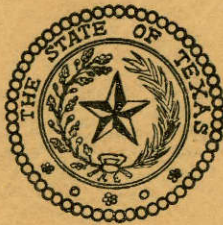


ANNUAL REPORT
OF THE
OIL AND GAS DIVISION
1942

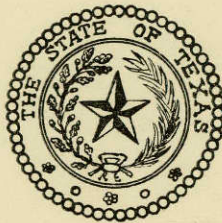


THE RAILROAD COMMISSION OF TEXAS

BEAUFORD H. JESTER
OLIN CULBERSON
ERNEST O. THOMPSON

CHAIRMAN
COMMISSIONER
COMMISSIONER

ANNUAL REPORT
OF THE
OIL AND GAS DIVISION
1942



THE RAILROAD COMMISSION OF TEXAS

BEAUFORD H. JESTER, Chairman

OLIN CULBERSON, Commissioner

ERNEST O. THOMPSON, Commissioner

J. D. BASKIN, Chief Supervisor

JACK K. BAUMEL, Director of Production

TO THE GOVERNOR

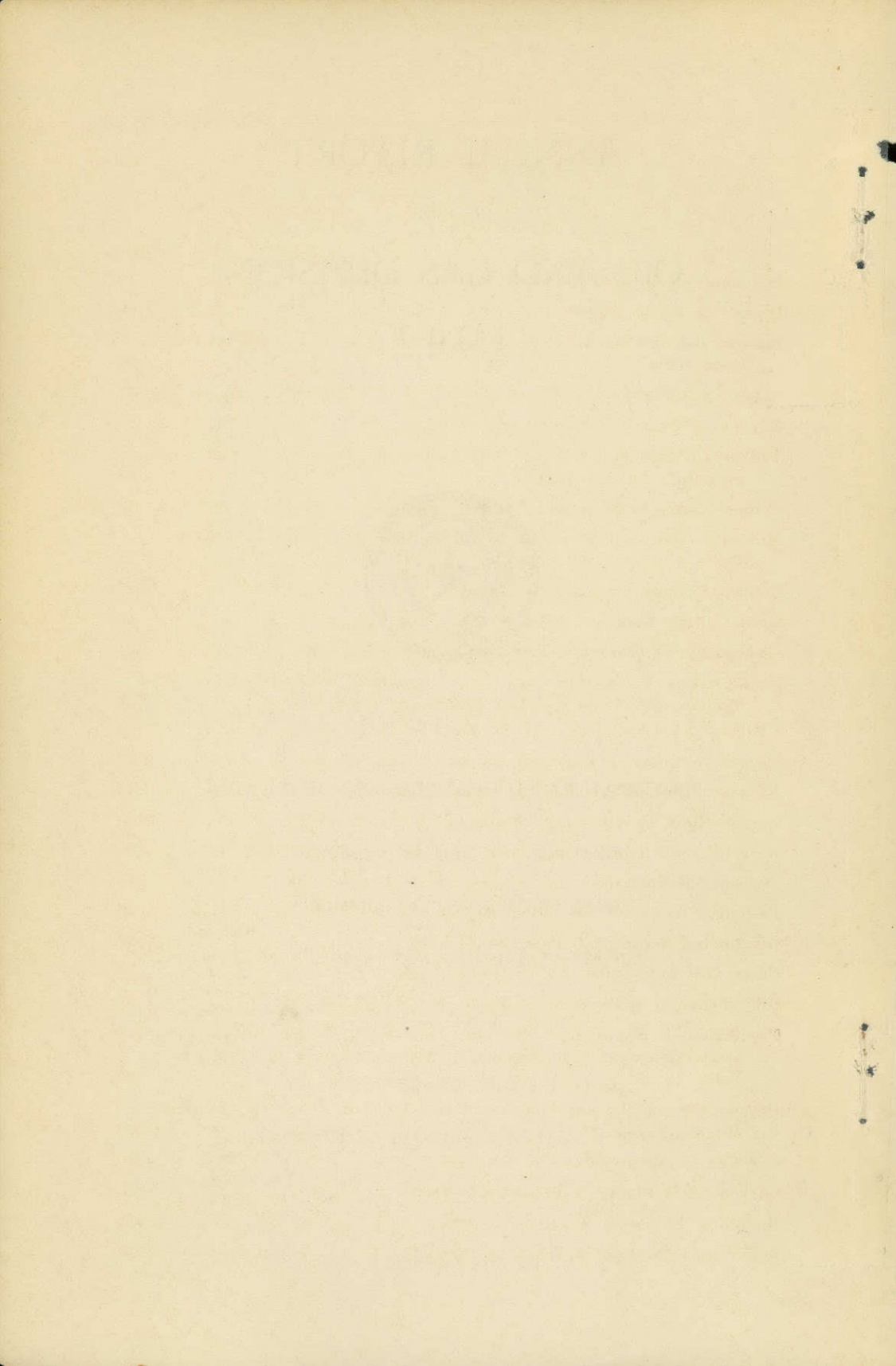


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LETTER OF TRANSMITTAL

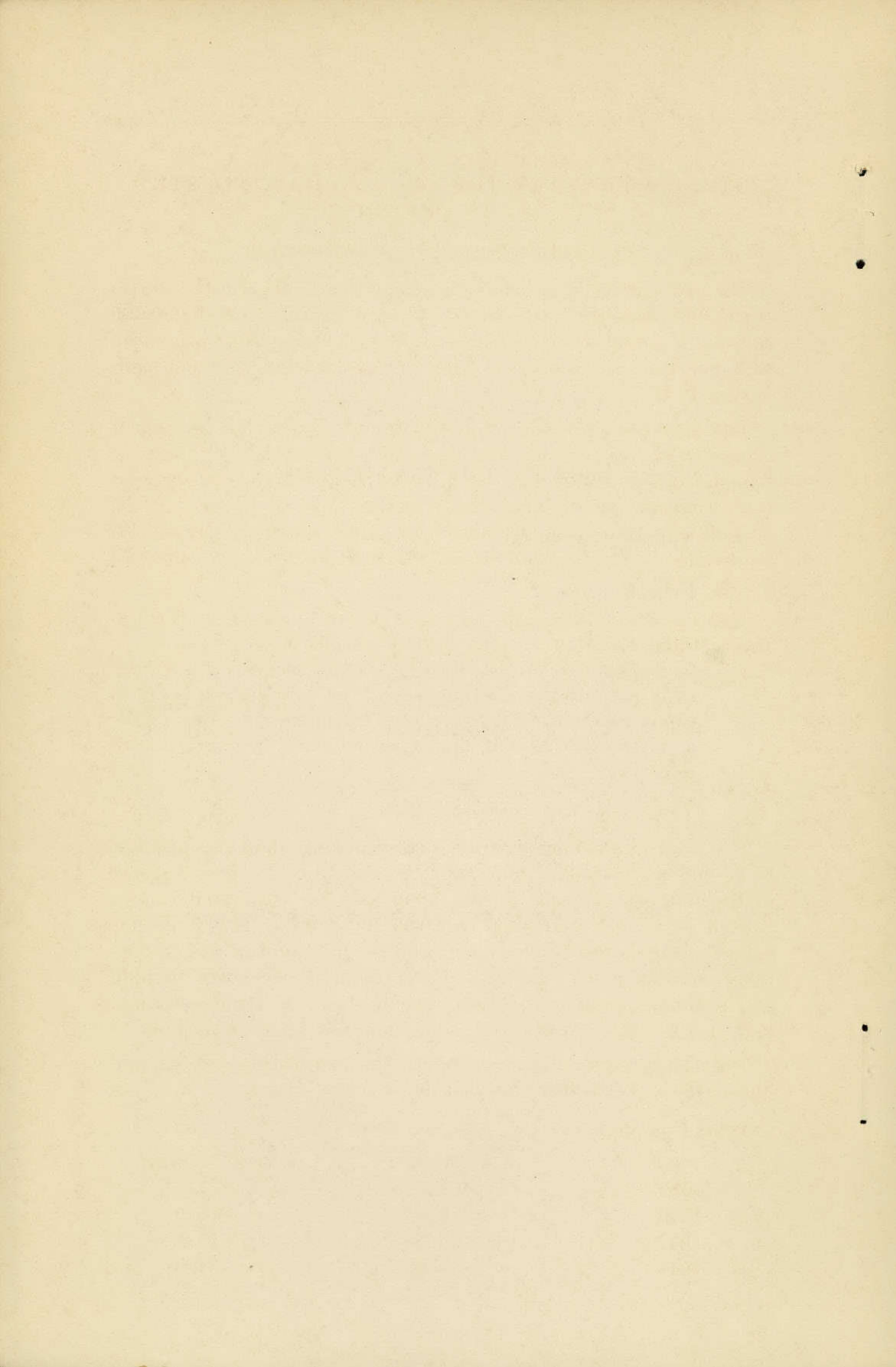
TO HIS EXCELLENCY, COKE STEVENSON
GOVERNOR OF TEXAS
AUSTIN, TEXAS

Dear Governor:

In compliance with provisions of the Revised Civil Statutes of the State of Texas, we respectfully submit the Annual Report of the Railroad Commission of the State of Texas showing the activities of its Oil and Gas Division for the year 1942.

Respectfully,

BEAUFORD H. JESTER, Chairman
OLIN CULBERSON, Commissioner
ERNEST O. THOMPSON, Commissioner



DEVELOPMENTS IN THE OIL AND GAS INDUSTRY IN TEXAS DURING 1942

OIL PRODUCTION AND DEVELOPMENT

The upward trend of crude oil production in the United States since 1937 was broken during 1942 by a decrease of 19,000,000 barrels. Production in the State of Texas during 1942 decreased 4.28 per cent as compared with an increase of 2.58 per cent during 1941.

The decrease in crude oil production was not due to lack of proven reserves, or market demands, but rather to lack of transportation which has been brought about by our present war program. It is reasonable to expect that as a result of the present efforts to provide more and better means of transporting crude oil, the trend of production will tend to move upward during 1943.

Texas production for the last four years is shown in the following tabulation:

Total Production:

Year	Barrels	Per Cent Change
1939	476,550,000	+ .15
1940	486,662,000	+2.12
1941	499,208,329	+2.58
1942	477,828,220	-4.28

The total number of wells decreased during 1942 from 99,358 to 98,900 a decrease of 458 wells or .46 per cent. The decrease in the number of wells during 1942 may be attributed to two causes: first, the materials required for drilling new wells has been frozen by the Government for use in essential war industries; second, many operators have found it necessary to plug and abandon small producers due to lack of transportation, and also to obtain necessary equipment for better locations.

The following tabulation reflects the completions of oil and gas wells in Texas for the past four years:

Total Completions (Oil, Gas and Dry)

Year	Completed	Per Cent Change
1939	9,325	-21.0
1940	8,174	-12.3
1941	9,403	+15.0
1942	4,556	-51.55

Producing Oil Wells as of December 31st

Year	Number Wells	Increase	Decrease	Per Cent
1939	89,914	8,027	...	+5.3
1940	95,214	4,527	...	+5.9
1941	99,358	5,300	...	+4.4
1942	99,185	173	— .17

RESERVE AND NEW FIELD DISCOVERIES

During 1942 there were 79 new fields added to the oil proration schedules of the Commission's Oil and Gas Division. These fields plus extensions and developments of new horizons in old fields has added an estimated 52,000,000 barrels to the oil reserve of Texas.

The following is a tabulation of the estimates of the oil reserves of Texas. These estimates have been released from time to time by the American Petroleum Institute and trade journals and reflects the position of the State of Texas as to reserves. It is interesting to note, from the following tabulation, that while the State of Texas continues to show an increase each year in the percentage of total United States reserves, the Texas percentage of total United States production continues to decrease from one year to another.

	Estimated Texas Reserve (Barrels)*	Per Cent Total U. S. Reserves	Texas Per Cent Total U. S. Production**
1938	8,247,928,000a	53.2	39.2
1939	9,447,764,000a	54.4	38.7
1940	(9,768,371,000a (10,794,015,000b)	(52.9 (54.8)	36.5)
1941	(10,623,516,000c (11,238,439,000b)	(55.8 (55.9)	35.7)
1942 ***	(10,975,641,000c (11,478,790,000b)	(57.0 (56.5)	34.5)
1943	(10,027,776,000c (11,756,828,000b)	(57.1 (57.4)	

* As of January 1st of each year.

** Production as reported by the Bureau of Mines.

*** Revised Figures.

a American Petroleum Institute.

b Oil and Gas Journal 1-11-43.

c Oil Weekly 2-1-43.

NATURAL GAS OPERATIONS

Total production of natural gas in Texas during 1942 was 1,916,000,000,000 (trillion) cubic feet exceeding the production of 1941 by 99,000,000,000 (billion) cubic feet, an increase of 5.45 per cent. The steady increase in the production of gas in Texas during 1942 was a result of the increasing commercial demands. Fortunately gas lines of various sizes were already in operation from the West to the East, thereby preventing, to some extent, the problem of transportation encountered in transporting crude oil.

The following tabulation is a comparative statement of gas production since 1939:

TOTAL PRODUCTION		
Year	Billion Cubic Feet	Per Cent Increase
1940	1,544	18.9
1941	1,817	17.7
1942	1,916	05.4
SWEET GAS		
1940	826	33.2
1941	1,126	36.3
1942	1,270	12.8
SOUR GAS		
1940	261	3.6
1941	257	-1.5
1942	237	-7.8
CASINGHEAD GAS		
1940	452	6.9
1941	427	-5.5
1942	402	-5.9
REFINERY VAPORS PROCESSED		
1940	4.8	45.5
1941	6.8	41.7
1942	5.4	-2.1

The drilling report included in this volume reflects that there was a total of 238 gas wells completed in Texas during 1942. Table Number 9 reflects a total of 717 gas reservoirs in Texas as of December 31, which is an increase of 40 reservoirs.

Of the 99,000,000,000 cubic feet of increased gas production during 1942 in Texas, 6.9 was delivered to pipe lines. It is also interesting to note that the venting of gas decreased 18.9 per cent during 1942.

Plant operations in Texas during 1942 are covered briefly in the following tabulations:

RECYCLING AND REPRESSURING PLANT OPERATIONS

	Per Cent Increase
1939— 98 billion cubic feet processed	
1940—319 billion cubic feet processed	326.0
1941—570 billion cubic feet processed	79.0
1942—580 billion cubic feet processed	1.75

GASOLINE PLANT OPERATIONS

0.948 gal. gasoline/M. C. F.
 0.232 gal. butane and others/M. C. F. Average Recovery.
 1940—924 billion cubic feet processed.
 1941—945 billion cubic feet processed—2.3% increase.
 1942—904 billion cubic feet processed—4.3% decrease.

CARBON BLACK PLANT OPERATIONS

1.488 pounds/M. C. F. average recovery as compared to
 1.466 pounds in 1941.
 1940—received 326 billion cubic feet.
 1941—received 329 billion cubic feet an increase of .9 per
 cent.
 1942—received 295 billion cubic feet an increase of 10 per
 cent.

REFINERY OPERATIONS

Crude runs to stills in Texas during 1942 amounted to 383,-655,665 barrels. This is approximately 27.7 per cent of the total crude oil produced in the United States.

The total refineries in Texas decreased from 113 in 1941 to 98 in 1942, a decrease of 15 refineries with a daily capacity of 30,224 barrels. Compared to 1941 the average recovery of gasoline from crude decreased from 48.4 per cent to 43.4 per cent during 1942. A comparison of percentages of total runs and yields for 1941 and 1942 can be found in Table Number 4.

PIPE LINES

There were forty-three pipe lines operating in Texas during 1942, four of which have been sold and only one recently or-

ganized. Of the four lines sold, one was dismantled and moved to another State, two continued in operation as properties of another carrier, and one, purchased by another carrier, is being operated separately under joint agreement.

The only new construction projects started during 1942 were sponsored by the War Plant Corporation for use in the war effort. These projects include one 24 inch oil line from Longview, Texas to Norris City, Illinois, and one privately owned products line extending from the refining areas near Port Arthur and Houston, Texas to the State of Louisiana, where it connected to a products line used for the distribution of oil products to various Eastern States.

In addition to bringing about the construction of new lines the war effort has made it necessary to dismantle many sections of existing pipe line systems. These systems, including line pipe, station equipment, and oil storage tanks, have been moved and set up in other sections of the State in order to provide a means of transporting oil to sections of the country that are urgently in need of petroleum products.

The following table shows the reported net income of a selected number of carriers representing approximately 93 per cent of the total investment in carrier property:

Year	Investment	Revenue	Expense & Tax	Net Revenue	% Earnings
1937.	527,660,084	161,167,989	91,659,579	69,528,410	13.176
1938.	527,226,476	147,355,768	87,184,312	60,171,456	11.412
1939.	534,162,864	139,082,580	84,293,565	54,789,015	10.256
1940.	544,552,785	143,893,300	91,761,625	52,131,673	9.573
1941.	558,613,865	154,361,634	104,958,160	49,403,474	8.843
1942.	563,552,899	125,306,018	102,900,941	22,405,077	3.975

The pipe line as a means of transporting oil was not an original idea. Water lines already in operation were, no doubt, responsible for efforts being made to transport oil in the same manner. The first pipe line for transporting oil in large quantities was constructed by the Tidewater Oil Company, to serve the Oil Creek Field in Pennsylvania which was discovered in 1859. As the oil industry grew the methods and materials for constructing pipe lines improved and during the following years pipe lines were constructed in all the States where crude oil was being produced. These lines served to carry oil to the refineries, all of which were located east of the Mississippi River.

The first pipe line in Texas was constructed at Corsicana during 1896. This was a short line leading from the Corsicana Field to a small refinery located near the city. Following the

construction of this line many oil fields were discovered in Texas and Louisiana and pipe lines were constructed for gathering this oil. Trunk lines were constructed leading from these fields to refineries located at Beaumont and Port Arthur. These lines were also connected to the Port Arthur water terminal where the first tanker to take on a cargo of oil at a Texas port was loaded in 1902.

During the past twenty years the expansion of pipe line systems has been so great in Texas that all of the major producing areas now existing are adequately served. These lines are so located that any new oil discoveries will have a connection to a nearby pipe line system as only a branch line from some existing line will be needed to serve it. This expansion of pipe line systems was not confined to Texas alone. Records reflect that the total pipe line mileage in the United States has increased from 55,260 miles in 1922 to 125,810 miles in 1942.

The regulation of common carriers was originated by Congress in the Commerce Act of June, 1887, but no specific mention was made of pipe lines. The Hepburn Amendment of June, 1906, stated that the provisions of the Act applied to common carriers engaged in the transportation of oil or other commodities, except water and natural or artificial gas by pipe lines. The first regulation of pipe lines in Texas was an Act of the Thirty-fifth Legislature in 1917, vesting the administrative duties in the Railroad Commission of Texas. The Commission issued its first accounting order on May 28, 1919 requiring all carriers to submit an annual report for the calendar year 1918 and for each calendar year thereafter. The accounting order and the annual reports were revised effective January 1, 1935.

One of the main problems encountered in transporting oil is the problem of keeping the various grades of oil separated. In order to do this a large stock of oil having the same refining characteristics and the same market value is allowed to accumulate in storage facilities owned by one carrier or shipper. The oil is then moved in one continuous operation, and during the course of transportation, can be switched into tanks or lines, containing the same type of oil produced in other areas.

Practically all pipe line carriers perform both gathering and trunk service. However, some carriers perform only one service. In addition to gathering and trunk transportation some carriers install facilities for loading and unloading tank cars, barges and tankers. Rates for handling and transporting the oil is

based upon 42 U. S. gallons. In the Panhandle, North Texas and Ranger areas the charge per barrel ranges from $7\frac{1}{2}c$ to $12\frac{1}{2}c$. The following tabulation reflects the rate of charge for the transportation of oil in 42 U. S. gallons to all Gulf Coast destinations:

Area	Rate
East Texas	$7\frac{1}{2}$ - $10c$
Rodessa	15 - $15\frac{1}{2}c$
Mexia	$10c$
North Texas	$17\frac{1}{2}c$
North Central Texas	$17\frac{1}{2}c$
Panhandle	$22\frac{1}{2}c$
West Texas	18 - $20c$
Gaines and Yoakum Counties	$20c$
Southwest Texas	$17\frac{1}{2}c$
Texas Coastal	$2\frac{1}{2}$ to $12\frac{1}{2}c$

Rates to other destinations:

West Texas to Corpus Christi	$20c$
Southwest Texas to Corpus Christi	$2\frac{1}{2}c$ to $10c$
Corpus Christi to Houston	$10c$

Other services:

Loading and unloading tank cars and barges	$2\frac{1}{2}$ to $3\frac{1}{2}c$
Loading tank ships	1 - $1\frac{1}{2}c$

While railroads transport quantities of refined oil, it cannot compete with or move the enormous volume of crude oil transported by pipe line. Where the necessity arises and railroads move crude oil from some field temporarily not reached by a pipe line, a special rate is quoted by railroads, which is much less than for comparable traffic or refined oils. A comparison of the railroad and pipe line rates in effect during the year 1942 are as follows, each based upon the barrel of crude oil, and all terminating on the Texas Gulf Coast.

From	Railway per 100 lbs.	Per Barrel	Pipe Line
East Texas	$9.8c$	$34.3c$	$7\frac{1}{2}$ to $10c$
Ranger and Electra	$11.0c$	$38.5c$	$17\frac{1}{2}c$
Panhandle	$23.0c$	$90.5c$	$22\frac{1}{2}c$
Mirando	$14.0c$	$49.0c$	$17\frac{1}{2}c$

As these are special rates, no attempt has been made to secure the normal rate from other producing areas.

DIGEST OF CASES INVOLVING VALIDITY OF OIL AND
GAS CONSERVATION STATUTES AND ORDERS OF
THE RAILROAD COMMISSION PROMULGATED
PURSUANT THERETO.

RULE 37 CASES

Arkansas Fuel Company vs. M. R. Newnham, et al., No. 65,314
in the 126th District Court of Travis County, Texas.

Rule 37 case to cancel drilling permit granted by the Commission to drill well No. 2 on the 3.1 acre Loyd heirs tract in Gregg County, Texas. This case was awaiting trial and had never been tried on December 31, 1942.

Atlantic Refining Company vs. M. E. Trapp, et al., No. 65,253 in
the 126th District Court of Travis County, Texas.

Rule 37 case to cancel order of the Commission for well No. 4 on the K. Mosley lease in the John Ruddle survey, Gregg County, Texas. Permit cancelled April 30, 1942. Case pending in the 3rd Court of Civil Appeals on December 31, 1942.

Atlantic Refining Company vs. M. E. Trapp, et al., No. 65,254 in
the 126th District Court of Travis County, Texas.

Rule 37 case to cancel order of the Commission for well No. 4 on the B. Milas lease, John Ruddle survey, Gregg County, Texas. Permit cancelled October 6, 1942. Case pending in 3rd Court of Civil Appeals December 31, 1942.

Gulf Oil Corporation vs. Sam Letwin, et al., No. 62,976 in the
126th District Court of Travis County, Texas.

Rule 37 case to cancel order of Commission granting a third well on the G. W. Eaton 7.31-acre tract, F. Cordova survey, Rusk County, Texas. This case was filed February 27, 1940, and the order of the Commission was cancelled by the District Court and an injunction was granted against the Commission on June 3, 1940. Judgment of trial court affirmed by Third Court of Civil Appeals on July 1, 1942. Application for writ of error refused by Supreme Court October 28, 1942. Motion for Rehearing overruled by Supreme Court December 2, 1942.

Gulf Oil Corporation vs. Penn Oil Company, et al., No. 59,562
in the 126th District Court of Travis County, Texas.

Rule 37 case to set aside an order of the Commission granting permit for a fourth well on the L. B. Morse 3.65-acre tract, R. W. Smith survey, Rusk County, Texas. Judgment of trial court cancelling permit affirmed by Third Court of Civil Appeals on December 9, 1942.

Gulf Oil Corporation vs. B. F. Phillips and the Railroad Commission of Texas, No. 64,495.

This is a Rule 37 case to set aside an order of the Railroad Commission granting permit to drill wells 2 and 3 on a 5.08-acre tract in the Hayden Edward survey, H. G. Corbin lease, Gregg County, Texas. This cause was still awaiting trial on December 31, 1942.

Gulf Oil Corporation vs. Railroad Commission et al., No. 59,798
in the 126th District Court of Travis County, Texas.

This is a Rule 37 case to cancel an order of the Railroad Commission granting permit to drill well No. 1 on a 5-acre Lillie B. Morris lease in Rusk County, Texas. The permit was cancelled by the trial court on October 22, 1942. On December 31, 1942 the case was pending on appeal in the Third Court of Civil Appeals.

Humble Oil & Refining Company vs. M. T. Flannigan, et al.,
No. 61,927 in the 126th District Court of Travis County,
Texas.

This is a Rule 37 case attacking an order of the Commission dated April 18, 1939, authorizing a well No. 1 on the .42-acre portion of the Della C. Johnston 57.77-acre tract, L. J. Rigsby survey, Gregg County, Texas. Judgment of trial court upholding permit reversed by Third Court of Civil Appeals October 14, 1942. On December 31, 1942 application for writ of error pending in Supreme Court.

Gulf Oil Corporation vs. Rudco Oil and Gas Co., et al., No. 62,521
in the 126th District Court, Travis County, Texas.

Rule 37 case to cancel permit to drill well No. 5 on Rudco's five acre tract, Rusk County, Texas. Judgment of the trial court

upholding permit reversed by Third Court of Civil Appeals on July 8, 1942. Application for writ of error refused by Supreme Court October 28, 1942.

Humble Oil & Refining Company vs. M. E. Trapp, et al., No. 65,122 in the 126th District Court of Travis County, Texas.

This is a Rule 37 case filed in the District Court on May 29, 1941, to set aside an order of the Commission granting a permit for a second well on the Molly J. Fenn 208-acre tract, George Hampton survey, Gregg County, Texas. This case was awaiting trial in the District Court on December 31, 1942.

F. R. Jackson, et al. vs. Humble Oil and Refining Co., No. 65,665 in the 126th District Court of Travis County, Texas.

This is a Rule 37 case to set aside an order of the Commission dated May 23, 1941, granting Humble Oil and Refining Company a permit to drill a well on lot No. 10, block No. 5, the Hawkins townsite, Wood County, Texas. This case was awaiting trial in the District Court on December 31, 1942.

Magnolia Petroleum Company, et al., vs. Estelle Oil Corporation of Texas et al., No. 63,905 in the 126th District Court of Travis County, Texas.

This is a Rule 37 case to set aside an order of the Commission dated August 28, 1940, granting permit to drill well No. 4 on a 1.58-acre lease in the J. S. Carruthers and Mary Van Winkle surveys, Gregg County, Texas. Trial court cancelled the permit June 5, 1942. The case was pending in the Third Court of Civil Appeals on December 31, 1942.

Magnolia Petroleum Company vs. Railroad Commission of Texas and E. A. Landman, No. 62,761 in the 98th District Court of Travis County, Texas.

This is a Rule 37 case to set aside an order of the Railroad Commission dated January 2, 1940, granting permit to drill two wells on a 1.26-acre strip of land in the George R. Raines survey, Rusk County, Texas. On May 24, 1940 the court rendered judgment cancelling the permit. On June 10, 1942 case was reversed and remanded in favor of the Railroad Commission by the Third Court of Civil Appeals. On December 31, 1942 application for writ of error was pending in the Supreme Court.

Magnolia Petroleum Company vs. Railroad Commission, No. 65,619 in the 126th District Court of Travis County, Texas.

This is a Rule 37 case to obtain permit for well No. 15 on a 59.91 acre Hobart E. Key lease, D. Morris survey, Gregg County, Texas. On April 3, 1942 the trial court awarded permanent injunction against the Commission. On December 31, 1942 case was pending in Third Court of Civil Appeals.

Magnolia Petroleum Company vs. Railroad Commission, et al., No. 65,969 in the 126th District Court of Travis County, Texas.

This is a Rule 37 case to cancel an order of the Commission declining permit for a 29th well on a 44.61-acre L. A. Griffin lease, Mary Van Winkle survey, Gregg County, Texas. On April 3, 1942 the trial court awarded a permanent injunction against the Commission. On December 31, 1942 case was pending in Third Court of Civil Appeals.

Paul Miller vs. Railroad Commission of Texas, No. 65,681 in the 53rd District Court of Travis County, Texas.

This is a Rule 37 case to cancel an order of the Commission declining to grant permit for a well on a 1½-acre tract of land in the Hawkins townsite, Wood County, Texas. On October 18, 1941, a temporary injunction was granted against the Commission and on January 5, 1942 temporary injunction was made permanent. On September 23, 1942 case reversed and rendered in favor of Commission by Third Court of Civil Appeals. Case closed.

Paul Miller vs. Railroad Commission, No. 65,967 in the 53rd District Court of Travis County, Texas.

This is a Rule 37 case to cancel an order of the Commission declining to grant a second well on a .81-acre tract of land, Kilgore townsite, Gregg County, Texas, Mary Van Winkle survey. This case was awaiting trial on the merits on December 31, 1942.

Paul Miller vs. Railroad Commission of Texas, No. 65,966 in the 53rd District Court of Travis County, Texas.

This is a Rule 37 case to cancel an order of the Commission declining to grant permit for wells 9 and 10 on a 4.18-acre tract,

Gregg County, Mary Van Winkle survey, Kilgore townsite. This cause was awaiting trial in the 53rd District Court of Travis County, Texas, on December 31, 1942.

Mid-States Oil Corporation vs. A. G. Fullerton, et al., No. 64,441 in the 126th District Court of Travis County, Texas.

This is a Rule 37 case to cancel an order of the Commission dated December 17, 1940, granting permit to drill wells 2 and 3 on the Pinkston 3.75-acre lease, Rusk County, Texas. This cause was awaiting trial on December 31, 1942.

The Petroleum Company and Lucey Petroleum Company vs. Alex McCutchin and the Railroad Commission of Texas, No. 64,448 in the 126th District Court of Travis County, Texas.

This is a Rule 37 case filed January 3, 1941 to cancel order of the Commission dated October 19, 1940, granting permit to drill well No. 3 on the L. M. Colburn 4-acre tract, H. Hathaway survey, Gregg County, Texas. This cause was awaiting trial on December 31, 1942.

Selby Oil & Gas and Lewis Production Company vs. Railroad Commission of Texas, Civil Action No. 27 in the District Court of the United States for the Western District of Texas, Austin Division.

This is a Rule 37 case filed July 17, 1939, to set aside an order of the Commission granting permit for well No. 2 on the Jim Dickson 3.85-acre tract, Mary Cogswell survey, Rusk County, Texas. On July 18, 1940 a judgment was rendered for the Railroad Commission of Texas. In the United States 5th Circuit Court of Appeals on May 13, 1942 the case was reversed and remanded. On December 14, 1942 the United States Supreme Court granted a petition for certiorari.

F. W. Merrick, Inc. vs. Overton Refining Co. and Railroad Commission, No. 64,318 in the 53rd District Court of Travis County, Texas.

This is a Rule 37 case to cancel permit to drill Overton Refining Company's well No. 2, Leadell Pool lease, Cordova survey, Rusk County, Texas. Permit cancelled by trial court August 8,

1941. Judgment affirmed by Third Court of Civil Appeals April 22, 1942. Application for writ of error refused for want of merit by Supreme Court July 8, 1942. October 7, 1942 case closed.

H. R. Stroube, et al. vs. O. R. Cooper, et al., No. 64,367 in the 126th District Court of Travis County, Texas.

Rule 37 case to cancel orders of the Commission dated September 5, 1939, and May 31, 1940, granting permit to drill well No. 1 on a 1.07-acre tract in Gregg County, Texas. On May 10, 1941, the trial court declined the plaintiff's application for a temporary injunction and the cause was appealed to the Court of Civil Appeals for the Third Supreme Judicial District and from there transferred by order of the Supreme Court to the Ninth Court of Civil Appeals at Beaumont. On November 20, 1941, the Beaumont Court of Civil Appeals affirmed the judgment of the trial court declining to grant a temporary injunction against the Commission. On December 31, 1942 the cause was pending in the trial court for hearing on the merits.

Stanolind Oil and Gas Company vs. G. H. Vaughn Production Company and the Railroad Commission of Texas, No. 64,307 in the 126th District Court of Travis County, Texas.

This is a Rule 37 case attacking an order of the Commission dated November 20, 1940, granting Vaughn Production Company permit to drill three wells on its 10-acre tract. On December 31, 1942, this case was still awaiting trial in the 126th District Court.

Sun Oil Company et al., vs. T. P. Looney, et al., No. 64,529 in the 98th District Court of Travis County, Texas.

This is a Rule 37 case to set aside an order of the Commission dated December 3, 1940, granting Looney permit to drill and operate well No. 4 on his 6.59-acre Manuel Strong tract, John Blair survey, Gregg County, Texas. This cause was still awaiting trial in the 98th District Court of Travis County, Texas, on December 31, 1942.

Arcadia Refining Company vs. Roosth & Genecov Production Company, et al., and the Railroad Commission of Texas, No. 63,791 in the 126th District Court, Travis County, Texas. Rule 37 case August 10, 1940 date of filing. Pending in District Court for trial.

The Atlantic Refining Company vs. Joe B. Holcomb, et al., No. 64,708 in the 53rd District Court of Travis County, Texas. Rule 37 case. Permit cancelled by judgment of District Court. Case now pending in Court of Civil Appeals.

Amerada Petroleum Corporation et al., vs. Morgan G. Sanders, et al., No. 65,001 in the 98th District Court. Filed May 1, 1941. Permit cancelled by judgment of District Court. Case affirmed by Court of Civil Appeals.

Gulf Oil Corporation vs. Cook Drilling Company, et al. (Railroad Commission of Texas) No. 63,172 in the 126th District Court, Travis County, Texas. Rule 37 case. The District Court cancelled the permit order in suit. The Court of Civil Appeals affirmed the judgment, the Supreme Court granted the Commission's appeal for writ of error, and remanded the cause for new trial.

Gulf Oil Corporation vs. W. A. Wise, et al. (Railroad Commission of Texas). In the 126th District Court of Travis County, Texas, No. 63,154. Rule 37 case. The District Court cancelled the permit and the Court of Civil Appeals dismissed the appeal for want of prosecution.

Gulf Oil Corporation vs. W. S. York and Railroad Commission, No. 61,832 in the 126th District Court of Travis County, Texas. The District Court cancelled the permit. The Court of Civil Appeals affirmed the judgment of the District Court, the Supreme Court dismissed application for writ of error.

Humble Oil & Refining Company vs. L. S. Flannery, et al., (Railroad Commission and its members) No. 64,042 in the 126th District Court of Travis County, Texas. Rule 37 case. In an agreed judgment the District Court set aside as invalid the permit to drill well 4-A and upheld the validity of the permit of 3-A.

Humble Oil and Refining Company vs. Railroad Commission, et al. (Tom Potter), No. 62,119 in the 126th District Court of Travis County, Texas. Rule 37 case in which the District Court set aside the permit as invalid, and the case is now pending in the Court of Civil Appeals.

Magnolia Petroleum Co. vs. Railroad Commission, et al., No. 64,472 in the 53rd District Court of Travis County, Texas. Rule 37 case in which the District Court cancelled the per-

mit. The Court of Civil Appeals affirmed its judgment and the case is now pending in the Supreme Court on application for writ of error.

Midstates Oil Corporation et al., vs. Morgan G. Sanders and the Railroad Commission of Texas, No. 64,452 in the 126th District Court of Travis County, Texas. Rule 37 case in which the District Court cancelled the permit, the Court of Civil Appeals affirmed the judgment of the District Court.

Pierce Estates, Incorporated, et al., vs. Railroad Commission of Texas, No. 66,581 in the 126th District Court of Travis County, Texas. Rule 37 case pending in the District Court.

Regent Oil Company vs. Railroad Commission et al. (Sam Sugel), No. 65,032 in the 98th District Court of Travis County, Texas. Rule 37 case in which the Court entered an agreed judgment cancelling the permit order.

Shell Oil Company, Inc. vs. Railroad Commission and C. O. Christian, No. 64,689 in the 126th District Court of Travis County, Texas. Rule 37 case in which the District Court set the permit aside, the Court of Civil Appeals affirmed its judgment, the Supreme Court refused the application for writ of error for want of merit.

Shell Oil Co., Inc. vs. Railroad Commission of Texas and Members and D. H. Byrd, No. 63,977 in the 126th District Court of Travis County, Texas. Rule 37 case. The District Court cancelled the permit, the Court of Civil Appeals affirmed its judgment on the basis that inadequate notice was given, but without prejudice to the right of the permittee to again apply to the Commission for a permit.

Shell Petroleum Corporation vs. Railroad Commission and Ketal Oil Company, No. 60,015 in the 98th District Court of Travis County, Texas. Rule 37 case. The District Court cancelled the permit, the Court of Civil Appeals affirmed its judgment.

Shell Oil Company, Inc. vs. Railroad Commission and Roosth & Genecov, No. 64,687 in the 126th District Court of Travis County, Texas. Rule 37 case in which the District Court cancelled the permit, the Court of Civil Appeals affirmed the judgment. The Supreme Court refused application for writ of error.

Shell Oil Company, Inc. vs. John F. Merrick, and Railroad Commission of Texas, No. 64,697 in the 126th District Court of Travis County, Texas. Rule 37 case in which the District Court cancelled the permit, the Court of Civil Appeals affirmed its judgment. Case is now pending in the Supreme Court on application for writ of error.

Shell Oil Company, Incorporated vs. Texas Canadian Oil Corporation, et al., No. 64,992 in the 98th District Court of Travis County, Texas. Rule 37 case, the District Court cancelled the permit, the Court of Civil Appeals affirmed its judgment. The case is now pending in the Supreme Court on application for writ of error.

Shell Oil Company, Incorporated vs. Railroad Commission and John Wrather, No. 64,688 in the Rule 37 case, the District Court cancelled the permit, the Court of Civil Appeals affirmed its judgment.

Stanolind Oil and Gas Company vs. O. C. Bailey, J. D. Trimble and Railroad Commission of Texas, No. 64,364 in the 53rd District Court of Travis County, Texas. Rule 37 case which was dismissed on the motion of the plaintiff at its cost.

Stanolind Oil and Gas Company vs. Texas Trading Company, et al., (Railroad Commission of Texas) No. 62,260 in the 126th District Court of Travis County, Texas. Rule 37 case. The District Court cancelled the permit, the Court of Civil Appeals affirmed its judgment, the Supreme Court refused the application for writ of error for want of merit.

Stanolind Oil and Gas Company vs. Ray Bumpus and Railroad Commission of Texas, No. 64,419 in the 126th District Court of Travis County, Texas. Rule 37 case in which the District Court cancelled the permit order, costs were assigned against plaintiff, and no appeal was taken.

Stanolind Oil & Gas Company et al. (and Tide Water Associated Oil Co.) vs. John J. Thomas et al. (and Railroad Commission of Texas), No. 64,418 in the 126th District Court of Travis County, Texas. Rule 37 case in which the District Court refused temporary injunction. The Court of Civil Appeals dismissed the appeal for want of prosecution. The case is now pending in the District Court for retrial.

Stanolind Oil & Gas Company vs. John J. Thomas, et al., and the Railroad Commission of Texas, No. 64,147 in the 98th District Court of Travis County, Texas. Rule 37 case in which trial court cancelled permit. Case is now pending in the Court of Civil Appeals.

Sun Oil Company, et al., (Magnolia Petroleum Company) vs. General American Oil Company of Texas, et al., (Railroad Commission), No. 64,300 in the 53rd District Court of Travis County. Rule 37 case. The District Court cancelled the permit, the Court of Civil Appeals affirmed its judgment.

Sun Oil Company (Magnolia, Intervenor) vs. G. E. Burford and Railroad Commission of Texas, Civil Action 28 U. S. D. C., Western District, Travis County, Texas. Rule 37 case. The District Court upheld the permit, the Court of Civil Appeals first affirmed the judgment of the District court, later granted a motion for rehearing and reversed and remanded the cause for a new trial. The Supreme Court of the United States granted certiorari and case is now pending for a decision in that court.

Sun Oil Company, et al., vs. G. M. Potter, et al., No. 64,810 in the 126th District Court of Travis County, Texas. Rule 37 case pending in the District Court.

Roy Allen and J. A. Cararas vs. Railroad Commission, et al. Rule 37 case. This is a suit to set aside an order of the Railroad Commission refusing a permit to drill a well on 1.66 acre tract as an exception to Rule 37. The case is still pending in the trial court.

Amerada Petroleum Corporation and Deep Rock Oil Corporation vs. O. R. Cooper, the Railroad Commission of Texas and Its Members. No. 64,388 in the 53rd District Court of Travis County, Texas. Rule 37 to set aside order of November 15, 1940 granting O. R. Cooper permit to drill well No. 1 on .357 acres, E. E. Moores land, J. B. DeCadena Survey, Rusk County, Texas. The case is still pending in the trial court.

Gulf Oil Corporation vs. W. L. Allen and Railroad Commission, No. 64,530 in the 126th District Court of Travis County, Texas. Rule 37 case to set aside orders of the Commission

and to restrain production from two wells. The District Court cancelled Commission's order and no appeal was taken.

Humble Oil and Refining Company vs. Angus Spear, et al., No. 64,052 in the 126th District Court of Travis County, Texas. Rule 37 case. To set aside order dated 8-28-40 granting Angus Spear permit to drill well No. 2 on his Ector .95 acres, Van Winkle Survey, Gregg County, Texas. The District Court cancelled the permit. No appeal was taken.

Humble Oil & Refining Company vs. John Wrather, and Railroad Commission of Texas, No. 64,412 in the 126th District Court of Travis County, Texas. Rule 37 case to set aside order of December 6, 1940, granting Wrather permit to drill well No. 4 on Butts Heirs .4-acre tract, Van Winkle Survey, Gregg County, Texas. The case is still pending in the trial court.

Magnolia Petroleum Company vs. Railroad Commission of Texas, No. 66,770 in the 126th District Court of Travis County, Texas. Suit to cancel permit; judgment for plaintiff, no appeal.

H. D. McDonald and Bobby Marzril vs. Railroad Commission, No. 65,694 in the 53rd District Court of Travis County, Texas. Suit to set aside Commission's order refusing a permit to drill a well. The case is still pending in the trial court.

W. L. Pickens vs. Railroad Commission, et al., No. 65,569 in the 53rd District Court of Travis County, Texas. Rule 37 case. This is a suit to set aside a Railroad Commission order refusing a permit to drill a well as an exception to Rule 37. The case is still pending in the trial court.

Shell Oil Company, Incorporated vs. Champlin and Bass et al., No. 65,782 in the 126th District Court of Travis County, Texas. Rule 37 case. This is a suit to cancel permit; case is still pending in the trial court.

Shell Oil Company, Incorporated vs. Railroad Commission of Texas, No. 66,901 in the 126th District Court of Travis County, Texas. This is a suit to cancel permit granted by the Railroad Commission of Texas; the case is still pending in the trial court.

Shell Oil Company, Inc., et al. vs. M. E. Trapp and Railroad Commission of Texas, No. 64,439 in the 53rd District Court of Travis County, Texas. This is a suit to set aside an order of the Commission and to enjoin production from completed well. Judgment for defendant in trial court reversed and remanded by Court of Civil Appeals application for writ of error now pending.

Stanolind Oil and Gas Company vs. F. E. Corbin et al., No. 62,943 in the 126th District Court, Travis County, Texas. Suit to set aside an order of the Commission granting permit. The case is still pending in the trial court.

Stanolind Oil & Gas Company vs. Midas Oil Co. and Railroad Commission of Texas. Suit to set aside an order of the Commission granting permit; judgment rendered for defendants; case now pending in the Galveston Court of Civil Appeals.

Stanolind Oil and Gas Company vs. C. F. Smith and Railroad Commission of Texas, No. 64,449 in the 53rd District Court of Travis County, Texas. Rule 37 case. To set aside an order of Railroad Commission dated December 21, and enjoining C. F. Smith from drilling and producing wells Nos. 4, 5 and 6 on C. F. Smith's 4.872-acre tract, or drilling a well based on permit of 12-21-40. Case is pending in the trial court.

Sun Oil Company vs. Alex McCutchin et al., No. 62,367 in the 126th District Court of Travis County, Texas. Rule 37 case. To set aside order of September 28, 1939 granting McCutchin permit to drill well No. 2 on Mason 2.35 acres, De Cadena Survey, Rusk County, Texas, praying for temporary restraining order. The trial court granted temporary injunction, and the judgment was affirmed by the Court of Civil Appeals. The case is still pending in the trial court on the merits.

The Texas Company vs. J. C. Hawkins, et al. and Railroad Commission of Texas, No. 64,555 in the 53rd District Court of Travis County, Texas. Rule 37 case. To set aside Railroad Commission's order of December 23, 1940, Case No. 31,246 granting J. C. Hawkins permit to drill well No. 11 on his 21.6 acres, J. R. Vinson lease, Rusk County, Texas. The suit is still pending.

The Texas Company and Gulf Oil Corporation vs. E. Constantin and Associates and Railroad Commission of Texas and its Members. No. 64,324 in the 126th District Court of Travis County, Texas. Rule 37 case to set aside order of November 15, 1940 granting E. Constantin and Associates permit to drill well No. 7 on W. P. Luse 14.46 acre tract, Mrs. E. L. Walker Survey, Gregg County, Texas. The case is still pending in the trial court.

The Texas Company et al., (Humble Oil and Refining Co.) vs. Marine Production Company, et al., (Railroad Commission & Members), No. 63,784 in the 126th District Court of Travis County, Texas. Rule 37 case to set aside Order dated 7-15-40 granting Marine Production Company permit to drill wells Nos. 3 and 7 on its York 20.7 acres, Carlton Survey, Gregg County, Texas. Case dismissed June 4 on motion of plaintiff.

PRORATION CASES

H. M. Harrell vs. Railroad Commission of Texas, et al., No. 67,166 in the 126th District Court of Travis County, Texas.

Mandamus suit against the Commission to require the entry of a gas proration order for the Bammel Field, Harris County, Texas. Plaintiff's petition filed August 15, 1942. Railroad Commission's plea to the jurisdiction sustained by trial court September 8, 1942. Judgment for Commission. No appeal.

H. M. Harrell Relator vs. Ernest O. Thompson, et al. Respondents.

Motion No. 15,701 in Texas Supreme Court. Motion for leave to file petition for mandamus to compel Railroad Commission to enter proration order for Bammel gas field, Harris County, Texas. Filed in the Supreme Court July 10, 1942; motion overruled by the Supreme Court in favor of the Railroad Commission July 22, 1942. Second motion for leave to file petition for mandamus overruled by Supreme Court October 14, 1942; motion for leave to file a third petition overruled by Supreme Court November 25, 1942.

Continental Oil Company vs. Railroad Commission of Texas, et al., No. 64,946 in the 126th District Court of Travis County, Texas.

Suit to set aside the Commission's proration order for the Conoco-Driscoll Field. Judgment of the trial court cancelling proration order and enjoining Commission reversed by Beaumont Court of Civil Appeals December 15, 1941. Motion for rehearing denied December 31, 1941. On March 25, 1942 application for writ of error was refused for want of merit by Texas Supreme Court. On June 24, 1942 a motion for rehearing was overruled.

Earl Fain, Jr., et al. (W. A. Schmid, and AWOEB Oil Company) vs. Railroad Commission of Texas, No. 65,052 in the 126th District Court of Travis County.

This is a proration suit in which the validity of the Commission's proration order in the Minnie Bock Field in Nueces County, Texas was attacked, and held invalid by the District Court, the Court of Civil Appeals reversed and rendered judgment in favor of the Railroad Commission and the Supreme Court of Texas refused the application for writ of error.

F. A. Gillespie and Sons Company, et al., vs. Railroad Commission of Texas, et al., No. 65,129 in the 53rd District Court, Travis County, Texas.

This is a proration suit attacking the validity of the Commission's order in the Aransas Pass Field. The District Court sustained the order. The Court of Civil Appeals affirmed the judgment, and the Supreme Court refused application for writ of error.

E. C. Marrs et al. vs. Railroad Commission of Texas, et al., No. 64,899 in the 53rd District Court of Travis County, Texas.

This is a proration suit attacking the validity of the Commission's order in the Gulf McElroy field in Crane and Upton Counties, Texas.

No. 64,899.

The District Court cancelled the order, the Court of Civil Appeals reversed and rendered judgment upholding the validity of the order. The Supreme Court granted application for writ of error on the importance of the question, and the case has been argued before the Supreme Court, and is pending there for its decision.

Roosth and Genecov Production Company, et al. vs. Railroad Commission of Texas, et al., No. 67,661 in the 126th District Court of Travis County, Texas.

This is a proration suit attacking the Commission's oil water ratio order in the East Texas Field, and is pending in the District Court.

Harrison Oil Company, et al., vs. Railroad Commission of Texas, No. 64,780 in the 53rd District Court of Travis County, Texas. Suit seeking to restrain the Railroad Commission of Texas, their agents, representatives and employees from enforcing order of the Railroad Commission of Texas dated February 27, 1941, reducing the allowables of plaintiffs in the Old Ocean Field; order of dismissal entered October 1, 1942.

Hamman Exploration Company vs. Railroad Commission of Texas, No. 64,757 in the 126th District Court of Travis County, Texas. To set aside and rescind the order of the Railroad Commission of Texas dated February 27, 1941, reducing allowable in Hamman Field, and to restore the allowable order of February 1st. The case is still pending in the trial court.

TENDER SUITS

Control Gathering System, Inc. vs. Railroad Commission of Texas, et al., No. 67,136 in the 53rd District Court of Travis County, Texas.

This is a suit for injunction against the Railroad Commission to move approximately 3,693 barrels of crude oil situated in Rusk County, Texas. Judgment for Railroad Commission October 1, 1942. No appeal.

PENALTY SUITS

State of Texas vs. Basin Pipe Line Company and Cosden Petroleum Corporation, No. 67,003 in the 98th District Court of Travis County, Texas. Petition filed July 20, 1942. Judgment for State for \$1,500.00 penalties November 9, 1942. No appeal.

State of Texas vs. Atlantic Pipe Line Co. et al., No. 67,038 in the 98th District Court of Travis County, Texas. Suit against the Atlantic Pipe Line Co. and the Texas Company

for penalties for tender violations. Suit dismissed on Plaintiff's motion October 16, 1942.

State of Texas vs. Continental Oil Company, No. 66,119 in the 98th District Court of Travis County, Texas.

Suit for violation of proration orders. Plaintiff's original petition filed January 15, 1942. The cause was pending in the trial court December 31, 1942.

State of Texas vs. Plains Production Company, No. 67,026 in the 98th District Court, Travis County, Texas. Penalty suit for shipment without tenders and false reports. Original petition filed July 23, 1942. On December 31, 1942 the case was pending in the trial court.

State of Texas vs. Tribal Oil Company of Texas, No. 65,874 in the 98th District Court of Travis County, Texas. Penalty suit for false reports. Cause pending trial court on December 31, 1942.

CONFISCATION SUITS

State of Texas vs. Cosden Petroleum Corporation et al., No. 66,720 in the 98th District Court of Travis County, Texas. Suit to confiscate 19,066 barrels of oil situated in Howard County, Texas. Judgment for State forfeiting oil, June 19, 1942. No appeal.

State of Texas vs. McMurrey Petroleum Corporation, No. 10,129-A in the Seventh District Court of Smith County, Texas. Suit to recover \$5,607.56, costs of court, and interest, allegedly unlawfully obtained by defendant from registry of 126th District Court of Travis County, Texas. July 16, 1942 judgment for McMurrey Petroleum Corporation. On December 31, 1942 the cause was pending in the Sixth Court of Civil Appeals.

The State of Texas vs. All of the Oil and/or Oil Products situate in certain tanks in Nueces County, Texas, and Earl Fain, Jr., et al., No. 67,665 in the 126th District Court of Travis County. This is a confiscation suit to confiscate the oil held illegally produced under the opinion of the Court of Civil Appeals in the case of Railroad Commission vs. Fain, 161 S. W. 2, 498. The case is pending in the District Court.

OPINIONS BY ATTORNEY GENERAL

Opinion 0-4360.

Question: Does the Railroad Commission have authority to take an oil well off production while suit attacking the permit to drill said well is pending in the courts?

Answer: Held generally, and in effect, that while the suit involving the validity of the permit is pending that the Commission had no jurisdiction to proceed further in the matter, and that the Commission could not take such a well off the proration schedule.

Opinion 0-3847.

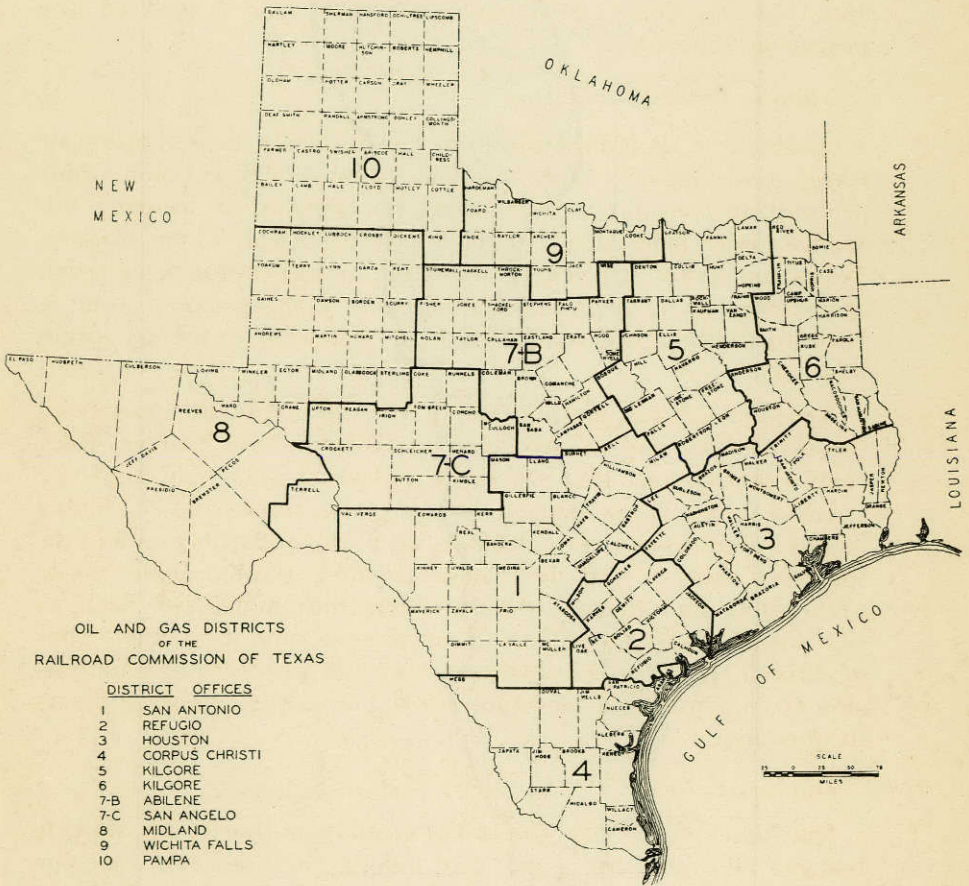
Question: May the Commission recognize a consolidation of leases made prior to June 5, 1941 (date of Commission order prohibiting consolidation of tracts for purpose of securing tolerance under field rules) in the Pittsburg Field, Camp County, Texas, and grant a tolerance allowable to said consolidated tract, or is it precluded from doing so because of its order of June 5, 1941 forbidding the combination of leases in order to obtain tolerance?

Answer: After distinguishing the facts of the case from those involved and passed upon in Gillespie and Son vs. Railroad Commission, 161 S. W. (2d) 159, it was held that the *validity of the consolidation of the tracts* insofar as it related to the Commission recognizing said consolidation under the tolerance rule of the field rules in effect rested upon waste prevention, and the question was one that addressed itself to the sound discretion of the Commission, and that the order of June 5, 1941, in this instance does not prevent the Commission from granting a tolerance allowable on the combined tracts in question.

Opinion 0-5008.

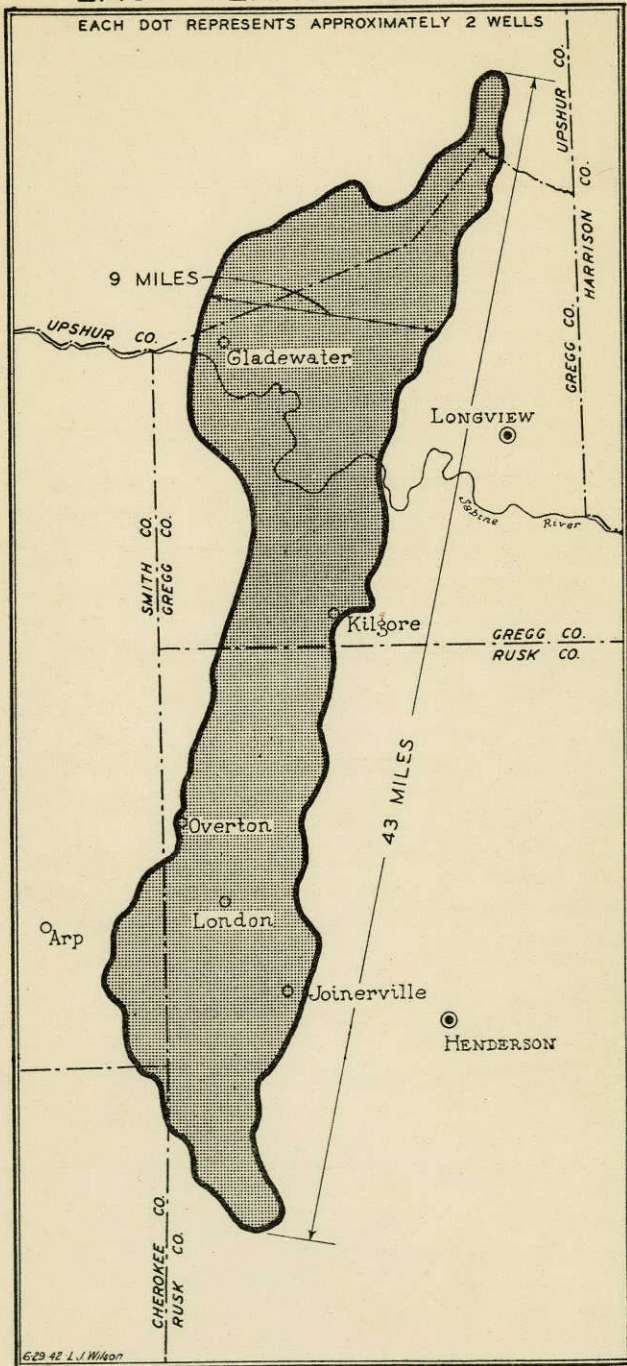
Question: Does the Commission have authority to allocate the gas allowable for a gas field among the *operators and gas producers* in said field under Article 6008, R. C. S. 1925, as amended?

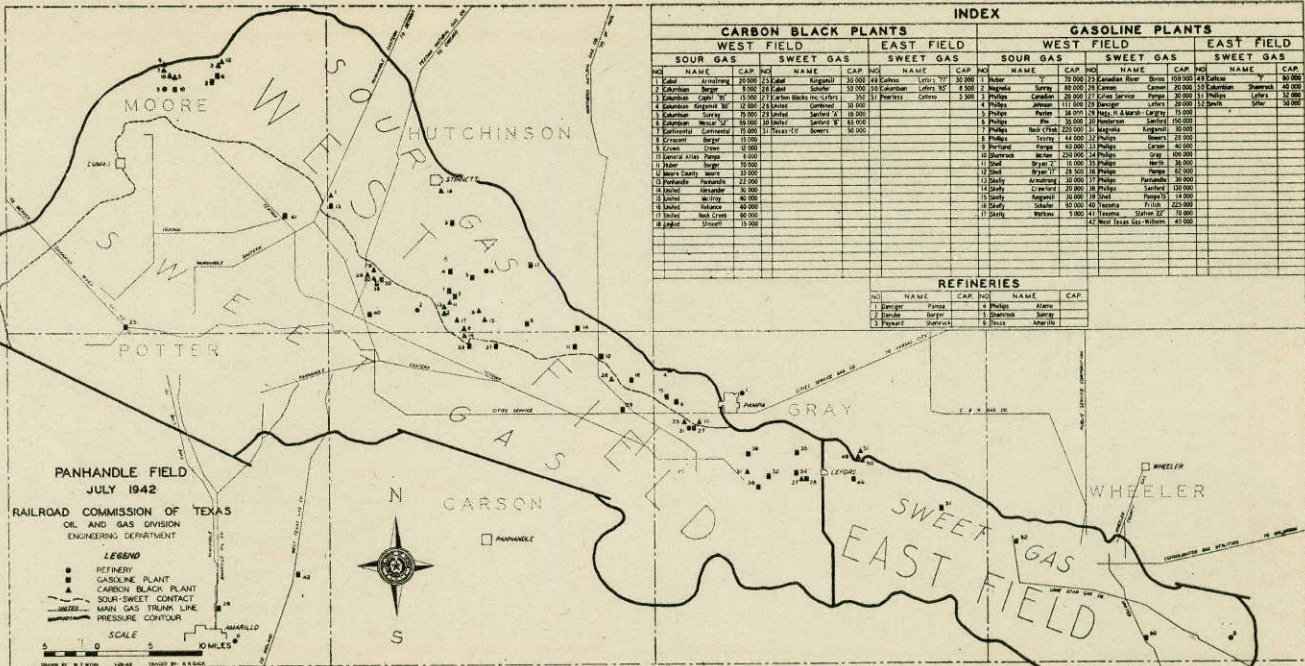
Answer: In this opinion it was held that the provisions of Article 6008 made it the duty of the Commission to enter an order apportioning the gas allowable among various operators in a common gas reservoir when conditions of waste or undue drainage existed.

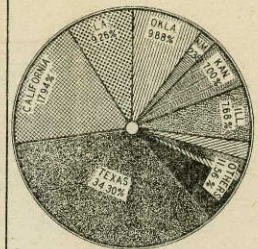
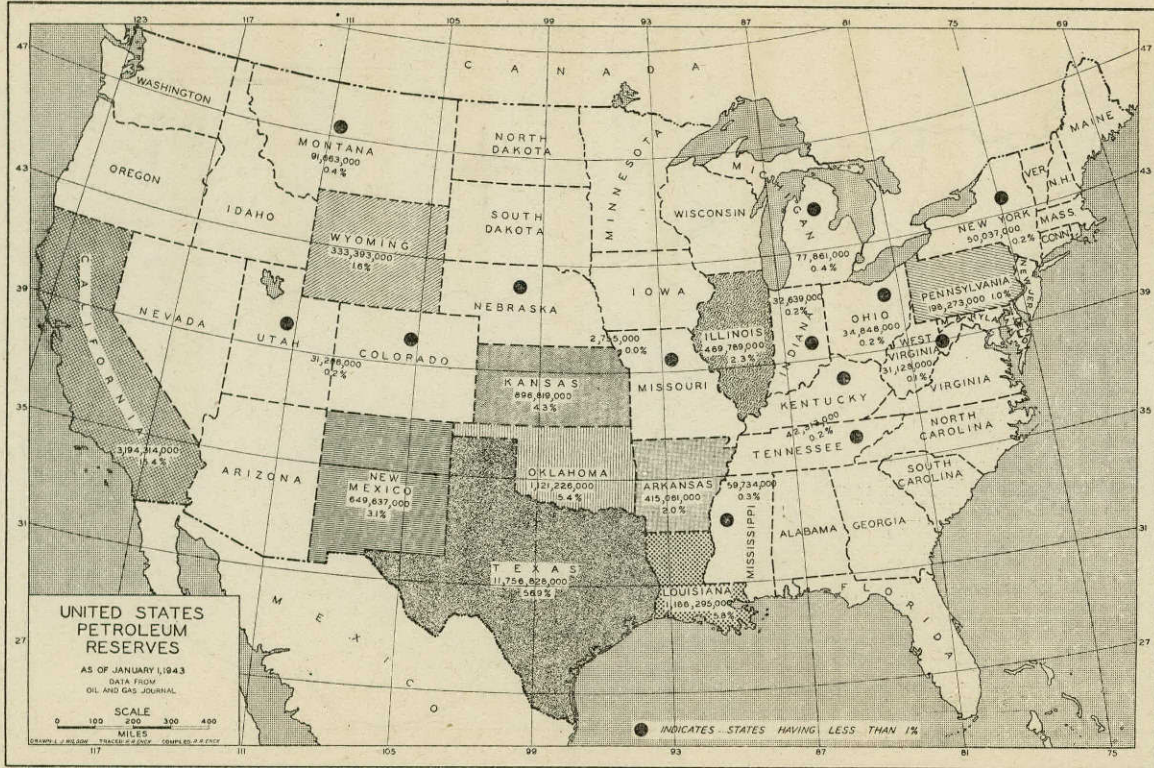


EAST TEXAS OIL FIELD

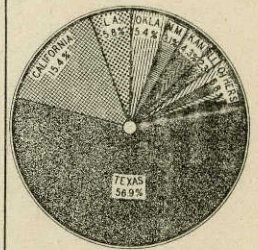
EACH DOT REPRESENTS APPROXIMATELY 2 WELLS







TOTAL UNITED STATES PRODUCTION
1,348,528,000
FOR 1942



TOTAL UNITED STATES RESERVES
20,675,899,000
AS OF JANUARY 1, 1943

PREPARED BY
RAILROAD COMMISSION
OF
TEXAS
OIL AND GAS DIVISION

FIGURE 1

CRUDE OIL IMPORTS FROM OTHER STATES AND FOREIGN COUNTRIES IN
COMPARISON WITH EXPORTS TO OTHER STATES AND FOREIGN COUNTRIES
FOR THE YEAR 1942

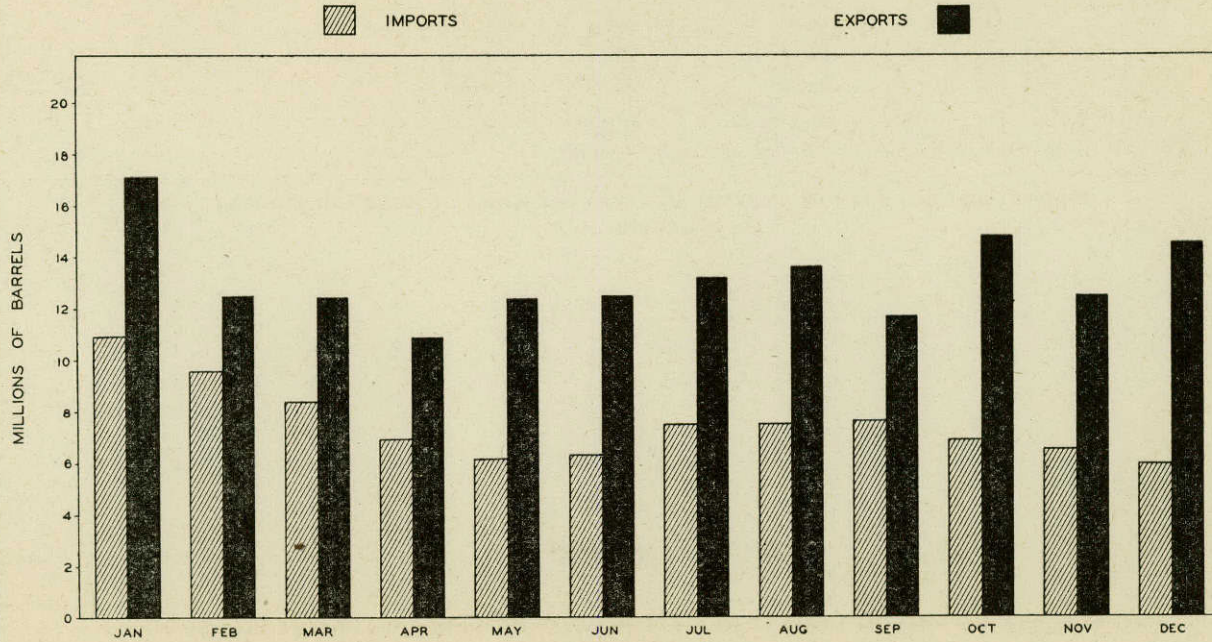


TABLE NO. 1
REPORTED IMPORTS OF CRUDE OIL INTO THE STATE OF TEXAS BY MONTHS FOR THE YEAR 1942

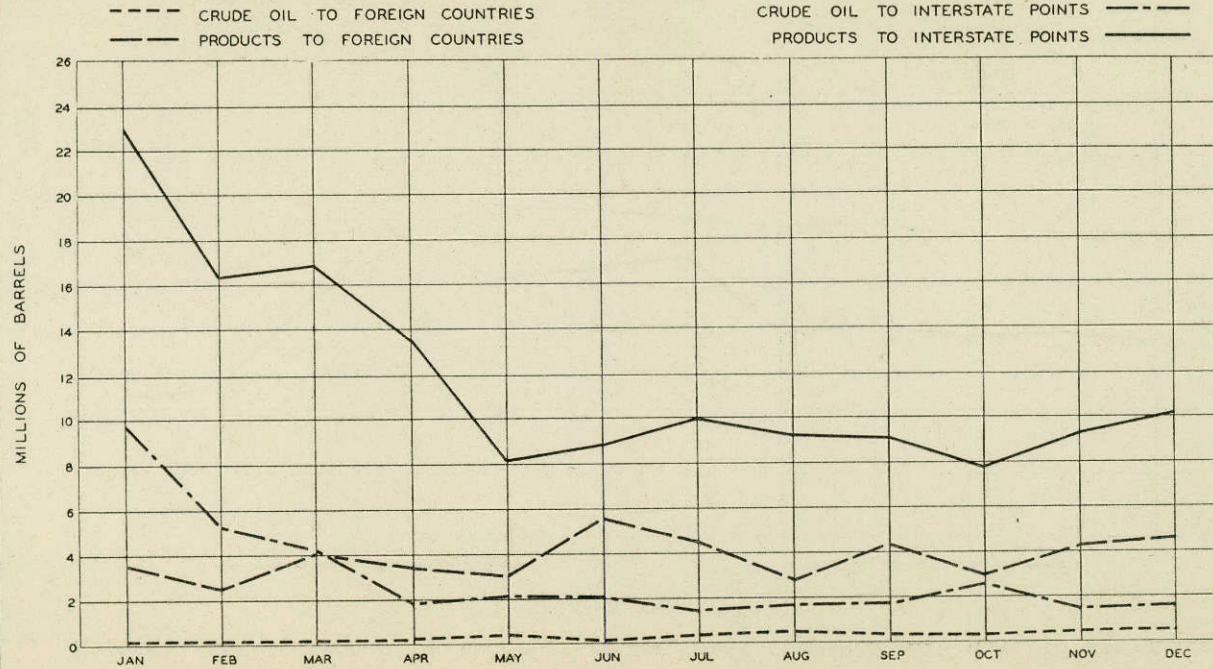
Months	By Pipe Line INTERSTATE	By Boat and Barge INTERSTATE	By Boat and Barge FOREIGN	By Truck and Tank Car INTERSTATE	Total
January.....	6,450,713	4,294,483	138,783	86,218	10,970,197
February.....	5,619,930	3,724,040	204,514	23,920	9,572,404
March.....	4,542,815	3,588,342	158,711	65,042	8,354,910
April.....	3,338,092	3,208,939	323,073	48,703	6,918,807
May.....	3,193,669	2,469,434	409,505	38,928	6,111,536
June.....	3,314,432	2,858,424	32,865	6,235,721
July.....	4,317,774	3,106,356	40,435	7,464,565
August.....	4,451,308	2,956,778	42,501	7,450,587
September.....	6,200,182	1,402,531	2,810	7,605,523
October.....	5,739,125	1,091,784	8,006	6,838,915
November.....	4,721,190	1,768,778	5,161	6,495,129
December.....	4,340,765	1,615,196	7,198	5,963,159
Total.....	56,259,995	32,085,085	1,234,586	401,787	89,981,453

TABLE NO. 2
EXPORTS OF CRUDE OIL FROM THE STATE OF TEXAS BY MONTHS FOR THE YEAR 1942

Months	By Pipe Line INTERSTATE	By Boat and Barge INTERSTATE	By Boat and Barge FOREIGN	By Truck and Tank Car INTERSTATE	By Truck and Tank Car FOREIGN	Total
January.....	7,180,500	9,720,507	136,920	66,620	9,958	17,114,505
February.....	7,014,168	5,226,969	149,364	66,494	10,116	12,467,111
March.....	7,994,468	4,206,130	149,624	62,462	10,266	12,422,950
April.....	8,347,865	1,818,238	215,493	401,292	14,805	10,797,693
May.....	9,432,808	2,100,143	378,019	382,318	8,640	12,301,928
June.....	9,688,457	2,012,713	110,197	599,001	11,644	12,422,012
July.....	10,634,733	1,471,798	336,001	681,176	9,258	13,132,966
August.....	10,714,926	1,689,697	472,818	735,215	5,533	13,618,189
September.....	9,092,842	1,695,239	368,551	499,669	9,037	11,665,338
October.....	10,722,903	2,526,003	302,504	1,257,273	7,856	14,816,539
November.....	10,185,808	1,468,376	476,065	280,721	60,414	12,471,384
December.....	11,609,555	1,560,552	470,570	688,080	227,388	14,556,145
Total.....	112,619,033	35,496,365	3,566,126	5,720,321	384,915	157,786,760

FIGURE 2

TANKER LIFTINGS FROM TEXAS PORTS OF CRUDE OIL AND PRODUCTS
 TO FOREIGN COUNTRIES AND TO INTERSTATE (COASTWISE) DESTINATIONS
 FOR THE YEAR 1942



REVISED 3-21-43 R.R. ENCR

FIGURE 3

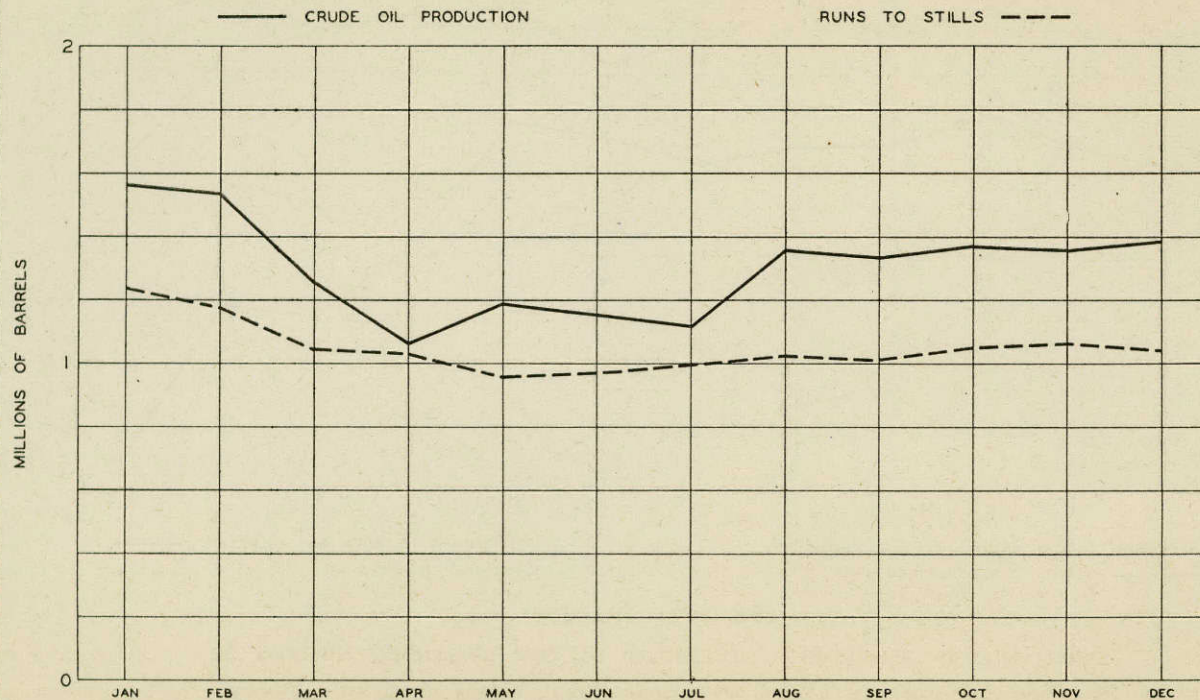
DAILY AVERAGE PRODUCTION OF CRUDE OIL IN TEXAS COMPARED WITH RUNS TO STILL
FOR THE YEAR 1942

TABLE NO. 3

REPORTED TANKER LIFTINGS OF CRUDE OIL AND REFINED PRODUCTS FROM TEXAS TO INTERSTATE, COASTWISE, AND FOREIGN POINTS
BY MONTHS FOR THE YEAR 1942

1942	CRUDE OIL	GASOLINE	FUEL OIL	OTHERS	TOTAL EXPORTS
JANUARY					
Interstate	9,720,507	10,082,227	6,169,088	6,715,027	32,686,849
Foreign	136,920	2,267,823	433,667	810,076	3,648,486
FEBRUARY					
Interstate	5,226,969	6,080,384	5,246,049	5,068,037	21,621,439
Foreign	149,364	1,655,449	194,142	606,500	2,605,455
MARCH					
Interstate	4,206,130	4,920,627	6,609,514	5,292,651	21,028,922
Foreign	149,624	2,240,707	824,102	948,781	4,163,214
APRIL					
Interstate	1,818,238	6,938,872	4,130,897	2,487,203	15,375,210
Foreign	215,493	1,533,855	749,572	1,115,824	3,614,744
MAY					
Interstate	2,100,143	4,512,014	2,301,766	1,340,775	10,254,698
Foreign	378,019	1,416,745	949,929	641,978	3,386,671
JUNE					
Interstate	2,012,713	5,291,406	2,147,209	1,392,694	10,844,022
Foreign	110,197	2,062,703	1,678,855	1,843,906	5,695,661
JULY					
Interstate	1,471,798	5,463,274	2,658,251	1,863,227	11,456,550
Foreign	336,001	2,273,287	1,121,495	1,071,433	4,822,216
AUGUST					
Interstate	1,689,697	5,446,267	2,304,802	1,466,741	10,907,507
Foreign	472,818	1,244,312	705,313	782,405	3,204,848
SEPTEMBER					
Interstate	1,695,239	5,135,000	1,485,306	2,488,339	10,803,884
Foreign	368,551	1,316,495	1,161,995	1,858,596	4,765,637
OCTOBER					
Interstate	2,526,003	4,802,640	1,656,899	1,548,109	10,333,651
Foreign	302,504	1,384,263	616,795	974,883	3,278,445
NOVEMBER					
Interstate	1,468,376	5,398,640	1,676,594	2,199,333	10,742,943
Foreign	476,065	1,991,415	1,177,185	1,099,106	4,743,771
DECEMBER					
Interstate	1,560,552	5,099,648	2,613,066	2,419,868	11,693,134
Foreign	470,570	1,419,872	1,805,531	1,360,914	5,056,887
TOTALS					
Interstate	35,496,365	69,170,999	38,999,441	34,082,004	177,748,809
Foreign	3,566,126	20,806,926	11,418,581	13,114,402	48,906,035
Total Tanker Liftings	39,062,491	89,977,925	50,418,022	47,196,406	226,654,844

TABLE NO. 4

REFINERY RUNS TO STILL, YIELDS FROM STILL AND PERCENTAGE OF RECOVERIES FOR THE YEAR 1942

Month	RUNS		YIELDS						
	Crude	Products	Cracking Stock	Gasoline	Per Cent Gasoline Recovery	Gas Oil Distillate Kerosene	Fuel Oil	Misc. Products	Processing Loss
January.....	38,284,830	2,874,088	243,771	18,480,418	44.9	7,622,044	9,628,628	3,359,940	1,824,117
February.....	32,968,838	2,176,148	202,331	14,348,962	40.8	7,348,853	8,525,540	3,233,196	1,486,104
March.....	32,448,316	2,751,143	588,389	14,172,340	40.2	6,443,007	9,116,746	3,150,929	1,728,048
April.....	30,928,004	2,293,991	471,999	13,155,332	39.6	5,829,651	9,421,648	2,653,023	1,690,342
May.....	29,746,089	2,212,439	340,552	13,250,885	41.5	5,008,203	9,256,616	2,411,906	1,690,366
June.....	29,193,866	2,371,220	289,384	12,594,300	39.9	5,409,698	8,705,816	2,690,541	1,875,347
July.....	30,960,985	3,201,461	454,912	14,174,845	41.5	5,712,574	8,938,195	2,966,026	1,915,894
August.....	31,803,130	2,385,653	702,640	13,801,178	40.4	6,144,084	8,933,694	2,905,358	1,701,829
September.....	30,403,167	2,387,121	533,101	12,613,089	38.5	6,262,980	8,533,355	3,225,941	1,621,822
October.....	32,585,989	1,966,081	511,115	13,319,193	38.5	7,038,724	9,002,229	3,072,678	1,608,131
November.....	31,996,287	2,798,459	488,216	13,483,585	38.8	7,056,217	8,871,452	3,213,644	1,681,632
December.....	32,336,164	1,844,160	606,569	13,061,622	38.2	6,602,858	9,020,317	3,159,795	1,729,163
Totals.....	383,655,665	29,261,964	5,432,979	166,455,749	76,478,893	107,954,236	36,042,977	20,552,795
Total Crude and Products Runs and Per Cent Recovery	412,917,629		1.32%	40.31%	18.52%	26.14%	8.73%	4.98%

COMPARISON OF RUNS AND YIELDS FOR YEAR 1941 AND 1942

	Crude and Products	Cracking Stock	Gasoline	Ker-Dist-Gas Oil and Fuel Oil	Miscellaneous	Processing Loss
Total Runs and Yields and Per Cent Recovery, 1941.....	467,181,296	4,190,345	210,219,752	193,666,303	38,454,598	20,650,298
Percentage.....		90%	45.00%	41.45%	8.23%	4.42%
Total Runs and Yields and Per Cent Recovery, 1942.....	412,917,629	5,432,979	166,455,749	184,433,129	36,042,977	20,552,795
Percentage.....		1.32%	40.31%	44.66%	8.73%	4.98%

TABLE NO. 5
MONTHLY PRODUCTION OF CRUDE OIL BY DISTRICTS AND STATE, 1942

Month	District ; 1	District 2	District 3	District 4	District 5	District 6	District 7-B	District 7-C	District 8	District 9	District 10	State
January.....	653,095	2,596,695	8,674,792	4,739,635	612,738	14,334,894	862,883	532,929	9,010,057	3,734,365	2,786,296	48,588,379
February.....	595,601	2,315,930	7,669,328	4,186,741	547,895	12,654,950	764,674	534,750	7,968,900	3,372,360	2,475,581	43,086,710
March.....	622,324	2,228,808	7,064,301	3,775,903	537,098	11,287,409	776,835	496,962	6,731,469	3,246,014	2,248,775	39,015,895
April.....	562,164	1,901,618	6,061,132	2,864,972	440,564	8,095,046	742,775	448,242	5,373,630	3,122,128	2,418,016	32,020,290
May.....	526,035	1,724,952	6,781,494	2,844,128	536,931	11,764,849	777,439	438,895	5,319,536	3,559,195	2,655,354	36,928,808
June.....	480,035	1,716,576	6,169,518	2,500,144	538,688	11,108,666	708,292	514,497	5,231,820	3,326,842	2,408,987	34,704,065
July.....	524,997	1,806,241	6,363,009	2,515,295	549,471	10,683,760	700,909	505,800	5,367,857	3,362,165	2,431,033	34,810,537
August.....	586,879	2,687,691	8,165,462	3,207,016	576,477	13,169,227	740,522	526,299	6,412,028	3,583,599	2,597,397	42,252,597
September.....	558,133	2,235,341	8,393,941	2,790,470	554,335	12,596,910	718,825	516,217	5,697,321	3,464,265	2,577,083	40,102,841
October.....	580,461	2,477,614	8,763,352	3,078,014	578,681	13,418,003	739,198	539,180	6,058,200	3,584,917	2,656,076	42,473,696
November.....	565,799	2,318,253	8,324,932	3,122,688	552,966	12,833,326	707,210	525,811	5,832,077	3,430,504	2,627,021	40,840,587
December.....	568,953	2,713,875	8,768,507	3,096,691	574,091	13,570,508	725,326	544,197	6,009,548	3,566,993	2,865,123	43,003,812
Total.....	6,824,479	26,723,594	91,189,768	38,721,697	6,599,935	145,517,548	8,964,888	6,173,779	75,012,443	41,353,347	30,746,742	477,828,220

Total number of barrels of crude oil produced in Texas prior to January 1, 1942..... 7,044,656,570
 Total number of barrels of crude oil produced in Texas prior to January 1, 1943..... *7,522,484,790

*Total production prior to January 1, 1943, is production from all fields in the State, including those which are no longer producing.

TABLE NO. 6

REPORTED REFINED PRODUCTS IN STORAGE AT REFINERIES, RECYCLING AND GASOLINE PLANTS, TANK FARMS AND TERMINALS
BY MONTHS FOR THE YEAR 1942

Month	Cracking Stock	Gasoline	Kerosene Distillate Gas-Oil	Fuel Oil	Natural Gasoline	Miscellaneous Products	Total in Storage
January 1st, 1942.....	3,489,283	16,432,073	15,239,840	11,174,364	1,471,604	9,415,649	57,222,813
February 1st.....	3,226,289	19,240,148	14,332,162	11,522,939	1,553,342	9,349,238	59,224,118
March 1st.....	2,961,346	22,113,952	14,694,642	12,000,452	1,832,628	9,734,682	63,337,702
April 1st.....	3,086,572	23,411,975	13,516,538	9,890,448	1,930,499	9,359,863	61,195,895
May 1st.....	3,106,725	22,729,275	14,398,291	9,632,825	1,952,376	9,472,038	61,291,530
June 1st.....	2,896,517	22,940,811	15,196,396	10,366,596	2,188,091	9,470,556	63,058,967
July 1st.....	2,855,488	20,508,022	15,366,905	9,931,039	2,263,078	9,192,438	60,116,970
August 1st.....	2,576,316	18,674,762	15,774,569	9,660,645	1,865,121	8,948,694	57,500,107
September 1st.....	2,884,809	18,394,090	16,721,147	9,926,207	1,390,492	9,364,177	58,680,922
October 1st.....	2,848,835	17,473,688	16,156,386	10,078,763	1,425,599	9,910,364	57,893,635
November 1st.....	2,798,177	17,487,273	18,106,529	10,786,722	1,453,313	10,107,873	60,739,887
December 1st.....	2,726,743	16,502,625	18,244,904	10,630,535	1,278,747	10,323,329	59,706,883
January 1st, 1943.....	2,966,387	17,142,205	17,956,832	8,783,347	1,143,587	10,674,961	58,667,319

TABLE NO. 7

CRUDE OIL IN STORAGE
OIL IN LINES—IN LEASE TANKS—AT REFINERIES—PIPE LINE TANK FARM AND TERMINALS—GASOLINE, RECYCLING AND REPRESSURING PLANTS

Month	Oil in Lines	In Lease Tanks	At Refineries	Pipe Lines Tank Farms and Terminals	Gasol. Recyl. and Repressure Plants	Total Storage
January 1st, 1942.....	10,073,142	4,593,630	16,528,730	54,581,533	40,920	85,817,955
February 1st.....	10,042,867	4,665,153	18,748,757	57,396,928	56,572	90,910,277
March 1st.....	10,012,763	4,980,630	19,278,814	64,010,801	40,015	98,323,023
April 1st.....	10,020,163	5,509,576	19,099,451	67,098,358	38,542	101,766,090
May 1st.....	10,013,442	5,456,073	18,037,641	65,590,915	70,084	99,168,155
June 1st.....	10,004,669	6,149,040	17,458,254	67,653,827	75,896	101,341,686
July 1st.....	9,877,246	5,649,708	16,506,157	67,140,561	61,538	99,235,210
August 1st.....	9,779,905	5,385,317	16,240,549	64,899,547	78,298	96,383,616
September 1st.....	9,727,693	5,881,895	15,888,581	67,380,414	89,725	98,968,308
October 1st.....	9,681,297	5,822,698	15,589,161	68,564,698	64,650	99,722,504
November 1st.....	9,619,385	5,689,008	16,159,360	69,978,915	66,684	101,513,352
December 1st.....	9,642,972	5,588,607	16,476,651	70,786,392	54,349	102,548,971
January 1st, 1943.....	9,662,756	5,641,507	16,607,706	71,373,701	66,698	103,352,368

FIGURE 4
 NATURAL GAS PRODUCTION IN TEXAS
 1937-1942

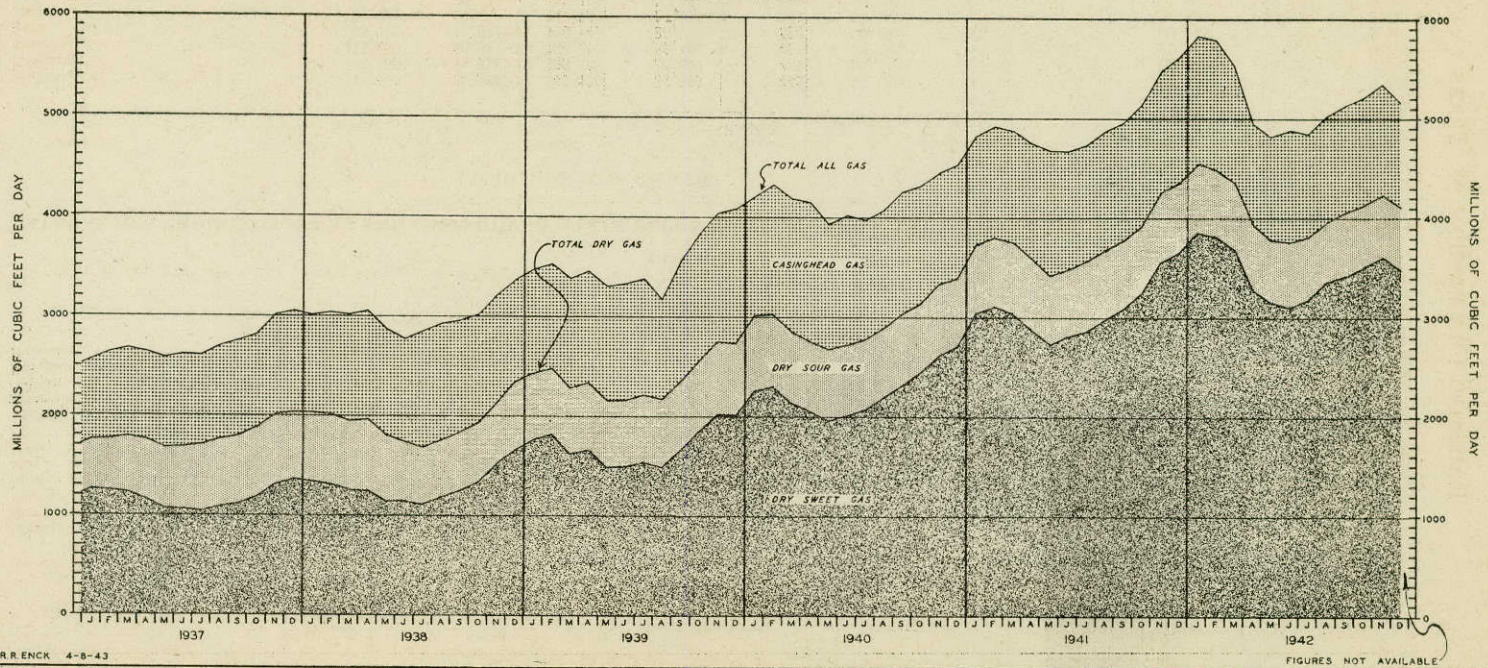


TABLE NO. 8

COMPARISON OF BUREAU OF MINES ESTIMATE OF MARKET DEMAND WITH PRODUCTIONS FOR THE STATE OF TEXAS, 1942

Month	Calendar Days	Allowed Producing Days*	Monthly Forecast	Monthly Production	Barrel Production		Percentage		Daily Forecast	Daily Average Production	Daily Average	
					Under Forecast	Over Forecast	Under	Over			Under Forecast	Over Forecast
January.....	31	24	48,778,500	48,588,379	190,121	3.90	1,573,500	1,567,367	6,133
February.....	28	21	44,688,000	43,086,710	1,601,290	3.58	1,596,000	1,538,811	57,189
March.....	31	18	42,700,609	39,015,898	3,684,711	8.63	1,377,439	1,258,577	118,862
April.....	30	12	34,020,000	32,020,290	1,999,710	5.88	1,134,000	1,067,343	66,657
May.....	31	19	29,760,000	36,928,808	7,168,808	24.09	960,000	1,191,251	231,251
June.....	30	20	32,058,000	34,704,065	2,646,065	8.12	1,068,600	1,156,802	88,202
July.....	31	20	37,646,400	34,810,537	2,835,863	7.53	1,214,400	1,122,205	92,195
August.....	31	22	43,297,700	42,252,597	1,045,103	2.41	1,396,700	1,362,987	33,713
September.....	30	21	41,934,000	40,102,841	1,831,159	4.37	1,397,800	1,336,761	61,039
October.....	31	22	43,635,600	42,473,696	1,161,904	2.66	1,407,600	1,370,119	37,481
November.....	30	21	40,221,690	40,840,587	618,897	1.54	1,340,723	1,361,352	20,629
December.....	31	22	42,558,629	43,003,812	445,183	1.05	1,372,859	1,387,219	14,360
	365	242	481,299,128	477,828,220	14,349,861	10,878,953	.721 Net Percentage Production Under Bureau of Mines for 1942					

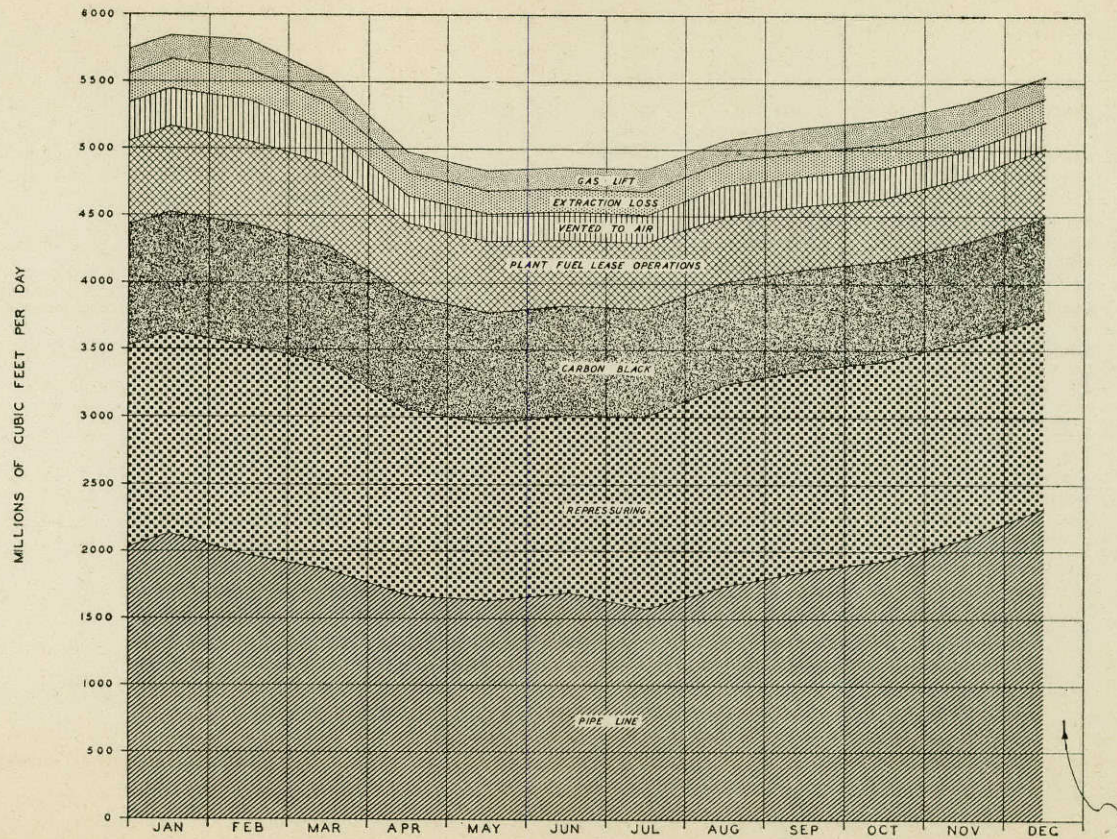
*For Exceptions see Shut Down Orders for 1942.

TABLE NO. 9

NATURAL GAS PRODUCTION, GAS AND CASINGHEAD WELLS REPORTED BY MONTHS, AND NUMBER OF GAS RESERVOIRS IN TEXAS, 1942

Month	MILLIONS OF CUBIC FEET						No. Gas Reservoirs	Reported	Casinghead Wells Produced	Total Wells Producing Gas	Total Gas Wells Produced
	Sweet	Sour	Total Dry	Casinghead	Vapors Processed	Total Gas					
January.....	119,601	21,525	141,126	39,556	442	181,124	52,026	55,708	3,682	
February.....	106,950	18,818	125,768	36,609	457	162,834	52,430	56,222	3,792	
March.....	114,225	20,982	135,207	36,162	427	171,796	52,367	56,155	3,788	
April.....	98,762	19,687	118,449	30,776	534	149,359	52,673	56,368	3,695	
May.....	97,691	20,039	117,730	31,657	538	149,925	52,826	56,507	3,681	
June.....	93,041	20,146	113,187	32,451	501	146,139	52,491	56,139	3,648	
July.....	98,689	19,628	118,317	31,481	451	150,248	52,382	55,999	3,617	
August.....	104,409	18,751	123,160	33,695	336	157,191	52,372	56,169	3,797	
September.....	102,766	19,164	121,930	32,189	354	154,473	52,194	55,918	3,724	
October.....	108,677	19,363	128,040	33,521	354	161,915	52,066	55,773	3,707	
November.....	108,110	19,116	127,226	32,409	476	160,111	52,160	55,764	3,614	
December.....	117,933	20,721	138,654	32,513	542	171,709	51,778	55,463	3,685	
Total.....	1,270,854	237,940	1,508,794	402,328	5,412	1,916,825	717	4,962	

FIGURE 5
 ULTIMATE DISTRIBUTION OF GAS PRODUCED IN TEXAS
 1942



D. HARRIS 4-7-43

FIGURES NOT AVAILABLE

TABLE NO. 10
 ULTIMATE DISTRIBUTION OF GAS PRODUCED IN TEXAS, BY MONTHS, 1942
 UNIT: MILLIONS OF CUBIC FEET

1942	Total Gas	To Pipe Line for Light and Fuel	Extraction Loss at G. P.	Plant Fuel Lease Operations	Repressuring and Recycling	Vented to Air	To Carbon Plants	Gas Lift
January	181,124	65,973	6,786	19,799	46,508	8,698	27,827	5,533
February	162,834	55,202	6,394	17,518	43,971	8,493	25,162	6,094
March	171,796	57,804	6,515	18,947	47,586	7,715	27,423	5,806
April	149,359	50,139	5,281	16,213	41,588	6,134	25,418	4,586
May	149,925	50,657	5,507	16,454	40,743	6,274	25,730	4,560
June	146,139	50,850	5,360	14,534	39,729	6,282	24,519	4,865
July	150,249	48,723	5,534	15,166	44,297	6,288	25,151	5,090
August	157,191	54,088	5,554	15,215	46,484	6,937	23,883	5,030
September	154,473	55,811	5,411	14,375	45,012	6,313	22,368	5,183
October	161,915	59,753	5,453	14,674	46,394	6,842	23,113	5,686
November	160,111	62,705	5,348	14,506	44,459	5,840	21,808	5,445
December	171,709	71,768	5,549	15,803	44,393	6,172	23,210	4,814
Total	1,916,825	683,473	68,692	193,204	531,164	81,988	295,612	62,692

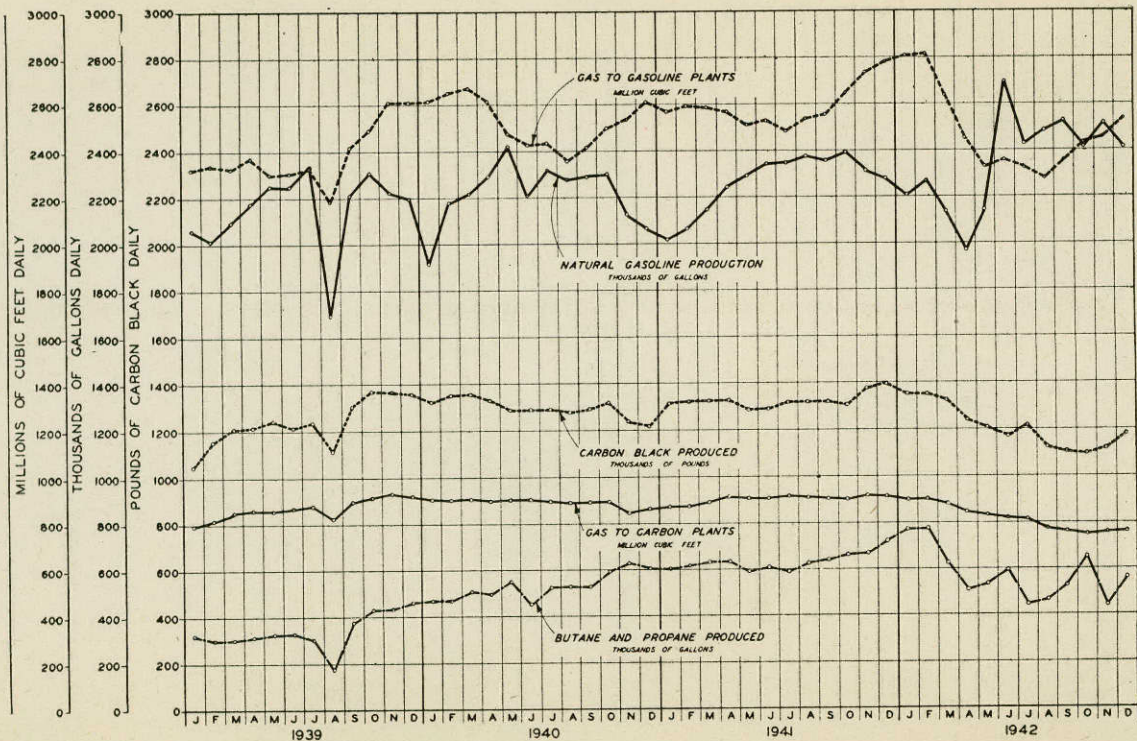
TABLE NO. 11
GASOLINE AND CARBON BLACK PLANT OPERATIONS IN TEXAS, BY MONTHS, 1942

1942	No. of Gas Plants	Gas to Gasoline Plants (Millions)	Gasoline Production 1000 Gal.	Butane-Propane 1000 Gal.	No of Carbon Plants	Gas to Carbon Plants (Millions)	Carbon Black Produced 1000 Lbs.
January	148	86,840	68,379	23,585	36	27,827	41,883
February	148	78,778	63,502	21,372	36	25,162	37,806
March	148	81,777	66,185	19,226	36	27,423	41,088
April	149	73,387	59,076	14,986	35	25,418	37,238
May	147	72,176	66,458	16,154	35	25,730	37,336
June	147	70,714	80,828	17,757	34	21,519	35,067
July	148	71,960	75,202	13,687	34	25,151	37,669
August	147	70,620	76,941	16,289	34	23,883	34,812
September	148	70,635	75,647	15,752	33	22,368	33,053
October	149	75,347	71,985	20,169	33	23,113	33,940
November	150	73,631	75,445	13,224	34	21,808	33,579
December	151	78,538	75,128	17,295	34	23,210	36,561
Total		904,403	857,776	209,536		295,612	440,032

TABLE NO. 12
PRODUCTION OF NATURAL GASOLINE BY GASOLINE PLANTS IN TEXAS BY DISTRICTS, BY MONTHS, 1942
 THOUSANDS OF GALLONS

Month	2	3	4	5 and 6	7	8	9	10	Total State
January	814	6,497	3,519	16,423	5,426	6,524	3,356	25,820	68,379
February	807	5,669	3,231	15,000	5,198	6,504	3,301	23,792	63,502
March	805	6,171	2,883	14,533	5,730	6,570	3,551	25,942	66,185
April	720	5,814	2,145	10,531	5,551	5,836	3,496	24,983	59,076
May	876	5,492	2,280	15,351	5,787	6,175	4,587	25,910	66,458
June	527	4,612	1,263	20,069	4,581	7,004	5,114	37,658	80,828
July	521	4,612	1,345	22,502	4,648	7,558	2,512	31,504	75,202
August	548	3,897	1,583	24,003	4,627	8,543	2,359	31,381	76,941
September	289	5,192	1,479	22,271	4,814	7,272	2,456	31,874	75,647
October	456	5,243	3,751	17,522	5,065	7,146	2,519	33,283	74,985
November	432	4,826	1,490	20,688	4,856	6,009	3,497	33,647	75,445
December	422	4,925	1,487	20,618	5,442	5,563	2,364	34,307	75,128
Total	7,217	62,950	26,456	219,511	61,725	80,704	39,112	360,101	857,776

FIGURE 6
NATURAL GASOLINE AND CARBON BLACK PLANT OPERATIONS IN TEXAS



OIL AND GAS DIVISION

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TABLE NO. 13
CARBON BLACK PRODUCTION IN TEXAS BY DISTRICTS, BY MONTHS
THOUSANDS OF POUNDS

1942					
	District No. 4	District No. 7 B	District No. 8	District No. 10	State
January.....	2,251	222	3,159	36,251	41,883
February.....	2,382	222	2,639	32,563	37,806
March.....	2,608	250	2,712	35,518	41,088
April.....	1,997	179	2,113	32,949	37,238
May.....	1,664	162	2,097	33,413	37,336
June.....	1,678	162	2,296	30,931	35,067
July.....	1,480	178	2,346	33,665	37,669
August.....	1,702	174	2,335	30,601	34,812
September.....	1,753	166	2,328	28,806	33,053
October.....	2,159	165	2,344	29,272	33,940
November.....	1,982	142	2,025	29,430	33,579
December.....	2,072	119	2,058	32,312	36,561
Totals.....	23,728	2,141	28,452	385,711	440,032

TABLE NO. 14
RECYCLING PLANT OPERATIONS DAILY AVERAGE 1942
MILLIONS CUBIC FEET

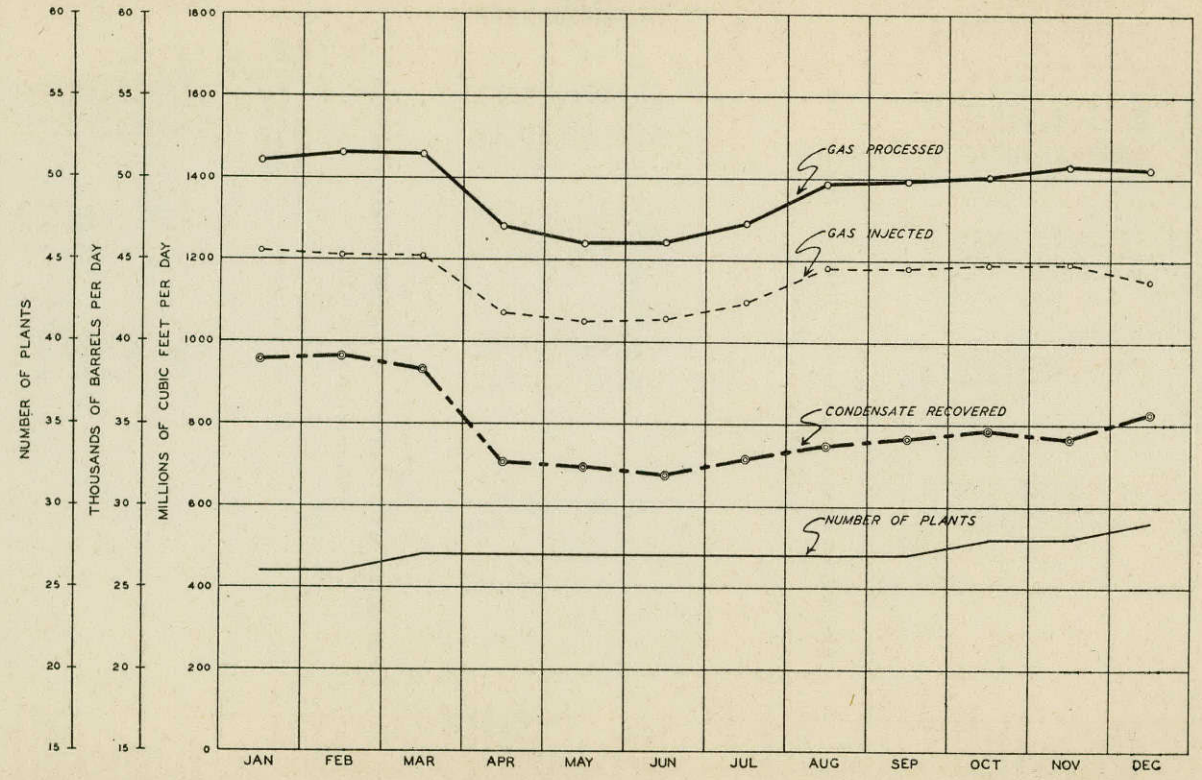
Month	Processed	Injected	Barrels Condensate Recovered	No Plants
January.....	44,671	37,882	1,208,938	26
February.....	40,908	33,936	1,095,528	26
March.....	45,198	37,448	1,187,703	27
April.....	38,400	30,210	981,330	27
May.....	38,440	32,581	1,003,501	27
June.....	37,320	31,710	957,390	27
July.....	39,959	34,007	1,020,675	27
August.....	43,028	36,673	1,044,948	27
September.....	43,236	36,906	1,026,126	27
October.....	43,524	36,890	1,074,056	28
November.....	42,930	35,820	1,023,180	28
December.....	44,113	35,712	1,105,026	29

TABLE NO. 14 "A"
PRESSURE MAINTENANCE AND REPRESSURING PLANTS
MILLIONS CUBIC FEET

Month	Processed	Injected	Barrels Condensate Recovered	No. Plants
January.....	5,115	4,898	33,635	20
February.....	6,073	5,880	29,904	20
March.....	5,704	5,456	29,326	21
April.....	4,650	4,440	29,370	22
May.....	3,565	3,410	15,981	16
June.....	8,730	8,340	10,200	92*
July.....	8,029	7,781	10,106	111
August.....	8,556	8,184	4,402	128
September.....	7,890	7,620	13,200	143
October.....	7,750	7,470	11,284	156
November.....	6,990	6,750	9,330	169
December.....	7,099	6,882	9,579	164

*Increase in number due to adoption of Commission Order No. 20-3689 classifying all re-pressure and pressure maintenance units as plants.

