	8423	25.0	6,432	13,767	110,274
8A	TIPPEN /6800 CONGL./	COTTLE	5-09-64	6825	35.8	12	3,164	57,886
8A	TOBE, S. /7800 MISS./	GARZA	6-27-66	7805	40.0			4,498
8A	TOBE /STRAWN/	GARZA	2-23-51	7451	38.8	24,284	63,332	759,470
8A	TOBE /WOLFCAMP/	GARZA	8-28-51	4660	26.1	12	1,866	34,862
8A	TOBY-JO /WOLFCAMP/	GAINES	2-19-54	9242	30.9	17,364	110,541	1,015,472
8A	TOKIO, SOUTH /CLEARFORK/	TERRY	7-12-59	8048	36.0			10,264
8A	TOKIO, SOUTH /WOLFCAMP/	YOAKUM	12-08-53	9860	36.4	52,254	100,406	1,731,860
8A	TOM B. /BUNGER SAND/	KING	2-26-52	4100	38.0	2,397	22,705	431,766
8A	TOM B. /CANYON LIME, UPPER/	KING	1952	4366	38.0			9,308
8A	TONTO /CANYON SAND/	SCURRY	8-31-55	6690	42.0	160,172	74,938	1,771,360
8A	TONTO, NE. /5030 CISCO/	SCURRY	11-11-66	5046	40.2	4,748	41,893	52,838
8A	TONTO /STRAWN/	SCURRY	5-08-58	7020	37.5			5,325
8A	TONTO /1700/	SCURRY	8-28-62	1751	35.0			2,601
8A	TOWLE /CANYON/	SCURRY	11-13-57	7116	40.0	10,527	19,004	344,653
8A	TOWLE, SW. /7150 LIME/	SCURRY	10-11-61	7120	39.0	368	5,769	84,826
8A	TRI-RUE, NE. /REEF/	SCURRY	9-16-65	6939	40.7	33,157	54,924	139,929
8A	TRI-RUE, NE. /7420 STRAWN/	SCURRY	3-03-67	7423	35.5	316	1,294	1,294
8A	TRI-RUE /REEF/	SCURRY	6-09-58	6862	44.0	92,806	109,496	1,377,454
8A	TRI-WE /REEF/	SCURRY	10-26-58	6956	41.4	7,620	34,271	305,458
8A	TRIPLE D /PENN. REEF/	DAWSON	5-31-58	8497	42.0	98,986	43,897	786,859
8A	TRIPLE D, S. /WOLFCAMP/	DAWSON	10-07-63	8528	43.0	12,028	14,224	161,190
8A	TRIPP /DEVONIAN/	GAINES	2-29-64	12577	35.7	1,161	72,727	265,052
8A	TWO STATES /SAN ANDRES/	COCHRAN	8-13-53	4920	30.0			4,619
8A	U-LAZY -S- /ELLENBURGER/	BORDEN	10-12-57	8633	40.6	10,692	93,254	1,411,446
8A	U-LAZY -S- /PENNSYLVANIAN/	BORDEN	2-20-58	8084	41.0	60,598	149,246	1,459,123
8A	VALLEY VIEW /TANNEHILL/	KING	10-31-67	2506	36.8	1,225	697	697
8A	VAN MAC /STRAWN/	HOCKLEY	11-22-67	10056	46.0	1,242	2,957	2,957
8A	VAREL /GLORIETA/	SCURRY	4-01-55	2680	33.0	2,511	31,130#	686,027
8A	VENIS /WOLFCAMP/	YOAKUM	12-05-54	10010	34.0			6,947
8A	VERNON COX /CANYON REEF/	SCURRY	7-30-55	7120	41.6			33,982
8A	VOGLER /SPRABERRY/	DAWSON	7-20-62	8191	34.0			7,304
8A	VON ROEDER	BORDEN	12-16-59	6835	38.8	444,723	431,083	8,799,481
8A	VON ROEDER /CLEARFORK/	BORDEN	1-18-52	4291	24.7			47,196
8A	VON ROEDER, NORTH	BORDEN	2-01-54	6835	38.8	541,175	550,989	5,840,316

8A	VON ROEDER /WOLFCAMP/	BORDEN	11-30-64	6063	40.8				
8A	WALKER /DEVONIAN/	COCHRAN	10-27-67	11818	38.6		56,902	55,541	246,778
8A	WALLACE RANCH /NOODLE CREEK/	KENT	6-11-63	3868	34.5		878	21,617	21,617
8A	WALLS /WOLFCAMP/	DAWSON	1-25-54	8624	38.9		6,486	54,046	185,808
8A	WAPLES PLATTER	YOAKUM	1929	5300	29.3		7,349	7,424	162,367
8A	WASSON	GAINES	M 1937	4900	34.0				1,092,979
8A	WASSON, EAST /WOLFCAMP/	YOAKUM	9-04-60	8680	38.0		50,839,463	17,123,446	415,404,896
8A	WASSON, EAST /WOLFCAMP, LOWER/	YOAKUM	9-12-61	8765	38.1		31,322	34,462	291,123
8A	WASSON, E. /WOLFCAMP, MIDDLE/	YOAKUM	8-08-64	8733	39.0		18,684	30,372	375,636
8A	WASSON /GLORIETA/	YOAKUM	M 9-28-60	5650	30.1		139,128	113,871	1,410,685
8A	WASSON, NORTH /WOLFCAMP/	YOAKUM	6-01-61	9267	39.5				42,084
8A	WASSON, NE. /CLEARFORK/	YOAKUM	9-03-54	7800	30.1		437,755	534,020	2,005,210
8A	WASSON, NE. /WICHITA-ALBANY/	YOAKUM	4-07-61	8136	28.1		330,044	575,670	1,969,946
8A	WASSON /PENN./	YOAKUM	9-18-64	8790	37.8		9,375	48,290	256,125
8A	WASSON, S. /WICHITA-ALBANY/	GAINES	12-09-62	7711	33.6		144,545	198,539	789,821
8A	WASSON, S. /WICHITA-ALBANY, LD./	GAINES	5-17-65	7954	27.4		99,631	65,942	236,602
8A	WASSON, SE. /WICHITA-ALBANY/	YOAKUM	4-30-62	7878	31.5		5	1,442	128,174
8A	WASSON /WICHITA ALBANY/	YOAKUM	8-17-60	11038	39.0		542,074	759,795	3,740,010
8A	WASSON /WOLFCAMP/	YOAKUM	8-01-56	8448	41.0		95,333	328,315	2,507,136
8A	WASSON 66	GAINES	1940	6900	32.0		3,595,001	2,591,760	24,975,740
8A	WASSON 72	GAINES	1941	7200	31.0		2,069,760	2,261,286#	15,893,043
8A	WELCH	DAWSON	1941	5000	33.0		373,137	3,102,496	49,479,439
8A	WELCH, NORTH /MISS./	LYNN	1952	11156	36.0				13,860
8A	WELCH, SOUTH /SAN ANDRES/	DAWSON	2-02-56	4880	32.0		27	982#	16,292
8A	WELCH, SE. /SAN ANDRES/	DAWSON	2-13-64	4901	29.2		1,507	858	6,107
8A	WELCH, SE. /SPRABERRY/	DAWSON	11-25-52	7690	38.5		68,133	134,588	816,883
8A	WELLMAN	TERRY	7-09-50	9712	42.0		558,930	1,331,190	16,287,891
8A	WELLMAN /FUSSELMAN/	TERRY	6-07-64	12605	37.0		12	24,762#	176,448
8A	WELLMAN, NW. /SILURO-DEVONIAN/	TERRY	9-06-54	12763	34.2				303,680
8A	WELLMAN, SW. /SAN ANDRES/	TERRY	8-20-66	5509	31.0		12	5,362	9,679
8A	WELLMAN, W. /SAN ANDRES/	TERRY	1-13-66	5583	34.0		38,331	89,290	120,099
8A	WELLS /DEVONIAN/	DAWSON	11-28-55	12083	37.0		7,970	357,616	2,695,187
8A	WELLS, SOUTH /SPRABERRY/	DAWSON	9-07-61	8262	32.0		7,623	16,344	128,904
8A	WESCOTT /DEV./	GAINES	8-06-64	12360	33.4		60	324,096	1,142,221
8A	WESCOTT /MISS./	GAINES	8-10-64	11886	31.7		2,715	57,831	255,227
8A	WESCOTT /SAN ANDRES/	GAINES	4-20-64	5434	27.7				1,860
8A	WESCOTT /STRAWN/	GAINES	11-20-54	11008	47.9		1,039,191	380,940	3,079,425
8A	WESCOTT /WOLFCAMP, LOWER/	GAINES	2-16-62	10226	32.2				1,656
8A	WEST	YOAKUM	7-01-38	5100	32.0		303,263	81,364	992,288
8A	WEST /DEVONIAN/	YOAKUM	5-02-57	11058	40.4		29,007	661,645	5,209,956
8A	WESTLUND /CLEARFORK, UPPER/ COMBINED WITH FLANAGAN /CLEARFORK, UP./, 3-1-56.	GAINES	1951	2350	36.0				1,501,779
8A	WILIE /FLIPPEN/	COTTLÉ	3-01-55	3234	36.8		1,461	4,454	43,141
8A	WILLENE /FUSSELMAN/	DAWSON	3-01-63	10850	38.1				1,734
8A	WINFIELD	SCURRY	1949	8350	40.0				111,266
8A	WINFIELD /ELLENBURGER/	SCURRY	1952	8358	42.0				132,739
8A	WINTHROP /SAN ANDRES/	COCHRAN	9-27-59	5124	38.0		851	2,615	29,544
8A	Y. W. O. /GLORIETA/	LYNN	3-24-59	4476	35.0		679	2,271	90,933

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8A	Y. W. O. /SAN ANDRES/	LYNN	6-01-59	4043	38.0	653	2,186	58,395
8A	YELLOWHOUSE	HOCKLEY	2-09-44	4463	27.0			6,136,545
8A	YELLOWHOUSE, S. /SAN ANDRES/	HOCKLEY	12-01-67	4705	30.0	137,966	258,008	333,720
9	A & D /MISSISSIPPI/	ARCHER	5-09-49	5069	42.0	10,628	21,979	184,172
9	A & D /4900 MARBLE FALLS CONGL./	ARCHER	2-03-60	4897	42.0	55	622	70,230
9	A-D & P /DELMAR/	ARCHER	6-14-52	1042	39.0	3,496	6,892	57,786
9	A-D & P /GUNSIGHT/	ARCHER	3-19-52	1305	38.0	12	1,032	82,616
9	A & K /TANNEHILL/	KNOX	10-26-57	2220	35.0			2,797
9	A P C /TANNEHILL/	KNOX	2-14-59	2324	35.0	12	5,369	73,559
9	ABERCROMBIE /MISS./	ARCHER	9-03-57	5206	44.0			9,406
9	ABERCROMBIE-WILSON TRANS. TO KING-WILSON, 7-1-53.	ARCHER	1-03-49	3750	42.0			455,292
9	ACME	CLAY	11-21-48	4010	43.0	16,324	102,969	5,104,354
9	ACME /MISSISSIPPI LIME/	CLAY	2-08-50	5780	41.0	22	5,233	315,963
9	ACME, SOUTH /VOGTSBERGER/	CLAY	10-14-53	4470	39.0			5,339
9	ACME, SOUTHEAST /3400 SAND/	CLAY	2-19-60	3381	38.0	18	1,025	10,977
9	ACME, SE. /4200 SAND/	CLAY	2-03-60	4213	41.4			13,840
9	ADA /MISSISSIPPIAN/	JACK	7-15-54	5497	43.5	284	9,030	237,006
9	ADA /STRAWN/	JACK	4-13-53	3469	41.4	40,681	144,452	3,536,716
9	ADA /STRAWN, UPPER/	JACK	1-23-54	2852	41.0	6,162	28,758	877,026
9	ADA /3000 STRAWN/	JACK	4-07-56	3000	37.0	652	5,928	97,731
9	AIRPORT	WICHITA	8-07-42	3885	44.0	1,127	25,985	674,798
9	AJAX /TANNEHILL/	KNOX	11-10-56	2085	36.0	188	3,545	120,385
9	AKERS /CADD0/	ARCHER	4-05-57	4848	42.0			11,295
9	AKIN & DIMOCK /GUNSIGHT/ TRANS. TO ARCHER COUNTY REG., 5-1-53.	ARCHER	1953	1455	39.0			5,677
9	AKIN & DIMOCK /KMA SAND, UPPER/	WICHITA	6-21-52	4330	41.2	1	40	267,291
9	AKIN & DIMOCK /VOGTSBERGER/	WICHITA	3-27-52	4886	44.0			201,346
9	AKIN & DIMOCK /VOGTSBERGER LIME/	WICHITA	5-05-52	4774	44.0			55,413
9	ALAN /3000 STRAWN/	YOUNG	2-12-56	3245	40.1	9	110	46,577
9	ALAN /3200 STRAWN/	YOUNG	6-21-55	3212	39.0	2,148	1,866	76,805
9	ALAN /3300 STRAWN/	YOUNG	6-03-55	3366	41.0	6	468	85,351
9	ALCO /CADD0 LIME/	JACK	4-04-52	3920	41.0	36,067	3,349	446,310
9	ALCO /MARBLE FALLS/	JACK	1-11-53	4147	42.0	24	1,394#	81,924
9	ALCO /MISSISSIPPI LIME/	JACK	11-24-51	4295	42.0			175,849
9	ALCORN /SIMPSON LIME/	CLAY	3-17-53	6192	43.0	4,712	8,461	389,171
9	ALLAR	YOUNG	9-01-41	2750	38.0	12	5,802	1,117,156
9	ALLAR /CADD0/	YOUNG	4-13-43	3553	40.0	23,597	12,738	281,847
9	ALLAR /2400/	YOUNG	5-15-52	2400	40.0	249	5,446	297,604
9	ALLAR-WARREN /CADD0/	YOUNG	1949	3600	41.0			21,237

9	ALLISON /STRAWN/	WICHITA	5-21-51	4273	42.0				
9	ALLMYERS /3400 STRAWN/	YOUNG	6-07-54	3437	41.0		794	4,200	440,343
9	ALLRED-PEERY /GUNSIGHT/	ARCHER	1950	1800	40.0				9,883
9	ALLYATES /CONGLOMERATE/	JACK	4-05-51	5957	43.9		20	1,297	173,313
9	ALMA /STRAWN/	MONTAGUE	10-24-57	3420	41.0				17,355
9	ALMA, W. /3900 STRAWN/	MONTAGUE	11-20-65	3894	41.0		823	87,482	819,491
9	ALVORD /ATOKA CONGLOMERATE/	WISE	9-29-54	5927	40.0		160	1,659	5,579
9	ALVORD /CADDO CONGLOMERATE/	WISE	7-29-54	5937	42.0		1,331,998	102,303#	2,393,309
9	ALVORD /CADDO LIME/	WISE	2-14-56	5875	42.0		1,466,375	110,054	2,347,282
9	ALVORD, EAST /BRYSON/	WISE	10-09-59	3030	41.9				63,262
9	ALVORD, NORTH /CADDO LIME/	WISE	8-31-62	5956	41.3		1,140	18,067	111,519
9	ALVORD, SOUTH /ATOKA/	WISE	1-03-58	6140	46.0		15,487	433	9,662
9	ALVORD, SOUTH /BRYSON/	WISE	6-01-60	3010	40.1		82,660	5,074	186,907
9	ALVORD, SOUTH /BRYSON, UPPER/	WISE	8-08-60	2891	42.1		2,450	32,316	267,717
9	ALVORD, SOUTH /CADDO LIME/	WISE	5-07-62	5440	41.2		552	2,167	22,174
9	ALVORD, S. /CADDO CONGL./	WISE	12-01-64	5734	43.0		40,431	648	19,525
9	ALVORD, S. /3018 BRYSON/	WISE	3-14-64	3023	41.8		383,321	368,586	705,580
9	ALVORD, SOUTH /5550 ATOKA/	WISE	6-17-61	5560	41.0		3,532	5,541	32,612
9	ALVORD, SOUTH /5700 ATOKA/	WISE	6-17-61	5697	40.0		56,999	8,491	142,576
9	ALVORD, SOUTH /5875 ATOKA/	WISE	10-19-61	5925	40.9		94,883	6,366	90,133
9	ALVORD, SOUTH /5975 ATOKA/	WISE	8-03-60	5980	42.5				11,726
9	ALVORD SOUTHEAST /BRYSON/	WISE	4-02-58	2869	41.0				3,993
9	ALVORD, SE. /BRYSON, UPPER/	WISE	4-22-59	2930	43.0		5,304	16,747	694,316
9	ALVORD, WEST /5370 CADDO LIME/	WISE	12-04-57	5393	41.0		6	483	62,534
9	ALVORD /2600 STRAWN/	WISE	6-05-62	2607	41.2				60,954
9	ALVORD /3000 STRAWN/	WISE	6-20-55	3213	42.3		540	2,413	16,288
9	ALVORD /4600 STRAWN/	WISE	3-01-59	4620	41.0		10,526	54,002	463,062
	RECOMPLETED IN ALVORD /ATOKA CONGLOMERATE/, 11-8-56.								4,690
9	ALVORD /4700 STRAWN/	WISE	4-26-65	4730	42.5		11,427	3,171	13,039
9	ALVORD /5450 CADDO CONGLOMERATE/	WISE	8-21-55	5940	41.0				231,881
9	ALVORD /5850 ATOKA/	WISE	6-26-67	5855	43.0		19,876	11,237	11,237
9	AMBASSADOR /MISSISSIPPI LIME/	CLAY	11-30-50	5954	42.0				437,165
9	AMBASSADOR, N. /MISS. LIME/	CLAY	12-31-51	6012	45.0				41,389
9	AN-SON /CONGLOMERATE/	MONTAGUE	12-11-50	6062	45.0		2,856	9,860	1,125,755
9	AN-SON /VIOLA/	MONTAGUE	6-22-54	6732	44.0		12	1,023	15,474
9	ANARENE /MISSISSIPPI LIMESTONE/	ARCHER	6-01-50	5207	42.0		12	1,988	89,301
9	ANARENE, NORTHEAST /MISS./	ARCHER	10-20-57	5153	41.0				5,407
9	ANCELL /ELLENBURGER/	WILBARGER	6-01-59	4495	43.0		840	2,918	159,807
9	ANCELL /4000 KMA LIME/	WILBARGER	9-01-54	3986	43.0				86,025
9	ANCO /MISSISSIPPI/	YOUNG	8-08-62	4744	42.0		24	3,736	47,798
9	ANDRADE /DORNICK HILLS/	GRAYSON	3-15-55	6343	29.0		9,646	50,743	413,033
9	ANJAC /VILLAGE BEND/	YOUNG	6-22-63	2625	40.0		10	1,601	21,044
9	ANN IDA /2200 SAND/	COOKE	7-23-55	2224	36.0		12	2,133	49,413
9	ANTELOPE	CLAY	1-19-40	3150	38.0		34,252	366,479	11,759,376
9	ANTELOPE, EAST /BRYSON/	JACK	1-29-58	3850	39.6		2,782	17,972	243,152
9	ANTELOPE /MISSISSIPPI LIME/	CLAY	5-18-41	5670	38.0				379,458
9	ANTELOPE, WEST /MISS./	JACK	5-31-61	5419	42.3		4,435	3,709	46,694
9	ANZAC GRAHAM	YOUNG	1939	4000	32.0				327,035

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968	
						Casinghead Gas (MCF)	Crude Oil (Bbls.)		
9	ARCHER CITY, NORTH /THOMAS SAND/	ARCHER	1-14-53	1112	38.0		12	1,262	31,022
9	ARCHER CITY, SE. /MISS./	ARCHER	9-13-58	5394	42.0				3,983
9	ARCHER CITY, SW. /5100 SD./	ARCHER	8-06-53	5125	41.0				16,186
9	ARCHER CITY, WEST	ARCHER	1949	3711	42.0				3,314
9	ARCHER CITY, W. /ELLENBURGER/	ARCHER	10-08-52	5434	42.0				80,650
9	ARCHER CITY, W. /GUNSIGHT/	ARCHER	5-18-53	1295	39.0				20,863
9	ARCHER COUNTY REGULAR	ARCHER	1911		36.0	348,077	3,790,491#		219,576,791
9	ARCO /2535/	JACK	8-22-66	2544	41.0		11	2,471	6,942
9	ARIES /CADDO/	MONTAGUE	11-13-53	6113	40.8	9,731	12,301		1,825,131
9	ARIES /CONGLOMERATE/	MONTAGUE	7-20-54	6141	44.2	633	3,168		126,716
9	ARIES, EAST /6220 CONGLOMERATE/	MONTAGUE	9-15-60	6237	42.0				4,248
9	ARIES /STRAWN/	MONTAGUE	4-14-55	6259	40.0	6,609	5,171		160,182
9	ARIES, WEST /CADDO/	MONTAGUE	5-11-57	6100	42.0	61,759	8,108		651,947
9	ARIES, WEST /5100/	MONTAGUE	8-06-60	5103	40.6		12	4,025	67,590
9	ARIES /5100/	MONTAGUE	2-28-58	6182	36.0				2,326
9	ARLINGTON /1940 SAND/	YOUNG	3-13-62	1941	41.5				23,672
9	ARNOLD /BEND CONGL./	MONTAGUE	1-27-55	6520	41.0				868
9	ARRON /CONGLOMERATE/	JACK	10-09-58	5950	43.2				23,367
9	ASHE RANCH /ATOKA CONGL., LD./	WISE	4-16-63	5943	43.2	53,292	1,203		67,591
9	ASHE RANCH /5920 ATOKA CONGL./	WISE	3-18-64	5928	42.0				179,894
	CONSOLIDATED INTO BOONSVILLE /BASAL ATOKA/ EFF.		8-1-66.						
9	ATCHESON	COOKE	3-17-48	1982	40.2				36,509
9	AUSTIN /STRAWN/	YOUNG	12-25-53	2975	42.0	2,685	10,032		375,591
9	AVIS /BEND CONGLOMERATE/	JACK	12-10-55	5399	42.0		12	1,572	76,004
9	AVIS, EAST /BEND CONGL./	JACK	7-28-58	5573	44.0				11,086
9	AVIS, EAST /BRYSON/	JACK	5-22-52	3358	41.0	3,854	11,715		600,019
9	AVIS, EAST /BUTTRAM SAND/	JACK	10-07-52	2148	41.0	1,958	6,427		293,349
9	AVIS, NORTH /ATOKA CONGL./	JACK	6-10-59	5437	41.0				220
9	AVIS, NORTH /STRAWN/	JACK	7-29-54	2546	38.0	300	364		111,113
9	AVIS, SOUTH /BRYSON/	JACK	1-27-54	2898	41.0		9	270	28,840
9	AVIS, SOUTH /BUTTRAM SAND/	JACK	2-14-54	1933	41.0		12	7,991	233,951
9	AVIS, WEST /BUTTRAM SAND/	JACK	5-12-53	2140	41.0				60,004
9	AVIS /2390 BUTTRAM/	JACK	9-23-66	2391	41.9		12	2,524	4,553
9	B-G /STRAWN, LOWER/	YOUNG	6-05-59	4315	39.0		320	2,312	79,921
9	B & M /CONGLOMERATE/	MONTAGUE	9-01-53	6234	43.0	3,039	2,464		71,074
9	B-R-R /MISSISSIPPIAN/	CLAY	11-17-54	5572	41.0				198,108
9	B-R-R, N. /MISS./	CLAY	2-13-64	5753	40.0		12	14,470	87,680
9	B-R-R /STRAWN/	CLAY	1-10-55	4243	41.0				129,581
9	B-R-R /3700 STRAWN/	CLAY	2-01-55	3696	41.0				189,229
9	BAKER	WILBARGER	4-04-49	2480	43.0				56,938

9	BAKER PROP.-CAMBRON /DYSON SD/	WILBARGER	3-23-51	1900	37.7		24	8,835	293,794
9	BALL /STRAWN, UPPER/	ARCHER	7-08-54	3020	40.0		12	3,008	633,356
9	BALM /PENNSYLVANIA/	GRAYSON	7-27-53	6653	.				1,418
9	BARBARA	ARCHER	6-01-50	5070	41.0				62,481
9	BARBOUR /STRAWN/	GRAYSON	3-10-54	6450	20.0				12,096
9	BARRETT /CADD0/	MONTAGUE	19	.					5,368
9	BARRETT /CONGLOMERATE/ TRANS. TO HUNDLEY /CONGL./1951	MONTAGUE	7-28-51	6522	40.0				155,731
9	BARROW /CADD0/	WISE	3-12-59	5216	41.0		20,557	5,991	46,327
9	BARROW /CONGLOMERATE/	WISE	3-28-50	5666	43.8		8,922	510	13,907
9	BARROW /STRAWN/	WISE	7-15-55	4525	40.8		89,884	17,763	216,922
9	BARROW /5530 CONGLOMERATE/	WISE	3-20-57	5758	43.0				15,446
9	BARRY /CADD0/	CLAY	4-15-50	5340	41.0				13,246
9	BARTONS CHAPEL /CONGLOMERATE, L.	JACK	7-12-51	4844	42.0				13,001
9	BATES /STRAWN/	COOKE	1-21-57	2593	42.0				3,783
9	BAYEX /CONGL./	JACK	1-13-60	4198	44.0	2,237		1,852	34,080
9	BAYEX, EAST /MISS./	JACK	12-19-60	4492	41.0	9,374		4,268	91,401
9	BAYEX /MISS./	JACK	7-17-59	4533	42.6	4,431		5,690	208,643
9	BAYEX, NE. /MISS./	JACK	2-25-65	4698	40.0		12	4,762	40,266
9	BAYLOR COUNTY REGULAR	BAYLOR	1924	1400	36.0	37,388		937,499#	25,559,574
9	BEARD /BUTTRAM SD./	JACK	3-02-56	2750	48.0				4,534
9	BEAVER CREEK /3730 STRAWN/	WICHITA	11-26-67	3746	43.0	1,661		1,677	1,677
9	BECKNALL /ATOKA CONGLOMERATE/	WISE	9-10-56	5835	41.4				122,346
9	BECKNALL /CADD0 CONGLOMERATE/	WISE	5-15-55	5952	41.0				98,136
9	BECKNALL /4600 STRAWN/	WISE	11-04-55	4600	41.6				1,685
9	BECKNALL /5400 CONGLOMERATE/	WISE	2-17-58	5760	42.2				14,747
9	BELCHERVILLE	MONTAGUE	12-24-49	5365	46.0	117,543		16,510	1,578,941
9	BELCHERVILLE, S. /CONGLOMERATE/	MONTAGUE	1-06-52	5348	46.0	87,355		31,183	941,465
9	BELCHERVILLE, SOUTH /2ND CONGL./	MONTAGUE	11-02-56	5414	39.6	2,048		939	26,685
9	BELL /DES MOINES/	ARCHER	7-29-57	4024	39.7				4,064
9	BELL /MISSISSIPPIAN/	ARCHER	3-07-57	5250	42.0				39,934
9	BELLEVUE, SE. /ATOKA/	CLAY	2-15-67	6166	40.0	5,082		7,478	7,478
9	BELLEVUE, SE. /5990 CADD0 LINE/	CLAY	8-25-67	6008	45.1	20,307		11,610	11,610
9	BELLEVUE, SE. /6050 CONGL./	CLAY	8-16-66	6059	40.0	268,024		233,076	252,282
9	BENJAMIN /PENN./	KNOX	9-11-59	5920	38.0				2,553
9	BENJAMIN, SOUTH /STRAWN/	KNOX	4-12-53	4901	33.9				4,425
9	BENJAMIN, SW. /TANNEHILL SD/	KNOX	11-15-53	2505	37.6	4,669		11,700	394,066
9	BENJAMIN, W. /MARBLE FALLS/	KNOX	12-30-63	5918	39.0	4,432		19,696	153,293
9	BENSON	MONTAGUE	4-25-41	5823	44.0				145,746
9	BERRY /MISS./	HARDEMAN	2-27-66	8355	43.2	12,088		34,529	56,241
9	BERRY /PALO PINTO/	HARDEMAN	3-25-66	5610	42.3	4,900		9,959	28,978
9	BETH /BEND CONGLOMERATE/	YOUNG	12-08-53	4368	42.0	1,466		915	270,654
9	BETH /MARBLE FALLS/	YOUNG	8-22-57	4700	42.0				10,096
9	BETH /MISSISSIPPI/	YOUNG	5-04-53	4599	42.0	16,423		25,351	682,983
9	BETTY-MAG /CONGLOMERATE/	JACK	12-29-52	5729	42.0				33,102
9	BIG FOUR /TANNEHILL/	KNOX	5-10-57	2179	35.0		12	687	70,033
9	BIG MINERAL, E. /-V- SAND/	GRAYSON	7-01-61	8831	35.5	125,435		30,071	391,331
9	BIG MINERAL, SE. /DAVIS/	GRAYSON	5-19-59	8499	34.0	163,156		15,742	206,909

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	BIG MINERAL, SE. /E. FB-V SAND/	GRAYSON	3-17-59	8567	35.4	368,968	58,214	785,811
9	BIG MINERAL, SE. /F.B. EAST-DAVIS/	GRAYSON	5-10-59	9001	36.6	56,669	6,134	140,757
9	BIG MINERAL, SOUTHEAST /V SAND/	GRAYSON	8-14-58	8074	37.0	504,322	57,726	623,034
9	BIG MINERAL, SE. /-V- SAND, LD./	GRAYSON	4-23-62	8690	31.2			86,335
9	BIG MINERAL, SE. /VIOLA LIME/	GRAYSON	5-09-61	8848	36.5			1,110
9	BIG MINERAL, SE. /7570 SAND/	GRAYSON	12-05-60	7572	32.7	12	1,826	47,905
9	BIG MINERAL CREEK /ATOKA/	GRAYSON	8-14-59	6760	36.0			53,181
9	BIG MINERAL CREEK /BARNES SAND/ TRANS. FROM DIST. 5, 7-1-52.	GRAYSON	12-02-51	5258	36.0	266,868	643,922	6,255,542
9	BIG MINERAL CREEK /-Q- SAND/	GRAYSON	2-01-61	4747	36.1	994	23,554	222,980
9	BIG MINERAL CREEK /-S- SOSTN./	GRAYSON	12-17-52	5811	33.4	646,609	324,186	4,328,875
9	BIG MINERAL CREEK /STRAWN/ TRANS. FROM DIST. 5, 7-1-52.	GRAYSON	5-15-51	3617	37.4	145,234	139,893	3,083,668
9	BIG MINERAL CREEK /STRAWN II/ DIV. FROM BIG MINERAL CREEK /STRAWN/, EFF. 11-1-62.	GRAYSON	11-01-62	3469	35.5	71,671	69,090	401,715
9	BIG MINERAL CREEK /U SAND/ TRANS. FROM DIST. 5, 7-1-52.	GRAYSON	8-13-53	6294	36.1	330,956	37,425	1,670,598
9	BIG MINERAL CREEK /-V- SOSTN./	GRAYSON	12-28-53	7000	38.0	1,864,792	115,475	3,772,900
9	BIGGERS /STRAWN/	YOUNG	8-14-53	3120	43.5			46,544
9	BILLIE JO /CADDO/	WILBARGER	8-25-57	4365	40.0	3,645	29,559	442,190
9	BILLIE JO /KMA/	WILBARGER	8-22-57	4365	40.0			17,224
9	BILLIE JO /PALO PINTO/	WILBARGER	7-15-59	4372	39.0	325	1,061	28,464
9	BINDEL	COOKE	1957	1900	39.0	12	1,069	118,679
9	BINDEL /ELLENBURGER/	COOKE	5-24-41	3200	35.2			339,338
9	BIRDWELL /SWASTIKA/	ARCHER	11-07-53	1328	40.0	21	2,278	44,639
9	BIRDWELL POOL	JACK	M 8-16-39	4434	41.0			99,025
9	BLACK CREEK /BEND CONGLOMERATE/	WISE	12-23-54	6442	46.2			58,355
9	BLACK CREEK /CADDO CONGLOMERATE/	WISE	10-28-57	6068	44.2			19,979
9	BLACKMAN /1400 SAND/	WILBARGER	11-07-55	1485	36.0	11	257	16,212
9	BLACKMAN /1600 SAND/	WILBARGER	4-12-55	1882	39.0	12	1,345	45,247
9	BLACKWELL /MISSISSIPPI LIME/	ARCHER	2-02-53	5287	44.1			28,936
9	BLANTON /STRAWN/	GRAYSON	1-17-54	3883	25.0			11,776
9	BLOODWORTH /MISSISSIPPI LIME/	ARCHER	3-06-61	5117	45.9	10	1,111	73,466
9	BLOUNT	YOUNG	1941	4187	40.0			13,048
9	BLOUNT /BUTTRAM/	YOUNG	3-10-55	2134	41.8	24	1,884	505,450
9	BLUE GROVE	CLAY	7-22-50	4696	44.0	24	2,394	164,445
9	BLUE GROVE /CADDO/	CLAY	3-01-54	5788	40.0			16,044
9	BLUE GROVE /CONGLOMERATE/	CLAY	11-24-55	5882	44.0			45,093
9	BLUE GROVE /MISSISSIPPI LIME/	CLAY	10-25-55	5910	44.0	12	917	121,038
9	BLUE GROVE, N. /BEND CONGL./	CLAY	1-31-63	5814	43.3	24,570	3,746	42,206



9	BLUE GROVE, NORTH /MISS./	CLAY	2-01-63	6073	45.3	124,777	33,834	398,235
9	BLUE GROVE, SW. /STRAWN/	CLAY	10-04-52	4663	40.6	431	2,476	561,360
9	BLUEBERRY HILL /4900/	JACK	8-10-59	4912	42.4			18,317
9	BLUEBERRY HILL /5100/	JACK	2-19-62	5124	40.5			205
9	BLUEBERRY HILL /5550/	JACK	8-03-59	5530	45.0	9,257	1,603	17,513
9	BOB-K /ATKINS/	COOKE	7-06-62	5132	22.5	11,547	6,317	48,557
9	BOB-K /BRUHLMEYER -A-/ DIV. FROM COOKE CO. REG., EFF. 6-27-62.	COOKE	1-04-62	3636	44.1	60,089	54,693	359,867
9	BOB-K /BRUHLMEYER -B-/ DIV. FROM COOKE CO. REG., EFF. 6-27-62.	COOKE	12-16-62	3604	45.6	48,326	23,652	260,038
9	BOB-K /BRUHLMEYER -C-/ BOB-K /BRUHLMEYER C-1/	COOKE	11-30-61	3620	44.0	28,214	16,586	123,108
9	BOB-K /BRUHLMEYER C-1/	COOKE	5-09-62	3632	44.2	3,820	3,289	75,333
9	BOB-K /BRUHLMEYER -D-/ BOB-K /GRIGSBY/	COOKE	4-15-62	3678	44.7	9,245	6,259	102,332
9	BOB-K /GRIGSBY/	COOKE	8-29-62	2438	36.0	8,967	4,920	23,602
9	BOB-K /HUDSPETH -A-/ DIV. FROM COOKE CO. REG., EFF. 6-27-62.	COOKE	1-28-62	4010	44.8	45,942	23,290	242,610
9	BOB-K /HUDSPETH -B-/ BOB-K /HUDSPETH B-1/	COOKE	2-07-62	4138	41.9	54,351	34,428	261,251
9	BOB-K /HUDSPETH B-1/	COOKE	2-26-62	4183	44.8	9,458	7,507	163,589
9	BOB-K /HUDSPETH -C-/ BOB-K /HUDSPETH -D-/ BOB-K /HUDSPETH -E-/ BOB-K /HUDSPETH -F-/ BOB-K /HUDSPETH -G-/ BOB-K /MAGERS/ BOB-K /MAGERS A/ BOB-K, N. /4700/ BOB-K, N. /5150/ BOB-K, NW. /HUDSPETH -B-/ BOB-K, NW. /HUDSPETH -E-/ BOB-K, NW. /HUDSPETH -G-/ BOB-K, NW. /SNUGGS/ BOEDEKER BOEDEKER /CONGLOMERATE/ BOEDEKER, S. /CADD CONGL./ FORMERLY CARRIED AS BOEDEKER /UPPER CONGLOMERATE/.	COOKE	5-14-62	4350	43.0			18,096
9	BOB-K /HUDSPETH -D-/ BOB-K /HUDSPETH -E-/ BOB-K /HUDSPETH -F-/ BOB-K /HUDSPETH -G-/ BOB-K /MAGERS/ BOB-K /MAGERS A/ BOB-K, N. /4700/ BOB-K, N. /5150/ BOB-K, NW. /HUDSPETH -B-/ BOB-K, NW. /HUDSPETH -E-/ BOB-K, NW. /HUDSPETH -G-/ BOB-K, NW. /SNUGGS/ BOEDEKER BOEDEKER /CONGLOMERATE/ BOEDEKER, S. /CADD CONGL./ FORMERLY CARRIED AS BOEDEKER /UPPER CONGLOMERATE/.	COOKE	5-02-62	4487	45.1	8,304	4,496	59,235
9	BOB-K /HUDSPETH -E-/ BOB-K /HUDSPETH -F-/ BOB-K /HUDSPETH -G-/ BOB-K /MAGERS/ BOB-K /MAGERS A/ BOB-K, N. /4700/ BOB-K, N. /5150/ BOB-K, NW. /HUDSPETH -B-/ BOB-K, NW. /HUDSPETH -E-/ BOB-K, NW. /HUDSPETH -G-/ BOB-K, NW. /SNUGGS/ BOEDEKER BOEDEKER /CONGLOMERATE/ BOEDEKER, S. /CADD CONGL./ FORMERLY CARRIED AS BOEDEKER /UPPER CONGLOMERATE/.	COOKE	5-14-62	4536	44.0	4,694	2,523	49,530
9	BOB-K /HUDSPETH -F-/ BOB-K /HUDSPETH -G-/ BOB-K /MAGERS/ BOB-K /MAGERS A/ BOB-K, N. /4700/ BOB-K, N. /5150/ BOB-K, NW. /HUDSPETH -B-/ BOB-K, NW. /HUDSPETH -E-/ BOB-K, NW. /HUDSPETH -G-/ BOB-K, NW. /SNUGGS/ BOEDEKER BOEDEKER /CONGLOMERATE/ BOEDEKER, S. /CADD CONGL./ FORMERLY CARRIED AS BOEDEKER /UPPER CONGLOMERATE/.	COOKE	5-02-62	4850	45.1	8,446	4,493	62,223
9	BOB-K /MAGERS/ BOB-K /MAGERS A/ BOB-K, N. /4700/ BOB-K, N. /5150/ BOB-K, NW. /HUDSPETH -B-/ BOB-K, NW. /HUDSPETH -E-/ BOB-K, NW. /HUDSPETH -G-/ BOB-K, NW. /SNUGGS/ BOEDEKER BOEDEKER /CONGLOMERATE/ BOEDEKER, S. /CADD CONGL./ FORMERLY CARRIED AS BOEDEKER /UPPER CONGLOMERATE/.	COOKE	5-02-62	4753	44.8	2,232	1,178	34,543
9	BOB-K /MAGERS/ BOB-K /MAGERS A/ BOB-K, N. /4700/ BOB-K, N. /5150/ BOB-K, NW. /HUDSPETH -B-/ BOB-K, NW. /HUDSPETH -E-/ BOB-K, NW. /HUDSPETH -G-/ BOB-K, NW. /SNUGGS/ BOEDEKER BOEDEKER /CONGLOMERATE/ BOEDEKER, S. /CADD CONGL./ FORMERLY CARRIED AS BOEDEKER /UPPER CONGLOMERATE/.	COOKE	3-25-62	2761	44.6	13,078	9,629	118,516
9	BOB-K /MAGERS A/ BOB-K, N. /4700/ BOB-K, N. /5150/ BOB-K, NW. /HUDSPETH -B-/ BOB-K, NW. /HUDSPETH -E-/ BOB-K, NW. /HUDSPETH -G-/ BOB-K, NW. /SNUGGS/ BOEDEKER BOEDEKER /CONGLOMERATE/ BOEDEKER, S. /CADD CONGL./ FORMERLY CARRIED AS BOEDEKER /UPPER CONGLOMERATE/.	COOKE	3-25-62	2829	44.1	3,446	2,974	47,037
9	BOB-K, N. /4700/ BOB-K, N. /5150/ BOB-K, NW. /HUDSPETH -B-/ BOB-K, NW. /HUDSPETH -E-/ BOB-K, NW. /HUDSPETH -G-/ BOB-K, NW. /SNUGGS/ BOEDEKER BOEDEKER /CONGLOMERATE/ BOEDEKER, S. /CADD CONGL./ FORMERLY CARRIED AS BOEDEKER /UPPER CONGLOMERATE/.	COOKE	11-02-65	4702	43.0	1	73	4,069
9	BOB-K, N. /5150/ BOB-K, NW. /HUDSPETH -B-/ BOB-K, NW. /HUDSPETH -E-/ BOB-K, NW. /HUDSPETH -G-/ BOB-K, NW. /SNUGGS/ BOEDEKER BOEDEKER /CONGLOMERATE/ BOEDEKER, S. /CADD CONGL./ FORMERLY CARRIED AS BOEDEKER /UPPER CONGLOMERATE/.	COOKE	1-06-65	5154	46.0			9,116
9	BOB-K, NW. /HUDSPETH -B-/ BOB-K, NW. /HUDSPETH -E-/ BOB-K, NW. /HUDSPETH -G-/ BOB-K, NW. /SNUGGS/ BOEDEKER BOEDEKER /CONGLOMERATE/ BOEDEKER, S. /CADD CONGL./ FORMERLY CARRIED AS BOEDEKER /UPPER CONGLOMERATE/.	COOKE	5-20-63	4158	45.4	27,981	18,701	137,873
9	BOB-K, NW. /HUDSPETH -E-/ BOB-K, NW. /HUDSPETH -G-/ BOB-K, NW. /SNUGGS/ BOEDEKER BOEDEKER /CONGLOMERATE/ BOEDEKER, S. /CADD CONGL./ FORMERLY CARRIED AS BOEDEKER /UPPER CONGLOMERATE/.	COOKE	5-20-63	4482	41.9	28,552	15,118	126,484
9	BOB-K, NW. /HUDSPETH -G-/ BOB-K, NW. /SNUGGS/ BOEDEKER BOEDEKER /CONGLOMERATE/ BOEDEKER, S. /CADD CONGL./ FORMERLY CARRIED AS BOEDEKER /UPPER CONGLOMERATE/.	COOKE	5-20-63	4888	44.1	8,691	3,587	65,681
9	BOB-K, NW. /SNUGGS/ BOEDEKER BOEDEKER /CONGLOMERATE/ BOEDEKER, S. /CADD CONGL./ FORMERLY CARRIED AS BOEDEKER /UPPER CONGLOMERATE/.	COOKE	6-20-64	4818	45.0	13,411	9,922	48,489
9	BOEDEKER BOEDEKER /CONGLOMERATE/ BOEDEKER, S. /CADD CONGL./ FORMERLY CARRIED AS BOEDEKER /UPPER CONGLOMERATE/.	MONTAGUE	5-17-50	6794	43.9	693	87	450,075
9	BOEDEKER /CONGLOMERATE/ BOEDEKER, S. /CADD CONGL./ FORMERLY CARRIED AS BOEDEKER /UPPER CONGLOMERATE/.	MONTAGUE	2-18-53	6135	43.0	123,495	7,097	83,285
9	BOEDEKER, S. /CADD CONGL./ FORMERLY CARRIED AS BOEDEKER /UPPER CONGLOMERATE/.	MONTAGUE	5-17-53	5968	44.0			7,553
9	BOEDEKER, S. /CONGLOMERATE, UP./ BOEDEKER, SOUTH /CONGL., LOWER/ BOEDEKER, SOUTH /VIOLA LIME/ BOEDEKER, SE. /VIOLA LIMESTONE/ BOEDEKER, SOUTHWEST /CADDO/ BOEDEKER, SW. /CONGLOMERATE/ BOGER /CONGLOMERATE/ BOGY /5170 CONGLOMERATE/ BOGY /5900 CONGLOMERATE/ BOLEY, SOUTH /ATOKA/ BOLIVAR TRANS. FROM DIST. 5 IN 1949. INCLUDES PROD. WHILE IN DIST. 5 BOLIVAR, NORTH	MONTAGUE	1-12-54	5860	42.0			133,688
9	BOEDEKER, S. /CONGLOMERATE, UP./ BOEDEKER, SOUTH /CONGL., LOWER/ BOEDEKER, SOUTH /VIOLA LIME/ BOEDEKER, SE. /VIOLA LIMESTONE/ BOEDEKER, SOUTHWEST /CADDO/ BOEDEKER, SW. /CONGLOMERATE/ BOGER /CONGLOMERATE/ BOGY /5170 CONGLOMERATE/ BOGY /5900 CONGLOMERATE/ BOLEY, SOUTH /ATOKA/ BOLIVAR TRANS. FROM DIST. 5 IN 1949. INCLUDES PROD. WHILE IN DIST. 5 BOLIVAR, NORTH	MONTAGUE	12-06-62	5996	42.0	4,378	3,792	61,864
9	BOEDEKER, SOUTH /CONGL., LOWER/ BOEDEKER, SOUTH /VIOLA LIME/ BOEDEKER, SE. /VIOLA LIMESTONE/ BOEDEKER, SOUTHWEST /CADDO/ BOEDEKER, SW. /CONGLOMERATE/ BOGER /CONGLOMERATE/ BOGY /5170 CONGLOMERATE/ BOGY /5900 CONGLOMERATE/ BOLEY, SOUTH /ATOKA/ BOLIVAR TRANS. FROM DIST. 5 IN 1949. INCLUDES PROD. WHILE IN DIST. 5 BOLIVAR, NORTH	MONTAGUE	6-07-61	7021	44.0	8,309	6,577	80,274
9	BOEDEKER, SOUTH /VIOLA LIME/ BOEDEKER, SE. /VIOLA LIMESTONE/ BOEDEKER, SOUTHWEST /CADDO/ BOEDEKER, SW. /CONGLOMERATE/ BOGER /CONGLOMERATE/ BOGY /5170 CONGLOMERATE/ BOGY /5900 CONGLOMERATE/ BOLEY, SOUTH /ATOKA/ BOLIVAR TRANS. FROM DIST. 5 IN 1949. INCLUDES PROD. WHILE IN DIST. 5 BOLIVAR, NORTH	MONTAGUE	3-16-61	6734	46.0	1,269,618	67,046	596,469
9	BOEDEKER, SE. /VIOLA LIMESTONE/ BOEDEKER, SOUTHWEST /CADDO/ BOEDEKER, SW. /CONGLOMERATE/ BOGER /CONGLOMERATE/ BOGY /5170 CONGLOMERATE/ BOGY /5900 CONGLOMERATE/ BOLEY, SOUTH /ATOKA/ BOLIVAR TRANS. FROM DIST. 5 IN 1949. INCLUDES PROD. WHILE IN DIST. 5 BOLIVAR, NORTH	MONTAGUE	9-11-62	5850	41.0	6	365	21,074
9	BOEDEKER, SOUTHWEST /CADDO/ BOEDEKER, SW. /CONGLOMERATE/ BOGER /CONGLOMERATE/ BOGY /5170 CONGLOMERATE/ BOGY /5900 CONGLOMERATE/ BOLEY, SOUTH /ATOKA/ BOLIVAR TRANS. FROM DIST. 5 IN 1949. INCLUDES PROD. WHILE IN DIST. 5 BOLIVAR, NORTH	MONTAGUE	3-11-50	5960	42.0			30,536
9	BOEDEKER, SW. /CONGLOMERATE/ BOGER /CONGLOMERATE/ BOGY /5170 CONGLOMERATE/ BOGY /5900 CONGLOMERATE/ BOLEY, SOUTH /ATOKA/ BOLIVAR TRANS. FROM DIST. 5 IN 1949. INCLUDES PROD. WHILE IN DIST. 5 BOLIVAR, NORTH	MONTAGUE	7-09-56	6240	44.0			7,444
9	BOGER /CONGLOMERATE/ BOGY /5170 CONGLOMERATE/ BOGY /5900 CONGLOMERATE/ BOLEY, SOUTH /ATOKA/ BOLIVAR TRANS. FROM DIST. 5 IN 1949. INCLUDES PROD. WHILE IN DIST. 5 BOLIVAR, NORTH	WISE	9-21-57	5166	42.5	47,011	5,536	133,610
9	BOGY /5170 CONGLOMERATE/ BOGY /5900 CONGLOMERATE/ BOLEY, SOUTH /ATOKA/ BOLIVAR TRANS. FROM DIST. 5 IN 1949. INCLUDES PROD. WHILE IN DIST. 5 BOLIVAR, NORTH	WISE	4-23-58	5896	41.8	55,871	4,135	56,795
9	BOLEY, SOUTH /ATOKA/ BOLIVAR TRANS. FROM DIST. 5 IN 1949. INCLUDES PROD. WHILE IN DIST. 5 BOLIVAR, NORTH	JACK	12-01-67	5384	49.4	2,640	214	214
9	BOLIVAR TRANS. FROM DIST. 5 IN 1949. INCLUDES PROD. WHILE IN DIST. 5 BOLIVAR, NORTH	DENTON	4-07-67	1690	38.0	121	15,790	1,025,184
9	BOLIVAR, NORTH TRANS. FROM DIST. 5 IN 1949. INCLUDES PROD. WHILE IN DIST. 5 BOLIVAR, NORTH	DENTON	4-18-49	1671	43.0	40	2,609	422,341

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	BOLIVAR, SOUTH	DENTON	6-03-49	1531	35.2	7,280	13,336	1,254,931
9	BOLTON /STRAWN/	YOUNG	10-03-58	3424	20.0			31,337
9	BOMARTON /NOODLE CREEK/	BAYLOR	12-11-53	1400	36.0			10,037
9	BOMARTON /TANNEHILL -A-/ TRANS. FROM BAYLOR CO. REGULAR,	BAYLOR	8-22-58	1550	36.0	732	27,665	268,162
9	BOMARTON /TANNEHILL -C-/ TRANS. FROM BAYLOR CO. REGULAR,	BAYLOR	9-16-56	1451	38.0	3,624	133,272	1,179,100
9	BOMARTON /TANNEHILL -D-/ TRANS. FROM BAYLOR CO. REG.,	BAYLOR	9-18-57	1502	45.0	120	957	40,260
9	BONITA	MONTAGUE	19	5240	40.0	1,875	9,377	2,027,884
9	BONITA, NORTHWEST /BEND CONGL./	MONTAGUE	12-21-57	5452	41.0			14,127
9	BOOE, E. /1970 TANNEHILL/	KNOX	4-22-65	1971	40.0	24	8,096	31,736
9	BOOE /1990 TANNEHILL/	KNOX	10-29-66	1995	38.0	24	4,225	4,465
9	BOOE /2100 TANNEHILL/	KNOX	5-02-63	2110	37.0	1,464	4,483	81,234
9	BOONSVILLE	WISE	9-01-50	5073	48.0			9,356
9	BOONSVILLE /ATOKA -C- CONGL./	WISE	4-14-58	5023	42.0			871
9	BOONSVILLE /BASAL ATOKA/ CONSOL. ASHE RANCH /5920 ATOKA CONGL./	WISE	8-01-68	6034	43.6	1,203,120	106,699	185,552
	CAUGHLIN /6130 CONGL./ & TIDWELL /ATOKA, LOWER/ EFF. 8-1-66							
9	BOONSVILLE /CADDO CONGLOMERATE/	WISE	2-13-55	4600	42.0			50,225
9	BOONSVILLE /CADDO CONGL., N./	WISE	10-03-57	4604	41.9	9,615	16,000	212,604
9	BOONSVILLE /CADDO CONGL., WEST/	WISE	10-04-55	4482	42.0	115,127	18,711	477,628
9	BOONSVILLE, SOUTH /ATOKA/	WISE	2-23-58	5650	42.4	30,773	25,704	233,878
9	BOONSVILLE /3200 STRAWN/	WISE	9-18-54	3190	38.0			3,124
9	BOONSVILLE /4120 CADDO/	WISE	M 2-12-65	4150	40.0	353,172	6,296	31,531
9	BOONSVILLE /4900 ATOKA CONGL./	WISE	10-04-55	4956	42.0	170,307	11,991	673,207
9	BOONSVILLE /5000 ATOKA CONGL./	WISE	11-30-55	5780	43.0	174,440	8,184	244,624
9	BOONSVILLE /5085 ATOKA CONGL./	WISE	8-15-55	5085	41.0	30,357	3,286	173,019
9	BOONSVILLE /5260 ATOKA CONGL./	WISE	3-21-59	5263	43.6	444,331	13,413	203,034
9	BOONSVILLE /5400 ATOKA CONGL./	WISE	12-27-57	5786	42.1			11,051
9	BOONSVILLE /5500 ATOKA CONGL./	WISE	2-13-55	5562	42.0	193,634	5,877	217,241
9	BOONSVILLE /5600 ATOKA CONGL./	WISE	1-01-54	5805	42.6			8,350
9	BOONSVILLE /5700 ATOKA CONGL./	WISE	6-10-57	5900	35.0	218,450	9,425	500,685
9	BOOZER /CONGLOMERATE/	YOUNG	7-02-57	4050	41.0	8,334	289	36,694
9	BOOZER /3100 STRAWN/	YOUNG	1-25-58	3115	41.3			4,744
9	BOREN /CADDO/	YOUNG	7-23-55	4240	42.0			540
9	BOREN /STRAWN/	YOUNG	1-01-56	2938	42.0	83	18,852	1,828,986
9	BOREN, WEST /MISSISSIPPI/	YOUNG	10-14-60	4915	44.8	11	1,276	28,865
9	BOWEN /STRAWN/	CLAY	2-03-54	3301	40.0			208,116
9	BOWERS /PENNA./	MONTAGUE	2-16-59	4000	39.0	12	4,286	51,884

9	BOWERS, SOUTH	MONTAGUE	2-25-47	4044	39.6		29	4,292	830,579
9	BOWERS /STRAWN/	MONTAGUE	10-10-51	3106	42.2		1,268	5,843	540,747
9	BOWERS /3100 STRAWN/	MONTAGUE	9-24-55	3079	38.0		339	9,478	122,458
9	BOWERS POOL	MONTAGUE	7-16-39		39.0		14,806	119,411	5,900,724
9	BOWIE /CADD0/	MONTAGUE	6-23-65	6067	41.0		33,272	1,143	11,484
9	BOWIE /CADD0 LIME/	MONTAGUE	1-09-57	5900	41.4				5,030
9	BOWIE /MISS./	MONTAGUE	7-08-65	6808	44.0		156,118	8,614	32,719
9	BOWIE, NE. /CONGLOMERATE/	MONTAGUE	4-26-63	6414	37.3		17,245	9,155	136,232
9	BOWIE, NE. /VIOLA/	MONTAGUE	5-04-63	7130	41.3		96,484	20,542	169,054
9	BOWIE, SW. /CADD0 CONGL./	MONTAGUE	11-15-53	5970	43.3				2,362
9	BOWIE, SW. /CONGL. -H- ZONE/	MONTAGUE	11-15-53	5970	36.2				5,082
9	BOWIE, SW. /KMA SAND/	MONTAGUE	5-02-54	5862	44.0		84	2,123	218,238
9	BOWIE, SW. /MARBLE FALLS/	MONTAGUE	2-08-53	5971	44.0				79,321
9	BOWIE, SW. /1ST CONGLOMERATE/	MONTAGUE	7-11-53	5866	44.0		44,785	894	29,144
9	BOWIE, SW. /2ND CONGLOMERATE/	MONTAGUE	5-25-54	6189	45.0				20,257
9	BOWIE, SW. /3RD CONGLOMERATE/	MONTAGUE	11-16-54	5993	42.6		40,499	3,134	116,751
9	BOWIE, SW. /4TH CONGLOMERATE/	MONTAGUE	2-05-54	5906	43.0		8,238	3,126	99,902
9	BOWIE /VIOLA LIMESTONE/	MONTAGUE	7-08-50	6470	43.3				677,910
9	BOWIE /5200 STRAWN/	MONTAGUE	2-18-58	5182	40.0				5,697
9	BOWIE /5300 STRAWN/	MONTAGUE	10-13-62	5279	44.0		3,343	4,672	35,028
9	BRADSHAW /DORNICK HILLS/	GRAYSON	8-31-54	7026	32.0				4,212
9	BRANNAN /5920 CONGL./	MONTAGUE	12-22-61	5922	40.0		1,196	1,380	14,460
9	BRASHEAR /PENNSYLVANIA LIME/	MONTAGUE	5-20-54	6310	44.5				105,259
9	BRAZEEL /CADD0/	YOUNG	9-10-54	4042	41.0		2,808	3,217	199,155
9	BRAZEEL /MARBLE FALLS/	YOUNG	9-14-54	4289	41.0		5,642	1,197	53,394
9	BRAZEEL /MISSISSIPPIAN/	YOUNG	3-17-55	4738	42.0		12	1,932	157,599
9	BRAZOS /CONGLOMERATE/	ARCHER	3-08-56	5737	44.0				2,720
9	BRIAR CREEK	YOUNG	6-10-41	2760	41.4				281,543
	TRANS. TO CDC /2700/ FIELD.								
9	BRICKHOUSE /MCLESTER/	YOUNG	5-27-55	3909	40.0				51,887
9	BRIDGEPORT	WISE	12-26-50	5540	45.0				26,873
9	BRIDGEPORT /ATOKA, LO./	WISE	12-30-65	6276	49.7				892
9	BRIDGEPORT /CADD0 CONGLOMERATE/	WISE	3-03-56	4660	41.1		49,190	13,105	156,803
9	BRIDGEPORT, NORTH /4950/	WISE	6-08-58	4966	41.7		2,302	391	10,058
9	BRIDGEPORT, N. /5670 ATOKA/	WISE	11-24-66	5673	40.9		109,485	9,358	11,902
9	BRIDGEPORT /TIDWELL/	WISE	6-20-63	4192	40.2		54,819	3,145	19,373
9	BRIDGEPORT /4670 CADD0 CONGL./	WISE	7-19-63	4714	43.5		137,353	4,061	86,820
9	BRIDGEPORT /4800 CONGL./	WISE	11-25-64	4808	40.0		856	360	5,325
9	BRIDGEPORT /5250 ATOKA CONGL./	WISE	7-19-63	5274	41.9		176,307	16,132	125,210
9	BRIDGEPORT /5300 ATOKA CONGL./	WISE	4-01-63	5348	40.9		130,825	9,675	283,246
	DIVIDED FROM BOONSVILLE /5085 ATOKA CONGL./, 4-1-63.								
9	BRIDGEPORT /5700 ATOKA CONGL./	WISE	5-21-64	5716	44.0		42,719	10,051	61,724
9	BRIDGEPORT /5900 ATOKA CONGL./	WISE	3-02-63	5918	41.2		12,415	878	28,310
9	BRIDGEPORT /6000 ATOKA CONGL./	WISE	11-18-62	6037	43.2		109,790	20,249	127,871
9	BRIDGEPORT LAKE /CADD0/	WISE	6-07-58	4453	42.5				4,053
9	BRIDGEPORT LAKE /4600 CONGL./	WISE	6-01-58	4580	44.2				10,688
9	BRIDGEPORT LAKE /5100 CONGL./	WISE	6-07-58	5892	42.0		129,633	2,096	50,500
9	BRIR /CADD0, LOWER/	YOUNG	11-27-55	4120	42.0				2,866

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	BRITE /VIOLA/	MONTAGUE	9-22-62	6780	46.2	405,284	6,849	253,142
9	BRIXEY /CADDO/	CLAY	1-21-52	5473	44.0			47,380
9	BRIXEY /ELLENBURGER/	CLAY	1-19-52	5954	40.0			7,368
9	BROOKS-WALL /CADDO LIME/	MONTAGUE	1951	5838	42.0			620
9	BROOKS-WALL /CONGLOMERATE/	MONTAGUE	7-27-50	5845	42.0			181,787
9	BROSIOUS /STRAWN/ TRANS. TO BRYSON, EAST FIELD.	JACK	5-26-54	3002	43.0			1,548
9	BROWNING-BRADLEY /ELLENBURGER/	WICHITA	1-14-52	4250	46.0			108,632
9	BRYAN /MISSISSIPPIAN/	YOUNG	6-20-57	4724	40.2	1,500	1,647	58,490
9	BRYANT /CADDO LIME/	CLAY	11-27-54	5829	43.0			19,167
9	BRYANT /EDWARDS/	CLAY	11-16-48	6080	41.0			861,399
9	BRYANT /SIMPSON/	CLAY	6-25-47	6261	43.8	8,635	9,097	905,447
9	BRYSON /CADDO/	JACK	11-18-52	4205	42.0			15,487
9	BRYSON /CONGLOMERATE/	JACK	9-11-52	4498	43.0			104,082
9	BRYSON, EAST	JACK	1915	3100	42.0	13,208	208,575#	11,600,618
9	BRYSON, EAST /CADDO/	JACK	5-25-53	4338	41.0	75	802	21,214
9	BRYSON /MISSISSIPPI LIME/	JACK	3-10-47	5158	45.0	24	2,705	360,272
9	BRYSON, NORTH	JACK	5-31-47	3261	40.0	1,154	1,293	54,189
9	BRYSON, SOUTH /CADDO, MIDDLE/	JACK	5-09-50	4040	41.0	19,247	1,413	191,517
9	BRYSON, SOUTH /MISSISSIPPIAN/	JACK	8-26-53	4962	44.0	8,660	17,553	631,927
9	BRYSON, SW. /MISSISSIPPIAN/	YOUNG	3-10-61	4500	42.0	1,152	7,373	128,519
9	BRYSON, SW. /3440 STRAWN/	JACK	11-16-61	3443	41.0	12	411#	12,878
9	BRYSON, SW. /4275 CONGLOMERATE/	YOUNG	4-05-64	4282	36.0	8	537	11,945
9	BRYSON, WEST /BRYSON, LO. SD./	JACK	5-05-62	3032	42.0	12	1,395	18,188
9	BRYSON LAKE /2500/	WISE	4-06-58	2325	38.9	12	14,623	169,382
9	BUCK-BAKER /2400 SD./	WILBARGER	8-23-50	2403	36.5	12	3,220	188,234
9	BUCKSTACK /TANNEHILL/	KNOX	3-19-59	1864	36.0			4,323
9	BUD /5970 CONGL./	CLAY	1-01-65	5980	43.0	15,419	11,602	21,379
9	BUFFALO SPRINGS	CLAY	10-31-51	6502	43.0	12	1,435	36,039
9	BUFFALO SPRINGS, E. /CADDO/	CLAY	8-10-67	5830	42.2	4,900	4,998	4,998
9	BUFFALO SPRINGS, SOUTH /CADDO/	CLAY	1-12-57	5675	41.0			36,219
9	BUFFALO SPRINGS, SE. /5870 CONGL./	CLAY	2-09-67	5887	41.9	12,707	12,696	12,696
9	BUGSCUFFLE /MISSISSIPPI LIME/	WILBARGER	3-19-51	5990	44.0			24,006
9	BUGSCUFFLE /STRAWN/	WILBARGER	6-24-57	4416	35.8			69,293
9	BUGSCUFFLE /2ND STRAWN CONGL./	WILBARGER	7-12-56	5915	40.0			13,872
9	BULCHER /STRAWN/	COOKE	4-03-52	2295	40.0	48	4,747	210,904
9	BULLOCK /CADDO, LOWER/	YOUNG	7-29-58	4172	41.5	542	1,173	42,492
9	BULLOCK /MISSISSIPPI/	YOUNG	8-07-53	4705	41.0			12,491
9	BUNGER, NORTHWEST /STRAWN/	YOUNG	8-06-54	3200	40.0			20,622
9	BUNGER, SW. /3890 BEND CONGL./	YOUNG	3-17-66	3905	41.0	897	2,724	9,395

9	BUNGER, SW. /3900 BEND/	YOUNG	3-05-62	3901	38.0		4	142	9,492	
9	BUNGER, SW. /3900 CONGL., W./	YOUNG	4-19-66	3892	41.0		86,239	11,979	40,164	
9	BUNGER, SW. /3960 BEND CONGL./	YOUNG	10-01-65	3981	41.0		211,411	16,085	58,225	
9	BUNGER-MAHANEY /LAKE SAND/	YOUNG	7-07-53	3957	39.0				3,981	
9	BUNTING /BRYSON SD./	CLAY	1950	4358	43.0				343,830	
	TRANS. TO MCKINLEY/STRN/5-1-54									
9	BURCH /MARBLE FALLS/	YOUNG	11-06-50	4258	41.4				15,114	
9	BURCH /STRAWN/	YOUNG	9-12-52	3620	41.0				30,535	
9	BURGESS /6160 ATOKA/	MONTAGUE	10-12-67	6175	40.0		3	873	873	
9	BURKETT /GUNSIGHT/	ARCHER	4-10-54	1347	39.0				868	
9	BURNS	CLAY	2-17-30	4461	44.0		24	3,612	377,051	
9	BURNS-BEACON	CLAY	4-09-50	4706	43.0		5,763	19,613	503,024	
9	BURNS-BEACON /MISS./	CLAY	5-15-65	5995	41.0		93,852	139,351	257,660	
9	BURNS-BLOODWORTH /MISS. LIME/	YOUNG	6-01-52	5008	44.0				5,448	
9	BURNS-BROWN /MISSISSIPPIAN/	CLAY	7-24-58	6024	44.0		662	9,735	150,919	
9	BURNS-BROWNING /MISS./	CLAY	8-10-65	5649	41.0		878	9,400	32,000	
9	BURNS-GARNER /STRAWN/	JACK	11-13-53	3867	41.0				10,522	
9	BURNS-ICKERT	ARCHER	8-01-48	4509	41.5				253,698	
9	BURNS-JONES	ARCHER	3-09-48	3223	41.0		84	70,067	1,643,242	
9	BURNS-JONES, S. /STRAWN/	ARCHER	5-30-50	3100	41.0		44	22,136	456,251	
9	BURNS-LARIMORE	YOUNG	4-18-41	4927	45.7				193,209	
9	BURNS-MIDWAY	CLAY	7-19-43	6045	45.0		24	6,968	854,055	
9	BURNS-MIDWAY /STRAWN/	CLAY	4-17-53	4582	42.0		12	2,885	265,069	
9	BURNS-RAGLAND	YOUNG	1943	4000	42.0				1,114	
9	BURNS-RAGLAND /MISSISSIPPI LIME/	YOUNG	3-13-43	5000	42.0		5,942	8,561	619,134	
9	BURNS-RAGLAND /STRAWN/	YOUNG	6-09-44	2700	41.0				149,227	
9	BURNS-RAGLAND /3200 STRAWN/	YOUNG	2-04-51	3172	42.0		4,650	15,320	730,764	
9	BURNS-WILSON /3800 STRAWN/	ARCHER	12-06-52	3784	41.0		12	1,136	71,488	
9	BUSEY /1600 STRAWN/	WISE	10-29-59	1602	38.8		600	725	11,945	
9	BUSH /STRAWN, UPPER/	KNOX	2-12-53	4964	37.8				51,158	
9	BUZZARD PEAK /STRAWN/	KNOX	10-15-52	5350	.				11,487	
9	CDC /2700 SAND/	YOUNG	2-28-54	2660	42.0		3,346	6,387	211,628	
9	CDC /3500 STRAWN/	YOUNG	12-01-53	3496	43.0		8,559	3,251	101,883	
9	C H K /CONGLOMERATE/	JACK	9-14-57	5342	41.0				95,413	
9	C-L-W /CADD0/	ARCHER	3-02-55	4735	41.0				29,103	
9	C-L-W /CONGLOMERATE/	ARCHER	6-16-52	5125	41.0				12,397	
9	C-L-W, EAST /CADD0/	ARCHER	1-16-58	4736	41.6				4,458	
9	C-L-W /MISSISSIPPIAN/	ARCHER	9-14-52	5223	41.0				33,322	
9	CADD0-SHARP /4470 LIME/	YOUNG	6-23-55	4470	42.0				7,417	
9	CALLISBURG, SW. /STRAWN/	COOKE	6-30-54	4100	36.0		24	8,596	302,178	
9	CALLISBURG, SW. /2800 STRAWN/	COOKE	8-07-54	2772	42.0		24	938	89,886	
9	CALLISBURG, SW. /3100 STRAWN/	COOKE	12-15-54	3180	46.0		24	937	63,908	
9	CALLISBURG, SW. /3300 STRAWN/	COOKE	7-29-54	3275	40.0		36	4,659	212,958	
9	CAMP CREEK /MISSISSIPPI/	YOUNG	3-11-52		45.0				39,512	
9	CAMPSEY, EAST /ELLENBURGER/	JACK	1-27-49	6342	45.1				130,018	
9	CAMPSEY /ELLENBURGER/	JACK	8-16-49	6276	45.0				165,619	
9	CAMPSEY /STRAWN/	JACK	9-12-52	3817	40.2				31,932	
9	CANAL CREEK /CADD0/	FGARD	8-27-51	6172	41.0		12	3,377	302,410	

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968	
						Casinghead Gas (MCF)	Crude Oil (Bbls.)		
9	CANNON /2370/	GRAYSON	2-16-62	2368	33.0		36	5,993	59,598
9	CANNON /3140/	GRAYSON	4-19-62	3145	40.0		36	24,829	157,536
9	CAP YATES /CADDO/	JACK	5-26-55	4810	40.3		169,008	41,494	785,221
9	CAP YATES /CONGLOMERATE/	JACK	M 12-17-52	5710	45.0		527,565	17,075	319,347
9	CAP YATES /CONGLOMERATE, LOWER/	JACK	8-01-59	5646	42.0		153,154	7,455	154,646
9	CAP YATES /CONGLOMERATE, UPPER/	JACK	4-06-60	5101	43.0		186,086	20,102	178,198
9	CARAVAN /CADDO -B-/	MONTAGUE	12-31-63	6207	41.0		177,877	12,154	247,451
9	CARAVAN /CADDO LIME/	MONTAGUE	3-25-64	6060	41.0		2,048	11,315	145,667
9	CARAVAN /3RD CONGLOMERATE/	MONTAGUE	3-08-64	6291	42.0		800	1,646	58,587
9	CARGIF /STRAWN/	YOUNG	4-27-59	3723	40.0		5,846	4,040	52,881
9	CARMINATI	MONTAGUE	12-19-49	5629	39.5		840	1,588	123,495
9	CARNEY /CONGLOMERATE/	JACK	4-17-51	4896	45.0				334
9	CARPENTER /DELMAR SAND/	BAYLOR	3-02-54	1464	35.0				12,529
9	CARTER-GIFFORD /TANNEHILL/	KNOX	4-06-57	2304	36.0				13,081
9	CARTWRIGHT /STRAWN/	KNOX	7-20-50	4532	35.0				100,477
9	CARY-MAG /CONGLOMERATE/	JACK	4-18-51	5342	42.0				116,550
	COMMISSION APPROVED FOR SALVAGE CLASSIFICATION, EFF. 2-2-65.								
9	CARY-MAG /CONGLOMERATE, UPPER/	JACK	7-15-52	5158	42.0				1,109,823
9	CARY-MAG, N. /CONGL. UP./	JACK	8-06-65	5164	42.0		1,445	1,425	6,810
9	CASCADE /MISSISSIPPIAN/	ARCHER	11-27-59	5272	42.0		12	13,738	87,268
9	CASH /3820 STRAWN/	WICHITA	8-14-66	3840	40.5		94,108	135,140	148,543
9	CASTLEBERRY, EAST /CISCO/	WILBARGER	1950	2900	41.0		12	14,029	831,881
9	CASWELL /CONGLOMERATE/	MONTAGUE	1-27-52	6210	40.0				16,460
9	CATLIN /ATOKA CONGL./	JACK	2-11-59	5948	40.0		139,147	17,157#	213,051
9	CATLIN /CADDO CONGLOMERATE/	JACK	1-14-57	5712	41.8		88,508	2,338	123,857
9	CATLIN, SW. /ATOKA/	JACK	11-18-67	6099	42.0		3	1,480	1,480
9	CATLIN /STRAWN/	JACK	10-15-59	4836	41.6				5,932
9	CATO /MARBLE FALLS/	YOUNG	4-06-52	4754	42.0				20,725
9	CAUDLE	MONTAGUE	4-01-46	6142	46.0				401,804
9	CAUGHLIN /ATOKA CONGLOMERATE/	WISE	1-23-55	5620	39.5				6,237
9	CAUGHLIN /BRYSON/	WISE	7-05-57	2046	41.0				12,431
9	CAUGHLIN /CADDO CONGLOMERATE/	WISE	10-20-62	5950	42.1		35,796	861	18,893
9	CAUGHLIN, SO. /5610 ATOKA/	WISE	12-09-63		42.0		19,927	1,222	17,746
9	CAUGHLIN /STRAWN/	WISE	2-23-55	3978	38.6		228,874	270,657	3,758,736
9	CAUGHLIN /4015 STRAWN/	WISE	11-01-55	4015	41.0				20,811
9	CAUGHLIN /4400 STRAWN/	WISE	5-01-56	4545	41.0				132,755
9	CAUGHLIN /5200 CADDO/	WISE	8-19-66	5298	42.3		599	883	2,171
9	CAUGHLIN /6130 CONGL./	WISE	12-16-64	6142	43.0				121,816
	CONSOL. INTO BOONSVILLE /BASAL ATOKA/ EFF. 8-1-66.								
9	CAUGHLIN /6150 CONGL./	WISE	6-03-65	6168	42.8				616

9	CHALK HILL /BEND CONGLOMERATE/	ARCHER	12-19-58	5401	41.0			30,645	
9	CHALK HILL, E. /CONGL./	ARCHER	6-27-65	5510	42.0			43,938	
9	CHALK HILL, NORTH	ARCHER	9-08-47	3881	44.0		12	10,580	
9	CHAPMAN-MCFARLIN	MONTAGUE	1-16-41	4862	44.7	26,200	110,382	4,693,451	
9	CHAPMAN-MCFARLIN /6900 ELLEN./	MONTAGUE	8-04-64	6893	43.0	1,142	7,867	1,407,263	
9	CHERDON /MISSISSIPPI/	ARCHER	5-05-58	5378	43.0			6,258	
9	CHERRYKIRK /CONGL./	JACK	11-05-63	5720	43.0	527,162	14,038	3,932	
9	CHERRYKIRK /STRAWN/	JACK	12-21-51	2225	37.6			36,506	
9	CHEYENNE /6500 CONGLOMERATE/	MONTAGUE	7-01-57	7100	40.0			1,686,189	
9	CHICO	WISE	12-11-47	5134	41.8		1,916	1,265	
9	CHICO, EAST	WISE	2-15-50	5673	44.0		44,571	180,248	
9	CHICO, WEST	WISE	1948	5576	41.0		78,997	302,029	
9	CHICO, WEST /CADDO/	WISE	1950	5082	41.0		3,904	44,724	
9	CHICO, W. /CADDO CONGL., UPPER/	WISE	7-28-48	5134	41.0			1,068,142	
9	CHICO, W. /FIRST BEND CONGL./	WISE	1950	5335	41.0	707,568	142,840	510	
9	CHICO, W. /MARBLE FALLS/	WISE	1950	5821	41.0			3,260,709	
9	CHICO, WEST /5700 CONGLOMERATE/	WISE	1-02-57	5930	40.0	22,754	36	66,879	
9	CHICO, W. /5800 CONGLOMERATE/	WISE	11-16-55	5808	42.0	1,040,878	80,751	102,367	
	TRANS. TO CHICO, WEST /5700 CONGLOMERATE/, 7-1-57.								
9	CHICO, WEST /5800 CONGL., UPPER/	WISE	3-31-62	5934	41.6			2,703,232	
9	CHICO, WEST /5830 CONGLOMERATE/	WISE	2-18-62	5906	40.2			28,872	
9	CHICO /4500 STRAWN/	WISE	7-20-62	4648	40.3	3,565	817#	8,047	
9	CHICO /5850 CONGLOMERATE/	WISE	11-29-59	5909	44.5	35,390	810	16,311	
9	CHILDRESS /STRAWN/	MONTAGUE	7-06-48	2475	40.0	443	6,550	18,955	
9	CHILLICOTHE /CANYON/	HARDEMAN	1-21-66	4883	44.0	13,960	21,315	451,331	
9	CHILLICOTHE, E. /CANYON/	HARDEMAN	3-18-67	4882	44.0	4,359	10,898	58,938	
9	CHILLICOTHE /MEGARGLE/	HARDEMAN	5-22-66	3929	44.0	5,833	8,694	10,898	
9	CHILLICOTHE, N. /MISS./	HARDEMAN	1-05-65	8130	42.0	11,002	31,037	19,433	
9	CHILLICOTHE, S. /BEND CONGL./	HARDEMAN	9-15-64	7496	45.0			158,870	
9	CHILLICOTHE, SO. /MISS. LIME/	HARDEMAN	1-29-64	8222	44.0	24	46,555	1,318	
9	CHILLICOTHE /STRAWN/	HARDEMAN	9-20-55	6320	42.0			277,373	
9	CHILLICOTHE /SWASTIKA/	HARDEMAN	2-14-66	4292	43.0	9,422	38,030	8,640	
9	CHILLICOTHE /5220 CANYON/	HARDEMAN	5-13-66	5220	43.0	12,122	25,345	67,722	
9	CHISHOLM /4200 CONGLOMERATE/	YOUNG	1-29-62	4217	40.0	12,777	13,243	58,408	
9	CHOATE /CANYON/	FOARD	11-16-56	4754	43.4	24	177	133,280	
9	CHOATE /CISCO SD./	FOARD	11-30-55	4017	41.5	20,528	11,714	6,772	
9	CHOATE /CISCO -H-/	FOARD	10-11-63	3766	35.8	2,747	1,195	96,777	
9	CHOATE /CISCO -J-/	FOARD	7-18-63	4800	42.6	28,761	38,278	20,565	
9	CHOATE /CISCO -K-/	FOARD	4-24-63	3916	42.0	2,292	7,871	225,518	
9	CHOATE, N. /CISCO -K-/	FOARD	9-16-64	3907	43.7	80,488	86,706	66,104	
9	CHOATE /PERMIAN/	FOARD	1-17-64	2488	39.0	346	12,062	232,075	
	TRANS. FROM THE JOHNSON /PERMIAN SAND/ FIELD, EFF. 4-1-65.								
9	CHRIS /GUNSIGHT/	ARCHER	1-04-51	1229	36.0			38,139	
9	CHRISTIE-STEWART /1750 SAND/	KNOX	11-05-50	1749	35.0	12	1,063	23,783	
9	CLAY COUNTY REGULAR	CLAY	1902	3200	36.0	124,256	929,493#	25,635	
9	CLINGINGSMITH	MONTAGUE	4-26-61	6131	38.5			35,606,113	
9	CLINGINGSMITH /BASAL CONGL./	MONTAGUE	2-27-55	6209	40.0	12	2,287	344,606	
9	CLINGINGSMITH /CADDO CONGL. E./	MONTAGUE	1-19-55	6026	41.0			70,420	
								298,931	

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	CLINGINGSMITH /CONGLOMERATE/	MONTAGUE	5-31-54	6172	41.6	4,780	14,885	330,363
9	CLINGINGSMITH /STRAWN/	MONTAGUE	6-29-54	6293	41.0			90,655
9	COFFMAN /TANNEHILL/	KNOX	10-09-62	1542	35.6	12	1,504	9,715
9	COLLINSVILLE	GRAYSON	4-01-37	3900	22.0	12	1,441	95,845
	TRANS. FROM DISTRICT NO. 5.							
9	COLLINSVILLE, EAST /2500 STRAWN/	GRAYSON	6-18-59	2551	24.0	12	3,945	36,326
9	COLLINSVILLE, E. /2750 STRAWN/	GRAYSON	5-08-65	2758	19.0	12	2,950	9,783
9	COLLINSVILLE, E. /3400 STRAWN/	GRAYSON	4-05-56	3367	25.0	12	667	13,888
9	COLLINSVILLE, EAST /3600 STRAWN/	GRAYSON	5-03-59	3951	30.0	24	11,816	146,331
9	COLLINSVILLE, E. /4000 STRAWN/	GRAYSON	3-27-55	3990	28.0	24	7,096	145,698
9	COLLINSVILLE, SE. /3300 SAND/	GRAYSON	7-02-57	3305	27.0			5,852
9	COLLINSVILLE, SE. /3800 SAND/	GRAYSON	2-20-57	4264	30.0	12	1,317	27,376
9	COLLINSVILLE, SE. /4100 DEGAN/	GRAYSON	7-30-67	4199	36.0	7	10,434	10,434
9	CONCHO /STRAWN/	COOKE	11-10-56	2714	44.0	48	8,014#	235,068
9	CONLEY /CHESTER/	HARDEMAN	8-04-64	7643	49.0	29,229	2,357	14,898
9	CONLEY /ELLENBURGER/	HARDEMAN	1-11-61	8000	45.7	125,150	180,587	2,060,064
9	CONLEY /MISS./	HARDEMAN	3-24-59	7790	48.0	225,699	225,233	2,089,287
9	CONLEY /OSAGE/	HARDEMAN	1-09-61	8084	46.0	57,712	67,578	600,790
9	CONLEY /PALO PINTO/	HARDEMAN	9-16-60	5210	40.3	35,611	113,498	887,170
9	CONLEY, S. /MISS./	HARDEMAN	6-16-66	8104	40.0	24	33,326	72,012
9	CONNOR, E. /MISSISSIPPI LIME/	ARCHER	7-01-60	5109	41.0			7,273
9	CONNOR /MISSISSIPPI LIME/	ARCHER	2-23-51	5150	43.0	24	1,949	253,394
9	CONSOLIDATED POOL	WILBARGER	6- -31	3750	42.0	7,105	14,929	2,499,937
9	COODY /4950 STRAWN/	CLAY	2-23-61	4941	40.0	12	2,548	69,049
9	COOKE COUNTY REGULAR	COOKE	1926		36.0	100,548	4,114,034#	76,824,265
9	COOPER	ARCHER	1942	4886	43.0			178,760
9	CORZINE /ELLENBURGER/	ARCHER	6-20-60	5706	43.0			5,691
9	COSTON & CLINE /CADDO CONGL./	JACK	2-23-51	5512	43.0			2,216
9	COTTLE /BEND CONGLOMERATE/	YOUNG	9-12-53	4108	34.9			4,207
9	COTTONDALE /STRAWN/	WISE	1950	3585	40.0			511
9	COTTONDALE /2915 STRAWN/	WISE	1-12-65	2929	40.8			355
9	COUNTY LINE /STRAWN/	YOUNG	6-22-53	3440	42.0			18,016
9	COUPER /GUNSIGHT/	YOUNG	2-12-52	1185	39.0			500
9	COWAN /MEGARGEL SD./	ARCHER	10-20-54	1328	39.0			27,575
9	CRAFTON, WEST /CADDO OIL/	JACK	7-01-64	5586	43.0	15,103	830	21,275
9	CRAFTON /5740 CONGLOMERATE/	WISE	7-06-58	5875	50.8			9,671
9	CRAIN-KUNKEL	YOUNG	10-15-45	4957	45.0			243,298
9	CROSS TIE /STRAWN/	KNOX	3-14-64	4883	38.0	9,987	27,329	168,402
9	CROSSMAN, EAST /MISS./	ARCHER	12-26-58	5240	41.0			6,134
9	CROSSMAN /MISSISSIPPI LIME/	ARCHER	7-29-55	5246	43.0			61,022



9	CROWELL, EAST /STRAWN REEF/	FOARD	5-21-61	4228	40.2	1,825	7,013	79,075	
9	CROWELL, NORTH /DES MOINES/	FOARD	5-19-59	5772	38.0	4,317	21,316	460,183	
9	CROWELL, N. /5740 CONGLOMERATE/	FOARD	11-17-61	5739	39.9	1,028	4,228	68,015	
9	CULLUM /1900 GUNSIGHT/	WILBARGER	1-26-55	1935	40.1	331	2,653	144,059	
9	CUNDIFF	JACK	12-23-49	6645	47.0			20,424	
9	CUNDIFF, N. /ATOKA CONGL., UP./	JACK	5-24-53	5880	41.0	255,835	28,663	97,831	
9	CUNDIFF, SOUTH	JACK	12-20-56	5534	45.0	33,700	1,916	46,637	
	RECLASSIFIED FROM GAS, 3-12-57								
9	CUNDIFF, SOUTH /5300 CONGL./	JACK	2-10-60	5750	41.1	116,599	4,102	23,056	
9	CUNDIFF, SW. /5675 MARBLE FALLS/	JACK	4-18-66	5678	42.0	48,856	3,249	6,520	
9	CUNDIFF /5660 ATOKA/	JACK	10-28-64	5695	43.0	24,857	2,530	16,702	
9	CUNNINGHAM	MONTAGUE	6-20-50	3971	42.0			9,361	
9	CY PERKINS /MISSISSIPPI/	YOUNG	12-15-52	4809	42.0			114,318	
9	CYNTHIA	WICHITA	4-23-50	4071	43.0	1,355	34,764	1,593,531	
9	D. C. /CADD0/	ARCHER	6-23-59	4875	40.0			3,228	
9	D-K /DYSON, UPPER/	WILBARGER	10-29-54	1900	38.0	12	2,582	135,367	
9	D & L /4650 MISS./	YOUNG	8-09-66	4658	42.0	106	2,310	6,229	
9	DAILY /MISSISSIPPIAN/	YOUNG	2-15-57	4907	44.5			15,471	
9	DAKIN /CADD0/	YOUNG	6-05-54	4048	41.0			81,567	
9	DALY /CADD0/	WISE	6-11-49	3856	47.4			355,299	
9	DALY /CADD0, LOWER/	WISE	9-05-51	3961	40.0			16,154	
9	DALY /M-1/	WISE	10-19-51	3300	40.0			1,326	
9	DALY, NORTH /3150 SAND/	WISE	10-31-53	3150	43.0	424	1,709	41,401	
9	DANA /MISS./	ARCHER	5-16-61	5270	42.0			25,540	
9	DANGLE	COOKE	11-13-48	2183	37.4	6,024	33,400	1,719,039	
9	DANGLE /1600 STRAWN/	COOKE	8-01-54	1614	16.2	12	4,647	19,571	
9	DANIELS /MISSISSIPPI LIME/	YOUNG	11-28-50	4660	42.0			85,007	
9	DARDEN /GUNSIGHT/	ARCHER	4-12-51	1439	35.4	12	643	201,786	
9	DARILEK /GUNSIGHT/	ARCHER	10-31-53	1330	39.0			64,431	
9	DARNELL /MISSISSIPPI/	BAYLOR	2-08-60	5218	39.0			59,365	
9	DARNELL /5030 CONGL./	BAYLOR	1-06-62	5034	42.0	12	5,689	91,016	
9	DAUME	ARCHER	1944	4100	43.0	107	35,819	4,009,510	
9	DAV-MAG /BRYSON/	CLAY	9-19-56	4874	32.0			2,717	
9	DAVENPORT /CONGLOMERATE/	JACK	1-12-61	5770	41.0	184,366	6,836	79,989	
9	DAVENPORT /4TH CONGLOMERATE/	WISE	1956	5871	45.6	166,709	9,102	131,027	
9	DAVIDSON	WICHITA	8-06-43	4363	47.0	2,269	2,837	408,384	
9	DAVIS	YOUNG	1948	4864	38.0			125,866	
9	DAWS	YOUNG	11-08-48	3860	38.0	2,265	17,672	347,258	
9	DAWS /MISSISSIPPI/	YOUNG	6-20-56	4665	40.0			10,874	
9	DAWS /4360 CONGLOMERATE/	YOUNG	7-31-55	4728	.	300	1,989	39,003	
9	DE GEURIN /2700 SAND/	COOKE	5-03-55	2696	38.0	24	2,530	56,328	
9	DEARING /CADD0/	JACK	4-20-54	4410	40.0	11	691	35,065	
9	DEARING /STRAWN/	JACK	1-14-53	3054	40.0	4,328	59,582	1,417,738	
9	DEARING /STRAWN, LOWER/	JACK	3-25-54	3456	42.0			9,099	
9	DEARING /STRAWN, LOWER, SE./	JACK	4-11-56	3376	40.2	792	3,779	88,383	
9	DEATON /VOGTSBERGER/	ARCHER	8-21-55	4694	42.0			2,906	
9	DEATS /BUTTRAM SAND/	YOUNG	8-07-57	4870	42.7			57,932	
9	DECATUR, NORTH /CONGLOMERATE/	WISE	5-07-57	6785	41.0	12	514	16,403	

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	DECATUR /3650 SAND/	WISE	6-07-58	3640	39.2	44,241	407	23,851
9	DECKER /BRYSON, LOWER/	ARCHER	2-15-58	4780	38.0	9,384	12,916	398,911
9	DEER /STRAWN, LOWER/	CLAY	3-24-53	4428	42.0			3,916
9	DEES /ATOKA CONGLOMERATE/	JACK	11-30-52	5061	42.0	220,101	6,720	637,292
9	DEES /ATOKA STRAWN/	JACK	6-13-53	4188	41.0			8,972
9	DEES, NORTHEAST /CADDO/	JACK	9-16-57	4702	42.0	15,251	4,557	162,007
9	DEES /STRAWN/	JACK	3-09-55	2740	52.0			82,192
9	DELFFERN /STRAWN/ TRANS. TO JACK COUNTY REGULAR.	JACK	10-11-53	3660	41.0			858
9	DEMOSS, NE. /STRAWN/	ARCHER	1-11-55	3428	40.0	6,407	34,167	866,894
9	DEMOSS /STRAWN/	ARCHER	11-16-49	3598	42.0	595	6,571	835,100
9	DENISON, S. /ARMSTRONG/	GRAYSON	1-21-65	10787	50.0			10,519
9	DENISON, S. /WOODLAKE/	GRAYSON	8-16-64	11885	49.0	149,982	27,369	89,331
9	DENISON, S. /11,190/	GRAYSON	11-02-64	11198	50.0			16,035
9	DENSON /3300 STRAWN/	CLAY	12-14-55	3334	41.0			809
9	DENTON CREEK /STRAWN/	MONTAGUE	6-18-54	5592	42.8			64,433
9	DENTON CREEK, NO. /STRN./	MONTAGUE	6-17-64	5448	40.0	1,050	7,693	63,181
9	DENVER /CADDO/ TRANSFERRED FROM MONTAGUE CO. REGULAR.	MONTAGUE	1949	6185	41.0	1,318	6,588	220,706
9	DEXTER, NW. /DORNIC HILLS/	COOKE	5-31-66	7355	36.0	8,355	127,714	177,931
9	DEXTER, SW. /STRAWN, LO./	COOKE	12-06-65	7053	34.5	5,216	7,680	25,228
9	DEXTER /STRAWN, BASAL/	COOKE	10-08-63	10813	33.6			5,155
9	DEXTER /STRAWN, LO./	COOKE	10-04-63	10813	33.6	902	11,601	87,714
9	DIAL /OIL CREEK/	GRAYSON	12-23-55	8885	40.0			35,164
9	DILL, EAST /DYSON/	WILBARGER	8-15-56	2220	38.0	12	3,995	145,371
9	DILLARD	YOUNG	1945	4900	45.0	12	1,274	154,118
9	DILLARD /CADDO/	CLAY	3-16-53	5710	42.0			98,952
9	DILLARD, S. /MARBLE FALLS/	CLAY	12-09-65	6004	45.0	16,126	7,744	20,428
9	DILLARD, SE. /CONGL./	CLAY	1-18-67	5754	40.8	126,515	33,592	33,592
9	DILLARD, SE. /ELLENBURGER/	CLAY	M 6-07-66	6443	44.0	492,851	616,467	674,036
9	DILLARD SW. /ATOKA - 5900/	CLAY	3-16-67	5889	41.0	14,144	9,042	9,042
9	DILLARD, SW. /ELLENBURGER C/	CLAY	11-10-67	6420	41.6	2,500	3,466	3,466
9	DILLARD /STRAWN/	CLAY	4-02-59	9358	39.7			2,704
9	DILLARD, W. /CADDO/	CLAY	12-27-65	5743	41.0	23,952	27,384#	72,423
9	DILLARD, W. /6010 CONGL./	CLAY	12-05-66	6011	40.0	4,069	1,141	4,390
9	DIMOCK /CONGL./	MONTAGUE	10-11-63	5790	42.6	66,898	4,489	35,457
9	DIMOCK /SIMPSON/	MONTAGUE	4-03-64	6948	42.0			18,023
9	DIMOCK /VIOLA LIME/	MONTAGUE	4-14-61	6886	44.0	23	487	53,282
9	DISHMAN /6050 ATOKA CONGL./	CLAY	12-05-67	6080	41.1	700	696	696
9	DOAN /BEND/	WILBARGER	1-21-56	5951	40.0			613

9	DODSON	MONTAGUE	7-03-40	5122	43.2				
9	DOGGIE /GUNSIGHT, LOWER/	BAYLOR	3-09-52	1469	36.0				
9	DOLLIE SMITH /3500 STRAWN/	YOUNG	10-27-50	3950	39.0				
9	DDN /4420 MISS./	YOUNG	12-12-67	4539	40.9				
9	DONOHOO	CLAY	12-11-50	1740	40.0	600		1,035	1,035
9	DORIAN-KING /MISSISSIPPI LIME/	YOUNG	1-07-56	4548	45.0	120		1,251	217,248
9	DORIAN-KING /STRAWN/	YOUNG	4-09-56	3955	43.0				102,695
9	DOUG JOHNSON /CISCO 2750/	JACK	5-15-53	2750	40.3				4,316
9	DOUG JOHNSON /STRAWN/	JACK	3-10-52	3970	42.0		5,458	29,089	37,714
9	DOUG JOHNSON /STRAWN, UPPER/	JACK	3-31-53	3231	40.6		1,684	1,777	1,884,335
9	DOUGS, E. ANTELOPE /STRAWN/	JACK	8-20-52	3244	39.0		12	3,998	253,991
9	DOUGS, E. ANTELOPE /3900 STRAWN/	JACK	12-30-53	3888	41.0				295,999
9	DOUGS, WEST SHANNON /STRAWN/	CLAY	M 1952	4028	43.0				5,662
9	DOUGS, WEST SHANNON/STRAWN, UP./	CLAY	8-07-52	3042	42.0	2,319		8,007	527,607
9	DOVE	COOKE	12-01-50	3253	18.0	1,213		8,491	765,120
9	DOVE, SOUTH /STRAWN/	COOKE	12-27-53	3612	22.0	60		66,523	1,206,855
9	DOZIER /OIL CREEK/	COOKE	2-22-55	6351	13.0	12		31,712	680,026
9	DUBANN /2430 SAND/	WILBARGER	3-24-56	2430	38.0		5	1,275	19,614
9	DUBLIN /1000 SAND/	WICHITA	4-25-55	1032	38.0				250,267
9	DUBLIN /1600 SAND/	WICHITA	4-25-57	1642	38.0				26,312
9	DUBLIN-KIEL /1900 DYSON/	WILBARGER	11-15-54	1900	38.0		12	147	47,345
9	DUCKWORTH /CADD0/	ARCHER	11-01-53	4830	42.4				27,354
9	DUGGAN /STRAWN/	ARCHER	10-25-55	3764	39.0	4,120		16,699	7,725
9	DUGGAN /3500 STRAWN/	ARCHER	12-24-56	3511	43.0	8,656		32,587	308,307
9	DUKE /CADD0/	ARCHER	5-27-53	4849	49.2				410,477
9	DUKIEL /GUNSIGHT/	ARCHER	8-24-56	1726	40.0		12	2,228	33,648
9	DUKIEL /THOMAS SAND/	ARCHER	6-09-56	1508	40.0		24	5,196	33,090
9	DUNDEE /CANYON LIME/	ARCHER	6-13-55	3415	40.5				126,613
9	DUNHAM /CONGL./	JACK	4-29-63	4447	41.0		12	2,430	620
9	DUNHAM, W. /BEND CONGL./	JACK	1-23-65	4597	40.0	75,861		10,271	25,453
9	DUPRIEST /MISSISSIPPI/	ARCHER	5-07-58	5091	42.5				25,281
9	DYE CREEK /CONGLOMERATE/	MONTAGUE	12-29-55	6804	35.0		2,416	20,864	361
9	DYEMOUND /BEND CONGLOMERATE/	MONTAGUE	11-22-53	6652	42.0		11,890	28,108	240,533
9	DYEMOUND, S. /BEND CONGLOMERATE/	MONTAGUE	9-10-55	6958	42.0		7,635	24,444	708,786
9	DYEMOUND, SOUTH /STRAWN/	MONTAGUE	12-23-56	4606	42.0		589	1,470	833,400
9	DYEMOUND, SOUTH /7050 ZONE/	MONTAGUE	5-17-56	7058	40.0		1,742	1,192	67,022
9	DYEMOUND, SOUTHEAST /CONGL./	DMONTAGUE	7-06-56	7203	41.0				66,177
9	EANES /ATOKA/	MONTAGUE	M 10-01-63	5850	43.0		1,275,918	86,494#	23,771
9	EANES /CADD0/	MONTAGUE	M 19	5855	.		3,022,685	319,246#	521,765
9	EANES /CONGLOMERATE/	MONTAGUE	10-25-52	5854	42.0		1,533,145	41,719	3,298,443
9	EANES /CONGLOMERATE, LD./	MONTAGUE	11-29-52	6050	46.6				283,005
9	EANES /CONGLOMERATE, UP./	MONTAGUE	6-14-53	5743	46.0				7,554
9	EANES, N. /ATOKA CONGLOMERATE/	MONTAGUE	3-30-63	5847	44.0				3,919
9	EANES, NE. /ATOKA CONGLOMERATE/	MONTAGUE	3-06-63	5942	42.8				20,482
9	EANES, NE. /2ND ATOKA CONGL./	MONTAGUE	3-17-63	5810	43.0				27,118
9	EANES, NORTHEAST /5750 CONGL./	MONTAGUE	4-14-61	5761	41.0				36,162
9	EANES, NW. /MISS./	MONTAGUE	10-06-63	6586	45.0		70,939	44,577	138,902
9	EANES /VIOLA LIME/	MONTAGUE	11-01-60	6295	46.8		2	2,604	406,261
									411,350

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	EARL /ELLENBURGER/	GRAYSON	3-01-53	5213	23.5			24,598
9	EARL /STRAWN, LOWER/	GRAYSON	10-03-53	5132	31.3			6,735
9	EARL WISDOM	KNOX	5-12-50	1685	33.2	20	7,761	107,106
9	EASTERLY /1900 SD./	YOUNG	2-07-53	1945	40.0	450	2,536	154,914
9	ED BISHOP /CHESTER/	YOUNG	10-30-57	4475	43.0			84,506
9	ED BISHOP, EAST /MISS./	YOUNG	6-22-59	4485	43.0			1,284
9	ED BISHOP /ELLENBURGER/	YOUNG	2-07-58	4680	38.9	5,591	2,650	185,953
9	ED BISHOP /MISSISSIPPIAN/	YOUNG	6-27-57	4343	35.0	64,172	38,659	1,167,039
9	ED BISHOP /STRAWN/	YOUNG	8-24-59	2820	39.0	2,667	942	79,746
9	EDMONDS	YOUNG	1-24-45	3603	38.0	25,780	15,094	291,829
9	EDMONDS, E. /MBLE. FLS. CONGL./	YOUNG	1-06-55	4165	40.0	3,720	4,767	191,572
9	EFFIE /BEND CONGLOMERATE/	FOARD	6-24-55	5410	34.0			108,918
9	EILEEN JANE /CONGL./	YOUNG	12-06-58	4043	41.0	12	3,354	37,560
9	ELECTRA /ELLENBURGER/	WILBARGER	6-03-41	3007	42.0			84,962
9	ELECTRA, SW. /2100 RES./	WICHITA	2-24-55	2100	40.0	1,766	15,950	330,116
9	ELKINS /STRAWN/	YOUNG	1-03-48	2185	40.0	36	8,673	219,179
9	ELLIS	JACK	12-21-42	4828	48.0	12,073	7,996	1,568,238
9	ELLIS /GUNSIGHT/	JACK	2-22-45	590	40.0	590	24,993	994,236
9	ELLIS /STRAWN/	JACK	3-04-44	3637	42.0	2,212	3,867	285,395
9	ELROD /BEND CONGLOMERATE/	WISE	10-02-58	6264	42.0			25,782
	TRANS. TO ALVORD /CADDO CONGL./	FIELD, 7-1-60.						
9	ELROD /STRAWN/	WISE	12-30-58	4578	41.8			759
9	EMBRY /STRAWN/	COOKE	11-16-55	2394	40.7			24,452
9	ENGLE /COTTON/	MONTAGUE	5-01-60	5982	42.0	12	2,322	50,121
	DIV. FROM ENGLE /STRAWN/, EFF. 5-1-60.							
9	ENGLE /STRAWN/	MONTAGUE	9-06-51	5966	40.0	38,037	59,586	3,661,378
9	ENGLE /1ST CONGLOMERATE/	MONTAGUE	3-11-53	6275	39.0			57,073
9	ENGLE /2ND CONGLOMERATE/	MONTAGUE	3-24-52	6228	42.0	2,043	4,064	858,900
9	ENGLE /3RD CONGLOMERATE/	MONTAGUE	1-24-52	6277	42.0			26,301
9	ENGLE /4600 STRAWN/	MONTAGUE	11-30-54	4671	36.0			4,272
9	ENGLE /4800 STRAWN/	MONTAGUE	10-15-54	4875	40.0			24,521
9	ERA /ELLENBURGER/	COOKE	12-29-50	1290	28.1	23	4,634	295,795
9	ETTER /BEND CONGLOMERATE/	MONTAGUE	8-27-51	5772	41.3	6,075	5,861	669,286
9	ETTER /CONGLOMERATE, UP./	MONTAGUE	11-08-51	5760	41.0	100,218	144,754	3,177,172
9	ETTER /ELLENBURGER/	MONTAGUE	12-01-64	7132	42.0	5,770	6,879	57,206
9	EVANS BEND /BEASLEY/	COOKE	1956	6510	38.0			83,554
	TRANS. TO SIVELLS BEND 5-1-57.							
9	EVERETT /STRAWN/	CLAY	4-11-58	4641	44.0			9,522
9	F. B. H. P.	YOUNG	11-02-48	970	40.0			106,780
9	F. C. R. /TANNEHILL/	BAYLOR	3-12-56	1326	36.1	252	2,411	132,584

TRANS. FROM BAYLOR CO. REGULAR, 6-1-57.									
9	F. W. A. /CANYON/	WILBARGER	2-15-57	3598	40.2				2,256
9	FAILS /MISS./	ARCHER	2-18-58	5135	82.0				64,367
9	FARGO	WILBARGER	10-22-40	3278	42.0		5	5,747	18,355,739
FIELD SUBDIVIDED INTO FARGO /C4200/ FARGO /CANYON 4400/ & FAEFF. 7-1-66									
9	FARGO /CANYON 3900/	WILBARGER	10-22-40	3900	42.0		9,951	69,302	106,070
SUBDIVIDED FROM FARGO FIELD 7-1-66									
9	FARGO /CANYON 4200/	WILBARGER	10-22-40	4200	42.0		39,170	181,058	293,718
SUBDIVIDED FROM FARGO FIELD 7-1-66									
9	FARGO /CANYON 4400/	WILBARGER	10-22-40	4400	42.0		4,837	10,352	16,468
SUBDIVIDED FROM FARGO FIELD 7-1-66									
9	FARGO /CISCO 3200/	WILBARGER	10-22-40	3200	42.0		6,170	56,911	79,193
SUBDIVIDED FROM FARGO FIELD 7-1-66									
9	FARGO /CISCO 3700/	WILBARGER	12-16-49	3718	43.0		14,452	132,539	1,364,131
9	FARGO, E. /STRAWN, CONGLOMERATE/	WILBARGER	6-19-55	5941	39.0		3,415	16,807#	626,223
9	FARGO /ELLENBURGER/	WILBARGER	5-06-47	6250	42.0				324,959
9	FARGO, W. /STRAWN CONGLOMERATE/	WILBARGER	6-28-56	6383	45.4		5,087	4,726	464,625
9	FARMER /CADDO/	ARCHER	6-18-55	4500	42.0				449
9	FARMER /MISSISSIPPIAN/	ARCHER	5-16-55	5062	43.0				42,945
9	FAYE /TANNEHILL -C- LOWER/	KNOX	7-11-59	2034	35.0				39,382
9	FAYE /TANNEHILL -D-/	KNOX	11-12-58	2056	35.0		135	2,743	103,033
9	FENOGLIO /CONGLOMERATE/	MONTAGUE	5-13-54	6648	48.4				5,373
9	FERGUSON /MISSISSIPPIAN/	ARCHER	1-01-61	5318	43.0		12	6,050	48,489
9	FETSCH /TANNEHILL -D-/	KNOX	10-09-63	2103	34.6		95	1,641	13,004
9	FEW /TANNEHILL/	KNOX	5-26-57	2412	38.0				12,357
9	FIKES /STRAWN/	YOUNG	6-15-56	3011	42.0				15,251
9	FINIS, SW. /MISS./	YOUNG	1-21-62	4534	42.0		64,094	38,454	352,889
9	FINKLER /CADDO/	WICHITA	8-25-38	5336	40.0		359	1,193	22,012
9	FINKLER /VOGTSBERGER/	WICHITA	1950	4706	44.0		180	3,584	131,401
TRANS. FROM WICHITA CO. REGULAR IN 1950.									
9	FISH /GUNSIGHT/	ARCHER	7-06-51	1382	42.0				73,350
9	FISH CREEK	YOUNG	1943	3404	41.0				16,550
9	FISH CREEK /MISSISSIPPI LIME/	YOUNG	2-16-49	4430	43.0				31,999
9	FISH CREEK /SHALLOW/	YOUNG	3-01-48	2388	41.0		12	1,548	50,592
9	FLEETWOOD /1600/	DENTON	8-17-57	1614	36.0		45	2,913	72,248
9	FLEITMAN	COOKE	11-11-43	1019	40.0		36	10,110	354,139
9	FLEMING /STRAWN/	MONTAGUE	7-09-58	3374	40.0		10	2,513	132,591
9	FLINT CREEK /2700 SD./	YOUNG	1-17-54	2680	40.0				
TRANS. TO CDC /2700/ FLD. IN 1954.									
9	FLUHMAN	WILBARGER	12-07-53	1720	37.0				2,028
9	FOARD COUNTY REGULAR	FOARD	1929		30.0		48	14,982	2,274,162
9	FOOSHEE /STRAWN/	MONTAGUE	8-05-55	4654	38.0		12	632	18,100
9	FOOSHEE /5100 STRAWN/	MONTAGUE	12-29-62	5126	37.2		1,959	1,116	20,770
9	FORESTBURG	MONTAGUE	5-18-42	7325	40.0				339,881
9	FOWLER RANCH /2ND CADDO CONGL./	MONTAGUE	1-25-54	6066	41.0				6,017
9	FRARLEY /MISSISSIPPIAN/	ARCHER	4-01-57	5154	44.0		2,706	12,172	125,029
9	FRARLEY, SOUTHEAST /MISS./	ARCHER	8-06-59	5137	42.0		3,740	6,762	96,243
9	FREEPORT /CADDO LIME/	BAYLOR	10-17-51	4923	40.0		1,086	6,980	173,910

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	FREEPORT /MISSISSIPPI LIME/	BAYLOR	10-02-50	5302	40.0			239,604
9	FRIERSON /TANNEHILL/	KNOX	12-18-56	1981	36.8			3,526
9	FRITZ /TANNEHILL, UPPER/ TRANS. FROM BAYLOR CO. REGULAR, 4-1-57.	BAYLOR	3-02-56	1461	35.0	1,594	27,292#	435,000
9	FRUITLAND /CADD/	MONTAGUE	2-18-60	5933	42.0	16,962	7,654	223,616
9	FRUITLAND /CADD CONGLOMERATE/	MONTAGUE	12-25-62	6001	41.0			4,753
9	FRUITLAND, WEST /CONGL./	MONTAGUE	6-14-63	5958	39.0	61	758	6,102
9	FURR /MARBLE FALLS/	YOUNG	7-08-56	4956	35.0			5,286
9	FURR & ALLAR TRANS. TO YOUNG CO. REGULAR, 10-1-52.	YOUNG	12-19-48	4771	42.0			65,558
9	GABBY	YOUNG	6-25-50	4902	42.8	188	674	233,067
9	GADBERRY /STRAWN/	WISE	6-08-57	3100	41.0	105,202	83,564	606,429
9	GAGE /CONGLOMERATE/	JACK	12-25-57	5391	44.0	819	1,479	196,441
9	GAGE, NW. /3300 SAND/	JACK	12-31-61	3304	41.0			7,299
9	GAINSVILLE, NORTH /PENN.SD.,LO./ TRANS. TO COOKE CO. REG.	COOKE	9-16-52	3385	30.0			163,565
9	GARRETT	ARCHER	7-10-44	3780	42.0			30,217
9	GARRETT, EAST /MISS./	ARCHER	5-02-61	5274	45.0	5	462	531
9	GARRISON /STRAWN/	WISE	1-04-58	2742	41.6			1,135,068
9	GARVEY	YOUNG	11-19-41	4300	43.7	10,493	23,896#	37,959
9	GARVEY /MISSISSIPPIAN/	YOUNG	2-27-60	5482	44.0			2,554,033
9	GARVEY /STRAWN/ TRANS. TO LANGSTON-KLEINER /STRAWN/.	YOUNG	1941	3522	44.0			110,899
9	GARVEY /STRAWN, LOWER/	YOUNG	3-05-54	3861	42.0	12	911	1,094,514
9	GARVEY /3200 STRAWN/	YOUNG	10-30-54	3262	41.0	2,126	5,701	46,025
9	GARVEY /4345 CADD/	YOUNG	3-23-65	4352	41.0	22,583	9,601	3,362
9	GATES /ATOKA CONGLOMERATE/	JACK	7-12-55	4918	47.9			7,988,630
9	GATEWOOD	COOKE	10-11-44	1585	35.0			570,483
9	GEE /OIL CREEK, UPPER/	GRAYSON	5-28-58	6149	32.0	4,633	28,332	39,363
9	GEE, SW. /OIL CREEK/	GRAYSON	1-18-62	5921	36.0	12	838	24,423
9	GEE, SW. /5100/	GRAYSON	3-01-62	5076	20.0	12	1,890	35,938
9	GEE, WEST /OIL CREEK, UPPER/	GRAYSON	6-08-60	6053	32.1			36,382
9	GEE, WEST /STRAWN/	GRAYSON	11-16-60	5712	32.0	27	1,621	262,844
9	GEORGE ENGLE /CONGLOMERATE/	MONTAGUE	2-27-52	6445	40.0	537	3,594	47,085
9	GIBTOWN, NORTH /4780 CONGL./	JACK	8-17-62	4779	44.2	35,437	1,282	34,358
9	GIBTOWN, NORTH /4840 CONGL./	JACK	4-22-62	4838	43.0	335	943	68,433
9	GILLEY /CADD LIME/	JACK	6-28-57	5658	42.0	17,706	5,288	146,806
9	GILLEY /CONGLOMERATE/	JACK	12-23-57	5902	38.5	64,172	14,952	106,870
9	GILLEY, W. /ATOKA CONGL./	JACK	9-17-65	5816	41.2	947,681	53,972	102,468
9	GLADDEN /STRAWN/	JACK	9-20-55	3942	41.0	1,484	1,993	

M - Denotes Multiple Counties.

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

9	GLENDIA-JANIS /1600 TANNEHILL/	BAYLOR	8-12-59	1620	37.0				
9	GLENNIA /3200 STRAWN/	YOUNG	11-05-56	3238	41.0	24	6,327	118,226	
9	GOLDEN /TANNEHILL/	KNOX	7-16-57	1686	35.0			25,898	
9	GOLDSTON /CADDO/	YOUNG	11-02-56	4090	42.0	217	9,470	197,327	
9	GORE /LARIMORE/	ARCHER	7-09-52	1217	38.0			78,559	
9	GOREE	KNOX	5-14-56	1624	37.0			13,018	
9	GOREE, NE. /TANNEHILL/	KNOX	5-02-60	1643	34.0	667	139,075#	3,009,073	
9	GOREE, S. /TANNEHILL/	KNOX	4-22-56	1604	37.0	555	10,535	163,090	
9	GOREE, SW. /TANNEHILL/	KNOX	11-24-61	1679	39.0	273	10,163	148,716	
9	GOREE /TANNEHILL, MIDDLE/	KNOX	10-31-58	1799	37.0			6,577	
9	GOREE, WEST /TANNEHILL/	KNOX	12-20-56	1908	38.0	12	1,205	27,014	
9	GOREE, WEST /TANNEHILL, UPPER/	KNOX	3-14-57	1822	34.0	6,344	7,888	122,257	
9	GOREE-MALONEY /1700 SAND/	KNOX	7-13-61	1692	36.0	1,187	8,791	107,168	
9	GOWAN /CADDO, LOWER/	CLAY	5-31-53	5958	43.0			17,520	
9	GRA-JOHN	JACK	1-02-52	4858	40.0	12	191#	344,774	
9	GRACE	CLAY	8-25-48	5470	43.0	201	2,802	2,381	
9	GRACE, SOUTHWEST /CADDO/	CLAY	7-02-59	5423	43.0	66	864	152,310	
9	GRACE, SW. /4170 STRAWN/	CLAY	3-27-60	4171	42.0			44,756	
9	GRACE AND FOWLER /STRAWN/	YOUNG	4-26-54	2810	42.0	3,189	5,324	64,891	
9	GRACE & HAMILTON /OIL CREEK/	GRAYSON	3-24-62	5892	32.0			16,462	
9	GRACE-KIRK /CONGL./	JACK	11-05-52	5041	42.0	12	1,114	25,977	
9	GRAGG /3300 STRAWN/	YOUNG	10-31-55	3356	39.0			3,372	
9	GRAHAM, NORTH /3450 STRAWN/	YOUNG	1-06-54	3593	42.0			4,279	
9	GRAHAM, NE. /BIG SALINE/	YOUNG	10-02-64	4310	47.0	3,301	2,853	312,625	
9	GRAHAM, NE. /CADDO LINE/	YOUNG	9-25-64	4140	45.8			22,624	
9	GRAHAM CITY, NW. /MISS./	YOUNG	6-24-66	4630	43.0	34,560	216	10,217	
9	GRAHAM CITY /2100 STRAWN/ FORMERLY GRAHAM /2100 STRAWN/.	YOUNG	7-18-53	2230	41.0	12	2,778	6,081	
								100,196	
9	GRANT-MODESETT	COOKE	5-17-46	1820	40.9	634	14,924	411,768	
9	GRANT-VIRGINIA	COOKE	11-25-47	2245	41.8	25	3,450	170,955	
9	GRANTEX /ELLENBURGER/	COOKE	5-01-52	2062	42.0	21	259	18,382	
9	GRAVES /MISS./	CLAY	3-18-62	6090	41.0	705	3,001	71,031	
9	GRAYBACK, EAST /MILHAM/	WILBARGER	4-02-52	2394	38.0	24	12,293	658,925	
9	GRAYBACK, EAST /STRAWN/	WILBARGER	2-20-57	3911	40.0	565	21,683	224,838	
9	GRAYBACK /ELLENBURGER/	WILBARGER	8-09-49	3921	38.6	2,686	42,170	1,345,609	
9	GRAYBACK, SOUTHEAST /STRAWN/	WILBARGER	12-21-56	3698	38.8	41	2,587	108,211	
9	GRAYBACK /STRAWN/	WILBARGER	7-16-55	3769	36.0	128	3,369	261,715	
9	GREENBRIER /CONGLOMERATE/	MONTAGUE	10-10-52	5899	41.0			5,987	
9	GRESHAM, E. /STRAWN, UPPER/	JACK	7-18-53	2464	39.0	27	42,522	199,356	
9	GRESHAM /ELLENBURGER/	JACK	9-22-49	5695	44.0	8,100	2,470	144,112	
9	GRESHAM /STRAWN/	JACK	3-10-50	3257	40.0	448	30,119	535,988	
9	GRESHAM /STRAWN, UPPER/	JACK	4-30-51	3068	41.3	12	3,017	95,455	
9	GRETCHEN /HAMILTON SD./	YOUNG	10-12-54	4392	42.0	12	8,174	122,347	
9	GRETCHEN /LAKE SAND/	YOUNG	12-15-51	4222	40.0	17	2,220	188,136	
9	GRETCHEN /MISSISSIPPI/	YOUNG	2-07-52	4708	42.0	13	2,090	111,371	
9	GRIFF /MISSISSIPPI/	YOUNG	5-16-60	4808	43.0	12	2,834	63,131	
9	GRIGSBY /MISS./	YOUNG	6-05-63	4715	44.0			10,195	
9	GRINKE /MISS./	CLAY	7-16-67	5878	40.0	6	2,984	2,984	

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	GRONOW /BASAL CONGLOMERATE/	MONTAGUE	5-29-53	6555	41.0			1,556
9	GRONOW /HILDRETH/	MONTAGUE	11-27-65	6234	42.0	6,327	13,719	36,659
9	GRONOW /STRAWN/	MONTAGUE	1-14-58	4112	39.0	12	2,074	178,256
9	GRONOW /6450 ATOKA/	MONTAGUE	10-13-67	6452	41.9	1	673	673
9	GRONOW /7400 ELLENBURGER/	MONTAGUE	5-15-60	7441	42.0	13,112	50,269	75,229
9	GUIBERSON /CARTER SAND/	GRAYSON	3-19-55	9466	30.0			94,938
9	GUNN /4970 STRAWN/	BAYLOR	8-17-55	4952	41.1			19,686
9	H-B /MISSISSIPPI/	ARCHER	7-21-54	5282	44.0			154,938
9	H. F. F. /CADDO/	ARCHER	5-05-59	4694	38.6	1,287	2,356	54,231
9	H. L. R. /4200 CONGLOMERATE/	YOUNG	6-27-58	4221	42.2			7,532
9	H-W /CADDO/	WILBARGER	10-20-57	4165	41.0			84,996
	TRANS. TO PARADISE /CADDO/ FIELD, EFF. 1-1-63.							
9	HACKATHORN, E. /TANNEHILL/	KNOX	4-09-65	2000	34.0	3,865	37,407	103,618
9	HACKATHORN /TANNEHILL/	KNOX	2-15-57	2033	35.0	552	38,837	538,323
9	HALL /CONGLOMERATE/	YOUNG	11-05-53	4183	33.0			14,559
9	HALLWOOD /BEND CONGLOMERATE/	JACK	1-11-58	5534	40.0	56,225	698	98,099
9	HALSELL, N. /4750/	CLAY	9-19-66	4770	42.0	85,001	289,621	308,356
9	HALSELL, SOUTH /3700 STRAWN/	CLAY	8-29-62	3698	39.7	164	4,592	82,182
9	HALSELL, WEST /PALO PINTO/	CLAY	10-31-65	3353	42.0	24	12,267	46,662
9	HALSELL, W. /VOGTSBERGER/	CLAY	8-18-65	4762	42.0	70,086	113,828	372,130
9	HALSELL /3700 STRAWN/	CLAY	10-11-55	3685	40.0	24	41,783	830,097
	TRANS. FROM CLAY CO. REGULAR & HALSELL, 8-1-57.							
9	HALSELL POOL	CLAY	4-29-39	4700	41.5	33,970	113,067	3,379,091
9	HALTS & OWENS	MONTAGUE	1940	6050	45.0			92,235
9	HAMILTON	ARCHER	8-10-50	3987	41.0			26,412
9	HAMMON /CANYON SAND/	WICHITA	1948	2964	42.0	8	1,274	1,043,053
9	HAMMON /ELLENBURGER/	WICHITA	3-14-50	4700	42.0			1,193,427
9	HAMMON /KMA ZONE 3/	WICHITA	2-19-51	4116	41.2	1,351	7,130	548,099
9	HAMMON /VOGTSBERGER/	WICHITA	12-03-49	4861	42.0	4,796	12,810	992,072
9	HANDY	GRAYSON	7-25-46	1665	41.0	12,963	84,496	1,148,048
9	HANDY /B SAND/	GRAYSON	5-11-67	2141	38.5	500	13,637	13,637
9	HANDY /DORNICK HILLS SAND/	GRAYSON	4-03-56	1318	34.2			2,449
9	HANDY /H-2/	GRAYSON	8-01-66	2150	41.0	3,999	29,832	40,207
	SEPARATED FROM HANDY FIELD EFF. 8-1-66							
9	HANDY, NORTH	GRAYSON	9-04-67	1848	38.2	538	4,772	4,772
9	HANDY N. /-B- SAND/	GRAYSON	10-17-67	1897	38.7	541	2,523	2,523
9	HANDY, SOUTHEAST /-H- SAND/	GRAYSON	12-01-61	1408	34.6	19,480	70,023	308,418
	TRANS. FROM HANDY, SOUTHEAST /2400 STRAWN/, EFF. 12-1-61.							
9	HANDY, SE. /H-1/	GRAYSON	4-25-63	3904	40.3	15,552	25,181	135,913
9	HANDY, SE. /H-2/	GRAYSON	5-07-63	4508	39.1	19,044	46,997	308,732



9	HANDY, SOUTHEAST /H-3 SAND/ TRANS. FROM HANDY, SOUTHEAST /2400 STRAWN/, EFF. 12-1-61.	GRAYSON	12-01-61	2988	39.6	52,215	77,367	312,516
9	HANDY, SOUTHEAST /HANDY SAND/	GRAYSON	11-25-61	3652	39.6	72,830	167,046	668,775
9	HANDY, SE. /N SAND/	GRAYSON	12-12-61	5300	39.4	51,103	23,344	146,718
9	HANDY, SE. /-O- SAND/	GRAYSON	6-02-63	6951	32.0	2	98	3,700
9	HANDY, SE. /-P- SAND/	GRAYSON	12-16-62	6710	42.2	30,172	48,650	282,846
9	HANDY, SE. /-Q- SAND/	GRAYSON	12-16-62	6805	42.2	12,195	48,310	208,858
9	HANDY, SE. /2400 STRAWN/	GRAYSON	6-20-53	2407	36.0	396	24,818	672,696
9	HANDY, SE. /2700 STRAWN/	GRAYSON	11-13-53	2680	35.0	81	3,144	194,101
9	HANDY, SW. /VIOLA LIME/	GRAYSON	10-01-61	11755	48.8			1,117
9	HANDY /STRAWN -P- SAND/	GRAYSON	4-19-60	3130	42.6	11,383	37,198	242,352
9	HANLON /CADDO/	JACK	6-15-49	4560	42.0			72,478
9	HANLON /STRAWN/	JACK	3-02-44	3633	42.0	5,696	5,642	722,756
9	HAPGOOD /BRYSON/	CLAY	1-30-55	5051	38.0	31	466	73,261
9	HAPGOOD /CADDO/	CLAY	7-13-40	6086	47.0	23	7,027	711,493
9	HAPGOOD /ELLENBURGER/	CLAY	1946	6493	41.0			40,670
9	HAPGOOD /STRAWN/	CLAY	12-10-40	5001	41.0	1,280	12,931	230,452
9	HAPGOOD, WEST /CADDO/	CLAY	3-09-56	6188	48.0	78	540	77,636
9	HARALMAR /STRAWN/	MONTAGUE	8-21-58	2863	39.0			6,866
9	HARALMAR /4600 STRAWN/	MONTAGUE	1-25-59	4663	39.0			2,646
9	HARDY LEE /GUNSIGHT/	ARCHER	8-18-58	1402	39.0	12	1,943	111,609
9	HARNDEN /VIOLA/	MONTAGUE	5-18-64	6685	42.0	2,565	2,832	2,832
9	HARROLD	WILBARGER	1-09-41	2100	42.0			496,620
9	HARROLD /STRAWN/	WILBARGER	10-01-57	4946	37.0			6,068
9	HARTSELL /3800 STRAWN/	WISE	5-03-57	3790	39.8			6,542
9	HARTY /CONGLOMERATE/	YOUNG	1-13-57	3926	40.0			2,458
9	HARWELL /BRYSON/	JACK	12-11-59	3342	40.0	112	1,566	32,831
9	HARWELL /CADDO/	JACK	4-28-59	4593	42.0	165	4,075	44,502
9	HARWELL /STRAWN/	JACK	9-25-54	3368	41.0	167	4,117	159,576
9	HATFIELD /BRYSON/	CLAY	9-24-56	4910	44.0	2,706	1,875	225,647
9	HAUSLER /SIMPSON/	WICHITA	6-27-48	5779	41.0			21,824
9	HAWS	MONTAGUE	1949	6294	39.0			131,044
9	HAYTER /MISSISSIPPI LIME/	ARCHER	2-10-51	5019	42.0			40,037
9	HAZELTON /3100 STRAWN/	YOUNG	1-29-51	3140	41.3	11	686	59,618
9	HEARD /CADDO/	CLAY	8-09-51	5726	43.0	1,752	354	220,457
9	HEARD /ELLENBURGER/	CLAY	3-11-46	6493	41.0	12	2,491	535,118
9	HEARD, SOUTH /ELLENBURGER/	CLAY	11-18-63	6436	43.0	8,617	19,364	135,219
9	HEARD, S. /ELLENBURGER -C-/	CLAY	10-05-64	6439	44.0	27,574	63,041	197,218
9	HELLMAN /STRAWN/	COOKE	4-03-54	1580	32.0			22,487
9	HENNIG-BASIN /1075 SAND/	YOUNG	8-28-53	1079	39.0	51	15,346	546,722
9	HENRIETTA /CONGLOMERATE/	CLAY	2-01-52	5971	42.9			59,858
9	HENRIETTA, E. /SIMPSON LIME/	CLAY	3-08-52	6227	44.0	5,824	9,460	592,017
9	HENRIETTA, NORTH /CONGLOMERATE/	CLAY	12-15-55	6226	43.0	1,362	4,044	269,922
9	HENRY	ARCHER	12-16-43	935	36.0	12	3,528	98,462
9	HENRY-HAMILTON /TANNEHILL/	KNOX	6-20-67	2416	37.0	287	2,876	2,876
9	HERB /CADDO/	ARCHER	7-31-59	4840	42.0	84,351	23,964	466,434
9	HERB /ELLENBURGER/	ARCHER	11-04-49	5180	43.0	11	408	5,314
9	HESTER, SW. /STRAWN/	GRAYSON	3-31-54	5387	29.0			2,022

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	HESTER /STRAWN/	GRAYSON	6-19-53	5660	28.0	1,110	4,575	508,325
9	HESTER /STRAWN, UPPER/	GRAYSON	11-26-60	5036	28.0			1,886
9	HESTER /4800 STRAWN/	GRAYSON	2-08-54	4870	18.0			32,423
9	HEWITT STRAY /CONGLOMERATE/	MONTAGUE	6-03-53	5725	42.0			37,020
9	HEYDRICK /CONGL./	MONTAGUE	3-11-66	5920	41.8	16,922	31,195	69,095
9	HIGGS /CONGLOMERATE/	MONTAGUE	10-03-54	5978	40.0			3,618
9	HIGHTOWER /MISSISSIPPIAN/	YOUNG	12-17-56	5160	44.0	3,280	13,525	242,137
9	HILBERS /MISSISSIPPI LIME/	YOUNG	6-09-51	4895	44.6			7,095
9	HILDRETH	MONTAGUE	9-08-42	7526	40.0	61,969	516,865	17,528,516
9	HILDRETH /CONGLOMERATE, LO./	MONTAGUE	8-05-53	6311	44.0	33	635	41,907
9	HILDRETH /DAVIS CONGLOMERATE/	MONTAGUE	12-02-56	6334	40.0			6,905
9	HILDRETH /ELLENBURGER/	MONTAGUE	4-22-64	6692	44.0	3,386	3,324	25,079
9	HILDRETH, NE. /ELLENBURGER/	MONTAGUE	5-25-64	7204	41.0	4,536	5,311	50,696
9	HILDRETH /REESE/	MONTAGUE	10-13-53	6150	37.5	4,624	28,772	500,585
9	HILDRETH /STRAWN/	MONTAGUE	5-20-52	5651	42.0	693	2,820	3,437
9	HILDRETH /STRAWN 5500, LO./	MONTAGUE	4-07-51	5220	40.0	1,915	2,211	126,390
	TRANSFERRED FROM HILDRETH FLD.							
9	HILDRETH /#2 CONGL. UNIT/	MONTAGUE	12-01-46		.	2,771	55,231	5,512,522
9	HILDRETH /4700 STRAWN/	MONTAGUE	3-01-53	4730	42.0	766	1,321	56,370
9	HILDRETH /6875 DOLOMITE/	MONTAGUE	4-26-64	6877	41.0	4,775	12,397	66,947
9	HILLTOP /CADD0, LOWER/	ARCHER	3-18-60	5053	43.1			5,463
9	HILLTOP /CADD0, UPPER/	ARCHER	3-18-60	4955	44.3			3,796
9	HINES /MISSISSIPPIAN/	YOUNG	4-13-61	4480	41.3	3,801	3,876	103,972
9	HI-ODELL /5225 PALO PINTO/	WILBARGER	1-30-67	5303	45.0	9	2,398	2,398
9	HODGE /CONGLOMERATE, UPPER/	WISE	9-22-53	5523	42.0	8,849	1,856	88,204
9	HOEFLE /BRYSON SAND/	JACK	8-13-51	3792	36.4			9,253
9	HOEFLE POOL	JACK	1-14-41	4800	43.0	11,790	15,264	2,411,562
9	HOG CREEK /5100 CONGLOMERATE/	JACK	6-04-60	5105	42.0			7,179
9	HOG CREEK /5200 CONGLOMERATE/	JACK	7-15-62	5228	46.5	39,890	3,369	24,768
9	HOLBERT /CADD0/	YOUNG	12-31-52	3862	39.0	14,048	14,240	1,179,877
9	HOLBERT, SOUTH /2900/	YOUNG	4-30-54	2937	40.0			34,208
9	HOLBERT /STRAWN/	YOUNG	1950	2591	41.0	4,824	40,100	1,295,363
	TRANSFERRED FROM YOUNG COUNTY.							
9	HOLBERT /STRAWN, LOWER/	YOUNG	4-15-56	2854	40.2			15,972
9	HOLCOMB /STRAWN, UPPER/	YOUNG	1-06-53	2692	41.5	2,646	9,513	270,982
9	HOLDER /TANNEHILL/	KNOX	10-01-63	1852	37.0	11	825	4,938
9	HOLLANDSWORTH /BRUHLMEYER/	COOKE	5-19-52	1583	39.0	12	1,507	36,571
9	HOLLIDAY	ARCHER	5-01-49	3940	44.0	24	66,737	622,530
9	HOLLIDAY, EAST	ARCHER	7-15-46	4100	42.0	105,561	301,034	11,080,614
9	HOLLIDAY, E. /4560 VOGTS./	ARCHER	4-01-67	4585	41.0	19,707	28,044	28,044

9	HOLMES /CADD0/	ARCHER	6-10-60	4758	42.0	3,192	5,783	53,042	
9	HOLMES, E. /7700/	HARDEMAN	5-25-66	7720	46.2	3,852	10,172#	21,918	
9	HOLMES, E. /7750/	HARDEMAN	2-04-66	7766	46.2	1,439	7,996	45,536	
9	HOLMES /ELLEN./	ARCHER	4-24-60	4992	44.0			4,828	
9	HOLMES /MEGARGEL/	ARCHER	9-07-54	1367	40.0	12	280	130,670	
9	HORSESHOE BEND /OIL CREEK/	COOKE	1-11-66	7745	43.1	42,089	9,975	52,778	
9	HORSESHOE BEND /STRAWN, TOWER/	COOKE	6-01-67	7974	38.0		7	13,176	
9	HORSESHOE LAKE /CANYON/	WICHITA	9-15-54	2855	43.0		24	121,809	
9	HOUGE /CADD0 CONGL./	JACK	5-08-65	5716	41.2			3,408	
9	HOWARD /BASAL CONGL./	MONTAGUE	1-04-64	6174	44.0	12	2,172#	19,257	
9	HOWARD /CONGLOMERATE/	MONTAGUE	5-09-57	6306	42.9	648	2,784	79,751	
9	HOWARD /ELLENBURGER/	MONTAGUE	9-17-63	6839	44.0	12	1,361#	24,816	
9	HUBURT	CLAY	7-12-50	5695	49.0	2,571	2,246	117,438	
9	HUDGINS /DORNICK HILLS/	GRAYSON	5-02-54	7191	31.0			16,189	
9	HUDGINS, SW./FLT BLK OIL CREEK/	GRAYSON	3-12-60	7684	41.2	39,685	16,286	50,503	
9	HUDGINS, SW. /OIL CREEK/	GRAYSON	2-13-66	7379	41.0	359,473	66,917	150,013	
9	HUDGINS /7600 DORNICK HILLS/	GRAYSON	8-11-55	7599	30.0	12	2,140	136,422	
9	HUDGINS /7800 DORNICK HILLS/	GRAYSON	2-12-65	7795	35.0		255	434	
9	HUDGINS /8000 DORNICK HILLS/	GRAYSON	3-22-55	8029	30.0	5,565	7,717	359,923	
9	HULL-SILK-SIKES	ARCHER	3-08-39	3858	43.8	182,390	3,911,359#	71,755,764	
9	HULL-SILK-SIKES /CADD0/	ARCHER	7-26-40	4600	41.5	13,251	10,522	579,653	
9	HUMPHREY-DAVIS /STRAWN/	KNOX	1951	5116	38.0			30,727	
	COMBINED WITH THE KATZ /5100 SAND/ FIELD, EFF. 1-1-52 IN 78.								
9	HUNDLEY /CADD0/	MONTAGUE	9-06-50	6328	41.4			382,528	
9	HUNDLEY /CONGLOMERATE/	MONTAGUE	7-10-44	6235	30.0	40,566	132,609	3,869,913	
	CONS. OF BARRETT /CONGL./ & HUNDLEY /CONGL./, 1951.								
9	HUNDLEY, EAST /STRAWN/	MONTAGUE	2-12-53	5286	40.8			27,978	
9	HUNDLEY, EAST /4800 STRAWN/	MONTAGUE	5-30-58	4950	40.0	11	1,385	23,845	
9	HUNDLEY, EAST /5200 STRAWN/	MONTAGUE	5-26-54	6699	40.0	873	8,724	80,282	
9	HUNDLEY /STRAWN/	MONTAGUE	3-29-51	5759	43.0			404,361	
9	HUNDLEY /5200 STRAWN/	MONTAGUE	7-18-54	5230	40.0			18,818	
9	HUNT /MISSISSIPPIAN/	YOUNG	10-05-53	4885	41.0			48,704	
9	HUNTER BROTHERS	ARCHER	9-29-49	5036	43.0			115,348	
9	HUNTER BROS. /MAZDA FENDLEY SD./	ARCHER	1949	4000	42.0	12	9,772	1,488,965	
9	HUNTER BROTHERS /STRAWN/	ARCHER	1949	3800	43.0	7	1,400	142,537	
9	I. A. S. /ELLENBURGER/	YOUNG	11-22-57	4535	43.0			2,531	
9	I. K. /STRAWN/	YOUNG	12-11-55	3440	40.7			22,963	
9	IKARD /BRYSON SAND/	ARCHER	11-17-60	3248	42.0	23	5,528	81,172	
9	IKARD, EAST /MISS./	ARCHER	8-20-62	5324	44.0	2,920	6,001	99,311	
9	ILLINOIS /BEND/	MONTAGUE	11-20-40	6235	30.0	36	6,545	648,481	
9	INDIAN SPRINGS /OIL CREEK/	COOKE	6-17-55	5346	28.0	34,265	156,255	1,789,637	
9	IRA-LEE /MISSISSIPPI/	YOUNG	12-06-56	4310	42.0	12	659	41,784	
9	J. B. C. /CANYON REEF/	WILBARGER	4-14-55	4407	41.0			771	
9	J. B. C. /CANYON SAND, UP./	WILBARGER	4-08-55	3714	38.0			777	
9	J. E. F. /GUNSIGHT/	CLAY	8-21-57	1008	38.0			15,289	
9	J. E. K. /STRAWN/	KNOX	7-03-59	4884	38.0	2,759	16,603	190,645	
9	J. E. K. /TANNEHILL/	KNOX	7-19-57	2308	35.1			5,644	
9	J. L. P. /STRAWN/	WILBARGER	6-19-55	3672	41.0			5,756	

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	J. P. /CADD/	ARCHER	6-13-59	4938	43.0			23,668
9	J. P., NORTH /CADD/	ARCHER	6-05-60	4915	42.5	1,741	10,616	52,782
9	J. R. K. /TANNEHILL/	KNOX	8-25-56	1816	34.0		6,082	109,254
9	JACK COUNTY REGULAR	JACK	1915		38.0	1,475,583	738,465#	34,412,750
9	JACK GRACE /3300 CANYON SD./	CLAY	1-19-55	3316	41.0	12	2,096	67,410
9	JACK GRACE /4600 STRAWN/	CLAY	3-09-56	4608	42.0			3,641
9	JACKSBORO, E. /CONGLOMERATE/	JACK	11-05-53	5224	40.0			15,100
9	JAMES	YOUNG	1941		42.0	15,689	19,774	1,440,587
9	JAMES /CADD, LOWER/	YOUNG	4-23-64	4186	41.0	12	827	8,859
9	JAMES, E. /STRAWN/	YOUNG	10-19-62	2800	41.0	6,690	14,558	78,878
9	JAMES /MISS./	YOUNG	6-01-63	4712	43.0			77,698
9	JAMES, N. /MISS./	YOUNG	5-25-65	4749	41.0	661	8,468	40,222
9	JAMES, SOUTH /CADD/	YOUNG	4-01-61	3820	41.0			5,119
9	JAMES, SOUTH /CADD, LOWER/	YOUNG	10-01-61	4827	40.0			7,490
9	JAMES, SOUTH /CONGLOMERATE/	YOUNG	4-27-64	4315	28.0	386	234	14,669
9	JAMES, N. /MISS./	YOUNG	2-20-64	4705	43.0	1,699	4,874	75,046
9	JAMES, W. /4775 MISS./	YOUNG	11-12-66	4777	44.0	30	20,100	21,752
9	JAMES /4225 CADD/	YOUNG	12-31-64	4220	41.0	2,560	7,079	36,232
9	JAMES /4500 CONGL./	YOUNG	1-14-68	4505	41.0	3,642	5,950	22,623
9	JAN /MISSISSIPPI/	ARCHER	8-19-65	5197	44.0	12	4,986	19,645
9	JARVIS, NE. /TANNEHILL/	KNOX	12-10-67	2037	36.2	75	800	800
9	JARVIS /TANNEHILL/	KNOX	10-19-57	2067	35.0	24	28,657	338,900
9	JAY /2300 STRAWN/	YOUNG	12-19-51	2300	42.0	12	11,416	389,694
9	JAYDEE, NW. /BEND CONGLOMERATE/	MONTAGUE	12-30-54	6525	41.3			7,749
9	JAYDEE /STRAWN/	MONTAGUE	7-25-52	6399	41.3	665	1,495	202,261
9	JAYDEE /1ST CONGLOMERATE/	MONTAGUE	9-07-52	6649	41.3	2,081	10,076	301,293
9	JAYDEE /2ND CONGLOMERATE/	MONTAGUE	10-09-52	6712	39.0	2,324	6,517	234,265
9	JEAN, NW. /CADD/	YOUNG	7-29-61	4572	42.8	4,428	3,142	48,176
9	JEAN, NW. /MISS./	YOUNG	7-30-61	5136	43.5	12,827	13,956	275,751
9	JEAN, SOUTH /CADD/	YOUNG	8-06-57	4600	43.0	528	3,515	95,094
9	JEAN, WEST /STRAWN/	YOUNG	12-29-50	3108	42.0	1,623	3,404	363,798
9	JEFFERSON /MISSISSIPPI LIME/	ARCHER	10-08-55	5242	43.0			82,624
9	JEFFERSON, NE. /CADD LINE/	ARCHER	11-26-55	4721	44.0	2,714	10,900	174,572
9	JEFFERSON, NE. /MISSISSIPPI LIME	ARCHER	10-28-55	5240	43.0			57,970
9	JEFFERSON, S. /3250 STRAWN/	ARCHER	10-24-66	3262	41.0	7,380	74,202	78,064
9	JEFFERY	YOUNG	5-14-49	4820	44.2			8,575
9	JEFFERY /CADD/	YOUNG	1-08-58	4160	40.1			12,309
9	JEFFERY /3250 STRAWN/	YOUNG	12-03-54	3239	42.0			7,566
9	JEFSON /BRYSON/	YOUNG	3-07-57	3292	40.0	12	2,097	68,302
9	JENGOR /3675 STRAWN/	CLAY	4-06-57	3675	43.0			996

9	JENNIFER /MISS./	ARCHER	7-15-61	5332	42.0				
9	JENTSCH /VOGTSBERGER/	ARCHER	9-24-52	4555	42.0	2	41		15,436
9	JETER /KMA SAND/	ARCHER	6-22-67	4168	40.0	12	1,742		61,359
9	JIM CATO /MISSISSIPPIAN/	YOUNG	3-31-55	5112	.	18	22,211		22,211
9	JIM-FERD /BEND CONGL./	YOUNG	5-31-67	4317	41.0				13,749
9	JOCKEY /CONGLOMERATE/	MONTAGUE	8-21-53	6167	30.1	5,262	19,420		19,420
9	JOCKEY /5950 CONGLOMERATE/	MONTAGUE	5-12-62	5961	36.0				11,396
9	JOE /CADDO/	ARCHER	4-24-63	4536	41.0				561
9	JOE /MISSISSIPPIAN/	ARCHER	3-29-63	5206	41.0	10	604		12,971
9	JOE FISH /1350/	WICHITA	12-23-55	1358	38.0	11	1,081		38,726
9	JOE HUNT /GUNSIGHT/	YOUNG	3-28-52	1019	37.5	24	2,647		138,378
	TRANS. TO YOUNG CO. REGULAR, 2-1-54.								65,703
9	JOEY /CADDO/	CLAY	11-20-58	5265	41.0				
9	JOHN COULSON	MONTAGUE	1950	6345	42.0	12	964		37,057
9	JOHN KAY /CANYON, LOWER/	ARCHER	9-09-48	3950	42.0				16,009
9	JOHN KAY /CANYON, UPPER/	ARCHER	8-24-50	2533	42.6	3,181	5,178		202,363
9	JOHN KAY /1700/	ARCHER	4-13-50	1734	42.0				372,894
9	JOHN-MAG /CADDO/	WILBARGER	1956	4265	41.0				1,285
9	JOHN-MAG /PALO PINTO/	WILBARGER	12-13-56	3604	39.0				1,518
9	JOHNSON	FOARD	7-23-33	5607	50.0				477
9	JOHNSON /PERMIAN SAND/	FOARD	1-17-64	2488	39.0				626,165
	TRANSFERRED TO CHOATE /PERMIAN/	FIELD, EFF. 4-1-65.							23,406
9	JOHNSON-SCALING	CLAY	3-09-48	5838	45.0				
9	JOHNSTAR /CONGLOMERATE/	MONTAGUE	9-10-54	6415	42.0	4,503	18,002		437,173
9	JONES PAYNE /CONGLOMERATE/	WICHITA	4-15-47	5156	42.0	2,152	8,822		362,090
9	JONES PAYNE /4400 STRAWN/	WICHITA	5-05-60	4406	42.0				149,460
9	JOPLIN /BEND CONGLOMERATE/	JACK	1951	4430	41.0	4,034	12,846		106,506
9	JOPLIN, SOUTH /BRYSON, UPPER/	JACK	11-20-62	2850	42.0	127,885	2,246		170,217
9	JORIG /CANYON/	WICHITA	6-11-55	3003	42.5				3,696
9	JOSEPHINE BRYANT /STRAWN/	MONTAGUE	4-09-52	5816	41.6				2,567
9	JOY /CLARK SAND/	CLAY	1947	4000	40.0				3,373
	CON. WITH JOY /STRN./, IN 1947								2,837
9	JOY, EAST /STRAWN/	CLAY	12-02-53	4050	42.0				
9	JOY /MISSISSIPPI LIME/	CLAY	1-14-42	5888	45.0				67,784
9	JOY, NORTHEAST /ELLENBURGER/	CLAY	12-03-52	6312	42.0	13,915	1,899		1,677,566
9	JOY, NORTHEAST /STRAWN/	CLAY	4-11-57	4473	41.0	1,884	4,377		112,137
9	JOY, NORTHEAST /4600 STRAWN/	CLAY	1-14-59	4588	45.0	209	7,007		263,743
9	JOY /PALO PINTO/	CLAY	12-30-56	2584	40.1	12	2,791		43,001
9	JOY, S. /CONGLOMERATE/	CLAY	9-13-65	6004	45.0	13,485	122,686		1,949,111
9	JOY /STRAWN/	CLAY	1943	4000	40.0	960	2,499		11,910
9	JOY /3300 STRAWN/	CLAY	1-28-53	3307	40.0	70,922	416,951		14,840,470
9	JOY /4000 SAND/	CLAY	1943	4000	40.0	36	13,813		467,526
	CON. WITH JOY /STRN./, IN 1947								421,341
9	JUNGMAN /TANNEHILL/	KNOX	8-27-59	2124	36.2				
9	JUPITER /CADDO/	JACK	10-23-59	5144	42.1	19	4,007		18,978
9	JUPITER /CONGLOMERATE, LOWER/	JACK	6-29-54	5736	41.5	8,696	2,278		21,647
9	JUPITER /CONGLOMERATE, UPPER/	JACK	1-29-54	4959	41.2	422,165	22,252		927,134
9	JUPITER, EAST /5500 CONGL./	JACK	3-09-62	5490	42.0	177,650	19,097		499,357
									4,984

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	JUPITER, NW. /CONGLOMERATE, UP./	JACK	7-26-54	4885	40.0			7,500
9	JUPITER /2ND CONGLOMERATE/	JACK	2-20-54	5119	43.0			10,042
9	JUPITER /3RD CONGLOMERATE/	JACK	12-07-50	5619	40.0			134,836
9	JUPITER /4TH CONGLOMERATE/	JACK	8-14-53	5692	40.0			10,741
9	JUPITER /5100 ATOKA/	JACK	4-17-57	5158	42.6			1,753
9	JUPITER /5610 ATOKA/	JACK	2-27-64	5778	42.4			10,739
9	K-D /2000 CANYON SAND/	WILBARGER	10-26-55	1984	38.0			57,862
9	K-K /BRUHLMEYER/	COOKE	9-01-55	2788	44.0	12	1,533	55,815
9	KLB /CONGLOMERATE/	WICHITA	9-15-53	5265	41.0			54,820
9	K-M-A	WICHITA	M 1931	3690	40.0	758,453	3,602,749#	130,248,984
9	K-M-A /ELLENBURGER/	WICHITA	4-07-40	4370	41.7	2,559	7,489	16,707,005
9	K-M-A /LIME, UPPER/	WICHITA	9-16-52	3712	43.8			19,430
9	K-M-A /STRAWN REEF/	WICHITA	3-02-55	4143	42.0	12	4,865	187,232
9	K-M-A /2800 CANYON/	WICHITA	6-24-55	2797	42.0			56,592
9	K & S /DYSON/	WILBARGER	12-15-59	1888	35.0	5	241	24,429
9	KADANE /SHALLOW/	ARCHER	10-13-41	1600	37.0	499	1,655	507,032
9	KADANE POOL	ARCHER	11-30-40	4750	41.5	2,750	9,789	3,883,922
9	KAKER /BRYSON/	WISE	1-06-58	1895	37.0	1,116	3,202	122,711
9	KARPER /MISS./	JACK	6-29-53	4710	42.0			6,738
9	KARRAN /CHAPPEL/	YOUNG	10-17-55	4488	42.0	5,280	6,556	247,130
9	KARRAN, NORTH /CHAPPEL/	YOUNG	10-31-56	4534	41.0	1,591	6,606	158,558
9	KARRAN, NORTH /HARBLE FALLS/	YOUNG	1-06-57	4368	35.0	2,852	2,739	136,539
9	KARRAN, NORTH /STRAWN/	YOUNG	4-30-57	2689	41.0	2,730	3,982	98,304
9	KAY KIMBELL /2800 STRAWN/	COOKE	11-28-54	2817	38.0	18	2,181	72,360
9	KAY KIMBELL /3500 STRAWN/	COOKE	11-25-54	3611	35.0	18	6,906	246,820
9	KAY KIMBELL /5600 CUNNINGHAM L./	COOKE	12-25-54	5355	30.0	12	2,354	68,781
9	KEMPNER	WICHITA	1947	3925	42.0			3,727,739
	COMB. WITH KMA EFF. 9-1-54.							
9	KEMPNER /FOSTER SAND/	WICHITA	4-21-52	3992	42.6	268	17,717#	333,992
9	KEMPNER, WEST	WICHITA	2-06-52	3906	42.5	12	3,956	913,002
9	KEN-RICH /BRYSON/	JACK	12-23-56	3146	41.3	552	13,587	263,999
9	KEN-RICH /CAPPS/	JACK	3-24-57	1944	36.0			141
9	KEN-RICH /CONGLOMERATE/	JACK	2-11-55	5274	41.6	2,989	2,717	197,352
9	KEN-RICH, S. /3065 BRYSON/	JACK	1-05-65	3074	41.8	1,161	9,438	38,074
9	KEN-RICH /3200 SAND/	YOUNG	9-09-57	3191				11,467
9	KEN-RICH /3620 SAND/	YOUNG	12-07-56	3631	41.0	807	1,336	94,133
9	KEN-RICH /4900 CADDO CONGL./	JACK	6-16-65	4893	42.4	793	526	2,733
9	KEN-RICH /5100 CADDO/	JACK	7-25-64	5119	42.0	129,079	5,828	70,124
9	KEN-RICH /5100 CONGLOMERATE/	JACK	3-09-56	5100	40.0	2,146	15,850	166,943
9	KEN-RICH /5300 ATOKA/	JACK	9-07-65	5342	42.0	26,642	1,751	9,701

9	KEN-RICH /5650 ATOKA/	JACK	12-02-65	5753	42.2				56
9	KENDALL /BEND CONGLOMERATE/	YOUNG	5-14-48	4186	43.0				166,210
9	KENDALL /CADD0/	YOUNG	2-09-46	3476	42.0				742,346
9	KENDALL /MISSISSIPPI LIME/	YOUNG	7-20-47	4561	42.0				94,686
9	KENDALL, NORTH /MISSISSIPPIAN/	YOUNG	6-25-60	4587	43.0				6,706
9	KENDALL /STRAWN SD./	YOUNG	7-20-47	2440	42.0	1,495	26,791		2,396,360
9	KENKIRK /3100 STRAWN/	WISE	9-20-59	3090	40.0	88,113	23,087		485,124
9	KENKIRK /3400 STRAWN/	WISE	10-30-56	3340	41.0	5,014	4,629		62,712
9	KENNEDY /CADD0/	MONTAGUE	7-22-48	6180	42.0	24,721	16,346		1,012,521
9	KENNEDY /CONGLOMERATE/	MONTAGUE	3-11-50	6491	40.0	1,947	1,287		1,306,934
9	KENNEDY /STRAWN/	MONTAGUE	1-16-54	5938	42.0	1,483	389		40,258
9	KERLYN-LOVING	YOUNG	11-24-40	2935	42.0	24	3,124		305,719
9	KERLYN-LOVING /3700 STRAWN/	YOUNG	7-09-55	3705	41.0	12	2,070		35,536
9	KICKAPOO /STRAWN/	ARCHER	12-21-54	3710	42.8				19,386
9	KICKAPOO /1600 GUNSIGHT/	ARCHER	1-16-55	1622	41.5	311	6,400		113,651
9	KIDD /MUENSTER, UPPER SD./	COOKE	7-10-53	2312	41.0	84	59,500		435,351
9	KIEL /DYSON/	WILBARGER	9-15-52	1798	37.0	540	5,393		566,275
9	KILCREASE /CADD0/	MONTAGUE	7-10-64	6384	41.8				1,931
9	KIMBELL-DIAMOND /HOLMES/	HARDEMAN	2-20-63	7672	47.0	29,902	7,487		222,423
9	KIMBELL /THURMAN SAND/	COOKE	1-09-54	3146	34.0	12	10,480		285,031
9	KIMBELL /WESTBROOK SAND/	COOKE	12-31-52	4801	25.8	12	1,261		105,108
9	KIMBELL-SIMS /SHARELENE SAND/	COOKE	10-12-49	3620	44.0	4,069	186,475		5,658,219
9	KIMBELL-SIMS /SIMS SAND/	COOKE	5-07-53	3873	45.0				2,332
9	KIMBELL-SIMS /TITCH SAND/	COOKE	12-31-52	4567	35.0	4	92		31,727
9	KIMBELL-SIMS /WEEMS SAND/	COOKE	6-06-53	2888	44.0				3,398
9	KINDER	CLAY	1939	4108					8,517
9	KINDER /BASAL CADD0/	JACK	7-01-52	4420	41.0				1,902
9	KINDER /BUTTRAM SAND/	JACK	10-24-51	2255	40.0				107,197
9	KINDER /CADD0 BASAL CONGL./	JACK	3-11-54	4588	41.0				3,152
9	KINDER /FIRST ATOKA CONGL./ GAS FIELD AS OF 7-1-52.	JACK	6-12-51	4474	40.0				46,696
9	KINDER /2ND ATOKA CONGLOMERATE/	JACK	7-01-53	4474	43.0				202,128
9	KING	WILBARGER	8-05-39	1902	38.0	36	2,458		87,030
9	KING, NORTH /1600 SAND/	WILBARGER	7-12-53	1644	38.2	36	2,130		165,657
9	KING-WILSON	ARCHER	10-13-48	3750	41.0	8,163	64,118		2,436,024
9	KLEMENTS /STRAWN/	COOKE	11-27-58	1102	38.0	9	698		15,632
9	KNIGHT	YOUNG	1938	3800	42.0	600	908		855,038
9	NOB HILL, EAST /STRAWN/	YOUNG	7-23-63	2900	40.0	242	1,223		10,453
9	NOB HILL /STRAWN/	YOUNG	1-15-62	2866	42.0	264	2,838		15,899
9	KNOX	YOUNG	1939		42.0	648	10,224		1,460,547
9	KNOX /BASAL CADD0/	YOUNG	1-25-47	4120	42.0				252,280
9	KNOX /MISSISSIPPI LIME/	YOUNG	11-05-52	4769	43.0	3,278	11,857		1,241,059
9	KNOX, N. /CADD0/	YOUNG	1941	3950	42.0	3,108	1,226		660,725
9	KNOX, SE. /MISS./	YOUNG	4-12-66	4793	42.0	5,486	16,379		40,222
9	KNOX-BRADY /MISS./	YOUNG	3-20-54	4729	44.0				1,082
9	KNOX-CHACE-JEFFERY /MISSISSIPPI/	YOUNG	1-14-52	4726	45.0				69,326
9	KNOX CITY, EAST /CONGLOMERATE/	KNOX	8-07-57	5775	30.0				67,602
9	KNOX CITY, NORTH /CANYON/	KNOX	11-02-50	4175	38.0	144,342	719,886		10,128,706

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
	FORMERLY KNOX CITY, NORTH.							
9	KNOX CITY, NORTH /STRAWN/	KNOX	4-27-57	4642	39.0	276	2,334	39,661
9	KNOX CITY, NORTH /TANNEHILL/	KNOX	8-01-57	2252	36.0			8,064
9	KNOX CITY, NW. /TANNEHILL/	KNOX	10-15-57	2320	38.0	1,295	4,483	88,221
9	KNOX CITY /TANNEHILL/	KNOX	1-11-57	2296	38.0	12	7,056	285,268
9	KNOX CITY /TANNEHILL, UPPER/	KNOX	1958	2258	39.0			
9	KNOX CITY, WEST /STRAWN/	KNOX	1-17-53	5130	32.1	2,601	8,601	220,330
9	KNOX-MUDGE /MISSISSIPPI/	YOUNG	2-23-54	4681	43.0			22,960
9	KOESTER /MISS./	YOUNG	5-25-65	5066	41.0	710	1,351	5,038
9	KOLA /CADDO CONGLOMERATE/	CLAY	5-09-53	6186	42.2			1,713
9	KOMAREK /ELLENBURGER/	WICHITA	6-18-52	4405	44.0			10,285
9	KOMAREK /STRAWN, LOWER/	WICHITA	1952	3876	41.0			182,283
	COMB. WITH KMA EFF. 9-1-54.							
9	KOMAREK /THOMAS SAND/	WICHITA	7-11-52	1473	37.0	12	1,987#	120,563
9	KONRAD SZTYGOLD	MONTAGUE	1950	6235	43.0			36,975
	COMB. WITH MINOR, W. FLD., 1950							
9	KROHN /3800 SAND/	WICHITA	9-01-53	3798	35.0			174,464
9	L-G /MISSISSIPPIAN/	ARCHER	4-27-57	5270	44.0	545	2,255	174,416
9	L. H. A. /MISSISSIPPIAN/	YOUNG	5-07-57	4505	44.0			60,931
9	L-M /TANNEHILL/	KNOX	3-26-57	1870	35.0	24	1,743	132,600
9	L. O. C. /TANNEHILL/	KNOX	11-27-57	1867	36.0	101	420	30,811
9	L. P. /MILHAM/	WILBARGER	4-28-57	2392	40.8	12	751	32,391
9	LA-PAN /MISSISSIPPIAN/	CLAY	4-06-55	6247	45.0	85,162	7,726	888,684
9	LACY-ARMOUR /CADDO/	CLAY	1952	5622	45.0			10,388
9	LACY ARMOUR /STRAWN/	CLAY	8-04-51	4480	42.0	2,725	42,761	1,712,021
9	LACY ARMOUR /STRAWN, UPPER/	CLAY	3-06-52	4505	42.0	881	8,487	308,386
9	LADY FRITZ /STRAWN, UPPER/	WICHITA	7-24-54	3820	44.0	996	7,617	372,390
9	LADY FRITZ /VOGTSBERGER/	WICHITA	8-16-54	4854	.			9,797
9	LAIRO /ATOKA/	MONTAGUE	3-19-63	5855	41.5	12,312	2,406	15,895
9	LAKE KICKAPOO, N. /GUNSIGHT/	ARCHER	3-23-52	1511	40.0			5,200
9	LAKE KICKAPOO, S. /CADDO/	ARCHER	1-31-53	4880	45.0	12	1,348	93,348
9	LAKE WICHITA /CADDO/	WICHITA	8-11-48	5198	42.0			14,816
9	LANE-BEST /CADDO/	YOUNG	6-06-59	4112	40.0			3,041
9	LANGSTON-KLEINER /MISS./	YOUNG	11-01-64	5153	43.0	12	2,227	15,250
9	LANGSTON-KLEINER /STRAWN/	YOUNG	11-30-50	3521	43.0	26,285	123,783	6,684,664
9	LANGSTON-KLEINER, W. /3200 STRN/	YOUNG	1953	3200	44.0			88,034
	TRANS. TO LANGSTON-KLEINER /3200 STRAWN/, EFF. 6-1-55.							
9	LANGSTON-KLEINER /2900 STRAWN/	YOUNG	4-02-53	2909	39.0	23	155	132,514
9	LANGSTON-KLEINER /3200 STRAWN/	YOUNG	1951	3200	42.0			825,761
9	LANGSTON-KLEINER /3200 STRN. E./	YOUNG	12-06-55	3200	38.6	2,715	4,722	223,871

M - Denotes Multiple Counties.



9	LAUSTER /MISS./	ARCHER	6-23-63	4976	41.0				35,074
9	LAZY -B- /CADD0/	CLAY	1-30-49	5715	42.1			12	5,367
9	LAZY -B- /MISSISSIPPIAN/	CLAY	3-01-50	5753	44.0	13,747		35,093	1,146,389
9	LAZY -B- /STRAWN/	CLAY	4-11-49	4402	42.0		466	11,933#	2,305,875
9	LAZY -B- /3700 STRAWN/	CLAY	5-25-54	3710	40.0				29,081
9	LEATHERWOOD-BARMAN /STRAWN, UP./	JACK	6-24-53	2989	42.0		848	1,735	261,764
9	LEBERMAN /MISS./	YOUNG	2-28-50	4854	44.0				85,841
9	LEFTWICK /ATOKA CONGL., LOWER/	WISE	4-05-61	5715	43.0				17,224
9	LEFTWICK /ATOKA CONGLOMERATE, UP.	WISE	5-13-56	5530	42.0	389,418		50,783	943,982
9	LEFTWICK /STRAWN/	WISE	7-28-59	4506	45.1		6,366		16,952
9	LEFTWICK /5050 ATOKA/	WISE	2-02-64	5065	42.0		53,227		21,817
9	LEFTWICK /5220 CONGL./	WISE	1-03-62	5243	42.4		45,430		1,773
9	LEFTWICK /5560 ATOKA/	WISE	1-13-64	5570	42.0		79,958		12,897
9	LEFTWICK /5800 CONGL./	WISE	8-01-61	5763	41.5	300,997		16,647	298,089
	TRANS. FROM MORRIS /5660 CONGLOMERATE/, EFF. 8-1-61.								
9	LEMASTER	COOKE	8-08-49	2754	45.0				34,010
9	LERNER /CADD0 CONGL. LD./	MONTAGUE	8-31-59	5214	41.5		12	3,125	67,452
9	LERNER /CADD0 CONGLOMERATE, UP./	MONTAGUE	9-28-56	5370	42.0		12	3,648	99,317
9	LERNER /1ST CONGLOMERATE/	MONTAGUE	4-12-58	5240	42.0		12	3,240	114,604
9	LERNER /2ND CONGLOMERATE/	MONTAGUE	1-18-55	5259	42.0		12	1,833	205,429
9	LERNER /2-A CONGLOMERATE/	MONTAGUE	1956	5268	42.0				64,107
9	LERNER /3RD CONGLOMERATE/	MONTAGUE	3-18-55	5425	42.0				73,634
9	LERNER /4550 STRAWN/	MONTAGUE	7-30-55	5410	41.0		2,603	6,241	132,896
9	LESLIE /STRAWN/	COOKE	9-26-50	2406	41.0		208	2,857	224,320
9	LESTER	JACK	1944	5450	44.0		23	998	191,996
9	LESTER /CONGL./	JACK	1-01-48	4992	44.0				22,885
9	LESTER-RAWLE /4200 STRAWN/	WISE	8-28-59	4233	43.0	63,935		66,124	680,040
9	LEWIS-STUART /CADD0/	MONTAGUE	3-28-47	6215	39.0		13	802	2,813,424
9	LEWIS-STUART /CONGLOMERATE/	MONTAGUE	9-16-46	6345	41.0		3,271	9,460	1,035,852
9	LEWIS-STUART /STRAWN/	MONTAGUE	9-07-58	6426	40.5				44,131
9	LILLY D /CADD0/	BAYLOR	7-08-59	4876	45.0		3	175	50,687
9	LILLY D /MISS./	BAYLOR	9-16-59	5324	42.8				8,386
9	LIPSCOMB	ARCHER	7-22-48	2445	40.0				105,774
9	LOCKETT /CISCO/	WILBARGER	7-09-64	3742	41.0	3,050		13,378	48,088
9	LOCKETT /CISCO, UPPER/	WILBARGER	10-03-64	3667	42.0	1,334		1,243	6,678
9	LODGE CREEK /STRAWN/	JACK	5-31-53	3786	39.0		48	21,100	1,379,211
9	LODGE CREEK /2800 STRAWN/	JACK	7-02-54	2818	40.0				22,856
9	LOFTON /CADD0/	ARCHER	8-16-58	4906	42.0		12	917	41,837
9	LOFTON /MISS./	ARCHER	8-25-57	5419	43.0		12	3,634	126,086
9	LONE PRAIRIE	MONTAGUE	5-17-50	5854	41.9		174	5,020	315,089
9	LONE PRAIRIE /CONGLOMERATE, UP./	MONTAGUE	9-30-50	5780	41.0				166,349
9	LONE PRAIRIE /ELLENBURGER, UP./	MONTAGUE	7-02-53	6768	41.0				64,306
9	LONE PRAIRIE /STRAWN/	MONTAGUE	1950	4866	42.0				3,723
9	LONE PRAIRIE /3RD CONGL./	MONTAGUE	2-06-51	5878	41.0				85,631
9	LONE PRAIRIE /5TH CONGLOMERATE/	MONTAGUE	9-25-51	6052	33.0				138,177
9	LONE PRAIRIE /6100 CONGLOMERATE/	MONTAGUE	4-14-51	6088	38.0				78,750
9	LONG /3100 STRAWN/	YOUNG	10-17-55	3140	41.0	13,080		6,754	326,320
9	LONGHORN /CADD0/	YOUNG	6-21-61	3546	41.6				22,325



9	MACKOY /STRAWN/	GRAYSON	12-13-53	3826	30.0				
9	MACKOY /STRAWN, LOWER/	GRAYSON	3-20-53	5118	29.0	1,400	37,364	1,136,265	
9	MACKOY /1800 STRAWN/	GRAYSON	9-16-54	1832	23.0	1,388	13,717	578,793	
9	MACKOY /2200 STRAWN/	GRAYSON	8-13-54	2215	37.0			2,950	
9	MACKOY /3900 STRAWN/	GRAYSON	10-09-60	3888	30.2			20,261	
9	MACKOY /4200 SAND/	GRAYSON	7-18-53	4188	25.5			10,781	
9	MACKOY /4400 SAND/	GRAYSON	8-28-53	4470	28.0	3,527	11,195	381,602	
9	MACKOY /4400 SAND, SOUTH/	GRAYSON	5-05-55	4422	29.0	47	8,641	342,611	
9	MACKOY /4600 STRAWN/	GRAYSON	11-21-53	4608	31.0			44,584	
9	MACKOY /4700 STRAWN/	GRAYSON	12-15-53	4670	30.2	6	170	66,926	
9	MACKOY /4800 STRAWN/	GRAYSON	12-24-53	4827	30.0			157,150	
9	MACKOY /4900 STRAWN/	GRAYSON	5-30-53	4906	30.3	1,456	12,557	209,496	
9	MADDEN, E. /STRAWN/	WICHITA	2-20-53	4314	43.0	1,790	5,212	98,496	
9	MADDEN, E. /STRAWN, LOWER/	WICHITA	1-02-54	4397	42.0	3,995	24,276	968,569	
9	MADDEN, N. /4350/	WICHITA	2-14-54	4360	45.0	24	13,125	169,850	
9	MAGEE	MONTAGUE	7-22-47	6018	40.0	11	624	20,159	
9	MAGEE /CONGLOMERATE, LOWER/	MONTAGUE	9-27-55	6576	43.0	1,624	7,262	430,882	
9	MAGUIRE	MONTAGUE	11-08-48	5338	43.9			5,487	
9	MAHLER /CONGLOMERATE/	ARCHER	4-28-56	5272	45.0	34,340	6,311	285,001	
9	MAIN	WILBARGER	11-01-53	2850	38.0			19,340	
9	MAIN /CANYON/	WILBARGER	M 10-26-58	3202	40.0			107,939	
9	MAIN /2600 SAND/	WILBARGER	M 11-25-60	3210	36.0	3,127	22,220	350,626	
9	MAIZIE WRATHER /STRAWN/	YOUNG	6-01-52	3195	40.0	202	3,820	80,830	
9	MALLARD, NORTH /CONGL./	MONTAGUE	9-02-58	6860	38.6			10,786	
9	MANKINS	ARCHER	1939	4700	45.0	7,263	3,366	88,034	
9	MANKINS /CONGLOMERATE/	ARCHER	11-24-57	4410	41.7	12,399	21,445	7,943,539	
9	MARINA-MAG /CONGLOMERATE/	JACK	12-27-52	5722	47.0			3,379	
9	MARINAMAG /CONGLOMERATE/	MONTAGUE	7-26-52	5804	42.0	99,042	5,318	146,298	
9	MARKLEY, NORTH /STRAWN/	YOUNG	4-06-52	3636	42.0			340	
9	MARKLEY, NORTH /2400 LIME/ TRANS. TO YOUNG CO. REG.	YOUNG	1-09-53	2532	36.0	19	4,586	242,766	
9	MARKS /CONGLOMERATE/	JACK	9-23-53	5089	44.0			25,806	
9	MARYETTA /5360 ATOKA/	JACK	12-10-66	5365	41.4			28,132	
9	MARYETTA /5700 ATOKA/	JACK	9-11-65	5742	41.7	63,645	27,572	28,132	
9	MARYSVILLE /STRAWN/	COOKE	9-11-52	3740	27.0	48,474	7,233	25,710	
9	MATLOCK	JACK	1944	5344	44.0	12	2,470	58,693	
9	MATZINGER /CADD0/	WISE	11-30-58	4212	45.3	3,257	6,729	301,286	
9	MAXEY /CADD0/	YOUNG	1-01-54	3383	45.0			10,993	
9	MAXEY /MISSISSIPPI/	YOUNG	7-03-54	4298	44.2			26,123	
9	MAXEY, WEST /CONGLOMERATE/	YOUNG	6-22-58	4035	42.0	8	294	87,355	
9	MAXEY, WEST /1900 STRAWN/	YOUNG	5-09-55	1899	41.0	12	2,717	72,631	
9	MAYBEY /1900 STRAWN/	YOUNG	9-23-54	1873	40.1			32,943	
9	MAYBELL /REEF/	BAYLOR	6-27-51	2568	38.4	36	11,429	455,503	
9	MAYFIELD /CADD0/	CLAY	2-24-57	5812	44.0			42,563	
9	MAYFIELD /ELLENBURGER/	CLAY	9-21-57	6338	46.4	8,846	2,794	157,975	
9	MAYFIELD /MISSISSIPPIAN/	CLAY	2-24-57	6038	44.0			2,932	
9	MCANAIR /CORDELL/	GRAYSON	8-13-95	8872	42.2	33,241	13,216	477,822	
9	MCANALLY /MISS. LIME/	ARCHER	1951	5387	42.0			29,149	
								44,398	

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

M - Denotes Multiple Counties.

