

THE RAILROAD COMMISSION OF TEXAS

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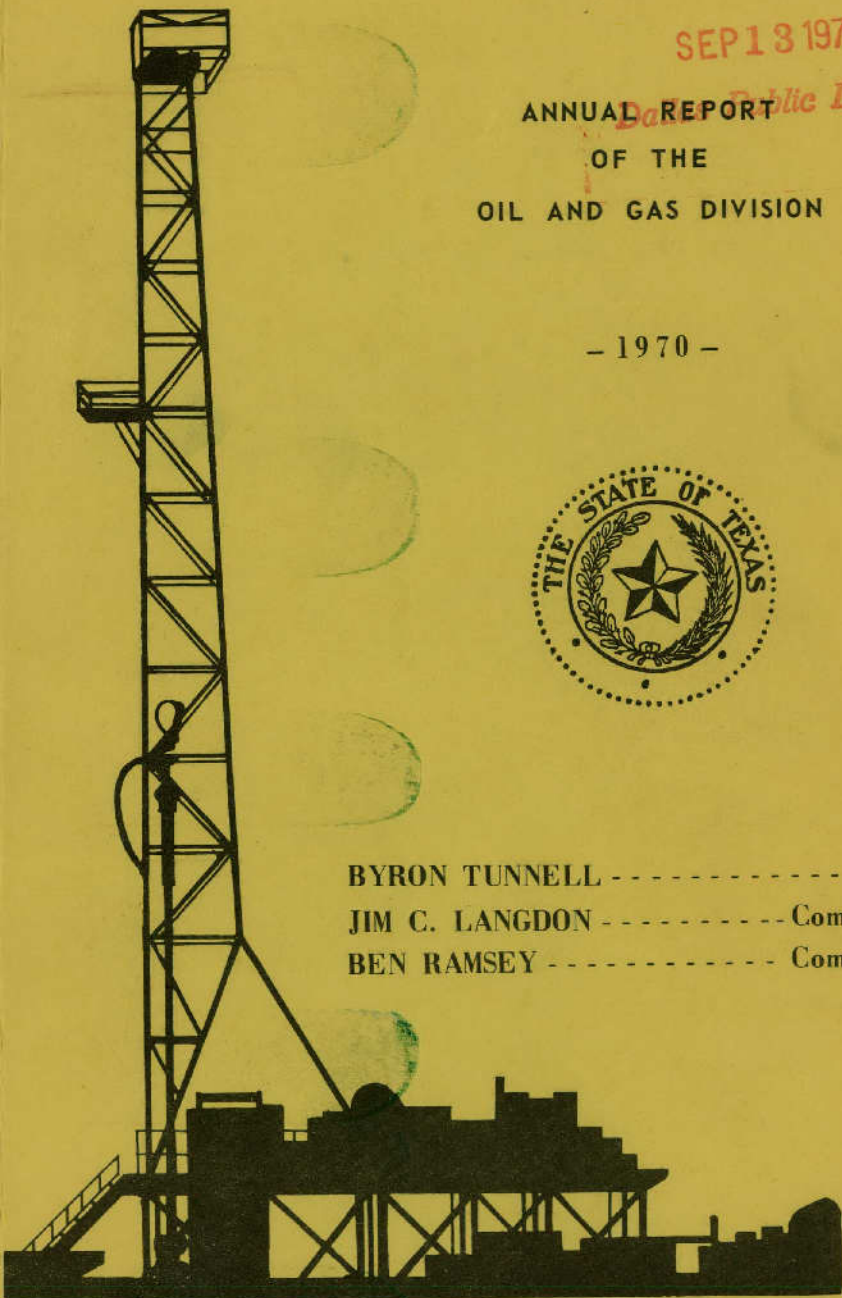
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ANNUAL REPORT
OF THE
OIL AND GAS DIVISION

- 1970 -



BYRON TUNNELL ----- Chairman
JIM C. LANGDON ----- Commissioner
BEN RAMSEY ----- Commissioner



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BYRON TUNNELL Chairman
JIM C. LANGDON Commissioner
BEN RAMSEY Commissioner

ARTHUR H. BARBECK, Chief Engineer
JAMES C. BOULDIN, Director Production & Proration

TO THE GOVERNOR

oil

TABLE OF CONTENTS

Developments in the Oil and Gas Industry in Texas	9
Synopsis of Legal Cases	13
TABLE 1 Refinery Runs to Stills and Yields	18
TABLE 2 Production of Crude Oil by Districts	19
TABLE 3 Refined Products in Storage	20
TABLE 4 Crude Oil Storage	21
TABLE 5 Comparison of Market Demand with Production	23
TABLE 6 Total Casinghead Gas for All Oil Wells and Disposition.....	25
TABLE 6A Total Gas from Gas Wells and Disposition	26
TABLE 7 Ultimate Disposition of Gas Produced in Texas	29
TABLE 7A Monthly Gas Exported from Texas	30
TABLE 8 Annual Summary of Gasoline Plants in Texas	31
TABLE 8A Annual Summary of Other Plant Operations in Texas.....	34
TABLE 9 Annual Summary of Cycling Plants in Texas	37
TABLE 10 Hydrocarbon Liquids Produced from Gas Wells & Casinghead Gas	40
TABLE 11 Carbon Black Production.....	41
TABLE 11A Pressure Maintenance and Repressure Plants Operations.....	42
TABLE 12 Drilling, Completion and Plugging Operations	43
TABLE 12A Drilling Report for 1970 by Districts	44
TABLE 13 Thirty-six Year History of Texas Crude Oil Reserves	46
TABLE 14 Crude Oil Nominations by Districts	47
TABLE 15 Crude Oil and Casinghead Gas Production in Texas by Fields	48
TABLE 16 Gas Well Gas Production and Hydrocarbon Liquids Recovered	479
TABLE 17 Gasoline Plants in Texas by Districts	644
TABLE 18 Gas Carbon Black Plants in Texas by Districts	666
TABLE 18A Pressure Maintenance Plants in Texas by Districts	667
TABLE 19 Cycling Plants in Texas by Districts	670
TABLE 20 Refineries Within the State of Texas	673
TABLE 21 Alphabetical List of Gatherers/Transporters, Storers, and Handlers of Crude Oil, Condensate, and Products Operating in Texas.....	676
TABLE 22 Conservation Districts and Director in Charge	690
TABLE 23 Reports and Forms of the Oil and Gas Division	691
TABLE 24 General Market Demand Orders	693
TABLE 25 Fields Exempt from Application of Market Demand Factor	694
TABLE 26 Production Statistics by Counties	697

ILLUSTRATIONS

CHART 1 Classification of Natural Gas	11
Map of United States Petroleum Reserves	15
FIGURE 1 Production of Crude Oil in Texas with Runs to Stills.....	17
FIGURE 2 Natural Gas Production in Texas	22
FIGURE 3 Ultimate Distribution of Gas Produced	24
FIGURE 4 Natural Gasoline and Carbon Black Plant Operations	27
FIGURE 5 Recycling Plant Operations	28
Map of Texas Showing Conservation Districts	700

LETTER OF TRANSMITTAL

TO HIS EXCELLENCY, PRESTON SMITH
GOVERNOR OF TEXAS
AUSTIN, TEXAS

DEAR SIR:

In compliance with provisions of the Revised Civil Statutes of the State of Texas, we respectfully submit the Annual Report of the Railroad Commission of the State of Texas showing the activities of its Oil and Gas Division for the year 1970.

RESPECTFULLY,

BYRON TUNNELL, *Chairman*
JIM C. LANGDON, *Commissioner*
BEN RAMSEY, *Commissioner*

DEVELOPMENTS IN THE OIL AND GAS INDUSTRY IN TEXAS DURING THE YEAR 1970

OIL PRODUCTION AND DEVELOPMENT

Prorated wells in Texas were permitted to produce an equivalent of 261 days during 1970, 70 days more than the 191 equivalent days allowed in 1969. The total number of producing and shutdown equivalent days for the State during the year 1967 - 1970, inclusive, are shown in the following table.

Year	Number Producing Days	Number Shutdown Days	Percent of Days Producing
1967	148*	217	40.67
1968	164*	202	44.91
1969	191*	174	52.41
1970	261*	104	71.56

* Market demand factor equivalent.

Crude oil production in the State during 1970 totaled 1,207,624,537 barrels during the year and averaged 3,308,560 barrels daily, an increase of some 9.03% from the 1969 production of 1,107,146,254 barrels which averaged 3,033,277 barrels daily.

Texas crude oil production during the last four years is compared below.

Year	Barrels	Percent Change From Preceding Year
1967	1,073,847,936	+7.35
1968	1,087,825,044	+1.30
1969	1,107,146,254	+1.78
1970	1,207,624,537	+9.03

There were 9,847 completions made in Texas wells during 1970, a decrease of 1,267 from the 11,114 completions registered in 1969. Of the 9,847 completions made during subject year, 2,531 were in wildcat wells and of these completions, 314 were oil, 500 were gas, and 1,717 were dry. The 7,316 development completions consisted of 4,673 oil completions, 1,296 gas completions, 938 dry holes, and 409 service completions. Included in the oil and/or gas completions were 325 duals, 32 triples, and 5 quadruples.

There follows a comparison of completions (oil, gas, and dry) made in Texas wells during the last four years.

Year	Number Completions	Percent Change From Preceding Year
1967	11,977*	-15.20
1968	10,526*	-12.11
1969	11,114*	+ 5.59
1970	9,847*	-11.40

* Includes Service Completions.

As of December 31, 1970, there were 177,221 oil wells producing in Texas, a decrease of 5,920 wells from a year ago. There follows a tabulation depicting the number of wells producing in Texas at the close of each of the last four years.

Year	Number of Wells	Change From Preceding Year	Percent Change From Preceding Year
1967	192,001	-4,307	-2.19
1968	187,922	-4,079	-2.12
1969	183,141	-4,781	-2.54
1970	177,221	-5,920	-3.23

Texas proved crude oil reserves* on January 1, 1970 were estimated at 13,063,182,000 barrels. During the year extensions and revisions added 1,281,174,000 barrels and new discoveries added 53,829,000 barrels, while the State produced 1,202,709,000** barrels indicating an estimated proven reserve of crude oil in Texas on January 1, 1971 of 13,195,476,000 barrels, an increase of 132,294,000 barrels from the reserves estimated at January 1, 1970.

Year at January 1	Estimated Proved Texas Reserves*	Percent Total U.S. Proved Reserves	Texas Percent Total U.S. Production**
1968	14,494,109,000	46.19	34.21
1969	13,809,906,000	44.97	34.57
1970	13,063,182,000	44.08	36.23
1971	13,195,476,000	33.83

* Estimated by American Petroleum Institute, includes offshore reserves.

** Production estimated by American Petroleum Institute.

NATURAL GAS OPERATIONS

The total gas well gas production continued to increase over prior years in 1970 even though the total number wells remained constant.

Total Number of Gas Wells	December 31, 1969 35,759	December 31, 1970 35,749
Total Number of Gas Fields	December 31, 1969 9,530	December 31, 1970 9,523

The total production of 9,449,858,018 MCF is an increase of 5.43% over the year 1969. Texas produced 38% of the total United States natural gas production in 1970 (Oil & Gas Journal, January 25, 1971).

The total production of natural gas marketed in Texas (Gas to Transmission Lines, Carbon Black, and Plant Fuel and Lease Use) was 7,748 billion cubic feet in the year 1970.

A total of 3,651,494,470 MCF of Texas Produced Gas was exported from the State in 1970. The volume of gas marketed in Texas amounted to 4,096,197,861 MCF; 48,556,743 MCF of this was used in the manufacture of Carbon Black, which is a decrease of 8.7% in the volume of gas used for this purpose as compared to 1969.

The Commission continued to use the terms adopted in 1952 that had previously been used by The American Gas Association and The American Petroleum Institute. The term "gas well gas" is used to mean gas produced from wells classified by the Commission as gas wells. The term "dry gas" had been used for this purpose prior to 1952. The term "non-associated gas" is used to mean gas that is not in contact with or dissolved in crude oil in the reservoirs. The term "casinghead gas" is used to mean gas produced from wells classified by the Commission as oil wells. The term "dissolved gas" is used to mean gas that is dissolved in crude oil at reservoir conditions.

The accompanying Chart 1, reproduced by permission from "Economics of Natural Gas in Texas" by Stockton, Henshaw and Graves, illustrates the classification of natural gas.

NATURAL GAS OPERATIONS - Continued

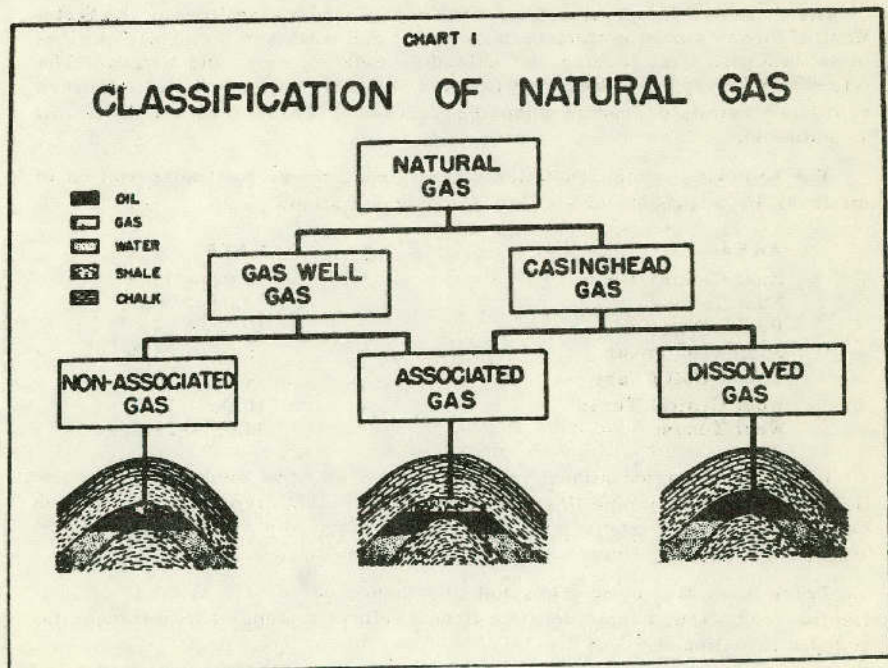
The following Table shows the record of gas production in Texas during the past four years.

BILLION CUBIC FEET

YEAR	TOTAL PRODUCTION	PERCENT INCREASE
1967	8,337	2.9
1968	8,613	3.3
1969	8,963	4.1
1970	9,450	5.4

YEAR	GAS WELL GAS	PERCENT INCREASE
1967	6,314	.89
1968	6,513	3.2
1969	6,838	5.0
1970	7,205	5.4

YEAR	CASINGHEAD GAS	PERCENT INCREASE
1967	2,022	9.9
1968	2,100	3.9
1969	2,125	1.2
1970	2,245	5.6



PIPE LINES

In June, 1887, the Common Carrier Act was passed by Congress, but no specific mention of the fact that the provisions of the act were to apply to common carriers engaged in the transportation of oil or other commodities, except water and natural or artificial gas, by pipe line. The Thirty-fifth Legislature, in 1917, placed a law on the Statute books regulating pipe lines in Texas, and authorized the Railroad Commission of Texas to administer said regulation.

On May 28, 1919, the first accounting order was issued by the Commission, requiring all common carriers to submit an annual report for the calendar year 1918, and for each calendar year thereafter. The accounting order and the annual report were revised effective January 1, 1935, and restated in Rules 70, 71, and 72 of the Railroad Commission of Texas Special Order effective June 1, 1964.

There are at present approximately 30,000 miles of crude oil trunk lines; 27,800 miles of gathering lines, excluding lease flow lines; and 14,200 miles of product lines in operation. Since 1930, products also began to move increasingly by pipe line rather than by tank cars as had been the case with crude oil. During the 1940's there began a tendency towards big-inch pipe lines and cooperative joint ventures between various companies.

In recent years there has been a great increase in the demand for natural gas with a corresponding increase in the gas pipe lines in operation.

It is now a common operation for all grades of oil and products to be transported by pipe lines in one continuous operation. The operation of pipe lines are becoming more automated and complex with the operational activities concentrated at a central location.

There are now in operation forty six common carrier pipe lines in the State. Most of these carriers perform both gathering and trunk service. Some carriers install facilities for loading and unloading tankers, cars, and barges. The rate for gathering oil ranges from two and one-half cents per barrel to fifteen cents per barrel, depending upon the section of Texas from which the oil is gathered.

The following tabulation reflects the rate of charge for transportation of oil in 42 U. S. gallons of all Gulf Coast destinations.

AREA	RATE
East Central Texas	6.0¢ - 11.5¢
East Texas	7.0¢ - 20.0¢
Panhandle	20.5¢
Southwest Texas	5.0¢ - 23.0¢
Texas Gulf Coast	2.0¢ - 18.5¢
West Central Texas	10.0¢ - 18.5¢
West Texas	13.0¢ - 21.0¢

Where the occasion arises, railroad and trucks move crude oil from some fields not reached by pipe lines, at a special rate. This type of transportation cannot, however, compete with or move the enormous volume of crude oil transported by pipe lines.

Truck lines also come into great prominence as carriers of crude oil, but like railroads, they cannot compete from a volume standpoint with transportation by pipe lines.

**SYNOPSIS OF CASES HANDLED BY THE ATTORNEY GENERALS'
DEPARTMENT ON BEHALF OF THE RAILROAD COMMISSION OF
TEXAS FOR THE YEAR 1970**

The following cases are now pending in various Courts involving Railroad Commission matters. (Oil and Gas Division)

Cause No. 92,316

The Atlantic Refining Co. vs. Railroad Commission of Texas and Coy Burnett; 126th District Court of Travis County, Texas. Suit attacking validity of a Rule 37 exception permit.

Cause No. 18,065

Joe Broussard II, et al vs. Texaco Inc., et al; 23rd District Court, Wharton County. Suit attacking Commission Order granting pooling in the Magnet Withers (f-10, East) Field, Wharton County, Texas.

Cause No. 175,722

Buttram Texhoma Company, et al vs. Railroad Commission of Texas; 53rd District Court of Travis County, Texas. Suit attacking the validity of a Railroad Commission order requiring Defendant to plug certain wells.

Cause No. 7,185

Northwest Oil Company, et al vs. the Railroad Commission of Texas; Court of Civil Appeals at Beaumont. Suit brought to attack the validity of an order of the Railroad Commission ordering pooling of a six acre tract into a 326 acre gas unit located in the Ten Mile Creek Field in Orange County Texas. The Trial Court sustained the validity of the order and the case is now pending in the Court of Civil Appeals at Beaumont.

Cause No. 177,853

State of Texas vs. 1,220 Barrels of Oil and Charles R. Wilson; 126th District Court of Travis County, Texas. This is a suit to confiscate 1,220 barrels of oil which has allegedly been produced in violation of its legal allowable. Case now pending in the District Court.

Cause No. 162,788

State of Texas vs. J.C. "Fred" Jones; 98th District Court of Travis County, Texas. Penalty suit for failure to comply with the Commission order to plug a well.

Cause No. 167,811

State of Texas vs. Kenneth Spears; 53rd District Court of Travis County, Texas. Penalty suit brought for failure of Defendant to comply with Commission's order to plug certain wells.

Cause No. 158,618

State of Texas vs. Texas Oil Conservation Co., Inc., et al; 53rd District Court of Travis County. Suit involves collection of civil penalties from Defendants for alleged violation of Rules and Regulations of the Railroad Commission.

Cause No. 183,473

Weiss Operating Company vs. Railroad Commission of Texas, et al; 53rd District Court of Travis County, Texas. Suit attacking the validity of a Commission order granting a Rule 37 exception permit. Suit pending in District Court.

The following cases were disposed of during the year 1970.

Cause No. B-1812

Thomas M. Coleman vs. Railroad Commission of Texas, et al; Supreme Court of Texas. This was the first test case for the interpretation of the Pooling Act, Art. 6008c. The Supreme Court in this case held that a royalty owner could not properly invoke the jurisdiction of the Railroad Commission and the order compelling pooling was void.

Cause No. 170,041

City Service Oil Company, et al vs. Railroad Commission of Texas; 126th District Court, Travis County, Texas. This was a suit attacking the validity of the Railroad Commission order establishing productive acreage in the Yeary Morgan Field, Kleberg County. The suit has been dismissed at the request of Plaintiff, therefore, the Commission order has been upheld as being a valid and legal order.

Cause No. 124,815

D.J. Kreager, et al vs. Railroad Commission of Texas; 98th District Court of Travis County, Texas. This was a suit attacking the order of the Railroad Commission authorizing secondary recovery operation in the Sherman Field. This suit has been dismissed at Plaintiff's request; therefore, the order of the Commission has been upheld as a valid and legal order.

Cause No. 176,800

Sohio Petroleum Company vs. R.J. Schumacher, et al. This case involves the validity of a Rule 37 Exception Permit granted to R.J. Schumacher by the Railroad Commission of Texas to drill a well in the East Hamlin Field, Jones County. The District Court and the Austin Court of Civil Appeals upheld the validity of this permit and the Plaintiff did not take an appeal to the Supreme Court of Texas.

Cause No. 167,160

Southwestern Oil & Refining Company vs. Railroad Commission of Texas, et al; 53rd District Court, Travis County, Texas. This case involved the validity of a Rule 37 Exception Permit. There was an agreed judgment entered in this case wherein the validity of the Rule 37 Exception Permit was sustained.

Cause No. 163,515

The State of Texas vs. 20,272 Barrels of Oil and G.M. Jordan, et al; 126th District Court of Travis County, Texas. This suit was brought by the State of Texas to confiscate 20,272 barrels of oil which was alleged to have been illegally produced by G.M. Jordan. The State of Texas filed a motion for summary judgment wherein it requested that the Court declare the 20,272 barrels of oil be contraband oil and subject to confiscation or, in the alternative, that the proceeds received from the sale of oil be turned over to the State of Texas. The Trial Court sustained the State's motion for summary judgment and the State received \$40,935.14 from the sale of the oil.

Cause No. 180,319

State of Texas vs. 360 Barrels of Oil and Pete Davis; 126th District Court, District Court, Travis County, Texas. This suit was brought to confiscate 360 barrels of oil which was alleged to have been illegally produced. A judgment was entered in the District Court authorizing sale of the oil and the oil was sold to the highest bidder at the Courthouse steps in the County in which the oil was located and the State received \$432. from the sale of this oil.

Cause No. 167,132

State of Texas vs. 213 Barrels of Oil and Tim Brewer; 126th District Court of Travis County, Texas. This suit was brought to confiscate 213 barrels of oil alleged to be illegally produced. District Court entered a judgment authorizing the State of Texas to sell the oil on the Courthouse steps in the County in which the oil was located. The State of Texas received \$439.57 from the sale of this oil.

Cause No. 183,398

State of Texas vs. 738 Barrels of Hydrocarbon Material, et al; 126th District Court of Travis County, Texas. This suit was brought to confiscate 738 barrels of hydrocarbon material which had accumulated at a gasoline plant. District Court authorized the State to confiscate the liquid materials and they were sold to the highest bidder at the Courthouse steps in the County where the liquids were located.

Cause No. 175,811

State of Texas vs. W.C. Curry; 126th District Court of Travis County, Texas. This suit was filed by the State of Texas on the behalf of the Railroad Commission for penalties against W.D. Curry for failure to comply with the order of the Railroad Commission ordering the Defendant to plug some abandoned wells. After the lawsuit had been filed, the Defendant complied with the Commission's order and plugged the wells and the suit was then dismissed.

FIGURE I

DAILY AVERAGE OF CRUDE OIL IN TEXAS COMPARED WITH RUNS TO STILL
1968 - 1970

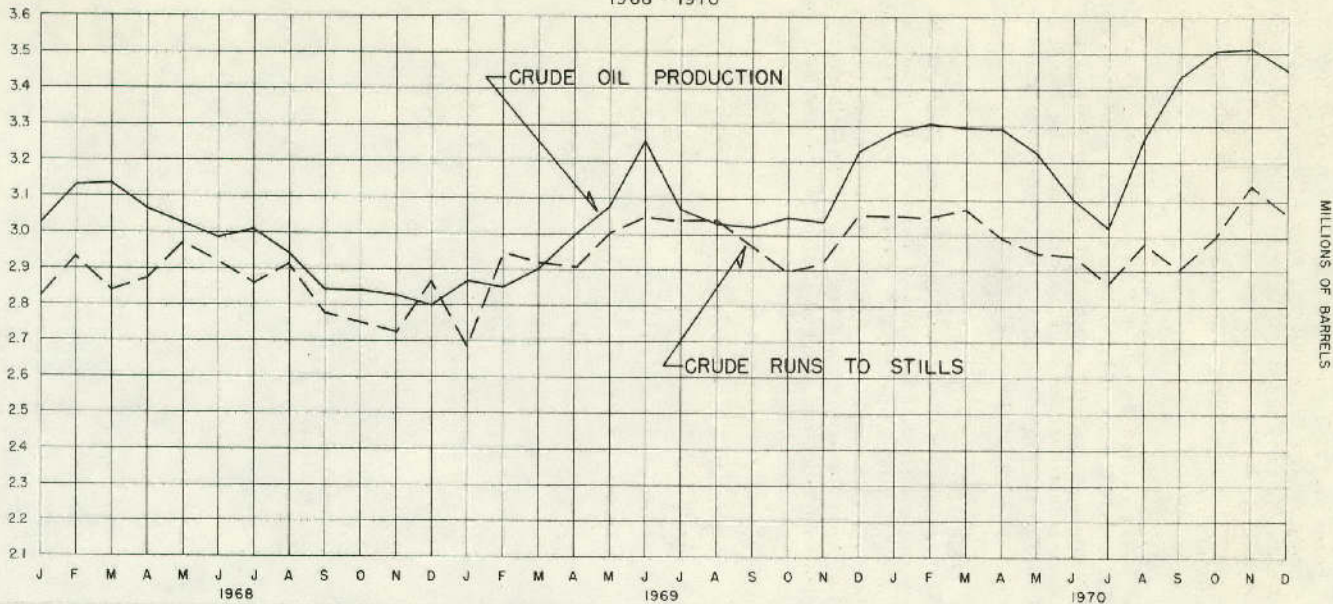


TABLE 1

REFINERY RUNS TO STILLs - YIELDS FROM STILLs AND PERCENTAGE RECOVERY FOR YEAR 1970

Month	RUNS		YIELDS					
	Crude	Products	Cracking Stock	Gasoline	Percent Gasoline Recovery	Kerosene Distillate Gas Oil	Miscellaneous Products	Processing Loss
January	94,668,172	15,024,500	3,326,197	48,013,274	43.77	32,411,039	24,973,353	968,809
February	85,488,647	13,514,095	4,010,496	43,129,093	43.56	28,483,685	22,358,944	1,020,524
March	95,301,006	14,941,189	4,787,976	49,803,669	45.18	29,808,869	24,102,746	1,738,935
April	89,873,962	13,704,331	5,426,404	47,603,603	45.96	26,568,594	22,549,888	1,429,804
May	91,541,194	14,619,394	4,159,836	50,066,965	47.16	27,907,636	23,186,506	839,645
June	88,357,869	14,788,994	2,412,685	49,713,909	48.20	27,792,238	22,570,541	657,490
July	88,675,839	15,180,055	2,270,224	50,215,478	48.35	26,599,147	23,365,314	1,405,731
August	92,220,252	11,477,270	4,918,009	47,823,651	46.12	26,997,943	21,978,227	1,979,692
September	87,104,336	17,127,259	2,293,181	47,730,358	45.79	27,424,767	24,969,982	1,813,307
October	93,053,807	17,028,747	3,568,065	51,730,855	46.99	28,431,817	24,824,829	1,526,988
November	94,089,137	14,756,978	3,770,532	50,906,398	46.77	28,727,917	23,766,407	1,674,861
December	94,912,467	18,456,753	2,805,246	55,288,296	48.77	29,418,781	25,138,238	718,659
TOTALS	1,095,286,688	180,619,565	43,748,851	592,025,549		340,572,433	283,784,975	15,774,445
Total Crude & Products Runs & Percent Recovery	1,275,906,253		3.43%	46.40%		26.69%	22.24%	1.24%

COMPARISON OF RUNS AND YIELDS FOR YEAR

Total Runs & Yields & Percent Recovery 1969	Crude & Products	Cracking Stock	Gasoline	Kerosene-Distillate Gas Oil	Miscellaneous	Processing Loss
Percentage.....	1,257,612,434	3.99%	46.18%	27.22%	21.42%	1.19%

TABLE 2
TOTAL PRODUCTION OF CRUDE OIL
By Districts and State, 1970 (Barrels)

District No. 1	17,042,300
District No. 2	78,582,582
District No. 3	161,664,484
District No. 4	77,932,923
District No. 5	16,399,938
District No. 6	151,919,993
District No. 7B	37,905,064
District No. 7C	41,102,381
District No. 8	290,648,951
District No. 8A	253,401,027
District No. 9	54,101,468
District No. 10	26,923,426
TOTAL	1,207,624,537

Total number of barrels of crude oil produced in Texas prior
to January 1, 1970 #32,149,331,992

*# Denotes change in production figures due to corrected
and delinquent "P-1" reports.*

Total number of barrels of crude oil produced in Texas prior
to January 1, 1971 33,356,956,529

Total production prior to January 1, 1971 is production from all fields in the
State, including those which are no longer producing.

TABLE NO. 3
 REPORTED REFINED PRODUCTS IN STORAGE AT REFINERIES,
 TANK FARMS AND TERMINALS BY MONTHS FOR THE YEAR 1970

Month	Cracking Stock	Gasoline	Kerosene Distillate Gas Oil	Fuel Oil	Natural Gasoline	Miscellaneous Products	Total in Storage
January	12,222,500	37,258,252	31,722,263	7,516,576	1,262,772	28,712,012	118,694,375
February	12,921,429	38,755,878	27,282,719	6,143,445	1,197,983	28,735,840	115,037,294
March	13,185,094	37,201,337	25,877,969	6,159,196	1,063,291	29,093,014	112,579,901
April	14,280,266	34,753,162	27,303,125	5,674,358	1,090,089	30,758,380	113,859,380
May	14,420,483	32,678,838	28,205,212	6,013,736	1,311,444	33,802,859	116,432,572
June	13,932,052	30,398,135	29,870,552	5,877,172	1,295,692	36,472,848	117,846,451
July	13,133,819	28,079,716	31,646,916	6,074,515	1,305,046	37,302,421	117,542,433
August	15,046,319	26,732,415	35,617,412	6,789,105	1,176,555	38,243,500	123,605,306
September	12,221,469	25,856,576	38,623,560	7,666,957	1,094,699	37,888,833	123,352,094
October	12,471,473	24,404,234	38,385,842	8,545,915	877,389	37,559,991	122,244,844
November	13,081,933	27,275,863	39,693,322	8,432,003	1,034,575	36,799,744	126,317,440
December	11,258,824	29,568,838	34,619,855	7,573,690	1,177,942	34,413,332	118,612,481
TOTALS	158,175,661	372,963,244	388,848,747	82,466,668	13,887,477	409,782,774	1,426,124,571

TABLE NO. 4
CRUDE OIL IN STORAGE—IN LINES—IN LEASE TANKS AT REFINERIES
PIPE LINE TANK FARMS AND TERMINALS FOR THE YEAR 1970

Month	Oil in Lines	Lease Tanks	Refineries	Gathering Systems Pipe Line Tank Farms & Terminals	TOTAL STORAGE
January	22,786,001	12,081,971	13,503,772	48,417,083	96,788,827
February.....	22,717,723	12,141,121	14,288,719	49,740,872	98,888,435
March.....	22,862,949	12,044,210	14,059,715	50,971,419	99,938,293
April	22,447,871	11,601,759	14,760,972	50,148,805	98,959,407
May	21,920,109	12,077,983	15,841,452	49,573,165	99,412,709
June.....	23,220,049	11,520,630	15,129,180	51,455,759	101,325,618
July.....	22,759,261	11,340,612	15,032,386	47,037,782	96,170,041
August	22,604,824	11,619,310	14,013,556	44,657,390	92,895,080
September	22,692,314	11,482,561	15,189,016	48,517,430	97,881,321
October.....	22,683,530	11,574,283	15,673,032	51,876,041	101,806,886
November.....	22,872,683	11,857,180	16,467,620	52,914,219	104,111,702
December.....	23,121,713	11,225,166	15,266,649	57,643,655	107,257,183

FIGURE 2
NATURAL GAS PRODUCTION
IN TEXAS

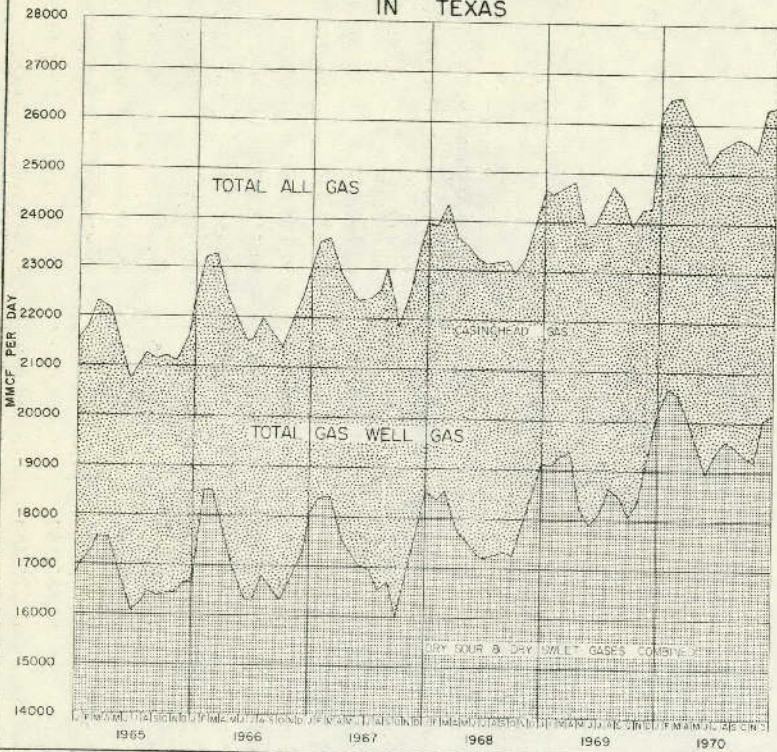


TABLE 5

COMPARISON OF BUREAU OF MINES ESTIMATE OF MARKET DEMAND WITH PRODUCTION FOR THE STATE OF TEXAS
YEAR 1970

Month	*Monthly Bureau of Mines Estimate	Monthly Crude Oil Production	Production of Liquid Hydro-Car. Gas Well & Cshd. Gas	Total Production	●Barrels Production		●Percentage		Daily Average		●Daily Average	
					Under Bureau of Mines Estimate	Over Bureau of Mines Estimate	Under	Over	Bureau of Mines Estimate	Crude Oil Pro- duction	Under Bureau of Mines Estimate	Over Bureau of Mines Estimate
January	103,230,000	101,807,808	28,590,791	130,398,599	1,422,192	1.38	3,330,000	3,284,123	45,877
February	95,760,000	92,631,129	26,610,593	119,241,722	3,128,871	3.27	3,420,000	3,308,255	111,745
March	102,920,000	102,256,938	29,254,014	131,510,952	663,062	0.64	3,320,000	3,298,611	21,389
April	93,000,000	98,720,389	27,974,720	126,695,109	5,720,389	6.15	3,100,000	3,290,680	190,680
May	99,200,000	99,960,263	29,152,115	129,112,378	760,263	0.77	3,200,000	3,224,525	24,525
June	98,100,000	93,108,470	28,108,470	121,322,058	4,886,412	4.98	3,270,000	3,107,120	162,880
July	103,850,000	93,608,034	29,090,751	122,698,785	10,241,966	9.86	3,350,000	3,019,614	330,386
August	105,400,000	101,094,556	28,749,639	129,844,195	4,305,444	4.08	3,400,000	3,261,115	138,885
September	102,600,000	103,022,665	28,373,817	131,396,482	422,665	0.41	3,420,000	3,434,089	14,089
October	105,090,000	108,767,815	29,317,206	138,085,021	3,677,815	3.50	3,390,000	3,508,639	118,639
November	103,500,000	105,352,729	28,747,556	134,100,285	1,852,729	1.79	3,450,000	3,511,758	61,758
December	109,275,000	107,188,623	29,975,657	137,164,280	2,086,377	1.91	3,525,000	3,457,698	67,302
TOTAL	1,221,925,000	1,207,624,537	343,945,329	1,551,569,866	14,300,463	1.17	3,347,740	3,308,560	39,180

* Estimate of Market Demand for Texas Crude.

▲ The term "Liquid Hydrocarbon" as used herein, covers all liquefiable hydrocarbons recovered from gas wells and casinghead wells by Natural gasoline plants, Cycling plants, and Field separators; includes condensate, natural gasoline, butane-propane, Ethane and other products.

● Comparisons in this Table do not include Liquid Hydrocarbons.

FIGURE 3
 ULTIMATE DISPOSITION OF GAS PRODUCED IN TEXAS
 1969 - 1970

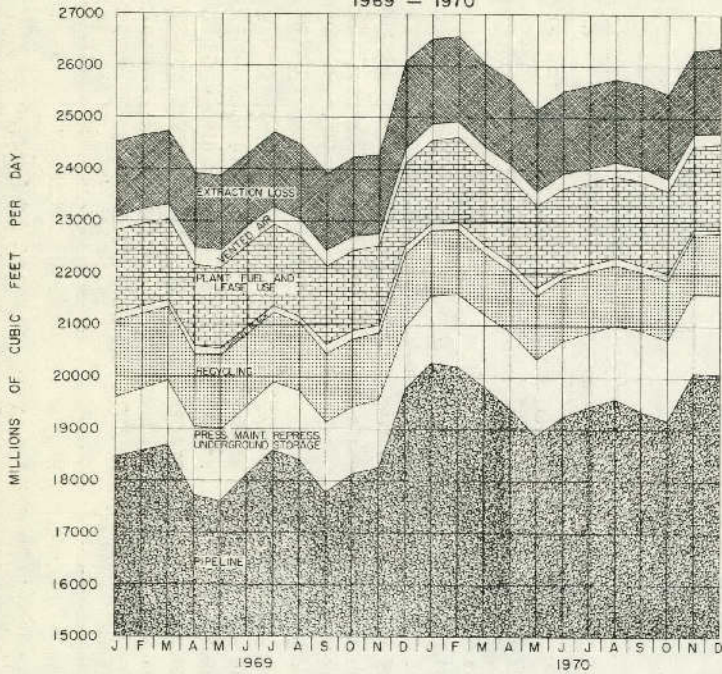


TABLE NO. 6

CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.

YEAR 1970

Month	Wells Produced	Casinghead Gas Produced	Gas Well Gas & Residue Gas Used for Gas Lift	Total	Fuel System & Lease Use	Press. Maint. & Repress.	Transmission Lines	Processing Plants	Carbon Black Plants	Vented or Flared
January	182,146	181,311,541	30,200,135	211,511,676	5,087,267	1,991,865	7,917,825	190,051,354	134,606	6,328,759
February	181,500	168,844,404	27,659,688	196,504,092	4,853,848	2,157,835	6,767,691	177,141,681	123,802	5,459,235
March	181,114	186,267,337	30,124,086	216,391,423	5,176,085	1,863,368	6,465,745	196,971,348	121,963	5,792,914
April	180,348	185,289,582	29,115,083	214,404,665	5,182,119	1,887,489	8,098,150	193,240,288	106,087	5,890,532
May	180,050	192,353,405	29,901,779	222,255,184	5,203,870	1,839,029	8,304,338	200,758,586	98,340	6,051,021
June	179,198	184,276,361	28,123,241	212,399,602	5,066,298	1,906,410	8,902,548	191,202,279	68,470	5,253,597
July	179,363	186,632,430	28,343,258	214,975,688	5,104,657	2,094,546	8,815,109	193,564,018	98,115	5,299,243
August	178,151	193,135,844	28,639,652	221,775,496	5,080,174	2,307,548	9,453,967	198,834,197	90,807	6,008,803
September	177,093	190,895,174	29,168,119	220,063,293	5,064,909	2,150,899	8,650,622	198,234,254	46,674	5,915,935
October	177,465	194,782,222	30,365,260	225,147,482	5,233,768	2,367,248	7,331,847	204,545,223	86,270	5,583,126
November	176,764	188,344,264	29,814,731	218,158,995	5,192,532	2,226,247	7,756,740	197,609,129	41,976	5,332,371
December	177,129	193,202,744	31,465,612	224,668,356	5,343,654	2,257,700	6,226,533	205,381,877	88,807	5,369,785
TOTAL	2,245,335,308	352,920,644	2,598,255,952	61,589,181	25,050,184	94,691,115	2,347,534,234	1,105,917	68,285,321

TABLE NO. 6A

GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.

YEAR 1970

Month	Wells Produced	Gas Well Gas Produced	Extraction Loss (Lease)	Fuel System & Lease Use	Gas Lift	Press Maint & Repress.	Transmission Lines	Processing Plants	Carbon Black Plants	Vented or Flared
January	23,697	640,541,567	2,598,453	2,996,501	3,494,687	597,042	123,698,909	506,522,450	476,930	156,595
February	23,651	574,918,260	2,341,144	2,802,462	3,311,431	474,819	112,648,355	452,591,517	520,918	227,614
March	23,804	622,079,174	2,495,685	3,076,927	3,526,255	609,624	122,830,236	488,852,570	524,115	163,762
April	23,696	586,335,813	2,404,105	2,994,576	3,513,446	598,656	114,780,631	461,417,534	507,524	119,341
May	23,648	588,154,561	2,333,293	3,099,443	3,408,994	866,729	113,231,122	464,608,866	439,806	166,308
June	23,551	580,764,523	2,270,114	2,904,282	3,293,184	975,305	113,823,620	456,956,833	404,411	136,774
July	23,570	607,625,839	2,261,053	2,925,074	3,323,885	891,855	125,881,576	471,740,464	473,217	128,715
August	23,404	604,913,056	2,207,132	2,778,009	3,418,554	614,153	126,265,058	469,102,256	356,115	171,779
September	23,399	579,091,509	2,202,390	2,740,238	3,390,784	829,502	121,758,550	447,625,383	404,869	139,793
October	23,407	594,834,361	2,265,447	2,891,034	3,344,137	669,103	125,435,117	459,611,206	484,975	133,342
November	23,396	600,933,097	2,256,249	2,897,246	3,208,916	364,706	132,726,796	458,991,065	386,433	101,686
December	23,417	624,330,950	2,381,189	2,944,413	3,426,578	282,735	132,505,384	482,218,405	485,809	86,437
TOTAL	7,204,522,710	28,016,254	35,050,205	40,660,851	7,774,229	1,465,585,354	5,620,238,549	5,465,122	1,732,146

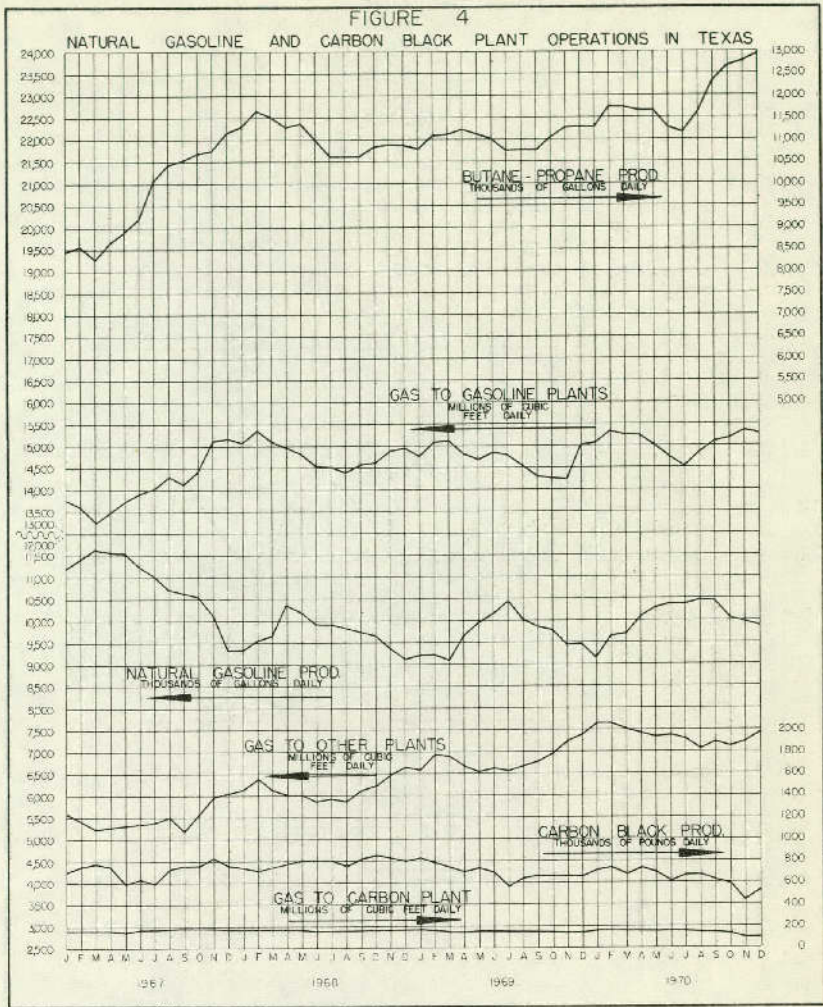


FIGURE 5
 RECYCLING PLANT OPERATIONS
 1969 - 1970

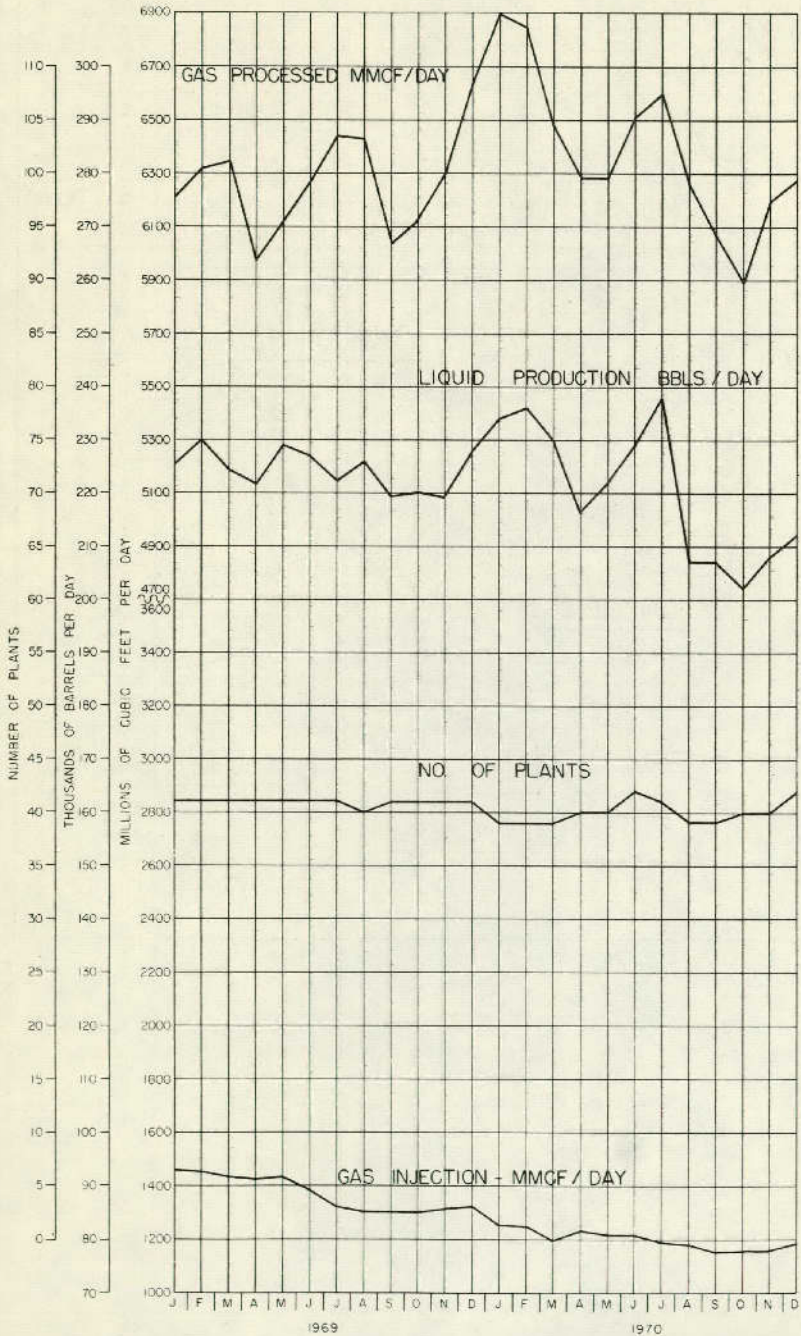


TABLE NO. 7
ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
 YEAR 1970

Month	Extraction Loss*	Acid Gas H ₂ S & CO ₂	Plant Fuel & Lease Use	Pressure Maint. & Repressure	Transmission Lines	Cycled	Carbon Black	Under-ground Storage	Vented or Flared	Plant Meter Difference	Total Gas Produced	Marketed Production ■
January	36,742,597	13,892,678	50,078,190	39,152,984	626,054,925	38,890,543	4,478,972	164,220	9,569,818	2,828,181	821,853,108	680,612,087
February	34,298,387	11,858,272	45,793,025	38,483,062	564,268,827	35,003,594	3,976,140	265,331	8,266,783	1,549,243	743,762,664	614,037,992
March	37,938,067	12,432,941	49,974,440	43,170,225	613,126,590	37,161,233	4,473,834	173,541	8,685,066	1,210,574	808,346,511	667,574,864
April	36,008,774	11,357,861	47,571,915	40,939,799	576,404,651	36,937,229	4,310,656	2,572,064	9,756,124	5,766,322	771,625,395	628,287,222
May	37,611,268	11,350,756	49,164,635	42,013,990	580,934,864	37,763,127	4,388,856	3,965,048	9,231,474	4,083,948	780,507,966	634,488,355
June	36,181,223	11,562,794	47,111,304	41,017,319	572,359,316	36,552,265	4,329,170	2,138,973	8,511,007	5,277,513	765,040,884	623,799,790
July	37,109,325	12,399,063	48,359,926	43,320,215	597,817,709	37,021,248	4,415,071	1,133,314	7,916,571	4,765,827	794,258,269	650,592,706
August	36,592,324	12,110,914	47,849,081	42,281,717	600,429,506	36,648,310	4,327,337	1,552,197	9,389,008	6,868,506	798,048,900	652,605,924
September	36,011,404	12,036,271	47,258,104	43,183,044	574,778,101	34,553,181	4,031,503	3,434,128	8,849,991	5,850,956	769,986,683	626,067,708
October	37,598,978	13,480,206	49,153,489	45,521,557	592,477,835	35,861,688	4,065,836	1,685,766	7,279,818	2,491,410	789,616,583	645,697,160
November	36,459,247	12,031,870	48,161,777	44,504,345	600,481,908	34,725,668	2,788,806	972,838	6,834,650	2,316,252	789,277,361	651,432,491
December	37,992,762	13,342,731	50,141,674	44,331,881	619,383,796	36,604,242	2,970,562	3,031,159	6,562,380	3,172,507	817,533,694	672,496,032
TOTAL	440,544,356	147,856,357	580,617,560	507,920,138	7,118,518,028	437,722,328	48,556,743	21,088,579	100,852,690	46,181,239	9,449,858,018	7,747,692,331
Percent of Total	4.66	1.57	6.14	5.38	75.33	4.63	.51	.22	1.07	.49		

* - ■ Disposition volumes not adjusted for corrected reports.

TABLE NO. 7A
PIPELINE COMPANY REPORT - TEXAS PRODUCED GAS EXPORTED
 ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
 YEAR 1970

Company	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
Arkansas-Louisiana Gas Co.	1,912,258	1,986,489	2,394,927	2,514,698	2,790,152	2,644,687	2,509,288	2,574,164	2,527,781	2,394,898	2,167,544	2,261,097	28,677,983
Cities Service Gas Co.	2,912,530	2,788,130	2,466,215	2,731,634	2,507,792	2,483,816	2,184,830	2,497,227	2,396,352	2,251,935	3,058,214	2,980,600	31,209,275
Colorado Interstate Gas Co.	5,489,316	4,931,448	5,377,477	5,214,747	4,575,492	2,936,601	2,392,208	2,268,260	3,694,838	5,016,301	4,998,884	5,375,663	52,271,235
El Paso Natural Gas Co.	50,286,625	44,319,852	48,544,377	46,387,711	46,325,932	44,994,210	46,591,064	50,595,451	47,353,914	50,877,596	49,026,740	51,318,444	576,631,916
Florida Gas Transmission Co.	5,754,459	6,177,382	6,843,148	7,093,940	6,801,183	6,319,643	6,097,001	6,866,678	6,706,025	6,873,397	6,957,929	7,476,171	79,966,956
Kansas-Nebraska Natural Gas Co., Inc.	2,081,467	3,901,585	4,946,916	5,254,721	3,610,091	3,774,688	4,136,832	4,073,493	4,324,465	4,403,251	5,412,553	4,270,548	50,190,610
Lone Star Gas Co.	273,137	297,054	240,567	199,206	133,181	148,192	175,488	161,010	159,931	210,016	254,979	262,844	2,515,605
Michigan-Wisconsin Pipe Line Co.	7,290,723	6,328,908	6,754,488	6,597,162	6,479,305	8,512,011	8,082,374	7,309,093	7,644,725	8,238,274	8,250,839	7,154,849	88,642,701
Mississippi River Trans. Corp.	651,374	655,860	638,314	588,580	561,571	521,338	528,650	438,526	428,511	612,875	449,949	517,431	6,592,989
Natural Gas P/L Co. of America	66,073,794	45,579,417	56,717,452	54,825,222	48,666,170	53,092,701	52,371,299	51,323,067	51,531,337	56,640,521	57,576,586	59,145,931	653,405,477
Northern Natural Gas Co.	49,716,712	46,434,475	44,880,731	40,806,972	45,721,278	44,126,803	42,903,319	43,298,223	43,841,468	46,731,657	46,333,380	47,205,981	541,500,999
Panhandle Eastern P/L Co.	9,381,099	7,941,445	8,630,981	9,065,312	8,975,396	8,213,230	7,380,218	8,211,069	8,145,948	8,550,116	8,285,782	8,081,939	100,862,535
Peoples Natural Gas Div., Plateau Region, Northern Nat. Gas Co.	0	0	0	67,235	112,328	88,859	116,139	132,637	120,795	61,232	66,017	62,116	827,358
Phillips Petroleum Co.	0	0	0	562,412	234,340	473,945	314,335	583,186	593,317	639,708	648,289	4,249,532	4,249,532
Plateau Natural Gas Co.	57,924	53,153	68,489	0	0	0	0	0	0	0	0	0	179,566
Tennessee Gas P/L Co., Div. of Tenneco, Inc.	438,277	389,448	412,723	397,819	386,564	363,497	324,490	383,707	363,966	380,190	327,192	357,662	4,525,535
Texas Eastern Trans. Corp.	36,918,102	34,648,204	38,431,459	36,193,299	37,046,914	35,141,096	36,695,345	32,071,374	35,048,102	35,665,979	36,356,785	37,046,856	431,263,515
Texas Gas P/L Corp.	22,804,316	21,807,528	24,162,101	21,973,619	23,984,988	22,027,358	21,359,535	18,889,844	17,211,758	17,009,633	18,198,346	19,448,231	248,877,257
Texas Gas Trans. Corp.	247,853	282,656	320,445	428,156	648,546	684,517	699,933	791,250	765,357	809,410	753,689	463,596	6,895,480
Texas Gas Utilities Co.	1,204,253	1,157,119	1,294,434	1,200,797	1,289,523	1,171,060	1,242,972	1,142,511	1,188,522	1,342,524	1,150,988	1,309,117	14,693,828
Transcontinental Gas P/L Corp.	543,098	492,783	533,506	517,814	528,603	500,890	502,501	496,031	489,854	532,115	537,805	550,012	6,225,012
Trunkline Gas Co.	17,406,743	15,767,662	17,963,326	15,270,615	15,321,269	13,716,472	13,971,509	13,924,295	14,718,418	19,190,104	19,260,275	19,504,591	196,015,279
United Gas Distribution Co., A Div. of Pennzoil United, Inc.	24,054,266	20,827,229	22,999,789	22,069,398	23,037,665	22,312,329	23,349,384	23,066,319	22,198,822	23,756,005	22,516,400	23,567,930	273,755,446
United Gas, Inc.	9,999,599	7,979,928	8,606,506	8,566,285	8,433,939	7,598,242	7,307,345	9,430,526	8,913,390	9,785,208	7,694,979	7,500,731	101,816,678
Western Gas Interstate Co.	148,253	121,750	106,082	91,693	72,575	66,248	0	0	0	0	0	0	606,601
Western Gas Co.	0	0	0	0	0	0	62,594	98,225	69,205	74,477	103,102	110,078	517,681
TOTAL	9,746,891	11,081,525	13,237,790	13,090,658	13,292,385	12,830,447	12,560,558	11,784,439	12,137,195	13,361,599	12,139,174	12,148,755	147,991,416
Western Gas Interstate Co.	35,402	34,246	37,943	54,342	52,668	48,220	80,951	71,670	43,998	35,656	29,501	40,135	564,772
Western Gas Co.	3,706	2,955	2,255	2,355	663	625	622	654	526	1,329	3,036	2,587	21,313
TOTAL	325,442,177	285,988,231	316,612,421	300,703,990	301,918,585	294,512,030	294,100,404	292,316,078	293,188,389	315,399,605	312,550,376	318,762,184	3,651,494,470

TABLE NO. 8
GASOLINE PLANT OPERATIONS
ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
YEAR 1970

	January			February			March			April			May		
NUMBER OF GASOLINE PLANTS	329			331			333			334			332		
NUMBER OF WELLS PRODUCED:															
Gas Wells.....	11,577			11,594			11,642			11,648			11,633		
Oil Wells.....	87,272			86,998			87,057			86,795			86,728		
TOTAL	98,849			98,592			98,679			98,443			98,361		
INTAKE (MCF)	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total
Gas into Gathering Systems.....	184,123,848	124,951,212	309,075,060	166,289,132	115,189,184	281,478,316	185,194,616	128,778,791	313,973,407	175,979,411	126,870,758	302,850,169	173,985,847	131,050,141	305,035,988
Deliveries from Gathering Systems.....	34,247,755	11,842,116	46,089,871	31,305,347	10,977,531	42,282,878	36,808,596	12,043,960	48,852,556	34,640,657	12,448,637	47,089,294	34,455,923	13,223,811	47,679,734
Gas to Plants for Processing.....	149,876,093	113,105,096	262,981,189	134,983,785	104,211,653	239,195,438	148,386,020	116,734,831	265,120,851	141,338,754	114,422,121	255,760,875	139,529,924	117,826,330	257,356,254
Refinery Vapors.....	640,232			617,764			717,976			703,525			795,084		
Other Sources.....	202,877,434			190,129,513			207,097,034			200,220,733			206,891,161		
TOTAL TO PLANTS FOR PROCESSING	466,202,855			429,942,715			472,935,861			456,685,133			465,042,699		
DISPOSITION (MCF)	UNPROCESSED			UNPROCESSED			UNPROCESSED			UNPROCESSED			UNPROCESSED		
	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue
Extraction Loss.....	xxx	xxx	23,614,541	xxx	xxx	22,401,256	xxx	xxx	24,849,145	xxx	xxx	24,291,940	xxx	xxx	25,239,778
H ₂ S & CO ₂ Loss.....	xxx	xxx	1,981,012	xxx	xxx	1,755,692	xxx	xxx	1,730,328	xxx	xxx	1,839,588	xxx	xxx	2,109,297
Plant-Lease-Fuel System.....	1,273,079	744,396	28,221,686	1,277,100	666,880	25,539,068	1,476,249	705,497	28,281,662	1,519,535	723,222	26,722,669	1,653,343	755,028	27,572,395
Gas Lift.....	322,068	967,494	15,489,378	327,747	812,881	13,655,336	363,938	811,500	14,552,889	386,390	700,007	14,014,101	400,705	718,961	14,422,444
Repressuring & Pressure Maintenance.....	56,608	500,364	11,322,996	89,861	689,823	11,117,566	118,519	788,167	12,716,990	806,482	12,426,396	111,623	839,891	12,651,875	
Carbon Black.....	4,439	0	3,163,397	4,072	0	2,762,093	5,173	0	3,037,313	1,941	0	2,948,397	1,934	0	3,034,961
Other Plants.....	27,441,293	8,324,159	32,189,601	25,047,069	7,749,769	12,101,141	28,356,998	8,247,895	12,860,255	26,540,382	8,476,291	12,126,624	27,376,307	9,384,585	11,875,827
Transmission Lines.....	5,135,940	105,680	369,584,785	4,542,286	104,955	339,311,240	6,572,448	425,292	372,75,284	6,051,152	217,011	358,632,006	4,898,698	416,081	364,333,456
Vented or Flared.....	14,331	1,200,021	789,516	16,612	953,225	726,819	18,174	1,065,609	699,061	20,307	1,525,624	1,055,198	13,313	1,109,265	888,884
Meter Difference.....	xxx	xxx	(7)34,057	xxx	xxx	472,504	xxx	xxx	1,832,764	xxx	xxx	2,628,205	xxx	xxx	2,913,782
TOTAL	34,247,755	11,842,116	466,202,855	31,305,347	10,977,531	429,942,715	36,808,596	12,043,960	472,935,861	34,640,657	12,448,637	456,685,133	34,455,923	13,223,811	465,042,699
SULFUR PRODUCTION (Long Tons)	26,462			24,188			20,510			16,041			23,737		
PLANT PRODUCTION (Barrels)															
Condensate-Crude.....	1,183,045			1,118,374			1,247,737			1,132,492			1,198,902		
Gasoline.....	6,764,023			6,405,729			7,154,386			7,202,457			7,580,424		
Butane-Propane.....	8,372,971			7,834,372			7,834,372			8,672,312			8,604,684		
Ethane.....	1,286,445			1,258,163			1,356,018			1,315,751			1,345,921		
Other Products.....	46,562			35,732			41,540			44,705			53,574		
TOTAL	17,603,046			16,652,370			18,471,993			18,026,537			18,783,505		
IMPORTED FROM OTHER STATES (MCF)															
Kansas.....	15,357			11,476			10,248			9,294			7,318		
Louisiana.....	1,297,768			1,341,883			1,399,425			1,492,158			1,412,479		
New Mexico.....	466,196			393,095			434,107			422,598			379,747		
Oklahoma.....	3,974,766			3,435,659			3,972,139			3,777,479			4,044,025		
TOTAL	5,754,087			5,182,113			5,815,919			5,701,529			5,843,569		

TABLE NO. 8 - Continued
 GASOLINE PLANT OPERATIONS
 ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
 YEAR 1970

	June			July			August			September			October		
NUMBER OF GASOLINE PLANTS	333			337			337			336			336		
NUMBER OF WELLS PRODUCED:															
Gas Wells	11,566			11,519			11,719			11,724			11,750		
Oil Wells	86,376			86,105			86,329			86,214			86,158		
TOTAL	97,942			97,724			98,048			97,938			97,908		
INTAKE: (MCF)	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total
Gas into Gathering Systems	166,411,944	124,276,700	290,688,644	169,066,877	125,779,350	294,846,227	177,167,181	131,477,412	308,644,593	173,963,199	130,629,727	304,592,926	181,413,005	134,821,557	316,234,562
Deliveries from Gathering Systems	28,760,172	11,751,497	40,511,669	28,709,605	11,796,814	40,506,419	29,985,150	12,458,355	42,443,505	29,528,442	11,745,784	41,274,226	31,227,146	11,707,214	42,934,360
Gas to Plants for Processing	137,651,772	112,525,203	250,176,975	140,357,272	113,982,536	254,339,808	147,182,031	119,019,057	266,201,088	144,434,757	118,883,943	263,318,700	150,185,859	123,114,343	273,300,202
Refinery Vapors			727,650			695,273			781,469			714,025			666,232
Other Sources			191,481,711			194,843,200			193,122,403			188,587,314			195,475,839
TOTAL TO PLANTS FOR PROCESSING	442,386,336			449,878,281			460,104,960			452,620,039			469,462,273		
DISPOSITION: (MCF)	UNPROCESSED			UNPROCESSED			UNPROCESSED			UNPROCESSED			UNPROCESSED		
	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue
Extraction Loss	xxx	xxx	24,097,338	xxx	xxx	24,358,806	xxx	xxx	25,400,352	xxx	xxx	25,097,251	xxx	xxx	26,300,087
H ₂ S & CO ₂ Loss	xxx	xxx	1,781,776	xxx	xxx	1,861,920	xxx	xxx	2,057,953	xxx	xxx	1,937,626	xxx	xxx	1,970,004
Plant-Lease-Fuel System	1,501,215	722,312	26,373,734	1,723,988	788,719	27,011,085	1,870,895	805,915	27,295,468	1,748,634	770,604	26,935,659	1,505,359	819,034	28,086,615
Gas Lift	392,302	568,043	13,746,916	420,528	621,038	13,799,738	411,681	699,994	14,151,279	393,800	629,146	14,432,670	422,179	936,646	15,250,658
Repressuring & Pressure Maintenance	104,659	661,705	12,233,954	154,387	634,758	12,708,814	185,725	866,995	13,044,452	177,265	930,872	13,002,046	199,545	873,708	13,871,322
Carbon Black	2,390	0	2,938,996	3,603	0	3,075,530	5,531	0	2,997,368	6,795	0	2,906,230	8,503	0	3,052,575
Other Plants	22,887,751	7,995,074	12,164,217	22,604,787	8,500,516	12,595,423	23,784,779	8,386,310	11,237,539	24,267,332	7,815,191	12,682,192	25,022,867	8,075,286	12,661,172
Transmission Lines	3,853,799	313,794	345,939,479	3,777,570	235,233	350,414,061	3,701,913	127,196	359,430,674	2,919,390	93,078	351,110,512	4,080,084	438,526	366,201,774
Vented or Flared	18,056	1,490,569	685,080	24,772	1,115,550	542,586	24,626	1,571,945	800,745	15,236	1,306,893	754,748	18,509	570,014	456,177
Meter Difference	xxx	xxx	2,423,246	xxx	xxx	3,610,348	xxx	xxx	3,688,930	xxx	xxx	3,761,105	xxx	xxx	1,611,724
TOTAL	28,760,172	11,751,497	442,386,336	28,709,605	11,796,814	449,878,281	29,985,150	12,458,355	460,104,960	29,528,442	11,745,784	452,620,039	31,227,146	11,707,214	469,462,273
SULFUR PRODUCTION (Long Tons)	26,915			19,139			18,519			16,842			16,884		
PLANT PRODUCTION: (Barrels)															
Condensate-Crude	1,119,005			1,070,772			1,221,332			973,197			1,005,406		
Gasoline	7,419,708			7,655,917			7,726,262			7,453,778			7,415,754		
Butane-Propane	8,048,013			8,204,121			8,559,128			8,788,877			9,354,487		
Ethane	1,243,503			1,270,355			1,428,200			1,512,041			1,630,396		
Other Products	52,948			52,951			70,624			93,205			84,237		
TOTAL	17,883,177			18,254,116			19,005,546			18,821,098			19,491,276		
IMPORTED FROM OTHER STATES (MCF)															
Kansas	6,866			12,613			6,866			8,555			3,624		
Louisiana	1,421,471			1,519,367			1,471,367			1,388,613			1,477,347		
New Mexico	380,385			413,378			404,082			380,690			521,584		
Oklahoma	3,813,963			4,002,997			3,229,249			3,650,850			3,734,746		
TOTAL	5,622,685			5,948,355			5,114,995			5,428,708			5,737,301		

TABLE NO. 8 - Concluded
GASOLINE PLANT OPERATIONS

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.

YEAR 1970

	November			December			Total		
NUMBER OF GASOLINE PLANTS	334			335					
NUMBER OF WELLS PRODUCED:									
Gas Wells	11,735			11,786					
Oil Wells	85,936			85,389					
TOTAL	97,671			97,175					
INTAKE: (MCF)	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total
Gas into Gathering Systems	177,411,757	130,892,516	308,304,273	184,077,710	134,136,171	318,213,881	2,115,084,527	1,538,853,519	3,653,938,046
Deliveries from Gathering Systems	30,885,680	11,074,747	41,960,427	33,816,084	11,397,003	45,213,087	384,370,557	142,467,469	526,838,026
Gas to Plants for Processing	146,526,077	119,817,769	266,343,846	150,261,626	122,739,168	273,000,794	1,730,713,970	1,396,386,050	3,127,100,020
Refinery Vapors			661,030			628,795			8,369,055
Other Sources			192,656,975			200,126,898			2,363,210,415
TOTAL to Plants for Processing			459,661,851			473,756,487			5,498,679,490
DISPOSITION: (MCF)	UNPROCESSED			UNPROCESSED			UNPROCESSED		
	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue
Extraction Loss	xxx	xxx	25,204,468	xxx	xxx	26,231,225	xxx	xxx	297,086,766
H ₂ S & CO ₂	xxx	xxx	1,905,087	xxx	xxx	1,973,852	xxx	xxx	22,904,135
Plant Lease-Fuel System	1,301,312	797,125	27,819,983	1,310,642	832,795	28,591,221	18,161,351	9,131,529	328,551,215
Gas Lift	469,414	655,745	15,322,565	547,611	615,293	15,711,607	4,858,360	8,830,748	174,549,581
Repressure and Pressure Maintenance	192,308	756,895	14,077,508	192,159	591,737	13,681,793	1,703,706	8,941,397	152,855,717
Carbon Black	8,693	0	1,948,515	9,164	0	1,956,452	60,238	0	33,822,222
Other Plants	25,727,176	8,020,979	12,460,210	27,730,465	8,488,225	13,214,012	306,686,876	99,464,280	148,068,213
Transmission Lines	3,150,289	300,394	359,277,300	3,998,506	455,857	370,187,117	52,652,065	3,234,095	4,306,777,658
Vented or Flared	36,488	543,609	348,175	27,537	413,096	298,189	247,961	12,865,420	8,046,373
Meter Difference	xxx	xxx	1,298,040	xxx	xxx	1,911,019	xxx	xxx	26,017,610
TOTAL	30,885,680	11,074,747	459,661,851	33,816,084	11,397,003	473,756,487	384,370,557	142,467,469	5,498,679,490
SULFUR PRODUCTION: (Long Tons)	15,776			16,305			241,318		
PLANT PRODUCTION (Barrels)									
Condensate-Crude	983,717			1,032,962			13,287,941		
Gasoline	7,121,896			7,295,494			87,195,828		
Butane-Propane	9,128,780			9,555,532			103,404,405		
Ethane	1,607,169			1,665,120			16,919,082		
Other Products	70,512			73,656			720,246		
TOTAL	18,912,074			19,622,764			221,527,502		
IMPORTED FROM OTHER STATES: (MCF)									
Kansas	1,647			2,284			99,579		
Louisiana	1,357,163			1,489,737			17,068,778		
New Mexico	601,615			633,856			5,431,333		
Oklahoma	3,691,914			3,734,634			45,062,421		
TOTAL	5,652,339			5,860,511			67,662,111		

TABLE NO. 8A
OTHER PLANT OPERATIONS
ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
YEAR 1970

	January			February			March			April			May		
NUMBER OF OTHER PLANTS	600			605			609			614			601		
NUMBER OF WELLS PRODUCED:															
Gas Wells	4,281			4,283			4,268			4,280			4,319		
Oil Wells	6,989			7,059			7,180			7,163			7,151		
TOTAL	11,270			11,342			11,448			11,443			11,470		
INTAKE (MCF)	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total
Gas into Gathering System	180,908,071	25,561,491	206,469,562	161,294,793	24,408,983	185,703,776	174,711,765	27,070,130	201,781,895	156,319,627	26,432,464	192,752,091	170,695,329	27,157,152	197,852,481
Deliveries from Gathering System	3,675,678	724,715	4,400,393	2,972,393	596,189	3,568,582	2,860,434	654,754	3,515,188	3,198,248	960,457	3,858,705	3,294,167	675,408	3,969,575
Gas to Plants for Processing	177,232,393	24,836,776	202,069,169	158,322,400	23,812,794	182,135,194	171,851,331	26,415,376	198,266,707	163,121,379	28,772,007	188,893,386	167,401,162	26,481,744	193,882,906
Refinery Vapors			6,586			7,165			7,879			8,387			9,010
Other Sources			34,613,731			32,027,450			34,351,270			33,742,542			33,623,377
TOTAL TO PLANTS FOR PROCESSING			236,689,586			214,169,809			232,625,856			222,644,315			227,515,293
DISPOSITION (MCF)	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue
UNPROCESSED															
Extraction Loss	xxx	xxx	1,418,285	xxx	xxx	1,276,362	xxx	xxx	1,325,586	xxx	xxx	1,240,675	xxx	xxx	1,280,483
H ₂ S & CO ₂ Loss	xxx	xxx	11,240,541	xxx	xxx	9,432,770	xxx	xxx	9,960,897	xxx	xxx	8,945,876	xxx	xxx	8,610,496
Plant-Lease-Fuel System	171,500	127,337	3,699,308	180,864	127,533	3,297,698	170,019	152,174	3,577,235	128,496	154,660	3,460,184	117,628	146,062	3,443,010
Gas Lift	438,116	158,956	6,222,825	405,869	143,209	6,154,001	448,193	165,823	7,120,119	437,697	163,794	6,905,335	426,396	175,397	7,050,319
Repressure & Pressure Maintenance	24,543	0	3,957,409	91,633	0	4,048,048	97,430	0	4,577,169	75,680	0	4,262,386	98,719	0	4,370,027
Other Plants	0	86,401	61,456,795	0	60,946	57,364,313	0	84,543	61,849,061	0	104,283	60,118,372	0	105,296	61,557,940
Transmission Lines	3,035,020	95,499	148,017,587	2,290,697	124,715	131,475,080	2,131,050	127,677	142,885,760	2,533,152	107,482	136,477,927	2,647,824	101,554	139,847,824
Vented or Flared	6,499	256,522	259,751	3,330	139,786	313,821	13,742	124,537	330,224	23,223	130,238	370,867	3,600	147,095	374,713
Meter Difference	xxx	xxx	417,085	xxx	xxx	807,716	xxx	xxx	999,805	xxx	xxx	862,693	xxx	xxx	980,481
TOTAL	3,675,678	724,715	236,689,586	2,972,393	596,189	214,169,809	2,680,434	654,754	232,625,856	3,198,248	660,457	222,644,315	3,294,167	675,408	227,515,293
SULFUR PRODUCTION (Long Tons)	4,986			3,684			4,190			3,968			3,816		
PLANT PRODUCTION (Barrels)															
Condensate-Crude	1,405,579			1,217,295			1,299,981			1,218,629			1,213,968		
IMPORTED FROM OTHER STATES (MCF)															
Louisiana	119,852			106,137			110,567			107,537			110,791		

TABLE NO. 8A - Continued
OTHER PLANT OPERATIONS
ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
YEAR 1970

	June			July			August			September			October		
NUMBER OF OTHER PLANTS	594			590			596			593			592		
NUMBER OF WELLS PRODUCED:															
Gas Wells	4,283			4,208			4,248			4,223			4,178		
Oil Wells	7,140			7,106			7,150			7,166			7,104		
TOTAL	11,423			11,314			11,398			11,389			11,282		
INTAKE: (MCF)	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total
Gas into Gathering System	167,043,870	26,090,511	193,134,381	171,692,209	25,770,429	197,462,638	167,573,291	26,143,017	193,716,308	160,264,017	27,220,522	187,484,539	164,338,312	28,540,075	192,878,387
Deliveries from Gathering System	3,689,321	635,625	4,324,946	3,761,841	649,815	4,411,656	3,809,309	723,825	4,533,134	3,827,309	584,240	3,911,549	4,100,780	650,430	4,751,210
Gas to Plants for Processing	163,354,549	25,454,886	188,809,435	167,930,368	25,120,614	193,050,982	163,763,982	25,419,192	189,183,174	156,936,708	26,636,282	183,572,990	160,237,532	27,889,645	188,127,177
Refinery Vapors			8,422			6,793			2,087			6,399			8,739
Other Sources			32,919,548			33,261,560			30,534,607			33,089,070			32,671,809
TOTAL TO PLANTS FOR PROCESSING			221,737,405			226,319,335			219,719,958			216,670,459			220,807,725
DISPOSITION: (MCF)	UNPROCESSED			UNPROCESSED			UNPROCESSED			UNPROCESSED			UNPROCESSED		
	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue
Extraction Loss	xxx	xxx	1,219,936	xxx	xxx	1,250,363	xxx	xxx	1,103,942	xxx	xxx	1,084,582	xxx	xxx	1,115,278
H ₂ S & CO ₂ Loss	xxx	xxx	8,796,827	xxx	xxx	9,480,280	xxx	xxx	9,079,672	xxx	xxx	9,214,866	xxx	xxx	10,647,537
Plant-Lease-Fuel System	106,886	125,808	3,412,872	131,692	118,604	3,506,151	188,831	109,215	3,364,039	174,630	109,286	3,488,312	284,706	135,641	3,679,637
Gas Lift	428,102	163,327	6,487,770	314,940	205,576	6,590,754	378,894	261,793	6,383,758	421,719	194,878	6,641,779	506,336	195,029	6,832,953
Repressuring & Pressure Maintenance	189,290	0	4,272,179	188,251	0	4,309,181	211,904	0	4,105,964	67,360	0	4,135,441	145,292	0	4,363,561
Other Plants	208,509	90,385	57,789,469	210,532	123,058	61,139,458	444,588	151,898	58,743,706	202,200	107,924	55,994,164	149,447	88,010	55,231,295
Transmission Lines	2,748,466	101,740	136,396,459	2,912,851	105,122	138,848,514	2,576,447	104,670	135,596,945	2,460,493	107,645	135,036,708	3,012,238	110,920	137,996,514
Vented or Flared	8,068	154,365	366,404	3,575	97,455	333,298	8,645	96,249	320,430	907	64,507	341,262	2,761	120,830	178,607
Meter Difference	xxx	xxx	995,489	xxx	xxx	861,336	xxx	xxx	1,012,502	xxx	xxx	733,345	xxx	xxx	762,343
TOTAL	3,689,321	635,625	221,737,405	3,761,841	649,815	226,319,335	3,800,309	723,825	219,719,958	3,327,309	584,240	216,670,459	4,100,780	650,430	220,807,725
SULFUR PRODUCTION: (Long Tons)	3,440			3,528			3,366			3,366			4,382		
PLANT PRODUCTION: (Barrels)															
Condensate-Crude	1,146,772			1,170,431			1,036,704			1,024,778			1,056,486		
IMPORTED FROM OTHER STATES (MCF)															
Louisiana	102,642			109,971			110,563			104,034			108,104		

TABLE NO. 8-A - Concluded
OTHER PLANT OPERATIONS

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
YEAR 1970

	November			December			Total		
NUMBER OF OTHER PLANTS.....	596			594					
NUMBER OF WELLS PRODUCED:									
Gas Wells.....	4,168			4,191					
Oil Wells.....	7,081			7,255					
TOTAL.....	11,249			11,446					
INTAKE (MCF)	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total
Gas into Gathering Systems.....	162,648,061	27,513,232	190,161,293	173,025,683	29,480,595	202,506,278	2,020,515,028	321,388,601	2,341,903,629
Deliveries from Gathering Systems.....	3,963,329	541,828	4,505,157	4,325,142	520,182	4,845,324	42,977,951	7,617,468	50,595,419
Gas to Plants for Processing.....	158,684,732	26,971,404	185,656,136	168,700,541	28,960,413	197,660,954	1,977,537,077	313,771,133	2,291,308,210
Refinery Vapors.....			6,277			8,917			88,761
Other Sources.....			30,912,792			32,821,935			394,569,781
TOTAL to Plants for Processing.....			216,575,205			230,491,806			2,685,966,752
DISPOSITION: (MCF)	UNPROCESSED			UNPROCESSED			UNPROCESSED		
	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue
Extraction Loss.....	xxx	xxx	1,144,613	xxx	xxx	1,162,687	xxx	xxx	14,622,792
H ₂ S & CO ₂	xxx	xxx	9,218,763	xxx	xxx	10,470,593	xxx	xxx	115,099,118
Plant-Lease-Fuel System.....	144,225	95,088	3,575,961	198,586	111,804	3,699,274	1,998,063	1,513,216	42,203,681
Gas Lift.....	488,939	189,690	6,661,232	488,008	150,838	7,536,903	5,183,209	2,168,310	80,587,748
Repressure & Pressure Maintenance.....	155,753	0	4,078,722	106,629	0	4,325,464	1,452,484	0	50,805,551
Other Plants.....	671,298	115,930	55,881,081	800,340	90,552	57,542,210	2,686,914	1,209,226	704,667,864
Transmission Lines.....	2,501,091	102,290	135,142,533	2,729,065	119,274	144,696,174	31,578,394	1,308,588	1,664,418,025
Vented or Flared.....	2,023	38,830	174,770	2,514	47,714	142,157	78,887	1,418,128	3,515,304
Meter Difference.....	xxx	xxx	697,530	xxx	xxx	916,344	xxx	xxx	10,046,669
TOTAL.....	3,963,329	541,828	216,575,205	4,325,142	520,182	230,491,806	42,977,951	7,617,468	2,685,966,752
SULFUR PRODUCTION: (Long Tons).....	4,325			4,216			47,275		
PLANT PRODUCTION: (Barrels)									
Condensate-Crude.....	1,071,430			1,316,361			14,178,414		
IMPORTED FROM OTHER STATES: (MCF)									
Louisiana.....	102,331		102,331			111,440			1,302,969

TABLE NO. 9
CYCLING PLANT OPERATIONS
ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
YEAR 1970

	January			February			March			April			May		
NUMBER OF CYCLING PLANTS.....	39			39			39			40			40		
NUMBER OF WELLS PRODUCED:															
Gas Wells.....	1,437			1,423			1,436			1,443			1,405		
Oil Wells.....	3,333			3,372			3,389			3,193			3,143		
TOTAL.....	4,760			4,795			4,805			4,636			4,548		
INTAKE: (MCF)	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total
Gas into Gathering System.....	141,490,481	39,538,651	181,029,132	125,007,592	37,543,514	162,551,106	128,946,189	41,122,427	170,068,616	119,118,496	39,937,066	159,055,562	119,927,690	42,551,293	162,478,983
Deliveries from Gathering System.....	185,292	908,465	1,093,757	175,911	964,700	1,140,611	171,960	1,004,320	1,176,280	208,533	1,120,591	1,329,124	208,330	742,169	950,499
Gas to Plants for Processing.....	141,395,189	38,830,186	179,935,375	124,631,681	36,578,814	161,410,495	128,274,229	40,118,107	168,892,336	118,909,963	38,816,475	157,726,438	119,719,360	41,809,124	161,528,484
Refinery Vapors.....			46,151			42,929			53,097			43,147			45,404
Other Sources.....			33,921,362			30,280,565			32,007,826			30,687,294			33,119,453
TOTAL TO PLANTS FOR PROCESSING.....			213,902,888			191,733,989			200,953,259			188,456,879			194,693,341
DISPOSITION: (MCF)	UNPROCESSED			UNPROCESSED			UNPROCESSED			UNPROCESSED			UNPROCESSED		
	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue
Extraction Loss.....	xxx	xxx	9,111,318	xxx	xxx	8,279,625	xxx	xxx	9,267,651	xxx	xxx	8,072,045	xxx	xxx	8,757,714
H ₂ S & CO ₂ Loss.....	xxx	xxx	671,125	xxx	xxx	669,810	xxx	xxx	741,716	xxx	xxx	572,397	xxx	xxx	630,963
Plant-Lease-Fuel System.....	23,848	14,506	7,368,377	23,539	14,040	6,522,337	26,910	21,202	6,899,203	27,071	26,576	6,303,457	28,380	19,611	6,761,168
Gas Lift.....	5,459	335,196	2,591,977	0	404,794	2,253,481	0	477,496	2,415,586	0	483,327	2,267,508	0	376,521	2,484,792
Repressuring & Pressure Maintenance.....	0	321,082	20,117,034	0	426,908	19,187,894	0	398,993	21,782,484	0	450,575	20,157,319	0	2,585	20,985,850
Cycled.....	59,358	0	38,831,185	75,039	0	34,928,555	57,242	0	37,103,991	100,002	0	36,837,227	103,925	0	37,659,202
Other Plants.....	92,844	0	14,185,556	72,150	0	12,638,474	82,823	0	13,252,252	69,966	0	12,302,574	69,797	0	12,745,999
Transmission Line.....	0	37,608	118,348,965	693	27,023	106,838,865	0	26,125	110,866,560	0	24,134	99,277,410	0	7,415	104,259,665
Vented or Flared.....	3,783	200,073	185,657	4,490	91,845	158,955	4,985	80,564	255,889	11,494	135,979	325,838	6,228	136,037	251,584
Meter Difference.....	xxx	xxx	2,491,694	xxx	xxx	255,993	xxx	xxx	(-),632,073	xxx	xxx	2,251,104	xxx	xxx	156,404
TOTAL.....	185,292	908,465	213,902,888	175,911	964,700	191,733,989	171,960	1,004,320	200,953,259	208,533	1,120,591	188,456,879	208,330	742,169	194,693,341
SULFUR PRODUCTION: (Long Tons).....	9,128			9,628			9,877			7,436			8,557		
PLANT PRODUCTION: (Barrels)															
Condensate-Crude.....	1,701,184			1,664,126			1,771,629			1,566,550			1,645,219		
Gasoline.....	1,379,545			1,241,215			1,312,227			1,243,320			1,358,194		
Butane-Propane.....	2,480,555			2,232,919			2,406,122			2,207,178			2,400,826		
Ethane.....	1,649,092			1,415,063			1,584,721			1,421,942			1,452,790		
Other Products.....	46,398			42,381			45,209			44,507			35,288		
TOTAL.....	7,256,774			6,595,704			7,119,908			6,483,497			6,892,317		

TABLE NO. 9 - Continued
CYCLING PLANT OPERATIONS
ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
YEAR 1970

	June			July			August			September			October		
	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total
NUMBER OF CYCLING PLANTS			42			41			39			39			40
NUMBER OF WELLS PRODUCED:									1,261			1,255			1,302
Gas Wells			1,486			1,431			2,921			2,941			2,938
Oil Wells			3,080			3,291			4,182			4,196			4,240
TOTAL			4,516			4,722			7,103			7,137			7,178
INTAKE: (MCF)															
Gas into Gathering Systems	123,501,019	40,835,068	164,336,087	130,981,378	42,014,238	172,995,617	124,361,784	41,213,768	165,575,552	113,398,167	40,320,820	153,719,087	113,859,889	41,183,591	155,043,480
Deliveries from Gathering System	205,091	701,852	906,943	190,940	703,044	893,984	254,385	834,667	889,052	604,804	221,395	926,199	783,128	346,144	1,129,272
Gas to Plants for Processing	123,295,928	40,133,216	163,429,144	130,790,438	41,311,195	172,101,633	124,107,399	40,879,101	164,986,500	112,793,363	39,999,525	152,792,888	113,076,761	40,837,447	153,914,208
Refinery Vapors			42,804			40,584			43,485			44,591			44,141
Other Sources			31,820,905			32,395,613			29,177,955			29,088,779			28,721,088
TOTAL TO PLANTS FOR PROCESSING			195,292,551			204,537,830			193,907,940			181,926,258			182,679,437
DISPOSITION: (MCF)															
	UNPROCESSED			UNPROCESSED			UNPROCESSED			UNPROCESSED			UNPROCESSED		
	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue
Extraction Loss	xxx	xxx	8,593,235	xxx	xxx	8,239,103	xxx	xxx	7,880,898	xxx	xxx	7,627,181	xxx	xxx	7,918,196
H ₂ S & CO ₂ Loss	xxx	xxx	984,191	xxx	xxx	1,056,863	xxx	xxx	973,289	xxx	xxx	883,779	xxx	xxx	862,655
Plant-Lesse-Fuel System	27,048	18,763	6,498,297	25,074	15,875	6,588,768	25,755	15,853	6,001,135	25,230	12,417	5,853,974	23,222	17,527	6,112,758
Gas Lift	0	573,922	2,746,527	0	552,870	2,386,443	53,801	487,693	2,118,551	339,302	146,570	2,072,585	287,923	155,574	2,129,074
Repressuring & Pressure Maintenance	0	0	20,312,324	0	0	22,183,123	0	0	20,808,573	68,966	29,793	21,156,471	53,182	126,440	22,085,947
Cycled	103,077	0	36,419,188	85,265	0	36,935,983	87,102	0	36,561,208	91,572	0	34,461,609	96,948	0	35,794,740
Other Plants	68,904	0	13,606,974	73,785	0	14,021,691	74,923	0	13,824,438	71,932	0	14,213,832	71,234	0	14,245,522
Transmission Line	0	4,036	104,315,040	1,432	17,365	111,574,326	7,836	19,459	103,372,775	2,478	21,623	94,096,274	246,219	32,236	93,289,927
Vented or Flared	6,062	105,111	248,758	5,384	116,934	194,172	4,968	111,662	222,045	5,324	110,983	156,464	4,400	14,367	171,694
Meter Difference	xxx	xxx	1,833,017	xxx	xxx	255,358	xxx	xxx	2,145,028	xxx	xxx	1,404,089	xxx	xxx	98,914
TOTAL	205,091	701,852	195,292,551	190,940	703,044	204,537,830	254,385	634,667	193,907,940	604,804	321,395	181,926,258	783,128	346,144	182,679,437
SULFUR PRODUCTION: (Long Tons)			18,162			17,047			19,565			17,539			18,152
PLANT PRODUCTION: (Barrels)															
Condensate-Crude			1,690,623			1,838,456			1,578,084			1,480,488			1,502,967
Gasoline			1,375,113			1,345,263			1,369,998			1,227,851			1,280,234
Butane-Propane			2,317,444			2,448,577			2,038,725			1,994,494			2,002,757
Ethane			1,457,848			1,699,669			1,399,100			1,475,470			1,465,351
Other Products			41,991			42,044			21,805			21,722			24,388
TOTAL			6,883,019			7,374,009			6,407,712			6,200,025			6,275,697

TABLE NO. 9 - Concluded
CYCLING PLANT OPERATIONS

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
YEAR 1970

	November			December			Total		
NUMBER OF CYCLING PLANTS	40			42					
NUMBER OF WELLS PRODUCED:									
Gas Wells	1,295			1,315					
Oil Wells	2,908			2,853					
TOTAL	4,203			4,168					
INTAKE: (MCF)	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total
Gas into Gathering System	118,931,247	39,203,381	158,134,628	125,115,012	41,765,111	166,880,123	1,484,638,944	487,229,029	1,971,867,973
Deliveries from Gathering System	826,474	999,691	1,826,165	519,493	1,637,440	2,156,933	4,334,341	10,084,478	14,418,819
Gas to Plants for Processing	118,104,773	38,203,690	156,308,463	124,595,519	40,127,671	164,723,190	1,480,304,603	477,144,551	1,957,449,154
Refinery Vapors			9,006			16,482			471,521
Other Sources			29,571,199			29,785,379			370,577,416
TOTAL to Plants for Processing			185,888,668			194,525,051			2,328,498,091
DISPOSITION: (MCF)	UNPROCESSED			UNPROCESSED			UNPROCESSED		
	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue
Extraction Loss	xxx	xxx	7,853,917	xxx	xxx	8,217,661	xxx	xxx	100,818,544
H ₂ S & CO ₂	xxx	xxx	908,020	xxx	xxx	898,286	xxx	xxx	9,853,104
Plant-Lease-Fuel System	25,134	11,327	5,982,175	27,149	10,171	6,657,537	308,360	197,868	77,649,186
Gas Lift	340,237	140,457	2,061,705	297,539	199,284	2,191,211	1,324,261	4,533,713	27,221,440
Repressure & Pressure Maintenance	72,810	760,489	21,063,221	0	1,359,184	20,946,724	194,958	3,876,079	250,991,964
Cycled	78,534	0	34,647,134	84,470	0	36,519,772	1,022,534	0	436,699,794
Other Plants	64,645	0	13,652,152	103,458	0	14,006,329	916,461	0	162,785,793
Transmission Lines	240,561	28,074	99,242,449	124	30,613	104,634,104	499,343	275,731	1,250,116,360
Vented or Flared	4,553	59,344	175,060	6,753	38,188	108,965	68,424	1,201,087	2,455,081
Meter Difference	xxx	xxx	302,835	xxx	xxx	344,462	xxx	xxx	9,906,825
TOTAL	826,474	999,691	185,888,668	519,493	1,637,440	194,525,051	4,334,341	10,084,478	2,328,498,091
SULFUR PRODUCTION: (Long Tons)	18,334			19,232			172,657		
PLANT PRODUCTION: (Barrels)									
Condensate-Crude	1,530,050			1,521,151			19,490,527		
Gasoline	1,230,475			1,341,298			15,704,733		
Butane-Propane	2,014,312			2,133,094			26,677,003		
Ethane	1,442,707			1,562,543			18,026,296		
Other Products	36,040			24,898			426,671		
TOTAL	6,253,584			6,582,984			80,325,230		

TABLE NO. 10
HYDROCARBON LIQUIDS PRODUCED FROM GAS WELLS AND CASINGHEAD GAS
BARRELS MONTHLY
YEAR 1970

Month	CONDENSATE AND CRUDE				Total	Natural Gasoline (2)	Butane-Propane (3)	Ethane (4)	Other Products (5)	Total Liquids
	Gas Wells *	Cycling Plants (1)	Gasoline Plants (1)	Other Plants (1)						
January	2,325,392	1,701,184	1,183,045	1,405,579	6,615,200	8,143,568	10,803,526	2,935,537	92,960	28,590,791
February	2,145,224	1,664,126	1,118,374	1,217,295	6,145,019	7,646,944	10,067,291	2,673,226	78,113	26,610,593
March	2,362,132	1,771,629	1,247,737	1,299,981	6,681,479	8,466,613	11,078,434	2,940,739	86,749	29,254,014
April	2,246,057	1,566,550	1,132,492	1,218,629	6,163,728	8,445,777	10,538,310	2,737,693	89,212	27,974,720
May	2,262,325	1,645,219	1,198,902	1,213,968	6,320,414	8,938,618	11,005,510	2,798,711	88,862	29,152,115
June	2,195,502	1,690,623	1,119,005	1,146,772	6,151,902	8,794,821	10,365,457	2,701,351	94,939	28,108,470
July	2,292,195	1,838,456	1,070,772	1,170,431	6,371,854	9,001,180	10,652,698	2,970,024	94,995	29,090,751
August	2,299,677	1,578,084	1,221,332	1,036,704	6,135,797	9,096,260	10,597,853	2,827,300	92,429	28,749,639
September	2,327,916	1,480,488	973,197	1,024,778	5,806,379	8,681,629	10,783,371	2,987,511	114,927	28,373,817
October	2,493,747	1,502,967	1,006,406	1,056,486	6,059,606	8,695,988	11,357,240	3,095,747	108,625	29,317,206
November	2,510,468	1,530,050	983,717	1,071,430	6,095,665	8,352,371	11,143,092	3,049,876	106,552	28,747,556
December	2,633,548	1,521,151	1,032,962	1,136,361	6,324,022	8,636,792	11,688,626	3,227,663	98,554	29,975,657
TOTAL	28,094,183	19,490,527	13,287,941	13,998,414	74,871,065	102,900,561	130,081,408	34,945,378	1,146,917	343,945,329

* Includes - Condensate and Crude Oil accumulated on Leases.