FIGURE 7
RECYCLING PLANT OPERATIONS
1942



DRAWN: R. R. ENCK
PLOTTED: A. Y. TROUTMAN 4-1-43

FIGURE 8
 PRESSURE MAINTENANCE AND REPRESSURING PLANTS
 1942

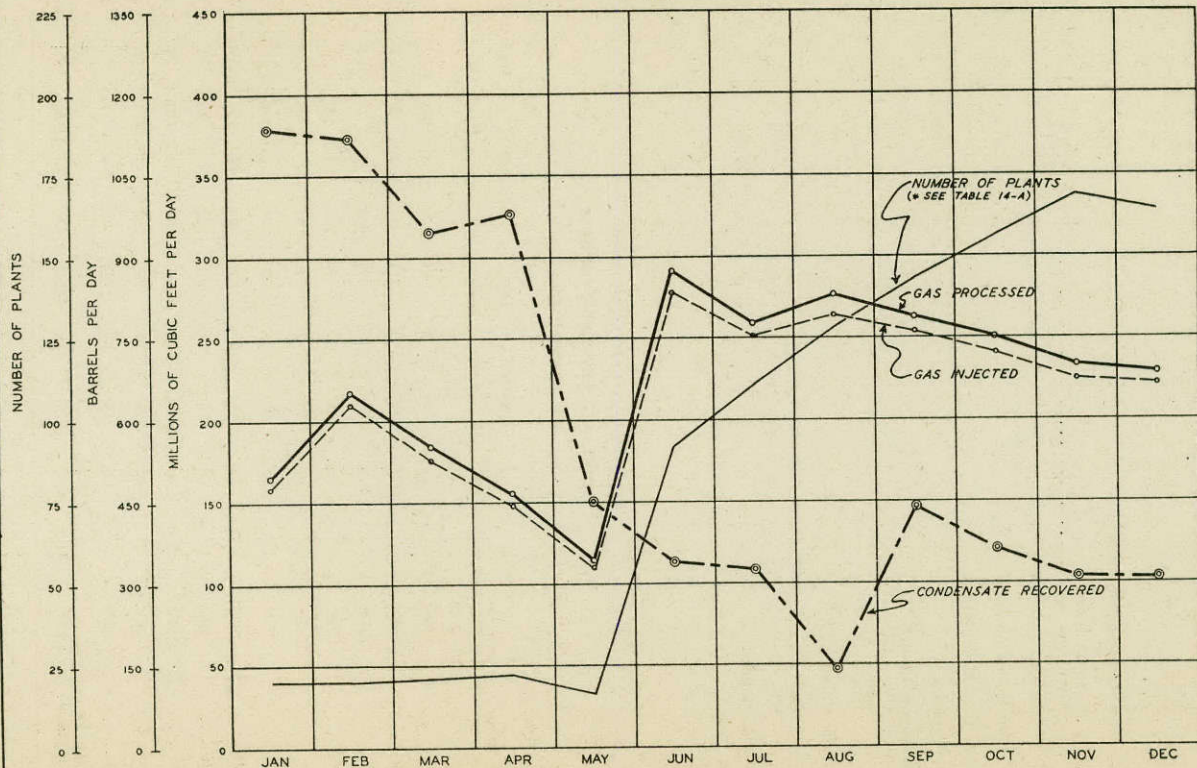


TABLE NO. 15

REPORT COVERING REGULAR DRILLING APPLICATIONS, RULE 37 APPLICATIONS
(DENIED, GRANTED) OIL WELL COMPLETIONS, GAS WELL COMPLETIONS,
WELLS PLUGGED, DRY HOLES DRILLED, AND WILDCAT COMPLETIONS

1941-1942

	Totals for 1941	Totals for 1942
Regular Drilling Applications.....	10,170	4,667
Rule 37 Applications		
Filed.....	2,769	794
Granted.....	2,314	693
Denied.....	485	31
Oil Well Completions.....	7,209	3,076
Gas Well Completions.....	300	238
Dry Holes.....	1,893	1,242
Wildcats Drilled		
Oil.....	113	82
Gas.....	27	30
Dry.....	811	652
Wells Plugged		
Dry.....	1,676	1,222
Gas.....	104	83
Oil.....	2,066	1,505
Total Plugged.....	3,846	2,810

TABLE NO. 15—Continued
DRILLING REPORT FOR 1942
BY DISTRICTS

District	Rule 37			Completed		Dry Holes Drilled	Plugged			Wildcats Drilled		
	Regular	Denied	Granted	Oil	Gas		Dry	Gas	Oil	Oil	Gas	Dry
1.....	118		25	39	4	64	70	2	243	2	2	46
2.....	352		69	262	23	111	114	7	26	8	4	62
3.....	328		180	249	40	123	133	4	78	4	7	58
4.....	764		53	429	52	240	277	34	182	7	5	142
5.....	79		29	19	4	45	51		6			34
6.....	236	29	112	205	24	60	64	6	362	5	2	37
7B.....	490		28	188	17	179	155	24	152	17	5	95
7C.....	100		33	56	3	28	22		16	2	1	16
8.....	1,139	1	64	1,045	4	100	97	2	49	14		52
9.....	755	1	93	329	3	269	222	3	374	23	2	103
10.....	306		7	255	64	23	17	1	17		2	7
Total All Districts..	4,667	31	693	3,076	238	1,242	1,222	83	1,505	82	30	652

TABLE NO. 16

OIL FIELDS DISCOVERED DURING 1942

Dist. No.	Field	County	Date of Discovery	Depth in Feet	No. of Wells as of 1-1-43		
					Pumping	Flowing	Total
1	Imogene.....	Atascosa.....	10- 8-42	7570	1		1
2	Collier.....	Jackson.....	11-18-42	2458		1	1
2	Harmon.....	Jackson.....	4-29-42	5360		10	10
2	Mayo.....	Jackson.....	1- 7-42	5407		20	20
2	Mustang.....	Jackson.....	11-16-42	6651		1	1
2	Poth.....	Wilson.....	7-23-42	4091	1		1
2	Rooke.....	Refugio.....	3-28-42	7135		4	4
2	South Caesar.....	Bee.....	2-10-42	6504		12	12
2	Stewart.....	Jackson.....	7-23-42			6	6
2	West Mauritz.....	Jackson.....	4-21-42	5470		6	6
3	Buck Snag.....	Colorado.....	8-20-42	6121		1	1
3	Camp Eleven.....	Tyler.....	2-16-42	8025		2	2
3	Danbury Dome 5655 Ft. Sand.....	Brazoria.....	8-21-42	5655		2	2
3	Postoria.....	Montgomery.....	5-22-42	5648	1		1
3	Hampton.....	Hardin.....	6-15-42	6951		1	1
3	Livingston Sparta Sand.....	Polk.....	9-13-42	6294		1	1
3	Livingston Wilcox Sand.....	Polk.....	6-15-42	6803		1	1
3	Mercy.....	San Jacinto.....	1-27-42	8270		14	14
3	Needville.....	Fort Bend.....	1-14-42	5185		3	3
3	North Bay City.....	Matagorda.....	9-16-42	7871		4	4
3	Pinehurst.....	Montgomery.....	12-15-42	8760		1	1
3	South Buckeye.....	Matagorda.....	12-14-42	8107		1	1
3	Stowell 9000 Ft. Sand.....	Jefferson.....	3-21-42	9000		1	1
4	Cadena.....	Duval.....	9- 7-42	5260	1	1	2
4	East.....	Jim Hogg.....	10- 6-42	4739		1	1
4	Frost.....	Starr.....	5-24-42	4184		1	1

TABLE NO. 16—Continued
OIL FIELDS DISCOVERED DURING 1942

Dist. No.	Field	County	Date of Discovery	Depth in Feet	No. of Wells as of 1-1-43		
					Pumping	Flowing	Total
4	Garcia	Starr	4- 7-42	3748		4	4
4	Koopman	Jim Wells	3- 6-42	4112		1	1
4	Lykes	Webb	6-26-42	1525	1		1
4	McLean	Webb	1-10-42	3235	5		5
4	North Government Wells 1800 Ft. Sand	Duval	3-19-42	1800	3		3
4	Quinto Creek	Jim Wells	6-22-42	4860		2	2
4	Sejita	Duval	2-11-42	5776		1	1
5	Wieland	Hunt	6-23-42	2970		6	6
6	Coke	Wood	6- 8-42	6300		25	25
6	Concord	Anderson	4-12-42	4500	1		1
6	Larissa	Cherokee	8-25-42	10163		1	1
6	Pleasant Grove Shallow	Rusk	1-20-42	2910	1		1
6	Quitman	Wood	12- 1-42	6258		1	1
7-B	Coker	Coleman	4- 9-42	3100		7	7
7-B	Donnell	Stephens	1-26-42	4214	3		3
7-B	Elliott	Shackelford	1- 1-42	2902		1	1
7-B	Grogan	Jones	9- 1-42	2128		1	1
7-B	Park Springs	Wise	10- 8-42	5790	1		1
7-B	Prichard	Callahan	10- 6-42	3000	1		1
7-B	Reddin	Taylor	9- 2-42	2263	3		3
7-B	Redding Frazier	Taylor	10-10-42	2443		1	1
7-B	Roark-Nail	Shackelford	10-12-42	1509	2		2
7-B	Trent	Taylor	1-18-42	2763	2		2
7-C	Blackwell	Coke	4-28-42	3821	1		1
7-C	Melvin	McCullough	5-28-42	1818	1		1

TABLE NO. 16—Continued
OIL FIELDS DISCOVERED DURING 1942

Dist. No.	Field	County	Date of Discovery	Depth in Feet	No. of Wells as of 1-1-43		
					Pumping	Flowing	Total
8	Byrd.....	Ward.....	2-20-42	6810		4	4
8	Chancellor.....	Pecos.....	3- 6-42	2634		2	2
8	Embar.....	Andrews.....	5- 1-42	7770		5	5
8	Embar (Permian).....	Andrews.....	11- 1-42	6210		7	7
8	Fullerton.....	Andrews.....	2-20-42	6810	1	11	12
8	Mascho.....	Andrews.....	6-23-42	4380	6	1	7
8	McKee.....	Crane.....	9- 1-42	6125		1	1
8	Monahans.....	Ward.....	5-21-42	10082		1	1
8	Pyote.....	Ward.....	3-23-42	2827		2	2
8	Robertson.....	Gaines.....	11- 1-42	5910		1	1
8	Stennett.....	Lubbock.....	10-21-42	4685	1		1
9	Burns Ragland (Miss.).....	Young.....	8- 5-42	5000		4	4
9	Cooper.....	Archer.....	8- 1-42	4886	301	1	302
9	Dawes.....	Young.....	8-22-42	3860	1		1
9	Forestburg.....	Montague.....	5-18-42	6150	4	2	6
9	Hildreth.....	Montague.....	9- 8-42	7526	158	1	159
9	Holbert Caddo.....	Young.....	12-31-42	3862		1	1
9	Joy (Mississippi).....	Clay.....	1-14-42	6094		4	4
9	Knox (Mississippi).....	Young.....	11- 5-42	4769		1	1
9	Mueller.....	Montague.....	5-13-42	7223		2	2
9	Murray.....	Young.....	12-31-42	4503		1	1
9	New York City Strawn.....	Clay.....	2-20-42	4900	1		1
9	Padgitt (Mississippi).....	Young.....	6-15-42	4800		3	3
9	Potts Ellenburger.....	Wilbarger.....	2-27-42	4493	3		3
9	Sanders.....	Montague.....	4-25-42	5975	1	3	4
9	Taubert-McKee.....	Jack.....	6-19-42	6435	1		1
9	Watson.....	Clay.....	2- 3-42	5454	2	8	10
9	Worsham Steed.....	Jack.....	2- 7-42	4716	2		2

TABLE NO. 17
CRUDE OIL NOMINATIONS FOR 1942, BY DISTRICTS

Districts	January	February	March	April	May	June	July	August	September	October	November	December
1.....	22,941	25,120	24,296	20,567	19,665	18,144	18,120	19,607	20,911	20,090	19,488	19,393
2.....	99,841	101,710	99,235	84,760	76,524	66,158	91,491	92,804	104,699	106,198	97,064	101,227
3.....	349,389	362,900	350,667	324,703	309,420	250,320	244,992	261,425	311,319	316,646	311,155	321,277
4.....	220,364	212,288	185,456	141,941	126,417	106,722	112,189	112,716	117,821	111,047	114,764	116,809
5.....	56,321	56,621	56,623	54,984	52,020	47,016	47,159	29,801	28,719	29,368	29,836	27,516
6.....	507,940	519,278	495,289	449,042	428,375	416,227	447,822	468,253	474,764	475,973	484,689	494,729
7-B.....	31,712	31,796	31,717	29,293	27,713	26,651	26,371	25,794	26,249	26,217	29,258	29,600
7-C.....	20,975	20,010	17,720	15,860	15,490	18,445	19,085	18,570	20,087	19,897	19,989	19,859
8.....	393,972	373,788	326,896	281,798	273,910	208,186	204,791	209,404	203,537	205,117	204,996	209,133
9.....	155,913	158,868	159,043	138,370	131,229	138,499	141,693	144,533	147,297	151,467	153,666	154,007
10.....	102,786	105,630	98,229	99,778	102,524	96,800	90,950	89,250	92,250	93,925	93,270	96,445
Totals.....	1,962,154	1,968,009	1,845,171	1,641,096	1,563,287	1,393,168	1,444,663	1,472,157	1,547,653	1,555,945	1,558,175	1,589,995

TABLE NO. 18
OIL PRODUCTION IN TEXAS BY FIELDS, BY MONTHS, 1942.
DISTRICT No. 1

Alta Vista Field: Bexar County; Discovered 1915; Depth 220-1100; Gravity 12-19; Production to January 1, 1942, 55,492; Number of Operators End of Year 1.

Month	Wells Flowing	Wells Pumping	Production
January.....		38	130
February.....		38	91
March.....		36	130
April.....		38	77
May.....		32	78
June.....		30	144
July.....		30	60
August.....		30	72
September.....		30	72
October.....		18	58
November.....		18	25
December.....		18	65
Total Production for 1942.....			1,002
Accumulative Production to January 1, 1943..			56,494

Bateman Field: Bastrop County; Discovered 1932; Depth 2025-2200; Gravity 36-38; Production to January 1, 1942, 619,595; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January.....		4	586
February.....		4	547
March.....		4	549
April.....		4	439
May.....		3	412
June.....		3	181
July.....		3	223
August.....		3	136
September.....		3	213
October.....		3	115
November.....		1	163
December.....		1	186
Total Production for 1942.....			3,750
Accumulative Production to January 1, 1943..			623,345

Bee Creek Field: Caldwell County; Discovered 1940; Depth 2095; Gravity 39; Production to January 1, 1942, 159,4457; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....		28	9,648
February.....		26	9,944
March.....		28	9,605
April.....		29	8,486
May.....		30	7,121
June.....		30	7,574
July.....		30	7,265
August.....		30	10,230
September.....		30	5,534
October.....		32	5,665
November.....		30	4,620
December.....		31	4,261
Total Production for 1942.....			89,953
Accumulative Production to January 1, 1943..			249,410

TABLE NO. 18—Continued

District No. 1—Continued

Bob Rose Field: Caldwell County; Discovered 1932; Depth 2120; Gravity 36; Production to January 1, 1942, 43,391; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		2	213
February		2	158
March		2	180
April		2	265
May		2	268
June		2	186
July		2	
August			
September			
October			
November			
December			
Total Production for 1942			1,270
Accumulative Production to January 1, 1943			44,661

Buchanan Field: Caldwell County; Discovered 1929; Depth 1725-2450; Gravity 36; Production to January 1, 1942, 444,753; Number of Operators End of Year, 6.

Month	Wells Flowing	Wells Pumping	Production
January		23	2,293
February		23	2,682
March		23	2,458
April		23	1,771
May		23	2,042
June		23	2,268
July		23	1,914
August		23	2,072
September		23	1,853
October		23	2,108
November		24	2,147
December		22	1,631
Total Production for 1942			25,239
Accumulative Production to January 1, 1943			469,992

Burdette Wells Field: Caldwell County; Discovered 1937; Depth 2252; Gravity 28; Production to January 1, 1942, 13,309; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		2	104
February		2	110
March		2	130
April		2	110
May		2	155
June		2	110
July		2	101
August		2	121
September		2	105
October		2	51
November		2	131
December		2	78
Total Production for 1942			1,306
Accumulative Production to January 1, 1943			14,615

TABLE NO. 18—Continued

District No. 1—Continued

Calliham Field: McMullen County; Discovered 1902; Depth 500-1050; Gravity 13-20; Production to January 1, 1942, 995,714; Number of Operators End of Year, 11.

Month	Wells Flowing	Wells Pumping	Production
January		60	4,030
February	1	60	3,974
March	1	57	4,529
April	1	54	4,039
May	1	58	4,476
June	2	60	3,598
July	2	60	3,473
August	6	55	3,770
September		58	3,337
October		59	3,471
November		59	3,450
December		59	3,603
Total Production for 1942			4,750
Accumulative Production to January 1, 1943			1,041,464

Campana Field: McMullen County; Discovered 1939; Depth 2500; Gravity 24; Production to January 1, 1942, 831; Number of Operators End of Year, None.

Month	Wells Flowing	Wells Pumping	Production
January		1	
February		1	
March		1	
April		1	
May		1	
June		1	
July		1	
August		1	
September		1	
October		1	
November		1	
December		1	
Total Production for 1942			0
Accumulative Production to January 1, 1943			831

Campana South Field: McMullen County; Discovered 1941; Depth 3030; Gravity 22.8; Production to January 1, 1942, 7,361; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January	8		6,048
February	8		5,518
March	9		5,248
April	9		3,471
May	9		3,456
June	9		2,648
July	9		3,891
August	10		4,206
September	10		4,231
October	11		4,370
November	12		5,085
December	13		5,156
Total Production for 1942			53,328
Accumulative Production to January 1, 1943			60,689

RAILROAD COMMISSION OF TEXAS

TABLE NO. 18—Continued
District No. 1—Continued

Carrizo Field: Dimmit County; Discovered 1941; Depth 2294; Gravity 30; Production to January 1, 1942, 5,208; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1		103
February	1		
March	1		
April	1		126
May	1		91
June	1		30
July	1		16
August	1		150
September	1		96
October	1		104
November	1		60
December	1		65
Total Production for 1942			841
Accumulative Production to January 1, 1943			6,049

***Carroll Field:** Bastrop County; Discovered 1932; Depth 2300; Gravity 36; Production to January 1, 1942, 100,518; Number of Operators End of Year, None.

Month	Wells Flowing	Wells Pumping	Production
January		7	
February		7	
March		7	
April			
May			
June			
July			
August			
September			
October			
November			
December			
Total Production for 1942			0
Accumulative Production to January 1, 1943			100,518

*Carroll Field Abandoned.

Carver Kallison Field Abandoned 1941.

Cedar Creek Field: Bastrop County; Discovered 1913; Depth 1650; Gravity 35; Production to January 1, 1942, 289,985; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January		8	920
February		7	838
March		7	1,020
April		7	850
May		7	750
June		7	745
July		7	1,021
August		7	1,022
September		7	1,162
October		7	1,165
November		7	1,080
December		7	1,005
Total Production to 1942			11,578
Accumulative Production to January 1, 1943			301,563

TABLE NO. 18—Continued

District No. 1—Continued

North Cedar Creek Field Abandoned 1941.

Chapman-Abbott Field: Williamson County; Discovered 1930; Depth 1800; Gravity 36; Production to January 1, 1942, 4,510,267; Number of Operators End of Year, 6.

Month	Wells Flowing	Wells Pumping	Production
January.....		70	5,366
February.....		71	4,583
March.....		71	5,289
April.....		70	4,891
May.....		71	4,801
June.....		71	4,605
July.....		71	4,848
August.....		71	4,663
September.....		71	4,594
October.....		71	4,676
November.....		71	4,395
December.....		70	4,834
Total Production for 1942.....			57,545
Accumulative Production to January 1, 1943..			4,567,812

Chicon Lake Field: Medina County; Discovered 1923; Depth 230-900; Gravity 19-21; Production to January 1, 1942, 72,130; Number of Operators End of Year, 5.

Month	Wells Flowing	Wells Pumping	Production
January.....		81	1,755
February.....		77	1,488
March.....		77	1,537
April.....		82	1,439
May.....		82	1,364
June.....		77	1,251
July.....		77	1,403
August.....		77	1,073
September.....		77	1,196
October.....		76	1,148
November.....		76	1,170
December.....		73	1,272
Total Production for 1942.....			16,096
Accumulative Production to January 1, 1943..			88,226

Clark Field: Guadalupe County; Discovered 1935; Depth 2375; Gravity 34; Production to January 1, 1942, 385,969; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January.....		5	669
February.....		4	623
March.....		4	338
April.....		2	639
May.....		2	500
June.....		2	566
July.....		2	541
August.....		2	613
September.....		2	621
October.....		2	588
November.....		2	609
December.....		2	496
Total Production for 1943.....			6,803
Accumulative Production to January 1, 1943..			392,772

RAILROAD COMMISSION OF TEXAS

TABLE NO. 18—Continued

District No. 1—Continued

Dale Field: Caldwell County; Discovered 1927; Depth 1915-2300; Gravity 37; Production to January 1, 1942, 1,466,396; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January		42	3,563
February		42	2,827
March		42	3,629
April		42	3,551
May		42	3,506
June		42	3,218
July		42	3,294
August		42	3,226
September		42	3,228
October		42	3,478
November		42	3,369
December		42	3,548
Total Production for 1942			40,437
Accumulative Production to January 1, 1943			1,506,833

Dale West Field: Caldwell County; Discovered 1937; Depth 2200-2300; Gravity 38; Production to January 1, 1942, 32,736; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		10	1,091
February		10	1,000
March		9	1,126
April		9	1,227
May		9	1,274
June		9	1,106
July		9	1,212
August		9	1,152
September		9	1,090
October		9	1,151
November		8	909
December		8	1,086
Total Production for 1942			13,424
Accumulative Production to January 1, 1943			46,160

Darst Creek Field: Guadalupe County; Discovered 1929; Depth 2375-2650; Gravity 33-37; Production to January 1, 1942, 51,527,818; Number of Operators End of Year, 27.

Month	Wells Flowing	Wells Pumping	Production
January	6	344	208,588
February	4	341	188,156
March	9	337	197,490
April	9	337	170,911
May	7	337	142,876
June	7	339	117,053
July	10	337	147,006
August	8	337	203,082
September	8	336	200,588
October	7	337	205,888
November	8	336	200,144
December	8	334	205,449
Total Production for 1942			2,187,231
Accumulative Production to January 1, 1943			53,715,049

Day Field abandoned 1941.

TABLE NO. 18—Continued

District No. 1—Continued

Deupree Field: Bexar County; Discovered 1936; Depth 1025; Gravity 34; Production to January 1, 1942, 8,970; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....		3	57
February.....		3	
March.....		3	
April.....		3	
May.....		3	
June.....		3	
July.....		3	
August.....		3	75
September.....		3	20
October.....		3	102
November.....		3	127
December.....		3	
Total Production for 1943.....			381
Accumulative Production to January 1, 1943..			9,351

Dunlap Field: Caldwell County; Discovered 1931; Depth 2150-2450; Gravity 36; Production to January 1, 1942, 335,412; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....		7	1,076
February.....		7	1,050
March.....		7	1,194
April.....		7	1,053
May.....		7	1,227
June.....		7	1,235
July.....		7	884
August.....		7	1,018
September.....		7	989
October.....		7	1,119
November.....		7	970
December.....		7	1,175
Total Production for 1942.....			12,990
Accumulative Production to January 1, 1943..			348,402

Eckert Field: Bexar County; Discovered 1928; Depth 600-800; Gravity 34; Production to January 1, 1942, 947,920; Number of Operators End of Year, 7.

Month	Wells Flowing	Wells Pumping	Production
January.....		111	2,173
February.....		110	2,156
March.....		111	2,075
April.....		110	2,286
May.....		101	2,163
June.....		94	1,910
July.....		101	2,098
August.....		101	2,022
September.....		101	1,960
October.....		101	1,712
November.....		101	1,934
December.....		101	1,887
Total Production for 1942.....			24,376
Accumulative Production to January 1, 1943..			972,296

Elgin Field Abandoned 1941.

RAILROAD COMMISSION OF TEXAS

TABLE NO. 18—Continued

District No. 1—Continued

Ellison-Young Field: Caldwell County; Discovered 1937; Depth 1920-2250; Gravity 38; Production to January 1, 1942, 130,068; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January		11	963
February		11	694
March		11	779
April		9	742
May		9	752
June		9	698
July		9	774
August		9	718
September		9	709
October		9	668
November		9	552
December		9	643
Total Production for 1942			8,692
Accumulative Production to January 1, 1943			138,760

Ezzell Field: McMullen County; Discovered 1937; Depth 1500; Gravity 20; Production to January 1, 1942, 2,537,244; Number of Operators End of Year, 7.

Month	Wells Flowing	Wells Pumping	Production
January		128	21,019
February		128	19,159
March		125	20,133
April		129	19,151
May	9	119	17,033
June	9	119	22,571
July	9	119	21,553
August	9	119	21,924
September	2	126	21,669
October		128	22,921
November		127	22,398
December		127	22,931
Total Production for 1942			252,462
Accumulative Production to January 1, 1943			2,789,706

Fairfield Field: Bexar County; Discovered 1938; Depth 1196; Gravity 28; Production to January 1, 1942, 4,110; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		1	48
February		1	80
March		1	20
April		1	49
May		1	49
June		1	
July		1	29
August		1	
September		1	
October		1	
November		1	
December		1	
Total Production for 1942			275
Accumulative Production to January 1, 1943			4,385

TABLE NO. 18—Continued

District No. 1—Continued

Gas Ridge Field: Bexar County; Discovered 1912; Depth 230-850; Gravity 22; Production to January 1, 1942, 29,085; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January		63	1,781
February		64	1,488
March		64	1,710
April		63	1,645
May		63	1,584
June		63	1,545
July		63	1,435
August		64	1,548
September		64	1,325
October		64	1,389
November		64	1,328
December		60	1,397
Total Production for 1942			18,175
Accumulative Production to January 1, 1943			47,260

Hilbig Field: Bastrop County; Discovered 1938; Depth 2450; Gravity 38; Production to January 1, 1942, 1,614,331; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January	11	1	7,870
February	12	1	6,908
March	12	1	5,873
April	12	1	3,899
May	12	1	4,655
June	12	1	3,641
July	13	1	5,980
August	13	1	6,008
September	12	1	5,765
October	12	1	6,033
November	9	3	5,733
December	13		6,005
Total Production for 1942			68,370
Accumulative Production to January 1, 1943			1,682,701

Imogene Field: Atascosa County; Discovered 1942; Depth 7570; Gravity 38; Production to January 1, 1942, None; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May			
June			
July			
August			
September	1		312
October	1		
November		1	617
December		1	835
Total Production for 1942			1,764
Accumulative Production to January 1, 1943			1,764

RAILROAD COMMISSION OF TEXAS

TABLE NO. 18—Continued

District No. 1—Continued

Jacobs Field: McMullen County; Discovered 1932; Depth 925; Gravity 20; Production to January 1, 1942, 1,570,737; Number of Operators End of Year, 5.

Month	Wells Flowing	Wells Pumping	Production
January		71	8,258
February		71	7,733
March		71	7,327
April		71	5,803
May		71	3,413
June		71	9,412
July		71	7,984
August		71	7,265
September		71	6,554
October		71	6,939
November		71	6,572
December		71	6,983
Total Production for 1942			84,243
Accumulative Production to January 1, 1943			1,654,980

Jones Field: Bexar County; Discovered 1921; Depth 650-700; Gravity —; Production to January 1, 1942, 2,687; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		2	35
February		2	38
March		2	42
April		2	36
May		2	20
June		2	
July		2	
August		2	
September		2	
October		2	
November		2	
December		2	
Total Production for 1942			171
Accumulative Production to January 1, 1943			2,858

Kimbro Field: Travis County; Discovered 1934; Depth 660; Gravity 35; Production to January 1, 1942, 28,727; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January		5	
February		4	30
March		4	50
April		4	
May		4	52
June		4	120
July		4	20
August		4	38
September		4	41
October		4	20
November		4	15
December		2	60
Total Production for 1942			446
Accumulative Production to January 1, 1943			29,173

TABLE NO. 18—Continued

District No. 1—Continued

Larremore Field: Caldwell County; Discovered 1938; Depth 1000-1300; Gravity 23-26; Production to January 1, 1942, 326,648; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January		10	1,270
February		12	922
March		12	1,283
April		12	1,216
May		12	1,091
June		12	1,167
July		12	1,139
August		12	1,220
September		12	999
October		12	1,076
November		12	957
December		12	901
Total Production for 1942			13,241
Accumulative Production to January 1, 1943			339,889

Lavernia Field: Guadalupe County; Discovered 1939; Depth 859; Gravity 36; Production to January 1, 1942, 25,671; Number of Operators End of Year, 7.

Month	Wells Flowing	Wells Pumping	Production
January		31	1,113
February		31	1,370
March		29	1,483
April		30	1,011
May		30	1,133
June		30	1,253
July		30	496
August		30	857
September		30	503
October		30	100
November		29
December		29
Total Production for 1942			9,319
Accumulative Production to January 1, 1943			34,990

Lentz Field: Bastrop County; Discovered 1941; Depth 2226; Gravity 37.6; Production to January 1, 1942, 5,755; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1	2	1,260
February		3	1,325
March		3	1,242
April		3	760
May		3	941
June		3	770
July		3	750
August		3	910
September		3	862
October		3	936
November		3	840
December		3	880
Total Production for 1942			11,476
Accumulative Production to January 1, 1945			17,231

RAILROAD COMMISSION OF TEXAS

TABLE NO. 18—Continued

District No. 1—Continued

Loma Alta Field: McMullen County; Discovered 1935; Depth 2200; Gravity 21; Production to January 1, 1942, 146,141; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January		3	1,431
February		3	1,249
March		3	1,448
April		3	1,295
May		3	1,379
June		3	1,349
July		3	1,425
August		3	1,402
September		3	1,368
October		3	1,378
November		3	1,344
December		3	1,383
Total Production for 1942			16,451
Accumulative Production to January 1, 1943			162,592

Luling Branyon Field: Caldwell County; Discovered 1922; Depth 1900-2400; Gravity 26-38; Production to January 1, 1942, 77,361,186; Number of Operators End of Year, 35.

Month	Wells Flowing	Wells Pumping	Production
January	7	723	174,230
February		731	156,465
March		731	169,389
April		731	166,184
May		718	166,500
June		726	150,539
July		724	162,749
August		727	159,100
September		719	151,275
October		725	158,189
November		727	154,482
December		725	155,842
Total Production for 1942			1,924,944
Accumulative Production to January 1, 1943			79,286,130

Lytton Springs Field: Caldwell County; Discovered 1925; Depth 1250-2500; Gravity 38; Production to January 1, 1942, 8,180,847; Number of Operators End of Year, 10.

Month	Wells Flowing	Wells Pumping	Production
January		137	7,539
February		145	7,378
March		149	7,566
April		144	7,853
May		144	7,797
June		145	7,897
July		145	8,029
August		145	7,804
September		145	7,332
October		142	7,872
November		145	6,884
December		142	7,140
Total Production for 1942			91,091
Accumulative Production to January 1, 1943			8,271,938

TABLE NO. 18—Continued

District No. 1—Continued

Manford Field: Guadalupe County; Discovered 1929; Depth 2300; Gravity 36; Production to January 1, 1942, 352,868; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		1	596
February		1	425
March		1	522
April		1	603
May		1	587
June		1	609
July		1	925
August		1	476
September		1	934
October		1	266
November		1	588
December		1	631
Total Production for 1942			7,162
Accumulative Production to January 1, 1943			360,030

Matthews Field: Williamson County; Discovered 1933; Depth 850; Gravity 37; Production to January 1, 1942, 128,317; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		10	454
February		10	432
March		10	372
April		10	423
May		10	470
June		10	427
July		10	421
August		10	389
September		10	512
October		10	357
November		10	404
December		10	413
Total Production for 1942			5,074
Accumulative Production to January 1, 1943			133,391

Minerva Rockdale Field: Milam County; Discovered 1921; Depth 700-1700; Gravity 36-40; Production to January 1, 1942, 3,440,432; Number of Operators End of Year, 28.

Month	Wells Flowing	Wells Pumping	Production
January		419	5,896
February		417	5,396
March		417	6,362
April		415	5,980
May		417	6,327
June		418	5,963
July		417	5,312
August		418	5,111
September		418	4,894
October		410	4,880
November		408	5,022
December		416	5,575
Total Production for 1942			66,718
Accumulative Production to January 1, 1943			3,507,150

RAILROAD COMMISSION OF TEXAS

TABLE NO. 18—Continued

District No. 1—Continued

Munson Field: McMullen County; Discovered 1938; Depth 1213; Gravity 20-23; Production to January 1, 1942, 167,501; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January		14	1,703
February		14	1,453
March		14	1,448
April		14	1,379
May		14	1,495
June		14	1,301
July		14	1,642
August		14	1,814
September		11	1,550
October		11	1,411
November		12	1,502
December		12	1,745
Total Production for 1942			18,443
Accumulative Production to January 1, 1943			185,944

Noack Field: Williamson County; Discovered 1933; Depth 900; Gravity 37-42; Production to January 1, 1942, 419,232; Number of Operators End of Year, 5.

Month	Wells Flowing	Wells Pumping	Production
January		31	1,368
February		31	1,232
March		31	1,358
April		31	1,177
May		30	1,237
June		31	1,147
July		31	1,136
August		31	1,230
September		31	1,121
October		31	1,117
November		31	1,130
December		31	1,154
Total Production for 1942			14,407
Accumulative Production to January 1, 1943			433,639

Pearsall Field: Frio County; Discovered 1934; Depth 3900-6200; Gravity 34-39; Production to January 1, 1942, 1,521,838; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	11	23	27,285
February	9	25	23,407
March	10	25	19,996
April	10	25	14,402
May	10	24	12,487
June	11	24	7,980
July	11	23	9,331
August	11	24	14,221
September	11	24	9,052
October	11	24	12,646
November	11	24	15,817
December	10	25	12,024
Total Production for 1942			178,648
Accumulative Production to January 1, 1943			1,700,486

TABLE NO. 18—Continued

District No. 1—Continued

*Philtop Field: Bexar County; Discovered 1938; Depth 1114; Gravity 23; Production to January 1, 1942, 7,799; Number of Operators End of Year, —.

Month	Wells Flowing	Wells Pumping	Production
January		4	66
February		4	100
March		4	104
April		4	62
May		4	40
June		4	
July			
August			
September			
October			
November			
December			
Total Production for 1942			372
Accumulative Production to January 1, 1943			8,171

*Philtop Field temporarily abandoned.

Riddle Field: Bastrop County; Discovered 1938; Depth 1770; Gravity 39; Production to January 1, 1942, 75,981; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		3	1,064
February		3	942
March		3	1,148
April		3	968
May		3	731
June		3	690
July		3	769
August		3	706
September		3	711
October		3	795
November		3	757
December		3	857
Total Production for 1942			10,138
Accumulative Production to January 1, 1943			86,119

Salt Flat Field: Caldwell County; Discovered 1928; Depth 2250-2740; Gravity 36-38; Production to January 1, 1942, 42,581,318; Number of Operators End of Year, 25.

Month	Wells Flowing	Wells Pumping	Production
January	1	272	95,189
February	1	269	83,200
March	1	270	94,088
April	1	274	88,151
May		273	86,506
June	7	267	81,622
July	2	272	81,650
August	6	264	83,149
September	1	262	78,708
October	6	261	81,568
November	6	262	76,998
December	4	264	76,424
Total Production for 1942			1,007,253
Accumulative Production to January 1, 1943			43,588,571

RAILROAD COMMISSION OF TEXAS

TABLE NO. 18—Continued

District No. 1—Continued

Salt Flat North Field: Caldwell County; Discovered 1939; Depth 2150; Gravity 21-34; Production to January 1, 1942, 28,881; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		1	194
February		1	110
March		1	180
April		1	173
May		1	184
June		1	102
July		1	161
August		1	91
September		1	180
October		1	180
November		1	174
December		1	174
Total Production for 1942			1,903
Accumulative Production to January 1, 1943			30,784

Somerset Field: Bexar County; Discovered 1913; Depth 900-2100; Gravity 32-44; Production to January 1, 1942, 11,349,876; Number of Operators End of Year, 24.

Month	Wells Flowing	Wells Pumping	Production
January	14	837	13,919
February		781	12,096
March		781	12,987
April		766	12,933
May		769	12,893
June		770	12,070
July		759	12,025
August		734	11,830
September		710	10,981
October		715	11,371
November		686	9,862
December		512	7,954
Total Production for 1942			140,921
Accumulative Production to January 1, 1943			11,490,797

Southton Field: Bexar County; Discovered 1922; Depth 600-900; Gravity 21-34; Production to January 1, 1942, 680,832; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January		104	1,385
February		104	1,320
March		104	1,293
April		104	1,436
May		104	1,404
June		104	1,211
July		104	1,352
August		104	1,395
September		104	1,220
October		104	1,220
November		104	1,347
December		104	1,327
Total Production for 1942			15,910
Accumulative Production to January 1, 1943			696,742

TABLE NO. 18—Continued

District No. 1—Continued

Spiller Field: Guadalupe County; Discovered 1938; Depth 2290; Gravity 38; Production to January 1, 1942, 17,515; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		3	73
February		3	268
March		3	607
April		3	422
May		3	234
June		3	170
July		3	387
August		3	388
September		3	298
October		3	323
November		3	160
December			
Total Production for 1942			3,330
Accumulative Production to January 1, 1943			20,845

Taylor-Ina Field: Medina County; Discovered 1923; Depth 800-900; Gravity 16-19; Production to January 1, 1942, 158,738; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		8	299
February		8	261
March		8	286
April		8	334
May		8	170
June		8	300
July		9	401
August		9	390
September		9	360
October		9	290
November		9	400
December		9	340
Total Production for 1942			3,834
Accumulative Production to January 1, 1943			162,572

Tenney Creek Field: Caldwell County; Discovered 1940; Depth 2330; Gravity 35; Production to January 1, 1942, 94,641; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumpi g	Production
January	7	17	16,349
February	14	10	14,024
March	14	14	11,888
April	14	10	8,259
May	14	10	8,469
June	14	9	7,814
July	14	10	7,365
August	14	10	8,058
September	14	10	7,877
October	14	10	7,925
November	14	10	7,681
December	14	10	7,517
Total Production for 1942			113,226
Accumulative Production to January 1, 1943			207,867

RAILROAD COMMISSION OF TEXAS

TABLE NO. 18—Continued

District No. 1—Continued

Thrall Field: Williamson County; Discovered 1915; Depth 700-1000; Gravity 36; Production to January 1, 1942, 1,973,573; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January		21	1,526
February		20	1,287
March		20	1,643
April		20	1,571
May		20	1,598
June		20	1,188
July		20	1,253
August		20	1,542
September		20	1,271
October		20	1,527
November		20	1,486
December		20	1,588
Total Production for 1942			17,480
Accumulative Production to January 1, 1943			1,991,053

Von Ormy Field: Bexar County; Discovered 1931; Depth 500-700; Gravity 35; Production to January 1, 1942, 267,132; Number of Operators End of Year, 12.

Month	Wells Flowing	Wells Pumping	Production
January		106	2,337
February		106	2,175
March		106	2,380
April		106	2,276
May		106	2,334
June		106	2,060
July		106	2,308
August		102	1,924
September		102	1,858
October		103	2,026
November		103	2,056
December		100	1,913
Total Production for 1942			25,647
Accumulative Production to January 1, 1943			292,779

Walnut Creek Field: Caldwell County; Discovered 1938; Depth 1335; Gravity 37; Production to January 1, 1942, 12,592; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		1	150
February		1	16
March		1	123
April		1	166
May		1	106
June		1	73
July		1	75
August		1	
September		1	37
October		1	50
November		1	10
December		1	25
Total Production for 1942			831
Accumulative Production to January 1, 1943			13,423

TABLE NO. 18—Continued

District No. 1—Continued

Washburn Field: La Salle County; Discovered 1940; Depth 5413; Gravity 41; Production to January 1, 1942, 19,676; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....		2	6,303
February.....	3	2	15,266
March.....	3	2	9,264
April.....	5	2	4,674
May.....	5	2	4,255
June.....	5	2	2,113
July.....	5	2	4,900
August.....	6	2	5,088
September.....	7	2	5,440
October.....	8	2	6,496
November.....	8	2	6,720
December.....	8	2	7,040
Total Production for 1942.....			77,559
Accumulative Production to January 1, 1943..			97,235

Yancy Field: Medina County; Discovered 1938; Depth 818; Gravity 18; Production to January 1, 1942, 242; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....		1	9
February.....		1	13
March.....		1	4
April.....		1	19
May.....		1	11
June.....		1	10
July.....		1	5
August.....		1	5
September.....		1	10
October.....		1	14
November.....		1	11
December.....		1	7
Total Production for 1942.....			118
Accumulative Production to January 1, 1943..			360

Yoast Field: Bastrop County; Discovered 1928; Depth 1350-1550; Gravity 25-28; Production to January 1, 1942, 982,200; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January.....		4	217
February.....		4	266
March.....		4	122
April.....		4	372
May.....		4	262
June.....		4	204
July.....		4	561
August.....		4	294
September.....		4	275
October.....		4	293
November.....		4	340
December.....		4	197
Total Production for 1942.....			3,403
Accumulative Production to January 1, 1943..			985,603

RAILROAD COMMISSION OF TEXAS

TABLE NO. 18—Continued

District No. 1—Continued

Zoboroski Field: Guadalupe County; Discovered 1931; Depth 2050-2200; Gravity 30-34; Production to January 1, 1942, 224,392; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January		14	1,483
February		14	1,325
March		14	1,277
April		14	1,112
May		14	1,276
June		14	1,251
July		14	1,405
August		14	1,281
September		14	1,241
October		14	1,216
November		14	1,224
December		14	1,251
Total Production for 1942			15,342
Accumulative Production to January 1, 1943			239,734

DISTRICT NO. 2

Burnell South Field: Karnes County; Discovered 1937; Depth 3600; Gravity 45; Production to January 1, 1942, 974,347; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January	2	25	8,349
February	1	23	6,960
March	2	25	7,411
April	2	25	3,507
May	1	24	3,107
June	1	24	1,787
July	1	24	1,471
August	1	24	2,495
September	1	24	1,345
October	1	24	1,176
November	1	24	470
December	1	24	1,332
Total Production for 1942			39,410
Accumulative Production to January 1, 1943			1,013,757

Caesar Field: Bee County; Discovered 1934; Depth 3000; Gravity 26-32; Production to January 1, 1942, 1,042,454; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January		16	2,715
February		16	2,494
March		16	2,688
April		16	2,486
May		16	2,537
June		16	2,282
July		16	2,280
August		16	2,244
September		16	2,192
October		16	1,851
November		16	2,198
December		16	2,101
Total Production for 1942			28,068
Accumulative Production to January 1, 1943			1,070,522

TABLE NO. 18—Continued

District No. 2—Continued

Caesar South Field: Bee County; Discovered 1942; Depth 6504; Gravity 42.2; Production to January 1, 1942, —; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January.....			
February.....	1		1,237
March.....	1		1,923
April.....	2		3,175
May.....	2		6,810
June.....	2		7,807
July.....	3		8,691
August.....	5		15,328
September.....	5		13,401
October.....	8		12,428
November.....	9		7,807
December.....	12		15,174
Total Production for 1942.....			93,781
Accumulative Production to January 1, 1943..			93,781

Colette Creek Field: Victoria County; Discovered 1933; Depth 2200-4450; Gravity 19-37; Production to January 1, 1942, 1,370,937; Number of Operators End of Year, 6.

Month	Wells Flowing	Wells Pumping	Production
January.....	32	1	21,939
February.....	32	1	19,150
March.....	32	1	16,847
April.....	30	3	11,784
May.....	32	1	11,616
June.....	24	7	11,530
July.....	26	7	11,560
August.....	26	7	12,528
September.....	26	5	11,969
October.....	27	7	12,513
November.....	27	5	11,534
December.....	28	3	12,137
Total Production for 1942.....			165,107
Accumulative Production to January 1, 1943..			1,536,044

Collier Field: Jackson County; Discovered 1942; Depth 2458; Gravity 23.6; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....			
February.....			
March.....			
April.....			
May.....			
June.....			
July.....			
August.....			
September.....			
October.....			
November.....	1		698
December.....	1		367
Total Production for 1942.....			1,065
Accumulative Production to January 1, 1943..			1,065

RAILROAD COMMISSION OF TEXAS

TABLE NO. 18—Continued

District No. 2—Continued

Cologne Field: Victoria County; Discovered 1939; Depth 4827; Gravity 25; Production to January 1, 1942, 39,625; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January.....	6	6,091
February.....	6	5,545
March.....	7	5,532
April.....	8	3,773
May.....	8	3,991
June.....	8	6,313
July.....	8	6,464
August.....	8	6,884
September.....	8	6,895
October.....	8	7,574
November.....	8	6,741
December.....	8	7,259
Total Production for 1942.....	75,062
Accumulative Production to January 1, 1943.....	114,687

Coloma Creek Field: Calhoun County; Discovered 1941; Depth 5887-5900; Gravity 53.7; Production to January 1, 1942, 21,346; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....	2	2,296
February.....	2	1,581
March.....	2	1,911
April.....	2	1,690
May.....	2	1,391
June.....	2	1,168
July.....	2	2,087
August.....	2	2,332
September.....	2	1,716
October.....	2	1,826
November.....	2	1,605
December.....	2	1,752
Total Production for 1942.....	21,355
Accumulative Production to January 1, 1943.....	42,701

Cordele Field: Jackson County; Discovered 1938; Depth 2700; Gravity 22; Production to January 1, 1942, 2,027,344; Number of Operators End of Year, 6.

Month	Wells Flowing	Wells Pumping	Production
January.....	32	13	43,170
February.....	32	12	38,974
March.....	31	13	41,427
April.....	31	13	25,702
May.....	31	13	25,570
June.....	31	13	21,199
July.....	31	13	21,939
August.....	31	13	22,018
September.....	31	13	21,353
October.....	30	14	22,009
November.....	30	14	21,371
December.....	30	14	22,079
Total Production for 1942.....	326,811
Accumulative Production to January 1, 1943.....	2,354,155

TABLE NO. 18—Continued

District No. 2—Continued

Diamond Half Field: Goliad County; Discovered 1936; Depth 3700-3900; Gravity 39-47; Production to January 1, 1942, 611,103; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January		9	2,639
February		9	2,333
March		9	1,800
April		9	943
May		9	949
June		9	418
July		9	398
August		9	1,588
September		9	1,959
October		9	1,905
November		9	2,193
December		9	2,022
Total Production for 1942			19,147
Accumulative Production to January 1, 1943			630,250

Dirks Field: Bee County; Discovered 1934; Depth 3900; Gravity 45; Production to January 1, 1942, 5,995,294; Number of Operators End of Year, 10.

Month	Wells Flowing	Wells Pumping	Production
January	2	88	38,481
February	2	87	33,831
March	2	87	21,859
April	2	87	10,995
May	2	87	9,436
June	2	87	3,293
July	2	85	3,816
August	2	84	8,787
September	2	84	3,125
October	2	84	4,263
November	2	84	2,524
December	2	85	3,832
Total Production for 1942			144,242
Accumulative Production to January 1, 1943			6,139,536

Fagan Field: Refugio County; Discovered 1940; Depth 5621-5895; Gravity 29; Production to January 1, 1942, 155,484; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January	20	6	29,888
February	4		3,696
March	4		1,774
April	4		1,542
May	4		1,019
June	4		839
July	4		711
August	4		682
September	4		771
October	4		570
November	4		559
December	4		445
Total Production for 1942			42,496
Accumulative Production to January 1, 1943			197,980

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TABLE NO. 18—Continued

District No. 2—Continued

Francitas Field: Jackson County; Discovered 1938; Depth 7400-8600; Gravity 48-52; Production to January 1, 1942, 257,795; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January.....	7	9,866
February.....	7	8,607
March.....	7	7,301
April.....	8	5,150
May.....	8	1,717
June.....	8	1,436
July.....	9	1,766
August.....	9	5,357
September.....	9	5,717
October.....	10	6,373
November.....	10	6,019
December.....	11	6,855
Total Production for 1942.....			66,164
Accumulative Production to January 1, 1943..			323,959

Ganada Field: Jackson County; Discovered 1937; Depth 5100; Gravity 26; Production to January 1, 1942, 181,555; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....	1	5	4,412
February.....	1	5	4,421
March.....	1	5	2,322
April.....	1	5	1,298
May.....	1	5	2,256
June.....	1	5	3,677
July.....	1	5	5,107
August.....	1	5	5,108
September.....	6	4,280
October.....	6	3,518
November.....	6	4,225
December.....	6	3,969
Total Production for 1942.....			44,593
Accumulative Production to January 1, 1943..			226,148

Ganada Deep Field: Jackson County; Discovered 1940; Depth 6483; Gravity 35.1; Production to January 1, 1942, 64,429; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January.....	16	16,843
February.....	19	17,061
March.....	22	9,902
April.....	21	6,892
May.....	25	14,397
June.....	26	23,165
July.....	27	23,461
August.....	28	26,964
September.....	29	26,947
October.....	30	29,387
November.....	30	27,953
December.....	31	30,834
Total Production for 1942.....			253,806
Accumulative Production to January 1, 1943..			318,235

TABLE NO. 18—Continued

District No. 2—Continued

Ganada, West Field: Jackson County; Discovered 1940; Depth 5200; Gravity 24; Production to January 1, 1942, 94,350; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	
January	25		27,309
February	25		23,716
March	26		20,526
April	30		15,497
May	31		26,088
June	32		28,492
July	32		29,006
August	32		31,922
September	32		30,522
October	32		31,881
November	32		29,899
December	32		31,575
Total Production for 1942			326,433
Accumulative Production to January 1, 1943			420,783

Genevieve Field abandoned March, 1942.

Greta Field: Refugio County; Discovered 1933; Depth 3500-6250; Gravity 21-61; Production to January 1, 1942, 27,150,018; Number of Operators End of Year, 13.

Month	Wells Flowing	Wells Pumping	Production
January	141	49	213,350
February	141	49	187,582
March	141	49	159,952
April	140	48	101,374
May	140	47	67,025
June	140	47	70,771
July	141	47	69,155
August	144	45	76,656
September	144	44	45,280
October	145	46	35,755
November	146	45	25,849
December	144	45	27,997
Total Production for 1942			1,080,746
Accumulative Production to January 1, 1943			28,230,764

Greta Deep Field: Refugio County; Discovered 1933; Depth 5800-5900; Gravity 35; Production to January 1, 1942, 1,115,860; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January	9		13,531
February	9		11,764
March	9		10,201
April	9		5,093
May	9		2,548
June	9		1,620
July	9		6,593
August	9		13,611
September	9		5,993
October	9		4,278
November	9		2,938
December	9		3,057
Total Production for 1942			81,227
Accumulative Production to January 1, 1943			1,197,087

RAILROAD COMMISSION OF TEXAS

TABLE NO. 18—Continued

District No. 2—Continued

Harmon Field: Jackson County; Discovered 1942; Depth 5360; Gravity 28.8; Production to January 1, 1942, —; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May	1		1,295
June	3		10,553
July	5		17,556
August	6		25,347
September	7		8,961
October	8		11,812
November	9		16,718
December	10		18,691
Total Production for 1942			110,933
Accumulative Production to January 1, 1943			110,933

Heyser Field: Calhoun County; Discovered 1936; Depth 4875-5750; Gravity 26-36; Production to January 1, 1942, 14,233,692; Number of Operators End of Year, 13.

Month	Wells Flowing	Wells Pumping	Production
January	213	28	249,373
February	215	29	214,437
March	216	28	222,750
April	212	35	212,200
May	212	35	212,211
June	211	32	200,254
July	214	31	199,883
August	208	31	295,532
September	207	31	280,527
October	209	28	288,262
November	205	30	269,449
December	200	34	276,809
Total Production for 1942			2,921,687
Accumulative Production to January 1, 1943			17,155,379

Holzmark Field: Bee County; Discovered 1930; Depth 3540; Gravity 45; Production to January 1, 1942, 50,876; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January	5		1,186
February	5		1,123
March	5		1,044
April	5		384
May	5		634
June	5		398
July	5		501
August	5		443
September	5		255
October	5		542
November	5		390
December	5		379
Total Production for 1942			7,279
Accumulative Production to January 1, 1943			58,155

TABLE NO. 18—Continued

District No. 2—Continued

Hordes Creek Field: Goliad County; Discovered 1935; Depth 4200-4500; Gravity 47; Production to January 1, 1942, 69,663; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....	1	741
February.....	1	620
March.....	1	684
April.....	1	663
May.....	1	601
June.....	1	585
July.....	1	645
August.....	1	657
September.....	1	638
October.....	1	643
November.....	1	577
December.....	1	683
Total Production for 1942.....	7,737
Accumulative Production to January 1, 1943..	77,400

Jay Welder Field: Calhoun County; Discovered 1940; Depth 5634; Gravity 42; Production to January 1, 1942, 45,657; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....	4	3,659
February.....	4	3,232
March.....	4	2,800
April.....	4	2,433
May.....	4	3,073
June.....	4	4,030
July.....	4	3,977
August.....	4	4,440
September.....	4	4,207
October.....	4	4,392
November.....	4	4,195
December.....	4	4,391
Total Production for 1942.....	44,829
Accumulative Production to January 1, 1943..	90,486

Keeran Field: Victoria County; Discovered 1932; Depth 5200-5850; Gravity 30-56; Production to January 1, 1942, 1,633,711; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January.....	19	6	23,218
February.....	19	6	19,970
March.....	19	6	10,151
April.....	19	6	7,220
May.....	19	6	6,967
June.....	19	6	6,415
July.....	19	6	6,525
August.....	19	6	6,194
September.....	17	6	6,195
October.....	17	6	3,777
November.....	17	6	2,920
December.....	14	6	2,962
Total Production for 1942.....	102,514
Accumulative Production to January 1, 1943..	1,736,225

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TABLE NO. 18—Continued

District No. 2—Continued

La Rosa Field: Refugio County; Discovered 1938; Depth 5350-6300; Gravity 37; Production to January 1, 1942, 3,226,217; Number of Operators End of Year, 8.

Month	Wells Flowing	Wells Pumping	Production
January.....	82	2	93,855
February.....	82	2	83,695
March.....	82	2	61,624
April.....	82	2	37,841
May.....	82	2	27,441
June.....	82	2	21,610
July.....	82	2	8,065
August.....	81	2	4,277
September.....	82	2	3,193
October.....	82	2	3,599
November.....	82	2	5,743
December.....	82	2	6,031
Total Production for 1942.....			358,974
Accumulative Production to January 1, 1943.....			3,585,191

La Ward, North Field: Jackson County; Discovered 1941; Depth 5200; Gravity 26; Production to January 1, 1942, 30,414; Number of Operators End of Year, 13.

Month	Wells Flowing	Wells Pumping	Production
January.....	22		23,805
February.....	33		36,635
March.....	40		43,237
April.....	47	2	36,921
May.....	53	2	42,356
June.....	55	2	41,715
July.....	61	2	48,807
August.....	62	2	58,164
September.....	63	3	51,853
October.....	68	2	55,049
November.....	69	3	50,347
December.....	69	2	56,132
Total Production for 1942.....			545,021
Accumulative Production to January 1, 1943.....			575,435

Lolita Field: Jackson County; Discovered 1940; Depth 5398; Gravity 33; Production to January 1, 1942, 1,662,539; Number of Operators End of Year, 15.

Month	Wells Flowing	Wells Pumping	Production
January.....	170		201,328
February.....	172		175,854
March.....	172		187,709
April.....	176		179,294
May.....	175	1	199,493
June.....	176	1	173,417
July.....	176	1	173,871
August.....	175	1	233,859
September.....	175	1	205,535
October.....	175	2	204,314
November.....	173	2	159,133
December.....	173	2	166,584
Total Production for 1942.....			2,260,391
Accumulative Production to January 1, 1943.....			3,922,930

TABLE NO. 18—Continued

District No. 2—Continued

Maubro Field: Jackson County; Discovered 1941; Depth 5220; Gravity 24.4; Production to January 1, 1942, 203,216; Number of Operators End of Year, 6.

Month	Wells Flowing	Wells Pumping	Production
January	36	1	56,248
February	40	1	54,470
March	42	1	49,825
April	46	1	35,687
May	47	1	39,965
June	50	1	37,702
July	51	1	36,615
August	53	1	42,806
September	54	2	42,963
October	56	2	47,109
November	58	3	30,491
December	58	3	32,586
Total Production for 1942			506,467
Accumulative Production to January 1, 1943			709,683

Mauritz Field: Jackson County; Discovered 1935; Depth 5625; Gravity 31; Production to January 1, 1942, 502,976; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January	7	1	8,402
February	7	1	7,506
March	7	1	5,541
April	7	1	4,304
May	8	1	2,536
June	7	1	3,634
July	7	1	2,905
August	7	1	6,132
September	7	1	5,940
October	7	1	6,150
November	7	1	6,022
December	1	1	6,151
Total Production for 1942			65,223
Accumulative Production to January 1, 1943			568,199

Mauritz, West Field: Jackson County; Discovered 1942; Depth 5470; Gravity —; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May			
June	1		665
July	2		3,658
August	1	1	4,161
September	1	1	5,385
October	3	1	8,298
November	3	1	4,245
December	6	1	9,543
Total Production for 1942			35,955
Accumulative Production to January 1, 1943			35,955

TABLE NO. 18—Continued

District No. 2—Continued

Mayo Field: Jackson County; Discovered 1942; Depth 5407; Gravity 29; Production to January 1, 1942, —; Number of Operators End of Year, 7.

Month	Wells Flowing	Wells Pumping	Production
January.....	1	1,000
February.....	1	5,040
March.....	1	3,140
April.....	1	1,507
May.....	4	4,189
June.....	5	10,182
July.....	6	6,492
August.....	10	11,679
September.....	13	14,825
October.....	15	16,371
November.....	18	12,864
December.....	20	15,476
Total Production for 1942.....	102,765
Accumulative Production to January 1, 1943.....	102,765

McFaddin Field: Victoria County; Discovered 1932; Depth 4700-6175; Gravity 38-47; Production to January 1, 1942, 2,672,131; Number of Operators End of Year, 6.

Month	Wells Flowing	Wells Pumping	Production
January.....	50	12	66,961
February.....	72	12	82,318
March.....	71	12	65,766
April.....	76	11	39,128
May.....	77	11	41,433
June.....	77	11	40,912
July.....	77	11	43,770
August.....	78	10	50,286
September.....	80	12	98,002
October.....	76	13	100,327
November.....	76	13	100,061
December.....	66	22	104,030
Total Production for 1942.....	832,994
Accumulative Production to January 1, 1943.....	3,505,125

McFaddin, North Field: Victoria County; Discovered 1937; Depth 6211; Gravity 42; Production to January 1, 1942, 20,578; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January.....	4	2,609
February.....	3	1,591
March.....	3	1,605
April.....	3	1	776
May.....	3	982
June.....	4	611
July.....	4	606
August.....	4	997
September.....	4	1,364
October.....	4	623
November.....	4	210
December.....	4	54
Total Production for 1942.....	12,028
Accumulative Production to January 1, 1943.....	32,606

TABLE NO. 18—Continued

District No. 2—Continued

McMurray Field: Bee County; Discovered 1937; Depth 4275; Gravity 47; Production to January 1, 1942, 7,767; Number of Operators End of Year, —.

Month	Wells Flowing	Wells Pumping	Production
January.....	2		
February.....	2		
March.....		2	
April.....		2	
May.....		2	
June.....		2	
July.....		2	
August.....		2	
September.....		2	
October.....		2	
November.....		2	
December.....		2	
Total Production for 1942.....			0
Accumulative Production to January 1, 1943.....			7,767

McNeill Field: Live Oak County; Discovered 1934; Depth 4375-5000; Gravity 44; Production to January 1, 1942, 223,212; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....	4		723
February.....	4	1	662
March.....	4	1	203
April.....	4		501
May.....	4		619
June.....	4		570
July.....	4		150
August.....	4		422
September.....	4		420
October.....	4		449
November.....	4		482
December.....	4		618
Total Production for 1942.....			5,819
Accumulative Production to January 1, 1943.....			229,031

Melon Creek Field: Refugio County; Discovered 1939; Depth 5855; Gravity 37; Production to January 1, 1942, 410,251; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....	10		13,929
February.....	10		12,398
March.....	10		12,200
April.....	10		10,231
May.....	10		5,480
June.....	10		5,215
July.....	10		12,777
August.....	10		15,965
September.....	10		15,187
October.....	10		15,976
November.....	10		15,460
December.....	10		16,243
Total Production for 1942.....			151,061
Accumulative Production to January 1, 1943.....			561,312

TABLE NO. 18—Continued

District No. 2—Continued

Mission River Field: Refugio County; Discovered 1938; Depth 5700-7100; Gravity 42; Production to January 1, 1942, 270,643; Number of Operators End of Year, 5.

Month	Wells Flowing	Wells Pumping	Production
January	15	1	32,070
February	16	2	29,235
March	16	2	23,472
April	15	2	18,510
May	16	2	16,377
June	15	3	21,654
July	15	3	17,098
August	15	3	22,204
September	14	4	17,972
October	12	6	24,634
November	11	7	21,413
December	11	7	24,212
Total Production for 1942			268,851
Accumulative Production to January 1, 1943			539,494

Mount Lucas Field: Live Oak County; Discovered 1931; Depth 2500-5300; Gravity 24-52; Production to January 1, 1942, 292,475; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		3	1,359
February		3	1,209
March		3	1,188
April		3	792
May		3	1,254
June		3	1,320
July		3	1,321
August		3	1,287
September		3	1,248
October		3	1,278
November		3	1,229
December		3	1,246
Total Production for 1942			14,731
Accumulative Production to January 1, 1943			307,206

Mustang Field: Jackson County; Discovered 1942; Depth 6651; Gravity 31.8; Production to January 1, 1942, None; Number of Operators End of Year, —.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May			
June			
July			
August			
September			
October			
November	1		525
December	1		1,036
Total Production for 1942			1,561
Accumulative Production to January 1, 1943			1,561

TABLE NO. 18—Continued

District No. 2—Continued

Normanna Field: Bee County; Discovered 1939; Depth 3620; Gravity 40; Production to January 1, 1942, 59,163; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January.....	1	2	578
February.....	1	2	519
March.....	1	2	391
April.....	1	2	346
May.....	1	2	270
June.....	1	2	170
July.....	1	2	188
August.....	1	2	154
September.....	1	2	231
October.....	1	2	167
November.....	1	2	173
December.....	1	2	211
Total Production for 1942.....			3,398
Accumulative Production to January 1, 1943.....			62,561

Oakville Field: Live Oak County; Discovered 1936; Depth 1850-2800; Gravity 20-32; Production to January 1, 1942, 582,935; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January.....	17	7	21,461
February.....	19	7	20,298
March.....	20	7	24,517
April.....	20	7	22,228
May.....	21	7	21,553
June.....	22	7	20,645
July.....	22	7	22,625
August.....	23	7	22,355
September.....	22	5	19,923
October.....	24	7	20,812
November.....	25	7	18,982
December.....	23	7	18,212
Total Production for 1942.....			253,611
Accumulative Production to January 1, 1943.....			836,546

O'Connor-McFaddin Field: Victoria County; Discovered 1931; Depth 3100-4150; Gravity 21-42; Production to January 1, 1942, 578,103; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....	1	3	3,098
February.....	1	3	2,141
March.....		4	1,780
April.....		4	1,179
May.....		4	1,085
June.....		4	1,290
July.....		4	1,301
August.....		4	1,461
September.....		4	1,337
October.....		4	1,719
November.....		4	1,456
December.....		4	1,158
Total Production for 1942.....			19,005
Accumulative Production to January 1, 1943.....			597,108

RAILROAD COMMISSION OF TEXAS

TABLE NO. 18—Continued

District No. 2—Continued

Pettus Field: Bee County; Discovered 1930; Depth 3600-3900; Gravity 45-51; Production to January 1, 1942, 11,564,123; Number of Operators End of Year, 9.

Month	Wells Flowing	Wells Pumping	Production
January.....		29	10,911
February.....		29	9,430
March.....		28	7,833
April.....		30	4,759
May.....		28	4,386
June.....		28	1,875
July.....		30	2,089
August.....		28	2,950
September.....		28	655
October.....		28	610
November.....		28	797
December.....		28	1,667
Total Production for 1942.....			47,962
Accumulative Production to January 1, 1943.....			11,612,085

Pettus, New Field: Bee County; Discovered 1930; Depth 3900-3950; Gravity 46; Production to January 1, 1942, 682,506; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January.....		53	16,120
February.....		53	14,352
March.....		53	10,546
April.....		53	8,177
May.....		53	5,011
June.....		53	1,300
July.....		53	2,079
August.....		53	8,615
September.....		50	1,657
October.....		50	9,401
November.....		50	8,878
December.....		50	9,356
Total Production for 1942.....			96,492
Accumulative Production to January 1, 1943.....			778,998

Placedo Field: Victoria County; Discovered 1935; Depth 4750; Gravity 22-27; Production to January 1, 1942, 12,474,607; Number of Operators End of Year, 14.

Month	Wells Flowing	Wells Pumping	Production
January.....	58	101	123,844
February.....	54	107	109,244
March.....	44	98	93,600
April.....	35	103	62,799
May.....	56	104	63,502
June.....	55	103	61,455
July.....	58	102	61,108
August.....	57	103	83,997
September.....	55	105	116,020
October.....	55	104	120,360
November.....	55	104	112,040
December.....	53	107	119,461
Total Production for 1942.....			1,127,430
Accumulative Production to January 1, 1943.....			13,602,037

TABLE NO. 18—Continued

District No. 2—Continued

Placedo, East Field: Victoria County; Discovered 1938; Depth 6380; Gravity 38; Production to January 1, 1942, 487,772; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January	16	1	20,260
February	16	1	18,838
March	17	1	9,172
April	19	1	6,751
May	21	1	7,447
June	22	1	5,770
July	22	1	6,067
August	22	1	8,148
September	22	1	6,231
October	22	1	2,040
November	23	1	3,019
December	23	1	4,310
Total Production for 1942			98,053
Accumulative Production to January 1, 1943			585,825

Plummer Field: Bee County; Discovered 1935; Depth 3000; Gravity 34; Production to January 1, 1942, 270,766; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January	5	6	1,135
February	4	6	1,373
March	5	5	1,014
April	6	5	1,593
May	6	5	1,326
June	6	5	1,258
July	6	5	1,057
August	6	5	1,063
September	6	5	918
October	6	5	1,100
November	6	5	754
December	3	8	808
Total Production for 1942			13,399
Accumulative Production to January 1, 1943			284,165

Poth Field: Wilson County; Discovered 1942; Depth 4091; Gravity 26.8; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May			
June			
July		1	103
August		1	89
September		1	67
October		1	63
November		1	27
December		1	0
Total Production for 1942			349
Accumulative Production to January 1, 1943			349

RAILROAD COMMISSION OF TEXAS

TABLE NO. 18—Continued

District No. 2—Continued

Ray Field: Bee County; Discovered 1935; Depth 3900; Gravity 46; Production to January 1, 1942, 1,578,090; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January		12	6,202
February		12	5,393
March		12	4,676
April		12	3,126
May		12	2,344
June		12	389
July		12	594
August		10	771
September		10	774
October		10	647
November		10	100
December		10	101
Total Production for 1942			25,117
Accumulative Production to January 1, 1943			1,603,207

Refugio Fox Field: Refugio County; Discovered 1931; Depth 5890; Gravity 23-26; Production to January 1, 1942, 37,979,509; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January	15	3	15,881
February	15	3	14,093
March	15	3	12,206
April	15	3	6,992
May	15	3	4,045
June	15	3	2,483
July	15	3	2,030
August	15	3	11,290
September	15	3	2,596
October	15	3	2,399
November	15	3	1,942
December	15	3	1,894
Total Production for 1942			77,851
Accumulative Production to January 1, 1943			38,057,360

Refugio, New Field: Refugio County; Discovered 1931; Depth 4900-6400; Gravity 29-40; Production to January 1, 1942, 3,333,203; Number of Operators End of Year, 7.

Month	Wells Flowing	Wells Pumping	Production
January	90	11	108,351
February	91	11	96,569
March	91	11	99,791
April	90	12	88,777
May	88	14	83,728
June	86	15	84,207
July	82	20	72,297
August	82	20	62,548
September	82	20	60,035
October	82	20	70,656
November	80	22	71,739
December	80	22	76,055
Total Production for 1942			974,753
Accumulative Production to January 1, 1943			4,307,956

TABLE NO. 18—Continued

District No. 2—Continued

Refugio, North Field: Refugio County; Discovered 1941; Depth 5664; Gravity 41; Production to January 1, 1942, 22,702; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	4		5,050
February	5		5,409
March	5		1,441
April	5		1,509
May	6	1	1,820
June	6	1	2,617
July	6	1	527
August	6	1	3,368
September	6	1	1,654
October	6	1	1,065
November	6	1	824
December	6	1	860
Total Production for 1942			26,144
Accumulative Production to January 1, 1943			48,846

Refugio, Old Field: Refugio County; Discovered 1928; Depth 3650-7100; Gravity 26-44; Production to January 1, 1942, 1,119,853; Number of Operators End of Year, 8.

Month	Wells Flowing	Wells Pumping	Production
January	14	28	27,194
February	13	27	25,492
March	14	26	25,615
April	13	25	17,527
May	11	20	9,242
June	12	21	8,304
July	12	22	6,621
August	11	25	12,369
September	11	25	10,988
October	11	25	12,491
November	11	25	11,782
December	11	25	12,068
Total Production for 1942			179,693
Accumulative Production to January 1, 1943			1,299,546

Rooke Field: Refugio County; Discovered 1942; Depth 7185; Gravity 39.1; Production to January 1, 1942, —; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March	1		357
April	1		1,618
May	1		
June	2		873
July	2		911
August	2		101
September	2		252
October	3		491
November	3		691
December	4		184
Total Production for 1942			5,478
Accumulative Production to January 1, 1943			5,478

RAILROAD COMMISSION OF TEXAS

TABLE NO. 18—Continued

District No. 2—Continued

Sarco Field: Goliad County; Discovered 1938; Depth 5020; Gravity 35; Production to January 1, 1942, 2,983; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1		60
February	1		
March			
April	1		
May	1		116
June	1		
July	1		
August	1		
September	1		
October	1		
November	1		
December	1		
Total Production for 1942			176
Accumulative Production to January 1, 1943			3,159

Slick Field abandoned.

Stewart Field: Jackson County; Discovered 1942; Depth —; Gravity 26.1; Production to January 1, 1942, —; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May			
June			
July	1		712
August	2		3,122
September	3		4,164
October	4		6,517
November	5		4,555
December	6		6,860
Total Production for 1942			25,930
Accumulative Production to January 1, 1943			25,930

Telferner Field: Victoria County; Discovered 1937; Depth 5125; Gravity 28; Production to January 1, 1942, 44,843; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January		2	399
February		2	422
March		2	472
April	1	2	567
May	1	2	647
June		2	430
July		2	445
August		2	415
September		2	428
October		2	419
November		2	365
December		2	409
Total Production for 1942			5,418
Accumulative Production to January 1, 1943			50,261

TABLE NO. 18—Continued

District No. 2—Continued

*Terrell Field: Victoria County; Discovered 1940; Depth 5274; Gravity 30; Production to January 1, 1942, 10,330; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		1	587
February		1	400
March		1	283
April		1	189
May		1	253
June		1	232
July		1	209
August		1	179
September		1	150
October		1	207
November		1	137
December		1	
Total Production for 1942			2,826
Accumulative Production to January 1, 1943			13,156

*Terrell Field abandoned December, 1942.

Texana Field: Jackson County; Discovered 1941; Depth 5102; Gravity 25.1; Production to January 1, 1942, 7,473; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1		1,231
February	1		1,139
March	1		947
April	1		489
May	1		657
June	1		407
July	1		652
August	1		682
September	1		668
October	1		686
November	1		319
December	1		429
Total Production for 1942			8,306
Accumulative Production to January 1, 1943			15,779

Thomaston Field: De Witt County; Discovered 1940; Depth 7900; Gravity 30; Production to January 1, 1942, 5,582; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1		257
February	1		318
March	1		136
April	1		171
May	1		39
June	1		
July	1		
August	1		
September			
October			
November			
December			
Total Production for 1942			921
Accumulative Production to January 1, 1943			6,503

RAILROAD COMMISSION OF TEXAS

TABLE NO. 18—Continued

District No. 2—Continued

Tom O'Connor Field: Refugio County; Discovered 1934; Depth 5600-5950; Gravity 36-39; Production to January 1, 1942, 26,655,701; Number of Operators End of Year, 10.

Month	Wells Flowing	Wells Pumping	Production
January	448	2	547,522
February	448	1	479,507
March	448	1	501,917
April	448	1	478,678
May	448	1	284,711
June	448	1	365,025
July	448	1	455,013
August	447	1	922,607
September	446	2	532,893
October	447	1	733,534
November	447	1	700,561
December	447	1	1,022,643
Total Production for 1942			7,024,611
Accumulative Production to January 1, 1943			33,680,312

Tuleta Field: Bee County; Discovered 1932; Depth 3100-4400; Gravity 43-47; Production to January 1, 1942, 1,843,398; Number of Operators End of Year, 6.

Month	Wells Flowing	Wells Pumping	Production
January	4	15	3,200
February	3	14	2,786
March	3	14	2,792
April	3	14	2,231
May	3	14	2,049
June	3	14	1,726
July	3	14	2,075
August	3	14	1,480
September	3	14	992
October	3	14	1,407
November	3	14	949
December	3	14	1,220
Total Production for 1942			22,907
Accumulative Production to January 1, 1943			1,866,305

Tulsita Field: Bee County; Discovered 1938; Depth 3575; Gravity 36; Production to January 1, 1942, 9,714; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		1	205
February		1	203
March		1	202
April		1	143
May		1	137
June		1	123
July		1	114
August		1	
September		1	59
October		1	110
November		1	57
December		1	57
Total Production for 1942			1,410
Accumulative Production to January 1, 1943			11,124

TABLE NO. 18—Continued

District No. 2—Continued

Tynan Field: Bee County; Discovered 1942; Depth 4246; Gravity 23; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May			
June			
July			
August			
September			
October			
November			
December	1		47
Total Production for 1942			47
Accumulative Production to January 1, 1943			47

Victoria Field: Bee County; Discovered 1940; Depth 2550-3050; Gravity 19-20; Production to January 1, 1942, 218,420; Number of Operators End of Year, 6.

Month	Wells Flowing	Wells Pumping	Production
January	8	8	9,073
February	4	13	8,370
March	4	12	8,731
April	3	15	9,401
May	2	15	9,370
June	2	15	9,009
July	3	14	7,524
August	4	13	7,663
September	3	13	6,150
October	3	13	7,969
November	3	12	7,610
December	3	13	5,139
Total Production for 1942			96,009
Accumulative Production to January 1, 1943			314,429

Weser Field: Goliad County; Discovered 1936; Depth 3655; Gravity 44; Production to January 1, 1942, 25,363; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1	2	1,331
February	1	2	1,273
March	1	2	751
April	1	2	
May	1	2	489
June	1	2	400
July	1	2	398
August	1	2	437
September	1	2	425
October	1	2	116
November	1	2	
December		3	422
Total Production for 1942			6,042
Accumulative Production to January 1, 1943			31,405

RAILROAD COMMISSION OF TEXAS

TABLE NO. 18—Continued

District No. 2—Continued

West Ranch Field: Jackson County; Discovered 1938; Depth 5100-5750; Gravity 25; Production to January 1, 1942, 5,815,786; Number of Operators End of Year, 17.

Month	Wells Flowing	Wells Pumping	Production
January	361	3	434,909
February	363	3	381,545
March	363	3	398,146
April	364	4	381,513
May	367	3	419,559
June	367	3	367,201
July	370	4	368,925
August	369	8	500,499
September	373	4	500,855
October	373	4	495,234
November	372	5	497,320
December	372	5	496,035
Total Production for 1942			5,241,741
Accumulative Production to January 1, 1943			11,057,527

White Creek Field: Live Oak County; Discovered 1939; Depth 1390; Gravity 45; Production to January 1, 1942, 245,014; Number of Operators End of Year, 5.

Month	Wells Flowing	Wells Pumping	Production
January	14	18	8,703
February		33	7,829
March	10	23	6,718
April		35	4,717
May		33	7,115
June		33	7,641
July		32	7,029
August		32	8,359
September		30	7,727
October		30	7,892
November		30	7,190
December		30	7,702
Total Production for 1942			88,622
Accumulative Production to January 1, 1943			333,636

White Creek, South Field: Live Oak County; Discovered 1941; Depth 1814; Gravity 20.4; Production to January 1, 1942, 5,120; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January	4		2,689
February	5		7,014
March	5		5,328
April	5		4,151
May	5		1,870
June	5		1,994
July	5		1,988
August	5		2,197
September	5		7,267
October	5		7,157
November	5		7,141
December	5		7,807
Total Production for 1942			56,603
Accumulative Production to January 1, 1943			61,723

TABLE NO. 18—Continued
District No. 2—Continued

Woodsboro Field: Refugio County; Discovered 1941; Depth 5900; Gravity 40; Production to January 1, 1942, 31,890; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January	3	3,099
February	3	3,026
March	3	3,131
April	3	2,694
May	3	2,818
June	3	2,513
July	3	1,833
August	3	1,416
September	3	1,090
October	3	1,433
November	2	1,788
December	3	2,116
Total Production for 1942			26,957
Accumulative Production to January 1, 1943			58,847

DISTRICT NO. 3

Aldine Field: Harris County; Discovered 1939; Depth 6825; Gravity 37; Production to January 1, 1942, 44,672; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1	1,321
February	1	1,355
March	2	2,023
April	1	1,331
May	2	2,109
June	2	1,731
July	1	333
August	1	928
September	1	593
October	1	1,654
November	1	1,565
December	1	1,674
Total Production for 1942			16,617
Accumulative Production to January 1, 1943			61,289

*Aldine, West Field: Harris County; Discovered 1942; Depth —; Gravity —; Production to January 1, 1942, —; Number of Operators End of Year, —.

Month	Wells Flowing	Wells Pumping	Production
January
February
March
April
May
June
July	1	721
August	5	415
September
October
November
December
Total Production for 1942			1,136
Accumulative Production to January 1, 1943			1,136

*Classed as Gas Well 9-1-42.

RAILROAD COMMISSION OF TEXAS

TABLE NO. 18—Continued

District NO. 3—Continued

Alta Loma Field: Galveston County; Discovered 1940; Depth 9185; Gravity 37; Production to January 1, 1942, 412,338; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	4	7,203
February	4	6,299
March	4	5,402
April	4	3,601
May	5	6,900
June	5	5,992
July	5	5,990
August	5	6,599
September	5	6,301
October	5	6,902
November	6	7,559
December	6	7,933
Total Production for 1942			76,681
Accumulative Production to January 1, 1943			489,019

Amelia Field: Jefferson County; Discovered 1936; Depth 6775; Gravity 29; Production to January 1, 1942, 5,727,455; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	108	118,210
February	110	1	102,878
March	109	106,632
April	106	100,779
May	105	110,579
June	108	96,700
July	107	97,236
August	108	131,245
September	106	130,293
October	105	127,019
November	107	129,343
December	107	130,099
Total Production for 1942			1,381,013
Accumulative Production to January 1, 1943			7,108,468

Anahuac Field: Chambers County; Discovered 1935; Depth 7140; Gravity 34; Production to January 1, 1942, 20,081,409; Number of Operators End of Year, 5.

Month	Wells Flowing	Wells Pumping	Production
January	352	12	482,856
February	360	6	422,095
March	360	7	361,760
April	360	6	241,924
May	361	6	358,065
June	360	6	251,955
July	360	6	261,229
August	361	5	247,069
September	360	5	235,098
October	359	245,740
November	359	234,681
December	359	245,991
Total Production for 1942			3,588,463
Accumulative Production to January 1, 1943			23,669,872

TABLE NO. 18—Continued

District NO. 3—Continued

Angleton Field: Brazoria County; Discovered 1939; Depth 10,500; Gravity 28-49; Production to January 1, 1942, 481,765; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....	7	1	19,638
February.....	7	1	17,282
March.....	7	1	19,127
April.....	8	17,302
May.....	7	591
June.....	1	709
July.....	2	416
August.....	2
September.....	2	93
October.....	2	86
November.....	2	41
December.....	2
Total Production for 1942.....	75,285
Accumulative Production to January 1, 1943.....	557,050

Armour Field: Matagorda County; Discovered 1938; Depth 7196; Gravity 34; Production to January 1, 1942, 151,129; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....	1	2	1,535
February.....	1	2	1,416
March.....	1	1	1,692
April.....	1	2	1,543
May.....	1	2	1,622
June.....	1	2	1,779
July.....	1	2	1,655
August.....	1	2	1,265
September.....	1	2	1,418
October.....	1	2	632
November.....	1	2	961
December.....	1	2	736
Total Production for 1942.....	16,254
Accumulative Production to January 1, 1943.....	167,383

Arriola Field: Hardin County; Discovered 1932; Depth 3000-4700; Gravity 24-42; Production to January 1, 1942, 2,232,979; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....	11	13,425
February.....	12	12,885
March.....	12	13,834
April.....	12	8,437
May.....	12	2,972
June.....	12	2,963
July.....	12	3,924
August.....	12	8,060
September.....	12	7,800
October.....	12	8,060
November.....	12	6,000
December.....	12	6,200
Total Production for 1942.....	94,560
Accumulative Production to January 1, 1943.....	2,327,539

TABLE NO. 18—Continued

District NO. 3—Continued

Bammel Field: Harris County; Discovered 1938; Depth 6200; Gravity 55; Production to January 1, 1942, 124,934; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1	3,403
February	1	3,011
March	1	3,407
April	1	3,294
May	1	3,410
June	1	3,298
July	1	3,408
August	1	3,409
September	1	3,299
October	1	3,410
November	1	3,298
December	1	3,410
Total Production for 1942			40,057
Accumulative Production to January 1, 1943 ..			164,991

Barber's Hill Field: Chambers County; Discovered 1916; Depth 7300-8000; Gravity 24-34; Production to January 1, 1942, 74,005,255; Number of Operators End of Year, 11.

Month	Wells Flowing	Wells Pumping	Production
January	31	113	285,351
February	29	116	251,721
March	24	122	266,663
April	25	121	243,370
May	24	118	244,510
June	23	114	221,400
July	23	117	232,329
August	24	117	232,991
September	23	120	221,463
October	23	121	222,842
November	21	120	219,783
December	22	119	230,885
Total Production for 1942			2,873,308
Accumulative Production to January 1, 1943 ..			76,878,563

Batson Old Field: Hardin County; Discovered 1903; Depth 250-5600; Gravity 20-39; Production to January 1, 1942, 39,320,923; Number of Operators End of Year, 6.

Month	Wells Flowing	Wells Pumping	Production
January	162	13,607
February	164	12,529
March	160	13,891
April	158	13,095
May	158	11,994
June	160	11,908
July	153	12,370
August	154	10,966
September	155	11,254
October	154	11,825
November	154	12,401
December	153	12,484
Total Production for 1942			148,324
Accumulative Production to January 1, 1943 ..			39,469,247

TABLE NO. 18—Continued

District NO. 3—Continued

Batson New Field: Hardin County; Discovered 1935; Depth 4900-5600; Gravity 27-38; Production to January 1, 1942, 760,806; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January.....	1	9	10,291
February.....	1	9	8,525
March.....	1	9	9,940
April.....	1	9	9,255
May.....	1	9	9,813
June.....	1	9	7,738
July.....	1	9	7,683
August.....	1	9	7,912
September.....	1	7	7,702
October.....	1	7	8,450
November.....	1	7	7,018
December.....	1	7	7,472
Total Production for 1942.....			101,799
Accumulative Production to January 1, 1943.....			862,605

Bay City Field: Matagorda County; Discovered 1934; Depth 7000-8000; Gravity 35-36; Production to January 1, 1942, 4,664,363; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....	52		79,705
February.....	51	1	69,623
March.....	52	1	60,972
April.....	52	1	40,787
May.....	52	1	46,179
June.....	52	1	45,346
July.....	52	1	43,141
August.....	52	1	42,246
September.....	52	1	38,303
October.....	52	1	46,696
November.....	52	1	41,604
December.....	52	1	43,665
Total Production for 1942.....			598,267
Accumulative Production to January 1, 1943.....			5,262,630

Bay City, North Field: Matagorda County; Discovered 1942; Depth 7874; Gravity 35; Production to January 1, 1942, None; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....			
February.....			
March.....			
April.....			
May.....			
June.....			
July.....			703
August.....	1		870
September.....	1		
October.....	3		5,375
November.....	3		6,265
December.....	4		10,148
Total Production for 1942.....			23,361
Accumulative Production to January 1, 1943.....			23,361

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TABLE NO. 18—Continued

District NO. 3—Continued

Beaumont, West Field: Jefferson County; Discovered 1936; Depth 4550-6750; Gravity 27; Production to January 1, 1942, 3,858,363; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January	13	28	61,728
February	31	27	54,838
March	29	28	61,092
April	31	27	57,872
May	27	29	61,358
June	26	31	59,253
July	27	31	60,621
August	27	30	60,663
September	25	33	61,537
October	25	34	64,928
November	24	35	58,333
December	24	34	60,720
Total Production for 1942			722,943
Accumulative Production to January 1, 1943			4,581,306

Big Creek Field: Fort Bend County; Discovered 1922; Depth 800-4500; Gravity 18-42; Production to January 1, 1942, 10,032,771; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January		18	11,536
February		17	10,330
March		17	9,940
April		17	7,647
May		17	8,265
June		17	5,804
July		17	5,847
August		17	7,397
September		17	7,045
October		17	9,539
November		17	9,235
December		18	10,507
Total Production for 1942			103,092
Accumulative Production to January 1, 1943			10,135,863

Bland Field: Orange County; Discovered 1941; Depth 3145; Gravity 21.5; Production to January 1, 1942, 8,479; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		2	1,536
February		2	1,348
March		2	1,507
April		2	1,028
May		2	1,204
June		2	779
July		2	761
August		2	600
September		2	671
October		2	851
November		2	702
December		2	722
Total Production for 1942			11,709
Accumulative Production to January 1, 1943			20,188

TABLE NO. 18—Continued

District NO. 3—Continued

Blue Ridge Field: Fort Bend County; Discovered 1919; Depth 1950-4600; Gravity 20-38; Production to January 1, 1942, 11,679,271; Number of Operators End of Year, 10.

Month	Wells Flowing	Wells Pumping	Production
January	8	42	37,775
February	8	40	27,046
March	8	43	28,270
April	8	43	27,715
May	8	43	27,857
June	8	44	24,581
July	8	39	21,454
August	8	39	22,722
September	8	39	20,232
October	7	38	20,572
November	5	40	19,182
December	6	40	19,644
Total Production for 1942			297,050
Accumulative Production to January 1, 1943			11,976,321

Boling Field: Wharton County; Discovered 1925; Depth 377-4850; Gravity 20-33; Production to January 1, 1942, 7,610,533; Number of Operators End of Year, 13.

Month	Wells Flowing	Wells Pumping	Production
January	28	47	28,614
February	27	40	27,559
March	26	42	29,268
April	31	40	27,306
May	30	40	29,581
June	29	39	30,075
July	24	39	30,406
August	26	36	28,784
September	23	33	28,099
October	18	36	25,509
November	19	36	23,223
December	19	36	28,607
Total Production for 1942			337,031
Accumulative Production to January 1, 1943			7,947,564

Borden Abel Field: Wharton County; Discovered 1940; Depth 5500; Gravity 24; Production to January 1, 1942, 37,831; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1		688
February	1		660
March	1		737
April	1		749
May	1		692
June	1		528
July	1		446
August	1		458
September	1		420
October	1		399
November	1		381
December	1		325
Total Production for 1942			6,483
Accumulative Production to January 1, 1943			44,314

TABLE NO. 18—Continued

District NO. 3—Continued

Brenham Field: Washington and Austin County; Discovered 1915; Depth 190-1500; Gravity 17; Production to January 1, 1942, 330,373; Number of Operators End of Year, 2

Month	Wells Flowing	Wells Pumping	Production
January.....		6	187
February.....		6	148
March.....		6	242
April.....		6	191
May.....		6	172
June.....		6	221
July.....		6	226
August.....		6	225
September.....		6	242
October.....		6	224
November.....		6	207
December.....		6	205
Total Production for 1942.....			2,490
Accumulative Production to January 1, 1943.....			332,863

Buckeye Field: Matagorda County; Discovered 1932; Depth 7750-7952; Gravity 38; Production to January 1, 1942, 813,180; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....	3		2,339
February.....	3		1,741
March.....	3		1,935
April.....	3		1,527
May.....		3	1,108
June.....		3	1,699
July.....		3	1,519
August.....		3	1,107
September.....		3	1,201
October.....		3	1,212
November.....		3	1,025
December.....	1	3	3,385
Total Production for 1942.....			19,798
Accumulative Production to January 1, 1943.....			832,978

Buck Snag Field: Colorado County; Discovered 1942; Depth 6158; Gravity 50; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....			
February.....			
March.....			
April.....			
May.....			
June.....			
July.....			
August.....	1		343
September.....	1		407
October.....	1		
November.....	1		
December.....	1		180
Total Production for 1942.....			930
Accumulative Production to January 1, 1943.....			930

TABLE NO. 18—Continued

District NO. 3—Continued

*Buttermilk Slough Field: Matagorda County; Discovered 1939; Depth 7850; Gravity 45; Production to January 1, 1942, 9565; Number of Operators End of Year, —.

Month	Wells Flowing	Wells Pumping	Production
January.....	1	173
February.....	1	154
March.....	1	143
April.....	1	222
May.....	1	7
June.....	1	49
July.....	1	82
August.....	1	34
September.....	1	22
October.....	1
November.....	1
December.....	1
Total Production for 1942.....	886
Accumulative Production to January 1, 1943.....	10,451

*Field Abandoned.

Camp Eleven Field: Tyler County; Discovered 1942; Depth 8000; Gravity 44; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....	1	1,468
February.....	1	4,028
March.....	2	9,919
April.....	2	7,485
May.....	2	11,881
June.....	2	11,814
July.....	2	9,533
August.....	2	4,886
September.....	2	3,151
October.....	2	3,305
November.....	2	3,154
December.....	2	3,300
Total Production for 1942.....	73,924
Accumulative Production to January 1, 1943.....	73,924

Caplen Field: Galveston County; Discovered 1939; Depth 7475; Gravity 34; Production to January 1, 1942, 319,060; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January.....	14	17,716
February.....	15	16,936
March.....	15	14,380
April.....	15	9,665
May.....	15	11,980
June.....	15	15,847
July.....	15	16,302
August.....	15	17,304
September.....	15	16,530
October.....	15	17,386
November.....	15	16,713
December.....	15	17,542
Total Production for 1942.....	188,301
Accumulative Production to January 1, 1943.....	507,361

TABLE NO. 18—Continued

District NO. 3—Continued

Cedar Bayou Field: Chambers County; Discovered 1939; Depth 6420; Gravity 35; Production to January 1, 1942, 17,397; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1		540
February	1		456
March	1		499
April	1		362
May	1		317
June	1		488
July	1		370
August	1		418
September	1		473
October	1		375
November	1		319
December	1		332
Total Production for 1942			4,949
Accumulative Production to January 1, 1943			22,346

Cedar Point Field: Chambers County; Discovered 1938; Depth 5950; Gravity 36; Production to January 1, 1942, 1,071,566; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January	16		25,056
February	16		22,402
March	16		19,206
April	16		12,821
May	16		19,204
June	16		13,504
July	16		14,124
August	16		14,156
September	16		13,232
October	16		14,358
November	16		13,740
December	16		14,440
Total Production for 1942			196,243
Accumulative Production to January 1, 1943			1,267,809

Chenango Field: Brazoria County; Discovered 1941; Depth 9562; Gravity 31.7; Production to January 1, 1942, 36,230; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January	2		4,139
February	2		3,656
March	2		2,714
April	2		2,423
May	2		1,856
June	2		1,258
July	2		527
August	2		703
September	2		832
October	2		905
November	1		705
December	1		848
Total Production for 1942			20,566
Accumulative Production to January 1, 1943			56,796

TABLE NO. 18—Continued

District NO. 3—Continued

China South Field: Jefferson County; Discovered 1939; Depth 7875; Gravity 39; Production to January 1, 1942, 302,005; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January	14		15,153
February	14	1	12,594
March	14	1	12,011
April	14		8,574
May	14	1	8,448
June	14	1	7,568
July	14	1	8,299
August	14	1	9,488
September	14	1	9,814
October	14	1	7,905
November	14	1	7,794
December	14	1	7,602
Total Production for 1942			115,250
Accumulative Production to January 1, 1943			417,255

Chocolate Bayou Field: Brazoria County; Discovered 1940; Depth 11,423; Gravity 49.8-54.8; Production to January 1, 1942, 160,318; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	5		18,378
February	5		15,081
March	5		14,754
April	5		9,732
May	5		10,054
June	5		6,416
July	4		5,960
August	2		6,556
September	2		6,258
October	2		6,556
November	2		6,258
December	2		6,556
Total Production for 1942			112,559
Accumulative Production to January 1, 1943			272,877

Chriesman Field last report February, 1941.

Clam Lake Field: Jefferson County; Discovered 1937; Depth 2397-5960; Gravity 20-34; Production to January 1, 1942, 310,913; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	13	1	11,876
February	13	1	10,301
March	12	2	8,771
April	12	2	5,851
May	10	2	3,981
June	10	2	9,743
July	10	2	9,564
August	10	2	10,384
September	10	2	9,916
October	10	2	10,396
November	10	2	9,851
December	10	2	10,264
Total Production for 1942			110,898
Accumulative Production to January 1, 1943			421,811

TABLE NO. 18—Continued

District NO. 3—Continued

Clay Creek Field: Washington County; Discovered 1928; Depth 1125-1500; Gravity 23 27; Production to January 1, 1942, 4,603,609; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January.....	8	42	12,904
February.....	8	42	11,643
March.....	7	41	12,586
April.....	6	44	12,502
May.....	7	39	7,252
June.....	6	45	6,618
July.....	6	45	13,459
August.....	5	45	12,696
September.....	5	45	12,466
October.....	5	45	13,129
November.....	5	45	12,488
December.....	5	45	12,910
Total Production for 1942.....			140,653
Accumulative Production to January 1, 1943.....			4,744,262

Clear Lake Field: Harris County; Discovered 1928; Depth 5900; Gravity 23; Production to January 1, 1942, 1,123,201; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....	41	1	56,658
February.....	41	1	48,615
March.....	41	1	42,726
April.....	40	1	27,863
May.....	40	1	43,956
June.....	40	1	45,815
July.....	40	1	45,742
August.....	40	1	61,752
September.....	40	1	61,672
October.....	40	1	61,329
November.....	40	1	61,074
December.....	40	1	59,894
Total Production for 1942.....			617,096
Accumulative Production to January 1, 1943.....			1,740,297

Cleveland Field: Liberty County; Discovered 1933; Depth 5700-9100; Gravity 38-45; Production to January 1, 1942, 1,322,653; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....	1	7	9,320
February.....	2	6	8,094
March.....	2	6	6,940
April.....	2	6	4,638
May.....	2	6	5,600
June.....	2	6	6,147
July.....	2	6	7,810
August.....	2	6	6,882
September.....	2	6	6,631
October.....	2	6	6,927
November.....	2	6	7,362
December.....	2	6	7,698
Total Production for 1942.....			84,049
Accumulative Production to January 1, 1943.....			1,406,702

TABLE NO. 18—Continued

District NO. 3—Continued

Clinton Field: Harris County; Discovered 1937; Depth 3200-3800; Gravity 24-48; Production to January 1, 1942, 266,832; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....	5	2	4,991
February.....	5	2	4,462
March.....	5	2	3,899
April.....	5	2	2,624
May.....	5	2	3,068
June.....	5	2	3,003
July.....	5	2	3,152
August.....	5	2	3,562
September.....	5	2	3,389
October.....	5	2	3,568
November.....	5	2	3,424
December.....	5	2	3,566
Total Production for 1942.....			42,708
Accumulative Production to January 1, 1943.....			309,540

Clodine Field: Fort Bend County; Discovered 1941; Depth 7500; Gravity 42; Production to January 1, 1942, 36,430; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January.....	8	13,216
February.....	10	12,523
March.....	12	12,697
April.....	12	10,094
May.....	12	14,613
June.....	12	15,693
July.....	12	15,673
August.....	12	16,359
September.....	12	15,376
October.....	12	17,319
November.....	12	17,229
December.....	12	15,915
Total Production for 1942.....			176,707
Accumulative Production to January 1, 1943.....			213,137

Conroe Field: Montgomery County; Discovered 1931; Depth 5000-5150; Gravity 35-38; Production to January 1, 1942, 128,556,312; Number of Operators End of Year, 49.

Month	Wells Flowing	Wells Pumping	Production
January.....	883	52	1,082,846
February.....	881	57	949,096
March.....	875	60	814,202
April.....	874	60	945,451
May.....	874	60	1,028,915
June.....	870	60	899,777
July.....	861	73	895,353
August.....	859	74	1,378,849
September.....	857	76	1,322,272
October.....	861	72	1,374,523
November.....	857	70	1,330,657
December.....	848	81	1,498,035
Total Production for 1942.....			13,519,976
Accumulative Production to January 1, 1943.....			142,076,288

TABLE NO. 18—Continued

District NO. 3—Continued

Conroe West Field: Montgomery County; Discovered 1941; Depth 4734; Gravity 36; Production to January 1, 1942, 6,316; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....	1	1,143
February.....	1	785
March.....	1	784
April.....	1	465
May.....	1	367
June.....	1	721
July.....	1	687
August.....	1	457
September.....	1	517
October.....	1	845
November.....	1	868
December.....	1	816
Total Production for 1942.....			8,455
Accumulative Production to January 1, 1943..			14,771

Cotton Lake Field: Chambers County; Discovered 1936; Depth 6300; Gravity 30; Production to January 1, 1942, 761,444; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January.....	2	6	7,469
February.....	2	6	6,583
March.....	2	6	7,023
April.....	2	6	6,684
May.....	2	6	7,220
June.....	2	6	6,209
July.....	3	5	6,178
August.....	2	6	7,204
September.....	2	6	6,687
October.....	2	6	6,753
November.....	2	6	6,457
December.....	2	6	6,456
Total Production for 1942.....			80,923
Accumulative Production to January 1, 1943..			842,367

Cotton Lake, South Field: Chambers County; Discovered 1937; Depth 6500; Gravity 30; Production to January 1, 1942, 2,221,022; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January.....	32	18	55,128
February.....	32	18	48,017
March.....	32	16	51,316
April.....	32	18	49,499
May.....	32	18	47,216
June.....	32	18	43,590
July.....	31	18	43,400
August.....	29	15	45,609
September.....	22	21	47,048
October.....	23	20	47,940
November.....	24	18	37,121
December.....	25	18	39,397
Total Production for 1942.....			555,281
Accumulative Production to January 1, 1943..			2,776,303

TABLE NO. 18—Continued

District NO. 3—Continued

Damon Mound Field: Brazoria County; Discovered 1915; Depth 1400-3800; Gravity 21-33; Production to January 1, 1942, 9,461,134; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January	1	28	7,177
February	1	27	6,256
March		28	6,550
April		28	6,342
May		28	6,730
June		27	5,873
July		27	5,523
August		27	6,280
September		27	6,192
October		27	6,305
November		27	6,196
December		27	6,100
Total Production for 1942			75,524
Accumulative Production to January 1, 1943			9,536,658

Danbury Dome Field: Brazoria County; Discovered 1937; Depth 1960; Gravity 23; Production to January 1, 1942, 543,547; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January	4	11	15,778
February	5	10	15,186
March	5	11	16,252
April	3	11	15,789
May	3	11	16,306
June	3	11	15,776
July	2	11	16,446
August	4	11	17,334
September	4	11	15,678
October	3	11	16,250
November	3	11	15,725
December	3	11	15,892
Total Production for 1942			192,412
Accumulative Production to January 1, 1943			735,959

Danbury Dome Field (5655' Sand): Brazoria County; Discovered 1942; Depth 5655; Gravity 38; Production to January 1, 1942, —; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May			
June			
July	1		175
August	1		1,147
September	1		2,522
October	2		4,440
November	2		3,733
December	2		4,210
Total Production for 1942			16,227
Accumulative Production to January 1, 1943			16,227

TABLE NO. 18—Continued

District NO. 3—Continued

Dickinson Field: Galveston County; Discovered 1934; Depth 7800-9140; Gravity 35-54; Production to January 1, 1942, 6,773,394; Number of Operators End of Year, 8.

Month	Wells Flowing	Wells Pumping	Production
January	71	14	61,835
February	68	16	54,756
March	69	16	48,105
April	66	17	34,642
May	65	23	46,061
June	55	23	50,786
July	56	23	48,395
August	57	21	52,533
September	59	21	50,601
October	56	23	51,365
November	56	23	48,760
December	51	23	51,305
Total Production for 1942			599,144
Accumulative Production to January 1, 1943			7,372,538

Dyersdale Field: Harris County; Discovered 1940; Depth 4515; Gravity 22-22.6; Production to January 1, 1942, 360,639; Number of Operators End of Year, 7.

Month	Wells Flowing	Wells Pumping	Production
January	19	24	46,170
February	19	25	43,075
March	19	25	38,434
April	38	6	24,707
May	38	6	39,260
June	39	6	21,158
July	40	5	28,593
August	39	6	20,472
September	40	6	24,646
October	40	6	47,785
November	39	8	46,513
December	39	8	50,167
Total Production for 1942			430,980
Accumulative Production to January 1, 1943			791,619

Esperson Dome Field: Liberty County; Discovered 1939; Depth 2275-7625; Gravity 21-39; Production to January 1, 1942, 1,415,177; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January	18	40	63,153
February	19	38	58,845
March	20	38	65,919
April	20	38	68,344
May	19	38	64,000
June	21	38	34,910
July	22	38	50,728
August	23	38	48,197
September	23	38	52,312
October	24	38	52,878
November	24	38	50,839
December	26	38	53,998
Total Production for 1942			664,123
Accumulative Production to January 1, 1943			2,079,300

TABLE NO. 18—Continued

District NO. 3—Continued

Esperson Dome South Field: Liberty County; Discovered 1939; Depth 7341; Gravity 21-30; Production to January 1, 1942, 6,147,581; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January	23		31,703
February	23		27,740
March	23		23,778
April	23		15,851
May	23		16,012
June	23		14,399
July	23		14,899
August	23		14,784
September	23		14,114
October	23		25,894
November	23		24,716
December	23		19,155
Total Production for 1942			243,045
Accumulative Production to January 1, 1943			6,390,626

Eureka Heights Field: Harris County; Discovered 1934; Depth 7650-8100; Gravity 34-51; Production to January 1, 1942, 2,739,125; Number of Operators End of Year, 5.

Month	Wells Flowing	Wells Pumping	Production
January	20	6	43,038
February	18	8	40,602
March	15	11	45,448
April	15	11	42,095
May	14	11	26,716
June	14	11	23,665
July	14	11	25,452
August	14	11	32,122
September	10	15	33,542
October	10	15	39,155
November	8	13	38,705
December	9	13	41,176
Total Production for 1942			431,716
Accumulative Production to January 1, 1943			3,170,841

***Eureka Heights Deep Field:** Harris County; Discovered 1938; Depth 8189; Gravity 40-42; Production to January 1, 1942, 31,770; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		1	284
February	1		239
March	1		327
April	1		227
May	1		226
June	1		337
July	1		151
August	1		245
September	1		66
October	1		
November	1		
December			
Total Production for 1942			2,102
Accumulative Production to January 1, 1943			33,872

*Field not producing.

TABLE NO. 18—Continued

District NO. 3—Continued

Fairbanks Field: Harris County; Discovered 1938; Depth 6850-7030; Gravity 38-51; Production to January 1, 1942, 8,487,471; Number of Operators End of Year, 24.

Month	Wells Flowing	Wells Pumping	Production
January	281	12	282,015
February	281	11	246,310
March	281	11	210,433
April	281	11	140,880
May	281	11	198,970
June	277	11	192,981
July	278	11	231,671
August	278	14	255,425
September	278	14	244,241
October	278	14	217,483
November	276	15	205,374
December	276	15	215,190
Total Production for 1942			2,640,973
Accumulative Production to January 1, 1943			11,128,444

Fannett Field: Jefferson County; Discovered 1927; Depth 3250-7600; Gravity 25-34; Production to January 1, 1942, 3,172,110; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January	32	7	49,552
February	26	12	42,610
March	26	12	37,931
April	26	12	26,565
May	26	12	39,455
June	26	11	20,517
July	26	11	21,187
August	26	11	26,607
September	26	11	43,681
October	25	11	44,145
November	25	11	40,853
December	25	11	45,995
Total Production for 1942			439,098
Accumulative Production to January 1, 1943			3,611,208

Fig Ridge Field: Chambers County; Discovered 1940; Depth 8853; Gravity 37; Production to January 1, 1942, 52,791; Number of Operators End of Year, 5.

Month	Wells Flowing	Wells Pumping	Production
January	9		15,646
February	11		17,777
March	15		20,499
April	19		18,372
May	21		20,702
June	23		19,105
July	23		19,621
August	23		19,675
September	23		17,467
October	24		18,698
November	24	1	19,506
December	24	1	19,743
Total Production for 1942			226,811
Accumulative Production to January 1, 1943			279,602

TABLE NO. 18—Continued

District NO. 3—Continued

Fisher's Reef Field: Chambers County; Discovered 1940; Depth 9005; Gravity 32.6; Production to January 1, 1942, 29,092; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	2		3,313
February	2		2,963
March	2		3,132
April	2		2,088
May	2		2,241
June	2		2,400
July	2		2,000
August	2		2,243
September	2		2,142
October	2		2,244
November	2		2,142
December	2		2,244
Total Production for 1942			29,152
Accumulative Production to January 1, 1943			58,244

Fostoria Field: Montgomery County; Discovered 1942; Depth 5794; Gravity 39; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May		1	4
June		1	9
July		1	1,261
August		1	822
September		1	675
October		1	60
November		1	284
December		1	471
Total Production for 1942			3,586
Accumulative Production to January 1, 1943			3,586

Fred Field: Tyler County; Discovered 1941; Depth 8180; Gravity 39.5; Production to January 1, 1942, 5172; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1		3,191
February	1		2,299
March	1		2,443
April	1		1,632
May	1		1,498
June	2		2,926
July	2		3,073
August	2		3,383
September	2		3,224
October	2		3,476
November	2		3,225
December	2		3,583
Total Production for 1942			33,953
Accumulative Production to January 1, 1943			39,125

TABLE NO. 18—Continued

District NO. 3—Continued

Garwood, West Field: Colorado County; Discovered 1932; Depth 6100; Gravity 44; Production to January 1, 1942, 49,790; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....	4	4,809
February.....	4	4,225
March.....	4	3,561
April.....	4	2,429
May.....	4	3,823
June.....	4	2,598
July.....	4	4,433
August.....	3	3,895
September.....	3	2,410
October.....	3	1,662
November.....	3	2,836
December.....	3	943
Total Production for 1942.....	37,624
Accumulative Production to January 1, 1943.....	87,414

Gillock Field: Galveston County; Discovered 1935; Depth 8000-9050; Gravity 37; Production to January 1, 1942, 6,500,874; Number of Operators End of Year, 9.

Month	Wells Flowing	Wells Pumping	Production
January.....	90	8	129,123
February.....	85	12	112,134
March.....	84	10	93,521
April.....	84	11	64,711
May.....	81	18	67,745
June.....	74	19	61,285
July.....	75	18	99,778
August.....	74	18	113,959
September.....	73	18	110,706
October.....	74	18	110,734
November.....	71	18	101,573
December.....	69	21	108,026
Total Production for 1942.....	1,173,295
Accumulative Production to January 1, 1943.....	7,674,169

Goodrich Field: Polk County; Discovered 1941; Depth 4030; Gravity 34.2; Production to January 1, 1942, 4,197; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....	2	3,480
February.....	2	3,177
March.....	2	2,696
April.....	2	2,557
May.....	2	2,892
June.....	3	2,991
July.....	2	1	2,245
August.....	2	1	2,613
September.....	2	1	2,245
October.....	2	1	1,992
November.....	2	2,449
December.....	2	1	2,588
Total Production for 1942.....	31,925
Accumulative Production to January 1, 1943.....	36,122

TABLE NO. 18—Continued

District NO. 3—Continued

Goose Creek Field: Harris County; Discovered 1908; Depth 1000-5900; Gravity 20-36; Production to January 1, 1942, 77,298,769; Number of Operators End of Year, 11.