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	MCCALL /2ND CONGLOMERATE/	MONTAGUE	1-04-54	6205	41.0			29,912
9	MCCARTY /TANNEHILL/	KNOX	5-31-57	2162	38.0			1,206
9	MCCLUSKEY /MISSISSIPPIAN/	YOUNG	3-03-54	4306	44.0	12	2,076	89,882
9	MCCLUSKEY, N. /MISSISSIPPI/	YOUNG	9-22-54	4333	44.2			28,639
9	MCCLUSKEY, N. /1850 SAND/	YOUNG	10-16-54	1853	40.0			137,298
9	MCCLUSKEY, S. /2900 SAND/	YOUNG	8-28-55	2974	42.0			18,968
9	MCCLUSKEY /2600 SD./	YOUNG	12-12-54	2993	40.4			112,692
9	MCCLUSKEY /2900 SAND/	YOUNG	7-12-53	2992	42.0	432	2,417	543,649
9	MCCLUSKEY /3000 STRAWN/	YOUNG	4-06-54	3008	41.6			46,817
9	MCCOCO /CADDO CONGL./	MONTAGUE	5-24-59	6315	42.0			21,799
9	MCCOMMONS /5500 STRAWN/	GRAYSON	8-23-56	5551	35.0			7,287
9	MCCONNELL	JACK	8-11-53	5370	42.2			40,805
9	MCDONALD /STRAWN SD./	JACK	5-19-43	3580	33.6	3,700	23,370	2,230,535
9	MCELREATH, S. /4000 STRAWN/	GRAYSON	7-01-55	4010	27.0	1,200	8,711	529,470
9	MCELREATH, S. /4200 STRAWN/	GRAYSON	9-09-55	4360	28.6			301
9	MCELREATH /3100 STRAWN/	GRAYSON	11-15-54	3093	27.0	24	10,821	157,316
9	MCELREATH /3600 STRAWN/	GRAYSON	1-30-54	3599	27.0	12	4,662	61,175
9	MCGAUGHY /ELLENBURGER/	MONTAGUE	3-16-54	1764	38.8			58,985
9	MCKEON /STRAWN/	GRAYSON	8-12-51	5126	35.4			4,068
9	MCKINLAY /STRAWN/	CLAY	1-18-52	4407	40.9	16,195	319,998	6,117,585
9	MCKINLAY /STRAWN 2ND ZONE/	CLAY	4-10-53	4263	42.0			164,119
9	MCKINLAY /3500 STRAWN/	CLAY	3-01-53	3513	40.0	1	3	159,477
9	MCKISSICK /CADDO/	WISE	8-05-56	4940	39.4			3,444
9	MCMENAMY /K LIMESTONE/	GRAYSON	4-16-56	2122	28.6			4,773
9	MCMILLAN /DORNICK HILLS/	GRAYSON	6-18-54	7357	38.8			10,273
9	MCMILLAN, EAST /OIL CREEK SAND/	GRAYSON	4-16-52	8010	44.0	30,956	44,701	1,252,750
9	MCMILLAN, EAST /STRAWN/	GRAYSON	5-23-54	7270	41.0	10,231	3,307	74,195
9	MCMILLAN /ELLIOTT SAND/	GRAYSON	8-10-53	6150	33.5			22,598
9	MCMILLAN, NORTH /MARSHALL ZONE/	GRAYSON	6-13-56	8360	31.5			12,376
9	MCMILLAN, NORTH /OIL CREEK SAND/	GRAYSON	9-07-52	7880	44.8	144,876	93,124	1,212,209
9	MCMILLAN /OIL CREEK SAND/	GRAYSON	4-30-51	8219	41.0			1,040,926
9	MCMILLAN /PEARCE SAND/	GRAYSON	6-09-53	6682	35.0			30,014
9	MCMILLAN /PENNSYLVANIA/	GRAYSON	1-27-53	6604	38.0	2,295	5,369	183,340
9	MCMILLAN /5950 MILLER/	GRAYSON	8-18-67	6162	35.0	133	3,289	3,289
9	MENABBE /CONGLOMERATE, LO./	MONTAGUE	3-07-52	5918	43.0	1	355	204,815
9	MENABBE /CONGLOMERATE, UP./	MONTAGUE	3-07-52	5808	42.0	34,838	46,696	1,146,689
9	MENABBE, NW. /CONGLOMERATE, UP./	MONTAGUE	6-12-53	5914	41.0	506	5,057	316,517
9	MENABBE /2ND BEND CONGL. /	MONTAGUE	4-24-53	5953	42.2			
	TRANS. TO MCNABB /UPPER CONGL. /	HEARING	6-4-53.					
9	MEADOR /STRAWN, LOWER/	COOKE	7-13-50	1680	40.0	56	1,425	72,251

9	MEANDER, SOUTH /CONGL./	WISE	12-26-58	5619	42.0	37,067	2,122	44,082
9	MEANDER /STRAWN/	WISE	6-04-54	4450	40.0			21,150
9	MEANDER, WEST /CADD CONGL./	WISE	4-22-58	5706	42.0	10	1,174	37,681
9	MEDDERS /STRAWN/	ARCHER	4-10-51	3860	42.0	485	1,280	438,579
9	MEDICINE MOUNDS /MISS./	HARDEMAN	6-25-61	8200	44.2	7,083	25,476	198,042
9	MEDICINE MOUNDS /7430 CONGL./	HARDEMAN	12-21-61	7432	42.0	7,242	6,471	59,373
9	MEGARGEL /CADD/	ARCHER	1951	4645	42.0	48	9,839	404,663
9	MEGARGEL /MISSISSIPPI LIME/	ARCHER	12-16-50	5072	43.0	36	11,286	297,323
9	MEGARGEL, NORTH /MISS./	ARCHER	12-06-58	5030	42.0			7,950
9	MEGARGEL, NE. /CADD/	ARCHER	6-15-57	4808	40.0	632	1,362	37,030
9	MEGARGEL, NE. /5100/	ARCHER	3-14-65	5107	41.0	4,375	3,778	21,559
9	MEGARGEL /PORTER SAND/	ARCHER	12-12-51	1413	40.0	12	232	66,239
9	MEGARGEL /STRAWN/	ARCHER	11-16-50	3930	43.0			154,182
9	MER-MAG /BRYSON/	JACK	1-17-55	3212	40.0	1,635	8,354	392,789
9	MERCURY /STRAWN/	JACK	8-19-52	3496	42.0	2,233	23,677	382,896
9	MIAMI FENOGLIO /2ND CONGL./	MONTAGUE	11-11-52	6450	41.0			32,495
9	MICH TEX /MISS/	YOUNG	11-02-65	4607	42.0	10	1,863	18,328
9	MICKEY /BEND CONGLOMERATE/	YOUNG	11-22-55	4575	40.0	1	5	145,770
9	MILAM /CONGLOMERATE/	MONTAGUE	1-21-48	6275	43.0	233	10,470	354,554
9	MILAM /CONGLOMERATE, LOWER/	MONTAGUE	8-15-92	5692	41.3			46,548
9	MILAM, EAST /BEND CONGLOMERATE/	MONTAGUE	4-28-56	5690	36.0			22,545
9	MILAM, EAST /CADD LIME/	MONTAGUE	5-22-56	5534	42.0			19,666
9	MILAM, NE. /CADD CONGLOMERATE/	MONTAGUE	8-08-56	5562	40.0	1,205	24,110	266,966
9	MILES-JACKSON /BEND CONGL/	WISE	5-23-54	5810	43.0			272,772
9	MILES-JACKSON /CADD/	WISE	9-12-54	5349	43.0	5,912	79	52,038
9	MILES-JACKSON /CADD CONGL./	WISE	10-20-54	5478	41.0			61,007
9	MILES-JACKSON /4050 STRAWN/	WISE	10-07-55	4050	42.0	540	252	5,177
9	MILES-JACKSON /4300 STRAWN/	WISE	6-09-55	4319	41.0	22,573	15,396	1,196,598
9	MILES-JACKSON /5670 CONGL./	WISE	5-29-56	5650	43.0			46,467
9	MILLER /CONGLOMERATE/	MONTAGUE	2-21-52	5635	43.0	1,750	3,494	599,716
9	MILLER, N. /CONGLOMERATE, LOWER/	MONTAGUE	9-20-67	6257	40.0	4	1,863	1,863
9	MILLER CREEK /CADD/	BAYLOR	6-01-54	4975	46.6			5,111
9	MING BEND /MARBLE FALLS/	YOUNG	5-26-53	4188	37.0			7,935
9	MINOR /CONGLOMERATE/	MONTAGUE	2-16-48	6254	40.0	1,035	6,295	471,683
9	MINOR, N. /CONGLOMERATE/	MONTAGUE	9-15-54	6509	40.1	2,062	8,967	178,236
9	MINOR, NW. /STRAWN/	MONTAGUE	11-21-52	5797	36.0			5,856
9	MINOR, /STRAWN/	MONTAGUE	3-20-67	5880	41.0	10	10,329	10,329
9	MINOR, WEST	MONTAGUE	4-18-50	6235	43.1	6,956	20,055	1,917,721
9	MINTA WRIGHT /MISSISSIPPI/	YOUNG	1949	4480	43.0	12,029	3,572	173,427
9	MINTA WRIGHT, SOUTH /MISS./	YOUNG	1-19-61	4463	42.6			21,177
9	MINTON /STRAWN 3975/	ARCHER	8-05-52	3979	42.0			56,394
9	MODINE /MILHAM/	WILBARGER	10-30-54	2455	40.0	12	1,666	47,236
9	MOE /STRAWN, UPPER/	CLAY	12-07-63	3778	42.0	1,200	1,233	11,418
9	MONCRIEF-DODSON /7785 MISS./	HARDEMAN	8-11-66	7884	41.0	4,977	38,483	67,612
9	MONTAGUE COUNTY REGULAR	MONTAGUE	1939	39.0		313,682	1,612,630	39,050,079
9	MORRIS /CONGLOMERATE/	JACK	M 1951	5862	43.0	98,639	3,884	171,834
9	MORRIS /CURTNER CONGLOMERATE/	WISE	7-08-63	5701	43.1	31,368	2,395	26,083

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	MORRIS /STRAWN/	WISE	4-05-56	4298	41.0	88,264	24,810	467,901
9	MORRIS /4300 STRAWN/	WISE	7-20-61	4270	41.0	43,239	1,453	28,488
9	MORRIS /4500 STRAWN/	WISE	12-31-60	4519	40.9	19,375	5,653	105,564
9	MORRIS /5040 CONGLOMERATE/	JACK	5-28-55	5040	44.0			45,887
9	MORRIS /5220 CONGLOMERATE/	WISE	5-26-61	5223	41.0	2,416	123	7,084
9	MORRIS /5330 CONGL./	WISE	3-06-62	5333	41.8	183,347	19,597	109,441
9	MORRIS /5400 CONGLOMERATE/	WISE	1958	5392	42.3	77,980	7,441	151,702
	PRIOR TO 8-8-61 CARRIED AS BECKNALL, SE. /CADDO CONGL./.							
9	MORRIS /5500 ATOKA CONGLOMERATE/	WISE	1961	5333	41.0			404,112
9	MORRIS /5660 CONGLOMERATE/	WISE	2-25-61	5660	42.0	423,198	31,316	92,595
9	MORRIS /5660 CONGLOMERATE, LOWER	WISE	1961	5705	.	157,115	10,788	130,884
9	MORRIS /5750 CONGLOMERATE/	WISE	1-15-57	5754	44.2	33,867	1,942	32,629
9	MORRIS /5800 CONGLOMERATE/	WISE	3-06-62	5816	43.0	10,103	960	15,862
9	MORRIS /5900 ATOKA CONGLOMERATE/	WISE	1-16-61	5883	40.8	252,764	21,723	386,717
9	MUELLER	MONTAGUE	3-01-43	7223	41.5	21,310	23,622	541,681
9	MUELLER /CADDO/	MONTAGUE	1943	6073	40.0			1,041,278
	COMB. INTO RICHARDSON-MUELLER /CADDO/, EFF. 5-1-52.							
9	MULDER /DORNICK HILLS/	GRAYSON	11-09-54	7645	32.0	12	758	10,075
9	MULDER /ELLENBURGER/	GRAYSON	1-29-51	7563	44.0	30,174	6,791	310,360
9	MULDER /OIL CREEK/	GRAYSON	11-27-51	7664	40.3	47,728	54,678	887,986
9	MULDER /PENNSYLVANIAN/	GRAYSON	4-04-53	7208	36.4			23,555
9	MULESHOE	CLAY	5-04-50	6009	43.9			34,660
9	MUMMERT /GUNSIGHT/	ARCHER	1950	1541	37.0			4,595
9	MUNDAY /BEND CONGLOMERATE/	KNOX	11-17-53	5760	30.5			13,344
9	MUNDAY, EAST /TANNEHILL/	KNOX	4-29-58	1960	36.0	1,156	2,041	20,153
9	MURPHS-HUMP /STRAWN/	YOUNG	11-04-51	2980	39.0	12	3,088	124,334
9	MURRAY /CADDO/	YOUNG	1943	3743	40.0	1,504	2,658	346,872
9	MURRAY /MISSISSIPPI/	YOUNG	1942	4503	42.6	3,160	31,442	1,908,438
9	MURRAY, N. /ATOKA CONGLOMERATE/	YOUNG	1955	4312	37.0			6,720
9	MURRELL /STRAWN SAND/	COOKE	9-15-51	3690	44.6	2,173	5,694	216,680
9	MYERS	JACK	8-15-48	2400	40.0			208,238
9	MYERS, WEST /BUTTRAM/	JACK	12-22-54	2777	38.0	547	9,993	270,175
9	N-J /CONGLOMERATE/	YOUNG	3-08-63	4689	40.0			8,412
9	N-J, EAST /MISS./	YOUNG	10-14-63	5010	43.0	1,090	2,085	24,430
9	NABORS /3500 STRAWN/	WISE	10-11-58	3500	40.2	780	1,686	26,961
9	NALL /CONGLOMERATE/	WISE	2-11-58	6015	37.5			881
9	NALL, SOUTH /CONGLOMERATE/	WISE	12-20-57	5118	41.0			19,331
9	NALL, SOUTHEAST /STRAWN/	WISE	2-10-59	3520	41.4			537
9	NAOMI	MONTAGUE	4-15-50	5756	41.2			157,975
9	NASH-DANIEL /MISSISSIPPI LIME/	YOUNG	8-28-51	4391	41.0	10,694	30,361	465,830

9	NATIONAL /CADD0/	WILBARGER	1-17-46	4478	39.0				
9	NATIONAL /CANYON LIME/	WILBARGER	8-19-45	3682	39.0		12	1,095	302,890
9	NATIONAL /ELLENBURGER/	WILBARGER	7-02-45	4926	41.0		24	4,214	817,487
9	NATIONAL /KMA LIME/	WILBARGER	1946	4318	38.0		24	9,574	761,412
9	NATIONAL VICTORY	WILBARGER	1946	3520	35.0				104,174
9	NEAL	ARCHER	7-20-48	5208	47.0				88,798
9	NEW CASTLE, EAST /MISS./	YOUNG	3-08-61	4760	46.1		4,258	5,108	257,913
9	NEW CASTLE /MISSISSIPPI/	YOUNG	8-11-55	4612	41.7		515	1,709	75,291
9	NEW CASTLE, NORTHWEST TRANS. TO YOUNG CO. REGULAR, 10-1-52.	YOUNG	12-11-50	4679	42.0				146,882
9	NEW-MAG /BAKER SAND/	GRAYSON	5-22-55	8147	34.0				26,765
9	NEW-MAG /CORDELL/	GRAYSON	7-08-63	8817	40.0		11	699	15,605
9	NEW-MAG /DAVIS SAND/	GRAYSON	10-13-55	8620	39.0		12	887	4,584
9	NEW-MAG /9200 DORNICK HILLS/	GRAYSON	2-21-56	9228	40.0				24,256
9	NEW YORK CITY /CADD0/	CLAY	3-16-50	5275	47.0				23,338
9	NEW YORK CITY EAST /BRYSON/	CLAY	4-06-59	4868	41.2				1,301
9	NEW YORK CITY, EAST /MISS./	CLAY	4-09-59	6167	43.5		12,447	8,408	82,697
9	NEW YORK CITY /MISS. LIME/ CLASSIFIED AS A GAS STORAGE FIELD. SEE HEARING	CLAY	7-01-47	7275	47.0				15,313
9	NEWPORT /CADD0/ COMBINED INTO EANES /CADD0/, EFF. 1-1-63.	CLAY	8-13-52.	5638	42.0				823,873
9	NEWPORT /CONGLOMERATE/	CLAY	3-29-59	5853	41.7				154,380
9	NEWPORT, N. /STRAWN/	CLAY	1-08-54	4107	42.0				39,223
9	NEWPORT, NW. /BRYSON/	CLAY	11-06-55	4064	42.0		12	6,972	5,728
9	NEWPORT /STRAWN/	CLAY	6-02-51	4027	42.2		12,189	44,423	250,344
9	NEWPORT, S. /ATOKA CONGL./	MONTAGUE	12-20-62	5932	43.6				2,379,369
9	NEWPORT /VIOLA/	CLAY	8-26-62	6786	53.6				16,699
9	NEWPORT, WEST /CONGLOMERATE/	JACK	12-18-53	5828	40.0		14	3,053	5,414
9	NOBA /STRAWN/	KNOX	2-03-56	4868	38.6		219	3,120	33,075
9	NOCONA, N. /CRINOIDAL SD/	MONTAGUE	2-10-53	1826	31.3				257,180
9	NOCONA, SOUTH /CADD0/	MONTAGUE	11-16-52	5682	41.8		12	4,079	22,639
9	NOCONA, S. /6900 ELLENBURGER/	MONTAGUE	3-27-66	6957	40.0		11,632	35,827	150,460
9	NORTEX /CADD0/	ARCHER	5-27-55	5157	42.0				104,876
9	NORTHWEST LAKE /4880 CADD0/	WISE	11-28-57	4891	42.0		79,327	15,695	36,740
9	NORTHWEST LAKE /5260 CONGL/	WISE	9-24-57	5250	43.4		24,002	3,382	254,511
9	NOVI /MISSISSIPPI/	YOUNG	5-28-52	4926	42.0				50,535
9	O-P-L /CADD0/	YOUNG	3-31-51	3838	49.0				34,579
9	O-P-L /STRAWN/	YOUNG	6-28-54	3842	38.0				210,080
9	ODELL	WILBARGER	10-13-44	4841	43.0		2,718	13,022	76,944
9	ODELL /ELLENBURGER/	WILBARGER	12-19-48	6453	48.0		343	3,365	750,425
9	ODELL, WEST	WILBARGER	7-14-48	5688	42.0				240,938
9	ODELL, WEST /CHAPPEL/	WILBARGER	2-29-64	6262	44.0		673,914	32,507	32,916
9	ODELL, WEST /ELLENBURGER/	WILBARGER	2-29-64	6684	43.2		176,072	45,462	353,571
9	ODELL /4300 CANYON SD./	WILBARGER	1-14-55	4313	41.0				435,401
9	ODONHOE /CADD0/	ARCHER	2-13-60	4769	44.0		12,163	17,923	3,843
9	ODONHOE /ELLENBURGER/	ARCHER	2-13-60	4965	42.0		2,200	2,298	245,787
9	OHAGAN /DAVIS, LOWER/	GRAYSON	11-29-54	8942	28.8		40,342	14,249	119,530
9	OHAGAN /DAVIS, MIDDLE/	GRAYSON	2-15-55	8848	29.4		125,154	13,260	421,757
									527,351

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	OHAGAN /DAVIS, UPPER/	GRAYSON	2-15-55	8691	32.0	7,100	1,078	244,487
9	OHAGAN, W. /DAVIS, UP./	GRAYSON	9-17-55	8436	31.2			2,546
9	OHAGAN /7850 SAND/	GRAYSON	8-29-62	7858	34.1	8,494	5,461	50,268
9	OLD PARADISE /3200 STRAWN/	WISE	5-10-58	3256	40.5			2,307
9	OLNEY /MISSISSIPPI LIME/	YOUNG	3-09-51	4876	42.0			94,621
9	OLNEY, WEST /KMA LIME/	YOUNG	7-14-51	3038	40.0			7,478
9	OLNEY, WEST /STRAWN/	YOUNG	4-22-51	3327	40.8			134,642
9	OLNEY BANK /MISS. LIME/	ARCHER	6-14-51	5249	44.0			12,461
9	OLTEX /CANYON, LOWER/	ARCHER	6-03-52	2734	44.0	12	822	21,763
9	ORD	ARCHER	1943	5200	42.0			32,497
9	ORTH /CADDO/	YOUNG	10-26-54	4079	43.0	12	3,612	170,504
9	ORTH /MISSISSIPPIAN/	YOUNG	6-21-53	4860	44.0	12	1,720	80,690
9	ORTH, S. /CADDO/	YOUNG	8-21-65	4027	41.0	2,025	1,924	8,613
9	OSAGE /CONGLOMERATE/	MONTAGUE	8-11-54	5980	44.0	7	265	10,969
9	OSAGE, EAST /VIOLA LIME/	MONTAGUE	10-04-58	6791	49.8			23,057
9	OSAGE /VIOLA LIME/	MONTAGUE	4-01-54	6693	48.1			68,107
9	P. L. M. /STRAWN/	COOKE	7-06-58	4106	30.0	338	6,114	220,293
9	PADGITT /MISSISSIPPI LIME/	YOUNG	6-15-42	4800	44.2			491,890
9	PADGITT, NORTHWEST /MISSISSIPPI/	YOUNG	7-22-56	4727	41.0	12	2,253	55,231
9	PADGITT, SOUTH //CADDO LIME/	YOUNG	1-12-51	4450	41.0			1,612
9	PADGITT, SOUTH /MISSISSIPPI/	YOUNG	8-05-56	4750	41.0	3	1,944	9,607
9	PADGITT, WEST	YOUNG	10-27-47	4691	43.0			176,318
9	PADGITT, WEST /MISSISSIPPI/	YOUNG	9-17-60	4783	41.7	13,942	49,298	249,114
9	PAINE-MCGAW /STRAWN/	MONTAGUE	12-12-50	4616	42.0	828	4,138	204,354
9	PARADISE /CADDO/	WILBARGER	8-02-55	4197	39.0	72	50,660	1,233,537
9	PARADISE /CANYON LIME/	WILBARGER	1-27-47	3207	38.0	12	4,384#	144,106
9	PARADISE, NORTH /5100 ATOKA/	WISE	12-11-59	5099	42.9	7,603	1,741	22,136
9	PARADISE, WEST /5000 ATOKA/	WISE	12-24-59	5014	43.0			888
9	PARADISE /5270 ATOKA CONGL./	WISE	2-23-59	5268	43.0	227,930	4,342	68,319
9	PARFET /4200 SAND/	COOKE	10-31-61	4279	32.0			5,900
9	PARK SPRINGS	WISE	10-08-53	5733	40.6	5,437	369	25,252
9	PARK SPRINGS, S. /ATOKA CONGL./	WISE	5-19-58	5835	42.5	125	122	7,491
9	PARK SPRINGS, S. /CADDO CONGL./	WISE	12-20-57	5680	42.0	22,981	6,069	92,818
9	PARK SPRINGS, S. /CONGL./	WISE	3-26-53	5660	42.0	39,636	3,120	81,342
9	PARKEY /CADDO/	BAYLOR	2-01-52	4935	40.0	24	15,129	326,985
9	PARKEY /MISS./	BAYLOR	5-27-58	5376	43.0			4,879
9	PARKEY, SOUTH /CADDO/	BAYLOR	4-24-60	4970	41.0			1,618
9	PARRISH /CADDO/	JACK	9-15-54	4538	43.0			17,694
9	PARRISH /STRAWN/	JACK	3-18-54	3003	42.0			76,211
9	PARRISH /3050 STRAWN/	JACK	5-09-54	3066	41.0	1,035	2,238	257,337



9	PARTRIDGE /TANNEHILL/	KNOX	4-04-58	2055	34.0				1,479
9	PATTEN /MARBLE FALLS/	JACK	1-14-52	4475	40.0				120,104
9	PATTEN /STRAWN/	JACK	11-22-52	2488	40.0		10	327	61,604
9	PATTON-CARTER /CADD0/	WILBARGER	5-01-58	4120	40.0		2,904	1,090	58,550
9	PEAVY /STRAWN/	JACK	1-18-50	3031	41.0				203,129
9	PEEK /CADD0 LIME/	JACK	5-31-43	4582	40.0		1,398	4,781	763,718
9	PEEK /STRAWN/	JACK	3-18-52	3484	42.0			193	65,574
9	PEEL /CADD0/	WISE	3-01-51	3792	39.4				304,946
9	PEEL /STRAWN/	WISE	1952	2375	42.0				953
9	PEGGY /3200 STRAWN/	CLAY	9-09-54	3257	42.0				35,195
9	PEPPER /TANNEHILL/	KNOX	11-08-54	2084	35.2		270	2,716	148,997
9	PERMAYES /TANNEHILL/	KNOX	1-06-57	1903	39.0		24	10,738	170,372
9	PERRIN, EAST /CADD0 CONGL./	JACK	8-25-59	4501	43.0		44,388	1,429#	106,289
9	PERRIN, E. /4900 CONGL./	JACK	6-07-62	4868	46.0				4,267
9	PERRIN, E. /5000 CONGL./	JACK	4-07-60	5017	47.0				1,171
9	PERRIN, EAST /5400 CONGL./	JACK	5-15-61	5427	41.0		35,912	431	34,416
9	PERRIN RANCH	JACK	7-31-52	5170	42.0				58,171
9	PERRIN RANCH /4890 CONGL./	JACK	5-30-65	4898	44.5		14,560	607	5,788
9	PERSKY /1250 SD./	ARCHER	1950	1275	39.0				384
9	PHILPICK /RIVERSIDE/	GRAYSON	10-15-56	5008	34.0		1,230	5,325	262,719
9	PHILPICK /4800 STRAWN/	GRAYSON	11-01-56	4788	32.0		1,468	5,337	223,837
9	PHILPICK /4930 SAND/	GRAYSON	5-18-58	4930	40.0				49,145
9	PHILPICK /5360 STRAWN/	GRAYSON	2-06-58	5364	41.0		875	4,041	100,255
9	PHILPICK /5630 SAND/	GRAYSON	2-12-57	5628	40.0		134	1,217	61,544
9	PILOT POINT	DENTON	10-30-51	1550	20.0		25	562	12,683
9	PLAXCO /CONGLOMERATE/	CLAY	5-19-56	6319	43.0				10,867
9	PLAXCO /ELLENBURGER/	CLAY	5-30-65	7141	44.2		1,492	2,292	23,217
9	PLEMONS /BRYSON, UPPER/	JACK	10-13-54	2954	40.0		6,892	17,234	637,061
9	PLEMONS /CONGLOMERATE/	JACK	12-13-62	4936	44.0				5,579
9	PLEMONS /STRAWN/	JACK	12-22-52	3030	42.0		8,165	48,221	1,871,572
9	PLUMLEE, NORTH /TANNEHILL -A-/	KNOX	9-22-60	1913	38.0		81	1,695	55,570
9	PLUMLEE, NW. /TANNEHILL -D-/	KNOX	11-17-60	2064	34.0		236	3,918	55,420
9	PLUMLEE /TANNEHILL/	KNOX	3-16-57	1908	35.0		553	26,167	631,649
9	PLUMLEE /2ND TANNEHILL/	KNOX	4-25-57	2022	38.6		835	169,469#	1,683,288
9	PLUMLY /CONGLOMERATE/	YOUNG	8-20-55	4875	42.0				6,735
9	POOR BOY /STRAWN/	YOUNG	6-14-58	4320	42.0				68,862
9	POST HDLE	YOUNG	9-25-50	1078	41.0				6,270
9	POST OAK /CONGLOMERATE/	JACK	5-27-57	5519	45.1		90,343	3,814	93,452
9	POST OAK /ELLENBURGER/	JACK	4-23-49	6240	43.0				193,044
9	POST OAK /STRAWN/	JACK	4-05-49	3854	42.0		13,964	5,559	117,592
9	POTTS /ELLENBURGER/	WILBARGER	1942	4493	42.0		155	4,061	153,066
9	POTTSBORO	GRAYSON	1930	960	29.0				14,162
9	POTTSBORO, NORTH /GRANITE WASH/	GRAYSON	4-16-56	925	24.6				317
9	POTTSBORO /PALUXY/	GRAYSON	6-19-63	867	26.0				74
9	POTTSBORO, SOUTH /-V- SD./	GRAYSON	10-17-54	7525	34.0		154,073	20,122#	375,166
9	POTTSBORO, SOUTH /9300 CORDELL/	GRAYSON	10-07-61	9556	31.5		149,146	18,554	231,295
9	POTTSBORO, SOUTH /9800 CORDELL/	GRAYSON	3-08-61	9782	35.7		194,001	28,306	368,769
9	POUNDS /DYSON, UPPER/	WILBARGER	5-15-55	1891	38.0				31,309

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports. M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	PRIDEAUX, N. /STRN. 3000/	ARCHER	6-19-53	3038	42.0			9,290
9	PRIDEAUX /STRAWN 2950/	YOUNG	5-07-51	2954	43.0	1,649	5,566	584,601
9	PRIDEAUX /STRAWN 3000/	YOUNG	M 9-10-50	3000	.	6,732	43,003#	892,644
9	PRIDEAUX /STRAWN 3300/	YOUNG	6-05-51	3314	43.0	79	151	48,268
9	PRIDEAUX /STRAWN 3600/	YOUNG	M 6-25-59	3637	42.0	2,379	22,459	793,561
9	PRIDEAUX /STRAWN 4150/	YOUNG	M 7-02-52	4150	42.0			24,795
9	PRIDEAUX /3700 STRAWN/	ARCHER	10-25-50	3710	41.5			64,644
9	PRINCE /STRAWN/	COOKE	8-01-58	2940	39.0	11	10,359	164,952
9	PRINCE /3250 STRAWN/	COOKE	3-30-59	3252	38.0	164	1,650	31,971
9	PRINCE /3300 SAND/	COOKE	9-25-59	3336	42.0	12	4,558	95,839
9	PRINCE /3400 STRAWN/	COOKE	11-03-58	3412	39.0	11	2,990	68,389
9	PRINCE /4400 STRAWN/	COOKE	5-05-60	4393	34.0	11	4,403	67,840
9	PROFFITT /STRAWN/	YOUNG	11-22-56	3578	38.0			7,365
9	PROFFITT /3000 STRAWN/	YOUNG	2-15-58	3050	40.0			722
9	PUNK /ELLENBURGER/	ARCHER	3-04-59	5386	40.0	3,882	6,060	163,590
9	PUTTY /GUNSIGHT/	ARCHER	7-13-64	1414	37.0			165
9	QUANAH	HARDEMAN	11-09-50	5832	40.0	11,151	43,004	174,111
9	QUANAH /CHAPPEL/	HARDEMAN	12-26-62	8550	47.7	1,366	6,133	108,902
9	QUANAH, SOUTH /CHAPPEL/	HARDEMAN	6-09-63	8651	48.0			34,305
9	QUANAH, SW. /CHAPPEL/	HARDEMAN	1-17-65	8290	40.0	4,629	34,986	176,004
9	QUANAH /8295 CHAPPEL/	HARDEMAN	5-12-66	8252	46.2	7,588	65,811	108,114
9	QUEENS PEAK	MONTAGUE	12-21-47	6335	41.0	75,391	29,704	2,034,353
9	QUEENS PEAK, SO. /BRYSON/	MONTAGUE	9-07-64	4689	41.0	28,424	23,285	107,851
9	QUEENS PEAK, SO. /CONGL./	MONTAGUE	1-05-64	6171	41.0	3,390	1,319	23,784
9	QUEENS PEAK, S. /VIDLA/	MONTAGUE	3-21-65	6905	44.8	2,480	1,523	8,760
9	QUEENS PEAK, W. /BRYSON/	MONTAGUE	9-04-67	4759	42.4	118,482	8,345	8,345
9	RAILSBACK /OIL CREEK/	GRAYSON	5-04-63	5832	29.8	32,592	109,033	527,364
9	RALEY /BEND CONGL./	JACK	12-07-65	4186	43.0	12	2,469	14,676
9	RANBALM /OIL CREEK/	COOKE	6-11-54	7172	34.0			3,936
9	RANBALM /STRAWN, EAST/	COOKE	4-07-55	5688	43.8	12	11,490	136,666
9	RANBALM /STRAWN E. 4600/	COOKE	9-16-59	4668	41.0			29,903
9	RANBALM /STRAWN, EAST 5400/	COOKE	1-12-55	5413	38.0	12	8,988	366,888
9	RANBALM /STRAWN, E. 6500/	COOKE	11-13-55	6519	49.0			81,291
9	RANBALM /5200 STRAWN/	COOKE	12-04-54	5216	35.0			21,512
9	RANBALM /6300 STRAWN/	COOKE	10-20-54	6314	34.0	12	875	56,318
9	RANDY /STRAWN/	ARCHER	12-06-55	5040	42.0	1,819	5,314	138,160
9	RANKIN-PITCOCK /CADD0/	YOUNG	4-01-53	4084	43.0			10,058
9	RANKIN-SCOTT /MISSISSIPPI/	YOUNG	7-09-50	4209	40.0			44,974
9	RASBERRY /6100 CADD0/	FOARD	6-26-55	6120	40.3	472,385	668,926	7,693,294
9	RASMUSSEN /GUNSIGHT, LD./	ARCHER	8-15-49	1459	39.0	12	2,812	35,522

9	RAY-DAVIS /BUTTRAM SAND/	YOUNG	8-19-56	2258	44.2			6,148
9	RAY JONES /CONGL./	ARCHER	8-18-58	5406	40.8		12	2,740
9	REAST /OIL CREEK/	GRAYSON	9-01-55	7320	30.2		5,502	12,163
9	REBA /STRAWN/	JACK	10-23-58	3472	41.0		24	3,641#
9	REDMAN /STRAWN/	COOKE	12-30-53	2484	40.0		12	34,110
9	REED /TANNEHILL/	KNOX	11-11-57	2186	47.0		12	2,212
9	REED /TANNEHILL, LOWER/ DIV. FROM REED /TANN./ AND S-B /TANN./, EFF. 6-1-60.	KNOX	1960	2202	40.0		1,633	11,186
9	REED /TANNEHILL, UPPER/ DIV. FROM REED /TANN./ AND S-B /TANN./, EFF. 6-1-60.	KNOX	1960	2073	38.0		131	7,968
9	REEVES /STRAWN, UPPER/	YOUNG	9-06-53	2766	40.0		1,137	1,494
9	RENDHAM /MISSISSIPPI/	BAYLOR	5-26-53	5402	39.8			225,468
9	RENDHAM, NORTH /MISSISSIPPIAN/	BAYLOR	5-07-57	5415	52.0		3,636	14,230
9	RENDHAM, NORTHWEST /MISS./	BAYLOR	6-13-58	5448	42.0		1,283	4,283
9	RENDHAM POOL	BAYLOR	2-20-40	3060	38.2		354	27,128
9	RENO, E. /STRAWN 3700 SAND/	ARCHER	4-24-49	3700	41.0		12	5,547
9	RENO, E. /STRAWN 3900 SAND/	ARCHER	9-03-49	3950	42.0		12	4,960
9	RENO /GUNSIGHT/	ARCHER	7-22-52	1574	39.2		12	2,180
9	RENO /MISS. 3500/	ARCHER	1953	5235	41.0			1,530
9	RENO /MISS. 5300 SD./	ARCHER	3-22-53	5244	41.0			5,337
9	RENO /STRAWN 3500 SAND/	ARCHER	2-19-53	3557	41.0			10,864
9	RENO /STRAWN 3700 SAND/	ARCHER	1948	3700	42.0		2,453	13,144
9	RENO /STRAWN 3900 SAND/	ARCHER	4-05-48	3900	41.0		696	6,503
9	RENO BAPTIST	ARCHER	1949	3766	41.0			620,037
9	RENO-JEAN /MISSISSIPPI/	YOUNG	4-29-51	5047	40.0			101,261
9	RENO-PETERSON /STRAWN 3700 SD./	ARCHER	1950	3737	41.0			77,376
9	REZNIK	MONTAGUE	6-22-52	5731	41.0			99,785
9	RICH /STRAWN/	YOUNG	12-31-54	3315	39.0			20,079
9	RICHARDSON /CADDO/ COMB. INTO RICHARDSON-MUELLER /CADDO/, 5-1-52.	MONTAGUE	1948	6112	41.0			609
9	RICHARDSON-MUELLER /CADDO/ CONSOLIDATION OF MUELLER & RICHARDSON /CADDO/ FIELDS, EFF. 5-1-52.	MONTAGUE	12-11-48	6112	41.0		32,632	25,530#
9	RICHARDSON-MUELLER /VIOLA LIME/	MONTAGUE	4-15-53	6710	41.3			3,226,501
9	RIDINGS /CONGLOMERATE/	CLAY	11-07-53	5900	42.0			29,248
9	RIDINGS /CONGLOMERATE, LOWER/	CLAY	11-12-54	6031	42.0		5,379	2,518
9	RIDINGS /STRAWN, UPPER/	CLAY	3-10-54	4031	40.0		4,858	7,276
9	RIGGS /CADDO/	JACK	9-08-61	4776	47.7			138,975
9	RIGGS /CONGLOMERATE/	JACK	9-19-50	5372	42.0		177,331	11,904
9	RIGGS, NW. /STRAWN/	JACK	4-09-60	3340	42.0			486,566
9	RIGGS /STRAWN/	JACK	9-22-55	3167	43.0		12	6,018
9	RINGGOLD	MONTAGUE	M 2-13-40	5796	47.7		29,755	82,699
9	RINGGOLD, EAST	MONTAGUE	1-04-52	5607	41.0		31,856	39,447
9	RINGGOLD, E. /BASAL CONGL./	MONTAGUE	9-16-52	5824	28.0			901,582
9	RINGGOLD, E. /2ND CONGLOMERATE/	MONTAGUE	10-06-52	5664	28.0		506	18,189
9	RINGGOLD, EAST /4TH CONGLOMERATE/	MONTAGUE	5-21-60	5781	25.4		12	5,247
9	RINGGOLD, E. /5TH CONGLOMERATE/	MONTAGUE	5-23-53	5857	25.0			96,475
9	RINGGOLD /ELLENBURGER/	MONTAGUE	8-15-57	5912	42.0			292,316
9	RISCH	JACK	11-24-49	4400	40.0		169,213	22,357
								18,523
								1,373,119

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	RISCH, EAST /ATOKA CONGL./	WISE	12-18-58	5548	41.0	188,962	4,404	94,760
9	RISCH, EAST /CADDO CONGLOMERATE/	JACK	M 12-28-53	4412	42.0	170,867	40,697	1,600,229
9	RISCH, SE. /CADDO CONGL./	WISE	10-01-54	4230	40.5	486,253	24,501	597,482
9	RISCH, SOUTHEAST /3250 STRAWN/	WISE	12-11-62	3258	42.0			1,755
9	RISCH /5900 MISS./	JACK	8-12-64	5921	45.0	1,124	3,132	13,402
9	RITALL /1650 STRAWN/	YOUNG	10-26-54	1689	41.0	12	1,323	51,088
9	RITCHIE /CONGLOMERATE, UP./	MONTAGUE	7-14-52	5631	42.0			425,496
9	RITCHIE, N. /CONGLOMERATE/	MONTAGUE	10-02-53	5725	42.0			16,416
9	RITCHIE /2ND CONGL./	MONTAGUE	12-01-52	5603	45.0			
9	RIVER BEND /MARBLE FALLS/	YOUNG	2-12-58	4072	44.0	12	1,626	45,644
9	RIVER BEND /MISSISSIPPI/	YOUNG	7-22-58	4385	45.0	12	224	41,943
9	ROBERTS /2ND CONGLOMERATE/	MONTAGUE	2-28-54	6360	41.0			67,282
9	ROCK CROSSING /CANYON LIME/	WILBARGER	1941	3000	37.0	23	3,852	2,330,117
9	ROCK CROSSING /ELLENBURGER/	WILBARGER	7-15-38	3775	39.0	2	167	788,810
9	ROCKET /1890 STRAWN/	YOUNG	5-10-53	1895	40.0			1,163
9	ROCKET /3100 STRAWN/	YOUNG	5-09-53	3161	40.0			6,847
9	ROGERS-MCCRARY	WILBARGER	4-29-43	1489	39.0	23	3,737	267,335
9	ROGERS & ROGERS	MONTAGUE	12-24-38	4652	43.0	9,872	34,367	4,809,425
9	ROGERS & ROGERS /STRAWN/	MONTAGUE	2-11-51	4490	42.0			54,468
9	ROSS	CLAY	11-24-39	5350	46.0	31,974	45,204	3,642,871
9	ROSS, SOUTH /BRYSON/	CLAY	4-10-57	4850	36.6			65,596
9	ROSS, SOUTH /VOGTSBERGER SAND/	CLAY	12-20-52	4755	40.0	350	1,755	54,565
9	ROSS, SOUTH /3700/	CLAY	5-22-60	3684	40.0	3,160	10,119	200,784
9	ROSS, SOUTH /3900/	CLAY	2-07-62	3886	42.0	576	3,020	40,299
9	ROSS, WEST	CLAY	1944	5624	42.0			34,280
	CON. WITH ROSS FLD. IN 1948.							
9	ROSS, WEST /STRAWN/	CLAY	M 1949	4676	41.0	17,948	31,546	1,087,289
9	ROSS, WEST /STRAWN, LOWER/	CLAY	8-09-60	4728	41.0	3,010	5,760	97,306
9	ROSSTON /LUSE SAND/	COOKE	12-18-52	2846	40.0			762
9	ROSSTON /2600 SAND/	COOKE	6-14-55	2600	41.0			4,143
9	ROY FULTZ	CLAY	10-10-51	1814	42.0	23	4,985	143,939
9	RUSMAG	JACK	1950	4585	40.0	81,117	581,941	11,267,719
9	RUSMAG, NORTH /ATOKA CONGL. -C-/	JACK	1-04-63	4937	40.2	194,424	6,644	26,096
9	RUSMAG, NORTH /CADDO CONGL./	JACK	1-04-63	4523	41.0	80,383	1,183	8,313
9	RYAN OIL /MISSISSIPPI LIME/	YOUNG	11-16-50	4765	42.0			51,204
9	S-B /TANNEHILL/	KNOX	3-25-57	2080	38.7			47,769
	DIV. INTO VARIOUS REED /TANNEHILL/ FIELDS, EFF.		6-1-60.					
9	S. & K. /CADDO/	WILBARGER	12-21-57	3818	38.9	2,016	29,102	378,931
9	SADLER	GRAYSON	1943	7203	26.0			1,113
9	SADLER /HUFF SAND/	GRAYSON	10-28-53	6650	26.0	11,599	9,952	459,949

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

9	SADLER /MCDONNELL SAND/	GRAYSON	10-01-54	5882	67.7				23,569	
9	SADLER /PENNSYLVANIAN/	GRAYSON	9-11-51	6700	34.0	184,250	858,938	10,713,692		
9	SADLER, SOUTH /HUFF SAND/	GRAYSON	4-07-54	6442	38.8				12,302	
9	SADLER, SOUTHEAST /OIL CREEK/	GRAYSON	12-03-54	6147	31.0				51,628	
9	SADLER, SW. /BRUHLMEYER, LD./	GRAYSON	9-20-63	3304	35.0	138	1,842		16,548	
	FORMERLY SADLER, SW. /BRUHLMEYER/ CHANGED, 9-21-63.									
9	SADLER, SW. /BRUHLMEYER, UP./	GRAYSON	12-13-63	3104	40.0	821	8,190		54,142	
9	SADLER, SW. /2300 BRUHLMYER/	GRAYSON	6-20-64	2331	36.0	119	1,678		11,990	
9	SADLER /STURGESS SAND/	GRAYSON	6-22-53	6120	32.0	11	2,038		53,109	
9	SADLER, WEST /PENNSYLVANIAN/	GRAYSON	2-18-54	6419	29.0	5,485	124,657	5,602,583		
9	SADLER, W. /5700 PENNSYLVANIAN/	GRAYSON	5-03-55	5745	26.0				2,333	
9	SADLER, WEST /6200/	GRAYSON	8-05-54	6140	35.6	2,928	24,473		791,562	
9	SADLER, W. /6200 E. F./	GRAYSON	1-01-65	6236	35.0	12	8,633#		39,167	
9	SADLER /5220 SAND/	GRAYSON	6-26-58	5220	34.6	12	2,182		22,201	
9	SADLER /5970 SAND/	GRAYSON	6-13-58	5971	35.4	1,800	2,536		32,033	
9	SAINT JO /CONGLOMERATE/	MONTAGUE	3-02-55	6980	38.0				3,921	
9	SAINT JO, SW. /CONGLOMERATE/	MONTAGUE	8-26-53	6711	20.1	3,210	9,548		440,630	
9	SAINT JO, SW. /6300 CONGL./	MONTAGUE	7-19-57	6385	40.0	3,187	1,145		146,040	
9	SAINT JO, SOUTHWEST /7000CONGL./	MONTAGUE	1-02-58	7121	39.2				1,609	
9	SAINT JO, W. /CONGLOMERATE/	MONTAGUE	4-26-52	6607	39.0	821	6,655		384,262	
9	ST. JO, WEST /6300 CONGLOMERATE/	MONTAGUE	4-27-56	6582	40.0	6,265	6,952		452,372	
9	SAINTE MARY /TANNEHILL/	KNOX	2-02-57	1801	36.0				9,514	
9	SALLIE /MISS./	ARCHER	5-11-59	5172	37.9				88,922	
9	SALT FORK, SOUTH /MISS./	YOUNG	12-14-60	4418	43.9	566	2,644		35,053	
9	SANCREE, S. /STRAWN/	WISE	11-03-55	4234	38.0				579	
9	SANCREE, S. /5700 ATOKA CONGL./	WISE	11-26-55	5696	41.0				102,080	
9	SANCREE /STRAWN/	WISE	8-01-54	4667	42.0	716	2,068		148,862	
9	SANDERS	MONTAGUE	1942	5975	36.8	4,387	1,742		635,098	
9	SANDERS /CADD0 3RD CONGL., UP./	MONTAGUE	2-17-52	5865	40.0	9,991	5,400		300,344	
9	SANDERS /CONGLOMERATE, LD./	MONTAGUE	5-31-53	6167	35.0	5,946	6,089		191,118	
9	SANDERS /CONGLOMERATE, UP./	MONTAGUE	12-10-52	5579	32.0				38,455	
9	SANDERS /ELLENBURGER/	CLAY	4-17-59	5948	44.0				18,120	
9	SANDUSKY	GRAYSON	1-04-50	7887	44.5	68,118	18,339		295,734	
9	SANDUSKY /DORNICK HILLS/	GRAYSON	6-12-53	8894	31.0	4,504	3,896		243,005	
9	SANDUSKY /GODWIN SAND/	GRAYSON	12-25-52	7114	33.3	2,263	9,096		204,626	
9	SANDUSKY /MULDER/	GRAYSON	1951	8100	44.0				103,690	
	TRANS. TO MULDER /ELLENBURGER/, 11-1-51.									
9	SANDUSKY, NORTH /OIL CREEK/	GRAYSON	8-01-56	7165	71.0		85,183	34,829	307,172	
9	SANDUSKY /OIL CREEK SD./	GRAYSON	7-20-50	7187	43.0	1,343,368	786,019	9,083,492		
9	SANDUSKY /PENNSYLVANIAN/	GRAYSON	12-21-50	6827	40.0	3,019	2,238		99,815	
9	SANDUSKY, SOUTH /OIL CREEK/	GRAYSON	4-03-54	7594	41.1				58,229	
9	SANDUSKY, WEST /DORNICK HILLS/	GRAYSON	5-30-55	6488	42.1	647	10,974		222,723	
9	SANDUSKY, W. /DORNICK HILLS, N./	GRAYSON	7-12-56	6513	26.0				240,894	
9	SANDUSKY, WEST /OIL CREEK/	GRAYSON	9-25-54	7380	30.0	1,724	946		330,389	
9	SANDUSKY, WEST /STRAWN/	GRAYSON	8-17-54	6393	40.0	37,925	108,207		2,582,174	
9	SANDUSKY, WEST /STRAWN, NORTH/	GRAYSON	3-08-57	6354	39.0	4	261		78,760	
9	SANDUSKY, WEST /STRAWN 5500/	GRAYSON	1-16-58	5520	35.0				16,466	
9	SANDUSKY, WEST /STRAWN 6400/	GRAYSON	8-06-56	6470	40.0				56,941	

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports. M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	SANDUSKY, WEST /6100 SAND/	GRAYSON	12-03-50	6130	41.6			5,048
9	SANDUSKY, WEST /6200 SD./	GRAYSON	2-16-57	6270	28.0			6,207
9	SANDUSKY /3750/	GRAYSON	6-17-58	3636	38.6	12	921	15,316
9	SANDUSKY /6000 STRAWN/	GRAYSON	5-21-55	5971	37.0			2,119
9	SANGER /STRAWN/	DENTON	12-01-53	1689	42.0	33	1,132	79,205
9	SANZENBACHER /MISS./	CLAY	9-04-58	5954	41.0	16,207	36,329	302,117
9	SANZENBACHER /4800 STRAWN/	CLAY	4-10-56	4796	41.2			34,463
9	SAUDER /DYSON/	WILBARGER	6-04-55	1990	36.0	30	20,023	779,173
9	SCALING	CLAY	5-01-44	5570	41.0	2	107	356,789
9	SCHENK /5600 CONGL./	ARCHER	5-13-59	5591	45.0			37,564
9	SCHMOKER /CONGL./	WILBARGER	10-19-58	7200	52.0	7,296	49,041	630,572
9	SCHOLL /STRAWN/	YOUNG	11-07-53	2263	41.0			27,143
9	SCHULZ & BRANNAN /3150 STRAWN/	YOUNG	5-23-56	3200	42.3			15,191
9	SCOTLAND /CADDO LIME/	ARCHER	10-17-40	5050	43.0	7,099	4,754	873,173
9	SCOTLAND /CONGLOMERATE/	ARCHER	4-23-56	5455	39.3			673
9	SCOTLAND /-M- SAND/	ARCHER	9-01-46	3669	42.0	1,361	5,858	614,511
9	SCOTLAND /MISSISSIPPIAN/	ARCHER	9-15-57	5597	44.3	12	4,417	89,448
9	SCOTLAND /MISSISSIPPI LIME/	ARCHER	9-24-41	5145	44.0	12	745	336,672
9	SCOTLAND /-N- SAND/	ARCHER	6-13-47	4009	43.3	274	1,939	298,689
	FORMERLY CARRIED AS SCOTLAND, NORTH /SAND/.							
9	SCOTLAND, SOUTH /5100 CADDO/	ARCHER	3-11-57	5086	43.0	20,072	29,448	621,986
9	SCOTLAND /4500 SAND/	ARCHER	9-22-49	4500	40.7	688	5,044	371,444
9	SCRIBE /STRAWN/	WICHITA	3-21-67	3842	41.0	15,554	29,945	29,945
9	SEAGO	MONTAGUE	12-23-49	5074	43.0	12	827	109,655
9	SEAY /CADDO CONGLOMERATE/	MONTAGUE	12-10-55	5863	35.0	400	3,455	146,273
9	SEWELL	YOUNG	1938	3800	44.0			1,401,955
9	SEWELL /CADDO, LOWER/	YOUNG	2-09-54	4117	43.9			13,562
9	SEWELL /CADDO/ POOL	YOUNG	1940	3907	42.0	10,283	3,297	203,665
9	SEWELL /CHAPPEL LIME/	YOUNG	1945	4326	42.0			93,303
9	SEWELL /MARBLE FALLS/	YOUNG	1940	4068	44.0	29,620	6,017	265,174
9	SEWELL /STRAWN/	YOUNG	1941	2480	42.0	35	5,888#	157,767
9	SEWELL /4455 MISS./	YOUNG	2-12-65	4463	39.0	6,255	417	2,126
9	SEYMOUR /CADDO/	BAYLOR	6-23-50	5087	40.0	138	18	223,186
9	SEYMOUR, EAST /STRAWN/	BAYLOR	9-24-52	4717	40.0	1,272	17,922	2,044,607
9	SEYMOUR, NORTH /5000 STRAWN/	BAYLOR	3-05-61	5063	37.2	4,651	6,189	64,960
9	SEYMOUR /STRAWN/	BAYLOR	10-01-51	4747	40.0			850,714
9	SEYMOUR POOL	BAYLOR	2-19-40	2565	38.0	2,990	97,758	6,418,480
9	SHANAFELT /STRAWN/	YOUNG	3-16-53	3380	41.0	24	897	67,341
9	SHECKELLS /MISSISSIPPIAN/	ARCHER	6-20-55	5200	43.0			72,143
9	SHELDEN /STRAWN, UPPER/	COOKE	4-22-53	3382	34.2			20,241

9	SHERMAN	GRAYSON	8-31-47	4860	36.7	82,439	300,387	10,854,567
9	SHERMAN /DAVIS/	GRAYSON	11-04-55	8152	36.3	57,516	887	81,986
9	SHERMAN /DAVIS 8400/	GRAYSON	12-28-55	8387	31.0	231,652	52,833	522,149
9	SHERMAN, EAST	GRAYSON	7-24-49	3460	31.0	28,534	293,110	7,261,728
9	SHERMAN, EAST /-T- SAND/ TRANS. TO EAST SHERMAN, 5-1-51	GRAYSON	1950	3669	40.0			8,126
9	SHERMAN /LAWRENCE SD./	GRAYSON	11-17-55	10303	29.9			25,054
9	SHERMAN /MOTT SAND/	GRAYSON	1-13-55	5644	35.0	1,572	7,782	233,075
9	SHERMAN /NEATHERY SD./	GRAYSON	2-04-55	8808	46.0	10	378	25,706
9	SHERMAN /PEAT SAND/	GRAYSON	1-18-55	8938	37.0			22,461
9	SHERMAN /PENNSYLVANIAN/	GRAYSON	6-28-54	8542	37.5	103,156	1,850	276,309
9	SHERMAN /PENNSYLVANIAN, LO./	GRAYSON	6-26-55	10274	32.3	8,398	8,067	162,888
9	SHERMAN /PENNSYLVANIAN ORD/	GRAYSON	4-26-56	9370	32.0			149,587
9	SHERMAN, SOUTH /DAVIS SAND/	GRAYSON	3-15-55	8018	30.5			8,328
9	SHERMAN, SE. /OIL CREEK/	GRAYSON	3-05-55	10885	51.1	4,070	5,266	174,078
9	SHERMAN, SW. /SIMPSON/	GRAYSON	12-27-54	9288	24.3			1,878
9	SHERMAN, SOUTHWEST /STRAWN/	GRAYSON	12-07-54	8132	34.5			53,080
9	SHERMAN /TURNER SAND/	GRAYSON	10-15-66	8528	40.3	258,567	5,596	86,425
9	SHERMAN /VIOLA LIME/	GRAYSON	1-20-55	9147	37.9			1,229
9	SHERMAN /WOODSON ZONE 8/	GRAYSON	10-01-51	5140	36.0			43,049
9	SHERMAN /2ND. BROMIDE/	GRAYSON	6-10-55	9932	40.0	12	1,979	34,208
9	SHERMAN /7500 SAND/	GRAYSON	5-15-52	7546	34.8	1,749,388	481,613	7,597,995
9	SHERMAN /7900 SAND/	GRAYSON	2-15-56	7928	33.0			16,059
9	SHERMAN /8100 PENNSYLVANIAN/	GRAYSON	8-08-56	8119	36.5	160,003	13,530	281,960
9	SHERMAN /8800 ORDOVICIAN/	GRAYSON	9-18-55	8878	49.5			25,221
9	SHERMAN /8800 PENNSYLVANIAN/ TRANS. TO SHERMAN /8900 PENN./	GRAYSON	1954	8886	41.0			121,875
9	SHERMAN /8900 PENNSYLVANIAN/	GRAYSON	9-26-54	8890	38.5	9,298,882	457,912	7,624,504
9	SHERMAN /9000 ORDOVICIAN/	GRAYSON	2-12-61	8948	40.0	7,448	7,572	77,399
9	SHERMAN /9000 RIFENBURG/	GRAYSON	6-26-65	9056	36.9			3,809
9	SHERMAN /9100 DAVIS/	GRAYSON	3-26-56	8876	33.7	6,625	3,855	158,056
9	SHERMAN /9200 PENNSYLVANIAN/	GRAYSON	4-13-55	9190	42.0			14,193
9	SHERMAN /9300 ORDOVICIAN/	GRAYSON	7-13-58	9329	39.7	3,607	4,224	100,725
9	SHERMAN /9350 CORDELL/	GRAYSON	4-05-55	9322	66.0			59,398
9	SHERMAN /9400 LIME/	GRAYSON	5-17-52	9392	39.9			3,147
9	SHERMAN /9400 ORDOVICIAN/	GRAYSON	9-13-55	9410	40.0	43,014	11,272	339,850
9	SHERMAN /9400 RIFENBURG/	GRAYSON	10-13-54	9415	42.5			225,697
9	SHERMAN /9400 RIFENBURG, SE./	GRAYSON	8-06-55	9381	42.0	6,751	1,257	28,993
9	SHERMAN /9500 ORDOVICIAN/	GRAYSON	3-24-56	9521	38.5			71,355
9	SHERMAN /9600 SIMPSON/	GRAYSON	12-21-55	9599	32.5			4,103
9	SHERMAN /10,000 ORDOVICIAN/	GRAYSON	5-04-55	10145	39.7			1,938
9	SHERMAN /10,400 ORDOVICIAN/	GRAYSON	5-07-55	10347	32.0			35,866
9	SHERMAN /10,500 OIL CREEK/	GRAYSON	11-14-65	10516	41.6	16,241	1,402	24,529
9	SHIRK /MARBLE FALLS CONGL./	YOUNG	11-11-60	4351	31.0			8,834
9	SHIRK /MISSISSIPPI/	YOUNG	7-28-60	4692	41.0			19,389
9	SHIRK, SOUTH /MISS./	YOUNG	12-21-61	4630	41.0			10,342
9	SHIRK, SOUTHEAST /STRAWN/	YOUNG	2-07-59	3585	41.6	176	350	34,301
9	SHIRK, SOUTHEAST /2950 SD./	YOUNG	7-10-59	2963	42.0	584	4,244	108,402

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968	
						Casinghead Gas (MCF)	Crude Oil (Bbls.)		
9	SHIRK, WEST /3570 STRAWN/	YOUNG	2-02-60	3570	41.0		830	631	16,642
9	SHIRK /2950 STRAWN/	YOUNG	3-14-56	2970	46.8				24,401
9	SHIRK /3400 STRAWN/	YOUNG	3-30-60	3410	41.0		1,440	6,449	75,745
9	SHIRK /3600 STRAWN/	YOUNG	7-23-55	3609	40.0		2,615	3,746	217,700
9	SHOWN /BEND/	JACK	6-02-54	5219	42.0				2,081
9	SIVELLS BEND	COOKE	11-30-44	6900	40.0		523,503	467,470	18,223,656
9	SIVELLS BEND, E. /ARBUCKLE/	COOKE	8-20-64	8501	44.0		81,313	56,262	375,801
9	SIVELLS BEND, E. /DILLARD SAND/	COOKE	5-13-64	7350	35.0		9,343	8,495	48,671
9	SIVELLS BEND, E. /PACE/	COOKE	11-05-64	7678	40.5		3,100	2,948	13,832
9	SIVELLS BEND, E. /PACE, LOWER/	COOKE	2-20-66	7536	41.8		15,683	14,994	35,692
9	SIVELLS BEND /6500 STRAWN/ TRANS. TO SIVELLS BEND, 1-1-54	COOKE	10-29-53	6521	37.1				
9	SMADA /2500 STRAWN/	MONTAGUE	8-31-54	2542	41.0		12	1,081	68,425
9	SNEBOLD /GUNSIGHT/	ARCHER	7-23-52	1590	40.0		23	17,019	223,726
9	SNOW /5200 CONGLOMERATE/	WISE	3-09-59	5246	49.6		10,022	1,311	18,914
9	SOUTH BEND /CADDO/	YOUNG	10-16-53	3496	42.0				17,059
9	SOUTH BEND /MISSISSIPPI/	YOUNG	8-05-51	4301	42.0		23	3,158	200,644
9	SOUTH BEND, NORTHEAST /CONGL./	YOUNG	11-02-61	4569	30.0				2,869
9	SOUTH BEND, WEST /MARBLE FALLS/	YOUNG	9-23-51	4013	42.0		12	7,057	171,752
9	SOUTH BEND, W. /MISSISSIPPI LIME	YOUNG	9-11-51	4390	44.0		6,750	25,267	626,266
9	SOUTHMAYD /ELLENBURGER/	GRAYSON	3-10-54	6748	32.0		12	360	13,296
9	SOUTHMAYD /OIL CREEK/	GRAYSON	1-13-54	6771	32.4				51,096
9	SOUTHMAYD /4700 STRAWN/	GRAYSON	1-09-65	4760	20.0		12	3,628	16,332
9	SOUTHMAYD /4800 STRAWN/	GRAYSON	3-02-60	4860	22.0		12	5,841	45,149
9	SOUTHMAYD /6600 PENNSYLVANIAN/	GRAYSON	5-04-54	7063	25.0				33,690
9	SOVEREIGN /CADDO/	YOUNG	6-13-63	3608	42.0		10	790	22,338
9	SOVEREIGN /CADDO, MIDDLE/	YOUNG	9-25-64	3874	38.0		7	738	10,065
9	SOVEREIGN /MISS./	YOUNG	6-01-63	4408	43.5		11	305	33,225
9	SPANISH FORT /CRINDOIAL SD./	MONTAGUE	7-07-50	1650	29.7		60	25,486	2,649,288
9	SPANISH FORT /2700 SAND/	MONTAGUE	8-05-50	2692	31.0		36	5,474	206,707
9	SPARKS-LINDSEY /BUTTRAM SAND/	JACK	12-15-53	2196	38.0				2,031
9	SPRING CREEK, EAST /MISSISSIPPI/	YOUNG	12-09-53	5019	42.0				181,046
9	SPRING CREEK /MISS. LIME, UPPER/	YOUNG	4-05-52	5108	42.0				153,848
9	STALEY /CADDO/	CLAY	10-20-57	5840	43.1				61,204
9	STALEY /CONGLOMERATE/	MONTAGUE	12-12-48	5980	40.0				226,690
9	STALEY /CONGLOMERATE, LOWER/	MONTAGUE	12-30-50	5988	40.0		1	47	109,678
9	STALEY, SW. /CONGLOMERATE/	CLAY	8-13-62	5891	41.0				5,969
9	STANFIELD /5250 CONGLOMERATE/	WISE	1-14-60	5251	39.2				21,230
9	STEED	JACK	8-12-54	4770	42.0		3,998	7,507	1,255,431
9	STEED, SOUTH	JACK	9-09-50	4858	40.0				19,959



9	STEED, WEST /2950 STRAWN/	JACK	5-10-54	2895	41.0				
9	STEELE /3000 STRAWN/	YOUNG	10-25-53	2991	41.0				
9	STEPHENS	CLAY	1943	6011	48.0				
9	STEPHENS /ATOKA CONGLOMERATE/	CLAY	3-18-64	5728	41.0				
9	STERNADEL /MISSISSIPPI/	ARCHER	6-05-59	5503	44.0		756		
9	STIMPSON /STRAWN, LOWER/	ARCHER	2-23-52	4106	41.0			12	648
9	STONEBURG	MONTAGUE	12-07-41	6233	45.0		1,049		6,084
9	STONEBURG, NORTH /STRAWN/	MONTAGUE	12-04-53	4891	40.0			12	956
9	STONEBURG, NE. /ELLEN./	MONTAGUE	10-15-66	6929	45.0			490	3,679
9	STONEBURG, S. /ATOKA CONGL./	MONTAGUE	11-21-65	6203	42.0		32,697		28,539
9	STONEBURG, S. /CONGL./	MONTAGUE	8-21-64	6046	41.0		33,796		31,735
9	STONEBURG, S. /MISS./	MONTAGUE	8-05-64	6402	41.0		34,088		16,905
9	STONEBURG /1ST CONGLOMERATE/	MONTAGUE	11-24-56	6289	40.1		1,129		3,762
9	STONEBURG /4TH CONGLOMERATE/	MONTAGUE	4-24-56	6341	42.0		724		2,414
9	STOVALL /MCLESTER/	YOUNG	9-01-58	3944	40.4				
9	STOVALL /MISS./	YOUNG	12-06-57	4520	43.0				
9	STOVALL WELLS /3900 CONGL./	YOUNG	7-06-61	3907	35.9				
9	STRAY /CONGLOMERATE/	YOUNG	1-10-59	4778	32.2				
9	STREIT /DYSON, LOWER/	WILBARGER	1-30-53	1958	40.0		2,943		3,406
9	STRICKER /TANNEHILL/	KNOX	1-10-58	2099	33.0			23	8,301
9	STRICKLAND /4950 CONGL./	WISE	11-19-62	4957	45.0			36	1,247
9	STURGEON /DORNICK HILLS/	GRAYSON	7-02-55	6593	30.0		84,205		1,440
9	STURGEON /STRAWN/	GRAYSON	5-31-55	6325	37.0				
9	STURM /CANYON/	ARCHER	10-23-50	3927	42.0			10	345
9	STURM /VOGTSBERGER/	ARCHER	8-07-50	4658	42.0		7,973		10,014
9	SUE SEAY /BRYSON/	MONTAGUE	11-18-67	4908	41.8		1,100		3,805
9	SUMNER /MISSISSIPPI/	WILBARGER	7-09-65	6270	40.0		6,665		4,760
9	SUMNER /STRAWN/	WILBARGER	7-22-65	5370	39.0		14,293		46,466
9	SUMNER /2100 CISCO SAND/	WILBARGER	9-04-57	2228	41.0				
9	SUMNER /5235 STRAWN/	WILBARGER	6-07-66	5246	41.4		3,556		25,827
9	SUNRISE /CADDO CONGLOMERATE/	MONTAGUE	11-25-56	5896	37.0				
9	SUNRISE, EAST /CONGLOMERATE/	WISE	7-27-58	6109	43.0				
9	SUNSET	WISE	1950	7277	40.0				
9	SUNSET /CADDO/	WISE	M 1-16-60	5966	43.0				
9	SUNSET /CONGLOMERATE/	MONTAGUE	11-01-63	5986	41.0		393,574		35,165
9	SUNSET /CONGLOMERATE -A-/	WISE	M 11-01-60	5932	42.0				
9	SUNSET /CONGLOMERATE -B-/	WISE	M 12-27-60	5998	40.0				
9	SUNSET /CONGLOMERATE -C-/	WISE	M 6-01-61	5969	41.0				
9	SUNSET /CONGLOMERATE UPPER/	WISE	M 12-02-62	5910	43.0				
9	SUNSET, SOUTH /CONGLOMERATE -C-/	WISE	M 1-16-60	5951	42.0		90,293		2,952
9	SUNSET, SOUTHWEST /CONGL. -D-/	WISE	M 7-30-62	5950	43.0				
9	SUNSET, WEST /CONGLOMERATE/	MONTAGUE	7-22-60	5784	38.8				
9	SUNSET, WEST /CONGL. -D-/	WISE	M 10-20-62	5941	41.0				
9	SUNSET /5700 CADDO/	MONTAGUE	1-06-67	5701	43.1		31,387		2,949
9	SUSHAM /6420 ELLEN./	CLAY	8-03-67	6422	46.0		7,821		8,683
9	SUZANNE /STRAWN 3700/	ARCHER	1-03-53	3789	41.0				
9	SWEENEY /CADDO/	YOUNG	6-28-51	3763	31.0				
9	SWEENEY /CONGLOMERATE/	YOUNG	7-21-48	4311	42.0				

TABLE NO. 15 -- Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	SWINK	YOUNG	11-28-48	4989	41.0			82,665
9	SWINK, EAST /MISSISSIPPIAN/	YOUNG	11-11-60	5098	42.0	12	2,837	56,569
9	SWINK, NORTH	YOUNG	5-01-50	4977	41.0			54,493
9	T-B-M /VOGTSBERGER/	WICHITA	2-27-54	4758	42.0			33,656
9	T.C.U. /ELLENBURGER/	COOKE	8-03-50	1848	28.0			38,796
9	T. C. W. B. /ATOKA CONGLOMERATE/	WISE	12-27-55	5320	44.0			8,171
9	T. C. W. B. /5800 ATOKA/	WISE	3-21-56	5794	44.0	114,254	1,470	16,076
9	-TT- /CONGLOMERATE/	WILBARGER	12-15-49	4687	40.0			183,913
9	-TT- /ELLENBURGER/	WILBARGER	9-07-49	4805	40.0	12	2,670	164,854
9	T-W-G /STRAWN/	WICHITA	11-12-53	3916	42.0			51,489
9	TAACK /4780 MISS./	YOUNG	8-20-66	4789	42.0	20	8,902	16,244
9	TALLY /STRAWN/	CLAY	1950	4600	42.0	9,032	39,288#	1,982,892
9	TALLY /STRAWN, UPPER/	CLAY	9-06-51	4512	42.0	367	9,011	360,027
9	TAUBERT /CADD0/	JACK	7-09-52	4403	40.0			46,689
9	TAUBERT /MCKEE/	JACK	1942	6435	42.0			8,151
9	TAYLOR	YOUNG	10-03-41	4250	44.1	11	660#	66,545
9	TAYLOR /STRAWN/	YOUNG	4-07-51	3483	44.0	120	36,779	2,609,265
9	TAYLOR /STRAWN, UPPER/	YOUNG	10-29-51	2750	41.0			95,271
9	TAYLOR /2900 STRAWN/	YOUNG	12-05-53	2882	40.0	12	1,861	34,661
9	TEX-AM /MISSISSIPPI/	JACK	10-18-60	5490	43.0			8,123
9	TEX-AM /STRAWN/	JACK	3-10-51	3035	40.0	24	6,325	720,382
9	TEXO /CADD0/	YOUNG	5-07-55	3586	40.0			11,836
9	TEXO /STRAWN/	YOUNG	12-11-67	3120	40.0			21,863
9	TEXOMA, EAST /TANNEHILL/	KNOX	10-04-56	1706	34.0	24	19,850	216,774
9	TEXOMA, NORTHEAST /TANNEHILL/	KNOX	10-02-56	1700	34.0	12	6,650	143,749
9	TEXOMA, NE. /1800 TANNEHILL/	KNOX	12-21-60	1783	37.0	12	1,291	23,709
9	TEXOMA /TANNEHILL/	KNOX	7-03-56	1659	41.0			9,651
9	THALIA, N. /CANYON/	FOARD	4-03-65	3005	38.0	1	105	854
9	THETFORD /ATOKA CONGL./	WISE	12-23-58	5068	42.0			13,132
9	THOMAS /CONGLOMERATE/	JACK	6-18-51	4944	42.5			7,452
9	THRASH /CHAPPEL/	HARDEMAN	11-16-65	8592	51.5	1,023,283	289,735	590,484
9	THRASH /OSAGE/	HARDEMAN	11-16-65	8880	49.8	970,258	276,091	567,603
9	THRASH /PALD PINTO/	HARDEMAN	12-27-65	5878	37.8	159,007	159,828	332,049
9	THRASHER /2850 SAND/	COOKE	12-05-59	2848	41.0			31,535
9	THREADGILL /CONGLOMERATE/	MONTAGUE	7-09-53	6225	43.8			47,368
9	THREADGILL /STRAWN/	MONTAGUE	4-09-51	4958	40.0	1,702	2,431	124,599
9	THREADGILL /6020 CONGLOMERATE/	MONTAGUE	3-01-55	6025	48.7			33,002
9	THREE-WAY, EAST /CADD0/	ARCHER	4-25-64	5290	41.0	4,024	4,202	32,571
9	THREE-WAY, EAST /ELLENBURGER/	ARCHER	10-19-61	5735	41.0	2,472	2,152	47,469
9	THREE-WAY, E. /4000/	ARCHER	7-01-64	4003	41.0	2,091	1,772	11,436

9	THREE-WAY /ELLEN./	ARCHER	1951	5394	43.0			594
9	THREET /MISS./	ARCHER	8-09-58	5251	42.0			24,616
9	THREET, SOUTH /MISS./	ARCHER	4-27-59	5245	44.0			22,697
9	TIDWELL /ATOKA, LOWER/ TRANS. TO BOONSVILLE /BASAL ATOKA/ 8-1-66.	WISE	6-07-65	6033	46.0			113,183
9	TIDWELL /STRAWN -D-, LOWER/	WISE	5-20-63	4458	41.4	16,396	4,774	78,862
9	TIDWELL /4600 STRAWN/	WISE	10-07-55	4662	41.0	484,909	196,441#	1,349,266
9	TILGHMAN /MISS. LIME/	JACK	1949	5408	44.0			1,820
9	TIMBER CREEK /BRUHLMYER, UPPER/	COOKE	2-20-63	2298	24.0	37	16,360	120,611
9	TIMBER CREEK /2070 STRAWN/	COOKE	6-01-63	2081	24.0	36	16,718	96,709
9	TIMBER CREEK /3040 SAND/	COOKE	1-31-63	3036	24.0	12	12,021	69,494
9	TIMBER CREEK /3200 SAND/	COOKE	1-31-63	3036	26.0	12	4,655	38,624
9	TIMBER CREEK /3500 SAND/	COOKE	1-31-63	3488	25.0	12	1,273	9,299
9	TIOGA, EAST /DEGAN SAND/	GRAYSON	8-12-58	3802	34.5	2,325	44,126	249,406
9	TIOGA, EAST /STRAWN/	GRAYSON	8-27-53	3267	23.0	12	621	12,421
9	TOLBERT	WILBARGER	11-19-46	5045	41.7	12	1,747	172,650
9	TOM HEDDERS /STRAWN/	MONTAGUE	4-16-52	5225	43.0			15,420
9	TOM PETTY /STRAWN 3700/	ARCHER	8-26-56	3733	40.0	1,032	681	21,409
9	TRANS /CADDO CONGLOMERATE/	MONTAGUE	4-16-56	6819	43.0			199,440
9	TRANS /CADDO, UPPER/	MONTAGUE	7-29-55	6795	41.0			65,824
9	TRANS /STRAWN/	MONTAGUE	11-28-55	6492	37.5			5,857
9	TRANS-CONTINENTAL /CADDO/	ARCHER	6-09-51	5139	41.0	7,731	20,884	232,805
9	TRANS-CONTINENTAL /CONGLOMERATE/	ARCHER	7-20-57	5533	42.0			28,854
9	TRANS-CONTINENTAL, E./CADDO 5200/	ARCHER	1-03-56	5180	41.2			5,081
9	TRANS-CONTINENTAL, E./4900 STRN/	ARCHER	11-22-55	4956	40.6			16,146
9	TRANS-CONTINENTAL /MOBLEY/	ARCHER	9-19-61	3940	39.0			12,177
9	TRANS-CONTINENTAL, WEST /CADDO/	ARCHER	3-17-61	5159	41.0			15,290
9	TRANS-CONTINENTAL /4500 VOGTS./	ARCHER	8-15-56	4497	43.0	13,420	15,258	420,479
9	TRANS-CONTINENTAL /5550 MISS./	ARCHER	12-09-54	5550	42.0	13,200	8,476	340,721
9	TRIAD /STRAWN/	JACK	7-26-54	3844	42.0			92,623
9	TRIANGLE LANE /SIMPSON/	CLAY	6-18-51	6320	45.0			52,336
9	TRUE /MISSISSIPPIAN/	YOUNG	2-01-57	4829	43.0			13,977
9	TRUSCOTT /BEND CONGLOMERATE/	KNOX	4-20-53	6275	42.9			32,952
9	TURNER	MONTAGUE	1941	6227	41.0			19,081
9	TURNER & WEST	YOUNG	2-04-49	4177	42.0			158,831
9	TUTTLE /CONGLOMERATE/	WICHITA	7-06-51	5760	41.5	66	1,229	67,169
9	TWO TEE /TANNEHILL/	KNOX	8-07-58	2570	36.8	5,661	41,273	265,230
9	U. C. S. L. /MISS./	BAYLOR	10-15-67	5220	39.5	960	2,566	85,406
9	ULBIG /CONGLOMERATE/	MONTAGUE	7-11-52	6228	41.5	2,499	1,821	97,483
9	UNDERWOOD	COOKE	12-21-51	3898	28.5	24	13,799	368,911
9	UNDERWOOD /3300 SD./	COOKE	3-09-52	3300	26.0	12	2,161	53,765
9	UNDERWOOD /3450 STRAWN/	COOKE	1-17-55	3454	26.0	12	7,069	112,780
9	UNDERWOOD /4200/	COOKE	5-01-55	4113	30.0	12	1,360	22,882
9	UNDERWOOD-RAY /CONGLOMERATE/	MONTAGUE	10-18-52	6023	42.2	11	1,338	467,804
9	UNWISE /PENN./	WISE	8-13-58	4580	42.0			2,131
9	UPHAM /MISSISSIPPI LIME/	JACK	1950	4795	47.0			58,889
9	V. T. P. /STRAWN/	COOKE	4-27-57	3344	26.0	274	2,727	84,917
9	VALENTINE BLUFF /STRAWN/	MONTAGUE	3-13-63	5587	40.0			10,121

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	VALLEY /GUNSIGHT/	ARCHER	3-28-52	1751	40.7			12,555
9	VAN HOOSIER /4800 MISS./	JACK	10-08-63	4825	39.0	12	5,613	56,940
9	VAN HOOSIER /5000 ELLENBURGER/	JACK	4-06-64	5092	40.0			63,517
9	VAN ZANDT /CONGLOMERATE/	WISE	2-03-58	5759	39.4			1,867
9	VELASCO /3700 STRAWN/	GRAYSON	1-11-63	3767	34.7	24	10,448	90,906
9	VERA /STRAWN/	CLAY	1-23-56	4116	40.0	466	4,230	171,851
9	VERA /3600 STRAWN/	CLAY	3-06-54	3571	40.0	1,706	15,077	535,406
9	VINEYARD /ATOKA -C-/	JACK	11-01-54	5147	41.6			2,859
9	VINEYARD, SOUTHWEST /4930 CONGL/	JACK	8-13-60	4929	41.0			5,645
9	VOGTSBERGER, NORTH	ARCHER	8-01-52	4770	42.0	93,852	50,595	1,453,876
9	VOGTSBERGER, NORTH /4775 SAND/	ARCHER	5-18-62	4774	41.0	35,846	19,682	161,566
9	VOGTSBERGER, SOUTH	ARCHER	1949	4300	36.0	21,801	123,475	7,544,142
9	VOGTSBERGER, SOUTH /CADDO/	ARCHER	6-23-58	5343	40.8			13,648
9	VOGTSBERGER, SOUTH /CONGLOMERATE	ARCHER	1949	5395	43.0	3,093	828	80,103
9	VOGTSBERGER, SOUTH /STRAWN/	ARCHER	1949	3890	36.0	5,392	29,819	878,769
9	VOGTSBERGER /STRAWN/	ARCHER	8-16-49	3510	42.0			488,609
9	VOGTSBERGER /5140 CADDO/ TRANS. FROM VOGTSBERGER, SOUTH /CADDO/, 3-1-57.	ARCHER	11-28-58	5120	47.0	96	4,857	178,559
9	VOGTSBERGER POOL	ARCHER	1940	4730	42.0	17,770	121,954	3,726,174
9	VOSS, S. /TANNEHILL/	KNOX	3-13-63	1940	37.0	1,440	9,814	92,655
9	VOSS, SOUTHEAST /TANNEHILL -C-/	KNOX	3-27-59	1958	36.0	532	4,337	112,107
9	VOSS /TANNEHILL/	KNOX	5-22-56	2012	34.0	36,665	285,516	4,679,925
9	VOSS /TANNEHILL -A-/	KNOX	2-12-65	1940	36.0	12	464	2,772
9	VOTH	COOKE	9-05-39	1758	37.0	5,395	132,033	2,532,434
9	W. C. /CASTLEBURY/	WILBARGER	9-16-53	2794	36.0	419	4,331	580,243
9	W. C., EAST /CANYON SAND/	WILBARGER	9-06-54	3176	35.0	12	2,091	156,610
9	W. G. S. /MISS./	ARCHER	10-22-59	5180	43.9	1,573	4,307	60,863
9	W & H /MISS./	YOUNG	9-26-63	5089	44.9	909	4,871#	51,964
9	WAGG /CONGLOMERATE/	MONTAGUE	8-27-52	6280	40.0	3,468	7,787	529,923
9	WAGG /STRAWN, UPPER/	MONTAGUE	1-20-53	4966	40.0			40,956
9	WAGGONER /1350 TANNEHILL/	WILBARGER	10-29-64	1352	35.0	1,054	568	5,703
9	WAGGONER-MILHAM /CISCO SD./	WILBARGER	5-01-52	2419	37.0	307	105,220	2,035,233
9	WAINWRIGHT /GUNSIGHT/	ARCHER	9-27-52	1083	40.0	814	15,022	601,487
9	WALES /VIOLA/	MONTAGUE	1-30-62	6965	45.0	252,992	8,276	222,131
9	WALES /6240 CONGLOMERATE/	MONTAGUE	4-13-62	6802	42.0			3,213
9	WALNUT BEND	COOKE	6-30-38	4900	36.0	271,783	802,116	29,932,614
9	WALNUT BEND /ATKINS/	COOKE	4-02-47	5249	40.0	223,791	184,026	3,619,293
9	WALNUT BEND /BRUHLMEYER/	COOKE	1947	3450	40.0	61,935	196,523	2,551,650
9	WALNUT BEND /COX/	COOKE	2-04-47	3004	39.8	31,059	170,835	5,106,028
9	WALNUT BEND /DORNICK HILLS/	COOKE	4-30-64	7643	35.0	4,334	8,359	48,343

9	WALNUT BEND, E. /HUDSPETH/	COOKE	3-19-64	4570	38.0	2,498	3,509	24,822
9	WALNUT BEND /ELLENBURGER/	COOKE	11-12-47	5390	34.7	7,814	8,258	636,590
9	WALNUT BEND /HUDSPETH/	COOKE	1947	3884	40.0	51,544	609,293	12,830,900
9	WALNUT BEND /HUDSPETH #2 ZONE/	COOKE	9-20-53	4719	41.0			71,685
9	WALNUT BEND /JOINS LIME/	COOKE	11-17-61	5352	24.7			7,356
9	WALNUT BEND /MONTGOMERY/	COOKE	1-03-47	5137	34.0	516	2,851	329,030
9	WALNUT BEND /MONTGOMERY #2 ZONE/	COOKE	10-08-52	6073	44.0			148,244
9	WALNUT BEND, N. /BIRDSEYE/	COOKE	10-08-66	8312	34.0	12	4,143	6,774
9	WALNUT BEND, N. /CANYON -A-/	COOKE	9-14-66	2028	36.0	39	1,395	1,862
9	WALNUT BEND, N. /CANYON -B-/	COOKE	6-18-65	2344	39.5	273	22,161	85,856
9	WALNUT BEND, N. /CANYON B-1/	COOKE	7-09-65	2390	40.0	187	14,957	50,875
9	WALNUT BEND, N. /CANYON SAND/	COOKE	12-06-60	2334	38.4	1,033	11,513	131,821
9	WALNUT BEND, N. /HUDSPETH/	COOKE	2-07-62	4138	41.9			21,758
9	WALNUT BEND, N. /STRAWN -B-/	COOKE	11-19-65	4466	42.0	1,419	9,343	35,001
9	WALNUT BEND, NE. /OIL CREEK/	COOKE	4-24-64	8160	48.0	171,463	62,448	296,606
9	WALNUT BEND, NW. /HUDSPETH/	COOKE	12-30-54	4495	45.0			19,121
9	WALNUT BEND /OIL CREEK SAND/	COOKE	10-19-49	5465	31.7	18,365	70,837	1,930,413
9	WALNUT BEND, SW. /HUDSPETH/	COOKE	6-23-62	3981	40.0	12	1,142	11,081
9	WALNUT BEND, SW. /OIL CREEK/	COOKE	8-21-59	5350	23.0			3,149
9	WALNUT BEND, SW. /STRAWN/	COOKE	12-11-55	4574	35.5	24	5,262	114,395
9	WALNUT BEND, SW. /5600/	COOKE	10-05-64	5576	38.0	8	1,133	22,471
9	WALNUT BEND, WEST /BASAL STRAWN/	COOKE	12-24-59	5389	31.0	498	4,392	97,305
9	WALNUT BEND, WEST /OIL CREEK SD/	COOKE	5-01-57	5223	30.0			3,619
9	WALNUT BEND, W. /STRAWN/	COOKE	4-07-59	4764	73.0			80,237
9	WALNUT BEND /WILLIAMS SAND/	COOKE	6-02-54	5338	31.0			5,217
9	WALNUT BEND /WINGER/	COOKE	1-11-43	5500	33.5	242,554	896,164	13,232,331
9	WALNUT BEND /1450/	COOKE	4-02-60	1467	25.0	12	2,162	17,835
9	WALNUT BEND /1500/	COOKE	2-06-59	1530	35.0	12	2,490	29,916
9	WALNUT BEND /2150/	COOKE	2-07-59	2168	38.6	2,611	23,313	208,753
9	WALNUT BEND /2600 SAND/	COOKE	4-21-48	2640	43.3	1,396	23,754	477,814
9	WALNUT BEND /4400 SD./	COOKE	1947	4048	42.0			14,100
9	WALSH	YOUNG	1-24-44	4283	42.5	16,981	18,805	996,322
9	WALSH, WEST /CONGLOMERATE/	YOUNG	6-03-62	4297	41.0	24	16,469	113,626
9	WANDA /CADD0/	ARCHER	6-28-60	4900	40.0	20,710	3,346	80,553
9	WARD-MCCULLOUGH /STRAWN/	JACK	6-09-51	3614	42.0	4,005	95,042	3,714,405
9	WARREN /CADD0/	YOUNG	5-09-48	3639	45.0	3,423	1,578	353,427
9	WARREN /MISSISSIPPI/	YOUNG	3-12-52	4454	41.3	1,541	1,726	110,121
9	WARREN /STRAWN/	YOUNG	12-09-48	2912	41.0	1,596	7,778	362,040
9	WASOFF /5400 CONGLOMERATE/	JACK	2-06-61	5387	40.8	18,803	1,658	30,768
9	WASOFF /5550 CONGLOMERATE/	JACK	9-06-60	5548	41.0	87,098	2,791	65,520
9	WATSON	CLAY	2-03-52	5454	43.0	14,291	6,636	563,941
9	WEBB	JACK	1941	2892	42.0			4,524
9	WEBB /OIL CREEK SAND/	GRAYSON	12-22-61	7156	41.0	145,027	145,952	2,100,426
9	WEILER /MARBLE FALLS/	JACK	5-31-66	5820	41.2	828,241	64,145	98,644
9	WEILER /STRAWN/	JACK	4-08-53	4416	54.0			
9	WEIN /ELLENBURGER/	COOKE	8-06-55	2076	39.0	11	283	19,825
9	WEIR	JACK	8-05-43	2460	41.0	1,965	60,902	1,739,391
9	WEIR /2200 COOPER SD./	JACK	8-18-65	2208	39.8	12	24,388	51,698

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	WEITINGER /MISS./	YOUNG	2-08-60	5226	41.0			3,209
9	WELLS /MISSISSIPPI/	YOUNG	9-19-55	4532	43.0			115,617
9	WELLS, SE. /MISS./	YOUNG	9-19-67	4650	43.0	88	8,817	8,817
9	WESLEY /MARBLE FALLS CONGL./	YOUNG	1-04-56	4063	41.0			7,004
9	WESLEY /STRAWN/	YOUNG	12-12-58	2598	41.0	652	2,540	96,784
9	WESLEY /1800 STRAWN/	YOUNG	8-09-58	2638	39.0	12	181	86,817
9	WEST	WICHITA	8-03-43	4260	40.0	1,987	150,232	5,449,650
9	WEST /ELLENBURGER/	WICHITA	3-20-54	5336	.			2,463
9	WEST LAKE /CADDO/	YOUNG	2-05-59	4229	39.0	12,235	13,797	111,448
9	WESTON /MISSISSIPPI/	ARCHER	10-18-50	5058	44.0			56,337
9	WESTON, NORTH /MISSISSIPPIAN/	ARCHER	7-19-54	5214	44.0			39,319
9	WESTOVER, EAST /CADDO/	BAYLOR	10-13-58	4849	40.0	3,553	22,297	327,742
9	WESTOVER /GUNSIGHT, UPPER/	BAYLOR	3-29-54	1423	39.8	2	200	63,202
9	WESTOVER, NE. /MISSISSIPPIAN/	BAYLOR	4-19-61	5350	41.0	12	17,914	114,785
9	WETSEL /STRAWN/	CLAY	9-25-56	4431	42.0			7,464
9	WHITAKER /ATOKA/	WISE	2-05-58	5871	42.0			59,931
9	WHITAKER /GUNSIGHT/ TRANS. TO ARCHER CO. REG.	ARCHER	1948	1483	40.0			38,922
9	WHITEHALL /CADDO CONGLOMERATE/	WISE	12-03-57	5038	43.4	252,000	38,304	222,329
9	WHITEHEAD /STRAWN/ TRANS. TO MORRIS /STRAWN/ FIELD, 9-1-60.	WISE	12-04-57	4083	41.0			81,010
9	WHITESBORO /BRUHLMEYER/	GRAYSON	3-02-61	3088	31.0			17,242
9	WHITESBORO, E. /OIL CREEK/	GRAYSON	11-01-66	5763	30.0	14,610	106,799	114,119
9	WHITESBORO, EAST /STRAWN/	GRAYSON	4-12-54	5392	30.0	1,315	2,817	105,275
9	WHITESBORO, NORTH /OIL CREEK/	COOKE	4-29-59	6733	38.0	24	27,998	291,591
9	WHITESBORO /OIL CREEK SAND/	GRAYSON	7-07-53	5710	23.2	45,418	239,071	2,385,230
9	WHITESBORO, WEST /PENNSYLVANIAN/	GRAYSON	10-06-53	4542	34.0			14,117
9	WHITESBORO /NO. 20 SAND/	GRAYSON	7-10-53	4938	34.2	1,735	5,108	79,433
9	WHITESBORO /NO. 23 SAND/	GRAYSON	6-16-54	4930	33.5			13,872
9	WHITESBORO /3600 STRAWN/	GRAYSON	1-03-58	3590	33.4	24	7,563	166,392
9	WHITSON	MONTAGUE	12-24-49	5370	42.3	2,146	10,241	771,450
9	WHITSON /STRAWN/ TRANS. TO WHITSON /STRAWN LOWER/ FIELD, EFF. 12-30-59.	MONTAGUE	8-28-52	4503	42.0			23,124
9	WHITSON /STRAWN, LOWER/	MONTAGUE	9-12-59	4776	40.8			7,689
9	WICHITA COUNTY REGULAR	WICHITA	1910		25.0	828,151	6,392,613#	469,804,728
9	WICHITA-VOGTSBERGER	ARCHER	10-24-53	4767	40.0			9,595
9	WILBARGER COUNTY REGULAR	WILBARGER	1915		57.0	275,629	3,238,987#	145,098,658
9	WILLIAMSON	YOUNG	7-01-41	4986	41.0	3,528	7,972	517,993
9	WILLIAMSON, W. /MISS./	YOUNG	9-19-64	4860	41.0			13,795
9	WILLIAMSON, W. /3670 STRAWN/	YOUNG	5-31-64	3676	40.0			2,993

M - Denotes Multiple Counties.

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

9	WILLIAMSON, WEST /3700 STRAWN/	YOUNG	12-12-54	3719	41.0				20,102
9	WILLY-DUNC /CADD0/	ARCHER	2-20-59	5224	41.2	3,528	3,621		105,035
9	WILLY-DUNC /3950 SAND/	ARCHER	10-08-61	3955	42.0	4,474	8,206		102,339
9	WILSON	COOKE	6-19-41	2216	41.7	667	134,613		6,335,221
9	WILSON, EAST /4000 SAND/	COOKE	2-11-58	3949	28.0	36	6,647		172,247
9	WILSON /MILHAM/	WILBARGER	6-17-52	2402	36.0	270	6,895		262,742
9	WILSON /STRAWN/	COOKE	12-19-56	3005	35.0	36	14,140		312,014
9	WILSON /2600 SD./	COOKE	3-21-59	2637	32.0	537	2,658		42,960
9	WILSON /2700 SAND/	COOKE	3-19-57	2737	42.0	48	17,992		285,493
9	WILSON /3000 - 4000 SANDS/	COOKE	1947	3450	30.0	153	74,435		3,492,598
9	WILSON /3250 SAND/	COOKE	3-24-57	3254	24.1	24	21,291		264,720
9	WILSON /3600/	COOKE	3-10-57	3588	30.0	24	10,170		289,324
9	WILSON /3900 STRAWN/	COOKE	1-30-57	3985	38.0	36	15,672		362,415
9	WILTON, NORTH /STRAWN/	YOUNG	2-06-55	3445	41.0	1,103	103,455		877,449
9	WILTON /STRAWN/	YOUNG	2-07-53	3434	40.0	2,073	9,673		567,100
9	WILTON /2800 STRAWN/	YOUNG	6-10-53	2812	40.0	12	1,040		53,416
9	WILTON /5200 MISS./	YOUNG	9-02-67	5182	41.0	448	8,459		8,459
9	WINDTHORST, NW. /VOGTSBERGER/	ARCHER	9-02-52	4486	44.0	12	1,940		41,880
9	WINES /CADD0/	CLAY	12-21-50	5442	43.5	12	1,205		132,611
9	WINLAND /3630 STRAWN/	ARCHER	10-10-66	3632	40.0	12	7,988		12,794
9	WINN /CADD0/	JACK	6-22-53	4403	40.0				114,181
9	WINN /MISSISSIPPIAN/	JACK	7-01-58	5290	43.0				25,107
9	WIRE	JACK	1952	4954	40.0				7,758
9	WIRE /4950/	JACK	10-11-52	4948	40.0				
9	WISE COUNTY REGULAR	WISE	12-11-47		40.0	178,298	21,465		291,497
9	WITCHER /KMA SAND/	WICHITA	3-07-57	4325	42.0	11	4,538		87,923
9	WIZARD, N. /CADD0 CONGL./	JACK	2-01-65	4941	41.0	137,274	36,152		169,956
9	WIZARD, N. /5700 ATOKA/	JACK	7-12-65	5685	43.9	20,852	1,354		16,283
9	WIZARD, W. /4970 ATOKA/	JACK	1-16-67	5006	45.0	35,193	7,413		7,413
9	WIZARD WELLS /ATOKA CONGL., UP./	JACK	11-11-52	5152	43.0	689	1,168		113,560
9	WIZARD WELLS /4790 CONGL./	JACK	8-06-62	4790	41.0	9,973	618		4,598
9	WIZARD WELLS /4900 CADD0/	JACK	7-07-55	4894	42.0	194,923	27,516		512,251
9	WIZARD WELLS /5200 CONGL./	JACK	6-10-64	5209	41.0	154,586	5,219		32,657
9	WOLFE	JACK	4-27-43	4375	40.0	2,912	21,872		1,493,565
9	WOLFE /CONGLOMERATE/	JACK	3-12-51	4852	43.5	224	2,020#		79,469
9	WOLFE, NORTH /CONGLOMERATE/	JACK	10-14-50	4859	48.8				16,390
9	WOLFE, N. /CADD0, UPPER/	JACK	3-09-51	4480	43.0				84,117
9	WOLFE, N. /STRAWN, UPPER/	JACK	2-18-53	3340	42.0	550	2,499		46,689
9	WOLFE /STRAWN/	JACK	7-12-50	3138	42.0	1,338	10,129		760,781
9	WOLFSON /1700/	WILBARGER	6-15-55	1719	38.0	8	940		51,635
9	WOOD	WICHITA	1948	2180	36.0	12	2,804		91,440
TRANS. OUT OF WICHITA CO. REG.									
9	WOOD-MILHAM /CISCO/	WILBARGER	7-01-52	2377	39.0	24	47,085		1,220,618
9	WOODBINE	COOKE	4-24-44	4357	28.0	8,722	238,846		6,983,654
9	WOODBINE, NORTH	COOKE	6-24-58	4570	27.0				3,285
9	WOODBINE /3700 STRAWN/	COOKE	12-26-57	3745	26.0	353	6,996		242,807
9	WOODBINE /4525 SAND/	COOKE	6-01-58	4525	29.0	157	3,137		69,281
9	WOODKIRK /STRAWN/	JACK	7-30-52	2141	42.0	11	262		68,437

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	WOODSIDE /CONGLOMERATE/	YOUNG	4-11-57	4211	40.9			19,119
9	WOODY /ELLENBURGER/	MONTAGUE	6-14-64	6724	43.0			10,142
9	WOODY, NORTH /ELLENBURGER/	MONTAGUE	3-11-67	6683	40.0	2,940	25,881	25,881
9	WOODY /6020 CONGL./	MONTAGUE	6-14-64	6026	39.0	1,420	1,382	14,764
9	WOODY /6085 CONGL./	MONTAGUE	6-14-64	6111	38.0			10,143
9	WORKS /CONGLOMERATE/	WISE	3-25-58	5733	41.0			384
9	WORSHAM-STEED	JACK	4-27-52	4716	41.0	136,465	168,845	9,286,461
9	WORSHAM-STEED, S. /3300 STRN./	JACK	6-07-61	3300	41.0			48,383
9	WORSHAM-STEED /STRAWN/	JACK	2-12-50	3882	40.0	244	371	21,275
9	WORTHINGTON	JACK	1-13-50	5378	40.0			17,449
9	WORTHINGTON /STRAWN, UPPER/	JACK	6-20-54	2233	41.0	3,532	21,736	583,198
9	WYLIE, SOUTHEAST /STRAWN/	KNOX	11-08-59	4870	40.8			13,129
9	WYLIE /STRAWN/	KNOX	5-06-57	4862	37.5			99,071
9	WYNN /MISS. LIME/	CLAY	1943	6454	48.0			467,888
9	Y-B /GUNSIGHT, UPPER/	BAYLOR	11-21-53	1380	39.0			176,219
9	YOUNG COUNTY REGULAR	YOUNG	1917		36.0	1,348,431	2,178,397#	129,823,094
9	YOUNGER /CONGLOMERATE/	WISE	5-29-52	5720	42.0			51,493
9	YOUNGER, W./CADD CONGL.LO.A-1.N./	WISE	1-27-62	5757	42.0	42,405	1,203	84,201
9	YOUNGER, W./CADD CONGL.LO. Z. A	WISE	2-12-61	5730	41.4	10,837	886	12,411
	TRANS. FROM YOUNGER, WEST /CONGLOMERATE/, EFF.		4-1-61.					
9	YOUNGER, W./CADD CONGL.LO. Z. B	WISE	M 5-05-61	5777	42.1	16,653	1,205#	50,400
9	YOUNGER, W./CADD CONGL.LO. Z. B N.	WISE	M 3-10-61	5864	43.0	163,018	14,963#	217,136
9	YOUNGER, W./CADD CONGL.LO. Z. C	WISE	11-07-56	5860	38.4	152,769	5,650	158,428
	TRANS. FROM YOUNGER, WEST /CONGLOMERATE/, EFF.		4-1-61.					
9	YOUNGER, W./CADD CONGL.LO. Z. D	WISE	8-18-57	5920	40.5	57,296	6,467#	148,486
	TRANS. FROM YOUNGER, WEST /CONGLOMERATE/, EFF.		4-1-61.					
9	YOUNGER, W./CADD CONGL.LO. Z. F	WISE	2-17-61	5976	41.2	4,462	492	19,423
9	YOUNGER, WEST /CONGLOMERATE/	WISE	11-07-56	5860	38.4			124,440
	DIVIDED INTO VARIOUS FIELDS, EFF.		4-1-61.					
9	YOUNGER, WEST /ELLENBURGER/	JACK	6-06-57	6838	42.5	11,878	1,634	23,545
9	YOUNGER, WEST /ELLENBURGER, NORTH	MONTAGUE	10-24-61	6855	41.0	20,747	8,656	69,407
9	ZACAQUISTA /CISCO -AA-/	WILBARGER	10-04-54	2278	37.0			24,569
9	ZACAWEISTA /ELLENBURGER/	WILBARGER	9-18-51	3872	38.0	24	5,800	145,605
	FRMLY. CARRIED AS ZACAQUISTA /ELLENBURGER/.							
9	ZAZA /CONGLOMERATE/	JACK	1952	4514	41.0	1	827	298,502
9	ZEIGLER /STRAWN/	COOKE	3-22-55	1986	33.3	56	1,158	88,601
9	ZELMA /3100 STRAWN/	YOUNG	8-07-57	2983	42.0			20,083
10	AGEY FIELD	CARSON	1948	3285	43.0			300,947
	COMBINED WITH PANHANDLE CARSON CO. FLD., EFF.		11-1-59.					
10	ALAMOSA, EAST /GRANITE WASH/ FLD	OLDHAM	9-07-57	7116	43.3			97,195



10	ALAMOSA, SOUTHEAST /MISSOURI/	OLDHAM	7-01-59	6664	36.6				4,531
10	ALAMOSA /VIRGIL/ FIELD	OLDHAM	5-11-57	6101	40.0				58,270
10	ALLEN-PARKER /MARMATON/	OCHILTREE	5-20-67	6980	39.0				123,844
10	BAR-NINE /PENN./ FIELD	HUTCHINSON	10-20-59	4903	43.0				64,774
10	BARLOW /DES MOINES/ FIELD	OCHILTREE	2-04-58	6960	40.0	51,056	123,844		45,134
10	BARLOW /MISSISSIPPI/ FIELD	OCHILTREE	1-13-60	8761	39.0	100,423	4,986		891
10	BARLOW /OIL/ FIELD	OCHILTREE	7-13-60	8070	42.0	7,904	6,248		158,737
10	BARTON /MORROW, UPPER/ FLD.	LIPSCOMB	5-22-58	10034	41.0	2,303	10,434		877
10	BEAL /MORROW, LO./	LIPSCOMB	2-11-65	10379	38.5				22,181
10	BECHTHOLD /TONKAWA/ FIELD	LIPSCOMB	4-11-59	6142	40.0	194,615	6,094		1,128,137
10	BIVINS /KRIDER, LOWER/ FIELD	SHERMAN	5-22-58	3110	39.0	845,229	175,610		67,040
10	BLOCK A-1 /DES MOINES/	ROBERTS	1-01-66	9506	43.0	105,499	2,619		10,717
10	BOOKER, EAST /TONKAWA/ FIELD	LIPSCOMB	10-13-57	6290	40.7	18,205	2,594		18,094
10	BRADFORD /CLEVELAND/ FLD.	LIPSCOMB	9-16-59	7333	39.6	3,460	1,049		9,338
10	BRADFORD, NW. /TONKAWA/	LIPSCOMB	9-18-67	9450	40.0				21,347
10	BRADFORD, S. /TONKAWA/	LIPSCOMB	6-15-66	6669	40.0	18,074	21,347		15,413
10	BRADFORD, SE. /CLEVELAND/	LIPSCOMB	9-17-61	7816	42.1	10,714	8,980		1,220
10	BRADFORD /TONKAWA/ FIELD	LIPSCOMB	9-17-61	7816	42.1	10	91		1,604,081
10	BRAINARD /ATOKA/ FIELD	ROBERTS	11-19-58	6480	39.5	1,157,717	190,132#		29,725
10	BULER, NORTH /DOUGLAS/ FIELD	OCHILTREE	8-22-57	7493	42.0		752		47,921
10	BULER, NORTH /MORROW, UPPER/ FLD	OCHILTREE	1-23-59	5778	38.0		4,755		43,719
10	BULER /PENNSYLVANIAN/ FIELD	OCHILTREE	9-19-58	8598	39.0		1,831		49,143
10	BULER, SE. /MORROW, UPPER/	OCHILTREE	12-20-51	8864	35.0				109,872
10	BURK /7340 DOUGLAS/	HEMPHILL	8-28-62	9050	38.5	6,782	13,385		5,859
	WELL TRANSFERRED TO FELDMAN /DOUGLAS/ COMMISSION LETTER		4-05-66	7358	43.0	8	3,073		
10	C.N.B. /MORROW, LO./	LIPSCOMB	8-22-67						
10	CANADIAN /PENNSYLVANIAN SAND/	HEMPHILL	5-04-64	10838	39.6	2,061,785	83,076		571,466
10	CANADIAN, WEST /MORROW, UPPER/	HEMPHILL	4-11-55	9615	50.8	10,752	1,343		31,122
10	CATOR /KATHRYN ZONE/ FIELD	HANSFORD	7-16-62	10816	46.2				51,895
	FORMERLY CARRIED AS TEXAS-HUGOTON FIELD.		7-15-51	5266	37.4	52,487	1,436		46,472
10	CHANNING/PENNSYLVANIAN/ FIELD	HARTLEY	7-08-52	5714	43.1				15,799
10	CHUNN /K. C. LIME/ FIELD	OCHILTREE	6-03-58	6446	41.5				84,401
	FIELD COMBINED WITH HORIZON /CLEVELAND/ FIELD, EFF. 10-1-59. HEARING 9-30-59.								
10	CHUNN /MORROW, UPPER/	OCHILTREE	9-23-58	7751	37.0	5,782	3,508		102,185
10	CHUNN, N. /6650 MARMATON/	OCHILTREE	4-01-60	6650	39.4	2,097	285		3,035
10	CLEMENTINE /MARMATON/	HANSFORD	9-29-65	5952	44.9	33,500	24,238		75,272
10	CLEMENTINE /MORROW, UPPER/	HANSFORD	4-19-65	6810	38.0	458,696	134,486		319,606
10	COBURN /TONKAWA/	LIPSCOMB	7-12-64	7404	42.4	22,273	5,633		32,415
10	COLDWATER /-K- ZONE/ FIELD	SHERMAN	8-13-54	5382	37.9				6,452
10	CREST /DES MOINES/	OCHILTREE	11-15-65	6990	40.0	540,765	625,984		832,379
10	CREST, SE. /MORROW, UP./	OCHILTREE	4-30-66	8030	42.0	5,397	1,709		18,891
10	DANIEL /KANSAS CITY/ FIELD	OCHILTREE	8-06-55	6430	36.5				9,328
10	DARROUZETT, NW. /TONKAWA/	LIPSCOMB	7-18-65	6255	45.0	417,126	136,520		193,324
10	DARROUZETT /TONKAWA/	LIPSCOMB	1-26-62	6222	39.0	151,449	111,500#		220,787
10	DILLEY /MORROW, UPPER/	HANSFORD	8-10-62	6779	40.8				4,764
10	DOYLE /DES MOINES/	LIPSCOMB	7-07-63	7964	41.3	5,347	11,024		60,979
10	DUDE WILSON /ATOKA/ FIELD	OCHILTREE	12-01-59	7908	40.0	3,962	557		9,276
10	DUDE WILSON /MARMATON/ FIELD	OCHILTREE	3-05-60	6990	37.7	2,238	1,328		16,433

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

M - Denotes Multiple Counties.

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
10	DUDE WILSON /MORROW, LOWER-OIL/	OCHILTREE	1958	-	-	-	-	-
	NO REPORTED PROD. PRIOR PROD. CARRIED IN ERROR. REFER TO /MORROW, MIDDLE-OIL/.							
10	DUDE WILSON /MORROW, MIDDLE-OIL/	OCHILTREE	12-10-58	8448	37.6	111,198	2,161	81,511
	FORMERLY CARRIED IN DUDE WILSON /MORROW, LOWER-OIL/ IN ERROR. ALL PROD. NOW SHOWN IN THIS FIELD.							
10	DUDE WILSON /MORROW, UPPER -A-/	OCHILTREE	11-01-59	7740	42.0	291,151	62,066	568,792
10	DUDE WILSON /MORROW, UPPER-A-1-/	OCHILTREE	3-07-61	8004	36.5	4,417	2,141	185,141
10	DUTCHER /CLEVELAND/ FIELD	OCHILTREE	11-24-59	7293	40.0	343,167	56,121	484,005
10	DUTCHER /MORROW, UPPER/	OCHILTREE	8-21-61	9592	41.5	145,238	1,676	34,469
10	ELLIS RANCH /DES MOINES/	OCHILTREE	4-04-66	7606	41.0	3,108	879	2,020
10	ELLIS RANCH /MARMATON/ FIELD	OCHILTREE	2-20-59	7140	41.5	-	-	1,648
10	ELLIS RANCH /MORROW, UPPER/ FLD.	OCHILTREE	1-04-61	8472	40.0	14,924	2,154	117,035
10	ELLIS RANCH, NE. /CLEVELAND/	OCHILTREE	8-02-61	7085	37.1	646	2,060	32,562
10	ELLIS RANCH /OSWEGO/	OCHILTREE	8-23-61	7110	42.4	5,065	16,636	33,572
10	FARNSWORTH, EAST /OSWEGO/ FIELD	OCHILTREE	4-03-57	6954	40.2	284,789	191,313	612,393
10	FARNSWORTH/MORROW-PAZOURECKSAND/	OCHILTREE	8-09-60	8124	39.0	63,314	700	122,494
10	FARNSWORTH /MORROW, UPPER/ FIELD	OCHILTREE	10-26-55	7988	38.0	1,611,214	581,272	8,046,548
10	FARNSWORTH, N. /K. C.--MARMATON/	OCHILTREE	4-20-66	6290	39.0	-	-	2,828
10	FARNSWORTH, N. /MARATHON/	OCHILTREE	11-25-65	6534	44.0	238,594	227,183	383,369
10	FARNSWORTH /OSWEGO/ FIELD	OCHILTREE	7-29-56	6774	44.0	337,393	146,833#	1,440,240
10	FARNSWORTH, SE. /MORROW, UPPER/	OCHILTREE	9-07-58	8184	35.3	266,631	70,620	564,133
10	FARNSWORTH-CONNER /DES MOINES/	OCHILTREE	3-24-56	6716	43.3	1,443,085	968,085	5,322,961
10	FARNSWORTH-CONNER /KANSAS CITY/	OCHILTREE	4-16-65	6520	46.2	7,215	4,041	20,924
10	FELDMAN /DOUGLAS/	HEMPHILL	4-05-66	7358	43.0	3	431	431
10	FELDMAN /MORROW UPPER/	HEMPHILL	10-18-67	10852	44.6	18,912	13,505	13,505
10	FELDMAN, SOUTH /TONKAWA/ FIELD	HEMPHILL	12-23-57	7717	-	684	275	104,734
10	FELDMAN /TONKAWA/	LIPSCOMB	M 10-29-59	7573	42.0	923,136	163,724	1,595,482
	FORMERLY CARRIED AS FELDMAN /TONKAWA-OIL/. NAME CHG. EFF. 2-1-62.							
10	FOLLET, NW. /MORROW, UPPER/	LIPSCOMB	8-02-61	8631	47.0	30,273	1,081	13,591
10	FOLLETT, NW. /CLEVELAND/	LIPSCOMB	4-23-63	-	43.0	-	-	2,913
10	FOLLETT, WEST /CHEROKEE/	LIPSCOMB	10-09-61	7932	34.7	3,000,072	203,246	1,704,796
10	FRASS /ATOKA/ FIELD	LIPSCOMB	9-17-58	7903	47.5	18,656	1,645	123,879
10	FRASS /CLEVELAND/ FIELD	LIPSCOMB	6-22-60	6906	40.0	3,464	972	27,550
10	FRASS /TONKAWA/ FIELD	LIPSCOMB	5-26-59	6130	42.0	763,515	204,936	1,306,637
10	FRASS, WEST /TONKAWA/	LIPSCOMB	5-12-62	6202	41.7	284,074	81,326	247,143
10	GEX /CLEVELAND/ FIELD	LIPSCOMB	12-27-57	7492	44.4	-	-	15,429
10	GLAZIER, NW. /MORROW, UPPER/	HEMPHILL	1-26-62	11010	44.0	39,503	3,416	18,553
10	GLAZIER, NW. /TONKAWA/	LIPSCOMB	4-05-63	-	42.0	-	-	1,247
10	GRUVER /CANYON/ FIELD	HANSFORD	6-25-54	5975	40.0	-	-	391
10	GRUVER, EAST /MORROW/ FLD.	HANSFORD	9-23-57	7060	38.5	-	-	7,632

10	GRUVER /HEPLER SAND/ FIELD	HANSFORD	5-13-54	6240	36.6				1,736
10	GRUVER, N. /6985 MORROW/	HANSFORD	4-04-66	7008	43.0				2,443
10	HANSFORD /DES MOINES, UPPER/	HANSFORD	9-28-60	6302	39.0	112,899	10,382#		511,875
10	HANSFORD /MARMATON/ FIELD	HANSFORD	12-23-58	6472	39.0	630,228	99,934#		1,163,931
10	HANSFORD /MORROW, UPPER-OIL/	HANSFORD	4-06-60	7094	41.4	497,403	105,955		858,265
10	HANSFORD, NORTH /ATOKA/ FIELD	HANSFORD	8-22-56	6620	37.2	2,134	2,729		20,670
10	HANSFORD, NORTH /CHEROKEE/ FIELD	HANSFORD	1-19-56	6300	38.0	326,544	65,449#		1,570,973
10	HANSFORD, N. /CHEROKEE, LOWER/	HANSFORD	6-14-57	6386	34.0	18,842	5,351		79,641
10	HANSFORD, NORTH /CLEVELAND/	HANSFORD	4-27-59	5977	39.8	7,637	4,717		57,629
10	HANSFORD, N. /KANSAS CITY/	HANSFORD	7-23-61	5656	41.2	99	13,127		85,065
10	HANSFORD, W. /HEPLER -A- SD./	HANSFORD	2-19-56	6167	39.5				1,666
10	HANSFORD /7000 MORROW/ FIELD	HANSFORD	1958	7000	36.0				968
10	HAYWOOD /ATOKA/ FIELD	OCHILTREE	1-23-58	7675	36.8	40,562	6,117		902,119
10	HEMPHILL /GRANITE WASH/ SD.	HEMPHILL	6-03-65	10602	47.5	11	1,920		12,988
10	HIGGINS, S. /TONKAWA/	LIPSCOMB	3-12-65	7630	39.0	3,903	2,559		10,923
10	HIGGINS, W. /TONKAWA/	LIPSCOMB	5-12-65	7558	44.0	281,344	118,093		181,420
10	HIGGINS, W. /8600 CLEVELAND/	LIPSCOMB	6-01-66	8690	46.0	5,310	1,744		6,722
10	HITCHLAND /4640/ FIELD	HANSFORD	1-22-54	4639	44.7	596,578	120,857		2,826,349
10	HOBART /PENNA./ FIELD	GRAY	12-21-58	8355	43.4				21,705
10	HODGES /DES MOINES/	ROBERTS	11-25-67	7982	42.0	635	3,229		3,229
10	HORIZON /ATOKA/ FIELD	OCHILTREE	5-01-60	7890	39.5	1,871	2,788		17,999
10	HORIZON /CLEVELAND/ FIELD	HANSFORD	9-19-57	6400	41.0	899,730	235,133		3,241,382
10	HORIZON /MORROW, UPPER/ FIELD	OCHILTREE	1-14-60	9000	38.0				3,178
10	HORIZON, NW. /CLEVELAND/	HANSFORD	2-24-62	6356	41.0	12	1,809		23,128
10	HORIZON, NW. /CLEVELAND, UP./	HANSFORD	10-01-63	6306	40.7	4,475	3,416		25,883
10	HORIZON /OSWEGO/ FIELD	OCHILTREE	11-21-59	7030	39.1	29,465	6,791		91,338
10	HORIZON /7530 MORROW/	OCHILTREE	11-01-66	7530	36.0	6,071	6,172		8,943
10	HUTCH /PENNA./ FIELD	HUTCHINSON	1-14-56	6139	35.0				10,411
10	HUTCH /4700 PENN./ FIELD	HUTCHINSON	12-16-59	4718	43.0				8,173
10	HUTCH /5400/ FIELD	HUTCHINSON	3-02-60	5410	38.7	24,655	11,106		45,120
10	HUTCH /5650 PENN./ FIELD	HUTCHINSON	10-24-59	5716	26.0	12	2,646		29,364
10	JUDD /MARMATON/	SHERMAN	5-22-64	4140	37.8	3,071	3,627		29,058
10	JUDD /VIRGIL/ FIELD	SHERMAN	10-28-58	3540	37.0	7,714	3,758		61,942
10	KELLN /TONKAWA-OIL/ FIELD	LIPSCOMB	8-24-58	7294	45.0	2,116,418	251,827		2,129,880
10	KIOWA CREEK /CLEVELAND/ FIELD	LIPSCOMB	12-11-60	7391	38.5				7,332
10	KIOWA CREEK /MORROW-OIL, UP./	LIPSCOMB	12-30-63	8935	.	503,021	237,492		788,272
10	KIOWA CREEK, NE. /TONKAWA/	LIPSCOMB	12-29-64	6368	42.5	930,374	195,965		386,561
10	KIRKLAND /CISCO REEF/	CHILDRESS	6-02-61	4588	41.0	1,369	103,299		572,250
10	LAKETON /DELP/ FIELD	GRAY	8-14-54	9558	43.6				107,225
10	LAKETON /ELLENBURGER/ FIELD	GRAY	2-17-55	11220	42.2				68,765
10	LAKETON /10,100/ FIELD	GRAY	9-26-56	10080	49.0				
10	LARD RANCH /GRANITE WASH/ FIELD	ROBERTS	12-06-58	8273	37.7				4,693
10	LIPS	ROBERTS	1949	9556	35.0				17,123
10	LIPS /CLEVELAND/ FIELD	ROBERTS	2-06-58	6564	41.5				12,403
10	LIPS, SOUTH /ATOKA/ FIELD	ROBERTS	7-02-59	7862	40.0	23,303	3,116		43,037
10	LIPS, WEST /CLEVELAND/	ROBERTS	2-06-58	6564	41.5	42,895	1,638		5,358
10	TRANS. FROM LIPS /CLEVELAND/, EFF. 9-1-61.								
10	LIPS /8000 OIL/ FIELD	ROBERTS	12-10-58	8532	29.7				4,946

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
10	LIPSCOMB /CLEVELAND/ FIELD	LIPSCOMB	5-24-58	7802	40.5	9,268	775	19,492
10	LIPSCOMB /SEC. 610 CLEVELAND/	LIPSCOMB	6-24-62	7728	40.0	52,980	5,424	27,946
10	LIPSCOMB, EAST /TONKAWA/	LIPSCOMB	7-09-62	6700	38.6	31,091	6,810	81,192
10	LIPSCOMB /TONKAWA/	LIPSCOMB	12-23-61	6702	-	13	7,567	101,244
10	MAMMOTH CREEK, N./CLEVELAND OIL/	LIPSCOMB	11-22-63	7512	42.0	46,877	8,107	30,534
10	MAMMOTH CREEK, S.W. /TONKAWA/	LIPSCOMB	9-17-65	6616	39.0	7,004	6,042	11,455
10	MAMMOTH CREEK /TONKAWA/ FLD.	LIPSCOMB	5-19-58	6616	49.0	466,714	88,217	251,000
10	MATHERS /MORROW/ FIELD	HEMPHILL	7-26-58	9885	48.0	1,073,821	19,689#	396,192
10	MATHERS, NORTH /MORROW, UPPER/	HEMPHILL	7-31-64	9887	-	722,740	15,612#	138,903
10	MCGARRAUGH /ATOKA/ FIELD	OCHILTREE	11-14-60	8118	39.2	155		46,893
10	MCGARRAUGH /MISSISSIPPIAN/	OCHILTREE	2-18-65	9136	38.6	3,752	2,930	21,199
10	MCGARRAUGH /MORROW, UPPER/	OCHILTREE	7-06-61	8484	40.0	8,780	5,448	74,035
10	MCGARRAUGH /PENNSYLVANIA/ FIELD	OCHILTREE	5-22-51	8473	39.0	28,112	3,463	144,030
10	MCGARRAUGH, W. /MORROW UP./	OCHILTREE	3-09-65	8397	42.0	103,648	22,086	98,600
10	MENDOTA /GRANITE WASH/ PARSELL, S. /CHEROKEE/ TRANS. INTO THIS FLD., EFF. 4-1-62.	ROBERTS	2-10-62	10566	42.2			3,881
10	MENDOTA, NW. /DES MOINES/	ROBERTS	11-06-65	9539	46.0			1,068
10	MENDOTA, NW. /GRANITE WASH/	HEMPHILL	2-20-67	9880	45.0	22,985	3,854	3,854
10	MERYDITH /KEYES SD./ FIELD	LIPSCOMB	2-28-50	10157	53.1			3,455
10	MOBEETIE /MISSOURI/	WHEELER	12-20-65	7362	36.0	1,062,294	504,771	1,564,883
10	MOBEETIE /MISSOURI, UP./	WHEELER	5-08-64	7224	44.0	853,302	101,404	537,391
10	MORRISON RANCH /8200 OSWEGO/	ROBERTS	5-29-67	8188	40.0	4,814	5,631	5,631
10	MORRISON RANCH /9470 MORROW UP./	ROBERTS	2-27-66	9474	42.0	418,893	390,554	451,625
10	P. E. I. /MORROW, LOWER/ FLD.	OCHILTREE	9-24-59	8195	37.1	6,513	5,304	119,083
10	PALO DURO CREEK FIELD	SHERMAN	1-11-52	5844	39.6	20,777	2,732	209,242
10	PANHANDLE /OSBORNE AREA/ FIELD	WHEELER	1910	3000	29.0	455,881	157,769	4,926,424
10	PANHANDLE CARSON COUNTY FIELD	CARSON	1921	3100	29.0	26,597,716	3,022,797#	110,451,345
10	PANHANDLE COLLINGSWORTH COUNTY	COLLINGSWORTH	1952	2300	34.0	1,041,216	101,021	502,396
10	PANHANDLE GRAY COUNTY FIELD	GRAY	1921	3000	29.0	26,615,331	10,076,590#	365,273,600
10	PANHANDLE HUTCHINSON COUNTY FLD.	HUTCHINSON	1921	3000	29.0	47,062,892	5,702,801#	305,069,482
10	PANHANDLE MOORE COUNTY FIELD	MOORE	1926	3200	30.0	5,537,296	277,618	9,320,530
10	PANHANDLE POTTER COUNTY FIELD	POTTER	1954	3204	32.0	77,081	21,146	54,194
10	PANHANDLE WHEELER COUNTY FIELD	WHEELER	1921	2600	29.0	2,039,330	1,322,195#	35,491,941
10	PANHANDLE /RED CAVE/ FIELD	MOORE	10-11-60	2096	30.0	136,537	2,267	16,013
10	PAN-PETRO /NOVI/ FIELD	OCHILTREE	3-31-59	8445	39.0			63,240
10	PARNELL /MORROW-OIL/ FIELD	OCHILTREE	11-10-58	8652	36.8			26,247
10	PARSELL /CHEROKEE/ FIELD	HEMPHILL	2-18-59	9490	42.2	1,452	331	35,423
10	PARSELL /MORROW/ FIELD	ROBERTS	12-08-58	9914	41.4			93,673
10	PARSELL /MORROW/ FIELD FIELD RECLASSIFIED NON-ASSOCIATES GAS 7-1-60.	ROBERTS	12-08-58	9914	41.4			93,673
10	PARSELL, SOUTH /CHEROKEE/	ROBERTS	7-22-61	9420	43.8	58,560	6,469	166,423

TRANS. TO MENDOTA /GRANITE WASH/, EFF. 4-1-62.									
10	PARSELL, SOUTH /CHEROKEE -A-/	ROBERTS	10-30-61	9427	44.5				14,920
10	PATTI CAKE /CLEVELAND/ FIELD	LIPSCOMB	11-14-58	7674	38.0				2,033
10	PAUL HARBAUGH /ATOKA SAND/ FIELD	OCHILTREE	5-04-56		36.0	112,955	60,950		792,331
10	PAUL HARBAUGH /CLEVELAND/	OCHILTREE	7-26-57		42.7				201,817
10	PAUL HARBAUGH /MISSOURI/ FIELD	OCHILTREE	5-20-57		44.0				1,011
10	PEERY /CLEVELAND/	LIPSCOMB	9-29-62	7286	.	229,791	78,991		191,059
10	PEERY /MARMATON/	LIPSCOMB	10-07-59	7620	39.2	128,666	42,556		238,630
10	PERRYTON /CLEVELAND/ FIELD	OCHILTREE	11-08-59	6688	40.8				323,243
10	PERRYTON /FINGER/ FIELD	OCHILTREE	1-02-56		.				5,553
10	PERRYTON /MORROW BASAL/ FIELD	OCHILTREE	1-22-56	8049	40.3				23,540
10	PERRYTON /MORROW, UPPER/ FIELD	OCHILTREE	8-10-57		37.2	260,521	113,678		661,318
10	PERRYTON, NORTH /GEORGE MORROW/	OCHILTREE	7-14-58	7510	42.0	1,225,131	367,577		2,913,534
10	PERRYTON /NOVI LIME/ FIELD	OCHILTREE	10-10-55	7470	38.0				3,560
10	PERRYTON, WEST /CLEVELAND/ FIELD	OCHILTREE	11-30-58	6903	43.3	11,217	3,549		72,116
10	PERRYTON, WEST /DES MOINES/	OCHILTREE	6-23-59	6910	39.8				70,157
TSF. TO PERRYTON, WEST /MARMATON/ 3-1-65									
10	PERRYTON, WEST /MARMATON/ FLD.	OCHILTREE	3-03-59	7106	41.1	562,424	340,959		971,186
10	PERRYTON, WEST /MORROW, LOWER/	OCHILTREE	1-22-66	7941	41.0	497,831	83,645		197,460
10	PERRYTON, WEST /8100 MORROW/ FLD	OCHILTREE	7-08-57		38.1	2,797,935	157,288		1,733,880
10	PIPER /MORROW/ FIELD	LIPSCOMB	12-02-57	9968	40.0				3,629
10	PRAIRIE /ATOKA/	HANSFORD	4-29-62	6748	40.1				5,409
10	PRAIRIE /MORROW SAND/ FIELD	HANSFORD	11-18-55	6984	41.1				37,382
10	PSHIGODA /DOUGLAS/ FIELD	OCHILTREE	6-29-57	5710	41.2	459	4,880#		114,231
10	PSHIGODA, N. /DES MOINES/	OCHILTREE	2-18-67	7099	39.0	7,087	16,301		16,301
10	PSHIGODA, WEST /MORROW, UPPER/	OCHILTREE	10-25-60	8515	36.0	447	824		10,142
10	QUINDUNO /ALBANY DOLOMITE, LO./	ROBERTS	5-19-52	4008	47.6	7,071,550	470,928#		11,726,449
10	QUINDUNO /LECOMPTON/ FIELD	ROBERTS	8-09-55	6115	40.2	1,128,480	262,414		4,453,891
10	QUINDUNO, NORTH /LECOMPTON/ FLD.	ROBERTS	6-20-58		44.6	132,425	30,358		307,904
10	QUINDUNO /PENN./	ROBERTS	11-09-52	6736	45.3				3,600
10	QUINDUNO /PENN. LOWER/	ROBERTS	8-27-62	9444	42.6	8,867	5,370		62,192
10	QUINDUNO, SE. /BROWN DOLOMITE/	ROBERTS	1-09-53	4121	52.3				
10	QUINDUNO /TORONTO/ FIELD	ROBERTS	8-09-55	6274	40.2	55,665	8,268		317,759
10	R. H. F. /MORROW SAND/ FIELD	OCHILTREE	7-11-56	8063	83.2	261,586	659,172		6,716,453
10	R. H. F. /SECOND MORROW/ FIELD	OCHILTREE	11-23-58	8048	35.2				21,802
10	RAMP /7900 DOUGLAS/	HEMPHILL	7-31-66	8106	42.0	5,054	1,572		3,054
10	RED DEER /ALBANY/	ROBERTS	10-15-59	4094	52.0				5,593
10	RED DEER /PENNSYLVANIAN/ FIELD	ROBERTS	10-21-59	10868	41.0				57,474
10	REHM /GRANITE WASH/ FIELD	HARTLEY	9-19-54	6164	40.6	5,183	82,638		653,980
10	RILEY /10,250 CLEVELAND/	HEMPHILL	11-12-67	10253	45.0	26,323	7,035		7,035
10	SAGEBRUSH /MORROW, UPPER/ FIELD	HANSFORD	7-24-56	6638	40.0	15,000	1,737		26,335
10	SHAPLEY /MORROW/ FIELD	HANSFORD	11-18-58	6930	39.8	409,360	75,598		624,808
10	SHAKE /CHEROKEE/ FIELD	OCHILTREE	9-30-59	6900	35.0				11,475
10	SHARE /DES MOINES, UPPER/ FIELD	OCHILTREE	2-01-59	6399	38.3	139,140	52,869		508,434
10	SHARE, SE. /MORROW, UPPER/ FIELD	OCHILTREE	1-12-59	7557	37.1	589,072	111,928		1,462,429
10	SHERMAN COUNTY	SHERMAN	1950	5844	40.0				11,696
TRANS. TO PALO DURO FLD 4-1-50									
10	SHIPS /MORROW/	OCHILTREE	1956	7600	37.0				106,085

TABLE NO. 15 - Continued  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1967

M - Denotes Multiple Counties.

# - Denotes Change in Production Figures Due to Corrected and Delinquent P-1 Reports.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1967 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1968
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
10	SMITH-PERRYTON /MORROW, LOWER/	OCHILTREE	2-28-61	8308	36.5	29,852	13,041	118,292
10	SPARKS /TONKAWA/	HEMPHILL	8-26-65	7537	40.0	189,568	41,159	72,060
10	SPEARMAN, EAST /ATOKA/ FIELD	HANSFORD	9-13-56	7099	39.3	495	275	957,320
10	SPEARMAN, EAST /CHEROKEE/ FIELD	HANSFORD	7-22-57	6738	24.0	3,520	3,073	58,669
10	SPEARMAN, NORTH /ATOKA/ FIELD	HANSFORD	3-16-57	6667	36.2	12,676	334	110,668
10	SPEARMAN, N. /DES MOINES, UP./	HANSFORD	5-14-57	6072	38.6	75,190	2,510	24,995
10	SPEARMAN, N./LANSING-KANSASCITY/	HANSFORD	11-22-60		45.4	128,884	43,964#	1,104,460
10	SPEARMAN /OSWEGO/ FIELD	HANSFORD	1-18-58	6614	40.0			1,285
10	SPICER /MARMATON/	OCHILTREE	9-15-62	6538		1,427,551	774,738	2,895,084
10	STEKOLL /CLEVELAND/ FIELD	OCHILTREE	1-10-60	7010	42.1	10,819	3,923	41,705
10	STEVENS /MISSISSIPPI/ FIELD	SHERMAN	7-18-56	6412	32.8			12,695
10	TASCOSA /GRANITE WASH/ FIELD	OLDHAM	1-30-58	8524	43.0			4,202
10	THORNDIKE /MISSOURI, LO./	GRAY	2-07-66	7843	42.0	140,680	30,669	84,012
10	TROSPER /TONKAWA/	LIPSCOMB	6-16-64	7066	41.0	87,332	77,223	191,103
10	TURNER /MORROW, UPPER/ FIELD	OCHILTREE	10-03-56	8758	39.2			26,992
10	TWIN /CHEROKEE/ FIELD	HANSFORD	7-06-59	6709	40.2	9,578	296	17,052
10	TWIN /DES MOINES/ FIELD	HANSFORD	M 6-25-56	6135	41.8	1,403,226	447,043	6,470,829
10	TWIN /MORROW/ FIELD	HANSFORD	10-14-54	7058	39.5	909,736	196,012	1,781,744
10	TWITCHELL /MORROW/ FIELD	OCHILTREE	10-18-58	8142	37.1	614	3,560	32,222
10	TYSON /MORROW LO./	LIPSCOMB	6-12-64	10248	46.0	3,135	2,013	15,095
10	W. J. JOHNSON /ATOKA/ FIELD	OCHILTREE	9-15-56	8773	36.7	1,777	7,158#	106,255
10	WAKA /MORROW, UPPER/	OCHILTREE	1956	7837	38.0			47,001
	COMBINED WITH FARNSWORTH /UPPER MORROW/.							
10	WAKA, SW. /MARMATON/	HANSFORD	3-05-63	6582	42.0	696	550	6,407
10	WAKA, W. /CLEVELAND/ FIELD	OCHILTREE	3-13-60	6674	41.0	2,019	315	3,682
10	WAKA, W. /MORROW, UPPER/ FIELD	OCHILTREE	5-25-56	7803	36.8			3,953,190
	CONSOLIDATED WITH FARNSWORTH /UPPER MORROW/, EFF. 4-1-63. COMMISSION ACTION.							
10	WAKA, W. /7750 MORROW, UPPER/	OCHILTREE	5-15-60	7749	37.0			111,334

## OIL AND GAS DIVISION

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TABLE NO. 16

## GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967.

All Gas Volumes Reported at a Standard Base Pressure of 14.65 Pounds per Square Inch Absolute and a Standard Base Temperature of 60 Degrees Fahrenheit

\* Prorated Field

□ Gas Cycling reservoir gross production reported.

# Associated Field @ Partial Total - Wells from this reservoir are producing "full stream" to plant.

LIQUID IN BARRELS OF 42 U. S. GALLONS

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
01	WILDCAT		2		0	0
01	ADAMS /OLMOS NAVARRO/	MEDINA	1	1	9,116	0
01	AMBERSON /WILCOX/	LA SALLE	0	0	0	0
01	ANCHORAGE, SOUTH	ATASCOSA	1	0	0	0
01	ANTLER /2800/	DIMMIT	1	0	0	0
01	ARTESIA WELLS, W. /WILCOX 3630/	LA SALLE	1	0	0	0
01	AULD-SHIPMAN /PEARSALL/	LA SALLE	1	0	0	0
01	AUSTIN PIERCE /EDWARDS LIME/	GONZALES	3	2	1,015,969	16,631
01	BAKER /1800/	MC MULLEN	1	0	0	0
01	BANDERA TANK, NW. /SAN MIGUEL/	ZAVALA	3	2	263,763	0
01	BANDERA TANK /SAN MIGUEL/	ZAVALA	3	3	203,825	0
01	BATESVILLE /OLMOS/	ZAVALA	1	1	35,848	0
01	BATESVILLE, NE. /ANACACHO/	ZAVALA	1	1	3,878	0
01	BEAR SALT /BASALT/	ZAVALA	1	1	24,503	0
01	BIG FOOT /OLMOS/	FRIO	0	0	0	0
01	* BIG FOOT, WEST /GAS/	FRIO	76	72	6,336,397	0a
01	BLANCH /ESCONDIDO/	DIMMIT	1	1	5,879	0
01	# BLANCH /OLMOS/	DIMMIT	3	0	11,798	0
01	BOULDIN /1730/	GONZALES	1	0	0	0
01	BOX /3150/	ZAVALA	1	1	16,056	0
01	BRACERO DEL MONTE	ZAVALA	1	0	0	0
01	BRACERO, E. /ELAINE, UPPER/	ZAVALA	0	0	0	0
01	BRACERO, NE. /SEG. 2, DEL MONTE/	ZAVALA	2	2	165,484	0
01	BRACERO, NE. /SEG. 3 DEL MONTE/	ZAVALA	4	4	1,397,577	0
01	# BRACERO SEG. 3 /BRACERO/	ZAVALA	2	1	178,776	0
01	BRAZIL /HOSTETTER/	MC MULLEN	1	1	498,465	259
01	BRAZIL, SW. /HOSTETTER/	MC MULLEN	1	1	218,542	0a
01	BRAZIL, SW. /WILCOX 11300/	MC MULLEN	0	0	57,267	4
01	BRAZIL /WILCOX/	MC MULLEN	1	0	0	0
01	BRAZIL /1850/	MC MULLEN	1	0	0	0
01	BRISCOE RANCH /OLMOS/	DIMMIT	1	0	0	0
01	CAGE /ESCONDIDO/	MAVERICK	0	0	0	0
01	CALLIHAM, SOUTH /JACKSON/	MC MULLEN	4	0	0	0
01	CALLIHAM, SOUTH /1100/	MC MULLEN	4	0	0	0
01	CAMPANA, SOUTH /COLE, LO./	MC MULLEN	2	0	3,154	0
01	CAMPANA, SOUTH /COLE 1800/	MC MULLEN	1	0	0	0
01	CAMPANA, SOUTH /GOVT. WELLS 2600/	MC MULLEN	4	1	41,349	0
01	CAMPANA, SOUTH /LOMA NOVIA 2700/	MC MULLEN	1	1	48,140	0
01	CAMPANA, S. /QUEEN CITY 6480/	MC MULLEN	1	1	50,057	0a
01	CAMPANA, SOUTH /WILCOX 7300/	MC MULLEN	0	0	0	0
01	* CAMPANA, SOUTH /WILCOX 7900/	MC MULLEN	1	1	213,113	0a
01	* CAMPANA, SOUTH /WILCOX 8900/	MC MULLEN	2	1	376,182	0a
01	CAMPANA, SOUTH /WILCOX 10750/	MC MULLEN	1	0	0	0
01	# CAMPANA, SOUTH /YEGUA 4300/	MC MULLEN	1	0	0	0
01	CAMPANA, SOUTH /1650/	MC MULLEN	2	1	85,170	0
01	CAMPANA, SOUTH /1700/	MC MULLEN	2	1	184,532	0
01	CAMPANA /1550/	MC MULLEN	1	0	0	0
01	CARRIZO /2200/	DIMMIT	2	0	0	0
01	CELESTE-FAY /OLMOS 2-A/	DIMMIT	2	0	0	0
01	CELESTE-FAY /OLMOS 3-B/	DIMMIT	1	0	0	0
01	CELESTE-FAY /OLMOS 3-C/	DIMMIT	1	1	25,426	0
01	CELESTE-FAY /OLMOS 3-D/	DIMMIT	1	0	0	0
01	CHAPPAROSA /OLMOS/	ZAVALA	1	1	61,261	0
01	# CHARLOTTE /NAVARRO/	ATASCOSA	1	0	0	0
01	CHARLOTTE /4400/	ATASCOSA	1	1	7,053	0a
01	CHEAPSIDE /EDWARDS 11,800/	GONZALES	2	2	530,030	17,515
01	# CHICON LAKE	MEDINA	1	0	0	0
01	CHITTIM /EDWARDS 5750/	MAVERICK	0	0	0	0
01	CHITTIM /PEARSALL 7100/	MAVERICK	2	1	79,642	5,327
01	CHITTIM /5000/	MAVERICK	2	1	21,705	0
01	CHITTIM /5600/	MAVERICK	11	9	601,957	1,573a
01	CHITTIM /7000 SLIGO/	MAVERICK	2	0	0	0
01	CLAUNCH /GOVT. WELLS, LOWER/	MC MULLEN	1	0	0	0
01	* COOKE /EDWARDS LIME/	LA SALLE	4	4	446,075	0
01	COOKE /WILCOX G/	LA SALLE	0	0	0	0
01	COOKE /WILCOX 4150/	LA SALLE	0	0	0	0
01	COUSINS, NORTH /WILCOX 7150/	MC MULLEN	1	0	0	0
01	COUSINS /SLICK-WILCOX/	MC MULLEN	1	1	217,275	0a
01	# COUSINS /5740 QUEEN CITY/	MC MULLEN	1	1	288,573	0a
01	COW CREEK /HART 6390/	MC MULLEN	4	3	2,420,913	27,047
01	COW CREEK /HOEGEMEYER 6548/	MC MULLEN	1	1	89,670	0a
01	CRYSTAL CITY /ELAINE/	ZAVALA	1	0	0	0
01	CRYSTAL CITY /SAN MIGUEL/	ZAVALA	1	0	0	0
01	DEL MONTE /OLMOS/	ZAVALA	5	1	73,874	0
01	# DEL MONTE /SAN MIGUEL 3300/	ZAVALA	10	7	555,400	0
01	# DENHAWKEN /WILCOX, BASAL 2/	WILSON	1	0	0	0
01	DILWORTH /EDWARDS LIME/	MC MULLEN	7	7	4,667,825	95a
01	* DILWORTH, SOUTHEAST /EDWARDS LIME/	MC MULLEN	7	7	2,916,258	0
01	DOERING RANCH /4100/	FRIO	3	1	237,363	329
01	DRAGON CREEK /GOVT. WELLS, UP./	MC MULLEN	0	0	0	0
01	* DUBOSE /EDWARDS -A-/	GONZALES	7	7	7,676,344	111,042
01	EAGLE /1200/	MAVERICK	2	0	0	0
01	EAGLE PASS, NW. /PEARSALL/	MAVERICK	1	0	0	0

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
01	EL INDIO /OLMOS A-4/	MAVERICK	1	0	0	0
01	EL INDIO /OLMOS BROWN 900/	MAVERICK	0	0	0	0
01 #	EL INDIO /OLMOS C/	MAVERICK	1	0	0	0
01	ELAINE /SAN MIGUEL/	DIMMIT	0	0	0	0
01	ELEVEN /DEL MONTE/	ZAVALA	1	1	68,618	0
01	EMMA HANGUM /DEL MONTE 2590/	ZAVALA	1	1	43,984	0
01	EMMA HANGUM /OLMOS 2300/	ZAVALA	1	1	628,299	0
01	EZZELL /1300/	MCMULLEN	1	0	0	0
01	FAIRFIELD /1100/	BEXAR	4	0	0	0
01 *	FASHING /EDWARDS LIME -A-/	ATASCOSA	41	38	28,580,143	2,554
01 *	FASHING /EDWARDS LIME -B-/	ATASCOSA	26	24	21,007,204	0
01	FLOWERS /600/	ZAVALA	1	0	0	0
01	FORT EWELL /WILCOX -A-/	LA SALLE	1	0	0	0
01 #	GAS RIDGE	BEXAR	1	0	0	0
01	GASPER /WILCOX, LOWER/	WILSON	0	0	21,527	0
01	GREEN BRANCH /5300/	MCMULLEN	2	1	424,297	6,922
01	GREEN BRANCH /5500/	MCMULLEN	1	1	156,311	1,534
01	GREEN BRANCH /6100/	MCMULLEN	2	2	458,187	7,783
01	HAGIST RANCH, NORTH /FRID 1200/	MCMULLEN	0	0	0	0
01	HAGIST RANCH, N. /WILCOX 6600/	MCMULLEN	5	4	972,488	19,381
01	HAGIST RANCH /1400/	MCMULLEN	1	0	0	0
01	HAMILTON FEE /1530/	DIMMIT	1	0	0	0
01 #	HAMMOND /ELAINE SD/	ZAVALA	1	1	54,543	17
01 #	HAMMOND /OLMOS SAND/	ZAVALA	1	1	138,021	29
01	HAYS-EZZELL /1200/	MCMULLEN	4	2	42,370	0
01	HENRY /EDWARDS LIME/	MCMULLEN	0	0	0	0
01	HENRY /REKLAW/	MCMULLEN	1	0	0	0
01	HIGH LONESOME, N. /2700/	ZAVALA	1	1	32,898	0
01	HIGH LONESOME /OLMOS/	ZAVALA	0	0	0	0
01	HIGH LONESOME /2900/	ZAVALA	0	0	0	0
01	HOLLAND-MAG /WILCOX 7500/	MCMULLEN	1	0	0	0
01 #	HORN /OLMOS NAVARRO, UPPER/	ATASCOSA	0	0	0	0
01	HORN /SEG. -C-, AUSTIN/	ATASCOSA	1	0	0	0
01	HOSTETTER, N. /QUEEN CITY 6000/	MCMULLEN	2	1	216,903	1,458
01 *	HOSTETTER, NORTH /WILCOX,UPPER/	MCMULLEN	5	5	1,967,129	11,649
01 *	HOSTETTER /QUEEN CITY 6000/	MCMULLEN	7	6	3,149,337	10,872
01	HOSTETTER /WILCOX -A-/	MCMULLEN	3	2	650,717	1,180
01	HOSTETTER /WILCOX, LO. 10,000/	MCMULLEN	2	2	267,625	385
01	HOSTETTER /WILCOX 9700/	MCMULLEN	5	4	1,555,839	14,513
01	HOSTETTER /WILCOX 10,000/	MCMULLEN	1	0	134,024	2,591
01	HUGH FITZSIMMONS /OLMOS/	DIMMIT	7	7	170,759	0
01	HUNNICUTT /OLMOS 3400/	DIMMIT	2	1	74,497	98
01	IKE PRYOR /OLMOS 2100/	ZAVALA	4	4	786,317	0
01 #	IMOGENE	ATASCOSA	5	5	879,103	11,488
01 *	IMOGENE, EAST /EDWARDS LIME/	ATASCOSA	1	0	0	0
01	IMOGENE /EDWARDS LIME 7600/	ATASCOSA	0	0	0	0
01	JACOB /850/	LIVE OAK	3	0	4,868	0
01	JAKE HAMON, EAST /LULING, LOWER/	MCMULLEN	2	2	198,989	4,591
01	JAKE HAMON, EAST /WILCOX 7400/	MCMULLEN	2	2	207,759	1,107
01	JAKE HAMON, EAST /WILCOX 7700/	MCMULLEN	3	3	476,448	5,704
01	JAKE HAMON, EAST /WILCOX 7800/	MCMULLEN	5	4	917,759	8,317
01 *	JAKE HAMON /WILCOX, UPPER/	MCMULLEN	0	0	0	0
01	JAKE HAMON /2650/	MCMULLEN	1	0	0	0
01	JOLIET /2000/	CALDWELL	0	0	0	0
01 #	JOURDANTON	ATASCOSA	6	4	964,836	12,639
01	JOURDANTON /BUDA/	ATASCOSA	1	1	36,573	0
01	JOURDANTON /QUEEN CITY/	ATASCOSA	0	0	0	0
01	JOURDANTON /400/	ATASCOSA	1	0	0	0
01	KINCAID /800/	UVALDE	1	0	46	0
01	KINCAID /1050/	UVALDE	2	1	28,713	0
01	LEONA RIVER /ESCONDIDO D-1/	ZAVALA	1	1	90,479	218
01 *	LEONA RIVER /OLMOS/	ZAVALA	3	2	176,483	321
01	LEONA RIVER /OLMOS, SECOND/	ZAVALA	5	4	348,993	373
01	LIGHT /OLMOS A-3/	DIMMIT	1	0	0	0
01	LITTLE ALAMO /4000/	MCMULLEN	2	0	0	0
01	LITTLE ALAMO /6100/	MCMULLEN	1	1	68,545	216
01	LITTLE TOM /NAVARRO/	ZAVALA	1	0	0	0
01 #	LOMA ALTA /WILCOX/	MCMULLEN	3	3	167,066	1,801
01 *	LOMA ALTA /WILCOX B/	MCMULLEN	2	2	446,261	6,488
01	LOMA ALTA /WILCOX F/	MCMULLEN	1	0	0	0
01	LOS ANGELES /W-424/	LA SALLE	1	0	0	0
01	LOS ANGELES /4200/	LA SALLE	0	0	0	0
01	LOWE RANCH /5200/	MCMULLEN	0	0	0	0
01	LOWE RANCH /5500/	MCMULLEN	0	0	0	0
01	LOWRANCE /COLE/	MCMULLEN	0	0	0	0
01	LOWRANCE /GOVT. WELLS/	MCMULLEN	0	0	0	0
01	LOWRANCE /1345/	MCMULLEN	0	0	0	0
01	LOWRANCE /1345/	MCMULLEN	0	0	0	0
01	LOWRANCE /1750/	MCMULLEN	0	0	0	0
01	LOWRANCE /1750/	MCMULLEN	0	0	0	0
01	LULING-BRANYON /1600/	GUADALUPE	1	0	0	0
01	LULING-BRANYON /1700/	GUADALUPE	2	0	0	0
01	MINERVA-ROCKDALE /NACATOCH/	MILAM	1	0	1,117	0
01	MORRISON /ELLENBERGER/	VAL VERDE	1	0	0	0
01	MULA PASTURE /EDWARDS LIME/	MCMULLEN	1	1	63,958	0
01	MUNSON, NE. /5480/	MCMULLEN	2	0	0	0
01	OPOSSUM CREEK /EDWARDS/	MCMULLEN	1	1	237,259	7,935
01	PEARSALL /4200/	FRID	0	0	0	0



## OIL AND GAS DIVISION

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TABLE NO. 16-Continued  
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
01	PENDENCIA /ESCONDIDO/	DIMITT	3	2	9,681	0
01	PENDENCIA /OLMOS/	DIMITT	2	2	85,016	0
01	PILOSA /PEARSALL/	ZAVALA	1	1	59,133	388
01	PILOSA /SAN MIGUEL/	ZAVALA	4	3	72,110	59
01	PLEASANTON /AUSTIN CHALK/	ATASCOSA	1	0	0	0
01	PLEASANTON /EDWARDS LIME 8100/	ATASCOSA	7	3	128,448	0a
01	* PLEASANTON, SOUTH /EDWARDS LIME/	ATASCOSA	0	0	0	0
01	* PLUMLY /NAVARRO/	ZAVALA	0	0	0	0
01	QUEMADO /2900/	MAVERICK	1	0	0	0
01	RAINE /OLMOS/	ZAVALA	0	0	0	0
01	RHODE /1580/	MCMULLEN	1	0	0	0
01	RHODE /1700/	MCMULLEN	1	0	0	0
01	* RHODE /7300/	MCMULLEN	0	0	0	0
01	* RHODE /7700/	MCMULLEN	1	0	0	0
01	* RHODE RANCH, EAST /WILCOX FIRST/	MCMULLEN	9	6	2,438,745	0a
01	* RHODE RANCH, EAST /WILCOX 7600/	MCMULLEN	5	0	0	0
01	RHODE RANCH, EAST /1400/	MCMULLEN	1	0	0	0
01	RHODE RANCH, SOUTH /FRIO 1300/	MCMULLEN	1	0	0	0
01	RHODE RANCH, SOUTH /FRIO 1500/	MCMULLEN	0	0	0	0
01	RHODE RANCH, SOUTH /LULING/	MCMULLEN	0	0	0	0
01	RHODE RANCH, SOUTH /SLICK/	MCMULLEN	2	0	91	3
01	RHODE RANCH, SOUTH /1600/	MCMULLEN	1	0	0	0
01	RHODE RANCH /WILCOX 1ST 7300/	MCMULLEN	0	0	0	0
01	RIVER BEND /BRACERO 2100/	ZAVALA	1	1	74,575	0
01	RIVER BEND /DEL MONTE 2000/	ZAVALA	1	1	96,007	0
01	RIVER BEND /OLMOS/	ZAVALA	1	1	68,426	0
01	ROCKDALE-MINERVA /MINERVA/	MILAM	1	0	0	0
01	ROCKSPRINGS /CISCO/	EDWARDS	5	5	218,985	0
01	ROCKY CREEK, E. /ESCONDIDO/	DIMITT	1	1	128,599	0
01	ROCKY CREEK /ESCONDIDO/	DIMITT	2	2	103,551	0
01	ROCKY CREEK, EAST /OLMOS -A-/	DIMITT	1	0	222	0
01	* ROOS /WILCOX 7500/	MCMULLEN	11	11	7,137,132	784a
01	ROOS /WILCOX 7600/	MCMULLEN	4	0	0	0
01	ROOS /WILCOX 7700/	MCMULLEN	2	1	112,509	0a
01	ROOS /WILCOX 7725/	MCMULLEN	1	1	117,668	281a
01	ROOS /WILCOX 7800/	MCMULLEN	2	1	74,956	0a
01	ROOS /WILCOX 8100/	MCMULLEN	0	0	0	0
01	SACATOSA /OLMOS/	MAVERICK	3	0	0	0
01	ST. ANTHONY /OLMOS B/	FRIO	1	0	0	0
01	* SAN MIGUEL CREEK /EDWARDS LIME/	MCMULLEN	9	5	6,847,417	709a
01	SCOTTY /POTH/	WILSON	1	0	0	0
01	SERBA /D-2/	ZAVALA	0	0	0	0
01	SERBA /E-3/	ZAVALA	0	0	0	0
01	SERBA /E-4/	ZAVALA	0	0	0	0
01	SERBA /E-5/	ZAVALA	0	0	0	0
01	SERBA /E-6/	ZAVALA	0	0	0	0
01	SERBA /ESCONDIDO/	ZAVALA	11	6	153,258	0
01	SERBA /H-3/	ZAVALA	0	0	0	0
01	SERBA /H-5/	ZAVALA	0	0	0	0
01	SERBA /OLMOS/	ZAVALA	1	0	0	0
01	SERBA /H-6/	ZAVALA	0	0	0	0
01	SERBA /WILCOX/	ZAVALA	3	2	14,591	0
01	SOLDIERS LAKE /OLMOS 6-C/	DIMITT	0	0	0	0
01	SOLDIERS LAKE S. /OLMOS/	DIMITT	1	1	92,843	0
01	STOCKDALE /CARRIZO/	WILSON	1	0	0	0
01	STRAUS /OLMOS/	DIMITT	1	0	185,799	220
01	* STUART CITY /EDWARDS LIME/	LA SALLE	8	8	686,507	0
01	SYNDICATE /EDWARDS LIME/	MCMULLEN	0	0	0	0
01	TAYLOR-INA /ANACACHO/	MEDINA	1	1	3,285	0
01	* TILDEN, S. /11,500 EDWARDS LIME/	MCMULLEN	5	5	801,513	0
01	TORCH /SEGMENT C OLMOS/	ZAPATA	1	0	0	0
01	# TWO FINGERS, S. /5550 WILCOX/	LA SALLE	1	0	0	0
01	VECTOR /6000/	LA SALLE	1	0	0	0
01	# VERNA /ANACACHO/	ATASCOSA	1	0	0	0
01	VERZEIHUNG /CLAIBORNE 5325/	MCMULLEN	1	1	276,951	1,578
01	VINEGARONE /STRAWN 9500/	VAL VERDE	1	1	56,964	0
01	VINEGARONE /STRAWN 9800/	VAL VERDE	2	2	264,477	0
01	VINEGARONE /STRAWN 10,000/	VAL VERDE	6	5	3,444,299	0
01	VON ORMY /ANACACHO LIME/	BEXAR	2	0	0	0
01	WASHBURN /EDWARDS/	LA SALLE	3	3	1,631,807	0
01	WASHBURN RANCH, WEST /5050/	LA SALLE	1	1	3,650	0a
01	WASHBURN RANCH /WILCOX, LOWER/	LA SALLE	0	0	0	0
01	WASHBURN RANCH /4600/	LA SALLE	2	1	68,259	177
01	WHEELER-MAG /HOCKLEY 800/	MCMULLEN	2	0	0	0
01	WHITE KITCHEN /EDWARDS LIME/	LA SALLE	1	1	113,755	103
01	WINTER GARDEN, EAST /2700/	DIMITT	3	1	75,739	491
01	WINTER GARDEN, NORTH /2470/	DIMITT	1	0	0	0
01	WINTER GARDEN, S. /OLMOS 2600/	DIMITT	0	0	0	0
01	WINTER GARDEN, WEST /OLMOS/	DIMITT	0	0	0	0
01	WINTER GARDEN /2800/	DIMITT	2	0	1,338	0
01	WOODLEY /ANACACHO 700/	UVALDE	3	1	64,417	0
01	WOODLEY /1200/	UVALDE	9	4	321,598	0
01	ZOBORSKI /860-940/	GUADALUPE	1	0	0	0
	TOTAL		598	395	125,313,097	326,779
02	WILDCAT		11	0	0	0
02	ALBERT, WEST /6700/	LIVE OAK	0	0	0	0

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
02	ALBERT, WEST /6800/	LIVE OAK	0	0	0	0
02	ALBRECHT /CATAHOUA/	GOLIAD	1	0	0	0
02	ALBRECHT /COOK MOUNTAIN/	GOLIAD	3	2	80,405	977a
02	ALBRECHT /FRIO 2450/	GOLIAD	0	0	0	0
02	ALBRECHT /LULING/	GOLIAD	0	0	343	0a
02	ALBRECHT /MACKHANK 8300/	GOLIAD	0	0	0	0
02	ALBRECHT /MASSIVE #1/	GOLIAD	0	0	0	0
02	ALBRECHT /MASSIVE #2/	GOLIAD	1	0	100,872	0a
02	ALBRECHT /MASSIVE #3/	GOLIAD	0	0	0	0
02	* ALBRECHT /PETTUS/	GOLIAD	2	1	4,226	51
02	ALBRECHT /REKLAW/	GOLIAD	1	0	67,122	780
02	ALBRECHT /SLICK/	GOLIAD	1	0	0	0
02	ALBRECHT, S. /F-4/	GOLIAD	3	3	164,905	0
02	ALBRECHT, S. /F-8/	GOLIAD	3	2	121,613	0
02	ALBRECHT, S. /F-12/	GOLIAD	1	0	4,404	0
02	ALBRECHT, S. /F-13/	GOLIAD	1	0	0	0
02	ALBRECHT, S. /2750/	GOLIAD	2	1	132,803	0
02	ALBRECHT, S. /3050/	GOLIAD	0	0	0	0
02	# ALBRECHT /YEGUA/	GOLIAD	1	0	0	0
02	ALDRETE /5850/	REFUGIO	1	0	325,332	2,483
02	ALDRETE /6300/	REFUGIO	0	0	0	0
02	ALKEK /CATAHOUA 2500/	GOLIAD	0	0	0	0
02	ALKEK /FRIO 3400/	GOLIAD	0	0	0	0
02	ALKEK, NORTH /FRIO 3300/	GOLIAD	0	0	0	0
02	ALKEK, NORTH /FRIO 3400/	GOLIAD	0	0	0	0
02	ALKEK, NORTH /FRIO 3700/	GOLIAD	0	0	0	0
02	ALMA BELL /5800/	LIVE OAK	0	0	0	0
02	ALOE /2200/	VICTORIA	1	0	0	0
02	ALOE /3200/	VICTORIA	2	1	72,301	0
02	ALOE /3550/	VICTORIA	0	0	1,829	0
02	ALOE /4440 FRIO/	VICTORIA	1	1	8,061	0
02	AMADOR /MIOCENE 1000/	DE WITT	2	2	69,453	0
02	# ANAQUA	VICTORIA	1	0	0	0
02	ANAQUA /2650/	VICTORIA	1	1	3,084	0
02	ANAQUA /3275/	VICTORIA	1	1	204,027	0
02	ANDER /COOK MOUNTAIN/	GOLIAD	2	0	0	0
02	# ANGELINA WOOD /3780/	BEE	0	0	0	0
02	ANITA /6250/	JACKSON	1	1	327,002	2,327
02	* ANNA BARRE /-J-/	DE WITT	4	4	1,967,474	38,809
02	* ANNA BARRE /8000 A/	DE WITT	1	0	21	23
02	* ANNA BARRE /8000 STRINGER/	DE WITT	1	1	92,224	1,459
02	* ANNA BARRE /8050 B/	DE WITT	1	0	0	0
02	* ANNA BARRE /8100 C/	DE WITT	1	0	0	0
02	* ANNA BARRE /8400/	DE WITT	0	0	0	0
02	* ANNA BARRE /9100 -K-/	DE WITT	1	1	237,099	1,581
02	* APPLING /F-22/	JACKSON	1	1	284,394	0a
02	APPLING /KOPNICKY, UPPER/	CALHOUN	0	0	0	0
02	# APPLING, NORTH /MELBOURNE/	JACKSON	1	0	0	0
02	* APPLING /SEG. A-KOPNICKY, MIDDLE/	JACKSON	64	25	4,497,037	10,352a
02	* APPLING /SEG. B-BROUGHTON/	JACKSON	0	0	0	0
02	* APPLING /SEG. B, MID KOPNICKY/	JACKSON	1	0	1,292	11
02	* APPLING /SEG. C-BROUGHTON/	CALHOUN	3	1	219,034	0a
02	* APPLING /SEG. C-FRANKSON/	JACKSON	2	1	26,616	0a
02	* APPLING /SEG. C-KOPNICKY, MIDDLE/	JACKSON	2	2	682,111	0a
02	* APPLING /SEG. C-KOPNICKY, UPPER/	JACKSON	1	0	0	0
02	* APPLING /SEG. C-PETERSON/	JACKSON	1	1	160,181	0a
02	APPLING /SEG. C, WEED/	JACKSON	1	1	25,957	0a
02	* APPLING /SEG. C-7500/	JACKSON	0	0	0	0
02	* APPLING /SEG. C-7600/	JACKSON	0	0	0	0
02	* APPLING /SEG. E-KOPNICKY, MIDDLE/	JACKSON	2	1	511,342	0a
02	* APPLING /SEG. E-8100/	JACKSON	1	0	0	0
02	* APPLING /SEG. F-7500/	JACKSON	2	1	13,016	0a
02	* APPLING /SEG. 1-PETERSON/	JACKSON	2	1	2,435	0a
02	* APPLING /SEG. 1-7500/	CALHOUN	5	4	523,023	1,222a
02	* APPLING /SEG. 2-KOPNICKY, UP./	JACKSON	0	0	0	0
02	* APPLING /SEG. 2-7500/	JACKSON	1	0	252	0a
02	# APPLING /SEG. 2-7600, LOWER/	JACKSON	1	1	70,223	219
02	* APPLING /SEG. 2-7600, UPPER/	JACKSON	1	0	137,691	0a
02	* APPLING /SEG. 3-KOPNICKY, UPPER/	JACKSON	1	1	181,713	725
02	* APPLING /SEG. 3-7600, LOWER/	JACKSON	1	0	0	0
02	* APPLING /SEG. 4-7600, LOWER/	CALHOUN	1	0	0	0
02	APPLING /SEG. 5-BROUGHTON/	CALHOUN	2	0	0	0
02	APPLING /SEG. 5-FRANKSON/	CALHOUN	0	0	0	0
02	APPLING /SEG. 5-KOPNICKY, UPPER/	CALHOUN	0	0	0	0
02	APPLING /SEG. 5-WEED, UPPER/	CALHOUN	0	0	0	0
02	APPLING /SEG. 5-7500/	CALHOUN	0	0	0	0
02	APPLING /SEG. 5-7600, LOWER/	CALHOUN	0	0	0	0
02	APPLING /SEG. 5-7600, UPPER/	CALHOUN	0	0	0	0
02	APPLING /SEG. 5-8300/	CALHOUN	0	0	0	0
02	APPLING /SEG. 6-BROUGHTON/	CALHOUN	0	0	0	0
02	APPLING /SEG. 6-FRANKSON/	CALHOUN	3	0	0	0
02	APPLING /SEG. 6-WEED, UPPER/	CALHOUN	0	0	0	0
02	APPLING /SEG. 6-7500/	CALHOUN	0	0	0	0
02	APPLING /SEG. 6-7600/	CALHOUN	0	0	0	0
02	APPLING /SEG. 6-7600, LOWER/	CALHOUN	0	0	0	0
02	* APPLING /SEG. 8-8300/	CALHOUN	1	1	117,794	1,209
02	* APPLING /SEG. 9-KOPNICKY, UPPER/	CALHOUN	1	0	0	0
02	* APPLING /SEG. 9-7500/	CALHOUN	0	0	0	0

## OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
02	* APPLING /SEG. 9-7600/	CALHOUN	0	0	0	0
02	* APPLING /SEG. 9-7600, LOWER/	CALHOUN	3	2	311,241	498a
02	* APPLING /SEG. 9-8300/	CALHOUN	0	0	0	0
02	* APPLING /SEG. 11-KOPNICKY, UP./	CALHOUN	2	2	151,659	0a
02	* APPLING /SEG. 11-7500/	CALHOUN	1	1	64,166	0a
02	* APPLING /SEG. 12-KOPNICKY, UP./	CALHOUN	3	1	209,308	0a
02	* APPLING /SEG. 12-7600, UP./	CALHOUN	1	1	197,855	0a
02	APPLING, SOUTHEAST /BROUGHTON/	CALHOUN	0	0	0	0
02	APPLING, SOUTHEAST /FRANKSON/	CALHOUN	0	0	0	0
02	APPLING, SOUTHEAST /MELBOURNE/	CALHOUN	1	0	154,012	1,445
02	ARNECKEVILLE, E. /WILCOX, UPPER/	DE WITT	0	0	0	0
02	ARNECKEVILLE /FRIO 2520/	DE WITT	1	1	139,668	0
02	ARNECKEVILLE /FRIO 2700/	DE WITT	1	1	168,393	432
02	ARNECKEVILLE /WILCOX A 7700/	DE WITT	4	2	254,141	2,969
02	* ARNECKEVILLE /WILCOX A 8150/	DE WITT	5	1	357,557	5,145
02	ARNECKEVILLE /WILCOX B/	DE WITT	0	0	47,585	209
02	* ARNECKEVILLE /WILCOX B 8150/	DE WITT	1	0	0	0
02	ARNECKEVILLE /WILCOX C 8150/	DE WITT	1	0	60,791	343
02	ARNECKEVILLE /WILCOX I/	DE WITT	1	0	0	0
02	* ARNECKEVILLE /WILCOX J/	DE WITT	6	5	4,919,485	75,540a
02	ARNECKEVILLE /YEGUA 4870/	DE WITT	2	2	126,108	762
02	BALFOUR /COCKFIELD/	DE WITT	0	0	0	0
02	BALFOUR /VKSGB. 3450/	DE WITT	5	5	1,055,208	0a
02	BALFOUR, W. /YEGUA 4800/	DE WITT	0	0	0	0
02	BALFOUR /WILCOX 7800/	DE WITT	1	0	0	0
02	# BALFOUR /YEGUA 4800/	DE WITT	0	0	0	0
02	BALFOUR /YEGUA 5350/	DE WITT	3	3	445,895	2,803
02	BARRY /WILCOX 7700/	DE WITT	1	0	80,334	1,159
02	BARRY /YEGUA 4800/	DE WITT	1	0	43,688	148
02	BARRY /YEGUA 5300/	DE WITT	0	0	0	0
02	# BARVO /PETTUS SEG. --B-/	KARNES	1	0	0	0
02	BARVO /VICKSBURG/	KARNES	2	0	0	0
02	BATTLE /4600 FRIO/	VICTORIA	1	0	0	0
02	BATTLE /4800/	VICTORIA	1	0	0	0
02	BAYSIDE /FRIO 8000/	REFUGIO	0	0	0	0
02	BAYSIDE /7300/	REFUGIO	0	0	0	0
02	BECK /MIOCENE 2400/	VICTORIA	1	0	0	0
02	BECK /MIOCENE 2500/	VICTORIA	1	0	0	0
02	BEEVILLE, NORTH /WILCOX/	BEE	0	0	0	0
02	BEEVILLE, NORTH /3600/	BEE	2	2	33,408	791
02	BEEVILLE, W. /LULING/	BEE	1	0	9,221	47
02	BEEVILLE, WEST /3540/	BEE	0	0	0	0
02	BEEVILLE /2700/	BEE	0	0	0	0
02	BEEVILLE /3100/	BEE	1	0	0	0
02	BEEVILLE /3500/	BEE	1	0	0	0
02	* BEEVILLE /3700/	BEE	1	0	0	0
02	BELITZ /WILCOX, UPPER/	DE WITT	2	2	286,105	0a
02	BELITZ /9200/	DE WITT	2	2	479,602	6,896a
02	BELITZ /9300/	DE WITT	3	3	731,043	3,807a
02	BELITZ /9700/	DE WITT	3	1	423,857	952a
02	BELITZ /9800/	DE WITT	7	6	1,976,603	7,300a
02	BELL /YEGUA 5200/	LIVE OAK	0	0	0	0
02	# BEN SHELTON /5546 SAND/	VICTORIA	1	1	68,045	77
02	BEN SHELTON /6600 GAS/	VICTORIA	1	0	0	0
02	BERCLAIR, NORTHWEST /YEGUA 4700/	GOLIAD	0	0	0	0
02	BERCLAIR, SOUTH /2300/	BEE	2	1	177,516	0
02	BERCLAIR, SW. /2200/	GOLIAD	1	1	36,099	0
02	BERCLAIR, W. /FRIO 2150/	GOLIAD	0	0	0	0
02	BERCLAIR, W. /1400/	GOLIAD	1	0	0	0
02	BERCLAIR /1700/	GOLIAD	4	3	139,294	0
02	BERCLAIR /2100/	GOLIAD	6	0	0	0
02	BERCLAIR /2700/	GOLIAD	1	0	0	0
02	BERCLAIR /3200/	GOLIAD	1	0	0	0
02	BLANCO CREEK /6300/	REFUGIO	1	1	93,574	1,288
02	BLANCO CREEK /6400/	REFUGIO	1	0	0	0
02	BLANCO CREEK /6600/	REFUGIO	2	2	1,228,850	15,921
02	BLANCO CREEK /7100/	REFUGIO	1	1	191,308	2,002
02	# BLANCONIA	BEE	3	0	0	0
02	BLANCONIA /FOX SAND/	BEE	1	0	0	0
02	BLANCONIA, N. /SINTON 4050/	BEE	0	0	0	0
02	BLANCONIA /SINTON 4000/	BEE	4	1	223,808	31
02	BLANCONIA /SINTON 4000 UP./	BEE	1	1	90,510	0
02	BLANCONIA /SINTON 4100/	BEE	5	0	1,839	0
02	BLANCONIA, SOUTH /CHAMBERLAIN/	BEE	0	0	0	0
02	BLANCONIA, SOUTH /5000/	BEE	0	0	0	0
02	BLANCONIA, S. /5300/	BEE	1	0	0	0
02	BLANCONIA /1950/	BEE	1	1	73,299	0
02	BLANCONIA /2810/	BEE	0	0	37,752	0
02	BLANCONIA /3650/	BEE	1	1	10,507	0
02	BLANCONIA /3700/	BEE	6	6	1,745,986	119
02	BLANCONIA /4250/	BEE	0	0	0	0
02	BLANCONIA /4300/	BEE	1	0	0	0
02	BLANCONIA /4550/	BEE	2	1	10,318	0
02	BLANCONIA /4600/	BEE	2	1	73,617	0
02	BLANCONIA /4700/	BEE	3	3	512,268	696
02	BLANCONIA /4800/	BEE	4	4	440,056	746
02	BLANCONIA /4810/	BEE	1	1	51,882	0
02	BLANCONIA /5200/	BEE	0	0	0	0

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
02	BLOOMINGTON /CATAHOULA 4200/	VICTORIA	0	0	0	0
02 *	BLOOMINGTON /Greta STRINGER/	VICTORIA	23	2	74,070	0a
02 *	BLOOMINGTON /5900/	VICTORIA	1	0	0	0
02	BLOOMINGTON /5950/	VICTORIA	0	0	0	0
02	BLOOMINGTON /6000/	VICTORIA	2	1	140,380	1,753
02 *	BLOOMINGTON /6020/	VICTORIA	1	0	118,528	179
02	BLOOMINGTON /6100/	VICTORIA	0	0	0	0
02	BLOOMINGTON /6320/	VICTORIA	1	0	0	0
02 #	BLOOMINGTON /6530/	VICTORIA	1	1	269,530	5,688
02	BLUE BAYOU /FRID 5460/	VICTORIA	0	0	0	41
02	BOMBA /COOK MTN./	GOLIAD	3	2	291,905	587a
02	BOMBA /COOK MTN., SOUTH/	GOLIAD	0	0	0	0
02 #	BOMBA /YEGUA/	GOLIAD	4	4	683,653	0a
02	BOMBA /800/	GOLIAD	0	0	0	0
02	BOMBA /1300/	GOLIAD	0	0	0	0
02 #	BONNIE VIEW /FT-18/	REFUGIO	0	0	0	0
02	BONNIE VIEW /Greta, UPPER/	REFUGIO	5	2	948,969	359
02	BONNIE VIEW /J-1/	REFUGIO	0	0	0	0
02	BONNIE VIEW /3300/	REFUGIO	2	0	0	0
02 #	BONNIE VIEW /4200 D-1/	REFUGIO	3	3	450,310	0
02	BONNIE VIEW /4250/	REFUGIO	1	0	0	0
02	BONNIE VIEW /4700/	REFUGIO	1	1	188,270	247
02	BONNIE VIEW /5000/	REFUGIO	0	0	0	0
02	BONNIE VIEW /5300/	REFUGIO	0	0	0	0
02	BONNIE VIEW /5600/	REFUGIO	0	0	0	0
02	BORCHERS /FRID CATAHOULA/	LAVACA	1	1	243,200	0
02	BORCHERS /2100/	LAVACA	2	2	137,367	0
02	BOYCE /LULING 7600/	GOLIAD	1	1	68,230	1,309
02 *	BOYCE, NORTH /PETTUS/	GOLIAD	8	3	310,349	0
02	BOYCE /PETTUS/	GOLIAD	1	0	0	0
02	BOYCE /RECKLAW/	GOLIAD	12	9	535,335	5,144
02	BOYCE, WEST /PETTUS 4200/	GOLIAD	1	0	0	0
02	BOYCE /WILCOX A/	GOLIAD	2	2	24,692	69
02 *	BOYCE /WILCOX C SLICK/	GOLIAD	12	7	767,999	7,662
02	BOYCE /1750/	GOLIAD	1	0	0	0
02 #	BRANDT	GOLIAD	1	1	108,259	1,017
02	BRANDT, N. /REKLAH/	GOLIAD	1	1	164,982	2,494
02	BRANDT /RECKLAW/	GOLIAD	8	6	1,344,795	14,545
02	BRANDT, S. /BRANDT 7485/	GOLIAD	5	5	1,597,552	27,293
02	BRANDT, S. /COOK MT. 5200/	GOLIAD	1	0	1,361	18
02	BRANDT /WILCOX 7500/	GOLIAD	3	3	317,747	4,928
02	BRANDT /YEGUA 4700/	GOLIAD	3	2	410,221	1,381
02	BRANDT /YEGUA 5000/	GOLIAD	0	0	0	0
02	BRASLAU /WILCOX 7700/	LIVE OAK	1	0	0	0
02	BRASLAU /WILCOX 7800/	LIVE OAK	3	3	782,335	848a
02	BRASLAU /WILCOX 8800/	LIVE OAK	1	1	422,560	0a
02	BREEDEN /YEGUA 4600/	GOLIAD	1	1	65,485	118
02	BREEDEN /5100/	GOLIAD	0	0	0	0
02	BRUSHY CREEK, NORTH /FRID 2750/	DE WITT	0	0	0	0
02	BRUSHY CREEK, NORTH /GRANBERRY/	DE WITT	0	0	0	0
02	BRUSHY CREEK, NORTH /J-95/	DE WITT	1	1	117,892	3,027
02	BRUSHY CREEK, NORTH /10,200/	DE WITT	0	0	0	0
02	BRUSHY CREEK /WILCOX-5-1-11,200/	DE WITT	1	1	226,646	0a
02	BRUSHY CREEK /WILCOX 7700/	LAVACA	2	2	645,058	0a
02	BRUSHY CREEK /YEGUA 5300/	DE WITT	2	1	64,814	0a
02	BRUSHY CREEK /4800/	DE WITT	0	0	0	0
02	BUCHER /EDWARDS/	DE WITT	0	0	0	0
02	BUCKEYE KNOLL, NW. /HOCKLEY/	LIVE OAK	1	0	18,824	0
02 #	BUCKEYE KNOLL /PETTUS, 2ND/	LIVE OAK	1	0	0	0
02	BULLHEAD CREEK /HOBBS A/	BEE	1	0	9,492	0
02	BURKHOLLOW, W. /1900/	BEE	1	0	0	0
02	BURKHOLLOW /2600 SAND/	BEE	1	0	0	0
02	BURNELL /LULING/	BEE	14	9	14,939,839a	0a
02	BURNELL /MACKHANK/	KARNES	2	2	212,800	61a
02	BURNELL /REKLAH/	KARNES	2	2	329,910	0a
02	BURNELL /SLICK/	BEE	14	13	8,460,988	9,977a
02	BURNELL, SOUTH /1000/	BEE	0	0	0	0
02	BURNELL /WILCOX 7200/	KARNES	1	1	954,936	0a
02	BURNELL /WILCOX 7800/	KARNES	2	2	760,636	18,415
#	BURNELL /WILCOX 7850/	KARNES	1	0	0	0
02	BYRNETT /HOCKLEY, FIRST/	LIVE OAK	0	0	0	0
02 #	BYRNE /STILLWELL/	BEE	0	0	0	0
02	BYRNE /3150/	BEE	1	1	54,555	0
02	C. A. WINN	LIVE OAK	0	0	0	0
02	C. A. WINN, EAST /PETTUS, UPPER/	LIVE OAK	1	0	0	0
02	C. A. WINN, E. /PETTUS, UPPER 2ND/	LIVE OAK	2	0	35,322	0
02	C. A. WINN, E. /PETTUS, UPPER 3RD/	LIVE OAK	1	0	45,127	0
02	C. A. WINN /FLT. BLK. -A-PETTUS/	LIVE OAK	2	2	177,594	611
02	C. A. WINN /FLT. BLK. -A-PETTUS, UP./	LIVE OAK	1	0	11,436	199
02	C. A. WINN, NE. /HOCKLEY, UP./	LIVE OAK	2	0	24,734	0
02	C. A. WINN /PETTUS, UPPER/	LIVE OAK	2	1	2,968	0
02	C. A. WINN /PETTUS 5170/	LIVE OAK	3	0	0	0
#	C. A. WINN /YEGUA 5800/	LIVE OAK	0	0	0	0
02	C. A. WINN /YEGUA 5800, LOWER/	LIVE OAK	1	1	19,895	137
02	CABEZA CREEK, EAST /PETTUS/	GOLIAD	0	0	0	0
02	CABEZA CREEK, N. /PETTUS/	DE WITT	0	0	0	0
02	CABEZA CREEK /REKLAH/	GOLIAD	2	1	352,182	4,646
02	CABEZA CREEK /REKLAH, LO./	GOLIAD	1	0	0	0

## OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
02	# CABEZA CREEK /SLICK/	GOLIAD	3	3	836,781	0a
02	CABEZA CREEK, S. /COOK MTN./	GOLIAD	1	1	36,368	240
02	CABEZA CREEK, S. /LULING 8100/	GOLIAD	4	2	417,852	5,549
02	CABEZA CREEK, S. /LULING 8200/	GOLIAD	1	0	0	0
02	# CABEZA CREEK, SOUTH /M. W. 8300/	GOLIAD	4	4	976,064	16,211
02	CABEZA CREEK, SOUTH /PETTUS/	GOLIAD	2	0	0	0
02	CABEZA CREEK, S. /RECKLAW 7700/	GOLIAD	4	3	274,795	3,688
02	CABEZA CREEK, S. /SLICK WILCOX/	GOLIAD	6	5	690,735	8,975
02	CABEZA CREEK, S. /YEGUA, UP./	GOLIAD	1	1	45,195	0
02	CABEZA CREEK/WILCOX,LULING 7700/	GOLIAD	0	0	0	0
02	CABEZA CREEK /WILCOX MASSIVE/	GOLIAD	0	0	0	0
02	CABEZA CREEK /WILCOX SLICK/	GOLIAD	0	0	0	0
02	CAESAR /HOCKLEY, UPPER 2350/	BEE	2	0	0	0
02	* CAESAR, SOUTH /MASSIVE/	BEE	2	0	0	0
02	CAESAR, SOUTH /MASSIVE #2/	BEE	2	0	33,977	0
02	* CAESAR, SOUTH /SLICK/	BEE	10	4	569,520	9,709
02	CAESAR, SOUTH /3060/	BEE	0	0	0	0
02	CAESAR, SOUTH /5650/	BEE	2	1	73,605	88
02	CAESAR /1850/	BEE	1	0	0	0
02	CAPLEN /BLK. II, 4/	GALVESTON	1	0	0	0
02	CARMICHAEL /DALE/	JACKSON	1	1	97,882	0a
02	CARMICHAEL /ELLEN 4400/	JACKSON	0	0	0	0
02	CARMICHAEL /FRID F-9/	JACKSON	0	0	0	0
02	CARMICHAEL /FRID F-10/	JACKSON	0	0	0	0
02	CARMICHAEL /HORSESHOE LAKE/	JACKSON	0	0	0	0
02	CARMICHAEL /MIOCENE 2600/	JACKSON	6	2	250,395	0
02	CARMICHAEL /ROGERS/	JACKSON	1	1	50,052	0
02	CARMICHAEL /WILLIAM/	JACKSON	1	1	9,347	0
02	CARMICHAEL /2500/	JACKSON	2	1	5,967	0
02	CARMICHAEL /4000/	JACKSON	0	0	0	0
02	CARMICHAEL /4100/	JACKSON	1	0	0	0
02	CARMICHAEL /4200/	JACKSON	0	0	0	0
02	CARMICHAEL /4300/	JACKSON	2	2	73,618	0
02	CARMICHAEL /4320/	JACKSON	1	0	0	0
02	CARMICHAEL /4500/	JACKSON	0	0	0	0
02	CARMICHAEL /4830/	JACKSON	0	0	0	0
02	CARMICHAEL /5050/	JACKSON	0	0	0	0
02	CARMICHAEL /5100/	JACKSON	1	0	0	0
02	CHAPA /SLICK, SEG. 3/	LIVE OAK	2	2	2,105,233	0a
02	CHAPA /WILCOX FIRST/	LIVE OAK	1	1	125,961	0a
02	CHARCO, NORTH /MASSIVE FIRST/	GOLIAD	0	0	0	0
02	CHARCO, NORTH /WILCOX MASSIVE/	GOLIAD	0	0	0	0
02	CHARCO, SE. /LULING/	GOLIAD	1	0	0	0
02	CHARCO, SE. /MASSIVE #1/	GOLIAD	0	0	0	0
02	CHARCO, SE. /MASSIVE, LOWER 8750/	GOLIAD	2	0	96,714	1,551
02	CHARCO, SE. /PETTUS #180/	GOLIAD	0	0	0	0
02	CHARCO, SE. /WILCOX, MIDDLE 9700/	GOLIAD	0	0	0	0
02	CHICOLETE CREEK /WILCOX -C-/	LAVACA	1	1	94,229	1,254
02	CHICOLETE CREEK /WILCOX 8850/	LAVACA	1	1	88,902	1,170
02	CHICOLETE CREEK /3100/	LAVACA	0	0	0	0
02	CHIGGER /FRID 4970/	VICTORIA	1	0	0	0
02	CHIGGER /FRID 5750/	VICTORIA	3	0	0	0
02	CHOATE, S. E. /LULING 7040/	KARNES	1	1	609,163	11,444
02	# CHOATE, SE. /PETTUS/	KARNES	2	1	51,310	0
02	CHOATE, SE. /RECKLAW/	KARNES	1	1	3,649	95
02	CHOATE, SE. /YEGUA 3750/	KARNES	1	1	17,517	0
02	CHRISTENSEN /2170/	LIVEOAK	0	0	348	0
02	# CHRISTMAS /7300/	DE WITT	1	0	0	0
02	CIRCLE -A- /RYALS/	GOLIAD	1	0	0	0
02	CIRCLE -A- /SINTON/	GOLIAD	0	0	0	0
02	CIRCLE -A- /2600/	GOLIAD	2	2	204,164	0a
02	CIRCLE -A- /4880/	GOLIAD	1	1	89,768	0a
02	CIRCLE -A- /5000/	GOLIAD	1	1	17,188	0a
02	CIRCLE -A- /5400/	GOLIAD	0	0	0	0
02	CLARK /FRID 3600/	LAVACA	0	0	0	0
02	CLARK /YEGUA 5600/	LAVACA	0	0	0	0
02	CLARKSON /FRID 5050/	GOLIAD	1	0	0	0
02	CLAY WEST, NORTH /WILCOX, LOWER/	LIVE OAK	0	0	0	0
02	CLAY WEST /SLICK 8900/	LIVE OAK	1	0	0	0
02	CLAY WEST /WILCOX, LOWER/	LIVE OAK	1	0	0	0
02	CLAY WEST /WILCOX, MIDDLE/	LIVE OAK	1	0	0	0
02	* CLAY WEST /WILCOX, UPPER/	LIVE OAK	3	2	342,266	500a
02	CLAY WEST /WILCOX 9340/	LIVE OAK	1	1	57,528	0a
02	CLAYTON /BLOCK 72 SD./	LIVE OAK	1	0	0	0
02	CLAYTON /HERRING/	LIVE OAK	2	0	49,940	168
02	CLAYTON /LULING/	LIVE OAK	5	2	1,336,689	0a
02	CLAYTON /MACKHANK 1/	LIVE OAK	2	1	443,181	0a
02	CLAYTON /MASSIVE/	LIVE OAK	14	7	5,515,930	0a
02	CLAYTON /QUEEN CITY/	LIVE OAK	3	1	108,907	372
02	# CLAYTON /QUEEN CITY -A-/	LIVE OAK	1	0	0	0
02	CLAYTON /QUEEN CITY, UPPER/	LIVE OAK	1	0	0	0
02	CLAYTON /RECKLAW/	LIVE OAK	1	0	0	0
02	CLAYTON /SLICK 6450/	LIVE OAK	1	1	45,676	0a
02	CLAYTON /SLICK 6500/	LIVE OAK	18	11	8,382,615	11,005a
02	CLAYTON /WILCOX 7250/	LIVE OAK	0	0	0	0
02	CLAYTON /950/	LIVE OAK	1	0	0	0
02	* CLIP /FRID, LOWER/	GOLIAD	8	8	1,126,040	0
02	CLIP /MIOCENE, LOWER/	GOLIAD	4	0	252,567	0

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16--Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
02 *	CLIP /VICKSBURG, LOWER/	GOLIAD	5	1	466,833	0
02 *	CLIP /VICKSBURG, UPPER/	GOLIAD	4	1	518,393	0
02	CLIP, WEST /FRIO 2800/	GOLIAD	1	0	0	0
02	CLIP /1880 BURNS/	GOLIAD	0	0	0	0
02	CLIP /1900 SAND/	GOLIAD	0	0	0	0
02	CLIP /2700 SAND/	GOLIAD	0	0	0	0
02	CLIP /3100 SAND/	GOLIAD	0	0	0	0
02	CLIP /3600 SAND/	GOLIAD	0	0	0	0
02	CLIP /3800 SAND/	GOLIAD	1	0	0	0
02	COLETTO CREEK /MIOCENE 1400/	VICTORIA	1	0	0	0
02	COLETTO CREEK, S. /CATAHOULA/	VICTORIA	10	5	1,748,938	0
02	COLETTO CREEK, SOUTH /FRIO 4000/	VICTORIA	0	0	0	0
02	COLETTO CREEK, SOUTH /FRIO 4400/	VICTORIA	0	0	0	0
02	COLETTO CREEK, SOUTH /FRIO 4425/	VICTORIA	0	0	0	0
02	COLETTO CREEK, SOUTH /FRIO 4500/	VICTORIA	1	0	0	0
02	COLETTO CREEK, SOUTH/GRETA 3100/	VICTORIA	1	0	0	0
02	COLETTO CREEK, SOUTH/GRETA 3250/	VICTORIA	0	0	0	0
02	COLETTO CREEK, SOUTH /1400/	VICTORIA	3	1	80,461	0
02 *	COLETTO CREEK, SOUTH /3000/	VICTORIA	11	8	2,802,854	0
02	COLETTO CREEK, SOUTH /3600/	VICTORIA	2	1	23,045	0
02	COLETTO CREEK, SOUTH /3950/	VICTORIA	1	1	40,989	0
02	COLETTO CREEK, SOUTH /4000/	VICTORIA	8	2	512,302	0
02	COLETTO CREEK, SOUTH /4400/	VICTORIA	2	0	0	0
02	COLETTO CREEK, SOUTH /4500/	VICTORIA	0	0	0	0
02	COLETTO CREEK, SOUTH /4650/	VICTORIA	0	0	0	0
02	COLETTO CREEK /2100/	VICTORIA	3	2	139,288	0
02	COLETTO CREEK /3500/	VICTORIA	4	0	0	0
02	COLETTO CREEK /3600/	VICTORIA	2	0	0	0
02	COLETTO CREEK /4000/	VICTORIA	0	0	0	0
02	COLETTO CREEK /4200/	VICTORIA	1	0	0	0
02	COLETTO CREEK /4300/	VICTORIA	0	0	0	0
02	COLETTO CREEK /4400/	VICTORIA	2	0	0	0
02	COLETTO CREEK /4550/	VICTORIA	4	1	242,496	0
02	COLETTO CREEK /4650/	VICTORIA	1	0	0	0
02	COLETTVILLE, EAST /FRIO/	VICTORIA	0	0	0	0
02	COLETTVILLE, EAST /2300/	VICTORIA	0	0	0	0
02	COLLIER, EAST /MIOCENE/	JACKSON	1	0	0	0
02	COLLIER /FRIO 3800/	JACKSON	1	1	63,319	0
02	COLLIER /MIOCENE 2700/	JACKSON	1	0	0	0
02	COLLIER, NORTH /3700/	JACKSON	0	0	0	0
02	COLLIER, NORTH /3900/	JACKSON	0	0	0	0
02	COLLIER /WILCOX/	JACKSON	0	0	0	0
02	COLLIER /2200/	JACKSON	2	0	8,781	0
02	COLLIER /4000/	JACKSON	1	0	0	0
02 *	COLOGNE, W. /OAKVILLE, UP. 2020/	VICTORIA	0	0	0	0
02	COLOGNE, W. /2360/	VICTORIA	0	0	0	0
02	COLOGNE, W. /2700/	VICTORIA	0	0	0	0
02	COLOGNE, WEST /4100/	VICTORIA	1	0	0	0
02	COLOGNE /1000/	VICTORIA	3	2	130,137	0
02	COLOGNE /1050/	VICTORIA	8	4	324,748	0
02	COLOGNE /1100/	VICTORIA	1	0	38,616	0
02	COLOGNE /1200/	VICTORIA	6	5	448,043	0
02	COLOGNE /1250/	VICTORIA	8	6	674,460	0
02	COLOGNE /1400/	VICTORIA	10	7	618,434	0
02	COLOGNE /1450/	VICTORIA	7	6	570,168	0
02	COLOGNE /1500/	VICTORIA	6	5	367,894	0
02	COLOGNE /1600/	VICTORIA	6	5	427,626	0
02	COLOGNE /1650/	VICTORIA	7	6	735,966	0
02	COLOGNE /1800/	VICTORIA	5	2	229,985	0
02	COLOGNE /1950/	VICTORIA	3	1	415,602	0
02	COLOGNE /2100/	VICTORIA	2	2	302,022	0
02	COLOGNE /2150/	VICTORIA	0	0	4,617	0
02	COLOGNE /2150/	VICTORIA	3	0	7,607	0
02	COLOGNE /2350/	VICTORIA	1	1	154,845	0
02	COLOGNE /2700/	VICTORIA	1	1	178,618	0
02	COLOGNE /2800/	VICTORIA	2	2	320,446	0
02	COLOGNE /4000/	VICTORIA	1	0	83,673	0
02	COLOGNE /4100/	VICTORIA	1	1	182,816	0
02	COLOGNE /4200/	VICTORIA	1	0	0	0
02	COLOGNE /4250/	VICTORIA	0	0	0	0
02	COLOGNE /4300/	VICTORIA	1	0	0	0
02	COLOGNE /4400/	VICTORIA	0	0	0	0
02	COLOGNE /4550/	VICTORIA	1	1	46,564	0
02	COLOGNE /4550 STRAY/	VICTORIA	0	0	0	0
02	COLOGNE /4700/	VICTORIA	0	0	0	0
02	COLOGNE /4800/	VICTORIA	1	1	325,388	0
02	COLOGNE /4950/	VICTORIA	1	0	0	0
02 *	COLOMA CREEK, NORTH /7400/	CALHOUN	2	2	62,153	650
02 *	COLOMA CREEK, NORTH /7500/	CALHOUN	0	0	0	0
02	COLOMA CREEK, NORTH /7600/	CALHOUN	0	0	0	0
02 *	COLOMA CREEK, NORTH /7650/	CALHOUN	1	1	9,774	0
02 *	COLOMA CREEK, NORTH /7700/	CALHOUN	3	2	292,342	2,323
02 *	COLOMA CREEK, NORTH /7725/	CALHOUN	0	0	0	0
02 *	COLOMA CREEK, NORTH /8600/	CALHOUN	0	0	0	0
02	COLOMA CREEK /5800/	CALHOUN	0	0	0	0
02 *	COOK /BUNGER/	DE WITT	7	6	1,198,471	1632
02 *	COOK /DLUGOSH/	DE WITT	4	3	357,204	1452
02 *	COOK, S. /WILCOX, LG. 10,850/	DE WITT	5	5	6,230,155	83,3612

## OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
02 *	COOK, S. /WILCOX, LO. 10,900/	DE WITT	3	3	2,243,782	14,237a
02 *	COOK, S. /WILCOX, LO. 11,800/	DE WITT	0	0	0	0
02 *	COGK /WHITE/	DE WITT	0	0	0	0
02 *	COGK /WILCOX, LOWER/	DE WITT	4	3	511,373	625a
02	COGUAT /SLICK/	LIVE OAK	2	1	451,344	5,932a
02	CORDELE, EAST /CATAHOULA 3175/	JACKSON	1	0	0	0
02	CORDELE, EAST /2300/	JACKSON	1	1	113,649	0
02	CORDELLE, E. /2600/	JACKSON	1	1	55,174	0
02	CORDELE, EAST /2700/	JACKSON	4	2	406,427	0
02	CORDELE, SE. /CATAHOULA 3050/	JACKSON	1	1	13,253	0
02 *	CORDELE, WEST /ACKLEY/	JACKSON	1	0	0	0
02 *	CORDELE, WEST /CROWN/	JACKSON	1	0	0	0
02 *	CORDELE, WEST /DRUSCHEL/	JACKSON	0	0	0	0
02 *	CORDELE, WEST /GERMER SEG. -E-/	JACKSON	1	1	43,264	0
02 *	CORDELE, WEST /GREGORY SEG. -D-/	JACKSON	0	0	0	0
02 *	CORDELE, WEST /HENRY/	JACKSON	0	0	0	0
02 *	CORDELE, WEST /JDE/	JACKSON	1	1	15,563	0
02 *	CORDELE, WEST /MULHOLLAND/	JACKSON	0	0	0	0
02	CORDELE, WEST /STRANE/	JACKSON	1	0	0	0
02 *	CORDELE, WEST /TIGER/	JACKSON	1	0	100,635	0
02 *	CORDELE, WEST /TRAYLOR, LOWER/	JACKSON	3	3	200,283	0
02 *	CORDELE, WEST /TRAYLOR, UPPER/	JACKSON	4	3	257,937	0
02 *	CORDELE, WEST /YAUSSI STRAY/	JACKSON	1	0	0	0
02	CORDELE, WEST /2800/	JACKSON	1	0	16,498	0
02	CORDELE /2500/	JACKSON	2	0	0	0
02	CORDELE /2600/	JACKSON	4	1	42,991	0
02	CORDELE /2910/	JACKSON	1	1	229,407	0
02	CORDELE /4000/	JACKSON	1	0	0	0
02	CORDELE /4300/	JACKSON	1	0	51,215	0a
02	CORNELIA /VICKSBURG/	LIVE OAK	1	1	12,579	0
02	COSDEN, WEST /LULING 7200/	BEE	1	1	234,087	4,677
02	COSDEN, WEST /MACKHANK/	BEE	0	0	0	0
02	COSDEN, WEST /MASSIVE/	BEE	3	2	344,661	4,008
02	COSDEN, WEST /MASSIVE, LO./	BEE	1	0	3,430	234
02	COSDEN, WEST /PETTUS, UPPER/	BEE	3	1	21,915	0
02	COSDEN, WEST /VICKSBURG, UPPER/	BEE	3	1	13,006	0
02	COSDEN, WEST /WILCOX 7800/	BEE	1	0	0	0
02	COSDEN, WEST /WILCOX 8100/	BEE	1	0	0	0
02	COSDEN, WEST /WILCOX 8300/	BEE	1	0	0	0
02	COSDEN, WEST /WILCOX 9500/	BEE	2	2	399,914	0a
02	COSDEN, WEST /YEGUA/	BEE	0	0	0	0
02	COSDEN WILCOX /LULING 7200/	BEE	3	0	0	0
02	COTTONWOOD CREEK, E. /WILCOX, UP./	DE WITT	1	0	0	0
02	COTTONWOOD CREEK, S. /1ST MASSIVE/	DE WITT	0	0	0	0
02	COTTONWOOD CREEK, S. /FRIO 2050/	DE WITT	0	0	26,628	0
02	COTTONWOOD CREEK, S. /FRIO 2300/	DE WITT	0	0	0	0
02	COTTONWOOD CREEK, S. /FRIO 2600/	DE WITT	3	2	200,684	0
02	COTTONWOOD CREEK, S. /FRIO 2750/	DE WITT	0	0	0	0
02	COTTONWOOD CREEK, S. /FRIO 2900/	DE WITT	1	1	6,926	0
02	COTTONWOOD CREEK, S. /FRIO 3050/	DE WITT	2	1	69,874	10a
02	COTTONWOOD CREEK, S. /FRIO 3100/	DE WITT	1	1	96,757	0
02	COTTONWOOD CREEK, S. /MACKHANK/	DE WITT	3	1	131,216	0
02	COTTONWOOD CREEK, S. /MACKHANK GAS	DE WITT	1	0	0	0
02	COTTONWOOD CREEK, S. /VKSGB 3200/	DE WITT	0	0	0	0
02	COTTGWOOD CREEK, SOUTH /W-34/	DE WITT	0	0	0	0
02	COTTONWOOD CREEK, SOUTH /WILCOX/	DE WITT	0	0	0	0
02	COTTONWOOD CREEK, SOUTH /YEGUA/	DE WITT	1	0	0	0
02	COTTONWOOD CREEK, S. /YEGUA 4800/	DE WITT	1	0	0	0
02	COY CITY /6900 -A-/	KARNES	2	0	0	0
02	COY CITY /7000 -B-/	KARNES	2	0	0	0
02	COY CITY /7800 -D-/	KARNES	0	0	0	0
02	CRANELL /ROOKE/	REFUGIO	1	1	307,009	8,138
02	CRANZ /2900/	LIVE OAK	1	0	0	0
02	CROFT /SLICK/	BEE	2	0	0	0
02	CUERO, S. /BLK. I 10,000/	DE WITT	1	1	123,463	0a
02	CUERO, S. /BLK. I 10,700/	DE WITT	1	0	0	0
02	CUERO, S. /BLK. II 10,000/	DE WITT	2	2	392,151	0a
02	CUERO, S. /BLK. II 10,700/	DE WITT	1	1	938,945	0a
02	CUERO, S. /BLK. III 10,700/	DE WITT	0	0	0	0
02	DACOSTA /FRIO/	VICTORIA	0	0	0	0
02	DALLAS HUSKY /COOK MTN./	GOLIAD	1	0	0	0
02	DALLAS HUSKY, E. /9200/	GOLIAD	2	1	162,491	20,738
02	DALLAS HUSKY /VICKSBURG/	GOLIAD	0	0	0	0
02	DALLAS HUSKY /WILCOX 9000/	GOLIAD	0	0	0	0
02	DALLAS HUSKY /WILCOX 9400/	GOLIAD	7	3	1,522,702a	0a
02	DALLAS HUSKY /YEGUA/	GOLIAD	2	1	57,303	0a
02	DANIEL O. DRISCOLL /KCSBG. 5900/	REFUGIO	1	0	285,804	6,730
02	DANIEL O. DRISCOLL /1-A/	REFUGIO	1	0	0	0
02	DANIELS RANCH /FRIAR, LOWER/	DE WITT	1	1	150,916	3,555
02	DAVY /EDWARDS/	KARNES	0	0	0	0
02	DAVY /EDWARDS-B/	KARNES	0	0	100,294	443
02	DAVY /SEG. I, EDWARDS -A-/	KARNES	1	1	203,038	1,179
02	DIAL, E. /1500/	GOLIAD	1	1	59,465	0
02	DIAL, E. /2600/	GOLIAD	0	0	0	0
02	DIAL /LULING/	GOLIAD	2	2	1,042,645	19,133
02	DIAL /WILCOX 8500/	GOLIAD	1	1	11,594	2
02	DIAL /WILCOX 8900/	GOLIAD	0	0	57,393	762
02	DIAL /WILCOX 9100/	GOLIAD	1	1	30,844	0

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
02	DIAL /WILCOX 9250/	GOLIAD	1	1	101,698	1,310
02	DINERO, NORTH /3800/	LIVE OAK	0	0	0	0
02	DINERO, W. /WILCOX 13600/	LIVE OAK	0	0	7,234	0
02	DIRKS /HOCKLEY 2700/	BEE	1	0	0	0
02	DIRKS /HOCKLEY 3300/	BEE	2	0	0	0
02	DOEHRMANN /FRIO 2800/	DEWITT	1	1	98,241	0
02	* DOEHRMANN /MACKHANK/	DE WITT	5	2	306,605	2,984
02	DOEHRMANN, NORTH /MACKHANK/	DE WITT	2	1	452,877	4,587
02	DOEHRMANN /WILCOX FIRST MASSIVE/	DE WITT	1	0	0	0
02	DREYER /FRIO 2900/	VICTORIA	1	1	16,906	0
02	DREYER /MASSIVE FIRST/	VICTORIA	2	0	0	0
02	* DREYER /MASSIVE FIRST, UPPER S/	VICTORIA	1	2	745,534	4,284
02	DREYER /MASSIVE SECOND/	VICTORIA	1	1	371,861	2,916
02	DREYER /VICKSBURG 3600/	VICTORIA	0	0	0	0
02	DREYER /WILCOX, UPPER/	VICTORIA	0	0	0	0
02	DREYER /1650/	VICTORIA	1	1	51,120	0a
02	DREYER /1900/	VICTORIA	2	2	290,717	0
02	# DUNN /LULING-WILCOX/	LIVE OAK	0	0	54,859	5,202
02	DUNN /SLICK -B-/	LIVE OAK	1	2	0	0
02	DUNN /SLICK-WILCOX/	LIVE OAK	1	0	0	0
02	EBEN HABEN /MIOCENE 1800/	VICTORIA	0	0	0	0
02	EBEN HABEN /1900/	VICTORIA	1	0	0	0
02	* EDNA, EAST /FRIO BASAL/	JACKSON	0	0	0	0
02	* EDNA, EAST /FRIO 5/	JACKSON	1	0	0	0
02	EDNA, EAST /FRIO 6/	JACKSON	0	0	0	0
02	EDNA, EAST /FRIO 5200/	JACKSON	1	1	770	0
02	EDNA, EAST /FRIO 5450/	JACKSON	1	0	0	0
02	EDNA, EAST /FRIO 5820/	JACKSON	0	0	0	0
02	EDNA, EAST /FRIO 5850/	JACKSON	0	0	0	0
02	* EDNA, EAST /GAYLE/	JACKSON	1	0	0	0
02	EDNA, EAST /5500/	JACKSON	0	0	0	0
02	EDNA, S. /5750/	JACKSON	1	1	225,581	747
02	EDWARDS RANCH /5000/	VICTORIA	1	1	198,553	161
02	EL TORO /MARGINULINA 4600/	JACKSON	1	0	0	0
02	EL TORO, SOUTH /F. B. E., 5600/	JACKSON	0	0	0	0
02	EL TORO, SOUTH /5500/	JACKSON	1	0	2,453	0
02	EL TORO, SOUTH /5900 SD./	JACKSON	0	0	0	0
02	EL TORO, SOUTH /6200/	JACKSON	0	0	17,327	68
02	EL TORO, SOUTH /6450/	JACKSON	0	0	0	0
02	EL TORO, SOUTH /6600/	JACKSON	0	0	0	0
02	EL TORO, SW. /VKSBG. 7035/	JACKSON	1	1	105,219	2,929
02	EL TORO, SW. /6200/	JACKSON	1	1	27,591	0
02	EL TORO /5250/	JACKSON	1	1	591,060	716
02	EL TORO /5400/	VICTORIA	2	2	250,859	0a
02	EL TORO /6400/	VICTORIA	0	0	0	0
02	ELLA BORRROUM /M-1/	BEE	1	1	516,659	9,857
02	ELLA BORRROUM /M-6/	BEE	0	0	0	0
02	ELLA BORRROUM /M-7/	BEE	1	0	0	0
02	ELLA BORRROUM /M-8/	BEE	2	2	591,151	13,623
02	ELLA BORRROUM /WILCOX 6730/	BEE	1	0	62,793	971
02	ELMS /GOVERNMENT WELLS/	LIVE OAK	0	0	0	0
02	* ELMS /HOUSE/	LIVE OAK	4	4	747,995	16,661
02	# ELMS /PETTUS/	LIVE OAK	1	1	38,355	0
02	* ELMS /SLICK, LOWER/	LIVE OAK	3	3	230,783	1,053a
02	* ELMS /SLICK, UPPER/	LIVE OAK	6	5	2,488,828	7,509a
02	ELOISE /FITZ 6500/	VICTORIA	1	0	17,025	43
02	ELOISE /GAHAGAN/	VICTORIA	0	0	0	0
02	ELOISE /JUDI 5700/	VICTORIA	4	3	544,913	191
02	ELOISE /KARABATSOS 5915/	VICTORIA	1	0	0	0
02	# ELOISE /KNOTT 5580/	VICTORIA	2	1	322,754	888a
02	ELOISE, N. /5000/	VICTORIA	1	1	13,280	0
02	# ELOISE, N. /5300/	VICTORIA	0	0	10,664	867
02	ELOISE /PETERSON/	VICTORIA	9	5	2,959,061	4,904
02	# ELOISE /RANDERSON 5800/	VICTORIA	2	1	87,766	385a
02	ELOISE /SINTON 5885/	VICTORIA	2	1	73,779	1,359
02	ELOISE /SINTON 5935/	VICTORIA	1	1	4,693	0a
02	ELOISE, SE. /ERVIN/	VICTORIA	0	0	0	0
02	ELOISE, SW. /KENSIMITH 5900/	VICTORIA	1	0	122,600	876
02	ELOISE, SW. /KERFOOT 6040/	VICTORIA	1	0	22,567	161
02	ELOISE, SW. /MOSES 5660/	VICTORIA	1	1	191,397	1,358
02	ELOISE, W. /PETERSON/	VICTORIA	1	1	4,895	0
02	ELOISE /ZAC 5600/	VICTORIA	1	0	98,230	208
02	ELOISE /5750/	VICTORIA	1	0	0	0
02	EMMA HAYNES /RECKLAW/	GOLIAD	2	1	210,269	2,639
02	EMMA HAYNES /SLICK/	GOLIAD	1	1	27,505	199
02	* EMMA HAYNES /11,300 WILCOX/	GOLIAD	2	2	2,209,499	0a
02	* EMMA HAYNES /12,650 WILCOX/	GOLIAD	1	0	0	0
02	ENKE /FRIO 2700/	GOLIAD	2	1	205,277	0
02	ENKE /MIOCENE 2100/	GOLIAD	0	0	0	0
02	ENKE /WILCOX/	GOLIAD	0	0	0	0
02	ENKE /YEGUA/	GOLIAD	1	0	0	0
02	ENKE /2600/	GOLIAD	0	0	0	0
02	ESPERANZA /WILCOX 7800/	LAVACA	0	0	0	0
02	* ESPERANZA /YEGUA/	LAVACA	1	0	4,601	0
02	ESPIRITU /M-27/	CALHOUN	0	0	0	0
02	ESPIRITU /1850/	CALHOUN	0	0	0	0
02	ESPIRITU /5280/	CALHOUN	1	1	197,385	0
02	ESPIRITU /6150/	CALHOUN	0	0	0	0



## OIL AND GAS DIVISION

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## TABLE NO. 16-Continued

## GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
02	FAGAN, SW. /2065/	REFUGIO	1	1	16,650	0
02	FAGAN /1900/	REFUGIO	0	0	0	0
02	FAGAN /2000/	REFUGIO	1	1	60,348	0
02	FAGAN /2100/	REFUGIO	7	4	1,023,246	0
02	FAGAN /2150/	REFUGIO	2	1	191,332	0
02	FAGAN /2350/	REFUGIO	4	3	229,781	0
02	FAGAN /2560/	REFUGIO	1	1	141,227	0
02	FAGAN /2750/	REFUGIO	5	4	808,173	0
02	FAGAN /2900/	REFUGIO	2	1	224,173	0
02	FAGAN /3000/	REFUGIO	7	4	856,756	0
02	FAGAN /3100/	REFUGIO	2	1	24,955	0
02	FAGAN /3350/	REFUGIO	4	4	1,666,000	0
02	FAGAN /3570/	REFUGIO	2	2	449,009	0
02	FALLS CITY /WILCOX 4350/	KARNES	1	1	122,216	540
02	FANNIN /CATAOULA/	GOLIAD	0	0	0	0
02	FANNIN, NORTH /VICKSBURG/	GOLIAD	0	0	0	0
02	FANNIN, NORTH /3100/	GOLIAD	1	0	9,413	0
02	FANNIN, NORTH /3200/	GOLIAD	1	1	42,626	0
02	FANNIN, NORTH /3600/	GOLIAD	3	2	308,216	0
02	FANNIN, NORTH /3650/	GOLIAD	0	0	11,767	0
02	FANNIN, NORTH /3800/	GOLIAD	0	0	0	0
02	FANNIN, WEST /3500/	GOLIAD	1	0	0	0
02	FARWELL ISLAND /4000/	CALHOUN	0	0	0	0
02	FARWELL ISLAND /6100/	CALHOUN	0	0	0	0
02	FELIX /5500/	BEE	1	0	0	0
02	FENNER /FRIO 2700/	JACKSON	1	0	0	0
02	FIVE OAKS /VICKSBURG/	BEE	0	0	0	0
02	FLYING -M- /FRIO 4925/	VICTORIA	3	1	216,512	571
02	FLYING -M- /FRIO 5000/	VICTORIA	2	1	144,709	212
02	FLYING -M- /5800/	VICTORIA	1	1	56,444	111
02	FORT MERRILL /HOCKLEY/	LIVE OAK	1	0	0	0
02	FORTITUDE /PETTUS 4110/	BEE	1	1	108,133	492
02	FRANCITAS	JACKSON	0	0	0	0
02	FRANCITAS /-A- SAND/	JACKSON	6	3	912,550	0
02	FRANCITAS /B/	JACKSON	2	1	466,035	0
02	FRANCITAS /F-4/	JACKSON	1	1	580,818	0
02	FRANCITAS /F-5/	JACKSON	0	0	0	0
02	FRANCITAS /F-7/	JACKSON	1	1	31,506	0
02	FRANCITAS /F-11/	JACKSON	4	3	733,858	0
02	FRANCITAS /F-12/	JACKSON	1	1	3,777	0
02	FRANCITAS /F-16/	JACKSON	2	2	1,290,698	0
02	FRANCITAS /FRIO 7000/	JACKSON	1	0	0	0
02	FRANCITAS /FRIO 7160/	JACKSON	2	2	618,877	0
02	FRANCITAS /FRIO 8600/	JACKSON	3	2	454,748	0
02	FRANCITAS /KOPNICKY 7900/	JACKSON	2	2	1,130,672	0
02	FRANCITAS /MARGINULINA/	JACKSON	4	3	280,191	1,322
02	FRANCITAS, NORTH /ARNOLD/	JACKSON	2	0	340,558	23,292
02	FRANCITAS, N. /CORNELIUS/	JACKSON	4	2	724,501	5,985
02	FRANCITAS, N. /CORNELIUS A/	JACKSON	1	0	0	0
02	FRANCITAS, NORTH /LEAGUE 1/	JACKSON	1	0	0	0
02	FRANCITAS /N. SEG., F-4/	JACKSON	1	1	229,296	0
02	FRANCITAS /N. SEG., F-5/	JACKSON	1	1	480,952	0
02	FRANCITAS /N. SEG., F-11/	JACKSON	1	1	99,230	0
02	FRANCITAS /N. SEG. 7000/	JACKSON	4	4	1,046,133	7,981
02	FRANCITAS /N. SEG., 7700/	JACKSON	2	2	204,013	631
02	FRANCITAS, NORTH /6800/	JACKSON	1	1	128,046	431
02	FRANCITAS, NORTH /7000/	JACKSON	2	1	630,139	1,130
02	FRANCITAS, NORTH /8500/	JACKSON	0	0	0	0
02	FRANCITAS, SOUTH /F-18/	JACKSON	1	0	0	0
02	FRANCITAS, SW. /SEG. 7000/	JACKSON	1	1	20,350	498
02	FRANCITAS, SOUTH /F-23/	JACKSON	1	0	0	0
02	FRANCITAS, SOUTH /F-25/	JACKSON	1	1	154,550	5,027
02	FRANCITAS, SOUTH /8960/	JACKSON	2	0	6,660	161
02	FRANCITAS, SOUTH /9850/	JACKSON	1	1	395,746	3,906
02	FRANCITAS, SOUTH /10,100/	MATAGORDA	1	0	0	0
02	FRANCITAS, SW. /12,500/	JACKSON	0	0	0	0
02	FRANCITAS /TRULL 8990/	JACKSON	1	0	0	0
02	FRANCITAS /WEED/	JACKSON	2	1	1,219,284	0
02	FRANCITAS /7700/	JACKSON	3	2	653,524	1,364
02	FRANCITAS /9200/	GOLIAD	1	1	23,167	0
02	FRANKE /YEGUA/	GOLIAD	1	1	46,486	950
02	FREEMAN /HOCKLEY 4100/	LIVE OAK	0	0	0	0
02	GABRYSCH /SEG. A, 5600/	JACKSON	1	1	14,851	933
02	GABRYSCH /SEG. B, 6350/	JACKSON	0	0	0	0
02	GABRYSCH /SEG. B, 6370/	JACKSON	0	0	0	0
02	GABRYSCH, SOUTH /5450/	JACKSON	0	0	0	0
02	GABRYSCH, SOUTH /5600/	JACKSON	0	0	0	0
02	GABRYSCH, SOUTH /5720/	JACKSON	0	0	0	0
02	GABRYSCH, SOUTH /6200/	JACKSON	0	0	0	0
02	GABRYSCH, SE. /6600/	JACKSON	0	0	0	0
02	GABRYSCH, W. /6700/	JACKSON	0	0	0	0
02	GABRYSCH /5350/	JACKSON	0	0	0	0
02	GABRYSCH /5700/	JACKSON	0	0	0	0
02	GABRYSCH /5860/	JACKSON	1	1	15,468	130
02	GABRYSCH /5900/	JACKSON	3	0	90,978	410
02	GABRYSCH /6100/	JACKSON	1	0	0	0
02	GABRYSCH /6300/	JACKSON	0	0	0	0
02	GABRYSCH /6700/	JACKSON	0	0	0	0