(1) Includes - Distillate, scrubber oil, condensate, crude, topped crude distillate, and drip gasoline.

(2) Includes - Natural gasoline.

(3) Includes - Butane, propane, butane-propane mixture, iso-butane, and liquefied petroleum gas. .

(4) Includes - Ethane.

(5) Includes - All other hydrocarbon liquids produced.

DAILY AVERAGE - 942,316 Bbbl./Day.

TABLE NO. 11

GAS CARBON BLACK PLANT OPERATIONS

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
YEAR 1970

Month	No. of Plants	Gas Used for Carbon Black	Gas Used for Other Purposes	Meter Difference	Carbon Black Production	Carbon Black in Storage	Carbon Black Lbs. per MCF
January	7	4,478,972	190,631	53,459	21,806,815	25,731,125	4.87
February	7	3,976,140	161,625	13,030	20,631,284	25,794,615	5.19
March.....	7	4,473,834	204,223	10,078	20,805,314	25,290,713	4.65
April	7	4,310,656	138,366	24,320	21,989,580	29,634,645	5.10
May	7	4,388,856	104,141	33,281	21,485,428	33,827,856	4.90
June.....	7	4,329,170	124,729	25,761	18,488,861	32,992,888	4.27
July	7	4,415,071	119,715	38,785	20,506,989	33,807,600	4.64
August.....	7	4,327,337	115,206	22,046	20,816,890	38,078,091	4.81
September	7	4,031,503	128,029	(-)47,583	18,624,150	39,721,282	4.62
October	7	4,065,836	148,323	18,429	18,342,672	41,378,736	4.51
November	7	2,788,806	159,656	17,847	13,035,693	41,783,113	4.67
December	7	2,970,562	160,166	682	16,367,303	41,453,191	5.51
TOTAL.....		48,556,743	1,754,810	210,135	232,900,979	409,493,855	4.80

TABLE NO. 11A
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS - NON-PROCESSING
 ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
 YEAR 1970

	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
Number of Plants:	68	66	65	65	64	63	66	63	62	61	62	61	
INTAKE--Kind of Gas (MCF)													
Gas Well Gas	597,042	474,819	609,624	598,656	866,729	975,305	891,855	614,153	829,502	669,103	364,706	282,735	7,774,229
Casinghead Gas	1,991,865	2,157,835	1,863,368	1,887,489	1,839,029	1,906,410	2,094,546	2,307,548	2,150,899	2,367,248	2,226,247	2,257,700	25,050,184
Residue Gas	4,037,756	4,101,801	4,602,968	4,260,860	4,821,382	4,613,037	4,947,620	4,592,440	4,324,678	4,578,625	4,598,423	4,605,036	54,084,626
Pipe Line	793,462	817,204	835,603	767,249	875,906	714,966	694,131	712,753	1,246,919	1,394,050	1,285,428	1,257,958	11,395,629
TOTAL	7,420,125	7,551,659	7,911,563	7,514,254	8,403,046	8,209,718	8,628,152	8,226,894	8,551,998	9,009,026	8,474,804	8,403,429	98,304,668
DISPOSITION OF GAS (MCF)													
Gas Used for Plants & Leases.....	159,752	226,031	207,054	190,984	260,552	229,060	200,534	198,586	206,182	215,865	160,013	254,262	2,508,875
Gas Lift	173,979	190,939	242,290	243,478	236,895	223,148	225,486	273,654	304,877	310,751	275,831	300,740	3,002,068
Press. Maint. & Repress.....	6,890,707	6,933,040	7,293,501	6,900,871	7,774,802	7,651,245	8,089,321	7,650,544	7,939,508	8,381,085	7,945,062	7,733,227	91,182,913
Transmission Line.....	27,426	30,598	33,113	31,438	47,371	69,102	57,924	65,999	63,492	75,529	76,157	94,155	672,304
Vented or Flared	168,261	171,051	135,605	147,483	83,426	37,163	54,887	38,111	37,939	25,796	17,741	21,045	938,508
TOTAL	7,420,125	7,551,659	7,911,563	7,514,254	8,403,046	8,209,718	8,628,152	8,226,894	8,551,998	9,009,026	8,474,804	8,403,429	98,304,668
Number of Injection Wells:	174	177	169	170	168	168	176	172	169	152	149	155	

TABLE NO. 12
 REPORT COVERING DRILLING APPLICATIONS,
 WELL COMPLETIONS, NEW HOLES DRILLED, AND
 HOLES PLUGGED

	Totals for 1970	Totals for 1969
Total Regular Drilling Applications	11,034	12,659
Drill	8,818	10,229
Deepen.....	433	484
Plug Back	1,429	1,551
Service	354	395
Total Other Applications	5,047	4,835
Core	665	1,192
Sulphur.....	417	433
Uranium	3,938	3,210
Other	27	0
Rule 37 Applications		
Total Filed	1,761	1,794
Drill	1,100	1,037
Deepen.....	162	140
Plug Back	499	617
Total Granted	1,562	1,503
Drill	974	839
Deepen.....	144	131
Plug Back	444	533
Total Denied	18	13
Drill	18	11
Deepen.....	0	1
Plug Back	0	1
Total Holes Drilled	8,757	9,869
Oil.....	4,469	4,488
Wildcat.....	314	373
Other	4,155	4,115
Gas	1,309	1,722
Wildcat.....	500	615
Other	809	1,107
Dry Hole.....	2,655	3,322
Wildcat.....	1,717	2,108
Other	938	1,214
Service	324	337
Total Holes Plugged	8,310	8,784
Oil.....	4,186	4,149
Gas	1,023	897
Dry Hole.....	2,652	3,331
Service	449	407
Total Completions	7,192	7,792
Oil.....	4,987	5,043
Gas	1,796	2,310
Service	409	439

* Includes 6,421 Singles 325 Duals 32 Triple 5 Quadruple —
 Additional —
 (Over Four) —

TABLE NO. 12A
DRILLING REPORT FOR 1970 BY DISTRICTS

Dist.	APPLICATIONS													HOLES PLUGGED				
	REGULAR DRILLING APPLICATIONS					OTHER APPLICATIONS* #				RULE 37 GRANTED**				Oil	Gas	Dry	Serv.	Total
	*# Drill	Deepen	Plug Back	Serv.	*# Total	Core	Sul.	Uran.	Total	Drill	Deepen	Plug Back	Total					
1	312	11	16	17	356	66	0	1,625	1,691	36	1	4	41	196	162	59	0	417
2	483	44	170	17	714	2	0	1,085	1,087	40	16	104	160	256	332	127	6	721
3	983	89	361	24	1,457	13	0	1,014	1,027	82	19	117	218	265	169	388	14	836
4	1,221	62	499	38	1,820	250	0	214	464	63	16	99	178	369	105	510	47	1,031
5	143	10	8	5	166	5	0	0	5	19	3	10	32	166	22	36	5	229
6	434	9	19	41	503	21	0	0	34#	86	3	13	102	314	52	84	7	457
7B	1,199	24	39	27	1,289	15	0	0	28#	21	1	5	27	619	29	509	39	1,196
7C	474	52	44	6	576	16	0	0	16	30	73	16	119	301	21	168	7	497
8	1,270	55	144	65	1,534	77	296	0	373	174	2	47	223	603	35	215	123	976
8A	661	23	20	68	772	175	121	0	297#	373	0	9	382	128	3	166	12	309
9	1,327	38	96	44	1,505	24	0	0	24	29	8	16	53	747	32	326	189	1,294
10	311	16	13	2	342	1	0	0	1	21	2	4	27	222	61	64	0	347
Total All Districts	8,818	433	1,429	354	11,034	665	417	3,938	5,047	974	144	444	1,562	4,186	1,023	2,652	449	8,310

*# - District Totals Estimated

District 6 - 13 Other Applications (Temperature Observation)

District 7B - 13 Other Applications (9 Cathodic Protection Wells, 4 Gas Storage)

District 8A - 1 Other Applications (1 LPG Storage)

TABLE NO. 12A - Continued

Dist.	HOLES DRILLED											COMPLETIONS			
	WILDCAT			OTHER HOLES				TOTAL				Oil	Gas	Serv.	Total
	Oil	Gas	Dry	Oil	Gas	Dry	Serv.	Oil	Gas	Dry	Serv.				
1	59	28	55	341	124	4	0	400	152	59	0	402	152	0	554
2	28	68	103	236	149	26	0	264	217	129	0	372	348	2	722
3	17	67	262	266	103	125	5	283	170	387	5	419	400	11	830
4	42	293	451	201	24	56	14	243	317	507	14	378	391	77	846
5	7	9	34	100	43	2	18	107	52	36	18	107	54	20	181
6	24	13	82	167	80	3	66	191	93	85	66	195	94	69	358
7B	36	8	238	385	28	271	25	421	36	509	25	429	39	25	493
7C	17	2	120	123	116	44	3	140	118	164	3	165	125	3	293
8	46	12	107	1,008	57	109	87	1,054	69	216	87	1,077	101	90	1,268
8A	10	0	100	757	2	64	60	767	2	164	60	776	3	60	839
9	26	0	135	490	17	196	36	516	17	331	36	581	20	42	643
10	2	0	30	81	66	38	10	83	66	68	10	86	69	10	165
Total All Districts	314	500	1,717	4,155	809	938	324	4,469	1,309	2,655	324	4,987	1,796	409	7,192

**Denied 1 District 01
 1 02
 3 03
 6 06
 1 7C
 1 08
 2 8A
 3 09

TABLE 13
THIRTY SIX YEAR HISTORY OF TEXAS CRUDE OIL RESERVES
PRODUCTION AND NUMBER OF PRODUCING WELLS

Year at January 1	CRUDE OIL		
	(M Barrels) Estimated Proven Reserves* of Crude Oil at January 1	(M Barrels) Total Crude Oil Production** for Year	No. Crude Oil Producing Wells End of Year
1935	5,500,000	375,617	59,461
1936	6,010,000	418,776	68,054
1937	6,422,000	506,067	77,565
1938	8,247,928	468,782	85,137
1939	9,447,764	476,550	89,914
1940	9,768,371	486,662	95,214
1941	10,623,515	499,208	98,802
1942	10,975,641	477,828	98,757
1943	11,545,727	587,436	98,596
1944	11,324,954	741,126	99,746
1945	11,375,480	751,045	101,225
1946	11,470,294	755,900	103,109
1947	11,646,360	816,188	105,537
1948	11,777,537	898,314	109,643
1949	12,484,218	736,627	115,483
1950	13,509,732	817,842	123,271
1951	13,581,642	991,983	130,309
1952	15,314,964▲	1,009,793	136,398
1953	14,916,168	1,000,545	142,159
1954	14,998,620	954,434	149,142
1955	14,982,003	1,022,480	158,598
1956	14,933,502	1,078,886	168,930
1957	14,783,139	1,057,997	176,705
1958	14,555,140	909,958	182,633
1959	14,322,216	944,410	188,934
1960	14,859,674	892,084	192,627
1961	14,758,492	894,765	196,396
1962	14,849,574	894,023	197,659
1963	14,648,325	915,420	198,236
1964	14,573,125	928,606	199,119
1965	14,299,847	932,810	197,924
1966	14,303,058	1,000,325	196,308
1967	14,077,134	1,073,848	192,100
1968	14,494,109	1,087,825	187,681
1969	13,809,906	1,107,146	183,141
1970	13,063,182	1,207,625	177,221
1971	13,195,476

* Estimated by American Petroleum Institute

** Texas Railroad Commission

▲ Corrected.

TABLE NO. 14
CRUDE OIL NOMINATIONS FOR 1970 BY DISTRICTS
 Average Barrels Daily

District	January	February	March	April	May	June	July	August	September	October	November	December
1	52,047	51,725	50,174	50,539	48,961	49,286	48,935	50,278	50,754	51,464	53,220	54,007
2	210,060	199,875	192,666	190,810	196,442	178,651	174,440	193,399	215,568	217,132	212,183	208,486
3	454,898	446,248	448,045	457,289	455,203	433,206	410,011	418,134	450,204	452,783	456,379	472,591
4	265,187	260,629	262,964	260,569	246,375	244,087	238,491	240,169	241,386	259,327	256,558	253,631
5	39,232	38,679	39,746	41,996	41,795	42,254	42,230	40,278	41,186	43,643	42,871	42,655
6	174,354	186,286	188,239	197,111	189,342	178,854	176,244	178,555	187,759	194,875	194,992	212,217
E.T.*	169,817	171,736	175,497	177,361	172,936	181,326	175,473	178,111	189,829	194,258	193,589	182,133
7B	108,755	109,665	104,825	106,995	98,208	95,634	96,723	92,064	96,565	96,650	96,503	97,358
7C	112,149	114,683	111,629	111,817	113,960	112,408	108,996	108,843	113,427	116,733	112,735	110,354
8	770,253	753,590	744,624	734,518	750,842	739,957	736,336	753,197	780,867	787,320	752,297	756,033
8A	637,043	638,507	643,686	650,784	669,177	652,035	639,608	697,402	804,700	809,683	795,937	782,350
9	167,059	162,995	163,458	162,879	170,137	158,879	160,883	160,736	166,176	166,097	164,697	163,074
10	92,790	91,754	89,148	88,261	88,473	90,650	90,981	90,366	89,974	90,182	90,216	90,642
TOTAL	3,253,644	3,226,192	3,214,701	3,230,929	3,241,851 ●	3,157,227 §	3,099,353 ⊕	3,201,532 ▲	3,428,395	3,480,147	3,422,177 #	3,425,531

* East Texas Field

● Written Nominations Amended to 3,251,851 Barrels Daily at the Statewide Hearing.

§ Written Nominations Amended to 3,137,027 Barrels Daily at the Statewide Hearing.

⊕ Written Nominations Amended to 3,093,353 Barrels Daily at the Statewide Hearing.

▲ Written Nominations Amended to 3,220,518 Barrels Daily at the Statewide Hearing

Amended Nominations for August Amended to 3,344,518 Barrels Daily at the August 10, 1970 Special Hearing.

Written Nominations Amended to 3,462,177 Barrels Daily at the Statewide Hearing.

TABLE NO. 15 -
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971	
						Casinghead Gas (MCF)	Crude Oil (Bbls.)		
1	ACEITUNA /HARPER SD./	DIMMIT	2-05-58	4032	49.0			8,981	
1	ACEITUNA /OLMOS/	DIMMIT	7-29-57	4205	37.0			120,231	
1	ACLETO CREEK /POTH SAND/	WILSON	3-16-52	3068	54.0	72	5,056	171,304	
1	ADAMS /NAVARRO, UPPER/	MEDINA	4-02-58	382	22.0	12	147	23,297	
1	ADDISON /NAVARRO/	BASTROP	3-16-56	4474	43.0			161	
1	ALDERMAN /AUSTIN/	GUADALUPE	2-13-66	1949	23.0			637	
1	ALTA VISTA	BEXAR	1915	1100	12.0			56,494	
1	ANCHORAGE	ATASCOSA	1-16-52	2298	47.0			76,710	
1	ARNOLD=WELDON /B=2/	MCMULLEN	8-26-62	3481	27.0	914	4,559	185,929	
1	ARNOLD=WELDON, S. SEG. /WRIGHT/	MCMULLEN	8-24-63	5938	38.0	2,410	20,746	298,147	
1	ARNOLD=WELDON /MALES SAND/	MCMULLEN	7-02-63	5406	40.0	6,099	8,146	168,501	
1	ARNOLD=WELDON /WRIGHT/	MCMULLEN	7-10-63	5886	36.0	9,213	44,869	345,836	
1	ASHERTON /OLMOS 3-A/	DIMMIT	8-28-55	3322	40.0			613	
1	AUSTIN PIERCE /AUSTIN CHALK/	GONZALES	12-07-64	10856	43.0	935	6,220	94,430	
1	BAILEYVILLE	MILAM	1952	630	22.0			405	
1	BASTROP /AUSTIN CHALK/	BASTROP	1-26-57	2496	28.0			4,236	
1	BATEMAN	BASTROP	9-04-32	2200	36.0	32	1,831	739,741	
1	BATEMAN /AUSTIN CHALK/	BASTROP	4-03-63	2234	37.0	24	928	15,325	
1	BATESVILLE, SOUTH /SAN MIGUEL/	ZAVALA	12-08-59	4400	28.0			26,821	
1	BEAR CREEK	MEDINA	M 9-01-47	2209	39.0	443	90,347	1,817,285	
1	BEE CREEK	CALDWELL	M 1932	2095	39.0	13	3,356	391,556	
	CONSOLIDATED INTO DALE /MCBRIDE/ FIELD EFF. 7/1/70.								
1	BELMONT /POTH/	GONZALES	4-20-68	1883	21.0	12	358	3,300	
1	BEYERSVILLE, SW.	WILLIAMSON	6-12-49	1115	38.0			19,718	
1	BIG FOOT	FRIO	M 2-02-49	3280	44.0	721,429	631,848	20,673,270	
1	BIG FOOT /OLMOS D=3 SAND/	FRIO	M 6-17-53	3504	39.0	26,339	14,657	1,094,870	
1	BIG WELLS, N E. /OLMOS/	ZAVALA	6-17-70	4708	33.0	170	824	824	
1	BIG WELLS, NE. /SAN MIGUEL/	ZAVALA	M 4-18-69	5435	35.8	199,786	256,942	272,505	
1	BIG WELLS /OLMOS SAND/	DIMMIT	8-21-58	4249	34.0	8	724	26,934	
1	BIG WELLS /SAN MIGUEL/	DIMMIT	4-18-70	5425	33.4	210,188	490,187	490,187	
1	BILL RICHARDSON /NAVARRO SD./	ATASCOSA	2-20-54	5424	38.0			78,982	
1	BLANCH /OLMOS SAND/	DIMMIT	5-30-59	1951	39.0	1,392	1,129	63,630	
1	BOB HINDES /2100/	ATASCOSA	10-16-54	2099	19.0			25,234	
1	BOB HINDES /2100, SEG. -B=1/	ATASCOSA	10-08-62	2096	19.0	12	4,526	82,813	
1	BOB ROSE	CALDWELL	1940	2095	39.0			48,859	
1	BOWMAN /CARRIZO/	WILSON	7-22-55	1065	28.0	52	9,228	262,268	
1	BOWMAN /QUEEN CITY/	WILSON	3-10-55	837	19.0			513	
1	BOWMAN /REKLAW/	WILSON	8-05-55	1012	19.0	34	1,060	50,595	
1	BRACERO /ELAINE/	ZAVALA	8-18-61	3816	30.0	36,067	6,901	71,804	
1	BRACERO /ELAINE, EAST SEG./	ZAVALA	7-01-68	3784	31.6	19,044	8,050	22,603	

1	BRACERO, SEG. 3 /BRACERO/	ZAVALA	4-08-63	3756	30.0	16,289	1,234	15,441
1	BRACERO, SEG. 3 /ELAINE, UPPER/	ZAVALA	1-22-62	3861	34.0	14,403	12,082	229,718
1	BRACERO, SEG. 4 /ELAINE, UP./	ZAVALA	4-30-68	3848	30.2	6,902	14,406	52,463
1	BUCHANAN	CALDWELL	7-10-29	2100	40.0	678	49,780	1,770,428
1	BUCHANAN, NORTH /DALE LIME/ CONSOLIDATED INTO DALE /MCBRIDE/ FIELD EFF. 7/1/70.	CALDWELL	2-17-57	2084	37.0	10	2,931	67,615
1	BURDETTE WELLS	CALDWELL	1937	2252	28.0			15,736
1	BURR /BUDA LIME/	MAVERICK	7-11-57	2759	28.0			3,513
1	CALLIHAM	MCHULLEN	M 11-16-18	1050	21.0	174	25,521	2,114,544
1	CALLIHAM /CARRIZO/	MCHULLEN	M 9-23-58	4730	31.0			452
1	CALLIHAM /CARRIZO/ LD./ CARRIED FOR RECORD PURPOSES ONLY, FLD. NAME CHANGED TO PATRICK, 5-4-64.	MCHULLEN	M 3-24-64	4785	42.0			2,076
1	CAMPANA	MCHULLEN	1941	2500	24.0			831
1	CAMPANA /ARGO SAND/	MCHULLEN	1938	2500	25.0			380
1	CAMPANA, SOUTH	MCHULLEN	7-17-41	3030	25.0	53,820	348,687	5,033,254
1	CAMPANA, SOUTH /CHERNOSKY/	MCHULLEN	12-31-58	2225	20.0	14,094	83,552	918,866
1	CAMPANA, S. /GOVT. WELLS SD./	MCHULLEN	6-05-50	2609	21.0	1,269	19,180	374,594
1	CAMPANA, SOUTH /YEGUA 4300 SAND/	MCHULLEN	4-09-56	4330	43.0	27,285	849	39,314
1	CAMPANA, S. /1870 SAND/	MCHULLEN	10-07-52	1870	20.0	2,188	2,410	71,341
1	CARRIZO	DINHMIT	1941	2294	32.0	11	686	40,876
1	CARRIZO PARK	DINHMIT	1941	2965	37.0			727
1	CARROL	BASTROP	1937	2300	36.0			100,518
1	CARTWRIGHT RANCH /4770/	LA SALLE	2-03-70	4775	41.2	5,953	7,694	7,694
1	CARTWRIGHT RANCH /5200 SAND/	LA SALLE	10-15-59	5219	47.0			27,893
1	CARVER-KALLISON	GUADALUPE	10-24-37	2350	32.0			57,080
1	CATARINA	DINHMIT	1948	4800	43.0			1,510
1	CEDAR CREEK	BASTROP	1913	1650	34.0			341,977
1	CEDAR CREEK, NORTH	BASTROP	1934	1600	36.0			52,921
1	CELESTE-FAY /OLMOS 4-B/	DINHMIT	7-18-59	2936	40.0			2,891
1	CELESTE-FAY /5TH OLWOS SD./	DINHMIT	9-14-56	2919	36.0			13,034
1	CHAPMAN ABBOTT	WILLIAMSON	1-08-30	1800	37.0	201	15,874	5,326,445
1	CHARLOTTE FLD. SEPARATED INTO CHARLOTTE /AUSTIN CHALK/ & /NAVARRO/ FLDs. 11-1-63.	ATASCOSA	M 8-09-44	6923	38.0			22,251,513
1	CHARLOTTE /AUSTIN CHALK/ SEPARATED FROM CHARLOTTE FLD. 11-1-63.	ATASCOSA	M 11-01-63	6435	38.0	3,947	14,711	96,803
1	CHARLOTTE /AUSTIN CHALK/ SEG. A/	ATASCOSA	M 6-12-68	6366	36.5			1,599
1	CHARLOTTE, E. /OLWOS/	ATASCOSA	10-31-54	5295	34.0			3,135
1	CHARLOTTE /EDWARDS LIME/ SEPARATED FROM CHARLOTTE FLD. 11-1-63.	ATASCOSA	11-01-63	6995	38.0	192,279	216,623	951,478
1	CHARLOTTE /NAVARRO/ SEPARATED FROM CHARLOTTE FLD. 11-1-63.	ATASCOSA	M 11-01-63	5172	38.0	587,957	1,259,834	10,854,711
1	CHARLOTTE, NORTH	ATASCOSA	11-12-53	4979	39.0	68,276	75,478	3,118,315
1	CHARLOTTE, SW. /OLWOS, UP./	FRIO	11-10-64	5540	32.0	58,664	67,441	339,551
1	CHARLOTTE, WEST	FRIO	1-01-49	5550	30.0	7,317	11,553	590,132
1	CHAS N. JONES /AUSTIN CHALK	GUADALUPE	7-29-70	2430	14.0	6	1,834	1,834
1	CHEAPSIDE /EDWARDS, UP./	GONZALES	5-29-65	11894	41.0	12	996	10,220
1	CHEAPSIDE, NW. /AUSTIN CHALK/	GONZALES	12-16-62	9822	39.0			15,979
1	CHEROKEE /NAVARRO/	HILAM	10-30-69	3050	40.0	10,617	23,830	26,192

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
1	CHEROKEE /NAVARRO, LO./	HILAM	6-04-70	3182	34.5	348	387	387
1	CHICON LAKE	MEDINA	6-12-19	990	34.0	387	7,931	447,632
1	CHICON LAKE, S. /ANACACHO LINE/	MEDINA	1952	1345	24.0			285
1	CHITTIM /AUSTIN CHALK/	MAVERICK	1-18-57	1440	17.0	12	3,680	147,716
1	CHITTIM /BUDA/	MAVERICK	11-01-57	3203	34.0	12	624	14,023
1	CHITTIM /EAGLEFORD/	MAVERICK	7-28-64	2018	19.0			9,806
1	CHITTIM /SAN MIGUEL/	MAVERICK	6-08-62	48	12.0			662
1	CHUPICK /OLMOS -A-/	ATASCOSA	7-19-63	5243	39.0	38,660	33,638	430,071
1	CLARK	GUADALUPE	8-07-35	2297	35.0			424,471
	COMBINED WITH DARST CREEK FLD, 11-1-55.							911
1	COAL MINE /NAVARRO/ COMBINED WITH CHICON LAKE 11-1-61.	MEDINA	2-28-55	464	19.0			
1	COLONY /POTH/	GONZALES	7-21-65	1892	18.0	11	638	16,174
1	COMANCHE CREEK /ERSKINE SD./	ZAVALA	6-04-60	2462	29.0	7	349	7,110
1	COOKE /4600 WILCOX/	LA SALLE	7-06-64	4635	42.0			39,462
1	COOKSEY	BEXAR	5-01-50	1558	36.0	130	3,949	338,116
1	CORN /OLMOS D-2/	FRIO	9-13-59	2568	33.0	2,917	725	15,211
1	COTULLA	LA SALLE	1951	2214	22.0			2,887
1	COUGHRAN /AUSTIN CHALK/	ATASCOSA	6-13-56	6335	23.0	41	63,361	164,568
1	COUGHRAN /BUDA/	ATASCOSA	7-18-66	6664	27.0	46	127,321	291,849
1	COUGHRAN, SOUTH /AUSTIN CHALK/	ATASCOSA	6-25-69	6415	27.0	20	4,640	12,284
1	COUGHRAN, WEST /AUSTIN CHALK/	ATASCOSA	7-29-60	6290	24.0			296
1	COUNTY LINE /COLE/	DUVAL	1953	1938	21.0			1,759
1	COUPLAND, E. /SERPENTINE/	WILLIAMSON	12-10-64	1021	36.0			1,047
1	COUPLAND, SOUTH	WILLIAMSON	1949	1015	36.0			37,293
1	COUSINS /3740 QUEEN CITY/	MCHULLEN	3-19-65	5744	40.0	19,080	1,827	10,113
1	COW CREEK /HOEGEMEYER 6548/	MCHULLEN	6-24-67	6552	35.5			6,848
1	COW CREEK /6900/	MCHULLEN	10-29-68	6970	40.0	958	1,579	7,761,207
1	CROWN, E. /NAVARRO/	ATASCOSA	7-06-54	4300	42.0	28,384	185,619	0
1	CROWN, NORTH /NAVARRO/ COMBINED WITH CROWN, EAST /NAVARRO/, EFF. 6-1-55.	ATASCOSA	7-06-54	4035	42.0			32,557
1	CROWN, SOUTH /NAVARRO/ COMBINED WITH CROWN, EAST /NAVARRO/,	ATASCOSA	8-22-54	4631	43.0			149,368
1	CROWTHER /JAMBERS/	MCHULLEN	5-15-64	5997	42.0	25,509	24,829	4,473
1	CROWTHER /JAMBERS/ SEG -A-	MCHULLEN	6-20-64	5908	43.0			6,616
1	CROWTHER /W-3/	MCHULLEN	1-02-62	5885	46.0			10,704
1	CRYSTAL CITY /3450/	ZAVALA	8-07-63	3452	25.0			2,054,917
1	DALE	CALDWELL	8-29-27	2500	36.0	61	9,721	25,141
1	CONSOLIDATED INTO DALE /MCBRIDE/ FIELD EFF. 7/1/70.							
1	DALE-MCBRIDE	CALDWELL	7-01-70	2095	39.0	104	25,141	25,141

1	DALE, WEST CONSOLIDATED INTO DALE /MCBRIDE/	CALDWELL	9-26-37	2300	38.0	18	8,342	196,427
			FIELD EFF. 7/1/70					600
1	DANTONE LONG	BEXAR	9-29-65	630	28.0			106,918,552
1	DARST CREEK	GUADALUPE	7-10-29	2700	32.0			
	SEPERATED INTO DARST CREEK /BUDA/	& DARST CREEK /EDWARDS/	FLDS, EFF	9-1-60				
1	DARST CREEK /BUDA/ DIV. FROM DARST CREEK, 9-1-60.	GUADALUPE	9-01-60	2395	32.0	35,829	825,440	7,859,396
1	DARST CREEK /EDWARDS/ DIV. FROM DARST CREEK, 9-1-60.	GUADALUPE	9-01-60	2650	32.0	15,955	1,285,367	10,780,249
1	DAWN /3170/	FRIO	5-01-63	3171	16.0			127
1	DAY	GUADALUPE	1940	2640	38.0			6,435
1	DAY /AUSTIN CHALK/	GUADALUPE	12-25-54	2554	37.0			1,834
1	DEL MONTE	ZAVALA	1-27-47	3358	25.0			101,681
1	DEL MONTE /SAN MIGUEL -D-/ DELORES /MIDWAY -D- SD./	ZAVALA	10-23-61	3409	20.0			29,757
1	DENHAKKEN /BASAL WILCOX Z. 2/ DENT INGRAM /3800 OLMOS/ DEUPREE	WILSON	3-12-54	4210	42.0			531
1		WILSON	1-24-53	4286	35.0			29,305
1		DIMMIT	12-19-67	3801	50.4	12	3,312	6,291
1		BEXAR	1936	1025	34.0			13,498
1	DEVILS RIVER /PALUXY/ DEVILS WATER HOLE /7000/ DILWORTH RANCH	VAL VERDE	1-18-59	350	33.0			2,972
1		MCMULLEN	3-01-69	6990	40.6	320,126	340,672	470,554
1		MCMULLEN	10-04-50	4929	37.0			37,638
1	DILWORTH /5500 WILCOX/ DINSMOOR /CARRIZO/ DINSMOOR /QUEEN CITY/ DISMUKES /AUSTIN CHALK/ DISMUKES /BUDA LIME/ DIVOT	MCMULLEN	8-26-68	5536	37.4	2,716	8,129	36,048
1		ATASCOSA	5-26-52	2060	19.0	300	16,839	707,437
1		ATASCOSA	3-16-54	1891	15.0	12	5,632	112,596
1		WILSON	1-12-63	4880	32.0	134	448	45,551
1		WILSON	5-01-63	5220	28.0			705
1		FRIO	1948	5501	29.0			6,003
1	DOBSON /NAVARRO SAND/ DOERING RANCH	FRIO	8-15-53	3238	39.0	11	1,153	33,429
1		FRIO	1948	5501	29.0			3,429
1	ODNAHO /CHALK, UPPER/ ORAGDON CREEK, SW. /GOVT. WELLS/ ORAGDON CREEK /GOVT. WELLS, UP./ DRUMMOND /1400 AUSTIN/ DRUMMOND /1800 EDWARDS/ DUBOSE /EDWARDS/ DULCE /ESCONIDO A/ DUNLAP	WILSON	1-26-69	4401	32.0			783
1		MCMULLEN	11-01-67	1120	18.0	68	8,142	27,601
1		MCMULLEN	11-01-65	1022	16.0	24	7,503	34,534
1		CALDWELL	1-08-68	1388	36.4	733	1,155	17,425
1		CALDWELL	5-05-68	1833	28.6	179	265	3,238
1		GONZALES	2-17-62	12135	47.0	67,780	9,855	235,940
1		ATASCOSA	8-29-69	4599	36.0	1,272	573	1,561
1		GUADALUPE	M 7-15-39	2250	38.0	3,710	281,722	3,497,515
1	DUNLAP /SERPENTINE/ DUNLAY	CALDWELL	M 4-20-53	2453	35.0	12	779	11,954
1		MEDINA	1938	550	18.0			2,029
1	EAGLE /1200/ EAGLE PASS /EAGLEFORD/ ECKERT	HAVERICK	12-01-69	1237	26.3	3,994	564	726
1		HAVERICK	6-11-65	3480	35.0	11	372	5,345
1		BEXAR	9-11-28	800	35.0	252	133,387	1,655,315
1	EL INDIO, EAST /SAN MIGUEL=1/ EL INDIO /OLMOS =C/ ELAINE	HAVERICK	11-21-61	2230	38.0			416
1		HAVERICK	1-15-59	1585	38.0	12	504	20,010
1		DIMMIT	M 6-26-53	3624	31.0			228,285
	CONSOLIDATED INTO ELAINE /OLMOS/, EFF. 2-1-64.							
1	ELAINE /F. B. "A" SAN MIGUEL/ ELAINE /F. B. "B"=1, SAN MIGUEL/	DIMMIT	M 3-29-58	4458	39.0			51,704
1		DIMMIT	M 4-30-60	4394	35.0			55,977

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
1	ELAINE /F. B. "C-1", SAN MIGUEL/	DIMMIT	M 9-13-57	4476	31.0			64,534
1	ELAINE /F. B. "C-2", SAN MIGUEL/	DIMMIT	M 2-01-58	4468	33.0			30,146
1	ELAINE /F. B. "C-3" SAN MIGUEL SD	DIMMIT	M 1-25-60	4494	35.0			48,127
1	ELAINE /F. B. "D" SAN MIGUEL/	DIMMIT	M 7-21-57	4430	31.0			80,347
1	ELAINE /F. B. "E", SAN MIGUEL/	DIMMIT	M 1-16-58	4448	33.0			36,442
1	ELAINE, N. /F. B. 2, SAN MIGUEL/	DIMMIT	2-15-57	4464	30.0			351,922
1	ELAINE, N. /F. B. 3, OLMOS/	DIMMIT	9-24-60	3600	34.0			54,894
	CONSOLIDATED INTO ELAINE /OLMOS/, EFF. 2-1-64,							
1	ELAINE, N. /F. B. 3, SAN MIGUEL/	DIMMIT	8-20-57	4420	35.0			191,723
1	ELAINE, N. /F. B. 4, SAN MIGUEL/	DIMMIT	3-05-58	4450	34.0			153,767
	TRANS. FROM ELAINE, N. /SAN MIGUEL SAND/, EFF. 5-1-59, NOT A DISCOVERY,							
1	ELAINE, N. /SAN MIGUEL SAND/	DIMMIT	3-24-59	4490	30.0			97,648
1	ELAINE /OLMOS/	DIMMIT	M 2-01-64	3624	31.0	2,322	15,423	152,305
	CONSOLIDATED FROM ELAINE AND ELAINE, N. /F. B. 3 OLMOS/, EFF. 2-1-64,							
1	ELAINE /SAN MIGUEL SAND/	DIMMIT	M 8-18-56	4390	38.0	7,940	51,795	483,569
1	ELLISON-YOUNG	CALDWELL	5-10-37	2300	38.0			212,392
1	ELROY, EAST	TRAVIS	10-26-59	700	35.0	238	7,901	407,805
1	ELROY, NORTHEAST	TRAVIS	1950	825	35.0			854
1	ESPADA MISSION	BEXAR	1907	280	32.0			26,555
1	EZZELL	LIVE OAK	M 1937	1500	20.0	14,808	39,427	6,530,556
1	FAIRFIELD	BEXAR	M 1-19-38	1196	28.0	1,202	47,074	1,374,540
1	FARIAS /OLMOS/	DIMMIT	9-25-60	1612	25.0	1,129	3,361	51,763
1	FASHING /EDWARDS LIME "A"/	KARNES	M 5-14-60	10884	34.0	36,259	47,447	694,455
	PRIOR TO 3-1-61 CARRIED AS FASHING /WEDDINGTON/,							
1	FITZ /AUSTIN CHALK/	DIMMIT	7-17-59	5334	44.0			720
1	FITZPATRICK /GEORGETOWN/	MAVERICK	1-10-69	2020	39.0	29	35,006	62,516
1	FLORESVILLE, EAST	WILSON	9-16-48	2734	22.0	2,142	57,186	1,160,792
1	FLORESVILLE, E. /AUSTIN CHALK/	WILSON	9-12-56	4885	32.0			56,751
1	FLORESVILLE, EAST /BARTOSH SD./	WILSON	1-24-54	1591	22.0			53,357
1	FLORESVILLE, E. /2800 POTH B/	WILSON	8-10-66	2799	22.5	36	28,997	116,049
1	FOERSTER /POTH "A"/	WILSON	10-30-55	1578	19.0	4	109	14,246
1	FOSS /MIRANDO SAND/	MC MULLEN	6-18-59	490	20.0	12	1,445	21,296
1	FOUR ACES /AUSTIN CHALK/	MAVERICK	8-02-61	3420	36.0			38,150
1	FOUR ACES /OLMOS 2-B SAND/	MAVERICK	7-03-57	1228	28.0			1,744
1	GALBA /BARTOSH/	ATASCOSA	8-29-58	3050	24.0	25	241	38,873
1	GALBA /CARRIZO/	ATASCOSA	1-12-55	1578	19.0	624	2,239	119,118
1	GALBA, EAST /ESCONDIDA "B"/	ATASCOSA	2-17-57	5074	39.0	2,902	3,647	27,721
1	GALBA /ESCONDIDA "B"/	ATASCOSA	10-29-55	4960	40.0			57,010
1	GALBA /NAVARRO/	ATASCOSA	7-28-55	4770	41.0	2,926	26,598	969,444
1	GAS RIDGE	BEXAR	1912	1300	22.0	63	3,439	457,986

1	GAUSE	MILAM	1948	5898	30.0				814
1	GEISE=SPRINGS /1900/	GUADALUPE	2-04-63	2084	23.0				732
1	GLASS	GUADALUPE	1949	2395	30.0				10,797
1	GLEN HUMMEL /BARTOSH/	WILSON	6-16-67	1207	23.1	11	866		2,221
1	GLEN HUMMEL, EAST /POTH/	WILSON	7-25-64	2323	24.0	24	9,165		72,474
1	GLEN HUMMEL /POTH/	WILSON	10-10-63	2432	28.0	84	281,721		1,420,899
1	GLEN HUMMEL /POTH -B-/	WILSON	5-14-65	2228	24.0	112	9,931		72,768
1	GLEN HUMMEL, SW. /POTH B/	WILSON	10-21-65	2236	24.0	2,351	4,073		40,476
1	GLENKINKEL /2300 EAGLE FORD/	GUADALUPE	6-11-67	2310	38.5	4	255		2,767
1	GLORIANA /POTH -A-/	WILSON	8-05-65	1630	19.0	31	99,046		489,672
1	GOLOFINCH	FRIO	3-22-51	4640	36.0				135,431
1	GOOD LUCK /SAN MIGUEL/	DINHIT	9-29-70	5849	33.0	486	4,866		4,866
1	GREEN BRANCH	MCMULLEN	9-05-43	3941	28.0	246	7,184		1,459,513
1	GREEN=FRANKLIN	MCMULLEN	1943	3941	35.0				10,486
1	GREEN=FRANKLIN /WILCOX 6150/	MCMULLEN	10-05-69	6153	35.0	314	1,221		2,464
1	GREEN=FRANKLIN, S. /C=SAND/	MCMULLEN	10-19-63	5816	38.0				1,179
1	HABY	MEDINA	1950	570	22.0				202
1	HAMMOND /ELAINE SAND/	ZAVALA	10-08-65	3326	25.0	7,769	4,214		42,511
1	HAMMOND /OLMOS SAND/	ZAVALA	9-15-65	3005	27.0				1,292
1	HAMMOND /SAN MIGUEL NO 4/	ZAVALA	9-13-70	3259	24.0	7	4,432		4,432
1	HENRY /CARRIZO B=2/	MCMULLEN	6-23-58	3526	26.0	60,159	16,440		202,628
1	HENRY /CARRIZO B=3/	MCMULLEN	6-23-58	3526	26.0	49,186	61,533		726,492
1	HENRY /CARRIZO B=4/	MCMULLEN	3-05-59	3572	28.0	30,361	49,367		540,814
1	HENRY, NE. /CARRIZO, 3650/	MCMULLEN	11-15-62	3640	33.0	12	2,273		51,806
1	HENRY, SW. /CARRIZO B=2/ TRANS. FROM HENRY /CARRIZO B=2/, EFF. 6-5-61.	MCMULLEN	3-05-61	3526	26.0				16,015
1	HIGGINS	WILSON	6-26-51	5612	40.0				178,078
1	HIGGINS /BUDA LIME/	WILSON	5-05-52	5726	26.0				17,757
1	HIGGINS /ESCONDIDO	WILSON	5-01-70	4031	23.5	8	1,484		1,484
1	HIGGINS /5700/	WILSON	1951	5706	23.0				73,365
1	HILBIG	BASTROP	2-15-53	2500	37.0	475,708	105,400		5,233,793
1	HILBIG, SOUTH /NAVARRO/	BASTROP	2-04-61	1662	37.0				1,050
1	HINDES	FRIO	1-04-51	5600	36.0	1	497		543,984
1	HINDES /AUSTIN CHALK/	FRIO	4-23-55	7736	24.7				2,475
1	HOLDSWORTH, SEG. 1 /BRACERO/	ZAVALA	1-28-62	3803	32.0	2,875	1,104		89,280
1	HOLDSWORTH, SEG. 1 /ELAINE, UP./	ZAVALA	3-24-62	3801	34.0	3,832	8,683		122,735
1	HOLDSWORTH, SEG. 2 /BRACERO/	ZAVALA	1-29-62	3847	32.0	3,335	818		30,352
1	HOLDSWORTH, SEG. 3 /ELAINE, UP./	ZAVALA	4-09-62	3784	33.0				24,631
1	HOLDSWORTH, SEG. 4 /ELAINE, UP./	ZAVALA	4-02-62	3746	34.0	9,671	22,640		80,268
1	HOLDSWORTH, SEG. 5 /ELAINE, UP./	ZAVALA	4-16-62	3725	34.0	33,999	27,276		291,116
1	HOLDSWORTH, SEG. 6 /BRACERO/	ZAVALA	7-03-62	3718	31.0				5,722
1	HOLDSWORTH, SEG. 6 /ELAINE, UP./	ZAVALA	5-17-62	3788	31.0				6,041
1	HOLMAN RANCH	EDWARDS	1-18-47	550	14.0	12	11,759		99,890
1	HOLSTEIN /POTH B, LD./	WILSON	7-21-68	2286	24.0	35	4,960		21,369
1	HORN /AUSTIN CHALK/	ATASCOSA	7-02-55	6212	34.0	188	503		123,109
1	HORN, N. /OLMOS, UP./	ATASCOSA	3-01-60	5165	38.0	3,301	1,816		123,138
1	HORN /OLMOS NAVARRO, UPPER/	ATASCOSA	1-18-66	5272	37.0				1,702
1	HORN, SEG. -B- /AUSTIN/	ATASCOSA	7-20-61	6450	38.0				92,047

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
1	HORN, SEG. "C" /AUSTIN/	ATASCOSA	8-09-63	6762	39.0	3,440	2,627	192,919
1	HORN /5300 SAND/	ATASCOSA	5-02-54	5262	36.0	64,058	28,528	1,619,297
1	HOSEK /POTH, LD. "A" /	WILSON	11-29-64	2392	26.0	69	19,887	207,009
1	HUGH FITZSIMONS /SAN MIGUEL/	DIMMIT	M 3-14-59	3750	42.0	28,342	8,599	162,855
1	IMOGENE	ATASCOSA	10-08-42	7550	38.0	794,090	76,520	3,076,943
1	IMOGENE, EAST	ATASCOSA	12-23-47	8024	33.0	4,126	3,403	97,334
1	IMOGENE /ESCONDIDO A/	ATASCOSA	5-11-68	5072	36.9	366,383	104,703	287,168
1	IMOGENE, S. /CARRIZO/	ATASCOSA	6-13-51	1740	23.0	246	30,278	1,161,727
1	IMOGENE, S. /QUEEN CITY/	ATASCOSA	5-24-55	1772	20.0	4	140	11,424
1	IMOGENE, SOUTHEAST	ATASCOSA	2-09-52	1822	20.0	94	38,923	836,741
1	INDEPENDENCE /3350 STRAY/	ZAVALA	12-26-67	3352	31.0	6,680	2,877	12,658
1	INDEPENDENCE /3870 ELAINE/	ZAVALA	7-18-67	3879	23.0	1,534	5,201	21,388
1	INDIAN MOUND /OLMOS 3545/	DIMMIT	4-28-68	3532	35.0	36,821	12,456	66,174
1	INDIAN MOUND /OLMOS 3600/	DIMMIT	3-15-67	4009	35.0	48,194	9,905	65,161
1	INDIAN MOUND /OLMOS 3625/	DIMMIT	3-04-69	3596	35.0	8,045	9,202	24,004
1	INDIAN MOUND /OLMOS 3650/	DIMMIT	8-16-68	3665	35.0	48,599	12,739	58,852
1	INDIO /SAN MIGUEL/	ZAVALA	4-18-60	4238	35.0	719	8,660	117,308
1	INDIO WEST /SAN MIGUEL/	ZAVALA	8-13-70	4284	34.4	4,743	14,433	14,433
1	IRON STONE /POTH C/	WILSON	1-01-69	3044	20.8			2,216
1	JACK FROST /CROCKETT/	LA SALLE	5-04-63	1300	20.0	90	17,524	138,896
1	JACKPOT /SAN MIGUEL/	MAVERICK	3-22-57	1689	36.0			8,891
	TRANS. TO SACATOSA /SAN MIGUEL #1 SQ. / EFF. 5-1-60.							
1	JACOB	MCHULLEN	M 1936	1000	21.0	1,272	83,281	4,991,011
1	JAKE HAMON, EAST /GOVT WELLS/	MCHULLEN	12-29-60	2728	26.0	1,302	24,886	171,519
1	JAKE HAMON, EAST /PETTUS/	MCHULLEN	9-22-60	3188	26.0	587	10,736	105,689
1	JAMBERS	MCHULLEN	5-08-50	5896	43.0			68,990
1	JAYEDDIE	GUADALUPE	8-25-49	2000	29.0			72,670
1	JAYEDDIE, SOUTH	GUADALUPE	6-22-52	2000	25.0	11	354	89,856
1	JAYEDDIE, S. /EAGLE FORD/	GUADALUPE	11-01-55	2098	36.0			4,000
1	JIM SMITH	BASTROP	4-28-48	1608	36.0			29,213
1	JOE KERR /GLEN ROSE/	KINNEY	6-04-60	1750	36.0			420
1	JOHN DEERING /AUSTIN CHALK/	GUADALUPE	5-06-52	2106	36.0			17,266
1	JOHN HIGH /OLMOS NO. 4/	DIMMIT	8-22-70	3755	36.0	5	2,658	2,658
1	JOLIET	CALDWELL	6-02-47	2173	35.0			353,617
1	JONES	BEXAR	1921	700	32.0	12	310	16,786
1	JOURD	MCHULLEN	10-01-47	1398	21.0			451
1	JOURDANTON	ATASCOSA	4-17-46	7350	39.0	6,372,017	627,841	8,138,588
1	JOURDANTON /AUSTIN CHALK/	ATASCOSA	4-28-69	6526	32.0			1,309
1	JOURDANTON /BUDA/	ATASCOSA	7-14-69	7020	21.0	16,423	2,893	5,649
1	JOURDANTON /CARRIZO SAND/	ATASCOSA	5-27-53	1537	21.0	12	1,467	122,187

1	JOURDANTON /ESCONDIDO -B-/	ATASCOSA	12-13-69	4719	21.0	16,885	27,525	29,332
1	JOURDANTON /NIXON SAND/	ATASCOSA	5-24-53	906	19.0	33	36,260	182,527
1	JOURDANTON /QUEEN CITY SD./	ATASCOSA	9-19-51	797	22.0	36	38,814	1,120,080
1	JOURDANTON /RECKLAN/	ATASCOSA	1-13-56	1409	19.0	12	3,400	148,627
1	JOURDANTON /SPARTA SAND/	ATASCOSA	4-04-54	209	19.0	12	823	60,644
1	JOURDANTON /400/	ATASCOSA	1952	396	19.0			178
1	K H C /NAVARRO SAND/ COMBINED WITH CROWN, EAST /NAVARRO/ FLD., JUNE 1, 1955.	ATASCOSA	1-14-54	4695	39.0			40,917
1	KAYE /NAVARRO/	WILSON	2-07-56	2548	36.0	569	67,339	2,826,198
1	KAYE /POTH/	WILSON	10-14-58	1919	21.0	36	18,646	312,032
1	KENS /SERPENTINE/	GUADALUPE	3-11-57	2346	39.0			23,608
1	KIMBRO	TRAVIS	9-07-35	700	37.0	1	13	72,505
1	KINGSBURY /BUDA LINE/	GUADALUPE	9-30-54	2075	21.0			52,328
1	KINGSBURY, S. /BUDA LINE/	GUADALUPE	2-04-56	2195	42.0			1,777
1	KYOTE	ATASCOSA	M 6-17-51	3549	40.0	20,441	17,643	1,099,807
1	LA PARITA	ATASCOSA	6-05-50	1531	29.0	24	7,415	442,153
1	LA VERNIA	GUADALUPE	M 12-13-39	782	42.0	1,385	71,049	3,174,651
1	LA VERNIA /AUSTIN CHALK/	GUADALUPE	M 5-01-63	1723	17.0	24	5,086	42,085
1	LA VERNIA /AUSTIN CHALK CREVICE/	GUADALUPE	M 7-18-53	2812	33.0			137,244
1	LA VERNIA /190 SAND/	GUADALUPE	M 6-20-60	189	19.0	12	803	6,435
1	LANE /AUSTIN CHALK/	CALDWELL	1949	1603	41.0			1,427
1	LARREMORE	CALDWELL	1928	1000	24.0	72	23,858	935,798
1	LAWLESS-BENSON /SAN MIGUEL/	HAVERICK	7-01-64	1049	35.0	5	610	2,642
1	LEESVILLE /POTH SAND/	GONZALES	6-03-57	2872	22.0			3,921
1	LEMING /NAVARRO SAND/	ATASCOSA	3-28-58	2872	25.0			1,056
1	LEMING /2934 SAND/	ATASCOSA	4-24-55	2934	33.0			25,534
1	LENTZ	BASTROP	7-14-41	2300	38.0			370,746
1	LEON CREEK /AUSTIN CHALK/ NO REPORTED PRODUCTION	BEXAR	1-16-54	1100	18.0			0
1	LIGHT	DIMMIT	1951	5809	42.0			347
1	LINNE /POTH -A- SAND/	WILSON	4-01-55	1362	22.0	108	69,664	1,270,878
1	LINNE /POTH -C- SAND/	WILSON	5-26-55	1686	22.0	24	2,329	38,745
1	LINNE, S. /POTH -A- SAND/	WILSON	7-07-66	1339	22.0	24	12,352	75,446
1	LITTLE ALAMO	MCMULLEN	1947	2258	18.0	179	1,423	110,282
1	LITTLE TOM /-C- SAND/	ZAVALA	12-01-57	2761	19.0			1,023
1	LITTLE TOM /D/	ZAVALA	8-29-65	2845	10.0	12	2,117	6,479
1	LOMA ALTA	MCMULLEN	4-29-35	2200	21.0	87,682	9,279	353,058
1	LOMA ALTA, EAST /WILCOX/	MCMULLEN	8-09-56	7250	48.0			946
1	LOMA ALTA /WILCOX/	MCMULLEN	6-01-44	6865	37.0	202,743	24,961	1,028,542
1	LOMA ALTA /WILCOX F/	MCMULLEN	9-14-70	7354	36.7	2,801	1,669	1,669
1	LONE DAK /COOKSEY SAND/ ABANDONED.	BEXAR	1953	1416	36.0			156
1	LOS ANGELES /WILCOX -A- SD./	LA SALLE	5-21-54	3755	42.0			68,610
1	LOSoya /AUSTIN CHALK/	BEXAR	1-26-57	1855	17.0			32,249
1	LUCAS CREEK /NAVARRO/	ATASCOSA	9-15-65	4047	27.0	9	812	1,422
1	LUCAS CREEK /NAVARRO, UP./	ATASCOSA	3-05-66	3884	25.0			126
1	LULING /EDWARDS/ SEPARATED FROM LULING-BRANYON FLD., 10-6-58.	CALDWELL	10-06-58	2364	37.0	16	15,103	248,050

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
1	LULING-BRANYON	CALDWELL	M 8-08-22	1900	36.0	89,464	1,954,720	138,776,217
1	LULING-BRANYON, W. /EDWARDS/	GUADALUPE	6-18-67	2233	20.5			2,229
1	LUND	TRAVIS	3-26-49	982	34.0			638
1	LYSSY /CARRIZO -D-/	WILSON	5-07-63	2128	22.0	11	1,790	27,889
1	LYTLE /ANACACHO, LOWER/	BEXAR	5-30-54	1200	20.0			3,490
1	LYTTON SPRINGS	CALDWELL	3-13-25	1250	38.0	317	62,671	10,262,269
1	MANFORD	GUADALUPE	11-30-29	2615	37.0			434,825
1	MAPLE HUGHES /1550 BURTON/	GUADALUPE	2-15-67	1560	16.0	4	525	2,350
1	MARSHA	BASTROP	8-24-49	1872	40.0	5	314	18,915
1	MASSEE WEST /PALUXY/	VAL VERDE	8-21-59	360	18.0	12	19,813	68,204
1	MATTHEWS	WILLIAMSON	9-20-33	1000	37.0	15	1,506	198,472
1	MCBRIDE /SERPENTINE/	CALDWELL	6-09-55	2093	42.0			14,868
1	MILBUR /NAVARRO/	MILAM	M 4-04-60	3475	36.0	7	3,849	14,434
1	MILBUR, N. /2660 WILCOX/	MILAM	5-09-67	2658	21.6	18,096	64,817	310,238
1	MILBUR, SW /2800 WILCOX/	MILAM	8-26-68	2787	23.0	11,769	15,442	35,003
1	MILBUR /2760 WILCOX/	MILAM	1-13-67	2764	24.0	1,775	13,828	88,574
1	MILL CREEK	GUADALUPE	6-27-65	2194	33.0	9	674	35,956
1	MINERVA-ROCKDALE	MILAM	2-17-21	650	38.0	1,234	42,019	5,236,793
1	MISSION	BEXAR	1940	900	27.0			623
1	MONKSFIELD /350 SAND/	BEXAR	5-16-56	350	34.0			6,578
1	MONTHALIA /BUDA LIME/	GONZALES	6-15-54	5648	32.0			190
1	MOSSER, HARRY	WILSON	1951	7710	30.0			2,830
1	MT. EDEN /CARRIZO-WILCOX/	GONZALES	1-06-69	2196	24.0	12	762	1,312
1	MT. EDEN /CARRIZO-WILCOX, LD./	GONZALES	7-01-69	2194	29.0	12	3,853	5,651
1	MOURSUND /NAVARRO/	ATASCOSA	4-16-56	4920	39.0			884
1	MUIL	ATASCOSA	5-28-46	9010	43.0			142,826
1	MUIL /CARRIZO SAND/	ATASCOSA	12-09-51	2673	42.0	2	30	56,995
1	MUIL /QUEEN CITY SAND/	ATASCOSA	4-21-51	2212	21.0	2	10	106,932
1	MULA PASTURE /WILCOX, LOWER/	MCMULLEN	9-06-52	5264	42.0			3,167
1	MUNSON	MCMULLEN	8-29-38	1213	21.0	12	897	298,271
1	NEW SWEDEN	TRAVIS	7-05-55	486	34.0	28	2,074	59,462
1	NIXON	GONZALES	9-15-50	5839	24.0			29,736
1	NIXON /POTH SAND/	WILSON	4-07-56	4790	31.0			23,932
1	NOACK	WILLIAMSON	1933	900	39.0	24	2,861	592,929
1	O'LEARY /AUSTIN CHALK/ O'LEARY /AUSTIN CHALK/ AND WOLF CREEK FLDs. COMBINED WITH SPILLER FLDs. 3-1-56, HEARING 2-16-56.	CALDWELL	2-24-55	1932	37.0			10,546
1	OPOSSUM CREEK	MCMULLEN	1-16-56	6522	42.0			372
1	PAIGE /AUSTIN/	BASTROP	10-05-60	6167	33.0			3,043
1	PAIGE /BUDA/	BASTROP	8-20-59	6968	24.0			26,871

1	PALMER /CARRIZO/	WILSON	3-01-56	447	23.0			4,347
1	PALMER /POTH SAND/	WILSON	11-10-53	2810	25.0			7,221
1	PALMER /WILCOX "E"/	WILSON	12-17-54	2210	25.0			124
1	PARMER /PALUXY/	VAL VERDE	3-01-69	473	20.0	7	18	106
1	PATRICK FLD. NAME CHANGED FROM CALLIHAN	MC MULLEN /CARRIZO, LD./	5-04-64 5-4-64.	4785	42.0			2,517
1	PATTESON /CARRIZO/	GONZALES	9-10-57	1391	32.0	37	1,596	48,897
1	PEARSALL /AUSTIN CHALK/	FRIO	12-28-36	5200	34.0	11,767	35,757	6,241,416
1	PEARSALL /BUDA LIME/	FRIO	10-08-61	5930	39.0			2,970
1	PEARSALL /BUDA, S./	FRIO	8-19-67	5993	36.0	1,760	3,805	17,381
1	PEARSALL /NAVARRO SAND/	FRIO	1-26-24	3900	26.0	85,351	83,523	7,006,036
1	PEARSALL /OLMOS "A"/	FRIO	11-20-62	4124	26.0	10,597	179,037	1,506,784
1	PEELER /4160 WILCOX/	ATASCOSA	5-29-58	4161	43.0			32,715
1	PEG /AUSTIN CHALK/	BASTROP	12-16-57	1510	37.0			16,060
1	PEG /BUDA LIME/	BASTROP	7-04-57	1892	39.0			17,066
1	PEG, N. /AUSTIN CHALK/	BASTROP	1-30-63	1550	38.0	1	35	52,087
1	PHILTOP	BEXAR	1938	1114	23.0			8,171
1	PIERSON /1500 SERPENTINE/	BASTROP	9-08-55	1503	41.0	2	69	15,395
1	PILGRIM /BARTOSH SAND/	GONZALES	5-17-55	3340	24.0	12	657	33,779
1	PLEASANTON /CARRIZO SAND/	ATASCOSA	5-10-54	2152	22.0	48	22,978	540,065
1	PLEASANTON, E. /ESCONDIDO/	ATASCOSA	6-22-68	4667	41.9	40,470	129,876	314,213
1	PLEASANTON, E. /ESCONDIDO, S./	ATASCOSA	6-23-70	4934	39.5	7	2,062	2,062
1	PLEASANTON /EDWARDS LINE/	ATASCOSA	1-04-51	8157	30.0	3,425	5,099	206,208
1	PLEASANTON /RECKLAW/	ATASCOSA	9-04-52	2180	19.0	12	978	28,166
1	PLEASANTON, S. /ANACACHO/	ATASCOSA	2-04-57	7440	27.0	1,005	258	14,013
1	PLEASANTON, S. /CARRIZO SAND/	ATASCOSA	7-22-52	1887	18.0	97	87,682	2,027,661
1	PLEASANTON, S. /EDWARDS/	ATASCOSA	6-15-57	8120	42.0			0
1	PLEASANTON, S. /NAVARRO/	ATASCOSA	2-01-55	5223	28.0	12	1,319	42,036
1	PLEASANTON, S. /QUEEN CITY/	ATASCOSA	12-01-56	1616	19.0	21	4,701	215,746
1	PLEASANTON, S. /SPARTA/	ATASCOSA	1-23-53	492	19.0	12	1,789	28,600
1	POTEET	ATASCOSA	12-15-48	3750	41.0	12	2,305	88,221
1	POTH, NORTH /AUSTIN CHALK/	WILSON	2-24-58	6157	34.0			39,414
1	POTH, NORTH /BUDA LIME/	WILSON	11-08-57	6332	42.0			30,216
1	PRUITT	ATASCOSA	M 4-03-51	4900	38.0	2,105	33,510	3,226,454
1	PRUITT, S. /OLMOS/ TRANS. TO PRUITT, SOUTHEAST /OLMOS/, EFF.	ATASCOSA	10-01-55 7-1-56.	5021	38.0			74,916
1	PRUITT, SE. /OLMOS/	ATASCOSA	7-12-55	5021	38.0	26,358	112,829	2,607,650
1	QUINNSACHE	LA SALLE	1947	3750	33.0			390
1	R. P. HOLLAND /BUDA LIME/	WILSON	6-15-62	5090	36.0			33,646
1	RAINBOW BEND	LA SALLE	1947	5253	45.0			4,904
1	RAINBOW BEND, SW. /CARRIZO/	LA SALLE	4-07-68	3245	25.0	12	10,005	25,780
1	REASON /COOKSEY SAND/	BEXAR	M 12-14-56	1816	42.0	119	2,335	118,475
1	REDING /POTH "B"/	WILSON	12-01-64	2372	26.0	24	3,567	40,989
1	REDING /POTH SAND/	WILSON	3-05-64	2462	26.0	10	508	8,885
1	REDROCK	BASTROP	1939	3390	37.0			453
1	REDROCK, W. /AUSTIN CHALK/	BASTROP	7-30-66	2426	42.0			1,406
1	RENSHAW /CARRIZO/	ATASCOSA	12-13-59	3213	22.0	354	10,638	251,793
1	RIDDLE	BASTROP	6-12-38	1770	39.0	9	1,060	202,907

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971		
						Casinghead Gas (MCF)	Crude Oil (Bbls.)			
1	RINEHART /AUSTIN CHALK/	BEXAR	1-24-56	1163	20.0		132	5,825	595,783	
1	ROCKY CREEK	DIMMIT	8-21-50	2114	29.0				10,174	
1	ROCKY CREEK, EAST /2-B SAND/	DIMMIT	3-27-57	2170	25.0				14,256	
1	ROCKY CREEK, EAST /3-B SAND/	DIMMIT	2-28-58	2201	28.0		12	2,227	11,912	
1	ROCKY CREEK, EAST /4-B SAND/	DIMMIT	10-04-56	2393	39.0		6	313	48,144	
1	ROCKY CREEK, EAST /4-C SAND/	DIMMIT	11-16-56	2426	37.0				6,158	
1	ROCKY CREEK /OLMOS 3-D/	DIMMIT	8-14-56	2224	39.0				95,391	
1	ROCKY CREEK /OLMOS 3-E/	DIMMIT	8-04-56	2212	39.0		932	1,203	22,260	
1	ROCKY CREEK, W. /2250 OLMOS/	DIMMIT	6-20-55	2260	34.0				6,591	
1	RODRIGUEZ /SMALLON/	LA SALLE	4-11-54	412	26.0		5,936	75,303	1,623,822	
1	RONNIE /QUEEN CITY SAND/	FRIO	9-10-51	890	16.0		11	881	24,601	
1	RONNIE, SW. /AUSTIN CHALK/	LA SALLE	11-19-67	8230	29.9				676	
1	SPL /OLMOS 4-B SAND/	HAVERICK	8-14-56	1288	38.0				6,987	
1	SACATOSA /EAGLE FORD/	HAVERICK	4-22-55	3127	29.0				23,687	
1	SACATOSA /NAVARRO/	HAVERICK	7-28-59	251	29.0				1,412	
1	SACATOSA /SAN MIGUEL #1 SAND/ JACKPOT /SAN MIGUEL/ TRANS. INTO THIS FLD., EFF. 5-1-60.	HAVERICK	12-08-56	1248	40.0		994,121	858,374	10,096,718	
1	SACATOSA /SAN MIGUEL #5 SD./	HAVERICK	11-15-59	1890	37.0				8,335	
1	SACATOSA /1880 LINE/	HAVERICK	8-31-59	1880	26.0		2,151	3,432	68,854	
1	SACATOSA /2780 AUSTIN/	HAVERICK	3-18-65	2880	31.0				4,873	
1	SALT FLAT	CALDWELL	M 5-28-28	2400	39.0		45,120	954,350	65,828,801	
1	SALT FLAT, NORTH	CALDWELL	1939	2150	21.0				31,186	
1	SALT FLAT, WEST /EAGLE FORD/	CALDWELL	3-04-56	2080	36.0				7,925	
1	SAN JOSE	MCMULLEN	1-10-47	1179	21.0				33,894	
1	SAN MIGUEL CREEK	MCMULLEN	11-06-48	5406	35.0		2,092	9,040	193,756	
1	SAN MIGUEL CREEK /C-5/	MCMULLEN	12-10-54	5629	24.0		9	2,957	79,640	
1	SAN MIGUEL CREEK /C-25 SAND/	MCMULLEN	9-05-59	6132	38.0				40,297	
1	SAN MIGUEL CREEK NE., /MILCOX/	MCMULLEN	12-12-67	6274	41.0				2,794	
1	SAN MIGUEL CREEK, SEG. -A/ /W-5/	MCMULLEN	9-07-62	5954	43.0		2,957	3,348	56,766	
1	SAN MIGUEL CREEK, SEG. -C/ /W-4/	MCMULLEN	8-29-60	5680	35.0				14,502	
1	SAN MIGUEL CREEK, SEG. -D/ /C-13/	MCMULLEN	10-16-60	5561	33.0		1	43	275,471	
1	SAN MIGUEL CREEK, SEG. -D/ /C-25/	MCMULLEN	7-19-60	6040	39.0		24	3,352	176,650	
	DIV. FROM SAN MIGUEL CREEK /C-25 SAND/ 10-1-60.									
1	SAN MIGUEL CREEK, SEG. -D/ /W-2/	MCMULLEN	11-21-60	5134	33.0		16,383	11,391	165,620	
1	SAN MIGUEL CREEK, SEG. -D/ /W-2-A/	MCMULLEN	10-10-60	5108	35.0				51,237	
1	SAN MIGUEL CREEK, SEG. -D/ /W-2-B/	MCMULLEN	10-10-60	5145	35.0				49,406	
1	SAN MIGUEL CREEK, SEG. -D/ /W-5/	MCMULLEN	10-31-60	5725	37.0				35,568	
1	SAN MIGUEL CREEK, SEG. -E/ /W-3B/	MCMULLEN	10-30-61	5464	29.0		1	148	34,660	
1	SAN MIGUEL CREEK /SEG. E, W-4/	MCMULLEN	9-11-64	5655	33.0				147,983	
1	SAN MIGUEL CREEK, SEG. -E/ /W-5/	MCMULLEN	10-09-61	5917	39.0		1,576	3,246	51,413	

1	SAN MIGUEL CREEK, SEG. F. /C-5/	MCMULLEN	1-08-63	5415	33.0				35,724
1	SAN MIGUEL CREEK, SEG. J /M-2/	MCMULLEN	5-19-67	5134	35.2	12	4,637		21,591
1	SAN MIGUEL CREEK, SEG. K /M-2/	MCMULLEN	7-25-64	5117	33.0	4	244		49,021
1	SAN MIGUEL CREEK /WILCOX C-15/	MCMULLEN	7-28-54	5742	29.0	4,667	11,172		368,276
1	SAN MIGUEL CREEK /MILCOX SO. #5/	MCMULLEN	8-01-56	5784	36.0				18,623
1	SAND HOLLOW /3700 SD./	FRID	3-13-53	3726	42.0				2,381
1	SAND-DAK /POTH B/	WILSON	8-16-65	2164	20.0				2,314
1	SANDIES CREEK /POTH A/	GONZALES	1-20-69	2519	23.0	3	269		1,694
1	SANER RANCH /SAN MIGUEL/	HAVERICK	11-03-65	1460	10.0				30,325
1	SASPAMCO	WILSON	M 10-13-49	2846	24.0				1,209,683
1	SAYERSVILLE /BUDA/	BASTROP	1-23-52	3038	17.0				4,068
1	SCHUBERT /AUSTIN CHALK/	MAYS	3-23-55	743	25.0				0
1	SCOTTY /BARTOSH SAND/	WILSON	5-27-54	1610	27.0	96	26,805		960,213
1	SEGUIN	GUADALUPE	1948	1192	12.0				1,156
1	SHAW	ATASCOSA	M 1-15-54	1504	35.0	414	12,697		201,857
1	SLEEPY CREEK /NAVARRO/ TRANS. INTO BEAR CREEK, 1-1-63	FRID	10-05-54	2403	42.0				54,888
1	SOLDIERS LAKE /6-A OLMOS/	DINMIT	10-19-59	3540	36.0				9,626
1	SOMERSET	BEXAR	M 1911	1001	32.0	1,411	121,822		14,086,455
1	SOMERSET /ANACACHO/	BEXAR	M 3-06-58	1378	26.0	8	457		18,395
1	SOUTHTON	BEXAR	5-11-22	900	34.0	94	26,824		1,436,937
1	SPEARS /REKLAH/	WILSON	10-01-56	585	17.0				5,937
1	SPILLER OLEARY /AUSTIN CHALK/ & WOLF CREEK FLOS, COMBINED WITH SPILLER FLD., 3-1-56,	CALDWELL	M 1938	2290	38.0	50,175	430,770		4,251,054
1	STACY /OLMOS -A-/	FRID	3-17-55	4280	36.0	607	27,688		659,591
1	STAPLES	GUADALUPE	M 11-10-53	750	39.0				28,587
1	STOCKDALE /AUSTIN CHALK/	WILSON	3-01-58	4883	31.0				285,985
1	STOCKDALE, EAST /BUDA/	WILSON	7-31-62	5098	31.0				28,380
1	STOCKDALE, EAST /CHALK, LOWER/	WILSON	2-20-62	5013	34.0				200,913
1	STOCKDALE, EAST /CHALK, UPPER/	WILSON	12-10-62	4770	34.0				93,399
1	STOCKDALE, EAST /GEORGETOWN/	WILSON	7-13-62	5169	32.0				1,674
1	STOCKDALE, N. /CHALK, UPPER/	WILSON	5-22-63	4856	36.0				43,300
1	STOCKDALE, N. /CHALK, UPPER/	WILSON	5-11-67	4771	34.0	10	3,820		27,872
1	STOREY /WASHBURN, LOWER/	LA SALLE	10-03-70	5400	45.0	1,800	1,092		1,092
1	STOREY /WASHBURN, UPPER/	LA SALLE	9-02-69	4953	38.5	8,935	9,504		13,164
1	STOREY /4400/	LA SALLE	9-01-69	4405	36.0	31,858	2,763		3,953
1	STOREY /5150/	LA SALLE	5-05-70	5180	41.4	16,933	10,212		10,212
1	STRAUS /3320 MIDDLE OLMOS/	DINMIT	1-07-60	3320	40.0				162
1	STULTING	GONZALES	10-22-51	2036	22.0	36	7,793		501,160
1	SUTTON /NAVARRO SAND/	ATASCOSA	10-23-58	3687	48.0				1,514
1	T-BO /REKLAH/	WILSON	6-20-58	619	24.0				350
1	T-E-A /MIRANDD, UPPER/	MCMULLEN	6-11-55	2006	23.0	1,844	2,454		134,367
1	TAYLOR INA	MEDINA	2-02-36	350	16.0	1,593	85,311		2,049,475
1	TENNEY CREEK	CALDWELL	8-09-40	2330	36.0	117	47,923		1,363,477
1	THIRTEEN /AUSTIN/	DINMIT	6-11-59	5804	37.0	1,340	7,832		69,725
1	THIRTEEN, EAST /3470 OLMOS/	DINMIT	10-27-59	3476	48.0	334,438	185,822		1,021,394
1	THIRTEEN, E. /3500/	DINMIT	7-28-64	3517	35.0	497	1,318		8,354
1	THIRTEEN, E. /3600 OLMOS/	DINMIT	6-09-63	3972	38.0				3,159

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
1	THIRTEEN, E. /3650 OLMOS/	DIMMIT	5-27-60	3650	38.0			6,212
1	THIRTEEN, W. /3450 OLMOS/	DIMMIT	9-20-65	3458	41.0	36	430	12,857
1	THRALL	WILLIAMSON	2-22-15	1000	37.0	6,529	3,057	2,330,278
1	TILDEN, S. /5770 WILCOX SO./	MCMULLEN	11-10-59	5772	41.0			5,505
1	TILDEN, SOUTH /6500/	MCMULLEN	12-24-61	6450	43.0			3,457
1	TILDEN, SOUTHEAST /650/	MCMULLEN	9-12-54	651	21.0			564
1	TDALSON /OLMOS "A"/	FRIO	1-27-63	4222	26.0	11	2,565	95,842
1	TOM-RAV /OLMOS 1/	DIMMIT	3-06-69	3482	34.0	4,612	3,703	8,609
1	TORCH /ATLAS/	ZAVALA	5-18-58	3165	35.0			92,358
1	TORCH /KING/	ZAVALA	5-05-58	3006	34.0	61,327	95,525	605,905
1	TORCH, SEG. "B" /KING/	ZAVALA	10-01-58	3035	35.0			124,578
1	TORCH, SEG. "C" /ATLAS/	ZAVALA	12-23-61	3217	32.0			137,055
1	TORCH, SEG. "C" /KING/	ZAVALA	5-01-60	3027	35.0			499,771
1	TORTUGAS /OLMOS 3960/	ZAVALA	2-25-62	3966	29.0			11,692
1	TORTUGAS /OLMOS 4030/	ZAVALA	5-17-62	4032	29.0			4,233
1	TOUCHSTONE, EAST /OLMOS "A"/	FRIO	10-14-57	3643	37.0	12	1,849	135,861
1	TOUCHSTONE /OLMOS "A"/	FRIO	7-28-57	3600	37.0	12	5,244	211,870
1	TURNERY	EDWARDS	5-01-39	600	20.0	23	385	8,695
1	TWO FINGERS, S. /5550 WILCOX/	LA SALLE	7-15-60	5549	49.0	3,402	3,166	92,830
1	TWO FINGERS /WILCOX/	LA SALLE	3-28-56	5392	48.0	1,026	1,486	55,397
1	UNITED	GUADALUPE	1944	2808	39.0			17,364
1	VELMA /BUDA LIME/	ATASCOSA	9-16-55	7362	30.0			2,225
1	VELMA /ESCONDIDA/	ATASCOSA	6-21-55	4635	38.0	21,238	20,520	425,694
1	VERDI /5600/	ATASCOSA	12-09-53	5665	17.0	8	679	7,236
1	VERNA /ANACACHO/	ATASCOSA	9-20-61	2062	32.0	10	805	12,295
1	VESPER /OLMOS/	LA SALLE	5-05-56	5008	38.0			16,658
1	VESPER /OLMOS B/	LA SALLE	8-07-68	5054	42.0	821	8,943	21,949
1	VON ORMY	BEXAR	6-24-31	700	36.0	716	127,342	1,342,296
1	W. B. W. /POTH "A"/	WILSON	7-21-61	1315	18.0			308
1	W. P. HOLLOWAY /AUSTIN CHALK/	ATASCOSA	9-04-70	6130	60.0	4	3,068	3,068
1	W. P. HOLLOWAY /BUDA/	ATASCOSA	7-19-69	6486	30.0	21	130,018	173,807
1	WALNUT CREEK	CALDWELL	6-16-38	1335	37.0	5	103	26,484
1	WALNUT CREEK /DALE LIME/	CALDWELL	10-01-48	1120	37.0			3,845
1	WALT /PALUXY/	EDWARDS	M 6-22-61	284	17.0			25,222
1	WALTON /NAVARRO/	ATASCOSA	1955	4290	41.0			139,091
1	COMBINED WITH CROWN, EAST /NAVARRO/ FLD., EFF. JUNE 1, 1956.	EDWARDS	10-03-47	300	18.0	10	7,398	33,906
1	WARDLAW	LA SALLE	6-06-61	4862	40.0	376	1,324	127,749