Month	Wells Flowing	Wells Pumping	Production
January	7	80	46,399
February	7	73	43,265
March	8	72	46,163
April		83	43,468
May		82	46,053
June		79	37,454
July		82	39,519
August		84	37,248
September		82	37,237
October		83	37,787
November		83	36,285
December		83	35,238
Total Production for 1942			486,116
Accumulative Production to January 1, 1943			77,784,885

Greens Lake Field: Galveston County; Discovered 1936; Depth 3600-6900; Gravity 21-26; Production to January 1, 1942, 86,619; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	2		3,315
February	2		1,749
March	2		1,010
April	2		715
May	1		917
June	2		1,100
July	2		1,442
August	1		1,037
September	1		1,038
October	1		1,112
November	1		1,043
December	1		1,050
Total Production for 1942			15,528
Accumulative Production to January 1, 1943			102,147

Hamman Field: Matagorda County; Discovered 1936; Depth 8100-9371; Gravity 35-55; Production to January 1, 1942, 3,063,610; Number of Operators End of Year, 5.

Month	Wells Flowing	Wells Pumping	Production
January	10	13	57,231
February	10	13	48,436
March	10	13	41,453
April	9	14	30,745
May	9	14	43,903
June	9	14	44,896
July	9	14	43,073
August	7	16	44,460
September	7	16	39,975
October	7	16	42,214
November	7	16	38,855
December	6	17	40,595
Total Production for 1942			515,836
Accumulative Production to January 1, 1943			3,579,446

TABLE NO. 18—Continued

District NO. 3—Continued

Hampton Field: Hardin County; Discovered 1942; Depth 6951; Gravity 40; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May			
June	1		1,540
July	1		2,802
August	1		3,057
September	1		1,271
October	1		1,074
November	1		1,272
December	1		1,292
Total Production for 1942			12,308
Accumulative Production to January 1, 1943 ..			12,308

Hankamer, New Field: Liberty County; Discovered 1934; Depth 2650-7700; Gravity 28-32; Production to January 1, 1942, 129,935; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	5	3	6,378
February	5	3	5,639
March	5	3	5,190
April	4	3	3,518
May	4	4	4,706
June	4	4	2,583
July	4	4	3,051
August	4	4	4,564
September	4	4	4,395
October	4	4	6,453
November	4	4	6,262
December	4	4	6,539
Total Production for 1942			59,278
Accumulative Production to January 1, 1943 ..			189,213

Hankamer, Old Field: Liberty County; Discovered 1929; Depth 2650-7700; Gravity 15-31; Production to January 1, 1942, 5,996,762; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January	4	25	15,998
February	4	24	14,437
March	4	24	12,367
April	4	23	9,720
May	4	23	11,006
June	4	23	7,713
July	4	23	6,841
August	4	23	11,738
September	4	22	11,108
October	4	24	11,237
November	4	24	12,030
December	4	24	12,149
Total Production for 1942			136,344
Accumulative Production to January 1, 1943 ..			6,133,106

TABLE NO. 18—Continued

District NO. 3—Continued

Hardin Field: Liberty County; Discovered 1935; Depth 7650; Gravity 37-51; Production to January 1, 1942, 7,409,214; Number of Operators End of Year, 26.

Month	Wells Flowing	Wells Pumping	Production
January.....	116	38	155,858
February.....	112	38	135,323
March.....	110	38	116,519
April.....	106	45	79,954
May.....	104	48	67,716
June.....	100	50	65,397
July.....	103	48	68,643
August.....	98	49	94,751
September.....	97	53	70,206
October.....	90	56	73,037
November.....	90	56	66,669
December.....	84	59	71,055
Total Production for 1942.....			1,065,128
Accumulative Production to January 1, 1943.....			8,474,342

Hastings Field: Brazoria County; Discovered 1934; Depth 5200-6100; Gravity 31; Production to January 1, 1942, 35,171,766; Number of Operators End of Year, 14.

Month	Wells Flowing	Wells Pumping	Production
January.....	672	17	741,644
February.....	672	17	649,120
March.....	668	16	679,286
April.....	672	17	649,193
May.....	672	13	660,659
June.....	671	14	616,481
July.....	672	17	615,981
August.....	674	16	951,467
September.....	667	16	1,186,609
October.....	667	16	1,249,867
November.....	672	16	1,183,389
December.....	673	17	1,237,746
Total Production for 1942.....			10,421,442
Accumulative Production to January 1, 1943.....			45,593,208

High Island Field: Galveston County; Discovered 1922; Depth 1500-6700; Gravity 23-39; Production to January 1, 1942, 18,054,128; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....	24	35	83,453
February.....	18	41	75,144
March.....	17	42	79,980
April.....	16	40	74,282
May.....	18	40	78,178
June.....	18	40	71,049
July.....	18	40	74,668
August.....	18	39	65,864
September.....	17	39	66,231
October.....	16	40	72,575
November.....	16	40	70,060
December.....	17	41	71,345
Total Production for 1942.....			882,829
Accumulative Production to January 1, 1943.....			18,936,957

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TABLE NO. 18—Continued

District NO. 3—Continued

Hillje Field: Wharton County; Discovered 1939; Depth 5250; Gravity 25; Production to January 1, 1942, 308,409; Number of Operators End of Year, 5.

Month	Wells Flowing	Wells Pumping	Production
January.....	13	2	22,971
February.....	14	2	20,774
March.....	14	1	19,301
April.....	13	1	13,382
May.....	13	3	13,416
June.....	13	4	11,403
July.....	12	3	11,278
August.....	12	3	12,552
September.....	12	3	18,036
October.....	12	3	18,977
November.....	12	3	14,126
December.....	12	2	14,334
Total Production for 1942.....			190,550
Accumulative Production to January 1, 1943..			498,959

Hitchcock Field: Galveston County; Discovered 1937; Depth 5120; Gravity 35; Production to January 1, 1942, 898,018; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January.....	10	4	11,815
February.....	10	2	10,869
March.....	10	4	11,272
April.....	10	4	8,955
May.....	8	4	12,987
June.....	10	4	13,128
July.....	10	2	13,786
August.....	10	2	14,556
September.....	10	2	13,980
October.....	10	4	13,426
November.....	9	2	13,660
December.....	11	1	14,541
Total Production for 1942.....			152,975
Accumulative Production to January 1, 1943..			1,050,993

Hull Field: Liberty County; Discovered 1918; Depth 400-5250; Gravity 16-45; Production to January 1, 1942, 91,042,663; Number of Operators End of Year, 21.

Month	Wells Flowing	Wells Pumping	Production
January.....	22	166	218,889
February.....	19	166	199,028
March.....	19	164	215,655
April.....	18	162	197,905
May.....	16	161	197,857
June.....	15	164	140,808
July.....	15	163	166,170
August.....	15	163	161,756
September.....	16	162	155,625
October.....	16	161	193,094
November.....	13	166	176,555
December.....	12	168	172,430
Total Production for 1942.....			2,195,772
Accumulative Production to January 1, 1943..			93,238,435

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TABLE NO. 18—Continued

District NO. 3—Continued

Humble Field: Harris County; Discovered 1905; Depth 700-5670; Gravity 17-45; Production to January 1, 1942, 124,210,993; Number of Operators End of Year, 25.

Month	Wells Flowing	Wells Pumping	Production
January	13	261	84,789
February	13	236	76,660
March	13	237	73,755
April	13	234	68,115
May	13	233	56,632
June	13	233	42,133
July	13	234	44,833
August	11	223	79,940
September	7	193	47,948
October	6	192	50,707
November	6	192	44,882
December	7	192	47,447
Total Production for 1942			717,841
Accumulative Production to January 1, 1943			124,928,834

Humble, Light Field: Harris County; Discovered 1905; Depth 3700-5200; Gravity 46.4; Production to January 1, 1942, —; Number of Operators End of Year, 8.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May			
June			
July			
August			
September	11	29	24,302
October	11	29	26,940
November	10	31	27,121
December	10	31	28,297
Total Production for 1942			106,660
Accumulative Production to January 1, 1943			106,660

Joe's Lake Field: Tyler County; Discovered 1937; Depth 7625-7715; Gravity 44; Production to January 1, 1942, 2,483,624; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	46		78,068
February	45		72,766
March	45		62,371
April	44		41,046
May	43		64,374
June	43	1	61,540
July	41	1	64,681
August	41	1	63,058
September	41	1	53,410
October	41	1	56,911
November	41	1	47,894
December	41	1	48,430
Total Production for 1942			714,549
Accumulative Production to January 1, 1943			3,198,173

TABLE NO. 18—Continued

District NO. 3—Continued

Kubela Field: Wharton County; Discovered 1936; Depth 4600; Gravity 24; Production to January 1, 1942, 947,584; Number of Operators End of Year, 7.

Month	Wells Flowing	Wells Pumping	Production
January	11	9	19,173
February	11	9	17,551
March	11	9	18,262
April	10	11	22,156
May	10	11	19,587
June	10	11	14,389
July	10	10	13,422
August	10	10	15,281
September	10	10	13,965
October	9	10	18,767
November	9	10	17,956
December	9	10	18,285
Total Production for 1942			208,794
Accumulative Production to January 1, 1943			1,156,378

La Belle Field: Jefferson County; Discovered 1937; Depth 8200-8675; Gravity 40-45; Production to January 1, 1942, 250,244; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	4		8,541
February	4		6,257
March	4		6,355
April	4		4,058
May	3	1	5,228
June	4		6,154
July	4		6,160
August	4		6,271
September	4		5,798
October	4		6,291
November	6		6,044
December	4		6,300
Total Production for 1942			73,457
Accumulative Production to January 1, 1943			323,701

Lake Creek Field Montgomery County now classified as gas field.

League City Field: Galveston County; Discovered 1938; Depth 8700-9300; Gravity 42; Production to January 1, 1942, 1,730,103; Number of Operators End of Year, 5.

Month	Wells Flowing	Wells Pumping	Production
January	28	4	58,882
February	28	3	50,409
March	29	3	40,501
April	29	3	28,628
May	29	3	43,771
June	29	3	48,000
July	28	3	48,092
August	29	3	51,251
September	28	3	48,962
October	28	3	51,656
November	26	5	49,966
December	25	6	51,588
Total Production for 1942			571,706
Accumulative Production to January 1, 1943			2,301,809

TABLE NO. 18—Continued

District NO. 3—Continued

Livingston Field: Polk County; Discovered 1932; Depth 4200; Gravity 40; Production to January 1, 1942, 6,698,335; Number of Operators End of Year, 11.

Month	Wells Flowing	Wells Pumping	Production
January	8	71	48,011
February	6	72	42,456
March	7	70	47,753
April	7	72	45,521
May	7	70	44,575
June	6	70	43,303
July	6	70	44,839
August	5	72	46,731
September	4	73	45,184
October	3	71	46,303
November	4	71	43,713
December	4	71	45,264
Total Production for 1942			543,653
Accumulative Production to January 1, 1943			7,241,988

Livingston Sparta Sand Field: Polk County; Discovered 1942; Depth 6354; Gravity 37; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May			
June			
July			
August			
September			
October	1		693
November	1		2,580
December	1		2,896
Total Production for 1942			6,169
Accumulative Production to January 1, 1943			6,169

Livingston-Wilcox Field: Polk County; Discovered 1942; Depth 7000-7400; Gravity 37; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May			
June			
July	1		1,760
August	1		3,200
September	1		1,200
October	1		1,297
November	1		1,991
December	1		1,869
Total Production for 1942			13,076
Accumulative Production to January 1, 1943			13,076

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TABLE NO. 18—Continued

District NO. 3—Continued

Lockridge Field: Brazoria County; Discovered 1936; Depth 6350; Gravity 28; Production to January 1, 1942, 3,227,046; Number of Operators End of Year, 6.

Month	Wells Flowing	Wells Pumping	Production
January	31	10	55,298
February	32	10	51,696
March	31	10	58,756
April	32	10	56,804
May	32	10	59,045
June	32	10	49,219
July	32	10	50,385
August	32	10	49,297
September	32	10	57,237
October	32	10	58,921
November	37	10	55,859
December	31	9	57,891
Total Production for 1942			660,408
Accumulative Production to January 1, 1943			3,887,454

Lost Lake Field: Chambers County; Discovered 1929; Depth 2700-5150; Gravity 20-23; Production to January 1, 1942, 1,031,252; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		8	1,917
February		8	1,792
March		8	2,099
April		8	1,463
May		8	572
June		8	
July		8	103
August		8	1,003
September		8	102
October		8	1,244
November		8	1,166
December		8	820
Total Production for 1942			12,281
Accumulative Production to January 1, 1943			1,043,533

Louise Field: Wharton County; Discovered 1933; Depth 5125-6475; Gravity 20-42; Production to January 1, 1942, 3,399,187; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January	11	27	33,935
February	12	25	33,698
March	9	27	36,250
April	9	27	34,207
May	9	27	36,664
June	9	27	33,194
July	9	27	35,729
August	5	31	37,500
September	5	31	35,167
October	5	31	37,696
November	5	31	34,904
December	5	31	36,238
Total Production for 1942			425,182
Accumulative Production to January 1, 1943			3,824,369

TABLE NO. 18—Continued

District NO. 3—Continued

Lovell's Lake Field: Jefferson County; Discovered 1938; Depth 7720; Gravity 38; Production to January 1, 1942, 2,490,460; Number of Operators End of Year, 5.

Month	Wells Flowing	Wells Pumping	Production
January.....	81	141,783
February.....	83	125,920
March.....	85	131,307
April.....	88	129,759
May.....	90	123,981
June.....	91	126,798
July.....	92	129,460
August.....	95	176,323
September.....	95	181,162
October.....	94	176,167
November.....	93	171,148
December.....	93	172,800
Total Production for 1942.....			1,786,608
Accumulative Production to January 1, 1943.....			4,277,068

Lucky Field: Matagorda County; Discovered 1941; Depth 8895; Gravity 39; Production to January 1, 1942, 16,960; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....	2	4,109
February.....	2	4,751
March.....	2	4,398
April.....	2	3,605
May.....	2	4,906
June.....	2	2,316
July.....	2	1,602
August.....	3	2,233
September.....	3	3,311
October.....	3	2,944
November.....	3	1,609
December.....	3	1,665
Total Production for 1942.....			37,449
Accumulative Production to January 1, 1943.....			54,409

*Magnet-Withers: Wharton County; Discovered 1936; Depth 5500; Gravity 25; Production to January 1, 1942, 2,066,109; Number of Operators End of Year, 14.

Month	Wells Flowing	Wells Pumping	Production
January.....	76	79,475
February.....	76	68,554
March.....	76	70,603
April.....	76	44,838
May.....	75	53,459
June.....	76	47,878
July.....	385	9	229,102
August.....	376	19	464,663
September.....	376	19	452,186
October.....	376	20	465,203
November.....	376	21	449,694
December.....	375	21	467,694
Total Production for 1942.....			2,893,349
Accumulative Production to January 1, 1943.....			4,959,458

*Magnet-Withers Field consolidated—July 1, 1942.

Magnolia Field Montgomery County abandoned. No production for 1942.

TABLE NO. 18—Continued

District NO. 3—Continued

Manvel Miocene Field: Brazoria County; Discovered 1931; Depth 4000-5700; Gravity 24-30; Production to January 1, 1942, 21,342,793; Number of Operators End of Year, 16.

Month	Wells Flowing	Wells Pumping	Production
January	107	71	177,389
February	107	70	154,419
March	107	71	134,266
April	107	70	94,134
May	107	69	105,463
June	105	70	143,492
July	104	70	143,544
August	102	71	192,989
September	102	71	187,444
October	103	71	191,806
November	103	71	187,401
December	102	72	193,062
Total Production for 1942			1,905,318
Accumulative Production to January 1, 1943			23,248,111

Markham Field: Matagorda County; Discovered 1908; Depth 550-4350; Gravity 25-40; Production to January 1, 1942, 8,628,612; Number of Operators End of Year, 8.

Month	Wells Flowing	Wells Pumping	Production
January	10	29	33,855
February	10	29	30,747
March	10	29	28,977
April	10	29	23,835
May	10	29	18,067
June	11	29	15,929
July	11	29	33,369
August	11	29	30,271
September	11	29	32,548
October	11	29	21,072
November	11	29	21,170
December	11	29	
Total Production for 1942			322,730
Accumulative Production to January 1, 1943			8,951,342

Markham, North Field: Matagorda County; Discovered 1938; Depth 7700; Gravity 34; Production to January 1, 1942, 274,774; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	21		37,217
February	21		34,393
March	22		28,511
April	22		10,453
May	22		5,302
June	22		3,099
July	1		80
August	1		88
September	1		84
October	1		89
November	1		85
December	1		86
Total Production for 1942			119,487
Accumulative Production to January 1, 1943			394,261

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TABLE NO. 18—Continued
District NO. 3—Continued

*Markham, North-Carlson Horizon Field: Matagorda County; Discovered 1938; Depth 6930-6980; Gravity 37; Production to January 1, 1942, —; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May			
June			
July	2		442
August	2		1,970
September	2		1,268
October	2		1,318
November	2		1,254
December	2		1,331
Total Production for 1942			7,583
Accumulative Production to January 1, 1943			7,583

*This field created out of Markham North—July 1, 1942.

*Markham North-Cornelius Horizon Field: Matagorda County; Discovered 1938; Depth 7670-7740; Gravity 35; Production to January 1, 1942, —; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May			
June			
July	18		2,519
August	19		12,539
September	19		11,974
October	19		12,543
November	19		9,172
December	19		9,636
Total Production for 1942			58,383
Accumulative Production to January 1, 1943			58,383

*This field created out of Markham North—July 1, 1942.

Martha Field: Liberty County; Discovered 1939; Depth 8100; Gravity 41; Production to January 1, 1942, 267,148; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	11	1	18,667
February	11	1	15,741
March	10	1	13,334
April	11	1	9,624
May	11	1	13,514
June	11	1	16,307
July	11	1	16,283
August	11	1	17,237
September	11	1	16,127
October	11	1	17,113
November	11	1	16,179
December	11	1	17,007
Total Production for 1942			187,133
Accumulative Production to January 1, 1943			454,281

RAILROAD COMMISSION OF TEXAS

TABLE NO. 18—Continued

District NO. 3—Continued

Mercy Field: San Jacinto County; Discovered 1942; Depth 8300; Gravity 37; Production to January 1, 1942, —; Number of Operators End of Year, 2.

Month.....	Wells Flowing	Wells Pumping	Production
January.....	1	840
February.....	1	5,727
March.....	1	6,481
April.....	2	7,560
May.....	3	6,379
June.....	4	23,559
July.....	4	27,038
August.....	5	8,991
September.....	6	13,842
October.....	7	18,688
November.....	9	22,847
December.....	14	31,717
Total Production for 1942.....		173,669
Accumulative Production to January 1, 1943.....		173,669

Moore's Orchard Field: Fort Bend County; Discovered 1926; Depth 1200-4800; Gravity 28-51; Production to January 1, 1942, 3,624,142; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....	3	6	5,008
February.....	3	6	4,404
March.....	3	6	3,956
April.....	3	6	2,882
May.....	3	6	4,128
June.....	3	6	2,361
July.....	3	6	2,375
August.....	3	6	4,218
September.....	3	6	4,038
October.....	3	6	2,678
November.....	3	6	2,559
December.....	3	6	2,675
Total Production for 1942.....		41,282
Accumulative Production to January 1, 1943.....		3,665,424

*Field formerly carried as Orchard Field.

Mykawa Field: Harris County; Discovered 1930; Depth 4100-4900; Gravity 27-30; Production to January 1, 1942, 3,625,730; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January.....	3	7	3,112
February.....	3	7	2,617
March.....	10	2,758
April.....	10	2,670
May.....	10	2,953
June.....	10	2,732
July.....	10	2,930
August.....	10	2,629
September.....	9	2,781
October.....	9	2,174
November.....	9	2,366
December.....	9	1,952
Total Production for 1942.....		31,674
Accumulative Production to January 1, 1943.....		3,657,404

TABLE NO. 18—Continued
District NO. 3—Continued

Mykawa, New Field: Harris County; Discovered 1934; Depth 4400-4600; Gravity 28; Production to January 1, 1942, 792,219; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January.....		20	16,724
February.....		20	13,152
March.....		20	15,071
April.....		20	13,058
May.....		20	13,160
June.....		20	10,092
July.....		20	12,598
August.....		20	14,785
September.....		20	11,718
October.....	1	19	12,924
November.....		20	12,038
December.....		20	12,591
Total Production for 1942.....			157,911
Accumulative Production to January 1, 1943.....			950,130

***Nash Dome Field:** Fort Bend County; Discovered 1926; Depth 3700-5600; Gravity 19; Production to January 1, 1942, 1,696,159; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....	1		500
February.....			
March.....			
April.....			
May.....			
June.....			
July.....			
August.....			
September.....			
October.....			
November.....			
December.....			
Total Production for 1942.....			500
Accumulative Production to January 1, 1943.....			1,696,659

*The Nash Dome Field is the field formerly known as Nash. The field has not produced for the past several years. The 500 barrels produced in January, 1942 was from a well completed December 28, 1941. The well went dead after producing 500 barrels.

Needville Field: Fort Bend County; Discovered 1942; Depth 5263; Gravity 24; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....	1		810
February.....	1		4,056
March.....	1		4,176
April.....	1		2,784
May.....	2		4,318
June.....	2		3,878
July.....	3		3,846
August.....	3		2,766
September.....	3		2,737
October.....	3		3,031
November.....	3		2,711
December.....	3		2,800
Total Production for 1942.....			37,913
Accumulative Production to January 1, 1943.....			37,913

TABLE NO. 18—Continued

District NO. 3—Continued

Nome Field: Jefferson County; Discovered 1936; Depth 6000; Gravity 28; Production to January 1, 1942, 2,373,298; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January	31	9	52,460
February	28	12	46,055
March	27	13	39,605
April	26	13	26,519
May	27	12	33,926
June	24	15	39,129
July	24	15	40,113
August	23	16	39,729
September	23	16	38,097
October	19	13	40,090
November	19	18	38,287
December	15	18	40,717
Total Production for 1942			474,727
Accumulative Production to January 1, 1943			2,848,025

North Dayton Field: Liberty County; Discovered 1905; Depth 400-5150; Gravity 23-25; Production to January 1, 1942, 2,247,904; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January		3	161
February		3	131
March		3	50
April		2	252
May		2	165
June		2	247
July		2	282
August		2	365
September		2	220
October		3	195
November		3	90
December		2
Total Production for 1942			2,158
Accumulative Production to January 1, 1943			2,250,062

North Houston Field: Harris County; Discovered 1939; Depth 7035; Gravity 37-41; Production to January 1, 1942, 145,094; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January	5	4,974
February	5	4,342
March	5	3,850
April	5	2,800
May	5	3,729
June	5	3,919
July	5	3,854
August	4	3,885
September	4	3,717
October	4	3,899
November	4	3,752
December	4	3,887
Total Production for 1942			46,608
Accumulative Production to January 1, 1943			191,702

TABLE NO. 18—Continued

District NO. 3—Continued

Old Ocean Field: Brazoria County; Discovered 1934; Depth 8630-10,670; Gravity 52-68; Production to January 1, 1942, 14,821,777; Number of Operators End of Year, 8.

Month	Wells Flowing	Wells Pumping	Production
January	106	2	464,945
February	107	2	423,278
March	108	2	343,971
April	108	2	233,377
May	109	2	242,353
June	110	2	299,253
July	111	2	257,969
August	111	2	298,605
September	112	1	299,099
October	108	1	296,167
November	108	1	283,366
December	107		301,123
Total Production for 1942			3,743,596
Accumulative Production to January 1, 1943			18,565,283

Orange Field: Orange County; Discovered 1913; Depth 2500-6100; Gravity 20-35; Production to January 1, 1942, 33,287,535; Number of Operators End of Year, 6.

Month	Wells Flowing	Wells Pumping	Production
January		35	11,166
February		36	10,954
March		35	11,506
April		34	11,659
May		35	11,698
June		36	11,103
July		35	10,986
August		35	11,678
September		35	11,518
October		35	10,838
November		35	10,707
December		35	11,070
Total Production for 1942			134,883
Accumulative Production to January 1, 1943			33,422,418

Orange, West Field: Orange County; Discovered 1937; Depth 5500-5900; Gravity 35; Production to January 1, 1942, 1,407,159; Number of Operators End of Year, 11.

Month	Wells Flowing	Wells Pumping	Production
January	23	22	56,925
February	21	24	47,762
March	22	23	54,353
April	22	20	52,217
May	22	24	54,324
June	21	25	37,023
July	19	24	36,395
August	19	24	38,940
September	19	24	36,521
October	19	23	40,541
November	21	23	40,957
December	19	23	40,818
Total Production for 1942			536,776
Accumulative Production to January 1, 1943			1,943,935

TABLE NO. 18—Continued

District NO. 3—Continued

Oyster Bayou Field: Chambers County; Discovered 1941; Depth 8294; Gravity 36; Production to January 1, 1942, 42,041; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	6		11,343
February	7		11,695
March	8		11,453
April	9		8,907
May	10		11,424
June	11		9,255
July	11		10,454
August	11		11,856
September	11		10,410
October	12		11,377
November	12		11,804
December	12		13,714
Total Production for 1942			133,692
Accumulative Production to January 1, 1943			175,733

Palacios Field: Matagorda County; Discovered 1937; Depth 7830; Gravity 53; Production to January 1, 1942, 113,297; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1		455
February	1		301
March	1		334
April	1		199
May	1		277
June	1		326
July	1		335
August	1		329
September	1		325
October	2		422
November	3		307
December	2		303
Total Production for 1942			3,913
Accumulative Production to January 1, 1943			117,210

Pickett Ridge Field: Wharton County; Discovered 1935; Depth 4650; Gravity 25; Production to January 1, 1942, 3,067,866; Number of Operators End of Year, 5.

Month	Wells Flowing	Wells Pumping	Production
January	33	13	52,476
February	33	13	45,845
March	33	13	25,598
April	33	13	28,464
May	33	13	28,314
June	33	13	27,113
July	33	13	27,029
August	29	17	31,517
September	28	18	44,112
October	27	19	48,675
November	25	21	46,716
December	27	19	49,145
Total Production for 1942			455,004
Accumulative Production to January 1, 1943			3,522,870

TABLE NO. 18—Continued

District NO. 3—Continued

Pierce Junction Field: Harris County; Discovered 1921; Depth 3150-4800; Gravity 21-41; Production to January 1, 1942, 35,478,896; Number of Operators End of Year, 6.

Month	Wells Flowing	Wells Pumping	Production
January	14	53	63,559
February	14	52	54,908
March	15	49	52,992
April	15	51	38,396
May	15	51	53,284
June	14	52	37,527
July	10	55	36,637
August	13	53	40,437
September	12	53	38,571
October	11	54	47,941
November	11	54	47,564
December	10	55	46,262
Total Production for 1942			558,078
Accumulative Production to January 1, 1943			36,036,974

Port Neches Field: Orange County; Discovered 1929; Depth 3150-5925; Gravity 19-38; Production to January 1, 1942, 5,427,107; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	3	12	14,153
February	3	12	12,799
March	3	12	9,939
April	3	12	7,010
May	3	12	5,388
June	3	12	3,239
July	3	12	4,783
August	3	12	7,562
September	3	12	7,245
October	3	12	12,452
November	3	12	11,896
December	3	12	12,447
Total Production for 1942			108,913
Accumulative Production to January 1, 1943			5,536,020

Port Neches, West Field: Orange County; Discovered 1939; Depth 3150-6000; Gravity 37-38; Production to January 1, 1942, 509,676; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January	23	5	32,251
February	23	5	28,814
March	23	5	20,106
April	23	5	12,959
May	23	5	10,300
June	23	5	8,063
July	23	5	7,601
August	23	5	14,300
September	23	5	28,829
October	23	5	30,185
November	23	5	28,836
December	24	5	30,191
Total Production for 1942			252,435
Accumulative Production to January 1, 1943			762,111

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TABLE NO. 18—Continued

District NO. 3—Continued

Raccoon Bend Field: Austin County; Discovered 1927; Depth 3100-3500; Gravity 28; Production to January 1, 1942, 18,219,916; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1	75	35,678
February	1	75	32,089
March	1	74	34,544
April	1	75	33,015
May	1	75	34,057
June	1	75	32,090
July	1	75	32,490
August	1	75	40,834
September	1	75	40,583
October	1	75	41,840
November	1	75	40,561
December	1	75	41,693
Total Production for 1942			439,474
Accumulative Production to January 1, 1943			18,659,390

Raccoon Bend-Cockfield Field: Austin County; Discovered 1934; Depth 4070-4150; Gravity 34; Production to January 1, 1942, 5,855,847; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	66	17	90,909
February	63	21	79,598
March	65	21	83,227
April	65	19	79,373
May	65	19	85,893
June	65	19	75,795
July	65	19	75,426
August	65	19	117,139
September	65	19	113,407
October	65	19	117,203
November	65	19	113,398
December	65	19	117,086
Total Production for 1942			1,148,454
Accumulative Production to January 1, 1943			7,004,301

Red Fish Reef Field: Chambers County; Discovered 1940; Depth 10,420; Gravity 34.5-35.6; Production to January 1, 1942, 150,266; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	14	29,543
February	14	27,790
March	14	23,835
April	14	15,900
May	14	22,431
June	14	17,376
July	15	18,202
August	15	20,592
September	15	18,479
October	15	19,374
November	15	18,502
December	15	19,375
Total Production for 1942			251,399
Accumulative Production to January 1, 1943			401,665

TABLE NO. 18—Continued

District NO. 3—Continued

Richardson Joyce Field: Harris County; Discovered 1940; Depth 6943; Gravity 39-49; Production to January 1, 1942, 42,752; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	3		3,523
February	3		3,072
March	3		3,358
April	3		2,514
May	3		2,531
June	3		1,495
July	2		804
August	2		616
September	1		588
October	1		616
November	1		567
December	1		594
Total Production for 1942			20,278
Accumulative Production to January 1, 1943			63,030

Joyce Richardson Field 6900 ft. sand: Harris County; Discovered 1940; Depth 6932; Gravity 39; Production to January 1, 1942, 11,324; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May			
June			
July	1		2,188
August	1		2,410
September	1		2,298
October	1		2,098
November	1		2,330
December	1		2,622
Total Production for 1942			13,946
Accumulative Production to January 1, 1943			25,270

*Rockland Field: Jasper County; Discovered 1928; Depth 1265; Gravity 22.6-22.7; Production to January 1, 1942, 39,622; Number of Operators End of Year, —.

Month	Wells Flowing	Wells Pumping	Production
January	1		340
February	2		160
March	2		425
April	2		372
May	2		601
June	2		475
July	2		320
August			
September			
October			
November			
December			
Total Production for 1942			2,693
Accumulative Production to January 1, 1943			42,315

*Field abandoned.

TABLE NO. 18—Continued

District NO. 3—Continued

Roslyn Field: Harris County; Discovered 1938; Depth 6950; Gravity 39; Production to January 1, 1942, 37,021; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1		559
February	1		463
March	1		386
April	1		270
May	1		438
June	1		464
July	1		203
August	1		
September	1		52
October	1		
November	1		
December	1		
Total Production for 1942			2,835
Accumulative Production to January 1, 1943			39,856

Rowan Field: Brazoria County; Discovered 1940; Depth 8564; Gravity 40.5-55.5; Production to January 1, 1942, 183,660; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January	7		13,768
February	7		12,056
March	7		10,333
April	7		6,879
May	7		9,814
June	7		6,727
July	7		7,002
August	7		7,702
September	7		7,354
October	7		7,697
November	7		7,356
December	7		7,716
Total Production for 1942			104,404
Accumulative Production to January 1, 1943			288,064

***Sabine Pass Field:** Jefferson County; Discovered 1941; Depth 5096; Gravity 26.4; Production to January 1, 1942, 10,883; Number of Operators End of Year, —.

Month	Wells Flowing	Wells Pumping	Production
January	1		353
February	1		
March	1		269
April	1		
May			
June			
July			
August			
September			
October			
November			
December			
Total Production for 1942			622
Accumulative Production to January 1, 1943			11,505

*Field abandoned.

TABLE NO. 18—Continued

District NO. 3—Continued

Sandy Point Field: Brazoria County; Discovered 1937; Depth 6500; Gravity 41; Production to January 1, 1942, 278,361; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		3	2,283
February		3	2,350
March		3	2,414
April		3	2,982
May		3	2,777
June		3	3,334
July		3	3,593
August		3	2,831
September		3	2,848
October		3	3,799
November		3	3,475
December		3	2,583
Total Production for 1942			35,269
Accumulative Production to January 1, 1943			313,630

Saratoga Field: Hardin County; Discovered 1901; Depth 500-3300; Gravity 24-46; Production to January 1, 1942, 29,686,258; Number of Operators End of Year, 7.

Month	Wells Flowing	Wells Pumping	Production
January		227	24,617
February		221	22,328
March		224	22,693
April		221	22,584
May		222	23,249
June		226	22,455
July		221	23,318
August		221	22,570
September		222	20,763
October		221	22,150
November		218	21,495
December		221	21,556
Total Production for 1942			269,778
Accumulative Production to January 1, 1943			29,956,036

Satsuma Field: Harris County; Discovered 1936; Depth 6850; Gravity 44; Production to January 1, 1942, 569,654; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January	3	5	7,685
February	3	5	7,272
March	2	6	6,587
April	2	6	4,254
May	2	6	6,839
June	2	6	6,867
July	2	6	8,268
August	3	6	6,072
September	3	6	5,785
October	3	5	7,006
November	3	6	7,355
December	5	4	8,205
Total Production for 1942			82,195
Accumulative Production to January 1, 1943			651,849

Schwab Field Polk County abandoned—no production in 1942.

RAILROAD COMMISSION OF TEXAS

TABLE NO. 18—Continued

District NO. 3—Continued

Schwab-Wilcox Field: Polk County; Discovered 1939; Depth 7760; Gravity 47; Production to January 1, 1942, 267,164; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January	4	1	6,733
February	4	1	5,698
March	4	1	5,094
April	4	1	3,098
May	5		2,301
June	4	1	5,395
July	4	1	5,594
August	4	1	6,001
September	4	1	5,396
October	4	1	5,950
November	4	1	5,729
December	4	1	6,068
Total Production for 1942			63,057
Accumulative Production to January 1, 1943			330,221

Seabreeze Field: Chambers County; Discovered 1937; Depth 8100-8800; Gravity 45-50; Production to January 1, 1942, 393,132; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	7	2	11,086
February	9		9,947
March	9		7,773
April	10		6,681
May	10		6,106
June	10		8,159
July	10		8,642
August	10		9,766
September	11		9,897
October	11		10,776
November	12		10,406
December	11		10,830
Total Production for 1942			110,069
Accumulative Production to January 1, 1943			503,201

Segno Field: Polk County; Discovered 1936; Depth 5150; Gravity 39; Production to January 1, 1942, 2,288,099; Number of Operators End of Year, 6.

Month	Wells Flowing	Wells Pumping	Production
January	28	9	31,017
February	28	9	27,014
March	29	9	23,780
April	28	9	16,022
May	28	9	21,985
June	28	9	12,580
July	28	9	13,069
August	28	9	20,109
September	28	9	27,074
October	28	9	28,449
November	28	9	27,154
December	28	9	28,482
Total Production for 1942			276,735
Accumulative Production to January 1, 1943			2,564,834

TABLE NO. 18—Continued

District NO. 3—Continued

Segno Deep Field: Polk County; Discovered 1938; Depth 8100; Gravity 37; Production to January 1, 1942, 2,953,324; Number of Operators End of Year, 7.

Month	Wells Flowing	Wells Pumping	Production
January	78	3	114,300
February	78	3	99,315
March	78	2	84,661
April	79	2	56,294
May	78	3	88,166
June	77	4	45,223
July	77	4	47,026
August	77	4	62,668
September	77	4	99,103
October	77	4	103,751
November	77	4	99,461
December	77	4	103,879
Total Production for 1942			1,003,847
Accumulative Production to January 1, 1943			3,957,171

Sheridan Field: Colorado County; Discovered 1940; Depth 8339; Gravity 35-37.8; Production to January 1, 1942, 79,459; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	3		4,470
February	3		3,910
March	3		3,347
April	3		2,227
May	3		1,470
June	3		2,764
July	3		3,721
August	3		4,093
September	3		3,910
October	3		4,093
November	3		3,909
December	3		4,094
Total Production for 1942			42,008
Accumulative Production to January 1, 1943			121,467

Silsbee Field: Hardin County; Discovered 1936; Depth 6900; Gravity 44; Production to January 1, 1942, 2,642,616; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January	36	9	61,356
February	36	9	54,971
March	35	9	59,580
April	35	10	57,869
May	34	11	61,175
June	31	14	57,528
July	29	13	58,188
August	29	13	58,677
September	29	13	54,667
October	29	13	54,661
November	29	13	53,261
December	27	14	54,043
Total Production for 1942			685,976
Accumulative Production to January 1, 1943			3,328,592

RAILROAD COMMISSION OF TEXAS

TABLE NO. 18—Continued

District NO. 3—Continued

Silsbee, West Field: Wharton County; Discovered 1941; Depth 6923; Gravity 40.8; Production to January 1, 1942, 23,680; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....	2	2,310
February.....	2	2,100
March.....	2	1,800
April.....	2	1,200
May.....	2	1,900
June.....	2	2,000
July.....	2	1,977
August.....	2	2,201
September.....	2	2,100
October.....	2	2,200
November.....	2	2,100
December.....	2	2,200
Total Production for 1942.....			24,088
Accumulative Production to January 1, 1943.....			47,768

Sour Lake Field: Hardin County; Discovered 1893; Depth 500-6800; Gravity 16-31; Production to January 1, 1942, 79,918,032; Number of Operators End of Year, 18.

Month	Wells Flowing	Wells Pumping	Production
January.....	8	153	31,498
February.....	7	152	29,146
March.....	7	152	27,915
April.....	7	150	23,930
May.....	7	151	25,272
June.....	8	153	20,761
July.....	8	151	23,563
August.....	9	146	25,236
September.....	10	145	25,013
October.....	10	146	29,636
November.....	10	150	27,415
December.....	10	145	27,569
Total Production for 1942.....			316,954
Accumulative Production to January 1, 1943.....			80,234,986

South Houston Field: Harris County; Discovered 1935; Depth 3850; Gravity 19-28; Production to January 1, 1942, 6,759,691; Number of Operators End of Year, 6.

Month	Wells Flowing	Wells Pumping	Production
January.....	68	22	72,180
February.....	68	22	63,452
March.....	64	21	54,844
April.....	68	22	36,582
May.....	68	22	36,782
June.....	68	22	35,429
July.....	68	22	36,536
August.....	68	23	67,802
September.....	68	22	64,502
October.....	68	22	67,717
November.....	68	22	64,091
December.....	65	23	66,998
Total Production for 1942.....			666,915
Accumulative Production to January 1, 1943.....			7,426,606

OIL AND GAS DIVISION

TABLE NO. 18—Continued

District NO. 3—Continued

South Liberty Field: Liberty County; Discovered 1925; Depth 700-5000; Gravity 20-47; Production to January 1, 1942, 15,875,661; Number of Operators End of Year, 10.

Month	Wells Flowing	Wells Pumping	Production
January	4	38	12,277
February	3	36	11,553
March	3	36	11,351
April	3	36	9,172
May	3	36	8,827
June	3	34	8,168
July	3	34	8,061
August	3	34	9,539
September	3	34	8,944
October	4	34	9,148
November	4	34	8,934
December	4	36	8,712
Total Production for 1942			114,686
Accumulative Production to January 1, 1943			15,990,347

Spindletop Field: Jefferson County; Discovered 1901; Depth 750-5900; Gravity 22-29; Production to January 1, 1942, 127,982,438; Number of Operators End of Year, 12.

Month	Wells Flowing	Wells Pumping	Production
January	6	138	44,123
February	6	137	36,390
March	6	137	35,214
April	4	138	26,047
May	5	137	32,763
June	5	137	31,487
July	5	138	31,240
August	6	137	34,289
September	7	135	32,889
October	7	134	37,540
November	6	134	34,948
December	6	132	37,749
Total Production for 1942			414,679
Accumulative Production to January 1, 1943			128,397,117

*Spurger Field: Tyler County; Discovered 1940; Depth 4704; Gravity 38.5; Production to January 1, 1942, 51,620; Number of Operators End of Year, —.

*No production for 1942. Field temporarily abandoned.

Stowell Field: Jefferson County; Discovered 1941; Depth 8850; Gravity 51; Production to January 1, 1942, 2,667; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January	1		3,819
February	1		7,393
March	1		13,665
April	5		14,893
May	7		24,655
June	7		17,477
July	8		14,632
August	9		19,898
September	10		19,254
October	11		36,937
November	11		40,271
December	13		52,868
Total Production for 1942			265,762
Accumulative Production to January 1, 1943			268,429

RAILROAD COMMISSION OF TEXAS

TABLE NO. 18—Continued

District NO. 3—Continued

Sugarland Field: Fort Bend County; Discovered 1928; Depth 2900-3900; Gravity 27-35; Production to January 1, 1942, 30,711,548; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....	37	15	55,077
February.....	37	15	48,203
March.....	37	15	41,307
April.....	37	15	27,533
May.....	38	14	43,607
June.....	38	14	45,950
July.....	34	18	45,854
August.....	34	18	62,062
September.....	34	18	61,871
October.....	34	18	61,971
November.....	34	17	61,954
December.....	34	17	61,967
Total Production for 1942.....			617,356
Accumulative Production to January 1, 1943.....			31,328,904

Thompson Field: Fort Bend County; Discovered 1931; Depth 3050-5400; Gravity 25-43; Production to January 1, 1942, 39,341,117; Number of Operators End of Year, 6.

Month	Wells Flowing	Wells Pumping	Production
January.....	176	29	261,369
February.....	177	28	226,884
March.....	172	32	195,488
April.....	172	32	131,266
May.....	172	32	204,497
June.....	172	31	217,769
July.....	172	31	216,583
August.....	172	31	344,381
September.....	172	31	376,410
October.....	172	31	387,285
November.....	172	29	369,469
December.....	172	31	383,339
Total Production for 1942.....			3,314,740
Accumulative Production to January 1, 1943.....			42,655,857

Thompson, North Field: Fort Bend County; Discovered 1939; Depth 7800; Gravity 26; Production to January 1, 1942, 1,318,666; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January.....	37	49,028
February.....	37	42,945
March.....	37	37,284
April.....	38	24,617
May.....	38	39,646
June.....	38	20,483
July.....	38	21,299
August.....	38	24,974
September.....	38	43,954
October.....	38	45,926
November.....	38	43,957
December.....	37	45,841
Total Production for 1942.....			439,954
Accumulative Production to January 1, 1943.....			1,758,620

TABLE NO. 18—Continued

District NO. 3—Continued

Thompson, South Field: Fort Bend County; Discovered 1940; Depth 5400; Gravity 23-25; Production to January 1, 1942, 2,078,410; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January	80		117,536
February	83		103,289
March	82	1	89,141
April	82	1	59,625
May	82	1	94,121
June	81	1	85,464
July	80	2	88,138
August	80	2	130,082
September	80	2	125,831
October	80	2	130,049
November	80	2	125,804
December	79	2	130,047
Total Production for 1942			1,279,127
Accumulative Production to January 1, 1943			3,357,537

Thompson Shallow Field: Fort Bend County; Discovered 1931; Depth 3600; Gravity 23-25; Production to January 1, 1942, 783,667; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January	26		27,172
February	26		23,200
March	26		19,897
April	26		13,262
May	26		20,891
June	26		21,894
July	26		21,944
August	26		34,830
September	26		38,227
October	26		40,043
November	26		38,246
December	26		40,378
Total Production for 1942			339,984
Accumulative Production to January 1, 1943			1,123,651

Tomball Field: Harris County; Discovered 1933; Depth 5500; Gravity 41; Production to January 1, 1942, 19,746,855; Number of Operators End of Year, 12.

Month	Wells Flowing	Wells Pumping	Production
January	338	131	330,056
February	336	134	288,552
March	336	136	252,391
April	333	139	175,307
May	334	143	262,893
June	332	145	246,455
July	325	152	272,208
August	320	144	263,276
September	318	139	250,468
October	318	138	261,806
November	320	139	248,091
December	313	144	260,022
Total Production for 1942			3,111,525
Accumulative Production to January 1, 1943			22,858,380

TABLE NO. 18—Continued

District NO. 3—Continued

Turtle Bay Field: Chambers County; Discovered 1935; Depth 6600; Gravity 30; Production to January 1, 1942, 1,992,144; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January.....	29	5	45,374
February.....	29	5	39,288
March.....	29	5	41,659
April.....	28	6	39,792
May.....	27	5	41,420
June.....	27	5	37,741
July.....	27	5	37,528
August.....	27	7	51,712
September.....	27	7	35,589
October.....	27	7	37,188
November.....	29	6	35,896
December.....	27	8	36,346
Total Production for 1942.....			479,533
Accumulative Production to January 1, 1943.....			2,471,677

Turtle Bay Lotz Field: Chambers County; Discovered 1939; Depth 6556; Gravity 29; Production to January 1, 1942, 12,372; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January.....	2		435
February.....	2		444
March.....	3		641
April.....	3		1,400
May.....	3		1,173
June.....	3		1,173
July.....	3		1,140
August.....	3		1,594
September.....	3		1,310
October.....	3		1,512
November.....	3		1,534
December.....	3		1,736
Total Production for 1942.....			14,092
Accumulative Production to January 1, 1943.....			26,464

Webster Field: Harris County; Discovered 1937; Depth 5750-6050; Gravity 30; Production to January 1, 1942, 8,999,226; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January.....	209	2	303,896
February.....	209	2	265,975
March.....	209	2	278,454
April.....	209	2	265,859
May.....	209	2	290,973
June.....	209	2	253,186
July.....	208	2	253,179
August.....	209	2	341,884
September.....	209	2	341,853
October.....	209	2	341,017
November.....	209		341,813
December.....	209		341,123
Total Production for 1942.....			3,619,212
Accumulative Production to January 1, 1943.....			12,618,438

OIL AND GAS DIVISION

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TABLE NO. 18—Continued

District NO. 3—Continued

West Columbia Field: Brazoria County; Discovered 1917; Depth 5800-7600; Gravity 20-30; Production to January 1, 1942, 82,216,586; Number of Operators End of Year, 5.

Month	Wells Flowing	Wells Pumping	Production
January.....	18	25	66,697
February.....	18	25	59,681
March.....	19	25	66,566
April.....	19	25	67,241
May.....	19	25	68,779
June.....	18	26	61,840
July.....	18	26	61,826
August.....	18	27	62,671
September.....	18	27	59,016
October.....	18	27	59,226
November.....	18	27	57,654
December.....	18	27	61,467
Total Production for 1942.....			752,664
Accumulative Production to January 1, 1943.....			82,969,250

West Columbia, New Field: Brazoria County; Discovered 1917; Depth 2000-4000; Gravity 28; Production to January 1, 1942, 5,292,536; Number of Operators End of Year, 8.

Month	Wells Flowing	Wells Pumping	Production
January.....	96	10	171,739
February.....	94	9	153,596
March.....	94	9	98,318
April.....	93	9	74,541
May.....	94	9	43,551
June.....	94	9	45,788
July.....	95	8	47,977
August.....	94	9	79,274
September.....	94	9	165,174
October.....	94	9	169,694
November.....	94	9	91,417
December.....	92	10	94,214
Total Production for 1942.....			1,235,283
Accumulative Production to January 1, 1943.....			6,527,819

Willow Slough Field: Chambers County; Discovered 1936; Depth 8450-8860; Gravity 40-50; Production to January 1, 1942, 380,937; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....	6	6,987
February.....	7	7,065
March.....	7	5,971
April.....	7	4,531
May.....	7	5,150
June.....	7	6,333
July.....	7	5,296
August.....	7	6,388
September.....	7	3,800
October.....	7	4,003
November.....	9	6,352
December.....	7	6,364
Total Production for 1942.....			68,240
Accumulative Production to January 1, 1943.....			449,177

RAILROAD COMMISSION OF TEXAS

TABLE NO. 18—Continued

District NO. 3—Continued

*Wilson Creek Field: Matagorda County; Discovered 1937; Depth 9925; Gravity 52; Production to January 1, 1942, 82,552; Number of Operators End of Year, —.

Month	Wells Flowing	Wells Pumping	Production
January.....	1		1,309
February.....	1		1,060
March.....	1		1,151
April.....	1		1,200
May.....	1		1,139
June.....	1		1,038
July.....	1		1,386
August.....	1		584
September.....	1		
October.....	1		
November.....			
December.....			
Total Production for 1942.....			8,867
Accumulative Production to January 1, 1943..			91,419

*Field abandoned.

*Withers Field: Wharton County; Discovered 1936; Depth 5500; Gravity 26; Production to January 1, 1942, 7,763,130; Number of Operators End of Year, —.

Month	Wells Flowing	Wells Pumping	Production
January.....	257	8	317,379
February.....	265	10	275,736
March.....	274	9	175,112
April.....	283	9	168,067
May.....	294	9	177,407
June.....	296	9	184,378
July.....			
August.....			
September.....			
October.....			
November.....			
December.....			
Total Production for 1942.....			1,298,079
Accumulative Production to January 1, 1943..			9,061,209

*Withers Field Consolidated with Magnet Field—July 1, 1942.

TABLE NO. 18—Continued

DISTRICT NO. 4

Adami Field: Webb County; Discovered 1939; Depth 900-990; Gravity 20.8; Production to January 1, 1942, 385,275; Number of Operators End of Year, 11.

Month	Wells Flowing	Wells Pumping	Production
January.....		70	9,459
February.....		70	8,360
March.....		68	8,882
April.....		68	6,618
May.....		70	8,474
June.....		70	8,139
July.....		70	7,824
August.....		66	7,966
September.....		64	7,933
October.....		64	7,743
November.....		64	6,772
December.....		64	7,946
Total Production for 1942.....			96,116
Accumulative Production to January 1, 1943.....			481,391

Agua Dulce Field: Nueces County; Discovered 1930; Depth 4800-6850; Gravity 39-59; Production to January 1, 1942, 834,580; Number of Operators End of Year, 24.

Month	Wells Flowing	Wells Pumping	Production
January.....	73	1	107,014
February.....	78	2	102,354
March.....	79	5	80,577
April.....	85	5	54,161
May.....	86	6	40,474
June.....	90	5	35,752
July.....	91	5	41,220
August.....	91	6	62,645
September.....	91	6	48,430
October.....	91	5	51,469
November.....	90	7	52,053
December.....	86	6	56,255
Total Production for 1942.....			732,404
Accumulative Production to January 1, 1943.....			1,566,984

Agua Prieta Field: Duval County; Discovered 1941; Depth 4708; Gravity 46; Production to January 1, 1942, 3,895; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January.....	1		347
February.....	1		296
March.....	1		337
April.....	1		225
May.....	1		318
June.....	1		243
July.....	1		238
August.....	1		320
September.....	1		183
October.....	1		214
November.....	1		170
December.....	1		261
Total Production for 1942.....			3,152
Accumulative Production to January 1, 1943.....			7,047

TABLE NO. 18—Continued

District No. 4—Continued

Albercas Field: Webb County; Discovered 1928; Depth 2150; Gravity 21; Production to January 1, 1942, 2,531,279; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January.....		15	1,084
February.....		15	977
March.....		15	976
April.....		15	973
May.....		15	1,076
June.....		15	952
July.....		15	922
August.....		15	795
September.....		15	752
October.....		8	851
November.....		8	715
December.....		8	732
Total Production for 1942.....			10,805
Accumulative Production to January 1, 1943.....			2,542,084

Alfred Field: Jim Wells County; Discovered 1938; Depth 3225; Gravity 47; Production to January 1, 1942, 366,231; Number of Operators End of Year, 6.

Month	Wells Flowing	Wells Pumping	Production
January.....	15	7	15,851
February.....	15	7	14,417
March.....	14	8	12,279
April.....	18	4	8,695
May.....	18	4	9,082
June.....	18	4	8,410
July.....	18	4	6,656
August.....	17	5	10,756
September.....	17	5	4,873
October.....	17	5	5,064
November.....	17	5	4,862
December.....	17	5	4,908
Total Production for 1942.....			105,853
Accumulative Production to January 1, 1943.....			472,084

Alice Field: Jim Wells County; Discovered 1938; Depth 3500-5400; Gravity 45; Production to January 1, 1942, 2,528,671; Numbers of Operators End of Year, 10.

Month	Wells Flowing	Wells Pumping	Production
January.....	49	4	46,110
February.....	47	5	40,313
March.....	42	10	32,194
April.....	41	11	18,660
May.....	41	11	13,064
June.....	43	9	9,363
July.....	43	9	9,175
August.....	43	9	5,208
September.....	43	9	2,762
October.....	43	9	13,914
November.....	43	9	36,858
December.....	40	12	7,145
Total Production for 1942.....			234,766
Accumulative Production to January 1, 1943.....			2,763,437

TABLE NO. 18—Continued

District No. 4—Continued

Alta Mesa Field: Brooks County; Discovered 1936; Depth 3575; Gravity 25; Production to January 1, 1942, 1,026,770; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....	2	31	38,033
February.....	2	31	17,133
March.....	2	31	23,079
April.....	2	31	19,529
May.....	2	31	10,175
June.....	2	31	15,166
July.....		31	6,065
August.....	2	31	7,846
September.....	2	31	7,522
October.....	2	31	7,539
November.....	2	31	7,579
December.....	2	31	7,603
Total Production for 1942.....			167,269
Accumulative Production to January 1, 1943.....			1,194,039

Aransas Pass Field: Aransas-San Patricio County; Discovered 1936; Depth 6550-7360; Gravity 39-58; Production to January 1, 1942, 10,687,309; Number of Operators End of Year, 28.

Month	Wells Flowing	Wells Pumping	Production
January.....	149	69	152,806
February.....	113	103	134,675
March.....	96	110	109,888
April.....	94	115	63,685
May.....	89	116	53,120
June.....	90	120	21,362
July.....	88	115	12,085
August.....	88	119	26,457
September.....	88	118	16,743
October.....	79	117	13,127
November.....	84	119	11,621
December.....	83	119	11,653
Total Production for 1942.....			627,222
Accumulative Production to January 1, 1943.....			11,314,531

Aviators Field: Webb County; Discovered 1922; Depth 1550; Gravity 21; Production to January 1, 1942, 6,086,565; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January.....		73	7,676
February.....		73	7,521
March.....		73	7,696
April.....		73	7,672
May.....		73	7,281
June.....		73	7,169
July.....		73	7,239
August.....		73	7,022
September.....		73	7,125
October.....		73	7,844
November.....		73	7,254
December.....		73	7,434
Total Production for 1942.....			88,933
Accumulative Production to January 1, 1943.....			6,175,498

RAILROAD COMMISSION OF TEXAS

TABLE NO. 18—Continued

District No. 4—Continued

Baldwin Field: Nueces County; Discovered 1935; Depth 3875; Gravity 25; Production to January 1, 1942, 815,416; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January		8	7,731
February		8	7,091
March		8	6,406
April		8	4,620
May		8	3,576
June		8	832
July		8	1,397
August		8	2,915
September		8	1,651
October		8	1,995
November		8	2,571
December		8	2,199
Total Production for 1942			42,984
Accumulative Production to January 1, 1943			858,400

Barbacoas Field: Starr County; Discovered 1933; Depth 2450-5400; Gravity 24-58; Production to January 1, 1942, 33,312; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		1	47
February		1	49
March		1	44
April		1	44
May		1	
June		1	40
July		1	42
August		1	44
September		1	42
October		1	44
November		1	42
December		1	44
Total Production for 1942			482
Accumulative Production to January 1, 1943			33,794

Benavides Field: Duval County; Discovered 1937; Depth 3850-5500; Gravity 42-45; Production to January 1, 1942, 10,719,794; Number of Operators End of Year, 19.

Month	Wells Flowing	Wells Pumping	Production
January	129	93	134,739
February	101	122	116,240
March	121	103	76,091
April	100	121	36,961
May	100	120	39,863
June	108	117	19,720
July	100	121	20,179
August	99	122	59,726
September	99	122	50,939
October	96	125	60,069
November	96	127	63,807
December	96	125	67,796
Total Production for 1942			746,130
Accumulative Production to January 1, 1943			11,465,924

TABLE NO. 18—Continued

District No. 4—Continued

Benavides, East Field: Duval County; Discovered 1941; Depth 4115; Gravity 43; Production to January 1, 1942, 7,590; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1		812
February	1		734
March	1		324
April	1		224
May	1		477
June	1		47
July	1		206
August	1		550
September	1		545
October	1		550
November	1		501
December	1		565
Total Production for 1942			5,535
Accumulative Production to January 1, 1943			13,125

Ben Bolt Field: Jim Wells County; Discovered 1939; Depth 5250-5400; Gravity 40-42; Production to January 1, 1942, 1,641,894; Number of Operators End of Year, 13.

Month	Wells Flowing	Wells Pumping	Production
January	63	1	77,930
February	63	1	69,246
March	66	1	41,582
April	65	1	26,396
May	66		21,809
June	66		10,844
July	66	1	13,823
August	66	1	15,952
September	66	1	9,365
October	66	1	31,449
November	65	1	64,227
December	65	2	15,678
Total Production for 1942			398,301
Accumulative Production to January 1, 1943			2,040,195

Bird Island Field: Kleberg County; Discovered 1939; Depth 7268; Gravity —; Production to January 1, 1942, 32,394; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1		1,214
February	1		1,054
March	1		898
April	1		604
May	1		942
June	1		579
July	1		158
August	1		
September	1		171
October	1		178
November	1		150
December	1		132
Total Production for 1942			6,080
Accumulative Production to January 1, 1943			38,474

TABLE NO. 18—Continued

District No. 4—Continued

Blanchard Field: Duval County; Discovered 1939; Depth 4710; Gravity 43; Production to January 1, 1942, 37,713; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....	2	823
February.....	2	718
March.....	2	564
April.....	2	473
May.....	2	242
June.....	2	379
July.....	2	45
August.....	2	163
September.....	2	16
October.....	2	87
November.....	2	513
December.....	2	749
Total Production for 1942.....			4,772
Accumulative Production to January 1, 1943.....			42,485

Boyle Field: Starr County; Discovered 1940; Depth 3500; Gravity 44; Production to January 1, 1942, 97,900; Number of Operators End of Year, 5.

Month	Wells Flowing	Wells Pumping	Production
January.....	9	1	6,581
February.....	10	1	6,037
March.....	10	1	5,754
April.....	10	1	3,710
May.....	10	1	3,938
June.....	10	1	3,412
July.....	11	1	4,354
August.....	11	1	6,427
September.....	11	1	7,817
October.....	11	1	7,675
November.....	11	1	8,318
December.....	11	1	8,559
Total Production for 1942.....			72,582
Accumulative Production to January 1, 1943.....			170,482

Bridwell Field: Duval County; Discovered 1940; Depth 4320; Gravity 43.5; Production to January 1, 1942, 76,484; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January.....	8	2	6,883
February.....	10	6,052
March.....	10	2,988
April.....	10	1,806
May.....	10	1,648
June.....	10	453
July.....	10	261
August.....	10	616
September.....	10	4,598
October.....	10	398
November.....	10	889
December.....	10	873
Total Production for 1942.....			27,465
Accumulative Production to January 1, 1943.....			103,949

TABLE NO. 18—Continued

District No. 4—Continued

Bruni Field: Duval-Webb County; Discovered 1926; Depth 2200-3450; Gravity 22-41; Production to January 1, 1942, 6,887,022; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January.....	6	9	2,155
February.....	1	14	1,836
March.....	1	14	1,927
April.....	1	14	1,314
May.....	1	14	1,333
June.....	1	14	1,057
July.....	1	14	893
August.....	1	14	1,908
September.....	1	14	1,299
October.....	1	14	1,532
November.....	1	14	1,583
December.....	1	14	1,179
Total Production for 1942.....			18,016
Accumulative Production to January 1, 1943.....			6,855,038

Bruni, East Field: Webb County; Discovered 1937; Depth 3431; Gravity 42; Production to January 1, 1942, 110,074; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January.....		11	1,468
February.....		11	1,364
March.....		11	1,462
April.....		11	1,396
May.....		11	1,339
June.....		11	1,253
July.....		11	1,375
August.....		11	1,292
September.....		11	1,245
October.....		11	1,356
November.....		11	1,277
December.....		11	1,392
Total Production for 1942.....			16,219
Accumulative Production to January 1, 1943.....			126,293

Cadena Field: Duval County; Discovered 1942; Depth 5260; Gravity 43; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....			
February.....			
March.....			
April.....			
May.....			
June.....			
July.....			
August.....			
September.....			
October.....	1		983
November.....	1		1,221
December.....	1	1	2,064
Total Production for 1942.....			4,268
Accumulative Production to January 1, 1943.....			4,268

TABLE NO. 18—Continued

District No. 4—Continued

Camada Field: Jim Wells County; Discovered 1939; Depth 5625; Gravity 46; Production to January 1, 1942, 3,673; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....	1	50
February.....	1
March.....	1
April.....	1	9
May.....	1	70
June.....	1	25
July.....	1	56
August.....	1	42
September.....	1	30
October.....	1	30
November.....	1	30
December.....	1	84
Total Production for 1942.....	426
Accumulative Production to January 1, 1943.....	4,099

Captain Lucey Field: Jim Wells County; Discovered 1936; Depth 5350-6137; Gravity 39-42; Production to January 1, 1942, 490,220; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January.....	3	3	3,952
February.....	3	3	3,462
March.....	3	3	3,116
April.....	3	3	2,476
May.....	2	3	2,562
June.....	3	3	2,241
July.....	2	4	2,069
August.....	2	4	1,523
September.....	2	4	1,908
October.....	2	4	1,531
November.....	2	4	1,719
December.....	2	4	2,299
Total Production for 1942.....	28,858
Accumulative Production to January 1, 1943.....	519,078

Casa Blanca Field: Duval County; Discovered 1938; Depth 1180; Gravity 21; Production to January 1, 1942, 458,939; Number of Operators End of Year, 5.

Month	Wells Flowing	Wells Pumping	Production
January.....	42	13,284
February.....	44	12,230
March.....	43	10,724
April.....	43	7,315
May.....	44	6,267
June.....	44	4,182
July.....	44	4,346
August.....	44	9,265
September.....	44	8,501
October.....	47	9,529
November.....	49	13,713
December.....	49	14,105
Total Production for 1942.....	113,461
Accumulative Production to January 1, 1943.....	572,400

TABLE NO. 18—Continued

District No. 4—Continued

Casa Blanca, North Field: Duval County; Discovered 1939; Depth 1059; Gravity 21; Production to January 1, 1942, 91,276; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January		9	3,244
February		9	2,827
March		9	2,436
April		9	1,663
May		9	1,720
June		9	1,659
July		9	1,530
August		9	1,648
September		9	1,610
October		9	1,892
November		9	2,537
December		9	2,674
Total Production for 1942			25,440
Accumulative Production to January 1, 1943			116,716

Casa Blanca, West Field: Duval County; Discovered 1941; Depth 1180; Gravity 21; Production to January 1, 1942, 43,624; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January		15	5,340
February		15	4,697
March		15	4,065
April		15	2,638
May		15	2,780
June		16	2,189
July		16	2,378
August		16	2,718
September		16	2,783
October		16	3,000
November		16	2,668
December		16	2,829
Total Production for 1942			38,145
Accumulative Production to January 1, 1943			81,769

Cedro Hill Field: Duval County; Discovered 1938; Depth 1450; Gravity 20; Production to January 1, 1942, 513,031; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January	16	61	26,651
February	16	61	23,442
March	16	61	20,170
April	16	61	13,419
May	16	61	11,368
June	16	61	12,744
July	16	61	14,090
August	14	63	15,854
September	14	63	13,996
October	14	63	15,257
November	14	63	14,575
December	14	63	15,431
Total Production for 1942			196,997
Accumulative Production to January 1, 1945			710,028

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TABLE NO. 18—Continued

District No. 4—Continued

Chapman Ranch Field: Nueces County; Discovered 1937; Depth 5050-6475; Gravity 41; Production to January 1, 1942, 51,765; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....		2	2,190
February.....		2	1,857
March.....		2	1,621
April.....		2	1,080
May.....		2	1,088
June.....		2	1,041
July.....		2	1,041
August.....		2	1,099
September.....		2	1,051
October.....		2	1,109
November.....		2	1,050
December.....		2	1,084
Total Production for 1942.....			15,311
Accumulative Production to January 1, 1943.....			67,076

Charamousca Field: Duval County; Discovery 1935; Depth 1100-1600; Gravity 20; Production to January 1, 1942, 579,497; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January.....		18	8,316
February.....		18	7,477
March.....		18	8,548
April.....		18	8,222
May.....		18	6,585
June.....		18	4,655
July.....		18	4,798
August.....		18	5,291
September.....		18	5,080
October.....		18	5,263
November.....		18	6,105
December.....		18	5,274
Total Production for 1942.....			74,614
Accumulative Production to January 1, 1943.....			654,111

Charamousca, South Field: Duval County; Discovered 1941; Depth 1100-1600; Gravity 20; Production to January 1, 1942, 64,360; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January.....	3	13	7,345
February.....	3	13	6,461
March.....	3	13	5,627
April.....	3	13	3,718
May.....	1	15	3,197
June.....	1	15	2,180
July.....	1	15	2,294
August.....	1	15	3,451
September.....	1	15	3,312
October.....	1	15	3,402
November.....	1	15	3,208
December.....	1	15	3,440
Total Production for 1942.....			47,635
Accumulative Production to January 1, 1943.....			111,995

TABLE NO. 18—Continued

District No. 4—Continued

Charco Redondo Field: Zapata County; Discovered 1913; Depth 160; Gravity 71; Production to January 1, 1942, 163,794; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		28	133
February		28	100
March		28	100
April		28	150
May		28	59
June		28	50
July		28	100
August		21	50
September		21	
October		28	
November		28	
December		28	
Total Production for 1942			742
Accumulative Production to January 1, 1943			164,536

Chiltipin Field: Duval County; Discovered 1939; Depth 4790; Gravity 46; Production to January 1, 1942, 30,300; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January	2	1	1,200
February	2	1	869
March	2	1	1,080
April	2	1	620
May	2	1	1,133
June	2	1	1,084
July	3	1	1,296
August	4	1	784
September	4	1	594
October	5		979
November	5		1,418
December	5		866
Total Production for 1942			11,923
Accumulative Production to January 1, 1943			42,223

Clara Driscoll Field: Nueces County; Discovered 1935; Depth 3800-3930; Gravity 23-25; Production to January 1, 1942, 2,068,167; Number of Operators End of Year, 7.

Month	Wells Flowing	Wells Pumping	Production
January	9	13	13,796
February	8	13	11,715
March	8	13	12,207
April	8	12	10,654
May	8	12	12,492
June	8	12	11,092
July	8	12	11,020
August	8	12	10,317
September	8	12	8,256
October	8	12	8,869
November	8	13	9,300
December	7	14	10,243
Total Production for 1942			129,961
Accumulative Production to January 1, 1943			2,198,128

TABLE NO. 18—Continued

District No. 4—Continued

Clara Driscoll, South Field: Nueces County; Discovered 1937; Depth 3900-5450; Gravity 23-42; Production to January 1, 1942, 1,918,321; Number of Operators End of Year, 17.

Month	Wells Flowing	Wells Pumping	Production
January	59	45	89,310
February	64	39	79,846
March	64	40	69,326
April	61	42	46,517
May	62	43	46,835
June	61	42	43,321
July	61	41	28,015
August	61	43	50,017
September	61	40	18,501
October	62	43	19,315
November	62	43	18,232
December	62	43	21,698
Total Production for 1942			530,933
Accumulative Production to January 1, 1943			2,449,254

Cole Field: Duval County; Discovered 1940; Depth 1762; Gravity 19.5; Production to January 1, 1942, 2,141; Number of Operators End of Year, —.

Month	Wells Flowing	Wells Pumping	Production
January	1		480
February	1		
March		1	
April		1	
May		1	
June		1	
July		1	
August		1	
September			
October			
November			
December			
Total Production for 1942			480
Accumulative Production to January 1, 1943			2,621

Cole, East Field: Duval County; Discovered 1941; Depth 1727; Gravity 20.0; Production to January 1, 1942, 1,784; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		3	528
February		3	584
March		3	525
April		3	655
May		3	754
June		3	750
July		4	731
August		4	641
September		4	544
October		4	593
November		4	528
December		4	544
Total Production for 1942			7,377
Accumulative Production to January 1, 1943			9,161

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TABLE NO. 18—Continued

District No. 4—Continued

Cole, West Field: Webb County; Discovered 1927; Depth 2300-2350; Gravity 22; Production to January 1, 1942, 547,293; Number of Operators End of Year, 5.

Month	Wells Flowing	Wells Pumping	Production
January		69	14,761
February		68	13,765
March		66	14,268
April		66	13,345
May		66	12,216
June		66	9,363
July		66	14,748
August		65	14,242
September		66	13,567
October		66	13,096
November		66	12,605
December		66	12,864
Total Production for 1942			158,840
Accumulative Production to January 1, 1943			706,133

Colemena Field: Duval County; Discovered 1934; Depth 1500; Gravity 21; Production to January 1, 1942, 474,758; Number of Operators End of Year, 5.

Month	Wells Flowing	Wells Pumping	Production
January		25	6,175
February		25	5,385
March		25	5,413
April		24	4,344
May		23	3,993
June		23	3,446
July		23	5,840
August		23	5,380
September		23	4,693
October		20	5,055
November		20	4,424
December		19	3,862
Total Production for 1942			58,010
Accumulative Production to January 1, 1943			532,768

Colorado Field: Jim Hogg County; Discovered 1936; Depth 3000; Gravity 48; Production to January 1, 1942, 1,931,426; Number of Operators End of Year, 7.

Month	Wells Flowing	Wells Pumping	Production
January	171	22	112,985
February	174	23	93,523
March	178	23	52,573
April	177	25	31,517
May	186	24	34,080
June	190	24	8,551
July	183	24	8,585
August	191	24	8,434
September	190	25	8,924
October	201	25	9,775
November	202	25	13,981
December	199	26	15,022
Total Production for 1942			397,950
Accumulative Production to January 1, 1943			2,329,376

TABLE NO. 18—Continued

District No. 4—Continued

Comitas Field: Zapata County; Discovered 1934; Depth 815; Gravity 22; Production to January 1, 1942, 1,534,091; Number of Operators End of Year, 8.

Month	Wells Flowing	Wells Pumping	Production
January		148	12,311
February		146	11,175
March		147	11,994
April		147	11,499
May		147	11,080
June		146	9,744
July		147	11,338
August		147	10,530
September		147	9,710
October		147	9,683
November		143	9,659
December		128	10,083
Total Production for 1942			128,806
Accumulative Production to January 1, 1943			1,662,897

Conoco-Driscoll Field: Duval County; Discovered 1929; Depth 2450-3450; Gravity 22-33; Production to January 1, 1942, 3,778,826; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	59	9	85,202
February	59	9	78,166
March	60	9	86,834
April	60	10	81,917
May	64	6	90,856
June	59	4	76,140
July	60	4	72,072
August	61	4	54,759
September	56	3	70,741
October	57	3	77,955
November	58	3	71,616
December	59	3	74,223
Total Production for 1942			920,481
Accumulative Production to January 1, 1943			4,699,307

Corpus Christi Field: Nueces County; Discovered 1935; Depth 4075-5150; Gravity 23-36; Production to January 1, 1942, 6,653,046; Number of Operators End of Year, 6.

Month	Wells Flowing	Wells Pumping	Production
January	11	2	9,480
February	3	10	8,461
March	1	10	11,213
April	1	11	9,742
May	1	11	9,694
June	1	11	8,717
July	1	11	7,834
August	1	10	7,776
September	1	10	8,565
October	1	9	8,787
November	1	10	7,468
December	1	10	6,313
Total Production for 1942			104,050
Accumulative Production to January 1, 1943			6,757,096

TABLE NO. 18—Continued

District No. 4—Continued

Cuellar Field: Zapata County; Discovered 1928; Depth 1350; Gravity 22; Production to January 1, 1942, 2,619,748; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		24	924
February		24	1,099
March		24	1,522
April		24	1,759
May		24	1,507
June		24	1,247
July		24	1,773
August		24	1,141
September		24	1,064
October		24	1,090
November		24	1,120
December		24	1,170
Total Production for 1942			15,416
Accumulative Production to January 1, 1943			2,635,164

Eagle Hill Field: Duval County; Discovered 1933; Depth 1450-2150; Gravity 22; Production to January 1, 1942, 1,458,968; Number of Operators End of Year, 5.

Month	Wells Flowing	Wells Pumping	Production
January		55	22,448
February		55	20,542
March		55	23,736
April		53	22,625
May		53	14,991
June		53	21,002
July		53	22,837
August		53	22,618
September		53	11,834
October		53	9,070
November		50	14,728
December		51	14,454
Total Production for 1942			220,885
Accumulative Production to January 1, 1943			1,679,853

East Field: Jim Hogg County; Discovered 1942; Depth 4739; Gravity 51; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May			
June			
July			
August			
September			
October	1		270
November	1		271
December	1		59
Total Production for 1942			600
Accumulative Production to January 1, 1943			600

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TABLE NO. 18—Continued

District No. 4—Continued

El Tague Field: Starr County; Discovered 1937; Depth 1740-1880; Gravity 30; Production to January 1, 1942, 418,859; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January	3	18	4,862
February	3	18	4,207
March	1	14	2,138
April	1	14	2,988
May	1	14	2,134
June	1	14	1,433
July	1	12	1,800
August	1	14	1,496
September	1	14	1,371
October	1	14	819
November	1	14	270
December	1	14	35
Total Production for 1942			23,553
Accumulative Production to January 1, 1943			442,412

Escobas Field: Zapata County; Discovered 1927; Depth 1050-1600; Gravity 21; Production to January 1, 1942, 7,932,29; Number of Operators End of Year, 8.

Month	Wells Flowing	Wells Pumping	Production
January	10	275	26,660
February		283	24,170
March		283	26,259
April		283	25,471
May		274	20,211
June		284	21,314
July		263	25,463
August		269	26,165
September		268	17,928
October		261	26,049
November		261	25,538
December		261	20,929
Total Production			286,157
Accumulative Production to January 1, 1943			8,218,451

Fitzsimmons Field: Duval County; Discovered 1938; Depth 3600-4300; Gravity 46; Production to January 1, 1942, 2,389,566; Number of Operators End of Year, 14.

Month	Wells Flowing	Wells Pumping	Production
January	60	23	48,761
February	57	21	41,946
March	61	17	25,348
April	59	19	14,401
May	59	19	14,380
June	59	19	6,218
July	60	18	3,133
August	61	16	7,709
September	62	16	3,111
October	60	18	3,406
November	59	19	5,954
December	59	19	6,385
Total Production for 1942			180,752
Accumulative Production to January 1, 1943			2,570,318

TABLE NO. 18—Continued

District No. 4—Continued

Flour Bluff Field: Nueces County; Discovered 1936; Depth 6600; Gravity 43; Production to January 1, 1942, 3,898,123; Number of Operators End of Year, 5.

Month	Wells Flowing	Wells Pumping	Production
January	83	17	104,714
February	81	17	81,670
March	79	18	40,101
April	74	19	23,623
May	73	20	23,936
June	73	20	3,349
July	73	20	3,595
August	73	20	9,324
September	77	14	4,875
October	75	16	5,277
November	74	16	10,847
December	68	22	11,238
Total Production for 1942			322,549
Accumulative Production to January 1, 1943			4,220,672

Flour Bluff, East Field: Nueces County; Discovered 1940; Depth 6800; Gravity 41; Production to January 1, 1942, 254,914; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	20		29,800
February	20		23,111
March	20		10,749
April	20		6,303
May	20		6,388
June	20		1,313
July	20		1,293
August	20		1,932
September	20		1,370
October	20		1,419
November	20		3,361
December	20		3,528
Total Production for 1942			90,597
Accumulative Production to January 1, 1943			345,511

Frost Field: Starr County; Discovered 1942; Depth 4184; Gravity 45; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May	1		174
June		1	391
July		1	313
August		1	431
September	1		360
October	1		347
November	1		320
December	1		330
Total Production for 1942			2,666
Accumulative Production to January 1, 1943			2,666

TABLE NO. 18—Continued
District No. 4—Continued

Gallagher Field: Jim Wells County; Discovered 1940; Depth 5200-5740; Gravity 39.4; Production to January 1, 1942, 57,756; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	3		3,240
February	3		2,835
March	3		2,430
April	3		1,620
May	3		1,400
June	3		1,180
July	3		599
August	3		1,205
September	3		947
October	3		85
November	3		1,575
December	3		1,650
Total Production for 1942			18,766
Accumulative Production to January 1, 1943			76,522

Gandy Field: Nueces County; Discovered 1939; Depth 5440-5850; Gravity 38.6; Production to January 1, 1942, 116,551; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January	9		13,532
February	9		11,822
March	9		10,070
April	9		6,883
May	9		5,166
June	9		6,610
July	9		6,395
August	9		5,578
September	9		3,611
October	9		4,121
November	9		3,715
December	9		4,027
Total Production for 1942			81,530
Accumulative Production to January 1, 1943			198,081

Garcia Field: Starr County; Discovered 1942; Depth 3748; Gravity 42; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April	2		3,396
May	2		2,655
June	2		3,760
July	2		2,802
August	2		1,630
September	2		1,757
October	3		1,287
November	3		1,157
December	4		
Total Production for 1942			18,444
Accumulative Production to January 1, 1943			18,444

TABLE NO. 18—Continued

District No. 4—Continued

Glenn Field: Webb County; Discovered 1940; Depth 2160-2185; Gravity 22.1; Production to January 1, 1942, 499,141; Number of Operators End of Year, 5.

Month	Wells Flowing	Wells Pumping	Production
January.....	25	44	40,135
February.....	25	44	35,017
March.....	25	44	30,064
April.....	25	45	20,232
May.....	25	45	23,127
June.....	25	45	33,725
July.....	25	45	33,683
August.....	25	45	35,568
September.....	24	46	21,754
October.....	24	46	35,582
November.....	24	46	21,686
December.....	23	48	21,017
Total Production for 1942.....			351,590
Accumulative Production to January 1, 1943.....			850,731

Gov't. Wells North Field: Duval County; Discovered 1928; Depth 2280-2450; Gravity 22-26; Production to January 1, 1942, 44,432,140; Number of Operators End of Year, 19.

North	Wells Flowing	Wells Pumping	Production
January.....		415	177,818
February.....		416	160,068
March.....		418	148,938
April.....		410	113,215
May.....		408	86,474
June.....		409	71,335
July.....		409	64,912
August.....		409	136,993
September.....		407	88,622
October.....		407	82,425
November.....		404	119,299
December.....		403	118,461
Total Production for 1942.....			1,368,560
Accumulative Production to January 1, 1943.....			45,800,700

Gov't. Wells, North 100 ft. Sand Field: Duval County; Discovered 1942; Depth 1800; Gravity 28; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....			
February.....			
March.....		3	1,353
April.....		3	2,585
May.....		3	3,510
June.....		3	2,205
July.....		3	1,440
August.....		3	1,583
September.....		3	1,512
October.....		3	1,585
November.....		3	1,511
December.....		3	1,587
Total Production for 1942.....			18,871
Accumulative Production to January 1, 1943.....			18,871

TABLE NO. 18—Continued

District No. 4—Continued

Gov't. Wells North Yegua Field: Duval County; Discovered 1942; Depth 2937; Gravity 36; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1		1,080
February	1		1,312
March	1		1,666
April	1		1,250
May	1		1,038
June	1		700
July	1		900
August	1		990
September	1		944
October	1		991
November	1		946
December	1		989
Total Production for 1942			12,806
Accumulative Production to January 1, 1943			12,806

Gov't. Wells South Field: Duval County; Discovered 1928; Depth 2200-2350; Gravity 21-26; Production to January 1, 1942, 3,129,949; Number of Operators End of Year, 19.

Month	Wells Flowing	Wells Pumping	Production
January		234	79,589
February		234	72,338
March		232	69,462
April		232	58,307
May		232	45,478
June		232	50,185
July		232	51,708
August		232	66,117
September		232	52,295
October		232	46,920
November		232	68,269
December		232	68,622
Total Production for 1942			729,290
Accumulative Production to January 1, 1943			3,859,239

Guerra Field: Starr County; Discovered 1933; Depth 2050-2200; Gravity 32-34; Production to January 1, 1942, 1,212,919; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	8	5	6,783
February	9	4	6,424
March	9	4	6,062
April	9	4	4,130
May	9	4	4,813
June	9	3	5,383
July	9	3	5,395
August	9	3	7,257
September	9	3	6,984
October	9	4	7,222
November	9	3	6,987
December	9	3	7,288
Total Production for 1942			74,728
Accumulative Production to January 1, 1943			1,287,647

TABLE NO. 18—Continued

District No. 4—Continued

Haldeman Field: Jim Wells County; Discovered 1941; Depth 5021; Gravity 40.3; Production to January 1, 1942, 11,281; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	2		1,009
February	2		1,238
March	2		1,095
April	1	1	735
May	1	1	688
June	1	1	400
July	1	1	401
August	1	1	827
September	1	1	504
October	1	1	535
November	1	1	1,017
December	1	1	1,098
Total Production for 1942			9,547
Accumulative Production to January 1, 1943			20,828

Henne-Wench-Farris Field: Jim Hogg County; Discovered 1924; Depth 1950; Gravity 21; Production to January 1, 1942, 3,214,864; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		1	140
February		1	133
March		1	137
April		1	228
May		1	98
June		1	103
July		1	104
August		1	134
September		1	46
October			
November			
December			
Total Production for 1942			1,123
Accumulative Production to January 1, 1943			3,215,987

Henshaw Field: Jim Wells County; Discovered 1940; Depth 5140; Gravity 31.1; Production to January 1, 1942, 22,383; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January	2		2,070
February	2		1,631
March	2		1,593
April	2		1,036
May	2		1,087
June	2		1,127
July	2		1,320
August	1	1	1,722
September	1	1	1,648
October	1	1	1,517
November	1	1	2,043
December	1	1	1,487
Total Production for 1942			18,281
Accumulative Production to January 1, 1943			40,664

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District No. 4—Continued

TABLE NO. 18—Continued

Hoffman Field: Duval County; Discovered 1935; Depth 2550-2900; Gravity 22-27; Production to January 1, 1942, 7,470,300; Number of Operators End of Year, 12.

Month	Wells Flowing	Wells Pumping	Production
January	5	331	189,102
February	5	331	165,039
March	7	329	174,847
April	7	332	97,737
May	7	330	76,504
June	5	334	67,409
July	5	334	80,177
August	5	334	144,351
September	4	335	77,233
October	4	335	105,636
November	4	333	107,141
December	4	333	100,765
Total Production for 1942			1,385,941
Accumulative Production to January 1, 1943			8,856,241

Holbein Field: Jim Hogg County; Discovered 1940; Depth 2795; Gravity 24.5; Production to January 1, 1942, 37,985; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January		10	5,361
February		10	4,832
March		10	4,062
April		10	2,772
May		10	4,492
June		10	4,355
July		10	4,617
August		10	4,801
September		10	2,807
October		10	1,242
November		10	1,224
December		10	906
Total Production for 1942			41,471
Accumulative Production to January 1, 1943			78,556

Jennings Field: Zapata County; Discovered 1932; Depth 1290-1900; Gravity 22; Production to January 1, 1942, 1,938,448; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		75	25,284
February		71	22,371
March		70	19,190
April		70	12,864
May		71	13,442
June		71	8,505
July		71	8,376
August		71	8,974
September		71	8,226
October		71	8,898
November		71	10,828
December		71	11,354
Total Production for 1942			158,312
Accumulative Production to January 1, 1943			2,096,760

TABLE NO. 18—Continued

District No. 4—Continued

Kelsey Field: Jim Hogg County; Discovered 1938; Depth 4700-6100; Gravity 40-44; Production to January 1, 1942, 1,748,891; Number of Operators End of Year, 6.

Month	Wells Flowing	Wells Pumping	Production
January.....	110	80,515
February.....	110	57,925
March.....	110	30,113
April.....	110	19,763
May.....	110	25,100
June.....	110	3,543
July.....	110	3,460
August.....	110	5,158
September.....	110	3,824
October.....	110	4,013
November.....	110	9,005
December.....	110	9,440
Total Production for 1942.....	251,859
Accumulative Production to January 1, 1943.....	2,000,750

Killam Field: Webb County; Discovered 1937; Depth 1950; Gravity 21; Production to January 1, 1942, 885,142; Number of Operators End of Year, 5.

Month	Wells Flowing	Wells Pumping	Production
January.....	88	21,663
February.....	88	20,573
March.....	88	17,734
April.....	91	14,318
May.....	88	18,176
June.....	89	18,945
July.....	89	19,082
August.....	89	19,751
September.....	89	18,600
October.....	89	17,873
November.....	88	15,556
December.....	88	15,379
Total Production for 1942.....	217,650
Accumulative Production to January 1, 1943.....	1,102,792

Killam, North Field: Webb County; Discovered 1938; Depth 2045; Gravity 22; Production to January 1, 1942, 31,105; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....	6	858
February.....	6	896
March.....	6	992
April.....	6	786
May.....	6	958
June.....	5	941
July.....	5	613
August.....	5	815
September.....	4	820
October.....	4	687
November.....	4	696
December.....	4	627
Total Production for 1942.....	9,689
Accumulative Production to January 1, 1943.....	40,794

TABLE NO. 18—Continued

District No. 4—Continued

Kingsville Field: Kleberg County; Discovered 1923; Depth 1400-3225; Gravity 21-22; Production to January 1, 1942, 792,779; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1	3	701
February	3	3	883
March	1	1	791
April	1	1	630
May	1	1	816
June	1	1	830
July	1	1	830
August	1	1	891
September	1	1	855
October	1	1	891
November	1	1	855
December	1	1	891
Total Production for 1942			9,864
Accumulative Production to January 1, 1943			802,643

Kohler Field: Duval County; Discovered 1927; Depth 1750-2800; Gravity 21-23; Production to January 1, 1942, 625,039; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January		8	797
February		8	1,159
March		8	1,097
April		8	1,040
May		8	792
June	7	1	872
July	7	1	994
August	7	1	1,082
September	7	1	959
October	7	1	836
November	7	1	745
December	7	1	864
Total Production for 1942			11,237
Accumulative Production to January 1, 1943			636,276

Kohler Deep Field: Duval County; Discovered 1936; Depth 2646-2670; Gravity 21; Production to January 1, 1942, 48,349; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	3		744
February	3		630
March	3		540
April	3		325
May	3		512
June	2		420
July	2		420
August	2		462
September	2		441
October	2		462
November	2		503
December	1		312
Total Production for 1942			5,771
Accumulative Production to January 1, 1943			54,120

TABLE NO. 18—Continued

District No. 4—Continued

Koopman Field: Jim Wells County; Discovered 1942; Depth 4112; Gravity 45; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March	1		1,730
April	1		1,195
May	1		1,152
June	1		1,235
July	1		1,104
August	1		507
September	1		883
October	1		655
November	1		1,338
December	1		1,194
Total Production for 1942			10,993
Accumulative Production to January 1, 1943			10,993

Kreis Field: Duval County; Discovered 1940; Depth 3249; Gravity 29.2; Production to January 1, 1942, 23,260; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January	5	2	6,279
February	5	2	5,212
March	5	2	4,547
April	5	2	3,065
May	5	2	3,712
June	5	3	3,237
July	6	3	3,908
August		9	3,582
September		9	3,550
October		9	3,704
November		9	3,340
December		9	3,387
Total Production for 1942			47,523
Accumulative Production to January 1, 1943			70,783

Labbe Field: Duval County; Discovered 1937; Depth 2800; Gravity 27; Production to January 1, 1942, 379,216; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January	2	11	6,070
February	3	10	5,503
March	3	9	4,636
April	2	11	3,780
May	2	11	3,087
June	2	10	1,743
July	2	11	1,873
August	2	11	4,343
September	2	10	4,419
October	2	10	4,632
November	2	10	3,160
December	2	10	3,735
Total Production for 1942			46,981
Accumulative Production to January 1, 1943			426,197

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TABLE NO. 18—Continued

District No. 4—Continued

La Gloria Field: Jim Wells County; Discovered 1939; Depth 6560; Gravity 25; Production to January 1, 1942, 27,125; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....	1	2,529
February.....	2	10,264
March.....	2	9,985
April.....	2	1,083
May.....	2	1,619
June.....	2	719
July.....	2	394
August.....	2	638
September.....	2	618
October.....	2	642
November.....	2	1,241
December.....	2	1,269
Total Production for 1942.....	31,001
Accumulative Production to January 1, 1943.....	58,126

La Reforma Field: Starr County; Discovered 1941; Depth 6152; Gravity 42.5; Production to January 1, 1942, 5,356; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....	1	2,487
February.....	1
March.....	1	736
April.....	1	469
May.....	1	855
June.....	1	914
July.....	1
August.....	1	81
September.....	1
October.....	1
November.....	1	62
December.....	1	788
Total Production for 1942.....	6,392
Accumulative Production to January 1, 1943.....	11,748

Las Animas Field: Jim Hogg County; Discovered 1937; Depth 1800; Gravity 22; Production to January 1, 1942, 44,820; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....	1	2	1,266
February.....	1	2	1,110
March.....	1	2	954
April.....	1	2	636
May.....	1	2	1,010
June.....	1	2	1,060
July.....	3	1,002
August.....	1	6	1,692
September.....	1	6	863
October.....	1	6	875
November.....	1	6	2,121
December.....	1	6	891
Total Production for 1942.....	13,480
Accumulative Production to January 1, 1943.....	58,300

TABLE NO. 18—Continued
District No. 4—Continued

Laurel Field: Webb County; Discovered 1932; Depth 2250; Gravity 49; Production to January 1, 1942, 619,362; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	3	1	365
February	2	2	324
March		4	357
April		4	314
May		4	335
June		4	305
July		4	359
August		4	381
September		4	324
October		4	338
November		4	333
December		4	327
Total Production for 1942			4,062
Accumulative Production to January 1, 1943			623,424

Loma Novia Field: Duval County; Discovered 1934; Depth 2500-2900; Gravity 22-27; Production to January 1, 1942, 24,994,315; Number of Operators End of Year, 25.

Month	Wells Flowing	Wells Pumping	Production
January		582	176,960
February		583	159,397
March		579	169,728
April		575	133,256
May		572	95,686
June		568	120,733
July		566	129,714
August		567	145,273
September		567	126,911
October		557	132,457
November		556	136,530
December		554	140,030
Total Production for 1942			1,666,675
Accumulative Production to January 1, 1943			26,660,990

Loma Vista Field: Duval County; Discovered 1936; Depth 2900; Gravity 26; Production to January 1, 1942, 13,729; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February		1	
March		1	
April		1	
May		1	
June		1	
July	1		
August	1		314
September	1		33
October	1		173
November	1		173
December	1		179
Total Production for 1942			872
Accumulative Production to January 1, 1943			14,601

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TABLE NO. 18—Continued

District No. 4—Continued

London Field: Nueces County; Discovered 1937; Depth 4700-4900; Gravity 25-50; Production to January 1, 1942, 86,468; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January.....	1	1	1,176
February.....	1	1	1,326
March.....	1	1	1,208
April.....	1	1	927
May.....	1	1	1,117
June.....	1	2	1,136
July.....	1	2	769
August.....		3	788
September.....		3	819
October.....		3	913
November.....		3	885
December.....		3	829
Total Production for 1942.....			11,893
Accumulative Production to January 1, 1943.....			98,361

Longhorn Field: Duval County; Discovered 1938; Depth 4050-4890; Gravity 44; Production to January 1, 1942, 1,537,916; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January.....	34	8	37,030
February.....	34	8	32,291
March.....	28	14	24,817
April.....	28	14	18,070
May.....	28	14	26,467
June.....	28	14	16,816
July.....	28	14	16,891
August.....	28	14	18,594
September.....	28	14	30,856
October.....	28	14	32,237
November.....	28	14	30,333
December.....	28	14	32,274
Total Production for 1942.....			316,726
Accumulative Production to January 1, 1943.....			1,854,702

Lopez Field: Webb County; Discovered 1935; Depth 2125; Gravity 22; Production to January 1, 1942, 11,436,193; Number of Operators End of Year, 10.

Month	Wells Flowing	Wells Pumping	Production
January.....	1	315	108,353
February.....	1	314	96,616
March.....	1	314	94,481
April.....	1	314	71,299
May.....	1	312	63,331
June.....	1	311	51,291
July.....	1	311	72,345
August.....	1	311	94,944
September.....	1	311	87,727
October.....	1	311	75,259
November.....	1	311	84,186
December.....	1	310	85,191
Total Production for 1942.....			985,023
Accumulative Production to January 1, 1943.....			12,421,216

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TABLE NO. 18—Continued

District No. 4—Continued

Los Olmos Field: Starr County; Discovered 1930; Depth 375; Gravity 18; Production to January 1, 1942, 627,595; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January		74	2,259
February		74	1,806
March		75	2,474
April		75	2,148
May		75	1,876
June		75	2,017
July		75	1,910
August		75	1,910
September		75	725
October		75	861
November		75	509
December		75	754
Total Production for 1942			19,249
Accumulative Production to January 1, 1943			646,844

Luby Field: Nueces County; Discovered 1937; Depth 4350-5050; Gravity 42-49; Production to January 1, 1942, 6,877,856; Number of Operators End of Year, 7.

Month	Wells Flowing	Wells Pumping	Production
January	142	5	138,648
February	142	4	121,716
March	142	4	103,803
April	142	4	69,372
May	138	8	103,124
June	137	9	29,659
July	136	10	32,375
August	137	9	36,715
September	137	9	31,135
October	139	8	34,606
November	137	8	32,139
December	133	12	33,959
Total Production for 1942			767,251
Accumulative Production to January 1, 1943			7,645,107

Luby Deep Field: Nueces County; Discovered 1941; Depth 7310; Gravity 37.2; Production to January 1, 1942, 12,671; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1		959
February	1		836
March	1		720
April	1		481
May	1		762
June	1		413
July	1		101
August	1		112
September	1		107
October	1		135
November	1		129
December	1		135
Total Production for 1942			4,890
Accumulative Production to January 1, 1943			17,561

TABLE NO. 18—Continued

District No. 4—Continued

Luby North Field: Nueces County; Discovered 1939; Depth 4350; Gravity 48; Production to January 1, 1942, 71,256; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1	2	3,021
February	1	2	2,644
March	1	2	2,268
April	1	2	1,517
May	1	2	2,394
June	1	2	2,524
July	1	2	2,521
August	1	2	2,127
September	1	2	2,262
October	1	2	2,378
November	1	2	2,268
December	1	2	2,379
Total Production for 1942			28,303
Accumulative Production to January 1, 1943			99,559

Lundell Field: Duval County; Discovered 1937; Depth 1525; Gravity 21; Production to January 1, 1942, 1,086,249; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January	35	59	43,497
February	35	59	38,392
March	35	59	33,548
April	35	59	22,022
May	35	59	16,678
June	35	59	22,269
July	35	59	22,420
August	34	60	21,981
September	34	60	20,904
October	34	60	33,858
November	34	60	29,822
December	34	60	29,011
Total Production for 1942			334,402
Accumulative Production to January 1, 1943			1,420,651

Lykes Field: Webb County; Discovered 1942; Depth 1950; Gravity 45; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May			
June		1	224
July		1	239
August		1	187
September		1	117
October		1	135
November		1	85
December		1	89
Total Production for 1942			1,076
Accumulative Production to January 1, 1943			1,076

TABLE NO. 18—Continued

District No. 4—Continued

Magnolia City Field: Jim Wells County; Discovered 1939; Depth 5440-5700; Gravity 43-44; Production to January 1, 1942, 139,261; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....	2	1	2,585
February.....	2	1	2,496
March.....	2	1	2,145
April.....	2	1	1,473
May.....	2	1	1,454
June.....	2	1	1,339
July.....	2	1	1,308
August.....	2	1	1,236
September.....	2	1	1,363
October.....	2	1	1,216
November.....	2	1	1,251
December.....	2	1	1,367
Total Production for 1942.....			19,233
Accumulative Production to January 1, 1943.....			158,494

Manila Field: Jim Hogg County; Discovered 1940; Depth 2600; Gravity 24.9; Production to January 1, 1942, 157,789; Number of Operators End of Year, 7.

Month	Wells Flowing	Wells Pumping	Production
January.....	4	19	10,279
February.....	4	19	9,336
March.....	4	19	8,259
April.....	4	19	5,426
May.....	4	19	4,242
June.....	4	19	5,654
July.....	4	19	5,283
August.....	3	20	6,451
September.....	2	21	4,734
October.....	2	21	2,481
November.....	2	21	2,549
December.....	2	21	2,549
Total Production for 1942.....			67,243
Accumulative Production to January 1, 1943.....			225,032

Mathis, East Field: Jim Wells County; Discovered 1939; Depth 5447; Gravity 35-36; Production to January 1, 1942, 12,171; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....	1		437
February.....	1		449
March.....	1		405
April.....	1		257
May.....	1		292
June.....	1		179
July.....	1		81
August.....	1		81
September.....	1		89
October.....	1		87
November.....	1		86
December.....	1		92
Total Production for 1942.....			2,535
Accumulative Production to January 1, 1943.....			14,706

TABLE NO. 18—Continued

District No. 4—Continued

McLean Field: Webb County; Discovered 1942; Depth 3255; Gravity 55; Production to January 1, 1942, —; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January	1		960
February	1	1	4,400
March		4	3,257
April		4	1,850
May		4	8,500
June		4	8,943
July		5	7,809
August		5	5,540
September		5	4,956
October		5	5,375
November		5	5,127
December		5	5,366
Total Production for 1942			62,083
Accumulative Production to January 1, 1943			62,083

Midway Field: San Patricio County; Discovered 1937; Depth 5225; Gravity 29; Production to January 1, 1942, 1,562,285; Number of Operators End of Year, 13.

Month	Wells Flowing	Wells Pumping	Production
January	43	6	78,135
February	42	6	67,522
March	46	6	62,069
April	45	6	68,722
May	44	6	71,676
June	44	6	64,008
July	46	6	64,793
August	49	4	72,664
September	50	4	73,870
October	50	3	82,786
November	49	7	80,534
December	52	10	87,962
Total Production for 1942			874,741
Accumulative Production to January 1, 1943			2,437,026

Minnie Bock Field: Nueces County; Discovered 1939; Depth 3810; Gravity 23-24; Production to January 1, 1942, 1,126,521; Number of Operators End of Year, 15.

Month	Wells Flowing	Wells Pumping	Production
January	34	30	63,894
February	30	34	57,114
March	23	41	64,611
April	19	45	64,294
May	19	45	61,925
June	20	47	62,668
July	19	48	62,972
August	18	47	65,189
September	16	48	63,611
October	16	48	63,248
November	27	39	64,062
December	27	38	65,468
Total Production for 1942			759,056
Accumulative Production to January 1, 1945			1,885,577

TABLE NO. 18—Continued

District No. 4—Continued

Mirando City Field: Webb County; Discovered 1921; Depth 1530-1950; Gravity 22-45; Production to January 1, 1942, 9,891,485; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January		65	8,412
February		67	7,808
March		67	8,627
April		65	8,263
May		63	8,941
June		63	6,590
July		63	7,205
August		63	8,313
September		63	8,091
October		63	8,576
November		63	7,536
December		63	7,699
Total Production for 1942			96,061
Accumulative Production to January 1, 1943			9,987,546

Mirando Valley Field: Zapata County; Discovered 1921; Depth 1400-1875; Gravity 21-23; Production to January 1, 1942, 1,384,234; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January	2	70	9,594
February	2	70	8,830
March	2	69	9,510
April	2	69	8,727
May	2	69	8,326
June	2	69	8,331
July	2	69	8,316
August	2	66	7,934
September	2	66	7,506
October	2	66	7,489
November	2	66	7,577
December	2	66	7,378
Total Production for 1942			99,518
Accumulative Production to January 1, 1943			1,483,752

Moca Field: Webb County; Discovered 1932; Depth 900; Gravity 21; Production to January 1, 1942, 1,134,718 Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January		11	6,241
February		11	5,321
March		11	6,058
April		11	6,254
May		11	5,306
June		11	5,052
July		11	4,712
August		7	4,821
September		7	4,634
October		11	4,860
November		11	4,364
December		11	4,821
Total Production for 1942			62,444
Accumulative Production to January 1, 1943			1,197,162

TABLE NO. 18—Continued

District No. 4—Continued

Neuhans Field: Jim Hogg County; Discovered 1941; Depth 3663; Gravity 47.6; Production to January 1, 1942, 60; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January.....	1		940
February.....	1		1,020
March.....	1		1,088
April.....	1		983
May.....	1		879
June.....	2		811
July.....	2		939
August.....	1	1	1,084
September.....	1	1	1,133
October.....	1	1	224
November.....	1	1	1,328
December.....	1	1	1,512
Total Production for 1942.....			11,941
Accumulative Production to January 1, 1943.....			12,001

Nichols Field: Hidalgo County; Discovered 1940; Depth 3500-3900; Gravity 26.4; Production to January 1, 1942, 64,183; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January.....	11	1	10,167
February.....	11	1	8,113
March.....	12	1	5,619
April.....	12	1	5,745
May.....	12	1	8,131
June.....	12	1	9,536
July.....	12	1	9,529
August.....	13	1	10,526
September.....	12	1	10,620
October.....	11	3	13,126
November.....	11	3	12,984
December.....	10	4	14,007
Total Production for 1942.....			118,103
Accumulative Production to January 1, 1943.....			182,286

Odem Field: San Patricio County; Discovered 1940; Depth 6900; Gravity 35.6; Production to January 1, 1942, 41,575; Number of Operators End of Year, 2.

Month.....	Wells Flowing	Wells Pumping	Production
January.....	13		15,493
February.....	17		16,574
March.....	22		17,159
April.....	26		24,058
May.....	30		30,976
June.....	33		29,812
July.....	34		31,581
August.....	37		37,150
September.....	40		39,012
October.....	42		43,055
November.....	42		39,890
December.....	42	1	42,329
Total Production for 1942.....			367,089
Accumulative Production to January 1, 1943.....			408,664

TABLE NO. 18—Continued

District No. 4—Continued

O'Hern Field: Webb County; Discovered 1927; Depth 2300-2950; Gravity 22-28; Production to January 1, 1942, 9,758,621; Number of Operators End of Year, 8.

Month	Wells Flowing	Wells Pumping	Production
January		190	72,574
February		189	65,355
March		188	70,419
April		184	66,264
May		184	70,696
June		184	64,243
July		184	64,426
August		184	62,306
September		183	58,350
October		182	60,647
November		182	56,786
December		180	58,684
Total Production for 1942			770,750
Accumulative Production to January 1, 1943			10,529,371

Oilton Field: Webb County; Discovered 1937; Depth 1900; Gravity 22; Production to January 1, 1942, 1,557,681; Number of Operators End of Year, 10.

Month	Wells Flowing	Wells Pumping	Production
January		82	10,747
February		78	9,517
March		72	9,252
April		72	9,242
May		71	7,577
June		71	6,281
July		71	5,926
August		69	10,582
September		69	8,314
October		69	7,795
November		68	6,334
December		68	5,642
Total Production for 1942			97,209
Accumulative Production to January 1, 1943			1,654,890

Orange Grove Field: Jim Wells County; Discovered 1940; Depth 5050-5100; Gravity 30.6; Production to January 1, 1942, 583,587; Number of Operators End of Year, 10.

Month	Wells Flowing	Wells Pumping	Production
January	29	1	41,982
February	30	2	37,423
March	28	2	39,773
April	32	2	40,462
May	32	2	43,453
June	33	2	38,289
July	33	2	39,066
August	33	2	52,016
September	33	3	51,948
October	33	3	49,802
November	31	5	50,489
December	30	6	49,519
Total Production for 1942			534,222
Accumulative Production to January 1, 1943			1,117,809

TABLE NO. 18—Continued

District No. 4—Continued

Peters Field: Duval County; Discovered 1933; Depth 2610; Gravity 23; Production to January 1, 1942, 210,812; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January		3	2,835
February		4	2,661
March		4	2,400
April		4	1,757
May		4	1,806
June		4	1,603
July		4	1,599
August		4	1,722
September	1	3	1,598
October	1	3	1,743
November	1	3	2,415
December	1	3	2,536
Total Production for 1942			24,675
Accumulative Production to January 1, 1943			235,487

Peters, East Field: Duval County; Discovered 1940; Depth 2557; Gravity 22.9; Production to January 1, 1942, 19,436; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January	1	3	863
February	1	3	795
March	1	3	666
April		4	459
May		4	487
June	1	3	655
July	1	3	300
August	1	3	586
September	1	3	697
October	1	2	696
November	1	3	675
December	1	3	704
Total Production for 1942			7,583
Accumulative Production to January 1, 1943			27,019

Petronilla Field: Nueces County; Discovered 1941; Depth 7308; Gravity 40; Production to January 1, 1942, 13,912; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January	3	1	7,475
February	4		3,364
March	4		2,722
April	4		655
May	4		1,577
June	4		2,928
July	5		1,991
August	5		1,387
September	5		1,533
October	5		1,739
November	5		1,819
December	5		1,823
Total Production for 1942			29,013
Accumulative Production to January 1, 1943			42,925

TABLE NO. 18—Continued

District No. 4—Continued

Piedre Lumbre Field: Duval County; Discovered 1935; Depth 1950-2130; Gravity 20-22; Production to January 1, 1942, 2,643,160; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January	6	121	72,211
February	7	120	62,782
March	8	120	54,631
April	8	120	37,275
May	8	121	30,187
June	8	122	21,448
July	8	122	21,697
August	8	122	44,468
September	8	122	61,234
October	8	122	64,653
November	8	122	37,674
December	9	121	39,255
Total Production for 1942			547,515
Accumulative Production to January 1, 1943			3,190,675

Plymouth Field: San Patricio County; Discovered 1935; Depth 5500-6150; Gravity 32-40; Production to January 1, 1942, 22,935,074; Number of Operators End of Year, 11.

Month	Wells Flowing	Wells Pumping	Production
January	176	9	227,458
February	176	9	197,747
March	176	9	199,332
April	176	9	188,265
May	176	9	191,660
June	175	10	178,741
July	172	12	181,373
August	170	15	273,786
September	169	16	263,900
October	169	16	290,745
November	171	14	282,128
December	171	14	289,916
Total Production for 1942			2,765,051
Accumulative Production to January 1, 1943			25,700,125

Premont Field: Jim Wells County; Discovered 1933; Depth 2250-3250; Gravity 22-24; Production to January 1, 1942, 791,287; Number of Operators End of Year, 6.

Month	Wells Flowing	Wells Pumping	Production
January	11	7	4,442
February	10	8	3,829
March	2	16	3,304
April	2	16	2,469
May	2	16	3,620
June	2	16	3,718
July	2	16	3,375
August	2	16	3,618
September	2	16	3,370
October	2	16	1,947
November	2	16	2,849
December	2	16	3,636
Total Production for 1942			40,077
Accumulative Production to January 1, 1943			831,364

TABLE NO. 18—Continued

District No. 4—Continued

Premont Prospect Field: Jim Wells County; Discovered 1933; Depth 3250; Gravity 22.5; Production to January 1, 1942, 2,015; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1		150
February	1		175
March	1		182
April	1		345
May	1	1	372
June	1	1	259
July	1	1	261
August	1	1	490
September	2		357
October	2		374
November		2	715
December		2	772
Total Production for 1942			4,452
Accumulative Production to January 1, 1943			6,467

Quinto Creek Field: Jim Wells County; Discovered 1942; Depth 4860; Gravity 29; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May			
June	1		1,900
July	1		1,493
August	1		2,200
September	2		2,133
October	2		2,200
November	2		2,100
December	2		2,200
Total Production for 1942			14,226
Accumulative Production to January 1, 1943			14,226

Rancho Solo Field: Duval County; Discovered 1937; Depth 1925; Gravity 21; Production to January 1, 1942, 243,798; Number of Operators End of Year, 5.

Month	Wells Flowing	Wells Pumping	Production
January		20	3,432
February		20	2,758
March		20	2,758
April		21	2,688
May		21	3,142
June		21	2,569
July		21	3,263
August		21	2,870
September		21	2,729
October		21	2,944
November		21	2,739
December		21	2,366
Total Production for 1942			34,258
Accumulative Production to January 1, 1943			278,056

TABLE NO. 18—Continued

District No. 4—Continued

Rancho Solo Extension Field: Duval County; Discovered 1939; Depth 1950; Gravity 19; Production to January 1, 1942, 144,995; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January		15	2,676
February	1	14	1,876
March	1	14	2,196
April	1	14	1,410
May	1	10	1,215
June	1	10	1,563
July	1	10	1,600
August	1	10	1,803
September	1	10	1,599
October	1	8	1,864
November	1	9	1,735
December		14	1,749
Total Production for 1942			21,286
Accumulative Production to January 1, 1943			166,281

Randado Field: Jim Hogg County; Discovered 1926; Depth 1225; Gravity 21; Production to January 1, 1942, 4,791,031; Number of Operators End of Year, 5.

Month	Wells Flowing	Wells Pumping	Production
January		84	6,202
February		84	5,565
March		84	5,861
April		84	6,420
May		81	6,470
June		83	6,045
July		82	5,649
August		82	5,008
September		82	5,381
October		82	5,264
November		82	5,573
December		82	5,606
Total Production for 1942			69,044
Accumulative Production to January 1, 1943			4,860,075

Reynolds Field: Jim Wells County; Discovered 1939; Depth 4800-5145; Gravity 36; Production to January 1, 1942, 983,458; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January	23	3	21,334
February	23	3	18,652
March	23	3	19,342
April	23	3	18,087
May	23	3	18,765
June	23	3	16,759
July	23	3	16,716
August	23	3	18,940
September	23	3	18,260
October	23	3	18,342
November	23	3	17,000
December	19	7	17,769
Total Production for 1942			219,966
Accumulative Production to January 1, 1943			1,203,424

TABLE NO. 18—Continued

District No. 4—Continued

Ricaby Field: Starr County; Discovered 1937; Depth 1310-1600; Gravity 30-34; Production to January 1, 1942, 113,576; Number of Operators End of Year, 2.