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
02	GAFFNEY /4700/	VICTORIA	1	0	612	362
02	GAFFNEY /5300/	VICTORIA	2	0	0	0
02	GAFFNEY /5335/	VICTORIA	0	0	0	0
02	GAFFNEY /5350/	VICTORIA	0	0	0	0
02 #	GANADO, EAST /FRID 6300/	JACKSON	0	0	0	0
02	GANADO, E. /WHISLER/	JACKSON	0	0	0	0
02	GANADO, EAST /5200/	JACKSON	0	0	0	0
02	GANADO, EAST /5300/	JACKSON	1	0	0	0
02	GANADO, EAST /5400/	JACKSON	3	1	174,713	2,789
02	GANADO, EAST /5700/	JACKSON	2	0	0	0
02	GANADO, EAST /5900/	JACKSON	2	1	146,090	3
02	GANADO, EAST /6000/	JACKSON	2	2	297,099	636
02	GANADO, EAST /6100/	JACKSON	4	0	140,623	5,219
02 #	GANADO /F-3A, LO./	JACKSON	0	0	68,916	82a
02	GANADO /F-3-B/	JACKSON	1	0	0	0
02	GANADO /F-3-D/	JACKSON	1	1	13,449	0a
02 #	GANADO /F-3, SEG. 2/	JACKSON	1	0	10,418	0a
02 #	GANADO /F-4-A/	JACKSON	3	1	104,598	0a
02	GANADO /F-4-C, SEG. 2/	JACKSON	1	0	0	0
02	GANADO /F-5B/	JACKSON	1	1	28,011	0
02	GANADO /F-7-B/	JACKSON	1	1	55,343	0a
02 #	GANADO /F-8-D/	JACKSON	0	0	0	0
02	GANADO /F-14/	JACKSON	2	2	49,905	0a
02	GANADO /F-16/	JACKSON	3	3	912,177	0a
02 #	GANADO /F-16-E/	JACKSON	2	2	348,765	0a
02	GANADO /F-18/	JACKSON	1	0	0	0
02	GANADO /FRID 4-D/	JACKSON	1	1	12,671	0
02	GANADO /FRID 5-D/	JACKSON	2	0	0	0
02 #	GANADO /FRID 6-A/	JACKSON	1	1	16,209	0
02 #	GANADO /FRID 7-A/	JACKSON	1	0	0	0
02	GANADO /FRID 7-D/	JACKSON	2	0	0	0
02	GANADO /FRID 8-A/	JACKSON	1	0	22,270	30
02	GANADO /FRID 6200/	JACKSON	0	0	240,275	2,165
02 #	GANADO /MARGINULINA -B-/	JACKSON	2	1	82,031	0a
02 #	GANADO /MARGINULINA 1/	JACKSON	3	3	193,838	0a
02	GANADO /MID. 3600/	JACKSON	8	2	278,061	6
02	GANADO /MID. 3600/	JACKSON	1	1	55,053	0
02 #	GANADO /SHALLOW/	JACKSON	0	0	0	0
02	GANADO /V-3/	JACKSON	3	3	93,619	0a
02	GANADO /V-5/	JACKSON	3	1	14,168	0a
02	GANADO, WEST /5100/	JACKSON	2	0	0	0
02	GANADO, WEST /5200/	JACKSON	1	1	13,935	31
02	GANADO, WEST /5440/	JACKSON	1	0	4,096	0
02	GANADO, WEST /5600/	JACKSON	1	0	3,145	0
02 #	GANADO, WEST /6300-B/	JACKSON	0	0	0	0
02	GANADO /4-5/	JACKSON	0	0	0	0
02 *	GANADO /3620/	JACKSON	3	3	965,814	17
02	GANADO /3675/	JACKSON	1	1	15,691	0a
02	GANADO /3700/	JACKSON	4	0	33,763	0
02	GANADO /3700 -A-/	JACKSON	4	1	18,705	0a
02	GANADO /3800/	JACKSON	5	2	967,441	0a
02	GANADO /4000/	JACKSON	4	2	324,055	41a
02	GANADO /4100/	JACKSON	1	0	0	0
02	GANADO /4200/	JACKSON	4	0	168,235	2a
02	GANADO /4600/	JACKSON	2	0	0	0
02	GANADO /5700/	JACKSON	1	1	195,184	37
02	GANADO /6150/	JACKSON	2	1	5,953	0
02	GANADO DEEP /MAURITZ 6500/	JACKSON	1	0	0	0
02	GANADO DEEP /5650/	JACKSON	1	1	213,234	0a
02	GANTT /WILCOX 10,000/	GOLIAD	1	1	215,971	3,777
02	GARCITAS CREEK /FRID 3850/	VICTORIA	1	0	0	0
02	GENEVIEVE /HOCKLEY 3500/	BEE	1	0	0	0
02	GEORGE WEST, EAST /QUEEN CITY/	LIVE OAK	1	1	13,336	0
02	GEORGE WEST, E. /QUEEN CITY -B-/	LIVE OAK	0	0	0	0
02 #	GEORGE WEST, EAST /SLICK 8500/	LIVE OAK	2	1	192,036	4,232
02	GEORGE WEST, SOUTH /FRID -N-/	LIVE OAK	1	1	9,200	0
02	GEORGE WEST, W. /QUEEN CITY, LO./	LIVE OAK	1	0	0	0
02	GEORGE WEST, WEST /WILCOX 7500/	LIVE OAK	4	4	1,406,675	10,567a
02	GEORGE WEST, WEST /1800/	LIVE OAK	1	0	0	0
02 *	GEORGE WEST, WEST /7300/	LIVE OAK	0	0	0	0
02	GEORGE WEST, W. /7450/	LIVE OAK	0	0	0	0
02 *	GEORGE WEST, WEST /7900/	LIVE OAK	2	2	672,120	0a
02 #	GILLETTE /HOCKLEY/	BEE	1	0	0	0
02	GLADYS POWELL /MACKHANK 7650/	GOLIAD	1	0	0	0
02	GLADYS POWELL /8000/	GOLIAD	1	0	0	0
02	GOEBEL /LULING/	LIVE OAK	2	1	125,145	0a
02	GOEBEL, NORTH /MASSIVE/	LIVE OAK	2	0	7,245	29
02	GOEBEL, NORTH /SLICK/	LIVE OAK	0	0	0	0
02	GOEBEL, NORTH /WILCOX 7200/	LIVE OAK	0	0	0	0
02	GOEBEL, NORTH /7500/	LIVE OAK	1	0	0	0
02	GOEBEL /SLICK/	LIVE OAK	3	2	211,199	0a
02	GOLIAD, NORTH /2650/	GOLIAD	0	0	0	0
02	GOLIAD, NW. /2100/	GOLIAD	0	0	0	0
02	GOLIAD, NW. /3100/	GOLIAD	1	0	0	0
02	GOLIAD, NW. /5040/	GOLIAD	0	0	0	0
02	GOREE, EAST /2560/	BEE	1	1	67,059	0
02 *	GOREE /SLICK WILCOX/	BEE	2	0	0	0
02 *	GOTTSCHALT /CROCKETT, LOWER/	GOLIAD	0	0	0	0

## OIL AND GAS DIVISION

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TABLE NO. 16-Continued  
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
02 *	GOTTSCHALT /CROCKETT, UPPER/	GOLIAD	1	0	0	0
02	GOTTSCHALT /FRIO 2700/	GOLIAD	1	0	0	0
02 *	GOTTSCHALT /LULING 7600/	GOLIAD	3	1	378,934	6,195
02 *	GOTTSCHALT /MACKHANK 7700/	GOLIAD	1	0	0	0
02	GOTTSCHALT /PETTUS/	GOLIAD	2	1	26,624	43
02 *	GOTTSCHALT /RECKLAW 7300/	GOLIAD	5	1	42,582	285
02	GOTTSCHALT /VICKSBURG-3200/	GOLIAD	1	1	95,292	0
02	GOTTSCHALT /2650/	GOLIAD	0	0	0	0
02	GOTTSCHALT /2730/	GOLIAD	0	0	0	0
02 *	GOTTSCHALT /8900/	GOLIAD	3	2	181,735	1,282
02 #	GOWITT /COOK MOUNTAIN/	GOLIAD	1	1	156,931	3,052
02	GREEN /LULING/	KARNES	1	0	0	0
02	GREEN /RECLAW 6315/	KARNES	0	0	0	0
02	GREEN /SLICK, GAS/	KARNES	0	0	0	0
02	GREEN LAKE /A/	CALHOUN	2	2	209,604	1,094
02	GREEN LAKE /B/	CALHOUN	1	0	0	0
02 #	GREEN LAKE /MARG 3/	CALHOUN	1	0	0	0
02	GREEN LAKE, S. /LF-2/	CALHOUN	1	0	4,491	228
02	GREEN LAKE, S. /LF-16/	CALHOUN	0	0	0	0
02	GREEN LAKE, S. /SHERIFF #1/	CALHOUN	1	0	24,839	1,081
02	GREEN LAKE, S. /STRUMA 4/	CALHOUN	1	0	32,802	630
02	GREEN LAKE, SW. /FRIO 5900/	CALHOUN	1	1	246,102	2,465
02	GREEN LAKE, WEST /SHERIFF #3/	CALHOUN	0	0	29	1
02 #	GREEN LAKE, WEST /8560/	CALHOUN	1	1	52,175	3,344
02	GREEN LAKE, WEST /8850/	CALHOUN	1	0	1,622	18
02	GREEN LAKE, WEST /9100/	CALHOUN	2	1	153,272	1,831
02 #	GREEN LAKE, WEST /8560/	CALHOUN	0	0	0	0
02	GREEN LAKE, WEST /8850/	CALHOUN	0	0	0	0
02	GREEN LAKE, WEST /9100/	CALHOUN	0	0	0	0
02	GRETA /C-1/	REFUGIO	8	3	1,459,393	0a
02	GRETA /C-1-A, NORTH/	REFUGIO	3	1	143,389	0
02	GRETA /C-2/	REFUGIO	4	0	0	0
02	GRETA /C-2 SOUTH/	REFUGIO	0	0	0	0
02	GRETA /F-1 WEST/	REFUGIO	10	9	2,840,326	3,046a
02	GRETA /F-2-A/	REFUGIO	0	0	0	0
02	GRETA /F-2 WEST/	REFUGIO	18	10	7,985,907	2,143a
02	GRETA /F-3 WEST/	REFUGIO	1	0	49,320	0a
02	GRETA /G-2/	REFUGIO	4	3	1,424,155	0a
02	GRETA /G-5/	REFUGIO	1	1	32,668	0
02	GRETA /L-1/	REFUGIO	2	2	45,483	0
02	GRETA /L-2/	REFUGIO	13	9	1,926,387	127a
02	GRETA /L-3/	REFUGIO	29	20	5,468,142	0a
02	GRETA /L-4/	REFUGIO	5	2	412,651	0a
02	GRETA /L-5/	REFUGIO	28	18	3,643,834	0a
02	GRETA /L-5-A/	REFUGIO	1	1	90,855	0
02	GRETA /L-6 WEST/	REFUGIO	13	8	1,174,752	0a
02	GRETA /L-7 NORTH/	REFUGIO	2	2	184,236	0
02	GRETA /L-7 SOUTH/	REFUGIO	2	2	121,635	0
02	GRETA /L-8/	REFUGIO	11	6	1,251,011	0a
02	GRETA /L-9/	REFUGIO	1	0	0	0
02	GRETA /L-12/	REFUGIO	1	1	421,351	0
02	GRETA /L-13/	REFUGIO	1	0	0	0
02	GRETA /L-14 NORTH/	REFUGIO	3	0	0	0
02	GRETA /L-14 SOUTH/	REFUGIO	2	0	0	0
02	GRETA /L-15/	REFUGIO	9	9	1,691,005	0a
02	GRETA /L-16/	REFUGIO	5	3	1,281,865	0a
02	GRETA /L-17/	REFUGIO	1	0	100,424	0
02 #	GRETA, NORTH /FRIO LOWER L/	REFUGIO	0	0	0	0
02	GRETA, NORTH /6100/	REFUGIO	3	2	75,657	2,707
02	GRETA, NORTH /6300 FRIO/	REFUGIO	0	0	45,475	407
02	GRETA, NORTH /6500 SD./	REFUGIO	0	0	0	0
02	GRETA, NORTH /7700/	REFUGIO	1	0	16	0
02	GRETA /0-1/	REFUGIO	4	1	241,593	0a
02	GRETA /0-1-B/	REFUGIO	3	1	245,769	0
02	GRETA /0-2 NORTH/	REFUGIO	7	6	2,573,872	0a
02	GRETA /0-2 SOUTH/	REFUGIO	2	1	199,332	0
02	GRETA /0-3/	REFUGIO	4	4	2,694,581	0a
02	GRETA /0-4/	REFUGIO	2	1	158,120	0
02	GRETA /0-5/	REFUGIO	1	1	282,943	0
02	GRETA /0-6/	REFUGIO	5	3	1,096,875	0a
02	GRETA /0-7/	REFUGIO	1	0	0	0
02	GRETA, SW /5700/	REFUGIO	1	0	0	0
02	GRETA W /5450/	REFUGIO	1	1	11,344	0a
02 #	GRETA /3500/	REFUGIO	2	1	13,946	0
02	GRETA /3350/	REFUGIO	2	0	0	0
02	GRETA /5600/	REFUGIO	2	0	0	0
02 #	GRETA /5800/	REFUGIO	0	0	0	0
02	GRETA /5900/	REFUGIO	1	0	0	0
02 #	GRETA DEEP	REFUGIO	3	0	2,794	0
02	HALLEY /PETTUS/	LIVE OAK	2	1	132,977	0
02	HALLETTSVILLE /7200/	LAVACA	0	0	974	15
02	HALLETTSVILLE /WILCOX 8250/	LAVACA	2	1	265,276	12,649
02	HAMILTON /SLICK/	VICTORIA	0	0	0	0
02	HARMON /MIDCENE 3700/	JACKSON	4	2	76,187	0
02	HARMON, SOUTH /FRIO 6550/	JACKSON	1	0	15,897	159
02 #	HARMON, SOUTH /6400/	JACKSON	0	0	0	0
02	HARRIS, NE. /MACKHANK/	LIVE OAK	1	1	224,729	2,092
02 #	HARRIS, NE. /MASSIVE/	LIVE OAK	0	0	0	0

## RAILROAD COMMISSION OF TEXAS

## TABLE NO. 16-Continued

## GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
02	HARRIS, NE. /SEG. A MASSIVE/	LIVE OAK	1	1	187,799	0
02	HARRIS, NE. /SEG. C MASSIVE/	LIVE OAK	1	1	432,834	0a
02	HARRIS, NE. /SLICK/	LIVE OAK	4	4	1,194,768	5,290a
02 *	HARRIS /SLICK, UP./	LIVE OAK	1	1	208,145	0a
02	HARRIS, SW. /SLICK STRINGER/	LIVE OAK	0	0	0	0
02	HARRIS, SW. /SLICK 7500/	LIVE OAK	1	1	54,381	891
02 *	HARRIS /WILCOX-LULING/	LIVE OAK	7	7	3,520,061	0a
02 *	HARRIS /WILCOX-MACKHANK/	LIVE OAK	2	2	351,637	0
02 *	HARRIS /WILCOX-MASSIVE/	LIVE OAK	7	7	2,295,836	115a
02 *	HARRIS /WILCOX-SLICK/	LIVE OAK	6	5	1,438,475	0a
02	HARTMAN /WILCOX, UP. 7915/	DE WITT	1	1	477,145	6,888
02 *	HEARD RANCH /FRIO V/	BEE	7	6	7,214,462	1,758
02 *	HEARD RANCH /FRIO Z/	BEE	7	7	7,983,084	4,642
02	HEARD RANCH, SOUTH /4450/	BEE	0	0	0	0
02	HEARD RANCH /2900/	BEE	1	0	0	0
02	HEARD RANCH /3300/	BEE	0	0	0	0
02	HEARD RANCH /3500/	BEE	1	1	108,846	155
02	HEARD RANCH /3650/	BEE	1	0	417	0a
02	HEARD RANCH /3700/	BEE	2	1	159,420	71
02	HEARD RANCH /3900/	BEE	3	2	707,538	118
02	HEARD RANCH /4000/	BEE	4	2	1,699,242	377a
02	HEARD RANCH /4200/	BEE	1	1	276,035	0a
02	HEARD RANCH /4300/	BEE	4	4	682,832	890
02	HEARD RANCH /4400/	BEE	0	0	0	0
02	HEARD RANCH /4800/	BEE	1	0	0	0
02	HEINZVILLE /RECKLAW/	GOLIAD	1	0	0	0
02 #	HELEN GOHLKE /A-2/	DEWITT	1	0	0	0
02	HELEN GOHLKE /FRIO F/	VICTORIA	1	0	0	0
02	HELEN GOHLKE /FRIO 2200/	VICTORIA	0	0	0	0
02	HELEN GOHLKE /FRIO 3250/	VICTORIA	1	0	0	0
02	HELEN GOHLKE /FRIO 3300/	VICTORIA	1	0	0	0
02	HELEN GOHLKE /FRIO 3400/	VICTORIA	2	1	398,913	0
02	HELEN GOHLKE /FRIO 3520/	VICTORIA	1	1	22,263	0
02	HELEN GOHLKE, N. /WILCOX 7800/	DE WITT	0	0	0	0
02	HELEN GOHLKE, NW. /WILCOX -A-/	DEWITT	1	1	384,260	7,140
02 *	HELEN GOHLKE, SW./N. SEG., WILCOX/	VICTORIA	5	5	2,494,523	28,664a
02 *	HELEN GOHLKE, SW. /WILCOX/	VICTORIA	7	6	2,463,938	27,949a
02	HELEN GOHLKE, SW. /YEGUA 3730/	VICTORIA	0	0	17,219	0
02 #	HELEN GOHLKE, W. /WILCOX/	VICTORIA	2	1	38,716	216
02	HELEN GOHLKE, W. /WILCOX A-1/	DE WITT	0	0	0	0
02 #	HELEN GOHLKE, W. /WILCOX B-2/	VICTORIA	1	1	67,346	0a
02 #	HELEN GOHLKE, W. /YEGUA/	DE WITT	2	1	6,274	74
02	HELEN GOHLKE, W. /YEGUA LOWER/	DE WITT	4	3	105,228	9a
02	HELEN GOHLKE, W. /3000 SD/	DE WITT	0	0	0	0
02 #	HELEN GOHLKE /WILCOX A-1/	VICTORIA	11	8	673,453	451a
02	HELEN GOHLKE /WILCOX A-3/	VICTORIA	1	1	368,643	6,391
02	HELEN GOHLKE /WILCOX B-2/	VICTORIA	8	5	1,885,657	0a
02 #	HELEN GOHLKE /YEGUA -K-/	DE WITT	6	2	341,425	0a
02	HELEN GOHLKE /YEGUA 5400/	VICTORIA	3	1	21,164	150
02	HELEN GOHLKE /850/	VICTORIA	3	3	112,797	0
02	HELEN GOHLKE /1200/	VICTORIA	1	1	5,683	0
02	HELEN GOHLKE /1400/	VICTORIA	2	1	246,250	0
02	HELEN GOHLKE /1700/	VICTORIA	4	0	66,599	0a
02	HELEN GOHLKE /5700/	DE WITT	0	0	0	0
02	HENKE /MELBOURN/	CALHOUN	0	0	0	0
02 *	HENZE /LULING/	DE WITT	0	0	0	0
02 *	HENZE /SLICK/	DE WITT	3	3	309,671	3,500
02	HENZE /WILCOX, LOWER/	DE WITT	1	1	109,856	6,095
02	HENZE /WILCOX, LOWER 12,000/	DE WITT	1	1	31,192	701
02	HENZE /4250/	DE WITT	1	1	21,795	7,499
02	HEYSER /Greta STRINGER/	CALHOUN	13	11	4,066,674	695a
02 #	HEYSER /Greta 4800/	CALHOUN	16	11	5,511,815	966a
02	HEYSER /3400/	CALHOUN	7	6	2,902,437	0
02	HEYSER /3900/	CALHOUN	12	10	8,321,254	121
02	HEYSER /4300/	VICTORIA	9	8	3,407,881	1,441a
02	HEYSER /4320/	VICTORIA	1	1	321,782	0
02	HEYSER /4400/	VICTORIA	4	4	976,303	34a
02 #	HEYSER /5400/	CALHOUN	5	0	0	0
02 #	HEYSER /5400 #1/	CALHOUN	1	0	0	0
02 #	HEYSER /5400 #2/	CALHOUN	4	1	24,327	0
02 #	HEYSER /5400 #3/	VICTORIA	1	0	0	0
02	HEYSER /5700/	VICTORIA	1	1	85,726	934
02	HEYSER /5960/	VICTORIA	1	0	0	80
02	HEYSER /6000/	VICTORIA	2	2	484,577	9,854
02	HEYSER /6150/	CALHOUN	1	0	0	0
02	HEYSER /6150-GAS/	CALHOUN	0	0	0	0
02	HEYSER /7400/	CALH./VICT.	1	1	49,205	695
02	HEYSER /8300/	VICTORIA	2	1	350,475	10,007
02	HINNANT /HOCKLEY, LOWER/	LIVE OAK	1	0	0	0
02	HINNANT /YEGUA 1ST/	LIVE OAK	1	0	0	0
02	HINNANT /2000/	LIVE OAK	4	2	342,573	0
02	HINNANT /2200/	LIVE OAK	1	0	0	0
02	HINNANT /5500/	LIVE OAK	0	0	0	0
02	HIX GREEN /SLICK/	DE WITT	1	1	352,014	3,673
02 #	HOBSON	KARNES	1	1	6,757	0
02	HOBSON /RECKLAW -A- STRINGER/	KARNES	1	0	0	0
02	HOLLY, EAST /LULING 7500/	DE WITT	2	0	0	0
02 *	HOLLY, EAST /MACKHANK/	DE WITT	4	2	538,832	8,174

## OIL AND GAS DIVISION

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TABLE NO. 16--Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
02 #	HOLLY, EAST /MASSIVE/	DE WITT	1	1	226,557	7,028
02	HOLLY, EAST /WILCOX 7550/	DEWITT	1	1	289,646	3,799
02	HOLLY /MACKHANK 7570/	DE WITT	1	1	111,410	583
02	HOLLY, NW. /2460/	DE WITT	0	0	0	0
02	HOLLY, NW. /2550/	DE WITT	0	0	0	0
02	HOLLY, NW. /3050/	DE WITT	1	0	0	0
02	HOLLY, WEST /MACKHANK 7450/	DE WITT	1	1	35,202	1,390
02 #	HOLLY, WEST /YEGUA/	DE WITT	0	0	0	0
02	HOLZMARK /HOCKLEY/	BEE	2	1	64,357	585
02	HOLZMARK /HOCKLEY J, LOWER/	BEE	1	0	0	0
02	HOLZMARK /LULING/	BEE	0	0	0	0
02	HOLZMARK /PETTUS/	BEE	1	0	4,538	0
02	HOLZMARK /SLICK/	BEE	2	2	234,749	3,527a
02	HOLZMARK /SMITH/	BEE	1	0	30,171	0
02	HOLZMARK /WHITSETT/	BEE	3	1	80,267	0
02 #	HONDD CREEK, NORTH /LULING/	KARNES	0	0	0	0
02	HONDD CREEK, NORTH /REKLAW/	KARNES	1	1	35,843	331
02	HONDD CREEK /REKLAW/	KARNES	0	0	0	0
02	HONDD CREEK, W. /LULING/	KARNES	1	1	122,434	1,856
02	HOPE /MIOCENE 1250/	LAVACA	1	0	0	0
02 *	HOPE, NW. /WILCOX 10,000/	LAVACA	1	0	8,535	0a
02	HOPE /WILCOX 7700/	LAVACA	1	0	0	0
02	HOPE /WILCOX 9350/	LAVACA	0	0	0	0
02	HOPE /YEGUA 4850/	LAVACA	0	0	0	0
02 *	HORDES CREEK /LULING/	GOLIAD	6	3	739,299	4,389
02	HORDES CREEK /MACKHANK/	GOLIAD	2	1	143,927	778
02	HORDES CREEK /MASSIVE/	GOLIAD	0	0	0	0
02	HORDES CREEK, NORTH /LULING/	GOLIAD	1	0	1,310	12
02	HORDES CREEK, N. /MACKHANK 7600/	GOLIAD	1	0	39,624	407
02	HORDES CREEK, NORTH /SLICK/	GOLIAD	0	0	0	0
02 *	HORDES CREEK, SOUTH /1700/	GOLIAD	0	0	0	0
02 *	HORDES CREEK, SOUTH /2400/	GOLIAD	0	0	0	0
02	HORDES CREEK /VICKSBURG/	GOLIAD	0	0	0	0
02	HORDES CREEK, W. /1600/	GOLIAD	1	0	4,451	0
02	HORDES CREEK /1600/	GOLIAD	0	0	0	0
02	HORDES CREEK /2000/	GOLIAD	3	1	6,893	0
02	HORDES CREEK /2315/	GOLIAD	1	0	25,844	0
02	HORDES CREEK /2565/	GOLIAD	1	0	0	0
02	HORDES CREEK, W. /LULING/	GOLIAD	4	3	854,690	10,124
02 *	HORNBERGER /3600/	JACKSON	3	3	1,163,891	0
02	HORNBUCKLE /FRID 6450/	JACKSON	1	0	0	0
02	HORNBUCKLE /LINDBERG 7200/	JACKSON	1	1	68,760	6,785
02	HORNBUCKLE, S. /MOODY SD./	JACKSON	1	1	36,252	0
02	HORNBUCKLE, S. /6110/	JACKSON	0	0	4,918	5,849
02	HORNBUCKLE, S. /6710/	JACKSON	0	0	0	0
02	HORNBUCKLE, S. /6830/	JACKSON	1	0	0	0
02	HORNBUCKLE /6800/	JACKSON	2	0	6,734	492
02	HORNEY /2150/	GOLIAD	0	0	15,168	0
02	HOUDMAN /WILCOX 7230/	LIVE OAK	0	0	10,373	277
02	HOUDMAN /WILCOX 8300/	LIVE OAK	1	1	62,283	1,430
02	HUFF /199/	REFUGIO	3	3	221,494	0
02	HUFF /341 SAND/	REFUGIO	1	1	292,974	0
02	HUFF /403/	REFUGIO	6	4	1,214,343	31
02	HUFF /436/	REFUGIO	1	0	0	0
02 #	HUFF /612/	REFUGIO	1	0	0	0
02	HUFF /2200/	REFUGIO	21	17	1,805,080	0
02	HUFF /2600/	REFUGIO	1	1	25,043	0
02	HUFF /2800/	REFUGIO	1	1	379,842	0
02	HUFF /2900/	REFUGIO	5	3	1,032,043	0
02	HUFF /3000/	REFUGIO	2	2	504,572	0
02	HUFF /3200/	REFUGIO	2	1	57,637	0
02	HUFF /3400/	REFUGIO	1	0	0	0
02	HUFF /4400/	REFUGIO	8	3	510,695	0
02	HUFF /5000/	REFUGIO	0	0	0	0
02	HUFF /5100/	REFUGIO	0	0	0	0
02	HUFF /5250/	REFUGIO	2	2	974,988	1,538
02	HUFF /5300/	REFUGIO	2	1	471,980	1,424
02	HUFF /5350/	REFUGIO	1	1	695,365	2,225
02	HUFF /5500/	REFUGIO	0	0	0	0
02	HYNES /MASSIVE/	DE WITT	1	1	17,721	522
02	HYNES RANCH /F-4/	REFUGIO	2	0	0	0
02 *	HYNES RANCH /FB-50/	REFUGIO	1	1	331,857	420
02	HYNES RANCH /FE-16/	REFUGIO	1	0	0	0
02	HYNES RANCH /FF-29/	REFUGIO	0	0	0	0
02	HYNES RANCH /1900/	REFUGIO	0	0	0	0
02	HYNES RANCH /2550/	REFUGIO	0	0	0	0
02	HYNES RANCH /5300/	REFUGIO	1	0	0	0
02	HYNES RANCH /6700/	REFUGIO	1	0	0	0
02 #	HYNES RANCH /6800/	REFUGIO	0	0	1,926	1,914
02	HYNES RANCH /7000/	REFUGIO	1	0	0	0
02	HYSAW /EDWARDS/	KARNES	2	1	114,097	1,134
02	IDA WEITZ /FRID/	VICTORIA	0	0	0	0
02	IDA WEITZ /MIOCENE/	VICTORIA	0	0	0	0
02	INEZ, SOUTH /4450/	VICTORIA	0	0	0	0
02	INEZ, SOUTH /5500/	VICTORIA	0	0	0	0
02 *	IRISH CREEK /WILCOX 12,100/	DEWITT	1	1	309,533	6,267
02	ISAACKS /EDWARDS/	LIVE OAK	0	0	0	0
02	JAMES FULLER /FRID 2700/	LAVACA	0	0	636	0

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16--Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
02 #	JAMES FULLER /WILCOX, UPPER/	LAVACA	0	0	0	0
02	JAMIE /OAKVILLE 3100/	REFUGIO	2	2	321,017	0
02	JAY WELDER /F-87/	CALHOUN	1	1	33,523	0
02	JAY WELDER /5800/	CALHOUN	0	0	0	0
02 *	JENNIE BELL /WILCOX/	DE WITT	2	1	437,912	5,695
02	JENNIE BELL /YEGUA/	DE WITT	0	0	91,537	260
02	JOHN WELDER /FRIO 9300/	CALHOUN	1	1	10,830	3,545
02	JUDY /FRIO 5650/	JACKSON	1	0	0	0
02	KAT CREEK /MARH/	VICTORIA	1	0	2,192	0
02	KAT CREEK /SIMMONS/	VICTORIA	1	0	0	0
02	KAREN BEAUCHAMP /PETTUS/	GOLIAD	0	0	9,566	0
02	KAREN BEAUCHAMP /WICKSBURG/	GOLIAD	1	1	105,184	0
02	KAREN BEAUCHAMP /YEGUA/	GOLIAD	0	0	0	0
02	KAREN BEAUCHAMP /1650/	GOLIAD	1	0	0	0
02	KAREN BEAUCHAMP /2100/	GOLIAD	6	6	422,516	0
02	KAREN BEAUCHAMP /2300/	GOLIAD	1	1	16,643	0
02	KAREN BEAUCHAMP /2500/	GOLIAD	4	2	385,693	0
02	KAREN BEAUCHAMP /2600/	GOLIAD	2	0	68,909	0
02	KAREN BEAUCHAMP /2700/	GOLIAD	2	2	112,070	0
02	KAREN BEAUCHAMP /2800/	GOLIAD	2	0	6,305	0
02	KAREN BEAUCHAMP /2900/	GOLIAD	1	0	552	0
02	KAREN BEAUCHAMP /3000/	GOLIAD	0	0	0	0
02	KAREN BEAUCHAMP /3200/	GOLIAD	0	0	0	0
02 #	KARON /LULING/	LIVE OAK	2	0	0	0
02	KARON /MACKHANK/	LIVE OAK	3	2	514,463	5,050
02 *	KARON /SLICK/	LIVE OAK	7	6	1,516,751	16,859
02 *	KARON, SOUTH /MASSIVE, FIRST/	BEE	15	9	986,379	7,471
02	KARON, SOUTH /MASSIVE, SECOND/	LIVE OAK	1	0	0	0
02	KARON, SOUTH /SLICK/	BEE	2	0	14,046	546
02	KARON /WILCOX MASSIVE/	LIVE OAK	1	0	0	0
02	KATHLEEN /FRIO B/	REFUGIO	0	0	0	0
02	KATHLEEN /FRIO E/	REFUGIO	0	0	0	0
02	KATHLEEN /SINTON -A-/	REFUGIO	0	0	0	0
02	KATHLEEN /TUTTLE 5845/	REFUGIO	0	0	0	0
02 *	KATZ-SLICK /WILCOX A/	LIVE OAK	5	5	8,739,839	97,000
02 *	KAWITT /EDWARDS/	DE WITT	2	1	405,142	1,163
02	KAWITT /WILCOX, CARRIZO/	KARNES	0	0	0	0
02	KAY CREEK /2150/	VICTORIA	2	1	177,878	0
02	KAY CREEK /2200/	VICTORIA	1	0	0	0
02	KAY CREEK /2400/	VICTORIA	1	0	0	0
02	KAY CREEK /2800/	VICTORIA	1	1	579,466	0
02	KEERAN /GRETA 4800/	VICTORIA	0	0	0	0
02	KEERAN, NORTH /MIOCENE 4000/	VICTORIA	3	3	814,881	0
02	KEERAN, NORTH /4700/	VICTORIA	1	0	0	0
02	KEERAN, NORTH /5450/	VICTORIA	2	0	14,062	0
02	KEERAN, NORTH /6200/	VICTORIA	1	0	35,476	0
02	KEERAN, NORTH /6500/	VICTORIA	1	0	0	0
02	KEERAN, NORTH /7100/	VICTORIA	0	0	0	0
02	KEERAN, SOUTHEAST /3350/	VICTORIA	1	0	0	0
02	KEERAN, SOUTHEAST /5800/	VICTORIA	0	0	0	0
02	KEERAN, SOUTHEAST /6530/	VICTORIA	1	0	0	0
02	KEERAN /3900/	VICTORIA	0	0	0	0
02	KEERAN /4000/	VICTORIA	3	1	156,722	0
02	KEERAN /5100/	VICTORIA	2	0	0	0
02	KEERAN /5200/	VICTORIA	3	1	15,764	0
02	KEERAN /5300/	VICTORIA	1	0	0	0
02	KEERAN /5500/	VICTORIA	1	0	0	0
02	KEERAN /5700/	VICTORIA	0	0	0	0
02	KEERAN /5750/	VICTORIA	0	0	0	0
02	KEERAN /5780 STRINGER/	VICTORIA	1	0	0	0
02	KEERAN /5830/	VICTORIA	1	0	0	0
02	KEERAN /5900 GAS/	VICTORIA	1	0	0	0
02	KEERAN /6000/	VICTORIA	1	0	0	0
02	KEERAN /6040/	VICTORIA	0	0	0	0
02	KEERAN /6200/	VICTORIA	1	0	0	0
02	KEERAN /6250/	VICTORIA	1	0	0	0
02	KEERAN /6300/	VICTORIA	2	0	0	0
02	KEERAN /6400/	VICTORIA	0	0	0	0
02	KEERAN /6500 -A-/	VICTORIA	0	0	0	0
02	KEERAN /6550/	VICTORIA	0	0	0	0
02	KEERAN /6600/	VICTORIA	0	0	0	0
02	KEERAN /6650/	VICTORIA	0	0	0	0
02	KEERAN /6700/	VICTORIA	1	0	0	0
02	KEERAN /6720, FRIO STGR./	VICTORIA	1	0	0	0
02	KEERAN /6750/	VICTORIA	1	0	3,601	0
02	KEERAN /6900/	VICTORIA	1	0	0	0
02	KEERAN /7000/	VICTORIA	1	0	0	0
02	KEERAN /7100/	VICTORIA	0	0	0	0
02	KEERAN /7400/	VICTORIA	1	0	16,066	370
02	KEERAN /7600/	VICTORIA	1	0	0	0
02	KELLERS BAY, EAST /8400/	CALHOUN	1	0	0	0
02	KELLERS BAY, EAST /8600/	CALHOUN	2	2	904,794	0
02	KELLERS BAY /MELBOURNE 8500/	CALHOUN	0	0	0	0
02	KELLERS BAY, N. /MELBORNE/	CALHOUN	0	0	0	0
02	KELLERS BAY, N. /DATS/	CALHOUN	1	1	61,996	269
02	KELLERS BAY /8400/	CALHOUN	1	1	118,021	0
02	KENTUCKY MOTT /6300/	VICTORIA	1	1	21,358	1,690
02	KERR /MASSIVE/	BEE	1	0	0	0

## OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
02	KESELING /10,850/	DE WITT	0	0	78,863	1,690
02	KESELING /11,420/	DE WITT	0	0	0	0
02	KITTIE WEST /HOCKLEY, LOWER/	LIVE OAK	0	0	0	0
02	KITTIE WEST /HOCKLEY, UPPER/	LIVE OAK	1	0	0	0
02	* KITTIE WEST /LULING/	LIVE OAK	0	0	0	0
02	* KITTIE WEST /MACKHANK/	LIVE OAK	0	0	0	0
02	* KITTIE WEST /MASSIVE/	LIVE OAK	1	0	0	0
02	* KITTIE WEST /SLICK/	LIVE OAK	1	0	33,904	0a
02	KITTY BURNS /QUEEN CITY/	LIVE OAK	1	1	198,097	1,165
02	KITTY BURNS /WILCOX, UPPER/	LIVE OAK	2	2	749,322	5,364
02	KITTY BURNS /WILCOX 9100/	LIVE OAK	0	0	4,272	0a
02	KITTY BURNS /9400/	LIVE OAK	2	2	393,505	11,975
02	KNOX /HOUSE SAND/	LIVE OAK	0	0	0	0
02	* KOENIG, N. /WILCOX 9800/	DE WITT	5	4	753,878	27,249a
02	* KOENIG, NORTH /WILCOX 10,100/	DE WITT	7	5	2,164,632	1,208a
02	* KOENIG, NORTH /WILCOX 10,600/	DE WITT	1	0	0	0
02	KOENIG, NORTH /10,800/	DE WITT	0	0	0	0
02	KOERTZ /7800/	LAVACA	0	0	0	0
02	KOLLE /SINTON 5300/	VICTORIA	0	0	0	0
02	KOONTZ /MACADE/	VICTORIA	1	0	0	0
02	KOONTZ /MIOCENE 4000/	VICTORIA	0	0	0	0
02	KOONTZ, N. /SINTON 5300/	VICTORIA	0	0	0	0
02	KOONTZ, NE. /5600/	VICTORIA	0	0	3,417	0
02	# KOONTZ, NE. /6200/	VICTORIA	0	0	0	0
02	KOONTZ /4700/	VICTORIA	1	0	0	0
02	# KOONTZ /4750/	VICTORIA	0	0	0	0
02	KOONTZ /5300/	VICTORIA	3	1	34,195	0a
02	KOONTZ /5500/	VICTORIA	1	0	14,694	0
02	# KOONTZ /5600/	VICTORIA	1	1	172,294	726
02	KOONTZ /5750/	VICTORIA	0	0	0	0
02	KOONTZ /6200/	VICTORIA	2	0	22,328	110
02	KYLE /WILCOX 9500/	VICTORIA	1	0	0	0
02	KYLE /YEGUA 5700/	VICTORIA	0	0	0	0
02	L RANCH, S. /FRIO 8600/	JACKSON	0	0	0	0
02	LA BAHIA, E. /3700/	GOLIAD	1	0	0	0
02	LA GROVE /5370/	REFUGIO	1	1	18,606	0
02	LA GROVE /5750/	REFUGIO	1	1	78,231	0
02	LA GROVE /5835/	REFUGIO	0	0	0	0
02	LA GROVE /6210/	REFUGIO	0	0	0	0
02	LA ROSA /CATAHOLA/	REFUGIO	2	2	178,658	0
02	# LA ROSA /DRISCOLL/	REFUGIO	0	0	0	0
02	LA ROSA /FRIO 4940, LD./	REFUGIO	0	0	0	0
02	LA ROSA, N. /LA ROSA/	REFUGIO	4	2	121,469	1,991
02	LA ROSA, NORTH /2900/	REFUGIO	1	0	0	0
02	LA ROSA, NORTH /3100/	REFUGIO	3	0	12,641	0
02	LA ROSA, NORTH /3400/	REFUGIO	1	0	0	0
02	LA ROSA, NORTH /3500/	REFUGIO	2	0	0	0
02	LA ROSA, NORTH /3550/	REFUGIO	3	0	0	0
02	LA ROSA, NORTH /4200/	REFUGIO	1	0	0	0
02	LA ROSA, NORTH /5100/	REFUGIO	2	0	4,351	0
02	LA ROSA, NORTH /5300/	REFUGIO	1	0	0	0
02	LA ROSA, NORTH /5700/	REFUGIO	3	1	34,284	382
02	LA ROSA, NORTH /5800/	REFUGIO	0	0	0	0
02	LA ROSA, NORTH /6100/	REFUGIO	2	1	21,322	0
02	LA ROSA, NORTH /6800/	REFUGIO	1	0	1,775	0
02	LA ROSA, SOUTH /FRIO 6305/	REFUGIO	1	1	214,317	2,505
02	# LA ROSA, SOUTH /SEC. -- 8200/	REFUGIO	0	0	0	0
02	LA ROSA, WEST /3400/	REFUGIO	0	0	0	0
02	LA ROSA, WEST /3900/	REFUGIO	3	0	0	0
02	LA ROSA /3900/	REFUGIO	2	1	739,353	72a
02	LA ROSA /4800/	REFUGIO	2	0	27,014	0
02	LA ROSA /4900/	REFUGIO	4	1	99,653	0
02	LA ROSA /5100/	REFUGIO	1	1	4,887	0
02	LA ROSA /5300/	REFUGIO	4	4	716,537	723a
02	LA ROSA /5600/	REFUGIO	1	0	0	0
02	LA ROSA /5800/	REFUGIO	1	0	25,828	51
02	LA ROSA /6100/	REFUGIO	1	1	84,073	237a
02	LA ROSA /6200/	REFUGIO	1	0	0	0
02	# LA ROSA /6400/	REFUGIO	0	0	0	0
02	# LA ROSA /6750/	REFUGIO	0	0	609,214	0a
02	LA ROSA /8100/	REFUGIO	1	1	734,674	722a
02	# LA ROSA /8200/	REFUGIO	1	0	0	0
02	LA SALLE, NORTH /5200/	JACKSON	0	0	0	0
02	LA SALLE, N. /6300/	JACKSON	0	0	0	0
02	# LA SALLE, WEST /FRIO MIDDLE/	JACKSON	0	0	0	0
02	LA SALLE, WEST /5800 FRIO/	JACKSON	1	1	209,987	1,878
02	LA SALLE, WEST /6080 FRIO/	JACKSON	1	1	111,703	8,689
02	LA SALLE /5500/	JACKSON	1	1	25,927	27
02	LA SALLE /5770/	JACKSON	1	1	9,803	17
02	LA SALLE /5800/	JACKSON	1	1	250,983	1,071
02	LA SALLE /6100/	JACKSON	0	0	0	0
02	LA SALLE /6300/	JACKSON	1	0	0	0
02	LA SALLE /6600/	JACKSON	0	0	0	0
02	# LA WARD, NORTH	JACKSON	0	0	0	0
02	LA WARD, NORTH /4700/	JACKSON	18	7	1,118,078	247a
02	LA WARD, NORTH /5100/	JACKSON	15	3	564,644	2,898a
02	LA WARD, NORTH /5330/	JACKSON	1	1	249,487	284
02	LA WARD, NORTH /5400/	JACKSON	0	0	0	0

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
02 #	LA WARD, NORTH /5450/	JACKSON	1	1	126,282	2,116
02	LA WARD, NORTH /5500/	JACKSON	1	0	0	0
02	LA WARD, NORTH /5530/	JACKSON	2	1	257,319	426
02	LA WARD, NORTH /5550 -A-/	JACKSON	1	1	131,152	0
02	LA WARD, NORTH /5600/	JACKSON	4	0	0	0
02	LA WARD, NORTH /5700/	JACKSON	11	2	306,441	225a
02	LA WARD, N. /5700 STRINGER, UP./	JACKSON	1	0	0	0
02	LA WARD, NORTH /5750/	JACKSON	2	0	0	0
02 #	LA WARD, NORTH /5890/	JACKSON	0	0	0	0
02	LA WARD, NORTH /5900/	JACKSON	8	1	58,930	42
02	LA WARD, NORTH /6300/	JACKSON	2	1	65,629	483
02	LA WARD, NORTH /6400/	JACKSON	1	1	90,699	609
02	LA WARD, NORTH /6500 MOODY/	JACKSON	0	0	0	0
02 #	LA WARD, NORTH /6550/	JACKSON	1	0	0	0
02	LA WARD, NORTH /6600/	JACKSON	1	0	0	0
02	LA WARD, NORTH /6650/	JACKSON	1	1	290,577	3,864
02 #	LABUS, /EDWARDS UPPER/	KARNES	0	0	10,031	1,042
02 *	LAGARTO /2300/	LIVE OAK	6	3	716,378	0
02	LAKE PASTURE /C-406/	REFUGIO	13	11	9,754,044	0
02	LAKE PASTURE /FS-503/	REFUGIO	13	9	6,835,621	32,537
02	LAKE PASTURE /FS-509/	REFUGIO	11	11	8,102,616	45,833
02	LAKE PASTURE /FT-562/	REFUGIO	0	0	0	0
02	LAKE PASTURE /M-330/	REFUGIO	3	1	451,069	0
02	LAKE PASTURE, WEST /OAKVILLE/	REFUGIO	0	0	0	0
02	LAKE PASTURE, WEST /2100/	REFUGIO	0	0	0	0
02	LAKE PASTURE, WEST /4100/	REFUGIO	6	4	1,436,743	0
02 #	LAKE PASTURE, WEST /4450/	REFUGIO	0	0	0	0
02	LASSO, SOUTH /VICKSBURG, LOWER/	JACKSON	0	0	0	0
02	LASSO /VICKSBURG, LOWER/	JACKSON	1	1	275,275	1,193
02	LAURA THOMSON /5600/	BEE	1	0	0	0
02 #	LAURA THOMSON /5600 #4 SAND/	BEE	2	0	0	0
02	LAVACA BAY /F-31/	CALHOUN	3	2	370,664	0a
02	LAVACA BAY /F-33/	CALHOUN	4	4	1,605,436	0a
02	LAVACA BAY /F-34/	CALHOUN	2	1	72,067	0a
02	LAVACA BAY /F-40-B/	CALHOUN	4	4	1,957,243	0a
02	LAVACA BAY /F-39/	CALHOUN	1	1	99,733	0a
02	LAVACA BAY /F-43/	CALHOUN	1	1	473,758	0a
02	LAVACA BAY /F-44/	CALHOUN	0	0	0	0
02	LAVACA BAY /F-45/	CALHOUN	1	1	79,583	0a
02	LAVACA BAY, N. /8930/	CALHOUN	2	2	767,194	0a
02	LAVACA BAY, NE. /MELBOURNE/	CALHOUN	0	0	0	0
02	LAVACA BAY, NE. /8350/	CALHOUN	1	0	0	0
02	LEDWIG /TOM LYNE, SECOND/	LIVE OAK	0	0	0	0
02 *	LINKE /FRIO/	BEE	4	2	134,142	0
02 *	LINKE /HET #1/	BEE	4	0	0	0
02 *	LINKE /HET #2/	BEE	0	0	238	0
02 *	LINKE /HET #3/	BEE	5	0	9,010	0
02 *	LINKE /HET #4/	BEE	2	0	15,047	0
02	LINKE /1300/	BEE	1	1	47,013	0
02	LINKE /1500/	BEE	2	2	21,048	0
02	LINKE /2200/	BEE	1	0	0	0
02	LITTLE FLOWER /FRIO 5640/	VICTORIA	1	0	0	0
02	LITTLE KENTUCKY /FRIO 5500/	JACKSON	1	0	0	0
02	LITTLE KENTUCKY /FRIO 5800/	JACKSON	0	0	0	0
02	LITTLE KENTUCKY /FRIO 6200/	JACKSON	1	0	0	0
02	LIVE OAK LAKE, N. /4100/	GOLIAD	1	1	88,741	0
02	LIVE OAK LAKE /4160/	GOLIAD	4	4	760,847	6a
02	LIVE OAK LAKE /4350/	GOLIAD	3	2	569,528	173a
02	LIVE OAK LAKE /4500/	GOLIAD	2	1	80,695	29a
02	LIVE OAK LAKE /4630/	GOLIAD	6	5	1,207,715	272a
02	LIVE OAK LAKE /4720/	GOLIAD	2	2	613,432	553a
02	LIVE OAK LAKE /4760/	GOLIAD	5	5	1,999,822	1,588a
02	LIVE OAK LAKE /4780/	GOLIAD	1	1	484,409	43
02 #	LIVE OAK LAKE /5000/	GOLIAD	0	0	14,370	8a
02	LIVE OAK LAKE /5025/	GOLIAD	0	0	12,205	0
02 #	LIVE OAK LAKE /5100/	GOLIAD	0	0	120,112	360a
02	LIVE OAK LAKE /5150/	GOLIAD	1	1	30,316	0a
02	LIVE OAK LAKE /5230/	GOLIAD	1	0	0	0
02	LOLITA /A-16, NORTH/	JACKSON	2	1	93,009	0a
02 #	LOLITA /DEEP WORTHY/	JACKSON	1	0	0	0
02	LOLITA /HINSHAW/	JACKSON	2	0	9,650	587
02	LOLITA /MARGINULINA SUPER A/	JACKSON	1	0	0	0
02	LOLITA /MEGATANE/	JACKSON	2	0	0	0
02 #	LOLITA /MITCHELL ZONE/	JACKSON	1	0	0	0
02	LOLITA /RANDLE -B-/	JACKSON	0	0	0	0
02	LOLITA /42-A/	JACKSON	0	0	0	0
02	LOLITA /5200/	JACKSON	5	1	42,704	0a
02	LOLITA /5800/	JACKSON	9	0	0	0
02	LOLITA /5900/	JACKSON	2	0	16,026	0a
02 #	LOLITA DEEP /FLOWERS 6500/	JACKSON	0	0	0	0
02 #	LOLITA DEEP /STACK/	JACKSON	1	0	0	0
02 #	LOLITA DEEP /7000/	JACKSON	0	0	0	0
02	LONG MOTT, EAST /7100/	CALHOUN	11	4	254,657	2,272
02	LONG MOTT /F-20/	CALHOUN	1	0	0	0
02	LONG MOTT /FRIO/	CALHOUN	1	0	0	0
02	LONG MOTT, SOUTH /FRIO, LOWER/	CALHOUN	3	3	335,484	3,278
02	LONG MOTT, SOUTH /FRIO, UPPER/	CALHOUN	4	3	106,217	2,155
02	LONG MOTT /8200/	CALHOUN	0	0	0	0



## OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
02	LUNG MOTT /8300/	CALHOUN	1	0	155	0
02	LONG MOTT /8570/	CALHOUN	1	1	109,654	3,973
02	LONG MOTT /8950/	CALHOUN	3	3	232,643	5,701
02	LONG MOTT /9400/	CALHOUN	0	0	0	0
02	LONNIE GLASSCOCK /OAKVILLE, LD./	VICTORIA	8	4	574,773	0
02	* LONNIE GLASSCOCK /OAKVILLE, UP./	VICTORIA	0	1	0	0
02	LOWERY /1800/	VICTORIA	2	1	138,875	0
02	LYNE MAXINE /MASSIVE C LOWER/	LIVE OAK	1	0	0	0
02	LYNE MAXINE /WILCOX/	LIVE OAK	2	0	0	0
02	LYNE MAXINE /WILCOX, UPPER/	LIVE OAK	1	0	0	0
02	MAETZE, N /2160/	GOLIAD	2	2	216,287	0
02	MAETZE, N. /2475/	GOLIAD	1	0	7,504	0
02	MAETZE, N /2590/	GOLIAD	1	1	28,143	0
02	MAETZE, SW. /FRIG/	GOLIAD	1	0	0	0
02	MAETZE /VICKSBURG/	GOLIAD	0	0	0	0
02	MAETZE /2200/	GOLIAD	2	0	23,238	0
02	MAETZE /2600/	GOLIAD	3	1	28,519	0
02	MAETZE /2950/	GOLIAD	4	1	120,864	0
02	MAETZE /3100/	GOLIAD	2	0	0	0
02	MAETZE /3150/	GOLIAD	0	0	0	0
02	MAETZE /3200/	GOLIAD	1	0	67,110	0
02	MAETZE /3300/	GOLIAD	3	1	74,205	0
02	MAETZE /3500/	GOLIAD	0	0	0	0
02	MAETZE /3550/	GOLIAD	0	0	0	0
02	MAETZE /3800/	GOLIAD	0	0	0	0
02	MAGNOLIA BEACH /FOESTER/	CALHOUN	2	2	260,464	1,943
02	MAGNOLIA BEACH /MELBOURNE/	CALHOUN	0	0	0	0
02	MAGNOLIA BEACH /MIOCENE 5770/	CALHOUN	1	1	89,335	4,263
02	MAG. BEACH /M. SEG. MELBOURNE/	CALHOUN	2	0	5,303	3
02	MAGNOLIA BEACH /7200/	CALHOUN	1	1	50,719	1,892
02	MAGNOLIA BEACH /7800/	CALHOUN	2	2	244,970	2,380
02	MAGNOLIA BEACH /7900/	CALHOUN	5	3	647,195	2,457
02	* MAG. BEACH-KELLERSBAY /FOESTER/	CALHOUN	21	17	6,193,087	4,355
02	* MAG. BEACH-KELLERSBAY/MELBOURNE/	CALHOUN	21	15	8,135,656	15,655
02	* MAGNOLIA BEACH-KELLERSBAY/7800/	CALHOUN	16	7	1,097,268	4,327
02	MAG. BEACH-KELLERSBAY /8100 E./	CALHOUN	1	1	108,301	0
02	MALEY /SLICK/	BEE	0	0	0	0
02	MALEY, WEST	BEE	1	0	0	0
02	MALONE /HOCKLEY 2330/	BEE	1	0	9,315	0
02	MALONE /PETTUS/	BEE	1	1	85,019	0
02	MARCADO CREEK, E. /4650/	VICTORIA	1	0	11,739	0
02	MARCADO, CREEK, E. /5000/	VICTORIA	1	1	201,770	109
02	MARCADO CREEK, E. /5400/	VICTORIA	1	1	297,846	404
02	MARCADO CREEK, E. /5600/	VICTORIA	2	2	738,885	4,979
02	MARCADO CREEK, EAST /5650/	VICTORIA	1	1	381,271	3,876
02	MARCADO CREEK, WEST /2900/	VICTORIA	1	0	0	0
02	MARCADO CREEK /2000/	VICTORIA	1	1	6,874	0
02	MARCADO CREEK /2800/	VICTORIA	1	1	145,506	0
02	MARCADO CREEK /2900/	VICTORIA	0	0	0	0
02	MARCADO CREEK /3900/	VICTORIA	1	0	0	0
02	MARCADO CREEK /4400/	VICTORIA	1	0	0	0
02	MARCADO CREEK /4600/	VICTORIA	1	0	0	0
02	MARION /FRIO 5100/	REFUGIO	0	0	0	0
02	MARION /FRIO 5400/	REFUGIO	1	1	16,498	0
02	MARION /FRIO 5700/	REFUGIO	1	0	0	0
02	MARION /FRIO 5900/	REFUGIO	0	0	0	0
02	MARION /LAGARTO 2500/	REFUGIO	1	0	0	0
02	MARSHALL, E. /WILCOX 9100/	GOLIAD	2	1	246,655	3,847
02	MARSHALL, EAST /WILCOX 9400/	GOLIAD	0	0	0	0
02	MARSHALL /FRIO I/	GOLIAD	1	0	0	0
02	MARSHALL /FRIO II B/	GOLIAD	1	1	51,135	0
02	MARSHALL /FRIO VII/	GOLIAD	1	1	144,183	0
02	MARSHALL /FRIO 3000/	GOLIAD	1	1	127,340	0
02	MARSHALL /MASSIVE /	GOLIAD	4	3	653,928	6,623
02	MARSHALL /WILCOX 8900/	GOLIAD	0	0	693	0
02	MARSHALL /WILCOX 9080/	GOLIAD	0	0	0	0
02	MARSHALL /WILCOX 9100/	GOLIAD	0	0	31,726	180
02	MARSHALL /2100/	GOLIAD	1	1	34,625	0
02	MARSHALL /2600/	GOLIAD	1	1	106,324	0
02	MARSHALL /2700/	GOLIAD	1	0	0	0
02	MARTISEK /WILCOX 9700/	LAVACA	1	1	44,797	2,363
02	* MARY ELLEN OCONNOR /D-1/	REFUGIO	5	1	331,824	0
02	MARY ELLEN OCONNOR /FT-28/	REFUGIO	1	0	0	0
02	* MARY ELLEN OCONNOR /FQ-5/	REFUGIO	2	0	53,211	907
02	* MARY ELLEN OCONNOR /FQ-9/	REFUGIO	1	0	0	0
02	MARY ELLEN OCONNOR /FQ-25/	REFUGIO	2	0	0	0
02	MARY ELLEN OCONNOR /FQ-30/	REFUGIO	3	2	983,132	9,754
02	MARY ELLEN OCONNOR /FQ-76/	REFUGIO	1	0	0	0
02	MARY ELLEN OCONNOR /FS-1/	REFUGIO	2	1	604,785	0
02	MARY ELLEN OCONNOR /FS-75/	REFUGIO	5	2	21,553	0
02	MARY ELLEN OCONNOR /FS-88/	REFUGIO	1	0	0	0
02	* MARY ELLEN OCONNOR /FS-96/	REFUGIO	3	1	31,641	533
02	MARY ELLEN OCONNOR /H-12/	REFUGIO	2	0	0	0
02	MARY ELLEN OCONNOR /H-50/	REFUGIO	3	0	0	0
02	MARY ELLEN OCONNOR /H-102/	REFUGIO	2	2	1,148,974	0
02	MARY ELLEN OCONNOR /H-105/	REFUGIO	1	0	352	0
02	MARY ELLEN OCONNOR /H-117/	REFUGIO	1	0	0	0
02	MARY ELLEN OCONNOR /H-40/	REFUGIO	0	0	0	0

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
02	MARY ELLEN OCONNOR /M-108/	REFUGIO	0	0	0	0
02	MASSINGILL, S. /FB -B-, 4600/	BEE	1	0	0	0
02	MASSINGILL, S. /4590 SD./	BEE	4	1	52,474	0
02	MASSINGILL, S. /4625 SD./	BEE	3	0	8,995	0
02	MASSINGILL /5500/	BEE	1	0	0	0
02 #	MATAGORDA BAY	CALHOUN	0	0	0	0
02	MATAGORDA BAY /MIOCENE 4400/	CALHOUN	2	1	220,742	0
02	MATAGORDA BAY /MIOCENE 4500/	CALHOUN	4	1	356,185	0
02	MATAGORDA BAY /MIOCENE 4600/	CALHOUN	5	3	1,064,210	0
02	MATAGORDA BAY /MIOCENE 4700/	CALHOUN	5	2	693,049	0
02	MATAGORDA BAY /MIOCENE 4900/	CALHOUN	2	1	190,882	0a
02	MATAGORDA BAY /MIOCENE 4970/	CALHOUN	1	1	250,951	2,103a
02	MATAGORDA BAY /MIOCENE 5000/	CALHOUN	1	1	354,731	0
02	MATAGORDA BAY /2500/	CALHOUN	2	1	154,195	0a
02	MATAGORDA BAY /2600/	CALHOUN	1	1	445,851	0a
02	MATAGORDA BAY /4660/	CALHOUN	1	1	320,670	0a
02	MATAJACK	JACKSON	0	0	0	0
02	MAUDE B. TRAYLOR, CENTRAL /40/	CALHOUN	1	0	0	0
02	MAUDE B. TRAYLOR, CENTRAL /41/	CALHOUN	2	2	169,425	4,844a
02	MAUDE B. TRAYLOR, CENTRAL /44/	CALHOUN	1	1	87,255	0a
02	MAUDE B. TRAYLOR /FREDA/	CALHOUN	1	0	0	0
02	MAUDE B. TRAYLOR /MELBORNE UP./	CALHOUN	4	0	0	0
02	MAUDE B. TRAYLOR, NORTH /24/	CALHOUN	2	1	71,513	2,595
02	MAUDE B. TRAYLOR, NORTH /30/	CALHOUN	0	0	38,219	0
02	MAUDE B. TRAYLOR, NORTH /35/	CALHOUN	1	1	135,096	0
02	MAUDE B. TRAYLOR, NORTH /40/	CALHOUN	1	1	160,706	0
02	MAUDE B. TRAYLOR, NORTH /43/	CALHOUN	2	2	318,004	0
02	MAUDE B. TRAYLOR, NORTH /48/	CALHOUN	2	2	431,460	0a
02	MAUDE B. TRAYLOR, NORTH /76/	JACKSON	0	0	0	0
02	MAUDE B. TRAYLOR, NORTH /78/	CALHOUN	1	0	0	0
02	MAUDE B. TRAYLOR, NORTH /80/	CALHOUN	3	3	2,972,103	0a
02	MAUDE B. TRAYLOR, NORTH /81/	CALHOUN	1	0	1,924	0a
02	MAUDE B. TRAYLOR, NORTH /83/	CALHOUN	1	1	123,771	0
02	MAUDE B. TRAYLOR /OATS/	CALHOUN	1	0	0	0
02	MAUDE B. TRAYLOR, S. /BECK, LO-/	CALHOUN	0	0	0	0
02	MAUDE B. TRAYLOR, S. /FREDA/	CALHOUN	1	1	135,501	767
02	MAUDE B. TRAYLOR, S. /FRIO E/	CALHOUN	0	0	0	0
02	MAUDE B. TRAYLOR, S. /FRIO -H-/	CALHOUN	0	0	0	0
02	MAUDE B. TRAYLOR, S./MELBOURNE, A-1	CALHOUN	0	0	0	0
02	MAUDE B. TRAYLOR /#41/	CALHOUN	0	0	0	0
02	MAUDE B. TRAYLOR /7500/	CALHOUN	1	0	72,664	1,214
02	MAURBRD /MARGINULINA 5100/	JACKSON	1	0	0	0
02	MAURBRD /PRITCHETT/	JACKSON	3	0	20,986	0
02	MAURBRD /4000/	JACKSON	1	0	0	0
02 *	MAURBRD /5100 GAS/	JACKSON	25	6	1,142,948	195a
02	MAURBRD /5750/	JACKSON	1	0	0	0
02	MAURITZ, EAST /MARG. #1/	JACKSON	0	0	0	0
02	MAURITZ, E. /5600/	JACKSON	1	1	25,671	0
02 #	MAURITZ, EAST /5700/	WHARTON	2	0	0	0
02	MAURITZ, EAST /6750/	WHARTON	0	0	0	0
02	MAURITZ, WEST /FRIO 5600/	JACKSON	0	0	0	0
02	MAURITZ, WEST /6400/	JACKSON	0	0	0	0
02	MAURITZ, WEST /6550/	JACKSON	0	0	0	0
02	MAURITZ /5500/	JACKSON	0	0	0	0
02 #	MAXINE, EAST	LIVE OAK	2	2	264,608	3,526
02	MAXINE, EAST /LULING/	LIVE OAK	2	0	24,023	93
02	MAXINE, EAST /MACKHANK/	LIVE OAK	0	0	0	0
02	MAXINE, EAST /MASSIVE/	LIVE OAK	4	3	1,088,697	17,497
02	MAXINE, EAST /SLICK B/	LIVE OAK	1	1	254,588	3,437
02	MAXINE, E. /SLICK 7170/	LIVE OAK	1	0	1,873	27
02 #	MAYO	JACKSON	3	1	30,476	0
02	MAYO /FRIO 5300/	JACKSON	7	6	740,816	909a
02	MAYO /HAFNER/	JACKSON	4	4	495,483	974a
02	MAYO /STRAY 5300/	JACKSON	2	1	76,138	0a
02	MAYO /3575/	JACKSON	3	3	378,403	0a
02	MAYO /3600/	JACKSON	4	4	477,343	9
02	MAYO /3650/	JACKSON	1	1	46,131	0
02	MAYO /3700/	JACKSON	5	2	96,995	0a
02	MAYO /4200/	JACKSON	2	0	0	0
02	MAYO /4600/	JACKSON	4	3	326,874	0a
02	MAYO /5350/	JACKSON	2	1	120,258	93
02	MAYO /5400/	JACKSON	1	0	1,876	0
02	MAYO /5500/	JACKSON	2	0	2,409	0
02	MAYO /5550/	JACKSON	5	5	390,209	1,502a
02	MAYO /5800/	JACKSON	7	5	811,260	2,675a
02	MAYO /5950/	JACKSON	0	0	0	0
02	MAYO /6150/	JACKSON	2	2	355,328	1,258
02 #	MCCURDY /UP. CHAMBERLAIN/	BEE	0	0	0	0
02 #	MCDANIEL /YEGUA/	JACKSON	2	1	197,096	904
02	MCFADDIN, EAST /3700/	VICTORIA	1	1	13,442	0
02	MCFADDIN, EAST /5150/	VICTORIA	1	0	216	0
02	MCFADDIN, EAST /5175/	VICTORIA	1	1	17,916	23
02	MCFADDIN, EAST /5200/	VICTORIA	0	0	0	0
02	MCFADDIN, EAST /5300/	VICTORIA	1	0	0	0
02	MCFADDIN, EAST /5350/	VICTORIA	1	0	0	0
02	MCFADDIN, EAST /5450, W./	VICTORIA	1	1	141,834	446a
02	MCFADDIN, EAST /5850/	VICTORIA	1	0	1,004	0
02	MCFADDIN, EAST /5900/	VICTORIA	1	0	0	0

## OIL AND GAS DIVISION

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TABLE NO. 16-Continued  
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
02	MCFADDIN /GRETA STRINGER/	VICTORIA	4	0	0	0
02	MCFADDIN, NORTH /BEAKLEY/	VICTORIA	0	0	0	0
02	MCFADDIN, NORTH /GRETA MASSIVE/	VICTORIA	0	0	0	0
02	MCFADDIN, NORTH /ROWLETT/	VICTORIA	1	0	0	203
02	MCFADDIN, NORTH /2100/	VICTORIA	1	0	0	0
02	MCFADDIN, NORTH /3200/	VICTORIA	1	1	25,312	0a
02	MCFADDIN, NORTH /3450/	VICTORIA	1	0	28,732	0
02	MCFADDIN, NORTH /3500/	VICTORIA	2	2	44,299	0
02	MCFADDIN, NORTH /3550/	VICTORIA	0	0	0	0
02	MCFADDIN, NORTH /3750/	VICTORIA	4	4	541,660	0
02	MCFADDIN, NORTH /3800/	VICTORIA	3	0	0	0
02	MCFADDIN, NORTH /4200/	VICTORIA	3	0	0	0
02	* MCFADDIN, NORTH /4500/	VICTORIA	0	0	0	0
02	* MCFADDIN, NORTH /4800 GAS/	VICTORIA	2	0	0	0
02	MCFADDIN, NORTH /5000/	VICTORIA	1	1	2,155	0
02	MCFADDIN, NORTH /5025/	VICTORIA	1	1	270,517	0
02	* MCFADDIN, NORTH /5100/	VICTORIA	18	7	2,593,657	4,968a
02	* MCFADDIN, NORTH /5100 -B-/	VICTORIA	2	1	377,919	1,369
02	* MCFADDIN, NORTH /5200/	VICTORIA	0	0	33,261	400
02	MCFADDIN, NORTH /5258/	VICTORIA	1	1	85,824	0
02	* MCFADDIN, NORTH /5275/	VICTORIA	6	2	557,565	763
02	# MCFADDIN, NORTH /5300, GAS/	VICTORIA	0	0	0	0
02	# MCFADDIN, NORTH /5350/	VICTORIA	2	1	41,342	211
02	MCFADDIN, NORTH /5350 -B-/	VICTORIA	1	0	0	0
02	# MCFADDIN, NORTH /5480/	VICTORIA	0	0	0	0
02	MCFADDIN, NORTH /5500 S/	VICTORIA	1	0	5,141	9
02	# MCFADDIN, NORTH /5550/	VICTORIA	1	0	0	0
02	MCFADDIN, NORTH /5660/	VICTORIA	1	0	0	0
02	MCFADDIN, NORTH /5675/	VICTORIA	1	0	0	0
02	MCFADDIN, NORTH /5680/	VICTORIA	1	0	91,708	1,596
02	MCFADDIN, NORTH /5700 GAS/	VICTORIA	0	0	0	0
02	MCFADDIN, NORTH /5730/	VICTORIA	1	0	7,201	0
02	MCFADDIN, NORTH /5760/	VICTORIA	1	0	0	0
02	MCFADDIN, NORTH /5800/	VICTORIA	1	0	0	0
02	MCFADDIN, NORTH /5870/	VICTORIA	1	0	0	0
02	# MCFADDIN, NORTH /5875 -N-/	VICTORIA	1	0	0	0
02	# MCFADDIN, NORTH /6030/	VICTORIA	0	0	0	0
02	MCFADDIN, NORTH /6100/	VICTORIA	1	0	0	0
02	# MCFADDIN, NORTH /6150/	VICTORIA	1	0	0	0
02	MCFADDIN, NORTH /6400/	VICTORIA	0	0	0	0
02	MCFADDIN, NE. /3650/	VICTORIA	1	1	180,369	0
02	MCFADDIN /2000/	VICTORIA	7	7	2,026,117	0
02	MCFADDIN /2100/	REFUGIO	14	6	827,280	0
02	MCFADDIN /2200/	REFUGIO	38	24	5,505,063	0a
02	MCFADDIN /2250/	REFUGIO	3	3	252,606	0
02	MCFADDIN /2300/	REFUGIO	2	1	48,248	0
02	MCFADDIN /2500/	VICTORIA	4	3	501,905	0
02	MCFADDIN /2750/	REFUGIO	2	1	100,391	0
02	MCFADDIN /2800/	VICTORIA	2	1	54,840	0
02	MCFADDIN /2900/	REFUGIO	3	2	255,863	0
02	MCFADDIN /3000/	VICTORIA	0	0	0	0
02	MCFADDIN /3050/	VICTORIA	2	0	0	0
02	MCFADDIN /3100/	REFUGIO	2	0	0	0
02	MCFADDIN /3200/	REFUGIO	3	1	68,473	0
02	MCFADDIN /3300/	VICTORIA	0	0	0	0
02	MCFADDIN /3400/	VICTORIA	2	1	291,045	0
02	MCFADDIN /3500/	VICTORIA	3	0	0	0
02	MCFADDIN /3600/	VICTORIA	1	0	0	0
02	MCFADDIN /4050/	VICTORIA	2	1	241,384	0
02	MCFADDIN /5000/	VICTORIA	3	1	361,250	0
02	MCFADDIN /5050/	VICTORIA	4	3	1,278,533	757a
02	MCFADDIN /5150/	VICTORIA	4	3	1,371,320	3,893
02	MCFADDIN /5220/	VICTORIA	1	0	0	0
02	MCFADDIN /5300/	VICTORIA	1	0	0	0
02	MCFADDIN /5500/	VICTORIA	0	0	0	0
02	MCFADDIN /5510/	VICTORIA	1	0	0	0
02	MCFADDIN /5530/	VICTORIA	1	0	0	0
02	MCFADDIN /5600/	VICTORIA	2	2	192,012	2,964
02	# MCFADDIN /5640/	VICTORIA	1	1	48,156	0
02	MCGOWN /PETTUS UPPER/	LIVE OAK	2	0	37,286	227
02	* MEDIO CREEK, EAST /FRID/	BEE	0	0	0	0
02	# MEDIO CREEK, EAST /5200/	BEE	0	0	0	0
02	MEDIO CREEK /3350/	BEE	1	1	35,176	0
02	MEDIO CREEK /3900/	BEE	0	0	0	0
02	MEDIO CREEK /4300/	BEE	0	0	0	0
02	MEDIO CREEK /4380/	BEE	1	1	78,753	156
02	MEDIO CREEK /4800/	BEE	0	0	0	0
02	MELON CREEK /F-Q-5/	REFUGIO	1	1	23,511	0
02	MELROSE, E. /COOK MT. IV/	GOLIAD	1	0	0	0
02	MELROSE, EAST /RECKLAW, LOWER/	GOLIAD	1	0	0	0
02	# MELROSE, E. /YEGUA, UPPER/	GOLIAD	1	1	58,892	1,159
02	MELROSE /PETTUS/	GOLIAD	1	0	0	0
02	MELROSE /SLICK-WILCOX/	GOLIAD	2	2	737,173	11,675
02	MELROSE /7700/	GOLIAD	2	2	385,249	3,976
02	MELROSE /7800/	GOLIAD	1	0	0	0
02	* WENGER /STILWELL/	BEE	0	0	0	0
02	* PEYERSVILLE, E. /MASSIVE WLXC.1ST/	BEE	6	4	1,006,312	10,429
02	* PEYERSVILLE, E. /MASSIVE WLXC.2ND/	BEE	4	1	428,040	5,378

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
02	MEYERSVILLE, E. /MASSIVE II-C/	DE WITT	1	0	2,491	81
02	MEYERSVILLE, E. /MASSIVE II-D/	DE WITT	1	1	17,663	610
02	MEYERSVILLE, E. /MASSIVE II-E/	DE WITT	1	0	21,113	239
02	MEYERSVILLE, EAST /1800/	DE WITT	0	0	0	0
02	MEYERSVILLE, EAST /3000/	VICTORIA	1	1	5,098	0
02	MEYERSVILLE, EAST /8225/	DE WITT	1	1	94,514	1,523
02	MEYERSVILLE /FRIO 1350/	VICTORIA	0	0	0	0
02	MEYERSVILLE /FRIO 1500/	VICTORIA	1	0	0	0
02 *	MEYERSVILLE /MASSIVE I/	DE WITT	11	10	1,491,468	20,029
02 *	MEYERSVILLE /MASSIVE II/	DE WITT	9	2	526,621	6,405a
02	MEYERSVILLE /MASSIVE II-A/	DE WITT	1	1	35,579	377
02 *	MEYERSVILLE /MASSIVE III/	DEWITT	6	0	15,687	124
02	MEYERSVILLE /MASSIVE IV/	VICTORIA	2	2	205,545	4,150
02	MEYERSVILLE, N. /FRIO STRINGER/	DE WITT	0	0	0	0
02	MEYERSVILLE, N. /UP. EY/	DE WITT	1	1	177,786	0
02	MEYERSVILLE, NORTH /WILCOX/	DE WITT	0	0	0	0
02	MEYERSVILLE /1000/	DE WITT	0	0	0	0
02	MIKESKA /PETTUS/	LIVE OAK	1	1	62,370	0
02	MIKESKA, WEST /2800/	LIVE OAK	0	0	0	0
02	MIKESKA /WILCOX/	LIVE OAK	3	3	1,614,109	0a
02	MINERAL, EAST /HOCKLEY/	BEE	1	0	0	0
02	MINERAL /MASSIVE/	BEE	2	1	126,131	0a
02 *	MINERAL, NORTH /7550/	BEE	3	3	305,451	4,536
02	MINERAL /SLICK/	BEE	1	1	234,882	0
02	MINERAL, SOUTH /LULING WILCOX/	BEE	1	1	657,241	0a
02	MINERAL, SOUTH /MACKHANK/	BEE	1	0	0	0
02	MINERAL, SOUTH /SLICK/	BEE	2	0	0	0
02	MINERAL, W. /FRIO/	BEE	0	0	0	0
02	MINERAL, WEST /MACKHANK/	BEE	1	0	0	0
02	MINERAL, WEST /MASSIVE/	BEE	1	0	0	0
02 *	MINDOAK /SLICK 7300/	BEE	8	8	3,529,075	31,101
02	MINNITA /4000/	VICTORIA	0	0	0	0
02	MISSION RIVER /4200/	REFUGIO	0	0	0	0
02	MISSION RIVER /5300/	REFUGIO	2	1	11,204	0
02	MISSION RIVER /5800/	REFUGIO	2	0	0	0
02	MISSION RIVER /6000/	REFUGIO	1	0	0	0
02	MISSION RIVER /6050/	REFUGIO	1	0	0	0
02	MISSION RIVER /6100/	REFUGIO	1	0	0	0
02	MISSION RIVER /6300/	REFUGIO	6	0	111	2
02	MISSION RIVER /8200/	REFUGIO	1	0	4,405	74
02	MISSION RIVER /8300 VKSBG./	REFUGIO	1	0	5,142	70
02 #	MISSION RIVER /8400/	REFUGIO	1	1	13,271	253
02	MISSION VALLEY, NORTH/FRIO 2800/	DE WITT	0	0	0	0
02	MISSION VALLEY, N. /MASSIVE 1-A/	VICTORIA	0	0	0	0
02 #	MISSION VALLEY, NORTH /WILCOX/	DE WITT	1	0	0	0
02	MISSION VALLEY, WEST /MASSIVE-1/	GOLIAD	9	4	621,287	5,434a
02	MISSION VALLEY, W. /MIOCENE 1350/	VICTORIA	0	0	0	0
02	MISSION VALLEY, W. /MIOCENE 1500/	VICTORIA	0	0	0	0
02	MISSION VALLEY, W. /WILCOX 10600/	GOLIAD	1	1	180,989	2,675
02 *	MISSION VALLEY /WILCOX 11,900/	VICTORIA	1	1	624,668	0a
02	MISSION VALLEY /5100/	VICTORIA	0	0	0	0
02	MISSION VALLEY /8650/	VICTORIA	0	0	0	0
02	MISSION VALLEY /10,220/	VICTORIA	1	1	34,728	49
02	MONSON, SW /6150/	BEE	1	0	31,646	1,022
02	MONSON, SW. /6250 LULING/	KARNES	1	0	69,529	353
02	MONSON, SW. /6500 MASSIVE/	KARNES	1	1	101,554	1,277
02	MONSON, SW. /7700/	BEE	1	0	38,531	1,014
02	MONSON /7180/	KARNES	0	0	25,405	0
02	MONSON /7700/	KARNES	0	0	3,839	0
02	MONTEOLA /WILCOX 8575/	BEE	1	0	0	0
02	MOODY RANCH /7300/	JACKSON	2	2	223,227	3,266
02	MOODY RANCH, SOUTH /10,000/	JACKSON	1	1	8,500	1,689
02	MORALES /B-5/	JACKSON	1	0	0	0
02 *	MORALES /FRIO C/	JACKSON	5	0	0	0
02 *	MORALES /FRIO D/	JACKSON	3	1	110,852	0
02 *	MORALES /FRIO E/	JACKSON	2	0	0	0
02 *	MORALES /FRIO F/	JACKSON	2	1	60,168	0
02 *	MORALES /FRIO H/	JACKSON	4	2	215,895	0a
02 *	MORALES /FRIO K/	JACKSON	0	0	0	0
02 *	MORALES /FRIO L/	JACKSON	0	0	0	0
02 *	MORALES /FRIO M-1/	JACKSON	3	0	0	0
02 *	MORALES /FRIO M-2/	JACKSON	1	0	0	0
02 *	MORALES /FRIO O-1/	JACKSON	4	1	69,698	0
02 *	MORALES /FRIO O-2/	JACKSON	1	0	0	0
02 *	MORALES /FRIO P/	JACKSON	0	0	0	0
02	MORALES /GUS GLASSCOCK 3450/	JACKSON	0	0	0	0
02	MORALES /L-2/	JACKSON	0	0	0	0
02	MORALES /M-5/	JACKSON	1	1	216,556	0
02	MORALES /MIOCENE 1550/	JACKSON	1	0	0	0
02	MORALES, NORTH /FRIO F-/	LAVACA	1	0	0	0
02	MORALES, NORTH /FRIO 1500/	JACKSON	1	0	0	0
02	MORALES, NORTH /FRIO 1600/	JACKSON	0	0	0	0
02	MORALES, NORTH /FRIO 3300/	LAVACA	1	0	40,650	0
02	MORALES, NORTH /FRIO 3570/	LAVACA	1	0	33,210	0
02	MORALES, NORTH /WILCOX -E-/	LAVACA	5	5	2,722,928	27,826a
02	MORALES, NORTH /WILCOX -H-/	LAVACA	7	6	1,810,429	20,849a
02	MORALES, NORTH /2300/	JACKSON	1	0	0	0
02	MORALES, NORTH /2800/	LAVACA	2	1	99,490	0

## OIL AND GAS DIVISION

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TABLE NO. 16-Continued  
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
02	MORALES, NORTH /4000/	LAVACA	1	0	0	0
02	MORALES /0-5/	JACKSON	0	0	0	0
02	* MORALES, SW. /FRID H/	LAVACA	2	0	84,129	0
02	MORALES, SW. /2200/	JACKSON	0	0	0	0
02	MORALES /1750/	JACKSON	1	0	0	0
02	MORALES /2200/	JACKSON	1	0	0	0
02	MORALES /2500/	JACKSON	1	0	0	0
02	MORALES /2700/	JACKSON	0	0	0	0
02	* MORALES /2800/	JACKSON	1	0	0	0
02	MORALES /3100/	JACKSON	1	1	72,060	0
02	MORALES /3400/	JACKSON	1	1	100,045	0
02	MORALES /3900/	JACKSON	3	1	314,870	0
02	MORALES /4200/	JACKSON	0	0	0	0
02	MORALES /4500/	JACKSON	0	0	0	0
02	MOSCA /WILCOX, MIDDLE 9100/	BEE	2	2	625,924	0a
02	MOSCA /WILCOX, MIDDLE 9350/	BEE	0	0	0	0
02	MOSCA /WILCOX, MIDDLE 9500/	BEE	3	1	82,021	0a
02	MOSCA /WILCOX 8750/	BEE	1	1	33,885	0
02	MOSQUITO POINT, E /FRID J/	CALHOUN	1	1	45,677	2,282
02	MOUNT LUCAS /COOK MTN. 5700/	LIVE OAK	2	2	249,044	1,163
02	MOUNT LUCAS /COOK MTN. 5800/	LIVE OAK	2	1	146,706	1,858
02	MOUNT LUCAS, EAST /HOCKLEY/	LIVE OAK	1	1	90,362	183
02	MOUNT LUCAS, EAST /3650/	LIVE OAK	0	0	0	0
02	# MOUNT LUCAS /FRID/	LIVE OAK	3	0	0	0
02	# MOUNT LUCAS /HOCKLEY, LOWER/	LIVE OAK	1	0	0	0
02	MT. LUCAS /HOCKLEY, LOWER 2-A/	LIVE OAK	0	0	0	0
02	# MOUNT LUCAS /HOCKLEY, UPPER/	LIVE OAK	0	0	0	0
02	MOUNT LUCAS /VICKSBURG 3600/	LIVE OAK	3	1	60,143	0
02	MOUNT LUCAS /1700/	LIVE OAK	2	1	25,599	0
02	MOUNT LUCAS /1950/	LIVE OAK	0	0	0	0
02	MOUNT LUCAS /2100/	LIVE OAK	6	4	203,436	0a
02	MOUNT LUCAS /2150/	LIVE OAK	4	1	75,826	56
02	MOUNT LUCAS /2200/	LIVE OAK	3	2	159,024	0
02	MOUNT LUCAS /2400/	LIVE OAK	3	2	45,908	0a
02	# MOUNT LUCAS /2500/	LIVE OAK	0	0	0	0
02	MOUNT LUCAS /2600/	LIVE OAK	4	4	184,712	0a
02	MOUNT LUCAS /3200/	LIVE OAK	3	0	0	0
02	MOUNT LUCAS /3700/	LIVE OAK	1	1	204,060	1,731
02	MOUNT LUCAS /3800/	LIVE OAK	4	3	154,204	697
02	MOUNT LUCAS /3900/	LIVE OAK	3	2	77,924	393a
02	MOUNT LUCAS /4300/	LIVE OAK	2	2	209,040	1,189
02	MOUNT LUCAS /4400/	LIVE OAK	0	0	0	0
02	MOUNT LUCAS /5200/	LIVE OAK	1	1	43,470	165
02	MOUNT LUCAS /5500/	LIVE OAK	5	4	1,003,457	14,665a
02	MOUNT LUCAS /5600/	LIVE OAK	5	4	866,244	9,083a
02	MUSTANG CREEK, EAST /FRID 5300/	JACKSON	0	0	0	0
02	MUSTANG CREEK, EAST /5900/	JACKSON	0	0	0	0
02	MUSTANG CREEK, EAST /6100/	JACKSON	0	0	0	0
02	* NAVIDAD /1600/	JACKSON	1	0	0	0
02	* NAVIDAD /2000/	JACKSON	5	5	326,615	0
02	* NAVIDAD /2400/	JACKSON	2	0	0	0
02	* NAVIDAD /3950/	JACKSON	1	1	68,627	0
02	NORBEE /HOCKLEY 3700/	BEE	1	0	0	0
02	* NORBEE /LULING, 1ST/	BEE	6	6	4,779,004	9,495a
02	NORBEE /MACKHANK/	BEE	1	1	22,275	0
02	NORDHEIM /WILCOX #1/	DE WITT	0	0	0	0
02	NORDHEIM /WILCOX #2/	DE WITT	1	0	0	0
02	NORDHEIM /WILCOX #3/	DE WITT	1	1	340,275	104
02	NORDHEIM /WILCOX #4/	DE WITT	0	0	0	0
02	NORDHEIM /WILCOX #5/	DE WITT	2	2	196,688	2,366
02	NORDHEIM /WILCOX 7-B/	DEWITT	0	0	1,705	106
02	NORDHEIM /10,100/	DE WITT	0	0	0	0
02	* NORMANNA /MASSIVE WILCOX FIRST/	BEE	18	18	6,509,240	1,747a
02	* NORMANNA /MASSIVE WILCOX SECOND/	BEE	6	3	1,032,175	0a
02	* NORMANNA /LULING/	BEE	15	9	3,981,451	40a
02	* NORMANNA /SLICK/	BEE	8	8	1,853,890	0a
02	NORMANNA, S. /2050/	BEE	1	0	20,855	0
02	NURSERY, EAST /FRID/	VICTORIA	1	0	0	0
02	NURSERY, S. /2160/	VICTORIA	2	0	0	0
02	NURSERY, S. /2960/	VICTORIA	2	0	2,008	0
02	NURSERY, S. /3350/	VICTORIA	1	0	986	0
02	NURSERY, S. /3400/	VICTORIA	2	0	964	0
02	NURSERY, S. /3420/	VICTORIA	1	0	8,513	0
02	NURSERY, S. /3500/	VICTORIA	1	0	0	0
02	NURSERY, S. /3800/	VICTORIA	1	0	5,097	0
02	NURSERY /500/	VICTORIA	1	0	0	0
02	NURSERY /600/	VICTORIA	4	0	0	0
02	CAKVILLE /HOCKLEY/	LIVE OAK	0	0	0	0
02	CAKVILLE /PETTUS/	LIVE OAK	0	0	0	0
02	* CAKVILLE, SOUTH /LULING/	LIVE OAK	1	1	17,337	0a
02	* CAKVILLE, SOUTH /SLICK/	LIVE OAK	1	1	32,745	0a
02	# CAKVILLE, SOUTH /WILCOX, MASSIVE/	LIVE OAK	0	0	0	0
02	CAKVILLE, WEST /SLICK -A-/	LIVE OAK	1	0	0	0
02	CAKVILLE /1400/	LIVE OAK	3	0	0	0
02	CAKVILLE /2000/	LIVE OAK	1	0	0	0
02	* CAKVILLE-WILCOX /LULING/	LIVE OAK	5	2	287,137	0a
02	* CAKVILLE-WILCOX /MACKHANK/	LIVE OAK	2	1	64,892	0
02	* CAKVILLE-WILCOX /MASSIVE/	LIVE OAK	11	4	1,825,948	393a

## RAILROAD COMMISSION OF TEXAS

## TABLE NO. 16-Continued

## GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
02	CAKVILLE-WILCOX /QUEEN CITY/	LIVE OAK	1	1	78,472	0a
02	* CAKVILLE-WILCOX /SLICK/	LIVE OAK	4	1	700,114	0a
02	* CAKVILLE-WILCOX /SLICK, LOWER/	LIVE OAK	2	0	0	0
02	CAKVILLE-WILCOX /2700/	LIVE OAK	1	0	0	0
02	OBRIEN RANCH /SINTON 4025/	GOLIAD	1	1	291,607	227
02	CLIVIA, EAST /8150/	CALHOUN	1	0	0	0
02	# CLIVIA, EAST /8300/	CALHOUN	1	0	0	0
02	CLIVIA, EAST /8300, UPPER/	CALHOUN	1	0	0	0
02	CLIVIA, SOUTH /8300/	CALHOUN	1	0	0	0
02	CLIVIA, SE. /7350/	CALHOUN	1	0	0	0
02	# CLIVIA, SE. /8300/	CALHOUN	1	1	250,019	6,988
02	# CLIVIA /7500, LOWER/	CALHOUN	2	0	0	0
02	# CLIVIA /7500, UPPER/	CALHOUN	0	0	0	0
02	CLIVIA /8100/	CALHOUN	2	0	166,165	0a
02	# CLIVIA /8300/	CALHOUN	12	4	242,006	902a
02	# CLIVIA /8300, UPPER/	CALHOUN	1	0	0	0
02	* CRANGEDALE /LULING/	BEE	2	2	1,034,565	5,228
02	* CRANGEDALE /MASSIVE, FIRST/	BEE	0	0	0	0
02	PACKERY FLAT /VICKSBURG 8300/	REFUGIO	1	1	83,366	1,819
02	PACKERY FLAT /8000/	REFUGIO	0	0	0	0
02	PACKERY FLAT /8080/	REFUGIO	0	0	0	0
02	PACKERY FLAT /8150/	REFUGIO	2	1	33,233	540
02	PALO ALTO /5850/	VICTORIA	0	0	0	0
02	PALO ALTO /6150/	VICTORIA	1	1	12,527	0
02	PALO ALTO /6400/	VICTORIA	1	0	0	0
02	PALO ALTO /6860/	VICTORIA	1	0	0	0
02	# PANNA MARIA /EDWARDS/	KARNES	9	9	3,278,774	191,010
02	PANTHER REEF /FRIO E-4/	CALHOUN	1	1	155,028	0a
02	* PANTHER REEF /FRIO G-1/	CALHOUN	4	4	1,015,639	0a
02	* PANTHER REEF, N. /FRIO G-2/	CALHOUN	3	3	925,226	7,831
02	* PANTHER REEF, SW. /FRIO G/	CALHOUN	3	3	2,312,200	0a
02	PAPALOTE /ROCHE/	BEE	0	0	0	0
02	PAPALOTE, WEST /SINTON/	BEE	1	0	0	0
02	PAPALOTE, WEST /VICKSBURG/	BEE	1	0	0	0
02	PAPALOTE, WEST /4200/	BEE	1	0	0	0
02	# PAPALOTE, WEST /4300/	BEE	1	0	0	0
02	PAPALOTE /4200/	BEE	0	0	0	0
02	PAPALOTE /4500/	BEE	0	0	0	0
02	* PAPALOTE /4600/	BEE	2	1	179,974	0a
02	PAPALOTE /4800/	BEE	1	1	158,802	0a
02	PAPALOTE /5200/	BEE	0	0	0	0
02	PAPALOTE /5300/	BEE	0	0	0	0
02	* PARGMANN /7100/	KARNES	1	1	174,041	2,576
02	PARTEX /HOCKLEY, UPPER/	LIVE OAK	1	1	70,245	125
02	PATRICIA /CATAHOULA 2800/	VICTORIA	1	0	42,861	0
02	PATRICIA /MASSIVE CATAHOULA/	VICTORIA	0	0	0	0
02	PATRICIA /2300/	VICTORIA	1	1	17,004	0
02	PATRICIA /2350/	VICTORIA	2	0	0	0
02	PATRICIA /2400/	VICTORIA	1	0	0	0
02	PATRICIA /2500/	VICTORIA	0	0	0	0
02	PATRICIA /2900/	VICTORIA	0	0	0	0
02	* PATRICIA /2950/	VICTORIA	0	0	0	0
02	PAWNEE /EDWARDS/	BEE	2	0	0	0
02	# PAWNEE /SLICK/	BEE	1	0	0	0
02	PAWNEE /SLIGO/	BEE	1	0	0	0
02	PEARL /2000/	BEE	0	0	0	0
02	PENA /WILCOX 7700/	DE WITT	0	0	0	0
02	# PERSON /EDWARDS/	KARNES	6	6	1,803,128	73,137a
02	PETTUS /2200/	BEE	1	0	0	0
02	PETTUS NEW /PETTUS/	BEE	1	0	0	0
02	PETTUS NEW /13,500/	BEE	0	0	0	0
02	PHIL POWER /4400/	REFUGIO	1	0	18,504	0
02	PHIL POWER /5000/	REFUGIO	1	0	0	0
02	PHIL POWER /5550/	REFUGIO	0	0	0	0
02	# PLACEDD	VICTORIA	0	0	0	0
02	PLACEDD /CATAHOULA 4000/	VICTORIA	4	1	52,942	0
02	PLACEDD /CATAHOULA 4150/	JACKSON	0	0	0	0
02	PLACEDD /CATAHOULA 4300/	JACKSON	0	0	0	0
02	PLACEDD, EAST /CAKVILLE 3750/	VICTORIA	1	0	0	0
02	PLACEDD, EAST /4000/	VICTORIA	5	1	35,847	0
02	PLACEDD, EAST /4250/	VICTORIA	1	0	0	0
02	PLACEDD, EAST /4700/	VICTORIA	3	1	66,935	0
02	PLACEDD, EAST /5200/	VICTORIA	1	0	0	0
02	# PLACEDD, EAST /5500/	VICTORIA	2	0	0	0
02	PLACEDD, EAST /5500 A/	VICTORIA	1	0	0	0
02	PLACEDD, EAST /6800/	VICTORIA	2	1	2,246	0
02	PLACEDD /FRIO 6100/	VICTORIA	0	0	0	0
02	* PLACEDD /SINTON 5300/	VICTORIA	18	6	3,041,367	3,518
02	PLACEDD, WEST /FRIO 6240/	VICTORIA	0	0	0	0
02	PLACEDD, WEST /FRIC 6300/	VICTORIA	1	1	184,743	1,708
02	PLACEDD, WEST /5450/	VICTORIA	1	1	144,603	152
02	PLACEDD /4250/	VICTORIA	15	2	35,056	0
02	PLACEDD /4700/	VICTORIA	8	1	66,985	0
02	PLACEDD /5200/	VICTORIA	1	1	235,262	356
02	PLACEDD /5250/	VICTORIA	1	0	0	0
02	PLACEDD /5490/	VICTORIA	0	0	0	0
02	PLACEDD /5500/	VICTORIA	1	0	0	0
02	PLACEDD /5500 UP./	VICTORIA	1	1	19,480	0

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
02	PLACEDG /5550/	VICTORIA	0	0	0	0
02	PLACEDG /5770/	VICTORIA	0	0	0	0
02	PLACEDG /5900/	VICTORIA	2	0	9,801	0
02	PLACEDG /5900, W-/	VICTORIA	1	0	3,937	45
02	PLACEDG /6700/	VICTORIA	2	0	0	0
02	# PLUMMER	BEE	0	0	0	0
02	PLUMMER /HOCKLEY 2700/	BEE	0	0	0	0
02	PLUMMER /1800/	BEE	0	0	0	0
02	* PLUMMER-WILCOX /LULING 6700/	BEE	1	1	93,417	5,012
02	* PLUMMER-WILCOX /MASSIVE 7000/	BEE	1	0	22,596	174
02	# POEHLER	GOLIAD	1	0	0	0
02	POEHLER /FRID I/	GOLIAD	1	1	1,092	0
02	POEHLER /FRID II/	GOLIAD	1	0	0	0
02	POEHLER /MASSIVE 8250/	GOLIAD	2	0	0	0
02	POEHLER /MASSIVE 8300/	GOLIAD	0	0	0	0
02	POEHLER /N. SEG. 5100, GAS/	GOLIAD	0	0	0	0
02	POEHLER /PETTUS 4500/	GOLIAD	0	0	0	0
02	POEHLER /SLICK-WILCOX 8000/	GOLIAD	1	1	54,525	1,155
02	POEHLER /SLICK-WILCOX 8100/	GOLIAD	4	1	157,082	1,239
02	POEHLER /WILCOX 8800/	GOLIAD	2	1	72,813	675
02	POEHLER /YEGUA A/	GOLIAD	1	0	78,461	1,471
02	POEHLER /YEGUA B-/	GOLIAD	2	2	205,435	3,261
02	# POEHLER CREEK /HARTZENDORF/	BEE	2	1	179,140	3,967
02	* POESTA CREEK /2650/	BEE	15	14	845,694	0a
02	POESTA CREEK /2700/	BEE	0	0	0	0
02	POESTA CREEK /2750/	BEE	3	2	158,410	0
02	POESTA CREEK /2900/	BEE	1	0	0	0
02	POESTA CREEK /3000/	BEE	2	0	4,860	0
02	POESTA CREEK /3350/	BEE	0	0	0	0
02	PHL /1540/	LAVACA	1	0	0	0
02	POINT COMFORT, SOUTH /#34/	CALHOUN	1	1	90,878	4,781
02	PONISH /13,300/	LAVACA	0	0	0	0
02	PORT LAVACA, EAST /FRID 7500/	CALHOUN	0	0	0	0
02	# PORTER	KARNES	2	0	0	0
02	# PORTER, SOUTH	KARNES	3	2	141,289	5,984
02	PORTER, SOUTH /4100/	KARNES	1	0	0	0
02	POSSUM RIDGE /8300/	JACKSON	1	0	0	0
02	POWDERHORN /A-NORTH/	CALHOUN	0	0	0	0
02	POWDERHORN /A-SOUTH/	CALHOUN	0	0	0	0
02	POWDERHORN /B-NORTH/	CALHOUN	0	0	0	0
02	POWDERHORN, E. /3500/	CALHOUN	3	3	736,006	0
02	POWDER HORN, E. /3600/	CALHOUN	1	0	14,959	0
02	POWDERHORN /MIOCENE #1/	CALHOUN	3	3	1,333,008	0a
02	POWDERHORN, SOUTH /MIOCENE 4700/	CALHOUN	2	2	476,834	248
02	POWDERHORN, S. /MIOCENE 5950/	CALHOUN	0	0	0	0
02	POWDERHORN, SOUTH /4600/	CALHOUN	3	3	1,405,028	1,089
02	# POWDERHORN, SOUTH /5200/	CALHOUN	1	0	0	0
02	POWDERHORN, W /MIOCENE 3/	CALHOUN	1	0	100,081	550
02	POWDERHORN, W /MIOCENE 4800/	CALHOUN	1	0	5,175	35
02	POWDERHORN, W /1/	CALHOUN	1	1	277,384	1,137
02	POWDERHORN, W /1, U/	CALHOUN	1	1	439,105	1,898
02	POWDERHORN, W /2-A, 1/	CALHOUN	1	0	190,253	1,255
02	POWDERHORN, W /3/	CALHOUN	1	1	492,056	3,097
02	POWDERHORN, W /3-A, 1/	CALHOUN	1	0	2,430	660
02	POWDERHORN /2/	CALHOUN	1	0	29,778	0
02	# POWDERHORN /3/	CALHOUN	1	1	29,281	0a
02	POWDERHORN /3-C/	CALHOUN	0	0	0	0
02	PRIDGEN /YEGUA 5600/	DE WITT	1	0	0	0
02	PRIDHAM LAKE /FRID 4600/	VICTORIA	0	0	0	0
02	PRIDHAM LAKE /DARVILLE/	VICTORIA	1	0	0	0
02	# PRIDHAM LAKE, WEST	VICTORIA	1	0	0	0
02	PRIDHAM LAKE, WEST /FRID 3600/	VICTORIA	2	1	127,002	0
02	PRIDHAM LAKE, WEST /1300/	VICTORIA	4	2	136,107	0
02	PRIDHAM LAKE, WEST /1600/	VICTORIA	2	2	225,547	0
02	PRIDHAM LAKE, WEST /1800/	VICTORIA	0	0	0	0
02	PRIDHAM LAKE, WEST /2350/	VICTORIA	2	2	199,606	0
02	PRIDHAM LAKE, WEST /4000/	VICTORIA	1	0	0	0
02	PRIDHAM LAKE, WEST /4500/	VICTORIA	0	0	0	0
02	PRIDHAM LAKE, WEST /4600/	VICTORIA	2	0	0	0
02	# PRIDHAM LAKE /2900/	VICTORIA	1	1	2,215	0
02	PRIDHAM LAKE /3800/	VICTORIA	1	0	0	0
02	PRIDHAM LAKE /3900/	VICTORIA	5	3	383,404	0
02	PRIDHAM LAKE /4100/	VICTORIA	1	1	13,488	0
02	PRIDHAM LAKE /4200/	VICTORIA	0	0	462	0
02	PRIDHAM LAKE /4300/	VICTORIA	4	1	135,516	0
02	PRIDHAM LAKE /4500/	VICTORIA	3	1	145,758	0
02	PRIDHAM LAKE /4600/	VICTORIA	2	0	58,698	0
02	PRITCHETT /4800/	VICTORIA	1	0	0	0
02	PROVIDENT CITY /FRID/	LAVACA	1	0	0	0
02	PROVIDENT CITY /FRID -A-/	LAVACA	1	1	300,910	0
02	PROVIDENT CITY /FRID -C-/	LAVACA	1	0	0	0
02	PROVIDENT CITY /FRID 3410/	LAVACA	2	2	229,330	0
02	PROVIDENT CITY /FRID 3600/	LAVACA	0	0	0	0
02	PROVIDENT CITY /MIOCENE/	LAVACA	1	1	159,040	0
02	PROVIDENT CITY /MIOCENE 3000/	LAVACA	1	0	0	0
02	* PROVIDENT CITY, /UP.WILCOX 9100/	LAVACA	2	2	1,119,175	0a
02	PROVIDENT CITY /WILCOX W/	LAVACA	0	0	68,695	0a
02	PROVIDENT CITY /WILCOX 8500/	LAVACA	4	3	2,061,735	834a

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

## GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
02	PROVIDENT CITY /WILCOX 8600/	LAVACA	14	13	5,821,765	4,853 <sup>a</sup>
02	PROVIDENT CITY /WILCOX 8800/	LAVACA	2	2	594,110	0 <sup>a</sup>
02	PROVIDENT CITY /WILCOX 9000/	LAVACA	21	18	5,274,992	34,068 <sup>a</sup>
02	PROVIDENT CITY /WILCOX 9100/	LAVACA	0	0	0	0
02	PROVIDENT CITY /WILCOX 9500/	LAVACA	0	0	0	0
02	PROVIDENT CITY /WILCOX 9700/	LAVACA	0	0	0	0
02	* PROVIDENT CITY /WILCOX 10,000/	LAVACA	2	2	881,772	0
02	PROVIDENT CITY /WILCOX 11,900/	LAVACA	1	1	91,143	0
02	PROVIDENT CITY /YEGUA 5400/	LAVACA	0	0	0	0
02	PROVIDENT CITY /YEGUA 5700/	LAVACA	1	0	0	0
02	PROVIDENT CITY /2400/	LAVACA	10	5	462,279	0
02	PROVIDENT CITY /5800/	LAVACA	1	1	456,771	0 <sup>a</sup>
02	RAGSDALE /WILCOX-SLICK/	BEE	1	1	110,552	1,120
02	RAMIRENA, N. /PETTUS/	LIVE OAK	0	0	55,917	355
02	RAMIRENA, N. /PETTUS MASSIVE/	LIVE OAK	0	0	58,520	457
02	RAMIRENA, NE. /HOCKLEY, UPPER/	LIVE OAK	1	0	0	0
02	RAMIRENA, SW. /SEC. B, Y-7/	LIVE OAK	2	0	0	0
02	RAMIRENA, SW. /SEC. B, 3850/	LIVE OAK	1	1	13,825	0 <sup>a</sup>
02	RAMIRENA, SW. /4000/	LIVE OAK	3	1	15,064	0
02	RAMIRENA, SW. /4200/	LIVE OAK	2	1	70,241	0
02	RAMIRENA /Y-5/	LIVE OAK	1	1	172,828	1,328
02	RAMIRENA /Y-15A/	LIVE OAK	1	0	0	0
02	RAMIRENA /4900/	LIVE OAK	3	1	213,142	1,055
02	* RAY-WILCOX /LULING/	BEE	7	5	1,854,795	0 <sup>a</sup>
02	* RAY-WILCOX /MASSIVE 1ST/	BEE	4	4	1,149,965	0 <sup>a</sup>
02	RAY-WILCOX /SLICK/	BEE	2	1	63,551	0 <sup>a</sup>
02	* RAY-WILCOX /WALTON MASSIVE/	BEE	5	4	1,846,970	0 <sup>a</sup>
02	REFUGIO, EAST /5800/	REFUGIO	1	1	143,265	1,791
02	REFUGIO, NORTH /3550/	REFUGIO	0	0	0	0
02	REFUGIO-FOX /A-3500/	REFUGIO	2	1	142,299	0
02	REFUGIO-FOX /A-6300/	REFUGIO	2	0	0	0
02	REFUGIO-FOX /GRIFFITH D/	REFUGIO	1	0	0	0
02	REFUGIO-FOX /1675/	REFUGIO	2	0	0	0
02	REFUGIO-FOX /1950/	REFUGIO	1	0	0	0
02	REFUGIO-FOX /2480/	REFUGIO	1	0	32,486	0
02	REFUGIO-FOX /2600/	REFUGIO	0	0	0	0
02	REFUGIO-FOX /2800/	REFUGIO	1	1	4,570	0
02	REFUGIO-FOX /2900/	REFUGIO	0	0	0	0
02	REFUGIO-FOX /3100/	REFUGIO	6	1	153,195	0
02	# REFUGIO-FOX /3500/	REFUGIO	3	0	0	0
02	REFUGIO-FOX /3600/	REFUGIO	1	0	0	0
02	REFUGIO-FOX /4600/	REFUGIO	1	0	0	0
02	REFUGIO-FOX /4900/	REFUGIO	0	0	0	0
02	REFUGIO-FOX /5000/	REFUGIO	3	1	121,923	0
02	REFUGIO-FOX /5300/	REFUGIO	1	0	0	0
02	REFUGIO-FOX /5500/	REFUGIO	1	0	0	0
02	REFUGIO-FOX /5800/	REFUGIO	1	1	6,522	0
02	REFUGIO-FOX /5850/	REFUGIO	1	0	0	0
02	# REFUGIO-FOX /6300/	REFUGIO	0	0	0	0
02	REFUGIO-FOX /6700/	REFUGIO	0	0	0	0
02	REFUGIO HEARD /1600/	REFUGIO	3	2	44,545	0
02	REFUGIO HEARD /2400/	REFUGIO	1	1	63,128	0
02	REFUGIO HEARD /3350/	REFUGIO	2	2	68,601	0
02	REFUGIO HEARD /3500/	REFUGIO	2	0	0	0
02	REFUGIO HEARD /3550/	REFUGIO	0	0	0	0
02	REFUGIO HEARD /3875/	REFUGIO	0	0	0	0
02	REFUGIO HEARD /4500/	REFUGIO	2	2	64,785	0
02	REFUGIO HEARD /4600/	REFUGIO	1	0	0	0
02	REFUGIO HEARD /5090/	REFUGIO	0	0	0	0
02	REFUGIO HEARD /5100/	REFUGIO	1	0	0	0
02	REFUGIO HEARD /5300/	REFUGIO	0	0	0	0
02	REFUGIO HEARD /5350/	REFUGIO	1	0	0	0
02	REFUGIO HEARD /5400/	REFUGIO	1	0	0	0
02	REFUGIO HEARD /5500/	REFUGIO	1	0	0	0
02	REFUGIO HEARD /5550/	REFUGIO	0	0	0	0
02	REFUGIO HEARD /5600/	REFUGIO	1	1	9,904	0
02	REFUGIO HEARD /5700/	REFUGIO	3	0	0	0
02	REFUGIO HEARD /6000/	REFUGIO	2	2	48,489	1,118
02	REFUGIO HEARD /6100/	REFUGIO	0	0	0	0
02	REFUGIO HEARD /6150/	REFUGIO	2	1	309,207	2,575
02	# REFUGIO HEARD /6200/	REFUGIO	1	0	0	0
02	REFUGIO HEARD /6300/	REFUGIO	1	0	0	0
02	* REFUGIO HYNES /6400/	REFUGIO	1	0	0	0
02	REFUGIO NEW /3200/	REFUGIO	1	0	0	0
02	REFUGIO NEW /3600/	REFUGIO	1	0	0	0
02	REFUGIO NEW /4500/	REFUGIO	1	0	0	0
02	REFUGIO NEW /4850/	REFUGIO	1	0	0	0
02	# REFUGIO OLD	REFUGIO	3	0	0	0
02	REFUGIO OLD /FRIO 6550/	REFUGIO	0	0	0	0
02	REFUGIO OLD /V-3/	REFUGIO	4	1	143,266	0
02	REFUGIO OLD /1500/	REFUGIO	2	0	0	0
02	REFUGIO OLD /1750/	REFUGIO	1	0	0	0
02	REFUGIO OLD /2000/	REFUGIO	1	0	0	0
02	REFUGIO OLD /2400/	REFUGIO	0	0	0	0
02	REFUGIO OLD /2960/	REFUGIO	0	0	0	0
02	REFUGIO OLD /3250/	REFUGIO	1	0	0	0
02	REFUGIO OLD /3300/	REFUGIO	1	1	67,386	0
02	REFUGIO OLD /3400/	REFUGIO	3	0	2,430	0



## OIL AND GAS DIVISION

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TABLE NO. 16-Continued  
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
02	REFUGIO OLD /4800/	REFUGIO	2	0	0	0
02	REFUGIO OLD /5300/	REFUGIO	1	0	0	0
02	REFUGIO OLD /5600/	REFUGIO	4	4	387,706	1,154
02	REFUGIO OLD /5750/	REFUGIO	1	0	0	0
02	REFUGIO OLD /6200/	REFUGIO	0	0	0	0
02	REFUGIO OLD /6250/	REFUGIO	2	1	38,994	0
02	REFUGIO OLD /6300/	REFUGIO	1	1	13,673	0
02	RHOMAC /PETTUS, UP./	LIVE OAK	0	0	34,428	808
02	RIC-JOHN /3250/	GOLIAD	0	0	0	0
02	RICHARD ADCOCK /FRIO 2850/	VICTORIA	1	1	30,202	0
02	RICHARD ADCOCK /WILCOX/	VICTORIA	0	0	0	0
02	RICHARD ADCOCK /YEGUA 5200/	VICTORIA	0	0	0	0
02	RICHARD ADCOCK /5500/	VICTORIA	2	2	138,055	636
02	RIGGS /2000/	GOLIAD	1	0	0	0
02	* RIVER /LULING/	GOLIAD	1	0	0	0
02	RIVERDALE /FRIO 2350/	GOLIAD	0	0	0	0
02	RIVERDALE /MACKHANK/	GOLIAD	1	0	0	0
02	* RIVERDALE /MASSIVE FIRST-WILCOX/	GOLIAD	0	0	0	0
02	RIVERDALE, N /2550/	GOLIAD	1	0	0	0
02	RIVERDALE /1900/	GOLIAD	0	0	0	0
02	RIVERDALE /2000/	GOLIAD	1	0	0	0
02	RIVERDALE /2450/	GOLIAD	0	0	0	0
02	RIVERDALE /2550/	GOLIAD	0	0	0	0
02	RIVERDALE /9250/	GOLIAD	0	0	0	0
02	# RIVERDALE /9300/	GOLIAD	0	0	0	0
02	ROB WELDER /WILCOX 8600/	VICTORIA	0	0	0	0
02	ROB WELDER /WILCOX 8700/	VICTORIA	0	0	0	0
02	ROCHE, NORTH /FRIO 6900/	REFUGIO	1	1	200,469	4,130
02	ROCHE, NORTH /FRIO 7000/	REFUGIO	1	0	0	0
02	ROCHE, WEST /GRIFFITH/	REFUGIO	1	0	0	0
02	ROCHE /5800/	REFUGIO	1	0	0	0
02	ROCHE /6200/	REFUGIO	1	0	0	0
02	ROEDER /8500/	DE WITT	0	0	52,161	6,565
02	ROEDER /8800/	DE WITT	2	0	0	0
02	* ROEHL /EDWARDS/	DE WITT	1	1	350,141	2,438
02	ROEHL /WILCOX/	DE WITT	2	2	213,553	3,222
02	ROSE /FRIO 6230/	JACKSON	0	0	0	0
02	ROSE /FRIO 6550/	JEFFERSON	1	1	140,366	822
02	ROUGH /FRIO 2300/	GOLIAD	1	1	22,894	0
02	ROUGH /FRIO 2700/	GOLIAD	4	0	26,738	0
02	* RUDMAN /MASSIVE WILCOX 4TH/	BEE	0	0	0	0
02	RUDMAN /6800/	BEE	1	0	0	0
02	# RUDMAN-SLICK /6700/	BEE	1	0	0	0
02	RUNGE, SW. /SLICK/	KARNES	1	0	0	0
02	RUNGE, WEST /LULING/	KARNES	1	0	0	0
02	RUNGE, WEST /MASSIVE/	KARNES	1	0	0	0
02	RUNGE, WEST /RECKLAW/	KARNES	0	0	0	0
02	RUNGE, WEST /SLICK/	KARNES	0	0	0	0
02	RUNGE /WILCOX 6500/	KARNES	0	0	0	0
02	RUNGE /6300/	KARNES	1	0	0	0
02	S.C.A.R. /FRIO 4800/	JACKSON	0	0	0	0
02	S.C.A.R. /FRIO 5500/	JACKSON	0	0	0	0
02	S.H. /CHAMBERLAIN -A-/	BEE	1	0	0	0
02	SAINTE ARMO /WILCOX, LOWER STEVE/	GOLIAD	1	0	0	0
02	SAINTE ARMO /YEGUA 5100/	GOLIAD	1	0	0	0
02	SAINTE ARMO /3100/	GOLIAD	1	0	0	0
02	SALEM /A-2700/	VICTORIA	0	0	0	0
02	SALEM, EAST /MIOCENE 2600/	VICTORIA	0	0	0	0
02	SALEM, EAST /2400/	VICTORIA	0	0	0	0
02	SALEM, EAST /4100/	VICTORIA	1	1	58,320	0
02	SALEM /1300/	VICTORIA	2	1	95,163	0
02	SALEM /1500/	VICTORIA	1	1	88,260	0
02	SALEM /1600/	VICTORIA	2	2	177,596	0
02	SALEM /1750/	VICTORIA	1	0	0	0
02	SALEM /1800/	VICTORIA	0	0	0	0
02	SALEM /2100/	VICTORIA	2	2	94,720	0
02	SALEM /2150/	VICTORIA	1	1	81,097	0
02	SALEM /2250/	VICTORIA	2	2	184,400	0
02	SALEM /2400/	VICTORIA	1	0	0	0
02	* SALEM /2700/	VICTORIA	0	0	0	0
02	* SALEM /2900/	VICTORIA	0	0	0	0
02	SALEM /3100/	VICTORIA	0	0	0	0
02	SALEM /3200/	VICTORIA	0	0	0	0
02	* SALEM /3400/	VICTORIA	0	0	0	0
02	SALEM /3700/	VICTORIA	0	0	0	0
02	SALEM /3750/	VICTORIA	1	0	19,344	0
02	SALEM /3800/	VICTORIA	1	0	5,391	0
02	* SAN ANTONIO BAY, N. /D 1-2/	CALHOUN	6	6	1,128,386	14,987a
02	# SAN ANTONIO BAY, N. /D-3/	CALHOUN	6	6	283,444	9,861
02	SAN ANTONIO BAY, N. /E-1/	CALHOUN	2	2	22,097	192a
02	* SAN ANTONIO BAY, N. /E-2/	CALHOUN	3	1	41,212	378
02	SAN ANTONIO BAY, N. /E-4/	CALHOUN	0	0	0	0
02	SAN ANTONIO BAY, N. /F-1/	CALHOUN	3	1	41,903	666
02	SAN ANTONIO BAY, N. /F-2/	CALHOUN	1	1	107,601	2,551
02	SAN ANTONIO BAY, N. /FRIO B-3/	CALHOUN	1	1	5,601	102
02	SAN ANTONIO BAY, N. /SEG. B -B-1/	CALHOUN	1	1	57,675	0a
02	# SAN ANTONIO BAY, N. /SEG. B -D-3/	CALHOUN	1	1	31,731	0
02	SAN ANTONIO BAY /8400/	CALHOUN	1	0	0	0

## RAILROAD COMMISSION OF TEXAS

## TABLE NO. 16-Continued

## GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
02	SAN ANTONIO BAY /8600/	CALHOUN	1	0	0	0
02	SAN ANTONIO BAY /8800/	CALHOUN	1	0	0	0
02	SAN DOMINGO /HOOK/	BEE	1	0	0	0
02	SAN DOMINGO /LULING 7800/	BEE	3	3	1,896,554	5,531
02	SAN DOMINGO /7700/	BEE	2	1	915,264	5,824
02 *	SANDY CREEK /FRID -B-/	JACKSON	0	0	0	0
02 *	SANDY CREEK /FRID -C-/	JACKSON	0	0	0	0
02	SANDY CREEK /FRID STRINGER 4500/	JACKSON	1	0	0	0
02 *	SANDY CREEK /MARGINULINA/	JACKSON	2	0	0	0
02 *	SANDY CREEK, NORTH /FRID -B-/	JACKSON	0	0	4,395	0
02 *	SANDY CREEK, NORTH /FRID -C-/	JACKSON	0	0	0	0
02 *	SANDY CREEK, NORTH /MARG./	JACKSON	0	0	0	0
02	SANDY CREEK, SW. /FRID/	JACKSON	0	0	0	0
02	SANGER RANCH /LULING/	LIVE OAK	1	0	0	0
02	SANGER RANCH /WILCOX 1ST A/	LIVE OAK	0	0	0	0
02	SANGER RANCH /WILCOX 1ST B/	LIVE OAK	1	0	0	0
02	SARCO CREEK, WEST /4200/	GOLIAD	1	1	50,461	75
02	SARCO CREEK, WEST /4300/	GOLIAD	0	0	0	0
02	SARCO CREEK /2800/	GOLIAD	4	4	599,852	342
02	SARCO CREEK /3630/	GOLIAD	1	1	54,647	34
02	SARCO CREEK /4100/	GOLIAD	4	4	977,102	591
02	SARCO CREEK /4170/	GOLIAD	1	1	134,226	0
02	SARCO CREEK /4280/	GOLIAD	1	1	47,209	0
02	SARCO CREEK /4300/	GOLIAD	1	1	312,801	184
02	SARCO CREEK /4700/	GOLIAD	5	4	1,250,189	718
02	SARCO CREEK /4800/	GOLIAD	1	0	0	0
02	SARCO CREEK /5000/	GOLIAD	2	0	0	0
02	SCHROEDER /FRID 3200/	GOLIAD	0	0	0	0
02	SCHROEDER /MIOCENE 1500/	GOLIAD	0	0	0	0
02	SCHROEDER /MIOCENE 1700/	VICTORIA	0	0	0	0
02	SCHWARTZ /GOLIAD-OAKVILLE/	LIVE OAK	2	0	0	0
02	SCHWARTZ, NORTH /3500/	LIVE OAK	0	0	0	0
02	SCHWARTZ /700/	LIVE OAK	2	0	0	0
02	SEADRIFT /FRID 8400/	CALHOUN	0	0	0	0
02	SEADRIFT /FRID 8850/	CALHOUN	0	0	0	0
02	SECLUSION /COCKFIELD 6100/	LAVACA	0	0	0	0
02	SEE /6900/	CALHOUN	0	0	0	0
02	SEELEY /CATAHOULA 2160/	BEE	4	3	200,213	0
02	# SEELEY /FRID/	LIVE OAK	2	0	0	0
02 *	SHELTER ROCK /EDWARDS/	DE WITT	0	0	0	0
02	SHERIFF, E. /FRID STRINGER 8400/	CALHOUN	0	0	0	0
02	SHERIFF, EAST /8000/	CALHOUN	2	1	33,344	820
02	SHERIFF, EAST /8250/	CALHOUN	0	0	0	0
02	SHERIFF, EAST /8700/	CALHOUN	1	1	31,680	559
02	SHERIFF, EAST /8800/	CALHOUN	1	1	56,886	1,967
02	SHERIFF, EAST /9000/	CALHOUN	0	0	0	0
02	SHERIFF /F-1/	CALHOUN	2	1	102,409	456
02	SHERIFF /F-2/	CALHOUN	2	2	342,702	1,003
02	SHERIFF /F-3/	CALHOUN	2	1	456,147	2,587
02	# SHERIFF /F-4/	CALHOUN	4	2	163,165	2,350
02	SHERIFF /FRID A-2/	CALHOUN	0	0	0	0
02	# SHERIFF, WEST /FRID 9000/	CALHOUN	1	1	32,427	648
02	SHERIFF /5700/	CALHOUN	0	0	0	0
02 *	SHERIFF /9400/	CALHOUN	0	0	0	0
02	SINGLETON /1900/	BEE	6	3	141,961	0
02	SIX MILE /MARGINULINA/	CALHOUN	1	0	0	0
02	SKIDMORE /VICKSBURG/	BEE	0	0	0	0
02	SKIDMORE, WEST /4500/	BEE	1	0	0	0
02	SKIDMORE /3870/	BEE	1	1	47,888	0
02	# SLICK, EAST /WILCOX/	GOLIAD	1	0	0	0
02	SLICK, EAST /2-7600/	GOLIAD	1	1	184,945	3,604
02 *	SLICK, N. /LULING 7545/	DEWITT	2	2	1,096,255	42,469
02	SLICK, N. /WILCOX 7620/	DE WITT	1	0	7,672	150
02	SLICK /RECKLAW/	GOLIAD	1	1	8,669	40
02	SLICK /SLICK 7400/	GOLIAD	0	0	0	0
02	# SLICK /WILCOX/	GOLIAD	1	1	36,308	303
02	SLICK-WILCOX /LULING/	DE WITT	3	1	36,510	474
02 *	SLIVA, SOUTHWEST /FRID CURLEE/	BEE	0	0	0	0
02 *	SLIVA, SOUTHWEST /FRID KESSLER/	LIVE OAK	1	1	13,468	0
02 *	SLIVA, SOUTHWEST /FRID MEYER/	LIVE OAK	0	0	0	0
02 *	SLIVA, SOUTHWEST /FRID RUSSELL/	BEE	4	0	16,578	0
02 *	SLIVA, SOUTHWEST /FRID SUGAREK/	BEE	3	0	0	0
02	SLIVA, SOUTHWEST /STILLWELL/	LIVE OAK	2	2	410,579	1,115
02	SLIVA, SOUTHWEST /2900/	LIVE OAK	1	0	0	0
02	SLIVA, SOUTHWEST /3600/	LIVE OAK	0	0	0	0
02	SLIVA /STILLWELL/	BEE	1	0	0	0
02	SLIVA /2100/	BEE	1	0	0	0
02	SLIVA /2200/	BEE	0	0	0	0
02	SLIVA /2700/	BEE	1	0	483	0
02	SLIVA /2900/	BEE	1	1	34,401	0
02	SLIVA /3000/	BEE	0	0	0	0
02	SLIVA /3100/	BEE	1	1	10,418	0
02	SLIVA /3400/	BEE	1	0	790	0
02	SLIVA /3600/	BEE	1	1	43,007	0
02	SLIVA /3700/	BEE	0	0	0	0
02	SMIDT /5100/	JACKSON	0	0	0	0
02	SMITH CREEK /WILCOX 10,000/	DE WITT	3	2	288,581	0a
02	SMITH CREEK /WILCOX 10,450/	DE WITT	0	0	0	0

## OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
02	SMITH CREEK /WILCOX 10,500/	DE WITT	1	1	76,108	0a
02	SMITH CREEK /WILCOX 10,600/	DE WITT	1	1	17,594	0a
02	SOL WEST /MACKHANK/	LIVE OAK	0	0	0	0
02	SOLEBERG /FRIO 2900, UP./	GOLIAD	1	1	9,645	0
02	SOLEBERG /WILCOX/	GOLIAD	1	1	375,304	12,586
02	SPEAKS, SW. /FRIO/	LAVACA	1	0	0	0
02	SPEAKS, SW. /FRIO 2800/	LAVACA	1	0	0	0
02	SPEAKS, SW. /WILCOX -A-/	LAVACA	21	17	2,938,003	12,037a
02	SPEAKS, SW. /WILCOX -B-/	LAVACA	0	0	0	0
02	SPEAKS, SW. /WILCOX -C-/	LAVACA	1	1	9,680	0a
02	SPEAKS, SW. /WILCOX -E-/	LAVACA	8	5	655,572	588a
02	SPEAKS, SW. /WILCOX -H-/	LAVACA	0	0	0	0
02	SPEAKS, SW. /WILCOX -K-/	LAVACA	1	1	228,987	0a
02	SPEAKS /WILCOX 10,000/	LAVACA	0	0	0	0
02	SPEAKS, SW. /WILCOX 12,650/	LAVACA	0	0	0	0
02	SPEAKS, SW. /3000/	LAVACA	2	0	4,789	0a
02	SPEAKS, SW. /3300/	LAVACA	0	0	0	0
02	SPEAKS, WEST /2100/	LAVACA	0	0	0	0
02	SPEAKS, WEST /3300/	LAVACA	1	0	0	0
02	SPEAKS /WILCOX 9400/	LAVACA	1	1	308,966	0
02	SPEAKS /1700/	LAVACA	1	1	63,481	0
02	SPEAKS /1800/	LAVACA	1	0	0	0
02	SPEAKS /1850/	LAVACA	1	0	0	0
02	SPEAKS /1900/	LAVACA	4	2	237,747	0
02	SPEAKS /2000/	LAVACA	1	0	0	0
02	SPEAKS /2100/	LAVACA	1	0	0	0
02	SPEAKS /2700/	LAVACA	0	0	0	0
02	SPEAKS /3600/	LAVACA	2	0	0	0
02	SPEAKS /9700/	LAVACA	1	1	420,080	0
02	SPEAKS /10000/	LAVACA	3	2	176,436	0a
02	SPEARY /HACKNEY 8600/	KARNES	1	1	25,724	1,078a
02	SPEARY /MYHAND 8400/	KARNES	3	3	281,854	4,769a
*	SPEARY /ROEDER 9100/	KARNES	3	3	226,573	3,104a
02	SPEARY /TIPS 8450/	KARNES	2	2	419,044	12,342
*	SPEARY /WILCOX 9500/	KARNES	6	6	757,075	8,556a
02	SPRING CREEK /MIRANOD/	LIVE OAK	1	0	0	0
02	SPRING CREEK /PETTUS/	LIVE OAK	0	0	0	0
02	STAPP /FRIO -B-/	VICTORIA	0	0	0	0
02	STAPP /FRIO -H-/	VICTORIA	0	0	0	0
02	STAPP /FRIO MIDDLE/	VICTORIA	1	0	0	0
02	STEAMBOAT PASS /3/	CALHOUN	1	1	133,494	0
02	STEAMBOAT PASS /4/	CALHOUN	1	1	98,045	0
02	STEAMBOAT PASS /5/	CALHOUN	1	1	265,619	0
02	STEAMBOAT PASS /6/	CALHOUN	1	1	182,777	0
02	STEAMBOAT PASS /7/	CALHOUN	3	3	704,979	0
02	STEAMBOAT PASS /8/	CALHOUN	3	1	379,078	0
02	STEAMBOAT PASS /9/	CALHOUN	5	2	331,767	0
02	STEAMBOAT PASS /10/	CALHOUN	5	1	154,130	0
02	STEAMBOAT PASS /5200/	CALHOUN	1	0	0	0
02	STERLING /4800/	JACKSON	1	0	0	0
02	STERLING /6500/	JACKSON	0	0	0	0
02	STEWART /E-9/	JACKSON	1	1	8,522	0
02	STEWART /FRIO 6330/	JACKSON	0	0	0	0
02	# STEWART /FRIO 6700/	JACKSON	0	0	0	0
02	STEWART /FRIO 6800/	JACKSON	1	0	0	0
02	STEWART /4100/	JACKSON	1	0	0	0
02	STEWART /4900/	JACKSON	2	2	186,035	0
02	STEWART /5000/	JACKSON	2	0	0	0
02	STEWART /5500/	JACKSON	1	0	0	0
02	STEWART /5550/	JACKSON	0	0	0	0
02	STEWART /5800/	JACKSON	0	0	0	0
02	STEWART /6000/	JACKSON	0	0	0	0
02	STEWART /6070/	JACKSON	0	0	0	0
02	STEWART /6200/	JACKSON	1	0	0	0
02	STEWART /6290/	JACKSON	0	0	0	0
02	# STEWART /6300 FRIO/	JACKSON	0	0	0	0
02	STEWART /6380/	JACKSON	1	1	128,246	0
02	# STEWART /6820/	JACKSON	0	0	0	0
02	STEWART /6850/	JACKSON	1	0	0	0
02	STRAUCH-WILCOX /SLICK 7900/	BEE	1	1	606,864	3,509
02	STRAUCH-WILCOX /SLICK 8000/	BEE	1	1	162,023	1,315
02	SUNSET /LULING-WILCOX/	LIVE OAK	4	1	22,640	259
02	SUNSET /MASSIVE-WILCOX/	LIVE OAK	3	1	133,173	0a
02	SUNSET /SLICK-WILCOX/	LIVE OAK	5	3	799,146	2,169a
02	SWAN LAKE, EAST /FRIO 8600/	JACKSON	0	0	0	0
02	SWAN LAKE, E. /8600, LOWER/	JACKSON	0	0	0	0
02	SWAN LAKE, NE /8800/	JACKSON	1	1	50,782	716a
02	SWAN LAKE, W. /7970/	JACKSON	0	0	1,338	0
02	SWAN LAKE /5900/	JACKSON	0	0	0	0
02	# SWAN LAKE /6000/	JACKSON	2	2	32,907	704
02	SWAN LAKE /6800/	JACKSON	2	1	174,503	4,982
02	SWAN LAKE /7100/	JACKSON	1	1	827,356	21,733
02	SWAN LAKE /8000/	JACKSON	1	1	120,359	3,685
02	SWAN LAKE /8400/	JACKSON	1	0	0	0
02	# SWAN LAKE /8700/	JACKSON	1	1	27,573	1,092
02	SWAN LAKE /9100/	JACKSON	0	0	0	0
02	SWINNEY SWITCH, EAST/YEGUA 6100/	LIVE OAK	0	0	0	0
02	# SWINNEY SWITCH /HOCKLEY UPPER/	LIVE OAK	0	0	0	0

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
02	T. M. OCONNOR /3700/	GOLIAD	0	0	0	0
02	TELARANA /FRIO 4400/	REFUGIO	3	1	17,171	11
02	TELARANA /OAKVILLE/	REFUGIO	1	0	0	0
02	TELFERNER, EAST /FRIO 5120/	VICTORIA	1	0	2,900	0
02	TELFERNER, EAST /VKSBC 6200/	VICTORIA	1	0	6,297	97
02	TELFERNER, EAST /4400/	VICTORIA	0	0	0	0
02	TELFERNER, EAST /4800/	VICTORIA	1	0	0	0
02	TELFERNER, EAST /4950/	VICTORIA	0	0	0	0
02	TELFERNER, EAST /5000/	VICTORIA	0	0	0	0
02	TELFERNER, EAST /5100/	VICTORIA	0	0	0	0
02	TELFERNER, NORTH /FRIO 3600/	VICTORIA	1	1	13,581	0
02	TELFERNER, NORTH /2000/	VICTORIA	3	1	40,090	0
02	TELFERNER, NORTH /2150/	VICTORIA	2	2	112,428	0
02	TELFERNER, S. /4960/	VICTORIA	1	1	11,826	0
02	TELFERNER /2500/	VICTORIA	1	0	13,993	0
02	* TERRELL POINT /CATAHOULA/	GOLIAD	3	2	613,296	0
02	TERRELL POINT /VICKSBURG/	GOLIAD	1	0	0	0
02	TERRELL POINT, WEST /FRIO 4100/	GOLIAD	1	0	0	0
02	TERRELL POINT, WEST /FRIO 4200/	GOLIAD	1	0	0	0
02	TERRELL POINT /2800/	GOLIAD	1	0	0	0
02	TERRELL POINT /3600/	GOLIAD	3	3	878,096	0
02	* TERRELL POINT /3820/	GOLIAD	1	0	182,581	0
02	TERRELL POINT /3900/	GOLIAD	8	4	1,195,245	0
02	TERRELL POINT /4050/	GOLIAD	0	0	0	0
02	TERRELL POINT /4200/	GOLIAD	3	0	715	0
02	TERRELL POINT /4450/	GOLIAD	0	0	0	0
02	TERRELL POINT /4600/	GOLIAD	1	0	4,606	0
02	TERRELL POINT /4650/	GOLIAD	2	2	266,635	84
02	* TERRYVILLE, SW. /MATTHEW/	DE WITT	1	1	104,815	4,042
02	TEXAM /COLE/	LIVE OAK	2	1	2,806	0
02	TEXAM E. /ERIK 7700/	LIVE OAK	2	2	2,430,617	52,270
02	TEXAM /QUEEN CITY/	LIVE OAK	2	0	0	0
02	TEXAM, S. /COLE/	LIVE OAK	0	0	26,518	0
02	TEXAM, SOUTH /1700/	LIVE OAK	1	0	1	0
02	TEXAM, SOUTH /2800/	LIVE OAK	1	0	0	0
02	TEXAM /WILCOX, LD./	LIVE OAK	1	1	375,892	2,999
02	TEXAM /WILCOX 6900/	LIVE OAK	4	3	988,686	13,668
02	TEXANA /FRIO 6150/	JACKSON	1	1	14,976	0
02	* TEXANA /FRIO 6250/	JACKSON	6	1	322,711	3,295
02	* TEXANA /FRIO 6500/	JACKSON	7	2	708,301	5,627
02	TEXANA /FRIO 6600/	JACKSON	4	2	262,609	1,972
02	TEXANA /FRIO 6650 L/	JACKSON	2	1	66,684	554
02	TEXANA /MIOCENE 4200/	JACKSON	5	2	558,688	0
02	TEXANA, N. /FRIO 6240/	JACKSON	1	0	0	0
02	# TEXANA, NORTH /FRIO 6300/	JACKSON	0	0	0	0
02	TEXANA, NORTH /FRIO 6350/	JACKSON	1	0	0	0
02	TEXANA, NORTH /FRIO 6600/	JACKSON	0	0	0	0
02	TEXANA, NORTH /FRIO 6900/	JACKSON	1	0	11,370	3
02	TEXANA, NORTH /MENEFFEE A-1/	JACKSON	0	0	0	0
02	TEXANA, NORTH /MENEFFEE 2ND/	JACKSON	0	0	2,893	0
02	TEXANA, NORTH /SIMONS/	JACKSON	0	0	0	0
02	TEXANA, NORTH /SIMONS #2/	JACKSON	0	0	0	0
02	TEXANA, NORTH /SINTON #1/	JACKSON	6	5	1,811,305	3,925
02	TEXANA, NORTH /SINTON #2/	JACKSON	3	2	1,029,193	1,041
02	TEXANA, NORTH /SINTON #4/	JACKSON	2	2	170,379	2,007
02	TEXANA, NORTH /WESTHOFF/	JACKSON	0	0	0	0
02	TEXANA, NORTH /5425/	JACKSON	2	2	322,715	700
02	TEXANA, NORTH /5800/	JACKSON	5	2	619,182	2,832
02	# TEXANA, N. /6075 FRIO/	JACKSON	1	0	7,296	0
02	TEXANA, NORTH /5850/	JACKSON	0	0	0	0
02	TEXANA, N. /6150/	JACKSON	1	0	13,629	104
02	TEXANA, N. /6170/	JACKSON	1	0	0	0
02	TEXANA, N. /5860/	JACKSON	1	0	0	0
02	TEXANA /5000/	JACKSON	6	3	606,863	619
02	TEXANA /5300/	JACKSON	1	0	0	0
02	TEXANA /5350/	JACKSON	1	0	0	0
02	TEXANA /5500/	JACKSON	5	1	150,841	74
02	TEXANA /5500, LOWER/	JACKSON	1	0	0	0
02	TEXANA /5600/	JACKSON	3	1	204,595	422
02	TEXANA /5700/	JACKSON	1	1	171,651	544
02	TEXANA /5800/	JACKSON	3	0	0	0
02	TEXANA /6300/	JACKSON	0	0	0	0
02	* TEXANA /6300, SW/	JACKSON	5	2	321,244	2,465
02	* TEXANA /6400/	JACKSON	3	0	98,518	1,354
02	TEXANA /6450/	JACKSON	2	1	176,982	2,048
02	* TEXANA /6550/	JACKSON	3	2	483,122	3,259
02	THEIS-WILCOX /9100/	BEE	1	1	56,617	1,401
02	THOMASTON, SEG. B /WILCOX -A-1-/	DE WITT	1	1	51,527	569
02	THOMASTON, SEG. B /WILCOX -A-2-/	DE WITT	1	1	372,946	4,528
02	THOMASTON /WILCOX 7800/	DE WITT	4	3	524,955	6,420
02	THOMASTON /YEGUA 5230/	DE WITT	7	6	1,309,327	3,124
02	TINSLEY /WILCOX 11,400/	DE WITT	0	0	0	0
02	TINSLEY /WILCOX 11,740/	DEWITT	0	0	0	0
02	TOLSON /1800/	VICTORIA	0	0	0	0
02	TOLSON /1900/	VICTORIA	0	0	5,835	0
02	TOLSON /3100/	VICTORIA	0	0	0	0
02	TOM LYNE, EAST /SLICK/	LIVE OAK	1	1	720,770	0
02	TOM LYNE, N. /REAGAN -A-/	LIVE OAK	1	1	47,362	0

## OIL AND GAS DIVISION

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TABLE NO. 16-Continued  
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
02	TOM LYNE, N. /REAGAN B/	LIVE OAK	0	0	0	0
02	TOM LYNE /REAGAN -C-/	LIVE OAK	1	1	34,405	0a
02	TOM LYNE /WILCOX 9200/	LIVE OAK	4	4	3,953,028	0a
02	TOM LYNE /8800/	LIVE OAK	1	0	28,062	0a
02	# TOM OCONNOR	REFUGIO	3	2	30,842	481
02	TOM OCONNOR /L-14 EAST/	REFUGIO	2	0	0	0
02	TOM OCONNOR /2700/	REFUGIO	0	0	0	0
02	TOM OCONNOR /3500/	REFUGIO	1	0	0	0
02	TOM OCONNOR /3600/	REFUGIO	2	2	306,866	0
02	TOM OCONNOR /3900/	REFUGIO	11	9	4,797,928	0a
02	TOM OCONNOR /3900, SOUTH/	REFUGIO	0	0	0	0
02	# TOM OCONNOR /4400/	REFUGIO	8	1	24,636	0a
02	TOM OCONNOR /4950/	REFUGIO	7	3	1,203,989	934a
02	TOM OCONNOR /5050, EAST/	REFUGIO	3	1	157,359	126
02	TOM OCONNOR /5100, EAST/	REFUGIO	36	29	19,790,148	8,130a
02	TOM OCONNOR /5200, EAST/	REFUGIO	7	5	2,640,560	0a
02	TOM OCONNOR /5300, EAST/	REFUGIO	16	12	7,392,587	6,562a
02	# TOM OCONNOR /5440/	REFUGIO	0	0	0	0
02	TULETA /FRID 2400/	BEE	1	0	0	0
02	TULETA, NORTH /SLICK/	BEE	2	1	25,825	1,140
02	TULETA /VICKSBURG/	BEE	1	1	33,459	0
02	TULETA, WEST /HOCKLEY/	BEE	1	0	0	0
02	* TULETA, WEST /SLICK-WILCOX 7500/	BEE	8	6	2,654,112	0a
02	TULETA, WEST /SLICK-WILCOX 7900/	BEE	2	2	437,356	0a
02	TULETA, WEST /9570/	BEE	1	1	129,740	0
02	* TULETA-WILCOX, SOUTH /LULING/	BEE	6	5	2,209,067	7,248a
02	* TULETA-WILCOX, S. /MASSIVE 2ND/	BEE	0	0	0	0
02	# TULSITA-WILCOX	BEE	1	1	20,420	305
02	TULSITA-WILCOX /LULING/	BEE & GOLIAD	12	7	8,170,824a	128a
02	TULSITA-WILCOX /LULING WLCX.7250/	BEE	1	0	0	0
02	TULSITA-WILCOX /MACKHANK/	GOLIAD	2	1	557,596	0a
02	TULSITA-WILCOX /MASSIVE/	BEE	2	2	1,802,811a	0a
02	TULSITA-WILCOX /RECKLAW 6800/	GOLIAD	7	4	1,076,123	571a
02	TULSITA-WILCOX /SLICK/	BEE	7	6	5,098,318a	0a
02	TULSITA-WILCOX /7600 LOWER/	KARNES	0	0	0	0
02	TULSITA-WILCOX /7600 UPPER/	BEE	3	3	2,155,402a	0a
02	TULSITA-WILCOX /7700/	KARNES	3	2	1,517,046	0a
02	TULSITA-WILCOX /8900/	BEE	2	2	1,212,954	0a
02	TULSITA-WILCOX /13,500/	BEE	0	0	0	0
02	TYNAN, EAST /FRID-VICKSBURG/	BEE	0	0	0	0
02	TYNAN, EAST /FRID 2600/	BEE	1	1	94,215	0
02	TYNAN, E. /FRID 4350/	BEE	0	0	0	0
02	TYNAN, E. /STILLWELL/	BEE	0	0	0	0
02	TYNAN, EAST /1400/	BEE	1	0	0	0
02	TYNAN, EAST /1550/	BEE	1	1	97,314	0
02	TYNAN, EAST /3150/	BEE	0	0	0	0
02	TYNAN /FRID 2200/	BEE	2	1	33,797	0
02	* TYNAN /FRID 3700, LO./	BEE	4	0	0	0
02	TYNAN /FRID 3900/	BEE	0	0	0	0
02	TYNAN /STILLWELL/	BEE	0	0	11,754	0
02	TYNAN, WEST /FRID/	SAN PATRICIO	1	1	41,541	0
02	TYNAN /2500/	BEE	0	0	0	0
02	TYNAN /4070/	BEE	0	0	55	0
02	# UNA, WEST /A/	VICTORIA	0	0	0	0
02	UNA, WEST /5600/	VICTORIA	1	0	23,079	48
02	UNA, WEST /6200/	VICTORIA	2	1	30,783	167
02	UNA, WEST /6700/	VICTORIA	3	0	29,194	605
02	* UNA, WEST /6850 -D-/	VICTORIA	2	2	318,701	2,559
02	VENADO LAKES /MIOCENE FOSTER/	JACKSON	1	0	0	0
02	# VICTORIA	HARRIS	1	0	2,432	0
02	VICTORIA /1880/	VICTORIA	0	0	0	0
02	VICTORIA /1970/	VICTORIA	2	2	9,379	0a
02	VICTORIA /2500/	VICTORIA	1	0	0	0
02	VICTORIA /3600/	VICTORIA	1	1	7,936	0
02	VICTORIA /3800/	VICTORIA	0	0	0	0
02	VICTORIA /4000/	VICTORIA	3	2	25,367	0
02	VICTORIA /4100/	VICTORIA	1	1	26,319	0
02	VICTORIA /4250/	VICTORIA	1	1	9,511	0
02	VICTORIA /4500/	VICTORIA	1	1	22,317	0
02	VICTORIA DEEP /CATAHOULA/	VICTORIA	1	0	0	0
02	VIDAURI, WEST /4500/	REFUGIO	0	0	0	0
02	VIDAURI, WEST /4800/	REFUGIO	1	0	0	0
02	VIDAURI /2760/	REFUGIO	1	0	18,719	0
02	VIDAURI /5000/	REFUGIO	1	1	104,856	0
02	VIDAURI /5050/	REFUGIO	0	0	0	0
02	# VIENNA /A-4/	LAVACA	2	0	80,754	541
02	VIENNA /FRID 3300/	LAVACA	2	1	74,239	0
02	VIENNA /WILCOX, LOWER X/	LAVACA	0	0	0	0
02	VIENNA /WILCOX, MIDDLE U/	LAVACA	1	1	149,873	8,072
02	VIENNA /8400/	LAVACA	4	2	412,231	1,618
02	WARDEN /4475/	VICTORIA	1	0	0	0
02	WARDEN /4830/	VICTORIA	1	0	103,118	259
02	* WARMSLEY /KORTH/	DE WITT	3	3	237,358	2,801
02	* WARMSLEY /KORTH, LOWER/	DE WITT	0	0	0	0
02	WARMSLEY /MACKHANK/	DE WITT	1	0	0	0
02	* WARMSLEY /MASSIVE 1ST STRG./	DE WITT	1	0	46,429	1,368
02	* WARMSLEY /SLICK 6950/	DEWITT	2	2	299,497	10,037
02	WARMSLEY, SW. /SLICK 7200/	DE WITT	1	1	13,829	470

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
02	WARMSLEY, SW. /SLICK 7250/	DE WITT	1	0	0	0
02	WARMSLEY /VON ROEDER/	DE WITT	1	1	15,204	295
02	* WARMSLEY /9200/	DE WITT	4	3	890,741	15,750
02	WEARDEN /FRIO/	JACKSON	0	0	0	0
02	WEBER, W. /2350/	VICTORIA	1	1	22,275	0
02	WEBER, W. /2965/	VICTORIA	1	0	23,986	0
02	WEBER, W. /3600/	VICTORIA	1	0	43,835	0
02	WEBER, W. /3840/	VICTORIA	1	0	1,657	0
02	WEBER /1000 MIOCENE/	VICTORIA	6	5	337,016	0
02	WEBER /1200 MIOCENE/	VICTORIA	3	1	60,843	0
02	* WEBER /3550 SAND/	VICTORIA	0	0	0	0
02	WEESATCHE, NE. /WILCOX/	GOLIAD	0	0	0	0
02	WEESATCHE, NE. /WILCOX 8300/	GOLIAD	1	1	211,172	4,899
02	WEESATCHE, NE. /WILCOX 10,030/	GOLIAD	0	0	0	0
02	WEESATCHE /RECKLAW 2ND/	GOLIAD	3	2	61,282	879
02	WEESATCHE /SLICK 7600/	GOLIAD	0	0	0	0
02	WEESATCHE, S. /COOK MT. 5300/	GOLIAD	0	0	0	109
02	WEESATCHE, SOUTH /FRIO 2600/	GOLIAD	6	2	56,170	0
02	WEESATCHE, SOUTH /FRIO 2750/	GOLIAD	5	3	469,813	0
02	WEESATCHE, SOUTH /FRIO 2800/	GOLIAD	3	0	2,246	0
02	WEESATCHE, SOUTH /FRIO 2900/	GOLIAD	1	1	31,487	0
02	WEESATCHE, SOUTH /FRIO 3000/	GOLIAD	1	0	695	0
02	WEESATCHE, SOUTH /LULING/	GOLIAD	1	0	0	0
02	WEESATCHE, SOUTH /MACKHANK/	GOLIAD	1	0	0	0
02	WEESATCHE, SOUTH /MASSIVE WILCOX	GOLIAD	3	2	134,590	1,649
02	# WEESATCHE, SOUTH /YEG. -F-/	GOLIAD	0	0	0	0
02	WEESATCHE, SOUTH /YEGUA 4700/	GOLIAD	4	2	48,266	46
02	WEESATCHE, SOUTH /YEGUA 4800/	GOLIAD	0	0	12,380	489
02	WEESATCHE, SOUTH /YEGUA 5000/	GOLIAD	0	0	0	0
02	WEESATCHE, SOUTH /700/	GOLIAD	0	0	0	0
02	WEESATCHE, SOUTH /2100/	GOLIAD	2	1	47,249	0
02	WEESATCHE, SOUTH /2200/	GOLIAD	8	4	122,209	0
02	WEESATCHE, SOUTH /8500/	GOLIAD	2	1	194,189	3,009
02	# WEESATCHE, S. /MASSIVE 8700/	GOLIAD	1	1	125,543	2,243
02	WEESATCHE, SOUTH /8900/	GOLIAD	1	0	22,826	342
02	# WEESATCHE, WEST /COOK MT. /	GOLIAD	1	1	17,575	738
02	WEESATCHE, W. /COOK MT. 5270/	GOLIAD	0	0	0	0
02	WEESATCHE, WEST /LULING/	GOLIAD	3	1	135,005	3,270
02	WEESATCHE, WEST /MACKHANK/	GOLIAD	1	0	51,090	347
02	WEESATCHE, WEST /PETTUS 4500/	GOLIAD	0	0	0	0
02	WEESATCHE, WEST /RECKLAW 2ND/	GOLIAD	6	1	22,727	602
02	WEESATCHE, WEST /WILCOX 8100/	GOLIAD	1	0	1,057	0
02	WEESATCHE, WEST /WILCOX 8800/	GOLIAD	0	0	0	0
02	WEESATCHE, WEST /YEGUA/	GOLIAD	3	2	174,841	3,200
02	# WEESATCHE, WEST /YEGUA, UPPER/	GOLIAD	2	1	26,388	548
02	WELDER RANCH /FRIO D, 3200/	VICTORIA	1	0	176,496	0
02	WELDER RANCH /FRIO E/	VICTORIA	1	0	0	0
02	WELDER RANCH /FRIO F/	VICTORIA	1	0	0	0
02	WELDER RANCH /FRIO G/	VICTORIA	1	0	59,360	0
02	WELDER RANCH /5700/	VICTORIA	1	0	0	0
02	WELDER RANCH /5300/	VICTORIA	0	0	0	0
02	WESER /BRANDT/	GOLIAD	0	0	0	0
02	WESER /RECKLAW 7560/	GOLIAD	3	3	182,150	10,089
02	WESER, SOUTH /2200/	GOLIAD	1	0	4,536	0
02	WESER, SOUTH /2700/	GOLIAD	1	1	5,484	0
02	WESER, SOUTH /2750/	GOLIAD	1	0	0	0
02	WESER, SOUTH /2850/	GOLIAD	0	0	0	0
02	WESER, SOUTH /2850 A/	GOLIAD	0	0	0	0
02	WESER, SOUTH /2900/	GOLIAD	1	0	26,528	0
02	WESER, SOUTH /2900 A/	GOLIAD	1	0	0	0
02	WEST RANCH /ARMSTRONG/	JACKSON	1	0	0	0
02	# WEST RANCH /BENNVUE/	JACKSON	1	1	69,151	13,070
02	# WEST RANCH /BENNVUE, NE. /	JACKSON	6	4	1,034,530	0a
02	WEST RANCH /DENTON 5600/	JACKSON	0	0	0	0
02	WEST RANCH /DISCORBIS/	JACKSON	9	3	1,391,850	0a
02	# WEST RANCH /FRIO 383/	JACKSON	0	0	0	0
02	WEST RANCH /FRIO 449/	JACKSON	1	0	0	0
02	# WEST RANCH /GLASSCOCK ZONE/	JACKSON	4	1	75,546	412
02	WEST RANCH /LAVACA/	JACKSON	1	0	0	0
02	WEST RANCH /MARGINULINA 5000/	JACKSON	17	1	189,104	0a
02	WEST RANCH /MIOCENE #1/	JACKSON	1	0	0	0
02	WEST RANCH /MIOCENE 445/	JACKSON	3	0	121,100	0a
02	WEST RANCH /MUSQUEZ/	JACKSON	0	0	0	0
02	WEST RANCH /NOBLE/	JACKSON	5	2	1,157,782	0a
02	WEST RANCH /N. SEG. BENNVUE/	JACKSON	0	0	0	0
02	WEST RANCH /RANDLE/	JACKSON	0	0	0	0
02	WEST RANCH /RANDLE, N. A. G. /	JACKSON	2	0	0	0
02	WEST RANCH /SUB GRETA/	JACKSON	0	0	0	0
02	WEST RANCH /TONEY/	JACKSON	1	0	0	0
02	WEST RANCH /TONEY, NW. /	JACKSON	1	1	585,819	0a
02	WEST RANCH /80-A/	JACKSON	1	1	9,746	0
02	WEST RANCH /3500/	JACKSON	1	1	46,894	0
02	WEST RANCH /3650/	JACKSON	5	0	228,044	0a
02	WEST RANCH /3800/	JACKSON	4	0	0	0
02	WEST RANCH /5500/	JACKSON	3	0	9,485	0
02	WEST RANCH /5900/	JACKSON	1	0	0	0
02	WEST RANCH /6850/	JACKSON	1	0	0	107
02	WEST RANCH /7150/	JACKSON	1	0	257,798	4,751

OIL AND GAS DIVISION  
TABLE NO. 16-Continued

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
02	WEST RANCH, S. /GRETA A, STR./	JACKSON	1	1	105,641	0
02	WESTHOFF RANCH /FRIO 5960/	JACKSON	0	0	0	0
02	WESTHOFF RANCH /FRIO 6600/	JACKSON	2	1	395,736	3,388
02	WESTHOFF RANCH /5400/	JACKSON	2	0	0	0
02	WESTHOFF RANCH /5500/	JACKSON	0	0	0	0
02	WESTHOFF RANCH /5850/	JACKSON	0	0	0	0
02	WESTON /PETTUS/	LIVE OAK	0	0	0	0
02	# WHITE CREEK	LIVE OAK	2	0	0	0
02	WHITE CREEK /CGLE 1200/	LIVE OAK	2	0	21,823	0
02	WHITE CREEK, EAST /HOCKLEY -F-/	LIVE OAK	3	1	26,204	0
02	WHITE CREEK, EAST /2100/	LIVE OAK	1	0	0	0
02	WILHELM /CATAHOULA/	GOLIAD	0	0	0	0
02	WILHELM /FRIO 2900/	GOLIAD	0	0	0	0
02	WILHELM /FRIO 3000/	GOLIAD	0	0	0	0
02	WILHELM /FRIO 3100/	GOLIAD	1	0	0	0
02	WILHELM /2950/	GOLIAD	0	0	0	0
02	WILLOW CREEK /6300/	REFUGIO	1	0	0	0
02	WITTE /FRIO 6100/	JACKSON	0	0	0	0
02	WITTE /FRIO 6600/	VICTORIA	1	0	0	0
02	WITTE /LF-9/	VICTORIA	0	0	0	0
02	# WITTE /LF-11/	VICTORIA	0	0	0	0
02	* WITTE /LF-105/	JACKSON	6	1	208,751	838
02	WITTE /LF-123/	VICTORIA	2	0	0	0
02	WITTE /NORTH FLT. SEG., LF-9/	VICTORIA	0	0	0	0
02	WITTE, N. /FRIO 5620/	VICTORIA	0	0	0	0
02	WITTE /UF-137/	VICTORIA	2	1	90,312	37
02	WITTE /UF-179/	VICTORIA	1	1	9,241	5
02	WITTE /UF-206/	VICTORIA	1	0	46,263	0
02	# WITTE /UF-214/	VICTORIA	0	0	0	0
02	WITTE /UF-248/	VICTORIA	1	0	39,159	0
02	WITTE /WEST SEG., LF-11/	VICTORIA	0	0	0	0
02	WITTE /5300/	VICTORIA	0	0	0	0
02	WITTE /5500/	VICTORIA	0	0	0	0
02	WITTE /5850/	VICTORIA	0	0	0	0
02	# WITTE /5900/	VICTORIA	0	0	0	0
02	WOLF POINT /FB-11 B KOPNICKY/	JACKSON	1	1	87,804	1,755
02	WOOD HIGH /SCHMIDT/	VICTORIA	0	0	0	0
02	WOOD HIGH, S /5750/	VICTORIA	1	0	32,323	106
02	WOOD HIGH, S. /5950/	VICTORIA	1	0	0	0
02	WOOD HIGH /WOOD SD./	VICTORIA	1	0	0	0
02	WOOD HIGH /5300/	VICTORIA	1	0	11,704	0
02	WOOD HIGH /5400/	VICTORIA	0	0	0	0
02	WOOD HIGH /5500 STRAY/	VICTORIA	1	0	132,489	125
02	# WOODSBORO /BOENIG/	REFUGIO	1	1	202,596	4,136
02	WOODSBORO /D-10/	REFUGIO	1	1	126,196	0
02	WOODSBORO /D-11/	REFUGIO	1	1	98,775	0
02	# WOODSBORO, EAST /FS-96/	REFUGIO	0	0	0	0
02	WOODSBORO /FRIO 6300/	REFUGIO	3	0	20,752	0
02	WOODSBORO /H-12/	REFUGIO	2	0	0	0
02	WOODSBORO /H-117/	REFUGIO	1	0	0	0
02	WOODSBORO, WEST /FRIO 6600/	REFUGIO	0	0	0	0
02	WOODSBORO, WEST /3400/	REFUGIO	1	1	188,794	0
02	WOODSBORO, WEST /4950/	REFUGIO	1	1	93,665	505
02	WOODSBORO /3100/	REFUGIO	5	4	819,487	612
02	WOODSBORO /3500/	REFUGIO	2	1	104,060	0
02	WOODSBORO /4900/	REFUGIO	0	0	0	0
02	WOODSBORO /6150/	REFUGIO	0	0	0	0
02	WOODSBORO /6200/	REFUGIO	2	1	200,420	1,498
02	# WOODSBORO /6500/	REFUGIO	0	0	0	0
02	WORD /EDWARDS/	LAVACA	1	0	0	0
02	WORD /WILCOX, LOWER/	LAVACA	0	0	0	0
02	WORD /5800/	LAVACA	2	0	0	0
02	WYRICK /2700/	REFUGIO	1	0	0	0
02	WYRICK /2800/	REFUGIO	2	0	0	0
02	WYRICK /3100/	REFUGIO	1	0	0	0
02	WYRICK /3400/	REFUGIO	0	0	0	0
02	WYRICK /3600/	REFUGIO	1	0	0	0
02	WYRICK /3800/	REFUGIO	0	0	0	0
02	WYRICK /4900/	REFUGIO	1	0	0	0
02	WYRICK /5800/	REFUGIO	1	0	0	0
02	YANTA /SLICK WILCOX/	GOLIAD	0	0	0	0
02	YANTA /7700 LULING/	GOLIAD	0	0	0	0
02	YOAKUM /ALVES 5TH/	LAVACA	1	1	355,132	4,714
02	YOAKUM /EDWARDS/	DE WITT	1	1	110,651	14
02	YOAKUM /WILCOX/	DE WITT	3	3	256,094	3,412
02	YOAKUM /WILCOX 8200/	DE WITT	1	1	41,209	187
02	YOAKUM /WILCOX 8800/	LAVACA	3	3	1,064,892	31,946
02	YOAKUM /WILCOX 10,130/	DEWITT	1	0	31,062	3,670
02	YOAKUM /4TH 8400/	DE WITT	1	1	449,730	8,723
02	YOAKUM /8100/	DE WITT	1	1	27,785	91
02	YOAKUM /8600/	DE WITT	2	2	1,007,771	16,304
02	* YORKTOWN, N /EDWARDS 13850/	DEWITT	2	2	301,941	262
02	YORKTOWN, SOUTH /WILCOX/	DE WITT	3	3	703,793	27,006
02	YORKTOWN, SOUTH /WILCOX A/	DE WITT	1	1	176,792	5,892
02	YORKTOWN, SOUTH /WILCOX B/	DE WITT	1	1	181,422	8,676
02	YORKTOWN, S. /WILCOX 7500/	DE WITT	3	3	689,237	46,133
02	YORKTOWN /WILCOX, LO 11,000/	DEWITT	2	2	2,515,087	27,168

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
02	YORKTOWN /WILCOX 9900/	DE WITT	2	2	333,676	5,866
02	YORKTOWN /7100/	DE WITT	3	1	68,675	923
02	YORKTOWN /7200/	DE WITT	5	2	100,728	1,449
02	YOUNG, SOUTH /3200/	BEE	0	0	0	0
02	YOUNG, SOUTH /3550/	BEE	0	0	2,180	0
02	YOUNG, SOUTH /3700/	BEE	1	0	0	0
02	YOUNG, SOUTH /3800/	BEE	0	0	0	0
02	YOUNG, SOUTH /4200/	BEE	0	0	0	0
02	YOUNG, SE. /VKSGB. STRINGER/	BEE	1	0	0	0
02	YOUNG /STILLWELL 4100/	BEE	1	1	7,412	0
02	YOUNG /VICKSBURG 3700/	BEE	6	5	959,410	0
02	YOUNG /VICKSBURG 3800/	BEE	5	2	242,986	0
02	# YOWARD	BEE	5	4	466,090	5,221
02	# YOWARD, SW. /SLICK/	BEE	1	0	0	0
02	YOWARD /1550/	BEE	1	0	133	0
02	ZOLLER, EAST /FRID -F-/	CALHOUN	0	0	0	0
02	ZOLLER, EAST /FRID -G-/	CALHOUN	1	1	110,090	8,734
02	ZOLLER /FRID -L-/	CALHOUN	1	0	906	24
02	ZOLLER /FRID-M/	CALHOUN	1	0	0	0
02	ZOLLER /10,000/	CALHOUN	0	0	0	0
02	ZOLLER /11,000/	CALHOUN	0	0	0	0
	TOTAL		4,617	2,414	655,975,582	2,719,482
03	WILDCAT		8	0	0	0
03	* ACE /FIRST WILCOX/	POLK	0	0	0	0
03	ACE /4050/	POLK	2	1	74,045	57
03	ACOM /F-2/	CHAMBERS	0	0	0	0
03	ADA-MAC /MACDONALD/	BRAZORIA	0	0	130,352	2,414
03	ADAMS RANCH /HACKBERRY, FIRST/	JASPER	3	0	0	0
03	ADAMS RANCH /HACKBERRY, SECOND/	JASPER	3	2	521,098	4,362
03	* ADAMS RANCH /HACKBERRY, THIRD/	JASPER	0	0	0	0
03	* ADAMS RANCH /NODOSARIA/	JASPER	3	0	10,833	0
03	ADAMS RANCH, W. /2ND NODOSARIA/	ORANGE	1	1	396,080	5,438
03	* ALCO-MAG /COOK MT. 2 8900/	HARRIS	4	0	56,198	423
03	* ALCO-MAG /SEG.A COOKMT-1-8700/	HARRIS	4	2	526,525	3,780a
03	* ALCO-MAG /SEG.B COOKMT-1-8700/	HARRIS	2	1	129,252	1,671
03	ALCO-MAG, WEST /COOK MT.-B-/	HARRIS	0	0	0	0
03	ALCO-MAG, WEST /8900/	HARRIS	0	0	0	0
03	ALCO-MAG /YEGUA A-1/	HARRIS	1	1	492,746	0a
03	ALCO-MAG /YEGUA -G- 8400/	HARRIS	2	1	155,987	0a
03	ALCO-MAG /YEGUA, 3RD -A- 8300/	HARRIS	0	0	0	0
03	ALCO-MAG /YEGUA, 3RD -B-/	HARRIS	0	0	0	0
03	# ALCO-MAG /7800/	HARRIS	3	0	46,199	0a
03	# ALCO-MAG /8000/	HARRIS	1	1	106,932	0a
03	ALCO-MAG /8550 STRINGER/	HARRIS	1	1	55,982	0a
03	ALDINE, EAST /FAIRBANKS/	HARRIS	1	0	0	0
03	* ALDINE /GOODY KOONTZ #1/	HARRIS	0	0	0	0
03	ALDINE /YEGUA, CERAT/	HARRIS	0	0	0	0
03	ALDINE /YEGUA, EY-2/	HARRIS	0	0	0	0
03	ALGOA /F-25/	GALVESTON	0	0	0	0
03	ALGOA /FRID 9000/	GALVESTON	1	0	2,895	24
03	ALGOA /#26/	GALVESTON	1	1	581,621	1,526
03	ALGOA /#32, 9400/	GALVESTON	0	0	9,787	0
03	# ALGOA /#36/	GALVESTON	1	1	683,036	0
03	ALGOA /#37/	GALVESTON	1	1	243,087	0
03	ALGOA /#45/	GALVESTON	3	2	1,230,787	189
03	* ALIEF /LUMMIS 8300/	HARRIS	0	0	0	0
03	* ALIEF /WITCHER-7900/	HARRIS	0	0	0	0
03	ALLIGATOR BAYOU, E. /FRID 7550/	CHAMBERS	0	0	0	0
03	# ALLIGATOR BAYOU, E. /6660/	CHAMBERS	0	0	0	0
03	ALLIGATOR BAYOU /FRID 8200/	CHAMBERS	1	0	138,841	7,361
03	ALLIGATOR BAYOU /FRID 8300/	CHAMBERS	0	0	0	0
03	ALLIGATOR BAYOU, W. /7200/	CHAMBERS	1	0	0	0
03	ALLIGATOR BAYOU /6780/	CHAMBERS	1	1	10,864	106
03	ALLIGATOR LAKE /WILCOX 10,650/	NEWTON	0	0	0	0
03	ALLIGATOR POINT /GRUBBS/	BRAZORIA	0	0	0	0
03	ALLIGATOR POINT /MIOCENE 6500/	BRAZORIA	0	0	0	0
03	ALTA LCMA, EAST /ANDRAU/	GALVESTON	1	1	174,906	6,148
03	* ALTA LCMA, EAST /ANDRAU, LOWER/	GALVESTON	2	2	3,306,184	79,105
03	ALTA LCMA, EAST /BANFIELD/	GALVESTON	0	0	0	0
03	* ALTA LCMA, EAST /HOUSTON FM.,LO./	GALVESTON	0	0	0	0
03	* ALTA LCMA, EAST /S- SAND/	GALVESTON	1	1	276,835	10,042
03	ALTA LCMA /FRID 10200/	GALVESTON	1	1	118,241	937
03	* ALTA LCMA, NORTH /WEITING, UP./	GALVESTON	0	0	0	0
03	ALTA LCMA /WEITING, LOWER/	GALVESTON	2	2	1,291,686	57,102
03	* ALTA LCMA, WEST /ALIBEL/	GALVESTON	0	0	0	0
03	* ALTA LCMA, WEST /BANFIELD/	GALVESTON	1	0	0	0
03	* ALTA LCMA, WEST /FRID 10,000/	GALVESTON	1	1	38,846	475
03	ALTA LCMA, WEST /FRID 10,650/	GALVESTON	1	0	51,475	434
03	* ALTA LCMA, WEST /HARRIS/	GALVESTON	1	0	0	0
03	* ALTA LCMA, WEST /HOUSTON FM.,LO./	GALVESTON	2	1	57,673	708
03	# ALTA LCMA, WEST /SCHENCK/	GALVESTON	2	1	474,101	25,506
03	* ALTA LCMA, WEST /SCHENCK, UPPER/	GALVESTON	2	2	657,322	7,648
03	* ALTA LCMA, WEST /TACQUARD/	GALVESTON	3	2	2,549,644	118,235
03	* ALTA LCMA, WEST /WEITING, UPPER/	GALVESTON	1	0	0	0
03	ALTAIR /WILCOX 8200/	COLORADO	4	2	195,303a	0
03	ALTAIR /WILCOX 8300/	COLORADO	5	2	187,328a	0



## OIL AND GAS DIVISION

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## TABLE NO. 16-Continued

## GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
03	ALTAIR /WILCOX 9500/	COLORADO	1	0	0	0
03	ALTAIR /WILCOX 10,100/	COLORADO	4	4	582,033 <sup>a</sup>	0
03	ALTAIR /WILCOX 10,200/	COLORADO	2	2	364,859 <sup>a</sup>	6,777
03	ALVIN, S. /MID. BLK., #39/	BRAZORIA	1	0	0	0
03	* ALVIN, S. /SEG. A NO. 40 SD./	BRAZORIA	0	0	0	0
03	ALVIN, S. /SEG. A. NO. 41 SD./	BRAZORIA	1	1	1,008,963	0
03	* ALVIN, S. /SEG. A NO. 43 SD./	BRAZORIA	1	1	280,620	0
03	* ALVIN, SOUTH /#35/	BRAZORIA	1	1	549,789	5,341
03	* ALVIN, SOUTH /#37/	BRAZORIA	2	0	0	0
03	* ALVIN, SOUTH /#38/	BRAZORIA	2	2	1,169,407	3,224
03	* ALVIN, SOUTH /#40/	BRAZORIA	1	0	0	0
03	* ALVIN, SOUTH /#41/	BRAZORIA	2	1	247,682	590
03	* ALVIN, SOUTH /#43/	BRAZORIA	2	2	2,220,955	1,211
03	* ALVIN, SOUTH /#46/	BRAZORIA	2	2	805,885	2,401
03	* ALVIN, SOUTH /#48/	BRAZORIA	0	0	0	0
03	* ALVIN CITY /FRIO, LOWER 10,500/	BRAZORIA	0	0	0	0
03	ALVIN CITY /FRIO 10,400/	BRAZORIA	3	1	144,729	1,061
03	ALVIN CITY /10,100/	BRAZORIA	0	0	0	0
03	* AMELIA /FRIO 3 GAS/	JEFFERSON	1	0	0	0
03	* AMELIA /FRIO 5 GAS/	JEFFERSON	0	0	0	0
03	# AMELIA /FRIO 6/	JEFFERSON	4	2	64,151	844
03	AMELIA /HACKBERRY, LOWER/	JEFFERSON	6	3	1,478,585	12,831
03	AMELIA /HACKBERRY 1-A/	JEFFERSON	2	0	0	0
03	# AMELIA /MARGINULINA STRINGER/	JEFFERSON	3	2	108,597	349
03	AMELIA /MIOCENE 3280/	JEFFERSON	1	0	0	0
03	AMELIA, N. /FLEMING 1700/	JEFFERSON	0	0	0	0
03	AMELIA, SOUTH /HACKBERRY/	JEFFERSON	1	0	0	0
03	AMMAN /FRIO 4100/	WHARTON	2	1	211,373	0
03	# ANAHUAC	CHAMBERS	17	11	15,161,095	0 <sup>a</sup>
03	ANAHUAC /DISCORBIS 6000/	CHAMBERS	2	1	182,479	1,512 <sup>a</sup>
03	ANAHUAC /DISCORBIS 6200/	CHAMBERS	1	1	564,766	4,369
03	ANAHUAC /FB A-1 MIOCENE 23/	CHAMBERS	1	0	0	0
03	ANAHUAC /FB A-2, FRIO 14/	CHAMBERS	1	1	152,920	1,010
03	ANAHUAC /FB C-1, FRIO 13/	CHAMBERS	1	0	0	0
03	# ANAHUAC /FRIO 16/	CHAMBERS	1	0	0	0
03	ANAHUAC /FRIO 8800/	CHAMBERS	1	0	0	0
03	ANAHUAC /MARGINULINA 6800/	CHAMBERS	1	0	0	0
03	ANAHUAC /MARGINULINA 6900/	CHAMBERS	3	1	333,182	2,022
03	ANAHUAC /MARGINULINA 7100/	CHAMBERS	2	0	0	2
03	ANAHUAC /MIOCENE 2900/	CHAMBERS	1	0	0	0
03	ANAHUAC /MIOCENE 4900/	CHAMBERS	3	2	159,866	0 <sup>a</sup>
03	ANAHUAC /MIOCENE 5000/	CHAMBERS	1	0	34,423	9
03	ANAHUAC, SOUTH /MIOCENE 2900/	CHAMBERS	1	0	0	0
03	* ANAHUAC TOWNSITE /FRIO 8600/	CHAMBERS	1	0	0	0
03	ANGELINA /11,200/	JEFFERSON	1	1	238,615	75,529
03	# ANGLETON /FRIO 3-A/	BRAZORIA	3	3	996,820	18,593
03	ANGLETON /FRIO 8800/	BRAZORIA	0	0	0	0
03	ANGLETON /FRIO 9325/	BRAZORIA	1	1	39,383	761
03	ANGLETON /FRIO 9500/	BRAZORIA	1	1	101,267	407
03	ANGLETON /FRIO 9700/	BRAZORIA	1	1	119,961	235
03	ANGLETON /FRIO 9800/	BRAZORIA	1	0	0	0
03	ANGLETON /FRIO 9900/	BRAZORIA	1	1	183,385	579
03	ANGLETON /FRIO 10,000/	BRAZORIA	1	0	0	0
03	ANGLETON /FRIO 10,100/	BRAZORIA	3	2	232,956	295 <sup>a</sup>
03	ANGLETON /METTLER 10,400/	BRAZORIA	2	1	85,084	0 <sup>a</sup>
03	ANGLETON, SOUTH /12,100 FRIO/	BRAZORIA	2	2	1,068,376	15,048
03	ANGLETON, SOUTH /12,600/	BRAZORIA	1	0	0	0
03	ANGLETON /TEX-MISS 11,000/	BRAZORIA	1	1	400,757	9,052
03	* ARCADIA /BANFIELD/	GALVESTON	0	0	0	0
03	# ARCH /FRIO 6380/	MATAGORDA	0	0	0	0
03	ARCH /#3 FRIO SD./	MATAGORDA	0	0	0	0
03	ARCH /#4 FRIO/	MATAGORDA	1	1	210,858	9,194
03	ARCH /5900/	MATAGORDA	1	0	0	0
03	# ARCOLA	BRAZORIA	0	0	0	0
03	ARCOLA /FRIO 7300/	BRAZORIA	1	1	242,743	2,257
03	# ARCOLA /FRIO 7400/	BRAZORIA	0	0	0	0
03	ARCOLA /FRIO 8150/	BRAZORIA	1	1	62,833	370
03	# ARCOLA /7220/	BRAZORIA	0	0	0	0
03	ARNIM /COCKRELL, FIRST 1900/	FAYETTE	5	2	73,438	1,960
03	ARNIM /SPARTA 1,000/	FAYETTE	1	0	0	0
03	# ARRIDLA /2400/	HARDIN	3	1	73,220	0
03	ARRIDLA S. /YEGUA 6660/	HARDIN	1	1	275,922	12,409
03	ARRIDLA /YEGUA -S-/	HARDIN	0	0	0	0
03	ARRIDLA /YEGUA -T-/	HARDIN	0	0	0	0
03	ASHBY /DUNN/	MATAGORDA	1	1	101,206	1,321
03	ASHBY /EBERSTEIN, LD./	MATAGORDA	1	0	0	0
03	ASHBY /EBERSTEIN, MI./	MATAGORDA	1	0	0	0
03	ASHBY /EBERSTEIN, UP-/	MATAGORDA	1	0	17,976	0
03	ASHBY /FRIO, LOWER/	MATAGORDA	0	0	0	0
03	ASHBY /FRIO, MIDDLE 8600/	MATAGORDA	0	0	0	0
03	ASHBY /LEROYA/	MATAGORDA	0	0	0	0
03	ASHBY /MCDONALD/	MATAGORDA	0	0	0	0
03	ASHBY /SIMPSON/	MATAGORDA	0	0	0	0
03	ASHBY /8800/	MATAGORDA	0	0	0	0
03	ASHBY /9000/	MATAGORDA	2	2	398,320	18,662
03	ASHWOOD /7800/	MATAGORDA	1	1	501,284	5,288
03	B. U. RANCH /FRIO D., LD./	WHARTON	0	0	0	0
03	BU RANCH /MARGINULINA 5300/	WHARTON	2	2	284,537	3,125

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
03	BU RANCH /SEG. D, UP. FRIO J/	WHARTON	2	0	0	0
03 *	B U RANCH /SEG. -D- MARG./	WHARTON	2	2	1,888,828	1,523
03	BU RANCH /SEG. D, MARG. D/	WHARTON	0	0	0	0
03	BU RANCH /SEG. D, MARG. E/	WHARTON	0	0	0	0
03 #	B U RANCH /SEG. -E- MARG./	WHARTON	1	1	358,555	981
03	BU RANCH /SEG. E, MARG D/	WHARTON	0	0	0	0
03	B U RANCH /6860/	WHARTON	1	1	1,300,043	8,550
03	BACLEFF /MOODY/	GALVESTON	0	0	0	0
03	BAER RANCH /TEX MISS #1/	MATAGORDA	0	0	0	0
03	BAER RANCH /TEX-MISS#2/	MATAGORDA	0	0	4,494	77
03	BAER RANCH /TEX-MISS #3/	MATAGORDA	1	1	1,236,528	12,254
03	BAER RANCH /TEX-MISS #4/	MATAGORDA	0	0	87,939	2,110
03	BAILEYS PRAIRIE /FRIO 10,500/	BRAZORIA	0	0	0	0
03 *	BAILEYS PRAIRIE /MCARTHY/	BRAZORIA	2	2	350,407	1,290
03	BAILEYS PRAIRIE /12,100/	BRAZORIA	0	0	0	0
03	BAILEYS PRAIRIE /12,390/	BRAZORIA	1	0	105,949	1,008
03 #	BAMMEL /COCKFIELD 6200/	HARRIS	21	0	0	0
03	BAMMEL /D-Y/	HARRIS	3	0	0	0
03	BAMMEL, SOUTH /COCKFIELD/	HARRIS	4	1	4,276	0
03	BAMMEL, SOUTH /CONROE 6400/	HARRIS	1	0	0	0
03	BAMMEL, SOUTH /YEGUA, LOWER/	HARRIS	1	1	243,334	3,816
03	BAMMEL, S. /6650/	HARRIS	3	2	193,224	4,623
03	BAMMEL /6550/	HARRIS	4	3	1,165,433	1,189
03	BAMMEL /6950/	HARRIS	3	3	1,161,798	3,313
03	BAMMEL /7070/	HARRIS	3	3	1,227,780	8,652
03	BAMMEL /7200/	HARRIS	0	0	0	0
03	BAMMEL /7500/	HARRIS	1	1	9,493	431
03	BARB-MAG /EY-FB III/	FORT BEND	0	0	0	0
03	BARB-MAG /YEGUA, FIRST 8100/	FORT BEND	0	0	0	0
03 #	BARBERS HILL	CHAMBERS	1	0	0	0
03	BARBERS HILL /YEGUA 10,300/	CHAMBERS	1	1	58,283	3,743
03	BARBERS HILL /YEGUA 10,700/	CHAMBERS	1	0	0	0
03	BARBERS HILL /YEGUA 11,100/	CHAMBERS	0	0	0	0
03	BARBERS HILL /YEGUA 11,400/	CHAMBERS	1	1	47,388	894
03 #	BARKER /YEGUA 7200/	HARRIS	0	0	0	0
03 #	BASTROP BAY /MIOCENE/	BRAZORIA	0	0	0	0
03	BASTROP BAY /PRICE 5325/	BRAZORIA	1	1	174,852	0
03	BATSON NEW /YEGUA 4900/	HARDIN	1	0	0	0
03	BATSON, NEW /3700 FRIO/	HARDIN	1	0	0	0
03 #	BAUER RANCH /NDDOSARIA/	JEFFERSON	3	3	937,421	35,147
03	BAUER RANCH /NDDOSARIA 2ND/	JEFFERSON	1	0	0	0
03	BAUER RANCH /NDDOSARIA THIRD/	JEFFERSON	0	0	0	0
03	BAUER RANCH /NDDOSARIA 9595/	JEFFERSON	1	0	0	0
03	BAUER RANCH /NDDOSARIA 9700/	JEFFERSON	0	0	0	0
03	BAUER RANCH, S. /NDDOSARIA 9600/	MATAGORDA	0	0	0	0
03 *	BAY CITY, EAST /CIB-A-STRINGER/	MATAGORDA	1	1	451,159	1,281
03 *	BAY CITY, EAST /CIB-10-STRINGER/	MATAGORDA	0	0	0	0
03 #	BAY CITY, EAST /HUEBNER/	MATAGORDA	6	2	5,109,197	65,322
03	BAY CITY, EAST /SLOAN/	MATAGORDA	2	2	489,474	6,656
03 #	BAY CITY, EAST /8500 BADDOUGH/	MATAGORDA	0	0	53,560	3,664
03 *	BAY CITY, EAST /9900 B/	MATAGORDA	7	7	2,451,778	12,717
03	BAY CITY, EAST /9900 FRIO/	MATAGORDA	0	0	0	0
03	BAY CITY, EAST /9900 FRIO A/	MATAGORDA	2	0	122,000	1,562
03	BAY CITY, EAST /9925/	MATAGORDA	1	1	352,453	1,361
03 *	BAY CITY, EAST /10,000 A/	MATAGORDA	14	8	8,879,435	18,910
03 *	BAY CITY, EAST /10,000 B/	MATAGORDA	11	9	7,456,056	25,349
03 *	BAY CITY, EAST /10,200/	MATAGORDA	8	6	3,482,490	9,716
03 *	BAY CITY, EAST /10,200 B/	MATAGORDA	11	9	1,624,267	4,373
03	BAY CITY, EAST /10,300 FRIO/	MATAGORDA	0	0	0	0
03	BAY CITY /MICHAEL SAND/	MATAGORDA	0	0	0	0
03	BAY CITY, NORTH /FRIO 6700/	MATAGORDA	0	0	0	0
03 *	BAY CITY /8300/	MATAGORDA	5	4	2,844,831	52,980
03 *	BAY CITY /8400/	MATAGORDA	5	4	3,274,145	59,720
03	BAY CITY /9200 FRIO/	MATAGORDA	1	0	0	0
03	BAY CITY /9440/	MATAGORDA	2	1	310,693	1,926
03	BEAUMONT, WEST /FRIO 7400/	JEFFERSON	0	0	0	0
03 #	BEAUMONT, WEST /HET 5600/	JEFFERSON	2	1	288,577	98
03 #	BEAUMONT, WEST /MARG. -A-/	JEFFERSON	0	0	0	0
03 #	BEAUMONT, WEST /MARG. -C-/	JEFFERSON	0	0	0	0
03	BEAUMONT, WEST /MARGINULINA -D-/	JEFFERSON	1	0	0	0
03	BEAUMONT, WEST /MIOCENE 2400/	JEFFERSON	1	1	99,332	0
03	BEAUMONT, WEST /MIOCENE 2500/	JEFFERSON	2	0	0	0
03	BEAUMONT, WEST /MIOCENE 2700/	JEFFERSON	1	0	0	0
03	BEAUMONT, WEST /MIOCENE 2800/	JEFFERSON	0	0	0	0
03	BEAUMONT, WEST /MIOCENE 2900/	JEFFERSON	2	0	0	0
03	BEAUMONT, WEST /MIOCENE 3500/	JEFFERSON	3	3	717,384	10
03	BEAUMONT, WEST /MIOCENE 3700/	JEFFERSON	5	1	227,252	0
03	BEAUMONT, WEST /MIOCENE 4400/	JEFFERSON	1	1	88,468	0
03	BEAUMONT, WEST /MIOCENE 4600/	JEFFERSON	4	4	1,656,354	0
03	BEAUMONT, WEST /MIOCENE 4700/	JEFFERSON	0	0	0	0
03 *	BEAUMONT, W. /NDDOSARIA,UP.7500/	JEFFERSON	0	0	0	0
03 *	BEAUMONT, W. /NDDOSARIA,LO. 7600/	JEFFERSON	0	0	0	0
03	BEAUMONT, WEST /4200/	JEFFERSON	1	0	0	0
03	BEAUMONT, WEST /4300/	JEFFERSON	1	1	113,752	0
03 #	BEAUMONT, WEST /4900/	JEFFERSON	1	0	0	0
03	BEAUMONT, WEST /5000/	JEFFERSON	1	1	79,480	0
03 #	BEAUMONT, WEST /5100/	JEFFERSON	0	0	12,231	0
03 #	BEECH CREEK, EAST	HARDIN	0	0	0	0

## TABLE NO. 16--Continued

## GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
03	BEECH CREEK, EAST /YEGUA 11-A/	HARDIN	1	0	0	0
03	BEECH CREEK, EAST /6195/	HARDIN	0	0	0	0
03	BEECH CREEK /YEGUA 2/	HARDIN	1	1	366,635	0a
03	BEECH CREEK /YEGUA 5-A/	HARDIN	1	0	0	0
03	BEECH CREEK /YEGUA 7-A/	HARDIN	2	1	533,830	0a
03	BEECH CREEK /YEGUA 7B 6600/	HARDIN	2	0	176,413	0a
03	BEECH CREEK /YEGUA 10/	HARDIN	1	1	431,219	0a
03 *	BEMUS /FRIO 5900/	WHARTON	0	0	0	0
03 *	BEMUS /MARGINULINA 5800/	WHARTON	0	0	0	0
03 *	BEMUS /MIOCENE 4250/	WHARTON	1	0	0	0
03	BEMUS /MIOCENE 4330/	WHARTON	0	0	0	0
03	BEMUS /3000/	WHARTON	1	1	41,190	0
03 #	BENDER /COCKFIELD/	MONTGOMERY	1	1	17,265	0
03	BENDER /WILCOX 9600/	MONTGOMERY	1	1	194,693	0a
03 #	BENDER /Y-2/	MONTGOMERY	6	3	742,079	1,409a
03	BERNARD, EAST /MCGALLIARD/	WHARTON	5	3	406,964	4,373
03	BERNARD, EAST /7600/	WHARTON	15	9	845,777	5,779a
03	BERNARD, EAST /7700/	WHARTON	4	2	137,662	2,017
03	BERNARD, EAST /7900/	WHARTON	5	3	195,834	1,937
03	BERNARD, EAST /8000/	WHARTON	2	2	309,372	1,457
03	BERNARD, W. /BERNARD, EAST 2700/	WHARTON	1	0	0	0
03	BERNARD, W. /BERNARD, EAST 7200/	WHARTON	0	0	0	0
03	BERNARD, W. /BOETTCHER 7380/	WHARTON	1	1	69,821	960
03 *	BERNARD, WEST /CLODINE/	WHARTON	7	5	1,473,206	2,930a
03	BERNARD, W. /COOK MT. 7800/	WHARTON	1	1	177,741	0a
03	BERNARD, WEST /D-Y 6700/	WHARTON	4	1	8,935	0
03	BERNARD, WEST /FRIO 2800/	WHARTON	2	2	273,309	0
03	BERNARD, W. /WINTERMANN EY 6800/	WHARTON	1	1	182,975	1,557
03	BERNARD, W. /YEGUA, UPPER BASAL/	WHARTON	1	1	2,356	0
03	BERNARD, WEST /YEGUA 7600/	WHARTON	1	1	434,308	0a
03	BERNARD, WEST /YEGUA 7700/	WHARTON	2	2	413,124	0a
03	BERNARD, WEST /7000/	WHARTON	0	0	0	0
03	BERNARD PRAIRIE /BOETTCHER/	WHARTON	0	0	0	0
03	BERNARD PRAIRIE /FRIO 4800/	WHARTON	0	0	0	0
03	BERNARD PRAIRIE /YEGUA 7-B/	WHARTON	0	0	0	0
03	BERNARD PRAIRIE /YEGUA 8/	WHARTON	0	0	0	0
03	BERNARD PRAIRIE /4400/	WHARTON	0	0	0	0
03	BESSMAY, WEST /5TH WILCOX/	JASPER	0	0	0	0
03 *	BESSMAY /WILCOX, FIRST/	JASPER	2	1	55,430	5,024
03 *	BESSMAY /WILCOX 5TH/	JASPER	1	0	0	0
03	BESSMAY /WILCOX 8TH/	JASPER	1	0	0	0
03 #	BIG CREEK	FT. BEND	0	0	0	0
03	BIG CYPRESS /WOODBINE/	TYLER	0	0	2,154	180
03 *	BIG HILL /FRIO A/	JEFFERSON	5	5	1,461,111	1,426a
03 *	BIG HILL /FRIO -A- SOUTH/	JEFFERSON	2	2	1,985,485	1,564a
03	BIG HILL /FRIO A 10,200/	JEFFERSON	4	3	550,013	466a
03	BIG HILL /FRIO, MIDDLE 10,000/	JEFFERSON	2	1	368,793	690
03	BIG HILL /FRIO 8700/	JEFFERSON	1	0	3,892	0a
03	BIG HILL /FRIO 10,000/	JEFFERSON	2	1	189,919	82a
03	BIG HILL /FRIO 10,100/	JEFFERSON	3	2	214,251	480a
03	BIG HILL /FRIO 10,300/	JEFFERSON	4	2	338,767	0
03	BIG HILL /FRIO 10,400/	JEFFERSON	1	0	0	0
03	BIG HILL /HACKBERRY, LOWER 7700/	JEFFERSON	0	0	0	0
03	BIG HILL /HACKBERRY 8400/	JEFFERSON	2	2	743,693	130a
03	BIG HILL /HACKBERRY 9400/	JEFFERSON	1	1	1,039,758	2,176
#	BIG HILL /MARGINULINA/	JEFFERSON	4	3	1,588,128	25,130a
03	BIG HILL /MARGINULINA FS-1/	JEFFERSON	2	1	822,278	1,017a
03	BIG HILL /MARGINULINA 7300/	JEFFERSON	1	1	347,433	763
03	BIG HILL /MARGINULINA 7600/	JEFFERSON	2	1	688,375	1,653
03	BIG HILL /MARGINULINA 8000/	JEFFERSON	2	2	1,692,754	1,381a
03	BIG HILL /MARGINULINA 8500/	JEFFERSON	1	1	419,641	70a
03	BIG HILL /MARGINULINA 8600/	JEFFERSON	2	1	1,166,694	522a
03	BIG HILL /MARGINULINA 8800/	JEFFERSON	3	3	2,270,896	1,928a
03	BIG HILL /MARGINULINA 9000/	JEFFERSON	6	6	3,551,380	2,813a
03	BIG HILL /MARGINULINA 9100/	JEFFERSON	3	1	509,064	0a
03	BIG HILL /MARGINULINA 9200/	JEFFERSON	1	0	0	0
03	BIG HILL, NORTH /FRIO 17/	JEFFERSON	0	0	0	0
03	BIG HILL, NORTH /FRIO 8250/	JEFFERSON	0	0	0	0
03	BIG HILL, NORTH /FRIO 10,300/	JEFFERSON	1	0	0	0
03	BIG HILL, NORTH /10,000/	JEFFERSON	0	0	0	0
03	BIG HILL, NW. /FRIO 9350/	JEFFERSON	1	0	0	0
03	BIG HILL, NW. /FS -B- FRIO 8900/	JEFFERSON	0	0	0	0
03	BIG HILL, NW. /HACKBERRY, LOWER/	JEFFERSON	0	0	0	0
03 #	BIG HILL, NW. /FS-B-FRIO 8900/	JEFFERSON	1	0	5,355	1,126
03	BIG HILL, WEST /FRIO 10,400/	JEFFERSON	0	0	0	0
03	BIG HILL, W. /HACKBERRY UP. 9000/	JEFFERSON	2	2	817,142	1,175
03	BIG HILL, WEST/HACKBERRY 9600/	JEFFERSON	1	1	406,191	720
03	BIG HILL, WEST/MARGINULINA 7100/	JEFFERSON	3	2	678,873	671
03	BIG HILL, WEST/MARGINULINA 7200/	JEFFERSON	2	2	1,161,236	2,971
03	BIG HILL, WEST/MARGINULINA 7600/	JEFFERSON	1	1	376,972	636
03	BIG HILL, WEST/MARGINULINA 8100/	JEFFERSON	2	2	721,879	2,127
03	BIG HILL, WEST/MARGINULINA 8200/	JEFFERSON	1	1	478,344	1,416
03	BIG HILL, WEST/MARGINULINA 9000/	JEFFERSON	1	0	157,227	313
03	BIG HILL, WEST/MARGINULINA 9200/	JEFFERSON	1	0	0	0
03	BIG HILL /9900/	JEFFERSON	1	0	4,240	33
03	BLACKHOLE, WEST /WILCOX 9300/	TYLER	0	0	0	0
03	BLACKHOLE /WILCOX 8575/	TYLER	1	1	67,374	3,155a
03	BLACKHOLE /WILCOX 8900/	TYLER	0	0	0	0