1	WASHBURN EAST /5100/	LA SALLE	4-08-63	5171	47.0	2,571	8,932	132,395	
1	WASHBURN NORTH /WILCOX -M- SD./	LA SALLE	3-21-58	4718	47.0	3,835	9,346	740,682	
1	WASHBURN WEST /WILCOX LD./	LA SALLE	2-09-70	5382	37.0	21,882	30,349	30,349	
1	WASHBURN WEST /WILCOX -T- /	LA SALLE	5-11-58	5283	46.0			40,871	
1	WASHBURN WEST /WILCOX -Y- /	LA SALLE	11-23-59	5564	58.0			1,657	
1	WASHBURN RANCH	LA SALLE	8-22-40	5300	42.0			2,902,899	
	DIV. INTO VARIOUS SANDS, 6-1-60.								
1	WASHBURN RANCH WEST /4800/	LA SALLE	4-27-62	4831	44.0	950	697	17,188	
1	WASHBURN RANCH WEST /5100 SD./	LA SALLE	6-01-60	5100	42.0			4,568	
	DIV. FROM WASHBURN RANCH, 6-1-60.								
1	WASHBURN RANCH WEST /5100 S./	LA SALLE	11-05-69	5128	38.6	861	901	1,225	
1	WASHBURN RANCH W. /5100 WILCOX N.	LA SALLE	8-24-68	5084	41.0	11,301	35,203	91,495	
1	WASHBURN RANCH W. /5350 WILCOX N.	LA SALLE	2-23-69	5346	47.0	1,967	4,476	10,439	
1	WASHBURN RANCH /4800/	M	6-17-70	4807	38.0	6,938	12,508	12,508	
1	WASHBURN RANCH /5100 SD./	LA SALLE	6-01-60	5150	40.0	7,299	6,288	140,970	
	DIV. FROM WASHBURN RANCH, 6-1-60.								
1	WASHBURN RANCH /5400 SD. N./	LA SALLE	11-01-70	5418	41.2	1,650	6,879	6,879	
1	WASHBURN RANCH /5500 SD./	LA SALLE	6-01-60	5500	42.0	18,273	15,386	333,932	
	DIV. FROM WASHBURN RANCH, 6-1-60.								
1	WEAVER & OLSON /POTH/	WILSON	7-20-59	1460	28.0	24	47,759	423,586	
1	WEIGANG	ATASCOSA	7-04-46	3921	25.0	36,009	240,396	8,360,308	
1	WEIGANG /REKLAW/	ATASCOSA	9-16-67	3747	29.0	3,067	11,249	57,804	
1	WEIGANG /REKLAW, SEG. A/	ATASCOSA	9-17-67	3764	26.0	1,381	2,613	11,640	
1	WEIGANG WEST /CARRIZO/	ATASCOSA	9-12-52	3810	24.0			11,981	
1	WHEELER-MAG /1200/	MCMULLEN	11-06-65	1193	15.0	209	39,065	134,431	
1	WHERRY & GREEN /CARRIZO/	ATASCOSA	8-11-52	1690	19.0	88	7,748	209,321	
1	WHERRY & GREEN /REKLAW/	ATASCOSA	3-26-52	1710	20.0	31	7,793	349,315	
1	WHITE KITCHEN /CARRIZO/	LA SALLE	10-27-54	3305	38.0			13,642	
1	WHITSETT /5900 WILCOX/	ATASCOSA	9-28-57	5902	40.0			1,007	
1	WILLIAM HARRY /3RD COCKRILL SD./	GONZALES	12-14-54	2118	23.0			2,393	
1	WILLIAM NEWMAN /BARTOSH/	GONZALES	1-29-57	3169	21.0			1,331	
1	WINTER GARDEN	DIMMIT	6-01-49	2555	41.0			101,923	
	EFF. 10-1-55 WINTER GARDEN FLU. WAS DIVIDED INTO WINTER GARDEN /2-SD./ /3-A SD./ /								
	/4-B SD./ & /4-C SD./ FLODS.								
1	WINTER GARDEN E. /SAN MIGUEL/	DIMMIT	4-27-59	3156	41.0			4,765	
	TRANS. FROM WINTER GARDEN /4-C SAND/ EFF. 5-18-59, NOT A DISCOVERY.								
1	WINTER GARDEN E. /3-A SD., F.B.2/	DIMMIT	4-01-58	2686	38.0			3,919	
1	WINTER GARDEN E. /3-D SAND/	DIMMIT	7-20-57	2809	39.0	3	120	131,637	
1	WINTER GARDEN E. /4-ASD., F.B.2/	DIMMIT	9-19-57	2759	40.0			7,912	
1	WINTER GARDEN E. /4-F SD., F.B.2	DIMMIT	2-12-60	2901	39.0			35,468	
1	WINTER GARDEN E. /4-G SAND/	DIMMIT	5-17-59	2924	32.0			13,427	
1	WINTER GARDEN E. /2800/	DIMMIT	12-03-64	2806	32.0			2,422	
1	WINTER GARDEN /OLMOS 3-SD./	DIMMIT	12-10-54	2536	44.0			56,395	
	DIVIDED INTO 3-A & 3-D SANDS.								
1	WINTER GARDEN /OLMOS 4-SD./	DIMMIT	6-05-55	1955	40.0			0	
	EFF. 10-1-55, DIVIDED INTO WINTER GARDEN /4-B SAND/ & /4-C SAND/ FIELDS.								
1	WINTER GARDEN S. /6-C SD., F.B.1/	DIMMIT	5-19-58	2006	39.0			869	
1	WINTER GARDEN S. /6-C SD., F.B.2/	DIMMIT	5-19-58	3060	39.0			300	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
1	WINTER GARDEN /2=SAND/ TRANSFERRED FROM WINTER GARDEN	DIMIT	10-01-55	2561	41.0	35	2,003	272,267
1	WINTER GARDEN /3=A SAND/ TRANSFERRED FROM WINTER GARDEN & WINTER GARDEN	DIMIT	10-01-55	2566	41.0	20	1,118	316,452
1	WINTER GARDEN /3=D SAND/ TRANS. FROM WINTER GARDEN /OLMOS 3=SD./	DIMIT	10-01-57	2626	44.0			36,059
1	WINTER GARDEN /3=D SAND, SOUTH/ WINTER GARDEN /4=A SAND/ WINTER GARDEN /4=B SAND/ TRANS. FROM WINTER GARDEN & WINTER GARDEN	DIMIT	5-04-56	2670	40.0			30,420
1	WINTER GARDEN /4=A SAND/ WINTER GARDEN /4=B SAND/ TRANS. FROM WINTER GARDEN & WINTER GARDEN	DIMIT	5-06-56	2689	43.0			5,620
1	WINTER GARDEN /4=B SAND/ TRANS. FROM WINTER GARDEN & WINTER GARDEN	DIMIT	10-01-55	2636	44.0	12	1,275	146,358
1	WINTER GARDEN /4=B SAND, SOUTH/ WINTER GARDEN /4=C SAND/ TRANS. FROM WINTER GARDEN & WINTER GARDEN	DIMIT	6-19-56	2719	43.0	184	1,823	85,534
1	WINTER GARDEN /4=C SAND/ TRANS. FROM WINTER GARDEN & WINTER GARDEN	DIMIT	10-01-55	2739	44.0	9	211	124,400
1	WINTER GARDEN /4=C SAND, SOUTH/ WINTER GARDEN /4=D-1, SOUTH/ WINTER GARDEN /6 SAND/ WIPFF /GEORGETOWN/ WIPFF /GEORGETOWN 2090/ WIPFF /2100 GEORGETOWN/ WIPFF /2150 GEORGETOWN/ WIPFF /GEORGETOWN 2000/ WIPFF /GEORGETOWN 2190/ WIPFF /2200 GEORGETOWN/ WIPFF /2300 FT GEORGETOWN/ WOLF CREEK	DIMIT	6-28-56	2736	43.0			10,631
1	WINTER GARDEN /4=D-1, SOUTH/ WINTER GARDEN /6 SAND/ WIPFF /GEORGETOWN/ WIPFF /GEORGETOWN 2090/ WIPFF /2100 GEORGETOWN/ WIPFF /2150 GEORGETOWN/ WIPFF /GEORGETOWN 2000/ WIPFF /GEORGETOWN 2190/ WIPFF /2200 GEORGETOWN/ WIPFF /2300 FT GEORGETOWN/ WOLF CREEK	DIMIT	8-24-56	2799	40.0	20	890	57,207
1	WINTER GARDEN /4=D-1, SOUTH/ WINTER GARDEN /6 SAND/ WIPFF /GEORGETOWN/ WIPFF /GEORGETOWN 2090/ WIPFF /2100 GEORGETOWN/ WIPFF /2150 GEORGETOWN/ WIPFF /GEORGETOWN 2000/ WIPFF /GEORGETOWN 2190/ WIPFF /2200 GEORGETOWN/ WIPFF /2300 FT GEORGETOWN/ WOLF CREEK	DIMIT	10-14-57	2821	34.0			9,275
1	WIPFF /GEORGETOWN/ WIPFF /GEORGETOWN 2090/ WIPFF /2100 GEORGETOWN/ WIPFF /2150 GEORGETOWN/ WIPFF /GEORGETOWN 2000/ WIPFF /GEORGETOWN 2190/ WIPFF /2200 GEORGETOWN/ WIPFF /2300 FT GEORGETOWN/ WOLF CREEK	HAVERICK	10-14-65	5565	37.0			3,271
1	WIPFF /GEORGETOWN 2090/ WIPFF /2100 GEORGETOWN/ WIPFF /2150 GEORGETOWN/ WIPFF /GEORGETOWN 2000/ WIPFF /GEORGETOWN 2190/ WIPFF /2200 GEORGETOWN/ WIPFF /2300 FT GEORGETOWN/ WOLF CREEK	HAVERICK	2-03-70	2097	36.8	11	9,533	9,533
1	WIPFF /2100 GEORGETOWN/ WIPFF /2150 GEORGETOWN/ WIPFF /GEORGETOWN 2000/ WIPFF /GEORGETOWN 2190/ WIPFF /2200 GEORGETOWN/ WIPFF /2300 FT GEORGETOWN/ WOLF CREEK	HAVERICK	4-11-66	2115	37.0	12	25,376	124,106
1	WIPFF /2150 GEORGETOWN/ WIPFF /GEORGETOWN 2000/ WIPFF /GEORGETOWN 2190/ WIPFF /2200 GEORGETOWN/ WIPFF /2300 FT GEORGETOWN/ WOLF CREEK	HAVERICK	12-09-67	2048	35.0	12	46,895	118,513
1	WIPFF /GEORGETOWN 2000/ WIPFF /GEORGETOWN 2190/ WIPFF /2200 GEORGETOWN/ WIPFF /2300 FT GEORGETOWN/ WOLF CREEK	HAVERICK	11-08-69	2005	36.8	12	47,070	50,056
1	WIPFF /GEORGETOWN 2190/ WIPFF /2200 GEORGETOWN/ WIPFF /2300 FT GEORGETOWN/ WOLF CREEK	HAVERICK	10-26-70	2200	35.8	3	5,422	5,422
1	WIPFF /2200 GEORGETOWN/ WIPFF /2300 FT GEORGETOWN/ WOLF CREEK	HAVERICK	1-19-69	2214	41.0			4,582
1	WIPFF /2300 FT GEORGETOWN/ WOLF CREEK	HAVERICK	7-07-69	2263	35.6	16	56,192	76,258
1	WOLF CREEK WOLF CREEK AND OLEARY /AUSTIN CHALK/ FLOS., COMBINED WITH SPILLER FLOS., EFF. 3-1-56, HEARING 2-16-56, WOODFORD /BUDA LIME/ YANCY YDAST ZOBOROSKI	QUADALUPE	4-17-49	2766	36.0			35,497
1	WOLF CREEK AND OLEARY /AUSTIN CHALK/ FLOS., COMBINED WITH SPILLER FLOS., EFF. 3-1-56, HEARING 2-16-56, WOODFORD /BUDA LIME/ YANCY YDAST ZOBOROSKI	BELL	1952	1087	23.0			160
1	WOLF CREEK AND OLEARY /AUSTIN CHALK/ FLOS., COMBINED WITH SPILLER FLOS., EFF. 3-1-56, HEARING 2-16-56, WOODFORD /BUDA LIME/ YANCY YDAST ZOBOROSKI	MEDINA	1938	818	18.0			510
1	WOLF CREEK AND OLEARY /AUSTIN CHALK/ FLOS., COMBINED WITH SPILLER FLOS., EFF. 3-1-56, HEARING 2-16-56, WOODFORD /BUDA LIME/ YANCY YDAST ZOBOROSKI	BASTROP	11-04-28	1500	27.0			1,113,052
1	WOLF CREEK AND OLEARY /AUSTIN CHALK/ FLOS., COMBINED WITH SPILLER FLOS., EFF. 3-1-56, HEARING 2-16-56, WOODFORD /BUDA LIME/ YANCY YDAST ZOBOROSKI	QUADALUPE	7-19-31	2200	35.0			387,460
1	WOLF CREEK AND OLEARY /AUSTIN CHALK/ FLOS., COMBINED WITH SPILLER FLOS., EFF. 3-1-56, HEARING 2-16-56, WOODFORD /BUDA LIME/ YANCY YDAST ZOBOROSKI	GONZALES	3-01-53	2060	22.0	31	2,916	29,927
2	ZUMWALT /ARNIM SAND/ A-B=R /COOK MOUNTAIN/ A-B=R /2ND WILCOX, MASSIVE/ A-B=R /3RD, WILCOX, MASSIVE/ A-B=R, EAST /2ND REKLAH/ AGNES BARBER /FRIO 5500/ ALBRECHT, WEST ALBRECHT /YEGUA/	GOLIAD	3-07-68	5267	45.0			464
2	ZUMWALT /ARNIM SAND/ A-B=R /COOK MOUNTAIN/ A-B=R /2ND WILCOX, MASSIVE/ A-B=R /3RD, WILCOX, MASSIVE/ A-B=R, EAST /2ND REKLAH/ AGNES BARBER /FRIO 5500/ ALBRECHT, WEST ALBRECHT /YEGUA/	GOLIAD	10-29-67	8810	31.5	186,532	5,225	54,772
2	ZUMWALT /ARNIM SAND/ A-B=R /COOK MOUNTAIN/ A-B=R /2ND WILCOX, MASSIVE/ A-B=R /3RD, WILCOX, MASSIVE/ A-B=R, EAST /2ND REKLAH/ AGNES BARBER /FRIO 5500/ ALBRECHT, WEST ALBRECHT /YEGUA/	GOLIAD	2-20-68	9103	31.0			4,377
2	ZUMWALT /ARNIM SAND/ A-B=R /COOK MOUNTAIN/ A-B=R /2ND WILCOX, MASSIVE/ A-B=R /3RD, WILCOX, MASSIVE/ A-B=R, EAST /2ND REKLAH/ AGNES BARBER /FRIO 5500/ ALBRECHT, WEST ALBRECHT /YEGUA/	GOLIAD	6-14-69	8527	44.5	1,184	405	3,054
2	ZUMWALT /ARNIM SAND/ A-B=R /COOK MOUNTAIN/ A-B=R /2ND WILCOX, MASSIVE/ A-B=R /3RD, WILCOX, MASSIVE/ A-B=R, EAST /2ND REKLAH/ AGNES BARBER /FRIO 5500/ ALBRECHT, WEST ALBRECHT /YEGUA/	REFUGIO	6-23-70	5489	43.1	39,093	5,086	5,086
2	ZUMWALT /ARNIM SAND/ A-B=R /COOK MOUNTAIN/ A-B=R /2ND WILCOX, MASSIVE/ A-B=R /3RD, WILCOX, MASSIVE/ A-B=R, EAST /2ND REKLAH/ AGNES BARBER /FRIO 5500/ ALBRECHT, WEST ALBRECHT /YEGUA/	LIVE OAK	1945	7387	34.0			18,936
2	ZUMWALT /ARNIM SAND/ A-B=R /COOK MOUNTAIN/ A-B=R /2ND WILCOX, MASSIVE/ A-B=R /3RD, WILCOX, MASSIVE/ A-B=R, EAST /2ND REKLAH/ AGNES BARBER /FRIO 5500/ ALBRECHT, WEST ALBRECHT /YEGUA/	GOLIAD	6-09-52	4642	17.0	583	660	207,314

CARRIED IN 1952 AS ALBRECHT PETTUS FIELD.									
2	ALBRECHT /4500 PETTUS/	GOLIAD	12-20-58	4479	44.0				1,609
2	ALDRICH /BOLLING/	JACKSON	3-13-57	8632	56.0				1,588
2	ALKEK EAST /FRID/	GOLIAD	12-27-55	3657	27.0				20,111
2	ALKEK /FRID SD/	GOLIAD	4-28-54	3427	24.0				9,000
2	ALKEK NORTH /FRID/	GOLIAD	1-22-56	3350	25.0				207,381
2	ALKEK NORTH /3450 SAND/	GOLIAD	4-06-56	3450	23.0				10,211
2	ALMA BELL /4100/	LIVE OAK	3-14-60	4100	39.0				240
2	ALOE /CATAOULA/	VICTORIA	3-17-54	2645	23.0				2,250
2	ANADOR /WILCOX, A-1/	DEWITT	8-27-56	7990	42.0				50,137
2	ANAQUA	VICTORIA	7-16-48	5527	34.0		8	1,015	683,190
2	ANAQUA, NORTH /5600/	VICTORIA	7-25-68	5601	34.0	11,605		17,668	62,672
2	ANAQUA, NORTH /5800/	VICTORIA	10-01-68	5806	32.9				1,526
2	ANGEL CITY /PETTIT/	GOLIAD	7-24-53	4468	40.0				177
2	ANGELINA WOOD /3780/	BEE	2-12-60	3780	22.0				2,939
2	ANNA ROSE /PETTUS/	LIVE OAK	12-22-55	4852	41.0				876
2	APPLING /BROUGHTON -A=/	JACKSON	M 8-17-56	7809	37.0				67,709
2	APPLING /BROUGHTON -B=/	JACKSON	M 4-25-59	7681	40.0				44,648
2	APPLING /KOPNICKY -A-, UPPER/	JACKSON	M 3-26-56	8508	39.0				20,022
2	APPLING /KOPNICKY -D-/	JACKSON	M 12-05-56	8562	37.0				282,097
2	APPLING /MI. KOPNICKY, SEG. A/	JACKSON	M 11-07-60	8496	41.0				2,904
2	APPLING /MI. KOPNICKY, SEG. -B-/	JACKSON	M 4-27-55	8521	41.0				291,174
	FORMERLY CARRIED AS APPLING /KOPNICKY -B-/,								
2	APPLING/MIDDLE KOPNICKY SEG. -C-/	JACKSON	M 6-07-55	8506	37.0	1,779,488		104,506	2,114,745
	FORMERLY CARRIED AS APPLING /KOPNICKY -C-/,								
2	APPLING, NORTH /MELBOURNE/	JACKSON	M 5-28-58	8528	42.0				168,659
2	APPLING, NORTH /MELBOURNE, LOWER	JACKSON	M 8-22-59	8682	42.0				147,865
2	APPLING, N. SEG. -B- /MELBOURNE/	JACKSON	M 7-29-58	8550	50.0				65,884
2	APPLING /SEGMENT B-BROUGHTON/	JACKSON	M 9-11-66	7789	40.0	585		4,662	34,312
2	APPLING, NORTH /SELLS SAND/	CALHOUN	M 10-27-58	7680	43.0	833,826		17,969	382,925
2	APPLING /SEG. C, WHITE/	JACKSON	M 6-04-65	7778	37.0				8,874
2	APPLING /SEG. 2 WHITE/	JACKSON	M 12-14-64	7710	41.0	1,724		1,843	36,978
2	APPLING, SEG. 3 /FRANKSON/	JACKSON	M 6-09-64	8131	42.0	16,804		17,186	95,180
2	APPLING, SEG. 3 /WHITE SAND/	JACKSON	M 7-30-59	7686	40.0	39,949		20,015	411,218
2	APPLING /SEG. 4 FRANKSON/	JACKSON	M 12-27-68	8095	41.6	37,392		13,247	66,109
2	APPLING SEG. 5 /BROUGHTON SAND/	CALHOUN	12-21-57	7774	40.0				53,926
	COMBINED INTO APPLING /SEG. -A-, MIDDLE KOPNICKY/		9-1-65						
2	APPLING, SEG. 5 /NEED, UPPER/	CALHOUN	9-22-60	8160	41.0				2,065
	COMBINED INTO APPLING /SEG. -A-, MIDDLE KOPNICKY/		9-1-65						
2	APPLING, SEG. 5 /WHITE SAND/	CALHOUN	7-20-58	7663	41.0				93,469
2	APPLING /SEG 12, FRANKSON/	JACKSON	M 5-11-64	8145	42.0	16,826		4,251	97,201
2	APPLING /WHITE SAND/	JACKSON	M 4-10-58	7684	39.0				94,969
2	APPLING /7600 -B- SAND/	JACKSON	M 10-17-55	7848	40.0				197,154
2	APPLING /7600LO.SD., FAULTSEG.2/	JACKSON	M 5-04-60	7680	40.0				20,273
	DIV. FROM APPLING /7600 -B- SD./, 5-4-60.								
2	ARNECKEVILLE /WILCOX -B- SD./	DEWITT	3-22-51	7683	36.0				99,705
2	BABB /SAND NO. 5/	JACKSON	1-16-56	5681	42.0				6,876
2	BALFOUR /YEGUA 4800/	DEWITT	4-02-64	4807	46.0	31,754		2,424	21,347

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
2	BALFOUR /4800 COCKFIELD/	DEWITT	4-29-65	4828	46.0	2,111	179	16,454
2	BARRY /YEGUA -K-/	DEWITT	3-30-60	4984	46.0			49,506
2	BARVO E. /4250 PETTUS/	GOLIAD	8-14-66	4251	49.0			5,667
2	BARVO E. /4455 YEGUA/	GOLIAD	6-09-66	4461	48.0			813
2	BARVO /PETTUS SAND/	GOLIAD	M 6-01-53	4141	48.0	7	151	295,477
2	BARVO /PETTUS, SEGMENT B/	GOLIAD	M 3-05-55	4109	47.0	6,928	34,544	1,319,585
2	BARVO /YEGUA SAND/	GOLIAD	M 9-15-53	4323	47.0			104,387
2	BATTLE	VICTORIA	9-19-50	4756	28.0	2,528	6,805	195,207
2	BATTLE /FLT.BLK.#N.#GUTHAN SD./	VICTORIA	4-04-53	4847	27.0			94,551
2	BAUMAKER /FRID/	BEE	2-02-52	3920	23.0			191,882
2	BEE LINE /TYNAN SAND/	BEE	12-05-67	3672	34.5			3,239
2	BEEVILLE NORTH /HOCKLEY/	BEE	4-12-57	3760	40.0	220	918	37,083
2	BEEVILLE NORTH /WILCOX=LULING/	BEE	7-09-58	9221	46.0			101
2	BEN SHELTON	VICTORIA	12-14-49	7420	44.0	20,853	12,349	1,209,340
2	BEN SHELTON /5546 SAND/	VICTORIA	3-20-52	5546	32.0			82,252
2	BENNVIEW E. /6380/	JACKSON	2-13-69	6391	38.0			4,304
2	BENNVIEW E. /6400 FRID/	JACKSON	3-13-68	6404	38.0			5,258
2	BENNVIEW E. /6440 FRID/	JACKSON	1-06-68	6449	40.0	31,233	23,109	86,260
2	BENNVIEW E. /6440 N./	JACKSON	4-15-68	6458	37.0	6,520	169	21,372
2	BENNVIEW E. /6450 FRID/	JACKSON	11-17-67	6450	41.0	34,592	18,551	40,497
2	BENNVIEW E. /6480 N./	JACKSON	7-08-68	6489	38.0			723
2	BENNVIEW E. /6550 N./	JACKSON	4-05-68	6508	36.0			4,969
2	BENNVIEW E. /6550 FRID/	JACKSON	6-15-67	6564	41.0	35,555	25,511	126,194
2	BENNVIEW E. /6560/	JACKSON	2-13-69	6570	38.0			145
2	BENNVIEW E. /6660/	JACKSON	4-05-68	6664	35.0			2,779
2	BENNVIEW E. /6680/	JACKSON	3-26-68	6681	36.0	98,548	5,203	21,843
2	BENNVIEW E. /6950 FRID/	JACKSON	11-11-67	6951	42.0	35,104	18,965	64,235
2	BENNVIEW E. /7120/	JACKSON	1-18-69	7124	38.0			2,052
2	BERCLAIR /FRID 2200 SAND/	GOLIAD	M 4-14-51	2223	21.0	51,877	87,610	2,577,635
2	BERCLAIR /FRID 2700 SAND/	GOLIAD	5-29-54	2702	21.0	312	472	91,587
2	BERCLAIR /FRID 3000/	GOLIAD	M 8-16-65	3036	28.0	848	1,927	12,072
2	BERCLAIR N. /FRID 2080/	GOLIAD	10-18-69	2090	24.5	33,642	35,348	38,722
2	BERCLAIR /VICKSBURG/	GOLIAD	M 3-06-50	3184	27.0	187,751	290,973	6,444,053
2	BERGER /FRID. UP./	JACKSON	2-14-53	5635	28.0			11,907
2	BERKOM /KOHLER/	BEE	2-12-70	4920	24.9	67,453	193,863	193,863
2	BERKOM /KOHLER, 2ND/	BEE	3-30-70	4943	25.0	20,033	71,823	71,823
2	BIG BILL /AUSTIN CHALK/	KARNES	2-05-62	10600	41.0			1,045
2	BIG JOHN /EDWARDS/	KARNES	11-01-60	10930	38.0			192,770
	COMBINED WITH PANNA MARIA /EDWARDS/ FIELD, 3-1-63.							
2	BIG JOHN /EDWARDS, SEG. 1/	KARNES	4-26-61	10890	39.0			8,674

2	BLANCONIA	BEE	9-26-43	4959	25.0				
2	BLANCONIA /MIDDLE/	BEE	1-01-52	5000	29.0		24,871	32,337	1,113,138
2	BLANCONIA, SOUTH	BEE	5-22-48	5230	31.0				61,407
2	BLANCONIA, SOUTH /FRID/	BEE	8-04-55	4091	22.0		3,826	16,602	1,694,500
2	BLOOMINGTON, E. /5260/	VICTORIA	1-07-68	5270	25.7				4,063
2	BLOOMINGTON /MARGINULINA SD/	VICTORIA	12-08-53	4599	23.0			2	733
2	BLOOMINGTON /MARG. STRINGER/	VICTORIA	4-18-63	4665	24.0				8,636
2	BLOOMINGTON /4600/ FORMERLY CARRIED AS BLOOMINGTON FIELD.	VICTORIA	4-26-47	4600	23.0		468,337	727,131	18,258
2	BLOOMINGTON /4900 "A" SAND/ SEPARATED FROM BLOOMINGTON FIELD, 12-1-50.	VICTORIA	1900	4900	23.0				6,519
2	BLOOMINGTON /4900 "B" SD./ SEPARATED FROM BLOOMINGTON FIELD, 12-1-50.	VICTORIA	1900	4900	23.0				24,348,504
2	BLOOMINGTON /4900 "C" SD./ SEPARATED FROM BLOOMINGTON FIELD, 12-1-50.	VICTORIA	1900	4900	23.0				111,837
2	BLOOMINGTON /4900 ZONE/ EFF. 7-1-58 BLOOMINGTON /4900 "A" SD., "B" SD., & "C" SD./ COMB. TO FORM BLOOMINGTON /4900	VICTORIA	7-01-58	4900	23.0				72,383
2	BLOOMINGTON /6100 SAND/	VICTORIA	2-01-52	6076	40.0				247,531
2	BLOOMINGTON /6300/	VICTORIA	8-15-57	6298	43.0				155,453
2	BLOOMINGTON /6400 SAND/	VICTORIA	5-13-57	6387	42.0				273,347
2	BLOOMINGTON /6530/	VICTORIA	7-21-65	6586	46.0				281,508
2	BLOOMINGTON /6530 EAST/	VICTORIA	2-13-67	6551	47.7				3,831
2	BLUE BAYOU /5450 FRID/	VICTORIA	6-24-64	5446	87.0				121,305
2	BLUE BAYOU /5580 FRID/	VICTORIA	5-13-64	5603	35.0				7,370
2	BOEHR	REFUGIO	10-18-50	6360	43.0				1,857
2	BOEHR /ARNOLD SAND/	REFUGIO	3-23-51	5335	43.0				349
2	BOEHR /5300 SAND/	REFUGIO	12-17-50	5297	42.0		12	787	45,416
2	BOMBA /HAUSMAN/	GULIAD	12-28-65	8858	47.0				35,345
2	BOMBA /JACOBS SAND/	GULIAD	11-04-57	8385	57.0				41,141
2	BOMBA /2ND YEGUA/	GULIAD	5-12-62	4852	46.0				15,582
2	BOMBA /YEGUA/	GULIAD	1-15-62	4863	44.0				17,173
2	BOMBA /4840 YEGUA/	GULIAD	5-08-66	4848	47.0				30,049
2	BOWER /3200 SAND/	LIVE OAK	7-11-58	3190	25.0				2,945
2	BONNIE VIEW	REFUGIO	10-08-44	4575	24.0				6,722
2	BONNIE VIEW /FQ-9 SAND/	REFUGIO	1-09-54	6039	45.0				28,114
2	BONNIE VIEW /FQ-25 SAND/	REFUGIO	2-26-54	6108	24.0				15,670,441
2	BONNIE VIEW /FQ-31-N/	REFUGIO	9-02-66	6154	45.0				2,176
2	BONNIE VIEW /FQ-61 SAND/	REFUGIO	1-09-54	6345	37.0				11,648
2	BONNIE VIEW /FT-18 SAND/	REFUGIO	1-09-54	5835	32.0				27,792
2	BONNIE VIEW /4200 D-1/	REFUGIO	8-17-65	4220	24.0				1,200
2	BONNIE VIEW /4200 SD./	REFUGIO	1948	4200	22.0				101,539
2	BONNIEVIEW /5280/	REFUGIO	11-06-65	5289	40.0				33,662
2	BONNIE VIEW /5975 SAND/	REFUGIO	2-10-57	5974	38.0				6,291
2	BONNIE VIEW /6200 SAND/	REFUGIO	4-25-47	6420	41.0				8,393
2	BOYCE	GULIAD	5-24-45	7638	34.0				6,991
2	BOYCE, NORTH /YEGUA/	GULIAD	10-04-62	4405	47.0		15,185	13,681	65,883
2	BOYCE, NORTH /4200/	GULIAD	5-15-65	4227	42.0				2,089,807
2	BOYCE /PETTUS SAND/	GULIAD	3-14-48	4245	45.0				9,977
2							6,402	2,688	1,460
									110,670

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
2	BOYCE /SLICK/	GOLIAD	9-04-53	7557	33.0	2,752	166	500,295
2	BOYCE /WILCOX, 2ND MASSIVE/	GOLIAD	5-11-69	7750	33.0	6,705	2,400	6,035
2	BOYCE, WEST	GOLIAD	1948	4208	47.0			2,871
2	BOYCE /4450 SAND/	GOLIAD	1955	4453	46.0			31,065
2	BRANDT	GOLIAD	8-26-47	7708	32.0	35,122	15,533	1,720,676
2	BRANDT, NORTH /LULING/	GOLIAD	8-22-62	7738	32.0	11,325	51,388	314,851
2	BUCKEYE KNOLL, E. /HOCKLEY/	LIVE OAK	8-07-64	4063	49.0			3,155
2	BUCKEYE KNOLL /HOCKLEY "C" SD./	LIVE OAK	9-01-59	4038	32.0			165,756
2	BUCKEYE KNOLL /HOCKLEY, LOWER/	LIVE OAK	1-31-58	3918	36.0	11,500	12,174	452,965
2	BUCKEYE KNOLL /HOCKLEY, UPPER/	LIVE OAK	1-19-58	3894	32.0	3,200	4,130	153,664
2	BUCKEYE KNOLL /2ND PETTUS/	LIVE OAK	5-20-58	4533	47.0			5,691
2	BULLHEAD CREEK /5200 VKSBO./	BEE	5-01-67	5212	40.0			1,227
2	BURNELL	KARNES	M 6-13-44	6778	36.0			6,686,704
2	FIELD SUBDIVIDED INTO BURNELL /LULING, HACKHANK, MASS, & SLICK/ FLDs., 7-1-58, SEPARATED FROM BURNELL FIELD 7-1-58.	KARNES	M 7-01-58	6778	36.0	653,368	358,345	4,788,093
2	BURNELL /HACKHANK/ SEPARATED FROM BURNELL FIELD 7-1-58.	KARNES	M 7-01-58	6778	36.0			12,536
2	BURNELL /MASSIVE/ SEPARATED FROM BURNELL FIELD 7-1-58.	KARNES	M 7-01-58	6778	36.0	70,010	35,304	463,009
2	BURNELL /REKLAW/	KARNES	M 6-10-56	6778	43.0	177,314	116,855	1,889,268
2	BURNELL /REKLAW, LOWER/	KARNES	M 6-02-57	6680	39.0	3,433	320	27,907
2	BURNELL /SLICK/ SEPARATED FROM BURNELL FIELD 7-1-58.	KARNES	M 7-01-58	6778	36.0	171,251	24,662	1,143,073
2	BURNELL, SOUTH	KARNES	M 7-25-37	3675	47.0	12	7,411	1,592,452
2	BURNELL /7850 WILCOX/	KARNES	M 6-12-60	7827	42.0			13,568
2	BURNETT /1ST HOCKLEY/	KARNES	M 2-14-56	4416	48.0			107,376
2	C. A. WINN, EAST /PETTUS, UP./	LIVE OAK	1-20-62	4960	45.0	1,390	1,345	75,122
2	C. A. WINN, EAST /4300/	LIVE OAK	8-15-60	4387	33.0	5,820	10,117	414,675
2	C. A. WINN /HOCKLEY 4300/	LIVE OAK	9-15-59	4271	40.0	991	4,415	79,138
2	C. A. WINN, NE. /4300 HOCKLEY/	LIVE OAK	12-24-62	4273	38.0	1,275	1,444	115,928
2	C. A. WINN /YEGUA 5320/	LIVE OAK	5-30-59	5318	46.0			31,215
2	C. A. WINN /YEGUA 5500/	LIVE OAK	8-06-59	5503	46.0			9,393
2	C. A. WINN /YEGUA 5800/	LIVE OAK	9-01-62	5796	44.0	145	98	15,218
2	CABEZA CREEK	GOLIAD	1944	7853	40.0			193,103
	LSES. IN THIS FLD. SPLIT FEB. 1947 & TRANS. TO CABEZA CREEK PETTUS -M- / & /SLICK/, WHICH WERE NEWLY NAMED FIELDS.							
2	CABEZA CREEK, EAST /PETTUS SAND/	GOLIAD	3-21-57	4373	49.0			2,783
2	CABEZA CREEK, E. /4600 YEGUA/	GOLIAD	7-05-55	4595	44.0			49,834
2	CABEZA CREEK /PETTUS/	GOLIAD	2-01-47	4502	49.0			430,166

	TRANS. FROM CABEZA CREEK FLD.,	FEB, 1947.						
2	CABEZA CREEK /SLICK/	GOLIAD	11-26-44	7571	40.0	718,033	217,936	6,671,882
	TRANS. FROM CABEZA CREEK FLD.,	FEB, 1947.						
2	CABEZA CREEK, SOUTH	GOLIAD	9-18-45	8286	28.0	15,727	5,172	846,409
2	CABEZA CREEK, S. /COOK MT. E./	GOLIAD	5-01-69	5323	50.0	61,768	7,829	14,259
2	CABEZA CREEK, SOUTH /4747 YEGUA/	GOLIAD	5-13-65	4751	42.0	18,070	5,064	44,807
2	CABEZA CREEK, S. /5300 COOK MT./	GOLIAD	4-12-68	5302	49.0	28,636	13,817	44,924
2	CABEZA CREEK /YEGUA/	GOLIAD	12-17-62	4663	47.0			14,197
2	CADIZ /3400/	LIVE OAK	M 6-25-53	3408	28.0			1,550
2	CADLISH /JACKSON/	BEE	1951	4460	51.0			9,600
2	CAESAR	BEE	1934	3079	25.0	2,540	11,157	1,232,777
2	CAESAR, SOUTH	BEE	2-01-42	5604	42.0			6,661,999
	FIELD SUBDIVIDED INTO CAESAR, S. /LULING/ & /SLICK/ FIELDS,	1-1-63.						
2	CAESAR, SOUTH /LULING/	BEE	11-01-63	5604	42.0	81,721	70,941	570,066
	SUBDIVIDED FROM CAESAR, SOUTH,	11-1-63.						
2	CAESAR, SOUTH /SLICK/	BEE	11-01-63	5604	42.0	24,243	9,872	82,252
	SUBDIVIDED FROM CAESAR, SOUTH,	11-1-63.						
2	CANNAN /8800/	BEE	1-25-52	6750	38.0	1,017	2,578	894,924
2	CARANCAHUA CREEK /T.M.=A, LO./	JACKSON	6-26-68	9597	49.0	229,772	139,331	652,088
2	CARANCAHUA CREEK /TM=A,LO, FB=A/	JACKSON	5-13-68	9626	54.0	23,331	32,946	105,493
2	CARANCAHUA CREEK /TM=A,LO,FB=B/	JACKSON	12-29-68	9664	49.2	66,856	38,500	153,373
2	CARANCAHUA CREEK /TM=A,LO,FB=C/	JACKSON	8-01-68	9637	44.8	2,600	3,326	21,099
2	CARANCAHUA CREEK /TM=A,LO,FB=D/	JACKSON	2-07-69	9677	52.0	309,153	186,894	363,113
2	CARANCAHUA CREEK /TM=B, LO./	JACKSON	3-01-68	9657	53.0	230,221	152,857	807,562
2	CARANCAHUA CREEK /TM=B,LO, FB=A/	JACKSON	5-21-68	9636	54.0	3,529	2,592	66,137
2	CARANCAHUA CREEK /TM=B,LO, FB=B/	JACKSON	12-20-68	9686	53.5	106,169	70,783	186,956
2	CARANCAHUA CREEK /TM=B,LO FB=C/	JACKSON	7-21-68	9637	49.0	52,498	45,414	114,666
2	CARANCAHUA CREEK /TM=C, LO./	JACKSON	4-29-68	9699	49.0	8,063	6,140	98,543
2	CARANCAHUA CREEK /TM=C,LOFB=D/	JACKSON	5-01-69	9690	49.0	77,565	50,900	139,151
2	CARANCAHUA CREEK /T.M. 9300/	JACKSON	6-26-68	9306	49.0			20,694
2	CHARCO	GOLIAD	1948	4590	49.0			9,154
2	CHARCO, NORTH /WILCOX/	GOLIAD	12-12-53	7815	43.0			6,752
2	CHARCO, SE. /MACHANK/	GOLIAD	6-17-55	7688	37.0			13,370
2	CHARCO, SE. /PETTUS/	GOLIAD	8-01-57	4077	47.0			3,070
2	CHARCO, SE. /4650/	GOLIAD	12-01-64	4650	41.0			1,001
2	CHARCO, SE. /4700 YEGUA/	GOLIAD	10-06-59	4752	50.0			19,935
2	CHICOLETE CREEK, E. /8650/	LAVACA	7-16-59	8649	35.0			2,646
2	CHICOLETE CREEK, N. /5600 YEGUA/	LAVACA	8-08-55	5618	46.0			372
2	CHOATE /SLICK SAND/	KARNES	10-18-55	6864	35.0	12	1,897	84,249
2	CHOATE, S. E. /PETTUS/	KARNES	12-11-65	3786	49.0	1,745	3,369	26,307
2	CHRISTENSEN /PETTUS/	LIVE OAK	6-28-52	3700	35.0			327,513
2	CHRISTMAS /7300 SAND/	DEWITT	1-13-53	7332	37.0			100,069
2	CIRCLE "A" /FRIO 5350/	GOLIAD	2-01-63	5354	33.0	20,478	33,118	374,355
2	CLAIRE /1ST HOCKLEY/	LIVE OAK	7-23-56	4440	40.0	459	3,279	53,454
2	CLAREVILLE /4500 HOCKLEY/	BEE	4-25-58	4492	43.0			12,444
2	CLARKSON /FRIO 5175/	GOLIAD	1-24-64	5182	29.0			2,709
2	CLAYTON /MASSIVE/	LIVE OAK	M 5-19-64	6902	42.0			20,683
2	CLAYTON, NE. /QUEEN CITY "A"/	LIVE OAK	9-24-66	4995	36.0	144,648	19,198	217,710

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
2	CLAYTON, N. E. /QUEEN CITY -B- /	LIVE OAK	5-23-66	5102	40.0	227,712	95,813	527,422
2	CLAYTON, NE. /SLICK 6570/	LIVE OAK	12-05-66	6569	36.0	8,647	2,733	22,941
2	CLAYTON /QUEEN CITY/	LIVE OAK	M 1-09-54	5119	44.0	1,086	1,779	647,248
2	CLAYTON /QUEEN CITY -A- /	LIVE OAK	M 4-17-59	4947	39.0	624	1,444	42,984
	DIV. FROM CLAYTON /QUEEN CITY -D- / 5-1-59.							
2	CLAYTON /QUEEN CITY -B- /	LIVE OAK	M 5-07-57	5039	40.0	45,184	64,908	2,725,300
2	CLAYTON /QUEEN CITY -D- /	LIVE OAK	M 4-07-59	5122	40.0	2,906	6,564	111,885
2	CLAYTON /QUEEN CITY, UPPER/	LIVE OAK	M 8-20-55	5059	45.0			1,685
2	CLAYTON /SLICK 6500/	LIVE OAK	M 4-22-65	6531	36.0	547,831	80,214	717,287
2	COLETTO CREEK	VICTORIA	1933	2776	21.0			8,698,637
2	COLETTO CREEK, SOUTH	VICTORIA	11-21-47	4350	24.0	6,009	23,447	1,735,407
2	COLETTO CR., S. /HILLMEN, UP./	VICTORIA	1951	3654	25.0			1,157
2	COLETTO CREEK, S. /4500 FRID/	VICTORIA	5-08-64	4485	27.0			4,713
2	COLETTO CREEK, S. /4700/	VICTORIA	3-30-66	4710	22.0	6,376	1,172	36,506
2	COLETTO CREEK /2800/	VICTORIA	1933	2840	21.0	69,428	274,455	460,393
	TRANS. FROM COLETTO CREEK EFF. 11-1-68.							
2	COLETTO CREEK /4300 SAND/	VICTORIA	1-01-51	4300	24.0	12	1,826	353,295
	SEPARATED FROM COLETTO CR., 1-1-51.							
2	COLETTO CREEK /4700/	VICTORIA	1933	4700	21.0	6,725	37,654	65,983
2	COLLIER	JACKSON	11-15-42	2430	24.0	9,576	26,509	845,134
2	COLLIER, EAST /-B- SAND/	JACKSON	5-01-60	2459	22.0			7,670
2	COLOGNE	VICTORIA	10-31-39	4827	25.0			1,179,572
2	COLOGNE /4500/	VICTORIA	4-04-67	4529	22.6			764
2	COLOGNE /4600/	VICTORIA	1-08-67	4632	25.5	20,362	5,629	44,811
2	COLOMA CREEK	CALHOUN	5-18-51	5759	68.0			57,498
2	COLOMA CREEK, N. /7400 SAND/	CALHOUN	9-19-56	7443	44.0			11,593
2	COLOMA CREEK, NORTH /9100 SAND/	CALHOUN	7-06-59	9103	37.0			13,762
2	CORDELE	JACKSON	2-20-38	2755	21.0			7,259,424
2	CORDELE /M=1U/	JACKSON	12-01-66	2755	21.0			1,215
2	CORDELE /M=2/	JACKSON	12-01-66	2755	21.0	81,240	183,069	623,201
2	CORDELE /M=2U/	JACKSON	12-01-66	2755	21.0	2	1,935	3,659
2	CORDELE /M=3/	JACKSON	12-01-66	2755	21.0	24,909	100,539	400,083
2	CORDELE, NORTH /SBRUSCH SAND/	JACKSON	8-06-60	2916	45.0			9,117
2	CORDELE, SE. /-A- SAND/	JACKSON	7-12-59	2650	21.0	795	2,852	71,787
2	CORDELE, SE. /C=2 SAND/	JACKSON	4-10-59	2648	22.0	3,363	13,723	183,151
2	CORDELE, SE. /C=3 SD./	JACKSON	9-28-58	2680	22.0	4,551	39,748	536,391
2	CORDELE, SE. /2650/	JACKSON	10-26-58	2650	21.0			28,985
2	CORDELE, SE. /2700 SAND/	JACKSON	7-24-54	2740	21.0	9,308	39,314	355,957
2	CORDELE, SE. /3500 GRETA/	JACKSON	3-19-59	3500	23.0			31,954
2	CORDELE, WEST /OAKVILLE/	JACKSON	11-20-58	2748	22.0	2,488	6,913	156,560

2	CORDELE, W. /YAUSSI SD., SEG. F/	JACKSON	6-02-53	2730	21.0		421	2,754	99,518
2	CORDELE, W. /2800 SD., SEG. -A/	JACKSON	3-18-51	2800	21.0		10,726	24,053	473,251
	FORMERLY IN CORDELE /2800 SD/, FORMERLY NAMED CORDELE /2800 SD, SEG. -A-/, CHG. 7-23-53.								
2	CORDELE, W. /2800 SD., SEG. -B-/	JACKSON	11-17-50	2800	21.0				33,477
	FORMERLY IN CORDELE /2800 SD./, FORMERLY NAMED CORDELE /2800 SD, SEG. -B-/, CHG. 7-23-53.								
2	CORDELE, W. /3000 YAUSSI/	JACKSON	2-29-56	3000	22.0				9,907
2	CORDELE, W. /3140 SAND/	JACKSON	11-03-50	3140	21.0		8,839	6,762	221,314
	FORMERLY NAMED CORDELE /3140 SD./, CHG. 7-23-53.								
2	CORNELIA /VICKSBURG/	LIVE OAK	11-19-54	3387	26.0		12	548	13,187
2	COSDEN, WEST	BEE	12-22-42	7100	44.0		5,640	20,210	1,942,993
2	COSDEN, W. /HOCKLEY, LOWER/	BEE	5-29-55	3594	47.0		1,471	19,602	569,181
2	COSDEN, W. /HOCKLEY, LOWER -B-/	BEE	10-12-55	3618	44.0				41,032
2	COSDEN, W. /HOCKLEY, UPPER/	BEE	9-07-54	3398	35.0		83	1,120	246,282
2	COSDEN, WEST /LULING/	BEE	6-27-58	7204	43.0				5,408
2	COSDEN, W. /MACKHANK/	BEE	4-15-47	7358	35.0				854,801
2	COSDEN, W. /3050 SAND/	BEE	9-09-55	3054	35.0		58	216	51,850
2	COSDEN, W. /3550 HOCKLEY/	BEE	6-28-55	3550	39.0		289	3,761	272,521
2	COTTONWOOD CREEK	DEWITT	9-27-48	7647	37.0				155,681
	FLD. CONSOLIDATED INTO HOLLY, EAST /MASSIVE/ 9-7-66								
2	COTTONWOOD CREEK, SOUTH	DEWITT	11-17-50	7647	35.0	214,306		301,332	9,184,703
2	COTTONWOOD CREEK, S. /MACKHANK/	DEWITT	12-08-60	7507	39.0				5,854
2	COTTONWOOD CREEK, S. /8800 YEGUA/	DEWITT	7-30-56	4815	44.0				27,938
2	CROFT /MACKHANK/	BEE	10-01-60	7170	42.0				11,712
2	D. N. S. /LULING SAND/	DEWITT	11-29-59	7632	34.0				80,594
2	DAHL /SLICK SAND/	BEE	7-26-53	6675	40.0				104,735
2	DALLAS HUSKY, NE. /9000/	GOLIAD	9-11-62	8967	52.0				20,166
2	DALLAS HUSKY, NE. /9100/	GOLIAD	3-26-63	9135	54.0				1,090
2	DALLAS HUSKY /YEGUA/	GOLIAD	8-24-53	4733	46.0				11,319
2	DALLAS HUSKY /YEGUA -B-/	GOLIAD	12-03-55	4736	46.0				5,510
2	DAVY /EDWARDS/	KARNES	10-14-62	11001	38.0	103,702		11,098	659,470
2	DELIAD /4740 YEGUA -A-/	DEWITT	11-29-65	4748	47.0				8,934
2	DIAL, WEST SEG. /8500/	GOLIAD	1-03-63	8753	41.0				1,523
2	DIAMOND HALF	GOLIAD	1936	3905	39.0				784,891
	TRANS. TO PETTUS NEW FLD., EFF. 3-1-61.								
2	DINERO	LIVE OAK	4-10-60	5194	42.0				99,716
2	DINERO, W. /F.B.-C-4435 HOCKLEY/	LIVE OAK	8-23-66	4445	40.0				1,825
2	DINERO, WEST /HOCKLEY/	LIVE OAK	6-17-61	4377	49.0		78,914	16,126	361,498
2	DINERO, WEST /HOCKLEY, F. B. -B-/	LIVE OAK	5-11-65	4398	44.0		16,059	6,698	60,580
2	DINERO, WEST /PETTUS/	LIVE OAK	5-31-61	5124	48.0		28,753	3,369	114,363
2	DINERO /5350 SAND/	LIVE OAK	6-29-55	5351	53.0				1,276
2	DIRKS	BEE	1934	3925	45.0	3,060		17,092	8,483,446
2	DIRKS /HOCKLEY/	BEE	9-14-55	3430	39.0				413
2	DIRKS /HOCKLEY 2700/	BEE	1-01-62	2684	29.0	1,342		839	16,368
2	DOEHRMAN, N. /1ST MASSIVE/	DEWITT	12-04-62	8162	32.0	2,460		9,139	290,431
2	DUNN /LULING-WILCOX/	LIVE OAK	3-19-67	8387	25.6				17,605
2	DUNWALTERS /PETTUS SAND/	KARNES	12-11-55	3970	46.0		24	1,769	310,053
2	DUNWALTERS /PETTUS SD., SEG -C-/	KARNES	3-30-56	3956	48.0		40	1,763	211,617
2	DUNWALTERS /SEGMENT -D-/	KARNES	8-14-56	3876	47.0		256	7,299	330,243

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
2	EL TORO, SOUTH /5600/	JACKSON	2-08-60	5624	41.0	22,472	54,708	390,994
2	EL TORO, SOUTH /6600 SAND/	JACKSON	11-18-59	6591	41.0			16,533
2	ELTORO, SW. /6500/	JACKSON	12-18-70	6507	43.6	770	1,486	1,486
2	EL TORO, SW. /6600/	JACKSON	1-05-66	6661	52.0			513
2	EL TORO /5300/	JACKSON	4-28-64	5321	26.0	3,153	3,067	38,205
2	EL TORO /5960 FRIO/	JACKSON	7-10-63	5970	42.0			3,859
2	ELLA BORROUM /SLICK/	BEE	11-06-62	6642	43.0	15,411	31,219	174,725
2	ELMS /PETTIUS/	LIVE OAK	3-04-67	3111	26.4	4,928	3,391	16,403
2	ELOISE /ANDERSON/	VICTORIA	5-07-65	5856	43.1	15,941	3,774	33,855
2	ELOISE /FRIO-VKSBG./	VICTORIA	5-08-65	6661	43.9			126
2	ELOISE /KARABATSOS 5915, N./	VICTORIA	7-31-67	5854	42.0			1,634
2	ELOISE /KNOTT 5580/	VICTORIA	6-16-65	5619	39.0	2,864	284	62,921
2	ELOISE, N. /5300/	VICTORIA	7-20-67	5314	31.3			2,082
2	ELOISE, N. /5950/	VICTORIA	9-02-67	5960	37.7			1,048
2	ELOISE, SW. /6200/	VICTORIA	4-24-68	6221	46.0			9,626
2	ELOISE, SW. /6500/	VICTORIA	9-20-68	6517	44.0			1,907
2	ELOISE /RANDERSON 5800/	VICTORIA	9-03-64	5830	41.0			82,505
2	ELOISE /RICHARDSON/	VICTORIA	11-25-62	5927	45.0			621
2	ELOISE /MAR SD./	VICTORIA	6-28-64	5884	45.0			100,011
2	ELOISE, W. /6030 FERN/	VICTORIA	10-31-67	6037	31.2			21,977
2	ELOISE, W. /6200 REYES/	VICTORIA	11-23-67	6208	41.9	5,245	5,943	61,743
2	ELOISE /5820 GATTI/	VICTORIA	4-03-67	5828	45.0	74	54	26,491
2	ELOISE /6300 ANNIE/	VICTORIA	1-26-65	6300	41.0	23,750	16,013	85,244
2	ELOISE /6430 MEHLMANN/	VICTORIA	4-13-66	6436	44.0			2,454
2	ELOISE /6570 GUS/	VICTORIA	1-19-65	6574	44.0	23,616	10,330	150,320
2	ELOISE /6640 LALA/	VICTORIA	9-08-64	6647	45.0	2,637	5,821	77,992
2	ELOISE /6650/	VICTORIA	5-05-64	6665	42.0			4,155
2	ELOISE /6760/	VICTORIA	3-13-70	6764	40.5	421	859	859
2	ELOISE /6800/	VICTORIA	3-13-70	6819	43.0	17,387	15,134	15,134
2	ELOISE, W. /PETERSON/	VICTORIA	2-20-68	6184	43.0			2,617
2	EMMA HAYNES /LULING SAND/	GOLIAD	3-23-52	7650	33.0	147	733	416,479
2	EVANS	LAVACA	1952	7608	33.0			543
2	FAGAN	REFUGIO	1940	5895	29.0			266,007
2	FAGAN /GRETA SAND/	REFUGIO	6-18-51	4709	24.0	2,063	3,033	379,290
2	FALLS CITY	KARNES	12-19-44	6050	46.0	55,929	531,878	21,375,423
2	FALLS CITY /AUSTIN CHALK/	KARNES	11-18-61	10256	40.0	7	2,468	3,625
2	FALLS CITY, WEST	KARNES	1950	6257	37.0			14,684
2	FALLS CITY, W. /6255/	KARNES	11-09-67	6258	38.0	284	2,209	17,826
2	FALLS CITY /4200 SAND/	KARNES	1957	4184	33.0			11,284
2	FANNIN, EAST	GOLIAD	2-11-49	3573	25.0			41,579

2	FANNIN, NORTH	GOLIAD	1944	5920	40.0				4,317
2	FASHING, EAST /3950/	KARNES	1953	3939	31.0				362
2	FIVE OAKS /3150/	BEE	12-12-61	3132	39.0				2,681
2	FLYING M /5800/	VICTORIA	12-08-66	5806	42.8				16,365
2	FORDTRAN	DEWITT	1951	8127	34.0				15,553
	TRANS. TO HELEN GOELKE /MILCOX/ FLD., APRIL, 1951.								
2	FT. MERRILL	LIVE OAK	1-04-49	4542	47.0				193,836
2	FT. MERRILL, N. /PETTUS, UPPER/	LIVE OAK	2-03-59	4476	46.0				10,482
2	FORTITUDE /3500/	BEE	9-18-60	3492	37.0		12	1,901	25,028
2	FRANCITAS	JACKSON	10-30-38	7969	51.0		49,197	1,000	3,829,032
	BROUGHTON & MIDDLE KOPNICKY SANDS SEPARATED 8-1-66								
2	FRANCITAS /-A- SAND/	JACKSON	1-18-61	7087	42.6		462,714	69,621	654,749
2	FRANCITAS /-A- SAND, N. SEG./	JACKSON	1-01-61	7070	43.0		230,920	10,927	66,904
	SUBDIVIDED FROM FRANCITAS /-A- SAND/ EFF. 1-1-64.								
2	FRANCITAS /BROUGHTON/	JACKSON	10-03-38	7395	51.0		44,797	35,435	344,502
	SEPERATED FROM FRANCITAS FLD. 8-1-66								
2	FRANCITAS, EAST /N=6/	JACKSON	6-19-62	9000	40.0				49,988
2	FRANCITAS /F=5/	JACKSON	10-20-63	7174	45.0				2,260
	SUBDIVIDED INTO FRANCITAS /F=5/ N. SEG., EFF. 1-1-64.								
2	FRANCITAS /F=5, N. SEG./	JACKSON	1-01-64	7174	45.0		166,008	3,550	39,345
	SUBDIVIDED FROM FRANCITAS /F=5/ EFF. 1-1-64.								
2	FRANCITAS /F=11/	JACKSON	9-12-63	7865	42.0				4,181
	SUBDIVIDED INTO FRANCITAS /F=11, N. SEG., EFF. 1-1-64.								
2	FRANCITAS /F=11, N. SEG./	JACKSON	1-01-64	7865	42.0				13,947
	SUBDIVIDED FROM FRANCITAS /F=11/ EFF. 1-1-64.								
2	FRANCITAS /FRIO 7000/	JACKSON	9-11-63	7006	46.0		40,036	16,991	267,412
2	FRANCITAS /K/	JACKSON	6-02-66	7941	43.0		13,378	13,171	138,186
2	FRANCITAS /MARGINULINA, N./	JACKSON	4-16-68	6878	46.9		154,478	12,684	32,826
2	FRANCITAS /MIDDLE KOPNICKY/	JACKSON	10-30-38	7954	51.0		148,589	47,179	190,708
	SEPERATED FROM FRANCITAS FLD. 8-1-66								
2	FRANCITAS, NORTH	JACKSON	3-16-51	8550	48.0		942,027	331,291	12,445,874
2	FRANCITAS, NORTH /ARNOLD/	JACKSON	11-01-63	8536	48.0		51,223	717	119,968
	SUBDIVIDED FROM FRANCITAS, NORTH, 11-1-63.								
2	FRANCITAS, NORTH /C-1/	JACKSON	11-01-63	7770	48.0		48,534	24,843	380,648
	SUBDIVIDED FROM FRANCITAS, NORTH, 11-1-63.								
2	FRANCITAS, N. /S=1/	JACKSON	9-15-64	8414	59.0		43,609	13,237	162,276
2	FRANCITAS, NW. /FRIO=3/	JACKSON	1-31-63	7156	47.0		5	176	26,786
2	FRANCITAS, NW. /7000 SAND/	JACKSON	5-27-63	7000	43.0				3,569
2	FRANCITAS, SOUTH /F-18/	JACKSON	M 9-24-60	8717	37.0		1,377	713	50,535
2	FRANCITAS, SOUTH /F-29/	JACKSON	M 5-25-67	9689	51.0				681
2	FRANCITAS, SOUTH /TRULL SAND/	JACKSON	M 6-15-60	8959	43.0				7,494
2	FRANCITAS, SOUTH /9480/	JACKSON	M 6-15-67	9436	38.0		7,735	9,916	17,076
2	FRANCITAS, N. /7000/	JACKSON	5-28-65	7026	42.0				10,953
2	FRANCITAS /7030 FRIO/	JACKSON	2-13-66	7037	48.0		277,786	33,873	233,577
2	FRANCITAS /7160 FRIO/	JACKSON	2-12-66	7163	50.0		48,612	15,626	110,085
2	FRANCITAS /7200 FRIO/	JACKSON	10-27-66	7199	45.0				4,622
2	FRANCITAS /8060 FRIO/	JACKSON	2-26-65	8067	45.0		89,001	46,258	168,837
2	FRANCITAS /8250 FRIO/	JACKSON	4-22-63	8265	40.0		282,885	126,057	1,233,126

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
2	FRANKE /YEGUA, FIRST/	GOLIAD	7-30-55	4794	45.0			4,269
2	FREEMAN /MOCKLEY SAND/	LIVE OAK	1-21-57	4163	41.0			1,366
2	FREEMAN /PETTUS SAND/	LIVE OAK	9-18-56	4710	42.0			13,128
2	FRELS /YEGUA/	BEE	2-28-56	4832	50.0			2,851
2	GABRYSCH, E. /6650/	JACKSON	6-27-65	6649	40.0			28,373
2	GABRYSCH, E. /6750/	JACKSON	7-08-65	6739	38.0			792
2	GABRYSCH, SEG. "A" /6300/ SEPARATED FROM GABRYSCH /6300/ FIELD, 7-1-59,	JACKSON	11-26-58	6311	35.0	26,474	12,004	234,256
2	GABRYSCH, SEG. "A" /6400/ TRANS. FROM GABRYSCH /6400/, 7-1-60.	JACKSON	7-01-60	6420	36.0			35,045
2	GABRYSCH, SEG. "A" /6600/ TRANS. FROM GABRYSCH /6600/, 7-1-60.	JACKSON	7-01-60	6600	39.0			30,041
2	GABRYSCH, SEG. "B" /6370/	JACKSON	6-21-60	6369	40.0			113,400
2	GABRYSCH, SEG. B /6500/	JACKSON	5-15-64	6518	38.0			1,626
2	GABRYSCH, SOUTH /5300/	JACKSON	5-07-65	5316	32.0			6,599
2	GABRYSCH, SOUTH /5430/	JACKSON	1-12-61	5432	28.0			20,055
2	GABRYSCH, W. /5950/	JACKSON	1-12-65	5948	38.0			10,404
2	GABRYSCH /5650/	JACKSON	2-04-59	5656	28.0	17,316	13,736	216,826
2	GABRYSCH /5800/	JACKSON	5-26-62	5800	33.0			882
2	GABRYSCH /5910/	JACKSON	5-26-62	5911	35.0			2,516
2	GABRYSCH /6200/	JACKSON	5-10-62	6222	37.0	71,363	11,578	77,726
2	GABRYSCH /6280/	JACKSON	4-01-64	6285	41.0			6,456
2	GABRYSCH /6290/	JACKSON	12-25-59	6291	38.0			41,255
2	GABRYSCH /6300/	JACKSON	9-18-58	6315	35.0	87,679	74,223	893,144
2	GABRYSCH /6400/ PRODUCTION TRANS. TO GABRYSCH, SEG. "A" /6400/, EFF. 7-1-60,	JACKSON	5-27-59	6420	36.0			26,059
2	GABRYSCH /6600/ PRODUCTION TRANS. TO GABRYSCH, SEG. "A" /6600/, EFF. 7-1-60.	JACKSON	11-05-58	6600	39.0			43,823
2	GAFFNEY	VICTORIA	2-16-45	5009	28.0			92,559
2	GANADO	JACKSON	4-10-37	5808	27.0	79,980	83,872	2,395,136
2	GANADO /DEEP/	JACKSON	2-27-40	6483	35.0	390,973	30,299	8,962,452
2	GANADO /DEEP, HANNA ROSS/ DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63,	JACKSON	8-01-63	6483	35.0	172,583	48,641	466,200
2	GANADO /DEEP, MULTQUIST/ DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63,	JACKSON	8-01-63	6483	35.0	231,627	184,897	1,674,937
2	GANADO /DEEP, MULTQUIST NORTH/ DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63,	JACKSON	8-01-63	6483	35.0	10,012	20,903	123,380
2	GANADO /DEEP, LOWER 6650/ DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63,	JACKSON	8-01-63	6650	35.0	184,917	150,617	823,229
2	GANADO /DEEP, UPPER 6650/	JACKSON	8-01-63	6650	35.0	254,751	22,778	77,790

DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.									
2	GANADO, EAST /CIHAL SAND/ NO REPORTED PRODUCTION	JACKSON	5-08-55	6480	43.0				0
2	GANADO, E. /FRID, LO./	JACKSON	4-25-52	6467	44.0				158,292
2	GANADO, EAST /6300 FRID/	JACKSON	1-29-55	6312	42.0				26,885
2	GANADO, E. /6400 FRID, LOWER/	JACKSON	4-14-54	6415	46.0				41,804
2	GANADO /F=2/	JACKSON	12-27-69	5158	26.0	21,496	62,804		63,684
2	GANADO /F=2-C/	JACKSON	9-08-65	5350	30.0	16,767	2,369		32,276
2	GANADO /F=3/	JACKSON	12-01-62	5449	26.0	41,237	1,728		51,198
2	GANADO /F=3-A/	JACKSON	1-26-65	5381	29.0				18,365
2	GANADO /F=3A, LO./	JACKSON	11-18-66	5397	30.0				8,101
2	GANADO /F=3-B/	JACKSON	12-03-69	5408	25.4	6,028	1,263		1,429
2	GANADO /F=3-C/	JACKSON	1-02-66	5421	27.0	25,044	9,327		91,319
2	GANADO /F=3-D/	JACKSON	5-03-68	5449	26.0	7,392	3,453		10,791
2	GANADO /F=3-E/	JACKSON	6-14-68	5452	27.0	64,193	79,836		185,756
2	GANADO /F=3-F/	JACKSON	4-18-66	5467	26.0				13,426
2	GANADO /F=3-G/	JACKSON	4-07-66	5502	27.0				13,379
2	GANADO /F=3-H/	JACKSON	2-09-66	5606	28.0				4,617
2	GANADO /F=3-H, UPPER/	JACKSON	5-27-69	5570	31.0				656
2	GANADA /F=3 SEG. 2/	JACKSON	8-06-65	5408	28.0				15,819
2	GANADO /F=4-A/	JACKSON	12-29-64	5803	43.0				21,032
2	GANADO /F=4-C/	JACKSON	11-07-65	5966	33.0				1,186
2	GANADO /F=8-D/	JACKSON	5-17-66	6694	43.0	3,998	2,109		12,933
2	GANADO /F=8-D, SEG. 2/	JACKSON	2-02-66	6698	47.0				93
2	GANADO /F=8-E/	JACKSON	5-23-66	6736	47.0				2,995
2	GANADO /F=9-B/	JACKSON	4-23-70	6768	45.6	42,322	6,219		6,219
2	GANADO /F=9-C/	JACKSON	7-02-65	6764	45.0				6,691
2	GANADO /F=16-C/	JACKSON	12-11-64	7655	45.0				1,524
2	GANADO /F=16-E/	JACKSON	8-25-65	7242	45.0				2,524
2	GANADO /F=16-G/	JACKSON	6-13-65	7279	48.0				45,749
2	GANADO /F=17/	JACKSON	11-13-64	7273	44.0	1,082	33		283,895
2	GANADO /F=17-NW, SEG./	JACKSON	7-01-65	7274	45.0	29,242	33,179		283,895
2	GANADO /FRID 5-C=1/	JACKSON	3-09-64	6107	37.0	28,441	30,316		190,375
2	GANADO /FRID 5-C=2/	JACKSON	1-06-62	6148	37.0				1,971
2	GANADO /FRID 6-A/	JACKSON	4-07-60	6312	38.0				53,136
2	GANADO /FRID 7-A/	JACKSON	1-11-67	6514	32.4	343,912	27,226		247,785
2	GANADO /MARG. -B=/	JACKSON	4-15-62	5079	27.0	8,999	1,220		16,286
2	GANADO /MARG. 1/	JACKSON	9-05-62	5053	26.0	252,171	10,079		125,643
2	GANADO /MARG. 2/	JACKSON	12-30-61	5064	29.0	56,812	4,975		74,166
2	GANADO /MARG 2, SOUTH/	JACKSON	2-08-63	5073	27.0				88,571
2	GANADO /MARG. 3/	JACKSON	3-25-61	5067	28.0	17,858	20,246		3,584
FORMERLY CARRIED AS GANADO /MARG./ NAME CHG. EFF. 2-1-62,									
2	GANADO, NORTH	JACKSON	1948	4857	25.0				4,672
LEASES TRANS. TO SANDY CREEK APRIL 1, 1948.									
2	GANADO /SEG. 2, F=3-E/	JACKSON	4-06-70	5455	25.1	11,782	27,769		27,769
2	GANADO /SEG. 2, F=7-A/	JACKSON	5-26-70	6474	37.5	36,743	24,091		24,091
2	GANADO /SHALLOW SAND/	JACKSON	12-20-54	5065	25.0				25,607
2	GANADO, SH. /6400/	JACKSON	7-08-62	6419	35.0				9,605

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
2	GANADO, WEST SUBDIVIDED 11-1-63, GANADO, W.	JACKSON	12-23-40	4730	24.0	3,612	10,345	11,487,199
	/4700 ZONE/ & /5400 ZONE/. OTHER ZONES MULTI. RES. FIELD.							
2	GANADO, WEST /4700 ZONE/ SUBDIVIDED FROM GANADO, WEST, 11-1-63.	JACKSON	11-01-63	4730	24.0	218,105	915,357	4,332,177
2	GANADO, WEST /5300/	JACKSON	7-21-65	5307	23.6	8,441	10,616	91,365
2	GANADO, WEST /5400 "A" EAST/	JACKSON	6-21-63	5432	25.0			13,994
2	GANADO, WEST /5400 ZONE/ SUBDIVIDED FROM GANADO, WEST, 11-1-63.	JACKSON	11-01-63	5400	24.0	10,116	38,088	172,271
2	GANADO, W. /5500/	JACKSON	6-15-63	5578	26.0	15,316	16,382	159,285
2	GANADO, W. /5700/	JACKSON	9-27-63	6125	31.0			14,969
2	GANADO, WEST /5700, UP./	JACKSON	4-23-65	5706	32.0	5,849	6,409	110,867
2	GANADO, WEST /5710/	JACKSON	4-21-65	5716	21.0			6,416
2	GANADO, WEST /5740/	JACKSON	6-30-66	5742	30.0	204	204	8,953
2	GANADO, WEST /5900/	JACKSON	3-01-64	5901	30.0			25,021
2	GANADO, WEST /5990/	JACKSON	11-01-62	5995	32.0			116,693
2	GANADO, WEST /6000/	JACKSON	7-11-62	6004	31.0	13,124	42,020	494,552
2	GANADO, WEST /6000-B/	JACKSON	2-12-65	6004	32.0			75,812
2	GANADO, WEST /6000, LO./	JACKSON	4-06-65	5969	32.0	15,375	15,467	243,637
2	GANADO, WEST /6300-B/	JACKSON	2-08-62	6315	36.0			13,065
2	GANADO /5300/	JACKSON	5-01-62	5324	28.0			21,371
2	GANADO /5400/	JACKSON	8-05-60	5404	29.0	24,592	11,233	108,725
2	GANADO /6370/	JACKSON	10-06-67	6316	24.0			133
2	GEORGE WEST, E. /QUEEN CITY "B"/	LIVE OAK	12-24-63	6962	40.0	12	903	8,800
2	GEORGE WEST, EAST /8500 SLICK/	LIVE OAK	11-01-59	8523	33.0			5,320
2	GEORGE WEST, WEST /7400 SD./	LIVE OAK	2-20-61	7394	32.0			2,374
2	GILLETTE /HOCKLEY/	BEE	3-03-59	3716	34.0			49,604
2	GOEBEL	LIVE OAK	1943	7054	38.0			34,855
2	GOEBEL, NORTH	LIVE OAK	6-15-49	6576	43.0			25,637
2	GOEBEL, NORTH /MACKHANK/	LIVE OAK	10-29-51	7010	33.0			102,615
2	GOEBEL, NORTH /MASSIVE/	LIVE OAK	12-07-51	7135	36.0			43,215
2	GOEBEL, NORTH /SLICK, MIDDLE/	LIVE OAK	12-26-56	6694	46.0			2,282
2	GOLIAD, NW. /5100/	GOLIAD	7-08-66	5124	43.0			179
2	GOLIAD, WEST	GOLIAD	1945	11192	44.0			39,973
2	GOREE	BEE	9-08-49	7188	40.0	12,857	6,008	327,065
2	GOREE /VICKSBURG/	BEE	1952	2566	23.0			7,850
2	GOTTSCHALT	GOLIAD	5-17-48	7676	35.0	417	4,437	1,239,744
2	GOWITT /COOK MOUNTAIN/	GOLIAD	12-01-65	4976	50.0			35,243
2	GOWITT /4575 YEGUA/	GOLIAD	M 11-13-66	4586	45.0			0
2	GREEN	KARNES	5-19-44	6537	37.0	16,368	7,997	867,791
2	GREEN /LULING SD./	KARNES	11-01-63	6536	37.0			4,997

SUBDIVIDED FROM GREEN FIELD, 11-1-63.									
2	GREEN LAKE	CALHOUN	5-03-47	5980	36.0				111,980
2	GREEN LAKE /GRETA/	CALHOUN	3-10-55	6017	35.0				70,501
2	GREEN LAKE, SOUTH /8400/	CALHOUN	1-14-66	8408	46.0				5,947
2	GREEN LAKE, SOUTH /9500/	CALHOUN	1-07-67	9500	49.0				852
2	GREEN LAKE SW, /GRETA 6000/	CALHOUN	2-28-64	6003	37.0				68,826
2	GREEN LAKE, WEST /S-4/	CALHOUN	7-19-62	9364	38.0				6,231
2	GREEN LAKE, WEST /6970/	CALHOUN	7-02-62	6971	42.0	3,759	5,914		159,432
2	GREEN LAKE, N, /7590/	CALHOUN	9-07-69	7592	40.9	16,275	19,990		29,899
2	GREEN LAKE, N, /8560 SAND/	CALHOUN	4-21-63	8576	48.0				11,572
2	GRETA	REFUGIO	5-22-33	4400	24.0				81,230,398
CARRIED AS GRETA /4400/ EFF. 6-1-66.									
2	GRETA /DEEP/	REFUGIO	5-22-33	5700	39.0				5,807,720
SUBDIVIDED INTO GRETA DEEP 5360, 5400, 5600, 5620, 5660, 5700, 5800, 5850 SOUTH 5900 EFF 6-1-66									
2	GRETA /DEEP 5360/	REFUGIO	8-10-63	5363	34.0				0
FORMERLY CARRIED AS GRETA /5360/									
2	GRETA /DEEP 5400/	REFUGIO	12-15-65	5406	36.7	5,183	2,169		18,594
2	GRETA /DEEP 5430/	REFUGIO	12-14-65	5438	36.7	3,358	5,343		25,042
2	GRETA /DEEP 5600/	REFUGIO	6-01-66	5621	39.0	124,094	30,884		144,726
SUBDIVIDED FROM GRETA /DEEP/ EFF 6-1-66									
2	GRETA /DEEP 5620/	REFUGIO	6-01-66	5638	39.0	157,518	129,130		474,998
SUBDIVIDED FROM GRETA /DEEP/ EFF 6-1-66									
2	GRETA /DEEP 5660/	REFUGIO	6-01-66	5677	39.0	4,312	10,175		29,358
SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.									
2	GRETA /DEEP 5700/	REFUGIO	11-19-65	5716	38.5	118,084	10,149		76,570
2	GRETA /DEEP 5800/	REFUGIO	6-01-66	5809	39.0	215,060	92,914		322,729
SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.									
2	GRETA /DEEP 5800 SQ./	REFUGIO	6-01-66	5837	39.0				795
SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.									
2	GRETA /DEEP 5900/	REFUGIO	6-01-66	5972	39.0	231,273	278,523		1,079,735
SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.									
2	GRETA /MASSIVE CATANOLA/	REFUGIO	10-23-56	3575	27.0	8,383	26,267		558,225
2	GRETA, N, /BAUNGARTNER/	REFUGIO	3-01-69	6132	44.8				0
2	GRETA, N, /FRIO, LOWER -L-/	REFUGIO	8-01-59	6850	45.0				7,699
2	GRETA, NORTH /6600/	REFUGIO	6-08-59	6618	40.0				2,713
2	GRETA, WEST /F-6/	REFUGIO	5-01-68	5721	40.0	3,620	7,949		18,376
2	GRETA, WEST /5800 SAND/	REFUGIO	8-05-67	5805	47.0				13,743
2	GRETA, WEST /6100 SAND/	REFUGIO	9-21-55	6163	36.0				81,146
2	GRETA /3500/	REFUGIO	6-28-55	3485	26.0	46,097	33,134		130,159
2	GRETA /4400/	REFUGIO	5-22-63	4400	24.0	2,233,051	3,028,523		10,029,115
NAME CHANGED FROM GRETA FLD. EFF. 6-1-66.									
2	GRETA /5360/	REFUGIO	8-10-63	5363	34.0				3,875
NOW CARRIED AS GRETA /DEEP 5360/ EFF. 6-1-66.									
2	GRETA /5800/	REFUGIO	9-24-63	5810	37.0				0
2	GRETA /6230/	REFUGIO	7-12-69	6231	60.0	8,255	6,563		11,508
2	GRETA /7800 SAND/	REFUGIO	3-25-56	7786	45.0				1,593
2	GRETA /6400, SW./	REFUGIO	12-27-70	6419	46.0				0
2	HAILEY /HOCKLEY SAND/	LIVE OAK	11-08-52	4255	35.0				204,878

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971	
						Casinghead Gas (MCF)	Crude Oil (Bbls.)		
2	HALLETTSVILLE	LAVACA	1950	8406	37.0			7,153	
2	HALLETTSVILLE /C#8 SAND/	LAVACA	11-07-56	7921	41.0			2,353	
2	HALLETTSVILLE /D#4 SAND/	LAVACA	8-30-52	8084	37.0			102,188	
2	HALLETTSVILLE /7400 SAND/	LAVACA	10-27-59	7417	41.0			61,672	
2	HALLETTSVILLE /8200/	LAVACA	10-14-54	8191	38.0			7,040	
2	HARMON	JACKSON	4-29-42	5360	39.0	108,054	48,123	2,611,064	
2	HARMON, S. /FLT. SEG. II, 6550/	JACKSON	11-24-64	6589	38.0			13,061	
2	HARMON, SOUTH /5450/	JACKSON	4-30-61	5450	22.0			1,143	
2	HARMON, S. /5670/	JACKSON	8-01-68	5670	23.0	4	39	2,870	
2	HARMON, SOUTH /6220 FRIO/	JACKSON	5-07-60	6220	35.0	11,086	7,478	84,817	
2	HARMON, S. /6260 FRIO/	JACKSON	5-20-59	6260	35.0			15,280	
2	HARMON, S. /6400/	JACKSON	9-14-64	6400	36.0	3,430	3,789	37,868	
2	HARMON, S. /6850/	JACKSON	10-09-65	6860	33.0			11,172	
2	HARRIS /LULING 1-A/	LIVE OAK	4-03-64	7707	35.0			1,554	
2	HARRIS, NE. /MASSIVE/	LIVE OAK	4-12-59	8488	27.0			96,849	
	FIELD NAME CHANGED FROM OAKVILLE S. /WILCOX, MASSIVE/, 2-1-63.								
2	HARRIS, SE. /8060 WILCOX/	LIVE OAK	2-03-69	8072	21.2	1,450	469	3,180	
2	HEARD RANCH /4300/	BEE	10-01-66	4280	38.0	46,205	1,590	13,689	
2	HECAR	REFUGIO	1947	3517	26.0			3,088	
	TRANS. TO REFUGIO FDX, NOV. 1947.								
2	HELEN GOHLKE /A=2/	DEWITT	M 7-11-51	8163	31.0	255,567	41,486	1,189,426	
2	HELEN GOHLKE /A=4/	VICTORIA	9-28-60	8556	36.0			6,344	
2	HELEN GOHLKE, W. /B=1 SD./	VICTORIA	M 5-17-53	8212	33.0	180,763	13,223	247,213	
2	HELEN GOHLKE, W. /B=2 SD./	DEWITT	M 9-26-53	8370	32.0	11,893	3,169	104,892	
2	HELEN GOHLKE, W. /WILCOX/	DEWITT	M 8-11-52	8168	34.0	1,551,853	150,636	5,385,439	
2	HELEN GOHLKE, W. /WLCX, A=2 SD./	VICTORIA	M 9-01-53	8180	34.0			345,851	
2	HELEN GOHLKE, W. /YEGUA/	DEWITT	M 10-03-52	5314	45.0			42,037	
2	HELEN GOHLKE /WILCOX/	DEWITT	M 10-08-50	8096	32.0	2,948,558	793,545	19,350,865	
2	HELEN GOHLKE /WILCOX A=3/	DEWITT	M 5-20-54	8198	35.0			10,424	
2	HELEN GOHLKE /WILCOX A=4/	DEWITT	M 2-29-52	8241	36.0			53,616	
	CONTAINS 1132 BBLs. PRODUCTION FROM AN UNAPPROVED FLD. /HELEN GOHLKE, W. WILCOX "A=4" / FLD								
2	HELEN GOHLKE /YEGUA -K-/	DEWITT	M 10-12-51	5353	43.0			417,034	
2	HELEN GOHLKE /YEGUA #2/	DEWITT	M 8-01-57	5289	45.0			391	
2	HENSLEY /8700 FRIO SD./	JACKSON	3-01-55	8730	47.0			9,536	
2	HENZE, E. /4475 YEGUA/	DEWITT	11-18-64	4488	46.0	4,719	4,197	94,175	
2	HENZE /4500/	DEWITT	2-15-53	4500	45.0			255,313	
2	HEYSER	CALHOUN	M 5-16-36	5750	43.0	231,448	60,653	47,363,363	
2	HEYSER /F=38/	CALHOUN	M 9-28-67	5385	39.3	42,113	8,241	95,574	
2	HEYSER /F=44/	CALHOUN	M 8-18-67	5447	42.7	91,507	30,103	189,053	
2	HEYSER /F=36/	CALHOUN	M 11-27-67	5384	30.9	93,301	52,655	265,922	

2	HEYSER /F=41/	CALHOUN	M	2-26-68	5458	37.9	62,783	9,259	78,753
2	HEYSER /FRID =N-/	CALHOUN	M	2-21-64	5924	45.0			1,886
2	HEYSER /F=47/	CALHOUN	M	4-12-68	5502	37.2	259	1,183	18,210
2	HEYSER /F=40/	CALHOUN	M	10-04-68	5429	43.1	73,875	6,512	44,764
2	HEYSER /FRID =T-/	CALHOUN	M	1-31-64	6158	42.0			2,324
2	HEYSER /GRETA 4800/	CALHOUN	M	12-19-66	4830	25.0	66,267	12,850	69,131
2	HEYSER S. /5530/	CALHOUN	M	6-17-65	5538	39.0	25,092	13,632	237,175
2	HEYSER /5400 NO. 1 SAND/ SEPARATED FROM HEYSER FLD., 1-1-63,	CALHOUN	M	1-01-63	5400	38.0	508,549	401,813	1,181,262
2	HEYSER /5400 NO. 2 SAND/ SEPARATED FROM HEYSER FLD., 1-1-63,	VICTORIA	M	1-01-63	5400	38.0	4,319,946	448,642	2,920,238
2	HEYSER /5400 NO. 3 SAND/ SEPARATED FROM HEYSER FLD., 1-1-63,	CALHOUN	M	1-01-63	5400	38.0	983,491	143,656	1,362,176
2	HEYSER /5700/	CALHOUN		10-01-69	5634	34.4	55,249	3,022	3,522
2	HEYSER /6000/	CALHOUN	M	3-01-69	6000	34.6	487	490	4,894
2	HEYSER /6100, FRID 1-A/	CALHOUN	M	9-14-65	6122	46.0			6,415
2	HEYSER /6200/	VICTORIA	M	1-17-69	6185	41.5	22,048	17,686	35,972
2	HEYSER /6700/	VICTORIA	M	4-09-69	6679	36.0	223	578	3,444
2	HEYSER /6900 SAND/ DIV. FROM HEYSER, 10-1-60,	VICTORIA	M	10-01-60	6916	42.0	23,037	5,785	100,113
2	HEYSER /7500 SAND/ DIV. FROM HEYSER, 10-1-60,	VICTORIA	M	10-01-60	7500	40.0	30,913	4,790	159,405
2	HINNANT	LIVE OAK		8-02-45	5772	40.0			126,019
2	HOBBS=EZZELL /SLICK 8050/	LAVACA		4-17-70	8054	36.0	42,730	3,264	3,264
2	HOBSON	KARNES		2-26-42	4002	31.0	88,763	77,215	4,465,079
2	HOG LAKE /5500 SAND/	REFUGIO		3-19-59	5482	32.0			1,155
2	HOG LAKE /5900 SAND/	REFUGIO		8-04-59	5906	39.0			391
2	HOLLY	DEWITT		1-31-48	7610	35.0	11,571	9,329	393,239
2	HOLLY, EAST /MASSIVE/	DEWITT		8-18-61	7556	35.0	36,757	19,876	236,698
2	HOLLY, NORTHWEST /YEGUA/	DEWITT		4-19-58	4484	48.0	109	722	214,404
2	HOLLY, WEST /YEGUA/	DEWITT		3-04-54	4486	47.0	16,279	3,035	194,833
2	HOLLY /YEGUA 4500/	DEWITT		12-06-67	4489	47.0	11,655	10,423	26,715
2	HOLLY /YEGUA 4600 UP./	DEWITT		2-29-64	4633	46.0	7	1,820	19,602
2	HOLZMARK	BEE		10-03-36	4100	49.0	541	2,577	537,210
2	HOLZMARK, EAST /PETTUS SD./	BEE		2-18-59	4234	47.0			7,932
2	HOLZMARK, E. /SLICK/	BEE		8-09-68	7798	42.9	9,490	9,463	32,526
2	HOLZMARK /PETTUS/	BEE		12-15-69	4068	43.2	2,710	5,181	5,513
2	HOLZMARK, SOUTH /YEGUA/ SEPARATED FROM HOLZMARK /YEGUA/ FLD., 6-17-57,	BEE		12-28-56	4157	49.0			51,554
2	HOLZMARK /WHITSETT/	BEE		11-25-69	3202	22.0	826	3,472	3,957
2	HOLZMARK /WILCOX/	BEE		1948	8078	28.0			47,216
2	HOLZMARK /YEGUA/	BEE		8-21-56	4123	48.0			26,327
2	HONDO CREEK	KARNES		2-10-43	6582	49.0			354,694
2	HONDO CREEK, NORTH /LULING/	KARNES		7-10-55	6266	42.0			37,203
2	HONDO CREEK /SLICK/	KARNES		8-18-61	6508	48.0	6	888	28,060
2	HOPE, SOUTH /7870 SAND/	LAVACA		4-29-55	7870	35.0			13,193
2	HOPPERS LANDING /COOK/	REFUGIO		7-12-63	9259	52.0			79,951
2	HORDES CREEK	GOLIAD		1929	5056	48.0	13,644	7,450	1,107,533

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
2	HORDES CREEK /COOK MTN. SD./	GOLIAD	1948	4919	47.0			104,488
2	HORDES CREEK /LULING SAND/	GOLIAD	8-01-54	7930	29.0			3,260
2	HORDES CREEK, NORTH /PETTUS/	GOLIAD	7-18-59	3915	48.0	12	1,201	18,913
2	HORDES CREEK /YEGUA #3/	GOLIAD	7-24-59	4465	46.0			12,903
2	HORDES CREEK /YEGUA #5/	GOLIAD	2-16-58	4525	47.0			16,324
2	HORNBERGER /FRIO/ FORMERLY LISTED AS HORNBERGER FIELD.	CALHOUN	M 12-29-52	5443	25.0			41,890
2	HORNBUCKLE /HORNBUCKLE SAND/	JACKSON	9-11-57	7209	41.0	44,470	16,841	566,709
2	HORNBUCKLE /JOLLY SAND/	JACKSON	7-10-57	7360	46.0	786	6,048	10,543
2	HORNBUCKLE, S. /GABRYSCH, LOWER/	JACKSON	8-09-64	6812	39.0			8,103
2	HORNBUCKLE /7300/	JACKSON	11-05-60	7298	40.0			133
2	HORNBUCKLE, S. /FRIO 7215/	JACKSON	3-26-64	7216	38.0			104,899
2	HORNBUCKLE, S. /6110/	JACKSON	9-04-67	6893	44.2	12	4,087	27,615
2	HORNBUCKLE, S. /6710/	JACKSON	12-26-67	6715	43.5			26,951
2	HORNBUCKLE, S. /6770/	JACKSON	7-04-64	6786	45.0	4,412	5,234	193,430
2	HORNBUCKLE, S. /6850 SAND/	JACKSON	10-03-64	6852	44.0	20,092	12,085	130,723
2	HOUDMAN /HOCKLEY/	LIVE OAK	12-09-65	2356	22.0	15,369	15,610	99,278
2	HOUDMAN /PETTUS/	LIVE OAK	10-13-66	3162	22.0	28,966	2,614	10,451
2	HOXSEY /GRETA/	REFUGIO	9-02-57	5551	50.0			1,052
2	HUFF /372 SAND/	REFUGIO	10-26-59	3722	22.0	17,343	25,715	246,023
2	HUFF /506 SAND/	REFUGIO	11-09-59	5068	29.0			23,618
2	HUFF /528 SAND/	REFUGIO	10-12-68	5318	24.4	116,637	7,044	15,580
2	HUFF /535 SAND/	REFUGIO	8-25-59	5349	30.0			2,053
2	HUFF /580/	REFUGIO	11-20-62	5808	38.0			7,833
2	HUFF /612/	REFUGIO	11-20-62	6120	38.0			18,366
2	HUFF /2950 SAND/	REFUGIO	9-23-51	2942	20.0			23,055
2	HUFF /3000, FB=W/	REFUGIO	7-01-68	2949	19.2	2,249	2,442	9,766
2	HUFF /5300/	REFUGIO	1-03-69	5316	25.4			8,001
2	HYNES /MASSIVE SAND/	DEWITT	4-30-54	8165	43.0			126,213
2	HYNES RANCH /FB#6 SAND/	REFUGIO	9-30-60	5192	38.0			1,668
2	HYNES RANCH /FD-37/	REFUGIO	11-23-68	6476	38.0	21,274	14,401	50,331
2	HYNES RANCH /FD-39 SAND/	REFUGIO	3-23-57	6466	29.0			102,908
2	HYNES RANCH /FE-95/	REFUGIO	9-02-65	7271	47.0			5,839
2	HYNES RANCH /FF-38 SAND/	REFUGIO	8-29-56	7496	41.0			131,354
2	HYNES RANCH /F-2/	REFUGIO	3-21-65	6352	47.0			2,131
2	HYNES RANCH /F-6/	REFUGIO	1-26-65	6749	47.0	27,038	13,090	130,773
2	HYNES RANCH /5800 FRIO, UPPER/	REFUGIO	4-30-58	5803	43.0	65,878	1,457	118,560
2	HYNES RANCH /5800 SAND/	REFUGIO	4-15-55	5838	36.0			86,280
2	HYNES RANCH /5880 SAND/	REFUGIO	10-22-54	5884	36.0			47,975
2	HYNES RANCH /5950 SAND/	REFUGIO	3-10-53	5940	35.0	4,450	9,620	500,316

2	HYNES RANCH /6800/	REFUGIO	2-25-67	7315	45.7				25.740
2	HYNES RANCH /7160/	REFUGIO	1-16-62	7164	34.0				2.465
2	HYNES RANCH /7300 SAND/	REFUGIO	1-14-56	7292	46.0				47.329
2	HYSAM	KARNES	9-07-45	3900	26.0				459.170
2	INDIAN CREEK /FB=D,M1/	JACKSON	5-07-69	9645	54.0	199.320	114.080		156.124
2	INDIAN CREEK /FB=D,M=2/	JACKSON	5-01-69	9700	52.0	29.596	14.089		23.810
2	INDIAN CREEK /FB=C, NODO. B/	JACKSON	9-28-69	8073	39.2	10.192	14.523		21.727
2	INDIAN CREEK /FB=D 9500/	JACKSON	5-08-69	9476	51.0				754
2	INDIAN CREEK /FB=C,MASSIVE B/	JACKSON	10-29-69	9114	47.9	13.618	4.965		7.532
2	INDIAN CREEK /FB=E,M=1/	JACKSON	9-01-69	9662	52.2	439.837	183.222		271.718
2	INDIAN CREEK /FB=E,M=2/	JACKSON	5-18-69	9610	52.0	232.482	107.954		150.860
2	INDIAN CREEK /FBE,9500/	JACKSON	9-01-69	9504	60.4	76.091	11.083		14.374
2	INDIAN CREEK /FB=F, TM=A, UP./	JACKSON	12-03-69	8869	52.0	282.953	14.172		14.254
2	INDIAN CREEK /M=1/	JACKSON	1-31-69	9610	53.6	355.583	192.802		475.058
2	INDIAN CREEK /M=1, FB=A/	JACKSON	3-02-69	9600	51.4	113.692	56.028		113.927
2	INDIAN CREEK /M=1, FB=B/	JACKSON	5-20-69	9696	51.0	74.942	53.585		99.526
2	INDIAN CREEK /M=2/	JACKSON	2-08-69	9657	54.8	210.217	98.014		278.882
2	INDIAN CREEK /M=2, FB=A/	JACKSON	3-02-69	9660	52.4	77.382	32.721		82.139
2	INDIAN CREEK /MASSIVE,FB=C/	JACKSON	8-08-69	9140	40.0	82.836	42.938		60.869
2	INDIAN CREEK /9500/	JACKSON	3-09-69	9507	49.4	8.704	4.803		15.604
2	INEZ, NORTH /FRIO/	VICTORIA	7-20-53	3962	26.0				623
2	JAMES FULLER /WILCOX, UPPER/	LAVACA	3-17-63	7382	33.0				12.077
2	JANSSSEN /PETTUS/	KARNES	2-23-54	4085	47.0	93	444		398.829
2	JAY WELDER	CALHOUN	6-29-40	5634	35.0				932.473
2	JAY WELDER, S. /F=38/	CALHOUN	7-30-65	5387	29.0				74.084
2	JAY WELDER, S. /F=62/	CALHOUN	7-23-66	5621	36.0				41.467
2	JAY WELDER /5800/	CALHOUN	4-19-66	5824	42.0				5.141
2	JAY WELDER /5850 SAND/	CALHOUN	6-29-59	5858	42.0	208	996		33.862
2	JENNIE BELL /WILCOX/	DEWITT	5-20-52	7953	40.0				72.518
2	JENNIE BELL /5000 YEGUA/	DEWITT	11-30-67	5010	45.4	118.694	12.767		54.701
2	JOHN COFFEE /5300 FRIO SD./	JACKSON	3-30-54	5299	27.0				4.500
2	JULY 4TH /HOCKLEY/	LIVE OAK	7-27-68	4166	30.7	7.370	18.371		57.943
2	KARDN /LULING SAND/	LIVE OAK	3-14-51	7270	45.0	15,101.159	442.192		5,946.670
2	KARDN /MASSIVE/	LIVE OAK	1-20-66	7703	41.0				8.691
2	KARDN, SOUTH /SLICK/	BEE	M 11-04-67	7884	39.4				402
2	KAR-D-WAY /HOCKLEY/	LIVE OAK	12-20-69	3954	30.0	10.304	28.516		29.488
2	KAY CREEK /5515/	VICTORIA	10-22-68	5521	33.6				1.932
2	KEERAN	VICTORIA	1943	7000	32.0	342.467	102.144		8,024.571
2	KEERAN, EAST /6000 SAND/	VICTORIA	1-13-56	6018	40.0				3.485
2	KEERAN, NORTH /6700 SAND/ TRANS. TO KOONTZ /4750/ FLD., 5-1-58.	VICTORIA	6-15-56	6695	43.0				56.551
2	KEERAN, SOUTHEAST /F=10/	VICTORIA	7-25-58	5875	30.0				5.036
2	KEERAN /5510/	VICTORIA	1-26-65	5504	35.0				714
2	KEERAN /5550/	VICTORIA	3-13-64	5556	36.0	33.623	6.748		16.797
2	KEERAN /5700/	VICTORIA	1-03-62	5693	34.0	6.588	3.609		79.661
2	KEERAN /5750A/	VICTORIA	11-15-62	5724	33.0				46.001
2	KEERAN /6100 FRIO/	VICTORIA	1-18-55	6094	36.0				124
2	KEERAN /6150/	VICTORIA	8-02-64	6178	36.0	11.227	3.030		60.979