Month.....	Wells Flowing	Wells Pumping	Production
January.....	9	3,602
February.....	9	2,915
March.....	9	1,669
April.....	9	1,121
May.....	3	6	593
June.....	3	6	561
July.....	3	6	1,440
August.....	3	6	1,981
September.....	3	6	1,449
October.....	3	6	98
November.....	3	6	315
December.....	9	177
Total Production for 1942.....	15,921
Accumulative Production to January 1, 1943.....	129,497

Richard King Field: Nueces County; Discovered 1937; Depth 4015-5415; Gravity 22-39; Production to January 1, 1942, 1,309,837; Number of Operators End of Year, 1.

Month.....	Wells Flowing	Wells Pumping	Production
January.....	67	65,425
February.....	68	58,277
March.....	62	7	50,328
April.....	63	7	34,159
May.....	64	7	35,922
June.....	64	7	36,667
July.....	64	8	50,215
August.....	65	7	55,554
September.....	65	7	53,935
October.....	65	7	56,255
November.....	65	7	65,430
December.....	65	7	68,425
Total Production for 1942.....	630,592
Accumulative Production to January 1, 1943.....	1,940,429

Rincon Field: Starr County; Discovered 1938; Depth 4175; Gravity 50; Production to January 1, 1942, 1,922,997; Number of Operators End of Year, 3.

Month.....	Wells Flowing	Wells Pumping	Production
January.....	120	4	135,640
February.....	116	9	121,216
March.....	126	4	124,467
April.....	55	76	68,521
May.....	126	6	124,701
June.....	126	4	117,281
July.....	125	5	117,472
August.....	129	5	185,724
September.....	133	6	183,407
October.....	135	7	197,674
November.....	135	7	195,414
December.....	138	5	205,451
Total Production for 1942.....	1,776,968
Accumulative Production to January 1, 1943.....	3,699,965

TABLE NO. 18—Continued

District No. 4—Continued

Rincon, North Field: Starr County; Discovered 1940; Depth 4100-4400; Gravity 44.6; Production to January 1, 1942, 86,535; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	7	3	8,423
February	7	3	7,075
March	7	3	5,178
April	7	3	4,604
May	7	3	3,197
June	7	3	1,839
July	7	3	1,714
August	7	3	2,514
September	7	3	731
October	7	3	634
November	7	3	3,299
December	7	3	3,540
Total Production for 1942			42,748
Accumulative Production to January 1, 1943			129,283

Rio Grande Field: Starr County; Discovered 1932; Depth 1350; Gravity 27; Production to January 1, 1942, 413,177; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January		20	4,431
February		20	3,117
March	6	14	3,426
April		20	2,794
May		20	2,438
June		20	2,912
July		20	1,534
August		20	2,905
September		20	2,091
October		20	1,514
November		20	1,075
December		20	139
Total Production for 1942			28,376
Accumulative Production to January 1, 1943			441,553

Riverside Field: Nueces County; Discovered 1939; Depth 5037; Gravity 34; Production to January 1, 1942, 87,662; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	2		2,397
February	2		2,102
March	2		1,797
April	2		1,202
May	2		1,717
June	2		2,003
July	2		2,002
August	2		2,197
September	2		2,102
October	2		2,054
November	2		2,110
December	2		2,193
Total Production for 1942			23,876
Accumulative Production to January 1, 1943			111,538

RAILROAD COMMISSION OF TEXAS

TABLE NO. 18—Continued

District No. 4—Continued

Robstown Field: Nueces County; Discovered 1939; Depth 5560; Gravity 45; Production to January 1, 1942, 65,931; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January	3		2,834
February	3		2,515
March	3		1,618
April	3		959
May	3		1,945
June	3		1,883
July	3		1,600
August	3		450
September	3		122
October	3		136
November	3		205
December	3		377
Total Production for 1942			14,644
Accumulative Production to January 1, 1943			80,575

Roma Field: Starr County; Discovered 1929; Depth 3560; Gravity 35; Production to January 1, 1942, 14,932; Number of Operators End of Year, —.

Month	Wells Flowing	Wells Pumping	Production
January	1		50
February	1		45
March	1		48
April	1		44
May	1		
June			
July			
August			
September			
October			
November			
December			
Total Production for 1942			187
Accumulative Production to January 1, 1943			15,119

Sam Fordyce Field: Hidalgo and Starr County; Discovered 1937; Depth 2750-3432; Gravity 21-28; Production to January 1, 1942, 7,222,663; Number of Operators End of Year, 17.

Month	Wells Flowing	Wells Pumping	Production
January	9	61	13,936
February	7	64	12,840
March	5	61	11,466
April	5	62	12,513
May	6	62	10,973
June	3	64	9,362
July	2	52	12,369
August	2	62	8,513
September	2	50	8,229
October	1	49	6,824
November	3	46	7,057
December	3	49	7,454
Total Production for 1942			121,536
Accumulative Production to January 1, 1943			7,344,199

TABLE NO. 18—Continued

District No. 4—Continued

Sam Fordyce, North Field: Starr County; Discovered 1937; Depth 3100; Gravity 24.9; Production to January 1, 1942, 196,321; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January		5	1,019
February		5	1,002
March		5	564
April		5	879
May		5	776
June		5	860
July		5	885
August		4	251
September		4	725
October		5	642
November		4	608
December		5	693
Total Production for 1942			8,904
Accumulative Production to January 1, 1943			205,225

Sandia Field: Jim Wells County; Discovered 1937; Depth 4100-5150; Gravity 41-52; Production to January 1, 1942, 21,179; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		2	25
February		2	72
March		2	90
April		2	46
May		2	39
June		2	
July		2	58
August		2	
September		2	
October		2	52
November		2	
December		2	
Total Production for 1942			382
Accumulative Production to January 1, 1943			21,561

Sarnosa Field: Duval County; Discovered 1932; Depth 2350; Gravity 22; Production to January 1, 1942, 2,538,637; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January		37	11,920
February		37	12,776
March		37	12,135
April		37	9,702
May		37	8,059
June		37	7,657
July		37	7,875
August		37	11,777
September		37	6,902
October		37	6,459
November		37	11,021
December		37	11,667
Total Production for 1942			117,950
Accumulative Production to January 1, 1943			2,656,587

TABLE NO. 18—Continued

District No. 4—Continued

Saxet Field: Nueces County; Discovered 1930; Depth 3150-9925; Gravity 20-58; Production to January 1, 1942, 41,748,728; Number of Operators End of Year, 37.

Month	Wells Flowing	Wells Pumping	Production
January	91	204	189,691
February	56	233	171,873
March	45	243	156,323
April	44	233	106,813
May	44	232	108,623
June	41	236	109,827
July	42	224	88,690
August	42	225	96,333
September	45	222	99,053
October	42	224	113,857
November	41	222	63,084
December	31	225	59,477
Total Production for 1942			1,363,644
Accumulative Production to January 1, 1943			43,112,372

Saxet Frio Field: Nueces County; Discovered 1930; Depth 5700-6900; Gravity 39; Production to January 1, 1942, 7,074,256; Number of Operators End of Year, 18.

Month	Wells Flowing	Wells Pumping	Production
January	51	61	140,158
February	30	76	127,305
March	30	76	106,536
April	29	76	69,093
May	29	73	59,166
June	31	71	76,924
July	29	70	82,361
August	29	69	92,927
September	29	69	81,954
October	27	69	89,108
November	26	70	102,528
December	25	65	107,130
Total Production for 1942			1,135,190
Accumulative Production to January 1, 1943			8,209,446

Seeligson Field: San Patricio County; Discovered 1938; Depth 5350-6675; Gravity 36-54; Production to January 1, 1942, 429,767; Number of Operators End of Year, 5.

Month	Wells Flowing	Wells Pumping	Production
January	30		41,852
February	37		42,738
March	41		42,558
April	47		25,740
May	50		15,399
June	53		12,473
July	57	2	13,089
August	63	3	18,500
September	74		7,249
October	81		8,175
November	86		13,722
December	92		15,577
Total Production for 1942			257,072
Accumulative Production to January 1, 1943			686,839

TABLE NO. 18—Continued

District No. 4—Continued

Sejita Field: Duval County; Discovered 1942; Depth 5776; Gravity 44; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			200
February	1		350
March	1		349
April	1		1,140
May	1		1,200
June	1		1,200
July	1		1,320
August	1		1,026
September	1		226
October	1		185
November	1		1,260
December	1		
Total Production for 1942			8,456
Accumulative Production to January 1, 1943			8,456

Seven Sisters: Duval County; Discovered 1935; Depth 1700-3050; Gravity 20-37; Production to January 1, 1942, 15,516,458; Number of Operators End of Year, 20.

Month	Wells Flowing	Wells Pumping	Production
January	4	384	217,567
February	6	383	195,991
March	5	385	215,778
April	2	387	208,539
May	3	387	178,277
June	3	384	128,252
July	2	387	141,998
August	3	382	211,555
September	3	386	166,939
October	3	386	171,515
November	4	386	116,667
December	4	387	119,502
Total Production for 1942			2,072,580
Accumulative Production to January 1, 1943			17,589,038

Seven Sisters, South Field: Duval County; Discovered 1937; Depth 1550-2650; Gravity 22-27; Production to January 1, 1942, 632,734; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January		31	5,785
February		31	5,158
March		31	5,099
April		31	4,105
May		31	4,185
June		31	3,509
July		28	2,938
August		28	3,816
September		28	2,756
October		28	3,397
November		28	3,889
December		28	3,326
Total Production for 1942			47,963
Accumulative Production to January 1, 1943			680,697

RAILROAD COMMISSION OF TEXAS

TABLE NO. 18—Continued

District No. 4—Continued

Shield Field: Nueces County Discovered 1940; Depth 6600; Gravity 44.3; Production to January 1, 1942, 108,240; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January	9		11,227
February	8	1	9,875
March	9		5,534
April	9		5,466
May	9		6,681
June	8	1	9,634
July	8	1	6,010
August	8	1	10,473
September	8	1	9,443
October	8	1	8,772
November	9	1	10,228
December	7	3	11,467
Total Production for 1942			104,810
Accumulative Production to January 1, 1943			213,050

Sinton Field abandoned—temporarily.

Southland Field: Duval County; Discovered 1939; Depth 5275; Gravity 44-45; Production to January 1, 1942, 102,728; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	3		3,176
February	3		2,808
March	3		1,684
April	3		578
May	3		1,867
June	3		643
July	3		781
August	3		1,650
September	3		1,577
October	3		1,815
November	3		3,877
December	3		4,225
Total Production for 1942			24,681
Accumulative Production to January 1, 1943			127,409

St. Charles Field: Aransas Pass County; Discovered 1941; Depth 9306; Gravity 56; Production to January 1, 1942, 16,729; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1		896
February	1		1,575
March	1		2,373
April	1		90
May	1		1,212
June	1		975
July	1		160
August	1		198
September	1		189
October	1		198
November	1		189
December	1		196
Total Production for 1942			8,251
Accumulative Production to January 1, 1943			24,980

TABLE NO. 18—Continued

District No. 4—Continued

Stratton Field: Nueces County; Discovered 1937; Depth 6375-6700; Gravity 43; Production to January 1, 1942, 656,864; Number of Operators End of Year, 9.

Month	Wells Flowing	Wells Pumping	Production
January	87		93,844
February	88		87,659
March	91		68,741
April	95		44,666
May	100		49,413
June	104		49,234
July	111		37,008
August	115		40,621
September	119		31,045
October	122		38,407
November	124		61,108
December	125		65,178
Total Production for 1942			666,924
Accumulative Production to January 1, 1943			1,323,788

Sullivan City Field: Nueces County; Discovered 1936; Depth 5765; Gravity 43; Production to January 1, 1942, 98,275; Number of Operators End of Year, 5.

Month	Wells Flowing	Wells Pumping	Production
January	28	6	25,628
February	28	6	19,692
March	28	6	19,229
April	27	7	13,360
May	25	8	11,187
June	25	8	9,411
July	25	5	9,501
August	25	8	11,207
September	25	8	5,722
October	25	8	6,378
November	24	9	6,479
December	24	9	6,888
Total Production for 1942			144,682
Accumulative Production to January 1, 1943			242,957

Sun Field: Starr County; Discovered 1938; Depth 4100-5105; Gravity 41-52; Production to January 1, 1942, 868,990; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January	67	3	49,813
February	69	4	45,134
March	73	4	36,931
April	74	4	26,665
May	79	1	22,638
June	80	1	14,973
July	80	1	11,655
August	79	3	12,975
September	79	3	2,802
October	79	3	3,505
November	79	3	29,948
December	79	3	31,731
Total Production for 1942			288,770
Accumulative Production to January 1, 1943			1,157,760

TABLE NO. 18—Continued

District No. 4—Continued

Sun, North Field: Starr County; Discovered 1941; Depth 5368; Gravity 46.6; Production to January 1, 1942, 668 Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1		2,032
February	2		3,888
March	2		3,831
April	2		3,540
May	2		2,577
June	2		987
July	2		799
August	4		1,834
September	6		418
October	7		496
November	8		1,668
December	9		3,032
Total Production for 1942			25,102
Accumulative Production to January 1, 1943			25,770

Sweden Field: Duval County; Discovered 1937; Depth 4895-5850; Gravity 46-58; Production to January 1, 1942, 231,176; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	2	3	2,395
February	2	3	3,389
March	2	3	2,521
April	2	3	1,578
May	2	3	1,110
June	2	3	1,370
July	2	3	1,192
August	2	3	1,231
September	2	3	1,264
October	2	3	1,337
November	2	3	1,348
December	2	3	959
Total Production for 1942			19,694
Accumulative Production to January 1, 1943			250,870

Taft Field: San Patricio County; Discovered 1935; Depth 3900-4930; Gravity 24; Production to January 1, 1942, 4,988,061; Number of Operators End of Year, 6.

Month	Wells Flowing	Wells Pumping	Production
January	46	23	56,820
February	46	23	52,235
March	46	23	42,011
April	46	23	29,932
May	46	23	18,132
June	46	23	27,909
July	46	23	26,674
August	46	23	28,545
September	46	23	21,840
October	46	23	18,109
November	46	23	17,771
December	46	23	20,105
Total Production for 1942			360,083
Accumulative Production to January 1, 1943			5,348,144

TABLE NO. 18—Continued

District No. 4—Continued

Taracahuas Field: Duval County; Discovered 1939; Depth 2050; Gravity 21.1; Production to January 1, 1942, 300,798; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January.....	1	28	17,554
February.....	1	28	15,097
March.....	1	28	13,046
April.....	1	28	8,697
May.....	1	28	6,956
June.....	1	28	5,222
July.....	1	28	5,268
August.....	1	28	12,687
September.....	1	28	4,873
October.....	1	28	1,918
November.....	1	28	8,533
December.....	1	28	8,944
Total Production for 1942.....			108,795
Accumulative Production to January 1, 1943.....			409,593

Tesoro Field: Duval County; Discovered 1938; Depth 5110; Gravity 45; Production to January 1, 1942, 202,339; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....	3		1,852
February.....	2		1,562
March.....	2		1,385
April.....	2		401
May.....	2		103
June.....	2		80
July.....	2		323
August.....	2		156
September.....	2		133
October.....	2		124
November.....	2		123
December.....	2		186
Total Production for 1942.....			6,428
Accumulative Production to January 1, 1943.....			208,767

Tom Graham Field: Jim Wells County; Discovered 1938; Depth 5400; Gravity 42; Production to January 1, 1942, 1,160,546; Number of Operators End of Year, 10.

Month	Wells Flowing	Wells Pumping	Production
January.....	37		36,030
February.....	37		31,291
March.....	36		22,055
April.....	36		14,345
May.....	36		10,591
June.....	36		4,687
July.....	35		5,586
August.....	35		4,697
September.....	35		1,983
October.....	35		14,486
November.....	30	5	30,181
December.....	35		7,760
Total Production for 1942.....			183,692
Accumulative Production to January 1, 1943.....			1,344,238

TABLE NO. 18—Continued

District No. 4—Continued

Turkey Creek Field: Nueces County; Discovered 1938; Depth 3850-6450; Gravity 25-35;
Production to January 1, 1942, 3,791,834; Number of Operators End of Year, 5.

Month	Wells Flowing	Wells Pumping	Production
January	39	16	53,346
February	37	18	46,817
March	36	19	47,022
April	36	19	45,358
May	36	19	49,268
June	35	20	45,318
July	35	20	42,639
August	37	17	45,655
September	37	17	42,728
October	37	13	45,699
November	37	15	44,394
December	37	16	41,741
Total Production for 1942			549,985
Accumulative Production to January 1, 1943			4,341,819

Volpe Field: Webb County; Discovered 1939; Depth 2460; Gravity 27; Production to January 1, 1942, 353,434; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January		28	16,674
February		28	14,824
March		28	12,551
April		28	8,445
May		28	7,279
June		28	5,376
July		28	5,613
August		28	12,746
September		28	11,046
October		28	12,268
November		28	8,617
December		28	8,239
Total Production for 1942			123,678
Accumulative Production to January 1, 1943			477,112

Wade City Field: Jim Wells County; Discovered 1940; Depth 4800-4900; Gravity 32.2;
Production to January 1, 1942, 1,792,581; Number of Operators End of Year, 17.

Month	Wells Flowing	Wells Pumping	Production
January	86	8	101,931
February	86	8	89,526
March	86	9	94,749
April	87	9	90,729
May	87	9	100,374
June	85	10	88,590
July	86	10	87,817
August	86	10	97,185
September	86	10	92,088
October	85	10	95,442
November	85	10	91,493
December	80	14	94,851
Total Production for 1942			1,124,775
Accumulative Production to January 1, 1943			2,917,356

TABLE NO. 18—Continued

District No. 4—Continued

White Point Field: San Patricio County; Discovered 1930; Depth 4880; Gravity 23; Production to January 1, 1942, 131,887; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		1	2,522
February		1	2,407
March		1	2,666
April		1	2,488
May		1	2,322
June		1	1,810
July		1	1,789
August		1	1,658
September		1	1,486
October		1	1,522
November		1	1,490
December		1	1,825
Total Production for 1942			23,985
Accumulative Production to January 1, 1943			155,872

White Point, East Field: San Patricio County; Discovered 1937; Depth 5650; Gravity 38; Production to January 1, 1942, 8,305,931; Number of Operators End of Year, 17.

Month	Wells Flowing	Wells Pumping	Production
January	234	4	272,162
February	234	4	237,333
March	223	16	203,357
April	223	16	136,077
May	236	3	195,705
June	231	5	223,020
July	231	5	222,879
August	233	4	245,109
September	233	4	233,730
October	232	3	319,653
November	232	3	286,274
December	232	4	285,047
Total Production for 1942			2,860,346
Accumulative Production to January 1, 1943			11,166,277

Willamar Field: Willacy County; Discovered 1940; Depth 7600; Gravity 30; Production to January 1, 1942, 50,641; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	5		7,201
February	6		3,561
March	6		1,287
April	6		1,657
May	7		1,928
June	7		1,459
July	7		1,674
August	7		1,479
September	7		2,222
October	7		1,326
November	7		1,326
December	7		1,357
Total Production for 1942			26,477
Accumulative Production to January 1, 1943			77,118

TABLE NO. 18—Continued

District No. 4—Continued

Yturria Field: Starr County; Discovered 1941; Depth 4225; Gravity 43.3; Production to January 1, 1942, 8,304; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	6		3,134
February	10		5,509
March	12		9,878
April	12		7,813
May	12		5,488
June	12		2,777
July	12		2,416
August	12		4,549
September	12		1,155
October	12		897
November	12		4,013
December	12		4,397
Total Production for 1942			52,026
Accumulative Production to January 1, 1943			60,330

Yzaguirre Field: Starr County; Discovered 1940; Depth 4600; Gravity 48.1; Production to January 1, 1942, 4,378; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		1	140
February		1	43
March		1	108
April		1	72
May		1	160
June		1	94
July		1	110
August		1	70
September		1	102
October		1	60
November		1	10
December		1	10
Total Production for 1942			979
Accumulative Production to January 1, 1943			5,357

Zim Field: Starr County; Discovered 1939; Depth 1340; Gravity 23; Production to January 1, 1942, 452; Number of Operators End of Year, —.

Month	Wells Flowing	Wells Pumping	Production
January	1		
February	1		
March	1		
April	1		
May	1		
June	1		
July	1		
August	1		
September	1		
October	1		
November	1		
December	1		20
Total Production for 1942			20
Accumulative Production to January 1, 1943			472

TABLE NO. 18—Continued

DISTRICT NO. 5

Bazette Field: Navarro County; Discovered 1939; Depth 3000; Gravity 25; Production to January 1, 1942, 157,754; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January	6	4,953
February	6	1	4,337
March	6	1	3,512
April	6	1	2,437
May	6	1	1,527
June	7	1	1,579
July	8	1	3,035
August	7	1	3,365
September	7	1	2,929
October	6	1	1,670
November	6	1	1,280
December	3	4	1,317
Total Production for 1942			31,941
Accumulative Production to January 1, 1943			189,695

Bolivar Field: Denton County; Discovered 1939; Depth 1290-1650; Gravity 38-39; Production to January 1, 1942, 12,928; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1	141
February	1	143
March	1	138
April	1	94
May	1	169
June	1	130
July	1	105
August	1	145
September	1	138
October	1	101
November	1	105
December	1	109
Total Production for 1942			1,518
Accumulative Production to January 1, 1943			14,446

Collinsville Field: Grayson County; Discovered 1938; Depth 3900; Gravity 29; Production to January 1, 1942, 31,378; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January	1	1	453
February	1	1	370
March	1	1	362
April	1	1	369
May	1	1	382
June	1	1	399
July	2	375
August	1	1	466
September	1	1	362
October	1	1	242
November	1	2	125
December	1	1
Total Production for 1942			3,905
Accumulative Production to January 1, 1943			35,283

TABLE NO. 18—Continued

District No. 5—Continued

Corsicana Shallow Field: Navarro County; Discovered 1894; Depth 500-1200; Gravity 18-37; Production to January 1, 1942, 11,576,712; Number of Operators End of Year, 17.

Month	Wells Flowing	Wells Pumping	Production
January		615	11,392
February		615	11,214
March		615	12,357
April		615	11,403
May		605	11,548
June		618	11,765
July		608	11,877
August		608	11,658
September		608	11,397
October		608	12,021
November		608	10,884
December		608	11,639
Total Production for 1942			139,155
Accumulative Production to January 1, 1943			11,715,867

Currie Field: Navarro County; Discovered 1921; Depth 2950; Gravity 10; Production to January 1, 1942, 6,874,947; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January		14	3,082
February		14	2,850
March		14	3,122
April		14	3,083
May		14	3,194
June		14	3,047
July		14	3,129
August		14	3,163
September		14	3,327
October		14	3,275
November		14	3,080
December		14	3,190
Total Production for 1942			37,542
Accumulative Production to January 1, 1943			6,912,489

Flag Lake Field: Henderson County; Discovered 1937; Depth 3100; Gravity 37-44; Production to January 1, 1942, 488,883; Number of Operators End of Year, 6.

Month	Wells Flowing	Wells Pumping	Production
January		10	5,294
February		9	4,305
March		10	5,057
April		10	3,063
May		10	5,572
June		10	4,195
July		10	3,619
August		10	3,695
September		10	3,838
October		10	5,730
November		11	3,612
December		11	4,322
Total Production for 1942			52,302
Accumulative Production to January 1, 1943			541,185

TABLE NO. 18—Continued

District No. 5—Continued

Groesbeck Field: Limestone County; Discovered 1941; Depth 5685; Gravity 42; Production to January 1, 1942, 143; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1		430
February	1		189
March	1		233
April	1		150
May	1		204
June	1		46
July	1		133
August	1		132
September	1		140
October	1		140
November	1		170
December	1		166
Total Production for 1942			2,133
Accumulative Production to January 1, 1943			2,276

Lott Field: Falls County; Discovered 1937; Depth 1250; Gravity 19; Production to January 1, 1942, 31,184; Number of Operators End of Year, —.

Month	Wells Flowing	Wells Pumping	Production
January		3	332
February		2	144
March		2	288
April		1	99
May		2	154
June		2	113
July			
August			
September			
October			
November			
December			
Total Production for 1942			1,130
Accumulative Production to January 1, 1943			32,314

Mexia Field: Limestone County; Discovered 1920; Depth 3000; Gravity 35; Production to January 1, 1942, 97,798,577; Number of Operators End of Year, 10.

Month	Wells Flowing	Wells Pumping	Production
January		211	49,403
February		212	44,815
March		210	50,032
April		210	47,833
May		210	47,923
June		208	45,601
July		208	47,318
August		207	47,801
September		207	45,188
October		207	46,784
November		207	44,138
December		205	45,395
Total Production for 1942			562,231
Accumulative Production to January 1, 1943			98,360,808

Negro Creek Field Limestone County abandoned. No production in 1942.

TABLE NO. 18—Continued

District No. 5—Continued

Post Oak Field: Falls County; Discovered 1940; Depth 1086; Gravity 28; Production to January 1, 1942, 1,435; Number of Operators End of Year, —.

Month	Wells Flowing	Wells Pumping	Production
January		1	
February		1	65
March		1	94
April		1	64
May		1	
June		1	32
July		1	
August			
September			
October			
November			
December			
Total Production for 1942			255
Accumulative Production to January 1, 1943			1,690

Pottsboro Field: Grayson County; Discovered 1930; Depth 900; Gravity 29-38; Production to January 1, 1942, 10,875; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		2	71
February		2	74
March		2	73
April		2	74
May		2	85
June		2	86
July		2	85
August		2	74
September		2	73
October		2	98
November		2	74
December		2	73
Total Production for 1942			940
Accumulative Production to January 1, 1943			11,815

Powell Field: Navarro County; Discovered 1900; Depth 300-825; Gravity 30-38; Production to January 1, 1942, 120,336,172; Number of Operators End of Year, 16.

Month	Wells Flowing	Wells Pumping	Production
January		145	47,287
February		144	42,789
March		142	48,521
April		144	45,869
May		145	48,677
June		147	45,499
July		149	46,706
August		146	47,748
September		149	45,011
October		149	46,528
November		149	45,549
December		149	45,973
Total Production for 1942			556,157
Accumulative Production to January 1, 1943			120,892,329

TABLE NO. 18—Continued
District No. 5—Continued

Richland Field: Navarro County; Discovered 1924; Depth 2935; Gravity 38; Production to January 1, 1942, 6,648,483; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		4	1,157
February		4	908
March		4	1,177
April		4	1,127
May		4	1,068
June		4	981
July		4	1,085
August		4	1,089
September		4	985
October		4	1,041
November		4	970
December		4	996
Total Production for 1942			12,584
Accumulative Production to January 1, 1943			6,661,067

Rowe and Baker Field: Henderson County; Discovered 1939; Depth 3140; Gravity 32; Production to January 1, 1942, 74,988; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		3	1,865
February		3	1,433
March		3	1,820
April		3	841
May		3	100
June		2	642
July		2	676
August		2	576
September		1	172
October		2	166
November		1	177
December			
Total Production for 1942			8,468
Accumulative Production to January 1, 1943			83,456

Rice Field in Navarro County did not produce during 1942. Field abandoned.

South Bosque Field: McLennan County; Discovered 1904; Depth 450; Gravity 41; Production to January 1, 1942, 110,306; Number of Operators End of Year, 5.

Month	Wells Flowing	Wells Pumping	Production
January		33	278
February		36	244
March		46	354
April		46	373
May		46	327
June		35	275
July		35	317
August		29	367
September		29	298
October		35	268
November		35	182
December		46	287
Total Production for 1942			3,570
Accumulative Production to January 1, 1943			113,876

TABLE NO. 18—Continued

District No. 5—Continued

Sulphur Bluff Field: Hopkins County; Discovered 1936; Depth 4490; Gravity 22; Production to January 1, 1942, 8,038,507; Number of Operators End of Year, —.

Month	Wells Flowing	Wells Pumping	Production
January	2	71	133,460
February	2	71	119,734
March	2	71	132,259
April	2	71	127,919
May	1	72	130,303
June	1	72	126,746
July	1	72	129,027
August	1	67	131,229
September	1	72	127,541
October	1	72	131,678
November	1	72	127,504
December	1	73	130,980
Total Production for 1942			1,548,380
Accumulative Production to January 1, 1943			9,586,887

Tehuacana Field: Limestone County; Discovered 1940; Depth 2645-2652; Gravity 21; Production to January 1, 1942, 27,524; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		3	1,174
February		3	877
March		3	1,141
April		3	900
May		3	1,325
June		3	433
July		3	1,389
August		3	565
September		3	600
October		3	910
November		3	800
December		3	502
Total Production for 1942			10,616
Accumulative Production to January 1, 1943			38,140

Tri-Cities Field: Henderson County; Discovered 1941; Depth 7608; Gravity 61.0; Production to January 1, 1942, 5,939; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1		2,918
February	1		6,747
March	1		5,753
April	1		3,833
May	1		1,513
June	1		1,129
July	1		164
August	1		1,093
September	1		872
October	1		1,053
November	1		1,508
December	1		1,666
Total Production for 1942			28,249
Accumulative Production to January 1, 1943			34,188

TABLE NO. 18—Continued

Distrite No. 5—Continued

Van Field: Van Zandt County; Discovered 1929; Depth 2700; Gravity 34; Production to January 1, 1942, 129,216,555; Number of Operators End of Year, 8.

Month	Wells Flowing	Wells Pumping	Production
January.....	330	231	332,685
February.....	335	227	291,695
March.....	334	227	253,952
April.....	333	228	174,378
May.....	335	228	266,426
June.....	338	226	279,304
July.....	335	227	280,381
August.....	339	223	306,608
September.....	335	228	292,585
October.....	335	228	306,361
November.....	335	228	293,049
December.....	335	228	306,736
Total Production for 1942.....			3,384,160
Accumulative Production to January 1, 1943..			132,600,715

Van Shallow Field: Van Zandt County; Discovered 1933; Depth 1200; Gravity 31; Production to January 1, 1942, 76,020; Number of Operators End of Year, —.

Month	Wells Flowing	Wells Pumping	Production
January.....		28	1,799
February.....		28	1,574
March.....		28	1,578
April.....		27	1,681
May.....		28	1,695
June.....		28	1,670
July.....		29	1,668
August.....		29	1,794
September.....		29	1,712
October.....		29	1,825
November.....		29	1,769
December.....		29	1,723
Total Production for 1942.....			20,488
Accumulative Production to January 1, 1943..			96,508

Weiland Field: Hunt County; Discovered 1942; Depth 2970; Gravity 39.5; Production to January 1, 1942, —; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January.....			
February.....			
March.....			
April.....			
May.....			
June.....	1		804
July.....	1		4,021
August.....	3		610
September.....	4		3,619
October.....	6		5,501
November.....	6		5,612
December.....	6		6,196
Total Production for 1942.....			26,363
Accumulative Production to January 1, 1943..			26,363

TABLE NO. 18—Continued

District No. 5—Continued

Wortham Field: Freestone County; Discovered 1922; Depth 3000; Gravity 36.38; Production to January 1, 1942, 22,771,152; Number of Operators End of Year, 5.

Month	Wells Flowing	Wells Pumping	Production
January		28	14,414
February		28	13,388
March		29	15,215
April		29	14,914
May		29	14,559
June		29	13,932
July		29	14,081
August		29	13,991
September		29	13,335
October		29	13,231
November		29	12,059
December		28	12,607
Total Production for 1942			165,726
Accumulative Production to January 1, 1943			22,936,878

Wortham Shallow Field: Freestone County; Discovered 1920; Depth 1374; Gravity 29; Production to January 1, 1942, 8,051; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January		2	150
February		2	
March		2	60
April		2	60
May		2	180
June		2	280
July		2	280
August		2	308
September		2	213
October		2	58
November		2	319
December		2	214
Total Production for 1942			2,122
Accumulative Production to January 1, 1943			10,173

DISTRICT NO. 6

Boggy Creek Field: Anderson County; Discovered 1927; Depth 3650; Gravity 38; Production to January 1, 1942, 5,078,829; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		13	5,623
February		16	6,118
March		16	6,880
April		16	6,250
May		16	6,358
June		16	6,802
July		16	6,155
August		16	5,823
September		16	5,394
October		16	5,659
November		16	5,629
December		16	5,083
Total Production for 1942			71,774
Accumulative Production to January 1, 1943			5,150,603

TABLE NO. 18—Continued

District No. 6—Continued

Cayuga Field: Anderson-Henderson County; Discovered 1934; Depth 3680-3850; Gravity —; Production to January 1, 1942, 21,785,399; Number of Operators End of Year, 33.

Month	Wells Flowing	Wells Pumping	Production
January	203	85	359,160
February	157	126	320,386
March	151	132	351,585
April	151	130	332,111
May	151	130	347,265
June	146	128	326,357
July	142	141	336,932
August	142	140	337,917
September	146	138	325,941
October	143	140	331,010
November	142	141	317,187
December	134	144	321,321
Total Production for 1942			4,007,172
Accumulative Production to January 1, 1943			25,792,571

Cayuga Trinity Field: Anderson County; Discovered 1939; Depth 7612; Gravity 32; Production to January 1, 1942, 15,769; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1		465
February	1		420
March	1		465
April	1		450
May	1		465
June	1		450
July	1		465
August	1		468
September	1		442
October	1		488
November	1		451
December	1		465
Total Production for 1942			5,494
Accumulative Production to January 1, 1943			21,263

Chapel Hill Field: Smith County; Discovered 1940; Depth 8289; Gravity 43; Production to January 1, 1942, 213,166; Number of Operators End of Year, 8.

Month	Wells Flowing	Wells Pumping	Production
January	15	1	26,458
February	18	1	26,104
March	22	1	27,714
April	25		21,326
May	26		20,649
June	29	1	33,259
July	32		42,532
August	35		56,087
September	35	1	49,984
October	36	2	55,237
November	37	2	44,080
December	41	2	61,841
Total Production for 1942			465,271
Accumulative Production to January 1, 1943			678,437

RAILROAD COMMISSION OF TEXAS

TABLE NO. 18—Continued
District No. 6—Continued

Coke Field: Wood County; Discovered 1942; Depth 6300; Gravity 27; Production to January 1, 1942, —; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May			
June	1		2,026
July	5		3,070
August	9		3,899
September	13		5,653
October	20		19,581
November	23		18,282
December	25		8,744
Total Production for 1942			61,255
Accumulative Production to January 1, 1943			61,255

Concord Field: Anderson County; Discovered 1942; Depth 4500; Gravity 12; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April		1	800
May		1	2,761
June		1	3,621
July		1	611
August		1	158
September		1	1,740
October		1	1,305
November		1	613
December		1	
Total Production for 1942			11,609
Accumulative Production to January 1, 1943			11,609

East Texas Field: *Cherokee, Upshur, Smith, Greeg, Rusk County; Discovered 1931; Depth 3650; Gravity 39; Production to January 1, 1942, 1,655,653,687; Number of Operators End of Year, —.

Month	Wells Flowing	Wells Pumping	Production
January	16,835	8,319	12,204,144
February	17,222	8,323	10,718,159
March	17,216	8,255	9,267,322
April	17,203	8,274	6,304,006
May	17,036	8,422	9,741,248
June	17,012	8,410	9,221,606
July	16,922	8,441	8,742,615
August	16,880	8,464	11,135,010
September	16,878	8,456	10,635,382
October	16,776	8,267	11,109,242
November	16,711	8,389	10,603,621
December	16,637	8,384	11,055,861
Total Production for 1942			120,738,216
Accumulative Production to January 1, 1943			1,776,391,903

*East Texas Field is comprised of—Cherokee, Upshur, Smith, Gregg and Rusk Counties.

TABLE NO. 18—Continued
District No. 6—Continued

Ginter Field: Angelina County; Discovered 1936; Depth 2175; Gravity 20-23; Production to January 1, 1942, 31,602; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	4		600
February	4		384
March	4		480
April	4		384
May	4		410
June	4		624
July	4		504
August	4		480
September	4		504
October	4		552
November	4		480
December	4		360
Total Production for 1942			5,762
Accumulative Production to January 1, 1943			37,364

Grapeland Field: Houston County; Discovered 1936; Depth 5975; Gravity 60; Production to January 1, 1942, 110,845; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1		2,356
February	1		2,128
March	1		2,356
April	1		2,280
May	1		2,356
Jun	1		2,280
July	1		2,356
August	1		2,356
September	1		2,280
October	1		2,356
November	1		1,503
December	1		248
Total Production for 1942			24,855
Accumulative Production to January 1, 1943			135,700

Hawkins Field: Wood County; Discovered 1940; Depth 4800; Gravity 26; Production to January 1, 1942, 1,464,177; Number of Operators End of Year, 47.

Month	Wells Flowing	Wells Pumping	Production
January	259	8	406,272
February	269	9	384,203
March	282	12	355,090
April	304	12	251,193
May	315	9	407,259
June	317	11	361,061
July	325	11	365,296
August	331	12	384,922
September	338	12	375,461
October	350	11	655,711
November	352	15	644,928
December	356	14	870,151
Total Production for 1942			5,461,547
Accumulative Production to January 1, 1943			6,925,724

RAILROAD COMMISSION OF TEXAS

TABLE NO. 18—Continued

District No. 6—Continued

Huntington Field: Angelina County; Discovered 1936; Depth 1450; Gravity 23; Production to January 1, 1942, 12,923; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		1	104
February		1	97
March		1	103
April		1	96
May		1	93
June		1	95
July		1	103
August		1	100
September		1	87
October		1	72
November		1	168
December		1	137
Total Production for 1942			1,195
Accumulative Production to January 1, 1943			14,118

Larissa Field: Cherokee County; Discovered 1942; Depth 10,163; Gravity 48; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May			
June			
July			
August	1		243
September	1		402
October	1		648
November	1		462
December	1		202
Total Production for 1942			1,957
Accumulative Production to January 1, 1943			1,957

Lone Star Field: Cherokee County; Discovered 1938; Depth 4000; Gravity 35; Production to January 1, 1942, 40,416; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		1	1,040
February		1	1,116
March		1	1,240
April		1	1,199
May		1	1,240
June		1	1,182
July		1	1,034
August		1	1,023
September		1	1,196
October		1	1,960
November		1	1,423
December		1	1,314
Total Production for 1942			14,967
Accumulative Production to January 1, 1943			55,383

TABLE NO. 18—Continued

District No. 6—Continued

Long Lake Field: Anderson-Henderson County; Discovered 1933; Depth 5175; Gravity 41;
Production to January 1, 1942, 4,478,385; Number of Operators End of Year, 19.

Month	Wells Flowing	Wells Pumping	Production
January	132	6	131,672
February	126	14	113,960
March	128	14	96,495
April	125	16	63,448
May	122	13	90,292
June	121	14	110,705
July	118	15	110,403
August	122	17	121,567
September	121	16	114,480
October	122	16	120,896
November	124	15	112,833
December	123	16	118,481
Total Production for 1942			1,305,232
Accumulative Production to January 1, 1943			5,783,617

East Long Lake Field: Anderson County; Discovered 1941; Depth 5320-5434; Gravity 42.8;
Production to January 1, 1942, 52,082; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	12		12,916
February	12		11,342
March	12		9,717
April	12		6,480
May	12		10,260
June	12		10,800
July	12		10,800
August	12		11,800
September	12		11,316
October	12		11,800
November	12		11,359
December	12		11,361
Total Production for 1942			129,951
Accumulative Production to January 1, 1943			182,033

Marion County Shallow Field: Marion County; Discovered 1939; Depth 2330; Gravity 44;
Production to January 1, 1942, 226,617; Number of Operators End of Year, 13.

Month	Wells Flowing	Wells Pumping	Production
January		36	6,310
February		36	5,397
March		36	5,930
April		36	5,004
May		35	4,541
June		35	4,928
July		36	4,957
August		36	5,200
September		36	4,889
October		34	5,555
November		36	5,409
December		33	5,433
Total Production for 1942			63,553
Accumulative Production to January 1, 1943			290,170

RAILROAD COMMISSION OF TEXAS

TABLE NO. 18—Continued

District No. 6—Continued

Nacogdoches Field: Nacogdoches County; Discovered 1866; Depth 100-400; Gravity 19-28; Production to January 1, 1942, 446,840; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January		39	243
February		38	166
March		38	93
April		38	195
May		38	148
June		38	188
July		38	187
August		38	188
September		39	122
October		38	149
November		38	146
December		38	184
Total Production for 1942			2,009
Accumulative Production to January 1, 1943			448,849

Navarro Crossing Field: Houston County; Discovered 1938; Depth 5875; Gravity 34; Production to January 1, 1942, 595,267; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January	21		19,476
February	21		17,032
March	21		14,578
April	19	2	9,892
May	21		9,246
June	17	1	7,324
July	17	1	8,245
August	16	5	9,994
September	16	5	9,441
October	16	5	9,833
November	16	5	9,403
December	16	5	8,560
Total Production for 1942			133,024
Accumulative Production to January 1, 1943			728,291

Panola Field: Panola County; Discovered 1936; Depth 1000-5600; Gravity 28-45; Production to January 1, 1942, 57,890; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		4	440
February		4	482
March		4	536
April		4	470
May		4	545
June		4	604
July		6	893
August		6	734
September		6	636
October		4	520
November		4	571
December		4	483
Total Production for 1942			6,914
Accumulative Production to January 1, 1943			64,804

TABLE NO. 18—Continued

District No. 6—Continued

Pickering Field: Shelby County; Discovered 1941; Depth 1473; Gravity 39.8; Production to January 1, 1942, 797; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		1	52
February		1	73
March		1	26
April			53
May			
June			
July			
August			
September			
October			
November			
December			
Total Production for 1942			204
Accumulative Production to January 1, 1943			1,001

Pittsburg Field: Camp County; Discovered 1940; Depth 7948; Gravity 43; Production to January 1, 1942, 47,106; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January	3	1	4,680
February	4	1	7,929
March	4	1	7,156
April	4	1	4,189
May	4	1	6,555
June	2	1	7,429
July	4	1	8,302
August	4	1	8,643
September	4	1	6,385
October	4	1	11,381
November	4	1	11,250
December	4	1	12,881
Total Production for 1942			96,780
Accumulative Production to January 1, 1943			143,886

Pleasant Grove Field: Rusk County; Discovered 1941; Depth 4037-4074; Gravity 39.4; Production to January 1, 1942, 18,105; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January	5	1	5,032
February	4	2	4,253
March	4	2	3,955
April	6	1	2,869
May	5	1	4,683
June	4	3	3,879
July	4	3	4,752
August	4	3	6,160
September	4	3	5,880
October	4	3	6,160
November	4	3	5,880
December	4	3	6,160
Total Production for 1942			59,663
Accumulative Production to January 1, 1943			77,768

TABLE NO. 18—Continued

District No. 6—Continued

Pleasant Grove Shallow Field: Rusk County; Discovered 1942; Depth 2910; Gravity 35; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1		1,000
February		1	1,226
March		1	560
April		1	885
May		1	670
June		1	842
July		1	1,314
August		1	1,212
September		1	756
October		1	634
November		1	654
December		1	631
Total Production for 1942			10,384
Accumulative Production to January 1, 1943			10,384

Potter Field: Marion County; Discovered 1910; Depth 1025-2375; Gravity 36-40; Production to January 1, 1942, 3,009,489; Number of Operators End of Year, 12.

Month	Wells Flowing	Wells Pumping	Production
January		28	2,183
February		25	1,938
March		26	2,480
April		25	2,427
May		25	2,123
June		24	1,848
July		26	2,278
August		25	2,073
September		26	2,103
October		26	2,052
November		26	1,999
December		26	2,242
Total Production for 1942			25,746
Accumulative Production to January 1, 1943			3,035,235

Quitman Field: Wood County; Discovered 1942; Depth 6258; Gravity 43; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May			
June			
July			
August			
September			
October			
November			
December	1		3,080
Total Production for 1942			3,080
Accumulative Production to January 1, 1943			3,080

TABLE NO. 18—Continued

District No. 6—Continued

Rodessa Field: Marion County; Discovered 1937; Depth 5800-6025; Gravity 42; Production to January 1, 1942, 47,938,095; Number of Operators End of Year, 57.

Month	Wells Flowing	Wells Pumping	Production
January	173	253	302,676
February	153	272	273,115
March	145	266	292,918
April	145	269	267,342
May	141	266	267,554
June	141	262	252,486
July	135	264	255,679
August	131	263	253,118
September	132	260	236,112
October	134	260	238,347
November	136	256	237,072
December	133	255	253,775
Total Production for 1942			3,130,194
Accumulative Production to January 1, 1943			51,068,289

Shelbyville Field: Shelby County; Discovered 1917 Depth 4890-5011; Gravity 40; Production to January 1, 1942, 6,849; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1	1	355
February	1	1	131
March	1	1	192
April	1	1	118
May	1	1	120
June	1	1	168
July	1	1	122
August	1	1	180
September	1	1	52
October	1	1	
November	1	1	212
December	1	1	173
Total Production for 1942			1,823
Accumulative Production to January 1, 1943			8,672

Talco Field: Titus County; Discovered 1936; Depth 4200; Gravity 20; Production to January 1, 1942, 48,121,739; Number of Operators End of Year, 46.

Month	Wells Flowing	Wells Pumping	Production
January	22	726	828,013
February	18	733	746,526
March	21	731	826,025
April	17	733	798,264
May	17	735	823,844
June	18	729	734,689
July	19	728	760,213
August	16	733	806,415
September	16	732	787,597
October	16	729	816,207
November	16	730	785,951
December	16	730	810,467
Total Production for 1942			9,524,211
Accumulative Production to January 1, 1943			57,645,950

TABLE NO. 18—Continued

District No. 6—Continued

Trinity Field: Houston County; Discovered 1934; Depth 2000; Gravity 24; Production to January 1, 1942, 1,756,468; Number of Operators End of Year, 6.

Month	Wells Flowing	Wells Pumping	Production
January		15	12,621
February		15	11,252
March		15	12,298
April		15	12,320
May		15	12,949
June		15	12,480
July		15	12,987
August		15	12,370
September		15	11,725
October		15	8,957
November		15	10,258
December	1	14	9,765
Total Production for 1942			139,982
Accumulative Production to January 1, 1943			1,896,450

Waskom Field: Harrison County; Discovered 1936; Depth 1000-4650; Gravity 31-45; Production to January 1, 1942, 91,983; Number of Operators End of Year, 7.

Month	Wells Flowing	Wells Pumping	Production
January	2	14	1,003
February	2	14	1,013
March	2	14	1,215
April	2	14	995
May	2	14	1,215
June	2	4	933
July		14	955
August	1	13	1,087
September	1	13	950
October	1	14	1,691
November	3	14	1,562
December	3	14	1,105
Total Production for 1942			13,724
Accumulative Production to January 1, 1943			105,707

DISTRICT NO. 7-B

Brown County Field: Brown County; Discovered 1917; Depth 150-2450; Gravity 25-44; Production to January 1, 1942, 30,695,608; Number of Operators End of Year, 59.

Month	Wells Flowing	Wells Pumping	Production
January	1	859	43,054
February	1	860	39,450
March	1	859	42,636
April	1	842	40,913
May	1	847	41,388
June	2	848	39,420
July	2	845	39,950
August	3	844	40,197
September	3	841	39,264
October	3	836	39,106
November	3	835	37,036
December	3	841	37,062
Total Production for 1942			479,476
Accumulative Production to January 1, 1943			31,175,084

TABLE NO. 18—Continued

District No. 7-B—Continued

Brownwood West Field: Brown County; Discovered 1941; Depth 1500-1560; Gravity 36.6; Production to January 1, 1942, 3,294; Number of Operators End of Year, —.

Month	Wells Flowing	Wells Pumping	Production
January.....		3	1,209
February.....		2	1,642
March.....	2		
April.....	2		
May.....	2		
June.....	2		
July.....	2		
August.....	2		
September.....	2		
October.....			
November.....			
December.....			
Total Production for 1942.....			2,851
Accumulative Production to January 1, 1943.....			6,145

Callahan Field: Callahan County; Discovered 1924; Depth 375-1850; Gravity 36-43; Production to January 1, 1942, 14,620,368; Number of Operators End of Year, 63.

Month	Wells Flowing	Wells Pumping	Production
January.....	12	1,180	24,916
February.....	1	1,161	23,297
March.....	1	1,162	25,350
April.....	1	1,162	24,118
May.....		1,160	24,099
June.....	1	1,152	22,774
July.....	1	1,160	23,916
August.....	1	1,157	22,570
September.....	1	1,156	21,464
October.....	1	1,151	21,586
November.....	1	1,146	20,606
December.....	6	1,118	20,685
Total Production for 1942.....			275,381
Accumulative Production to January 1, 1943.....			14,895,749

Prichard Field: Callahan County; Discovered 1942; Depth 3000; Gravity 41; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....			
February.....			
March.....			
April.....			
May.....			
June.....			
July.....			
August.....			
September.....			
October.....		1	500
November.....		1	294
December.....		1	489
Total Production for 1942.....			1,283
Accumulative Production to January 1, 1943.....			1,283

TABLE NO. 18—Continued

District No. 7-B—Continued

Scranton Field: Calahan County; Discovered 1939; Depth 1675; Gravity 38; Production to January 1, 1942, 65,189; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January		8	1,745
February		8	1,722
March		9	1,566
April		8	1,613
May		8	1,487
June		8	931
July		8	1,195
August		8	1,900
September		8	1,876
October		8	2,028
November		8	1,616
December		8	1,669
Total Production for 1942			19,348
Accumulative Production to January 1, 1943			84,537

Coleman Field: Coleman County; Discovered 1910; Depth 400-3850; Gravity 34-44; Production to January 1, 1942, 10,709,035; Number of Operators End of Year, 25.

Month	Wells Flowing	Well Pumping	Production
January	3	296	20,249
February	3	299	17,841
March	5	297	19,309
April	5	299	19,119
May	4	299	18,345
June	3	299	18,871
July	3	298	18,815
August	3	299	19,114
September	4	298	17,898
October	5	297	18,300
November	6	299	16,811
December	5	297	16,921
Total Production for 1942			221,593
Accumulative Production to January 1, 1943			10,930,628

Anzac-Morris Field: Coleman County; Discovered 1939; Depth 2171-2183; Gravity 44; Production to January 1, 1942, 92,785; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January	9		3,908
February	9		3,558
March	9		3,401
April	9		2,968
May	5	5	4,904
June	5	5	3,326
July	5	5	2,757
August	5	5	3,349
September	5	5	2,961
October	5	5	2,992
November	6	5	3,344
December	6	5	3,682
Total Production for 1942			41,150
Accumulative Production to January 1, 1943			133,935

TABLE NO. 18—Continued

District No. 7-B—Continued

Coker Field: Coleman County; Discovered 1942; Depth 3000-3100; Gravity 46; Production to January 1, 1942, —; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May	1		210
June	2		3,501
July	2		5,484
August	5		9,464
September	6		11,256
October	6		17,351
November	6		3,209
December	7		4,448
Total Production for 1942			54,923
Accumulative Production to January 1, 1943			54,923

Gayle Field: Coleman County; Discovered 1940; Depth 3105-3178; Gravity —; Production to January 1, 1942, 21,519; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January	3		1,248
February	3		1,042
March	4		1,086
April	4		990
May	4		1,236
June	4		1,020
July	4		1,360
August	4		1,364
September	4		1,216
October	4		1,268
November	4		1,272
December	4		1,395
Total Production for 1942			14,497
Accumulative Production to January 1, 1943			36,016

Goldsboro Field: Coleman County; Discovered 1926; Depth 2819-2875; Gravity 39; Production to January 1, 1942, 151,688; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	8	1	5,109
February	8	3	4,585
March	7	3	4,014
April	7	3	3,943
May	7	3	3,646
June	7	3	3,380
July	7	3	3,260
August	7	3	4,075
September	7	3	3,911
October	7	3	4,154
November	7	3	3,913
December	7	3	4,163
Total Production for 1942			48,153
Accumulative Production to January 1, 1943			199,841

RAILROAD COMMISSION OF TEXAS

TABLE NO. 18—Continued

District No. 7-B—Continued

Jim Ned Field: Coleman County; Discovered 1941; Depth 3480-3929; Gravity 43.5; Production to January 1, 1942, 3,499; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January	3		3,107
February	3		870
March	5		1,789
April	5		1,181
May	5		1,236
June	5		1,019
July	5		1,016
August	5		570
September	5		535
October	3		446
November	3		442
December	3		446
Total Production for 1942			12,637
Accumulative Production to January 1, 1945			16,136

Novice Field: Coleman County; Discovered 1938; Depth 3650; Gravity 41; Production to January 1, 1942, 94,634; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January	6	1	3,237
February	6	1	3,788
March	8	1	3,746
April	8	2	3,820
May	8	1	3,417
June	8	1	2,361
July	10	1	2,001
August	11	1	3,161
September	11	1	2,752
October	11	1	3,183
November	10	1	3,227
December	10	1	3,282
Total Production for 1942			37,975
Accumulative Production to January 1, 1943			132,609

Novice, North Field: Coleman County; Discovered 1940; Depth 3533-3587; Gravity 41; Production to January 1, 1942, 389,681; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January	35		28,320
February	35		24,994
March	37		21,550
April	37		18,885
May	37		20,414
June	37		18,989
July	37		17,267
August	37		18,084
September	37		16,719
October	37		17,906
November	37		17,107
December	37		17,467
Total Production for 1942			237,702
Accumulative Production to January 1, 1943			627,383

TABLE NO. 18—Continued

District No. 7-B—Continued

Overall Field: Coleman County; Discovered 1941; Depth 2230; Gravity 43; Production to January 1, 1942, 12,409; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	2	5	2,141
February	2	5	1,923
March	2	5	1,918
April	2	5	1,983
May	2	5	1,759
June	2	5	1,614
July	2	5	1,719
August	2	5	2,455
September	2	5	2,038
October	2	5	2,373
November	2	5	2,064
December	2	5	1,931
Total Production for 1942			23,918
Accumulative Production to January 1, 1943			36,327

Silver Valley Field: Coleman County; Discovered 1941; Depth 3500-3580; Gravity 43; Production to January 1, 1942, 24,968; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Flowing	Production
January	6		8,384
February	6		8,917
March	8		7,584
April	9		7,546
May	9		7,837
June	10		6,805
July	11		7,615
August	11		7,964
September	12		8,057
October	12		8,468
November	12		8,078
December	12		8,388
Total Production for 1942			95,643
Accumulative Production to January 1, 1943			120,611

Comanche County Field: Comanche County; Discovered 1918; Depth 250-3100; Gravity 34-37; Production to January 1, 1942, 1,552,943; Number of Operators End of Year, 13.

Month	Wells Flowing	Wells Pumping	Production
January	4	54	1,860
February	4	56	1,755
March	3	54	1,627
April	4	54	1,516
May	4	53	1,327
June	4	51	1,652
July	4	38	1,368
August	4	52	1,427
September	4	54	1,370
October	6	52	1,460
November	6	52	1,314
December	6	52	1,711
Total Production for 1942			18,387
Accumulative Production to January 1, 1943			1,571,330

RAILROAD COMMISSION OF TEXAS

TABLE NO. 18—Continued

District No. 7-B—Continued

Amity Field: Comanche County; Discovered 1939; Depth 600; Gravity 38; Production to January 1, 1942, 161,176; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January		58	6,530
February		58	6,079
March		58	6,178
April		58	5,757
May		58	5,800
June		58	5,732
July		58	5,334
August		58	5,429
September		58	5,426
October		58	5,693
November		58	5,318
December		58	5,485
Total Production for 1942			68,761
Accumulative Production to January 1, 1943			229,937

Smith Morgan Field: Comanche County; Discovered 1941; Depth 755; Gravity 39; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March	2		541
April	2		530
May	2		511
June	2		530
July	2		837
August	2		748
September	2		524
October	2		580
November	3		592
December	4		1,170
Total Production for 1942			6,563
Accumulative Production to January 1, 1943			6,563

Eastland County Field: Eastland County; Discovered 1917; Depth 1200-4200; Gravity 34-43; Production to January 1, 1942, 103,556,375; Number of Operators End of Year, 51.

Month	Wells Flowing	Wells Pumping	Production
January	28	404	67,531
February	29	395	60,133
March	28	398	64,761
April	28	395	62,817
May	28	397	64,752
June	26	398	62,362
July	27	399	64,442
August	29	399	65,386
September	29	400	64,225
October	30	394	66,947
November	28	392	63,089
December	28	391	64,990
Total Production for 1942			771,435
Accumulative Production to January 1, 1943			104,327,810

TABLE NO. 18—Continued

District No. 7-B—Continued

Carbon Field: Eastland County; Discovered 1940; Depth 2531-2573; Gravity 40.3; Production to January 1, 1942, 43,445; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January	2	10	1,722
February	1	11	1,443
March	1	11	1,413
April	1	11	1,304
May	1	9	1,118
June	1	9	1,036
July	1	9	990
August	1	9	962
September	1	7	954
October	1	7	850
November	1	7	819
December	1	7	790
Total Production for 1942			13,401
Accumulative Production to January 1, 1943			56,846

Erath County Field: Erath County; Discovered 1918; Depth 2950-3000; Gravity 41; Production to January 1, 1942, 687,148; Number of Operators End of Year, 5.

Month	Wells Flowing	Wells Pumping	Production
January	2	15	2,459
February	2	15	1,971
March	2	12	2,187
April	2	14	2,353
May	2	14	2,184
June	2	14	2,176
July	2	14	2,214
August	2	14	2,399
September	2	14	2,093
October	2	14	1,923
November	2	13	2,082
December	2	13	1,805
Total Production for 1942			25,846
Accumulative Production to January 1, 1943			712,994

Bennett Field: Fisher County; Discovered 1941; Depth 3865; Gravity 43; Production to January 1, 1942, 7,329; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		2	645
February		2	586
March		2	622
April		2	628
May		2	594
June		2	610
July		2	621
August		2	608
September		2	579
October		2	569
November		2	563
December		2	593
Total Production for 1942			7,218
Accumulative Production to January 1, 1943			14,547

TABLE NO. 18—Continued

District No. 7-B—Continued

McCaulley Field: Fisher County; Discovered 1941; Depth 3328; Gravity 42; Production to January 1, 1942, 23,894; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January		5	6,085
February		6	4,806
March		5	5,108
April		7	4,698
May		7	4,616
June		6	3,122
July		6	2,699
August	3	3	2,942
September		7	2,799
October		7	2,894
November		7	2,893
December		7	2,704
Total Production for 1942			45,366
Accumulative Production to January 1, 1943			69,260

Rotan Field: Fisher County; Discovered 1937; Depth 3482-3656; Gravity 37-40; Production to January 1, 1942, 169,193; Number of Operators End of Year, 6.

Month	Wells Flowing	Wells Pumping	Production
January		33	11,146
February		33	9,790
March		33	9,650
April		33	9,493
May		33	9,378
June		33	10,260
July		32	9,832
August		32	11,002
September		32	10,961
October		32	10,817
November		32	10,242
December		29	9,909
Total Production for 1942			122,480
Accumulative Production to January 1, 1943			291,673

Royston Field: Fisher County; Discovered 1941; Depth 3120; Gravity 36-38; Production to January 1, 1942, 472,585; Number of Operators End of Year, 12.

Month	Wells Flowing	Wells Pumping	Production
January		103	37,735
February		103	33,515
March		102	33,163
April		104	29,077
May		104	34,266
June		103	32,444
July		103	32,795
August		99	33,833
September		101	31,850
October		101	32,569
November		99	31,495
December		101	28,969
Total Production for 1942			391,711
Accumulative Production to January 1, 1943			864,296

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TABLE NO. 18—Continued

District No. 7-B—Continued

Haskell County Field: Haskell County; Discovered 1929; Depth 1690-2850; Gravity 36-39; Production to January 1, 1942, 191,242; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January	1	9	1,235
February	1	8	1,470
March	1	8	1,682
April	1	8	1,752
May	1	8	1,815
June	1	8	1,466
July	1	8	1,170
August	1	8	1,141
September	1	8	1,035
October	1	8	990
November	1	8	859
December	1	8	901
Total Production for 1942			15,516
Accumulative Production to January 1, 1943			206,758

Lawson Field: Haskell County; Discovered 1941; Depth 2664; Gravity 40; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February		1	443
March		1	320
April		1	346
May		1	260
June		1	304
July		1	239
August		1	213
September		1	266
October		1	158
November		1	253
December		1	175
Total Production for 1942			2,977
Accumulative Production to January 1, 1943			2,977

Jones County Field: Jones County; Discovered 1926; Depth 1600-3250; Gravity 36-42; Production to January 1, 1942, 14,840,464; Number of Operators End of Year, 40.

Month	Wells Flowing	Wells Pumping	Production
January	8	170	29,494
February	7	171	26,349
March	8	166	26,882
April	8	163	26,011
May	7	169	29,051
June	10	168	27,770
July	7	169	28,698
August	7	170	29,022
September	6	165	26,992
October	6	165	27,720
November	7	164	26,350
December	7	162	26,121
Total Production for 1942			330,460
Accumulative Production to January 1, 1943			15,170,924

TABLE NO. 18—Continued

District No. 7-B—Continued

Akard Field: Jones County; Discovered 1938; Depth 2154; Gravity 39; Production to January 1, 1942, 131,704; Number of Operators End of Year, 6.

Month	Wells Flowing	Wells Pumping	Production
January	18	7	11,675
February	18	7	10,234
March	18	7	8,554
April	18	7	8,871
May	18	7	8,634
June	18	7	7,739
July	18	7	7,800
August	18	8	10,924
September	18	8	10,519
October	18	8	11,714
November	18	9	10,775
December	19	9	11,780
Total Production for 1942			119,219
Accumulative Production to January 1, 1943			250,923

Appling Field: Jones County; Discovered 1939; Depth 2638; Gravity 36; Production to January 1, 1942, 99,068; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		3	885
February		3	1,053
March		3	920
April		3	990
May		3	900
June		3	1,116
July		3	950
August		3	890
September		3	830
October		3	490
November		3	950
December		3	386
Total Production for 1942			10,360
Accumulative Production to January 1, 1943			109,428

Avoca Field: Jones County; Discovered 1937; Depth 3291; Gravity 42; Production to January 1, 1942, 1,265,997; Number of Operators End of Year, 6.

Month	Wells Flowing	Wells Pumping	Production
January	44	11	41,894
February	44	11	36,667
March	44	13	31,462
April	44	13	31,446
May	44	12	33,132
June	44	12	24,107
July	44	10	16,181
August	44	10	24,234
September	44	10	23,147
October	44	11	18,737
November	44	11	22,405
December	44	11	24,271
Total Production for 1942			327,683
Accumulative Production to January 1, 1943			1,593,680

TABLE NO. 18—Continued

District No. 7-B—Continued

Avoca, North Field: Jones County; Discovered 1940; Depth 3204-3238; Gravity 42; Production to January 1, 1942, 49,560; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January	5	2	5,363
February	5	2	4,946
March	5	2	4,320
April	5	2	3,835
May	5	2	5,081
June	5	2	5,411
July	5	2	4,322
August	6	2	5,766
September	6	2	5,414
October	6	2	5,991
November	6	2	5,636
December	6	2	6,780
Total Production for 1942			62,865
Accumulative Production to January 1, 1943			112,425

Avoca, West Field: Jones County; Discovered 1941; Depth 3245; Gravity 42.5; Production to January 1, 1942, 5,975; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1		805
February	1		714
March	1		650
April	1		632
May	1		747
June	1		740
July	1		686
August	2		1,283
September	2		1,503
October	1	1	1,522
November	1	1	1,484
December	1	1	1,539
Total Production for 1942			12,305
Accumulative Production to January 1, 1943			18,280

Griffin Field: Jones County; Discovered 1938; Depth 3250; Gravity 42; Production to January 1, 1942, 1,663,208; Number of Operators End of Year, 12.

Month	Wells Flowing	Wells Pumping	Production
January	50	16	48,579
February	47	19	42,717
March	47	19	36,582
April	47	19	36,476
May	46	19	40,578
June	46	19	31,097
July	46	19	31,054
August	46	19	30,411
September	46	19	29,208
October	47	21	29,679
November	47	21	33,036
December	47	21	34,131
Total Production for 1942			423,548
Accumulative Production to January 1, 1943			2,086,756

TABLE NO. 18—Continued

District No. 7-B—Continued

Grogan Field: Jones County; Discovered 1942; Depth 2128; Gravity 37; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May			
June			
July			
August	1		447
September	1		425
October	1		934
November	1		575
December	1		572
Total Production for 1942			2,953
Accumulative Production to January 1, 1943			2,953

Hawley Field: Jones County; Discovered 1933; Depth 2200; Gravity 42; Production to January 1, 1942, 395,163; Number of Operators End of Year, 5.

Month	Wells Flowing	Wells Pumping	Production
January		63	10,172
February		63	9,081
March		63	9,633
April		63	9,089
May		63	9,139
June		63	8,779
July		63	8,916
August		63	9,173
September		63	8,703
October		63	8,470
November		63	7,544
December		63	8,199
Total Production for 1942			106,898
Accumulative Production to January 1, 1943			502,061

Lewis Steffens Field: Jones County; Discovered 1940; Depth 1861-1958; Gravity 38; Production to January 1, 1942, 1,327,202; Number of Operators End of Year, 16.

Month	Wells Flowing	Wells Pumping	Production
January	11	176	49,247
February	11	175	39,920
March	11	174	41,870
April	11	173	35,179
May	11	179	35,820
June	11	181	30,667
July	2	184	27,965
August	6	176	25,261
September	6	183	23,445
October	6	185	24,436
November	6	185	21,811
December	6	185	21,634
Total Production for 1942			377,255
Accumulative Production to January 1, 1943			1,704,457

TABLE NO. 18—Continued

District No. 7-B—Continued

Noodle, South Field: Jones County; Discovered 1941; Depth 3000-3080; Gravity 44; Production to January 1, 1942, 30,193; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January.....		4	3,355
February.....		4	2,936
March.....		4	2,517
April.....		4	2,523
May.....		4	3,219
June.....		4	2,794
July.....		4	2,798
August.....		5	3,074
September.....		5	3,367
October.....		5	3,856
November.....	5	1	3,985
December.....	5	1	4,283
Total Production for 1943.....			38,707
Accumulative Production to January 1, 1943.....			68,900

Reid Field: Jones County; Discovered 1940; Depth 2545; Gravity 41.4; Production to January 1, 1942, 17,263; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....		6	578
February.....		4	618
March.....		4	718
April.....		4	630
May.....		4	718
June.....		4	690
July.....		4	640
August.....		4	540
September.....		4	240
October.....		4	720
November.....		4	70
December.....		4	472
Total Production for 1942.....			6,634
Accumulative Production to January 1, 1943.....			23,897

Sayles Field: Jones County; Discovered 1933; Depth 1893-1989; Gravity 36; Production to January 1, 1942, 676,989; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January.....	21	58	32,627
February.....	21	58	24,123
March.....	21	58	21,169
April.....	21	58	19,550
May.....	21	58	26,911
June.....	21	58	24,042
July.....	22	57	23,525
August.....	22	57	24,495
September.....	22	57	23,092
October.....	22	57	24,094
November.....	22	57	22,441
December.....	22	57	24,158
Total Production for 1942.....			290,227
Accumulative Production to January 1, 1943.....			967,216

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TABLE NO. 18—Continued

District No. 7-B—Continued

Stith Field: Jones County; Discovered 1940; Depth 2336; Gravity 43; Production to January 1, 1942, 11,901; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January	1	2	1,222
February	1	2	1,006
March	1	2	1,096
April	1	2	950
May	1	2	1,052
June	1	2	1,065
July	2	2	1,608
August	2	2	1,275
September	2	2	1,320
October	2	2	1,453
November	2	2	1,370
December	2	2	1,579
Total Production for 1942			14,996
Accumulative Production to January 1, 1943			26,897

Strand Field: Jones County; Discovered 1941; Depth 1600-3250; Gravity 36-42; Production to January 1, 1942, 9,721; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1	1	1,190
February	1	1	1,110
March	1	1	1,030
April	1	1	980
May	1	1	865
June	1	1	1,090
July	1	1	1,103
August	1	1	1,173
September	1	1	1,125
October	1	1	1,173
November	1	1	1,125
December	1	1	1,453
Total Production for 1942			13,417
Accumulative Production to January 1, 1943			23,138

Triplett Field: Jones County; Discovered 1941; Depth 1600-3250; Gravity 36-42; Production to January 1, 1942, 28,808; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		5	3,393
February		5	2,740
March		5	2,463
April		5	2,542
May		5	2,875
June		5	2,121
July		5	2,047
August		5	1,788
September		5	1,619
October		5	1,649
November		5	1,323
December		5	1,239
Total Production for 1942			25,799
Accumulative Production to January 1, 1943			54,607

TABLE NO. 18—Continued

District No. 7-B—Continued

*Wimberley Field: Jones County; Discovered 1941; Depth 2200-2400; Gravity 42.0; Production to January 1, 1942, 37,791; Number of Operators End of Year, 15.

Month	Wells Flowing	Wells Pumping	Production
January	18		13,363
February	17	4	12,120
March	21	3	13,075
April	21	4	14,242
May	23	3	10,046
June	27	2	13,014
July	29	1	13,983
August	32	2	15,133
September	35	1	15,278
October	39	2	17,459
November	39	3	17,802
December	39	3	18,739
Total Production for 1942			174,254
Accumulative Production to January 1, 1943			212,045

*Wimberley East consolidated with Wimberley 1-1-42. 37,791 barrels production to January 1, 1942, includes previous production from Wimberley East Field.

Nolan Field: Nolan County; Discovered 1939; Depth 5164; Gravity —; Production to January 1, 1942, 2,452; Number of Operators End of Year, —.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May			550
June			
July			
August			
September			
October			
November			
December			
Total Production for 1942			550
Accumulative Production to January 1, 1943			3,002

Palo Pinto Field: Palo Pinto County; Discovered 1915; Depth 400-3100; Gravity 36-41; Production to January 1, 1942, 5,455,469; Number of Operators End of Year, 16.

Month	Wells Flowing	Wells Pumping	Production
January	6	124	7,923
February	7	124	7,040
March	7	124	7,875
April	7	123	7,829
May	7	123	7,361
June	6	124	7,496
July	7	124	7,896
August	7	124	8,151
September	7	125	7,360
October	6	125	8,447
November	6	125	7,315
December	7	126	8,340
Total Production for 1942			93,033
Accumulative Production to January 1, 1943			5,548,502

TABLE NO. 18—Continued

District No. 7-B—Continued

*House Field: Palo Pinto County; Discovered 1940; Depth 4315; Gravity 42; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1		1,659
February	1		613
March	1		502
April	1		591
May	1		313
June	1		286
July	1		223
August	1		145
September	1		
October	1		
November	1		
December	1		
Total Production for 1942			4,332
Accumulative Production to January 1, 1943			4,332

*This well classified as oil well 1-1-42.

Shackelford Reg. Field: Shackelford County; Discovered 1913; Depth 100-4450; Gravity 34-41; Production to January 1, 1942, 40,845,906; Number of Operators End of Year, 117.

Month	Wells Flowing	Wells Pumping	Production
January	2	1,924	131,620
February	1	1,916	118,454
March		1,928	127,050
April		1,934	120,996
May		1,907	126,123
June	1	1,904	118,343
July		1,912	120,338
August		1,935	121,753
September		1,930	117,971
October		1,915	121,389
November		1,906	115,746
December		1,909	118,301
Total Production for 1942			1,458,084
Accumulative Production to January 1, 1943			42,303,990

*Elliott Field: Shackelford County; Discovered 1942; Depth 2902; Gravity 40; Production to January 1, 1942,—; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March	1		543
April	1		233
May	1		241
June	1		14
July	1		
August			
September	1		34
October	1		55
November			
December			
Total Production for 1942			1,120
Accumulative Production to January 1, 1943			1,120

*This Field taken out of Shackelford County Field 3-1-42.

TABLE NO. 18—Continued

District No. 7-B—Continued

Ivy Field: Shackelford County; Discovered 1937; Depth 1663-3238; Gravity 34-41; Production to January 1, 1942, 1,260,477; Number of Operators End of Year, 13.

Month	Wells Flowing	Wells Pumping	Production
January	35	45	37,386
February	38	42	32,394
March	36	44	30,162
April	38	42	30,130
May	37	43	27,399
June	36	44	17,899
July	37	43	17,503
August	36	44	27,916
September	35	47	28,197
October	35	47	19,062
November	35	47	26,724
December	35	47	28,014
Total Production for 1942			322,786
Accumulative Production to January 1, 1943			1,583,263

Nail Field: Shackelford County; Discovered 1941; Depth 1400-1590; Gravity —; Production to January 1, 1942, 49,511; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		13	6,421
February		13	6,143
March		13	5,326
April		14	5,196
May		16	7,589
June		16	7,269
July		16	7,074
August		17	7,643
September		17	7,007
October		17	8,181
November		17	7,984
December		17	7,998
Total Production for 1942			83,831
Accumulative Production to January 1, 1943			133,342

Roark-Nail Field: Shackelford County; Discovered 1942; Depth 1509; Gravity 36; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May			
June			
July			
August			
September			
October		1	575
November		1	780
December		2	1,091
Total Production for 1942			2,446
Accumulative Production to January 1, 1943			2,446

TABLE NO. 18—Continued
District No. 7-B—Continued

Stephens County Field: Stephens County; Discovered 1916; Depth 1900-4400; Gravity 36-40; Production to January 1, 1942, 132,228,840; Number of Operators End of Year, 57.

Month	Wells Flowing	Wells Pumping	Production
January	17	576	85,643
February	17	576	79,308
March	18	573	85,664
April	18	575	83,107
May	18	568	85,433
June	17	568	82,101
July	16	571	82,142
August	16	567	82,814
September	16	566	83,792
October	16	568	87,129
November	15	568	83,198
December	15	570	85,096
Total Production for 1942			1,005,427
Accumulative Production to January 1, 1943			133,234,267

***Donnell Field:** Stephens County; Discovered 1942; Depth 3936-4214; Gravity 43; Production to January 1, 1942, —; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March		1	3,600
April		1	3,600
May		1	4,600
June		1	4,465
July		2	5,140
August		3	3,749
September		3	3,029
October		3	2,888
November		3	3,148
December		3	2,820
Total Production for 1942			37,039
Accumulative Production to January 1, 1943			37,039

*This field taken out of Stephens County Field 2-26-42.

Loving Field: Stephens County; Discovered 1939; Depth 3512; Gravity 43; Production to January 1, 1942, 95,248; Number of Operators End of Year, 5.

Month	Wells Flowing	Wells Pumping	Production
January	7	3	4,969
February	8	3	3,950
March	9	3	4,993
April	9	3	4,802
May	10	3	4,787
June	9	4	4,144
July	9	4	3,919
August	9	4	3,889
September	9	4	3,807
October	9	4	3,608
November	9	4	3,439
December	9	4	3,573
Total Production for 1942			49,880
Accumulative Production to January 1, 1943			145,128

TABLE NO. 18—Continued

District No. 7-B—Continued

Stribling Field: Stephens County; Discovered 1938; Depth 3591; Gravity 42; Production to January 1, 1942, 166,028; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January		13	2,705
February		13	2,318
March		13	2,571
April		13	2,139
May		13	2,132
June		13	2,354
July		13	2,019
August		13	1,869
September		13	1,738
October		13	1,705
November		12	1,655
December		12	1,589
Total Production for 1942			24,794
Accumulative Production to January 1, 1943			190,822

Stroud Deep Field: Stephens County; Discovered 1941; Depth 3305; Gravity 40.9; Production to January 1, 1942, 2,721; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1		634
February	1		548
March	1		716
April	1		496
May		1	684
June		1	633
July		1	592
August		1	581
September		1	540
October		1	567
November		1	537
December		1	526
Total Production for 1942			7,054
Accumulative Production to January 1, 1943			9,775

Stonewall-Aspermont Field: Stonewall County; Discovered 1940; Depth 6016; Gravity 37; Production to January 1, 1942, 17,514; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		1	748
February		1	620
March		2	1,286
April		2	1,098
May		2	937
June		2	752
July		2	849
August		2	775
September		2	820
October		2	831
November		2	817
December		2	817
Total Production for 1942			10,350
Accumulative Production to January 1, 1943			27,864

TABLE NO. 18—Continued

District No. 7-B—Continued

Boyd Field: Stonewall County; Discovered 1939; Depth 4724; Gravity 38; Production to January 1, 1942, 24,021; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		1	470
February		1	444
March		1	454
April		1	422
May		1	432
June		1	427
July		1	407
August		1	409
September		1	419
October		1	371
November		1	403
December		1	383
Total Production for 1942			5,041
Accumulative Production to January 1, 1943			29,062

Carlile Field: Stonewall County; Discovered 1938; Depth 3176; Gravity 38; Production to January 1, 1942, 64,834; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		2	2,241
February		2	1,974
March		2	1,783
April		2	1,815
May		2	1,986
June		2	1,244
July		2	898
August		2	1,032
September		2	1,050
October		2	1,100
November		2	1,800
December		2	1,892
Total Production for 1942			18,815
Accumulative Production to January 1, 1943			83,649

Taylor County Field: Taylor County; Discovered 1929; Depth 1600-2900; Gravity 35-41; Production to January 1, 1942, 343,060; Number of Operators End of Year, 6.

Month	Wells Flowing	Wells Pumping	Production
January	2	10	2,788
February	2	11	2,841
March	2	11	3,161
April	2	11	2,763
May	2	13	3,087
June	2	11	2,722
July	2	11	2,162
August	2	11	2,496
September	2	11	2,967
October	2	11	3,141
November	2	11	3,049
December	2	11	3,117
Total Production for 1942			34,294
Accumulative Production to January 1, 1943			377,354

TABLE NO. 18—Continued

District No. 7-B—Continued

Bowles Field: Taylor County; Discovered 1939; Depth 1760; Gravity 42; Production to January 1, 1942, 98,661; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January		11	721
February		9	649
March		8	730
April		8	540
May		8	490
June		8	546
July		8	576
August		8	449
September		8	427
October		8	362
November		8	370
December		8	309
Total Production for 1942			6,169
Accumulative Production to January 1, 1943			104,830

Lake Kirby Field: Taylor County; Discovered 1940; Depth 1907-2048; Gravity 36; Production to January 1, 1942, 4,965; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1	4	248
February	1	4	225
March	1	4	239
April	1	4	220
May	1	4	228
June	1	4	226
July	1	4	228
August	1	4	222
September	1	4	244
October	1	4	243
November	1	4	182
December	1	4	216
Total Production for 1942			2,721
Accumulative Production to January 1, 1943			7,686

Merkel Field: Taylor County; Discovered 1941; Depth 2582-2628; Gravity 38.0; Production to January 1, 1942, 15,948; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January	2	5	5,073
February	2	5	4,056
March	2	5	3,606
April	2	5	3,428
May	2	6	3,462
June	2	6	3,053
July	2	6	3,038
August	2	6	3,510
September	2	6	3,364
October	2	7	3,905
November	1	8	3,815
December	1	8	4,002
Total Production for 1942			44,312
Accumulative Production to January 1, 1943			60,260

RAILROAD COMMISSION OF TEXAS

TABLE NO. 18—Continued

District No. 7-B—Continued

Reddin Field: Taylor County; Discovered 1942; Depth 2263; Gravity 40; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May			
June			
July			
August			
September		1	1,200
October		2	2,580
November		3	3,540
December		3	3,960
Total Production for 1942			11,280
Accumulative Production to January 1, 1943			11,280

Reddin Frazier Field: Taylor County; Discovered 1942; Depth 2443; Gravity 40; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May			
June			
July			
August			
September			
October		1	900
November	1		1,260
December	1		1,320
Total Production for 1942			3,480
Accumulative Production to January 1, 1943			3,480

South View Field: Taylor County; Discovered 1940; Depth 2329-2383; Gravity 43.3; Production to January 1, 1942, 105,286; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January	8	2	6,894
February	8	2	6,030
March	8	3	5,812
April	8	3	5,633
May	8	3	6,105
June	8	3	6,297
July	8	5	5,262
August	8	5	5,823
September	8	5	5,043
October	8	5	5,452
November	6	5	4,868
December	6	5	4,492
Total Production for 1942			67,711
Accumulative Production to January 1, 1943			172,997

TABLE NO. 18—Continued

District No. 7-B—Continued

Trent Field: Taylor County; Discovered 1942; Depth 2763; Gravity 42; Production to January 1, 1942, —; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January.....			
February.....	1		752
March.....	1		1,144
April.....		1	1,558
May.....		2	1,602
June.....		2	1,257
July.....		2	1,015
August.....		2	741
September.....		2	1,072
October.....		2	703
November.....		2	606
December.....		2	726
Total Production for 1942.....			11,176
Accumulative Production to January 1, 1943.....			11,176

Throckmorton Field: Throckmorton County; Discovered 1924; Depth 330-3900; Gravity 36-40; Production to January 1, 1942, 3,588,658; Number of Operators End of Year, 18.

Month	Wells Flowing	Wells Pumping	Production
January.....	2	231	25,282
February.....	2	231	22,940
March.....	2	238	23,514
April.....	2	246	23,005
May.....	3	247	24,176
June.....	3	250	16,787
July.....	3	250	16,367
August.....	3	246	19,092
September.....	3	243	18,470
October.....	3	245	18,284
November.....	3	241	16,423
December.....	3	239	15,601
Total Production for 1942.....			239,941
Accumulative Production to January 1, 1943.....			3,828,599

McKnight Field: Throckmorton County; Discovered 1941; Depth 4023-4042; Gravity 40; Production to January 1, 1942, 12,403; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....	1	1	1,420
February.....	1	1	820
March.....	1	1	1,224
April.....	1	1	1,224
May.....	1	1	1,564
June.....	1	1	1,356
July.....	1	1	1,359
August.....	1	1	1,493
September.....	1	1	1,428
October.....	1	1	1,496
November.....	1	1	1,428
December.....	1	1	1,493
Total Production for 1942.....			16,305
Accumulative Production to January 1, 1943.....			28,708

RAILROAD COMMISSION OF TEXAS

TABLE NO. 18—Continued

District No. 7-B—Continued

Parrott Field: Throckmorton County; Discovered 1941; Depth 3999; Gravity 40.0; Production to January 1, 1942, 1,285; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1		621
February	1		601
March	1		738
April	1		654
May	1		791
June	1		674
July	1		730
August	1		724
September	1		590
October	1		638
November	1		541
December	1		611
Total Production for 1942			7,913
Accumulative Production to January 1, 1943			9,198

Park Springs Field: Wise County; Discovered 1942; Depth 5790; Gravity 41; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May			
June			
July			
August			
September			
October		1	378
November		1	382
December		1	473
Total Production for 1942			1,233
Accumulative Production to January 1, 1943			1,233

DISTRICT NO. 7-C

Barnhart Field: Reagan County; Discovered 1941; Depth 9080-9106; Gravity 44.2; Production to January 1, 1942, 11,372; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January	2		4,378
February	3		4,452
March	3		5,180
April	4		1,557
May	5		12,033
June	7		9,038
July	7		6,710
August	8		11,829
September	8		9,491
October	9		12,502
November	9		13,337
December	9		12,767
Total Production for 1942			103,274
Accumulative Production to January 1, 1943			114,646

TABLE NO. 18—Continued

District No. 7-C—Continued

Bean Field: Crockett County; Discovered 1941; Depth 1415; Gravity 26.3; Production to January 1, 1942, 4,011; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1		209
February	1		85
March	1		
April	1		
May	1		
June	1		
July	1		
August	1		
September			
October			
November			
December			
Total Production for 1942			194
Accumulative Production to January 1, 1943			4,305

Beddo Field: Runnels County; Discovered 1938; Depth 3603; Gravity 37; Production to January 1, 1942, 51,606; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January	2	3	2,251
February		5	3,459
March		5	3,929
April		5	3,773
May		5	3,811
June		5	3,806
July		5	3,917
August		6	4,452
September		6	4,638
October		6	4,302
November		6	4,038
December		6	3,637
Total Production for 1942			46,013
Accumulative Production to January 1, 1943			97,619

Big Lake Field: Reagan County; Discovered 1923; Depth 2300-8800; Gravity 26-44; Production to January 1, 1942, 98,280,352; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January	6	190	160,635
February	7	194	160,247
March	7	193	173,663
April	6	193	166,175
May	7	193	172,592
June	7	193	157,285
July	6	194	146,975
August	6	193	144,303
September	6	193	142,897
October	6	193	148,124
November	7	193	147,367
December	7	193	159,258
Total Production for 1942			1,879,521
Accumulative Production to January 1, 1943			100,159,873

RAILROAD COMMISSION OF TEXAS

TABLE NO. 18—Continued

District No. 7-C—Continued

Blackwell Field: Coke County; Discovered 1942; Depth 3821; Gravity 42; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May		1	700
June		1	625
July		1	367
August		1	369
September		1	370
October		1	308
November		1	187
December		1	185
Total Production for 1942			3,111
Accumulative Production to January 1, 1943			3,111

Bolt Field: Kimble County; Discovered 1940; Depth 1430; Gravity 28; Production to January 1, 1942, 1,252; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		1	67
February		1	60
March		1	82
April		1	62
May		1	68
June		1	51
July		1	52
August		2	153
September		2	40
October	1	1	108
November		2	52
December	1	1	37
Total Production for 1942			832
Accumulative Production to January 1, 1943			2,084

Clara Couch Field: Crockett County; Discovered 1941; Depth 1905-2160; Gravity 24.5; Production to January 1, 1942, 986; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January	1	1	717
February	1	1	759
March	1	1	666
April	1	2	404
May	1	2	1,056
June	2	2	409
July	2	4	564
August	2	4	936
September	2	5	1,881
October	2	5	1,402
November	2	5	1,328
December	2	5	830
Total Production for 1942			10,952
Accumulative Production to January 1, 1943			11,938

TABLE NO. 18—Continued
District No. 7-C—Continued

Crockett Field: Crockett County; Discovered 1938; Depth 1500; Gravity 31; Production to January 1, 1942, 271,398; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January	9	28	7,270
February	9	28	7,299
March	9	28	7,175
April	9	28	5,322
May	9	28	7,600
June	9	28	7,658
July	9	28	7,675
August	9	28	7,779
September	9	28	6,532
October	9	28	7,628
November	9	28	7,745
December	4	33	8,092
Total Production for 1942			87,775
Accumulative Production to January 1, 1943			359,173

Dodson Field: Concho County; Discovered 1940; Depth 3754; Gravity —; Production to January 1, 1942, 424; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		1	59
February		1	78
March		1	63
April		1	69
May		1	103
June		1	66
July		1	111
August		1	62
September		1	46
October			
November		1	27
December			
Total Production for 1942			684
Accumulative Production to January 1, 1943			1,108

Funk Field: Tom Green County; Discovered 1940; Depth 1268; Gravity 33; Production to January 1, 1942, 360; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		1	
February		1	
March		1	
April		1	
May		1	157
June		1	44
July		1	112
August		1	38
September		1	
October		1	
November		1	
December		1	
Total Production for 1942			351
Accumulative Production to January 1, 1943			711

RAILROAD COMMISSION OF TEXAS

TABLE NO. 18—Continued

District No. 7-C—Continued

Grayson Field: Reagan County; Discovered 1928; Depth 3050; Gravity 31; Production to January 1, 1942, 639,652; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		4	1,701
February		4	1,383
March		4	1,142
April		4	1,447
May		4	1,427
June		4	1,593
July		4	1,569
August		4	1,073
September		4	1,466
October		4	1,742
November		5	1,753
December		5	1,158
Total Production for 1942			17,454
Accumulative Production to January 1, 1943			657,106

Herrington Field: Upton County; Discovered 1937; Depth 2890; Gravity 24; Production to January 1, 1942, 50,375; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		2	921
February		2	819
March		2	724
April		2	382
May		2	741
June		2	715
July		4	962
August		2	920
September		2	1,075
October		2	852
November		2	951
December		2	476
Total Production for 1942			9,538
Accumulative Production to January 1, 1945			59,913

Hoover Field: Crockett County; Discovered 1941; Depth 1450; Gravity 25; Production to January 1, 1942, 1,839; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		2	650
February		2	603
March		2	638
April		2	81
May		2	248
June		2	637
July		2	86
August		2	296
September		2	316
October		2	262
November		2	467
December		2	171
Total Production for 1942			4,455
Accumulative Production to January 1, 1943			6,294

TABLE NO. 18—Continued

District No. 7-C—Continued

Huddleston Field: Runnels County; Discovered 1940; Depth 3557; Gravity 44; Production to January 1, 1942, 14,598; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1	1	296
February	1	1	520
March	1	1	385
April	1	1	368
May	1	1	386
June	1	1	270
July	1	1	228
August	1		396
September	1		195
October	1		195
November	1		106
December	1		144
Total Production for 1942			3,489
Accumulative Production to January 1, 1943			18,087

Hurdle Field: Upton County; Discovered 1936; Depth 2070; Gravity 25; Production to January 1, 1942, 225,069; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		12	1,405
February		12	1,342
March		12	1,362
April		12	1,168
May		12	1,410
June		12	1,411
July		12	1,475
August		12	1,424
September		12	1,372
October		12	1,708
November		12	1,452
December		12	1,334
Total Production for 1942			16,863
Accumulative Production to January 1, 1943			241,932

Irion Field: Irion County; Discovered 1928; Depth 1400; Gravity 38; Production to January 1, 1942, 152,695; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January		7	284
February		3	15
March		3	61
April		2	
May		2	
June		3	
July		3	
August		2	
September		2	
October		2	
November		2	
December		2	
Total Production for 1942			360
Accumulative Production to January 1, 1943			153,055

RAILROAD COMMISSION OF TEXAS

TABLE NO. 18—Continued

District No. 7-C—Continued

Live Oak Field: Crockett County; Discovered 1940; Depth 1984; Gravity 30; Production to January 1, 1942, 2,112; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		1	100
February		1	96
March		1	105
April		1	77
May		1	72
June		1	73
July		1	61
August		1	37
September		1	141
October		1	132
November		1	99
December		1	115
Total Production for 1942			1,108
Accumulative Production to January 1, 1943			3,220

McCamey Field: Upton County; Discovered 1925; Depth 2100-2250; Gravity 26-30; Production to January 1, 1942, 53,426,165; Number of Operators End of Year, 70.

Month	Wells Flowing	Wells Pumping	Production
January	13	843	322,562
February		840	280,952
March	6	813	229,830
April	4	826	203,682
May	5	844	177,251
June	13	833	278,159
July	13	837	281,296
August	13	838	291,610
September	13	838	281,948
October	13	838	290,639
November	14	838	277,624
December	13	839	284,667
Total Production for 1942			3,200,220
Accumulative Production to January 1, 1943			56,626,385

McMillan Field: Runnels County; Discovered 1927; Depth 2250; Gravity 37-47; Production to January 1, 1942, 956,145; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January		3	386
February		3	431
March		3	492
April		3	183
May		3	180
June		3	104
July		3	20
August		3	180
September		3	177
October		3	
November	1	3	390
December		3	63
Total Production for 1942			2,606
Accumulative Production to January 1, 1943			958,751

TABLE NO. 18—Continued

District No. 7-C—Continued

Melvin Field: McCullough County; Discovered 1942; Depth —; Gravity —; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May		1	259
June		1	
July		1	
August		1	
September		1	
October		1	
November		1	
December		1	
Total Production for 1942			259
Accumulative Production to January 1, 1943			259

Noelke Field: Crockett County; Discovered 1940; Depth 1194; Gravity 32; Production to January 1, 1942, 107,997; Number of Operators End of Year, 9.

Month	Wells Flowing	Wells Pumping	Production
January	20	7	14,125
February	27	1	11,800
March	27	1	10,548
April	27	1	6,190
May	27	1	5,733
June	28	1	3,164
July	28	1	2,101
August	28	1	4,746
September	29	1	5,294
October	29	1	6,964
November	30	1	6,680
December	30	1	7,005
Total Production for 1942			84,350
Accumulative Production to January 1, 1943			192,347

Olson Field: Crockett County; Discovered 1940; Depth 2371; Gravity —; Production to January 1, 1942, 4,637; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January		1	570
February		1	409
March		1	544
April		2	903
May		2	416
June		2	766
July		2	192
August		2	293
September		2	171
October		2	376
November		3	705
December		2	498
Total Production for 1942			5,843
Accumulative Production to January 1, 1943			10,480

RAILROAD COMMISSION OF TEXAS

TABLE NO. 18—Continued

District No. 7-C—Continued

Page Field: Schlercher County; Discovered 1939; Depth 5725; Gravity 42; Production to January 1, 1942, 32,558; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1		662
February	1		858
March	1		730
April	1		798
May	1		514
June	1		228
July	1		698
August	1		647
September	1		672
October	1		765
November	1		720
December	1		567
Total Production for 1942			7,859
Accumulative Production to January 1, 1943			40,417

Simpson Field: Crockett County; Discovered 1938; Depth 1931; Gravity —; Production to January 1, 1942, 4,728; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		1	102
February		1	241
March		1	43
April		1	
May		1	75
June		1	202
July		1	33
August		1	23
September		1	91
October		1	
November		1	128
December		1	
Total Production for 1942			938
Accumulative Production to January 1, 1943			5,666

Todd, Deep Field: Crockett County; Discovered 1940; Depth 5691; Gravity 40; Production to January 1, 1942, 132,977; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January	13		13,525
February	13		11,635
March	13		7,158
April	14		5,479
May	14		1,984
June	14		1,683
July	14		1,593
August	15		3,334
September	14		4,873
October	14		5,664
November	14		5,515
December	14		5,861
Total Production for 1942			68,304
Accumulative Production to January 1, 1943			201,281

TABLE NO. 18—Continued

District No. 7-C—Continued

Webb Ray Field: Upton County; Discovered 1935; Depth 2060; Gravity —; Production to January 1, 1942, 55,968; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		2	380
February		2	345
March		2	350
April		2	275
May		2	315
June		2	337
July		2	337
August		2	330
September		2	258
October		2	385
November		2	330
December		2	330
Total Production for 1942			3,972
Accumulative Production to January 1, 1943			59,940

World Field: Crockett County; Discovered 1925; Depth 2500; Gravity 29; Production to January 1, 1942, 7,260,599; Number of Operators End of Year, 14.

Month	Wells Flowing	Wells Pumping	Production
January		65	49,097
February		65	46,332
March		65	51,908
April		63	49,562
May		66	49,290
June		69	45,856
July		71	48,478
August		74	50,874
September		76	51,753
October		75	54,564
November		77	54,283
December		78	56,611
Total Production for 1942			608,608
Accumulative Production to January 1, 1943			7,869,207

Wyatt Field: Crockett County; Discovered 1940; Depth 1224-1385; Gravity 34-68; Production to January 1, 1942, 10,194; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1		577
February	1		530
March	1		464
April	1		285
May	1		474
June	1		317
July	1		188
August	1		195
September	1		520
October	1		558
November	1		527
December	1		391
Total Production for 1942			5,026
Accumulative Production to January 1, 1943			15,220

RAILROAD COMMISSION OF TEXAS

TABLE NO. 18—Continued

DISTRICT NO. 8

Abell Field: Pecos County; Discovered 1940; Depth 5356; Gravity 43; Production to January 1, 1942, 196,283; Number of Operators End of Year, 7.

Month	Wells Flowing	Wells Pumping	Production
January	47	3	70,800
February	54	3	70,537
March	57	3	62,072
April	61	3	45,857
May	66	3	45,059
June	66	3	49,025
July	69	3	59,676
August	69	3	67,684
September	71	3	63,347
October	72	3	67,787
November	73	3	64,584
December	75	5	69,191
Total Production for 1942			735,619
Accumulative Production to January 1, 1943			931,902

Abell Permian Field: Pecos County; Discovered 1941; Depth 3815; Gravity 36; Production to January 1, 1942, 14,384; Number of Operators End of Year, 7.

Month	Wells Flowing	Wells Pumping	Production
January	11	2	9,491
February	12	2	7,953
March	12	2	8,360
April	12	6	5,257
May	13	4	5,125
June	14	4	5,823
July	15	4	4,421
August	14	5	5,746
September	15	5	6,609
October	15	5	6,657
November	15	5	6,219
December	16	5	6,482
Total Production for 1942			78,143
Accumulative Production to January 1, 1943			92,527

Anthony Field: Reeves County; Discovered 1939; Depth 1680; Gravity 30; Production to January 1, 1942, 2,514; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1		
February	1		
March	1		
April		1	
May			
June		1	
July		1	
August		1	
September		1	
October	1		22
November			
December			
Total Production for 1942			22
Accumulative Production to January 1, 1943			2,536

TABLE NO. 18—Continued

District No. 8—Continued

*Apco Warner Field: Pecos County; Discovered 1939; Depth 4555; Gravity 36-42; Production to January 1, 1942, 158,597; Number of Operators End of Year, 9.

Month	Wells Flowing	Wells Pumping	Production
January	12	1	19,540
February	14	1	13,274
March	15	1	5,218
April	15	2	6,089
May	16	2	3,714
June	17	2	1,652
July	18	1	2,437
August	18	1	7,659
September	19	1	8,980
October	19	1	13,196
November	20	1	13,419
December	20	1	15,226
Total Production for 1942			110,404
Accumulative Production to January 1, 1943			269,001

*This field formerly carried as Apco Field.

Byrd Field: Ward County; Discovered 1942; Depth 2700; Gravity 28-32; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March	1		349
April	1		350
May	1		467
June	1		445
July	1		197
August	1		338
September	3		492
October	3		436
November	4		1,829
December	4		2,941
Total Production for 1942			7,844
Accumulative Production to January 1, 1943			7,844

Carter Field: Glascock County; Discovered 1936; Depth 2658; Gravity 29-32; Production to January 1, 1942, 108,442; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		1	434
February		1	280
March		1	196
April		1	371
May		1	305
June		1	281
July		1	70
August		1	
September			
October			
November			
December			
Total Production for 1942			1,937
Accumulative Production to January 1, 1943			110,379

TABLE NO. 18—Continued

District No. 8—Continued

Cedar Lake Field: Gaines County; Discovered 1939; Depth 4660; Gravity 32-33; Production to January 1, 1942, 256,368; Number of Operators End of Year, 5.

Month	Wells Flowing	Wells Pumping	Production
January	1	35	36,776
February	1	38	31,483
March	1	38	24,273
April	1	39	19,575
May	1	42	21,609
June	1	43	26,061
July	1	44	26,099
August	1	46	25,585
September	1	48	25,510
October	1	49	27,781
November	1	50	27,386
December	1	50	28,003
Total Production for 1942			320,141
Accumulative Production to January 1, 1943			576,509

Chancellor Field: Pecos County; Discovered 1942; Depth 5072; Gravity 37.5; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1		600
February	1		848
March	1		1,032
April	1		189
May	1		1,206
June	1		1,282
July	2		3,083
August	2		2,317
September	2		721
October	2		2,251
November	2		1,963
December	2		2,049
Total Production for 1942			17,541
Accumulative Production to January 1, 1943			17,541

Cowden-Crane Field: Crane County; Discovered —; Depth 2250-2375; Gravity 28-32; Production to January 1, 1942, 2,570,863; Number of Operators End of Year, 11.

Month	Wells Flowing	Wells Pumping	Production
January		103	18,296
February		99	16,188
March		99	16,340
April		99	17,197
May		100	16,870
June		98	15,714
July		100	15,572
August		100	15,179
September		100	15,272
October		100	15,174
November		100	14,035
December		100	14,688
Total Production for 1942			190,525
Accumulative Production to January 1, 1943			2,761,388

TABLE NO. 18—Continued

District No. 8—Continued

Cowden North Field: Ector County; Discovered 1930; Depth 4000; Gravity 33; Production to January 1, 1942, 21,108,838; Number of Operators End of Year, 34.

Month	Wells Flowing	Wells Pumping	Production
January	451	68	534,853
February	453	66	465,457
March	437	83	334,682
April	439	83	273,395
May	441	87	169,942
June	442	89	171,453
July	441	88	177,334
August	440	91	184,221
September	439	93	171,162
October	439	96	182,967
November	435	97	162,082
December	435	100	162,072
Total Production for 1942			2,989,620
Accumulative Production to January 1, 1943			24,098,458

Cowden North Deep Field: Ector County; Discovered 1939; Depth 4200; Gravity 33-36; Production to January 1, 1942, 90,686; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January	3	2	3,810
February	3	2	3,274
March	3	2	2,704
April	3	2	1,884
May	3	2	1,312
June	3	2	1,392
July	3	2	1,492
August	3	2	1,926
September	3	2	2,585
October	3	2	2,656
November	3	2	2,582
December	3	2	2,625
Total Production for 1942			28,242
Accumulative Production to January 1, 1943			118,928

Cowden South Field: Ector County; Discovered 1933; Depth 3850-4100; Gravity 31-36; Production to January 1, 1942, 2,256,350; Number of Operators End of Year, 21.

Month	Wells Flowing	Wells Pumping	Production
January	87	26	106,544
February	87	27	92,730
March	87	27	66,432
April	87	27	54,451
May	84	31	35,040
June	84	30	35,404
July	80	33	35,750
August	80	33	32,021
September	89	26	35,072
October	88	27	34,766
November	88	28	34,372
December	87	29	34,858
Total Production for 1942			597,440
Accumulative Production to January 1, 1943			2,853,790

TABLE NO. 18—Continued

District No. 8—Continued

Dean Field: Cochran County; Discovered 1938; Depth 5077; Gravity 30; Production to January 1, 1942, 71,007; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January	1	1	1,392
February	1	1	1,216
March	1	1	1,076
April	1	1	814
May	1	1	1,130
June	1	1	1,159
July	1	1	1,145
August	1	1	1,321
September	1	2	1,803
October	1	2	2,000
November	1	2	2,282
December	2	2	2,914
Total Production for 1942			18,252
Accumulative Production to January 1, 1943			89,259

Deep Rock Field: Andrews County; Discovered 1929; Depth 4300-4600; Gravity 24-32; Production to January 1, 1942, 854,605; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
Month	3	7	5,007
February	2	8	4,856
March	2	8	2,456
April	2	8	2,606
May	2	8	1,787
June	2	8	1,784
July	2	8	1,565
August	2	8	1,869
September	2	8	1,817
October	2	8	1,860
November	2	8	1,863
December	2	8	1,849
Total Production for 1942			29,319
Accumulative Production to January 1, 1943			883,924

Dobbs Field: Ward County; Discovered 1936; Depth 2,550; Gravity 37; Production to January 1, 1942, 17,945; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		1	195
February		1	146
March		1	127
April		1	92
May		1	151
June		1	146
July		1	209
August		1	184
September		1	178
October		1	171
November		1	156
December		1	185
Total Production for 1942			1,940
Accumulative Production to January 1, 1943			19,885

TABLE NO. 18—Continued

District No. 8—Continued

Douro Field Ector County abandoned. No production in 1942.

Dune Field: Crane County; Discovered 1938; Depth 3200; Gravity 36; Production to January 1, 1942, 451,155; Number of Operators End of Year, 6.

Month	Wells Flowing	Wells Pumping	Production
January	13	13	17,546
February	13	14	15,458
March	13	13	10,868
April	11	15	10,301
May	9	14	6,333
June	11	15	7,061
July	11	15	7,055
August	11	15	8,392
September	11	15	6,796
October	11	15	7,464
November	11	15	7,285
December	11	15	7,470
Total Production for 1942			112,029
Accumulative Production to January 1, 1943			563,184

Eaves Field: Winkler County; Discovered 1936; Depth 3100; Gravity 28; Production to January 1, 1942, 541,116; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January	3	4	13,614
February	3	4	12,207
March	3	4	13,623
April	3	4	12,999
May	3	4	12,687
June	3	4	12,654
July	3	4	13,215
August	2	5	11,233
September	2	5	12,320
October	2	5	14,731
November	2	5	11,858
December	2	5	12,876
Total Production for 1942			154,017
Accumulative Production to January 1, 1943			695,133

Edwards Field: Crane County; Discovered 1935; Depth 3380; Gravity 33; Production to January 1, 1942, 17,186; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		1	279
February		1	191
March		1	279
April		1	270
May		1	279
June		1	270
July		1	279
August		1	279
September		1	270
October		1	217
November		1	195
December		1	279
Total Production for 1942			3,087
Accumulative Production to January 1, 1943			20,273

RAILROAD COMMISSION OF TEXAS

TABLE NO. 18—Continued

District No. 8—Continued

Embar Field: Andrews County; Discovered 1942; Depth 7947; Gravity 44-45; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May	1		6,080
June	1		6,606
July	2		7,575
August	3		21,983
September	3		23,810
October	4		26,864
November	4		2,346
December	5		6,190
Total Production for 1942			101,454
Accumulative Production to January 1, 1943			101,454

Embar-Permian Field: Andrews County; Discovered 1942; Depth 6280; Gravity 42-44; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May			
June			
July			
August			
September			
October	4		1,706
November	5		6,001
December	7		6,333
Total Production for 1942			14,040
Accumulative Production to January 1, 1943			14,040

Emma Field: Andrews County; Discovered 1939; Depth 4276; Gravity 33-36; Production to January 1, 1942, 888,207; Number of Operators End of Year, 13.

Month	Wells Flowing	Wells Pumping	Production
January	23	39	52,044
February	18	44	42,991
March	16	47	26,359
April	15	49	24,735
May	15	50	17,675
June	15	50	15,615
July	7	52	15,439
August	8	52	25,231
September	8	51	16,100
October	8	52	15,399
November	7	54	17,970
December	16	51	17,308
Total Production for 1942			286,866
Accumulative Production to January 1, 1943			1,175,073

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TABLE NO. 18—Continued

District No. 8—Continued

Emperor Field: Winkler County; Discovered 1935; Depth 2800-2900; Gravity 32-35; Production to January 1, 1942, 2,569,563; Number of Operators End of Year, 10.

Month	Wells Flowing	Wells Pumping	Production
January	66	3	43,686
February	63	7	38,194
March	64	7	33,260
April	68	8	22,802
May	68	7	22,433
June	69	7	28,125
July	70	7	29,752
August	72	7	32,098
September	72	7	29,930
October	72	8	31,658
November	73	7	30,559
December	74	7	32,557
Total Production for 1942			375,054
Accumulative Production to January 1, 1943			2,944,617

Emperor Deep Field: Winkler County; Discovered 1935; Depth 3000-3100; Gravity 32-35; Production to January 1, 1942, 283,487; Number of Operators End of Year, 7.

Month	Wells Flowing	Wells Pumping	Production
January	30	7	14,068
February	32	8	12,073
March	33	8	10,864
April	28	13	9,302
May	28	13	8,693
June	32	11	6,781
July	28	13	9,489
August	28	13	10,640
September	28	13	8,375
October	26	13	8,963
November	26	13	8,574
December	26	13	8,773
Total Production for 1942			116,595
Accumulative Production to January 1, 1943			400,082

Estes Field: Ward County; Discovered 1934; Depth 2450-2950; Gravity 34-37; Production to January 1, 1942, 12,529,095; Number of Operators End of Year, 15.

Month	Wells Flowing	Wells Pumping	Production
January	264	82	181,049
February	257	89	150,399
March	256	89	124,631
April	252	86	90,905
May	249	96	124,571
June	234	107	113,932
July	236	107	114,776
August	224	118	143,994
September	213	129	104,111
October	214	128	109,085
November	211	130	105,522
December	227	114	104,190
Total Production for 1942			1,467,165
Accumulative Production to January 1, 1943			13,996,260

TABLE NO. 18—Continued

District No. 8—Continued

Foster Field: Ector County; Discovered 1936; Depth 4100-4300; Gravity 36; Production to January 1, 1942, 13,210,490; Number of Operators End of Year, 26.

Month	Wells Flowing	Wells Pumping	Production
January	303	266	398,322
February	314	259	346,931
March	316	257	242,243
April	310	263	199,935
May	312	267	126,186
June	312	267	125,662
July	304	270	125,380
August	301	273	194,951
September	301	273	128,331
October	299	275	138,548
November	300	275	120,345
December	297	274	120,179
Total Production for 1942			2,267,013
Accumulative Production to January 1, 1943			15,477,503

Fromme Field: Ector County; Discovered 1939; Depth 5150; Gravity 27; Production to January 1, 1942, 71,992; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January	7	3	2,481
February	7	3	2,556
March	7	3	2,380
April	7	3	1,513
May	7	3	2,031
June	7	4	1,597
July	7	4	1,704
August	7	4	2,005
September	7	4	1,487
October	7	4	1,710
November	7	5	1,583
December	4	3	1,533
Total Production for 1942			22,580
Accumulative Production to January 1, 1943			94,572

Fuhrman Field: Andrews County; Discovered 1930; Depth 4400-4500; Gravity 25-31; Production to January 1, 1942, 2,897,745; Number of Operators End of Year, 13.

Month	Wells Flowing	Wells Pumping	Production
January	38	16	43,678
February	38	16	35,621
March	38	16	23,619
April	39	16	22,046
May	39	16	14,045
June	39	16	13,722
July	39	16	13,620
August	39	16	24,385
September	39	16	14,456
October	39	16	15,183
November	39	16	14,703
December	39	16	15,323
Total Production for 1942			250,401
Accumulative Production to January 1, 1943			3,148,146

TABLE NO. 18—Continued

District No. 8—Continued

Fuhrman West Field: Andrews County; Discovered 1941; Depth 4458; Gravity 30; Production to January 1, 1942, 6,541; Number of Operators End of Year, 5.

Month	Wells Flowing	Wells Pumping	Production
January	2	1	3,080
February	1	2	4,626
March	1	2	3,934
April	1	2	4,582
May	1	2	6,035
June	1	4	3,705
July	2	4	3,400
August	2	4	2,756
September	2	7	1,655
October	3	7	2,461
November	4	8	2,789
December	7	7	3,385
Total Production for 1942			42,408
Accumulative Production to January 1, 1943			48,949

Fullerton Field: Andrews County; Discovered 12-23-41; Depth 7260; Gravity 41-43; Production to January 1, 1942, —; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January	1		
February	1		1,925
March	1		3,287
April	3		7,097
May	4		17,045
June	4		15,026
July	4	1	15,647
August	6	1	18,663
September	7	1	5,128
October	8	1	9,417
November	8	1	7,192
December	11	1	12,304
Total Production for 1942			112,731
Accumulative Production to January 1, 1943			112,731

Garza Field: Garza County; Discovered 1926; Depth 2000-2800; Gravity 35-38; Production to January 1, 1942, 104,535; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January		4	646
February		4	699
March		4	734
April		4	522
May		4	864
June		4	545
July		4	700
August		4	634
September		4	562
October		4	542
November		4	
December		4	283
Total Production for 1942			6,731
Accumulative Production to January 1, 1943			111,266

TABLE NO. 18—Continued

District No. 8—Continued

Goldsmith Field: Ector County; Discovered 1935; Depth 4200; Gravity 36; Production to January 1, 1942, 32,721,355; Number of Operators End of Year, 33.