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
03	BLEAKWOOD, E. /WILCOX 11,200/	NEWTON	2	0	0	0
03	BLESSING /BLESSING 8300/	MATAGORDA	5	3	4,418,860	0a
03	BLESSING /BRADEN 8400/	MATAGORDA	6	1	2,244,110	0a
03	BLESSING, E. /MCDONALD, UP./	MATAGORDA	2	2	290,499	4,354
03	BLESSING, E. /PIERCE/	MATAGORDA	0	0	0	0
03	BLESSING, E. /PIERCE, UP./	MATAGORDA	0	0	0	0
03	BLESSING /F-13/	MATAGORDA	2	1	88,731	0a
03 #	BLESSING /F-14/	MATAGORDA	0	0	0	0
03 #	BLESSING /F-14-A/	MATAGORDA	1	0	0	0
03 #	BLESSING /F-15/	MATAGORDA	5	2	53,512	0a
03 #	BLESSING /F-15 SEG. B/	MATAGORDA	1	1	93,706	0
03	BLESSING /F-16/	MATAGORDA	0	0	0	0
03	BLESSING /F-18-C/	MATAGORDA	2	1	20,185	0a
03 #	BLESSING /F-19/	MATAGORDA	5	3	2,213,901	0a
03 #	BLESSING, NORTH /F-3/	MATAGORDA	0	0	0	0
03	BLESSING, NORTH /FRID/	MATAGORDA	3	2	99,847	0a
03	BLESSING, NORTH /FRID 8000/	MATAGORDA	2	1	227,112	269
03	BLESSING, NORTH /FRID 8100/	MATAGORDA	1	0	36,600	58
03	BLESSING, N. /FRID 8550/	MATAGORDA	1	1	95,162	734
03	BLESSING, NE. /F-21/	MATAGORDA	0	0	0	0
03	BLESSING, NE. /F-26/	MATAGORDA	0	0	0	0
03	BLESSING, NE. /F-28/	MATAGORDA	0	0	0	0
03	BLESSING, NE. /FRID 9600/	MATAGORDA	1	0	114	90
03	BLESSING, NE. /UPPER, MACDONALD/	MATAGORDA	0	0	0	0
03	BLESSING /SEG. A-F-15/	MATAGORDA	1	0	0	0
03	BLUE BASIN /CATAOULA 4200/	WHARTON	6	3	140,387	0a
03	BLUE BASIN, EAST/MIOCENE, BASAL/	WHARTON	0	0	0	0
03 *	BLUE BASIN /MIOCENE BASAL/	WHARTON	1	1	195,667	343
03	BLUE BASIN /MIOCENE SHALLOW/	WHARTON	11	4	33,291	0a
03 *	BLUE BASIN /4300/	WHARTON	3	1	104,529	0
03	BLUE BASIN /4400 MIOCENE/	WHARTON	1	1	120,125	0
03	BLUE BASIN /4400 -B-/	WHARTON	1	1	51,872	0
03 *	BLUE BASIN /4400 -C-/	WHARTON	5	2	69,406	0a
03	BLUE BASIN /4500 MYATT/	WHARTON	2	0	0	0
03	BLUE BASIN /4500 STRAY/	WHARTON	2	0	9,078	0a
03 *	BLUE BASIN /4600 -E-/	WHARTON	3	1	75,184	0
03 *	BLUE BASIN /5600 FRID/	WHARTON	1	1	351,790	523
03	BLUE BASIN /5850/	WHARTON	1	0	0	0
03	BLUE BASIN /5900/	WHARTON	1	1	217,710	943
03	BLUE LAKE /TEX-MISS #3/	BRAZORIA	0	0	0	0
03	BLUE LAKE, W. /8000/	BRAZORIA	0	0	0	0
03	BLUE LAKE /8000/	BRAZORIA	1	1	67,239	21
03	BLUE LAKE /8600/	BRAZORIA	1	1	186,755	1,875
03 *	BLUE LAKE /8900/	BRAZORIA	2	1	229,813	1,000
03 *	BLUE LAKE /9000/	BRAZORIA	0	0	0	0
03 #	BLUE LAKE /10200/	BRAZORIA	1	1	374,133	13,768
03	BLUE LAKE /10280/	BRAZORIA	5	3	3,638,975	26,846
03	BLUE LAKE /11,000/	BRAZORIA	4	3	1,545,700	7,683
03	BLUE MARSH /WILCOX 9400/	NEWTON	1	1	368,262a	670
03 #	BLUE MARSH /Y-2/	NEWTON	0	0	0	0
03	BLUE MARSH /YEGUA 6700/	NEWTON	1	1	396,388	0a
03 #	BLUE RIDGE, EAST /VICKSBURG/	FORT BEND	1	1	36,249	0
03 #	BLUE RIDGE, NORTH /VKSb./	FORT BEND	1	0	0	0
03	BLUE RIDGE - N. /VICKSBURG 8400/	HARRIS	1	1	170,178	1,860
03	BLUE RIDGE /2700 MIOCENE/	FORT BEND	0	0	0	0
03	BLUE RIDGE /3070/	FORT BEND	0	0	0	0
03	BLUE RIDGE /3150/	FORT BEND	0	0	0	0
03 #	BOLING	WHARTON	0	0	0	0
03	BOLING /6300 GAS/	WHARTON	1	0	0	0
03	BON WEIR /10,600 WILCOX/	NEWTON	1	1	113,715	6,387
03	BON WEIR /11,100/	NEWTON	1	1	47,269	4,081
03	BONNEY /FRID A, UPPER/	BRAZORIA	2	2	97,237	3,824
03 #	BONNEY /FRID, UPPER/	BRAZORIA	1	0	18,284	564
03	BONNEY /MARGINULINA 7200/	BRAZORIA	1	0	0	0
03	BONNEY TOWNSITE /FRID 7300/	BRAZORIA	0	0	0	0
03 *	BONUS /BERNARD, EAST 7100/	WHARTON	0	0	0	0
03	BONUS /YEGUA 7300/	WHARTON	2	1	55,488	417
03	BONUS /2700/	WHARTON	0	0	0	0
03	BRAZOS BLOCK 405 /-B- SD./	MATAGORDA	5	5	8,113,968	0a
03	BRAZOS BLOCK 405 /-C- SD./	MATAGORDA	4	4	4,626,963	0a
03	BRAZOS BLOCK 405 /-D- SD./	MATAGORDA	1	1	135,241	0a
03	BRAZOS BLOCK 405 /-W- SD./	MATAGORDA	1	1	659,171	0a
03	BRAZOS BLOCK 440 /-B- SD./	MATAGORDA	3	2	3,206,794	0a
03	BRAZOS BLOCK 440 /-C- SD./	MATAGORDA	3	3	4,756,323	0a
03	BRAZOS BLOCK 440 /-T- SD./	MATAGORDA	1	1	813,778	0a
03	BRAZOS BLOCK 440 /V/	MATAGORDA	1	1	569,365	0a
03	BRAZOS BLOCK 446 /-D- SD./	MATAGORDA	1	1	191,544	0a
03	BRAZOS BLOCK 446 /-E- SD./	MATAGORDA	3	3	3,798,795	0a
03	BRAZOS BLOCK 446 /-E-2- SD./	MATAGORDA	1	1	991,971	0a
03	BRAZOS BLOCK 446 /-F- SD./	MATAGORDA	1	1	1,227,204	0a
03	BRAZOS BLOCK 446 /-G- SD./	MATAGORDA	3	3	4,416,209	0a
03	BRAZOS BLOCK 5195 /-B- SD./	MATAGORDA	1	1	1,557,081	0a
03 #	BRENHAM /GAS/	WASHINGTON	0	0	0	0
03	BRENHAM /WECHE/	WASHINGTON	0	0	39,318	507
03	BRIDGE CITY /VKSbG. 10,100/	ORANGE	1	1	136,656	1,731
03	BROWNSON HOME /FRID 4300/	WHARTON	0	0	0	0
03 *	BROWNSON HOME /MIOCENE 3000/	WHARTON	2	1	43,137	0
03	BUCKEYE, NORTH /9200/	MATAGORDA	1	1	1,110,241	24,530

OIL AND GAS DIVISION  
TABLE NO. 16-Continued

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
03	BUCKEYE, SE. /13,000/	MATAGORDA	1	1	35,173	178
03	BUCKEYE /10,000/	MATAGORDA	1	1	31,591	2,859
03	BUCK SNAG /WILCOX 9700/	COLORADO	1	1	277,153	0a
03	BUCK SNAG /YEGUA 6100/	COLORADO	0	0	0	0
03	BUCK SNAG /YEGUA 6300/	COLORADO	0	0	0	0
03	# BUNA, NORTH /YEGUA #1-A/	JASPER	1	0	20,124	662
03	BUNA, NORTH /YEGUA #2/	JASPER	2	1	36,536	5,195
03	BUNA, NORTH /YEGUA #3/	JASPER	2	0	0	0
03	BUNA, NORTH /YEGUA #4/	JASPER	2	0	45,036	1,820
03	BUNA, WEST /WILCOX/	JASPER	2	2	240,680	38,168
03	# BUNA, WEST /Y-B/	JASPER	0	0	0	0
03	BUNA /WILCOX B/	JASPER	1	1	10,104	181a
03	* BUNA /WILCOX 11,100/	JASPER	1	1	813,142	0a
03	BURRELL /WILCOX 10,100/	HARDIN	3	2	294,914	48,149
03	BUTTERMILK /DISCORBIS -D-/	MATAGORDA	1	1	15,980	828
03	BUTTERMILK /FRIO 8500/	MATAGORDA	0	0	0	0
03	BUTTERMILK /NODOSARIA 9600/	MATAGORDA	0	0	0	0
03	BUTTERMILK /NODOSARIA 9700/	MATAGORDA	1	1	80,878	1,824
03	BUTTERMILK /NODOSARIA 10,000/	MATAGORDA	1	0	27,366	935
03	BUTTERMILK SLOUGH /FRIO B-2/	MATAGORDA	0	0	0	0
03	CALL, EAST /7500/	NEWTON	0	0	0	0
03	CALL JUNCTION /YEGUA 6700/	JASPER	0	0	0	0
03	CAMPTOWN /FRIO 5200/	NEWTON	1	1	62,928	0
03	CAMPTOWN /HACKBERRY 6700/	NEWTON	2	2	650,947	13,255
03	CAMPTOWN /HACKBERRY 7100/	NEWTON	1	1	432,885	7,033
03	CAMPTOWN, S. /HACKBERRY MORGAN/	NEWTON	0	0	0	0
03	CANE ISLAND /F-1/	MATAGORDA	1	1	219,713	4,152
03	* CANE ISLAND /FRIO 10,360/	MATAGORDA	0	0	0	0
03	CANEY /FRIO 12,600/	MATAGORDA	1	0	10,756	0
03	CAPLEN /BLK. 1, RES. 5/	GALVESTON	0	0	179,990	689
03	# CAPLEN /BLK. 1, RES. 6/	GALVESTON	0	0	0	0
03	CAPLEN /BLK. 1-5W/	GALVESTON	0	0	0	0
03	CAPLEN /BLK. 1, 8/	GALVESTON	0	0	0	0
03	CAPLEN /BLK. II-A, 2C2/	GALVESTON	1	1	18,022	3
03	CAPLEN /BLK. II-A-2D/	GALVESTON	0	0	0	0
03	CAPLEN /BLK. II-A, 2-E/	GALVESTON	1	0	0	0
03	# CAPLEN /BLK. II-A, 4-B/	GALVESTON	0	0	0	0
03	CAPLEN /BLK. II, 4/	GALVESTON	1	1	21,237	409
03	# CAPLEN /BLK. II, 4-B/	GALVESTON	0	0	0	0
03	CAPLEN /BLK. III-1B/	GALVESTON	0	0	0	0
03	CAPLEN /BLK. III-2A/	GALVESTON	0	0	0	0
03	CAPLEN /BLK. III-2B/	GALVESTON	1	0	25,310	2
03	CAPLEN /BLK. III-2E/	GALVESTON	0	0	0	0
03	CAPLEN /BLK. III-2W/	GALVESTON	1	1	22,371	0
03	CAPLEN /BLK. 3-2X/	GALVESTON	1	0	0	0
03	CAPLEN /3000/	GALVESTON	1	1	16,739	0
03	CAPLEN /5000/	GALVESTON	0	0	0	0
03	CAPLEN /5800/	GALVESTON	0	0	0	0
03	CARROLL /8600/	LIBERTY	0	0	0	0
03	CASTILLO /YEGUA 1/	JASPER	0	0	0	0
03	CASTILLO /YEGUA 2/	JASPER	2	2	180,323	5,852
03	CASTILLO /YEGUA 3/	JASPER	0	0	0	0
03	CASTILLO /YEGUA 4/	JASPER	1	1	42,797	1,878
03	# CASTILLO /YEGUA 5/	JASPER	0	0	0	0
03	* CASTILLO /YEGUA #6/	JASPER	0	0	0	0
03	* CECIL /PRAUSE/	MATAGORDA	0	0	0	0
03	* CECIL NOBLE /FINE/	COLORADO	3	0	10,149	1,498
03	* CECIL NOBLE /PAPENBERG/	COLORADO	1	1	26,446	1,309
03	* CECIL NOBLE /ROSENBERG/	COLORADO	0	0	24,708	427
03	* CECIL NOBLE /SCHILLER/	COLORADO	1	0	108	3
03	CECIL NOBLE /STATE/	COLORADO	0	0	0	0
03	* CECIL NOBLE /WARD/	COLORADO	0	0	0	0
03	* CECIL NOBLE /WILCOX -A-/	COLORADO	3	3	301,381	2,363
03	CECIL NOBLE /WILCOX 7925/	COLORADO	2	2	862,514	15,668
03	CECIL NOBLE /WILCOX 9500/	COLORADO	0	0	0	0
03	* CECIL NOBLE /WOODEN/	COLORADO	5	4	829,205	6,873
03	CEDAR BAYOU, N. /FRIO 7900/	CHAMBERS	1	0	68,454	1,141
03	# CEDAR POINT /FRIO 1/	CHAMBERS	0	0	253,741	1,002
03	CEDAR POINT /MIOCENE -A-/	CHAMBERS	1	0	0	0
03	CEDAR POINT /MIOCENE B-1/	CHAMBERS	1	0	0	0
03	CEDAR POINT /MIOCENE E-1/	CHAMBERS	1	0	3,623	0
03	CEDAR POINT /MIOCENE 2760/	CHAMBERS	2	0	39,472	0
03	CEDAR POINT /MIOCENE 4100/	CHAMBERS	2	0	0	0
03	CHALMERS /2700/	MATAGORDA	0	0	0	0
03	CHAMBERS-NAVARRO	BURLESON	2	0	0	0
03	CHANNELVIEW, NORTH /10,000/	HARRIS	0	0	0	0
03	CHANNELVIEW, NORTH /10,200/	HARRIS	1	1	35,959	1,797
03	CHENANGO, EAST /FRIO 9560/	BRAZORIA	0	0	25,306	3,910
03	CHENANGO, EAST /9400/	BRAZORIA	1	0	6,858	45
03	CHENANGO, EAST /9950/	BRAZORIA	0	0	0	0
03	# CHENANGO /FRIO 8100/	BRAZORIA	1	1	47,783	9,358
03	CHENANGO, WEST /FRIO 8900/	BRAZORIA	1	0	163,544	371
03	CHENANGO, WEST /8100/	BRAZORIA	1	0	0	0
03	# CHENANGO, WEST /8500 SD./	BRAZORIA	1	1	103,409	1,298
03	* CHENANGO /8000/	BRAZORIA	1	0	0	0
03	* CHENANGO /8950/	BRAZORIA	0	0	0	0
03	CHENANGO /9500/	BRAZORIA	1	0	158,507	2,058
03	CHESTERVILLE /ANDERSON/	COLORADO	1	1	1,219,480	591

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
03	CHESTERVILLE /CKFLD. 6100/	COLORADO	1	1	173,056	818
03	CHESTERVILLE /M-4100/	COLORADO	1	1	81,523	0a
03	CHESTERVILLE, N. /CKFLD. 6000/	COLORADO	1	1	18,411	596
03	CHESTERVILLE, N. /WILCOX 9000/	COLORADO	0	0	0	0
03	CHESTERVILLE, N. /WILCOX 9200/	COLORADO	8	7	4,189,728	23,482a
03	CHESTERVILLE, NORTH /YEGUA-7/	COLORADO	1	1	77,359	634
03	CHESTERVILLE, NORTH /YEGUA 6300/	COLORADO	0	0	0	0
03	CHESTERVILLE, NORTH /YEGUA 6400/	COLORADO	1	1	11,401	176
03	CHESTERVILLE /POOLE 6400/	COLORADO	2	1	1,451,311	4,604a
03	CHESTERVILLE /WILCOX 9000/	COLORADO	0	0	0	0
03	* CHESTERVILLE /WILCOX 9500/	COLORADO	1	1	724,162	384
03	* CHESTERVILLE /WILCOX 9600/	COLORADO	7	6	3,517,082	22,618
03	CHESTERVILLE /6600/	COLORADO	0	0	0	0
03	CHIMNEY BAYOU /10,300/	CHAMBERS	2	1	856,280	75,719
03	CHINA, SOUTH /HACKBERRY/	JEFFERSON	0	0	0	0
03	CHINA, S. /HACKBERRY, UPPER S/	JEFFERSON	1	0	0	0
03	CHOCOLATE BAYOU /ANDRAU/	BRAZORIA	8	6	3,933,547	21,052
03	CHOCOLATE BAYOU /BANFIELD/	BRAZORIA	10	6	8,466,257	53,106
03	CHOCOLATE BAYOU /FREEMAN/	BRAZORIA	2	2	151,753	4,472
03	CHOCOLATE BAYOU /FRIO -H-/	BRAZORIA	2	2	196,623	4,293
03	CHOCOLATE BAYOU /FRIO -P-/	BRAZORIA	1	1	298,142	6,955
03	# CHOCOLATE BAYOU /FRIO, UP./	BRAZORIA	0	0	0	0
03	CHOCOLATE BAYOU /HARRIS/	BRAZORIA	3	1	136,464	2,961
03	CHOCOLATE BAYOU/HOUSTON FMS.,UP/	BRAZORIA	2	1	168,289	1,696
03	# CHOCOLATE BAYOU/HOUSTON FMS.VI-A	BRAZORIA	6	4	919,821	8,335
03	CHOCOLATE BAYOU /MCKELVY/	BRAZORIA	0	0	73,222	435
03	CHOCOLATE BAYOU, N. /10300/	BRAZORIA	1	1	169,140	2,285
03	CHOCOLATE BAYOU, N. /10800/	BRAZORIA	1	1	99,411	1,753
03	CHOCOLATE BAYOU /RYCADE/	BRAZORIA	8	6	972,190	13,312a
03	CHOCOLATE BAYOU /SCHENCK/	BRAZORIA	10	8	5,918,426	66,345
03	CHOCOLATE BAYOU, S. /OD SAND/	BRAZORIA	4	0	0	0
03	CHOCOLATE BAYOU, S. /FRIO P/	BRAZORIA	4	3	2,174,363	63,044
03	CHOCOLATE BAYOU, S. /HARRIS/	BRAZORIA	1	1	880,567	9,998
03	CHOCOLATE BAYOU, S.-/S-SD.,GAS/	BRAZORIA	3	3	1,686,240	90,043
03	CHOCOLATE BAYOU S. /SCHENCK/	BRAZORIA	1	1	868,681	18,731
03	CHOCOLATE BAYOU, S. /WIETING,LD./	BRAZORIA	0	0	0	0
03	CHOCOLATE BAYOU, S. /WIETING,UP/	BRAZORIA	0	0	0	0
03	CHOCOLATE BAYOU /WIETING, LD./	BRAZORIA	4	1	1,249,360	19,961
03	CHOCOLATE BAYOU /WIETING, UP./	BRAZORIA	18	18	13,376,470	164,302
03	CHOCOLATE BAYOU /9300/	BRAZORIA	1	0	0	0
03	CHOCOLATE BAYOU /12,000/	BRAZORIA	4	2	1,353,220	30,109
03	CHOCOLATE BAYOU /15,000/	BRAZORIA	1	0	0	0
03	CITRUS GROVE /FRIO 9100/	MATAGORDA	0	0	0	0
03	CITRUS GROVE /KUBELA/	MATAGORDA	0	0	0	0
03	CITRUS GROVE /8800 -E-/	MATAGORDA	1	0	64,892	423a
03	CITY OF ALVIN /9350/	GALVESTON	0	0	0	0
03	CLAM LAKE /MIOCENE L/	JEFFERSON	0	0	0	0
03	# CLAY CREEK	WASHINGTON	1	0	0	0
03	CLAY CREEK /SPARTAN 1000/	WASHINGTON	2	2	3,168	0
03	CLAY CREEK /SPARTAN 1200/	WASHINGTON	3	1	13,547	0
03	* CLAY POINT /KURTH/	NEWTON	0	0	0	0
03	CLAY POINT /YEGUA 7400/	NEWTON	0	0	0	0
03	CLEAR LAKE /MIOCENE 2-E/	HARRIS	1	0	0	0
03	CLEAR LAKE /MIOCENE 6/	HARRIS	2	0	0	0
03	CLEAR LAKE /MIOCENE 8-B/	HARRIS	1	0	0	0
03	CLEAR LAKE /MIOCENE 9/	HARRIS	3	2	90,564	0a
03	CLEAR LAKE /MIOCENE 10/	HARRIS	1	1	29,897	0
03	CLEAR LAKE /MIOCENE 12/	HARRIS	1	0	0	0
03	CLEAR LAKE, W. /FRIO/	HARRIS	9	7	1,212,877	2,771a
03	CLEAR LAKE, W. /MARGINULINA/	HARRIS	5	3	155,414	1,344
03	CLEMENS, N. /FRIO B/	BRAZORIA	1	1	22,039	396
03	CLEMENS, N. /FRIO P-1/	BRAZORIA	4	4	2,706,345	20,828
03	# CLEVELAND	LIBERTY	3	2	32,421	872
03	CLEVELAND /COCKFIELD 5600/	LIBERTY	1	0	0	0
03	CLEVELAND /JACKSON/	LIBERTY	2	1	1,144,413	1,662
03	# CLEVELAND, N.	LIBERTY	0	0	0	0
03	CLEVELAND, N. /COCKFIELD 5600/	LIBERTY	2	1	62,328	496
03	CLEVELAND /WILCOX 9000/	LIBERTY	1	1	129,648	1,825
03	CLEVELAND /5800/	LIBERTY	0	0	0	0
03	# CLINTON	HARRIS	1	0	0	0
03	# CLINTON /FRIO 4400/	HARRIS	0	0	0	0
03	CLINTON /FRIO 4900/	HARRIS	0	0	0	0
03	CLINTON /FRIO 5000/	HARRIS	0	0	0	0
03	CLINTON /FRIO 5200/	HARRIS	0	0	0	0
03	CLINTON /FRIO 5600/	HARRIS	0	0	0	0
03	# CLINTON /FRIO 5700/	HARRIS	1	0	0	0
03	* CLINTON /FRIO 5800/	HARRIS	1	0	0	0
03	CLINTON /FRIO 5900/	HARRIS	1	0	0	0
03	CLINTON /MIOCENE 2450/	HARRIS	2	0	0	0
03	CLINTON /MIOCENE 2500/	HARRIS	0	0	0	0
03	CLINTON /MIOCENE 2700/	HARRIS	0	0	0	0
03	CLINTON /MIOCENE 2800/	HARRIS	1	0	0	0
03	CLINTON /MIOCENE 2900/	HARRIS	0	0	0	0
03	CLINTON /MIOCENE 3100/	HARRIS	0	0	0	0
03	* CLINTON /MIOCENE 3200/	HARRIS	2	0	0	0
03	CLINTON /MIOCENE 3300/	HARRIS	0	0	0	0
03	CLINTON /MIOCENE 3600/	HARRIS	0	0	153	0
03	CLINTON /MIOCENE 3700/	HARRIS	1	0	0	0

## OIL AND GAS DIVISION

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TABLE NO. 16-Continued  
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
03	CLINTON /MIOCENE 3870/	HARRIS	1	0	82,151	0a
03	CLINTON /MIOCENE 3900/	HARRIS	4	0	11,184	0
03	CLINTON /MIOCENE 4500/	HARRIS	1	1	58,396	0
03 *	CLINTON /MOODY 8400/	HARRIS	2	2	1,640,150	9,672
03 *	CLINTON, N. /YEGUA 8700/	HARRIS	2	2	1,643,273	20,294
03 *	CLINTON, N. /YEGUA 8900/	HARRIS	1	0	0	0
03 *	CLINTON /YEGUA 8000/	HARRIS	1	1	153,113	587
03 *	CLINTON /YEGUA 8600/	HARRIS	1	0	589	5
03 *	CLINTON /YEGUA 9300/	HARRIS	0	0	0	0
03	CLINTON /YEGUA 9400/	HARRIS	0	0	0	0
03	CLINTON /3500 GAS/	HARRIS	2	1	62,366	0
03 #	CLODINE	FORT BEND	1	1	87,657	0
03	CLODINE, NORTH /COOK MTN. 8300/	HARRIS	2	2	189,747	490
03	CLODINE, NORTH /7400/	HARRIS	0	0	0	0
03	CLODINE, NORTHEAST /YEGUA 7800/	HARRIS	0	0	0	0
03	CLODINE, SW. /7480/	FORT BEND	1	1	336,307	2,584
03	CLODINE /7000/	FORT BEND	2	0	0	0
03	CLODINE /7100/	FORT BEND	1	0	0	0
03	COLD SPRINGS, E. /YEGUA UP. D/	SAN JACINTO	0	0	0	0
03	COLD SPRINGS, W. /WILCOX 9620/	SAN JACINTO	1	1	362,637	17,189
03	COLD SPRINGS, W. /WILCOX 9885/	SAN JACINTO	1	1	309,103	14,895
03	COLD SPRINGS, W. /WILCOX 10,100/	SAN JACINTO	1	1	198,818	13,608
03 *	COLD SPRINGS, W /WILCOX 10240/	SAN JACINTO	1	1	679,609	38,133
03 #	COLD SPRINGS /WILCOX 7525/	SAN JACINTO	1	0	2,528	25
03	COLD SPRINGS /WILCOX 7900/	SAN JACINTO	1	1	27,847	0
03	COLD SPRINGS /WILCOX 10,200/	SAN JACINTO	3	2	1,080,306	50,100
03	COLD SPRINGS /WILCOX 10,300/	SAN JACINTO	1	1	65,365	5,096
03	COLD SPRINGS /WILCOX 10,400/	SAN JACINTO	0	0	0	0
03 *	COLD SPRINGS /YEGUA -A-/	SAN JACINTO	0	0	0	0
03 *	COLD SPRINGS /YEGUA -C-/	SAN JACINTO	0	0	0	0
03	COLD SPRINGS /YEGUA C 4400/	SAN JACINTO	2	0	0	0
03 *	COLD SPRINGS /YEGUA -E-/	SAN JACINTO	0	0	0	0
03 *	COLD SPRINGS /YEGUA G/	SAN JACINTO	1	1	125,562	353
03	COLD SPRINGS /YEGUA -H-/	SAN JACINTO	1	1	105,855	440
03 *	COLD SPRINGS /YEGUA J/	SAN JACINTO	0	0	0	0
03 *	COLD SPRINGS /YEGUA -K-/	SAN JACINTO	0	0	0	0
03 #	COLINE, WEST /YEGUA -B-/	SAN JACINTO	0	0	0	0
03	COLINE, WEST /YEGUA -D-/	SAN JACINTO	1	0	0	0
03	COLINE /YEGUA -A-/	SAN JACINTO	2	0	66,021	263
03 *	COLLEGEPORT /HALE 2800/	MATAGORDA	2	0	0	0
03 #	COLLEGEPORT, N. /C-2 SD./	MATAGORDA	1	1	56,210	0a
03 *	COLLEGEPORT /1-A/	MATAGORDA	5	5	906,659	0a
03 *	COLLEGEPORT /2/	MATAGORDA	3	3	334,517	0
03 *	COLLEGEPORT /3/	MATAGORDA	1	1	668,738	0
03	COLLEGEPORT /3-C/	MATAGORDA	0	0	0	0
03 *	COLLEGEPORT /4/	MATAGORDA	10	8	3,592,743	0a
03	COLLEGEPORT /4-A/	MATAGORDA	1	1	64,231	0a
03	COLLEGEPORT /4-B/	MATAGORDA	1	1	70,417	0a
03 *	COLLEGEPORT /5-A/	MATAGORDA	5	4	693,068	0a
03 *	COLLEGEPORT /5-EAST/	MATAGORDA	4	4	163,881	0a
03 *	COLLEGEPORT /5-WEST/	MATAGORDA	5	4	351,681	0a
03 *	COLLEGEPORT /6/	MATAGORDA	8	7	3,202,727	0a
03 *	COLLEGEPORT /7/	MATAGORDA	5	4	1,891,098	0
03 *	COLLEGEPORT /7-C/	MATAGORDA	1	0	0	0
03 *	COLLEGEPORT /8/	MATAGORDA	4	4	1,810,896	5,647
03 *	COLLEGEPORT /1950/	MATAGORDA	1	1	15,769	0
03 *	COLLINS LAKE /CASHION/	BRAZORIA	0	0	0	0
03	COLLINS LAKE /FRIO, LOWER 9100/	BRAZORIA	0	0	0	0
03	COLLINS LAKE /FRIO 11,200/	BRAZORIA	0	0	0	0
03	COLLINS LAKE /HACKBERRY 11,500/	BRAZORIA	0	0	0	0
03	COLLINS LAKE /PENGE 11400/	BRAZORIA	0	0	0	0
03	COLUMBUS, NORTH /WILCOX 11-B/	COLORADO	0	0	0	0
03	COLUMBUS, NORTH /WILCOX 12-A/	COLORADO	0	0	0	0
03	COLUMBUS, WEST /Z-16/	COLORADO	2	1	248,874	144a
03	COLUMBUS, WEST /Z-16-B/	COLORADO	3	2	271,223	6,368a
03	COLUMBUS, WEST /Z-18-A/	COLORADO	3	2	510,960	283a
03	COLUMBUS /WILCOX 5-B/	COLORADO	1	1	320,983	757
03 *	COLUMBUS /WILCOX 5-D/	COLORADO	4	3	1,896,986	25,404
03	COLUMBUS /WILCOX 6-D/	COLORADO	1	1	112,985	334
03	COLUMBUS /WILCOX 8-C/	COLORADO	0	0	0	0
03 #	COLUMBUS /WILCOX 10-E/	COLORADO	1	1	172,683	8,841
03	COLUMBUS /WILCOX 10-E /S//	COLORADO	1	1	96,603	422
03	COLUMBUS /WILCOX 11-E/	COLORADO	1	1	73,816	254
03	COLUMBUS /WILCOX 11-H/	COLORADO	0	0	0	0
03	COLUMBUS /WILCOX 12-B/	COLORADO	1	0	0	0
03	COLUMBUS /WILCOX 12-E/	COLORADO	2	2	874,001	2,095
03	COLUMBUS /WILCOX 7000/	COLORADO	1	0	0	0
03	COLUMBUS /WILCOX 7100/	COLORADO	1	0	0	0
03 *	COLUMBUS /WILCOX 8C00/	COLORADO	8	7	2,233,340	44,551
03	COLUMBUS /5-D-S/	COLORADO	1	1	543,744	1,363
03 *	COLUMBUS /6-C/	COLORADO	3	3	1,019,798	14,907
03	COLUMBUS /6-C, SOUTH/	COLORADO	1	1	367,337	951
03	COLUMBUS /6-E/	COLORADO	1	0	0	0
03	COLUMBUS /6-H/	COLORADO	2	2	551,830	1,445
03	COLUMBUS /6-J/	COLORADO	1	1	264,142	683
03	COLUMBUS /7-A/	COLORADO	2	2	437,539	1,424
03	COLUMBUS /7-E/	COLORADO	5	1	1,074,317	2,987
03	COLUMBUS /8-A/	COLORADO	3	2	856,975	17,065

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

## GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
03	COLUMBUS /9-A/	COLORADO	2	2	734,019	1,871
03	COLUMBUS /9-B, S./	COLORADO	4	3	711,282	1,762
03	COLUMBUS /9-D/	COLORADO	2	0	0	0
03	COLUMBUS /9-D, S./	COLORADO	0	0	0	0
03 #	COLUMBUS /10-A/	COLORADO	1	1	304,584	11,033
03	COLUMBUS /10-A, S./	COLORADO	0	0	0	0
03	COLUMBUS /10-B, SAND/	COLORADO	2	1	33,080	1,297
03	COLUMBUS /10-C, S./	COLORADO	0	0	0	0
03	COLUMBUS /10-C, S./	COLORADO	0	0	0	0
03 #	COLUMBUS /11-A/	COLORADO	1	0	0	0
03	COLUMBUS /11-B/	COLORADO	3	2	430,498	11,167
03	COLUMBUS /11-C/	COLORADO	1	0	159,049	5,168
03	COLUMBUS /11-C,S/	COLORADO	2	2	161,885	524
03	COLUMBUS /11-D/	COLORADO	7	5	1,092,228	22,889
03	COLUMBUS /11-D & 11-F-S/	COLORADO	2	0	38,664	114
03	COLUMBUS /11-F/	COLORADO	4	4	769,466	21,049
03 #	COLUMBUS /11-F-N/	COLORADO	11	7	2,137,846	14,126
03	COLUMBUS /12-A/	COLORADO	4	2	365,611	10,560
03	COLUMBUS /12 AA/	COLORADO	0	0	0	0
03	COLUMBUS /12-F/	COLORADO	1	0	16,094	479
03 #	CONROE	MONTGOMERY	7	7	175,596	3,142
03 #	CONROE /COCKFIELD, UPPER/	MONTGOMERY	64	43	5,207,212	17,392a
03	CONROE /COCKFIELD 5000/	MONTGOMERY	1	0	0	0
03	CONROE /FRIO 2800/	MONTGOMERY	3	0	0	0
03	CONROE /FRIO 3000/	MONTGOMERY	2	1	70,103	0
03	CONROE /MIOCENE 1800/	MONTGOMERY	1	1	174,231	0
03	CONROE /MIOCENE 1890/	MONTGOMERY	0	0	103,405	0a
03	CONROE /MIOCENE 2250/	MONTGOMERY	1	0	0	0
03	CONROE, NORTH /WILCOX 10,600/	MONTGOMERY	1	1	131,860	1,003
03	CONROE, NORTH /9250/	MONTGOMERY	1	1	73,036	758
03	CONROE /VICKSBURG/	MONTGOMERY	4	1	674,490	146a
03	CONROE, WEST /COCKFIELD 4500/	MONTGOMERY	0	0	0	0
03	CONROE /3500/	MONTGOMERY	1	0	0	0
03	CONROE TOWNSITE/CKFLD.UP15T5000/	MONTGOMERY	0	0	0	0
03	CONROE TOWNSITE/CKFLD.UP.4900/	MONTGOMERY	2	0	0	0
03 *	COOKS LAKE /FRIO 7350/	HARDIN	0	0	0	0
03	COOKS LAKE /5550/	HARDIN	0	0	0	0
03	COPLAND CREEK, E. /MT. JACKSON/	POLK	1	0	0	0
03 #	COTTON LAKE, SOUTH	CHAMBERS	0	0	0	0
03	COTTON LAKE, S. /MARG. 6300/	CHAMBERS	1	1	9,878	0
03	COTTON LAKE, SOUTH /6400/	CHAMBERS	1	0	0	0
03	COTTONWOOD, N. /HACKBERRY 7900/	LIBERTY	1	1	203,975	1,375
03	COTTONWOOD /VICKSBURG 8400/	LIBERTY	2	1	26,868	4,847
03 *	COVE /ME ZONE/	MATAGORDA	5	4	185,000	0a
03 *	COVE /MF ZONE/	MATAGORDA	2	1	234,000	0a
03	COWTRAP /MIOCENE 3900/	BRAZORIA	0	0	0	0
03	COWTRAP /MIOCENE 4900/	BRAZORIA	2	2	504,732	0
03	COWTRAP /MIOCENE 4950/	MATAGORDA	1	1	489,242	0a
03	COWTRAP /MIOCENE 5250/	MATAGORDA	1	1	175,260	0a
03	COWTRAP /MIOCENE 6200/	BRAZORIA	0	0	32,708	0
03	COWTRAP /2450/	BRAZORIA	0	0	0	0
03	COWTRAP /2700/	BRAZORIA	0	0	0	0
03	COWTRAP /2750/	MATAGORDA	0	0	0	0
03	COWTRAP /2850/	BRAZORIA	0	0	26,897	0
03	COWTRAP /3100/	MATAGORDA	0	0	0	0
03	COWTRAP /9000/	MATAGORDA	0	0	0	0
03	COX /FRIO D/	WHARTON	0	0	0	0
03	CRABBS PRAIRIE /GLEN ROSE B/	WALKER	0	0	0	0
03	CYPRESS, SOUTHWEST /WILCOX C-6/	HARRIS	1	0	0	0
03	CYPRESS, SOUTHWEST /WILCOX D-2/	HARRIS	1	0	241,237	0a
03	CYPRESS, SOUTHWEST /WILCOX E-1/	HARRIS	1	0	19,785	0a
03	CYPRESS /YEGUA 6800/	HARRIS	0	0	0	0
03	CYPRESS CREEK /Y-3/	NEWTON	0	0	0	0
03	CYPRESS CREEK /Y-7/	NEWTON	0	0	0	0
03	CYPRESS CREEK /Y-8/	NEWTON	2	1	167,520	7,543
03	DABOVAL /FRIO 2-5200/	WHARTON	0	0	0	0
03	DABOVAL /FRIO 4-5500/	WHARTON	2	2	269,555	0
03	DABOVAL /FRIO 12-6680/	WHARTON	1	1	200,893	1,162
03	DABOVAL /FRIO 14-7000/	WHARTON	0	0	0	0
03	DABOVAL /FRIO 6800/	WHARTON	1	1	301,068	2,490
03	DABOVAL /FRIO 6900/	WHARTON	1	1	185,038	3,486
03	DABOVAL /FRIO 6960/	WHARTON	1	1	227,762	0
03	DAMON MOUND /MIOCENE/	BRAZORIA	1	0	0	0
03 #	DANBURY DOME	BRAZORIA	1	1	22,859	0
03	DANBURY /FRIO 1-A 6400/	BRAZORIA	1	1	9,160	0
03	DANBURY /FRIC 5-D/	BRAZORIA	2	2	122,304	788
03	DANBURY /FRIO 5-8300/	BRAZORIA	0	0	0	0
03	DANBURY /FRIO 6-A/	BRAZORIA	1	1	52,485	618
03	DANBURY /FRIC 6-D 8600/	BRAZORIA	1	0	0	0
03	DANBURY /FRIO 7-9000/	BRAZORIA	1	0	0	0
03	DANBURY /FRIO 5700/	BRAZORIA	0	0	0	0
03	DANBURY /FRIO 6500/	BRAZORIA	1	1	46,137	231
03	DANBURY /FRIO 7500/	BRAZORIA	1	0	30,392	1,067
03	DANBURY /FRIO 9200/	BRAZORIA	1	1	732,307	10,894
03	DANBURY, SOUTH /ANMILINA 2/	BRAZORIA	0	0	0	0
03	DANBURY, SOUTH /FRIO 10/	BRAZORIA	0	0	0	0
03	DANBURY, Sw. /FRIO #2 9400/	BRAZORIA	0	0	0	0
03	DANBURY /7900/	BRAZORIA	1	1	2,613	130



## OIL AND GAS DIVISION

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TABLE NO. 16-Continued  
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
03	DANCE /MURCHISON/	BRAZORIA	0	0	0	0
03 #	DAYTON, N.	LIBERTY	1	0	0	0
03	DAYTON, NORTH /MIOCENE 2100/	LIBERTY	1	1	1,490	0
03	DAYTON, NORTH /MIOCENE 2400/	LIBERTY	1	0	0	0
03 #	DAYTON, NORTH /YEGUA EY1/	LIBERTY	2	2	538,444	0a
03	DAYTON, NORTH /YEGUA 2/	LIBERTY	1	0	0	0
03	DAYTON, NORTH /YEGUA 8400/	LIBERTY	1	1	32,999	0a
03 #	DAYTON, NORTH /5000 SAND/	LIBERTY	1	0	0	0
03	DECKERS PRAIRIE /BAYER 5300/	MONTGOMERY	1	1	155,451	527
03	DECKERS PRAIRIE /BAYER 5400/	MONTGOMERY	4	2	72,374	93
03 *	DECKERS PRAIRIE /BRAUTIGAM/	MONTGOMERY	8	7	702,667	2,980a
03	DECKERS PRAIRIE /PITTS/	MONTGOMERY	0	0	0	0
03	DECKERS PRAIRIE /SCHIEL/	MONTGOMERY	0	0	0	0
03 #	DECKERS PRAIRIE, S.	MONTGOMERY	0	0	0	0
03	DECKERS PRAIRIE, S./SEG.A/	MONTGOMERY	5	4	352,834	3,226
03	DELHI, NORTH /COCKFIELD/	HARRIS	0	0	0	0
03	DELHI, NORTH /KATY 6700/	HARRIS	0	0	0	0
03	DELHI, NORTH /6690/	HARRIS	0	0	0	0
03	DELHI, NORTH /7000/	HARRIS	0	0	0	0
03	DELHI, NORTH /7200 LOWER, YEGUA/	HARRIS	2	1	242,539	2,344
03	DEVILS POCKET /YEGUA Y8/	NEWTON	1	0	0	0
03	DEWEYVILLE /HACKBERRY/	NEWTON	0	0	0	0
03	DEWEYVILLE /MORGAN/	NEWTON	0	0	12,562	78
03 #	DICKINSON /FRIO 1/	GALVESTON	2	0	3,787	0
03 #	DICKINSON /FRIO 1-A/	GALVESTON	2	0	2,493	0
03 #	DICKINSON /FRIO 2/	GALVESTON	2	1	172,368	1,760
03 #	DICKINSON /FRIO 13-C/	GALVESTON	1	0	0	0
03 #	DICKINSON /FRIO 15/	GALVESTON	1	0	68,139	1,036
03	DICKINSON /FRIO 7400/	GALVESTON	5	2	694,491	7,181
03	DICKINSON /FRIO 7800/	GALVESTON	3	2	67,069	518
03	DICKINSON /FRIO 8000/	GALVESTON	1	0	0	0
03	DICKINSON /FRIO 8400/	GALVESTON	1	0	21,313	0a
03	DICKINSON /FRIO 9000/	GALVESTON	0	0	0	0
03	DICKINSON /FRIO 9100/	GALVESTON	0	0	0	0
03	DICKINSON /FRIO 10,000/	GALVESTON	0	0	0	0
03 #	DICKINSON, NE./F. SEG.1 FRIO, TOP/	GALVESTON	2	2	110,883	359
03 #	DICKINSON /SFB-FRIO DEEP 18/	GALVESTON	1	0	0	0
03 #	DICKINSON, SE. /F. SEG. 2 FRIO/	GALVESTON	1	0	0	0
03	DICKINSON /8500/	GALVESTON	1	0	0	0
03	DICKINSON /7900/	GALVESTON	1	1	36,858	142
03	DORSEY /WILCOX/	HARDIN	1	1	29,127	9,954
03	DOTY /8000/	ORANGE	2	1	519,757	4,218
03	DOUBLE BAYOU, EAST /FRIO 8850/	CHAMBERS	0	0	0	0
03 #	DOUBLE BAYOU, E. /REARWIN, LD./	CHAMBERS	1	1	210,187	1,881
03	DOUBLE BAYOU /FRIO -A-/	CHAMBERS	1	0	0	0
03	DOUBLE BAYOU /FRIO 11/	CHAMBERS	0	0	900	572
03	DOUBLE BAYOU /FRIO 14/	CHAMBERS	1	1	79,002	809
03	DOUBLE BAYOU /FRIO 8200/	CHAMBERS	0	0	64,351	617
03	DOUBLE BAYOU /FRIO 8700/	CHAMBERS	1	1	114,018	1,830
03	DOUBLE BAYOU /NODOSARIA/	CHAMBERS	0	0	0	0
03	DOUBLE BAYOU, W. /FRIO 8500/	CHAMBERS	3	3	2,382,127	18,133a
03	DOUBLE BAYOU /8800/	CHAMBERS	1	0	78,962	434
03 #	DOUGAR, EAST /Y-5/	NEWTON	0	0	0	0
03	DOUGAR, EAST /YEGUA Y-1/	NEWTON	0	0	0	0
03 #	DOUGAR, EAST /YEGUA 4-A/	NEWTON	0	0	0	0
03 #	DOUGAR, WEST /YEGUA 4-B/	JASPER	1	0	0	0
03 #	DOUGAR, WEST /YEGUA 7000/	JASPER	0	0	0	0
03 #	DOUGAR, WEST /5TH YEGUA/	NEWTON	1	0	0	0
03	DRAKES BRANCH, E./1-A COCKFIELD/	TYLER	2	2	85,670	0
03	DRAKES BRANCH, E./2ND COCKFIELD/	TYLER	2	2	34,252	0
03	DRAKES BRANCH, W. /3RD WILCOX/	TYLER	1	1	16,489	1,949
03	DRY CREEK /YEGUA 2-A/	HARDIN	0	0	0	0
03	DRY CREEK /YEGUA 7-A/	HARDIN	1	0	0	0
03	DUFFY /FRIO, MIDDLE/	WHARTON	0	0	0	0
03	DUFFY /FRIO, UPPER/	WHARTON	1	1	513,626	862
03	DUFFY /FRIO 5565/	WHARTON	1	0	0	0
03 #	DUFFY /HALANICEK/	WHARTON	0	0	0	0
03	DUFFY /MIOCENE, LOWER/	WHARTON	1	0	0	0
03	DUFFY /MIOCENE 4300/	WHARTON	0	0	0	0
03	DUFFY, SOUTH /FRIO 22-A/	WHARTON	1	0	9,661	0a
03	DUFFY, S. /FRIO 23-A/	WHARTON	0	0	0	0
03	DUFFY, SOUTH /FRIO 26-A/	WHARTON	1	1	6,393	0
03	DUFFY, SOUTH /5930/	WHARTON	0	0	0	0
03 #	DUFFY, S. /6980/	WHARTON	2	1	104,927	1,831
03	DUFFY /1350/	WHARTON	1	0	57,518	0
03	DUFFY /1400/	WHARTON	1	0	17,113	0
03	DUKE /6200/	WHARTON	0	0	0	0
03	DUNCAN /WILCOX/	WHARTON	3	3	1,309,662	0a
03	DUNCAN SLOUGH /FRIO-2/	MATAGORDA	4	2	581,950	14,975
03	DUNCAN SLOUGH /FRIO-3/	MATAGORDA	1	0	0	0
03 *	DUNCAN SLOUGH /FRIO-6/	MATAGORDA	4	2	1,990,555	36,269a
03	DUNCAN SLOUGH /FRIC-7/	MATAGORDA	0	0	16,906	103
03	DUNCAN SLOUGH /FRIC-7-B/	MATAGORDA	0	0	0	0
03	DUNCAN SLOUGH /FRIC-8/	MATAGORDA	2	1	293,732	6,423
03	DURKEE /GOODYKOONTZ 7400/	HARRIS	0	0	0	0
03	DURKEE /HURT/	HARRIS	2	2	265,428	2,038
03	DURKEE /LOOK, 1ST/	HARRIS	1	1	86,598	1,844
03 #	DURKEE /LOOK, 2ND/	HARRIS	0	0	0	0

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
03	DURKEE, N. /GOODYKOONTZ IV/	HARRIS	1	1	353,163	3,705
03	DURKEE, NORTH /HURT 7600/	HARRIS	1	0	0	0
03	DURKEE, NORTH /MOORE/	HARRIS	0	0	0	0
03	DURKEE /STRAUSS B 7500/	HARRIS	0	0	0	0
03	DURKEE /7200/	HARRIS	0	0	0	0
03	EAGLE LAKE /WILCOX A-2/	COLORADO	1	1	398,321	8,536
03	EAGLE LAKE /WILCOX A-3/	COLORADO	0	0	0	0
03	EAST BAY /BIG GAS/	GALVESTON	1	1	637,357	7,805
03	EAST BAY /FRIO MIDDLE 1/	GALVESTON	1	1	59,757	1,178
03	EASTER /YEGUA 6600/	COLORADO	0	0	0	0
03	EASTER /YEGUA 6600/	COLORADO	0	0	0	0
03	EASTER /5850/	COLORADO	0	0	0	0
03	ECHO /FRIO 8100/	ORANGE	0	0	0	0
03	ECHO /7900/	ORANGE	1	0	149,612	12,734
03	ECHO /8000 FRIO/	ORANGE	0	0	0	0
03	EGYPT /6700/	WHARTON	0	0	0	0
03	EGYPT /7200/	WHARTON	0	0	0	0
03	EL CAMPO, N. /MIOCENE 3400/	WHARTON	1	0	0	0
03	EL CAMPO, S. /6050/	WHARTON	0	0	0	0
03	EL CAMPO, S. /6500/	WHARTON	1	1	146,526	1,023
03	EL CAMPO, SOUTH /6850/	WHARTON	1	0	0	0
03	EL CAMPO, S. /6950/	WHARTON	2	1	148,193	21,670
03	EL CAMPO, S. /7330/	WHARTON	1	0	59,282	8,109
03	EL CAMPO, WEST /FRIO 4240/	WHARTON	1	1	105,417	0
03	EL CAMPO, WEST /FRIO 4700/	WHARTON	1	0	0	0
03	EL CAMPO, WEST /MARG. 5100/	WHARTON	0	0	0	0
03	EL CAMPO /6300 -C-/	WHARTON	1	1	53,701	0
03	EL CAMPO /6800/	WHARTON	0	0	0	0
03	EL MATON /A/	MATAGORDA	0	0	0	0
03	* EL MATON /BASAL FRIO/	MATAGORDA	7	7	4,967,333	33,115
03	EL MATON /FRIO A-2/	MATAGORDA	0	0	0	0
03	EL MATON /FRIO F-1/	MATAGORDA	0	0	0	0
03	EL MATON /FRIO F-2/	MATAGORDA	0	0	0	0
03	EL MATON /FRIO 9000/	MATAGORDA	1	1	39,332	0
03	* EL MATON /FRIO 9800/	MATAGORDA	5	4	1,737,703	0
03	EL MATON /FRIO 10,100/	MATAGORDA	2	0	0	0
03	EL MATON /FRIO 10,600/	MATAGORDA	1	0	0	0
03	EL MATON, SOUTH /FRIO 10,700/	MATAGORDA	1	1	39,927	1,140
03	EL MATON /8700/	MATAGORDA	0	0	0	0
03	ELLIOTT /YEGUA STRAY U/	HARDIN	0	0	0	0
03	ELLIOTT SLOUGH /FRIO, LOWER/	MATAGORDA	1	0	114,806	4,092
03	ELM GROVE /FIRST COCKRILL/	FAYETTE	1	0	0	0
03	ENGLEHART, S. /3960/	COLORADO	1	1	17,969	0
03	ENGLEHART, S. /4050/	COLORADO	1	1	16,812	0
03	ENGLEHART /WILCOX 8800/	COLORADO	3	2	267,146	1,819
03	ENGLEHART /WILCOX 8900/	COLORADO	1	0	66,915	1,346
03	ENGLEHART /WILCOX 9100/	COLORADO	3	3	723,958	5,195
03	# ENGLEHART /Y-5 SAND/	COLORADO	1	0	0	0
03	ENGLEHART /5900/	COLORADO	0	0	0	0
03	ENGLEHART /6000/	COLORADO	1	1	403,861	2,468
03	ENGLEHART /6300/	COLORADO	0	0	0	0
03	ENGLEHART /6500/	COLORADO	4	2	345,535	3,187
03	ENGLEHART /6700/	COLORADO	1	0	0	0
03	# ESPERSON DOME	LIBERTY	0	0	0	0
03	ESPERSON DOME /MIOCENE -J-/	LIBERTY	5	3	36,782	0
03	ESPERSON DOME /MID 1800/	LIBERTY	2	2	53,031	0
03	# ESPERSON DOME /MIOCENE 3800/	LIBERTY	0	0	0	0
03	ESPERSON DOME, NORTH /9000/	LIBERTY	0	0	0	0
03	ESPERSON DOME /VKSBG. 5700/	LIBERTY	1	0	65,897	541
03	ESPERSON DOME /YEGUA/	LIBERTY	2	2	196,861	3,518
03	ESPERSON DOME /YEGUA,UPPER 7300/	LIBERTY	1	0	0	0
03	ESPERSON DOME /YEGUA,UPPER 7800/	LIBERTY	2	2	138,859	3,149
03	ESPERSON DOME /YEGUA 7000/	LIBERTY	3	3	279,154	4,900
03	ESPERSON DOME /YEGUA 7100/	LIBERTY	1	1	16,198	133
03	ESPERSON DOME /YEGUA 8500/	LIBERTY	4	2	114,515	1,167
03	ESPERSON DOME /YEGUA 9150/	LIBERTY	1	1	26,621	287
03	# ETTA /FRIO 7000/	WHARTON	0	0	0	0
03	# ETTA /FRIO 7350/	WHARTON	0	0	0	0
03	* EVERGREEN /PAYNE/	SAN JACINTO	0	0	0	0
03	# FAIRBANKS	HARRIS	34	8	808,696	3,771
03	FAIRBANKS /COCKFIELD 6500/	HARRIS	11	4	149,325	129
03	FAIRBANKS /GOODYKOONTZ SECOND/	HARRIS	1	0	0	0
03	FAIRBANKS /LOOK 6900/	HARRIS	2	0	3,202	77
03	FAIRBANKS /MOORE FIRST/	HARRIS	0	0	0	0
03	FAIRBANKS, NORTH /FRIO 6500/	HARRIS	0	0	0	0
03	* FAIRBANKS, SW. /FAIRBANKS, 2ND/	HARRIS	0	0	0	0
03	* FAIRBANKS, SW. /GOODYKOONTZ 1ST/	HARRIS	0	0	0	0
03	FAIRBANKS, SW. /GOODYKOONTZ 2ND/	HARRIS	0	0	0	0
03	* FAIRBANKS, SW. /LOOK/	HARRIS	0	0	0	0
03	* FAIRBANKS, SW. /WINDORF #1/	HARRIS	0	0	0	0
03	* FAIRBANKS, SW. /WINDORF #2/	HARRIS	0	0	0	0
03	FAIRBANKS /YEGUA 6600/	HARRIS	1	0	0	0
03	* FAIRBANKS /YEGUA 7500 -B-/	HARRIS	1	1	113,241	455
03	* FAIRBANKS /5000/	HARRIS	3	1	5,287	0
03	# FAITH-MAG /FRIO 9500/	MATAGORDA	2	2	818,295	10,085
03	# FAITH-MAG, SOUTHWEST /9600/	MATAGORDA	0	0	0	0
03	# FANNETT	JEFFERSON	2	0	0	0
03	FANNETT /FLT. BLK. E11M/	JEFFERSON	0	0	0	0

## OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
03	FANNETT /FLT. BLK. E12M/	JEFFERSON	0	0	0	0
03	FANNETT /FLT. BLK. W2M/	JEFFERSON	1	0	0	0
03	FANNETT /FRIO, LOWER/	JEFFERSON	5	5	375,179	7,298
03	FANNETT /FRIO, UPPER/	JEFFERSON	9	9	666,805	11,791
03	FANNETT /FRIO 10,900/	JEFFERSON	0	0	0	0
03	FANNETT /MARGINULINA 7500/	JEFFERSON	1	0	0	0
03	FANNETT /SEG. A FRIO, UPPER/	JEFFERSON	1	1	440,973	1,942
03	FANNETT, SW /FRIO 7900/	JEFFERSON	1	1	183,804	999
03	FANNETT /8000/	JEFFERSON	0	0	0	0
03	FAYETTEVILLE, NE. /OAKVILLE/	FAYETTE	5	0	0	0
03	FEDERAL BLOCK 288 /B/	GALVESTON	1	1	601,313	0a
03	FEDERAL BLOCK 288 /D5/	GALVESTON	1	1	690,397	0
03	FEDERAL BLOCK 288 /E/	GALVESTON	1	0	0	0
03	FEDERAL BLOCK 288 /E,NORTH/	GALVESTON	1	1	741,998	0a
03	FEDERAL BLOCK 288 /F/	GALVESTON	0	0	0	0
03	FEDERAL BLOCK 288 /F-NORTH/	GALVESTON	1	1	1,809,961	0a
03	FEDERAL BLOCK 288 /G2A/	GALVESTON	8	8	8,358,097	14,310a
03	FEDERAL BLOCK 288 /G2B/	GALVESTON	9	8	12,246,181	23,984a
03	FEDERAL BLOCK 288 /G2C/	GALVESTON	3	3	4,456,966	12,875a
03	FEDERAL BLOCK 288 /G2D/	GALVESTON	7	6	8,284,668	10,271a
03	FEDERAL BLOCK 288 /G3/	GALVESTON	12	11	15,408,334	17,051a
03	FEDERAL BLOCK 288 /G3A/	GALVESTON	1	1	832,791	2,662
03	FEDERAL BLOCK 288 /G-4/	GALVESTON	7	5	861,189	2,616a
03	FEDERAL BLOCK 288 /G4A/	GALVESTON	6	5	7,782,976	10,379a
03	FEDERAL BLOCK 288 /O/	GALVESTON	1	1	1,896,425	0a
03	FEN-MAC /MARGULINA/	JEFFERSON	0	0	0	0
03	FERGUSON CROSSING /QUEEN CITY/	GRIMES	0	0	0	0
03	FERGUSON CROSSING /WILCOX/	GRIMES	0	0	0	0
03	FETZER /WILCOX/	WALLER	0	0	0	0
03	* FIG RIDGE /F-2/	CHAMBERS	2	2	939,472	0a
03	FIG RIDGE /FB-B, F-1/	CHAMBERS	1	1	35,084	157
03	FIG RIDGE /FB-B, MARG. 7/	CHAMBERS	0	0	0	0
03	FIG RIDGE /FRIO FIRST/	CHAMBERS	3	1	291,066	440
03	FIG RIDGE /FRIO SECOND/	CHAMBERS	2	1	56,720	293
03	FIG RIDGE /MARGINULINA/	CHAMBERS	4	1	648,764	2,794
03	FIG RIDGE, N. /MARG. 7/	CHAMBERS	1	0	0	0
03	FIG RIDGE, NW. /F-1/	CHAMBERS	0	0	82,866	772
03	FIG RIDGE, NW. /F-2/	CHAMBERS	0	0	0	0
03	FIG RIDGE, NW. /F-3 SAND/	CHAMBERS	0	0	0	0
03	FIG RIDGE, NW. /MARG. 7900/	CHAMBERS	1	1	250,337	524a
03	FIG RIDGE /8250/	CHAMBERS	1	0	86,151	2,086
03	FILES /WILCOX/	TYLER	1	0	0	0
03	FINROCK /7500/	HARRIS	0	0	0	0
03	* FISHER /WILCOX FIRST/	TYLER	0	0	0	0
03	* FISHER /WILCOX SECOND/	TYLER	1	1	48,651	0a
03	* FISHERS REEF /FRIO B 9200/	CHAMBERS	1	0	2,295	0
03	* FISHERS REEF /FRIO 1-A/	CHAMBERS	1	0	0	0
03	* FISHERS REEF /FRIO 1-B/	CHAMBERS	2	0	0	0
03	* FISHERS REEF /FRIO 5/	CHAMBERS	2	1	1,099,559	12,277
03	* FISHERS REEF /FRIO 5-A/	CHAMBERS	0	0	0	0
03	* FISHERS REEF /FRIO 6/	CHAMBERS	0	0	0	0
03	* FISHERS REEF /FRIO 6-C/	CHAMBERS	1	1	213,289	4,568
03	* FISHERS REEF /FRIO 9/	CHAMBERS	1	0	2,007	31
03	* FISHERS REEF /FRIO 10-A/	CHAMBERS	1	1	254,948	4,567
03	* FISHERS REEF /FRIO 10-B/	CHAMBERS	1	0	0	0
03	* FISHERS REEF /FRIO 11/	CHAMBERS	6	6	1,594,955	24,248
03	* FISHERS REEF /FRIO 18/	CHAMBERS	0	0	0	0
03	* FISHERS REEF /FRIO 8200/	CHAMBERS	1	0	246,500	2,192
03	* FISHERS REEF /FRIO 8400/	CHAMBERS	1	1	521,461	6,656
03	* FISHERS REEF /FRIO 8800/	CHAMBERS	3	3	3,598,886	61,125
03	* FISHERS REEF, NORTHEAST	CHAMBERS	1	1	392,103	10,453
03	* FISHERS REEF, NE. /FRIO 17/	CHAMBERS	1	0	0	0
03	* FISHERS REEF, SOUTH /FRIO 8700/	CHAMBERS	1	1	1,265,154	57,689
03	* FISHERS REEF /8300/	CHAMBERS	1	1	230,677	1,824
03	* FORREST /YEGUA 808C/	HARRIS	0	0	0	0
03	* FORT TRINIDAD, E. /GLEN ROSE-D-/	MADISON	1	0	30,997	127
03	* FT. TRINIDAD, E. /GLEN ROSE -E-/	MADISON	6	4	594,939	54,337a
03	* FORT TRINIDAD /GLEN ROSE -E-/	MADISON	3	2	275,192	5,491a
03	* FORT TRINIDAD /GLEN ROSE, UPPER/	MADISON	13	9	2,485,800	27,267a
03	* FT. TRINIDAD, SW. /BUDA/	MADISON	33	18	10,065,730	0a
03	* FORT TRINIDAD, SW. /GLEN ROSE-B-/	MADISON	0	0	34,429	5,605
03	* FORT TRINIDAD, SW. /GLEN ROSE-C-/	MADISON	0	0	0	0
03	* FORT TRINIDAD, SW. /GLEN ROSE-E-/	MADISON	3	0	0	0
03	* FORT TRINIDAD, W. /GLEN ROSE-B-/	MADISON	0	0	0	0
03	* FORTENBERRY, WEST /YEGUA #3/	HARDIN	25	13	4,277,882	71,605a
03	* FORTENBERRY /YEGUA 5-A/	HARDIN	0	0	0	0
03	* FOSTORIA /COCKFIELD 5600/	MONTGOMERY	1	0	0	0
03	* FOSTORIA /WILCOX 9100/	MONTGOMERY	0	0	0	0
03	* FOSTORIA /WILCOX 10,900/	MONTGOMERY	11	10	2,249,388	31,844
03	* FOSTORIA /10,400/	MONTGOMERY	7	3	550,388	14,057
03	* FRANKS /ALIBEL/	MONTGOMERY	1	1	202,758	5,944
03	* FRANKS /ANDRAU 11,800/	GALVESTON	0	0	0	0
03	* FRANKS /BANFIELD/	GALVESTON	1	1	85,646	2,213
03	* FRANKS /FB 1-A, BANFIELD/	GALVESTON	2	1	164,086	5,813
03	* FRANKS /FRIO 10,000/	GALVESTON	1	1	211,626	10,038
03	* FRANKS /R-1-A/	GALVESTON	0	0	0	0
03	* FRANKS /SCHENCK/	GALVESTON	1	0	0	0
03	* FRANKS /SCHENCK/	GALVESTON	4	4	785,488	63,932

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
03	FRANKS /SCHENCK, UPPER/	GALVESTON	0	0	0	0
03	* FRANKS /WEITING, LOWER/	GALVESTON	6	5	2,898,837	105,811
03	* FRANKS /WEITING, UPPER/	GALVESTON	8	6	932,811	61,581
03	FRELSBURG /WILCOX 10-A/	COLORADO	5	2	126,324	2,247
03	FRELSBURG /WILCOX 8000/	COLORADO	3	0	0	0
03	FRELSBURG /Z-11/	COLORADO	2	1	375,510	12,590
03	FRELSBURG /Z-12/	COLORADO	1	0	255,257	4,217
03	FRELSBURG /Z-12-C/	COLORADO	1	0	0	0
03	FRELSBURG /Z-13/	COLORADO	1	0	0	0
03	FRELSBURG /Z-13-B/	COLORADO	3	0	16,278	650
03	FRELSBURG /Z-14/	COLORADO	5	1	34,946	2,087
03	FRELSBURG /Z-15/	COLORADO	1	0	197	4
03	FRELSBURG /Z-15-A/	COLORADO	3	1	331,497	5,944
03	FRELSBURG /Z-15-B/	COLORADO	1	1	31,846	1,209
03	FRELSBURG /Z-15-C/	COLORADO	2	1	393,684	8,325
03	FRELSBURG /Z-15-D/	COLORADO	2	1	76,305	2,784
03	FRELSBURG /Z-15-F/	COLORADO	6	2	349,820	15,364
03	FRELSBURG /Z-15-F-1/	COLORADO	1	1	209,429	6,277
03	FRELSBURG /Z-16/	COLORADO	1	1	38,390	3,557
03	FRELSBURG /Z-17-F/	COLORADO	4	1	36,373	1,892
03	FRELSBURG /Z-18/	COLORADO	3	2	474,590	13,067
03	FRELSBURG /Z-18-B/	COLORADO	1	0	0	0
03	FRELSBURG /Z-19/	COLORADO	0	0	0	0
03	FRELSBURG /Z-20/	COLORADO	0	0	0	0
03	FRNKA /COCKFIELD 6400/	COLORADO	1	0	0	0
03	FRNKA /FRIO/	COLORADO	2	0	753	0
03	* FRNKA /WILCOX LEHRER/	COLORADO	4	3	525,028	7,900
03	FULSHEAR /CHRISTIAN 7500/	FORT BEND	0	0	0	0
03	FULSHEAR /CLODINE, UPPER 7100/	FORT BEND	2	1	37,051	0
03	* FULSHEAR /HILLEBRENNER/	FORT BEND	6	3	891,274	6,646
03	FULSHEAR /MURPHY 2B 7200/	FORT BEND	1	0	0	0
03	# FULSHEAR /WATSON/	FORT BEND	3	2	139,677	5,243
03	FULSHEAR /WATSON, UPPER/	FORT BEND	1	0	0	0
03	FULSHEAR /WILCOX 11,000/	FORT BEND	0	0	0	0
03	FULSHEAR /IV-C/	FORT BEND	1	1	68,139	322
03	FULSHEAR /IV-F/	FORT BEND	1	1	82,583	364
03	FULSHEAR /4350/	HARRIS	1	0	0	0
03	FULSHEAR /7700/	FORT BEND	0	0	0	0
03	G. A. B. /MIOCENE 7300/	GALVESTON	1	0	0	0
03	G. A. B. 189 /FRIO 6300/	GALVESTON	1	0	0	0
03	# G. A. B. 189 /6500/	GALVESTON	0	0	0	0
03	G. O. M.-ST-83-S	JEFFERSON	0	0	0	0
03	GALVESTON BAY, W. /MIO. 7150/	GALVESTON	1	1	1,345,773	5,417
03	GALVESTON BAY, W. /7100/	GALVESTON	1	1	1,645,883	14,806
03	* GALVESTON ISLAND/DISCORBIS 7760/	GALVESTON	1	0	0	0
03	GARWOOD /FRIO 3200/	COLORADO	1	0	0	0
03	GARWOOD /FRIO 3550/	COLORADO	0	0	0	0
03	GARWOOD /MIOCENE 2000/	COLORADO	0	0	0	0
03	GARWOOD /MIOCENE 2100/	COLORADO	1	1	221,249	0
03	GARWOOD /MIOCENE 2350/	COLORADO	2	0	0	0
03	GARWOOD /MIOCENE 3100/	COLORADO	3	0	0	0
03	GARWOOD, NORTH /BUCKSNAG 5900/	COLORADO	1	0	0	0
03	GARWOOD, NORTH /MIOCENE 2200/	COLORADO	3	3	535,091	0
03	GARWOOD, NORTH /2000/	COLORADO	1	1	266,785	0
03	GARWOOD, NE. /1900/	COLORADO	1	1	267,520	0
03	GARWOOD, NW. /CONROE GAS/	COLORADO	1	0	0	0
03	GARWOOD, NW. /PETTUS/	COLORADO	1	0	0	0
03	GARWOOD, NW. /2000/	COLORADO	0	0	72,122	0
03	GARWOOD, SOUTH /HOELSCHER/	COLORADO	0	0	0	0
03	GARWOOD, SOUTH /MIOCENE 2200/	COLORADO	0	0	0	0
03	GARWOOD /WILCOX 8500/	COLORADO	1	1	36,405	0
03	GARWOOD /WILCOX 8600/	COLORADO	1	1	122,409	0
03	GARWOOD /3600/	COLORADO	7	0	0	0
03	GARWOOD /3800/	COLORADO	0	0	0	0
03	GEBHART /YEGUA #5/	JASPER	0	0	0	0
03	GIBBS BROS. /GEORGETOWN 12260/	WALKER	0	0	0	0
03	GIBBS BROS., N. /CADELL 1120/	WALKER	1	0	20,995	0
03	GIBBS BROS. /PERT-400/	WALKER	0	0	0	0
03	GILBERT RANCH /HACKBERRY 2/	JEFFERSON	0	0	0	0
03	GILBERT RANCH /8700/	JEFFERSON	0	0	0	0
03	GILBERT WOODS/NODOSARIA,UP10300/	JEFFERSON	0	0	0	0
#	GILLOCK	GALVESTON	9	3	101,472	4,707
03	# GILLOCK /BIG GAS/	GALVESTON	7	3	116,587	568
03	GILLOCK /FRIO 2-GAS/	GALVESTON	1	0	16,840	0
#	GILLOCK /FRIO 4/	GALVESTON	0	0	0	0
03	GILLOCK /FRIO 7900/	GALVESTON	1	1	95,673	572
03	GILLOCK /FRIO 9100/	GALVESTON	1	0	0	0
03	GILLOCK /FRIO BIG 7800/	GALVESTON	0	0	0	0
#	GILLOCK /HUMBLE SD. FB F/	GALVESTON	0	0	0	0
#	GILLOCK, SOUTH	GALVESTON	22	11	9,149,913	1,727
03	GILLOCK, SOUTH /FRIO TOP 7500/	GALVESTON	1	0	0	0
03	GILLOCK /1770/	GALVESTON	1	0	7,301	0
03	GINTHER /WILCOX 9900/	COLORADO	0	0	0	0
03	GIST /FRIO 5500/	NEWTON	1	1	78,251	0
03	GIST /FRIO 5600/	NEWTON	1	0	0	0
03	GIST /WALDEN/	NEWTON	0	0	0	0
03	GLASSCOCK /WILCOX 8900/	COLORADO	1	0	0	0
03	GLASSCOCK /WILCOX 9400/	COLORADO	0	0	0	0

## OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
03	LENDALE /EDWARDS/	TRINITY	3	0	1,399	195
03	LENDALE /GEORGETOWN/	TRINITY	2	0	0	0
03	LENDALE /WOODBINE 9900/	TRINITY	0	0	0	0
03	GOLDEN ROD /FRIO 4050/	WHARTON	0	0	0	0
03	GOLDEN ROD /3800/	WHARTON	0	0	0	0
03 #	GOOSE CREEK	HARRIS	1	0	0	0
03	GOOSE CREEK /FRIO 3900/	HARRIS	0	0	0	0
03	GOOSE CREEK /MIOCENE 2900/	HARRIS	1	0	0	0
03	GRAND LAKE /WILCOX 8400/	MONTGOMERY	1	0	0	0
03	GRAND LAKE /WILCOX 8700/	MONTGOMERY	0	0	0	0
03	GRAND LAKE /WILCOX 10,900/	MONTGOMERY	1	1	30,541	1,811
03	GRAND LAKE /WILCOX 11,000/	MONTGOMERY	1	0	14,275	1,173
03	GRAND LAKE /WILCOX 11,500/	MONTGOMERY	0	0	0	0
03 *	GRESHAM /4400/	WHARTON	2	2	223,140	0
03	GRESHAM /4800/	WHARTON	1	0	0	0
03	GRINNELL /VICKSBURG/	JEFFERSON	0	0	0	0
03 *	GROVES /HACKBERRY/	JEFFERSON	0	0	0	0
03	GULF REFINERY /HACKBERRY/	JEFFERSON	0	0	0	0
03	GUM BAYDU /YEGUA 8900/	LIBERTY	2	0	0	0
03	GUM BAYDU /YEGUA 9000/	LIBERTY	1	0	667	0
03	HAMEL /7300/	COLORADO	1	0	0	0
03	HAMEL /8600/	COLORADO	1	1	7,144	1,307
03	HAMMAN, EAST /FRIO 9900/	MATAGORDA	1	1	61,630	442
03	HAMMAN, EAST /FRIO 10,100/	MATAGORDA	2	2	1,160,599	22,275
03	HAMMAN, EAST /FRIO 10,700/	MATAGORDA	1	1	2,660	0
03	HAMMAN, EAST /FRIO 11,200/	MATAGORDA	2	1	98,516	1,780
03	HAMMAN, EAST /HANCOCK -C-/	MATAGORDA	0	0	20,525	195
03	HAMMAN, EAST /MILBERGER -A-/	MATAGORDA	0	0	46,973	2,665
03	HAMMAN, EAST /RICHER/	MATAGORDA	0	0	0	0
03	HAMMAN, EAST /10,870/	MATAGORDA	1	1	64,013	2,423
03	HAMMAN, EAST /11,500/	MATAGORDA	1	1	19,081	3,429
03	HAMMAN /FRIO 9900/	MATAGORDA	4	3	360,334	389
03	HAMMAN /RANSOM/	MATAGORDA	1	1	400,284	3,322
03	HAMMAN /9800/	MATAGORDA	3	2	195,645	6,315
03	HAMMAN /10,900/	MATAGORDA	0	0	0	0
03 *	HAMPTON, SOUTH /YEGUA D-1/	HARDIN	1	1	799,435	0a
03 *	HAMPTON, SOUTH /YEGUA E-4/	HARDIN	1	0	0	0
03 *	HAMPTON, SOUTH /YEGUA F-1/	HARDIN	3	3	849,987	0a
03 *	HAMPTON, SOUTH /YEGUA F-2 7800/	HARDIN	3	2	701,641	0a
03 *	HAMPTON, SOUTH /YEGUA G-1/	HARDIN	1	1	188,700	0
03 *	HAMPTON, SOUTH /YEGUA G-3/	HARDIN	1	1	38,720	228a
03 *	HAMPTON, SOUTH /YEGUA H-1/	HARDIN	2	2	723,978	0a
03 *	HAMPTON, SOUTH /YEGUA H-3/	HARDIN	3	2	1,803,720	0a
03 *	HAMPTON, SOUTH /YEGUA I/	HARDIN	4	3	1,663,523	0a
03 *	HAMSHIRE, WEST /NODOSARIA/	JEFFERSON	6	4	2,934,923	0a
03 #	HANKAMER	LIBERTY	3	2	89,318	1,054
03	HANKAMER*	LIBERTY	3	2	1,269,422	31,218
03	HANKAMER /CIB #10 & TEX MISS/	LIBERTY	1	1	282,646	1,663
03 #	HANKAMER /FRIO/	LIBERTY	0	0	28,640	170
03	HANKAMER /MIOCENE, GAS/	LIBERTY	0	0	0	0
03 #	HANKAMER, SE. /SEG. 8, MARG. 1/	CHAMBERS	1	1	97,645	724
03	HANKAMER /1300 MIOCENE/	LIBERTY	1	0	0	0
03	HANKAMER /8000/	LIBERTY	0	0	0	0
03	HANKAMER /8100/	LIBERTY	0	0	0	0
03	HANKAMER /8200/	LIBERTY	0	0	0	0
03	HANKAMER /8500/	LIBERTY	0	0	0	0
03	HANNA REEF /MIOCENE 4900/	GALVESTON	0	0	0	0
03 #	HARDIN	LIBERTY	3	1	24,827	869
03	HARDIN /CESSNA 7300/	LIBERTY	3	3	91,112	0
03	HARDIN /CESSNA 7400/	LIBERTY	1	0	0	0
03	HARDIN /COCKFIELD 7200/	LIBERTY	1	0	0	0
03	HARDIN /COOK MOUNTAIN-4/	LIBERTY	0	0	4,587	0
03	HARDIN /FINLEY STRINGER/	LIBERTY	0	0	0	0
03	HARDIN, SOUTH /BARRETT/	LIBERTY	0	0	0	0
03	HARDIN, SOUTH /HUMPHRIES 7860/	LIBERTY	1	0	50,734	813
03	HARDIN, SOUTH /15 SAND/	LIBERTY	1	0	141,203	950
03	HARDIN, SW. /HUMPHRIES 1/	LIBERTY	0	0	0	0
03	HARDIN /YEGUA 8460/	LIBERTY	0	0	0	0
03	HARDIN /7500/	LIBERTY	2	1	1,751	0
03	HARDIN /8100/	LIBERTY	0	0	0	0
03	HARTBURG /HACKBERRY 1ST/	NEWTON	1	0	0	0
03	HARTBURG, NW. /NODOSARIA 7400/	NEWTON	1	1	364,601	4,272
03	HARTBURG, NW. /7600/	NEWTON	1	0	0	0
03	HARTBURG, S. /LEMONVILLE 1ST./	ORANGE	0	0	0	0
03	HARTBURG, SOUTH /MORGAN -A-/	ORANGE	2	0	0	0
03	HARTBURG, SOUTH /MORGAN -B-/	ORANGE	1	1	21,977	417
03	HARTBURG, SOUTH /NODOSARIA/	ORANGE	0	0	0	0
03	HARTBURG, W. /NONION/	NEWTON	1	1	22,368	158
03 #	HASTINGS, EAST /FRIO/	BRAZORIA	9	5	195,466	779
03	HASTINGS /M-4/	BRAZORIA	1	1	689,667	0
03	HASTINGS /M-9/	BRAZORIA	1	1	259,116	0
03	HASTINGS /M-10/	BRAZORIA	0	0	421,204	0
03	HASTINGS /M-10-A/	BRAZORIA	1	1	533,494	0
03	HASTINGS /M-10-B/	BRAZORIA	1	1	487,762	0
03	HASTINGS /M-13/	BRAZORIA	0	0	25,528	0
03	HEINZE /YEGUA 7100/	HARRIS	1	0	0	0
03	HEINZE /YEGUA 7700/	HARRIS	0	0	0	0
03	HENRY WEBB /YEGUA 7100/	JASPER	1	1	43,488	1,849

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M. C. F.	Hydrocarbon Liquid Barrels
03	HICKORY CREEK /WILCOX 9400/	HARDIN	1	1	24,189	6,299
03	HICKORY CREEK /WILCOX 9500/	HARDIN	2	1	24,237	4,740
03	HICKORY CREEK /WILCOX 9900/	HARDIN	1	1	29,254	4,794
03	HICKSBAUGH	TYLER	1	0	43,086	1,265
03	HICKSBAUGH /COCKFIELD/	TYLER	1	0	0	0
03	* HICKSBAUGH /WILCOX 3RD. 8400/	TYLER	0	0	0	0
03	HIGHLANDS /8000/	HARRIS	1	1	71,948	1,265
03	# HIGH ISLAND	GALVESTON	7	1	25,363	10
03	HIGH ISLAND, BLK. 10L GULF /D-6/	JEFFERSON	2	0	0	0
03	HIGH ISLAND, BLK. 10L GULF /MIO. 1/	JEFFERSON	1	0	0	0
03	HIGH ISLAND, BLK. 10L GULF /PLAN 1/	JEFFERSON	1	0	43,259	0
03	HIGH ISLAND, BLK. 10L GULF /SIP. 1/	JEFFERSON	4	0	1,726,771	7,724
03	HIGHISLAND, BLK. 140L /AMP. 8, FB1/	GALVESTON	1	1	832,246	1,305
03	HIGHISLAND, BLK. 140L /AMP. 8, FB2/	GALVESTON	1	1	529,803	9,195
03	HIGH ISLAND, BLK. 140L /AMP. 8, FB3/	GALVESTON	1	1	622,429	2,757
03	HIGH ISLAND BLK. 140L /9400/	GALVESTON	1	1	907,910	23,160
03	HIGH ISLAND BLOCK 160 /B/	JEFFERSON	2	2	2,389,081	0
03	HIGH ISLAND BLOCK 160 /C/	JEFFERSON	4	4	9,586,042	0
03	HIGH ISLAND BLOCK 160 /D/	JEFFERSON	1	1	2,307,913	0
03	HIGH ISLAND BLOCK 160 /E/	JEFFERSON	7	6	15,066,675	0
03	HIGH ISLAND BLOCK 160 /F/	JEFFERSON	3	3	7,520,747	0
03	HIGH ISLAND BLOCK 160 /H/	JEFFERSON	2	2	2,557,742	0
03	HIGH ISLAND, BLK. 160 /MIOCENE 8400/	JEFFERSON	0	0	0	0
03	HIGH ISLAND, BLK. 160 /MIOCENE 8650/	JEFFERSON	0	0	0	0
03	HIGH ISLAND /MIOCENE 4300/	GALVESTON	0	0	0	0
03	HIGH ISLAND /11,200/	GALVESTON	1	0	0	0
03	HILDERBRANDT, SOUTH /8400/	JEFFERSON	0	0	0	0
03	HILDERBRANDT BAYOU /HACKBERRY/	JEFFERSON	3	2	2,028,261	131,493
03	HILDERBRANDT BAYOU /HEBERT 9875/	JEFFERSON	0	0	0	0
03	HILDERBRANDT BAYOU, SOUTH /8300/	JEFFERSON	1	0	0	0
03	HILDERBRANDT BAYOU /8235/	JEFFERSON	0	0	361,957	3,843
03	HILDERBRANDT BAYOU /9650/	JEFFERSON	2	1	690,119	33,175
03	HILLISTER, EAST /WILCOX 7300/	TYLER	0	0	0	0
03	HILLISTER, EAST /WILCOX 8200/	TYLER	0	0	0	0
03	HILLISTER, EAST /WILCOX 8900/	TYLER	1	1	18,249	502
03	HILLISTER, EAST /WILCOX 9800/	TYLER	0	0	0	0
03	HILLISTER, EAST /Y-3/	TYLER	1	0	0	0
03	HILLJE /F-5/	WHARTON	1	0	0	0
03	# HILLJE /F-6/	WHARTON	1	0	0	0
03	HILLJE /F-34/	WHARTON	1	0	0	0
03	HILLJE /F-39/	WHARTON	1	0	812	0
03	HILLJE /FRIO 3900/	WHARTON	0	0	0	0
03	HILLJE /FRIO 5400/	WHARTON	3	1	72,073	495
03	HILLJE /FRIO 5600/	WHARTON	2	0	3,634	0
03	HILLJE /FRIO 6200/	WHARTON	1	0	0	0
03	HILLJE /FRIO 6570/	WHARTON	1	0	21,320	0
03	HILLJE, /FRIO 6575/	WHARTON	1	0	56,476	0
03	HILLJE /FRIO 6660/	WHARTON	1	1	146,582	562
03	HILLJE /FRIO 6700/	WHARTON	3	1	61,930	1,341
03	HILLJE /FRIO 6970/	WHARTON	1	1	43,167	327
03	# HILLJE /FRIO 7000/	WHARTON	0	0	0	0
03	# HILLJE /FRIO 7100/	WHARTON	3	0	8,834	31
03	HILLJE /MIOCENE 3900/	WHARTON	5	4	110,106	0
03	HILLJE /MIOCENE 4000/	WHARTON	2	0	1,581	0
03	HILLJE, NE. /4700/	WHARTON	0	0	0	0
03	HILLJE, SOUTH /MARG. 4/	WHARTON	1	0	0	0
03	HILLJE, SOUTH /MARG. 5100/	WHARTON	5	5	1,032,955	967
03	HILLJE /3800/	WHARTON	0	0	0	0
03	HILLJE /4100/	WHARTON	2	2	133,257	9
03	HILLJE /5510/	WHARTON	1	0	47,210	0
03	# HILLJE /5700/	WHARTON	0	0	0	0
03	# HINKLE /COCKFIELD 5800/	HARRIS	0	0	0	0
03	HITCHCOCK /MIOCENE 5100/	GALVESTON	3	1	45,516	279
03	* HITCHCOCK, NE. /FRIO 9100/	GALVESTON	8	7	8,644,296	471,223
03	HITCHCOCK, NE. /SEG A FRIO 9200/	GALVESTON	0	0	0	0
03	HITCHCOCK /3500/	GALVESTON	1	0	0	0
03	# HITCHCOCK /5100/	GALVESTON	0	0	0	0
03	HITCHCOCK /13,000/	GALVESTON	0	0	0	0
03	HOCKLEY /1840/	HARRIS	0	0	0	0
03	HOLUB /5150/	WHARTON	1	1	175,616	229
03	HOLUB /6100/	WHARTON	1	1	381,429	1,314
03	HOLUB /6300/	WHARTON	1	0	0	0
03	HOLUB /6600/	WHARTON	0	0	0	0
03	HOPEWELL /WILCOX 4700/	GRIMES	1	0	0	0
03	HOSKINS MOUND /FB-17, BM-1/	BRAZORIA	1	1	57,732	78
03	HOSKINS MOUND /FB-17, BM-2/	BRAZORIA	1	0	74,289	121
03	HOSKINS MOUND /FB-22, BM-1/	BRAZORIA	1	0	6,983	0
03	HOSKINS MOUND /FB-22, BM-2/	BRAZORIA	1	0	1,444	0
03	HOSKINS, SW /TEX-MISS/	BRAZORIA	1	0	11,636	264
03	HOUSTON, NORTH /DY 6600/	HARRIS	4	3	522,003	0
03	HOUSTON, NORTH /FAIRBANKS 6800/	HARRIS	5	2	391,144	0
03	HOUSTON, N. /GOODYKOOTZ 7200/	HARRIS	1	0	13,452	0
03	HOUSTON, NORTH /LOOK 7000/	HARRIS	3	1	492,173	0
03	HOUSTON, NORTH /MOORE 7400/	HARRIS	0	0	0	0
03	# HOUSTON, SOUTH /FRIO/	HARRIS	1	1	4,487	0
03	# HOUSTON, SOUTH /MIOCENE/	HARRIS	7	4	64,580	0
03	HOUSTON, SOUTH /MIOCENE 2700/	HARRIS	1	0	0	0
03	HOUSTON, SOUTH /MIOCENE 2900/	HARRIS	0	0	0	0

## OIL AND GAS DIVISION

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TABLE NO. 16 -Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
03	HOUSTON, SOUTH /MIOCENE 3500/	HARRIS	8	5	375,623	0
03	HOUSTON, SOUTH /MIOCENE 3700/	HARRIS	0	0	0	0
03	# HOUSTON, S. /OLIGOCENE/	HARRIS	1	1	31,973	306
03	HOUSTON, SOUTH /2000/	HARRIS	1	0	0	0
03	HOUSTON, SOUTH /3000/	HARRIS	4	1	15,783	0
03	SO. HOUSTON /3050/	HARRIS	1	0	413	0
03	HOUSTON, SOUTH /3350/	HARRIS	1	1	53,143	0
03	HOUSTON /WILCOX 14,200/	HARRIS	1	1	112,855	1,342
03	HUEBNER /FRIO 9270/	MATAGORDA	2	1	391,301	4,648
03	HUEBNER /FRIO 10,950/	MATAGORDA	2	1	410,807	15,648
03	HUFFSMITH /COCKFIELD 5500/	HARRIS	1	1	344,782	1,791
03	HUFFSMITH, W. /KQBS/	HARRIS	0	0	4,699	70
03	HUFFSMITH /5700/	HARRIS	1	0	17,388	184
03	# HULL	LIBERTY	18	9	365,604	745a
03	HULL /BINGLE 7600/	LIBERTY	2	1	25,802	132
03	HULL /EY-1-A/	LIBERTY	3	2	66,408	710
03	# HULL /EY-2/	LIBERTY	1	1	72,770	0a
03	HULL /FB A, EY-1BB/	LIBERTY	1	0	0	0
03	HULL, SOUTH /YEGUA 8100/	LIBERTY	1	1	255,947	6,355
03	HULL /YEGUA 9000/	LIBERTY	0	0	0	0
03	HULL /2200/	LIBERTY	1	0	0	0
03	HULL /6300/	LIBERTY	1	1	9,551	0
03	HULL /6600/	LIBERTY	1	0	0	0
03	HULL /8800/	LIBERTY	1	1	171,589	2,865
03	HULL-GAS	LIBERTY	1	0	149,395	4,048
03	HUMBLE /2700/	HARRIS	2	0	0	0
03	HUMBLE /4900/	HARRIS	0	0	0	0
03	HUMBLE LIGHT /YEGUA 3600/	HARRIS	0	0	0	0
03	HUNGERFORD, EAST /FRIO 4900/	FT. BEND	0	0	0	0
03	HUNGERFORD, EAST /FRIO 5100/	FT. BEND	1	0	0	0
03	HUNGERFORD, E. /MIOCENE 3000/	WHARTON	2	2	188,279	0
03	HUNGERFORD, E. /3200/	WHARTON	1	0	0	0
03	HUNGERFORD /HUNGERFORD 3000/	WHARTON	2	2	612	0
03	* HUNGERFORD, NORTH /CLODINE/	WHARTON	1	1	192,078	1,050
03	* HUNGERFORD, NORTH /KEPRTA/	WHARTON	0	0	0	0
03	* HUNGERFORD, NORTH /MEANS/	WHARTON	0	0	0	0
03	HUNGERFORD, NORTH /MIOCENE 3500/	FORT BEND	0	0	0	0
03	HUNGERFORD, NORTH /3060/	FORT BEND	0	0	0	0
03	HUNGERFORD, NORTH /7300/	WHARTON	1	1	159,474	1,866
03	HUTCHINS, SOUTH /FRIO #2/	WHARTON	0	0	0	0
03	HUTCHINS, SOUTH /FRIO #3/	WHARTON	0	0	0	0
03	HUTCHINS, SOUTH /FRIO #4/	WHARTON	0	0	0	0
03	HUTCHINS, SOUTH /FRIO #5/	WHARTON	1	0	0	0
03	HUTCHINS, SOUTH /FRIO 5350/	WHARTON	1	0	61,968	470
03	HUTCHINS, SOUTH /FRIO 5500/	WHARTON	2	2	342,750	843
03	HUTCHINS, SOUTH /5800/	WHARTON	0	0	0	0
03	HUTCHINS, SW. /FRIO 4810/	WHARTON	1	1	142,618	0
03	HUTCHINS, SOUTHWEST /FRIO 5300/	WHARTON	1	0	0	0
03	* HUTCHINS, SOUTHWEST /FRIO 5500/	WHARTON	2	1	137,049	4,358
03	* HUTCHINS, SOUTHWEST /FRIO 5600/	WHARTON	1	1	107,835	4,530
03	HUTCHINS, SW. /FRIO 5800/	WHARTON	2	2	291,464	386
03	HUTCHINS, SW. /MIOCENE 3400/	WHARTON	1	1	58,645	0
03	HUTCHINS, S. W. /5480/	WHARTON	1	1	230,755	570
03	# HUTCHINS, SW. /5850/	WHARTON	1	1	99,423	3,919
03	HUTCHINS /4000/	WHARTON	0	0	0	0
03	HUTCHINS-KUBELA /FRIO HUTCH.5500/	WHARTON	1	0	0	0
03	HUTCHINS-KUBELA /FRIO 4100/	WHARTON	1	0	0	0
03	HUTCHINS-KUBELA /FRIO 4550/	WHARTON	2	0	0	0
03	# HUTCHINS-KUBELA /KUBELA SAND/	WHARTON	1	1	9,125	0
03	HUTCHINS-KUBELA /MIO-LAKEVIEW3100	WHARTON	0	0	0	0
03	HUTCHINS-KUBELA/PICKET RIDGE,UP/	WHARTON	1	1	24,344	0
03	HYATT, S. /WILCOX 9300/	TYLER	0	0	0	0
03	HYATT, SOUTH /WILCOX 10200/	TYLER	0	0	0	0
03	INDIAN HILLS, NORTH /CKFLD./	MONTGOMERY	0	0	0	0
03	INDIAN HILLS, N. /CKFLD.-5400/	MONTGOMERY	1	1	159,759	901
03	INDIAN HILLS, WEST /YEGUA 6000/	HARRIS	0	0	0	0
03	# J. M. MORE /EDWARDS/	TRINITY	1	0	3,590	2,678
03	JACKSON PASTURE /FRIO 8100/	CHAMBERS	0	0	0	0
03	JARVIS CREEK /5090/	WHARTON	0	0	0	0
03	JARVIS CREEK /5180/	WHARTON	0	0	0	0
03	JARVIS CREEK /5260/	WHARTON	1	0	0	0
03	JARVIS CREEK /5375/	WHARTON	1	0	0	0
03	# JERGENS /FRIO-A/	CHAMBERS	1	0	0	0
03	JERGENS /MARG. STRAY 6259/	CHAMBERS	1	1	99,707	897
03	# JERGENS /MARGINULINA/	CHAMBERS	3	1	79,075	331a
03	JERGENS /MARGINULINA 1-B/	CHAMBERS	4	3	83,351	661
03	# JERGENS /MARGINULINA #2/	CHAMBERS	0	0	0	0
03	JERGENS /VKSGB. -A-/	CHAMBERS	0	0	0	0
03	# JOHN VICKERS /WILCOX 9800/	HARDIN	1	0	0	0
03	JOHN VICKERS /WILCOX 10,300/	HARDIN	0	0	0	0
03	JONES CREEK /FRIO 4000/	WHARTON	1	1	75,291	12
03	JONES CREEK /FRIO 5200/	WHARTON	0	0	0	0
03	JONES CREEK /FRIO 5400/	WHARTON	0	0	0	0
03	JONES CREEK /FRIO 5450/	WHARTON	1	0	0	0
03	JONES CREEK /3400/	WHARTON	0	0	0	0
03	JONES CREEK /4460/	WHARTON	0	0	5,943	7
03	JONES CREEK /4500/	WHARTON	0	0	9,771	0
03	JONES CREEK /4800/	WHARTON	0	0	0	0

## RAILROAD COMMISSION OF TEXAS

## TABLE NO. 16-Continued

## GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
03	JONES CREEK /4900/	WHARTON	0	0	0	0
03	JONES CREEK /5050/	WHARTON	1	1	253,474	129
03	JONES CREEK /5150/	WHARTON	0	0	0	0
03	JONES CREEK /5300/	WHARTON	1	0	0	0
03	JOSEY RANCH /YEGUA 6900/	HARRIS	2	1	167,291	1,306
03	JOYCE RICHARDSON /YEGUA 6600/	HARRIS	1	0	0	0
03	JOYCE RICHARDSON /YEGUA 6900/	HARRIS	3	0	0	0
03 *	JOYZE /GLEN ROSE -8-/	MADISON	4	0	0	0
03 *	KAIN /G-3/	MATAGORDA	0	0	0	0
03 *	KAIN /G-7/	MATAGORDA	1	0	0	0
03 *	KAIN /G-12/	MATAGORDA	0	0	0	0
03 *	KAIN /H-1 SAND/	MATAGORDA	1	1	673,006	0a
03 *	KAIN /MIOCENE -L-/	MATAGORDA	2	2	1,397,679	0a
03	KAIN /MIOCENE-L, CENTRAL/	MATAGORDA	1	1	486,572	0a
03 *	KAIN /MIOCENE -O-/	MATAGORDA	0	0	0	0
03 *	KAIN /MIOCENE -R-/	MATAGORDA	2	1	234,758	61
03	KARLGORE /YEGUA 3-A/	HARDIN	1	1	138,858	0a
03	KATY /COCKFIELD, UPPER A/	WALLER	1	0	0	0
03	KATY /COCKFIELD, UPPER B/	WALLER	6	3	9,745,637a	0a
03	KATY /I-A/	WALLER	16	9	30,195,948a	0a
03	KATY /I-B/	WALLER	13	7	17,640,177a	0a
03	KATY /I-C/	WALLER	6	3	13,297,779a	0a
03	KATY /II-A L/	WALLER	14	7	7,840,619a	0a
03	KATY /II-A U/	WALLER	11	5	11,085,937a	0a
03	KATY /II-B/	WALLER	14	8	44,222,924a	0a
03	KATY /II-C/	WALLER	2	0	1,201,820a	0a
03	KATY /III-A/	WALLER	23	11	21,506,154a	0a
03	KATY /III-B/	WALLER	6	0	1,312,382a	0a
03	KATY /IV/	WALLER	17	8	21,409,624a	0a
03	KATY /V/	WALLER	5	0	3,349,360a	0a
03	KIN-ADA /6-B/	HARDIN	1	0	0	0
03	KRAUSE /FRID 6000/	FORT BEND	0	0	0	0
03 #	KUHLMAN	HARRIS	4	1	78,171	0
03	KULCAK /GRETA 4900/	WHARTON	1	0	0	0
03	KULCAK, S. /FRID 5410/	WHARTON	1	0	0	0
03	LABELLE /MARGINULINA, UP./	JEFFERSON	1	1	815,816	3,243
03	LABELLE /MARGINULINA 8200/	JEFFERSON	1	0	0	0
03	LABELLE /MARGINULINA 8500/	JEFFERSON	2	0	0	0
03	LABELLE /MIOCENE 7300/	JEFFERSON	0	0	0	0
03	LABELLE, /MIOCENE 7400/	JEFFERSON	0	0	0	0
03	LABELLE, NORTH /MARGINULA 8000/	JEFFERSON	0	0	0	0
03	LAKE ALASKA /FRID 8000/	BRAZORIA	1	0	1,840	22
03	LAKE ALASKA /FRID 8100/	BRAZORIA	1	0	0	0
03	LAKE ALASKA /FRID 8200/	BRAZORIA	0	0	0	0
03	LAKE CREEK /A/	MONTGOMERY	6	0	3,801	0
03	LAKE CREEK /B/	MONTGOMERY	7	3	380,275	0
03	LAKE CREEK /C/	MONTGOMERY	3	2	211,464	0
03	LAKE CREEK /D/	MONTGOMERY	0	0	0	0
03	LAKE CREEK /E/	MONTGOMERY	3	2	300,421	0
03	LAKE CREEK /F/	MONTGOMERY	1	0	0	0
03	LAKE CREEK /G/	MONTGOMERY	0	0	0	0
03 *	LAKE CREEK /LA GLORIA/	MONTGOMERY	4	3	454,438	0
03 *	LAKE CREEK /N SAND/	MONTGOMERY	1	1	175,860	0
03	LAKE CREEK, N. /4950/	MONTGOMERY	1	1	222,288	1,656
03	LAKE CREEK /3-A/	MONTGOMERY	1	0	38,791	0
03 *	LAKE STEPHENSON/FRID-MASS.9400/	CHAMBERS	5	5	4,382,082	125,195a
03 *	LAKESIDE /WILCOX/	COLORADO	2	0	0	0
03	LANE CITY /MIOCENE MIDDLE 4300/	WHARTON	1	1	33,984	0
03	LANE CITY /MIOCENE 3900/	WHARTON	0	0	0	0
03	LANE CITY /MIOCENE 4100/	WHARTON	3	1	13,042	0
03	LANE CITY /MIOCENE 4400/	WHARTON	0	0	0	0
03	LANE CITY, W. /MARGINULINA 5400/	WHARTON	1	0	0	0
03	LANE CITY TOWNSITE /4400/	WHARTON	1	0	0	0
03	LANGHAM CREEK /WILCOX 12,700/	HARRIS	1	1	559,919	18,301
03	LE TULLE /FRID 9500/	MATAGORDA	0	0	0	0
03	LE TULLE /FRID 10,000/	MATAGORDA	0	0	0	0
03	LE TULLE /FRID 10,350/	MATAGORDA	0	0	0	0
03	LEAGUE CITY, WEST /ANOMALINA/	GALVESTON	2	2	346,533	2,794
03 #	LEAGUE CITY /8700/	GALVESTON	0	0	0	0
03	LEAGUE CITY /9000/	GALVESTON	1	1	100,582	8,076
03	LEAGUE CITY /9800/	GALVESTON	0	0	0	0
03	LEE /YEGUA/	JASPER	0	0	0	0
03	LEE /YEGUA 6900/	JASPER	1	1	32,343	928
03	LEHRER /FRID 3250/	COLORADO	0	0	0	0
03	LEHRER /WILCOX/	COLORADO	0	0	0	0
03	LEMONVILLE /NODOSARIA -D- 7600/	NEWTON	1	1	215,684	1,254
03 #	LEMONVILLE /1ST HACKBERRY/	NEWTON	1	0	0	0
03 #	LIBERTY, S.U.	LIBERTY	1	1	88,921	11,643
03 #	LIBERTY, SOUTH /COCKFIELD EY-6/	LIBERTY	1	0	12,988	140
03 #	LIBERTY, SOUTH /COCKFIELD EY-7/	LIBERTY	0	0	0	0
03	LIBERTY, SOUTH /COOK MTN. 10,300/	LIBERTY	2	1	66,485	779
03	LIBERTY, SOUTH /COOK MTN. 11,000/	LIBERTY	1	1	51,976	970
03 #	LIBERTY, SOUTH /EY-3/	LIBERTY	3	2	71,792	1,775
03 #	LIBERTY, SOUTH /EY-4C/	LIBERTY	9	2	147,457	2,089a
03 #	LIBERTY, SOUTH /EY-5/	LIBERTY	9	2	147,221	1,166a
03	LIBERTY, SOUTH /EY-6/	LIBERTY	3	1	255,817	2,271
03	LIBERTY, SOUTH /EY-7/	LIBERTY	1	0	0	0
03 #	LIBERTY, SOUTH /EY 8-B/	LIBERTY	1	0	0	0



OIL AND GAS DIVISION  
TABLE NO. 16-Continued

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
03	LIBERTY, SOUTH /EY-10/	LIBERTY	1	0	0	0
03 #	LIBERTY, SOUTH /FRIO/	LIBERTY	1	0	0	0
03	LIBERTY, SOUTH /Y-5/	LIBERTY	0	0	0	0
03 #	LIBERTY, SOUTH /YEGUA/	LIBERTY	0	0	0	0
03	LIBERTY, SOUTH /YEGUA 2/	LIBERTY	3	0	2,462	53
03 #	LIBERTY, SOUTH /YEGUA 7/	LIBERTY	3	2	337,967	1,773
03 #	LIBERTY, SOUTH /YEGUA 8/	LIBERTY	0	0	0	0
03 #	LIBERTY, SOUTH /YEGUA 9/	LIBERTY	1	0	1,434	189
03 #	LIBERTY, SOUTH /YEGUA 13/	LIBERTY	1	0	0	0
03	LIBERTY, SOUTH /YEGUA 7400/	LIBERTY	1	1	177,999	1,452
03	LIBERTY, SOUTH /YEGUA 8700/	LIBERTY	1	1	7,600	290
03	LIBERTY, SOUTH /YEGUA 9300/	LIBERTY	0	0	0	0
03	LIBERTY, SOUTH /YEGUA 9400/	LIBERTY	0	0	5,352	144
03	LIBERTY, SOUTH /YEGUA 9700/	LIBERTY	2	1	11,339	250
03	LIBERTY, SOUTH /YEGUA 9900/	LIBERTY	0	0	0	0
03	LIBERTY, SOUTH /YEGUA 10,000/	LIBERTY	2	2	210,814	1,487
03	LIBERTY, SOUTH /YEGUA 10,100/	LIBERTY	0	0	0	0
03	LIBERTY, SOUTH /YEGUA 10,200/	LIBERTY	1	1	23,622	87
03	LIBERTY, SOUTH /YEGUA 10,400/	LIBERTY	3	1	161,686	1,820
03	LIBERTY, SOUTH /YEGUA 10,600/	LIBERTY	1	0	0	0
03	LIBERTY, SOUTH /YEGUA 10,700/	LIBERTY	1	0	0	0
03	LIBERTY, SOUTH /YEGUA 10,900/	LIBERTY	1	0	0	0
03	LIBERTY, SOUTH /7500/	LIBERTY	1	1	62,649	642
03	LIBERTY, SOUTH /8200/	LIBERTY	1	0	273,807	465
03 #	LIBERTY, SOUTH /8300/	LIBERTY	0	0	0	0
03	LIBERTY TOWNSHIP/COOK MTN. 8800/	LIBERTY	0	0	0	0
03	LIBERTY TOWNSHIP/COOK MTN.11200/	LIBERTY	0	0	0	0
03	LIBERTY TOWNSHIP /YEGUA 10,100/	LIBERTY	1	1	188,363	4,085
03	LICK BRANCH /DAMUTH/	LIBERTY	2	0	7,165	775
03 *	LICK BRANCH /HENDERSON 9150/	LIBERTY	0	0	0	0
03 *	LICK BRANCH /KIRBY 8700/	LIBERTY	1	0	0	0
03 *	LICK BRANCH /KOVACH 9000/	LIBERTY	2	0	0	0
03	LICK BRANCH /QUICKEL 9000/	LIBERTY	3	2	111,581	4,122
03	LICK BRANCH /QUINN 8600/	SAN JACINTO	1	1	39,447	1,062
03	LICK BRANCH /STREET FIRST/	LIBERTY	1	0	0	0
03	LICK BRANCH /9080/	LIBERTY	1	1	15,711	1,196
03	LICK BRANCH /9120/	LIBERTY	0	0	172,760	7,630
03	LICK BRANCH /9430/	LIBERTY	1	1	143,632	10,090
03	LINE /MCDERMOTT/	COLORADO	1	0	0	0
03	LISSIE /GOSE 4200/	WHARTON	1	1	37,494	486
03	LISSIE /MIOCENE 2440/	WHARTON	16	14	1,949,226	0
03	LISSIE, SOUTH /FRIO 4350/	WHARTON	0	0	0	0
03	LISSIE, SOUTH /FRIO 4400/	WHARTON	0	0	0	0
03	LISSIE, SOUTH /2600/	WHARTON	2	1	266,690	0
03 *	LISSIE /WILCOX 9600/	WHARTON	9	8	2,427,268	20,572a
03	LISSIE /6300/	WHARTON	3	1	90,420	489
03	LITTLE ROCK CREEK /YEGUA 8650/	HARDIN	0	0	0	0
03	LITTLE ROCK CREEK /8500/	HARDIN	0	0	0	0
03	LIVERPOOL /FRIO #5/	BRAZORIA	0	0	0	0
03	LIVERPOOL /FRIO 9800/	BRAZORIA	1	0	0	0
03	LIVERPOOL /FRIO 10,600/	BRAZORIA	0	0	0	0
03	LIVERPOOL /10,400/	BRAZORIA	0	0	0	0
03	LIVERPOOL /11,400/	BRAZORIA	0	0	647	8
03	LIVINGSTON /FRIO 2850/	POLK	1	0	0	0
03	LIVINGSTON /MT. SELMAN/	POLK	0	0	0	0
03 #	LIVINGSTON /SPARTA/	POLK	0	0	1,852	0
03	LIVINGSTON /SPARTA GAS/	POLK	2	1	21,613	3,962
03	LIVINGSTON /3300/	POLK	1	1	91,928	0
03 *	LOCHRIDGE /FRIO L/	BRAZORIA	6	3	949,907	1,326a
03 *	LOCHRIDGE /K/	BRAZORIA	12	8	1,672,612	2,912a
03	LOCHRIDGE /MIOCENE C-1/	BRAZORIA	1	1	232,858	0a
03	LOCHRIDGE /MIOCENE E-0/	BRAZORIA	1	1	45,518	0
03	LOCHRIDGE /MIOCENE E-2/	BRAZORIA	4	2	1,005,478	15a
03	LOCHRIDGE /MIOCENE E3/	BRAZORIA	1	1	184,768	0a
03	LOCHRIDGE /MIOCENE 5100/	BRAZORIA	1	1	83,086	50a
03	LOCKWOOD /HACKBERRY LOWER/	BRAZORIA	0	0	0	0
03	LONG POINT /5200/	FORT BEND	3	2	394,619	624a
03	LONGS STATION /WILCOX, EIGHT/	HARDIN	1	0	4,062	92
03	LONGS STATION /WILCOX, SECOND/	HARDIN	0	0	0	0
03	LOUISE /BLACKBURN/	WHARTON	0	0	0	0
03	LOUISE /CAMERON/	WHARTON	0	0	49,293	19,381
03	LOUISE /EVANS 5600/	WHARTON	1	1	128,326	0
03	LOUISE /FRIO 5600/	WHARTON	1	1	137,821	0
03	LOUISE /MADERA/	WHARTON	2	0	0	0
03	LOUISE /MAYFIELD/	WHARTON	2	0	0	0
03	LOUISE /MIOCENE 3800/	WHARTON	1	0	0	0
03	LOUISE /MIOCENE 4300/	WHARTON	5	0	0	0
03 *	LOUISE, NORTH /ALLENSON A 4050/	WHARTON	1	1	114,934	0
03 *	LOUISE, NORTH /ALLENSON B 4300/	WHARTON	3	2	225,368	0
03 *	LOUISE, NORTH /BERGSTROM 2750/	WHARTON	2	1	39,850	0
03	LOUISE, NORTH /FRIO 4100/	WHARTON	3	2	542,371	0a
03	LOUISE, NORTH /FRIO 4220/	WHARTON	1	0	0	0
03 *	LOUISE, NORTH /KOCCH 4400/	WHARTON	0	0	0	0
03 *	LOUISE, NORTH /MEEK/	WHARTON	0	0	0	0
03	LOUISE, NORTH /MIOCENE 2500/	WHARTON	2	1	32,779	0
03 *	LOUISE, NORTH /SWANSON 2900/	WHARTON	3	1	60,651	0
03 *	LOUISE, NORTH /2800/	WHARTON	0	0	0	0
03 *	LOUISE, NORTH /4260/	WHARTON	1	1	637,890	0

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16--Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
03 *	LOUISE, NORTH /4350/	WHARTON	0	0	0	0
03 *	LOUISE, NORTH /4600/	WHARTON	1	1	43,789	0
03	LOUISE, N. /4670/	WHARTON	1	1	90,637	0
03 *	LOUISE, NORTH /4800/	WHARTON	2	1	65,230	0
03 *	LOUISE, NORTH /4900 GAS/	WHARTON	3	3	673,361	0a
03	LOUISE, NW. /4700/	WHARTON	0	0	0	0
03	LOUISE /OWENS 6600/	WHARTON	0	0	0	0
03	LOUISE /RAY 6175/	WHARTON	0	0	0	0
03	LOUISE /ROOME/	WHARTON	1	1	154,557	863
03	LOUISE /ROOME 6310/	WHARTON	1	1	356,212	0
03	LOUISE /SHOUP/	WHARTON	0	0	69,264	27
03	LOUISE, SOUTH /FRID 6200/	WHARTON	0	0	0	0
03	LOUISE, SOUTH /FRID 6850/	WHARTON	0	0	0	0
03	LOUISE, SW. /3600/	WHARTON	1	1	423,770	0
03	LOUISE /STRATTON 6500/	WHARTON	1	1	290,191	3,233
03	LOUISE /WELLS 6090/	WHARTON	1	1	95,467	555
03 *	LOUISE, WEST /FRID 5100/	WHARTON	0	0	0	0
03	LOUISE, WEST /FRID 5180/	WHARTON	1	0	0	0
03	LOUISE, WEST /GRETA/	WHARTON	1	0	0	0
03 *	LOUISE, WEST /MARG. 4050/	WHARTON	0	0	0	0
03	LOUISE /6100/	WHARTON	1	1	51,515	1,524
03	LOVELLS LAKE /FRID HACKBERRY9000/	JEFFERSON	2	0	20,375	724
03 #	LOVELLS LAKE /FRID 1/	JEFFERSON	5	0	0	0
03	LOVELLS LAKE /MARG. 7300/	JEFFERSON	3	0	0	0
03	LOVELLS LAKE /MARG. 7600/	JEFFERSON	6	2	531,778	2,241
03	LOVELLS LAKE, NORTH /FRID 7500/	JEFFERSON	1	1	52,837	842
03	LOVELLS LAKE, NORTH /MARG. 7000/	JEFFERSON	3	1	67,182	568
03	LOVELLS LAKE, NORTH /MARG. 7100/	JEFFERSON	0	0	0	0
03	LOVELLS LAKE, N. /7800/	JEFFERSON	0	0	0	0
03 #	LUCKY /ANOMALINA 10300/	MATAGORDA	27	9	4,427,793	4,829a
03	LUCKY /HUEBNER CLEVELAND/	MATAGORDA	0	0	0	0
03	LUCKY /HUEBNER 8800/	MATAGORDA	2	0	0	0
03 #	LUCKY, NW. /BLANCHE/	MATAGORDA	0	0	0	0
03	LUCKY, NW. /BLANCHE, LOWER/	MATAGORDA	1	0	0	0
03 #	LUCKY, NW. /FRID B/	MATAGORDA	0	0	0	0
03	LUCKY, NW. /FRID 9750/	MATAGORDA	0	0	21,349	250
03	LUCKY, NW. /SEG. A, BLANCHE/	MATAGORDA	1	1	360,926	1,702
03 #	LUCKY /SLOAN/	MATAGORDA	3	1	320,930	2,396
03 #	LUCKY, SOUTH /FRID 9200/	MATAGORDA	1	0	0	155
03	LUCKY, SOUTH /SLOAN 9140/	MATAGORDA	1	1	201,218	1,923
03	LUCKY /THOMPSON 10100/	MATAGORDA	5	1	4,299	0
03	LUCKY, W. /DANDY SD./	MATAGORDA	0	0	0	0
03	LUCKY, WEST /EAST SEG. THOMPSON/	MATAGORDA	1	0	0	0
03 #	LUCKY, WEST /HARDY HORN, LOWER/	MATAGORDA	3	3	1,192,285	18,505
03 *	LUCKY, WEST /HARDY HORN, UPPER/	MATAGORDA	5	2	421,015	2,484
03	LUCKY, W. /NO. 30 SD./	MATAGORDA	0	0	0	0
03 #	LUCKY, WEST /SLOAN SAND/	MATAGORDA	1	0	0	0
03	LUCKY, WEST /WOLF/	MATAGORDA	1	0	32,542	678
03	LUCKY, W. /8870/	MATAGORDA	1	1	272,329	4,372
03	LUCKY, W. /10,060/	MATAGORDA	1	1	154,561	635
03 #	LUCKY, WEST /10,400 SD/	MATAGORDA	0	0	0	0
03	LUCKY /9100/	MATAGORDA	1	0	0	0
03	LUCKY /9950/	MATAGORDA	4	3	779,295	4,367
03	LUCKY /10,200/	MATAGORDA	3	0	22,247	0
03	MAC DONALD /FRID 7200/	BRAZORIA	1	0	26,373	188
03 #	MACH	WHARTON	1	0	0	0
03	MACH /5700/	WHARTON	1	0	0	0
03	MACH /6570/	WHARTON	1	1	87,016	308
03	MACONDA /FRID 9600/	MATAGORDA	0	0	0	0
03	MADISONVILLE /DEXTER, LOWER/	MADISON	0	0	0	0
03 *	MADISONVILLE /DEXTER 8800/	MADISON	15	14	2,477,515	36,368
03 *	MADISONVILLE /GEORGETOWN 9300/	MADISON	0	0	0	0
03 *	MADISONVILLE /SUB-CLKLVN. 8100/	MADISON	17	15	2,893,710	36,104
03 #	MAGNET WITHERS	WHARTON	4	2	40,271	0
03	MAGNET WITHERS, EAST /FRID 15/	WHARTON	0	0	0	0
03	MAGNET WITHERS, E. /MARGINULINA/	WHARTON	1	1	167,554	174
03	MAGNET WITHERS /F-5/	WHARTON	1	1	314,309	0a
03 *	MAGNET WITHERS /F-5, E./	WHARTON	2	0	6,729	0a
03	MAGNET WITHERS /F-6/	WHARTON	0	0	0	0
03	MAGNET WITHERS /F-7/	WHARTON	2	2	718,833	0a
03 #	MAGNET WITHERS /F-7B, EAST/	WHARTON	1	1	133,921	0a
03 *	MAGNET WITHERS /F-7-C, EAST/	WHARTON	2	1	1,454,787	88a
03	MAGNET WITHERS /F-8/	WHARTON	2	2	555,428	0a
03 *	MAGNET WITHERS /F-8, EAST/	WHARTON	2	2	1,554,723	2,057a
03	MAGNET WITHERS /F-9/	WHARTON	4	4	1,601,559	0a
03 *	MAGNET WITHERS /F-9, E/	WHARTON	3	3	3,321,381	2,082a
03 #	MAGNET WITHERS /F-10/	WHARTON	3	1	184,839	0a
03 #	MAGNET WITHERS /F-10-D/	WHARTON	2	2	381,259	0a
03	MAGNET WITHERS /F-11/	WHARTON	2	1	460,404	0a
03 *	MAGNET WITHERS /F-11-A, EAST/	WHARTON	4	2	2,965,052	2,589a
03 #	MAGNET WITHERS /F-11-B, E./	WHARTON	0	0	26,712	0a
03	MAGNET WITHERS /F-12/	WHARTON	0	0	0	0
03 #	MAGNET WITHERS /F-12, E./	WHARTON	2	1	14,545	18a
03	MAGNET WITHERS /F-13/	WHARTON	7	6	2,223,973	0a
03 *	MAGNET WITHERS /F-13, E./	WHARTON	1	0	639,080	1,697a
03	MAGNET WITHERS /F-14/	WHARTON	4	3	894,859	0a
03	MAGNET WITHERS /F-14, EAST/	WHARTON	0	0	0	0

## OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
03 #	MAGNET WITHERS /F-15/	WHARTON	2	2	247,683	0a
03	MAGNET WITHERS /F-15-B/	WHARTON	1	1	277,522	0
03 *	MAGNET WITHERS /F-15, E./	WHARTON	3	3	3,699,161	14,514a
03 *	MAGNET WITHERS /F-16, E./	WHARTON	2	2	1,800,567	1,033a
03 *	MAGNET WITHERS /F-17, E./	WHARTON	2	2	810,709	3,452
03 *	MAGNET WITHERS /F-20, EAST/	WHARTON	3	1	1,519,509	15,342a
03 *	MAGNET WITHERS /F-21, EAST/	WHARTON	1	1	228,227	795
03 #	MAGNET WITHERS /F-22/	WHARTON	0	0	0	0
03	MAGNET WITHERS /F-23/	WHARTON	0	0	0	0
03 #	MAGNET WITHERS /F-23-A/	WHARTON	1	0	0	0
03 *	MAGNET WITHERS /F-23, EAST/	WHARTON	2	2	1,289,309	9,626a
03	MAGNET WITHERS /F-24/	WHARTON	2	2	305,563	0a
03 *	MAGNET WITHERS /F-24-A, EAST/	WHARTON	2	2	1,682,408	12,133a
03 *	MAGNET WITHERS /F-24-B, EAST/	WHARTON	3	3	1,865,890	16,580a
03	MAGNET WITHERS /F-25/	WHARTON	2	2	746,787	0a
03 *	MAGNET WITHERS /F-25, E./	WHARTON	2	0	651,268	672a
03	MAGNET WITHERS /F-26-A/	WHARTON	0	0	0	0
03 #	MAGNET WITHERS /F-26-B/	WHARTON	1	1	64,960	0a
03	MAGNET WITHERS /F-26 EAST/	WHARTON	1	0	11,211	96a
03	MAGNET WITHERS /F-28/	WHARTON	1	0	10,166	0a
03	MAGNET WITHERS /LACY ARMOUR/	WHARTON	2	1	61,199	0a
03	MAGNET WITHERS /M-4/	WHARTON	5	4	2,093,951	0a
03	MAGNET WITHERS /M-6/	WHARTON	1	0	13,943	0a
03	MAGNET WITHERS /M-7/	WHARTON	5	4	1,839,724	0a
03	MAGNET WITHERS /M-8/	WHARTON	1	1	326,669	0a
03	MAGNET WITHERS /MARGINULINA 1/	WHARTON	5	3	558,012	97a
03	MAGNET WITHERS /MARG. 2/	WHARTON	1	1	34,452	0
03 *	MAGNET WITHERS /MIOCENE, LOWER/	WHARTON	1	0	0	0
03 *	MAGNET WITHERS /MIOCENE, UPPER/	WHARTON	25	19	2,691,600	80a
03	MAGNET WITHERS /MIOCENE WEAKLEY/	WHARTON	1	0	0	0
03	MAGNET WITHERS /MIOCENE 2030/	WHARTON	1	0	0	0
03	MAGNET WITHERS /MIOCENE 2600/	WHARTON	0	0	0	0
03	MAGNET WITHERS /MIOCENE 2700/	WHARTON	3	3	752,558	0a
03	MAGNET WITHERS /MIOCENE 2900/	WHARTON	5	4	448,284	0
03	MAGNET WITHERS /MIOCENE 3000/	WHARTON	3	0	106,935	0a
03	MAGNET WITHERS /MID.3000STRINGER/	WHARTON	2	0	30,212	0a
03	MAGNET WITHERS /MIOCENE 3250/	WHARTON	2	1	125,552	0a
03	MAGNET WITHERS /MIOCENE 3450/	WHARTON	1	1	42,018	0
03	MAGNET WITHERS /MIOCENE 3500/	WHARTON	2	2	260,326	355
03	MAGNET WITHERS /MIOCENE 4000/	WHARTON	2	1	301,726	0
03 *	MAGNET WITHERS /MIOCENE 4200/	WHARTON	48	33	18,507,156	175a
03 *	MAGNET WITHERS /MIOCENE 4400/	WHARTON	9	6	1,314,261	125a
03	MAGNET WITHERS /MID. 4500 #1/	MATAGORDA	1	0	195,345	0
03	MAGNET WITHERS /MID. 4500 #2/	MATAGORDA	1	0	144,814	0
03	MAGNET WITHERS /SM-23/	WHARTON	1	0	0	0
03	MAGNET WITHERS /SM-42/	WHARTON	1	0	0	0
03	MAGNET WITHERS /SM-842/	WHARTON	2	1	16,749	0
03	MAGNET WITHERS, S. /MARG. 5880/	WHARTON	3	1	28,830	0
03	MAGNET WITHERS /5378/	WHARTON	4	3	1,068,769	0a
03	MAGNET WITHERS /5400/	WHARTON	1	1	367,384	0
03	MAGNET WITHERS /5700/	WHARTON	2	1	62,110	14
03 #	MAGNET WITHERS /6600/	WHARTON	2	0	0	0
03	MANOR LAKE, EAST /FRID 9800/	BRAZORIA	1	1	239,581	1,457
03	MANOR LAKE /FRID 9200/	BRAZORIA	0	0	0	0
03	MANOR LAKE /FRID 9500/	BRAZORIA	1	1	385,229	2,380
03 *	MANOR LAKE /FRID 9800/	BRAZORIA	5	4	2,754,209	7,465
03 *	MANOR LAKE /FRID 9900/	BRAZORIA	6	5	8,356,851	37,555
03	MANOR LAKE /9330/	BRAZORIA	2	2	1,225,973	10,260
03 #	MANVEL /MIOCENE/	BRAZORIA	2	0	0	0
03	MANVEL /MIOCENE -B-, UP./	BRAZORIA	1	1	1,887	0
03 #	MANVEL /MIOCENE, UPPER/	BRAZORIA	1	0	0	0
03	MANVEL /MIOCENE 3600/	BRAZORIA	1	0	0	0
03	MANVEL /MIOCENE 3900/	BRAZORIA	2	0	0	0
03 #	MANVEL /MIOCENE 4500/	BRAZORIA	0	0	0	0
03	MANVEL /MIOCENE 4550, FBX11/	BRAZORIA	0	0	0	0
03	MANVEL /4000/	BRAZORIA	1	0	0	0
03	MARKHAM, E. /MARG. 6500/	MATAGORDA	0	0	0	0
03 #	MARKHAM /FRID/	MATAGORDA	1	0	0	0
03	MARKHAM /MIOCENE 4100/	MATAGORDA	2	0	0	0
03	MARKHAM /MIOCENE 4300/	MATAGORDA	1	0	0	0
03	MARKHAM /MIOCENE 4200/	MATAGORDA	1	0	0	0
03	MARKHAM, SE. /FRID, LOWER/	MATAGORDA	0	0	0	0
03	MARKHAM /2000/	MATAGORDA	2	0	0	0
03	MARKHAM /3900/	MATAGORDA	2	1	9,627	0
03 #	MARKHAM, N.-BAY CITY, N. /BETTS/	MATAGORDA	8	6	892,957	60,254a
03	MARKHAM, N.-BAY CITY, N. /BRAMAN/	MATAGORDA	7	3	5,459,899	0a
03	MARKHAM, N.-BAY CITY, N. /CAYCE/	MATAGORDA	1	0	0	0
03	MARKHAM, N.-BAY CITY, N. /CHOATE/100/	MATAGORDA	0	0	0	0
03 #	MARKHAM, N. BAYCITY, N. /DWYER/	MATAGORDA	1	0	1,261,483	0a
03	MARKHAM, N. BAY CITY, N. /EVERETT/	MATAGORDA	2	1	1,014,826	0a
03	MARKHAM, N.-BAY CITY, N. /HURD SD./	MATAGORDA	2	2	1,642,700	0a
03	MARKHAM, N.-BAY CITY, N. /LEAGUE/	MATAGORDA	1	1	558,886	0a
03	MARKHAM, N.-BAY CITY, N. /MARKHAM7900	MATAGORDA	1	1	1,020,598	0a
03 #	MARKHAM, N.-BAY CITY, N. /MCDONALD/	MATAGORDA	7	7	8,384,219	0a
03	MARKHAM, N.-BAY CITY, N. /ROSS/	MATAGORDA	1	1	731,939	0a
03	MARKHAM, N.-BAY CITY, N. /WEST/	MATAGORDA	5	3	2,244,546	0a
03	MARKHAM, N.-BAY CITY, N. /W. 1 UP./	MATAGORDA	2	2	919,915	0a
03	MARKHAM, N.-BAY CITY, N. /W. 2 UP./	MATAGORDA	1	1	682,348	0a

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
03	MARKHAM, N.-BAY CITY, N./W. 3 UP-/	MATAGORDA	4	3	373,155	0a
03 *	MARRS MCLEAN /FRIO B/	JEFFERSON	5	4	8,184,302	127,424
03	MARRS MCLEAN /FRIO B 10,600/	JEFFERSON	0	0	0	0
03	MARRS MCLEAN /FRIO B 10,900/	JEFFERSON	0	0	0	0
03	MARRS MCLEAN /FRIO B 11,100/	JEFFERSON	0	0	0	0
03	MARRS MCLEAN /FRIO B 11,200/	JEFFERSON	1	0	0	0
03	MARRS MCLEAN /FRIO B 11,300/	JEFFERSON	1	0	0	0
03	MARRS MCLEAN /HACKBERRY FB-3/	JEFFERSON	3	3	7,381,179	42,554
03	MARRS MCLEAN /HACKBERRY FB-4/	JEFFERSON	1	0	0	0
03	MARRS MCLEAN /HACKBERRY FB-6/	JEFFERSON	1	0	0	0
03	MARRS MCLEAN /HACKBERRY FB-7/	JEFFERSON	2	2	493,862	5,545a
03	MARRS MCLEAN/HACKBERRY3RD 10,900	JEFFERSON	0	0	0	0
03	MARRS MCLEAN /HACKBERRY 10,200/	JEFFERSON	0	0	0	0
03	MARRS MCLEAN /HACKBERRY 10,700/	JEFFERSON	0	0	0	0
03	MARRS MCLEAN /HACKBERRY 10,800/	JEFFERSON	0	0	0	0
03	MARRS MCLEAN /HACKBERRY 11,100/	JEFFERSON	0	0	0	0
03 *	MARRS MCLEAN /MCLEAN/	JEFFERSON	5	5	5,324,579	53,210
03	MARRS MCLEAN /MCLEAN 10,400/	JEFFERSON	0	0	0	0
03 *	MARRS MCLEAN /NODOSARIA, FB-3/	JEFFERSON	0	0	0	0
03 *	MARRS MCLEAN /NODOSARIA, FB-4/	JEFFERSON	1	1	1,683,235	2,488
03 *	MARRS MCLEAN /NODOSARIA, FB-5/	JEFFERSON	0	0	0	0
03 *	MARRS MCLEAN /NODOSARIA, FB-6/	JEFFERSON	2	2	1,019,886	5,491
03 *	MARRS MCLEAN /NODOSARIA, FB-7/	JEFFERSON	2	2	2,723,356	16,815
03 *	MARRS MCLEAN /NODOSARIA, FB-8/	JEFFERSON	2	2	1,836,921	10,136
03	MARRS MCLEAN /NODOSARIA #1/	JEFFERSON	0	0	0	0
03	MARRS MCLEAN, NORTH /HACKBERRY/	JEFFERSON	0	0	0	0
03	MARRS MCLEAN/10,850 NODOSARIA#1/	JEFFERSON	0	0	0	0
03	MARRS MCLEAN /HACKBERRY FB-5/	JEFFERSON	0	0	89,356	1,132
03	MARY MACHA /FRIO/	WHARTON	2	1	55,154	0
03	MARY MACHA /HUNGERFORD/	WHARTON	1	1	207,630	0
03	MATAGORDA BAY, EAST /4900/	MATAGORDA	0	0	0	0
03	MATAGORDA BAY, NE./MIOCENE 2700/	MATAGORDA	0	0	0	0
03	MATAGORDA BAY, NE./MIOCENE 5200/	MATAGORDA	0	0	0	0
03	MATTHEWS E. /YEGUA 6200/	COLORADO	1	0	0	0
03	MATTHEWS, E. /YEGUA 6310/	COLORADO	0	0	0	0
03	MATTHEWS /WILCOX, UPPER/	COLORADO	1	1	52,331	0a
03 #	MAYES, EAST /FRIO #1/	CHAMBERS	4	1	44,313	203
03	MAYES, EAST /FRIO 3-A/	CHAMBERS	0	0	0	0
03	MAYES, EAST /FRIO 8800/	CHAMBERS	3	1	344,090	275a
03 #	MAYES /FRIO 1/	CHAMBERS	0	0	0	0
03 #	MAYES, SOUTH	CHAMBERS	1	1	43,978	0a
03	MAYES, S. /FLT. SEG. A, FRIO 2/	CHAMBERS	1	1	103,376	50a
03	MAYES, S. /FLT. SEG. A, FRIO 3/	CHAMBERS	1	0	20,376	483
03	MAYES, S. /FLT. SEG. A, FRIO 3-B/	CHAMBERS	1	1	257,265	1,116
03	MAYES, SOUTH /FRIO 3-A/	CHAMBERS	1	1	244,743	2,962
03	MAYES, SOUTH /FRIO 5/	CHAMBERS	0	0	0	0
03	MAYES, SOUTH /FRIO 15/	CHAMBERS	3	2	981,584a	72,848
03	MAYES, SOUTH /FRIO 16/	CHAMBERS	1	0	0	0
03	MAYES, SOUTH /FRIO 17 11900/	CHAMBERS	2	0	0	0
03	MAYES, SOUTH /FRIO 18 12000/	CHAMBERS	1	0	0	0
03	MAYES, SOUTH /FRIO 19/	CHAMBERS	1	0	0	0
03	MAYES, SOUTH /FRIO 19, EAST/	CHAMBERS	2	2	1,134,680	17,326
03	MAYES, SOUTH /FRIO 9000/	CHAMBERS	2	2	169,790	404a
03	MAYES, SOUTH /FRIO 9100/	CHAMBERS	5	4	771,353	6,174a
03	MAYES, SOUTH /FRIO 9900/	CHAMBERS	0	0	0	0
03	MAYES, SOUTH /HACKBERRY 15/	CHAMBERS	1	0	0	0
03	MAYES, SOUTH /HACKBERRY 16/	CHAMBERS	1	0	0	0
03	MAYES, SOUTH /12,000/	CHAMBERS	1	0	0	0
03	MCCOY, EAST /WILCOX 2/	LIBERTY	1	1	168,581	4,649
03 *	MCCOY /QUINN/	LIBERTY	0	0	0	0
03	MCCROSKY /A 2900/	MATAGORDA	1	0	0	0
03	MCCROSKY /B 2800/	MATAGORDA	1	0	0	0
03	MCCROSKY /2700/	MATAGORDA	1	0	0	0
03	MCFADDIN BEACH, E. /PLANULINA/	JEFFERSON	1	0	0	0
03	MCFADDIN BEACH, E. /SD-2/	JEFFERSON	1	0	0	0
03	MCFADDIN RANCH /MIO M/	JEFFERSON	0	0	0	0
03	MCFADDIN RANCH /MIO-X/	JEFFERSON	1	1	1,066,800	1,906
03	MCGILL /B-1, UPPER/	HARDIN	1	1	65,807	0
03	MCGILL /E-3/	HARDIN	1	1	402,997	0a
03	MCGILL /F-1/	HARDIN	1	1	410,659	0a
03	MCGILL /G-1/	HARDIN	1	1	79,552	0a
03	MCGILL /H-3/	HARDIN	0	0	0	0
03	MCGILL /YEGUA C-2/	HARDIN	1	1	79,579	0a
03	MCGILL /YEGUA H-1/	HARDIN	0	0	0	0
03	MEADOWBROOK /COCKFIELD 7300/	HARRIS	1	1	301,390	5,718
03	MENARD CREEK, S. /YEGUA 6000/	HARDIN	1	0	8,843	31
03	MENARD CREEK, WEST /YEGUA 5480/	HARDIN	1	0	0	0
03	MENARD CREEK /6385/	POLK	1	1	68,336	711
03	MENARD CREEK /6470/	POLK	1	0	0	0
03 #	MENARD CREEK /6550/	POLK	0	0	0	0
03	MENEFEE /BROWNSON 5125/	WHARTON	1	1	48,705	35a
03 *	MENEFEE /CROWN CENTRAL 4400/	WHARTON	5	5	696,061	416a
03	MENEFEE /DRESSLER 4825/	WHARTON	2	2	121,946	59a
03 *	MENEFEE /EARL 4600/	WHARTON	3	0	5,922	0
03	MENEFEE /FRIO 4300/	WHARTON	1	1	89,587	0
03 *	MENEFEE /FRIO 4500/	WHARTON	5	5	734,668	28a
03	MENEFEE /FRIO 4600/	WHARTON	1	0	0	0
03	MENEFEE /FRIO 4800/	WHARTON	1	0	0	0

## OIL AND GAS DIVISION

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TABLE NO. 16-Continued

## GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
03	MENEFEE /FRID 4850/	WHARTON	2	2	248,208	259
03	MENEFEE /FRID 4900/	WHARTON	2	1	131,167	0
03 *	MENEFEE /FRID 5000/	WHARTON	2	1	122,036	173
03 *	MENEFEE /FRID 5100/	WHARTON	7	5	481,696	942a
03	MENEFEE /FRID 5150/	WHARTON	1	1	12,122	13a
03 *	MENEFEE /FRID 5300/	WHARTON	2	0	0	0
03	MENEFEE /JOHNSON-1/	WHARTON	1	0	443	0
03	MENEFEE /JOHNSON-2/	WHARTON	1	1	206,385	0
03	MENEFEE /MENEFEE 4400/	WHARTON	1	1	96,971	112
03	MENEFEE, S. /FRID 4850/	WHARTON	1	1	97,072	0a
03	MERCHANT /EY-1-B/	LIBERTY	1	0	0	0
03	MERCY /MT. SELMAN/	SAN JACINTO	1	1	15,828	58
03 *	MERRYVILLE /DAVIS/	NEWTON	0	0	0	0
03 #	MIDFIELDS	MATAGORDA	19	16	5,009,321	12,967a
03	MIDFIELDS /WEST A/	MATAGORDA	1	1	691,752	0a
03	MIDFIELDS /WEST D, UPPER/	MATAGORDA	1	1	764,758	0a
03	MILLICAN DOME, EAST /SPARTA/	BRAZOS	0	0	0	0
03	MILLICAN DOME /SPARTA/	BRAZOS	1	0	44,053	0
03	MILLICAN DOME /WILCOX 3100/	BRAZOS	0	0	0	0
03	MILLICAN DOME /WILCOX 3300/	BRAZOS	2	0	0	0
03 *	MILTON, E. /10,800/	HARRIS	1	1	83,974	6,747
03	MILTON, E. /11,600/	HARRIS	1	1	31,656	668
03	MILTON, N. /COCKFIELD 6340/	HARRIS	1	0	0	0
03 *	MILTON, N. /13,000/	HARRIS	13	13	17,235,335	234,396a
03 #	MILTON /YEGUA COCKFIELD/	HARRIS	4	3	220,025	0a
03 *	MILTON /YEGUA 6550/	HARRIS	2	0	0	0
03	MOORES /MIOCENE 3100/	JEFFERSON	0	0	0	0
03	MOORES /YEGUA EY-2/	FORT BEND	2	2	918,953	13,725
03	MOORES /YEGUA 6700/	FORT BEND	2	2	389,835	4,206
03	MOORES /YEGUA 7000/	FORT BEND	1	1	295,889	2,772
03	MOORES /YEGUA 7300/	FORT BEND	3	3	826,251	9,483
03	MOORES /YEGUA 7400/	FORT BEND	3	3	1,107,371	11,647
03	MOORES /YEGUA 7600/	FORT BEND	2	2	766,172	10,511
03	MOORES /YEGUA 7900/	FORT BEND	2	1	155,572	2,670
03	MOORES /YEGUA 8100/	FORT BEND	1	0	0	0
03	MOORES ORCHARD*	FT. BEND	4	2	485,318	5,834
03 #	MOORES ORCHARD /YEGUA EY-2/	FORT BEND	2	0	0	0
03 #	MOORES ORCHARD /YEGUA EY-3/	FORT BEND	1	0	0	0
03	MORGAS /JACKSON 3300/	WALKER	2	1	17,568	0
03	MORGAS /JACKSON 3400/	WALKER	1	0	2,905	0
03	MORGAS /JACKSON 3460/	WALKER	1	1	68,922	0
03	MORGAS /3000/	MONTGOMERY	1	0	0	0
03	MORGAS /3540/	WALKER	1	1	127,471	863
03	MORGAS /3550/	WALKER	2	2	65,427	0
03	MORGAS /3600 YEGUA/	WALKER	2	2	154,942	0
03	MOSS BLUFF, NORTH	LIBERTY	1	0	0	0
03	MOSS BLUFF, WEST /YEGUA B/	LIBERTY	0	0	0	0
03	MOSSY GROVE /GEORGETOWN/	WALKER	1	0	3,590	0
03	MOSSY GROVE /GLEN ROSE -8-/	WALKER	3	0	0	0
03	MULDOON /ARNIN-A/	FAYETTE	1	1	1,553	0
03	MULDOON, EAST /11,800/	FAYETTE	0	0	0	0
03	MULDOON, SW. /COCKRILL-2/	FAYETTE	1	1	9,923	0
03	MUSTANG CREEK /MIOCENE 3400/	COLORADO	0	0	0	0
03	MUSTANG CREEK /WILCOX 8800/	COLORADO	1	0	0	0
03	MUSTANG CREEK /YEGUA 5840/	COLORADO	1	0	607	168
03	MUSTANG CREEK /8900/	COLORADO	0	0	0	0
03	MYKAWA /MARGINULINA 4600/	HARRIS	1	1	6,673	0
03	MYKAWA NEW /MID. 2200/	HARRIS	0	0	0	0
03	MYKAWA NEW /MID. 2600/	HARRIS	0	0	0	0
03	MYKAWA NEW /MID. 2950/	HARRIS	1	0	0	0
03	MYKAWA NEW /MID. 3100/	HARRIS	1	0	0	0
03	MYKAWA NEW /MID 3470/	HARRIS	1	1	87,762	0
03	MYKAWA NEW /MID. 3625/	HARRIS	1	0	0	0
03	MYKAWA NEW /MID. 4000/	HARRIS	2	1	34,701	0
03	NADA /CATAHOLA/	COLORADO	1	1	165,478	0
03	NADA /CATAHOLA C-2/	COLORADO	2	0	0	0
03	NADA /F-2/	COLORADO	1	0	23,125	0
03	NADA /F-9/	COLORADO	1	0	1,084	0
03	NADA /FRID 3650/	COLORADO	1	1	52,580	0
03	NADA /FRID 3970/	COLORADO	1	0	0	0
03	NADA /MIOCENE 2000/	COLORADO	0	0	0	0
03	NADA /MIOCENE 3200/	COLORADO	0	0	0	0
03	NADA /MIOCENE 3700/	COLORADO	0	0	0	0
03	NADA, NE. /WILCOX 9700/	COLORADO	5	5	3,434,145	13,161a
03	NADA, SOUTH /6300/	WHARTON	0	0	0	0
03	NADA, SE. /WILCOX 9700/	COLORADO	2	2	459,014	0a
03	NADA, SE. /WILCOX 15700/	COLORADO	0	0	54,924	0a
03	NADA, SW. /MIG. 3800/	COLORADO	1	0	35,714	0
03 *	NADA /WILCOX 9700/	COLORADO	5	5	5,295,968	0a
03	NADA /WILCOX 9700 FB-3/	COLORADO	1	0	0	0
03	NADA /YEGUA 6400/	COLORADO	2	1	214,738	1,630
03	NANCE /FRID 11,370/	MATAGORDA	2	1	28,507	68
03	NANCE /FRID 11,400/	MATAGORDA	0	0	0	0
03	NANCE /TEX-MISS/	MATAGORDA	0	0	0	0
03	NANCE /TEX-MISS #3/	MATAGORDA	0	0	0	0
03	NANCE /TEX-MISS #5/	MATAGORDA	1	0	0	0
03	NANCE /TEX-MISS #8/	MATAGORDA	0	0	0	0
03	NANCE /TEX-MISS #10/	MATAGORDA	1	1	293,369	2,039

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
03	NAPIER /WILCOX, SECOND/	SAN JACINTO	0	0	0	0
03 #	NASH DOME	BRAZORIA	3	0	0	0
03	NASH DOME /CATAHOULA 3600/	BRAZORIA	1	0	0	0
03	NASH DOME /MIOCENE 4000/	BRAZORIA	3	1	907	0
03	NASH DOME /4400/	BRAZORIA	0	0	0	0
03	NEAL /6420/	WHARTON	0	0	0	0
03 *	NEEDVILLE/BLOCK 1 FRID 1ST 4600/	FORT BEND	2	2	363,634	0
03 *	NEEDVILLE/BLOCK 1 FRID 1ST 4700/	FORT BEND	2	1	238,110	0
03 *	NEEDVILLE/BLOCK3-AFRID 1ST 4900/	FORT BEND	2	2	545,816	293
03 *	NEEDVILLE/BLOCK3-BFRID 1ST 5000/	FORT BEND	1	1	129,091	28
03 *	NEEDVILLE/BLOCK3-BFRID 1ST 5100/	FORT BEND	9	7	1,256,595	243
03	NEEDVILLE /BLK. 5, FRIO 5600/	FORT BEND	1	0	117,443	218
03 *	NEEDVILLE /BLOCK 5 FRIO 5700/	FORT BEND	1	0	0	0
03 *	NEEDVILLE /BLOCK 5 MID 1ST 3900/	FORT BEND	5	4	583,998	0
03 *	NEEDVILLE/BLOCK 6 FRIO 1ST 4600/	FORT BEND	1	0	0	0
03	NEEDVILLE /FLT. BLK. FRIO/	FORT BEND	2	1	303,295	257
03	NEEDVILLE /FRIO 6100/	FORT BEND	0	0	0	0
03	NEEDVILLE /FRIO 6200/	FORT BEND	0	0	0	0
03	NEEDVILLE /FRIO 6650/	FORT BEND	1	1	102,452	5,167
03 *	NEEDVILLE /MIOCENE 2ND 4000/	FORT BEND	4	2	352,021	0a
03	NEEDVILLE /MIOCENE 4200/	FORT BEND	1	0	0	0
03	NEEDVILLE, N. /FRIO 4610/	FORT BEND	2	2	317,093	0
03	NEEDVILLE, N. /4625/	FORT BEND	1	1	169,549	0
03	NEEDVILLE, SOUTH /FRIO 7075/	FORT BEND	0	0	0	0
03	NEEDVILLE, S. /FLT. BLK. 3700/	FORT BEND	1	0	32,867	0
03	NEEDVILLE, S. /FLT. BLK. 3800/	FORT BEND	1	1	35,092	0
03	NEEDVILLE, S. /FLT. BLK. 4100/	FORT BEND	0	0	0	0
03	NEEDVILLE, S. /FLT. BLK. 5900/	FORT BEND	0	0	0	0
03 *	NEEDVILLE /5400/	FT. BEND	1	0	0	0
03	NEEDVILLE /5500/	FT. BEND	1	0	105,711	180
03	NELSON-SILSBEE /3690/	HARDIN	0	0	32,461	0
03	NELSONVILLE /HART/	AUSTIN	0	0	0	0
03	NELSONVILLE /MACAT/	AUSTIN	0	0	0	0
03	NELSONVILLE /MIKESKA 9200/	AUSTIN	1	1	111,012	6,445
03	NELSONVILLE /MOUDRY/	AUSTIN	0	0	0	0
03	NELSONVILLE /MOUDRY A-1/	AUSTIN	3	3	894,962	15,076
03 #	NELSONVILLE /WILCOX 9000/	AUSTIN	2	1	489,497	28,122
03	NELSONVILLE /WILCOX 10,400/	AUSTIN	3	3	421,262	10,570
03	NELSONVILLE /8450/	AUSTIN	1	1	148,555	7,577
03	NELSONVILLE /9600/	AUSTIN	0	0	0	0
03	NELSONVILLE /10,000/	AUSTIN	1	1	183,742	5,031
03	NEW TAITON /COOK MTN./	WHARTON	1	0	211	0
03	NEW TAITON /FRIO 4000/	WHARTON	0	0	0	0
03	NEW TAITON /MIOCENE 2700/	WHARTON	6	6	884,036	0a
03	NEW TAITON /YEGUA 7600/	WHARTON	1	0	0	0
03 #	NEW ULM	AUSTIN	2	0	0	0
03 #	NEW ULM /G-9300/	AUSTIN	1	0	0	0
03	NEW ULM /H-10,000/	AUSTIN	2	0	9,609	1,053
03 *	NEW ULM /MIDWAY 12,830/	AUSTIN	1	0	0	0
03	NEW ULM /WILCOX 9200/	AUSTIN	0	0	0	0
03	NEW ULM /WILCOX 9300/	AUSTIN	0	0	0	0
03	NEW ULM /WILCOX 10,100/	AUSTIN	1	0	624	5
03	NEW ULM /WILCOX 10,300/	AUSTIN	0	0	0	0
03	NEW ULM /WILCOX 10,600/	AUSTIN	2	0	0	0
03	NEW ULM /9700/	AUSTIN	2	1	113,772	4,938
03	NEWTON, S. /5TH YEGUA/	NEWTON	1	1	345,108	0a
03 #	NICHOLS CREEK /Y-4/	JASPER	1	1	122,637	11,581
03 *	NIELS CARLSEN /MARG. #1 - 5190/	WHARTON	2	2	111,622	45
03 *	NIELS CARLSEN /MARG. #2 - 5210/	WHARTON	1	1	47,885	2,341
03	NIELS CARLSEN /4300/	WHARTON	0	0	0	0
03	NOME /L-4400/	JEFFERSON	0	0	0	0
03	NOME, SOUTH /NODOSARIA -B-/	JEFFERSON	1	0	477	2
03	NOME, SOUTH /NODOSARIA 8600/	JEFFERSON	2	0	0	0
03	NOME /V-1/	JEFFERSON	2	1	197,714	0a
03	NOME /V-2/	JEFFERSON	4	1	2,283,238	7,647a
03	NOME /4700/	JEFFERSON	1	0	0	0
03 #	NONA MILLS /G/	HARDIN	1	1	838	12
03 *	NONA MILLS /H/	HARDIN	1	1	600,461	10,671
03 #	NONA MILLS /I/	HARDIN	4	0	18,101	414
03	NONA MILLS, WEST/COOK MTN. #1-B/	HARDIN	0	0	0	0
03	NONA MILLS, WEST/COOK MTN. 8500/	HARDIN	1	0	0	0
03	NONA MILLS, WEST/COOK MTN. 8600/	HARDIN	1	0	0	0
03 #	NORTHERN RANCH /HURD SD./	MATAGORDA	1	1	126,369	1,534
03 #	NORTHERN RANCH, SOUTH /GRETA/	MATAGORDA	1	0	0	0
03	NORTHERN RANCH, S./SEG. B GRETA/	MATAGORDA	2	0	0	0
03 #	NORTHERN RANCH, S./SEG. C GRETA/	MATAGORDA	2	0	0	0
03 #	NORTHERN RANCH /7000/	MATAGORDA	1	0	0	0
03	OLCOTT /MIOCENE 2300/	HARRIS	1	0	0	0
03	OLCOTT /MIOCENE 2600/	HARRIS	1	1	88,232	0a
03	OLCOTT /MIOCENE 2700/	HARRIS	2	2	228,087	0a
03	OLCOTT /MIOCENE 3400/	HARRIS	1	1	104,555	0
03	OLCOTT /MIOCENE 3500/	HARRIS	0	0	0	0
03	OLCOTT /MIOCENE 3800/	HARRIS	0	0	0	0
03	OLCOTT /MIOCENE 4200/	HARRIS	1	1	83,102	0
03	OLCOTT /MIOCENE 4250/	HARRIS	1	1	92,152	0
03	OLCOTT /MIOCENE 4350/	HARRIS	0	0	0	0
03	OLCOTT /MIOCENE 4450/	HARRIS	0	0	0	0
03 #	OLD OCEAN /ARMSTRONG/	BRAZORIA	41	2	812,907	6,807

## OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
03	* CLD OCEAN /CAMPELL/	BRAZORIA	10	8	2,829,770	20,736a
03	* CLD OCEAN /CHENAULT/	BRAZORIA	20	9	9,377,137	37,189
03	CLD OCEAN /F-7/	BRAZORIA	2	2	1,378,422	9,520
03	CLD OCEAN /F-8/	MATAGORDA	1	1	114,628	1,172
03	CLD OCEAN /F-23/	BRAZORIA	1	0	0	0
03	* CLD OCEAN /LARSEN/	BRAZORIA	83	69	94,917,496	730,878
03	OLD OCEAN, S. /HELLMUTH 12,500/	BRAZORIA	1	1	495,953	2,694
03	CLD OCEAN, SW. /FRIO 13,150/	MATAGORDA	1	0	0	0
03	OLD OCEAN, W. /8500/	BRAZORIA	1	1	18,384	503
03	OLD OCEAN, WEST /8860/	BRAZORIA	1	1	47,245	795
03	OLD WAVERLY /WILCOX 11,500/	SAN JACINTO	2	2	584,394	7,480
03	GLD WAVERLY /YEGUA 4200/	SAN JACINTO	0	0	0	0
03	OLIVER /50 SD./	BRAZORIA	0	0	0	0
03	OLIVER /51/	BRAZORIA	0	0	0	0
03	OLIVER POINT /MIOCENE 4400/	MATAGORDA	0	0	0	0
03	OLIVER POINT /MIOCENE 4500/	MATAGORDA	0	0	0	0
03	# ORANGE	ORANGE	2	0	0	0
03	ORANGE /FRIO BASAL F-8 7100/	ORANGE	2	0	3,640	0
03	ORANGE, NORTH /HACKBERRY/	ORANGE	1	1	160,031	735
03	ORANGE /6400/	ORANGE	1	1	7,898	0a
03	ORANGE HILL, S. /WILCOX, UPPER/	COLORADO	0	0	0	0
03	ORANGE HILL, S. /WILCOX 9320/	AUSTIN	1	1	141,930	3,338
03	CXSHEER /COCKFIELD 5000/	MONTGOMERY	1	1	154,781	471
03	# OYSTER BAYOU /FRIO 2/	CHAMBERS	1	1	321,912	2,326
03	OYSTER BAYOU /FRIO 2-8200/	CHAMBERS	1	1	39,287	132
03	OYSTER BAYOU /HACKBERRY -A-/	CHAMBERS	0	0	55,997	134
03	# OYSTER BAYOU /SEABREEZE/	CHAMBERS	2	0	0	0
03	OYSTER LAKE /FRIO 4000/	MATAGORDA	1	1	135,202	0
03	PALACIOS /E. SEG., FRIO 8/	MATAGORDA	1	0	0	0
03	PALACIOS /E. SEG, FRIO E-6/	MATAGORDA	0	0	0	0
03	PALACIOS /E. SEG., FRIO F-1/	MATAGORDA	0	0	0	0
03	# PALACIOS /FRIO -A-/	MATAGORDA	1	1	132,411	0
03	* PALACIOS /FRIO -B-/	MATAGORDA	12	9	2,299,088	2,778a
03	* PALACIOS /FRIO -D-/	MATAGORDA	1	1	77,433	1,173
03	* PALACIOS /FRIO -E-/	MATAGORDA	28	24	9,266,088	14,989a
03	* PALACIOS /FRIO -F-/	MATAGORDA	4	2	926,942	0a
03	* PALACIOS /FRIO -G-/	MATAGORDA	0	0	0	0
03	PAVEY, EAST /WILCOX/	TYLER	0	0	0	0
03	# PAVEY, SE. /WILCOX 7/	HARDIN	1	1	59,338	5,805
03	# PAVEY, S. E. /WILCOX 8400/	HARDIN	1	1	99,769	4,616
03	# PAVEY /WILCOX 7/	TYLER	0	0	0	0
03	PAVEY /WILCOX 7A/	TYLER	0	0	10,510	75
03	PAVEY /WILCOX 8/	TYLER	1	0	269,576	10,676
03	# PAVEY /WILCOX 8700/	TYLER	2	2	250,381	10,315a
03	PAVEY /WILCOX 10,000/	TYLER	1	1	103,626	2,629a
03	PAVEY KIRBY /WILCOX 8400/	TYLER	4	3	888,957	10,412a
03	PEACH POINT /FRIO 11,200/	BRAZORIA	0	0	0	0
03	PEACH POINT /11,100/	BRAZORIA	0	0	0	0
03	# PEBBLE ISLAND /8900 WILCOX/	TYLER	1	1	45,067	2,727
03	PEDEN /YEGUA Y-4/	HARRIS	0	0	0	0
03	PELICAN /QUINN/	LIBERTY	0	0	0	0
03	PELICAN /WILCOX/	LIBERTY	0	0	0	0
03	PELICAN GAS /KIRBY/	LIBERTY	0	0	0	0
03	PERRY LANDING /FRIO P-2/	BRAZORIA	5	4	2,663,528	11,973
03	PETKAS /FRIO 6750/	CHAMBERS	0	0	0	0
03	PETKAS /FRIO 7240/	CHAMBERS	2	1	99,342	2,117
03	PETKAS /FRIO 7650/	CHAMBERS	1	1	102,680	2,253
03	PETKAS /FRIO 8170/	CHAMBERS	1	1	102,826	21,064
03	PETKAS /4400/	CHAMBERS	1	0	6,578	0
03	PETRUCHA /12,450/	MATAGORDA	1	1	532,935	8,245
03	PHEASANT, EAST /FRIO 10300/	MATAGORDA	0	0	0	0
03	PHEASANT, E. /MELBOURNE/	MATAGORDA	2	0	263,650	958
03	PHEASANT, E. /SEG. 2, MELBOURNE, LD./	MATAGORDA	0	0	103,244	0
03	PHEASANT, E. /8800/	MATAGORDA	1	1	157,854	0
03	PHEASANT /EBERSTEIN, SD./	MATAGORDA	1	1	48,008	1,199
03	# PHEASANT /F-18/	MATAGORDA	1	1	81,548	0a
03	* PHEASANT /F-20/	MATAGORDA	7	6	1,304,180	1,734a
03	* PHEASANT /F-21/	MATAGORDA	11	9	1,826,883	9,352a
03	* PHEASANT /F-22/	MATAGORDA	6	2	263,693	525a
03	* PHEASANT /MCDONALD/	MATAGORDA	4	2	520,419	6,932a
03	* PHEASANT /MCDONALD, UPPER/	MATAGORDA	5	5	670,242	5,301a
03	* PHEASANT /NELSON/	MATAGORDA	8	7	903,363	5,612a
03	PHEASANT /NES-DUNN 8575/	MATAGORDA	1	0	0	0
03	# PHEASANT, SEG.-A-/MCDONALD,UP./	MATAGORDA	1	1	28,295	0
03	PHEASANT /SHULTZ, UPPER/	MATAGORDA	0	0	0	0
03	* PHEASANT /SIMPSON/	MATAGORDA	12	9	1,558,507	15,924a
03	PHEASANT, SOUTH /E-4/	MATAGORDA	0	0	0	0
03	PHEASANT, SOUTH /FRIO 9200/	MATAGORDA	5	0	0	0
03	PHEASANT, SOUTH /FRIO 9300/	MATAGORDA	1	0	0	0
03	PHEASANT, SOUTH /UPPER -J-/	MATAGORDA	0	0	0	0
03	PHEASANT, SOUTH /9200 LOWER/	MATAGORDA	1	0	0	0
03	PHEASANT, SOUTH /10,200/	MATAGORDA	0	0	0	0
03	PHEASANT, SOUTH /10,600/	MATAGORDA	1	0	0	0
03	PHEASANT, SW. /FRIO E-3/	MATAGORDA	2	1	543,400	1,678a
03	PHEASANT, SW. /FRIO I/	MATAGORDA	3	2	868,174	0a
03	PHEASANT, SW. /FRIO J/	MATAGORDA	2	1	2,529,666	708a
03	PHEASANT, SW. /FRIO K/	MATAGORDA	0	0	0	0
03	PHELAN /HACKBERRY 7600/	JEFFERSON	1	0	0	0

## RAILROAD COMMISSION OF TEXAS

## TABLE NO. 16--Continued

## GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
03	PHELAN /HACKBERRY 7800/	JEFFERSON	1	0	0	0
03 #	PHOENIX LAKE /B/	ORANGE	0	0	0	0
03	PHOENIX LAKE /BROWN A-1/	ORANGE	0	0	0	0
03	PHOENIX LAKE /7600 GAS/	ORANGE	0	0	0	0
03	PICKETT RIDGE /F-4/	WHARTON	1	1	23,910	0
03	PICKETT RIDGE /FRIO 4750/	WHARTON	1	0	0	0
03	PICKETT RIDGE, NORTH /FRIO 5650/	WHARTON	1	0	0	0
03	PICKETT RIDGE, S. /FRIO 4750/	WHARTON	0	0	2,500	0
03	PIERCE JUNCTION /YEGUA 9400/	HARRIS	1	1	39,978	530
03	PIERCE JUNCTION /YEGUA 9600/	HARRIS	2	2	413,427	5,693
03 #	PIERCE JUNCTION /8000 VICKSBURG/	HARRIS	4	0	0	0
03	PINEHURST /POSEY 11,000/	MONTGOMERY	5	3	193,525	0
03	PINEHURST /WILCOX 10,200/	MONTGOMERY	1	1	88,715	0
03	PINEHURST /WINSLOW 9800/	MONTGOMERY	1	0	0	0
03	PINEHURST /WINSLOW 11,000/	MONTGOMERY	1	1	118,003	0
03	PINEHURST /9600/	MONTGOMERY	1	0	0	0
03	PINEHURST /9700/	MONTGOMERY	1	0	0	0
03	PLEDGER /FRIO-6500-6800/	BRAZORIA	33	20	62,883,815	0a
03	PLEDGER /MIOCENE 4800/	BRAZORIA	1	1	676,303	620
03	PLEDGER /MIOCENE 4900/	BRAZORIA	1	0	3,094	3
03	PLEDGER /MIOCENE 5100/	BRAZORIA	1	1	511,394	428
03	POINT BOLIVAR /13500/	GALVESTON	1	1	109,692	7,222
03	PORT ACRES /FRIO 5/	JEFFERSON	4	3	282,176	8,836
03 *	PORT ACRES /HACKBERRY, LOWER/	JEFFERSON	48	30	13,457,923	373,169
03 *	PORT ACRES /HACK., LD. 10,450/	JEFFERSON	0	0	0	0
03 #	PORT ACRES /HACKBERRY 10,000/	JEFFERSON	0	0	0	0
03	PORT ACRES S. /LOWER HACKBERRY/	JEFFERSON	1	1	376,589	9,102
03	PORT ACRES, S. /A-1-/	JEFFERSON	0	0	0	0
03 *	PORT ARTHUR /A-1-/	JEFFERSON	1	0	0	0
03 *	PORT ARTHUR /A-2-/	JEFFERSON	1	1	56,749	2,370
03	PORT ARTHUR /B-/	JEFFERSON	1	1	87,636	4,952
03 *	PORT ARTHUR /B-1-/	JEFFERSON	0	0	0	0
03 *	PORT ARTHUR /B-2-/	JEFFERSON	1	0	0	0
03 *	PORT ARTHUR /C-/	JEFFERSON	3	3	1,175,911	49,256
03 *	PORT ARTHUR /D-/	JEFFERSON	1	1	252,060	8,438
03 *	PORT ARTHUR /E-/	JEFFERSON	0	0	20,231	621
03	PORT ARTHUR /E-, LOWER/	JEFFERSON	1	1	33,666	1,225
03 *	PORT ARTHUR /F-/	JEFFERSON	1	1	401,332	11,657
03 *	PORT ARTHUR /G/	JEFFERSON	1	0	121	0
03	PORT ARTHUR /HACKBERRY, LD. STR./	JEFFERSON	0	0	0	0
03 *	PORT ARTHUR /NODDASARIA/	JEFFERSON	2	1	92,263	1,492
03 *	PORT ARTHUR /UP. B STRINGER/	JEFFERSON	1	0	0	0
03	PORT ARTHUR /VICKSBURG/	JEFFERSON	1	0	0	0
03 #	PORT NECHES	ORANGE	0	0	0	0
03	PORT NECHES /FRIO-1/	ORANGE	1	0	0	0
03	PORT NECHES /FRIO-7/	ORANGE	1	0	0	0
03	PORT NECHES /HACKBERRY 8000/	ORANGE	3	0	0	0
03	PORT NECHES /MIOCENE 3660/	ORANGE	0	0	0	0
03	PORT NECHES /MIOCENE 4170/	ORANGE	1	0	0	0
03 *	PORT NECHES, N. /FRIO-HACKBERRY/	ORANGE	33	28	23,256,377	160,810a
03	PORT NECHES, N. /FRIO 8800/	ORANGE	1	1	176,927	2,579
03	PORT NECHES, N. /SEG. EAST 8300/	ORANGE	6	3	199,560	758
03	PORT NECHES, N. /SEG. WEST 8600/	ORANGE	0	0	0	0
03	PORT NECHES, N. /SEG. WEST 8800/	ORANGE	0	0	0	0
03	PORT NECHES /2500/	ORANGE	1	0	0	0
03 *	PRASIFKA /3900/	WHARTON	0	0	0	0
03 *	PRASIFKA /4200/	WHARTON	0	0	0	0
03 *	PRASIFKA /4300/	WHARTON	0	0	0	0
03 *	PRASIFKA /4460/	WHARTON	0	0	73,626	0
03	QUICKSAND CREEK /WILCOX 9870/	NEWTON	1	1	105,217	1,144a
03 #	QUICKSAND CREEK /WILCOX 10,260/	NEWTON	3	0	0	0
03	QUICKSAND CREEK /WILCOX 10,330/	NEWTON	0	0	0	0
03 #	QUICKSAND CREEK /WILCOX 10,500/	NEWTON	2	2	168,351	0a
03 *	QUICKSAND CREEK /WILCOX 10,530/	NEWTON	2	0	29	0
03 *	QUICKSAND CREEK /WILCOX 10,600/	NEWTON	3	0	0	0
03 *	QUICKSAND CREEK /WILCOX 10,660/	NEWTON	1	0	183,875	0
03 *	QUICKSAND CREEK /WILCOX 11,000/	NEWTON	1	0	68,133	0
03 *	QUICKSAND CREEK /WILCOX 11,100/	NEWTON	1	0	0	0
03 *	QUICKSAND CREEK /10,800/	NEWTON	3	1	7,748	0
03	QUINN /COCKFIELD -G-/	LIBERTY	0	0	0	0
03	QUINN /COCKFIELD -J- 7200/	LIBERTY	0	0	0	0
03	QUINN /QUINN/	LIBERTY	0	0	0	0
03	QUINN /6050/	LIBERTY	0	0	0	0
03 *	QUINN /6300/	LIBERTY	1	0	0	0
03 *	QUINN /7350/	LIBERTY	0	0	0	0
03 #	RACCOON BEND	AUSTIN	4	0	0	0
03	RACCOON BEND /COCKFIELD 4000/	AUSTIN	4	0	7,205	0
03	RACCOON BEND /GUTOWSKY/	AUSTIN	1	1	10,997	0
03	RACCOON BEND /OAKVILLE 910/	AUSTIN	2	1	2,462	0
03	RAMER ISLAND /YEGUA 2ND 5200/	TYLER	0	0	0	0
03	RAMERS ISLAND /YEGUA 6000/	TYLER	1	1	202,782	1,034
03 #	RAMSEY	COLORADO	0	0	0	0
03	RAMSEY /WILCOX/	COLORADO	0	0	0	0
03 #	RAMSEY /WILCOX 8400/	COLORADO	0	0	0	0
03 #	RAMSEY /WILCOX 8500/	COLORADO	0	0	0	0
03	RAMSEY /WILCOX 8600/	COLORADO	1	0	0	0
03	RAMSEY /8700/	COLORADO	1	0	80,037	0a
03	RAMSEY /9100/	COLORADO	4	3	188,477	0a



OIL AND GAS DIVISION  
TABLE NO. 16-Continued

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
03	RAMSEY /9500/	COLORADO	2	2	575,967	0a
03	RAMSEY /10,500/	COLORADO	0	0	0	0
03	RAMSEY /10,700/	COLORADO	1	1	356,644	0a
03	RAMSEY /10,750/	COLORADO	0	0	0	0
03	RAMSEY /10,800/	COLORADO	1	0	0	0
03	RANDON /7525/	FORT BEND	0	0	29,048	155
03	RANDON /8400/	FORT BEND	3	2	473,914	3,347
03	RANKIN, SOUTH /KELLER 8400/	HARRIS	0	0	40,704	195
03	RANKIN, SOUTH /YEGUA/	HARRIS	2	2	196,685	2,813
03	RANKIN, SOUTH /YEGUA 3/	HARRIS	0	0	0	0
03	RATLIFF CREEK /WILCOX 9350/	COLORADO	1	1	294,724	7,843
03	RATTLESNAKE MOUND /ANDRAU/	BRAZORIA	0	0	0	0
03	* RAYWOOD /COOK MTN./	LIBERTY	3	3	5,275,893	26,309
03	* RAYWOOD /COOK MOUNTAIN HP/	LIBERTY	0	0	0	0
03	* RAYWOOD /COOK MTN., UPPER/	LIBERTY	3	1	689,407	6,752
03	* RAYWOOD /COOK MTN. 11,000/	LIBERTY	1	1	384,032	7,588
03	RED BRANCH	TRINITY	2	2	751,715	0
03	RED FISH REEF /F-15-C/	CHAMBERS	0	0	0	0
03	RED FISH REEF/FB A-1, FRIO 22-B/	CHAMBERS	1	1	140,908	3,255
03	RED FISH REEF/FB-A-1, FRIO 22-C/	CHAMBERS	1	0	0	0
03	RED FISH REEF /FB, B-1, FRIO 7/	CHAMBERS	1	1	69,962	176
03	RED FISH REEF /FRIO F-15/	CHAMBERS	0	0	0	0
03	RED FISH REEF /FRIO 1, FB, A-1/	CHAMBERS	4	3	3,679,071	59,821
03	RED FISH REEF /FRIO 1, FB A-2/	CHAMBERS	3	0	0	0
03	RED FISH REEF /FRIO 4, FB B-1/	CHAMBERS	1	0	0	0
03	RED FISH REEF /FRIO 4, FB B-2B/	CHAMBERS	1	1	15,609	212
03	RED FISH REEF /FRIO 5, FB A-1/	CHAMBERS	1	1	1,087,964	30,432
03	RED FISH REEF /FRIO 7, FB A-1/	CHAMBERS	1	0	0	0
03	RED FISH REEF /FRIO 9, FB, B-1/	CHAMBERS	1	1	853,074	22,927
03	RED FISH REEF /FRIO 9, FB, B-3/	CHAMBERS	3	2	836,103	13,720
03	RED FISH REEF /FRIO 10, FB-B-1/	CHAMBERS	1	1	2,205,926	60,370
03	RED FISH REEF /FRIO 10, FB-B-3/	CHAMBERS	1	1	236,055	10,016
03	RED FISH REEF /FRIO 11-B,FB-B-1/	CHAMBERS	1	0	0	0
03	RED FISH REEF /FRIO 11-B FB B-4/	CHAMBERS	1	1	11,882	136
03	RED FISH REEF /FRIO 11, FB-A/	CHAMBERS	5	4	3,032,714	50,444
03	RED FISH REEF /FRIO 11-A,FB-B-1/	CHAMBERS	1	1	523,196	7,316
03	RED FISH REEF /FRIO 12, FB A-2/	CHAMBERS	1	1	729,233	10,462
03	RED FISH REEF /FRIO 14, FB A-1/	CHAMBERS	1	0	18,370	111
03	RED FISH REEF /FRIO 15A,FB, B-3/	CHAMBERS	2	0	192,202	3,395
03	RED FISH REEF /FRIO 15-B,FB-A-2/	CHAMBERS	1	1	486,172	6,161
03	RED FISH REEF /FRIO 15, E./	CHAMBERS	1	0	1,810	11
03	RED FISH REEF, NORTH /FRIO 15/	CHAMBERS	2	1	168,090	0a
03	RED FISH REEF /FRIO 15, SEG. C/	CHAMBERS	1	0	0	0
03	RED FISH REEF /FRIO 20/	CHAMBERS	0	0	0	0
03	RED FISH REEF /FRIO 22-A,FB-A-1/	CHAMBERS	1	0	0	0
03	RED FISH REEF /FRIO 22-A,FB-B-1/	CHAMBERS	1	0	0	0
03	RED FISH REEF /FRIO 22B, FB A-3/	CHAMBERS	1	1	698,479	10,872
03	RED FISH REEF /FRIO 22-C/	CHAMBERS	0	0	0	0
03	RED FISH REEF /FRIO 23/	CHAMBERS	1	0	0	0
03	RED FISH REEF /FRIO 25-A/	CHAMBERS	1	0	0	0
03	RED FISH REEF /FRIO 25-A, EAST/	CHAMBERS	0	0	0	0
03	RED FISH REEF /FRIO 26, FB B-1/	CHAMBERS	2	0	223,250	8,267
03	RED FISH REEF /FRIO 9500/	CHAMBERS	0	0	0	0
03	RED FISH REEF /MIOCENE 3000/	CHAMBERS	1	0	140,882	0a
03	RED FISH REEF /MIOCENE 3400 -A/	CHAMBERS	1	1	888,059	0a
03	RED FISH REEF /MIOCENE 3400 -B-/	CHAMBERS	2	0	0	0
03	RED FISH REEF /MIOCENE 3400-B-E/	CHAMBERS	1	0	0	0
03	RED FISH REEF, NORTH /F-9/	CHAMBERS	1	0	0	0
03	RED FISH REEF, NORTH /F-10/	CHAMBERS	0	0	0	0
03	RED FISH REEF, N. /F-11A/	CHAMBERS	1	0	0	0
03	RED FISH REEF, SOUTH /FRIO 15/	CHAMBERS	7	2	3,918,708	92,282
03	RED FISH REEF, SW. /FB-A, F-4/	CHAMBERS	1	1	274,345	4,565
03	REDFISH REEF, SW. /FB-A, F-6/	CHAMBERS	1	1	120,405	2,373
03	REDFISH REEF, S.W./FB,B,F-15-B/	CHAMBERS	1	1	771,189	9,564
03	RED FISH REEF, SW. /FB-B, F-16/	CHAMBERS	1	0	0	0
03	RED FISH REEF, SW./FB-C, F-15-B/	CHAMBERS	1	0	252,717	2,475
03	REDFISH REEF, S.W /FBD, F-16/	CHAMBERS	1	0	369,474	3,880
03	RED FISH REEF, SW. /FB-D, F-17/	CHAMBERS	0	0	0	0
03	RED FISH REEF, SW /F-1/	CHAMBERS	0	0	0	0
03	RED FISH REEF, SW. /F-6/	CHAMBERS	0	0	0	0
03	RED FISH REEF, SW. /F-11B/	CHAMBERS	5	4	2,462,864	33,353
03	RED FISH REEF, SW. /F-15-A/	CHAMBERS	3	3	2,989,432	25,734
03	RED FISH REEF, SW. /F-15-C/	CHAMBERS	2	2	853,012	9,998
03	RED FISH REEF, SW. /F-18/	CHAMBERS	0	0	0	0
03	RED FISH REEF, SW. /F-20/	CHAMBERS	1	1	685,159	10,087
03	RICH RANCH /Y-6-E/	LIBERTY	0	0	0	0
03	RICH RANCH /YEGUA/	LIBERTY	1	0	0	0
03	RISHER /YEGUA 4600/	MONTGOMERY	0	0	0	0
03	ROBINSON LAKE /FRIO, UP. 10,400/	CHAMBERS	0	0	0	0
03	ROBINSON LAKE /FRIO 10,200/	CHAMBERS	0	0	0	0
03	ROBINSON LAKE /FRIO 10,300/	CHAMBERS	0	0	0	0
03	ROBINSON LAKE /SEABREZE 9400/	CHAMBERS	0	0	0	0
03	* ROCK ISLAND /FRIO 2765/	COLORADO	1	1	157,034	0
03	ROCK ISLAND /MIO. 2425/	COLORADO	0	0	0	0
03	ROCK ISLAND, NORTH /3300/	COLORADO	1	0	0	0
03	* ROCK ISLAND N. E. /2850 FRIO/	COLORADO	1	1	331,802	0
03	* ROCK ISLAND, NE. /4950 YEGUA/	COLORADO	1	1	134,204	0
03	ROCK ISLAND, NW. /MIO. 2425/	COLORADO	0	0	0	0

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
03	ROCK ISLAND, WEST /B-8000/	COLORADO	1	0	0	0
03	ROCK ISLAND, WEST /DEHMERT/	COLORADO	1	1	91,161	626
03 *	ROCK ISLAND, WEST /KNOCHE/	COLORADO	0	0	0	0
03 *	ROCK ISLAND, W. /SEG. 1 MASSEE/	COLORADO	1	0	0	0
03	ROCK ISLAND, W. /STRAY LD. 8100/	COLORADO	1	0	0	0
03 *	ROCK ISLAND, WEST /SWEIGER/	COLORADO	0	0	0	0
03	ROCK ISLAND, WEST /WADDELL/	COLORADO	0	0	0	0
03	ROCK ISLAND, WEST /WILCOX 7800/	COLORADO	0	0	0	0
03	ROCK ISLAND, WEST /2200/	COLORADO	0	0	0	0
03	ROCK ISLAND, WEST /8900/	COLORADO	2	0	14,633	419
03	ROSEDALE /FRID, LOWER/	JEFFERSON	2	1	153,368	4,648
03	ROSEDALE /FRID 5770/	JEFFERSON	1	1	133,298	7,511
03	ROSEDALE /FRID 6150/	JEFFERSON	0	0	0	0
03	ROSEDALE /FRID 6500/	JEFFERSON	1	0	30,007	870
03	ROSEDALE /7050/	JEFFERSON	0	0	0	0
03	ROSEDALE /7120/	JEFFERSON	1	1	202,089	9,794
03	ROSENBERG, NORTH /FRID 4800/	FORT BEND	1	0	0	0
03 *	ROSENBERG, NORTH /3400/	FORT BEND	3	2	376,389	0
03	ROSENBERG /YEGUA 8100/	FT. BEND	1	0	46,460	1,579
03 *	ROSENBERG /7720 COCKFIELD/	FT. BEND	1	0	8,937	307
03 *	ROSENBERG /8150 COCKFIELD/	FT. BEND	1	1	329,655	14,357
03	ROSNER ANDERSON /5100/	MONTGOMERY	1	0	0	0
03	ROTHERWOOD /13,250/	HARRIS	1	1	38,505	416
03	ROWAN /FRID 8800/	BRAZORIA	1	0	0	0
03	ROWAN /FRID 8900/	BRAZORIA	2	1	561,340	484
03	ROWAN /FRID 9000/	BRAZORIA	1	1	241,540	0
03	ROWAN /FRID 9100/	BRAZORIA	2	2	592,085	19,766
03	ROWAN /FRID 9500/	BRAZORIA	0	0	0	0
03	ROWAN /FRID 9700/	BRAZORIA	0	0	102,846	3,408a
03	ROWAN, NORTH /10,800/	BRAZORIA	1	1	473,201	5,799
03	ROWAN, SOUTH /ANOMALINA 1ST/	BRAZORIA	0	0	0	0
03	ROWAN, SOUTH /FRID 9750/	BRAZORIA	0	0	0	0
03	ROWAN, SOUTH /FRID 9800/	BRAZORIA	0	0	0	0
03	ROWAN, SOUTH /8700/	BRAZORIA	1	0	0	0
03	ROWAN, SOUTH /8900/	BRAZORIA	1	1	755,001	10,772
03	ROWAN, SOUTH /8905/	BRAZORIA	1	1	162,556	1,517
03	ROWAN, SOUTH /9100/	BRAZORIA	0	0	11,400	203
03	ROWAN, SOUTH /9500/	BRAZORIA	0	0	0	0
03	ROWAN, SOUTH /9700/	BRAZORIA	1	1	646,983	11,626
03	SABINE PASS /MIOCENE S-1/	JEFFERSON	2	2	1,362,195	2,721
03	SABINE PASS /MIOCENE S-1-A/	JEFFERSON	1	1	560,823	1,159
03	SABINE PASS /MIOCENE S-2/	JEFFERSON	3	3	2,343,354	4,737
03	SABINE TRAM /COCKFIELD #5/	NEWTON	0	0	0	0
03 #	SABINE TRAM /COCKFIELD #6/	NEWTON	1	1	27,359	473
03 #	SABINE TRAM /COCKFIELD #8/	NEWTON	1	0	0	0
03 *	SABINE TRAM /COCKFIELD #9/	NEWTON	2	0	0	0
03	SALLY WITHERS, WEST /WILCOX/	JASPER	2	2	224,309	0a
03	SAN JACINTO /YEGUA 7600/	HARRIS	1	1	14,396	0
03	SANBORN /FRID 12,700/	MATAGORDA	0	0	0	0
03	SANBORN /FRID 13,000/	MATAGORDA	1	1	92,428	1,551
03	SARAH WHITE /ANDRAU/	GALVESTON	0	0	0	0
03	SARAH WHITE, EAST /FRID 2/	GALVESTON	0	0	0	0
03	SARAH WHITE, EAST /9200/	GALVESTON	1	0	0	0
03	SARAH WHITE /SCHENCK A, LD./	GALVESTON	1	1	407,235	11,648
03	SARAH WHITE /SCHENCK B, LD./	GALVESTON	0	0	0	0
03 #	SARATOGA, WEST	HARDIN	3	0	2,852	0
03 *	SARGENT, SOUTH /MIOCENE 3200/	MATAGORDA	0	0	0	0
03	SARGENT, SOUTH /MIOCENE 3250/	MATAGORDA	2	0	5,370	0
03 *	SARGENT, SOUTH /MIOCENE 4050/	MATAGORDA	0	0	0	0
03	SARGENT, SOUTH /2750/	MATAGORDA	1	0	0	0
03	SARGENT, SOUTH /4060/	MATAGORDA	1	1	142,553	0
03	SARGENT, SOUTH /4100/	MATAGORDA	3	1	201,546	0
03	SARGENT, SOUTH /5800/	MATAGORDA	1	1	197,942	0
03 *	SARGENT, SOUTH /6100/	MATAGORDA	1	1	107,952	0
03	SARGENT, SOUTH /6130/	MATAGORDA	0	0	0	0
03 *	SARGENT, SOUTH /6350/	MATAGORDA	0	0	0	0
03	SATSUMA /LOOK 6900/	HARRIS	1	0	0	0
03	SATSUMA, S. /7200 MURPHY/	HARRIS	1	0	0	0
03	SATSUMA /WISE/	HARRIS	1	0	0	0
03	SATSUMA /YEGUA MOORE 7500/	HARRIS	2	0	0	0
03	SCHWAB /ACE/	PDLK	0	0	0	0
03	SEABREEZE /BARROW 9600/	CHAMBERS	0	0	0	0
03 #	SEABREEZE /F-2/	CHAMBERS	4	2	1,252,473	5,585a
03	SEABREEZE /FB.B MARG. 7/	CHAMBERS	1	1	63,569	115a
03	SEABREEZE /FB.B SEABREEZE/	CHAMBERS	1	0	73,917	626
03	SEABREEZE /SEABREEZE C-2/	CHAMBERS	0	0	0	0
03	SEABROOK /ANOMALINA/	CHAMBERS	3	3	1,729,405	0a
03	SEABROOK, E. /F-4/	CHAMBERS	0	0	0	0
03	SEABROOK /F-4/	CHAMBERS	1	1	420,451	0a
03 #	SEABROOK /F-5/	CHAMBERS	0	0	0	0
03	SEABROOK /F-12/	CHAMBERS	0	0	42,910	0a
03	SEABROOK /F-14/	CHAMBERS	1	1	358,492	0a
03	SEABROOK /F-15/	CHAMBERS	1	0	18,108	0a
03 #	SEABROOK /F-16/	CHAMBERS	1	0	0	0
03	SEABROOK /F-17/	CHAMBERS	1	0	16,091	0a
03	SEABROOK /7500/	CHAMBERS	1	1	736,509	0a
03 #	SEALY /NEWSOME/	AUSTIN	0	0	0	0
03	SEALY /WILCOX K/	AUSTIN	2	2	204,812	0a

OIL AND GAS DIVISION  
TABLE NO. 16-Continued

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
03	SEALY /WILCOX M2/	AUSTIN	1	0	0	0
03	SEALY /WILCOX 8700/	AUSTIN	7	6	3,661,166	0a
03	SEGN, SOUTH /WILCOX A/	POLK	7	6	854,179	17,732
03	SEGN, SOUTH /WILCOX C/	POLK	2	1	90,107	1,974
03	SEGN, SOUTH /Y-5-C/	HARDIN	1	0	0	0
03	SEGN, SOUTH /Y-5-6800/	HARDIN	0	0	0	0
03	SEGN, SOUTH /YEGUA Y-1/	HARDIN	0	0	0	0
03	SEGN, SOUTH /YEGUA Y-2/	HARDIN	0	0	0	0
03	SEGN, SOUTH /YEGUA 7040/	HARDIN	0	0	0	0
03	SEGN, SOUTH /5170/	POLK	1	1	3,722	0
03	SEGN /YEGUA -0-/	POLK	1	0	21,919	2
03	SEGN /YEGUA -P-/	POLK	1	1	233,647	3,716
03	SEGN /YEGUA -U-/	POLK	0	0	0	0
03	SEGN /YEGUA -V-/	POLK	0	0	0	0
03	SEGN /YEGUA -X-/	POLK	1	1	143,675	4,547
03	SEGN /YEGUA 5000/	POLK	1	0	0	0
03	SEGN /YEGUA 5300/	POLK	2	1	33,444	469
03	SEGN /YEGUA 5380/	POLK	0	0	0	0
03	SEGN /YEGUA 5400 -C-/	POLK	1	0	47,209	228
03	SEVEN OAKS /Y-1/	POLK	1	1	43,864	0
03	SHEPHERDS MOTT /13,380/	MATAGORDA	0	0	0	0
03	SHERIDAN /E/	COLORADO	0	0	0	0
03	* SHERIDAN /DP-4/	COLORADO	19	19	14,246,025	0a
03	SHERIDAN /R-R/	COLORADO	18	15	6,578,498	0a
03	SHERIDAN, S. /WLCX. -A- 2-8500/	COLORADO	0	0	0	0
03	SHERIDAN WILCOX -A- /WILCOX A/	COLORADO	1	1	773,906	0
03	SHERIDAN /WILCOX A-A/	COLORADO	1	0	0	0
03	* SHERIDAN /WILCOX A-5/	COLORADO	1	1	605,228	0a
03	* SHERIDAN /WILCOX -B-/	COLORADO	1	0	0	0
03	* SHERIDAN /WILCOX -C-/	COLORADO	5	3	465,047	0a
03	* SHERIDAN /WILCOX -D-/	COLORADO	5	3	1,254,306	0a
03	* SHERIDAN /WILCOX E/	COLORADO	4	4	1,800,921	0a
03	SHERIDAN /WILCOX -G-/	COLORADO	3	3	3,709,312	0a
03	# SHERIDAN /WILCOX -H-/	COLORADO	3	1	2,036,234	0a
03	* SHERIDAN /WILCOX -L-/	COLORADO	20	16	19,248,204	0a
03	SHERIDAN /WILCOX -O-/	COLORADO	1	0	0	0
03	SHERIDAN /WILCOX P-P1/	COLORADO	1	1	288,634	0a
03	* SHERIDAN /WILCOX -P50-/	COLORADO	42	36	32,719,578	0a
03	SHERIDAN /WILCOX -C-/	COLORADO	0	0	0	0
03	SHERIDAN /YEGUA -T-/	COLORADO	1	0	33,587	0a
03	SHIMEK, EAST /WILCOX 8100/	COLORADO	1	0	0	0
03	SILSBEE, E. /Y-1/	HARDIN	1	1	205,344	0a
03	SILSBEE, NORTH /G-4/	HARDIN	2	0	0	0
03	# SILSBEE, NORTH /YEGUA 1/	HARDIN	0	0	0	0
03	# SILSBEE, NORTH /YEGUA 2/	HARDIN	1	1	60,340	23,401
03	SILSBEE, NORTH /YEGUA 3-6900/	HARDIN	1	0	0	0
03	SILSBEE, NORTH /YEGUA 4/	HARDIN	1	0	40,382	1,109
03	# SILSBEE, N. /YEGUA 4-G/	HARDIN	2	1	157,246	4,260a
03	# SILSBEE, NORTH /YEGUA 7-A/	HARDIN	0	0	0	0
03	# SILSBEE, NORTH /YEGUA 7-B/	HARDIN	1	0	0	0
03	SILSBEE /U/	HARDIN	6	3	1,067,819	0a
03	SILSBEE /W-2/	HARDIN	0	0	0	0
03	SILSBEE, WEST /Y-1/	HARDIN	1	1	226,716	0a
03	SILSBEE /Y-1/	HARDIN	2	2	299,643	0a
03	SILSBEE /Y-2/	HARDIN	4	3	1,530,047	0a
03	SILSBEE /Y-3/	HARDIN	1	0	0	0
03	SILSBEE /Y-3A/	HARDIN	0	0	0	0
03	SILSBEE /Y-5/	HARDIN	3	0	611	0a
03	SILSBEE /YEGUA W-3/	HARDIN	3	3	812,652	0a
03	# SILSBEE /YEGUA X-1/	HARDIN	1	1	97,705	0a
03	SILSBEE /Z-3/	HARDIN	0	0	0	0
03	SILVER LAKE, WEST /8545/	MATAGORDA	0	0	0	0
03	SILVER LAKE /11,700/	MATAGORDA	0	0	0	0
03	SKINNER LAKES /QUINN 7365/	NEWTON	1	1	171,838	12,541
03	# SKINNER LAKES /5TH YEGUA/	NEWTON	0	0	0	0
03	# SMITH POINT	CHAMBERS	2	1	1,285,150	33,083
03	SMITH POINT, EAST /F-17/	CHAMBERS	1	1	61,138	1,467
03	# SMITH POINT, EAST /F-22/	CHAMBERS	1	1	493,748	26,282
03	SMITH POINT, EAST /F-23/	CHAMBERS	0	0	43,799	1,607
03	SMITH POINT, EAST /F-25/	CHAMBERS	3	0	13,218	383
03	# SMITH POINT, E. /FB -A-, F-18/	CHAMBERS	1	1	113,534	18,144
03	SMITH POINT, EAST /FRID 5/	CHAMBERS	1	0	0	0
03	SMITH POINT, EAST /FRID 19/	CHAMBERS	1	1	94,018	3,406
03	SMITH POINT, EAST /MIOCENE 3400/	CHAMBERS	1	1	181,925	0
03	SMITH POINT, EAST /12,650/	CHAMBERS	3	3	1,365,387	42,379
03	SMITH POINT /FRID 9000/	CHAMBERS	1	1	1,031,147	22,728
03	SMITH POINT /FRID 9100/	CHAMBERS	3	3	1,910,468	43,780
03	SMITH POINT /FRID 9400/	CHAMBERS	2	1	1,618,701	21,408
03	SMITH POINT /FRID 9700/	CHAMBERS	0	0	0	0
03	SMITHERS LAKE /MARG./	FORT BEND	0	0	0	0
03	# SOUR LAKE	HARDIN	5	0	836	4
03	SOUR LAKE /COCKFIELD 9400/	HARDIN	1	0	0	0
03	SOUR LAKE /DY-2/	HARDIN	3	0	0	0
03	SOUR LAKE /YEGUA 9800/	HARDIN	0	0	0	0
03	SOUR LAKE /YEGUA 10,000/	HARDIN	0	0	0	0
03	SOUR LAKE /2700/	HARDIN	1	0	0	0
03	SOUTHLAND PAPER /WOODBINE/	POLK	1	0	0	0
03	* SPANISH CAMP /DISCORBIS 3100/	WHARTON	5	1	173,964	0