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
2	KEERAN /6500/	VICTORIA	5-25-64	6523	35.0	83,548	21,578	174,695
2	KEERAN /6500 "A"/	VICTORIA	12-06-65	6532	36.7	24,852	11,943	78,294
2	KEERAN /6500 B/	VICTORIA	8-10-64	6545	36.0	6,271	2,691	79,953
2	KEERAN /6700 SAND/	VICTORIA	2-10-60	6707	38.0	160	1,309	102,501
2	KEERAN /7100, S./	VICTORIA	5-21-69	7093	40.0	1,225	1,225	2,461
2	KEERAN /7700/	VICTORIA	7-25-64	7681	46.0	13,890	3,338	120,123
2	KELLERS BAY /MELBOURNE SD./	CALHOUN	2-06-54	8668	41.0			428,177
2	KENTUCKY MOTT /5880 SAND/	VICTORIA	4-11-58	5884	38.0	33,884	45,160	194,509
2	KENTUCKY MOTT /6300/	VICTORIA	10-11-68	6264	42.0			810
2	KINKLER /8165 WILCOX/	LAVACA	1-18-69	8172	39.6	35,630	2,515	14,327
2	KITTIE	LIVE OAK	1943	1432	20.0			52,898
2	KITTIE, WEST /HOCKLEY, UPPER/	LIVE OAK	6-05-59	1853	20.0			2,282
2	KOONTZ	VICTORIA	8-25-44	4750	29.0			303,299
	WELLS TRANS. TO KOONTZ /4750/ FLD., 5-1-58.							
2	KOONTZ /JOYNT/	VICTORIA	7-19-59	5437	31.0			5,323
2	KOONTZ, NORTH /6100 FRID/	VICTORIA	1-28-55	6078	31.0			1,452
2	KOONTZ, NE. /6200/	VICTORIA	12-06-66	6155	37.5			717
2	KOONTZ /RUSSELL/	VICTORIA	10-05-59	5852	30.0			1,966
2	KOONTZ /4750/	VICTORIA	5-01-58	4750	24.0	72,815	88,228	1,445,542
	CONSOLIDATED FROM KEERAN, KEERAN, NORTH /6700/ & KOONTZ FIELDS, 5-1-58.							
2	KOONTZ /5600/	VICTORIA	9-03-63	5598	28.0			5,615
2	L. RANCH /9060 CLEMENS/	JACKSON	8-15-62	9064	46.0	77,043	69,556	599,155
2	LA BAHIA	GOLIAD	1948	5548	42.0			447
2	LA GROVE /5850/	REFUGIO	1-23-65	5848	45.0			31,299
2	LA GROVE /5675/	REFUGIO	3-24-65	5868	46.0			8,236
2	LA ROSA	REFUGIO	9-07-38	5400	30.0	16,565	2,534	17,337,293
2	LA ROSA /BIRDIE SAND/	REFUGIO	6-11-60	6831	44.0			426,005
2	LA ROSA /DRISCOLL/	REFUGIO	1-02-61	8232	45.0	44,251	42,626	591,957
2	LA ROSA, NORTH	REFUGIO	11-10-43	6180	42.0			245,778
2	LA ROSA, NORTH /BILL SAND/	REFUGIO	6-27-60	6349	42.0			8,946
2	LA ROSA, NORTH /CHURCHILL/	REFUGIO	6-13-60	6306	42.0			3,170
2	LA ROSA, NORTH /DEMNER/	REFUGIO	5-01-60	6180	39.0	30,823	11,291	79,293
2	LA ROSA, NORTH /WEISS, UPPER/	REFUGIO	11-01-57	6182	43.0			29,832
2	LA ROSA, NORTH /6135 STRINGER/	REFUGIO	6-20-58	6135	42.0	6,428	3,447	130,560
2	LA ROSA, N. /7900/	REFUGIO	5-04-64	7871	42.0			4,574
2	LA ROSA /RODKE SAND/	REFUGIO	12-06-59	6838	45.0	142,975	160,905	1,138,265
2	LA ROSA, SOUTH /DRISCOLL/	REFUGIO	5-10-61	8251	38.0			101,133
	SEPARATED INTO LA ROSA, S. /SEG. A, DRISCOLL/ & LA ROSA, S. /SEG. C, DRISCOLL/, EFF, 7-1-62.							
2	LA ROSA, S. /SEG. A, DRISCOLL/	REFUGIO	5-10-61	8251	38.0			114,542

	TRANS. FROM LA ROSA, SOUTH /DRISCOLL/ EFF. 7-1-62.							
2	LA ROSA, S. /SEG. A, 8200/ REFUGIO	6-01-61	8251	41.0	14,452	3,731	96,056	
	TRANS. FROM LA ROSA, S. /8200/ EFF. 7-1-62.							
2	LA ROSA, S. /SEG. B, 8200/ REFUGIO	2-11-62	8270	41.0			95,681	
	TRANS. FROM LA ROSA, S. /8200/ EFF. 7-1-62.							
2	LA ROSA, S. /SEG. C, DRISCOLL/ REFUGIO	3-17-62	8354	38.0			33,491	
	TRANS. FROM LA ROSA, SOUTH /DRISCOLL/ EFF. 7-1-62.							
2	LA ROSA, S. /SEG. C, 8100/ REFUGIO	3-21-62	8192	45.0			5,848	
	TRANS. FROM LA ROSA, S. /8100/ EFF. 7-1-62.							
2	LA ROSA, S. /SEG. C, 8200/ REFUGIO	3-28-62	8277	41.0			68,784	
	TRANS. FROM LA ROSA, S. /8200/ EFF. 7-1-62.							
2	LA ROSA, SOUTH /8100/ REFUGIO	3-21-62	8192	45.0			2,739	
	TRANS. TO LA ROSA, S. /SEG. C, 8100/ EFF. 7-1-62.							
2	LA ROSA, SOUTH /8200/ REFUGIO	6-01-61	8181	41.0			122,705	
	SEPARATED INTO LA ROSA, S. /SEG. A, 8200/ LA ROSA, S. /SEG. B, 8200/ LA ROSA, S. /SEG. C, 8200/ EFF. 7-1-62.							
2	LA ROSA /SPAULDING/ REFUGIO	5-23-69	6750	32.0	9,294	5,221	27,744	
2	LA ROSA, WEST /5800 SAND/ REFUGIO	7-31-61	5841	39.0	81,779	37,295	153,521	
2	LA ROSA, WEST /6400 SAND/ REFUGIO	4-01-59	7989	42.0			0	
2	LA ROSA /5900 SAND/ REFUGIO	9-07-38	5900	30.0	581,216	369,100	3,178,894	
	SEPARATED FROM LA ROSA, 9-1-58.							
2	LA ROSA /6000/ REFUGIO	4-11-65	5991	42.0			51,916	
2	LA ROSA /6300 SAND/ REFUGIO	9-07-38	6300	30.0	519,073	332,287	2,886,782	
	SEPARATED FROM LA ROSA, 9-1-58.							
2	LA ROSA /6300 STRINGER/ REFUGIO	2-04-64	6300	42.0			82,354	
2	LA ROSA /6400/ REFUGIO	11-30-66	6405	45.4	63,000	49,320	270,369	
2	LA ROSA /6750/ REFUGIO	8-08-67	6765	44.7	128,386	114,015	364,803	
2	LA ROSA /6900 SAND/ REFUGIO	1-17-61	6900	44.0	110,559	113,357	778,115	
	TRANS. FROM LA ROSA, EFF. 1-17-61.							
2	LA ROSA /8200/ REFUGIO	6-01-61	8181	41.0	69,833	69,923	692,832	
2	LA SALLE JACKSON	12-10-43	5600	25.0	598	7,419	1,061,668	
2	LA SALLE, N. /6100/ JACKSON	11-17-61	6103	30.0			5,619	
2	LA SALLE, N. /6200/ JACKSON	11-15-63	6223	32.0			5,235	
2	LA SALLE, W. /FRIO, MIDDLE/ JACKSON	2-18-52	6170	41.0	24,203	12,318	234,930	
2	LA SALLE, W. /5635/ JACKSON	10-08-64	5643	39.0			1,157	
2	LA SALLE, WEST /6080 FRIO/ JACKSON	6-11-68	6084	38.0			2,590	
2	LA WARD, E. /FRIO, LOWER/ JACKSON	4-23-63	9993	39.0			1,797	
2	LA WARD, NORTH JACKSON	9-26-41	5200	26.0	965,911	561,385	16,209,122	
2	LA WARD, NORTH /PIG PEN SAND/ JACKSON	11-06-59	5816	32.0	4,780	8,102	291,835	
2	LA WARD, N. /5400/ JACKSON	9-09-63	5398	32.0	13,661	2,479	44,432	
2	LA WARD, NORTH /5450 SAND/ JACKSON	6-05-58	5452	32.0	2,295	3,306	108,155	
2	LA WARD, NORTH /5550/ JACKSON	7-08-62	5518	31.0			11,706	
2	LA WARD, NORTH /5600/ JACKSON	12-01-61	5617	29.0	233,927	17,169	77,949	
2	LA WARD, NORTH /5600 "A"/ JACKSON	5-17-65	5682	34.0	7,078	5,145	11,835	
2	LA WARD, NORTH /5700 "B"/ JACKSON	1-21-62	5700	30.0			7,171	
2	LA WARD, NORTH /5800 "A" SAND/ JACKSON	5-17-58	5778	33.0	28,037	25,380	395,935	
2	LA WARD, NORTH /5890 SAND/ JACKSON	10-27-59	5926	32.0			34,101	
2	LA WARD, NORTH /6030/ JACKSON	9-27-65	6037	36.0			5,345	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
2	LA WARD, NORTH /6300/	JACKSON	10-24-60	6271	38.0	6,948	3,736	55,603
2	LAWARD, N. /6390/	JACKSON	7-26-66	6394	40.0			1,736
2	LA WARD, NORTH /6400 FRIO/	JACKSON	10-13-62	6438	42.0	18	546	9,259
2	LA WARD, NORTH /6500 SAND/	JACKSON	10-24-59	6498	32.0	26,047	8,637	174,935
2	LA WARD, NORTH /6550 SAND/	JACKSON	9-07-59	6567	32.0			87,710
2	LAWARD, NORTH /6590/	JACKSON	10-02-68	6595	23.0	10,506	11,436	23,928
2	LA WARD, NORTH /6600 SAND/	JACKSON	12-09-59	6522	40.0			16,840
2	LA WARD, NORTH /6900 SAND/	JACKSON	11-06-59	6884	37.0			46,769
2	LAWARD, NE. /F-92/	JACKSON	3-02-70	5926	42.6	620	1,841	1,841
2	LAWARD, N. E. /F-82/	JACKSON	9-21-69	5837	33.0	20,970	16,545	24,013
2	LA WARD, NE. /G-80/	JACKSON	11-26-69	6808	46.0	160	85	1,447
2	LA WARD, NE. /6000/	JACKSON	11-18-69	6026	39.0	1,888	4,213	5,163
2	LA WARD, NE. /6630/	JACKSON	7-27-64	6640	42.0	8,265	11,731	99,624
2	LAWARD, NE. /6700/	JACKSON	8-18-68	6717	43.4			10,860
2	LAWARD, NE. /6800/	JACKSON	8-20-68	6821	45.0	12,715	11,839	25,137
2	LABUS/AUSTIN/	KARNES	9-07-69	10312	41.0			1,729
2	LABUS /EDWARDS, UPPER/	KARNES	9-13-61	10740	39.0	245,434	23,839	381,880
2	LAKE PASTURE	REFUGIO	1953	5728	36.0			132,370
	SEPARATED INTO VARIOUS FIELDS, 7-1-54,							
2	LAKE PASTURE /FS-515/	REFUGIO	8-21-61	5214	31.0	312,646	33,480	259,116
2	LAKE PASTURE /FS-517/	REFUGIO	8-21-61	5286	36.0	167,606	15,290	244,661
2	LAKE PASTURE /FS-523/	REFUGIO	8-01-59	5269	30.0	431,484	135,465	1,001,667
	TRANS. FROM LAKE PASTURE /FS-527/ EFF. 8-1-59,							
2	LAKE PASTURE /FS-527/	REFUGIO	9-01-54	5309	31.0	1,037,644	270,574	1,801,584
	TRANS. FROM LAKE PASTURE FLD., 7-1-54,							
2	LAKE PASTURE /FS-536/	REFUGIO	8-27-59	5412	33.0	476,479	148,121	929,603
2	LAKE PASTURE /FS-538 SAND/	REFUGIO	8-29-59	5431	33.0	516,671	127,638	1,037,129
2	LAKE PASTURE /FS-540 SAND/	REFUGIO	7-31-61	5489	33.0	159,418	30,989	385,700
2	LAKE PASTURE /FS-550/	REFUGIO	7-01-54	5522	36.0	1,546,929	105,616	1,444,613
	TRANS. FROM LAKE PASTURE FLD., 7-1-54,							
2	LAKE PASTURE /FS-555/	REFUGIO	7-10-61	5564	35.0	10,848	379	67,923
2	LAKE PASTURE /FT-560/	REFUGIO	4-08-59	5702	33.0	277,383	60,366	1,019,695
2	LAKE PASTURE /FT-562/	REFUGIO	7-26-55	5710	38.0	25,316	15,545	287,157
2	LAKE PASTURE /FT-566/	REFUGIO	7-01-54	5728	36.0	313,356	97,344	1,194,738
	TRANS. FROM LAKE PASTURE FLD., 7-1-54,							
2	LAKE PASTURE /FT-569/	REFUGIO	7-01-54	5748	36.0	1,240,178	282,228	4,333,056
	TRANS. FROM LAKE PASTURE FLD., 7-1-54,							
2	LAKE PASTURE /FT-570 SAND/	REFUGIO	2-13-61	5744	38.0	153,144	32,535	354,400
2	LAKE PASTURE /FT-572/	REFUGIO	7-01-54	5706	36.0	167,299	170,838	2,456,447
	TRANS. FROM LAKE PASTURE FLD., 7-1-54,							

2	LAKE PASTURE /FT-585/	REFUGIO	6-17-55	5889	41.0			83,528	
2	LAKE PASTURE /FT-589/	REFUGIO	1-10-57	5985	42.0	15,893	12,972	180,751	
2	LAKE PASTURE /FT-590/	REFUGIO	10-19-54	5942	41.0	52,197	25,307	1,152,876	
2	LAKE PASTURE /H#440 SAND/	REFUGIO	8-25-59	4491	24.0	1,972,447	1,617,125	10,879,552	
2	LAKE PASTURE, WEST /4450/	REFUGIO	4-23-62	4478	23.0			47,605	
2	LAURA THOMSON /5600 #3 SD./	BEE	10-06-61	5545	36.0			60,318	
2	LAURA THOMSON /5600 #3, N./	BEE	5-21-66	5514	36.0			26,757	
2	LAURA THOMSON /5600 #4 SAND/	BEE	5-27-61	5530	35.0	204,884	349,329	1,917,028	
2	LAVACA BAY, N. /7600/	CALHOUN	2-27-63	7619	35.0			21,020	
2	LAVACA BAY, N. /7900/	CALHOUN	10-03-64	7954	40.0			2,886	
2	LAVACA BAY, N. /8600/	CALHOUN	2-23-63	8655	41.0			168,250	
2	LIEKE /FRIO/	BEE	1952	4095	23.0			1,134	
2	LISKA	LIVE OAK	9-25-51	975	19.0	48	1,725	46,715	
2	LITTLE KENTUCKY	JACKSON	10-07-45	5700	35.0	3,116	9,160	1,396,417	
2	LITTLE KENTUCKY, NORTH	JACKSON	1949	5678	34.0			3,555	
2	LIVE OAK LAKE /4800/	GOLIAD	8-02-66	4796	43.0	21,239	1,377	10,619	
2	LIVE OAK LAKE /4980/	GOLIAD	7-01-66	5002	24.0	38,608	19,307	68,300	
2	LIVE OAK LAKE /5000/	GOLIAD	6-13-65	5005	24.0	134,709	105,814	573,314	
2	LIVE OAK LAKE /5100/	GOLIAD	7-09-65	5096	26.0	91,226	62,578	308,218	
2	LIVE OAK LAKE /5200/	GOLIAD	6-19-65	5192	37.0	35,656	9,104	110,716	
2	LOLITA	JACKSON	1940	5398	33.0			26,590,387	
	DIVIDED INTO VARIOUS ZONES, 7-1-55.								
2	LOLITA /A-16 STRAY/	JACKSON	12-07-62	5922	33.0			12,974	
2	LOLITA /BENNVIEW ZONE/	JACKSON	12-01-60	5600	32.0	32,832	75,802	228,131	
2	LOLITA /DEEP, CHILDRESS/	JACKSON	10-05-59	7733	45.0			175,609	
2	LOLITA /DEEP, CLENENS/	JACKSON	9-29-66	7917	44.0			21,662	
2	LOLITA /DEEP COMBS/	JACKSON	1-10-59	6817	45.0			28,123	
2	LOLITA, DEEP /FLOWERS 6500/	JACKSON	7-04-64	6520	41.0			12,796	
2	LOLITA /DEEP, HATHIESON/	JACKSON	4-22-58	6861	44.0	52,645	35,243	766,316	
2	LOLITA /DEEP, MCMAHAN ZONE/	JACKSON	7-08-59	8163	42.0			113,930	
2	LOLITA /DEEP, STACK ZONE/	JACKSON	1-06-59	6801	38.0			20,332	
2	LOLITA /DEEP, TEN CATE/	JACKSON	6-01-58	6502	43.0			298,030	
2	LOLITA /DEEP, WORTHY ZONE/	JACKSON	7-08-58	7518	29.0	9,997	20,245	251,356	
2	LOLITA /DEEP, 4-WAY ZONE/	JACKSON	7-01-55	6330	29.0	40,494	40,550	1,866,073	
	TRANS. FROM LOLITA FIELD, 7-1-55.								
2	LOLITA /DEEP 6300/	JACKSON	8-12-66	6302	45.0	3,366	5,100	38,303	
2	LOLITA /DEEP 6350/	JACKSON	12-25-67	6356	35.0			35,039	
2	LOLITA /DEEP, 7000 ZONE/	JACKSON	7-01-55	7000	29.0	175,030	125,796	1,426,568	
	TRANS. FROM LOLITA FIELD, 7-1-55.								
2	LOLITA /DEEP, 7500 ZONE/	JACKSON	7-01-55	7490	29.0	153,658	8,232	385,917	
	TRANS. FROM LOLITA FIELD, 7-1-55.								
2	LOLITA /DEEP, 7600 ZONE/	JACKSON	12-17-65	7577	43.0			26,548	
2	LOLITA /DEEP, 7680/	JACKSON	8-25-68	7675	50.0	36,033	24,201	92,222	
2	LOLITA /DEEP, 7700 ZONE/	JACKSON	7-01-55	7700	29.0			51,696	
	TRANS. FROM LOLITA FIELD, 7-1-55.								
2	LOLITA /DEEP, 7900 ZONE/	JACKSON	7-01-55	7900	29.0			106,125	
	TRANS. FROM LOLITA FIELD, 7-1-55.								
2	LOLITA /DEEP, 8000 ZONE/	JACKSON	7-01-55	8000	29.0	111,255	106,954	948,866	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
	TRANS. FROM LOLITA FIELD, 7-1-55,							1,147
2	LOLITA, EAST /5680/	JACKSON	5-21-68	5684	41.5			4,824,344
2	LOLITA /MARGINULINA ZONE/	JACKSON	7-01-55	5225	29.0	159,355	328,385	
	TRANS. FROM LOLITA FIELD, 7-1-55,							140,128
2	LOLITA /MINER SAND/	JACKSON	12-08-59	5745	29.0	8,093	3,488	194,024
2	LOLITA /MITCHELL ZONE/	JACKSON	7-01-55	5850	29.0	19,513	14,087	
	TRANS. FROM LOLITA FIELD, 7-1-55,							1,362,018
2	LOLITA /MOPAC SAND/	JACKSON	12-01-57	6446	43.0	67,334	56,361	168,160
2	LOLITA, NORTH /FRIO 6390/	JACKSON	2-29-64	6394	40.0	30,387	43,629	313,805
2	LOLITA /OTHER ZONES/	JACKSON	7-01-55	5398	29.0	4,753	10,486	
	TRANS. FROM LOLITA FIELD, 7-1-55,							2,140,518
2	LOLITA /TONEY ZONE/	JACKSON	7-01-55	5663	29.0	117,861	178,823	
	TRANS. FROM LOLITA FIELD, 7-1-55,							2,119,700
2	LOLITA /VENADO ZONE/	JACKSON	5-30-57	6066	42.0	81,704	75,869	4,786,767
2	LOLITA /WARD ZONE/	JACKSON	7-01-55	5875	29.0	432,718	410,476	
	TRANS. FROM LOLITA FIELD, 7-1-55,							186,271
2	LOLITA /41-A/	JACKSON	10-01-67	5998	34.1	30,136	44,464	10,097
2	LOLITA /5690/	JACKSON	8-23-68	5693	29.0			8,329
2	LOLITA /5700 STRAY/	JACKSON	1-01-70	5706	29.0	11,819	8,329	2,748,566
2	LONG MOTT, EAST	CALHOUN	2-10-48	7264	41.0	3,065	2,052	12,725
2	LONG MOTT /F-10/	CALHOUN	9-20-64	8630	50.0	15,738	792	10,773
2	LONG MOTT /F-17/	CALHOUN	8-08-64	9468	39.0	11,592	1,312	1,843
2	LONG MOTT /MARG. 3/	CALHOUN	10-29-64	7572	43.0			11,769
2	LONG MOTT /9000/	CALHOUN	5-17-64	9004	45.0			5,742
2	LONG MOTT /9564/	CALHOUN	7-27-50	9564	53.0			3,944
2	LONG MOTT /9650/	CALHOUN	4-25-64	9668	45.0			251,679
2	LONNIE GLASSCOCK /GREGA STRINGER	VICTORIA	7-08-59	3474	21.0	9,279	7,834	185,125
2	LONNIE GLASSCOCK /1ST GREGA STRINGER	VICTORIA	5-12-60	3468	21.0	2,245	5,736	273,831
2	LONNIE GLASSCOCK /3500/	VICTORIA	10-23-58	3505	23.0	14,479	23,018	2,923,924
2	LUCILLE /HOCKLEY, UPPER/	LIVE OAK	7-01-58	3237	29.0	98,473	326,267	27,743
2	LYNE MAXINE /HOCKLEY -B-/	LIVE OAK	6-17-63	2617	35.0	1	13	118,022
2	MACDON /HOCKLEY/	BEE	8-04-57	3402	38.0	1,367	3,903	777,429
2	MAGNOLIA BEACH	CALHOUN	8-02-51	8704	39.0			597
	COMBINED INTO MAG. BEACH-KELLERS BAY FLD., 9-1-56,							
2	MAGNOLIA BEACH, E, /FOESTER SD./	CALHOUN	1-18-56	8604	39.0			53,136
	TRANS. FROM MAGNOLIA BEACH FLD							14,392
2	MAGNOLIA BEACH, E /MELBOURNE SD/	CALHOUN	11-12-55	8604	42.0			2,617,103
2	MAGNOLIA BEACH /MELBOURNE/	CALHOUN	10-24-57	8683	42.0			
2	MAG. BEACH-KELLERS BAY /MELB./	CALHOUN	9-01-56	8700	40.0	770,924	177,303	
	MAG. BEACH & KELLERS BAY COMBINED, EFF. 9-1-56,							

2	MAG. BEACH=KELLERS BAY /8100/	CALHOUN	2-20-61	8303	44.0				73,760
2	MALEY	BEE	1-18-51	7384	31.0				34,380
2	MANAHUILLA /WILCOX/	GOLIAD	5-22-57	7620	34.0		9	83	76,432
2	MARCAO CREEK, EAST /5200/	VICTORIA	6-12-69	5182	32.4				1,254
2	MARCAO CREEK, S. /5000/	VICTORIA	12-15-67	5009	31.2	23,193		7,141	41,224
2	MARILOU /6260 FRID/	VICTORIA	12-01-63	6266	45.0				15,105
2	MARSDEN /SLICK "A"/	LIVE OAK	8-10-59	7300	33.0				6,298
2	MARSDEN /7500/	LIVE OAK	7-10-53	7540	34.0		1,141	892	80,245
2	MARSHALL /9220 WILCOX/	GOLIAD	1-23-61	9231	46.0				361
2	MARTISEK	LAVACA	1950	9696	49.0				1,620
2	MARY EAST /FRID 3250, N./	LIVE OAK	2-19-70	3268	23.5				0
2	MARY EAST /3300/	LIVE OAK	3-09-54	3276	29.0				1,890
2	MARY ELLEN OCONNOR /C-88/	REFUGIO	12-12-56	4034	36.0				125
2	MARY ELLEN OCONNOR /D-1 SD./	REFUGIO	4-18-54	4125	27.0				1,401
2	MARY ELLEN OCONNOR /FQ-5 SD./	REFUGIO	3-14-58	5653	41.0				17,126
2	MARY ELLEN OCONNOR /FQ-9 SAND/	REFUGIO	10-10-53	5704	38.0	199,523		107,366	930,878
2	MARY ELLEN OCONNOR /FQ-9-C/	REFUGIO	10-05-69	5723	35.4	71,240		23,543	27,923
2	MARY ELLEN OCONNOR /FQ-12 SD./	REFUGIO	4-04-62	5702	38.0				1,843
2	MARY ELLEN OCONNOR /FQ-18 SAND/	REFUGIO	10-17-54	5918	22.0				6,015
2	MARY ELLEN OCONNOR /FQ-25 SD./	REFUGIO	1-22-54	5768	31.0				322
2	MARY ELLEN OCONNOR /FQ-35 SD./	REFUGIO	4-16-55	5904	36.0	39,296		11,811	223,631
2	MARY ELLEN OCONNOR /FQ-38 SD./	REFUGIO	10-29-64	5844	40.0	112,278		18,993	167,663
2	MARY ELLEN OCONNOR /FQ-40 SAND/	REFUGIO	9-20-53	5856	39.0	920,628		460,986	14,613,586
	FORMERLY KNOWN AS NELSON CR., W.	/QUIN. STR./ & M. E. OCONNOR /5900/	FLODS.						
2	MARY ELLEN OCONNOR /FS-47 SAND/	REFUGIO	1-29-54	5150	31.0				13,341
2	MARY ELLEN OCONNOR /FS-75 SAND/	REFUGIO	11-03-53	5322	37.0				30,718
2	MARY ELLEN OCONNOR /FS-96 SAND/	REFUGIO	5-03-54	5428	32.0	2,418,713		855,184	7,311,821
	WOODSBORO /5400/ & WOODSBORO, E.	/FS-96/ CONSOLIDATED	2-1-67						
2	MARY ELLEN OCONNOR /FT-14 SD./	REFUGIO	1954	5524	35.0				2,706
2	MARY ELLEN OCONNOR /FT-18 SAND/	REFUGIO	11-10-53	5550	35.0	95,679		38,217	1,577,924
2	MASSINGILL, S. /5400/	BEE	6-21-65	5408	30.0		31	239	12,220
2	MASSINGILL=PAPLOTE	BEE	6-05-51	5526	35.0		900	450	31,250
2	MASSINGILL=PAPALOTE /5600/	BEE	5-18-56	5585	33.0			12	80,106
2	MASSINGILL, W. /CHAMBERLAIN/	BEE	4-22-64	5597	31.0		4,613	9,754	113,719
2	MATAGORDA BAY	CALHOUN	2-19-47	4970	26.0		3,160	8,190	1,231,389
2	MATAJACK /6200 FRID/	JACKSON	4-30-63	6229	37.0				23,746
2	MATZE /FRID/	GOLIAD	1-11-52	3265	24.0				70,895
2	MATZE /META/	GOLIAD	10-28-52	3214	24.0				248,620
2	MAUDE B. TRAYLOR /BECK SAND/	CALHOUN	2-01-59	7970	41.0				87,027
2	MAUDE B. TRAYLOR, E. /FREDA/	CALHOUN	4-13-62	7100	40.0				77,144
2	MAUDE B. TRAYLOR, E. /MELBOURNE/	CALHOUN	3-25-62	8253	39.0		29,643	22,622	205,735
2	MAUDE B. TRAYLOR /FREDA/	CALHOUN	7-09-62	7522	40.0				89,550
2	MAUDE B. TRAYLOR, N. /NO. 20 SD./	CALHOUN	3-05-58	7595	42.0	210,958		12,197	134,460
2	MAUDE B. TRAYLOR, N. /NO. 21 SD./	CALHOUN	10-07-67	7561	41.5	14,072		7,929	72,737
2	MAUDE B. TRAYLOR /8300 SAND/	CALHOUN	10-17-55	8325	39.0	310,717		37,307	2,775,543
2	MAUDE B. TRAYLOR /8300 SD., LD./	CALHOUN	10-09-56	8340	42.0				162,772
2	MAURBRO	JACKSON	2-11-41	5220	24.0	1,673,339		1,260,910	18,651,755
2	MAURBRO, WEST /6200 SAND/	JACKSON	11-19-59	6190	34.0				4,188

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971	
						Casinghead Gas (MCF)	Crude Oil (Bbls.)		
								20,537	
2	MAURBRO /5700 SAND/	JACKSON	5-16-60	5700	33.0			2,001,416	
2	MAURITZ	JACKSON	6-19-35	5656	31.0	335	6,593	427,874	
2	MAURITZ, EAST	JACKSON	M 6-09-64	5658	31.0	732	1,119	138,457	
2	MAURITZ, EAST /3700/	JACKSON	M 9-30-53	5717	41.0	2	216	404,279	
2	MAURITZ, EAST /6500/	JACKSON	M 9-19-59	6500	41.0			38,603	
2	MAURITZ, EAST /6700 SAND/	JACKSON	M 10-30-55	6700	42.0			69,272	
2	MAURITZ, EAST /6800/	JACKSON	M 2-19-52	6000	40.0			8,342	
2	MAURITZ, EAST /6970 SAND/	JACKSON	M 6-20-61	6976	44.0			19,772	
2	MAURITZ /M-1 SAND/	JACKSON	6-15-60	5471	32.0			3,226,187	
2	MAURITZ, WEST	JACKSON	1942	5470	30.0	8,546	33,753	0	
2	MAURITZ, WEST /5400/	JACKSON	9-18-62	5400	30.0			10,643	
2	MAURITZ /5450 FRIO/	JACKSON	6-27-63	5457	42.0			19,940	
2	MAURITZ /5650 SAND/	JACKSON	12-10-59	5653	29.0			5,033	
2	MAURITZ /4100/	JACKSON	7-22-65	6108	42.0			10,343	
2	MAURITZ /6245/	JACKSON	4-30-64	6248	45.0			11,010	
2	MAURITZ /6335/	JACKSON	4-18-64	6337	45.0			17,768	
2	MAURITZ /6500/	JACKSON	6-26-62	6482	40.0			6,721	
2	MAURITZ /6730 SHELDON SD./	JACKSON	7-21-64	6735	25.0			86,060	
2	MAXINE, EAST	LIVE OAK	5-08-50	6805	31.0			89	
2	MAXINE /7050/	LIVE OAK	2-27-64	7050	30.0			47,026	
2	MAXINE /7600 SD./	LIVE OAK	3-28-59	7610	34.0			7,414,167	
2	MAYO	JACKSON	1-07-52	5407	29.0	135,387	85,357	76,286	
2	MAYO /5200/	JACKSON	3-30-61	5168	36.0	4,414	5,399	61,960	
2	MAYO /5800/	JACKSON	4-19-64	5766	28.0			26,660	
2	MAYO /5930/	JACKSON	3-08-68	5935	34.8	1,211	4,744	102,520	
2	MCCURDY /CHAMBERLAIN UP./	BEE	2-11-64	5302	31.0	797	6,398	206,434	
2	MCDANIEL /YEGUA/	JACKSON	11-18-54	5860	45.0	112,407	6,021	26,216,916	
2	MCFADDIN	VICTORIA	6-21-30	6350	43.0	19,800	816	5,536,000	
2	MCFADDIN, EAST	VICTORIA	10-05-49	5980	42.0				
	DIVIDED INTO MCFADDIN, EAST /5450, 5625, 5650, 5725, 5775, 5800, 5900, 5930, 5935-E,								
	5980, 6900/ EFF, 2-1-69								
2	MC FADDIN, EAST /5450/	VICTORIA	10-05-49	5450	42.0	121,436	11,964	25,842	
	DIVIDED FROM MCFADDIN, EAST, EFF, 2-1-69								
2	MC FADDIN, EAST /5625/	VICTORIA	10-05-49	5625	42.0	22,437	22,522	48,703	
	DIVIDED FROM MCFADDIN, EAST EFF, 2-1-69								
2	MC FADDIN, EAST /5650/	VICTORIA	10-05-49	5650	42.0	6,304	17,153	31,760	
	DIVIDED FROM MCFADDIN, EAST EFF, 2-1-69								
2	MC FADDIN, EAST /5725/	VICTORIA	10-05-49	5725	42.0	10,312	8,618	12,938	
	DIVIDED FROM MCFADDIN, EAST EFF, 2-1-69								
2	MC FADDIN, EAST /5775/	VICTORIA	10-05-49	5775	42.0	257,037	94,104	118,130	

	DIVIDED FROM MCFADDIN, EAST EFF, 2=1-69							
2	MC FADDIN, EAST /5800/	VICTORIA	10-05-49	5800	42.0	58,098	36,963	71,196
	DIVIDED FROM MCFADDIN, EAST EFF, 2=1-69							
2	MC FADDIN, EAST /5900/	VICTORIA	10-05-49	5900	42.0	56,110	8,255	16,154
	DIVIDED FROM MCFADDIN, EAST EFF, 2=1-69							
2	MCFADDIN, EAST /5935-E/	VICTORIA	10-05-49	5935	42.0	150,624	42,479	96,305
	DIVIDED FROM MCFADDIN, EAST EFF, 2=1-69							
2	MC FADDIN, EAST /5935-W/	VICTORIA	10-05-49	5935	42.0	22,840	16,164	30,873
	DIVIDED FROM MCFADDIN, EAST EFF, 2=1-69							
2	MCFADDIN, EAST /5980/	VICTORIA	10-05-49	5980	42.0	132,220	168,881	309,505
	DIVIDED FROM MCFADDIN, EAST EFF, 2=1-69							
2	MC FADDIN, EAST /6900/	VICTORIA	10-05-49	6900	42.0	7,310	3,810	7,883
	DIVIDED FROM MCFADDIN, EAST EFF, 2=1-69							
2	MCFADDIN /LF=100/	VICTORIA	2-21-64	6348	44.0			2,785
2	MCFADDIN, NORTH	VICTORIA	10-24-37	5850	42.0			992,014
	DIVIDED INTO MCFADDIN, NORTH /6200/ EFF, 12=1-63,							
2	MCFADDIN, NORTH /N=SAND/	VICTORIA	8-01-62	6210	42.0	45,758	18,287	219,929
	DIVIDED INTO MCFADDIN, NORTH /N=SAND/ NORTH/, EFF, 12=26=63,							
2	MCFADDIN, NORTH /N= SD., NORTH/	VICTORIA	12-21-62	6210	42.0			67,909
	DIVIDED FROM MCFADDIN, NORTH /N=SAND/ EFF, 12=26=63,							
2	MCFADDIN, N., /RYDOLPH/	VICTORIA	12-23-64	5886	43.0			36,920
2	MCFADDIN, NORTH /SKARDA/	VICTORIA	4-23-62	5922	38.0			8,137
2	MCFADDIN, N. /SKARDA, W./	VICTORIA	12-06-66	5876	41.0			16,606
2	MCFADDIN, N. /4450/	VICTORIA	12-01-63	4459	35.0	16,898	4,495	152,193
2	MCFADDIN, NORTH /5200 OIL/	VICTORIA	5-25-64	5872	41.0	15,762	13,964	107,621
2	MCFADDIN, NORTH /5285/	VICTORIA	10-28-62	5289	44.0			33,383
2	MCFADDIN, NORTH /5300 -A-/	VICTORIA	10-16-61	5294	32.0			83,971
2	MCFADDIN, NORTH /5300=C/	VICTORIA	5-15-62	5372	38.0			86,367
2	MCFADDIN, NORTH /5300, C UPPER/	VICTORIA	6-17-62	5373	32.0	38,884	30,385	354,867
2	MCFADDIN, N. /5300 C UP., SEG 1/	VICTORIA	9-03-62	5347	38.0			264,844
2	MCFADDIN, NORTH /5300 SAND/	VICTORIA	1-01-61	5405	32.0			75,751
	DIVIDED INTO MCFADDIN, N. /5400 -S-/, EFF, 12=1-63,							
2	MCFADDIN, NORTH /5350/	VICTORIA	7-06-64	5364	42.0	2,459	3,108	74,771
2	MCFADDIN, NORTH /5400/	VICTORIA	5-11-62	5435	38.0	449	552	69,106
2	MCFADDIN, N. /5400 NW./	VICTORIA	8-04-64	5402	35.0			4,427
2	MCFADDIN, N. /5400 -S-/	VICTORIA	12-01-63	5400	32.0	323	18,313	86,612
	DIVIDED FROM MCFADDIN, N. /5300/, EFF, 12=1-63,							
2	MCFADDIN, NORTH /5400, UPPER/	VICTORIA	9-01-62	5394	39.0	2,280	2,712	165,453
2	MCFADDIN, NORTH /5400 WEST/	VICTORIA	10-09-63	5317	39.0			19,456
2	MCFADDIN, N. /5420, N.W./	VICTORIA	2-23-69	5426	37.0	10	1,493	2,524
2	MCFADDIN, NORTH /5450/	VICTORIA	8-31-62	5452	40.0	349	4,176	201,701
2	MCFADDIN, NORTH /5480/	VICTORIA	12-31-66	5480	40.3			10,141
2	MCFADDIN, NORTH /5500/	VICTORIA	11-01-61	5510	30.0			33,089
2	MCFADDIN, NORTH /5550/	VICTORIA	8-18-61	5571	39.0	19,400	7,159	383,484
2	MCFADDIN, NORTH /5575 SAND/	VICTORIA	6-08-63	5636	40.0			88,084
2	MCFADDIN, NORTH /5600/	VICTORIA	5-18-62	5632	40.0	18,488	37,193	293,844
2	MCFADDIN, NORTH /5650/	VICTORIA	8-18-61	5644	39.0			33,650
2	MCFADDIN, N. /5650 NW./	VICTORIA	6-18-63	5641	40.0			19,218

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
2	MCFADDIN, N. /5700 NW./	VICTORIA	6-01-63	5711	41.0			19,447
2	MCFADDIN, NORTH /5700 SAND/	VICTORIA	9-10-56	5672	44.0			36,069
2	MCFADDIN, N. /5725/	VICTORIA	11-17-62	5750	37.0			18,535
2	MCFADDIN, NORTH /5860/	VICTORIA	1-09-62	5862	40.0	708	1,962	222,839
2	MCFADDIN, N. /5875N/	VICTORIA	11-05-62	5866	40.0			96,522
2	MCFADDIN, NORTH /5880/	VICTORIA	8-12-62	5886	41.0			33,989
2	MCFADDIN, N. /5930/	VICTORIA	11-22-66	5934	42.0	40,552	12,635	68,361
2	MCFADDIN, NORTH /5975/	VICTORIA	10-08-66	5987	44.0			7,259
2	MCFADDIN, NORTH /6000/	VICTORIA	5-27-62	5973	40.0	2,512	3,933	176,682
2	MCFADDIN, N. /6000, LOWER/	VICTORIA	7-07-62	5973	42.0	26,177	16,734	242,332
	DIV. FROM MCFADDIN, N. /6000, EFF. 11-1-62.							3,663
2	MCFADDIN, N. /6030/	VICTORIA	11-11-64	6035	44.0			33,421
2	MCFADDIN, NORTH /6050/	VICTORIA	6-17-62	6076	45.0	21	18	5,486
2	MCFADDIN, N. /6050, N./	VICTORIA	11-17-66	6053	44.0			1,457
2	MCFADDIN, NORTH /6050, NW./	VICTORIA	4-11-65	6073	42.0			98,339
2	MCFADDIN, NORTH /6130/	VICTORIA	6-19-62	6132	40.0			
	DIVIDED INTO MCFADDIN, NORTH /6150/ EFF. 12-1-63.							98,187
2	MCFADDIN, NORTH /6150/	VICTORIA	12-01-63	6150	40.0	13,661	9,599	
	DIVIDED FROM MCFADDIN, NORTH /6130/ EFF. 12-1-63.							172,923
2	MCFADDIN, NORTH /6200/	VICTORIA	12-01-63	6200	42.0	3,737	14,964	
	DIVIDED FROM MCFADDIN, NORTH, EFF. 12/1/63.							0
2	MCFADDIN, N. /6220/	VICTORIA	8-29-63	6267	37.0			529
2	MCFADDIN, NORTH /6350/	VICTORIA	4-04-68	6361	45.6			2,602
2	MCFADDIN, NORTH /6363/	VICTORIA	10-06-62	6366	32.0			7,921
2	MCFADDIN, NORTH /6700/	VICTORIA	10-16-62	6710	29.0			2,652,744
2	MCFADDIN /4400/	REFUGIO	M 11-01-63	4400	43.0	155,880	427,272	
	SUBDIVIDED FROM MCFADDIN, 11-1-63.							14,653
2	MCFADDIN /5150 S./	REFUGIO	M 4-25-65	5155	23.2	573	785	43,456
2	MCFADDIN /5300/	VICTORIA	M 10-31-61	5280	30.0			9,751
2	MCFADDIN /5400 UPPER/	REFUGIO	M 8-27-64	5440	48.0			97,508
2	MCFADDIN /5470 SAND/	VICTORIA	M 2-27-61	5471	38.0			180,077
2	MCFADDIN /5600/	REFUGIO	M 11-01-63	5600	43.0	17,067	27,376	
	SUBDIVIDED FROM MCFADDIN, 11-1-63.							5,337
2	MCFADDIN /5640 SAND/	VICTORIA	M 2-25-61	5640	36.0			329
2	MCGOWN /HOCKLEY/	LIVE OAK	7-16-70	4325	40.5	60	329	7,043
2	MCGOWN /3RD PETTUS, UPPER/	LIVE OAK	3-06-62	4927	45.0			6,636
2	MCKENZIE /-B- SAND/	VICTORIA	9-25-57	5351	22.0			7,767
2	MCMURRAY	BEE	1937	4275	47.0			347,244
2	MCNEILL	LIVE OAK	1934	4390	44.0			31,564
2	MCNEILL, S. /1ST HOCKLEY/	LIVE OAK	10-02-55	4441	47.0			

2	MCNEILL, S. /1ST HOCKLEY=SEG. B/	LIVE OAK	6-01-56	4441	50.0				10,977
2	MCNEILL, S. /1ST HOCKLEY=SEG. C/	LIVE OAK	1956	4418	47.0		12	935	17,475
2	MEDIO CREEK	BEE	3-18-56	4864	26.0				53,330
2	MEDIO CREEK, EAST /5200/	BEE	8-03-63	5304	28.0		506	5,108	69,555
2	MEDIO CREEK, E./5200CHAMBERLAIN/	BEE	12-01-65	5251	28.0				1,628
2	MEDIO CREEK /4850/	BEE	5-09-69	4850	39.0		12	9,171	17,600
2	MELBOURN	CALHOUN	1948	8587	46.0				44,095
2	MELBOURN, N. /7800 A SD./	CALHOUN	8-24-70	7789	42.3		2,253	1,059	1,059
2	MELBOURN, N. /7800, B SD./	CALHOUN	8-22-70	7830	41.8		9,223	10,528	10,528
2	MELON CREEK	REFUGIO	2-08-39	5900	35.0		194,576	30,201	3,700,290
2	MELROSE, E. /COOK MOUNTAIN/	GOLIAD	9-27-63	5110	46.0		6,123	5,514	54,822
2	MELROSE, E. /YEGUA UP./	GOLIAD	2-29-64	4762	45.0		354	1,094	26,782
2	MEYERSVILLE, NORTH /MASSIVE I/	DEWITT	5-30-60	8352	31.0		19,100	28,659	965,408
2	MIKESKA /PETTUS/	LIVE OAK	12-10-54	4346	43.0				741
2	MINERAL	BEE	1935	7820	37.0				29,675
2	MINERAL, EAST /HOCKLEY, UPPER/	BEE	2-01-63	3412	28.0		6,617	4,930	61,630
2	MINERAL, NORTH	BEE	4-21-49	7608	37.0				97,204
2	MINERAL, N. /LULING/	BEE	9-23-64	7300	40.0		1,229	2,086	46,024
2	MINERAL /QUEEN CITY/	BEE	7-12-64	6504	45.0				470
2	MINERAL, SOUTH	BEE	1952	7944	36.0				624
2	MINERAL, WEST /FORNEY SAND/	BEE	5-25-55	7222	40.0		1,366	4,548	112,742
2	MINERAL, WEST /LULING SD./	BEE	4-02-52	7522	28.0		160	1,606	161,325
2	MINNITA	VICTORIA	3-23-50	2952	40.0		12,373	13,879	608,270
2	MINNITA /2800 SAND/	VICTORIA	4-24-56	2882	21.0		10,704	7,480	181,615
2	MINDAK /SLICK SD./	BEE	1952	7560	36.0				6,617
2	MISSION LAKE /7000/	REFUGIO	8-25-61	7024	43.0		437	185	5,020
2	MISSION RIVER	REFUGIO	1932	6883	32.0		59,549	34,262	3,475,629
2	MISSION VALLEY, NORTH	DEWITT	9-19-51	8262	32.0		605	4,644	1,274,102
2	MISSION VALLEY, N. /M.H.S./	VICTORIA	11-01-57	8440	37.0				94,263
2	MONSON /LULING 6270/	KARNES	1-07-70	6286	29.8		15,180	30,591	31,201
2	MONSON, SW. /6250 LULING/	KARNES	7-03-69	6264	38.0		5,846	6,103	12,210
2	MONSON, SW. /6270 LULING/	KARNES	5-17-66	6273	39.0		28,619	19,833	75,348
2	MOODY RANCH	JACKSON	1945	8822	46.0				32,833
2	MOODY RANCH /7500/	JACKSON	6-22-69	7472	43.2		111,055	163,712	214,421
2	MOODY RANCH /8200/	JACKSON	3-13-69	8200	49.0				7,622
2	MOSCA /VICKSBURG/	BEE	3-01-59	2697	24.0		473	796	7,581
2	MOSQUITO POINT, E. /FRID Q/	CALHOUN	11-16-67	8646	36.0				7,654
2	MOSQUITO POINT /FRID I/	CALHOUN	5-26-67	9185	46.0		46,081	16,632	113,712
2	MT. LUCAS	LIVE OAK	1923	2510	24.0				516,342
2	MT. LUCAS /FRID/	LIVE OAK	1-17-56	2849	28.0				12,752
2	MT. LUCAS /HOCKLEY, LOWER/	LIVE OAK	4-06-55	4452	48.0				31,479
2	MT. LUCAS /HOCKLEY, UPPER/	LIVE OAK	5-04-55	4244	48.0		9,085	1,852	182,564
2	MT. LUCAS /HOCKLEY, UP. / SEG. "B"	LIVE OAK	1-06-56	4550	47.0				731
2	MT. LUCAS /MCIVER SAND/	LIVE OAK	8-02-53	3722	25.0		177	1,180	1,365,862
2	MT. LUCAS, NORTH /HOCKLEY, UPPER/	LIVE OAK	9-03-57	4300	47.0		12	336	155,333
2	MT. LUCAS /VICKSBURG/	LIVE OAK	2-27-53	3748	25.0				662,388
2	MT. LUCAS /V-4 SAND/	LIVE OAK	12-13-55	3572	44.0		542	6,616	444,747
2	MT. LUCAS /2500 SAND/	LIVE OAK	5-01-58	2500	23.0		696	4,640	206,100

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
	SEPARATED FROM MT. LUCAS, 5-1-58.							1,285
2	MOUNTAIN VIEW /HOCKLEY/	LIVE OAK	10-28-63	2130	22.0			6,660
2	MOUNTAIN VIEW /1720 COLE/	LIVE OAK	5-20-64	1722	22.0			53,991
2	MUDHILL /HOCKLEY/	BEE	1-07-55	3161	41.0	11	789	2,568
2	MUSTANG	JACKSON	1942	6651	32.0			2,395
2	MUSTANG CREEK, EAST /R=2/	JACKSON	1954	6518	43.0			27,704
2	MUSTANG CREEK, E. /T 50./	JACKSON	1952	6594	44.0			134,231
2	NORBEE, W. /HOCKLEY, 3700/	BEE	10-06-65	3634	39.0	28,823	12,393	30,864
2	NORBEE /2900 FRIO/	BEE	7-22-66	2907	26.0	2,914	1,944	83,484
2	NORBEE /3700 HOCKLEY/	BEE	3-02-66	3714	39.0	60,887	8,089	190,190
2	NORMANNA	BEE	1930	3742	38.0		24	123,642
2	NORMANNA /3525 HOCKLEY/	BEE	3-17-65	3528	43.0	55,286	12,842	1,755,845
2	OAKVILLE	LIVE OAK	9-07-36	1830	20.0	573	8,234	14,593
2	OAKVILLE /SLICK "A"/	LIVE OAK	9-24-62	6398	44.0			14,746
2	OAKVILLE /SLICK "B"/	LIVE OAK	9-10-62	6420	35.0			3,234
2	OAKVILLE /SLICK 6820/	LIVE OAK	1-08-67	6830	33.7			75,682
2	OAKVILLE /WILCOX-FIRST SLICK SD/	LIVE OAK	6-07-52	6737	34.0	200,809	4,715	766,507
2	OCONNOR-MCFADDIN	REFUGIO	1931	3090	21.0	3,403	8,995	196,526
2	OLIVIA, EAST /7550/	CALHOUN	11-08-56	7571	38.0	96,078	5,172	28,631
2	OLIVIA, EAST /7760/	CALHOUN	9-06-56	7765	43.0			405,749
2	OLIVIA, EAST /8300/	CALHOUN	12-19-55	8318	39.0	2,961	3,386	386
2	OLIVIA, S. E. /7350/	CALHOUN	4-16-70	7346	38.0	16,583	306	654,228
2	OLIVIA, SOUTHEAST /8300/	CALHOUN	7-08-56	8300	39.0	105,979	11,925	588,919
2	OLIVIA /7500 SAND, LOWER/ FORMERLY OLIVIA /7500 SAND/, SEPARATED 3-1-56.	CALHOUN	8-28-55	7522	39.0	4,022	1,738	610,237
2	OLIVIA /7500 SAND, UPPER/ SEPARATED FROM OLIVIA, 7500 SAND, EFF. 3-1-56.	CALHOUN	3-01-56	7514	39.0	33,714	6,683	15,678
2	OLIVIA /7700 SAND/	CALHOUN	12-10-55	7731	39.0			7,732
2	OLIVIA /8300 SAND/	CALHOUN	5-01-55	8327	39.0	111,810	41,964	1,909,058
2	OLIVIA /8300 UPPER/	CALHOUN	2-20-60	8316	42.0			1,885
2	ORMSBY	WILSON	1945	5049	15.0			35,924
2	PACKERY FLAT /8000 VICKSBURG/	REFUGIO	6-20-56	8055	45.0			349,307
2	PAISANO CREEK /HOCKLEY/	LIVE OAK	10-17-59	3951	40.0	2,215	8,859	58,007
2	PAISANO CREEK /HOCKLEY, UPPER/	LIVE OAK	5-03-61	3996	40.0			722
2	PAISANO CREEK, SW. /HOCKLEY "B"/	LIVE OAK	5-07-64	4068	37.0			20,705
2	PALO ALTO /"D" SAND/	VICTORIA	10-18-64	6806	42.0			16,996
2	PALO ALTO /"E"/	VICTORIA	11-15-64	7213	45.0	13,538	7,041	810
2	PALO ALTO /"F" SD./	VICTORIA	3-15-65	6340	40.0			8,166
2	PALO ALTO /FRIO 6300/	VICTORIA	7-28-64	6286	41.0			145,652
2	PALO ALTO /FRIO 6600/	VICTORIA	7-08-64	6595	41.0	3,834	4,085	

2	PALO ALTO /FRIO 6620/	VICTORIA	8-20-64	6626	41.0	2,258	8,637	126,135
2	PALO ALTO /FRIO 6650/	VICTORIA	3-06-64	6644	40.0			230,789
2	PALO ALTO /FRIO 6800/	VICTORIA	6-21-64	6832	37.0	4,312	9,033	32,382
2	PALO ALTO /FRIO 7150/	VICTORIA	7-31-64	7165	46.0	93	985	58,609
2	PALO ALTO, N. /6800/	VICTORIA	6-15-69	6796	44.0			1,256
2	PALO ALTO /6350/	VICTORIA	5-24-64	6358	42.0	8,246	10,686	137,779
2	PALO ALTO /6470/	VICTORIA	9-07-64	6472	42.0			45,501
2	PALO ALTO /6500/	VICTORIA	12-03-64	6634	38.0	23,715	17,670	112,727
2	PALO ALTO /7050/	VICTORIA	9-01-64	7045	45.0	13,748	11,661	124,840
2	PANNA MARIA /EDWARDS/	KARNES	9-27-60	10864	46.0	3,445,161	415,592	4,734,536
2	PANTHER REEF /FRIO 8360/	CALHOUN	7-03-70	8366	43.8	9,490	2,875	2,875
2	PANTHER REEF, NN. /K-1/	CALHOUN	8-28-61	10916	45.0			1,720
2	PAPALOTE	BEE	1951	5526	35.0			2,292
2	PAPALOTE, E. /3200 STRINGER/	BEE	5-25-64	3212	23.0	2,422	12,500	72,850
2	PAPALOTE, EAST /3200 B STRINGER/	BEE	6-29-64	3254	21.0	642	6,678	31,177
2	PAPALOTE, E. /3250/	BEE	2-26-63	3244	23.0	8,752	30,906	261,862
2	PAPALOTE, E. /3250 -B-/	BEE	4-09-64	3254	23.0	903	170,202	1,110,194
2	PAPALOTE /LUDWIG SAND/	BEE	8-10-57	4763	34.0			771
2	PAPALOTE, W. /4300/	BEE	5-25-67	4300	27.0			1,883
2	PAPALOTE, W. /5050/	BEE	2-16-67	5048	30.0			604
2	PAPALOTE, W. /5360/	BEE	4-23-67	5367	31.0			2,519
2	PAPALOTE /8700 SAND/	BEE	1-25-57	4712	30.0			30,822
2	PAPALOTE /8885 FREDRICKS/	BEE	8-17-64	4790	26.0			4,409
2	PARKTEX /HOCKLEY, LOWER/	LIVE OAK	7-09-54	4437	40.0			65,348
2	PAWNEE /QUEENS CITY 5000/	BEE	1-31-63	4994	37.0			741
2	PAWNEE /SLICK SAND/	BEE	8-25-57	5986	48.0			10,045
2	PEARL /3800 HOCKLEY/	BEE	11-12-58	3833	44.0			360
2	PERSON /EDWARDS/	KARNES	8-29-59	10794	39.0	10,036,777	904,692	8,903,750
2	PERSON /EDWARDS, UPPER/ & PERSON /EDWARDS, LOWER/ COMBINED,	KARNES	7-1-63,	11041	40.0			323,065
2	PERSON /EDWARDS, LOWER/ CONSOLIDATED INTO PERSON /EDWARDS/, EFF. 7-1-63.	KARNES	1960					
2	PERSON /EDWARDS, UPPER/ CONSOLIDATED INTO PERSON /EDWARDS/, EFF. 7-1-63.	KARNES	1959	11130	38.0			2,688,436
2	PETTUS	BEE	1929	3900	45.0	4,587	94,698	15,653,649
2	PETTUS, NORTH /MLCX, / TRANS. TO TULSITA /WILCOX/, MAY, 1947.	BEE	1945	6810	40.0			51,886
2	PETTUS, NORTH /7150 SAND/	BEE	6-27-48	7152	20.0			23,167
2	PETTUS /YEGUA 4500/	BEE	2-12-56	4500	42.0			2,157
2	PETTUS NEW DIAMOND HALF FLD. TRANS. INTO THIS FLD., EFF. 3-1-61.	GOLIAD	M 1930	3900	47.0	1,699	36,402	3,348,428
2	PHIL POWER /5200/	REFUGIO	7-12-66	5208	31.0	27,594	22,742	113,540
2	PHIL POWER /5700/	REFUGIO	10-26-66	5716	36.0			2,734
2	PLACEDO	VICTORIA	1936	6000	26.0	206,248	175,956	39,801,170
2	PLACEDO, EAST	VICTORIA	12-08-37	4750	38.0	145,400	66,866	7,445,997
2	PLACEDO, EAST /NEST SAND/	VICTORIA	12-23-53	5517	22.0			5,144
2	PLACEDO, EAST /5500 SD./	VICTORIA	1952	5500	28.0	56,687	38,855	1,079,686
2	PLACEDO, EAST /5600 SD./	VICTORIA	8-03-53	5620	32.0	449	1,622	63,352
2	PLACEDO, EAST /6000 SD./	VICTORIA	2-12-54	5989	35.0			92,350

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
2	PLACEDD, EAST /6050 SD./	VICTORIA	3-28-52	6044	36.0	53,634	12,484	2,078,456
2	PLACEDD, E. /6050 WEST SEG./	VICTORIA	11-05-59	6050	36.0			26,943
2	PLACEDD, EAST /6200 SAND/	VICTORIA	9-12-56	6226	33.0			32,247
2	PLACEDD, EAST /6500 SD./	VICTORIA	9-15-54	6588	40.0			20,181
2	PLACEDD, EAST /6900 SD./	VICTORIA	10-31-52	6900	41.0			537,051
2	PLACEDD, NORTH	VICTORIA	1950	6852	48.0			864
2	PLACEDD, N. /6250/	VICTORIA	1-11-65	6270	47.0			12,471
2	PLACEDD, S. /8120/	VICTORIA	1-01-67	8181	46.9	11	2,864	21,560
2	PLACEDD, W. /5730/	VICTORIA	7-04-69	5732	35.1			1,339
2	PLACEDD, W. /5890/	VICTORIA	7-04-69	5896	35.0			1,064
2	PLACEDD, WEST /6635/	VICTORIA	2-27-61	6632	44.0			13,591
2	PLACEDD /5330 "A"/	VICTORIA	1-08-65	5340	27.0	7,008	3,625	39,896
2	PLACEDD /5640 FRID/	VICTORIA	8-25-55	5642	35.0			4,623
2	PLACEDD /5700 SAND/	VICTORIA	1-11-53	5600	39.0	9,571	10,983	423,861
2	PLACEDD /5700, WEST/	VICTORIA	7-24-65	5713	34.0	161,686	37,738	137,349
2	PLACEDD /5725/	VICTORIA	9-26-64	5728	36.0			25,657
2	PLACEDD /5750/	VICTORIA	1-23-65	5755	31.0			1,105
2	PLACEDD /5800 SAND/	VICTORIA	5-30-54	5810	37.0			20,584
2	PLACEDD /5880/	VICTORIA	1953	5880	33.0			26,587
2	PLACEDD /5900 "A"/	VICTORIA	6-10-64	5834	31.0			15,984
2	PLACEDD /6050/	VICTORIA	10-26-63	6067	39.0			387
2	PLACEDD /6100/	VICTORIA	9-17-63	6100	36.0	1,703	1,539	126,583
2	PLACEDD /6100 FRID, UPPER/	VICTORIA	2-29-56	6104	37.0			3,586
2	PLACEDD /6200 SAND/	VICTORIA	1-11-53	6180	47.0			43,638
2	PLACEDD /6800/	VICTORIA	10-26-63	6838	35.0	233	101	53,293
2	PLUMMER	BEE	1935	3000	34.0			403,160
	LEASES TRANS. TO PLUMMER=WILCOX /MACKHANK/, SEPT., 1951.							
2	PLUMMER=WILCOX /MACKHANK/	BEE	7-15-51	7000	36.0			139,681
2	PLUMMER=WILCOX /SLICK/	BEE	7-24-51	6688	41.0	24	5,762	318,146
2	POEHLER	GOLIAD	3-05-46	8320	26.0			462,566
2	POEHLER /COOK MT 5130/	GOLIAD	2-08-64	5134	45.0	24,952	2,690	9,115
2	POEHLER, EAST /WILCOX/	GOLIAD	6-10-55	8362	30.0			31,396
2	POEHLER, EAST /YEGUA-C"/	GOLIAD	6-25-69	4702	45.0	51,756	6,492	7,941
2	POEHLER /YEGUA "B"/	GOLIAD	5-03-64	4722	45.0	58,351	5,042	43,588
2	POEHLER /YEGUA "B" SMFB/	GOLIAD	6-24-65	4744	47.0	2,618	2,618	26,379
2	POEHLER /YEGUA 4700/	GOLIAD	2-08-64	4737	45.0	108,527	2,442	40,112
2	POINT COMFORT /7400/	JACKSON	M 6-01-55	7439	43.0			31,577
2	POINT COMFORT /7500/	CALHOUN	M 4-09-53	7500	44.0			12,717
2	PORT LAVACA	CALHOUN	1935	6250	43.0			363,071
2	PORT LAVACA, EAST /FRID, UP./	CALHOUN	1953	7100	45.0			10,920

2	PORTER	KARNES	5-01-43	4000	48.0				2,211,162	
2	PORTER, N. /PETTUS/	KARNES	7-08-54	4059	45.0		368	3,459	336,146	
2	PORTER, NE. /PETTUS/	KARNES	7-24-54	4056	43.0		2,505	4,871	289,682	
2	PORTER /PETTUS, GRABEN/	KARNES	1-24-69	4034	42.4		4,380	3,321	9,916	
2	PORTER, SOUTH	KARNES	5-01-43	4143	48.0		5	50	879,628	
2	PORTER, WEST /PETTUS/	KARNES	8-01-67	4056	54.0		2,633	9,643	48,615	
2	PORTER, WEST /YEGUA/	KARNES	7-17-53	4055	42.0				3,326	
2	POSSUM RIDGE /LA BAUVE SAND/	JACKSON	12-07-56	8334	38.0				140,671	
2	POTH	WILSON	1942	4091	27.0				508	
2	POWDERHORN /NO. 3 SAND/	CALHOUN	5-28-59	4792	28.0		3,134	5,658	164,561	
2	POWDERHORN /NO. 4 SAND/	CALHOUN	1-15-59	5116	29.0		28,404	31,882	303,421	
2	POWDERHORN, N. /3A/	CALHOUN	12-28-66	5085	40.0		28,565	8,770	133,309	
2	POWDERHORN, N. /3B/	CALHOUN	12-29-66	5259	38.0		8,876	5,749	72,253	
2	POWDERHORN /4-A SAND/	CALHOUN	6-01-50	5437	30.0				163,840	
2	POWDERHORN /5200 SAND/	CALHOUN	1-11-50	5095	30.0		72,137	136,651	2,317,836	
2	POWDERHORN /5200 SD., S./	CALHOUN	11-27-59	5200	30.0				1,091	
2	PRESSLEY /3100/	JACKSON	8-21-56	3093	21.0				236	
2	PRIDHAM LAKE	VICTORIA	8-01-44	4768	24.0				3,828,161	
	SUBDIVIDED INTO PRIDHAM LAKE CATAHOULA TYNG /4300/ EFF. 5-1-68.									
2	PRIDHAM LAKE /CATAHOULA/ SEPARATED FROM PRIDHAM LAKE EFF. 5-1-68.	VICTORIA	8-01-44	2940	24.0		10,552	11,429	26,611	
2	PRIDHAM LAKE /TYNG/ SEPARATED FROM PRIDHAM LAKE EFF. 5-1-68.	VICTORIA	8-01-44	4690	24.0		41,123	52,567	139,711	
2	PRIDHAM LAKE, WEST SUBDIVIDED INTO PRIDHAM LAKE, WEST CATAHOULA, TYNG, 4500, EFF. 5-1-68.	VICTORIA	3-21-46	4735	25.0				3,061,156	
2	PRIDHAM LAKE, WEST /CATAHOULA/ SEPARATED FROM PRIDHAM LAKE, WEST EFF. 5-1-68.	VICTORIA	3-21-46	3048	25.0		2,279	12,366	41,038	
2	PRIDHAM LAKE, WEST /TYNG/ SEPARATED FROM PRIDHAM LAKE, WEST EFF. 5-1-68.	VICTORIA	3-21-46	4752	25.0		9,155	8,208	31,489	
2	PRIDHAM LAKE, WEST /4500/ SEPARATED FROM PRIDHAM LAKE, WEST EFF. 5-1-68.	VICTORIA	3-24-46	4500	25.0		21,891	8,171	19,233	
2	PRIDHAM LAKE /2900 MIOCENE/ PRIDHAM LAKE /4300/ SEPARATED FROM PRIDHAM LAKE EFF. 5-1-68.	VICTORIA	12-13-61	2900	22.0				1,357	
2		VICTORIA	8-01-44	4300	24.0		2,143	2,636	14,167	
2	PRIDHAM LAKE /4562/ PROVIDENT CITY, EAST	VICTORIA	6-11-65	4569	23.0		27,245	6,901	42,030	
2		LAVACA	1949	6110	45.0				16,339	
2	PROVIDENT CITY /FRID C-2/	LAVACA	7-23-63	3148	27.0				1,570	
2	PROVIDENT CITY, NE. /5925 YEGUA/	LAVACA	8-11-65	5931	45.0		21,861	29,981	152,631	
2	PROVIDENT CITY, NE. /6000/	LAVACA	7-04-61	6011	34.0		31,770	57,537	473,397	
2	PROVIDENT CITY /WILCOX/	LAVACA	1951	9149	28.0				594	
2	PROVIDENT CITY /YEGUA/	LAVACA	2-02-47	5495	45.0		57,359	25,015	785,257	
2	PROVIDENT CITY /YEGUA -K/	LAVACA	4-18-53	5452	43.0				77,934	
2	PROVIDENT CITY /YEGUA M/	LAVACA	10-09-68	5676	45.0		47,512	601	2,244	
2	PROVIDENT CITY /YEGUA -M-/	LAVACA	6-03-67	5862	43.0		12,369	20,009	61,057	
2	PROVIDENT CITY /YEGUA =0-/	LAVACA	12-06-68	5944	46.0		31,600	4,272	14,825	
2	PROVIDENT CITY /YEGUA TRAYLOR/	LAVACA	3-25-53	5463	48.0				4,657	
2	PROVIDENT CITY /5750 YEGUA/	LAVACA	8-17-67	5759	40.0		14,332	7,290	50,103	
2	PROVIDENT CITY /8700/	LAVACA	5-22-64	8719	29.0		5,090	16,958	34,589	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
			1951	10153	25.0			285
2	RAGSDALE	BEE						8,781
2	RAGSDALE /FRIO/	VICTORIA	1-24-54	4446	25.0			25,343
2	RAMIRENA, NE. /HOCKLEY/	LIVE OAK	1-11-59	4110	29.0			13,616
2	RAMIRENA, NE. /YEGUA/	LIVE OAK	3-24-59	4918	44.0			9,005
2	RAMIRENA, NE. /4700 PETTUS/	LIVE OAK	10-09-62	4680	48.0			6,470
2	RAMIRENA, SW. /FRIO -N-/	LIVE OAK	8-29-58	3818	48.0			
2	RAMIRENA, SW. /JACKSON SD./	LIVE OAK	7-26-52	4544	50.0	1,225,367	38,630	1,855,133
2	RAMIRENA, SW. /JACKSON #2/	LIVE OAK	8-01-57	4544	50.0	128,836	5,652	66,398
	TRANS. FROM RAMIRENA, SW. /JACKSON//		8-1-57.					
2	RAMIRENA, S. W. SECTOR-A-/3080/	LIVE OAK	6-01-69	5084	43.8	6,027	971	3,056
2	RAMIRENA, SW. SECTOR -A- /5550/	LIVE OAK	5-13-69	5557	44.6	16,604	8,480	26,451
2	RAMIRENA, SW. SECTOR-B- /A- SD/	LIVE OAK	3-06-55	4655	46.0	202,815	18,104	636,682
2	RAMIRENA, SW. SECTOR-B- /C- SD/	LIVE OAK	1-10-55	4738	42.0	5,640	946	66,560
2	RAMIRENA, SW. SEC. -B-/JACKSON #3/	LIVE OAK	3-17-57	4758	51.0			66,854
2	RAMIRENA, SW. SEC. -B-/YEG#2SD./	LIVE OAK	5-01-55	5172	43.0	170,227	5,797	304,681
2	RAMIRENA, SW. SEC. -B-/YEG. 4/	LIVE OAK	3-28-66	5507	41.0			1,904
2	RAMIRENA, SW. SEC. -B-/YEG. #10/	LIVE OAK	1-18-57	5714	41.0	385	363	294,064
2	RAMIRENA, SW. SECTOR-B-/YEG.#10E./	LIVE OAK	1-30-58	5773	41.0			40
2	RAMIRENA, SW. SECTOR -B- /4000/	LIVE OAK	4-13-61	4014	46.0			11,400
2	RAMIRENA, SW. SEC. B /4750/	LIVE OAK	12-24-54	4752	42.0			4,025
2	RAMIRENA, SW. SECTOR-C- /C- SD/	JIM WELLS	M 3-12-56	4627	45.0			42,637
2	RAMIRENA, SW. SECTOR -D- /A- SD	LIVE OAK	1958	4654	46.0	32,419	4,196	88,768
	TRANS. FROM RAMIRENA, SW., SECTOR -B- /A- SD./		1-1-60.					
2	RAMIRENA, SW. SEC. -E- /3850/	LIVE OAK	6-05-61	3840	45.0			18,631
2	RAMIRENA, SW. SEC. -E- /3900/	LIVE OAK	6-26-61	3919	47.0			13,594
2	RAMIRENA, SW. /YEGUA #2 SD./	LIVE OAK	11-13-52	5166	44.0	105,806	7,304	527,220
2	RAMIRENA, SW. /YEGUA 3/	LIVE OAK	5-24-66	5474	43.0	76,680	14,052	112,274
2	RAMIRENA, SW. /YEGUA 3A/	LIVE OAK	6-02-66	5271	45.0			11,477
2	RAMIRENA, SW. /5500 YEGUA/	LIVE OAK	1-02-67	5484	42.7	8,333	1,683	15,096
2	RAMIRENA /Y-1/	LIVE OAK	11-10-62	4761	45.0	1,566	3,202	65,412
2	RAMIRENA /Y-2G/	LIVE OAK	1-18-61	4810	42.0	2,964	584	11,544
2	RAMIRENA /YEGUA #2/	LIVE OAK	1-16-58	4780	48.0	3,020	1,574	93,127
2	RAMIRENA /YEGUA #6/	LIVE OAK	2-28-58	4990	44.0	24,784	21,076	304,586
2	RAMIRENA /4800/	LIVE OAK	3-16-61	4760	54.0			693
2	RAY	BEE	1935	3960	46.0			1,948,845
2	RECKLAW	WILSON	1948	587	17.0			216
2	REFUGIO, EAST /5500 SD./	REFUGIO	1952	5504	40.0			3,993
2	REFUGIO, EAST /5800 SD./	REFUGIO	1951	5850	40.0			130,686
2	REFUGIO, EAST /6400 SD./	REFUGIO	1951	6402	49.0			1,308
2	REFUGIO /HEARD AREA/	REFUGIO	1941	6217	44.0	20,069	25,955	8,277,198

2	REFUGIO, NORTH	REFUGIO	5-27-41	5664	41.0	10,540	2,060	273,656
2	REFUGIO FOX	REFUGIO	5-15-31	4460	41.0			44,273,044
	SUBDIVIDED INTO VARIOUS RES., 11-1-63.							
2	REFUGIO FOX /FOX 26 SAND/	REFUGIO	7-12-59	6434	44.0	20,181	4,055	69,449
2	REFUGIO-FOX /OCDNNER/	REFUGIO	7-30-67	6448	42.5	34,509	6,989	31,911
2	REFUGIO FOX /3500/	REFUGIO	11-01-63	3500	41.0	6,797	4,104	72,812
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.							
2	REFUGIO FOX /3500 "A"/	REFUGIO	11-01-63	3500	41.0			0
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.							
2	REFUGIO FOX /3550 "A"/	REFUGIO	11-01-63	3500	41.0			15,537
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.							
2	REFUGIO FOX /3635 SAND/	REFUGIO	6-16-60	3638	24.0			15,470
2	REFUGIO FOX /3660 SAND/	REFUGIO	2-29-56	3666	23.0			15,494
2	REFUGIO FOX /3680/	REFUGIO	11-01-63	3680	41.0	237	2,829	57,439
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.							
2	REFUGIO FOX /3700/	REFUGIO	5-01-65	3694	41.0			13,378
2	REFUGIO FOX /4800/	REFUGIO	11-01-63	4800	41.0	6,240	4,760	46,283
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.							
2	REFUGIO FOX /5750/	REFUGIO	6-30-62	5755	20.0			1,551
2	REFUGIO FOX /5800/	REFUGIO	11-01-63	5800	41.0	85,273	25,442	174,646
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.							
2	REFUGIO FOX /6450 STRINGER/	REFUGIO	11-16-54	6458	41.0			13,329
2	REFUGIO FOX /6500/	REFUGIO	11-01-63	6500	41.0	14,783	13,139	157,948
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.							
2	REFUGIO FOX /6550/	REFUGIO	8-10-57	6546	45.0			7,306
2	REFUGIO FOX /6750/	REFUGIO	5-24-67	6792	37.6	55,405	12,312	37,820
2	REFUGIO NEW	REFUGIO	1931	6100	37.0	15,471	5,983	18,732,288
2	REFUGIO NEW /4500 SAND/	REFUGIO	6-24-59	4662	34.0	4,678	5,764	200,220
2	REFUGIO NEW /4780 SD./	REFUGIO	11-24-65	4785	40.0	3,890	3,524	37,724
2	REFUGIO NEW /5200 SAND/	REFUGIO	3-01-59	5200	36.0	4,881	4,377	245,808
	DIV. FROM REFUGIO, NEW 3-1-59.							
2	REFUGIO NEW /6100 STRINGER 1/	REFUGIO	7-17-59	6036	39.0	17,379	9,689	244,204
2	REFUGIO NEW /6100 STRINGER 2 SD/	REFUGIO	3-01-59	6025	40.0	6,889	12,508	160,376
	DIV. FROM REFUGIO, NEW 3-1-59.							
2	REFUGIO NEW /6100 STRINGER 3 SD/	REFUGIO	3-01-59	6166	40.0	8,564	12,492	363,157
	DIV. FROM REFUGIO, NEW 3-1-59.							
2	REFUGIO NEW /6150 SAND/	REFUGIO	3-01-59	6185	40.0	35,577	43,627	1,166,054
	DIV. FROM REFUGIO, NEW 3-1-59.							
2	REFUGIO NEW /6200 SD., FLT., BLK, 1/	REFUGIO	6-01-52	6200	40.0	237,265	343,701	5,401,689
	TRANS. FROM REFUGIO, NEW FLD., JUNE 1, 1952.							
2	REFUGIO NEW /6200 STRINGER SD./	REFUGIO	3-01-59	6249	40.0	19,930	22,064	299,190
	DIV. FROM REFUGIO, NEW 3-1-59.							
2	REFUGIO NEW /6400 SAND/	REFUGIO	3-01-59	6418	40.0	19,931	26,533	197,568
	DIV. FROM REFUGIO, NEW 3-1-59.							
2	REFUGIO OLD	REFUGIO	1920	6585	38.0	112,087	158,984	12,752,553
2	RENTFRO /MOCKLEY/	LIVE OAK	8-14-68	3380	28.0			456
2	RHOMAC /YEGUA 1/	LIVE OAK	9-08-67	5306	45.7	8,637	6,909	51,296
2	RICHARD ADCKOCK /5500/	VICTORIA	8-26-61	5552	39.0			2,445

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
2	RIGGS /4900/	GOLIAD	8-25-52	4900	47.0			4,573
2	RIVER /LULING/	GOLIAD	12-20-55	7557	43.0	999	534	18,955
2	RIVERDALE /1ST REKLA/	GOLIAD	4-23-59	8270	40.0			21,919
2	RIVERDALE /1ST REKLA/ UPPER/	GOLIAD	3-18-60	8484	43.0			1,935
2	RIVERDALE /LULING/	GOLIAD	6-01-67	8755	40.0	1,308	502	4,766
2	RIVERDALE, N., /COOK MT./	GOLIAD	7-01-67	5262	45.0			328
2	RIVERDALE /REKLA/	GOLIAD	3-05-55	8640	42.0			75,153
2	RIVERDALE, SEG. B /REKLA/	GOLIAD	9-01-57	8420	46.0	1,527	4,434	298,592
2	RIVERDALE /9300/	GOLIAD	10-02-54	9273	25.0			151,216
2	ROCHE	REFUGIO	3-11-47	6809	39.0			9,732,716
	SUBDIVIDED INTO ROCHE /-A-/, /-B-/, & /-C-/ FIELDS, 11-1-63.							
2	ROCHE /-A-/	REFUGIO	11-01-63	6809	39.0	43,753	36,232	190,141
	SUBDIVIDED FROM ROCHE, 11-1-63							
2	ROCHE /-B-/	REFUGIO	11-01-63	6809	39.0	267,318	173,219	630,406
	SUBDIVIDED FROM ROCHE, 11-1-63							
2	ROCHE /-C-/	REFUGIO	11-01-63	6809	39.0	619,096	521,066	2,371,465
	SUBDIVIDED FROM ROCHE, 11-1-63							
2	ROCHE, N., /6500 FRIO/	REFUGIO	7-03-66	6532	47.0			2,059
2	ROEDER /MILCOX, LOWER/	DEWITT	2-03-56	9318	49.0	52,653	14,629	589,107
2	ROEDER /9200 MILCOX, LOWER/	DEWITT	4-10-65	9192	45.0			42,726
2	ROEDER /MILCOX 9200, MC/	DEWITT	12-11-69	9181	54.5	3,758	1,852	2,246
2	ROEDER /9400 MILCOX, LOWER/	DEWITT	5-28-57	9400	51.0			19,590
2	ROEDER /9550 MILCOX, LOWER/	DEWITT	8-25-56	9527	46.0			9,136
2	ROOKE	GOLIAD	1942	7135	39.0			7,135
2	RUDMAN	BEE	2-20-49	7019	27.0	737	2,035	145,827
2	RUDMAN /SLICK/	BEE	11-25-55	6680	39.0	2,027	1,871	95,814
2	RUNGE	KARNES	12-09-43	6595	39.0	96,024	33,821	1,662,792
2	RUNGE, E., /MILCOX, LOWER/	KARNES	6-09-54	9080	37.0			3,937
2	RUNGE /REKLA SAND/	KARNES	1-07-57	6368	39.0			14,359
2	RUNGE /SLICK, UPPER/	KARNES	3-14-60	6465	39.0			19,598
2	RUNGE, SW., /LULING/	KARNES	7-10-60	6598	37.0			3,741
2	RUNGE, WEST	KARNES	3-20-50	6494	37.0			343,914
2	RUSSEK	LAVACA	1-07-50	5284	42.0	9	1,438	350,816
2	S. H., /CHAMBERLAIN SAND/	BEE	11-14-56	4008	29.0	5,068	1,316	33,638
2	SALURIA /4675/	CALHOUN	4-15-69	4678	26.5			129
2	SAM /8700/	JACKSON	10-01-66	8688	37.0	292	425	7,856
2	SAN ANTONIO BAY, N., /D-3/	CALHOUN	11-06-55	7711	44.0	663,699	61,910	1,342,389
	FORMERLY CARRIED AS SAN ANTONIO BAY, N., /7700/.							
2	SAN ANTONIO BAY, N., /B-1 SD./	CALHOUN	10-21-58	7816	45.0			98,334
2	SAN ANTONIO BAY, N., /G-2 SAND/	CALHOUN	8-22-59	7814	44.0			71,536

2	SAN ANTONIO BAY, NORTH /B-3 SAND	CALHOUN	4-15-60	7840	43.0				6,763	
2	SAN ANTONIO BAY, N. SEG. =A-/D-3/	CALHOUN	1-22-61	7745	49.0	3,223	905		75,038	
2	SAN ANTONIO BAY, N. SEG. A/D-6/	CALHOUN	12-02-57	7817	48.0				28,538	
2	SAN ANTONIO BAY, N. SEG. A /E-2/	CALHOUN	12-30-57	7920	47.0				28,421	
2	SAN ANTONIO BAY, N. SEG. =B-/D-3/	CALHOUN	1-15-59	7660	46.0				63,131	
2	SAN DOMINGO, S. /HOCKLEY/	BEE	10-14-55	3531	34.0				1,630	
2	SAN DOMINGO, S. /VICKSBURG/	BEE	8-20-54	2830	24.0				35,599	
2	SAN DOMINGO, S. /VICKSBURG UP./	BEE	5-06-55	2882	29.0				12,733	
2	SAN DOMINGO, S. /3100 SD./	BEE	1-06-55	3112	29.0				3,447	
2	SAN DOMINGO, S./4000 PETTUS SD./	BEE	5-15-55	4010	48.0				3,615	
2	SAN DOMINGO /VICKSBURG/	BEE	7-01-53	2872	25.0	11	849		174,164	
2	SAN DOMINGO /VICKSBURG =B- SD./	BEE	2-05-55	2856	24.0				15,191	
2	SANDY CREEK	JACKSON	1-22-48	4557	25.0	44,574	94,041		1,996,131	
2	SANDY CREEK /4525 FRID/	JACKSON	10-07-64	4529	25.0				4,783	
2	SARCO CREEK	GOLIAD	1938	5020	35.0				3,539	
2	SARCO CREEK /4870/	GOLIAD	10-20-65	4880	29.0	28,451	11,021		111,819	
2	SCHULZ	LIVE OAK	1949	9500	55.0				395	
2	SCHWARTZ	LIVE OAK	11-26-46	4495	23.0				180,537	
2	SEELEY /FRID/	BEE	M 3-29-55	3138	23.0	11	1,231		64,658	
2	SHARPS LAKE /3560/	REFUGIO	5-27-59	3566	22.0				886	
2	SHERIFF	CALHOUN	11-09-45	5710	37.0				4,558,413	
	DIVIDED INTO VARIOUS FIELDS,									
2	SHERIFF, EAST	CALHOUN	2-26-50	8113	42.0				32,963	
2	SHERIFF, E. /8100 B/	CALHOUN	11-13-64	8103	41.0	10,076	826		14,624	
2	SHERIFF, EAST /8100 ZONE/	CALHOUN	5-06-61	8119	42.0				65,162	
2	SHERIFF /F-4 SAND/	CALHOUN	11-09-45	5710	37.0	51,655	4,341		123,276	
	DIVIDED FROM SHERIFF, EFF. 8-1-63.									
2	SHERIFF, NORTH /F-1/	CALHOUN	1-17-70	5653	37.0	188	623		623	
2	SHERIFF, NORTH /F-3 SAND/	CALHOUN	11-09-45	5710	37.0	46	196		25,519	
	DIVIDED FROM SHERIFF, EFF. 8-1-63.									
2	SHERIFF, NORTH /FRID 8800/	CALHOUN	8-06-70	8832	35.0	17,850	5,855		5,855	
2	SHERIFF, WEST /9000 FRID/	CALHOUN	10-06-59	9178	38.0				17,063	
2	SHERIFF /5700 GRETA SAND/	CALHOUN	11-09-45	5710	37.0	92,334	239,273		1,555,637	
	DIVIDED FROM SHERIFF, EFF. 8-1-63.									
2	SHERIFF /9100 SAND/	CALHOUN	3-29-49	9018	48.0				245,775	
2	SIERRA VISTA /GOVT. WELLS/	LIVE OAK	12-09-70	2676	23.0	693	1,497		1,497	
2	SITTON /PETTUS 4400/	GOLIAD	12-21-70	4410	46.5	214	340		340	
2	SKIDMORE	BEE	7-26-50	2418	23.0				152,067	
2	SLICK, EAST /MILCOX/	GOLIAD	6-12-58	7622	41.0				33,781	
2	SLICK /MILCOX/	GOLIAD	M 5-24-43	7600	36.0	671,214	318,189		17,967,094	
2	SLIVA	BEE	5-01-46	4556	49.0	668	2,540		169,725	
2	SLIVA, SW. /FRID 3950/	BEE	4-21-70	3952	24.0	30,716	25,173		25,173	
2	SLIVA, SOUTHWEST /N. F.=1 SAND/	LIVE OAK	M 4-21-58	3009	24.0	12	1,019		81,851	
2	SLIVA, SOUTHWEST /4070 SAND/	LIVE OAK	10-29-59	4070	32.0				2,384	
2	SLIVA /4000 SAND/	BEE	6-19-55	3997	22.0				26,611	
2	SPEAKS, SW. /MILCOX =A-/	LAVACA	3-10-65	8534	33.0	12	1,923		31,924	
2	SPRING CREEK, N. /HOCKLEY =C-/	LIVE OAK	4-06-62	2526	22.0	1,075	6,402		95,312	
2	STEINMEYER /4160/	BEE	6-13-53	4166	26.0				172,229	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
2	STEWART	JACKSON	7-23-42	5000	26.0	59,657	105,577	2,097,921
2	STEWART /BETTS/	JACKSON	1962	4998	24.0			498
2	STEWART /CIHAL/	JACKSON	5-11-63	6716	40.0			4,715
2	STEWART /DEEP/	JACKSON	3-05-53	6200	40.0	4,702	5,470	174,369
2	STEWART /F-3-E/	JACKSON	2-18-66	5438	25.0			11,908
2	STEWART /PAGEL SD./	JACKSON	1-25-63	6565	39.0	1,123	4,111	80,145
2	STEWART /5100/	JACKSON	11-11-54	5073	24.0	12,822	6,891	154,097
2	STEWART /5250/	JACKSON	3-16-65	5258	22.0			361
2	STEWART /6150/	JACKSON	7-10-59	6051	36.0			3,713
2	STEWART /6300 FRID/	JACKSON	2-12-60	6278	42.0			18,730
2	STEWART /6700 FRID/	JACKSON	1-26-59	6685	39.0			56,377
2	STEWART /6750 FRID/	JACKSON	1-10-63	6746	40.0			37,319
2	STEWART /6820/	JACKSON	4-25-64	6822	42.0			2,147
2	STEWART /6900 FRID/	JACKSON	5-08-59	6881	42.0			84,020
2	STEWART /7100/	JACKSON	5-16-63	7116	42.0			453
2	STOCKDALE	WILSON	1945	5145	23.0			809
2	STRAUCH-WILCOX /PETTUS/	BEE	12-01-68	4048	45.4	177,703	7,114	20,899
2	SUNSET /QUEEN CITY/	LIVE OAK	2-06-55	6104	42.0			26,189
2	SWAN LAKE	JACKSON	4-30-50	6000	34.0			8,064,358
	SUBDIVIDED INTO VARIOUS RES., 11-1-63.							
2	SWAN LAKE E. /8000/	JACKSON	4-28-63	8052	43.0			15,274
2	SWAN LAKE WEST /8100/	JACKSON	10-19-54	8066	40.0			2,221
2	SWAN LAKE WEST /8400/	JACKSON	2-12-55	8409	45.0			895
2	SWAN LAKE /6000/	JACKSON	11-01-63	6000	34.0			0
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE /6600/	JACKSON	11-01-63	6600	34.0	89,585	27,232	152,234
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE /6700/	JACKSON	11-01-63	6700	34.0	195,347	174,436	1,045,120
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE /6900/	JACKSON	11-01-63	6900	34.0	59,994	73,749	439,378
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE /7400/	JACKSON	11-01-63	7400	34.0	204,069	164,003	1,073,759
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE /7700 SD./	JACKSON	11-01-63	7700	34.0	31,896	27,236	287,145
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE /7700 SD., Z. #1, LD./	JACKSON	1-07-57	7714	38.0	22,778	23,546	277,040
2	SWAN LAKE /7850/	JACKSON	11-23-68	7873	46.4	394,235	28,454	74,978
2	SWAN LAKE /8700 SD./	JACKSON	11-01-63	8700	34.0	44,230	40,456	166,261
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE /9100/	JACKSON	11-01-63	9066	34.0			0