Month	Wells Flowing	Wells Pumping	Production
January	915	46	800,541
February	916	46	694,280
March	909	47	595,460
April	913	56	395,114
May	915	53	530,323
June	914	58	491,790
July	914	58	494,902
August	887	52	616,180
September	910	52	467,216
October	895	52	468,566
November	894	54	472,238
December	875	58	474,320
Total Production for 1942			6,500,930
Accumulative Production to January 1, 1943			39,222,285

Goldsmith North Field: Ector County; Discovered 1940; Depth 4550; Gravity 33; Production to January 1, 1942, 64,027; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January	4	6	3,726
February	3	7	3,414
March	3	7	3,272
April	3	7	2,338
May	3	7	2,751
June	3	7	2,792
July	3	7	2,532
August	3	7	3,089
September	2	8	2,506
October	2	8	2,588
November	2	8	2,317
December	2	8	2,299
Total Production for 1942			33,624
Accumulative Production to January 1, 1943			97,651

***Grassrotts Field:** Pecos County; Discovered 1940; Depth 53; Gravity 14; Production to January 1, 1942, 568; Number of Operators End of Year, —.

Month	Wells Flowing	Wells Pumping	Production
January		3	
February		3	
March		3	
April		3	
May		3	
June		3	
July		3	270
August			
September			
October			
November			
December			
Total Production for 1942			270
Accumulative Production to January 1, 1943			838

*This field abandoned.

TABLE NO. 18—Continued

District No. 8—Continued

Halley Field: Winkler County; Discovered 1939; Depth 3150; Gravity 31; Production to January 1, 1942, 860,462; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January.....	3	21	8,933
February.....	3	21	7,357
March.....	3	22	7,895
April.....	3	22	6,336
May.....	3	22	7,060
June.....	3	22	6,493
July.....	3	22	6,802
August.....	3	22	6,993
September.....	3	22	6,619
October.....	3	22	6,396
November.....	3	22	6,169
December.....	3	22	6,444
Total Production for 1942.....			83,497
Accumulative Production to January 1, 1943.....			943,959

Harper Field: Ector County; Discovered 1933; Depth 4100-4300; Gravity 37; Production to January 1, 1942, 7,320,100; Number of Operators End of Year, 18.

Month	Wells Flowing	Wells Pumping	Production
January.....	28	156	78,946
February.....	26	158	71,127
March.....	26	158	66,572
April.....	26	158	51,122
May.....	26	158	39,059
June.....	24	160	49,313
July.....	24	160	49,583
August.....	23	161	60,620
September.....	23	161	38,035
October.....	23	161	39,715
November.....	23	161	37,116
December.....	23	161	39,021
Total Production for 1942.....			620,229
Accumulative Production to January 1, 1943.....			7,940,329

Heiner Field: Pecos County; Discovered 1941; Depth 5509; Gravity 35.9; Production to January 1, 1942, 3,828; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January.....	1	38
February.....	1	129
March.....	1	208
April.....	1	143
May.....	1	345
June.....	1	221
July.....	1	110
August.....	1	252
September.....	1	159
October.....	1	246
November.....	1	262
December.....	1	11
Total Production for 1942.....			2,124
Accumulative Production to January 1, 1943.....			5,952

TABLE NO. 18—Continued

District No. 8—Continued

Henderson Field: Winkler County; Discovered 1936; Depth 3050; Gravity 30; Production to January 1, 1942, 5,197,736; Number of Operators End of Year, 12.

Month	Wells Flowing	Wells Pumping	Production
January	130	9	83,195
February	128	11	72,999
March	128	11	62,651
April	129	11	42,057
May	127	11	65,339
June	125	13	70,164
July	125	13	70,274
August	125	16	122,762
September	124	17	131,954
October	122	15	137,713
November	119	19	130,510
December	119	19	136,041
Total Production for 1942			1,125,659
Accumulative Production to January 1, 1943			6,323,395

Hendrick Field: Winkler County; Discovered 1926; Depth 2600-3100; Gravity 27-35; Production to January 1, 1942, 205,345,500; Number of Operators End of Year, 23.

Month	Wells Flowing	Wells Pumping	Production
January	95	204	221,316
February	93	209	202,310
March	93	207	218,263
April	80	218	213,897
May	82	218	213,769
June	82	224	204,238
July	78	223	215,810
August	77	225	215,575
September	74	230	206,190
October	62	241	207,159
November	62	242	197,950
December	56	240	195,736
Total Production for 1942			2,512,213
Accumulative Production to January 1, 1943			207,857,713

Howard-Glasscock Field: Howard & Glasscock County; Discovered 1925; Depth 1300-5000; Gravity 26-33; Production to January 1, 1942, 99,918,433; Number of Operators End of Year, 51.

Month	Wells Flowing	Wells Pumping	Production
January		819	393,210
February		823	374,273
March		823	414,778
April		822	400,849
May		823	410,774
June		822	398,439
July		822	411,198
August		822	408,667
September		822	395,455
October		822	407,639
November		822	392,289
December		820	405,862
Total Production for 1942			4,813,433
Accumulative Production to January 1, 1943			104,731,866

TABLE NO. 18—Continued

District No. 8—Continued

Iatan East Howard Field: Howard County; Discovered 1905; Depth 2450; Gravity 27; Production to January 1, 1942, 13,244,115; Number of Operators End of Year, 19.

Month	Wells Flowing	Wells Pumping	Production
January	4	287	123,040
February	3	294	114,873
March	3	297	123,070
April	3	298	119,759
May	3	300	123,448
June	3	302	121,504
July	3	301	121,809
August	3	307	123,765
September	3	307	121,302
October	4	307	122,821
November	4	308	115,875
December	4	309	120,657
Total Production for 1942			1,451,923
Accumulative Production to January 1, 1943			14,696,038

Jamison and Pollard Field: Pecos County; Discovered 1941; Depth 2041; Gravity 24.4; Production to January 1, 1942, 22,975; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1		2,316
February	1		2,020
March	1		2,219
April	1		2,297
May	1		2,325
June	1		2,266
July	1		2,219
August	1		2,357
September	1		2,258
October	1		2,447
November	1		2,168
December	1		2,355
Total Production for 1942			27,247
Accumulative Production to January 1, 1943			50,222

Johnson Field: Ector County; Discovered 1934; Depth 4100; Gravity 36; Production to January 1, 1942, 1,175,104; Number of Operators End of Year, 10.

Month	Wells Flowing	Wells Pumping	Production
January	80	35	120,922
February	79	40	107,003
March	76	45	71,065
April	79	46	65,628
May	81	44	38,872
June	80	45	36,206
July	80	45	39,991
August	80	45	47,652
September	80	45	39,201
October	80	45	40,627
November	80	45	39,875
December	80	45	40,853
Total Production for 1942			687,895
Accumulative Production to January 1, 1943			1,862,999

TABLE NO. 18—Continued

District No. 8—Continued

Jordan Field: Crane County; Discovered 1937; Depth 3450; Gravity 36; Production to January 1, 1942, 4,490,233; Number of Operators End of Year, 17.

Month	Wells Flowing	Wells Pumping	Production
January	186	36	150,927
February	188	36	134,477
March	185	38	117,019
April	183	40	80,293
May	184	41	62,220
June	184	41	117,614
July	179	41	118,145
August	181	41	115,952
September	181	41	110,433
October	180	45	115,440
November	180	45	109,805
December	176	49	115,714
Total Production for 1942			1,348,039
Accumulative Production to January 1, 1943			5,838,272

Kermitt Field: Winkler County; Discovered 1928; Depth 2700-3200; Gravity 34-37; Production to January 1, 1942, 29,313,573; Number of Operators End of Year, 33.

Month	Wells Flowing	Wells Pumping	Production
January	236	594	223,014
February	225	599	197,947
March	222	603	182,268
April	230	605	152,228
May	227	605	142,313
June	190	633	111,797
July	190	620	102,634
August	171	650	176,259
September	171	649	102,989
October	171	649	103,035
November	171	648	98,710
December	168	650	106,166
Total Production for 1942			1,699,360
Accumulative Production to January 1, 1943			31,012,933

Keystone-Colby Field: Winkler County; Discovered 1939; Depth 3145; Gravity 37; Production to January 1, 1942, 2,990,008; Number of Operators End of Year, 24.

Month	Wells Flowing	Wells Pumping	Production
January	190	49	143,655
February	191	49	129,661
March	199	49	114,533
April	202	51	83,321
May	205	50	103,959
June	202	56	87,695
July	205	50	86,599
August	204	54	103,914
September	204	54	84,466
October	204	55	106,584
November	201	57	99,817
December	204	57	105,319
Total Production for 1942			1,249,523
Accumulative Production to January 1, 1943			4,239,531

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TABLE NO. 18—Continued

District No. 8—Continued

Keystone-Lime Field: Winkler County; Discovered 1935; Depth 3200-3600; Gravity 37; Production to January 1, 1942, 4,389,070; Number of Operators End of Year, 11.

Month	Wells Flowing	Wells Pumping	Production
January	70	24	50,427
February	71	24	44,810
March	73	23	40,380
April	74	24	29,012
May	77	24	36,123
June	77	24	35,907
July	79	24	35,321
August	79	24	45,424
September	79	24	34,114
October	80	24	35,936
November	80	24	33,523
December	80	24	33,009
Total Production for 1942			453,986
Accumulative Production to January 1, 1943			4,843,056

Leck Field: Winkler County; Discovered 1928; Depth 3000-3150; Gravity 23; Production to January 1, 1942, 1,119,804; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January	1	8	19,982
February	1	8	15,515
March	1	8	14,431
April	1	8	13,855
May	1	8	15,868
June	1	8	10,828
July	1	8	12,047
August	1	8	10,164
September	1	8	11,139
October	1	8	11,534
November	1	8	9,324
December	1	8	9,950
Total Production for 1942			154,637
Accumulative Production to January 1, 1943			1,274,441

Lehn Field: Pecos County; Discovered 1939; Depth 1700; Gravity 33-35; Production to January 1, 1942, 291,638; Number of Operators End of Year, 9.

Month	Wells Flowing	Wells Pumping	Production
January	46	4	11,925
February	44	3	10,705
March	47	3	9,487
April	36	11	7,107
May	34	12	8,319
June	34	13	7,815
July	35	13	5,851
August	33	13	6,588
September	34	12	6,962
October	29	21	4,979
November	27	23	6,139
December	27	23	5,837
Total Production for 1942			91,714
Accumulative Production to January 1, 1943			383,352

TABLE NO. 18—Continued

District No. 8—Continued

Lubbock Field: Lubbock County; Discovered 1941; Depth 5002; Gravity 28; Production to January 1, 1942, 1,764; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		1	522
February		1	40
March		1	197
April		1	
May		1	
June		1	
July		1	621
August		1	363
September		1	368
October		1	32
November		1	210
December		1	
Total Production for 1942			2,353
Accumulative Production to January 1, 1943			4,117

Magnolia Sealy Field: Ward County; Discovered 1939; Depth 2847; Gravity 34; Production to January 1, 1942, 688,581; Number of Operators End of Year, 5.

Month	Wells Flowing	Wells Pumping	Production
January	9	46	29,090
February	9	45	25,257
March	9	45	12,292
April	9	45	14,766
May	11	42	16,217
June	6	47	16,073
July	6	47	17,914
August	4	49	20,315
September	3	50	18,632
October	3	50	18,967
November	3	50	18,373
December	3	50	18,955
Total Production for 1942			226,851
Accumulative Production to January 1, 1943			910,432

Magnolia-Sealy South Field: Ward County; Discovered 1940; Depth 2939; Gravity 29; Production to January 1, 1942, 88,377; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January	14		16,787
February	14		14,514
March	15		7,870
April	15		8,602
May	15		9,124
June	15		9,047
July	16		14,380
August	16		15,992
September	17		16,608
October	17		17,698
November	17	1	18,042
December	18	1	19,086
Total Production for 1942			167,750
Accumulative Production to January 1, 1943			256,127

TABLE NO. 18—Continued

District No. 8—Continued

Mascho Field: Andrews County; Discovered —; Depth 4700; Gravity —; Production to January 1, 1942, —; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May		1	208
June		1	303
July		3	1,509
August		4	1,040
September	1	4	1,596
October		6	1,009
November		6	549
December	1	6	1,343
Total Production for 1942			7,557
Accumulative Production to January 1, 1943			7,557

Mason Field: Loving County; Discovered 1937; Depth 3890-3970; Gravity —; Production to January 1, 1942, 437,311; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January	5	4	4,738
February	5	4	5,387
March	5	4	4,908
April	5	4	3,836
May	5	4	4,857
June	5	4	5,169
July	5	4	5,162
August	5	4	4,557
September	5	4	5,035
October	5	4	5,194
November	5	4	4,836
December	5	4	5,234
Total Production for 1942			58,913
Accumulative Production to January 1, 1943			496,224

Masterson Field: Pecos County; Discovered 1929; Depth 1225; Gravity 28; Production to January 1, 1942, 943,176; Number of Operators End of Year, 5.

Month	Wells Flowing	Wells Pumping	Production
January		24	4,923
February		24	4,603
March		24	4,460
April		24	3,874
May		24	3,364
June		24	3,509
July		24	3,528
August		24	3,653
September		24	3,203
October		24	4,051
November		24	3,851
December		24	3,841
Total Production for 1942			46,860
Accumulative Production to January 1, 1943			990,036

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TABLE NO. 18—Continued

District No. 8—Continued

McElroy Field: Crane and Upton County; Discovered 1941; Depth 2700-3200; Gravity 30-34; Production to January 1, 1942, 4,166,619; Number of Operators End of Year, 18.

Month	Wells Flowing	Wells Pumping	Production
January	151	433	491,851
February	150	435	441,511
March	150	437	366,345
April	151	438	260,243
May	151	438	385,720
June	151	440	335,101
July	106	486	343,224
August	108	486	446,479
September	108	487	449,419
October	108	487	469,632
November	108	487	446,548
December	108	487	472,851
Total Production for 1942			4,908,924
Accumulative Production to January 1, 1943			9,075,543

McKee Field: Crane County; Discovered 1942; Depth 6186; Gravity 43.2; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May			
June			
July			
August	1		362
September	1		1,457
October	1		2,510
November	1		2,702
December	1		1,737
Total Production for 1942			8,768
Accumulative Production to January 1, 1943			8,768

Means Field: Andrews County; Discovered 1934; Depth 4300-4500; Gravity 29-31; Production to January 1, 1942, 5,336,875; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January	62	60	132,724
February	62	60	105,965
March	62	59	60,678
April	62	59	66,571
May	62	59	39,235
June	64	58	42,539
July	69	53	42,563
August	69	53	36,878
September	69	53	44,884
October	70	52	44,832
November	58	64	44,891
December	58	64	44,830
Total Production for 1942			706,590
Accumulative Production to January 1, 1943			6,043,465

TABLE NO. 18—Continued

District No. 8—Continued

Monahans Field: Ward County; Discovered 1942; Depth 10,364; Gravity 46; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May	1		7,646
June	1		5,400
July	1		9,000
August	1		5,252
September	1		4,876
October	1		9,718
November	1		7,506
December	1		6,256
Total Production for 1942			55,654
Accumulative Production to January 1, 1943			55,654

Monahans Permian Field: Ward County; Discovered 1942; Depth 4660; Gravity 34.5; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May			
June			
July			
August			
September			
October	1		580
November	1		5,145
December	1		105
Total Production for 1942			5,830
Accumulative Production to January 1, 1943			5,830

Monroe Field: Ward County; Discovered 1931; Depth 4665; Gravity 29; Production to January 1, 1942, 56,306; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	2		700
February	1		633
March	1		775
April	1		
May	1		375
June	1		400
July	1		400
August	1		620
September	1		650
October	1		550
November	1		400
December	1		450
Total Production for 1942			5,953
Accumulative Production to January 1, 1943			62,259

TABLE NO. 18—Continued

District No. 8—Continued

Moore Field: Howard County; Discovered 1937; Depth 3150-3450; Gravity 31; Production to January 1, 1942, 78,258; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January		6	1,101
February		7	1,452
March		7	1,629
April		7	1,438
May		7	1,496
June		7	1,455
July		7	1,618
August		7	1,164
September		7	1,070
October		7	1,460
November		7	1,501
December		7	1,374
Total Production for 1942			16,758
Accumulative Production to January 1, 1943			95,016

Netterville Field: Pecos County; Discovered 1934; Depth 2200-2400; Gravity 34; Production to January 1, 1942, 368,598; Number of Operators End of Year, 6.

Month	Wells Flowing	Wells Pumping	Production
January	16	4	2,229
February	16	5	1,999
March	16	5	2,447
April	16	5	1,996
May	15	6	2,235
June	16	6	1,720
July	15	6	1,961
August	15	6	2,017
September	12	5	1,769
October	12	5	2,145
November	12	5	1,644
December	11	5	1,925
Total Production for 1942			24,087
Accumulative Production to January 1, 1943			392,685

Onby Field: Yoakum County; Discovered 1941; Depth 5348; Gravity 30; Production to January 1, 1942, 25,415; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January	5		5,403
February	5		4,634
March	5		3,931
April	5		2,824
May	5		1,646
June	5		3,506
July	6		4,014
August	6		4,218
September	6		3,826
October	6		3,744
November	5		3,738
December	5		3,854
Total Production for 1942			45,338
Accumulative Production to January 1, 1943			70,753

TABLE NO. 18—Continued

District No. 8—Continued

Parker Field: Andrews County; Discovered —; Depth 4500-4800; Gravity 28-32; Production to January 1, 1942, 80,531; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		2	995
February		2	839
March		2	749
April		2	796
May		2	847
June		2	854
July		2	756
August		2	864
September		2	698
October		2	790
November		2	817
December		2	794
Total Production for 1942			9,799
Accumulative Production to January 1, 1942			90,330

Payton Field: Ward County; Discovered 1938; Depth 2000; Gravity 37; Production to January 1, 1942, 2,538,504; Number of Operators End of Year, 16.

Month	Wells Flowing	Wells Pumping	Production
January	29	102	35,247
February	27	104	31,427
March	25	103	19,249
April	25	103	22,277
May	25	103	25,855
June	24	105	21,438
July	23	106	29,125
August	24	105	29,757
September	24	104	27,731
October	23	102	28,752
November	22	103	28,235
December	20	103	27,816
Total Production for 1942			326,909
Accumulative Production to January 1, 1943			2,865,413

Pecos Valley High Field: Pecos County; Discovered 1928; Depth 1875; Gravity 31-40; Production to January 1, 1942, 524,355; Number of Operators End of Year, 17.

Month	Wells Flowing	Wells Pumping	Production
January	41	60	19,910
February	40	61	18,048
March	40	60	15,286
April	40	60	13,701
May	43	60	17,736
June	42	60	16,000
July	42	60	15,147
August	43	59	13,770
September	43	58	15,400
October	43	58	15,880
November	43	57	15,014
December	42	58	14,540
Total Production for 1942			190,432
Accumulative Production to January 1, 1943			714,787

RAILROAD COMMISSION OF TEXAS

TABLE NO. 18—Continued

District No. 8—Continued

Pecos Valley Low Field: Pecos County; Discovered 1928; Depth 1300; Gravity 31; Production to January 1, 1942, 1,633,317; Number of Operators End of Year, 21.

Month	Wells Flowing	Wells Pumping	Production
January	26	50	12,136
February	27	47	10,506
March	26	50	10,082
April	26	47	8,273
May	27	48	9,334
June	26	50	8,730
July	27	50	8,817
August	27	50	8,537
September	27	49	9,056
October	27	47	8,179
November	26	47	8,547
December	26	47	8,227
Total Production for 1942			110,442
Accumulative Production to January 1, 1943			1,743,759

Penwell Field: Ector County; Discovered 1926; Depth 3450-3600; Gravity 32-37; Production to January 1, 1942, 22,445,631; Number of Operators End of Year, 25.

Month	Wells Flowing	Wells Pumping	Production
January	86	86	136,233
February	85	88	116,605
March	81	92	89,488
April	81	92	70,945
May	81	92	62,915
June	80	93	54,956
July	80	93	54,022
August	80	93	62,325
September	80	93	48,907
October	81	92	50,151
November	81	92	51,076
December	81	92	49,745
Total Production for 1942			847,368
Accumulative Production to January 1, 1943			23,292,999

Pruett Field: Ward County; Discovered 1942; Depth 4861; Gravity 32; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May			
June	1		350
July	1		255
August	1		256
September		1	319
October		1	279
November		1	244
December		1	199
Total Production for 1942			1,902
Accumulative Production to January 1, 1943			1,902

TABLE NO. 18—Continued

District No. 8—Continued

Pyote Field: Ward County; Discovered 1942; Depth 2847; Gravity 19-22; Production to January 1, 1942, —; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March	1		1,010
April	1		
May	1		2,381
June	1		2,443
July	2		3,321
August	2		2,819
September	2		4,110
October	2		2,936
November	2		1,505
December	2		1,850
Total Production for 1942			22,375
Accumulative Production to January 1, 1943			22,375

Rhodes Field: Cochran County; Discovered 1940; Depth 5111; Gravity 31.0; Production to January 1, 1942, 1884; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		1	40
February		1	549
March	1		107
April	1		39
May	1		494
June	1		336
July	1		43
August	1		155
September	1		261
October		1	349
November	1		70
December	1		189
Total Production for 1942			2,632
Accumulative Production to January 1, 1943			4,516

Richards Field: Pecos County; Discovered 1939; Depth 1385; Gravity 24; Production to January 1, 1942, 21,800; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		2	
February		2	129
March		3	127
April		3	210
May		3	98
June		3	149
July		3	105
August		3	154
September		3	85
October		3	131
November		3	46
December		3	172
Total Production for 1942			1,406
Accumulative Production to January 1, 1943			23,206

TABLE NO. 18—Continued

District No. 8—Continued

Robertson Field: Gaines County; Discovered 1942; Depth 5952; Gravity 26.1; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May			
June			
July			
August			
September	1		406
October	1		307
November	1		911
December	1		1,874
Total Production for 1942			3,498
Accumulative Production to January 1, 1943			3,498

Sand Hills Permian Field: Crane County; Discovered 1930; Depth 4300; Gravity 35; Production to January 1, 1942, 3,191,325; Number of Operators End of Year, 5.

Month	Wells Flowing	Wells Pumping	Production
January	114	13	121,453
February	115	15	97,987
March	115	15	69,396
April	118	16	65,771
May	120	16	63,532
June	124	16	44,776
July	126	16	44,976
August	121	20	44,724
September	122	20	43,021
October	122	20	43,133
November	123	20	41,864
December	125	21	47,775
Total Production for 1942			728,468
Accumulative Production to January 1, 1943			3,919,793

Sand Hills Ordovician Field: Crane County; Discovered 1936; Depth 6000; Gravity 46; Production to January 1, 1942, 408,835; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January	25	2	42,094
February	25	2	40,804
March	26	2	35,505
April	26	2	21,661
May	26	2	36,430
June	27	2	34,808
July	28	2	35,915
August	28	2	38,136
September	28	2	30,512
October	28	2	37,103
November	29	2	36,796
December	30	2	37,774
Total Production for 1942			427,541
Accumulative Production to January 1, 1943			836,376

TABLE NO. 18—Continued

District No. 8—Continued

Scarborough Field: Winkler County; Discovered 1927; Depth 2825-3400; Gravity 30-36; Production to January 1, 1942, 4,991,217; Number of Operators End of Year, 12.

Month	Wells Flowing	Wells Pumping	Production
January	90	45	48,574
February	90	45	42,532
March	90	46	40,270
April	90	46	31,883
May	90	46	27,982
June	90	46	31,784
July	92	46	40,045
August	92	46	37,597
September	89	46	39,828
October	88	46	40,131
November	88	45	36,321
December	88	44	40,672
Total Production for 1942			457,619
Accumulative Production to January 1, 1943			5,448,836

Seminole Field: Gaines County; Discovered 1936; Depth 5000; Gravity 37; Production to January 1, 1942, 3,925,863; Number of Operators End of Year, 12.

Month	Wells Flowing	Wells Pumping	Production
January	284	1	308,332
February	285	2	266,734
March	286	2	158,392
April	285	2	85,297
May	286	2	63,470
June	287	2	44,448
July	288	4	40,729
August	288	4	158,669
September	288	4	28,928
October	288	4	31,029
November	287	3	119,467
December	287	5	125,124
Total Production for 1942			1,430,619
Accumulative Production to January 1, 1943			5,356,482

Sharon Ridge Field: Scurry County; Discovered 1923; Depth 1750-3400; Gravity 23-27; Production to January 1, 1942, 925,394; Number of Operators End of Year, 33.

Month	Wells Flowing	Wells Pumping	Production
January	8	156	39,430
February	2	161	35,550
March	2	166	37,411
April	2	166	30,801
May	2	169	35,957
June	3	170	33,774
July	2	170	36,075
August	2	171	37,088
September	2	173	35,084
October	1	173	34,487
November	8	165	32,662
December	8	165	33,063
Total Production for 1942			421,382
Accumulative Production for 1943			1,346,776

TABLE NO. 18—Continued

District No. 8—Continued

Shearer Field: Pecos County; Discovered 1938; Depth 1400; Gravity 34-35; Production to January 1, 1942, 1,028,604; Number of Operators End of Year, 5.

Month	Wells Flowing	Wells Pumping	Production
January	16	30	17,483
February	16	30	17,963
March	16	30	10,148
April	16	30	10,969
May	16	30	15,812
June	16	30	16,300
July	16	30	16,309
August	16	30	15,139
September	11	35	17,100
October	11	32	15,734
November	10	33	14,946
December	10	33	14,965
Total Production for 1942			182,868
Accumulative Production to January 1, 1943			1,211,472

Shiplely Field: Ward County; Discovered 1928; Depth 3100; Gravity 32; Production to January 1, 1942, 3,720,500; Number of Operators End of Year, 16.

Month	Wells Flowing	Wells Pumping	Production
January	7	113	49,327
February	7	113	41,633
March	7	113	22,144
April	7	113	31,303
May	8	113	34,182
June	9	113	31,979
July	9	113	35,377
August	9	113	44,547
September	9	116	39,279
October	10	115	39,611
November	10	116	37,062
December	10	116	39,189
Total Production for 1942			445,633
Accumulative Production to January 1, 1943			4,166,133

Shiplely Silurian Field: Ward County; Discovered 1940; Depth 7075; Gravity 32; Production to January 1, 1942, 25,304; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	2		1,858
February	2		1,621
March	2		1,185
April	2		869
May	2		1,422
June	2		1,575
July	2		1,502
August	2		545
September	2		433
October	2		451
November	2		478
December	2		508
Total Production for 1942			12,447
Accumulative Production to January 1, 1943			37,751

TABLE NO. 18—Continued

District No. 8—Continued

Slaughter Field: Hockley County; Discovered 1937; Depth 4900; Gravity 32; Production to January 1, 1942, 6,457,922; Number of Operators End of Year, 41.

Month	Wells Flowing	Wells Pumping	Production
January	824	32	943,070
February	925	38	861,570
March	978	38	698,365
April	998	49	532,208
May	1,036	48	475,853
June	1,055	53	425,595
July	1,072	56	433,438
August	1,082	52	613,335
September	1,102	60	545,738
October	1,120	60	728,841
November	1,132	67	618,768
December	1,133	68	658,894
Total Production for 1942			7,535,675
Accumulative Production to January 1, 1943			13,993,597

Snyder Field: Howard County; Discovered 1937; Depth 2700-2900; Gravity 29-30; Production to January 1, 1942, 2,046,157; Number of Operators End of Year, 11.

Month	Wells Flowing	Wells Pumping	Production
January		97	26,388
February		97	23,573
March		97	25,299
April		97	23,448
May		98	24,347
June		97	22,888
July		98	23,738
August		99	22,303
September		99	21,198
October		100	22,274
November		100	21,036
December		99	21,699
Total Production for 1942			278,191
Accumulative Production to January 1, 1943			2,324,348

Spencer Field: Ward County; Discovered 1941; Depth 2990; Gravity 26.0; Production to January 1, 1942, 9419; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	4		686
February	4		2,592
March	4		2,966
April	5		2,288
May	6		3,874
June	6		2,842
July	7	1	3,881
August	7	1	3,891
September	7	1	6,216
October	8	1	4,674
November	8	1	4,413
December	9	1	5,112
Total Production for 1942			43,435
Accumulative Production to January 1, 1943			52,854

TABLE NO. 18—Continued

District No. 8—Continued

Stennett Field: Lubbock County; Discovered 1942; Depth 5372; Gravity 26.5; Production to January 1, 1942, —; Number of Operators End of Year, —.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May			
June			
July		1	853
August		1	114
September		1	19
October			
November		1	
December		1	
Total Production for 1942			986
Accumulative Production to January 1, 1943			986

Taylor Link Field: Pecos County; Discovered 1929; Depth 1050-1800; Gravity 24-31; Production to January 1, 1942, 7,203,657; Number of Operators End of Year, 21.

Month	Wells Flowing	Wells Pumping	Production
January	7	103	58,010
February	3	108	49,018
March	4	110	54,813
April	5	110	51,910
May	4	112	52,038
June	4	114	49,483
July	4	114	50,346
August	10	109	49,144
September	7	114	47,630
October	7	114	49,444
November	7	114	48,393
December	9	114	49,920
Total Production for 1942			610,149
Accumulative Production to January 1, 1943			7,813,806

Toborg Field: Pecos County; Discovered 1929; Depth 350-500; Gravity —; Production to January 1, 1942, 6,970,150; Number of Operators End of Year, 8.

Month	Wells Flowing	Wells Pumping	Production
January		254	44,511
February		254	40,375
March		254	41,984
April		235	35,049
May		254	38,173
June	19	235	38,175
July	19	239	40,968
August	19	235	42,012
September	19	234	39,405
October	19	234	40,787
November	19	234	38,023
December	19	234	39,575
Total Production for 1942			479,037
Accumulative Production to January 1, 1943			7,449,187

TABLE NO. 18—Continued

District No. 8—Continued

Waddell Field: Crane County; Discovered 1927; Depth 3300-3600; Gravity 36; Production to January 1, 1942, 3,633,095; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January	69	10	53,850
February	69	10	46,358
March	72	10	42,505
April	70	10	26,071
May	71	10	45,378
June	73	10	39,554
July	73	10	36,876
August	74	10	53,401
September	74	10	37,388
October	74	10	35,447
November	74	10	35,872
December	74	10	36,254
Total Production for 1942			488,954
Accumulative Production to January 1, 1943			4,122,049

Waddell, Ella Field: Crane County; Discovered 1940; Depth 3400; Gravity 34-35; Production to January 1, 1942, 23,224; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1	3	2,793
February	1	4	2,999
March	1	4	2,817
April	1	4	1,920
May	1	4	2,463
June	1	4	2,116
July	1	4	2,151
August	1	4	2,225
September	1	4	1,978
October	1	4	2,198
November	1	4	2,015
December	1	4	2,095
Total Production for 1942			27,770
Accumulative Production to January 1, 1943			50,994

Walker Field: Pecos County; Discovered 1940; Depth 2000; Gravity 32; Production to January 1, 1942, 163,973; Number of Operators End of Year, 10.

Month	Wells Flowing	Wells Pumping	Production
January	36	7	25,540
February	39	7	23,506
March	39	8	22,720
April	40	9	16,346
May	41	9	10,863
June	42	9	14,157
July	42	9	15,257
August	44	9	21,780
September	46	11	22,530
October	49	11	23,775
November	52	11	23,428
December	52	11	24,741
Total Production for 1942			244,643
Accumulative Production to January 1, 1943			408,616

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TABLE NO. 18—Continued

District No. 8—Continued

Waples Platter Field: Yoakum County; Discovered 1939; Depth 5275; Gravity 29-32; Production to January 1, 1942, 42,124; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January	1	1	1,734
February	1	1	1,511
March	1	1	1,226
April	1	1	866
May	1	1	1,388
June	2	1	2,080
July	2	1	1,844
August	3	1	2,277
September	4	1	2,175
October	4	1	2,321
November	3	2	2,665
December	3	2	2,231
Total Production for 1942			22,318
Accumulative Production to January 1, 1943			64,442

Ward, North Field: Ward County; Discovered 1929; Depth 2500-3100; Gravity 21-38; Production to January 1, 1942, 22,468,651; Number of Operators End of Year, 13.

Month	Wells Flowing	Wells Pumping	Production
January	280	135	231,501
February	283	136	204,353
March	284	136	178,664
April	278	143	128,827
May	273	149	184,777
June	272	150	160,077
July	271	151	166,363
August	267	156	199,962
September	258	165	142,605
October	257	156	146,366
November	257	166	137,156
December	258	165	137,895
Total Production for 1942			2,018,546
Accumulative Production to January 1, 1943			24,487,197

Ward, South Field: Ward County; Discovered 1928; Depth 2100; Gravity 32-36; Production to January 1, 1942, 27,566,965; Number of Operators End of Year, 60.

Month	Wells Flowing	Wells Pumping	Production
January	124	462	101,743
February	122	454	84,068
March	130	455	69,868
April	123	453	65,590
May	122	449	83,940
June	126	442	82,258
July	123	444	82,493
August	94	463	84,279
September	118	462	82,751
October	119	456	83,429
November	118	455	79,193
December	115	454	76,459
Total Production for 1942			976,071
Accumulative Production to January 1, 1943			28,543,036

TABLE NO. 18—Continued

District No. 8—Continued

Wasson Field: Gaines & Yoakum County; Discovered 1937; Depth 4900; Gravity 34; Production to January 1, 1942, 31,313,748; Number of Operators End of Year, 54.

Month	Wells Flowing	Wells Pumping	Production
January	1,259	70	1,379,063
February	1,269	63	1,204,324
March	1,272	68	989,210
April	1,276	70	699,190
May	1,276	68	481,602
June	1,280	71	695,898
July	1,286	67	722,932
August	1,293	67	616,138
September	1,302	70	673,968
October	1,304	67	678,054
November	1,307	68	683,123
December	1,311	68	685,288
Total Production for 1942			9,508,790
Accumulative Production to January 1, 1943			40,822,538

Wasson (72) Field: Gaines County; Discovered 1941; Depth 7433; Gravity 34.00; Production to January 1, 1942, 1,077; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		1	2,755
February		1	6,767
March		1	5,806
April		1	3,986
May		1	4,982
June		1	3,181
July		1	1,036
August		1	1,131
September		1	1,080
October		1	1,086
November	1		1,014
December	1		995
Total Production for 1942			33,819
Accumulative Production to January 1, 1943			34,896

Wasson Deep Field: Gaines County; Discovered 1940; Depth 6900; Gravity 32; Production to January 1, 1942, 21,022; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1		1,754
February	1		1,452
March	1		1,323
April	1		901
May	1		579
June	1		1,192
July	1		1,198
August	1		1,264
September	1		1,231
October	1		1,272
November	1		1,233
December	1		1,348
Total Production for 1942			14,747
Accumulative Production to January 1, 1943			35,769

TABLE NO. 18—Continued

District No. 8—Continued

Weiner Field: Winkler County; Discovered 1941; Depth 3210; Gravity 33.5; Production to January 1, 1942, 2,450; Number of Operators End of Year, 5.

Month	Wells Flowing	Wells Pumping	Production
January	2		3,636
February	3		6,922
March	3		4,591
April	5		6,761
May	8		6,360
June	9		7,427
July	12	1	8,791
August	14	1	9,060
September	18		6,831
October	18		6,967
November	19		7,209
December	19		7,332
Total Production for 1942			81,887
Accumulative Production to January 1, 1943			84,337

Welch Field: Dawson County; Discovered 1941; Depth 4980; Gravity 33.0; Production to January 1, 1942, 195; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		1	727
February		1	1,298
March		1	1,238
April		1	1,057
May		1	1,037
June		1	823
July		1	536
August		1	334
September		1	512
October		1	550
November		1	623
December		1	781
Total Production for 1942			9,516
Accumulative Production to January 1, 1943			9,711

Wentz Field: Pecos County; Discovered 1941; Depth 4383; Gravity 33.0; Production to January 1, 1942, 1,538; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1		1,393
February	1		1,634
March	1		658
April		1	2,512
May		1	1,638
June		2	2,535
July		2	1,850
August		2	1,906
September		2	1,974
October		2	2,067
November		2	1,930
December		2	2,031
Total Production for 1942			22,128
Accumulative Production to January 1, 1943			23,666

TABLE NO. 18—Continued

District No. 8—Continued

West Field: Yoakum County; Discovered 1938; Depth 5200; Gravity 30-32; Production to January 1, 1942, 34,241; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		1	826
February		1	685
March		1	596
April		1	650
May		1	791
June		1	703
July		1	677
August		1	682
September		1	665
October		1	709
November		1	671
December		1	693
Total Production for 1942			8,348
Accumulative Production to January 1, 1943			42,589

West Andrews Field: Andrews County; Discovered 1940; Depth 4400; Gravity 37-38; Production to January 1, 1942, 22,922; Number of Operators End of Year, 6.

Month	Wells Flowing	Wells Pumping	Production
January	4	5	2,100
February	4	5	2,083
March	4	3	2,194
April	4	3	1,377
May	4	3	2,184
June	4	8	2,722
July	6	8	2,993
August	6	9	3,937
September	9	9	6,501
October	11	11	6,997
November	7	14	6,168
December	7	15	5,851
Total Production for 1942			45,107
Accumulative Production to January 1, 1943			68,029

Westbrook Field: Mitchell County; Discovered 1921; Depth 2400-3000; Gravity 24-27; Production to January 1, 1942, 11,030,571; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January		87	18,431
February		86	17,489
March		87	19,641
April		87	18,414
May		87	19,185
June		87	19,161
July		87	19,100
August		87	18,996
September		87	18,016
October		87	17,418
November		87	18,608
December		87	19,106
Total Production for 1942			223,565
Accumulative Production to January 1, 1943			11,254,136

TABLE NO. 18—Continued

District No. 8—Continued

Wheat Field: Loving County; Discovered 1925; Depth 4300; Gravity 38; Production to January 1, 1942, 8,713,172; Number of Operators End of Year, 18.

Month	Wells Flowing	Wells Pumping	Production
January	36	52	32,870
February	36	51	29,390
March	37	50	30,122
April	37	50	26,282
May	37	50	27,573
June	37	50	28,518
July	37	50	29,391
August	37	50	28,637
September	37	50	27,102
October	37	49	27,357
November	37	50	26,622
December	37	49	25,387
Total Production for 1942			339,251
Accumulative Production to January 1, 1943			9,052,423

White & Baker Field: Pecos County; Discovered 1934; Depth 1650-1925; Gravity 31; Production to January 1, 1942, 172,136; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	18		9,997
February	18		8,275
March	18		8,158
April	18		5,007
May	18		3,898
June	18		6,091
July	18		7,140
August	18		7,158
September	18		6,718
October	18		7,332
November	18		7,452
December	20		7,559
Total Production for 1942			84,785
Accumulative Production to January 1, 1943			256,921

Yates Smith Sand Field: Pecos County; Discovered —; Depth 900-1500; Gravity 30; Production to January 1, 1942, 119,553; Number of Operators End of Year, 5.

Month	Wells Flowing	Wells Pumping	Production
January	1	9	4,500
February	1	9	3,907
March	1	9	3,369
April	1	9	2,344
May	1	9	1,944
June	1	9	3,310
July	1	9	3,337
August	1	9	3,407
September	1	9	3,247
October		10	3,403
November		10	3,243
December		10	3,274
Total Production for 1942			39,285
Accumulative Production to January 1, 1943			158,838

TABLE NO. 18—Continued

District No. 8—Continued

Yates Field: Pecos County; Discovered 1926; Depth 900-1500; Gravity —; Production to January 1, 1942, 259,967,061; Number of Operators End of Year, 27.

Month	Wells Flowing	Wells Pumping	Production
January	514	57	524,655
February	514	57	460,816
March	515	57	482,286
April	514	58	461,189
May	514	58	502,498
June	515	58	434,108
July	515	57	439,077
August	514	55	677,156
September	514	55	657,415
October	513	55	678,762
November	515	54	653,441
December	515	54	677,048
Total Production for 1942			6,648,451
Accumulative Production to January 1, 1943			266,615,512

DISTRICT NO. 9

Archer Field: Archer County; Discovered 1911; Depth 1800-4000; Gravity 36.40; Production to January 1, 1942, 123,873,425; Number of Operators End of Year, 156.

Month	Wells Flowing	Wells Pumping	Production
January	6	3,452	261,847
February	6	3,443	244,416
March	6	3,448	261,818
April	6	3,403	248,343
May	6	3,407	257,061
June	7	3,371	245,569
July	7	3,372	243,836
August	6	3,374	245,596
September	7	3,362	232,666
October	7	3,351	240,203
November	6	3,335	229,157
December	7	3,350	234,663
Total Production for 1942			2,945,175
Accumulative Production to January 1, 1943			126,818,600

Cooper Field: Archer County; Discovered 1942; Depth 4886; Gravity 43; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May			
June			
July			
August			
September	1	318	1,256
October	1	310	1,196
November	1	315	1,180
December	1	301	1,335
Total Production for 1942			4,967
Accumulative Production to January 1, 1943			4,967

TABLE NO. 18—Continued

District No. 9—Continued

Hull-Silk Sikes Field: Archer County; Discovered 1939; Depth 3858; Gravity 43.8; Production to January 1, 1942, 6,550,599; Number of Operators End of Year, 40.

Month	Wells Flowing	Wells Pumping	Production
January	228	183	366,353
February	216	205	319,247
March	225	196	275,710
April	222	199	273,595
May	213	207	343,186
June	212	207	305,333
July	205	216	305,273
August	206	219	334,209
September	196	227	319,909
October	191	230	333,259
November	187	233	319,084
December	180	240	333,072
Total Production for 1942			3,828,230
Accumulative Production to January 1, 1943			10,378,829

Hull-Silk & Sikes Caddo Field: Archer County; Discovered 1941; Depth 4600; Gravity 41-45; Production to January 1, 1942, 132,441; Number of Operators End of Year, 11.

Month	Wells Flowing	Wells Pumping	Production
January	14	7	19,012
February	13	8	16,528
March	13	9	15,010
April	13	9	13,029
May	11	11	12,750
June	11	12	14,551
July	9	13	13,391
August	9	13	14,604
September	9	12	13,180
October	9	12	12,096
November	8	13	10,231
December	5	16	10,683
Total Production for 1942			165,065
Accumulative Production to January 1, 1943			297,506

Kadane Field: Archer County; Discovered 1941; Depth 4750; Gravity 41.5; Production to January 1, 1942, 89,594; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January	14	3	15,884
February	14	4	14,599
March	15	4	14,015
April	15	4	13,411
May	14	5	13,920
June	14	5	14,854
July	14	5	14,982
August	14	5	15,588
September	14	5	14,634
October	14	5	18,155
November	14	5	17,250
December	14	5	17,630
Total Production for 1942			184,922
Accumulative Production to January 1, 1943			274,516

TABLE NO. 18—Continued

District No. 9—Continued

Kadane, Shallow Field: Archer County; Discovered 1941; Depth 1600; Gravity 37.0; Production to January 1, 1942, 4,227; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January		5	3,586
February		5	8,495
March		5	7,019
April		5	3,236
May		5	1,729
June		5	1,535
July		5	1,490
August		5	1,642
September		5	1,580
October		5	2,137
November		5	1,817
December		5	1,981
Total Production for 1942			36,247
Accumulative Production to January 1, 1943			40,474

Mankins Field: Archer County; Discovered 1939; Depth 4700; Gravity 44; Production to January 1, 1942, 296,199; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January	10	6	17,856
February	9	5	15,764
March	9	5	13,227
April	9	5	13,877
May	9	5	16,702
June	9	5	10,412
July	9	5	15,354
August	9	5	16,247
September	9	5	15,468
October	9	5	19,025
November	8	6	19,084
December	7	7	18,837
Total Production for 1942			191,853
Accumulative Production to January 1, 1943			488,052

Scotland Field: Archer County; Discovered 1941; Depth 5150; Gravity 43; Production to January 1, 1942, 57,292; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January	13	1	14,471
February	13	1	13,145
March	13	1	11,871
April	13	1	11,002
May	13	1	13,476
June	13	1	11,877
July	13	1	13,293
August	13	1	15,441
September	14	1	12,161
October	14	1	16,535
November	14	1	19,107
December	14	1	17,347
Total Production for 1942			169,726
Accumulative Production to January 1, 1943			227,018

RAILROAD COMMISSION OF TEXAS

TABLE NO. 18—Continued

District No. 9—Continued

Scoland, Miss. Lime Field: Archer County; Discovered 1941; Depth 5154; Gravity —; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	2		3,066
February	2		2,879
March	3		2,604
April	3		3,003
May	3		4,461
June	3		3,738
July	4		5,771
August	4		6,377
September	4		4,191
October	4		6,753
November	4		7,517
December	4		6,087
Total Production for 1942			56,447
Accumulative Production to January 1, 1943			56,447

Vogtsberger Field: Archer County; Discovered 1940; Depth 4730; Gravity 41.6; Production to January 1, 1942, 27,781; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	3		3,337
February	3		2,888
March	3		2,593
April	3		2,204
May	3		2,855
June	3		2,521
July	3		2,557
August	3		2,640
September	3		3,742
October	3		3,821
November	2		3,785
December	2		3,954
Total Production for 1942			36,897
Accumulative Production to January 1, 1943			64,678

Baylor Field: Baylor County; Discovered 1924; Depth 1400; Gravity 36; Production to January 1, 1942, 5,041,904; Number of Operators End of Year, 5.

Month	Wells Flowing	Wells Pumping	Production
January	1	130	14,526
February	1	127	13,265
March	1	127	14,432
April	1	127	13,429
May	1	126	13,814
June	1	126	12,071
July	1	126	12,678
August	1	126	11,855
September	1	126	11,457
October	1	126	12,518
November	1	126	12,335
December	1	126	12,958
Total Production for 1942			155,338
Accumulative Production to January 1, 1943			5,197,242

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TABLE NO. 18—Continued

District No. 9—Continued

Rendham Field: Baylor County; Discovered 1940; Depth 3060; Gravity 38.2; Production to January 1, 1942, 54,607; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January		11	7,506
February		11	6,697
March		12	6,369
April		13	7,065
May		13	7,395
June		13	6,765
July		14	7,117
August	1	14	8,221
September	1	13	6,880
October	1	13	6,661
November	1	13	5,755
December	1	13	6,474
Total Production for 1942			82,905
Accumulative Production to January 1, 1943			137,512

Seymour Field: Baylor County; Discovered 1940; Depth 2565; Gravity 36; Production to January 1, 1942, 345,176; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January		32	34,967
February		32	30,868
March		32	27,349
April		32	26,802
May		32	28,866
June		32	29,379
July		32	29,645
August		32	31,903
September		32	30,821
October		32	31,369
November		32	30,102
December		32	31,026
Total Production for 1942			363,097
Accumulative Production to January 1, 1943			708,273

Clay County Field: Clay County; Discovered 1902; Depth 320-3800; Gravity 36; Production to January 1, 1942, 9,913,117; Number of Operators End of Year, 61.

Month	Wells Flowing	Wells Pumping	Production
January	5	876	119,728
February	4	877	117,661
March	1	885	103,020
April	8	887	99,416
May	1	877	109,251
June		884	99,112
July		890	100,600
August		889	100,334
September		893	94,534
October		894	95,116
November		902	91,958
December		890	91,689
Total Production for 1942			1,222,419
Accumulative Production to January 1, 1943			11,135,536

RAILROAD COMMISSION OF TEXAS

TABLE NO. 18—Continued

District No. 9—Continued

Antelope Field: Clay County; Discovered 1940; Depth 3150-3550; Gravity 38-43; Production to January 1, 1942, 249,445; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	50	2	33,323
February	50	2	30,431
March	50	2	25,844
April	50	2	25,053
May	50	2	28,633
June	50	2	28,833
July	50	2	30,295
August	50	2	47,582
September	49	2	43,925
October	49	2	46,146
November	49	2	45,412
December	49	3	46,654
Total Production for 1942			432,131
Accumulative Production to January 1, 1943			681,576

Antelope, Miss. Lime Field: Clay County; Discovered 1941; Depth 5650; Gravity —; Production to January 1, 1942, 6,393; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1		1,157
February	1		1,575
March	1		991
April	1		1,166
May	1		1,545
June	2		2,246
July	2		2,463
August	2		3,011
September	2		2,501
October	2		3,277
November	2		3,608
December	2		3,489
Total Production for 1942			27,029
Accumulative Production to January 1, 1943			33,422

Burns-Browning Field: Clay County; Discovered 1939; Depth 4461; Gravity 44; Production to January 1, 1942, 95,286; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		3	2,960
February		3	2,661
March		3	2,198
April		3	2,113
May		3	2,563
June		3	2,381
July		3	2,391
August		3	2,635
September		3	2,509
October		3	2,229
November		3	2,420
December		3	2,730
Total Production for 1942			29,790
Accumulative Production to January 1, 1943			125,076

TABLE NO. 18—Continued

District No. 9—Continued

Halsell Field: Clay County; Discovered 1939; Depth 4700-4800; Gravity 41.5; Production to January 1, 1942, 159,307; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	9		12,372
February	7	3	11,765
March	7	3	10,388
April	8	3	10,833
May	8	3	14,328
June	8	3	12,459
July	4	7	12,461
August	4	7	13,662
September	4	7	12,267
October	4	7	12,042
November	4	7	12,090
December	4	7	13,178
Total Production for 1942			147,845
Accumulative Production to January 1, 1943			307,152

Hapgood Field: Clay County; Discovered 1940; Depth 5983; Gravity 47; Production to January 1, 1942, 60,785; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January	1	2	5,040
February	3		4,410
March	3		3,780
April	3		3,780
May	3		4,830
June	3		4,200
July	3		4,200
August	3		4,620
September	3		4,410
October	3		5,670
November	3		5,600
December	3		5,670
Total Production for 1942			56,210
Accumulative Production to January 1, 1943			116,995

Joy, Miss. Lime Field: Clay County; Discovered 1942; Depth 6094; Gravity 45; Production to January 1, 1942, —; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March	2		9,323
April	2		9,313
May	3		14,036
June	3		15,962
July	4		11,673
August	5		9,346
September	4		9,477
October	4		10,422
November	4		11,626
December	4		12,660
Total Production for 1942			113,838
Accumulative Production to January 1, 1943			113,838

TABLE NO. 18—Continued

District No. 9—Continued

Kinder Field: Clay County; Discovered 1939; Depth 4108; Gravity —; Production to January 1, 1942, 3,257; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		1	202
February		1	192
March		1	195
April		1	183
May		1	184
June		1	133
July		1	168
August		1	203
September		1	130
October		1	156
November		1	167
December		1	145
Total Production for 1942			2,058
Accumulative Production to January 1, 1943			5,315

New York City (Miss. Lime) Field: Clay County; Discovered 1941; Depth 6275; Gravity 47; Production to January 1, 1942, 17,778; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	7		10,603
February	7		9,576
March	7		8,369
April	8		7,919
May	8		9,573
June	8		9,644
July	8		9,272
August	8		10,795
September	8		9,367
October	8		10,493
November	9		9,871
December	8		12,089
Total Production for 1942			117,571
Accumulative Production to January 1, 1943			135,349

New York City (Strawn) Field: Clay County; Discovered 1942; Depth 4900; Gravity —; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February		1	568
March		1	1,065
April		1	898
May		1	899
June		1	635
July		1	584
August		1	408
September		1	249
October		1	358
November		1	322
December		1	249
Total Production for 1942			6,235
Accumulative Production to January 1, 1943			6,235

TABLE NO. 18—Continued

District No. 9—Continued

Ross Field: Clay County; Discovered 1941; Depth 5350-5450; Gravity 46; Production to January 1, 1942, 50,676; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	10		10,864
February	12		9,993
March	13		8,938
April	13		9,517
May	14		11,231
June	15		11,656
July	16		12,148
August	17		14,086
September	17		14,537
October	18		14,497
November	18		13,986
December	19		13,521
Total Production for 1942			144,974
Accumulative Production to January 1, 1943			195,650

Watson Field: Clay County; Discovered 1942; Depth 5454; Gravity 43; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March	1		4,280
April	1		4,320
May	1		3,668
June	1		1,544
July	1		1,235
August	1		1,526
September	2		1,684
October	3		2,719
November	6	1	5,622
December	8	2	7,183
Total Production for 1942			33,781
Accumulative Production to January 1, 1943			33,781

Cooke County Field: Cooke County; Discovered 1926; Depth 1200-4900; Gravity 23-42; Production to January 1, 1942, 20,427,439; Number of Operators End of Year, 66.

Month	Wells Flowing	Wells Pumping	Production
January	1	996	124,075
February	1	999	115,667
March	1	999	123,780
April		1,001	113,271
May		998	124,022
June		998	116,251
July		1,011	112,775
August		999	112,129
September		999	108,517
October		1,001	111,809
November		995	107,033
December		1,002	108,779
Total Production for 1942			1,378,108
Accumulative Production to January 1, 1943			21,805,547

TABLE NO. 18—Continued

District No. 9—Continued

Bindel Field: Cooke County; Discovered 1941; Depth 1900; Gravity 39; Production to January 1, 1942, 6,742; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1	5	2,517
February	1	5	2,365
March	2	4	2,033
April	2	4	2,001
May	2	4	2,121
June	2	4	2,632
July	2	4	2,589
August	2	4	2,858
September	2	4	2,730
October	2	4	2,890
November	2	4	2,749
December	2	4	2,869
Total Production for 1942			30,354
Accumulative Production to January 1, 1943			37,096

Voth Field: Cooke County; Discovered 1939; Depth 1758; Gravity 37; Production to January 1, 1942, 225,470; Number of Operators End of Year, 7.

Month	Wells Flowing	Wells Pumping	Production
January		59	15,843
February		59	13,806
March	15	45	14,149
April		58	12,970
May		60	13,827
June		60	13,366
July		60	13,586
August		61	14,156
September		60	13,692
October		60	13,858
November		60	11,955
December		60	11,851
Total Production for 1942			163,059
Accumulative Production to January 1, 1943			388,529

Walnut Bend Field: Cooke County; Discovered 1938; Depth 4900; Gravity 36; Production to January 1, 1942, 2,378,417; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January	2	113	104,718
February	2	123	91,459
March	2	123	78,443
April	2	123	79,257
May	2	124	100,869
June	2	124	88,016
July	2	125	87,922
August	3	124	119,741
September	3	125	120,499
October	3	126	121,324
November	3	127	122,306
December	4	126	141,392
Total Production for 1942			1,255,946
Accumulative Production to January 1, 1943			3,634,363

TABLE NO. 18—Continued

District No. 9—Continued

Wilson Field: Cooke County; Discovered 1941; Depth 2200; Gravity 41.7; Production to January 1, 1942, 6,772; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January		7	2,699
February		7	2,740
March		7	2,420
April		7	1,805
May		7	2,541
June		7	910
July		7	2,603
August		7	2,414
September		7	2,145
October		7	2,420
November		7	1,946
December		7	2,359
Total Production for 1942			27,002
Accumulative Production to January 1, 1943			33,774

Foard County Field: Foard County; Discovered 1929; Depth 2000-3800; Gravity 30-43; Production to January 1, 1942, 1,669,883; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January		5	1,026
February		5	894
March		5	881
April		5	1,037
May		5	782
June		5	947
July		5	1,042
August		5	990
September		5	962
October		5	1,068
November		5	941
December		5	1,041
Total Production for 1942			11,611
Accumulative Production to January 1, 1943			1,681,494

*Allee Field: Foard County; Discovered 1940; Depth 2360; Gravity 33; Production to January 1, 1942, 10,924; Number of Operators End of Year, —.

Month	Wells Flowing	Wells Pumping	Production
January		2	171
February		2	2
March			
April			
May			
June			
July			
August			
September			
October			
November			
December			
Total Production for 1942			173
Accumulative Production to January 1, 1943			11,097

*Field abandoned.

TABLE NO. 18—Continued

District No. 9—Continued

Johnson Field: Foard County; Discovered 1933; Depth 3607; Gravity 50; Production to January 1, 1942, 260,589; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	1	10	6,994
February	1	10	5,866
March	1	10	7,121
April	1	10	6,595
May	1	10	7,015
June	1	10	5,683
July	1	10	5,911
August	1	10	5,850
September	1	10	5,575
October	1	10	5,519
November	1	10	5,405
December	1	10	5,480
Total Production for 1942			73,014
Accumulative Production to January 1, 1943			333,603

Jack County Field: Jack County; Discovered 1915; Depth 100-4800; Gravity 38-40; Production to January 1, 1942, 16,895,581; Number of Operators End of Year, 72.

Month	Wells Flowing	Wells Pumping	Production
January	21	595	80,277
February	17	595	72,702
March	16	594	73,925
April	13	579	70,001
May	13	573	76,098
June	13	567	72,078
July	13	577	71,483
August	13	577	70,661
September	13	576	69,081
October	12	576	69,890
November	12	576	66,725
December	13	572	66,941
Total Production for 1942			859,862
Accumulative Production to January 1, 1943			17,755,443

Birdwell Field: Jack and Young County; Discovered 1939; Depth 4434; Gravity 41; Production to January 1, 1942, 29,782; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January	2		1,514
February	2		1,386
March	2		1,450
April	2		1,530
May	2		1,190
June	2		963
July	2		1,439
August	2		1,422
September	2		1,609
October	2		1,404
November	2		1,128
December	2		1,265
Total Production for 1942			16,300
Accumulative Production to January 1, 1943			46,082

TABLE NO. 18—Continued

District No. 9—Continued

East Bryson Field: Jack County; Discovered 1915; Depth 3100; Gravity 42; Production to January 1, 1942, 1,612,828; Number of Operators End of Year, 31.

Month	Wells Flowing	Wells Pumping	Production
January	49	105	91,807
February	47	106	81,578
March	45	102	72,599
April	44	109	71,401
May	44	109	77,434
June	44	110	76,545
July	41	112	76,783
August	42	112	81,211
September	46	112	73,856
October	45	113	76,550
November	42	116	72,400
December	39	117	74,601
Total Production for 1942			926,765
Accumulative Production to January 1, 1943			2,539,593

Hoefle Field: Jack County; Discovered 1941; Depth 4800; Gravity 43; Production to January 1, 1942, 4,582; Number of Operators End of Year, 5.

Month	Wells Flowing	Wells Pumping	Production
January	3		3,519
February	4		15,589
March	5	1	16,452
April	5	1	4,044
May	6		7,655
June	7	1	7,029
July	7	1	7,401
August	8	1	10,646
September	8	1	11,219
October	8	3	14,032
November	8	3	14,264
December	9	3	15,374
Total Production for 1942			127,224
Accumulative Production to January 1, 1943			131,806

Meyers Field: Jack County; Discovered 1941; Depth 2400; Gravity 40; Production to January 1, 1942, —; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April	1	3	1,614
May	1	3	2,419
June	1	3	2,133
July	1	3	2,285
August	1	3	2,313
September	1	3	2,278
October		4	2,380
November		4	2,349
December		2	2,422
Total Production for 1942			20,193
Accumulative Production to January 1, 1943			20,193

TABLE NO. 18—Continued

District No. 9—Continued

Taubert-McKee Field: Jack County; Discovered 1942; Depth 6435; Gravity 42; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May			
June			
July	1		900
August	1		391
September	1		475
October		1	750
November		1	328
December		1	710
Total Production for 1942			3,554
Accumulative Production to January 1, 1943			3,554

Webb Field: Jack County; Discovered 1941; Depth 2892; Gravity 42; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March	1		464
April	1		336
May	1		
June	1		87
July	1		13
August	1		66
September	1		63
October	1		36
November	1		40
December	1		42
Total Production for 1942			1,147
Accumulative Production to January 1, 1943			1,147

Worsham Steed Field: Jack County; Discovered 1942; Depth 4716; Gravity 41; Production to January 1, 1942, —; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January			
February		1	672
March		1	950
April		1	1,063
May		1	1,220
June		1	1,338
July		1	965
August		2	1,060
September		2	2,322
October		2	2,059
November		2	2,548
December		2	2,358
Total Production for 1942			16,555
Accumulative Production to January 1, 1943			16,555

TABLE NO. 18—Continued

District No. 9—Continued

Montague County Field: Montague County; Discovered 1939; Depth 3689; Gravity 39; Production to January 1, 1942, 359,219; Number of Operators End of Year, 41.

Month	Wells Flowing	Wells Pumping	Production
January	5	947	133,178
February	4	949	119,733
March	1	950	126,518
April	2	937	120,107
May	3	940	132,940
June	3	940	123,134
July	1	950	126,329
August	1	950	124,060
September	1	952	121,193
October	3	952	125,017
November	2	951	118,545
December	1	953	123,469
Total Production for 1942			1,494,223
Accumulative Production to January 1, 1943			1,853,442

Benson Field: Montague County; Discovered 1941; Depth 5,823; Gravity 44; Production to January 1, 1942, 9,445; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January	3	1	3,454
February	2	1	3,400
March	2	1	2,700
April	2	1	2,389
May	3	1	3,072
June	3	1	2,670
July	3	1	2,605
August	3	1	2,078
September	3	1	1,804
October	3	1	2,173
November	3	1	1,614
December	3	1	1,483
Total Production for 1942			29,442
Accumulative Production to January 1, 1943			38,887

Bonita Field: Montague County; Discovered 1940; Depth 5249-6025; Gravity 40; Production to January 1, 1942, 373,086; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January	15	5	20,662
February	15	5	18,208
March	15	5	15,486
April	15	5	15,385
May	15	5	19,406
June	15	5	16,892
July	15	5	16,811
August	15	5	22,614
September	15	5	22,375
October	15	5	22,384
November	15	5	22,639
December	15	5	22,456
Total Production for 1942			235,318
Accumulative Production to January 1, 1943			608,404

TABLE NO. 18—Continued

District No. 9—Continued

***Bowers Field:** Montague County; Discovered 1939; Depth 3689; Gravity 39; Production to January 1, 1942, 359,219; Number of Operators End of Year, 10.

Month	Wells Flowing	Wells Pumping	Production
January	16	14	32,064
February	16	15	28,596
March	15	16	26,785
April	15	17	25,040
May	15	16	29,038
June	15	16	28,198
July	14	17	27,425
August	14	17	28,690
September	14	17	27,174
October	14	17	29,242
November	12	20	27,023
December	12	20	28,474
Total Production for 1942			337,749
Accumulative Production to January 1, 1943			696,968

*Field known as Benton and Holmes prior to 1941.

Chapman McFarlin Field: Montague County; Discovered 1941; Depth 4862; Gravity 44.7; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		1	1,800
February		1	3,160
March		1	3,200
April		1	2,060
May		1	1,380
June		1	1,200
July		1	1,200
August		1	1,320
September		1	1,260
October		1	1,620
November		1	1,620
December		1	1,620
Total Production for 1942			21,440
Accumulative Production to January 1, 1943			21,440

Clingensmith Field: Montague County; Discovered 1941; Depth 6150; Gravity 38.5-41.3; Production to January 1, 1942, 21,018; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	4	1	6,716
February	2	3	7,444
March	2	3	6,375
April	2	3	6,282
May	2	3	6,014
June	1	4	4,647
July	1	4	4,821
August	1	4	4,572
September	1	3	5,291
October	1	3	5,016
November	2	3	5,051
December	2	4	4,913
Total Production for 1942			67,142
Accumulative Production to January 1, 1943			88,160

TABLE NO. 18—Continued

District No. 9—Continued

Forestburg Field: Montague County; Discovered 1942; Depth 7325; Gravity 40; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May			
June	1		6,680
July	1		6,265
August	4		16,619
September	4		17,664
October	4		18,235
November	2	4	14,969
December	3	4	12,614
Total Production for 1942			93,046
Accumulative Production to January 1, 1943			93,046

Hildreth Field: Montague County; Discovered 1942; Depth 7526; Gravity 40; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May			
June			
July			
August			
September			
October			
November	1		1,442
December	1		2,309
Total Production for 1942			3,751
Accumulative Production to January 1, 1943			3,751

Hultz & Owens Field: Montague County; Discovered 1940; Depth 6050; Gravity 45; Production to January 1, 1942, 29,597; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	3		4,324
February	3		4,286
March	3		3,780
April	3		3,780
May	3		4,820
June	3		4,187
July	3		3,116
August	3		4,286
September	2		3,610
October	2		3,344
November	2		2,787
December	2		2,647
Total Production for 1942			44,967
Accumulative Production to January 1, 1943			74,564

TABLE NO. 18—Continued

District No. 9—Continued

Mueller Field: Montague County; Discovered 1942; Depth 7223; Gravity 41.5; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May			
June	1		5,145
July	1		5,646
August	1		4,862
September	1		2,793
October	2		3,631
November	2		2,394
December	2		3,087
Total Production for 1942			27,558
Accumulative Production to January 1, 1943			27,558

Ringgold Field: Montague County; Discovered 1940; Depth 5695-5795; Gravity 47.7; Production to January 1, 1942, 166,614; Number of Operators End of Year, 6.

Month	Wells Flowing	Wells Pumping	Production
January	9	1	14,094
February	10		14,543
March	11		14,089
April	12		18,098
May	12		25,559
June	12		13,936
July	12		17,099
August	12	3	19,970
September	12	3	21,419
October	12	3	24,230
November	12	3	24,297
December	12	4	25,165
Total Production for 1942			232,499
Accumulative Production to January 1, 1943			399,113

Rogers & Rogers Field: Montague County; Discovered 1938; Depth 4652; Gravity 43; Production to January 1, 1942, 1,188,658; Number of Operators End of Year, 13.

Month	Wells Flowing	Wells Pumping	Production
January	27	19	42,197
February	26	20	36,604
March	26	20	31,883
April	26	21	32,575
May	26	21	41,427
June	25	22	36,414
July	25	22	34,165
August	27	20	36,949
September	27	20	35,360
October	27	20	36,099
November	27	20	34,675
December	25	21	36,675
Total Production for 1942			435,023
Accumulative Production to January 1, 1943			1,573,681

TABLE NO. 18—Continued

District No. 9—Continued

Saunders Field: Montague County; Discovered 1942; Depth 5975; Gravity —; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May			
June	1		4,890
July	2		7,737
August	3		11,791
September	4		18,349
October	3	1	21,535
November	3	1	5,659
December	3	1	7,112
Total Production for 1942			77,073
Accumulative Production to January 1, 1943			77,073

Stoneburg Field: Montague County; Discovered 1941; Depth 6233; Gravity 44.8; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March	1		511
April	1		636
May	1		340
June		2	2,523
July		2	1,880
August		2	2,176
September		2	1,922
October		2	1,968
November		2	1,782
December	1	1	1,475
Total Production for 1942			15,213
Accumulative Production to January 1, 1943			15,213

Turner Field: Montague County; Discovered 1941; Depth 6227; Gravity 41; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March	1		522
April	1		650
May	1		941
June	1		808
July	1		916
August	1		837
September	1		826
October	1		910
November	1		842
December	1		857
Total Production for 1943			8,109
Accumulative Production to January 1, 1943			8,109

TABLE NO. 18—Continued

District No. 9—Continued

Wichita County Field: Wichita County; Discovered 1910; Depth 90-4200; Gravity 25-43; Production to January 1, 1942, 323,902,636; Number of Operators End of Year, 247.

Month	Wells Flowing	Wells Pumping	Production
January	4	5,804	398,797
February	4	5,779	367,183
March	7	5,777	393,340
April	4	5,713	373,417
May	3	5,682	385,112
June	4	5,665	362,868
July	3	5,639	366,429
August	3	5,611	362,280
September	3	5,593	345,264
October	3	5,573	353,587
November		5,566	334,113
December	4	5,573	336,684
Total Production for 1942			4,379,074
Accumulative Production to January 1, 1943			328,281,710

K. M. A. Field: Wichita County; Discovered 1931; Depth 3690-4299; Gravity 42.4; Production to January 1, 1942, 29,002,676; Number of Operators End of Year, 159.

Month	Wells Flowing	Wells Pumping	Production
January	1,127	472	894,890
February	1,098	499	775,184
March	1,090	504	692,997
April	1,084	512	672,218
May	1,081	513	812,267
June	1,064	530	754,191
July	1,046	539	756,146
August	1,033	551	762,973
September	1,022	573	728,465
October	1,024	581	747,245
November	1,012	590	715,395
December	995	612	741,170
Total Production for 1942			9,053,141
Accumulative Production to January 1, 1943			38,055,817

K. M. A.-Ellenberger Field: Wichita County; Discovered 1940; Depth 4370; Gravity 41.7; Production to January 1, 1942, 621,944; Number of Operators End of Year, 28.

Month	Wells Flowing	Wells Pumping	Production
January	112	9	146,868
February	111	10	129,856
March	110	11	113,507
April	114	14	117,012
May	123	15	146,553
June	124	14	146,965
July	132	14	156,521
August	137	16	244,775
September	139	21	236,403
October	139	22	247,674
November	139	25	246,273
December	138	26	252,248
Total Production for 1942			2,184,655
Accumulative Production to January 1, 1943			2,806,599

TABLE NO. 18—Continued

District No. 9—Continued

Wilbarger County Field: Wilbarger County; Discovered 1915; Depth 700-3553; Gravity 35-38; Production to January 1, 1942, 74,751,968; Number of Operators End of Year, 62.

Month	Wells Flowing	Wells Pumping	Production
January	8	1,559	195,839
February	10	1,552	179,179
March	10	1,551	192,527
April	10	1,562	181,670
May	10	1,557	187,824
June	10	1,551	184,141
July	8	1,558	186,188
August	9	1,541	183,867
September	9	1,536	176,328
October	9	1,543	181,169
November	12	1,569	173,449
December	9	1,524	175,702
Total Production for 1942			2,197,983
Accumulative Production to January 1, 1943			76,949,951

Consolidated Field: Wilbarger County; Discovered 1939; Depth 3750; Gravity 42; Production to January 1, 1942, 735,151; Number of Operators End of Year, 4.

Month	Wells Flowing	Wells Pumping	Production
January	16	19	26,455
February	16	19	23,816
March	16	20	22,045
April	16	18	19,987
May	16	21	27,027
June	16	20	24,084
July	16	20	23,922
August	16	20	24,254
September	16	20	21,933
October	16	19	23,071
November	16	20	21,829
December	16	19	20,576
* Total Production for 1942			278,999
Accumulative Production to January 1, 1943			1,014,150

Electra Ellenberger Field: Wichita and Wilbarger County; Discovered 1941; Depth 3000; Gravity 42; Production to January 1, 1942, 6,164; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January	1	1	1,089
February	1	1	1,155
March	1	1	584
April	1	1	1,037
May	1	1	1,036
June	1	1	1,019
July	1	1	688
August	1	1	724
September	1	1	736
October	1	1	819
November	1	1	779
December	1	1	838
Total Production for 1942			10,504
Accumulative Production to January 1, 1943			16,668

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TABLE NO. 18—Continued

District No. 9—Continued

Fargo Field: Wilbarger County; Discovered 1940; Depth 3278; Gravity 41.8; Production to January 1, 1942, 361,416; Number of Operators End of Year, 5.

Month	Wells Flowing	Wells Pumping	Production
January	18	28	60,136
February	18	28	53,313
March	18	28	45,948
April	14	32	45,740
May	14	32	58,198
June	14	33	50,885
July	13	33	51,172
August	8	38	55,792
September	8	38	68,143
October	8	38	67,666
November	8	38	67,480
December	10	36	101,717
Total Production for 1942			726,190
Accumulative Production to January 1, 1943			1,087,606

Harrold Field: Wilbarger County; Discovered 1941; Depth 2100-3300; Gravity 41.5; Production to January 1, 1942, 14,044; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	3	4	6,900
February	4	4	6,242
March	4	4	5,693
April	4	4	5,513
May	4	4	7,138
June	3	4	6,266
July	3	6	6,953
August	3	6	7,806
September	3	6	7,174
October	3	6	7,021
November	2	7	6,776
December	2	7	6,575
Total Production for 1942			80,057
Accumulative Production to January 1, 1943			94,101

King Field: Wilbarger County; Discovered 1939; Depth 1902; Gravity 38; Production to January 1, 1942, 53,715; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	7	9	1,059
February	7	9	755
March		9	873
April		9	893
May		9	982
June		9	671
July		9	974
August		9	534
September		7	704
October		7	695
November		7	552
December		7	775
Total Production for 1942			9,467
Accumulative Production to January 1, 1943			63,182

TABLE NO. 18—Continued

District No. 9—Continued

Potts Ellenberger Field: Wilbarger County; Discovered 1942; Depth 4493; Gravity 42; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April	1	1	3,507
May	1	1	3,809
June	1	1	2,622
July	1	1	2,562
August		3	2,365
September		3	1,760
October		3	1,408
November		3	1,452
December		3	1,461
Total Production for 1942			20,946
Accumulative Production to January 1, 1943			20,946

Rock Crossing (Canyon Lime) Field: Wilbarger County; Discovered 1941; Depth 3000; Gravity 37-40; Production to January 1, 1942, 30,438; Number of Operators End of Year, 5.

Month	Wells Flowing	Wells Pumping	Production
January	10	21	17,621
February	10	13	15,837
March	10	13	13,520
April	11	16	13,498
May	11	19	16,816
June	11	19	8,480
July	11	19	14,565
August	11	19	16,125
September	11	19	15,452
October	11	21	16,199
November	11	21	16,025
December	11	20	16,748
Total Production for 1942			180,886
Accumulative Production to January 1, 1943			211,324

Rock Crossing Ellenberger Field: Wilbarger County; Discovered 1941; Depth 2775; Gravity 39; Production to January 1, 1942, 2,055; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January	2	1	3,120
February	2	1	2,792
March	2	1	2,340
April	3	1	3,076
May	4	1	4,775
June	4	1	4,800
July	4	2	4,908
August	4	2	5,856
September	4	2	5,550
October	4	2	5,786
November	4	2	5,175
December	4	2	5,960
Total Production for 1942			54,138
Accumulative Production to January 1, 1943			56,193

TABLE NO. 18—Continued

District No. 9—Continued

Young County Field: Young County; Discovered 1917; Depth 750-4200; Gravity 36-42; Production to January 1, 1942, 71,572,587; Number of Operators End of Year, 197.

Month	Wells Flowing	Wells Pumping	Production
January	53	2,172	206,650
February	49	2,185	189,878
March	49	2,174	204,994
April	46	2,175	193,771
May	49	2,163	204,724
June	51	2,156	195,450
July	48	2,172	198,015
August	52	2,167	196,404
September	53	2,188	187,836
October	57	2,174	190,048
November	49	2,161	178,712
December	57	2,145	181,833
Total Production for 1942			2,329,123
Accumulative Production to January 1, 1943			73,901,710

Anzac-Graham Field: Young County; Discovered 1941; Depth 4000; Gravity 32; Production to January 1, 1942, 14,108; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		4	2,475
February		4	2,379
March		4	2,762
April		4	2,075
May		4	3,151
June		4	2,173
July		4	2,426
August		4	2,876
September		4	2,697
October		4	2,633
November		4	2,645
December		4	2,659
Total Production for 1942			30,951
Accumulative Production to January 1, 1943			45,059

Blount Field: Young County; Discovered 1941; Depth 4187; Gravity 40; Production to January 1, 1942, 4,941; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		1	508
February		1	426
March		1	429
April		1	354
May		1	383
June		1	319
July		1	306
August		1	276
September		1	230
October		1	236
November		1	234
December		1	198
Total Production for 1942			3,899
Accumulative Production to January 1, 1943			8,840

TABLE NO. 18—Continued

District No. 9—Continued

Briar Creek Field: Young County; Discovered 1941; Depth 2760; Gravity 41-44; Production to January 1, 1942, 17,735; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	5	2	4,776
February	5	2	3,679
March	5	2	3,344
April	5	2	3,687
May	8		4,838
June	7		4,205
July	7		4,198
August	7		4,612
September	7		4,329
October	7		5,179
November	7		4,242
December	7		4,886
Total Production for 1942			51,975
Accumulative Production to January 1, 1945 ..			69,710

Burns-Larimore Field: Young County; Discovered 1941; Depth 4900; Gravity 45.7; Production to January 1, 1942, 7,106; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January	1	3	3,092
February	1	3	2,343
March	1	3	2,293
April	1	3	2,007
May	1	3	2,252
June	1	3	1,969
July	1	3	1,981
August	2	2	2,130
September	1	3	1,934
October	1	3	2,080
November	1	3	1,927
December	1	3	2,076
Total Production for 1942			26,084
Accumulative Production to January 1, 1943 ..			33,190

Burns-Ragland Field: Young County; Discovered 1941; Depth 4000; Gravity 42; Production to January 1, 1942, 550; Number of Operators End of Year, —.

Month	Wells Flowing	Wells Pumping	Production
January	2		121
February	2		137
March	2		
April	2		
May	2		
June	2		
July	2		
August	2		306
September	1		
October	1		
November	1		
December	1		
Total Production for 1942			564
Accumulative Production to January 1, 1943 ..			1,114

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TABLE NO. 18—Continued

District No. 9—Continued

Burns-Ragland (Miss. Lime) Field: Young County; Discovered 1942; Depth 5000; Gravity 42; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May			
June			
July			
August	1		1,784
September	2		3,055
October	2		3,177
November	3		4,208
December	4		6,634
Total Production for 1942			18,858
Accumulative Production to January 1, 1943			18,858

Daws Field: Young County; Discovered 1942; Depth 3,860; Gravity 38; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May			
June			
July			
August			
September		1	583
October		1	627
November		1	1,053
December		1	1,053
Total Production for 1942			3,316
Accumulative Production to January 1, 1943			3,316

Garvey Field: Young County; Discovered 1941; Depth 4300; Gravity 43.7; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		2	870
February		2	825
March		2	886
April		1	257
May		1	653
June		1	972
July		1	1,083
August		1	1,191
September		1	1,265
October		1	1,315
November		1	1,257
December		1	1,292
Total Production for 1942			11,866
Accumulative Production to January 1, 1943			11,866

TABLE NO. 18—Continued

District No. 9—Continued

Holbert Caddo Field: Young County; Discovered 1942; Depth 3862; Gravity 39; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May			
June			
July			
August			
September			
October			
November	1		239
December	1		255
Total Production for 1942			494
Accumulative Production to January 1, 1943			494

James Field: Young County; Discovered 1941; Depth 4000; Gravity 42; Production to January 1, 1942, 559; Number of Operators End of Year, 13.

Month	Wells Flowing	Wells Pumping	Production
January	21	33	17,875
February	21	31	15,229
March	19	32	14,983
April	21	32	13,714
May	20	30	14,848
June	21	30	13,228
July	21	30	12,506
August	20	31	14,766
September	20	31	14,355
October	20	31	14,211
November	19	32	13,996
December	19	32	14,753
Total Production for 1942			174,464
Accumulative Production to January 1, 1943			175,023

Kerlyn-Loving Field: Young County; Discovered 1941; Depth 2935; Gravity 42; Production to January 1, 1942, 10,897; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January		2	1,242
February		2	1,350
March		3	1,483
April		3	1,516
May		3	1,384
June		3	1,380
July		3	1,327
August		3	1,324
September		3	1,298
October		3	1,178
November		3	1,132
December		3	1,174
Total Production for 1942			15,788
Accumulative Production to January 1, 1943			26,685

TABLE NO. 18—Continued

District No. 9—Continued

Knight Field: Young County; Discovered 1938; Depth 3800; Gravity 42-44; Production to January 1, 1942, 383,578; Number of Operators End of Year, 8.

Month	Wells Flowing	Wells Pumping	Production
January	22	6	30,965
February	20	9	27,382
March	22	7	24,539
April	21	9	21,811
May	19	11	21,456
June	19	11	22,203
July	18	12	20,403
August	17	13	17,191
September	18	13	15,438
October	18	13	18,109
November	18	13	12,489
December	18	13	8,568
Total Production for 1942			240,554
Accumulative Production to January 1, 1943			624,132

Knox Field: Young County; Discovered 1939; Depth 2800-4000; Gravity 42.5; Production to January 1, 1942, 219,265; Number of Operators End of Year, 6.

Month	Wells Flowing	Wells Pumping	Production
January	17	11	11,584
February	17	11	10,012
March	17	11	9,535
April	17	10	8,122
May	17	10	5,893
June	16	10	9,084
July	16	10	9,145
August	16	10	9,301
September	16	10	8,633
October	16	10	8,596
November	14	12	8,085
December	14	12	8,160
Total Production for 1942			106,150
Accumulative Production to January 1, 1943			325,415

Knox Caddo, North Field: Young County; Discovered 1941; Depth —; Gravity —; Production to January 1, 1942, 38,760; Number of Operators End of Year, 9.

Month	Wells Flowing	Wells Pumping	Production
January	12		14,089
February	12		12,456
March	12		11,355
April	14		12,474
May	14		14,772
June	16		10,684
July	16		12,706
August	17		12,952
September	16	1	12,106
October	16		13,387
November	17		12,559
December	17		12,044
Total Production for 1942			151,584
Accumulative Production to January 1, 1943			190,344

TABLE NO. 18—Continued

District No. 9—Continued

Knox (Miss. Lime) Field: Young County; Discovered 1942; Depth 4769; Gravity 43; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May			
June			
July			
August			
September			
October			
November	1		1,309
December	1		2,214
Total Production for 1942			3,523
Accumulative Production to January 1, 1943			3,523

Lupton McLester Field: Young County; Discovered 1941; Depth 3750; Gravity —; Production to January 1, 1942, 71,701; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	21		8,506
February	19	2	7,502
March	19	2	8,111
April	19	2	6,355
May	19	2	6,921
June	19	2	7,078
July	19	2	7,390
August	19	2	6,893
September	19	2	6,623
October	19	2	6,986
November	19	2	6,578
December	19	2	6,357
Total Production for 1942			85,300
Accumulative Production to January 1, 1943			157,001

Murray Field: Young County; Discovered 1942; Depth 4,503; Gravity 42.6; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May			
June			
July			
August			
September			
October			
November	1		450
December	1		
Total Production for 1942			450
Accumulative Production to January 1, 1943			450

TABLE NO. 18—Continued

District No. 9—Continued

Padgitt (Miss. Lime) Field: Young County; Discovered 1942; Depth 4800; Gravity —; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January			
February			
March			
April			
May			
June			
July			
August			
September	2		4,456
October	3		8,520
November	3		6,067
December	3		6,814
Total Production for 1942			25,857
Accumulative Production to January 1, 1943			25,857

Sewell Field: Young County; Discovered 1938; Depth 3800; Gravity 44; Production to January 1, 1942, 550,632; Number of Operators End of Year, 7.

Month	Wells Flowing	Wells Pumping	Production
January	33	4	21,512
February	34	5	19,281
March	34	5	16,295
April	34	5	17,078
May	37	5	22,386
June	38	5	19,564
July	38	5	18,280
August	37	4	19,990
September	35	4	21,989
October	35	4	22,682
November	36	5	22,380
December	34	7	23,107
Total Production for 1942			244,544
Accumulative Production to January 1, 1943			795,176

Taylor Field: Young County; Discovered 1941; Depth 4250; Gravity 44.1; Production to January 1, 1942, —; Number of Operators End of Year, 2.

Month	Wells Flowing	Wells Pumping	Production
January	1		495
February	2		1,238
March	2		739
April	2		235
May	2		186
June	2		172
July	2		195
August	2		195
September	2		197
October	2		209
November	1	1	228
December	1	1	162
Total Production for 1942			4,251
Accumulative Production to January 1, 1943			4,251

TABLE NO. 18—Continued

District No. 9—Continued

Williamson Filed: Young County; Discovered 1941; Depth 5050; Gravity 45; Production to January 1, 1942, —; Number of Operators End of Year, 1.

Month	Wells Flowing	Wells Pumping	Production
January	3	1	4,522
February	3	1	4,608
March	3	1	3,968
April	3	1	3,670
May	3	1	4,725
June	3	1	4,649
July	2	2	4,587
August	2	2	4,794
September	2	2	4,664
October		4	5,158
November		4	4,874
December		4	5,056
Total Production for 1942			55,275
Accumulative Production to January 1, 1943			55,275

DISTRICT NO. 10

Carson County Field: Carson County; Discovered 1921; Depth 2450-3150; Gravity 29-45; Production to January 1, 1942, 7,097,065; Number of Operators End of Year, 42.

Month	Wells Flowing	Wells Pumping	Production
January	10	680	368,754
February	11	80	322,615
March	11	680	294,422
April	11	681	314,790
May	11	681	346,393
June	11	683	311,785
July	11	687	317,571
August	9	691	345,779
September	8	697	344,721
October	8	702	360,410
November	5	704	363,675
December	8	705	403,100
Total Production for 1942			4,094,095
Accumulative Production to January 1, 1943			11,191,160

Gray County Field: Gray County; Discovered 1921; Depth 2450-3150; Gravity 29-45; Production to January 1, 1942, 24,640,156; Number of Operators End of Year, 102.

Month	Wells Flowing	Wells Pumping	Production
January	30	2,328	1,265,420
February	34	2,330	1,120,830
March	33	2,329	997,367
April	29	2,328	1,085,608
May	30	2,347	1,199,186
June	30	2,349	1,082,238
July	28	2,354	1,086,543
August	27	2,357	1,169,263
September	21	2,366	1,159,560
October	18	2,373	1,202,284
November	17	2,350	1,192,835
December	15	2,389	1,306,496
Total Production for 1942			13,867,630
Accumulative Production to January 1, 1942			38,507,786

TABLE NO. 18—Continued

District No. 10—Continued

Hutchinson County Field: Hutchinson County; Discovered 1921; Depth 2450-3150; Gravity 29-45; Production to January 1, 1942, 18,775,207; Number of Operators End of Year, 94.

Month	Wells Flowing	Wells Pumping	Production
January	11	1,933	1,000,275
February	9	1,938	894,429
March	8	1,954	825,786
April	11	1,962	882,206
May	10	1,965	964,553
June	9	1,972	881,553
July	8	1,981	892,187
August	10	1,992	943,581
September	10	1,994	935,944
October	10	2,005	955,005
November	10	2,013	934,517
December	10	2,025	1,018,311
Total Production for 1942			11,128,347
Accumulative Production to January 1, 1943			29,903,554

Moore County Field: Moore County; Discovered 1926; Depth 3400-3500; Gravity 30-36; Production to January 1, 1942, 3,149,135; Number of Operators End of Year, 3.

Month	Wells Flowing	Wells Pumping	Production
January	11	4	14,592
February	11	4	12,282
March	11	4	11,258
April	11	5	12,805
May	11	5	15,087
June	5	10	13,312
July	5	10	13,243
August	5	9	14,384
September	5	9	14,118
October	5	10	12,514
November	4	10	14,235
December	3	10	14,858
Total Production for 1942			162,688
Accumulative Production to January 1, 1943			3,311,823

Osbourne Area Field: Wheeler County; Discovered 1910; Depth 3000; Gravity 29-45; Production to January 1, 1942, 476,379; Number of Operators End of Year, 14.

Month	Wells Flowing	Wells Pumping	Production
January	1	48	21,221
February	1	49	20,245
March	1	49	18,498
April	1	49	19,199
May	1	49	21,764
June	1	49	19,557
July	1	49	19,519
August	1	49	20,268
September	1	51	20,874
October	1	51	21,298
November	1	51	19,879
December	1	51	18,705
Total Production for 1942			241,027
Accumulative Production to January 1, 1943			717,406

TABLE NO. 18—Continued

District No. 10—Continued

Wheeler County Field:..Wheeler County; Discovered 1921; Depth 2450-3150; Gravity 29-45;
Production to January 1, 1942, 3,118,011; Number of Opreators End of Year, 31.

Month	Wells Flowing	Wells Pumping	Production
January		362	116,034
February		362	105,180
March		363	101,444
April	1	361	103,408
May	1	360	108,371
June	1	362	100,542
July	1	359	101,970
August	1	360	104,122
September	1	361	101,866
October	1	360	104,485
November	1	359	101,880
December	1	358	103,653
Total Production for 1942			1,252,955
Accumulative Production to January 1, 1943			4,370,966

TABLE NO. 19

PRODUCTION OF SWEET AND SOUR GAS, GAS WELLS PRODUCED, TOTAL GAS WELLS REPORTED, AND NUMBER OF GAS RESERVOIRS, BY DISTRICTS, BY MONTHS, 1942

(Gas Produced in Thousands of Cubic Feet)

DISTRICT NO. 1

Month	Sweet Gas M. C. F.	Sour Gas M. C. F.	Total Dry Gas	No. Gas Reservoirs	Total Gas Wells Reported	No. Gas Wells Produced
January.....	352,612	352,612			91
February.....	336,074	336,074			92
March.....	340,047	340,047			95
April.....	247,580	247,580			93
May.....	165,153	165,153			90
June.....	217,163	217,163			93
July.....	206,576	206,576			92
August.....	231,178	231,178			90
September.....	242,581	242,581			68
October.....	291,954	291,954			83
November.....	296,862	296,862			89
December.....	335,869	335,869			91
Total.....	3,263,649	3,263,649	12	107

DISTRICT NO. 2

Month	Sweet Gas M. C. F.	Sour Gas M. C. F.	Total Dry Gas	No. Gas Reservoirs	Total Gas Wells Reported	No. Gas Wells Produced
January.....	9,943,626	9,943,626			181
February.....	8,431,831	8,431,831			176
March.....	8,520,318	8,520,318			200
April.....	7,290,710	7,290,710			183
May.....	7,223,040	7,223,040			179
June.....	6,511,346	6,511,346			174
July.....	7,366,833	7,366,833			170
August.....	7,714,515	7,714,515			170
September.....	7,439,565	7,439,565			167
October.....	7,634,269	7,634,269			167
November.....	7,760,271	7,760,271			174
December.....	8,545,555	8,545,555			174
Total.....	94,360,680	94,360,680	136	251

DISTRICT NO. 3

Month	Sweet Gas M. C. F.	Sour Gas M. C. F.	Total Dry Gas	No. Gas Reservoirs	Total Gas Wells Reported	No. Gas Wells Produced
January.....	12,436,436	12,436,436			281
February.....	10,439,730	10,439,730			272
March.....	11,792,853	11,792,853			273
April.....	11,553,395	11,553,395			277
May.....	12,053,470	12,053,470			291
June.....	12,017,072	12,017,072			295
July.....	12,942,007	12,942,007			303
August.....	13,468,130	13,468,130			324
September.....	13,713,183	13,713,183			316
October.....	14,717,182	14,717,182			309
November.....	14,842,395	14,842,395			299
December.....	16,166,483	16,166,483			301
Total.....	156,101,395	156,101,395	97	496

TABLE NO. 19—Continued

DISTRICT NO. 4

Month	Sweet Gas M. C. F.	Sour Gas M. C. F.	Total Dry Gas	No. Gas Reservoirs	Total Gas Wells Reported	No. Gas Wells Produced
January.....	32,447,867	32,447,867			550
February.....	30,228,403	30,228,403			542
March.....	32,191,896	32,191,896			544
April.....	23,844,823	23,844,823			522
May.....	22,449,439	22,449,439			526
June.....	23,093,227	23,093,227			538
July.....	25,062,085	25,062,085			526
August.....	28,249,126	28,249,126			530
September.....	27,595,636	27,595,636			512
October.....	28,878,631	28,878,631			488
November.....	28,295,622	28,295,622			473
December.....	28,951,673	28,951,673			470
Total.....	331,288,428	331,288,428	277	905

DISTRICT NOS. 5 & 6

Month	Sweet Gas M. C. F.	Sour Gas M. C. F.	Total Dry Gas	No. Gas Reservoirs	Total Gas Wells Reported	No. Gas Wells Produced
January.....	25,456,943	25,456,943			392
February.....	22,794,465	22,794,465			389
March.....	23,685,609	23,685,609			395
April.....	22,473,227	22,473,227			384
May.....	22,073,939	22,073,939			381
June.....	20,388,913	20,388,913			388
July.....	21,628,262	21,628,262			400
August.....	21,456,468	21,456,468			399
September.....	20,717,570	20,717,570			402
October.....	21,353,926	21,353,926			399
November.....	20,842,141	20,842,141			367
December.....	24,095,043	24,095,043			368
Total.....	266,966,506	266,966,506	41	474

DISTRICT NO. 7 (B&C)

Month	Sweet Gas M. C. F.	Sour Gas M. C. F.	Total Dry Gas	No. Gas Reservoirs	Total Gas Wells Reported	No. Gas Wells Produced
January.....	2,592,426	2,592,426			436
February.....	2,188,274	2,188,274			446
March.....	2,060,833	2,060,833			433
April.....	1,725,478	1,725,478			428
May.....	1,542,497	1,542,497			420
June.....	1,407,315	1,407,315			419
July.....	1,420,696	1,420,696			407
August.....	1,521,123	1,521,123			430
September.....	1,550,513	1,550,513			434
October.....	1,670,481	1,670,481			436
November.....	1,798,546	1,798,546			435
December.....	2,428,225	2,428,225			437
Total.....	21,906,407	21,906,407	113	518

RAILROAD COMMISSION OF TEXAS

TABLE NO. 19—Continued

DISTRICT NO. 8

Month	Sweet Gas M. C. F.	Sour Gas M. C. F.	Total Dry Gas	No. Gas Reservoirs	Total Gas Wells Reported	No. Gas Wells Produced
January	352,532	912,910	1,265,442			84
February	302,735	895,017	1,197,752			85
March	273,313	930,171	1,203,484			83
April	219,257	857,416	1,076,673			81
May	216,794	895,263	1,112,057			88
June	205,520	846,080	1,051,600			88
July	233,248	854,787	1,088,035			89
August	233,857	832,061	1,065,918			89
September	218,981	802,058	1,021,039			89
October	235,920	841,575	1,077,495			92
November	246,498	846,681	1,093,179			88
December	327,628	874,696	1,202,324			89
Total	3,066,283	10,388,715	13,454,998	36	304

DISTRICT NO. 9

Month	Sweet Gas M. C. F.	Sour Gas M. C. F.	Total Dry Gas	No. Gas Reservoirs	Total Gas Wells Reported	No. Gas Wells Produced
January	715,357	715,357			74
February	612,120	612,120			73
March	580,084	580,084			73
April	472,257	472,257			75
May	410,985	410,985			76
June	418,043	418,043			75
July	402,229	402,229			78
August	395,510	395,510			77
September	385,559	385,559			75
October	543,344	543,344			73
November	572,439	572,439			73
December	742,641	742,641			73
Total	6,250,568	6,250,568	18	112

DISTRICT NO. 10

Month	Sweet Gas M. C. F.	Sour Gas M. C. F.	Total Dry Gas	No. Gas Reservoirs	Total Gas Wells Reported	No. Gas Wells Produced
January	35,303,606	20,611,962	55,915,568			1,593
February	31,616,396	17,922,940	49,539,336			1,713
March	34,780,760	20,052,319	54,833,079			1,689
April	30,935,490	18,829,710	49,765,200			1,629
May	31,555,892	19,143,585	50,699,477			1,629
June	28,755,150	19,299,510	48,054,660			1,577
July	29,426,502	18,773,290	48,199,792			1,540
August	31,137,795	17,918,713	49,056,508			1,688
September	30,883,410	18,361,560	49,244,970			1,666
October	33,351,412	18,622,010	51,973,422			1,577
November	33,455,010	18,270,030	51,725,040			1,616
December	36,340,122	19,846,541	56,186,663			1,682
Total	387,541,545	227,652,170	615,193,715	3	1,713

TABLE NO. 20

DRY GAS PRODUCTION AND NUMBER OF GAS WELLS IN TEXAS,
BY FIELDS, BY MONTHS
1942

DISTRICT NO. 1

Chittim Field: Maverick County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Produced
January	126,704	5	
February	125,112	5	
March	130,683	5	
April	100,159	5	
May	45,467	5	
June	69,521	5	
July	75,706	5	
August	77,131	5	
September	83,620	5	
October	101,786	3	
November	120,509	3	
December	128,061	5	
Totals	1,184,459		5

Ezzell Field: Live Oak County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	0	0	
April	0	0	
May	0	0	
June	10,211	1	
July	10,152	1	
August	10,374	1	
September	9,790	1	
October	8,268	1	
November	9,173	1	
December	13,593	1	
Total	71,561	1	2

Fairfield (La Coste) Field: Bexar County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	810	2	
February	966	2	
March	4,187	3	
April	3,136	3	
May	3,969	3	
June	3,168	3	
July	4,204	3	
August	3,617	3	
September	3,247	3	
October	3,296	3	
November	2,858	3	
December	2,584	3	
Totals	36,042		3

RAILROAD COMMISSION OF TEXAS

TABLE NO. 20—Continued

District No. 1—Continued

Gas Ridge Field: Bexar County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Rrported
January.....	2,833	61	
February.....	2,024	61	
March.....	4,500	61	
April.....	5,281	61	
May.....	4,596	61	
June.....	6,763	61	
July.....	5,634	59	
August.....	4,770	59	
September.....	53	36	
October.....	417	53	
November.....	2,155	59	
December.....	4,991	59	
Totals.....	44,017		66

Green Branch Field: McMullen County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	0	0	
February.....	0	0	
March.....	0	0	
April.....	0	0	
May.....	0	0	
June.....	0	0	
July.....	9,687	1	
August.....	19,062	1	
September.....	16,250	1	
October.....	13,750	1	
November.....	16,875	1	
December.....	13,750	1	
Totals.....	89,374		1

Luling Field: Caldwell County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	2,518	3	
February.....	2,105	3	
March.....	2,233	3	
April.....	2,394	3	
May.....	3,107	3	
June.....	2,733	3	
July.....	1,773	3	
August.....	2,465	3	
September.....	2,296	3	
October.....	3,795	3	
November.....	2,729	3	
December.....	2,109	3	
Totals.....	30,257		3

OIL AND GAS DIVISION

TABLE NO. 20—Continued
District No. 1—Continued

Medina Field: Medina County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	5,742	10	
February	4,546	10	
March	6,504	10	
April	5,696	10	
May	5,094	9	
June	7,535	9	
July	7,182	9	
August	7,128	9	
September	5,312	9	
October	5,167	9	
November	5,961	9	
December	4,788	8	
Totals	70,655		11

Pendencia Field: Dimmitt County (No Production).

2

Rhode Field: McMullen County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	183,582	9	
February	169,594	9	
March	156,503	9	
April	97,369	9	
May	83,241	9	
June	97,394	9	
July	88,488	9	
August	106,631	9	
September	107,013	9	
October	140,475	9	
November	120,342	9	
December	150,983	9	
Totals	1,501,615		10

South Campana Field: McMullen County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	61	1	
February	0	0	
March	0	0	
April	405	1	
May	0	0	
June	0	0	
July	0	0	
August	0	0	
September	0	0	
October	0	0	
November	0	0	
December	0	0	
Totals	466		3

TABLE NO. 20—Continued

District No. 1—Continued

Washburn Field: La Salle County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	30,362	1	
February	31,727	1	
March	35,437	1	
April	33,140	1	
May	19,679	1	
June	19,838	1	
July	3,750	1	
August	0	0	
September	15,000	1	
October	15,000	1	
November	16,250	1	
December	15,000	1	
Totals	235,183		2

Zozoriski Field: Guadalupe County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	0	0	
April	0	0	
May	0	0	
June	0	0	
July	0	0	
August	0	0	
September	0	0	
October	0	0	
November	10	1	
December	10	1	
Totals	20		1

DISTRICT NO. 2

Brushy Creek Field: Lavaca County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	14,848	1	
February	0	0	
March	300	1	
April	0	0	
May	0	0	
June	0	0	
July	0	0	
August	0	0	
September	22,205	1	
October	32,436	2	
November	69,914	1	
December	73,345	1	
Totals	213,048		2

TABLE NO. 20—Continued
District No. 2—Continued

Burnell Field: Karnes County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	34,679	5	
February	21,365	4	
March	29,450	4	
April	26,019	4	
May	23,230	4	
June	19,351	4	
July	23,299	4	
August	18,445	4	
September	19,116	4	
October	18,546	4	
November	16,614	4	
December	13,780	4	
Totals	263,894		4

Burnell, South Field: Karnes County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	400	1	
February	1,528	1	
March	2,015	1	
April	2,126	1	
May	2,280	1	
June	2,010	1	
July	1,160	1	
August	1,802	1	
September	1,106	1	
October	651	1	
November	100	1	
December	100	1	
Totals	15,278		1

Caesar, South Field: Bee County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	0	0	
April	0	0	
May	0	0	
June	0	0	
July	0	0	
August	0	0	
September	0	0	
October	0	0	
November	2,800	1	
December	4,275	1	
Totals	7,075		1

TABLE NO. 20—Continued

District No. 2—Continued

Coletto Creek Field: Reservoir 2100'; Victoria County (No Production).

1

Coletto Creek Field: Reservoir 2200'; Victoria County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	8,435	2	
February	9,378	2	
March	5,048	1	
April	5,215	1	
May	6,531	1	
June	8,540	2	
July	7,666	1	
August	16,515	1	
September	16,463	1	
October	17,503	1	
November	14,958	2	
December	0	0	
Total	116,252		1

Coletto Creek Field: Reservoir 3500'; Victoria County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	110,917	3	
February	107,335	3	
March	112,868	3	
April	95,723	3	
May	89,208	3	
June	94,363	3	
July	96,757	3	
August	111,409	3	
September	130,027	3	
October	117,263	3	
November	150,901	3	
December	170,272	3	
Total	1,387,043		3

Coletto Creek Field: Reservoir 4500'; Victoria County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	4,785	1	
February	4,857	1	
March	4,722	1	
April	5,806	1	
May	5,512	1	
June	5,696	1	
July	5,560	1	
August	6,149	1	
September	5,458	1	
October	5,072	1	
November	7,981	1	
December	10,591	1	
Total	72,189		1

TABLE NO. 26—Continued

District No. 2—Continued

Coletto Creek Field: Reservoir 4600'; Victoria County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	0	1	
February.....	0	0	
March.....	0	0	
April.....	0	0	
May.....	0	0	
June.....	0	0	
July.....	0	0	
August.....	0	0	
September.....	0	0	
October.....	0	0	
November.....	0	0	
December.....	131	1	
Total.....	131		1

Cologne Field: Reservoir 2900'; Victoria County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	525,978	6	
February.....	452,437	6	
March.....	319,067	6	
April.....	231,238	6	
May.....	253,501	6	
June.....	254,163	6	
July.....	260,682	6	
August.....	254,578	6	
September.....	241,343	6	
October.....	250,533	6	
November.....	242,850	6	
December.....	249,848	6	
Total.....	3,536,218		6

Cologne Field: Reservoir 4300'; Victoria County (No Production).

1

Cordele Field: Reservoir 2600'; Jackson County (No Production).

2

Cordele Field: Reservoir 2700'; Jackson County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	9,711	1	
February.....	955	1	
March.....	1,094	1	
April.....	650	1	
May.....	339	1	
June.....	422	1	
July.....	528	1	
August.....	429	1	
September.....	2,082	1	
October.....	2,942	1	
November.....	3,977	1	
December.....	3,057	1	
Total.....	26,186		1

Dinero Field: Live Oak County (No Production).

2

TABLE NO. 20—Continued

District No. 2—Continued

Edna Field: Reservoir 4200'; Jackson County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	58,988	1	
February	16,426	1	
March	21,847	1	
April	16,802	1	
May	6,484	1	
June	0	0	
July	0	0	
August	0	0	
September	0	0	
October	0	0	
November	0	0	
December	0	0	
Total	120,547		1

Edna Field: Reservoir 4300'; Jackson County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	18,734	1	
February	0	0	
March	0	0	
April	0	0	
May	0	0	
June	0	0	
July	797	1	
August	35,807	1	
September	0	0	
October	0	0	
November	0	0	
December	0	0	
Total	55,338		1

Edna Field: Reservoir 4400'; Jackson County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	0	0	
April	20,102	1	
May	22,268	1	
June	23,182	1	
July	27,486	1	
August	37,027	1	
September	110,603	2	
October	114,548	2	
November	120,041	2	
December	122,761	2	
Total	598,018		2

TABLE NO. 20—Continued

District No. 2—Continued

Edna Field: Reservoir 4600' ; Jackson County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	34,144	1	
February	22,767	1	
March	23,199	1	
April	0	0	
May	0	0	
June	0	0	
July	0	0	
August	0	0	
September	0	0	
October	0	0	
November	0	0	
December	0	0	
Total	80,110		1

Edna Field: Reservoir 4800' ; Jackson County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	156,105	3	
February	89,743	2	
March	71,443	2	
April	94,748	2	
May	119,103	3	
June	119,937	3	
July	75,445	3	
August	116,749	3	
September	130,040	3	
October	122,918	3	
November	115,368	3	
December	113,168	3	
Total	1,324,767		3

Edna Field: Reservoir 4900' ; Jackson County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	58,904	1	
February	54,618	1	
March	47,496	1	
April	81,070	1	
May	76,464	1	
June	77,092	1	
July	57,066	1	
August	80,413	1	
September	64,798	1	
October	63,834	1	
November	62,357	1	
December	66,100	1	
Total	790,212		1

TABLE NO. 20—Continued

District No. 2—Continued

Edwards Ranch Field: Victoria County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	0	0	
February.....	0	0	
March.....	0	0	
April.....	0	0	
May.....	0	0	
June.....	0	0	
July.....	0	0	
August.....	0	0	
September.....	0	0	
October.....	0	0	
November.....	0	0	
December.....	7,650	1	
Total.....	7,650		2

Fannin Field: Reservoir 2800'; Goliad County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	20,966	1	
February.....	19,638	1	
March.....	22,903	1	
April.....	19,678	1	
May.....	18,220	1	
June.....	16,668	1	
July.....	16,084	1	
August.....	16,022	1	
September.....	27,260	1	
October.....	32,248	1	
November.....	29,616	1	
December.....	29,229	1	
Total.....	268,532		1

Fox Field: Reservoir 3400'; Refugio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	74,774	3	
February.....	63,994	3	
March.....	71,103	3	
April.....	67,767	3	
May.....	58,382	3	
June.....	43,434	3	
July.....	50,479	3	
August.....	58,198	3	
September.....	59,707	3	
October.....	62,013	3	
November.....	63,178	3	
December.....	66,897	3	
Total.....	739,926		3

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TABLE NO. 20—Continued
District No. 2—Continued

Fox Field: Reservoir 5000'; Refugio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	79,217	2	
February	72,532	2	
March	80,528	2	
April	59,472	2	
May	62,702	2	
June	45,535	2	
July	64,093	2	
August	71,631	2	
September	61,283	2	
October	64,209	2	
November	66,245	2	
December	74,436	2	
Total	801,883		2

Francitas Field: Reservoir 7200'; Jackson County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	399,534	1	
February	161,440	1	
March	65,843	1	
April	99,482	1	
May	83,628	1	
June	15,208	1	
July	24,629	1	
August	26,459	1	
September	24,215	1	
October	59,027	1	
November	60,366	1	
December	75,209	1	
Total	1,095,040		1

Francitas Field: Reservoir 7400'; Jackson County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	1,063,407	4	
February	887,219	5	
March	1,080,251	5	
April	787,574	5	
May	874,451	5	
June	831,259	5	
July	904,908	5	
August	915,079	5	
September	1,063,102	5	
October	1,041,094	5	
November	1,058,293	5	
December	928,011	5	
Total	11,434,648		5

TABLE NO. 20—Continued

District No. 2—Continued

Ganado Field: Reservoir 5200'; Jackson County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	24,459	1	
February.....	32,903	1	
March.....	34,996	1	
April.....	19,725	1	
May.....	20,528	1	
June.....	20,407	1	
July.....	9,314	1	
August.....	2,953	1	
September.....	3,861	1	
October.....	17,462	1	
November.....	15,174	1	
December.....	16,697	1	
Total.....	218,479		1

Ganado Field: Reservoir 6500'; Jackson County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	40,586	1	
February.....	48,760	1	
March.....	28,581	1	
April.....	43,034	1	
May.....	45,446	1	
June.....	55,678	1	
July.....	88,225	1	
August.....	170,765	1	
September.....	171,081	1	
October.....	168,577	1	
November.....	151,684	1	
December.....	123,705	1	
Total.....	1,136,122		1

Goliad East Field: Goliad County (No Production).

1

Greta Field: Reservoir 1700'; Refugio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	40,937	3	
February.....	42,254	3	
March.....	38,719	3	
April.....	23,809	3	
May.....	22,172	3	
June.....	29,725	3	
July.....	24,774	3	
August.....	39,119	3	
September.....	38,674	3	
October.....	29,040	3	
November.....	22,212	3	
December.....	28,543	3	
Total.....	379,978		3

TABLE NO. 20—Continued

District No. 2—Continued

Greta Field: Reservoir 1800'; Refugio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	0	0	
February.....	0	0	
March.....	0	0	
April.....	0	0	
May.....	0	0	
June.....	0	0	
July.....	3,842	1	
August.....	6,838	1	
September.....	5,404	1	
October.....	6,315	1	
November.....	2,493	1	
December.....	3,313	1	
Total.....	28,205		1

Greta Field: Reservoir 2000'; Refugio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	16,650	1	
February.....	14,775	1	
March.....	20,416	1	
April.....	10,647	1	
May.....	15,488	1	
June.....	14,560	1	
July.....	8,895	1	
August.....	0	0	
September.....	0	0	
October.....	0	0	
November.....	0	0	
December.....	0	0	
Total.....	101,431		1

Greta Field: Reservoir 2100'; Refugio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	41,929	3	
February.....	59,535	3	
March.....	34,259	3	
April.....	24,665	3	
May.....	24,039	3	
June.....	23,335	3	
July.....	18,637	3	
August.....	37,717	3	
September.....	46,026	3	
October.....	93,131	3	
November.....	82,788	3	
December.....	56,330	3	
Total.....	542,391		5

TABLE NO. 20—Continued

District No. 2—Continued

Greta Field: Reservoir 2200'; Refugio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	181,493	5	
February	182,373	5	
March	145,264	5	
April	102,788	5	
May	79,532	5	
June	107,695	5	
July	177,173	5	
August	202,102	3	
September	119,172	5	
October	111,578	5	
November	114,809	5	
December	175,169	5	
Total	1,699,148		5

Greta Field: Reservoir 3450'; Refugio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	23,061	1	
February	38,445	1	
March	32,975	1	
April	11,297	1	
May	7,013	1	
June	19,103	1	
July	35,130	1	
August	30,518	1	
September	30,773	1	
October	23,189	1	
November	12,646	1	
December	6,302	1	
Total	270,452		1

Greta Field: Reservoir 3500'; Refugio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	438,125	5	
February	355,520	5	
March	382,494	5	
April	277,393	5	
May	295,010	5	
June	271,050	5	
July	399,756	5	
August	412,703	5	
September	328,596	6	
October	315,888	6	
November	289,203	6	
December	416,248	6	
Total	4,181,986		8

Greta Field: Reservoir 3900'; Refugio County (No Production).