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
03 *	SPANISH CAMP /HUNGERFORD 2800/	WHARTON	4	4	428,556	0
03	SPANISH CAMP, SOUTH /FRIO 4000/	WHARTON	1	0	0	0
03	SPANISH CAMP, S. /3700/	WHARTON	0	0	0	0
03	SPANISH CAMP, SOUTH /3850/	WHARTON	0	0	36,369	0
03	SPANISH CAMP, SOUTH /4300/	WHARTON	0	0	164,658	0
03	SPANISH CAMP, SOUTH /4500/	WHARTON	2	0	0	0
03	SPANISH CAMP, SOUTH /4850/	WHARTON	0	0	0	0
03 *	SPANISH CAMP /SPANISH CAMP LD./	WHARTON	6	2	638,688	0
03 *	SPANISH CAMP/SPANISHCAMP UP.2900	WHARTON	15	10	1,790,522	0a
03 *	SPANISH CAMP /SPANISH CAMP-3000/	WHARTON	8	3	490,580	0
03	SPANISH CAMP /STRAY 2700/	JEFFERSON	0	0	0	0
03	SPANISH CAMP, W. /4200/	WHARTON	1	1	152,541	0
03	SPANISH CAMP, W. /4900/	WHARTON	0	0	0	0
03 *	SPANISH CAMP /YEGUA 7200/	WHARTON	2	2	443,181	7,585
03	SPANISH CAMP /YEGUA 7200, SEG.B/	WHARTON	1	0	0	0
03	SPANISH CAMP /4700/	WHARTON	1	0	0	0
03	SPINDLETOP /MIOCENE 3600/	JEFFERSON	0	0	0	0
03	SPINDLETOP /MIOCENE 4000/	JEFFERSON	2	0	0	0
03 *	SPINDLETOP /NODDASARIA, UPPER/	JEFFERSON	0	0	0	0
03	SPINDLETOP /5120 GAS/	JEFFERSON	1	0	0	0
03	SPINDLETOP /8000 HACKBERRY/	JEFFERSON	0	0	0	0
03	SPLENDORA /YEGUA 5900/	MONTGOMERY	0	0	0	0
03	SPRINGER /COCKFIELD #1 5400/	MONTGOMERY	3	0	0	0
03 *	SPURGER /YEGUA #2/	TYLER	0	0	0	0
03	SPURGER /YEGUA #3/	TYLER	1	1	161,145	723
03	SPURGER /4800/	TYLER	2	0	0	0
03	STARR-LITE /WILCOX A-3/	COLORADO	2	1	191,999	2,473
03	STEPHENSON POINT /FRIO 5/	GALVESTON	1	0	0	0
03	STEPHENSON POINT /FRIO 10/	GALVESTON	1	1	943,936	19,994
03	STEPHENSON POINT /FRIO 15/	GALVESTON	1	1	206,550	51,516
03	STIMMEL /FRIO 4800/	WHARTON	0	0	0	0
03	STIMMEL /3100/	WHARTON	1	0	0	0
03	STIMMEL /5100/	WHARTON	0	0	0	0
03 #	STOWELL	JEFFERSON	0	0	0	0
03 #	STOWELL /CRAWFORD/	JEFFERSON	0	0	0	0
03 #	STOWELL /DISCORBIS/	JEFFERSON	1	1	74,417	384
03	STOWELL, EAST /CRAWFORD/	JEFFERSON	1	0	181,669	19,449
03	STOWELL /FB-A, 6820/	JEFFERSON	0	0	0	0
03 #	STOWELL /FB-B/	CHAMBERS	0	0	0	0
03 #	STOWELL /FB-11, CRAWFORD U-1/	JEFFERSON	1	1	69,434	494
03 #	STOWELL/FB-11, INTERMEDIATE U-2/	JEFFERSON	0	0	3,637	41
03	STOWELL /HACKBERRY 10,000/	CHAMBERS	0	0	0	0
03	STOWELL /HACKBERRY 10,100/	CHAMBERS	0	0	0	0
03	STOWELL /HACKBERRY 10,500/	CHAMBERS	1	1	272,520	3,175a
03 #	STOWELL /INTERMEDIATE U-2/	JEFFERSON	2	2	74,459	3,184
03	STOWELL /MARGINULINA/	JEFFERSON	2	0	0	0
03	STOWELL /MIOCENE 5400/	JEFFERSON	0	0	0	0
03	STOWELL /MIOCENE 5800/	JEFFERSON	5	2	117,268	3,297
03	STOWELL /NODDASARIA, UPPER 2/	CHAMBERS	0	0	0	0
03	STOWELL /NODDASARIA 8500/	JEFFERSON	0	0	0	0
03	STOWELL /SULLIVAN/	JEFFERSON	0	0	0	0
03	STOWELL /5950/	CHAMBERS	1	0	0	0
03 #	STOWELL /6000/	CHAMBERS	0	0	0	0
03 #	STOWELL /6900/	JEFFERSON	1	0	0	0
03 #	STOWELL /7000 FLT. BLK. -B-/	JEFFERSON	0	0	2,133	0
03	STOWELL /7190/	JEFFERSON	0	0	0	0
03 #	STOWELL /7600/	CHAMBERS	1	0	0	0
03	STRAIN /COOK MTN. 9600/	HARDIN	1	0	0	0
03 #	STRATTON RIDGE, SOUTH	BRAZORIA	1	0	0	0
03	STRATTON RIDGE, SOUTH /2100/	BRAZORIA	0	0	0	0
03	STRATTON RIDGE, SE. /18,100/	BRAZORIA	1	1	179,157	2,355
03 #	STYLES BAYOU /F-1/	BRAZORIA	0	0	0	0
03	STYLES BAYOU /F-7 9300/	BRAZORIA	0	0	0	0
03	STYLES BAYOU /F-9/	BRAZORIA	1	1	193,213	6,087
03	STYLES BAYOU /FRIO, UPPER/	BRAZORIA	0	0	0	0
03	STYLES BAYOU /FRIO 9200/	BRAZORIA	1	0	6,992	42
03 *	SUBLIME /WILCOX 9100/	COLORADO	1	1	130,925	0a
03 *	SUBLIME /WILCOX 9300/	COLORADO	3	3	440,203	0a
03 *	SUBLIME /WILCOX 9500/	COLORADO	3	2	304,359	0a
03 *	SUBLIME /8000/	COLORADO	1	0	0	0
03	SUBLIME /8200/	COLORADO	1	1	47,006	42
03 *	SUBLIME /8500/	COLORADO	0	0	0	0
03	SUBLIME /8950/	COLORADO	0	0	84,424	0a
03	SUBLIME /9200/	COLORADO	0	0	0	0
03 #	SUGAR VALLEY /BOULDIN/	MATAGORDA	2	1	706,857	4,642
03 #	SUGAR VALLEY /CAYCE/	MATAGORDA	4	3	1,751,305	26,066
03	SUGAR VALLEY /CREECH/	MATAGORDA	0	0	0	0
03	SUGAR VALLEY, E. /FRIO 9050/	MATAGORDA	1	0	0	0
03	SUGAR VALLEY/FRIO TALCOTT 88700/	MATAGORDA	5	2	164,104	20,852
03	SUGAR VALLEY /FRIO 7400/	MATAGORDA	1	1	370,544	2,472
03	SUGAR VALLEY /FRIO 7700/	MATAGORDA	2	1	155,353	3,205
03	SUGAR VALLEY /FRIO 8500/	MATAGORDA	1	1	66,750	1,041
03	SUGAR VALLEY /FRIO 12,100/	MATAGORDA	1	0	0	0
03 #	SUGAR VALLEY /GRANT/	MATAGORDA	1	0	41,228	0
03 #	SUGAR VALLEY /GRAVIER/	MATAGORDA	0	0	0	0
03 #	SUGAR VALLEY /HERMAN A/	MATAGORDA	1	1	410,465	6,513
03	SUGAR VALLEY /HERMAN B/	MATAGORDA	1	1	117,022	1,365
03 #	SUGAR VALLEY N. /UNION/	MATAGORDA	7	4	419,305	1,846a

## OIL AND GAS DIVISION

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TABLE NO. 16-Continued

## GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
03 #	SUGAR VALLEY, N. /ROBERTSON/	MATAGORDA	2	2	516,216	9,547
03 #	SUGAR VALLEY /ROBERTSON-	MATAGORDA	0	0	0	0
03 #	SUGAR VALLEY /TALCOTT -A-/	MATAGORDA	5	3	295,419	3,645
03 #	SUGAR VALLEY/TAYLOR BSEG, GRAVIER	MATAGORDA	3	1	151,487	1,120
03	SUGAR VALLEY/TAYLOR BSEG., TRUITT	MATAGORDA	2	2	415,986	3,310
03 #	SUGAR VALLEY /TRUITT/	MATAGORDA	1	1	38,996	185
03	SUGAR VALLEY /TRUITT 9450/	MATAGORDA	0	0	0	0
03 #	SUGARLAND	FT. BEND	1	0	0	0
03	SWANSON /FRIO 4180/	WHARTON	0	0	0	0
03	SWANSON /FRIO 4700/	WHARTON	0	0	0	0
03	SWANSON /2950/	WHARTON	0	0	0	0
03 *	SWEENEY /11,250/	BRAZORIA	8	8	4,732,227	66,537
03	SWEENEY /11,650/	BRAZORIA	1	1	10,149	193
03	TAIT /WILCOX 9900/	COLORADO	1	1	22,387	0
03	TAIT /WILCOX 10,200/	COLORADO	1	1	70,720	0
03	TAIT /WILCOX 10,700/	COLORADO	1	0	0	0
03 #	TANGLEWOOD /EDWARDS 6300/	LEE	0	0	0	0
03	TANGLEWOOD /GEORGETOWN/	LEE	0	0	0	0
03	TAYLOR BAYOU, E. /10,130/	JEFFERSON	0	0	19,679	3,929
03	TAYLOR BAYOU, SOUTH /MARG. 8000/	JEFFERSON	0	0	0	0
03 *	TAYLOR LAKE /ANDMALINA/	HARRIS	1	1	351,524	17,500
03 *	TEN MILE CREEK /NDDOSARIA, 2ND/	ORANGE	3	3	1,212,444	18,752
03	THEUVENINS CREEK, S. /3-B YEGUA/	TYLER	1	1	25,896	4,531
03	THEUVENINS CREEK, S. /5TH YEGUA/	TYLER	1	1	14,442	3,611
03	THOMPSON /MIOCENE/	FORT BEND	1	0	0	0
03	THOMPSON /MIOCENE 2/	FORT BEND	2	1	414,024	0
03	THOMPSON /MIOCENE 3/	FORT BEND	2	2	1,306,636	0
03	THOMPSON /MIOCENE 13/	FORT BEND	4	2	625,200	0
03	THOMPSON /SEG. 6, MID. 6/	FT. BEND	1	1	261,881	0
03	THOMPSON /SEG. 6, MID. 9/	FT. BEND	1	0	36,733	0
03	THOMPSON /SEG. 7, MID. 7/	FT. BEND	1	1	35,704	0
03	THOMPSON /SEG. 7, MID. 8/	FT. BEND	1	0	0	0
03	THOMPSON /SEG. 7, MID. 12-A/	FT. BEND	0	0	34,738	0
03	THOMPSON /SEG. 10, MID. 6/	FORT BEND	1	0	0	0
03	TIDE HAVEN /FRIO 9400/	MATAGORDA	0	0	0	0
03	TIDE HAVEN, N. /FRIO UPPER 6600/	MATAGORDA	6	6	1,329,727	1,728
03	TIDE HAVEN, N. /SEG., LIVE OAK/	MATAGORDA	0	0	0	0
03	TIDE HAVEN, N. /SEG., 8370/	MATAGORDA	1	1	9,992	148
03	TIDE HAVEN, SOUTH /FRIO 9400/	MATAGORDA	0	0	0	0
03	TIDE HAVEN /STRAY 8400/	MATAGORDA	1	0	0	0
03	TIDEHAVEN /SURKAMP/	MATAGORDA	0	0	0	0
03	TIDE HAVEN, WEST /FRIO MIDDLE/	MATAGORDA	0	0	0	0
03	TIDEHAVEN /8600/	MATAGORDA	0	0	30,958	337
03 #	TIDE HAVEN /8700/	MATAGORDA	0	0	0	0
03	TIDE HAVEN /8800/	MATAGORDA	2	0	0	0
03	TIDE HAVEN /9200/	MATAGORDA	0	0	0	0
03 #	TIDE HAVEN /9500 FRIO/	MATAGORDA	0	0	0	0
03	TIDE HAVEN /10,000/	MATAGORDA	0	0	0	0
03	TIDE HAVEN /10,150/	MATAGORDA	0	0	0	0
03	TIDE HAVEN /10,300/	MATAGORDA	0	0	0	0
03 #	TOMBALL	HARRIS	13	9	127,097	64a
03	TOMBALL /COCKFIELD/	HARRIS	1	1	94,986	559
03	TOMBALL /COCKFIELD-MILO/	HARRIS	0	0	0	0
03	TOMBALL /COCKFIELD, UP. #1-5300/	HARRIS	6	4	205,745	0a
03	TOMBALL /COCKFIELD, UPPER 5500/	HARRIS	7	6	1,932,284	2a
03	TOMBALL /COCKFIELD 5400/	HARRIS	0	0	0	0
03	TOMBALL /JACKSON 4400/	HARRIS	8	3	740,728	12a
03	TOMBALL /KOBBS/	HARRIS	14	7	700,748	3,603a
03 #	TOMBALL /LEWIS 5930/	HARRIS	0	0	0	0
03	TOMBALL /LEWIS 5930, EAST/	HARRIS	1	1	88,705	0a
03	TOMBALL /LEWIS 6300/	HARRIS	4	0	1,484,774	3,079a
03	TOMBALL /MICHEL/	HARRIS	1	1	150,785	0a
03	TOMBALL /MIOCENE 1650/	HARRIS	1	0	551	0a
03	TOMBALL /MIOCENE 1850/	HARRIS	2	0	0	0
03 *	TOMBALL /MIOCENE 2700/	HARRIS	2	1	115,024	0a
03	TOMBALL, NE. /COCKFIELD 5400/	HARRIS	1	1	151,138	732
03 #	TOMBALL /SCHULTZ, N. W./	HARRIS	4	4	1,402,842	718a
03	TOMBALL /SCHULTZ 5600/	HARRIS	0	0	0	0
03	TOMBALL /SID MOORE/	HARRIS	5	5	825,047	1,746a
03	TOMBALL, SOUTH /INDIAN HILLS/	HARRIS	1	0	9,477	60
03 #	TOMBALL, SE. /COCKFIELD 1ST/	HARRIS	4	4	644,454	4,146
03	TOMBALL /STRAY 5300/	HARRIS	2	1	66,121	0a
03	TOMBALL, WEST /HOCKLEY/	HARRIS	1	1	56,480	127
03 #	TOMBALL, WEST /TRESLER/	HARRIS	1	0	0	0
03	TOMBALL /WILCOX 8400/	HARRIS	2	2	146,804	0a
03	TRANS-TEX /ALLENSON B 4300/	WHARTON	0	0	0	0
03	TRANS-TEX /CAT. 3000/	WHARTON	5	4	525,301	0
03	TRANS-TEX /HILL 4400/	WHARTON	1	1	133,985	0
03	TRANS-TEX /2500/	WHARTON	1	1	14,680	0
03	TRANS-TEX /2600/	WHARTON	2	2	210,659	0
03	TRANS-TEX /2800/	WHARTON	2	2	397,217	0
03	TRANS-TEX /4200/	WHARTON	2	0	257,374	0a
03	TRANS-TEX /5000/	WHARTON	0	0	0	0
03 #	TRINITY BAY	CHAMBERS	0	0	0	0
03	TRINITY BAY /F-4/	CHAMBERS	7	5	8,038,364	88,622
03	TRINITY BAY /FRIO 3/	CHAMBERS	1	1	1,325,389	19,977
03	TRINITY BAY /FRIO 7/	CHAMBERS	3	0	0	0
03 #	TRINITY BAY /FRIO 12/	CHAMBERS	1	0	600,473	7,808

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
03	TRINITY BAY, WEST /FRIO #16/	CHAMBERS	0	0	0	0
03	TRINITY RIVER, DELTA /FRIO LO. 8000	CHAMBERS	1	0	0	0
03	TRINITY RIVER, DELTA /FRIO LO. 8400	CHAMBERS	2	1	81,229	1,405
03 #	TRULL /ANOMALINA/	MATAGORDA	0	0	0	0
03	TRULL /FRIO/	MATAGORDA	0	0	0	0
03	TRULL /FRIO 8970/	MATAGORDA	2	0	0	0
03	TRULL, N. /NODOSARIA 4/	MATAGORDA	1	1	33,753	0a
03	TRULL /NODOSARIA 5/	MATAGORDA	1	1	71,893	1,890
03	TRULL /NODOSARIA 6/	MATAGORDA	2	2	477,309	350a
03 *	TRULL /NODOSARIA 8/	MATAGORDA	2	1	272,662	2,198
03	TRULL /NODOSARIA 9/	MATAGORDA	0	0	0	0
03 *	TRULL /NODOSARIA 10/	MATAGORDA	1	0	0	0
03 *	TRULL /NODOSARIA 11/	MATAGORDA	2	1	323,978	390
03 *	TRULL /TEX-MISS #1/	MATAGORDA	2	1	100,168	154
03	TRULL /TEX-MISS #3/	MATAGORDA	1	1	23,539	0
03 #	TRULL /TEX-MISS #4/	MATAGORDA	0	0	0	0
03	TRULL /TEX-MISS #5/	MATAGORDA	1	1	337,197	990
03 *	TRULL /TEX-MISS #7/	MATAGORDA	1	0	0	0
03 *	TRULL /TEX-MISS #8/	MATAGORDA	0	0	0	0
03	TRULL /8570 FRIO/	MATAGORDA	1	1	13,971	208
03	TRULL /8900/	MATAGORDA	1	0	0	0
03	TRULL /9800/	MATAGORDA	0	0	0	0
03	TURTLE BAY, E. /MIDDLETON/	CHAMBERS	1	0	0	0
03 #	TURTLE BAY /F-1/	CHAMBERS	1	0	0	0
03 #	TURTLE BAY /F-1A/	CHAMBERS	0	0	0	0
03	TURTLE BAY /LOTZ CARLTON 6200/	CHAMBERS	1	1	65,194	26
03	TURTLE BAY /LOTZ MARG. 6100/	CHAMBERS	3	0	0	0
03	TURTLE BAY /LOTZ 6500/	CHAMBERS	3	1	154,633	1,051
03	TURTLE BAY /VICKSBURG/	CHAMBERS	0	0	0	0
03 #	TURTLE BAY, WEST /LOTZ/	CHAMBERS	1	0	198,807	218
03	TURTLE BAY /6000 HET/	CHAMBERS	2	1	49,853	373
03	TURTLE BAY /6100/	CHAMBERS	2	1	273,310	436
03	TWIN BASIN /MIOCENE 1000/	WHARTON	1	0	2,382	0
03	TWIN BASIN /MIOCENE 1200/	WHARTON	3	0	6,117	0
03	TWIN BASIN /1400/	WHARTON	1	0	0	0
03	TWIN BASIN /6350/	WHARTON	1	0	43,891	310
03	TWIN BASIN /6700/	WHARTON	0	0	0	0
03	TWIN BASIN /7150/	WHARTON	1	0	149,135	1,457
03 #	UMBRELLA POINT /F-1/	CHAMBERS	0	0	0	0
03 #	UMBRELLA POINT /F-1A/	CHAMBERS	0	0	10,280	1,645
03	UMBRELLA POINT /F-4/	CHAMBERS	7	5	2,628,276	62,260
03	UMBRELLA POINT /F-6/	CHAMBERS	1	1	217,568	3,045
03	UMBRELLA POINT /F-7/	CHAMBERS	1	1	301,850	7,411
03 #	UMBRELLA POINT /F-8/	CHAMBERS	1	1	293,628	10,496
03	UMBRELLA POINT /F-9/	CHAMBERS	1	0	0	0
03 #	UMBRELLA POINT /F-10/	CHAMBERS	2	2	370,474	10,669
03 #	UMBRELLA POINT /F-11/	CHAMBERS	2	2	554,102	8,931
03	UMBRELLA POINT /F-14/	CHAMBERS	2	2	728,003	33,529
03 #	UMBRELLA POINT /F-15/	CHAMBERS	0	0	100,684	1,999
03 #	UMBRELLA POINT /FB-B, F-1/	CHAMBERS	4	1	1,069,969	19,835
03 #	UMBRELLA POINT /FB-B, F-12/	CHAMBERS	2	1	560,421	6,598
03	URBANA /WILCOX 8850/	SAN JACINTO	1	1	350,836	9,979
03	URBANA /WILCOX 10,100/	SAN JACINTO	1	1	131,445	5,092
03	URBANA /WILCOX 10,400/	SAN JACINTO	1	1	57,594	3,589
03	URBANA /Y-4/	SAN JACINTO	0	0	0	0
03	URBANA /YEGUA 4290/	SAN JACINTO	0	0	0	0
03	URBANA /4240/	SAN JACINTO	1	0	0	0
03	URBANA /4310/	SAN JACINTO	0	0	0	0
03	VAN VLECK /FRIO -A-/	MATAGORDA	0	0	0	0
03 #	VAN VLECK, NORTH /FRIO -A-/	MATAGORDA	0	0	0	0
03 *	VICKERS /Y-3/	HARDIN	1	0	0	0
03	VICKERS /Y-2/	HARDIN	0	0	0	0
03	VICKERS /YEGUA 3 7300/	HARDIN	1	0	0	0
03	VICKERS /YEGUA 6-C/	HARDIN	1	0	1,071	113
03	VICKERS /YEGUA 7B 7200/	HARDIN	0	0	0	0
03	VICTOR BLANCO /KELLER 8800/	HARRIS	1	1	106,768	1,782
03	VICTOR BLANCO /YEGUA -A- 8200/	HARRIS	2	2	1,444,251	17,364
03	VIDDR, NORTH /FRIO/	ORANGE	0	0	0	0
03	VIDDR, NORTH /HACKBERRY/	ORANGE	2	0	0	0
03	VIDDR, N. E. /FRIO 7050/	ORANGE	0	0	0	0
03	VILLAGE MILLS /COCKFIELD 3/	HARDIN	1	1	391,400	4,140
03 #	VILLAGE MILLS, EAST /V-Y/	HARDIN	1	0	18,619	232
03 *	VILLAGE MILLS, EAST /X-2/	HARDIN	3	0	119,813	0a
03 *	VILLAGE MILLS, EAST /Y-1/	HARDIN	0	0	0	0
03 *	VILLAGE MILLS, EAST /Y-1-A/	HARDIN	0	0	0	0
03 *	VILLAGE MILLS, EAST /Y-2/	HARDIN	0	0	0	0
03 *	VILLAGE MILLS, EAST /Y-6/	HARDIN	2	0	0	0
03	VILLAGE MILLS, NORTH /6400/	HARDIN	0	0	0	0
03	VILLAGE MILLS, NORTH /6600/	HARDIN	1	0	51,530	5,990
03	VILLAGE MILLS, NORTH /7000/	HARDIN	1	0	29,996	2,217
03	VILLAGE MILLS, W. /WILCOX 8900/	HARDIN	1	1	154,475	1,769
03	VILLAGE MILLS /WILCOX 1ST 9000/	HARDIN	2	0	30,968	266
03	VILLAGE MILLS /WILCOX 8900/	HARDIN	4	2	300,054	4,104
03	WADSWORTH /E. SEG., CH-1/	MATAGORDA	1	1	90,020	0a
03	WADSWORTH /FLT. BLK. 2A SAVAGE N./	MATAGORDA	0	0	0	0
03	WADSWORTH /FRIO 10,400/	MATAGORDA	1	0	0	0
03	WADSWORTH /FRIO 11,200/	MATAGORDA	2	0	51,813	0a
03	WADSWORTH /LEWIS 9600/	MATAGORDA	5	2	680,814	0a

## OIL AND GAS DIVISION

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TABLE NO. 16--Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
03	WADSWORTH /LEWIS 9900/	MATAGORDA	2	1	1,904,370	0a
03	WADSWORTH /SAVAGE/	MATAGORDA	4	3	579,410	0a
03	WADSWORTH, SOUTH /DISCORBIS II/	MATAGORDA	0	0	0	0
03	WADSWORTH, SOUTH /DOSS/	MATAGORDA	0	0	0	0
03	WADSWORTH, SOUTH /11,500/	MATAGORDA	0	0	0	0
03	WADSWORTH, WEST /LEWIS NC. 2/	MATAGORDA	0	0	0	0
03	WADSWORTH, WEST /SAVAGE/	MATAGORDA	0	0	0	0
03	WADSWORTH /9700/	MATAGORDA	9	3	1,335,809	16,033a
03	WADSWORTH /9800/	MATAGORDA	3	3	867,131	6,910a
03	WADSWORTH /11,100/	MATAGORDA	1	1	333,499	0a
03	WADSWORTH /11,200 FRIO/	MATAGORDA	0	0	0	0
03	WADSWORTH /11,400/	MATAGORDA	1	1	51,115	0a
03	WALHALLA /11,650/	FAYETTE	1	0	0	0
03	WALLA-BOYT /FRIO BASAL 8800/	CHAMBERS	1	1	28,565	10,89a
03	WALLACE CREEK /MIDDLE FRIO/	MATAGORDA	0	0	0	0
03	WEBSTER /FLEMING-VICKSBURG/	HARRIS	0	0	0	0
03	WEBSTER, SOUTH /VICKSBURG/	HARRIS	0	0	0	0
03	WEBSTER /VKSBG. 8100/	HARRIS	1	0	0	0
03	WEED, SOUTH /HACKBERRY/	JEFFERSON	2	0	0	0
03	# WEST COLUMBIA	BRAZORIA	1	1	7,707	0
03	WEST COLUMBIA /D-F-8L/	BRAZORIA	1	0	2,157	0
03	WEST COLUMBIA /DF-9/	BRAZORIA	0	0	0	0
03	# WEST COLUMBIA /FRIO 5800, UPPER/	BRAZORIA	0	0	0	0
03	WEST COLUMBIA /FRIO 10,300/	BRAZORIA	0	0	0	0
03	# WEST COLUMBIA /HET LIME/	BRAZORIA	0	0	0	0
03	WEST COLUMBIA /3000/	BRAZORIA	1	0	0	0
03	# WEST COLUMBIA NEW	BRAZORIA	1	0	0	0
03	WEST YONA JOSA /YEGUA 9500/	HARDIN	0	0	0	0
03	* WHARCO SHILLING, W. /HANCOCK/	WHARTON	2	2	743,729	0a
03	* WHARCO SHILLING, W. /WILCOX, UP./	WHARTON	1	1	631,869	0a
03	* WHARCO SHILLING /WILCOX, UPPER/	WHARTON	4	3	1,675,875	0a
03	* WHARCO SHILLING /WILCOX, UP.-D-/	WHARTON	2	2	975,992	0a
03	WHARTON, S. /FRIO 5270/	WHARTON	2	1	211,184	0a
03	WHARTON, S. /FRIO 5650/	WHARTON	3	1	177,053	0a
03	WHARTON, S. /FRIO 5880/	WHARTON	1	0	0	0
03	WHARTON, S. /FRIO 6000/	WHARTON	2	0	0	0
03	WHARTON, S. /FRIO 6220/	WHARTON	0	0	0	0
03	WHARTON, S. /FRIO 6400/	WHARTON	0	0	0	0
03	WHARTON, WEST /FRIO 5050/	WHARTON	1	1	124,558	0a
03	WHARTON, WEST /FRIO 5200/	WHARTON	0	0	0	0
03	WHARTON, WEST /4100/	WHARTON	1	0	0	0
03	WHARTON, WEST /5600/	WHARTON	2	1	53,761	0
03	# WILLIS, WEST	MONTGOMERY	0	0	0	0
03	WILLIS /11,200/	MONTGOMERY	2	0	0	0
03	WILLOW SLOUGH /FB-A, F-2/	CHAMBERS	4	4	617,555	0a
03	WILLOW SLOUGH /FB-A, F-3/	CHAMBERS	0	0	22,924	120
03	WILLOW SLOUGH /FB-A, SBZ/	CHAMBERS	7	3	3,261,034	372a
03	WILLOW SLOUGH /FB-A, SBZ, A-1 UP-/	CHAMBERS	0	0	0	0
03	WILLOW SLOUGH /FB-B, F-1/	CHAMBERS	1	1	7,471	341a
03	WILLOW SLOUGH /FB-B, HACK-C/	CHAMBERS	1	0	0	0
03	WILLOW SLOUGH /FB-B, SBZ/	CHAMBERS	5	2	317,682	0a
03	WILLOW SLOUGH /FB-B, UN 2/	CHAMBERS	2	1	1,379,727	3,47a
03	WILLOW SLOUGH /FB-B, UN 2A/	CHAMBERS	1	1	994,292	4,597
03	# WILLOW SLOUGH, N. /F-1/	CHAMBERS	2	0	16,203	0a
03	WILLOW SLOUGH, NORTH /F-3 8300/	CHAMBERS	2	1	68,096	1,941
03	WILLOW SLOUGH, NORTH /F-4 8400/	CHAMBERS	2	0	0	0
03	WILLOW SLOUGH, N. /NODOSARIA 9500/	CHAMBERS	1	0	0	0
03	# WILLOW SLOUGH, N. /W. FAULT F-1/	CHAMBERS	3	0	0	0
03	WILLOW SLOUGH, N. /8000 MARG./	CHAMBERS	3	0	0	0
03	WILLOW SLOUGH /SBZ. A-1 DOWN/	CHAMBERS	3	0	0	0
03	WILSON CREEK /FRIO 10500/	MATAGORDA	1	1	137,713	4,04a
03	WINNIE, NORTH /DISCORBIS/	CHAMBERS	2	0	0	0
03	# WINNIE, N. /FB-A, FRIO-B/	CHAMBERS	0	0	36,240	2,140
03	# WINNIE, N. /FB-A, INTMD SD-/	CHAMBERS	2	2	256,125	10,167
03	WINNIE, N. /FB-B, CRAWFORD/	CHAMBERS	0	0	3,054	1,116
03	WINNIE, NORTH /FB-B, ENGLIN/ /	CHAMBERS	1	0	0	0
03	WINNIE, N. /MIO. 5800/	CHAMBERS	1	0	0	0
03	WINNIE, NORTH /MIOCENE 6500/	CHAMBERS	1	0	31,922	37a
03	WINNIE, N. /MIOCENE 6600/	CHAMBERS	1	1	370,455	4,506
03	WINNIE, N. /MIOCENE 6700/	CHAMBERS	2	2	775,661	10,135
03	WINNIE, N. /NODOSARIA UP. 9500/	CHAMBERS	0	0	0	0
03	# WINNIE, NORTH /SULLIVAN/	CHAMBERS	1	0	0	0
03	WINTERMANN /WILCOX 12,700/	WHARTON	3	3	83,101	0a
03	WINTERMANN /2400/	WHARTON	1	1	151,832	0a
03	WITHERS, N. /F/	WHARTON	1	0	8,868	0a
03	WITHERS, NORTH /MARG. 1/	WHARTON	7	6	902,671	0a
03	WITHERS, NORTH /MIOCENE 3660/	WHARTON	0	0	0	0
03	WITHERS, NORTH /MIOCENE 4000/	WHARTON	3	1	128,235	0a
03	WITHERS, NORTH /4000 EAST/	WHARTON	1	1	1,525,365	0
03	WURTZBAUGH /WILCOX C/	TYLER	0	0	0	0
03	* WURTZBAUGH /WILCOX D/	TYLER	0	0	0	0
	TOTAL		4,774	2,770	1,435,368,503	9,321,953
04	WILDCAT		51	0	1,134	31
04	A & A /4100/	STARR	1	0	0	0
04	# A & H /HOCKLEY -B-/	DUVAL	1	0	0	0
04	A & H /HOCKLEY -B- SEG I/	DUVAL	1	0	0	0

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04	A & H /PETTUS/	DUVAL	6	1	20,356	395
04	A & H /3250/	DUVAL	1	0	1,403	0
04	A. P. I. /WRIGHT/	SAN PATRICIO	0	0	0	0
04	A S O G /FRID -A-/	JIM WELLS	1	0	0	0
04	A S O G /FRID -E-1-/	DUVAL	8	6	674,632	0a
04	A S O G /FRID -F-1-/	DUVAL	2	1	148,339	0a
04	A S O G /HOCKLEY -J-/	DUVAL	0	0	0	0
04	A S O G /HOCKLEY -K-/	DUVAL	1	1	11,474	0a
04	A S O G, NORTH /3400/	JIM WELLS	3	1	12,151	111
04	A S O G, NORTH /5250/	JIM WELLS	2	0	82,186	1,394
04	A S O G /YEGUA C-1/	DUVAL	0	0	0	0
04	A S O G /2500/	JIM WELLS	2	2	445,554	0a
04	A S O G /2600/	JIM WELLS	3	3	581,458	0
04	ADAMI, WEST /ROSENBERG 1350/	WEBB	0	0	0	0
04	ADAMI /WILCOX 5150/	WEBB	0	0	0	0
04	# ADAMI /WILCOX 5200/	WEBB	1	0	0	0
04	ADAMI /WILCOX 6500/	WEBB	1	0	0	0
04	ADAMI /WILCOX 6600/	WEBB	5	0	13,518	110
04	ADAMI /WILCOX 6700/	WEBB	3	0	3,519	31
04	ADAMI /WILCOX 7400/	WEBB	2	0	0	0
04	AGUA DULCE /AUSTIN, EAST MIDDLE/	NUECES	1	0	0	0
04	# AGUA DULCE /AUSTIN, LOWER/	NUECES	8	4	4,558,368	0a
04	AGUA DULCE /AUSTIN, LOWER 6850/	NUECES	2	2	194,178	0a
04	AGUA DULCE /AUSTIN, UPPER/	NUECES	2	2	180,419	0a
04	AGUA DULCE /BENTONVILLE/	NUECES	6	4	272,304	0
04	# AGUA DULCE /BERTRAM/	NUECES	0	0	0	0
04	# AGUA DULCE /BERTRAM, NORTH/	NUECES	24	12	2,383,161	3,396a
04	AGUA DULCE /BLUCHER/	NUECES	1	1	363,486	0a
04	AGUA DULCE /C-50/	NUECES	1	1	189,654	0a
04	AGUA DULCE /CHEEVES/	NUECES	1	1	72,979	0a
04	AGUA DULCE /COMSTOCK/	NUECES	9	6	909,271	6a
04	AGUA DULCE /COMSTOCK -A-/	NUECES	6	2	205,512	0a
04	AGUA DULCE /COMSTOCK -B-/	NUECES	4	1	128,919	0
04	AGUA DULCE /COMSTOCK B-1/	NUECES	1	1	43,979	0
04	AGUA DULCE /COMSTOCK, LOWER/	NUECES	1	0	0	0
04	AGUA DULCE /COMSTOCK, UPPER/	NUECES	16	9	533,139	0
04	AGUA DULCE /D-15/	NUECES	2	2	580,974	0a
04	AGUA DULCE /D-18/	NUECES	2	2	454,485	0a
04	AGUA DULCE /D-26/	NUECES	1	1	206,305	0a
04	# AGUA DULCE /D-35/	NUECES	4	4	1,743,281	0a
04	AGUA DULCE /DABNEY/	NUECES	10	4	348,618	0a
04	AGUA DULCE /E-3/	NUECES	1	1	200,342	0a
04	AGUA DULCE /E-21/	NUECES	1	0	0	0
04	AGUA DULCE /F-22/	NUECES	1	0	0	0
04	AGUA DULCE /FRID 6700/	NUECES	1	1	12,599	0
04	AGUA DULCE /FRID 6750/	NUECES	0	0	0	0
04	AGUA DULCE /GROVE/	NUECES	2	0	0	0
04	AGUA DULCE /HARPER, E/	NUECES	8	7	1,236,165	0a
04	AGUA DULCE /HERMANN/	NUECES	1	0	0	0
04	AGUA DULCE /INGRAM/	NUECES	2	1	164,126	0a
04	# AGUA DULCE /KIRBY/	NUECES	0	0	0	0
04	# AGUA DULCE /LAMB/	NUECES	0	0	0	0
04	AGUA DULCE /LAMB 6575/	NUECES	1	1	33,734	0
04	AGUA DULCE /LOCKHART/	NUECES	0	0	0	0
04	AGUA DULCE, NORTH /FRID 6500/	NUECES	1	0	0	0
04	AGUA DULCE, NORTH /6100/	NUECES	0	0	0	0
04	AGUA DULCE, NORTH /6600/	NUECES	0	0	0	0
04	AGUA DULCE, N. /6630/	NUECES	0	0	8,714	0a
04	AGUA DULCE, NORTH /7500/	NUECES	0	0	0	0
04	AGUA DULCE /PERKINS 6960/	NUECES	1	1	42,027	0
04	# AGUA DULCE /PFLUGER, LO./	NUECES	1	0	0	0
04	# AGUA DULCE /PFLUGER, MIDDLE/	NUECES	5	4	1,360,432	283a
04	# AGUA DULCE /PFLUGER, UPPER/	NUECES	0	0	0	0
04	AGUA DULCE /PROCHASKA/	NUECES	0	0	0	0
04	AGUA DULCE /RIVERS/	NUECES	2	2	164,852	0
04	AGUA DULCE /RIVERS 4/	NUECES	0	0	0	0
04	# AGUA DULCE /SIMMONDS STRINGER, UP/	NUECES	0	0	0	0
04	AGUA DULCE /SMITH/	NUECES	0	0	0	0
04	# AGUA DULCE /SPONBERG/	NUECES	0	0	0	0
04	AGUA DULCE /SPONBERG-GAS/	NUECES	3	1	321,052	0a
04	AGUA DULCE /SPONBERG, SOUTH/	NUECES	3	1	525,356	0a
04	AGUA DULCE /STRAY 5100/	NUECES	3	3	432,762	0a
04	AGUA DULCE /WALTON, UPPER/	NUECES	0	0	0	0
04	AGUA DULCE /WARDNER/	NUECES	4	4	1,624,060	0a
04	AGUA DULCE /WARDNER, UPPER/	NUECES	6	6	1,711,112	0a
04	AGUA DULCE /WILBUR/	NUECES	0	0	12,731	0
04	AGUA DULCE /WINFIELD -A-/	NUECES	4	3	216,419	0a
04	AGUA DULCE /WINFIELD -B-/	NUECES	0	0	0	0
04	AGUA DULCE /WINFIELD -C-/	NUECES	1	1	159,536	0a
04	AGUA DULCE /WINFIELD STRAY 6200/	NUECES	3	2	138,654	0
04	# AGUA DULCE /YAHUDE RESERVOIR/	NUECES	0	0	0	0
04	AGUA DULCE /LOWER 1900/	NUECES	1	1	118,789	0
04	AGUA DULCE /2000/	NUECES	5	2	139,391	0
04	AGUA DULCE /2200/	NUECES	1	1	118,899	0
04	AGUA DULCE /2500/	NUECES	1	1	278,475	0
04	AGUA DULCE /2600/	NUECES	1	1	267,274	0
04	AGUA DULCE /3300/	NUECES	1	1	149,672	0
04	AGUA DULCE /4500/	NUECES	1	0	0	0



## OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells, End of Year	Producing Wells, End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04	AGUA DULCE /4750/	NUECES	1	0	0	0
04	AGUA DULCE /4900/	NUECES	1	0	0	0
04	AGUA DULCE /4950/	NUECES	1	0	0	0
04	AGUA DULCE /5000/	NUECES	17	12	2,120,004	0a
04	AGUA DULCE /5070/	NUECES	1	0	21,060	0a
04	AGUA DULCE /5100/	NUECES	5	4	685,369	0a
04	AGUA DULCE /5100, N./	NUECES	1	1	94,840	0a
04	AGUA DULCE /5180/	NUECES	1	1	94,913	0
04	AGUA DULCE /5200/	NUECES	10	7	2,134,891	532a
04	AGUA DULCE /5300/	NUECES	2	2	352,747	0a
04	AGUA DULCE /5300 -A-/	NUECES	1	0	65,797	0a
04	AGUA DULCE /5300 RES. NO. 3/	NUECES	1	1	16,636	0
04	AGUA DULCE /5350/	NUECES	1	1	105,544	0a
04	AGUA DULCE /5390-A/	NUECES	1	0	0	0
04	AGUA DULCE /5400/	NUECES	1	1	48,615	0
04	AGUA DULCE /5450/	NUECES	17	16	2,885,612	160a
04	AGUA DULCE /5600/	NUECES	17	16	4,617,550	1,398a
04	AGUA DULCE /5600, RIVERS NO. 4/	NUECES	1	0	0	0
04	AGUA DULCE /5800/	NUECES	0	0	12,730	0a
04	AGUA DULCE /5900/	NUECES	1	1	43,701	0a
04	AGUA DULCE /6000/	NUECES	2	2	357,961	0a
04	AGUA DULCE /6100/	NUECES	2	2	416,187	0a
04	AGUA DULCE /6250/	NUECES	2	1	255,724	0
04	AGUA DULCE /6400/	NUECES	2	0	0	0
04	AGUA DULCE /6400 CARTER/	NUECES	0	0	0	0
04	AGUA DULCE /6400, LOWER SELLERS/	NUECES	3	1	675,957	1,466
04	AGUA DULCE /6490/	NUECES	1	1	353,383	0a
04	AGUA DULCE /6500/	NUECES	3	2	186,353	0a
04	AGUA DULCE /6550/	NUECES	1	1	112,165	0a
04	AGUA DULCE /6600/	NUECES	4	3	743,729	2,831a
04	AGUA DULCE /6650/	NUECES	1	1	74,907	0a
04	AGUA DULCE /6675/	NUECES	1	1	142,229	0a
04	AGUA DULCE /6700 -A-/	NUECES	0	0	0	0
04	AGUA DULCE /6800/	NUECES	5	4	550,952	919a
04	AGUA DULCE /6800, SEG. B/	NUECES	1	0	8,823	378
04	AGUA DULCE /6980/	NUECES	1	1	82,733	0a
04	AGUA DULCE /7000/	NUECES	0	0	0	0
04	AGUA DULCE /7000 N./	NUECES	0	0	14,391	0a
04	AGUA DULCE /7400/	NUECES	1	1	269,182	0a
04	AGUA DULCE /7550/	NUECES	3	3	1,068,236	0a
04	AGUA DULCE /7600/	NUECES	1	0	48,739	0a
04	AGUA DULCE /7800/	NUECES	1	1	98,202	0a
04	AGUA DULCE /7900/	NUECES	1	1	330,625	0a
04	AGUA DULCE /8300/	NUECES	1	1	98,753	3,651
04	AGUA DULCE /8400/	NUECES	1	1	38,647	0
04	AGUA PRIETA /3000/	DUVAL	2	1	19,148	0
04	AGUA PRIETA /3966/	DUVAL	0	0	0	0
04	AGUA PRIETA /4100/	DUVAL	2	0	0	0
04	AGUA PRIETA /4246/	DUVAL	1	0	0	0
04	AGUA PRIETA /4700/	DUVAL	1	1	56,259	0
04	AGUILARES /ZONE 1/	WEBB	4	2	471,813	1,512
04	AGUILARES /ZONE 2/	WEBB	4	1	282,586	801
04	AGUILARES /ZONE 4/	WEBB	1	1	144,147	910
04	AGUILARES /ZONE 6/	WEBB	0	0	0	0
04	AL SMITH /FRIO 3100/	JIM WELLS	0	0	0	0
04	AL SMITH /FRIO 3300/	JIM WELLS	0	0	0	0
04	* ALAMO /SANDERS 7220/	HIDALGO	2	1	135,596	353a
04	ALAMO /SWEENEY, FIRST/	HIDALGO	1	1	93,250	0a
04	ALAMC /5900/	HIDALGO	1	1	172,116	0a
04	ALAMC /7200/	HIDALGO	2	1	69,970	0a
04	ALAMC /7800/	HIDALGO	0	0	0	0
04	ALAZAN	KLEBERG	1	0	0	0
04	ALAZAN /E-04/	KLEBERG	1	0	0	0
04	# ALAZAN /E-30/	KLEBERG	2	0	0	0
04	ALAZAN /F-40/	KLEBERG	1	0	0	0
04	ALAZAN /G-04/	KLEBERG	0	0	0	0
04	ALAZAN, NORTH	KLEBERG	0	0	0	0
04	# ALAZAN, NORTH /E-53/	KLEBERG	1	0	0	0
04	ALAZAN, NORTH /G-17/	KLEBERG	0	0	0	0
04	ALAZAN, NORTH /G-24/	KLEBERG	0	0	0a	0
04	ALAZAN, NORTH /G-35/	KLEBERG	0	0	0	0
04	ALAZAN, NORTH /G-48/	KLEBERG	3	2	3,959,610	0a
04	ALAZAN, NORTH /G-74/	KLEBERG	1	1	2,616,878	0a
04	ALAZAN, NORTH /G-91/	KLEBERG	4	3	7,346,826	0a
04	ALAZAN, NORTH /G-95/	KLEBERG	0	0	0	0
04	# ALAZAN, NORTH /H-02/	KLEBERG	2	0	0	0
04	# ALAZAN, NORTH /H-21/	KLEBERG	1	0	0	0
04	# ALAZAN, NORTH /H-86/	KLEBERG	2	0	0	0
04	ALAZAN, NORTH /H-94/	KLEBERG	0	0	0	0
04	ALAZAN, NORTH /I-05/	KLEBERG	0	0	0a	0
04	ALAZAN, NORTH /I-29/	KLEBERG	4	3	7,244,858	0a
04	ALAZAN, NORTH /I-35/	KLEBERG	4	3	681,145	0a
04	ALAZAN, NORTH /I-43/	KLEBERG	9	6	16,394,666	0a
04	ALAZAN, NORTH /I-53/	KLEBERG	0	0	0	0
04	ALAZAN, NORTH /I-57/	KLEBERG	1	1	1,236,473	0a
04	ALAZAN, NORTH /I-67/	KLEBERG	0	0	0	0
04	ALAZAN, NORTH /I-72/	KLEBERG	0	0	0	0
04	ALAZAN, NORTH /I-76/	KLEBERG	8	4	11,366,922	0a

## RAILROAD COMMISSION OF TEXAS

## TABLE NO. 16-Continued

## GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04	ALAZAN, NORTH /1-83/	KLEBERG	0	0	0	0
04	ALAZAN, NORTH /J-06/	KLEBERG	1	0	0	0
04	ALAZAN, NORTH /J-24/	KLEBERG	1	0	0	0
04	ALAZAN, NORTH /J-36/	KLEBERG	8	8	38,080,224	0
04	ALAZAN, N. /J-36, W/	KLEBERG	1	0	464,502	0
04	ALAZAN, NORTH /L-27/	KLEBERG	2	1	247,357	0
04	ALAZAN, NORTH /L-86/	KLEBERG	1	0	0	0
04	ALAZAN /8900/	KLEBERG	0	0	0	0
04	ALBERCAS, NORTHEAST /2900/	WEBB	0	0	0	0
04	ALBERCAS, WEST /MIRANDO, UPPER/	WEBB	9	7	328,173	0
04	ALBERCAS, WEST /ROSENBERG/	WEBB	4	2	89,087	0
04	* ALFRED /FAULT SEG. 1 HET 2500/	JIM WELLS	3	3	444,802	0
04	ALFRED /HET 2500/	JIM WELLS	2	0	0	0
04	ALFRED, WEST /HET 2500/	JIM WELLS	0	0	0	0
04	ALFRED, WEST /1600/	JIM WELLS	0	0	0	0
04	ALFRED, WEST /2000/	JIM WELLS	0	0	0	0
04	ALFRED, WEST /4300/	JIM WELLS	0	0	0	0
04	ALFRED /2775/	JIM WELLS	0	0	0	0
04	ALFRED /2900/	JIM WELLS	1	0	4,723	0
04	ALFRED /3200/	JIM WELLS	2	1	67,639	0
04	ALFRED /3300/	JIM WELLS	1	1	39,363	0
04	ALFRED /5200/	JIM WELLS	1	1	20,060	0
04	ALFRED DEEP /FRIO 3400/	JIM WELLS	0	0	0	0
04	ALFRED DEEP /4500/	JIM WELLS	0	0	0	0
04	ALICE /HEEP/	JIM WELLS	0	0	0	0
04	ALICE /HET 2670/	JIM WELLS	1	0	0	0
04	ALICE, NORTH /ZONE 2/	JIM WELLS	1	1	49,505	0
04	ALICE, NORTH /ZONE 4/	JIM WELLS	1	0	0	0
04	ALICE, NORTH /4800/	JIM WELLS	2	2	78,561	260
04	ALICE, NORTH /5150/	JIM WELLS	0	0	0	0
04	ALICE, SOUTH /6000/	JIM WELLS	1	1	7,602	0
04	ALICE, SE. /3200/	JIM WELLS	3	2	65,700	0
04	ALICE, SE. /4800 FRIO/	JIM WELLS	2	1	55,096	0
04	ALICE /STILLWELL/	JIM WELLS	0	0	0	0
04	ALICE, W. /STILLWELL/	JIM WELLS	0	0	0	0
04	ALICE /3000/	JIM WELLS	2	1	34,286	0
04	ALICE /3400 FRIO/	JIM WELLS	0	0	0	0
04	ALICE /3600/	JIM WELLS	0	0	0	0
04	ALICE /3600-A/	JIM WELLS	0	0	0	0
04	ALICE /4200/	JIM WELLS	1	1	5,651	10
04	ALICE /4400/	JIM WELLS	1	0	0	0
04	ALICE /4500/	JIM WELLS	1	1	109,763	0
04	ALICE /4600/	JIM WELLS	0	0	0	0
04	ALICE /4800/	JIM WELLS	2	2	462,566	3,053
04	ALICE /4800 FRIO/	JIM WELLS	1	1	30,956	74
04	ALICE /5000/	JIM WELLS	0	0	0	0
04	ALICE /5050/	JIM WELLS	1	1	101,823	0
04	ALICE /5100/	JIM WELLS	0	0	0	0
04	ALICE /5150/	JIM WELLS	2	2	257,828	447
04	ALICE /5200 VICKSBURG/	JIM WELLS	1	0	0	0
04	ALICE /5400/	JIM WELLS	0	0	0	0
04	ALICE /5500/	JIM WELLS	1	0	0	0
04	* ALICE DEEP /CROCKETT/	JIM WELLS	0	0	0	0
04	* ALICE DEEP /YEGUA/	JIM WELLS	0	0	0	0
04	ALLEN /2900/	JIM HOGG	2	0	0	0
04	ALMOND /3100/	JIM WELLS	0	0	0	0
04	ALMOND /3200 FRIO/	JIM WELLS	0	0	0	0
04	ALMOND /3900/	JIM WELLS	0	0	0	0
04	ALMOND /4000/	JIM WELLS	0	0	0	0
04	ALMOND /4900/	JIM WELLS	0	0	0	0
04	ALPHA /MIRANDO 2620/	DUVAL	2	1	392,718	0
04	ALPHA /MIRANDO 2640/	DUVAL	1	0	7,680	0
04	ALPHA /1800/	DUVAL	1	1	19,247	0
04	ALPHA /2200/	DUVAL	1	1	42,290	0
04	ALREY /REYMA 700/	STARR	0	0	19,295	0
04	ALREY /4000 SD./	STARR	0	0	0	0
04	ALTA MESA /C-2/	BROOKS	1	1	115,013	0
04	ALTA MESA /C-4/	BROOKS	1	0	31,017	0
04	ALTA MESA /D-4/	BROOKS	4	4	297,433	0
04	ALTA MESA, EAST /MIOCENE H-3/	BROOKS	1	0	0	0
04	ALTA MESA, EAST /6200/	BROOKS	1	1	182,085	455
04	ALTA MESA, EAST /6290/	BROOKS	0	0	0	0
04	ALTA MESA, EAST /6870/	BROOKS	1	0	0	0
04	ALTA MESA, EAST /7300/	BROOKS	3	2	850,863	24,308
04	ALTA MESA, EAST /7600/	BROOKS	0	0	0	0
04	ALTA MESA, EAST /7760 VICKSBURG/	BROOKS	2	2	306,389	3,356
04	ALTA MESA /G-4/	BROOKS	0	0	0	0
04	ALTA MESA /G-15/	BROOKS	1	1	78,312	0
04	ALTA MESA /J-2/	BROOKS	1	1	64,663	6,763
04	ALTA MESA /K-8/	BROOKS	1	1	23,355	1,871
04	# ALTA MESA /L-2 SAND/	BROOKS	1	1	403,147	398
04	ALTA MESA /M-14/	BROOKS	1	1	18,361	521
04	ALTA MESA /1100/	BROOKS	17	10	1,283,501	0
04	# ALTA MESA /4500 SAND/	BROOKS	0	0	0	0
04	ALTA VERDE /3700/	BROOKS	0	0	0	0
04	ALTE HUNDE /V A/	ZAPATA	2	0	58,217	259
04	ALTE HUNDE VI	ZAPATA	2	2	1,075,225	5,046
04	# AMARGOSA	JIM WELLS	6	0	0	0

## OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04 *	AMARGOSA /2200/	JIM WELLS	4	3	105,205	0
04 *	AMARGOSA /2300/	JIM WELLS	8	8	938,198	0
04	AMARGOSA /2700/	JIM WELLS	1	1	91,626	0
04	AMARGOSA /2750 FRIC/	JIM WELLS	1	1	27,296	0
04	ANACUAS /V-2/	DUVAL	0	0	0	0
04	ANGELITA, NORTH /3370/	SAN PATRICIO	1	1	149,854	0
04	ANGELITA, NORTH /6200/	SAN PATRICIO	0	0	0	0
04	ANGELITA, NORTH /6800/	SAN PATRICIO	0	0	0	0
04	ANGELITA NEW /FRIO/	SAN PATRICIO	2	1	25,111	637
04	ANGELITA NEW /GRETA/	SAN PATRICIO	2	0	0	0
04	ANGELITA, NEW /6280/	SAN PATRICIO	1	0	1,520	0
04	ANN MAG /FRIO-VICKSBURG/	BROOKS	1	1	187,503	0a
04	ANN MAG /FRIO 7000/	BROOKS	1	0	0	0
04	ANN MAG /FRIO 7200/	BROOKS	1	0	0	0
04	ANN-MAG /FRIO 7575/	BROOKS	1	0	0	0
04 #	ANN MAG /FRIO 7600/	BROOKS	0	0	0	0
04	ANN MAG, S. /FRIO-VICKSBURG/	BROOKS	1	1	207,076	0a
04	ANN MAG /VICKSBURG-9700/	BROOKS	1	1	992,915	0a
04	ANN MAG /7590/	BROOKS	1	0	0	0
04	ANN MAG /7800/	BROOKS	1	1	514,814	0a
04	ANN MAG /8200/	BROOKS	1	1	272,223	0a
04	ANN MAG /8500/	BROOKS	1	0	0	0
04 #	ARANSAS PASS	ARANSAS	0	0	0	0
04 *	ARANSAS PASS, EAST /A/	ARANSAS	1	1	17,461	110
04	ARANSAS PASS, EAST /B-2- 7300/	ARANSAS	3	2	159,284	763
04	ARANSAS PASS, EAST /B-3/	ARANSAS	2	0	14,171	61
04	ARANSAS PASS, EAST /B-4/	ARANSAS	0	0	0	0
04 #	ARANSAS PASS, EAST /D-1/	ARANSAS	2	2	121,447	2,378
04	ARANSAS PASS, EAST /D-3/	ARANSAS	0	0	0	0
04	ARANSAS PASS, EAST /D-4/	ARANSAS	1	1	19,124	348
04 *	ARANSAS PASS, EAST /D-5/	ARANSAS	0	0	0	0
04 #	ARANSAS PASS, EAST /E-4/	ARANSAS	0	0	0	0
04	ARANSAS PASS /FRIO 6600/	ARANSAS	1	0	0	0
04	ARANSAS PASS /6900/	SAN PATRICIO	1	0	0	0
04	ARANSAS PASS /7050/	ARANSAS	1	1	82,189	1,068
04	ARKANSAS CITY /5400/	STARR	0	0	0	0
04	ARKANSAS CITY /5600/	STARR	1	1	135,917	976
04	ARKANSAS CITY /5900 FRIO/	STARR	3	3	306,241	2,174
04	ARKANSAS CITY /6100 FRIO/	STARR	0	0	4,625	810
04	ARKANSAS CITY /6300/	STARR	0	0	0	0
04 #	ARMSTRONG	JIM HOGG	10	0	0	0
04	ARMSTRONG, S. /BRENNAN, S. 3200/	JIM HOGG	0	0	0	0
04	ARMSTRONG /3200/	JIM HOGG	1	0	0	0
04	ARNOLD-DAVID /BERTRAM/	NUECES	1	1	416,510	0a
04 #	ARNOLD-DAVID /CHAPMAN/	NUECES	4	0	0	0
04	ARNOLD-DAVID, NORTH /HENNESEY/	NUECES	0	0	0	0
04	ARNOLD-DAVID, NORTH /PHYLLIS/	NUECES	2	1	87,901	489
04	ARNOLD-DAVID, NORTH /6000/	NUECES	2	0	0	0
04	ARNOLD-DAVID /ROXANA/	NUECES	1	0	0	0
04	ARROWHEAD /VICKSBURG T/	HIDALGO	1	0	0	0
04	ARROWHEAD /4600/	HIDALGO	1	1	83,883	383
04	ATLEE /HIAWATHA/	DUVAL	2	0	0	0
04	ATLEE, NE. /FRIO 2450/	DUVAL	1	0	0	0
04	ATLEE, NE. /6500/	DUVAL	0	0	0	0
04	AURORA /GALLAGHER/	JIM HOGG	4	3	413,697	1,134
04	AURORA /LOMA NOVIA/	JIM HOGG	1	0	0	0
04	AVIATORS /1500 SAND/	WEBB	0	0	0	0
04	BAFFIN BAY /FRIO 13070/	KENEDY	1	1	284,752	2,365
04	BAFFIN BAY /TEX-MISS 12,222/	KLEBERG	1	1	67,273	232
04	BAFFIN BAY /12,150/	KLEBERG	1	0	588	0
04	BAFFIN BAY /12290/	KENEDY	1	1	239,988	4,162
04 #	BAILEY	JIM WELLS	3	1	18,070	0a
04	BAILEY /COOPWOOD/	NUECES	0	0	0	0
04	BAILEY E. /4750/	NUECES	1	0	25,704	0
04	BAILEY, E. /4900/	NUECES	1	1	146,043	0
04	BAILEY, E. /6000/	NUECES	2	2	26,218	0a
04	BAILEY S. /4800/	NUECES	2	1	290,632	731
04 #	BAILEY, S. /6380/	NUECES	3	3	504,535	1,191
04	BAILEY /STRAY/	NUECES	1	0	0	0
04 #	BAILEY /3950 SAND/	JIM WELLS	0	0	0	0
04	BAILEY /4700/	NUECES	0	0	0	0
04	BAILEY /4750/	NUECES	0	0	0	0
04	BAILEY /4800/	NUECES	0	0	0	0
04	BAILEY /4865/	NUECES	1	0	0	0
04 *	BAILEY /5400/	NUECES	2	1	173,309	0a
04 #	BAILEY /5450/	JIM WELLS	0	0	0	0
04	BAILEY /5500 -A-/	NUECES	0	0	0	0
04	BAILEY /5500 -B-/	NUECES	0	0	0	0
04	BAILEY /5500 FRIO/	NUECES	0	0	0	0
04	BAILEY /5700/	NUECES	1	0	0	0
04	BAILEY /5850/	NUECES	0	0	0	0
04	BAILEY /6200/	NUECES	0	0	0	0
04	BALDERAS /PETTUS/	DUVAL	1	0	0	0
04 #	BALDWIN /BALDWIN, LOWER/	NUECES	1	0	7	0
04	BALDWIN /BARNHART/	NUECES	1	0	0	0
04 #	BALDWIN /FRIO 6950 SAND/	NUECES	1	1	269,958	7,646
04	BALDWIN /LAGARTO 2830/	NUECES	1	1	222,148	0

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04	BALDWIN /LAGARTO 3070/	NUECES	2	2	363,643	0
04	BALDWIN /LAGARTO 3150/	NUECES	0	0	1,758	0
04	BALDWIN /OAKVILLE, LOWER/	NUECES	4	2	56,832	0
04	BALDWIN /2100/	NUECES	0	0	0	0
04	BALDWIN /2400/	NUECES	0	0	0	0
04	BALDWIN /5900/	NUECES	0	0	0	0
04	BALDWIN /7000/	NUECES	1	0	0	0
04	BALDWIN /7060/	NUECES	1	0	84,818	0a
04	BALDWIN /7350/	NUECES	0	0	0	0
04	# BALDWIN /7400/	NUECES	0	0	0	0
04	* BALDWIN /7600/	NUECES	0	0	0	0
04	* BALDWIN /7700/	NUECES	1	0	0	0
04	BALDWIN /7800, UPPER/	NUECES	0	0	0	0
04	* BALDWIN /8100/	NUECES	1	0	0	0
04	* BALDWIN /8300/	NUECES	0	0	0	0
04	BALDWIN /8980/	NUECES	0	0	0	0
04	BANDERA /6400/	JIM WELLS	0	0	0	0
04	BANDERA /6500/	JIM WELLS	0	0	0	0
04	BARBACOAS /1300/	STARR	1	0	0	0
04	BARBACOAS /2500/	STARR	6	1	62,723	0
04	BARBACOAS /2600/	STARR	1	0	0	0
04	BARBACOAS /2700/	STARR	4	0	0	0
04	BARBACOAS /2900/	STARR	2	0	0	0
04	BARBACOAS /5308/	STARR	1	0	0	0
04	BARRETA /8100/	KENEDY	1	0	0	0
04	BARRETA /8950/	KENEDY	1	0	0	0
04	BEASLEY /4900/	SAN PATRICIO	0	0	0	0
04	BEAURLINE /BENTZ 5940/	HIDALGO	0	0	0	0
04	BEAURLINE, EAST /5600/	HIDALGO	0	0	0	0
04	BEAURLINE, EAST /7600 A/	HIDALGO	0	0	0	0
04	BEAURLINE, E. /7600 B/	HIDALGO	0	0	0	0
04	BEAURLINE /FALKIN 5690/	HIDALGO	1	0	0	0
04	BEAURLINE /STODDARD 5850/	HIDALGO	0	0	0	0
04	# BEAURLINE /5650 SAND/	HIDALGO	1	0	0	0
04	BEAURLINE /5750/	HIDALGO	0	0	0	0
04	BEAURLINE /7100/	HIDALGO	0	0	0	0
04	# BEN BOLT	JIM WELLS	13	10	182,687	93
04	BEN BOLT /ALICE/	JIM WELLS	1	1	715,776	0
04	BEN BOLT /BROMBERG/	JIM WELLS	1	0	0	0
04	BEN BOLT /FRIO 5100/	JIM WELLS	0	0	0	0
04	BEN BOLT, W. /4780/	JIM WELLS	0	0	2	0
04	BEN BOLT, WEST /5480/	JIM WELLS	2	2	826,402	9,005
04	# BEN BOLT /5375/	JIM WELLS	3	3	113,728	620
04	BEN SANTOS /COLE, MIDDLE/	DUVAL	0	0	0	0
04	# BENAVIDES	DUVAL	4	0	0	0
04	BENAVIDES /COLE, LOWER/	DUVAL	0	0	0	0
04	BENAVIDES /GRAVIS/	DUVAL	1	0	0	0
04	BENAVIDES /JACKSON/	DUVAL	0	0	0	0
04	BENAVIDES /PETTUS/	DUVAL	0	0	0	0
04	BENAVIDES /TARANCAHUA 3700/	DUVAL	2	1	2,190	0
04	# BENTONVILLE /CLEGG, LD./	JIM WELLS	1	0	0	0
04	BENTONVILLE /CLEGG 5780/	JIM WELLS	0	0	0	0
04	BENTONVILLE /KOHLER/	JIM WELLS	1	1	88,484	0
04	BENTONVILLE /LAPIDUS/	JIM WELLS	1	0	0	0
04	BENTONVILLE, SOUTH /KOHLER/	JIM WELLS	1	0	15,808	0
04	BENTONVILLE, SOUTH /VICKSBURG/	JIM WELLS	1	1	14,236	66
04	BENTONVILLE /4370/	JIM WELLS	0	0	0	0
04	BENTONVILLE /5200/	JIM WELLS	1	1	56,740	0
04	# BETTIS /STILLWELL, UPPER/	SAN PATRICIO	0	0	0	0
04	BIG CAESAR	KLEBERG	0	0	0	0
04	BIG CAESAR /DABNEY/	NUECES	1	1	15,278	238
04	BIG CAESAR, E. /PFLEUGER, LD., B/	KLEBERG	0	0	0	0
04	BIG CAESAR, E. /R-5, SEG. C/	NUECES	1	0	0	0
04	BIG CAESAR, N. /PFLEUGER, LD./	NUECES	1	1	604,562	0a
04	BIG CAESAR, N. /PFLEUGER, UP./	NUECES	0	0	0	0
04	# BIG CAESAR /PFLEUGER, UPPER/	NUECES	3	2	128,913	0a
04	BIG CAESAR, SE. /FRIO 7900/	KLEBERG	1	1	681,667	14,366
04	# BIRD ISLAND	KLEBERG	0	0	0	0
04	BIRD ISLAND, S. /F-25/	KLEBERG	1	0	904,124	0a
04	BIRD ISLAND, SW. /FRIO 12-B/	KLEBERG	1	0	0	0
04	BIRD ISLAND, SW. /FRIO 15-B/	KLEBERG	1	1	476,639	2,588
04	BIRD ISLAND /10-D/	KLEBERG	1	0	0	0
04	BIRD ISLAND /10-L/	KLEBERG	1	1	282,230	918
04	BIRD ISLAND /12-G/	KLEBERG	0	0	0	0
04	BIRD ISLAND /13-A/	KLEBERG	0	0	0	0
04	BISHOP, EAST /7500/	NUECES	0	0	0	0
04	BISHOP, EAST /8100/	NUECES	0	0	0	0
04	BISHOP, EAST /8200/	NUECES	0	0	0	0
04	BISHOP, EAST /8300/	NUECES	0	0	18,608	357
04	BISHOP, WEST /PFLUGER, LOWER/	NUECES	6	5	894,067	1,428a
04	BISHOP, WEST /PFLUGER, MIDDLE/	NUECES	0	0	0	0
04	BISHOP, WEST /PFLUGER, UP./	NUECES	4	3	777,131	1,939a
04	# BISHOP, WEST /S & W 6500/	NUECES	1	1	780,356	14,348
04	BISHOP, WEST /7000/	NUECES	0	0	28,347	907
04	BLACKJACK /T/	ARANSAS	1	0	6,365	0a
04	BLACKJACK /U/	ARANSAS	1	0	0	0
04	BLACKJACK /V-1/	ARANSAS	0	0	0	0
04	BLACKJACK /X/	ARANSAS	1	0	0	0

## OIL AND GAS DIVISION

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## TABLE NO. 16-Continued

## GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04	BLACKJACK /Y-10,650/	ARANSAS	1	0	55,366	0a
04	BLACKJACK /9400-J/	ARANSAS	1	0	0	0
04	BLANCHARD /HOCKLEY/	DUVAL	0	0	0	0
04	BLANCHARD, NORTHEAST /3100/	DUVAL	0	0	0	0
04	BLIND PASS /MARGINULINA-FRID/	ARANSAS	4	2	812,991	11,788
04 #	BLOOMBERG /FRIO 3900/	HIDALGO	2	0	0	0
04	BLOOMBERG /FRIO 4600/	HIDALGO	0	0	0	0
04	BLOOMBERG /SULLIVAN 4000/	STARR	3	3	649,052	0a
04	BLOOMBERG /VICKSBURG 6000/	STARR	1	1	119,520	0a
04	BOB COOPER /5800/	BROOKS	0	0	0	0
04	BOB COOPER /6200/	BROOKS	0	0	0	0
04	BOHEMIAN COLONY /FRIO 9000/	NUECES	1	1	377,399	16,550
04 *	BOHEMIAN COLONY NO. /FRIO 9000/	NUECES	2	2	1,122,842	13,539a
04	BOROSA /FRIO-4/	STARR	0	0	0	0
04	BOROSA, S. /FLT. BLK. -B-, 7750/	STARR	2	2	67,951	106
04 #	BOROSA, S /FLT. BLK. -D- FRIO 4/	STARR	0	0	0	0
04	BOROSA, S./FLT.BLK.-E-VKSBG.2-A/	STARR	1	0	0	0
04	BOROSA, S. /FRIO 4/	HIDALGO	0	0	0	0
04	BOROSA, S. /VICKSBURG VARIOUS/	STARR	1	0	0	0
04	BOROSA, S. /VICKSBURG 2-B/	STARR	1	0	0	0
04	BOROSA, S. /VICKSBURG 2 STRAY/	STARR	1	0	0	0
04	BOROSA, SOUTH /VICKSBURG 7200/	STARR	2	1	51,131	1,162
04	BOROSA, SOUTH /VICKSBURG 7600/	STARR	2	0	0	0
04	BOROSA, S. /4500/	STARR	1	0	0	0
04	BOROSA /VICKSBURG #21/	STARR	0	0	0	0
04	BOROSA /4400/	STARR	1	1	33,718	52
04	BORREGOS	KLEBERG	0	0	0	0
04	BORREGOS /R-9/	KLEBERG	1	0	2,203,830	0a
04 #	BORREGOS, WEST	KLEBERG	1	0	0	0
04	BORREGOS W. /F-48, SEG. F-1/	KLEBERG	1	0	0	0
04	BORREGOS, W. /F-78/	KLEBERG	1	1	124,603	2,078
04 #	BORREGOS, W. /SEG. E. F-82/	KLEBERG	0	0	0	0
04	BORREGOS, W. /SEG. F-1, F-52/	KLEBERG	0	0	0	0
04	BORREGOS, WEST /5900/	KLEBERG	0	0	0	0
04	BORREGOS /ZONE B-5/	KLEBERG	0	0	0	0
04	BORREGOS /ZONE D-1/	KLEBERG	4	1	1,344,352	0a
04	BORREGOS /ZONE D-3/	KLEBERG	2	0	0	0
04 *	BORREGOS /ZONE D-5/	KLEBERG	3	0	0	0
04	BORREGOS /ZONE F-3/	KLEBERG	1	0	0	0
04	BORREGOS /ZONE F-5/	KLEBERG	2	0	0	0
04	BORREGOS /ZONE F-6/	KLEBERG	1	0	0	0
04	BORREGOS /ZONE H-3/	KLEBERG	3	3	1,235,788	0a
04 *	BORREGOS /ZONE H-5/	KLEBERG	3	1	441,839	0a
04 *	BORREGOS /ZONE H-7, S./	KLEBERG	1	0	0	0
04 #	BORREGOS /ZONE J-3/	KLEBERG	4	0	0	0
04 #	BORREGOS /ZONE J-9/	KLEBERG	1	0	0	0
04	BORREGOS /ZONE J-9A/	KLEBERG	2	1	251,166	0a
04	BORREGOS /ZONE J-16/	KLEBERG	1	0	0	0
04	BORREGOS /ZONE J-17/	KLEBERG	1	1	160,514	0a
04 #	BORREGOS /ZONE J-19/	KLEBERG	1	0	0	0
04	BORREGOS /ZONE K-08/	KLEBERG	1	0	0	0
04 #	BORREGOS /ZONE L-3/	KLEBERG	1	0	0	0
04 #	BORREGOS /ZONE L-5/	KLEBERG	7	3	6,240,424	0a
04 #	BORREGOS /ZONE L-9 & 11/	KLEBERG	8	4	14,370,462	0a
04 #	BORREGOS /ZONE N-4-5-6-7/	KLEBERG	2	1	1,150,682	0a
04 #	BORREGOS /ZONE N-8/	KLEBERG	0	0	0	0
04	BORREGOS /ZONE N-8, SW./	KLEBERG	1	1	980,490	0a
04 #	BORREGOS /ZONE N-10/	KLEBERG	4	2	5,835,165	0a
04	BORREGOS /ZONE N-10, E./	KLEBERG	4	3	3,715,403	0a
04	BORREGOS /ZONE N-10, S./	KLEBERG	1	0	0	0
04 #	BORREGOS /ZONE N-11/	KLEBERG	1	0	0	0
04 #	BORREGOS /ZONE N-17/	KLEBERG	2	0	0	0
04	BORREGOS /ZONE N-19, E./	KLEBERG	0	0	0	0
04 #	BORREGOS /ZONE N-21/	KLEBERG	6	1	1,868,271	0a
04	BORREGOS /ZONE N-21 /E./	KLEBERG	1	0	59,019	0a
04 #	BORREGOS /ZONE N-21, SE./	KLEBERG	1	0	0	0
04 #	BORREGOS /ZONE N-25/	KLEBERG	3	1	4,090,772	0a
04 #	BORREGOS /ZONE P-5/	KLEBERG	1	0	0	0
04 #	BORREGOS /ZONE P-8/	KLEBERG	0	0	0	0
04	BORREGOS /ZONE P-8, SE./	KLEBERG	1	0	0	0
04	BORREGOS /ZONE P-8, W./	KLEBERG	2	1	616,577	0a
04 #	BORREGOS /ZONE P-9/	KLEBERG	1	0	0	0
04 #	BORREGOS /ZONE P-9, UPPER/	KLEBERG	1	0	0	0
04 #	BORREGOS /ZONE R-1/	KLEBERG	1	0	0	0
04 #	BORREGOS /ZONE R-2/	KLEBERG	2	1	2,901,018	0a
04	BORREGOS /ZONE R-2 /N./	KLEBERG	2	2	1,704,754	0a
04	BORREGOS /ZONE R-2,3,4, E./	KLEBERG	1	0	0	0
04 #	BORREGOS /ZONE R-3 & 4/	KLEBERG	1	0	0	0
04 #	BORREGOS /ZONE R-5/	KLEBERG	1	0	0	0
04 #	BORREGOS /ZONE R-5, SOUTH/	KLEBERG	11	5	33,692,295	0a
04 #	BORREGOS /ZONE R-7/	KLEBERG	10	5	20,567,837	0a
04 #	BORREGOS /ZONE R-13/	KLEBERG	7	3	5,413,661	0a
04	BORREGOS /ZONE R-19/	KLEBERG	1	1	1,399,043	0a
04 #	BORREGOS /ZONE S-7/	KLEBERG	1	0	0	0
04	BORREGOS /ZONE S-7, W./	KLEBERG	1	0	181,199	0a
04 #	BORREGOS /ZONE T-9/	KLEBERG	1	0	0	0
04 #	BORREGOS /ZONE U-3/	KLEBERG	1	0	0	0
04 #	BORREGOS /ZONE U-4/	KLEBERG	1	0	0	0

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04	BORREGOS /ZONE V-3, S./	KLEBERG	1	1	289,563	0a
04	BORREGOS /ZONE V-7, SW/	KLEBERG	1	1	702,913	0a
04	BORREGOS /ZONE V-11, E./	KLEBERG	2	1	3,564,847	0a
04	BORREGOS /ZONE V-13, NE./	KLEBERG	1	0	4,500	0a
04	BORREGOS /ZONE V-13, NW./	KLEBERG	2	0	5,500	0a
04	BORREGOS /ZONE V-13, SE./	KLEBERG	2	1	3,430,473	0a
04	BORREGOS /ZONE V-13, W./	KLEBERG	1	1	2,068,040	0a
04	BORREGOS /ZONE V-14 & 15/	KLEBERG	1	1	760,216	0a
04	BORREGOS /ZONE V-21/	KLEBERG	1	0	0	0
04	BORREGOS /ZONE V-21, E./	KLEBERG	0	0	0	0
04	BORREGOS /ZONE V-27/	KLEBERG	1	0	0	0
04	BORREGOS /ZONE V-35/	KLEBERG	2	0	0	0
04	BORREGOS /ZONE Z-13/	KLEBERG	1	0	0	0
04	BORREGOS /ZONE 9550/	KLEBERG	1	0	0	0
04	BOYLE /FRIO 3470/	STARR	0	0	0	0
04	BOYLE /G-/	STARR	0	0	0	0
04	BOYLE /H-/	STARR	0	0	0	0
04	# BOYLE, WEST /JANALUTZ/	STARR	1	0	0	0
04	BOYLE, W. /2600/	STARR	2	0	0	0
04	# BOYLE, W. /3340/	STARR	1	1	31,018	215
04	# BOYLE, W. /3400 SAND/	STARR	1	0	0	0
04	BOYLE /2800/	STARR	1	0	0	0
04	BOYLE /2900/	STARR	0	0	0	0
04	BOYLE /3100/	STARR	1	1	48,950	0
04	BOYLE /3200/	STARR	3	1	51,204	0
04	BOYLE /3300/	STARR	6	2	128,082	23
04	BOYLE /3400/	STARR	2	0	0	0
04	BOYLE /4100/	STARR	1	0	0	0
04	# BRAULIA /MILLER 3/	STARR	1	0	0	0
04	BRAULIA /RINCON I/	STARR	1	1	76,984	164
04	BRAULIA /RINCON III/	STARR	1	0	0	0
04	BRAULIA /4500 VKSBG./	STARR	1	0	0	0
04	BRAYTON /BALZER SEG. SIMMONS/	NUECES	2	0	0	0
04	* BRAYTON /BERTRAM/	NUECES	1	0	4,075	0a
04	# BRAYTON /PERRY/	NUECES	6	3	876,405	1,874a
04	# BRAYTON /SIMMONDS/	NUECES	19	8	3,235,573	327
04	BRAYTON /STRAY D-/	NUECES	1	0	0	0
04	BRAYTON /STRAY E-/	NUECES	1	1	56,804	0
04	BRAYTON /STRAY F-/	NUECES	0	0	0	0
04	BRAYTON /STRAY H/	NUECES	0	0	0	0
04	# BRAYTON /WARDNER -B-/	NUECES	10	3	458,536	111
04	* BRAYTON /6600/	NUECES	6	3	609,434	403a
04	BRAYTON /6900/	NUECES	1	0	0	0
04	BRIDWELL, WEST /COLE/	DUVAL	1	0	0	0
04	BRIDWELL, WEST /GOVT. WELLS/	DUVAL	0	0	0	0
04	BRIDWELL, WEST /HOCKLEY/	DUVAL	1	0	0	0
04	BROUGHTON /VICKSBURG 9050/	SAN PATRICIO	0	0	0	0
04	BROWNLEE /2950/	JIM WELLS	2	1	392,441	535a
04	BROWNLEE /3100/	JIM WELLS	2	0	0	0
04	BROWNLEE /4900/	JIM WELLS	1	0	0	0
04	BRUNI	WEBB	3	1	41,269	0
04	BRUNI /ARGO/	WEBB	2	2	81,329	0
04	BRUNI /COLE/	WEBB	2	0	0	0
04	BRUNI /HOCKLEY 1750/	WEBB	1	0	0	0
04	BRUNI /HOCKLEY 1875/	WEBB	1	1	20,930	0
04	BRUNI /HOCKLEY 1950/	WEBB	1	1	32,084	0
04	BRUNI /HOCKLEY 2030/	WEBB	0	0	0	0
04	BRUNI /MIRANDO/	WEBB	0	0	0	0
04	BRUNI, NORTH /ROSENBERG/	WEBB	4	3	320,786	0
04	# BRUNI, NORTH /YEGUA, LOWER/	WEBB	1	0	23,148	307
04	BRUNI /DHERN/	WEBB	3	2	161,274	0
04	BRUNI, SOUTH /COLE, UPPER/	WEBB	2	0	0	0
04	BRUNI, SOUTH /COLE/	WEBB	2	0	0	0
04	# BRUNI, SOUTH /1700/	WEBB	2	0	0	0
04	# BRUNI /YEGUA LD./	WEBB	2	0	0	0
04	BRUNI /1500/	WEBB	2	0	1,795	0
04	BRUNI /2300/	WEBB	6	3	522,781	0
04	BUENA SUERTA, N./F.B. 2-A, TINNEY/	DUVAL	1	0	0	0
04	# BUENA SUERTA, N. /FB-3, TINNEY/	DUVAL	0	0	0	0
04	BUENA SUERTA, N. 4800	DUVAL	0	0	0	0
04	BUENA SUERTA /2150/	DUVAL	3	2	367,608	0a
04	BUENA VISTA /1700/	STARR	2	1	22,384	0
04	BURGENTINE LAKE /A-1, 7580/	ARANSAS	1	1	365,213	0a
04	BURGENTINE LAKE, SW. /A-2/	ARANSAS	1	1	122,761	0a
04	BURGENTINE LAKE /7550/	ARANSAS	2	2	1,736,955	0a
04	BURKHART /1900/	DUVAL	1	0	0	0
04	CABAZOS /F-16/	KENEDY	1	0	12	0
04	# CABAZOS /F-18/	KENEDY	1	0	0	0
04	CABAZOS /LM-19/	KENEDY	1	0	39,524	104
04	CABEZON EAST /WILCOX 3-A/	WEBB	1	1	194,713	4,415
04	* CABEZON /WILCOX 5900/	WEBB	2	2	632,838	0a
04	* CABEZON /WILCOX 6000/	WEBB	3	3	908,732	920a
04	CADENA /FRIO -B- 3000/	DUVAL	0	0	0	0
04	CADENA /FRIO D/	DUVAL	1	0	0	0
04	CADENA /HOCKLEY 1/	DUVAL	2	0	0	0
04	CADENA /HOCKLEY 3/	DUVAL	0	0	0	0
04	CADENA /PETTUS COCKFIELD/	DUVAL	2	1	173,185	989
04	CADENA /YEGUA/	DUVAL	0	0	0	0

TABLE NO. 16--Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04	CADENA /3600/	DUVAL	1	1	16,927	0
04	CADENA /4300/	DUVAL	0	0	0	0
04	CADENA /6400/	DUVAL	1	1	1,543	116
04	CAGE RANCH /VICKSBURG, UP. 8000/	BROOKS	1	1	110,079	0
04	CAGE RANCH /VICKSBURG 8300/	BROOKS	1	1	48,445	0
04	CAGE RANCH /6500/	BROOKS	1	0	7,307	0
04	CAGE RANCH /6900/	BROOKS	1	1	211,310	0
04	CAGE RANCH /7100/	BROOKS	2	2	489,693	0
04	CAGE RANCH /7200/	BROOKS	0	0	0	0
04	CAGE RANCH /7600/	BROOKS	1	0	12,464	0
04	CAGE RANCH /7800/	BROOKS	3	3	326,313	2,552
04	CALALLEN /BALLARD/	NUECES	0	0	0	0
04	CALALLEN /FRIO/	NUECES	0	0	0	0
04	CALALLEN, S. /REDDEN 7540/	NUECES	1	1	123,887	728
04	CALALLEN, S. /WRIGHT 8350/	NUECES	1	0	0	0
04	CALALLEN, S. /7100/	NUECES	1	0	352	0
04	CALALLEN, W./BALLARD N.SEG. 7200/	NUECES	2	1	164,093	1,668
04	CALALLEN, W. /3260/	NUECES	1	0	77,677	0
04	CALALLEN, WEST /6600/	NUECES	0	0	0	0
04	CALALLEN, WEST /7150/	NUECES	1	0	0	0
04	CALALLEN, WEST /7400/	NUECES	1	0	1,106	0
04	CALALLEN, W. /7600 FRIO/	NUECES	2	1	345,951	5,029
04	CALALLEN, WEST /7700/	NUECES	0	0	0	0
04	CALALLEN /4965 FRIO/	NUECES	1	1	47,850	0
04	CALALLEN /5300/	NUECES	0	0	0	0
04	CALALLEN /5400/	NUECES	0	0	0	0
04	CALALLEN /6900/	NUECES	1	1	44,194	200
04	CALALLEN /7000/	NUECES	0	0	0	0
04	CALALLEN /7100/	NUECES	0	0	0	0
04	CALALLEN /8400/	NUECES	0	0	0	0
04	CALANDRIA /FRIO 8600/	KENEDY	1	0	0	0
04	CALANDRIA /4850/	KENEDY	1	0	0	0
04	CALLABODSE, WEST /3200/	SAN PATRICIO	0	0	0	0
04	CALLABODSE, WEST /3700/	SAN PATRICIO	3	0	9,579	0
04	CALLABODSE, WEST /3800/	SAN PATRICIO	3	0	227,177	0
04	CALLAGHAN /WILCOX/	WEBB	2	2	1,062,794	2,661
04	CAMERON /C-3/	STARR	1	0	0	0
04	CAMERON, EAST /FRIO D-5/	STARR	1	0	0	0
04	CAMERON, EAST /3200/	STARR	2	2	221,794	485
04	CAMERON /E, UPPER/	STARR	3	0	11,121	0
04	CAMERON /F-4/	STARR	2	2	280,099	805
04	CAMERON /FRIO 3900/	STARR	1	0	0	0
04	CAMERON /H/	STARR	1	0	0	0
04	CAMERON /I FRIO/	STARR	0	0	0	0
04	CAMERON /J-3/	STARR	1	0	0	0
04	CAMERON /K/	STARR	1	1	343,849	1,882
04	CAMERON /L, MIDDLE/	STARR	1	0	0	0
04	CAMERON /VXBG 5550/	STARR	1	1	180,043	778
04	CANALES /4150/	DUVAL	0	0	0	0
04	CANALES /4200/	DUVAL	0	0	0	0
04	CANDELARIA /FRIO 8500/	KENEDY	0	0	0	0
04	CANDELARIA /FRIO 8800/	KENEDY	0	0	0	0
04	CANDELARIA /G-17/	KENEDY	1	1	15,202	0
04	CANDELARIA /G-22/	KENEDY	3	0	105,534	0
04	CANDELARIA /G-30/	KENEDY	2	1	46,555	0
04	CANDELARIA /G-41/	KENEDY	1	1	166,353	0
04	CANDELARIA /G-45/	KENEDY	0	0	0	0
04	CANDELARIA /G-63/	KENEDY	3	1	199,668	0
04	CANDELARIA /G-71/	KENEDY	1	0	26,848	0
04	CANDELARIA /G-77/	KENEDY	0	0	0	0
04	CANDELARIA /I-10/	KENEDY	1	0	0	0
04	CANDELARIA /I-12, NE./	KENEDY	1	0	21,687	0
04	CANDELARIA /I-52, SW./	KENEDY	0	0	0	0
04	CANDELARIA /I-69/	KENEDY	1	1	34,748	0
04	CANDELARIA /I-87/	KENEDY	1	1	801,760	0
04	CANDELARIA /I-94/	KENEDY	1	1	990,969	0
04	CANDELARIA /J-92/	KENEDY	1	0	0	0
04	CANDELARIA /K-07/	KENEDY	1	0	0	0
04	CANDELARIA /9600/	KENEDY	3	2	920,579	0
04	CANELO /C-58/	KLEBERG	1	0	0	0
04	CANELO /C-92/	KLEBERG	1	0	0	0
04	CANELO /I-34/	KLEBERG	1	0	0	0
04	CANO	DUVAL	1	0	0	0
04	CANO-MEXICO /FRIO, UPPER 5900/	HIDALGO	2	2	887,568	7,056
04	CANO-MEXICO /6450/	HIDALGO	1	0	114,695	310
04	CANO-MEXICO /6530/	HIDALGO	1	1	177,027	590
04	CANO-MEXICO /6700/	HIDALGO	2	1	437,575	708
04	CANO-MEXICO /6800/	HIDALGO	1	1	124,629	259
04	CANO-MEXICO /7100/	HIDALGO	1	1	55,196	64
04	CANO-MEXICO /7250/	HIDALGO	1	0	0	0
04	CANO-MEXICO /7600/	HIDALGO	1	1	190,323	146
04	CAPTAIN LUCEY /FLT. B, 1-3/	JIM WELLS	0	0	0	0
04	CAPTAIN LUCEY /I-3/	JIM WELLS	1	1	38,939	0
04	CAPTAIN LUCEY /S/	JIM WELLS	2	1	52,109	88
04	CAPTAIN LUCEY /U-2/	JIM WELLS	0	0	0	0
04	CAPTAIN LUCEY /U-3/	JIM WELLS	1	1	54,649	201
04	CAPTAIN LUCEY /V-1/	JIM WELLS	1	0	0	0

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04	CAPTAIN LUCEY /VICKSBURG #2/	JIM WELLS	2	1	22,986	0
04	CAPTAIN LUCEY /VICKSBURG #3/	JIM WELLS	1	1	59,001	0
04	CAPTAIN LUCEY /VICKSBURG #8/	JIM WELLS	1	1	41,217	0a
04	CAPTAIN LUCEY /X-1/	JIM WELLS	2	2	43,132	0
04	CAPTAIN LUCEY /3400/	JIM WELLS	3	0	0	0
04	CAPTAIN LUCEY /3550/	JIM WELLS	1	1	40,618	0
04	CAPTAIN LUCEY /3800/	JIM WELLS	1	0	0	0
04	CAPTAIN LUCEY /4000/	JIM WELLS	7	3	244,746	0
04	CAPTAIN LUCEY /4100/	JIM WELLS	7	5	119,011	0
04	CAPTAIN LUCEY /4100 A/	JIM WELLS	4	2	18,845	0
04	CAPTAIN LUCEY /4100 B/	JIM WELLS	2	2	240,371	0
04	CAPTAIN LUCEY /4100 H-1/	JIM WELLS	0	0	0	0
04	# CAPTAIN LUCEY /4200/	JIM WELLS	1	1	104,732	0
04	CAPTAIN LUCEY /4300/	JIM WELLS	2	1	55,259	0
04	CAPTAIN LUCEY /4400/	JIM WELLS	2	0	0	0
04	CAPTAIN LUCEY /4500/	JIM WELLS	1	0	0	0
04	CAPTAIN LUCEY /4500 A/	JIM WELLS	1	0	0	0
04	CAPTAIN LUCEY /4525 FRID/	JIM WELLS	2	0	26,263	0
04	CAPTAIN LUCEY /4925/	JIM WELLS	0	0	32,833	0
04	CAPTAIN LUCEY /5630/	JIM WELLS	0	0	0	0
04	CAPTAIN LUCEY /5650/	JIM WELLS	1	0	0	0
04	CAROLINA-TEX /LOPEZ 2200/	WEBB	1	1	237,847	0
04	CAROLINA-TEX /MIRANDO 2100/	WEBB	2	0	5,455	0
04	CAROLINA-TEX /MIRANDO 2200/	WEBB	1	0	0	0
04	CAROLINA TEX, N. /2300/	WEBB	1	0	0	0
04	# CAROLINA-TEX, W. /2640/	WEBB	2	0	0	0
04	CAROLINA-TEX /900/	WEBB	2	1	25,132	0
04	CAROLINA-TEX /2400/	WEBB	4	1	25,206	0
04	CAROLINA-TEX /2550/	WEBB	4	1	39,538	0
04	# CASA BLANCA, WEST	DUVAL	1	0	0	0
04	CASA BLANCA, WEST /COLE/	DUVAL	1	0	0	0
04	CASA BLANCA /1100/	DUVAL	1	0	0	0
04	CASAS /BARRERA 6450/	HIDALGO	1	0	116	116
04	# CASAS /CASAS/	HIDALGO	1	0	4,927	63
04	CASAS /DRYDEN 6595/	HIDALGO	5	0	27,004	389
04	CASAS /GONZALES 6790/	HIDALGO	1	0	0	0
04	CASAS /MARTINEZ 6775/	HIDALGO	1	0	17,097	43
04	CASAS /MESSER/	HIDALGO	0	0	0	0
04	CASAS, N. /MIGUEL 7290/	HIDALGO	1	0	11,079	133
04	# CASAS, N. /MONTGOMERY 6390/	HIDALGO	1	0	0	0
04	CASAS /SCHUETTE/	HIDALGO	1	0	0	0
04	CAVASSO CREEK /8300 FRID/	ARANSAS	0	0	0	0
04	* CAYO DEL OSD /O/	NUECES	1	0	0	0
04	CAYO DEL OSD /DUNCAN 6600/	NUECES	0	0	0	0
04	* CAYO DEL OSD /O/	NUECES	0	0	0	0
04	CAYO DEL OSD /SMITH STRINGER/	NUECES	0	0	0	0
04	CECIL /3800/	STARR	1	0	0	0
04	CEDRO HILL, WEST /1400/	DUVAL	1	0	0	0
04	CEDRO HILL /1400/	DUVAL	2	2	209,271	0
04	CEMENT /6600/	NUECES	0	0	0	0
04	CERDA /G-68/	HIDALGO	1	0	0	0
04	CERDA /K-05/	HIDALGO	1	1	1,091,907	0a
04	CERDA /L-55/	HIDALGO	1	0	0	0
04	CHAMBERLAIN /FRID 7800/	BROOKS	1	0	0	0
04	CHAMBERLAIN /9700/	BROOKS	0	0	0	0
04	CHANNEL FOUR /A-5/	NUECES	0	0	0	0
04	CHANNEL FOUR /A-10/	NUECES	0	0	0	0
04	CHAPAROSA /GOVT. WELLS/	JIM HOGG	1	0	0	0
04	CHAPAROSA /MIRANDO, LO./	JIM HOGG	2	1	123,430	0
04	# CHAPMAN RANCH /C-3/	NUECES	0	0	0	0
04	CHAPMAN RANCH /C-8/	NUECES	2	0	90,445	0a
04	CHAPMAN RANCH /C-16/	NUECES	3	0	0	0
04	CHAPMAN RANCH /L-20/	NUECES	9	7	4,132,832	203a
04	CHAPMAN RANCH /L-23/	NUECES	3	2	973,721	0a
04	CHAPMAN RANCH /D-12/	NUECES	2	0	0	0
04	CHAPMAN RANCH /3100/	NUECES	2	2	375,986	0
04	CHAPMAN RANCH /3800/	NUECES	1	1	377,947	0a
04	CHAPMAN RANCH /4200/	NUECES	1	0	3,217	16
04	CHAPMAN RANCH /4500/	NUECES	1	1	347,372	535
04	# CHAPMAN RANCH /5900/	NUECES	1	1	89,083	0a
04	CHAPMAN RANCH /6700/	NUECES	1	1	115,478	3,415
04	CHAPMAN RANCH /9650/	NUECES	1	1	255,249	5,604
04	CHARAMOUSCA, NORTH	DUVAL	2	0	0	0
04	# CHARAMOUSCA, NORTH /ROSENBERG/	DUVAL	1	0	0	0
04	CHARAMOUSCA, WEST /MIRANDO #2/	DUVAL	6	6	724,369	0
04	CHARAMOUSCA, W. /QUEEN CITY/	DUVAL	1	0	0	0
04	CHARAMOUSCA, WEST /ROSENBERG/	DUVAL	0	0	0	0
04	CHARAMOUSCA, W. /SEG. B, WILCOX 2/	DUVAL	1	1	82,674	452a
04	CHARAMOUSCA, W. /YEGUA, LOWER/	DUVAL	1	0	0	0
04	CHARAMOUSCA, W. /YEGUA, UPPER/	DUVAL	3	0	0	0
04	CHARAMOUSCA, W. /1700 STRINGER/	DUVAL	4	3	173,907	0
04	CHARAMOUSCA, WEST /1900/	DUVAL	1	0	0	0
04	CHARAMOUSCA, WEST /2100/	DUVAL	1	0	0	0
04	# CHARAMOUSCA, WEST /2200/	DUVAL	3	0	0	0
04	CHARCO REDONDO, E. /MANILA/	ZAPATA	1	0	0	0
04	CHARCO REDONDO /WILCOX 8300/	ZAPATA	1	1	15,744	0
04	CHARLES MUD /3600/	JIM WELLS	0	0	0	0
04	CHESS /ND. 30, SEGMENT A/	WILLACY	1	1	12,549	68



## OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells, End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04	CHESS /NO. 33/	WILLACY	0	0	0	0
04	CHESS /NO. 35/	WILLACY	1	1	106,771	280
04	CHESS /NO. 36/	WILLACY	1	1	127,086	3,466
04	CHESS /NO. 38/	WILLACY	2	1	166,779	1,165
04	CHESS /NO. 40/	WILLACY	1	1	220,802	2,283
04	# CHESS /NO. 44/	WILLACY	0	0	0	0
04	CHESS /NO. 45/	WILLACY	0	0	4,246	11
04	CHESS /NO. 72/	WILLACY	1	1	265,491	2,983
04	# CHEVRON /A-3 FRIO/	KLEBERG	3	3	1,628,351	0a
04	CHEVRON /FRIO A-1 GAS/	KLEBERG	12	12	7,262,934	0a
04	CHEVRON /FRIO A-9/	KLEBERG	0	0	0	0
04	# CHEVRON /FRIO A-13/	KLEBERG	0	0	0	0
04	CHEVRON /FRIO B-11 GAS/	KLEBERG	1	0	0	0
04	# CHEVRON /FRIO B-15/	KLEBERG	1	0	152,578	0a
04	CHEVRON /FRIO B-17/	KLEBERG	0	0	0	0
04	CHEVRON /M-11/	KLEBERG	0	0	0	0
04	# CHEVRON /M-13/	KLEBERG	2	0	0	0
04	CHEVRON /MIOCENE M-3 GAS/	KLEBERG	1	1	741,772	0a
04	CHEVRON /MIOCENE M-5 GAS/	KLEBERG	4	4	1,985,431	0a
04	CHEVRON /MIOCENE M-33/	KLEBERG	2	2	1,564,866	0a
04	CHIHUAHUA	HIDALGO	0	0	0	0
04	CHIHUAHUA /6350/	HIDALGO	0	0	0	0
04	CHIHUAHUA /7400/	HIDALGO	0	0	0	0
04	CHIHUAHUA /8300/	HIDALGO	0	0	0	0
04	# CHILTIPIN /PETTUS 4700/	DUVAL	0	0	0	0
04	# CHILTIPIN /2ND PETTUS/	DUVAL	1	0	0	0
04	CINCO DE MAYO/WILCOX, LO. 10,800/	ZAPATA	1	0	0	0
04	* CINCO DE MAYO /800/	ZAPATA	0	1	15,329	0
04	* CINCO DE MAYO /900/	ZAPATA	2	2	23,656	0
04	* CINCO DE MAYO /1500/	ZAPATA	2	1	47,456	0
04	* CINCO DE MAYO /2000/	ZAPATA	4	2	156,798	0
04	* CINCO DE MAYO /2100/	ZAPATA	1	1	405,887	0
04	* CINCO DE MAYO /2200/	ZAPATA	0	0	0	0
04	* CINCO DE MAYO /2300/	ZAPATA	5	3	530,250	0
04	* CINCO DE MAYO /2400/	ZAPATA	1	1	49,344	0
04	* CINCO DE MAYO /2500/	ZAPATA	1	1	781,278	0
04	* CINCO DE MAYO /2650/	ZAPATA	1	1	816,024	0
04	* CINCO DE MAYO /2700/	ZAPATA	1	0	0	0
04	* CINCO DE MAYO /3400/	ZAPATA	1	1	807,723	0
04	* CINCO DE MAYO /3600/	ZAPATA	2	1	30,187	0
04	CINCO DE MAYO /4700/	ZAPATA	0	0	0	0
04	CINCO DE MAYO /4850/	ZAPATA	1	1	15,801	0
04	CLARA DRISCOLL, SOUTH /FRIO 5400	NUECES	0	0	0	0
04	# CLARA DRISCOLL, SOUTH /FRIO 5500	NUECES	0	0	5,704	0
04	# CLARA DRISCOLL, SOUTH /LEE/	NUECES	0	0	0	0
04	CLARA DRISCOLL, SOUTH /1700/	NUECES	3	1	6,854	0
04	CLARA DRISCOLL, SOUTH /2050/	NUECES	2	0	13,555	0
04	CLARA DRISCOLL, SOUTH /2100 GAS/	NUECES	2	0	0	0
04	CLARA DRISCOLL, SOUTH /2200/	NUECES	1	0	0	0
04	CLARA DRISCOLL, SOUTH /2400/	NUECES	3	0	14,322	0
04	CLARA DRISCOLL, SOUTH /3000/	NUECES	0	0	0	0
04	CLARA DRISCOLL, SOUTH /3200/	NUECES	4	0	0	0
04	CLARA DRISCOLL, SOUTH /3250/	NUECES	1	0	0	0
04	CLARA DRISCOLL, SOUTH /3500/	NUECES	2	0	19	0
04	CLARA DRISCOLL, SOUTH /3600/	NUECES	5	0	0	0
04	CLARA DRISCOLL, S. /3700 MIN. BOCK/	NUECES	0	0	0	0
04	CLARA DRISCOLL, SOUTH /3800/	NUECES	5	2	135,887	476
04	CLARA DRISCOLL, SOUTH /3850/	NUECES	1	0	0	0
04	CLARA DRISCOLL, SOUTH /4400/	NUECES	3	0	3,290	0
04	CLARA DRISCOLL, SOUTH /4500/	NUECES	0	0	0	0
04	CLARA DRISCOLL, SOUTH /4535/	NUECES	0	0	0	0
04	CLARA DRISCOLL, SOUTH /4600/	NUECES	1	1	54,712	0
04	CLARA DRISCOLL, S. /4700, BLK. C/	NUECES	1	1	69,511	0
04	CLARA DRISCOLL, SOUTH /5000/	NUECES	1	0	0	0
04	CLARA DRISCOLL, SOUTH /5100/	NUECES	2	1	121,329	0
04	# CLARA DRISCOLL, SOUTH /5620/	NUECES	1	0	0	0
04	CLARA DRISCOLL, SOUTH /5865/	NUECES	0	0	0	0
04	CLARA DRISCOLL, SOUTH /5900/	NUECES	4	0	0	0
04	* CLARA DRISCOLL, SOUTH /8300/	NUECES	4	2	79,667	207
04	* CLARA DRISCOLL, SOUTH /8400/	NUECES	8	8	2,305,710	15,128a
04	* CLARA DRISCOLL, SOUTH /8600/	NUECES	3	2	536,838	2,104
04	* CLARA DRISCOLL, SOUTH /8900/	NUECES	1	0	72,587	748
04	* CLARA DRISCOLL, SE. /FRIO 8900/	NUECES	0	0	0	0
04	CLARA DRISCOLL S. E. /5300/	NUECES	1	0	0	0
04	CLARA DRISCOLL, W. /2240/	NUECES	1	0	95,263	0
04	CLARA DRISCOLL, W. /2400/	NUECES	2	1	84,730	0
04	CLARA DRISCOLL /2100/	NUECES	4	1	77,426	0
04	CLARA DRISCOLL /3500/	NUECES	1	0	0	0
04	CLARA DRISCOLL /3600/	NUECES	2	0	0	0
04	CLARA DRISCOLL/3600 MINNIE BOCK/	NUECES	0	0	0	0
04	CLARA DRISCOLL /5400/	NUECES	0	0	0	0
04	CLARKWOOD, SOUTH /FRIO 8700/	NUECES	0	0	0	0
04	CLARKWOOD, SOUTH /FRIO 9100/	NUECES	0	0	0	0
04	CLARKWOOD, SOUTH /KELLY, LD./	NUECES	0	0	0	0
04	CLARKWOOD, SOUTH /6600/	NUECES	0	0	0	0
04	CLARKWOOD, SOUTH /7700/	NUECES	0	0	0	0
04	CLARKWOOD, SOUTH /7800 H-2/	NUECES	0	0	0	0
04	CLARKWOOD, SOUTH /8000/	NUECES	0	0	0	0

TABLE NO. 16-Continued  
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04	CLARKWOOD, SOUTH /8400/	NUECES	1	0	0	0
04	CLARKWOOD, SOUTH /9400/	NUECES	2	2	199,693	4,460
04 #	CDASTAL, EAST /SULLIVAN, UPPER/	HIDALGO	1	0	75,473	1,179
04	CDASTAL, E. /VKSBG. 6000/	STARR	1	1	8,830	0
04	CDASTAL /SULLIVAN, LOWER/	STARR	0	0	0	0
04	CDASTAL /4150/	STARR	1	0	0	0
04	CDASTAL /4260/	STARR	0	0	0	0
04	CDASTAL /5600/	STARR	1	1	199,973	1,072
04	CDASTAL /5700/	STARR	0	0	0	0
04	CODY /2100/	NUECES	0	0	0	0
04	CODY /2700/	NUECES	0	0	0	0
04	CODY /2900/	NUECES	0	0	0	0
04	CODY /3000/	NUECES	0	0	0	0
04	CODY /3100/	NUECES	0	0	0	0
04	CODY /3200/	NUECES	0	0	0	0
04	CODY /3300/	NUECES	0	0	0	0
04	CODY /4000 GAS/	NUECES	4	3	198,357	0
04	COLE, S. /YEGUA 2930/	DUVAL	1	1	37,548	0
04	COLE, WEST /ALFONSO/	WEBB	1	0	0	0
04	COLE, WEST /CARLOS/	WEBB	2	0	0	0
04	COLE, WEST /FRIO 1600/	DUVAL	1	0	0	0
04	COLE, WEST /ROBERTO 8400/	WEBB	1	0	0	0
04	COLE, W. /2860/	WEBB	1	1	2,302	0
04	COLE, WEST /2900/	WEBB	0	0	0	0
04	COLE /1700/	DUVAL	1	0	0	0
04	COLMENA /COLE 1500/	DUVAL	2	0	0	0
04	COLORADO, E./GOVT.WLS.,UP. Z. 1/	JIM HOGG	1	0	0	0
04	COLORADO, E./GOVT.WLS.,UP. Z. 2/	JIM HOGG	1	0	0	0
04	COLORADO /2800/	JIM HOGG	2	0	0	0
04	COMBS /5950/	HIDALGO	0	0	0	0
04 *	COMMONWEALTH /ANDERSON/	SAN PATRICIO	0	0	0	0
04	COMMONWEALTH /COMMONWEALTH/	SAN PATRICIO	1	1	23,919	498
04	COMMONWEALTH /FRIO 9415/	HIDALGO	2	1	38,422	823
04 *	COMMONWEALTH /MORRIS/	SAN PATRICIO	0	0	0	0
04	COMMONWEALTH, N. /MCKAMEY, LO./	SAN PATRICIO	0	0	0	0
04	COMMONWEALTH /WATSON/	SAN PATRICIO	2	2	184,190	1,090
04	CONCHUDO /ROSENBERG/	WEBB	0	0	0	0
04 #	CONOCO DRISCOLL	DUVAL	1	0	0	0
04	CONOCO DRISCOLL /COLE/	DUVAL	3	1	227,387	0
04	CONOCO DRISCOLL /COLE -A-/	DUVAL	1	1	166,621	0
04	CONOCO DRISCOLL /DRISCOLL 1ST./	DUVAL	0	0	0	0
04	CONOCO DRISCOLL /DRISCOLL 2ND./	DUVAL	0	0	0	0
04	CONOCO DRISCOLL /DRISCOLL 3RD./	DUVAL	0	0	0	0
04 #	CONOCO DRISCOLL /1ST YEGUA, UP./	DUVAL	0	0	1,507	24
04	CONOCO DRISCOLL /FRIO COLE W.SEG./	DUVAL	1	1	99,618	0
04	CONOCO DRISCOLL /GOVT.WELLS 1ST LD	DUVAL	1	0	0	0
04	CONOCO DRISCOLL /GOVT.WELLS 1ST UP	DUVAL	4	0	0	0
04 #	CONOCO DRISCOLL /GOVT.WELLS, 3RD/	DUVAL	1	1	163,187	385
04 #	CONOCO DRISCOLL /MIRANDO/	DUVAL	0	0	0	0
04	CONOCO DRISCOLL, N. /1ST. YEGUA/	DUVAL	1	0	0	0
04	CONOCO DRISCOLL /OAKVILLE/	DUVAL	3	0	36,224	0
04	CONOCO DRISCOLL /PETTUS 3820/	DUVAL	0	0	0	0
04	CONOCO DRISCOLL /PETTUS 3840/	DUVAL	1	1	189,124	2,432
04	CONOCO DRISCOLL /PETTUS 3950/	DUVAL	0	0	37,820	27
04	CONOCO DRISCOLL /YEGUA 4970/	DUVAL	1	0	96,314	1,191
04 #	COPANO BAY, S./FLT.BLK. A, H-A, LO/	ARANSAS	1	1	362,460	0a
04	COPANO BAY, S./FLT. BLK. A, J-1/	ARANSAS	0	0	2,551	0a
04 *	COPANO BAY, S./FLT.BLK.A, J-2/	ARANSAS	1	1	460,303	0a
04 #	COPANO BAY, S./FLT.BLK.A, J-3/	ARANSAS	2	2	276,999	0a
04 *	COPANO BAY, S./FLT. BLK. A, L-2/	ARANSAS	0	0	0	0
04 *	COPANO BAY, S./FLT.BLK.A, LOWER H/	ARANSAS	2	2	531,842	5,164a
04 *	COPANO BAY, S./FLT.BLK.A, MIDDLE-H-	ARANSAS	2	2	760,337	15,851a
04	COPANO BAY, S. /FLT. BLK. A, M-2/	ARANSAS	1	1	411,232	10,731
04 *	COPANO BAY, S./FLT.BLK. A, M-3/	ARANSAS	1	0	0	0
04	COPANO BAY, S /FLT. BLK. A, M-9/	ARANSAS	2	2	703,648	19,846a
04 #	COPANO BAY, S. /F.B.A SEG. I L-2/	ARANSAS	2	2	265,071	0a
04 *	COPANO BAY, S./FLT.BLK.A, UPPER H/	ARANSAS	1	1	455,344	0a
04	COPANO BAY, S./FLT. BLK. B, M-2/	ARANSAS	0	0	0	0
04 *	COPANO BAY, S./FLT. BLK. B, M-7/	ARANSAS	1	1	33,370	0a
04 *	COPANO BAY, S. /FLT.BLK. B M-11/	ARANSAS	0	0	0	0
04 *	COPANO BAY, S. /FLT. BLK. B N-4/	ARANSAS	1	1	74,000	0a
04 *	COPANO BAY, S. /FLT. BLK. -B-04/	ARANSAS	1	1	288,765	0a
04 *	COPANO BAY, S. /FLT. BLK. B, 08/	ARANSAS	2	2	329,835	0a
04 *	COPANO BAY, S./FLT.BLK.C, N-6,7/	ARANSAS	0	0	0	0
04	COPANO BAY, S. /FLT. BLK. C 0-3/	REFUGIO	0	0	0	0
04 *	COPANO BAY, S. /FLT. BLK C. N-6/	ARANSAS	1	1	249,452	0a
04 *	COPANO BAY, S./FLT.BLK. D, 04/	ARANSAS	1	1	253,507	0a
04 *	COPANO BAY, S./FLT.BLK. D, 08/	ARANSAS	0	0	0	0
04 *	COPANO BAY, S./FLT.BLK. E, 03/	REFUGIO	2	2	374,074	0a
04 *	COPANO BAY, S./FLT.BLK.-E-, 08/	REFUGIO	2	2	226,644	0a
04 *	COPANO BAY, S./FLT.BLK. F,N-6/	ARANSAS	0	0	28,888	0a
04 *	COPANO BAY, S./FLT.BLK. F,0-4/	ARANSAS	1	1	589,864	0a
04 *	COPANO BAY, S./FLT.BLK. H, 07/	ARANSAS	1	1	21,701	0a
04	COPANO BAY, S./FLT. BLK. I, 03/	ARANSAS	0	0	19	0a
04 *	COPANO BAY, S./FLT.BLK. I, 04/	ARANSAS	0	0	0	0
04	COPANO BAY, S. /FLT.BLK.J,M-11/	ARANSAS	1	0	0	0
04	COPANO BAY, S. /MIDDLE H/	ARANSAS	0	0	0	0
04	COPANO BAY, S. /8650/	ARANSAS	1	0	0	0

OIL AND GAS DIVISION  
TABLE NO. 16-Continued

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04	COPANO BAY, SW /FB-II, N-7/	ARANSAS	2	2	55,180	4,329
04	COPANO BAY, SW /FB-II, O-3/	ARANSAS	1	1	13,691	1,485
04	COPANO BAY, SW /FB-II, O-4/	ARANSAS	1	1	34,376	2,863
04	COPANO BAY, SW /O-3 SD./	ARANSAS	1	1	131,052	12,121
04	COPANO BAY, SW /O-4 SD./	ARANSAS	1	1	175,239	10,857
04	CORPUS CHANNEL, NW /E-10/	NUECES	2	0	901,436	10,587
04	CORPUS CHANNEL, NW /FRIO G-2/	NUECES	2	1	291,221	0a
04	CORPUS CHANNEL, NW /FRIO H-MI./	NUECES	3	2	288,489	1,032a
04	* CORPUS CHANNEL, NW /FRIO H-UP./	NUECES	3	2	1,311,036	0a
04	CORPUS CHANNEL, NW /FRIO I-1/	NUECES	2	0	0	0
04	CORPUS CHANNEL, NW /FRIO I-4/	NUECES	1	0	0	0
04	CORPUS CHANNEL, NW /FRIO 9900/	NUECES	0	0	0	0
04	* CORPUS CHANNEL, NW /FRIO 10400/	NUECES	2	2	537,490	1,224
04	* CORPUS CHANNEL, NW /I-3/	NUECES	1	1	392,279	0a
04	CORPUS CHANNEL, NW /M 3-A/	NUECES	1	1	693,680	0
04	CORPUS CHANNEL, NW /J-2A/	NUECES	3	3	739,287	0a
04	CORPUS CHANNEL, NW /M-6/	NUECES	2	2	500,976	3,759
04	CORPUS CHANNEL NW /10800/	NUECES	1	1	76,468	0
04	CORPUS CHANNEL, NW /11500/	NUECES	1	1	291,423	5,549
04	CORPUS CHANNEL, NW /12420/	NUECES	1	0	14,357	48
04	CORPUS CHANNEL N. W. /12900/	NUECES	1	1	124,624	1,096
04	CORPUS CHANNEL /8050 GAS/	NUECES	0	0	0	0
04	# CORPUS CHANNEL /8600/	NUECES	0	0	0	0
04	* CORPUS CHRISTI /ALLEN/	NUECES	2	1	30,132	2,293
04	* CORPUS CHRISTI /COMMONWEALTH/	NUECES	6	6	2,367,554	154,315
04	* CORPUS CHRISTI, EAST /FRIO 1ST./	NUECES	5	4	4,327,062	0a
04	* CORPUS CHRISTI /MORRIS/	NUECES	5	5	705,890	16,014
04	CORPUS CHRISTI, WEST /FRIO 9100/	NUECES	1	1	7,165	119
04	CORPUS CHRISTI, WEST /FRIO 9800/	NUECES	9	7	1,113,692	17,444
04	CORPUS CHRISTI, WEST /8630/	NUECES	1	1	51,852	1,551
04	CORPUS CHRISTI, WEST /8800/	NUECES	1	1	4,215	102
04	CORPUS CHRISTI, WEST /8900/	NUECES	0	0	0	0
04	CORPUS CHRISTI, WEST /9500/	NUECES	0	0	0	0
04	CORPUS CHRISTI /W. 10300/	NUECES	1	0	0	0
04	CORPUS CHRISTI /3900/	NUECES	1	0	0	0
04	* CORPUS CHRISTI BAY,W./FB-A,E-5/	NUECES	2	2	363,836	199a
04	* CORPUS CHRISTI BAY,W./FB-B,E-2/	NUECES	1	1	93,254	105
04	* CORPUS CHRISTI BAY,W./FB-A,E-2/	NUECES	1	1	658,071	463
04	* CORPUS CHRISTI BAY,W./FB-A,E-10/	NUECES	1	1	453,163	361
04	* CORPUS CHRISTI BAY,W./FB-B,K-2/	NUECES	4	4	3,565,673	2,693a
04	* CORPUS CHRISTI BAY,W./FB-B,K-4/	NUECES	3	3	2,174,833	1,065a
04	CORPUS CHRISTI BAY, WEST /8300/	NUECES	0	0	0	0
04	CORPUS CHRISTI BAY, WEST /8700/	NUECES	1	0	36,070	58
04	* CORPUS CHRISTI BAY,W. /FB-B,E-10	NUECES	1	1	741,978	478
04	* CORPUS CHRISTI BAY,W./FB-C,F-18/	NUECES	1	1	37,292	39
04	* CORTEZ /B-SD./	STARR	3	3	473,943	0
04	* CORTEZ /CORTEZ/	STARR	9	9	976,684	0a
04	* CORTEZ /FRIO 2500/	STARR	3	3	510,168	0
04	CORTEZ, NORTH /BB/	STARR	0	0	0	0
04	CORTEZ, NORTH /VELA 1800/	STARR	0	0	0	0
04	# CORTEZ, S. /2820/	STARR	0	0	0	0
04	CORTEZ /2600/	STARR	1	1	654,557	0
04	* CORTEZ /3200/	STARR	7	2	289,857	117a
04	* CORTEZ /3400/	STARR	8	3	395,368	0a
04	CUELLAR /MIRANDDO/	ZAPATA	5	0	0	0
04	CUELLAR, WEST	ZAPATA	3	0	0	0
04	CUELLAR, WEST /MIRANDDO/	ZAPATA	1	0	0	0
04	CUELLAR /1300/	ZAPATA	1	0	0	0
04	# D C R-79	DUVAL	1	0	0	0
04	# D C R-79 /COLE -B-/	DUVAL	1	0	0	0
04	* D C R-79 /WILCOX/	DUVAL	4	4	392,221	1,940
04	DASKAM, SOUTHWEST /YTURRIA/	HIDALGO	1	1	128,868	0a
04	DASKAM /4100/	HIDALGO	0	0	0	0
04	* DAVIS /PUIG/	WEBB	8	6	1,866,697	692a
04	DAVIS, S. /PUIG/	ZAPATA	1	1	227,483	1,813
04	DAVIS /REKLAW/	WEBB	0	0	0	0
04	DAVIS, S. /4TH HINNANT/	ZAPATA	3	3	1,274,946	3,549
04	* DAVIS /THIES/	WEBB	2	2	217,871	4,022
04	* DAVIS /4TH HINNANT/	WEBB	2	1	791,397	10,408
04	DAVIS /5TH HINNANT, LD./	WEBB	0	0	0	0
04	DE GARCIA /PETTUS/	DUVAL	0	0	0	0
04	# DE GARCIA /PETTUS -A-/	DUVAL	0	0	0	0
04	DE LATE CHARCO /V-1/	BROOKS	1	0	0	0
04	DE LATE CHARCO /V-2/	BROOKS	1	0	549,238	6,944
04	DESPAIN /QUEEN CITY, 1ST/	WEBB	1	0	0	0
04	DE SPAIN, SE. /MIRANDDO, LOWER/	WEBB	3	0	4,800	0
04	DE SPAIN, SE. /PETTUS/	WEBB	2	2	61,584	0
04	DEE DAVENPORT /3700/	STARR	0	0	0	0
04	DEE DAVENPORT /4400/	STARR	0	0	0	0
04	DEE GRULLO /BASAL FRIO/	KLEBERG	2	1	732,402	0a
04	# EINN	DUVAL	0	0	0	0
04	EINN /ROSENBURG/	DUVAL	2	1	36,807	0
04	EINN, SOUTHWEST /FRIO 1500/	DUVAL	17	5	224,347	0
04	EINN /1400/	DUVAL	2	2	207,751	0
04	EINN /1600/	DUVAL	1	1	56,950	0
04	EDNNA /ARMSTRONG/	HIDALGO	18	14	3,133,089	12,531a
04	EDNNA /HANSEN/	HIDALGO	0	0	0	0
04	EDNNA /HARRELL/	HIDALGO	11	8	1,533,646	4,666a

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04	DONNA /JANCIK/	HIDALGO	3	2	2,227,955	0a
04	DONNA /JAY/	HIDALGO	1	1	143,633	1,637
04	DONNA /KNAPP/	HIDALGO	1	1	199,810	0
04	DONNA /MORIN/	HIDALGO	3	2	511,128	0a
04	DONNA /RICE/	HIDALGO	10	5	1,465,712	5,425a
04	DONNA /SCHREINER/	HIDALGO	1	1	170,276	0
04	DONNA /SCHUSTER/	HIDALGO	2	2	193,831	3,252
04	DONNA /SHARY/	HIDALGO	0	0	0	0
04	DONNA /SWALLOW/	HIDALGO	1	1	585,084	0
04	DONNA /SWEENEY, LOWER/	HIDALGO	1	1	143,095	0
04	DONNA /5500 FRIO/	HIDALGO	1	1	148,689	0
04	DONNA /6600/	HIDALGO	3	3	345,877	889a
04	DOS HERMANOS /OLMOS/	WEBB	1	0	0	0
04	DOSS /3700/	STARR	0	0	0	0
04	DOUGHERTY /5300/	NUECES	0	0	0	0
04	DRAGON /2500/	SAN PATRICIO	0	0	0	0
04	CRAPER /3500/	JIM HOGG	0	0	0	0
04	DUNN /FRIO 4600/	JIM WELLS	1	1	89,902	0a
04	DUNN /3700/	JIM WELLS	0	0	0	0
04	DUNN /3850/	JIM WELLS	0	0	0	0
04	DUNN /5700/	JIM WELLS	1	0	47,908	130
04	DUNN MCCAMPBELL /8300/	KLEBERG	1	1	344,978	1,165
04	EAGLE HILL /FRIO 800/	DUVAL	1	1	95,188	0
04	EAGLE HILL /1400/	DUVAL	1	0	0	0
04	EAGLE HILL /1800/	DUVAL	0	0	0	0
04	# EAST /EAST SEGMENT/	JIM HOGG	2	1	162,203	362
04	EAST /JONES/	JIM HOGG	1	0	0	0
04	EAST /3950/	JIM HOGG	2	2	638,190	0a
04	EAST WEST SEGMENT /PETTUS 4700/	JIM HOGG	2	1	51,735	0a
04	ED VELA /6700/	HIDALGO	2	1	194,049	1,015
04	* EDINBURG /CARLSON 7600/	HIDALGO	4	2	2,735,996	0a
04	EDINBURG E. /ANDERSON/	HIDALGO	0	0	0	0
04	EDINBURG, EAST /ANDERSON, UPPER/	HIDALGO	1	1	72,632	275
04	EDINBURG, EAST /FRIO 7170/	HIDALGO	1	1	151,327	448
04	EDINBURG, EAST /GERBER 7000/	HIDALGO	4	4	868,119	2,340
04	EDINBURG, EAST /WALLACE 7800/	HIDALGO	1	1	124,601	309
04	* EDINBURG /FRIO 10,800/	HIDALGO	3	3	3,562,593	0a
04	* EDINBURG, S. /MARKS 11100/	HIDALGO	8	6	3,143,423	8,662
04	EDINBURG W. /6700/	HIDALGO	3	2	1,222,134	13,728
04	EDINBURG, W. /7600/	HIDALGO	3	2	1,540,508	1,710
04	EDINBURG /6700/	HIDALGO	0	0	0	0
04	* EDINBURG /10,760/	HIDALGO	1	1	262,979	0a
04	* EDINBURG /11,500/	HIDALGO	0	0	1,173	0
04	# EDLASATER	JIM HOGG	3	1	17,153	0
04	EDLASATER, N. /MANILA/	JIM HOGG	1	1	20,589	0
04	EDLASATER, W. /COLE 950/	ZAPATA	1	0	0	0
04	# EDLASATER, W. /MANILA/	ZAPATA	1	0	51,073	0
04	EDLASATER, W. /MIRANDO 1950/	ZAPATA	1	1	20,195	0
04	# EL BENADITO /A-3/	STARR	0	0	0	0
04	EL BENADITO /A-5/	STARR	2	1	182,534	1,064
04	EL BENADITO /A-6/	STARR	0	0	0	0
04	EL BENADITO /COCKFIELD/	STARR	0	0	0	0
04	EL BENADITO /FRIO 5200/	STARR	0	0	0	0
04	EL BENADITO /FRIO 5420/	STARR	0	0	0	0
04	EL BENADITO /H-20/	STARR	1	0	0	0
04	EL BENADITO /VKSBG. 9300/	STARR	1	1	24,368	355
04	# EL BENADITO /ZANARINE/	STARR	2	0	133,628	167
04	# EL BENADITO /5900 SAND/	STARR	0	0	0	0
04	EL EBANITO /D-1 4800/	STARR	1	0	0	0
04	# EL EBANITO /H/	STARR	1	0	2,502	54
04	EL EBANITO /MARGUELES/	STARR	0	0	0	0
04	EL EBANITO /VICKSBURG 7300 U-1/	STARR	2	0	0	0
04	* EL PAISTLE /G-05/	KENEDY	3	2	4,198,887	0a
04	EL PAISTLE /G-05, NW./	KENEDY	1	1	79,630	0a
04	EL PAISTLE /G-05, W./	KENEDY	1	1	899,636	0a
04	EL PAISTLE /G-18/	KENEDY	1	1	976,676	0a
04	* EL PAISTLE /G-52/	KENEDY	1	0	0	0
04	* EL PAISTLE /G-71/	KENEDY	0	0	0	0
04	* EL PAISTLE /H-05/	KENEDY	0	0	0	0
04	* EL PAISTLE /I-29/	KENEDY	1	0	0	0
04	* EL PAISTLE /I-35/	KENEDY	1	0	0	0
04	* EL PAISTLE /I-58/	KENEDY	1	0	0	0
04	* EL PAISTLE /J-16/	KENEDY	1	0	0	0
04	EL PAISTLE, DEEP /D-42/	KENEDY	2	2	1,281,925	13,624
04	EL PEYOTE /JACKSON 2350/	JIM HOGG	1	0	0	0
04	EL PEYOTE /3100/	JIM HOGG	1	0	0	0
04	EL PEYOTE /3500/	JIM HOGG	1	0	100	0
04	EL PEYOTE /3700/	JIM HOGG	0	0	150	0
04	EL PUERTO /COCKFIELD 900/	KENEDY	1	0	0	0
04	EL PUERTO /CROCKETT -A-/	STARR	5	4	175,302	0
04	EL PUERTO /CROCKETT -C-/	STARR	4	2	234,440	0
04	EL PUERTO /CROCKETT -D-/	STARR	0	0	0	0
04	EL PUERTO /MIRANDO 400/	STARR	3	0	42,513	0
04	EL PUERTO, NORTH /CDDK MTN. C/	STARR	0	0	0	0
04	EL PUERTO, N. /DHORN, UP./	STARR	1	0	0	0
04	EL PUERTO /400/	STARR	1	0	3,317	0
04	EL PUERTO /1500/	KENEDY	1	1	112,785	0
04	EL PUERTO /1600/	KENEDY	0	0	0	0

## OIL AND GAS DIVISION

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TABLE NO. 16--Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04	EL PUERTO /1800/	STARR	2	0	0	0
04	EL PUERTO /1950/	STARR	1	0	52,002	0
04	EL PUERTO /2700 -B-/	STARR	0	0	0	0
04	EL RANCHITO /RCSENBURG/	WEBB	0	0	0	0
04	EL SORDD /PETTUS, LOWER/	JIM HOGG	1	0	0	0
04	EL TANQUE, N. /FRID 1850/	STARR	1	1	58,104	0
04	EL TANQUE /WARDNER/	STARR	1	1	13,100	0
04	EL TANQUE /1820/	STARR	1	0	0	0
04	ELPAR /F-46/	JIM WELLS	2	0	0	0
04	ELSA, SOUTH /7850/	HIDALGO	1	0	0	0
04	ELSA, SOUTH /7950/	HIDALGO	1	1	173,974	35
04	ELSA, SOUTH /8600/	HIDALGO	1	0	0	0
04	ELSA, SOUTH /8700/	HIDALGO	1	0	0	0
04	EMBLETON /HET 3400/	JIM WELLS	0	0	0	0
04	EMBLETON /STILWELL, UPPER 5300/	JIM WELLS	0	0	0	0
04	EMBLETON /2/	JIM WELLS	0	0	0	0
04	EMBLETON /4/	JIM WELLS	0	0	0	0
04	* ENCINAL CHANNEL /FBA I-1/	NUECES	3	3	1,192,327	14,248
04	* ENCINAL CHANNEL /FB-A, K-2/	NUECES	4	4	1,397,822	11,976
04	* ENCINAL CHANNEL /FB-A, K-3/	NUECES	1	1	500,952	10,497
04	* ENCINAL CHANNEL /FB-B, N-1, 2, 3	NUECES	2	1	381,261	508
04	* ENCINAL CHANNEL /FB-A, K-8/	NUECES	4	4	2,408,563	8,612
04	* ENCINAL CHANNEL /FB-A, L-1, 2/	NUECES	2	1	1,256,161	7,891
04	* ENCINAL CHANNEL /FB-A, M-4/	NUECES	1	1	446,986	15,042
04	* ENCINAL CHANNEL /FB-A, M-2/	NUECES	1	1	117,080	1,409
04	* ENCINAL CHANNEL /FB-A, L-4/	NUECES	2	2	1,278,502	1,613
04	* ENCINAL CHANNEL /FB-A, M-5/	NUECES	2	1	251,770	5,485
04	* ENCINAL CHANNEL /FB-A, M-1/	NUECES	1	1	84,534	3,601
04	* ENCINAL CHANNEL /FB-A, N-1, 2, 3/	NUECES	1	0	220,804	1,476
04	* ENCINAL CHANNEL /FB-A, N-2/	NUECES	0	0	0	0
04	* ENCINAL CHANNEL /FB -C- M-4/	NUECES	4	4	3,389,237	1,259
04	* ENCINAL CHANNEL /FB-D, M-4/	NUECES	1	1	317,533	0
04	* ENCINAL CHANNEL /FB-A, I-5/	NUECES	1	1	529,454	0
04	* ENCINAL CHANNEL /FB-A, K-4/	NUECES	1	1	1,256,277	0
04	* ENCINAL CHANNEL, S. E. /J-1/	NUECES	0	0	136,339	0
04	ENCINAL CHANNEL, SE. /K-2/	NUECES	1	0	0	0
04	ENCINITAS /D/	BROOKS	1	0	17,347	273
04	ENCINITAS, E. /FRID 7340/	BROOKS	1	0	0	0
04	ENCINITAS /F-20/	BROOKS	1	0	0	0
04	ENCINITAS /F-30/	BROOKS	2	1	571,928	12,848
04	ENCINITAS /SALINAS/	BROOKS	0	0	0	0
04	ENCINITAS, Nw. /V-7/	BROOKS	1	0	980	0
04	ENCINITAS, S. /33-A/	BROOKS	0	0	0	0
04	ENCINITAS /V-4B/	BROOKS	1	0	12,688	207
04	ENCINITAS /V-5/	BROOKS	0	0	0	0
04	# ENCINITAS /V-8/	BROOKS	1	0	0	0
04	ENCINITAS /V-12/	BROOKS	2	0	0	0
04	ENCINITAS, W. /V-13/	BROOKS	1	1	6,263	496
04	ENCINITAS /V-14/	BROOKS	3	0	192,037	0
04	ENCINITAS /V-15/	BROOKS	2	1	593,604	0
04	ENCINITAS /V-16/	BROOKS	4	2	871,877	0
04	ENCINITAS /V-19/	BROOKS	1	0	0	0
04	ENCINITAS /VICKSBURG 7900/	BROOKS	0	0	0	0
04	ENCINO /MF-20/	SAN PATRICIO	1	1	223,037	5,509
04	# ENCINO /6400/	SAN PATRICIO	2	0	0	0
04	* ENCINO PASTURE /5300 GAS/	SAN PATRICIO	3	3	1,942,446	5,911
04	ENCINO PASTURE, E. /5300 GAS	SAN PATRICIO	1	1	95,490	0
04	ENCINO PASTURE /5950/	SAN PATRICIO	0	0	0	0
04	ENOS COOPER /H-1/	SAN PATRICIO	1	1	194,625	0
04	ENOS-COOPER /H-2 SAND/	SAN PATRICIO	2	1	485,708	0
04	ENOS-COOPER /I-1/	SAN PATRICIO	3	2	738,374	19,672
04	ENOS-COOPER /I-2/	SAN PATRICIO	2	2	537,085	4,511
04	ENOS-COOPER /I-4/	SAN PATRICIO	2	0	0	0
04	ENOS-COOPER /J-2/	SAN PATRICIO	1	1	59,127	2,939
04	ESCOBAS	ZAPATA	1	0	0	0
04	* ESCOBAS /QUEEN CITY 5300/	ZAPATA	5	4	1,209,089	1,207
04	* ESCOBAS /QUEEN CITY 5800/	ZAPATA	2	1	134,736	0
04	ESCOBAS, SOUTH /WILCOX 10800/	ZAPATA	2	1	602,976	0
04	ESCOBAS, SOUTH /1600/	SAN PATRICIO	0	0	0	0
04	ESCONDIDO, S. /4700/	JIM HOGG	1	0	0	0
04	EUBANK /10300/	DUVAL	1	0	0	0
04	EUBANK /10,900/	DUVAL	0	0	0	0
04	EVE MAE /6300/	HIDALGO	4	3	2,792,657	8,626
04	EWING, E. /SINTON 5600/	SAN PATRICIO	1	0	0	0
04	EWING /MIOCENE 1900/	SAN PATRICIO	5	1	53,272	0
04	EWING /SINTON STRINGER, UPPER/	SAN PATRICIO	0	0	0	0
04	EWING /5500/	SAN PATRICIO	2	0	0	0
04	# EWING /6800/	SAN PATRICIO	0	0	0	0
04	* FALCCN /WILCOX 9500/	ZAPATA	1	1	116,057	0
04	FALFURRIAS /DE GARZA/	JIM WELLS	0	0	0	0
04	FALFURRIAS, E. /VICKSBURG 9050/	JIM WELLS	1	1	48,686	430
04	FALFURRIAS, E. /VICKSBURG 9100/	JIM WELLS	4	3	497,934	3,127
04	FALFURRIAS /FRID 7250/	BROOKS	2	1	342,658	0
04	FALFURRIAS /GARZA/	JIM WELLS	1	1	158,731	0
04	FALFURRIAS /NAOMI 7100/	JIM WELLS	0	0	0	0
04	FALFURRIAS /VICKSBURG, GARZA/	JIM WELLS	2	2	182,440	0
04	FALFURRIAS /7300/	JIM WELLS	0	0	0	0
04	FALFURRIAS /8000/	JIM WELLS	1	0	0	0

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04	FARENTHOLD /VICKSBURG 6000/	NUECES	0	0	0	0
04	FARENTHOLD /VICKSBURG 6100/	NUECES	0	0	0	0
04	FARENTHOLD /VICKSBURG 6200/	NUECES	0	0	0	0
04	# FARENTHOLD /4950/	NUECES	0	0	0	0
04	FARMERS LIFE /2050/	DUVAL	1	0	0	0
04	FARMERS LIFE /2400/	DUVAL	2	2	51,310	0
04	FARMERS LIFE /2800/	DUVAL	0	0	0	0
04	# FITZSIMMONS /CHERNOSKY/	DUVAL	4	2	156,468	71
04	FITZSIMMONS /COLE/	DUVAL	4	1	0	0
04	FITZSIMMONS, EAST /COLE/	DUVAL	3	1	31,203	0
04	FITZSIMMONS, EAST /FRIO/	DUVAL	4	1	6,053	0
04	# FITZSIMMONS, EAST /HOCKLEY -A-/	DUVAL	0	0	0	0
04	# FITZSIMMONS, EAST /HOCKLEY -B-/	DUVAL	0	0	0	0
04	FITZSIMMONS, EAST /PETTUS/	DUVAL	0	0	0	0
04	FITZSIMMONS, EAST /1800/	DUVAL	2	0	83,983	0
04	FITZSIMMONS, N. /PETTUS/	DUVAL	0	0	0	0
04	FITZSIMMONS, NORTH /3650/	DUVAL	0	0	0	0
04	FITZSIMMONS, NORTH /3950/	DUVAL	0	0	0	0
04	FITZSIMMONS, N. /4600 YEGUA/	DUVAL	0	0	0	0
04	FITZSIMMONS, NE. /HOCKLEY -A-/	DUVAL	1	0	653	0
04	FITZSIMMONS, SE. /SERNA/	DUVAL	1	0	0	0
04	FLORES /FRIO 6360/	HIDALGO	1	0	0	0
04	FLORES /HOCKLEY 4800/	STARR	0	0	0	0
04	FLORES /JEFFRESS/	HIDALGO	1	0	0	0
04	FLORES, NW. /VKSBG. 4900/	STARR	1	1	10,748	0
04	FLORES, NW. /VKSBG. 5820/	STARR	1	1	57,705	833
04	FLORES, S. /BLOOMBERG 4250/	HIDALGO	1	1	6,085	437
04	FLORES, SW. /BLOOMBERG 4280/	HIDALGO	1	1	21,628	0
04	FLORES, SW. /SULLIVAN, UPPER/	HIDALGO	2	0	2,882	0
04	* FLORES /SULLIVAN, UPPER/	STARR	5	3	783,513	122
04	# FLORES /4750 FRIO/	STARR	0	0	0	0
04	FLORES /5600/	STARR	2	1	15,626	0
04	FLORES /6300 -R-1-/	STARR	1	0	0	0
04	# FLOUR BLUFF /COLLIER/	NUECES	0	0	0	0
04	FLOUR BLUFF, E. /J-77/	NUECES	1	0	0	0
04	# FLOUR BLUFF, EAST /MASSIVE UPPER/	NUECES	4	2	217,918	1,617
04	FLOUR BLUFF, EAST /8100/	NUECES	1	0	0	0
04	FLOUR BLUFF, EAST /8700/	NUECES	3	2	2,983,721	0
04	* FLOUR BLUFF /F-1/	NUECES	3	3	556,827	1,905
04	* FLOUR BLUFF /FRIO 8300/	NUECES	1	0	39,601	249
04	* FLOUR BLUFF /FRIO 9600/	NUECES	1	1	66,572	1,138
04	# FLOUR BLUFF /J-1/	NUECES	0	0	0	0
04	# FLOUR BLUFF /MASSIVE, UPPER/	NUECES	37	15	7,079,705	4,448
04	* FLOUR BLUFF /O-1 WEST/	NUECES	3	0	826	0
04	FLOUR BLUFF /PHILLIPS/	NUECES	1	0	0	0
04	* FLOUR BLUFF /SMITH/	NUECES	1	0	54,874	0
04	* FLOUR BLUFF /WEBB/	NUECES	16	2	840,034	2,053
04	FLOUR BLUFF /6378 STRAY/	NUECES	1	0	0	0
04	FLOUR BLUFF /6400/	NUECES	1	1	91,461	404
04	FORT LIPAN /5100/	NUECES	0	0	0	0
04	# FORTY NINE /MIRANCO/	DUVAL	2	0	0	0
04	# FREEBORN /PETTUS/	JIM WELLS	0	0	0	0
04	FULTON BEACH /A-1/	ARANSAS	1	0	0	0
04	* FULTON BEACH /A-2/	ARANSAS	28	10	1,183,601	6,239
04	# FULTON BEACH /A-3/	ARANSAS	16	2	94,322	95
04	# FULTON BEACH /A-4-6/	ARANSAS	26	7	912,326	8,735
04	# FULTON BEACH /B-2/	ARANSAS	45	17	3,453,989	16,949
04	# FULTON BEACH /B-3-8/	ARANSAS	41	14	3,052,253	33,425
04	FULTON BEACH /E GAS/	ARANSAS	0	0	0	0
04	FULTON BEACH /E-4 CAUSEWAY/	ARANSAS	0	0	0	0
04	FULTON BEACH, EAST /A-6/	ARANSAS	1	0	0	0
04	FULTON BEACH, EAST /B-1/	ARANSAS	0	0	0	0
04	# FULTON BEACH, EAST /B-2/	ARANSAS	0	0	0	0
04	# FULTON BEACH, EAST /D-1/	ARANSAS	1	1	79,743	203
04	# FULTON BEACH, EAST /D-2-4/	ARANSAS	0	0	0	0
04	FULTON BEACH, EAST /7043/	ARANSAS	0	0	0	0
04	FULTON BEACH, WEST /A-2/	ARANSAS	1	0	0	0
04	FULTON BEACH, WEST /A-3/	ARANSAS	4	3	1,769,704	15,686
04	# FULTON BEACH, WEST /A-4/	ARANSAS	0	0	0	0
04	FULTON BEACH, WEST /C-1/	ARANSAS	3	2	1,815,131	15,591
04	# FULTON BEACH, WEST /D-1/	ARANSAS	1	0	0	0
04	# FULTON BEACH, WEST /E-3/	ARANSAS	1	0	0	0
04	# FULTON BEACH, WEST /G/	ARANSAS	6	6	3,988,060	77,274
04	FULTON BEACH, W. /G, SOUTH/	ARANSAS	1	0	0	0
04	FULTON BEACH, WEST /H, LOWER/	ARANSAS	2	0	761,743	11,423
04	FULTON BEACH, WEST /H, MIDDLE/	ARANSAS	3	2	627,354	6,146
04	FULTON BEACH, WEST /H, UPPER/	ARANSAS	2	1	169,453	1,002
04	FULTON BEACH, W. /H-7635/	ARANSAS	1	1	205,895	0
04	FULTON BEACH, WEST /I-1 SW./	ARANSAS	1	0	47,730	258
04	# FULTON BEACH, WEST /K-5/	ARANSAS	1	0	49,746	861
04	FULTON BEACH, WEST /K-7/	ARANSAS	0	0	0	0
04	FULTON BEACH, WEST /9600/	ARANSAS	1	0	0	0
04	C. O. M. ST-773-L /MARG. F/	NUECES	0	0	0	0
04	C O M-ST-904 /FRIO 7800/	NUECES	3	3	1,038,079	19,717
04	C O M-ST-904 /FRIO 8200/	NUECES	3	3	3,997,806	78,783
04	GAINES /FRIO 5100/	SAN PATRICIO	0	0	0	0
04	GAINES /2500/	SAN PATRICIO	0	0	16,806	0

## OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04	GAINES /3400/	SAN PATRICIO	1	0	0	0
04	GAINES /3450/	SAN PATRICIO	1	1	21,804	0
04	GAINES /4680/	SAN PATRICIO	1	1	48,278	0
04	GALAN /EDWARDS LIME/	WEBB	1	0	0	0
04	GANDY /5500/	NUECES	0	0	0	0
04	GANDY /5650/	NUECES	1	0	0	0
04	# GARCIA	STARR	3	2	24,012	157a
04	GARCIA /CHAPATAL/	STARR	1	0	0	0
04	GARCIA /COATES/	STARR	4	3	149,316	0a
04	GARCIA /FROST -A-/	STARR	1	0	0	0
04	GARCIA /FROST -B-/	STARR	2	1	69,746	0
04	GARCIA /GARCIA III/	STARR	3	2	64,259	354
04	GARCIA /GARCIA IV/	STARR	1	1	157,912	0a
04	GARCIA /GUZMAN -A-/	STARR	1	1	6,036	0a
04	GARCIA /KENNARD 3900/	STARR	1	1	98,386	0a
04	GARCIA /L-XI/	STARR	1	1	37,352	0a
04	GARCIA /MILLER A 4100/	STARR	1	0	0	0
04	# GARCIA /MILLER B VI/	STARR	1	1	26,094	197
04	# GARCIA /MILLER -C-/	STARR	0	0	0	0
04	GARCIA /MILLER -K-/	STARR	0	0	0	0
04	# GARCIA /SOLIS/	STARR	3	1	40,439	55a
04	GARCIA /SOLIS A--B/	STARR	1	0	11,038	0a
04	# GARCIA /SOLIS III RESERVOIR/	STARR	1	1	24,651	697
04	GARCIA, S. /MILLER -C-/	STARR	1	0	29,641	0
04	GARCIA /VELA -A-/	STARR	3	2	410,788	0a
04	GARCIA /VICKSBURG-FLORES 5500/	STARR	1	0	0	0
04	GARCIA /VICKSBURG-FLORES 5600/	STARR	1	0	0	0
04	GARCIA /VILLARREAL/	STARR	1	0	101,693	0
04	GARCIA, WEST /FRIO 3100/	STARR	1	0	123,822	0
04	GARCIA /2000/	STARR	1	1	123,576	0a
04	GARCIA /3880/	STARR	1	0	0	0
04	# GARZA /YEGUA 2500/	ZAPATA	1	1	95,603	0a
04	GERONIMO /FRIO, LOWER/	SAN PATRICIO	5	4	1,023,615	10,085a
04	GINNY, E. /6600/	SAN PATRICIO	1	1	5,418	46
04	GLEN /1800/	WEBB	2	1	109,639	0
04	GLEN MARTIN, W. /8165/	WEBB	0	0	0	0
04	GLEN MARTIN /WILCOX 5850/	WEBB	3	1	107,165	514
04	# GLEN MARTIN /WILCOX 6000/	WEBB	2	1	142,687	389
04	GLEN MARTIN /WILCOX 6200/	WEBB	2	1	144,876	813
04	* GOOD FRIDAY /ATLEE/	DUVAL	3	3	354,588	0
04	# GOOSE ISLAND /A-2/	ARANSAS	0	0	0	0
04	GOOSE ISLAND /4300/	ARANSAS	0	0	0	0
04	* GOOSE ISLAND /5625/	ARANSAS	1	1	167,437	447
04	* GOOSE ISLAND /7000 -B-2/	ARANSAS	0	0	0	0
04	* GOOSE ISLAND /7100 -B-/	ARANSAS	1	1	557,623	4,472
04	* GOOSE ISLAND /7300 -A-2/	ARANSAS	0	0	0	0
04	* GOOSE ISLAND /9600/	ARANSAS	0	0	0	0
04	# GORMAC	DUVAL	1	0	0	0
04	GORMAC /HOCKLEY/	DUVAL	2	1	15,780	0
04	GORMAC /VELA/	DUVAL	1	0	0	0
04	GOVERNMENT WELLS /HOCKLEY, LOWER/	DUVAL	3	1	30,190	0
04	GOVERNMENT WELLS, N. /COLE/	DUVAL	3	0	0	0
04	GOVERNMENT WELLS, N. /COOK MTN./	DUVAL	2	2	156,453	0a
04	GOVT. WELLS, N. /HOCKLEY 2000/	DUVAL	2	2	27,053	0
04	GOVERNMENT WELLS, N. /MIRANDO/	DUVAL	1	0	0	0
04	GOVERNMENT WELLS, N. /MIRANDO,N/	DUVAL	1	0	0	0
04	GOVERNMENT WELLS, N. /ROSENBERG/	DUVAL	1	0	0	0
04	GOVERNMENT WELLS, N. /WILCOX/	DUVAL	19	17	3,238,526	9,653a
04	GOVT. WELLS, N. /WILCOX 9730/	DUVAL	0	0	0	0
04	GOVERNMENT WELLS, N. /YEG. 2800/	DUVAL	2	0	0	0
04	GOVERNMENT WELLS, N. /700/	DUVAL	7	4	102,634	0
04	GOVERNMENT WELLS, N. /2070/	DUVAL	1	1	55	0
04	GOVERNMENT WELLS, S. /1460/	DUVAL	1	0	0	0
04	GOVERNMENT WELLS /WILCOX 7700/	DUVAL	0	0	0	0
04	GOVERNMENT WELLS /YEGUA/	DUVAL	0	0	0	0
04	GRABEN /BIERSTEDT 4900/	JIM WELLS	1	0	0	0
04	GRABEN /FRIO 3300/	JIM WELLS	0	0	62,411	0
04	GRABEN /FRIO 3590/	JIM WELLS	0	0	0	0
04	GRABEN /FRIO 3650/	JIM WELLS	1	0	0	0
04	GRABEN /HET 3RD 3000/	JIM WELLS	1	0	0	0
04	GRABEN /OAKVILLE 1850/	JIM WELLS	3	2	31,597	0
04	GRABEN /1950/	JIM WELLS	2	0	0	0
04	GRABEN /2100/	JIM WELLS	2	0	33,142	0
04	* GREGG WOOD, S. /WHITEY 5200/	STARR	2	2	251,155	6,072
04	GREGG WOOD, S. /850/	STARR	1	0	0	0
04	* GREGG WOOD, S. /4100/	STARR	2	2	164,567	695
04	GREGG WOOD, WEST /5250/	STARR	2	2	66,884	766
04	GREGG WOOD, WEST /5350/	STARR	1	1	118,759	2,175
04	GREGG WOOD, WEST /5450/	STARR	1	1	82,828	1,364
04	GREGG WOOD, S. /5350/	STARR	1	1	324,990	12,257
04	GREGG WOOD /500/	STARR	1	0	3,959	0
04	GREGG WOOD /1000/	STARR	2	1	20,617	0
04	GREGG WOOD /1200/	STARR	2	1	6,736	0
04	GREGG WOOD /1400/	STARR	1	0	0	0
04	GREGG WOOD /2000/	STARR	1	1	2,079	0
04	GREGORY, EAST /FRIO, LOWER/	SAN PATRICIO	0	0	0	0
04	GREGORY, EAST /9400/	SAN PATRICIO	2	1	246,754	5,673
04	GREGORY, EAST /10,550/	SAN PATRICIO	2	1	80,455	9,888

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04	GREGORY, NORTH /9400/	SAN PATRICIO	0	0	0	0
04	GUAJILLO /5200/	DUVAL	1	1	74,284	0
04 #	GUERRA	STARR	2	2	83,176	0
04	GUERRA /SACATOSA/	STARR	1	0	0	0
04	GUERRA /2100/	STARR	0	0	0	0
04	GUTIERREZ	WEBB	1	0	0	0
04	GUTIERREZ /CKFLD.BREHAM S 3650/	JIM HOGG	2	0	0	0
04	GUTIERREZ, SOUTH /GOVT. WELLS/	JIM HOGG	0	1	26,735	0
04	GUTIERREZ, WEST /RCSENBERG, LG./	WEBB	0	0	0	0
04	GYP HILL /ALANIZ 6900/	BROOKS	4	4	882,291	4,924a
04	GYP HILL /FRIO BASAL PEREZ/	BROOKS	7	5	288,934	0a
04	GYP HILL /PILON/	BROOKS	3	1	119,173	0a
04	GYP HILL, SE. /7500 FRIO/	BROOKS	0	0	0	0
04	GYP HILL, SE. /8350 FRIO/	BROOKS	0	0	0	0
04	GYP HILL /VICKSBURG 7600/	BROOKS	1	0	0	0
04	GYP HILL /6350/	BROOKS	1	1	38,565	127
04	GYP HILL /6400/	BROOKS	1	1	37,808	123
04	GYP HILL /6500/	BROOKS	0	0	0	0
04	GYP HILL /6600/	BROOKS	0	0	0	0
04 #	HAGIST RANCH /ARGO/	DUVAL	1	0	0	0
04	HAGIST RANCH /COLE 1200/	DUVAL	6	4	49,278	0
04	HAGIST RANCH /COLE 2000/	DUVAL	0	0	0	0
04	HAGIST RANCH /FRIO 800/	DUVAL	1	0	0	0
04	HAGIST RANCH /HOCKLEY 2178/	MC MULLEN	1	0	0	0
04	HAGIST RANCH /UNKNOWN SD./	MC MULLEN	1	1	237,756	103
04 #	HAGIST RANCH /WILCOX G/	DUVAL	1	1	21,684	0a
04	HAGIST RANCH /WILCOX K, MIDDLE/	DUVAL	0	0	0	0
04	HAGIST RANCH /WILCOX, LD. 9700/	DUVAL	4	4	1,478,679	0a
04 *	HAGIST RANCH /WILCOX, UPPER/	MC MULLEN	55	46	7,356,479	13,220a
04	HAGIST RANCH /WILCOX 7900/	DUVAL	1	1	25,050	299
04	HAGIST RANCH /900/	MC MULLEN	2	0	0	0
04	HAGIST RANCH /1030/	DUVAL	1	1	218,892	0
04	HAGIST RANCH /1100/	DUVAL	1	1	81,547	0
04	HAGIST RANCH /1300/	DUVAL	0	0	0	0
04 #	HALDEMAN, SOUTH /14-A/	JIM WELLS	0	0	0	0
04	HALDEMAN, SOUTH /14 B/	JIM WELLS	1	0	52,565	5
04	HALF MOON REEF /CATAHOLA STR./	ARANSAS	0	0	0	0
04	HALF MOON REEF /FRIO 9360/	ARANSAS	0	0	0	0
04	HALF MOON REEF /5100/	ARANSAS	2	0	65,381	996
04	HALF MOON REEF /7570/	ARANSAS	1	1	102,634	1,625
04	HARDWICKE /SULLIVAN, LOWER/	STARR	2	0	0	0
04	HARDWICKE /SULLIVAN, UPPER/	STARR	6	4	421,841	0a
04	HARDWICKE /4300 STRAY/	STARR	0	0	25,287	0a
04	HARGILL /10,000/	HIDALGO	1	1	35,171	198
04	HARRY	WEBB	0	0	0	0
04	HARRY /YEGUA 1250/	WEBB	3	1	23,272	0
04	HARRY J. MOSSER /4600/	STARR	1	0	0	0
04	HARRY J. MOSSER /5500/	STARR	1	0	23,732	37
04	HARVEY /FRIO 9300/	SAN PATRICIO	0	0	0	0
04	HARVEY /NE. SEG., 12-B/	SAN PATRICIO	0	0	0	0
04	HARVEY /ZONE 10-C/	SAN PATRICIO	1	0	32,209	1,944
04	HARVEY /11-B/	SAN PATRICIO	0	0	0	0
04	HARVEY /11-C/	SAN PATRICIO	0	0	0	0
04 #	HARVEY /11-D/	SAN PATRICIO	0	0	0	0
04	HARVEY /12-C/	SAN PATRICIO	0	0	0	0
04	HARVEY /13-A/	SAN PATRICIO	1	0	102,529	4,813
04 *	HARVEY /14-B-1/	SAN PATRICIO	0	0	0	0
04 *	HARVEY /14-B-2/	SAN PATRICIO	0	0	0	0
04 *	HARVEY /14-B-4/	SAN PATRICIO	1	0	4,626	193
04	HEADQUARTERS /C E C-1/	ARANSAS	0	0	0	0
04 #	HEBBRONVILLE, N. /MIRANDO/	JIM WELLS	1	0	0	0
04	HEEP /DEWELL/	KLEBERG	1	1	97,954	815
04	HEEP /JONES/	KLEBERG	0	0	0	0
04	HEEP /PLUMMER/	KLEBERG	2	2	162,644	1,960
04	HEEP /SALAZAR/	KLEBERG	1	1	104,030	411
04 *	HENNE-WINCH-FARRIS /2000/	JIM HOGG	8	7	449,906	0
04	HERBST, NORTH /LOMA NOVIA/	DUVAL	0	0	0	0
04	HERLINDA VELA /WILCOX/	ZAPATA	0	0	0	0
04	HERRERA /BERTRAM 6725/	NUECES	1	0	0	0
04	HERSCHAP /1350/	STARR	0	0	0	0
04	HET /2500/	SAN PATRICIO	1	1	71,719	0
04	HET /2700/	SAN PATRICIO	1	0	110,201	1,599
04	HIBERNIA /4480/	SAN PATRICIO	1	1	503,228	396
04	HIBERNIA /4600/	SAN PATRICIO	0	0	0	0
04 *	HIDALGO /BELL/	HIDALGO	6	4	871,195	3,668a
04 *	HIDALGO /CORD/	HIDALGO	7	7	4,250,946	26,958
04 *	HIDALGO /EL TEXANG, UPPER/	HIDALGO	32	28	7,324,773	26,712
04 *	HIDALGO /ELKINS/	HIDALGO	13	5	409,800	1,636
04 *	HIDALGO /HACKNEY/	HIDALGO	11	8	1,084,788	3,962
04	HIDALGO, N. /ELKINS -A-/	HIDALGO	1	1	72,407	578
04	HIDALGO, WEST /LA FRONTERA/	HIDALGO	3	3	1,564,358	5,600
04	HIDALGO, WEST /6160/	HIDALGO	2	1	228,181	898
04	HIDALGO, WEST /675C/	HIDALGO	1	0	0	0
04	HIDALGO /WHITTINGTON 7900/	HIDALGO	1	0	0	0
04	HIDALGO /6140/	HIDALGO	1	1	161,828	1,208
04	HIDALGO /6500/	HIDALGO	1	1	189,870	786
04	HIDALGO /7200, LOWER/	HIDALGO	2	0	0	0
04	HIDALGO /7400/	HIDALGO	0	0	0	0



## OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells, End of Year	Producing Wells, End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04	HINDE /VICKSBURG/	STARR	8	3	192,183	4,914
04	HINDE /4900/	STARR	0	0	0	0
04	HINDE /5100 F-4/	STARR	0	0	0	0
04	HINDE /5700/	STARR	0	0	0	0
04	HINDE /6750/	STARR	4	4	2,929,075	33,691a
04	HINDE /8500/	STARR	1	0	0	0
04	HINDJOSA /E-62/	KLEBERG	1	0	0	0
04	HINDJOSA /I-50/	KLEBERG	1	0	0	0
04	HIRSCH /WILCOX 6250/	WEBB	1	1	90,015	295
04	* HIRSCH /6900/	WEBB	2	2	662,340	3,306
04	* HODGES, EAST /3600/	SAN PATRICIO	2	2	175,221	230
04	* HODGES, EAST /5000/	SAN PATRICIO	1	0	0	0
04	HOFFMAN /CHERNOSKY/	DUVAL	0	0	0	0
04	HOFFMAN, EAST /1900/	DUVAL	0	0	0	0
04	HOFFMAN /FRIO 3100/	DUVAL	1	0	0	0
04	# HOFFMAN /GOVT. WELLS/	DUVAL	2	0	0	0
04	HOFFMAN, NW. /GOVT. WELLS/	DUVAL	3	1	73,212	0
04	HOFFMAN /WILCOX/	DUVAL	0	0	0	0
04	HOFFMAN /2000/	DUVAL	0	0	0	0
04	HOFFMAN /2450/	DUVAL	0	0	0	0
04	HOFFMAN /3400/	DUVAL	0	0	0	0
04	# HOLLOW TREE /PALO HUECO/	JIM WELLS	0	0	0	0
04	HOLLY BEACH /LM-2/	CAMERON	4	3	1,014,289	0a
04	HOLLY BEACH /LM-3/	CAMERON	9	8	3,973,855	0a
04	HOLLY BEACH /LM-4/	CAMERON	2	2	1,315,947	0a
04	HOLLY BEACH /LM-14/	CAMERON	1	1	736,194	0
04	HOLLY BEACH /LM-16/	CAMERON	1	1	347,960	0
04	INDEPENDENCE, SOUTH /FRIO 2500/	DUVAL	11	10	361,107	0
04	INDEPENDENCE /3150 GAS/	DUVAL	5	3	74,414	0
04	INDIAN POINT /COMMONWEALTH/	NUECES	1	1	73,884	0a
04	INDIAN POINT /E-3/	NUECES	0	0	0	0
04	INDIAN POINT /E-4/	NUECES	0	0	0	0
04	INDIAN POINT /E-8/	NUECES	0	0	0	0
04	INDIAN POINT /F-1/	NUECES	1	1	334,600	7,056
04	INDIAN POINT /F-4/	NUECES	0	0	0	0
04	INDIAN POINT /F-8/	NUECES	1	1	66,207	955
04	INDIAN POINT /F-9 9400/	NUECES	4	3	1,873,674	762a
04	INDIAN POINT /F-12 9700 #1/	NUECES	0	0	0	0
04	INDIAN POINT /F-12 9700 #2/	NUECES	1	1	320,536	0a
04	INDIAN POINT /F-17/	NUECES	1	1	137,038	3,572
04	INDIAN POINT, S. /F-18/	NUECES	1	1	151,495	6,181
04	INDIAN POINT /WATSON/	NUECES	1	0	242,267	0a
04	INDIAN POINT /9600/	NUECES	3	2	605,056	0a
04	INDIOS, W. /BF-53/	HIDALGO	0	0	0	0
04	JANAL /1725/	STARR	0	0	0	0
04	JANAL /2550/	STARR	0	0	0	0
04	JARLET /UPPER, SINTON/	SAN PATRICIO	1	1	113,743	0
04	JAVELINA /FLORES/	HIDALGO	2	0	0	0
04	JAVELINA /VICKSBURG, LO. 11200/	HIDALGO	1	1	329,533	0a
04	JAVELINA /VICKSBURG, LO. 11300/	HIDALGO	1	1	267,065	0a
04	JAVELINA /VICKSBURG, LO. 11800/	HIDALGO	1	1	327,741	0a
04	JAVELINA /VICKSBURG U-2/	HIDALGO	1	0	0	0
04	JAVELINA /5400/	HIDALGO	0	0	0	0
04	JAVELINA /10,600/	HIDALGO	1	1	75,168	0a
04	# JAY SIMMONS /-G-/	STARR	1	1	10,522	66
04	# JAY SIMMONS, SOUTH /HINDJOSA/	STARR	1	0	0	0
04	JAY SIMMONS, SOUTH /5600/	STARR	1	0	0	0
04	JAY SIMMONS, SOUTH /5800/	STARR	1	0	1,133	6
04	JAY SIMMONS /VKSBB. 8200/	STARR	0	0	0	0
04	JAY SIMMONS /VKSBB. 8700/	STARR	0	0	0	0
04	JAY SIMMONS /5850 GAS/	STARR	2	2	81,846	1,890
04	JAY SIMMONS /6400/	STARR	1	1	20,141	157
04	# JAY SIMMONS /7200 VICKSBURG/	STARR	1	0	2,949	54
04	JAY SIMMONS /8000/	STARR	1	1	253,705	6,114
04	JEFFRESS /VICKSBURG 6200/	HIDALGO	1	1	17,284	0a
04	# JENNINGS, WEST /CROCKETT/	ZAPATA	10	9	1,483,193	103a
04	JENNINGS, WEST /EAST SEGMENT/	ZAPATA	1	0	0	0
04	JENNINGS, WEST /QUEEN CITY/	ZAPATA	0	0	0	0
04	JENNINGS, WEST /2100/	ZAPATA	0	0	0	0
04	# JENNINGS, WEST /3000 CROCKETT/	ZAPATA	2	0	0	0
04	JENNINGS, WEST /4125/	ZAPATA	1	0	17,214	0a
04	JENNINGS, WEST /4300/	ZAPATA	1	1	46,254	0a
04	JENNINGS, WEST /4350/	ZAPATA	0	0	0	0
04	JENNINGS, WEST /4400/	ZAPATA	0	0	0	0
04	JENNINGS RANCH /WILCOX/	ZAPATA	0	0	0	0
04	JOE MOSS /WILCOX 8300/	ZAPATA	0	0	0	0
04	JOHNS /ARGO/	DUVAL	2	0	0	0
04	JOHNS /COLE/	DUVAL	1	0	0	0
04	JOHNS /GOVT. WELLS/	DUVAL	4	0	0	0
04	JOHNS /LOMA NOVIA/	DUVAL	2	1	2,053	0a
04	JOHNS /MIRANDO/	DUVAL	1	0	0	0
04	JONES /JACKSON 4200/	JIM HOGG	1	1	239,783	0a
04	JONES /STRAY 4500/	JIM HOGG	2	0	0	0
04	JONES /YEGUA -H-, LO./	JIM HOGG	0	0	0	0
04	# JONES /5600/	JIM HOGG	2	0	0	0
04	# JONES /6000/	JIM HOGG	2	0	0	0
04	JUAN GRANDE /WILCOX/	ZAPATA	0	0	0	0
04	JUDD CITY /FRIO 5800/	STARR	0	0	0	0

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16--Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04	JULIAN, NORTH /FRIG 10000/	KENEDY	1	0	0	0
04	JULIAN, NORTH /J-68/	KENEDY	1	0	0	0
04	JULIAN /20-D/	KENEDY	5	2	87,255	0
04	JULIAN /22-A/	KENEDY	4	2	2,012,729	0
04	JULIAN /22-B/	KENEDY	1	0	0	0
04	* KATHERINE RYAN /STOVALL/	NUECES	1	1	57,689	0
04	KAYLYN /SINGER/	JIM WELLS	0	0	0	0
04	KEEMAC /HET/	JIM WELLS	1	0	0	0
04	KEEMAC /1800/	JIM WELLS	1	0	0	0
04	KELSEY	JIM HOGG	0	0	0	0
04	KELSEY, EAST /12,000/	HIDALGO	2	0	0	0
04	# KELSEY /K-1/	JIM HOGG	32	0	0	0
04	# KELSEY /K-2, 3 & 4/	BROOKS	4	0	0	0
04	# KELSEY /K-5/	BROOKS	0	0	0	0
04	* KELSEY /MCGILL 3 & 4/	BROOKS	2	2	940,459	0
04	# KELSEY /M-2/	JIM HOGG	4	0	0	0
04	# KELSEY /M-2, S./	STARR	1	1	147,266	238
04	# KELSEY, SOUTH	STARR	3	0	0	0
04	# KELSEY, SOUTH /PENA -A-/	STARR	2	1	90,968	0
04	# KELSEY, SOUTH /ZONE 21-W/	STARR	1	1	471,183	0
04	# KELSEY, S. /ZONE 24-A & B/	STARR	1	1	182,645	0
04	# KELSEY, S. /ZONE 26-A/	BROOKS	1	1	140,928	0
04	KELSEY, SOUTH /15 C & E/	STARR	2	2	1,474,178	0
04	KELSEY, SOUTH /17-B, III/	STARR	1	1	419,367	0
04	KELSEY, SOUTH /18-A /W//	STARR	1	0	1,128,871	0
04	KELSEY, SOUTH /19-B/	STARR	2	2	601,222	0
04	KELSEY, S. /19-K, SEG. 4/	STARR	1	1	44,766	0
04	KELSEY, SOUTH /21-0, S/	STARR	2	1	157,527	0
04	KELSEY, S. /26/	STARR	0	0	0	0
04	KELSEY, SOUTH /5300/	STARR	2	0	16,105	0
04	KELSEY, SOUTH /5350/	STARR	0	0	0	0
04	# KELSEY, SOUTH /5400/	STARR	1	0	0	0
04	KELSEY, SOUTH /5900/	STARR	2	0	0	0
04	KELSEY, SOUTH /6050/	STARR	1	1	106,051	0
04	KELSEY, SOUTH /6200/	STARR	0	0	0	0
04	KELSEY, SOUTH /6950/	STARR	1	0	5	0
04	# KELSEY, SOUTH /7800/	STARR	1	0	0	0
04	KELSEY, SE. /29-D/	STARR	1	0	0	0
04	KELSEY, SE. /30-B/	STARR	4	2	300,731	0
04	KELSEY, SE. /30-D/	STARR	1	1	200,779	0
04	KELSEY, SE. /31-A/	BROOKS	1	0	0	0
04	KELSEY, SE. /31-D/	BROOKS	1	1	211,343	0
04	KELSEY, SE. /33-A/	BROOKS	1	0	0	0
04	KELSEY /7 SAND/	BROOKS	1	0	0	0
04	KELSEY /1850 STRAY/	BROOKS	3	1	119,540	0
04	KELSEY /2200 STRAY/	BROOKS	2	1	37,879	0
04	KELSEY /4700/	BROOKS	3	0	0	0
04	KELSEY /5000/	BROOKS	0	0	0	0
04	KELSEY-BASS-DEEP /21, 6400/	BROOKS	0	0	0	0
04	* KELSEY DEEP /FRIG 7250/	BROOKS	5	4	5,457,849	27,354
04	KELSEY DEEP /JACKSON #2/	JIM HOGG	1	1	45,600	476
04	KELSEY DEEP /JACKSON #3, 8500/	JIM HOGG	1	1	10,922	0
04	# KELSEY DEEP /Z. 18-B /N/ & C/N/	BROOKS	0	0	0	0
04	# KELSEY DEEP /ZONE 19/	JIM HOGG	1	0	0	0
04	# KELSEY DEEP /ZONE 19-A/	BROOKS	1	0	0	0
04	# KELSEY DEEP /ZONE 19-A-C/	BROOKS	1	0	0	0
04	KELSEY DEEP /ZONE 19-A, SEG. 3/	JIM HOGG	1	1	60,375	0
04	# KELSEY DEEP /ZONE 19 B, W- /	BROOKS	1	1	205,128	1,401
04	# KELSEY DEEP /ZONE 19-H/	BROOKS	1	0	0	0
04	# KELSEY DEEP /ZONE 20-A, W- /	JIM HOGG	1	0	0	0
04	# KELSEY DEEP /ZONE 20-B/	JIM HOGG	0	0	0	0
04	# KELSEY DEEP /20-H, NW/	JIM HOGG	1	0	0	0
04	# KELSEY DEEP /ZONE 20-C/	JIM HOGG	0	0	0	0
04	# KELSEY DEEP /ZONE 20-J /N/	BROOKS	1	0	0	0
04	KELSEY DEEP /ZONE 20-J /NW//	JIM HOGG	1	0	0	0
04	# KELSEY DEEP /ZONE 21-A /N//	BROOKS	1	0	0	0
04	# KELSEY DEEP /ZONE 21-E,N/	BROOKS	1	0	0	0
04	# KELSEY DEEP /ZONE 22-B/	JIM HOGG	1	0	0	0
04	# KELSEY DEEP /ZONE 26-A/	BROOKS	1	0	55,249	0
04	KELSEY DEEP /14-A/	STARR	2	2	897,797	0
04	KELSEY DEEP /17-A, C/	BROOKS	1	1	140,813	0
04	# KELSEY DEEP /17-B/	JIM HOGG	1	0	0	0
04	# KELSEY DEEP /18-E/	HIDALGO	2	0	164,846	1,242
04	KELSEY DEEP /19-A WEST/	JIM HOGG	4	1	558,170	3,372
04	KELSEY DEEP /21-A 6100/	BROOKS	1	0	0	0
04	# KELSEY DEEP /21-R/	JIM HOGG	1	0	0	0
04	KELSEY DEEP /21-R, SW- /	JIM HOGG	1	0	1,104	24
04	KELSEY DEEP /22-0/	BROOKS	1	0	42,541	0
04	KELSEY DEEP /25/	BROOKS	2	1	30,574	0
04	KELSEY DEEP /5600/	BROOKS	1	0	0	0
04	KELSEY DEEP /6100/	BROOKS	1	0	0	0
04	KELSEY DEEP /6200/	BROOKS	0	0	0	0
04	KENNARD /3360/	STARR	1	1	85,322	0
04	KENNARD /3900/	STARR	0	0	0	0
04	KENNARD /4200/	STARR	1	0	0	0
04	KILLAM /2400/	WEBB	1	0	0	0
04	KINGSVILLE /DIETERT -L- /	KLEBERG	0	0	0	0
04	KINGSVILLE, EAST /3100/	KLEBERG	1	0	0	0

## OIL AND GAS DIVISION

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TABLE NO. 16--Continued  
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04	KINGSVILLE, EAST /3300/	KLEBERG	2	0	0	0
04 #	KINGSVILLE /KINGSVILLE/	KLEBERG	0	0	0	0
04 #	KINGSVILLE, SEG. A /2900/	KLEBERG	1	0	0	0
04	KINGSVILLE /2400/	KLEBERG	1	0	4,899	0
04	KINGSVILLE /5030/	KLEBERG	1	1	4,552	0
04	KINGSVILLE /5100/	KLEBERG	1	0	257	0
04	KINGSVILLE /5775/	KLEBERG	0	0	0	0
04	KINGSVILLE /6500/	KLEBERG	0	0	0	0
04	KLEBERG TOWN /FRIO 8100/	KLEBERG	0	0	0	0
04	KLEBERG TOWN /VKSBC. 8530/	KLEBERG	0	0	0	0
04	KLUMP /BARNES 6700/	HIDALGO	2	2	871,749	3,430
04	KLUMP /9760/	HIDALGO	1	0	0	0
04	KNOLLE /KOHLER 5100/	NUECES	0	0	0	0
04	KNOLLE /4000/	JIM WELLS	1	0	0	0
04	KNOLLE /4100/	NUECES	1	0	0	0
04	KNOLLE /5000/	JIM WELLS	0	0	0	0
04 #	KNOLLE /5100 FRIG/	NUECES	0	0	0	0
04	KOHLER /COLE/	DUVAL	4	2	174,673	0
04	KOHLER /MIRANDO/	DUVAL	2	0	0	0
04	KOHLER, NORTH /GOVERNMENT WELLS/	DUVAL	1	0	0	0
04	KOHLER, NORTH /MIRANDO/	DUVAL	1	0	0	0
04	KOHLER, NE. /MIRANDO #1/	DUVAL	1	0	0	0
04 *	KOHLER, NE. /QUEEN CITY FIRST/	DUVAL	2	2	569,085	0a
04 *	KOHLER, NE. /2ND QUEEN CITY/	DUVAL	1	1	11,074	0a
04 *	KOHLER, NE. /QUEEN CITY FOURTH/	DUVAL	1	1	61,170	0a
04	KOHLER, NE. /YEGUA 24/	DUVAL	1	1	263,258	0a
04	KOHLER /QUEEN CITY/	DUVAL	1	1	114,568	0a
04	KOHLER-DEEP /ARGO 2350/	DUVAL	1	1	47,027	0
04	KOHLER-DEEP /COLE, MIDDLE/	DUVAL	4	1	81,464	0
04	KOHLER-DEEP /COLE, UPPER/	DUVAL	4	4	443,527	0
04	KOHLER-DEEP /GOVERNMENT WELLS/	DUVAL	4	2	74,018	0
04	KOHLER-DEEP /HOCKLEY 1950/	DUVAL	0	0	0	0
04	KOHLER-DEEP /MIRANDO/	DUVAL	1	0	135	0
04	KOHLER-DEEP /PETTUS 2875/	DUVAL	0	0	0	0
04	KOOPMAN /STILWELL/	JIM WELLS	2	2	189,100	0
04	KOOPMAN /YEGUA 6900/	JIM WELLS	0	0	0	0
04	KOOPMAN /YEGUA 7300/	JIM WELLS	0	0	0	0
04 *	LA BLANCA /STRAY 13-B/	HIDALGO	1	0	0	0
04 *	LA BLANCA /6700 10-A/	HIDALGO	2	2	813,960	5,215
04	LA BLANCA /7150/	HIDALGO	3	3	3,475,246	24,939
04 *	LA BLANCA /7400 11-A/	HIDALGO	4	4	1,077,922	2,298
04 *	LA BLANCA /7500 11-B/	HIDALGO	2	1	470,848	921
04 *	LA BLANCA /7700 11-C/	HIDALGO	4	4	1,404,546	2,136
04	LA BLANCA /7750 12-A/	HIDALGO	2	2	345,656	5,628
04 *	LA BLANCA /7800 12-C/	HIDALGO	2	0	578,800	1,052
04 *	LA BLANCA /8000 13-A/	HIDALGO	6	6	3,624,265	4,371
04 *	LA BLANCA /8100 13-C/	HIDALGO	2	1	672,452	1,051
04 *	LA BLANCA /9400/	HIDALGO	4	4	1,216,525	21,390
04 *	LA BLANCA /9500/	HIDALGO	1	1	83,265	1,089
04 *	LA BLANCA /10,000/	HIDALGO	0	0	0	0
04	LA COMA /9300/	HIDALGO	1	0	9,605	0a
04	LA COPITA /FRIO -A- 4800/	STARR	1	0	0	0
04	LA COPITA /FRIO -E- 5300/	STARR	0	0	0	0
04	LA COPITA /FRIO 5100/	STARR	2	1	295,277	19,915
04	LA COPITA /FRIO 5500/	STARR	0	0	0	0
04 #	LA COPITA /Q/	STARR	1	0	0	0
04 *	LA COPITA /VICKSBURG, LOWER/	STARR	8	8	3,659,812	0a
04	LA COPITA /VKSBC. W./	STARR	1	1	33,369	0a
04 *	LA ENCANTADA, E. /I-60/	BROOKS	1	1	245,421	0a
04	LA ENCANTADA /FRIO/	BROOKS	0	0	0	0
04	LA ENCANTADA /VICKSBURG/	BROOKS	0	0	0	0
04	LA ENCANTADA /VICKSBURG 8800/	BROOKS	1	1	49,086	1,060
04	LA-FE /FRIO 4850/	JIM HOGG	0	0	883	0
04	LA GLORIA /ARGUELLEZ/	JIM WELLS	11	6	3,801,411a	0a
04 #	LA GLORIA /ATLEE -A-/	BROOKS	0	0	0	0
04 #	LA GLORIA /ATLEE -C-/	JIM WELLS	1	1	197,297	0a
04 #	LA GLORIA /ATLEE -D-/	BROOKS	0	0	0	0
04 #	LA GLORIA /ATLEE -F-/	BROOKS	2	1	395,734	0a
04	LA GLORIA /ATLEE -G-/	JIM WELLS	3	0	0	0
04	LA GLORIA /BAUMAN, NORTH/	JIM WELLS	1	1	932,100	0a
04	LA GLORIA /BAUMAN, SOUTH/	JIM WELLS	4	4	3,733,546	0a
04	LA GLORIA /BRANSON/	BROOKS	1	0	0	0
04	LA GLORIA /BROOKS/	JIM WELLS	11	8	9,141,931	0a
04	LA GLORIA /CLAUDIA/	JIM WELLS	1	0	0	0
04 #	LA GLORIA /CONKLE/	JIM WELLS	0	0	0	0
04	LA GLORIA /CULPEPPER/	JIM WELLS	11	8	7,830,974	0a
04	LA GLORIA /EARNEST, LD./	BROOKS	4	4	1,555,932	0a
04 #	LA GLORIA, E. /HAMMOND/	JIM WELLS	6	3	357,295	0a
04	LA GLORIA, E. /PAISANO/	JIM WELLS	4	3	308,348	0a
04	LA GLORIA /ELOISE/	JIM WELLS	0	0	0	0
04	LA GLORIA /FRANK/	BROOKS	1	1	156,621	0a
04 #	LA GLORIA /FRANK, BLK. -A-/	BROOKS	1	1	273,729	0a
04	LA GLORIA /HAMMOND, SOUTH/	JIM WELLS	2	1	1,917,980	0a
04	LA GLORIA /HELEN/	JIM WELLS	2	2	337,150	0a
04	LA GLORIA /HORNSBY -A-/	JIM WELLS	4	2	7,714,960a	0a
04	LA GLORIA /HORNSBY -A-, N./	JIM WELLS	0	0	0	0
04	LA GLORIA /HORNSBY -B-/	BROOKS	1	1	1,280,536	0a
04 #	LA GLORIA /HORNSBY -C-/	BROOKS	7	7	7,492,557	0a

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04 #	LA GLORIA /HORNSBY 7550/	BROOKS	1	0	0	0
04	LA GLORIA /JIM WELLS/	JIM WELLS	7	5	6,730,605	0a
04	LA GLORIA /KELSEY 5700/	JIM WELLS	1	0	0	0
04	LA GLORIA /LA GLORIA/	JIM WELLS	6	3	2,975,905	0a
04	LA GLORIA /LA GLORIA, LOWER/	JIM WELLS	0	0	0	0
04	LA GLORIA /LOHMAN/	BROOKS	1	0	0	0
04 #	LA GLORIA /LOMA BLANCA/	JIM WELLS	1	1	146,465	0a
04	LA GLORIA /LOS OLMO5/	JIM WELLS	12	6	4,992,066a	0a
04	LA GLORIA /MAUN STRAY/	JIM WELLS	9	7	8,483,889a	0a
04	LA GLORIA /MCGEHEE -A-/	BROOKS	1	1	184,441	885
04	LA GLORIA /MYRICK/	BROOKS	3	1	83,659	0a
04 #	LA GLORIA, N. /ATLEE, E. ZONE/	JIM WELLS	0	0	0	0
04 #	LA GLORIA, N. /FALFURIAS/	BROOKS	1	1	787,684	0a
04	LA GLORIA, N. /FRID 6900/	JIM WELLS	0	0	46,773	112
04	LA GLORIA N. /7100/	JIM WELLS	1	1	200,933	0
04	LA GLORIA /D NEIL/	JIM WELLS	2	1	455,386	0a
04	LA GLORIA /PENA/	JIM WELLS	6	5	2,514,631	0a
04	LA GLORIA /RILEY/	JIM WELLS	10	4	6,051,269a	0a
04	LA GLORIA /ROMCNA/	JIM WELLS	1	0	0	0
04 #	LA GLORIA /SCOTT/	JIM WELLS	5	0	148,738	0a
04	LA GLORIA /SHARP/	JIM WELLS	1	1	72,260	0a
04 #	LA GLORIA, SOUTH /ARGUELLEZ/	BROOKS	1	0	0	0
04 #	LA GLORIA, SOUTH /ATLEE E/	BROOKS	2	1	434,343	0a
04	LA GLORIA, S. /BATOT/	BROOKS	1	1	18,582	63
04 #	LA GLORIA, S. /FALFURIAS ZONE/	JIM WELLS	0	0	0	0
04	LA GLORIA, SOUTH /7900/	BROOKS	1	1	4,663	0
04	LA GLORIA /STDLZE/	BROOKS	3	3	2,044,327	0a
04	LA GLORIA /THELMA/	JIM WELLS	1	1	121,439	133
04	LA GLORIA /20 F/	JIM WELLS	1	1	350,316	0a
04	LA GLORIA /7100/	JIM WELLS	1	0	0	0
04	LA GLORIA /7615/	BROOKS	1	1	357,226	0a
04	LA GRULLA, Nw. /1360/	STARR	1	0	59,691	0
04	LA GRULLA, Nw. /2600/	STARR	1	0	0	0
04	LA HUERTA /NEW YEAR/	DUVAL	1	1	106,934	0
04 #	LA HUERTA, Nw. /NEW YEARS/	DUVAL	1	1	20,208	0
04	LA HUERTA, Nw. /RAMON/	DUVAL	1	0	0	0
04 #	LA HUERTA /RAMON, UPPER/	DUVAL	0	0	0	0
04	LA HUERTA, SOUTH /HOCKLEY, 1ST./	DUVAL	0	0	0	0
04	LA HUERTA, WEST /DELORES/	DUVAL	0	0	0	0
04	LA HUERTA, WEST /MARSHALL/	DUVAL	0	0	0	0
04 *	LA JARA /FRID 9950/	HIDALGO	4	4	2,533,836	17,585
04 *	LA JARA /FRID 10,064/	HIDALGO	2	0	19,364	527
04	LA JARA /PETTUS/	DUVAL	0	0	0	0
04 *	LA JARA /9700/	HIDALGO	1	1	301,331	1,121
04 *	LA JARA /10,200/	HIDALGO	1	1	49,501	201
04	LA MESTENA /FRID 6500/	BROOKS	0	0	0	0
04	LA PERLA /WILCOX, FIRST/	ZAPATA	0	0	0	0
04	LA PERLA /WILCOX, SECOND/	ZAPATA	0	0	0	0
04	LA PERLA /WILCOX, SEVENTH/	ZAPATA	0	0	0	0
04	LA QUINTA /9560/	NUECES	1	0	0	0
04	LA REFORMA /B/	HIDALGO	1	0	0	0
04	LA REFORMA /B-1/	HIDALGO	0	0	0	0
04	LA REFORMA /C-1/	HIDALGO	2	1	71,292	0a
04	LA REFORMA /C-2/	STARR	0	0	0	0
04 #	LA REFORMA /C-5650/	HIDALGO	4	3	382,130	0a
04	LA REFORMA /D/	HIDALGO	1	0	0	0
04	LA REFORMA /E/	HIDALGO	1	0	0	0
04	LA REFORMA /E-1/	HIDALGO	1	0	58,575	0a
04	LA REFORMA /F/	STARR	1	0	0	0
04	LA REFORMA /F-STRAY/	STARR	1	1	60,682	410
04 #	LA REFORMA /G-1/	HIDALGO	1	0	0	0
04	LA REFORMA /G-4/	STARR	1	1	30,351	0a
04	LA REFORMA /H/	STARR	3	1	7,431	0a
04	LA REFORMA /L/	HIDALGO	0	0	0	0
04	LA REFORMA /LOPEZ/	STARR	1	0	0	0
04	LA REFORMA /Q/	STARR	1	1	39,104	0a
04	LA REFORMA /R/	STARR	4	3	1,010,790	0a
04	LA REFORMA /S/	STARR	1	1	377,849	0a
04	LA REFORMA, SOUTH /5500/	STARR	1	0	0	0
04	LA REFORMA, SOUTH /5950/	STARR	1	0	0	0
04	LA REFORMA /-T-/	STARR	1	1	364,002	0a
04	LA REFORMA /-U-/	STARR	0	0	0	0
04	LA REFORMA /VICKSBURG 7100/	STARR	0	0	0	0
04	LA REFORMA /Z SAND/	STARR	0	0	0	0
04	LA REFORMA /4700/	STARR	1	1	46,475	698
04	LA REFORMA /5500 STRAY/	STARR	3	1	105,557	0
04 #	LA REFORMA /5800 SC./	STARR	2	2	424,824	127a
04	LA REFORMA /6800/	HIDALGO	0	0	0	0
04	LA REFORMA /8650/	STARR	1	1	166,080	0a
04	LA REFORMA /8900/	STARR	0	0	0	0
04	LA SAL VIEJA /OBERG/	WILLACY	1	1	183,628	2,655
04 *	LA SAL VIEJA /1 7688-7827/	WILLACY	3	1	133,324	0a
04 *	LA SAL VIEJA /2 7827-8240/	WILLACY	2	1	81,457	0a
04 *	LA SAL VIEJA /3 8350-8466/	WILLACY	3	2	242,243	0a
04 *	LA SAL VIEJA /4/	WILLACY	3	2	322,385	0a
04 *	LA SAL VIEJA /5/	WILLACY	1	1	1,052,994	0a
04 *	LA SAL VIEJA /6 8774-9165/	WILLACY	2	1	17,255	0a
04 *	LA SAL VIEJA /7/	WILLACY	1	1	83,087	0a

## OIL AND GAS DIVISION

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TABLE NO. 16-Continued  
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells, End of Year	Producing Wells, End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04	* LA SAL VIEJA /8 9680-9935/	WILLACY	1	1	218,196	3,852
04	* LA SAL VIEJA /9 9935-10000/	WILLACY	1	0	0	0
04	* LA SAL VIEJA /1070G FRIO/	WILLACY	1	1	447,519	23,648
04	LA SARA N. /40-A/	WILLACY	1	1	59,781	347
04	LA SARA N. /52 A/ 5D.	WILLACY	1	1	130,456	1,460
04	LA SARA N. /7400/	WILLACY	1	0	0	0
04	* LA SARA, NW. /MIOCENE 4150/	WILLACY	1	0	1,728	0
04	* LA SARA /NO. 14/	WILLACY	1	1	84,360	11
04	* LA SARA /3/	WILLACY	1	0	0	0
04	* LA SARA /35/	WILLACY	1	0	0	0
04	LA SARA /6250/	WILLACY	1	1	73,472	296a
04	LA UNION /FRIO/	STARR	0	0	0	0
04	LA VELLA /2800/	SAN PATRICIO	0	0	0	0
04	# LABBE	DUVAL	1	0	15,173	0
04	LABBE /CHERNOSKY/	DUVAL	0	0	0	0
04	LABBE /COLE 2000/	DUVAL	2	1	127,471	0
04	LABBE /GOVERNMENT WELLS/	DUVAL	1	0	4,682	0
04	LABBE /HOCKLEY/	DUVAL	1	0	0	0
04	LABBE /HOCKLEY, LOWER/	DUVAL	0	0	0	0
04	LABBE /HOCKLEY, UP./	DUVAL	1	1	123,751	0
04	LABBE /LOMA NOVIA 1/	DUVAL	1	0	0	0
04	LABBE /PETTUS/	DUVAL	1	0	0	0
04	LABBE /1400/	DUVAL	1	1	13,805	0
04	LABBE /1600/	DUVAL	1	1	62,682	0
04	LABBE /1860/	DUVAL	1	0	0	0
04	LABBE /1890/	DUVAL	2	1	34,826	0
04	LABBE /1900/	DUVAL	3	3	229,968	0
04	LABBE /2500/	DUVAL	2	1	172,932	0
04	LABBE /2600/	DUVAL	1	0	0	0
04	LABBE /2800/	DUVAL	2	0	0	0
04	* LACAL /D-2/	WILLACY	1	1	440,946	4,177
04	* LACAL /D-9-E 3/	WILLACY	1	1	670,843	6,201
04	* LACAL /FLT. SEG. B, FRIO C-4/	WILLACY	1	1	113,606	1,872
04	* LACAL /FLT. SEG. B, FRIO D-2/	WILLACY	1	1	79,348	802
04	* LACAL /FLT. SEG. C, FRIO E-6/	WILLACY	1	0	53,647	984
04	* LACAL /FRIO C-6/	WILLACY	1	1	347,422	3,769
04	* LACAL /FRIO D-5/	WILLACY	1	0	190,989	1,995
04	* LACAL /SEG. D. D-3/	WILLACY	1	0	0	0
04	* LACAL /SEG. D. D-5/	WILLACY	1	0	194,073	1,340
04	* LACAL /SEG. C, C-8/	WILLACY	1	1	277,014	1,899
04	* LACY /A 7100/	HIDALGO	10	9	1,952,460	0a
04	* LACY /B 7200/	HIDALGO	2	1	92,313	0a
04	* LACY /C 7250/	HIDALGO	0	0	0	0
04	* LACY /D 7300/	HIDALGO	2	1	236,234	0a
04	* LACY /E 7400/	HIDALGO	1	0	0	0
04	* LACY /FRIO -M-/	HIDALGO	1	1	206,932	0a
04	* LACY /J-2/	HIDALGO	3	2	496,712	1,817a
04	* LACY /K 6970/	HIDALGO	1	1	33,176	0a
04	LAGARTO PASTURE /4770/	JIM WELLS	1	1	194,497	1,559
04	LAGARTO PASTURE /5400/	JIM WELLS	1	1	50,329	3,103
04	LAGUNA LARGA /B-1 E/	KLEBERG	2	0	0	0
04	LAGUNA LARGA /E-1/	KLEBERG	0	0	0	0
04	LAGUNA LARGA /E-1-III/	KLEBERG	1	0	200,523	462
04	LAGUNA LARGA /F-1/	KLEBERG	0	0	0	0
04	LAGUNA LARGA /FRIO 6500/	KLEBERG	0	0	0	0
04	LAGUNA LARGA /L-1/	NUECES	1	0	0	0
04	LAGUNA LARGA /MARG. FMTR. D-1/	KLEBERG	1	0	0	0
04	LAGUNA LARGA /P-1/	KLEBERG	1	1	888,510	16,184
04	LAGUNA MADRE /9400/	KLEBERG	2	1	602,792	8,675
04	LANDA /LANDA FIRST/	KENEDY	0	0	30,221	0
04	LANDA /8000/	HIDALGO	2	2	716,665	6,437
04	LANDA /8250/	HIDALGO	1	0	0	0
04	LANDA /8400/	HIDALGO	1	1	14,632	80
04	LAREDO, S. /WILCOX 7100/	WEBB	0	0	0	0
04	LAS CVEJAS /YEGUA/	ZAPATA	4	3	4,672	163
04	LAS CVEJAS /800/	ZAPATA	1	1	521,765	0
04	LAS CVEJAS /1300/	ZAPATA	0	1	13,182	0
04	LAS TIENDAS /WILCOX 3000/	WEBB	1	0	0	0
04	# LAUREL /ROSENBERG/	WEBB	3	0	0	0
04	LAUREL /975/	WEBB	0	0	0	0
04	LAURO GARZA /WILCOX/	ZAPATA	0	0	0	0
04	LEAL /MIOCENE 2200/	DUVAL	1	0	0	0
04	LEYENDECKER /4800/	WEBB	0	0	0	0
04	# LITTLE ROSE, SOUTH /BIERSTADT/	JIM WELLS	0	0	0	0
04	LITTLE ROSE, SOUTH /4400/	JIM WELLS	0	0	0	0
04	LITTLE ROSE /5100/	JIM WELLS	1	0	0	0
04	# LOCKHART	STARR	0	0	0	0
04	LOCKHART /COCKFIELD #2/	STARR	1	1	157,873	0
04	LOCKHART /PETTUS, GAS/	STARR	2	2	255,958	0
04	LOCKHART /PETTUS, LD./	STARR	1	0	45,918	0
04	LOCKHART /2700/	STARR	1	0	0	0
04	LOCKHART /4000/	STARR	1	0	0	0
04	LOMA BLANCA /FRIO 6750/	BROOKS	1	0	0	0
04	LOMA BLANCA /FRIO 6970/	BROOKS	1	0	0	0
04	LOMA BLANCA /FRIO 7040/	BROOKS	1	0	0	0
04	LOMA BLANCA /FRIO 7300/	BROOKS	1	0	53,866	1,260
04	LOMA BLANCA /FRIO 7400/	BROOKS	0	0	123,427	2,703