SUBDIVIDED FROM SWAN LAKE, 11-1-63.									
2	SWINNEY SWITCH /HOCKLEY, UPPER/	LIVE OAK	6-10-55	4322	47.0				
2	SWINNEY SWITCH /SECOND HOCKLEY/	LIVE OAK	12-01-56	4445	47.0	12	9,383	979,266	
2	T'C /5200/	REFUGIO	8-01-63	5235	21.0			1,338	
2	T'C /5600/	REFUGIO	9-16-52	5600	31.0	2,291	126	60,231	
2	TELARANA /5345/	BEE	2-01-67	5339	31.0	151,610	146,483	2,639,318	
2	TELFERNER	VICTORIA	12-00-38	2700	28.0			1,807	
2	TELFERNER, EAST	VICTORIA	3-07-45	4430	24.0	341	1,697	153,543	
2	TELFERNER, EAST /BANKHEAD/	VICTORIA	4-26-60	5080	28.0	1,473	507	138,479	
2	TELFERNER /2500/	VICTORIA	7-14-66	2520	20.0			8,894	
2	TELFERNER /5000/	VICTORIA	9-05-67	5003	42.4			1,202	
2	TELFERNER /5780 FRID/	VICTORIA	8-26-67	5785	44.3			1,449	
2	TERRELL POINT	GOLIAD	12-10-43	4650	24.0	56,012	5,133	46,809	
2	TERRELL POINT, E. /4050/	GOLIAD	11-09-68	4060	24.8	9,403	5,425	784,333	
2	TERRELL POINT, S. /4450/	GOLIAD	9-01-67	4473	23.9	91,473	73,000	168,555	
2	TERRELL POINT, WEST /4000/	GOLIAD	7-02-53	4017	27.0	31,405	10,884	67,581	
	CARRIED AS TERRELL POINT /4000/,	THROUGH	1956 IN ERROR			17,472	10,018	211,233	
2	TERRELL POINT /3100/	GOLIAD	9-22-68	3106	22.0				
2	TERRELL POINT /4000 SAND/	GOLIAD	1-10-58	4008	25.0	53,849	74,971	169,214	
2	TERRELL POINT /4200 SAND/	GOLIAD	7-09-58	4224	25.0	27,999	12,786	196,632	
2	TERRELL POINT /4650 FRID/	GOLIAD	1950	4654	26.0			101,976	
2	TERRYVILLE, W. /YEGUA 4900/	DEWITT	11-01-70	4890	48.6	4,525	2,910	5,302	
2	TEXANA, E. /CHERNOSKY/	LIVE OAK	9-10-63	2260	26.0	84	149,702	2,910	
2	TEXANA, SOUTH /2800 SAND/	LIVE OAK	11-01-57	2793	22.0			1,004,033	
2	TEXANA	JACKSON	10-14-55	5100	26.0			892	
2	TEXANA, NORTH /FRID 6600/	JACKSON	4-01-68	6594	50.0			51,943	
2	TEXANA, NORTH /MIDDLE-1/	JACKSON	9-06-62	5898	43.0			4,715	
2	TEXANA, NORTH /SINTON #2/	JACKSON	1961	5688	36.0			11,655	
2	TEXANA, NORTH /VANCE/	JACKSON	10-02-63	6701	47.0			987	
2	TEXANA, N. /5880 FRID/	JACKSON	12-07-65	5885	36.0			18,152	
2	TEXANA, N. /6075 FRID/	JACKSON	2-25-66	6078	43.0	12	11,758	119,091	
2	TEXANA, NORTH /6300 FRID/	JACKSON	11-28-59	6300	39.0			11,017	
2	TEXANA, N. /6310 FRID/	JACKSON	1-25-65	6311	36.0			46,926	
2	TEXANA, N. /6550 FRID/	JACKSON	6-01-66	6555	38.0	12	4,300	13,601	
2	TEXANA, N. /6800 FRID/	JACKSON	9-02-66	6818	47.0			2,617	
2	TEXANA, SOUTH /6370 FRID/	JACKSON	12-16-60	6615	40.0			38,115	
	TRANS. FROM TEXANA, NORTH /6300	FRID/, EFF. 2-1-61.						3,973	
2	TEXANA /6400, E/	JACKSON	12-16-65	6334	39.8	14,523	18,769	105,881	
2	TEXANA /6600 -A-/	JACKSON	10-10-64	6590	42.0			14,162	
2	TEXANA /6620 FRID/	JACKSON	3-04-64	6618	38.0	23,777	15,172	287,218	
2	THEIS	BEE	9-19-45	3565	34.0	36	13,885	539,118	
2	THOMASTON	DEWITT	1940	7900	30.0			6,506	
2	THOMASTON /WILCOX -B- SAND/	DEWITT	12-16-59	7932	31.0			21,991	
2	THOMASTON /YEGUA 4900/	DEWITT	7-20-70	4917	48.0	61,223	6,006	6,006	
2	THOMASTON /7930 WILCOX/	DEWITT	2-02-59	7926	33.0	800	3,569	120,561	
2	TIVOLI /SECOND GRETA/	REFUGIO	5-10-52	5072	45.0			48,172	
2	TIVOLI /FOURTH GRETA/	REFUGIO	3-01-55	5124	35.0	1	35	24,138	
2	TIVOLI /FIFTH GRETA/	REFUGIO	5-24-52	5211	37.0			104,542	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
2	TOM LYNE /HOCKLEY -B- SAND/	LIVE OAK	4-17-55	2726	22.0	2,887	12,862	139,615
2	TOM OCONNOR	REFUGIO	1934	5950	38.0	6,631,901	7,828,947	294,569,809
2	TOM OCONNOR, N. /5500 SAND/ DIV. FROM TOM OCONNOR 12-1-59.	REFUGIO	12-01-59	5500	36.0	20,699	3,196	118,696
2	TOM OCONNOR /4400 SAND/	REFUGIO	12-27-55	4400	23.0	2,525,661	659,852	4,274,889
2	TOM OCONNOR /4500 GRETA MASS./	REFUGIO	8-11-59	4380	23.0	678,053	1,158,054	4,851,707
2	TOM OCONNOR /4600/	REFUGIO	8-18-59	4486	34.0			2,743
2	TOM OCONNOR /5400 SAND/ SEPARATED FROM TOM OCONNOR FLD.,	REFUGIO	8-01-64	5400	38.0	1,205,188	951,021	5,245,553
2	TOM OCONNOR /5425/	REFUGIO	4-26-66	5477	32.0	170,148	80,455	322,215
2	TOM OCONNOR /5440 SAND/	REFUGIO	7-21-64	5474	34.0	68,125	16,121	65,891
2	TOM OCONNOR /5450 SAND/	REFUGIO	10-02-63	5540	32.0	152,526	97,573	741,340
2	TOM OCONNOR /5500 SAND/ DIV. FROM TOM OCONNOR 12-1-59.	REFUGIO	12-01-59	5500	36.0	3,047,458	4,497,977	26,973,871
2	TOM OCONNOR /5675 SAND/	REFUGIO	7-22-60	5745	37.0			18,806
2	TOM OCONNOR /5900 SAND/ TRANS. FROM TOM OCONNOR, EFF. 8-1-61.	REFUGIO	3-01-61	5900	38.0	4,561,087	7,752,434	32,293,814
2	TULETA	BEE	1932	4480	44.0	12	3,529	2,210,729
2	TULETA, EAST /HOCKLEY SD./	BEE	1953	3403	38.0			473
2	TULETA, E. /8140 PETTUS/	BEE	7-03-66	4158	46.0			256
2	TULETA, SOUTH /HOCKLEY/	BEE	9-17-58	3507	41.0	24	1,668	36,466
2	TULETA, WEST /HOCKLEY/	BEE	6-11-55	3036	40.0	24	1,319	26,142
2	TULSITA	BEE	9-03-38	3632	36.0			33,465
2	TULSITA /WILCOX/	BEE	2-23-45	7036	34.0	213,537	36,998	5,400,710
2	TYNAN	BEE	12-18-42	4686	23.0	10	82	1,051,589
2	TYNAN, EAST /FRIO/	BEE	7-04-56	4348	24.0			489
2	TYNAN, WEST /8800/	BEE	6-12-53	4818	30.0			11,821
2	UNA WEST /A-SAND/	VICTORIA	1-03-62	6496	41.0	4,998	7,456	110,269
2	UNA WEST /B-SAND/	VICTORIA	2-15-62	6662	43.0	25,162	1,559	200,247
2	UNA WEST /C-SAND/	VICTORIA	1-10-62	6772	42.0	101,848	22,207	347,009
2	UNA WEST /K-SAND/	VICTORIA	9-29-68	6771	42.0			2,282
2	UNA WEST /S-SAND/	VICTORIA	6-16-62	5941	48.0			51,988
2	UNA WEST /U-SAND/	VICTORIA	1-23-62	6138	42.0	23,625	22,183	363,503
2	UNA WEST /W-SAND/	VICTORIA	1-30-62	6187	40.0	68,022	25,715	369,212
2	UNA WEST /X-SAND/	VICTORIA	2-16-62	6310	41.0	2,170	2,719	175,968
2	UNA WEST /Z-SAND/	VICTORIA	2-14-62	6440	38.0	16,822	10,909	125,084
2	UNA WEST /6500/	VICTORIA	12-01-61	6500	42.0	250,136	147,379	1,097,992
2	UNA WEST /6650 -D-/	VICTORIA	12-18-64	6668	41.0			11,559
2	UNA WEST /6950/	VICTORIA	12-12-61	6935	42.0	177,238	79,673	784,807
2	UPTON /CHAMBERLAIN, UP./	REFUGIO	10-09-70	5764	38.0	1,907	3,180	3,180

2	VERHELLE /1ST MASSIVE WILCOX/	DEWITT	5-18-51	7720	33.0			130,922
2	VICTORIA	VICTORIA	1940	3030	21.0			1,333,725
2	VICTORIA /4100 SAND/	VICTORIA	3-22-50	4119	24.0	2,469	14,621	5,783
2	VICTORIA /4200/	VICTORIA	1950	4238	25.0			4,762
2	VICTORIA /4300 SAND/	VICTORIA	2-23-50	4300	25.0			36,605
2	VICTORIA /4600 SAND/	VICTORIA	4-21-49	4600	27.0	3,097	14,442	976,923
2	VICTORIA /4800 SAND/	VICTORIA	12-23-49	4800	24.0	417	4,211	270,043
2	VICTORIA /5000 SD./	VICTORIA	1949	5020	24.0			12,277
2	VICTORIA /5200 SAND/	VICTORIA	11-14-49	5262	40.0			130,340
2	VIDAURI, N. /4300/	REFUGIO	11-10-64	4375	25.0			2,640
2	VIDAURI /5400 SAND/	REFUGIO	3-17-55	5456	29.0			848
2	VIDAURI /5800/	REFUGIO	10-30-54	5788	30.0			117,598
2	VIENNA	LAVACA	7-03-45	8475	33.0	63,819	6,340	1,386,109
2	VIENNA /5350 YEGUA/	LAVACA	2-19-69	5352	42.5	1,431	2,449	7,328
2	VOSS	BEE	1936	4000	45.0			77,340
2	WAJACK /5700/	JACKSON	8-11-50	5736	34.0			147,992
2	WARMSLEY	DEWITT	1944	7085	49.0			669
2	WARMSLEY /MUSSELMAN SAND/	DEWITT	6-26-56	10002	36.0			4,472
2	WEBB POINT /9100/	CALHOUN	10-23-66	9110	39.0	7,940	4,025	38,776
2	WEEDHAVEN /COATES SD./	JACKSON	6-09-69	9815	43.3	7,866	2,068	5,162
2	WEESATCHE	GOLIAD	5-15-44	7980	35.0			65,226
2	WEESATCHE /FLT BLK. -B- YEGUA UP/	GOLIAD	5-04-64	4770	44.0			2,893
2	WEESATCHE, NE. /MACKHANK/	GOLIAD	12-01-61	8198	36.0			5,954
2	WEESATCHE, NE. /MASSIVE 1ST/	GOLIAD	8-13-63	8244	36.0			5,507
2	WEESATCHE, NE. /YEGUA/	GOLIAD	3-27-52	4673	46.0	204	1,834	270,178
2	WEESATCHE, NE. /5100 YEGUA/	GOLIAD	6-08-52	5108	42.0			61,893
2	WEESATCHE, S. /COOK MT./	GOLIAD	8-18-64	5242	42.0	12	1,390	26,295
2	WEESATCHE, SD. /COOK MT. 5300/	GOLIAD	3-13-67	5285	43.2			670
2	WEESATCHE, S. /SD. FLT. BLK. YEGUA/	GOLIAD	11-23-65	4777	47.0			12,420
2	WEESATCHE, S. /YEGUA F SD./	GOLIAD	9-11-53	4705	47.0			14,841
2	WEESATCHE, S. /YEGUA, UPPER/	GOLIAD	2-01-54	4670	48.0	14	2,785	124,470
2	WEESATCHE, SOUTH /4800 YEGUA/	GOLIAD	7-19-59	4842	43.0			23,655
2	WEESATCHE, SOUTH /8700 MASSIVE/	GOLIAD	4-16-67	6703	46.0			14
2	WEESATCHE, SW. /COOK MT. =5200/	GOLIAD	6-03-67	5205	45.0			2,930
2	WEESATCHE, SW. /YEGUA 4750/	GOLIAD	4-05-70	4766	45.0	7,524	1,157	1,157
2	WEESATCHE WEST	GOLIAD	1950	5030	44.0			64,634
2	WEESATCHE, N. /COOK MOUNTAIN/	GOLIAD	4-24-63	5178	46.0	18,847	5,543	79,321
2	WEESATCHE, WEST /JACKSON SD./	GOLIAD	3-16-60	3850	43.0	4	164	46,479
2	WEESATCHE, N. /MACKHANK SD/	GOLIAD	4-19-52	8073	43.0			192,744
2	WEESATCHE, WEST /YEGUA, UPPER/	GOLIAD	8-03-63	4746	44.0	465	518	36,712
2	WELDER RANCH	CALHOUN	N 10-10-49	5898	33.0			124,003
2	WELDER RANCH /5360 SAND/	VICTORIA	8-23-56	5360	40.0			45,622
2	WELDER RANCH /5950/	VICTORIA	6-12-64	5948	43.0	241,023	8,419	46,653
2	WELDER RANCH /5975 SAND/	VICTORIA	11-04-56	5976	39.0			3,103
2	WELDER RANCH /5990/	VICTORIA	6-21-69	6004	38.0			1,483
2	WENSKE /4600/	GOLIAD	9-04-64	4623	41.4			1,158
2	WESER	GOLIAD	1936	3655	44.0			3,825
2	WEST RANCH	JACKSON	1938	5750	25.0			61,909,785

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
	DIVIDED INTO SUB-DIVISIONS, AUG., 1950.							
2	WEST RANCH /BENNVIEW -A-/	JACKSON	10-22-61	5475	30.0	26,142	10,165	80,413
2	WEST RANCH /BENNVIEW, N. E./	JACKSON	1-01-64	5448	32.0	5	45	28,950
	DIVIDED FROM WEST RANCH /BENNVIEW ZONE/, EFF. 1-1-64.							
2	WEST RANCH /BENNVIEW, NW./	JACKSON	6-01-68	5452	32.4	11,901	5,348	19,750
2	WEST RANCH /BENNVIEW, SOUTHWEST/	JACKSON	10-01-67	5460	30.0	836,326	14,968	47,855
	TRANS. FROM WEST RANCH /BENNVIEW ZONE/ 10-1-67							
2	WEST RANCH /BENNVIEW/	JACKSON	8-01-50	5448	32.0			224,964
	SEPARATED FROM RANCH FIELD, 8-1-50.							
2	WEST RANCH /BENNVIEW, SEG. B/	JACKSON	12-20-67	5456	32.6	46,773	6,346	42,629
2	WEST RANCH /COOPER/	JACKSON	11-18-62	5994	34.0			18,084
2	WEST RANCH /COOPER, SEG. "B-/"	JACKSON	1-14-63	5974	42.0	152,192	75,104	681,481
2	WEST RANCH /DIXON SAND/	JACKSON	4-14-57	5464	25.0	65,934	34,045	113,298
2	WEST RANCH /BTH FRIO SAND/	JACKSON	1-19-59	5965	37.0			54,915
2	WEST RANCH /FRIO 383/	JACKSON	9-25-64	6029	43.0			87,829
2	WEST RANCH /FRIO 5940/	JACKSON	12-24-70	5919	38.0	1,920	756	756
2	WEST RANCH /GLASSCOCK/	JACKSON	8-01-50	5750	30.0	8,599,705	4,216,509	22,066,533
2	WEST RANCH /GRETA/	JACKSON	9-01-60	5108	25.0	2,113,796	4,574,166	29,455,668
2	WEST RANCH /MITCHELL/	JACKSON	8-01-50	5600	31.0	663,104	195,612	631,051
2	WEST RANCH /MITCHELL "A" SW./	JACKSON	1-10-63	5654	33.0			2,149
2	WEST RANCH /OTHER ZONES/	JACKSON	8-01-50	5600	31.0	34,767	9,743	3,474,448
	SEPARATED FROM WEST RANCH FLD., 8-1-50.							
2	WEST RANCH /RANOLE/	JACKSON	11-25-61	5246	27.0	84,332	132,836	658,600
2	WEST RANCH, S. /FRIO 6840/	JACKSON	2-07-69	6840	42.5	112,067	86,434	145,649
2	WEST, RANCH, S. /7030 FRIO/	JACKSON	12-10-68	7032	40.0	273,755	402,139	551,481
2	WEST RANCH, S. /7050 FRIO/	JACKSON	10-11-68	7057	42.0	85,579	144,668	275,745
2	WEST RANCH, S. /FRIO 7200/	JACKSON	12-19-69	7197		37,875	54,171	56,195
2	WEST RANCH, S. /98-A/	JACKSON	12-27-68	6708	40.0	42,060	37,797	123,733
2	WEST RANCH /TONEY/	JACKSON	2-01-63	5501	25.0	1,205,098	527,513	3,172,430
	DIVIDED FROM WEST RANCH /OTHER ZONES/, EFF. 2-1-63.							
2	WEST RANCH /TONEY, SW/	JACKSON	4-07-69	5560	31.0	12,776	4,561	14,490
2	WEST RANCH /VANDERBILT SAND/	JACKSON	1-01-58	6279	32.0	388,633	292,346	4,003,711
	SEPARATED FROM WEST RANCH /OTHER ZONES/, 1-1-58.							
2	WEST RANCH /VENADO ZONE/	JACKSON	8-01-58	5800	43.0	455,136	383,428	3,481,100
	TRANS. FROM WEST RANCH /OTHER ZONES/, 8-1-58.							
2	WEST RANCH /WARD/	JACKSON	1950	5720	30.0	6,918,523	1,191,817	16,703,147
2	WEST RANCH /35-A/	JACKSON	12-26-63	6029	44.0			13,782
2	WEST RANCH /41-A/	JACKSON	8-01-50	5750	32.0	1,906,301	3,232,354	34,269,122
	SEPARATED FROM WEST RANCH, 8-1-50.							
2	WEST RANCH /98-A/	JACKSON	8-01-50	6145	39.0	2,429,143	2,209,473	26,128,950

SEPARATED FROM WEST RANCH, 8-1-50.

2	WEST RANCH /184/	JACKSON	9-25-69	5960	41.2	49,538	41,079	47,365	
2	WEST RANCH /340-A SAND/	JACKSON	2-26-64	6295	43.0			25,479	
2	WEST RANCH /5495 FRIO/	JACKSON	7-09-65	5500	26.0			9,431	
2	WEST RANCH /5660 FRIO/	JACKSON	2-27-68	5668	29.6	12	1,034	19,963	
2	WEST RANCH /6000 FRIO/	JACKSON	4-18-67	6006	39.0			5,837	
2	WEST RANCH /6200 FRIO/	JACKSON	10-03-68	6210	40.1	202,314	83,033	203,073	
2	WEST RANCH /6330 FRIO/	JACKSON	4-23-68	6329	22.6	53,242	19,646	53,453	
2	WEST RANCH /6360/	JACKSON	3-05-69	6366	42.2	1,747	3,336	9,288	
2	WEST RANCH /6370 FRIO/	JACKSON	7-25-68	6373	36.7			38,633	
2	WEST RANCH /6700 FRIO/	JACKSON	8-21-67	6694	44.7	41,505	5,316	53,472	
2	WEST RANCH /6840 FRIO/	JACKSON	7-29-68	6840	39.4	22,916	19,980	56,286	
2	WEST RANCH /7200 SAND/	JACKSON	9-05-54	7258	43.0	189,881	110,322	1,836,330	
2	WESTHOFF RANCH	JACKSON	1-30-52	6750	29.0	379,090	33,670	386,928	
2	WESTHOFF RANCH /6600 FRIO/	JACKSON	6-05-63	6667	42.0	53,278	3,372	27,153	
2	WESTHOFF RANCH /6620/	JACKSON	12-06-63	6627	38.0			98,885	
2	WHITE CREEK	LIVE OAK	1-31-39	1500	22.0	36	7,773	943,916	
2	WHITE CREEK, E. /HOCKLEY "C"/	LIVE OAK	6-07-64	1662	21.0	5,737	27,327	180,254	
2	WHITE CREEK, E. /1800/	LIVE OAK	2-14-66	1811	19.0	42,130	5,113	31,703	
2	WHITE CREEK, E. /1860/	LIVE OAK	11-03-64	1866	21.0			358	
2	WHITE CREEK, SOUTH	LIVE OAK	10-03-41	1841	20.0			322,167	
2	WITTE /BANKHEAD/	VICTORIA	9-22-60	5854	41.0	14,797	4,577	160,859	
2	WITTE /LF-1 SAND/	VICTORIA	1-12-60	5838	44.0			19,753	
2	WITTE /LF-9 SAND/	VICTORIA	2-27-57	5847	42.0	27,488	39,892	426,577	
2	WITTE /LF-11 SAND/	VICTORIA	9-28-57	5868	42.0	9,349	19,019	182,946	
2	WITTE /LF-33/	VICTORIA	2-28-58	5963	37.0			16,399	
2	WITTE /UF-214/	JACKSON	2-09-58	5571	38.0			1,215	
2	WITTE /UF-257/	JACKSON	11-07-60	5794	49.0			7,405	
2	WITTE /5850 SAND/	VICTORIA	11-01-55	5854	43.0	1,588	6,372	166,542	
2	WITTE /5900/	VICTORIA	5-03-63	5916	47.0			54,155	
2	WOLF POINT /KOPNICKY "B"/	JACKSON	12-14-58	8556	41.0			141,919	
2	WOOD HIGH /DOWSON/	VICTORIA	12-12-63	5408	28.0			315	
2	WOOD HIGH /ELSIE/	VICTORIA	11-11-63	5712	36.0			2,537	
2	WOOD HIGH /KOEHL/	VICTORIA	1-06-63	5567	38.0	29,653	25,524	173,932	
2	WOOD HIGH /RAVEN/	VICTORIA	3-31-63	5538	38.0			9,840	
2	WOOD HIGH S. /5850/	VICTORIA	9-27-65	5867	37.0	11,071	11,298	86,207	
2	WOOD HIGH /5950/	VICTORIA	1-09-64	5950	38.0	1,524	3,545	46,776	
2	WOODSBORO	REFUGIO	2-17-41	5900	40.0	69,125	28,695	3,215,079	
2	WOODSBORO /BOENIG SAND/	REFUGIO	11-16-56	5883	35.0	794	1,882	183,563	
2	WOODSBORO, EAST /FQ-40-1/	REFUGIO	2-09-60	5910	37.0	24,108	1,024	141,892	
2	WOODSBORO, EAST /FS-96 SAND/	REFUGIO	7-01-59	5490	32.0	21,192	5,555	1,322,666	
	DIV. FROM WOODSBORO 7-1-59 & CONS. WITH MARY ELLEN OCONNOR /FS-96 SAND/ 2-67								
2	WOODSBORO /FQ-9, NORTH/	REFUGIO	5-08-57	5720	35.0	1,657	11,065	167,481	
2	WOODSBORO /FQ-31, WEST/	REFUGIO	3-08-70	5871	35.7	44,561	18,403	18,403	
2	WOODSBORO /FS-88/	REFUGIO	11-01-63	5900	40.0			16,895	
	SUBDIVIDED FROM WOODSBORO, 11-1-63.								
2	WOODSBORO /FT-8 SAND/	REFUGIO	1-16-54	5538	37.0	52,442	26,227	1,015,390	
2	WOODSBORO, WEST /FRIO 6600/	REFUGIO	8-16-66	6607	39.0			16,288	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
2	WOODSBORO WEST /5200/	REFUGIO	8-20-62	5195	36.0			2,958
2	WOODSBORO /4150 SAND/	REFUGIO	4-07-57	4172	26.0			42,769
2	WOODSBORO /4180 SAND/	REFUGIO	1-10-57	4180	25.0	67,888	1,585	99,453
2	WOODSBORO /5600 SAND/	REFUGIO	11-23-56	5614	40.0			10,848
2	WOODSBORO /5750 SAND/	REFUGIO	10-07-59	5754	36.0			7,910
2	WOODSBORO /6300/	REFUGIO	8-07-64	6231	50.0			220
2	WOODSBORO /6400 SAND/	REFUGIO	9-15-57	6433	39.0			52,856
2	WOODSBORO /6500 SD./	REFUGIO	12-05-51	6459	43.0			27,329
2	WOODSBORO /6500 SD., WEST SEG./	REFUGIO	5-01-63	6491	44.0			5,704
2	WORD	LAVACA	5-01-45	5867	39.0	10,566	15,473	715,102
2	WORD /8770 SAND/	LAVACA	3-03-55	8769	56.0			19,879
2	WORD /8800 SAND/	LAVACA	12-17-55	8812	32.0			2,102
2	WYNNE-MORRIS	CALHOUN	7-11-51	7476	46.0			1,391
2	MYRICK	REFUGIO	3-15-47	4944	41.0	22	2,198	504,380
2	YANTA /7640 LULING/	GOLIAD	11-04-64	7641	33.0			6,557
2	YANTA /7700 LULING/	GOLIAD	2-21-66	7695	35.0			5,473
2	YDAKUM /PLOEGER SAND/	DEWITT	10-30-55	8294	32.0			3,747
2	YDAKUM /8250 3RD UPPER/	DEWITT	5-27-57	8250	34.0			6,214
2	YDUGEEN	BEE	3-22-45	3831	22.0	534,977	87,523	3,920,610
2	YDUGEEN /PETERS, MIDDLE/	BEE	1-25-62	3774	22.0	23,899	1,348	89,039
2	YDUGEEN, SE. /MASSIVE VICKSBURG/	BEE	12-06-62	3774	23.0			1,693
2	YOWARD	BEE	4-14-47	7470	41.0	1,094,534	124,660	7,031,362
2	YOWARD, SOUTH /SLICK/	BEE	3-03-58	7411	39.0			9,308
	SEPARATED FROM YOWARD, SW. /SLICK/,		6-1-58.					
2	YOWARD, SW. /SLICK/	BEE	11-27-57	7468	39.0	545,658	13,027	330,296
2	YOWARD, WEST /SLICK WILCOX/	BEE	6-06-51	7468	41.0			501,369
	YOWARD, WEST /SLICK WILCOX/ FLD. WAS COMBINED WITH YOWARD FLD.,		6-1-55.					
2	ZARSKY, S. /8300 FRIO/	REFUGIO	9-23-63	8264	42.0	25,881	15,475	127,065
2	ZARSKY /6300 -B-/	REFUGIO	3-11-68	6284	30.5	3,619	237	5,181
2	ZARSKY /6300 -C-/	REFUGIO	10-01-63	6317	39.0			26,321
2	ZARSKY /8300 FRIO/	REFUGIO	6-27-63	8303	42.0			199,705
2	ZARSKY /8350 FRIO/	REFUGIO	2-09-65	8319	43.0			68,289
2	ZOLLER /FRIO G-3/	CALHOUN	10-15-66	9102	50.0	33,554	16,778	77,069
2	ZOLLER, N. /FRIO G/	CALHOUN	4-01-68	9103	49.6	8,266	4,132	18,657
2	ZOLLER, S. /FRIO G=2/	CALHOUN	12-01-65	9074	52.0	78	39	49,801
2	ZOLLER, S. /FRIO G=3/	CALHOUN	3-11-63	9131	51.0	18,210	9,105	156,065
2	ZOLLER, SE. /FRIO G./	CALHOUN	5-11-67	9112	48.6	12	4,785	27,010
3	ACE, NEW	POLK	M 2-19-52	7841	49.1			4,531
3	ACE, NORTH /4350/	POLK	7-09-69	4353	31.9	10,186	29,114	29,801
3	ACE NORTH /4810/	POLK	9-01-69	4832	41.8	21,029	14,830	15,261

3	ACE, NORTH /4850/	PULK	8-01-69	4844	45.3				
3	ACE /2ND WILCOX/	SAN JACINTO	8-08-52	7878	35.0				
3	ADA-MAC /MACDONALD, LD./	BRAZORIA	7-10-67	10300	39.5				
3	ADA CALL /Y-5/	NEWTON	11-11-60	6840	44.0				
3	ADAMS RANCH /NODDASARIA STR./	JASPER	6-01-69	7014	43.6				
3	ADAMS RANCH /NODDASARIA 2/	JASPER	3-31-69	7210	46.1				
3	ADAMS RANCH /NONION/	JASPER	M 8-18-63	7041	35.0				
3	ALCO-MAG, WEST /YEGUA/	HARRIS	6-01-55	8056	40.4				
3	ALCO-MAG /7800 SAND/	HARRIS	9-01-55	7890	39.4				
3	ALCO-MAG /8000/	HARRIS	5-07-54	8046	39.0				
3	ALDINE	HARRIS	5-05-39	6824	37.0				
3	ALDINE, E. /FAIRBANKS/	HARRIS	9-13-68	6990	41.2				
3	ALDINE, EAST /7000/	HARRIS	12-22-52	7021	40.5				
3	ALDINE, NE. /FAIRBANKS SD/	HARRIS	3-03-54	7073	38.1				
3	ALDINE, SOUTH	HARRIS	1950	7088	77.0				
3	ALDINE, WEST /6500 YEGUA/	HARRIS	12-28-56	6497	31.6				
3	ALGOA /FRID 25/	GALVESTON	12-18-61	8773	47.4				
3	ALGOA, NORTH /11,000 FRID/	GALVESTON	6-18-65	11000	38.9				
3	ALGOA /NO. 22 SAND/	GALVESTON	11-13-55	8445	26.0				
3	ALGOA /No. 27 SAND/	GALVESTON	7-30-70	8874	36.8				
3	ALGOA /NO. 28 SAND/	GALVESTON	2-01-56	8445	33.5				
3	ALGOA /NO. 32 SAND/	GALVESTON	3-16-56	9412	37.2				
3	ALGOA /NO. 34 SAND/	GALVESTON	12-03-54	9524	34.6				
3	ALGOA /NO. 36 SAND/	GALVESTON	11-11-55	10384	28.4				
3	ALGOA /7960 MARG./	GALVESTON	4-08-67	7968	36.0				
3	ALGOA ORCHARD /8900/	GALVESTON	2-24-61	8870	37.7				
3	ALIEF	HARRIS	1948	7885	52.0				
3	ALLEN	WHARTON	9-08-48	7885	46.0				
3	ALLEN /7150 SAND/	WHARTON	1927	7164	42.6				
3	ALLEN DOME	BRAZORIA	1927	3760	38.9				
3	ALLIGATOR BAYOU E. /6660/	CHAMBERS	3-11-65	6668	45.6				
3	ALLIGATOR BAYOU, W. /15-D/	CHAMBERS	10-03-63	8540	42.0				
3	ALLIGATOR BAYOU, W. /16-A/	CHAMBERS	9-20-63	8633	42.0				
3	ALLIGATOR BAYOU, W. /6750/	CHAMBERS	12-12-65	6752	31.7				
3	ALLIGATOR BAYOU, W. /6765/	CHAMBERS	4-20-65	6766	42.2				
3	ALLIGATOR BAYOU, W. /7150/	CHAMBERS	9-03-64	7150	36.8				
3	ALLIGATOR BAYOU /13-A/	CHAMBERS	11-21-63	7633	40.0				
3	ALLIGATOR BAYOU /6700/	CHAMBERS	2-25-64	6719	45.0				
3	ALLIGATOR BAYOU /6800/	CHAMBERS	6-11-64	6974	40.2				
3	ALLIGATOR BAYOU /7565 FRID/ NUT & DISCOVERY,	CHAMBERS	4-23-59	7581	37.5				
3	ALLIGATOR BAYOU /8050 FRID/	CHAMBERS	7-13-63	8076	38.0				
3	ALLIGATOR LAKE /8500/	NEWTON	6-16-62	8500	34.5				
3	ALLIGATOR LAKE /10600 WILCOX/	NEWTON	6-06-58	10638	42.2				
3	ALTA LOMA	GALVESTON	1940	9183	37.0				
3	ALTA LOMA, NORTH /TACQUARD/ DIV. FROM ALTA LOMA /12,000 SAND/	GALVESTON	6-18-58	12050	42.4				
3	ALTA LOMA, N. /WEITING, UPPER/	GALVESTON	2-25-62	11200	34.0				

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	ALTA LOMA /SCHENK/ DIVIDED INTO VARIOUS FIELDS.	GALVESTON	3-07-57	11288	30.5			123,713
3	ALTA LOMA S. /FRIO SD/	GALVESTON	12-25-52	9296	36.6			8,170
3	ALTA LOMA WEST /SCHENCK/ DIV. FROM ALTA LOMA /SCHENK/, 9-1-59.	GALVESTON	3-07-57	11288	30.5	126,495	18,824	167,243
3	ALTA LOMA /12000 SAND/	GALVESTON	6-18-58	12050	42.4			92,124
3	ALTAIR	COLORADO	1945	9286	57.0			13,555
3	ALVIN SOUTH /#39/	BRAZORIA	12-31-57	9796	32.0	522,488	76,649	445,340
3	AMELIA	JEFFERSON	1936	6800	29.0			34,216,141
	FIELD DIVIDED INTO AMELIA /DISCORBIS 2/ /FLEMING Z-1/ /FRIO 1/ /FRIO 2/ /FRIO 4/ /FRIO 6/ /MARG. 1/ /MARG. 3/8 /MARG. STRINGER/ 6-1-67							
3	AMELIA /DISCORBIS 1/	JEFFERSON	12-14-61	5538	28.7	18,411	4,227	145,757
3	AMELIA /DISCORBIS 2/ TRANS. FROM AMELIA FIELD 6-1-67.	JEFFERSON	11-27-54	5588	27.3	82,982	88,529	473,245
3	AMELIA /DISCORBIS 3/	JEFFERSON	3-23-62	5644	27.2	14,219	23,510	443,916
3	AMELIA /DISCORBIS 4/	JEFFERSON	8-08-62	5710	27.0			25,034
3	AMELIA /FLEMING Z-1/ TRANS. FROM AMELIA 6-1-67.	JEFFERSON	6-04-54	5280	26.3	21,855	53,909	194,545
3	AMELIA /FLEMING Z-2/	JEFFERSON	3-29-61	5400	28.4	37,090	26,600	503,314
3	AMELIA /FLEMING Z-4/	JEFFERSON	6-18-61	5460	28.4	2,469	14,979	274,566
3	AMELIA /FRIO 1/ TRANS. FROM AMELIA 6-1-67.	JEFFERSON	5-30-46	6316	28.2	92,760	84,403	376,575
3	AMELIA /FRIO #1-B/	JEFFERSON	4-15-61	6368	29.3	20,421	13,366	514,418
3	AMELIA /FRIO 2/ TRANS FROM AMELIA FIELD 6-1-67.	JEFFERSON	5-23-61	6434	29.3	376,229	82,078	317,518
3	AMELIA /FRIO 4/ TRANS FROM AMELIA 6-1-67.	JEFFERSON	10-21-50	6586	29.5	55,762	34,630	227,560
3	AMELIA /FRIO 6/ TRANS. FROM AMELIA FIELD 6-1-67.	JEFFERSON	1936	6800	29.0	499,394	196,512	908,346
3	AMELIA /HACKBERRY #1/	JEFFERSON	8-18-60	7349	38.7			327,855
3	AMELIA /HACKBERRY #2/	JEFFERSON	2-14-61	7438	39.8	14,756	2,333	364,120
3	AMELIA /MARG. STRINGER/ TRANS. FROM AMELIA FIELD 6-1-67.	JEFFERSON	4-01-37	6110	29.6	13,824	728	2,980
3	AMELIA /MARG. 1/ TRANS. FROM AMELIA FIELD 6-1-67.	JEFFERSON	12-23-52	6130	28.1	138,676	124,676	474,450
3	AMELIA /MARG. 3/ TRANS. FROM AMELIA FIELD 6-1-67.	JEFFERSON	7-29-46	6228	28.2	138,849	76,395	418,024
3	AMELIA /MARG. 4/ TRANS. FROM AMELIA FIELD 6-1-67.	JEFFERSON	1-12-61	6284	28.9	5,147	10,742	335,956
3	AMELIA SOUTH /6300 MARG./	JEFFERSON	9-10-60	6300	29.5			1,056
3	AMELIA /4700 SAND/	JEFFERSON	9-30-61	4694	23.1	8,132	12,949	346,048

3	AMELIA /4800/	JEFFERSON	11-15-61	4812	28.2				123,513
3	AMELIA /7414 HACKBERRY/	JEFFERSON	7-15-66	7422	36.5				13,838
3	ANAHUAC	CHAMBERS	1935	7140	34.0	21,619	306	8,369	200,022
3	ANAHUAC, E. /FRID B-15/	CHAMBERS	11-03-64	9177	34.5	29,432		69,372	439,027
3	ANAHUAC /FRID 3-A, F, B, D-1/	CHAMBERS	9-21-62	7169	38.6	106,249		6,486	206,466
3	ANAHUAC /FRID 9, FB D-1/	CHAMBERS	12-04-62	7587	34.9	122,234		31,056	114,351
3	ANAHUAC /FRID 10, FB A-4/	CHAMBERS	7-12-63	7983	34.7				14,619
3	ANAHUAC /FRID 11, FB A-2/	CHAMBERS	11-14-62	7542	35.9		34,874	7,453	337,943
3	ANAHUAC /FRID 11-C, FB, A-1/	CHAMBERS	7-15-62	7543	34.0				146,827
3	ANAHUAC /FRID 11-E, FB D-1/	CHAMBERS	12-17-62	7995	32.7	146,525		9,881	109,644
3	ANAHUAC /FRID 12-A, FB, A-2/	CHAMBERS	10-25-62	7953	34.5	48,426		3,963	178,705
3	ANAHUAC /FRID 12-A, FB D-2/	CHAMBERS	8-03-65	8258	35.0				11,913
3	ANAHUAC /FRID 12, FB A-4/	CHAMBERS	4-10-63	7984	34.0	127,945		9,611	200,562
3	ANAHUAC /FRID 13, FB, A-1/	CHAMBERS	7-24-62	8076	34.0	149,815		25,441	217,826
3	ANAHUAC /FRID 13, FB, A-2/	CHAMBERS	7-20-62	8086	34.4	372,680		175,374	1,256,472
3	ANAHUAC /FRID 13, FB, A-4/	CHAMBERS	3-17-63	8072	33.9	115,193		23,735	389,443
3	ANAHUAC /FRID 13, FB, D-1/	CHAMBERS	11-07-62	8366	35.5	117,151		33,040	173,906
3	ANAHUAC /FRID 13, FB D-2/	CHAMBERS	8-08-65	8404	33.8				34,610
3	ANAHUAC /FRID 15, FB A-3/	CHAMBERS	12-22-62	8126	40.4				24,036
3	ANAHUAC /FRID 15-B, FB A-5/	CHAMBERS	8-10-63	8221	34.4				37,354
3	ANAHUAC /FRID 16/	CHAMBERS	3-30-62	8774	37.0				12,822
3	ANAHUAC /FRID 16, FB A-4/	CHAMBERS	2-04-63	8606	40.6				4,338
3	ANAHUAC /MARG. 1, FB D-3/	CHAMBERS	12-04-65	7052	34.9		8,827	1,495	62,120
3	ANGELINA /8600/	JEFFERSON	7-17-70	8613	32.6	44,121		13,488	13,488
3	ANGELINA /9160/	JEFFERSON	11-02-70	9164	37.2	13,282		3,789	3,789
3	ANGELINA /9400/	JEFFERSON	12-08-70	9429	27.7	6,337		2,826	2,826
3	ANGLETON	BRAZORIA	1939	10500	28.0				570,420
3	ANGLETON /FRID 3-A/	BRAZORIA	1-28-52	9452	39.0	20,443		5,328	605,350
3	ANGLETON, SOUTH /F-13/	BRAZORIA	5-27-63	11696	35.0	57,241		11,475	100,408
3	ANGLETON /9300 FRID/	BRAZORIA	12-14-64	9316	35.0				29,556
3	ANGLETON /9300 FRID, FR1/	BRAZORIA	5-04-67	9318	39.6				2,146
3	ARCH	WATAGORDA	8-26-48	6364	37.1	82,719		56,786	1,272,693
3	ARCH, EAST /FRID, MI./	WATAGORDA	9-05-54	7685	28.5				925
3	ARCH /FRID 6400/	WATAGORDA	3-01-64	6409	37.0	149		145	103,994
3	ARCH /6380 FRID/	WATAGORDA	2-22-65	6392	44.5				6,948
3	ARCH /6430/	WATAGORDA	12-28-65	6437	38.2				3,103
3	ARCOLA	BRAZORIA	9-10-50	7600	41.5	49,883		44,793	2,720,907
3	ARCOLA /FRID 7400/	BRAZORIA	4-01-65	7389	58.0	391		231	68,074
3	ARCOLA /6800 SO./	BRAZORIA	1-29-64	6791	37.5				7,559
3	ARCOLA /7220/	BRAZORIA	9-12-66	7219	38.7				17,819
3	ARCOLA /7320/	BRAZORIA	5-28-67	7322	41.8				15,015
3	ARMOUR	WATAGORDA	2-00-38	6619	33.6				197,295
3	ARNIM	FAYETTE	3-01-45	5405	21.0	843		12,850	519,700
3	ARNIM, EAST	FAYETTE	7-09-50	2151	20.2	1,376		5,015	357,353
3	ARNIM /STEINHAUSER/ TRANS. FROM ARNIM FLD. 9-18-52	FAYETTE	8-04-62	2233	23.0				8,611
3	ARNIM /STEINHAUSER, LOWER/ TRANS. TO JULIE ANN /STEINHAUSER, LO./ 4-6-54,	FAYETTE	4-08-53	2233	23.0				3,569

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	ARNIM /3RD COCKRELL/	FAYETTE	8-28-52	1974	23.0	12	2,013	47,988
3	ARRIOLA	HARDIN	1932	4701	24.4	89,790	131,729	4,975,248
3	ARRIOLA /YEGUA/	HARDIN	2-04-53	9011	38.0			687
3	ARTHUR HARVEY /WILCOX 7600-A-SD/	WASHINGTON	1-22-52	7606	40.8			332,377
3	ARTHUR HARVEY /WILCOX 7600-C-1/	WASHINGTON	6-11-55	7640	39.0			114,602
3	ARTHUR HARVEY /WILCOX 8600-B-SD/	WASHINGTON	2-07-57	8600	41.0			45,108
3	ASHBY /DUNN SAND/	MATAGORDA	2-04-61	8790	39.5			53,941
3	B U RANCH	WHARTON	6-02-52	5271	26.0			21,476
3	B U RANCH FAULT SEGMENT B/MARG./	WHARTON	6-03-65	5325	25.7	278	6,888	116,680
	TRANS. FROM B U RANCH /5320 FRIO/ 7-1-65. FORMERLY CARRIED AS B U RANCH FAULT SEG. B /D. SD./							
3	B U RANCH FAULT SEGMENT C/MARG./	WHARTON	6-03-65	5315	27.5			36,059
	TRANS. FROM B U RANCH /5320 FRIO/ 7-1-65. FORMERLY CARRIED AS B U RANCH FAULT SEG. C /D. SD./							
3	B U RANCH /SEG. E, MARG./	WHARTON	2-06-67	5273	25.7	51,667	4,143	19,306
3	B U RANCH /SEG. F, MARG./	WHARTON	5-24-66	5323	27.0			1,218
3	B U RANCH /5320 FRIO/	WHARTON	6-03-64	5325	25.7			44,153
3	B U RANCH /5320 FRIO/	WHARTON	6-03-64	5325	25.7			
	FIELD DIVIDED IN B U RANCH FAULT SEG. B/D SD./ & B U RANCH FAULT SEG. C/D SD./ FLOS.							
3	HACON /1ST WILCOX/	JASPER	4-15-68	9374	43.8	24,795	14,827	79,622
3	BAILEYS PRAIRIE	BRAZORIA	1948	10874	42.0			2,496
3	BAILEYS PRAIRIE /ANDERSON FRIO/	BRAZORIA	1-08-70	11036	33.0	28,079	36,312	36,312
3	BAILEYS PRAIRIE /FRIO -J- SAND/	BRAZORIA	1-01-53	11162	36.2			99,830
3	BAMMEL /COCKFIELD 6200/	HARRIS	6-31-38	6248	55.0	2,472,473	89,067	4,810,097
	FIELD NAME CHANGED FROM BAMMEL. COMMISSION ACTION EFFECTIVE 12-1-60							703
3	BAMMEL /FAIRBANKS #2/	HARRIS	9-22-64	6483	50.5			79,418
3	BAMMEL, S. /CONROE SAND/	HARRIS	3-23-52	6407	40.8			416,856
3	BAMMEL, SOUTH /FAIRBANKS SD./	HARRIS	10-01-53	6526	55.0	51,734	23,544	
	TRANS. FROM BAMMEL, S. /CONROE SD./, EFF. 10-1-53.							
3	BAMMEL, SOUTH /YEGUA-YANKO SD./	HARRIS	1-04-57	6349	35.8	4,948	200	98,747
3	BAMMEL /6470 DYER SAND/	HARRIS	11-25-55	6472	33.0	17,645	5,308	263,743
3	BAMMEL /6480 FAIRBANKS/	HARRIS	9-08-64	6481	32.8	50,276	2,274	19,535
3	BANCROFT, NORTH /WILCOX/	NEWTON	8-13-52	9290	35.8	8,902	13,927	541,271
3	BARB-MAG /EY-1/	FORT BEND	3-22-56	8111	39.0			136,968
3	BARB-MAG /EY-2 FB-2/	FORT BEND	1956	8072	39.0			7,952
3	BARB-MAG /EY-2 FB-5/	FORT BEND	1956	8500	39.0			839
	SEPARATED FROM BARB-MAG /EY-2 FB-2/ 2-1-57.							
3	BARB-MAG /EY-3/	FORT BEND	8-13-55	8230	39.6	5,040	25,898	362,424
	FORMERLY CARRIED BARB-MAG /YEGUA 1ST/.							
3	BARB-MAG /EY-3 FB-2/	FORT BEND	2-07-56	8185	39.5			395,208
3	BARB-MAG /EY-3 FB-4/	FORT BEND	7-12-56	8234	38.6			72,175

3	BARB-MAG /EY=3, FB=6/	FORT BEND	4-11-61	8190	43.0		12	4,583	77,247	
3	BARB-MAG /EY=4 FB=2/	FORT BEND	6-15-56	8221	39.2				155,255	
3	BARB-MAG /EY=4 FB=5/	FORT BEND	5-04-57	8165	39.7		15,694	9,365	127,738	
3	BARB-MAG /YEGUA, 1ST/	FORT BEND	1955	8230	40.0				153,418	
3	BARBERS HILL	CHAMBERS	1916	7200	24.0		215,970	816,680	121,753,832	
3	BARKER /7200 YEGUA/	HARRIS	12-25-59	7200	44.0				63,867	
3	BASTROP BAY	BRAZORIA	1950	7122	37.0				403	
3	BASTROP BAY /MIOCENE/	BRAZORIA	12-07-63	6764	34.3		36,346	45,795	264,153	
3	BATSON NEW	HARDIN	1935	4900	35.0		336,437	804,470	12,472,029	
3	BATSON OLD	HARDIN	1903	2600	39.0		1,306	115,503	43,172,366	
3	BAUER RANCH /WOODSARIA/	JEFFERSON	3-13-56	9520	33.0				435,789	
3	BAUER RANCH, SOUTH /#1 SAND/	JEFFERSON	1-30-59	9902	34.2				5,562	
3	BAY CITY	MATAGORDA	1936	7406	36.0				32,596,878	
	DIVIDED INTO BAY CITY /7000 FRID/, /7500 FRID/, /7700 FRID/, /7850 FRID/, /7900 FRID/, /8000 FRID/, /8200 FRID/, /8500 FRID/ FIELDS 1-1-69									
3	BAY CITY, EAST	MATAGORDA	1945	10493	31.0				2,012	
3	BAY CITY, EAST /CLEVELAND/	MATAGORDA	8-26-64	8609	39.2				1,573	
3	BAY CITY, EAST /HUEBNER SAND/	MATAGORDA	11-17-57	8800	42.3				147,052	
3	BAY CITY, EAST /PARKER SAND/	MATAGORDA	1-22-58	7914	39.1		96,629	87,778	473,209	
3	BAY CITY, E. /7780 CROOKER/	MATAGORDA	7-06-66	7788	37.9				52,775	
3	BAY CITY, EAST /8500 BADDOUGH/	MATAGORDA	6-09-66	8508	39.5		128,459	51,924	389,848	
3	BAY CITY, E. /8500 BADDOUGH, SEG. A/	MATAGORDA	7-28-68	8398	42.1				437	
3	BAY CITY, EAST /10,200/	MATAGORDA	6-18-60	10210	31.5				36,090	
3	BAY CITY /7000 FRID/	MATAGORDA	1936	7042	36.0		313,738	57,578	144,699	
	SEPARATED FROM BAY CITY FLD. 1-1-69.									
3	BAY CITY /FRID 7200/	MATAGORDA	4-04-64	7242	36.0		3,134	3,041	87,215	
3	BAY CITY /7500 FRID/	MATAGORDA	1936	7490	36.0		98,761	221,191	438,518	
	SEPARATED FROM BAY CITY FLD. 1-1-69.									
3	BAY CITY /7700 FRID/	MATAGORDA	1936	7656	36.0		258,645	172,318	336,790	
	SEPARATED FROM BAY CITY FLD. 1-1-69.									
3	BAY CITY /FRID 8800/	MATAGORDA	3-01-64	8852	31.1		208,411	25,472	366,713	
3	BAY CITY /FRID 7430/	MATAGORDA	4-01-69	7436	38.1		7,991	41,598	67,625	
3	BAY CITY /7850 FRID/	MATAGORDA	1936	7879	36.0		1,307,187	84,789	158,965	
	SEPARATED FROM BAY CITY FLD. 1-1-69.									
3	BAY CITY, NORTH	MATAGORDA	1942	7874	35.0				4,321,969	
	COMBINED WITH MARKHAM, N. FLDs									
3	BAY CITY /7900 FRID/	MATAGORDA	1936	7916	36.0		189,579	257,612	526,864	
	SEPARATED FROM BAY CITY FLD. 1-1-69.									
3	BAY CITY /8000 FRID/	MATAGORDA	1936	8049	36.0		1,162,974	27,005	79,162	
	SEPARATED FROM BAY CITY FLD. 1-1-69.									
3	BAY CITY /8200 FRID/	MATAGORDA	1936	8150	36.0		2,062,348	93,833	218,483	
	SEPARATED FROM BAY CITY FLD. 1-1-69.									
3	BAY CITY /8500 FRID/	MATAGORDA	1936	8444	36.0		91,747	193,454	391,110	
	SEPARATED FROM BAY CITY FLD. 1-1-69.									
3	BAY CITY /8600 FRID/	MATAGORDA	6-26-63	8692	31.6		148,159	6,267	195,721	
	SEPARATED FROM BAY CITY FIELD 1-1-69									
3	BAY CITY /8480 FRID/	MATAGORDA	6-09-69	8490	33.5		28,118	19,554	38,457	
3	BAY CITY /8650 FRID/	MATAGORDA	8-22-63	8691	31.7		35,975	125,989	912,849	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
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Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	BAY CITY /8700 FRIO/	MATAGORDA	9-08-63	8754	31.0	81,544	23,855	165,506
3	BAY PRAIRIE /6300 FRIO/	MATAGORDA	6-05-58	6316	31.0			19,694
3	BEAUMONT	JEFFERSON	1950	5640	28.0	226	69,131	5,026,165
3	BEAUMONT, WEST	JEFFERSON	1936	6111	27.0	124,132	289,606	17,418,585
3	BEAUMONT, WEST /NET/	JEFFERSON	11-01-51	5664	27.6			23,060
3	BEAUMONT, WEST /4900 ZONE/	JEFFERSON	10-23-51	4976	26.3			13,756
3	BEDIAS /WODDBINE/	GRIMES	4-20-70	9128	39.6	2	539	539
3	BEECH CREEK	HARDIN	5-12-44	6250	37.0	71,614	20,667	1,376,771
3	BEECH CREEK, EAST	HARDIN	12-20-47	6410	39.0	26,974	6,130	551,769
3	BEECH CREEK, EAST /84 YEGUA/	HARDIN	5-03-63	6348	39.4			118,264
3	BEECH CREEK, E. /6195/	HARDIN	5-04-64	6198	42.0			54,635
3	BEECH CREEK, NORTH	HARDIN	4-19-44	6232	35.0			766,951
3	BEECH CREEK, N. /YEGUA #3/	HARDIN	6-16-63	6085	43.7			7,155
3	BEMUS /5900 SAND/	WHARTON	7-12-60	5961	27.5	1,311	13,100	199,300
3	BEMUS /6190 SAND/	WHARTON	1955	6192	30.0			27,149
3	BEMUS /6200/	WHARTON	2-06-61	6201	27.2			3,081
3	BEMUS /6390 SAND/	WHARTON	5-20-57	6254	29.0	6,949	45,252	265,028
3	BENDER /COCKFIELD/	HARRIS	M 11-29-53	5811	39.0	130,847	45,830	3,675,442
3	BENDER /Y-2/	MONTGOMERY	3-03-58	5960	38.3	9,883	5,184	132,514
3	BENDER /YEGUA Y-5 SAND/	MONTGOMERY	4-18-53	5978	35.3	180,015	247,473	5,405,442
3	BERNARD, WEST /YEGUA # UP./	WHARTON	12-28-52	7612	35.0			3,259
3	BESSMAY, WEST /YEGUA 7/	JASPER	6-14-69	7521	46.0	5,907	6,788	12,208
3	BESSMAY /Y-3 SAND/	JASPER	2-04-57	7986	42.4			27,148
3	BESSMAY /1ST WILCOX/	JASPER	8-25-59	12310	47.4			9,011
3	BESSMAY /5TH WILCOX/	JASPER	7-07-59	12310	45.0	1,297	395	38,079
3	BESSMAY /5TH YEGUA/	JASPER	6-22-63	7468	43.0			4,246
3	BESSMAY /8TH YEGUA/	JASPER	2-21-57	7583	12.1			86,783
3	BIG CREEK	FURT BEND	1922	4500	18.0	396,740	1,022,902	18,419,608
3	BIG CREEK /VICKSBURG SEG. "A"/ TRANS. FROM BIG CR., 2-1-57.	FURT BEND	2-01-57	6272	34.0			87,244
3	BIG CREEK /6100 SAND/ TRANS. FROM BIG CREEK, EFF. 10-1-50.	FURT BEND	10-01-50	6100	36.2	1,080	5,670	197,068
3	BIG HILL	JEFFERSON	11-06-49	4962	30.8	278,015	470,034	4,435,013
3	BIG HILL /DISCORBIS "B"/	JEFFERSON	1956	7683	32.4			13,523
3	BIG HILL /FRIO, UPPER/	JEFFERSON	5-08-53	7634	33.7			169,243
3	BIG HILL /HACKBERRY SD/	JEFFERSON	6-23-53	9666	30.4			27,698
3	BIG HILL /MARGINULINA/	JEFFERSON	12-03-50	8398	40.0	787,755	108,081	5,796,710
3	BIG HILL /MIOCENE SIPHONINA/	JEFFERSON	5-04-55	5660	25.0			59,093
3	BIG HILL /MIOCENE 5440 SD./	JEFFERSON	2-05-55	5434	20.4			17,825
3	BIG HILL, NW. /8900/	JEFFERSON	6-25-61	8984	37.1			400,945

3	BIG HILL, W. /DISCORBIS/	JEFFERSON	4-07-53	6920	31.0				
3	BIG HILL, W. /ERICKSON 9980 SD./	JEFFERSON	9-01-55	9980	33.9	720	11,268	1,525,580	
3	BIG HILL, WEST /FRIO/	JEFFERSON	10-01-53	10404	34.0			17,248	
	TRANS. FROM BIG HILL FLD., 10-1-53, TRANS. TO VARIOUS FLDs. 2-1-54.							4,696	
3	BIG HILL, W. /FRIO -C-/	JEFFERSON	2-02-54	8729	30.0				51,182
3	BIG HILL, W. /FRIO -D- SAND/	JEFFERSON	4-18-54	10420	30.7				98,128
3	BIG HILL, W. /FRIO FAULT SEG. 1/	JEFFERSON	2-01-54	9213	29.0				17,411
	TRANS. FROM BIG HILL, W. /FRIO/, EFF. 2-1-54.								
3	BIG HILL, W. /FRIO FAULT SEG. 2/	JEFFERSON	2-01-54	10462	30.0				268,529
	TRANS. FROM BIG HILL, W. /FRIO/, EFF. 2-1-54.								
3	BIG HILL, W. /FRIO UPPER #2/	JEFFERSON	9-21-55	9817	33.1				9,124
3	BIG HILL, W. /HACKBERRY -A-/	JEFFERSON	3-01-54	10462	29.4				0
	NO REPORTED PRODUCTION								
3	BIG HILL /3600 SAND/	JEFFERSON	3-26-51	3580	37.6				
3	BIG HILL /8730 SD./	JEFFERSON	5-15-52	8729	33.6				66,113
	NO REPORTED PRODUCTION								0
3	BIG HILL /10,000 SAND/	JEFFERSON	5-30-52	10058	36.5				
3	BLACKHOM /8540 WILCOX/	TYLER	12-11-65	8546	42.2				12,751
3	BLACKHOM /8800 WILCOX/	TYLER	5-26-58	8885	48.0				10,489
3	BLACKHOM /8900 WILCOX/	TYLER	1-01-62	8885	52.0				36,217
3	BLACKHOM /9625 WILCOX/	TYLER	5-27-57	8940	47.0				3,929
3	BLAND	ORANGE	1941	3145	22.0				85,673
3	BLEAKWOOD /WILCOX -A-/	NEWTON	2-13-60	8126	37.5				21,240
3	BLESSING, EAST	MATAGORDA	7-26-46	8832	47.0	3	7,155		136,428
3	BLESSING /F-3/	MATAGORDA	12-30-60	7023	45.0	232,806	149,221		41,207
3	BLESSING /F-10/	MATAGORDA	7-29-60	7542	43.5	57,374	9,574		2,233,673
3	BLESSING /F-11/	MATAGORDA	9-13-61	7733	43.0	354,078	18,485		313,189
3	BLESSING /F-12/	MATAGORDA	7-15-60	7790	40.6	157,830	45,647		160,152
3	BLESSING /F-14/	MATAGORDA	4-24-61	8193	45.0	155,164	42,018		1,035,839
3	BLESSING /F-14-A/	MATAGORDA	7-10-61	8172	41.6	9,295	2,254		880,391
3	BLESSING /F-14-B/	MATAGORDA	6-09-61	8209	40.3	357,123	64,698		175,241
3	BLESSING /F-15/	MATAGORDA	6-14-61	8252	41.2	273,838	38,014		2,924,794
3	BLESSING /F-15 SEG B/	MATAGORDA	6-23-64	8253	43.6				1,726,345
3	BLESSING /F-18/	MATAGORDA	6-12-61	8572	39.5	77,448	35,849		5,672
3	BLESSING /F-18-A/	MATAGORDA	11-26-61	8484	38.4	39,018	11,768		437,274
3	BLESSING /F-19/	MATAGORDA	10-28-61	8547	36.5				343,811
3	BLESSING /F-20/	MATAGORDA	9-27-63	8719	46.0				32,327
	GAS RES. RECLASSIFIED TO OIL BY COMMISSION, EFF. 9-27-63.								754
3	BLESSING /F-24/	MATAGORDA	2-21-61	9208	29.7				
3	BLESSING, NORTH /F-3/	MATAGORDA	3-11-61	6901	43.9				4,310
3	BLESSING, NORTH /F-6 SAND/	MATAGORDA	4-29-60	6976	47.3				58,200
3	BLESSING N. /9850/	MATAGORDA	10-28-66	9852	48.3	5,149	11,281		488,720
3	BLESSING, NE. /F-19/	MATAGORDA	6-12-64	8530	32.8	6,980	4,963		41,519
3	BLESSING /8300/	MATAGORDA	7-16-61	8290	42.0				1,005
3	BLUE CREEK /GRETA SD./	MATAGORDA	8-01-57	6117	30.0				2,267
3	BLUE CREEK N. /ANDERSON SD./	MATAGORDA	5-20-59	6113	31.3				45,853
3	BLUE LAKE	BRAZORIA	3-11-45	9992	34.8	32,204	25,965		17,037
3	BLUE LAKE, W. /8400/	BRAZORIA	12-07-66	8386	38.6	40,038	28,425		2,560,812
									78,670

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
								476
3	BLUE LAKE, WEST /9150 SAND/	BHAZORIA	9-06-56	9188	36.4			38,630
3	BLUE LAKE /8550/	BHAZORIA	10-15-68	8545	35.3	10,769	15,188	2,290
3	BLUE LAKE /9200/	BHAZORIA	7-01-70	9210	31.8	174,858	2,290	375,411
3	BLUE LAKE /10,000/	BHAZORIA	10-05-66	10034	25.3	29,815	27,442	291,048
3	BLUE LAKE /10,200/	BHAZORIA	3-01-67	10200	28.1	48,963	64,829	11,160
3	BLUE LAKE /10,280 FBI/	BHAZORIA	3-03-67	10316	27.6			541,319
3	BLUE MARSH /5TH YEGUA/ TRANS. FROM NEWTON, N. /5TH YEGUA/, EFF. 1-1-62.	NEWTON	1-01-62	7064	42.0	12,625	6,906	
3	BLUE MARSH /QUINN/ TRANS. FROM NEWTON, N. /QUINN/, EFF. 1-1-62.	NEWTON	10-20-61	7183	45.0	16,819	17,684	443,598
3	BLUE MARSH, E. /WILCOX 9800/ TRANS. FROM NEWTON, N. /QUINN/, EFF. 1-1-62.	NEWTON	1-17-70	9868	47.4	71,367	40,308	40,308
3	BLUE MARSH, W. /4-B YEGUA/	NEWTON	11-09-64	7028	44.9	10,604	8,721	91,398
3	BLUE MARSH, W. /9500 WILCOX/	NEWTON	8-08-69	9491	38.5	25,042	18,866	31,794
3	BLUE MARSH /WILCOX B-/ TRANS. FROM NEWTON, NORTH /WILCOX B/, EFF. 1-1-62.	NEWTON	10-20-61	9869	42.0			70,884
3	BLUE MARSH /WILCOX B-2/ TRANS. FROM NEWTON, NORTH /WILCOX B/, EFF. 1-1-62.	NEWTON	4-22-62	9878	46.3	24,027	8,279	261,857
3	BLUE MARSH /Y-2/	NEWTON	9-18-62	6662	48.9	21,977	23,323	183,957
3	BLUE MARSH /Y-4-A/ TRANS. FROM NEWTON, N. /Y-4-A/, EFF. 1-1-62.	NEWTON	11-20-61	7045	46.0	11,361	13,138	147,645
3	BLUE MARSH /Y-5-A/ TRANS. FROM NEWTON, N. /Y-4-A/, EFF. 1-1-62.	NEWTON	1-30-62	7097	46.0			2,485
3	BLUE RIDGE	FORT BEND	1919	4659	38.0	10,086	117,193	20,636,137
3	BLUE RIDGE, E. /VICKSBURG SAND/	FORT BEND	6-01-56	7880	41.0	112,742	3,875	854,241
3	BLUE RIDGE /FRIO 1/ TRANS. FROM BLUE RIDGE FLD., EFF. 5-1-53.	FURT BEND	2-04-53	4030	26.8			51,258
3	BLUE RIDGE, N. /VICKSBURG/	FURT BEND	M 1-26-51	7810	28.0	3,221	7,557	1,574,889
3	BLUE RIDGE, S. /VICKSBURG/	FURT BEND	6-21-54	7806	22.7			226,658
3	BOLING	WHARTON	M 1923	4885	33.0	8,423	127,667	21,943,410
3	BOLING /F-4 SD./ CUNS. INTO BOLING, SOUTH, 11-1-52.	FURT BEND	M 11-25-51	6834	26.4			0
3	BOLING /F-6 SD./ CUNS. INTO BOLING, S., 11-1-52	FURT BEND	M 5-13-52	6601	26.6			0
3	BOLING /F-7 SD./ CUNS. INTO BOLING, S., 11-1-52	WHARTON	3-22-52	6248	26.5			0
3	BOLING /IAGO/ SEPARATED FROM BOLING FLD., 1-1-64.	WHARTON	1923	4800	20.0	3,908	16,838	192,046
3	BOLING /SEGMENT -A-/ CUN. OF F-4, F-6, F-7 AND BOLING DOME F-10,	WHARTON	M 1-15-51	5100	27.2	28	2,247	779,892
3	BOLING, SOUTH CUN. OF F-4, F-6, F-7 AND BOLING DOME F-10,	WHARTON	M 11-01-52	6814	27.0	105,859	124,806	10,811,442
3	BOLING DOME /F-10 SD./ CUNS. INTO BOLING, SOUTH, 11-1-52.	FURT BEND	M 9-13-52	6746	26.5			0

3	HUN WEIR	NEWTON	8-06-51	11354	47.5			261,053
3	HUN WEIR /8500/	NEWTON	7-27-68	8504	35.2	24,602	71,375	175,599
3	BONNEY	BHAZORIA	6-16-50	7523	50.1			25,799
3	BONNEY /FRIO, UPPER/	BHAZORIA	11-02-53	7315	38.0	37,340	48,554	1,344,909
3	BONNEY, N. /FRIO, UPPER/	BHAZORIA	6-30-54	7511	39.0			129,141
3	BONNEY, N. /7660 FRIO/	BHAZORIA	1-27-63	7660	39.0	11,841	37,884	245,021
3	BONNEY, N. /7700/	BHAZORIA	7-23-62	7702	48.0	12,328	19,534	184,522
3	BONNEY, N. /7715 FRIO/	BHAZORIA	7-09-68	7724	39.0	77,018	27,877	83,577
3	BONNEY, N. /7870 FRIO/	BHAZORIA	8-01-69	7879	35.7	46,032	20,331	32,167
3	BONNEY, SOUTH /REEVES SD./	BHAZORIA	6-28-52	10104	50.4			4,981
3	BONNEY, W. /FRIO, UPPER/	BHAZORIA	1955	7291	38.0			8,647
3	BONNEY /7600 SAND/	BHAZORIA	10-02-54	7612	37.0	39,487	31,461	339,867
3	BONNEY /7650 FRIO/	BHAZORIA	11-13-67	7653	41.0			22,586
3	BONNEY /7800 FRIO/	BHAZORIA	3-25-58	7800	38.5			103,775
3	BONNEY /7850 FRIO/	BHAZORIA	1-06-55	7825	39.0			149,116
3	BONNEY /8100/	BHAZORIA	9-16-70	8096	40.8	11,224	786	786
3	BONNEY /8300/	BHAZORIA	9-20-70	8298	35.4	15,622	10,851	10,851
3	BONNEY TOWNSITE /MARG. FRIO/ NOT A DISCOVERY.	BHAZORIA	12-27-60	7282	39.6	11,728	3,857	56,842
3	BURDEN ABEL	WHARTON	1940	5500	24.0			45,134
3	BUYT /1ST HACKBERRY/	JEFFERSON	7-01-57	7960	41.2	990	526	165,653
3	BRACE /9400 SAND/	WASHINGTON	11-29-50	9364	36.0			34,567
3	BRADEN /5400/	WHARTON	9-21-68	5379	32.0	55	183	15,227
3	BRADLEY /Y=14/	HARDIN	6-11-67	8878	46.7	24,407	9,024	41,479
3	BRAGG /WILCOX/	HARDIN	12-16-52	9808	31.0			10,878
3	BRENNAM	WASHINGTON	1915	1400	17.0	143	42,740	632,512
3	BRIAR BRANCH /NAVARRO/	BURLESON	6-20-70	3456	35.5	6,441	4,330	4,330
3	BRIDGE CITY /8830 HACKBERRY/	ORANGE	10-09-66	8842	37.0			3,961
3	BROOKSHIRE	WALLER	10-18-52	4560	37.8			44,220
3	BROOKSHIRE /6800 SAND/ TRANS. FROM BROOKSHIRE FLD., 12-1-54.	WALLER	10-15-54	6842	30.5			20,624
3	BROUSSARD /1ST. NODOSARIA/	JEFFERSON	2-28-61	9134	42.0			6,681
3	BROUSSARD /8100 SEABREEZE/	JEFFERSON	8-02-61	8175	34.3			787
3	BROUSSARD /8200 SEABREEZE/	JEFFERSON	7-17-60	9467	35.5			28,433
3	BRYAN MOUND	BHAZORIA	1949	3478	26.2			17,400
3	BUCK SNAG	COLORADO	1942	6158	50.0			25,063
3	BUCKEYE	MATAGORDA	1932	7750	38.0			857,457
3	BUCKEYE, SOUTH	MATAGORDA	1942	8100	36.0			65,652
3	BUFFALO CAMP /SEG. A, F-9/	BHAZORIA	12-11-70	10605	27.2	3,385	5,397	5,397
3	BUNA	JASPER	1948	7459	46.0			16,629
3	BUNA /EY-2/	JASPER	12-05-58	7152	37.0	39	309	95,347
3	BUNA, NORTH	JASPER	1-02-53	7179	37.8			118,647
3	BUNA, NORTH /#1 YEGUA/ DIVIDED INTO VARIOUS FLODS., 1-1-54.	JASPER	3-27-54	5703	32.7	26,333	2,995	70,110
3	BUNA, NORTH /#1-A YEGUA/	JASPER	1-14-61	6767	38.5			29,852
3	BUNA, NORTH /#5 YEGUA/	JASPER	1-29-54	7106	40.5			159,826
3	BUNA, NORTH /#6 YEGUA/ TRANS. FROM BUNA, NORTH, EFF. 1-1-54.	JASPER	1-01-54	7191	37.8	5,013	5,782	183,942

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	BUNA, N. /#6 YEGUA, WEST/	JASPER	7-08-63	7159	40.8			10,295
3	BUNA, NORTH /#7 YEGUA/ TRANS. FROM BUNA, N., 1-1-54.	JASPER	1-02-53	7206	38.0			867,159
3	BUNA, NORTH /#7-A YEGUA/ TRANS. FROM BUNA, N. FLD., EFF. 1-1-54.	JASPER	6-12-53	7222	37.8	5,230	5,504	346,614
3	BUNA, NORTH /12TH YEGUA/ NO REPORTED PRODUCTION	JASPER	3-06-53	8132	46.2			0
3	BUNA, NORTHWEST /WILCOX/	JASPER	9-11-59	11750	39.7			4,105
3	BUNA, WEST /EY-2/	JASPER	7-11-62	7155	42.8	4,363	6,172	221,585
3	BUNA, WEST /WILCOX/	JASPER	6-01-56	10958	44.3			18,793
3	BUNA, WEST /Y-8/	JASPER	9-11-62	7484	46.0	115	227	81,254
3	BUNA, WEST /11,150 WILCOX/	JASPER	1-16-59	11750	42.1			6,313
3	BUNA /WILCOX B/	JASPER	2-17-68	10864	43.0	2,755	1,465	4,647
3	BUNA /Y-7A/	JASPER	6-14-63	7474	47.6	470	1,380	56,116
3	BUNA /Y-8/	JASPER	1-03-63	7593	47.0			69,804
3	BUNA /Y-12/	JASPER	5-27-63	7682	47.0	1,874	4,586	52,324
3	BUNKER HILL /#4 YEGUA/	JASPER	6-30-63	8491	52.7			7,959
3	BUNKER HILL /#5 YEGUA/	JASPER	3-19-60	9210	45.8	4	21,021	27,874
3	BUNKER HILL /Y-10/	JASPER	1-14-62	9146	51.0			3,188
3	BUNKER HILL, N. /YEGUA 8180/	JASPER	11-29-70	8183	42.1	1,666	2,082	2,082
3	BURMIL /NAVARRO B/	MILAM	7-20-70	3588	35.0	7,819	4,841	4,841
3	BURMIL /#2 SAND/	BURLESON	10-03-67	2659	19.5	362	4,140	28,464
3	BURHELL /10,100 WILCOX/ RECLASS. GAS 11-1-61.	HARDIN	12-18-60	12000	47.4			38,123
3	BUTTERMILK SLOUGH	MATAGURDA	1939	7850	45.0			10,451
3	CALL NO REPORTED PRODUCTION	NEWTON	3-16-54	8300	37.1			0
3	CALL, S. /3RD YEGUA/	JASPER	10-14-55	7120	42.0	10,785	14,534	203,007
3	CALL-FORBES /6560 YEGUA/	JASPER	8-30-64	6564	42.3			27,578
3	CALL JUNCTION /WILCOX/	JASPER	2-24-60	8884	41.8			98,254
3	CALL JUNCTION /8925 WILCOX/	JASPER	5-29-66	8929	46.2	1,826	6,770	67,497
3	CAMP ELEVEN, N. /WILCOX 1-A/	TYLER	7-06-69	7852	43.6	11,834	13,553	24,668
3	CAMP ELEVEN	TYLER	1-09-42	8000	44.0	498	6,584	699,638
3	CAMP RUBY /3000 HOCKLEY/	PULK	4-04-66	2996	35.0	1	485	56,637
3	CAMP RUBY /3500 YEGUA/	PULK	6-11-67	3536	38.0			49,278
3	CAMP RUBY /3645 YEGUA/	PULK	4-16-65	3645	46.8	18,035	43,592	718,799
3	CAMPTOWN	NEWTON	6-17-61	7203	37.7	113,662	118,033	1,931,398
3	CAMPTOWN, SOUTH /6720/	NEWTON	10-06-61	6702	42.0			131,875
3	CAMPTOWN /5630 SAND/	NEWTON	2-15-61	5627	29.6	2,919	1,431	39,270
3	CAMPTOWN /6400/	NEWTON	5-03-61	6400	31.6			36,479

3	CANPTOWN /6720 SAND/	NEWTON	12-12-60	6719	42.0	19,260	17,979	169,875
3	CANEY /LEWIS SAND/	HATAGURDA	1-05-61	10460	37.4	18,160	24,172	672,062
3	CAPLEN	GALVESTON	3-11-39	7516	34.0			7,930,143
3	CAPLEN /FB1, 4B/	GALVESTON	2-19-68	6076	30.5	24,317	30,899	110,165
3	CAPLEN /FB 1, 5-A/ FORMERLY CARRIED AS CAPLEN /BLOCK 1 RES. 5-A/	GALVESTON	7-29-53	6649	31.8	24,729	25,084	205,707
3	CAPLEN /FB 1, 5-W/ FORMERLY CARRIED AS CAPLEN /BLOCK 1, RES. 5-W/	GALVESTON	8-15-62	6456	30.3	26,979	24,560	263,134
3	CAPLEN /BLOCK I RES. 6/	GALVESTON	12-31-55	6990	32.2			17,580
3	CAPLEN /FB 1, 7/ TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	1939	7064	34.0	90,692	110,256	424,929
3	CAPLEN /FB 1, 8-X/	GALVESTON	7-13-66	7177	32.0			4,455
3	CAPLEN /FB 1, 9/ TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	1939	7205	34.0	64,794	34,790	213,285
3	CAPLEN /FB 1, 9-A/ FORMERLY CARRIED AS CAPLEN /BLOCK 1, RES. 9-A/	GALVESTON	6-12-53	7290	33.6	13,137	2,422	193,111
3	CAPLEN /FB 1, 10/ TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	1939	7468	34.0	55,261	31,539	133,074
3	CAPLEN /FB II-B, 4/	GALVESTON	11-09-67	6066	31.9			5,600
3	CAPLEN /FB 1, 10-X/ FORMERLY CARRIED AS CAPLEN /BLOCK 1, RES. 10-X/	GALVESTON	10-06-53	7592	35.6	226,299	7,816	184,359
3	CAPLEN /FB II, 2A/	GALVESTON	6-14-68	5078	27.2	14,672	35,411	102,834
3	CAPLEN /FB II, 2X/	GALVESTON	8-06-68	4443	27.7	1,694	120	3,905
3	CAPLEN /FB II, 4-B/	GALVESTON	5-05-64	6205	32.1			13,206
3	CAPLEN /BLOCK II-A, RES. 4B/	GALVESTON	2-17-62	6289	37.2			407
3	CAPLEN /FB II, 5/	GALVESTON	8-18-70	6372	32.5	7,419	12,538	12,538
3	CAPLEN /FB II, 5-A/ FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 5-A/	GALVESTON	8-24-55	8806	32.2	22,132	24,106	402,926
3	CAPLEN /FB II, 5-Y/	GALVESTON	7-21-69	6756	35.8	25,608	379	1,542
3	CAPLEN /FB II, 6/ TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	1939	7133	34.0	80,130	36,910	249,344
3	CAPLEN /FB II, 6-B/ TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	1939	7172	34.0	13,851	22,093	120,491
3	CAPLEN /FB II, 7/ FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 7/	GALVESTON	10-18-59	7215	31.8	18,832	5,717	198,567
3	CAPLEN /FB II, 9/ TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	1939	7378	34.0	69,634	70,974	309,059
3	CAPLEN /FB II, 9-A/ FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 9-A/	GALVESTON	5-01-58	7474	33.3	87,032	6,344	247,540
3	CAPLEN /FB II, 10-X/ FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 10-X/	GALVESTON	4-01-53	7771	36.8	71,031	15,695	336,295
3	CAPLEN /FB II-A, 1-A/	GALVESTON	5-29-65	3940	26.5			6,191
3	CAPLEN /FB III, 1-B/ TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	1939	4107	34.0	28,148	5,396	27,778
3	CAPLEN /FB III, 2-A1/	GALVESTON	3-22-65	5159	28.0			4,593
3	CAPLEN /BLOCK III RES. 2-A-2/ TRANS. FROM CAPLEN FLD. 9-1-56	GALVESTON	1953	5222	34.0	10,976	19,654	151,822
3	CAPLEN /FB III, 2-Y/	GALVESTON	1939	4585	34.0	3,234	1,542	15,927

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CAPLEN /FBIII, 2Y1/	GALVESTON	9-09-68	4632	27.5			19,887
3	CAPLEN /FB III, 2-Z-1/	GALVESTON	1939	5040	34.0			27,358
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CAPLEN /FB III-A, 2X/	GALVESTON	3-20-66	4563	27.0			7,485
3	CAPLEN /FB IV, 2-B-4/	GALVESTON	1934	5622	34.0			132,299
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CAPLEN /FB IV, 5W/	GALVESTON	6-12-68	6449	33.6			5,913
3	CAPLEN /BLOCK IV-A, RES. 2-B-4/	GALVESTON	11-20-60	5602	30.4	10,454	18,054	128,836
3	CAPLEN /FB V, 9/	GALVESTON	2-13-53	7308	33.0	25,845	20,870	281,538
	FORMERLY CARRIED AS CAPLEN /BLOCK V, RES. 9/							
3	CAPLEN /BLOCK V RES. 10/	GALVESTON	1-26-53	7555	36.7	17,791	22,943	320,259
3	CAPLEN /BLOCK VI RES. 1-W/	GALVESTON	12-04-55	3932	25.1	14,836	6,366	74,911
3	CAPLEN /BLOCK VII RES. 2-W/	GALVESTON	8-28-56	4834	28.2	16,725	7,456	66,868
3	CAPLEN /4650 MIOCENE/	GALVESTON	1939	4710	34.0	6,622	6,969	43,475
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CARAWAY /GEORGETOWN/	WADISON	11-17-62	9207	36.0			111,462
3	CARLETON SPEED /4600 YEGUA/	GHINES	12-03-67	4617	40.0	83,057	24,025	113,452
3	CASTILLO /1ST WILCOX/	JASPER	7-16-63	9885	45.0			471
3	CASTILLO /2ND WILCOX/	JASPER	7-01-63	9976	43.0			2,065
3	CASTILLO /#1 YEGUA/	JASPER	6-17-63	6841	44.5			10,642
3	CASTILLO /#2 YEGUA/	JASPER	3-08-51	6992	40.5			32,067
3	CASTILLO /#5 YEGUA/	JASPER	7-21-56	7186	45.0	23,998	3,510	96,542
	TRANS. FROM CASTILLO /YEGUA #5 GAS FIELD/							
3	CASTILLO /NO. 6 YEGUA/	JASPER	1952	7252	40.0			6,927
3	CASTILLO /W. /#6 YEGUA/	JASPER	11-18-53	7233	43.8	37,077	7,801	58,582
3	CASTILLO /W. /#12 YEGUA/	JASPER	5-17-52	7614	44.8	24,775	5,492	90,969
3	CECIL NOBLE	COLORADO	10-31-51	8542	34.5			710
3	CECIL NOBLE /#8 SAND/	COLORADO	1-01-53	8414	34.4			39,541
3	CECIL NOBLE /HOUSH/	COLORADO	9-08-53	9667	33.0			143,850
3	CECIL NOBLE /ZWIEGEL/	COLORADO	2-04-54	10128	34.6			6,131
3	CECIL NOBLE /9350/	COLORADO	12-12-65	9536	41.5			2,510
3	CEDAR BAYOU	CHAMBERS	M 1939	7181	36.0			62,099
3	CEDAR BAYOU, NORTH	HARRIS	M 12-07-50	6362	29.5	9,996	54,959	1,672,451
3	CEDAR BAYOU, N. /ILFREY SD/	CHAMBERS	7-20-52	8128	32.3			61,781
3	CEDAR BAYOU, N. /MARGINULINA/	HARRIS	M 3-30-51	6308	29.0	2,110	10,842	816,652
3	CEDAR BAYOU, N. /MUCKLEROY/	HARRIS	1-19-51	6316	30.0			265,067
3	CEDAR BAYOU, SOUTH /MUCKLEROY/	CHAMBERS	6-14-52	6476	30.3			0
	NO REPORTED PRODUCTION							
3	CEDAR POINT	CHAMBERS	2-12-38	6040	36.0	182,619	160,924	15,740,657

3	CEDAR POINT /FRID, MIDDLE/	CHAMBERS	8-09-63	6142	40.2		320	225	45,147	
3	CEDAR POINT /MIUCE D-1/	CHAMBERS	11-11-69	4505	25.8		12,412	12,416	18,264	
3	CHALMERS /8800 SAND/	MATAGORDA	2-12-60	8800	35.2				5,907	
3	CHALMERS /8900 SAND/	MATAGORDA	3-14-60	8909	34.5		1,434	2,675	88,570	
3	CHAMBERS /NAVARRO/	BURLESON	6-04-55	3546	32.0		11	612	21,159	
3	CHAMPION /8760 WILCOX/	JASPER	4-16-59	8760	44.5				269	
3	CHAMPION /9050 WILCOX/	JASPER	7-04-59	9050	45.1		21,773	20,971	439,630	
3	CHENANGO	BRAZORIA	1-27-41	9562	31.7				3,028,234	
	TRANSFERRED TO VARIOUS FIELDS 10-1-66.									
3	CHENANGO, E. /CLEMENTS/	BRAZORIA	11-10-64	9563	32.0				10,702	
3	CHENANGO, E. /FRID 9560/	BRAZORIA	6-26-67	9559	37.5		3,462	2,941	14,638	
3	CHENANGO E. /FRID 9900/	BRAZORIA	2-18-64	9889	38.0				9,207	
3	CHENANGO, WEST /8150 SAND/	BRAZORIA	5-29-58	8182	31.8				6,061	
	TRANS. FROM CHENANGO /8100 FRID/, 10-1-58.									
3	CHENANGO, WEST /8500 SD./	BRAZORIA	3-28-60	8562	32.1				21,694	
3	CHENANGO, WEST /8950 SAND/	BRAZORIA	3-11-60	8932	31.8		2,570	2,139	74,431	
3	CHENANGO /8100 FRID/	BRAZORIA	1-09-57	8186	36.2		128,869	26,898	2,032,524	
3	CHENANGO /8500 "A" SD./	BRAZORIA	1-27-41	8539	32.0		54,827	33,406	182,417	
	TRANS. FROM CHENANGO FIELD 10-1-66									
3	CHENANGO /8500 "B" SD./	BRAZORIA	1-27-41	8543	32.0		10,605	8,319	34,080	
	TRANS. FROM CHENANGO FIELD 10-1-66									
3	CHENANGO /8700/	BRAZORIA	1-08-67	8735	35.6				212	
3	CHENANGO /8900 "A" SD./	BRAZORIA	1-27-41	8933	32.0		51,675	21,549	99,177	
	TRANS. FROM CHENANGO FIELD 10-1-66									
3	CHENANGO /8950 SD./	BRAZORIA	1-27-66	8950	32.0		10,537	15,343	74,383	
	TRANS. FROM CHENANGO FIELD 10-1-66									
3	CHESTERVILLE	COLORADO	1945	6080	37.0				3,993	
3	CHESTERVILLE, NORTH /6000 SAND/	COLORADO	8-27-58	6032	46.4				78,434	
	RECLASSIFIED FROM GAS, 8-27-58.									
3	CHESTERVILLE, NORTH /6700/	COLORADO	7-02-62	6699	35.9				20,441	
3	CHIMNEY BAYOU /10,400/	CHAMBERS	4-23-66	10400	36.8				8,209	
3	CHINA /HACKBERRY, UPPER/	JEFFERSON	10-09-57	7494	37.3				214,947	
3	CHINA, SOUTH	JEFFERSON	6-02-39	7900	39.0		28,422	64,980	4,140,810	
3	CHINA, SOUTH /HACKBERRY "A-1"/	JEFFERSON	9-16-60	7426	39.3		6,576	14,490	244,038	
3	CHOCOLATE BAYOU	BRAZORIA	1946	11423	50.0				1,724,341	
3	CHOCOLATE BAYOU /ALIBEL/	BRAZORIA	10-01-52	11423	50.0		439,978	428,764	7,817,714	
	TRANS. FROM CHOCOLATE BAYOU /UPPER FRID/, EFF. 10-1-52.									
3	CHOCOLATE BAYOU /ANDRAU-S, SEG./	BRAZORIA	1-02-63	12238	43.6		45,216	1,094	11,659	
3	CHOCOLATE BAYOU /BNFLD, VI ZONE/	BRAZORIA	4-23-46	11080	30.9				184,356	
3	CHOCOLATE BAYOU /BNFLD XIV SAND/	BRAZORIA	6-10-63	11037	30.4				213,574	
3	CHOCOLATE BAYOU /FREEMAN SAND/	BRAZORIA	1955	10670	43.0				3,374	
3	CHOCOLATE BAYOU /FREEMAN VII Z./	BRAZORIA	6-05-59	10707	46.1				13,879	
3	CHOCOLATE BAYOU /FRID, UPPER/	BRAZORIA	5-04-50	8747	47.9		562,510	170,667	20,452,701	
3	CHOCOLATE BAYOU /GRUBBS SAND/	BRAZORIA	11-24-59	8924	40.8		21,299	6,996	568,968	
3	CHOCOLATE BAYOU /HARRIS SAND/	BRAZORIA	3-04-52	10608	38.7				35,747	
3	CHOCOLATE BAYOU /HO, FMS, VI-A-2/	BRAZORIA	4-07-41	9920	38.0		52,174	2,464	5,239,258	
3	CHOCOLATE BAYOU /RYCADE SAND VI/	BRAZORIA	3-14-54	10793	36.5				74,500	
3	CHOCOLATE BAYOU, SOUTH /5" SD/	BRAZORIA	10-12-60	13441	39.6				4,817	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	CHOCOLATE BAYOU, SE., WEITING, LO./	BRAZORIA	2-16-66	11786	35.5	14,751	3,943	173,071
3	CHOCOLATE BAYOU /9400/	BRAZORIA	11-20-64	9406	44.5			559
3	CHRISMAN	BURLESON	6-26-47	3440	37.0	12	623	47,494
3	CISTERN	FAYETTE	9-20-43	1187	18.0	24	2,427	191,885
3	CISTERN /FLT. BLK. III, WILCOX -B-/	FAYETTE	4-19-66	1269	18.3	12	303	2,718
3	CISTERN /FLT. BLK. IV, 1125/	FAYETTE	4-25-66	1125	18.7	12	1,133	7,610
3	CISTERN, NORTH	FAYETTE	M 5-18-52	1130	17.5	11	1,264	6,743
3	CISTERN /WILCOX -J-/	FAYETTE	2-15-66	2258	15.9	12	438	7,357
3	CLAM LAKE	JEFFERSON	12-28-37	2387	34.0	182,176	486,892	14,450,742
3	CLAY CREEK	WASHINGTON	1928	1179	23.0	69	212,618	10,059,409
3	CLAY CREEK /WILCOX, LOWER/	WASHINGTON	1-29-50	5005	43.1			926,265
3	CLAY CREEK /4700 WILCOX, LOWER/ TRANS. FROM CLAY CREEK /WILCOX, LO./, 11-27-59.	WASHINGTON	9-02-59	4686	45.0			25,605
3	CLAY POINT /QUINN SAND/	NEWTON	5-03-61	7521	51.3			7,129
3	CLAY POINT /YEGUA 7050/	NEWTON	1-13-63	7051	44.5			771
3	CLAY POINT /7410 YEGUA/	NEWTON	8-10-64	7413	40.0			3,603
3	CLEAR CREEK /WILCOX/ FORMERLY SHOWN AS CLAY CR. /WILCOX/ IN ERROR.	MALLER	3-03-52	10147	50.4	1	129	18,804
3	CLEAR LAKE	HARRIS	1938	6184	28.0	2,729,175	455,152	20,482,919
3	CLEAR LAKE /FRID 1-A, GRABEN/	HARRIS	10-01-69	5954	45.5	107,442	17,788	18,892
3	CLEAR LAKE /FRID 1-D/	HARRIS	8-29-62	6048	30.5			19,651
3	CLEVELAND	LIBERTY	1933	5893	38.5	49,570	111,779	3,841,498
3	CLEVELAND/COCKFIELD-A=, E. SEG./	LIBERTY	5-19-54	5726	43.0	66,245	38,239	510,437
3	CLEVELAND/COCKFIELD-A=, NE. SEG/	LIBERTY	7-12-54	5894	42.0			355,576
3	CLEVELAND, NORTH	LIBERTY	2-12-45	5785	40.3	17,897	27,469	3,036,667
3	CLEVELAND TOWNSITE /KIRBY SAND/	LIBERTY	5-26-52	8892	37.0			42,731
3	CLEVELAND TOWNSITE, NM.	LIBERTY	2-22-54	8849	36.9	11,004	17,662	813,571
3	CLEVELAND TOWNSITE /QUINN SAND/	LIBERTY	11-08-58	8855	35.0			56,275
3	CLEVELAND /WILCOX 9000/	LIBERTY	8-23-68	9244	37.7	39,607	533	8,329
3	CLINTON	HARRIS	1937	6500	24.0	4,127	10,354	1,677,242
3	CLINTON /FRID/	HARRIS	11-07-50	5138	30.1			2,614
3	CLINTON /FRID 5000 SAND/	HARRIS	12-01-52	4990	29.0			8,129
3	CLINTON /FRID 5700/	HARRIS	2-16-53	5744	30.5			9,493
3	CLINTON, SEG. -B- /3800 MIOCENE/ TRANS. FROM CLINTON /3800 LOWER/, 7-1-60.	HARRIS	5-31-60	3816	25.0	1,523	11,100	221,236
3	CLINTON, SEG. -B- /3800 MIOCENE, UP/ TRANS. FROM CLINTON /3800 LOWER/, EFF. 8-2-60.	HARRIS	8-02-60	3802	24.0			134,973
3	CLINTON, SEG. -B- /3800 STRINGER	HARRIS	7-07-61	3802	23.0	1,015	10,913	128,306
3	CLINTON, SEG. -C- /3800 MID, UP/	HARRIS	11-04-62	3734	22.3	1,108	9,088	131,067
3	CLINTON, SOUTH	HARRIS	7-23-51	6467	39.0			49,989