1

TABLE NO. 20—Continued

District No. 2—Continued

Greta Field: Reservoir 5200'; Refugio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	98,378	1	
February	106,416	1	
March	79,649	1	
April	74,995	1	
May	69,586	1	
June	62,107	1	
July	100,668	1	
August	126,319	1	
September	85,651	1	
October	60,757	1	
November	83,918	1	
December	141,569	1	
Total	1,090,013		1

Greta Field: Reservoir 5600'; Refugio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	52,889	1	
February	47,885	1	
March	45,358	1	
April	38,250	1	
May	36,000	1	
June	9,280	1	
July	0	0	
August	0	0	
September	0	0	
October	0	0	
November	0	0	
December	0	0	
Total	229,662		1

Greta Field: Reservoir 5700'; Refugio County (No Production).

1

Greta Tom O'Connor Field: Reservoir 5900'; Refugio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	2,880	1	
February	2,880	1	
March	2,880	1	
April	2,470	1	
May	0	0	
June	0	0	
July	0	0	
August	0	0	
September	0	0	
October	0	0	
November	0	0	
December	0	0	
Total	11,110		1

Heard Field: Reservoir 4700'; Bee County (No Production).

2

Heard Field: Reservoir 4800'; Bee County (No Production).

3

TABLE NO. 20—Continued

District No. 2—Continued

Heyser Field: Reservoir 3900'; Calhoun County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	6,163	1	
February	8,893	1	
March	14,493	1	
April	16,147	1	
May	13,638	1	
June	15,112	1	
July	17,538	1	
August	16,648	1	
September	20,734	1	
October	19,940	1	
November	15,988	1	
December	17,002	1	
Total	182,296		1

Heyser Field: Reservoir 4800'; Victoria County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	10,114	1	
February	4,441	1	
March	10,556	1	
April	6,459	1	
May	8,773	1	
June	7,921	1	
July	6,534	1	
August	4,906	1	
September	5,642	1	
October	7,290	1	
November	6,037	1	
December	10,131	1	
Total	88,804		2

Heyser Field: Reservoir 5400'; Calhoun County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	8,888	1	
February	8,003	1	
March	2,154	1	
April	427	1	
May	3,681	1	
June	1,526	1	
July	5,442	1	
August	8,347	1	
September	9,249	1	
October	10,673	1	
November	12,664	1	
December	5,114	1	
Total	76,168		2

TABLE NO. 20—Continued

District No. 2—Continued

Heysler Field: Reservoir 5500'; Calhoun County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	18,340	2	
February	16,660	2	
March	15,698	2	
April	31,933	2	
May	36,738	2	
June	35,148	2	
July	32,775	2	
August	32,116	2	
September	31,080	2	
October	24,676	2	
November	31,200	2	
December	32,643	2	
Total	339,007		6

Heysler Field: Reservoir 5600'; Calhoun County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	30,800	1	
February	38,300	1	
March	31,550	1	
April	32,300	1	
May	29,100	1	
June	23,300	1	
July	23,500	1	
August	19,700	1	
September	12,540	1	
October	11,974	1	
November	12,750	1	
December	13,250	1	
Total	279,064		3

Heysler Field: Reservoir 6000'; Victoria County (No Production).

1

Hordes Creek Field: Reservoir 2000'; Goliad County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	10,757	1	
April	4,796	1	
May	13,157	1	
June	10,344	1	
July	10,254	1	
August	8,833	1	
September	7,891	1	
October	7,109	1	
November	17,887	1	
December	20,016	1	
Total	111,044		1

TABLE NO. 20—Continued

District No. 2—Continued

Hordes Creek Field: Reservoir 4200'; Goliad County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	6,775	1	
February	5,090	1	
March	4,798	1	
April	1,808	1	
May	3,856	1	
June	1,643	1	
July	4,546	1	
August	4,061	1	
September	3,689	1	
October	3,457	1	
November	6,032	1	
December	6,928	1	
Total	52,683		3

Keeran Field: Reservoir 4800'; Victoria County (No Production).

1

Keeran Field: Reservoir 5100'; Victoria County (No Production).

2

Keeran Field: Reservoir 5300'; Victoria County (No Production).

2

Keeran Field: Reservoir 6500'; Victoria County (No Production).

1

Keeran Field: Reservoir 7000'; Victoria County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	63,700	1	
February	27,430	1	
March	3,186	1	
April	11,000	1	
May	9,200	1	
June	8,730	1	
July	0	0	
August	0	0	
September	0	0	
October	0	0	
November	0	0	
December	0	0	
Total	123,246		2

Keeran, North Field: Reservoir 5200'; Victoria County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	98,000	1	
February	63,566	1	
March	61,800	1	
April	50,106	1	
May	32,108	1	
June	59,299	1	
July	76,159	1	
August	82,650	1	
September	92,816	1	
October	97,000	1	
November	149,100	1	
December	185,503	1	
Total	1,048,107	1	

TABLE NO. 20—Continued

District No. 2—Continued

Keeran, North Field: Reservoir 5500'; Victoria County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	134,051	1	
February	95,450	1	
March	91,864	1	
April	57,222	1	
May	35,450	1	
June	60,200	1	
July	82,000	1	
August	117,249	1	
September	74,600	1	
October	64,140	1	
November	55,382	1	
December	95,420	1	
Total	963,028		1

La Rosa Field: Reservoir 5200'; Refugio County (No Production).

1

La Rosa Field: Reservoir 5300'; Refugio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	450,220	2	
February	345,259	2	
March	277,127	2	
April	273,459	2	
May	282,009	2	
June	268,557	2	
July	269,971	2	
August	226,308	2	
September	151,375	2	
October	256,156	2	
November	255,651	2	
December	256,906	2	
Total	3,312,998		2

La Rosa Field: Reservoir 5600'; Refugio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	615,499	3	
February	485,417	3	
March	495,103	3	
April	530,321	3	
May	584,871	3	
June	503,854	3	
July	460,890	3	
August	564,512	3	
September	556,706	3	
October	633,002	3	
November	653,410	3	
December	517,243	3	
Total	6,600,828		4

TABLE NO. 20—Continued
District No. 2—Continued

La Rosa Field: Reservoir 5700'; Refugio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	30,835	1	
February	20,340	1	
March	32,355	1	
April	31,643	1	
May	33,227	1	
June	30,700	1	
July	32,067	1	
August	32,439	1	
September	9,379	1	
October	33,977	1	
November	31,450	1	
December	32,216	1	
Total	350,628		1

La Rosa Field: Reservoir 5800'; Refugio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	886,189	4	
February	594,892	4	
March	822,297	4	
April	725,454	4	
May	558,308	4	
June	625,780	4	
July	586,796	4	
August	573,083	4	
September	594,180	4	
October	576,408	4	
November	528,657	4	
December	559,088	4	
Total	7,631,132		6

Lolita Field: Reservoir 5800'; Jackson County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	44,179	3	
February	37,340	3	
March	17,957	3	
April	10,331	2	
May	8,999	2	
June	23,473	2	
July	11,314	2	
August	22,911	2	
September	18,815	1	
October	7,392	1	
November	15,847	1	
December	9,395	1	
Total	227,953		3

OIL AND GAS DIVISION

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TABLE NO. 20—Continued

District No. 2—Continued

Lolita Filed: Reservoir 6300'; Jackson County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	23,901	1	
February.....	12,396	1	
March.....	41,692	1	
April.....	21,069	1	
May.....	27,150	1	
June.....	6,431	1	
July.....	1,592	1	
August.....	1,371	1	
September.....	0	0	
October.....	1,888	1	
November.....	1,419	1	
December.....	3,836	1	
Total.....	142,745		1

Maurbro Field: Reservoir 5100'; Jackson County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	81,447	1	
February.....	28,840	2	
March.....	39,066	2	
April.....	20,167	2	
May.....	29,066	1	
June.....	18,904	1	
July.....	30,912	1	
August.....	23,425	1	
September.....	16,749	1	
October.....	26,432	1	
November.....	26,572	1	
December.....	17,502	1	
Total.....	359,082		5

Maurbro Field: Reservoir 5200'; Jackson County (No Production).

1

Mayo Field: Jackson County (No Production).

1

McFaddin Field: Reservoir 2700'; Refugio County (No Production).

1

McFaddin Field: Reservoir 8100'; Victoria County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	132,800	2	
February.....	138,000	2	
March.....	129,754	2	
April.....	58,900	2	
May.....	39,600	2	
June.....	38,300	2	
July.....	64,200	2	
August.....	47,900	2	
September.....	87,527	2	
October.....	99,739	2	
November.....	92,914	2	
December.....	117,163	2	
Total.....	1,046,797		3

TABLE NO. 20—Continued

District No. 2—Continued

McFaddin Field: Reservoir 3200'; Victoria County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	23,663	1	
February	15,568	1	
March	23,673	1	
April	27,576	1	
May	29,009	1	
June	13,411	1	
July	21,026	1	
August	40,130	1	
September	0	0	
October	0	0	
November	0	0	
December	0	0	
Total	194,056		1

McFaddin Field: Reservoir 3500'; Victoria County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	36,186	1	
February	41,050	1	
March	21,076	1	
April	21,536	1	
May	33,191	1	
June	28,754	1	
July	59,805	1	
August	65,954	1	
September	61,163	1	
October	40,818	1	
November	61,720	1	
December	96,782	1	
Total	568,035		1

McFaddin Field: Reservoir 3700'; Victoria County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	143,221	5	
February	107,393	6	
March	102,426	5	
April	78,012	5	
May	81,192	5	
June	57,934	5	
July	100,539	5	
August	104,318	5	
September	55,110	5	
October	57,621	4	
November	82,287	4	
December	79,060	4	
Total	1,049,113		5

OIL AND GAS DIVISION

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TABLE NO. 20—Continued
District No. 2—Continued

McFaddin Field: Reservoir 4500'; Victoria County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	154,619	3	
February.....	146,257	3	
March.....	146,208	3	
April.....	85,137	3	
May.....	67,282	3	
June.....	70,672	3	
July.....	93,823	3	
August.....	100,191	3	
September.....	84,029	3	
October.....	77,309	3	
November.....	77,191	3	
December.....	68,569	3	
Total.....	1,171,287		3

McFaddin Field: Reservoir 5000'; Victoria County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	23,187	1	
February.....	25,025	1	
March.....	26,717	1	
April.....	14,509	1	
May.....	11,831	1	
June.....	10,930	1	
July.....	15,062	1	
August.....	13,992	1	
September.....	25,011	1	
October.....	24,982	1	
November.....	4,183	1	
December.....	12,327	1	
Total.....	207,756		3

McFaddin Field: Reservoir 5100'-5200'; Victoria County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	540,904	7	
February.....	542,955	9	
March.....	628,706	8	
April.....	405,099	8	
May.....	446,041	8	
June.....	332,371	8	
July.....	498,921	8	
August.....	586,565	9	
September.....	512,378	9	
October.....	538,717	9	
November.....	506,754	9	
December.....	723,131	9	
Total.....	6,262,542		11

TABLE NO. 20—Continued

District No. 2—Continued

McFaddin Field: Reservoir 5300'; Victoria County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	14,040	1	
February	7,072	1	
March	2,970	1	
April	0	0	
May	0	0	
June	0	0	
July	0	0	
August	0	0	
September	4,080	1	
October	5,500	1	
November	7,250	1	
December	5,750	1	
Total	46,662		1

McFaddin Field: Reservoir 5500'; Victoria County (No Production).

1

McFaddin Field: Reservoir 5900'; Victoria County (No Production).

1

McFaddin, North Field: Reservoir 5100'; Victoria County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	0	0	
April	0	0	
May	0	0	
June	10,260	1	
July	2,160	1	
August	9,720	1	
September	3,240	1	
October	0	0	
November	0	0	
December	7,560	1	
Total	32,940		2

Mission River Field: Reservoir 5300'; Refugio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	12,633	1	
March	13,888	1	
April	13,685	1	
May	16,857	1	
June	16,934	1	
July	14,208	1	
August	12,753	1	
September	9,416	1	
October	10,064	1	
November	10,787	1	
December	4,594	1	
Total	135,819		1

TABLE NO. 20—Continued

District No. 2—Continued

Mission River Field: Reservoir 5700'; Refugio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	134,129	4	
February.....	144,513	4	
March.....	154,811	4	
April.....	148,016	4	
May.....	144,082	3	
June.....	143,122	3	
July.....	117,710	3	
August.....	134,410	3	
September.....	104,347	3	
October.....	33,697	2	
November.....	36,776	3	
December.....	44,569	2	
Total.....	1,340,182		4

Mission River Field: Reservoir 6200'; Refugio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	1,331	1	
February.....	1,959	1	
March.....	2,143	1	
April.....	2,060	1	
May.....	2,235	1	
June.....	2,145	1	
July.....	2,485	1	
August.....	37,659	2	
September.....	25,156	2	
October.....	0	0	
November.....	0	0	
December.....	0	0	
Total.....	77,173		1

Mission River Field: Reservoir 6300'; Refugio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	251,336	7	
February.....	222,527	6	
March.....	239,277	6	
April.....	169,977	6	
May.....	133,387	6	
June.....	98,399	4	
July.....	83,208	4	
August.....	65,337	3	
September.....	51,990	3	
October.....	73,120	5	
November.....	55,638	5	
December.....	37,432	3	
Total.....	1,481,628		5

TABLE NO. 20—Continued

District No. 2—Continued

Mission River Field: Reservoir 8400'; Refugio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	0	0	
April	0	0	
May	0	0	
June	65,287	1	
July	63,874	1	
August	19,144	1	
September	0	0	
October	0	0	
November	0	0	
December	0	0	
Total	148,305		1

Mount Lucas Field: Reservoir 1700'; Live Oak County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	7,747	1	
February	6,674	1	
March	5,909	1	
April	2,271	1	
May	1,470	1	
June	2,521	1	
July	2,890	1	
August	2,274	1	
September	2,073	1	
October	2,243	1	
November	2,023	1	
December	1,950	1	
Total	40,045		1

Mount Lucas Field: Reservoir 2100'; Live Oak County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	26,170	5	
February	20,703	4	
March	21,365	4	
April	19,494	4	
May	19,774	4	
June	16,848	4	
July	15,217	5	
August	18,667	5	
September	18,326	5	
October	18,696	5	
November	18,272	5	
December	17,887	5	
Total	231,419		7

TABLE NO. 20—Continued

District No. 2—Continued

Mount Lucas Field: Reservoir 2200'; Live Oak County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	85,041	5	
February.....	70,447	5	
March.....	75,632	5	
April.....	64,523	5	
May.....	58,070	5	
June.....	61,804	5	
July.....	46,073	5	
August.....	22,312	4	
September.....	19,434	4	
October.....	20,983	4	
November.....	20,492	4	
December.....	19,485	4	
Total.....	564,296		6

Mount Lucas Field: Reservoir 2400'; Live Oak County (No Production).

1

Mount Lucas Field: Reservoir 5200'; Live Oak County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	26,718	3	
February.....	23,521	3	
March.....	20,227	3	
April.....	13,583	3	
May.....	16,649	3	
June.....	17,143	3	
July.....	19,062	3	
August.....	19,220	3	
September.....	17,608	3	
October.....	18,121	3	
November.....	17,511	3	
December.....	17,828	3	
Total.....	227,191		4

Navidad Field: Jackson County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	75,612	2	
February.....	65,620	2	
March.....	62,638	2	
April.....	44,997	2	
May.....	41,379	2	
June.....	37,529	2	
July.....	39,935	2	
August.....	22,049	1	
September.....	0	0	
October.....	0	0	
November.....	0	0	
December.....	0	0	
Total.....	389,759		1

TABLE NO. 20—Continued
District No. 2—Continued

Nordheim Field: De Witt County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	0	0	
April	0	0	
May	0	0	
June	0	0	
July	11,450	1	
August	3,250	1	
September	8,159	1	
October	0	0	
November	2,046	1	
December	26,000	1	
Total	50,905		2

North La Ward Field: Reservoir 6200'; Jackson County (No Production). 1

North La Ward Field: Reservoir 6400'; Jackson County (No Production). 1

Oakville Field: Live Oak County (No Production). 1

Pettus Field: Reservoir 3700'; Bee and Goliad Counties (No Production). 1

Pettus Field: Reservoir 6900'; Bee and Goliad Counties.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	0	0	
April	0	0	
May	0	0	
June	0	0	
July	0	0	
August	0	0	
September	0	0	
October	0	0	
November	18,844	1	
December	76,851	1	
Total	95,695		1

Placedo Field: Reservoir 5300'; Victoria County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	261,169	4	
February	254,934	5	
March	212,326	5	
April	164,142	5	
May	154,126	5	
June	124,663	5	
July	159,574	5	
August	173,638	5	
September	214,997	5	
October	182,427	5	
November	210,132	5	
December	335,892	5	
Total	2,448,020		6

Placedo Field: Reservoir 5700'; Victoria County (No Production). 1

Placedo Field: Reservoir 5800'; Victoria County (No Production). 1

OIL AND GAS DIVISION

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TABLE NO. 20—Continued

District No. 2—Continued

Placedo, East Field: Reservoir 4700'; Victoria County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	0	0	
April	11,000	1	
May	7,500	1	
June	0	0	
July	0	0	
August	0	0	
September	0	0	
October	0	0	
November	0	0	
December	0	0	
Total	18,500		2

Placedo, East Field: Reservoir 5300'; Victoria County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	20,230	1	
February	6,742	1	
March	15,040	1	
April	7,046	1	
May	3,615	1	
June	1,012	1	
July	6,732	1	
August	971	1	
September	4,698	1	
October	7,392	1	
November	6,443	1	
December	4,668	1	
Total	84,589		2

Placedo, East Field: Reservoir 6300'; Victoria County (No Production).

1

Port Lavaca Field: Reservoir 6100'; Calhoun County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	15,703	2	
February	3,813	3	
March	3,550	2	
April	2,217	3	
May	2,138	1	
June	5,557	1	
July	1,785	1	
August	2,838	2	
September	1,677	1	
October	1,157	1	
November	1,089	1	
December	1,179	1	
Total	42,703		3

TABLE NO. 20—Continued

District No. 2—Continued

Powderhorn Field: Reservoir 4600'; Calhoun County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	0	0	
February.....	0	0	
March.....	0	0	
April.....	0	0	
May.....	0	0	
June.....	0	0	
July.....	0	0	
August.....	0	0	
September.....	2,006	1	
October.....	3,077	1	
November.....	4,818	1	
December.....	7,695	1	
Total.....	17,596		1

Provident City: Lavaca County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	8,287	1	
February.....	0	0	
March.....	1,800	1	
April.....	3,097	1	
May.....	3,062	1	
June.....	1,879	1	
July.....	0	0	
August.....	0	0	
September.....	2,500	1	
October.....	10,500	1	
November.....	31,500	1	
December.....	32,500	1	
Total.....	95,125		1

Refugio Field: Reservoir 3200'; Refugio County (No Production).

2

Refugio Field: Reservoir 3300'; Refugio County (No Production).

1

Red Bluff Field: Jackson County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	0	0	
February.....	0	0	
March.....	2,245	1	
April.....	20,362	1	
May.....	11,073	1	
June.....	1,548	1	
July.....	11,768	1	
August.....	852	1	
September.....	4,258	1	
October.....	11,304	1	
November.....	1,316	1	
December.....	4,026	1	
Total.....	68,752		1

Refugio Field: Reservoir 1900'; Refugio County (No Production).

1

Refugio Field: Reservoir 2200'; Refugio County (No Production).

1

TABLE NO. 20—Continued

District No. 2—Continued

Refugio Field: Reservoir 3450'; Refugio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	37,808	3	
February	33,073	3	
March	31,624	3	
April	28,649	3	
May	26,521	3	
June	23,134	3	
July	26,393	4	
August	27,313	4	
September	27,888	4	
October	28,974	4	
November	33,879	4	
December	30,673	4	
Total	355,929		6

Refugio Field: Reservoir 3600'; Refugio County (No Production).

2

Refugio Field: Reservoir 4300'; Refugio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	7,500	1	
February	7,500	1	
March	10,000	1	
April	10,000	1	
May	10,000	1	
June	10,000	1	
July	10,000	1	
August	10,000	1	
September	10,000	1	
October	10,000	1	
November	10,000	1	
December	10,000	1	
Total	115,000		1

Refugio Field: Reservoir 4500'; Refugio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	4,464	1	
February	4,032	1	
March	0	0	
April	7,069	1	
May	4,532	1	
June	3,600	1	
July	6,749	1	
August	7,318	1	
September	6,056	1	
October	7,823	1	
November	9,201	1	
December	5,510	1	
Total	66,354		1

TABLE NO. 20—Continued

District No. 2—Continued

Refugio Field: Reservoir 5300'; Refugio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	14,781	1	
February.....	0	0	
March.....	0	0	
April.....	0	0	
May.....	0	0	
June.....	0	0	
July.....	0	0	
August.....	0	0	
September.....	0	0	
October.....	0	0	
November.....	0	0	
December.....	0	0	
Total.....	14,781		1

Refugio Field: Reservoir 5700'; Refugio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	298,031	9	
February.....	261,944	9	
March.....	251,619	9	
April.....	226,466	10	
May.....	251,612	10	
June.....	212,721	10	
July.....	276,435	9	
August.....	251,858	9	
September.....	234,126	9	
October.....	248,448	8	
November.....	231,538	9	
December.....	244,716	9	
Total.....	2,989,514		15

Refugio Field: Reservoir 6800'; Refugio County (No Production).

1

Refugio, North Field: Reservoir 5600'; Refugio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	13,231	1	
February.....	396	1	
March.....	19,984	1	
April.....	69,089	1	
May.....	62,494	1	
June.....	57,326	1	
July.....	34,051	1	
August.....	18,354	1	
September.....	12,430	1	
October.....	5,697	1	
November.....	0	0	
December.....	1,208	1	
Total.....	294,260		1

Slick Field: Goliad County (No Production).

1

TABLE NO. 20—Continued

District No. 2—Continued

Telferner, East Field: Reservoir 4800'; Victoria County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	18,820	1	
February	19,432	1	
March	36,390	1	
April	33,435	1	
May	26,033	1	
June	17,077	1	
July	22,819	1	
August	23,049	1	
September	20,579	1	
October	21,122	1	
November	17,414	1	
December	14,613	1	
Total	270,783		1

Telferner, East Field: Reservoir 5000'; Victoria County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	85,250	1	
February	86,111	1	
March	114,311	1	
April	91,397	1	
May	69,357	1	
June	67,735	1	
July	66,821	1	
August	50,533	1	
September	42,754	1	
October	55,833	1	
November	51,834	1	
December	53,253	1	
Total	835,189		1

Telferner, East Field: Reservoir 5100'; Victoria County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	4,204	1	
February	4,013	1	
March	6,118	1	
April	Changed to	Oil Well	
May	0	0	
June	0	0	
July	0	0	
August	0	0	
September	0	0	
October	0	0	
November	0	0	
December	25,617	1	
Total	39,952		1

TABLE NO. 20—Continued

District No. 2—Continued

Texana Field: Reservoir 5500'; Jackson County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	0	0	
April	0	0	
May	0	0	
June	0	0	
July	0	0	
August	0	0	
September	0	1	1 First Report
October	34,909	1	
November	43,397	1	
December	49,632	1	
Total	127,938		1

Texana Field: Reservoir 5600'; Jackson County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	38,553	1	
February	68,911	1	
March	83,520	1	
April	63,986	1	
May	50,811	1	
June	16,778	1	
July	42,753	1	
August	26,431	1	
September	21,893	1	
October	45,899	2	
November	74,900	2	
December	95,533	2	
Total	629,968		2

Thomaston Field: De Witt County (No Production).

1

Tom O'Connor Field: Reservoir 2100'; Refugio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	29,325	1	
February	28,476	1	
March	20,532	1	
April	9,588	1	
May	8,066	1	
June	10,862	1	
July	9,217	1	
August	6,012	1	
September	0	0	
October	22,106	1	
November	66,369	1	
December	76,739	1	
Total	287,292		1

TABLE NO. 20—Continued
District No. 2—Continued

Tom O'Connor Field: Reservoir 5100'; Refugio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	0	0	
February.....	0	0	
March.....	0	0	
April.....	0	0	
May.....	0	0	
June.....	0	0	
July.....	0	0	
August.....	0	0	
September.....	0	0	
October.....	0	0	
November.....	25,875	1	
December.....	12,937	1	
Total.....	38,812		1

Tom O'Connor Field: Reservoir 5700'; Refugio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	35,451	1	
February.....	36,789	1	
March.....	38,887	1	
April.....	27,620	1	
May.....	20,825	1	
June.....	27,489	1	
July.....	15,398	1	
August.....	9,776	1	
September.....	14,635	1	
October.....	10,570	1	
November.....	8,496	1	
December.....	12,882	1	
Total.....	258,818		1

Tuleta, West Field: Bee County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	172,782	2	
February.....	159,804	2	
March.....	196,529	2	
April.....	292,716	2	
May.....	210,281	2	
June.....	197,150	2	
July.....	298,477	2	
August.....	265,413	2	
September.....	217,460	2	
October.....	233,090	2	
November.....	273,317	3	
December.....	179,074	3	
Total.....	2,696,093		4

TABLE NO. 20—Continued

District No. 2—Continued

Victoria Field: Reservoir 2900'; Victoria County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	189	1	
February	170	1	
March	189	1	
April	183	1	
May	61	1	
June	10,871	1	
July	21,749	1	
August	20,812	1	
September	21,097	1	
October	22,076	1	
November	49,858	1	
December	78,209	1	
Total	225,464		4

Victoria Field: Reservoir 3000'; Victoria County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	3,422	1	
March	5,008	1	
April	2,390	1	
May	1,505	1	
June	1,359	1	
July	0	0	
August	0	0	
September	0	0	
October	0	0	
November	0	0	
December	0	0	
Total	13,684		2

Vienna Field: Lavaca County (No Production).

1

Weser Field: Goliad County (No Production).

1

West Ranch Field: Reservoir 5000'; Jackson County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	1,051,832	5	
February	1,150,057	5	
March	1,011,262	5	
April	965,293	5	
May	1,107,370	6	
June	811,401	6	
July	932,985	6	
August	943,219	6	
September	1,066,764	6	
October	1,026,758	6	
November	888,544	6	
December	1,120,702	6	
Total	12,076,187		7

OIL AND GAS DIVISION

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TABLE NO. 20—Continued

District No. 2—Continued

West Ranch Field: Reservoir 5100'; Jackson County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	32	1	
February	0	0	
March	300	1	
April	11,954	1	
May	15,531	1	
June	15,030	1	
July	13,871	1	
August	15,376	1	
September	11,000	1	
October	11,004	1	
November	9,458	1	
December	10,664	1	
Total	114,220		1

West Ranch Field: Reservoir 5400'; Jackson County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	62	1	
February	0	0	
March	23	1	
April	0	0	
May	0	0	
June	68	1	
July	2,166	0	
August	702	0	
September	209	1	
October	205	1	
November	491	1	
December	160	1	
Totals	4,086		1

West Ranch Field: Reservoir 5800'; Jackson County (No Production).

1

Woodsboro Field: Refugio County (No Production).

0

Yorktown Field: De Witt County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	4,420	1	
April	6,450	1	
May	8,030	1	
June	0	0	
July	0	0	
August	0	0	
September	0	0	
October	0	0	
November	15,182	1	
December	21,606	1	
Total	55,688		1

TABLE NO. 20—Continued

DISTRICT NO. 3

Aldine Field: Harris County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	93,743	1	
February	55,423	1	
March	86,450	1	
April	83,601	1	
May	127,302	1	
June	102,059	1	
July	162,298	1	
August	138,350	1	
September	121,575	1	
October	143,808	1	
November	143,946	1	
December	162,047	1	
Total	1,420,602		1

Aldine, West Field: Harris County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	0	0	
April	0	0	
May	0	0	
June	0	0	
July	0	0	
August	6,895	1	
September	13,104	1	
October	0	0	
November	0	0	
December	0	0	
Total	19,999		1

Alief Field: Harris County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	0	0	
April	17,725	1	
May	0	0	
June	0	0	
July	0	0	
August	0	0	
September	513	1	
October	0	0	
November	0	0	
December	0	0	
Totals	18,238		1

Amelia Field: Jefferson County (No Production).

TABLE NO. 20—Continued

District No. 3—Continued

Anahuac Field: Chambers County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	93,398	4	
February	76,600	4	
March	87,793	4	
April	40,213	4	
May	9,681	3	
June	5,847	2	
July	4,710	1	
August	8,495	2	
September	42,756	3	
October	31,932	3	
November	8,103	3	
December	29,351	3	
Total	438,879		16

Anchor Field: Reservoir 10,400'; Brazoria County (No Production).

1

Anchor Field: Reservoir 9965'; Brazoria County (No Production).

1

Angleton Field: Brazoria County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	0	0	
April	0	0	
May	554,015	7	
June	560,917	6	
July	561,733	6	
August	551,302	6	
September	630,555	6	
October	779,907	6	
November	788,057	6	
December	745,820	6	
Total	5,172,306		8

Baileys Prairie Field: Brazoria County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	0	0	
April	0	0	
May	9,476	1	
June	24,000	1	
July	16,800	1	
August	13,200	1	
September	18,000	1	
October	18,600	1	
November	18,000	1	
December	0	0	
Total	118,076		2

TABLE NO. 20—Continued

District No. 3—Continued

Bammel Field: Harris County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	1,037,606	16	
February	916,988	16	
March	1,064,779	16	
April	1,071,143	16	
May	1,091,138	16	
June	1,049,269	16	
July	1,126,821	16	
August	1,178,098	16	
September	1,134,546	16	
October	1,215,989	16	
November	1,235,751	16	
December	1,287,052	16	
Total	13,409,180		17

Big Hill Field: Jefferson County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	18,411	1	
February	19,914	1	
March	19,348	1	
April	13,016	1	
May	12,489	1	
June	21,110	1	
July	11,209	1	
August	22,413	1	
September	26,409	1	
October	18,036	1	
November	3,500	1	
December	29,429	1	
Total	215,284		1

Blessing Field: Matagorda County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	36,847	1	
February	32,784	1	
March	1,749	1	
April	0	0	
May	0	0	
June	780,611	5	
July	810,198	5	
August	884,804	5	
September	838,882	5	
October	841,650	5	
November	838,096	5	
December	878,273	5	
Total	5,943,894		7

TABLE NO. 20—Continued

District No. 3—Continued

Blue Basin Field: Wharton County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	0	0	
February.....	0	0	
March.....	0	0	
April.....	0	0	
May.....	0	0	
June.....	13,000	1	
July.....	0	0	
August.....	0	0	
September.....	0	0	
October.....	0	0	
November.....	0	0	
December.....	0	0	
Total.....	13,000		2

Boling Field: Wharton County (No Production).**2****Caplen Field: Galveston County.**

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	23,685	1	
February.....	251	1	
March.....	0	0	
April.....	0	0	
May.....	0	0	
June.....	0	0	
July.....	484	2	
August.....	12,894	4	
September.....	12,221	1	
October.....	4,218	1	
November.....	0	0	
December.....	0	0	
Total.....	53,753		4

Cheek Field: Jefferson County (No Production).**2****Chenango Field: Brazoria County (No Production).****1****Chocolate Bayou Field: Brazoria County.**

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	0	0	
February.....	0	0	
March.....	0	0	
April.....	0	0	
May.....	19,793	1	
June.....	77,469	2	
July.....	165,802	3	
August.....	195,908	4	
September.....	247,283	3	
October.....	295,257	4	
November.....	311,463	4	
December.....	386,617	4	
Total.....	1,699,592		4

TABLE NO. 20—Continued

District No. 3—Continued

Clay Creek Field: Washington County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	3,937	3	
February.....	3,716	3	
March.....	4,276	3	
April.....	4,195	3	
May.....	2,832	3	
June.....	5,886	3	
July.....	7,459	3	
August.....	7,928	3	
September.....	8,155	3	
October.....	7,869	3	
November.....	8,983	3	
December.....	7,705	3	
Total.....	72,941		3

Clear Lake Field: Harris County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	1,144,299	12	
February.....	990,507	12	
March.....	1,217,331	12	
April.....	761,203	12	
May.....	166,040	12	
June.....	30,079	12	
July.....	459,139	12	
August.....	630,844	12	
September.....	1,205,325	12	
October.....	917,107	12	
November.....	1,299,792	12	
December.....	1,758,228	12	
Total.....	10,579,894		17

Cleveland Field: Reservoir 9089'; Liberty County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	98,129	1	
February.....	92,753	1	
March.....	77,611	1	
April.....	102,368	1	
May.....	64,951	1	
June.....	77,073	1	
July.....	71,045	1	
August.....	69,165	1	
September.....	72,496	1	
October.....	70,110	1	
November.....	105,873	1	
December.....	108,551	1	
Total.....	1,010,125		1

TABLE NO. 20—Continued

District No. 3—Continued

Clinton Field: Harris County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	254,648	6	
February	172,169	6	
March	224,483	6	
April	180,972	6	
May	164,365	6	
June	143,691	5	
July	123,920	5	
August	87,404	5	
September	83,054	6	
October	79,007	6	
November	71,523	6	
December	57,516	6	
Total	1,642,752		7

Clodine Field: Fort Bend County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	13,661	1	
February	9,319	1	
March	0	0	
April	0	0	
May	0	0	
June	0	0	
July	0	0	
August	0	0	
September	0	0	
October	0	0	
November	0	0	
December	0	0	
Total	22,980		1

Collegeport Field: Matagorda County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	6,480	1	
April	3,280	1	
May	5,940	1	
June	14,040	2	
July	2,992	2	
August	7,554	2	
September	0	0	
October	0	0	
November	0	0	
December	0	0	
Total	40,286		6

TABLE NO. 20—Continued

District No. 3—Continued

Conroe Field: Montgomery County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	200,288	14	
February	174,975	14	
March	203,290	13	
April	223,406	16	
May	271,465	16	
June	259,316	16	
July	225,481	16	
August	248,363	16	
September	238,659	16	
October	242,021	16	
November	247,423	16	
December	278,538	15	
Total	2,813,225		23

Damon Mound Field: Brazoria County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	0	0	
April	0	0	
May	0	0	
June	430	1	
July	260	1	
August	0	0	
September	0	0	
October	0	0	
November	108	1	
December	100	1	
Total	898		1

Danbury Field: Brazoria County (No Production).

1

Dickinson Field: Galveston County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	391,370	12	
February	370,808	13	
March	391,269	14	
April	383,750	14	
May	380,850	14	
June	419,243	13	
July	388,420	12	
August	409,776	14	
September	418,600	12	
October	412,297	12	
November	413,482	12	
December	452,471	12	
Total	4,832,336		29

TABLE NO. 20—Continued

District No. 3—Continued

Dyersdal Field: Harris County.

Month	Gas Produced M. F. C.	No. Gas Wells Produced	Total Gas Wells Reported
January	29,109	2	
February	39,487	2	
March	28,437	2	
April	40,875	2	
May	55,182	2	
June	24,092	2	
July	36,874	1	
August	38,804	1	
September	10,164	1	
October	0	0	
November	0	0	
December	0	0	
Total	303,024		2

East Bernard Field: Wharton County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	664	1	
February	596	1	
March	323	1	
April	323	1	
May	212	1	
June	205	1	
July	200	1	
August	197	1	
September	335	1	
October	365	1	
November	370	1	
December	538	1	
Total	4,328		1

Esperson Dome Field: Liberty County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	41,573	1	
February	26,316	1	
March	19,710	1	
April	6,073	1	
May	4,291	1	
June	20,796	1	
July	30,844	1	
August	53,790	2	
September	62,066	2	
October	37,626	2	
November	32,688	1	
December	32,386	2	
Total	368,159		6

TABLE NO. 20—Continued

District No. 3—Continued

Eureka Heights Field: Harris County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	157,626	3	
February.....	180,438	3	
March.....	168,208	3	
April.....	121,171	3	
May.....	107,054	3	
June.....	99,830	2	
July.....	107,507	2	
August.....	108,146	3	
September.....	145,545	3	
October.....	213,949	3	
November.....	160,045	3	
December.....	152,479	3	
Total.....	1,721,998		7

Fairbanks Field: Harris County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	73,103	4	
February.....	81,511	4	
March.....	81,184	3	
April.....	60,578	3	
May.....	73,241	3	
June.....	107,950	3	
July.....	60,863	3	
August.....	93,139	3	
September.....	98,402	3	
October.....	108,228	3	
November.....	109,702	3	
December.....	142,470	3	
Total.....	1,090,371		7

Fannett Field: Jefferson County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	50,543	1	
February.....	21,685	1	
March.....	15,828	1	
April.....	17,564	1	
May.....	7,493	1	
June.....	10,388	1	
July.....	11,368	1	
August.....	10,620	1	
September.....	13,047	1	
October.....	14,752	1	
November.....	11,523	1	
December.....	12,672	1	
Total.....	197,483		3

TABLE NO. 20—Continued
District No. 3—Continued

Fig Ridge Field: Chambers County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	61,713	1	
February	85,579	1	
March	13,778	1	
April	5,589	1	
May	50,188	1	
June	7,186	1	
July	16,651	1	
August	19,539	2	
September	87,150	2	
October	91,945	2	
November	97,388	2	
December	107,985	2	
Total	644,691		2

Garwood West Field: Colorado County (No Production).

1

Gillock Field: Galveston County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	851,211	21	
February	759,900	19	
March	784,848	21	
April	757,971	20	
May	991,250	19	
June	959,986	20	
July	904,164	22	
August	981,378	21	
September	683,044	21	
October	774,927	21	
November	700,628	22	
December	551,343	22	
Total	9,700,740		28

Greens Lake Field: Galveston County (No Production).

1

Hamman Field: Matagorda County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	887,162	7	
February	826,732	7	
March	908,864	7	
April	910,216	7	
May	932,888	7	
June	877,050	7	
July	880,105	7	
August	857,623	7	
September	795,397	7	
October	798,122	7	
November	709,655	6	
December	702,295	6	
Total	10,086,109		7

TABLE NO. 20—Continued
District No. 3—Continued

Hardin Field: Liberty County.

Month	Gas Produced M. C. F. ;	No. Gas Wells Produced	Total Gas Wells Reported
January	200,783	6	
February	194,859	6	
March	195,690	6	
April	186,814	5	
May	140,594	5	
June	195,905	6	
July	213,373	6	
August	237,773	7	
September	240,112	7	
October	219,870	7	
November	203,401	6	
December	193,633	6	
Total	2,422,807		10

Hastings Field: Brazoria County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	11,538	2	
February	7,959	1	
March	10,287	1	
April	9,279	1	
May	11,416	2	
June	18,201	2	
July	4,832	2	
August	2,927	2	
September	4,869	2	
October	3,468	2	
November	7,254	2	
December	2,142	1	
Total	94,172		3

Hillje Field: Wharton County.

Month	Gas Produced M. C. F.	No. Gas Wrlls Produced	Total Gas Wells Reported
January	21,473	2	
February	16,925	2	
March	22,446	2	
April	16,481	2	
May	9,155	2	
June	8,495	2	
July	10,239	2	
August	13,797	2	
September	13,663	2	
October	18,208	2	
November	20,095	2	
December	16,463	2	
Total	187,440		2

TABLE NO. 20—Continued
District No. 3—Continued

Katy Field: Waller County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	365,567	11	
February	309,758	12	
March	259,133	13	
April	269,913	8	
May	367,820	12	
June	323,184	11	
July	441,818	12	
August	776,813	11	
September	779,241	14	
October	878,483	13	
November	957,808	14	
December	1,155,874	14	
Total	6,885,412		19

Kubela Field: Wharton County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	190	1	
February	67	1	
March	7,648	1	
April	19,137	1	
May	12,090	1	
June	9,913	1	
July	10,291	1	
August	11,996	1	
September	12,228	1	
October	21,669	1	
November	19,755	1	
December	18,863	1	
Total	143,847		1

LaBelle Field: Jefferson County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	383,608	3	
February	335,049	3	
March	284,432	3	
April	209,637	3	
May	39,885	1	
June	107,997	3	
July	269,348	3	
August	179,968	3	
September	155,288	3	
October	189,240	3	
November	260,173	3	
December	403,829	3	
Total	2,818,454		3

TABLE NO. 20—Continued

District No. 3—Continued

Lake Creek Field: Montgomery County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	84,222	5	
February	75,632	10	
March	64,968	7	
April	84,328	9	
May	83,081	11	
June	81,107	10	
July	101,468	13	
August	103,382	13	
September	94,317	12	
October	71,833	12	
November	74,865	11	
December	72,507	11	
Total	991,710		19

Lake View Field: Wharton County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	60,351	1	
February	58,273	1	
March	69,617	1	
April	55,144	1	
May	57,748	1	
June	56,102	1	
July	37,612	1	
August	42,963	1	
September	51,879	1	
October	51,917	1	
November	50,340	1	
December	51,498	1	
Total	643,444		1

League City Field: Galveston County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	0	0	
April	0	0	
May	0	0	
June	0	0	
July	89,864	1	
August	31,340	1	
September	19,578	1	
October	48,755	1	
November	65,367	1	
December	44,735	1	
Total	299,639		1

TABLE NO. 20—Continued

District No. 3—Continued

Lissie Field: Wharton County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	34,650	1	
February	0	0	
March	0	0	
April	0	0	
May	0	0	
June	0	0	
July	0	0	
August	0	0	
September	0	0	
October	0	0	
November	0	0	
December	0	0	
Total	34,650		2

Livingston Field: Polk County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	720	1	
February	816	1	
March	1,289	1	
April	1,160	1	
May	1,056	1	
June	810	1	
July	1,530	1	
August	23,250	1	
September	5,050	1	
October	1,850	1	
November	1,850	1	
December	1,850	1	
Total	41,231		3

Lochrige Field: Brazoria County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	25,374	2	
February	25,251	2	
March	24,910	2	
April	26,631	2	
May	34,161	2	
June	33,706	2	
July	25,557	2	
August	21,096	2	
Septembe	18,966	2	
October	17,633	2	
November	18,204	2	
December	15,843	2	
Total	287,332		2

TABLE NO. 20—Continued

District No. 3—Continued

Lost Lake Field: Chambers County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	40	1	
February	40	1	
March	40	1	
April	40	1	
May	0	0	
June	0	0	
July	10	1	
August	20	1	
September	0	0	
October	40	1	
November	40	1	
December	30	1	
Total	300		1

Louise Field: Wharton County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	0	0	
April	0	0	
May	0	0	
June	174	1	
July	0	0	
August	0	0	
September	0	0	
October	0	0	
November	3,312	1	
December	4,089	1	
Total	7,575		2

Lovell's Lake: Jefferson County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	2,798	1	
February	0	0	
March	0	0	
April	0	0	
May	0	0	
June	0	0	
July	0	0	
August	0	0	
September	0	0	
October	0	0	
November	0	0	
December	0	0	
Total	2,798		6

TABLE NO. 20—Continued

District No. 3—Continued

Magnet Field: Wharton County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	34,791	1	
February.....	2,696	1	
March.....	3,884	1	
April.....	5,627	1	
May.....	6,202	1	
June.....	5,331	1	
July.....	6,201	1	
August.....	6,935	1	
September.....	7,164	1	
October.....	6,924	1	
November.....	6,620	1	
December.....	5,317	1	
Total.....	97,692		2

Manvel Field: Brazoria County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	42,377	1	
February.....	27,032	1	
March.....	21,999	1	
April.....	20,730	1	
May.....	18,644	1	
June.....	21,680	1	
July.....	25,356	1	
August.....	35,109	1	
September.....	11,427	1	
October.....	13,524	1	
November.....	11,810	1	
December.....	46,645	2	
Total.....	296,333		7

Markham Field: Matagorda County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	0	0	
February.....	0	0	
March.....	0	0	
April.....	0	0	
May.....	0	0	
June.....	0	0	
July.....	0	0	
August.....	9,361	1	
September.....	15,626	1	
October.....	14,794	1	
November.....	8,000	1	
December.....	26,735	1	
Total.....	74,516		2

TABLE NO. 20—Continued

District No. 3—Continued

Moore's Field: Fort Bend County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	379,330	4	
February.....	310,520	4	
March.....	344,017	4	
April.....	350,258	4	
May.....	358,460	4	
June.....	324,189	4	
July.....	322,554	4	
August.....	334,541	4	
September.....	338,216	4	
October.....	394,961	4	
November.....	395,525	4	
December.....	394,063	4	
Total.....	4,246,634		6

Millican Field: Brazos County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	0	0	
February.....	0	0	
March.....	0	0	
April.....	0	0	
May.....	0	0	
June.....	0	0	
July.....	0	0	
August.....	0	0	
September.....	0	0	
October.....	0	0	
November.....	0	0	
December.....	12,750	1	
Total.....	12,750		1

Mount Houston Field: Harris County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	0	0	
February.....	0	0	
March.....	0	0	
April.....	0	0	
May.....	0	0	
June.....	0	0	
July.....	0	0	
August.....	0	0	
September.....	5,806	1	
October.....	26,645	1	
November.....	35,286	1	
December.....	36,423	1	
Totals.....	104,160		1

TABLE NO. 20—Continued

District No. 3—Continued

Mykawa Field: Harris County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	6,073	1	
February	4,933	1	
March	5,367	1	
April	7,172	1	
May	7,907	1	
June	8,135	1	
July	7,920	1	
August	9,422	1	
September	8,943	1	
October	5,972	1	
November	5,537	1	
December	4,131	1	
Total	81,512		1

Needville Field: Fort Bend County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	0	0	
April	0	0	
May	0	0	
June	0	0	
July	0	0	
August	0	0	
September	0	0	
October	44,828	2	
November	217,011	2	
December	318,399	2	
Total	580,238		2

Nome Field: Jefferson County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	10,118	1	
February	14,498	2	
March	32,926	2	
April	29,713	2	
May	21,107	2	
June	27,624	2	
July	35,778	2	
August	40,831	2	
September	45,736	2	
October	62,557	2	
November	77,064	2	
December	66,339	2	
Total	464,291		2

TABLE NO. 20—Continued
District No. 3—Continued

Palacios Field: Matagorda County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	26,861	2	
February.....	20,629	1	
March.....	19,293	1	
April.....	16,079	1	
May.....	9,805	2	
June.....	8,807	1	
July.....	8,018	1	
August.....	6,790	1	
September.....	8,990	1	
October.....	12,589	1	
November.....	23,902	1	
December.....	36,889	1	
Total.....	198,652		3

North Houston Field: Reservoir 6720'; Harris County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	27,454	1	
February.....	3,549	1	
March.....	9,107	1	
April.....	11,524	1	
May.....	12,156	1	
June.....	14,090	1	
July.....	15,571	1	
August.....	12,844	1	
September.....	12,698	1	
October.....	6,696	1	
November.....	0	0	
December.....	0	0	
Total.....	125,689		1

North Houston Field: Reservoir 6840'; Harris County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	215,396	6	
February.....	158,332	6	
March.....	132,835	6	
April.....	125,379	6	
May.....	142,688	6	
June.....	174,349	6	
July.....	174,682	6	
August.....	113,595	5	
September.....	145,745	4	
October.....	632,225	2	
November.....	462,839	2	
December.....	669,113	3	
Total.....	3,147,178		6

TABLE NO. 20—Continued

District No. 3—Continued

North Houston Field: Reservoir 7200'; Harris County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	15,751	1	
February	11,545	1	
March	9,981	1	
April	10,343	1	
May	26,602	1	
June	0	0	
July	9,890	1	
August	23,237	1	
September	5,992	1	
October	0	0	
November	0	0	
December	0	0	
Total	113,341		1

Old Ocean Field: Brazoria County (No Production).

1

Orange, West Field: Orange County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	33,185	1	
February	27,138	1	
March	19,009	1	
April	20,105	1	
May	20,435	1	
June	17,065	1	
July	17,457	1	
August	14,577	1	
September	19,001	1	
October	19,218	3	
November	17,548	2	
December	19,586	2	
Total	244,324		3

Pickett Ridge Field: Wharton County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	146,242	3	
February	105,111	3	
March	113,313	3	
April	99,879	3	
May	93,765	3	
June	95,620	3	
July	86,463	3	
August	94,982	3	
September	103,173	3	
October	105,037	3	
November	85,769	3	
December	92,281	3	
Total	1,221,635		4

TABLE NO. 20—Continued

District No. 3—Continued

Pledger Field: Brazoria County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	668,120	12	
February.....	538,231	12	
March.....	571,479	12	
April.....	545,003	12	
May.....	539,283	12	
June.....	496,924	13	
July.....	513,885	13	
August.....	523,317	13	
September.....	516,461	13	
October.....	526,033	13	
November.....	519,443	13	
December.....	480,417	13	
Total.....	6,438,596		13

Raccoon Bend Field: Austin County (No Production).

4

Red Fish Reef Field: Chambers County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	40,295	3	
February.....	79,200	4	
March.....	407,291	3	
April.....	739,356	4	
May.....	1,092,026	4	
June.....	925,502	4	
July.....	751,652	4	
August.....	706,307	4	
September.....	797,500	4	
October.....	800,688	4	
November.....	756,395	4	
December.....	777,368	4	
Total.....	7,873,580		4

Richardson, Joyce Field: Harris County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	0	0	
February.....	0	0	
March.....	465,829	4	
April.....	696,360	4	
May.....	677,103	4	
June.....	504,123	4	
July.....	557,101	4	
August.....	557,174	4	
September.....	401,760	4	
October.....	336,946	4	
November.....	472,260	3	
December.....	389,802	4	
Total.....	5,058,458		5

OIL AND GAS DIVISION

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TABLE NO. 20—Continued

District No. 3—Continued

Rosenberg Field: Ft. Bend County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	6,195	1	
February.....	6,963	1	
March.....	7,810	1	
April.....	7,641	1	
May.....	8,315	1	
June.....	8,600	1	
July.....	8,557	1	
August.....	8,692	1	
September.....	7,659	1	
October.....	6,815	1	
November.....	6,234	1	
December.....	7,096	1	
Total.....	90,577		2

Rosslyn Field: Harris County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	6,929	1	
February.....	4,419	1	
March.....	0	0	
April.....	3,161	1	
May.....	5,428	1	
June.....	5,870	1	
July.....	5,229	1	
August.....	6,548	1	
September.....	5,967	1	
October.....	2,474	1	
November.....	0	0	
December.....	6,768	1	
Total.....	52,793		1

Rowan Field: Brazoria County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	151,027	1	
February.....	122,392	1	
March.....	148,468	2	
April.....	177,892	2	
May.....	152,900	2	
June.....	133,048	1	
July.....	135,667	1	
August.....	134,315	2	
September.....	142,489	2	
October.....	146,149	2	
November.....	188,967	2	
December.....	219,452	2	
Total.....	1,852,766		2

TABLE NO. 20—Continued

District No. 3—Continued

Satsuma Field: Harris County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	36,064	3	
February	35,838	3	
March	41,493	3	
April	31,904	3	
May	38,702	3	
June	38,814	3	
July	28,863	3	
August	21,719	3	
September	25,614	1	
October	30,753	2	
November	32,658	2	
December	32,362	2	
Total	394,784		4

Seabreeze Field: Chambers County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	546,847	4	
February	510,451	3	
March	603,286	3	
April	583,451	3	
May	552,029	3	
June	566,850	3	
July	529,073	3	
August	440,685	4	
September	431,049	3	
October	599,687	3	
November	441,921	3	
December	319,392	3	
Total	6,124,721		5

Sealy Field: Austin County (No Production).

1

Segno Field: Reservoir 5338'; Polk County (No Production).

2

Segno Field: Reservoir 6550'; Polk County (No Production).

1

Shepherd Field: San Jacinto County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	28,807	1	
February	15,418	1	
March	17,379	1	
April	14,493	1	
May	17,109	1	
June	15,881	1	
July	17,033	1	
August	19,929	1	
September	22,468	1	
October	18,966	1	
November	18,849	1	
December	24,028	1	
Total	230,360		1

TABLE NO. 20—Continued

District No. 3—Continued

Sheridan Field: Colorado County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	62,310	1	
February.....	58,290	1	
March.....	62,310	1	
April.....	38,592	2	
May.....	62,316	1	
June.....	50,568	1	
July.....	37,118	1	
August.....	31,923	1	
September.....	29,928	1	
October.....	33,192	1	
November.....	3,587	1	
December.....	0	0	
Total.....	470,134		2

Sour Lake Field: Hardin County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	35	1	
February.....	35	1	
March.....	35	1	
April.....	15	1	
May.....	15	1	
June.....	15	1	
July.....	15	1	
August.....	15	1	
September.....	15	1	
October.....	20	1	
November.....	20	1	
December.....	20	1	
Total.....	255		1

South China Field: Jefferson County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	11,089	1	
February.....	5,950	1	
March.....	6,369	1	
April.....	5,141	1	
May.....	4,471	1	
June.....	6,648	1	
July.....	4,896	1	
August.....	5,879	1	
September.....	3,781	1	
October.....	3,515	1	
November.....	3,304	1	
December.....	3,106	1	
Total.....	64,149		1

TABLE NO. 20—Continued

District No. 3—Continued

South Cotton Lake Field: Chambers County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	37,314	2	
February.....	34,212	2	
March.....	34,874	2	
April.....	35,332	1	
May.....	23,892	1	
June.....	31,977	1	
July.....	23,852	1	
August.....	17,740	1	
September.....	17,692	1	
October.....	18,519	1	
November.....	14,852	1	
December.....	14,349	1	
Total.....	304,605		2

Spanish Camp Field: Wharton County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	702,679	11	
February.....	601,032	11	
March.....	559,184	11	
April.....	549,675	11	
May.....	581,294	12	
June.....	434,708	12	
July.....	648,379	12	
August.....	405,597	12	
September.....	404,138	12	
October.....	397,618	12	
November.....	420,135	12	
December.....	360,642	12	
Total.....	6,065,081		13

Spurger Field: Tyler County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	33,900	1	
February.....	48,742	2	
March.....	50,180	2	
April.....	23,120	3	
May.....	7,570	1	
June.....	2,200	1	
July.....	0	0	
August.....	19,397	1	
September.....	22,860	1	
October.....	22,900	1	
November.....	19,174	1	
December.....	13,865	2	
Total.....	263,908		4

TABLE NO. 20—Continued

District No. 3—Continued

Stowell Field: Jefferson County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	0	0	
April	0	0	
May	40,781	1	
June	27,567	1	
July	29,219	1	
August	23,086	1	
September	45,577	1	
October	16,992	1	
November	9,578	1	
December	26,604	1	
Total	219,404		1

Thompson Field: Fort Bend County (No Production).

4

Tomball Field: Harris County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	948,605	42	
February	771,409	32	
March	628,259	30	
April	564,786	33	
May	441,122	34	
June	396,347	31	
July	479,952	34	
August	559,870	35	
September	633,895	38	
October	677,914	35	
November	650,011	32	
December	704,579	32	
Total	7,456,749		59

Turtle Bay Field: Chambers County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	7,777	2	
February	5,766	2	
March	6,494	2	
April	9,394	2	
May	15,274	2	
June	9,948	2	
July	10,134	2	
August	11,152	2	
September	9,116	1	
October	11,202	2	
November	8,608	2	
December	15,650	2	
Total	120,515		2

TABLE NO. 20—Continued

District No. 3—Continued

West Beaumont Field: Jefferson County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	553,504	11	
February	335,013	10	
March	534,234	13	
April	448,871	13	
May	435,201	15	
June	436,258	16	
July	471,665	16	
August	569,500	12	
September	538,432	14	
October	490,564	13	
November	595,202	13	
December	668,566	13	
Total	6,077,010		17

West Port Neches Field: Orange County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	13,350	1	
February	13,674	1	
March	15,666	1	
April	6,641	1	
May	252	1	
June	185	1	
July	303	1	
August	460	1	
September	548	1	
October	751	1	
November	487	1	
December	785	1	
Total	53,102		1

Willow Slough Field: Chamber County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	733,443	5	
February	484,790	7	
March	460,342	5	
April	572,304	5	
May	669,896	5	
June	589,772	5	
July	481,744	7	
August	529,100	5	
September	442,609	5	
October	486,021	5	
November	248,298	5	
December	406,581	5	
Total	6,104,900		7

TABLE NO. 20—Continued

District No. 3—Continued

Wilson Creek Field: Matagorda County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	59,628	1	
February	57,382	1	
March	52,702	1	
April	47,763	1	
May	20,076	1	
June	68,106	1	
July	57,144	1	
August	52,135	2	
September	66,712	2	
October	68,675	2	
November	60,866	2	
December	64,369	2	
Total	675,558		2

Withers Field: Wharton County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	96,890	4	
February	61,350	4	
March	60,939	4	
April	71,895	3	
May	50,721	3	
June	43,154	2	
July	47,347	2	
August	39,412	4	
September	15,922	3	
October	31,878	3	
November	26,642	3	
December	36,786	3	
Total	582,936		19

DISTRICT NO. 4

Agua Dulce Field: Reservoir 4600'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	500,529	6	
February	427,554	6	
March	480,502	6	
April	448,175	6	
May	453,769	6	
June	360,716	6	
July	292,093	6	
August	261,398	6	
September	274,021	7	
October	426,424	7	
November	341,638	7	
December	276,181	6	
Total	4,543,000		15

TABLE NO. 20—Continued
District No. 4—Continued

Agua Dulce Field: Reservoir 4800'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	1,478,305	16	
February	1,360,489	15	
March	1,478,951	16	
April	1,360,912	16	
May	1,211,894	14	
June	1,116,095	15	
July	1,016,513	14	
August	1,120,847	14	
September	956,169	12	
October	945,419	11	
November	809,873	11	
December	754,688	11	
Total	13,610,155		39

Agua Dulce Field: Reservoir 5000'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	1,916,425	11	
February	1,733,364	9	
March	1,917,661	10	
April	1,297,392	10	
May	1,064,743	10	
June	1,114,289	10	
July	1,579,637	10	
August	1,881,396	10	
September	1,673,997	10	
October	1,824,253	9	
November	1,706,315	9	
December	1,837,550	9	
Total	19,547,022		15

Agua Dulce Field: Reservoir 5100'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	599,711	3	
February	541,755	4	
March	572,011	3	
April	424,904	4	
May	329,769	4	
June	364,321	3	
July	415,132	3	
August	439,909	3	
September	401,540	3	
October	402,336	3	
November	402,837	3	
December	374,396	3	
Total	5,268,621		5

OIL AND GAS DIVISION

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TABLE NO. 20—Continued

District No. 4—Continued

Agua Dulce Field: Reservoir 5600'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	203,755	2	
February	147,100	2	
March	131,203	2	
April	80,540	2	
May	60,448	2	
June	62,572	2	
July	100,591	2	
August	113,083	2	
September	128,149	2	
October	187,229	2	
November	145,342	2	
December	160,082	2	
Total	1,520,094		2

Agua Dulce Field: Reservoir 5700'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	76,270	1	
February	77,724	1	
March	76,646	1	
April	56,073	1	
May	34,404	1	
June	29,049	1	
July	30,290	1	
August	57,408	1	
September	56,352	1	
October	100,020	1	
November	82,103	1	
December	100,451	1	
Total	776,790		1

Agua Dulce Field: Reservoir 6200'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	176,888	2	
February	280,226	2	
March	303,307	2	
April	212,108	2	
May	234,991	3	
June	354,814	3	
July	376,573	3	
August	343,291	3	
September	362,641	3	
October	370,770	3	
November	333,072	3	
December	348,478	3	
Total	3,697,159		8

RAILROAD COMMISSION OF TEXAS

TABLE NO. 20—Continued

District No. 4—Continued

Agua Dulce Field: Reservoir 6300'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	174,380	2	
February	96,096	1	
March	129,760	2	
April	61,124	2	
May	85,373	2	
June	19,845	1	
July	22,637	1	
August	33,144	1	
September	29,032	1	
October	62,221	1	
November	63,588	1	
December	83,263	1	
Total	860,463		2

Agua Dulce Field: Reservoir 6400'; Nueces County (No Production).

2

Agua Dulce Field: Reservoir 6500'; Nueces County (No Production).

1

Agua Dulce Field: Reservoir 6600'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	193,282	1	
February	177,248	1	
March	141,111	1	
April	68,646	1	
May	41,892	1	
June	81,527	1	
July	62,288	1	
August	98,393	1	
September	132,269	1	
October	174,548	1	
November	152,152	1	
December	365,668	3	
Total	1,689,024		3

Agua Dulce Field: Reservoir 6700'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	37,488	1	
April	3,120	1	
May	0	0	
June	0	0	
July	0	0	
August	0	0	
September	53,274	1	
October	11,128	1	
November	0	0	
December	0	0	
Total	105,010		3

TABLE NO. 20—Continued

District No. 4—Continued

Agua Dulce Field: Reservoir 6800'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	4,456,087	20	
February	3,840,927	20	
March	3,776,413	18	
April	3,078,795	18	
May	2,390,473	15	
June	2,354,586	17	
July	2,469,467	18	
August	2,888,117	17	
September	2,557,417	18	
October	3,069,454	18	
November	2,803,255	19	
December	2,788,678	17	
Total	36,473,669		32

Agua Dulce Field: Reservoir 6900'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	254,934	3	
February	274,368	2	
March	445,694	7	
April	348,375	7	
May	210,743	7	
June	244,182	6	
July	346,691	6	
August	548,443	6	
September	583,301	6	
October	714,535	7	
November	853,572	7	
December	569,182	5	
Total	5,394,020		6

Agua Dulce Field: Reservoir 7001'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	11,800	1	
March	8,294	1	
April	9,405	1	
May	14,108	1	
June	5,195	1	
July	8,437	1	
August	9,209	1	
September	8,925	1	
October	9,180	1	
November	6,658	1	
December	6,371	1	
Total	97,582		1

RAILROAD COMMISSION OF TEXAS

TABLE NO. 20—Continued

District No. 4—Continued

Agua Dulce Field: Reservoir 7100'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	92,820	1	
February	95,242	1	
March	81,622	1	
April	28,484	1	
May	0	0	
June	0	0	
July	0	0	
August	6,003	1	
September	6,394	1	
October	69,443	1	
November	19,170	1	
December	14,944	1	
Total	414,122		1

Agua Dulce Field: Reservoir 7200'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	0	0	
April	0	0	
May	0	0	
June	0	0	
July	0	0	
August	0	0	
September	84,766	1	
October	0	0	
November	0	0	
December	0	0	
Total	84,766		1

Agua Dulce Field: Reservoir 7300'; Nueces County (No Production).

1

Alamo Field: Reservoir 5505'; Hidalgo County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	0	0	
April	2,100	1	
May	9,900	1	
June	0	0	
July	0	0	
August	0	0	
September	0	0	
October	0	0	
November	0	0	
December	0	0	
Total	12,000		1

TABLE NO. 20—Continued

District No. 4—Continued

Alamo Field: Reservoir 5953'; Hidalgo County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	0	0	
April	2,700	1	
May	9,000	1	
June	0	0	
July	0	0	
August	0	0	
September	0	0	
October	0	0	
November	0	0	
December	0	0	
Total	11,700		1

Albercas Field: Webb and Jim Hogg Counties (No Production).

8

Alfred Prospect Field: Jim Wells County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	6,251	1	
February	5,500	1	
March	6,251	1	
April	6,285	1	
May	5,250	1	
June	5,500	1	
July	5,500	1	
August	5,500	1	
September	5,250	1	
October	5,500	1	
November	5,250	1	
December	5,500	1	
Total	67,536		1

Alice Field: Reservoir 5100'; Jim Wells County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	6,090	1	
February	4,690	1	
March	3,415	1	
April	4,922	1	
May	3,185	1	
June	2,310	1	
July	420	1	
August	3,162	1	
September	1,683	1	
October	1,335	1	
November	969	1	
December	3,672	1	
Total	35,853		5

Alice Field: Reservoir 5200'; Jim Wells County (No Production).

1

TABLE NO. 20—Continued

District No. 4—Continued

Alice Field: Reservoir 5400'; Jim Wells County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	7,005	1	
February.....	10,923	1	
March.....	28,050	1	
April.....	6,765	1	
May.....	330	1	
June.....	880	1	
July.....	0	0	
August.....	330	1	
September.....	0	0	
October.....	0	0	
November.....	1,375	1	
December.....	4,235	1	
Total.....	59,893		2

Alta Mesa Field: Reservoir 1100'; Brooks County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	2,296	1	
February.....	832	1	
March.....	1,377	1	
April.....	1,924	1	
May.....	1,637	1	
June.....	1,405	1	
July.....	1,226	1	
August.....	1,555	1	
September.....	1,459	1	
October.....	1,459	1	
November.....	1,391	1	
December.....	1,409	1	
Total.....	17,970		2

Alta Mesa Field: Reservoir 3475'; Brooks Field (No Production).

1

Amargosa Field: Jim Wells County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	105,557	5	
February.....	93,522	5	
March.....	98,503	4	
April.....	52,704	5	
May.....	50,197	6	
June.....	78,365	6	
July.....	58,072	5	
August.....	59,878	4	
September.....	68,317	4	
October.....	56,000	4	
November.....	59,101	4	
December.....	97,670	5	
Total.....	877,886		7

Angelita Field: Reservoir 5300'; San Patricio County (No Production).

1

TABLE NO. 20—Continued

District No. 4—Continued

Aransas Pass Field: Reservoir 6500'; San Patricio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	69,552	3	
February	65,568	3	
March	74,835	3	
April	41,440	3	
May	6,027	2	
June	0	0	
July	10,704	1	
August	31,189	2	
September	28,971	2	
October	61,700	2	
November	55,084	2	
December	58,412	2	
Total	503,482		5

Aransas Pass Field: Reservoir 6700'; San Patricio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	122,948	5	
February	108,975	4	
March	106,218	4	
April	62,489	4	
May	40,823	4	
June	43,353	4	
July	24,244	4	
August	28,762	5	
September	25,847	4	
October	27,699	3	
November	22,364	3	
December	18,057	3	
Total	631,779		5

Aransas Pass Field: Reservoir 6800'; San Patricio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	160,417	5	
February	135,239	5	
March	123,849	5	
April	91,865	4	
May	94,788	4	
June	73,584	4	
July	75,035	4	
August	74,662	4	
September	72,343	3	
October	59,765	3	
November	44,482	3	
December	35,495	4	
Total	1,041,524		6

TABLE NO. 20—Continued

District No. 4—Continued

Aransas Pass Field: Reservoir 6900'; San Patricio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	59,065	2	
February	50,895	2	
March	55,099	2	
April	34,619	2	
May	15,092	2	
June	17,808	2	
July	37,807	2	
August	39,509	2	
September	53,747	2	
October	58,376	2	
November	49,757	2	
December	51,898	2	
Total	523,672		2

Aransas Pass Field: Reservoir 7100'; San Patricio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	38,011	2	
February	86,311	2	
March	92,200	2	
April	106,755	4	
May	79,812	4	
June	55,051	4	
July	58,673	3	
August	78,595	3	
September	66,821	2	
October	77,326	3	
November	62,992	2	
December	61,146	2	
Total	863,693		9

Aransas Pass Field: Reservoir 7300'; San Patricio County (No Production).

1

Aransas Pass Field: Reservoir 7400'; San Patricio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	60,055	2	
February	73,376	3	
March	98,437	3	
April	77,147	1	
May	38,253	1	
June	0	0	
July	0	0	
August	0	0	
September	0	0	
October	0	0	
November	0	0	
December	0	0	
Total	347,268		2

TABLE NO. 20—Continued

District No. 4—Continued

Baldwin Field: Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	13,363	1	
February	16,359	1	
March	13,266	1	
April	8,763	1	
May	8,443	1	
June	10,547	1	
July	13,134	1	
August	7,934	1	
September	8,347	1	
October	9,391	1	
November	7,887	1	
December	20,005	1	
Total	137,439		1

Bandera Field: Jim Wells County (No Production).

2

Benavides-Pettus Field: Duval County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	5,570	2	
February	7,160	2	
March	6,937	2	
April	4,152	2	
May	3,102	2	
June	1,857	2	
July	1,728	2	
August	6,724	2	
September	4,767	2	
October	4,749	2	
November	25,252	3	
December	29,079	3	
Total	101,077		4

Benavides-Teddle Field: Duval County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	5,170	1	
February	41,800	1	
March	70,620	1	
April	24,640	1	
May	14,520	1	
June	19,250	1	
July	30,910	1	
August	7,040	1	
September	10,340	1	
October	21,560	1	
November	18,810	1	
December	23,980	1	
Total	288,640		1

TABLE NO. 20—Continued

District No. 4—Continued

Benavides-Walstad Field: Duval County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	9,387	2	
February	7,594	2	
March	6,071	2	
April	3,938	2	
May	4,121	2	
June	3,088	2	
July	1,804	2	
August	1,173	2	
September	560	1	
October	578	1	
November	650	1	
December	858	1	
Total	39,822		6

Ben Bolt Field: Reservoir 5100'; Jim Wells County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	7,620	2	
February	6,605	2	
March	6,941	2	
April	3,773	2	
May	2,710	2	
June	1,072	2	
July	1,091	2	
August	3,480	2	
September	4,626	2	
October	481	2	
November	6,761	2	
December	1,003	2	
Total	46,163		6

Ben Bolt Field: Reservoir 5400'; Jim Wells County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	1,000	1	
March	1,640	1	
April	400	1	
May	146	1	
June	125	1	
July	450	1	
August	300	1	
September	300	1	
October	600	1	
November	600	1	
December	300	1	
Total	5,861		2

TABLE NO. 20—Continued

District No. 4—Continued

Bird Island Field: Kleberg County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	0	0	
February.....	0	0	
March.....	0	0	
April.....	0	0	
May.....	0	0	
June.....	2,083	2	
July.....	0	0	
August.....	0	0	
September.....	0	0	
October.....	0	0	
November.....	0	0	
December.....	0	0	
Total.....	2,083		2

Blase Uribe Field: Zapata County (No Production).

1

Minnie Bock Field: Reservoir 3640'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	21,000	1	
February.....	12,986	1	
March.....	13,200	1	
April.....	26,068	1	
May.....	25,000	1	
June.....	24,606	1	
July.....	46,864	1	
August.....	20,425	1	
September.....	23,453	1	
October.....	26,500	1	
November.....	29,654	1	
December.....	44,482	1	
Total.....	314,238		2

Minnie Bock Field: Reservoir 3700'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	9,999	1	
February.....	9,999	1	
March.....	9,999	1	
April.....	9,900	1	
May.....	31,228	2	
June.....	31,130	2	
July.....	37,395	2	
August.....	35,854	2	
September.....	35,008	2	
October.....	37,712	2	
November.....	36,353	2	
December.....	40,414	2	
Total.....	324,991		2

RAILROAD COMMISSION OF TEXAS

TABLE NO. 20—Continued

District No. 4—Continued

Minnie Bock Field: Reservoir 3800'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	1,955	1	
February	1,526	1	
March	3,875	1	
April	3,750	1	
May	3,875	1	
June	3,750	1	
July	2,450	1	
August	0	0	
September	0	0	
October	0	0	
November	0	0	
December	0	0	
Total	21,181		1

Minnie Bock Field: Reservoir 5510'; Nueces County (No Production).

1

Boyle Field: Starr County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	155	1	
February	1,427	1	
March	0	0	
April	0	0	
May	0	0	
June	67	1	
July	0	0	
August	0	0	
September	0	0	
October	0	0	
November	0	0	
December	929	1	
Total	2,578		1

Brani (Kohler Deep) Field: Duval County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	19,165	2	
February	14,884	2	
March	13,530	2	
April	13,144	3	
May	12,669	2	
June	12,865	2	
July	17,305	2	
August	21,627	2	
September	20,964	2	
October	18,016	2	
November	20,157	2	
December	23,160	2	
Total	207,486		3

OIL AND GAS DIVISION

TABLE NO. 20—Continued
District No. 4—Continued

Bruni (Kohler Shallow) Field: Duval County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	686	2	
February	626	2	
March	686	2	
April	667	2	
May	687	2	
June	667	2	
July	687	2	
August	687	2	
September	667	2	
October	687	2	
November	667	2	
December	687	2	
Total	8,101		8

Captain Lucey Field: Reservoir 4000'; Jim Wells County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	89,302	8	
February	82,181	7	
March	78,891	8	
April	60,541	8	
May	64,175	8	
June	47,581	8	
July	62,208	8	
August	59,657	7	
September	76,216	8	
October	64,673	7	
November	80,516	8	
December	86,292	7	
Total	852,233		12

Captain Lucey Field: Reservoir 5325'; Jim Wells County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	17,586	1	
February	12,313	1	
March	11,424	1	
April	9,291	1	
May	8,037	1	
June	10,253	1	
July	12,772	1	
August	10,450	1	
September	13,858	1	
October	17,225	1	
November	13,830	1	
December	17,249	1	
Total	154,288		1

TABLE NO. 20—Continued

District No. 4—Continued

Captain Lucey Field: Reservoir 5600'; Jim Wells County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	10,842	1	
February.....	8,814	1	
March.....	4,104	1	
April.....	5,643	1	
May.....	5,778	1	
June.....	10,873	1	
July.....	5,598	1	
August.....	8,250	1	
September.....	12,857	1	
October.....	9,099	1	
November.....	8,590	1	
December.....	13,086	1	
Total.....	103,534		1

Carolina Texas Field: Reservoir 1800'; Webb County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	13,157	2	
February.....	9,834	2	
March.....	12,771	2	
April.....	6,704	2	
May.....	6,116	2	
June.....	6,340	2	
July.....	6,874	2	
August.....	5,864	2	
September.....	4,673	2	
October.....	6,403	2	
November.....	5,827	2	
December.....	6,252	2	
Total.....	90,815		2

Carolina Texas Field: Reservoir 2200'; Webb County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	5,279	2	
February.....	4,517	2	
March.....	6,685	2	
April.....	6,448	2	
May.....	6,361	2	
June.....	6,830	2	
July.....	5,932	2	
August.....	6,151	2	
September.....	5,624	2	
October.....	6,116	2	
November.....	4,895	2	
December.....	2,902	2	
Total.....	67,740		3

TABLE NO. 20—Continued

District No. 4—Continued

Carolina Texas Field: Reservoir 5000'; Webb County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	6,896	1	
February	6,215	1	
March	7,261	1	
April	6,700	1	
May	6,829	1	
June	3,251	1	
July	0	0	
August	0	0	
September	0	0	
October	0	0	
November	0	0	
December	0	0	
Total	37,152		2

Casa Blanca Field: Duval County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	1,067	3	
February	491	2	
March	504	2	
April	378	2	
May	378	2	
June	315	2	
July	340	2	
August	504	2	
September	504	2	
October	580	2	
November	655	2	
December	663	2	
Total	6,379		3

Casa Blanca, West Field: Duval County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	30	1	
March	32	1	
April	15	1	
May	19	1	
June	11	1	
July	16	1	
August	18	1	
September	5	1	
October	17	1	
November	30	1	
December	21	1	
Total	214		4

TABLE NO. 20—Continued

District No. 4—Continued

Cedro Hill Field: Duval County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	6,036	1	
February	5,749	1	
March	5,981	1	
April	5,517	1	
May	7,027	1	
June	5,592	1	
July	7,145	1	
August	5,953	1	
September	4,853	1	
October	6,662	1	
November	3,794	1	
December	8,365	1	
Total	72,674		3

Chapman Ranch Field: Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	23,464	1	
February	16,423	1	
March	0	0	
April	0	0	
May	0	0	
June	0	0	
July	0	0	
August	45,408	1	
September	57,564	1	
October	28,475	2	
November	3,191	2	
December	0	0	
Total	174,525		3

Charco Blanco Field: Starr County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	334	1	
February	284	1	
March	280	1	
April	324	1	
May	271	1	
June	277	1	
July	292	1	
August	371	1	
September	371	1	
October	243	1	
November	206	1	
December	210	1	
Total	3,463		1

TABLE NO. 20—Continued
District No. 4—Continued

Clara Driscoll Field: Reservoir 3200'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	68,887	2	
February	50,840	2	
March	67,612	2	
April	93,439	2	
May	85,152	2	
June	78,510	2	
July	70,446	2	
August	74,402	2	
September	60,715	2	
October	8,569	1	
November	176	1	
December	659	1	
Total	659,407		2

Clara Driscoll Field: Reservoir 3600'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	35,606	3	
February	46,831	3	
March	35,967	3	
April	26,562	3	
May	29,741	3	
June	32,092	3	
July	36,468	3	
August	37,131	3	
September	26,368	3	
October	46,455	3	
November	35,347	3	
December	41,780	3	
Total	430,348		3

Clara Driscoll Field: Reservoir 3800'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	17,604	2	
February	9,194	2	
March	19,767	2	
April	11,470	2	
May	11,739	2	
June	15,087	3	
July	11,751	3	
August	14,557	2	
September	10,970	2	
October	14,886	2	
November	36,563	3	
December	42,244	3	
Total	215,832		4

TABLE NO. 20—Continued

District No. 4—Continued

Clara Driscoll, South Field: Reservoir 3200'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	120,149	1	
February	104,839	1	
March	75,759	1	
April	84,005	1	
May	63,010	1	
June	62,498	1	
July	56,943	1	
August	73,838	1	
September	65,582	1	
October	73,565	1	
November	56,337	1	
December	41,427	1	
Total	877,952		1

Clara Driscoll, South Field: Reservoir 3800'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	0	0	
April	0	0	
May	21,636	1	
June	21,096	1	
July	27,939	1	
August	44,929	1	
September	5,989	1	
October	2,917	1	
November	1,800	1	
December	1,860	1	
Total	128,166		5

Clara Driscoll, South Field: Reservoir 5100'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	30,000	1	
February	20,000	1	
March	20,000	1	
April	20,000	1	
May	10,000	1	
June	10,000	1	
July	10,000	1	
August	10,000	1	
September	10,000	1	
October	10,000	1	
November	10,000	1	
December	10,000	1	
Total	170,000		1

TABLE NO. 20—Continued

District No. 4—Continued

Clara Driscoll, South Field: Reservoir 5600'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	12,439	2	
February.....	11,430	2	
March.....	30,456	2	
April.....	13,176	2	
May.....	7,191	2	
June.....	16,598	2	
July.....	4,619	2	
August.....	9,467	2	
September.....	14,782	2	
October.....	6,082	3	
November.....	1,203	1	
December.....	1,907	1	
Total.....	129,350		1

Clark-Muil Field: Reservoir 4700'; Jim Wells County (No Production). 1

Clark-Muil Field: Reservoir 5300'; Jim Wells County (No Production). 1

Cole-Bruni Field: Reservoir 1600'; Webb and Duval Counties.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	66,827	31	
February.....	57,710	29	
March.....	66,967	29	
April.....	70,075	29	
May.....	86,750	30	
June.....	88,807	30	
July.....	89,987	28	
August.....	89,202	28	
September.....	88,820	27	
October.....	80,939	27	
November.....	0	0	
December.....	0	0	
Total.....	786,084		36

Cole Brunl—Cole Sand Field: Reservoir 1700'; Webb County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	65,406	25	
February.....	60,029	25	
March.....	65,621	25	
April.....	63,284	25	
May.....	68,404	25	
June.....	65,300	24	
July.....	69,802	24	
August.....	67,687	24	
September.....	40,308	23	
October.....	0	0	
November.....	0	0	
December.....	0	0	
Total.....	565,841		24

RAILROAD COMMISSION OF TEXAS

TABLE NO. 20—Continued
District No. 4—Continued

Cole Bruni—Benavides Area Field: Reservoir 2300'; Webb and Duval Counties.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	1,224	4	
February	1,348	4	
March	1,139	4	
April	1,169	4	
May	1,967	4	
June	992	4	
July	1,129	4	
August	549	4	
September	0	0	
October	0	0	
November	0	0	
December	0	0	
Total	9,517		5

Cole Bruni Field: Reservoir 2300' Sand, 160 Ac. Unit; Duval County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	48,700	3	
February	44,064	3	
March	49,003	3	
April	47,016	3	
May	49,287	3	
June	46,187	3	
July	47,745	3	
August	50,012	3	
September	46,782	3	
October	45,490	3	
November	32,500	3	
December	40,468	3	
Total	547,254		3

Cole Bruni—Bruni Area Field: Reservoir 2300'; Duval and Webb Counties.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	34,817	11	
February	24,324	11	
March	29,530	11	
April	32,639	11	
May	27,378	10	
June	27,019	11	
July	27,054	11	
August	30,222	11	
September	43,100	11	
October	36,333	11	
November	18,601	11	
December	1,255	8	
Total	332,272		12

OIL AND GAS DIVISION

TABLE NO. 20—Continued
District No. 4—Continued

Cole Bruni—Kalmor Cuellar Area Field: Webb County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	6,806	2	
February	3,911	1	
March	7,544	2	
April	8,894	1	
May	6,846	1	
June	9,132	1	
July	5,455	1	
August	6,723	1	
September	5,696	1	
October	5,137	1	
November	5,175	1	
December	5,035	1	
Total	76,354		3

Cole Bruni Field: Reservoir 2500'; Webb County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	0	0	
April	0	0	
May	0	0	
June	0	0	
July	0	0	
August	0	0	
September	0	0	
October	0	0	
November	12,772	1	
December	21,589	1	
Total	34,361		1

Colemena Field: Reservoir 1375'; Duval County (No Production).

1

Colmena Field: Reservoir 1500'; Duval County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	18,134	3	
February	20,032	3	
March	21,821	3	
April	20,820	3	
May	28,870	3	
June	39,712	4	
July	54,295	4	
August	50,494	5	
September	48,492	5	
October	56,893	5	
November	48,400	4	
December	58,576	4	
Total	466,539		5

TABLE NO. 20—Continued

District No. 4—Continued

Colorado Field: Jim Hogg County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	0	0	
February.....	0	0	
March.....	0	0	
April.....	0	0	
May.....	0	0	
June.....	0	0	
July.....	0	0	
August.....	105	1	
September.....	132	1	
October.....	0	0	
November.....	0	0	
December.....	0	0	
Total.....	237		1

Conoco Driscoll Field: Reservoir 2400'; Duval County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	2,297	1	
February.....	1,896	1	
March.....	2,087	1	
April.....	2,029	1	
May.....	2,466	1	
June.....	2,230	1	
July.....	2,209	1	
August.....	2,040	1	
September.....	1,149	1	
October.....	2,142	1	
November.....	2,005	1	
December.....	1,948	1	
Total.....	24,498		1

Conoco Driscoll Field: Reservoir 3200'; Duval County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	3,950	1	
February.....	4,050	1	
March.....	3,885	1	
April.....	6,000	1	
May.....	0	0	
June.....	862	1	
July.....	1,248	1	
August.....	0	0	
September.....	0	0	
October.....	0	0	
November.....	0	0	
December.....	0	0	
Total.....	19,995		1

Conoco Driscoll Field: Reservoir 3300'; Duval County (No Production) 3

Conoco Driscoll Field: Reservoir 3600'; Duval County (No Production). 1

TABLE NO. 20—Continued
District No. 4—Continued

Corpus Christi Field: Reservoir 4000'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	24,374	1	
February.....	22,202	1	
March.....	25,260	1	
April.....	57,989	2	
May.....	54,172	2	
June.....	44,180	2	
July.....	32,323	2	
August.....	22,564	2	
September.....	0	0	
October.....	0	0	
November.....	0	0	
December.....	0	0	
Total.....	283,064		5

Corpus Christi Field: Reservoir 4100'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	19,678	1	
February.....	3,137	1	
March.....	22,436	2	
April.....	17,532	1	
May.....	12,799	1	
June.....	0	0	
July.....	0	0	
August.....	0	0	
September.....	0	0	
October.....	0	0	
November.....	0	0	
December.....	0	0	
Total.....	75,582		5

Cuellar Field: Zapata County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	28,222	2	
February.....	28,830	2	
March.....	27,963	2	
April.....	34,530	2	
May.....	27,559	2	
June.....	34,394	2	
July.....	27,573	2	
August.....	27,644	2	
September.....	27,306	2	
October.....	34,193	2	
November.....	26,285	2	
December.....	33,534	2	
Total.....	358,033		3

TABLE NO. 20—Continued

District No. 4—Continued

Dinn Field: Reservoir 2500'; Duval County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	0	0	
February.....	0	0	
March.....	0	0	
April.....	0	0	
May.....	0	0	
June.....	0	0	
July.....	0	0	
August.....	0	0	
September.....	0	0	
October.....	0	0	
November.....	12,772	1	
December.....	21,589	1	
Total.....	34,361		1

Eagle Hill Field: Duval County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	2,085	3	
February.....	842	3	
March.....	604	3	
April.....	574	3	
May.....	301	3	
June.....	488	3	
July.....	565	3	
August.....	600	3	
September.....	566	3	
October.....	134	3	
November.....	345	3	
December.....	255	3	
Total.....	7,359		3

East Mathis Field: San Patricio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	0	0	
February.....	0	0	
March.....	0	0	
April.....	0	0	
May.....	30,000	1	
June.....	27,500	1	
July.....	17,000	1	
August.....	0	0	
September.....	0	0	
October.....	0	0	
November.....	0	0	
December.....	0	0	
Total.....	74,500		1

TABLE NO. 20—Continued

District No. 4—Continued

Fitzsimmons Field: Duval County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Gas Wells Reported
January	32,510	1	
February	29,774	1	
March	30,258	1	
April	19,636	1	
May	2,243	1	
June	0	0	
July	0	0	
August	0	0	
September	0	0	
October	333	1	
November	2,805	1	
December	3,850	1	
Total	121,409		1

Flour Bluff Field: Reservoir 6400'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	45,107	1	
February	4,188	1	
March	25,860	1	
April	26,335	1	
May	24,037	1	
June	5,766	1	
July	5,549	1	
August	26,149	1	
September	7,229	1	
October	6,865	1	
November	18,191	1	
December	2,281	1	
Total	197,557		3

Flour Bluff Field: Reservoir 6600'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	107,301	3	
February	115,158	3	
March	91,679	3	
April	83,038	3	
May	54,505	2	
June	57,841	2	
July	60,335	2	
August	49,535	2	
September	41,880	2	
October	49,630	3	
November	70,694	3	
December	94,639	3	
Total	876,235		8

TABLE NO. 20—Continued

District No. 4—Continued

Flour Bluff, East Field: Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	1	
February	0	0	
March	0	0	
April	0	0	
May	0	0	
June	6,845	2	
July	8,558	2	
August	1,864	1	
September	1,787	1	
October	1,106	1	
November	581	1	
December	640	1	
Total	21,381		1

Gandy Field: Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	2,322	1	
February	0	0	
March	5,664	1	
April	3,300	1	
May	1,500	1	
June	2,600	1	
July	9,307	1	
August	32,933	1	
September	33,966	1	
October	32,939	1	
November	27,570	1	
December	18,381	1	
Total	170,482		3

Glen Field: Reservoir 2140'; Webb County (No Production). 3

Glen Field: Reservoir 3182'; Webb County (No Production) 1

Government Wells, North Field: Reservoir 735'; Duval County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	90	1	
February	90	1	
March	107	1	
April	90	1	
May	72	1	
June	60	1	
July	54	1	
August	106	1	
September	90	1	
October	68	1	
November	76	1	
December	118	1	
Total	1,021		1

Government Wells, North Field: Reservoir 1500'; Duval County (No Production). 1

TABLE NO. 20—Continued
District No. 4—Continued

Government Wells, North Field: Reservoir 2335'; Duval County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	2,922	1	
February.....	4,002	1	
March.....	3,927	1	
April.....	3,417	1	
May.....	3,214	1	
June.....	2,203	1	
July.....	1,502	1	
August.....	2,012	1	
September.....	1,675	1	
October.....	1,274	1	
November.....	1,568	1	
December.....	1,913	1	
Total.....	29,629		2

Government Wells, South Field: Duval County (No Production).

1

Guerra Field: Starr County (No Production).

5

Gutierrez Field: Jim Hogg County (No Production).

1

Henshaw Field: Jim Wells County (No Production).

2

Hoffman Field: Reservoir 2600'; Duval County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	79,971	7	
February.....	73,583	7	
March.....	79,549	7	
April.....	82,697	7	
May.....	65,027	7	
June.....	65,782	7	
July.....	83,831	7	
August.....	66,090	7	
September.....	61,222	7	
October.....	82,200	7	
November.....	98,438	7	
December.....	131,451	7	
Total.....	969,841		14

Hoffman Field: Reservoir 2900'; Duval County (No Production).

1

Jennings Field: Reservoir 1200'; Zapata County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	2,935	1	
February.....	3,393	1	
March.....	4,520	1	
April.....	4,563	1	
May.....	7,120	1	
June.....	5,267	1	
July.....	6,845	1	
August.....	5,826	1	
September.....	5,648	1	
October.....	4,158	1	
November.....	3,214	1	
December.....	4,460	1	
Total.....	57,949		2

TABLE NO. 20—Continued

District No. 4—Continued

Jennings Field: Reservoir 1400' ; Zapata County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	4,181	1	
February	8,861	1	
March	7,989	1	
April	10,545	2	
May	11,883	1	
June	11,563	1	
July	10,401	1	
August	9,302	1	
September	6,148	1	
October	4,675	1	
November	937	1	
December	944	1	
Total	87,429		3

Jones Field: Jim Hogg County (No Production).

Kelsey Field: Reservoir 4700' ; Jim Hogg and Starr Counties (No Production). 2

Kelsey Field: Reservoir 5000' ; Jim Hogg and Starr Counties.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	3,411	1	
February	3,328	1	
March	4,023	1	
April	2,009	1	
May	1,522	1	
June	1,442	1	
July	1,248	1	
August	1,548	1	
September	1,655	1	
October	1,641	1	
November	1,634	1	
December	1,940	1	
Total	25,401		2

King Field: Reservoir 6200' ; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	0	0	
April	0	0	
May	0	0	
June	0	0	
July	0	0	
August	10,071	1	
September	7,923	1	
October	7,407	1	
November	6,586	1	
December	5,817	1	
Total	37,804		2

OIL AND GAS DIVISION

TABLE NO. 20—Continued
District No. 4—Continued

Kingsville Field: Reservoir 2400'; Kleberg County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	622	1	
February	214	1	
March	0	0	
April	1,075	1	
May	1,254	1	
June	1,936	1	
July	682	1	
August	0	0	
September	0	0	
October	0	0	
November	0	0	
December	0	0	
Total	5,783		2

King Field: Reservoir 4000'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	11,581	1	
February	14,187	1	
March	26,492	1	
April	7,563	1	
May	19,340	1	
June	20,439	1	
July	7,282	1	
August	7,548	1	
September	16,917	1	
October	11,371	1	
November	18,684	1	
December	26,915	1	
Total	188,319		1

Kohler Field: Reservoir 1700'; Duval County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	22,577	6	
February	19,629	6	
March	21,406	6	
April	24,415	6	
May	24,090	5	
June	19,522	5	
July	20,680	5	
August	20,254	5	
September	17,346	5	
October	23,930	5	
November	8,798	5	
December	5,483	4	
Total	228,130		6

RAILROAD COMMISSION OF TEXAS

TABLE NO. 20—Continued

District No. 4—Continued

Kohler Field: Reservoir 2450'; Duval County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	2,359	1	
February	3,317	1	
March	4,955	1	
April	4,971	1	
May	4,798	1	
June	4,861	1	
July	5,207	1	
August	4,619	1	
September	4,345	1	
October	5,600	1	
November	5,648	1	
December	6,081	1	
Total	56,761		1

Kohler, North Field: Reservoir 2600'; Duval County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	39,442	1	
February	45,492	1	
March	54,980	1	
April	19,529	1	
May	26,121	1	
June	32,398	1	
July	19,194	1	
August	35,599	1	
September	36,782	1	
October	43,196	1	
November	30,614	1	
December	45,965	1	
Total	429,312		1

Koopman Field: Jim Wells County (No Production).

1

Labbe Field: Reservoir 1800'; Duval County (No Production).

1

Labbe Field: Reservoir 2400' Duval County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	6,808	1	
February	5,569	1	
March	8,049	1	
April	9,083	1	
May	6,631	1	
June	5,322	1	
July	5,087	1	
August	5,375	1	
September	6,961	1	
October	5,623	1	
November	4,601	1	
December	4,325	1	
Total	73,434		1

OIL AND GAS DIVISION

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TABLE NO. 20—Continued

District No. 4—Continued

Labbe Field: Reservoir 2800'; Duval County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	48,548	2	
February.....	24,420	2	
March.....	35,737	2	
April.....	39,313	2	
May.....	35,823	2	
June.....	35,913	3	
July.....	62,079	3	
August.....	53,190	3	
September.....	63,403	4	
October.....	55,035	3	
November.....	51,798	4	
December.....	29,016	3	
Total.....	534,275		7

La Blanca Field: Reservoir 7400'; Hidalgo County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	182,420	1	
February.....	156,500	1	
March.....	196,000	1	
April.....	123,760	1	
May.....	10,950	1	
June.....	10,350	1	
July.....	10,050	1	
August.....	14,400	1	
September.....	14,356	1	
October.....	36,315	1	
November.....	40,730	1	
December.....	53,716	1	
Total.....	849,547		1

La Blanca Field: Reservoir 7500'; Hidalgo County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	1,018,200	3	
February.....	846,880	3	
March.....	921,940	3	
April.....	588,080	3	
May.....	358,656	2	
June.....	50,438	3	
July.....	43,940	2	
August.....	41,990	2	
September.....	48,471	3	
October.....	42,718	3	
November.....	57,586	3	
December.....	67,371	3	
Total.....	4,086,270		3

RAILROAD COMMISSION OF TEXAS

TABLE NO. 20—Continued

District No. 4—Continued

La Blanca Field: Reservoir 8000'; Hidalgo County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	729,789	3	
February	652,222	3	
March	694,073	3	
April	526,306	3	
May	21,803	1	
June	120,251	2	
July	97,707	2	
August	440,840	2	
September	457,069	2	
October	458,534	2	
November	469,489	2	
December	462,607	1	
Total	5,130,690		3

La Gloria Field: Reservoir (Brooks 5800'); Brooks & Jim Wells Counties.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	1,414,344	6	
February	1,362,228	8	
March	1,539,200	8	
April	867,567	7	
May	1,717,255	9	
June	2,045,638	9	
July	2,060,363	9	
August	1,926,566	9	
September	1,871,405	8	
October	1,881,552	7	
November	1,831,780	7	
December	1,923,162	9	
Total	20,441,060		12

La Gloria Field: Reservoir (Scott 5975'); Brooks and Jim Wells Counties.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	922,018	4	
February	764,524	4	
March	903,381	4	
April	560,648	4	
May	847,642	4	
June	816,357	4	
July	850,116	3	
August	868,603	3	
September	891,909	3	
October	932,139	3	
November	856,023	3	
December	1,019,638	4	
Total	10,232,998		6

OIL AND GAS DIVISION

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TABLE NO. 20—Continued

District No. 4—Continued

La Gloria Field: Reservoir (Jim Wells 6060'); Brooks and Jim Wells Counties.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	2,030,964	7	
February.....	1,588,652	8	
March.....	1,767,705	8	
April.....	967,832	8	
May.....	1,733,967	8	
June.....	2,049,054	7	
July.....	2,137,151	7	
August.....	2,052,657	7	
September.....	2,149,436	7	
October.....	2,040,172	7	
November.....	2,144,033	7	
December.....	2,312,415	7	
Total.....	22,974,038		11

La Gloria Field: Reservoir 6650'; Brooks and Jim Wells Counties.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	1,315,918	6	
February.....	1,127,770	7	
March.....	1,443,587	7	
April.....	788,845	6	
May.....	1,296,392	7	
June.....	1,578,781	7	
July.....	1,666,480	7	
August.....	1,718,248	7	
September.....	1,680,921	7	
October.....	1,561,530	7	
November.....	1,650,184	7	
December.....	1,621,174	7	
Total.....	17,449,830		11

La Gloria Field: Reservoir 7200'; Brooks and Jim Wells Counties.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	7,099	1	
February.....	25,028	1	
March.....	24,335	1	
April.....	24,156	1	
May.....	21,056	1	
June.....	23,330	1	
July.....	22,538	1	
August.....	21,960	1	
September.....	23,889	1	
October.....	21,461	1	
November.....	21,689	1	
December.....	22,173	1	
Total.....	258,714		1

Lamar Field: Aransas County (Abandoned).

RAILROAD COMMISSION OF TEXAS

TABLE NO. 20—Continued

District No. 4—Continued

La Reforma Field: Starr County.

Month	Gas Produced M. C. F.	No. Produced Produced	Total Reported Reported
January	19,399	1	
February	0	0	
March	30,398	1	
April	0	0	
May	0	0	
June	0	0	
July	1,512	1	
August	2,592	1	
September	0	0	
October	0	0	
November	1,756	1	
December	842	1	
Total	56,499		4

Las Animas Field: Jim Hogg County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	3,255	1	
February	2,940	1	
March	3,255	1	
April	3,150	1	
May	3,255	1	
June	3,150	1	
July	5,455	1	
August	15,500	1	
September	6,200	1	
October	6,300	1	
November	19,400	1	
December	7,100	1	
Total	78,960		4

Loma Novia Field: Duval County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	5,496	2	
February	6,742	2	
March	10,935	2	
April	9,980	2	
May	8,680	2	
June	8,065	2	
July	3,422	2	
August	2,695	1	
September	2,276	1	
October	2,264	1	
November	2,289	1	
December	2,262	1	
Total	65,106		4

OIL AND GAS DIVISION

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TABLE NO. 20—Continued
District No. 4—Continued

Longhorn Field: Duval County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	6,230	1	
February.....	5,895	1	
March.....	5,540	1	
April.....	5,110	1	
May.....	5,028	1	
June.....	4,860	1	
July.....	5,250	1	
August.....	5,090	1	
September.....	4,800	1	
October.....	4,960	1	
November.....	4,800	1	
December.....	4,960	1	
Total.....	62,523		1

Lopeno Field: Zapata County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	687,181	20	
February.....	662,401	20	
March.....	700,212	20	
April.....	684,494	19	
May.....	698,714	21	
June.....	691,821	21	
July.....	702,512	21	
August.....	698,304	21	
September.....	702,190	21	
October.....	752,551	21	
November.....	758,586	21	
December.....	724,975	21	
Total.....	8,463,941		22

Lopez Field: Webb and Duval Counties.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	1,570	2	
February.....	438	1	
March.....	117	1	
April.....	151	1	
May.....	45	1	
June.....	1,083	1	
July.....	214	1	
August.....	392	1	
September.....	0	0	
October.....	303	1	
November.....	278	1	
December.....	279	1	
Total.....	4,870		3

RAILROAD COMMISSION OF TEXAS

TABLE NO. 20—Continued

District No. 4—Continued

Luby Field: Reservoir 3900'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	15,963	1	
February	20,324	1	
March	26,555	1	
April	16,024	1	
May	26,536	1	
June	15,780	1	
July	5,082	1	
August	5,982	1	
September	4,109	1	
October	3,240	1	
November	3,556	1	
December	8,605	1	
Total	151,756		1

Luby Field: Reservoir 4023'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	30,744	1	
April	36,201	1	
May	10,522	1	
June	0	0	
July	2,257	1	
August	1,028	1	
September	2,180	1	
October	927	1	
November	835	1	
December	548	1	
Total	85,242		1

Luby Field: Reservoir 4304'; Nueces County (No Production).

1

Lundell Field: Duval County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	13,919	3	
February	12,075	3	
March	11,479	3	
April	9,163	3	
May	8,145	3	
June	978	3	
July	1,214	3	
August	1,559	3	
September	948	3	
October	1,898	3	
November	1,296	3	
December	1,479	3	
Total	64,153		8

TABLE NO. 20—Continued
District No. 4—Continued

Magnolia City Field: Jim Wells County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	0	0	
February.....	874	1	
March.....	0	0	
April.....	0	0	
May.....	0	0	
June.....	21,089	1	
July.....	5,422	1	
August.....	1,754	1	
September.....	0	0	
October.....	0	0	
November.....	0	0	
December.....	0	0	
Total.....	29,139		4

Manila Field: Jim Hogg County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	7,162	2	
February.....	5,987	2	
March.....	7,020	2	
April.....	8,240	2	
May.....	6,000	2	
June.....	5,834	2	
July.....	7,485	2	
August.....	7,387	2	
September.....	6,058	2	
October.....	5,960	2	
November.....	4,915	2	
December.....	4,833	2	
Total.....	76,891		3

Martinez Field: Reservoir 1750'; Zapata Field.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	0	0	
February.....	0	0	
March.....	0	0	
April.....	0	0	
May.....	0	0	
June.....	0	0	
July.....	0	0	
August.....	18,217	1	
September.....	17,458	1	
October.....	15,692	1	
November.....	16,057	1	
December.....	15,726	1	
Total.....	83,150		2

Martinez Field: Reservoir 1800'; Zapata (No Production).

TABLE NO. 20—Continued

District No. 4—Continued

Martinez, South Field: Zapata County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	92,253	17	
February.....	58,682	17	
March.....	45,783	17	
April.....	31,753	16	
May.....	44,991	17	
June.....	38,226	17	
July.....	29,011	17	
August.....	36,562	17	
September.....	33,736	17	
October.....	54,645	17	
November.....	59,996	17	
December.....	60,014	17	
Total.....	585,652		19

McAllen Field: Reservoir 7055'; Hidalgo County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	0	0	
February.....	0	0	
March.....	0	0	
April.....	4,397	1	
May.....	0	0	
June.....	0	0	
July.....	0	0	
August.....	0	0	
September.....	0	0	
October.....	0	0	
November.....	0	0	
December.....	0	0	
Total.....	4,397		1

McAllen Field: Reservoir 7500'; Hidalgo County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	26,176	1	
February.....	28,476	1	
March.....	27,254	1	
April.....	22,310	1	
May.....	23,798	1	
June.....	26,980	1	
July.....	16,742	1	
August.....	7,649	1	
September.....	6,959	1	
October.....	6,010	1	
November.....	8,034	1	
December.....	33,574	1	
Total.....	233,962	1	2

TABLE NO. 20—Continued

District No. 4—Continued

Mercedes Field: Hidalgo County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	50,230	6	
February	45,808	6	
March	41,361	6	
April	44,862	6	
May	39,853	6	
June	39,124	6	
July	35,523	6	
August	39,393	5	
September	41,660	5	
October	40,343	5	
November	44,251	5	
December	43,464	5	
Total	505,872		7

Midway Field: Reservoir 5350'; San Patricio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	20,000	1	
February	0	0	
March	0	0	
April	0	0	
May	20,000	1	
June	0	0	
July	0	0	
August	0	0	
September	0	0	
October	0	0	
November	0	0	
December	0	0	
Total	40,000		1

Midway Field: Reservoir 6000'; San Patricio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	0	0	
April	23,115	1	
May	16,000	1	
June	8,641	1	
July	40,610	1	
August	35,600	1	
September	21,100	1	
October	30,000	1	
November	6,900	1	
December	0	0	
Total	181,966		1

TABLE NO. 20—Continued

District No. 4—Continued

Mirando City Field: Webb County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	251	1	
February.....	217	1	
March.....	245	1	
April.....	248	1	
May.....	249	1	
June.....	235	1	
July.....	246	1	
August.....	225	1	
September.....	222	1	
October.....	255	1	
November.....	230	1	
December.....	237	1	
Total.....	2,860		1

Mirando Valley Field: Reservoir 1800'; Webb County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	391	1	
February.....	0	0	
March.....	0	0	
April.....	0	0	
May.....	0	0	
June.....	0	0	
July.....	0	0	
August.....	0	0	
September.....	0	0	
October.....	0	0	
November.....	0	0	
December.....	0	0	
Total.....	391	1	

Mirando Valley Field: Reservoir 1994'; Zapata County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	3,193	1	
February.....	1,835	1	
March.....	4,528	1	
April.....	3,641	1	
May.....	3,947	1	
June.....	4,371	1	
July.....	466	1	
August.....	0	0	
September.....	1,146	1	
October.....	3,542	1	
November.....	3,034	1	
December.....	3,700	1	
Total.....	33,403		1

TABLE NO. 20—Continued

District No. 4—Continued

Muralla Field: Duval County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	0	0	
April	0	0	
May	0	0	
June	3,311	1	
July	7,188	1	
August	58,859	1	
September	5,858	1	
October	7,763	1	
November	13,526	1	
December	32,012	1	
Total	128,517		1

Nichols Field: Hidalgo and Starr Counties (No Production).

1

Odem Field: Reservoir 3500'; San Patricio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	52,550	2	
February	59,030	2	
March	59,185	2	
April	92,832	2	
May	104,514	2	
June	85,190	2	
July	50,045	2	
August	43,601	2	
September	34,957	1	
October	17,604	1	
November	34,132	2	
December	1,333	1	
Total	634,973		3

Odem Field: Reservoir 5300'; San Patricio County (No Production).

2

Odem Field: Reservoir 7000'; San Patricio County (No Production).

1

O'Hern Field: Reservoir 1628'; Duval County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	4,929	1	
February	5,833	1	
March	5,501	1	
April	6,253	1	
May	6,074	1	
June	5,012	1	
July	7,607	1	
August	6,332	1	
September	6,456	1	
October	4,986	1	
November	5,777	1	
December	7,654	1	
Total	72,414		1

TABLE NO. 20—Continued
District No. 4—Continued

O'Hern Field: Reservoir 2800'; Duval County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	151	1	
February.....	139	1	
March.....	252	1	
April.....	189	1	
May.....	315	1	
June.....	290	1	
July.....	113	1	
August.....	265	1	
September.....	164	1	
October.....	202	1	
November.....	189	1	
December.....	139	1	
Total.....	2,408		1

Orange Grove Field: Jim Wells County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	10,000	1	
February.....	0	0	
March.....	0	0	
April.....	0	0	
May.....	20,000	1	
June.....	0	0	
July.....	0	0	
August.....	0	0	
September.....	0	0	
October.....	0	0	
November.....	0	0	
December.....	0	0	
Total.....	30,000		1

Palo Blanco Field: Brooks County (No Production).

1

Penitas Field: Hidalgo County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	0	0	
February.....	0	0	
March.....	0	0	
April.....	0	0	
May.....	788	1	
June.....	1,392	1	
July.....	0	0	
August.....	0	0	
September.....	0	0	
October.....	0	0	
November.....	0	0	
December.....	0	0	
Total.....	2,180		1

TABLE NO. 20—Continued
District No. 4—Continued

Peters Field: Reservoir 1700'; Duval County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	68,193	3	
February	53,534	3	
March	68,677	3	
April	47,961	3	
May	54,623	3	
June	44,042	3	
July	48,192	3	
August	49,206	3	
September	51,691	3	
October	55,977	3	
November	54,288	3	
December	53,314	3	
Total	649,698		4

Peters Field: Reservoir 1800'; Duval County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	64,457	2	
February	55,719	2	
March	68,874	2	
April	42,897	2	
May	42,834	2	
June	46,150	2	
July	43,084	2	
August	42,980	2	
September	26,666	2	
October	26,326	2	
November	26,463	1	
December	26,023	1	
Total	512,473		2

Peters Field: Reservoir 2400'; Duval County (No Production).

1

Peters Field: Reservoir 2550'; Duval County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	11,704	3	
February	8,046	3	
March	11,841	3	
April	10,685	3	
May	11,914	3	
June	10,410	3	
July	12,080	3	
August	9,005	3	
September	10,641	3	
October	12,061	3	
November	10,436	3	
December	7,555	3	
Total	126,378		4

Peters Field: Reservoir 2600'; Duval County (No Production).

2

TABLE NO. 20—Continued
District No. 4—Continued

Plymouth Field: Reservoir 5600'; San Patricio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	5,366	1	
February	5,897	1	
March	6,765	1	
April	7,213	1	
May	7,744	1	
June	7,275	1	
July	8,045	1	
August	6,265	1	
September	8,967	1	
October	8,100	1	
November	7,842	1	
December	8,540	1	
Total	88,019		5

Plymouth Field: Reservoir 5700'; San Patricio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	0	0	
April	0	0	
May	0	0	
June	2,465	1	
July	11,284	1	
August	5,947	1	
September	12,080	1	
October	17,174	1	
November	7,830	1	
December	4,743	1	
Total	61,523		1

Plymouth, East Field: Reservoir 4800'; San Patricio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	66,396	3	
February	27,646	3	
March	23,808	3	
April	23,751	3	
May	18,894	3	
June	53,170	3	
July	38,624	3	
August	3,817	3	
September	9,865	2	
October	8,702	3	
November	5,808	1	
December	3,300	1	
Total	283,781		3

TABLE NO. 20—Continued

District No. 4—Continued

Plymouth, East Field: Reservoir 5100'; San Patricio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	19,665	1	
February	6,667	1	
March	3,115	1	
April	3,246	1	
May	1,601	1	
June	6,019	1	
July	2,518	1	
August	886	1	
September	4,981	1	
October	1,264	1	
November	0	0	
December	0	0	
Total	49,962		1

Premont Field: Jim Wells County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	3,875	1	
February	3,500	1	
March	3,500	1	
April	3,000	1	
May	0	0	
June	504	1	
July	6,264	2	
August	9,848	2	
September	488	1	
October	488	1	
November	488	1	
December	488	1	
Total	32,443		5

Premont, Southeast Field: Jim Wells County (No Production).