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04 *	LOMA BLANCA /9000/	BROOKS	7	6	8,147,094	190,627
04	LOMA BLANCA /9400/	BROOKS	0	0	0	0
04	LOMA NOVIA, NORTH /GOVT. WELLS/	DUVAL	2	1	133,508	0a
04 *	LOMA NOVIA, NE. /QUEEN CITY/	DUVAL	4	1	204,700	0a
04	LOMA NOVIA, NE. /WILCOX/	DUVAL	2	2	567,261	11,538
04	LOMA NOVIA, NE. /WILCOX SEG.-B-/	DUVAL	1	0	0	0
04	LOMA NOVIA, NE. /1060 FRID/	DUVAL	0	0	0	0
04	LOMA NOVIA, NE. /6300/	DUVAL	2	2	92,762	0a
04 #	LOMA NOVIA /2850/	DUVAL	1	1	7,223	0
04	LONDON DEEP /LEHMAN GAS/	NUECES	0	0	12,825	119
04	LONDON, DEEP /TAYLOR, F. BLK. B/	NUECES	1	0	12,934	428
04	LONDON DEEP /TAYLOR 9710/	NUECES	1	0	4,567	51
04	LONDON DEEP /9650/	NUECES	1	0	0	0
04	LONDON GIN /4800/	NUECES	1	1	3,717	132
04 #	LONGHORN /COLE WALSTED, UPPER/	DUVAL	1	0	0	0
04 #	LONGHORN, EAST	DUVAL	0	0	0	0
04	LONGHORN, SOUTH /4200/	DUVAL	1	1	16,782	0
04	LONGHORN, SOUTH /6175/	DUVAL	0	0	0	0
04	LONGHORN, SOUTH /6400/	DUVAL	0	0	0	0
04	LONGHORN, WEST /COLE 3900/	DUVAL	1	0	0	0
04	LONGHORN, WEST /3700/	DUVAL	1	0	0	0
04	LOPENQ /QUEEN CITY -H- 1/	ZAPATA	1	1	46,601	0
04 *	LOPENQ /QUEEN CITY, UPPER/	ZAPATA	35	32	3,838,889	0
04 *	LOPENQ /QUEEN CITY 2700/	ZAPATA	2	1	279,127	0
04	LOPENQ, NE. /WILCOX, LOWER/	ZAPATA	0	0	128	0
04	LOPENQ, NE. /WILCOX, UPPER/	ZAPATA	1	0	7,418	0
04	LOPENQ, NE. /WILCOX 7400/	ZAPATA	1	1	343,271	2,844
04	LOPENQ, NE. /9225/	ZAPATA	0	0	0	0
04	LOPENQ /REKLAW -B-/	ZAPATA	2	2	63,418	0
04	LOPENQ /WILCOX/	ZAPATA	1	0	0	0
04	LOPENQ /WILCOX -E-/	ZAPATA	5	3	896,546	0
04	LOPENQ /WILCOX -F-/	ZAPATA	4	2	153,104	0
04	LOPENQ /WILCOX -G-/	ZAPATA	1	1	198,756	0
04	LOPENQ /WILCOX 7300/	ZAPATA	1	0	0	0
04	LOPENQ /WILCOX 7900/	ZAPATA	1	1	146,697	2,601
04	LOPENQ /WILCOX 8500/	ZAPATA	3	2	315,407	0
04	LOPENQ /WILCOX 9600/	ZAPATA	3	2	245,871	0
04	LOPENQ /WILCOX 10,100/	ZAPATA	0	0	0	0
04	LOPENQ /3000/	ZAPATA	1	1	44,061	0
04	LOPENQ /9100/	ZAPATA	1	0	129,258	0
04	LOPENQ /10,100/	ZAPATA	1	1	147,713	0
04 #	LOPEZ, NORTH /LOPEZ/	DUVAL	1	0	0	0
04	LOS INDIOS /D/	HIDALGO	0	0	0	0
04	LOS INDIOS /E/	HIDALGO	2	1	52,051	0a
04	LOS INDIOS /F/	HIDALGO	0	0	0	0
04	LOS INDIOS /F-2/	HIDALGO	1	0	0	0
04	LOS INDIOS /G/	HIDALGO	0	0	0	0
04	LOS INDIOS /K/	HIDALGO	1	0	0	0
04	LOS INDIOS /L/	HIDALGO	3	2	658,264	0a
04	LOS INDIOS /M/	HIDALGO	1	0	0	0
04	LOS INDIOS /VICKSBURG 10000/	HIDALGO	1	1	258,491	2,302
04	LOS INDIOS, W. /BF-1/	HIDALGO	1	0	1,583	0a
04	LOS INDIOS, W. /BF-53/	HIDALGO	1	0	0	0
04	LOS INDIOS, W. /LF-5/	HIDALGO	1	1	290,698	0a
04	LOS INDIOS, W. /MF-51/	HIDALGO	2	2	352,387	0a
04	LOS INDIOS, W. /MF-70/	HIDALGO	1	0	0	0
04	LOS INDIOS, W. /MF-133/	HIDALGO	1	1	289,726	0a
04	LOS INDIOS, W. /MF-161/	HIDALGO	1	1	209,812	0a
04	LOS INDIOS /5100/	HIDALGO	1	0	0	0
04	LOS INDIOS /5300/	HIDALGO	1	0	73,480	0a
04	LOS MOGOTES, NORTH /WILCOX IV/	ZAPATA	2	2	240,440	88
04 *	LOS MOGOTES /QUEEN CITY/	ZAPATA	3	3	2,524,049	500
04	LOS TORRITOS /FRIO UPPER 6750/	HIDALGO	0	0	0	0
04	LOS TORRITOS, NORTH /JANICK/	HIDALGO	2	1	160,957	1,131a
04	LOS TORRITOS, NORTH /KNAPP/	HIDALGO	2	1	107,371	0a
04 *	LOS TORRITOS, NORTH /MCKINLEY/	HIDALGO	2	2	586,878	1,910
04	LOS TORRITOS, NORTH /6500 -B-/	HIDALGO	1	0	0	0
04	LOS TORRITOS, NORTH /8150/	HIDALGO	1	1	507,622	4,010
04	LOS TORRITOS, NORTH /8200/	HIDALGO	1	1	224,962	1,641
04	LOS TORRITOS /6700/	HIDALGO	1	1	18,914	9
04	LOU ELLA /FRIO, UPPER/	JIM WELLS	0	0	0	0
04	LOU ELLA /FRIO 3350/	SAN PATRICIO	0	0	0	0
04	LOU ELLA /LOU ELLA/	SAN PATRICIO	2	0	0	0
04	LOU ELLA /STILLWELL/	SAN PATRICIO	2	1	58,829	0
04	LOU ELLA /STILLWELL, SECOND/	SAN PATRICIO	0	0	0	0
04	LOU ELLA /VICKSBURG CHARAY 5000/	JIM WELLS	1	1	24,691	0
04	LOU ELLA /VKSBC. LOWER CHARAY/	JIM WELLS	0	0	0	0
04	LOU ELLA /3200/	SAN PATRICIO	0	0	0	0
04	LOU ELLA /3250/	JIM WELLS	1	1	164,803	0
04	LOU ELLA /3300/	JIM WELLS	0	0	0	0
04	LOU ELLA /3400/	SAN PATRICIO	3	0	0	0
04	LOU ELLA /4400/	SAN PATRICIO	4	1	27,566	0
04 *	LUBY /C-1/	NUECES	9	0	90,575	1,712
04	LUBY /D/	NUECES	6	2	366,691	2,715
04 *	LUBY /E-1/	NUECES	6	1	294,981	2,789
04 #	LUBY /F- SAND/	NUECES	3	3	2,539,330	478a
04 #	LUBY /G SAND/	NUECES	1	1	31,651	0a
04 #	LUBY /J SAND/	NUECES	0	0	0	0

## OIL AND GAS DIVISION

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TABLE NO. 16-Continued

## GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04	LUBY, NORTH	NUECES	0	0	0	0
04	# LUBY, NORTH /CHAPMAN/	NUECES	0	0	0	0
04	* LUBY, NORTH /CHAPMAN -A-/	NUECES	7	7	532,164	2,767
04	# LUBY, NORTH /CHAPMAN -B-/	NUECES	10	7	3,114,583	9,512
04	LUBY, NORTH /RAB SAND/	NUECES	0	0	0	0
04	* LUBY, NORTH /5400/	NUECES	3	3	991,090	35,059
04	# LUBY, NORTH /6260/	NUECES	0	0	0	0
04	# LUBY, NORTH /6650/	NUECES	1	0	34,444	0
04	LUBY, SW. /6100/	NUECES	2	1	530,136	7,626
04	LUBY, W. /LF-1/	NUECES	1	0	37,758	4
04	# LUBY /2ND 4300/	NUECES	2	0	0	0
04	LUBY /3000/	NUECES	1	0	0	0
04	* LUBY /3900/	NUECES	6	3	665,599	0
04	LUBY /3900 STRINGER/	NUECES	1	0	0	0
04	* LUBY /4000/	NUECES	3	0	0	0
04	LUBY /4300/	NUECES	1	0	0	0
04	* LUBY /4300 A/	NUECES	10	6	737,415	1,359
04	# LUBY /5250/	NUECES	0	0	0	0
04	# LUBY /5250, WEST/	NUECES	1	1	115,950	1,548
04	* LUBY /5400/	NUECES	8	7	4,800,868	376
04	* LUBY /5550/	NUECES	8	7	4,305,148	10,936
04	LUBY /5800/	NUECES	1	1	298,473	3,541
04	LUBY /5900/	NUECES	2	1	373,084	1,008
04	LUBY /6000/	NUECES	3	3	2,099,468	0
04	* LUBY /6100/	NUECES	5	2	126,294	0
04	LUBY /6380/	NUECES	2	1	325,250	0
04	LUBY /6800/	NUECES	3	2	2,083,008	0
04	# LUBY /6950/	NUECES	2	1	39,110	8,801
04	* LUBY /7000/	NUECES	4	2	1,358,068	6
04	LUBY /8970/	NUECES	1	1	96,828	0
04	# LUNDELL /COLE/	DUVAL	4	0	0	0
04	LUNDELL /HOCKLEY 1950/	DUVAL	1	1	58,745	0
04	LUNDELL /MIRANDO, UPPER/	DUVAL	4	0	0	0
04	# LUNDELL /MIRANDO -1-/	DUVAL	8	3	364,760	0
04	* LUNDELL /QUEEN CITY 1/	DUVAL	11	8	4,016,200	11,311
04	* LUNDELL /QUEEN CITY 2/	DUVAL	8	7	3,927,887	8,173
04	* LUNDELL /QUEEN CITY 3/	DUVAL	5	4	1,253,455	2,274
04	* LUNDELL /QUEEN CITY 4/	DUVAL	6	4	3,042,772	2,039
04	* LUNDELL /WILCOX/	DUVAL	5	2	207,005	1,373
04	LUNDELL /1600/	DUVAL	2	0	0	0
04	LUNDELL /1750/	DUVAL	1	0	0	0
04	LUNDELL /2000/	DUVAL	1	0	0	0
04	LUTES /MIOCENE -M-1-/	CAMERON	1	1	250,554	0
04	LUTES /MIOCENE N/	CAMERON	2	2	797,673	0
04	LYDA /RINCON -B- 8600/	STARR	1	0	30,600	0
04	LYDA /WICKSBURG 8500/	STARR	1	1	278,507	0
04	LYDA /WICKSBURG 9300/	STARR	1	1	466,571	0
04	LYDA /9100/	STARR	1	0	51,683	0
04	LYLE WILSON /YEGUA 7150/	DUVAL	0	0	0	0
04	LYLE /ARGO/	DUVAL	1	0	0	0
04	LYLES /GOVERNMENT WELLS/	DUVAL	0	0	0	0
04	LYLES /MIRANDO/	DUVAL	1	0	0	0
04	LYLES /PETTUS/	DUVAL	0	0	0	0
04	* M & F /WILCOX 5300/	ZAPATA	1	1	93,090	0
04	* M & F /WILCOX 5500/	ZAPATA	0	0	0	0
04	* M & F /WILCOX 6500/	ZAPATA	1	0	0	0
04	M & F /4100 QUEEN CITY/	ZAPATA	1	0	600	0
04	MADERO /J-58/	KLEBERG	2	1	58,658	0
04	MADERO /J-61/	KLEBERG	3	2	259,302	0
04	# MADERO /J-75/	KLEBERG	0	0	0	0
04	# MADERO /J-92/	KLEBERG	1	1	1,293	0
04	MADERO S. /J-61/	KLEBERG	2	0	0	0
04	MADERO, W. /K-94/	KLEBERG	1	0	0	0
04	MADERO W. /L-04/	KLEBERG	1	0	0	0
04	MAEDGEN /3250/	SAN PATRICIO	0	0	0	0
04	MAEDGEN /3600/	SAN PATRICIO	1	1	22,136	0
04	MAEDGEN /3750/	SAN PATRICIO	1	1	24,762	0
04	MAGNOLIA CITY /COOK 5800/	JIM WELLS	3	0	0	0
04	MAGNOLIA CITY /GARCIA 5400/	JIM WELLS	0	0	0	0
04	MAGNOLIA CITY, N. /EVETTS-B-5100/	JIM WELLS	0	0	0	0
04	MAGNOLIA CITY, NORTH /HET. 2700/	JIM WELLS	3	0	9,236	0
04	# MAGNOLIA CITY, N. /JONES 5000/	JIM WELLS	2	0	61,110	0
04	MAGNOLIA CITY, N. /MILLER 4700/	JIM WELLS	1	0	0	0
04	MAGNOLIA CITY, NORTH /NINA/	JIM WELLS	1	1	40,205	0
04	MAGNOLIA CITY, N. /SEG. A 4000/	JIM WELLS	1	1	236,598	0
04	MAGNOLIA CITY, N. /SEG. A 4800/	JIM WELLS	0	0	0	0
04	MAGNOLIA CITY, N. /SEG. A, 5300/	JIM WELLS	1	0	903	0
04	# MAGNOLIA CITY, N. /SEG. A, 5350/	JIM WELLS	1	0	0	0
04	MAGNOLIA CITY, N. /SEG -C- 3100/	JIM WELLS	1	1	208,460	0
04	MAGNOLIA CITY, N. /VKSBC. 5500/	JIM WELLS	1	0	0	0
04	MAGNOLIA CITY, NORTH /2000/	JIM WELLS	1	1	102,770	0
04	MAGNOLIA CITY, NORTH /3300/	JIM WELLS	1	1	214,740	0
04	MAGNOLIA CITY, NORTH /3400/	JIM WELLS	3	1	64,764	0
04	MAGNOLIA CITY, NORTH /3500/	JIM WELLS	2	0	0	0
04	MAGNOLIA CITY, NORTH /3800/	JIM WELLS	0	0	0	0
04	MAGNOLIA CITY, NORTH /3950/	JIM WELLS	1	0	0	0
04	MAGNOLIA CITY, NORTH /4100/	JIM WELLS	0	0	0	0
04	MAGNOLIA CITY, NORTH /4200/	JIM WELLS	1	0	0	0

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04	MAGNOLIA CITY, NORTH /4900/	JIM WELLS	0	0	0	0
04	MAGNOLIA CITY, SW. /FRIO 5170/	JIM WELLS	1	0	0	0
04	MAGNOLIA CITY, SW. /4130/	JIM WELLS	1	0	266	266
04	MAGNOLIA CITY, WEST /COLLARD/	JIM WELLS	0	0	0	0
04	MAGNOLIA CITY, WEST /FRIO -A-/	JIM WELLS	2	1	412,660	1,898
04	MAGNOLIA CITY, WEST /FRIO -B-/	JIM WELLS	1	1	126,455	221
04	MAGNOLIA CITY, W. /FRIO, MIDDLE/	JIM WELLS	0	0	0	0
04	MAGNOLIA CITY, W. /FRIO, UPPER/	JIM WELLS	0	0	25,584	38
04	MAGNOLIA CITY, W. /FRIO 5050/	JIM WELLS	1	1	40,179	124
04	MAGNOLIA CITY, WEST /OLLIE/	JIM WELLS	1	0	0	0
04	MAGNOLIA CITY, W. /VKSBG. 5070/	JIM WELLS	0	0	4,920	36
04	MAGNOLIA CITY, W. /VKSBG. 5100/	JIM WELLS	1	1	34,051	194
04	MAGNOLIA CITY, W. /VKSBG. 5550/	JIM WELLS	1	0	0	0
04	MAGNOLIA CITY, W. /3770/	JIM WELLS	0	0	0	0
04	MAGNOLIA CITY /3900/	JIM WELLS	1	0	0	0
04	MAGNOLIA CITY /4400/	JIM WELLS	1	1	34,075	0
04	MAGNOLIA CITY /5450/	JIM WELLS	1	0	0	0
04	MAGNOLIA CITY /5600/	JIM WELLS	2	0	0	0
04	MAGUELLITOS /6500/	WEBB	4	3	422,709	1,509
04	MALO SUENO /WILCOX/	WEBB	0	0	0	0
04	MANANA /HOCKLEY/	STARR	0	0	0	0
04	MANILA /SECOND MIRANDO/	JIM HOGG	2	0	0	0
04	MANILA, SOUTH /MANILA/	WEBB	1	0	0	0
04	MANILA, SOUTH /RANDADO/	JIM HOGG	0	0	364	0
04	MANILA /2700/	JIM HOGG	4	2	58,143	0
04	MANTOR-BRIGGS /5735/	NUECES	1	0	0	0
04	MANTOR-BRIGGS /6020/	NUECES	1	0	0	0
04	MANTOR-BRIGGS /6585/	NUECES	1	0	0	0
04	MARGO /B- 2100/	STARR	2	0	0	0
04	MARGO /C- 2200/	STARR	4	0	0	0
04	MARGO /WILCOX/	STARR	0	0	0	0
04	MARIPOSA /D-5/	BROOKS	1	1	153,601	0a
04	MARIPOSA /E-2/	BROOKS	0	0	0	0
04	MARIPOSA /E-8/	BROOKS	1	0	0	0
04	MARIPOSA /F-8/	BROOKS	1	0	0	0
04	MARIPOSA /F-12/	BROOKS	1	0	151,122	0a
04	MARIPOSA /F-18/	BROOKS	1	0	48,638	0a
04	MARIPOSA /FRIO E-4/	BROOKS	3	0	0	0
04	MARIPOSA /G-6/	BROOKS	8	2	2,075,622	4,031a
04	MARIPOSA /G-10/	BROOKS	0	0	0	0
04	MARIPOSA /G-18/	BROOKS	1	0	50,339	0a
04	MARIPOSA /H-6/	BROOKS	2	2	380,884	2,274a
04	MARIPOSA /I-6/	BROOKS	1	0	0	0
04	MARIPOSA /J-4/	BROOKS	0	0	0	0
04	MARIPOSA /M-10/	BROOKS	2	2	257,500	0a
04	MARIPOSA /M-12/	BROOKS	0	0	0	0
04	MARIPOSA /M-14/	BROOKS	1	1	32,367	0a
04	MARIPOSA /N-4/	BROOKS	1	1	228,661	0a
04	MARIPOSA /N-6/	BROOKS	0	0	0	0
04	MARIPOSA /O-2/	BROOKS	0	0	6,712	119
04	MARIPOSA /VICKSBURG K-4 8200/	BROOKS	3	1	692,044	0a
04	MARSH /GOVERNMENT WELLS/	JIM HOGG	1	1	112,405	0
04	MARTINEZ /HINNANT/	ZAPATA	2	2	761,639	6a
04	MARTINEZ /LOPEZ/	ZAPATA	5	2	126,170	0
04	MARTINEZ, SOUTH /MARTINEZ/	ZAPATA	8	3	67,363	0
04	MARTINEZ /WILCOX, DEEP/	ZAPATA	1	1	340,188	0
04	MARTINEZ /3RD. HINNANT/	ZAPATA	0	0	0	0
04	MARTINEZ /1693/	ZAPATA	1	0	0	0
04	MARUSAN /WATLEY 6600/	NUECES	1	1	17,881	0
04	MARY /FRIO 3300/	JIM WELLS	1	0	0	0
04	MARY /FRIO 3400/ SALVAGE	JIM WELLS	0	0	0	0
04	MARY /FRIO 3900/	JIM WELLS	1	1	51,970	0
04	MARY /3600/	JIM WELLS	1	1	81,128	0
04	MARY /4700/	JIM WELLS	0	0	0	0
04	MARY /5100/	JIM WELLS	0	0	0	0
04	MATHIS, EAST /BLUMBERG 5650/	SAN PATRICIO	2	2	124,900	1,008
04	MATHIS, EAST /DEES 4300/	SAN PATRICIO	0	0	0	0
04	MATHIS, EAST /FRIO/	SAN PATRICIO	0	0	0	0
04	MATHIS, EAST /FRIO 4000/	SAN PATRICIO	3	2	447,565	486
04	MATHIS, EAST /FRIO 5600/	SAN PATRICIO	3	1	21,157	0
04	MATHIS, EAST /LA ROSA 4700/	SAN PATRICIO	5	5	950,681	3,679
04	MATHIS, EAST /SCHNEIDER 4600/	SAN PATRICIO	1	0	13,909	13
04	MATHIS, EAST /SINTON 4400/	SAN PATRICIO	3	2	164,232	0
04	MATHIS, EAST /4100/	SAN PATRICIO	1	1	176,999	446
04	MATHIS, EAST /4550/	SAN PATRICIO	0	0	1,486	0
04	MATHIS, EAST /4600/	SAN PATRICIO	0	0	0	0
04	MATHIS, EAST /4900/	SAN PATRICIO	4	4	644,368	1,293
04	MATHIS, EAST /4930/	SAN PATRICIO	1	1	11,254	0
04	MATHIS, EAST /5020/	SAN PATRICIO	1	0	0	0
04	MATHIS, NORTH /FRIO 3300/	SAN PATRICIO	0	0	0	0
04	MATHIS, NORTH /HET 3RD 2850/	SAN PATRICIO	2	0	0	0
04	MATHIS, NORTH /PUNDT/	SAN PATRICIO	0	0	0	0
04	MATHIS, NORTH /VICKSBURG, LOWER/	SAN PATRICIO	3	2	261,273	161
04	MATHIS, NORTH /2780/	SAN PATRICIO	2	0	0	0
04	MATHIS, NORTH /2800/	SAN PATRICIO	2	0	0	0
04	MATHIS, NORTH /2950/	SAN PATRICIO	1	0	11,124	0
04	MATHIS, NORTH /3200/	SAN PATRICIO	0	0	0	0
04	MATHIS, NORTH /3710/	SAN PATRICIO	1	1	7,213	0



## OIL AND GAS DIVISION

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TABLE NO. 16-Continued  
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04	MATHIS, NORTH /3800 MEXICO/	SAN PATRICIO	1	0	5,262	0
04	MATHIS N. /3810/	SAN PATRICIO	0	0	0	0
04	MATHIS N. /4000/	SAN PATRICIO	1	1	124,866	92
04	MATTIE LAUGHLIN /LAUGHLIN/	DUVAL	2	0	0	0
04	MAY /BASAL/	KLEBERG	0	0	0	0
04	* MAY /FRIO 1/	KLEBERG	0	0	0	0
04	* MAY /LOWER 2 SAND/	KLEBERG	2	1	44,318	714a
04	* MAY /LOWER 6/	KLEBERG	4	3	368,971	0a
04	* MAY /LOWER 7/	KLEBERG	1	1	1,087,752	0a
04	* MAY /LOWER 7-B/	KLEBERG	1	1	82,848	0a
04	* MAY /MASSIVE 2/	KLEBERG	5	2	1,831,493	0a
04	* MAY /MASSIVE 3/	KLEBERG	4	2	1,710,460	0a
04	* MAY /MASSIVE 4/	KLEBERG	2	1	938,273	0a
04	* MAY /MASSIVE 7/	KLEBERG	1	0	29,149	0a
04	* MAY /MASSIVE 9/	KLEBERG	1	0	0	0
04	* MAY /MIDDLE 7/	KLEBERG	1	1	235,083	0a
04	* MAY /MIDDLE 8/	KLEBERG	2	1	163,915	0a
04	* MAY /MIDDLE 8-A/	KLEBERG	1	0	97,355	0a
04	* MAY, SOUTH /A- MASSIVE 2/	KLEBERG	0	0	0	0
04	* MAY, SOUTH /A- MASSIVE 4/	KLEBERG	1	1	105,967	0a
04	* MAY, SOUTH /A- MASSIVE 5/	KLEBERG	0	0	0	0
04	* MAY, SOUTH /A-MIDDLE 4/	KLEBERG	0	0	0	0
04	* MAY, SOUTH /B-BASAL 1/	KLEBERG	3	3	694,103	0a
04	* MAY, SOUTH /B-BASAL 2/	KLEBERG	6	6	2,070,703	0a
04	* MAY, SOUTH /B-BASAL 4/	KLEBERG	6	5	813,708	0a
04	* MAY, SOUTH /B-MASSIVE 1/	KLEBERG	2	1	56,091	0
04	* MAY, SOUTH /B-MASSIVE 3/	KENEDY	1	0	0	0
04	* MAY, SOUTH /CATAHOULA 3070/	KLEBERG	1	0	0	0
04	* MAY, SE. /FRIO 8400/	KLEBERG	0	0	0	0
04	* MAY, SE. /FRIO 8500/	KLEBERG	0	0	0	0
04	* MAY, SE. /FRIO 9200/	KLEBERG	0	0	16,199	356
04	* MAY /UPPER 5/	KLEBERG	1	0	4,880	0a
04	* MAY /UPPER #7-B/	KLEBERG	1	1	261,669	0a
04	* MAY, WEST /WILSON/	KLEBERG	2	2	431,682	3,833
04	* MAY /4 SAND, LOWER/	KLEBERG	1	0	3,463	0a
04	* MAY /4 SAND, MIDDLE/	KLEBERG	1	0	9,382	0a
04	* MAY /7 SAND, UPPER/	KLEBERG	1	0	9,494	0a
04	* MAY /7A SAND, UPPER/	KLEBERG	1	0	6,277	0a
04	* MCALLEN /BIEDENHARN/	HIDALGO	2	0	0	0
04	* MCALLEN /BOND A/	HIDALGO	2	2	1,888,414	6,080
04	* MCALLEN /BOND, LD./	HIDALGO	0	0	0	0
04	* MCALLEN /C-1/	HIDALGO	1	0	40,734	0
04	* MCALLEN /CARD 7100/	HIDALGO	1	0	52,151	180
04	* MCALLEN /CARD 7500/	HIDALGO	9	4	3,034,876	2,799a
04	* MCALLEN /CARD 7500, UPPER/	HIDALGO	0	0	0	0
04	* MCALLEN /COKE 5800/	HIDALGO	4	3	852,730	2,299
04	* MCALLEN /COLLAVO 8100/	HIDALGO	2	1	872,354	977
04	* MCALLEN /CORNELL 7470/	HIDALGO	1	0	0	0
04	* MCALLEN /DUBE 6100/	HIDALGO	1	0	0	0
04	* MCALLEN /DUBE 6500/	HIDALGO	2	0	0	0
04	* MCALLEN /ELKINS 6300/	HIDALGO	7	5	774,961	1,315a
04	* MCALLEN /F-1/	HIDALGO	1	0	36,104	0a
04	* MCALLEN /FOWLER/	HIDALGO	1	1	840,479	3,314
04	* MCALLEN /GRANHAM 8500/	HIDALGO	3	2	1,665,436	1,409
04	* MCALLEN /GRISSON 7900/	HIDALGO	3	2	567,077	581
04	* MCALLEN /HACKNEY LAKE, NORTH/	HIDALGO	1	1	352,892	242
04	* MCALLEN /HACKNEY LAKE 6700/	HIDALGO	2	1	56,837	133
04	* MCALLEN /HANSEN/	HIDALGO	20	17	6,740,354	20,991
04	* MCALLEN /HANSEN, LC/	HIDALGO	1	0	153,006	15a
04	* MCALLEN /HARDING 6500/	HIDALGO	1	0	0	0
04	* MCALLEN /JACKSON 6200/	HIDALGO	2	2	148,288	44a
04	* MCALLEN /KEIRN 6100/	HIDALGO	4	4	2,654,737	5,314
04	* MCALLEN /LOWER 8200/	HIDALGO	0	0	0	0
04	* MCALLEN /MARKS/	HIDALGO	3	3	3,439,345	3,587a
04	* MCALLEN /MOSER 8200/	HIDALGO	2	0	0	0
04	* MCALLEN, SOUTH /E-1/	HIDALGO	0	0	0	0
04	* MCALLEN, SOUTH /E-3/	HIDALGO	0	0	0	0
04	* MCALLEN, SOUTH /F-1/	HIDALGO	0	0	0	0
04	* MCALLEN, SOUTH /F-4/	HIDALGO	1	0	0	0
04	* MCALLEN, SOUTH /G-8/	HIDALGO	1	0	332,808	1,145
04	* MCALLEN, SOUTH /J-8/	HIDALGO	1	1	547,549	841
04	* MCALLEN, SOUTH /K-3/	HIDALGO	0	0	0	0
04	* MCALLEN, SOUTH /L-2/	HIDALGO	1	0	124,444	717
04	* MCALLEN, WEST /BIEDENHARN/	HIDALGO	1	1	19,190	158
04	* MCALLEN, WEST /WATSON/	HIDALGO	1	0	0	0
04	* MCALLEN /WILADEL/	HIDALGO	1	0	148,182	459
04	* MCALLEN /5800/	HIDALGO	1	1	297,943	0a
04	* MCALLEN /6500/	HIDALGO	0	0	0	0
04	* MCALLEN /6900/	HIDALGO	2	0	9,313	101
04	* MCALLEN /7600/	HIDALGO	1	0	0	0
04	* MCALLEN /7760/	HIDALGO	1	0	0	0
04	* MCALLEN /9400/	HIDALGO	1	0	15,730	10
04	* MCALLEN RANCH /VICKSBURG K/	HIDALGO	1	0	0	0
04	* MCALLEN RANCH /VKSBG. K-3/	HIDALGO	0	0	0	0
04	* MCALLEN RANCH /VICKSBURG L/	HIDALGO	2	1	1,292,469	0a
04	* MCALLEN RANCH /VICKSBURG N/	HIDALGO	1	1	471,157	0a
04	* MCALLEN RANCH /VICKSBURG-N-, N./	HIDALGO	0	0	0	0
04	* MCALLEN RANCH /VICKSBURG O #1/	HIDALGO	2	1	270,695	0a

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16--Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04 *	MCALLEN RANCH /VICKSBURG P/	HIDALGO	7	7	12,767,449	0a
04 *	MCALLEN RANCH /VICKSBURG Q/	HIDALGO	3	3	1,932,319	0a
04 *	MCALLEN RANCH /VICKSBURG R/	HIDALGO	3	2	1,045,880	0a
04 *	MCALLEN RANCH/VKSBG. R, CENTRAL/	HIDALGO	2	2	4,144,881	0a
04 *	MCALLEN RANCH /VICKSBURG R-1/	HIDALGO	1	1	103,309	0a
04 *	MCALLEN RANCH /VKSBG. R-1, R-2/	HIDALGO	1	1	2,878,026	0a
04 *	MCALLEN RANCH /VICKSBURG S/	HIDALGO	3	3	5,694,944	0a
04 *	MCALLEN RANCH /VKSBG., S. N./	HIDALGO	1	1	207,224	0a
04 *	MCALLEN RANCH /VICKSBURG S-S- S./	HIDALGO	5	5	10,288,443	0a
04 *	MCALLEN RANCH /VICKSBURG T/	HIDALGO	4	4	5,519,460	0a
04 *	MCALLEN RANCH /VKSBG. T. S./	HIDALGO	1	1	1,999,358	0a
04 *	MCALLEN RANCH /11,100/	HIDALGO	1	0	0	0
04 *	MCCOOK /MCCOOK/	HIDALGO	1	1	322,601	470a
04 *	MCCOOK, S. /5330/	HIDALGO	7	7	2,030,464	7,386
04 *	MCCULLOUGH /5400/	NUECES	0	0	0	0
04 *	MCGILL /FRIO 8260/	KENEDY	2	0	0	0
04 *	MCGILL /FRIO 9700/	KENEDY	1	0	39,777	67
04 *	MCGLOIN /4100/	SAN PATRICIO	0	0	0	0
04 *	MCGREGOR /FRIO 5240/	NUECES	0	0	5,433	4
04 *	MCGREGOR /HET. 4625/	NUECES	1	0	0	0
04 *	M CLEAN, WEST /GARCIA/	WEBB	1	1	75,588	0a
04 *	MCMANUS /FRIO, MIDDLE/	HIDALGO	0	0	0	0
04 #	MEEHAN /FRIO/	SAN PATRICIO	1	0	4,928	5
04 *	MELINDA MAG /AUSTIN/	WEBB	1	0	0	0
04 *	MERCEDES /LOWER 8000/	HIDALGO	0	0	0	0
04 *	MERCEDES, SW. /NORRIS 9250/	HIDALGO	1	1	59,208	417
04 *	MERCEDES, SW. /10600/	HIDALGO	1	1	73,363	108
04 *	MERCEDES /1-A/	HIDALGO	6	3	167,753	2,116a
04 *	MERCEDES /1-C/	HIDALGO	7	4	646,592	2,374a
04 *	MERCEDES /1-D/	HIDALGO	6	4	643,548	5,146
04 *	MERCEDES /1-E/	HIDALGO	2	1	278,207	938
04 *	MERCEDES /1-F/	HIDALGO	5	2	327,825	2,358a
04 *	MERCEDES /1-F-1/	HIDALGO	1	0	63,453	132a
04 *	MERCEDES /1-G/	HIDALGO	2	1	309,570	1,535a
04 *	MERCEDES /1-H/	HIDALGO	1	1	85,227	710
04 *	MERCEDES /1-I/	HIDALGO	0	0	0	0
04 *	MERCEDES /1-K/	HIDALGO	0	0	0	0
04 *	MERCEDES /1-L/	HIDALGO	0	0	0	0
04 *	MERCEDES /1-M/	HIDALGO	0	0	0	0
04 *	MERCEDES /1-P/	HIDALGO	1	1	219,031	0
04 *	MERCEDES /1-Q/	HIDALGO	0	0	0	0
04 *	MERCEDES /2-A/	HIDALGO	2	0	22,030	0a
04 *	MERCEDES /2-B/	HIDALGO	1	1	3,061	0a
04 *	MERCEDES /2-C/	HIDALGO	0	0	0	0
04 *	MERCEDES /2-D/	HIDALGO	4	3	549,715	2,576
04 *	MERCEDES /2-E/	HIDALGO	4	1	414	0
04 *	MERCEDES /2-G/	HIDALGO	2	2	85,131	0a
04 #	MERCEDES /2-G-1/	HIDALGO	2	1	37,893	300
04 *	MERCEDES /2-K/	HIDALGO	1	1	118,236	1,486
04 *	MERCEDES /2-N/	HIDALGO	1	0	0	0
04 *	MERCEDES /3-A/	HIDALGO	1	1	158,226	0a
04 *	MERCEDES /3-B/	HIDALGO	0	0	0	0
04 *	MERCEDES /3-C/	HIDALGO	2	2	561,210	9,898
04 *	MERCEDES /3-D/	HIDALGO	4	3	407,221	4,99a
04 *	MERCEDES /3-G/	HIDALGO	4	3	521,485	1,246a
04 #	MERCEDES /3-G-1/	HIDALGO	3	1	195,133	2,96a
04 *	MERCEDES /3-H/	HIDALGO	0	0	0	0
04 *	MERCEDES /3-H-1/	HIDALGO	1	1	190,171	1,476
04 *	MERCEDES /3-J/	HIDALGO	0	0	0	0
04 *	MERCEDES /3-L/	HIDALGO	0	0	0	0
04 *	MERCEDES /3-L-1/	HIDALGO	1	0	0	0
04 #	MERCEDES /3-M/	HIDALGO	0	0	0	0
04 *	MERCEDES /3-N/	HIDALGO	0	0	0	0
04 *	MERCEDES /3-N-1/	HIDALGO	0	0	0	0
04 *	MERCEDES /3-O/	HIDALGO	1	0	0	0
04 *	MERCEDES /3-P/	HIDALGO	2	1	128,132	0a
04 *	MERCEDES /3-Q/	HIDALGO	1	0	0	0
04 *	MERCEDES /7000/	HIDALGO	0	0	0	0
04 *	MERCEDES /7450/	HIDALGO	0	0	0	0
04 *	MERCEDES /10,100/	HIDALGO	1	1	416,656	10,914
04 *	MESQUITE RINCON /F-783/	KENEDY	0	0	0	0
04 *	MESQUITE RINCON /F-827/	KENEDY	0	0	0	0
04 *	MICHELSON /7650/	BROOKS	0	0	0	0
04 *	MICHELSON /7700/	BROOKS	0	0	0	0
04 *	MICHELSON /8500/	BROOKS	0	0	0	0
04 *	MIDWAY, EAST /CHRIS/	SAN PATRICIO	1	0	35,764	4,346
04 *	MIDWAY, EAST /COMMONWEALTH/	SAN PATRICIO	1	0	1,276	0
04 *	MIDWAY, EAST /CUREND/	SAN PATRICIO	1	0	0	0
04 *	MIDWAY, E. /GRIMSHAW/	SAN PATRICIO	1	1	31,427	2,443
04 *	MIDWAY, E. /FRIDAY 10,500/	SAN PATRICIO	0	0	0	0
04 *	MIDWAY, E. /WATSON/	SAN PATRICIO	0	0	0	0
04 *	MIDWAY, E. /6170/	SAN PATRICIO	1	1	230,846	1,587
04 *	MIDWAY, EAST /WORBBINGTON/	SAN PATRICIO	0	0	0	0
04 *	MIDWAY, EAST /9450/	SAN PATRICIO	2	2	244,982	7,915
04 *	MIDWAY, EAST /9700/	SAN PATRICIO	1	1	57,795	3,942
04 *	MIDWAY, E. /9900/	SAN PATRICIO	3	2	158,635	10,131
04 *	MIDWAY, EAST /10000/	SAN PATRICIO	0	0	3,756	104
04 *	MIDWAY, EAST /10100/	SAN PATRICIO	1	0	0	0

## OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04	MIDWAY, EAST /10200/	SAN PATRICIO	1	1	444,886	21,198
04	MIDWAY, E. /10300/	SAN PATRICIO	2	2	480,382	13,817
04	MIDWAY /FRIO, MIDDLE/	SAN PATRICIO	0	0	0	0
04	MIDWAY /GRETA 5000/	SAN PATRICIO	2	1	65,413	0
04	MIDWAY /MIDCENE/	SAN PATRICIO	0	0	0	0
04	# MIDWAY, NORTH /FLOERKE -A-/	SAN PATRICIO	2	0	0	0
04	* MIDWAY, NORTH /FLOERKE -A- 9062/	SAN PATRICIO	2	1	121,021	0a
04	# MIDWAY, NORTH /FLOERKE -C-/	SAN PATRICIO	0	0	0	0
04	MIDWAY, NORTH /GREGORY -B-/	SAN PATRICIO	1	0	95,326	0a
04	* MIDWAY, NORTH /HARVEY -A-/	SAN PATRICIO	4	3	1,055,833	17,739a
04	* MIDWAY, NORTH /LA FARGE 9280/	SAN PATRICIO	0	0	2,073	0a
04	MIDWAY, N. /LOCKE -D-/	SAN PATRICIO	1	1	46,148	0a
04	* MIDWAY, NORTH /LUNDBERG/	SAN PATRICIO	4	3	1,312,064	18,946a
04	* MIDWAY, NORTH /MCKAMEY-DUBOSE/	SAN PATRICIO	3	1	661,537	9,523a
04	MIDWAY, N. /WATSON 9850/	SAN PATRICIO	1	0	0	0
04	* MIDWAY /PATRICK/	SAN PATRICIO	6	4	566,128	9,062
04	* MIDWAY /FRIDAY 10500/	SAN PATRICIO	0	0	18,802	1,441
04	MIDWAY, W. /FRIO 6760/	SAN PATRICIO	0	0	0	0
04	MIDWAY, WEST /SINTON, UPPER/	SAN PATRICIO	0	0	0	0
04	MIDWAY, WEST /7470/	SAN PATRICIO	0	0	0	0
04	MIDWAY /1700/	SAN PATRICIO	1	1	59,562	0
04	MIDWAY /1900/	SAN PATRICIO	1	0	0	0
04	MIDWAY /2150/	SAN PATRICIO	1	1	11,713	0
04	MIDWAY /2700/	SAN PATRICIO	1	1	40,835	0
04	MIDWAY /2750/	SAN PATRICIO	0	0	0	0
04	MIDWAY /3000/	SAN PATRICIO	1	0	0	0
04	MIDWAY /3600/	SAN PATRICIO	1	1	21,892	0
04	MIDWAY /4700/	SAN PATRICIO	1	0	0	0
04	MIDWAY /5300/	SAN PATRICIO	1	0	5,960	0
04	MIDWAY /5900/	SAN PATRICIO	1	1	39,894	664
04	MIDWAY /5950/	SAN PATRICIO	0	0	0	0
04	MIDWAY /6000/	SAN PATRICIO	1	0	0	0
04	MIDWAY /6130/	SAN PATRICIO	0	0	0	0
04	MIDWAY /6150/	SAN PATRICIO	1	0	0	0
04	MIDWAY /6180/	SAN PATRICIO	1	0	11,408	0
04	MIDWAY /6500/	SAN PATRICIO	0	0	0	0
04	# MIDWAY /6600/	SAN PATRICIO	1	0	7,321	0
04	MIDWAY /8600/	SAN PATRICIO	0	0	0	0
04	MIDWAY /8740/	SAN PATRICIO	0	0	0	152
04	MIDWAY /9150/	SAN PATRICIO	0	0	0	0
04	MIDWAY /9900/	SAN PATRICIO	0	0	0	0
04	MIFFLIN /FRIO 9300/	KENEDY	1	1	1,787,206	0a
04	MILLER & FOX /COLE 4100/	JIM WELLS	5	4	488,691	1,769
04	MILLER & FOX /FRIO 3700/	JIM WELLS	0	0	0	0
04	MILLER & FOX /HOCKLEY 4875/	JIM WELLS	1	0	0	0
04	# MILLER & FOX /HOCKLEY 4900/	DUVAL	0	0	0	0
04	MILLER RANCH /HET 2950/	SAN PATRICIO	1	0	0	0
04	MILLER RANCH /KOHLER/	SAN PATRICIO	1	0	0	0
04	MILLS BENNETT /L-1/	BROOKS	1	1	41,111	713
04	MILLS BENNETT /L-3/	BROOKS	0	0	0	0
04	# MILLS BENNETT /SEG. 2, D SAND/	BROOKS	0	0	14,486	0
04	MILLS BENNETT /SEG. 2, L-2/	BROOKS	1	0	0	0
04	MILLS BENNETT /SEG. 3 -A-/	BROOKS	0	0	0	0
04	MILLS BENNETT /SEG. 3 -P-/	BROOKS	0	0	0	0
04	MILLS BENNETT /9-D/	BROOKS	1	0	8,781	0
04	# MILLS BENNETT /9-E/	BROOKS	0	0	0	0
04	MILLS BENNETT /5800/	BROOKS	1	1	16,632	227
04	# MINNIE BOCK, EAST /FRIO 7200/	NUECES	0	0	0	0
04	MINNIE BOCK, EAST /MANETT/	NUECES	0	0	0	0
04	MINNIE BOCK, NORTH /FRIO 25/	NUECES	0	0	0	0
04	# MINNIE BOCK, NORTH /HORNER/	NUECES	0	0	0	0
04	# MINNIE BOCK, NORTH /3-A/	NUECES	0	0	0	0
04	* MINNIE BOCK, NORTH /3-5800/	NUECES	3	3	285,534	894
04	# MINNIE BOCK, N. /4-C/	NUECES	2	1	645,583	0a
04	* MINNIE BOCK, NORTH /7-6900/	NUECES	5	1	1,148,488	0a
04	MINNIE BOCK, NORTH /9-5D/	NUECES	2	2	1,808,630	0a
04	MINNIE BOCK, N. /14-SD., BLK C.-/	NUECES	1	1	422,503	0a
04	* MINNIE BOCK, NORTH /10-8200/	NUECES	0	0	0	0
04	* MINNIE BOCK, NORTH /30/	NUECES	1	0	0	0
04	MINNIE BOCK, NORTH /5900/	NUECES	0	0	0	0
04	MINNIE BOCK, NORTH /6130/	NUECES	1	0	0	0
04	MINNIE BOCK, NORTH /6190/	NUECES	0	0	0	0
04	MINNIE BOCK, NORTH /7250/	NUECES	1	1	258,585	2,583
04	# MINNIE BOCK, N. /7350/	NUECES	0	0	0	0
04	# MINNIE BOCK, NE. /6100/	NUECES	1	0	0	0
04	MINNIE BOCK, NE. /7600/	NUECES	1	0	0	0
04	* MINNIE BOCK, WEST /BERTRAM/	NUECES	1	0	0	0
04	MINNIE BOCK, WEST /22/	NUECES	1	0	0	0
04	MINNIE BOCK, W. /7350/	NUECES	0	0	0	0
04	# MINNIE BOCK, W. /7650/	NUECES	2	1	44,517	0a
04	MINNIE BOCK, W. /7700/	NUECES	1	0	0	0
04	MINNIE BOCK, WEST /8100/	NUECES	1	0	8,523	125
04	MINNIE BOCK, WEST /8200/	NUECES	1	1	140,647	0a
04	MINNIE BOCK, WEST /8250/	NUECES	0	0	0	0
04	MINNIE BOCK /3600/	NUECES	1	0	0	0
04	MINNIE BOCK /5650/	NUECES	1	0	1,900	0
04	MINNIE BOCK /5700/	NUECES	1	1	122,186	1,502
04	MINNIE BOCK /5890/	NUECES	1	1	190,604	1,769

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16--Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04	MIRANCO CITY, N. /MIRANCO/	WEBB	1	0	0	0
04	MIRANCO CITY, WEST /6225/	WEBB	1	0	14,280	98
04	MIRANCO VALLEY /MIRANCO/	ZAPATA	0	0	0	0
04	MIRANCO VALLEY /WILCOX FIRST/	ZAPATA	4	0	0	0
04	* MISSION, WEST /E/	HIDALGO	1	1	46,210	42a
04	* MISSION, WEST /F/	HIDALGO	1	1	42,175	16a
04	* MISSION, WEST /G/	HIDALGO	1	1	37,258	32a
04	* MISSION, WEST /G-1/	HIDALGO	0	0	0	0
04	MOBIL-DAVID /ANDERSON/	NUECES	13	11	25,342,383	346,838a
04	MOBIL-DAVID /HOWELL HIGHT/	NUECES	2	1	366,279	0a
04	MOBIL-DAVID, W. /ANDERSON/	NUECES	5	5	7,424,615	189,236a
04	* MOBIL-DAVID, W. /HOWELL HIGHT/	NUECES	2	2	1,660,564	54,159a
04	MOCA /YEGUA 2051/	WEBB	0	0	0	0
04	MOCA /YEGUA 2100/	WEBB	0	0	0	0
04	MOCA /1760/	WEBB	1	0	0	0
04	MONTE CHRISTO, E. /F-17/	HIDALGO	1	0	24,936	400
04	MONTE CHRISTO, NORTH /F-2/	HIDALGO	1	0	0	0
04	* MONTE CHRISTO, NORTH /F-11/	HIDALGO	1	1	46,208	114
04	MONTE CHRISTO, N. /F-12/	HIDALGO	1	0	0	0
04	* MONTE CHRISTO, NORTH /F-14-A/	HIDALGO	6	3	826,882	521
04	MONTE CHRISTO, NORTH /F-16/	HIDALGO	2	1	110,369	371
04	* MONTE CHRISTO, NORTH /F-17/	HIDALGO	8	8	4,270,054	10,148
04	MONTE CHRISTO, N. /F-17, LOWER/	HIDALGO	1	1	909,058	0a
04	MONTE CHRISTO, SOUTH /F-19/	HIDALGO	0	0	0	0
04	MONTE CHRISTO, SOUTH /HEARD/	HIDALGO	2	2	70,711	103
04	MONTE CHRISTO, SOUTH /MISSION/	HIDALGO	3	1	2,327	0
04	MONTE CHRISTO, SOUTH /5800/	HIDALGO	0	0	0	0
04	MONTE CHRISTO, SOUTH /10,500/	HIDALGO	1	1	130,743	649
04	* MONTE CHRISTO /25/	HIDALGO	5	2	623,521	0a
04	* MONTE CHRISTO /27/	HIDALGO	7	5	4,530,661	31a
04	MONTE CHRISTO /40/	HIDALGO	1	1	65,970	0a
04	* MONTE CHRISTO /43/	HIDALGO	1	0	616	0
04	* MONTE CHRISTO /50/	HIDALGO	1	1	585,741	0
04	* MONTE CHRISTO /57/	HIDALGO	3	3	2,099,924	260a
04	MONTE CHRISTO /70/	HIDALGO	1	1	33,844	0
04	MONTE CHRISTO /80/	HIDALGO	0	0	0	0
04	MONTE CHRISTO /7500/	HIDALGO	0	0	0	0
04	MONTE PASTURE /FRIO 7300/	KENEDY	1	0	0	0
04	MONTE PASTURE /MIOCENE 4050/	KENEDY	2	0	0	0
04	MONTE PASTURE /MIOCENE 4400/	KENEDY	1	0	5,960	32
04	MONTE PASTURE /8200/	KENEDY	0	0	0	0
04	MOOS /QUEEN CITY/	WEBB	1	0	0	0
04	MOOS /QUEEN CITY, UPPER/	WEBB	0	0	0	0
04	MORGAN /CATAHOULA/	SAN PATRICIO	0	0	0	0
04	MORGAN /5200/	SAN PATRICIO	0	0	0	0
04	MORGAN /6200/	SAN PATRICIO	0	0	0	0
04	# MUD FLATS	ARANSAS	0	0	0	0
04	MUD FLATS /FRIO DEEP/	ARANSAS	0	0	0	0
04	MUD FLATS /FRIO DEEP 9400/	ARANSAS	1	1	143,099	3,985
04	MUD FLATS /FRIO 9400/	ARANSAS	1	1	65,691	1,729
04	MUD FLATS /FRIO 9450/	ARANSAS	1	1	49,188	1,874
04	MUD FLATS, S. /DUBOSE/	ARANSAS	1	1	66,876	2,923
04	MUD FLATS /9000/	ARANSAS	1	1	67,365	1,366
04	MUD FLATS /9550/	ARANSAS	0	0	0	0
04	MUD ISLAND /9250/	ARANSAS	0	0	0	0
04	MUD ISLAND /9950/	ARANSAS	0	0	6,613	357
04	MURDOCK PASS, EAST /FRIO 7500/	KENEDY	2	2	550,999	243
04	MURDOCK PASS, EAST /FRIO 8100/	KENEDY	1	1	397,999	80
04	MURDOCK PASS, EAST /FRIO 8500/	KENEDY	1	1	636,866	38
04	* MURDOCK PASS /MARGINULINA/	KENEDY	14	10	11,107,922	0a
04	MURPHY /PETTUS/	DUVAL	0	0	0	0
04	MURPHY /WILCOX 8300/	DUVAL	0	0	0	0
04	MSTG.ISL. /BLK.889 FRIO 12400/	NUECES	1	0	112,494	1,033
04	MSTG.ISL. /BLK.889/MARG FRIO UP./	NUECES	1	1	909,892	45,293
04	MSTG ISL/BLK889/MARG TEXUP11000/	NUECES	2	2	1,368,323	55,295
04	MSTG ISL/BLK889/MARG TEXL01000/	NUECES	1	1	402,485	9,737
04	* MSTG ISL /BLK. 889 /T/	NUECES	1	1	1,300,554	29,844a
04	MUSTANG ISLAND, S. /22-8450/	NUECES	0	0	0	0
04	MUSTANG ISLAND, W. /27 SD./	NUECES	1	1	817,071	0a
04	MUSTANG ISLAND, W. /27 SD./	NUECES	3	3	2,232,896	0a
04	MUSTANG ISLAND, W. /29 SD./	NUECES	2	1	1,711,942	0a
04	MUSTANG ISLAND, W. /34 SD./	NUECES	1	0	1,432	0
04	MUSTANG ISLAND, W. /35 SD./	NUECES	1	1	370,360	0a
04	MUSTANG ISLAND, W. /36 SD./	NUECES	1	0	0	0
04	MUSTANG ISLAND, W. /38 SD./	NUECES	1	0	0	0
04	MUSTANG ISLAND, W. /39 SD./	NUECES	2	2	803,864	0a
04	* MUSTANG ISLAND /5-7810/	NUECES	8	6	3,395,762	68a
04	MUSTANG ISLAND, W. /44 SD./	NUECES	1	0	0	0
04	# MUSTANG ISLAND /7-A/	NUECES	2	0	0	0
04	* MUSTANG ISLAND /8 SD./	NUECES	2	1	86,891	684
04	* MUSTANG ISLAND /10-6930/	NUECES	1	1	796,846	0a
04	# MUSTANG ISLAND /11 SAND/	NUECES	1	1	43,039	249
04	MUSTANG ISLAND /27 SD./	NUECES	1	1	107,881	0
04	MUSTANG ISLAND /29 SD./	NUECES	1	1	71,683	0
04	NANCE DIST. 4 /EDWARDS LIME/	WEBB	0	0	0	0
04	NAVARRO COLE /JACKSON 1800/	WEBB	0	0	0	0
04	* NEELY /BRUNI 1900/	DUVAL	10	10	753,606	0
04	# NICHOLS	HIDALGO	0	0	0	0

## OIL AND GAS DIVISION

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TABLE NO. 16-Continued

## GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04	NICHOLS /ROYAL/	HIDALGO	0	0	0	0
04	NICHOLS /WESTAG/	HIDALGO	1	0	0	0
04	NICHOLS /Y-3/	HIDALGO	2	0	0	0
04	NICHOLS /2800/	HIDALGO	4	4	197,276	0
04	NICHOLS /3100/	HIDALGO	1	1	175,501	0
04	NICHOLS /3200/	HIDALGO	1	1	6,452	0
04	NICHOLS /3350/	HIDALGO	1	0	0	0
04	NICHOLS /3550/	HIDALGO	1	1	109,518	0
04	NICHOLS /3860/	HIDALGO	1	1	36,735	0
04	NICHOLSON /WILCOX/	WEBB	0	0	0	0
04	NILE /FRIO 10,100/	WILLACY	1	0	0	0
04	* NINE MILE POINT CONSOLIDATEDFLD.	ARANSAS	7	6	6,259,982	0
04	* NINE MILE POINT /K-40/	ARANSAS	0	0	0	0
04	* NINE MILE POINT /K-64/	ARANSAS	0	0	935,284	0
04	* NINE MILE POINT /K-84/	ARANSAS	0	0	0	0
04	* NINE MILE POINT /K-96/	ARANSAS	0	0	0	0
04	* NINE MILE POINT /L-18/	ARANSAS	0	0	0	0
04	NUARC /K-19/	NUECES	1	0	0	0
04	NUECES BAY /BROOKS/	NUECES	1	1	247,313	0
04	NUECES BAY /OAKVILLE 1900/	NUECES	1	0	0	0
04	NUECES BAY /OAKVILLE 2800/	NUECES	0	0	0	0
04	NUECES BAY, WEST /DDUGLAS/	NUECES	0	0	0	0
04	* NUCES BAY, WEST /HET LOWER W/	NUECES	1	0	224,323	0
04	* NUCES BAY, WEST /HET MIDDLE A/	NUECES	2	0	185,065	137
04	NUECES BAY, WEST /HET MIDDLE B/	NUECES	0	0	0	0
04	NUECES BAY, WEST /UPPER HET/	NUECES	1	0	122,195	795
04	NUECES BAY, WEST /3950/	SAN PATRICIO	1	1	74,540	0
04	NUECES BAY, WEST /4000/	NUECES	1	0	0	0
04	NUECES BAY, WEST /4150/	NUECES	1	0	0	0
04	NUECES BAY, WEST /6300/	NUECES	1	0	0	0
04	NUECES BAY /3900/	NUECES	9	4	1,397,524	0
04	* OBLATE /P/	HIDALGO	1	1	141,780	0
04	* OBLATE /T/	HIDALGO	1	1	257,988	0
04	* OBLATE /U/	HIDALGO	1	0	0	0
04	OBLATE /V-2/	HIDALGO	1	1	63,088	5,511
04	OBLATE /24 SD-/	HIDALGO	0	0	0	0
04	OCKER /A-4/	ARANSAS	1	0	0	0
04	OCKER /B-2/	ARANSAS	1	1	163,309	2,247
04	# ODEM	SAN PATRICIO	1	0	0	0
04	ODEM, EAST /D-34/	SAN PATRICIO	3	0	137,309	0
04	ODEM, EAST /D-34-EAST/	SAN PATRICIO	1	0	0	0
04	ODEM, EAST /RILEY/	SAN PATRICIO	0	0	0	0
04	ODEM, EAST /3200/	SAN PATRICIO	1	0	0	0
04	ODEM /FRIO, MIDDLE 5200/	SAN PATRICIO	1	1	32,299	0
04	ODEM /FRIO 7200/	SAN PATRICIO	1	0	0	0
04	ODEM, NORTH /CATAHOLA/	SAN PATRICIO	1	0	0	0
04	ODEM, NORTH /FRIO BASAL F-2/	SAN PATRICIO	0	0	0	0
04	ODEM, NORTH /3700/	SAN PATRICIO	0	0	0	0
04	# ODEM, NORTH /5400/	SAN PATRICIO	0	0	0	0
04	ODEM, NORTH /7800/	SAN PATRICIO	0	0	0	0
04	ODEM, NW. /DRAPER 7450/	SAN PATRICIO	0	0	0	0
04	ODEM /SCULL 3500/	SAN PATRICIO	2	1	273,726	0
04	ODEM /1400/	SAN PATRICIO	0	0	0	0
04	ODEM /2000/	SAN PATRICIO	4	3	350,966	0
04	ODEM /2160/	SAN PATRICIO	1	1	61,482	0
04	ODEM /2600/	SAN PATRICIO	1	0	0	0
04	ODEM /3100/	SAN PATRICIO	4	1	75,121	0
04	ODEM /3150/	SAN PATRICIO	1	0	91,652	0
04	* ODEM /3200/	SAN PATRICIO	1	0	6,012	0
04	ODEM /3400/	SAN PATRICIO	5	2	146,313	0
04	ODEM /3425/	SAN PATRICIO	1	1	162,674	0
04	* ODEM /3500/	SAN PATRICIO	4	0	97,730	0
04	* ODEM /4400/	SAN PATRICIO	3	1	182,983	4
04	ODEM /4900/	SAN PATRICIO	1	1	86,647	167
04	ODEM /5000/	SAN PATRICIO	2	1	346,388	1,007
04	# ODEM /5300/	SAN PATRICIO	3	2	65,400	350
04	# ODEM /5500/	SAN PATRICIO	1	0	0	0
04	ODEM /6240/	SAN PATRICIO	1	0	0	0
04	# ODEM /6700 STRINGER/	SAN PATRICIO	1	1	331,273	3,696
04	* ODEM /6700 A/	SAN PATRICIO	1	1	1,177,711	15,964
04	# ODEM /6700 B/	SAN PATRICIO	1	0	0	0
04	ODEM /6850/	SAN PATRICIO	0	0	0	0
04	CHERN /HOCKLEY 2095/	WEBB	1	0	0	0
04	CHERN /1600/	DUVAL	9	6	202,374	0
04	CHERN /3575/	JIM HOGG	0	0	0	0
04	# CILTON	WEBB	0	0	0	0
04	ODEM, N. /BRUNI 2650/	WEBB	2	1	200,533	52
04	CILTOWN /ROSENBURG UP./	WEBB	1	0	0	0
04	OLD INGLESIDE /E-4-/	SAN PATRICIO	0	0	0	0
04	OLD INGLESIDE /I-1/	SAN PATRICIO	0	0	0	0
04	OLMITOS /MIDWAY 7100/	WEBB	1	1	150,674	762
04	OLMITOS, S. /WILCOX 5700/	WEBB	1	1	563,717	4,140
04	OLMITOS, SOUTH /WILCOX 5900/	WEBB	2	1	387,225	2,853
04	OLMITOS /WILCOX 5800/	WEBB	1	0	41,410	238
04	OLMITOS /WILCOX 5900/	WEBB	2	1	420,582	1,453
04	ONEIL /3270/	SAN PATRICIO	1	1	71,316	0
04	CNEIL /3400/	SAN PATRICIO	1	1	512,130	206
04	ONEIL /4550/	SAN PATRICIO	3	2	703,431	3,077

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04	CNEIL /5300/	SAN PATRICIO	1	1	287,872	1,144
04	CNEIL /5600/	SAN PATRICIO	0	0	19,371	92
04	CNEIL /6700/	SAN PATRICIO	1	1	68,866	232
04	CNEIL /6800/	SAN PATRICIO	0	0	0	0
04	ORANGE GROVE /B LOWER/	JIM WELLS	0	0	0	0
04	ORANGE GROVE /B UPPER/	JIM WELLS	0	0	0	0
04	* ORANGE GROVE, NW, /2500/	JIM WELLS	4	4	733,312	116
04	ORANGE GROVE /1200/	JIM WELLS	1	0	0	0
04	ORANGE GROVE /1400/	JIM WELLS	6	1	18,076	0
04	ORANGE GROVE /1450/	JIM WELLS	0	0	0	0
04	ORANGE GROVE /1800/	JIM WELLS	3	2	34,971	0
04	ORANGE GROVE /2200/	JIM WELLS	2	1	15,219	0
04	ORANGE GROVE /2950/	JIM WELLS	1	1	100,026	0
04	ORANGE GROVE /3400/	JIM WELLS	2	2	24,333	0
04	ORANGE GROVE /3600/	JIM WELLS	1	0	0	0
04	ORANGE GROVE /3900/	JIM WELLS	2	1	9,374	0
04	ORANGE GROVE /4100/	JIM WELLS	1	0	16,499	0
04	ORANGE GROVE /4300/	JIM WELLS	1	1	13,375	0
04	ORANGE GROVE /4550/	JIM WELLS	2	2	33,947	0
04	ORANGE GROVE /5200/	JIM WELLS	0	0	0	0
04	ORCONES /DELORES/	DUVAL	4	3	191,317	4,787
04	ORCONES /FRIO 4900/	DUVAL	1	0	0	0
04	ORCONES /HIAWATHA/	DUVAL	1	0	0	0
04	ORCONES /HOCKLEY-PARR/	DUVAL	3	1	201,857	2,673
04	ORCONES /HOCKLEY-TEDDIE/	DUVAL	1	0	0	0
04	ORCONES, SOUTH /HOCKLEY-PARR/	DUVAL	0	0	0	0
04	ORCONES /5200/	DUVAL	2	1	114,346	223
04	PADRE ISLAND /6000/	CAMERON	1	1	339,308	0
04	PADRE ISLAND /6500/	CAMERON	1	0	169,317	0
04	PAISANO /FRIO 3400/	JIM WELLS	1	1	46,831	71
04	PAISANO /3200/	JIM WELLS	0	0	0	0
04	PALANGANA /FRIO, MIDDLE 1700/	DUVAL	0	0	0	0
04	PALITO BLANCO /FRIO 4450/	JIM WELLS	0	0	0	0
04	PALITO BLANCO /5100/	JIM WELLS	0	0	0	0
04	PALO BLANCO /1100/	BROOKS	3	0	0	0
04	PALO BLANCO /1200/	BROOKS	4	0	0	0
04	PALO BLANCO /1300/	BROOKS	1	0	0	0
04	PALO BLANCO /1500/	BROOKS	1	0	0	0
04	PALO BLANCO /1600/	BROOKS	1	0	0	0
04	PALO BLANCO /2300/	BROOKS	1	0	0	0
04	PARKS FARM /3075/	CAMERON	1	1	185,846	0
04	PARKS-FARM /3200/	CAMERON	1	1	239,086	0
04	PARKS-FARM /3230/	CAMERON	1	1	45,139	0
04	PARKS - FARM /3880/	CAMERON	1	1	31,278	0
04	PARKS FARM /3990/	CAMERON	1	1	41,581	0
04	PARKS - FARM /4025/	CAMERON	2	2	57,438	0
04	PARTIDO /F-03 -W-/	KLEBERG	1	0	0	0
04	PASO REAL /7140/	WILLACY	2	0	1,471,725	8,293
04	PASO REAL /7350/	WILLACY	1	0	259,084	1,328
04	PASO REAL /8600/	WILLACY	0	0	0	0
04	PASTURE, NORTH /A-7700/	SAN PATRICIO	1	0	0	0
04	PASTURE, NORTH /B-7700/	SAN PATRICIO	1	0	0	0
04	* PASTURE, NORTH /7200/	SAN PATRICIO	1	1	89,170	745
04	* PASTURE, NORTH /7250/	SAN PATRICIO	1	0	0	0
04	# PASTURE, NORTH /7400/	SAN PATRICIO	1	0	0	0
04	# PASTURE, NORTH /7600/	SAN PATRICIO	0	0	0	0
04	* PATRICK GAS /5900/	SAN PATRICIO	0	0	0	0
04	PAUL WHITE /PETTUS/	JIM WELLS	1	1	6,922	46
04	PAUL WHITE /VICKSBURG -A-/	JIM WELLS	0	0	0	0
04	# PEDERNAL /CROCKETT/	STARR	1	1	34,291	0a
04	# PEDERNAL /QUEEN CITY/	STARR	1	1	144,491	0a
04	PEDERNAL /QUEEN CITY 4750/	STARR	2	2	253,636	0a
04	PEDERNAL /QUEEN CITY 6400/	STARR	1	1	11,262	0a
04	PENASCAL /9-A/	KENEDY	1	1	389,751	0a
04	PENASCAL /10-A 7000/	KENEDY	2	1	680,711	0a
04	PENITAS /BANNWORTH/	HIDALGO	1	0	0	0
04	* PENITAS /BOX 5300/	HIDALGO	2	1	42,999	0a
04	* PENITAS /HEARD 6000/	HIDALGO	8	0	256,839	435
04	PENITAS /LA JOYA/	HIDALGO	1	0	0	0
04	* PENITAS /MISSION 5500/	HIDALGO	8	5	2,137,244	8,898
04	PENITAS /3160/	HIDALGO	1	1	6,162	0a
04	PENITAS /5000/	HIDALGO	1	1	1,621	0a
04	PENITAS /6900/	HIDALGO	1	1	126,047	1,716
04	PENITAS /7400/	HIDALGO	2	2	398,012	3,700
04	PENITAS /7950/	HIDALGO	1	1	6,074	0
04	PENITAS /8250/	HIDALGO	0	0	0	0
04	PEREZ /FRIO 1200/	WEBB	1	1	18,754	0
04	PEREZ /FRIO 1500/	WEBB	1	1	115,860	0
04	# PESCADITO /WILCOX, LOWER 6000/	WEBB	0	0	0	0
04	# PESCADITO /WILCOX, LOWER 6800/	WEBB	1	1	266,102	2,859
04	# PETERS	DUVAL	0	0	0	0
04	PETERS /ARGO - 2200/	DUVAL	2	1	25,850	0
04	PETERS /CHERNOSKY/	DUVAL	1	1	9,868	0
04	PETERS /COLE MIDDLE 1800/	DUVAL	2	0	5,340	0
04	PETERS, EAST /FRIO 1700/	DUVAL	1	1	31,579	0
04	PETERS, EAST /MIRANDO 2600/	DUVAL	1	1	62,889	0
04	PETERS, EAST /YEGUA 3200/	DUVAL	2	0	0	0
04	PETERS, EAST /2120/	DUVAL	1	1	44,705	0

## OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04	PETERS /GOVT. WELLS/	DUVAL	1	1	42,958	0
04	PETERS /MIRANDO 2600/	DUVAL	1	1	65,187	0
04	PETERS, N. /LOMA NGVIA/	DUVAL	4	3	101,721	0
04 #	PETERS, N. /2220 ARGO/	DUVAL	1	1	5,135	0
04	PETERS, NORTH /2350/	DUVAL	1	0	12,575	0
04	PETERS /WILCOX 8700/	DUVAL	1	1	31,702	60
04	PETERS /YEGUA 3100/	DUVAL	0	0	0	0
04	PETERS /1600/	DUVAL	1	1	40,244	0
04	PETERS /1700/	DUVAL	1	1	20,274	0
04 #	PETRONILLA	NUECES	0	0	0	0
04	PETRONILLA /FRIO 3970/	NUECES	4	0	0	0
04	PETRONILLA /FRIO 4025/	NUECES	2	1	13,107	0
04	PETRONILLA /FRIO /7380/	NUECES	1	1	1,035,576	0a
04 *	PETRONILLA /FRIO 7600/	NUECES	8	3	1,394,386	72a
04	PETRONILLA /KATHLYN/	NUECES	1	0	64,517	396
04	PETRONILLA N. /7670/	NUECES	0	0	10,521	213
04	PETRONILLA /5350/	NUECES	1	0	0	0
04 #	PETRONILLA /6900/	NUECES	1	1	22,461	28
04	PETRONILLA /7475 STRAY/	NUECES	1	0	14,299	0a
04 *	PETRONILLA /7500/	NUECES	3	1	358,519	8,142a
04	PETRONILLA /7900/	NUECES	1	0	0	0
04	PETRONILLA /8000/	NUECES	1	1	120,277	0
04 #	PETRONILLA /8100/	NUECES	8	4	1,059,694	896a
04	PETROX /FRIO/	DUVAL	1	0	0	0
04	PETROX /FRIO 900 GAS/	DUVAL	2	2	776,598	0
04 #	PETROX /FRIO 1200 -B-/	DUVAL	1	0	0	0
04	PETROX /GOVERNMENT WELLS/	DUVAL	0	0	0	0
04	PETROX /1100/	DUVAL	1	1	111,820	0
04 *	PHARR /BOND/	HIDALGO	7	4	2,614,644	3,917
04	PHARR /BOND, 10,600/	HIDALGO	1	1	1,270,784	3,067
04	PHARR /KELLY/	HIDALGO	0	0	0	0
04 *	PHARR /MARKS/	HIDALGO	14	10	10,306,152	23,037
04	PHARR /PAGELSON 9200/	HIDALGO	1	0	0	0
04 *	PHARR /REICHERT/	HIDALGO	0	0	0	0
04	PHARR, SW. /78900/	HIDALGO	2	2	161,251	352
04 *	PHARR /7500/	HIDALGO	1	0	0	0
04 *	PHARR /8500/	HIDALGO	3	1	501,817	858
04	PIEDRAS PINTAS /SEG. -B- 3300/	DUVAL	0	0	0	0
04	PIEDRAS PINTAS, SOUTH /3400/	DUVAL	0	0	0	0
04 #	PIEDRAS PINTAS DOME	DUVAL	3	1	495	0
04 #	PIEDRE LUMBRE /WILCOX/	DUVAL	13	12	5,095,553	10,835a
04	PITA	BROOKS	3	0	0	0
04 #	PITA /C-1/	BROOKS	1	0	0	0
04	PITA /C-1 UPPER/	BROOKS	0	0	0	0
04	PITA /C-6/	BROOKS	1	1	153,918	1,186
04	PITA /C-10-E/	BROOKS	2	1	349,638	2,381
04 #	PITA /D-1/	BROOKS	1	1	244,576	2,713
04	PITA /D-3/	BROOKS	1	0	0	0
04 #	PITA /D-4/	BROOKS	0	0	0	0
04 #	PITA /D-4 B/	BROOKS	0	0	0	0
04	PITA /D-4-E/	BROOKS	1	0	0	0
04	PITA /D-5/	BROOKS	1	0	74,488	617
04	PITA /D-5/	BROOKS	0	0	0	0
04 #	PITA /D-5-U/	BROOKS	1	1	78,402	557
04 #	PITA /D-5 B-C/	BROOKS	0	0	0	0
04	PITA /D-5 B-W/	BROOKS	1	0	0	0
04	PITA /E-2/	BROOKS	0	0	0	0
04 #	PITA /E-2-C/	BROOKS	0	0	0	0
04	PITA /E-2-E/	BROOKS	1	0	30,793	168
04	PITA /E-2-W/	BROOKS	2	1	531,103	2,519
04	PITA /E-4/	BROOKS	2	1	676,248	4,951
04	PITA /E-5/	BROOKS	1	1	700,195	1,755
04 #	PITA /E-6/	BROOKS	0	0	0	0
04 #	PITA /E-7-E/	BROOKS	1	0	0	0
04 #	PITA /E-7-W/	BROOKS	2	1	311,063	2,104
04	PITA /E-9/	BROOKS	1	1	257,156	1,839
04	PITA, EAST /D-3/	BROOKS	0	0	0	0
04	PITA, EAST /E-1/	BROOKS	0	0	0	0
04	PITA, EAST /E-2/	BROOKS	0	0	0	0
04 #	PITA /F-2-E/	BROOKS	0	0	0	0
04 #	PITA /F-2-W/	BROOKS	0	0	0	0
04	PITA /F-5-W/	BROOKS	2	1	692,224	4,989
04 #	PITA /F-7-W/	BROOKS	0	0	0	0
04	PITA /F-10/	BROOKS	0	0	0	0
04	PITA /F-11-W/	BROOKS	1	0	0	0
04 #	PITA, W. /H-82/	BROOKS	1	0	0	0
04	PITA, WEST /I-06/	BROOKS	1	0	0	0
04	PITA, WEST /I-28/	BROOKS	0	0	0	0
04	PITA, WEST /I-30/	BROOKS	2	0	0	0
04	PITA, WEST /I-46/	BROOKS	0	0	0	0
04	PITA, WEST /I-54/	BROOKS	0	0	0	0
04	PITA, WEST /I-60/	BROOKS	0	0	0	0
04	PITA, WEST /J-05/	BROOKS	1	0	0	0
04	PITA /7450/	BROOKS	0	0	0	0
04	PITA /7600/	BROOKS	0	0	0	0
04	PITA /7720/	BROOKS	0	0	0	0
04	PITA /7800/	BROOKS	0	0	0	0
04	PITA /7850/	BROOKS	0	0	0	0

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04	PITA /7930/	BROOKS	0	0	0	0
04	PITA /7960/	BROOKS	0	0	0	0
04	PITA /8100/	BROOKS	1	0	0	0
04	PITA /8200/	BROOKS	0	0	0	0
04	PITA /9600/	BROOKS	1	0	0	0
04	PITA ISLAND /J-55/	NUEGES	1	0	0	0
04 #	PLYMCUTH	SAN PATRICIO	0	0	0	0
04 #	PLYMCUTH, EAST	SAN PATRICIO	1	0	0	0
04 *	PLYMCUTH, EAST /FRID 8500/	SAN PATRICIO	1	1	30,900	903
04 #	PLYMCUTH, EAST /TUTT SD./	SAN PATRICIO	1	0	9,902	0
04 #	PLYMCUTH, EAST /3900/	SAN PATRICIO	0	0	0	0
04	PLYMCUTH, EAST /4400/	SAN PATRICIO	1	1	99,442	0
04	PLYMCUTH, EAST /4500/	SAN PATRICIO	1	1	88,840	0
04	PLYMCUTH /MAGNOLIA 5800/	SAN PATRICIO	7	0	159,569	0a
04	PLYMCUTH /STORAGE 5400/	SAN PATRICIO	1	1	5,876	0
04 #	PLYMCUTH /STRAY 5600/	SAN PATRICIO	2	1	414,783	2,659
04	PLYMCUTH, WEST /3800/	SAN PATRICIO	1	1	104,257	0
04	PLYMCUTH /3300/	SAN PATRICIO	0	0	180,998	0
04	PLYMCUTH /3500/	SAN PATRICIO	2	0	6,268	0
04	PLYMCUTH /3600/	SAN PATRICIO	12	6	1,553,129	0
04	PLYMCUTH /3750/	SAN PATRICIO	1	0	148,999	0
04 #	PLYMCUTH /3800/	SAN PATRICIO	0	0	0	0
04	PLYMCUTH /5120/	SAN PATRICIO	1	1	110	0
04	PLYMCUTH /5200/	SAN PATRICIO	1	0	0	0
04 #	PLYMCUTH /5400/	SAN PATRICIO	2	2	118,198	681
04	PLYMCUTH /5500/	SAN PATRICIO	1	0	5,310	0
04	PLYMCUTH /5500-B/	SAN PATRICIO	1	0	0	0
04 #	PLYMCUTH /5800 SAND/	SAN PATRICIO	1	1	11,191	0
04 #	PLYMCUTH /6000/	SAN PATRICIO	1	1	31,571	0
04	PLYMCUTH /6000 -A-/	SAN PATRICIO	2	0	0	0
04	PLYMCUTH /6500/	SAN PATRICIO	1	1	305,170	0a
04	PLYMCUTH /6600/	SAN PATRICIO	0	0	0	0
04	PLYMCUTH /6700/	SAN PATRICIO	2	1	302,361	2,547
04	PLYMCUTH /6775/	SAN PATRICIO	1	0	0	0
04 *	PORT ISABEL, WEST /6850/	CAMERON	0	0	0	0
04 *	PORT ISABEL, WEST /7300/	CAMERON	1	1	383,150	0
04 *	PORT ISABEL, WEST /7500/	CAMERON	1	1	264,451	0
04 *	PORT ISABEL, WEST /7700/	CAMERON	2	1	430,652	0
04 *	PORT ISABEL, WEST /7880/	CAMERON	1	1	140,705	0
04 *	PORT ISABEL, WEST /8100/	CAMERON	2	2	627,132	0
04 *	PORT ISABEL, WEST /8350/	CAMERON	1	0	0	0
04 *	PORT ISABEL, WEST /8850/	CAMERON	0	0	0	0
04 *	PORTILLA /A-3600/	SAN PATRICIO	2	1	270,179	0
04 *	PORTILLA /B-3600/	SAN PATRICIO	0	0	0	0
04	PORTILLA, SW. /6200/	SAN PATRICIO	0	0	0	0
04	PORTILLA /20/	SAN PATRICIO	1	1	1,506,697	36,615
04	PORTILLA /3100/	SAN PATRICIO	2	1	278,749	0
04	PORTILLA /3600/	SAN PATRICIO	2	1	361,726	0
04 *	PORTILLA /3800/	SAN PATRICIO	2	1	65,187	0
04	PORTILLA /4000/	SAN PATRICIO	2	1	150,281	0
04 *	PORTLAND, W. /F-10/	SAN PATRICIO	2	2	745,255	34,712
04	PORTLAND, W. /F-13/	SAN PATRICIO	1	1	1,119,451	34,313
04	PORTLAND, W. /F-18/	SAN PATRICIO	1	1	316,334	14,620
04 *	PORTLAND, W. /F-14/	SAN PATRICIO	1	1	109,263	12,627
04	PORTLAND, W. /WATSON 11,000/	SAN PATRICIO	1	1	96,067	7,703
04	POTRERO LOPENA /B- SAND/	KENEDY	1	0	34,206	107
04	POTRERO LOPENA /FRID/	KENEDY	0	0	0	0
04	POTRERO LOPENA /MARGINULINA/	KENEDY	1	1	953,549	2,277
04	POTRERO LOPENA, S. /MARG. 1/	KENEDY	1	0	0	0
04	PRADO /GOVT. WELLS, LOWER/	JIM HOGG	4	1	167,798	0
04	PRADO /MIDDLE GOVT. WELLS/	JIM HOGG	1	0	227,857	0
04 *	PRADO /GOVT. WELLS, UPPER/	JIM HOGG	20	0	161,586	0
04	PRADO /GOVT. WELLS, UPPER-UPPER/	JIM HOGG	0	0	0	0
04	PRADO /GOVT. WELLS #3/	JIM HOGG	2	0	0	0
04 #	PRADO /LOMA NOVIA MIDDLE 1/	JIM HOGG	1	0	0	0
04	PRADO /LOMA NOVIA 4/	JIM HOGG	1	0	0	0
04	PRADO /OHERN STRINGER/	JIM HOGG	2	1	13,381	0
04	PREMCNT, EAST /17-4400/	JIM WELLS	2	1	219,231	0
04	PREMCNT, EAST /19-C/	JIM WELLS	2	0	0	0
04 #	PREMCNT, EAST /22-C/	JIM WELLS	0	0	0	0
04 #	PREMCNT, EAST /22-D/	JIM WELLS	1	1	315,856	2,456
04	PREMCNT /MURCHISON/	JIM WELLS	1	0	0	0
04	PREMCNT, WEST /18/	JIM WELLS	5	1	19,645	0
04	PREMCNT /3100 SINGER/	JIM WELLS	0	0	0	0
04	PRESENOS /HET-/	JIM WELLS	14	8	363,197	0
04	PRESENOS /LOU ELLA/	JIM WELLS	0	0	0	0
04	PRINCESS LOUISE, SW. /4855/	SAN PATRICIO	0	0	43,196	120
04	PROCTOR /6250/	BROOKS	1	0	0	0
04	PROGRESSO /FRID, LOWER/	HIDALGO	1	1	133,207	277
04	PUERTO BAY /A-1/	SAN PATRICIO	1	0	0	0
04	PUERTO BAY /A-2/	ARANSAS	1	0	0	0
04 #	PUERTO BAY /A-6/	ARANSAS	0	0	0	0
04	PUERTO BAY, WEST /8300/	SAN PATRICIO	1	0	0	0
04	PUERTO BAY, WEST /8450/	SAN PATRICIO	0	0	0	0
04	QUINTO CREEK /KOHLER/	JIM WELLS	2	0	0	0
04	QUINTO CREEK /MOORE 5000/	JIM WELLS	2	0	0	0
04	QUINTO CREEK /1250/	JIM WELLS	0	0	0	0
04	QUINTO CREEK /1750/	JIM WELLS	3	0	6,790	0



## OIL AND GAS DIVISION

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TABLE NO. 16-Continued  
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04	QUINTO CREEK /1900/	JIM WELLS	2	0	0	0
04	QUINTO CREEK /3950/	JIM WELLS	0	0	0	0
04	QUINTO CREEK /4300/	JIM WELLS	1	0	0	0
04	QUINTO CREEK /4450/	JIM WELLS	0	0	0	0
04	QUINTO CREEK /4850/	JIM WELLS	1	1	5,724	0
04	# QUINTO CREEK /5700/	JIM WELLS	1	0	0	0
04	QUINTO CREEK /5700 GAS/	JIM WELLS	0	0	0	0
04	# RACHAL /GARZA/	BROOKS	0	0	0	0
04	RACHAL /J-05/	BROOKS	0	0	0	0
04	RACHAL /RAMIREZ/	BROOKS	2	0	0	0
04	RACHAL /STRAY 4340/	BROOKS	1	0	0	0
04	# RACHAL /VILLAREAL/	BROOKS	1	0	0	0
04	# RACHAL /WHITE/	BROOKS	0	0	0	0
04	RACHAL /3700/	BROOKS	7	6	1,177,631	1,303a
04	RACHAL /4000/	BROOKS	1	0	0	0
04	RACHAL /4300/	BROOKS	1	0	0	0
04	RACHAL /4350/	BROOKS	1	0	0	0
04	RACHAL /4750/	BROOKS	1	1	114,762	0a
04	RACHAL /4800/	BROOKS	0	0	0	0
04	RACHAL /5300/	BROOKS	1	0	0	0
04	RAGLAND /5000/	BROOKS	1	0	0	0
04	RAMADA, SOUTH /3275/	NUECES	0	0	0	0
04	RANCHO SOLO /COLE/	DUVAL	0	0	0	0
04	RANCHO SOLO /GOVT. WELLS/	DUVAL	1	1	60,086	0
04	RAND MORGAN /STILLWELL, MIDDLE/	JIM WELLS	0	0	0	0
04	RAND MORGAN /STILLWELL, MI. N./	JIM WELLS	0	0	46,819	0
04	RAND MORGAN /3730/	JIM WELLS	1	1	33,921	0
04	RAND MORGAN /5350/	JIM WELLS	0	0	0	0
04	RANDADD, EAST /ROSENBERG 2900/	JIM HOGG	2	2	372,527	0
04	RANDADD, NORTH /HOCKLEY/	JIM HOGG	0	0	0	0
04	RANDADD /SCHOOLFIELD 2720/	JIM HOGG	0	0	0	0
04	RANDADD, SOUTH /BRUNI/	JIM HOGG	1	0	0	0
04	RANDADD, S. /LOPEZ/	JIM HOGG	1	1	41,969	0
04	RANDADD, S. /MANILA/	JIM HOGG	2	0	0	0
04	# RANSOM ISLAND /#8/	NUECES	1	1	100,539	4,170
04	# RAYMONDVILLE /MIOCENE, LG./	WILLACY	1	0	0	0
04	RAYMONDVILLE /A-16/	WILLACY	1	0	0	0
04	RAYMONDVILLE /F-1/	WILLACY	1	0	0	0
04	RAYMONDVILLE /F-2/	WILLACY	1	1	539,181	2,779
04	# RAYMONDVILLE /F-5/	WILLACY	1	0	0	0
04	# RAYMONDVILLE /F-6/	WILLACY	1	0	0	0
04	RAYMONDVILLE /F-7A/	WILLACY	1	0	0	0
04	RAYMONDVILLE /F-8/	WILLACY	2	1	191,792	666
04	# RAYMONDVILLE /F-9/	KENEDY	3	0	0	0
04	RAYMONDVILLE /F-11/	WILLACY	1	1	721,497	1,340
04	RAYMONDVILLE /F-14/	WILLACY	2	1	527,255	1,439
04	RAYMONDVILLE /F-15/	WILLACY	1	0	77,474	326
04	RAYMONDVILLE /F-16/	WILLACY	1	0	8,555	11
04	RAYMONDVILLE /7500/	WILLACY	0	0	0	0
04	RED FISH BAY, NORTH /6-A/	NUECES	0	0	7,629	0a
04	* RED FISH BAY, NORTH /8/	NUECES	0	0	0	0
04	* RED FISH BAY, NORTH /10/	NUECES	0	0	0	0
04	* RED FISH BAY, NE. /5-A/	NUECES	0	0	0	0
04	RED FISH BAY, NE. /9-A/	NUECES	0	0	0	0
04	* RED FISH BAY, NE. /10-A/	NUECES	0	0	0	0
04	# REDFISH BAY /ZONE 14, UPPER/	NUECES	1	1	138,902	1,762
04	RED FISH BAY /6/	NUECES	2	0	0	0
04	# RED FISH BAY /15/	NUECES	0	0	0	0
04	# RED FISH BAY /17/	NUECES	1	0	0	0
04	RED FISH BAY /18/	NUECES	1	0	0	0
04	RED FISH BAY /22/	NUECES	0	0	0	0
04	RED FISH BAY /26/	NUECES	0	0	0	0
04	RED FISH BAY /50/	NUECES	1	1	471,814	0a
04	RED FISH BAY /53/	NUECES	1	1	413,662	0a
04	RED FISH BAY /56/	NUECES	1	1	68,166	0a
04	* RED FISH BAY-MUS. IS /COMMON 10/	NUECES	37	32	22,378,681	10,826a
04	REILLY /VICKSBURG/	STARR	1	0	0	0
04	REISER /WILCOX/	WEBB	3	2	95,565	249
04	REISER /900/	WEBB	1	0	0	0
04	RETAMIA /WILCOX/	WEBB	4	2	170,940	403
04	RETAMIA /WILCOX 5100/	WEBB	2	2	403,800	5,999
04	RETAMIA /WILCOX 5200/	WEBB	2	0	0	0
04	RETAMIA /WILCOX 5360/	WEBB	2	1	48,041	110
04	RETAMIA /WILCOX 5400/	WEBB	1	0	0	0
04	REYMET /2000/	SAN PATRICIO	2	0	0	0
04	REYMET /2300/	SAN PATRICIO	6	2	270,391	0
04	REYMET /2400/	SAN PATRICIO	2	0	0	0
04	REYMET /2500/	SAN PATRICIO	2	0	29,661	0
04	REYMET /2600/	SAN PATRICIO	2	1	613	0a
04	REYMET /3000/	SAN PATRICIO	0	0	0	0
04	REYMET /3250/	SAN PATRICIO	1	0	0	0
04	REYMET /3800/	SAN PATRICIO	1	0	0	0
04	# REYNCLDS	JIM WELLS	0	0	0	0
04	REYNCLDS, N. /HET. 3300/	JIM WELLS	4	3	71,767	23
04	REYNOLDS, N. /LOU ELLA/	JIM WELLS	0	0	0	0
04	REYNCLDS, N. /PUNDT/	JIM WELLS	1	0	2,718	14
04	REYNCLDS /PUNDT/	JIM WELLS	1	1	95,041	0
04	* REYNOLDS /STILLWELL/	JIM WELLS	3	3	583,816	0a

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04 #	REYNOLDS /4750/	JIM WELLS	0	0	0	0
04	REYNOLDS, WEST /FRIO 3400/	JIM WELLS	1	0	0	0
04	REYNOLDS RANCH /HET THIRD/	JIM WELLS	0	0	0	0
04	REYNOLDS RANCH /STILLWELL/	JIM WELLS	0	0	0	0
04	REYNOLDS RANCH /3100/	JIM WELLS	0	0	0	0
04	REYNOLDS RANCH /4600/	JIM WELLS	0	0	0	0
04	RICABY /FRIO 1500/	STARR	1	0	0	0
04	RICABY /FRIO 1550/	STARR	2	1	12,571	0
04	RICABY /SOUTH AREA 1100/	STARR	1	1	101,107	0
04	RICABY, SOUTH /1100/	STARR	2	0	55,124	0
04	RICABY, SOUTH /1400/	STARR	1	1	98,558	0
04	RICABY, UPPER /1600/	STARR	1	1	39,527	0
04	RICABY /800/	STARR	4	2	46,654	0
04 *	RICABY /1100/	STARR	8	5	271,476	0
04	RICABY /1200/	STARR	1	1	32,137	0
04	RICABY /1700/	STARR	1	0	52,650	0
04	RICARDO /BARRY/	KLEBERG	0	0	0	0
04	RICARDO /FRIO -B- 7500/	KLEBERG	0	0	0	0
04	RICARDO /FRIO 6200/	KLEBERG	0	0	0	0
04	RICARDO /FRIO 6350/	KLEBERG	0	0	0	0
04	RICARDO /FRIO 6900/	KLEBERG	0	0	0	0
04	RICARDO, NORTH /7300/	KLEBERG	0	0	0	0
04	RICARDO /OAKVILLE 3300/	KLEBERG	0	0	0	0
04	RICARDO /1900/	KLEBERG	0	0	0	0
04	RICARDO /2000/	KLEBERG	0	0	0	0
04	RICARDO /2200/	KLEBERG	2	2	33,969	0
04	RICARDO /2250/	KLEBERG	1	1	25,451	0
04	RICARDO /3900/	KLEBERG	0	0	0	0
04	RICARDO /5600/	KLEBERG	0	0	0	0
04	RICARDO /5950/	KLEBERG	0	0	0	0
04	RICARDO /6300/	KLEBERG	0	0	0	0
04	RICARDO /7000/	KLEBERG	1	1	205,324	1,650
04 #	RICHARD KING	NUECES	4	3	340,768	1,002a
04 #	RICHARD KING /A UPPER 5400/	NUECES	1	0	0	0
04	RICHARD KING, E. /5450 MCCULLOUGH/	NUECES	1	1	31,414	0
04	RICHARD KING E. /5500/	NUECES	1	1	22,128	0
04	RICHARD KING /UPPER 5600/	NUECES	0	0	0	0
04	RICHARD KING /1370/	NUECES	0	0	0	0
04	RICHARD KING /3900/	NUECES	2	0	0	0
04	RICHARD KING /4000/	NUECES	5	1	49,923	0
04	RICHARD KING /4100/	NUECES	2	1	12,147	0
04	RICHARD KING /4200/	NUECES	3	2	372,086	0
04	RICHARD KING /4900/	NUECES	1	0	0	0
04	RICHARD KING /5000/	NUECES	3	2	259,266	1,495
04	RICHARD KING /5350/	NUECES	1	0	0	0
04	RICHARD KING /5940 RICHARD/	NUECES	0	0	39,375	367
04	RICHARD KING /6050/	NUECES	0	0	0	0
04	RICHARD KING /6200/	NUECES	1	1	218,439	3,597
04	RICHARD KING /6300/	NUECES	1	0	0	0
04	RICHARDSON /COLE UPPER/	DUVAL	1	0	0	0
04	RICO /6450/	HIDALGO	1	0	0	0
04	RICO /6900/	HIDALGO	0	0	0	0
04	RICO /7150/	HIDALGO	1	1	46,942	220
04	RICO /7240/	HIDALGO	0	0	0	0
04	RICO /7700/	HIDALGO	0	0	0	0
04	RIGGAN /8500/	WILLACY	1	0	609	52
04	RIGGAN /8600/	WILLACY	1	0	1,145	4
04 #	RIGGAN /8650/	WILLACY	0	0	0	0
04	RIGGAN /8900/	WILLACY	1	0	821	48
04	RIGGAN /9775/	WILLACY	1	0	0	0
04	RINCON	STARR	0	0	0	0
04	RINCON /A-5/	STARR	1	0	16,975	640
04	RINCON /A-8/	STARR	1	0	41,490	1,561
04	RINCON /B-6/	STARR	1	0	12,078	0
04	RINCON /C-7/	STARR	1	1	359,823	1,507
04 #	RINCON /E 1 & 2/	STARR	2	0	0	0
04 #	RINCON /F/	STARR	1	0	0	0
04	RINCON /FRIO A-1/	STARR	1	0	0	0
04	RINCON /FRIO A-2/	STARR	0	0	0	0
04 #	RINCON /FRIO-B/	STARR	1	0	0	0
04 #	RINCON /FRIO-B-1/	STARR	1	0	0	0
04	RINCON /FRIO B-2/	STARR	3	3	122,697	0
04 #	RINCON /G 1 & 2/	STARR	1	0	0	0
04	RINCON /G-3, EAST/	STARR	1	1	259,001	843
04	RINCON /H/	STARR	2	1	232,591	2,461
04	RINCON /H-7/	STARR	1	0	0	0
04 #	RINCON, NORTH FIELD	STARR	3	0	0	0
04	RINCON, NORTH /A/	STARR	10	5	715,723	1,431a
04 #	RINCON, NORTH /C-1/	STARR	3	0	182,401	31a
04	RINCON, NORTH /C-2/	STARR	1	0	0	0
04	RINCON, NORTH /COATES -B-/	STARR	2	2	94,284	364
04	RINCON, NORTH /D-1/	STARR	1	0	0	0
04	RINCON, NORTH /D-3-G/	STARR	1	1	369,138	0a
04 #	RINCON, NORTH /DX/	STARR	1	0	0	0
04	RINCON, NORTH /E-1/	STARR	1	0	0	0
04	RINCON, NORTH /F-2/	STARR	13	6	1,972,651	1,238a
04	RINCON, NORTH /F-2-0-3/	STARR	1	0	0	0
04	RINCON, NORTH /F-3/	STARR	0	0	0	0

## OIL AND GAS DIVISION

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TABLE NO. 16-Continued  
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04	RINCON, NORTH /F-3-G/	STARR	1	1	324,041	0a
04 *	RINCON, NORTH /FRID B/	STARR	5	4	919,264	2,096a
04 #	RINCON, NORTH /FRID 4870/	STARR	1	0	2,066	163
04	RINCON, NORTH /H-3/	STARR	1	0	0	0
04	RINCON, NORTH /HALL-VICKSBURG/	STARR	0	0	0	0
04	RINCON NORTH /RINCON A-1/	STARR	1	0	167	0
04	RINCON, NORTH /RINCON B/	STARR	1	1	58,792	0a
04	RINCON, NORTH /RINCON C/	STARR	2	1	312,387	0a
04	RINCON, NORTH /RINCON D/	STARR	1	1	479,799	0a
04	RINCON, NORTH /RINCON E/	STARR	1	1	220,668	0a
04	RINCON, NORTH /RINCON F/	STARR	1	1	79,394	0a
04	RINCON, NORTH /RINCON G/	STARR	1	1	149,732	0a
04	RINCON, NORTH /RINCON W/	STARR	2	0	6,436	0a
04	RINCON, NORTH /RINCON 4/	STARR	1	0	0	0
04	RINCON, NORTH /RINCON 3300 B/	STARR	1	1	8,328	0a
04	RINCON, NORTH /STRAY 3050/	STARR	2	0	4,100	0
04	RINCON, NORTH /STRAY 3300/	STARR	1	1	124,400	0
04	RINCON, NORTH /STRAY 4000/	STARR	1	1	194,377	603
04	RINCON, NORTH /VICKSBURG/	STARR	3	2	208,437	0a
04	RINCON, NORTH /VICKSBURG B/	STARR	1	0	0	0
04	RINCON, NORTH /VICKSBURG 4800/	STARR	1	0	0	0
04	RINCON, NORTH /VKSBG. 5300/	STARR	1	0	0	0
04	RINCON, NORTH /VKSBG 5500/	STARR	2	2	294,390	1,626a
04	RINCON, NORTH /VICKSBURG 5950/	STARR	1	0	0	0
04	RINCON, NORTH /VICKSBURG 6600/	STARR	3	1	481,576	2,646a
04 #	RINCON, NORTH /VICKSBURG 6800/	STARR	1	0	8,684	119
04	RINCON, NORTH /VICKSBURG 6820/	STARR	1	1	9,525	0
04	RINCON, NORTH /VICKSBURG 7000/	STARR	2	0	31,732	353
04	RINCON, NORTH /VICKSBURG 7050/	STARR	4	4	534,215	1,608a
04	RINCON, NORTH /VICKSBURG 7150/	STARR	1	0	0	0
04	RINCON, NORTH /VICKSBURG 7250/	STARR	1	1	86,407	2,916
04	RINCON, NORTH /VICKSBURG 7300/	STARR	2	1	69,375	0a
04	RINCON, NORTH /VICKSBURG 7400/	STARR	4	3	316,578	1,684a
04	RINCON, NORTH /VICKSBURG 7500/	STARR	5	4	999,752	531a
04	RINCON, NORTH /VICKSBURG 7550/	STARR	1	1	92,131	3,587
04	RINCON, NORTH /VICKSBURG 7600/	STARR	3	3	500,254	17,388
04	RINCON, NORTH /VICKSBURG 7900/	STARR	0	0	32,133	847
04	RINCON, NORTH /VICKSBURG 8100/	STARR	1	1	48,611	0a
04 *	RINCON, NORTH /VICKSBURG 8200/	STARR	8	7	1,423,058	23,271a
04	RINCON, N. /VICKSBURG 8200, SEG. B/	STARR	3	3	627,651	21,476a
04	RINCON, NORTH /VICKSBURG 8450/	STARR	1	1	135,960	0a
04	RINCON, NORTH /VICKSBURG 9150/	STARR	0	0	17,797	0a
04	RINCON, NORTH /4100/	STARR	1	1	66,060	411
04	RINCON, NORTH /4160/	STARR	1	0	0	0
04	RINCON, NORTH /4300/	STARR	1	1	109,269	814
04	RINCON, NORTH /4970 STRAY/	STARR	1	0	0	0
04	RINCON, NORTH /5600/	STARR	3	2	546,271	2,821a
04	RINCON, NORTH /5600 STRINGER/	STARR	1	1	229,423	3,912
04	RINCON, NORTH /5900/	STARR	1	0	0	0
04	RINCON, NORTH /6400/	STARR	1	0	0	0
04	RINCON, NORTH /7200/	STARR	1	1	44,253	0a
04	RINCON, NORTH /7400/	STARR	0	0	0	0
04	RINCON, NORTH /7600/	STARR	0	0	0	0
04	RINCON, NORTH /7700/	STARR	3	3	566,587	347a
04	RINCON, NORTH /7850/	STARR	1	1	88,452	0a
04	RINCON, NW. /FRID 5800/	STARR	0	0	0	0
04	RINCON, SOUTH /FRID 3900/	STARR	1	0	0	0
04	RINCON, SOUTH /3400/	STARR	1	0	0	0
04	RINCON, SOUTH /4000/	STARR	0	0	0	0
04	RINCON, SOUTH /4200/	STARR	0	0	0	0
04	RINCON, SW. /2800/	STARR	1	1	39,018	18
04	RINCON /VKSBG L-2 WATER SD/	STARR	2	2	105,504	0
04	RINCON /VICKSBURG 4500/	STARR	1	0	21,790	173
04	RINCON /VICKSBURG 5680/	STARR	0	0	0	0
04	RINCON /VICKSBURG 5900/	STARR	1	1	391,779	2,152
04	RINCON /VICKSBURG 6000/	STARR	1	1	401,301	3,187
04	RINCON /VICKSBURG 6190/	STARR	3	3	1,390,524	35,791
04	RINCON /VICKSBURG 6800/	STARR	2	1	88,500	5,044
04	RINCON /VICKSBURG 7275/	STARR	1	1	329,942	9,232
04	RINCON /VICKSBURG 7500/	STARR	1	0	15,083	612
04	RINCON /VICKSBURG 8400/	STARR	1	0	14,643	161
04	RINCON, WEST /FRID/	STARR	0	0	0	0
04	RINCON-VICKSBURG /VKSBG. 3400/	STARR	3	2	59,049	0
04	RIO GRANDE CITY /1300/	STARR	1	1	10,411	0
04	RIO-SHEERIN /800/	STARR	1	1	22,567	0
04	RIO-SHEERIN /950/	STARR	1	0	3,048	0
04	RITA /M-85/	KENEDY	1	1	182,999	0a
04	RITA, SOUTHEAST /N-10/	KENEDY	1	1	379,837	0a
04	RITA, WEST /1-45/	KENEDY	1	1	943,885	8,568
04	RITA /4-R, SEG. II/	KENEDY	1	1	17,925	57
04	RITA /5-A/	KENEDY	2	2	608,934	303
04	RITA /5-L/	KENEDY	1	0	0	0
04	RITA /5-I/	KENEDY	1	0	0	0
04	RITA /8-T, SEG. I/	KENEDY	1	1	196,002	1,160
04	RITA /9B/	KENEDY	1	1	285,271	1,346
04	RITA /9-P, SEG. II/	KENEDY	1	1	21,788	13
04	RITA /12-S, 3/	KENEDY	1	1	1,184,646	4,134
04	RITA /7100/	KENEDY	3	0	0	0

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04 #	RITA /7600/	KENEDY	2	0	0	0
04 #	RIVERSIDE	NUECES	1	0	0	0
04	RIVERSIDE, EAST /FRIO 6300/	SAN PATRICIO	1	1	11,876	149
04	RIVERSIDE, EAST /FRIO 6400/	SAN PATRICIO	2	2	205,558	2,188
04	RIVERSIDE, EAST /FRIO 6700/	SAN PATRICIO	1	1	53,468	269
04	RIVERSIDE, EAST /FRIO 7000/	SAN PATRICIO	0	0	0	0
04	RIVERSIDE, EAST /1900/	NUECES	1	0	0	0
04	RIVERSIDE, EAST /2200/	NUECES	1	1	274,643	0
04	RIVERSIDE, EAST /2300/	NUECES	5	1	222,713	0
04	RIVERSIDE, EAST /2400/	NUECES	1	0	0	0
04	RIVERSIDE, EAST /2600/	NUECES	1	0	0	0
04 #	RIVERSIDE, EAST /3150 SAND/	SAN PATRICIO	1	1	210,704	0
04	RIVERSIDE, EAST /4600/	NUECES	0	0	0	0
04	RIVERSIDE, E. /5200/	NUECES	1	1	48,477	1,113
04	RIVERSIDE, EAST /5358/	NUECES	2	2	127,124	683
04	RIVERSIDE, EAST /5850/	NUECES	2	2	143,391	252
04	RIVERSIDE, EAST /5900/	NUECES	1	0	7,571	0
04	RIVERSIDE, EAST /6200/	SAN PATRICIO	1	1	300,377	2,311
04	RIVERSIDE, EAST /6750/	NUECES	0	0	0	0
04 #	RIVERSIDE, EAST /6800/	NUECES	0	0	0	0
04	RIVERSIDE, SOUTH /FRIO 5300/	NUECES	1	0	0	0
04	RIVERSIDE /4600/	NUECES	0	0	0	0
04 *	RIVERSIDE /4800/	NUECES	4	0	0	0
04	RIVERSIDE /4910/	NUECES	1	0	0	0
04	RIVERSIDE /5150/	NUECES	1	1	61,016	631
04	RIVERSIDE /5200/	NUECES	2	2	251,963	1,865
04 *	RIVERSIDE /5250/	NUECES	1	1	170,223	0
04 *	RIVERSIDE /5335/	NUECES	2	2	305,046	549
04	RIVERSIDE /5900/	NUECES	0	0	0	0
04 #	RIVERSIDE /6250/	NUECES	0	0	0	0
04 *	RIVERSIDE /6300/	NUECES	0	0	0	0
04	RIVERSIDE /6560/	NUECES	1	1	178,480	1,058
04 *	RIVERSIDE /6900/	NUECES	2	0	3,969	16
04	RIVIERA /7500/	KLEBERG	0	0	0	0
04	RIVIERA BEACH /POSS/	KLEBERG	0	0	0	0
04	RIVIERA BEACH /8000/	KLEBERG	0	0	0	0
04 *	RIVIERA BEACH /8900/	KLEBERG	0	0	0	0
04 *	RIVIERA BEACH /8920/	KLEBERG	2	1	289,651	1,410
04	RIVIERA BEACH /8960/	KLEBERG	1	0	194,689	260
04 *	RIVIERA BEACH /9100/	KLEBERG	1	0	0	0
04	ROB /2820/	STARR	0	0	0	0
04	ROBINSON /COLE 3350/	DUVAL	1	0	0	0
04 #	ROBINSON, E. /PETTUS, LD./	DUVAL	0	0	0	0
04	ROBINSON, E. /PETTUS, UP./	DUVAL	1	0	0	0
04	ROBINSON /FRIO 2800/	DUVAL	1	1	21,469	0
04	ROBINSON /FRIO 2900/	DUVAL	1	0	0	0
04	ROBINSON /FRIO 3200/	DUVAL	1	0	0	0
04	ROBINSON /YEGUA BASAL 5600/	DUVAL	0	0	0	0
04	ROBINSON /2600/	DUVAL	1	0	0	0
04	ROBINSON /2680 SD./	DUVAL	1	0	0	0
04	ROBINSON /3300/	DUVAL	2	0	0	0
04 #	ROBINSON /4700/	DUVAL	0	0	0	0
04	ROBSTOWN, EAST /FRIO 5000/	NUECES	3	1	25,719	20
04 *	ROBSTOWN, EAST /4750/	NUECES	2	0	0	0
04	ROBSTOWN, EAST /5300/	NUECES	3	1	409,408	3,859
04	ROBSTOWN, EAST /5400/	NUECES	1	1	24,784	4
04 #	ROBSTOWN, EAST /5600/	NUECES	0	0	0	0
04	ROBSTOWN, EAST /5875/	NUECES	2	1	34,257	57
04	ROBSTOWN, NORTH /4850/	NUECES	1	1	204,135	0
04	ROBSTOWN, NORTH /5470/	NUECES	3	3	773,011	0
04	ROBSTOWN, N. /7500/	NUECES	1	0	11,198	0
04	ROBSTOWN, NW. /3600/	NUECES	3	1	91,993	0
04	ROBSTOWN, SOUTH /5300/	NUECES	0	0	0	0
04 *	ROBSTOWN, SOUTH /6900/	NUECES	1	0	0	0
04 #	ROBSTOWN, SW. /RUEGG/	NUECES	2	0	0	0
04	ROBSTOWN, WEST /LOWER FRIO/	NUECES	0	0	979	0
04	ROBSTOWN, W. /SEG B. 7615 FRIO/	NUECES	1	0	58	0
04	ROBSTOWN, W. /SEG B. 7720 FRIO/	NUECES	1	0	135,277	0
04	ROBSTOWN, W. /VKS86. 7830/	NUECES	1	1	73,959	0
04	ROBSTOWN, W. /VKS86. 8285/	NUECES	0	0	20,724	0
04	ROBSTOWN /5370/	NUECES	1	0	0	0
04	ROBSTOWN /6800/	NUECES	0	0	0	0
04	ROBSTOWN /6950/	NUECES	1	0	0	0
04	ROBSTOWN /7050/	NUECES	1	0	0	0
04	ROBSTOWN /7200/	NUECES	1	1	20,712	1,978
04	ROCKPORT, WEST /-H-, LOWER/	ARANSAS	1	0	13,465	859
04 *	ROCKPORT, WEST /-H-, MIDDLE/	ARANSAS	0	1	119,078	0
04	ROCKPORT, WEST /I-2/	ARANSAS	2	2	207,279	0
04 *	ROCKPORT, WEST /K-2/	ARANSAS	0	0	0	0
04 *	ROCKPORT, WEST /-M-, LOWER/	ARANSAS	0	0	0	0
04 *	ROCKPORT, WEST /-M-, UPPER/	ARANSAS	2	2	233,880	417
04 *	ROCKPORT, WEST /-O-, LOWER/	ARANSAS	0	0	0	0
04 *	ROCKPORT, WEST /-O-, UPPER/	ARANSAS	0	0	0	0
04	ROCKPORT /8150/	ARANSAS	0	0	0	0
04	ROLETA /7483/	ZAPATA	0	0	0	0
04	ROLLING HILLS /4170 GAS/	NUECES	0	0	0	0
04	ROMA /h-5/	STARR	1	0	0	0

OIL AND GAS DIVISION  
TABLE NO. 16-Continued

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04	RGMA /YEGUA/	STARR	1	0	0	0
04	ROMEC /2700/	JIM HOGG	1	1	40,730	1,220
04	ROMERO PASTURE /PETTUS/	JIM WELLS	0	0	0	0
04	ROMERO TRAP /HOCKLEY, GAS/	JIM WELLS	1	1	124,880	1,128
04	ROMERO TRAP /PETTUS GAS/	JIM WELLS	1	1	143,480	2,628
04	ROMERO TRAP /R/	JIM WELLS	1	0	0	0
04	* RCKE /A-7100/	SAN PATRICIO	6	2	505,634	1,402
04	RCKE /3600/	SAN PATRICIO	0	0	0	0
04	RODKE /6100/	SAN PATRICIO	2	2	1,562,844	21,534
04	RODKE /6500/	SAN PATRICIO	1	0	14,357	0
04	RODKE /6700/	SAN PATRICIO	0	0	15,913	0
04	ROSALIA, SOUTH /COLE-2/	DUVAL	0	0	0	0
04	ROSALIA, WEST /ARGO/	DUVAL	1	0	0	0
04	ROSALIA, W. /GOVT. WELLS BASAL/	DUVAL	1	1	19,913	0
04	ROSALIA, WEST /TARANCHUAS/	DUVAL	1	0	0	0
04	ROSALIA-MAG /GOVERNMENT WELLS/	DUVAL	1	0	0	0
04	ROSITA, W. /WILCOX/	DUVAL	1	1	625,592	5,430
04	ROSITA /WILCOX P/	DUVAL	1	1	1,859,273	34,859
04	ROSS, NORTH /2400/	STARR	13	11	257,120	0
04	ROSS, NORTH /2700/	STARR	0	0	0	0
04	ROSS, NORTH /2800/	STARR	0	0	0	0
04	ROSS, Nw. /2200/	STARR	1	1	26,644	0
04	ROSS, SOUTH /BROCK/	STARR	1	1	4,333	0
04	ROSS, SOUTH /KELSEY/	STARR	1	1	16,634	0
04	ROSS, WEST /FRIO 2100/	STARR	1	1	24,070	0
04	ROSS, WEST /770/	STARR	1	0	754	0
04	ROSS /700/	STARR	1	0	0	0
04	ROUND LAKE /5800/	SAN PATRICIO	0	0	0	0
04	ROWDEN, N. /GOVT. WELLS, LOWER/	DUVAL	1	0	336,345	0
04	ROWE, E. /STILLWELL 5360/	JIM WELLS	1	1	67,371	633
04	ROWE, WEST /VICKSBURG, UPPER/	JIM WELLS	2	0	0	0
04	ROWE /3300/	JIM WELLS	3	2	273,668	0
04	ROWENA, EAST /HOCKLEY/	JIM WELLS	0	0	119	0
04	ROWENA /FRIO 4150/	JIM WELLS	0	0	0	0
04	ROWENA /HOCKLEY/	JIM WELLS	4	4	693,530	4,367
04	ROWENA, NORTH /MARGINULINA/	JIM WELLS	1	1	9,975	0
04	ROWENA /2400/	JIM WELLS	0	0	0	0
04	ROWENA /4150/	JIM WELLS	1	1	48,040	546
04	ROWERO TRAP /PETTUS-GAS/	JIM WELLS	0	0	0	0
04	RUDOLPH /F-15/	KENEDY	1	0	458	2
04	RUDOLPH /F-18 A/	KENEDY	1	0	205,050	159
04	SABRINA-MAG /HOCKLEY/	DUVAL	0	0	0	0
04	SACATOSA /LOMA NOVIA/	STARR	2	0	0	0
04	SAGUNADA /1900/	STARR	2	0	0	0
04	ST. CHARLES /A-1-A 7600/	ARANSAS	2	2	576,862	0a
04	ST. CHARLES /A-2/	ARANSAS	0	0	0	0
04	ST. CHARLES /A-4/	ARANSAS	3	3	504,464	378a
04	ST. CHARLES /A-7500/	ARANSAS	1	1	88,720	0a
04	ST. CHARLES /B-4/	ARANSAS	0	0	0	0
04	ST. CHARLES /FRIO -C-/	ARANSAS	2	0	0	0
04	ST. CHARLES, N. /B-1/	ARANSAS	1	1	1,557,242	0a
04	ST. CHARLES /-T-/	ARANSAS	1	0	0	0
04	ST. CHARLES /U-10,500/	ARANSAS	3	1	82,673	0a
04	ST. CHARLES /-X-/	ARANSAS	1	0	0	0
04	ST. CHARLES /B100/	ARANSAS	1	0	5,454	0a
04	ST. CHARLES /10,640/	ARANSAS	0	0	0	0
04	ST. CHARLES BAY /A-7600/	ARANSAS	1	1	182,400	0a
04	ST. CHARLES BAY, S. /7600/	ARANSAS	2	2	498,461	0a
04	ST. PAUL, SOUTH /7100/	SAN PATRICIO	0	0	0	0
04	SAL DEL REY /A-8100/	HIDALGO	2	1	56,108	344
04	SAL DEL REY /A-8100, UP-/	HIDALGO	1	0	176,798	867
04	SAL DEL REY /FRIO 8270/	HIDALGO	1	0	0	0
04	SAL DEL REY, WEST /B150/	HIDALGO	2	2	1,869,195	0a
04	SAL DEL REY, WEST /9200/	HIDALGO	4	3	1,784,971	0a
04	SAL DEL REY, WEST /9250/	HIDALGO	2	1	112,440	0a
04	SALINAS /GUERRA B-1/	STARR	1	0	0	0
04	SALINAS /1800/	STARR	1	0	0	0
04	* SALT LAKE /A/	ARANSAS	2	2	116,533	555
04	SALT LAKE /A-1/	ARANSAS	0	0	0	0
04	SALT LAKE /A-2/	ARANSAS	1	1	98,938	986
04	SALT LAKE /A-3/	ARANSAS	1	1	128,720	1,053
04	SALT LAKE /E-3/	ARANSAS	0	0	0	0
04	SALT LAKE /SEG. B E-1/	ARANSAS	0	0	0	0
04	SALT LAKE /7100/	ARANSAS	0	0	0	0
04	SALTILLO /J-00/	KENEDY	1	1	2,190	0
04	SALTILLO /J-06/	KENEDY	1	0	1,651	0
04	SAM CUNNINGHAM /4900/	DUVAL	1	0	11,424	0
04	SAM CUNNINGHAM /5000/	DUVAL	1	0	0	0
04	SAM FORDYCE /SULLIVAN 2640/	HIDALGO	0	0	0	0
04	SAM FORDYCE /WHEELER/	HIDALGO	2	1	29,578	0
04	SAM FORDYCE /2100/	HIDALGO	1	1	12,413	0
04	SAM FORDYCE /2200/	HIDALGO	2	1	33,001	0
04	SAM FORDYCE /2500/	HIDALGO	3	3	267,419	0
04	SAM FORDYCE /3050/	HIDALGO	1	1	21,517	0
04	SAM FORDYCE /3150/	HIDALGO	0	0	0	0
04	SAN CARLOS /FD-72/	HIDALGO	0	0	0	0
04	* SAN CARLOS /FD-93/	HIDALGO	11	9	3,985,690	14,219
04	SAN CARLOS /FE-14/	HIDALGO	1	1	173,105	0a

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04 *	SAN CARLOS /FE-59/	HIDALGO	12	5	1,534,680	2,960
04 *	SAN CARLOS /FE-81/	HIDALGO	7	4	2,705,589	4,166
04	SAN CARLOS /FE-97/	HIDALGO	1	0	0	0
04 *	SAN CARLOS /FF-2/	HIDALGO	7	4	1,679,953	3,152
04 *	SAN CARLOS /FF-18/	HIDALGO	5	4	1,322,239	2,180
04 *	SAN CARLOS /FF-33/	HIDALGO	4	3	1,660,136	4,659
04 *	SAN CARLOS /FF-39/	HIDALGO	3	3	2,090,806	5,847
04	SAN CARLOS /FG-26/	HIDALGO	0	0	0	0
04 *	SAN CARLOS /FG-36/	HIDALGO	0	0	0	0
04 *	SAN CARLOS /FH-19/	HIDALGO	1	0	0	0
04	SAN DIEGO, EAST /RISINGER/	JIM WELLS	2	1	66,424	0
04	SAN DIEGO, EAST /6800/	JIM WELLS	1	1	233,034	0
04	SAN DIEGO /GARCIA/	DUVAL	1	0	0	0
04	SAN DIEGO, WEST /HOCKLEY/	DUVAL	0	0	55,447	473
04	SAN EDUARDO /YEGUA 7400/	JIM HOGG	0	0	0	0
04	SAN JOSE /G-35/	KENEDY	1	0	0	0
04 *	SAN MANUEL /GARZA 8300/	HIDALGO	0	0	0	0
04 *	SAN MANUEL /7600/	HIDALGO	1	1	328,917	0
04 *	SAN MANUEL /7800/	HIDALGO	1	1	103,477	0
04 *	SAN MANUEL /7900/	HIDALGO	1	1	260,401	0
04 *	SAN MANUEL /8050/	HIDALGO	2	2	1,049,453	0
04 *	SAN MANUEL /8200/	HIDALGO	1	0	0	146
04 *	SAN MANUEL /8250/	HIDALGO	0	0	0	0
04 *	SAN MANUEL /8500/	HIDALGO	1	1	219,781	0
04	SAN MARTIN /MIOCENE 8950/	CAMERON	1	1	635,291	4
04	SAN MARTIN /MIOCENE 9400/	CAMERON	1	0	133,024	2
04	SAN PABLO	JIM HOGG	0	0	0	0
04	SAN RAFAEL /MARTINEZ/	ZAPATA	0	0	0	0
04	SAN RAFAEL /1500/	ZAPATA	1	0	0	0
04	SAN RAMON /CHRISTIAN 8400/	HIDALGO	0	0	0	0
04	SAN RAMON /R-8200/	HIDALGO	1	0	15,656	0
04	SAN RAMON /VICKSBURG NORTH/	HIDALGO	0	0	0	0
04	SAN RAMON /YEGUA 0-A/	STARR	4	1	978,925	0
04	SAN RAMON /6600/	HIDALGO	1	1	487,066	3,118
04	SAN RAMON /8300/	HIDALGO	2	0	0	0
04	SAN RAMON /8550/	HIDALGO	1	1	69,726	920
04	SAN ROMAN /JACKSON 7-K/	STARR	2	0	0	0
04	SAN ROMAN, W. /2600/	STARR	1	0	0	0
04	SAN SALVADOR /FRIO 6500/	HIDALGO	24	17	3,646,843	0
04	SAN SALVADOR, SW. /6500/	HIDALGO	1	1	314,791	6,525
04	SAN SALVADOR /6200/	HIDALGO	10	5	413,944	0
04	SAN SALVADOR /6300/	HIDALGO	4	1	99,488	0
04	SAN SALVADOR /6600/	HIDALGO	7	5	934,368	3,384
04	SAN SALVADOR /6700/	HIDALGO	9	5	1,044,409	0
04	SAN SALVADOR /6800/	HIDALGO	1	0	173,496	0
04	SAN SALVADOR /7200/	HIDALGO	1	0	28,760	0
04	SAN SALVADOR /7300/	HIDALGO	5	3	606,738	0
04	SAN SALVADOR /7600/	HIDALGO	7	7	1,633,608	0
04	SAN SALVADOR /7700/	HIDALGO	7	5	1,286,295	0
04	SAN SALVADOR /7900/	HIDALGO	3	3	367,828	736
04	SAN SALVADOR /8000/	HIDALGO	0	0	0	0
04	SAN SALVADOR /8100/	HIDALGO	1	0	0	0
04	SAN SALVADOR /8300/	HIDALGO	1	1	71,244	0
04	SAN SALVADOR /8400/	HIDALGO	4	2	638,587	0
04	SAN SALVADOR /8600/	HIDALGO	5	3	584,097	0
04	SAN SALVADOR /8800/	HIDALGO	2	0	0	0
04	SAN SALVADOR /8900/	HIDALGO	3	1	271,385	159
04	SAN SALVADOR /9000/	BROOKS	2	1	220,958	0
04	SAN SALVADOR /9100/	HIDALGO	1	0	0	0
04	SANDIA, EAST /LOU ELLA/	JIM WELLS	0	0	0	0
04	SANDIA, EAST /5050/	JIM WELLS	0	0	0	0
04	SANDIA /FRIO 3300/	JIM WELLS	0	0	0	0
04	SANDIA /3050/	JIM WELLS	1	1	109,741	0
04	SANDIA /3200/	JIM WELLS	1	1	69,302	0
04	SANDIA /3900/	JIM WELLS	0	0	0	0
04	SANTA ANITA /11,000/	HIDALGO	0	0	0	0
04	SANTA CRUZ, NORTH /2250/	DUVAL	0	0	0	0
04	SANTA CRUZ, NORTH /2450/	DUVAL	3	3	57,303	0
04	SANTA FE	BROOKS	0	0	0	0
04	SANTA FE, E. /H-69/	BROOKS	0	0	0	0
04	SANTA FE, EAST /MASSIVE 1ST 1/	BROOKS	3	3	2,250,778	2,010
04	SANTA FE, EAST /MASSIVE 1ST 1E./	BROOKS	1	1	251,904	0
04	SANTA FE, EAST /MASSIVE 1ST 2/	BROOKS	1	1	1,232,580	0
04	SANTA FE, EAST /MASSIVE 2ND/	BROOKS	2	1	2,199,925	0
04	SANTA FE, E. /1ST. MASSIVE NO. 5/	BROOKS	3	1	668,044	0
04	SANTA FE, EAST /4/	BROOKS	1	1	174,566	0
04	SANTA FE, SOUTH /G-18/	HIDALGO	1	1	299,793	0
04	SANTA FE, SOUTH /G-61/	HIDALGO	1	0	0	0
04	SANTA FE, SOUTH /G-62/	BROOKS	2	0	0	0
04	SANTA FE, SOUTH /ZCNE 4/	HIDALGO	1	1	592,727	0
04 #	SANTA FE, SOUTH /2/	HIDALGO	1	1	3,745,593	0
04 #	SANTA FE, SOUTH /6800/	BROOKS	2	0	0	0
04 #	SANTA FE, SOUTH /7800/	BROOKS	1	0	0	0
04 *	SANTA MARIA /FRIO 8350/	HIDALGO	2	2	446,691	715
04	SANTA MARIA /8900/	HIDALGO	0	0	0	0
04	SANTA RITA /5900/	HIDALGO	1	0	0	0
04	SANTA RITA /6000/	HIDALGO	0	0	0	0
04	SANTA RITA /6050/	HIDALGO	0	0	0	0

## OIL AND GAS DIVISION

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TABLE NO. 16-Continued

## GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04	SANTA ROSA /J-99/	KENEDY	1	1	213,805	0
04	SANTA ROSA /10,700/	KENEDY	3	3	961,497	14,758
04	SANTELLANA /FRIO/	HIDALGO	0	0	0	0
04	SANTELLANA, SOUTH /FRIO 8500/	HIDALGO	1	1	163,407	2,031
04	SANTELLANA /6500/	HIDALGO	1	1	207,448	3,981
04	SANTELLANA /6800/	HIDALGO	1	0	0	0
04	SANTO NINO, NORTH /3000/	DUVAL	2	1	26,035	0
04	* SANTO NINO /WILCOX 12,000/	DUVAL	0	0	0	0
04	SANTO NINO /3700/	WEBB	1	1	13,324	8,985
04	SARITA, EAST /FRIO/	KENEDY	2	2	169,048	0
04	SARITA /1-A/	KENEDY	1	0	1,280	0
04	SARITA /2-A/	KENEDY	3	1	468,931	0
04	SARITA /2-C/	KENEDY	1	0	0	0
04	SARITA /2-F/	KENEDY	1	1	50,484	0
04	SARITA /2-G/	KENEDY	1	1	204,384	0
04	SARITA /2-H/	KENEDY	3	1	340,651	0
04	# SARITA /3-B/	KENEDY	2	1	231,082	0
04	# SARITA /3-C/E//	KENEDY	3	2	392,493	0
04	# SARITA /3-D/	KENEDY	2	2	173,891	0
04	SARITA /4-H/	KENEDY	2	1	587,112	0
04	SARITA /5-D/	KENEDY	3	2	2,150,113	0
04	SARITA /5-G/	KENEDY	1	0	0	0
04	# SARITA /5-G & H E/	KENEDY	1	0	0	0
04	# SARITA /5-G, W/	KENEDY	1	1	201,084	0
04	# SARITA /7 B-E/	KENEDY	1	0	0	0
04	# SARITA /7-H/	KENEDY	1	1	58,916	0
04	SARITA /10-A, W/	KENEDY	1	0	28,562	0
04	SARITA /12-B/	KENEDY	0	0	117,963	0
04	# SARITA /13-H, -C-/	KENEDY	0	0	0	0
04	# SARITA /14-E /C//	KLEBERG	1	1	458,358	0
04	# SARITA 14-H /C/	KENEDY	1	1	758,317	0
04	SARITA /15-P/	KENEDY	1	0	0	0
04	SARITA /16-B/	KENEDY	1	1	529,518	0
04	SARITA /16-K, -C-/	KENEDY	1	1	256,841	0
04	SARITA /17-A/	KENEDY	0	0	109,891	0
04	SARITA /17-G/	KENEDY	1	1	433,344	0
04	SARITA /17-N/	KENEDY	1	1	35,745	0
04	# SARITA /ZONE 18-B/	KENEDY	1	0	0	0
04	SARITA /19-F/	KENEDY	1	0	436,485	0
04	SARITA /19-M/	KENEDY	1	0	0	0
04	SARITA /9300/	KENEDY	0	0	0	0
04	SARITA /10,200/	KENEDY	1	0	0	0
04	SARNOSA /CHERNOSKY/	DUVAL	1	0	0	0
04	SARNOSA /2100/	DUVAL	1	0	0	0
04	# SAXET	NUECES	2	0	0	0
04	SAXET /CATAHOULA 3900/	NUECES	2	1	169,049	0
04	SAXET /DEEP LOWER 6500/	NUECES	2	0	0	0
04	SAXET /DEEP 7400/	NUECES	4	2	476,558	8,458
04	SAXET /DEEP 7400, FB-B/	NUECES	1	1	13,950	454
04	SAXET, DEEP /9900/	NUECES	0	0	50,470	1,003
04	# SAXET /FRIO/	NUECES	1	0	0	0
04	SAXET /FRIO 5100/	NUECES	3	1	699,713	2,300
04	SAXET /FRIO 5200/	NUECES	8	4	659,910	3,701
04	SAXET /FRIO 5280/	NUECES	2	2	125,081	468
04	SAXET /FRIO 5400/	NUECES	1	0	0	0
04	SAXET /FRIO 5500/	NUECES	1	0	0	0
04	SAXET /FRIO 5700/	NUECES	1	0	0	0
04	SAXET /FRIO 5900/	NUECES	1	0	28,368	475
04	SAXET /FRIO 6400/	NUECES	2	1	17,032	188
04	SAXET /FRIO 6900/	NUECES	0	0	0	0
04	* SAXET /HARVEY/	NUECES	3	2	191,590	3,702
04	SAXET /LAGARTO 2300/	NUECES	0	0	0	0
04	SAXET /LAGARTO 2400/	NUECES	1	1	16,425	0
04	SAXET /LAGARTO 2500/	NUECES	4	1	41,995	0
04	SAXET /LAGARTO 2600/	NUECES	0	0	0	0
04	SAXET /MIOCENE 2700/	NUECES	0	0	0	0
04	SAXET /TULE LAKE/	NUECES	1	0	27,280	0
04	SAXET /1000/	NUECES	2	1	77,444	0
04	SAXET /1200/	NUECES	1	0	0	0
04	SAXET /1600/	NUECES	12	5	253,987	0
04	SAXET /1900/	NUECES	19	9	310,496	0
04	SAXET /2100/	NUECES	4	3	143,873	0
04	SAXET /2200/	NUECES	0	0	0	0
04	SAXET /2300/	NUECES	13	4	158,692	0
04	SAXET /2400/	NUECES	10	2	60,274	0
04	SAXET /2400 STRAY/	NUECES	1	1	92,751	0
04	SAXET /2500/	NUECES	14	3	252,045	0
04	SAXET /2600/	NUECES	12	3	189,581	0
04	SAXET /2700/	NUECES	0	0	0	0
04	SAXET /2800/	NUECES	1	1	10,552	0
04	SAXET /2900/	NUECES	3	1	9,358	0
04	SAXET /3000/	NUECES	8	3	101,648	0
04	SAXET /3100/	NUECES	8	1	170,016	0
04	SAXET /3300/	NUECES	10	3	274,782	0
04	SAXET /3500/	NUECES	2	0	209,206	0
04	SAXET /3600/	NUECES	8	1	197,374	0
04	SAXET /3650/	NUECES	1	0	0	0
04	SAXET /3800/	NUECES	4	3	149,220	0

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04	SAXET /3900/	NUECES	20	7	234,187	0
04	SAXET /3950/	NUECES	1	0	15,065	0
04	SAXET /4000/	NUECES	4	1	87,105	0
04	SAXET /4100/	NUECES	2	1	41,094	0
04	SAXET /4200/	NUECES	5	1	22,441	0
04	SAXET /4400/	NUECES	1	1	18,330	0
04	SAXET /4700/	NUECES	2	2	343,013	0a
04	SAXET /4750/	NUECES	0	0	0	0
04	SAXET /5000/	NUECES	2	2	811,046	558
04	SAXET /5600/	NUECES	1	1	87,369	0
04	SAXET /6800/	NUECES	0	0	0	0
04	SAXET /7000/	NUECES	3	3	553,871	4,397
04	SAXET /8700/	NUECES	1	1	8,433	1,885
04	* SAXET /9500/	NUECES	1	0	0	0
04	SAXET /9750/	NUECES	1	0	22,456	246
04	* SAXET /10,000/	NUECES	2	1	122,765	4,430
04	* SCHMIDT /FRIO VICKSBURG/	HIDALGO	3	3	928,492	0a
04	SCHRADER /YEGUA/	ZAPATA	0	0	0	0
04	* SCHUSTER /FRIO 5300/	HIDALGO	2	1	215,532	2,096
04	# SCOTT & HOPPER	BROOKS	1	1	417,422	0a
04	SCOTT & HOPPER /A-6500/	BROOKS	1	1	14,678	0
04	SCOTT & HOPPER /A-6800/	BROOKS	2	1	244,944	0a
04	# SCOTT & HOPPER /A-7000/	BROOKS	1	1	108,390	0a
04	SCOTT & HOPPER /B-6600/	BROOKS	1	0	0	0
04	SCOTT & HOPPER /B-6700/	BROOKS	2	0	0	0
04	SCOTT & HOPPER /B-6800/	BROOKS	0	0	0	0
04	SCOTT & HOPPER /B-6900/	BROOKS	1	1	362,539	0a
04	SCOTT & HOPPER /C-6400/	BROOKS	1	1	201,336	1,418a
04	SCOTT & HOPPER, E. /K-27/	BROOKS	1	1	143,867	1,778
04	SCOTT & HOPPER /I-14 & I-23/	BROOKS	1	0	500	0a
04	SCOTT & HOPPER /6400/	BROOKS	5	3	318,881	1,589a
04	SCOTT & HOPPER /6500/	BROOKS	2	0	129,818	0a
04	SCOTT & HOPPER /6700/	BROOKS	3	3	543,351	587a
04	SCOTT & HOPPER /6900/	BROOKS	1	0	1,505	0a
04	SCOTT & HOPPER /7700/	BROOKS	1	0	0	0
04	SECTION 2 /5600/	SAN PATRICIO	1	0	0	0
04	SECTION 2 /6100/	SAN PATRICIO	1	0	0	0
04	SECTION 2 /6300/	SAN PATRICIO	1	1	9,071	98
04	SEELIGSON /STEWART/	JIM WELLS	4	3	6,681,562	0
04	SEELIGSON /ZONE 18A-01/	JIM WELLS	1	0	31,000	0
04	# SEELIGSON /ZONE 20-E/	KLEBERG	1	0	0	0
04	# SEELIGSON /Z 20-1/	JIM WELLS	1	1	61,622	0a
04	# SEELIGSON /Z-20-I-1, E./	KLEBERG	1	0	0	0
04	SEELIGSON /Z-20-I-3/	KLEBERG	1	0	41,842	0a
04	# SEELIGSON /ZONE 21-E/	JIM WELLS	0	0	0	0
04	SEELIGSON /ZONE 21-H, S/	JIM WELLS	1	1	360,710	7,990
04	SEELIGSON /9/	KLEBERG	2	0	0	0
04	SEELIGSON /9-B/	JIM WELLS	1	0	0	0
04	# SEELIGSON /10/	JIM WELLS	1	0	0	0
04	SEELIGSON /11 B/	JIM WELLS	0	0	0	0
04	SEELIGSON /12-A-02/	JIM WELLS	1	0	0	0
04	SEELIGSON /12-A-06/	JIM WELLS	7	2	638,594	8,010
04	SEELIGSON /12-B-01/	JIM WELLS	2	0	153,931	0
04	# SEELIGSON /12-B-05/	JIM WELLS	3	1	2,450,212	0
04	SEELIGSON /13-A-05/	JIM WELLS	9	5	1,516,875	8,039
04	SEELIGSON /13-B-06/	JIM WELLS	2	1	739,309	0
04	# SEELIGSON /13-C/	JIM WELLS	2	1	123,232	4,762
04	# SEELIGSON /14-B/	JIM WELLS	14	10	7,197,652	0
04	# SEELIGSON /14-C-2/	JIM WELLS	6	4	481,304	27,415
04	# SEELIGSON /14-C-06/	JIM WELLS	6	6	648,739	10,382
04	SEELIGSON /15/	JIM WELLS	5	2	3,737,089	0
04	# SEELIGSON /16-D/	JIM WELLS	12	5	3,683,784	0
04	# SEELIGSON /16-E-01/	JIM WELLS	2	2	184,590	39,441
04	# SEELIGSON /17-02/	JIM WELLS	6	2	1,786,518	7,561
04	# SEELIGSON /17-05/	JIM WELLS	24	16	4,790,321	78,679
04	# SEELIGSON /18-A-02/	JIM WELLS	1	0	0	0
04	# SEELIGSON /18-A-05/	JIM WELLS	9	7	5,344,540	26,429
04	# SEELIGSON /18-B-02/	JIM WELLS	3	0	0	0
04	# SEELIGSON /18-C/	JIM WELLS	5	2	833,261	10,863
04	# SEELIGSON /18-D-02/	JIM WELLS	1	0	0	0
04	# SEELIGSON /18-D-06/	JIM WELLS	1	0	0	0
04	# SEELIGSON /19-B-03/	JIM WELLS	14	10	8,243,550	0
04	# SEELIGSON /19-C-04/	JIM WELLS	7	4	5,463,985	0
04	# SEELIGSON /19-D-03/	JIM WELLS	1	1	61,518	10,062
04	# SEELIGSON /19-D-05/	JIM WELLS	3	2	203,001	6,129
04	# SEELIGSON /19-D-06/	JIM WELLS	1	0	0	0
04	# SEELIGSON /19-D-07/	JIM WELLS	1	1	309,838	5,136
04	SEELIGSON /20/	JIM WELLS	0	0	0	0
04	SEELIGSON /20-A/	JIM WELLS	0	0	0	0
04	# SEELIGSON /20-A-03/	JIM WELLS	7	3	3,270,264	0
04	# SEELIGSON /20-A-05/	JIM WELLS	3	0	0	0
04	# SEELIGSON /20-A-50/	JIM WELLS	1	0	0	0
04	# SEELIGSON /20-B-03/	JIM WELLS	8	5	3,522,000	0
04	# SEELIGSON /20-C-02/	JIM WELLS	1	0	0	0
04	# SEELIGSON /20-C-15/	JIM WELLS	8	5	1,488,691	26,983
04	# SEELIGSON /20-C-44/	JIM WELLS	12	7	1,954,646	18,602
04	SEELIGSON /20-E-1, LG./	JIM WELLS	0	0	0	0
04	SEELIGSON /20-E-1 UPPER/	JIM WELLS	1	1	258,237	0a



## OIL AND GAS DIVISION

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TABLE NO. 16--Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04	SEELIGSON /20-E-2/	JIM WELLS	1	0	0	0
04 #	SEELIGSON /20-F-41/	JIM WELLS	2	0	0	0
04	SEELIGSON /20-G/	JIM WELLS	2	0	114	0
04	SEELIGSON /20-G-21/	JIM WELLS	1	1	17,819	7,088
04 #	SEELIGSON /20-H-1/	JIM WELLS	1	0	0	0
04	SEELIGSON /20-H-2/	JIM WELLS	2	1	254,930	0
04 *	SEELIGSON /20-H-2, SOUTH/	JIM WELLS	2	2	1,546,314	0a
04 #	SEELIGSON /21-A/	KLEBERG	0	0	0	0
04 *	SEELIGSON /21-A-1/	JIM WELLS	10	10	7,846,960	720a
04	SEELIGSON /21-A, SW./	JIM WELLS	0	0	0	0
04 #	SEELIGSON /21-B/	JIM WELLS	15	6	37,415,902	0a
04 #	SEELIGSON /21-C/	JIM WELLS	6	2	1,136,862	15,972
04	SEELIGSON /21-C-1, N./	KLEBERG	2	1	524,096	0a
04 *	SEELIGSON /21-C-2/	JIM WELLS	3	1	636,607	0a
04 *	SEELIGSON /21-C-2, WEST/	JIM WELLS	2	2	2,439,917	0a
04 #	SEELIGSON /ZONE 21-D-7/	KLEBERG	1	0	0	0
04	SEELIGSON /21-E, WEST/	JIM WELLS	4	0	336,040	0a
04	SEELIGSON /21-G-2/	JIM WELLS	6	6	6,043,100	0a
04	SEELIGSEN /21 G-2 LD./	JIM WELLS	1	0	236,334	0a
04 #	SEELIGSON /21-H/	JIM WELLS	0	0	0	0
04	SEELIGSON /21-H SEG. 2/	JIM WELLS	2	1	22,563	0a
04	SEELIGSON /21-I-1/	JIM WELLS	2	2	1,204,049	3,933a
04	SEELIGSON /21-R/	JIM WELLS	0	0	0	0
04 #	SEELIGSON /22-B/	JIM WELLS	1	0	0	0a
04	SEELIGSON /22 - C - 2/	JIM WELLS	1	1	89,582	0a
04	SEELIGSON /22 - E - 5/	JIM WELLS	1	1	100,414	0a
04	SEELIGSON /22-F/	JIM WELLS	2	0	258,753	0a
04	SEELIGSON /22G-2/	JIM WELLS	3	3	753,233	0a
04	SEELIGSON /6700/	JIM WELLS	2	2	356,954	3,551a
04	SEELIGSON /6820/	JIM WELLS	1	0	0	0
04	SEELIGSON /7100/	JIM WELLS	0	0	0	0
04	SEELIGSON /7500/	JIM WELLS	2	0	0	0
04	SEELIGSON /7700/	JIM WELLS	0	0	0	0
04	SEELIGSON /8090/	JIM WELLS	0	0	0	0
04	SEELIGSON /8400/	JIM WELLS	1	1	19,020	0
04 #	SEJITA	DUVAL	1	0	0	0
04 *	SEJITA /BAZAN/	DUVAL	3	2	223,356	2,852
04 #	SEJITA /DOLORES I/	DUVAL	1	1	12,324	0a
04 #	SEJITA /DOLORES II/	DUVAL	0	0	0	0
04	SEJITA, EAST /1000/	DUVAL	1	1	13,893	0
04	SEJITA /DOLORES III/	DUVAL	1	1	59,417	1,464
04 #	SEJITA, EAST /1170/	DUVAL	1	0	0	0
04	SEJITA, EAST /1220/	DUVAL	5	2	431,963	0a
04	SEJITA, EAST /1900/	DUVAL	1	1	276,797	200
04	SEJITA, EAST /2250/	DUVAL	1	0	0	0
04	SEJITA /FLT. BLK.-A-DELORES II/	DUVAL	1	1	272,405	2,312
04 *	SEJITA /HOCKLEY 1ST/	DUVAL	12	6	7,869,997	2,048
04 #	SEJITA /HOCKLEY 2ND/	DUVAL	8	4	4,434,783	0
04 #	SEJITA /HOCKLEY 3RD/	DUVAL	3	1	1,085,843	0
04	SEJITA, WEST	DUVAL	0	0	0	0
04	SEJITA /YEGUA, UP./	DUVAL	2	1	109,845	1,034
04	SEJITA /6800/	DUVAL	0	0	0	0
04	SEVEN ELEVEN /FRIO 1380/	WEBB	1	0	0	0
04 #	SEVEN SISTERS	DUVAL	2	1	2,195	0
04	SEVEN SISTERS /BARNES 5750/	DUVAL	2	1	138,819	638
04	SEVEN SISTERS /COLE 1600/	DUVAL	0	0	0	0
04	SEVEN SISTERS, EAST /QUEEN CITY/	DUVAL	2	2	60,790	589a
04	SEVEN SISTERS, E./QUEEN CITY, LO./	DUVAL	1	0	3,647	0
04 *	SEVEN SISTERS, EAST /9700/	DUVAL	2	2	1,284,495	10,671
04	SEVEN SISTERS /QUEEN CITY/	DUVAL	4	2	473,099	612a
04	SEVEN SISTERS /MILCOX 8100/	DUVAL	1	0	0	0
04	SEVEN SISTERS /YEGUA 3000/	DUVAL	1	0	0	0
04	SEVEN SISTERS /1200/	DUVAL	4	3	22,467	0
04	SEVEN SISTERS /1400/	DUVAL	0	0	0	0
04	SEVEN SISTERS /1500/	DUVAL	1	0	0	0
04	SEVEN SISTERS /2300/	DUVAL	1	1	278,790	84
04	SEVENTY-SIX /FRIO/	DUVAL	1	1	6,121	0
04	SEVENTY-SIX, SOUTH /700/	DUVAL	1	0	0	0
04	SEVENTY-SIX, SOUTH /1300/	DUVAL	2	0	0	0
04	SEVENTY-SIX, SOUTH /6900/	DUVAL	0	0	0	0
04	SEVENTY-SIX /2100/	DUVAL	0	0	0	0
04 #	SEVENTY-SIX, WEST	DUVAL	1	0	0	0
04	SEVERIANO /MIRANDO/	DUVAL	0	0	0	0
04	SHARP RANCH	JIM WELLS	1	0	0	0
04	SHARY /FRIO, LOWER/	HIDALGO	0	0	0	0
04	SHARYLAND /6500/	HIDALGO	0	0	0	0
04	SHELL POINT /6900/	ARANSAS	0	0	84,552	884
04	SHELL POINT /8100/	ARANSAS	1	1	21,265	91
04 *	SHEPHERD /CRUTCHFIELD/	HIDALGO	12	9	3,265,613	5,447a
04	SHEPHERD /ELKINS/	HIDALGO	1	0	19,529	250
04 *	SHEPHERD /FRIO -L-/	HIDALGO	4	2	279,532	1,924
04	SHEPHERD /HACKNEY LAKE/	HIDALGO	0	0	0	0
04 *	SHEPHERD /JONES/	HIDALGO	3	1	520,195	1,707a
04	SHEPHERD /MARTIN/	HIDALGO	0	0	0	0
04 #	SHEPHERD /MCKINSEY/	NEECES	1	1	59,039	418
04 *	SHEPHERD /MELLINGER/	HIDALGO	15	3	1,010,782	570a
04 *	SHEPHERD /MEYERHOFF/	HIDALGO	1	1	187,225	0a
04	SHEPHERD, N. /MEYERHOFF/	HIDALGO	1	1	512,294	0a

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04	SHEPHERD, S. /CRUTCHFIELD/	HIDALGO	3	1	230,659	967
04 #	SHEPHERD, S. /MEYERHOFF/	HIDALGO	1	1	443,919	2,155
04 *	SHEPHERD /STRAY/	HIDALGO	3	1	518,677	3,338
04	SHEPHERD /STRAY, N./	HIDALGO	1	1	387,907	1,732
04 *	SHEPHERD /TEXANO/	HIDALGO	6	2	662,666	2,603
04	SHEPHERD /6750/	HIDALGO	1	1	145,937	0a
04	SHIELD, EAST /FRID 7700/	NUECES	1	0	0	0
04	SHIELD /FRID D/	NUECES	2	0	0	0
04 *	SHIELD /FRID E/	NUECES	1	0	0	0
04	SHIELD /FRID F/	NUECES	2	0	0	0
04	SHIELD /FRID K/	NUECES	3	0	13,178	46
04 #	SHIELD /MIOCENE/	NUECES	0	0	0	0
04	SHIELD, NORTH /3065/	NUECES	0	0	0	0
04	SHIELD /2900/	NUECES	2	0	0	0
04	SHIELD /7500/	NUECES	1	0	41,394	0
04	SINTON /F-A/	SAN PATRICIO	0	0	0	0
04	SINTON /FRID 5400/	SAN PATRICIO	1	0	25,172	126
04	SINTON, NORTH /CATAHOULA/	SAN PATRICIO	0	0	0	0
04	SINTON, NORTH /FRID 4400/	SAN PATRICIO	2	2	1,428,921	201a
04	SINTON, NORTH /MIOCENE 1600/	SAN PATRICIO	1	0	200	0
04 #	SINTON, NORTH /SHALLOW/	SAN PATRICIO	1	0	0	0
04	SINTON, NORTH /1100/	SAN PATRICIO	4	1	3,763	0
04	SINTON, NORTH /1500/	SAN PATRICIO	1	0	0	0
04	SINTON, NORTH /1950/	SAN PATRICIO	0	0	0	0
04	SINTON, NORTH /2300/	SAN PATRICIO	1	0	0	0
04	SINTON, NORTH /2400/	SAN PATRICIO	2	0	0	0
04	SINTON, NORTH /4600/	SAN PATRICIO	0	0	0	0
04 #	SINTON, NORTH /5600/	SAN PATRICIO	11	0	0	0
04	SINTON, NORTH /6600/	SAN PATRICIO	0	0	0	0
04 *	SINTON, SOUTH /CATAHOULA 3300/	SAN PATRICIO	1	1	134,275	0a
04 #	SINTON, WEST /BAYDER SD./	SAN PATRICIO	0	0	0	0
04	SINTON, WEST /LAGARTO 1500/	SAN PATRICIO	0	0	0	0
04 #	SINTON, WEST /SHALLOW/	SAN PATRICIO	4	1	30,464	0
04	SINTON, WEST /1850/	SAN PATRICIO	1	0	0	0
04	SINTON, WEST /1900 UPPER/	SAN PATRICIO	0	0	0	0
04	SINTON, WEST /3200/	SAN PATRICIO	4	0	381	0
04 *	SINTON, WEST /3400/	SAN PATRICIO	4	1	163,650	0
04	SINTON SHALLOW, WEST /1300/	SAN PATRICIO	2	0	0	0
04	SINTON SHALLOW, WEST /1400/	SAN PATRICIO	2	0	0	0
04	SINTON SHALLOW, WEST /1800/	SAN PATRICIO	5	1	40	0
04	SINTON SHALLOW, WEST /1900/	SAN PATRICIO	3	1	4,338	0
04	SINTON SHALLOW, WEST /1950/	SAN PATRICIO	6	0	0	0
04	SINTON SHALLOW, WEST /2150/	NUECES	1	0	0	0
04	SINTON SHALLOW, WEST /2250/	SAN PATRICIO	2	0	0	0
04	SINTON SHALLOW, WEST /2300/	SAN PATRICIO	3	0	0	0
04	SINTON SHALLOW, WEST /3000/	SAN PATRICIO	4	0	0	0
04 *	SINTON SHALLOW, WEST /3050/	SAN PATRICIO	1	0	0	0
04	SINTON SHALLOW, WEST /3200/	SAN PATRICIO	0	0	0	0
04 #	SIXTG /HOCKLEY 2170/	STARR	2	0	0	0
04	SKIPPER /J-05/	BROOKS	1	1	53,691	0a
04	SKIPPER /I-27/	BROOKS	1	1	378,778	0a
04	SOUVILLE /SINTON 6050/	SAN PATRICIO	1	1	298,104	1,093
04 #	SOUTHLAND	DUVAL	0	0	0	0
04 #	SOUTHLAND /COLE, LOWER/	DUVAL	1	0	0	0
04	SOUTHLAND /GRAVIS/	DUVAL	1	1	164,155	586
04	SOUTHLAND /PETTUS 5300/	DUVAL	1	0	0	0
04 *	SOUTHLAND /TEDDLIE/	DUVAL	8	4	994,486	0a
04 #	SOUTHLAND /4530/	DUVAL	1	0	2	0
04	SPARTAN /F-A/	SAN PATRICIO	1	0	6,631	0
04	SPARTAN /FRID BASAL A/	SAN PATRICIO	2	1	113,117	902
04 *	SPARTAN /FRID LOWER 8800/	SAN PATRICIO	0	0	0	0
04	SPARTAN /FRID 8150/	SAN PATRICIO	0	0	0	0
04	SPARTAN, SOUTH /5100/	SAN PATRICIO	0	0	0	0
04	SPARTAN, SOUTH /7900/	SAN PATRICIO	1	0	0	0
04	SPARTAN /3300/	SAN PATRICIO	4	0	260,749	0
04	SPARTAN /3400/	SAN PATRICIO	2	0	0	0
04	SPARTAN /4500/	SAN PATRICIO	0	0	0	0
04	SPARTAN /5350/	SAN PATRICIO	1	0	0	0
04	SPARTAN /6200/	SAN PATRICIO	0	0	0	0
04	SPARTAN /8000/	SAN PATRICIO	0	0	0	0
04	SPARTAN /8050/	SAN PATRICIO	1	1	98,846	0
04	SPARTAN /8400/	SAN PATRICIO	3	2	425,343	6,633
04	SQUIRE /MARGINULINA/	KLEBERG	1	1	434,990	1,665
04	SQUIRE /STRAKE/	DUVAL	1	0	0	0
04 *	STARK /9400/	SAN PATRICIO	0	0	0	0
04 *	STARK /9700/	SAN PATRICIO	0	0	0	0
04	STARK /9900/	SAN PATRICIO	0	0	0	0
04	STARK /10,300/	SAN PATRICIO	1	1	55,515	1,530
04	STARR BRITE /4250/	DUVAL	1	1	205,228	0a
04 *	STARR COUNTY, NE. /K-1 GAS 4204/	STARR	13	10	1,536,619	0a
04 *	STATE PARK /FRID 5500/	HIDALGO	5	5	509,617	3,234
04 #	STEDMAN ISLAND	NUECES	1	1	41,226	772
04	STEDMAN ISLAND /C-3/	NUECES	1	1	2,349,854	0a
04	STEDMAN ISLAND /C-5/	NUECES	1	1	941,498	0a
04	STEDMAN ISLAND /C-6/	NUECES	2	2	199,553	0a
04 *	STEDMAN ISLAND /7300/	NUECES	0	0	0	0
04	STEDMAN ISLAND /D-9/	NUECES	1	1	18,325	0a
04	STEDMAN ISLAND /8200/	NUECES	1	1	107,169	1,326

## OIL AND GAS DIVISION

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TABLE NO. 16-Continued

## GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04	STEDMAN ISLAND /9500/	NUECES	4	3	8,389,979	0a
04	STILLMAN /E-59/	KENEDY	4	2	1,131,093	0a
04	STILLMAN /E-64/	KENEDY	3	0	0	0
04	STILLMAN /F-61/	KENEDY	1	1	426,064	0a
04	STILLMAN /F-72/	KENEDY	1	0	0	0
04	STILLMAN /G-02/	KENEDY	1	1	890,636	0a
04	STILLMAN /G-11/	KENEDY	1	0	0	0
04	STILLMAN /G-34/	KENEDY	1	1	3,543,839	0a
04	STILLMAN /G-60/	KENEDY	1	1	778,964	0a
04	STILLMAN /H-05/	KENEDY	1	1	932,907	0a
04	STILLMAN /H-12/	KENEDY	1	0	0	0
04	STILLMAN /H-23/	KENEDY	0	0	0	0
04	STILLMAN /H-36/	KENEDY	1	1	1,587,047	0a
04	STILLMAN /I-12/	KENEDY	2	1	3,366,605	0a
04	STILLMAN /I-40/	KENEDY	1	0	0	0
04	STILLMAN /K-00/	KENEDY	1	1	2,005,705	0a
04	STILLMAN /K-34/	KENEDY	0	0	0	0
04	STILLMAN /K-78/	KENEDY	1	0	0	0
04	STILLMAN /L-22/	KENEDY	2	1	73,586	0a
04	STILLMAN /L-36/	KENEDY	0	0	0	0
04	STRAKE, NORTH /COLE/	DUVAL	1	1	158,579	0
04	STRAKE /2250/	DUVAL	1	0	0	0
04	STRAKE /2500/	DUVAL	1	1	34,182	0
04	STRATTON /A-22/	NUECES	1	1	510,026	0a
04	STRATTON /A-5300/	NUECES	6	5	2,046,717	0a
04	STRATTON /A-5400/	NUECES	2	2	127,843	0a
04	STRATTON /ARROYO 4-6700/	JIM WELLS	3	2	699,755	0a
04	STRATTON /AUSTIN, SOUTH UPPER/	NUECES	1	1	75,598	0
04	STRATTON /AUSTIN, UPPER/	KLEBERG	4	0	278,008	0
04	STRATTON /AUSTIN, WEST MIDDLE/	NUECES	4	3	825,527	1,104a
04	STRATTON /AUSTIN, WEST UPPER/	NUECES	5	5	1,986,193	0a
04	STRATTON /B-22/	JIM WELLS	1	1	111,231	0a
04	STRATTON /B-27/	NUECES	2	2	446,349	0a
04	STRATTON /B-5300/	NUECES	5	5	1,019,197	0a
04	STRATTON /B-5400/	NUECES	1	0	2,915	0
04	STRATTON /BERTRAM/	NUECES	28	3	2,482,510	0a
04	STRATTON /BERTRAM, NORTH/	NUECES	1	0	0	0
04	STRATTON /BERTRAM, NW./	NUECES	0	0	0	0
04	STRATTON /BERTRAM, WEST/	NUECES	5	4	1,968,977	0a
04	STRATTON /C-5300/	NUECES	3	2	362,709	0a
04	STRATTON /COMSTOCK/	NUECES	14	9	3,555,453	0a
04	STRATTON /COMSTOCK-B 4700/	JIM WELLS	7	0	476	0a
04	STRATTON /COMSTOCK-C 4600/	NUECES	1	1	117,574	0
04	STRATTON /D-6/	NUECES	1	1	150,160	0a
04	STRATTON /D-11/	NUECES	1	1	53,094	0a
04	STRATTON /D-26/	NUECES	3	2	472,694	0a
04	STRATTON /D-40/	NUECES	1	1	204,162	0a
04	STRATTON /D-49/	NUECES	5	5	1,473,355	0a
04	STRATTON /E-18-2/	NUECES	1	1	167,292	0a
04	STRATTON /E-25/	NUECES	4	3	1,225,141	0a
04	STRATTON /E-31/	NUECES	4	4	783,245	0a
04	STRATTON /E-41-3/	NUECES	1	1	36,876	0a
04	STRATTON EAST /PFLUEGER, LD./	KLEBERG	3	3	1,004,523	8,353a
04	STRATTON, EAST /PFLUEGER, MIDDLE/	NUECES	2	2	363,949	6,845a
04	STRATTON, EAST /PFLUEGER, UPPER/	NUECES	1	1	121,777	574
04	STRATTON /F-03/	NUECES	1	0	0	0
04	STRATTON /F-20/	NUECES	1	1	136,831	0a
04	STRATTON /F-21/	NUECES	0	0	0	0
04	STRATTON /F-25/	NUECES	2	0	0	0
04	STRATTON /F-2-7/	NUECES	1	1	160,718	0a
04	STRATTON /F-28/	NUECES	2	2	894,637	0a
04	STRATTON /F-31/	KLEBERG	1	1	21,964	0a
04	STRATTON /F-34-7/	KLEBERG	1	1	87,274	0a
04	STRATTON /F-34-8/	NUECES	1	1	167,739	0a
04	STRATTON /F-37/	NUECES	0	0	0	0
04	STRATTON /F-39/	NUECES	5	4	1,260,973	0a
04	STRATTON /F-39-10/	KLEBERG	1	1	83,522	0a
04	STRATTON /F-44/	NUECES	1	0	0	0
04	STRATTON /F-46/	NUECES	1	1	259,824	0a
04	STRATTON /G-2/	NUECES	3	1	234,014	0a
04	STRATTON /G-9/	NUECES	0	0	0	0
04	STRATTON /G-11-6900/	JIM WELLS	0	0	0	0
04	STRATTON /G-15/	NUECES	1	1	130,606	0a
04	STRATTON /G-18/	NUECES	0	0	0	0
04	STRATTON /G-21/	NUECES	0	0	0	0
04	STRATTON /G-29/	NUECES	1	1	33,711	0a
04	STRATTON /G-41/	NUECES	1	0	0	0
04	STRATTON /GARDNER-WARDNER/	NUECES	1	1	529,130	0a
04	STRATTON /HET, LOWER/	NUECES	4	4	1,521,439	0a
04	STRATTON /J-10/	NUECES	3	2	375,664	0a
04	STRATTON /JUAN/	NUECES	2	2	371,950	0a
04	STRATTON /L-4/	KLEBERG	5	0	496,303	8,342
04	STRATTON /L-12/	KLEBERG	1	0	0	0
04	STRATTON /L-16/	KLEBERG	3	2	173,588	0a
04	STRATTON /N-25/	NUECES	1	0	0	0
04	STRATTON /N-26-C/	KLEBERG	1	0	0	0
04	STRATTON /NORTH SEG. 6300/	NUECES	3	2	192,335	0a
04	STRATTON /P-5/	NUECES	1	1	992,070	16,137

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04	STRATTON /POTENTIAL/	NUECES	0	0	0	0
04	STRATTON /R-5 6750/	KLEBERG	3	1	1,151,759	963
04	STRATTON /R-6, W/	KLEBERG	1	0	0	0
04	# STRATTON /R-13/	KLEBERG	2	0	0	0
04	STRATTON /REPRESSURE 1500/	NUECES	2	0	0	0
04	# STRATTON /RIVERS, LOWER/	NUECES	2	2	524,998	0
04	STRATTON /RIVERS UPPER A/	NUECES	14	13	4,078,496	0
04	STRATTON /RIVERS UPPER B/	JIM WELLS	8	8	2,808,708	0
04	# STRATTON /S-4/	KLEBERG	1	0	0	0
04	# STRATTON /SELLERS/	NUECES	0	0	0	0
04	# STRATTON /SELLERS, UPPER/	NUECES	4	1	80,216	0
04	STRATTON /SELLERS, UPPER GAS/	NUECES	5	1	312,432	0
04	STRATTON /SELLERS #2/	NUECES	1	0	0	0
04	# STRATTON /SELLERS #4/	NUECES	1	0	0	0
04	STRATTON, SOUTH /AUSTIN, UPPER/	NUECES	0	0	0	0
04	STRATTON /W-12/	KLEBERG	1	1	65,275	0
04	STRATTON /W-15/	KLEBERG	2	2	173,110	0
04	STRATTON /W-18/	KLEBERG	1	0	0	0
04	# STRATTON /W-39-2/	NUECES	1	0	0	0
04	STRATTON /W-67/	NUECES	3	3	1,973,201	0
04	STRATTON /W-69/	NUECES	4	4	1,800,455	0
04	STRATTON /W-77/	NUECES	2	2	527,147	0
04	STRATTON /W-92/	NUECES	4	4	1,781,978	0
04	STRATTON /WAGNER/	NUECES	4	3	749,284	0
04	# STRATTON /WARDNER/	NUECES	25	3	2,437,359	0
04	STRATTON /WARDNER, WEST/	NUECES	4	4	1,730,017	0
04	# STRATTON /ZONE SELLERS 3 -E-/	KLEBERG	1	0	0	0
04	STRATTON /4900/	NUECES	2	2	724,295	0
04	STRATTON /5000/	NUECES	5	3	930,749	0
04	STRATTON /5100/	NUECES	2	1	540,934	0
04	STRATTON /5200/	NUECES	6	2	890,866	0
04	STRATTON /5800/	NUECES	3	3	1,754,118	0
04	STRATTON /6000/	NUECES	2	1	76,905	0
04	STRATTON /6700/	NUECES	1	1	18,033	357
04	STRATTON /6700 LPG STRG./	NUECES	0	0	0	0
04	STRATTON /7800/	NUECES	1	1	352,407	5,462
04	# STROMAN /OHERN/	JIM HOGG	1	0	2,944	0
04	# STROMAN /OHERN A/	JIM HOGG	0	0	0	0
04	# STROMAN /OHERN 3575/	JIM HOGG	1	0	0	0
04	# STRONG /4700/	STARR	3	0	0	0
04	SULLIVAN CITY /CHAPA, UP. 3900/	STARR	3	2	681,944	1,936
04	# SULLIVAN CITY /FLORES/	HIDALGO	1	0	104,630	0
04	SULLIVAN CITY /FORDYCE, LO. 3400/	HIDALGO/STARR	2	2	119,024	251
04	SULLIVAN CITY /GARZA/	HIDALGO	4	3	112,221	34
04	SULLIVAN CITY /ROYAL 4000/	STARR	3	1	328,321	417
04	SULLIVAN CITY /SAENZ STRAY 3850/	HIDALGO	0	0	11,621	0
04	SULLIVAN CITY /SAENZ 3600/	HIDALGO	1	0	0	0
04	SULLIVAN CITY /STRAY 3700/	HIDALGO	1	0	14,049	0
04	SULLIVAN CITY /SULLIVAN 3400/	HIDALGO/STARR	3	0	4,777	0
04	SULLIVAN CITY /VICKSBURG, LOWER/	HIDALGO	1	1	28,460	0
04	SULLIVAN CITY, W./SULVN., UP. 3300/	STARR	2	0	0	0
04	SULLIVAN CITY /2550/	STARR	2	2	50,790	0
04	SULLIVAN CITY /3500/	HIDALGO	1	0	0	0
04	SULLIVAN CITY /4900/	HIDALGO	0	0	0	0
04	SUN /C-2/	STARR	2	0	28,334	0
04	SUN /D-1/	STARR	2	1	11,045	0
04	# SUN /D-2-B/	STARR	1	0	0	0
04	SUN /D-3-K/	STARR	1	1	50,409	0
04	SUN /D-4/	STARR	1	0	1,685	0
04	SUN /E-1/	STARR	2	0	0	0
04	SUN, EAST /C-2 4200/	STARR	1	0	0	0
04	# SUN, EAST /4810/	STARR	3	2	608,763	0
04	SUN, EAST /5200/	STARR	1	0	0	0
04	SUN /F-1/	STARR	0	0	0	0
04	SUN /FRIO/	STARR	1	0	0	0
04	* SUN /FRIO C-1/	STARR	10	3	1,199,030	0
04	# SUN /G-1/	STARR	2	1	38,825	52
04	# SUN /H-1/	STARR	2	1	208,379	0
04	SUN /H-5/	STARR	1	0	0	0
04	# SUN, NORTH	STARR	4	0	0	0
04	SUN, NORTH /A-2 3900/	STARR	8	0	340,595	0
04	SUN, NORTH /C-3/	STARR	0	0	0	0
04	# SUN, NORTH /C-3-A/	STARR	2	1	98,208	0
04	SUN, NORTH /C-4/	STARR	0	0	0	0
04	SUN, NORTH /C-5/	STARR	2	1	23,323	149
04	# SUN, NORTH /CLARK, UPPER II/	STARR	1	0	0	0
04	SUN, NORTH /DX-D/	STARR	1	1	113,213	755
04	SUN, NORTH /D-1 RES. 1/	STARR	1	0	6,638	0
04	SUN, NORTH /D-1, RES. 2/	STARR	1	0	0	0
04	SUN, N. /D-3-D-6/	STARR	1	0	0	0
04	# SUN, NORTH /D-3 WEST/	STARR	1	1	215,832	0
04	SUN, NORTH /D-4 RES. 3/	STARR	2	1	247,890	2,958
04	SUN, NORTH /F-2-5/	STARR	1	0	0	0
04	SUN, NORTH /F-4-D/	STARR	1	0	2,736	0
04	SUN, NORTH /F-4 5300/	STARR	1	0	59,528	0
04	SUN, NORTH /F-5/	STARR	1	1	78,156	984
04	SUN, NORTH /FRIO 5950/	STARR	0	0	0	0
04	# SUN, NORTH /GARZA/	STARR	2	1	16,390	98

## OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04	SUN, NORTH /GARZA, SOUTH 4200/	STARR	1	0	0	0
04	SUN, NORTH /GARZA, WEST/	STARR	1	0	0	0
04 #	SUN, NORTH /MDNTALVO/	STARR	1	0	2,800	56
04	SUN, NCRTN /PENA/	STARR	0	0	0	0
04 #	SUN, NORTH /SAENZ -D-/	STARR	3	3	240,661	2,265
04	SUN, NORTH /SEG. 6 D-1/	STARR	1	0	5,442	0a
04	SUN NORTH /VICKSBURG 5960/	STARR	1	0	7,230	0
04	SUN, NORTH /1250/	STARR	1	0	0	0
04	SUN, NCRTN /5000/	STARR	2	2	415,593	426a
04 #	SUN, NORTH /5100/	STARR	2	1	8,527	73
04 #	SUN, NORTH /UPPER 5300/	STARR	3	3	815,213	6,044
04 #	SUN, NORTH /5500/	STARR	3	0	5,490	38
04	SUN, NORTH /5650/	STARR	0	0	0	0
04	SUN, NORTH /6070/	STARR	0	0	0	0
04	SUN, NORTH /6330/	STARR	0	0	44,015	174
04	SUN, N /6340/	STARR	1	0	5,875	0a
04 #	SUN, NORTH /6360/	STARR	1	0	0	0
04	SUN, NORTH /6390/	STARR	1	0	0	0
04	SUN, NORTH /6400/	STARR	2	0	0	0
04 #	SUN, NORTH /7020 SAND/	STARR	1	1	19,724	213
04	SUN /RINCON -B-/	STARR	1	0	46,059	0
04	SUN /SEG. B, H-1/	STARR	0	0	0	0
04	SUN, WEST /8800/	STARR	1	1	57,152	5,823
04	SUN /4600/	STARR	1	0	0	0
04	SUN /4860/	STARR	1	1	27,187	0
04	SUN /5300/	STARR	3	2	1,324,424	0a
04	SWEDEN /HIAMATHA, UPPER/	DUVAL	1	1	12,936	0
04	TABASCO /E/	HIDALGO	2	0	0	0
04	TABASCO /FRIO KING/	HIDALGO	2	0	0	0
04	TABASCO /H/	HIDALGO	0	0	0	0
04	TABASCO /I-1/	HIDALGO	0	0	5,440	0a
04	TABASCO /M/	HIDALGO	1	1	16,390	65
04	TABASCO /MISSION/	HIDALGO	1	1	4,698	38
04	TABASCO /N/	HIDALGO	3	2	131,198	35a
04	TABASCO, NORTH /H/	HIDALGO	0	0	0	0
04	TABASCO, NORTH /HEARD/	HIDALGO	0	0	0	0
04	TABASCO, NORTH /P/	HIDALGO	0	0	0	0
04	TABASCO /O/	HIDALGO	0	0	0	0
04	TABASCO /P/	HIDALGO	7	3	157,495	189a
04	TABASCO /R/	HIDALGO	5	5	674,468	995a
04	TABASCO /S/	HIDALGO	3	3	197,729	1,076a
04 *	TABASCO /SEG. 1 HEARD/	HIDALGO	7	4	1,001,297	42a
04 *	TABASCO /SEG. 1 O/	HIDALGO	13	8	2,886,714	2,428a
04	TABASCO /T/	HIDALGO	4	4	224,396	428a
04	TABASCO /U/	HIDALGO	1	1	12,917	22
04	TABASCO /VICKSBURG, LOWER 7000/	HIDALGO	1	1	22,530	0a
04	TABASCO /VICKSBURG 8600/	HIDALGO	2	2	262,337	375a
04	TABASCO /VICKSBURG 8700/	HIDALGO	1	1	65,053	0a
04	TABASCO /VICKSBURG 8800/	HIDALGO	1	0	0	0
04	TABASCO /W/	HIDALGO	1	0	0	0
04	TABASCO /X/	HIDALGO	0	0	0	0
04	TABASCO /4350 GAS/	HIDALGO	0	0	0	0
04	TABASCO /6700/	HIDALGO	0	0	0	0
04	TABASCO /8500/	HIDALGO	2	2	232,654	700
04 #	TAFT	SAN PATRICIO	0	0	0	0
04 #	TAFT /A-5/	SAN PATRICIO	1	0	0	0
04	TAFT /CATAHOULA 3700/	SAN PATRICIO	3	1	2,497	0
04	TAFT, EAST /CATAHOULA 3900/	SAN PATRICIO	1	1	16,651	0
04 #	TAFT, EAST /FRIO 6300/	SAN PATRICIO	0	0	0	0
04	TAFT, E. /TOMEK/	SAN PATRICIO	1	1	71,679	575
04	TAFT, EAST /3600/	SAN PATRICIO	1	1	112,198	0
04	TAFT, EAST /5500/	SAN PATRICIO	1	1	391,505	311
04 #	TAFT, EAST /5900/	SAN PATRICIO	1	0	6,661	0
04 *	TAFT, EAST /6250/	SAN PATRICIO	1	1	29,427	0
04	TAFT /FRIO 6150/	SAN PATRICIO	0	0	0	0
04 #	TAFT /GRETA STRINGER/	SAN PATRICIO	0	0	0	0
04	TAFT, NORTH /A-5/	SAN PATRICIO	0	0	0	0
04	TAFT, NORTH /D/	SAN PATRICIO	0	0	0	0
04	TAFT, NORTH /FAULT SEC. B-F-2/	SAN PATRICIO	1	0	0	0
04	TAFT, NORTHEAST /6350/	SAN PATRICIO	2	2	438,608	8,841
04	TAFT, NORTHEAST /5730/	SAN PATRICIO	1	1	61,491	1,081
04	TAFT, SOUTH /CATAHOULA/	SAN PATRICIO	0	0	0	0
04	TAFT, SOUTH /MAYO/	SAN PATRICIO	2	2	137,564	0
04	TAFT, SOUTH /1800/	SAN PATRICIO	0	0	0	0
04	TAFT, SOUTH /1975/	SAN PATRICIO	1	1	11,950	0
04	TAFT, SOUTH /2300/	SAN PATRICIO	1	1	35,677	0
04	TAFT, SOUTH /2350/	SAN PATRICIO	0	0	0	0
04	TAFT, SOUTH /2400/	SAN PATRICIO	0	0	0	0
04	TAFT, SOUTH /2450/	SAN PATRICIO	0	0	0	0
04	TAFT, SOUTH /3050/	SAN PATRICIO	0	0	0	0
04	TAFT, SOUTH /3800/	SAN PATRICIO	1	1	147,509	0
04	TAFT, SOUTH /5900/	SAN PATRICIO	1	0	0	0
04	TAFT, SOUTH /6400/	SAN PATRICIO	0	0	0	0
04 #	TAFT, WEST	SAN PATRICIO	0	0	0	0
04	TAFT, WEST /B-3/	SAN PATRICIO	0	0	0	0
04	TAFT, WEST /FRIO 6600/	SAN PATRICIO	0	0	0	0
04	TAFT, WEST /3900/	SAN PATRICIO	0	0	0	0
04	TAFT, WEST /5500/	SAN PATRICIO	0	0	0	0

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16--Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04 *	TAFT, WEST /5600/	SAN PATRICIO	2	0	0	0
04	TAJOS /1-20/	KENEDY	1	0	0	0
04	TAGUACHIE /HINNANT #3/	ZAPATA	1	1	184,568	0
04	TAGUACHIE /WILCOX FIRST/	ZAPATA	0	0	0	0
04 #	TARANCAHAUS	DUVAL	1	1	4,592	0
04	TECOLOTE, WEST /BIERSTADT/	JIM WELLS	0	0	19,935	45
04	TECOLOTE, W. /HET. 2700/	JIM WELLS	1	1	190,287	357
04	TECOLOTE, WEST /JACKSON/	JIM WELLS	0	0	0	0
04	TECOLOTE, WEST /STILLWELL/	JIM WELLS	0	0	0	0
04	TECOLOTE, WEST /1800/	JIM WELLS	0	0	0	0
04	TECOLOTE, WEST /3100/	JIM WELLS	0	0	0	0
04	TECOLOTE, WEST /3500/	JIM WELLS	1	1	72,168	489
04	TECOLOTE, WEST /4000/	JIM WELLS	1	1	445	0
04	TENERIAS /MARGINULINA/	WILLACY	1	1	877,244	1,157
04	TENERIAS /7920/	WILLACY	1	1	1,032,553	1,028
04	TERESA /3110/	JIM WELLS	4	4	248,019	14
04	TESORO /2900/	DUVAL	0	0	0	0
04	TESORO /3250/	DUVAL	1	0	0	0
04	TESORO /3600/	DUVAL	0	0	0	0
04	TESORO /3900/	DUVAL	0	0	0	0
04	TESORO /4800/	DUVAL	1	0	0	0
04 *	TEXAN GARDENS /HEARD, FIRST/	HIDALGO	1	0	0	0
04 *	TEXAN GARDENS /HEARD, THIRD/	HIDALGO	1	1	14,850	0a
04 *	TEXAN GARDENS /TEXAN GARDEN, FIRST	HIDALGO	1	0	1,056	0a
04 *	TEXAN GARDENS /TEXAN GARDEN, THIRD	HIDALGO	1	1	15,824	0a
04 *	TEXAN GARDENS /8300/	HIDALGO	1	1	95,567	0a
04 *	TEXAN GARDENS /8800/	HIDALGO	2	2	222,115	0a
04 *	TEXAN GARDENS /9300/	HIDALGO	0	0	0	0
04 #	THANKSGIVING /DINN/	JIM HOGG	1	0	0	0
04	THELJOHN /1450/	STARR	0	0	0	0
04	THOMAS DIX /SINTON 4440/	SAN PATRICIO	1	0	0	0
04	THOMAS DIX /4600/	SAN PATRICIO	0	0	0	0
04 #	THOMAS LOCKHART	DUVAL	0	0	0	0
04	THOMAS LOCKHART /1500/	DUVAL	2	1	26,482	0
04	THOMAS LOCKHART /3200/	DUVAL	1	0	0	0
04	THOMAS LOCKHART /3400/	DUVAL	0	0	0	0
04 #	THOMAS LOCKHART /4100/	DUVAL	1	0	0	0
04 *	THOMPSONVILLE, NE. /WILCOX 9500/	JIM HOGG	21	20	30,586,103	21,356a
04	THOMPSONVILLE, NE. /10,000/	JIM HOGG	1	1	554,157	0a
04	THOMPSONVILLE, NE. /10640/	JIM HOGG	1	0	0	0
04	THREE ISLANDS, EAST /7300/	CAMERON	5	2	1,637,319	103
04	TIGER /COLE 1700/	DUVAL	2	2	137,292	0
04 *	TIGER /YEGUA/	DUVAL	3	3	146,051	0
04 #	TIJERINA-CANALES-BLUCHER	JIM WELLS	5	0	0	0
04	TIJERINA-CANALES-BLUCHER /CARL/	JIM WELLS	3	2	291,281	0a
04	T.-C.-B. /CAROL 7600/	JIM WELLS	1	0	0	0
04	T.-C.-B. /CHARLES 6900/	JIM WELLS	4	3	548,786	0a
04	T.-C.-B. /CHARLES 7000/	JIM WELLS	4	1	451,824	3,585a
04 #	TIJERINA-CANALES-BLUCHER/CLAUDIA	JIM WELLS	1	0	0	0
04 #	T.-C.-B. /CONRAD/	JIM WELLS	0	0	0	0
04 *	T.-C.-B. /CORGEY 7050/	JIM WELLS	4	4	1,630,795	0a
04	TIJERINA-CANALESBLUCHER/E.ARTHUR	JIM WELLS	0	0	0	0
04	T.-C.-B. /HARRIET/	JIM WELLS	1	0	31,504	0a
04	T.-C.-B. /HORSTING 7100/	JIM WELLS	1	0	0	0
04	TIJERINA-CANALES-BLUCHER /I-12/	JIM WELLS	1	1	849,757	16,507
04	TIJERINA-CANALAS-BLUCHER /J-07/	KLEBERG	1	0	0	0
04	TIJERINA-CANALES-BLUCHER /J-92/	KLEBERG	1	0	0	0
04	T.-C.-B. /JONES 7100/	JIM WELLS	2	1	310,437	0a
04	TIJERINA-CANALES-BLUCHER /K-76/	KLEBERG	2	2	349,924	5,745a
04	TIJERINA-CANALES-BLUCHER /LINDA/	JIM WELLS	0	0	0	0
04	T.-C.-B. /MARGARET/	JIM WELLS	1	0	0	0
04	TIJERINA-CANALES-BLUCHER/MARY,S/	JIM WELLS	0	0	0	0
04	T.-C.-B. /MULEY 7400/	JIM WELLS	0	0	0	0
04 *	TIJERINA-CANALES-BLUCHER/NOWACEK	KLEBERG	8	8	2,801,102	0a
04	T.-C.-B. /RICHARD 7200/	JIM WELLS	2	1	126,661	0a
04	TIJERINA-CANALES-BLUCHER/SANFORD	JIM WELLS	1	1	416,706	0a
04	T.-C.-B. /S. SEG., ZULA/	JIM WELLS	1	0	0	0
04	TIJERINA-CANALES-BLUCHER/STEVENS	JIM WELLS	1	0	0	0
04	T.-C.-B. /STEWART 6900/	JIM WELLS	5	2	828,605	1,458a
04 #	TIJERINA-CANALES-BLUCHER/ZONE21B	JIM WELLS	4	2	368,629	0a
04 *	T.-C.-B. /ZULA/	JIM WELLS	2	0	0	0
04	T.-C.-B. /#1 LOWER/	JIM WELLS	2	0	0	0
04	T.-C.-B. /21-F, SE/	KLEBERG	1	0	0	0
04	T.-C.-B. /5970 GAS SD./	JIM WELLS	1	0	0	0
04	TIJERINA-CANALES-BLUCHER /6200/	JIM WELLS	1	0	0	0
04	TIJERINA-CANALES-BLUCHER /6650/	JIM WELLS	0	0	0	0
04	T.-C.-B. /6800/	JIM WELLS	3	1	31,540	0a
04	TIJERINA-CANALES BLUCHER /7125/	JIM WELLS	2	1	320,300	0a
04	TIJERINA-CANALES-BLUCHER /7325/	JIM WELLS	1	1	128,752	0a
04	TIJERINA-CANALES-BLUCHER /7600/	JIM WELLS	3	0	46,357	8a
04	TIJERINA-CANALES-BLUCHER /8220/	JIM WELLS	0	0	0	0
04	TIJERINA-CANALES-BLUCHER /8300/	JIM WELLS	0	0	0	0
04	TIJERINA-CANALES-BLUCHER /8400/	KLEBERG	0	0	0	0
04	TIJERINA-CANALES-BLUCHER /8500/	KLEBERG	1	0	0	0
04	TIJERINA-CANALES-BLUCHER /8800/	KLEBERG	4	3	3,131,966	0a
04	TIJERINA-CANALES-BLUCHER /8950/	JIM WELLS	0	0	0	0
04	TIJERINA-CANALES-BLUCHER /9400/	KLEBERG	2	0	24,964	0a
04	TIJERINA-CANALES-BLUCHER /9900/	KLEBERG	2	0	0	0

## OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04	TIJERINA-CANALES-BLUCHER/10,250/	KLEBERG	10	3	710,129	6,383
04	TIO PANCHO /J-55/	KLEBERG	1	0	0	0
04	TODDOS SANTOS /K-68/	HIDALGO	1	0	0	0
04	# TOM ALLEN /LOMA NOVIA/	JIM HOGG	0	0	0	0
04	# TOM GRAHAM	JIM WELLS	0	0	0	0
04	TOM GRAHAM /A-3500/	JIM WELLS	2	0	44,848	0
04	TOM GRAHAM /C-3500/	JIM WELLS	5	1	84,031	0
04	# TOM GRAHAM, N. /3750 -A-/	JIM WELLS	1	1	29,023	0
04	# TOM GRAHAM, N. /3750 -B-/	JIM WELLS	1	1	25,208	0
04	TOM GRAHAM /VICKSBURG/	JIM WELLS	4	0	49,113	94
04	TOM GRAHAM, WEST /FRIO C/	JIM WELLS	0	0	0	0
04	TOM GRAHAM, WEST /HARVEY 4530/	JIM WELLS	0	0	0	0
04	TOM GRAHAM, WEST /SILER 4900/	JIM WELLS	0	0	0	0
04	TOM GRAHAM /3100/	JIM WELLS	1	0	0	0
04	TOM GRAHAM /3420/	JIM WELLS	2	0	0	0
04	TOM GRAHAM /3600/	JIM WELLS	3	1	83,145	0
04	TOM GRAHAM /3700/	JIM WELLS	1	0	0	0
04	# TOM GRAHAM /3750/	JIM WELLS	2	1	27,491	0
04	TOM GRAHAM /3800/	JIM WELLS	1	0	0	0
04	TOM GRAHAM /4700/	JIM WELLS	1	0	0	0
04	TOM GRAHAM /4800/	JIM WELLS	1	0	0	0
04	TOM GRAHAM /4850/	JIM WELLS	0	0	0	0
04	TOM GRAHAM /5000 GAS/	JIM WELLS	4	0	165,638	0
04	# TOM GRAHAM /5300/	JIM WELLS	8	5	237,799	0
04	TOM WALSH /WILCOX/	WEBB	1	0	0	0
04	TORDILLA /K-45/	KENEDEY	0	0	0	0
04	TRAYLOR ISLAND /7800/	NUECES	0	0	0	0
04	TRES ENCINOS /CLAUDE/	BROOKS	0	0	0	0
04	TRES ENCINOS /ELDON/	BROOKS	0	0	0	0
04	TRES ENCINOS /P. CARROLL/	BROOKS	0	0	0	0
04	TRES ENCINOS /SWARTZ/	BROOKS	1	0	0	0
04	TRES ENCINOS /7390/	BROOKS	1	1	93,897	895
04	TREVINO /7650/	ZAPATA	0	0	0	0
04	TRIPLE -A- /FRIO 7100/	SAN PATRICIO	3	1	356,115	8,072
04	TSESMELIS, EAST /5400/	JIM WELLS	0	0	0	0
04	TSESMELIS /3200/	JIM WELLS	0	0	0	0
04	TSESMELIS /3400/	JIM WELLS	7	1	156,296	0
04	TSESMELIS /4500/	JIM WELLS	1	0	0	0
04	TURKEY CREEK /GRETA 1ST/	NUECES	1	1	109,706	0
04	TURKEY CREEK, NORTH /VICKSBURG/	SAN PATRICIO	0	0	0	0
04	TURKEY CREEK /SINTON 2ND/	NUECES	0	0	10,114	0
04	TURKEY CREEK /SINTON 3RD/	NUECES	0	0	3,421	0
04	TURKEY CREEK /SINTON 4TH/	NUECES	0	0	0	0
04	TURKEY CREEK, S. /VIOLET 6800/	NUECES	0	0	0	0
04	TURKEY CREEK /3700/	NUECES	0	0	0	0
04	TURKEY CREEK /6900/	NUECES	0	0	0	0
04	TURKEY CREEK CARBON /SINTON 2ND/	NUECES	0	0	0	0
04	TURKEY CREEK CARBON /SINTON 3RD/	NUECES	1	0	0	0
04	URSCHEL /ASHBY 7385/	STARR	1	1	143,394	0
04	VELA /ALANIZ/	STARR	4	2	357,767	289
04	VELA /FRIO 3300/	STARR	3	0	0	0
04	VERANDO /2850/	JIM HOGG	1	0	0	0
04	VIBORAS	BROOKS	0	0	0	0
04	VIBORAS /F-52/	BROOKS	1	1	615,192	0
04	VIBORAS /F-73, VI/	BROOKS	1	0	0	0
04	VIBORAS /F-81/	BROOKS	1	1	308,302	0
04	VIBORAS /F-90/	BROOKS	1	1	522,642	0
04	VIBORAS /FRIO 9000/	BROOKS	3	2	233,659	1,198
04	VIBORAS /G-2/	BROOKS	2	1	2,004,696	0
04	VIBORAS /G-02, VI/	BROOKS	1	1	1,634,568	0
04	VIBORAS /G-07/	BROOKS	2	2	2,203,441	0
04	# VIBORAS /G-13-N/	BROOKS	0	0	0	0
04	VIBORAS /G-13 /S//	BROOKS	1	0	0	0
04	VIBORAS /G-19/	BROOKS	1	1	701,719	0
04	VIBORAS /G - 23, 34, N./	BROOKS	1	0	0	0
04	VIBORAS /G-31, VI/	BROOKS	1	0	0	0
04	VIBORAS /G-34/	BROOKS	1	0	638,935	0
04	VIBORAS /G-46, VIII/	BROOKS	1	1	1,340,126	0
04	VIBORAS /G-47/	BROOKS	0	0	0	0
04	VIBORAS /G-52/	BROOKS	1	0	0	0
04	VIBORAS /G-54/	BROOKS	2	1	342,849	0
04	VIBORAS /G-54, VIII/	BROOKS	1	1	1,419,751	0
04	VIBORAS /MASSIVE FIRST/	BROOKS	15	9	15,995,989	0
04	VIBORAS /MASSIVE FIRST EAST/	BROOKS	3	1	1,794,618	0
04	VIBORAS /MASSIVE FIRST WEST/	BROOKS	1	1	910,568	0
04	VIBORAS /MASSIVE FIRST #4/	BROOKS	0	0	0	0
04	VIBORAS /MASSIVE SECOND/	BROOKS	23	15	38,619,415	0
04	VIBORAS /MASSIVE SECOND E./	BROOKS	1	1	608,545	0
04	VIBORAS /MASSIVE SECOND WEST/	BROOKS	2	0	0	0
04	VIBORAS /MASSIVE SECOND V/	BROOKS	1	1	682,033	0
04	VIBORAS /MASSIVE SECOND VI/	BROOKS	1	1	892,437	0
04	VIBORAS, SE. /M-10/	BROOKS	1	1	42,517	0
04	VIBORAS, W. /G-15/	BROOKS	1	0	1,000	0
04	VIBORAS, WEST /I-12/	BROOKS	1	0	522,360	0
04	VIBORAS, WEST /I-33/	BROOKS	1	0	399,089	0
04	VIBORAS, WEST /I-57/	BROOKS	2	0	146,870	0
04	VIBORAS /ZONE 1/	BROOKS	1	1	1,423,589	0
04	VIBORAS /ZONE 1-VIII/	BROOKS	1	1	1,285,460	0

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04	VIBORAS /ZONE 2/	BROOKS	1	1	558,389	0a
04	VIBORAS /3/	BROOKS	3	1	1,418,166a	0a
04	VIBORAS /3 & 4, 5- /	BROOKS	1	1	311,209	0a
04	VIBORAS /4/	BROOKS	3	2	2,878,720	0a
04	VIBORAS /6/	BROOKS	7	4	5,768,257	0a
04	VIBORAS /5000 STRAY/	BROOKS	1	0	1,200	0
04	VIBORAS /7300/	BROOKS	1	0	11,735	270
04	VIBORAS /7340/	BROOKS	1	0	0	0
04	VIBORAS /7500/	BROOKS	0	0	0	0
04	VIBORAS /7650/	BROOKS	0	0	0	0
04	VIBORAS /7680/	BROOKS	0	0	0	0
04	VIBORAS /7775/	BROOKS	1	0	0	0
04	VIBORAS /8300/	BROOKS	19	6	17,091,505	0a
04	VIBORAS /8900/	BROOKS	0	0	0	0
04	VIBORAS /11,500/	BROOKS	2	0	0	0
04	VIGGO /HILCOX/	DUVAL	1	1	94,906	295
04	VIGGO /YEGUA 24/	DUVAL	0	0	0	0
04	VIGGO /YEGUA, EAST /Y-3/	DUVAL	1	0	0	0
04	VIOLA /DOUGLAS 3RD/	NUECES	0	0	0	0
04	VIOLA /1ST DOUGLAS/	NUECES	0	0	0	0
04	VIOLA /4100/	NUECES	1	1	138,226	0
04	VIOLA /4400/	NUECES	0	0	0	0
04	VIOLA /6000/	NUECES	0	0	0	0
04	VIOLA /6200/	NUECES	1	0	0	0
04	VIOLA /6400/	NUECES	0	0	0	0
04	VIOLA /8500/	NUECES	0	0	0	0
04	VIOLET, SOUTH /OAKVILLE 2600/	NUECES	0	0	0	0
04	VIOLET /5380/	NUECES	1	1	27,085	0
04	VIOLET /6800/	NUECES	1	0	0	0
04	VIOLET /6940/	NUECES	1	1	223,349	1,995
04	VIOLET /7200/	NUECES	0	0	0	0
04	VIRGINIA /9050/	ARANSAS	1	1	914,023	84,881
04	VIRGINIA /9600/	ARANSAS	1	1	67,840	2,124
04	VIRGINIA /10600/	ARANSAS	1	1	69,892	11,806
04	VIRGINIA /10,800/	ARANSAS	3	3	411,539	82,622
04	VIRGINIA /11,000/	ARANSAS	3	3	468,409	103,105
04	VISTA DEL MAR /MIOCENE 7000/	CAMERON	1	1	122,762	0
04	VISTA DEL MAR /MIOCENE 7300/	CAMERON	2	2	600,738	0
04	VISTA DEL MAR, SE. /MIOCENE 7600/	CAMERON	1	1	66,702	0
04	VOLPE, EAST /FRID/	WEBB	2	2	52,202	0a
04	VOLPE /LEAL/	WEBB	2	1	8,062	0
04	W. W. W. /6900/	NUECES	0	0	0	0
04	WADE CITY /BRIEGER 2100/	JIM WELLS	2	0	0	0
04	WADE CITY /FRID 3300/	JIM WELLS	2	0	0	0
04	WADE CITY /HET-2700 GAS/	JIM WELLS	0	0	0	0
04	WADE CITY /OAKVILLE 1700/	JIM WELLS	0	0	0	0
04	WADE CITY /OAKVILLE 1900/	JIM WELLS	0	0	0	0
04	WADE CITY /2050/	JIM WELLS	0	0	0	0
04	WADE CITY /2300/	JIM WELLS	2	1	18,723	0
04	WADE CITY /2600/	JIM WELLS	4	1	31,223	0
04	WADE CITY /3400/	JIM WELLS	3	1	20,188	0
04	WADE CITY /4250/	JIM WELLS	0	0	0	0
04	WADE CITY /4360/	JIM WELLS	1	0	0	0
04	WADE CITY /4500/	JIM WELLS	2	0	0	0
04	WADE CITY /4900/	JIM WELLS	1	0	0	0
04	WADE CITY /5300/	JIM WELLS	2	2	282,282	2,173
04	WARE /OHERN/	STARR	1	0	0	0
04	WATERS /6000/	HIDALGO	1	0	0	0
04	WATKINS /619/	WEBB	1	0	0	0
04	WEBB, NORTH /5650/	SAN PATRICIO	1	1	28,034	0
04	WEBB /VICKSBURG A/	NUECES	1	0	0	0
04	WEBB /WATSON 9500/	SAN PATRICIO	2	1	353,748	2,152a
04	WEBB /WEBB GAS/	SAN PATRICIO	3	2	212,621	3,857a
04	WEBB /5700/	SAN PATRICIO	2	0	45,227	207a
04	WEIL	JIM HOGG	0	0	0	0
04	WEIL, EAST /PETTUS/	JIM HOGG	0	0	0	0
04	WEIL /PETTUS JACKSON/	JIM HOGG	1	0	0	0
04	WELDER	DUVAL	1	0	0	0
04	WELDER /FIRST COLE/	DUVAL	0	0	0	0
04	WELDER /FRID/	DUVAL	1	0	0	0
04	WELDER /LOMA NOVIA/	DUVAL	1	0	0	0
04	WESLACO, NORTH /8300/	HIDALGO	3	3	483,009	0a
04	WESLACO, NORTH /8350/	HIDALGO	2	1	40,435	56
04	WESLACO, NORTH /8500/	HIDALGO	3	3	263,038	0a
04	WESLACO, NORTH /8600/	HIDALGO	0	0	0	0
04	WESLACO, NORTH /8900/	HIDALGO	3	2	111,594	0a
04	WESLACO, NORTH /9050/	HIDALGO	0	0	0	0
04	WESLACO, NORTH /9300/	HIDALGO	0	0	0	0
04	WESLACO, NORTH /9500/	HIDALGO	1	0	333	0a
04	WESLACO, NORTH /10,200/	HIDALGO	3	3	505,101	0a
04	WESLACO, SOUTH /FAUSEK 8700/	HIDALGO	1	0	0	0
04	WESLACO, SOUTH /SKAGGS 8300/	HIDALGO	1	0	0	0
04	WESLACO, SOUTH /WILLIS/	HIDALGO	1	1	311,639	475
04	WESLACO, SOUTH /7400/	HIDALGO	3	1	526,237	719
04	WESLACO, SOUTH /8000/	HIDALGO	0	0	0	0
04	WESLACO, SOUTH /8600/	HIDALGO	1	1	150,679	559
04	WESLACO, SOUTH /8900/	HIDALGO	1	0	21,763	97
04	WESLACO, SOUTH /9000/	HIDALGO	1	1	552,356	571



## OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04	* WESLACO, SOUTH /9500/	HIDALGO	0	0	0	0
04	WHITE POINT /1600/	SAN PATRICIO	1	0	0	0
04	WHITE POINT /1900/	SAN PATRICIO	2	1	70,131	0a
04	WHITE POINT /2200/	SAN PATRICIO	0	0	0	0
04	WHITE POINT /2450/	SAN PATRICIO	2	1	37,006	0
04	WHITE POINT /3200/	SAN PATRICIO	3	2	140,023	0a
04	WHITE POINT /3850, SW/	NUECES	0	0	0	0
04	WHITE POINT /3900/	SAN PATRICIO	5	2	130,304	0a
04	WHITE POINT /4000/	SAN PATRICIO	1	0	0	0
04	WHITE POINT /4900/	SAN PATRICIO	2	1	127,051	0
04	# WHITE POINT, EAST	SAN PATRICIO	1	0	0	0
04	WHITE POINT-EAST /FRIO 5700/	SAN PATRICIO	3	1	25,994	11,680
04	WHITE POINT-EAST /HET-/	NUECES	1	0	0	0
04	WHITE POINT-EAST /STATE/	NUECES	1	0	21,936	3,976
04	WHITE POINT-EAST /2000/	SAN PATRICIO	1	1	28,591	0
04	* WHITE POINT-EAST /2100/	SAN PATRICIO	0	0	0	0
04	* WHITE POINT-EAST /2200/	SAN PATRICIO	1	1	19,670	0
04	* WHITE POINT-EAST /2300/	SAN PATRICIO	4	1	132,007	0
04	WHITE POINT-EAST /2400/	SAN PATRICIO	2	0	0	0
04	WHITE POINT-EAST /2550/	SAN PATRICIO	2	0	0	0
04	WHITE POINT - EAST /2940/	SAN PATRICIO	1	0	131,595	0
04	* WHITE POINT-EAST /3000/	SAN PATRICIO	12	7	761,272	0
04	WHITE POINT-EAST /3030/	SAN PATRICIO	1	1	142,092	0
04	* WHITE POINT-EAST /3100/	SAN PATRICIO	15	7	1,518,765	0
04	WHITE POINT-EAST /3200/	SAN PATRICIO	7	1	115,104	169
04	WHITE POINT-EAST /3300/	SAN PATRICIO	4	0	1,477	0
04	* WHITE POINT-EAST /3400/	SAN PATRICIO	4	2	749,196	0
04	WHITE POINT-EAST /3500/	SAN PATRICIO	1	1	49,090	0a
04	* WHITE POINT-EAST /3600/	SAN PATRICIO	3	1	420,493	0
04	* WHITE POINT-EAST /3700/	SAN PATRICIO	12	6	1,228,636	0
04	WHITE POINT-EAST /3750/	SAN PATRICIO	3	3	420,854	0
04	* WHITE POINT-EAST /3800/	SAN PATRICIO	15	9	1,200,368	0a
04	WHITE POINT-EAST /3850/	SAN PATRICIO	3	3	454,720	0
04	WHITE POINT-EAST /3950/	SAN PATRICIO	2	2	68,264	0
04	* WHITE POINT-EAST /4000/	SAN PATRICIO	17	10	2,603,257	0
04	WHITE POINT-EAST /4000, SW-/	NUECES	1	0	0	0
04	WHITE POINT-EAST /4200/	SAN PATRICIO	0	0	0	0
04	WHITE POINT-EAST /4510/	SAN PATRICIO	1	0	0	0
04	WHITE POINT-EAST /4550/	SAN PATRICIO	2	2	269,724	0
04	WHITE POINT-EAST /4800/	SAN PATRICIO	5	2	403,093	0a
04	WHITE POINT, E. /5005/	NUECES	2	1	239,075	2,140
04	* WHITE POINT-EAST /5200/	SAN PATRICIO	1	0	0	0
04	WHITE POINT-EAST /5500/	NUECES	0	0	0	0
04	WHITE POINT-EAST /5600/	SAN PATRICIO	1	0	0	0
04	WHITE POINT-EAST /5900/	SAN PATRICIO	0	0	0	0
04	WHITE POINT-EAST /6100/	SAN PATRICIO	3	2	917,853	8,424
04	WHITE POINT-EAST /8000/	SAN PATRICIO	0	0	0	0
04	WHITE POINT-EAST /8200/	NUECES	1	1	153,204	3,453a
04	WHITE POINT-EAST /9100/	NUECES	0	0	0	0
04	WHITE POINT-E. WHITE PT. /2250/	SAN PATRICIO	1	0	0	0
04	* WHITE POINT-E. WHITE PT. /2500/	SAN PATRICIO	16	3	77,239	0
04	WHITE PT.-E. WHITE PT./2500, N-/	SAN PATRICIO	3	1	11,871	0
04	* WHITE POINT-E. WHITE PT. /2600/	SAN PATRICIO	7	5	173,614	0
04	* WHITE POINT-E. WHITE PT. /3900/	SAN PATRICIO	24	20	2,841,838	0a
04	WHITTED /CHAPAPAS/	HIDALGO	2	0	0	0
04	* WHITTED /CUTHBERT/	HIDALGO	4	0	0	0
04	* WHITTED /6000-7000/	HIDALGO	4	4	462,545	552a
04	* WHITTED /6300/	HIDALGO	10	6	961,011	3,606a
04	WHITTED /6900/	HIDALGO	13	10	746,977	1,370a
04	WHITTED /7100/	HIDALGO	0	0	0	0
04	* WHITTED /7500/	HIDALGO	0	0	0	0
04	WILLAMAR /MIOCENE/	WILLACY	1	0	0	0
04	WILLAMAR, SE. /FRIO #1 SECTION/	WILLACY	1	0	0	0
04	WILLAMAR, WEST /MIOCENE 3890/	WILLACY	3	3	2,100,405	2,648
04	WILLAMAR, WEST /MIOCENE 3900/	WILLACY	3	0	463,059	1,924
04	WILLAMAR, WEST /MIOCENE 4450/	WILLACY	1	2	2,185,543	8,238
04	WILLAMAR, WEST /MIOCENE 4500/	WILLACY	1	0	46,074	105
04	WILLAMAR, WEST /MIOCENE 4710/	WILLACY	1	1	380,818	985
04	WILLAMAR, WEST /MIOCENE 4980/	WILLACY	3	2	1,783,779	2,746
04	WILLAMAR, WEST /MIOCENE 5100/	WILLACY	2	0	756,563	1,422
04	WILLAMAR, WEST /MIOCENE 5500/	WILLACY	1	0	0	0
04	WILLAMAR, WEST /MIOCENE 5800/	WILLACY	5	2	2,149,555	4,949
04	WILLAMAR, WEST /MIOCENE 5850/	WILLACY	1	0	0	0
04	WILLAMAR, WEST /MIOCENE 6350/	WILLACY	1	0	510,008	1,339
04	WILLAMAR, WEST /MIOCENE 6700/	WILLACY	0	0	0	0
04	WILLAMAR, WEST /SM-4100/	WILLACY	1	0	0	0
04	WILLAMAR, WEST /7800/	WILLACY	1	0	0	0
04	WILLAMAR /4500/	WILLACY	1	1	1,974,391	6,620
04	WILLAMAR /5870/	WILLACY	1	0	12,424	0a
04	WILLMANN, NORTH /FRIO 4000/	SAN PATRICIO	1	0	0	0
04	# WILLMANN, NORTH /FRIO 4240/	SAN PATRICIO	0	0	0	0
04	WILLMANN, NORTH /2400/	SAN PATRICIO	0	0	0	0
04	WILLMANN, N. /2530 HET/	SAN PATRICIO	3	2	224,625	0
04	WILLMANN, NORTH /2850/	SAN PATRICIO	0	0	0	0
04	# WILLMANN, NORTH /4700/	SAN PATRICIO	2	1	37,123	0
04	WILLMANN /STILLWELL/	SAN PATRICIO	5	3	127,127	657
04	WILLMANN /3100/	SAN PATRICIO	0	0	0	0

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
04	WILLMANN /3200/	SAN PATRICIO	2	2	88,464	0
04	WILLMANN /3300 GAS/	SAN PATRICIO	0	0	0	0
04	WILLMANN /3500/	SAN PATRICIO	1	1	40,571	0
04	WILLMANN /3600/	SAN PATRICIO	2	1	76,992	0
04	WILLMANN /4150/	SAN PATRICIO	1	0	0	0
04	WILLMANN /4270/	SAN PATRICIO	1	1	18,199	0
04	WILLMANN /5050/	SAN PATRICIO	1	0	0	0
04	WILLAMAR /5870/	WILLACY	0	0	0	0
04	WRAY /WILCOX 6500/	ZAPATA	0	0	0	0
04	YBANEZ /PETTUS, MIDDLE/	DUVAL	0	0	0	0
04	* YEARY /CAMPBELL/	KLEBERG	2	0	16,889	366
04	* YEARY /FIMBLE/	KLEBERG	10	8	1,458,861	12,479 <sup>a</sup>
04	* YEARY /GOETSCH/	KLEBERG	3	0	0	0
04	* YEARY /HUFF/	KLEBERG	8	6	1,195,774	16,839 <sup>a</sup>
04	YEARY /I-96/	KLEBERG	1	0	0	0
04	* YEARY /JOHNSON/	KLEBERG	4	1	370,040	0 <sup>a</sup>
04	* YEARY /KNOX/	KLEBERG	7	3	652,561	0 <sup>a</sup>
04	YEARY /LUEKEN/	KLEBERG	2	1	146,545	1,763
04	* YEARY /MORGAN/	KLEBERG	9	4	1,487,891	3,045 <sup>a</sup>
04	YEARY /MORGAN, LOWER/	KLEBERG	2	1	508,121	37 <sup>a</sup>
04	* YEARY /MORGAN, UPPER/	KLEBERG	6	5	1,787,532	0 <sup>a</sup>
04	YEARY /RIVERA/	KLEBERG	1	1	44,374	90 <sup>a</sup>
04	* YEARY /SCHNEFELD/	KLEBERG	2	1	5,882	0 <sup>a</sup>
04	* YEARY /STARKEY/	KLEBERG	6	0	0	0
04	* YEARY /STUBBS/	KLEBERG	6	6	3,382,016	9,010 <sup>a</sup>
04	* YEARY /WALSH/	KLEBERG	10	8	1,449,024	7,146 <sup>a</sup>
04	YEARY, WEST /BASAL 1/	KLEBERG	1	1	343,550	3,915
04	YEARY, WEST /LOWER 6/	KLEBERG	1	0	0	0
04	YEARY, WEST /MASSIVE 1ST/	KLEBERG	0	0	0	0
04	YTURRIA /CHAPOTAL/	STARR	2	1	518,875	0 <sup>a</sup>
04	YTURRIA /FROST -A-/	STARR	1	1	404,972	0 <sup>a</sup>
04	YTURRIA /FROST-B/	STARR	1	1	102,735	0 <sup>a</sup>
04	# YTURRIA /RINCON 4900/	STARR	1	0	0	0
04	YTURRIA /VICKSBURG 4500/	STARR	1	1	68,915	0 <sup>a</sup>
04	YTURRIA /4100/	STARR	3	3	656,475	0 <sup>a</sup>
04	YTURRIA /6300/	STARR	1	1	100,233	1,368 <sup>a</sup>
04	YZAGUIRRE /FRID 4810/	STARR	0	0	0	0
04	YZAGUIRRE /NIMMO/	STARR	2	2	290,608	1,329 <sup>a</sup>
04	YZAGUIRRE /VICKSBURG 8500/	STARR	1	1	60,811	643
04	YZAGUIRRE /4450/	STARR	1	0	68,136	0 <sup>a</sup>
04	YZAGUIRRE /4700/	STARR	2	2	196,446	0 <sup>a</sup>
04	YZAGUIRRE /4900/	STARR	2	1	111,799	0 <sup>a</sup>
04	YZAGUIRRE /5000/	STARR	1	1	98,844	408
04	YZAGUIRRE /5200/	STARR	0	0	0	0
04	YZAGUIRRE /5600/	STARR	0	0	0	0
04	YZAGUIRRE /5700/	STARR	1	0	28,164	0 <sup>a</sup>
04	YZAGUIRRE /6400/	STARR	1	1	369,517	265 <sup>a</sup>
04	YZAGUIRRE /6500/	STARR	1	1	56,491	0 <sup>a</sup>
04	YZAGUIRRE /6800/	STARR	1	1	45,837	572
04	# YZAGUIRRE /6900 SAND/	STARR	1	1	22,706	0 <sup>a</sup>
04	YZAGUIRRE /7400/	STARR	1	1	135,483	0 <sup>a</sup>
04	YZAGUIRRE /7990/	STARR	1	0	0	0
04	YZAGUIRRE /8200/	STARR	1	1	14,290	71
04	ZAPATA /COOK MOUNTAIN/	ZAPATA	1	0	30,061	0
04	ZAPATA /QUEEN CITY/	ZAPATA	1	1	11,815	0
04	ZAPATA /REKLAW 4300/	ZAPATA	3	0	228,688	64
04	ZAPATA /3700/	ZAPATA	1	0	39,518	0
04	ZAPATA /4700/	ZAPATA	1	1	16,890	0
04	ZARAGAZA /2200/	DUVAL	1	1	59,038	0
04	ZIM, WEST /830/	STARR	0	0	0	0
04	ZIM, WEST /980/	STARR	0	0	0	0
04	ZIM, WEST /1050/	STARR	2	2	150,986	0
04	ZIM-RICABY /650/	STARR	0	0	0	0
04	ZIM-RICABY /1700/	STARR	3	3	431,552	0
04	ZIM-RICABY /2000/	STARR	2	2	369,306	0
04	* ZIM-RICABY /2600/	STARR	10	6	1,104,039	0
	TOTAL		7,726	4,0391	616,662,356	4,700,918
05	WILDCAT	ROBERTSON	4	0	0	0
05	ANGUS /MACATOCH/	NAVARRO	5	0	0	0
05	ANGUS /WOLFE CITY/	NAVARRO	1	0	0	0
05	ARBALA /SHACKOVER/	HOPKINS	1	0	0	0
05	ARNETT AREA /MACATOCH/	LIMESTONE	0	0	0	0
05	ASH, NORTH /RODESSA/	VAN ZANDT	0	0	0	0
05	BARRON /WOODBINE/	LIMESTONE	3	2	105,232	22
05	BAZETTE /WOODBINE/	NAVARRO	1	0	0	0
05	BOX CHURCH /PETTIT/	LIMESTONE	0	0	0	0
05	BOX CHURCH /RODESSA/	LIMESTONE	0	0	0	0
05	BOX CHURCH /TRAVIS PEAK/	LIMESTONE	1	0	0	0
05	# BUFFALO, NORTHEAST /WOODBINE/	LEON	0	0	0	0
05	BUFFALO, SOUTH /B/	LEON	1	0	0	0
05	BUFFALO, SOUTH /PETTIT/	LEON	0	0	0	0
05	BUFFALO, SOUTH /RODESSA/	LEON	2	2	780,825	502
05	* BUFFALO, SOUTH /WOODBINE/	LEON	17	14	1,377,516	1,134
05	* BUFFALO /WOODBINE/	LEON	7	6	1,318,693	1,609
05	BURLESON HILL /RODESSA/	LEON	1	1	156,013	739
05	BUTLER /WOODBINE/	FREESTONE	0	0	0	0

## OIL AND GAS DIVISION

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TABLE NO. 16-Continued  
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
05	CALVERT, EAST /GLEN ROSE/	ROBERTSON	0	0	0	0
05	CANTON /SMACKOVER 12,500/	VAN ZANDT	2	0	0	0
05	CHANDLER /HILL/	HENDERSON	1	1	210,576	9,993
05	CHANDLER /RODESSA/	HENDERSON	1	1	149,650	8,208
05 *	COMO /GLOYD/	HOPKINS	6	6	586,556	24,878a
05 *	COMO /RODESSA, UP. HILL/	HOPKINS	2	2	71,238	0a
05 *	COMO /SMACKOVER/	HOPKINS	5	5	13,109,888	0a
05	CORSICANA /NACATOCH/	NAVARRO	5	1	6,447	0
05 *	DUNBAR /SMACKOVER 13,075/	RAINS	3	2	4,296,129	0a
05 *	DUNBAR, S. E. /SMACKOVER 13320/	RAINS	2	0	0	0
05 *	EDGEWOOD, NE. /SMACKOVER/	VAN ZANDT	7	7	15,289,230	0a
05 *	EDGEWOOD /SMACKOVER/	VAN ZANDT	4	3	2,628,534	0a
05	FARRAR /TRAVIS PEAK/	LIMESTONE	1	1	11,162	0
05 #	FRANKSTON /JAMES LIME, UP./	HENDERSON	1	1	222,213	32,383
05	FREESTONE /PETTIT/	FREESTONE	3	3	259,694	1,017
05	FRUITVALE /SMACKOVER/	VAN ZANDT	1	0	0	0
05	GINGER /SMACKOVER/	RAINS	1	0	0	0
05	GREAT WESTERN /NACATOCH/	NAVARRO	1	0	0	0
05	GRESBECK /PETTIT/	LIMESTONE	0	0	0	0
05	HAROLD D. ORR /EDWARDS/	ROBERTSON	1	0	0	0
05 *	HAROLD D. ORR /NACATOCH/	ROBERTSON	3	0	0	0
05	HAROLD D. ORR /NAVARRO/	ROBERTSON	2	0	0	0
05	HAROLD D. ORR /TRAVIS PEAK/	ROBERTSON	1	0	0	0
05	HEADSVILLE /COTTON VALLEY/	LIMESTONE	2	2	972,996	0
05	HERRING /SUBCLARKSVILLE/	LEON	0	0	0	0
05	HERRING /WOODBINE/	LEON	3	1	23,236	0
05	HERRING /WOODBINE, LD./	LEON	2	2	369,640	468
05	KIRVIN /RODESSA/	FREESTONE	0	0	0	0
05	LAKE WORTH /PENN. /5590/	TARRANT	1	0	0	0
05	MALAKOFF, SOUTH /TRAVIS PEAK/	HENDERSON	4	4	165,078	144
05 *	MCBEE /RODESSA/	LEON	11	11	2,624,535	42,141
05 *	MCBEE /TRAVIS PEAK/	LEON	1	1	59,991	333
05 #	MEXIA /SMACKOVER/	LIMESTONE	1	1	30,456	6,773
05	MEXIA, S. /NACATOCH 600/	LIMESTONE	5	4	40,437	0
05	MYRTLE SPRINGS /SMACKOVER 13250/	VAN ZANDT	2	0	0	0
05 *	NAN-SU-GAIL /SUB-CLARKSVILLE/	FREESTONE	67	63	5,193,429	25,200a
05 *	NAN-SU-GAIL /WOODBINE/	FREESTONE	2	1	55,330	5a
05	NELTA /SMACKOVER/	HOPKINS	2	0	6,973	509
05 *	OAKWOOD, SW. /WOODBINE/	LEON	6	6	1,133,414	2,007
05 *	OAKWOOD /WOODBINE/	LEON	11	8	2,361,155	10,488
05	OLETHA /PETTIT/	LIMESTONE	3	0	0	0
05	OLETHA /RODESSA/	LIMESTONE	6	6	1,194,197	9,410
05	OLETHA, SW. /PETTIT/	LIMESTONE	3	1	17,189	23
05	OLETHA, SW. /RODESSA/	LIMESTONE	18	18	5,419,811	53,811
05	OPELIKA /COTTON VALLEY/	HENDERSON	2	0	40	0a
05 *	OPELIKA, N. /PETTIT/	VAN ZANDT	1	1	36,663	334
05 *	OPELIKA /PETTIT/	VAN ZANDT	8	8	927,629	3,351a
05 *	OPELIKA /RODESSA/	HENDERSON	68	47	12,512,284	33,913a
05	OPELIKA /TRAVIS PEAK/	HENDERSON	25	24	19,255,486	0a
05	PAN-WARE /COTTON VALLEY/	NAVARRO	1	0	0	0
05	PERSONVILLE /RODESSA/	LIMESTONE	2	1	109,637	174
05 #	PICKTON /BACON LINE/	HOPKINS	22	5	2,124,542	40,711
05	POKEY /PETTIT/	LIMESTONE	1	0	0	0
05	POKEY /RODESSA/	LIMESTONE	9	6	1,759,176	28,838
05	POKEY /TRAVIS PEAK/	LIMESTONE	8	8	1,019,491	2,037
05	POKEY /TRAVIS PEAK HUNNICUTT/	LIMESTONE	0	0	0	0
05	POKEY /TRAVIS PEAK LOWER/	LIMESTONE	2	1	279,972	403
05	POKEY /TRAVIS PEAK UPPER/	LIMESTONE	2	2	189,187	510
05	POWELL /NACATOCH/	NAVARRO	0	0	0	0
05	POWELL /SMACKOVER/	NAVARRO	1	0	0	0
05	POWELL /WOODBINE 3600/	NAVARRO	2	0	0	0
05	PUNKIN /WOODBINE 6190/	LEON	1	0	0	0
05 *	QUINLAN /SMACKOVER/	HUNT	2	2	1,248,807	22,554
05	RED LAKE /RODESSA 8300/	FREESTONE	3	3	383,769	953
05	RED LAKE /SUBCLARKSVILLE/	FREESTONE	15	13	805,876	46,800a
05	RED LAKE /WOODBINE/	FREESTONE	0	0	0	0
05 *	RED OAK /SUB-CLARKSVILLE/	LEON	19	18	1,137,037	3,410a
05	REED /HAYNESVILLE/	FREESTONE	1	1	107,094	0
05	REED /RODESSA/	FREESTONE	1	1	226,293	3,813
05	REED /TRAVIS PEAK/	FREESTONE	5	5	680,244	10,412
05	REED /WOODBINE/	FREESTONE	1	0	0	0
05	REKA /TRAVIS PEAK/	NAVARRO	1	1	126,465	691
05	RISCHERS STORE /PETTIT/	FREESTONE	1	1	536,967	11,596
05	RISCHERS STORE /TRAVIS PEAK/	FREESTONE	2	2	128,335	1,516
05	ROUNDHOUSE /HAYNESVILLE/	NAVARRO	1	0	3,473	0
05	STEWARDS MILL, E. /RODESSA -A-/	FREESTONE	1	1	4,638	1,295
05	STEWARDS MILL, NE. /PETTIT/	FREESTONE	0	0	0	0
05	STEWARDS MILL, NE. /RODESSA/	FREESTONE	4	4	764,712	17,413
05	STEWARDS MILL /PETTIT 7600/	FREESTONE	1	1	29,220	641
05	STEWARDS MILL, WEST /RODESSA/	FREESTONE	1	0	4,714	0
05	STEWARDS MILL /WOODBINE/	FREESTONE	0	0	0	0
05	SULPHUR BLUFF /SMACKOVER/	HOPKINS	1	1	345,613	12,942
05 *	TEAGUE /PETTIT HORIZON/	FREESTONE	5	3	377,938	490
05	TEAGUE /RODESSA/	FREESTONE	6	5	1,665,479	4,197
05 *	TEAGUE, WEST /PETTIT/	FREESTONE	6	3	355,419	617
05 *	TEAGUE, WEST /RODESSA/	FREESTONE	9	6	595,731	1,386
05 *	TEAGUE, WEST /TRAVIS PEAK/	FREESTONE	3	3	396,953	1,016
05	TEAS /SMACKOVER/	FREESTONE	1	0	42,731	1,120

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16--Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
05	TRI-CITIES /BACON LIME/	HENDERSON	11	2	1,315,791	8,047
05	TRI-CITIES /RODESSA/	HENDERSON	4	0	0	0
05	* TRI-CITIES /TRAVIS PEAK/	HENDERSON	22	21	3,483,470	2,245
05	* TRI-CITIES /TRAVIS PEAK, LO./	HENDERSON	14	12	5,850,208	0
05	TRINIDAD /SMACKOVER 11330/	HENDERSON	1	0	0	0
05	VAN	VAN ZANDT	2	0	0	0
05	WORTHAM, NORTH /NACATOSH/	FREESTONE	0	0	0	0
	TOTAL		547	399	119,082,547	495,222
06	* AGNES /WOODBINE/	ANDERSON	0	0	0	0
06	AHERN /SMACKOVER/	CASS	0	0	0	0
06	ALLENTOWN /GLEN ROSE, UPPER/	ANGELINA	4	4	346,544	760
06	BETHANY /BLOSSOM/	PANOLA	5	4	272,730	0
06	BETHANY /GLEN ROSE 3550/	PANOLA	1	0	0	0
06	BETHANY /NACATOSH/	PANOLA	3	3	70,319	0
06	BETHANY /PALUXY/	PANOLA	25	17	1,958,912	768
06	* BETHANY /PETTIT/	PANOLA	156	127	15,881,095	118,104
06	BETHANY /RODESSA/	PANOLA	8	5	685,153	865
06	BETHANY /TRANSITION/	PANOLA	1	0	2,723	131
06	* BETHANY /TRAVIS PEAK/	PANOLA	112	75	12,746,665	55,699
06	# BETHANY /TRAVIS PEAK 6300/	PANOLA	2	2	242,936	5,013
06	# BETHANY /6170 PETTIT/	HARRISON	1	1	41,626	435
06	BETHEL /PETTIT/	ANDERSON	1	1	393,401	1,897
06	BETHEL /RODESSA/	ANDERSON	3	3	3,898,983	15,532
06	# BETHEL /WOODBINE/	ANDERSON	4	4	182,882	0
06	BETHEL DOME, EAST /PETTIT/	ANDERSON	1	1	415,891	1,785
06	BETHEL DOME, EAST /RODESSA/	ANDERSON	6	6	2,478,289	84,815
06	BIG BARNETT /WOODBINE/	RUSK	4	0	0	0
06	BLAINEY MAG /SMACKOVER/	CAMP	0	0	0	0
06	BLOOMBURG /SMACKOVER/	CASS	0	0	0	0
06	* BOBBY JOE /PALUXY/	SMITH	0	0	0	0
06	BOBO /GLEN ROSE 3675/	SHELBY	2	0	44,789	12
06	BOBO /PALUXY 3485/	SHELBY	1	0	520	0
06	BRYANS HILL /SMACKOVER/	CASS	22	18	14,181,136	0
06	BUD LEE /RODESSA/	SMITH	1	0	0	0
06	CADDO LAKE /TRAVIS PEAK/	HARRISON	1	1	39,037	215
06	CALEDONIA /ANHYDRITE/	RUSK	1	0	0	0
06	CALEDONIA /PETTIT/	RUSK	0	0	0	0
06	# CALEDONIA /RODESSA/	RUSK	0	0	0	0
06	CALEDONIA /RODESSA, UP./	RUSK	1	1	25,568	733
06	# CAMP HILL /CARRIZO/	ANDERSON	1	0	0	0
06	CAMP HILL /WOODBINE, GAS/	ANDERSON	0	0	0	0
06	CARBONDALE, N. /SMACKOVER/	BOWIE	1	0	2,162	346
06	* CARTHAGE /BLOSSOM/	PANOLA	13	12	1,372,216	0
06	* CARTHAGE /BRUSTER/	PANOLA	6	4	475,753	4,009
06	CARTHAGE /GLEN ROSE/	PANOLA	4	4	620,548	0
06	CARTHAGE /HILL, NORTH/	PANOLA	29	15	1,303,361	2,186
06	* CARTHAGE /HILL, SOUTH/	PANOLA	6	6	578,609	0
06	CARTHAGE /HILL, SOUTHEAST/	PANOLA	16	12	822,946	0
06	# CARTHAGE /INEZ/	PANOLA	1	1	40,288	140
06	* CARTHAGE, N. /GLEN ROSE 3760/	PANOLA	16	16	8,482,420	0
06	CARTHAGE /PAGE/	PANOLA	2	2	205,166	0
06	* CARTHAGE /PALUXY/	PANOLA	17	16	1,607,034	598
06	* CARTHAGE /PETTIT, LOWER/	PANOLA	370	344	98,902,284	31,812
06	* CARTHAGE /PETTIT, UPPER/	PANOLA	207	172	32,581,898	4,551
06	CARTHAGE /RODESSA/	PANOLA	1	1	18,619	138
06	# CARTHAGE /SMITH-ALLISON/	PANOLA	5	2	389,240	0
06	* CARTHAGE /TRAVIS PEAK/	PANOLA	82	65	16,139,483	19,270
06	# CASS /HILL/	CASS	0	0	0	0
06	CAYUGA, NORTHWEST /PETTIT/	ANDERSON	1	0	0	0
06	# CAYUGA, NORTHWEST /RODESSA/	FREESTONE	0	0	0	0
06	CAYUGA, NW. /RODESSA, GAS/	HENDERSON	0	0	0	0
06	* CAYUGA /PETTIT/	ANDERSON	5	5	1,471,102	20,963
06	* CAYUGA /TRINITY/	HENDERSON	32	29	3,746,239	84,964
06	CAYUGA /WOODBINE/	ANDERSON	44	4	140,216	0
06	CEDAR SPRINGS /HAYNESVILLE/	UPSHUR	1	0	0	0
06	CEDAR SPRINGS /HADDIX 10730/	UPSHUR	1	0	3,974	0
06	CEDAR SPRINGS /TRAVIS PEAK 9000/	UPSHUR	1	0	0	0
06	* CHAPEL HILL /PALUXY/	SMITH	8	4	3,781,279	6,478
06	# CHAPEL HILL /PETTIT/	SMITH	5	2	168,440	4,070
06	CHAPEL HILL /RODESSA/	SMITH	13	11	861,822	22,211
06	CHAPEL HILL, SOUTH /PALUXY/	SMITH	0	0	0	0
06	CHAPEL HILL, SOUTH /PALUXY, S./	SMITH	2	2	359,850	889
06	CHAPEL HILL /TRAVIS PEAK/	SMITH	1	1	39,712	2,624
06	CHAPEL HILL, WEST /PALUXY/	SMITH	1	1	405,265	14,039
06	CHRISTMAS /RODESSA/	TITUS	1	0	0	0
06	* CLINTON LAKE /PETTIT/	MARTIN	2	2	370,120	2,767
06	CLINTON LAKE /TRAVIS PEAK/	MARTIN	1	0	0	0
06	* COKE /GLOYD/	WOOD	2	1	91,226	3,142
06	* COKE /GLOYD 8160/	WOOD	1	1	108,032	16,545
06	* COKE /HILL/	WOOD	1	1	125,259	4,769
06	* COKE /PITTSBURG 8470/	WOOD	2	1	207,002	8,578
06	CYRIL /TRAVIS PK. 7700/	RUSK	1	1	41,140	535
06	DANVILLE /GLOYD/	RUSK	6	6	522,329	3,725
06	* DANVILLE /HENDERSON/	RUSK	7	3	158,788	1,321
06	DANVILLE /HILL/	RUSK	2	2	472,860	4,363
06	DANVILLE /PETTIT -A-/	GREGG	1	0	2,812	50

TABLE NO. 16-Continued  
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
06	* DANVILLE /PETTIT, LOWER/	RUSK	11	8	946,864	6,917
06	DANVILLE /PETTIT, MIDDLE/	GREGG	4	4	197,177	1,845a
06	DANVILLE /TRAVIS PEAK/	RUSK	8	8	575,798	10,066
06	DANVILLE /YOUNG/	RUSK	5	1	31,996	277
06	* DAYS CHAPEL /WOODBINE/	ANDERSON	0	0	0	0
06	* DOUGLASS /PETTIT/	NACOGDOCHES	4	4	699,992	622
06	* DOUGLASS /RODESSA/	NACOGDOCHES	2	2	1,279,409	1,125
06	DOUGLASSVILLE /SMACKOVER/	CASS	1	0	0	0
06	ELKHART /PETTIT/	ANDERSON	1	1	328,580	5,193
06	ELKHART /WOODBINE/	ANDERSON	1	0	0	0
06	* EXCELSIOR /PETTIT/	MARION	7	7	1,683,912	22,311
06	EXCELSIOR SW. /LO. PETTIT/		0	0	0	0
06	EXCELSIOR SM. /TRAVIS PEAK/	MARION	0	0	1,330	1,123
06	# FAIRWAY /JAMES LIME/	ANDERSON	1	1	3,372	916
06	FLOWER ACRES /SMACKOVER/	BOWIE	0	0	0	0
06	GARRISON /HILL/	NACOGDOCHES	1	0	0	0
06	GARRISON, NE. /HILL/	NACOGDOCHES	2	2	839,121	2,797
06	GILMER /COTTON VALLEY/	UPSHUR	1	0	0	0
06	* GILMER /JURASSIC/	UPSHUR	4	3	857,456	13,370
06	GOOD SPRINGS /GLOYD D/	RUSK	1	1	13,589	187
06	GRAPELAND, NE. /WOODBINE/	ANDERSON	0	0	0	0
06	GRAPELAND /WILCOX/	HOUSTON	0	0	0	0
06	* GRAPELAND /WOODBINE/	HOUSTON	11	2	1,030,299	0
06	GREEN FOX /HILL/	MARION	1	1	59,416	0a
06	* GREEN FOX /PETTIT/	MARION	0	0	0	0
06	* GREEN FOX /PETTIT -A-/	MARION	1	1	390,352	0a
06	GREEN FOX /TRAVIS PEAK-BRODEN/		2	1	138,553	0a
06	GREEN FOX /6340 TRAVIS PEAK/	MARION	1	1	24,677	0
06	GRIMES /WOODBINE/	HOUSTON	2	1	123,800	1,884
06	GUM SPRINGS, N. /WOODBINE/	RUSK	1	0	986	96
06	# GUM SPRINGS /WOODBINE/	RUSK	0	0	0	0
06	* HAINESVILLE /SUB-CLKVLE./	WOOD	2	2	235,214	6,835
06	* HALLSVILLE, SOUTH /PAGE/	HARRISON	1	1	26,793	0a
06	HALLSVILLE, S. /PETTIT-LO. CRANE/	HARRISON	21	13	929,845	15,075a
06	* HALLSVILLE, SOUTH /RODESSA/	HARRISON	3	0	0	0
06	HAMLET /TRAVIS PEAK 11,000/	ANGELINA	0	0	0	0
06	HARLETON, EAST /PETTIT, LOWER/	HARRISON	0	0	0	0
06	HARLETON, EAST /TRANSITION/	HARRISON	0	0	0	0
06	HARLETON, EAST /TRAVIS PEAK/	HARRISON	0	0	0	0
06	* HAWKINS /RODESSA/	WOOD	11	9	19,677,900	2,165a
06	# HAWKINS /WOODBINE/	WOOD	17	7	193,964	41
06	HAYNES /BALDWIN-HILL/	CASS	1	1	22,900	76
06	HAYNES /HILL/	CASS	1	0	0	0
06	# HAYNES /MITCHELL/	CASS	2	0	0	0
06	HENDERSON /COTTON VALLEY/	RUSK	1	0	0	0
06	# HENDERSON /PETTIT-RUSK COUNTY/	RUSK	23	16	2,665,299	60,937
06	HENDERSON /RODESSA-RUSK CO./	RUSK	1	0	3,818	172
06	* HENDERSON, SOUTH /PETTIT/	RUSK	5	5	303,862	4,135
06	HENDERSON, S. /PETTIT 7445/	RUSK	1	0	12,640	179
06	HENDERSON, SOUTH /TRAVIS PEAK/	RUSK	9	8	579,474	4,012a
06	# HENDERSON /TRAVIS PEAK-RUSK CO./	RUSK	32	22	2,153,651	40,205
06	* HENDERSON, SOUTH /TRAVIS PEAK -A-/	RUSK	8	7	2,179,111	40,497
06	* HENDERSON /YOUNG/	RUSK	1	1	128,353	10,390
06	* HUGHEY /CRANE/	HARRISON	7	6	647,563	26,014
06	HUXLEY /PALUXY/	SHELBY	3	3	570,331	875
06	* HUXLEY /PETTIT/	SHELBY	3	2	159,377	370
06	INDIAN ROCK /JURASSIC/	UPSHUR	0	0	0	0
06	ISAAC LINDSEY /JAMES LIME/	ANDERSON	3	0	21,634	1,097
06	J. G. S. /RODESSA/	PANOLA	0	0	1,251	0
06	J. G. S. /PETTIT, LOWER/	PANOLA	0	0	0	0
06	J. G. S. /TRAVIS PK. -A-/	PANOLA	1	1	70,527	709
06	J. G. S. /TRAVIS PK. -C-/	PANOLA	0	0	0	0
06	# JACKSONVILLE, MO. /WOODBINE/	CHEROKEE	2	0	32	0
06	JACKSONVILLE, NW. /WOODBINE/	CHEROKEE	3	2	226,220	485
06	* JACKSONVILLE /RODESSA/	CHEROKEE	4	3	331,852	967
06	# JACKSONVILLE, WEST /WOODBINE/	CHEROKEE	1	1	170,385	0
06	JARRELL CREEK /TRAVIS PEAK/	RUSK	1	1	52,056	259
06	JOAQUIN /BLOSSOM 2000/	SHELBY	1	0	5,433	0
06	JOAQUIN /GLEN ROSE, UPPER/	SHELBY	1	0	0	0
06	* JOAQUIN /JETER/	SHELBY	26	24	6,817,024	7,832a
06	JOAQUIN /PETTIT/	SHELBY	11	6	237,402	258
06	JOAQUIN, SOUTHEAST /PETTIT, LO./	SHELBY	0	0	0	0
06	JOAQUIN /3790 GLEN ROSE/	SHELBY	1	1	24,573	0
06	# LAKE MARY /WOODBINE/	ANDERSON	1	0	0	0
06	LANEVILLE, N. /PETTIT, LOWER/	RUSK	1	1	149,534	3,796
06	# LANEVILLE, N. /7540 TRAVIS PEAK/	RUSK	1	1	125,693	1,354
06	* LANSING, NORTH /PETTIT, LOWER/	HARRISON	9	3	362,820	2,928
06	* LANSING, NORTH /RODESSA YOUNG/	HARRISON	23	22	4,782,796	18,591a
06	* LANSING, N. /RODESSA YOUNG SW./	HARRISON	3	2	440,189	869
06	* LANSING, NORTH /TRAVIS PEAK/	HARRISON	1	0	0	0
06	LASSATER /COTTON VALLEY/	MARION	2	1	165,500	2,311
06	LASSATER /TRAVIS PEAK/	MARION	10	6	1,296,697	14,376
06	LAURA LA VELLE /WOODBINE/	HOUSTON	2	0	0	0
06	LECUNO /RODESSA/	CHEROKEE	2	2	33,009	119
06	LEIGH, NE /TRAVIS PEAK 6000/	HARRISON	1	0	7,236	90
06	LINDALE /RODESSA/	SMITH	3	3	208,190	7,151
06	LINDEN, EAST /10,000/	CASS	1	1	63,316	0
06	LONG LAKE, EAST /WOODBINE/	ANDERSON	2	0	0	0

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
06 *	LONG LAKE /RODESSA 9100/	ANDERSON	1	0	31,240	1,247
06 *	LONG LAKE /PETTIT 9151/	ANDERSON	1	1	79,709	0
06 *	LONG LAKE /PETTIT 9750/	ANDERSON	3	1	823,562	1,638
06 *	LONG LAKE /RODESSA 8745/	ANDERSON	2	2	624,575	189
06	LONG LAKE, S. /SUB-CLARKSVILLE/	ANDERSON	1	0	7,318	110
06	LONG LAKE, S. /5500/	LEON	1	1	7,937	365
06 #	LONG LAKE /SUB-CLARKSVILLE/	ANDERSON	4	3	24,726	0
06	LONG LAKE /WOODBINE/	ANDERSON	48	2	325,527	0
06 #	LONGWOOD /GOODLAND LIME/	HARRISON	1	0	0	0
06	LONGWOOD /NACATOCH/	HARRISON	1	0	0	0
06	LONGWOOD /PAGE-PETTIT/	HARRISON	1	1	32,074	0
06	LONGWOOD /TRAVIS PEAK/	HARRISON	2	0	0	0
06 *	MANZIEL /PETTIT V/	WOOD	2	2	179,072	2,041a
06	MANZIEL /RODESSA/	WOOD	1	1	27,086	963
06 *	MANZIEL /RODESSA W/	WOOD	2	1	101,661	4,443
06 *	MANZIEL /RODESSA X/	WOOD	9	5	476,464	1,125a
06 *	MANZIEL /RODESSA W/	WOOD	8	7	790,559	14,447a
06 #	MANZIEL /TRAVIS PEAK/	WOOD	5	5	453,384	11,770
06	MANZIEL /TRAVIS PEAK -B-/	WOOD	1	0	8,530	0
06 #	MAUD /SMACKOVER/	BOWIE	1	0	0	0
06	MAYDELL /WOODBINE/	CHEROKEE	0	0	0	0
06	MCKINNEY /SMACKOVER/	CASS	0	0	0	0
06 #	MINDEN /TRANSITION/	RUSK	1	1	55,191	2,493
06 *	MINDEN /TRAVIS PEAK/	RUSK	12	7	724,260	14,125
06	MORRIS COATS /WOODBINE/	NACOGDOCHES	3	0	0	0
06	MOUND PRAIRIE /PETTIT/	ANDERSON	1	1	6,498	1,324
06 *	MT. SELMAN /SUB-CLARKSVILLE/	CHEROKEE	7	7	1,052,243	4,496
06 *	NAVARRO CROSSING /GLEN ROSE, UP./	HOUSTON	2	2	364,603	161
06 *	NAVARRO CROSSING /PETTIT/	HOUSTON	1	1	122,255	42
06 *	NAVARRO CROSSING /WOODBINE/	LEON	28	22	6,899,748	49,492
06	NEW HOPE /SMACKOVER/	FRANKLIN	21	9	14,797,471a	770a
06	OAK HILL, NORTH /PETTIT/	RUSK	0	0	0	0
06	CAK HILL /TRAVIS PEAK/	RUSK	1	0	0	0
06	P.L. /TRAVIS PEAK/	CHEROKEE	1	1	56,136	642
06 *	PALESTINE /PETTIT 10,390/	ANDERSON	1	0	0	0
06	PANOLA /GOODLAND LIME/	PANOLA	1	0	0	0
06	PEARSON CHAPEL /RODESSA/	HOUSTON	2	1	55,865	872
06	PEATOWN, NORTH /PETTIT -E-/	GREGG	2	2	233,357	5,361
06 *	PEATOWN /PETTIT -D-/	RUSK	2	2	200,045	4,751
06 *	PENN-GRIFFITH /PETTIT/	RUSK	4	4	754,193	20,910
06 *	PENN-GRIFFITH /TRAVIS PEAK/	RUSK	4	3	298,397	8,547
06	PENN-GRIFFITH /TRAVIS PEAK, UP./	RUSK	0	0	0	0
06 *	PINE HILL /TRANSITION/	RUSK	1	1	36,513	677
06	PLATT /PETTIT, LOWER/	ANGELINA	1	1	48,972	187
06	PLEASANT GROVE, E. /WOODBINE/	RUSK	0	0	0	0
06	POLLOCK /PETTIT/	ANGELINA	1	0	0	0
06	PONE /CAGLE/	RUSK	1	1	110,150	2,821
06 *	PONE /GLOYD/	RUSK	8	6	1,415,126	1,637
06	PONE /PETTIT, LOWER/	RUSK	1	1	25,053	552
06 *	PONE /PETTIT, LO. -G-/	RUSK	2	2	557,005	12,941
06	PONE /TRAVIS PEAK GAS/	RUSK	3	1	144,369	3,474
06	PONE /TRAVIS PEAK 7570/	RUSK	1	0	0	0
06 *	PRAIRIE LAKE /RODESSA UPPER/	ANDERSON	11	11	2,463,624	52,262
06	QUEEN CITY /SMACKOVER/	CASS	1	1	1,084,003	14,044
06	QUITMAN /ATLANT-HILL/	WOOD	1	0	76,392	2,691
06 #	QUITMAN /BLALOCK/	WOOD	2	1	489,053	23,122
06	QUITMAN /GLOYD/	WOOD	1	1	42,359	2,093
06 #	QUITMAN /HILL/	WOOD	6	5	168,464	5,447
06 #	QUITMAN /KIRKLAND/	WOOD	7	5	287,986	8,973
06 #	QUITMAN /KIRKLAND, SOUTH/	WOOD	2	1	119,762	4,125
06 #	QUITMAN /RODESSA/	WOOD	4	4	263,271	7,940
06	QUITMAN, SE. /HILL/	WOOD	1	1	33,786	399
06 #	QUITMAN, SE. /KIRKLAND/	WOOD	1	1	70,862	1,875
06 #	QUITMAN-CATHEY /GLOYD/	WOOD	2	1	378,184	12,064
06	QUITMAN-CATHEY /HILL/	WOOD	1	1	241,913	8,248
06	QUITMAN-CATHEY /HILL, N./	WOOD	1	0	0	0
06 #	QUITMAN-CATHEY /KIRKLAND, WEST/	WOOD	1	0	10,999	148
06 #	QUITMAN-CATHEY /RODESSA/	WOOD	2	1	289,608	10,555
06 #	QUITMAN GOLDSMITH /KIRKLAND/	WOOD	1	1	44,770	1,434
06	QUITMAN GOLDSMITH, SE. /GLOYD/	WOOD	3	3	432,220	17,736
06	QUITMAN GOLDSMITH, SE. /HILL/	WOOD	0	0	0	0
06 #	QUITMAN GOLDSMITH, SE. /KIRKLAND/	WOOD	1	0	9,468	1,745
06 *	RALPH SPENCE /SUB-CLARKSVILLE/	HOUSTON	1	0	0	0
06 *	RED SPRINGS /RODESSA LOWER/	SMITH	8	6	556,268	17,862
06 *	REKLAW /PETTIT/	CHEROKEE	4	3	1,711,089	0a
06 *	REKLAW /RODESSA/	CHEROKEE	1	1	891,023	0a
06	REKLAW /WOODBINE/	CHEROKEE	1	1	493,714	0a
06	RICAPPY /PETTIT/	CHEROKEE	2	2	50,943	507
06	RODESSA /ANHYDRITE, LOWER/	MARION	7	3	48,984	0a
06	RODESSA /BYRD/	CASS	2	2	38,395	0
06	RODESSA /DEES YOUNG/	CASS	4	2	89,509	1,352
06	RODESSA, EAST /HILL/	CASS	0	0	0	0
06 #	RODESSA /GLOYD/	CASS	0	0	0	0
06	RODESSA /GLOYD, MIDDLE/	MARION	11	5	641,652	1,047
06	RODESSA /GLOYD, NORTH/	CASS	19	8	296,806	1,698
06	RODESSA /HENDERSON/	MARION	2	0	144,602	3,156
06	RODESSA /HILL, NORTH/	CASS	23	14	551,689	2,360a
06	RODESSA /HILL, SOUTH/	MARION	3	1	28,443	0a

## OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
06	RODESSA /HILL 5800/	CASS	1	1	120,239	1,012
06 #	RODESSA, NORTHEAST /HILL/	CASS	0	0	0	0
06	RODESSA /NUGENT/	MARION	1	1	11,094	3
06	RODESSA /PETTIT, LOWER/	MARION	9	5	205,390	106
06	RODESSA /TRAVIS PEAK/	MARION	10	7	652,430	1,253
06	ROGERS /PETTIT/	HARRISON	0	0	0	0
06 *	SCOTTSVILLE, N. /PETTIT LOWER/	HARRISON	7	6	712,576	152a
06 *	SCOTTSVILLE, NORTH /TRAVIS PEAK/	HARRISON	2	1	48,288	0
06 *	SCOTTSVILLE, NW. /PAGE 6400/	HARRISON	5	4	1,010,784	0a
06 *	SCOTTSVILLE, NW. /PETTIT 6200/	HARRISON	3	3	480,546	0a
06	SESSIONS /WOODBINE/	CHEROKEE	1	1	20,956	79
06 #	SHILOH, EAST /BLOSSOM/	PANOLA	4	0	0	0
06	SHILOH, EAST /RODESSA/	PANOLA	1	0	0	0
06	SHILGH /PETTIT, LOWER/	RUSK	13	12	1,812,991	21,504a
06	SHILGH /PETTIT, UPPER/	RUSK	4	0	0	0
06	SHILGH /RODESSA/	RUSK	8	5	326,094	1,443a
06	SHILGH /TRAVIS PEAK/	RUSK	11	3	186,400	984a
06	SLOCUM, NW. /PEPPER/	ANDERSON	3	2	175,327	0
06 #	SLOCUM, NW. /WEAVER/	ANDERSON	0	0	0	0
06	SLOCUM, NW. /WEAVER G./	ANDERSON	1	0	0	0
06 #	SLOCUM, NW. /WOODBINE A/	ANDERSON	1	1	24,156	1,418
06 #	SLOCUM, NW. /WOODBINE C/	ANDERSON	6	2	54,267	441
06 #	SLOCUM, NW. /WOODBINE-D/	ANDERSON	1	1	14,074	0
06 #	SLOCUM, NW. /WRIGHT/	ANDERSON	0	0	0	0
06 #	SLOCUM, SOUTH /WOODBINE/	ANDERSON	1	1	66,215	578
06 #	SLOCUM, WEST /WOODBINE/	ANDERSON	0	0	0	0
06 #	SLOCUM, WEST /WOODBINE A/	ANDERSON	2	1	9,342	1,335
06 *	TECULA /EAGLE FORD/	CHEROKEE	5	4	714,722	2,359
06	TECULA /PETTIT/	CHEROKEE	1	1	178,204	4,326
06	TECULA /RODESSA/	CHEROKEE	1	1	357,728	3,080
06	TECULA /SUBCLARKSVILLE/	CHEROKEE	0	0	0	0
06	TENAHA /JURASSIC/	SHELBY	1	1	27,592	0
06 #	TENNESSEE COLONY /PETTIT/	ANDERSON	1	0	0	0
06 #	TENNESSEE COLONY /RODESSA, LO./	ANDERSON	13	5	408,001	12,354
06 #	TENNESSEE COLONY /RODESSA, UP./	ANDERSON	3	2	198,790	6,124
06 #	TENNESSEE COLONY /ROD., UP. 1ST/	ANDERSON	4	0	0	0
06	TIMPSON /HAIRGROVE 6925/	SHELBY	1	0	2,333	13
06	TIMPSON /HAIRGROVE 7090/	SHELBY	2	0	36,958	102
06	TIMPSON /HOOPER/	SHELBY	1	1	60,726	308
06	TRAWICK /JURASSIC/	NACOGDOCHES	1	1	135,666	0a
06 *	TRAWICK /PETTIT/	NACOGDOCHES	39	39	30,243,836	0a
06 *	TRAWICK /RODESSA/	NACOGDOCHES	9	6	4,927,827	0a
06	TRAWICK /TRAVIS PEAK/	NACOGDOCHES	25	25	10,312,702	0a
06	TRINITY /WILCOX CARRIZO/	HOUSTON	1	0	2,112	0
06	TRINITY /WOODBINE/	HOUSTON	1	0	0	0
06	TRCUP, EAST /TRAVIS PEAK/	SMITH	1	1	1,624	1,292
06	TROUP /TRAVIS PEAK/	CHEROKEE	1	1	46,789	684
06 *	TYLER /RODESSA/	SMITH	2	2	817,616	16,520
06	TYLER, SOUTH /RODESSA/	SMITH	4	3	194,841	9,248
06	VICKI LYNN /HILL/	MARION	0	0	0	0
06	VICKI LYNN /NUGENT/	MARION	2	0	0	0
06 *	W. A. MONCRIEF /SMACKOVER/	FRANKLIN	3	3	588,090	168,488
06	WALLACE JOHNSON /DEES LIME/	MARION	2	0	0	0
06	WALLACE JOHNSON /HENDERSON/	MARION	1	0	0	0
06	WALLACE JOHNSON /HILL/	MARION	4	0	0	0
06	WASKOM /BELL/	HARRISON	3	0	0	0
06	WASKOM /BLOSSOM/	HARRISON	1	0	0	0
06	WASKOM /BYRD/	HARRISON	14	7	189,887	309a
06	WASKOM /CAREY/	HARRISON	1	0	0	0
06 *	WASKOM /COTTON VALLEY/	HARRISON	10	9	1,300,641	11,483a
06 *	WASKOM /DUKE/	HARRISON	2	0	0	0
06	WASKOM /DUKE/	HARRISON	2	1	180,464	0a
06 *	WASKOM /HILL/	HARRISON	15	11	1,015,028	3,367a
06 *	WASKOM /HILL, UPPER/	HARRISON	2	1	62,585	2,030
06	WASKOM /MCKNIGHT/	HARRISON	1	0	0	0
06	WASKOM /MCLOFFLIN 6270/	HARRISON	1	1	201,327	0a
06	WASKOM /PALUXY/	HARRISON	2	2	168,669	0a
06 *	WASKOM /PETTIT, LOWER/	HARRISON	35	12	766,316	0a
06 *	WASKOM /PETTIT, UPPER/	HARRISON	32	17	1,098,409	784a
06 *	WASKOM /RODESSA, LOWER/	HARRISON	6	3	226,789	556
06	WASKOM /TRAVIS PEAK DAILY/	HARRISON	2	0	0	0
06 *	WASKOM /TRAVIS PEAK #1/	HARRISON	57	39	5,229,506	6,176a
06 *	WASKOM /TRAVIS PEAK #2/	HARRISON	2	0	0	0
06 *	WASKOM /TRAVIS PEAK #4/	HARRISON	4	0	0	0
06 *	WASKOM /TRAVIS PEAK #5/	HARRISON	2	1	40,184	0
06	WASKOM /TRAVIS PEAK 6150/	HARRISON	0	0	0	0
06	WHELAN /RODESSA/	HARRISON	17	2	255,524	1,233
06	WHELAN /TRAVIS PEAK/	HARRISON	20	11	1,562,515	23,819a
06	WILLOW SPRINGS /BODENHEIM-TRANS/	GREGG	3	2	857,952	8,003
06 *	WILLOW SPRINGS /HENDERSON/	GREGG	31	20	2,851,779	20,619a
06 *	WILLOW SPRINGS /PETTIT/	GREGG	26	21	2,349,762	51,566a
06 *	WILLOW SPRINGS /PETTIT, MIDDLE/	GREGG	3	1	179,667	2,067
06 *	WILLOW SPRINGS /RODESSA/	GREGG	56	44	8,807,591	43,336a
06 *	WILLOW SPRINGS /TRAVIS PEAK/	GREGG	32	23	3,668,029	34,063a
06	WINNSBORO /BACON LIME 7500/	WOOD	4	0	0	0
06 #	WINNSBORO /BYRD/	WOOD	0	0	0	0
06	WOODLAWN /COTTON VALLEY/	HARRISON	1	1	75,659	0
06	WOODLAWN, E. /PAGE 6320/	HARRISON	0	0	4,608	189

TABLE NO. 16--Continued  
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
06	WOODLAWN, E. /PAGE 6460/	HARRISON	3	1	293,421	00
06	WOODLAWN, N. /NUGENT/	HARRISON	1	1	167,193	00
06	WOODLAWN /NUGENT/		1	0	0	0
06	# WOODLAWN /PETTIT/	MARION	54	46	9,136,200	17,3432
06	WOODLAWN /RODESSA/	HARRISON	23	20	9,481,299	00
06	WOODLAWN /TRANSITION/	HARRISON	1	0	0	0
06	WOODLAWN /TRAVIS PEAK -A-/	HARRISON	6	5	1,366,371	00
06	WOODLAWN /TRAVIS PEAK -B-/	HARRISON	4	4	852,347	00
06	# WRIGHT MOUNTAIN /PETTIT, LOWER/	SMITH	2	0	0	0
06	* YANTIS /RODESSA/	WOOD	4	2	222,367	1,5332
06	* YANTIS, SW. /SMACKOVER/	RAINES	3	3	5,586,242	00
06	* YANTIS, WEST /SMACKOVER/	WOOD	4	3	3,939,174	00
	TOTAL		2,691	1,916	447,164,391	1,756,924
7B	WILDCAT		5	0	0	0
7B	AARON /RANGER/	EASTLAND	1	0	0	0
7B	AKIN /BLUFF CREEK/	STEPHENS	1	0	0	0
7B	AKIN /BRANNON, UP-/	STEPHENS	1	0	0	0
7B	AKIN /BUCK CREEK/	STEPHENS	2	0	3,932	0
7B	AKIN /CADDO/	STEPHENS	9	7	172,449	108
7B	AKIN /LAUDERDALE/	STEPHENS	1	1	35,476	0
7B	AKIN /MARBLE FALLS/	STEPHENS	1	1	114,665	0
7B	ALFRED-DONNELL /CADDO/	STEPHENS	1	0	0	0
7B	# ALICE ANN /RANGER SAND/	EASTLAND	1	1	507	0
7B	ALLEN /RANGER/	EASTLAND	1	0	0	0
7B	ALLEN & RITCHIE /STRAWN/	PALO PINTO	2	0	0	0
7B	ALLISON /MARBLE FALLS/	STEPHENS	1	0	0	0
7B	AMERMAN /BEND 4000/	STEPHENS	0	0	3,000	435
7B	ANGEL /MARBLE FALLS/	BROWN	2	0	0	0
7B	# ANTHONY-GILBERT /MARBLE FALLS/	PARKER	0	0	0	0
7B	ANZAC /GARDNER/	COLEMAN	4	2	55,208	0
7B	ANZAC-MORRIS /MORRIS/	COLEMAN	1	0	0	0
7B	BANKLINE-FEE /LAKE/	EASTLAND	1	1	57,484	395
7B	BANKLINE-OWEN /LAKE/	EASTLAND	2	0	0	0
7B	BEAD MOUNTAIN /FRY, LOWER/	COLEMAN	1	0	0	0
7B	BEAD MOUNTAIN /KING/	COLEMAN	1	0	2,436	0
7B	BELDING /BEND CONGL./	PALO PINTO	5	4	358,327	1,167
7B	BELDING /MARBLE FALLS/	PALO PINTO	1	0	0	0
7B	BELLENGER	PARKER	1	0	0	0
7B	BERRYMAN /KICHI CREEK LIMESTONE/	COLEMAN	1	1	57,972	0
7B	BIBB, EAST /MARBLE FALLS/STORAGE	COMANCHE	3	0	0	0
7B	BIBB, WEST /MARBLE FALLS/	COMANCHE	1	0	0	0
7B	BIG SANDY /CADDO/	STEPHENS	3	1	287,456	2,950
7B	BIG SANDY /MISSISSIPPI/	STEPHENS	2	0	0	0
7B	BILLINGS-DUNN /GRAY/	COLEMAN	1	0	0	0
7B	BLACK RANCH /ATOKA 800/	HOOD	1	1	56,772	0
7B	BLACK RANCH /ATOKA 1300/	HOOD	3	1	95,535	0
7B	# BLAKE /CADDO/	BROWN	2	0	0	0
7B	BLAKE-CADDO /FRY/	BROWN	0	0	0	0
7B	BLAKE-CADDO /MARBLE FALLS/	BROWN	4	1	61,022	0
7B	BOA /CADDO LINE/	SHACKELFORD	2	2	27,848	6
7B	BOA-15 /LAKE SAND/	SHACKELFORD	1	0	0	0
7B	BOREN /STRAWN 1400/	HOOD	0	0	0	0
7B	BOWAR /CONGLOMERATE/	STEPHENS	0	0	0	0
7B	BOX, SOUTHWEST /GARDNER/	TAYLOR	0	0	0	0
7B	# BRAD /MARBLE FALLS/	PALO PINTO	3	2	107,668	227
7B	BRAD, NORTH /MARBLE FALLS/	PALO PINTO	0	0	0	0
7B	# BRAD, SOUTH /LAKE/	PALO PINTO	1	1	157,149	376
7B	BRAD, SOUTH /M. F. CONGL./	PALO PINTO	0	0	0	0
7B	BRAD, SW. /BIG SALINE CONGL./	PALO PINTO	14	12	627,232	2,334
7B	# BRADSHAW /GARDNER/	TAYLOR	11	10	638,327	5,914
7B	* BRADSHAW /GRAY/	TAYLOR	0	0	0	0
7B	BRAZOS /BEND CONGLOMERATE/	PALO PINTO	0	0	0	0
7B	* BRAZOS, EAST /BIG SALINE/	PARKER	23	21	1,095,966	6,299
7B	* BRAZOS, EAST /CADDO -B-/	PARKER	3	2	24,649	0
7B	* BRAZOS, EAST /STRAWN/	PARKER	13	9	120,414	80
7B	BRAZOS /MARBLE FALLS/	PALO PINTO	3	1	82,346	287
7B	BRAZOS /STRAWN/	PALO PINTO	13	10	87,553	0
7B	BRECKENRIDGE /CADDO/	STEPHENS	1	1	11,812	0
7B	# BRECKIE /4150 CONGL./	STEPHENS	1	1	13,433	186
7B	BROOKSMITH,E./MARBLE FALLS REEF	BROWN	12	7	212,262	0
7B	BROOKSMITH /MARBLE FALLS REEF/	BROWN	4	0	0	0
7B	BROWN CO. REGULAR /MARBLE FALLS/	BROWN	62	30	834,548	1,402
7B	BROWNWOOD, EAST /MARBLE FALLS/	BROWN	9	6	47,662	0
7B	BROWNWOOD /FRY/	BROWN	1	0	0	0
7B	BROWNWOOD, NORTH /MARBLE FALLS/	BROWN	1	1	10,203	0
7B	BROWNWOOD, SOUTH /MARBLE FALLS/	BROWN	13	8	114,797	0
7B	BROWNWOOD, WEST /MARBLE FALLS/	BROWN	25	19	118,133	0
7B	BUFFALO GAP, W. /GARDNER/	TAYLOR	1	0	6,329	0
7B	BURCH /BLUFF CREEK/	THROCKMORTON	1	0	0	0
7B	CADDO /MARBLE FALLS/	STEPHENS	4	2	25,009	389
7B	# CAL-TEX /CADDO/	PARKER	1	1	16,643	0
7B	CALLAHAN COUNTY REGULAR GAS	CALLAHAN	12	5	357,159	163
7B	CAMP COLORADO /CADDO/	COLEMAN	0	0	0	0
7B	CAMP COLORADO /MARBLE FALLS/	COLEMAN	4	4	94,946	5
7B	* CAMP COLORADO, N. /GARDNER/	COLEMAN	2	2	174,803	0
7B	CARRIKER /CANYON/	FISHER	1	0	0	0



## OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
7B	CHANEY /CADDO/	STEPHENS	2	0	0	0
7B	CHANEY /MARBLE FALLS/	STEPHENS	6	6	181,697	46a
7B	CHASTAIN /LAKE/	SHACKELFORD	2	1	7,282	23
7B	CHRISTIAN /CADDO, MIDDLE/	STEPHENS	0	0	0	0
7B	CHRISTIAN /MARBLE FALLS/	STEPHENS	1	1	20,960	0
7B	CHRISTIAN /MISS./	STEPHENS	1	0	0	0
7B	CISCO /LAKE/	EASTLAND	1	1	6,047	0
7B	CISCO, NORTH /RANGER LIME/	EASTLAND	0	0	0	0
7B	CISCO, NORTHWEST /LAKE/	EASTLAND	1	1	33,833	113
7B	CISCO, SOUTH /LAKE/	EASTLAND	2	1	27,747	479
7B	CISCO, SOUTHEAST /RANGER/	EASTLAND	4	3	44,007	0
7B	CISCO, SOUTHWEST /LAKE/	EASTLAND	1	1	20,893	0
7B	CISCO, WEST /LAKE/	EASTLAND	1	0	0	0
7B	CLAYTONVILLE, SOUTHEAST /CANYON/	FISHER	1	0	0	0
7B	CLAYTONVILLE /5200 CANYON SD./	FISHER	4	2	182,122	20
7B	COKER, SOUTH /GRAY/	COLEMAN	2	2	75,585	308
7B	COLEMAN COUNTY REGULAR	COLEMAN	8	4	90,169	315
7B	COLEMAN COUNTY REGULAR GAS	COLEMAN	68	31	1,515,098	3,492a
7B	COLEMAN JUNCTION /BRENECKE/	COLEMAN	1	0	0	0
7B	COMANCHE COUNTY REGULAR	COMANCHE	0	0	0	0
7B	COOK RANCH	SHACKELFORD	1	0	0	0
7B	COPAZ /GARDNER/	TAYLOR	1	0	43,818	29
7B	COSTELLO /BIG SALINE/	PALO PINTO	5	5	297,702	2,122
7B	CRESWELL /GARDNER/	COLEMAN	1	0	0	0
7B	CRESWELL /MORRIS/	COLEMAN	2	0	0	0
7B	CROSS CUT /MARBLE FALLS/	BROWN	1	0	0	0
7B	DALTON /CADDO/	PALO PINTO	1	1	19,828	0
7B	DALTON /MARBLE FALLS/	PALO PINTO	1	1	19,094	0
7B	DAY & GRIFFIN/MBLE. FLS./SALVAGE	EASTLAND	1	0	0	0
7B	DE LEON /MARBLE FALLS	COMANCHE	2	1	6,112	0
7B	DE LEON /MARBLE FALLS/ STORAGE	COMANCHE	2	0	0	0
7B	DE LONG /CONGLOMERATE	STEPHENS	1	0	0	0
7B	DE LONG /ZONE B/	STEPHENS	1	0	3,189	0
7B	DE WITT /MARBLE FALLS/	PALO PINTO	1	0	0	0
7B	DEATON /CONGLOMERATE/	PALO PINTO	4	2	78,245	20
7B	DECLIVA /1980/	STEPHENS	1	0	0	0
7B	DEER RIDGE /CONGLOMERATE/	STEPHENS	1	0	0	0
7B	DESDEMONA /BEND CONGL./ SALVAGE	EASTLAND	0	0	0	0
7B	DICEY /5200/	PARKER	3	2	7,322	147
7B	DORA, NORTH /ODOM/	NOLAN	4	3	236,175	86
7B	DOROTHY SUE, NE. /CADDO/	SHACKELFORD	1	0	0	0
7B	DOTHAM /CADDO/	EASTLAND	2	2	125,312	144
7B	DOUBLE-BEND /FLIPPEN/	THROCKMORTON	1	0	0	0
7B	DUGOLD /FRY/	COLEMAN	2	0	0	0
7B	DUSTER, SOUTH /MARBLE FALLS/	COMANCHE	2	1	21,394	7
7B	DYER /MORAN, UP./	CALLAHAN	3	0	0	0
7B	DYESS /FRY SAND/	TAYLOR	1	1	7,257	55
7B	EASTLAND COUNTY REGULAR	EASTLAND	17	15	81,953	115
7B	EASTLAND COUNTY REGULAR /GAS/	EASTLAND	56	39	853,992	2,671a
7B	ECHO /MARBLE FALLS/	COLEMAN	0	0	0	0
7B	ECHOLS /LAKE/	STEPHENS	2	2	18,161	9
7B	ECHOLS /MARBLE FALLS/	STEPHENS	17	13	755,576	1,708
7B	EDGAR DAVIS /COOK/	CALLAHAN	1	0	0	0
7B	EDGAR DAVIS /MORRIS/	SHACKELFORD	0	0	0	0
7B	ELIASVILLE, EAST /CONGL., LOWER/	YOUNG	1	0	0	0
7B	ELIASVILLE, EAST /CONGL., UPPER/	YOUNG	0	0	0	0
7B	ELIASVILLE /MARBLE FALLS/	STEPHENS	1	0	0	0
7B	ELLIOTT-PARA /3700/	STEPHENS	1	1	14,444	17
7B	EMORY /BIG SALINE/	PALO PINTO	6	6	364,710	2,725
7B	EMORY /BIG SALINE 4116/	PALO PINTO	1	1	153,657	1,801
7B	EMORY /LAKE/	PALO PINTO	0	0	22,177	7a
7B	ENERGY /MARBLE FALLS/	STEPHENS	6	3	375,803	0
7B	ERATH COUNTY REGULAR	ERATH	1	1	1,630	17
7B	ERATH COUNTY REGULAR /DESDEMONA/	ERATH	6	5	66,481	0
7B	ESKOTA, NORTH /CANYON REEF/	FISHER	0	0	0	0
7B	FISK /JENNINGS/	COLEMAN	4	2	91,715	0
7B	FORTUNE BEND /BEND-CONGLOMERATE/	PALO PINTO	1	0	0	0
7B	FRANKELL /STRAWN/	STEPHENS	1	1	3,691	0
7B	FREDDA /DUFFER LIME/	CALLAHAN	1	1	23,330	970
7B	GEM /MISS./	SHACKELFORD	2	2	10,455	0
7B	GEM, NORTHEAST /CADDO LIME/	SHACKELFORD	1	1	26,768	256
7B	GLEN COVE /FRY, UPPER GAS/	COLEMAN	1	0	1,892	0
7B	GLEN COVE /JENNINGS/	COLEMAN	25	15	389,483	1,989
7B	GLEN COVE /MORRIS/	COLEMAN	1	0	0	0
7B	GLEN COVE /SERRATT/	COLEMAN	2	0	0	0
7B	GLEN COVE /2000/	COLEMAN	1	0	0	0
7B	GOBER-EDWARDS /MARBLE FALLS/	THROCKMORTON	1	0	0	0
7B	GOLDSBORO /GARDNER, UPPER/	COLEMAN	10	0	0	0
7B	GOLDSBORO, NORTH /GRAY/	COLEMAN	0	0	0	0
7B	GORMAN /MARBLE FALLS/	COMANCHE	4	4	65,113	46
7B	GORMAN, N. /MARBLE FALLS/	EASTLAND	0	0	0	0
7B	* GRAFORD /BEND CONGLOMERATE/	PALO PINTO	25	24	1,601,550	10,565
7B	GRAFORD /CADDO CONGL./	PALO PINTO	3	3	210,435	878
7B	GRAFORD, W. /CADDO CONGL./	PALO PINTO	6	6	233,041	1,045
7B	GREEN /CADDO LIME/	STEPHENS	0	0	0	0
7B	GREEN /CONGL./	STEPHENS	1	1	14,705	77
7B	GREEN /MISS./	STEPHENS	1	0	6,003	35
7B	GRISHAM-HUNTER /BLUFF CREEK/	THROCKMORTON	1	0	0	0

## RAILROAD COMMISSION OF TEXAS

## TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
7B	GROUP /CISCO/	NOLAN	2	0	0	0
7B #	GROUP /MASSIVE/	NOLAN	2	0	0	0
7B	GUESS /STRAWN/	PARKER	1	0	804	0
7B #	HAMLIN /SWASTIKA/	JONES	2	1	29,842	0
7B #	HARDING BROS. /CADD0, UP./	STEPHENS	1	1	834	0
7B	HARDING BROS. /MISS./	STEPHENS	0	0	0	0
7B	HARP /CANYON REEF/	NOLAN	1	0	0	0
7B	HART RANCH /MARBLE FALLS CONGL./	PALO PINTO	1	0	0	0
7B	HAYMCRE /BIG SALINE/	STEPHENS	1	1	32,883	239
7B	HEFLEY /GRAY/	TAYLOR	0	0	0	0
7B	HENDRICK /GARDNER, LOWER/	SHACKELFORD	0	0	0	0
7B *	HERBER, EAST /GRAY 4725/	TAYLOR	1	0	46,832	389
7B	HERR-KING, WEST /1050/	CALLAHAN	1	0	0	0
7B	HILL /LAKE/ STORAGE	EASTLAND	12	0	0	0
7B	HILL, NORTH /CONGLMERATE/	STEPHENS	0	0	0	0
7B	HINES /STRAWN/	PALO PINTO	3	0	0	0
7B	HINKSON RANCH /MARBLE FALLS/	PALO PINTO	1	1	20,670	702
7B	HOGG /HOGG EASTLAND/	EASTLAND	1	1	5,475	0
7B	HUBBARD CREEK /STRAWN/	SHACKELFORD	0	0	0	0
7B	HUDDLESTON /CISCO 3600/	JONES	1	0	0	0
7B	HUDMAN /MARBLE FALLS/	SHACKELFORD	5	4	211,059	4
7B	HUDSON /GRAY, LOWER/	COLEMAN	1	1	34,427	1,364
7B	HUDSON /MORRIS/	COLEMAN	0	0	0	0
7B	HUNT	STEPHENS	1	0	0	0
7B	HUTCHINSON GAS /BEND CONGL./	CALLAHAN	1	0	0	0
7B	IBEX /CADD0 LIME/	SHACKELFORD	13	12	412,601	362
7B	IBEX, EAST /CADD0 LIME/	STEPHENS	1	1	79,884	0
7B	IBEX, EAST /LAKE/	STEPHENS	2	1	1,948	0
7B	IBEX, EAST /MARBLE FALLS/	STEPHENS	1	1	43,477	0
7B	IBEX, EAST /MORAN/	STEPHENS	1	0	2,518	0
7B	IBEX, EAST /STRAWN WILD/	STEPHENS	1	1	12,942	0
7B	IBEX /MORAN/	SHACKELFORD	1	0	225	0
7B	IBEX /2300 STRAWN/	STEPHENS	1	1	94,262	137
7B #	ILES /CONGLOMERATE/	STEPHENS	1	0	0	0
7B	INKUM /ELLENBURGER/	TAYLOR	1	0	75,451	680
7B	INKUM /JENNINGS, LIME/	TAYLOR	1	1	203,688	1,618
7B *	ISETT /CADD0/	EASTLAND	2	2	119,085	234
7B	IVAN /CONGL. 4000/	STEPHENS	1	0	0	0
7B #	IVAN /MARBLE FALLS/	STEPHENS	1	0	0	0
7B	J A /AVIS/	THROCKMORTON	2	0	0	0
7B	J. W. BARTLETT /MARBLE FALLS/	COMANCHE	7	0	0	0
7B	JACKSON /STRAWN/	STEPHENS	1	0	0	0
7B	JAKE GREEN /ATOKA/	HOOD	1	1	19,024	0
7B	JANELLEN /CADD0/	BROWN	22	14	200,763	0
7B	JANELLEN /PLACID/	BROWN	3	0	6,185	0
7B	JANELLEN, SOUTH /FRY/	BROWN	1	0	0	0
7B #	JILL /CONGL., N./	STEPHENS	1	1	17,048	9
7B #	JILL, N. /4050 CONGL./	STEPHENS	1	1	109,715	2,100
7B *	JOHNSTON GAP /ATOKA/	PALO PINTO	4	3	302,032	889
7B	JONES COUNTY REGULAR	JONES	3	2	200,085	0
7B #	JONES HILL, SOUTH /KING/	COLEMAN	0	0	0	0
7B #	JONISUE BOWDEN /CANYON/	FISHER	5	5	133,944	0
7B	KENAN /CONGLOMERATE/	PALO PINTO	0	0	0	0
7B	KINNEBREW /RANGER/	EASTLAND	3	3	15,899	0a
7B	KIRBY /MCHILLAN 3000/	TAYLOR	1	1	22,754	0
7B	KLEINER /LAKE/	EASTLAND	1	1	37,692	13
7B	KLEINER /MISSISSIPPI/	EASTLAND	1	0	0	0
7B	KLEINER /RANGER/	EASTLAND	0	0	0	0
7B	KNIGHT /CADD0/	EASTLAND	0	0	0	0
7B	LAKE BROWNWOOD /2250/	BROWN	1	1	49,072	83
7B	LAKE TRAMMEL /CANYON/	NOLAN	1	0	0	0
7B	LAKE TRAMMEL, SOUTH /CANYON/	NOLAN	2	0	0	0
7B	LAMBSHEAD /BLUFF CREEK/	THROCKMORTON	5	0	0	0
7B	LANEY /STRAWN/	ERATH	4	0	0	0
7B	LANGFORD /MARBLE FALLS/	PALO PINTO	0	0	0	0
7B #	LAWN	TAYLOR	1	0	0	0
7B	LAZY BEND GAS /STRAWN 8800/	PARKER	3	2	46,600	0
7B	LEDBETTER /LAKE/	STEPHENS	3	2	28,657	0
7B	LEDBETTER /RANGER/	EASTLAND	1	1	867	0
7B	LEE RAY /BOND/	STEPHENS	4	3	77,103	13
7B	LEE RAY /CADD0/	STEPHENS	2	0	0	0
7B	LEE RAY /DUFFER LIME/	EASTLAND	14	10	366,784	102
7B	LEE RAY /LAKE/	EASTLAND	22	16	639,977	83
7B #	LEE RAY /MISS./	STEPHENS	1	1	5,298	35
7B	LEE RAY, NORTH /DUFFER LIME/	EASTLAND	2	2	59,709	47
7B	LEE RAY /RANGER/	EASTLAND	6	5	114,970	0
7B	LEE RAY SHALLOW /STRAWN/	STEPHENS	6	1	15,961	0
7B	LINDA LOU /GARDNER/	COLEMAN	0	0	0	0
7B	LINK DEEP /MISS.-ELLENBURGER/	STEPHENS	0	0	0	0
7B	LOKEY /ATOKA 1200/	HOOD	2	2	40,860	0
7B	LOKEY /ATOKA 1250/	HOOD	4	3	172,413	0
7B *	LONE CAMP /BEND CONGLOMERATE/	PALO PINTO	21	16	987,588	3,963
7B	LONE CAMP /STRAWN/	PALO PINTO	2	0	0	0
7B #	LOVING	STEPHENS	1	1	5,849	28
7B	MANGUN /RANGER/	EASTLAND	1	0	0	0
7B #	MANNING-OCONNOR /CADD0/	STEPHENS	5	2	69,321	2,723
7B	MANNING-OCONNOR /MORAN/	STEPHENS	1	0	0	0
7B	MARSTON SPUR /MARBLE FALLS/	EASTLAND	6	1	24,446	0

## OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
7B	MATTHEWS RANCH /MISS. LIME/	THROCKMORTON	1	0	0	0
7B	MAY-WEST /MARBLE FALLS/	BROWN	2	1	12,554	0
7B	MCCREA /STRAWN, LO./	STEPHENS	3	3	334,918	709
7B #	MCCURDY-BLAIR, E. /MISS./	CALLAHAN	1	1	1,264	0
7B #	MCCURDY-BLAIR /MISS./	CALLAHAN	1	1	5,960	3
7B	MCWORDIE /CROSS CUT/	COLEMAN	2	0	0	0
7B	MCNAY /GARDNER/	NOLAN	0	0	0	0
7B	MCWILLIAMS-DAVIS /GREY/	COLEMAN	0	0	0	0
7B *	MEEKER /CONGLOMERATE 3850/	PARKER	10	8	455,375	1,600
7B *	MEEKER /CONGLOMERATE 4000/	PARKER	2	2	107,419	24
7B	MEEKER /STRAWN 2400/	PARKER	1	0	37,619	0
7B *	MEEKER /2200/	PARKER	7	2	251,668	0
7B	METCALF GAP, EAST /4000/	PALO PINTO	0	0	0	0
7B	MILHAM /MARBLE FALLS/	SHACKELFORD	0	0	0	0
7B *	MILLSAP, E. /BEND CONGL., GAS/	PARKER	29	14	1,351,725	7,098
7B	MILLSAP /MARBLE FALLS/	PARKER	1	0	22,698	84
7B	MILLSAP, N. /STRAWN/	PARKER	0	0	0	0
7B	MINERAL WELLS /BIG SALINE/	PALO PINTO	3	3	85,321	912
7B	MINERAL WELLS, NORTH /BIG SALINE/	PALO PINTO	21	21	979,232	5,826
7B	MINGUS /STRAWN/	PALO PINTO	2	1	22,708	0
7B	MINGUS /STRAWN 1500/	PALO PINTO	0	0	0	0
7B	MINGUS /STRAWN 1700/	PALO PINTO	1	0	0	0
7B	MITTIE /CADD0/	COMANCHE	1	1	3,712	0
7B	MITTIE /MARBLE FALLS/	COMANCHE	4	3	117,186	279
7B	MOON /DUFFER LIME/	STEPHENS	1	1	13,382	50
7B	MOON /MARBLE FALLS LIME/	STEPHENS	6	6	391,688	4,936
7B	MORAN, E. /3460/	SHACKELFORD	1	1	94,619	862
7B *	MORAN, E. /3645/	SHACKELFORD	3	3	427,713	5,318
7B	MORAN, E. /3800/	SHACKELFORD	2	2	117,089	1,061
7B	MORAN /MORAN/	SHACKELFORD	1	1	39,153	0
7B	MORRIS WOODS/M. F. CONGLOMERATE/	EASTLAND	1	0	0	0
7B	MUGGINSVILLE /MARBLE FALLS/	SHACKELFORD	1	1	12,592	50
7B *	MYERS /GARDNER 3615/	CALLAHAN	2	2	170,791	0
7B *	MYERS /JENNINGS 3443/	CALLAHAN	1	1	37,661	0
7B #	NAIL /BLUFF CREEK/	SHACKELFORD	0	0	0	0
7B	NECESSITY /BUCK CREEK/	STEPHENS	0	0	384	0
7B #	NECESSITY /DUFFER LIME/	STEPHENS	6	4	342,022	18
7B	NECESSITY /MARBLE FALLS/	STEPHENS	2	2	98,587	0
7B #	NENA LUCIA /STRAWN REEF/	NOLAN	2	1	12,691	356
7B	NEW SEVEN /COOK SAND/	TAYLOR	0	0	0	0
7B	NIMROD /CADD0/	EASTLAND	5	5	152,924	332
7B	NOLAND /MARBLE FALLS/	PALO PINTO	2	2	83,878	174
7B	NORAND /CANYON REEF/	FISHER	1	1	49,883	3,880
7B	NORRIS /MARBLE FALLS/	PALO PINTO	1	1	134,121	393
7B #	NORTHEAST AREA /CADD0 LIME/	STEPHENS	2	1	78,929	0
7B	NORVELL /CANYON LIME/	STEPHENS	1	0	0	0
7B #	NORVELL /CONGLOMERATE/	STEPHENS	0	0	0	0
7B	NORVELL, SOUTHEAST/MARBLE FALLS/	STEPHENS	0	0	0	0
7B #	NOVICE	COLEMAN	1	0	0	0
7B	NOVICE, NORTH /GRAY/	COLEMAN	2	1	46,954	1,107
7B	NOVICE, WEST /GARDNER 3700/	COLEMAN	1	0	0	0
7B	NOVICE, WEST /GRAY/	COLEMAN	0	0	0	0
7B #	CNEAL /CADD0/	STEPHENS	4	4	38,591	0
7B #	CNEAL /MARBLE FALLS/	STEPHENS	2	0	0	0
7B #	OVALO SE. /4000 GRAY/	TAYLOR	1	1	40,794	0
7B	OVERALL	COLEMAN	0	0	0	0
7B	PAINT CREEK /1350/	HASKELL	1	0	0	0
7B	PALM /CADD0/	SHACKELFORD	1	1	223,160	0
7B *	PALO PINTO /MARBLE FALLS CONGL./	PALO PINTO	5	3	53,679	217
7B #	PALO PINTO COUNTY REGULAR	PALO PINTO	3	0	0	0
7B	PALO PINTO CO. REG. /GAS/	PALO PINTO	16	8	1,023,990	6,482
7B	PARA-BLOCK /CROSS PLAINS/	CALLAHAN	3	0	0	0
7B	PARKS /CADD0 LIME/	STEPHENS	0	0	0	0
7B	PARKS PIERCE /STRAWN/	STEPHENS	1	1	41,770	0
7B	PARMELLY /FLIPPEN/	TAYLOR	0	0	0	0
7B	PARROTT-ATKINSON /CANYON/	THROCKMORTON	1	0	0	0
7B #	PERKINS /CADD0/	CALLAHAN	0	0	0	0
7B	PICKWICK /STRAWN/	PALO PINTO	8	0	0	0
7B	PIONEER /CADD0/	EASTLAND	1	1	12,463	0
7B	PITTMAN & REYNOLDS /MISS./	SHACKELFORD	1	1	6,810	0
7B	PITZER /CISCO 3335/	JONES	2	0	5,628	0
7B	POOLVILLE, SW. /BEND CONGL./	PARKER	4	2	162,754	443
7B	POOLVILLE, WEST /ATOKA/	PARKER	1	0	0	0
7B	POOLVILLE, WEST /STRAWN/	PARKER	2	1	142,807	23
7B	POPE-SAYLES /CADD0 UP./	STEPHENS	0	0	0	0
7B	POSSUM KINGDOM, WEST /CONGL./	PALO PINTO	1	1	116,676	484
7B	POTTSVILLE /MARBLE FALLS/	HAMILTON	11	9	546,567	0
7B	POTTSVILLE, SOUTH /MARBLE FALLS/	HAMILTON	7	0	0	0
7B	POWDER RIDGE /CONGL./	PALO PINTO	0	0	0	0
7B	POYNER /CONGL./	HODD	1	0	0	0
7B	PRATT	STEPHENS	1	0	0	0
7B #	PROCTOR /GARDNER/	TAYLOR	1	1	159,082	4,121
7B #	PROCTOR /GRAY/	TAYLOR	0	0	6,403	0
7B	PUTNAM, NORTH /CADD0/	CALLAHAN	1	0	0	0
7B	PUTNAM, NORTH /FLIPPIN/	CALLAHAN	2	0	0	0
7B	PUTNAM, SOUTH /CADD0 LIME/	CALLAHAN	0	0	0	0
7B	PUTNAM, SOUTH /DUFFER LIME/	CALLAHAN	1	0	21,942	17
7B	PUTNAM, SOUTH /MARBLE FALLS/	CALLAHAN	0	0	0	0

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
7B	RANGER /2935-2955/	EASTLAND	0	0	0	0
7B	RANGER, WEST /MARBLE ALLS/	EASTLAND	1	1	78,449	0
7B	RANGER-EASTLAND /MARBLE FALLS/	EASTLAND	1	1	697	0
7B	RANGER-EASTLAND /RANGER/	EASTLAND	2	2	10,811	18
7B	RECTCR, E. /STRAWN 1700/	PALO PINTO	1	1	3,314	0
7B	RECTCR /MARBLE FALLS/	PALO PINTO	2	1	49,440	0
7B	RED HORSE /BEND CONGLOMERATE/	CALLAHAN	1	1	21,171	17a
7B	RED HORSE /COOK/	CALLAHAN	1	1	189	0
7B	RED HORSE /LAKE, LCWER/	CALLAHAN	1	1	12,575	20a
7B	# REDDIN /SWASTIKA/	TAYLOR	1	0	0	0
7B	RENO /CONGL./	PARKER	1	0	0	0
7B	RICHARDS RANCH	THROCKMORTON	1	0	0	0
7B	RICKELS, N. /MARBLE FALLS/	STEPHENS	1	1	1,486	14
7B	# RICKELS /CONGLOMERATE/	STEPHENS	3	1	13,975	0
7B	RICKELS /CONGL. 2ND/	STEPHENS	0	0	0	0
7B	RICKELS /CONGL. 3900/	STEPHENS	1	0	6,638	0
7B	RICKELS /MARBLE FALLS CONGL./	STEPHENS	0	0	0	0
7B	# RICKELS, NORTH /CONGL., UPPER/	STEPHENS	1	0	0	0
7B	RICKELS, N. /MARBLE FALLS 3980/	STEPHENS	1	1	86,289	0
7B	RINGC /3557-3565/	PALO PINTO	1	0	0	0
7B	ROBY, NW. /SWASTIKA 3930/	FISHER	2	1	51,102	487
7B	ROUND TOP /CANYON/	FISHER	0	0	0	0
7B	# ROUND TOP, NW. /SWASTIKA/	FISHER	0	0	0	0
7B	# ROUND TOP /SWASTIKA/	FISHER	2	1	41,761	0
7B	ROUND TOP /4500-4525/	FISHER	2	0	0	0
7B	RUTHY	STEPHENS	1	0	0	0
7B	RUTHY, WEST	STEPHENS	0	0	0	0
7B	* RUTHY, WEST /ATOKA CONGLOMERATE/	STEPHENS	0	0	0	0
7B	SABRA /GREY/	TAYLOR	0	0	0	0
7B	ST. ANTHONY, S. /GRAY/	CALLAHAN	1	1	123,032	22
7B	SALT CREEK /MARBLE FALLS/	BROWN	4	3	18,921	15
7B	SALT PRONG /COOK/	SHACKELFORD	0	0	0	0
7B	SANDERS /CONGL., LOWER/	SHACKELFORD	0	0	0	0
7B	SANTA ANNA /BRENECKE/	COLEMAN	3	0	0	0
7B	SANTA ANNA /BRENECKE, EAST/	COLEMAN	2	0	0	0
7B	SANTA ANNA /MARBLE FALLS/	COLEMAN	97	92	2,566,039	1,274a
7B	SANTA ANNA, NORTH /FRY/	COLEMAN	3	2	17,462	0
7B	SAXON-GUION /GRAY/	TAYLOR	1	0	0	0
7B	# SEAMAN /CONGL./	PALO PINTO	0	0	0	0
7B	SEAMAN /CONGL., UPPER	PALO PINTO	3	3	125,372	168
7B	SEAMAN /4000 CONGL./	PALO PINTO	2	2	85,976	1,174
7B	# SEDWICK /LAKE/	SHACKELFORD	0	0	0	0
7B	SEDWICK /MARBLE FALLS	SHACKELFORD	2	0	0	0
7B	SEDWICK /MISSISSIPPI/	SHACKELFORD	0	0	0	0
7B	SERVICE /FRY, LD./	COLEMAN	2	1	10,569	532
7B	SERVICE /FRY, UP./	COLEMAN	4	2	4,730	214
7B	SERVICE /GARDNER/	COLEMAN	1	0	3,628	189
7B	SERVICE /GRAY/	COLEMAN	1	0	0	0
7B	SHACKELFORD CO. REGULAR	SHACKELFORD	19	9	332,154	207
7B	SHIR-VEN /STRAWN/	EASTLAND	0	0	0	0
7B	SHRADER	CALLAHAN	1	0	0	0
7B	SIBLEY /MARBLE FALLS/	EASTLAND	1	1	8,667	0a
7B	SIDNEY /MARBLE FALLS/	COMANCHE	7	6	181,138	0
7B	SIKES /CADDO/	STEPHENS	1	1	17,334	0
7B	# SILVER VALLEY	COLEMAN	0	0	0	0
7B	SILVER VALLEY, E. /MARBLE FALLS/	COLEMAN	0	0	0	0
7B	SILVER VALLEY, EAST /MORRIS/	COLEMAN	0	0	0	0
7B	SILVER VALLEY /MORRIS	COLEMAN	1	1	14,439	0
7B	SILVER VALLEY, NORTH MORRIS/	COLEMAN	1	0	0	0
7B	SIPE SPRINGS /MARBLE FALLS/	EASTLAND	35	32	926,299	1,238
7B	SLOAN /CADDO GAS/	THROCKMORTON	2	0	0	0
7B	SLOAN, SOUTH /CADDO GAS/	SHACKELFORD	0	0	0	0
7B	SORELLE /STRAWN/	SHACKELFORD	0	0	0	0
7B	# SPRINGTOWN /CADDO/	PARKER	1	1	38,036	0
7B	SPRINGTOWN /ELLENBURGER/	PARKER	1	0	0	0
7B	STEPHENS CO. REGULAR	STEPHENS	64	33	1,905,861	8,480a
7B	# STEPHENS CO. REGULAR /ASSOC./	STEPHENS	3	3	20,220	159
7B	STEWARDSON /ALEXANDER GARDNER/	COLEMAN	2	0	58	0
7B	STEWARDSON /MARBLE FALLS/	COLEMAN	1	0	0	0
7B	STOVER /COOK/	STEPHENS	0	0	0	0
7B	# STOVER /MARBLE FALLS/	STEPHENS	0	0	0	0
7B	STRAWN, EAST /MARBLE FALLS/	PALO PINTO	3	2	61,437	0
7B	STRAWN /MARBLE FALLS-STRAWN/	PALO PINTO	12	8	293,157	9
7B	* STRAWN, N. /BEND CONGL./	PALO PINTO	37	30	2,657,391	8,251
7B	STRAWN, NORTH /MARBLE FALLS/	PALO PINTO	0	0	0	0
7B	# STRAWN, NW. /MARBLE FALLS/	PALO PINTO	1	1	42,388	0
7B	STRAWN, NW. /MARBLE FALLS 3700/	PALO PINTO	1	1	4,189	2
7B	STRAWN, NW. /MARBLE FALLS 3825/	PALO PINTO	1	1	4,054	12
7B	STRONG /CONGL./	PALO PINTO	7	6	132,803	558
7B	STUART /MARBLE FALL 3500/	PALO PINTO	1	1	119,820	138
7B	# STUART /MARBLE FALLS 3700/	PALO PINTO	2	1	50,131	125
7B	STUART /MARBLE FALL 3860/	PALO PINTO	1	1	280,866	1,486
7B	STUART, SOUTH /MARBLE FALLS 3630/	PALO PINTO	1	0	98,950	311
7B	SWAGER /1266-1272/	SHACKELFORD	0	0	0	0
7B	SWAN /CANYON REEF/	JONES	0	0	0	0
7B	SWENSON /STRAWN/	STEPHENS	0	0	0	0
7B	TALPA /JENNINGS/	COLEMAN	0	0	0	0
7B	TALPA /SERRATT/	COLEMAN	1	1	37,289	0

## OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
7B	TAYLOR /CADDO LIME/	STEPHENS	0	0	0	0
7B	TAYLOR CO. REG.	TAYLOR	13	4	143,026	0
7B	TEMPLETON /FRY/	COLEMAN	1	0	0	0
7B	# TEMPLETON /GARDNER/	COLEMAN	0	0	0	0
7B	TEMPLETON /GRAY/	COLEMAN	3	3	297,776	169
7B	# TEMPLETON, NORTH /GRAY/	COLEMAN	2	1	46,941	34
7B	TEXOLINE /MARBLE FALLS/	ERATH	6	0	0	0
7B	# THORNTON /CAPPS LIME/	TAYLOR	1	0	0	0
7B	# THORNTON /MORRIS/	TAYLOR	2	2	9,238	5
7B	THORNTON, SOUTH /CAPPS LIME/	TAYLOR	1	1	39,476	134
7B	THREE ACRES, SOUTH /GARDNER/	CALLAHAN	1	1	53,268	84
7B	THRIFTY /MARBLE FALLS/	BROWN	6	6	110,952	124
7B	THROCKMORTON CO. REG.	THROCKMORTON	11	2	25,671	0
7B	TINTOP, E. /4950/	PARKER	0	0	0	0
7B	TIPTON /CADDO, UPPER/	STEPHENS	1	1	93,613	153
7B	TIPTON, EAST /CADDO, UPPER/	STEPHENS	2	1	45,353	375
7B	TIPTON /MARBLE FALLS/	STEPHENS	1	1	14,858	0
7B	# TOLAR /CANYON/	FISHER	1	0	0	0
7B	TOLAR, E. /CANYON 4400/	FISHER	1	0	0	0
7B	TOLBERT /CADDO/	STEPHENS	2	2	32,282	0
7B	* TOTO /BEND CONGL., LOWER/	PARKER	19	19	1,226,420	4,746
7B	TOTO /CADDO CONGLOMERATE/	PARKER	7	7	366,634	131
7B	TOTO /CADDO 1ST/	PARKER	0	0	0	0
7B	TOTO /CADDO LIME/	PARKER	4	3	128,963	3,786
7B	TOTO /LIME M-1/	PARKER	2	1	5,112	0
7B	TOTO /PARKS LIME/	PARKER	0	0	0	0
7B	TOTO, SOUTH /CADDO LIME/	PARKER	1	1	94,533	0
7B	TOTO, SOUTH /LIME M-1/	PARKER	1	1	65,754	0
7B	TOTO, SOUTH /STRAWN/	PARKER	1	1	14,869	0
7B	TOTO /STRAWN/	PARKER	6	5	90,068	607
7B	TRAMMELL /CADDO/	STEPHENS	3	3	68,243	110
7B	* TRAMMELL /MISSISSIPPIAN/	STEPHENS	1	0	0	0
7B	TRICKHAM /FRY, UPPER/	BROWN	1	0	0	0
7B	TRUAX /MORRIS/	COLEMAN	1	1	8,054	0
7B	TULLOS /CADDO/	STEPHENS	9	9	318,214	35
7B	UNITED WESTERN /JENNINGS LOWER/	COLEMAN	1	1	112,639	0
7B	VALERA /FRY, UPPER/	COLEMAN	1	1	66,484	0
7B	VALERA /MORRIS/	COLEMAN	1	1	28,006	0
7B	VALERA, WEST /GARDNER	COLEMAN	1	0	0	0
7B	VANCE GARDNER /ALEXANDER-GDNR./	COLEMAN	0	0	0	0
7B	VANCE RANGER /RANGER LIME/	COLEMAN	3	0	0	0
7B	VEAL STATION /ATOKA CONGL./	PARKER	1	0	0	0
7B	VIEW /CISCO/	TAYLOR	5	0	0	0
7B	VIEW /FLIPPEN LIMESTONE/	TAYLOR	1	0	0	0
7B	VIEW, W. /COOK 3120/	TAYLOR	1	0	112,389	556
7B	W R M /AVIS/	THROCKMORTON	2	0	0	0
7B	WAGLEY RANCH /BIG SALINE/	PALO PINTO	0	0	0	0
7B	* WALKER-DAVIS /CADDO/	STEPHENS	2	2	55,883	170
7B	* WALKER-DAVIS /DUFFER LIME/	STEPHENS	2	2	134,665	607
7B	* WALKER-DAVIS /ELLENBURGER/	STEPHENS	0	0	0	0
7B	* WALKER-DAVIS /MARBLE FALLS/	STEPHENS	4	4	289,814	214
7B	WARNER /COOK/	COLEMAN	2	2	44,146	0
7B	# WARNER /GARDNER, LOWER/	COLEMAN	3	1	1,519	0
7B	WARNER /MORRIS/	COLEMAN	2	2	131,266	0
7B	WARNER /OVERALL/	COLEMAN	1	0	11,650	0
7B	# WATTS, SOUTH /GARDNER/	NOLAN	1	0	0	0
7B	WAYLAND	STEPHENS	1	0	0	0
7B	WAYLAND, W. /STRAWN 2175/	STEPHENS	1	1	129,741	0
7B	WEATHERFORD /ATOKA UP./	PARKER	1	0	2,090	0
7B	WEATHERFORD /MARBLE FALLS/	PARKER	4	0	8,250	0
7B	WHALEN /CONGLOMERATE/	STEPHENS	1	0	0	0
7B	WHITE /CAMP COLORADO/	TAYLOR	1	0	0	0
7B	# WILES /CONGL. 3450/	STEPHENS	3	3	110,904	199
7B	# WILLIAMS	COLEMAN	1	0	0	0
7B	WINDHAM /GARDNER/	SHACKELFORD	1	0	0	0
7B	WINDHAM, NORTH /MORRIS/	SHACKELFORD	6	6	492,893	9
7B	WINDHAM, WEST /1775/	CALLAHAN	0	0	0	0
7B	# WINDHAM, WEST /3400/	CALLAHAN	2	2	70,718	0
7B	WOODLEY-THORPE /MISSISSIPPIAN/	STEPHENS	1	0	0	0
7B	WOODSON, EAST /CADDO/	THROCKMORTON	1	0	0	0
7B	WOOLFOLK /MARBLE FALLS/	SHACKELFORD	1	1	26,967	0
7B	* X-RAY /MARBLE FALLS/	ERATH	82	78	5,891,706	5,658
7B	X-RAY /RANGER/	ERATH	1	1	55,812	0
7B	X-RAY /RANGER 3130/	ERATH	1	1	71,328	0
7B	ZEND /MORRIS/	COLEMAN	1	1	254,797	0
	TOTAL		1,752	1,106	50,687,136	160,762
7C	WILDCAT		5	0	0	0
7C	ADDIE /ELLENBURGER/	CROCKETT	0	0	0	0
7C	* AMACKER-TIPPET /DEVONIAN/	UPTON	20	13	1,441,425	85,328
7C	AMACKER-TIPPET, EAST /STRAWN/	UPTON	0	0	0	0
7C	# AMACKER-TIPPET, S. /DETITAL, LO./	UPTON	0	0	0	0
7C	AMACKER-TIPPETT, SE /STRAWNDETR./	UPTON	1	1	56,995	3,262
7C	# AMACKER TIPPETT, SE. /10,600 BEND/	UPTON	1	1	68,197	12,724
7C	# AMACKER-TIPPET /WOLFCAMP/	UPTON	0	0	0	0
7C	# ANDERGRAM /CADDO LIME/	RUNNELS	0	0	0	0
7C	ANGUS /STRAWN/	CROCKETT	1	0	0	0

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL, GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
7C	ARLEDGE /MARBLE FALLS/	COKE	0	0	0	0
7C	# ATRICE /HARKEY SAND/	TOM GREEN	1	1	36,257	1,889
7C	ATRICE /STRAWN LIME/	TOM GREEN	1	0	0	0
7C	B. F. P. /BEND 10050/	UPTON	1	0	60,922	8,324
7C	B. F. P. /DETRITAL/	UPTON	0	0	0	0
7C	B. F. P. /STRAWN/	UPTON	1	1	52,382	2,377
7C	B. T. U. /CANYON/	TOM GREEN	0	0	0	0
7C	BAGGETT /CANYON/	CROCKETT	1	1	48,082	0
7C	BALLINGER /GARDNER/	RUNNELS	1	0	0	0
7C	BALLINGER, SOUTH /CAPPS LIME/	RUNNELS	0	0	0	0
7C	BARNET-AMACKER /FUSSELMAN/	UPTON	0	0	0	0
7C	# BARNHART	REAGAN	3	3	153,568	839
7C	BAUGH /STRAWN/	SCHLEICHER	0	0	0	0
7C	BEDDO /GRAY/	RUNNELS	0	0	0	0
7C	BENEDUM /DEVONIAN, GAS/	UPTON	1	1	18,823	515
7C	BENEDUM /ELLENBURGER/	UPTON	23	14	794,242	107,919
7C	BENEDUM /FUSSELMAN/	UPTON	21	7	538,353	34,566
7C	BENEDUM /PENNSYLVANIAN/	UPTON	6	3	277,221	1,400
7C	# BENEDUM /SPRABERRY/	UPTON	2	1	87,037	311
7C	BIG LAKE /BEND/	REAGAN	0	0	0	0
7C	BIG LAKE /ELLENBURGER/	REAGAN	1	0	0	0
7C	BIG LAKE /PENNSYLVANIAN/	REAGAN	0	0	0	0
7C	BIG LAKE /STRAWN/	REAGAN	2	2	379,772	1,208
7C	BIG LAKE, WEST /FUSSELMAN/	REAGAN	1	0	0	0
7C	BITTER WEEED /LEONARD/	TERRELL	0	0	0	0
7C	BLACKSTONE /WICHITA LIME/	TERRELL	0	0	0	0
7C	* BLOCK 42 /STRAWN/	UPTON	1	0	0	0
7C	BLOODWORTH, E. /5650/	COKE	0	0	0	0
7C	# BLOODWORTH, NE. /5650/	NOLAN	1	0	0	0
7C	# BLOODWORTH /5700/	COKE	2	2	561,221	3,722
7C	BLOXOM /DEVONIAN/	UPTON	1	1	40,544	1,770
7C	BLOXOM /FUSSELMAN/	UPTON	2	2	33,446	4,090
7C	BLUE BONNET /CANYON 4600/	SUTTON	1	1	127,653	432
7C	BLUE DANUBE /DEVONIAN/	UPTON	2	1	25,536	278
7C	BOLT, NW. /STRAWN 2000/	KIMBLE	1	0	0	0
7C	BOLT, WEST /2000/	KIMBLE	2	2	58,755	0
7C	BRANCH, NORTH /ELLEN-/	SUTTON	1	0	0	0
7C	BRANCH, NORTH /STRAWN/	SUTTON	4	1	146,033	0
7C	BRONTE /GARDNER/	COKE	2	1	1,258,562	0a
7C	* BROOKS /CANYON NO. 2/	IRION	2	2	78,303	860
7C	* BROOKS /CANYON NO. 3/	IRION	3	3	303,450	5,092
7C	BROOKS /CANYON 5550/	IRION	1	1	32,267	793
7C	* BROOKS /CANYON 5900 GAS/	IRION	1	1	43,203	302
7C	BROOKS /CANYON 6100/	IRION	0	0	0	0
7C	# BROOKS /CANYON 6290/	IRION	0	0	0	0
7C	* BROOKS /LEONARD/	IRION	0	0	0	0
7C	BROOKS /5750/	IRION	2	0	0	0
7C	BROWN-BASSETT /BROMIDE 12700/	CROCKETT	1	1	16,340	0
7C	BROWN-BASSETT /DEVONIAN/	TERRELL	1	0	0	0
7C	* BROWN-BASSETT /ELLENBURGER/	TERRELL	26	26	37,344,028	0
7C	BROWN-BASSETT, NORTH /FUSSELMAN/	TERRELL	1	0	0	0
7C	* BROWN-BASSETT /SILLURIAN/	TERRELL	3	2	808,814	0
7C	* BROWN-BASSETT /STRAWN/	TERRELL	3	2	735,477	0
7C	BROWN-BASSETT /WOLFCAMP/	TERRELL	2	2	204,209	373a
7C	BROWN-BASSETT /WOLFCAMP 9200/	TERRELL	1	0	0	0
7C	BUCKHORN /ELLENBURGER/	CROCKETT	4	3	127,867	3,878
7C	BUCKHORN, N. /6985 CANYON/	SCHLEICHER	1	0	0	0
7C	BUCKHORN /STRAWN/	SCHLEICHER	1	1	122,710	1,147
7C	BURT-OGDEN-MABEE /GARDNER/	RUNNELS	0	0	0	0
7C	# BUTLER /CANYON/	SCHLEICHER	2	0	0	0
7C	CAMAR /PALD PINTO/	SCHLEICHER	0	0	0	0
7C	CAMAR, SOUTHWEST /STRAWN/	SCHLEICHER	5	3	896,552	1,023
7C	# CAMAR /STRAWN/	SCHLEICHER	0	0	0	0
7C	CAMAR /STRAWN LIME/	SCHLEICHER	0	0	0	0
7C	CARLSBAD /STRAWN REEF/	TOM GREEN	2	2	204,187	5,871
7C	CASE /CANYON/	SCHLEICHER	2	1	79,923	738
7C	CAVE /GOEN LIME/	CONCHO	2	2	190,985	0
7C	# CHRISTOVAL /CANYON/	TOM GREEN	0	0	0	0
7C	CHRISTOVAL, NE. /STRAWN, UPPER/	TOM GREEN	1	1	31,556	292
7C	CHRISTOVAL /STRAWN/	TOM GREEN	4	2	154,833	0
7C	* CLARA COUCH /CISCO LIME/	CROCKETT	10	7	1,735,327	24,408
7C	CLARA COUCH /WOLFCAMP/	CROCKETT	3	2	81,308	436
7C	CLARA COUCH /YATES/	CROCKETT	3	2	1,621	0
7C	CLAYTON RANCH /ELLENBURGER/	CROCKETT	0	0	0	0
7C	COBBLESTONE /STRAWN/	TERRELL	1	1	137,054	312
7C	CODY BELL /CANYON D/	SCHLEICHER	4	0	1,172	200
7C	CONCHO /CANYON/	TOM GREEN	0	0	0	0
7C	COX, NORTH /STRAWN & DETRITAL/	CROCKETT	1	1	59,521	0
7C	# COX-BROWN /STRAWN/	SCHLEICHER	1	0	26	0
7C	# CREE SYKES /GARDNER, UPPER/	RUNNELS	4	0	0	0
7C	CROCKETT /SONA/	CROCKETT	1	1	4,276	0
7C	DAVIDSON RANCH /CANYON 6200/	CROCKETT	3	2	56,376	1,610
7C	DAVIDSON RANCH /DETRITAL 8606/	CROCKETT	1	0	0	0
7C	DAVIDSON RANCH /PENN. 7890/	CROCKETT	1	1	157,730	4,831
7C	* DAVIS /DEVONIAN-/	UPTON	4	4	127,643	3,635
7C	DAVIS /DEVONIAN-GAS/	UPTON	0	0	0	0
7C	DAVIS /WOLFCAMP/	UPTON	1	1	15,742	1,164
7C	DE PAUL /CANYON, LOWER/	CROCKETT	11	10	1,443,096	3,122a

## OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
7C	DE PAUL /STRAWN/	CROCKETT	2	2	99,201	755a
7C	DELLWOOD /STRAWN/	SUTTON	1	0	0	0
7C	DENISON /CANYON/	SUTTON	1	0	5,591	0
7C	* DENISON /STRAWN/	SUTTON	6	6	776,263	0a
7C	DDOSON, S. W. /GOEN LIME/	CONCHO	1	0	0	0
7C	CON /GARDNER 3810/	RUNNELS	0	0	0	0
7C	DNHAM /GRAYBURG/	CROCKETT	3	3	100,001	0
7C	DNHAM /SAN ANDRES/	CROCKETT	0	0	0	0
7C	DREEN /PENNSYLVANIA/	KIMBLE	1	0	0	0
7C	DREEN SHALLOW /BUCK/	KIMBLE	3	2	15,042	0
7C	# DOVE CREEK /CANYON -B-/	IRION	1	0	0	0
7C	# DOVE CREEK /CANYON -D-/	IRION	1	0	0	0
7C	# DOVE CREEK /CISCO/	IRION	1	0	0	0
7C	DOVE SPRING, W. /CANYON/	IRION	1	1	188,092	6,972
7C	EDEN /MARBLE FALLS/	CONCHO	0	0	33,676	51
7C	# EL CINCO /DETRITAL/	CROCKETT	1	1	23,434	46
7C	EL CINCO /MCKEE/	CROCKETT	0	0	0	0
7C	* ELDDRADO /CANYON/	SCHLEICHER	31	30	5,962,484	79,398a
7C	* ELDDRADO, N. /CANYON -A-/	SCHLEICHER	6	0	0	0
7C	* ELDDRADO, N. /CANYON B/	SCHLEICHER	1	0	0	0
7C	* ELDDRADO /PENN 5600/	SCHLEICHER	1	1	33,913	0a
7C	ELDDRADO, SOUTHWEST /STRAWN/	SCHLEICHER	1	1	305,073	4,466
7C	# ELISA BAKER, NORTH /CADDO II/	TOM GREEN	1	1	25,226	2,165
7C	ELKHORN /QUEEN/	CROCKETT	1	0	0	0
7C	# ELM CREEK /GARDNER, UPPER/	RUNNELS	0	0	0	0
7C	ELM CREEK, NORTH /JENNINGS, LO./	RUNNELS	0	0	0	0
7C	ESPY /CANYON 4625/	SUTTON	1	0	0	0
7C	# FARMER /SAN ANDRES/	CROCKETT	1	1	16,549	43
7C	FIFE	MCCULLOCH	1	0	0	0
7C	FITTING /GRAYBURG-CONGL-/	CROCKETT	1	0	0	0
7C	FLYING ANCHOR /WOLFCAMP/	SCHLEICHER	1	1	391,891	945
7C	# FORT CHADBOURNE	RUNNELS	1	0	0	0
7C	# FORT CHADBOURNE /GRAY/	TAYLOR	0	0	0	0
7C	* FORT MCKAVITT /CANYON/	SCHLEICHER	9	9	870,429	1,057
7C	FORT MCKAVITT /ELLENBURGER/	SCHLEICHER	1	0	6,833	0
7C	# FORT MCKAVITT /LIME 4270/	SCHLEICHER	7	6	772,651	1,350
7C	FORT MCKAVITT /PALC PINTO/	SCHLEICHER	2	1	49,535	1
7C	FORT MCKAVITT /PENN., UPPER/	SCHLEICHER	0	0	0	0
7C	FORT MCKAVITT /STRAWN/	SCHLEICHER	2	1	115,017	369
7C	# FORT TERRETT RANCH /STRAWN/	SUTTON	1	0	0	0
7C	# FORT TERRETT RANCH/2800CANYON/	SUTTON	1	0	0	0
7C	FORTUNE /STRAWN 4550/	SCHLEICHER	1	0	9,019	0
7C	FRADEAN /DEVONIAN/	UPTON	7	6	664,385	30,935a
7C	FRADEAN /FUSSELMAN/	UPTON	3	2	22,206	4,636
7C	# FRANCO /BEND/	UPTON	2	2	177,018	880
7C	FRANK SMITH /1075-1086/	MCCULLOCH	0	0	0	0
7C	GIBBS /ELLENBERGER/	SUTTON	0	0	0	0
7C	GIBBS, SOUTH /PALC PINTO/	SUTTON	1	0	0	0
7C	HALL WOODWARD /MORRIS/	RUNNELS	0	0	0	0
7C	HALL /773-779/	MCCULLOCH	1	0	0	0
7C	HARTGROVE /TANNEHILL/	CONCHO	1	1	35,729	0
7C	HAYS & WATTS /FRY 3590/	RUNNELS	1	0	48,864	30
7C	HENRY-SPECK /CANYON/	SCHLEICHER	1	0	0	0
7C	HOGG RANCH /WOLFCAMP/	TERRELL	4	3	145,672	0
7C	HOLLOW CREEK /HOME CREEK/	RUNNELS	1	0	0	0
7C	HOLT RANCH /CANYON 7600/	CROCKETT	1	0	163	0
7C	HOLT RANCH /SAN ANDRES/	CROCKETT	1	0	74,485	0
7C	HOWARD DRAW /GRAYBURG CONGL-/	CROCKETT	2	2	33,388	0
7C	HOWARD DRAW, NE. /SAN ANDRES 1165/	CROCKETT	2	2	55,085	0
7C	HOWARDS CREEK /CANYON/	CROCKETT	0	0	0	0
7C	HOWERTON /GARDNER SD./	RUNNELS	1	1	56,931	203
7C	# HULLDALE /PENN. REEF/	SCHLEICHER	10	0	0	0
7C	# HUNT-BAGGETT /STRAWN/	CROCKETT	16	14	1,517,194	638a
7C	HUNT-BAGGETT /CANYON/	CROCKETT	0	0	0	0
7C	# HURDLE /GRAYBURG PERMIAN/	UPTON	1	0	0	0
7C	# IAB /5070 PENN/	COKE	3	0	5,609	19
7C	# INGHAM /DEVONIAN/	CROCKETT	11	8	977,512	1,912
7C	# JM /ELLENBURGER/	CROCKETT	9	9	3,614,972	0
7C	* JACK HERBERT /FUSSELMAN/	UPTON	4	3	80,715	11,526
7C	* JACK HERBERT /STRAWN PENN.-/	UPTON	22	13	1,834,869	25,982
7C	# JAMESON /STRAWN/	COKE	3	3	1,262,531	4,491a
7C	JENNINGS /GARDNER 4035/	RUNNELS	1	0	0	0
7C	JIM BURT /CADDO LIME, LOWER/	RUNNELS	0	0	0	0
7C	JIM BURT, E. /GARDNER 4060/	RUNNELS	0	0	0	0
7C	# JOE T /STRAWN/	CROCKETT	4	3	387,955	0
7C	JUDY ALICE /GOEN LIME/	SCHLEICHER	1	1	131,694	0
7C	# JUDY ALICE /STRAWN/	SCHLEICHER	1	1	175,332	395
7C	# JUNCTION	KIMBLE	3	0	0	0
7C	KEN /CROSS CUT/	KIMBLE	1	0	0	0
7C	KENDRICK /MORRIS/	RUNNELS	0	0	0	0
7C	# KENT /STRAWN/	TOM GREEN	3	0	76,706	163
7C	# KETCHUM MT. /CLEARFORK/	IRION	3	1	44,079	354
7C	# KIMBLE /STRAWN/	KIMBLE	1	0	0	0
7C	# KING MT. /STRAWN/	UPTON	8	8	761,072	18,336
7C	# K M /ELLEN-/	TERRELL	1	0	0	0
7C	LANCASTER HILL /DEVONIAN/	CROCKETT	1	0	11,648	0
7C	* LANCASTER HILL /STRAWN/	CROCKETT	8	7	3,111,977	39,468
7C	LANCASTER HILL /6850/	CROCKETT	1	0	0	0

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
7C	LITTLE CANYON /STRAWN 10,100/	TERRELL	1	0	4,826	0
7C	LOHN /971/	MCCULLOCH	0	0	0	0
7C	LOJON /STRAWN/	MCCULLOCH	4	0	0	0
7C	* LUCKY-LUCY /CANYON 4790/	SUTTON	0	0	2,193	0
7C	MADORA /CANYON/	TOM GREEN	1	1	60,375	354
7C	MADORA /CANYON LIME/	TOM GREEN	2	0	30,747	166
7C	MARY LIB /STRAWN/	TOM GREEN	0	0	0	0
7C	MAYER /CANYON/	SUTTON	1	1	12,576	64
7C	MCCAMEY /SILURIAN/	UPTON	2	1	104,550	2,063
7C	MCCULLOCH /1600/	MCCULLOCH	1	0	0	0
7C	MCELROY /BIG LAKE DOLOMITE/	UPTON	1	0	0	0
7C	MENARD /CANYON LIME/	MENARD	2	1	48,408	0
7C	MERTZON CANYON	IRION	2	2	550,785	10,688
7C	# MERTZON /SAN ANGEL/	IRION	2	0	0	0
7C	* MESA GRANDE /LEONARD/	TERRELL	0	0	0	0
7C	MIDWAY LANE /ATOKA/	CROCKETT	2	2	385,111	11,065
7C	# MIDWAY LANE /ELLENBURGER/	CROCKETT	3	0	0	0
7C	MIDWAY LANE /STRAWN/	CROCKETT	3	3	403,699	13,456
7C	MIERS /CANYON/	SUTTON	3	3	222,136	0
7C	MIERS /DES MOINES/	SUTTON	4	3	194,665	17
7C	MIERS, E. /STRAWN/	SUTTON	1	0	411	3
7C	MIERS, SE. /STRAWN/	SUTTON	1	0	0	0
7C	MIERS /STRAY/	SUTTON	8	7	1,724,938	300
7C	MILLER /ELLENBURGER/	CROCKETT	1	0	0	0
7C	MILLICAN /STRAWN REEF/	COKE	36	14	1,787,320	21,797
7C	MORRISON /WOLFCAMP 3600/	CROCKETT	1	0	12,797	0
7C	* MOTLEY, NORTH /ODDM LIME/	RUNNELS	4	3	132,618	0
7C	MOTLEY, W. /ODDM LIME/	RUNNELS	1	1	133,594	0
7C	MURRAY-RUST /STRAWN/	TOM GREEN	0	0	0	0
7C	NEW /STRAWN/	MCCULLOCH	2	0	0	0
7C	NOELKE /LIMESTONE/	CROCKETT	10	0	0	0
7C	* NOELKE, NE. /QUEEN/	CROCKETT	22	14	541,563	0
7C	# NOELKE, WEST /CLEARFORK, LOWER/	CROCKETT	1	0	518	0
7C	NOELKE, W. /880/	CROCKETT	2	2	158,778	0
7C	NOELKE /1400/	CROCKETT	1	0	0	0
7C	# NOELKE /3565/	CROCKETT	1	1	4,217	0
7C	OHARROW /STRAWN LIME/	SCHLEICHER	1	0	0	0
7C	OLSON /QUEEN, UPPER/	CROCKETT	2	1	180	0
7C	OLSON /SEVEN RIVERS/	CROCKETT	1	1	42,009	0
7C	OLSON /SOMA/	CROCKETT	1	0	0	0
7C	OLSON, W. /SEVEN RIVERS/	CROCKETT	1	1	1,985	0
7C	# OTTO /CANYON/	SCHLEICHER	1	1	2,943	6
7C	OTTO /CANYON 4510/	SCHLEICHER	1	1	137,214	593
7C	# OTTO /STRAWN/	SCHLEICHER	9	8	471,864	3,615
7C	OTTO /STRAWN 4820/	SCHLEICHER	1	0	38,059	0
7C	* OZONA /CANYON SAND/	CROCKETT	154	135	16,538,996	37,539a
7C	OZONA, EAST /CANYON/	CROCKETT	0	0	0	0
7C	OZONA, EAST /ELLENBURGER/	CROCKETT	5	3	322,854	0a
7C	OZONA /ELLENBURGER/	CROCKETT	0	0	0	0
7C	OZONA, NE. /CANYON 7520/	CROCKETT	6	2	124,198	1,392
7C	# OZONA, NW. /CANYON/	CROCKETT	12	12	2,415,277	38,550
7C	OZONA, SOUTH /PERMIAN LOWER/	CROCKETT	1	0	0	0
7C	* OZONA, SE. /CANYON/	CROCKETT	0	0	0	0
7C	OZONA, SW. /CANYON/	CROCKETT	0	0	0	0
7C	OZONA, SW. /CANYON, LD./	CROCKETT	1	0	37,936	0a
7C	OZONA, SW. /SIMPSON, LD./	CROCKETT	1	0	0	0
7C	OZONA, SW. /SIMPSON, UP./	CROCKETT	1	0	0	0
7C	OZONA, SW. /STRAWN/	CROCKETT	3	2	126,564	0a
7C	OZONA, WEST /STRAWN/	CROCKETT	2	2	130,707	530
7C	P. W. /CANYON/	SCHLEICHER	1	1	33,752	625
7C	PAGE /GAS DISTILLATE/	SCHLEICHER	0	0	0	0
7C	PAGE /STRAWN LIME/	SCHLEICHER	12	11	739,214	2,373a
7C	PAINT ROCK /CANYON/	CONCHO	0	0	0	0
7C	PAINT ROCK /DEVONIAN/	REAGAN	0	0	0	0
7C	PAINT ROCK /GARDNER LIME, LOWER/	CONCHO	0	0	0	0
7C	* PAINT ROCK /STRAWN LIME/	CONCHO	19	19	2,225,548	7,528
7C	PAINT ROCK, W. /GOEN D/	CONCHO	2	1	138,456	168
7C	PANDALE /ELLENBURGER/	CROCKETT	0	0	0	0
7C	PEGASUS /DEVONIAN/	MIDLAND	58	40	11,002,663	1,000,499
7C	R. E. G. /HARKEY/	SCHLEICHER	2	2	112,381	93
7C	RANCH /STRAWN/	CROCKETT	0	0	0	0
7C	ROACH /FUSSELMAN/	REAGAN	0	0	11,516	288
7C	ROBERTS /CANYON/	SUTTON	0	0	0	0
7C	ROBERTS /STRAWN/	SUTTON	2	2	20,339	0
7C	* SAWYER /CANYON/	SUTTON	6	6	363,427	1,545
7C	SHAJUMAR /CANYON/	KIMBLE	1	0	0	0
7C	SHAJUMAR /PENN LIME/	KIMBLE	1	0	0	0
7C	SHANNON /SAN ANDRES/	CROCKETT	1	1	5,092	0
7C	SHORT JUNCTION /CANYON/	KIMBLE	1	0	0	0
7C	SHRADER	CALLAHAN	1	0	0	0
7C	SILER /2000/	MCCULLOCH	1	0	0	0
7C	SILER & JOHNSON /PENNSYLVANIAN/	MCCULLOCH	0	0	0	0
7C	SIMMENS	CROCKETT	1	0	0	0
7C	* SONORA /CANYON UPPER/	SUTTON	52	49	2,223,421	6,842
7C	# SPECK, NORTH /STRAWN/	CONCHO	6	2	308,152	344a
7C	* SPECK, SOUTH /STRAWN C-1/	CONCHO	11	9	850,837	0a
7C	SPIKE /GARDNER, LOWER/	RUNNELS	0	0	0	0
7C	SPILLKIRK /GARDNER/	RUNNELS	0	0	0	0



## OIL AND GAS DIVISION

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TABLE NO. 16-Continued  
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
7C #	SPRABERRY /CLFK. TREND AREA/	REAGAN	43	9	431,126	1,947a
7C #	SPRABERRY /TREND AREA/	REAGAN	2	1	28,431	358
7C *	STILES, SOUTH /ELLENBURGER/	REAGAN	0	0	0	0
7C	STILES, SOUTH /FUSSELMAN/	REAGAN	2	1	44,449	2,276
7C #	SUSAN PEAK /CISCO CANYON/	TOM GREEN	0	0	0	0
7C #	SUSAN PEAK, SOUTH /STRAWN/	TOM GREEN	3	3	139,618	842
7C	SUSAN PEAK /STRAWN, UPPER GAS/	TOM GREEN	1	1	41,078	0
7C *	SUSITA /GRAYBURG 1400/	CROCKETT	2	2	174,654	0
7C #	SYKES /MORRIS/	RUNNELS	0	0	0	0
7C #	TEXEL /PENNSYLVANIAN/	UPTON	1	0	0	0
7C	TEXON /FUSSELMAN GAS/	REAGAN	0	0	8,183	1,351
7C	TILLERY /CANYON, UPPER/	SCHLEICHER	1	1	13,288	0
7C #	TILLERY /PENN./	SCHLEICHER	2	1	16,918	0
7C	TILLERY, SOUTHWEST /CANYON/	SCHLEICHER	0	0	0	0
7C	TILLERY, SOUTHWEST /STRAWN/	SCHLEICHER	1	1	46,987	0
7C	TILLERY /STRAWN/	SCHLEICHER	9	5	395,989	144
7C	TILLERY /STRAWN LIME/	SCHLEICHER	0	0	0	0
7C #	TIPPETT	CROCKETT	1	1	12,573	2
7C	TIPPETT /DEVONIAN/	CROCKETT	2	0	11,888	630
7C	TIPPETT, EAST /WOLF CAMP, UPPER/	CROCKETT	1	0	0	0
7C #	TIPPETT /LEONARD, LOWER/	CROCKETT	2	2	124,503	5,186
7C #	TIPPETT, S. /FUSSELMAN/	CROCKETT	1	0	0	0
7C	TIPPETT, S. /WOLF CAMP DETRITAL/	CROCKETT	5	0	70,719	924
7C #	TIPPETT, W. /5000 DETRITAL/	CROCKETT	1	0	13,029	1,576
7C *	TIPPETT, W. /5050 WOLF CAMP/	CROCKETT	3	2	380,868	6,328
7C	TIPPETT /WOLF CAMP/	CROCKETT	2	0	0	0
7C #	TIPPETT /WOLF CAMP, LOWER/	CROCKETT	1	0	33,997	0
7C #	TIPPETT /WOLF CAMP, UPPER/	CROCKETT	1	0	0	0
7C *	TODD, NW. /SAN ANDRES/	CROCKETT	8	6	309,989	0a
7C	TODD /SAN ANDRES/	CROCKETT	1	0	0	0
7C *	TOE NAIL /HARKEY/	SCHLEICHER	22	17	2,109,649	6,590a
7C #	TOE NAIL /STRAWN/	SCHLEICHER	1	0	0	0
7C	TOMCHUCK /MORRIS/	RUNNELS	0	0	0	0
7C	TUCKER-WRIGHT /STRAWN/	SCHLEICHER	1	1	49,565	0
7C	TUCKMAR /CROSS CUT/	MENARD	2	2	49,574	0
7C	TUCKMAR, SOUTH /CROSS CUT/	MENARD	0	0	0	0
7C	TURKEY ROOST /PENN., UP./	SCHLEICHER	1	0	0	0
#	URBAN /MILES/	RUNNELS	4	3	149,644	294
7C	URBAN, W. /DDG BEND/	RUNNELS	2	2	15,057	224
7C	V. I. P. /CLEARFORK/	CROCKETT	1	0	0	0
7C *	VELREX /CANYON SAND/	SCHLEICHER	7	7	1,579,923	33,358
7C	VELREX /CISCO 6260/	SCHLEICHER	1	0	0	0
#	VELREX /HENDERSON/	SCHLEICHER	1	1	15,731	180
7C	VELREX, SW. /CANYON/	SCHLEICHER	7	7	613,592	16,974
7C	VELREX, SW. /PENN. CONGL./	SCHLEICHER	7	6	1,225,682	32,270
#	VERIBEST /HARKEY/	TOM GREEN	0	0	0	0
7C	WALL, NE. /HARKLEY 4220/	TOM GREEN	1	0	0	0
7C	WALLACE, WEST /WOLF CAMP/	SUTTON	0	0	0	0
7C	WAYNE /3000/	MENARD	0	0	0	0
7C	WEBSTER /CANYON/	SCHLEICHER	0	0	0	0
7C	WIL-MC /ELLENBURGER/	RUNNELS	1	0	14,518	16
7C	WILHELM LANE /CANYON 3100/	MENARD	1	1	1,164	0
7C #	WILHELM LANE, W. /STRAWN, UPPER/	MENARD	1	0	1,813	0
7C #	WILMALEE /GRAY/	RUNNELS	0	0	0	0
7C *	WILSHIRE /DEVONIAN/	UPTON	23	21	4,128,898	293,724
7C #	WINTERS /GARDNER, LOWER/	RUNNELS	0	0	0	0
7C #	WINTERS, NORTH /GARDNER SAND/	RUNNELS	1	0	0	0
7C *	WINTERS, SW. /GRAY/	RUNNELS	9	8	1,101,032	2,074
7C	WINTERS /4175/	RUNNELS	0	0	0	320
7C	WINTERS CADDO /CADDO LIME/	RUNNELS	1	1	11,680	0
7C	WYATT /ELLENBURGER, UPPER/	CROCKETT	1	1	164,500	802
7C	X. B. C. /DEVONIAN/	UPTON	1	1	11,767	446
7C *	X-B-C. /FUSSELMAN/	UPTON	3	3	316,364	9,241
7C	X-BAR /CANYON 6650/	SCHLEICHER	1	1	43,939	283
	TOTAL		1,180	794	135,412,271	2,149,490
08	WILDCAT		4	0	0	0
08 #	ABELL	PECOS	6	0	0	0
08	ABELL /CLEARFORK/	PECOS	1	1	229,815	0
08	ABELL /CLEARFORK, LOWER/	PECOS	1	1	25,996	0
08	ABELL /CLEARFORK, UPPER/	PECOS	3	2	315,877	662
08	ABELL /CLEARFORK 3200/	PECOS	2	2	177,762	0
08 #	ABELL, EAST /CLEARFORK/	PECOS	0	0	0	0
08	ABELL, EAST /GLORIETTA/	PECOS	5	4	33,825	0
08	ABELL, EAST /GRAYBURG/	PECOS	0	0	0	0
08	ABELL /MCKEE, UPPER/	PECOS	1	1	47,898	0
08	ABELL /MONTOLA/	CRANE	1	1	145,234	0
08	ABELL, NORTHWEST /CLEARFORK/	CRANE	1	0	0	0
08 #	ABELL /PERMIAN, UPPER/	PECOS	1	1	121,102	0a
08 #	ABELL /PERMIAN 3800/	PECOS	2	2	34,510	0
08	ABELL /SAN ANDRES GAS/	PECOS	1	1	31,126	0
08	ABELL /SAN ANDRES, LOWER/	PECOS	2	1	48,011	0
08	ABELL /SEG. A, WADDELL/	CRANE	2	2	43,368	0
08	ABELL, SE. /DEVONIAN/	PECOS	1	1	4,477	0
08 #	ABELL /WADDELL/	PECOS	1	1	25,116	0
08	AMBLECTOR /DELAWARE 4335/	REEVES	2	0	46,278	0
08	ANDECTOR /YATES/	ECTOR	0	0	0	0

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
08	ATHEY /WOLFCAMP/	PECOS	1	1	320,585	112,512
08 *	AZALEA /DEVONIAN/	MIDLAND	111	105	7,225,361	455,383
08	AZALEA /PENN., LOWER/	MIDLAND	0	0	0	0
08	AZALEA, SOUTH /DEVONIAN/	MIDLAND	1	1	31,094	2,644
08 *	AZALEA /STRAWN/	MIDLAND	27	24	2,507,258	96,435
08	BALMOREA /WOLFCAMP/	REEVES	1	0	80,248	2,475
08	BAR-PAR /CLEARFORK/	CRANE	4	4	458,994	1,739
08	BELDING, WEST /DEVONIAN/	PECOS	0	0	0	0
08	BELDING /YATES/	PECOS	21	19	901,582	5,386
08	BIG SPRING /STRAWN, LO./	HOWARD	1	1	78,272	1,324
08	BILLY BRYANT /PENNSYLVANIAN/	MIDLAND	1	1	17,892	227
08	BLOCK B-21 /WICHITA-ALBANY/	CRANE	0	0	1,435	0
08	BLOCK 11 /DEVONIAN/	ANDREWS	2	2	85,222	9
08	BLOCK 12 /YATES/	ANDREWS	3	3	232,949	0
08	BLOCK 17, SOUTHEAST /DELAWARE/	WARD	6	6	1,109,985	12,967
08 *	BLOCK 27 /MCKEE/	CRANE	9	6	871,516	921a
08	BLOCK 31 /DEVONIAN/	CRANE	2	0	0	0
08	BLOCK 31 /GRAYBURG, UPPER/	CRANE	1	0	0	0
08	BRAUN /DEVONIAN/	MIDLAND	1	0	0	0
08	BROWN E THORP /CLEARFORK/	PECOS	0	0	0	0
08 *	BRYANT, G. /DEVONIAN/	MIDLAND	19	19	1,983,821	160,142
08	BURKE /QUEEN 2700/	PECOS	1	0	0	0
08	CHENGT /WOLFCAMP/	PECOS	3	2	520,354	480
08	CIRCLE BAR /DEVONIAN/	ECTOR	8	7	312,926	28,224
08	CORDONA LAKE /CLEARFORK/	CRANE	1	1	241,017	0
08	CONDEN, NORTH	ECTOR	11	6	246,870	1,263
08	COYANOSA /CHERRY CANYON/	PECOS	1	1	53,763	360
08	COYANOSA /DELAWARE SD./	PECOS	0	0	0	0
08 *	COYANOSA /DEVONIAN/	PECOS	23	23	40,407,644	31,116a
08 *	COYANOSA /ELLENBURGER/	PECOS	20	19	25,776,011	725a
08	COYANOSA /MISS. 10475/	PECOS	4	4	1,302,930	105,284
08	COYANOSA, NE. /DELAWARE/	PECOS	1	1	78,102	4,314
08	COYANOSA /WOLFCAMP/	PECOS	9	8	19,762,178	0
08	CRANE CONDEN	CRANE	2	0	0	0
08 *	CRAWAR /DEVONIAN/	CRANE	8	7	6,001,627	21,252
08	CRAWAR /DEVONIAN, N./	CRANE	1	1	46,117	233
08 *	CRAWAR /FUSSELMAN/	WARD	3	3	574,007	7,672a
08	CRAWAR /TUBB/	WARD	1	0	0	0
08	CRAWAR, W. /DEVONIAN 6320/	WARD	1	1	68,731	242
08	CROSSETT, S. /DEVONIAN/	CROCKETT	1	1	5,514	454
08 *	CROSSETT, W. /CLEARFORK LOWER/	CRANE	5	0	21,666	4,238
08	DAMERON /GLORIJETTA/	PECOS	2	1	2,179	0
08	DARNER /PENN B400/	WINKLER	2	2	256,816	10,704
08	DOLLARHIDE /CLEARFORK/	ANDREWS	1	0	0	0
08	DONNELLY, NORTH /GRAYBURG/	ECTOR	1	1	119,880	322
08	DORA ROBERTS /DEVONIAN/	MIDLAND	76	59	16,804,146a	213,036
08	DUNE	CRANE	5	5	278,706	537
08	ELSINORE /DEVONIAN/	PECOS	2	0	0	0
08	EMBAR /YATES/	ANDREWS	1	1	11,759	0
08	EMMA /CHARGED SAND/	ANDREWS	1	1	138,690	0
08	EMMA /YATES/	ANDREWS	4	3	35,022	0
08 *	EMPEROR /DEVONIAN/	WINKLER	54	53	37,507,216	154,225a
08 *	EMPEROR /ELLENBURGER/	WINKLER	21	6	395,744	7,265
08 *	EMPEROR /FUSSELMAN/	WINKLER	13	5	1,123,078	4,232
08	EMPEROR /HOLT/	WINKLER	1	1	20,327	0a
08	EMPEROR /HOLT, LO./	WINKLER	1	1	158,528	362
08	EMPEROR /WADDELL/	WINKLER	3	3	401,902	14,668
08	EMPEROR /WOLFCAMP/	WINKLER	4	3	135,249	337a
08	EMPEROR /YATES/	WINKLER	9	8	392,907	0
08	EMPEROR DEEP /YATES/	WINKLER	31	25	1,007,230	0
08	FORT STOCKTON	PECOS	21	14	881,654	258
08	FORT STOCKTON /SEVEN RIVERS/	PECOS	0	0	0	0
08 *	FORT STOCKTON, S. /QUEEN/	PECOS	7	7	1,644,124	3,704
08	FROMME /1394-1678/	PECOS	1	0	0	0
08	FUHRMAN-MASCHO /CHARGED SAND/	ANDREWS	1	1	22,130	0
08	FUHRMAN-MASCHO /GRG.-SAN ANDRES	ANDREWS	18	11	821,483	3,998a
08	FULLERTON /ELLENBURGER/	ANDREWS	0	0	0	0
08	FULLERTON /SAN ANDRES/	ANDREWS	1	1	25,282	0
08	FULLERTON, WEST /GRAYBURG/	ANDREWS	1	0	0	0
08 *	G-M /PENN./	WARD	1	1	617,888	0
08	GPM /PENN./	WINKLER	2	1	315,367	9,723
08	GERALDINE /FORD/	CULBERSON	1	1	97,693	0
08	GIRVINTEX /QUEEN/	PECOS	4	1	30,634	0
08	GOLDSMITH /CLEARFORK/	ECTOR	8	5	196,392	872
08 *	GOLDSMITH, EAST /GRAYBURG/	ECTOR	23	22	6,820,040	7,637
08 *	GOLDSMITH /GRAYBURG/	ECTOR	24	24	11,345,835	8,039
08	GOLDSMITH, N. /SAN ANDRES, CON./	ECTOR	78	74	24,294,217	77,684a
08	GOLDSMITH /SAN ANDRES/	ECTOR	5	1	73,331	102
08	GOLDSMITH /5600/	ECTOR	7	4	98,216	1,235
08 *	GOMEZ /ELLENBURGER/	PECOS	24	21	13,533,504	232
08	GRAYBURG T. C. D. /GRAYBURG/	PECOS	0	0	0	0a
08	GREY RANCH /DEVONIAN/	PECOS	1	1	344,432	0
08 *	GREY RANCH /ELLENBURGER/	PECOS	6	0	0	0
08	GREY RANCH /WOLFCAMP/	PECOS	1	0	0	0
08	GRICE /DELAWARE/	LOVING	3	2	48,350	314
08	GRICE, E. /ATOKA 15,470/	LOVING	1	1	397,937	259
08	GRISHAM RANCH /MISSISSIPPI/	CULBERSON	1	0	0	0

OIL AND GAS DIVISION  
TABLE NO. 16-Continued

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
08	H. S. A. /OBRIEN, UPPER/	WARD	0	0	0	0
08 #	H. S. A. /PENNSYLVANIAN/	WARD	7	7	2,418,928	80,116
08 #	HALLEY /DEVONIAN/	WINKLER	6	4	911,445	32,813
08 #	HALLEY /MONTOKA/	WINKLER	1	1	211,439	7,646
08	HALLEY /OBRIEN/	WINKLER	1	1	144,808	0
08	HALLEY /PENNSYLVANIAN/	WINKLER	1	0	0	0
08	HALLEY, SOUTH /MONTOKA/	WINKLER	1	1	171,502	3,794
08 #	HALLEY, SOUTH /QUEEN SAND/	WINKLER	2	1	73,314	0
08 #	HALLEY /YATES/	WINKLER	0	0	0	0
08 *	HAMON /ELLENBERGER/	REEVES	7	7	5,463,495	0
08	HAMON /5270/	REEVES	1	0	0	0
08	HEADLEE /DEVONIAN/	ECTOR	164	109	51,595,365	10,317
08 *	HEINER, S. /WILBERNS DOLOMITE/	PECOS	2	1	194,208	59
08 #	HENDERSON /YATES/	WINKLER	0	0	0	0
08	HENDRICK /ATOKA/	WINKLER	1	1	45,973	177
08	HENDRICK /BROWN LIME/	WINKLER	1	0	0	0
08	HENDRICK /PENN./	WINKLER	0	0	3,086	2
08	HERSHEY /DEV.-FUSLM.--MONT./	PECOS	3	3	356,816	0
08	HERSHEY /WOLFCAMP, LOWER/	PECOS	0	0	0	0
08	HICKS /CLEARFORK/	PECOS	1	0	0	0
08	HINYARD /CANYON/	PECOS	0	0	0	0
08	HOKIT /GRAYBURG/	PECOS	0	0	38,897	0
08 #	HOKIT, NORTH /WOLFCAMP/	PECOS	3	1	0	0
08	HOKIT, Nw. /CISCO/	PECOS	3	1	458,356	2,951
08	HOKIT, Nw. /WOLFCAMP/	PECOS	1	1	568,814	383
08 #	HOKIT, Nw. /WOLFCAMP, LOWER/	PECOS	1	1	111,676	1,067
08	HOKIT /QUEEN/	PECOS	0	0	175,162	0
08	IMPERIAL /GLORIETTA/	PECOS	1	0	0	0
08 #	J. CLED THOMPSON /DETRITAL/	CRANE	2	1	90,882	439
08 #	JAMESON, NORTH /STRAWN/	NOLAN	4	4	709,919	12,843
08 *	JANELLE, SE. /ELLENBERGER/	WARD	2	2	69,511	7,180
08 #	JANELLE /WICHITA ALBANY/	WARD	1	1	100,653	1,007
08	JAX /SAN ANGELO/	CRANE	0	0	0	0
08	JORDAN /JORDAN/	CRANE	1	0	0	0
08 #	KERMIT /ELLENBERGER/	WINKLER	10	7	5,665,295	112,678
08 *	KERMIT /FUSSELMAN/	WINKLER	32	20	7,916,021	4,645
08 #	KERMIT /GRAYBURG/	WINKLER	1	1	152,954	0
08	KERMIT /JOINS/	WINKLER	3	2	2,695,744	0
08	KERMIT /MCKEE/	WINKLER	3	2	43,003	2,264
08	KERMIT /QUEEN/	WINKLER	0	0	0	0
08	KERMIT /SAN ANDRES-YATES, UPPER/	WINKLER	0	0	0	0
08 #	KERMIT, SOUTH /DEV.-OIL/	WINKLER	45	44	6,837,344	23,511
08	KERMIT, SOUTH /FUSSELMAN/	WINKLER	0	0	0	0
08	KERMIT /YATES/	WINKLER	68	47	2,395,020	0
08 #	KEYSTONE /COLBY/	WINKLER	11	1	2,590	0
08 #	KEYSTONE /DEVONIAN/	WINKLER	24	21	590,828	6,053
08 #	KEYSTONE /HOLT/	WINKLER	5	2	109,510	1,263
08	KEYSTONE /LIME/	WINKLER	2	2	355,536	0
08	KEYSTONE /MCKEE/	WINKLER	71	61	3,794,043	2,412
08 #	KEYSTONE /SILURIAN/	WINKLER	1	1	43,072	724
08	KEYSTONE /WADDELL/	WINKLER	4	2	289,158	288
08	KEYSTONE /YATES/	WINKLER	10	5	217,793	0
08 #	LEHN-APCO /MONTOKA/	PECOS	0	0	0	0
08	LEON VALLEY /OBRIEN/	PECOS	11	11	653,493	2,707
08	LEON VALLEY /TANSILL 2300/	PECOS	1	1	12,575	812
08	LINTERNA /ELLBG. 21550/	PECOS	2	0	28,036	0
08	LINTERNA /WOLFCAMP 16450/	PECOS	1	0	0	0
08	LION /DELAWARE/	WARD	2	2	107,913	341
08	LITTLE JOE, EAST /DELAWARE 5050/	WINKLER	1	0	658	1,247
08 #	LITTLE JOE /DELAWARE/	WINKLER	2	1	224,098	9,531
08	LOCKRIDGE /ELLENBERGER 18600/	WARD	8	3	666,722	2,167
08	LOCKRIDGE /WOLFCAMP 12300/	WARD	1	1	28,345	6,277
08	M & W /20000/	PECOS	1	0	0	0
08	MABEE, NORTH /MISS./	ANDREWS	1	0	1,209	0
08	MAC-DER, /YATES/	PECOS	1	1	30,804	0
08 #	MAGNOLIA SEALY, S. /SEVEN RIVERS/	WARD	1	0	0	0
08	MCCANDLESS /CLEARFORK-PERMIAN/	PECOS	0	0	0	0
08	MCCANDLESS /GLORIETTA-PERMIAN/	PECOS	0	0	0	0
08	MCCANDLESS /TINSOL LIME/	PECOS	0	0	0	0
08 #	MCKEE /CLEARFORK, LOWER/	CRANE	1	0	0	0
08	MEANS /YATES/	ANDREWS	1	0	0	0
08	MENDEL /ATOKA 18000/	PECOS	1	0	0	0
08	MESA VISTA /MCKEE/	PECOS	3	3	337,913	263
08	MESA VISTA /MONTOKA, GAS/	PECOS	3	1	8,790	1,332
08	METZ /GLORIETTA/	ECTOR	1	0	0	0
08	MIDLAND, E. /DEVONIAN/	MIDLAND	4	4	166,863	21,844
08	MIDLAND, E. /STRAWN/	MIDLAND	5	5	229,252	32,979
08	MIDLAND, SW. /DEVONIAN/	MIDLAND	2	2	87,231	6,136
08	MIDLAND FARMS /DEVONIAN/	ANDREWS	9	8	976,375	37,146
08	MILLARD, NORTH /SOPA/	PECOS	0	0	0	0
08 #	MILLER BLOCK B-29 /PENN./	WARD	17	17	409,745	1,693
08	MONA /WICHITA-ALBANY/	PECOS	2	2	464,128	1,324
08 #	MONAHANS /CLEARFORK/	WARD	2	2	262,832	618
08 #	MONAHANS, NORTH	WARD	5	5	696,679	5,139
08	MONAHANS /PERMIAN TUBB #1/	WARD	4	4	377,188	1,021
08	MONAHANS /PERMIAN TUBB #2/	WARD	5	4	531,138	1,312
08	MONAHANS, SOUTH /BASAL PERMIAN/	WARD	0	0	0	0
08	NIX, NORTH /SAN ANDRES/	ANDREWS	0	0	162	14

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16--Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
08	NUZ /QUEEN/	PECOS	0	0	0	0
08	DATES, NE. /DEVONIAN/	PECOS	5	1	108,052	0
08	CATES, NE. /ELLEN./	PECOS	2	0	69,226	0
08	OWEGO /CLEARFORK/	PECOS	2	2	1,299,171	0
08	OWEGO /GLORIETTA/	PECOS	4	4	814,851	0
08	OWEGO /TANSILL/	PECOS	4	3	35,067	0a
08	OWEGO /TUBB/	PECOS	7	6	698,476	0
08	PAT BISHOP /YATES/	WINKLER	1	0	0	0
08	* PAYTON /DEVONIAN/	PECOS	4	3	437,587	813
08	PAYTON /DEVONIAN, MIDDLE/	WARD	2	2	135,785	2,989
08	PAYTON /ELLENBURGER/	WARD	1	0	0	0
08	PAYTON /MISSISSIPPIAN/	WARD	1	1	39,890	0
08	# PAYTON /SIMPSON/	PECOS	0	0	0	0
08	PECOS VALLEY /BASAL DEV./	PECOS	1	1	21,410	154
08	PECOS VALLEY /DEVONIAN/	PECOS	3	3	126,612	1,529
08	# PECOS VALLEY /DEVONIAN 5400/	PECOS	4	2	74,614	658
08	PECOS VALLEY, EAST /MONTDVA/	PECOS	1	1	293,050	1,329
08	# PECOS VALLEY /FUSSELMAN/	PECOS	1	1	53,622	47
08	# PECOS VALLEY /HIGH GRAVITY/	PECOS	0	0	0	0
08	PECOS VALLEY /MCKEE/	PECOS	2	2	301,960	400
08	PECOS VALLEY, NORTH /DEVONIAN/	PECOS	1	1	57,144	3,989
08	* PECOS VALLEY, SOUTH/ELLENBURGER/	PECOS	3	3	339,344	6,184
08	PECOS VALLEY /WOLFCAAMP/	PECOS	1	1	42,804	965
08	PECOS VALLEY /YATES/	PECOS	4	3	18,944	120
08	PECOS VALLEY-YOUNG /DEV./	PECOS	1	1	415,411	72
08	# PENWELL /GRAYBURG/	ECTOR	1	1	9,696	0
08	PENWELL /YATES/	CRANE	1	0	0	0
08	PHIL-BAR /GRAYBURG/	ANDREWS	2	1	32,844	0
08	* PITZER /DELAWARE/	WARD	9	6	385,953	3,224
08	PITZER /RAMSEY/	WARD	4	1	55,721	984
08	* POQUITO /DELAWARE/	WARD	10	10	1,757,683	3,305
08	* PUCKETT /DEVONIAN/	PECOS	19	18	28,159,054	13,796
08	* PUCKETT /ELLENBURGER/	PECOS	36	36	125,037,452	96,845
08	PUCKETT, NORTH /DEEP ELLEN./	PECOS	1	1	18,255	0
08	* PUCKETT, NORTH /ELLENBURGER/	PECOS	11	10	8,555,614	49,903
08	PUCKETT /PENNSYLVANIA/	PECOS	0	0	0	0
08	PUCKETT /WOLFCAAMP/	PECOS	0	0	0	0
08	PUTNAM /WOLFCAAMP/	PECOS	3	2	722,150	1,178
08	PUTNAM, NORTH /YATES/	PECOS	2	1	46,071	0
08	REEVES, N. /3200/	REEVES	2	0	0	0
08	# ROBERDEAU /CLEARFORK, LD./	CRANE	1	1	26,112	0a
08	# ROBERDEAU /CLEARFORK, MIDDLE/	CRANE	4	3	208,892	0a
08	# ROBERDEAU /CLEARFORK, UPPER/	CRANE	1	0	0	0
08	ROJO CABALLOS, S. /CLEARFORK, UP./	CRANE	0	0	30,473	15,395
08	ROJO CABALLOS /PENN./	PECOS	4	4	2,002,345	0a
08	ROJO CABALLOS, WEST/ELLENBURGER/	REEVES	3	3	8,250,841	0
08	RUNNING W /HOLT 3735/	CRANE	2	0	28,480	199
08	RUNNING W /MCKEE, N./	CRANE	1	0	0	0
08	RUNNING W, S. /TUBB/	CRANE	3	1	83,233	3,767
08	# RUNNING W /WADDELL/	CRANE	9	7	563,184	79
08	* RUNNING W /WICHITA ALBANY/	CRANE	2	2	326,802	1,987
08	# SAND HILLS /CLEARFORK/	CRANE	1	1	18,280	275
08	# SAND HILLS /JUDKINS/	CRANE	73	66	31,937,749	13,080a
08	# SAND HILLS /MCKNIGHT/	CRANE	10	7	416,303	99a
08	SAND HILLS, NW. /TUBB/	CRANE	1	0	0	0
08	SAND HILLS, NW. /WOLFCAAMP/	CRANE	1	1	137,635	42
08	SAND HILLS /SAN ANGELO/	CRANE	5	4	1,219,855	13,485a
08	* SAND HILLS, S. /HOLT/	CRANE	7	5	452,724	84
08	SAND HILLS, S. /LOWER TUBB/	CRANE	1	1	226,770	7,849
08	SAND HILLS, S. /OCHOA/	CRANE	0	0	0	0
08	# SAND HILLS /TUBB/	CRANE	5	0	0	0
08	* SAND HILLS, WEST /DEVONIAN/	WARD	16	16	7,111,297	39,403a
08	SAND HILLS, WEST /WOLFCAAMP/	CRANE	0	0	0	0
08	# SAND HILLS /WICHITA-ALBANY/	CRANE	0	0	0	0
08	SAND HILLS /WICHITA-ALBANY, GAS/	CRANE	1	1	8,219	0
08	SAND HILLS /WOLFCAAMP/	PECOS	4	2	841,500	487
08	SANTA ROSA /ELLENBURGER/	PECOS	2	1	31,464	227
08	SANTA ROSA, SOUTH /DEVONIAN GAS/	PECOS	1	1	92,707	15,594
08	SANTA ROSA, SOUTH /FUSSELMAN/	PECOS	1	1	63,970	601
08	SCARBOROUGH /YATES/	WINKLER	1	1	37,600	0
08	# SCOTT /DELAWARE/	WARD	0	0	0	0
08	SCOTT /DELAWARE, GAS/	WARD	0	0	0	0
08	SCREWBEAN, S. /CASTILE/	CULBERSON	1	0	0	0
08	* SEALY SMITH /PENN./	WINKLER	4	3	255,376	0a
08	# SHAFTER LAKE /YATES/	ANDREWS	51	48	1,352,766	0a
08	SHEEPHERDER /SIMPSON 19400/	PECOS	1	0	0	0
08	SHEFFIELD /CISCO GAS/	PECOS	1	1	152,131	1,302
08	SHEFFIELD /MCKEE 8340/	PECOS	1	0	0	0
08	# SHEFFIELD, NW. /CANYON/	PECOS	1	1	348,273	12,807
08	SHIPLEY /YATES/	WARD	1	0	0	0
08	SIGNAL PEAK /STRANN/	CULBERSON	0	0	0	0
08	SMITH /SAN ANDRES/	ANDREWS	1	0	0	0
08	# SPRABERRY /CLFK. TREND AREA/	MIDLAND	19	8	1,049,860	2,921
08	SPRABERRY /DEV. TREND AREA/	MIDLAND	3	3	139,542	13,799
08	# SPRABERRY /TEND AREA SPRABERRY/	MIDLAND	38	0	0	0
08	# SULLIVAN /DELAWARE/	REEVES	0	0	0	0
08	SUNNI /CHERRY CANYON 5980/	REEVES	1	0	0	0
08	SURVEY 16 /10,300/	PECOS	1	0	0	0

## OIL AND GAS DIVISION

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## TABLE NO. 16-Continued

## GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
08 #	SWEETIE PECK /PENN/	MIDLAND/UPTON	1	0	0	0
08 *	TCI /GRAYBURG/	PECOS	7	7	300,945	3,537
08 #	TXL /DEVONIAN/	ECTOR	22	0	0	0
08 #	TXL /SAN ANDRES/	ECTOR	10	9	851,879	3,551
08 #	TXL /TUBB/	ECTOR	1	0	0	0
08 #	TAYLOR-LINK /YATES/	PECOS	1	0	0	0
08 #	THEDA GRIMM /TANSIL/	PECOS	1	0	0	0
08 #	THIGPIN /PENNSYLVANIA/	PECOS	1	1	153,727	3,283
08 #	TORD /DELAWARE/	REEVES	6	3	531,816	5,418
08 #	TORD /ELLENBURGER/	REEVES	3	2	3,398,586	0
08 #	TOYAH /DEVONIAN/	REEVES	5	4	1,751,884	0
08 #	TOYAH /PENN. 11350/	REEVES	1	1	126,360	0
08 #	TRAGETY /YATES/	PECOS	0	0	0	0
08 #	TRIPLE-N /GRAYBURG/	ANDREWS	1	0	57,308	0
08 #	TUCKER /WADDELL/	CRANE	3	2	91,941	520
08 #	TUNSTALL /DELAWARE/	REEVES	3	0	0	0
08 #	TUNSTALL, EAST /DELAWARE/	LOWING	1	0	0	0
08 #	TWOFREDS /DELAWARE/	WARD	0	0	0	0
08 #	UNION	ANDREWS	2	2	9,216	45
08 #	UNIVERSITY WADDELL /QUEEN/	CRANE	1	0	0	0
08 #	WIREY /PENNSYLVANIAN/	MIDLAND	1	1	206,308	1,902
08 #	WADDELL /GRAYBURG/	CRANE	24	16	1,823,666	0
08 #	WADDELL /DELAWARE/	REEVES	27	24	10,538,468	49,859a
08 *	WAHA /DELAWARE/	PECOS	2	2	2,252,935	855a
08 #	WAHA /DEVONIAN/	PECOS	1	1	186,088	577a
08 #	WAHA /ELLENBURGER/	REEVES	1	0	0	0
08 #	WAHA /MISSISSIPPIAN/	REEVES	1	0	0	0
08 #	WAHA, WEST /DELAWARE/	REEVES	1	1	123,779	40
08 *	WAHA, WEST /ELLENBURGER/	REEVES	10	8	5,889,197	4,604
08 #	WAHA, WEST /6250/	REEVES	2	1	282,811	5,356a
08 #	WAR-SAN /DEVONIAN/	MIDLAND	4	3	320,964	30,052
08 #	WAR-SAN /PENN./	MIDLAND	0	0	0	0
08 #	WAR-WINK /CHERRY CANYON/	WARD	1	0	0	0
08 #	WAR-WINK /DELAWARE/	WINKLER/WARD	4	3	102,776	722
08 #	WAR-WINK, N. /DELAWARE/	WINKLER	1	1	20,415	36
08 #	WAR-WINK /5085 DELAWARE/	WINKLER	2	2	62,750	162a
08 #	WARD, SOUTH /PENN. DETRI., UP./	WARD	5	3	144,599	610
08 *	WARD, SOUTH /PENN. LIME, UP./	WARD	12	11	1,894,591	7,455
08 #	WARD, SOUTH /YATES/	WARD	3	0	0	0
08 #	WARD, SOUTH /YATES 2460/	WARD	1	0	2,996	0
08 #	WARD, SOUTH /7440/	WARD	1	1	47,909	1,483
08 #	WARD-ESTES, NORTH	WARD	7	3	14,875	0
08 #	WARFIELD, E. /DEVONIAN/	MIDLAND	0	0	0	0
08 #	WEINER /MCKEE/	WINKLER	2	2	115,940	831
08 *	WEINER /YATES, UPPER/	WINKLER	9	8	340,245	0a
08 *	WELLMAN, S. W. /YATES/	TERRY	0	0	0	0
08 #	WENTZ /WICHITA-ALBANY/	PECOS	1	1	188,439	1,595
08 #	WESTERMAN /YATES 2900/	PECOS	1	0	0	0
08 #	WHEELER /DEVONIAN/	WINKLER	1	1	32,626	639
08 #	WHEELER, NORTHWEST /FUSSELMAN/	WINKLER	1	1	8,736	0
08 #	WHITE & BAKER /GRAYBURG 2000/	PECOS	2	2	127,294	0
08 #	WILLIAMS /YATES/	PECOS	1	0	912	0
08 #	WINDY MESA /ELLENBURG. 10250/	PECOS	1	0	0	0
08 *	WORSHAM /DELAWARE/	REEVES	34	31	7,884,913	60,071
08 #	WORSHAM-BAYER /ATOKA/	REEVES	1	1	6,593	168
08 *	WORSHAM-BAYER /ELLEN./	REEVES	11	9	15,711,418	281
08 #	-Y-, SOUTH /TUBB/	CRANE	0	0	0	0
08 #	-Y-, SOUTH /TUBB 4130/	CRANE	3	2	254,766	3,808
08 #	YATES /YATES 1520/	PECOS	1	0	0	0
08 #	YUCCA BUTTE /CONNELL/	PECOS	2	2	185,548	2,072
08 #	YUCCA BUTTE /ELLENBURGER/	PECOS	1	1	385,458	1,323
08 #	YUCCA BUTTE /PENN. DETRITAL/	PECOS	6	5	975,655	7,656
	TOTAL		2,130	1,614	619,468,959	4,557,440
8A	BALE /YATES/	GAINES	3	1	109,824	0
8A	BIRNIE /STRAWN/	MOTLEY	0	0	0	0
8A #	BRONCO /SAN ANDRES/	YODAKUM	1	1	6,907	0
8A #	BUCKSHOT /4950/	COCHRAN	3	2	38,124	157
8A #	CEDAR LAKE /YATES/	GAINES	2	0	0	0
8A *	FELMAC /YATES/	GAINES	14	13	793,592	0
8A *	G-H-K /YATES/	GAINES	12	10	556,810	0
8A #	HARRIS /YATES/	GAINES	1	0	0	0
8A #	HOBBS, EAST /QUEEN GAS/	GAINES	2	1	36,017	0
8A #	HOMANN /YATES/	GAINES	11	11	443,278	113
8A *	JUNIPER	KING	3	2	104,437	1,448
8A *	JUNIPER /BEND CONGL./	KING	9	9	1,073,666	13,601
8A #	JUNIPER, N. /BEND CONGL./	COTTLE	1	0	6,824	0
8A #	LEVELLAND /SAN ANDRES/	COCHRAN	16	14	950,706	448
8A *	LOOP, NE. /YATES/	GAINES	6	5	1,556,778	2,502
8A *	LOOP /YATES/	GAINES	5	5	1,128,454	1,018
8A #	PAXEY /YATES/	GAINES	1	0	2,009	0
8A #	MONCRIEF-HASTEN /DEVONIAN/	COCHRAN	1	1	159,963	14,563
8A #	RILEY, NORTH /YATES/	GAINES	1	1	6,042	0
8A #	SEMINCLE, WEST	GAINES	0	0	0	0
8A *	SEMINCLE /YATES/	GAINES	15	15	1,411,106	0a
8A #	SLAUGHTER /SAN ANDRES/	HOCKLEY	3	2	48,988	264
8A #	TEX-MEX	GAINES	1	1	54,590	0
8A #	TEX-PAC /YATES/	GAINES	1	0	0	0

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
8A	TIPPEN, SW. /6800 CONGL./	COTTLE	1	1	13,699	68
8A	TIPPEN, SW. /6800 CONGL. STRINGER/	COTTLE	1	1	12,981	119
8A #	TIPPEN /6800 CONGL./	COTTLE	0	0	0	0
8A	TOKIO /YATES/	TERRY	0	0	0	0
8A *	WELLMAN, SOUTHWEST /YATES/	TERRY	0	0	0	0
8A *	WELLMAN, WEST /YATES/	TERRY	4	4	486,434	375
8A	WELTNER /CLEARFORK/	GAINES	1	1	194,468	2,930
	TOTAL		123	101	9,195,697	37,606
09	WILDCAT		4	0	0	84
09	ALCO /CADDO, LOWER/	YOUNG	0	0	0	0
09 #	ALCO /MARBLE FALLS/	JACK	0	0	3,336	0
09	ALCO, S. /MARBLE FALLS/	YOUNG	1	0	0	0
09	ALLYATES /CONGLOMERATE/	JACK	0	0	0	0
09 #	ALVORD /ATOKA CONGL./	WISE	22	15	571,727	2,756
09 #	ALVORD /CADDO CONGL./	WISE	16	15	698,151	3,609
09	ALVORD /MARBLE -F- CONGL./	WISE	1	1	23,544	393
09 #	ALVORD, S. /CADDO CONGL./	WISE	2	0	0	0
09	ANNA /CADDO LIME/	JACK	1	1	71,145	656
09	ARCHER, NORTH	ARCHER	1	0	0	0
09 *	ARCO /CONGLOMERATE/	JACK	5	4	164,451	330
09	ASHE /STRAWN/	WISE	2	1	4,577	0
09 #	AVIS /BEND CONGLOMERATE/	JACK	1	1	10,747	56
09 *	AVIS, NORTH /CONGLOMERATE/	JACK	3	3	507,170	2,058
09	AVIS, NORTH/CONGLOMERATE, UPPER/	WISE	1	1	48,889	16
09 #	BARRON /STRAWN/	WISE	1	0	8,121	23
09	BARTONS CHAPEL /CONGLOMERATE/	JACK	1	0	0	0
09	BAXTER /CADDO LIME/	JACK	1	1	98,142	96
09	BECKNALL /STRAWN #600/	WISE	0	0	0	0
09	BIG MINERAL /OIL CREEK/	GRAYSON	4	4	166,878	1,258
09 #	BIG MINERAL, SE. 1/4-V, LD./	GRAYSON	1	1	40,692	105
09 #	BIG MINERAL, SE. 1/4, LOWER GAS/	GRAYSON	1	1	21,591	0
09 #	BIG MINERAL CREEK 1/4 SDSTN./	GRAYSON	0	0	0	0
09	BIRDWELL /LAKE/	JACK	1	0	0	0
09	BLOUNT /BUTTRAM/	YOUNG	2	0	3,526	0
09 #	BLUEBERRY HILL /4900/	JACK	1	1	9,834	33
09 #	BLUEBERRY HILL /5550/	JACK	1	1	70,048	170
09 #	BOB-K-NORTH /5150/	COOKE	1	1	109,592	1,574
09	BOEDEKER, SOUTH /CONGL. GAS/	MONTAGUE	0	0	0	0
09	BOEDEKER, SE. /CADDO CONGL./	MONTAGUE	0	0	0	0
09 #	BOEDEKER, SE. /VIOLA LIMESTONE/	MONTAGUE	1	1	13,530	68
09 #	BOG /CONGL. 5170/	WISE	2	2	53,493	214
09	BOLEY /STRAWN/	JACK	2	1	31,392	0
09 #	BOONSVILLE /ATOKA CONGL. 4900/	WISE	6	5	186,803	1,460
09 #	BOONSVILLE /ATOKA CONGL. 5000/	WISE	7	5	315,797	2,068
09 #	BOONSVILLE /ATOKA CONGL. 5700/	WISE	2	2	184,537	147
09 #	BOONSVILLE /BASAL ATOKA/	WISE	3	3	209,943	431
09 *	BOONSVILLE /BEND CONGL., GAS/		1,131	1,028	82,690,525	273,625
09	BOONSVILLE /CADDO CONGL. WEST/	WISE	1	1	36,413	837
09	BOONSVILLE /CADDO LIME/	WISE	6	6	417,130	4,415
09	BOONSVILLE /ELLENBERGER/	WISE	1	1	38,910	0
09	BOONSVILLE /STRAWN/	WISE	16	13	836,728	272
09 #	BOONSVILLE /4120 CADDO/	WISE	3	3	127,855	710
09	BOWIE, SW. /ATOKA CONGL. THIRD/	CLAY	1	1	86,509	1,239
09	BOWIE, SOUTHWEST /CONGLOMERATE/	MONTAGUE	13	7	374,686	547
09 #	BOWIE, SOUTHWEST /CONGL. SECOND/	JACK	0	0	0	0
09 #	BOWIE /VIOLA LIMESTONE/	MONTAGUE	0	0	0	0
09	BOYD, N. /STRAWN 4200/	WISE	2	2	103,534	0
09 #	BRAZEEL /CADDO LIME/	YOUNG	0	0	0	0
09	BRIAR CREEK	YOUNG	0	0	0	0
09	BRIDGEPORT, SOUTH /STRAWN 3900/	WISE	2	1	29,947	28
09	BRIDGEPORT /STRAWN/	WISE	10	7	339,951	608
09 #	BRIDGEPORT /4670 CADDO CONGL./	WISE	1	1	62,273	233
09 #	BRIDGEPORT /5300 ATOKA CONGL./	WISE	3	2	114,454	776
09 #	BRYSON /CONGLOMERATE/	JACK	1	1	71,657	5,018
09	BRYSON, EAST	JACK	0	0	0	0
09	BRYSON, EAST /CONGLOMERATE/	JACK	2	1	41,625	544
09	BRYSON /MARBLE FALLS/	JACK	0	0	0	0
09 *	BRYSON, SOUTH /STRAWN 1700/	JACK	13	10	135,901	0
09	BRYSON /STRAWN/	JACK	3	0	0	0
09	BUNGER, SOUTH /STRAWN/	YOUNG	2	2	81,970	143
09	BUNGER /3925-3960/	YOUNG	0	0	0	0
09	BURKBURNETT	WICHITA	1	0	0	0
09	BURKBURNETT, SOUTH	WICHITA	2	0	0	0
09 #	C H K /CONGLOMERATE/	JACK	1	0	26,730	105
09	CAMPSEY, E. /BEND CONGLOMERATE/	JACK	0	0	0	0
09 #	CAP YATES /CADDO/	WISE	0	0	0	0
09 #	CAP YATES /CONGLOMERATE/	WISE	2	2	138,886	622
09 #	CAP YATES /CONGLOMERATE, LOWER/	WISE	1	1	54,036	390
09 #	CAP YATES /CONGLOMERATE, UPPER/	WISE	1	1	10,531	0
09	CARY-MAG /CATER-CONGL./	JACK	1	1	81,859	457
09 #	CARY-MAG /CONGLOMERATE/	JACK	9	8	266,442	3,090
09	CARY-MAG, SOUTH /CONGLOMERATE/	JACK	3	1	58,324	217
09	CASBURN /CADDO/	YOUNG	1	0	0	0
09	CATLIN /ATOKA CONGL./	JACK	3	2	103,899	254

## OIL AND GAS DIVISION

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
09 #	CATLIN /CADD CONGLOMERATE/	JACK	2	2	52,029	264
09 #	CAUGHLIN /ATOKA CONGLOMERATE/	WISE	0	0	0	0
09 #	CAUGHLIN /STRAWN/	WISE	1	0	0	0
09 #	CAUGHLIN /6150 CONGL./	WISE	1	1	11,100	0
09	CHARLESWINN /STRAWN/	COOKE	2	1	12,269	0
09 #	CHICO /CONGLOMERATE 5850/	WISE	1	1	15,041	37
09 #	CHICC, WEST /CADD CONGL. UPPER/	WISE	5	0	0	0
09 #	CHICC, WEST /CONGLOMERATE 5700/	WISE	16	16	545,926	2,767.8
09	CHICO, WEST /STRAWN 4400/	WISE	0	0	0	0
09	CHISHOLM /4190 CONGL./	YOUNG	0	0	0	0
09 #	CONLEY /CHESTER/	HARDEMAN	1	1	47,934	448
09	COOKE COUNTY REGULAR	COOKE	3	0	0	0
09 #	COOKE COUNTY REGULAR /STRAWN/	COOKE	0	0	0	0
09	COTTONDALE /ELLENBURGER/	WISE	1	0	0	0
09	COTTONDALE /STRAWN 3800/	WISE	1	1	26,774	38
09	CRAFTON, WEST /CADD LIME/	JACK	7	3	939,937	5,262
09	CRAFTON, WEST /CONGLOMERATE/	JACK	8	7	574,569	5,762
09	CUNDIFF, NORTH /5700/	JACK	0	0	0	0
09	CUNNINGHAM /CONGL./	CLAY	2	2	75,507	552
09	CURT WEAVER /CONGLOMERATE/	JACK	1	0	0	0
09	DALY /ELLENBURGER/	WISE	2	0	0	0
09	DALY, NORTH /CADD CONGLOMERATE/	WISE	0	0	0	0
09	DARNER-HAMMON /BEND CONGL./	JACK	12	10	1,109,914	4,489
09 #	DAVENPORT /CONGLOMERATE/	JACK	1	1	17,418	366
09	DEARING /STRAWN/	JACK	0	0	0	0
09	DECATUR, SOUTH /CADD LIME/	WISE	1	1	18,944	0
09	DECATUR, SOUTH /STRAWN 3500/	WISE	0	0	0	0
09	DECATUR, WEST /CADD LIME/	WISE	0	0	0	0
09 #	DEES /ATOKA CONGL./	JACK	20	19	931,841	3,515.8
09	DELAWARE BEND /JUL CREEK/	COOK	3	3	1,461,049	48,093
09	DILLARD, SW. /MARBLE FALLS/	CLAY	0	0	19,748	1,081
09 *	DILLARD, WEST /ATOKA 5975/	CLAY	1	1	86,200	294
09	DJMMCK /MISS. 6460/	MONTAGUE	1	1	61,641	4,310
09	DJMMCK /STRAWN 5000/	MONTAGUE	1	0	0	0
09	DONNELL /MARBLE FALLS/	YOUNG	1	0	0	0
09 #	EANES /ATOKA/	CLAY	0	0	0	0
09 #	EANES /CONGLOMERATE/	MONTAGUE	2	1	4,004	20
09	EANES /CONGLOMERATE, LOWER/	MONTAGUE	0	0	0	0
09	ELECTRA	WILBARGER	1	0	0	0
09	ELIASVILLE, NORTH /ATOKA CONGL./	YOUNG	1	0	1	0
09	ELROD /BEND CONGLOMERATE/	WISE	1	0	0	0
09	FINIS, NORTHEAST /BUTTMAN/	JACK	1	0	0	0
09 *	FINIS, SOUTHWEST /CONGL. 4100/	YOUNG	4	2	93,560	549
09	FISH CREEK /CADD LIME/	YOUNG	0	0	0	0
09	FISH CREEK /MARBLE FALLS/	YOUNG	3	3	123,749	271
09 #	GAGE /CONGL./	JACK	1	0	0	0
09	GAHAGAN /MARBLE FALLS, I/	YOUNG	1	0	0	0
09	GARVEY /STRAWN/	YOUNG	0	0	0	0
09	GATES, WEST /BRYSON SAND/	JACK	0	0	0	0
09	GATES, WEST /CONGLOMERATE/	JACK	1	1	27,065	508
09	GIFFORD /CONGLOMERATE/	MONTAGUE	2	2	30,925	114
09 #	GILLEY /CADD LIME/	JACK	1	1	23,932	252
09	GLADYS-MAG /BEND CONGL./	JACK	0	0	0	0
09	GLENNA /STRAWN/	YOUNG	2	1	127,907	0
09	GORDONVILLE /OIL CREEK/	GRAYSON	1	0	0	0
09	GRA-JOHN /CADD CONGLOMERATE/	JACK	1	1	62,806	73
09	GRAHAM, EAST /STRAWN/	YOUNG	0	0	0	0
09 *	GRAHAM EAST /800FT GUNSIGHT SD./	YOUNG	8	1	249,376	0
09 #	GRAHAM, NE. /BIG SALINE/	YOUNG	0	0	0	0
09 #	GRAHAM, NE. /CADD LIME/	YOUNG	1	1	13,970	0
09	GRAHAM, SOUTH /CADD/	YOUNG	2	2	151,840	214
09	GRAHAM, SOUTH /STRAWN/	YOUNG	1	0	0	0
09	GRAHAM-VICK /CISCO 500/	YOUNG	1	0	0	0
09	GRUBER	COOKE	1	0	0	0
09 #	HALLWOOD /BEND CONGL/	JACK	1	1	19,630	330
09	HANDY /GRAY LOWER/	GRAYSON	1	1	24,902	453
09	HANDY /PENNSYLVANIAN/	GRAYSON	1	1	283,553	1,380
09	HANDY, SOUTHEAST /Q/	GRAYSON	1	0	0	0
09	HARTSELL /STRAWN/	WISE	1	1	74,335	235
09 #	HARTY /CONGLOMERATE/	YOUNG	2	1	27,383	53
09	HARWELL /CONGLOMERATE/	JACK	1	0	0	0
09 #	HAZELTON /STRAWN 3100/	YOUNG	0	0	0	0
09	HENDERSON /BRYSON/	YOUNG	1	0	0	0
09	HENDERSON /2000/	JACK	0	0	0	0
09 #	HUNDLEY /CONGLOMERATE/	MONTAGUE	0	0	0	0
09 #	JACK COUNTY REGULAR	JACK	5	3	297,128	44
09	JACK COUNTY REG. GAS	JACK	23	15	1,719,119	5,469
09	JACKSBORG /ATOKA CONGLOMERATE/	JACK	0	0	0	0
09	JACKSBORG /BEND CONGLOMERATE/	JACK	2	2	136,026	415
09	JACKSBORG, EAST /CONGL., GAS/	JACK	3	1	27,221	299
09	JACKSBORG, WEST /CONGLOMERATE/	JACK	2	0	0	0
09	JOHNSON /CISCO/	FOARD	1	0	0	0
09	JOPLIN, SW. /STRAWN/	JACK	0	0	0	0
09 #	JUPITER /ATOKA 5100/	JACK	0	0	0	0
09 #	JUPITER /CONGLOMERATE LOWER/	JACK	1	1	190,019	324
09 #	JUPITER /CONGLOMERATE, UPPER/	JACK	2	2	57,104	90
09	JUPITER /5610 ATOKA/	JACK	1	1	24,445	61
09	JUSTIN /CORDELL/	DENTON	0	0	0	0

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
09	JUSTIN /DAVIS/	DENTON	0	0	0	0
09	KADANE /MARBLE FALLS/	JACK	2	2	134,211	190
09	KEN-RICH /CONGLOMERATE/	JACK	0	0	0	0
09	# KEN-RICH /5100 CADDO/	JACK	7	7	571,431	1,266
09	# KENDALL /CADDO/	YOUNG	7	2	40,002	79
09	# KENDALL /MISS. LIME/	YOUNG	1	0	0	0
09	KENKIRK, SE. /STRAWN 3100/	WISE	1	1	20,429	0
09	KENKIRK /STRAWN 2800/	WISE	0	0	0	0
09	KENKIRK /2850 STRAWN/	WISE	1	0	10,433	0
09	KENKIRK /STRAWN 3300/	WISE	1	0	0	0
09	KINKIRK, SW. /STRAWN 2800/	WISE	1	0	13,111	0
09	# KINKIRK /3100 STRAWN/	WISE	5	0	0	0
09	KNOX /CADDO/	YOUNG	4	1	0	0
09	KNOX /MARBLE FALLS/	YOUNG	4	1	12,339	118
09	KNOX, NORTH /CADDO/	YOUNG	1	1	43,451	90
09	KNCX /STRAWN/	YOUNG	2	0	0	0
09	L. H. A. /CADDO/	YOUNG	0	0	0	0
09	LAKE DALLAS /CORDELL/	DENTON	4	0	3,921	0
09	LAKE DALLAS, EAST	DENTON	1	0	0	0
09	LAKE DALLAS /STRAWN/	DENTON	3	0	4,605	0
09	# LEFTWICK /ATOKA CONGL., UP./	WISE	6	6	239,066	2,216
09	LEFTWICK /STRAWN/	WISE	5	4	129,681	0
09	# LEFTWICK /5220 CONGLOMERATE/	WISE	1	1	35,390	299
09	# LEFTWICK /5560 ATOKA/	WISE	2	2	203,771	0
09	# LEFTWICK /5800 CONGL./	WISE	4	4	160,540	351
09	LESTER /CONGLOMERATE/	JACK	2	0	22,530	0
09	LUNA-MAG /BEND CONGL./	JACK	1	1	74,849	109
09	LYNN /STRAWN/	YOUNG	1	0	0	0
09	# P S /CADDO CONGL./	MONTAGUE	1	0	0	0
09	MATLOCK	JACK	1	0	0	0
09	MCKISSICK /CADDO/	WISE	1	0	0	0
09	# McMILLAN, NORTH /OIL CREEK/	GRAYSON	1	1	14,289	0
09	# MEANDER, WEST /BEND CONGL./	WISE	14	12	792,184	14,824
09	MEANDER, WEST /MARBLE FALLS/	WISE	1	1	66,593	108
09	MONTAGUE COUNTY REG.	MONTAGUE	9	0	5,228	621
09	# MORRIS /ATOKA CONGLOMERATE 5500/	WISE	2	2	51,470	435
09	# MORRIS /ATOKA CONGLOMERATE 5900/	WISE	7	7	261,890	917
09	MORRIS /CADDO LIME/	JACK	2	2	52,234	430
09	# MORRIS /CONGL./	JACK	2	2	61,473	473
09	# MORRIS /CURTNER CONGLOMERATE/	WISE	1	1	9,026	66
09	# MORRIS /STRAWN/	WISE	1	1	8,804	60
09	MORRIS /4300 STRAWN GAS/	WISE	13	9	424,240	1,174
09	# MORRIS /5330 CONGL./	WISE	1	1	37,793	60
09	# NALL, SOUTH /CONGLOMERATE/	WISE	1	1	137,500	1,098
09	* NEW MAG /OIL CREEK/	GRAYSON	10	6	8,266,252	0
09	NEW MAG /OIL CREEK 16,000/	GRAYSON	1	1	23,664	390
09	NEW YORK CITY /CADDO/	CLAY	0	0	0	0
09	NEW YORK CITY /MISS./STORAGE	CLAY	3	0	0	0
09	# NEWPORT, S. /ATOKA CONGL./	MONTAGUE	1	1	84,579	1,847
09	NEWPORT, SE. /ATOKA/	JACK	3	3	250,674	1,406
09	NEWPORT, WEST /CONGLOMERATE/	JACK	2	1	63,413	139
09	# NORTHWEST LAKE /CADDO 4880/	WISE	1	1	116,580	0
09	# ODELL, WEST /CHAPPEL/	WILBARGER	2	2	142,036	553
09	ODELL, W. /CHESTER 5900/	WILBARGER	1	1	58,496	153
09	* OSAGE /MISSISSIPPIAN/	MONTAGUE	3	3	326,613	2,465
09	OZIE /MISS. 4900/	JACK	2	1	42,912	247
09	PARADISE /CADDO LIME/	WISE	3	0	2,327	0
09	PARK SPRINGS /CONGL./	WISE	3	3	225,062	306
09	PATTEN /MARBLE FALLS/	JACK	1	0	0	0
09	PELLA	WISE	1	0	0	0
09	PERRIN, EAST /ATOKA CONGL. 4800/	JACK	1	1	26,169	1,339
09	* PERRIN, EAST /CADDO CONGL. GAS/	JACK	5	5	99,698	477
09	* PERRIN, E. /MARBLE FALLS CONGL./	JACK	1	1	12,419	86
09	* PERRIN, N. /MARBLE FALLS/	JACK	5	4	451,927	3,956
09	PERRIN RANCH /ATOKA CONGL./	JACK	4	4	591,550	3,911
09	PERRIN RANCH /CONGLOMERATE/	WISE	1	0	51,169	0
09	PERRIN RANCH /CONGL., UPPER/	WISE	1	1	1,575	196
09	PERRIN RANCH, NORTH /STRAWN/	JACK	0	0	0	0
09	# PLEMONS /CONGLOMERATE/	JACK	1	1	178,045	4,222
09	PODL /VIOLA LIME/	DENTON	1	0	2,900	0
09	# POST OAK /CONGL./	JACK	4	4	173,522	1,166
09	# POTTSBORO /PALUXY/	GRAYSON	1	0	0	0
09	PRUITT /VIOLA LIME/	WISE	0	0	0	0
09	RHOME /CADDO/	WISE	2	1	11,186	0
09	# RIGGS /CONGLOMERATE/	JACK	4	4	397,376	495
09	RIGGS, NORTH /CONGLOMERATE/	JACK	0	0	0	0
09	RISCH /CADDO CONGLOMERATE/	JACK	1	0	0	0
09	# RISCH, EAST /ATOKA CONGL./	WISE	1	1	53,611	668
09	RISCH, EAST /CADDO/	JACK	2	2	211,355	853
09	# RISCH, SE. /CADDO CONGL./	WISE	8	7	404,027	1,042
09	ROARK /STRAWN/	YOUNG	1	0	0	0
09	ROCK CREEK /BUTTRAN 2000/	JACK	1	0	0	0
09	ROCK CREEK /CADDO/	YOUNG	1	1	41,809	0
09	ROCK CREEK /MARBLE FALLS/	JACK	0	0	0	0
09	ROCK CREEK /STRAWN/	JACK	1	0	0	0
09	RUSMAG /CADDO CONGL./	JACK	1	1	25,243	0
09	SANCREE /STRAWN-GAS/	WISE	1	0	0	0
09	SANGER, SOUTH /2300/	DENTON	1	0	0	0



## OIL AND GAS DIVISION

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TABLE NO. 16 -Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
09 #	SEWELL /CADDG/	YOUNG	8	5	73,175	76a
09	SEWELL /MARBLE FALLS/	YOUNG	1	0	5,914	33
09	SHABAY /CONGLOMERATE/	JACK	1	1	151,347	207
09	SHERMAN /CORDELL 8590/	GRAYSON	3	1	226,708	5,989
09	SHERMAN /DAVIS/	GRAYSON	3	2	302,863	3,602
09	SHERMAN, EAST /PENN. 7100/	GRAYSON	1	1	81,395	125
09	SHERMAN /ELLENBURGER LIME/	GRAYSON	2	1	249,421	4,230
09	SHERMAN /OIL CREEK/	GRAYSON	1	0	0	0
09 #	SHERMAN /PENNSYLVANIAN/	GRAYSON	1	1	183,409	82
09 #	SHERMAN /PENN. 8900/	GRAYSON	1	1	135,651	1,169
09	SHERMAN, SOUTHEAST /OIL CREEK/	GRAYSON	1	1	87,418	2,685
09 #	SHERMAN /8400 DAVIS/	GRAYSON	1	0	0	0
09 #	SHERMAN /9100 DAVIS/	GRAYSON	1	1	208,628	2,131
09	SHERMAN /9400/	GRAYSON	0	0	0	0
09 #	SHERMAN /9400 RIFENBURG/	GRAYSON	1	1	8,602	21
09 #	STEED	JACK	0	0	0	0
09	STEED /ATOKA BASAL/	JACK	1	1	53,637	205
09	STEED /BEND CONGL./	JACK	1	1	5,493	112
09	STONEMAN /BEND CONGL./	JACK	1	0	95,282	861
09 #	SUNSET /CONGLOMERATE/	MONTAGUE	4	4	211,518	1,692
09 #	T. C. W-B. /5800 ATOKA/	WISE	1	0	0	0
09	THALIA /CISCO/	FOARD	6	2	79,681	0
09	THALIA /WICHITA FALLS/	FOARD	5	4	97,813	0
09 #	THETFORD /ATOKA CONGL./	WISE	1	1	193,327	0a
09 #	TIDWELL /4600 STRAWN/	WISE	1	0	2,610	0
09	TILGHAM-MISS. /BEND CONGL./	JACK	0	0	0	0
09	TIMBER CREEK /3040/	COOKE	0	0	0	0
09	TIMBER CREEK /3200/	COOKE	0	0	0	0
09	TIMBER CREEK /3500/	COOKE	0	0	0	0
09 #	VOGTSBERGER /5140 CADDG/	ARCHER	1	1	3,557	28
09	VOTH /STRAWN/	COOKE	2	0	0	0
09	VOTH /1600/	COOKE	1	0	0	0
09	VOTH /1650/	COOKE	1	0	0	0
09	W. R. RICHARDS /MBLE. FLS. CONGL	JACK	2	1	28,098	40
09	WALNUT BEND	COOKE	1	0	0	0
09 #	WALNUT BEND, NE. /OIL CREEK/	COOKE	1	1	97,325	820
09	WARD MCCULLOUGH /STRAWN/	JACK	0	0	0	0
09	WICHITA REGULAR /GUNSIGHT/	WICHITA	3	1	3,370	0
09	WILBARGER COUNTY REGULAR	WILBARGER	0	0	0	0
09 #	WISE COUNTY REGULAR	WISE	0	0	0	0
09 *	WISE-KENT /HAM SAND/	WISE	7	6	729,975	4,986
09	WISE-KENT /STRAWN REEF/	WISE	4	3	17,832	0
09 #	WIZARD, N. /CADDG CONGL./	JACK	1	0	3,846	0
09	WIZARD, NORTH /5700 ATOKA/	JACK	1	1	46,904	0
09	WIZARD WELLS, SOUTH /CADDG/	JACK	2	2	199,061	420
09 #	WIZARD WELLS /UPPER ATOKA, CONGL/	JACK	0	0	0	0
09 #	WIZARD WELLS /UPPER ATOKA, CONGL/	JACK	1	0	0	0
09	WOLFE /CONGLOMERATE/	JACK	2	1	49,326	151
09 #	WORSHAM-STEED	JACK	5	2	7,857	0
09	WORTHINGTON /CONGLOMERATE/	JACK	0	0	0	0
09 #	YOUNG COUNTY REGULAR	JACK	9	0	21,533	0
09	YOUNG COUNTY REG. GAS	YOUNG	1	1	12,687	0
09	YOUNG COUNTY REG. GAS	YOUNG	41	19	1,103,144	11,624
09	YOUNGER, W. /CADDG CONGL. LD. A/	WISE	3	1	13,459	0
09	YOUNGER, W. /CADDG CONGL. LD. A, N./	MONTAGUE	1	1	18,855	81
09	YOUNGER, W. /CADDG CONGL. LD. B/	WISE	2	1	28,897	55
09 #	YOUNGER, W. /CADDG CONGL. LD. D/	JACK	1	1	41,491	0
09 #	YOUNGER, W. /CADDG CONGL. LD. Z, B, N/	WISE	1	1	18,270	0
09 #	YOUNGER, W. /CADDG CONGL. LD. Z, C/	JACK	2	1	8,152	238
09 #	ZAZA /CONGLOMERATE/	JACK	2	2	145,762	0
	TOTAL		1,870	1,500	120,790,762	492,731
10	WILDCAT	LIPSCOMB	1	0	0	0
10	ALEXANDER /MORROW, LOWER/	HEMPHILL	0	0	0	0
10	ALEXANDER /MORROW, UPPER/	HEMPHILL	0	0	0	0
10	BARLOW /MISSISSIPPIAN/	OCHILTREE	2	2	26,634	2
10	BARLOW /MORROW/	OCHILTREE	6	5	198,462	322
10	BARTON /MORROW/	LIPSCOMB	1	1	25,464	0
10	BECHTHOLD, S. /TONKAWA/	LIPSCOMB	1	1	129,978	543
10 #	BECHTHOLD /TONKAWA/	LIPSCOMB	9	9	1,605,054	12,077
10	BERNSTEIN /CHEROKEE/	HANSFORD	0	0	0	0
10	BERNSTEIN /DES MOINES/	HANSFORD	1	0	0	0
10	BERNSTEIN, EAST /LANSING, LO./	HANSFORD	1	1	226,679	495
10 *	BERNSTEIN /MORROW, UPPER/	HANSFORD	24	23	2,731,831	10,035
10	BERNSTEIN, SOUTH /CHEROKEE 6200/	HANSFORD	1	0	3,801	0
10	BERNSTEIN, SOUTH /MARMATON/	HANSFORD	2	0	0	0
10	BERNSTEIN, SOUTH /MORROW, UPPER/	HANSFORD	2	2	149,648	915
10	BLOCK 43	LIPSCOMB	1	1	30,929	56
10	BOBBITT /BROWN DOLG./	CARSON	2	0	0	0
10	BOCKER S. /MORROW UPPER/	LIPSCOMB	1	1	305,074	1,487
10 #	BRADFORD /CLEVELAND/	LIPSCOMB	22	22	1,792,375	16,712
10	BRADFORD /DOLGAS/	LIPSCOMB	1	1	83,024	487
10	BRADFORD /MORROW/	LIPSCOMB	1	1	253,288	287
10	BRADFORD, N. /CLEVELAND 7460/	LIPSCOMB	1	1	49,405	349
10 #	BRADFORD /TONKAWA/	LIPSCOMB	8	6	1,233,692	8,246
10	BRADFORD, WEST /TONKAWA/	LIPSCOMB	3	3	797,946	14,215
10	BRILLHART /CHEROKEE/	HANSFORD	1	0	1,044	40

## TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
10	* BRILLHART /MORROW, UPPER/	HANSFORD	5	5	1,155,445	4,067
10	EULER /MISSISSIPPIAN/	OCHILTREE	2	2	58,539	420
10	BULER, NDRTH /MORROW, LOWER/	OCHILTREE	1	1	8,859	0
10	BULER, NDRTH /MORROW, UPPER/	OCHILTREE	2	2	357,284	3,430
10	CANADIAN, NW. /MORROW, LO./	HEMPHILL	1	1	484,260	199
10	# CANADIAN, WEST /MORROW, UP./	HEMPHILL	2	2	186,643	1,810
10	CANADIAN, WEST /MORROW 10,920/	HEMPHILL	1	1	94,008	287
10	# CATOR /KATHRYN/	HANSFORD	2	2	25,734	40
10	CHUNN /ATOKA/	OCHILTREE	4	2	95,969	1,084
10	CHUNN /NOVI LIME/	OCHILTREE	1	1	56,526	95
10	CLEMENTINE /MARMATON 6020/	HANSFORD	1	1	92,451	303
10	# CLEMENTINE /MORROW, UP./	HANSFORD	5	5	2,249,164	6,785
10	CLEMENTINE /NOVI/	HANSFORD	1	1	56,680	252
10	CLIFFSIDE	PGTTER	1	0	0	0
10	COBURN /ATOKA/	LIPSCOMB	0	0	0	0
10	COBURN /MORROW, LO./	LIPSCOMB	5	4	928,549	489
10	COBURN, N. /MORROW, LO./	LIPSCOMB	1	1	29,381	34
10	COBURN, SW. /MORROW, LO./	LIPSCOMB	0	0	0	0
10	COLLARD /COUNCIL GROVE/	HANSFORD	1	1	7,034	0
10	COLLARD /WHITE DOLOMITE/	HANSFORD	4	4	72,438	0
10	COLLARD /4880/	HANSFORD	1	1	952,448	3,165
10	COWAN /MORROW, UPPER/	LIPSCOMB	2	2	102,875	1,749
10	CREE-FLOWERS /ALBANY DOLOMITE, LO/	ROBERTS	4	4	519,996	0
10	CREE-FLOWERS /CHERKKEE/	ROBERTS	0	0	0	0
10	CREE-FLOWERS, EAST /WOLFCAMP/	ROBERTS	1	1	19,429	0
10	CREE-FLOWERS /WOLFCAMP DOLOMITE/	ROBERTS	9	9	1,582,502	0
10	CANIEL /ATOKA LIME/	OCHILTREE	5	5	338,470	704
10	CANIEL /HEPLER/	OCHILTREE	1	0	0	0
10	# CARROUZETT /TONKAWA/	LIPSCOMB	1	0	0	0
10	DUDE WILSON /MARMATON/	OCHILTREE	1	1	10,040	0
10	DUDE WILSON /MISSISSIPPI/	OCHILTREE	2	2	115,012	455
10	DUDE WILSON /MORROW, LOWER/	OCHILTREE	8	8	544,105	1,387
10	DUDE WILSON /MORROW, MIDDLE/	OCHILTREE	3	2	12,020	125
10	DUDE WILSON /MORROW, UPPER/	OCHILTREE	6	3	224,823	6,574
10	# DUDE WILSON /MORROW, UPPER A-/	OCHILTREE	3	3	540,239	16,099
10	# DUDE WILSON /MORROW UPPER A-1/	OCHILTREE	3	3	67,220	863
10	DUDE WILSON /NOVI LIME/	OCHILTREE	5	5	268,565	1,114
10	# DUTCHER /CLEVELAND/	OCHILTREE	0	0	0	0
10	* ELLIS RANCH /CLEVELAND/	OCHILTREE	91	85	5,672,371	29,123
10	ELLIS RANCH /DES MOINES/	OCHILTREE	0	0	0	0
10	* ELLIS RANCH /KEYS/	OCHILTREE	29	29	5,644,898	17,065
10	ELLIS RANCH /MISSISSIPPIAN/	OCHILTREE	2	2	65,596	242
10	* ELLIS RANCH /MORROW, LOWER/	OCHILTREE	3	3	354,167	3,228
10	* ELLIS RANCH /MORROW, UPPER/	OCHILTREE	11	8	682,202	7,510
10	* ELLIS RANCH /MORROW UPPER WEST/	OCHILTREE	2	2	1,009,372	12,241
10	ELLIS RANCH /TONKAWA/	OCHILTREE	1	1	46,068	259
10	FARNSWORTH /CLEVELAND/	OCHILTREE	2	2	73,948	576
10	FARNSWORTH /DES MOINES/	OCHILTREE	2	2	279,691	1,986
10	FARNSWORTH, EAST /MISSISSIPPIAN/	OCHILTREE	1	1	13,880	0
10	* FARNSWORTH, EAST /MORROW, LOWER/	OCHILTREE	7	5	1,116,919	1,953
10	FARNSWORTH, E. /MORROW, MIDDLE/	OCHILTREE	2	0	0	0
10	FARNSWORTH, EAST /MORROW, UPPER/	OCHILTREE	1	1	108,359	345
10	FARNSWORTH /MISSOURI, LOWER/	OCHILTREE	2	2	82,535	0
10	FARNSWORTH /MORROW, LOWER 8000/	OCHILTREE	1	1	40,676	0
10	FARNSWORTH /MORROW, LOWER 8700/	OCHILTREE	8	6	646,521	8,122
10	# FARNSWORTH /MORROW PAZURECK/	OCHILTREE	1	0	0	30
10	# FARNSWORTH /MORROW UPPER/	OCHILTREE	6	2	21,647	3
10	FARNSWORTH /MORROW, UPPER 2ND/	OCHILTREE	0	0	0	0
10	FARNSWORTH N. /CHESTER 7585/	OCHILTREE	1	1	86,480	186
10	FARNSWORTH N. /MISSISSIPPIAN/	OCHILTREE	5	3	321,573	265
10	FARNSWORTH /PAZURECK/	OCHILTREE	2	2	282,871	620
10	FARNSWORTH, SE. /CLEVELAND/	OCHILTREE	2	2	168,146	1,377
10	FARNSWORTH, SE. /MORROW, UP. GAS/	OCHILTREE	3	1	93,229	266
10	# FARNSWORTH-CONNER /DESMOINES/	OCHILTREE	0	0	0	0
10	FELDMAN /ATOKA/	HEMPHILL	1	0	0	0
10	* FELDMAN /DOUGLAS/	HEMPHILL	11	11	1,273,602	16,339
10	* FELDMAN, S. E. /TONKAWA/	HEMPHILL	11	11	2,918,707	62,461
10	# FELDMAN /TONKAWA/	HEMPHILL	10	10	1,894,665	21,484
10	* FOLLETT /MORROW/	LIPSCOMB	16	15	5,625,141	84,188
10	FOLLETT /MORROW, LOWER/	LIPSCOMB	0	0	0	0
10	FOLLETT, NW. /MORROW, UPPER/	LIPSCOMB	0	0	0	0
10	FOLLETT /NOVI/	LIPSCOMB	0	0	0	0
10	* FOLLETT, SOUTH /MORROW/	LIPSCOMB	4	4	1,200,416	21,625
10	# FOLLETT, WEST /CHERKKEE/	LIPSCOMB	8	8	2,114,363	27,785
10	FRANTZ /MORROW, LO./	OCHILTREE	4	4	414,894	694
10	FRASS /MISSISSIPPIAN/	LIPSCOMB	1	1	37,124	431
10	FRASS /MORROW, LOWER/	LIPSCOMB	2	2	29,068	1,042
10	FRASS /MORROW, MIDDLE/	LIPSCOMB	1	0	0	0
10	FRASS /MORROW, UPPER/	LIPSCOMB	1	1	6,485	0
10	# FRASS /TONKAWA/	LIPSCOMB	3	2	155,582	283
10	FRITZLEN /CHESTER 11,800/	LIPSCOMB	0	0	0	0
10	FRITZLEN /MORROW, LO./	LIPSCOMB	1	1	126,285	5,465
10	* GAGEBY CREEK /HUNTCN/	WHEELER	4	4	15,881,773	26,897
10	* GAGEBY CREEK /STIMPSON/	WHEELER	4	4	2,090,595	1,446
10	# GRUVER NORTH /MORROW 6985/	HANSFORD	1	1	122,588	2,863
10	HANKER RANCH /MORROW, BASAL/	OCHILTREE	3	2	72,936	302
10	HANSFORD /DOUGLAS/	HANSFORD	5	2	587,940	1,853
10	HANSFORD /HEPLER/	HANSFORD	1	0	0	0

## OIL AND GAS DIVISION

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TABLE NO. 16--Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
10 #	HANSFORD /MARMATON/	HANSFORD	5	3	342,664	4,008a
10	HANSFORD /MISSISSIPPIAN/	HANSFORD	2	2	81,129	0
10 *	HANSFORD /MISSOURI, LOWER/	HANSFORD	14	13	1,059,768	3,803
10 *	HANSFORD /MORROW, LOWER/	HANSFORD	122	120	15,168,182	43,781a
10 *	HANSFORD /MORROW, MIDDLE/	HANSFORD	16	11	1,457,277	5,648
10 *	HANSFORD /MORROW, UPPER/	HANSFORD	168	160	37,445,576	199,345a
10 #	HANSFORD, NORTH /CHEROKEE/	HANSFORD	1	0	0	0
10	HANSFORD, N. /DES MOINES, UP./	HANSFORD	1	1	34,757	146
10 *	HANSFORD, NORTH /DOUGLAS/	HANSFORD	2	2	284,936	889
10	HANSFORD, NORTH /HEPLER/	HANSFORD	0	0	0	0
10 #	HANSFORD, NORTH /KANSAS CITY/	HANSFORD	0	0	0	0
10 *	HANSFORD, NORTH /MORROW/	HANSFORD	16	15	2,395,751	9,614
10 *	HANSFORD, N. /MORROW, LOW PRESSURE/	HANSFORD	1	1	46,057	0
10 *	HANSFORD, NORTH /TONKAWA/	HANSFORD	24	20	4,699,175	15,442
10	HANSFORD /OSWEGO/	HANSFORD	2	1	128,777	445
10 #	HAYWOOD /ATOKA/	OCHILTREE	2	0	1	0
10	HEMPHILL /GRANITE WASH./	HEMPHILL	4	3	1,207,490	36,631
10 *	HEMPHILL /MORROW, LOWER/	HEMPHILL	1	1	90,775	0
10 *	HEMPHILL /MORROW, UPPER/	HEMPHILL	1	1	602,758	1,289
10 *	HIGGINS, SOUTH /MORROW/	HEMPHILL	6	5	1,536,926	17,445
10	HIGGINS, WEST /MISS./	LIPSCOMB	1	1	53,211	0
10	HIGGINS, W. /MORROW/	LIPSCOMB	3	3	887,385	2,820
10 #	HIGGINS WEST /TONKAWA/	LIPSCOMB	3	3	89,760	1,438
10	HITCHLAND /ATOKA/	HANSFORD	0	0	0	0
10	HITCHLAND, WEST /MORROW, LOWER/	HANSFORD	3	3	211,002	1,210
10 #	HITCHLAND /4640/	HANSFORD	19	18	1,967,619	5,940
10	HOOVER NE /ELLENBURGER/	GRAY	2	2	99,450	443
10	HOOVER NE /VIRGIL LIME/	GRAY	1	1	32,544	462
10 #	HORIZON /CLEVELAND/	HANSFORD	22	16	1,980,734	9,365a
10	HUNTCO /MORROW, LOWER/	OCHILTREE	1	1	169,287	3,045
10	HUTCH /5400/	HUTCHINSON	0	0	0	0
10	HUTCHINSON, N. /CLEVELAND 5900/	HUTCHINSON	5	5	508,524	1,377
10	HUTCHINSON, N. /CLEVELAND 6100/	HANSFORD	1	1	109,563	241
10	HUTCHINSON, NORTH /DOUGLAS/	HUTCHINSON	0	0	0	0
10	HUTCHINSON, N. /PENNSYLVANIA/	HUTCHINSON	3	3	632,420	1,433
10	HUTCHINSON, NORTH /TONKAWA/	HUTCHINSON	6	4	313,802	34
10 *	HUTCHINSON, N. /WHITE DOLOMITE/	HUTCHINSON	8	7	812,993	1,492
10	JOHN CREEK /MORROW, UPPER/	HUTCHINSON	1	1	131,543	215
10 #	KELLN /TONKAWA-OIL/	LIPSCOMB	9	9	2,705,649	28,935
10 *	KERRICK /CISCO LIME/	DALLAM	15	15	424,421	0a
10	KILLEBREW /MORROW, UPPER/	ROBERTS	4	3	1,138,480	2,258
10	KING /MORROW UPPER/	LIPSCOMB	1	1	210,561	1,589
10 *	KIOWA CREEK /DOUGLAS/	LIPSCOMB	15	13	3,327,819	18,988
10	KIOWA CREEK /MORROW, LOWER/	LIPSCOMB	3	2	93,585	2,023
10 *	KIOWA CREEK /MORROW, UPPER/	LIPSCOMB	9	8	4,016,834	29,985
10 #	KIOWA CREEK /MORROW UPPER-OIL/	LIPSCOMB	7	7	4,176,783	86,947
10	KIOWA CREEK, NORTH /TONKAWA/	LIPSCOMB	1	1	165,234	373
10 #	KIOWA CREEK, NE. /TONKAWA/	LIPSCOMB	3	3	853,886	8,718
10 *	KIOWA CREEK /TONKAWA/	LIPSCOMB	22	22	7,068,964	53,916
10	LAKETON EAST /ARBUCKLE/	GRAY	3	0	91,503	5,971
10	LAKETON /GRANITE WASH, LOWER/	GRAY	1	0	340,325	2,813
10 *	LAKETON /GRANITE WASH W-1/	GRAY	1	0	54,912	383
10	LAKETON /GRANITE WASH W-4/	GRAY	0	0	0	0
10	LAKETON /GRANITE WASH W-6/	GRAY	0	0	0	0
10	LIPS /CLEVELAND/	OCHILTREE	3	3	151,513	5,427
10	LIPS /MISSISSIPPIAN/	ROBERTS	1	1	28,710	224
10 *	LIPS /MORROW/	OCHILTREE	12	12	2,403,834	4,714
10	LIPS, SOUTH /MISSISSIPPIAN/	ROBERTS	1	1	9,710	59
10 *	LIPS, WEST /CLEVELAND/	ROBERTS	20	20	2,253,617	10,061
10	LIPSCOMB /ATOKA/	LIPSCOMB	3	3	1,199,407	2,729
10	LIPSCOMB /CHEROKEE/	LIPSCOMB	1	1	195,691	4,639
10	LIPSCOMB /CLEVELAND/	LIPSCOMB	2	2	38,404	141
10 *	LIPSCOMB /MORROW/	LIPSCOMB	12	11	3,169,763	61,775
10	LIPSCOMB /MORROW, UP., S./	LIPSCOMB	1	1	155,325	2,389
10 #	LIPSCOMB /SECTION 610, CLEVELAND/	LIPSCOMB	4	4	71,242	3,252
10	LIPSCOMB, SOUTH /CLEVELAND/	LIPSCOMB	1	0	0	0
10	LIPSCOMB /STRAWN 8200/	LIPSCOMB	0	0	0	0
10	LIPSCOMB /TONKAWA/	LIPSCOMB	6	6	740,936	7,978
10	MAMMOTH CREEK /HEPLER/	LIPSCOMB	3	3	171,909	1,881
10	MAMMOTH CREEK /MISS./	LIPSCOMB	1	1	298,248	4,710
10	MAMMOTH CREEK /MORROW/	LIPSCOMB	1	1	207,351	3,088
10	MAMMOTH CREEK, NORTH /CLEVELAND/	LIPSCOMB	37	36	1,953,335	11,615
10	MAMMOTH CREEK, N. /COTTAGE GROVE/	LIPSCOMB	1	1	21,180	159
10 #	MAMMOTH CREEK, S. W. /TONKAWA/	LIPSCOMB	0	0	0	0
10	MAMMOTH CREEK /TONKAWA/	LIPSCOMB	4	3	242,972	3,441
10 #	MATHERS, NORTH /MORROW UPPER/	OCHILTREE	2	2	25,524	10
10 #	MCGARRAUGH /ATOKA/	OCHILTREE	2	1	45,696	10
10 *	MCCUIDDY /MORROW, UP./	HEMPHILL	1	1	420,204	44
10	MENDOTA, NW. /GRANITE WASH/	ROBERTS	1	1	120,958	3,254
10	MENDOTA, NW. /MORROW LOWER/	ROBERTS	2	2	370,985	517
10	MENDOTA, NW. /MORROW, UPPER/	HEMPHILL	17	17	12,132,535	31,501
10	MERYDITH /KEYES/	LIPSCOMB	0	0	0	0
10	MOBEETIE /ATOKA/	WHEELER	1	1	125,654	766a
10 *	MOBEETIE /DOUGLAS/	WHEELER	7	7	1,336,783	22,548
10	MOBEETIE /ELLENBURGER/	WHEELER	1	1	398,752	2,350
10 #	MOBEETIE /MISSOURI, UP./	WHEELER	5	5	935,428	10,277
10 *	MORRISON RANCH /MORROW, LO./	ROBERTS	11	11	2,042,824	55,532
10 *	MORRISON RANCH /MORROW, UPPER/	ROBERTS	1	1	135,358	365

## RAILROAD COMMISSION OF TEXAS

## TABLE NO. 16--Continued

## GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
10	MORSE /DES MCINES 5965/	HANSFORD	1	0	862	0
10	NABORS /MORROW, UPPER/	OCHILTREE	1	1	24,242	97
10	NORTHTRUP /CLEVELAND/	OCHILTREE	5	5	66,998	414
10	* NORTHTRUP /DOUGLAS/	OCHILTREE	8	8	1,745,036	5,454
10	NORTHTRUP /MORROW/	OCHILTREE	2	2	24,142	88
10	NOTLA /ATOKA/	OCHILTREE	1	1	28,504	0
10	NOTLA /MORROW, LOWER/	OCHILTREE	20	18	7,362,302	3,535
10	NOTLA /MORROW, UPPER/	OCHILTREE	6	5	516,496	5,087
10	OSLO /COLLIER LIME/	HANSFORD	1	1	24,249	0
10	# PALO DURC CREEK	SHERMAN	0	0	0	0
10	PALO DURC CREEK /MARMATON/	SHERMAN	1	1	78,392	0
10	PALO DURC CREEK /PENN. LIME/	SHERMAN	5	5	2,744,711	1,538
10	PAN PETRO /MORROW, UPPER/	OCHILTREE	2	2	183,138	399
10	# PAN PETRO /NOVI/	OCHILTREE	4	1	68,325	244
10	PANHANDLE, E./ALBANY DOLMITE,LO/	HUTCHINSON	8	3	146,215	0
10	* PANHANDLE, EAST	COLLINGSWORTH	1,360	1,294	29,401,205	1,080a
10	* PANHANDLE, WEST /RED CAVE/	MOORE	284	282	25,441,501	412a
10	PANHANDLE, WEST /SANFORD/	HUTCHINSON	1	0	0	0
10	* PANHANDLE, WEST	POTTER	2,798	2,741	534,712,933	8,583a
10	PANHANDLE, WEST /TUBBS/	CARSON	1	0	1,657	0
10	* PARNELL /MORROW GAS/	OCHILTREE	3	3	359,938	2,383
10	* PARNELL /MORROW, LOWER GAS/	OCHILTREE	14	14	1,053,936	3,003a
10	PARNELL, SOUTH /MORROW, BASAL/	OCHILTREE	1	1	432,184	225
10	* PARSELL /MORROW, LOWER/	ROBERTS	23	22	6,582,657	14,507
10	* PARSELL /MORROW, UPPER/	ROBERTS	19	16	1,993,163	33,530
10	# PATTI CAKE /CLEVELAND/	LIPSCOMB	1	1	54,413	753
10	* PAUL HARBAUGH /MORROW/	OCHILTREE	5	5	408,310	1,426
10	PAUL HARBAUGH /MORROW, LO./	OCHILTREE	1	0	0	0
10	# PERRY /CLEVELAND/	LIPSCOMB	0	0	0	0
10	PEERY, N. /CLEVELAND/	LIPSCOMB	1	1	63,155	316
10	PENDROSA /RED CAVE/	POTTER	2	0	169	0
10	* PERRYTON /DOUGLAS/	OCHILTREE	1	1	773	0
10	* PERRYTON /KEYES/	OCHILTREE	3	3	112,468	181
10	* PERRYTON /MORROW, LOWER/	OCHILTREE	21	20	1,219,392	4,151
10	# PERRYTON /MORROW, UPPER/	OCHILTREE	11	10	2,175,236	9,065
10	# PERRYTON, NORTH /GEORGE MORROW/	OCHILTREE	1	0	32	0
10	PERRYTON, NW. /MORROW, UPPER/	OCHILTREE	1	1	30,087	0
10	* PERRYTON /NOVI, LOWER/	OCHILTREE	4	4	325,455	1,584
10	* PERRYTON, WEST /MORROW/	OCHILTREE	16	14	2,716,756	3,704
10	# PERRYTON WEST /MORROW LOWER/	OCHILTREE	5	4	1,928,327	12,541
10	PIPER /MORROW, LOWER/	LIPSCOMB	0	0	0	0
10	PSHIGODA /MISSISSIPPIAN/	OCHILTREE	3	2	204,855	84
10	PSHIGODA /MORROW/	OCHILTREE	0	0	0	0
10	# QUINDUNG /ALBANY DOLC., LOWER/	ROBERTS	61	58	8,635,560	6,742a
10	QUINCUNG, NORTH /LECOMPTON/	ROBERTS	1	1	23,261	393
10	QUINCUNG-STRAWN /PENN. G. WASH/	ROBERTS	1	0	0	0
10	R. H. F. /CLEVELAND/	OCHILTREE	3	3	230,750	1,332
10	R. H. F., EAST /MORROW, UPPER/	OCHILTREE	1	1	1,408	17
10	# R. H. F. /MORROW/	OCHILTREE	2	2	501,790	1,097
10	R. H. F. /MORROW GAS/	OCHILTREE	0	0	0	0
10	RAMP /PENN GRANITE WASH/	HEMPHILL	1	1	26,557	4,276
10	# RED DEER /ALBANY/	ROBERTS	1	1	28,461	1,979
10	RED DEER /ALBANY DOLOMITE, LC./	ROBERTS	10	9	879,500	7,835
10	RED DEER /BROWN DOLOMITE/	ROBERTS	1	1	61,025	40
10	REC DEER /PENN. G/	ROBERTS	1	0	0	0
10	RED DEER /PENN. R/	ROBERTS	3	2	453,410	7,599a
10	SAGEBRUSH /KATHERN/	HANSFORD	1	0	0	0
10	# SHAPLEY /MORROW/	HANSFORD	5	5	765,837	3,124
10	SHAPLEY /MORROW -B-/	HANSFORD	2	2	156,944	769
10	SHARE /MISSISSIPPIAN/	OCHILTREE	1	1	21,112	0
10	SHARE /MORROW, UPPER/	OCHILTREE	9	7	757,830	867
10	SHARE, SE. /MORROW, LOWER/	OCHILTREE	2	1	18,720	0
10	SHARE, SE. /MORROW, LOWER I/	OCHILTREE	2	2	68,092	50
10	# SHARE, SE. /MORROW, UPPER/	OCHILTREE	21	20	4,648,672	8,681
10	SMITH PERRYTON /MISSISSIPPIAN/	OCHILTREE	1	1	9,912	84
10	SMITH PERRYTON /MORROW, LOWER/	OCHILTREE	5	2	688,377	108
10	SMITH PERRYTON /MORROW, MIDDLE/	OCHILTREE	6	6	208,580	706
10	SMITH PERRYTON /MORROW, UPPER/	OCHILTREE	1	1	23,641	121
10	# SPEARMAN, EAST /ATOKA/	HANSFORD	14	12	776,328	1,333a
10	* SPEARMAN, EAST /MORROW, UPPER/	HANSFORD	4	4	688,422	7,272
10	# SPEARMAN, NORTH /ATOKA/	HANSFORD	1	1	85,409	350
10	# SPEARMAN, N./LANISING-KANSAS CITY/	HANSFORD	2	0	0	0
10	SPEARMAN PARK /CLEVELAND/	HANSFORD	1	1	455,116	2,170
10	SPOONY /COLLIER LIME/	HANSFORD	1	1	71,602	294
10	SPONGY /MISSISSIPPIAN/	OCHILTREE	1	1	39,940	19
10	SPONGY /MORROW, LOWER/	OCHILTREE	7	6	316,757	374
10	SPONGY /MORROW, UPPER/	OCHILTREE	2	1	18,412	0
10	# STEKELL /CLEVELAND/	OCHILTREE	0	0	0	0
10	* STRATFORD /CISCO LIME/	SHERMAN	11	10	827,120	121a
10	TEXAS-HUGOTON /RED CAVE/	SHERMAN	0	0	0	0
10	* TEXAS HUGOTON		970	955	145,067,648	282
10	* THORNDIKE /ATOKA/	GRAY	2	0	0	0
10	# THORNDIKE /MISSOURI LOWER/	GRAY	1	0	0	0
10	TURNER MORROW	OCHILTREE	1	1	221,798	1,497
10	TURNER, SOUTH /MORROW UPPER/	OCHILTREE	7	6	919,786	6,692
10	TWIN /ATOKA/	HANSFORD	1	0	0	0
10	TWIN /CLEVELAND/	HANSFORD/OCHI	2	2	33,811	0
10	TWIN, EAST /TONKAWA/	OCHILTREE	1	0	0	0

## OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1967

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
10	TWIN /MARMATON/	HANSFORD	1	1	17,452	130
10	# TWIN /MORROW/	HANSFORD	2	0	0	0
10	* TWIN /TOKAWA/	HANSFORD/OCHI	7	5	739,036	1,470
10	TWITCHELL /CHESTER/	OCHILTREE	1	1	285,384	4,176
10	WAKA, EAST /MORROW, UPPER/	OCHILTREE	0	0	0	0
10	WAKA, WEST /ATOKA/	OCHILTREE	1	1	27,440	112
10	WAKA, WEST /MORROW, LOWER/	OCHILTREE	1	1	17,268	0
10	# WAKA, WEST /MORROW, UPPER/	OCHILTREE	1	0	1	0a
10	WAKA, WEST /MORROW, UPPER 2ND/	OCHILTREE	0	0	0	0
10	# WAKA, WEST /MORROW, UPPER 7750/	OCHILTREE	0	0	0	0
10	WAMBLE /CLEVELAND/	OCHILTREE	1	1	7,392	0
10	WAMBLE /MORROW, UPPER/	OCHILTREE	0	0	0	0
10	WASHITA CREEK /HUNTON 19475/	HEMPHILL	2	0	0	0
10	WASHITA CREEK /MORROW 15225/	HEMPHILL	1	0	0	0
10	WASHITA CREEK /PENN/	HEMPHILL	3	1	33,888	0
10	WEIS /MORROW, LOWER/	LIPSCOMB	0	0	0	0
	TOTAL		7,027	6,712	994,010,652	1,531,205

TABLE NO. 17  
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1967

Company and Mailing Address	Plant Name	Daily MCF Capacity	Location
<b>DISTRICT NO. 1</b>			
ALSAN Corporation 1117 Oden Building Shreveport, Louisiana 71100	Crystal City	2,000	Elaine Field Dimmit County
Amata Gas Corporation 1701 Houston Club Bldg. Houston, Texas 77002	Rhode Ranch	5,000	Rhode Ranch Area McMullen County
Continental Oil Company P.O. Box 2226 Corpus Christi, Texas 78403	Chittim #76	3,000	Sacatosa Field Maverick County
Humble Oil and Refining Company Wilson Tower Corpus Christi, Texas 78401	Jourdanton	20,000	Jourdanton Field Atascosa County
LoVaca Gathering Company P.O. Box 521 Corpus Christi, Texas 78403	San Antonio-Junction	125,000	Main Line Plant Bexar County
Suburban Natural Gas Processing Co. 2120 Alamo National Bldg. San Antonio, Texas 78205	Martha Berry	22,000	West Big Foot Field Frio County
Warren Petroleum Corporation P.O. Box 1589 Tulsa, Oklahoma 74102	Fashing	100,000	Fashing Field Atascosa & Karnes Counties
<b>DISTRICT NO. 2</b>			
Aluminum Company of America Point Comfort, Texas 77978	Point Comfort	161,000	Various Fields Various Counties
Atlantic Richfield Company P.O. Drawer 'U' George West, Texas 78022	Nueces River	85,000	Main Line Plant Live Oak County
Atlantic Richfield Company P.O. Drawer 1981 Corpus Christi, Texas 78403	Refugio	6,000	Refugio, New Field Refugio County
Burns, Bobby M. 620 Vaughn Plaza Corpus Christi, Texas 78401	Una West	10,000	Una West Field Victoria County
Cities Service Oil Company Rt. 2, Box 133 Port Lavaca, Texas 77979	Long Mott	15,000	East Long Mott Field Calhoun County
Cities Service Oil Company Rt. 2, Box 133 Port Lavaca, Texas 77979	San Antonio Bay	15,000	Various Fields Calhoun County
Continental Oil Company P.O. Drawer 1267 Ponca City, Oklahoma 74601	Lavaca	25,000	Speaks, Southwest Field Lavaca County
Getty Oil Company P.O. Box 1578 Victoria, Texas 77901	Normanna	40,000	Various Fields Bee County
H N G Petrochemicals, Inc. P.O. Box 1188 Houston, Texas 77001	Tuleta	40,000	Various Fields Bee County
H N G Petrochemicals, Inc. P.O. Box 1188 Houston, Texas 77001	Victoria	90,000	Victoria County
Humble Oil & Refining Company Wilson Tower Corpus Christi, Texas 78401	Heyser	20,000	Heyser Field Calhoun County
Humble Oil & Refining Company Wilson Tower Corpus Christi, Texas 78401	Tom O'Connor	235,000	Various Fields Refugio County

TABLE NO. 17 - Continued  
 GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1967

Company and Mailing Address	Plant Name	Daily MCF Capacity	Location
<b>DISTRICT NO. 2 - Continued</b>			
Hunt Industries 1401 Elm Street Dallas, Texas 75202	Zoller	35,000	Zoller Field Refugio County
LoVaca Gathering Company P.O. Box 521 Corpus Christi, Texas 78403	Gohlke	130,000	Main Line Plant De Witt County
George Mitchell & Associates, Inc. 12th Floor Houston Club Bldg. Houston, Texas 77002	Vienna	5,000	Various Fields Lavaca & Colorado Counties
Mobil Oil Corporation P.O. Drawer 310 Three Rivers, Texas 78071	Kittie	100,000	Main Line Plant Live Oak County
Mobil Oil Corporation P.O. Box 2006 Vanderbilt, Texas 77991	Vanderbilt	90,000	West Ranch Field Jackson County
Mobil Oil Corporation Rt. 1, Box 84-C Hallettsville, Texas 77964	Wilcox	175,000	Main Line Plant Lavaca County
Monarch Oil & Gas Company P.O. Drawer 'X' Portland, Texas 78374	Woodsboro	1,500	Woodsboro Field Refugio County
Shell Oil Company P.O. Box 1639 Victoria, Texas 77901	Gohlke	24,000	Helen Gohlke Field De Witt & Victoria Counties
Shell Oil Company Rt. 1, Box 165 Hobson, Texas 78117	Person	60,000	Various Fields Karnes County
Starrett, C. E. P.O. Drawer 'G' Refugio, Texas 78377	O'Brien	6,020	Old Refugio Field Refugio County
Sunray DX Oil Company P.O. Box 498 Corpus Christi, Texas 78403	Carancahua	30,000	La Ward Field Jackson County
Sunray DX Oil Company P.O. Box 498 Corpus Christi, Texas 78403	McFaddin 'A'	2,600	North McFaddin Field Victoria County
Sunray DX Oil Company P.O. Box 498 Corpus Christi, Texas 78403	Victoria	31,000	Main Line Plant Victoria County
United Gas Pipe Line Company P.O. Box 1407 Shreveport, La. 71102	Cabeza Creek	100,000	Cabeza Creek Field Karnes County
Westland Oil Development Corp. 6060 Hillcroft Houston, Texas 77036	Una West	4,200	Una West Field Victoria County
<b>DISTRICT NO. 3</b>			
Amata Gas Corporation 1701 Houston Club Bldg. Houston, Texas 77002	Clinton	4,500	Main Line Plant Harris County
Amata Gas Corporation 1701 Houston Club Bldg. Houston, Texas 77002	Lake Houston	1,300	Alco-Mag Field Harris County
Amata Gas Corporation 1701 Houston Club Bldg. Houston, Texas 77002	Madisonville	3,500	Madisonville Field Madison County

TABLE NO. 17 - Continued  
 GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1967

Company and Mailing Address	Field Name	Daily MCF Capacity	Location
<b>DISTRICT NO. 3 - Continued</b>			
Amata Gas Corporation 1701 Houston Club Bldg. Houston, Texas 77002	Smith Point	5,200	Main Line Plant Chambers County
Continental Oil Company P.O. Drawer 1267 Ponca City, Okla. 74601	Port	130,000	Port Acres Field Jefferson County
Gas Products, Inc. 4300 N. Central Expressway Dallas, Texas 75206	Alligator	2,500	Petkas-Cotton Lake Fields Chambers County
Getty Oil Company P.O. Box 1578 Victoria, Texas 77901	West Bernard	32,000	West Bernard Field Wharton County
HNG Petrochemicals, Inc. P.O. Box 1188 Houston, Texas 77001	Alvin	1,000,000	Main Line Plant Brazoria County
HNG Petrochemicals, Inc. P.O. Box 1188 Houston, Texas 77001	Bammel	75,000	Bammel Field Harris County
Huber Corporation, J. M. P.O. Box 831 Borger, Texas 79007	West Lucky	12,300	West Lucky Field Matagorda County
Humble Oil & Refining Company P.O. Box 2443 Houston, Texas 77001	Clear Lake	150,000	Clear Lake Field Harris County
Humble Oil & Refining Company P.O. Box 2443 Houston, Texas 77001	Conroe	32,000	Conroe Field Montgomery County
Humble Oil & Refining Company P.O. Box 2443 Houston, Texas 77001	Pledger	190,000	Pledger Field Brazoria County
Humble Oil & Refining Company P.O. Box 2443 Houston, Texas 77001	Tomball	64,000	Tomball Field Harris County
Hunt, H. L. 1401 Elm Street Dallas, Texas 75202	Alvin	10,000	Alvin & S. Alvin Fields Brazoria County
Hunt, Margaret, Trust Estate 1401 Elm Street Dallas, Texas 75202	Alta Loma	22,000	Alta Loma Field Galveston County
Industrial Gas Supply Corp. 2021 Chamber of Commerce Bldg. Houston, Texas 77002	Needville	75,000	Needville Field Fort Bend County
LoVaca Gathering Company P.O. Box 521 Corpus Christi, Texas 78403	Bay City	320,000	Main Line Plant Matagorda County
Marathon Oil Company P.O. Box 277 Markham, Texas 77456	Markham	100,000	N. Markham-N. Bay City Fields Matagorda County
Marathon Oil Company P.O. Box 426 Orange, Texas 77630	Phoenix Lake	12,000	Phoenix Lake Field Orange County
Midland Gasoline Corporation P.O. Box 929 Conroe, Texas 77301	Conroe	38,000	Conroe Field Montgomery County
Pan American Gas Company P.O. Box 2609 Texas City, Texas 77590	T.C. Extraction	140,000	Main Line Plant Galveston County



TABLE NO. 17 - Continued  
 GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1967

Company and Mailing Address	Plant Name	Daily MCF Capacity	Location
<b>DISTRICT NO. 3 - Continued</b>			
Pan American Petroleum Corp. P.O. Box 351 Alvin, Texas 77511	Hastings	47,000	Hastings Field Brazoria County
Phillips Petroleum Company Bartlesville, Okla. 74003	Bayou	225,000	Chocolate Bayou Field Brazoria County
Shell Oil Company Route 2, Box 599 Freeport, Texas 77541	Buccaneer	185,000	Federal Block 288 Field Brazoria County
Shell Oil Company P.O. Box 667 Sealy, Texas 77474	Sealy	20,000	Sealy Field Austin County
Sinclair Oil & Gas Company P.O. Box 337 Silsbee, Texas 77656	South Hampton	25,000	South Hampton Field Hardin County
Sinclair Oil & Gas Company P.O. Box 337 Silsbee, Texas 77656	Hull	18,000	Merchant Field Liberty County
Sinclair Oil & Gas Company Route 1, Box 210A Newton, Texas 75966	Quicksand Creek	23,000	Quicksand Creek Field Newton County
Sinclair Oil & Gas Company P.O. Box 517 Silsbee, Texas 77656	Silsbee	50,000	Silsbee Field Hardin County
Sinclair Oil & Gas Company P.O. Box 67 Spring, Texas 77373	Spring	10,000	Bender Field Montgomery County
Skelly Oil Company 1928 Houston Natural Gas Bldg. Houston, Texas 77002	Bay City	16,500	Bay City Field Matagorda County
Tenneco Oil Company P.O. Box 2511 Houston, Texas 77001	Chesterville	100,000	Main Line Plant Colorado County
Tenneco Oil Company P.O. Box 2511 Houston, Texas 77001	Leabo	95,000	Main Line Plant Matagorda County
Texaco Inc. P.O. Box 1240 El Campo, Texas 77437	Blessing	65,000	Blessing & Ganado Fields Matagorda & Jackson Counties
Union Texas Petroleum, A Division of Allied Chemical Corp. P.O. Box 2120 Houston, Texas 77001	Winnie	200,000	Various Fields Various Counties
United Gas Pipe Line Co. P.O. Box 1407 Shreveport, La. 71102	Galveston Bay	40,000	Galveston Bay Field Chambers County
Warren Petroleum Corporation P.O. Box 1589 Tulsa, Okla. 74102	Fostoria	25,000	Fostoria Field Montgomery County
<b>DISTRICT NO. 4</b>			
Anchor Gasoline Corporation 114 East Fifth Tulsa, Oklahoma 74103	Tabasco	67,000	Tabasco Field Hidalgo County
Associated Oil & Gas Company P.O. Drawer 22775 Houston, Texas 77027	McCoy	18,000	Agua Dulce & Clara Driscoll Fields Nueces County

TABLE NO. 17 - Continued

## GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1967

Company and Mailing Address	Plant Name	Daily MCF Capacity	Location
<b>DISTRICT NO. 4 - Continued</b>			
Champlin Petroleum Company P.O. Box 9365 Fort Worth, Texas 76107	Gulf Plains	220,000	Agua Dulce & Stratton Fields Nueces County
Cities Service Oil Company P.O. Box 168 Gregory, Texas 78359	Corpus Bay	70,000	Various Fields San Patricio County
Cities Service Oil Company P.O. Box 996 Riviera, Texas 78379	May	40,000	May & South & West May Fields Kleberg County
Cities Service Oil Company Route 2 Robstown, Texas 78380	Robstown	80,000	Various Fields Nueces County
Clark Fuel Producing Company P.O. Box 3471 McAllen, Texas 78501	South Kelsey	2,000	Kelsey, South Field Starr County
Clark Fuel Producing Company P.O. Box 3471 McAllen, Texas 78501	Sullivan City	6,500	Sullivan Field Hidalgo County
Coastal States Gas Producing Co. P.O. Box 521 Corpus Christi, Texas 78403	Falfurrias	60,000	Main Line Plant Jim Wells County
Coastal States Gas Producing Co. P.O. Box 521 Corpus Christi, Texas 78403	Freer	200,000	Main Line Plant Webb County
Coastal States Gas Producing Co. P.O. Box 521 Corpus Christi, Texas 78403	Hidalgo	85,000	Main Line Plant Hidalgo County
George H. Coates 1610 Milam Bldg. San Antonio, Texas 78205	Jay Simmons	4,000	Jay Simmons Field Starr County
Continental Oil Company P.O. Drawer 1267 Ponca City, Okla. 74601	Rincon	20,000	Rincon Field Starr County
HNG Petrochemicals, Inc. P.O. Box 1188 Houston, Texas 77001	Gregory	125,000	Main Line Plant San Patricio County
HNG Petrochemicals, Inc. P.O. Box 1188 Houston, Texas 77001	Loma Blanca	35,000	Loma Blanca Field Brooks County
HNG Petrochemicals, Inc. P.O. Box 1188 Houston, Texas 77001	Orange Grove	12,000	Main Line Plant Jim Wells County
Hope Production Company P.O. Box 391 Brownsville, Texas 78520	No. Taylor Rd.	30,000	Various Fields Hidalgo County
Houston Natural Gas Production Co. P.O. Box 1130 Corpus Christi, Texas 78403	Chapman	1,450	Arnold-David Field Nueces County
Humble Oil and Refining Co. Wilson Tower Corpus Christi, Texas 78401	Flour Bluff	30,000	Flour Bluff Field Nueces County
Humble Oil & Refining Co. Wilson Tower Corpus Christi, Texas 78401	NE Loma Novia	25,000	NE Loma Novia Field Duval County

TABLE NO. 17 - Continued  
 GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1967

Company and Mailing Address	Plant Name	Daily MCF Capacity	Location
<b>DISTRICT NO. 4 - Continued</b>			
Humble Oil and Refining Co. Wilson Tower Corpus Christi, Texas 78401	Santa Fe	30,000	Santa Fe, S. Field Brooks County
Humble Oil and Refining Co. Wilson Tower Corpus Christi, Texas 78401	Sarita	125,000	Sarita Field Kenedy County
LoVaca Gathering Company P.O. Box 521 Corpus Christi, Texas 78403	Corpus Christi	100,000	Various Fields Nueces County
Marathon Oil Company P.O. Box 968 Sinton, Texas 78387	Plymouth	45,000	Plymouth Field San Patricio County
Mobil Oil Corporation P.O. Drawer 310 Three Rivers, Texas 78071	Hagist	60,000	Main Line Plant Duval County
Monarch Oil and Gas Co. P.O. Drawer 'X' Portland, Texas 78374	Midway	2,500	Midway Field San Patricio County
Monarch Oil and Gas Co. P.O. Drawer 'X' Portland, Texas 78374	Robstown	2,000	Robstown Field Nueces County
W. B. Osborn, Operator P.O. Box 6767 San Antonio, Texas 78209	Fee	5,500	Sun, North Field Starr County
Pan American Petroleum Corp. P.O. Drawer 1980 Corpus Christi, Texas 78403	Luby	120,000	Luby Field Nueces County
Shell Oil Company P.O. Box 550 McAllen, Texas 78501	McAllen	110,000	McAllen Ranch Field Hidalgo County
Shell Oil Company P.O. Box 550 McAllen, Texas 78501	North Rincon	35,000	No. Rincon Field Starr County
Sinclair Oil and Gas Co. P.O. Box 57 Edinburg, Texas 78539	Edinburg	65,000	San Salvador Field Hidalgo County
Sinclair Oil and Gas Co. Route 1, Box 134 Taft, Texas 78390	Taft	75,000	East White Point Field San Patricio County
Sohio Petroleum Company P.O. Box 1638 Alice, Texas 78332	Prado	8,000	Prado Field Jim Hogg County
Southern Minerals Corporation P.O. Box 716 Corpus Christi, Texas 78403	Saxet	30,000	Saxet Field Nueces County
Sun Oil Company P.O. Box 2880 Dallas, Texas 75221	Fulton Beach	5,000	Fulton Beach Field Aransas County
Sun Oil Company P.O. Box 2880 Dallas, Texas 75221	Luby	15,000	Luby Field Nueces County
Sun Oil Company P.O. Box 2880 Dallas, Texas 75221	Tijerina-Canales	70,000	Tijerina-Canales- Blucher Field Jim Wells County

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 17 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1967

Company and Mailing Address	Plant Name	Daily MCF Capacity	Location
<b>DISTRICT NO. 4 - Continued</b>			
Sunray DX Oil Company P.O. Box 498 Corpus Christi, Texas 78403	Red Fish Bay	185,000	Main Line Plant San Patricio County
Superior Oil Company, The P.O. Box 71 Conroe, Texas 77301	Chess-LaSara	5,300	Chess-LaSara Field Willacy County
Superior Oil Company, The P.O. Box 71 Conroe, Texas 77301	Portilla	18,000	Portilla and Section Two Fields San Patricio County
Tenneco Oil Company P.O. Box 2511 Houston, Texas 77001	R.R. Dean	140,000	Main Line Plant Nueces County
Tenneco Oil Company P.O. Box 2511 Houston, Texas 77001	K.G. Pearce	75,000	Main Line Plant Aransas County
Tenneco Oil Company P.O. Box 2511 Houston, Texas 77001	O.W. Ward	160,000	McAllen Field Hidalgo County
Tex-Tract Manufacturing Co. P.O. Box 5008 Corpus Christi, Texas 78405	No. Midway	8,000	North Midway Field San Patricio County
Texaco Inc. P.O. Box 601 Corpus Christi, Texas 78403	Tijerina	25,000	Tijerina-Canales- Blucher Field Jim Wells County
<b>DISTRICTS NO. 5 and 6</b>			
ARKLA Chemical Corporation P.O. Box 1734 Shreveport, La. 71102	Carthage	7,500	Carthage Field Panola County
ARKLA Chemical Corporation P.O. Box 1734 Shreveport, La. 71102	North Lansing	10,500	North Lansing Field Harrison County
ARKLA Chemical Corporation P.O. Box 1734 Shreveport, La. 71102	Manziel	5,000	Manziel Field Wood County
ARKLA Chemical Corporation P.O. Box 1734 Shreveport, La. 71102	Waskom	105,000	Waskom Field Harrison County
Breckenridge Gasoline Company P.O. Drawer 1272 Breckenridge, Texas 76024	Lodi	30,000	Rodessa Field Cass County
Caska Corporation P.O. Box 668 Quitman, Texas 75783	Caska	22,000	Quitman Field Wood County
Champion Petroleum Company P.O. Box 9365 Fort Worth, Texas 76107	Carthage	250,000	Carthage Field Panola County
Cities Service Oil Company P.O. Box 5480 Longview, Texas 75601	East Texas	50,000	East Texas & Willow Springs Fields Gregg County
Cities Service Oil Company P.O. Box 128 Carthage, Texas 75633	Panola #47	100,000	Carthage Field Panola County
Cities Service Oil Company P.O. Box 2428 Riesel, Texas 76682	Waco	60,000	Main Line Plant McClennan County

TABLE NO. 17 - Continued

## GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1967

Company and Mailing Address	Plant Name	Daily MCF Capacity	Location
<b>DISTRICTS NO. 5 &amp; 6 - Continued</b>			
Continental Oil Company P.O. Drawer 1267 Ponca City, Okla. 74601	Carthage	210,000	Carthage Field Panola County
Continental Oil Company P.O. Drawer 1267 Ponca City, Okla. 74601	Woodlawn	100,000	Woodlawn and Green Fox Fields Harrison & Marion Counties
Etexas Producers Gas Company P.O. Box 2012 Tyler, Texas 75701	Chapel Hill	12,000	Chapel Hill Field Smith County
Getty Oil Company P.O. Box 337 Cayuga, Texas 75832	Cayuga	40,000	Cayuga Field Anderson County
Humble Oil & Refining Company P.O. Box 2443 Houston, Texas 77001	East Texas	86,000	East Texas Field Rusk County
Humble Oil & Refining Company P.O. Box 2443 Houston, Texas 77001	Hawkins	110,000	Hawkins Field Wood County
Humble Oil & Refining Company P.O. Box 2443 Houston, Texas 77001	Neches	11,000	Neches Field Cherokee County
Hunt Oil Company 1401 Elm Street Dallas, Texas 75202	Fairway	25,000	Fairway Field Henderson County
Lone Star Gas Company P.O. Box 306 Trinidad, Texas 75163	Trinidad	100,000	Main Line Plant Henderson County
Lone Star Producing Company P.O. Box 68 Murchison, Texas 75778	Opelika	90,000	Opelika Field Henderson County
Pan American Petroleum Corporation P.O. Box 3092 Houston, Texas 77001	Edgewood	67,000	Edgewood and N.E. Edgewood Fields Van Zandt County
Parade Company, The P.O. Box 48 New London, Texas 75682	Giles	18,000	East Texas Field Rusk County
Phillips, Loyce P.O. Box 567 Gladewater, Texas 75647	Nan-Su-Gail	5,000	Nan-Su-Gail Field Freestone County
Samedan Oil Corporation P.O. Box 909 Ardmore, Okla. 73401	Leona	11,000	Various Fields Leon & Madison Counties
Sinclair Oil & Gas Company P.O. Box 5040 Longview, Texas 75601	Longview	18,000	East Texas Field Gregg County
Sinclair Oil & Gas Company P.O. Box 48 Price, Texas 75687	Price	15,000	East Texas and Chapel Hill Fields Rusk County
Slocum Gas Company P.O. Box 454 Dallas, Texas 75221	Slocum	8,000	Slocum Field Anderson County
Southwest Oletha Gas Processing Corp. P.O. Box 931 Dallas, Texas 75221	Oletha	20,000	Southwest Oletha Field Limestone County

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 17 - Continued  
 GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1967

Company and Mailing Address	Plant Name	Daily MCF Capacity	Location
<b>DISTRICTS NO. 5 &amp; 6 - Continued</b>			
Sun Oil Company P.O. Box 2880 Dallas, Texas 75221	Shamburger	1,000	Shamburger Lake Field Smith County
Sunray DX Oil Company 418 Market Street Shreveport, La. 71101	Freestone	4,000	Nan-Su-Gail Field Freestone County
Texaco Inc. 1834 N. Main Street Liberty, Texas 77575	Dunbar	6,500	Dunbar Field Rains County
Union Oil Company of California P.O. Box 22-J Van, Texas 75790	Van #19	6,000	Van Field Van Zandt County
United Gas Pipe Line Company P.O. Box 1407 Shreveport, La. 71102	Carthage	135,000	Carthage Field Panola County
Wanda Petroleum Company P.O. Box 53120 Houston, Texas 77052	Hainesville Dome	1,000	Hainesville Field Wood County
Warren Petroleum Corporation P.O. Box 1589 Tulsa, Okla. 74102	Como	35,000	Como Field Hopkins County
Warren Petroleum Corporation P.O. Box 1589 Tulsa, Okla. 74102	Gladewater	20,000	East Texas Field Gregg County
Warren Petroleum Corporation P.O. Box 1589 Tulsa, Okla. 74102	Spear	12,000	East Texas Field Gregg County
<b>DISTRICT NO. 7-B</b>			
Bowden Gasoline Company, Inc. P.O. Box 228 Snyder, Texas 79549	Bowden	1,250	Jonisue Bowden Field Fisher County
Breckenridge Gasoline Company P.O. Box 1272 Breckenridge, Texas 76024	Eliasville	7,500	Eliasville Field Stephens County
Cities Service Oil Company P.O. Box 665 Knox City, Texas 79529	Stonewall	10,800	Various Fields Stonewall County
Coastal States Gas Producing Co. P.O. Box 521 Corpus Christi, Texas 78403	Box Elmdale	2,000	Various Fields Callahan County
Coastal States Gas Producing Co. P.O. Box 521 Corpus Christi, Texas 78403	Claytonville	5,500	Claytonville Field Fisher County
Coastal States Gas Producing Co. P.O. Box 521 Corpus Christi, Texas 78403	'F' Plant	5,600	Claytonville Field Fisher County
Coastal States Gas Producing Co. P.O. Box 521 Corpus Christi, Texas 78403	Roscoe	1,750	N.W. Rowan and Hope Fields Nolan County
Coastal States Gas Producing Co. P.O. Box 521 Corpus Christi, Texas 78403	Tuscola	6,500	Various Fields Taylor County
Coker Gasoline Company P.O. Box 878 Sweetwater, Texas 79556	Coker	4,000	Coker Field Coleman County

TABLE NO. 17 - Continued  
 GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1967

Company and Mailing Address	Plant Name	Daily MCF Capacity	Location
<b>DISTRICT NO. 7-B - Continued</b>			
Ewing, G. W. P.O. Drawer 392 Breckenridge, Texas 76024	O. Tomlin A & B Units	5,000	Big Sandy Field Stephens County
Foree Company 3700 First Natl. Bank Bldg. Dallas, Texas 75202	Fisher	1,500	Various Fields Fisher County
Glen Cove Gasoline Plant Glen Cove, Texas 76843	Glen Cove	6,000	Glen Cove Field Coleman County
Grimes, Otha H., et al P.O. Box 3327 Tulsa, Okla. 74101	North Dora	5,500	North Dora Field Nolan County
Gulf Gas Company P.O. Box 790 Mineral Wells, Texas 76067	Gulf Gas	5,000	Various Fields Various Counties
Lone Star Gas Company P.O. Box 107 Gordon, Texas 76453	Gordon	100,000	Main Line Plant Palo Pinto County
Lone Star Gas Company P.O. Box 341 Ranger, Texas 76470	Line KCT-6"	3,500	Main Line Plant Callahan County
Lone Star Gas Company P.O. Box 341 Ranger, Texas 76470	Line KPD-1	3,500	Sipe Springs Area Comanche County
Lone Star Gas Company Route 3 Cisco, Texas 76437	Pueblo	40,000	Main Line Plant Eastland County
Lone Star Gas Company P.O. Box 86 Springtown, Texas 76082	Springtown	135,000	Main Line Plant Parker County
Lone Star Producing Company P.O. Box 1452 Breckenridge, Texas 76024	Brooks	10,000	Breckenridge Field Stephens County
Lone Star Producing Company P.O. Box 341 Ranger, Texas 76470	Plant #108	15,000	Eastland Field Eastland County
Mobil Oil Corporation P.O. Box 633 Midland, Texas 79701	Desdemona	2,000	Eastland County Regular Field Eastland County
Pan American Petroleum Corp. P.O. Drawer 'P' Monahans, Texas 79756	White Flat	6,500	White Flat Field Nolan County
Permian Corporation, The P.O. Box 3119 Midland, Texas 79701	Possum Kingdom	5,000	N. Jill Field Stephens County
Petroleum Corporation of Texas P.O. Box 911 Breckenridge, Texas 76024	Hamlin	3,000	Various Fields Fisher County
Petroleum Corporation of Texas P.O. Box 911 Breckenridge, Texas 76024	Petco Caddo	3,000	Caddo Field Stephens County
Petroleum Corporation of Texas P.O. Box 911 Breckenridge, Texas 76024	Petco Plant #2	15,000	Eastland County Regular Field Eastland County
Petroleum Corporation of Texas P.O. Box 911 Breckenridge, Texas 76024	Petco Plant #7	5,000	Harding Bros. Field Stephens County

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 17 - Continued  
 GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1967

Company and Mailing Address	Plant Name	Daily MCF Capacity	Location
<b>DISTRICT NO. 7B - Continued</b>			
Phillips Petroleum Company P.O. Drawer 573 Stephenville, Texas 76401	X-Ray	15,000	Main Line Plant Erath County
Sinclair Oil & Gas Company P.O. Drawer 347 Sweetwater, Texas 79556	Sweetwater	2,100	Various Fields Nolan County
Skelly Oil Company P.O. Box 690 Sweetwater, Texas 79556	North Nena Lucia	6,500	Nena Lucia Field Nolan County
Southwestern Gas Pipe Line, Inc. P.O. Box 790 Mineral Wells, Texas 76067	Southwestern Gas Pipeline, Inc.	28,000	Various Fields Various Counties
Sunray DX Oil Company 500 Vaughn Bldg. Midland, Texas 79701	Hamlin	500	Hamlin Field Jones County
Union Texas Petroleum, A Division of Allied Chemical Corporation P.O. Box 2120 Houston, Texas 77001	Wimberly #1	11,500	Various Fields Various Counties
Warren Petroleum Corporation P.O. Box 1589 Tulsa, Okla. 74102	Breckenridge	16,000	Various Fields Stephens County
West Lake Natural Gasoline Co. P.O. Box 1492 El Paso, Texas 79999	Trammell and So. Trammell	23,000	West Lake Field Nolan County
Young, Marshall R., Oil Company 750 West Fifth Street Fort Worth, Texas 76102	Cook #1	1,000	Cook Field Shackelford County
<b>DISTRICT NO. 7-C</b>			
Brooks Gas Corporation 3801 Kirby Dr. - Rm. 342 Houston, Texas 77006	Mertzton	27,000	Mertzton Field Irion County
Cities Service Oil Company Oil Field Route Big Lake, Texas 76932	West World	20,000	West World, Ranch Strawn, and Escondido Fields Crockett County
Delta Drilling Company P.O. Box 2012 Tyler, Texas 75701	Ozona	41,000	Ozona Field Crockett County
Dorchester Gas Producing Co. P.O. Box 750 Amarillo, Texas 79105	Texon	3,000	Big Lake Field Reagan County
El Paso Natural Gas Company P.O. Box 1492 El Paso, Texas 79999	Midkiff	169,000	Spraberry Field Reagan County
Lone Star Producing Company P.O. Drawer 309 Bronte, Texas 76933	Ft. Chadbourne	30,000	Ft. Chadbourne Field Runnels County
Midland Petrochemical Co. Christoval, Texas 76935	H.J. Strawn	1,500	Strawn Field Tom Green County
Northwest Production Corp. P.O. Box 1796 El Paso, Texas 79949	Bamhart	25,000	Various Fields Reagan and Crockett Counties
Palo Pinto Oil & Gas Company P.O. Box 1418 Abilene, Texas 79604	McNeill	2,200	Norton, W. Field Runnels County



TABLE NO. 17 - Continued

## GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1967

Company and Mailing Address	Plant Name	Daily MCF Capacity	Location
<b>DISTRICT NO. 7C - Continued</b>			
Pecos Company P.O. Box 1492 El Paso, Texas 79999	Wilshire	16,000	Amacker-Tippett Field Upton County
Phillips Petroleum Company Fourth and Washington Odessa, Texas 79760	Benedum	63,000	Benedum Field Upton and Reagan Counties
Service Gas Products Company 614 National Bank Tulsa Bldg. Tulsa, Okla. 74103	Susan Peak	5,000	Susan Peak Field Tom Green County
Shell Oil Company P.O. Drawer 'BB' McCamey, Texas 79752	Crossett	5,000	Crossett and So. Crossett Fields Upton County
Shell Oil Company P.O. Box 989 Ozona, Texas 76943	Northwest Ozona	11,500	Canyon and Spraberry Fields Crockett County
Shell Oil Company P.O. Drawer 'BB' McCamey, Texas 79752	Tippett	25,000	Various Fields Crockett County
Sinclair Oil and Gas Co. P.O. Box 638 Eldorado, Texas 76936	Eldorado	47,500	Hulldale Field Schleicher County
Sinclair Oil and Gas Co. P.O. Box 638 Eldorado, Texas 76936	Mertzton	2,700	Ketchum Mountain Field Irion County
Sun Oil Company P.O. Box 2880 Dallas, Texas 75221	Jameson	56,000	Jameson Field Coke County
Sunray DX Oil Company 500 Vaughn Bldg. Midland, Texas 79701	Concho	15,000	Paint Rock and Speck Fields Concho County
Union Texas Petroleum, A Division of Allied Chemical Corporation P.O. Box 2120 Houston, Texas 77001	Benedum, Pembrock and Floyd	80,000	Benedum and Spraberry Fields Various Counties
Union Texas Petroleum, A Division of Allied Chemical Corporation P.O. Box 2120 Houston, Texas 77001	Perkins	70,000	Various fields Various Counties
<b>DISTRICTS NO. 8 &amp; 8A</b>			
Amarillo Oil Company P.O. Box 151 Amarillo, Texas 79105	East Goldsmith	35,000	East Goldsmith Field Ector County
Amarillo Oil Company P.O. Box 151 Amarillo, Texas 79105	Ranchland	1,000	Midland, East Field Midland County
Amerada Petroleum Corporation P.O. Box 2040 Tulsa, Okla. 74102	Adair	3,750	Adair Field Terry County
Atlantic Richfield Company P.O. Box 666 Crane, Texas 79731	Block #31	69,300	Block #31 Field Crane County
Basin Recovery Corporation P.O. Box 3119 Midland, Texas 79701	Plant #2	500	Sheffield, SW Field Pecos County

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 17 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1967

Company and Mailing Address	Plant Name	Daily MCF Capacity	Location
<b>DISTRICTS NO. 8 &amp; 8A - Continued</b>			
Bass, Perry R. P.O. Drawer 'R' Kermit, Texas 79745	Halley	48,000	Halley Field Winkler County
Cabot Corporation P.O. Box 1101 Pampa, Texas 79065	Estes	30,000	North Ward Field Ward County
Cabot Corporation P.O. Box 1101 Pampa, Texas 79065	Walton	30,000	Kermit Field Winkler County
Cities Service Oil Company Star Route 2 Morton, Texas 79346	Lehman	20,000	Levelland Field Cochran County
Cities Service Oil Company P.O. Box 306 Seminole, Texas 79360	West Seminole	23,000	West Seminole Field Gaines County
Continental Oil Company P.O. Drawer 1267 Ponca City, Okla. 74601	Ramsey	10,000	Various Fields Culberson and Reeves Counties
El Paso Natural Gas Company P.O. Box 1492 El Paso, Texas 79999	Sealy-Smith	17,000	Monahans Field Ward County
General Crude Oil Company P.O. Box 37 Clairemont, Texas 79509	Salt Creek	5,000	Salt Creek Field Kent County
Getty Oil Company P.O. Box 831 Odessa, Texas 79760	Headlee	30,000	Headlee Field Ector County
Humble Oil & Refining Company P.O. Box 1600 Midland, Texas 79701	Sand Hills	50,000	Sand Hills Field Crane County
Marathon Oil Company P.O. Box 668 Iran, Texas 79744	Yates	4,000	Yates Field Pecos County
Mobil Oil Corporation P.O. Box 633 Midland, Texas 79701	Kermit	16,000	Kermit Field Winkler County
Mobil Oil Corporation P.O. Box 633 Midland, Texas 79701	Parks Booster	16,000	Parks Field Midland County
Mobil Oil Corporation P.O. Box 633 Midland, Texas 79701	Waha	78,000	Waha Field Pecos County
Monsanto Company P.O. Box 1169 Snyder, Texas 79549	Diamond 'M' Sharon Ridge	43,500	Diamond 'M' Sharon-Ridge & Kelly-Snyder Fields Scurry County
Odessa Natural Gasoline Co. P.O. Box 3908 Odessa, Texas 79760	Odessa	40,000	Various Fields Ector & Midland Counties
Pan American Petroleum Corp. P.O. Box 4072 Odessa, Texas 79760	North Cowden	75,000	North Cowden Field Ector County
Pan American Petroleum Corp. P.O. Box 367 Andrews, Texas 79714	South Fullerton	57,500	Various Fields Andrews County
Pan American Petroleum Corp. P.O. Drawer 'A' Levelland, Texas 79336	Levelland	37,000	Levelland Field Hockley County

TABLE NO. 17 - Continued  
 GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1967

Company and Mailing Address	Plant Name	Daily MCF Capacity	Location
<b>DISTRICTS NO. 8 &amp; 8A - Continued</b>			
Pan American Petroleum Corp. P.O. Drawer 'P' Monahans, Texas 79756	Monahans	7,000	North Monahans & Halley Fields Winkler County
Pan American Petroleum Corp. P.O. Box 1410 Fort Worth, Texas 76101	Prentice	12,860	Prentice Field Yoakum County
Pan American Petroleum Corp. P.O. Drawer 'A' Levelland, Texas 79336	Ropes	1,700	Ropes Field Hockley County
Pan American Petroleum Corp. P.O. Box 1410 Fort Worth, Texas 76101	Slaughter	110,000	Slaughter Field Hockley County
Pecos Company P.O. Box 1492 El Paso, Texas 79999	Santa Rosa	25,000	Santa Rosa Field Pecos County
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Andrews	90,000	Andrews Field Andrews County
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Azalea	45,000	Azalea Field Midland County
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Crane	60,000	McElroy Field Crane and Upton Counties
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Ector	40,000	Sealy-Smith Field Ector County
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Fullerton(North)	80,000	Fullerton Field Andrews County
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Goldsmith	380,000	Goldsmith Field Ector county
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Judkins	55,000	Harper, Penwell & Judkins Fields Ector County
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Puckett	215,000	Puckett Field Pecos County
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Seminole	38,000	Seminole Field Gaines County
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Spraberry	26,000	Spraberry Field Midland County
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Tunstill	30,000	Various Fields Reeves, Loving & Culberson Counties
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Winkler	13,500	Emperor Field Winkler County
Richardson, Sid, Carbon & Gasoline Co. P.O. Drawer 'R' Kermit, Texas 79745	Keystone	95,000	Various Fields Winkler County
Shell Oil Company P.O. Drawer 'B' Notrees, Texas 79759	TXL	112,000	TXL, Wheeler & Harper Fields - Ector and Winkler Counties

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 17 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1967

Company and Mailing Address	Plant Name	Daily MCF Capacity	Location
<b>DISTRICTS NO. 8 &amp; 8A - Continued</b>			
Shell Oil Company P.O. Box 1180 Denver City, Texas 79323	Wasson	186,000	Brahaney and Wasson Fields Yoakum County
Sinclair Oil & Gas Company P.O. Box 'U' Imperial, Texas 79743	Imperial	24,200	Various Fields Crane County
Skelly Oil Company P.O. Box 1071 Big Spring, Texas 79720	East Vealmoor	66,000	Various Fields Various Counties
Standard Oil Company of Texas P.O. Box 1660 Midland, Texas 79701	Kermit	53,000	Kermit Field Winkler County
Standard Oil Company of Texas 3610 Avenue 'S' Snyder, Texas 79549	North Snyder	15,000	Kelly-Snyder Field Scurry County
Sunray DX Oil Company Arah Route Snyder, Texas 79549	Snyder	58,000	Kelly-Snyder Field Scurry County
Texaco Inc. P.O. Box 52332 Houston, Texas 77052	Fuller	25,000	Cogdell Field Scurry County
Texaco Inc. P.O. Box 52332 Houston, Texas 77052	South Kermit	20,000	Kermit Field Winkler County
Texaco Inc. P.O. Box 52332 Houston, Texas 77052	Lamesa	6,000	Spraberry Field Dawson County
Union Oil Company of California P.O. Box 671 Midland, Texas 79701	Bakke	19,000	Bakke Field Andrews County
Union Oil Company of California P.O. Box 671 Midland, Texas 79701	Dollarhide	70,000	Dollarhide Field Andrews County
Warren Petroleum Corporation P.O. Box 1589 Tulsa, Okla. 74102	Azalea	19,000	Azalea Field Midland County
Warren Petroleum Corporation P.O. Box 1589 Tulsa, Okla. 74102	Monahans	40,000	North Ward Estes Field Ward County
Warren Petroleum Corporation P.O. Box 1589 Tulsa, Okla. 74102	Sand Hills	159,000	Various Fields Crane County
Warren Petroleum Corporation P.O. Box 1589 Tulsa, Okla. 74102	Waddell	118,000	Sand Hills, University Waddell & Lea Fields Crane County
<b>DISTRICT NO. 9</b>			
Black Hawk Gasoline Corporation P.O. Box 566 Graham, Texas 76046	Black Hawk	1,000	Alco-Caddo Field Jack County
Bluegrove Gasoline Plant 1220 Praetorian Bldg. Dallas, Texas 75201	Bluegrove	2,000	Bluegrove, N.(Miss) Field Clay County
Cities Service Oil Company P.O. Box 68 Chico, Texas 76030	Chico	70,000	Various Fields Jack and Wise Counties
Cities Service Oil Company Rt. 2, Box 75 Bridgeport, Texas 76026	Gibtown	10,000	Various Fields Jack County

TABLE NO. 17 - Continued  
 GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1967

Company and Mailing Address	Plant Name	Daily MCF Capacity	Location
<b>DISTRICT NO. 9 - Continued</b>			
Continental Oil Company P.O. Drawer 1267 Ponca City, Okla. 74601	K.M.A.	12,500	K.M.A. Field Archer and Wichita Counties
Fagadau, Sanford P. 1220 Praetorian Bldg. Dallas, Texas 75201	Maryetta	3,000	Boonesville Bend Field Jack County
G M & A Gas Products Plant, Inc. P.O. Box 1589 Tulsa, Okla. 74102	Bridgeport	175,000	Booneville Bend Field Jack & Wise Counties
Graham Gas Processing, Inc. 910 Bank of the Southwest Bldg. Midland, Texas 79701	Graham	2,500	Various Fields Young County
Lone Star Gas Company P.O. Box 341 Ranger, Texas 76470	Line 401-8'	7,000	Main Line Plant Young County
Maynard Oil Company P.O. Box 479 Decatur, Texas 76234	Jupiter	3,000	Jupiter Field Jack County
Mobil Oil Corporation P.O. Box 633 Midland, Texas 79701	Burkburnett	1,500	Wichita County Regular Field Wichita County
Mobil Oil Corporation P.O. Box 633 Midland, Texas 79701	Electra	1,500	Various Fields Wilbarger County
Moncrief & Grimes P.O. Box 3327 Tulsa, Okla. 74101	Gainesville	1,000	Bob-K Field Cooke County
Petroleum Corporation of Texas P.O. Box 911 Breckenridge, Texas 76024	Petco Plant #3	7,500	South Bend Field Young County
Progress Petroleum, Inc. 923 Oil & Gas Bldg. Wichita Falls, Texas 76301	McGregor	1,000	Vogtsberger and Halsell Fields - Archer and Clay Counties
Shell Oil Company P.O. Box 297 Quanah, Texas 79252	Conley	7,000	Various Fields Hardeman & Wilbarger Counties
Standard Oil Company of Texas P.O. Drawer 'B' Gainesville, Texas 76240	Sherman	35,000	Sherman Field Grayson County
Standard Oil Company of Texas P.O. Drawer 'B' Gainesville, Texas 76240	Sivells Bend	3,900	Sivells Bend Field Cooke County
Texaco Inc. P.O. Box 52332 Houston, Texas 77052	Electra	2,500	Electra Field Wichita County
Texaco, Inc. P.O. Box 52332 Houston, Texas 77052	Handy	2,000	Handy Field Grayson County
Texas Northwestern Gas Co., Inc. P.O. Box 547 Jacksboro, Texas 76056	Wizard Wells	1,000	Dees Atoka Field Jack County
Union Texas Petroleum, A Division of Allied Chemical Corporation P.O. Box 2120 Houston, Texas 77001	Bowie	28,000	Various Fields Montague County

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 17 - Continued  
 GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1967

Company and Mailing Address	Plant Name	Daily MCF Capacity	Location
<b>DISTRICT NO. 9 - Continued</b>			
Union Texas Petroleum, A Division of Allied Chemical Corporation P.O. Box 2120 Houston, Texas 77001	Walnut Bend	28,000	Sandusky and Walnut Bend Fields - Cooke and Grayson Counties
Upham Oil and Gas Company P.O. Box 940 Mineral Wells, Texas 76067	Bridgeport	12,000	Leftwick Field Wise County
Warren Petroleum Corporation P.O. Box 1589 Tulsa, Okla. 74102	Holliday	16,500	Various Fields Archer and Wichita Counties
<b>DISTRICT NO. 10</b>			
Amarillo Oil Company P.O. Box 151 Amarillo, Texas 79105	Fain	95,000	West Panhandle Field Potter County
Amarillo Oil Company P.O. Box 151 Amarillo, Texas 79105	Pampa	50,000	East and West Panhandle Fields Gray County
Amarillo Oil Company P.O. Box 151 Amarillo, Texas 79105	Turkey Creek	85,000	West Panhandle Field Potter County
Cities Service Gas Company P.O. Box 456 Pampa, Texas 79065	Pampa	125,000	West Panhandle Field Gray County
Cities Service Oil Company P.O. Box 1742 Pampa, Texas 79065	Pampa	32,000	West Panhandle and Panhandle Fields Gray County
Colorado Interstate Gas Company P.O. Box 1087 Colorado Springs, Colo. 80901	Bivins	165,000	West Panhandle and West Panhandle (Red Cave) Fields - Moore County
Colorado Interstate Gas Company P.O. Box 1087 Colorado Springs, Colo. 80901	Four-Way	150,000	Main Line Plant Moore County
Coltexo Corporation P.O. Box 557 Lefors, Texas 79054	#78 - 1	25,000	East Panhandle and Panhandle Fields Gray County
Dorchester Gas Producing Company P.O. Box 750 Amarillo, Texas 79105	Cargray	100,000	Main Line Plant Carson and Gray Counties
Kerr-McGee Corporation P.O. Box 2142 Pampa, Texas 79065	#6	40,000	West Panhandle and Panhandle Fields Gray County
Kerr-McGee Corporation P.O. Box 577 Cactus, Texas 79013	Cactus #12	60,000	Texas-Hugoton Field Moore County
MAPCO Production Company P.O. Box 747 Fritch, Texas 79036	Westpan	100,000	West Panhandle Field Hutchinson County
Natural Gas Pipeline Co. of America P.O. Box 2211 Amarillo, Texas 79105	#161	240,000	West Panhandle and Panhandle Fields Hutchinson County
Natural Gas Pipeline Co. of America P.O. Box 2211 Amarillo, Texas 79105	#162	240,000	West Panhandle Field Moore County
Northern Natural Gas Company 2223 Dodge Street Omaha, Nebraska 68102	Spearman	200,000	Various Fields Ochiltree County

## OIL AND GAS DIVISION

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TABLE NO. 17 - Concluded

## GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1967

Company and Mailing Address	Plant Name	Daily MCF Capacity	Location
<b>DISTRICT NO. 10 - Continued</b>			
Panhandle Producing Company 705 Alamo National Bank Bldg. San Antonio, Texas 78205	Sanford	60,000	West Panhandle and Panhandle Fields Hutchinson County
Phillips Petroleum Company Phillips, Texas 79071	Canadian	16,000	West Panhandle and Panhandle Fields Hutchinson County
Phillips Petroleum Company Phillips, Texas 79071	Dumas	320,000	West Panhandle Field Moore County
Phillips Petroleum Company Phillips, Texas 79071	Gray	75,000	West Panhandle and Panhandle Fields Gray County
Phillips Petroleum Company Phillips, Texas 79071	Hansford	120,000	Texas-Hugoton Field Hansford County
Phillips Petroleum Company Phillips, Texas 79071	North	14,000	West Panhandle and Panhandle Fields Gray County
Phillips Petroleum Company Phillips, Texas 79071	Pantex	25,000	West Panhandle and Panhandle Fields Hutchinson County
Phillips Petroleum Company Phillips, Texas 79071	Rock Creek	150,000	Various Fields Hutchinson County
Phillips Petroleum Company Phillips, Texas 79071	Sanford	145,000	West Panhandle and Panhandle Fields Hutchinson County
Phillips Petroleum Company Phillips, Texas 79071	Sherman	350,000	Texas-Hugoton Field Hansford County
Phillips Petroleum Company Phillips, Texas 79071	Sneed	220,000	West Panhandle Field Moore County
Shamrock Oil and Gas Corp., The P.O. Box 631 Amarillo, Texas 79105	McKee-Sunray	450,000	Various Fields Moore, Hutchinson and Sherman Counties
Shell Oil Company 675 S. Westmoreland Los Angeles, Calif. 90005	Bryan	7,000	West Panhandle and Panhandle Fields Carson County
Skelly Oil Company P.O. Box 1650 Tulsa, Okla. 74102	Schafer	145,000	West Panhandle and Panhandle Fields Carson County
Skelly Oil Company P.O. Box 1650 Tulsa, Okla. 74102	Spearman	55,000	Main Line Plant Ochiltree County
Warren Petroleum Corporation P.O. Box 1589 Tulsa, Okla. 74102	McLean	16,000	East Panhandle and Panhandle Fields Wheeler County

TABLE NO. 18  
GAS CARBON BLACK PLANTS IN TEXAS AS OF DECEMBER 31, 1967

Plant Operator	Plant Name	Location	Type Plant	Daily Throughput Capacity Gas MCF
<b>RAIL ROAD COMMISSION DISTRICT NO. 3</b>				
Columbian Carbon Company .....	Conroe No. 63 .....	D. W. Collins Survey, Montgomery County .....	Furnace .....	11,000
<b>RAIL ROAD COMMISSION DISTRICT NO. 8</b>				
Columbian Carbon Company .....	Seagraves No. 64 .....	Section 83, Block DD, John H. Gibson Survey, Terry County .....	Furnace .....	16,000
Columbian Carbon Company .....	Seminole No. 66 .....	Section 6, Block 3-34, P.S.L. Survey, Gaines County .....	Channel .....	35,000
Richardson, Sid, Carbon Company .....	Odessa A, B & C .....	Section 43, Block 43, T-2-S, T & P Survey, Ector County .....	Channel .....	85,000
<b>RAILROAD COMMISSION DISTRICT NO. 10</b>				
Cabot Corporation .....	Schafer .....	Section 86, Block 4, I & GN Ry. Co. Survey, Carson County .....	Channel .....	40,000
Continental Carbon Company .....	Sunray .....	Section 440, Block 44, H & TC Ry. Co. Survey, Moore County .....	Furnace .....	15,000
Huber, J. M., Corporation .....	Borger Channel .....	Section 27, Block Y, A & B Survey, Hutchinson County .....	Channel .....	12,000
Huber, J. M., Corporation .....	Borger Furnace .....	Section 27, Block Y, A & B Survey, Hutchinson County .....	Furnace .....	18,000
United Carbon Company .....	Shamrock .....	Section 48, Block 13, H & GN Ry. Co. Survey, Wheeler County .....	Furnace .....	15,500



TABLE NO. 18A

## PRESSURE MAINTENANCE PLANTS IN TEXAS AS OF DECEMBER 31, 1967

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60°F.

Pressure Maintenance and Repressure Plants Non-Processing-Reporting on Form PM-1

District	Name of Plant Owner	Plant Name	Location Field	Daily Avg. Intake	Daily Avg. Injection
2	Humble Oil & Refining Company.....	Fannie V.W. Heard .....	Greta .....	321	321
2	Northern Pump Company.....	.....	S. W. Yoward.....	925	925
2	Pan American Petroleum Corporation .....	Karon.....	Karon .....	33,325	30,227
2	Shell Oil Company.....	Helen Gohlke .....	Helen Gohlke.....	4,251	4,208
2	Valley Royalty Corporation.....	Wells-Magee Unit.....	Helen Gohlke.....	882	846
3	American Petrofina Company of Texas .....	Bertrand .....	Conroe (Upper Cockfield) .....	173	149
3	Cities Service Oil Company.....	Columbus .....	Columbus .....	7,099	6,876
3	General Crude Oil Company.....	Davis.....	Esperson Dome.....	2,496	2,496
3	General Crude Oil Company.....	South Esperson .....	Esperson Dome, South.....	1,264	1,264
3	General Crude Oil Company.....	Kirby .....	Kirby .....	18	18
3	Humble Oil & Refining Company.....	Conroe Townsite.....	Conroe Townsite (Cockfield) ..	1,027	1,027
3	Humble Oil & Refining Company.....	Fishers Reef .....	Fishers Reef.....	5,020	4,954
3	Humble Oil & Refining Company.....	Fishers Reef (Frio 1-B).....	Fishers Reef (Frio 1-B).....	958	951
3	Humble Oil & Refining Company.....	Friendswood.....	Webster.....	3,852	3,785
3	Humble Oil & Refining Company.....	Red Fish Reef.....	Red Fish Reef, South.....	7,847	7,718
3	Humble Oil & Refining Company.....	Sugarland .....	Sugarland .....	5,492	1,882
3	Humble Oil & Refining Company.....	Trinity Bay.....	Trinity Bay .....	19,827	19,718
3	Humble Oil & Refining Company.....	Trinity Bay (Frio 5, East) ....	Trinity Bay .....	1,956	1,945
3	Humble Oil & Refining Company.....	Trinity Bay (Frio 9) .....	Trinity Bay .....	429	427
3	Mobil Oil Corporation.....	Sarah White .....	Sarah White (9225 Frio).....	2,075	2,075
3	Pan American Petroleum Corporation.....	Gracey.....	Old Ocean (Armstrong).....	6,832	6,743
4	Duval Oil Company .....	Loma Novia .....	Loma Novia .....	153	35
4	Duval Oil Company .....	Loma Novia-Second Sand .....	Loma Novia-Second Sand.....	227	80
4	Killam & Hurd .....	Thanksgiving .....	Thanksgiving.....	378	336
4	Lundells, Inc. ....	Lundells.....	Lundells.....	178	178
4	Mobil Oil Corporation.....	.....	Premont, East (22-C).....	970	970
4	Pagenkopf, H.A. & San Andres Production Co. ....	Bishop Cattle Co. "A" Lease....	Loma Novia .....	10	10
4	Pagenkopf, H.A. & San Andres Production Co. ....	M.C. Hubbard "B" Lease.....	Loma Novia .....	7	4

TABLE NO. 18A - Continued

PRESSURE MAINTENANCE PLANTS IN TEXAS AS OF DECEMBER 31, 1967  
 ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60°F.  
 Pressure Maintenance and Repressure Plants Non-Processing-Reporting on Form PM-1

District	Name of Plant Owner	Plant Name	Location Field	Daily Avg. Intake	Daily Avg. Injection
4	Standard Oil Company of Texas	Alta Mesa	Alta Mesa (Garcia Sand)	162	162
4	Standard Oil Company of Texas	East Alta Mesa	Alta Mesa, East (3800')	17	17
4	Texaco Inc.		Armstrong	744	744
4	Texaco Inc.		Loma Novia	10	10
4	Texaco Inc.	Tijerina	Tijerina-Canales-Blucher	2,687	2,687
7B	Clark, Lester	Diller	Shackelford County Regular	87	87
7B	Dunn-Smith, Incorporated	M. L. Stone 'A'	Coleman County Regular	70	70
7B	Franklin, Jack	Hayden Hargett 'A'	Coleman County Regular	113	113
7B	Graham, George W.	Echois	Stephens County Regular	71	58
7B	Sun Oil Company	SW Nena Lucia	Nena Lucia	7,819	7,591
7C	Cities Service Oil Company	West World	West World Strawn	13,648	13,256
7C	Continental Oil Company	Ranch Strawn	Ranch Strawn-Escondido	2,434	1,126
7C	Sinclair Oil & Gas Company	Hulldale (Penn Reef)	Hulldale (Penn Reef)	10,035	9,190
7C	Sinclair Oil & Gas Company	Ketchum Mtn. (Clearfork)	Ketchum Mtn. (Clearfork)	1,799	1,256
7C	Standard Oil Company of Texas	Neva West Strawn	Neva West Strawn	3,197	3,197
7C	Strake, G. W.	Lloyd	Lloyd	152	111
8	Atlantic Richfield Company	University Block 9 (Wolfcamp)	University Block 9 (Wolfcamp)	6,737	6,410
8	Bass, Perry R.	Keystone Ellenburger	Keystone Ellenburger	740	740
8	Bass, Perry R.	Keystone Silurian	Keystone Silurian	- 0 -	- 0 -
8	Carter Foundation Production Company	Keystone Ellenburger	Keystone Ellenburger	2,419	2,419
8	Gulf Oil Corporation	Keystone Cattle Company	Keystone Holt	- 0 -	- 0 -
8	Gulf Oil Corporation	Keystone Cattle Company	Keystone (Silurian)	194	194
8	Gulf Oil Corporation	Keystone Ellenburger	Keystone Ellenburger	3,688	3,576
8	Pan American Petroleum Corporation	Anton-Irish	Anton-Irish	6,175	5,616
8	Pan American Petroleum Corporation	Levelland	Levelland	4,136	4,053
8	Pan American Petroleum Corporation	G. P. Mitchell 'B'	Halley (Devonian)	691	678
8	Pan American Petroleum Corporation	G. P. Mitchell 'B'	Halley (Montoya)	2,271	2,227

8	Shell Oil Company.....	North Cross Devonian Unit ....	Crossett Devonian .....	1,413	1,413
8	Shell Oil Company.....	TXL Devonian .....	TXL Devonian.....	6,489	6,489
8	Standard Oil Company of Texas .....	Canon, C. C. ....	Sheffield (Ellenburger).....	1,546	1,546
8	Texaco Inc. ....	Lowe (Silurian) .....	Lowe (Silurian).....	18,539	16,172
9	Cheatham, W. C. ....	Oldham .....	Archer County Regular.....	21	21
9	Clark, O. R. ....	Portwood C-D .....	Archer County Regular.....	29	29
9	Gray, J. T., Estate .....		Archer County Regular.....	146	146
9	Gray, J. T., Estate .....	Campbell Banking Company & Richardson Leases .....	Archer County Regular.....	82	82
9	Hawkins, Staley.....		Jack County Regular .....	13	9
9	Holt, J. B. ....	Bloodworth-Dunagan .....	Young County Regular .....	118	102
9	Jones, B. J. & Morgan, C. V. ....	R. E. Harbison.....	Archer County Regular.....	3	3
9	King, Charles B. ....		Baylor County Regular.....	45	45
9	King, Charles B. ....		Young County Regular .....	105	105
9	Robert & King .....	Graham-Keen .....	Young County Regular .....	3	3
9	Shanor Oil Company .....	W. T. Waggoner "TT" .....	Wilbarger County Regular .....	5	5
9	Shanor Oil Company .....	W. T. Waggoner Estate "W" ..	Wilbarger County Regular .....	26	21
10	Nafco Oil and Gas, Inc. ....	Lasater .....	Twin (Morrow).....	1,304	1,289
10	Sun Oil Company .....	West Perryton.....	West Perryton .....	4,807	4,613
10	Texaco Inc. ....	Lefors .....	Panhandle .....	772	484

TABLE NO. 19  
CYCLING PLANTS IN TEXAS AS OF DECEMBER 31, 1967

Plant Operator	Plant Name	Daily MCF Capacity	Field and County
<b>DISTRICT NO. 2</b>			
Coastal States Gas Producing Co. P.O. Box 521 Corpus Christi, Texas	Dallas Husky	5,000	Dallas Husky Field Goliad County
Continental Oil Company P.O. Box 2226 Corpus Christi, Texas	Cabeza Creek	6,000	Cabeza Creek Field Goliad County
Getty Oil Company P.O. Box 1578 Victoria, Texas	R. M. Smith	3,000	Yoward Field Bee County
Humble Oil & Refining Company Rt. 1, Box 247 Refugio, Texas	Kellers Bay	42,800	Kellers Bay Field Calhoun County
Pan American Petroleum Corp. P.O. Drawer 1980 Corpus Christi, Texas	Burnell-North Pettus	187,000	Burnell-Tulsita- Wilcox Fields Bee County
<b>DISTRICT NO. 3</b>			
Humble Oil & Refining Company P.O. Box 2443 Houston, Texas	Anahuac	100,000	Anahuac Field Chambers County
Humble Oil & Refining Company P.O. Box 2443 Houston, Texas	Katy	550,000	Katy Field Waller County
Pan American Petroleum Corp. P.O. Box 351 Alvin, Texas	South Gillock	28,000	South Gillock Field Galveston County
Pan American Petroleum Corp. P.O. Box 3092 Houston, Texas	Old Ocean	570,000	Old Ocean Field Brazoria County
SCAMA Corporation 4025 First Natl. Bank Bldg. Dallas, Texas	Faith-Mag	6,000	Faith-Mag Field Matagorda County
Shell Oil Company P.O. Box 248 Sheridan, Texas	Houston Central	325,000	Sheridan Field Colorado County
Sun Oil Company P.O. Box 2831 Beaumont, Texas	Midfields	18,500	Midfields Field Matagorda County
Superior Oil Company, The P.O. Box 71 Conroe, Texas	Lake Creek	68,500	Lake Creek Field Montgomery County
Union Oil Co. of California P.O. Box 250 Bellaire, Texas	Fort Trinidad	40,000	Fort Trinidad Field Houston County
<b>DISTRICT NO. 4</b>			
Humble Oil & Refining Company Wilson Tower Corpus Christi, Texas	Alazan	370,000	Alazan N. Alazan & Madero Fields Kleberg County
Humble Oil & Refining Company Wilson Tower Corpus Christi, Texas	El Paistle	25,000	El Paistle Field Kenedy County
Humble Oil & Refining Company Wilson Tower Corpus Christi, Texas	Julian Pasture	8,000	Julian Field Brooks County
Humble Oil & Refining Company Wilson Tower Corpus Christi, Texas	Kelsey	98,000	Kelsey Field Brooks County

TABLE NO. 19 - Continued  
CYCLING PLANTS IN TEXAS AS OF DECEMBER 31, 1967

Plant Operator	Plant Name	Daily MCF Capacity	Field and County
<b>DISTRICT NO. 4 - Continued</b>			
Humble Oil & Refining Company Wilson Tower Corpus Christi, Texas	King Ranch	1,725,000	Seeligson Field Kleberg County
Humble Oil & Refining Company Wilson Tower Corpus Christi, Texas	Viboras	400,000	Viboras Field Kleberg County
Mobil Oil Corporation P.O. Box 648 Falfurrias, Texas	La Gloria	375,000	La Gloria Field Jim Wells County
Mobil Oil Corporation P.O. Box 680 Premont, Texas	Seeligson	275,000	Seeligson Field Jim Wells & Kleberg Counties
South-Tex Corporation P.O. Box 1026 Robstown, Texas	Banquete	80,000	Agua Dulce Field Nueces County
Sun Oil Company P.O. Box 2880 Dallas, Texas	Sun	90,000	Sun Field Starr County
Trinity Gas Corporation Rt. 1, Box 50 Realitos, Texas	Sejita	42,000	Sejita Field Duval County
<b>DISTRICTS NO. 5 &amp; 6</b>			
Getty Oil Company P.O. Box 8 Scroggins, Texas	New Hope	50,000	New Hope Field Franklin County
Shell Oil Company P.O. Box 36 Douglasville, Texas	Bryans Mill	45,000	Bryans Mill Field Cass County
<b>DISTRICT NO. 7C</b>			
Mobil Oil Corporation P.O. Box 633 Midland, Texas	Pegasus	70,000	Various Fields Midland County
Sinclair Oil & Gas Company P.O. Box 'U' Imperial, Texas	Crane	6,000	Wilshire Field Upton County
Sinclair Oil & Gas Company P.O. Box 'U' Imperial, Texas	Midland	8,400	Pegasus & June Sanders Fields Midland County
<b>DISTRICT NO. 8</b>			
Cities Service Oil Company P.O. Box 1326 Odessa, Texas	Roberts Ranch	56,000	Dora Roberts, Virey & War-San Fields Midland County
Getty Oil Company P.O. Box 831 Odessa, Texas	Headlee Devonian Unit	175,000	Headlee Field Ector County
Mobil Oil Corporation P.O. Box 633 Midland, Texas	Coyanosa	60,000	Coyanosa Field Pecos County
<b>DISTRICT NO. 9</b>			
Standard Oil Company of Texas P.O. Drawer 'E' Gainesville, Texas	New Mag	25,000	New Mag Field Grayson County

TABLE NO. 20  
 REFINERIES WITHIN THE STATE OF TEXAS AS OF DECEMBER 31, 1967  
 (All Figures in Barrels of 42 U. S. Gallons)

	Minimum(1) Daily Capacity	Type(2) of Plant	Mailing Address	Plant Location
<b>DISTRICT NO. 1</b>				
Flint Chemical Co.	600	Topping	1010 Lockwood Dr., Houston, Texas 77020	San Antonio
Howell Refining Co., Inc.	2,049	S	P.O. Box 2776, San Antonio, Texas 78206	San Antonio
Monarch Refining Co.	3,900	S	P.O. Box 7309, San Antonio, Texas 78207	San Antonio
Tesoro Petroleum Co.	3,000	S	P.O. Box 156, Carrizo Springs, Texas 78834	Carrizo Springs
TOTAL - DISTRICT NO. 1	9,549			
<b>DISTRICT NO. 2</b>				
Danaho Refining Co.	4,000(3)	C	P.O. Box 19, Pettus, Texas 78146	Pettus
Three Rivers Refinery	1,200	S-A-L	P.O. Box 490, Three Rivers, Texas 78071	Three Rivers
TOTAL - DISTRICT NO. 2	5,200			
<b>DISTRICT NO. 3</b>				
American Oil Co.	241,000	S-C	P.O. Box 401, Texas City, Texas 77590	Texas City
Atlantic Refining Co.	84,000	C	P.O. Box 849, Port Arthur, Texas 77640	Port Arthur
Crown Central Petroleum Corp.	40,000	C	P.O. Box 1759, Houston, Texas 77001	Pasadena
Eddy Refining Co.	2,142	S	P.O. Box 185, Houston, Texas 77001	Houston
Gulf Oil Corp.	293,000	S-C-K-L-W(6)	P.O. Box 701, Port Arthur, Texas 77640	Port Arthur
Humble Oil & Refining Co.	340,000	C-A-L	P.O. Box 2180, Houston, Texas 77001	Baytown
Marathon Oil Co.	47,000	S-C(9)	P.O. Box 1191, Texas City, Texas 77590	Texas City
Mobil Oil Corp.	280,000	C-K-L-W	150 E. 42nd St., New York, N. Y. 10017	Beaumont
Phillips Petroleum Co.	95,000	S-C	Bartlesville, Oklahoma 74003	Sweeny
Pure Oil Co. - A Division of Union Oil Company of California	95,000	S-C-A-L-W	200 E. Golf Rd., Palatine, Illinois 60067	Beaumont
Shell Oil Co.	155,000	S-C-A-L-W	50 W. 50th St., New York, N. Y. 10020	Deer Park
Signal Oil & Gas Co.	63,000	S-C	P.O. Box 5008, Houston, Texas 77012	Houston
Sinclair Refining Co.	200,000	C-L-W	600 Fifth Ave., New York, N. Y. 10022	Pasadena
South Hampton Co.	1,200	-	P.O. Box 6966, Houston, Texas 77005	Silsbee
Texaco, Inc.	310,000	S-C-L-W(11)	P.O. Box 712, Port Arthur, Texas 77640	Port Arthur
Texaco, Inc.	45,000	A	P.O. Box 787, Port Neches, Texas 77651	Port Neches
Texas City Refining, Inc.	55,000	S-C	P.O. Box 1271, Texas City, Texas 77590	Texas City
TOTAL - DISTRICT NO. 3	2,346,342			

**DISTRICT NO. 4**

Adobe Refining Co.	4,000	S
Coastal States Petrochemical Co.	80,000	S-C
Hess Oil & Chemical Corp.	55,000	C
Howell Refining Co.	5,712	S
Pontiac Refining Corp.	52,500	S-C(10)
Rado Refining Co.	1,250	S
Southwestern Oil Refining Co.	43,500	S-C
Suntide Refining Co.	50,000	C-K
<b>TOTAL - DISTRICT NO. 4</b>	<b>291,962</b>	

P.O. Box 396, La Blanca, Texas 78558	La Blanca
P.O. Box 521, Corpus Christi, Texas 78403	Corpus Christi
P.O. Box 4067, Corpus Christi, Texas 78408	Corpus Christi
P.O. Box 2776, San Antonio, Texas 78206	Corpus Christi
P.O. Box 1581, Corpus Christi, Texas 78403	Corpus Christi
P.O. Box 98, McAllen, Texas 78501	McAllen
P.O. Drawer 809, Corpus Christi, Texas 78403	Corpus Christi
P.O. Box 2608, Corpus Christi, Texas 78403	Corpus Christi

**DISTRICT NO. 5**

Fort Worth Refining Co.	12,000	S-C
Texas Asphalt & Refining Co.	2,000	S
<b>TOTAL - DISTRICT NO. 5</b>	<b>14,000</b>	

P.O. Box 1508, Fort Worth, Texas 76101	Fort Worth
4228 W. Hwy. 183, Irving, Texas 75601	Irving

**DISTRICT NO. 6**

American Petrofina Co. of Texas	23,500	S-C-A
Anderson Refining Corp.	2,000	S
Dallawax Company	500(3)	W
Ida Gasoline Co., Inc.	500	Blending
LaGloria Oil & Gas Co.	24,000	S-C-K(7)
Longview Refining Co.	4,600	S(8)
Petroleum Dehydrating Co.	1,000	Treating & Blending
Petrolite Corporation (Bareco Division)	600	W
<b>TOTAL - DISTRICT NO. 6</b>	<b>56,700</b>	

P.O. Box 1011, Mt. Pleasant, Texas 75455	Mt. Pleasant
P.O. Drawer "O", Palestine, Texas 75801	Tucker
P.O. Box 2019, Tyler, Texas 75701	Kilgore
Rt. 1, Box 60, Oil City, Louisiana 71061	Trinidad
P.O. Box 840, Tyler, Texas 75701	Tyler
P.O. Box 1512, Longview, Texas 75601	Longview
P.O. Box 1171, Kilgore, Texas 75662	Kilgore
P.O. Box 390, Kilgore, Texas 75662	Kilgore

**DISTRICT NO. 7 B**

Adobe Refining Co.	5,000	S
Petroleum Refining Co.	2,267	S-C
<b>TOTAL - DISTRICT NO. 7 B</b>	<b>7,267</b>	

416 Petroleum Bldg., Abilene, Texas 79601	Abilene
Lueders, Texas 79533	Lueders

**DISTRICT NO. 8**

Cosden Oil & Chemical Co.	31,500	S-C-A
Cosden Oil & Chemical Co.	13,500	S-C-A
Shell Oil Co. (Odessa Refy.)	25,000	S-C
Standard Oil Co. of Texas (Chevron)	65,000	S-C-A
Texaco, Inc.	16,000	S-C
<b>TOTAL - DISTRICT NO. 8</b>	<b>151,000</b>	

P.O. Box 1311, Big Spring, Texas 79720	Big Spring
P.O. Box 1311, Big Spring, Texas 79720	Colorado City
50 W. 50th St., New York, N. Y. 10020	Odessa
P.O. Box 20002, El Paso, Texas 79998	El Paso
P.O. Box 20005, El Paso, Texas 79998	El Paso

TABLE NO. 20 - Concluded  
 REFINERIES WITHIN THE STATE OF TEXAS AS OF DECEMBER 31, 1967  
 (All Figures in Barrels of 42 U. S. Gallons)

	Minimum(1) Daily Capacity	Type(2) of Plant	Mailing Address	Plant Location
<b>DISTRICT NO. 9</b>				
Williams Petroleum Co.	2,500(4)	Blending	P.O. Box 998, Burkburnett, Texas 76354	Burkburnett
TOTAL - DISTRICT NO. 9	2,500(4)			
<b>DISTRICT NO. 10</b>				
Diamond Shamrock Corp. (McKee Refy.)	34,500	S-C-A(5)	P.O. Box 631, Amarillo, Texas 79105	Sunray
Phillips Petroleum Co. (Borger Refy.)	85,000	S-C	Bartlesville, Oklahoma 74003	Borger
Texaco, Inc.	19,000	S-C	P.O. Box 4000, Amarillo, Texas 79105	Amarillo
TOTAL - DISTRICT NO. 10	138,500			
<b>GRAND TOTAL</b> .....	<u>3,023,020</u>			

- (1) Maximum daily average crude oil to stills and crude consistently charged direct to cracking units that can be maintained for an extended period.  
 (2) S-Skimming, C-Cracking and/or Reforming, A-Asphalt, K-Coking, L-Lube, and W-Wax.  
 (3) Plant is inactive.  
 (4) Refinery inactive (capacity 2,500 B/D). Blending plant only.  
 (5) Also Reforming, Sulfuric Acid Alkylation.  
 (6) Also Treating, Specialty, and Greasemaking.  
 (7) Also Platforming - Alkylation.  
 (8) Also Platforming.  
 (9) Catalytic Cracking Unit - does not process crude oil.  
 (10) Also Catalytic Reforming  
 (11) Also Grease.



## OIL AND GAS DIVISION

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TABLE NO. 21

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF  
CRUDE OIL, CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS

(Source: Form T-1)

Name	Address	Town
- A -		
Abney Oil Co., Inc.	911 Ray P. Oden Bldg.	Shreveport, La. 71101
Adkisson, C. N., Jr.	P.O. Drawer 800	McCamey, Texas 79752
Admiral Crude Oil Corp.	P.O. Box 1713	Midland, Texas 79701
Allen, James, Asphalt Co.	Route 2, Box 20	Kilgore, Texas 75662
Allen Service Corp.	P.O. Box 2131	Pampa, Texas 79065
American Liberty Pipe Line Co.	P.O. Box 1011	Mt. Pleasant, Texas 75455
American Liberty Pipe Line Co.	P.O. Box 772	Mt. Pleasant, Texas 75455
American Petrofina Co. of Texas	P.O. Box 1311	Big Spring, Texas 79720
American Petrofina Co. of Texas	P.O. Box 206	Corpus Christi, Tex. 78403
Anderson & Fullilove Petroleum, Inc.	1616 West Loop South	Kilgore, Texas 75662
Anderson Refining Corp.	P.O. Drawer 'Q'	Palestine, Texas 75801
Antwell, Morris R. and Assoc.		
Transport	P.O. Box 2010	Hobbs, New Mexico 88200
Arkansas Louisiana Gas Co.	P.O. Box 1734	Shreveport, La. 71102
Atlantic Pipe Line Co.	P.O. Box 2819	Dallas, Texas 75221
Atlantic Richfield Co., The	P.O. Box 2819	Dallas, Texas 75221
Atlas Processing Co.	P.O. Box 9188	Shreveport, La. 71109
Aycock, Tom, Oil Sales, Inc.	P.O. Box 52	Pharr, Texas 78577
Aycock, Tom, Transport, Inc.	P.O. Box 52	Pharr, Texas 78577
Azle Oil Co.	P.O. Box 921	Kilgore, Texas 75662
- B -		
B & C Tankers	P.O. Box 626	Midland, Texas 79701
B. W. P., Inc.	1012 Alpine	Midland, Texas 79701
Barton, A. L.	805 Canyon Dr.	Midland, Texas 79701
Basin Pipe Line System	P.O. Box 52332	Houston, Texas 77062
Bass, Perry R.	P.O. Box 1058	El Campo, Texas 77437
Beacon Oil & Refining Co.	P.O. Box 241	Henderson, Texas 75652
Bell Oil & Gas Co., PLD	P.O. Box 935	Burkburnett, Texas 76354
Bennett, Mills Estate	2001 So. Natl. Bk. Bldg.	Houston, Texas 77002
Beren, I. B.	P.O. Box 20202	Dallas, Texas 75220
Bestex Traffic Products	P.O. Box 5450	Longview, Texas 75601
Big Tex Crude Oil Co.	P.O. Box 732	Gainesville, Texas 76240
Black Lake Pipe Line Co.	P.O. Box 308	Independence, Kans. 67301
Blanton, O. R.	P.O. Box 1161	Ozona, Texas 76943
Blue Dolphin Pipe Line Co.	P.O. Box 2648	Houston, Texas 77001
Bolt Fuel Oil Co.	P.O. Box 1014	Kilgore, Texas 75662
Bolt, Joe, Transport Co.	P.O. Box 864	Kilgore, Texas 75662
Border Pipe Line Co.	Route 1, Box 134	Taft, Texas 78390
Boyd Bros. & Rash	1007 W. 5th Ave.	Corsicana, Texas 75110
Boykin Bros., et al	P.O. Box 1508	Big Spring, Texas 79720
Brooks Gas Corp.	3801 Kirby Drive	Houston, Texas 77006
- C -		
Caddo Oil Co., Inc.	P.O. Box 800	Shreveport, La. 71102
Cameron Crude Oil Corp.	P.O. Box 3306	Tulsa, Oklahoma 74101
Caprock Service Co.	P.O. Box 1551	Big Spring, Texas 79720
Cardinal Corp.	812 Milam Bldg.	San Antonio, Texas 78205
Cardinal Petroleum Corp.	812 Milam Bldg.	San Antonio, Texas 78205
Cardinal Pipeline Corp.	Petroleum Center	San Antonio, Texas 78209
Casa Products System	Sinclair Bldg.	Independence, Kans. 67301
Central Crude Oil Co.	7030 Currin Dr.	Dallas, Texas 67301
Central Plains Transp. Co.	P.O. Box 1713	Midland, Texas 79701
Chamberlain, S. R.	P.O. Box 238	Refugio, Texas 78377
Champlin Petroleum Co.	P.O. Box 1702	Corpus Christi, Texas 78403
Chevron Pipe Line Co.	P.O. Box 20002	El Paso, Texas 79998
Cities Service Oil Co.		Bartlesville, Okla. 74003
Cities Service Pipe Line Co.		Bartlesville, Okla. 74003
Clark Drilling Co., E. B.	503 City National Bldg.	Wichita Falls, Texas 76301

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 21 - Continued

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF  
CRUDE OIL, CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS  
(Source: Form T-1)

Name	Address	Town
Clark Fuel Producing Co.....	P.O. Box 3471 .....	McAllen, Texas 78501
Clymore Petroleum Corp. ....	1506 Vaughn Petroleum Bldg. ...	Corpus Christi, Texas 78401
Coastal States Crude Gathering Co.	P.O. Box 869 .....	Corpus Christi, Texas 78403
Cochran, Clayton L. ....	P.O. Box 793 .....	Sprearman, Texas 79081
Cody & Teague, Inc. ....	c/o E. A. Cox Oil Reports P.O. Box 1667 .....	Midland, Texas 79701
Coffield Oils, Inc. ....	P.O. Box 466 .....	Rockdale, Texas 76567
Coffield Pipe Line Co. ....	P.O. Box 466 .....	Rockdale, Texas 76567
Coffield, H. H. ....	P.O. Box 466 .....	Rockdale, Texas 76567
Comanche Pipe Line Co. ....	P.O. Box 951 .....	McCamey, Texas 79752
Compton Corp. ....	P.O. Box 538 .....	Abilene, Texas 79604
Compton Transport Co., Inc. ....	P.O. Box 538 .....	Abilene, Texas 79604
Conroe Pipe Line Co., The ....	P.O. Box 1271 .....	Texas City, Texas 77590
Continental Oil Co. ....	P.O. Drawer 1267 .....	Ponca City, Okla. 74601
Continental Oil Co., Trans. Dept. ....	P.O. Box 2197 .....	Houston, Texas 77001
Continental Pipe Line Co. ....	R. R. 4, Box 305 .....	Wichita Falls, Tex. 76301
Cooke Pipe Line Co. ....	P.O. Box 800 .....	Gainesville, Texas 76240
Cooper Petroleum Co. ....	505 Hadley St. ....	Houston, Texas 77002
Corley, O. L. Tank Trucks .....	Rt. 2, Box 306 .....	Gainesville, Texas 76240
Cosden Pipe Line Co. ....	P.O. Box 1311 .....	Big Spring, Texas 79720
Cox, Edwin B. & Hamon, Jake L. ...	3800 1st Natl. Bank Bldg. ....	Dallas, Texas 75202
Cox & Hamon Pipe Line ....	P.O. Drawer 'L' .....	Freer, Texas 78357
Crown Central Pipe Line Co. ....	P.O. Box 1759 .....	Houston, Texas 77001
Crown-Tex Petroleum, Inc. ....	P.O. Box 450 .....	Abilene, Texas 79604
- D -		
Darcy Oil Co. (Pipeline).....	P.O. Box 1641 .....	Abilene, Texas 79604
Delta Refinery.....	P.O. Box 843 .....	Donna, Texas 78537
Dixie Pipeline Co. ....	P.O. Box 2220 .....	Houston, Texas 77001
Dixon Management Corp. ....	1810 Bank of the S.W. Bldg. ....	Houston, Texas 77002
Dorchester Gas Producing Co. ....	P.O. Box 750 .....	Amarillo, Texas 79105
Dot Corp. ....	242 Beach St. ....	Abilene, Texas 79601
Dugger, Glenn.....	Rt. 1, Box 2H .....	Alice, Texas 78332
Duval Oil Co. ....	1805 Alamo Natl. Bldg.....	San Antonio, Texas 78205
- E -		
East Texas Main Line.....	P.O. Box 52332 .....	Houston, Texas 77052
Eckert & Son Gathering System ....	246 Club Drive .....	San Antonio, Texas 78201
Eddy Refining Co. ....	P.O. Box 185 .....	Houston, Texas 77001
Elmer Creek Production Co. ....	Weinert Bldg. ....	Seguin, Texas 78155
Emerald Pipe Line Corp. ....	P.O. Box 631 .....	Amarillo, Texas 79105
Empire Petroleum Co. ....	P.O. Box 237 .....	Nederland, Texas 77627
Escoba Exploration Co. ....	c/o Compton Transport Co. P.O. Box 538 .....	Abilene, Texas 79604
Expando Production Co. ....	607 Hamilton Bldg. ....	Wichita Falls, Texas 76301
Ezzell Unit & Gathering Systems Owners, Murphy Oil Corp. Opr. ....	Murphy Bldg. ....	El Dorado, Ark. 71730
- F -		
Fair, Ralph E., Inc., Gathering Sys. ...	715 Alamo National Bldg. ....	San Antonio, Texas 78205
Falco, Inc. ....	P.O. Box 108 .....	Shreveport, La. 71102
Forbis, R. S., Tank Trucks .....	P.O. Box 895 .....	Olney, Texas 76374
Formby, N. E. ....	P.O. Box 708 .....	Gladewater, Texas 75647
Fuller, William M. ....	2408 Continental Life Bldg. ....	Fort Worth, Texas 76102
Fultz Oil Co. ....	P.O. Drawer 899 .....	Graham, Texas 76046
- G -		
Gage, Hardy L., Trucking Co. ....	P.O. Box 301 .....	Kamay, Texas 76369
Garrity Oil Co., Inc. ....	P.O. Box 687 .....	Athens, Texas 75751
Garrity Transportation, Inc. ....	P.O. Box 687 .....	Athens, Texas 75751

TABLE NO. 21 - Continued

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF  
CRUDE OIL, CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS  
(Source: Form T - 1)

Name	Address	Town
Geer Tank Trucks .....	P.O. Box 172 .....	Jacksboro, Texas 76056
General American Pipe Line Co. ....	Meadows Bldg. ....	Dallas, Texas 75206
General American Tank Stor. Term. ....	P.O. Box 486 .....	Galena Park, Texas 77547
Germany, E. B. & Sons .....	P.O. Box 12266 .....	Dallas, Texas 75225
Getty Oil Co. ....	P.O. Box 1404 .....	Houston, Texas 77001
Getty Oil Co's. Headlee - Hydro- carbon Liquid Facilities.....	P.O. Box 831 .....	Odessa, Texas 79760
Gibson, R. L. ....	P.O. Box 1540 .....	Kilgore, Texas 75662
Gladewater Refining Co., P.L.....	P.O. Box 888 .....	Gladewater, Texas 75647
Goldston Oil Corp. ....	1015 Houston Bank & Trust Twr.....	Houston, Texas 77002
Goodwin-McNeel.....	P.O. Box 406 .....	New London, Texas 75682
Gratex Corp. ....	P.O. Box 397 .....	Graham, Texas 76046
Gulf Oil Corp., Crude Oil Dept. Domestic.....	P.O. Drawer 2100.....	Houston, Texas 77001
Gulf Oil Corp., Crude Oil Dept. Domestic (Trucks) .....	P.O. Drawer 2100.....	Houston, Texas 77001
Gulf Oil Corp., Production Divn. ....	P.O. Drawer 2100.....	Houston, Texas 77001
Gulf Refining Co. ....	P.O. Drawer 2100.....	Houston, Texas 77001
- H -		
HNG Petrochemicals, Inc. ....	P.O. Box 1188 .....	Houston, Texas 77001
H & W Development Co. ....	305 W. 9th Ave. ....	Amarillo, Texas 79101
Hack Drilling Co., et al.....	P.O. Box 5108 .....	Abilene, Texas 79605
Haley Transports, Inc. ....	P.O. Box 2 .....	Eldorado, Texas 76936
Harroun & Harroun .....	1910 E. Pyron Rd. ....	San Antonio, Texas 78223
Heffington, Steve, Jr. ....	P.O. Box 942 .....	Austin, Texas 78765
Hess Terminals .....	P.O. Box 52 .....	Galena Park, Texas 77542
Hickerson Transports, Inc. ....	P.O. Box 1591 .....	Odessa, Texas 79760
Hicks, Lee .....	P.O. Box 1302 .....	Fort Worth, Texas 76101
Hill, A. G. ....	1401 Elm St. ....	Dallas, Texas 75202
Hill Bros. Fuel Oil Co. ....	P.O. Box 1287 .....	Kilgore, Texas 75662
Hill-Elliott, Inc. ....	2100 Mercantile Bank Bldg. ....	Dallas, Texas 75201
Houston Natl. Gas Prod. Co. ....	P.O. Box 1188 .....	Houston, Texas 77001
Houston Pipe Line Co. ....	P.O. Box 1188 .....	Houston, Texas 77001
Howell Refining Co. ....	7811 S. Presa.....	San Antonio, Texas 78206
Humble Oil & Refining Co. ....	P.O. Box 2024 .....	Houston, Texas 77001
Humble Pipe Line Co. ....	P.O. Box 2220 .....	Houston, Texas 77001
Hunt, H. L. ....	1401 Elm St. ....	Dallas, Texas 75202
Hyland Petroleum Co. ....	5431 Wigton .....	Houston, Texas 77035
- I -		
Inglefield, Ralph, dba Inland Transport Co. ....	P.O. Box 5147 .....	Corpus Christi, Texas 78405
Inland Transport Co. ....	P.O. Box 5147 .....	Corpus Christi, Texas 78405
- J -		
Javelina Oil Purchasers, Inc.....	P.O. Box 687 .....	Athens, Texas 75751
- K -		
Kay Tank Cleaning Co. ....	P.O. Box 66 .....	Kilgore, Texas 75662
Kenmar Oil Co. (Kangerga Storage)..	P.O. Box 921 .....	Kilgore, Texas 75662
Kenmar Oil Co. (Via Truck) .....	P.O. Box 921 .....	Kilgore, Texas 75662
Kent Distributors, Inc. ....	P.O. Box 217 .....	Wickett, Texas 79788
Kent Distributors, Inc., Trucks .....	P.O. Box 217 .....	Wickett, Texas 79788
Killion, A. E. ....	P.O. Box M.....	Hamlin, Texas 79520
Krohn & Schalk.....	P.O. Box 826 .....	Electra, Texas 76360
- L -		
Lacy, R., Inc., Gathering System....	P.O. Box 2146 .....	Longview, Texas 75601
Lancer Petroleum, Inc. ....	149 N. Willis .....	Abilene, Texas 79604

TABLE NO. 21 - Continued

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS AND HANDLERS OF  
CRUDE OIL, CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS  
(Source: Form T-1)

Name	Address	Town
La Gloria Propane Co. ....	P.O. Drawer 'B' .....	Falfurrias, Texas 78355
Lancer Petroleum, Inc. ....	100 North 'N' St. ....	Midland, Texas 79701
Lane Oil Co. ....	P.O. Box 921 .....	Kilgore, Texas 75662
Lasar Gathering Corp. ....	P.O. Drawer 2030 .....	Alice, Texas 78332
Lease & Well Service, Inc. ....	5036 Roosevelt .....	San Antonio, Texas 78214
Little Inch Pipe Line Co. ....	6100 Camp Bowie Blvd., St. 'E'	Fort Worth, Texas 76116
Lone Star Producing Co. ....	301 So. Harwood .....	Dallas, Texas 75201
Lovera Pipe Line Co. ....	P.O. Box 609 .....	Mission, Texas 78572
- Mc -		
McCamey Pipe Line Co. ....	P.O. Box 951 .....	McCamey, Texas 79752
McCullin, A. W. ....	P.O. Drawer 110 .....	Cameron, Texas 76520
McCutchin, Alma .....	P.O. Box 1585 .....	Dallas, Texas 75221
McMurrey, Jim, Estate (P/L) .....	P.O. Box 1074 .....	Kilgore, Texas 75662
McMurrey Pipe Line Co. ....	P.O. Box 840 .....	Tyler, Texas 75701
- M -		
M & S Oil Co. ....	Route 2, Box 112 .....	McGregor, Texas 76657
Maguire, Russell, Trucks .....	4200 1st Natl. Bank Bldg. ....	Dallas, Texas 75202
Marathon Pipe Line Co. ....	P.O. Box 788 .....	Iraan, Texas 79744
Marsh, C. E., II .....	1206 V & J Tower .....	Midland, Texas 79701
Martin, J. N. & Son .....	P.O. Box 727 .....	Jacksboro, Texas 76056
Matador Pipelines, Inc. ....	321 W. Douglas Ave. ....	Wichita, Kansas 67202
Mesa Pipe Line Co. ....	1901 Southwest Twr. ....	Houston, Texas 77002
Mesa Pipe Line System .....	P.O. Drawer 2100 .....	Houston, Texas 77001
Mextex Gathering System .....	Phillips Bldg., 4th at Washington St. ....	Odessa, Texas 79760
Mid-America Pipeline Co. ....	1437 So. Boulder .....	Tulsa, Oklahoma 74119
Midhurst Oil Corp. ....	1030 Bk. of the SW Bldg. ....	Houston, Texas 77002
Mid-Valley Pipe Line Co. ....	430 No. Center St. ....	Longview, Texas 75601
Minerva Refining Co. ....	P.O. Box 466 .....	Rockdale, Texas 76567
Mitchell Tank Trucks .....	P.O. Box 226 .....	Archer City, Texas 76351
Mobil Oil Corp. ....	P.O. Box 900 .....	Dallas, Texas 75221
Mobil Oil Corp. - Corpus Christi Terminal .....	P.O. Box 900 .....	Dallas, Texas 75221
Mobil Pipe Line Co. ....	P.O. Box 900 .....	Dallas, Texas 75221
Monarch Refining Co. ....	P.O. Box 7309, Sta. 'A' .....	San Antonio, Texas 78207
Monsanto Chemical Co. ....	P.O. Box 711 .....	Alvin, Texas 77511
Morrell & West .....	P.O. Box 1176 .....	Albany, Texas 76430
Morrow Oil Co., T. C. ....	P.O. Box 53120 .....	Houston, Texas 77052
Muntex Pipe Line Co. ....	2513 Continental Bank Bldg. ....	Fort Worth, Texas 76102
- N -		
Neches Pipe Line System .....	P.O. Box 2819 .....	Dallas, Texas 75221
New Hope System .....	P.O. Box 52332 .....	Houston, Texas 77052
Noble Crude Oil Co., Inc. ....	211 No. Ervay Bldg. ....	Dallas, Texas 75201
- O -		
Occidental Petroleum Corp. ....	P.O. Box 51440-OCS .....	Lafayette, La. 70501
Oil Operating Co. ....	P.O. Box 921 .....	Kilgore, Texas 75662
Oil Products Marketing Co., Inc. ....	P.O. Box 1402 .....	Corpus Christi, Texas 78403
Okan Pipeline Co. ....	P.O. Box 1589 .....	Tulsa, Oklahoma 74102
Omen Oil Co. ....	P.O. Box 921 .....	Kilgore, Texas 75662
Orlopp Oil Co. ....	P.O. Box 9285 .....	Houston, Texas 77011
- P -		
Pan American Petroleum Corp. ....	P.O. Box 591 .....	Tulsa, Oklahoma 74102
Pan American Petroleum Corp. ....	P.O. Box 1410 .....	Fort Worth, Texas 76101
Panola Co., The .....	1401 Elm St. ....	Dallas, Texas 75202
Panotex Pipe Line Co. ....	P.O. Box 3306 .....	Tulsa, Oklahoma 74101

TABLE NO. 21 - Continued

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS AND HANDLERS OF  
CRUDE OIL, CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS  
(Source: Form T-1)

Name	Address	Town
Paper Pipe Line Co. ....	P.O. Box 6767 .....	San Antonio, Texas 78209
Peninsula Pipe Line Co. ....	1401 Elm St. ....	Dallas, Texas 75202
Penn. G. E., Inc. ....	817 - 1st Natl. Bank Bldg. ....	Longview, Texas 75601
Perkins, D. C., Trucks .....	601 Staley Bldg. ....	Wichita Falls, Texas 76307
Permian Corp., The .....	P.O. Box 3119 .....	Midland, Texas 79701
Petro Sands, Inc. ....	P.O. Box 409 .....	Enid, Oklahoma 73701
Petrol, Inc. ....	P.O. Box 747 .....	Kilgore, Texas 75662
Petroleum Industries, Inc. ....	P.O. Box 937 .....	Irving, Texas 75060
Petroleum Refining Co. ....	P.O. Box 118 .....	Lueders, Texas 79533
Petroleum Transportation and Production .....	1121 Americana Bldg. ....	Houston, Texas 77002
Petrolia Purchasing, Inc. ....	P.O. Box 687 .....	Athens, Texas 75751
Phillips Petroleum Co., B.F. ....	P.O. Box 271 .....	Borger, Texas 79007
Phillips Petroleum Co., Trucks .....	P.O. Box 791 .....	Midland, Texas 79701
Phillips Petroleum Co. ....	Phillips Bldg., Room B-2 .....	Odessa, Texas 79760
Phillips Pipe Line Co. ....	Phillips Bldg., Room B-2 .....	Odessa, Texas 79760
Phillips Pipeline Co. Products P/L	P.O. Box 271 .....	Borger, Texas 79007
Phillips Pipeline Co. Denver Pro- ducts Line. ....	P.O. Box 271 .....	Borger, Texas 79007
Plains Supply Co. ....	2122 N. Banks .....	Pampa, Texas 79065
Plantation Pipe Line Co. ....	P.O. Box 18616 .....	Atlanta, Georgia 30326
Polis, A. K. ....	P.O. Box 959 .....	Edinburg, Texas 78502
Pontiac Refining Corp. ....	3400 Lawrence Dr. ....	Corpus Christi, Tex. 78403
Port Arthur Products Station .....	P.O. Box 52332 .....	Houston, Texas 77052
Prudential Drilling Co. ....	1418 Bank of the SW Bldg. ....	Houston, Texas 77002
Puckett, James, Trucks .....	.....	Livingston, Texas 77351
Pure Oil Co., A Divn. of Union Oil Co. of California .....	200 E. Golf Rd. ....	Palatine, Illinois 60067
Pure Transportation Co. ....	P.O. Box 25-W .....	Van, Texas 75790
- Q -		
Quinlan Processing Plant, Inc. ....	3222 Republic Natl. Bank Twr. ..	Dallas, Texas 75201
Quitman Construction Co. ....	P.O. Box 382 .....	Quitman, Texas 75783
- R -		
Rabon Transport Co. ....	P.O. Box 448 .....	Luling, Texas 78648
Rancho Pipe Line System .....	P.O. Box 2648 .....	Houston, Texas 77001
Ray, W. F. ....	1006 Burk Burnett Bldg. ....	Fort Worth, Texas 76102
Redland Pipeline Co. ....	P.O. Box 689 .....	Tyler, Texas 75701
Reischmann, R. J. ....	P.O. Box 11 .....	Ft. Stockton, Texas 79735
Rig Fuel, Inc. ....	P.O. Box 2458 .....	Pampa, Texas 79065
Rock Island Oil & Refining Co., Inc.	321 West Douglas .....	Wichita, Kansas 67202
Rocker "A" Pipe Line Co. ....	P.O. Box 3120 .....	Midland, Texas 79701
Rockwall Corp. ....	P.O. Box 2231 .....	Amarillo, Texas 79105
Rusco Gathering System .....	P.O. Box 1214 .....	Kilgore, Texas 75662
Rutter & Wilbanks Bros. ....	500 N. Big Spring .....	Midland, Texas 79701
- S -		
S & S Drilling Co. ....	P.O. Box 1195 .....	Albany, Texas 76430
San Jacinto Pipe Line Corp. ....	P.O. Drawer 1267 .....	Ponca City, Okla. 76401
Scrivner, Roy P., Inc. ....	P.O. Box 285 .....	Shamrock, Texas 79079
Scrivner Co., Roy P. ....	P.O. Box 482 .....	Spearman, Texas 79081
Scurlock Oil Co. ....	1501 Houston Club Bldg. ....	Houston, Texas 77002
Service Pipe Line Co. ....	P.O. Box 1979 .....	Tulsa, Oklahoma 74102
Shamrock Oil & Gas Corp., The (P/L) .....	P.O. Box 631 .....	Amarillo, Texas 79105
Shamrock Pipe Line Corp., The .....	P.O. Box 631 .....	Amarillo, Texas 79105
Shamrock System .....	P.O. Box 631 .....	Amarillo, Texas 79105
Shannick Oil Co. ....	P.O. Box 1119 .....	Andrews, Texas 79714
Shell Oil Co. ....	P.O. Box 2099 .....	Houston, Texas 77001

TABLE NO. 21 - Continued

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS AND HANDLERS OF  
CRUDE OIL, CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS  
(Source: Form T-1)

Name	Address	Town
Shell Pipe Line Corp.	P.O. Box 2648	Houston, Texas 77001
Signal Oil & Gas Co.	125 Central Bldg.	Midland, Texas 79701
Signal Oil & Gas Company	600 First City Natl. Bank	Houston, Texas 77002
Sinclair Pipe Line Co. (Crude)	Sinclair Bldg.	Independence, Kans. 67301
Sinclair Pipe Line Co. (Products)	Sinclair Bldg.	Independence, Kans. 67301
Skelly Oil Co.	1928 Houston Club Bldg.	Houston, Texas 77002
Smith, H. W., Transport Co., Inc.	P.O. Box 1551	Big Spring, Texas 79720
Smith, Joe T.	P.O. Box 126	Hawley, Texas 79525
Smith, R. E.	P.O. Box 921	Kilgore, Texas 75662
Sohio Petroleum Co.	P.O. Box 363	Carmi, Illinois 62821
Sohio Petroleum Co.	P.O. Box 1638	Alice, Texas 78332
Sohio Pipe Line Co.	P.O. Box 363	Carmi, Illinois 62821
South Hampton Co.	P.O. Box 6966	Houston, Texas 77005
Southern Minerals Corp.	P.O. Box 716	Corpus Christi, Tex. 78403
Southern Oil Sales Company	P.O. Box 351	Corpus Christi, Tex. 78408
Southern Oil Well Service Co.	P.O. Box 14502	Houston, Texas 77021
Southern Pipe Line Corp.	P.O. Box 716	Corpus Christi, Tex. 78403
Southwest Drilling Co.	1722 NBC Bldg.	San Antonio, Texas 78205
Standard Oil Co. of Texas	P.O. Box 1249	Houston, Texas 77001
Strong, Alan T., et al	P.O. Box 1077	Graham, Texas 76046
Subsidy Oil Co.	308 Peoples Bank Bldg.	Tyler, Texas 75701
Sun Oil Co.	P.O. Box 5292	Beaumont, Texas 77706
Sun Oil Co.	P.O. Box 2880	Dallas, Texas 75221
Sun Pipe Line Co.	P.O. Box 5292	Beaumont, Texas 77706
Sunray DX Oil Co.	P.O. Box 498	Corpus Christi, Tex. 78403
Sunset Pipeline Corp.	P.O. Box 1598	Corsicana, Texas 75110
Suntide Pipe Line Co.	P.O. Box 2609	Corpus Christi, Tex. 78403
Superior Oil Co., The	P.O. Box 71	Conroe Texas 77301
- T -		
Tauber Crude Oil Mktg., Inc.	1610 Melrose Bldg.	Houston, Texas 77002
Tenneco Oil Co.	P.O. Box 2511	Houston, Texas 77001
Tesoro Petroleum Corp.	P.O. Box 156	Carrizo Springs, Tex. 78834
Texaco, Inc.	1111 Rusk Ave.	Houston, Texas 77052
Texaco, Inc.-Houston Shipping Acc.	P.O. Box 52332	Houston, Texas 77052
Texas City Refining, Inc., Terminal Div.	P.O. Box 1271	Texas City, Texas 77590
Texas Eastern Transmission Corp.	P.O. Box 2521	Houston, Texas 77001
Texas-New Mexico Pipe Line Co.	P.O. Box 52332	Houston, Texas 77052
Texas Oil & Gas Corp.	1025 Petroleum Tower	Corpus Christi, Tex. 78401
Texas Petroleum Co.	E-108 Petroleum Ctr.	San Antonio, Texas 78209
Texas Pipe Line Co., The	P.O. Box 52332	Houston, Texas 77052
Tex-Mex Reclamation Co., Inc.	P.O. Box 186	Wickett, Texas 79788
Texpata Pipe Line Co.	1020 Salinas Ave.	Laredo, Texas 78040
Thetford Trucking Co., Ray	P.O. Box 314	Newcastle, Texas 76372
Thibodeaux, Inc.	421 Cotton Exchange Bldg.	Houston, Texas 77002
Three Rivers Refinery		Three Rivers, Tex. 78071
Tom-Co Tank Truck Service	P.O. Box 1086	Electra, Texas 76360
Traweek Oil Co.	921 A M & M Bldg.	Houston, Texas 77002
Trebole Operating Co.	P.O. Box 921	Kilgore, Texas 75662
Trice Production Co.	P.O. Drawer 2232	Longview, Texas 75601
Triumph Oil Co. Trucks	P.O. Box 20542	Dallas, Texas 75220
Troup Trucking Co.	P.O. Box 1306	Kilgore, Texas 75662
Tuloma Gas Products Co.	P.O. Box 247	South Houston, Tex. 77587
Tulsa Crude Oil Purchasing Co.	P.O. Box 94100	Oklahoma City, Okla. 74109
- U -		
Union Oil Co. of California	P.O. Box 250	Bellaire, Texas 77401
United States Smelting Refining and Mining Co.	P.O. Box 1877	Midland, Texas 79701

TABLE NO. 21 - Concluded

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS AND HANDLERS OF  
CRUDE OIL, CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS  
(Source: Form T-1)

Name	Address	Town
- V -		
Valera Oil Co. ....	P.O. Box 1641 .....	Abilene, Texas 79604
Violet Pipe Line Corp. ....	745 Milam Bldg. ....	San Antonio, Texas 78205
- W -		
W. K. G. Oil Co. ....	P.O. Box 921 .....	Kilgore, Texas 75662
Waggoner, J. L., et al Trucks. ....	P.O. Box 601 .....	Electra, Texas 76360
Waggoner, W. T., Est@te .....	P.O. Box 2130 .....	Vernon, Texas 76384
Walker & Co. ....	Rt. 3, Box 440 .....	Seguin, Texas 78155
Walterscheid, R. F. ....	P.O. Box 255 .....	Muenster, Texas 76252
Warren Petroleum Corp. ....	P.O. Box 1589 .....	Tulsa, Oklahoma 74102
Watex Chemical Co. Gath. Sys. ....	P.O. Box 5728 .....	Longview, Texas 75601
Well Treating Service. ....	P.O. Box 3002 .....	Borger, Texas 79006
West Emerald Pipe Line Corp. - (Shamrock System) .....	P.O. Box 631 .....	Amarillo, Texas 79105
West Texas Gulf Pipe Line Co. ....	P.O. Drawer 2100 .....	Houston, Texas 77001
Western Oil Transportation Co. ....	P.O. Box 3120 .....	Midland, Texas 79701
Whitaker, John C. ....	310 Bramlett Bldg. ....	Longview, Texas 75601
Whitehurst, Cleve, Co. ....	P.O. Box 64 .....	Lamesa, Texas 79331
Wilson Oil Co. ....	P.O. Box 4010 .....	Tyler, Texas 75701
- XYZ -		
XYZ Tank Trucks .....	P.O. Box 732 .....	Gainesville, Tex. 76240

## RAILROAD COMMISSION OF TEXAS

TABLE NO. 21 A

ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES  
AND GATHERING SYSTEMS IN THE STATE OF TEXAS

Name	Address	Town
- A -		
A & M Pipeline Corp. ....	2700 Biddison .....	Fort Worth, Texas 76109
Ada Oil Co. ....	P.O. Box 844 .....	Houston, Texas 77001
Adams Production Co., .....	P.O. Box 844 .....	Houston, Texas 77001
Algas Co., The .....	P.O. Drawer 1579 .....	Alice, Texas 78332
Alliance Gas Corp. ....	P.O. Box 509 .....	Breckenridge, Texas 76024
Almos Gas Gathering Co. ....	D-205 Petroleum Center .....	San Antonio, Texas 78209
Altex Corp., The .....	P.O. Box 6798 .....	San Antonio, Texas 78209
Amarillo Oil Co. ....	P.O. Box 151 .....	Amarillo, Texas 79105
Amata Gas Corp. ....	1701 Houston Club Bldg. ....	Houston, Texas 77002
Amerada Petroleum Corp. ....	P.O. Box 2040 .....	Santa, Oklahoma 74102
American Smelting & Refining Co. ..	120 Broadway .....	New York, New York 10005
Anadarko Production Co. ....	P.O. Box 351 .....	Liberal, Kansas 67901
Andrews Gas Co., Inc. ....	110 Logsdon Ave. ....	Andrews, Texas 79714
Aranas Natural Gas Co. ....	1710 Vaughn Plaza .....	Corpus Christi, Texas 78401
Arkansas Louisiana Gas Co. ....	P.O. Box 1734 .....	Shreveport, La. 71102
Associated Oil & Gas Co. ....	P.O. Drawer 22775 .....	Houston, Texas 77027
- B -		
B & A Pipe Line Co., The .....	P.O. Box 241 .....	Henderson, Texas 75652
Banquete Gas Co. ....	3105 Leopard St. ....	Corpus Christi, Texas 78408
Basin Operating Co. ....	742 Fair Petroleum Bldg. ....	Tyler, Texas 75701
Bass, Perry R. ....	1211 Ft. Worth Natl. Bk. Bldg. ....	Fort Worth, Texas 76102
Bengal Gas Transmission Co. ....	P.O. Box 6027 .....	San Antonio, Texas 78209
Bi-Stone Fuel Co. ....	P.O. Box 881 .....	Corsicana, Texas 75110
Black Hawk Gasoline Co. ....	P.O. Box 566 .....	Graham, Texas 76046
Black Marlin Pipeline Co. ....	608 Gulf States Bldg. ....	Dallas, Texas 75201
Blair-Vreeland .....	P.O. Box 2413 .....	Corpus Christi, Texas 78403
Bleakley, Jack .....	P.O. Box 408 .....	San Angelo, Texas 76901
Bledsoe Natural Gas Co. ....	c/o Bledsoe High School .....	Bledsoe, Texas 79314
Blue Basin Corp. ....	1403 Driscoll Bldg. ....	Corpus Christi, Texas 78401
Border Pipe Line Co. ....	P.O. Box 2411 .....	Houston, Texas 77001
Brady Texas Municipal Gas Corp. ..	P.O. Box 351 .....	Brady, Texas 76825
Brooks Gas Corp. ....	P.O. Box 6862 .....	Houston, Texas 77005
Brown Oil & Gas Co. ....	P.O. Box 1001 .....	Corsicana, Texas 75110
Bruns, H. D. ....	P.O. Box 13178 .....	Houston, Texas 77019
Buckley, James R. - Dugger, Glenn.	Rt. 1, Box 2-H .....	Alice, Texas 78332
- C -		
Cabot Corp. ....	P.O. Box 1101 .....	Pampa, Texas 79065
Campbellton Gas Utility .....	P.O. Box 8 .....	Campbellton, Texas 78008
Cap Rock Gas Co., Inc. ....	P.O. Box 23 .....	Abilene, Texas 79604
Carlanda Gas Corp. ....	E-112 Petroleum Center .....	San Antonio, Texas 78209
Carter & Carter .....	E-112 Petroleum Center .....	San Antonio, Texas 78209
Carter-Jones Drilling Co., Inc. ....	P.O. Box 1597 .....	Kilgore, Texas 75662
Celanese Corp. of America .....	P.O. Box 428 .....	Bishop, Texas 78343
Champlin Petroleum Co. ....	P.O. Box 9365 .....	Fort Worth, Texas 76107
Channel Industries Gas Co. ....	P.O. Box 2511 .....	Houston, Texas 77001
Chenango Gas Gathering Co. ....	P.O. Box 2806 .....	Corpus Christi, Texas 78401
Chico of Texas Corp. ....	711 First Natl. Bank Bldg. ....	Tulsa, Oklahoma 74103
Cities Service Gas Co. ....	P.O. Box 25128 .....	Oklahoma City, Okla. 73125
Cities Service Oil Co. ....	P.O. Box 4219 .....	Corpus Christi, Texas 78408
Cities Service Oil Co. ....	P.O. Box 5699 .....	Longview, Texas 75601
Cities Service Oil Co. ....	P.O. Box 2832 .....	Odessa, Texas 79760
Cities Service Oil Co. ....	P.O. Drawer 490 .....	Oil City, Louisiana 71061
Cities Service Oil Co. ....	P.O. Box 300 .....	Tulsa, Oklahoma 74102
Cities Service Oil Co. ....	P.O. Box 148 .....	Tyler, Texas 75702
City of Eldorado .....	P.O. Box 605 .....	Eldorado, Texas 76936
City of Roma .....	P.O. Box 18 .....	Roma, Texas 78584
Clark Fuel Producing Co. ....	P.O. Box 3471 .....	McAllen, Texas 78501
Clajon Gas Co. ....	P.O. Box 1621 .....	Fort Stockton, Texas 79735
Claytonville Gasoline Co. ....	3719 Linkwood Dr. ....	Houston, Texas 77025
Coastal States Producing Co. ....	P.O. Drawer 521 .....	Corpus Christi, Texas 78403



TABLE NO. 21A - Continued

ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES  
AND GATHERING SYSTEMS IN THE STATE OF TEXAS

Name	Address	Town
Colony Gas Company	P.O. Box 388	Corsicana, Texas 75110
Colorado Interstate Gas Co.	P.O. Box 1087	Colorado Springs, Colo. 80901
Colorado Service Gas Co., Inc.	Rt. 2, Box 146	Okmulgee, Okla. 74447
Coltco Corp.	704 San Jacinto Bldg.	Houston, Texas 74102
Comanche Gas Co.	P.O. Box 1668	Fort Stockton, Texas 79735
Com-Gas Corp.	P.O. Drawer 2232	Longview, Texas 75601
Community Public Service Co.	501 West 6th St.	Fort Worth, Texas 76102
Continental Oil Co.	P.O. Box 460	Hobbs, New Mexico 88240
Continental Oil Co.	P.O. Box 2379	Abilene, Texas 79604
Continental Oil Co.	P.O. Box 2197	Houston, Texas 77001
Continental Oil Co.	P.O. Box 2226	Corpus Christi, Texas 78403
Continental Oil Co.	P.O. Box 1001	Odessa, Texas 79760
Continental Oil Co.	P.O. Box 1346	Enid, Oklahoma 73701
Cordele Operating Company	P.O. Box 1066	Corsicana, Texas 75110
Cotulla Municipal Gas Corp.	P.O. Box 717	Cotulla, Texas 78014
Crescent Pipeline System Divn. - Western Gulf Oil & Gas, Inc.	P.O. Box 317	Corpus Christi, Texas 78403
Crown Central Petroleum Corp.	P.O. Box 1759	Houston, Texas 77001
- D -		
Danoil, Inc.	# 1 Bumett Plaza	Fort Worth, Texas 76102
Dar-Mac Corp.	P.O. Box 685	Iraan, Texas 79744
Delhi Gas Pipeline Corp.	1001 Americana Bldg.	Houston, Texas 77002
Delta Drilling Co.	P.O. Box 2012	Tyler, Texas 75702
Diamond Shamrock Corp.	P.O. Box 631	Amarillo, Texas 79105
Dillard, A. R., Inc.	1100 Staley Bldg.	Wichita Falls, Texas 76301
Dixon Management Corp.	1810 Bank of the SW Bldg.	Houston, Texas 77002
Dick Dowling Gas Co.	P.O. Box 401	Sabine Pass, Texas 77655
Duval Oil Co.	1805 Alamo Natl. Bank Bldg.	San Antonio, Texas 78205
- E -		
East Texas Industrial Gas Co.	P.O. Box 460	Marshall, Texas 75670
Eastem Pipe Line Co.	413 Southwest Tower	Houston, Texas 77002
Eastland County Gas Pipe Line Co.	P.O. Box 1112	Cisco, Texas 76437
El Paso Gas Transportation Corp.	Texas at Stanton	El Paso, Texas 79901
El Paso Natural Gas Co.	P.O. Box 1492	El Paso, Texas 79999
El Paso Products Co.	P.O. Box 3986	Odessa, Texas 79760
Etexas Producers Gas Co.	P.O. Box 2012	Tyler, Texas 75701
- F -		
F & M Gas Co.	P.O. Box 430	Midland, Texas 79701
Fagadau, Sanford P.	Praetorian Bldg.	Dallas, Texas 75201
Farmers Natural Gas Co.	P.O. Box 981	Center, Texas 75935
Fields, Bert, Jr.	1181-1st Natl. Bank Bldg.	Dallas, Texas 75202
Florida Gas Transmission Co.	P.O. Box 44	Winter Park, Fla. 32789
Forest Oil Corp.	1000 C.C. State Natl. Bldg.	Corpus Christi, Texas 78401
Freer Gas Co.	P.O. Drawer 'J'	Aransas Pass, Texas 78357
Friedman, C. J.	3216 Topeka	Corpus Christi, Texas 78404
Frio Pipe Line Co.	1201 San Jacinto Bldg.	Houston, Texas 77002
Frio-Tex Oil & Gas Co.	705 Alamo Natl. Bldg.	San Antonio, Texas 78205
- G -		
Gas Lines, Inc.	1001 Mercantile Securities Bldg.	Dallas, Texas 75201
Gas Products, Inc.	4300 N. Central Expressway	Dallas, Texas 75206
Gas-Trans., Inc.	1810 Bank of the SW Bldg.	Houston, Texas 77002
Genere Gas Industries, Inc.	P.O. Box 38	Bethany, La. 71007
Germany & Sons, E. B.	P.O. Box 12266	Dallas, Texas 75225
Getty Oil Co.	P.O. Box 66729	Houston, Texas 77006
Getty Oil Co.	P.O. Drawer 152	Kilgore, Texas 75662
Getty Oil Co.	P.O. Box 831	Odessa, Texas 79760

TABLE NO. 21A - Continued

ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES  
AND GATHERING SYSTEMS IN THE STATE OF TEXAS

Name	Address	Town
Gillring Oil Co. ....	P.O. Drawer 72 .....	Mission, Texas 78572
Glen Cove Gasoline Plant .....	E-100 Petroleum Center, 900 N.E. Loop Expressway .....	San Antonio, Texas 78209
GRA-PET Gas Co. ....	P.O. Box 752 .....	Breckenridge, Texas 76024
Great Plains Natural Gas Co., Inc. ..	1105 Lubbock Natl. Bank Bldg. ....	Lubbock, Texas 79401
Grimes, Otha H., et al. ....	P.O. Box 3327 .....	Tulsa, Oklahoma 74101
Guadalupe Gas Gathering Co. ....	1902 The 600 Bldg. ....	Corpus Christi, Texas 78401
Gulf Coast Gas Corp. ....	716 Wilson Tower .....	Corpus Christi, Texas 78401
Gulf Gas Co. ....	2231 LTV Tower Bldg. ....	Dallas, Texas 75201
Gulf Oil Corp. ....	P.O. Drawer 1458 .....	Victoria, Texas 77901
Gulf Oil Corp. ....	P.O. Box 5294 .....	Beaumont, Texas 77706
Gulf Oil Corp. ....	P.O. Box 45297 .....	Houston, Texas 77045
Gulf Oil Corp. ....	P.O. Box 72 .....	Kilgore, Texas 75662
Gulf Oil Corp. ....	P.O. Box 1150 .....	Midland, Texas 79701
Gulf Resources, Inc. ....	D-205 Petroleum Center .....	San Antonio, Texas 78209
- H -		
Hemphill Gas Co. ....	5520 Brownfield Hwy. ....	Lubbock, Texas 79400
High Plains Natural Gas Co. ....	1717 Southland Center .....	Dallas, Texas 75201
Hill Gas Gathering System, Inc. ....	116 Meadows Bldg. ....	Dallas, Texas 75206
Hill, A. G. ....	First Natl. Bank Bldg. ....	Dallax, Texas 75202
Houston Natural Gas Production Co. ....	P.O. Box 1188 .....	Houston, Texas 77001
Houston Pipe Line Co. ....	P.O. Box 1188 .....	Houston, Texas 77001
Huber, J. M., Corp. ....	P.O. Box 831 .....	Borger, Texas 79006
Huff, John E. ....	1010 San Jacinto Bldg. ....	Houston, Texas 77002
Huffington, Roy M., Inc. ....	2210 Tennessee Bldg. ....	Houston, Texas 77002
Humble Oil & Refining Co. ....	P.O. Box 2180 .....	Houston, Texas 77001
Humble Oil & Refining Co. ....	Wilson Tower .....	Corpus Christi, Texas 78401
Humble Oil & Refining Co. ....	P.O. Box 1150 .....	Kingsville, Texas 78363
Hunt, H. L. ....	1401 Elm .....	Dallas, Texas 75202
Hunt, Hassie, Trust .....	1401 Elm .....	Dallas, Texas 75202
Hunt, N. B. ....	1401 Elm .....	Dallas, Texas 75202
Hunt Oil Co. ....	1401 Elm .....	Dallas, Texas 75202
Hunt, William Herbert .....	1401 Elm .....	Dallas, Texas 75202
Hunt, William Herbert Trust Estate. ....	1401 Elm .....	Dallas, Texas 75202
Hurley Oil & Gas Co. ....	400 Petroleum Bldg. ....	Shreveport, La. 71101
Hurt Oil Co., Ltd. ....	1st City Natl. Bank Bldg. ....	Houston, Texas 77002
Hustler Gas Co. ....	507 - 1st City Natl. Bank Bldg. ....	Houston, Texas 77002
Hydrocarbon Development Corp. ....	1520 Vaughn Plaza .....	Corpus Christi, Texas 78401
Hydrocarbon Transmission Co. ....	900 Vaughn Plaza .....	Corpus Christi, Texas 78401
- I -		
Ibex Partnership .....	P.O. Box 911 .....	Breckenridge, Texas 76024
Industrial Gas Supply Co. ....	2021 Chamber of Commerce Bldg. ....	Houston, Texas 77002
Intrastate Gathering Corp. ....	D-205 Petroleum Center .....	San Antonio, Texas 78209
- J -		
J. C. Gas Corp. ....	P.O. Box 1680 .....	Wichita Falls, Texas 76307
J-W Operating Co. ....	612 Fidelity Union Tower .....	Dallas, Texas 75201
Junction Natural Gas Co. ....	105 No. Seventh St. ....	Junction, Texas 76849
- K -		
Kerr-McGee Corp. ....	Kerr-McGee Bldg., 306 No. Robinson .....	Oklahoma City, Okla. 73102
- L -		
LaCoastal Petroleum Corp. ....	5523 Dyer St. ....	Dallas, Texas 75206
Lamar Gas Gathering System .....	507 Oil Industries Bldg. ....	Corpus Christi, Texas 78401
La Rosa Corp. ....	911 Petroleum Tower .....	Corpus Christi, Texas 78401
Lavaca Pipe Line Co. ....	.....	Point Comfort, Texas 77978

TABLE NO. 21 A - Continued

ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES  
AND GATHERING SYSTEMS IN THE STATE OF TEXAS

Name	Address	Town
Live Oak Gas Co. ....	P.O. Box 549 .....	Three Rivers, Texas 78071
Logue & Patterson .....	628 Meadows Bldg. ....	Dallas, Texas 75206
Lone Star Gas Co. ....	301 So. Harwood St. ....	Dallas, Texas 75201
Lone Star Gathering Co. ....	301 So. Harwood St. ....	Dallas, Texas 75201
Lone Star Producing Co. ....	301 So. Harwood St. ....	Dallas, Texas 75201
Lo-Vaca Gathering Co. ....	P.O. Box 521 .....	Corpus Christi, Texas 78403
Luna Oil Co. ....	P.O. Box 227 .....	Corpus Christi, Texas 78403
- M -		
Mackay Gas Co., Inc. ....	Rt. 1, Box 391 .....	Wharton, Texas 77488
Magnolia Beach Pipe Line Co. ....	929 Kirby Bldg. ....	Dallas, Texas 75201
Mallory Oil & Gas, Inc. ....	P.O. Box 687 .....	Athens, Texas 75751
Marathon Oil Co. ....	P.O. Box 1128 .....	Bay City, Texas 77414
Marco Transmission Co. ....	P.O. Box 5004 .....	Longview, Texas 75601
Markham Gas Company .....	P.O. Box 126 .....	Markham, Texas 77456
Maxwell Oil Co. ....	2017 C N B Bldg. ....	Fort Worth, Texas 76102
Maynard Oil Co. ....	P.O. Box 479 .....	Decatur, Texas 76234
Michigan Wisconsin Pipeline Co. ..	One Woodward Ave. ....	Detroit, Michigan 48226
Midland Gasoline Corp. ....	P.O. Box 929 .....	Conroe, Texas 77301
Midland Petrochemical Co. ....	3747 So. Harvard .....	Tulsa, Oklahoma 74135
Milwhite Company, Inc., The .....	P.O. Box 15038 .....	Houston, Texas 77020
Mobil Oil Corp. ....	P.O. Box 900 .....	Dallas, Texas 75221
Mobil Oil Corp. ....	P.O. Box 633 .....	Midland, Texas 79701
Mobil Oil Corp. ....	P.O. Box 741 .....	Pampa, Texas 79065
Mobil Oil Corp. ....	P.O. Box 711 .....	Shreveport, La. 71102
Mobil Oil Corp. ....	P.O. Box 2448 .....	Corpus Christi, Texas 78403
Moncrief & Grimes .....	P.O. Box 327 .....	Tulsa, Oklahoma 74101
Moran Utilities Co. ....	2232 Bank of the SW Bldg. ....	Houston, Texas 77002
Morgas Co. ....	2232 Bank of the SW Bldg. ....	Houston, Texas 77002
Murphy Oil Corp. ....	200 Jefferson Ave. ....	El Dorado, Arkansas 71730
- N -		
NAFCO Oil & Gas, Inc. ....	922 Americana Bldg. ....	Houston, Texas 77002
Natural Gas Pipeline Co. of America.	122 So. Michigan Ave. ....	Chicago, Illinois 60603
Natural Gas Service Co. ....	1400 Peoples Bank .....	Tyler, Texas 75701
Neleh Gas & Oil Corp. ....	P.O. Box 2189 .....	San Angelo, Texas 76901
Northern Natural Gas Co. ....	2223 Dodge St. ....	Omaha, Nebraska 68102
Northwest Production Corp. ....	P.O. Box 1796 .....	El Paso, Texas 79949
Nueces Industrial Gas Co. ....	P.O. Drawer 521 .....	Corpus Christi, Texas 78403
Nue-Wells Pipe Line Corp. ....	1902 The 600 Bldg. ....	Corpus Christi, Texas 78401
- O -		
Odessa Natural Gasoline Co. ....	P.O. Box 3908 .....	Odessa, Texas 79760
Oil Reserves Corp. ....	704 Prudential Bldg. ....	Houston, Texas 77025
Old Ocean Fuel Co. ....	Electric Bldg. 7th & Lamar Sts. ..	Fort Worth, Texas 76102
Olmos Gathering Co. ....	P.O. Box 2411 .....	Corpus Christi, Texas 78403
Orr, B. B. ....	P.O. Box 1609 .....	Longview, Texas 75601
- P -		
Page, Wiley .....	210 Bramlett Bldg. ....	Longview, Texas 75601
Paladin Pipe Line Co. ....	2202 Alamo National Bldg. ....	San Antonio, Texas 78205
Palo Pinto Oil & Gas Co. ....	P.O. Box 1418 .....	Abilene, Texas 79604
Pan American Gas Co. ....	P.O. Box 2609 .....	Texas City, Texas 77590
Pan American Petroleum Corp. ....	P.O. Box 351 .....	Alvin, Texas 77511
Pan American Petroleum Corp. ....	P.O. Box 5038 .....	Beaumont, Texas 77706
Pan American Petroleum Corp. ....	P.O. Box 1980 .....	Corpus Christi, Texas 78403
Pan American Petroleum Corp. ....	P.O. Box 1410 .....	Fort Worth, Texas 76101
Pan American Petroleum Corp. ....	P.O. Box 660 .....	Tyler, Texas 75701
Pan American Petroleum Corp. ....	P.O. Box 68 .....	Sweeny, Texas 77480
Pan American Petroleum Corp. ....	P.O. Box 4072 .....	Odessa, Texas 79760

TABLE NO. 21 A - Continued

ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES  
AND GATHERING SYSTEMS IN THE STATE OF TEXAS

Name	Address	Town
Pan American Petroleum Corp. ....	P.O. Box 591 .....	Tulsa, Oklahoma 74102
Panhandle Eastern Pipeline Co. ....	P.O. Box 1348 .....	Kansas City, Mo. 64141
Parade Co., The .....	P.O. Box 1838 .....	Shreveport, La. 71101
Parker, G. C. ....	518 Natl. Bank of Tulsa .....	Tulsa, Oklahoma 74103
Parker County Pipe Line Co. ....	P.O. Box 2848 .....	Tulsa, Oklahoma 74101
Patton, J. L. ....	634 Citizens Bank Bldg. ....	Tyler, Texas 75701
Pecos Company .....	P.O. Box 1492 .....	El Paso, Texas 79999
Pecos County Gas Co. ....	P.O. Box 687 .....	Lockhart, Texas 78644
Pecos Growers Gas Co. ....	1605 Natl. Bank of Tulsa Bldg. ....	Tulsa, Oklahoma 74103
Pecos Growers Oil Co. ....	1605 Natl. Bank of Tulsa Bldg. ....	Tulsa, Oklahoma 74103
Permian Corp., The .....	P.O. Box 3119 .....	Midland, Texas 79701
Petroleum Corp. of Texas .....	P.O. Box 911 .....	Breckenridge, Texas 76024
Phillips Natural Gas Co. ....	c/o Phillips Petroleum Co. ....	Bartlesville, Okla. 74003
Phillips Petroleum Co. ....	.....	Bartlesville, Okla. 74003
Pioneer Natural Gas Co. ....	P.O. Box 514 .....	Amarillo, Texas 79105
Pioneer Production Corp. ....	P.O. Box 2542 .....	Amarillo, Texas 79105
Placid Oil Corp. ....	P.O. Box 250 .....	Alta Loma, Texas 77510
Plateau Natural Gas Co. ....	P.O. Box 1357 .....	Colorado Springs, Colo. 80901
Poitevent Gas Co. ....	1001 Americana Bldg. ....	Houston, Texas 77002
Premont Gas Gatherers, Inc. ....	507 Oil Industries Bldg. ....	Corpus Christi, Texas 78401
Producers Gas Gathering Co. ....	1707- 1st City Natl. Bank Bldg. ....	Houston, Texas 77002
Producers Utilities Corp. ....	P.O. Box 2115 .....	Austin, Texas 78767
Puenticitas Oil Co. ....	P.O. Box 466 .....	Robstown, Texas 78380
- R -		
Reef Corp. ....	P.O. Box 1071 .....	Big Spring, Texas 79720
Reeves County Gas Co. ....	P.O. Box 222 .....	Midland, Texas 79701
Reynolds Mining Corp. ....	P.O. Box 109 .....	Corpus Christi, Texas 78403
Reynolds Mining Corp. & Texaco, Inc. ....	P.O. Box 109 .....	Corpus Christi, Texas 78403
Reynolds Sales Co. ....	P.O. Box 109 .....	Corpus Christi, Texas 78403
Richardson Carbon Co., Sid. ....	1200 Ft. Worth Natl. Bank Bldg. ....	Fort Worth, Texas 76102
Richardson Gasoline Co., Sid. ....	1209 Ft. Worth Club Bldg. ....	Fort Worth, Texas 76102
Rimrock Gas Co. ....	P.O. Box 5925 .....	Amarillo, Texas 79107
Rio Grande Valley Gas Co. ....	P.O. Box 391 .....	Brownsville, Texas 78520
Rio Public Service Co. ....	P.O. Drawer 'D' .....	Rio Grande City, Tex. 78582
Rio Sabine, Inc. ....	P.O. Box 139 .....	Georgetown, Texas 78626
Rodman, E. G. ....	P.O. Box 3826 .....	Odessa, Texas 79760
Rosario Production Co. ....	1225 Republic Natl. Bank Bldg. ....	Dallas, Texas 75201
Royal American Co. of Texas .....	P.O. Box 332 .....	Archer City, Texas 76351
- S -		
Sabianna Oil Co. ....	312 Shelbyville St. ....	Center, Texas 75935
Scales-Walker Gathering System ....	P.O. Box 1013 .....	Longview, Texas 75601
Seadrift Pipeline Corp. ....	P.O. Box 186 .....	Port Lavaca, Texas 77979
Service Gas Products Co. ....	801 Natl. Bank of Tulsa Bldg. ....	Tulsa, Oklahoma 74103
Shell Oil Co. ....	P.O. Box 2099 .....	Houston, Texas 77001
Shell Oil Co. ....	P.O. Box 2241 .....	Houston, Texas 77001
Shell Oil Co. ....	P.O. Box 1509 .....	Midland, Texas 79701
Shell Oil Co. ....	1700 Broadway .....	Denver, Colorado 80202
Shelton Equipment and Machine Co., Inc. ....	P.O. Box 2767 .....	Amarillo, Texas 79105
Sinclair Oil & Gas Co. ....	P.O. Box 521 .....	Tulsa, Oklahoma 74102
Sinclair Oil & Gas Co. ....	P.O. Box 1470 .....	Midland, Texas 79701
Sinclair Oil & Gas Co. ....	P.O. Box 2411 .....	Houston, Texas 77001
Sinton Gathering System .....	P.O. Box 519 .....	Corpus Christi, Texas 78403
Skelly Oil Co. ....	P.O. Box 1650 .....	Tulsa, Oklahoma 74102
Slocum Gas Co. ....	P.O. Box 454 .....	Dallas, Texas 75221
Smith, J. D., Distributing Co. ....	P.O. Box 397 .....	Menard, Texas 76859
Smith, R. E. ....	2316 Gulf Bldg. ....	Houston, Texas 77002
Smith Coast Gas Co. ....	5220 West 34th St. ....	Houston, Texas 77018
South-Tex Corp. ....	P.O. Drawer 22775 .....	Houston, Texas 77027

TABLE NO. 21A - Continued

ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES  
AND GATHERING SYSTEMS IN THE STATE OF TEXAS

Name	Address	Town
South Texas Gas Co.	1704 Milam Bldg.	San Antonio, Texas 78205
South Texas Natural Gas Gathering	P.O. Drawer 521	Corpus Christi, Texas 78403
South Young County Gas Delivery System	1220 Praetorian Bldg.	Dallas, Texas 75201
Southeastern Pipe Line Co.	413 Southwest Tower	Houston, Texas 77002
Southern Coast Corp.	P.O. Box 478	Corpus Christi, Texas 78403
Southern Community Gas Co.	P.O. Box 478	Corpus Christi, Texas 78403
Southern Gas Co.	110 East Cotton St.	Longview, Texas 75601
Southern Minerals Corp.	P.O. Box 716	Corpus Christi, Texas 78403
Southern Natural Gas Co.	P.O. Box 2563	Birmingham, Ala. 35202
Southern Pipe Line Corp.	P.O. Box 716	Corpus Christi, Texas 78403
Southwest Gas Distributors, Inc.	P.O. Box 314	Hull, Texas 77564
Southwest Production Corp.	P.O. Box 13497 NT Sta.	Denton, Texas 76203
Southwest Texas Municipal Gas Corporation	P.O. Box 903	Alpine, Texas 79830
Southwestern Gas Pipeline, Inc.	Suite 2221, LTV Tower, 1600 Pacific Ave.	Dallas, Texas 75201
Sparks, Sidney A., Trustee	P.O. Drawer 2030	Alice, Texas 78332
Standard Oil Co. of Texas.	P.O. Box 66247, Fairview Sta.	Houston, Texas 77006
Standard Oil Co. of Texas.	P.O. Box 1247	Corpus Christi, Texas 78401
Standard Oil Co. of Texas.	P.O. Drawer 'S'	Monahans, Texas 79756
Standard Oil Co. of Texas.	P.O. Box 1009	Snyder, Texas 79549
Stubblefield, Dwight L.	710-712 Taylor St.	Amarillo, Texas 79701
Sun Oil Co.	P.O. Box 2831	Beaumont, Texas 77004
Sun Oil Co.	P.O. Box 2880	Dallas, Texas 75221
Sunray DX Oil Co.	P.O. Box 2039	Tulsa, Oklahoma 74012
Sunray Utilities, City of	P.O. Box 250	Sunray, Texas 79086
Sunset Gas Gathering System	1309 Praetorian Bldg.	Dallas, Texas 75201
Superior Oil Co., The	P.O. Box 1521	Houston, Texas 77001
- T -		
Tatum Gas Plant	P.O. Box 5091, Southfield Sta.	Shreveport, La. 71105
Tenneco Oil Co.	P.O. Box 1011	Corpus Christi, Texas 78403
Tenneco Oil Co.	P.O. Box 2511	Houston, Texas 77001
Tenneco Oil Co.	300 Beck Bldg.	Shreveport, La. 71101
Tennessee Gas Pipeline Co.	P.O. Box 2511	Houston, Texas 77001
Terrell Pipe Line Company	P.O. Box 234	Angleton, Texas 77515
Texaco, Inc.	P.O. Box 3109	Midland, Texas 79701
Texaco, Inc.	P.O. Box 1221	Pampa, Texas 79065
Texaco, Inc.	P.O. Box 600	Wichita Falls, Texas 76307
Texaco, Inc.	P.O. Box 52332	Houston, Texas 77052
Texaco, Inc.	P.O. Box 430	Bellaire, Texas 77401
Texana Pipeline Co.	918 Petroleum Tower	Corpus Christi, Texas 78401
Texanita Gas Gathering Co.	1816 The 600 Bldg.	Corpus Christi, Texas 78401
Texas Compressor Corp.	8640 Panair	Houston, Texas 77017
Texas Eastern Transmission Corp.	P.O. Box 2521	Houston, Texas 77001
Texas Eastern Transmission Corp.	P.O. Box 1612	Shreveport, La. 71102
Texas Gas Pipe Line Corp.	P.O. Box 2120	Houston, Texas 77001
Texas Gas Transmission Corp.	P.O. Box 1160	Owensboro, Ky. 42301
Texas Gas Utilities	P.O. Drawer 521	Corpus Christi, Texas 78403
Texas Intrastate Gas Co.	2232 Bank of the SW Bldg.	Houston, Texas 77002
Texas Northern Gas Co.	P.O. Box 231	Amarillo, Texas 79604
Texas Northwestern Gas Co., Inc.	P.O. Box 547	Jacksboro, Texas 76056
Texas Pacific Oil Co.	P.O. Box 2817	Abilene, Texas 79604
Texas Southeastern Gas Co.	P.O. Box 38	Bellville, Texas 77418
Texas Western Municipal Gas Corp.	P.O. Box 1412	Pecos, Texas 79772
Texzona Petroleum, Inc.	Rt. 3, Box 23-A	Fort Worth, Texas 76115
Thomason, Worth	Star Route #2	Brownwood, Texas 76801
Transcontinental Gas Pipe Line	P.O. Box 1396	Houston, Texas 77001
Transwestern Pipeline Co.	P.O. Box 1502	Houston, Texas 77001

TABLE NO. 21 A - Concluded

ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES  
AND GATHERING SYSTEMS IN THE STATE OF TEXAS

Name	Address	Town
Trinity Gas Corp. ....	1150 Mercantile Dallas Bldg. ....	Dallas, Texas 75201
Trunkline Gas Co. ....	P.O. Box 1642 .....	Houston, Texas 77001
Tucker Compressor Station .....	c/o P. G. Lake, Inc. - P.O. Box 179 .....	Tyler, Texas 75702
- U -		
Union Oil Co. of California .....	P.O. Box 671 .....	Midland, Texas 79701
Union Oil Co. of California .....	P.O. Box 22-J .....	Van, Texas 75790
Union Producing Co. ....	P.O. Box 1361 .....	Tyler, Texas 75702
Union Producing Co. ....	P.O. Box 2492 .....	Houston, Texas 77001
Union Producing Co. ....	P.O. Box 2827 .....	Corpus Christi, Texas 78403
Union Texas Petroleum .....	P.O. Box 2120 .....	Houston, Texas 77001
United Carbon Co., Inc. ....	P.O. Box 1503 .....	Houston, Texas 77001
United Gas Pipeline Co. ....	P.O. Box 1407 .....	Shreveport, La. 71102
Uno-Tex Petroleum Corp. ....	P.O. Box 2120 .....	Houston, Texas 77001
Upham Oil & Gas Co. ....	102 Martin Bldg. ....	Mineral Wells, Texas 76067
- V -		
Valera Oil Co. ....	P.O. Box 1641 .....	Abilene, Texas 79604
Valley Gas Transmission, Inc. ....	P.O. Box 1188 .....	Houston, Texas 77001
Valley Pipe Lines, Inc. ....	P.O. Box 1188 .....	Houston, Texas 77001
Vaughan Well Corp. ....	P.O. Box 509 .....	Shamrock, Texas 79079
- W -		
Warren Petroleum Corp. ....	P.O. Box 1589 .....	Tulsa, Oklahoma 74102
Web Pipeline Co., Inc. ....	P.O. Box 6568 .....	San Antonio, Texas 78209
Wes-Turn Gas Co. ....	P.O. Box 65 .....	Stamford, Texas 79553
West End Gas Co. ....	105-D Petroleum Center .....	San Antonio, Texas 78209
West Texas Gathering Co. ....	P.O. Box 3908 .....	Odessa, Texas 79760
West Texas Utilities Co. ....	.....	Abilene, Texas 79604
Western Gas Service Co. ....	P.O. Box 9777 .....	El Paso, Texas 79988
West Lake Natural Gasoline Co. ....	P.O. Box 1492 .....	El Paso, Texas 79999
Wheeler Gas Co. ....	P.O. Box 278 .....	Wheeler, Texas 79076
Wheeler, D. E., & R. J., Inc. ....	P.O. Box 787 .....	Marshall, Texas 75670
Willroy Corp. ....	P.O. Box 2189 .....	San Angelo, Texas 76901
- Y -		
Young Drilling Co., Marshall R. ....	750 West Fifth St. ....	Fort Worth, Texas 76102

TABLE NO. 22  
COUNTIES IN EACH COMMISSION DISTRICT

## DISTRICT NOS. 1 &amp; 2

ROBERT E. BEATTY, JR., *District Director*, 1019 Milam Bldg., San Antonio, Texas, 78205, Telephone 512 22-61371. Atacosa, Bandera, Bastrop, Bee, Bell, Bexar, Blanco, Burnet, Caldwell, Calhoun, Comal, DeWitt, Dimmit, Edwards, Frio, Gillespie, Goliad, Gonzales, Guadalupe, Hays, Jackson, Kames, Kendall, Kerr, Kenney, La Salle, Lavaca, Live Oak, Llano, McMullen, Mason, Maverick, Medina, Milam, Real, Refugio, Travis, Uvalde, Val Verde, Victoria, Williamson, Wilson and Zavala.

## DISTRICT NO. 3

W. D. TYLER, *District Director*, 999 M & M Bldg., Houston, Texas 77002, Telephone 713 22-41803. Austin, Brazoria, Brazos, Burleson, Chambers, Colorado, Fayette, Fort Bend, Galveston, Grimes, Hardin, Harris, Jasper, Jefferson, Lee, Liberty, Madison, Matagorda, Montgomery, Newton, Orange, Polk, San Jacinto, Trinity, Tyler, Walker, Waller, Washington and Wharton.

## DISTRICT NO. 4

THOMAS G. POST, *District Director*, P. O. Box 1821, Wilson Bldg., Corpus Christi, Texas 78403. Telephone 512 88-22539. Aransas, Brooks, Cameron, Duval, Hidalgo, Jim Hogg, Jim Wells, Kenedy, Kleberg, Nueces, San Patricio, Starr, Webb, Willacy and Zapata.

## DISTRICT NOS. 5 &amp; 6

JAMES E. SMITH, *District Director*, P. O. Box 1170, Harris & Broadway, Kilgore, Texas 75662, Telephone 214 98-43026. Anderson, Angelina, Bosque, Bowie, Camp, Cass, Cherokee, Collin, Dallas, Delta, Ellis, Falls, Fannin, Franklin, Freestone, Gregg, Harrison, Henderson, Hill, Hopkins, Houston, Hunt, Johnson, Kaufman, Lamar, Leon, Limestone, McLennan, Marion, Morris, Nacogdoches, Navarro, Panola, Rains, Red River, Robertson, Rockwall, Rusk, Sabine, San Augustine, Shelby, Smith, Tarrant, Titus, Upshur, Van Zandt, and Wood.

## DISTRICT NO. 7B

PHILLIP R. RUSSELL, *District Director*, P. O. Box 1681, 316 First State Bank Bldg., Abilene, Texas 79604, Telephone 915 67-43545. Brown, Callahan, Coleman, Comanche, Coryell, Eastland, Erath, Fisher, Hamilton, Haskell, Hood, Jones, Lampasas, Mills, Nolan, Palo Pinto, Parker, San Saba, Shackelford, Somervell, Stephens, Stonewall, Taylor and Throckmorton.

## DISTRICT NO. 7C

MAURICE W. MARSHALL, SR., *District Director*, P. O. Box 2141, Continental Fidelity Life Insurance Bldg., San Angelo, Texas 78206, Telephone 915 65-36776. Coke, Concho, Crockett, Irion, Kimble, McCulloch, Menard, Reagan, Runnels, Schleicher, Sutton, Terrell, Tom Green and Upton.

## DISTRICT NO. 8

BILL E. WATSON, *District Director*, P. O. Box 1110, 105 West Wall, Midland, Texas 79701, Telephone 915 68-45581. Andrews, Brewster, Crane, Culberson, Ector, El Paso, Glasscock, Howard, Hudspeth, Jeff Davis, Loving, Martin, Midland, Mitchell, Pecos, Presidio, Reeves, Sterling, Ward and Winkler.

## DISTRICT NO. 8A

WILL EDD PARKER, *District Director*, P. O. Box 536, 807 Great Plains Bldg., Lubbock, Texas 79401, Telephone 806 76-20426. Bailey, Borden, Cochran, Cottle, Crosby, Dawson, Dickens, Floyd, Gaines, Garza, Hale, Hockley, Kent, King, Lamb, Lubbock, Lynn, Motley, Scurry, Terry and Yoakum.

## DISTRICT NO. 9

E. R. WOOD, *District Director*, Staley Bldg., Wichita Falls, Texas 76300, Telephone 817 72-32153. Archer, Baylor, Clay, Cooke, Denton, Foard, Graydon, Harde- man, Jack, Knox, Montague, Wichita, Wilbarger, Wise and Young.

## DISTRICT NO. 10

JACK O. MILLER, *District Director*, Box 941, Municipal Bldg., Pampa, Texas 79062, Telephone 806 66-44653. Armstrong, Briscoe, Carson, Castro, Childress, Collingsworth, Dallam, Deaf Smith, Donley, Gray, Hall, Hansford, Hartley, Hemphill, Hutchinson, Lipscomb, Moore, Ochiltree, Oldham, Parmer, Potter, Randall, Roberts, Sherman, Swisher and Wheeler.

TABLE NO. 23

REPORTS AND FORMS TO BE FILED BY PRODUCERS, TRANSPORTERS AND  
REFINERS OF CRUDE OIL AND PRODUCTS

**PRODUCING COMPANY REPORTS**

**Form 1** - Application to Drill, Deepen or Plugback.  
**Form 7** - Organization Report.  
**Form SW-1** - Producer's Certificate of Compliance and Authorization to Transport Oil or Gas from Lease.  
**Form W-2** - Oil Well Potential Test Completion or Recompletion Report and Log.  
**Form W-3** - Plugging Report.  
**Form W-14** - Application to Dispose of Salt Water by Injection into a Porous Formation Not Productive of Oil or Gas.  
**Form CL-1** - Request for Clearance.  
**Form EE** - Casing Test Report (East Texas).  
**Form G-ES-A** - Gauger-Tank Cleaning Request.  
**Form CC** - Request for Permission to Consolidate Leases.  
**Form BHP-1** - Bottom-Hole Pressure Report.  
**Form GO-2** - Gas-Oil Ratio Report.  
**Form G-1** - Gas Well Back Pressure Test Completion or Recompletion Report & Log.  
**Form G-2** - Gas Well Deliverability Tests.  
**Form G-3** - Gas Well GPM Test.  
**Form G-4** - Adjustment of Absolute Open Flow.  
**Form G-5** - Gas Well Status Report.  
**Form G-6** - Application for Exception to Statewide Rules 28 and/or 29.  
**Form P-1** - Producer's Monthly Report of Oil Wells.  
**Form P-2** - Producer's Monthly Report of Gas Wells.  
**Form P-1A & 2A** - Producer's Monthly Report of Gas Disposition.  
**Form P-1B & 2B** - Producer's Monthly Report. (Combined, Special, and Supplemental.)  
**Form P-3** - Report of Recovered Load Oil.  
**Form P-17** - Application for Exception to Statewide Rules 26 and/or 27.  
**Form GN** - Nomination for Purchase of Gas.  
**Form PF** - Forecast for the Production and Disposition of Gas Well Gas in Prorated Gas Fields in the State of Texas.  
**Form I-1** - Inclination Report.  
**Form WH-1** - Application for Salt Water Haulers Permit.  
**Form WH-2** - Salt Water Haulers Bond.  
**Form WH-3** - Salt Water Haulers Permit.  
**Form WH-4** - Salt Water Haulers Vehicle.  
**Form WH-5** - Statement of Haulers Authority.  
**Form X-100** - Application for Multi-Completion (Dual).  
**Form X-101** - Packer Setting Affidavit.  
**Form X-102A** - Packer Leakage Test (Special Form).  
**Form X-102** - Packer Leakage Test  
**Form X-103** - Diagrammatic Sketch Showing Multi-Completion Installation.

**PRODUCING COMPANY REPORTS-Cont.**

**Form X-105** - Cementing Affidavit.  
**Form X-106** - Application to Install Bottom-Hole Centrifugal.  
**Form X-107** - The Affidavit of Productivity of Acreage Assigned to Proration Units.  
**Form X-108** - Unitized Area for Purpose of Establishing an Allowable.  
**Form X-109** - Affidavit for an Operator Seeking a Permit to Drill on a Basic Lease or Unitized Tract in Oil and Gas Fields in Texas Where Said Tract Contains less than the Standard Acreage Required By Commission.  
**Form X-110** - Application for Discovery Allowable and New Field Designation.  
**Form X-111** - Application to Inject Fluid into a Reservoir Productive of Oil or Gas.  
**Form X-112** - Well Status Report (Oil).  
**Form X-113** - Application for Certificate of Compliance (cycling).  
**Form X-114** - Certificate of Compliance (Refr. and Gasoline Plant).  
**Form X-116** - Application for Increased Lease Allowable-Marginal Wells.  
**Form X-117** - Application for Permit to Abandon and Use as a Water Well.  
**Form X-118** - Thirty Day Test for Marginal Wells.  
**Form X-121** - Unitized Area for Permit to Drill or Deepen a Well.

**PIPE LINE COMPANY REPORTS**

**Form 7** - Organization Report.  
**Form T-1** - Monthly Transportation and Storage Report for transporters, storers and or handlers of Crude Oil and or Products.  
**Form T-1** - (Pages 1A, 1B, 2 and 3 to accompany Page 1).  
**Form P-3** - Report of Recovered Load Oil.  
**Form 13** - Application for Permit to Operate or Continue to Operate Oil or Gas Pipe Lines in Texas. (Annual)  
**Form 13A** - Permit to Operate Pipe Lines. (Issued by Commission)  
**Form C-1** - Nomination for Purchase of Crude Oil. (Monthly)  
**Form ES-A** - Tank Cleaning Permit. (Tank Bottoms)  
**Form G-ES-A** - Gauger-Tank Cleaning Request.  
**Form (P)** - Annual Report (Common Carriers).  
**Pipe Line Tariffs** - File 5 copies with Commission.  
**Notification of Fire, Breaks, Leaks** - (By letter with details).





## RAILROAD COMMISSION OF TEXAS

TABLE NO. 24

## GENERAL MARKET DEMAND ORDERS FOR 1967

Month	Market Demand Order Number	Amended	Market Demand Factor	
			Statewide	Other
January.....	20 - 57,011	20 - 57,011*	37.5%	(A)
February.....	20 - 57,080	.....	36.5%	(A) & (B)
March .....	20 - 57,143	.....	35.7%	(A) & (B)
April .....	20 - 57,226	.....	35.0%	(A) & (B)
May .....	20 - 57,296	.....	33.8%	(A) & (B)
June .....	20 - 57,437	20 - 57,643†	35.9%	(A) & (B)
July.....	20 - 57,532	20 - 57,723⊕	48.0%	(A) & (B)
August .....	20 - 57,661	.....	54.0%	(A) & (B)
September.....	20 - 57,744	20 - 57,880§	46.7%	(A) & (B)
October .....	20 - 57,828	.....	42.8%	(A) & (B)
November.....	20 - 57,898	.....	40.8%	(A) & (B)
December.....	20 - 57,967	.....	40.8%	(A) & (B)

(A) Harper (Devonian) (4.0%)

(B) Cayuga, Northwest (Rodessa) (5.0%)

Amendments:

\* Harper (Devonian) Field, Ector County amended to 4.0% Market Demand Factor

† Statewide Market Demand Factor amended from 33.8% to 35.9% retroactive to June 1, 1967

⊕ Statewide Market Demand Factor amended from 42.9% to 48.0% retroactive to July 1, 1967

§ Statewide Market Demand Factor amended from 54.0% to 46.7% retroactive to September 1, 1967

TABLE NO. 25

## FIELDS EXEMPT FROM APPLICATION OF MARKET DEMAND FACTOR 1967

January ..... Abell, Abell Northwest (McKee Sand), Abell (Waddell), Aguilares (Zone 3-A), Alfred, Allar, Alta Loma, Alta Mesa (Garcia Sand), Amity, Antelope (Miss. Lime), Appling North (Melbourne), Appling North Seg. 'B' (Melbourne), Appling North (Sells Sand), Archer County Regular, Armstrong South, Arriola, Aviators, Bammel, Bancroft North (Wilcox), Barbers Hill, Barnhart, Batson New, Batson Old, Battleaxe (Delaware), Baylor County Regular, Bazette, Bear Creek, Beaumont West, Beddo, Beech Creek North, Benavides, Bender (Y-2), Berclair (Frio 2200' Sand), Bethel (Woodbine), Big Creek, Big Hill, Big Lake, Bindel (Ellenburger), Birdwell (Pool), Bishop, Blanconia, Block '31' (Devonian), Block '47' (Shallow), Blue Ridge, Blue Ridge (Vicksburg), Boehm (5300' Sand), Boggy Creek, Boling, Boling (Iago), Boling (Seg. 'A'), Boling South, Bonita, Booth (Caddo), Boycott (Latham Sand), Brenham, Bronco (Miss.), Bronco (Siluro-Devonian), Bronco (Wolfcamp), Brown County Regular, Bryan Mound, Bryson East, Bryson North, Bryson South (Caddo, Middle), Buck-Baker (2400' Sand), Buffalo, Buna North (#7 Yegua), Burnell South, Burns-Ragland (Miss. Lime), Burns-Ragland (Strawn), Butler (Canyon), Callahan County Regular, Calliham, Calvert, Camp Eleven, Carlie in Stonewall County, Carter-New Mexico (San Andres), Carthage South (Pettit Upper), Caudle, Cayuga, Cedar Creek, Chapman Abbott, Charamousca, Cherrykirk (Strawn), China South, Chittim (Austin Chalk), Clara Couch, Clara Driscoll, Clay County Regular, Cleveland North, Cody (4000'), Cole West, Coleman County Regular, Coletto Creek, Comanche County Regular, Conchudo (Lopez Sand), Consolidated Pool, Conner (Miss. Lime), Cook Ranch, Cooke County Regular, Corsicana (Shallow), Cotton Lake South, Cow Bayou, Crane Cowden, Crockett, Currie, Damon Mound, Danbury Dome, Darst Creek (Buda), Darst Creek (Edwards), Day & Griffin (Marble Falls), Dayton North, Dayton North (Yegua EY-1), Dayton North (5000' Sand), Dee Davenport, Deer Creek, Desdemona, Diamond Half, Diane (Congl.), Dirks, \*Dodson, Dollarhide (Clearfork), Dollarhide (Devonian), Dubose (Edwards), Dulup, Dunlap, Dyersdale, Eagle Hill, Earl-Lee, East, East Seg., Eastland County Regular, Edmonds, El Mar (Delaware), El Tanque, Electra S. W. (2100' Res.), Ellis (Gunsight), Erath County Regular, Escabos, Esperson Dome, Esperson Dome South, Esperson Dome (Vicksburg), Eureka Heights, Fairbanks, Fashing (Edward Lime 'A'), Flag Lake, Flores (Sullivan Sand Upper), Flour Bluff, Flour Bluff (Phillips), Foard County Regular, Fort Chadbourne, Fort Stockton (Seven Rivers), Fragosa, Garvey, Gatewood, Gilcrease (600' Sand), Gillock, Gillock (Big Gas Sand), Gillock South, Ginter, Goose Creek, Gotschalt, Government Wells North, Government Wells South, Grand Saline, Grayson, Great Western, Green Branch, Green Lake, Green Lake (Greta), Gregg Wood South (3950'), Guerra, Halley (Hockley Sand), Hankamer (Miocene), Harbaugh, Haskell County Regular, Henderson, Henderson (Pettit-Rusk Co.), Henderson (Travis Peak-Rusk Co.), Hendrick, Herrell East (Queen Sand), High Island, Hildreth (#2 Congl. Unit), Hill (Lake Sand), Hitchcock, Hitchcock (4600' Sand), Hitchcock (6500' Sand), Hobbs East (4400'), Holbein, Holliday, Holliday East, Honest Ridge, Housh, Houston South, Hull, Hull-Silk-Sikes, Humble, Humble Northwest (Yegua Upper), Humphrey-Chapman, Hunter Brothers (Strawn), Hutchins South, Hutchins-Kubela (Kubela Sand), Hysaw, Iatan North, Irion, Jack County Regular, James, Jay Welder, Jennings, Joe's Lake, Joe Moss, Joe Moss (500' Sand), John C. Robbins (Pettit), Johnson, Jones County Regular, Joy (Miss. Lime), Joyce Richardson, K-M-A, K-M-A (Ellenburger), Kelly-Snyder (Cisco Sand), Kerlyn-Loving, Kermit, Kildare, Killam, Kirby, Knight, Kreis, Kuhlman, La Gloria (Atlee 'B' Zone), La Gloria (Hammond Zone), La Rosa West (5800' Sand), La Vernia, La Vernia (Austin Chalk Crevice), Labbe, Labbe (Cole Sand), Labbe (Government Wells Sand), Lake Kirby, Lane City, Larremore, Las Animas-Lefevre, Laurel (Rosenberg Sand), Lawson, Lehn-Apco (1600'), Lentz, Lester, Lewis Steffens, Liberty South, Liberty South (EY-4C), Liberty South (EY-5),

\* In Montague County.

TABLE NO. 25 - Continued

## FIELDS EXEMPT FROM APPLICATION OF MARKET DEMAND FACTOR 1967

January Cont'd. Little Kentucky, Littman (San Andres), Loma Alta, Longwood (Goodland Lime), Lopez, Lost Lake, Lott, Lou Ella, Louise, Loving, Luby, Luling-Branyon, Lupton-McLester, Lytton Springs, Manning-Harrington (Strawn), Marion County (Shallow), Markham, Mason, Masterson, Matagorda Bay, Matlock, Mauritz East (6500'), Maxwell (Morris Sand), McCamey, McCaulley, McElreath South (4000' Strawn), McGloin (Basal Frio Sand), McKnight (Caddo), Melon Creek, Merchant (EY-1 Res.), Merchant (EY-1B Res.), Merchant (EY-3 Res.), Merchant Northeast (EY-1), Merkel, Mexia, Midway (Main Midway Sand), Midway (Patrick Sand), Mills Bennett (F Sand) Seg. 3, Minerva-Rockdale, Minnie Bock, Mirando City, Mission River, Moca, Monroes, Montague County Regular, Moores (Orchard), Moores (Orchard Mio & Frio), Mooringsport (Lime), Morrisett (Tanne, Lo), Mt. Lucas, Mt. Lucas (McIver Sd), Mt. Lucas (Vicks), Mt. Lucas (V-4 Sd), Mt. Lucas (2500' Sd), Mugginsville (Ellen), Muil, Murray (Caddo), Murray (Mississippi), Myers, Mykawa, Mykawa New, Nash Dome, National (Canyon Lime), National (Ellenburger), Navarro Crossing, Negro Creek, Netterville, Neuhaus, New Hope, New Hope (Bacon Lime), New Hope (Hill Sand), \*Nichols, Nolan County Regular, Normangee-Flynn, Normanna, Novice, Oakville, Oakwood Dome (Woodbine), Oates, Olive, Oplin Southeast (Ellenburger), Orange, P.E.I. (Morrow Lower), Palo Pinto County Regular, Panhandle Field (Includes: Panhandle Osborne Area, Panhandle Carson County, Panhandle Collingsworth County, Panhandle Gray County, Panhandle Hutchinson County, Panhandle Moore County, and Panhandle Wheeler County), Panhandle (Red Cave), Papalote E. (3250'), Papalote E. (3250' 'B'), Patsy, Payton, Pearsall (Austin Chalk), Pearsall (Navarro Sand), Pecos Valley (HG), Pecos Valley (LG), Peg N. (Austin Chalk), Penitas (Martin Sand), Peters, Phoenix Lake, Pickett Ridge, Pickton, Pierce Junction, Pine Mills (Woodbine), Pine Mills (Woodbine Wagoner), Plummer-Wilcox (Mackhank), Plymouth, Plymouth East, Plymouth (6000'-B Sand), Plymouth (Greta Stringer Sand), Plymouth (Main Greta Sd), Plymouth (6000' Sd), Plymouth (6100' Sd), Port Neches, Port Neches No., Potrero Lopena (7500' Sd), Potter, Powell, Prasifka, Prasifka Seg. No., Purt, Ramada So. (2900'), Ramers Island, Rancho Solo, Ray, Refugio Fox (3700'), Refugio Old, Reiter (950'), Rendham (Miss.), Ricaby, Richard King, Richard King (5600' Upper), Richland, Riddle (Swastika), Rio Grande City, Rock Crossing (Ellenburger), Rodessa (Dees Young), Rodessa (Gloyd), Rodessa (Hill), Rodessa (Jefferson-Gloyd), Rodriguez (Shallow), Rooke, Rotan, Royston in Fisher County, Sacatosa (Navarro), Salmon (Sub-Clarksville), Salt Flat, Sam Fordyce, San Jacinto South (1st Cockfield), San Jose, San Pablo, Sandusky South (Oil Creek) in Grayson County, Sandy Point, Saratoga, Saratoga West, Saspamco, Satin, Saxet, Saxet (Frio), Saxon-Guion (McMillan Sand), Scarborough, Schwartz, Scranton, Sejita East, Sejita E. (Zone 10-A), Sejita East (Zone 11-B), Seventy-Six South, Sewell (Caddo) Pool, Sewell (Marble Falls), Sewell (Strawn), Seymour Pool, Shackelford County Regular, Shannon (Grayburg), Sharon Ridge (1700'), Shearer, Shep (Fry Sand Upper), Shep (Gray Sand), Shield (Miocene), Sinton North (Shallow), Sinton West, Sinton West ('A' Sand Seg. 'B'), Sinton West (Shallow), Sinton West (4400' Sand Seg. 'A'), Sinton West (4400' Sand Seg. 'B'), Slocum, Somerset, Sour Lake, Southland, Spiller, Spindletop, Spring Creek (Miss. Lime Upper), Squire, Squire (Pettus), Squire (Squire), Squire (Yegua), Stamford West, Stephens County Regular, Stewards Mill (Rodessa), Stone (Woodbine), Stratton Ridge South, Stratton Ridge South (Brock Sand), Stratton Ridge South (Het), Stulting, Sulphur Bluff, Swan (Saddle Creek), Swinney Switch (Hockley Upper), Taft West (Sinton Sand), Taft West (4000' Sand), Tarancahuas, Taylor County Regular, Taylor, Taylor Ina, Taylor Link, Taylor (Miss.), Telferner, Templeton (Gray Sand), Tenney Creek, Texam E. (Chernosky), Tex-Mex, Thomas Lockhart, Thrall, Throckmorton County Regular, Toborg, Trice (Woodbine), Tuleta, Tulsita, Turtle Bay, Turtle Bay

\*In Hidalgo County.

TABLE NO. 25 - Concluded

## FIELDS EXEMPT FROM APPLICATION OF MARKET DEMAND FACTOR 1967

January Cont'd.	East, Tynan, Van (Shallow), Vienna, Waggoner-Milham (Cisco Sand), Wagley (Tannehill Sand), Ward South, Warren (Strawn), Waskom (Bell Zone), Waskom (4800' Rodessa), Weil, West Columbia, West Columbia (Deep), West Columbia New, West Ranch (Bennview N.E.), Weston (Mississippi), Wheat, White and Baker, White Creek East (Hockley 'C'), White Creek, White Creek South, Wichita County Regular, Wieland, Wilbarger County Regular, Williamson, Willmann, Wilson, Wimberly (Flippen Sand Unit), Wimberly (Gunsight Unit), Wimberly (Hope Unit, Lower), Winnsboro (Byrd Zone), Wolf Point (Kopnick 'B'), Wood-Milham (Cisco), Wooldridge (Cross Cut Sd.), World, Wortham, Wright, Wyrick, Yates (Smith Sand), Yoast, Yougeen, Young County Regular, and Yturria.
February .....	Same as January except additional exemption, Coastal Field.
March .....	Same as February.
April .....	Same as March, except Bammel Field was removed and Bammel (Cockfield 6200') Field was added and Hankamer (Miocene) Field was removed and Hankamer (Miocene Sd.) Field was added.
May .....	Same as April, except additional exemptions Plymouth (First Magnolia), Plymouth (5100), Plymouth (5400-A), Plymouth (5470), Plymouth (5500 Stray), Plymouth (5530), Plymouth (5730), Plymouth (6400) and Plymouth (6500-A) Fields.
June .....	Same as May.
July.....	Same as June.
August .....	Same as July, except additional exemption, Stateline (Ellen.) Field.
September.....	Same as August.
October.....	Same as September, except additional exemption, Plymouth (5470' So. Seg.) Field.
November.....	Same as October, except additional exemptions, West Ranch (Greta), Houston South (Miocene) and Houston, South (Oligocene) Fields.
December.....	Same as November.

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