3	CLINTON, S. /VICKSBURG #1/	HARRIS	12-17-64	6524	35.2	4,690	11,939	204,089
3	CLINTON, S. /VICKSBURG #2/	HARRIS	12-06-64	6554	36.5			15,971
3	CLINTON S. /4500/	HARRIS	8-01-70	4504	23.6	5,001	13,939	13,939
3	CLINTON, S. /6500/	HARRIS	7-04-70	6516	34.4	24,888	25,155	25,155
3	CLINTON /VICKSBURG/	HARRIS	3-11-50	6394	38.7			125,749
3	CLINTON /VICKSBURG #1/	HARRIS	11-20-65	6718	32.9	17,766	18,946	289,772
3	CLINTON /VICKSBURG 6500 SAND/	HARRIS	2-01-58	6440	33.2			26,995
3	CLINTON /VICKSBURG 6700 SD./	HARRIS	3-16-52	6648	37.5	1,408	3,282	166,909
3	CLINTON, WEST /5300/	HARRIS	2-20-62	5298	29.4			110,728
3	CLINTON /Y=5 SAND/	HARRIS	4-03-57	9770	23.2			56,611
3	CLINTON /3700 SAND/	HARRIS	6-29-60	3692	23.0	20,475	8,899	97,519
3	CLINTON /3800 LOWER/	HARRIS	12-28-58	3832	26.0			66,892
3	CLINTON /4100/	HARRIS	4-27-62	4078	30.0			49,457
3	CLINTON /4400/	HARRIS	10-17-61	4416	22.9	7,933	4,464	354,641
3	CLINTON /4400 FRIO/	HARRIS	2-23-66	4419	24.0			5,545
3	CLINTON /4500 FRIO/	HARRIS	12-01-54	4524	24.0			56,177
	TRANS. FROM CLINTON FIELD, EFF. 12-1-54,							
3	CLINTON /5000 FRIO/	HARRIS	7-18-63	5017	26.1			1,523
3	CLINTON /5100 FRIO/	HARRIS	6-25-59	5125	32.0			37,584
3	CLINTON /5300 FRIO/	HARRIS	4-01-55	5324	39.4			14,891
3	CLINTON /5630/	HARRIS	5-29-62	5620	36.0			20,565
3	CLINTON /5800 FRIO/	HARRIS	10-09-58	5831	32.0			4,618
3	CLODINE	FURT BEND	6-19-51	7700	42.0	71,711	40,443	1,910,785
3	CLODINE, NORTH /EY=1 SAND/	HARRIS	M 7-02-56	7344	42.5	12	230	234,349
3	CLODINE, NORTH /YEGUA 7600/	HARRIS	M 1-26-63	7576	43.5			8,116
3	CLODINE, NORTH /YEGUA 8020/	HARRIS	1-17-59	8206	32.0			12,574
3	CLODINE, SW. /MCCRARY SAND/	FURT BEND	11-13-51	7310	40.1			13,900
3	COLD SPRINGS	SAN JACINTO	3-04-45	7960	34.0	860	8,912	2,638,014
3	COLD SPRINGS, E. /7875 WILCOX/	SAN JACINTO	3-24-63	7878	31.6	4,270	14,062	198,663
3	COLD SPRINGS /WILCOX 7525/	SAN JACINTO	5-03-59	7906	39.0			2,752
3	COLINE	SAN JACINTO	7-27-49	4382	42.3			810,541
3	COLINE, WEST /YEGUA -B-/	SAN JACINTO	3-01-66	4462	42.0	2,126	1,808	6,613
3	COLLEGEPORT, NORTH /C=2 SAND/	MATAGORDA	11-20-56	8182	39.4	18,031	2,713	388,478
3	COLLEGEPORT, N. /FRIO, LD./	MATAGORDA	10-22-55	10118	46.0			4,117
	TRANS. TO COLLEGEPORT /5-A-EAST SAND/ EFF. 3-1-62,							
3	COLLEGEPORT /5-A-EAST SAND/	MATAGORDA	3-01-62	4180	25.7			14,863
	TRANS. FROM COLLEGEPORT, N. /FRIO, LD./ EFF. 3-1-62,							
3	COLLEGEPORT /6-A/	MATAGORDA	2-02-62	4280	27.4			468
3	COLLINS LAKE	BRAZORIA	7-22-49	9182	33.1	2,653	1,427	282,548
3	COLUMBUS	COLORADO	3-18-44	9232	46.0	1,673,242	149,762	4,588,672
3	COLUMBUS, WEST /WILCOX 11-B/	COLORADO	11-17-59	10495	43.7			11,006
3	COLUMBUS, WEST /10-A WILCOX/	COLORADO	4-08-62	9092	43.7			3,078
3	COLUMBUS /WILCOX 6-A/	COLORADO	8-30-63	7606	38.2	4,371	3,519	30,061
3	COLUMBUS /WILCOX 6-B/	COLORADO	9-13-63	7752	47.6			51,896
3	COLUMBUS /WILCOX, 7-E, N/	COLORADO	12-22-65	8500	40.9	472,831	15,788	74,440
3	COLUMBUS /ZONE 6-G/	COLORADO	3-03-61	8075	37.5			15,842
	TRANS. FROM COLUMBUS FIELD, EFF. 9-13-61,							
3	COLUMBUS /ZONE 9-B/	COLORADO	6-23-56	8795	36.9	129,066	5,887	328,020

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	COLUMBUS /ZONE 10-A/ TRANS. FROM COLUMBUS /ZONE 10-C/	COLORADO	9-05-56	9084	37.0	630,828	27,476	270,585
3	COLUMBUS /ZONE 10-C/	COLORADO	4-23-56	9235	36.2	84,223	10,032	296,934
3	COLUMBUS /ZONE 11-A/	COLORADO	10-07-55	9288	39.0	708,421	37,249	966,906
3	COLUMBUS /ZONE 11-F-N/	COLORADO	3-18-44	9625	46.0			202,386
3	COLUMBUS /10-E WILCOX/	COLORADO	4-20-63	9281	42.6			46,994
3	COLUMBUS /7050/	COLORADO	10-13-66	7071	40.0	42,677	28,461	144,461
3	CONRDE	MONTGOMERY	1931	5200	36.0	13,037,158	12,822,640	458,445,710
3	CONRDE /COCKFIELD, UPPER/ TRANS. FROM CONRDE FLD., 8-1-56	MONTGOMERY	1931	5200	39.0	956,477	198,211	2,934,154
3	CONRDE, WEST	MONTGOMERY	5-20-41	4734	36.0			463,672
3	CONRDE TOWNSITE /COCKFIELD/	MONTGOMERY	1-28-54	5383	36.2	165,851	53,626	3,768,973
3	CONRDE TOWNSITE /1ST CKFLD., UP/	MONTGOMERY	1954	4934	41.0			125,270
3	CONRDE TOWNSITE /2ND CKFLD., UP/	MONTGOMERY	1954	4968	36.0	82,381	14,875	742,758
3	COPELAND CREEK	PULK	3-13-49	7155	38.2	1,700	1,344	589,272
3	COPELAND CREEK, EAST	PULK	11-08-49	3342	32.3		6,637	211,180
3	COPELAND CREEK /3200 SAND/ SEPARATED FROM COPELAND CREEK, 9-1-50,	PULK	1950	3200	33.7	300	10,605	316,090
3	COTTON LAKE	CHAMBERS	1936	6307	30.0	6,253	14,549	1,523,794
3	COTTON LAKE, E. /FRID 6330/	CHAMBERS	8-13-68	6332	35.4	54,271	44,010	117,594
3	COTTON LAKE /HOWARD NO. 1 SD/	CHAMBERS	9-02-69	6338	30.9			1,244
3	COTTON LAKE /HOWARD NO. 2 SD./	CHAMBERS	9-04-69	6368	30.4	73,734	72,442	83,714
3	COTTON LAKE, SOUTH	CHAMBERS	1937	6526	30.0	16,007	37,779	6,233,552
3	COTTON LAKE, N. /FRID 7900/	CHAMBERS	11-27-70	7874	38.0	1	1,206	1,206
3	COTTONWOOD	LIBERTY	10-20-43	8205	26.3	4,539	147,185	1,930,421
3	COTTONWOOD, E. /NODASARIA/	LIBERTY	7-05-53	8510	38.7			2,528
3	COTTONWOOD, SW. /FRID 1/	LIBERTY	7-21-69	7705	25.0	986	7,913	23,088
3	COTTONWOOD, SW. /FRID 2/	LIBERTY	7-21-69	7742	24.8	2,645	19,859	29,013
3	COTTONWOOD /2ND FRID/	LIBERTY	7-21-67	7731	28.0	3,731	37,683	126,130
3	COTTONWOOD /7500 FRID/	LIBERTY	10-21-68	7495	27.0	12	12,165	64,638
3	COTTONWOOD /7550 FRID/	LIBERTY	8-20-69	7558	27.0	11	10,518	16,635
3	COTTONWOOD /7750 FRID/	LIBERTY	3-08-62	7752	26.3	17,912	21,851	225,011
3	COX /2ND FRID SAND/	WHARTON	4-08-51	5565	27.4	1,313	7,160	293,275
3	COX /5665 FRID/	WHARTON	3-24-65	5671	37.0			879
3	COX /6240 FRID/	WHARTON	3-04-65	6243	34.0			22,843
3	CROSBY /8140 SAND/	HARRIS	11-22-54	8140	34.9			236
3	CUMMINS /FRID/	MATAGORDA	6-18-53	8476	33.6			25,671
3	CUMMINS /HURLOCK/	MATAGORDA	6-10-55	8921	41.6			495
3	CYPRESS CREEK, N. /7885/	NEWTON	1-02-67	7894	36.0	8,778	7,362	38,230
3	CYPRESS CREEK /Y-11/	NEWTON	12-12-58	8964	46.4			4,394

3	DABUVAL	WHARTON	10-02-44	7430	56.7				457,569	
3	DAHURD /WILCOX/	WALKER	8-03-53	4562	42.6				169	
3	DAMON MOUND	BRAZORIA	1915	3800	21.3				15,200,631	
3	DAMON MOUND, E. /FAULT BLK. #1/	BRAZORIA	3-04-53	4670	28.0	18,475	161,574		4,959,519	
3	DAMON MOUND/SE./FLT. BLK.#FRID/	BRAZORIA	11-23-55	3725	15.0	35,875	169,265		878	
3	DANBURY, NORTH /FRIO 8-C/	BRAZORIA	6-01-56	8854	32.6				541	
3	DANBURY, NORTH /7900/	BRAZORIA	11-16-52	7876	38.1	6,736	5,895		59,937	
3	DANBURY, SW. /F-4, LO./	BRAZORIA	5-30-53	9695	33.0				23,287	
3	DANBURY DOME	BRAZORIA	1937	1985	23.0	58,805	96,652		6,201,089	
3	DANBURY DOME /F-5-B/	BRAZORIA	6-10-53	8184	34.5	95,061	38,162		59,394	
	SEPARATED FROM DANBURY DOME /8200 SD./ 7-1-69									
3	DANBURY DOME /F-5-C/	BRAZORIA	6-10-53	8257	34.5	180,680	45,058		66,790	
	SEPARATED FROM DANBURY DOME /8200 SD./ 7-1-69									
3	DANBURY DOME /F-6-A/	BRAZORIA	6-10-53	8167	34.5	7,813	1,144		3,887	
	SEPARATED FROM DANBURY DOME /8200 SD./ 7-1-69									
3	DANBURY DOME, NORTH /FRIO/	BRAZORIA	1952	7876	38.0				6,890	
3	DANBURY DOME /5655 SAND/	BRAZORIA	1942	5655	38.0	953,965	731,800		10,282,612	
3	DANBURY DOME /7625 SAND/	BRAZORIA	1-06-45	7625	33.7	222,218	9,248		666,102	
3	DANBURY DOME /7700 SAND/	BRAZORIA	10-18-61	7746	36.5	15,560	9,514		240,175	
3	DANBURY DOME /7750 SAND/	BRAZORIA	1-15-54	7750	40.0				37,733	
3	DANBURY DOME /8200 SAND/	BRAZORIA	6-10-53	8381	34.5				1,697,480	
	DIVIDED INTO DANBURY DOME /F-5-B// /F-5-C// & /F-6-A/ FIELDS 7-1-69									
3	DANBURY DOME /8700 SAND/	BRAZORIA	2-17-53	8700	32.5				11,039	
3	DANBURY, E. /7440 FRIO/	BRAZORIA	11-30-67	7457	33.1	63,219	687		4,833	
3	DAVIS HILL /6700 YEGUA/	LIBERTY	1-25-61	6700	47.7				1,565	
3	DAVIS HILL /6770 YEGUA/	LIBERTY	7-30-55	6770	46.5				22,498	
3	DAY	MADISON	7-25-48	1903	25.4				32,373	
3	DAYTON, NORTH	LIBERTY	1905	5150	24.0	3,759	8,093		2,807,879	
3	DAYTON, NORTH /YEGUA EY-1/	LIBERTY	10-15-53	8396	40.5	32,822	4,215		1,306,670	
3	DAYTON, NORTH /5000 SAND/	LIBERTY	12-22-50	4993	32.2	159,096	289,474		6,953,326	
3	DAYTON, SOUTH	LIBERTY	11-06-48	8482	38.9				6,823,421	
	CONSOLIDATED WITH LIBERTY, S. FIELD, 12-1-1957.									
3	DECKERS PRAIRIE, SOUTH	MONTGOMERY	M 1951	5505	38.4				690,489	
3	DECKERS PRAIRIE, S. /SEG. "A"/	HARRIS	M 9-20-52	5563	38.5	154,505	40,876		4,172,009	
3	DEER PARK /DHYER/	HARRIS	6-03-54	7014	43.2				830	
3	DELHI, NORTH	HARRIS	9-19-49	6792	39.5	10,101	24,571		433,553	
3	DELHI, NORTH /TUCKER SAND/	HARRIS	11-14-52	6792	39.0				142,307	
3	DENMAN /7100 SAND/	MATAGORDA	2-02-56	7100	41.7				4,857	
3	DICKINSON	GALVESTON	1934	9140	45.0	170,701	92,238		14,562,976	
3	DICKINSON /DEEP FRIO/	GALVESTON	7-01-56	9140	35.0	2,371,862	269,283		3,518,753	
	THANS. FROM DICKINSON FLD., 7-1-56.									
3	DICKINSON /DEEP FRIO #16/	GALVESTON	4-21-60	9836	36.1	770,660	42,590		796,463	
3	DICKINSON, NE. FLT. SEG. 1/BG. GS. SD/	GALVESTON	1-15-55	8042	35.5				163,087	
3	DICKINSON, NE. FLT. SEG. 1/TP. FR. SD/	GALVESTON	5-19-55	7904	33.9				76,243	
3	DICKINSON, NE. FLT. SEG. 2/TP. FR. SD/	GALVESTON	4-03-55	8030	34.3				51,398	
3	DICKINSON, NE. /HUMBLE SAND/	GALVESTON	1953	8090	34.0				4,194	
3	DICKINSON, NE. /TOP FRIO SAND/	GALVESTON	11-28-53	8090	34.2				74,853	
	NAME CHG. FROM DICKINSON, NORTHEAST /HUMBLE/.									

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	DICKINSON SE, FLT. SEG. /FRIO#2 SD/	GALVESTON	2-01-56	7897	33.1			11,519
3	DICKINSON /WFB DEEP FRIO #16/ TRANS. FROM DICKINSON /DEEP FRIO #16/, EFF. 10-10-60.	GALVESTON	7-21-60	9486	30.9			200,434
3	DICKINSON /WFB DEEP FRIO #18/ TRANS. FROM DICKINSON /DEEP FRIO/, EFF. 10-1-61.	GALVESTON	10-01-61	7953	31.7			2,334
3	DOLLY /EY=1 SD./	NEWTON	5-14-62	7953	37.8			38,636
3	DOLLY /EY=8 SD./	NEWTON	4-04-57	8486	38.1			124,006
3	DOLLY /EY=11 SD./	NEWTON	3-22-56	8483	36.0			15,192
3	DORSEY /WILCOX/	HARDIN	1-09-69	12110	52.0	12,751	8,743	22,335
3	DORSEY /YEGUA/	HARDIN	1-22-70	7565	41.9	1,812	70,434	70,434
3	DOTY, E. /HACKBERRY, LD., SD/	ORANGE	8-30-53	8095	49.0			12,062
3	DOTY, S. /HACKBERRY SAND/	ORANGE	1-08-56	8082	41.6			3,241
3	DOTY, SW. /HACKBERRY STRINGER/	ORANGE	5-20-65	7358	43.1			7,899
3	DOUBLE BAYOU, E. /REARMIN, LD./	CHAMBERS	10-10-57	9054	35.2	12,487	2,415	85,227
3	DOUBLE BAYOU, E. /REARMIN, UP./	CHAMBERS	1-22-57	9004	35.1			21,083
3	DOUBLE BAYOU /FRIO-B/	CHAMBERS	4-22-62	9046	35.4	15,309	10,953	157,291
3	DOUBLE BAYOU /NODOSARIA/	CHAMBERS	5-24-56	9050	33.0			51,426
3	DOUBLE BAYOU, S. /FB. 2, F 15-D/	CHAMBERS	3-14-66	9480	36.6	10,717	4,456	136,085
3	DOUBLE BAYOU S. /FB 4, F=16/	CHAMBERS	5-08-66	9736	37.3	6,084	6,001	41,901
3	DOUBLE BAYOU, SOUTH /F=11/	CHAMBERS	9-09-65	9189	36.5	5,259	7,592	83,916
3	DOUBLE BAYOU, S. /F=15C/	CHAMBERS	7-11-65	9594	37.5	15,706	31,558	381,167
3	DOUBLE BAYOU, S. /F=15C, FB 2/	CHAMBERS	2-06-66	9600	34.0	15,592	22,341	229,271
3	DOUBLE BAYOU, S. /F=15D/ FORMERLY CARRIED AS DOUBLE BAYOU, S. /15-D/	CHAMBERS	8-26-65	9584	36.2	6,858	16,038	239,607
3	DOUBLE BAYOU, S. /F=16/	CHAMBERS	7-23-67	9686	43.3	5,199	2,127	51,056
3	DOUBLE BAYOU, S. /F=16, FB 3/	CHAMBERS	2-07-66	9746	40.0			442
3	DOUBLE BAYOU, S. /F=16B/	CHAMBERS	2-14-66	9872	46.9	27,338	5,638	51,037
3	DOUBLE BAYOU, S. /F=17/	CHAMBERS	10-19-65	9847	36.2	3,432	2,778	31,504
3	DOUBLE BAYOU, S. /9600 NODOSARIA/	CHAMBERS	4-21-65	9617	37.3	60,618	52,051	411,821
3	DOUBLE GUM	CHAMBERS	1945	9750	36.0			1,013
3	DOUGAR, EAST /Y=4-A/	NEWTON	2-07-59	7910	35.4			13,878
3	DOUGAR, EAST /Y=5/	NEWTON	11-20-58	7043	45.1			51,532
3	DOUGAR, W. /4-B YEGUA/	JASPER	12-12-64	6937	49.2			14,517
3	DOUGAR, W. /5TH YEGUA/	JASPER	M 10-14-63	7033	44.0			9,640
3	DOUGAR, W. /7000 YEGUA/	JASPER	11-20-64	7008	54.0	1,218	2,986	84,267
3	DOUGAR /YEGUA/	NEWTON	6-11-54	7045	43.9			12,718
3	DRAKES BRANCH, W. /1ST COCKFIELD/	TYLER	4-11-69	5029	40.4	5,895	1,194	2,640
3	DRAKES BRANCH, W. /1ST WILCOX/	TYLER	7-29-67	7627	50.4	30,785	8,042	87,288
3	DRAKES BRANCH, W. /7TH CKFLD./	TYLER	5-14-67	5460	41.7			10,347
3	DRAKES BRANCH /1ST COCKFIELD/	TYLER	12-14-66	5029	42.5	61,866	128,375	425,884

3	DRAKES BRANCH /2-A COCKFIELD/	TYLER	10-23-66	5431	38.7	39,340	31,230	247,96
3	DRAKES BRANCH /2-A STRINGER/	TYLER	10-07-67	5233	38.7			4,545
3	DRAKES BRANCH /2ND. COCKFIELD/	TYLER	11-01-66	5128	41.8	704,281	52,535	114,246
3	DRAKES BRANCH /3RD COCK/	TYLER	6-25-66	5249	44.4	134,079	260,792	975,893
3	DRAKES BRANCH /3-A COCKFIELD/	TYLER	3-08-67	5263	41.2			926
3	DRAKES BRANCH /4TH COCKFIELD/	TYLER	6-06-57	5280	43.5			46,607
3	DHY CREEK /2-A YEGUA/	HARDIN	5-01-61	6881	40.6	162,040	22,355	194,923
3	DHY CREEK /4-B YEGUA/	HARDIN	7-26-60	6940	42.1	159,625	19,872	178,319
3	DUFFY /HALAMICEK SAND/	WHARTON	9-03-58	5601	36.6			36,074
3	DUFFY S. /F=26B/	WHARTON	4-04-65	7570	40.5			1,613
3	DUFFY /5600 SAND/ LOWER/	WHARTON	4-21-51	5639	29.0	53,051	58,917	1,900,216
3	DUFFY /5600 SAND/ UPPER/	WHARTON	4-12-51	5630	29.1	15,258	23,095	1,420,811
3	DUFFY S. /6980 SD./	WHARTON	2-07-64	6980	45.2	26,131	12,517	25,185
3	DUFFY S. /5930/	WHARTON	8-09-66	5931	33.2			474
3	DUKE /FRID. LD./	WHARTON	4-29-53	6270	41.0			3,785
3	DUNCAN SLOUGH /FRID 4/	MATAGORDA	9-14-60	10615	47.0	163,100	58,183	1,378,674
3	DUNCAN SLOUGH /FRID 5/	MATAGORDA	9-19-60	10637	46.5	325,427	94,883	1,195,273
3	DURKEE /FAIRBANKS SAND/	HARRIS	12-25-50	7052	35.1	352,986	526,185	8,121,452
3	DURKEE /LOOK SAND/	HARRIS	3-07-51	7194	34.3	70,059	14,037	701,495
3	DURKEE /LOOK, 2ND/	HARRIS	9-22-63	7178	38.2			9,690
3	DURKEE, NORTH	HARRIS	9-12-48	7082	35.6			259,385
3	DURKEE, NORTH /LOOK SAND/	HARRIS	4-07-56	6987	34.5			113,461
3	DURKEE, SOUTH	HARRIS	4-07-56	7177	34.5			37,609
	TRANS. TO DURKEE /LOOK SD./, 4-1-52.							
3	DURKEE /7400 GOODYKOONTZ-OIL/	HARRIS	2-01-58	7439	39.0	48,983	15,709	163,511
3	DYERSDALE	HARRIS	9-00-40	4915	22.0	6,376	138,853	18,421,585
3	DYERSDALE, N. /COOK MOUNTAIN/	HARRIS	7-25-70	8389	38.0	32,900	8,703	8,703
3	EAST COLUMBIA /8600 FRID/	BHAZORIA	8-17-61	8631	37.0	11,537	9,079	181,572
3	ECHO /HACKBERRY/	ORANGE	1-08-64	10203	20.5			72,507
3	ECHO, NORTHEAST	ORANGE	1953	8698	37.0			11,780
3	ECHO /8400 SD./	ORANGE	1-05-55	8408	39.0			6,830
	CLASSIFIED AS GAS WELL, 1-5-55.							
3	ECHO /8700/	ORANGE	11-12-52	8717	36.7			1,581
3	ECHO /8000 FRID/	ORANGE	3-23-66	8008	43.0			4,204
3	EL CAMPO	WHARTON	1-09-44	6880	35.0	1,021	1,071	1,684,855
3	EL CAMPO, NORTH /MIOCENE/	WHARTON	10-05-53	3260	23.8			123,762
3	EL CAMPO, SOUTH /SCHEDEL/	WHARTON	3-11-64	6890	26.0			26,317
3	EL CAMPO, S. /6050/	WHARTON	6-15-67	6059	38.7			8,038
3	EL CAMPO S. /6100/	WHARTON	4-26-69	7515	33.7	775	1,194	13,857
3	EL CAMPO, S. /6800 FRID/	WHARTON	6-10-65	6830	38.0	13,357	15,868	82,443
3	EL CAMPO, SOUTH /7100/	WHARTON	9-28-65	7092	43.4			5,030
3	EL CAMPO, S. /7450/	WHARTON	3-28-66	7454	38.7			29,510
3	EL CAMPO, WEST	WHARTON	3-31-47	4520	22.8			87,572
3	EL CAMPO /6800/	WHARTON	7-03-70	6622	48.7	53,046	1,834	1,834
3	EL CAMPO, S. /6650/	WHARTON	3-15-68	6674	46.7			2,002
3	EL CAMPO /6200/	WHARTON	9-18-62	6211	35.7			28,554
3	EL CAMPO S. /6950/	WHARTON	2-01-68	6954	44.2	21,524	9,512	29,675
3	EL CAMPO S. /6850/	WHARTON	2-02-67	7397	35.0			7,604

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	EL CAMPO S. /7390/	WHARTON	1-27-67	7396	41.0			30,814
3	EL CAMPO S. /7330/	WHARTON	1-05-68	7338	51.4			436
3	EL CAMPO S. /7400/	WHARTON	2-16-64	7460	38.6			20,658
3	EL MATON /BASAL FRIO/	WATAGORDA	1-19-59	10036	34.5			135,473
3	EL MATON /F-1/	WATAGORDA	2-14-64	10021	41.5			10,068
3	ELLIOTT /U= SAND/ TRANS. FROM SILSBEE, W. 8-1-55.	HARDIN	8-01-55	7235	34.0	76,826	48,140	539,265
3	ELLIOTT /Y=1 YEGUA/ TRANS. FROM HAMPTON /-Y=1= YEGUA/, 8-1-55.	HARDIN	8-01-55	7675	34.0			115,686
3	ELLIOTT /Z= SAND/ TRANS. FROM SILSBEE, W., GAS FLD	HARDIN	8-01-55	7917	34.0			165,659
3	ELM GROVE /ARNIM -A-/	FAYETTE	3-11-53	1986	21.0	83	8,820	122,995
3	ELM GROVE /WILCOX, UPPER/	FAYETTE	2-01-53	1886	20.0	12	633	80,347
3	ELM GROVE POINT /7900/	GALVESTON	2-01-70	7918	40.0	10,081	2,389	2,804
3	ENGLEHART /FB-2, Y=1/	COLORADO	3-27-70	5797	31.5	3,358	7,172	7,172
3	ENGLEHART /FB-2, Y=2/	COLORADO	6-07-70	5904	39.1	25,343	1,679	1,679
3	ENGLEHART /WALIGURA SAND/	COLORADO	4-05-57	9112	35.8	60	330	46,039
3	ENGLEHART /Y=5 SAND/	COLORADO	3-27-59	6300	45.5			18,807
3	ESPERSON DOME	LIBERTY	M 1938	9522	39.0	1,355,977	1,434,936	23,574,249
3	ESPERSON DOME /COOK MTN. SD./	LIBERTY	M 7-24-52	9950	44.6			24,890
3	ESPERSON DOME E. /YEGUA, UP./	LIBERTY	7-13-55	8136	40.5			84,846
3	ESPERSON DOME NORTH	LIBERTY	12-16-51	9350	40.7	40	3,557	296,322
3	ESPERSON DOME /ROGERS SAND/	LIBERTY	M 3-11-52	6946	33.6			36,509
3	ESPERSON DOME SOUTH	LIBERTY	1-24-39	7341	21.0	483,794	153,418	16,367,680
3	ESPERSON DOME /VICKSBURG/	LIBERTY	M 1938	6100	39.0	147,046	109,790	603,267
3	ETTA /"A" SAND/	WHARTON	11-30-62	7448	44.3			120,180
3	ETTA /"B" SAND/	WHARTON	4-21-63	7599	43.5			107,431
3	ETTA /HLAVINKA/	WHARTON	1-06-62	7472	46.8			5,394
3	ETTA, NE. /WIGGINTON/	WHARTON	2-26-63	7572	44.1			92,754
3	ETTA /WIGGINTON/	WHARTON	11-01-60	7567	44.2	61,779	43,944	676,842
3	ETTA /6540/	WHARTON	11-01-70	6532	45.3	7,726	220	220
3	ETTA /6980/	WHARTON	1-22-66	6986	41.4			2,941
3	ETTA /7000 FRIO/	WHARTON	10-14-62	6985	40.6	13,776	10,888	140,531
3	ETTA /7250 FRIO/	WHARTON	10-24-68	7259	43.4			5,562
3	ETTA /7350 FRIO/	WHARTON	10-24-64	7369	42.6			109,425
3	ETTA /7500/	WHARTON	7-27-69	7517	44.5			5,194
3	ETTA /7600/	WHARTON	9-04-65	7604	45.0			39,158
3	EUREKA HEIGHTS	HARRIS	1938	7731	51.0	24	27,054	7,008,396
3	EUREKA HEIGHTS /DEEP/	HARRIS	1938	8189	40.0			33,872
3	EVERGREEN	SAN JACINTO	4-29-47	7682	43.0			53,509

3	FAIRBANKS	HARRIS	1938	6836	38.5	2,731	6,543	41,236,185
3	FAIRBANKS /GOODYKOONTZ, UP., YEG./	HARRIS	7-14-52	7175	34.7			34,758
3	FAIRBANKS, N. /YEGUA/	HARRIS	6-11-54	7070	41.2			20,910
3	FAIRBANKS, N. /1ST GOODYKOONTZ/	HARRIS	11-07-55	7228	39.8			104,407
3	FAIRBANKS, N. /7000 YEGUA/ TRANS. FROM HOUSTON, NORTH FIELD 3-1-65	HARRIS	4-09-57	7008	42.2	94,508	56,787	232,120
3	FAIRBANKS, S. /UY SD./	HARRIS	9-05-52	6914	38.6			5,244
3	FAIRBANKS, S. /FAIRBANKS SAND/	HARRIS	7-06-52	7030	33.0	365	5,933	402,086
3	FAIRBANKS, S. /LOOK SAND/	HARRIS	8-14-52	7218	35.4			59,009
3	FAIRBANKS, S. /PETTUS SAND/	HARRIS	10-09-52	6761	34.0			22,469
3	FAIRBANKS, SW. /2ND FAIRBANKS SD/	HARRIS	8-26-54	6814	39.8			5,607
3	FAIRBANKS, SW. /WINDORF NO.1 SD/ TRANS. FROM SATSUMA, E. FLD., EFF. 9-20-54.	HARRIS	9-20-54	7470	39.0			90,532
3	FAIRBANKS /YEGUA 6700 SD./	HARRIS	8-04-57	6693	41.0			119,628
3	FAITH-MAG, SW. /9600 SAND/	MATAGURDA	5-14-59	9532	33.0	88,397	1,753	55,183
3	FAITH-MAG /9500 FRID/	MATAGURDA	2-04-56	9518	45.6	36,319	397	441,897
3	FAITH-MAG F, B. 2 /9500 FRID/	MATAGURDA	6-17-58	9514	42.0			125,893
3	FANNETT	JEFFERSON	1927	8350	25.3	1,056,365	839,391	43,187,087
3	FANNETT, E. /8500 FRID/	JEFFERSON	8-02-64	8544	39.0			74,676
3	FANNETT, E. /8800 FRID/	JEFFERSON	4-08-68	8818	40.1			221
3	FARRIS /WOODBINE/	MADISON	12-10-64	8648	39.0			641
3	FEDERAL BLOCK 189=L /G/	GALVESTON	5-16-70	6612	35.4			0
3	FEDERAL BLOCK 189=L /M/	GALVESTON	6-01-70	7960	36.0			0
3	FEDERAL BLOCK 189=L /F-2/ FIELD NAME CHANGED FROM FEDERAL BLOCK 189=L /F, LOWER/ 7-1-70.	GALVESTON	11-01-68	8606	33.0			21,684
3	FEDERAL BLOCK 189=L /F-1/ FIELD NAME CHANGED FROM FEDERAL BLOCK 189=L /F, UPPER/ 7-1-70.	GALVESTON	1-05-69	6728	30.9	12,872	17,045	78,475
3	FEDERAL BLOCK 288 /E/	GALVESTON	1-03-66	7567	43.3	3,189,395	248,537	1,748,542
3	FEDERAL BLOCK 288 /F/	GALVESTON	1-01-66	7934	42.5	4,133,111	412,683	2,216,477
3	FEDERAL BLOCK 288 /G 3, S./	GALVESTON	1-02-67	8860	42.3			345,644
3	FEDERAL BLOCK 288 /G4/	GALVESTON	1-05-66	8883	42.0	823,530	49,236	505,820
3	FEDERAL BLOCK 288 /G-2C, S./	GALVESTON	5-19-67	8798	43.3			107,316
3	FEDERAL BLOCK 288 /G-2B, S./	GALVESTON	7-14-67	8673	42.8	300,634	14,380	113,165
3	FEN-MAC /MARG./	JEFFERSON	6-01-61	7746	44.0			42,718
3	FERGUSON CROSSING /AUSTIN CHALK/	BRAZOS	4-13-63	11049	46.5	347	52	14,833
3	FETZER	TYLER	1950	10692	49.0			11,000
3	FIG RIDGE	CHAMBERS	6-20-40	8853	37.0	27,577	29,176	17,218,723
3	FIG RIDGE /FRID FIRST SD./	CHAMBERS	2-07-52	8380	37.0			70,313
3	FIG RIDGE /FRID, 2ND SD./	CHAMBERS	6-20-40	8353	37.0	38,705	6,605	188,518
3	FIG RIDGE /FRID 1=B SAND/	CHAMBERS	4-09-54	8588	43.4			28,788
3	FIG RIDGE /FRID 3=B/ TRANS. FROM FIG RIDGE FLD., 2-1-65	CHAMBERS	2-01-65	8429	37.0	16,146	7,142	44,613
3	FIG RIDGE, NORTH	CHAMBERS	8-31-51	8198	35.7	54,673	28,119	808,099
3	FIG RIDGE, NW. /F-3 SAND/ SEPARATED FROM FIG RIDGE, 5-1-58.	CHAMBERS	5-01-58	8214	35.4	4,594	7,131	125,961
3	FIG RIDGE /SEABREEZE/ SEPARATED FROM FIG RIDGE FLD., EFF. 5-1-54.	CHAMBERS	5-01-54	8853	35.0	1,371,705	1,761,701	16,327,827
3	FINFRUCK /WATSON SAND/	HARRIS	8-09-52	6847	41.0			24,007

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	FISHER /FIRST WILCOX/	TYLER	7-02-64	9026	46.0	28,891	11,967	93,555
3	FISHERS REEF	CHAMBERS	8-09-52	9005	32.6	4,343,354	476,744	7,125,758
3	FISHERS REEF /F-17/	CHAMBERS	8-09-52	9005	32.6			28,638
3	FISHERS REEF /FRID 1-A/	CHAMBERS	11-28-64	7542	37.5	10,508	2,298	66,696
3	FISHERS REEF /FRID 1-B/	CHAMBERS	10-23-63	7574	40.3	417,695	74,718	735,324
3	FISHERS REEF /FRID 2/	CHAMBERS	5-07-63	7614	35.0	147,731	160,486	996,857
3	FISHERS REEF /FRID 4-B/	CHAMBERS	9-25-65	8209	40.9	160,125	140,223	950,384
3	FISHERS REEF /FRID 6/	CHAMBERS	7-09-63	8364	37.7	1,177,792	74,813	305,923
3	FISHERS REEF /FRID 6-C/	CHAMBERS	4-05-64	8381	49.6			5,605
3	FISHERS REEF /FRID 6-C WEST/	CHAMBERS	10-15-69	8381	30.4	18,326	13,071	18,821
3	FISHERS REEF /FRID 7, E, /	CHAMBERS	4-11-66	8446	34.6	481,241	56,562	292,343
3	FISHERS REEF /FRID 8/	CHAMBERS	8-05-65	8480	34.0	83,464	50,311	415,425
3	FISHERS REEF /FRID 10-A/	CHAMBERS	3-16-64	8567	36.9			6,079
3	FISHERS REEF /FRID 11/	CHAMBERS	8-12-61	8742	34.6			75,700
3	FISHERS REEF /FRID 13-C/	CHAMBERS	10-03-63	8792	37.5			5,826
3	FISHERS REEF /FRID 17-B/	CHAMBERS	6-16-61	9114	40.1	410,826	8,237	48,408
3	FISHERS REEF, NORTHEAST TRANS. FROM FISHERS REEF, EFF. 1-1-61.	CHAMBERS	1-01-61	9114	34.0	13,109	7,982	157,672
3	FISHERS REEF, S. /FRID 4-B/	CHAMBERS	2-01-66	8172	41.0	44,917	56,945	243,662
3	FISHERS REEF, S. /8450 FRID/	CHAMBERS	6-03-63	8446	38.4	16,326	8,158	87,107
3	FISHERS REEF /9120 FRID -B-/	CHAMBERS	5-06-63	9132	28.3			58,013
3	FISHERS REEF /9200 FRID -B-/	CHAMBERS	5-06-63	9196	41.9			2,033
3	FISHERS REEF /9200 SAND/	CHAMBERS	7-09-56	9200	38.0			65,641
3	FLAGPOND	BRAZORIA	1940	9005	33.0			1,281
3	FLAKE /8040 MIOCENE/	GALVESTON	5-28-57	8040	40.0			381
3	FLATONIA, WEST /ARNIM -A-/	FAYETTE	4-01-53	2070	21.0			16,054
3	FORT TRINIDAD /BUDA/	HOUSTON	M 4-04-53	9063	42.2			8,956
3	FORT TRINIDAD /DEXTER -C-/	HOUSTON	M 5-01-65	8660	36.2	41,584	7,984	168,575
3	FORT TRINIDAD /DEXTER ZONE -A-/	HOUSTON	M 1-01-54	8662	37.0	511,303	245,056	2,699,629
	TRANS. FROM FT. TRINIDAD /WOODBINE/, EFF. 1-1-54.							
3	FORT TRINIDAD, EAST /BUDA/	HOUSTON	M 4-27-65	9275	43.0	901,744	838,723	2,772,910
3	FORT TRINIDAD /DEXTER ZONE -B-/	HOUSTON	M 1-01-54	8716	37.0	50,887	82,344	1,050,099
	TRANS. FROM FT. TRINIDAD /WOODBINE/, EFF. 1-1-54.							
3	FT. TRINIDAD, EAST /DEXTER/	HOUSTON	M 1-21-65	8728	37.7	180,721	168,869	745,750
	OIL PRODUCED PRIOR TO COMPLETION.							
3	FT. TRINIDAD, EAST /DEXTER C/	HOUSTON	2-06-70	8521	37.5	103,750	185,660	185,660
3	FT. TRINIDAD, E. /DEXTER C, N./	HOUSTON	3-28-70	8728	40.5	3,757	4,404	4,404
3	FT. TRINIDAD, E. /EDWARDS/	HOUSTON	M 11-25-64	10150	52.2	8,521	14,022	151,943
3	FORT TRINIDAD, EAST /GEORGETOWN/	HOUSTON	2-08-63	9730	32.7			3,911
3	FT. TRINIDAD E. /GLEN ROSE -A-/	HOUSTON	M 1-13-64	10266	52.0			44,292

3	FORT TRINIDAD, E. /GLEN ROSE -C=	HOUSTON	M 11-09-61	10642	46.2			116,850
	THANS. TO FORT TRINIDAD /GLEN ROSE, UPPER/		EFF. 7-1-62.					
3	FORT TRINIDAD, E./GLEN ROSE -D=	HOUSTON	M 4-15-62	11074	51.9			141,867
	RECLASS. AS GAS, 4-1-64.							
3	FT. TRINIDAD, E. /GLEN ROSE, UP/	HOUSTON	M 7-01-63	10530	48.8	82,082	12,248	265,963
	DIVIDED FROM FT. TRINIDAD /GLEN ROSE, UPPER/		EFF. 7-1-63.					
3	FORT TRINIDAD, E. /9100 BUDA/	HOUSTON	M 9-06-66	9136	47.0			485,333
3	FORT TRINIDAD /EDWARDS/	HOUSTON	M 8-20-62	9913	50.8	1,156	3,366	54,451
3	FORT TRINIDAD /GEORGETOWN LIME/	HOUSTON	M 1-17-52	9185	42.0			481,350
3	FORT TRINIDAD /GLEN ROSE/	HOUSTON	1-07-61	10576	48.5			109,299
	THANS. TO FORT TRINIDAD /GLEN ROSE, UPPER/		EFF. 7-1-62.					
3	FORT TRINIDAD /GLEN ROSE -E=	HOUSTON	3-23-63	10854	45.5			18,116
	RECLASS. AS GAS, 4-1-64.							
3	FT. TRINIDAD /GLEN ROSE, UPPER/	MADISON	7-01-62	10960	50.0			1,474,439
	THANS. FROM FT. TRINIDAD, E. /GLEN ROSE -C=							
	FT. TRINIDAD /GLEN ROSE/							
	RECLASS. AS GAS, 3-1-64.							
3	FT. TRINIDAD, N. /BUDA/	HOUSTON	4-06-65	9052	43.4			1,033,285
3	FORT TRINIDAD, N. /EDWARDS/	HOUSTON	1-19-63	9624	51.8			3,176
3	FT. TRINIDAD, N. /GLEN ROSE, UP, /	HOUSTON	M 4-06-64	10578	50.0			659
3	FT. TRINIDAD S. /BUDA/	HOUSTON	1-21-67	9392	41.9			4,446
3	FT. TRINIDAD, S. /9600 BUDA/	HOUSTON	2-16-67	9660	43.7			45,243
3	FT. TRINIDAD, S. /BUDA/	MADISON	6-26-65	9686	43.7	41,355	12,447	145,146
3	FT. TRINIDAD, S. /GEORGETOWN/	MADISON	6-16-67	9648	42.0			5,980
3	FORT TRINIDAD, S. /GLEN ROSE -B=	MADISON	4-29-63	11032	58.4	13,534	6,811	27,134
3	FT. TRINIDAD, S. /GEORGETOWN, E. /	MADISON	1-02-68	9488	45.0			14,867
3	FT. TRINIDAD, S. /10540 EDWARDS/	MADISON	2-05-65	10610	49.1			2,173
3	FORT TRINIDAD, N. /GLEN ROSE -B=	HOUSTON	5-07-62	10560	51.0			108,363
	RECLASS. TO GAS, 4-1-64.							
3	FORT TRINIDAD, N. /GLEN ROSE -C=	MADISON	6-17-61	10535	47.3			139,211
	THANS. TO FORT TRINIDAD /GLEN ROSE, UPPER/		EFF. 7-1-62.					
3	FORT TRINIDAD /HOOBINE/	HOUSTON	8-19-53	8605	37.5			54,767
	DIVIDED INTO /DEXTER ZONE A & B, /		1-1-54.					
3	FT. TRINIDAD-BARRETT /DEXTER/	MADISON	2-05-70	9212	43.4	48,103	26,403	26,403
3	FORTENBERRY, N. /YEGUA #1/	HARDIN	6-13-55	6012	36.9			61,469
3	FORTENBERRY, WEST /YEGUA #2/	HARDIN	11-20-56	6108	40.6	12,919	3,664	98,186
3	FORTENBERRY, WEST /YEGUA #3/	HARDIN	1-30-61	6106	40.2	37,663	7,903	144,606
3	FORTENBERRY /YEGUA #1/	HARDIN	6-10-55	6066	39.1	21,818	1,815	190,984
3	FORTENBERRY /5-D YEGUA/	HARDIN	1-03-55	6349	38.1	32,151	4,933	140,644
3	FOSTORIA	HUNTGOMERY	M 1942	5794	39.0			6,208
3	FRANKS /BANFIELD, LOWER/	GALVESTON	10-11-56	10996	46.1	89,061	10,342	271,252
3	FRANKS, NW. /8900/	GALVESTON	1-08-64	9006	33.0	9,478	73,187	414,880
3	FRANKS /SCHEK SAND/	GALVESTON	4-19-56	10970	37.6	358,157	136,802	2,622,275
3	FRANKS /HETTING SAND, LOWER/	GALVESTON	9-01-56	11490	49.5			17,415
3	FRANKS /8900 SAND/ FORMERLY CARRIED AS FRANKS, BIG	GALVESTON	9-06-55	9014	37.5	252,282	392,212	5,525,428
	GAS.							
3	FRED	TYLER	10-04-41	8180	39.5			339,436
3	FRED, EAST /8200 -A=	TYLER	1-03-66	8180	37.5	3,492	5,927	42,463
3	FRED, EAST /8200 -C= SAND/	TYLER	12-07-58	8208	36.5	13,323	17,716	149,106

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	FRED, EAST /8290 SAND/	TYLER	3-13-56	8286	44.5			199,189
3	FRED, EAST /8500 SAND/	TYLER	4-14-58	8483	42.0			126,685
3	FRED, EAST /8650 SAND/	TYLER	3-30-58	8650	44.8			133,604
3	FRELSBURG	COLORADO	1950	9599	37.0			2,190
3	FRELSBURG /CULLEN SD./	COLORADO	10-02-51	9672	43.2			24,762
3	FRELSBURG /Z-11-B/	COLORADO	7-07-64	8398	40.2			4,523
3	FRELSBURG /9100 WILCOX/	COLORADO	1-24-52	9112	44.0			12,724
3	FULSHEAR /CHRISTIAN SAND/	FORT BEND	3-14-52	7512	36.6			47,532
3	FULSHEAR /CLODINE SAND/	FORT BEND	4-17-52	7069	37.2			30,459
3	FULSHEAR /FEENEY SAND/	FORT BEND	8-27-51	7292	39.6	23,727	7,507	220,926
3	FULSHEAR /HILLEBRENNER SAND/	FORT BEND	7-24-53	6966	46.5			178,802
3	FULSHEAR /WATSON SAND/	FORT BEND	2-10-51	6837	41.3	69,628	13,547	937,297
3	G. A. B. 189 /6500/	GALVESTON	2-11-65	6563	39.0			7,194
3	G. A. B. 189 /7470 SAND/	GALVESTON	4-01-55	7522	37.1			21,119
3	G O M-MCFADDIN BEACH DOME	JEFFERSON	12-31-56	6510	35.3			133,399
3	GALVESTON /BIG GAS SAND/	GALVESTON	11-04-52	8736	42.0			242,581
3	GARWOOD, NORTH	COLORADO	9-14-51	6180	36.7			39,210
3	GARWOOD, NORTH /D-Y SAND/	COLORADO	11-30-59	5861	42.0			22,193
3	GARWOOD, N. /MCDERMOTT SD./	COLORADO	1951	6251	45.0	3,805	4,917	368,701
3	GARWOOD, NW. /BUCKSNAG/	COLORADO	10-16-61	5812	45.0	188	3,628	84,222
3	GARWOOD, NW. /CONROE/	COLORADO	4-30-61	5961	42.0			203,519
3	GARWOOD, NW. /WILCOX, UPPER/	COLORADO	1956	8630	36.0			13,385
3	GARWOOD, WEST	COLORADO	5-14-41	6310	44.0			222,388
3	GEBHART /3-D YEGUA/	JASPER	6-30-57	6382	41.0	2,820	9,167	907,777
3	GEBHART /4-A YEGUA/	JASPER	7-13-59	6380	39.9	4,824	22,947	749,371
3	GIDDINGS /AUSTIN CHALK/	LEE	10-29-60	7480	39.8	9,756	8,133	142,654
3	GILBERT RANCH, SOUTH /9750 FRIO/	JEFFERSON	4-21-56	9750	35.3			4,143
3	GILBERT WOODS /HACKBERRY/	JEFFERSON	7-13-61	9908	36.6			10,452
3	GILLOCK	GALVESTON	1936	8800	37.0	87,924	86,603	24,501,032
3	GILLOCK /BIG GAS SAND/ SEPARATED FROM GILLOCK, 2-1-51	GALVESTON	2-01-51	8800	37.0	398,104	426,225	14,774,978
3	GILLOCK /EAST SEGMENT/	GALVESTON	7-14-49	9365	36.8	567,582	913,562	10,248,669
3	GILLOCK /FB A-1, FRIO 2/	GALVESTON	10-10-63	8220	36.3			4,075
3	GILLOCK /FRIO-4/	GALVESTON	11-01-64	8486	40.8			25,893
3	GILLOCK /FRIO 11-B/	GALVESTON	2-13-64	8827	36.5			16,698
3	GILLOCK /HUMBLE SD. FBF/	GALVESTON	1-04-66	8382	42.3	42,964	1,293	51,712
3	GILLOCK /NORTH SEG./	GALVESTON	1950	9035	39.0			313,852
3	GILLOCK /NORTH SEG., COMBINED WITH GILLOCK /E. SEG.,/ 12-1-51.	GALVESTON	5-01-48	9082	40.0	980,611	1,295,964	27,130,370
3	GILLOCK, SOUTH /SEG. -A/	GALVESTON	1948	9082	30.0			98,344

3	GILLOCK, SOUTH /SEG. -B-/	GALVESTON	1948	8955	40.0			213,335
3	GILLOCK /#8 SAND/	GALVESTON	7-16-59	8756	37.0			48,479
3	GILLOCK /#19 SAND/	GALVESTON	8-18-58	9502	29.2			29,653
3	GINTHER /5000 COCKFIELD/	COLORADO	1-12-59	4969	37.0			30,503
3	GIST	NEWTON	9-10-47	5743	30.0			620,760
3	GIST, SOUTH	ORANGE	1-22-51	7236	42.0	37,165	45,518	161,161
3	GIST /MALDEN/	NEWTON	2-12-66	5876	29.6	10,388	2,951	60,824
3	GIST, WEST /6700/	JASPER	5-23-69	7297	47.8	1,548	3,448	9,694
3	GIST /5875/	NEWTON	5-29-65	5878	27.9			8,953
3	GIST /7200 SAND/	NEWTON	12-31-47	7200	39.0	152,651	68,448	4,838,325
3	GLASSCOCK	COLORADO	6-04-45	9200	46.1			147,200
3	GLASSCOCK /COCKFIELD/	COLORADO	5-21-53	4526	39.5			19,369
3	GLASSCOCK /COCKFIELD 4400-A- SD/	COLORADO	9-07-53	4400	33.7			4,749
3	GLASSCOCK /WILCOX 9400/	COLORADO	9-14-69	9402	41.0	550	6,590	10,846
3	GLEN POINT /F-15/	CHAMBERS	1-05-67	9300	43.8	16,003	23,158	79,588
3	GOODRICH	POLK	1941	4030	35.0			73,204
3	GOODRICH /HOCKLEY SAND/	POLK	8-29-53	3366	31.6			27,787
3	GOODRICH /PERKINS, LOWER/	POLK	2-01-54	3472	29.6			29,506
3	GOODRICH /3400/	POLK	8-08-52	3430	31.1	1	6	353,465
3	GOOSE CREEK	HARRIS	1906	4600	36.0	211,115	1,210,845	125,178,359
3	GOOSE CREEK, EAST TRANS. FROM GOOSE CR. FLD., 12-1-52.	HARRIS	12-01-52	4910	28.0	12,407	62,178	1,762,981
3	GREEN LAKE	GALVESTON	1936	3900	21.0			138,023
3	GULF /4400 MIOCENE/	MATAGORDA	2-16-65	4406	42.2			476
3	GUM BAYOU /YEGUA C/	LIBERTY	6-27-69	9277	29.0	1,697	8,847	17,385
3	GUM GULLEY /YEGUA/	HARRIS	12-24-58	8016	36.1			249
3	H. H. H. /YEGUA, LOWER/	HARRIS	9-08-69	8478	37.0	23	46,565	55,114
3	HALLIDAY /AUSTIN CHALK/	MADISON	11-18-66	8174	39.3			5,500
3	HALLIDAY /WOODBINE/	MADISON	5-02-64	8501	38.4	159,700	79,803	973,642
3	HAMEL	COLORADO	1945	9706	46.0			747,507
3	HAMEL /BOEKER/	COLORADO	12-03-50	8678	38.6	9,431	12,675	679,994
3	HAMEL /BOEKER 9100 SAND/	COLORADO	5-08-51	9800	43.2			39,056
3	HAMEL /WILCOX 9050/	COLORADO	1-23-70	9200	51.8	40,517	9,046	9,046
3	HAMMAN	MATAGORDA	1936	9730	36.0	26,744	57,281	7,505,979
3	HAMMAN /ARNOLD/	MATAGORDA	8-01-64	8046	32.6			35,499
3	HAMMAN, EAST /MILBERGER/	MATAGORDA	12-23-60	11390	30.0	324	1,200	7,934
3	HAMMAN, EAST /10,300/	MATAGORDA	10-05-65	10336	41.0			2,088
3	HAMMAN /9800/	MATAGORDA	12-07-67	9950	32.0	480	2,190	6,882
3	HAMMAN /10,160/	MATAGORDA	1-19-62	10142	31.1			534
3	HAMPTON	HARDIN	6-15-42	6951	40.0			126,472
3	HAMPTON, S. /B-1 YEGUA, LO./	HARDIN	8-10-67	7120	39.0	31,938	42,631	178,860
3	HAMPTON, S. /B-1 YEGUA, UP./ SEPERATED FROM HAMPTON, S. /BEND/ 7-10-67	HARDIN	8-10-52	7104	39.0	32,550	9,129	36,763
3	HAMPTON, SOUTH /E-5 YEGUA SAND/	HARDIN	9-08-52	7660	36.0	90,998	45,424	1,053,591
3	HAMPTON, SOUTH /F-2 YEGUA/	HARDIN	8-11-53	7818	39.1			3,627
3	HAMPTON, SOUTH /F-3 YEGUA/	HARDIN	1-02-53	7822	39.2			50,215
3	HAMPTON, SOUTH /H-2 YEGUA SD./	HARDIN	8-02-52	8011	41.8			10,377
3	HAMPTON, SOUTH /YEGUA -8- SD./	HARDIN	8-10-52	7120	39.0			584,763

3	HARDIN SW. /FRAZIER SEG. "M/ LIBERTY	6-19-56	8012	39.8	35,335	88,347	839,441
	HARDIN SW. /FRAZIER/ CONSOLIDATED INTO HARDIN SW. /FRAZIER, SEG. M/ 5-31-66.						
3	HARDIN /8000 SAND/ LIBERTY	2-16-51	8003	34.0			167,594
3	HARRISON /B-3 SAND/ MATAGORDA	8-24-57	8104	37.0	4,703	3,935	158,825
3	HARRISON /G-2 SAND/ MATAGORDA	4-19-57	9051	35.3			8,882
	TRANS. TO PALACIOS /FRIO ZONE"E-/ GAS FLD., 9-1-59.						
3	HARTBURG NEWTON	1-18-49	7512	42.6	357,132	7,105	1,261,633
3	HARTBURG N. /NODOSARIA/ NEWTON	10-04-56	7545	41.5	3,784	2,723	377,721
3	HARTBURG N. SEG. A /HACKBERRY/ NEWTON	10-26-57	7355	41.5			217,459
3	HARTBURG N. SEG. "B" /HACKBERRY NEWTON	9-30-58	7243	44.3			911
3	HARTBURG NORTH /STRUMA/ NEWTON	6-30-57	7552	41.2	1,796	16,215	212,427
3	HARTBURG NW. /HACKBERRY-1ST/ NEWTON	5-22-67	6945	38.9	22,982	7,517	149,044
3	HARTBURG NW. /NODOSARIA SD./ NEWTON	10-11-52	7444	38.8	169,317	107,877	2,262,325
3	HARTBURG NW. /7100/ NEWTON	12-04-62	7102	41.8			30,076
3	HARTBURG SOUTH /HACKBERRY/ NEWTON	M 11-01-54	8234	37.0			75,787
	DIVIDED INTO HARTBURG S. /HACKBERRY "C"/ & /HACKBERRY SEG. "B"/ EFF. 9-10-56.						
3	HARTBURG SOUTH /HACKBERRY "C"/ NEWTON	M 9-10-56	8236	37.0			203,150
	TRANS. FROM HARTBURG S. /HACKBERRY/, 9-10-56.						
3	HARTBURG S. /HACKBERRY SEG. "B"/ NEWTON	M 9-10-56	8155	37.0			7,182
	TRANS. FROM HARTBURG S. /HACKBERRY/, 9-10-56.						
3	HARTBURG S. /HACKBERRY 1ST/ NEWTON	M 3-03-67	7921	32.8	3,801	5,065	70,256
3	HARTBURG S. /HACKBERRY 3RD/ NEWTON	M 3-03-67	8319	46.3			96
3	HARTBURG S. /STRUMA/ NEWTON	M 10-18-68	7444	42.0	24,174	6,980	38,766
3	HARTBURG S. /6270 FRIO/ NEWTON	M 1-13-65	6274	42.0	25,322	13,927	159,084
3	HARTBURG S. /6800 FRIO/ NEWTON	M 4-07-65	6807	46.3	3,866	1,960	72,166
3	HARTBURG WEST /HACKBERRY/ NEWTON	8-16-52	7238	42.2			2,962
3	HARTLEY /5200 MIDCENE/ JEFFERSON	2-19-60	5191	27.8			20,504
3	HASTINGS BRAZORIA	M 1935	6200	31.0			291,749,469
	SEP. INTO HASTINGS E. & HASTINGS W. FLDS., 10-1-58.						
3	HASTINGS EAST BRAZORIA	M 10-01-58	6200	31.0	6,088,703	1,685,482	21,967,164
	SEPARATED FROM HASTINGS, 10-1-58.						
3	HASTINGS WEST BRAZORIA	M 10-01-58	6200	31.0	7,915,772	15,695,974	99,911,118
	SEPARATED FROM HASTINGS, 10-1-58.						
3	HATHAWAY /EY=2B/ LIBERTY	3-17-60	10488	40.1	337,855	40,364	366,865
3	HATHAWAY /YEGUA LOWER/ LIBERTY	12-15-59	11886	45.5			2,176
3	HATHAWAY /YEGUA LOWER #2/ HARDIN	3-17-60	12514	44.1			15,532
3	HENDERSON-BUNA /Y-2/ JASPER	10-12-70	7051	41.0	110	1,012	1,012
3	HENDERSON-BUNA /Y8-A/ JASPER	9-01-70	7434	46.0	6,398	1,596	1,596
3	HENDERSON-BUNA /Y8-B/ JASPER	4-15-69	7453	42.0	25,185	14,974	32,314
3	HENRY WEBB /7000 YEGUA/ JASPER	6-01-67	7060	52.0			1,151
3	HENRY WEBB /7030 YEGUA/ JASPER	11-20-68	7032	46.5			6,122
3	HENRY WEBB 1ST COCK JASPER	4-10-69	6633	45.6	1,565	3,037	6,692
3	HICKORY CREEK E. /9450 WILCOX/ HARDIN	12-27-59	9440	42.8	1,786	439	125,341
3	HICKORY CREEK EAST /9800/ HARDIN	2-11-61	9800	47.8			5,990
3	HICKORY CREEK /9400/ HARDIN	11-13-63	9444	43.9	65	51	34,381
3	HICKORY CREEK /9900 WILCOX/ HARDIN	2-12-63	9900	46.3			6,906
3	HICKSBAUGH TYLER	5-08-49	8480	39.6	145,192	20,260	846,911
3	HIGH ISLAND GALVESTON	M 1922	6275	29.0	706,083	2,172,127	122,569,179

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971	
						Casinghead Gas (MCF)	Crude Oil (Bbls.)		
3	HIGH ISLAND BLK. 19-5 /28 SD./	GALVESTON	11-17-67	4758	28.0	8,265	33,153	136,342	
3	HIGH ISLAND BLK. 19 S /29SD./	GALVESTON	12-18-67	5059	25.0	1,178	734	9,235	
3	HIGH ISLAND BLOCK 19-5 /31 SD./	GALVESTON	9-01-67	5014	26.0	27,069	41,333	143,548	
3	HIGH ISLAND BLK. 19-5/38-B SD./	GALVESTON	11-19-67	5635	28.0	2,948	9,709	40,425	
3	HIGH IS. BLK. 24L /FB-B/ H1/	JEFFERSON	9-16-69	8053	37.8	235,371	11,923	16,392	
3	HIGH IS. BLK. 24L /FB-D/ GP/	JEFFERSON	9-19-69	7961	36.6	125,079	8,006	11,376	
3	HIGH ISLAND, BLOCK 52 /M 20 B/	JEFFERSON	1-03-69	5483	35.0	284,324	25,626	42,090	
3	HIGH IS. BLK. 24L /FB-C/ GL/	JEFFERSON	9-19-69	7560	33.4	432,086	99,400	133,407	
3	HIGH ISLAND, BLOCK 52 /M26E/	JEFFERSON	12-22-68	5829	36.4	91,905	56,553	112,890	
3	HIGH IS. BLK. 24L/FB-C, CH-11/	JEFFERSON	7-22-69	5743	34.9	353,665	10,681	13,256	
3	HIGH IS. BLK. 24L /FB-D/GK/	JEFFERSON	10-18-69	7580	34.8			3,648	
3	HIGH IS. BLK. 24L /FB-D/MC/	JEFFERSON	11-15-69	8294	35.0	224,964	51,584	57,306	
3	HIGH IS. BLK. 24L /FB-A/ HC/	JEFFERSON	11-22-69	7247	35.0	7,665	11,420	11,808	
3	HIGH ISLAND, BLOCK 52 /M 54 B/	JEFFERSON	12-12-62	8561	35.5	89,014	20,966	256,413	
	FIELD NAME CHANGED FROM HIGH ISLAND, BLOCK 52 /PLAN-C/ BY COMMISSION ACTION 11-8-67,								
3	HIGH IS. BLK. 24 L /FB-D/ HF/	JEFFERSON	11-05-69	8585	38.1	190,815	35,522	48,056	
3	HIGH ISLAND BLK. 52 /M 50 A/	JEFFERSON	1-06-68	8367	40.0			22,645	
3	HIGH ISLAND, BLOCK 52 /M 56 A/	JEFFERSON	12-19-62	8519	37.4	86,341	3,481	130,724	
	FIELD NAME CHANGED FROM HIGH ISLAND, BLOCK 52 /PLAN-D/ BY COMMISSION ACTION 11-8-67								
J	HIGH ISLAND BLK. 52 /M56 B/	JEFFERSON	12-20-67	8750	36.7	127,005	163,231	422,264	
3	HIGH ISLAND, BLK 52 /M 56D/	JEFFERSON	1-21-69	9000	44.9			53	
3	HILDEBRANDT BAYOU	JEFFERSON	6-28-48	7750	39.4			831,078	
3	HILDEBRANDT BAYOU /9600/	JEFFERSON	6-01-69	9628	43.2	14,149	990	5,495	
3	HILDEBRANDT BAYOU /9660 HACK./	JEFFERSON	6-18-69	9668	28.0	115,953	71,173	110,081	
3	HILLEBRANDT BAYOU, SOUTH	JEFFERSON	1949	8438	42.0			13,435	
3	HILLISTER, EAST	TYLER	2-09-49	4913	46.1	32,567	50,044	1,571,015	
3	HILLISTER, EAST /A-2 COCKFIELD/	TYLER	8-09-53	4705	38.2	21,836	17,386	90,652	
3	HILLISTER, EAST /EYE SAND/	TYLER	7-09-53	4888	37.9			200,347	
J	HILLISTER, E. /EY-E, SEG., N./	TYLER	6-21-53	4890	38.7			7,827	
3	HILLISTER, E/EY-5 SEG N 5TH CKFLD	TYLER	6-21-53	4926	38.4			8,894	
3	HILLISTER, E. /FIFTH COCKFIELD/	TYLER	4-01-52	4900	38.2	81,601	137,052	2,656,340	
	SEPARATED FROM HILLISTER, EAST FLU., 4-1-52.								
J	HILLISTER, E. /SEGMENT, WEST/	TYLER	12-27-51	4932	35.6			116,758	
3	HILLISTER, E. /WILCOX -A- SD./	TYLER	12-01-55	7602	43.0			43,325	
	TRANS. FROM HILLISTER, E., 10-1-55.								
3	HILLISTER, E. /Y-3, SOUTH/	TYLER	8-15-66	4832	37.5			283	
3	HILLJE	WHARTON	9-09-29	5320	25.0	13,350	11,676	2,510,057	
3	HILLJE /BLOOM -B-/	WHARTON	4-01-64	7187	40.0			17,731	
3	HILLJE /BLOOM -C-/	WHARTON	4-13-63	7164	42.0			56,256	
3	HILLJE /D-1/	WHARTON	2-10-63	7050	42.8			22,272	

3	HILLJE, EAST	WHARTON	12-03-52	6166	39.3			92,289
3	HILLJE /F=5/	WHARTON	2-12-67	5726	26.1			2,762
3	HILLJE /F=6/	WHARTON	2-01-65	5754	28.5			1,059
3	HILLJE /F=18/	WHARTON	2-01-63	6155	33.5			18,917
3	HILLJE /F=27/	WHARTON	10-05-64	6697	41.8			160
3	HILLJE /F=28/	WHARTON	2-17-63	6707	40.6			2,019
3	HILLJE, SOUTH	WHARTON	5-04-65	5500	27.3	36,434	44,030	1,604,435
3	HILLJE /5700/	WHARTON	9-26-62	5737	30.0	6,116	2,311	107,998
3	HILLJE /5700 FRID/	WHARTON	6-03-63	5737	31.0			12,331
3	HILLJE /6150 FRID/	WHARTON	6-19-70	6150	30.0	2,838	2,889	2,889
3	HILLJE /6600 FRID/	WHARTON	12-12-64	6604	41.8			6,008
3	HILLJE /6950/	WHARTON	10-19-65	6954	42.0	2,832	628	41,200
3	HILLJE /7000 FRID/	WHARTON	12-25-64	7000	42.9	2,003	5,246	104,265
3	HILLJE /7100 FRID/	WHARTON	12-15-62	7108	38.0	21,600	5,358	261,152
3	HILLJE /7120 FRID/	WHARTON	2-10-69	7170	44.0	1,305	816	4,015
3	HILLJE /7150 FRID/	WHARTON	1-08-63	7140	39.0	8,280	7,687	173,574
3	HILLJE /7200/	WHARTON	5-26-63	7186	44.0	2,412	2,216	36,674
3	HINKLE /YEGUA DY SAND/	HARRIS	2-16-55	5984	36.6			9,382
3	HITCHCOCK	GALVESTON	1937	6555	35.0	32,828	27,179	4,725,591
3	HITCHCOCK, SOUTH	GALVESTON	12-22-50	6440	32.3			103,012
3	HITCHCOCK /4600 SAND/	GALVESTON	1937	4602	35.0			12,755
3	HITCHCOCK /6500 SAND/	GALVESTON	1937	6527	35.0			0
3	HOCKLEY	HARRIS	7-02-45	5228	32.4	959	9,565	713,697
3	HOCKLEY /Y=1, FB=1/	HARRIS	2-21-67	5250	32.4			21,441
3	HOCKLEY /Y=2, FB=2/	HARRIS	12-09-64	5534	35.5			6,484
3	HODE /R SAND/	HARDIN	2-13-69	6234	40.0			1,080
3	HOSKINS MOUND	BRAZORIA	1-01-70	7500	32.0	600,112	909,604	909,604
3	HOSKINS MOUND /FB=9, BM=2A/	BRAZORIA	2-08-69	7500	32.0			1,781
3	HOSKINS MOUND /FB=9, BM=1/	BRAZORIA	4-05-67	5230	28.6			101,643
3	HOSKINS MOUND /FB=9, BM=2/	BRAZORIA	4-05-67	5344	25.7			82,657
3	HOSKINS MOUND /FB=9, M=3/	BRAZORIA	9-07-67	3700	26.5			61,149
3	HOSKINS MOUND /FB=9, M=15/	BRAZORIA	12-31-66	5327	32.0			17,135
3	HOSKINS MOUND /FB=9, M=4/	BRAZORIA	9-14-67	3802	25.3			32,299
3	HOSKINS MOUND /FB14, M11/	BRAZORIA	2-06-69	5630	29.7			25,212
3	HOSKINS MOUND /FB 13, B, M, 1/	BRAZORIA	2-19-67	5198	29.9			104,301
3	HOSKINS MOUND /FB 13, B, M, 2/	BRAZORIA	2-16-67	5308	23.8			97,996
3	HOSKINS MOUND /FB=14, M=13/	BRAZORIA	3-20-67	5068	28.8			13,352
3	HOSKINS MOUND /FB=14, M=15/	BRAZORIA	3-31-67	5110	24.8			4,145
3	HOSKINS MOUND /MIOCENE 1/	BRAZORIA	12-20-66	1052	21.0			1,191
3	HOSKINS MOUND /FB 15, B, M, =1/	BRAZORIA	4-30-67	5362	28.7			100,857
3	HOSKINS MOUND /FB=16, BM=2/	BRAZORIA	6-11-67	5232	28.1			14,307
3	HOSKINS MOUND /FB=16, M=15/	BRAZORIA	5-26-67	4934	28.9			9,031
3	HOSKINS MOUND /FB=20, BM=1/	BRAZORIA	10-09-67	5870	34.4			249,241
3	HOSKINS MOUND /FB20, BM=2/	BRAZORIA	10-16-67	5968	34.6			248,643
3	HOSKINS MOUND /FB=21, BM=1/	BRAZORIA	1-13-68	5728	33.1			85,436
3	HOSKINS MOUND /FB=21, BM=2/	BRAZORIA	1-13-68	5856	45.7			84,345
3	HOSKINS MOUND /FB=23, BM=1/	BRAZORIA	3-11-68	5715	35.0			80,133
3	HOSKINS MOUND /FB=23, BM=2/	BRAZORIA	2-25-68	5842	33.9			55,311

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	HOSKINS MOUND /FB-28, BM=3/	BRAZORIA	7-29-68	4448	47.0			9,500
3	HOSKINS MOUND /FB 29, M=3/	BRAZORIA	6-22-68	3663	46.0			1,747
3	HOSKINS MOUND /FB 29, M=4/	BRAZORIA	6-18-68	3801	46.9			1,709
3	HOSKINS MOUND /FB-31, M=4-A/	BRAZORIA	8-24-68	3046	22.9			32,670
3	HOSKINS MOUND /FB-28, M=13/	BRAZORIA	8-07-68	3743	38.5			401
3	HOSKINS MOUND /FB-32, M=4/	BRAZORIA	1-06-69	5350	23.3			28,681
3	HOSKINS MOUND /FB-33, M=4/	BRAZORIA	5-15-69	3791	23.3			6,238
3	HOSKINS MOUND /FB-34, M=2-A/	BRAZORIA	5-14-69	4485	25.4			18,444
3	HOSKINS MOUND /FB-35, BM=1/	BRAZORIA	7-11-69	4487	24.1			6,344
3	HOSKINS MOUND /FB35, BM=3/	BRAZORIA	4-21-69	4836	24.1			970
3	HOSKINS MOUND /FB-36, BM=3/	BRAZORIA	6-08-69	4984	32.8			6,567
3	HOSKINS MOUND /FB-38, M=4/	BRAZORIA	7-05-69	4001	23.5			8,714
3	HOSKINS MOUND /FB-37, BM=2/	BRAZORIA	7-26-69	4032	23.4			14,117
3	HOSKINS MOUND /FB-39, BM=1/	BRAZORIA	8-17-69	6088	35.3			16,173
3	HOSKINS MOUND /FB-40, BM=1/	BRAZORIA	8-31-69	4442	30.4			14,369
3	HOSKINS MOUND /FB-41, BM=2/	BRAZORIA	9-15-69	4694	23.3			6,008
3	HOUSH	TYLER	5-02-50	8375	42.0			526,470
3	HOUSH /WILCOX "B" SD./	TYLER	1955	8260	44.0	3,586	4,948	122,435
3	TRANS. FROM HOUSH FLD., 11-7-55					1,632	2,602	
3	HOUSTON, NORTH	HARRIS	3-29-39	9035	37.4	8,466	8,263	1,578,179
3	HOUSTON, N. /GOODYKOONTZ = 2ND/	HARRIS	3-24-67	7214	38.6	39,657	20,180	114,278
3	HOUSTON, SOUTH	HARRIS	1935	4800	28.0			36,225,034
3	FIELD SEPARATED INTO HOUSTON, S. /MIOCENE/ AND HOUSTON, S. /OLIGOCENE/ 9-1-67		1935	4800	28.0			
3	HOUSTON, SOUTH /MIOCENE/	HARRIS	1935			116,221	163,223	584,232
3	FIELD SEPARATED FROM HOUSTON, SOUTH 9-1-67.							
3	HOUSTON, SOUTH /OLIGOCENE/	HARRIS	1935	4616	28.0	161,334	327,400	1,097,144
3	SEPARATED FROM HOUSTON, SOUTH FIELD 9-1-67.							
3	HUEBNER /9960 FRIO/	MATAGORDA	11-26-68	9966	36.4	16,836	1,207	22,626
3	HUEBNER /10,000 OIL/	MATAGORDA	9-07-62	9966	37.5			19,959
3	HUEBNER /10,180 FRIO/	MATAGORDA	11-22-68	10192	42.2	57,966	6,427	53,524
3	HUEBNER /10,300/	MATAGORDA	2-04-65	10306	36.0			16,426
3	HUEBNER /10,300, S./	MATAGORDA	7-08-69	10298	33.4	1	74	5,631
3	HUFFSMITH, E. /SID MOORE SD./	HARRIS	8-31-52	5834	36.5	24	10,517	504,842
3	HUFFSMITH /KOB'S SAND/	HARRIS	1-18-54	5778	36.0	12	2,083	105,282
3	TRANS. FROM HUFFSMITH /PETRICH SAND/ 1-18-54.							
3	HUFFSMITH /PETRICH SAND/	HARRIS	7-08-53	5870	36.0	3,305	15,863	1,302,134
3	HUFFSMITH /SCHULTZ/	HARRIS	6-06-62	5830	38.5			12,137
3	HUFFSMITH, SW. /KOB'S/	HARRIS	12-06-64	5974	42.0	2,943	6,528	63,060
3	HUFFSMITH, W. /SCHULTZ/	HARRIS	10-30-67	5841	35.8	44,089	1,275	8,028
3	HULL	LIBERTY	1918	5000	45.0	1,185,894	1,352,153	167,348,812

3	HULL /COOK MOUNTAIN/	LIBERTY	4-01-68	9667	45.8	300,789	150,486	528,133
3	HULL, SOUTH /9600 YEGUA/	LIBERTY	4-12-56	9600	39.9			926
3	HULL NW	LIBERTY	1935	5161	31.0			2,568,606
3	HUMBLE	HARRIS	1905	3400	45.0	49,584	462,373	141,545,049
3	HUMBLE /DEEP/	HARRIS	1943	5832	26.0			9,434
3	HUMBLE, NORTHWEST /YEGUA, UPPER/ TRANS. FROM HUMBLE, WEST FLANK /YEGUA, LO./ FLD., 2-1-57,	HARRIS	12-29-56	4796	34.5			345,379
3	HUMBLE, SE. /EY=3/	HARRIS	7-19-57	5088	43.7	12	1,057	45,090
3	HUMBLE, W. FLANK /COOK MT. #1/	HARRIS	2-13-55	5276	34.2			58,669
3	HUMBLE, W. FLANK /YEGUA, LO./	HARRIS	8-25-55	5444	35.6			11,048
3	HUMBLE /YEGUA/	HARRIS	3-11-52	2728	44.0			4,810
3	HUMBLE /4000 BASAL YEGUA/	HARRIS	12-16-54	4632	32.2			41,278
3	HUMBLE LIGHT	HARRIS	1905	5200	46.4	372,291	527,363	12,081,302
3	HUMBLE LIGHT /RIVERSIDE/	HARRIS	11-01-48	4800	35.0	12	24,742	1,897,327
3	HUMBLE WESTSIDE /FRIO/	HARRIS	4-01-50	2400	21.6	12	2,558	283,926
3	HUTCHINS	WHARTON	1946	4525	25.0			296,332
3	HUTCHINS, SOUTH	WHARTON	5-04-47	5876	30.3	1,993	2,102	672,584
3	HUTCHINS, S. /5800/	WHARTON	3-22-66	5873	41.5			4,155
3	HUTCHINS, SW./	WHARTON	12-17-70	3948	24.0	60	291	291
3	HUTCHINS, SW. /FRIO 5600/	WHARTON	6-01-66	5615	33.1	1,403	4,120	15,893
3	HUTCHINS, SOUTHWEST /3900 SD./	WHARTON	11-22-54	3938	33.0	10,396	7,675	30,596
3	HUTCHINS, SW. /4500/	WHARTON	3-15-67	4512	25.0	12	2,473	16,719
3	HUTCHINS, SW. /5550/	WHARTON	1-21-66	5527	32.3			1,470
3	HUTCHINS, SOUTHWEST /5800 SD/	WHARTON	10-07-52	5791	33.0	8,411	9,768	375,414
3	HUTCHINS, SW. /5850/	WHARTON	1955	5854	34.0			1,697
3	HUTCHINS, SW. /5880/	WHARTON	9-03-65	5879	32.0			8,317
3	HUTCHINS /3950 SAND/	WHARTON	7-15-59	3946	26.4	11	472	11,654
3	HUTCHINS /4000/	WHARTON	7-21-62	3936	28.0	3,628	5,476	18,679
3	HUTCHINS-KUBELA /FRIO, LOWER/	WHARTON	1952	5791	33.0			0
3	HUTCHINS-KUBELA /GILCREASE SD./	WHARTON	7-15-46	4650	24.3	38,141	137,895	5,131,796
3	HUTCHINS-KUBELA /HUTCHINS SD./	WHARTON	7-15-46	4580	24.4	976	5,031	1,001,705
3	HUTCHINS-KUBELA /KUBELA SD./	WHARTON	1936	4600	24.0	1,988	12,103	1,290,224
3	HYATT, SOUTH	TYLER	2-28-45	9015	54.9			295,797
3	IAGO	WHARTON	1947	6009	30.0			46,291
3	INDIAN HILLS /COCKFIELD/	HARRIS	4-03-53	5549	39.2			796,748
3	INDIAN HILLS, N. /F- SAND/	MONTGOMERY	2-28-62	5684	38.7			2,869
3	INDIAN HILLS, N. /G SD./	MONTGOMERY	12-19-64	5708	31.0			5,131
3	INDIANS HILLS, N. /5500 CKFLD./	MONTGOMERY	4-01-67	5500	38.0	239	1,035	8,261
3	INEZ JAMESON /NAVARRO/	BURLESON	1-24-69	3376	42.0	8,156	7,863	11,443
3	IRON CREEK /SUB=CLARKSVILLE/	MADISON	8-09-57	8820	35.8			3,899
3	J. M. MOORE /EDWARDS/	TRINITY	12-31-63	10412	51.0			2,914
3	JACKSON=DUTY /NO. 4 YEGUA/	HARDIN	2-29-56	6640	46.0			240,273
3	JACKSON=DUTY /YEGUA -C- SD./	HARDIN	5-02-52	6444	36.5	103,554	123,251	1,889,373
3	JACKSON=DUTY /YEGUA -C-, LOWER/	HARDIN	8-10-56	6418	42.0	4,846	8,230	163,521
3	JACKSON=DUTY /YEGUA -T- SD./	HARDIN	3-24-52	6264	38.4	165,740	100,464	3,019,901
3	JACKSON PASTURE	CHAMBERS	8-24-44	8128	48.0			306,216
3	JACKSON PASTURE, E. /FRID, UP./	CHAMBERS	11-11-52	8287	42.5			70,306
3	JACKSON PASTURE, E. /6300 FRIO/	CHAMBERS	1955	8290	40.4	11,628	8,967	449,472

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
	RECLASSIFIED AS OIL RESERVOIR, 3-24-55.							
3	JACKSON PASTURE /F-4 SAND/	CHAMBERS	3-10-60	8172	40.0	9,599	25,612	176,587
3	JERGIN	CHAMBERS	6-14-47	6312	49.6	21,623	28,981	3,047,867
3	JERGIN /VICKSBURG -A-/	CHAMBERS	4-13-65	8038	38.8			20,764
3	JERGIN /VICKSBURG, UP./	CHAMBERS	10-15-64	8174	38.3			882
3	JIMMIE OWEN /#1 YEGUA/	HARDIN	M 10-16-58	6442	39.3	5,058	16,322	616,388
3	JIMMIE OWEN /#2 YEGUA/	HARDIN	M 9-09-58	6530	39.0	5,042	6,411	178,050
3	JIMMIE OWEN /#3 YEGUA/	HARDIN	M 6-30-58	6618	38.2	12,358	31,616	539,215
3	JOES LAKE	TYLER	1937	7613	44.0			6,475,552
3	JOES LAKE, E./1ST WILCOX/	TYLER	9-26-69	7734	42.4	12,728	11,517	16,588
3	JOHN VICKERS /8B-1 SAND/	HARDIN	5-31-56	7298	45.6			77,255
3	JOHN VICKERS /9800 WILCOX/	HARDIN	11-21-59	9800	50.8			39,261
3	JOHN VICKERS /10,300 WILCOX/	HARDIN	11-08-59	10300	47.5	37,828	10,307	74,886
3	JOHNSTON /MOODBINE/	MADISON	6-09-64	8798	38.4			10,289
3	JOSEY RANCH	HARRIS	1952	6955	36.4			10,281
3	JOYCE RICHARDSON	HARRIS	1940	6650	29.0	5,131	17,099	955,257
3	JOYCE RICHARDSON /6900 SD./	HARRIS	1940	6900	39.0			180,557
	TRANS. TO JOYCE RICHARDSON FLD., 9-1-53.							
3	JULIE ANN /ARNIM -B- SD./	FAYETTE	5-19-54	2198	22.0	11	567	33,312
3	JULIE ANN /STEINHAUSER, LD./	FAYETTE	4-08-53	2222	23.0	19	642	85,445
	TRANS. FROM ARNIM /STEINHAUSER, LO., 4-6-54.							
3	JULIFF /BINGHAM SAND/	BRAZORIA	1-16-53	8198	42.1			97,112
3	JULIFF /CALDWELL SAND/	BRAZORIA	6-26-55	7860	32.0	7,228	20,085	197,477
3	JULIFF /7430 FRIO SAND/	BRAZORIA	3-21-55	7430	34.5			7,931
3	JULIFF /7460 FRIO SAND/	BRAZORIA	6-26-53	7460	41.0			2,745
3	JULIFF /7660/	BRAZORIA	9-29-56	7660	41.6			18,173
3	KARLGORE /FIRST YEGUA SAND/	HARDIN	2-26-54	6424	37.9			77,660
3	KARLGORE /SECOND YEGUA SAND/	HARDIN	1-03-54	6529	39.7			190,132
3	KARLGORE /#3 YEGUA/	HARDIN	7-06-59	7650	41.0	18,565	2,631	47,366
3	KARLGORE /#B YEGUA/	HARDIN	3-09-55	6801	40.3			10,092
3	KARLGORE /#C YEGUA/	HARDIN	9-15-61	6811	40.6			92,005
3	KARLGORE /#G YEGUA/	HARDIN	1-06-55	6956	41.9			26,884
3	KARLGORE /7000 YEGUA/	HARDIN	4-27-54	7015	42.5			181,761
3	KATY, NORTH	FORT BEND	M 3-20-43	6627	44.3			13,236,086
	TRANS. TO KATY /I-B/ AND KATY /II-A, LOWER/ 6-1-67.							
3	KATY /I-B/	WALLER	M 3-20-43	6596	44.0	5,457,892	455,768	1,684,622
	TRANS. FROM KATY, NORTH FIELD 6-1-67.							
3	KATY /II-A, LOWER/	WALLER	M 6-01-67	6671	44.0	2,063,871	233,764	955,808
	TRANSFERRED FROM KATY, NORTH 6-1-67.							
3	KATY /2-B/	HARRIS	M 8-01-64	6800	44.0	45,703	3,403	75,188

FLD. NAME CHANGED FROM KATY, N. /2-8/ 5-1-67									
3	KEITH /#1 YEGUA/	JASPER	9-09-65	5559	40.1				1,524
3	KEITH /#3 YEGUA/	JASPER	10-06-56	5897	41.6				100,590
3	KIN-ADA /Y-6/	HARDIN	12-05-58	6527	43.4				24,976
3	KIN-ADA -B-A/	HARDIN	1-12-59	6934	46.7				43,404
3	KIN-ADA /9-B SAND/	HARDIN	1-14-58	7204	38.1				72,059
3	KIRBY	LIBERTY	5-17-43	7955	38.8				
3	KIRBYVILLE /6270 YEGUA/	JASPER	9-04-55	6268	41.0	65,316	9,171		2,595,551
3	KUBELA	WHARTON	1936	4600	24.0				62,803
3	KUHLMAN	HARRIS	M 8-05-48	5876	38.0	27,848	15,559		2,222,613
3	KUHLMAN, EAST /YEGUA/	HARRIS	8-10-53	5838	38.0				1,017,302
3	KULCAK /5800 SAND/	WHARTON	7-17-50	5842	31.2				8,680
3	LA BELLE	JEFFERSON	1937	8217	45.0	144,660	442,657		38,636
3	LA BELLE, SE. /M-76/	JEFFERSON	11-17-66	7641	36.2				8,480,186
3	LA BELLE, SE. /M-77/	JEFFERSON	4-15-67	7715	40.0				297,411
3	LA VERTE SWITCH	JASPER	9-27-65	9572	46.6				183,740
3	LAKE CREEK	MONTGOMERY	1941	9211	34.6	433,210	167,012		539,703
3	S/D INTO LAKE CREEK /NO. 1 SD/	/NO. 2 SD/	/NO. 3 SD/ AND /NO. 5 SD/	11-1-67,					1,291,365
3	LAKE CREEK /NO. 1 SAND/	MONTGOMERY	1941	8858	34.6	497,810	39,295		135,029
3	S/D FROM LAKE CREEK 11-1-67.								
3	LAKE CREEK /NO. 2 SAND/	MONTGOMERY	1941	8916	34.6	239	713		2,465
3	S/D FROM LAKE CREEK 11-1-67.								
3	LAKE CREEK /NO. 3 SD/	MONTGOMERY	1941	8934	34.6	31,442	3,696		15,821
3	S/D FROM LAKE CREEK 11-1-67.								
3	LAKE CREEK /NO. 4 SAND/	MONTGOMERY	6-26-63	9046	34.6				34,666
3	LAKE CREEK /NO. 5 SAND/	MONTGOMERY	1941	9211	34.6	121,002	74,820		246,645
3	S/D FROM LAKE CREEK 11-1-67.								
3	LAKE CREEK /SEG. -A- NO. 4 SD./	MONTGOMERY	9-17-65	9016	34.7	57,223	51,328		158,772
3	LAKE VIEW	WHARTON	1950	3400	24.0				215
3	LANE CITY	WHARTON	12-01-44	5772	24.2	426,193	62,012		2,901,557
3	LANE CITY /2ND FRID SD./	WHARTON	1951	5565	27.0				4,923
3	LANE CITY TOWNSITE	WHARTON	6-18-48	5464	25.9	275	6,714		1,620,349
3	LAWRENCE RANCH /FRID #1/	CHAMBERS	6-03-57	6530	33.0				45,441
3	LAWRENCE RANCH /FRID #5/	CHAMBERS	6-17-57	6680	33.1				7,510
3	TRANS. FROM LAWRENCE RANCH /MARG. #2/ EFF. 7-1-57.								
3	LAWRENCE RANCH /MARG. #2/	CHAMBERS	4-05-57	6496	33.1	12	1,429		195,997
3	LE VERTE, E. /2ND WILCOX/	JASPER	12-02-67	9724	49.1	29,163	16,118		48,325
3	LE VERTE, E. /9635 WILCOX/	JASPER	10-09-66	9642	42.0	854	524		16,232
3	LE VERTE /9650 WILCOX/	JASPER	7-14-61	9648	42.4	5,359	2,995		72,930
3	LEAGUE CITY	GALVESTON	10-21-38	10714	42.0	60,056	22,195		10,068,662
3	LEAGUE CITY /BEST 9000/	GALVESTON	5-25-70	9036	39.1	59,908	19,974		19,974
3	LEAGUE CITY, NORTH	GALVESTON	1946	8762	40.0				1,165
3	LEAGUE CITY, N. /BUTLER/	GALVESTON	1-14-53	10078	40.3				168,934
3	LEAGUE CITY, NORTH /M SAND/	GALVESTON	1-08-58	10004	37.0	897	1,764		93,051
3	LEAGUE CITY, N. /ROSS SD./	GALVESTON	11-20-53	9920	40.5				1,601
3	LEE /YEGUA/	JASPER	1-24-64	6614	42.0				988
3	LEE /6735 YEGUA/	JASPER	1-19-67	6736	39.0	1,400	2,866		41,902
3	LEE /YEGUA 6900/	JASPER	4-01-68	6979	49.0	1,700	15,385		57,636