1

Quinto Creek Field: Jim Wells County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	0	0	
April	0	0	
May	0	0	
June	0	0	
July	0	0	
August	15,000	1	
September	10,000	1	
October	8,000	1	
November	6,000	1	
December	0	0	
Total	39,000		1

Randado Field: Jim Hogg County (No Production).

1

RAILROAD COMMISSION OF TEXAS

TABLE NO. 20—Continued

District No. 4—Continued

Reynolds Field: Jim Wells County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	66	1	
February	81	1	
March	89	1	
April	86	1	
May	89	1	
June	86	1	
July	89	1	
August	77	1	
September	74	1	
October	76	1	
November	78	1	
December	77	1	
Total	968		2

Rincon "A" Field: Reservoir 3600'; Starr County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	4,850	1	
February	3,400	1	
March	3,602	1	
April	1,984	1	
May	3,500	1	
June	3,330	1	
July	3,371	1	
August	2,073	1	
September	1,208	1	
October	3,529	1	
November	2,940	1	
December	3,712	1	
Total	37,499		2

Rincon "B" Field: Reservoir 3900'; Starr County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	14,499	3	
February	9,811	3	
March	10,584	3	
April	5,716	3	
May	10,315	3	
June	9,900	3	
July	10,050	3	
August	6,720	2	
September	1,868	2	
October	8,453	2	
November	8,105	2	
December	7,284	2	
Total	103,305		5

TABLE NO. 20—Continued

District No. 4—Continued

Rincon "E" Field: Reservoir 4100'; Starr County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	5,027	1	
February	3,403	1	
March	3,612	1	
April	1,980	1	
May	3,490	1	
June	5,865	2	
July	6,668	2	
August	5,580	2	
September	8,853	2	
October	9,051	2	
November	7,857	2	
December	7,392	2	
Total	68,778		2

Rincon Field: Reservoir 4250'; Starr County (No Production).

1

Rincon, North Field: Starr County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	20,783	2	
February	21,337	2	
March	29,288	2	
April	11,705	2	
May	18,010	2	
June	16,101	2	
July	15,209	2	
August	14,601	2	
September	19,826	2	
October	20,857	2	
November	18,392	2	
December	21,165	2	
Total	227,274		2

Rios Field: Duval County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	0	0	
April	0	0	
May	0	0	
June	0	0	
July	12,227	1	
August	3,043	1	
September	0	0	
October	0	0	
November	0	0	
December	0	0	
Total	15,270		1

Roma Field: Reservoir 3900'; Starr County (No Production).

1

Roma Field: Reservoir 5500'; Starr County (No Production).

3

Sam Fordyce Field: Hidalgo County (No Production).

1

RAILROAD COMMISSION OF TEXAS

TABLE NO. 20—Continued

District No. 4—Continued

Riverside Field: Reservoir 4800'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	0	0	
February.....	0	0	
March.....	0	0	
April.....	0	0	
May.....	0	0	
June.....	0	0	
July.....	0	0	
August.....	0	0	
September.....	0	0	
October.....	0	0	
November.....	0	0	
December.....	2,096	1	
Total.....	2,096		2

Riverside Field: Reservoir 6900'; Nueces County (No Production).

1

Roma Field: Reservoir 2050'; Starr County (No Production).

1

Sandia Field: Jim Wells County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	96,753	1	
February.....	118,193	1	
March.....	72,548	1	
April.....	64,635	2	
May.....	33,000	2	
June.....	61,030	2	
July.....	40,615	1	
August.....	45,497	2	
September.....	83,443	2	
October.....	67,473	2	
November.....	81,226	2	
December.....	113,833	2	
Total.....	878,246		3

San Salvador Field: Reservoir 6700'; Hidalgo County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	18,911	1	
February.....	18,279	1	
March.....	8,277	1	
April.....	13,749	1	
May.....	17,057	1	
June.....	19,621	1	
July.....	16,989	1	
August.....	17,684	1	
September.....	15,998	1	
October.....	15,913	1	
November.....	17,193	1	
December.....	17,589	1	
Total.....	197,260		1

TABLE NO. 20—Continued

District No. 4—Continued

San Salvador Field: Reservoir 7300'; Hidalgo County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	808,388	2	
February	719,714	2	
March	801,849	2	
April	728,476	2	
May	754,094	2	
June	668,142	2	
July	680,124	2	
August	680,308	2	
September	652,602	2	
October	672,606	2	
November	679,773	2	
December	667,782	2	
Total	8,513,858		3

San Salvador Field: Reservoir 7900'; Hidalgo County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	269,592	2	
February	242,423	2	
March	260,784	2	
April	227,678	2	
May	229,560	2	
June	208,626	2	
July	200,643	2	
August	201,478	2	
September	199,198	2	
October	204,948	2	
November	213,947	2	
December	235,084	2	
Total	2,693,961		3

Saxet Field: Reservoir 2200'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	19,686	1	
February	29,913	1	
March	26,619	1	
April	16,334	1	
May	8,060	1	
June	8,819	1	
July	10,093	1	
August	13,590	1	
September	17,217	1	
October	15,481	1	
November	8,307	1	
December	11,281	1	
Total	185,400		1

TABLE NO. 20—Continued

District No. 4—Continued

Saxet Field: Reservoir 2300'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	55,840	4	
February	20,142	4	
March	9,466	4	
April	8,508	3	
May	9,102	3	
June	5,688	3	
July	4,937	3	
August	5,398	3	
September	4,972	3	
October	4,328	3	
November	10,904	4	
December	19,717	5	
Total	159,002		6

Saxet Field: Reservoir 2400'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	152,462	6	
February	121,287	6	
March	126,300	6	
April	110,331	6	
May	108,326	6	
June	100,984	4	
July	114,554	4	
August	93,452	4	
September	77,326	3	
October	104,016	5	
November	101,322	6	
December	112,421	6	
Total	1,322,781		8

Saxet Field: Reservoir 2500'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	131,894	3	
February	131,775	4	
March	121,040	3	
April	113,600	3	
May	71,424	4	
June	113,446	4	
July	117,278	4	
August	100,493	4	
September	28,384	3	
October	45,549	4	
November	80,625	4	
December	121,517	5	
Total	1,177,025		5

TABLE NO. 20—Continued

District No. 4—Continued

Saxet Field: Reservoir 2600'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	21,589	1	
February	15,198	1	
March	18,002	1	
April	15,308	1	
May	21,650	1	
June	21,652	1	
July	19,274	1	
August	17,958	1	
September	12,943	1	
October	15,454	1	
November	0	0	
December	0	0	
Total	179,028		2

Saxet Field: Reservoir 3100'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	10,640	1	
February	17,240	1	
March	15,744	1	
April	10,057	1	
May	10,277	1	
June	11,176	1	
July	5,892	1	
August	3,090	1	
September	29,368	1	
October	29,121	1	
November	45,190	2	
December	41,495	2	
Total	229,290		2

Saxet Field: Reservoir 3300'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	55,601	1	
February	79,441	1	
March	74,502	1	
April	48,788	1	
May	39,506	1	
June	36,348	1	
July	46,866	1	
August	52,698	1	
September	58,932	1	
October	61,877	1	
November	59,796	1	
December	49,014	1	
Total	663,369		1

RAILROAD COMMISSION OF TEXAS

TABLE NO. 20—Continued

District No. 4—Continued

Saxet Field: Reservoir 3600'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	24,745	1	
February	87,200	1	
March	53,469	1	
April	34,650	1	
May	40,612	1	
June	52,403	1	
July	54,714	1	
August	44,828	1	
September	49,019	1	
October	53,129	1	
November	22,848	1	
December	26,495	2	
Total	544,112		2

Saxet Field: Reservoir 3900'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	391,090	12	
February	414,821	13	
March	387,942	12	
April	345,342	12	
May	307,227	12	
June	313,465	12	
July	276,305	11	
August	200,445	12	
September	217,181	12	
October	252,791	12	
November	302,133	13	
December	308,428	15	
Total	3,717,170		19

Saxet Field: Reservoir 4000'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	616,295	23	
February	514,619	25	
March	679,624	25	
April	578,038	24	
May	413,815	22	
June	297,378	18	
July	307,896	18	
August	242,361	18	
September	293,431	16	
October	278,859	16	
November	313,817	19	
December	398,457	18	
Total	4,934,590		33

OIL AND GAS DIVISION

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TABLE NO. 20—Continued

District No. 4—Continued

Saxet Field: Reservoir 4100'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	10,800	1	
February.....	17,036	1	
March.....	16,091	1	
April.....	2,040	1	
May.....	1,952	1	
June.....	1,557	1	
July.....	1,286	1	
August.....	1,002	1	
September.....	0	0	
October.....	0	0	
November.....	0	0	
December.....	0	0	
Total.....	51,764		1

Saxet Field: Reservoir 4200'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	45,882	5	
February.....	27,025	4	
March.....	31,667	4	
April.....	5,076	2	
May.....	12,688	1	
June.....	10,600	2	
July.....	10,172	2	
August.....	13,433	2	
September.....	18,382	2	
October.....	17,648	2	
November.....	18,442	2	
December.....	29,759	3	
Total.....	240,774		7

Saxet Field: Reservoir 4300'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	81,905	1	
February.....	39,118	1	
March.....	36,420	1	
April.....	35,495	1	
May.....	43,738	1	
June.....	39,365	1	
July.....	45,262	1	
August.....	37,091	1	
September.....	0	0	
October.....	8,939	1	
November.....	23,760	1	
December.....	24,035	1	
Total.....	415,128		1

RAILROAD COMMISSION OF TEXAS

TABLE NO. 20—Continued

District No. 4—Continued

Saxet Field: Reservoir 4500'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	37,409	1	
February	27,991	1	
March	34,321	1	
April	32,787	1	
May	31,302	1	
June	31,829	1	
July	39,780	1	
August	16,135	1	
September	9,062	1	
October	9,792	1	
November	10,365	1	
December	12,032	1	
Total	292,805		1

Saxet Field: Reservoir 4700'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	76,650	1	
February	146,897	2	
March	75,525	1	
April	75,487	1	
May	68,431	1	
June	132,276	2	
July	124,544	2	
August	63,631	2	
September	73,508	2	
October	81,263	2	
November	83,236	2	
December	106,997	2	
Total	1,108,445		2

Saxet Field: Reservoir 4800'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	0	0	
April	0	0	
May	0	0	
June	5,045	1	
July	12,105	1	
August	656	1	
September	3,869	1	
October	8,986	1	
November	14,151	1	
December	15,581	1	
Total	60,393		1

OIL AND GAS DIVISION

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TABLE NO. 20—Continued

District No. 4—Continued

Saxet Frio Field: Reservoir 5100'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	285,227	4	
February	255,204	4	
March	267,658	4	
April	213,783	4	
May	194,214	4	
June	161,337	4	
July	159,210	4	
August	102,823	4	
September	24,414	3	
October	3,854	1	
November	6,216	1	
December	6,250	1	
Total	1,680,190		4

Saxet Frio Field: Reservoir 5400'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	54,404	2	
February	20,412	2	
March	18,569	2	
April	0	0	
May	0	0	
June	0	0	
July	0	0	
August	0	0	
September	0	0	
October	0	0	
November	0	0	
December	0	0	
Total	93,385		2

Saxet Frio Field: Reservoir 5500'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	39,587	1	
February	28,252	1	
March	19,529	1	
April	15,336	1	
May	16,023	1	
June	9,223	1	
July	0	0	
August	0	0	
September	0	0	
October	0	0	
November	0	0	
December	0	0	
Total	127,950		2

RAILROAD COMMISSION OF TEXAS

TABLE NO. 20—Continued
 District No. 4—Continued

Saxet Frio Field: Reservoir 5700'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	23,059	2	
February	20,728	2	
March	22,926	2	
April	13,258	2	
May	4,280	1	
June	160	1	
July	0	0	
August	280	1	
September	22,836	1	
October	27,033	1	
November	22,644	1	
December	22,721	1	
Total	179,925		7

Saxet Frio Field: Reservoir 5800'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	0	0	
April	0	0	
May	0	0	
June	49,506	1	
July	41,876	1	
August	43,409	1	
September	41,444	1	
October	42,899	1	
November	40,602	1	
December	27,589	1	
Total	287,325		1

Saxet Frio Field: Reservoir 6200'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	47,499	2	
February	90,130	2	
March	89,081	1	
April	81,908	1	
May	74,465	1	
June	95,358	2	
July	99,710	2	
August	85,921	1	
September	97,456	2	
October	98,316	1	
November	93,785	1	
December	121,024	1	
Total	1,074,653		8

TABLE NO. 20—Continued

District No. 4—Continued

Saxet Frio Field: Reservoir 6300'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	133,644	2	
February	112,187	2	
March	71,799	2	
April	0	0	
May	0	0	
June	0	0	
July	0	0	
August	0	0	
September	0	0	
October	0	0	
November	0	0	
December	0	0	
Total	317,630		2

Saxet Frio Field: Reservoir 6500'; Nueces County (No Production).

1

Saxet Frio Field: Reservoir 6700'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	0	0	
April	3,600	1	
May	4,230	1	
June	4,670	1	
July	4,150	1	
August	3,990	1	
September	4,050	1	
October	3,940	1	
November	2,190	1	
December	1,755	1	
Total	32,575		3

Saxet Frio Field: Reservoir 6800'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	78,521	2	
February	54,867	2	
March	25,726	1	
April	17,138	1	
May	10,002	1	
June	0	0	
July	0	0	
August	0	0	
September	0	0	
October	0	0	
November	0	0	
December	0	0	
Total	186,254		1

RAILROAD COMMISSION OF TEXAS

TABLE NO. 20—Continued

District No. 4—Continued

Saxet Frio Field: Reservoir 7200'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	392,202	4	
February	360,820	4	
March	395,623	4	
April	336,989	4	
May	309,942	4	
June	274,853	4	
July	243,720	4	
August	227,592	4	
September	229,319	4	
October	227,811	4	
November	207,139	4	
December	185,776	4	
Total	3,391,786		4

Saxet Frio Field: Reservoir 7300'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	74,406	1	
February	66,163	1	
March	41,752	1	
April	29,738	1	
May	10,611	1	
June	10,829	1	
July	0	0	
August	0	0	
September	0	0	
October	12,981	1	
November	0	1	
December	17,743	1	
Total	264,223		1

Seeligson Field: Reservoir 3200'; Jim Wells County (No Production).

1

Seeligson Field: Reservoir 5400'; Jim Wells County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	51,031	1	
February	46,649	1	
March	74,744	1	
April	31,458	1	
May	30,890	1	
June	42,031	1	
July	56,097	1	
August	24,684	1	
September	54,288	1	
October	35,678	1	
November	60,547	1	
December	57,155	1	
Total	565,252		1

TABLE NO. 20—Continued

District No. 4—Continued

Seeligion Field: Reservoir 5600'; Jim Wells County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	20,186	1	
February.....	54,384	1	
March.....	47,401	1	
April.....	21,853	1	
May.....	32,407	1	
June.....	34,110	1	
July.....	73,892	1	
August.....	87,407	1	
September.....	25,851	1	
October.....	58,695	1	
November.....	49,083	1	
December.....	51,624	2	
Total.....	556,893		2

Seeligion Field: Reservoir 6400'; Jim Wells County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	0	0	
February.....	0	0	
March.....	0	0	
April.....	0	0	
May.....	0	0	
June.....	0	0	
July.....	0	0	
August.....	5,630	1	
September.....	52,897	1	
October.....	39,416	1	
November.....	31,023	1	
December.....	35,536	1	
Total.....	164,502		1

Sejita Field: Duval County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	22,000	1	
February.....	8,700	1	
March.....	0	0	
April.....	0	0	
May.....	0	0	
June.....	0	0	
July.....	12,600	1	
August.....	23,200	1	
September.....	14,500	1	
October.....	9,000	1	
November.....	14,000	1	
December.....	21,000	1	
Total.....	125,000		6

RAILROAD COMMISSION OF TEXAS

TABLE NO. 20—Continued

District No. 4—Continued

Seven Sisters Field: Reservoir 1200'; Duval County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	25,015	4	
February.....	24,166	4	
March.....	28,842	4	
April.....	37,844	4	
May.....	40,359	4	
June.....	33,647	4	
July.....	31,593	4	
August.....	27,233	4	
September.....	28,106	4	
October.....	25,582	4	
November.....	22,058	4	
December.....	25,096	4	
Total.....	349,541		4

Seven Sisters Field: Reservoir 2200'; Duval County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	3,492	1	
February.....	3,204	1	
March.....	2,860	1	
April.....	3,146	1	
May.....	2,672	1	
June.....	2,602	1	
July.....	2,517	1	
August.....	3,159	1	
September.....	3,297	1	
October.....	3,116	1	
November.....	2,803	1	
December.....	2,604	1	
Total.....	35,472		1

Seven Sisters Field: Reservoir 2400'; Duval County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	847	1	
February.....	1,326	1	
March.....	1,335	1	
April.....	1,312	1	
May.....	1,373	1	
June.....	1,257	1	
July.....	1,292	1	
August.....	1,113	1	
September.....	667	1	
October.....	1,313	1	
November.....	1,313	1	
December.....	1,314	1	
Total.....	14,462		1

TABLE NO. 20—Continued
District No. 4—Continued

Seven Sisters Field: Reservoir 3000'; Duval County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	116,136	3	
February	129,025	3	
March	73,783	3	
April	51,040	3	
May	61,821	3	
June	56,278	3	
July	73,058	3	
August	93,686	3	
September	88,175	3	
October	96,296	2	
November	98,800	3	
December	123,226	3	
Total	1,061,324		3

Seven Sisters Field: Reservoir 3200'; Duval County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	0	0	
April	4,385	1	
May	0	0	
June	0	0	
July	0	0	
August	0	0	
September	0	0	
October	0	0	
November	0	0	
December	0	0	
Total	4,385		1

Shield Field: Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	21,167	2	
February	40,448	2	
March	34,677	2	
April	16,252	2	
May	11,780	1	
June	11,153	1	
July	3,610	1	
August	15,291	1	
September	8,309	2	
October	14,325	2	
November	57,366	3	
December	123,799	3	
Total	358,177		4

TABLE NO. 20—Continued

District No. 4—Continued

Sinton Field: Reservoir 5400'; San Patricio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	16,000	1	
February	30,200	1	
March	8,253	1	
April	0	0	
May	22,400	1	
June	7,200	1	
July	14,400	1	
August	21,100	1	
September	21,000	1	
October	13,500	1	
November	25,800	1	
December	25,300	1	
Total	205,153		1

Sinton Field: Reservoir 6600'; San Patricio County (No Production).

1

Southland Field: Duval County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	29,850	1	
February	33,840	1	
March	70,200	1	
April	16,020	1	
May	4,500	1	
June	17,280	1	
July	16,740	1	
August	41,760	1	
September	37,800	1	
October	62,100	1	
November	59,400	1	
December	52,920	1	
Total	442,410		1

Saint Charles Field: Reservoir 7600'; Aransas County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	25,000	1	
February	10,500	1	
March	4,500	1	
April	18,750	1	
May	12,750	1	
June	3,500	1	
July	23,250	1	
August	28,000	1	
September	26,000	1	
October	19,600	1	
November	10,531	1	
December	0	0	
Total	182,381		1

Saint Charles Field: Reservoir 8700'; Aransas County (No Production).

1

TABLE NO. 20—Continued

District No. 4—Continued

Stratton Field: Reservoir (Comstock 4800'); Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	564,613	2	
February	308,992	2	
March	138,241	1	
April	194,602	2	
May	211,616	2	
June	158,396	2	
July	64,305	1	
August	30,584	1	
September	29,520	1	
October	0	0	
November	78,599	1	
December	157,248	1	
Total	1,936,716		5

Stratton Field: Reservoir 6200'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	244,796	3	
February	399,428	4	
March	450,402	5	
April	421,430	5	
May	298,994	5	
June	382,771	6	
July	511,511	6	
August	637,283	6	
September	692,644	7	
October	878,447	7	
November	762,107	5	
December	690,731	5	
Total	6,370,544		9

Stratton Field: Reservoir (Bertram 6300'); Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	1,012,913	5	
February	1,045,186	5	
March	1,031,837	5	
April	349,171	5	
May	0	0	
June	58,660	5	
July	406,898	5	
August	1,417,657	5	
September	1,309,481	5	
October	924,096	5	
November	1,061,241	7	
December	742,584	8	
Total	9,359,724		14

TABLE NO. 20—Continued
District No. 4—Continued

Stratton Field: Reservoir (Wardner 6400'); Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	662,343	4	
February	726,694	4	
March	930,818	7	
April	525,525	5	
May	149,932	3	
June	105,458	4	
July	391,746	5	
August	684,848	5	
September	706,454	5	
October	763,644	6	
November	712,423	6	
December	653,748	6	
Total	7,013,633		8

Stratton Field: Reservoir 6500'; Jim Wells County (No Production).

1

Stratton Field: Reservoir 6600'; Nueces and Jim Wells County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	261,618	2	
February	724,101	4	
March	676,610	4	
April	618,327	4	
May	473,103	5	
June	396,513	5	
July	655,468	5	
August	821,392	6	
September	856,793	6	
October	878,018	6	
November	954,921	7	
December	2,451,234	11	
Total	9,768,098		14

Stratton Field: Reservoir 6700'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	150,421	1	
February	518,426	3	
March	673,913	3	
April	761,985	4	
May	719,430	6	
June	836,240	6	
July	849,646	5	
August	1,015,916	6	
September	954,168	6	
October	1,357,322	6	
November	1,217,087	7	
December	1,025,841	6	
Total	10,080,395		6

TABLE NO. 20—Continued

District No. 4—Continued

Stratton Field: Réservoir 6900'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	1,076,029	4	
February	1,082,349	4	
March	1,184,553	4	
April	700,117	4	
May	429,418	4	
June	637,139	5	
July	693,225	4	
August	1,100,956	5	
September	1,089,945	5	
October	958,782	4	
November	1,053,918	5	
December	140,915	2	
Total	10,147,346		2

Sullivan City Field: Réservoir 3400'; Hidalgo County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	65,643	2	
February	42,464	2	
March	27,547	2	
April	4,550	1	
May	3,653	1	
June	2,982	1	
July	4,810	1	
August	2,565	1	
September	1,430	1	
October	1,519	1	
November	929	1	
December	428	1	
Total	158,520		2

Sullivan City Field: Réservoir 3900'; Hidalgo County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	25,991	1	
February	27,527	1	
March	35,761	1	
April	33,161	1	
May	36,673	1	
June	36,097	1	
July	25,060	1	
August	25,111	1	
September	27,569	1	
October	27,300	1	
November	28,332	1	
December	25,759	1	
Total	354,341		2

TABLE NO. 20—Continued

District No. 4—Continued

Sullivan City Field: Reservoir 4000'; Hidalgo County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	2,347	1	
February	6,888	1	
March	11,157	1	
April	6,927	1	
May	3,829	1	
June	1,529	1	
July	1,538	1	
August	1,979	1	
September	885	1	
October	1,089	1	
November	1,260	1	
December	1,301	1	
Total	40,729		1

Sun Field: Reservoir 4100'; Starr County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	87,659	2	
February	93,649	2	
March	89,135	2	
April	76,999	2	
May	71,895	2	
June	24,674	2	
July	23,081	2	
August	18,643	2	
September	14,150	2	
October	17,667	2	
November	29,461	2	
December	38,237	2	
Total	585,250		2

Sun Field: Reservoir 4600'; Starr County (No Production).

1

Sun Field: Reservoir 4800'; Starr County (No Production).

1

Sun Field: Reservoir 6400'; Starr County (No Production).

1

Sweden Field: Reservoir 4200'; Duval County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	7,102	1	
March	0	0	
April	0	0	
May	0	0	
June	0	0	
July	0	0	
August	16,926	1	
September	16,107	1	
October	16,562	1	
November	12,285	1	
December	10,192	1	
Total	79,174		1

Sweden Field: Reservoir 5800'; Duval County (No Production).

1

TABLE NO. 20—Continued

District No. 4—Continued

Taft Field: Reservoir 3700'; San Patricio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	7,359	1	
February	6,774	1	
March	8,335	1	
April	6,185	1	
May	4,815	1	
June	3,053	1	
July	3,404	1	
August	3,894	1	
September	4,734	1	
October	3,770	1	
November	3,817	1	
December	4,703	1	
Total	60,843		1

Taft Field: Reservoir 5600'; San Patricio County (No Production).

1

Tesoro Field: Duval County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	11	1	
February	0	0	
March	0	0	
April	0	0	
May	0	0	
June	0	0	
July	0	0	
August	0	0	
September	0	0	
October	0	0	
November	0	0	
December	0	0	
Total	11		1

Tom Graham Field: Reservoir 3400'; Jim Wells County (No Production).

2

Tom Graham Field: Reservoir 4600'; Jim Wells County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	0	0	
April	0	0	
May	141	1	
June	567	1	
July	533	1	
August	548	1	
September	360	1	
October	0	0	
November	0	0	
December	0	0	
Total	2,149		1

TABLE NO. 20—Continued

District No. 4—Continued

Tom Graham Field: Reservoir 5100' ; Jim Wells County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	2,536,560	7	
February	2,239,100	7	
March	2,170,750	7	
April	1,803,390	7	
May	1,877,980	7	
June	1,809,470	7	
July	1,875,080	7	
August	1,873,540	7	
September	1,812,070	7	
October	1,852,760	7	
November	1,808,220	7	
December	1,853,540	8	
Total	23,512,460		15

Turkey Creek Field: Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	9,500	1	
February	13,500	1	
March	13,500	1	
April	12,700	1	
May	11,935	1	
June	12,680	1	
July	11,760	1	
August	12,000	1	
September	12,000	1	
October	31,008	1	
November	55,941	1	
December	26,758	1	
Total	223,282		4

Wade City Field: Reservoir 2600'' ; Jim Wells County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	3,100	1	
February	12,800	1	
March	13,100	1	
April	13,000	1	
May	13,100	1	
June	4,000	1	
July	15,016	2	
August	14,732	2	
September	14,503	2	
October	9,624	2	
November	10,660	2	
December	11,382	2	
Total	135,017		2

Wade City Field: Reservoir 3300' ; Jim Wells County (No Production).

5

TABLE NO. 20—Continued

District No. 4—Continued

Wade City Field: Reservoir 4700'; Jim Wells County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	8,009	2	
February	8,628	2	
March	9,728	2	
April	10,450	2	
May	14,135	2	
June	11,257	1	
July	11,018	2	
August	17,036	3	
September	14,101	3	
October	16,997	2	
November	9,547	2	
December	7,862	2	
Total	138,768		3

Wade City Field: Reservoir 4800'; Jim Wells County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	7,176	1	
February	4,844	1	
March	4,668	1	
April	4,455	1	
May	4,229	1	
June	3,930	1	
July	3,737	1	
August	3,336	1	
September	2,758	1	
October	4,399	1	
November	3,592	1	
December	4,783	1	
Total	51,907		1

Weslaco Field: Hidalgo County (No Production).

1

White Point Field: Reservoir 1900'; San Patricio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	4,803	2	
February	3,420	2	
March	5,123	2	
April	5,228	2	
May	5,198	2	
June	6,146	2	
July	0	0	
August	0	0	
September	0	0	
October	0	0	
November	0	0	
December	0	0	
Total	29,918		2

White Point Field: Reservoir 2300'; San Patricio County (No Production).

1

TABLE NO. 20—Continued

District No. 4—Continued

White Point Field: Reservoir 2550'; San Patricio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	111,500	5	
February	91,568	6	
March	93,007	5	
April	11,862	5	
May	6,129	1	
June	53,720	5	
July	115,784	5	
August	64,133	5	
September	215,090	5	
October	265,770	5	
November	137,524	5	
December	12,802	2	
Total	1,178,889		6

White Point Field: Reservoir 4919-4925'; San Patricio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	42,684	1	
February	37,345	1	
March	25,158	1	
April	20,648	1	
May	20,492	1	
June	20,735	1	
July	30,716	1	
August	19,803	1	
September	22,418	1	
October	23,530	1	
November	48,168	1	
December	46,972	1	
Total	358,669		1

White Point, East Field: Reservoir 2500'; San Patricio County (No Production). 1

White Point, East Field: Reservoir 3900'; Nueces County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	2,709	1	
February	3,643	1	
March	6,927	1	
April	1,719	1	
May	5,484	1	
June	4,060	1	
July	4,258	1	
August	2,759	1	
September	2,703	1	
October	4,266	1	
November	11,738	1	
December	22,672	1	
Total	72,938		1

TABLE NO. 20—Continued

District No. 4—Continued

White Point, East Field: Reservoir 4000'; San Patricio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	77,747	2	
February	56,253	2	
March	62,761	2	
April	26,352	2	
May	43,882	2	
June	64,223	2	
July	102,286	2	
August	94,424	2	
September	127,080	2	
October	131,688	3	
November	109,230	3	
December	39,974	2	
Total	935,900		3

White Point, East Field: Reservoir 4600'; San Patricio County (No Production). 1

White Point, East Field: Reservoir 5700'; San Patricio County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	122,834	1	
February	108,409	1	
March	122,866	1	
April	123,015	1	
May	130,189	1	
June	130,399	1	
July	123,930	1	
August	114,417	1	
September	110,312	1	
October	116,048	1	
November	131,026	1	
December	140,669	1	
Total	1,474,114		1

Wildcat Field: Jim Wells County (No Production).

0

DISTRICTS NOS. 5 & 6

Bethany (Macatosh) Field: Reservoir 950'; Panola County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	7,524	15	
February	7,308	15	
March	8,204	15	
April	7,936	15	
May	8,353	15	
June	8,621	15	
July	9,092	15	
August	8,244	15	
September	8,024	15	
October	7,738	15	
November	6,690	15	
December	6,917	15	
Total	94,651		20

TABLE NO. 20—Continued
Districts Nos. 5 & 6—Continued

Bethany (Blossom) Field: Reservoir 1900'; Panola County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	11,256	10	
February	10,302	10	
March	11,428	10	
April	11,167	10	
May	11,291	9	
June	12,183	10	
July	13,604	10	
August	12,957	10	
September	11,847	10	
October	12,564	10	
November	11,721	10	
December	11,508	10	
Total	141,828		11

Bethany (Barlow) Field: Reservoir 2300'; Panola County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	46,179	31	
February	46,301	30	
March	51,109	30	
April	47,382	31	
May	47,924	31	
June	47,525	31	
July	49,467	31	
August	47,530	31	
September	44,383	31	
October	46,238	30	
November	48,933	29	
December	49,365	29	
Total	572,336		36

Bethany (Tiller) Field: Reservoir 3200'; Panola County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	21,729	4	
February	22,655	4	
March	25,011	4	
April	23,929	4	
May	23,821	4	
June	23,503	4	
July	23,582	4	
August	24,083	4	
September	22,601	4	
October	23,599	4	
November	22,167	4	
December	22,989	4	
Total	279,669		4

Bethany Field: Reservoir 3300'; Panola County (No Production).

TABLE NO. 20—Continued
Districts Nos. 5 & 6—Continued

Bethany- Panola (Roquemore) Field: Reservoir 3600'; Panola County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	7,518	1	
February.....	5,834	1	
March.....	7,233	1	
April.....	6,650	1	
May.....	7,243	1	
June.....	6,337	1	
July.....	5,383	1	
August.....	2,477	1	
September.....	3,630	1	
October.....	7,908	1	
November.....	7,220	1	
December.....	7,218	1	
Total.....	74,651		1

Bethany (Roquemore) Field: Reservoir 4700'; Panola County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	7,523	1	
February.....	5,954	1	
March.....	7,173	1	
April.....	6,881	1	
May.....	7,144	1	
June.....	7,029	1	
July.....	7,180	1	
August.....	7,260	1	
September.....	6,766	1	
October.....	7,143	1	
November.....	6,561	1	
December.....	7,006	1	
Total.....	83,620		1

Bethany Field: Reservoir 5750' Petit Sand; Panola County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	29,170	1	
February.....	20,944	1	
March.....	28,204	1	
April.....	19,039	1	
May.....	19,215	1	
June.....	19,701	1	
July.....	18,720	1	
August.....	16,495	1	
September.....	14,767	1	
October.....	15,902	1	
November.....	15,064	1	
December.....	23,017	1	
Total.....	240,238		1

TABLE NO. 20—Continued
Districts Nos. 5 & 6—Continued

Bethany Field: Reservoir 6100'; Panola County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	130,062	2	
February.....	102,886	2	
March.....	117,625	2	
April.....	90,626	2	
May.....	121,922	3	
June.....	115,492	3	
July.....	149,714	3	
August.....	129,685	3	
September.....	132,252	3	
October.....	134,170	3	
November.....	174,421	3	
December.....	187,443	3	
Total.....	1,586,298		3

Bolivar Field: Denton County (No Production).

2

Buffalo Field: Leon County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	379,698	9	
February.....	296,723	9	
March.....	199,647	9	
April.....	84,941	9	
May.....	49,307	9	
June.....	9,426	9	
July.....	7,512	9	
August.....	8,180	9	
September.....	39,453	9	
October.....	62,894	9	
November.....	66,499	9	
December.....	202,772	9	
Total.....	1,407,052		9

Carthage Field: Panola County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	630,976	8	
February.....	513,141	8	
March.....	482,437	8	
April.....	411,966	10	
May.....	403,802	10	
June.....	469,012	10	
July.....	568,132	10	
August.....	516,071	12	
September.....	373,474	12	
October.....	551,366	10	
November.....	581,781	11	
December.....	669,014	11	
Total.....	6,171,172		17

TABLE NO. 20—Continued
Districts Nos. 5 & 6—Continued

Cayuga-Woodbine Sand Field: Anderson, Henderson and Freestone Counties.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	2,970,461	46	
February.....	2,490,120	45	
March.....	2,533,788	46	
April.....	2,320,982	39	
May.....	2,385,228	38	
June.....	2,320,781	42	
July.....	2,289,401	44	
August.....	2,217,422	45	
September.....	2,241,900	45	
October.....	2,403,636	45	
November.....	2,568,489	44	
December.....	3,337,538	46	
Total.....	30,079,746		59

Cayuga-Trinity Field: Anderson, Henderson and Freestone Counties.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	210,376	4	
February.....	166,575	4	
March.....	173,112	4	
April.....	136,219	3	
May.....	112,539	4	
June.....	106,560	3	
July.....	116,709	3	
August.....	116,084	4	
September.....	128,982	4	
October.....	163,499	4	
November.....	157,943	4	
December.....	185,908	4	
Total.....	1,774,506		4

Chapel Hill (Paluxy) Field: Smith County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	368,180	2	
February.....	443,212	3	
March.....	301,897	3	
April.....	208,013	3	
May.....	204,619	3	
June.....	252,887	3	
July.....	261,909	3	
August.....	234,410	3	
September.....	271,466	4	
October.....	334,405	4	
November.....	325,340	4	
December.....	288,370	4	
Total.....	3,494,708		4

TABLE NO. 20—Continued
Districts Nos. 5 & 6—Continued

Chapel Hill (Pettit) Field: Smith County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	151,829	5	
February	245,322	6	
March	236,669	6	
April	215,338	6	
May	251,527	6	
June	209,697	6	
July	288,201	6	
August	198,920	6	
September	49,829	6	
October	55,048	6	
November	56,411	6	
December	45,330	6	
Total	2,004,121		6

Chapel Hill (Rodessa) Field: Smith County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	234,953	3	
February	186,514	3	
March	134,849	3	
April	129,425	3	
May	141,759	3	
June	223,513	3	
July	203,853	3	
August	272,491	4	
September	382,880	4	
October	331,324	5	
November	354,335	3	
December	392,139	3	
Total	2,988,035		5

East Texas Field: Rusk-Gregg-Smith Counties.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	82,165	4	
February	60,860	4	
March	52,757	4	
April	51,057	4	
May	56,036	4	
June	39,321	4	
July	34,072	4	
August	44,700	4	
September	47,874	4	
October	45,978	4	
November	44,823	4	
December	32,623	4	
Total	592,266		4

TABLE NO. 20—Continued
Districts Nos. 5 & 6—Continued

Elkhart Field: Anderson County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	1,937	1	
February	13,546	1	
March	0	0	
April	0	0	
May	0	0	
June	0	0	
July	0	0	
August	0	0	
September	0	0	
October	0	0	
November	0	0	
December	0	0	
Total	15,483		1

Grapeland Field: Houston County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	6,878,291	28	
February	6,407,041	28	
March	6,949,950	28	
April	6,684,649	28	
May	6,702,626	28	
June	6,149,365	27	
July	6,162,416	24	
August	5,720,946	26	
September	5,809,551	26	
October	5,835,861	25	
November	5,652,303	24	
December	6,122,084	24	
Total	75,075,083		38

Groesbeck Field: Limestone County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	167,445	6	
February	203,607	6	
March	196,021	6	
April	110,457	6	
May	91,696	6	
June	41,825	6	
July	47,294	5	
August	42,717	5	
September	46,594	5	
October	98,307	6	
November	127,667	7	
December	191,807	6	
Total	1,365,437		7

TABLE NO. 20—Continued
Districts Nos. 5 & 6—Continued

Hawkins Field: Wood County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	129,247	3	
February.....	100,511	3	
March.....	112,408	3	
April.....	105,503	3	
May.....	90,317	3	
June.....	43,351	3	
July.....	60,510	2	
August.....	58,716	1	
September.....	51,880	1	
October.....	43,416	1	
November.....	36,984	1	
December.....	40,830	1	
Total.....	873,673		4

Joaquin Field: Shelby County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	1,496,022	13	
February.....	1,608,864	13	
March.....	1,581,498	13	
April.....	1,204,022	13	
May.....	1,101,571	14	
June.....	1,058,007	14	
July.....	1,243,696	16	
August.....	1,221,066	16	
September.....	1,162,299	16	
October.....	1,428,910	16	
November.....	1,518,314	17	
December.....	1,681,735	17	
Total.....	16,306,004		19

Kerens Field: Navarro County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	0	0	
February.....	0	0	
March.....	0	0	
April.....	0	0	
May.....	0	0	
June.....	0	0	
July.....	0	0	
August.....	0	0	
September.....	0	0	
October.....	0	0	
November.....	0	0	
December.....	28,141	1	
Total.....	28,141		1

OIL AND GAS DIVISION

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TABLE NO. 20—Continued
Districts Nos. 5 & 6—Continued

Long Lake Field: Anderson, Freestone-Leon Counties.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	6,036,207	71	
February	4,811,320	70	
March	5,050,934	74	
April	5,174,480	71	
May	4,994,217	63	
June	4,124,795	69	
July	4,717,938	76	
August	5,099,040	76	
September	5,129,850	76	
October	4,934,016	76	
November	5,037,916	77	
December	5,822,617	77	
Total	60,933,330		108

Mexia Field: Limestone County (No Production).

1

Navarro Crossing Field: Houston County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	0	0	
April	0	0	
May	0	0	
June	0	0	
July	8,527	1	
August	8,979	1	
September	8,572	1	
October	8,979	1	
November	8,572	1	
December	8,767	1	
Total	52,396		6

Oakwood Field: Leon County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	5,738	1	
February	2,550	1	
March	0	0	
April	0	0	
May	0	0	
June	0	0	
July	0	0	
August	0	0	
September	0	0	
October	0	0	
November	0	0	
December	0	0	
Total	8,288		2

TABLE NO. 20—Continued
Districts Nos. 5 & 6—Continued

Opelika Field: Henderson County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	2,338,795	8	
February	2,081,193	9	
March	2,368,045	9	
April	2,550,984	10	
May	2,502,980	11	
June	2,406,277	11	
July	2,457,265	10	
August	2,469,426	10	
September	2,220,617	11	
October	2,104,655	12	
November	2,019,818	12	
December	2,404,999	12	
Total	27,925,054		13

Red Lake Field: Freestone County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	7,502	2	
February	1,432	2	
March	1,207	2	
April	22,897	2	
May	415	2	
June	232	2	
July	349	2	
August	169	2	
September	378	2	
October	0	0	
November	6,299	2	
December	19,468	2	
Total	60,348		3

Percilla Field: Houston County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	0	0	
April	0	0	
May	0	0	
June	0	0	
July	0	0	
August	0	0	
September	0	0	
October	0	0	
November	63,338	1	
December	0	0	
Total	63,338		1

Tehaucana Field: Limestone County (No Production).

1

Van Field: Van Zandt County (No Production).

2

TABLE NO. 20—Continued
Districts Nos. 5 & 6—Continued

Waskom Field: Reservoir 950'; Harrison County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	17,185	17	
February.....	14,492	16	
March.....	15,801	17	
April.....	14,414	16	
May.....	13,741	15	
June.....	15,677	15	
July.....	16,689	17	
August.....	16,281	15	
September.....	16,276	15	
October.....	17,592	15	
November.....	15,114	15	
December.....	13,351	14	
Total.....	186,613		18

Waskom Field: Reservoir (Blossom 1900'); Harrison County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	21,158	16	
February.....	21,049	16	
March.....	22,397	15	
April.....	22,255	15	
May.....	22,541	15	
June.....	20,709	14	
July.....	21,692	14	
August.....	21,449	14	
September.....	21,201	14	
October.....	21,790	14	
November.....	20,667	14	
December.....	20,396	14	
Total.....	257,304		14

Waskom (Hill Sand) Field: Harrison County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	70,197	1	
February.....	61,945	1	
March.....	31,756	1	
April.....	35,963	1	
May.....	11,170	1	
June.....	4,360	1	
July.....	17,794	1	
August.....	8,187	1	
September.....	22,596	1	
October.....	29,127	1	
November.....	45,705	1	
December.....	43,465	1	
Total.....	382,265		1

TABLE NO. 20—Continued
Districts Nos. 5 & 6—Continued

Waskom (Travis Peak) Field: Harrison County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	850,425	15	
February	821,249	15	
March	677,475	15	
April	596,695	15	
May	403,206	15	
June	413,956	15	
July	470,769	15	
August	495,927	15	
September	490,796	15	
October	567,735	15	
November	507,635	15	
December	686,222	15	
Total	6,982,090		16

Willow Springs Field: Gregg County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	994,100	5	
February	1,105,204	6	
March	1,446,650	8	
April	1,335,271	8	
May	1,482,487	8	
June	1,499,975	8	
July	1,768,595	8	
August	1,587,608	8	
September	1,342,744	8	
October	1,294,372	8	
November	1,305,613	8	
December	1,505,769	8	
Total	16,668,388		11

Waskom Barlow Field: Reservoir 2300'; Harrison County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	33,754	23	
February	32,711	22	
March	34,847	23	
April	32,610	21	
May	33,106	22	
June	34,402	22	
July	28,758	22	
August	27,364	22	
September	29,600	22	
October	30,653	22	
November	26,711	21	
December	31,499	22	
Total	376,015		24

TABLE NO. 20—Continued
Districts Nos. 5 & 6—Continued

Waskom Florsheim Field: Reservoir 2800'; Harrison County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	211	1	
February.....	172	1	
March.....	120	1	
April.....	98	1	
May.....	222	1	
June.....	206	1	
July.....	157	1	
August.....	79	1	
September.....	157	1	
October.....	89	1	
November.....	107	1	
December.....	102	1	
Total.....	1,720		1

Waskom Florsheim Field: Reservoir 2950'; Harrison County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	4,885	1	
February.....	4,436	1	
March.....	6,038	1	
April.....	5,148	1	
May.....	5,007	1	
June.....	4,437	1	
July.....	4,740	1	
August.....	4,954	1	
September.....	3,415	1	
October.....	2,176	1	
November.....	980	1	
December.....	4,634	1	
Total.....	50,850		1

DISTRICT NO. 7

Andrews Field: Stephens County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	5,093	1	
February.....	2,682	1	
March.....	2,959	1	
April.....	194	1	
May.....	914	1	
June.....	0	0	
July.....	0	0	
August.....	0	0	
September.....	0	0	
October.....	0	0	
November.....	754	1	
December.....	2,663	1	
Total.....	15,259		1

TABLE NO. 20—Continued

District No. 7—Continued

Angel Field: Brown County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	4,720	1	
February	3,921	1	
March	3,943	1	
April	2,058	1	
May	1,851	1	
June	1,662	1	
July	1,661	1	
August	1,688	1	
September	1,902	1	
October	2,650	1	
November	1,590	1	
December	2,421	1	
Total	30,067		1

Baker Field: Brown County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	800	1	
February	800	1	
March	800	1	
April	800	1	
May	800	1	
June	800	1	
July	800	1	
August	800	1	
September	800	1	
October	800	1	
November	736	1	
December	824	1	
Total	9,560		1

Bennetts Field: Parker County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	0	0	
April	1,778	1	
May	987	1	
June	1,015	1	
July	593	1	
August	955	1	
September	1,096	1	
October	919	1	
November	649	1	
December	738	1	
Total	8,730		2

TABLE NO. 20—Continued

District No. 7—Continued

Big Lake Field: Reagan County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	118,512	3	
February	119,443	2	
March	153,440	3	
April	148,142	3	
May	157,019	3	
June	141,436	3	
July	133,456	3	
August	132,194	3	
September	136,022	3	
October	132,910	3	
November	136,581	3	
December	133,303	3	
Total	1,642,458		4

Bluff Creek Field: Shackelford County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	0	0	
April	0	0	
May	0	0	
June	0	0	
July	0	0	
August	0	0	
September	3,152	1	
October	2,298	1	
November	2,324	1	
December	1,513	1	
Total	9,287		2

Boles Field: Palo Pinto County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	1,122	1	
February	996	1	
March	1,383	1	
April	1,226	1	
May	1,508	1	
June	1,405	1	
July	1,271	1	
August	1,191	1	
September	1,262	1	
October	990	1	
November	1,454	1	
December	701	1	
Total	14,509		1

Bolt Field: Kimble County (No Production).

3

TABLE NO. 20—Continued

District No. 7—Continued

Brad Field: Palo Pinto County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	26,341	5	
February	26,694	5	
March	19,307	5	
April	11,571	5	
May	9,219	5	
June	8,276	5	
July	10,910	5	
August	9,849	5	
September	11,039	5	
October	12,394	5	
November	12,834	5	
December	16,339	5	
Total	174,773		5

Brazos Field: Palo Pinto County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	3,103	16	
February	2,128	17	
March	1,764	3	
April	1,066	2	
May	1,011	2	
June	972	2	
July	1,041	2	
August	1,805	12	
September	5,086	12	
October	1,430	12	
November	1,259	12	
December	1,358	2	
Total	22,023		16

Brooksmith Field: Brown County (No Production).

6

Breckenridge Field: Stephens County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	0	0	
April	0	0	
May	0	0	
June	628	1	
July	738	1	
August	813	1	
September	720	1	
October	676	1	
November	633	1	
December	349	1	
Total	4,557		1

OIL AND GAS DIVISION

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TABLE NO. 20—Continued

District No. 7—Continued

Brownwood, East Field: Brown County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	34,554	10	
February	29,222	10	
March	27,096	10	
April	24,047	10	
May	24,101	10	
June	23,373	10	
July	26,922	10	
August	25,725	10	
September	25,051	10	
October	28,395	10	
November	23,242	10	
December	27,330	10	
Total	319,058		13

Brownwood, West Field: Brown County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	262,462	21	
February	204,238	24	
March	204,448	23	
April	130,703	23	
May	98,691	23	
June	47,157	24	
July	53,789	23	
August	48,046	23	
September	46,610	26	
October	79,735	23	
November	109,484	19	
December	285,331	19	
Total	1,570,694		30

Byrd Field: Brown County (No Production).

1

Caddo Field: Stephens County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	11,285	1	
February	6,324	2	
March	7,101	2	
April	5,173	2	
May	14,207	2	
June	5,535	2	
July	7,389	3	
August	5,736	3	
September	1,320	1	
October	7,928	3	
November	10,715	3	
December	7,936	2	
Total	90,649		4

Cheaney Field: Storage Reservoir; Eastland County (No Production).

TABLE NO. 20—Continued

District No. 7—Continued

Cisco Field: Eastland County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	8,016	4	
February.....	6,735	4	
March.....	6,502	4	
April.....	4,624	4	
May.....	4,073	4	
June.....	3,331	4	
July.....	2,282	4	
August.....	2,259	4	
September.....	1,817	4	
October.....	1,884	4	
November.....	2,248	4	
December.....	5,366	8	
Total.....	49,137		8

Cisco, North Field: Eastland County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	11,979	4	
February.....	12,810	4	
March.....	14,583	4	
April.....	10,757	4	
May.....	11,443	4	
June.....	11,227	4	
July.....	10,884	4	
August.....	11,203	4	
September.....	10,747	4	
October.....	10,974	4	
November.....	10,061	4	
December.....	10,436	4	
Total.....	137,104		4

Cisco, Northwest Field: Eastland County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	7,164	2	
February.....	7,441	2	
March.....	6,225	2	
April.....	7,404	2	
May.....	6,350	2	
June.....	6,485	2	
July.....	6,561	2	
August.....	7,852	2	
September.....	9,436	2	
October.....	8,689	2	
November.....	8,128	2	
December.....	6,290	2	
Total.....	88,025		3

OIL AND GAS DIVISION

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TABLE NO. 20—Continued

District No. 7—Continued

Cisco, Southwest Field: Eastland County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	12,755	4	
February	11,513	4	
March	11,701	6	
April	12,182	6	
May	11,140	5	
June	15,702	5	
July	17,682	6	
August	18,994	7	
September	20,811	7	
October	19,875	7	
November	20,192	7	
December	18,651	7	
Total	191,198		8

Clara Couch Field: Crockett County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	0	0	
April	114	1	
May	158	1	
June	168	1	
July	167	1	
August	177	1	
September	174	1	
October	10	1	
November	153	1	
December	177	1	
Total	1,448		1

Clear Creek Field: Brown County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	118	3	
February	69	3	
March	82	3	
April	145	3	
May	101	3	
June	98	3	
July	16	3	
August	28	3	
September	49	3	
October	83	3	
November	50	3	
December	33	3	
Total	872		3

Coleman, North Field: Coleman County (No Production).

1

TABLE NO. 20—Continued

District No. 7—Continued

Coleman, South (Regular) Field: Coleman County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	884	1	
February	463	1	
March	512	1	
April	496	1	
May	512	1	
June	485	1	
July	496	1	
August	512	1	
September	496	1	
October	512	1	
November	495	1	
December	512	1	
Total	6,375		1

Crites Field: Haskell County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	10,382	1	
February	8,615	1	
March	9,637	1	
April	8,345	1	
May	10,823	1	
June	11,244	1	
July	10,943	1	
August	8,831	1	
September	5,155	1	
October	8,534	1	
November	9,927	1	
December	9,811	1	
Total	112,247		2

Crownover Field: Brown County (No Production).

1

Dalton Field: Palo Pinto County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	14,934	3	
February	15,551	3	
March	14,493	3	
April	14,636	3	
May	16,794	3	
June	15,304	3	
July	14,485	3	
August	17,293	3	
September	15,428	3	
October	14,746	3	
November	14,303	3	
December	16,852	3	
Total	184,819		3

TABLE NO. 20—Continued

District No. 7—Continued

De Leon Field: Comanche County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	32,091	5	
February	25,940	5	
March	23,291	5	
April	17,066	5	
May	12,815	5	
June	8,154	5	
July	8,069	5	
August	7,654	5	
September	5,838	5	
October	9,205	5	
November	11,182	5	
December	23,576	5	
Total	184,881		5

Duffer Field: Eastland County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	3,213	5	
February	3,228	5	
March	2,866	5	
April	3,178	5	
May	2,730	5	
June	3,077	5	
July	2,987	5	
August	2,997	5	
September	3,002	4	
October	2,892	4	
November	2,876	5	
December	2,694	5	
Total	35,740		6

Eastland Field: Eastland County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	5,272	1	
February	4,210	1	
March	3,207	1	
April	5,408	1	
May	4,285	1	
June	5,608	1	
July	4,935	2	
August	4,650	2	
September	4,069	2	
October	5,700	2	
November	5,094	2	
December	4,620	2	
Total	57,058		2

TABLE NO. 20—Continued

District No. 7—Continued

Elliott Field: Shackelford County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	0	0	
April	0	0	
May	0	0	
June	0	0	
July	0	0	
August	40,733	3	
September	38,619	3	
October	39,226	3	
November	38,515	3	
December	43,341	3	
Total	200,434		4

Frankel Field: Reservoir 2118'; Stephens and Palo Pinto Counties.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	4,594	1	
February	4,573	1	
March	3,048	1	
April	1,577	1	
May	3,475	1	
June	1,718	1	
July	1,028	1	
August	2,665	1	
September	2,229	1	
October	1,456	1	
November	3,452	1	
December	3,599	1	
Total	33,414		1

Frankel Field: Reservoir 3514'; Stephens and Palo Pinto Counties.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	4,332	1	
February	2,556	1	
March	4,072	1	
April	3,725	1	
May	3,959	1	
June	3,863	1	
July	4,616	1	
August	3,897	1	
September	3,548	1	
October	3,529	1	
November	3,245	1	
December	3,291	1	
Total	44,633		1

Gordon Field: Reservoir 1673'; Palo Pinto County (No Production).

2

TABLE NO. 20—Continued

District No. 7—Continued

Gordon Field: Reservoir 2127'; Palo Pinto County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	1,291	3	
February	1,037	3	
March	909	3	
April	784	3	
May	734	3	
June	916	2	
July	1,051	2	
August	862	2	
September	660	2	
October	554	2	
November	782	2	
December	486	2	
Total	10,066		3

Gordon Field: Reservoir 3548'; Palo Pinto County (No Production).

1

Gorman Field: Comanche County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	13,972	3	
February	10,223	3	
March	6,811	3	
April	8,861	3	
May	5,438	3	
June	3,070	3	
July	2,694	2	
August	1,530	3	
September	4,750	3	
October	10,086	3	
November	5,634	3	
December	12,597	3	
Total	85,666		3

Hall Field: McCulloch County (No Production).

1

Hartgrove Field: Concho County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	1,000	1	
February	1,000	1	
March	1,000	1	
April	1,000	1	
May	1,000	1	
June	1,000	1	
July	1,000	1	
August	1,000	1	
September	1,000	1	
October	1,000	1	
November	1,000	1	
December	1,000	1	
Total	12,000		1

TABLE NO. 20—Continued

District No. 7—Continued

Hogg Field: Eastland County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	1,127	1	
February.....	0	0	
March.....	57	1	
April.....	113	1	
May.....	106	1	
June.....	0	0	
July.....	0	0	
August.....	0	0	
September.....	287	1	
October.....	182	1	
November.....	121	1	
December.....	36	1	
Total.....	2,029		1

Hohertz Field: Palo Pinto and Stephens Counties.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	15,320	11	
February.....	13,967	11	
March.....	13,304	11	
April.....	10,721	11	
May.....	10,932	11	
June.....	10,774	11	
July.....	12,739	11	
August.....	13,728	11	
September.....	12,739	11	
October.....	14,121	11	
November.....	13,189	11	
December.....	13,760	11	
Total.....	155,294		12

Holcomb Field: Eastland County (No Production).

1

House Field: Palo Pinto County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	0	0	
February.....	0	0	
March.....	0	0	
April.....	13,386	1	
May.....	2,769	1	
June.....	2,662	1	
July.....	2,757	1	
August.....	502	1	
September.....	2,848	1	
October.....	7,640	1	
November.....	6,265	1	
December.....	3,586	1	
Total.....	42,415		1

OIL AND GAS DIVISION

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TABLE NO. 20—Continued

District No. 7—Continued

Ihex Field: Shackelford County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	94,325	16	
February	84,110	16	
March	90,962	16	
April	89,772	16	
May	88,442	16	
June	87,390	16	
July	86,929	17	
August	72,639	16	
September	67,681	16	
October	79,937	17	
November	73,609	17	
December	82,151	17	
Total	997,947		17

Ivan Field: Stephens County (No Production).

2

Janellen Field: Brown County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	116,042	22	
February	96,254	22	
March	114,257	22	
April	75,023	22	
May	54,948	22	
June	61,360	22	
July	48,113	22	
August	40,513	22	
September	54,773	22	
October	74,156	22	
November	86,837	22	
December	140,579	22	
Total	962,855		24

Jim Ned Field: Coleman County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	416	1	
April	4,130	1	
May	237	1	
June	218	1	
July	274	1	
August	431	1	
September	1,539	2	
October	8,537	2	
November	58,762	3	
December	103,456	3	
Total	178,000		4

Johnson Noble Field: Palo Pinto County (No Production).

2

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TABLE NO. 20—Continued

District No. 7—Continued

Kinnebrew Field: Eastland County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	6,862	5	
February.....	7,621	5	
March.....	6,894	5	
April.....	7,291	5	
May.....	6,861	5	
June.....	7,555	5	
July.....	6,703	5	
August.....	7,354	5	
September.....	7,148	5	
October.....	6,136	5	
November.....	6,849	5	
December.....	6,819	5	
Total.....	84,093		5

Kittery Field: Shackelford County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	8,716	2	
February.....	10,125	3	
March.....	10,498	3	
April.....	9,711	3	
May.....	14,329	3	
June.....	7,474	3	
July.....	7,358	3	
August.....	5,613	3	
September.....	8,755	3	
October.....	6,108	3	
November.....	6,555	3	
December.....	4,325	3	
Total.....	99,567		3

La Casa Field: Stephens County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	21,467	4	
February.....	15,802	4	
March.....	11,461	4	
April.....	9,097	4	
May.....	7,908	4	
June.....	4,849	4	
July.....	7,794	4	
August.....	6,346	4	
September.....	8,266	4	
October.....	13,255	4	
November.....	9,395	4	
December.....	14,584	4	
Total.....	130,224		5

OIL AND GAS DIVISION

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TABLE NO. 20—Continued
District No. 7—Continued

Laney Field: Erath County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	1,507	1	
February	1,234	1	
March	1,177	1	
April	1,145	1	
May	1,283	1	
June	954	1	
July	1,062	1	
August	861	1	
September	856	1	
October	1,526	1	
November	969	1	
December	1,401	2	
Total	13,975		2

Langford Field: Stephens County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	7,812	1	
February	10,556	1	
March	9,558	1	
April	10,898	1	
May	9,318	1	
June	10,322	1	
July	9,432	1	
August	9,208	1	
September	7,407	1	
October	8,622	1	
November	6,552	1	
December	7,276	1	
Total	106,961		1

Ledbetter Field: Eastland County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	57,636	8	
February	35,812	7	
March	28,790	8	
April	31,807	8	
May	33,755	8	
June	34,801	12	
July	33,056	12	
August	32,803	12	
September	34,165	12	
October	31,198	11	
November	31,955	12	
December	44,934	12	
Total	430,732		12

TABLE NO. 20—Continued

District No. 7—Continued

Leeray Deep Field: Eastland and Stephens Counties.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	309,664	37	
February	244,525	37	
March	264,792	36	
April	198,278	37	
May	178,643	37	
June	118,545	36	
July	123,207	38	
August	177,449	37	
September	174,760	38	
October	176,521	37	
November	183,519	37	
December	263,569	37	
Total	2,413,472		37

Leeray, North Field: Eastland and Stephens Counties.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	4,170	1	
February	4,092	1	
March	2,372	1	
April	362	1	
May	430	1	
June	0	0	
July	0	0	
August	4,748	2	
September	1,899	2	
October	874	1	
November	1,426	2	
December	2,634	2	
Total	23,007		2

Leeray Shallow Field: Eastland and Stephens Counties.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	46,682	11	
February	41,930	11	
March	35,863	11	
April	10,092	11	
May	5,153	11	
June	2,507	11	
July	3,006	11	
August	5,394	11	
September	3,784	8	
October	4,277	11	
November	5,561	11	
December	13,717	11	
Total	177,966		11

OIL AND GAS DIVISION

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TABLE NO. 20—Continued

District No. 7—Continued

Lone Camp Field: Palo Pinto County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	67	1	
February.....	124	1	
March.....	2,528	1	
April.....	4,295	1	
May.....	3,601	1	
June.....	3,999	1	
July.....	4,155	1	
August.....	4,322	1	
September.....	4,103	1	
October.....	1,333	1	
November.....	4,050	1	
December.....	3,184	1	
Total.....	35,761		1

Loving Field: Stephens County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	0	0	
February.....	0	0	
March.....	0	0	
April.....	896	1	
May.....	13,595	2	
June.....	20,420	2	
July.....	27,115	2	
August.....	37,684	3	
September.....	36,031	3	
October.....	28,957	3	
November.....	27,365	3	
December.....	24,231	3	
Total.....	216,294		4

Marston Spur Field: Reservoir 524'; Palo Pinto County (No Production).

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Marston Spur Field: Reservoir 3168'; Palo Pinto County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	0	0	
February.....	3,193	1	
March.....	5,339	1	
April.....	10,196	1	
May.....	10,540	1	
June.....	10,811	1	
July.....	8,050	1	
August.....	10,240	1	
September.....	5,083	1	
October.....	7,429	1	
November.....	9,437	1	
December.....	5,685	1	
Total.....	86,003		1

McCulloch Field: McCulloch County (No Production).

2

TABLE NO. 20—Continued
District No. 7—Continued

Morris Field: Coleman County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	107	1	
February.....	0	0	
March.....	3,549	2	
April.....	3,706	2	
May.....	5,400	2	
June.....	6,159	3	
July.....	6,826	3	
August.....	6,706	2	
September.....	5,717	2	
October.....	4,480	3	
November.....	130	1	
December.....	39	2	
Total.....	42,739		3

Morton Field: Stephens County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	2,176	1	
February.....	2,029	1	
March.....	2,008	1	
April.....	1,728	1	
May.....	1,840	1	
June.....	1,319	1	
July.....	1,901	1	
August.....	1,843	1	
September.....	2,624	1	
October.....	2,244	1	
November.....	1,770	1	
December.....	3,564	1	
Total.....	25,046		1

Muse Field: Shackelford County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	571	1	
February.....	0	0	
March.....	0	0	
April.....	0	0	
May.....	0	0	
June.....	0	0	
July.....	0	0	
August.....	0	0	
September.....	0	0	
October.....	0	0	
November.....	0	0	
December.....	0	0	
Total.....	571		2

Noelke Field: Crockett County (No Production).

OIL AND GAS DIVISION

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TABLE NO. 20—Continued
District No. 7—Continued

Nolan Field: Palo Pinto County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	0	0	
February.....	250	1	
March.....	4,216	1	
April.....	2,693	1	
May.....	1,577	1	
June.....	5,917	1	
July.....	7,144	1	
August.....	7,523	1	
September.....	2,225	1	
October.....	3,738	1	
November.....	2,702	1	
December.....	0	0	
Total.....	37,985		1

Norton Field: Stephens County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	13,674	5	
February.....	12,725	5	
March.....	10,865	5	
April.....	12,847	5	
May.....	12,700	5	
June.....	15,023	5	
July.....	13,128	5	
August.....	14,473	5	
September.....	15,048	5	
October.....	11,977	5	
November.....	10,951	5	
December.....	10,008	5	
Total.....	153,419		6

Olden Field: Eastland County (No Production).

1

Page Field: Schleicher County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	230,143	4	
February.....	201,777	4	
March.....	167,080	4	
April.....	209,001	4	
May.....	188,190	4	
June.....	215,495	4	
July.....	231,796	4	
August.....	228,178	4	
September.....	232,983	4	
October.....	219,290	5	
November.....	222,828	5	
December.....	209,986	5	
Total.....	2,556,747		6

TABLE NO. 20—Continued

District No. 7—Continued

Parks Field: Reservoir 1862'; Stephens County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	424	1	
February.....	383	1	
March.....	435	1	
April.....	420	1	
May.....	434	1	
June.....	421	1	
July.....	435	1	
August.....	431	1	
September.....	421	1	
October.....	435	1	
November.....	422	1	
December.....	430	1	
Total.....	5,091		1

Parks Field: Reservoir 3100'; Stephens County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	77,006	20	
February.....	76,589	21	
March.....	78,369	21	
April.....	62,119	17	
May.....	64,375	16	
June.....	59,843	16	
July.....	60,173	16	
August.....	61,517	16	
September.....	58,386	16	
October.....	53,848	16	
November.....	59,725	19	
December.....	66,615	19	
Total.....	778,565		22

Parks Field: Reservoir 4015'; Stephens County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	7,384	1	
February.....	6,474	1	
March.....	7,470	1	
April.....	7,377	1	
May.....	7,500	1	
June.....	7,251	1	
July.....	7,524	1	
August.....	7,392	1	
September.....	7,056	1	
October.....	7,261	1	
November.....	7,033	1	
December.....	7,238	1	
Total.....	86,960		1

OIL AND GAS DIVISION

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TABLE NO. 20—Continued
District No. 7—Continued

Pickwick Field: Palo Pinto County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	8,460	1	
February	4,537	1	
March	3,251	1	
April	0	0	
May	0	0	
June	0	0	
July	0	0	
August	0	0	
September	0	0	
October	0	0	
November	0	0	
December	0	0	
Total	16,248		1

Post Field: Stephens County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	2,874	1	
February	6,447	1	
March	2,086	1	
April	5,045	1	
May	3,128	1	
June	2,144	1	
July	2,081	1	
August	3,549	1	
September	5,094	1	
October	4,673	1	
November	4,401	1	
December	4,418	1	
Total	45,940		1

Pottsville Field: Hamilton County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	22,225	5	
March	31,866	5	
April	34,951	5	
May	8,987	5	
June	1,779	1	
July	6,978	5	
August	17,875	5	
September	20,974	5	
October	21,502	5	
November	24,066	5	
December	21,675	5	
Total	212,878		5

TABLE NO. 20—Continued

District No. 7—Continued

Pratt Field: Stephens County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	1,315	1	
February.....	835	1	
March.....	906	1	
April.....	901	1	
May.....	872	1	
June.....	903	1	
July.....	873	1	
August.....	882	1	
September.....	826	1	
October.....	884	1	
November.....	863	1	
December.....	906	1	
Total.....	10,975		1

Putnam Field: Callahan County (No Production).

5

Ranger, East Field: Eastland County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	2,954	2	
February.....	3,089	2	
March.....	2,632	1	
April.....	2,907	1	
May.....	3,417	1	
June.....	4,838	1	
July.....	4,264	1	
August.....	4,160	1	
September.....	4,079	1	
October.....	3,778	1	
November.....	3,719	1	
December.....	3,639	1	
Total.....	43,476		1

Ranger, South Field: Eastland County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	2,112	1	
February.....	2,039	1	
March.....	1,854	1	
April.....	2,067	1	
May.....	2,069	1	
June.....	2,480	1	
July.....	2,040	1	
August.....	2,297	1	
September.....	2,277	1	
October.....	2,006	1	
November.....	2,045	1	
December.....	1,966	1	
Total.....	25,252		1

OIL AND GAS DIVISION

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TABLE NO. 20—Continued
District No. 7—Continued

Ranger, West Field: Eastland County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	7,208	1	
February.....	7,428	1	
March.....	6,791	1	
April.....	7,506	1	
May.....	7,063	1	
June.....	7,250	1	
July.....	6,995	1	
August.....	7,386	1	
September.....	7,361	1	
October.....	6,945	1	
November.....	7,329	1	
December.....	7,134	1	
Total.....	86,396		1

Rector Field: Palo Pinto County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	8,773	4	
February.....	8,235	4	
March.....	9,622	4	
April.....	9,526	4	
May.....	10,434	4	
June.....	10,002	4	
July.....	9,966	4	
August.....	9,562	4	
September.....	9,443	4	
October.....	9,191	4	
November.....	7,381	4	
December.....	10,135	4	
Total.....	112,270		4

Ringo Field: Palo Pinto County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	0	0	
February.....	3,984	2	
March.....	3,293	2	
April.....	5,745	2	
May.....	7,352	2	
June.....	8,943	2	
July.....	13,306	2	
August.....	14,674	2	
September.....	3,647	2	
October.....	12,170	2	
November.....	6,663	2	
December.....	2,481	1	
Total.....	82,258		2

TABLE NO. 20—Continued

District No. 7—Continued

Salt Creek Field: Brown County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	6,095	2	
February.....	3,871	2	
March.....	7,104	2	
April.....	4,671	2	
May.....	2,458	2	
June.....	2,325	2	
July.....	5,152	2	
August.....	2,623	2	
September.....	3,534	3	
October.....	8,225	5	
November.....	11,559	6	
December.....	9,800	6	
Total.....	67,417		6

Santa Anna Field: Coleman County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	220,321	33	
February.....	151,030	33	
March.....	109,695	33	
April.....	73,296	33	
May.....	56,294	33	
June.....	45,628	33	
July.....	35,934	33	
August.....	39,778	33	
September.....	60,128	33	
October.....	80,871	33	
November.....	136,404	33	
December.....	210,449	34	
Total.....	1,219,828		38

School Field: Eastland County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	1,906	1	
February.....	1,469	1	
March.....	1,454	1	
April.....	943	1	
May.....	815	1	
June.....	738	1	
July.....	786	1	
August.....	828	1	
September.....	877	1	
October.....	968	1	
November.....	1,255	1	
December.....	1,793	1	
Total.....	13,832		1

TABLE NO. 20—Continued

District No. 7—Continued

Scranton Field: Callahan County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	2,116	3	
February.....	1,788	3	
March.....	1,988	3	
April.....	1,601	3	
May.....	1,479	3	
June.....	1,565	3	
July.....	1,329	3	
August.....	1,349	3	
September.....	1,222	3	
October.....	1,261	3	
November.....	1,353	3	
December.....	1,776	4	
Total.....	18,827		6

Sedwick Field: Shackelford County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	20	1	
February.....	27	1	
March.....	53	1	
April.....	45	1	
May.....	22	1	
June.....	43	1	
July.....	51	1	
August.....	58	1	
September.....	38	1	
October.....	23	1	
November.....	20	1	
December.....	17	1	
Total.....	417		2

Sibley Field: Eastland County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	1,318	1	
February.....	807	1	
March.....	995	1	
April.....	804	1	
May.....	781	1	
June.....	887	1	
July.....	789	1	
August.....	552	1	
September.....	993	1	
October.....	1,091	1	
November.....	1,014	1	
December.....	1,273	1	
Total.....	11,304		1

TABLE NO. 20—Continued

District No. 7—Continued

Sikes Field: Eastland County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	7,761	3	
February.....	6,839	3	
March.....	7,214	3	
April.....	6,717	3	
May.....	6,714	3	
June.....	6,276	3	
July.....	5,812	3	
August.....	6,010	3	
September.....	6,260	3	
October.....	6,389	3	
November.....	6,388	3	
December.....	7,144	3	
Total.....	79,551		3

Siler and Johnson Field: Concho County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	2,971	2	
February.....	3,805	2	
March.....	2,040	2	
April.....	2,138	2	
May.....	1,323	2	
June.....	916	2	
July.....	913	2	
August.....	1,309	2	
September.....	1,885	2	
October.....	2,618	2	
November.....	2,409	2	
December.....	2,398	2	
Total.....	24,725		2

Silver Valley Field: Coleman County (No Production).

3

Simmons Field: Crockett County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	1,660	1	
February.....	1,320	1	
March.....	1,186	1	
April.....	758	1	
May.....	379	1	
June.....	292	1	
July.....	259	1	
August.....	271	1	
September.....	319	1	
October.....	470	1	
November.....	664	1	
December.....	1,025	1	
Total.....	8,603		1

TABLE NO. 20—Continued
District No. 7—Continued

Sipe Springs High Pressure Field: Comanche County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	52,101	7	
February.....	46,420	7	
March.....	28,714	7	
April.....	21,690	6	
May.....	12,430	6	
June.....	20,769	7	
July.....	19,270	7	
August.....	11,326	7	
September.....	18,661	7	
October.....	30,867	7	
November.....	46,073	7	
December.....	53,348	7	
Total.....	361,669		8

Sipe Springs Low Pressure Field: Comanche County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	57,018	10	
February.....	49,045	10	
March.....	53,503	10	
April.....	30,137	10	
May.....	8,434	3	
June.....	9,630	3	
July.....	10,878	3	
August.....	8,145	3	
September.....	8,602	3	
October.....	9,445	3	
November.....	9,746	4	
December.....	55,452	10	
Total.....	310,035		14

Sipe Springs, South Field: Comanche County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	7,701	2	
February.....	40	1	
March.....	4,108	1	
April.....	1,124	1	
May.....	40	1	
June.....	40	1	
July.....	40	1	
August.....	10,416	3	
September.....	12,183	3	
October.....	15,251	3	
November.....	15,935	3	
December.....	16,045	3	
Total.....	82,923		3

TABLE NO. 20—Continued

District No. 7—Continued

Smith, Frank Field: McCulloch County.

Honth	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	5,476	2	
February	4,753	2	
March	4,580	2	
April	2,858	2	
May	2,704	2	
June	1,416	2	
July	1,568	2	
August	1,817	2	
September	3,304	2	
October	5,302	2	
November	4,220	2	
December	4,529	2	
Total	42,527		2

Strawn Field: Palo Pinto County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	209,259	32	
February	179,915	32	
March	224,347	28	
April	186,662	27	
May	175,971	26	
June	172,174	26	
July	180,519	26	
August	178,816	26	
September	169,227	24	
October	169,469	24	
November	160,069	24	
December	188,162	25	
Total	2,194,590		31

Strawn, East Field: Palo Pinto County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	14,361	4	
February	12,369	4	
March	12,780	4	
April	12,587	4	
May	12,730	4	
June	13,653	4	
July	14,287	4	
August	15,565	4	
September	14,502	4	
October	14,984	4	
November	12,872	4	
December	16,481	4	
Total	167,171		4

OIL AND GAS DIVISION

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TABLE NO. 20—Continued
District No. 7—Continued

Swager Field: Shackelford County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	35	1	
February	50	1	
March	34	1	
April	19	1	
May	15	1	
June	26	1	
July	0	0	
August	9	1	
September	9	1	
October	18	1	
November	24	1	
December	20	1	
Total	259		1

Taipa Field: Coleman County (No Production).

1

Thorpe Field: Eastland County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	1,677	1	
February	1,484	1	
March	1,379	1	
April	1,372	1	
May	1,480	1	
June	1,581	1	
July	1,548	1	
August	1,534	1	
September	1,642	1	
October	1,588	1	
November	1,467	1	
December	1,449	1	
Total	18,201		1

Thurber Field: Erath County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	2,727	1	
February	2,290	1	
March	2,242	1	
April	2,158	1	
May	1,639	1	
June	1,762	1	
July	1,779	1	
August	1,840	1	
September	1,713	1	
October	1,708	1	
November	1,639	1	
December	1,686	1	
Total	23,183		1

TABLE NO. 20—Continued
District No. 7—Continued

Tiffin Field: Eastland County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	2,845	1	
February.....	2,849	1	
March.....	2,596	1	
April.....	2,794	1	
May.....	2,737	1	
June.....	2,829	1	
July.....	2,708	1	
August.....	2,800	1	
September.....	2,830	1	
October.....	2,646	1	
November.....	3,166	1	
December.....	2,528	1	
Total.....	33,328		1

Valera Field: Coleman County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	18,279	2	
February.....	17,126	2	
March.....	16,217	2	
April.....	7,907	2	
May.....	5,170	2	
June.....	3,873	2	
July.....	1,789	2	
August.....	3,518	2	
September.....	7,892	2	
October.....	10,511	2	
November.....	15,109	2	
December.....	17,098	2	
Total.....	124,499		2

View Field: Taylor County.

Month	Gas Produced M. C. F.	No. Gas Wells Peoduced	Total Gas Wells Reported
January.....	68,587	7	
February.....	48,284	7	
March.....	27,214	7	
April.....	14,469	7	
May.....	15,393	7	
June.....	15,590	7	
July.....	19,618	7	
August.....	21,538	7	
September.....	25,995	7	
October.....	32,558	7	
November.....	0	0	
December.....	0	0	
Total.....	289,246		7

TABLE NO. 20—Continued

District No. 7—Continued

Wiles Field: Stephens County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	3,033	1	
February	4,001	1	
March	931	1	
April	669	1	
May	3,674	1	
June	1,056	1	
July	1,380	1	
August	2,380	1	
September	3,136	1	
October	733	1	
November	1,915	1	
December	1,419	1	
Total	24,327		1

Williams Field: Brown County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	17,548	3	
February	18,550	3	
March	16,568	3	
April	11,806	3	
May	10,482	3	
June	10,190	3	
July	10,385	3	
August	10,940	3	
September	11,252	3	
October	9,642	3	
November	10,490	3	
December	12,176	3	
Total	150,029		3

Winston Field: Stephens County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	5,814	1	
February	2,875	1	
March	1,386	1	
April	0	0	
May	2,780	1	
June	1,455	1	
July	1,595	1	
August	832	1	
September	2,217	1	
October	1,998	1	
November	1,894	1	
December	516	1	
Total	23,362		1

TABLE NO. 20—Continued

District No. 7—Continued

Woodson Field: Throckmorton County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	1,156	1	
February	1,042	1	
March	1,022	1	
April	912	1	
May	1,306	1	
June	1,131	1	
July	1,098	1	
August	1,280	1	
September	1,239	1	
October	1,708	1	
November	1,184	1	
December	1,069	1	
Total	14,147		1

X-Ray Field: Erath County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	202,582	34	
February	164,040	34	
March	70,410	34	
April	31,899	34	
May	19,382	34	
June	11,497	34	
July	15,563	34	
August	15,357	34	
September	15,906	34	
October	21,226	34	
November	17,641	33	
December	90,273	33	
Total	675,776		34

DISTRICT NO. 8

Abell Permian Field: Pecos County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	126	1	
February	1,206	1	
March	1,214	1	
April	1,008	1	
May	1,312	1	
June	633	1	
July	1,321	1	
August	569	1	
September	0	0	
October	1,036	1	
November	1,447	1	
December	378	1	
Total	10,250		1

TABLE NO. 20—Continued

District No. 8—Continued

Abell Field: Pecos County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	11,551	2	
February	12,494	2	
March	13,727	2	
April	5,295	2	
May	5,616	2	
June	7,575	4	
July	3,724	4	
August	4,345	4	
September	5,808	3	
October	5,139	4	
November	6,337	4	
December	3,600	4	
Total	85,211		5

Bakersfield Field: Pecos County (No Production).

1

Emperor Field: Winkler County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	245,410	6	
February	245,024	6	
March	266,709	6	
April	274,109	6	
May	297,192	8	
June	289,555	8	
July	272,585	8	
August	288,405	8	
September	260,928	9	
October	304,305	9	
November	307,479	9	
December	308,743	9	
Total	3,360,444		11

Estes Field: Ward County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	94,274	3	
February	79,180	3	
March	65,368	3	
April	69,724	3	
May	72,506	3	
June	73,704	3	
July	89,904	3	
August	78,017	3	
September	74,039	3	
October	72,189	3	
November	67,738	3	
December	60,585	3	
Total	897,228		8

TABLE NO. 20—Continued

District No. 8—Continued

Fromme Field: Pecos County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	5,600	1	
March	4,633	1	
April	3,327	1	
May	3,126	1	
June	2,874	1	
July	2,722	1	
August	3,192	1	
September	3,707	1	
October	3,634	1	
November	3,850	1	
December	3,717	1	
Total	40,382		2

Fuhrman Field: Andrews County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	6,380	2	
February	2,995	2	
March	1,180	2	
April	3,432	2	
May	2,306	2	
June	1,803	2	
July	4,941	2	
August	3,899	2	
September	737	2	
October	956	2	
November	1,145	2	
December	1,186	2	
Total	30,960		2

Goldsmith Field: Ector County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	43,220	5	
February	40,969	5	
March	38,160	5	
April	29,254	6	
May	22,317	6	
June	28,477	5	
July	32,276	6	
August	28,068	6	
September	20,442	5	
October	24,250	5	
November	20,205	5	
December	31,017	5	
Total	358,655		8

TABLE NO. 20—Continued

District No. 8—Continued

Halley Field: Winkler County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	8,448	2	
February.....	7,081	2	
March.....	894	2	
April.....	3,954	2	
May.....	3,440	2	
June.....	3,976	2	
July.....	2,804	1	
August.....	1,956	1	
September.....	3,510	1	
October.....	4,030	2	
November.....	4,687	2	
December.....	4,162	2	
Total.....	48,942		2

Hendrick Field: Winkler County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	27,947	1	
February.....	24,941	1	
March.....	35,218	1	
April.....	28,590	1	
May.....	31,608	1	
June.....	29,060	1	
July.....	15,908	1	
August.....	5,283	1	
September.....	20,951	1	
October.....	19,466	1	
November.....	17,677	1	
December.....	17,995	1	
Total.....	274,644		1

Kermit Field: Winkler County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	489,952	22	
February.....	466,695	23	
March.....	520,075	23	
April.....	468,566	23	
May.....	367,893	24	
June.....	446,143	23	
July.....	436,193	24	
August.....	454,934	24	
September.....	422,353	25	
October.....	434,460	27	
November.....	439,631	25	
December.....	471,192	25	
Total.....	5,518,087		40

TABLE NO. 20—Continued

District No. 8—Continued

Keystone-Colby Field: Winkler County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	0	0	
March	0	0	
April	0	0	
May	0	0	
June	0	0	
July	0	0	
August	7,753	1	
September	7,918	1	
October	8,198	1	
November	8,206	1	
December	8,424	1	
Total	40,499		10

Magnolia-Sealy Field: Ward County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	5,244	1	
February	0	0	
March	0	0	
April	0	0	
May	0	0	
June	0	0	
July	0	0	
August	0	0	
September	0	0	
October	0	0	
November	0	0	
December	0	0	
Total	5,244		1

McElroy Field: Upton County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	5,086	1	
February	3,613	1	
March	4,826	1	
April	2,233	1	
May	4,558	1	
June	5,240	1	
July	3,763	1	
August	1,142	1	
September	1,146	1	
October	718	1	
November	1,426	1	
December	1,524	1	
Total	35,275		1

TABLE NO. 20—Continued

District No. 8—Continued

Means Field: Reservoir 2860'; Andrews County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	19,890	2	
February	18,768	2	
March	16,164	2	
April	15,376	2	
May	14,299	2	
June	12,957	2	
July	13,888	2	
August	9,256	2	
September	10,679	2	
October	16,225	2	
November	14,689	2	
December	49,464	3	
Total	211,655		3

Means Field: Reservoir 4456'; Andrews County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	0	0	
February	5,696	1	
March	18,937	1	
April	8,945	1	
May	4,430	1	
June	1,371	1	
July	0	0	
August	0	0	
September	0	0	
October	0	0	
November	0	0	
December	0	0	
Total	39,379		1

North Cowden Field: Ector County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	20,644	2	
February	7,930	1	
March	7,504	1	
April	5,597	1	
May	6,522	1	
June	5,372	2	
July	3,699	2	
August	2,361	1	
September	1,575	1	
October	4,225	1	
November	2,635	1	
December	12,833	1	
Total	80,897		2

Oela Field: Reeves County (No Production).

2

Pecos Valley Field: Pecos County (No Production).

3

TABLE NO. 20—Continued

District No. 8—Continued

Penwell Field: Ector County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	2,826	1	
February.....	4,528	1	
March.....	1,872	1	
April.....	1,220	1	
May.....	835	1	
June.....	737	1	
July.....	751	1	
August.....	440	1	
September.....	1,054	1	
October.....	1,043	1	
November.....	1,110	1	
December.....	1,186	1	
Total.....	17,602		1

Quito Field: Ward County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	43,292	1	
February.....	32,522	1	
March.....	6,393	1	
April.....	0	0	
May.....	7,408	1	
June.....	3,119	1	
July.....	11,314	1	
August.....	19,251	1	
September.....	19,707	1	
October.....	8,485	1	
November.....	19,140	1	
December.....	31,790	1	
Total.....	202,421		1

Sand Hills Field: Reservoir 2700'; Crane County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	35,275	2	
February.....	40,020	2	
March.....	45,020	2	
April.....	18,503	2	
May.....	24,333	2	
June.....	15,938	2	
July.....	18,536	2	
August.....	17,439	2	
September.....	17,872	2	
October.....	23,253	2	
November.....	44,834	2	
December.....	29,608	2	
Total.....	330,631		1

Sand Hills-Permian Field: Reservoir 4322'; Andrews County (No Production). 3**Scarborough Field: Winkler County (No Production).** 1

TABLE NO. 20—Continued
District No. 8—Continued

Schofner Lake Field: Andrews County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	2,498	1	
February	2,033	1	
March	1,716	1	
April	1,244	1	
May	743	1	
June	554	1	
July	638	1	
August	515	1	
September	726	1	
October	1,022	1	
November	1,563	1	
December	2,503	1	
Total	15,755		1

Seminole Field: Gaines County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	45,928	8	
February	36,649	8	
March	15,873	6	
April	11,760	6	
May	6,655	6	
June	6,941	7	
July	20,919	6	
August	2,617	6	
September	3,343	7	
October	4,936	5	
November	3,389	5	
December	22,610	5	
Total	181,620		171

Shipley Field: Ward County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	8,672	4	
February	6,738	4	
March	7,215	4	
April	4,757	4	
May	4,712	4	
June	3,698	4	
July	7,891	4	
August	8,676	4	
September	8,993	4	
October	9,488	4	
November	7,447	4	
December	9,593	4	
Total	87,880		5

TABLE NO. 20—Continued
District No. 8—Continued

Waddell Field: Crane County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	10,605	2	
February.....	9,321	2	
March.....	9,932	2	
April.....	6,179	2	
May.....	8,856	2	
June.....	5,816	2	
July.....	12,955	2	
August.....	5,776	2	
September.....	9,276	2	
October.....	5,352	2	
November.....	2,710	2	
December.....	3,088	2	
Total.....	89,866		3

Ward, North Field: Ward and Winkler Counties.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	46,848	4	
February.....	53,818	4	
March.....	50,381	4	
April.....	44,901	4	
May.....	52,236	4	
June.....	53,377	4	
July.....	62,065	4	
August.....	60,397	4	
September.....	58,225	4	
October.....	57,984	3	
November.....	38,134	2	
December.....	34,694	2	
Total.....	613,060		4

Ward, South Field: Ward County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	17,984	5	
February.....	18,703	4	
March.....	20,247	4	
April.....	16,571	4	
May.....	13,878	4	
June.....	11,192	4	
July.....	14,085	4	
August.....	13,512	4	
September.....	12,758	4	
October.....	12,215	4	
November.....	11,685	4	
December.....	10,447	4	
Total.....	173,277		6

TABLE NO. 20—Continued

District No. 8—Continued

Wasson Field: Yoakum County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	48,502	1	
February.....	45,583	2	
March.....	27,874	1	
April.....	40,190	1	
May.....	34,367	1	
June.....	20,526	1	
July.....	31,177	1	
August.....	22,258	1	
September.....	26,507	1	
October.....	24,986	1	
November.....	39,870	1	
December.....	45,911	1	
Total.....	407,751		2

Weiner Field: Winkler County (No Production).

1

West Andrews Field: Andrews County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	2,320	1	
February.....	7,398	2	
March.....	7,169	2	
April.....	2,257	1	
May.....	7,329	2	
June.....	8,622	2	
July.....	7,514	2	
August.....	12,042	3	
September.....	13,810	3	
October.....	11,484	3	
November.....	6,162	3	
December.....	6,573	3	
Total.....	92,680		3

Westerman Field: Pecos County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	12,463	1	
February.....	9,248	1	
March.....	6,848	1	
April.....	4,816	1	
May.....	3,631	1	
June.....	3,929	1	
July.....	4,987	1	
August.....	4,103	1	
September.....	5,879	1	
October.....	5,728	1	
November.....	7,950	1	
December.....	13,614	1	
Total.....	83,196		1

TABLE NO. 20—Continued

District No. 8—Continued

White and Baker Field: Pecos County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	8,202	2	
February	6,894	1	
March	6,315	2	
April	3,306	1	
May	7,964	3	
June	6,827	2	
July	9,926	3	
August	7,900	3	
September	7,895	2	
October	11,518	3	
November	10,522	2	
December	14,185	2	
Total	101,454		5

Yates Field: Pecos County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	1,855	1	
February	2,105	1	
March	2,020	1	
April	1,559	1	
May	1,985	1	
June	1,584	1	
July	1,549	1	
August	1,812	1	
September	1,201	1	
October	1,170	1	
November	1,511	1	
December	1,702	1	
Total	20,053		1

Wild Cat Field: (No Production).

2

DISTRICT NO. 9**Briar Creek Field: Young County (No Production).**

1

Bryson Field: Jack County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	40,046	7	
February	36,558	7	
March	42,385	7	
April	35,771	7	
May	41,151	9	
June	38,221	8	
July	40,973	11	
August	34,958	9	
September	23,992	9	
October	35,045	9	
November	34,661	9	
December	31,577	7	
Total	435,338		19

Graham Field: Young County (No Production).

TABLE NO. 20—Continued

District No. 9—Continued

Graham, South Field: Young County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	66,891	2	
February.....	53,261	2	
March.....	45,641	2	
April.....	44,956	2	
May.....	44,484	2	
June.....	40,909	2	
July.....	39,745	2	
August.....	43,407	2	
September.....	41,446	2	
October.....	55,905	2	
November.....	49,885	2	
December.....	35,421	2	
Total.....	561,951		2

Jack Field: Jack County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	262	1	
February.....	263	1	
March.....	263	1	
April.....	263	1	
May.....	263	1	
June.....	263	1	
July.....	263	1	
August.....	263	1	
September.....	262	1	
October.....	262	1	
November.....	262	1	
December.....	262	1	
Total.....	3,151		2

Johnson Field: Foard County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	26,376	4	
February.....	26,251	4	
March.....	23,445	4	
April.....	16,989	4	
May.....	26,388	4	
June.....	25,039	4	
July.....	26,409	4	
August.....	27,601	4	
September.....	27,463	4	
October.....	25,100	4	
November.....	25,147	4	
December.....	23,351	4	
Total.....	299,559		4

TABLE NO. 20—Continued

District No. 9—Continued

Knox Field: Reservoir 2690'; Young County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	27,954	2	
February.....	29,452	2	
March.....	28,412	2	
April.....	25,022	2	
May.....	24,281	2	
June.....	27,305	2	
July.....	15,249	2	
August.....	20,447	2	
September.....	21,336	2	
October.....	22,304	2	
November.....	20,001	2	
December.....	15,461	2	
Total.....	277,224		4

Knox Field: Reservoir 4354'; Young County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	32,836	1	
February.....	29,252	1	
March.....	30,845	1	
April.....	25,513	1	
May.....	16,852	1	
June.....	18,409	1	
July.....	19,740	1	
August.....	21,663	1	
September.....	22,829	1	
October.....	44,445	1	
November.....	45,493	1	
December.....	33,537	1	
Total.....	341,414		1

Montague Field: Montague County (No Production).

1

Muenster Field: Cooke County (No Production).

2

Nocona Field: Montague County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	6,164	14	
February.....	5,514	14	
March.....	6,097	14	
April.....	5,651	15	
May.....	5,750	15	
June.....	5,657	15	
July.....	5,536	15	
August.....	5,540	15	
September.....	5,406	14	
October.....	5,471	14	
November.....	4,201	14	
December.....	4,531	14	
Total.....	65,517		28

TABLE NO. 20—Continued

District No. 9—Continued

Petrolia Field: Clay County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	13,474	17	
February	11,661	17	
March	12,596	17	
April	10,889	17	
May	18,081	17	
June	18,869	17	
July	19,837	17	
August	24,437	16	
September	21,755	13	
October	24,643	13	
November	22,961	13	
December	29,088	13	
Total	228,291		20

Roark Field: Young County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	11,442	1	
February	8,355	1	
March	7,929	1	
April	0	0	
May	0	0	
June	0	0	
July	2,910	1	
August	4,390	1	
September	517	1	
October	2,407	1	
November	3,768	1	
December	6,058	1	
Total	47,776		1

Sewell Field: Young County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January	431,583	13	
February	348,351	12	
March	327,121	12	
April	246,651	14	
May	183,751	13	
June	209,416	13	
July	198,226	13	
August	183,060	13	
September	191,072	14	
October	292,004	14	
November	332,391	14	
December	522,038	16	
Total	3,465,664		18

TABLE NO. 20—Continued

District No. 9—Continued

Thalia Field: Foard County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	12,400	3	
February.....	9,974	3	
March.....	9,823	3	
April.....	6,817	3	
May.....	4,106	3	
June.....	3,393	3	
July.....	3,415	3	
August.....	3,500	3	
September.....	4,189	3	
October.....	6,602	3	
November.....	8,194	3	
December.....	10,377	3	
Total.....	82,790		3

Voth Field: Cooke County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	5,961	3	
February.....	6,895	3	
March.....	5,445	3	
April.....	5,276	3	
May.....	5,616	3	
June.....	4,336	3	
July.....	3,950	3	
August.....	3,632	3	
September.....	3,770	3	
October.....	3,886	3	
November.....	4,313	3	
December.....	4,329	3	
Total.....	57,409		4

Young Field: Reservoir 2900'; Young County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	7,822	1	
February.....	11,896	1	
March.....	13,072	1	
April.....	8,661	1	
May.....	4,412	1	
June.....	3,432	1	
July.....	3,489	1	
August.....	3,327	1	
September.....	2,966	1	
October.....	4,791	1	
November.....	4,365	1	
December.....	4,997	1	
Total.....	73,230		1

TABLE NO. 20—Continued
District No. 9—Continued

Young Field: Reservoir 3330'; Young County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	9,683	1	
February.....	16,447	1	
March.....	7,331	1	
April.....	10,113	1	
May.....	8,357	1	
June.....	5,498	1	
July.....	3,945	1	
August.....	4,011	1	
September.....	2,576	1	
October.....	3,870	1	
November.....	3,860	1	
December.....	5,307	1	
Total.....	80,998		1

Young Field: Reservoir 3800'; Young County.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	22,463	4	
February.....	17,990	4	
March.....	19,679	4	
April.....	29,685	4	
May.....	24,243	4	
June.....	17,296	4	
July.....	18,542	4	
August.....	15,274	4	
September.....	15,980	4	
October.....	16,609	4	
November.....	12,938	4	
December.....	16,307	4	
Total.....	227,006		4

DISTRICT NO. 10

East Field: Collingsworth, Gray and Wheeler Counties.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	5,160,384		
February.....	4,434,696		
March.....	4,578,142		
April.....	3,612,000		
May.....	3,072,224		
June.....	2,720,310		
July.....	2,876,490		
August.....	2,990,663		
September.....	3,060,270		
October.....	3,364,182		
November.....	3,727,500		
December.....	4,588,310		
Total.....	44,185,171		

RAILROAD COMMISSION OF TEXAS

TABLE NO. 20—Continued

District No. 10—Continued

West Field: Gray, Carson, Hartley, Hutchinson, Moore and Potter Counties.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	30,143,222		
February.....	27,181,700		
March.....	30,202,618		
April.....	27,323,490		
May.....	28,483,668		
June.....	26,034,840		
July.....	26,550,012		
August.....	28,147,132		
September.....	27,823,140		
October.....	29,987,230		
November.....	29,727,360		
December.....	31,751,812		
Total.....	343,356,224		

Sour Field: Carson, Gray, Hartley, Hutchinson, Moore and Potter Counties.

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	20,611,962		
February.....	17,922,940		
March.....	20,052,319		
April.....	18,829,710		
May.....	19,143,585		
June.....	19,299,510		
July.....	18,773,290		
August.....	17,918,713		
September.....	18,361,560		
October.....	18,622,010		
November.....	18,270,030		
December.....	19,846,541		
Total.....	227,652,170		

Total Panhandle Field: (Sweet & Sour Gas).