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	LEGER /12920 YEGUA/	JEFFERSON	11-02-64	12976	44.4			163
3	LEMONVILLE	NEWTON	M 4-02-50	7303	41.4			559,250
3	LEMONVILLE, S. /LINDSEY SD./	ORANGE	6-25-54	7788	42.4			6,226
3	LIBERTY, SOUTH	LIBERTY	1925	7000	47.0	1,691,666	1,054,023	70,667,907
3	LIBERTY, SOUTH /EY-4C/ TRANS. FROM LIBERTY, SOUTH 5-1-66,	LIBERTY	5-01-66	9300	40.0		5	257
3	LIBERTY, SOUTH /EY-5/ TRANS. FROM LIBERTY, SOUTH 5-1-66,	LIBERTY	5-01-66	9300	40.0	17,597	582	101,986
3	LIBERTY TOWNSITE /COOK MOUNTAIN/	LIBERTY	4-29-51	9180	41.7	1,900	4,003	297,996
3	LIBERTY TOWNSITE /YEGUA SO./	LIBERTY	9-17-52	9100	35.4			356
3	LICK BRANCH	LIBERTY	M 8-15-49	8616	40.5			862,055
3	LINSCOMB /LEMONVILLE/	ORANGE	3-11-69	7556	41.1	155,432	12,228	38,723
3	LISSIE /YEGUA/	WHARTON	1-23-60	6370	33.0			41,950
3	LIVERPOOL	BRAZORIA	1-05-50	10616	35.0			166,113
3	LIVERPOOL, EAST /RYCADE/	BRAZORIA	1-18-54	11334	37.6			50,538
3	LIVERPOOL /FRID 1-A SD./	BRAZORIA	1-13-54	8691	37.8			16,093
3	LIVERPOOL /TODD SAND/	BRAZORIA	7-30-54	10238	37.0			128,276
3	LIVERPOOL /10,300/	BRAZORIA	5-18-59	10286	39.6			6,443
3	LIVERPOOL /10,600 TODD/	BRAZORIA	6-02-59	10629	36.5	5,612	9,956	103,331
3	LIVERPOOL /10,800 SAND/	BRAZORIA	8-24-55	10779	34.0			30,987
3	LIVINGSTON	PULK	1932	4500	40.0	344,878	330,789	17,319,279
3	LIVINGSTON /MCELROY/	PULK	6-13-60	3598	28.5	1,293	5,336	72,613
3	LIVINGSTON /MCELROY -A-/	PULK	2-02-65	3631	27.4			15,378
3	LIVINGSTON /MCELROY -A-, NORTH/	PULK	7-08-65	3598	25.7			16,508
3	LIVINGSTON /SPARTA/	PULK	1942	6354	37.0	31,594	44,658	4,524,441
3	LIVINGSTON /WILCOX/	PULK	1942	7400	37.0	685,875	562,932	13,639,419
3	LIVINGSTON /WILCOX 1, FB-A/	PULK	8-04-65	6958	35.0	7,507	7,597	97,633
3	LIVINGSTON /YEGUA -K-/	PULK	2-28-58	4425	39.3			3,990
3	LIVINGSTON /3500 JACKSON/	PULK	5-04-68	3520	30.5	25,920	1,256	4,395
3	LIVINGSTON /4050 YEGUA/	PULK	10-14-67	4082	36.0	87,864	24,078	172,305
3	LOCHRIDGE	BRAZORIA	1936	7000	28.0	102,986	116,037	11,721,246
3	LOCHRIDGE, NORTH TRANS. FROM LOCHRIDGE, 12-1-55,	BRAZORIA	12-01-55	6332	28.0			412,416
3	LOCHRIDGE, N. /FRID #3/	BRAZORIA	1955	6362	27.0			716,983
3	LOCKWOOD /HACKBERRY, LOWER/	BRAZORIA	1-28-56	10098	32.6			145,588
3	LONG POINT /FRID/	FURT BEND	3-09-51	5292	24.3			44,611
3	LONG TOM CREEK /WILCOX/	PULK	6-21-65	4894	36.0			82
3	LUST LAKE	CHAMBERS	1929	2382	20.2			1,260,971
3	LOUISE	WHARTON	1934	6467	42.0	61,214	68,913	8,334,484

3	LOUISE, N. /DUSON SAND/	WHARTON	12-09-53	4054	23.6	150,281	2,735	89,422
3	LOUISE, N. /PUTNAM SAND/	WHARTON	1-03-56	4117	23.9	3,982	16,452	201,966
3	LOUISE, NORTH /4900 SAND/	WHARTON	11-05-57	4934	32.4			173,213
3	LOUISE, SW. /5460/	WHARTON	4-27-66	5468	28.0	150	307	2,026
3	LOUISE, WEST	WHARTON	10-10-48	4075	24.1	594	1,121	94,342
3	LOUISE, WEST /4500 FRID/	WHARTON	2-09-64	4502	25.0			4,190
3	LOUISE /5450 FRID/	WHARTON	8-24-54	5452	27.8			57,196
3	LOUISE /5800 FRID/	WHARTON	10-12-54	5790	33.4			59,024
3	LOVELLS LAKE	JEFFERSON	2-04-48	7812	38.0			26,837,332
	FIELD S/D INTO LOVELLS LAKE /FRID 1/ AND LOVELLS LAKE /FRID 2/ AND LOVELLS LAKE /MARG. 2/ 11-1-67.							
3	LOVELLS LAKE, EAST /MARG. #3/	JEFFERSON	4-23-52	7632	28.5			33,572
3	LOVELLS LAKE /FRID 1/ S/D FROM LOVELLS LAKE 11-1-67.	JEFFERSON	2-04-48	7720	38.0	2,295,619	89,135	342,557
3	LOVELLS LAKE /FRID 2/ S/D FROM LOVELLS LAKE 11-1-67.	JEFFERSON	2-04-48	7861	38.0	6,045,469	614,783	2,217,070
3	LOVELLS LAKE /MARG. 2/ S/D FROM LOVELLS LAKE 11-1-67.	JEFFERSON	2-04-48	7300	38.0	709,843	373,658	733,989
3	LOVELLS LAKE, NORTH	JEFFERSON	11-09-44	7211	29.0	11,538	9,525	956,242
3	LUBBITT /Y-5/	HARDIN	10-12-68	6607	43.2	14,707	3,432	15,239
3	LUCKY	MATAGORDA	3-31-41	8895	39.0	42,294	53,073	1,691,172
3	LUCKY /ANDERSON/	MATAGORDA	5-15-55	7878	36.5			86,372
3	LUCKY /BADDOUGH/	MATAGORDA	6-04-54	8558	40.0	16,137	3,421	734,564
3	LUCKY /CLEVELAND SAND/	MATAGORDA	3-02-55	8635	41.7			19,526
3	LUCKY /GOLA/	MATAGORDA	8-16-59	9267	44.6	38,106	17,363	350,896
3	LUCKY, NORTHWEST /BLANCHE/	MATAGORDA	1-02-62	9802	25.2			59,577
3	LUCKY, NW. /FRID B/	MATAGORDA	8-20-66	9716	32.6			41,220
3	LUCKY, NW. /SEG. A, BLANCHE, S, /	MATAGORDA	12-07-63	9752	27.0			61,668
3	LUCKY, NW. /9200 FRID/	MATAGORDA	2-24-67	9206	37.0			1,151
3	LUCKY, NW. /9740 FRID/	MATAGORDA	8-05-64	9746	49.2			58,607
3	LUCKY, NW. /9760 FRID/	MATAGORDA	5-10-64	9765	31.3			20,863
3	LUCKY, SOUTH /FRID 9200/	MATAGORDA	11-11-66	9188	40.0			4,862
3	LUCKY, S. /9280/	MATAGORDA	9-22-66	9290	37.2			3,879
3	LUCKY, WEST /F-9/	MATAGORDA	4-14-66	9146	35.6			2,458
3	LUCKY, WEST /F-10/	MATAGORDA	1-17-62	9190	36.1			2,964
3	LUCKY, WEST /F-13/	MATAGORDA	5-13-62	9558	31.9			9,687
3	LUCKY, WEST /HARDY HORN, LOWER/	MATAGORDA	4-17-61	10503	28.5	841,741	31,580	349,529
3	LUCKY, WEST /HARDY HORN, UPPER/	MATAGORDA	1-04-66	10460	30.0			3,898
3	LUCKY, WEST /SLOAN SAND/	MATAGORDA	7-15-60	8936	35.8			13,087
3	LUCKY, WEST /THOMPSON/	MATAGORDA	1-31-62	10363	36.0			6,669
3	LUCKY, WEST /10,400 SAND/ COMBINED WITH LUCKY, W. /HARDY HORN, LG./	MATAGORDA	11-10-59	10400	27.3			12,889
3	LUCKY /9400 SD./	MATAGORDA	1-08-56	9400	34.4			7,107
3	LUREY /FRID/	BHAZORIA	3-01-54	9547	33.7	3,787	2,176	124,656
3	MACDONALD /7100 MARG./	BHAZORIA	7-22-68	7130	41.0			550
3	MACDONALD /7400 FRID/	BHAZORIA	10-06-67	7496	38.0			4,487
3	MACH	WHARTON	3-03-49	6384	37.9			233,531
3	MACH /5500 SAND/	WHARTON	12-30-58	5500	36.2			4,706

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	MACH /6640/	WHARTON	10-17-60	6638	40.2			41,702
3	MADISONVILLE /DEXTER 8800-OIL/ SEPARATED FROM MADISONVILLE, N. E. /DEXTER/ EFF. 2-19-69.	MADISON	2-19-69	9326	31.3	1,705	1,809	14,137
3	MADISONVILLE /GEORGETOWN/	MADISON	6-06-58	10158	44.0			2,089
3	MADISONVILLE, NORTH	MADISON	7-13-51	8604	45.5	9,291	6,594	302,453
3	MADISONVILLE, NE. /DEXTER/	MADISON	9-04-60	9322	31.3			233,782
3	MADISONVILLE, S. /DEXTER, LD./	MADISON	7-28-63	9283	30.0	6,538	2,175	151,917
3	MADISONVILLE, S. /DEXTER, UPPER/	MADISON	7-09-57	9216	31.4	12	2,799	86,358
3	MADISONVILLE, S. /2ND DEXTER, UP./	GRINES	M 12-06-57	9322	31.8			66,453
3	MADISONVILLE, S. /9300/	GRINES	5-24-53	9300	39.0			43,579
3	MADISONVILLE /SUB CLARKSVILLE/	MADISON	8-01-59	9290	46.4			872
3	MAGNET WITHERS	WHARTON	1936	5550	25.0	9,836,317	2,737,060	56,021,098
3	MAGNET WITHERS, E. /FRIO/	WHARTON	3-25-52	5674	27.2	55,005	80,613	824,174
3	MAGNET WITHERS /F-1B, EAST/	WHARTON	1-28-65	5582	27.9			14,683
3	MAGNET WITHERS /F-2/	WHARTON	3-28-63	5626	24.2			13,998
3	MAGNET WITHERS /F-2A/	WHARTON	10-22-63	5672	28.3			18,367
3	MAGNET WITHERS /F-2, EAST/	WHARTON	1-29-65	5622	26.8			42,562
3	MAGNET WITHERS /F-7-B, EAST/	WHARTON	6-04-63	5912	31.0	12,281	18,046	188,996
3	MAGNET WITHERS /F-8/	WHARTON	2-12-69	5906	31.6	218,745	14,076	33,910
3	MAGNET WITHERS /F-10/	WHARTON	11-29-62	6114	30.0			95,296
3	MAGNET WITHERS /F-10-C/	WHARTON	4-27-62	6154	31.9	52,578	23,849	309,909
3	MAGNET WITHERS /F-10-D/	WHARTON	3-01-63	6173	31.7	30,901	4,019	170,231
3	MAGNET WITHERS /F-10, EAST/	WHARTON	1-30-63	6175	30.7	3,115,364	567,099	3,178,048
3	MAGNET WITHERS /F-11B E/	WHARTON	11-07-66	6217	29.6	233,711	185,589	693,553
3	MAGNET WITHERS /F-11 C, E./	WHARTON	11-09-64	6250	30.0	29,336	36,044	188,966
3	MAGNET WITHERS /F-12, E./	WHARTON	10-14-66	6381	30.8	121,780	23,360	196,397
3	MAGNET WITHERS /F-15/	WHARTON	5-07-62	6551	34.5	62,508	3,948	33,868
3	MAGNET WITHERS /F-15-A/	WHARTON	10-27-63	6544	40.1	581,841	18,429	79,054
3	MAGNET WITHERS /F-15 A, W/	WHARTON	3-25-64	6586	36.9	32,711	38,738	187,912
3	MAGNET WITHERS /F-15-B/	WHARTON	1-07-70	6547	36.8	239,393	33,833	33,833
3	MAGNET WITHERS /F-16/	WHARTON	8-07-63	6593	42.7	100,939	5,577	86,849
3	MAGNET WITHERS /F-17/	WHARTON	1-09-62	6670	37.7	1,574,128	110,518	773,153
3	MAGNET WITHERS /F-17, E./	WHARTON	12-19-67	6738	35.6	37,562	17,364	90,833
3	MAGNET WITHERS /F-17 WEST/	WHARTON	12-10-62	6680	36.4	145,017	19,563	166,241
3	MAGNET WITHERS /F-18, E./	WHARTON	4-18-67	6758	40.0	66,648	17,545	73,328
3	MAGNET WITHERS /F-19/	WHARTON	8-19-63	6680	34.4	170,153	79,340	410,137
3	MAGNET WITHERS /F-20B, EAST/	WHARTON	7-15-65	6888	39.8			66,917
3	MAGNET WITHERS /F-20B, E., UP./	WHARTON	4-18-66	6868	39.0	10,757	1,863	183,495
3	MAGNET WITHERS /F-21/	WHARTON	4-04-63	6805	38.9	116,403	80,204	693,126
3	MAGNET WITHERS /F-22/	WHARTON	4-02-63	6854	39.5	198,440	8,345	81,747

3	MAGNET WITHERS /F=22A/	WHARTON	5-16-63	6844	39.5	136,572	54,084	618,831
3	MAGNET WITHERS /F=22A, WEST/	WHARTON	7-01-70	6843	39.5	13,141	16,773	16,773
3	MAGNET WITHERS /F=23/	WHARTON	11-02-62	6950	42.7	39,137	11,215	137,466
3	MAGNET WITHERS /F=23 A/	WHARTON	8-02-63	6958	43.1	68,437	13,193	81,936
3	MAGNET WITHERS /F=23 B/	WHARTON	7-18-63	6958	43.8	51,263	23,402	174,813
3	MAGNET WITHERS /F=25/	WHARTON	11-27-68	7079	39.6	35,814	5,212	11,972
3	MAGNET WITHERS /F=26/	WHARTON	7-19-63	7120	44.1	16,334	9,662	109,158
3	MAGNET WITHERS /F=26B/	WHARTON	7-01-64	7208	42.8			16,874
3	MAGNET WITHERS /F=26 EAST, UP/	WHARTON	5-10-67	7294	41.0	28,485	15,855	101,287
3	MAGNET WITHERS /F=28/	WHARTON	1-19-64	7431	44.2			345
3	MAGNET WITHERS, NORTH /MARG./	WHARTON	4-03-60	5574	27.0	50,624	12,279	174,412
3	MAGNET WITHERS, N. /5700 FRID/	WHARTON	11-12-59	5700	28.0			8,397
3	MAGNET WITHERS S. /FRID 1/	WHARTON	5-10-64	5966	31.4	2,692	3,378	257,805
3	MAGNET WITHERS S. /FRID 2/	WHARTON	4-27-64	5964	31.7			84,012
3	MAGNET WITHERS, WEST /WALLACE/	WHARTON	3-21-58	5570	27.5			104,281
3	MAGNET WITHERS /6600/	WHARTON	7-16-63	6687	35.1	495,257	56,337	373,701
3	MANVEL	BRAZORIA	1931	4200	23.0			54,112,602
	DIVIDED INTO MIOCENE AND OLIGOCENE RESERVOIRS, 1-1-56.							
3	MANVEL /BASAL MIOCENE/	BRAZORIA	1-04-60	4123	25.1	31,229	39,122	438,573
3	MANVEL /BASAL MIOCENE #2/	BRAZORIA	4-13-60	4570	25.4			28,844
3	MANVEL, E. /DAKVILLE #3/	BRAZORIA	9-24-64	4118	24.5	32,631	76,559	525,764
3	MANVEL, E. /DAKVILLE #5/	BRAZORIA	12-07-65	4157	26.2	4,494	20,872	130,104
3	MANVEL, E. /3300 MIOCENE/	BRAZORIA	12-15-65	3326	25.4	5,670	21,633	123,533
3	MANVEL /FB-A, 5100/	BRAZORIA	5-28-70	5434	29.3	57,362	2,567	2,567
3	MANVEL /FB-II, DAKVILLE 1/	BRAZORIA	4-20-70	4028	24.6	6,837	24,201	24,201
3	MANVEL /FRID "E"/	BRAZORIA	6-18-60	5652	32.2			15,133
3	MANVEL /FB-A, 4970/	BRAZORIA	7-07-70	5468	30.1	37,319	1,432	1,432
3	MANVEL /MIOCENE/	BRAZORIA	1931	4200	23.2	152,472	255,447	4,398,488
	SEPARATED FROM MANVEL, 1-1-56.							
3	MANVEL /MIOCENE "B", UPPER/	BRAZORIA	9-11-62	3359	24.1	1,090	1,814	43,681
3	MANVEL /MIOCENE, UPPER/	BRAZORIA	5-24-62	3406	24.0	10,077	29,892	231,571
3	MANVEL /MIOCENE, UP., FB-1/	BRAZORIA	5-27-67	3498	23.4	1,396	6,621	47,022
3	MANVEL /MIOCENE 4050 SAND/	BRAZORIA	12-04-52	4050	26.0			114,176
3	MANVEL /MIOCENE 4435/	BRAZORIA	6-21-68	4438	26.0	1,381	2,009	14,676
3	MANVEL /MIOCENE 4500/	BRAZORIA	2-22-64	4485	26.2			19,582
3	MANVEL /MIOCENE 4550, FB XII/	BRAZORIA	8-08-67	4659	27.6			3,853
3	MANVEL, NORTHWEST	BRAZORIA	6-09-49	5612	26.0	12	4,008	172,901
3	MANVEL /OLIGOCENE/	BRAZORIA	1931	5800	27.3	1,027,995	1,715,912	13,701,695
	SEPARATED FROM MANVEL, 1-1-56.							
3	MANVEL /OLIGOCENE C=FB-I/	BRAZORIA	12-01-69	5800	27.3	50,389	79,196	85,138
	SEP. FROM MANVEL /OLIG./ 12-1-69							
3	MANVEL /OLIGOCENE "C" F. B. III/	BRAZORIA	8-23-65	5420	24.3	9,782	12,060	82,496
3	MANVEL, SE. /5790 MARG./	BRAZORIA	11-09-66	5792	31.5			12,576
3	MANVEL, W. /5470 MARG./	BRAZORIA	8-25-67	5520	24.5	12	3,775	16,195
3	MANVEL /4550 MIOCENE/	BRAZORIA	4-01-63	4553	26.1	7,936	26,616	136,045
3	MANVEL /4970/	BRAZORIA	12-02-66	5000	27.8	13,112	70,941	329,321
3	MANVEL /5100/	BRAZORIA	10-01-67	5113	26.0	40,666	20,162	175,448
3	MANVEL /5500/	BRAZORIA	3-08-70	5512	29.8	7,655	25,623	25,623

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	MARKHAM	MATAGORDA	1906	4385	25.4	234	36,926	17,131,464
3	MARKHAM, NORTH	MATAGORDA	1938	7700	34.0			395,532
3	MARKHAM, N., BAY CITY, N. /BAY/	MATAGORDA	2-17-66	8852	34.0	69,643	8,922	109,439
3	MARKHAM, N., BAY CITY, N. /BETTSRES./	MATAGORDA	8-16-57	8185	39.1			123,480
	RECLASS. AS GAS SALVAGE FLD.,	11-1-62.						
3	MARKHAM, N., BAY CITY, N. /CARLSON/	MATAGORDA	1938	6980	37.0	866,585	501,670	7,486,701
3	MARKHAM, N., BAY CITY, N. /CAYCE/	MATAGORDA	1938	7800	37.0	2,065,224	344,370	5,192,794
3	MARKHAM, N., BAY CITY, N. /CORNELIUS/	MATAGORDA	1938	7740	37.0	1,508,387	429,101	7,136,164
3	MARKHAM, N., BAY CITY, N. /DHYER/	MATAGORDA	11-21-65	8486	36.0	7,313	4,712	43,972
3	MARKHAM, N., BAY CITY, N. /MCDONALD/	MATAGORDA	1938	8389	37.0	737,212	144,135	2,614,041
3	MARKHAM, N., BAY CITY, N. /PIETZ/	MATAGORDA	10-18-65	7362	36.2	3,989	2,539	230,093
3	MARKHAM, N., BAY CITY, N. /ROBERTSON/	MATAGORDA	12-02-66	6907	40.0	434,643	35,122	177,841
3	MARKHAM, N., BAY CITY, N. /ROSS/	MATAGORDA	5-15-68	6903	37.0	49,223	6,871	24,705
3	MARKHAM, N. /CARLSON/ FORMERLY CARRIED AS MARKHAM, N. /CARLSON HORIZON/.	MATAGORDA	1939	6980	37.0			2,299,629
3	MARKHAM, NORTH /CAYCE/	MATAGORDA	1946	7800	35.0			2,769
3	MARKHAM, N. /CORNELIUS/ FORMERLY CARRIED AS MARKHAM, N. /CORNELIUS HORIZON/.	MATAGORDA	1939	7740	35.0			1,620,965
3	MARKHAM, NORTH /MCDONALD/	MATAGORDA	1948	8389	36.0			194,609
3	MARRS MCLEAN /FRID -B- SD./	JEFFERSON	1-24-54	11370	29.4			30,601
3	MARRS MCLEAN /HACKBERRY FB-6/	JEFFERSON	5-08-68	11127	37.5	30,467	4,397	19,937
3	MARRS MCLEAN /MODOGARIA, FB-5/	JEFFERSON	2-02-57	11472	28.7	1,298	1,011	220,699
3	MARTHA	LIBERTY	3-29-49	8200	41.0	4,780	16,020	3,409,994
3	MARTHA, SOUTH /FLOWERS/	LIBERTY	6-20-60	8448	36.9	28,861	41,209	1,316,497
3	MARTHA, SOUTH /PALMER SAND/	LIBERTY	1-07-58	8466	36.2	24,475	85,035	1,901,118
3	MARTHA, SOUTH /SEG. -B- PALMER/	LIBERTY	5-20-60	8320	37.0			77,035
3	MARTHA, SOUTH /SEG. -C- PALMER/	LIBERTY	11-01-62	8330	36.6	7,234	13,838	110,237
3	MAYES	CHAMBERS	12-24-44	8180	41.8	32,974	33,838	1,310,188
3	MAYES, EAST /FRID 3/	CHAMBERS	4-26-62	8986	40.5			670
3	MAYES, EAST /NO. 1 FRID/	CHAMBERS	11-30-52	8676	41.6			198,135
3	MAYES, SOUTH	CHAMBERS	2-09-46	9194	45.9	61,320	35,848	1,174,968
3	MCCUY	LIBERTY	6-01-46	9125	34.0	12	5,933	2,123,227
3	MCDONALD /WILCOX 2875 SD./	LEE	10-08-53	2875	18.1			334
3	MCFADDIN BEACH, E. /D-2/	JEFFERSON	7-10-67	7307	39.0	4,659	8,264	59,196
3	MC FADDIN RANCH, N. /MID. -X- /	JEFFERSON	6-16-69	7538	51.0	20,116	14,704	25,008
3	MCFADDIN RANCH, N. /SCHULZ/	JEFFERSON	6-30-68	7868	35.0			14,788
3	MCFADDIN RANCH /MIOCENE -P- /	JEFFERSON	3-01-65	7159	31.0			1,327
3	MCFADDIN RANCH /MIOCENE -P- WEST/	JEFFERSON	3-10-65	7120	28.0	3,203	24,744	17,1861
3	MCFADDIN RANCH /MIOCENE -Q- /	JEFFERSON	3-09-65	6904	32.0	18,794	11,205	83,439
3	MCFADDIN RANCH /MIOCENE -X- =7400/	JEFFERSON	7-22-66	7441	37.0	4,414	9,643	71,106

3	MELLINGER /COOK MOUNTAIN/	HARRIS	1-04-56	7940	37.0				1,238
2	MENARD CREEK /COCKFIELD 1/	PULK	11-05-57	5378	36.0				1,377
3	MENARD CREEK WEST /5400/	HARDIN	8-05-59	5414	37.0				131,641
3	MENARD CREEK WEST /5550/	HARDIN	12-09-59	5544	40.0	1,978	15,800		154,940
3	MENARD CREEK /6550 YEGUA/	PULK	6-25-60	6550	45.7				14,337
3	MENARD CREEK /6600 SAND/	PULK	9-23-58	6600	43.6				17,776
3	MERCHANT /EY=1 RESERVOIR/ TRANS. FROM HULL FIELD, EFF. 6-1-52,	LIBERTY	1951	8920	32.0	70,798	24,445		4,801,517
3	MERCHANT /EY=18 RESERVOIR/ TRANS. FROM HULL FLD., 6-1-52,	LIBERTY	1951	8900	32.0	189,433	210,264		8,706,508
3	MERCHANT /EY=3 RESERVOIR/ TRANS. FROM HULL FLD., 6-1-52,	LIBERTY	1950	8750	32.0	15,974	3,617		2,822,013
3	MERCHANT, NE. /O'Y SAND/	LIBERTY	12-10-60	8306	28.3				20,965
3	MERCHANT, NE. /EY=1/	LIBERTY	11-24-54	8857	32.0				349,227
3	MERCHANT, NE. /EY=1, FLT. BLK. 1/	LIBERTY	6-14-55	8764	31.2				81,706
3	MERCHANT, NE. /EY=1A/	LIBERTY	11-24-54	8514	33.4	20,781	12,332		331,589
3	MERCHANT, NE. /EY=1A, FLT. BLK. 1/	LIBERTY	12-12-54	9150	32.6		12	3,389	524,577
3	MERCHANT, NORTHEAST /EY=18/	LIBERTY	1954	9052	32.0	11,880	33,140		95,641
3	MERCHANT, NE. /EY=18, FLT. BLK. 1/	LIBERTY	12-12-54	9052	31.5				343,115
3	MERCY	SAN JACINTO	1-27-42	8300	37.0				12,812,839
3	MERCY, S. /12,500/	SAN JACINTO	3-21-65	12534	48.0	88,361	120,270		757
3	MERCY, WEST	SAN JACINTO	10-24-47	8837	36.0	2,400	4,305		126,227
3	MERRYVILLE	NEWTON	6-13-57	7200	36.7				20,324
3	MEWIS	AUSTIN	4-20-51	10450	40.5				1,849
3	MIDFIELDS TOWNSITE /FRIO 8430/	MATAGORDA	2-26-55	8440	49.2				371,416
3	MIDFIELDS TOWNSITE /7600/	MATAGORDA	12-13-61	7609	52.8				47,452
3	MIDFIELDS TOWNSITE /8200/	MATAGORDA	9-15-68	8211	45.2				3,410
3	MIDFIELDS	MATAGORDA	1-25-46	9127	43.7	1,029,289	29,746		7,660,772
3	MIDFIELDS /FLEURY/	MATAGORDA	12-14-50	10465	49.2	4,958	3,042		214,813
3	MIDFIELDS, N. E. /6800 FRIO/	MATAGORDA	10-14-69	6830	44.0	1	4		593
3	MIDFIELDS, N. W. /8640/	MATAGORDA	5-20-70	8644	41.3	19,364	31,496		31,496
3	MIDFIELDS, N. W. /8850/	MATAGORDA	1-09-70	8859	48.1	150,579	218,276		218,276
3	MIDFIELDS, N. W. /9200/	MATAGORDA	5-20-70	9188	41.1	29,305	1,666		1,666
3	MIDFIELDS, N. W. /9300/	MATAGORDA	1-17-70	9308	45.9	62,089	97,619		97,619
3	MIDFIELDS, W. /GRETA -A-/	MATAGORDA	7-01-65	6256	36.0				2,550
3	MIDFIELDS, W. /GRETA B/	MATAGORDA	12-22-63	6268	33.4				12,464
3	MIDFIELDS TOWNSITE /FRIO/	MATAGORDA	6-01-53	8802	51.9				145,113
3	MIDFIELDS TOWNSITE /8350/	MATAGORDA	3-25-60	8357	43.0				297,624
3	MILHEIM /10,060/	AUSTIN	7-24-50	10061	42.3				3,610
3	MILLER VIDOR /FAULT BLOCK, WEST/	ORANGE	1955	7265	37.1				66,506
3	MILLICAN DOME	BRAZOS	3-23-69	2549	22.0	37,705	73,432		107,373
3	MILLICAN, E. /MILCOX/	BRAZOS	1-16-68	3808	24.0	5,087	26,068		80,220
3	MILTON /YEGUA COCKFIELD/	HARRIS	11-01-53	6690	38.0	28,115	5,803		1,238,979
3	MONUMENT HILL /AUSTIN/	FAYETTE	10-30-64	10657	47.0				3,402
3	MOORES /ORCHARD/	FURT BEND	1926	7694	51.0	1,283,464	555,916		16,225,574
3	MOORES /ORCHARD, MID & FRIO/ SEPARATED FROM MOORES ORCHARD FLD., 1-1-64.	FURT BEND	1926	4026	51.0	173,439	233,928		1,211,718
3	MORGANS CREEK	PULK	1-03-49	3304	29.0	926	13,669		916,001

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	MORGAS /3540/	WALKER	12-21-68	3548	26.4			1,674
3	MORDIL, W. /10,100 WILCOX/	WALKER	6-23-67	10184	43.0			2,001
3	MORDIL /3570 YEGUA/	WALKER	8-20-64	3577	24.7	940	2,508	29,897
3	MOSS BLUFF	LIBERTY	M 11-05-50	5913	35.0	681	43,922	2,023,408
3	MOSS BLUFF /F-3/	LIBERTY	1951	5603	30.0			9,879
3	MOSS BLUFF /F-6/	LIBERTY	1950	5853	30.0			24,779
3	MOSS BLUFF /F-8/	LIBERTY	1950	5913	30.0			17,378
3	MOSS BLUFF /F-9/	LIBERTY	1951	5603	30.0			450
3	MOSS HILL, NORTH /COCKFIELD/	LIBERTY	12-17-56	6628	37.1	71,199	138,442	1,194,080
3	MOSS HILL, NW. /COCKFIELD/	LIBERTY	4-25-57	6629	36.0	113,189	174,264	1,447,196
3	MOSS HILL, SOUTH /YEGUA "A"/	LIBERTY	3-23-59	6914	38.3	47,301	78,932	637,656
3	MOSS HILL, SOUTH /YEGUA "A-1"/	LIBERTY	7-01-59	6845	38.6	26,036	39,963	255,556
	TRANS. FROM MOSS HILL, S. /YEGUA "A"/ FLD., EFF. 3-1-60.							
3	MOSS HILL, SOUTH /YEGUA "B"/	LIBERTY	5-06-59	6912	38.3			36,098
3	MUD ISLAND LAKE /M-6/	HATAGORDA	11-08-68	6216	30.3			3,168
3	MULDOON	FAYETTE	1951	2361	22.0			1,030
3	MULDOON /ARNIM "B" SAND/	FAYETTE	5-19-52	2288	21.0	12	1,098	161,338
3	MULDOON NE. /BROWNLOW SAND/	FAYETTE	10-06-63	2395	22.0	393	6,412	39,217
3	MULDOON, SOUTHWEST	FAYETTE	1950	2317	21.0			59,416
3	MULDOON, SW. /ARNIM SAND/	FAYETTE	6-26-50	2317	21.2	5,730	146,147	2,307,521
3	MULDOON, SW. /ARNIM-2/	FAYETTE	8-27-61	2198	21.0	597	9,860	103,627
3	MULDOON, SW. /DRENNER/	FAYETTE	10-01-62	2302	20.0	1,291	13,906	159,420
	TRANS. FROM MULDOON, SW. /ARNIM SD., EFF. 10-1-62.							
3	MULDOON /TUPA SAND/	FAYETTE	2-26-52	2327	21.0	35	7,915	311,664
3	MULDOON /MEIDEL SAND/	FAYETTE	12-11-51	2361	23.0	36	16,869	649,572
3	MULDOON, W. /ARNIM "A" SD./	FAYETTE	4-29-52	2155	23.0			23,516
3	MULDOON, W. /ARNIM "B" SD./	FAYETTE	6-23-52	2185	23.0	1	38	23,915
3	MUSCADINE /SEG "B" 1ST WILCOX/	TYLER	4-20-59	8180	51.2	10,312	8,266	47,145
3	MUSCADINE /1ST WILCOX/	TYLER	9-22-58	8186	41.3	60	3	75,604
3	MUSCADINE /3RD WILCOX/	TYLER	12-14-62	8290	38.0	4,319	1,678	49,566
3	MUSTANG CREEK /WILCOX SAND/	COLORADO	9-18-52	9005	31.0			150,972
3	MYKAWA	HARRIS	1929	4865	27.3	20	795	4,147,572
3	MYKAWA NEW	HARRIS	1934	8676	28.0	11,938	44,689	3,299,918
3	NADA, W. /AMMANN 6500/	COLORADO	10-22-70	6521	37.0	2,296	2,541	2,241
3	NASH DOME	BRAZORIA	M 1-02-46	5865	30.2	130,583	108,132	4,263,320
3	NEAL HILL /7400/	LIBERTY	11-01-65	7402	39.4	42,483	25,850	122,169
3	NEEDVILLE	FORT BEND	1-14-42	6690	24.0	14,230	31,576	3,548,826
3	NEEDVILLE /FRID 6200/	FORT BEND	4-16-65	6214	29.1			15,408
3	NEEDVILLE /FRID 6650/	FORT BEND	1-12-68	6661	33.0	2,374	5,796	14,942
3	NEEDVILLE, SOUTH /6700 FRID/	FORT BEND	12-04-59	6700	34.4			10,029

3	NEEDVILLE, SOUTH /7000 FRID/	FORT BEND	8-15-59	7256	36.0				
3	NEEDVILLE, WEST /6300-B/	FORT BEND	12-10-61	6304	31.5				6,822
3	NELSONVILLE /MACAT/	AUSTIN	7-31-64	10208	46.6				1,486
3	NELSONVILLE /MIKESKA SD./	AUSTIN	12-21-53	9284	43.0				93,337
3	NELSONVILLE /WILCOX 9000/	AUSTIN	4-04-64	9000	53.8				1,299
3	NELSONVILLE /9200 WILCOX/	AUSTIN	4-15-63	9233	50.6				22,390
3	NELSONVILLE /9500/	AUSTIN	5-03-67	9497	46.0				1,736
3	NELSONVILLE /9600/	AUSTIN	6-05-66	9675	51.5		714		16,609
3	NELSONVILLE /10300/	AUSTIN	3-13-68	10388	50.8	124,090	9,851		14,603
3	NEW ULM	AUSTIN	9-05-45	9150	34.6				1,797
3	NEWTON	NEWTON	2-06-49	10965	44.2				3,377,763
3	NEWTON, NURTH /4TH YEGUA/	NEWTON	10-30-58	7070	43.6				302,389
3	NEWTON, NORTH /5TH YEGUA/ TRANS. TO BLUE MARSH /5TH YEGUA/, EFF. 1-1-62.	NEWTON	3-01-57	7264	43.0				27,259
3	NEWTON, NORTH /KURTH SAND/	NEWTON	1-31-47	7297	44.0				69,758
3	NEWTON, NORTH /QUINN/ TRANS. TO BLUE MARSH /QUINN/, EFF. 1-1-62.	NEWTON	1-01-62	7183	45.0	124,361	156,172		1,867,902
3	NEWTON, N. /WILCOX-B/ TRANS. TO BLUE MARSH /WILCOX -B-/, EFF. 1-1-62.	NEWTON	11-20-61	9869	42.0				30,000
3	NEWTON, N. /WILCOX 9750/	NEWTON	3-02-70	9762	46.7				8,350
3	NEWTON, N. /Y-4-A/ TRANS. TO BLUE MARSH /Y-4-A/, EFF. 1-1-62.	NEWTON	11-20-61	7045	46.0	29,001	14,429		14,429
3	NEWTON, SOUTH /KURTH SAND/	NEWTON	1-22-57	7554	50.0				6,796
3	NEWTON, SOUTH /QUINN SAND/	NEWTON	1-31-57	7416	46.0	47,904	5,823		767,822
3	NEWTON, S. /1ST YEGUA/	NEWTON	7-20-66	6954	52.9				675,734
3	NEWTON, SOUTH /3-A YEGUA/	NEWTON	5-27-58	7145	46.3	60,168	2,274		8,726
3	NICHOLS CREEK /Y-4/	JASPER	10-16-67	6691	41.9	4,123	811		234,700
3	NIELS CARLSEN	WHARTON	9-27-50	5230	26.5				7,722
3	NIELS CARLSEN /LYKKE 6500 SD./ TRANS. FROM NIELS CARLSEN /6500 SD./ FIELD, 6-1-53.	WHARTON	2-27-53	6500	41.0	40,874	42,748		2,355,529
3	NIELS CARLSEN /5320 SAND/	WHARTON	3-06-51	5322	26.0				21,100
3	NIELS CARLSEN /6500 SD./	WHARTON	12-04-51	6552	33.2	2,062	2,208		134,887
3	NIELS CARLSEN /6600 SD./	WHARTON	3-24-52	6667	33.0				10,808
3	NOME	JEFFERSON	1936	6060	26.0				0
3	NOME /FRID 1-2/	JEFFERSON	10-10-70	6547	49.4	103,801	35,891		7,014,656
3	NOME, NORTH /5550 FRID/	JEFFERSON	12-08-57	5550	27.1	9,333	3,480		3,480
3	NOME, SOUTH	JEFFERSON	2-17-52	5310	27.2				1,560
3	NOME, SD. /FRID 6860/	JEFFERSON	4-29-70	6862	35.0				186,108
3	NOME, S. /FRID 6960/	JEFFERSON	6-30-70	6962	35.2	1,069	3,953		9,896
3	NOME, S. /FRID 7170/	JEFFERSON	11-04-69	7170	35.0				4,347
3	NOME, SOUTH /HACKBERRY/	JEFFERSON	11-11-56	8076	38.5				18,183
3	NOME /V SAND/	JEFFERSON	8-28-58	6977	54.4	6,965	17,250		402,559
3	NOME /V-2A SAND/ TRANS. FROM NOME FLD., 10-1-53.	JEFFERSON	10-01-53	7361	54.0	524,787	116,933		332,961
3	NOME /V-3 SAND/ TRANS. FROM NOME FLD., 10-1-53.	JEFFERSON	10-01-53	7431	54.0	46,433	14,423		1,556,178
3	NOME /M SAND/ TRANS. FROM NOME FLD., 10-1-53.	JEFFERSON	10-01-53	7400	54.0	465,823	19,302		394,495
									213,265

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	NOME /H=2/ TRANS. FROM NOME FLD., 1-27-55.	JEFFERSON	1-27-55	7450	54.0			689
3	NOME /X SAND/ TRANS. FROM NOME FLD., 10-1-53.	JEFFERSON	10-01-53	7500	54.0	835,167	167,714	3,548,693
3	NOME /6730/	JEFFERSON	12-16-68	6732	55.2	7,311	1,724	11,722
3	NONA HILLS	HARDIN	4-11-50	8200	35.8	7,194,786	121,541	6,366,159
3	NONA HILLS /-A= SD./	HARDIN	11-23-52	7066	36.0			706
3	NONA HILLS /-B= SAND/	HARDIN	9-19-50	7170	27.8	24,047	1,559	56,641
3	NONA HILLS /-F= SAND/	HARDIN	8-02-51	7809	39.6	212,124	59,367	424,069
3	NONA HILLS /-G= SAND/	HARDIN	9-14-50	8024	37.5			81,839
3	NORIAN /EY=1/	NEWTON	3-22-68	6916	40.2	75,284	75,417	247,852
3	NORIAN /QUINN SD./	NEWTON	3-27-68	7390	50.5	6,906	6,674	8,937
3	NORIAN /Y2=B/	NEWTON	5-26-68	7017	42.0	49,405	73,091	208,019
3	NORIAN /Y3=A/	NEWTON	6-02-68	7107	44.0	5,743	6,189	19,998
3	NORTHERN RANCH /CAMP SAND/	MATAGORDA	12-20-58	7114	34.9	34,512	88,755	843,748
3	NORTHERN RANCH /CARLSON SAND/	MATAGORDA	7-14-60	6727	34.8	23,123	34,568	263,453
3	NORTHERN RANCH /CORNELIUS SAND/	MATAGORDA	4-03-64	7289	34.6			5,219
3	NORTHERN RANCH /HURD SAND/	MATAGORDA	4-08-59	8900	33.9			22,575
3	NORTHERN RANCH /LEAGUE "B" SD./	MATAGORDA	7-22-64	7065	34.0	7,848	11,576	80,710
3	NORTHERN RANCH /ROBERTSON SAND/	MATAGORDA	1-26-59	6656	34.3	31,996	76,935	773,736
3	NORTHERN RANCH, SOUTH /GRETA/	MATAGORDA	4-10-63	6407	32.4			91,394
3	NORTHERN RANCH, WEST /CAMP/	MATAGORDA	11-12-66	7115	34.0	8,808	10,443	54,514
3	NORTHERN RANCH /7000/	MATAGORDA	2-13-63	6985	41.7			201
3	NORTHERN RANCH /8200/	MATAGORDA	8-06-63	8190	34.0			670
3	OGGUM, EAST /Y3 ZONE/	HARRIS	1954	6846	41.0			1,099
3	OLD NONA /-B= SAND/	HARDIN	8-11-50	7646	32.6			33,451
3	OLD OCEAN	BRAZORIA	1934	10676	52.0			45,102,445
3	OLD OCEAN /ARMSTRONG RESERVOIR/	BRAZORIA	M 1936	10000	52.0	37,827,029	1,292,828	60,678,904
3	OLD OCEAN /CAMPBELL RESERVOIR/	BRAZORIA	8-31-55	11185	31.5			8,533
3	OLD OCEAN /CHENAULT RESERVOIR/	BRAZORIA	M 1938	10000	52.0	1,477,184	30,134	10,067,060
3	OLD OCEAN /F=SD/	BRAZORIA	11-15-65	8500	63.0			7,163
3	OLD OCEAN /F=2 RESERVOIR/	BRAZORIA	1-07-59	8620	65.9			59,666
3	OLD OCEAN /LARSEN RESERVOIR/	BRAZORIA	M 2-17-41	10600	52.0	225	417	1,922,838
3	OLD OCEAN, S. /HELLMUTH 12500/	BRAZORIA	8-29-67	12487	38.0			0
3	OLD OCEAN, WEST /8605/	BRAZORIA	1-14-67	8608	53.0			13,547
3	OLD OCEAN, W. /9100/	BRAZORIA	3-06-70	9082	29.0	43,058	832	832
3	OLD WASHINGTON /HENRY "A" SAND/	WASHINGTON	4-06-52	9404	48.3			56,007
3	OLD WASHINGTON /HENRY SD./	WASHINGTON	6-11-51	9208	43.8			6,236
3	OLIVE	HARDIN	11-23-45	10049	44.5			509,170
3	OLIVER POINT	MATAGORDA	1951	5163	29.0			1,681

3	OLIVER /FRIO 8750/	BRAZORIA	12-26-69	8745	46.2	110	2,979	4,031
3	ORANGE	ORANGE	1913	5900	35.0	1,028,451	380,165	52,032,220
3	ORANGE /HACKBERRY/	ORANGE	5-27-47	7590	34.1			132,209
3	ORANGE /HACKBERRY, LOWER/ TRANS. FROM ORANGE FLD., 9-1-53	ORANGE	9-01-53	8468	44.0	2,663	7,463	240,216
3	ORANGE, NORTH	ORANGE	7-01-48	7675	42.0			68,717
3	ORANGE, NORTH /MARGINULINA SD./	ORANGE	8-16-56	6004	36.1			21,502
3	ORANGE, SOUTH TRANS. TO ORANGE FLD., EFF. 7-1-52,	ORANGE	4-09-47	4440	25.8			216,175
3	ORANGE, WEST TRANS. TO ORANGE FLD., EFF. 7-1-52,	ORANGE	1937	5900	35.0			5,631,824
3	ORANGE HILL, WEST	COLORADO	1945	9250	46.0			195
3	OKSHEER	MONTGOMERY	9-15-49	5158	40.3	45,584	1,094	51,245
3	OYSTER BAYOU	CHAMBERS	4-23-41	8294	36.0	3,001,875	4,587,757	72,980,451
3	OYSTER BAYOU /MINOR RES./ SEPARATED FROM OYSTER BAYOU FLD., 1-1-64,	CHAMBERS	4-23-41	8294	36.0	146,294	21,729	195,337
3	OYSTER BAYOU /SBZ, 8-2/	CHAMBERS	5-18-67	8863	38.7	11,374	444	17,679
3	OYSTER LAKE, N. /4150/	HATAGORDA	10-30-69	4149	27.2	3,262	19,573	19,829
3	PAL /WILCOX "A" SAND/	LIBERTY	6-29-56	9176	34.8			7,136
3	PALACIOS	HATAGORDA	1937	7830	41.0			136,199
3	PALACIOS /B-1 SAND, SEG. "H"/	HATAGORDA	10-13-60	8125	41.5			13,879
3	PALACIOS /C-2/ TRANS. FROM COLLEGEPORT, N. /C-2 SAND/, EFF. 8-1-60,	HATAGORDA	10-24-59	8156	38.4			87,283
3	PALACIOS /E. SEG., 8900/	HATAGORDA	6-07-66	8916	37.5			956
3	PALACIOS /FRIO "A" SAND/	HATAGORDA	5-23-59	7794	33.4	165,939	17,039	351,881
3	PALACIOS /FRIO 8-3/	HATAGORDA	7-12-59	8074	35.0			10,188
3	PALACIOS /MELBOURN E-2/	HATAGORDA	8-02-60	8707	37.6			10,007
3	PALACIOS /MELBOURN E-3/	HATAGORDA	7-09-59	8978	35.8			79,760
3	PALACIOS /MELBOURN E-3, SEG. "A" TRANS. FROM PALACIOS /MELBOURN E-3/ FLD.,	HATAGORDA	8-08-59	8992	38.0	121,869	5,813	199,963
3	PALACIOS /MELBOURN E-3, SEG. "B" TRANS. FROM PALACIOS /MELBOURN E-3/ FLD.,	HATAGORDA	9-01-59	9046	38.0	20,509	3,678	275,332
3	PALACIOS /MELBOURN E-3, SEG. "C" TRANS. FROM PALACIOS /MELBOURN E-3/ FLD.,	HATAGORDA	9-10-59	9024	36.0	8,426	3,819	206,547
3	PALACIOS /MELBOURN E-3, SEG. "D" TRANS. FROM PALACIOS /MELBOURN E-3/ FLD.,	HATAGORDA	1-05-60	9080	35.8			54,744
3	PALACIOS /MELBOURN E-3, SEG. "E" TRANS. FROM PALACIOS /MELBOURN E-3/ FLD.,	HATAGORDA	3-16-60	8988	38.2			32,158
3	PALACIOS /MELBOURN E-3, SEG. "F" TRANS. FROM PALACIOS /MELBOURN E-3/ FLD.,	HATAGORDA	6-29-60	8996	35.6	31,920	7,855	188,657
3	PALACIOS /MELBOURN E-3, SEG. "G" TRANS. FROM PALACIOS /MELBOURN E-3/ FLD.,	HATAGORDA	2-24-61	9065	37.4			6,366
3	PALACIOS /MELBOURN E-3, SEG. "H" TRANS. FROM PALACIOS /MELBOURN E-3/ FLD.,	HATAGORDA	10-30-60	9070	36.3			802
3	PALACIOS /MELBOURN E-3, SEG. "I" TRANS. FROM PALACIOS /MELBOURN E-3, SEG. "F"/ FLD.,	HATAGORDA	11-03-60	8964	36.0	72,227	1,546	85,687
3	PALACIOS /MELBOURN E-4/ TRANS. FROM PALACIOS /MELBOURN E-4/ FLD.,	HATAGORDA	12-13-58	8999	38.0			125,265
3	PALACIOS /MELBOURN E-4, SEG. "A" TRANS. FROM PALACIOS /MELBOURN E-4/ FLD.,	HATAGORDA	12-13-58	9138	38.0			361,871
3	PALACIOS /MELBOURN E-4, SEG. "B" TRANS. FROM PALACIOS /MELBOURN E-4/ FLD.,	HATAGORDA	9-1-59,	9065	38.0			412,333
3	PALACIOS /MELBOURN E-4, SEG. "C" TRANS. FROM PALACIOS /MELBOURN E-4, SEG. "D"/	HATAGORDA	10-03-59	9046	36.1	115,645	4,161	447,954
3	PALACIOS /MELBOURN E-4, SEG. "D" TRANS. FROM PALACIOS /MELBOURN E-4, SEG. "E"/	HATAGORDA	12-28-59	9225	36.3			68,069
3	PALACIOS /MELBOURN E-4, SEG. "E"	HATAGORDA	2-12-60	9073	37.9	34,258	21,242	592,677

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	PALACIOS /MELBOURN E=4, SEG. -F-	MATAGORDA	5-25-60	9013	36.3	1,860	486	214,675
3	PALACIOS /MELBOURN E=4, SEG. -G-	MATAGORDA	9-13-60	9008	36.2			58,256
3	PALACIOS /MELBOURN E=4, SEG. -H-	MATAGORDA	8-11-61	9088	36.8			35,866
3	PALACIOS /MELBOURN E=4, SEG. -I-	MATAGORDA	7-12-60	9040	38.0	110,223	5,203	245,275
3	PALACIOS /MELBOURN E=5/	MATAGORDA	11-29-58	9041	34.7			18,147
3	PALACIOS /MELBOURN E=5, SEG. -A-	MATAGORDA	11-29-58	9138	34.7			70,793
3	PAVEY, EAST /8260/	TYLER	7-02-62	8261	47.0			23,879
3	PAVEY, SE. /WILCOX 7/	HARDIN	6-18-66	8780	47.3			7,308
3	PAVEY, SE. /8400 WILCOX/	HARDIN	6-13-66	8456	39.7	11,719	6,148	69,621
3	PAVEY /WILCOX 7/	TYLER	6-01-65	8780	43.5	71,855	12,265	106,838
3	PAVEY /WILCOX 8700/	TYLER	7-29-54	8794	37.5			157,235
3	PEBBLE ISLAND /8900 WILCOX/	TYLER	8-13-58	8894	50.8			98,184
3	PEBBLE ISLAND /9380 WILCOX/	TYLER	7-26-61	9378	47.8			2,622
3	PEDEN /YEGUA Y=4/	HARRIS	7-01-57	5932	38.2			12,302
3	PELICAN	LIBERTY	12-11-54	8804	35.0			11,535
3	PELICAN ISLAND /D=1/	GALVESTON	8-01-69	8937	38.9			5,265
3	PELICAN ISLAND /D=2/	GALVESTON	7-31-69	9119	40.6			3,555
3	PETKAS /6735 FRIO/	CHAMBERS	11-04-68	6736	37.1	1,405	744	3,280
3	PETKAS /FRIO 8170/	CHAMBERS	11-01-68	8170	39.4	258	611	7,383
3	PETKAS /6660 MARG./	CHAMBERS	7-30-60	6664	41.4			30,179
3	PETKAS /6750 FRIO/	CHAMBERS	7-03-61	6750	42.0			3,127
3	PHEASANT, EAST /MELBOURNE, LD./	MATAGORDA	10-14-66	9245	33.0	23,886	23,221	159,733
3	PHEASANT /EBERSTEIN/	MATAGORDA	3-17-60	8758	38.8	7,599	14,138	673,736
3	PHEASANT /F=13/	MATAGORDA	5-23-63	8184	41.8			224
3	PHEASANT /F=14B/ CONS. INTO BLESSING /F=14B/, 7-1-64.	MATAGORDA	8-25-63	8250	41.8			127,773
3	PHEASANT /F=18/	MATAGORDA	11-18-63	8554	43.0			24,886
3	PHEASANT /NELSON/	MATAGORDA	3-18-64	9108	37.9	18,685	7,099	57,543
3	PHEASANT, SEG. -A- /MCDONALD, UP./	MATAGORDA	8-26-63	9382	40.8			2,376
3	PHEASANT /SIMPSON/	MATAGORDA	5-03-62	8890	37.8			4,843
3	PHEASANT, SOUTH /B=3/	MATAGORDA	5-26-61	8390	33.7	3,185	4,468	182,569
3	PHEASANT, SOUTH /C=1/	MATAGORDA	4-22-61	8410	32.8			10,706
3	PHEASANT, SOUTH /HARRISMAN/	MATAGORDA	3-20-61	8168	38.8	18,181	27,208	497,708
3	PHEASANT, SW. /FRIO -A-/	MATAGORDA	4-28-62	8128	39.9	13,463	8,771	101,324
3	PHEASANT, SW. /8150 B=1/	MATAGORDA	8-05-59	8162	40.0	204,898	370,455	1,747,984
3	PHELAN /HACKBERRY/	JEFFERSON	2-10-54	7832	41.5	107,106	56,705	607,962
3	PHELAN /HACKBERRY 7420/	JEFFERSON	2-14-66	7428	28.8			3,041
3	PHELAN /HACKBERRY, 7450/	JEFFERSON	6-17-65	7450	37.9			21,449
3	PHOENIX LAKE	ORANGE	7-01-51	7981	40.8	50,648	35,841	4,813,099
3	PICKETT RIDGE	WHARTON	1935	4712	25.0	9,956	113,157	14,744,008

3	PICKETT RIDGE /F=4/	WHARTON	4-22-68	4762	25.8	19,398	10,702	25,687	
3	PICKETT RIDGE, N. E. /FRIO 4700/	WHARTON	11-30-69	4691	24.5	4,446	18,142	20,551	
3	PIERCE JUNCTION	HARRIS	1921	5000	41.0	272,447	522,215	85,457,929	
3	PIERCE JUNCTION /SUB-VICKSBURG/	HARRIS	9-17-67	7216	24.0	2,324	4,624	19,024	
3	PINE HURST	MONTGOMERY	1942	8760	48.0			127,705	
3	PINE RIDGE /9500 SAND/	HARDIN	7-27-52	9533	37.8			12,759	
3	PORT ACRES /HACKBERRY 10,000/	JEFFERSON	5-01-65	10003	44.3			781	
3	PORT ACRES, SW. /HACKBERRY, LG./	JEFFERSON	7-03-61	10637	39.0			979	
3	PORT NECHES	ORANGE	1929	6000	19.3	107,360	492,205	19,893,138	
3	PORT NECHES, NORTH	ORANGE	9-29-46	8744	29.0			4,756,042	
3	PORT NECHES, N. /SEGMENT, EAST/	ORANGE	11-27-53	8654	42.0			13,641	
3	PORT NECHES, WEST	ORANGE	9-01-39	6000	37.0			3,157,265	
	TRANS. TO PORT NECHES, SEPT., 1948.								
3	PRASIFKA	WHARTON	7-22-49	5500	24.9	5,151	25,509	1,951,097	
3	PRASIFKA, SEGMENT NORTH	WHARTON	11-17-51	5459	25.4			844,050	
3	QUICKSAND CREEK /10,100 WILCOX/	NEWTON	12-02-59	10132	40.1	6,729	1,496	288,489	
3	QUICKSAND CREEK /10,260 WILCOX/	NEWTON	10-27-59	10357	46.3	228,869	5,999	603,475	
3	QUICKSAND CREEK /10,330 WILCOX/	NEWTON	7-22-63	10346	45.2			135,406	
3	QUICKSAND CREEK /10,400 WILCOX/	NEWTON	1-14-60	10444	46.5	153,486	10,930	1,688,267	
3	QUICKSAND CREEK /10,500 WILCOX/	NEWTON	6-23-61	10537	38.2	21,873	859	68,164	
3	QUINN	LIBERTY	2-25-52	7370	36.8			110,897	
3	QUINN /-B- SAND/	LIBERTY	8-09-52	6386	39.0			26,383	
3	QUINN /QUINN SAND/	LIBERTY	10-20-52	6185	39.0			16,456	
3	QUINN /7260/	LIBERTY	8-07-67	7315	43.5	12,597	158	2,253	
3	QUINN /7350/	LIBERTY	5-01-66	7355	36.0			12,729	
3	R. E. /BOB/ SMITH	NEWTON	7-19-53	7360	49.2			223,546	
3	RABB /7600 YEGUA/	FORT BEND	9-04-68	7612	36.8	1,557	4,901	15,670	
3	RACCOON BEND	AUSTIN	1927	3500	28.0			38,382,883	
3	RACCOON BEND /COCKFIELD/	AUSTIN	1934	4177	34.0	237,311	1,492,564	44,485,435	
3	RACCOON BEND /GOTOSKY/	AUSTIN	4-24-65	3114	27.5	64	64	12,192	
3	RACCOON BEND /GRAMUNDER/	AUSTIN	5-01-29	3434	30.5	5,779	35,046	113,599	
	SEPARATED FROM RACCOON BEND 9-1-67								
3	RACCOON BEND /GRAMUNDER, SE./	AUSTIN	10-30-65	3600	25.4	598	3,036	28,600	
3	RACCOON BEND /GUTOWSKY/	AUSTIN	1-01-28	3345	26.7	7,688	57,914	222,849	
	SEPARATED FROM RACCOON BEND FLD. 9-1-67								
3	RACCOON BEND /JACKSON/	AUSTIN	1-01-28	3734	31.1	123,362	291,449	1,184,862	
	SEPARATED FROM RACCOON BEND 9-1-67								
3	RACCOON BEND /MCELROY/	AUSTIN	4-01-57	3739	38.8			835	
	SEPARATED FROM RACCOON BEND 9-1-67								
3	RACCOON BEND /MIOCENE X/	AUSTIN	9-01-62	1439	17.6			0	
	SEPARATED FROM RACCOON BEND 9-1-67								
3	RACCOON BEND /MIOCENE Y/	AUSTIN	8-01-58	1952	18.5	5,753	48,902	186,993	
	SEPARATED FROM RACCOON BEND 9-1-67								
3	RACCOON BEND /MIOCENE Z/	AUSTIN	10-01-56	2194	18.6	16,459	92,498	322,773	
	SEPARATED FROM RACCOON BEND 9-1-67								
3	RACCOON BEND /MOODYS BRANCH/	AUSTIN	12-01-57	3916	26.4			0	
	SEPARATED FROM RACCOON BEND 9-1-67								
3	RACCOON BEND /PAINE/	AUSTIN	8-01-52	2734	19.3	6,858	19,564	64,853	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND /RAGS/	AUSTIN	12-31-69	3836	36.3	4,172	28,091	28,549
3	RACCOON BEND /SALVAGE OIL/	AUSTIN	9-01-67	3800	21.2			5,984
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND /SPARTA/	AUSTIN	3-01-49	6428	34.9	7,443	13,034	60,531
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND /WILSON/	AUSTIN	10-01-51	3050	22.8	19,255	185,423	530,182
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND /WOODLEY/	AUSTIN	10-01-49	2834	26.2	5,801	35,628	143,030
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RAMERS ISLAND	TYLER	2-19-42	5406	39.8			459,716
3	RAMERS ISLAND /5600 YEGUA/	TYLER	3-26-68	5580	51.2	33,558	38,164	71,236
3	RAMERS ISLAND /5650 YEGUA/	TYLER	10-21-66	5649	43.3	28,605	35,697	124,304
3	RAMERS ISLAND /7890 WILCOX/	TYLER	6-11-66	7894	37.4	18,722	33,605	142,584
3	RAMSEY	COLORADO	2-11-54	8324	34.4			15,830
3	RAMSEY, S., /WILCOX/	COLORADO	5-10-67	9523	33.0	18,365	16,129	25,897
3	RAMSEY /WILCOX/	COLORADO	1949	8920	33.1			129,413
3	RANKIN	HARRIS	4-06-46	8252	38.8	167,658	290,476	6,210,557
3	RANKIN, E., /#4 YEGUA/	HARRIS	8-05-68	8284	38.6	13,081	18,105	56,855
3	RANKIN /YEGUA, UPPER/	HARRIS	7-17-56	7870	38.7			44,963
3	RANKIN /#3 YEGUA SD./	HARRIS	8-01-53	8300	35.8			2,968
3	RATTLESNAKE MOUND /6600/	BRAZORIA	10-28-70	6567	37.1	5,081	7,617	7,617
3	RAYWOOD, SE. /FRID/VICKSBURG/	LIBERTY	5-16-57	7348	37.3			18,400
3	RAYWOOD /VICKSBURG/	LIBERTY	4-26-54	7596	35.0	113,118	167,214	2,885,568
3	RED FISH REEF	CHAMBERS	12-01-40	11000	35.6			11,117,328
	FLD. SUBDIVIDED INTO VARIOUS RESERVOIRS 9-1-67,							
3	RED FISH REEF, EAST	CHAMBERS	10-31-45	8752	35.6	1,564	999	294,853
3	RED FISH REEF /FBA-2, FRID 7A/	CHAMBERS	9-14-69	9621	36.3	22,694	8,138	12,118
3	RED FISH REEF /FB A-2,FRID 22-8/	CHAMBERS	11-15-63	11246	32.8			31,771
3	RED FISH REEF /F-4/	CHAMBERS	1940	8700	35.6	2,454,971	165,680	1,029,648
3	RED FISH REEF /FRID 1, FB B-1/	CHAMBERS	12-19-40	8731	38.6	54,409	5,153	50,888
	FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67,							
3	RED FISH REEF /FRID 1, FB B-2/	CHAMBERS	5-01-58	8761	38.6	364,759	11,228	46,761
	FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67,							
3	RED FISH REEF /FRID 1, FB B-2B/	CHAMBERS	2-01-58	8723	38.6	362,537	21,559	107,559
	FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67,							
3	RED FISH REEF /FRID 1, FB B-2,E./	CHAMBERS	12-01-51	8786	38.6			1,120
	FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67,							
3	RED FISH REEF /FRID 1, SEG. B-3/	CHAMBERS	10-01-61	8768	35.6	200,234	67,610	913,374
	TRANS. FROM RED FISH REEF, EFF. 10-1-61,							

3	RED FISH REEF /FRID 2-A SAND/ SEPARATED FROM RED FISH REEF,	CHAMBERS	8-01-58	8810	35.6	855,781	236,681	2,810,531
3	RED FISH REEF /FRID 2-A, SEG. A/ FLD. SUBDIVIDED FROM RED FISH REEF	CHAMBERS	6-01-41	8710	38.6	427,069	63,171	189,098
3	RED FISH REEF /FRID 4, FB B-1/ FLD. SUBDIVIDED FROM RED FISH REEF	CHAMBERS	12-01-53	9450	39.6	585,326	14,773	67,525
3	RED FISH REEF /FRID 4, FB B-2C/ FLD. SUBDIVIDED FROM RED FISH REEF	CHAMBERS	5-28-64	9474	39.6	529,159	30,146	90,480
3	RED FISH REEF /FRID 4, FB B-3/ FLD. SUBDIVIDED FROM RED FISH REEF	CHAMBERS	6-01-47	9442	39.6	459,468	29,514	124,167
3	RED FISH REEF /FRID 5, FB A-4/ FLD. SUBDIVIDED FROM RED FISH REEF	CHAMBERS	1941	9346	35.6			0
3	RED FISH REEF /FRID 5, FB B-3/ FLD. SUBDIVIDED FROM RED FISH REEF	CHAMBERS	5-01-55	9463	38.6			643
3	RED FISH REEF /FRID 6, FB A-3/ FLD. SUBDIVIDED FROM RED FISH REEF	CHAMBERS	2-01-65	9499	39.2			100,911
3	RED FISH REEF /FRID 8, FB A-2/ FLD. SUBDIVIDED FROM RED FISH REEF	CHAMBERS	7-01-42	9592	30.4	19,916	3,337	81,584
3	RED FISH REEF /FRID 9, FB A-2/ FLD. SUBDIVIDED FROM RED FISH REEF	CHAMBERS	3-27-64	9827	37.0	147,389	23,316	470,743
3	RED FISH REEF /FRID 10, FB A-2/ FLD. SUBDIVIDED FROM RED FISH REEF	CHAMBERS	8-03-59	9923	32.8			10,345
3	RED FISH REEF /FRID 11-B FB B-4/ FLD. SUBDIVIDED FROM RED FISH REEF	CHAMBERS	11-27-65	10458	41.0			3,710
3	RED FISH REEF /FRID 13, FB A-2/ FLD. SUBDIVIDED FROM RED FISH REEF	CHAMBERS	1946	10527	35.6			2,298
3	RED FISH REEF /FRID 13, FB A-3/ FLD. SUBDIVIDED FROM RED FISH REEF	CHAMBERS	1965	10292	35.6			3,476
3	RED FISH REEF /FRID 13, FB B-1/ FLD. SUBDIVIDED FROM RED FISH REEF	CHAMBERS	1-30-69	10547	34.6	16,024	7,566	52,845
3	RED FISH REEF /FRID 14, FB A-1/ FLD. SUBDIVIDED FROM RED FISH REEF	CHAMBERS	2-12-65	10524	32.8			5,702
3	RED FISH REEF /FRID 15, E., FLD. SUBDIVIDED FROM RED FISH REEF	GALVESTON	4-19-67	11352	44.0			19,158
3	RED FISH REEF /FRID 13, FB B-3/ FLD. SUBDIVIDED FROM RED FISH REEF	CHAMBERS	5-24-69	10510	30.8	264,754	13,747	33,835
3	RED FISH REEF /FRID 17, FB B-1/ FLD. SUBDIVIDED FROM RED FISH REEF	CHAMBERS	8-08-66	11066	37.3	838,662	25,460	105,555
3	RED FISH REEF /FRID 18/ FLD. SUBDIVIDED FROM RED FISH REEF	CHAMBERS	8-16-62	11020	34.7			4,563
3	RED FISH REEF /FRID 19, FB A-2/ FLD. SUBDIVIDED FROM RED FISH REEF	CHAMBERS	4-03-69	10969	36.1	23,913	168	2,819
3	RED FISH REEF /FRID 22, FB A-1-1/ FLD. SUBDIVIDED FROM RED FISH REEF	CHAMBERS	7-29-64	11272	37.1			66,561
3	RED FISH REEF /FRID 25-A/ FLD. SUBDIVIDED FROM RED FISH REEF	CHAMBERS	4-25-62	12144	40.7	113,230	12,610	833,070
3	RED FISH REEF No. /F-11 SD., FLD. SUBDIVIDED FROM RED FISH REEF	CHAMBERS	10-17-56	8639	37.7	54,537	89,378	887,569
3	RED FISH REEF No. /8400/ FLD. SUBDIVIDED FROM RED FISH REEF	CHAMBERS	7-02-64	8412	36.0			2,863
3	RED FISH REEF No. S. /FRID 15/ FLD. SUBDIVIDED FROM RED FISH REEF	CHAMBERS	8-12-59	11452	38.4	7,001,523	140,505	3,225,839
3	RED FISH REEF No. S. /FRID 15-B/ FLD. SUBDIVIDED FROM RED FISH REEF	GALVESTON	5-08-62	11119	38.8			97,358
3	RED FISH REEF No. SW. /F-1 SD., FLD. SUBDIVIDED FROM RED FISH REEF	CHAMBERS	9-15-59	8716	38.3	9,002	3,366	105,193
3	RED FISH REEF No. SW. /F-4 SD., FLD. SUBDIVIDED FROM RED FISH REEF	CHAMBERS	2-15-57	9395	38.3	118,087	33,776	1,039,507
3	RED FISH REEF No. SW. /F-6 SD., FLD. SUBDIVIDED FROM RED FISH REEF	CHAMBERS	9-22-59	9696	37.1	69,844	6,857	126,460
3	RED FISH REEF No. SW. /F-8 SD., FLD. SUBDIVIDED FROM RED FISH REEF	CHAMBERS	10-01-57	9762	35.9	17,299	4,925	145,517
3	RED FISH REEF No. SW. /F-11 SAND/ FLD. SUBDIVIDED FROM RED FISH REEF	CHAMBERS	4-22-58	10338	38.6			23,800
3	RED FISH REEF No. SW. /F-12 SD., FLD. SUBDIVIDED FROM RED FISH REEF	CHAMBERS	6-09-57	10370	37.1	18,986	1,937	382,361
3	RED FISH REEF No. SW. /F-14 SD., FLD. SUBDIVIDED FROM RED FISH REEF	CHAMBERS	6-13-57	10490	38.0			35,684
3	RED FISH REEF No. SW. /F-15 B SD., FLD. SUBDIVIDED FROM RED FISH REEF	CHAMBERS	10-12-57	10716	38.2			41,246
3	RED FISH REEF No. SW. /F-15 D SD., FLD. SUBDIVIDED FROM RED FISH REEF	CHAMBERS	6-08-57	10836	34.8	119,916	45,111	744,172
3	RED FISH REEF No. SW. /F-18 SD., FLD. SUBDIVIDED FROM RED FISH REEF	CHAMBERS	3-28-62	11340	38.1			41,018
3	RED FISH REEF No. SW. /FR A-1, F-15A SD. FLD. SUBDIVIDED FROM RED FISH REEF	CHAMBERS	1-16-59	9806	38.2			44,995

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	RED FISH REEF, SW, /FB=B, F=15D./	CHAMBERS	3-22-61	8723	38.4			98,119
3	RED FISH REEF, SW, /FB=B, F=6SD/	CHAMBERS	1-21-60	11605	39.1			3,915
3	RED FISH REEF, SW, /FB=B, F=17SD.	CHAMBERS	2-20-62	11252	34.6	170,775	18,987	250,881
3	REDFISH REEF, SW, /FB=B, F=18/	CHAMBERS	9-10-67	11191	36.5			5,331
3	REDFISH REEF SW, /FB D, F=14/	CHAMBERS	2-04-64	10681	28.0			9,007
3	RED FISH REEF, W, /FRID 15/	CHAMBERS	6-02-64	8744	33.2			619
3	RETREAT	GRIMES	12-21-51	10392	36.1			95,894
3	RETREAT /WLCX, 7770 SD., UP/	GRIMES	12-02-53	7700	37.3			20,252
3	RICH RANCH /Y#3 SAND/	LIBERTY	3-08-60	11111	49.0	182,001	67,452	1,175,657
3	RICHMOND, NORTH	FORT BEND	1-09-50	7385	43.5			186,809
3	RISHER /COCKFIELD -A-/	MONTGOMERY	10-15-52	4653	35.0			13,539
3	RISHER /WILCOX/	MONTGOMERY	6-27-54	8000	35.0			2,214
3	RISHER /Y-1 SAND/	MONTGOMERY	4-18-52	4778	35.0			96,470
3	ROCK ISLAND, W, /LEWIS SAND/	COLORADO	3-07-58	7890	39.3			5,112
3	ROCK ISLAND, W, /8000-B SAND/	COLORADO	10-29-59	8000	34.9	1,369	3,933	26,058
3	ROCKLAND	ANGELINA	M 1957	1271	22.0			45,619
3	ROSE CITY, SOUTH	ORANGE	M 2-23-50	8102	39.7	287,888	337,602	10,939,897
3	FORMERLY ROSE CITY FIELD, ALL WELLS SEPARATED INTO ROSE CITY, N, AND ROSE CITY, S, 7-1-69	ORANGE	7-1-69					
3	ROSE CITY /HACKBERRY -C-/	ORANGE	7-18-63	8132	40.2	430	56	161,470
3	ROSEDALE /6160 FRID/	JEFFERSON	3-09-68	6171	44.0		1,845	10,222
3	ROSE CITY, N.	ORANGE	2-23-50	8126	39.7	1,768,427	123,052	200,082
3	SEPARATED FROM ROSE CITY FIELD 7-1-69							
3	ROSENBERG	FORT BEND	1938	7740	60.5			402
3	ROSENER ANDERSON /4500 COCKFIELD/	MONTGOMERY	4-05-57	4568	32.0			59,947
3	ROSSLYN	HARRIS	1938	6950	39.0			47,007
3	ROTHERWOOD /COCKFIELD/	HARRIS	1955	5886	36.0			159,292
3	ROTHERWOOD /COCKFIELD -A- SD./	HARRIS	4-24-55	5981	36.2	22,858	31,980	992,714
3	TRANS. FROM ROTHERWOOD /COCKFIELD/ & ROTHERWOOD, W, /COCKFIELD/, 12-15-55.	HARRIS	12-15-55	5880	36.0			2,872
3	ROTHERWOOD /COCKFIELD -B- SD./	HARRIS	4-25-55	5880	36.0			
3	TRANS. FROM ROTHERWOOD /COCK./, 12-15-55.	HARRIS	12-15-55	5872	38.0			18,618
3	ROTHERWOOD, W, /COCKFIELD/	HARRIS	1955	5872	38.0			18,618
3	ROWAN	BRAZORIA	1940	8564	56.0	183,269	46,906	4,054,808
3	ROWAN, N, /FRID, UPPER/	BRAZORIA	1-19-54	9572	43.5			20,312
3	ROWAN, N, /9600 FRID, UPPER/	BRAZORIA	1-10-55	9605	34.5			17,928
3	ROWAN, S, /8500 SAND/	BRAZORIA	9-02-55	8508	40.9	78,150	5,182	226,922
3	RUTLEDGE /6500 WILCOX/	COLORADO	10-26-68	6570	39.0	68,529	23,542	56,846
3	S. L. P. /COCKRILL 3/	FAYETTE	1-10-69	2159	30.8	360	5,777	9,589
3	SABINE PASS /K-1 MIOCENE/	JEFFERSON	1-24-63	8200	51.2			1,935
3	SABINE PASS /L-1 MIOCENE/	JEFFERSON	10-15-62	8033	50.5			186,221
3	SABINE PASS /7200 SAND/	JEFFERSON	10-13-58	7182	30.0			92,169

3	SABINE TRAM	NEWTON	6-11-47	8000	40.3	57,017	20,514	738,593
3	SABINE TRAM /COCKFIELD 2/	NEWTON	10-15-57	7498	39.5	38,335	19,499	163,530
3	SABINE TRAM /COCKFIELD 7/	NEWTON	8-21-66	7860	46.4			4,369
3	SABINE TRAM /COCKFIELD 8/	NEWTON	4-30-64	7942	34.0			4,501
3	SABINE TRAM, W. /7736 YEGUA SD., TRANS. FROM SABINE TRAM FLD., EFF. 4-26-54.	NEWTON	12-03-53	7750	36.0	20,758	12,318	207,627
3	SABINE TRAM, W. /8200 YEGUA SD., RECLASSIFIED AS GAS, 1-12-57.	NEWTON	7-24-54	8200	36.0			26,589
3	SABINE TRAM /YEGUA 8070/ RECLASSIFIED FROM GAS.	NEWTON	1-07-56	8075	41.0			8,236
3	SALLY WITHERS, WEST /WILCOX/	JASPER	1-17-61	10408	48.0			3,750
3	SALLY WITHERS LAKE /#1 YEGUA/	JASPER	10-29-56	6494	38.9			122,409
3	SALLY WITHERS LAKE /#2 YEGUA/	JASPER	10-16-56	6560	39.5	3,561	3,972	402,412
3	SALLY WITHERS LAKE /#4 YEGUA/	JASPER	8-12-56	6740	37.7	784	3,076	343,186
3	SAM HOUSTON	WALKER	5-06-46	2360	25.0	36	3,325	124,954
3	SAM LARRY /9000 SAND/	MADISON	8-22-51	9017	38.4			13,369
3	SAN FELIPE	AUSTIN	M 12-31-49	8064	30.7			1,517
3	SAN JACINTO, S. /1ST COCKFIELD/	HARRIS	4-28-52	7480	34.0			754,526
3	SANDY POINT	BRAZORIA	1937	6481	41.0			772,165
3	SARAH WHITE, WEST /9300/	GALVESTON	6-15-59	9300	43.0		1,142	6,371
3	SARAH WHITE /9225 FRID/	GALVESTON	9-14-58	9233	43.8	890,394	43,737	1,417,530
3	SARATOGA	HARDIN	1901	1572	46.0	29,224	259,270	44,599,394
3	SARATOGA, WEST	HARDIN	3-01-54	7432	34.0	64,368	133,842	9,510,468
3	SARATOGA, W. /COLLINS YEGUA SD./	HARDIN	10-28-53	7432	33.5			31,736
3	SARATOGA, W. /COOK MTN, # 1 SD., TRANS. TO SARATOGA, W. FLD., EFF. 3-1-54.	HARDIN	2-03-54	8033	31.4			4,437
3	SARATOGA, WEST /EY-5/ TRANS. TO SARATOGA FIELD, 3-1-54.	HARDIN	11-24-53	5775	33.0			6,876
3	SARATOGA, WEST /EY-6/ TRANS. TO SARATOGA W. FLD., 3-1-54.	HARDIN	8-17-53	5821	35.0			5,703
3	SARGENT	MATAGURDA	3-14-49	6320	34.5			16,643
3	SATSUMA	HARRIS	1936	6853	44.0	19,284	18,265	4,404,887
3	SATSUMA, EAST TRANS. TO FAIRBANKS, SW. /WINDORF NO. 1 SD., 9-20-54.	HARRIS	11-08-51	7495	36.4			44,684
3	SATSUMA, NORTH /6550/	HARRIS	1-15-55	6550	41.1			3,932
3	SATSUMA, N. /6730/	HARRIS	3-20-66	6735	39.4			2,721
3	SATSUMA, SOUTH /GOODYKOONTZ/	HARRIS	11-27-54	7315	43.0			41,172
3	SATSUMA /7100 SAND/	HARRIS	12-18-56	7085	37.4	11,819	22,669	221,881
3	SATSUMA /7200/ SEPARATED FROM SATSUMA FLD., 1-1-64.	HARRIS	1936	7270	44.0	38,102	49,957	312,478
3	SCHWAB	POLK	1933	4855	48.0			144,681
3	SCHWAB /WILCOX/	POLK	2-10-39	7788	47.0	42,072	107,295	2,272,626
3	SCHWAB /YEGUA/	POLK	7-01-53	4953	35.4			2,696
3	SCHWAB /8850 YEGUA/	POLK	12-04-68	4856	42.2	7,013	18,475	36,868
3	SEABREEZE	CHAMBERS	1937	8493	45.4	272,650	45,290	7,294,598
3	SEABREEZE, S. E. /9700/	CHAMBERS	6-21-69	9694	39.6	7	4	1,209
3	SEABREEZE /SEABREEZE C-2/	CHAMBERS	2-26-63	9147	36.5			7,23
3	SEABROOK /F-5/	CHAMBERS	3-26-66	8196	47.7	39,386	12,732	150,859

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	SEABROOK /F=6/	CHAMBERS	10-20-63	8236	42.3	29,720	28,416	359,239
3	SEABROOK /F=8/	CHAMBERS	10-05-63	8514	47.1	140,941	70,870	717,165
3	SEABROOK /F=16/	CHAMBERS	10-10-63	8988	44.3			2,817
3	SEALY /NEWSOME SAND/	AUSTIN	8-29-57	9174	41.0			20,105
3	SEGNO	POLK	1936	5200	39.0	323,796	147,961	10,581,838
3	SEGNO /DEEP/	POLK	5-25-36	9153	37.0	59,095	86,885	14,367,897
3	SEGNO, SOUTH /WILCOX/ DIV. FROM SEGNO /DEEP/ 10-1-59	POLK	M 10-01-59	8410	37.0	143,583	124,330	1,249,665
3	SEGNO, SOUTH /YEGUA/	HARDIN	4-04-52	7074	37.0			27,454
3	SEGNO, WEST	POLK	2-18-52	5325	44.6			43,671
3	SEGNO /5000 YEGUA/	POLK	5-30-62	5000	40.9			3,148
3	SEGNO /5070/	POLK	7-27-61	5099	41.0			11,608
3	SEGNO /5200 YEGUA/	POLK	9-18-58	5254	35.2	11,182	2,759	163,767
3	SEGNO /5325 YEGUA/	POLK	11-30-58	5318	44.0			137,826
3	SEGNO /5380 YEGUA/	POLK	8-24-61	5382	45.5			65,327
3	SEGNO /7200 WILCOX/	POLK	6-16-60	7200	41.1			76
3	SHERALIZ /W3=B/	NEWTON	12-22-68	9845	47.0	20,151	10,080	26,388
3	SHERALIZ /W6/	NEWTON	1-02-69	10215	47.0	42,094	21,151	46,802
3	SHERIDAN	COLORADO	5-25-40	9132	38.0			418,972
3	SHERIDAN /WILCOX A=2/	COLORADO	8-02-65	8113	42.5			1,796
3	SHERIDAN /WILCOX A=5 SD./	COLORADO	11-05-52	8190	36.0			122,253
3	SHERIDAN /WILCOX =M SAND/ TRANS. FROM SHERIDAN, 7-16-56.	COLORADO	7-16-56	9155	45.0	643,907	71,272	1,734,168
3	SHERIDAN /WILCOX =P= 5 Q/	COLORADO	3-27-64	10428	31.0	261,195	6,703	57,585
3	SHERIDAN /YEGUA/	COLORADO	7-13-50	5160	43.5	52,728	40,715	1,105,649
3	SHERIDAN /YEGUA 0=1/	COLORADO	1-22-68	5087	40.0	17,021	31,232	98,635
3	SHIMEK, EAST /WILCOX/	COLORADO	7-09-53	6725	40.9			814
3	SHIMEK, EAST /8825 YEGUA/	COLORADO	11-30-59	4825	44.1			117
3	SHIMEK, EAST /8800 SAND/	COLORADO	8-05-59	8800	44.2			1,412
3	SILSBEE	HARDIN	1936	6998	44.0	1,634,546	215,407	22,386,643
3	SILSBEE, NORTH DIVIDED INTO VARIOUS SANDS, 7-1-52.	HARDIN	1951	6973	42.0			87,864
3	SILSBEE, NORTH /Y=2=A/	HARDIN	10-03-61	6583	35.7			54,317
3	SILSBEE, NORTH /#1 YEGUA/	HARDIN	11-01-54	6492	39.0	81,925	18,164	279,646
3	SILSBEE, NORTH /#2 YEGUA/	HARDIN	11-28-56	6655	40.7	15,850	14,655	166,736
3	SILSBEE, NORTH /#3 YEGUA/	HARDIN	12-15-54	6896	41.1			38,612
3	SILSBEE, NORTH /#4 YEGUA/ SEPARATED FROM SILSBEE, NORTH, EFF. 7-1-52.	HARDIN	10-29-51	6962	40.5			393,716
3	SILSBEE, NORTH /#4-B YEGUA/ SEPARATED FROM SILSBEE, NORTH, EFF. 7-1-52.	HARDIN	9-11-51	6973	40.5	138,281	46,882	731,132

3	SILSBEE, NORTH /4-D YEGUA/	HARDIN	8-03-52	7024	40.5	169,289	57,870	970,239
3	SILSBEE, NORTH /4-F YEGUA SAND/ SEP. FROM SILSBEE, N., EFF. 7-1-52.	HARDIN	9-09-51	7068	40.9	60,413	15,129	1,566,398
3	SILSBEE, NORTH /4-F-1 YEGUA/	HARDIN	2-25-55	7020	46.5			107,913
3	SILSBEE, NORTH /4-G YEGUA SAND/ SEP. FROM SILSBEE, N., EFF. 7-1-52.	HARDIN	2-13-52	7137	41.2	121,917	35,756	565,147
3	SILSBEE, NORTH /7-A YEGUA/	HARDIN	1-12-58	7361	42.4			71,359
3	SILSBEE, NORTH /7-A-1 YEGUA/	HARDIN	3-30-55	7334	51.6			75,363
3	SILSBEE, NORTH /7-B YEGUA/	HARDIN	2-21-54	7444	44.6			17,574
3	SILSBEE, NORTH /7-C YEGUA/	HARDIN	11-05-52	7457	45.8			182,674
3	SILSBEE, SOUTH /11000 WILCOX/	HARDIN	6-06-57	10986	45.5	12,165	2,137	44,331
3	SILSBEE, WEST	HARDIN	4-08-41	6925	40.8	195,924	53,168	1,417,912
3	SKINNER LAKES /5TH YEGUA/	NEWTON	5-11-63	7292	47.5			43,107
3	SKINNER LAKES /7700 SAND/	NEWTON	8-10-60	7708	49.9			132,476
3	SLAYDENS CREEK /YEGUA/	NEWTON	1-03-57	7793	43.6			194,499
3	SMITH POINT	CHAMBERS	6-14-44	8173	41.0	20,317	9,129	6,585,909
3	SMITH POINT, E. /FB-A, F-18/	CHAMBERS	M 5-12-63	12275	47.9			21,106
3	SMITH POINT, E. /FB-A, F-19 SD/	CHAMBERS	2-03-61	12404	47.9			13,740
3	SMITH POINT, EAST /F-18/	GALVESTON	8-11-62	12340	47.9	14,740	2,218	94,763
3	SMITH POINT, E. /F-22/	GALVESTON	10-12-67	12525	45.8	107,975	12,859	53,964
3	SMITH POINT, EAST /F-30/	GALVESTON	8-11-62	13814	47.0			47,198
3	SMITH POINT, E. /FRIO/	CHAMBERS	6-09-55	11528	33.8			13,118
3	SMITH POINT, NORTH /FRIO/	CHAMBERS	11-18-54	8590	39.7			84,900
3	SNARK /WILCOX 1ST/	HARDIN	12-26-69	10086	48.0	3,390	1,009	2,689
3	SOUR LAKE	HARDIN	1902	4400	31.0	72,952	1,040,338	113,456,933
3	SPECENTER /HATFIELD SAND/	FORT BEND	8-11-56	8246	38.0			54,741
3	SPINDLETOP	JEFFERSON	1901	5900	29.0	67,386	447,470	150,754,891
3	SPINDLETOP /FRIO NO. 5 SD./ TRANS. FROM SPINDLETOP, 4-1-54	JEFFERSON	5-23-53	4851	30.5			4,721
3	SPINDLETOP, N. FLANK /DISCORBIS, 2.1 TRANS. TO SPINDLETOP FLD., 4-1-54.	JEFFERSON	11-15-53	4100	26.9			2,909
3	SPINDLETOP, N. FLANK /MARG. Z. 1/ TRANS. TO SPINDLETOP FLD., 4-1-54.	JEFFERSON	11-13-51	4960	31.5			67,296
3	SPINDLETOP, N. FLANK /MIOCENE SD TRANS. TO SPINDLETOP FLD., 4-1-54.	JEFFERSON	9-13-51	4614	28.1			28,646
3	SPINDLETOP /4200 SD./ TRANS. TO SPINDLETOP FLD., 4-1-54.	JEFFERSON	4-01-54	4200	28.0			1,657
3	SPLENDORA, E. /FRY 7000/	LIBERTY	8-15-69	7012	46.2	54,075	1,894	1,894
3	SPLENDORA, E. /6450 HIGHTOWER/	LIBERTY	M 2-07-68	6420	34.6	68,229	9,747	40,951
3	SPLENDORA, E. /6650 YEGUA/	LIBERTY	6-24-68	6651	41.4	6,425	8,686	52,781
3	SPLENDORA, EAST /7000 YEGUA/	MONTGOMERY	4-07-58	7062	35.0	7,036	11,204	125,399
3	SPLENDORA /Y-1 SAND/	MONTGOMERY	1-02-56	5950	41.0			21,068
3	SPLENDORA /5900 YEGUA/	MONTGOMERY	3-06-60	5900	54.0			1,097
3	SPLENDORA /6600 YEGUA/	MONTGOMERY	1-20-59	6600	41.6			16,404
3	SPRING	HARRIS	9-12-44	6249	38.0			492,864
3	SPRINGER /COCKFIELD #1, 5400/	MONTGOMERY	12-08-65	5459	40.6	894	1,277	7,125
3	SPRINGER /YEGUA Y-2/	MONTGOMERY	11-20-55	5621	41.4	231	935	104,210
3	SPURGER	TYLER	1940	4700	30.0			128,287