Month	Gas Produced M. C. F.	No. Gas Wells Produced	Total Gas Wells Reported
January.....	55,915,568	1,593	
February.....	49,539,336	1,713	
March.....	54,833,079	1,689	
April.....	49,765,200	1,629	
May.....	50,699,477	1,629	
June.....	48,054,660	1,577	
July.....	48,199,792	1,540	
August.....	49,056,508	1,688	
September.....	49,244,970	1,666	
October.....	51,973,422	1,577	
November.....	51,725,040	1,616	
December.....	56,186,663	1,682	
Total.....	615,193,715		1,713

GASOLINE PLANTS IN TEXAS

District No. 2

Company (Address)	Plant Name	Capacity	Location
The Claymore Company, Inc. P. O. Box 564 Refugio, Texas	Refugio	50,000	Refugio Field Refugio County
Humble Oil & Refining Co. Houston, Texas	Heyser.....	35,000	Heyser Field Calhoun County
United Gas Pipe Line Co P. O. Box 711 Beeville, Texas	Refugio	75,000	Refugio Field Refugio County
Magnolia Petroleum Co. P. O. Box 900 Dallas, Texas	West Ranch	60,000	West Ranch Field Jacoson County
TOTAL CAPACITY		220,000	

District No. 3

Abercrombie & Harrison Oil Co. 2105 Gulf Building Houston, Texas	Old Ocean	165,000	Old Ocean Field Brazoria County
American Republics Corporation Petroleum Building Houston, Texas	Joe's Lake	8,000	Joe's Lake Field Tyler County
Danciger Oil & Refining Co., Inc. P. O. Box 760 Fort Worth, Texas	Danciger	80,000	Pledger Field Brazoria County
Del Ray Petroleum Company P. O. Box 2146 Houston, Texas	Hardin	25,000	Hardin Field Liberty County
Hamman Exploration Company 2006 Gulf Building Houston, Texas	Hamman	23,000	Mamman Field Matagorda County
Humble Oil & Refining Company Houston, Texas	Conroe	14,000	Conroe Field Montgomery County
	Dickinson	35,000	Dickinson Field Galveston County
	Tomball	25,000	Tomball Field Harris County
Midland Gasoline Company P. O. Box 271 Conroe, Texas	Conroe	45,000	Conroe Field Montgomery County
Warren Petroleum Corporation P. O. Box 1589 Tulsa, Oklahoma	Fairbanks	20,000	Fairbanks Field Harris County
TOTAL CAPACITY		440,000	

District No. 4

Duval Gasoline Company P. O. Box 773 Benavides, Texas	Benavides	8,000	Benavides Field Duval County
Manhattan Gasoline Company P. O. Box 357 Sinton, Texas	Sinton	30,000	Plymouth Field San Patricio County

GASOLINE PLANTS IN TEXAS—Continued

District No. 4—Continued

Company (Address)	Plant Name	Capacity	Location
Natural Gasoline Corporation P. O. Box 1589 Tulsa, Oklahoma	Aransas Pass	75,000	Aransas Field Aransas and San Patricio Counties
Sinclair Prairie Oil Company P. O. Box 576 Taft, Texas	No. 20	10,000	East White Point Field, San Patricio County
Southern Minerals Corporation 411 North Broadway Corpus Christi, Texas	Saxet	65,000	Saxet Frio Field Nueces County
Stanolind Oil & Gas Company Route 2 Bishop, Texas	Luby	9,000	Luby Field Nueces County
United Gas Pipe Line Company P. O. Box 711 Beeville, Texas	Agua Dulce	50,000	Agua Dulce Field Nueces County
TOTAL CAPACITY		247,000	

Districts Nos. 5 & 6

Adams & Lyle Oil Company Drawer D Neches, Texas	Adams & Lyle	2,000	Boggy Creek Field Anderson County
Arkansas Fuel Oil Company Slattery Building Shreveport, Louisiana	East Texas	10,000	East Texas Field Gregg County
	Jefferson	55,000	Jefferson Field Marion County
	Waskom	20,000	Waskom Field Harrison County
	Smithland	12,000	Rodessa Field Marion County
General American Pipe Line Co. P. O. Box 776 Dallas, Texas	Jeter No. 2	5,000	Gladewater Field Gregg County
Gregg-Tex Gasoline Corporation Longview, Texas	Longview	17,000	East Texas Field Gregg County
Gulf Oil Corporation Drawer 2100 Houston, Texas	Cashen	5,000	East Texas Field Rusk County
Hanlon Gasoline Corp. of Texas P. O. Box 538 Gladewater, Texas	Gladewater	18,000	East Texas Field Gregg County
Hercules Gasoline Co., Inc. Kilgore, Texas	Kilgore	15,500	East Texas Field Gregg County
Humble Oil & Refining Company Houston, Texas	American	11,500	East Texas Field Gregg County
	Kilgore	8,000	East Texas Field Rusk County
	London	15,000	East Texas Field Rusk County
Lisbon Gasoline Co., Inc. P. O. Box 325 Price, Texas	Moore & Grissom	15,000	East Texas Field Rusk County

GASOLINE PLANTS IN TEXAS—Continued

Districts Nos. 5 & 6—Continued

Company (Address)	Plant Name	Capacity	Location
Lone Star Gas Company 1915 Wood Street Dallas, Texas	Trinidad (Main Line Plant)	80,000	Henderson County
Mid-Co. Gasoline Corporation Corsicana, Texas	Cayuga	10,000	Cayuga Field Henderson County
Nine-Oaks Gasoline Corporation Gladewater, Texas	Gladewater	750	East Texas Field Gregg County
The Parade Gasoline Company Overton, Texas	Giles	18,000	East Texas Field Rusk County
Phillips Petroleum Company Breckenridge, Texas	Lodi	60,000	Rodessa Field Cass County
Pure Oil Company Van, Texas	No. 19	16,000	Van Field Van Zandt County
Sabine Valley Gas Company P. O. Box 1748 Longview, Texas	Kilgore	12,000	East Texas Field Gregg County
Sinclair Prairie Oil Company P. O. Box 1674 Longview, Texas P. O. Box 521 Tulsa, Oklahoma	No. 18	18,000	East Texas Field Gregg County
Sinclair Prairie Oil Company Rt. 2, P. O. Box 170 Troup, Texas	No. 19	15,000	East Texas Field Smith County
United Gas Pipe Line Company P. O. Box 1407 Shreveport, Louisiana	Latex	30,000	Bethany Field Panola County
P. H. Pewitt Joaquin, Texas	Joaquin	17,000	Joaquin Field Shelby County
TOTAL CAPACITY		485,750	

District No. 7

Anzac Oil Corporation P. O. Box 846 Coleman, Texas	Overall	600	Overall Field Coleman County
Arab Gasoline Corporation P. O. Box 709 Eastland, Texas	Hise	10,000	Ranger-Eastland Field Eastland County
Big Lake Oil Company Texon, Texas	Texon	50,000	Big Lake Field Reagan County
Consolidated Gasoline Co. P. O. Box 750 Cisco, Texas	Martin	10,000	Eastland Field Eastland County
Desdemona Gasoline Co. of Texas 504 Capps Building Fort Worth, Texas	Desdemona	600	Desdemona Field Comanche County
Hanlon Gasoline Company P. O. Box 268 Breckenridge, Texas	No. 2	15,000	Breckenridge Field Stephens County
Heltzel and Mendenhall P. O. Box 150 Cisco, Texas	J. P. Newton	100	Cross Cut Field Brown County

GASOLINE PLANTS IN TEXAS—Continued

District No. 7—Continued

Company (Address)	Plant Name	Capacity	Location
Lone Star Gas Company P. O. Box 341 Ranger, Texas	Sipe Springs Compressor	Eastland Field Eastland County
Lone Star Gas Company Route 1 Cisco, Texas	Pueblo (Main Line Plant)	40,000	Eastland County
Lone Star Gasoline Co. Breckenridge, Texas	Brooks	10,000	Breckenridge Field Stephens County
Lone Star Gasoline Co. P. O. Box 341 Ranger, Texas	No. 109	6,000	Eastland Field Eastland County
Lone Star Gasoline Co. Gordon, Texas	Ranger (Stabilizing Plant)	30,000	Eastland Field
	Mainline Plant	100,000	Eastland County Palo Pinto County
Magnolia Petroleum Company Drawer "M" Olden, Texas	Desdemona	1,400	Desdemona Field Eastland County
Novice Gas Recycling Corp. P. O. Box 31 Eastland, Texas	Olden	1,600	Olden Field Eastland County
	Novice	2,850	North Novice Field Coleman County
Phillips Petroleum County Breckenridge, Texas	Eliasville	7,500	Eliasville Field Stephens County
	Frankell	7,500	Frankell Field Stephens County
	Ibex	7,500	Ibex Field Shackelford County
	Pioneer	7,500	Pioneer Field Eastland, Texas
Roeser & Pendleton, Inc. 613 Ft. Worth Club Bldg. Fort Worth, Texas	No. 1	6,000	Cook Field Shackelford County
	No. 3	2,000	Bluff Creek Field Shackelford County
Rudco Oil & Gas Company Desdemona, Texas	Desdemona.....	6,200	Eastland Field Eastland County
Rising Star, Texas	Rising Star	1,000	Cross Cut Field Brown County
St. Marys Oil & Gas Company Moran, Texas	S. S. Diller	150	Moran Field Shackelford County
	L. H. Qualls	750	Colony Field Callahan County
Texas Pacific Coal & Oil Co. P. O. Box 2110 Fort Worth, Texas	No. 3	10,000	Caddo Field Stephens County
	No. 4	5,000	Eliasville Field Stephens County
	No. 2	5,000	Strawn Field Eastland County
	J. W. Hill	5,000	Eliasville Field Stephens County
Woodley Petroleum Company P. O. Box 1146 Baird, Texas	Hatchett-Hickman- Flores	900	Hatchett-Hickman- Flores Field Callahan County
TOTAL CAPACITY		350,150	

GASOLINE PLANTS IN TEXAS—Continued

District No. 8

Company (Address)	Plant Name	Capacity	Location
Barnsdall Oil Company P. O. Box 3987 Odessa, Texas	Odessa	14,000	Foster and South Cowden Fields Ector County
Cabot Carbon Company P. O. Box 1101 Pampa, Texas	Estes	30,000	North Ward Field Ward County
	Keystone	30,000	Keystone Field Winkler County
	Walton	35,000	Kermit Field Winkler County
Cities Service Oil Company P. O. Box 1238 Odessa, Texas	Odessa	30,000	North Cowden Field Ector County
Bartlesville, Oklahoma			
Gulf Oil Corporation Drawer 2100 Houston, Texas	Monahans	25,000	North Ward Field Ward County
Magnolia Petroleum Company P. O. Box 900 Dallas, Texas	Kermit	30,000	Kermit Field Winkler County
Phillips Petroleum Company Bartlesville, Oklahoma	Goldsmith	50,000	Goldsmith Field Ector County
	Crane	20,000	McElroy Field Crane County
	Judkins	22,000	Jordan-Penn-Harper Field, Ector and Crane Counties
Shell Oil Company, Inc. Denver City, Texas	Shell-Coltexo- Wasson	30,000	Wasson Field Gaines & Yoakum Counties
Standard Oil Company of Texas El Paso, Texas	Ward	22,000	South Ward Field Ward County
	TOTAL CAPACITY	325,400	

District No. 9

Continental Oil Company Ponca City, Oklahoma	No. 33	33,000	K. M. A. Field Wichita County
Cosden Petroleum Corp. 1700 Electric Building Fort Worth, Texas P. O. Box 149 Graham, Texas	Graham	5,000	Sewell Field Young County
Deep Oil Development Co. Wichita Falls, Texas	K. M. A. No. 2	1,600	K. M. A. Field Wichita County
	Wilson	1,500	Chalk-Hill Field Archer County
Highlander Gasoline Company Nocona, Texas	Reed	2,000	Rogers & Rogers Field Montague County
Harper Trust Company Bryson, Texas	Bryson	1,000	Jack Field Jack County
Charles E. Knox Drawer 1472 Enid, Oklahoma	Manning	500	Knox Field Young County

GASOLINE PLANTS IN TEXAS—Continued

District No. 9—Continued

Company (Address)	Plant Name	Capacity	Location
Lone Star Gas Company 1915 Wood Street Dallas, Texas Petrolia, Texas	Petrolia	2,000	Clay Field Clay County
Magnolia Petroleum Company P. O. Box 1232 Electra, Texas P. O. Box 900 Dallas, Texas	Burkburnett	1,000	Burkburnett Field Wichita County
	Electra	1,000	Electra Field Wilbarger County
Nash Gasoline Company Graham, Texas	Peters	3,000	James Pool Young County
Panhandle Refining Company Wichita Falls, Texas	Bryson Reppure	500	Jack Field Jack County
Phillips Petroleum Company Breckenridge, Texas	Mankins	4,000	K. M. A. Field Wichita County
	South Bend	5,000	South Bend Field Young County
Rhodes Pool Gasoline Co. Wichita Falls, Texas	Bryson	2,250	Rhodes Field Jack County
Skelly Oil Company Tulsa, Oklahoma	Burkburnett	600	Burkburnett Field Wichita County
	Ramming	300	Ramming Field Wichita County
The Texas Company P. O. Box 2332 Houston, Texas	Burkburnett	3,000	Burkburnett Field Wichita County
	Electra	3,500	Electra Field Wilbarger County
	Johnson	7,500	Crowell Field Foard County
Tucker Oil Company Wichita Falls, Texas	No. 1	2,000	Burkburnett Field Wichita County
W. T. Waggoner Estate P. O. Box 2130 Vernon, Texas	Rock Crossing	5,000	Rock Crossing Field Wilbarger County
TOTAL CAPACITY		85,250	

District No. 10—Panhandle Field

Canadian River Gas Company Amarillo, Texas	Bivins	100,000	Moore County
Cannon Gasoline Company P. O. Box 966 Amarillo, Texas	Cannon	20,000	Potter County
Hagy, Harrington & Marsh Amarillo, Texas	Cargray	75,000	Carson and Gray Counties
Cities Service Oil Company P. O. Box 1742 Pampa, Texas	Pampa	30,000	Gray County
Coltex Corporation Lefors, Texas	No. 1	60,000	Gray County
Columbian Gasoline Corporation Shamrock, Texas	Shamrock	40,000	Wheeler County
Danciger Oil & Ref. Company Pampa, Texas	Lefors	20,000	Gray County

GASOLINE PLANTS IN TEXAS—Continued

District No. 10—Panhandle Field—Continued

Company (Address)	Plant Name	Capacity	Location
Frank C. Henderson Trust No. 2 San Antonio, Texas	Sanford	150,000	Hutchinson County
J. M. Huber Corporation P. O. Box 831 Borger, Texas	No. 1	70,000	Hutchinson County
Magnolia Petroleum Company P. O. Box 900 Dallas, Texas	Kingsmill	18,000	Gray County
P. O. Box 741 Pampa, Texas	Sunray	60,000	Moore County
P. O. Box 56 Sunray, Texas			
Phillips Petroleum Company Bartlesville, Oklahoma	Bowers	28,000	Gray County
	Canadian	20,000	Hutchinson County
	Carson	40,000	Carson County
Phillips, Texas	Gray	109,000	Gray County
	Johnson	111,000	Hutchinson County
	Lefors	32,000	Gray County
	North	36,000	Gray County
	Pampa	62,000	Gray County
	Panhandle	30,000	Carson County
	Pantex	38,000	Hutchinson County
	Ray	35,000	Moore County
	Rock Creek	220,000	Hutchinson County
	Sanford	130,000	Hutchinson County
	Texroy	44,000	Hutchinson County
	Pampa	40,000	Gray County
Portland Gasoline Company P. O. Box 2142 Pampa, Texas			
Shamrock Oil & Gas Corporation P. O. Box 631 Amarillo, Texas	McKee	250,000	Moore County
Shell Oil Company, Incorporated Tulsa, Oklahoma	Bryan No. 17 & 2	28,500	Carson County
	Pampa No. 15	14,000	Gray County
Skelly Oil Company Tulsa, Oklahoma	Armstrong	30,000	Moore County
	Crawford	20,000	Hutchinson County
	Kingsmill	30,000	Gray County
	Schafer	90,000	Carson County
	Watkins	5,000	Hutchinson County
Smith Brothers Refinery Co. McLean, Texas	Sitter	50,000	Wheeler County
Texoma Natural Gas Company P. O. Box 2211 Amarillo, Texas	Fritch	225,000	Hutchinson County
West Texas Gas Company P. O. Box 1121 Lubbock, Texas	Wilhelm	45,000	Potter County
TOTAL CAPACITY		2,405,500	
TOTAL CAPACITY (STATE)		4,559,050	

CARBON BLACK PLANTS IN TEXAS

District No. 4

Company (Address)	Plant Name	Capacity	County
Columbian Carbon Company Pampa, Texas	Corpus Christi 56	34,000	Nueces
United Carbon Company, Inc. Corpus Christi, Texas	Kosmos A	20,000	Aransas
	Kosmos B	10,000	Aransas
	TOTAL	64,000	

District No. 7

Texas-Elf Company Pampa, Texas	Eliasville	12,000	Stephens
	TOTAL	12,000	

District No. 8

Cabot Carbon Company Pampa, Texas	Kermit	30,000	Winkler
	Wickett	30,000	Ward
	TOTAL	60,000	

District No. 10

Cabot Carbon Company Pampa, Texas	Armstrong	20,000	Hutchinson
	Kingsmill	30,000	Gray
	Schafer	50,000	Carson
Coltco Corporation Pampa, Texas	Lefors No. 77	30,000	Gray
Columbian Carbon Company Pampa, Texas	Borger No. 51	9,000	Hutchinson
	Lefors No. 65	8,500	Gray
	Lela No. 55	6,000	Wheeler
	Kingsmill No. 60	12,000	Gray
	Sunray No. 59	75,000	Moore
Columbian-Phillips Company Pampa, Texas	Wescar No. 52	69,000	Carson & Hutchinson
	Cophil No. 95	15,000	Moore
Continental Carbon Company Sunray, Texas	Sunray	75,000	Moore
Crescent Carbon Company Borger, Texas	Borger	15,000	Hutchinson
Carbon Blacks, Inc. Pampa, Texas	Lefors	350	Gray
Crown Carbon Company Sunray, Texas	Crown	12,000	Moore
General Atlas Carbon Co. Pampa, Texas	Pampa	6,000	Gray
J. M. Huber Corporation Borger, Texas	Borger	70,000	Hutchinson
Moore County Carbon Company Sunray, Texas	Moore County	33,000	Moore
Panhandle Carbon Co., Inc. Borger, Texas	Panhandle	22,000	Hutchinson

CARBON BLACK PLANTS IN TEXAS—Continued

District No. 10—Continued

Company (Address)	Plant Name	Capacity	Location
Peerless Carbon Black Co. Pittsburgh, Pa.	Coltexo	3,500	Gray
Texas-Elf Carbon Company Pampa, Texas	Bowers	30,000	Gray
United Carbon Company Borger, Texas	Alexander Combined Carbon Co.	30,000	Hutchinson
	McIlroy	40,000	Hutchinson
	Reliance	40,000	Moore
	Rock Creek	60,000	Hutchinson
	Sanford "A"	16,000	Hutchinson
	Sanford "B"	65,000	Hutchinson
	Stinnett	15,000	Hutchinson
	TOTAL	887,350	
TOTAL CAPACITY (STATE)		1,023,350	

RECYCLING PLANTS IN TEXAS

District No. 2

Company (Address)	Plant Name	Capacity	Location
Company (Address)	Plant Name	Capacity	Location
Francitas Gas Company P. O. Box 93 Blessing, Texas	Francitas No. 2	60,000	Francitas Field Jackson County
Stanolind Oil & Gas Company Drawer D Refugio, Texas	La Rosa	60,000	La Rosa Field Refugio County
TOTAL CAPACITY		120,000	

District No. 3

American Liberty Oil Company Blessing, Texas	Blessing	28,000	Blessing Field Matagorda County
Distillate Products Corporation Houston, Texas	North Houston	20,000	North Houston Field Harris County
H. M. Harrell 2008 2nd Nat. Bank Bldg. Houston, Texas	Ehrhardt	40,000	Bammel Field Harris County
O. W. Killam P. O. Box 499 Laredo, Texas	Joyce Richardson	20,000	Joyce Richardson Field Harris County
Sun Oil Company Beaumont, Texas	Seabreeze	18,000	Seabreeze Field Chambers County
TOTAL CAPACITY		126,000	

District No. 4

Agua Dulce Company San Antonio, Texas P. O. Box 1026 Robstown, Texas	Banquete	70,000	Agua Dulce Field Nueces County
Chicago Corporation Driscoll Building Corpus Christi, Texas	Wardner	120,000	Stratton Field Nueces County
	Costal	135,000	Agua Dulce Field Nueces County
W. R. Davis, Incorporated Commerce Building Houston, Texas	Alice	100,000	Alice Field Jim Wells County
Gulf Plains Corporation Driscoll Building Corpus Christi, Texas	Sullivan	130,000	Agua Dulce Field Nueces County
Gulf States Recycling Company Chronicle Building Houston, Texas	San Salvador	40,000	San Salvador Field Hidalgo County
La Gloria Corporation Driscoll Building Corpus Christi, Texas	Falfurrias	190,000	La Gloria Field Jim Wells County
Lockhart Oil Company of Texas P. O. Box 106 Banquete, Texas	Banquete	55,000	Agua Dulce Field Nueces County
TOTAL CAPACITY		840,000	

RECYCLING PLANTS IN TEXAS—Continued

District No. 6

Company (Address)	Plant Name	Capacity	County
American Liberty Oil Company Grapeland, Texas	Grapeland	55,000	Grapeland Field Houston County
Anco Gas Corporation P. O. Box 430 Palestine, Texas	Anco	50,000	Long Lake Field Anderson County
Gasoline Production Corporation P. O. Box 215 Grapeland, Texas	Grapeland	60,000	Grapeland Field Houston County
Geier-Jackson Recycling Company P. O. Box 211 Grapeland, Texas	Grapeland	55,000	Grapeland Field Houston County
Hunt Oil Company Palestine, Texas	Long Lake	55,000	Long Lake Field Anderson County
Lone Star Gasoline Company P. O. Box 2107 Dallas, Texas	Willow Springs	50,000	Willow Springs Field Gregg County
Lone Star Gasoline Company & Trinity Gas Company 1915 Wood Street Dallas, Texas P. O. Box 236 Grapeland, Texas	Grapeland	75,000	Grapeland Field Houston County
P. H. Pewitt Longview, Texas	Pewitt	35,000	Joaquin Field Shelby County
Roeser & Pendleton, Inc. 613 Ft. Worth Club Bldg. Fort Worth, Texas	No. 4	10,000	Cayuga Field Anderson County
Shamrock Oil & Gas Corporation P. O. Box 671 Athens, Texas	Opelika	85,000	Opelika Field Henderson County
Tide Water Associated-Seaboard P. O. Box 561 Palestine, Texas	Cayuga No. 1	30,000	Cayuga Field Anderson County
P. O. Box 1404 Houston, Texas	Cayuga No. 2	45,000	Cayuga Field Anderson County
	Long Lake No. 1	60,000	Long Lake Field Anderson County
Trinity Gas Corporation 1403 Magnolia Building Dallas, Texas P. O. Box 498 Palestine, Texas	Focke Recycling	20,000	Long Lake Field Anderson County
	TOTAL CAPACITY	685,000	
	TOTAL CAPACITY (STATE)	1,771,000	

REFINERIES WITHIN THE STATE OF TEXAS—Continued

(All Figures in Barrels of 42 U. S. Gallons)

	Type of Plant T-Topping C-Cracking	Maximum Daily Capacity*	MAILING ADDRESS	LOCATION OF PLANT
DISTRICT NO. 1				
Heffington Refining Company	T	200	P. O. Box 942, Austin, Texas	Austin, Texas
Humble Oil & Refining Company	T	5,600	Houston, Texas	San Antonio, Texas
Minerva Refining Company	T	900	Corsicana, Texas	Minerva, Texas
Phoenix Refining Company	T&C	2,500	4572 Nogalitas St., San Antonio, Texas	San Antonio, Texas
Pioneer Oil & Refining Company	T	1,500	604 Carolina St., San Antonio, Texas	Somerset, Texas
The Texas Company	T&C	5,500	Houston, Texas	San Antonio, Texas
Uvalde Rock Asphalt Company	T	250	P. O. Box 531, San Antonio, Texas	Blewett, Texas
TOTAL MAXIMUM DAILY CAPACITY		16,450		
DISTRICT NO. 2				
Phoenix Refining Company	T	1,000	Pettus, Texas	Pettus, Texas
Refugio Refining Company	T	900	P. O. Box 564, Refugio, Texas	1 Mile East City Limits
Three Rivers Refining Company	T&C	1,200	Three Rivers, Texas	Three Rivers, Texas
TOTAL MAXIMUM DAILY CAPACITY		3,100		
DISTRICT NO. 3				
American Republic Corporation	T	6,500	Petroleum Building, Houston, Texas	Houston, Texas
Atlantic Refining Company	T&C	23,800	Atreco, Texas	Atreco, Texas
Crown Central Petroleum Corporation	T&C	18,000	P. O. Box 1759, Houston, Texas	Houston Ship Channel
Eastern States Petroleum Company, Inc.	T&C	20,000	617 Caroline, Houston, Texas	Houston, Texas
Gulf Oil Corporation	T&C	156,000	P. O. Box 701, Port Arthur, Texas	Port Arthur, Texas
Hamman Exploration Company	T	3,000	2131 San Felipe Road, Houston, Texas	Bay City, Texas
Humble Oil & Refining Company	T&C	160,000	Houston, Texas	Baytown, Texas
Hutex Oil & Refining Company	T	275	P. O. Box 55, Hardin, Texas	Hardin, Texas
Magnolia Petroleum Company	T&C	105,000	P. O. Box 3311, Beaumont, Texas	Beaumont, Texas

Maritime Oil Company	T	5,000	P. O. Box 2646, Houston, Texas	Galena Park, Texas
Pan American Refining Corporation	T&C	97,000	P. O. Box 401, Texas City, Texas	Texas City, Texas
Phoenix Refining Company, Inc.	T	2,500	P. O. Box 185, Houston, Texas	7200 Manchester, Houston, Texas
Pure Oil Company	T&C	52,500	P. O. Box 237, Nederland, Texas	Nederland, Texas
Republic Oil & Refining Company	T&C	20,000	806 Second National Bank, Houston, Texas	Texas City, Texas
Shell Oil Company, Incorporated	T&C	74,000	P. O. Box 2527, Houston, Texas	Deer Park, Texas
Shelly Refining Company	T&C	1,500	P. O. Box 1191, Bay City, Texas	Bay City, Texas
Sinclair Refining Company	T&C	73,000	P. O. Box 2451, Houston, Texas	Houston, Texas
Southport Petroleum Company	T&C	20,000	Texas City, Texas	Texas City, Texas
Stone Oil Company	T	7,500	1538 Commerce Bldg., Houston, Texas	Texas City, Texas
The Texas Company	T&C	25,000	Houston, Texas	Galena Park, Texas
The Texas Company	T&C	135,000	Houston, Texas	Port Arthur, Texas
The Texas Company	T&C	40,000	Houston, Texas	Port Neches, Texas

TOTAL MAXIMUM DAILY CAPACITY 1,045,575

DISTRICT NO. 4

American Mineral Spirits Co.	T	10,000	P. O. Box 2391, Corpus Christi, Texas	Corpus Christi, Texas
Bareco Oil Company	T&C	10,000	P. O. Box 641, Corpus Christi, Texas	Corpus Christi, Texas
Coastal Refineries, Inc.	T&C	7,000	Taylor, Texas	Port Isabele, Texas
Houston Oil Company	T	550	P. O. Box 1876, Corpus Christi, Texas	Viola, Texas
Humble Oil & Refining Company	T&C	35,000	P. O. Box 95, Houston, Texas	Ingleside, Texas
McBride Refining Company, Inc.	T	1,200	P. O. Box 396, Edinburg, Texas	La Blanca, Texas
Nueces Refining Company	T	1,250	Clarkwood, Texas	Clarkwood, Texas
Pontiac Refining Corporation	T	12,500	P. O. Box 896, Corpus Christi, Texas	Corpus Christi, Texas
Rado Refining Company	T	750	McAllen, Texas	McAllen, Texas
Southwestern Oil & Refining Company	T	13,500	P. O. Box 1147, Corpus Christi, Texas	Corpus Christi, Texas
Taylor Refining Company	T&C	20,000	Taylor, Texas	Corpus Christi, Texas
Terminal Refining Corporation	T	10,000	Corpus Christi, Texas	Corpus Christi, Texas
United Gas Pipe Line Company	T	595	Beeville, Texas	Agua Dulce, Texas

TOTAL MAXIMUM DAILY CAPACITY 122,345

DISTRICT NO. 5

Gulf Oil Corporation	T&C	8,025	P. O. Box 1567, Fort Worth, Texas	Fort Worth, Texas
Magnolia Petroleum Company	T&C	13,500	P. O. Box 788, Fort Worth, Texas	Fort Worth, Texas

*Reported to Railroad Commission November 1, 1941

REFINERIES WITHIN THE STATE OF TEXAS—Continued

(All Figures in Barrels of 42 U. S. Gallons)

	Type of Plant T-Topping C-Cracking	Maximum Daily Capacity*	MAILING ADDRESS	LOCATION OF PLANT
DISTRICT NO. 5—Continued				
Master Petroleum Company	T&C	1,200	P. O. Box 5072, Dallas, Texas	Dallas, Texas
Premier Oil Refining	T&C	3,400	Fort Worth, Texas	Hodge, Texas
Sinclair Refining Company	T&C	5,000	P. O. Box 4307, Fort Worth	E. 40th St., Fort Worth
The Texas Company	T&C	15,000	Houston, Texas	Dallas, Texas
TOTAL MAXIMUM DAILY CAPACITY		46,125		
DISTRICT NO. 6				
Beacon Oil & Refining Company	T	3,000	Henderson, Texas	Henderson, Texas
East Texas Refining Company	T&C	9,000	P. O. Box 2072, Longview, Texas	Longview, Texas
Gladewater Refining Company	T&C	3,000	P. O. Box 716, Gladewater, Texas	Gladewater, Texas
Humble Oil & Refining Company	T	5,000	P. O. Box 203, Houston, Texas	Neches, Texas
Inland Refining Company	T	2,000	P. O. Box 251, Palestine, Texas	Tucker, Texas
Independent Refining Co.	T&C	3,500	Drawer O, Arp, Texas	Arp, Texas
R. Lacy Refining Company	T&C	2,700	P. O. Box 591, Kilgore, Texas	Kilgore, Texas
Lynch Refining Company, Company No. 2	T&C	4,000	P. O. Box 511, Kilgore, Texas	Kilgore, Texas
Premier Oil Refining Company	T&C	3,300	P. O. Box 1512, Longview, Texas	Longview, Texas
Talco Asphalt & Refining Company	T&C	10,000	P. O. Box 1011, Mount Pleasant, Texas	Mount Pleasant, Texas
TOTAL MAXIMUM DAILY CAPACITY		45,500		
DISTRICT NO. 7-B				
Baird Refining Company	T&C	1,800	Baird, Texas	Baird, Texas
Gulf Oil Corporation	T&C	7,000	P. O. Box 600, Sweetwater, Texas	Sweetwater, Texas
Moutray Oil Company	T	1,000	P. O. Box 29, Abilene, Texas	Hawley, Texas
Onyx Refining Corporation	T&C	2,100	P. O. Box 330, Abilene, Texas	Hawley, Texas
Panhandle Refining Company	T&C	1,500	P. O. Box 1191, Wichita Falls, Texas	Lueders, Texas

Patton Oil Company	T	800	Rotan, Texas	Rotan, Texas
Texas Pacific Coal & Oil Company	T&C	600	P. O. Box 2110, Fort Worth, Texas	Caddo, Texas
TOTAL MAXIMUM DAILY CAPACITY		14,800		
DISTRICT NO. 7-C				
Mertzon Refining Company	T	200	P. O. Box 222, Mertzon, Texas	Mertzon, Texas
Star Light Refining Company	T	600	Ballinger, Texas	Ballinger, Texas
TOTAL MAXIMUM DAILY CAPACITY		800		
DISTRICT NO. 8				
Col-Tex Refining Company	T&C	7,665	1000 Ramsey Tower, Oklahoma City	Colorado City, Texas
Cosden Petroleum Corporation	T&C	15,000	P. O. Box 1311, Big Spring, Texas	Big Spring, Texas
Mex-Tex Oil Company	T	30	Pecos, Texas	Pecos, Texas
Motor Fuels Corporation	T&C	3,266	P. O. Box 978, Levelland, Texas	Levelland, Texas
Phillips Petroleum Company	T&C	1,000	P. O. Box 68, Penwell, Texas	Judkins, Texas
S. Caprito Refinery Co.	T&C	3,000	Post, Texas	Post, Texas
R. J. Reischman	T	500	Fort Stockton, Texas	Fort Stockton, Texas
Standard Oil Company of Texas	T&C	10,000	P. O. Box 862, El Paso, Texas	El Paso, Texas
The Texas Company	T&C	2,000	Houston, Texas	El Paso, Texas
Western Refining Company	T	900	Corsicana, Texas	Fort Stockton, Texas
Wickett Refining Company	T	2,500	Wickett, Texas	Wickett, Texas
TOTAL MAXIMUM DAILY CAPACITY		45,861		
DISTRICT NO. 9				
Bryson Pipe Line & Refining Company	T&C	2,500	P. O. Box 143, Bryson, Texas	Bryson, Texas
Continental Oil Company	T&C	5,500	P. O. Box 750, Wichita Falls, Texas	Wichita Falls, Texas
Cosden Petroleum Corporation	T	2,500	P. O. Box 149, Graham, Texas	Graham, Texas
Gratex Refining Company	T	500	P. O. Box 307, Graham, Texas	Graham, Texas
Jacksboro Refining Company	T	380	Jacksboro, Texas	Jacksboro, Texas
La Salle Petroleum Corporation	T	1,600	P. O. Box 576, Burkburnett, Texas	Burkburnett, Texas
Muenster Refining Company	T	800	P. O. Box 575, Muenster, Texas	Muenster, Texas
Olney Oil & Refining Company	T&C	2,000	P. O. Box 958, Wichita Falls, Texas	North Olney, Texas
Panhandle Refining Company	T&C	4,000	P. O. Box 1191, Wichita Falls, Texas	Wichita Falls, Texas

*Reported to Railroad Commission November 1, 1941

REFINERIES WITHIN THE STATE OF TEXAS—Continued

(All Figures in Barrels of 42 U. S. Gallons)

	Type of Plant T-Topping C-Cracking	Maximum Daily Capacity*	MAILING ADDRESS	LOCATION OF PLANT
DISTRICT NO. 9—Continued				
The Tidal Company	T	2,000	P. O. Box 553, Gainesville, Texas	Gainesville, Texas
W. T. Waggoner Estate	T&C	4,500	P. O. Box 2100, Vernon, Texas	Electra, Texas
TOTAL MAXIMUM DAILY CAPACITY		26,280		
DISTRICT NO. 10				
Danciger Oil & Refineries, Inc.	T&C	7,000	P. O. Box 1662, Pampa, Texas	Pampa, Texas
Danube Oil Corporation	T&C	800	222 Amarillo Building, Amarillo, Texas	Borger, Texas
Payward Refining Company	T	1,000	P. O. Box 87, Shamrock, Texas	Shamrock, Texas
Phillips Petroleum Company	T&C	40,000	P. O. Box 271, Borger, Texas	Phillips, Texas
The Shamrock Oil & Gas Corporation	T&C	3,500	P. O. Box 631, Amarillo, Texas	Sherrin, Texas
The Texas Company	T&C	7,000	Houston, Texas	Amarillo, Texas
TOTAL MAXIMUM DAILY CAPACITY		59,300		
TOTAL REFINERIES.....				98
TOTAL MAXIMUM DAILY CRUDE OIL CAPACITY FOR THE STATE.....				1,426,136

*Reported to Railroad Commission November 1, 1941

ALPHABETICAL LIST OF PIPE LINES, GATHERING SYSTEMS, STORERS AND HANDLERS OPERATING IN THE STATE OF TEXAS

A

Abercrombie and Harrison Oil Company.....	Houston, Texas
Alamo Pipe Line Company.....	San Antonio, Texas
Alexander, W. W.....	Abilene, Texas
American Liberty Oil Company.....	Dallas, Texas
American Liberty Pipe Line Company.....	Dallas, Texas
Amerada Petroleum Corporation.....	Midland, Texas
American Mineral Spirits Company.....	Corpus Christi, Texas
American Petroleum Company.....	Houston, Texas
Arcadia Beeline Company.....	Tyler, Texas
Arkansas Pipe Line Corporation.....	Shreveport, Louisiana
Arkansas Fuel Oil Company.....	Shreveport, Louisiana
Atlantic Pipe Line Company.....	Dallas, Texas
Atlantic Refining Company.....	Dallas, Texas
Atlas Oil and Refining Corporation.....	Shreveport, Louisiana

B

Baird Refining Company.....	Baird, Texas
Barbers Hill Salt Water Company.....	Houston, Texas
Barnsdall Oil Company.....	Corpus Christi, Texas
Barnsdall Pipe Line Company.....	Victoria, Texas
Barge Transport Company.....	Houston, Texas
Bastrop Pipe Line Company.....	Dallas, Texas
Beacon Oil and Refining Company.....	Henderson, Texas
Belfort Oil Company.....	Fort Worth, Texas
Bell General Pipe Line Company.....	Gladewater, Texas
Bell Oil and Gas Company.....	Ardmore, Oklahoma
Bell Western Corporation.....	Burkburnett, Texas
B. H. K. Oil Treaters.....	Houston, Texas
Bivins, J. L.....	Amarillo, Texas
Boone Brother's.....	Lovelady, Texas
Bond Oil Corporation, L. C. Harrison.....	Dallas, Texas
Breeding, Hugh, Inc.....	Tulsa, Oklahoma
Brown, C. T.....	Houston, Texas
Bryson Pipe Line and Refining Company.....	Wichita Falls, Texas
Butcher-Arthur Company.....	Houston, Texas
Busby, M. N., Trucks.....	Camay, Texas
Butler-Calhoun.....	Corsicana, Texas

C

Cannon, J. S., Trucks.....	Wichita Falls, Texas
Caprito, S., Pipe Line.....	Post, Texas
Cardinal Oil Company.....	San Angelo, Texas
Carpenter and Gyson.....	Iraan, Texas
Chapel Hill Gas System.....	Dallas, Texas
Choate, L. H., Gathering System.....	Cisco, Texas
Clooney Construction and Towing Company.....	Lake Charles, Louisiana
Coffield and Guthrie, Inc.....	Rockdale, Texas
Cole Petroleum Corporation.....	Laredo, Texas
Col-Tex Refining Company.....	Colorado City, Texas
Comanche Pipe Line Corporation.....	Midland, Texas
Condor Petroleum Company.....	Abilene, Texas
Conklin, A. B.....	Brenham, Texas
Continental Oil Company.....	Houston, Texas
Continental Pipe Line Company.....	Wichita Falls, Texas
Cook Drilling Company.....	Fort Worth, Texas
Cooke Pipe Line Company.....	Wichita Falls, Texas
Cooper Gas Company.....	San Angelo, Texas
Cordele Pipe Line Company.....	Houston, Texas
Corpus Rosa Pipe Line.....	Refugio, Texas

ALPHABETICAL LIST OF PIPE LINES, GATHERING SYSTEMS, STORERS AND HANDLERS OPERATING IN THE STATE OF TEXAS—Continued

Cosden Petroleum Corporation.....	Big Spring, Texas
Cosden Pipe Line Company.....	Big Spring, Texas
Cox and Hamon.....	Dallas, Texas
Cribley, E. E.....	Gainesville, Texas
Crockett Gathering System.....	Midland, Texas
Cross Development Company.....	Odessa, Texas
Cross and Johnson Drilling Company.....	Odessa, Texas
Crown Central Pipe Line and Transportation Corp.....	Houston, Texas
Crain, Robert K.....	Kilgore, Texas

D

Danciger Oil and Refining.....	Longview, Texas
Danciger Oil and Refining, G. S.....	Pampa, Texas
Daniel Pipe Line Company.....	Fairfield, Texas
Danube Oil Corporation.....	Amarillo, Texas
Davis, W. R.....	Houston, Texas
Delta Drilling Company.....	Kilgore, Texas
Deep Oil Development Company.....	Wichita Falls, Texas
Dobson, A. J.....	Wichita Falls, Texas
Dougherty, James R., Trucks.....	Beeville, Texas
Drilling and Exploration Company, Inc., Et Al.....	Hobbs, New Mexico
Duval Oil Corporation.....	San Antonio, Texas
Duval Pipe Line Company.....	Houston, Texas

E

Edwards Transportation Company.....	Houston, Texas
Ellis Trucking Company.....	Bryson, Texas
Empire Pipe Line Company.....	Bartlesville, Oklahoma

F

Fair, R. W., G. S.....	Tyler, Texas
Falcon Seaboard Drilling Company.....	Houston, Texas
F. and J. Company, Inc.....	Rankin, Texas
Forest Development Corporation.....	San Antonio, Texas
Frankel, Et Al.....	Joinerville, Texas
Frazier, Jack W.....	Houston, Texas
Frontier Oil Company.....	San Antonio, Texas
Fullerton Oil Company.....	Hobbs, New Mexico
Frontenac Pipe Line Company.....	Tyler, Texas

G

General Crude Oil Company.....	Houston, Texas
General American Oil Company.....	Gladewater, Texas
General American Pipe Line Company.....	Gladewater, Texas
General American Tank Storage Terminals.....	Galena Park, Texas
Gilcrease Oil Company.....	San Antonio, Texas
Gillespie, R. E.....	Sullivan City, Texas
Ginther, Warren and Ginther.....	Houston, Texas
Gladewater Pipe Line Company.....	Gladewater, Texas
Gladewater Refining Company.....	Gladewater, Texas
Graham, E. A.....	Corpus Christi, Texas
Grayburg Pipe Line Company.....	San Antonio, Texas
Gratex Refining Company.....	Graham, Texas
Gulf Oil Corporation.....	Galveston, Texas
Gulf Refining Company, Pipe Line.....	Houston, Texas
Gulf States Oil Company.....	Houston, Texas

ALPHABETICAL LIST OF PIPE LINES, GATHERING SYSTEMS, STORERS AND HANDLERS OPERATING IN THE STATE OF TEXAS—Continued

H

Hamman Oil and Refining Company.....	Houston, Texas
Hamilton, W. B.....	Wichita Falls, Texas
Hanlon-Buchanan, Inc.....	Texas City, Texas
Hanlon Pipe Line Company.....	Gladewater, Texas
Harrell, H. M.....	Houston, Texas
Harris, Roger.....	Dallas, Texas
Hefley-Mann.....	Corpus Christi, Texas
Hemby Pipe Line Company.....	Longview, Texas
Hightower Oil and Refining.....	Brownwood, Texas
Higman Towing Company.....	Orange, Texas
Houston Oil Company.....	Corpus Christi, Texas
Housh and Thompson.....	Houston, Texas
Hubbard, Mary C.....	San Antonio, Texas
Humble Pipe Line Company.....	Houston, Texas
Humble Oil and Refining.....	Houston, Texas
Hunt, H. L.....	Dallas, Texas
Hutex Oil and Refining.....	Houston, Texas
Hyer, Fred.....	Fort Worth, Texas

I

Illinois Pipe Line Company.....	Iraan, Texas
Inland Refining, Gathering System.....	Tucker, Texas
Industrial Fuels, Inc.....	Dallas, Texas
Inman and Harris.....	Midland, Texas

J

Jamison and Pollard Pipe Line.....	Fort Stockton, Texas
Jim Wells Pipe Line Company.....	Corpus Christi, Texas
Johnson and Coquat.....	San Antonio, Texas
Jones O'Brien, Inc.....	Shreveport, Louisiana

K

Kendricks, F. W., Trucks.....	Jacksboro, Texas
Kerlyn Oil Company.....	Oklahoma City, Okla.
Kesterson, George E., Trustee.....	Wichita Falls, Texas
King-Tex Oil Company.....	Kingsville, Texas
Kleiner H-Y and West Oil Company.....	Kingsville, Texas

L

Lacy, R., Refining Pipe Line.....	Kilgore, Texas
La Gloria Butane Sales Company.....	Premont, Texas
Lavernia Oil Company.....	Lavernia, Texas
Lake, P. G., Pipe Line.....	Tyler, Texas
Lanning and Coffield, Incorporated.....	Rockdale, Texas
Laster, E. C.....	Shreveport, Louisiana
Lewis Production Company.....	Tulsa, Oklahoma
Lindberg, Ed.....	McAllen, Texas
Lion Oil and Refining Company.....	El Dorado, Arkansas
Livermore, George P., Trucks.....	Lubbock, Texas
Live Oak Gas Company, G. S.....	Three Rivers, Texas
Logeo Pipe Line Company.....	San Antonio, Texas
Lone Star Gas Company.....	Dallas, Texas
Longview, Incorporated, G. S.....	Longview, Texas
Lucky Adams Neuhaus.....	Mission, Texas
Lynch Refining Company, Pipe Line.....	Kilgore, Texas

ALPHABETICAL LIST OF PIPE LINES, GATHERING SYSTEMS, STORERS AND HANDLERS OPERATING IN THE STATE OF TEXAS—Continued

Mc

McBride Refining Company.....	La Blanca, Texas
McBride Incorporated, Trucks.....	Saint Louis, Mo.
McElroy, W. A.....	Fort Worth, Texas
McMurrey Pipe Line Company.....	Tyler, Texas
McSpadden Company.....	Houston, Texas

M

Mackhank Petroleum Company.....	Houston, Texas
Magnolia Petroleum Company.....	Dallas, Texas
Magnolia Pipe Line Company.....	Dallas, Texas
Martin, J. N., Trucks.....	Jolly, Texas
Martin Properties, Trucks.....	Wichita Falls, Texas
Maritime Oil Company.....	Houston, Texas
Mason Pipe Line Company.....	Allred, Texas
Massingill, M. L., G. S.....	San Antonio, Texas
Merrick, F. W., G. S.....	Ardmore, Oklahoma
Mex-Tex Gathering System.....	Amarillo, Texas
Mid-Continent Petroleum Corporation.....	Midland, Texas
Mills-Bennett.....	Houston, Texas
Minerva Refining Company.....	Corsicana, Texas
Moutray Oil Company.....	Abilene, Texas
Muenster Refining Company, Pipe Line.....	Muenster, Texas

N

Noelke Pipe Line Company.....	Wichita Falls, Texas
Nueces Refining Company, Gathering System.....	Clarkwood, Texas

O

Ogden and Hawn.....	Austin, Texas
Old Ocean Pipe Line.....	Houston, Texas
Olson Oil Company.....	Midland, Texas
Onyx Refining Corporation, Pipe Line.....	Abilene, Texas

P

Pan American Production Company.....	Houston, Texas
Pan American Pipe Line Company.....	Houston, Texas
Panhandle Refining Company.....	Lueders, Texas
The Panola Company.....	Dallas, Texas
Pasotex Pipe Line Company.....	El Paso, Texas
Patton Oil Company, Pipe Line.....	Rotan, Texas
Penrose, Neville G.....	Fort Worth, Texas
Pettus Oil and Refining Company.....	Pettus, Texas
Phillips Petroleum Company.....	Amarillo, Texas
Phoenix Refining Company.....	Houston, Texas
Pierce Estates, Incorporated.....	Pierce, Texas
Pioneer Oil and Refining Company.....	San Antonio, Texas
Pontiac Pipe Line and Export.....	Corpus Christi, Texas
Porter and Pickens.....	Corpus Christi, Texas
Powell, Frank.....	Midland, Texas
Powell, Ernest.....	Midland, Texas
Premier Oil Refining Company.....	Longview, Texas
Prichard Refining Company.....	San Antonio, Texas
Pure Oil Company.....	Houston, Texas

Q

Quintana Petroleum Corporation.....	Houston, Texas
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ALPHABETICAL LIST OF PIPE LINES, GATHERING SYSTEMS, STORERS AND HANDLERS OPERATING IN THE STATE OF TEXAS—Continued

R

Rado Refining Company, Gathering System	McAllen, Texas
Reagan County Purchasing Company, Incorporated	Fort Worth, Texas
Reischman, R. J.	Fort Stockton, Texas
Refugio Refining Company	Refugio, Texas
Republic Pipe Line Company	Houston, Texas
Reno Oil Company	Wichita Falls, Texas
Richardson Oils Incorporated	Monahans, Texas
Richardson, W. W.	Kamay, Texas
Richardson Petroleum Company	Corpus Christi, Texas
Richardson Pipe Line Company	Sundown, Texas
Richmond Drilling Company	Midland, Texas
Rife, A. J., Gathering System	Dallas, Texas
Rio Bravo Oil Company	Houston, Texas
Rincon Pipe Line Company	McAllen, Texas
Roeser and Pendleton, Incorporated	Fort Worth, Texas
Rowan and Hope	San Antonio, Texas
Rusk Oil and Refining Company	Tyler, Texas
Rutherford, P. R., Gathering System	Houston, Texas
Rudman, Morris	Greggton, Texas

S

Sabine Transportation Company	Port Arthur, Texas
Schilling, D. W.	Dayton, Texas
Schoolfield, R. F.	San Antonio, Texas
Scurlock Oil Company	Houston, Texas
Seaboard Oil Company	Midland, Texas
Seeligson-Storm Farms	Premont, Texas
Shamrock Oil and Gas Corporation	Amarillo, Texas
Shasta Pipe Line Company	Midland, Texas
Shell Pipe Line Corporation	Houston, Texas
Shell Oil Company, Incorporated	Houston, Texas
The Sharples Corporation	Eastland, Texas
Silver Pine Oil Company	Tyler, Texas
Sinclair Prairie Oil Marketing Company	Independence, Kansas
Sinclair Refining Pipe Line Department	Fort Worth, Texas
Siwake Oil Company	Corpus Christi, Texas
Skelly Oil Company	Tulsa, Oklahoma
Smith, H. R.	Alice, Texas
Sollars Royalty Company	San Antonio, Texas
Southern Minerals Corporation	Corpus Christi, Texas
Southern Phillips Corporation	Corpus Christi, Texas
Southern Pipe Line Corporation	Corpus Christi, Texas
South Plains Pipe Line Company	Levelland, Texas
Southport Petroleum Company	Houston, Texas
Standish Pipe Line Company	Amarillo, Texas
Stanolind Oil and Gas	Houston, Texas
Stanolind Pipe Line Company	Tulsa, Oklahoma
Stewarts	Houston, Texas
Strake, G. W.	Houston, Texas
Stratton Pipe Line Corporation	Corpus Christi, Texas
Sultana Oil Company	Shreveport, Louisiana
Sun Oil Company	Beaumont, Texas
Sun-Yount Lee Pipe Line	Beaumont, Texas
Sun-Ray Oil Company	Fort Worth, Texas

T

Talco Asphalt and Refining Company	Mount Pleasant, Texas
Talco Pipe Line Company	Mount Pleasant, Texas
Tanner Fuel Oil Company	Wichita Falls, Texas

ALPHABETICAL LIST OF PIPE LINES, GATHERING SYSTEMS, STORERS AND HANDLERS OPERATING IN THE STATE OF TEXAS—Continued

Taylor Refining Company	Taylor, Texas
Terry, B. F.	Dallas, Texas
Texita Pipe Line Company	San Antonio, Texas
Texon Royalty Company	San Antonio, Texas
Texarkla Oil Corporation	Shreveport, Louisiana
Texpata Pipe Line Company	Laredo, Texas
Texas Petroleum Company	San Antonio, Texas
Texas Gulf Production Company	Houston, Texas
Texas Star Oil Company	Corpus Christi, Texas
Texas Company	Houston, Texas
Texas Pipe Line Company	Houston, Texas
Texas-New Mexico Pipe Line	Houston, Texas
Thompson-Carr, Incorporated	Houston, Texas
Thurber Pipe Line Company	Fort Worth, Texas
Tidal Pipe Line Company	Tulsa, Oklahoma
Tidewater Associated Oil Company	Tulsa, Oklahoma
Tidwell, C. A.	Wichita Falls, Texas
Tipps, O. R.	Wichita Falls, Texas
Toronto Pipe Line	Tulsa, Oklahoma
Tripplehorn, J. W.	Andrews, Texas
Tucker-Sonricker Pipe Line Company	Ballinger, Texas
Tydal Company	Gainesville, Texas
Transwestern Oil Company	Alice, Texas

U

United Gathering System	Kilgore, Texas
United North and South Development Company	Luling, Texas
United Oil Pipe Line Company	Shreveport, Louisiana
Union Producing Company	Shreveport, Louisiana

V

Valley Pipe Line Company	McAllen, Texas
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W

Waggoner, Estate W. T.	Vernon, Texas
Walsh Construction Company	Electra, Texas
Ward, C. W.	Wichita Falls, Texas
Warren, Guy I.	Corpus Christi, Texas
Warren Petroleum Corporation	Tulsa, Oklahoma
Webb County, Gathering System	Houston, Texas
Weekley, B. F.	Fort Worth, Texas
West Virginia Gas Pipe Line Company	Pettus, Texas
Wheelock and Cross	Odessa, Texas
Wheeler Pipe Line Company	Sayre, Oklahoma
Wickett Pipe Line Company	Wickett, Texas
Winkley Oil Company	Kingsbury, Texas
Wilcox Oil and Gas, H. F., Company	Pampa, Texas
William Wolf	Corpus Christi, Texas
Wellman, Frank E.	Midland, Texas
W. Z. Gathering System	Corpus Christi, Texas

Y

Yount-Lee Pipe Line Company	Houston, Texas
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Z

Zigler, G. B., Company	Jennings, Louisiana
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ALPHABETICAL LIST OF OIL FIELDS IN THE STATE OF TEXAS BY RAILROAD
COMMISSION DISTRICTS AND GATHERING SYSTEMS SERVING THEM

District No. 1

ALTA VISTA	JONES
Slimp Oil Company	Majestic Oil Company
BATEMAN	KIMBRO
Magnolia Pipe Line Company	M. J. Grimes Gathering System
BEE CREEK	W. E. Richey
Magnolia Pipe Line Company	LARREMORE
BOB ROSE	Various Trucks
Texas-New Mexico Pipe Line	LAVERNIA
BUCHANAN	D. W. Bastin Gathering System
Magnolia Pipe Line	Elm Creek Production Company
BURDETTE WELLS	Lavernia Oil Company
Am-Tex Oil Company	LENTZ
CALLIHAM	Humble Pipe Line
Live Oak Gas	LOMA ALTO
Pioneer Oil and Refining	Magnolia Pipe Line
CAMPANA	LULING BRANYON
(No Pipe Line Connections)	Grayburg Pipe Line
CAMPANA, SOUTH	Magnolia Pipe Line
Magnolia Pipe Line	LYTTON SPRINGS
CARRIZO	Magnolia Pipe Line
Producers Corporation of Nevada	MANFORD
CEDAR CREEK	Magnolia Pipe Line
Bastrop Pipe Line	MATTHEWS
CHAPMAN-ABBOTT	Taylor Refining
Lanning and Coffield	MINERVA ROCKDALE
Taylor Development Company	Minerva Refining
CHICON LAKE	MUNSON
Benham and Klingman (Trucks)	American Mineral Spirits
Murrell Gathering System	NOACK
Uvalde Rock Asphalt and Company	Lanning and Coffield, Inc.
CLARK	Taylor Refining
Humble Pipe Line	PEARSALL
DALE	Falcon Seaboard Drilling
Magnolia Pipe Line	Humble Pipe Line
DALE WEST	RIDDLE
Magnolia Pipe Line	Magnolia Pipe Line
DARST CREEK	SALT FLAT
Humble Pipe Line	Humble Pipe Line
Magnolia Pipe Line	SALT FLAT NORTH
Texas-New Mexico Pipe Line	Humble Pipe Line
DUNLAP	SOMERSET
Texas-New Mexico Pipe Line	Frontier Oil
ECKART	Pioneer Oil and Refining
Pioneer Oil and Refining	Texas Petroleum
ELLISON YOUNG	SOUTHTON
Magnolia Pipe Line	Pioneer Oil and Refining
EZZELL	SPILLER
Alamo Pipe Line	Winkley Oil
Live Oak Gas	TAYLOR-INA
FAIRFIELD	Pioneer Oil and Refining (Trucks)
Pioneer Oil and Refining	TENNEY CREEK
GAS RIDGE	Humble Pipe Line
Pioneer Oil and Refining	THRALL
HILBIG	Magnolia Petroleum
Humble Pipe Line	VON ORMY
IMOGENE	Pioneer Oil and Refining
Humble Pipe Line	WALNUT CREEK
JACOBS	(Various Trucks)
Cardinal Pipe Line Corporation	
Pioneer Oil and Refining	

ALPHABETICAL LIST OF OIL FIELDS IN THE STATE OF TEXAS BY RAILROAD
COMMISSION DISTRICTS AND GATHERING SYSTEMS SERVING THEM—Continued

District No. 1—Continued

WASHBURN RANCH	YOAST
Quintana Petroleum Corporation	Ralph R. Ogden
YANCY	ZOBOROSKI
Whites Uvalde Mines	Grayburg Pipe Line

District No. 2

BURNELL	HOLZMARK
Pettus Oil and Refining	Atlantic Pipe Line
Phoenix Refining	Phoenix Refining
BURNELL SOUTH	HORDES CREEK
Atlantic Pipe Line	Phoenix Refining
BRUSHY CREEK	JAY WELDER
Shell Oil Company	Yount-Lee Pipe Line
CAESAR	KEERAN
Logco Pipe Line	Barnsdall Pipe Line
CAESAR SOUTH	LA ROSA
Atlantic Refining	Corpus Rosa Pipe Line
Logco Pipe Line	Humble Pipe Line
Prichard Refining	The Refugio Refining
COLETTO CREEK	LA WARD NORTH
Cooper Petroleum	Magnolia Pipe Line
Crown Central Pipe Line	LOLITA
COLLIER	Magnolia Pipe Line
Scurlock Oil	MAURBRO
The Texas Pipe Line	Magnolia Pipe Line
COLOGNE	MAURITZ
Scurlock Oil	Texas Pipe Line
COLOMA CREEK	MAURITZ WEST
McSpadden Co.	Texas Pipe Line
CORDELE	MAYO
Cordele Pipe Line	Texas Pipe Line
DIAMOND HALF	McFADDIN
Atlantic Pipe Line	Barnsdall Pipe Line
West Virginia Gas Corporation	Transwestern Oil
DIRKS	McFADDIN NORTH
Atlantic Pipe Line	Barnsdall Pipe Line
FAGAN	Transwestern Oil
Barnsdall Pipe Line	McMURRAY
FRANCITAS	(Various Trucks)
Texas Pipe Line	McNEIL
GANADO AND GANADO DEEP	Lion Oil Refining
Texas Pipe Line	MELON CREEK
GANADO WEST	Humble Pipe Line
Pure Oil	MISSION RIVER
GRETA	Atlantic Pipe Line
Atlantic Pipe Line	Refugio Refining
Humble Pipe Line	MOUNT LUCAS
Texas Pipe Line	Houston Oil
GRETA DEEP	MUSTANG
Atlantic Pipe Line	(Various Trucks)
Humble Pipe Line	NORMANNA
HARMON	J. R. Dougherty
Texas Pipe Line	OAKVILLE
HEYSER	Live Oak Gas
Barnsdall Pipe Line	O'CONNOR-McFADDIN
Frankel, Et Al.	Humble Pipe Line
Humble Pipe Line	PETTUS
Republic Pipe Line	Atlantic Pipe Line
	Phoenix Refining

ALPHABETICAL LIST OF OIL FIELDS IN THE STATE OF TEXAS BY RAILROAD
COMMISSION DISTRICTS AND GATHERING SYSTEMS SERVING THEM—Continued

District No. 2—Continued

PETTUS NEW	STEWART
Atlantic Pipe Line	Texas Pipe Line
Pettus Oil and Refining	TELEFENER
West Virginia Gas Corporation	Houston Oil
PLACEDO	Scurlock Oil
Barnsdall Pipe Line	TERRELL
PLACEDO EAST	(Various Trucks)
Barnsdall Pipe Line	TEXANA
PLUMMER	Magnolia Pipe Line
Logco Pipe Line	THOMASTON
POTH	Atlantic Refining
Provident City	TOM O'CONNOR
Shell Oil	Atlantic Pipe Line
RAY	Humble Pipe Line
Atlantic Pipe Line	TULETA
REFUGIO FOX	Atlantic Pipe Line
Atlantic Pipe Line	Prichard Refining
Humble Pipe Line	TULSITA
REFUGIO NEW	Atlantic Refining
Atlantic Pipe Line	VICTORIA
Houston Oil	Rusk Oil and Refining
Mackhank Petroleum	Scurlock Oil
Refugio Refining	WESER
REFUGIO NORTH	W. R. Davis
Atlantic Pipe Line	WEST RANCH
REFUGIO OLD	Magnolia Pipe Line
Atlantic Pipe Line	WHITE CREEK
Corpus Rosa Pipe Line	Live Oak Gas
Houston Oil	WHITE CREEK SOUTH
Refugio Refining	Live Oak Gas
ROOKE	WOODSBORO
Republic Pipe Line	Southern Pipe Line
SARCO	YORKTOWN
(Various Trucks)	Prichard Refining

District No. 3

ALDINE	Humble Pipe Line
Phoenix Refining	Mills Bennett
Texas Gulf Production	Sun Pipe Line
ALTA LOMA	BATSON OLD
Yount-Lee Pipe Line	Sun Pipe Line
AMELIA	BATSON NEW
Humble Pipe Line	Sun Pipe Line
ANAHUAC	BAY CITY
Gulf Refining	Skelly Oil
Pan American Production	BAY CITY NORTH
Sun Pipe Line	Texas Pipe Line
ANGLETON	BEAUMONT WEST
Humble Pipe Line	Gulf Refining
ARMOUR	Yount-Lee Pipe Line
C. H. McWhorter	BIG CREEK
ARRIOLA	Gulf Refining
Texas Pipe Line	BLAND
BAMMEL	Sun Pipe Line
H. M. Harrell	BLUE RIDGE
Phoenix Refining	Gulf Refining
BARBERS HILL	BOLING
Atlantic Pipe Line	Sinclair Refining
Barbers Hill Salt Water	BORDEN ABEL
Gulf Refining	(Various Trucks)

ALPHABETICAL LIST OF OIL FIELDS IN THE STATE OF TEXAS BY RAILROAD
COMMISSION DISTRICTS AND GATHERING SYSTEMS SERVING THEM—Continued

District No. 3—Continued

BREHAM	ESPERSON DOME SOUTH
A. B. Conklin	Sun Pipe Line
BUCKEYE	EUREKA HEIGHTS
United North and South Development	Jack W. Frazier
BUCK SNAG	Stanolind Pipe Line
(Various Trucks)	EUREKA HEIGHTS DEEP
CAMP ELEVEN	Jack W. Frazier
American Petroleum	FAIRBANKS
CAPLEN	Stanolind Pipe Line
Sun Oil	FANNETT
CEDAR BAYOU	Gulf Refining
Sun Pipe Line	FIG RIDGE
CEDAR POINT	Sun Oil
Humble Pipe Line	FISHERS' REEF
CHENANGO	Humble Pipe Line
Stanolind Oil and Gas	FOSTORIA
CHINA SOUTH	Hickman Fuel Oil
Sun Pipe Line	FRED
CHOCOLATE BAYOU	American Petroleum
Phoenix Refining	GARWOOD WEST
Scurlock Oil	W. R. Davis
CLAM LAKE	GILLOCK
Shell Oil	Humble Pipe Line
CLAY CREEK	Pan American Production
Sun Pipe Line	Southport Petroleum
CLEAR LAKE	GOODRICH
Humble Pipe Line	Pan American Production
CLEVELAND	GOOSE CREEK
Magnolia Pipe Line	Gulf Oil Corporation
CLINTON	Gulf Refining
Stanolind Pipe Line	Humble Pipe Line
CLODINE	Sun Pipe Line
Scurlock Oil	GREEN'S LAKE
CONROE	Sun Oil
American Liberty Pipe Line	HAMMAN
Frank Frankel, et al.	Hammon Oil and Refining
Humble Pipe Line	HAMPTON
G. W. Strake	Atlantic Pipe Line
Sun Pipe Line	HANKAMER OLD
Tidal Pipe Line	Gulf Refining
CONROE WEST	HANKAMER NEW
Housh and Thompson	Gulf Refining
COTTON LAKE	HARDIN
Sun Pipe Line	Jack W. Frazier
COTTON LAKE SOUTH	Humble Pipe Line
Sun Pipe Line	Hutex Oil and Refining
DAMON MOUND	Sun Pipe Line
Sinclair Refining	HASTINGS
DANBURY	Humble Pipe Line
Humble Pipe Line	Pan American Pipe Line
DANBURY DOME (5655 Ft. Sand)	HIGH ISLAND
Humble Pipe Line	Yount-Lee Pipe Line
DAYTON-NORTH	HILLJE
D. W. Schilling	Texas Pipe Line
DICKINSON	HITCHCOCK
Humble Pipe Line	Stewarts
Southport Petroleum	HULL
DYERSDALE	American Petroleum
Stanolind Pipe Line	Gulf Refining
ESPERSON DOME	Humble Pipe Line
Sun Pipe Line	Sun Pipe Line

ALPHABETICAL LIST OF OIL FIELDS IN THE STATE OF TEXAS BY RAILROAD
COMMISSION DISTRICTS AND GATHERING SYSTEMS SERVING THEM—Continued

District No. 3—Continued

HUMBLE	MOORE (ORCHARD)
Sun Pipe Line	Gulf Refining
Texas Pipe Line	MYKAWA
HUMBLE LIGHT	Humble Pipe Line
Texas Pipe Line	MYKAWA NEW
JOE'S LAKE	Humble Pipe Line
American Petroleum	NEEDVILLE
Silsbee Pipe Line	W. L. Goldston
KATY	NÔME
Phoenix Refining	Sun Pipe Line
Scurlock Oil	NORTH DAYTON
KUBELA	(Various Trucks)
Texas Pipe Line	NORTH HOUSTON
LA BELLE	Stanolind Pipe Line
Sun Oil	OLD OCEAN
LAKE CREEK	Abercrombie and Harrison Oil
Stanolind Pipe Line	Old Ocean Pipe Line
LEAGUE CITY	ORANGE
Humble Pipe Line	Sun Pipe Line
LIBERTY SOUTH	ORANGE WEST
Gulf Refining	Gulf Refining
Sun Pipe Line	Sun Pipe Line
LIVINGSTON	OYSTER BAYOU
Shell Pipe Line	Sun Oil
LIVINGSTON (SPARTA SAND)	PALACIOS
Shell Pipe Line	Atlantic Refining
LIVINGSTON-WILCOX	PICKETT RIDGE
Shell Pipe Line	Texas Pipe Line
LOCHRIDGE	PIERCE JUNCTION
Gulf Refining	Gulf Refining
LOST LAKE	Humble Pipe Line
Humble Pipe Line	PORT NECHES
LOUISE	Texas Pipe Line
C. J. Brown	PORT NECHES WEST
Pure Oil	Texas Pipe Line
LOVELL'S LAKE	RACON BEND
Humble Pipe Line	Humble Oil and Refining
LUCKY	Humble Pipe Line
Stanolind Oil and Gas	RACCOON BEND COCKFIELD
MAGNET-WITHERS	Humble Pipe Line
Humble Pipe Line	RED FISH REEF
Texas Pipe Line	Humble Pipe Line
MANVEL MIOCENE	RICHARDSON JOYCE (6900 Ft. Sand)
The Crown Central Pipe Line and	O. W. Killam
Transportation Corp.	RICHARDSON JOYCE
Texas Pipe Line	W. L. Goldston
MARKHAM	ROSSLYN
Texas Pipe Line	Stanolind Pipe Line
MARKHAM NORTH	ROWAN
Texas Pipe Line	Humble Pipe Line
MARKHAM (NORTH) CARLSON	ROSENBERG
HORIZON	Gulf Refining
Texas Pipe Line	SANDY POINT
MARKHAM (NORTH) CORNELIUS	Sinclair Refining
HORIZON	SARATOGA
Texas Pipe Line	Rio Bravo Oil
MARTHA	Sun Pipe Line
Sinclair Refining	SATSUMA
MERCY	Phoenix Refining
Atlantic Refining	Stanolind Pipe Line

ALPHABETICAL LIST OF OIL FIELDS IN THE STATE OF TEXAS BY RAILROAD
COMMISSION DISTRICTS AND GATHERING SYSTEMS SERVING THEM—Continued

District No. 3—Continued

SCHWAB-WILCOX (Various Trucks)	THOMPSON Gulf Refining
SEABREEZE Sun Oil	Humble Pipe Line
SEGNO Gulf Refining	THOMPSON NORTH Gulf Refining
SEGNO DEEP Gulf Refining	THOMPSON SOUTH Gulf Refining
SHERIDAN Shell Oil	Humble Pipe Line
SILSBEE Atlantic Pipe Line	THOMPSON SHALLOW Gulf Refining
SILSBEE WEST Atlantic Pipe Line	Humble Pipe Line
SOUR LAKE Gulf Refining	TOMBALL Humble Pipe Line
Sun Pipe Line	Magnolia Pipe Line
Texas Pipe Line	TURTLE BAY Humble Pipe Line
SOUTH HOUSTON Pan American Pipe Line	Sun Oil
SOUTH LIBERTY Texas Pipe Line	TURTLE BAY LOTZ Humble Pipe Line
SPINDLETOP Gulf Refining	WEBSTER Humble Pipe Line
Yount-Lee Pipe Line	WEST COLUMBIA Texas Pipe Line
STOWELL Gulf Refining	WEST COLUMBIA NEW Texas Pipe Line
SUGARLAND Humble Pipe Line	WILSON CREEK Barnsdall Oil
	United North and South Development
	WILLOW SLOUGH Sun Oil

District No. 4

ADAMI American Mineral Spirits	BALDWIN Texas Pipe Line
AGUA DULCE Duval Pipe Line	BARBACOAS (Various Trucks)
Ginter, Warren and Ginter	BENAVIDES Cole Petroleum
M-A-R Pipe Line	Duval Pipe Line
Nueces Refining	BENAVIDES EAST Duval Pipe Line
Osborne and Fleet	BEN BOLT Humble Pipe Line
Prichard Refining	M-A-R Pipe Line
Richardson Petroleum	BIRD ISLAND Pure Oil
Southern Pipe Line	BLANCHARD Humble Pipe Line
Union Producing	BOYLE McBride Refining
AGUA PRIETA Humble Pipe Line	Rado Refining
ALBERCAS Texpata Pipe Line	BIRDWELL Humble Pipe Line
ALFRED Rowan and Hope	BRUNI American Liberty Pipe Line
ALICE Humble Pipe Line	Texpata Pipe Line
M-A-R Pipe Line	BRUNI EAST Texpata Pipe Line
ALTA MESA Pasotex Pipe Line	CADENA Humble Pipe Line
ARANSAS Atlantic Pipe Line	
AVIATORS Crown Central Pipe Line	
Texpata Pipe Line	

ALPHABETICAL LIST OF OIL FIELDS IN THE STATE OF TEXAS BY RAILROAD
COMMISSION DISTRICTS AND GATHERING SYSTEMS SERVING THEM—Continued

District No. 4—Continued

CAMADO (Various Trucks)	FLOUR BLUFF Humble Pipe Line
CANDY Nueces Refining	FLOUR BLUFF EAST Humble Pipe Line
CAPTAIN LUCY Scurlock Oil	FROST Rado Refining
CASA BLANCA Magnolia Pipe Line	GALLAGHER Southern Pipe Line
CASA BLANCA NORTH Magnolia Pipe Line	GANDY M-A-R Pipe Line
CASA BLANCA WEST Magnolia Pipe Line	GARCIA Rado Refining
CEDRO HILL Magnolia Pipe Line	GLEN Humble Pipe Line
CHAPMAN RANCH Richardson Petroleum	Texpata Pipe Line
Southern Pipe Line	W. Z. Gathering System
CHARAMOUSCA Magnolia Pipe Line	GOVERNMENT WELLS NORTH Magnolia Pipe Line
CHARAMOUSCA SOUTH Magnolia Petroleum	Texas Pipe Line
CHARCO REDONDO (Various Trucks)	GOVERNMENT WELLS NORTH (1800 Ft. Sand)
CHILTIPIÑ Prichard Refining	Humble Pipe Line
CLARA DRISCOLL Sinclair Refining	GOVERNMENT WELLS NORTH YEGUA
CLARA DRISCOLL SOUTH Sinclair Refining	Sinclair Refining
COLE (Various Trucks)	GOVERNMENT WELLS SOUTH Cox and Hamon
COLE EAST Johnson and Coquat	Humble Pipe Line
COLE WEST Magnolia Pipe Line	Magnolia Pipe Line
COLMENA Sinclair Refining	Texas Pipe Line
COLORADO Humble Pipe Line	GUERRA Sun Oil
COMITAS Humble Pipe Line	HALDEMAN Magnolia Pipe Line
CONOCO DRISCOLL Sinclair Refining	HENNE-WENCH-FARRIS Humble Pipe Line
CORPUS CHRISTI American Mineral Spirits	HENSHAW Southern Pipe Line
E. A. Graham	HOFFMAN Cox and Hamon
Southern Pipe Line	Duval Oil
Taylor Petroleum	Humble Pipe Line
Texas Pipe Line	HOLBEIN Highland Oil
CUELLAR Texpata Pipe Line	M. L. Massingill
EAGLE HILL Humble Pipe Line	H. R. Smith
EAST (Various Trucks)	JENNINGS Texas Pipe Line
EL TANQUE (Various Trucks)	KELSEY Humble Pipe Line
ESCOBAS Humble Pipe Line	KILLAM Magnolia Pipe Line
FITZSIMMONS Humble Pipe Line	Texpata Pipe Line
	KILLAM NORTH Magnolia Pipe Line
	KINGSVILLE King-Tex Oil
	KOHLER Humble Pipe Line
	Magnolia Pipe Line

ALPHABETICAL LIST OF OIL FIELDS IN THE STATE OF TEXAS BY RAILROAD
COMMISSION DISTRICTS AND GATHERING SYSTEMS SERVING THEM—Continued

District No. 4—Continued

KOHLER DEEP	MINNIE BOCK
Magnolia Pipe Line	Duval Pipe Line
KREIS	M-A-R Pipe Line
Sinclair Refining	MIRANDO CITY
KOOPMAN	Crown Central Pipe Line
Southern Pipe Line	Texpata Pipe Line
LA BLANCA	W. Z. Gathering System
Gulf States Oil	MIRANDO VALLEY
McBride Refining	Humble Pipe Line
LABBE	MURALLA
Magnolia Pipe Line	Taylor Refining
LA GLORIA	MOCO
Magnolia Pipe Line	Sinclair Prairie Oil
LA REFORMA	NEUHAUS
Porter and Pickens	Lucky, Adams, Neuhaus
LAS ANIMAS	W. C. McBride
Sollars Royalty	NICHOLS
LAUREL	Rado Refining
Siwake Oil	Valley Pipe Line
LOMA NOVIA	ODEM
Hubbard, Mary C.	Southern Phillips
Humble Pipe Line	Southern Pipe Line
Magnolia Pipe Line	O'HERN
Texas Pipe Line	Magnolia Pipe Line
Webb County Gathering System	Webb County Gathering System
LOMA VISTA	OILTON
(Various Trucks)	Magnolia Pipe Line
LONDON	Texpata Pipe Line
Texas Pipe Line	ORANGE GROVE
LONGHORN	Southern Pipe Line
Duval Pipe Line	PETERS
LOPEZ	Magnolia Pipe Line
Cox and Hamon	PETERS EAST
Magnolia Pipe Line	Magnolia Pipe Line
LOS OLMOS	PETRONILLA
Ed. Lindburg	Live Oak Gas
LUBY	Southern Pipe Line
American Mineral Spirits	PIEDRE LUMBRE
LUBY DEEP	Magnolia Pipe Line
American Mineral Spirits	PLYMOUTH
LUBY NORTH	American Mineral Spirits
American Mineral Spirits	Humble Pipe Line
LUNDELL	Republic Pipe Line
Humble Pipe Line	PREMONT
Magnolia	Magnolia Pipe Line
LYKES	PREMONT PROSPECT
Magnolia Petroleum	Magnolia Pipe Line
MAGNOLIA CITY	QUINTO CREEK
Sinclair Refining	Southern Pipe Line
MANILA	RANCHO SOLO
Humble Pipe Line	Magnolia Pipe Line
MATHIS EAST	RANCHO SOLO EXTENSION
Southern Phillips	Magnolia Pipe Line
McALLEN	RANDADO
Rado Refining	Humble Pipe Line
McLEAN	REYNOLDS
Texpata Pipe Line	Southern Pipe Line
MIDWAY	RICABY
Republic Pipe Line	McBride Refining
MERCEDES	RICHARD KING
Gulf Refining	Southern Pipe Line

ALPHABETICAL LIST OF OIL FIELDS IN THE STATE OF TEXAS BY RAILROAD
COMMISSION DISTRICTS AND GATHERING SYSTEMS SERVING THEM—Continued

District No. 4—Continued

RINCON	SINTON
Rincon Pipe Line	Refugio Refining
RINCON NORTH	SOUTHLAND
Rado Refining	Duval Pipe Line
Sun Pipe Line	SAINT CHARLES
RIO GRANDE CITY	Continental Oil
Rado Refining	STRATTON
RIVERSIDE	Humble Pipe Line
Southern Phillips	Southern Pipe Line
ROBSTOWN	SULLIVAN CITY
Nueces Refining	McBride Refining
SAM FORDYCE	Rado Refining
R. E. Gillespie	SUN
McBride Refining	Humble Pipe Line
Powell, Ernest	Sun Pipe Line
Powell, Frank	SUN NORTH
Rado Refining	Sun Pipe Line
Weekley, B. F.	SWEDEN
SAM FORDYCE, NORTH	Duval Pipe Line
Graham, E. A.	TAFT
McBride Refining	American Mineral Spirits
SAN SALVADOR	Humble Pipe Line
Gulf States Oil	Texas Pipe Line
SANDIA	TARANCAHUAS
Texpata	Cox and Hamon
SARNOSA	TESORO
Humble Pipe Line	Humble Pipe Line
SAXET	TOM GRAHAM
American Mineral Spirits	Humble Pipe Line
Crown Central Pipe Line	M-A-R Pipe Line
Houston Oil	TURKEY CREEK
M-A-R Pipe Line	M-A-R- Pipe Line
Phoenix Refining	Southern Phillips
Republic Pipe Line	VOLPE
Southern Pipe Line	Magnolia Pipe Line
Texas Pipe Line	WADE CITY
SAXET FRIO	Southern Pipe Line
American Mineral Spirits	WHITE POINT
M-A-R Pipe Line	Republic Pipe Line
Phoenix Refining	WHITE POINT EAST
Republic Pipe Line	American Mineral Spirits
Southern Pipe Line	Humble Pipe Line
SEELIGSON	Republic Pipe Line
Magnolia Pipe Line	Sinclair Refining
SEJITA	WILLAMAR
McBride Refining	Pan American Production
SEVEN SISTERS	YTURRIA
Magnolia Pipe Line	Sun Pipe Line
SEVEN SISTERS SOUTH	YZAGUIRRE
Magnolia Pipe Line	Rado Refining
SHIELD	ZIM
Southern Pipe Line	(Various Trucks)

District No. 5

BAZETTE	CORSICANA SHALLOW
Humble Pipe Line	Butler-Calhoun
BOLIVAR	Coffield and Guthrie
Frank and Fred Jones Drilling	CURRIE
COLLINSVILLE	Humble Pipe Line
B. F. Terry	

ALPHABETICAL LIST OF OIL FIELDS IN THE STATE OF TEXAS BY RAILROAD
COMMISSION DISTRICTS AND GATHERING SYSTEMS SERVING THEM—Continued

District No. 5—Continued

FLAG LAKE	SULPHUR BLUFF
Humble Pipe Line	Talco Pipe Line
GROESBECK	TEHUACANA
De Luxe Oil Via Trucks	(Various Trucks)
MEXIA	TRI-CITIES
Humble Pipe Line	Stanolind Oil Purchasing
Sinclair Pipe Line	VAN
NEGRO CREEK	Humble Pipe Line
(No Pipe Line Connections)	Pure Transportation
POTTSBORO	VAN SHALLOW
(Various Trucks)	Humble Pipe Line
POWELL	WIELAND
Humble Pipe Line	(Various Trucks)
Sinclair Refining	WORTHAM
RICHLAND	Daniel Pipe Line
Humble Pipe Line	Humble Pipe Line
ROWE AND BAKER	Silver Pine Oil
Gladewater Refining	Sinclair Pipe Line
SOUTH BOSQUE	WORTHAM SHALLOW
Talco Pipe Line	Brazos Oil

District No. 6

BOGGY CREEK	Lake, P. G., Pipe Line
Humble Pipe Line	Laster, E. C.
CAYUGA	Longview Gathering System
Pan American Pipe Line	Lynch Refining
Roeser and Pendleton	Magnolia Pipe Line
Tidewater Associated Seaboard Oil	McMurrey Pipe Line
CAYUGA TRINITY	Merrick, F. W.
Pan American Pipe Line	Pan American Pipe Line
CHAPEL HILL	The Panola Company
Chapel Hill Gas System	Premier Oil Refining
Gulf Refining	Shell Pipe Line Corporation
Sinclair Refining	Sinclair Refining
COKE	Skelly Oil
General American Oil	Sultana Oil
CONCORD	Sun Pipe Line and Yount-Lee Pipe Line
Magnolia Petroleum	Texas Pipe Line
EAST TEXAS FIELD	Tidal Pipe Line
Abercrombie and Harrison Oil	Toronto Pipe Line
American Liberty Pipe Line	United Gathering System
Arcadia Beeline	Webb County Gathering System
Arkansas Pipe Line	GINTER
Atlantic Pipe Line	The Ginter Company
Atlas Oil and Refining	GRAPELAND
Beacon Oil and Refining	American Liberty Oil
Bell General Pipe Line	HAWKINS
Cox and Hamon	Humble Pipe Line
Empire Pipe Line	Lacy, R., Refining
Fair, R. W.	HUNTINGTON
General American Pipe Line	(Various Trucks)
General Crude Oil	LARISSA
Gladewater Pipe Line	Humble Oil and Refining
Gulf Refining	LONE STAR
Hemby Pipe Line	E. F. Prather (Trucks)
Houston Oil	LONG LAKE
Humble Pipe Line	Inland Refining
Illinois Pipe Line	Sinclair Refining
Jones-O'Brien	LONG LAKE, EAST
R. Lacy Refining	Sinclair Refining

ALPHABETICAL LIST OF OIL FIELDS IN THE STATE OF TEXAS BY RAILROAD
COMMISSION DISTRICTS AND GATHERING SYSTEMS SERVING THEM—Continued

District No. 6—Continued

MARION COUNTY SHALLOW	QUITMAN
Gulf Refining	(To Gulf Refining via Trucks)
NACOGDOCHES	RODESSA
(Various Trucks)	Arkansas Fuel Oil
NAVARRO CROSSING	Gulf Refining
Humble Pipe Line	Magnolia Pipe Line
PANOLA	Texarkana Oil
Magnolia Pipe Line	Union Producing
PICKERING	SHELBYVILLE
(Various Trucks)	Shelby County Crude Oil
PITTSBURG	TALCO
Gulf Oil	American Liberty Pipe Line
PLEASANT GROVE	Humble Pipe Line
Texas Pipe Line	Talco Pipe Line
PLEASANT GROVE SHALLOW	TRINITY
(Various Trucks)	Boone Brothers
POTTER	WASKOM
Gulf Refining	Arkansas Fuel Oil
	Magnolia Pipe Line

District No. 7-B

BROWN COUNTY	COMANCHE COUNTY
Alexander, W. W.	Alexander, W. W.
Humble Pipe Line	Choate, L. H.
Sinclair Refining	Humble Pipe Line
BROWNWOOD WEST	COMANCHE-AMITY
Humble Pipe Line	(Various Trucks)
CALLAHAN COUNTY	COMANCHE-SMITH MORGAN
Alexander, W. H.	(Various Trucks)
Baird Refining	EASTLAND COUNTY
Humble Pipe Line	Alexander, W. W.
Sinclair Refining	Humble Pipe Line
Texas Pipe Line	Premier Oil Refining
CALLAHAN, PRICHARD	Sinclair Refining
Baird Refining	EASTLAND-CARBON
CALLAHAN SCRANTON	Sinclair Refining
Alexander, W. W.	ERATH COUNTY
Texas Pipe Line	Premier Oil Refining
CALLAHAN-SEALY	FISHER COUNTY-BENNETT
Baird Refining	Humble Pipe Line
COLEMAN COUNTY	Patton Oil Company
Sinclair Refining	FISHER-McCAULLEY
COLEMAN-ANZAC MORRIS	Patton Oil
Sinclair Refining	FISHER-ROTAN
COLEMAN-COKER	Patton Oil
Baird Refining	Tide-Water Associated Oil
COLEMAN-GALE	FISHER ROYSTON
Sinclair Refining	General Crude Oil
COLEMAN-GOLDSBORO	HASKELL COUNTY
Baird Refining	Humble Pipe Line
COLEMAN-JIM NED	Moutray Oil
Alexander, W. W.	HASKELL-LAWSON
COLEMAN-NOVICE	Humble Oil and Refining
Baird Refining	JONES COUNTY
COLEMAN-NOVICE-NORTH	Alexander, W. W.
Baird Refining	Humble Pipe Line
COLEMAN-OVERALL	Moutray Oil
Sinclair Pipe Line	Onyx Refining
COLEMAN-SILVER VALLEY	Panhandle Refining
Baird Refining	

ALPHABETICAL LIST OF OIL FIELDS IN THE STATE OF TEXAS BY RAILROAD COMMISSION DISTRICTS AND GATHERING SYSTEMS SERVING THEM—Continued

District No. 7-B—Continued

JONES-AKARD	SHACKELFORD-NAIL
Onyx Refining	Humble Pipe Line
JONES-APPLING	SHACKELFORD-ROARK-NAIL
Moutray Oil	Humble Pipe Line
JONES-AVOCA	STEPHENS COUNTY
Humble Pipe Line	Gratex Refining
JONES-AVOCA NORTH	Gulf Refining
Humble Pipe Line	Humble Pipe Line
JONES-AVOCA WEST	Premier Oil Refining
Humble Pipe Line	Sinclair Refining
JONES-GRIFFIN	Texas Pipe Line
Humble Pipe Line	Thurber Pipe Line
Panhandle Refining	STEPHENS-DONNELL
JONES-GROGAN	Sinclair Refining
Moutray Oil	STEPHENS-LOVING
JONES-HAWLEY	Premier Oil Refining
Moutray Oil	STEPHENS-STRIBLING
Onyx Refining	Texas Pipe Line
JONES-LEWIS STEFFENS	STEPHENS-STROUD DEEP
Humble Pipe Line	Texas Pipe Line
JONES NOODLE SOUTH	STONEWALL COUNTY
Humble Pipe Line	Moutray Oil
JONES-REID	STONEWALL-ASPERMONT
Moutray Oil	Shell Oil
JONES-SAYLES	STONEWALL-BOYD
Condor Petroleum	Patton Oil
Lewis Production	STONEWALL-CARLILE
JONES-STITH	Shell Pipe Line
Moutray Oil	TAYLOR COUNTY
Onyx Refining	Alexander, W. W.
JONES-STRAND	Moutray Oil
Panhandle Refining	TAYLOR-BOWLES
JONES-TRIPLETT	Moutray Oil
Onyx Refining	Onyx Refining
JONES-WIMBERLY	TAYLOR-LAKE KIRBY
Onyx Refining	Onyx Refining
PALO PINTO COUNTY	TAYLOR-MERKEL
Ellis Trucking	Onyx Refining
Gratex Refining	Patton Oil
Kendrick, F. W.	TAYLOR-REDDIN
Premier Oil Refining	Onyx Refining
Sinclair Refining	TAYLOR-REDDIN FRAZIER
PALO PINTO-STRAWN TOWNSITE	Onyx Refining
Gratex Refining	TAYLOR-SOUTHVIEW
Thurber Pipe Line	Moutray Oil
PALO PINTO-HOUSE	TAYLOR-TRENT
Sinclair Refining	Patton Oil Company
SHACKELFORD	THROCKMORTON COUNTY
Alexander, W. W.	Alexander, W. W.
Humble Pipe Line	Humble Pipe Line
Moutray Oil	THROCKMORTON-McKNIGHT
Panhandle Refining	Humble Pipe Line
Texas Pipe Line	THROCKMORTON-PARROTT
SHACKELFORD-ELLIOTT	Humble Pipe Line
Texas Pipe Line	WISE COUNTY
SHACKELFORD-IVY	Stanolind Pipe Line
Humble Pipe Line	WISE-PARK SPRINGS
	Stanolind Pipe Line

ALPHABETICAL LIST OF OIL FIELDS IN THE STATE OF TEXAS BY RAILROAD
COMMISSION DISTRICTS AND GATHERING SYSTEMS SERVING THEM—Continued

District No. 7-C

BARNHART	IRION
Amerada Petroleum	(Various Trucks)
Ogden and Hawm	LIVE OAK
BEDDO	Olson Oil
Tucker-Sonricker Pipe Line	McCAMEY
BIG LAKE	Shell Pipe Line
Reagan County Purchasing	McMILLAN
BLACKWELL	Tucker-Sonricker Pipe Line
Alexander W. W. (Trucks)	MELVIN
BOLT	(Various Trucks)
Schoolfield, R. F.	NOELKE
CLARA COUCH	Crockett Gathering System
Roger Harris	A. J. Rifle Gathering System
Inman and Harris	OLSON
CROCKETT	Roger Harris
F. and J. Company	Olson Oil
Gilcrease Oil	PAGE
FUNK	Cooper Gas
Midway Oil	SIMPSON
GRAYSON	Roger Harris
Humble Pipe Line	TODD DEEP
HERRINGTON	Amerada Petroleum
Shell Pipe Line	Continental Oil
HOOVER	WEBB RAY
Roger Harris	Shell Pipe Line
HUDDLESTON	WORLD
Star Light Refining (Trucks)	Humble Pipe Line
HURDLE	WYATT
Shell Pipe Line	Stanolind Oil and Gas

District No. 8

ABELL	DEEP ROCK
Magnolia Petroleum	Humble Pipe Line
Texas-New Mexico Pipe Line	J. W. Triplehorn
ABELL PERMIAN	DOBBS
Texas-New Mexico Pipe Line	Atlantic Pipe Line
APCO WARNER	DUNE
Comanche	Gulf Refining
Magnolia Petroleum	Humble Pipe Line
Noelke Pipe Line	EAVES
Thompson and Carr, Inc.	Humble Pipe Line
BYRD	Shell Pipe Line
Atlantic Pipe Line	EDWARDS
CEDAR LAKE	Gulf Refining
Stanolind Pipe Line	EMBAR
CHANCELLOR	Gulf Refining
The Pure Oil	EMBAR PERMIAN
COWDEN CRANE	Gulf Refining
Shell Pipe Line	EMMA
COWDEN NORTH	Humble Pipe Line
Humble Pipe Line	EMPEROR
COWDEN NORTH DEEP	Magnolia Pipe Line
Humble Pipe Line	Shell Pipe Line
COWDEN SOUTH	EMPEROR DEEP
Humble Pipe Line	Magnolia Pipe Line
DEAN	Shell Pipe Line
George P. Livermore	ESTES
Stanolind Oil and Gas	Atlantic Pipe Line
	Gulf Refining

ALPHABETICAL LIST OF OIL FIELDS IN THE STATE OF TEXAS BY RAILROAD
COMMISSION DISTRICTS AND GATHERING SYSTEMS SERVING THEM—Continued

District No. 8—Continued

FOSTER	Humble Pipe Line	Humble Pipe Line	Magnolia Pipe Line
FROMME	Comanche Pipe Line	KEYSTONE (LIME)	Gulf Refining
FUHRMAN	Humble Pipe Line	LECK	Texas-New Mexico Pipe Line
FUHRMAN WEST	Mid-Continent Petroleum	LEHN	Noelke Pipe Line
Neville G. Penrose	Seaboard Oil	LUBBOCK	(Various Trucks)
FULLERTON	Magnolia Pipe Line	MAGNOLIA SEALY	Atlantic Pipe Line
GARZA	S. Caprito Pipe Line	MAGNOLIA SEALY SOUTH	Stanolind Pipe Line
GOLDSMITH	Gulf Refining	MASCHO	Magnolia Petroleum
Shell Pipe Line	GOLDSMITH NORTH	Mid-Continent Petroleum	Skelly Oil
Gulf Refining	HALLEY	Wheelock and Cross	MASON
Shell Pipe Line	HARPER	Mason Pipe Line	MASTERSON
Humble Pipe Line	Shell Pipe Line	Noelke Pipe Line	McELROY
HEINER	R. J. Resichman	Gulf Refining	Humble Pipe Line
HENDERSON	Atlantic Pipe Line	Texas-New Mexico Pipe Line	McKEE
Shell Pipe Line	Stanolind Pipe Line	Magnolia Petroleum	MEANS
HENDRICK	Gulf Refining	Humble Pipe Line	MONAHANS
Humble Pipe Line	Pasotex Pipe Line	Shell Pipe Line	MONAHANS PERMIAN
Shell Pipe Line	Stanolind Pipe Line	Shell Pipe Line	MONROE
Texas-New Mexico Pipe Line	HOWARD-GLASSCOCK	Plains Production	MOORE
Col-Tex Refining	Cosden Pipe Line	Magnolia Pipe Line	NETTERVILLE
Shell Pipe Line	IATAN EAST HOWARD	Wickett Pipe Line	OWNBY
Col-Tex Refining	Cosden Pipe Line	George P. Livermore	Sinclair Prairie Oil
JAMISON AND POLLARD	Noelke Pipe Line	PARKER	Humble Pipe Line
JOHNSON	Humble Pipe Line	PAYTON	Atlantic Pipe Line
JORDAN	Gulf Refining	PECOS VALLEY (HIGH GRAVITY)	Comanche Pipe Line
Humble Pipe Line	Shell Pipe Line	Jamison and Pollard Pipe Line	Noelke Pipe Line
KERMIT	Gulf Refining	R. J. Reischman	PECOS VALLEY (LOW GRAVITY)
Humble Pipe Line	Humble Pipe Line	Comanche Pipe Line	Comanche Pipe Line
Magnolia Pipe Line	Shell Pipe Line	Noelke Pipe Line	R. J. Reischman
Shell Pipe Line	Stanolind Pipe Line	PENWELL	Gulf Refining
Texas-New Mexico Pipe Line	KEYSTONE (COLBY SAND)	Humble Pipe Line	Shell Pipe Line
Gulf Refining			

ALPHABETICAL LIST OF OIL FIELDS IN THE STATE OF TEXAS BY RAILROAD
COMMISSION DISTRICTS AND GATHERING SYSTEMS SERVING THEM—Continued

District No. 8—Continued

PRUETT	Shell Pipe Line
Fred Hyer	William Wolf
PYOTE	TOBORG
Stanolind Pipe Line	Shell Pipe Line
RHODES	WADDELL
Atlantic Refining	Gulf Refining
RICHARDS	WADDELL ELLA
V. B. Oil	Gulf Refining
ROBERTSON	WALKER
Magnolia Pipe Line	Cardinal Oil
SAND HILLS (PERMIAN)	Shasta Pipe Line
Gulf Refining	WAPLES PLATTER
Humble Pipe Line	Shell Pipe Line
Shell Pipe Line	WARD NORTH
SAND HILLS (ORDOVICIAN)	Atlantic Pipe Line
Gulf Refining	Gulf Refining
SCARBOROUGH	Wickett Pipe Line
Mangolia Pipe Line	WARD SOUTH
Richardson Oils	Atlantic Pipe Line
Texas-New Mexico Pipe Line	Wickett Pipe Line
SEMINOLE	WASSON
Atlantic Pipe Line	Atlantic Pipe Line
Magnolia Pipe Line	Shell Pipe Line
SHARON RIDGE	WASSON 72
Coffield and Guthrie	Shell Pipe Line
SHEARER	WEINER
Comanche Pipe Line	Magnolia Pipe Line
SHIPLEY	Shell Pipe Line
Atlantic Pipe Line	WELCH
Cross Development	Richmond Drilling
Wickett Pipe Line	WENTZ
SHIPLEY (SILURIAN)	Gulf Oil
Gulf Oil	WEST
SLAUGHTER	Bond and Harrison Oil
Magnolia Pipe Line	WEST ANDREWS
Richardson Pipe Line	Atlantic Refining
South Plains Pipe Line	Gulf Refining
Stanolind Oil and Gas	Mid-Continent Petroleum
Stanolind Pipe Line	Phillips Petroleum
Sunray Oil	WESTBROOK
Texas-New Mexico Pipe Line	Col-Tex Refining
SNYDER	WHEAT
Col-Tex Refining	Pasotex Pipe Line
Cosden Pipe Line	Sinclair Refining Pipe Line
Shell Pipe Line	WHITE AND BAKER
SPENCER	Cardinal Oil
Stanolind Pipe Line	YATES SMITH SAND
STENNETT	Gulf Refining
(Various Trucks)	Shell Pipe Line
TAYLOR LINK	YATES
Cardinal Oil	Gulf Refining
Shasta Pipe Line	Humble Pipe Line
	Illinois Pipe Line

District No. 9

ARCHER COUNTY	W. B. Hamilton
M. N. Busby	Kendrick, F. W.
J. S. Cannon	George E. Kesterson, Jr.
Continental Pipe Line	Magnolia Pipe Line
Gulf Refining	W. W. Richardson

ALPHABETICAL LIST OF OIL FIELDS IN THE STATE OF TEXAS BY RAILROAD
COMMISSION DISTRICTS AND GATHERING SYSTEMS SERVING THEM—Continued

District No. 9—Continued

Sinclair Refining Pipe Line	CLAY-NEW YORK CITY (MISSISSIPPI
Stanolind Pipe Line	LIME)
Texas Pipe Line	Shell Oil
ARCHER-COOPER	CLAY-NEW YORK CITY (STRAWN)
Texas Pipe Line	Deep Oil Development
ARCHER-HULL-SILK AND SIKES	CLAY-ROSE
Continental Pipe Line	Continental Pipe Line
Gulf Refining	CLAY-WATSON
Magnolia Pipe Line	Sinclair Refining Pipe Line
Sinclair Refining	COOKE COUNTY
Texas Pipe Line	Cooke Pipe Line
ARCHER-HULL-SILK and SIKES-	Cribley, E. E.
CADDO	Industrial Fuels Incorporated
Continental Pipe Line	Muenster's Refinery Incorporated
Gulf Refining	Sinclair Refining Pipe Line
Magnolia Pipe Line	Stanolind Pipe Line
Sinclair Refining	Texas Company
Texas Pipe Line	The Tydal Company
ARCHER-KADANE	COOKE-BINDEL
Stanolind Pipe Line	Sinclair Refining Pipe Line
ARCHER-KADANE SHALLOW	COOKE-VOTII
Stanolind Pipe Line	Stanolind Pipe Line
ARCHER-MANKINS	COOKE-WALNUT BEND
Continental Pipe Line	Sinclair Refining Pipe Line
Texas Pipe Line	COOKE-WILSON
ARCHER-SCOTLAND	Cooke Pipe Line
Magnolia Pipe Line	Sinclair Refining Pipe Line
ARCHER-SCOTLAND (MISSISSIPPI	FOARD COUNTY
LIME)	Texas Pipe Line
Magnolia Pipe Line	FOARD-JOHNSON
ARCHER-VOGTSBERGER	Texas Pipe Line
Magnolia Pipe Line	C. A. Tidwell
BAYLOR COUNTY	JACK COUNTY
Magnolia Pipe Line	Bryson Pipe Line and Refining
Sinclair Refining Pipe Line	Ellis Trucking
BAYLOR-RENDHAM	Stanley Hawkins
The Toronto Pipe Line	T. C. Jones
BAYLOR-SEYMOUR	Kendrick, F. W.
The Toronto Pipe Line	Martin, J. N.
CLAY COUNTY	Sinclair Refining Pipe Line
J. S. Cannon	Texas Pipe Line
Continental Pipe Line	JACK-BIRDWELL
Magnolia Pipe Line	Texas Pipe Line
Sinclair Refining Pipe Line	JACK-EAST BRYSON
Texas Pipe Line	Bryson Pipe Line and Refining
Ward, C. W.	Ellis Trucking
CLAY-ANTELOPE	Texas Pipe Line
Sinclair Refining	JACK-HOFFLE
CLAY-ANTELOPE (MISSISSIPPI	Sinclair Refining
LIME)	JACK-MEYERS
Sinclair Refining Pipe Line	Kendrick, F. W.
CLAY-BURNS BROWNING	JACK-TAUBERT McKEE
Continental Pipe Line	Sinclair Prairie Pipe Line
CLAY-HALSELL	JACK-WEBB
Continental Pipe Line	Sinclair Refining Pipe Line
CLAY-HAPGOOD	JACK-WORSHAM STEED
Magnolia Pipe Line	Stanolind Pipe Line
CLAY-JOY (MISSISSIPPI LIME)	MONTAGUE COUNTY
Continental Pipe Line	Sinclair Refining Pipe Line
CLAY-KINDER	Stanolind Oil Purchasing
Bell Oil and Gas	Stanolind Pipe Line

ALPHABETICAL LIST OF OIL FIELDS IN THE STATE OF TEXAS BY RAILROAD
COMMISSION DISTRICTS AND GATHERING SYSTEMS SERVING THEM—Continued

District No. 9—Continued

- MONTAGUE-BENSON
 Magnolia Pipe Line
 MONTAGUE-BONITA
 Sinclair Refining Pipe Line
 MONTAGUE-BOWERS
 Stanolind Pipe Line
 MONTAGUE-CHAPMAN-McFARLANE
 Stanolind Pipe Line
 MONTAGUE-CLINGINGSMITH
 Sinclair Refining
 MONTAGUE-FORESTBURG
 Sinclair Refining Pipe Line
 MONTAGUE-HILDRETH
 Stanolind Oil Purchasing
 MONTAGUE-HULTZ AND OWENS
 Magnolia Pipe Line
 MONTAGUE-MUELLER
 Stanolind Oil Purchasing
 MONTAGUE-RINGGOLD
 Continental Pipe Line
 Magnolia Pipe Line
 MONTAGUE-ROGERS AND ROGERS
 Sinclair Refining
 Stanolind Pipe Line
 MONTAGUE-SAUNDERS
 Sinclair Refining Pipe Line
 MONTAGUE-STONEBURG
 Stanolind Oil Purchasing
 MONTAGUE-TURNER
 Stanolind Oil Purchasing
 WICHITA COUNTY
 Bell Oil and Gas
 Bryson Pipe Line and Refining
 Continental Pipe Line
 Gulf Refining
 Martin Properties
 Sinclair Refining
 Stanolind Pipe Line
 Texas Pipe Line
 Waggoner, W. T., Estate
 WICHITA-K-M-A
 Continental Pipe Line
 Finley Pruitt
 Gulf Refining
 Magnolia Pipe Line
 Sinclair Refining
 Stanolind Pipe Line
 Texas Pipe Line
 WICHITA-K-M-A-ELLENBERGER
 Continental Pipe Line
 Gulf Refining
 Magnolia Pipe Line
 Sinclair Refining Pipe Line
 Stanolind Pipe Line
 Texas Pipe Line
 WILBARGER COUNTY
 Gulf Refining
 Magnolia Pipe Line
 Sinclair Refining Pipe Line
 Texas Pipe Line
 Waggoner, W. T., Estate
 WILBARGER-CONSOLIDATED
 Gulf Refining
 Sinclair Refining
 WILBARGER-ELECTRA ELLEN-
 BERGER
 Magnolia Pipe Line
 Waggoner, W. T., Estate
 WILBARGER-FARGO
 Bell-Western Corporation
 WILBARGER-HARROLD
 Texas Pipe Line
 WILBARGER-KING
 Texas Pipe Line
 WILBARGER-POTTS-ELLENBERGER
 Sinclair Refining Pipe Line
 WILBARGER-ROCK CROSSING
 (CANYON LIME)
 Magnolia Pipe Line
 Texas Pipe Line
 Waggoner, W. T., Estate
 WILBARGER-ROCK CROSSING
 (ELLENBERGER)
 Magnolia Pipe Line
 Texas Pipe Line
 Waggoner, W. T., Estate
 YOUNG COUNTY
 Continental Pipe Line
 Ellis Trucking
 Gratex Refining
 Gulf Refining
 A. J. Johnson
 Magnolia Pipe Line
 Sinclair Refining Pipe Line
 Texas Pipe Line
 YOUNG-ANZAC GRAHAM
 Sinclair Refining Pipe Line
 Texas Pipe Line
 YOUNG-BLOUNT
 Texas Pipe Line
 YOUNG-BRIAR CREEK
 Texas Pipe Line
 YOUNG-BURNS LARIMORE
 Sinclair Refining Pipe Line
 YOUNG-BURNS RAGLAND (MIS-
 SISSEPI LIME)
 Sinclair Refining
 YOUNG-DAWS
 (Various Trucks)
 YOUNG-GARVEY
 Sinclair Refining
 YOUNG-HOLBERT CADDO
 (Various Trucks)
 YOUNG-JAMES
 Gratex Refining
 Sinclair Refining
 Texas Pipe Line
 YOUNG-KERLYN LOVING
 Sinclair Refining Pipe Line
 YOUNG-KNIGHT
 Sinclair Refining Pipe Line
 Texas Pipe Line

District No. 9—Continued

YOUNG-KNOX	YOUNG-PADGETT (MISSISSIPPI
Gratex Refining	LIME)
Texas Pipe Line	Sinclair Refining Pipe Line
YOUNG-KNOX CADDO NORTH	YOUNG-SEWELL
Texas Pipe Line	Cosden Petroleum Corporation
YOUNG-KNOX (MISSISSIPPI LIME)	Gratex Refining
Texas Pipe Line	Texas Pipe Line
YOUNG-LUPTON-McLESTER	YOUNG-TAYLOR
Gratex Refining	Sinclair Refining Pipe Line
Sinclair Refining Pipe Line	YOUNG-WILLIAMSON
YOUNG-MURRAY	Sinclair Refining Pipe Line
(Various Trucks)	

District No. 10

CARSON COUNTY	Humble Pipe Line
Continental Pipe Line	Lone Star Gas
Gulf Refining	Magnolia Petroleum
Humble Pipe Line	Magnolia Pipe Line
Magnolia Pipe Line	Mar-Tex Gathering Lines
Standish Pipe Line	Phillips Petroleum
Texas Pipe Line	Shamrock Oil and Gas
GRAY COUNTY	Sinclair Prairie Oil
Danciger Refining	Standish Pipe Line
Gulf Refining	Wheeler Pipe Line
Humble Pipe Line	Wilcox, H. F., Oil and Gas
Magnolia Pipe Line	MOORE COUNTY
Standish Pipe Line	Shamrock Oil and Gas
Texas Pipe Line	MOORE-OSBORNE AREA
HUTCHINSON COUNTY	Wheeler Pipe Line
Continental Oil	MOORE-WHEELER
Continental Pipe Line	Humble Oil and Refining
Danciger Oil and Refining	Texas Pipe Line
Gulf Refining	Wheeler Pipe Line
Humble Oil and Refining	

COUNTIES IN EACH COMMISSION DISTRICT

DISTRICT NO. 1

L. J. SNYDER, DEPUTY SUPERVISOR, 1024 Milam Building, San Antonio, Texas.
Atascosa, Bandera, Bastrop, Bell, Bexar, Blanco, Burnet, Caldwell, Comal, Dimmit, Edwards, Frio, Gillespie, Guadalupe, Hays, Kendall, Kerr, Kinney, La Salle, Llano, McMullen, Mason, Maverick, Medina, Milam, Real, Travis, Uvalde, Val Verde, Williamson, Zavala.

DISTRICT NO. 2

C. E. PEACOCK, DEPUTY SUPERVISOR, Refugio, Texas.
Bee, Calhoun, De Witt, Goliad, Gonzales, Jackson, Karnes, Lavaca, Live Oak, Refugio, Victoria, Wilson.

DISTRICT NO. 3

BOB HUFF, DEPUTY SUPERVISOR, 910 Sterling Building, Houston, Texas.
Geo. Starr, Engineer, 910 Sterling Building, Houston, Texas.
Austin, Brazoria, Brazos, Burleson, Chambers, Colorado, Fayette, Fort Bend, Galveston, Grimes, Hardin, Harris, Jasper, Jefferson, Lee, Liberty, Madison, Matagorda, Montgomery, Newton, Orange, Polk, San Jacinto, Trinity, Tyler, Walker, Waller, Wharton, Washington.

DISTRICT NO. 4

J. R. LYNE, DEPUTY SUPERVISOR, P. O. Box 1821, Corpus Christi, Texas.
George H. Edgerton, Engineer.
Aransas, Brooks, Cameron, Duval, Hidalgo, Jim Hogg, Jim Wells, Kenedy, Kleberg, Nueces, San Patricio, Starr, Webb, Willacy, Zapata.

DISTRICTS NOS. 5 AND 6

W. J. CHRISTIAN, CHIEF ADMINISTRATIVE OFFICER, Kilgore, Texas.
J. A. Butts, Jr., Deputy Supervisor.
C. H. White, Mount Pleasant, Texas.
C. W. Strance, Deputy Supervisor, Palestine, Texas.
Anderson, Angelina, Bosque, Bowie, Camp, Cass, Cherokee, Collin, Dallas, Delta, Denton, Ellis, Fannin, Falls, Franklin, Freestone, Grayson, Gregg, Harrison, Henderson, Hill, Hopkins, Houston, Hunt, Johnson, Kaufman, Lamar, Leon, Limestone, McLennan, Marion, Morris, Nacogdoches, Navarro, Pamola, Rains, Red River, Robertson, Rockwall, Rusk, Sabine, San Augustine, Shelby, Smith, Tarrant, Titus, Upshur, Van Zandt, Wood.

DISTRICT NO. 7-B

LUTHER BELEW, DEPUTY SUPERVISOR, Chamber of Commerce Bldg., Abilene, Texas.
(H. C. Stipp, Division Engineer, Big Spring, Texas.)
Brown, Callahan, Coleman, Comanche, Coryell, Eastland, Erath, Fisher, Hamilton, Hood, Jones, Lampasas, Mills, Nolan, Palo Pinto, Parker, San Saba, Shackelford, Somervell, Stephens, Stonewall, Taylor, Throckmorton, Wise.

DISTRICT NO. 7-C

B. C. DAVIS, DEPUTY SUPERVISOR, P. O. Box 888, San Angelo, Texas.
Coke, Concho, Crockett, Irion, Kimble, McCulloch, Menard, Reagan, Runnels, Schleicher, Sutton, Terrell, Tom Green, Upton.

COUNTIES IN EACH COMMISSION DISTRICT—Continued

DISTRICT NO. 8

S. ROSS CARR, DEPUTY SUPERVISOR, P. O. Box 1725, Midland, Texas.

W. A. Middleton, Engineer.

Andrews, Borden, Brewster, Cochran, Crane, Crosby, Culberson, Dawson, Dickens, Ector, El Paso, Gaines, Garza, Glasscock, Hockley, Howard, Hudspeth, Jeff Davis, Kent, Loving, Lubbock, Lynn, Martin, Midland, Mitchell, Pecos, Presidio, Reeves, Scurry, Sterling, Terry, Ward, Winkler, Yoakum.

DISTRICT NO. 9

J. T. ELLIOTT, DEPUTY SUPERVISOR, 208 Panhandle Bldg., Wichita Falls, Texas.

(Sol Smith, Chemist.)

Archer, Baylor, Clay, Cooke, Foard, Hardeman, Jack, Knox, Montague, Wichita, Wilbarger, Young.

DISTRICT NO. 10

ROBERT WESTBROOK, DEPUTY SUPERVISOR, Municipal Building, Pampa, Texas.

Armstrong, Bailey, Briscoe, Carson, Castro, Childress, Collingsworth, Cottle, Dallam, Deaf Smith, Donley, Floyd, Gray, Hale, Hall, Hansford, Hartley, Hemphill, Hutchinson, King, Lamb, Lipscomb, Moore, Motley, Ochiltree, Oldham, Parmer, Potter, Randall, Roberts, Sherman, Swisher, Wheeler.

OIL AND GAS DIVISION

561

OIL AND GAS ENFORCEMENT FUND

Fiscal Year September 1, 1941, to August 31, 1942

Receipts from Taxes collected under Article 6032, Revised Statutes	\$912,053.22	
Depository Interest.....	603.73	
Refunds.....	28.05	
		<hr/>
Total Receipts.....	\$912,685.00	
Less Transfers:		
To Bureau of Labor Statistics.....	\$ 5,300.85	
To Executive Department for Inter-State Oil Compact Com- mission.....	14,354.00	19,654.85
		<hr/>
Balance to cover expenditures of Oil and Gas Division.....	\$893,030.15	
Expenditures—Oil and Gas Division:		
Railroad Commission of Texas—Salaries.....	\$495,879.51	
Railroad Commission of Texas—Expenses.....	159,464.33	
Detail of Expenses:		
Wages.....	\$ 1,955.11	
Extra Help and Miscellaneous.....	\$ 1,955.11	
Rentals:.....	13,940.86	
Office Rent.....	13,940.86	
Court Costs and Legal Fees:.....	676.95	
Sundry Current Charges:.....	31,844.80	
Postage and Box Rent.....	15,450.00	
Telephone and Telegraph.....	11,581.53	
Freight and Express.....	1,822.49	
Lights, Water, Gas and Ice.....	2,990.78	
Traveling Expenses:.....	15,961.82	
Railroad Fares, Bus and Taxi.....	2,806.90	
Mileage Allowances on Private Cars.....	7,569.41	
Hotel and Room Rent.....	2,268.46	
Meals.....	3,317.05	
Stationery and Printing:.....	45,205.89	
For Departmental Use.....	5,999.95	
For Distribution.....	15,224.57	
Subscriptions and Reference Books.....	194.78	
Office Supplies and Office Expenses.....	23,786.59	
Automobile Expenses:.....	28,553.81	
Gasoline, Oil and Grease.....	16,784.67	
Tires and Tubes.....	1,144.98	
Storage and Washing.....	2,577.59	
Repairs.....	8,046.57	
New Equipment:.....	21,325.09	
Office Equipment.....	1,909.50	
Automobiles and Trucks.....	17,671.68	
Engineering Materials and Equipment.....	1,743.91	
		<hr/>
Grand Total—Salaries and Expenses—Railroad Commission.....	\$655,343.84	
Balance Unexpended.....	\$237,686.31	

**REPORTS AND FORMS TO BE FILED BY PRODUCERS, TRANSPORTERS AND
REFINERIES OF CRUDE OIL AND PRODUCTS**

Producing Company Reports

- FORM 1. Notice of Intention to Drill or Deepen.**
 FORM 2. Well Record. (Completion report.)
 FORM 2A. Notice of Intention to Plug.
 FORM 3. Potential Test Form.
 FORM 4. Plugged Record.
 FORM 7. Organization Report.
 FORM SW-1. Producer's Certificate of Compliance to Conservation laws and rules and authorization to Transport Oil or Gas from lease. (Must be approved prior to Pipe Line Connection.)
 FORM 15. Application to Shoot or Treat with Acid and Statement of Well Condition before shooting.
 FORM 16. Statement of Well Condition after shooting.
 FORM C1-1. Request for clearance.
 FORM EB. Monthly Producers Report.
 FORM ES-A. Application to Clean Tanks or Pits.
 FORM GO-1. Monthly Report of Condensate and/or Crude Oil Produced from Gas Wells.
 FORM GO-2. Producers Gas-Oil Ratio Reports.
 FORM 3-266A. Monthly Report on Wells Producing Gas (Gas used by Producers).
 FORM E-E. Casing Test and Well Completion.
 Nominations for Purchase of Natural Gas. (Gas used by Producers.)
 Gas Well Report. Open Flow and Rock Pressure. (Semi-Annual.)
 **For regular location. If exception to Spacing Rules, operator must apply for Special Permit under R. R. Com. Rule 37.
 Well Status Report Gas Well.
 Well Status Report Oil Well.

Refining Company Reports

- FORM 7. Organization Reports.
 FORM SW-4. Products Tender (Certificate required from Comptroller showing quantity of Gasoline on which Applicant has paid taxes; not required on Gasoline for Interstate or Foreign commerce.)
 FORM SW-3. Crude Oil Tender.
 FORM EH-3-6. (Combined.) Tender Operations Statement (Mo.) and Refinery Report.
 FORM SW-5A. Manifest (Truck shipments).
 FORM EH-5. Monthly Manifest Report. (Actual Deliveries on SW-5A Manifest.)
 FORM R. P. Monthly Reclamation Plant Report and Tender Operations Statement. Permit to operate Reclaiming and Treating Plant.

Trucking Reports

- FORM SW-5A. Manifest (Truck Suipment).
 FORM EH-5. Monthly Manifest Report. (Actual Deliveries on SW-5A Manifest.)

Pipe Line Company Reports

- FORM 7. Organization Report.
 FORM P. Annual Pipe Line Report.
 FORM 13. Annual Application for Permit to do Business.
 FORM 13A. Permit for Pipe Lines.
 FORM SW-2. Forecast Tender. (Field Gatherer.)
 FORM SW-3. Crude Oil Transfer Tender.
 FORM SW-4. Products Tender.
 FORM ED-1-SW-6. (Combined.) Tender Operations Statement (Mo.) and Monthly Pipe Line and Crude Oil Storage Report.
 FORM 3-266A. Natural gas taken by gas Pipe Lines.
 FORM C-1. Crude Oil Nominations for 6 months (Mo.).

Gas Processing Plant Reports

- PERMITS TO OPERATE. Required where both Sweet and/or Sour Gas and/or Casinghead Gas are produced and commingled in a field.
 RECYCLING PLANTS. Certificate of Compliance Required.
 FORM 7. Organization Report.
 FORM SW-4. Products Tender.
 FORM GP-1. Monthly Gas Processing Plant Report and Tender Operations Statement.
 FORM GP-2. Gas Processing Plant Report Monthly Gas Intake.
 FORM GP-3. Gas Processing Plant Report of Gas Injected.
 FORM 1-407. Monthly Operations Report (In field producing both sweet and sour gas.)
 FORM 2-407. Application for permit to commingle gas in Natural Gasoline Plant.

Carbon Black Plant Reports

- FORM 2-266. Monthly Operations Report.

Gas Purchasers Report

- FORM 7. Organization Report.
 FORM 3-266A. Monthly Report on Gas Wells and Pipe Lines.
 Monthly Gas Nominations.
 Gas Well Report. Open Flow and Rock Pressure (Semi-annual).
 Odorization Reports (as required).
 FORM PM-1. Pressure Maintenance and Repressuring Plant Report for plants which do not extract hydrocarbon liquids.

SHUTDOWN ORDERS FOR 1942

Month	Shutdown Order Number	Amended by	SHUTDOWN DAYS			
			State Wide	East Texas Area	Panhandle Area	Fields Producing Aviation Gasoline
January	20-3242	4, 11, 15, 18, 25, 30, 31	Jan. Same as Statewide	Jan. Same as Statewide	Jan. Same as Statewide
February	20-3352	4, 8, 14, 15, 21, 22, 28	Feb. Same as Statewide	Feb. Same as Statewide	Feb. Same as Statewide
March	20-3441	20-3505	1, 7, 8, 14, 15, 21, 22, 30, 31 11, 12, 18, 25	Mar. Same as Statewide	Mar. Same as Statewide	1, 7, 8, 14, 15, 21, 22, 30, 31
April	20-3546	20-3588 20-3618	3, 4, 5, 6, 10, 11, 12, 13, 17, 18, 19, 20, 24, 25, 26, 27, 29, 30	April Same as Statewide	3, 4, 5, 12, 18, 19, 25, 26, 29, 30	4, 5, 11, 12, 18, 19, 26, 29, 30
May	20-3635					
May	20-3644	20-3645	2, 3, 4, 8, 9, 10, 11, 15			
May	20-3667	20-3646	16, 17, 18	May Same as Statewide	May Same as Statewide	3, 9, 10, 11, 15
June	20-3707	1, 6, 7, 13, 14, 20, 21	20, 21, 23, 27, 28, 29, 30 . .	June Same as Statewide	Provided for by allowables or ex- emptions from Shutdown days
June			28, 29, 30			
July	20-3776	4, 5, 11, 12, 18, 19, 25, 26, 29, 30, 31	4, 5, 6, 11, 12, 13, 18, 19, 20, 25, 26, 29, 30, 31	July Same as Statewide	Provided for by allowables or ex- emptions from Shutdown-days
August	20-3845	20-3900	8, 9, 15, 16, 22, 23, 29, 30, 31	Aug. Same as Statewide	Aug. Same as Statewide	Provided for by allowables or ex- emptions from Shutdown-days
August		20-3915				
September . . .	20-3962	20-3969	5, 6, 12, 13, 19, 20, 26, 27, 30	Sept. Same as Statewide	5, 6, 12, 13, 19, 20, 26, 27	Provided for by allowables or ex- emptions from Shutdown-days
September . . .		20-3986				
October	20-4055	20-4076	3, 4, 10, 11, 17, 18, 24, 25, 31	Oct. Same as Statewide	3, 4, 10, 11, 17, 18, 24, 25	Provided for by allowables or ex- emptions from Shutdown-days
October		20-4096				
November	20-4128	20-4150	Nov. Same as Statewide	Nov. Same as Statewide	Provided for by allowables or ex- emptions from Shutdown-days
November		20-4160	9 Shutdown-days			
December	20-4194	20-4226	9 Shutdown-days	Dec. Same as Statewide	Dec. Same as Statewide	Provided for by allowables or ex- emptions from Shutdown-days

OIL AND GAS DIVISION

FIELDS EXEMPT FROM SHUTDOWN

1942

- January Angleton, Arriola, Bammel, Barbers Hill, Batson New, Beddo, Big Lake, Boggy Creek, Boling, Buckeye, Cayuga, Charamouseca, Clara Driscoll 3800' Sand, Clay Creek, Cordele, Damon Mound, Danbury Dome, Darst Creek, Eagle Hill, Esperson Dome, Eureka Heights, Goose Creek, Grapeland, Hendrick, High Island, Howard Glasscock, Hull, Humble, Iatan-East Howard, Jamison-Pollard, John Pool, Cooke County, Kubela, Leck, Livingston, Lochridge, Loma Alta, Lone Star, Louise, Luling-Branyon, Markham, Mexia, Minnie Bock, Mission River, Moca, Monroe, Mykawa, Mykawa New, North Dayton, North Sam Fordyce, Oakville, Plummer, Powell, Richland, Rodessa, Salt Flat, Sam Fordyce, Sandy Point, Seven Sisters, Silsbee, Sinton, Snyder, Spurger, Sulphur Bluff, Talco, Taylor-Link, Trinity, Victoria, West Beaumont, West Columbia, West Columbia New, West Orange, White Point, World, Wortham.
- February Same as January—Additional exemptions—White Point, Leck.
- March Same as February.
- April Same as March except Sinton—Discontinued from exemption—Additional exemption—Grassroots.
- May Same as April except Angleton—Discontinued from exemption.
- June Same as May—Additional exemption—Hitchcock.
- July Same as June.
- August Same as July—Additional exemptions—Antelope, Conroe, Cotton Lake, Cotton Lake South, Eastland County, Erath County, Greta Deep, Hastings, Heyser, Hults-Owens, Joy-Mississippi Lime, K. M. A.-Ellenberger, Loving, Magnet-Withers, Manvel Oligocene, Mellon Creek, Plymouth, Raccoon Bend, Shallow, Raccoon Bend Cockfield, Refugio Fox, Rincon, Thompson South, Turtle Bay, Yates.
- September Same as August—Additional exemptions—Boyle, Eureka Heights Deep, Humble Light, Mercy, Stephens County, Vogtsberger.
- October Same as September except Hastings and Spurger—Discontinued from exemption—Additional exemptions—East White Point, Nichols, West Conroe.
- November Same as October—Additional exemptions—Harmon, Pittsburg, Stowell.
- December Same as November—Additional exemptions—Fargo, Hawkins, Mauritz West, Walnut Bend, Welsh.