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	STOWELL	JEFFERSON	12-10-41	9000	51.0			54,703,274
3	STOWELL /CRAWFORD/	JEFFERSON	10-02-63	8208	34.0			3,610
3	STOWELL /CRAWFORD U-1/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	M 12-10-41	7694	51.0	604,402	263,921	895,806
3	STOWELL /DISCORBIS/ TRANS. FROM STOWELL FIELD 10-1-67	CHAMBERS	12-10-41	7496	51.0	86,310	38,548	154,940
3	STOWELL /DISCORBIS, UPPER/	CHAMBERS	10-05-62	7337	52.6			7,691
3	STOWELL, EAST /CRAWFORD SAND/	JEFFERSON	9-19-63	7747	42.5	123,330	24,989	111,708
3	STOWELL, EAST /INT. SAND/	JEFFERSON	3-21-62	7801	38.0	86,605	62,395	431,380
3	STOWELL /ENGLIN=FS #1/	JEFFERSON	11-13-62	8548	33.3	2,369	3,549	123,710
3	STOWELL /ENGLIN=FS #2/	JEFFERSON	1-17-63	8620	33.0	2,393	4,544	166,810
3	STOWELL /ENGLIN=FS #3/	JEFFERSON	12-01-64	8660	39.5			0
3	STOWELL /ENGLIN=MARG/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	M 12-10-41	7310	51.0	88,304	48,556	186,153
3	STOWELL /ENGLIN=MARG., FB-A/	CHAMBERS	4-17-68	8390	33.4			8,314
3	STOWELL /FB II, CRAWFORD U-1/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	12-10-41	7614	51.0	6		6,228
3	STOWELL /FB-III, CRAWFORD U-1A/ TRANS. FROM STOWELL FIELD 10-1-67	CHAMBERS	8-14-70	7612	33.9	18,193	19,891	19,891
3	STOWELL /FB II, STEWART U-3/ TRANS. FROM STOWELL FIELD 10-1-67	CHAMBERS	12-10-41	7649	51.0	4,444	11,394	52,151
3	STOWELL /FB-III, ENGLIN=MARG/ INTERMEDIATE =B/	CHAMBERS	3-12-69	7335	33.4			5,513
3	STOWELL, S. /INT. U-2/	JEFFERSON	M 10-21-65	7569	33.0	51,378	41,469	126,329
3	STOWELL /INTERMEDIATE U=2/ TRANS. FROM STOWELL FIELD 10-1-67	CHAMBERS	M 12-10-41	7612	51.0	5,490	7,894	8,491
3	STOWELL, N. /CRAWFORD/	CHAMBERS	12-15-69	7612	51.0	383,252	164,603	451,622
3	STOWELL, N. /MIOCENE/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	M 12-10-41	7612	51.0	37,235	2,712	4,388
3	STOWELL /SMITH/	JEFFERSON	5-17-70	8341	34.7	12,378	24,689	24,689
3	STOWELL, N. /SULLIVAN/ TRANS. FROM STOWELL FIELD 10-1-67	CHAMBERS	12-10-41	8884	51.0	3,827	19,312	65,503
3	STOWELL /SCHNUCKER, FB II/	CHAMBERS	10-03-68	7711	37.0			1,205
3	STOWELL /SCHNUCKER/	JEFFERSON	10-24-63	7638	34.7			153,083
3	STOWELL, S. /CRAWFORD U=1/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	12-10-41	8264	51.0	11,176	4,118	13,925
3	STOWELL, S. /SMITH/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	12-10-41	8760	51.0	52,992	121,903	320,439
3	STOWELL, S. /STEWART U=3/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	12-10-41	8895	51.0	2,767	2,659	20,585
3	STOWELL /STEWART U=3/	JEFFERSON	M 12-10-41	7793	51.0	113,894	163,462	567,351

	TRANS. FROM STOWELL FIELD 10-1-67								
3	STOWELL /SULLIVAN "B" SD./	JEFFERSON	3-17-63	7857	36.4		6,331	5,916	646,175
3	STOWELL /SULLIVAN LF/	JEFFERSON	12-10-41	7826	51.0		169,842	245,195	734,708
	TRANS. FROM STOWELL FIELD 10-1-67								
3	STOWELL /5650 MIOCENE/	CHAMBERS	12-10-41	5660	51.0		4,086	9,570	57,770
	TRANS. FROM STOWELL FIELD 10-1-67								
3	STOWELL /5670/	CHAMBERS	12-04-63	5667	36.4				30,653
3	STOWELL /5850/	JEFFERSON	10-06-69	5856	34.9		24,201	43,023	53,581
3	STOWELL /5800/	CHAMBERS	8-01-62	5814	33.9				38,207
3	STOWELL /5950 Fd. B-2/	JEFFERSON	12-10-41	5934	51.0				5,093
	TRANS. FROM STOWELL FIELD 10-1-67								
3	STOWELL /5950/	JEFFERSON	12-04-66	5940	35.0				50,025
3	STOWELL /6000 SD./	CHAMBERS	10-04-64	6024	37.6				146,419
3	STOWELL /6140/	CHAMBERS	9-07-67	6144	34.0		5,237	7,984	128,747
3	STOWELL /6180/	CHAMBERS	9-06-64	6186	38.4		19,298	22,035	207,496
3	STOWELL /6430 MIOCENE/	CHAMBERS	4-06-66	6434	33.7		60,262	28,796	247,496
3	STOWELL /6500/	JEFFERSON	M 7-11-61	6462	43.0		1,827	5,937	43,994
3	STOWELL /6500 "A-"/	JEFFERSON	M 3-24-65	6438	34.5		147,569	40,526	676,166
3	STOWELL /6500 C/	JEFFERSON	12-17-62	6465	36.9				0
3	STOWELL /6645 MIOCENE/	CHAMBERS	4-03-66	6648	34.6				142,835
3	STOWELL /6650/	JEFFERSON	1-28-65	6669	33.9		2,353	7,723	88,365
3	STOWELL /6700/	JEFFERSON	M 1-15-62	6736	33.0		5,713	2,393	120,356
3	STOWELL /6820/	JEFFERSON	5-20-63	6824	34.7		61,744	90,139	868,532
3	STOWELL /6850/	JEFFERSON	11-20-62	6848	35.0		2,644	798	140,506
3	STOWELL /6900/	JEFFERSON	10-06-63	6976	34.5				138,934
3	STOWELL /6990/	JEFFERSON	5-20-63	6994	35.2				30,296
3	STOWELL /7000/	JEFFERSON	5-24-65	7007	35.9				61,748
3	STOWELL /7000 A/	JEFFERSON	M 12-16-62	7020	34.6		10,245	11,835	168,008
3	STOWELL /7000 FLT. BLK. "B"/	JEFFERSON	4-25-63	7002	37.2		16,275	20,822	431,914
3	STOWELL /7000 FLT. BLK. "D"/	JEFFERSON	3-20-67	7025	35.7				10,707
3	STOWELL /7020/	JEFFERSON	12-15-63	7048	47.1		19,556	30,061	163,748
3	STOWELL /7150/	JEFFERSON	4-12-62	7158	33.9		8,423	6,760	119,632
3	STOWELL /7150 FLT. BLK. "A"/	JEFFERSON	7-11-67	7171	35.2		1,565	5,463	318,340
3	STOWELL /7250/	CHAMBERS	7-10-62	7263	35.3		16,741	30,635	156,044
3	STOWELL /7350/	JEFFERSON	5-20-63	7351	34.5		12,497	22,643	135,192
3	STRATTON RIDGE	BRAZDRIA	11-02-45	3970	25.4		13,909	3,681	195,725
3	STRATTON RIDGE, SOUTH	BRAZDRIA	8-05-53	5619	22.8		499	3,318	1,074,039
3	STRATTON RIDGE, SOUTH /BROCK SD/	BRAZDRIA	7-18-56	5653	22.9		7,316	48,864	1,936,237
3	STRATTON RIDGE, S. /HET/	BRAZDRIA	7-03-54	4580	27.1				33,480
3	STYLES BAYOU /F-1/	BRAZDRIA	12-19-65	8216	32.3		2,179	14,525	328,755
3	STYLES BAYOU /B500/	BRAZDRIA	10-23-68	8566	32.1				5,959
3	SUBLIME	COLORADO	M 12-01-44	9500	39.0				2,904
3	SUBLIME /8000/	COLORADO	12-03-68	8006	36.0		46,044	16,636	36,814
3	SUBLIME /8500/	COLORADO	12-13-50	8528	41.8		69,542	2,559	63,075
3	SUGAR VALLEY	MATAGORDA	2-06-46	9970	28.2				21,431,448
	SEPARATED INTO VARIOUS RESERVOIRS EFF. 4-1-66 BY COMMISSION ACTION.								
3	SUGAR VALLEY /AMMO B590/	MATAGORDA	3-16-64	8596	36.0		53,797	17,081	180,059
3	SUGAR VALLEY /BOULDIN SD./	MATAGORDA	4-01-66	9746	37.2		96,033	2,475	30,856

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971	
						Casinghead Gas (MCF)	Crude Oil (Bbls.)		
	SEPARATED FROM SUGAR VALLEY FIELD								
3	SUGAR VALLEY /CAYCE/	MATAGORDA	4-27-65	8564	33.8	518,071	75,349	488,216	
3	SUGAR VALLEY /CREECH/ TRANS. FROM SUGAR VALLEY /9500 GRAVIER/ FLD.,	MATAGORDA	2-01-61	9554	31.6	19,825	8,350	200,195	
	4-1-61.								
3	SUGAR VALLEY /CULBERTSON/	MATAGORDA	1-06-65	7988	41.9			36,615	
3	SUGAR VALLEY /ODD, LO./	MATAGORDA	7-16-65	9288	33.5			472	
3	SUGAR VALLEY, E. /8300 FRID/	BRAZORIA	M 10-15-63	8302	31.3			479	
3	SUGAR VALLEY, E. /9350 FRID/	BRAZORIA	6-09-63	9357	27.5			14,883	
3	SUGAR VALLEY /GRANT/	MATAGORDA	3-09-63	8772	35.3			228,962	
3	SUGAR VALLEY /GRAVIER/	MATAGORDA	4-01-66	10125	28.0	61,858	29,514	174,551	
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66,								
3	SUGAR VALLEY /HERMAN "A"/	MATAGORDA	1-27-64	9606	41.9			5,533	
3	SUGAR VALLEY /LAURENCE/	MATAGORDA	4-01-66	9220	28.0			19,426	
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66,								
3	SUGAR VALLEY, N. /MURLOCK/	MATAGORDA	4-01-66	8975	28.0	419,759	115,125	793,386	
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66,								
3	SUGAR VALLEY, N. /LAURENCE/	MATAGORDA	4-01-66	8957	28.0	498,415	261,293	1,418,313	
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66,								
3	SUGAR VALLEY, N. /ROBERTSON/	MATAGORDA	4-01-66	9020	28.0	784,372	194,180	931,699	
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66,								
3	SUGAR VALLEY, N. /TALCOTT "C"/	MATAGORDA	4-01-66	8790	28.0	169,547	176,602	727,402	
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66,								
3	SUGAR VALLEY, N. /THOMASSON/	MATAGORDA	4-01-66	9070	28.0	18,416	33,986	177,648	
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66,								
3	SUGAR VALLEY, N. /UNION/	MATAGORDA	4-01-66	8900	28.0	303,053	60,477	256,353	
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66,								
3	SUGAR VALLEY /ROBERTSON/	MATAGORDA	4-01-66	9300	28.0	15,998	23,553	112,900	
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66,								
3	SUGAR VALLEY, S. /FRID 10500/	MATAGORDA	11-28-70	10533	27.0			0	
3	SUGAR VALLEY, S. /FRID 10850/	MATAGORDA	7-02-70	11002	27.5	864	5,991	5,991	
3	SUGAR VALLEY /STRUNA/	MATAGORDA	7-20-65	8494	37.6	5,825	5,125	135,149	
3	SUGAR VALLEY /SUB-TRUITT/	MATAGORDA	4-01-66	10055	28.0	39,165	3,247	93,269	
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66,								
3	SUGAR VALLEY /TALCOTT/	MATAGORDA	4-01-66	8850	28.0	6,301	5,763	36,535	
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66,								
3	SUGAR VALLEY /TALCOTT "A"/	MATAGORDA	3-15-65	8660	38.9	200,537	47,671	266,966	
3	SUGAR VALLEY /TRUITT/	MATAGORDA	4-01-66	9980	28.0	206,914	42,536	269,253	
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66,								
3	SUGAR VALLEY /UNION, S./	MATAGORDA	9-15-65	9080	33.0	57,262	6,015	14,156	
3	SUGAR VALLEY /8100/	MATAGORDA	4-01-66	8060	28.0	21,845	10,656	67,429	

SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
3	SUGAR VALLEY /9195 FRID/	MATAGORDA	9-08-65	9200	33.4	63,810	17,986	210,679	
3	SUGAR VALLEY /9500 GRAVIER/	MATAGORDA	11-26-59	9520	29.2			50,236	
3	SUGARLAND	FORT BEND	1928	3900	27.3	1,296,845	1,208,148	62,330,687	
3	SWEARINGEN	TYLER	12-07-49	5690	44.6			54,671	
3	TAMINA /CHASE SAND/ TRANS. FROM LAKE CR. FIELD.	MONTGOMERY	5-03-54	9160	34.5	4,643	5,110	177,226	
3	TANGLEWOOD	LEE	12-27-68	6306	34.6			31,685	
3	TANGLEWOOD /BUDA/	LEE	6-01-66	5985	30.0			751	
3	TAYLOR LAKE /7800/	HARRIS	5-26-65	7810	44.0			17,469	
3	TAYLOR LAKE /7950/	HARRIS	5-21-65	7960	40.0	13,111	9,209	100,313	
3	THEUVENINS CR., N. /8400 WILCOX/	TYLER	1-06-59	8694	46.2	50,365	10,371	788,261	
3	THEUVENINS CREEK, S. /2-A YEGUA/	TYLER	1-07-70	5743	43.0	8,297	14,747	14,747	
3	THEUVENINS CREEK, S. /3-B YEGUA/	TYLER	6-14-68	5848	42.5			3,117	
3	THEUVENINS CREEK /1-A YEGUA/	TYLER	4-02-69	5630	41.9	96,266	169,830	233,802	
3	THEUVENINS CREEK /5650 YEGUA/	TYLER	4-26-68	5636	41.5			48,718	
3	THEUVENINS CREEK /8400 WILCOX/	TYLER	10-08-57	8521	44.6	55,492	17,133	1,663,471	
3	THEUVENINS CREEK /8500 WILCOX/ EFF. 9-1-67, ALL WELLS ASSIGNED	TO 8400 WILCOX ZONE PER COMM. ORDER 3-57,714.	3-14-58	8527	50.8			1,091,382	
3	THOMPSON	FORT BEND	1921	5400	43.0	4,228,414	9,348,414	237,282,085	
3	THOMPSON /M=5, SEG. 6/	FORT BEND	4-21-69	3174	23.3	76,542	34,504	60,099	
3	THOMPSON /M=5, SEG. 7/	FORT BEND	5-08-67	3035	24.0	5,422	21,887	91,555	
3	THOMPSON /M=6, SEG. 5/	FORT BEND	10-16-67	3140	24.8	838	74	7,217	
3	THOMPSON /M=6, SEG. 6/	FORT BEND	7-01-68	3260	23.5	90,178	23,312	52,917	
3	THOMPSON /M=8, SEG. 2/	FORT BEND	7-07-69	3225	23.9	16,441	57,707	77,996	
3	THOMPSON /M=10 SAND, SEG. 4/ DIV. FROM THOMPSON /3600 SAND/,	FORT BEND	5-01-59.	3430	43.0	55,497	73,698	531,034	
3	THOMPSON /M=10-C, SEG. 5/	FORT BEND	4-14-65	3697	24.9	2,205	1,824	35,564	
3	THOMPSON /M=11 SAND, SEG. 4/ DIV. FROM THOMPSON /3600 SAND/,	FORT BEND	5-01-59.	3688	43.0	32,163	97,428	549,015	
3	THOMPSONS /M=11, SEG. 2/	FORT BEND	12-01-64	3708	24.4	56,605	38,237	165,748	
3	THOMPSON /M=12-A, SEG. 2/	FORT BEND	8-23-64	3804	24.2	24,398	35,443	274,751	
3	THOMPSON /M=12-A, SEG. 4/	FORT BEND	4-27-61	3768	24.8			6,722	
3	THOMPSON /M=12-A, SEG. 4, LD./	FORT BEND	10-16-62	3681	25.3	18,325	36,260	229,026	
3	THOMPSON /M=12-B, SEG. 2/	FORT BEND	8-27-64	3848	24.0	13,295	10,294	50,319	
3	THOMPSON /M=12-B, SEG. 4/	FORT BEND	10-11-62	3742	25.3	35,590	42,292	225,333	
3	THOMPSON, NORTH	FORT BEND	4-09-39	7800	36.0	346,992	529,732	23,006,779	
3	THOMPSON, SEG. 13-A /M=11/	FORT BEND	12-01-60	3416	21.4	8,145	30,460	233,707	
3	THOMPSON, SHALLOW NOW CARRIED IN THOMPSON FLD.	FORT BEND	1931	3600	23.0			1,874,817	
3	THOMPSON, SOUTH	FORT BEND	2-24-40	5400	25.0	1,570,448	604,267	32,642,979	
3	THOMPSON, SOUTH /4400 SAND/ SEPARATED FROM THOMPSON, S., 8-1-56.	FORT BEND	8-01-56	4400	23.0	202,050	604,364	4,567,279	
3	THOMPSON, S. /8900 SAND/	FORT BEND	4-07-56	8900	41.8			2,507	
3	THOMPSON, SE. /FRIO/	FORT BEND	3-13-56	5052	25.6	16,218	106,606	968,726	
3	THOMPSON, SOUTHEAST /FRIO/ UP, DIV. FROM THOMPSON, SE. /FRIO/	FORT BEND	12-01-59.	5238	26.0	50,703	214,248	1,164,748	
3	THOMPSON, SW. /MIOCENE 10-B/	FORT BEND	2-27-62	3443	25.0			4,387	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered ^a	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	THOMPSON SW. /MIOCENE 12-A/	FORT BEND	2-15-58	3781	24.8	120,727	87,849	955,542
3	THOMPSON SW. /MIOCENE 12-B/	FORT BEND	11-16-56	3790	24.5	35,034	103,863	870,646
3	THOMPSON SOUTHWEST /MIOCENE 14/	FURT BEND	8-25-58	4207	26.4	6,254	14,916	86,914
3	THOMPSON /VICKSBURG/	FURT BEND	4-30-53	7596	36.9	222,815	108,118	1,254,669
3	THOMPSON /VICKSBURG SEG. 4/	FURT BEND	5-04-61	7551	43.8	95,206	29,105	326,871
3	THOMPSON /3600 SAND/	FURT BEND	1921	3600	44.0	187,020	247,020	1,952,199
3	TIDEHAVEN	MATAGORDA	8-05-46	8468	41.4	67,865	7,691	2,745,916
3	TIDEHAVEN E. /9600/	MATAGORDA	1-17-68	9640	34.1			5,059
3	TIDEHAVEN /HEFFELFINGER/	MATAGORDA	10-31-63	8536	38.0	3,338	17,322	232,879
3	TIDEHAVEN /8500/	MATAGORDA	9-01-63	8481	38.5			10,889
3	TIDEHAVEN /8700/	MATAGORDA	7-28-60	8700	38.5	21	2,148	24,581
3	TIDEHAVEN /8850/	MATAGORDA	4-17-62	885	42.6			2,504
3	TIDEHAVEN /9400 SD./	MATAGORDA	1-02-56	9400	38.0			8,131
3	TIDEHAVEN /9500 SD./	MATAGORDA	5-25-56	9498	32.0			18,316
3	TOMBALL	HARRIS	1933	5500	41.0	1,746,479	579,012	72,072,239
3	TOMBALL /HIRSCH NW./	HARRIS	1933	5500	41.0	251,386	131,283	347,537
	SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.							
3	TOMBALL /LEWIS 5930/	HARRIS	3-17-62	5948	39.2	841,015	285,764	1,577,005
3	TOMBALL /LEWIS 6300/	HARRIS	10-01-63	6314	36.1			6,613
	RECLASS. TO GAS. 11-30-64.							
3	TOMBALL /HARTENS NW./	HARRIS	1933	5500	41.0	58,622	37,729	100,296
	SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.							
3	TOMBALL /PETRICH/	HARRIS	10-24-62	5578	37.8	191,863	91,907	781,106
3	TOMBALL /PETRICH NE./	HARRIS	10-23-63	5619	36.5			22,981
3	TOMBALL /PETRICH NW./	HARRIS	1933	5500	41.0	3,810,009	970,367	2,002,776
	SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.							
3	TOMBALL /PILLOT/	HARRIS	1-29-64	6249	39.4	29,987	3,459	114,953
3	TOMBALL /SCHULTZ CENTRAL/	HARRIS	1933	5500	41.0	820,196	517,796	980,029
	SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.							
3	TOMBALL /SCHULTZ LOWER/	HARRIS	4-18-63	5500	42.0	10,033	2,113	64,822
3	TOMBALL /SCHULTZ LOWER C/	HARRIS	6-10-66	5561	37.7	17,097	5,772	55,414
3	TOMBALL /SCHULTZ LOWER N.E./	HARRIS	1-10-64	5591	36.2	39,798	20,780	155,057
3	TOMBALL /SCHULTZ SE./	HARRIS	1933	5500	41.0	2,120,437	1,588,145	5,251,707
	TRANS FROM TOMBALL FIELD 11-1-66.							
3	TOMBALL SE. /FIRST COCKFIELD/	HARRIS	2-19-54	5850	37.0	601,846	12,638	857,166
3	TOMBALL /THEIS/	HARRIS	3-20-63	6160	38.0	66,868	2,535	82,316
3	TOMBALL /THEIS NE./	HARRIS	6-30-65	6214	37.1			944
3	TOMBALL /WILLOW CREEK/	HARRIS	1-29-64	6333	38.0			5,118
3	TOMBALL W. /ADAMS/	HARRIS	7-10-54	5592	40.0	77,205	172,063	2,227,164
3	TOMBALL W. /TRESELER SAND/	HARRIS	12-09-54	5546	41.3	167,157	75,009	2,589,620

3	TOWBALL, W. /TRESELER -A- SD/	HARRIS	5-15-55	5548	40.3			152,040
3	TRANS-TEX /HILL 4400/	WHARTON	3-31-69	4438	24.4		12	19,538
3	TRANS-TEX /4544 SAND/	WHARTON	2-18-53	4544	26.2			10,401
3	TRINITY BAY	CHAMBERS	2-18-51	8308	36.0	9,327,151	1,642,235	16,911,210
3	TRINITY BAY /FRIO 1/ SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67	CHAMBERS	2-18-51	7102	36.0	217,639	20,937	112,999
3	TRINITY BAY /FRIO 5, CENTRAL/ SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67	CHAMBERS	2-18-51	7645	36.0		4,510	3,129
3	TRINITY BAY /FRIO 5, EAST/ SEPARATED FROM TRINITY BAY /MINOR RES./ FLD. 9-1-65.	CHAMBERS	2-18-51	7650	36.0		549,111	113,787
3	TRINITY BAY /FRIO 6/ SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67	CHAMBERS	9-09-62	7671	34.4		79,727	37,464
3	TRINITY BAY /FRIO 6, WEST/ TRANS. FROM TRINITY BAY /FRIO 6/ EFF. 2-1-67	CHAMBERS	9-09-62	7662	34.4		29,903	11,995
3	TRINITY BAY /FRIO 7-A/ SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67	CHAMBERS	5-21-67	7815	33.0			852
3	TRINITY BAY /FRIO 7, CENTRAL/ SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67	CHAMBERS	11-20-67	7773	34.1		6,919	8,836
3	TRINITY BAY /FRIO 8/ SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67	CHAMBERS	2-24-63	7817	33.6		116,852	37,647
3	TRINITY BAY /FRIO 9/ SEPARATED FROM TRINITY BAY /MINOR RES./ 9-1-65.	CHAMBERS	2-18-51	7850	36.0		2,953,477	490,066
3	TRINITY BAY /FRIO 9, E./ SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67	CHAMBERS	11-09-67	7885	33.4		198	456
3	TRINITY BAY /FRIO 10/ SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67	CHAMBERS	2-18-51	7872	36.0		76,451	84,264
3	TRINITY BAY /FRIO 11-A/ OIL PRODUCED PRIOR TO COMPLETION	CHAMBERS	9-26-62	7998	33.6			91,931
3	TRINITY BAY /FRIO 14-A/ OIL PRODUCED PRIOR TO COMPLETION	CHAMBERS	1-09-68	8274	49.2	1,028,708	20,114	64,155
3	TRINITY BAY /FRIO 14-B/ SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67	CHAMBERS	2-00-51	8292	36.0		1,850	23
3	TRINITY BAY /FRIO 14-C/ SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67	CHAMBERS	2-18-51	8305	36.0		32,113	19,294
3	TRINITY BAY /FRIO 15/ SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67	CHAMBERS	2-18-51	8354	36.0		46,694	53,651
3	TRINITY BAY /FRIO 15-B/ SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67	CHAMBERS	6-05-70	8382	35.5		61,447	4,958
3	TRINITY BAY /FRIO 15-A/ SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67	CHAMBERS	10-01-68	8371	38.4			2,152
3	TRINITY BAY /FRIO 15, N. C./ SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67	CHAMBERS	5-01-69	8337	36.7			15,901
3	TRINITY BAY /FRIO 16/ SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67	CHAMBERS	9-05-62	8461	35.5			36,487
3	TRINITY BAY /FRIO 16, NE./ SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67	CHAMBERS	2-12-68	8496	37.0		3,177	1,246
3	TRINITY BAY /MARG./ SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67	CHAMBERS	12-18-63	7108	32.6			4,860
3	TRINITY BAY /MINOR RES./ SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67	CHAMBERS	2-18-51	8296	36.0		1,898	4,355
3	TRINITY BAY, W. /FRIO 14/ SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67	CHAMBERS	7-29-57	8594	34.6			87,399
3	TRULL /F ₃ -A NOD. 4/ SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67	MATAGORDA	9-16-69	8834	42.2		13,256	326
3	TRULL /ANOWOLLINA/ SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67	MATAGORDA	1-14-64	12113	51.7			4,142
3	TRULL /NODOSARIA 2/ SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67	MATAGORDA	4-23-68	8775	48.0			41,268
3	TRULL /NODOSARIA 4/ SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67	MATAGORDA	3-24-67	8844	39.0			17,595
3	TRULL /NODOSARIA 10, W. SEG./ SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67	MATAGORDA	8-12-68	9390	37.6		51,621	22,991
3	TRULL /NODOSARIA 11/ SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67	MATAGORDA	7-01-66	9697	37.6			31,897
3	TRULL, NORTH /N-11/ SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67	MATAGORDA	1-18-62	9372	28.8			20,678
3	TRULL, NORTH /NODOSARIA-5/ SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67	MATAGORDA	8-06-62	8954	39.0			38,393
3	TRULL /TEX-MISS 1, W./ SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67	MATAGORDA	10-04-70	9412	38.8		6,746	5,217
3	TRULL /TEX-MISS 2-A/ SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67	MATAGORDA	6-09-64	10241	38.5			1,242

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	TRULL /TRULL SAND/	MATAGORDA	10-29-57	8884	38.6			23,062
3	TRULL /8600/	MATAGORDA	5-01-69	8611	41.3	33,305	4,130	8,187
3	TURPENTINE /WOODBINE/	JASPER	2-04-67	10663	45.0			372
3	TURPENTINE /10,390 LIME/	JASPER	8-01-66	10428	49.3			1,760
3	TURTLE BAY	CHAMBERS	1935	6024	30.0	51,167	119,127	11,621,040
3	TURTLE BAY, EAST	CHAMBERS	5-12-43	6648	37.3			420,874
3	TURTLE BAY /F-1/	CHAMBERS	6-13-64	6694	32.8			3,227
3	TURTLE BAY /F-1A/	CHAMBERS	10-15-65	6652	33.8			650
3	TURTLE BAY /F-3/	CHAMBERS	12-06-64	6839	34.6	1	1,040	22,066
3	TURTLE BAY /F-4-A/	CHAMBERS	5-30-64	7149	37.7	20,283	10,440	74,482
3	TURTLE BAY /LOTZ/	CHAMBERS	4-14-39	6556	29.0			131,052
3	TURTLE BAY /MIDDLETON/	CHAMBERS	12-24-63	6888	40.6			28,340
3	TURTLE BAY, WEST /LOTZ/	CHAMBERS	5-09-62	6515	30.3	30,723	28,083	169,259
3	TURTLE BAYOU /MARG. FRIO/	CHAMBERS	2-11-52	6550	37.4			40,273
3	TWIN BASIN	WHARTON	10-01-51	7081	45.3			15,459
3	TYRRELL-COMBEST /FRIO 6050/	JEFFERSON	12-31-69	6056	31.0	43,373	50,034	50,212
3	ULRICH /8810 VICKSBURG/	HARRIS	11-20-66	8819	39.4			3,701
3	UMBRELLA POINT, E. /F-5/	CHAMBERS	7-02-63	8531	40.4			9,343
3	UMBRELLA POINT /FB-8, F-1 SD./	CHAMBERS	9-01-60	7690	35.0			137,492
	TRANS. FROM UMBRELLA POINT /F-1 SD., EFF. 9-1-60,							
3	UMBRELLA POINT /FB-8, F-12 SD./	CHAMBERS	8-22-61	8810	34.9	460	1,560	114,918
3	UMBRELLA POINT /FB-E, F-15/	CHAMBERS	2-25-67	8891	33.0			46,028
3	UMBRELLA POINT /F-1 SAND/	CHAMBERS	2-19-60	9401	37.8			26,012
	TRANS. TO UMBRELLA POINT /FB-8, F-1 SD., EFF. 9-1-60,							
3	UMBRELLA POINT /F-1A SAND/	CHAMBERS	11-13-57	7695	40.8	224,156	143,133	1,565,299
3	UMBRELLA POINT /F-1B SAND/	CHAMBERS	3-18-59	7697	44.8	138,896	28,917	146,286
3	UMBRELLA POINT /F-4 SAND/	CHAMBERS	11-12-58	8270	37.5			89,524
3	UMBRELLA POINT /F-5 SAND/	CHAMBERS	6-12-57	8282	39.6	702,649	326,602	3,540,767
3	UMBRELLA POINT /F-8 SAND/	CHAMBERS	10-16-59	8502	40.6	49,074	56,652	369,382
3	UMBRELLA POINT /F-10 SAND/	CHAMBERS	9-18-60	8664	40.1	106,933	38,925	368,948
3	UMBRELLA POINT /F-11 SAND/	CHAMBERS	5-12-59	9400	38.9			136,144
3	UMBRELLA POINT /F-11A/	CHAMBERS	2-22-66	8594	34.7			13,432
3	UMBRELLA POINT /F-11B/	CHAMBERS	3-24-60	8847	38.0			36,630
3	UMBRELLA POINT /F-12 SAND/	CHAMBERS	4-26-59	9400	33.3			80,639
3	UMBRELLA POINT /F-12 SAND/	CHAMBERS	7-25-58	9070	35.0	144,835	118,006	1,185,058
3	UMBRELLA POINT /F-15 SAND/	CHAMBERS	3-31-69	8918	37.6			1,022
3	UMBRELLA POINT, W. /FB-E, F-15/	CHAMBERS	1-02-65	7315	33.0			17,509
3	VAN VLECK, N. /FRIO -A-/	MATAGORDA	5-27-62	6536	40.5			11,959
3	VICKERS /Y-2/	HARDIN	7-04-62	6580	40.0			35,311
3	VICKERS /Y-3/	HARDIN	12-01-57	6392	38.6			6,157

3	VICKERS=ADA /6=C SAND/	HARDIN	1-09-57	6195	44.8				10,863
3	VICTOR BLANCO /1ST YEGUA/	HARRIS	2-21-55	8111	45.0				1,067
3	VIDOR, NORTH	ORANGE	1955	7573	50.4				75,731
	RECLASSIFIED AS OIL RESERVOIR,	1-19-55,							
3	VIDOR, NORTH /GREEN/	ORANGE	7-11-60	13120	44.0				9,011
3	VIDOR, NORTH /NODOSARIA/	ORANGE	2-07-61	7226	44.0				16,881
3	VIDOR, N. /NW. FLT. BLK. NOD./	ORANGE	10-01-62	7236	39.0		7,334	16,601	115,822
3	VIDOR, NORTH /2ND HACKBERRY/	ORANGE	6-25-62	7333	54.0		3,386	5,209	76,935
3	VIDOR, NE. /FRIO 7050/	ORANGE	12-25-66	7049	41.0				3,471
3	VILLAGE MILLS	HARDIN	4-01-45	5804	37.1		9,932	22,180	888,097
3	VILLAGE MILLS, EAST	HARDIN	6-07-49	7508	41.2		2,737,066	592,102	36,412,983
3	VILLAGE MILLS, EAST /D/ SEPARATED FROM VILLAGE MILLS, E.	HARDIN	6-07-49	7500	41.0		528,136	369,963	2,123,741
	1-1-64, FLD. NAME CHGD. FROM VILLAGE MILLS, E. /U & T-1/ 6-1-66.								
3	VILLAGE MILLS, EAST /R-Z/ SEPARATED FROM VILLAGE MILLS, E.	HARDIN	6-07-49	7508	41.2				834,750
	1-1-64, SEPARATED INTO VARIOUS RESERVOIRS	6-1-66,							
3	VILLAGE MILLS, EAST /V-Y/ SEPARATED FROM VILLAGE MILLS, EAST FLD.,	HARDIN	6-07-49	7508	41.0		1,673,397	1,215,132	6,771,295
	1-1-64,								
3	VILLAGE MILLS, EAST /Y-1A/ SEPARATED FROM VILLAGE MILLS, EAST FLD.,	HARDIN	4-26-63	6500	41.2				42,306
	1-1-64,								
3	VILLAGE MILLS, E. /Z/ SEPARATED FROM VILLAGE MILLS, E.	HARDIN	6-07-49	7508	41.0		891,366	622,032	3,178,891
	1-1-64, FLD. NAME CHGD. FROM VILLAGE MILLS, E. /Z-3/ 6-1-66.								
3	VILLAGE MILLS, EAST /Z-4/ SEPARATED FROM VILLAGE MILLS, EAST FLD.,	HARDIN	6-01-61	7500	41.0		28,790	17,904	125,137
	1-1-64,								
3	VILLAGE MILLS, N. /6150 YEGUA/	HARDIN	8-23-61	6150	43.0		207	287	148,524
3	VILLAGE MILLS, N. /6600/	HARDIN	6-22-67	6599	42.0		26,429	19,749	66,670
3	VILLAGE MILLS, N. /6750/	HARDIN	6-15-67	6753	42.0		28,108	18,806	46,578
3	VILLAGE MILLS /WILCOX 3RD/	HARDIN	4-22-70	8776	42.0		98,976	10,972	10,972
3	VILLAGE MILLS /WILCOX 7TH/	HARDIN	1-20-70	8951	42.3		39,487	3,162	3,162
3	VOTAW /WILCOX, UPPER/	HARDIN	M 10-09-58	8394	37.0				606,499
3	VOTAW /8400 WILCOX/	HARDIN	3-29-58	8417	38.5		10,988	7,736	606,099
3	W. U. PAUL /WILCOX/	COLORADO	11-02-56	8358	35.6				2,754
3	WADSWORTH	MATAGORDA	7-13-52	9073	31.9				7,773
3	WADSWORTH /C. H. =1/	MATAGORDA	7-16-66	8921	40.2		28,009	27,332	184,588
3	WADSWORTH /C=6 FRIO SD./	MATAGORDA	9-11-54	10282	49.5				1,617
3	WADSWORTH /LEWIS N. F. B. 2-A/	MATAGORDA	8-04-61	9860	36.6		11,375	2,363	188,966
3	WADSWORTH /LEWIS N. F. B. 3/	MATAGORDA	8-13-62	9787	36.0				45,730
3	WADSWORTH /LEWIS NFB 4/	MATAGORDA	1-20-63	9708	47.0		39,390	1,472	36,468
3	WADSWORTH /LEWIS NFB=6/	MATAGORDA	5-07-64	9758	36.1		12,809	6,259	113,624
3	WADSWORTH /LEWIS ZONE/	MATAGORDA	8-06-52	9860	40.9				39,559
3	WADSWORTH /LEWIS Z. N. FLT. BLK/	MATAGORDA	2-25-55	9910	34.1				183,218
3	WADSWORTH /NW. SEG., CH=1/	MATAGORDA	3-08-67	8913	40.0		12,171	12,833	99,657
3	WADSWORTH /SAVAGE, N. F. B. 2/	MATAGORDA	4-12-61	9630	38.3				149,396
3	WADSWORTH /SAVAGE NFB 2-A/	MATAGORDA	8-06-63	9633	38.5				54,512
3	WALLA=BOYT /FIRST STRUMA SAND/	CHAMBERS	9-12-56	8277	35.5		19,558	35,377	667,480
3	WALLA=BOYT /FRIO BASAL 8800/	CHAMBERS	10-01-69	8761	38.1		15,980	12,580	15,597
3	WALLA=BOYT /TEXT MISS. SAND/	CHAMBERS	9-05-56	8987	44.5				221,807

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	WEBER-MAG /-Y-3- ZONE/	HARRIS	1-14-54	6846	40.7			96
3	WEBSTER	HARRIS	M 1936	6098	30.0	9,010,049	15,678,913	329,686,613
3	WEBSTER /FRIO 6850/	HARRIS	5-24-69	6848	32.8	45,885	2,404	6,002
3	WEBSTER /MARGINULINA/ SEPARATED FROM WEBSTER FIELD 1-1-69.	HARRIS	1941	6040	28.3	78,387	74,526	116,844
3	WEBSTER S. /FRIO, LOWER/	HARRIS	8-22-53	9440	39.0			6,689
3	WEBSTER SOUTH /8400/	HARRIS	12-16-61	8410	39.0	7,482	4,690	97,906
3	WEBSTER /VKSGB. 2/	HARRIS	4-25-64	7560	37.1	7,658	5,153	149,606
3	WEBSTER /VICKSBURG 8100/	HARRIS	8-07-65	8104	43.2			3,746
3	WEBSTER /VICKSBURG /7650 SD./	HARRIS	7-25-56	7661	36.9			323,046
3	NEED, E. /HACKBERRY/	JEFFERSON	6-20-66	8029	38.5	42,912	17,085	57,560
3	NEED /HACKBERRY, LOWER/	JEFFERSON	11-03-57	8004	37.2	19,229	4,182	165,846
3	WEST COLUMBIA	BRAZORIA	1917	4000	30.0	302,264	762,718	106,365,574
3	WEST COLUMBIA /DEEP/	BRAZORIA	9-02-46	6106	33.1	2,483	684	343,144
3	WEST COLUMBIA /VICKS./	BRAZORIA	1937	5100	38.0			5,715
3	WEST COLUMBIA /10,400/	BRAZORIA	9-29-54	10000	51.5			8,246
3	WEST COLUMBIA NEW	BRAZORIA	1937	9206	28.0	256,032	699,127	44,058,969
3	WHARTON SOUTH /DAVIDSON, LG./	WHARTON	9-08-62	6438	33.0			1,173
3	WHARTON SOUTH /FELDER/	WHARTON	12-07-61	6350	28.0	21,249	61,077	508,656
3	WHARTON S. /FRIO 6300/	WHARTON	1-25-64	6317	29.6	7,871		161,875
3	WHARTON WEST	WHARTON	9-21-49	4516	23.9	12	8,818	414,341
3	WILLIS, WEST	MONTGOMERY	8-23-51	3727	28.0			100,140
3	WILLIS, WEST /HOCKLEY SD./	MONTGOMERY	3-20-52	3466	24.0			9,966
3	WILLOW SLOUGH	CHAMBERS	1944	8925	38.0			1,115,334
3	WILLOW SLOUGH /BLOCK "A-/ FLD. NAME CHG. FROM WILLOW SLOUGH, 9-1-53.	CHAMBERS	12-20-37	8490	50.0			113,144
3	WILLOW SLOUGH /BLOCK "B-/ DIVIDED INTO WILLOW SLOUGH /FB-"B" SBZ./ EFF. 11-1-63.	CHAMBERS	4-14-55	8856	32.8	14,114	14,323	569,336
3	WILLOW SLOUGH /BLK-"B" RES. C-1/ FIELD NAME CHANGED TO WILLOW SLOUGH /FB-"B" C-1/ BY COMM. ACTION 2-1-65. FOR PROD. PURPOSES CHANGE WAS EFF. 2-1-65.	CHAMBERS	1-10-56	9152	32.7			671,153
3	WILLOW SLOUGH /BLOCK "C-/ TRANS. FROM OLD WILLOW SLOUGH FLD., 9-1-53.	CHAMBERS	9-01-53	9150	33.0			2,849
3	WILLOW SLOUGH /BLOCK "D-/ FORMERLY WILLOW SLOUGH /BLK-"B" RES. C-1/ CHGD. BY COMM. ACTION 2-1-65. FLD. NAME CHGD. 4-1-65 FOR PROD. PURPOSES ONLY	CHAMBERS	3-18-54	8805	47.7			3,391
3	WILLOW SLOUGH /FB-"A" SBZ/	CHAMBERS	5-18-67	8479	37.0			1,362
3	WILLOW SLOUGH /FB-"B" C-1/ FORMERLY WILLOW SLOUGH /BLK-"B" RES. C-1/ CHGD. BY COMM. ACTION 2-1-65. FLD. NAME CHGD. 4-1-65 FOR PROD. PURPOSES ONLY	CHAMBERS	2-01-65	9152	32.7	155,376	42,659	438,435
3	WILLOW SLOUGH /FB-"B" SBZ/ DIVIDED FROM WILLOW SLOUGH /BLOCK "B-"/ EFF. 11-1-63.	CHAMBERS	11-01-63	8700	33.0			17,118

3	WILLOW SLOUGH, NORTH	CHAMBERS	1951	9520	34.0			1,619
3	WILLOW SLOUGH, N./F. B. =B=F=1 SD/	CHAMBERS	2-09-59	8272	34.1			136,334
3	WILLOW SLOUGH, N. /F=1/	CHAMBERS	8-02-66	8227	35.4			3,144
3	WILLOW SLOUGH, NORTH /F=2 SAND/	CHAMBERS	3-31-58	8274	34.6	78,437	11,501	304,153
3	WILLOW SLOUGH, N. /F=4/	CHAMBERS	8-11-64	8400	36.9			20,804
3	WILLOW SLOUGH, NORTH /F=5 SD./	CHAMBERS	7-14-56	8426	37.0	216,916	80,146	1,513,464
3	WILLOW SLOUGH, N./S.FLT.BLK.F=2SD.	CHAMBERS	1-05-60	8300	47.3			45,190
3	WILLOW SLOUGH, N./W.FLT.BLK.F=1SD/	CHAMBERS	8-23-58	8244	36.9	15,268	2,773	271,352
3	WILLOW SLOUGH, N./W.FLT.BLK.F=2SD	CHAMBERS	9-03-58	8290	35.9			143,460
3	WILLOW SLOUGH, N. /8400 F=4/	CHAMBERS	4-09-63	8417	34.7			6,416
3	WILSON CREEK	HATAGORDA	1937	9925	52.0			122,961
3	WILSON CREEK /10,700 SD./	HATAGORDA	1-26-52	10784	47.0			162,809
3	WINNIE, NORTH	CHAMBERS	4-24-44	8925	38.0			1,223,782
3	WINNIE, N. /F. B. =A= ENGLIN SD./	CHAMBERS	6-22-58	8202	38.1	146,853	6,975	604,155
	TRANS. FROM WINNIE, N. FLD. EFF. 8-1-59.							
3	WINNIE, N. /F. B. =A= FRIO =B=/	CHAMBERS	12-15-63	8636	40.0	52,211	35,458	146,016
3	WINNIE, N. /FB =A= INTND. SD./	CHAMBERS	11-24-58	8484	39.1			257,351
3	WINNIE, N. /FB =A= SULVN. SD./	CHAMBERS	11-07-58	8786	34.5	104,801	170,309	1,455,982
3	WINNIE, NORTH /FB =A= UFS =A/	CHAMBERS	1-11-63	8658	32.5			19,015
3	WINNIE, N. /F. B. =A= 5790/	CHAMBERS	11-10-63	5791	33.0			44,497
3	WINNIE, N. /FB =B= CRAWFORD/	CHAMBERS	3-28-67	8224	37.0	48,999	79,777	245,494
3	WINNIE, N. /F. B. =B= ENGLIN/	CHAMBERS	10-07-64	8426	34.5	679	1,330	95,575
3	WINNIE, N./F. B. =B= INTERMD. SD./	CHAMBERS	10-29-64	8738	36.0			0
3	WINNIE, N. /FB =B= 6230 MID/	CHAMBERS	10-12-62	6430	33.2			788
3	WINNIE, N. /FB =B= 6500 MID/	CHAMBERS	3-30-59	6715	30.1			28,916
3	WINNIE, N. /F. B. =EAST-SULLIVAN	JEFFERSON	3-26-60	8930	38.1	11,524	22,182	228,404
3	WINNIE, N. /FB=C= ENGLIN/	JEFFERSON	4-13-68	8437	34.6	284	662	11,293
3	WINNIE, N. /FB=C= 6100/	CHAMBERS	10-14-67	6270	34.7			8,108
3	WINNIE, N. /FB=C= 6440/	CHAMBERS	8-15-67	6582	41.3			262
3	WINNIE, N. /FRID B. STRINGER/	CHAMBERS	6-25-67	8401	34.0	15,253	24,412	51,947
3	WINNIE, N. /INTERMEDIATE SD./	CHAMBERS	8-25-58	8243	37.7			92,641
3	WINNIE, N. /MARG./	CHAMBERS	6-13-67	8320	36.0			11,131
3	WINNIE, NORTH /SULLIVAN SAND/	CHAMBERS	2-17-58	8445	36.4	149,071	253,439	1,880,451
3	WINNIE, N. /5910 MIOCENE/	CHAMBERS	4-22-69	5921	32.5	44,784	27,896	37,900
3	WINNIE, NORTH /5930 MIOCENE/	CHAMBERS	1-20-60	5930	35.0			4,792
3	WINNIE, NORTH /6100 MIOCENE/	CHAMBERS	3-17-58	6122	31.6	30,075	50,830	623,300
3	WINNIE, N. /6280 MIOCENE/	CHAMBERS	5-10-69	6271	36.4	25,489	39,958	79,653
3	WINNIE, NORTH /6320 MIOCENE/	CHAMBERS	7-17-58	6321	33.5			310,582
3	WINNIE, NORTH /6440 MIOCENE/	CHAMBERS	9-10-58	6439	33.5			87,587
3	WINNIE, NORTH /8000 ENGLIN SD./	CHAMBERS	6-29-58	8088	37.1	234,835	28,918	354,259
3	WITHERS	WHARTON	1936	5500	26.0			9,061,209
3	WITHERS, NORTH	WHARTON	1936	5295	28.0	3,628,831	793,629	43,726,639
3	WITHERS, NORTH /C= SAND/	WHARTON	12-01-59	9200	26.0	623,684	216,946	2,194,861
	DIV. FROM WITHERS, N. 12-1-59.							
3	WURTSBAUGH	TYLER	1947	9078	43.0			8,431
3	WURTSBAUGH /WILCOX C=2 SAND/	TYLER	12-30-53	9078	44.0			8,282
3	YONAJOSA, E. /Y=1/	HARDIN	8-02-66	8026	39.3	122,968	143,163	558,690
3	YONAJOSA, E. /8170/	HARDIN	11-18-69	8174	39.4	92,198	34,961	38,604

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	YONAJOSA, E. /8300/	HARDIN	5-14-67	8320	40.0	22,528	21,045	81,718
3	YONAJOSA, E. /8350/	HARDIN	1-25-67	8387	39.0			12,003
3	YONAJOSA /8000 SD./	HARDIN	10-30-54	8022	36.7			0
4	A & A /4100/	STARR	1-30-56	4141	45.0			669
4	A. & H. /C-SAND/	DUVAL	2-05-62	4241	41.0			17,354
4	A. & H. /HOCKLEY/	DUVAL	1-22-59	4142	44.0	487	7,537	209,837
4	A. & H. /HOCKLEY "A-A"/	DUVAL	5-07-62	4101	42.0	19,467	23,367	217,237
4	A. & H. /HOCKLEY "B"/	DUVAL	5-15-59	4235	41.6	327	3,332	190,190
4	A. & H. /HOCKLEY "E"/	DUVAL	4-24-62	4288	44.0	21,027	34,979	214,380
4	A. & H., WEST /HOCKLEY/	DUVAL	7-14-61	4155	45.0	236	2,405	50,024
4	A. & H., WEST /HOCKLEY "B"/ TRANS. FROM A. & H. /HOCKLEY//EFF. 8-1-61.	DUVAL	5-16-61	4188	45.0	351	3,522	76,531
4	A. & H., WEST /HOCKLEY C/	DUVAL	4-02-62	4185	42.0			26,939
4	A S O G /FRIO "E-1"/ SEG. "B"	DUVAL	12-23-60	5107	44.0			9,498
4	A S O G /HOCKLEY "I- SAND/	DUVAL	6-27-60	5841	46.2			4,401
4	ASOG /HOCKLEY "K- SEG. B/ FORMERLY CARRIED AS A S O G /HOCKLEY "K-//, EFF. 10-1-60.	JIM WELLS	8-08-60	6357	33.5			9,901
4	ASOG, NORTH /5250/	JIM WELLS	11-06-67	5250	46.0	16,486	757	3,243
4	ADAMI	WEBB	4-12-39	1000	20.8	115	13,786	1,233,836
4	ADAMI /5200 WILCOX/	WEBB	9-26-58	5180	40.8			166,758
4	AGUA DULCE	NUECES	4-03-28	4636	50.9	1,681,823	225,726	43,280,545
4	AGUA DULCE /BERTRAM, NW./	NUECES	7-28-68	6256	42.7	57,660	11,947	35,338
4	AGUA DULCE /DIXON SD/	NUECES	8-03-53	6330	41.0			9,468
4	AGUA DULCE, E. /HAGEE SD/	NUECES	10-30-53	6960	36.3			23,873
4	AGUA DULCE /F-39/	NUECES	12-09-64	6818	44.0	31,555	829	11,707
4	AGUA DULCE /LAMB/	NUECES	2-09-64	6661	42.6			568
4	AGUA DULCE /LAMB A/	NUECES	8-01-65	6786	45.0			1,793
4	AGUA DULCE /MCKINNEY 6900/	NUECES	10-31-65	6911	40.0	4,023	1,959	17,503
4	AGUA DULCE /MCKINNEY 6930/	NUECES	10-18-65	6936	40.0	6,413	2,744	21,062
4	AGUA DULCE, NE. /6600/	NUECES	1-19-70	6580	42.3	118	1,229	1,229
4	AGUA DULCE, N. /6600/	NUECES	6-10-67	6604	47.6	2,168	2,507	19,524
4	AGUA DULCE, N. /6630/	NUECES	10-24-66	6636	40.0			635
4	AGUA DULCE /PFL., LO, FB-P/	NUECES	12-09-67	6908	42.0	1,098	549	7,513
4	AGUA DULCE /PYLE "A- SD./	NUECES	6-28-65	6716	40.0	2,903	2,325	76,437
4	AGUA DULCE /SCHROEDER/	NUECES	9-11-65	6933	36.4	44,070	14,993	58,625
4	AGUA DULCE /STONE/	NUECES	11-19-67	8255	33.2			1,656
4	AGUA DULCE /SELLERS, MID./	NUECES	3-10-70	6428	39.7	469	12,680	12,680
4	AGUA DULCE /SPONBERG C/	NUECES	8-18-67	7035	41.8	6,610	28,972	133,154
4	AGUA DULCE /SPONBERG "D"/	NUECES	6-16-68	6960	40.9	5,642	5,334	49,801
4	AGUA DULCE /SPONBERG SAND/	NUECES	10-01-50	6850	50.9	22,878	36,949	1,110,965

TRANS. FROM AGUA DULCE FIELD 10-1-50.								
4	AGUA DULCE /SPONBERG -A-/	NUECES	1-31-62	7004	40.0	23,618	12,664	351,745
4	AGUA DULCE /SPONBERG B/	NUECES	9-03-66	7080	39.8	56,867	102,437	508,745
4	AGUA DULCE /STANDLEE 6700/	NUECES	1-23-66	6699	43.2	1,340	328	32,898
4	AGUA DULCE /5000 N./	NUECES	5-01-67	5072	40.7	8,337	5,296	23,691
4	AGUA DULCE /WRIGHT -B-/	NUECES	1-08-67	5109	36.8	18,680	42,272	186,182
4	AGUA DULCE /5600/	NUECES	11-18-64	5709	35.0	118,168	1,962	25,881
4	AGUA DULCE /WALTON, N./	NUECES	7-30-68	5900	42.7	31,529	13,808	40,070
4	AGUA DULCE /5600 CENTRAL RIVERS/ DIVIDED FROM AGUA DULCE EFF. 4-17-63.	NUECES	1-09-63	5645	43.7	4,512	2,361	54,422
4	AGUA DULCE /5600 EAST RIVERS/ DIVIDED FROM AGUA DULCE EFF. 4-17-63.	NUECES	3-10-62	5633	45.0	130,812	1,817	13,824
4	AGUA DULCE /5600, NW./	NUECES	2-13-68	5669	45.8	51,360	4,378	14,609
4	AGUA DULCE /5600 STRINGERS/	NUECES	3-15-64	5710	42.0	51,376	6,276	82,270
4	AGUA DULCE /5600 W. RIVERS SD./	NUECES	4-25-63	5654	47.9	130,989	2,569	57,184
4	AGUA DULCE /5700 SAND/	NUECES	2-12-60	5680	44.0	6,321	3,742	102,473
4	AGUA DULCE /5800, N./	NUECES	2-13-68	5865	40.8			26
4	AGUA DULCE /5950/	NUECES	4-03-69	5959	45.0	39,384	2,768	5,739
4	AGUA DULCE /6200/	NUECES	4-03-64	6200	34.5	108,279	3,439	32,323
4	AGUA DULCE /6350 SD./	NUECES	5-30-56	6377	42.6			47,715
4	AGUA DULCE /6440 MCNAIR/	NUECES	11-28-67	6458	42.1	1,846	4,902	25,572
4	AGUA DULCE /6640/	NUECES	2-13-62	6636	41.5	4,936	2,662	85,095
4	AGUA DULCE /6680 SD./	NUECES	4-08-63	6686	37.0			1,628
4	AGUA DULCE /6700 -A-/	NUECES	10-20-64	6720	40.6			120,482
4	AGUA DULCE /6750/	NUECES	10-11-64	6766	41.4	11,222	8,003	152,892
4	AGUA DULCE /6775/	NUECES	7-31-64	6782	45.0			2,832
4	AGUA DULCE /6850/	NUECES	5-27-66	6952	37.0			871
4	AGUA DULCE /6950/	NUECES	2-24-64	6982	37.8			1,792
4	AGUA DULCE /6800, N./	NUECES	2-02-70	6812	41.0	31,674	28,574	28,574
4	AGUA DULCE /6800-0/	NUECES	7-02-67	6832	40.0	30,868	883	13,446
4	AGUA DULCE /7020/	NUECES	5-17-70	7026	39.6	18,927	6,244	6,244
4	AGUA DULCE /7050/	NUECES	3-15-63	7063	37.5	59,482	9,106	69,101
4	AGUA DULCE /7100 CRITZ/	NUECES	4-12-66	7120	43.0			3,159
4	AGUA DULCE /7150 SAND/	NUECES	10-17-56	7150	35.4	477,223	44,152	629,779
4	AGUA DULCE /7250 SD./	NUECES	1-12-60	7263	36.0	62,158	6,426	436,943
4	AGUA DULCE /8225 DIX/	NUECES	12-03-67	8229	45.1			2,130
4	AGUA DULCE /8300/	NUECES	3-29-67	8319	45.8			2,660
4	AGUA PRIETA	DUVAL	4-03-41	4964	46.0	5,396	4,953	1,014,970
4	AGUA PRIETA /#2 HOCKLEY SD./	DUVAL	5-07-58	4205	46.0			8,230
4	AGUA PRIETA /3850 SD./	DUVAL	8-02-59	5856	34.9			792
4	AGUILA /MIRANDD SD./	ZAPATA	5-12-56	220	18.8			683
4	AGUILARES /ZONE 3-A/	WEBB	9-15-54	6460	34.9	14,268	490	104,648
4	AGUILARES /ZONE 5-A/	WEBB	5-18-54	6723	36.3	862	10,704	391,335
4	AL SMITH /VICKSBURG/	JIM WELLS	7-29-57	5055	45.1			195,264
4	ALAZAN /ALL ZONES/ ALL ALAZAN FLODS, CONSOLIDATED 8-1-67	KLEBERG	1962			1,524,396	771,153	2,036,804
4	ALAZAN /E-21/ TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67	KLEBERG	11-23-63	4196	44.1			360,020

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	ALAZAN /E-27/ TRANS TO ALAZAN /ALL ZONES/ FLD	KLEBERG	1-27-64	4275	39.2			72,705
4	ALAZAN /E-30/ TRANS TO ALAZAN /ALL ZONES/ FLD	KLEBERG	7-30-64	4610	47.5			247,008
4	ALAZAN /E-34/ TRANS TO ALAZAN /ALL ZONES/ FLD	KLEBERG	12-16-63	4326	38.2			145,496
4	ALAZAN /E-45/ TRANS TO ALAZAN /ALL ZONES/ FLD	KLEBERG	2-06-66	4408	40.5			14,476
4	ALAZAN /E-48/ TRANS TO ALAZAN /ALL ZONES/ FLD	KLEBERG	9-29-64	4482	42.5			48,887
4	ALAZAN /E-54/ TRANS TO ALAZAN /ALL ZONES/ FLD	KLEBERG	2-03-67	4483	42.0			40,856
4	ALAZAN /E-69/ TRANS TO ALAZAN /ALL ZONES/ FLD	KLEBERG	5-20-67	4595	40.3			7,250
4	ALAZAN /E-96/ TRANS TO ALAZAN /ALL ZONES/ FLD	KLEBERG	5-22-63	4970	54.1			4,899
4	ALAZAN /E-96, E/ TRANS TO ALAZAN /ALL ZONES/ FLD	KLEBERG	11-04-63	4914	50.1			56,886
4	ALAZAN /G-04/ TRANS TO ALAZAN /ALL ZONES/ FLD	KLEBERG	2-23-64	5980	52.2			65,596
4	ALAZAN /G-04, E/ TRANS TO ALAZAN /ALL ZONES/ FLD	KLEBERG	7-01-63	6042	54.2			334,786
4	ALAZAN /G-08/ TRANS TO ALAZAN /ALL ZONES/ FLD	KLEBERG	8-02-63	6041	44.3			337,054
4	ALAZAN /G-12/ TRANS TO ALAZAN /ALL ZONES/ FLD	KLEBERG	9-12-63	6077	50.3			83,273
4	ALAZAN /G-58/ TRANS TO ALAZAN /ALL ZONES/ FLD	KLEBERG	8-10-62	6583	56.7			77,954
4	ALAZAN /G-78/ TRANS TO ALAZAN /ALL ZONES/ FLD	KLEBERG	6-22-63	6806	51.2			78,917
4	ALAZAN /H-10 SAND/ TRANS TO ALAZAN /ALL ZONES/ FLD	KLEBERG	6-18-63	7104	39.6			86,921
4	ALAZAN /H-12/ TRANS TO ALAZAN /ALL ZONES/ FLD	KLEBERG	4-06-63	7227	57.1			14,238
4	ALAZAN /H-20/ TRANS TO ALAZAN /ALL ZONES/ FLD	KLEBERG	8-02-62	7193	48.7			279,831
4	ALAZAN /H-21/ TRANS TO ALAZAN /ALL ZONES/ FLD	KLEBERG	4-24-63	7186	50.3			216,710
4	ALAZAN /H-28/ TRANS TO ALAZAN /ALL ZONES/ FLD	KLEBERG	6-21-63	7254	44.6			26,269

4	ALAZAN /JI SAND/ TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67	KLEBERG	4-21-62	7224	50.0			262,909
4	ALAZAN /J-1, E/ TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67	KLEBERG	11-05-63	7216	43.1			45,877
4	ALAZAN, NORTH /ALL ZONES/ ALL ALAZAN, NORTH FLODS, CONSOLIDATED 8-1-67	KLEBERG	1958			73,459,116	5,058,791	15,044,089
4	ALAZAN, N. /E=45/ TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67	KLEBERG	2-10-64	4509	40.6			97,026
4	ALAZAN, NORTH /E=53/ TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67	KLEBERG	8-08-61	4532	36.0			80,570
4	ALAZAN, NORTH /E=66/ TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67	KLEBERG	5-25-64	4659	38.2			342
4	ALAZAN, N. /E=77/ TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67	KLEBERG	1-27-64	4861	44.1			103,540
4	ALAZAN, NORTH /F=38 SD./ TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67	KLEBERG	11-03-62	5311	47.7			316,049
4	ALAZAN, NORTH /F=45 SAND/ TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67	KLEBERG	3-17-63	5394	48.4			21,511
4	ALAZAN, N. /F=47/ TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67	KLEBERG	12-08-63	5496	47.8			143,417
4	ALAZAN, NORTH /F=62/ TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67	KLEBERG	9-24-62	5547	50.5			138,752
4	ALAZAN, NORTH /F=63/ TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67	KLEBERG	9-26-63	5668	49.8			248,038
4	ALAZAN, NORTH /F=74 SD./ TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67	KLEBERG	8-19-60	5745	44.7			11,187
4	ALAZAN, NORTH /F=77 SD./ TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67	KLEBERG	7-26-59	5787	43.3			13,452
4	ALAZAN, NORTH /F=80 SD./ TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67	KLEBERG	9-03-59	6065	47.7			23,392
4	ALAZAN, NORTH /G=30, E/ TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67	KLEBERG	6-28-65	6333	45.8			25,388
4	ALAZAN, NORTH /G=35 SAND/ TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67	KLEBERG	2-02-63	6340	44.6			48,195
4	ALAZAN, NORTH /G=57 SAND/ TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67	KLEBERG	7-03-59	6662	31.4			592
4	ALAZAN, NORTH /H=02 SD/ TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67	KLEBERG	4-13-59	7077	42.8			3,446,052
4	ALAZAN, NORTH /H=08 SAND/ TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67	KLEBERG	4-17-60	7108	42.7			57,589
4	ALAZAN, N. /H=19 SD./ TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67	KLEBERG	4-13-63	7243	45.7			51,965
4	ALAZAN, NORTH /H=21 SD./ TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67	KLEBERG	12-09-58	7230	39.4			6,929,321
4	ALAZAN, NORTH /H=28 SD./ TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67	KLEBERG	3-13-59	7286	43.6			141,059
4	ALAZAN, NORTH /H=46 SD./ TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67	KLEBERG	8-17-59	7470	42.5			2,081,242

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	ALAZAN, NORTH /H=53 SD./ TRANS. TO ALAZAN, NORTH /ALL ZONES/ FLD. 8-1-67	KLEBERG	2-08-59	7540	36.4			225,840
4	ALAZAN, NORTH /H=57 SAND/ TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67	KLEBERG	9-15-60	7555	42.4			172,213
4	ALAZAN, NORTH /H=74 SD./ TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67	KLEBERG	4-21-59	7835	28.1			3,279
4	ALAZAN, NORTH /H=86 SD./ TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67	KLEBERG	7-26-59	7891	41.4			3,362,264
4	ALAZAN, NORTH /I=25 SD./ TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67	KLEBERG	3-01-59	8293	41.0			39,722
4	ALAZAN, NORTH /I=29 SD./ RECLASS. TO GAS 10-1-62	KLEBERG	8-17-59	8298	40.5			74,078
4	ALAZAN, NORTH /I=35/ TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67	KLEBERG	4-26-65	8424	39.6			10,049
4	ALAZAN, NORTH /I=76 SAND/ RECLASS. TO GAS 8-1-60	KLEBERG	11-23-59	8804	42.0			3,075
4	ALAZAN, NORTH /I=86/ TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67	KLEBERG	8-10-61	8922	40.4			137,199
4	ALAZAN /5700 FRIO/ TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67	KLEBERG	8-21-54	5741	47.3			375
4	ALBERCAS	HEBB	M 1928	2150	21.0			2,544,614
4	ALBERCAS, NORTH	HEBB	12-22-45	2313	24.0	24	2,064	637,036
4	ALBERTSON /HAYES SAND/	SAN PATRICIO	12-10-56	6546	27.0			1,550
4	ALBRECHT /85 SAND/	STARR	5-12-60	84	16.7			6,771
4	ALFRED	JIM WELLS	2-27-37	4680	44.7	71	729	1,575,572
4	ALFRED /DEEP, 5300 SAND/	JIM WELLS	2-07-53	5363	43.7			83,026
4	ALICE	JIM WELLS	4-17-38	4800	30.9	2,304	1,693	5,396,242
4	ALICE /FRIO 4625/	JIM WELLS	8-10-65	4633	41.0			6,033
4	ALICE /MARTENS SAND/	JIM WELLS	3-25-59	5123	46.0			1,315
4	ALICE, N. /STILLWELL SAND/	JIM WELLS	7-03-54	5260	48.6			8,855
4	ALICE /SCHUETTE SD./	JIM WELLS	4-25-57	5161	46.0			30,213
4	ALICE, S. /FRIO 4560/ TRANS. FROM ALICE FLD., EFF. 1-23-63.	JIM WELLS	8-30-62	4564	43.0			21,235
4	ALICE, SE. /FRIO 4820/	JIM WELLS	4-03-64	4824	39.2	11	3,472	20,528
4	ALICE, SE. /SCHEEL/	JIM WELLS	2-09-61	4858	38.0			60,313
4	ALICE, W. /4600 SAND/	JIM WELLS	7-26-54	4596	41.0			87,551
4	ALICE, W. /5100 SAND/	JIM WELLS	10-25-54	5142	45.5			20,336
4	ALICE /4900 SAND/	JIM WELLS	2-11-57	4920	46.0			30,230
4	ALICE /5400 SAND/ TRANS. FROM ALICE FLD.	JIM WELLS	10-12-59	5374	46.2			3,030

4	ALLEN /HOCKLEY/ COMBINED WITH ALVAREZ /NO. 3 HOCKLEY SD./ EFF.	STARR	6-17-57	764	30.0			9,471
4	ALONZU TAYLOR /PETTUS -B-/ ALREY /HOCKLEY, LOWER/ ALTA MESA, EAST ALTA MESA /GARCIA SAND/ ALTA MESA /I-3/ ALTA MESA /L-2/ ALTA MESA /L-10/ ALTA MESA /L-12/ ALTA MESA, NORTHEAST /3850 SD./ TRANS. FROM ALTA MESA, EAST, EFF.	DUVAL STARR BROOKS BROOKS BROOKS BROOKS BROOKS BROOKS	2-18-56 10-16-57 4-15-47 8-10-36 9-02-63 8-28-63 9-27-67 5-10-63 7-25-60	3752 936 3840 2485 3718 4436 4694 4776 3857	33.0 50.0 42.8 24.5 31.5 45.6 47.0 45.5 47.2		19,192 16,523	20,017 3,330 548,574 8,389,405 14,622 280 8,479 85,649 333,694
4	ALTA MESA /4500 SAND/ ALTA MESA /4560 SAND/ ALTA MESA /4950 SAND/ ALTA MESA /5200 SD./ ALTA MESA /6100 SD./ ALTA VERDE ALTA VERDE /FRIO SAND/ ALTA VERDE /900 SAND/ ALTA VERDE /2100 SD./ ALVAREZ /NO. 3 HOCKLEY SAND/ BRANHAM /HOCKLEY/ TRANS. INTO THIS FLD., EFF.	BROOKS BROOKS BROOKS BROOKS BROOKS BROOKS BROOKS BROOKS STARR	3-04-47 8-07-47 3-04-47 5-23-47 12-16-51 2-17-50 11-10-54 3-31-52 1951 9-09-52	4517 4560 4952 5204 6164 4004 3060 900 3900 716	45.8 46.9 46.1 45.1 40.9 33.0 27.6 20.0 28.0 22.7		13,100 13,039	19,912 31,340 370,537 27,769 12,044 64,817 19,818 2,718 1,344 268,554
4	ALWORTH /COLE SAND/ AMARGOSA AMARGOSA /DILWORTH SD./ AMARGOSA /6000 SAND/ AMARGOSA /6100 SD./ AMARGOSA /6600 SAND/ ANDY LACEY /ROSENBERG SAND/ ANGELITA ANGELITA, NEW /SINTON/ ANGELITA, NEW /6900/ ANGELITA, N. /7600 SAND/ ANGELITA /6200/ ANN MAG /7600 FRIO/ ANN MAG /7700 FRIO/ ANN-MAG /8300 FRIO/ APPELL /4400 FRIO/ ARANSAS PASS ARANSAS PASS, EAST /A- SD./ ARANSAS PASS, E. /A-1/ ARANSAS PASS, E. /B 3-7/ ARANSAS PASS, E. /B-5 SAND/ ARANSAS PASS, E. /C-1/ ARANSAS PASS, E. /D-1 SAND/ ARANSAS PASS, EAST /D-5/ ARANSAS PASS, EAST /E-1 SAND/	JIM HOGG JIM WELLS JIM WELLS JIM WELLS JIM WELLS JIM WELLS ZAPATA SAN PATRICIO SAN PATRICIO SAN PATRICIO SAN PATRICIO SAN PATRICIO BROOKS BROOKS BROOKS SAN PATRICIO ARANSAS ARANSAS ARANSAS ARANSAS ARANSAS ARANSAS ARANSAS ARANSAS ARANSAS	9-14-65 5-17-50 10-22-51 9-14-50 1950 6-29-51 6-23-56 1-01-32 12-03-65 2-01-66 6-29-54 3-22-63 2-24-64 1-03-64 8-17-65 12-13-54 7-17-36 11-30-58 5-01-55 6-11-55 1-18-55 12-11-54 4-24-55 9-23-68 9-30-59	1040 4995 5018 5985 6096 6570 1312 5383 5460 6905 7672 6184 7682 7720 8348 4428 7100 7056 7018 7338 7310 7364 7604 7698 7742	18.0 42.9 41.4 50.0 45.0 43.2 29.0 37.0 30.8 44.0 37.6 36.4 43.4 41.6 38.5 34.0 49.3 42.2 45.0 38.4 41.0 38.2 38.5 46.3 42.5	65 120	2,835 172	5,138 12,133 5,584 104,393 468 9,578 654 38,396 44,036 37,075 2,562 9,840 3,569 1,344 5,082 5,102 19,941,004 23,697 6,599 29,493 69,139 26,304 62,258 61,742 3,459

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	ARANSAS PASS, E. /E-3 SAND/	ARANSAS	2-22-55	7790	45.0			24,913
4	ARANSAS PASS, E. /E-4 SAND/	ARANSAS	11-25-54	7805	38.7			23,407
4	ARANSAS PASS, E. /F-2/	ARANSAS	12-31-68	8025	41.0			687
4	ARANSAS PASS, NORTH /D-1 SAND/	ARANSAS	11-07-56	7622	39.1			36,797
4	ARANSAS PASS, SOUTH /G SAND/	SAN PATRICIO	10-31-56	7678	39.9			4,979
4	ARANSAS PASS /6800/ TRANS. FROM ARANSAS PASS FLD. EFF. 9-1-63.	ARANSAS	7-17-36	6800	42.4	8,260	14,752	161,391
4	ARMSTRONG	JIM HOGG	9-26-43	3247	37.0	703,833	50,465	3,898,023
4	ARMSTRONG, SOUTH	JIM HOGG	7-25-48	3209	27.0			267,743
4	ARNOLD-DAVID /CHAPMAN SAND/	NUECES	8-09-60	6090	41.6	1,745,082	786,547	6,825,053
4	ARNOLD-DAVID /COLLES/	NUECES	4-13-61	6378	45.0			15,054
4	ARNOLD-DAVID /CUNNINGHAM/	NUECES	5-05-61	6191	27.0			24,823
4	ARNOLD-DAVID /EICHELBERGER/ EFF. 8-1-63 FLD. CONS. WITH ARNOLD DAVID /CHAPMAN/	NUECES	1-01-61	6056	42.6			436,568
4	ARNOLD-DAVID, NORTH /DOWD SAND/	NUECES	8-21-61	7099	41.6			49,235
4	ARNOLD DAVID, NORTH /GUENTHER/	NUECES	2-08-62	7361	42.0	5,977	5,969	128,196
4	ARNOLD-DAVID, NORTH /HIGHT SAND/	NUECES	8-05-61	6940	60.3	10,238	3,696	293,121
4	ARNOLD DAVID /5600/	NUECES	2-17-61	5665	48.2	284,200	50,671	833,144
4	ARNOLD-DAVID /6700/	NUECES	4-08-61	6701	55.9	20,158	4,744	172,242
4	ARNOLD-MULLE /MIRANDO, UP/	DUVAL	10-22-70	1862	24.1	2	1,015	1,015
4	ARRIBA /BIERSTADT SAND/	JIM WELLS	11-26-57	4884	38.7			2,483
4	ARROWHEAD	HIDALGO	7-13-48	5946	48.2	27,256	9,584	607,691
4	ATLEE	DUVAL	5-21-50	5000	47.7			374,733
4	AVIATORS	WEBB	5-28-22	1525	21.0	2,186	109,310	9,139,243
	AVIATORS, N. COMB. WITH AVIATORS, EFF. 6-1-49.							
4	AVIATORS, NORTH COMB. WITH AVIATORS 6-1-49.	WEBB	1947	1790	21.0			122,475
4	BAFFINS BAY	KLEBERG	1940	7450	39.0			3,678
4	BAILEY	NUECES	M 1-06-49	5453	38.0			1,110,806
4	BAILEY, E. /6100/	NUECES	4-17-67	6141	43.0			10,863
4	BAILEY, NORTH /5400 SAND/	NUECES	12-03-53	5418	38.2			116,227
4	BAILEY, S. /6380/	NUECES	12-29-66	6447	40.6	16	9,926	136,942
4	BAILEY, SW. /UPPER KING/ TRANS FROM BAILEY FLD. 2-1-69	NUECES	M 2-01-69	5453	38.0	107,586	6,201	14,942
4	BAILEY /3950 SAND/	JIM WELLS	M 3-18-58	3995	22.0	624	1,734	111,765
4	BAILEY /5680/	NUECES	11-13-69	5686	40.0	10	3,920	5,784
4	BAILEY /5700/	NUECES	M 10-27-66	5556	40.5	12	26	870
4	BALUERAS /PETTUS/	DUVAL	8-09-58	5109	45.0	703	3,436	86,557
4	BALDWIN	NUECES	7-09-35	3875	25.9	21,752	145,925	5,608,308
4	BALDWIN /BALDWIN, LOWER SAND/	NUECES	4-08-58	3889	26.0			18,765

TRANS. FROM BALDWIN /3800/ 6-1-58.									
4	BALDWIN /FRIO 6950 SAND/	NUECES	7-22-56	6950	45.1				30,033
4	BALDWIN, NW. /6500/	NUECES	8-20-68	6557	45.5	3,440	15,064		42,090
4	BALDWIN /SINTON SD/	NUECES	11-15-54	6087	46.0				3,712
4	BALDWIN /3800/	NUECES	10-10-57	3833	26.0		12	4,096	82,008
4	BALDWIN /3820/	NUECES	9-03-69	3824	35.8	2,408		8,025	13,384
TRANS FROM /3800/ 9-22-69									
4	BALDWIN /4200 SAND/	NUECES	11-25-57	4210	23.6				43,725
4	BALDWIN /4300 SAND/	NUECES	10-30-57	4279	24.2				12,330
4	BALDWIN /6100/	NUECES	4-12-62	6118	45.5				5,177
4	BALDWIN /6430/	NUECES	2-18-62	6432	35.0				18,937
4	BALDWIN /7150/	NUECES	10-11-56	7177	41.5	675	526		218,766
4	BALDWIN /7200 SAND/	NUECES	10-22-56	7191	41.6	22,710	18,167		415,634
4	BALDWIN /7300 NW. SEG./	NUECES	3-08-68	7301	42.1				23,130
4	BALDWIN /7300 N. SEG./	NUECES	5-20-58	7338	48.0				2,681
4	BALDWIN /7320 SAND/	NUECES	10-12-56	7344	49.0				37,889
4	BALDWIN /7320 "B"/	NUECES	8-20-60	7346	38.0				5,948
4	BALDWIN /7350 SAND/	NUECES	11-19-55	7385	40.0				586,604
4	BALDWIN /7400/	NUECES	3-10-57	7419	39.1	1,313	829		122,788
4	BALDWIN /7800/	NUECES	7-10-57	7820	36.0	4,022	3,217		236,345
4	BALWAKTE CREEK /5980 FRIO/	BROOKS	7-12-57	5976	43.4				311
4	BAR /LOMA NOVIA/	JIM HOGG	12-27-57	3182	40.0	24	1,101		34,659
SEPARATED FROM EL NUMERO UNO /"B" SAND/, 8-1-58.									
4	BARBACOAS	STARR	1-01-36	2469	24.6				34,090
4	BARRETA /7200 FRIO SAND/	KENEDY	12-30-54	7180	41.3				14,798
4	BARRETA /7700 SAND/	KENEDY	9-14-54	7655	35.9				12,266
4	BEAURLINE /5650 SAND/	HIDALGO	9-21-53	5650	53.0				19,141
4	BEDWELL /1300 SAND/	ZAPATA	12-08-49	1322	24.0				612
4	HEN BOLT	JIM WELLS	5-24-39	4900	42.5	64,135	33,668		9,194,283
4	BEN BOLT, N. /MALLIS SAND/	JIM WELLS	11-29-55	5321	43.0				1,231
4	BEN BOLT, N. /4350/	JIM WELLS	7-28-63	4356	43.3	1,723	4,351		105,504
4	BEN BOLT, N. /4420/	JIM WELLS	7-23-63	4420	47.0				11,439
4	BEN BOLT /5375 SAND/	JIM WELLS	12-12-59	5377	29.0				2,548
4	BENAVIDES	DUVAL	4-18-37	4700	42.9	2,533	27,027		22,876,808
4	BENAVIDES, EAST	DUVAL	7-21-41	4915	43.0				135,470
4	BENAVIDES, NE. /WOODLEY SAND/	DUVAL	7-21-41	4812	44.2	7,667	8,644		376,254
4	BENTON PASTURE /6100 FRIO/	NUECES	5-14-67	6090	49.0				428
4	BENTONVILLE /CLEGG, LOWER/	JIM WELLS	7-16-64	5778	41.0	2,176	3,763		83,862
4	BENTONVILLE /CLEGG, LO., NE. SEG./	JIM WELLS	2-15-67	5802	41.2	3,640	6,837		38,075
4	BENTONVILLE /KING, LO./	JIM WELLS	11-14-63	5498	34.0	494	1,050		89,040
4	BENTONVILLE /KING #2/	JIM WELLS	8-13-64	5500	34.0	2,868	2,680		74,903
4	BENTONVILLE, S. /FRIO SAND/	JIM WELLS	5-25-53	5600	38.5				131,327
4	BENTONVILLE, S. /HILL SD./	JIM WELLS	1-24-56	5575	42.5	1,748	1,798		98,277
4	BENTONVILLE, SOUTH /LUBY/	JIM WELLS	9-17-62	5816	43.4				7,088
4	BENTONVILLE /5100/	JIM WELLS	3-20-65	5183	38.5	1,846	5,429		35,288
4	BENTONVILLE /5550 SAND/	JIM WELLS	7-18-60	5521	32.0	3,145	3,110		47,823
4	BENTONVILLE /5840/	JIM WELLS	1-18-67	5838	40.0	2,200	3,209		22,700
4	BETTIS /STILLWELL SD., UPPER/	SAN PATRICIO	5-24-56	4852	31.8				45,384

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971	
						Casinghead Gas (MCF)	Crude Oil (Bbls.)		
4	BIEL /1000 SAND/	WEBB	10-15-56	1001	22.3		36	51,014	885,700
4	BIG CAESAR, E./FB-B/PFLEUGER, UP./	NUECES	9-02-64	7268	45.0	19,951		18,186	140,291
4	BIG CAESAR, E. /PFLEUGER, UP./	KLEBERG	1-21-64	7313	42.4				176,720
	CONS. WITH BIG CAESAR /PFLEUGER, UPPER/	FLD.	4-1-65,						
4	BIG CAESAR, E./SEG. C** CELANESE/	NUECES	3-31-65	7300	44.8				4,371
4	BIG CAESAR, E./SEG. C PFLEUGER, UP/	NUECES	M 4-07-65	7384	41.8	63,093		43,169	507,500
4	BIG CAESAR /H=44/	KLEBERG	12-31-63	7440	39.8				21,846
4	BIG CAESAR, N. /PFLEUGER, UPPER/	KLEBERG	10-04-65	7203	42.0				20,391
	TRANS FROM BIG CAESAR /PFLEUGER, UPPER/	FLD.	3-1-66						
4	BIG CAESAR /PFLEUGER, LOWER/	KLEBERG	M 12-02-63	7376	41.3	20,765		4,369	106,117
4	BIG CAESAR /PFLEUGER, LO. =B=/	KLEBERG	M 2-07-64	7357	42.4			50,535	105,448
4	BIG CAESAR /PFLEUGER, UPPER/	KLEBERG	M 11-06-63	7315	46.8	1,079,512		709,604	4,170,890
	CON. 4-1-65 BIG CAESAR, E /PFL, UP./ & 5-1-67 CONS OF BIG CAESAR, SE. /PFLEUGER, UP/ SEG.								
	B/PFL, UP, SEG. C, PFL, UP./ & CHEMCEL /PFL, UP, S. /PFL, UP/								
4	BIG CAESAR, S. /PFLEUGER, LO./	KLEBERG	7-07-67	7562	40.2	216,762		262,997	847,723
4	BIG CAESAR, S. /PFLEUGER, UP./	KLEBERG	3-10-67	7593	40.2	200,677		278,370	1,158,754
4	BIG CAESAR, SE. /H=53/	KLEBERG	M 7-10-66	7555	39.8	5,377		2,877	77,739
4	BIG CAESAR, SE. /H=97/	KLEBERG	M 9-24-65	7982	35.5				4,250
4	BIG CAESAR, SE. /PFLEUGER, LO./	KLEBERG	M 8-22-65	7515	35.8	29,891		38,796	502,577
4	BIG CAESAR, SE. /PFLEUGER, UP./	KLEBERG	M 9-11-65	7509	41.5	10,734		6,283	492,334
4	BIG CAESAR /3RD PFLEUGER/	KLEBERG	M 2-02-64	7206	43.0	66,209		6,210	176,275
4	BIG CAESAR, SE. /SEG. B, H=53/	KLEBERG	M 7-28-66	7545	39.6	2,734		2,184	199,832
4	BIG CAESAR, SE./SEG. B, PFLEUGER, LO/	KLEBERG	M 8-22-65	7515	35.8	57,608		63,302	521,988
	TRANS. FROM BIG CAESAR, SE /PFLEUGER, LO./	FLD.	4-1-66,						
4	BIG CAESAR, SE./SEG. B, PFLEUGER, UP/	KLEBERG	M 2-26-66	7570	40.6	29,316		54,091	753,823
4	BIG CAESAR, SE. /SEG. C, WANNING/	KLEBERG	M 12-21-66	6406	46.0	37,492		71,307	455,197
4	BIG CAESAR, SE. /SEG. C, H=53/	KLEBERG	M 2-17-67	7623	39.8				50,857
4	BIG CAESAR, SE./SEG. C, PFLEUGER, LO/	KLEBERG	M 9-13-66	7465	40.8	72,137		25,511	663,419
4	BIG CAESAR, SE./SEG. C, PFLEUGER, UP/	KLEBERG	M 9-09-66	7494	40.6				172,103
4	BIG CAESAR, SE./SEG. D, PFL, LO/	KLEBERG	M 3-19-67	7420	40.6	135,413		48,128	419,685
4	HILLINGS	WEBB	8-17-50	2389	31.9			1,534	580,459
4	BIRD ISLAND	KLEBERG	2-08-39	7237	44.0	60,737		22,376	564,870
4	BIRD ISLAND /ZONE 10-A, SEG. A/	KLEBERG	10-14-57	7210	41.0	16,540		15,138	425,262
	TRANS. FROM BIRD ISLAND 10-14-57.								
4	BISHOP	NUECES	6-08-47	7127	46.2	2,662		5,867	591,787
4	BISHOP, EAST /800TH/	NUECES	9-22-62	6467	42.0	13,485		28,740	192,668
4	BISHOP, EAST /DORSOGNA SAND/	NUECES	6-29-59	7088	47.6				5,183
4	BISHOP, E. /ELLIOTT SAND/	NUECES	5-16-55	7663	42.0				108,488
4	BISHOP, EAST /7300 SD./	NUECES	7-17-59	7304	44.0				12,287
4	BISHOP, EAST /7600 FRIED/	NUECES	4-20-63	7607	42.0				9,801

4	BISHOP, NW, /7500 FRID/	NUECES	2-23-68	7568	43.0				
4	BISHOP, SW, /PFLUEGER/ DIVIDED INTO BISHOP, SOUTHWEST/PFLUEGER, UPPER/ & /MIDDLE/	NUECES	4-08-62	7270	42.3				
4	BISHOP, SW, /PFLUEGER, MIDDLE/ TRANS. FROM BISHOP, SW, /PFLUEGER/ FLD. 5-1-63.	NUECES	4-08-62	7282	42.3				
4	BISHOP, SW, /PFLUEGER, UPPER/ DIVIDED FROM BISHOP, SW, /PFLUEGER/ FLD. 5-1-63.	NUECES	4-08-62	7252	42.3				
4	BISHOP, SOUTHWEST /6150 FRID/	NUECES	11-23-62	6150	39.0				
4	BISHOP, SW, /6700/	NUECES	9-13-62	6674	40.2				
4	BISHOP, WEST /KR 7100/	NUECES	8-08-65	7119	42.0				
4	BISHOP, WEST /KING/	NUECES	8-02-61	7476	40.0				
4	BISHOP, W, /PFLUGER, MI./	NUECES	7-15-51	7208	44.5				
4	BISHOP, WEST /S & N 6500/	NUECES	7-03-67	6486	42.0				
4	BISHOP, WEST /7900/	NUECES	5-08-70	7910	42.0				
4	BLACKJACK /B-1 SD, /	ARANSAS	1951	8288	49.0				
4	BLANCHARD	DUVAL	1-01-39	4710	43.0				
4	BLOOMBERG /SULLIVAN/	HIDALGO	1-02-59	3934	40.0				
4	BLOOMBERG /3900 FRID/	HIDALGO	7-31-57	3950	38.7				
4	BLUCHER COMBINED WITH TIJERINA-CANALES FIELD, AUGUST 1, 1948.	JIM WELLS	1945	7404	38.0				
4	BLUNTZER /5900 FRID SAND/	NUECES	5-04-52	5904	39.8				
4	BOB CUOPER /FRID/	BROOKS	3-08-55	5667	40.0				
4	BOB CUOPER /5280 FRID/	BROOKS	2-21-59	5285	47.0				
4	BORUSA	STARR	10-03-48	4273	47.6				
4	BORUSA, NW, /FRID 20/	STARR	5-01-64	4850	45.3				
4	BORUSA, NW, /FRID 20-A/	STARR	11-20-67	4872	46.0				
4	BORUSA, S, FLT. BLK. A /FRID 20/	STARR	8-01-63	4634	42.1				
4	BORUSA, S, FLT. BLK. A /VKSBG, 2/	STARR	6-12-63	4881	48.4				
4	BORUSA, S, FLT. BLK. A /VKSBG, 3-B/	STARR	6-12-63	5130	48.1				
4	BORUSA, S, /FLT. BLK. B, VKSBG 2/	STARR	7-29-63	4899	43.0				
4	BORUSA, S, FLT. BLK. B /VKSBG, 3-A/	STARR	8-16-63	5140	47.4				
4	BORUSA, S, FLT. BLK. B /VICKSBURG 3-B	STARR	8-03-63	5140	45.4				
4	BORUSA, S, FLT. BLK. B /VICKSBURG 5/	STARR	7-31-63	5767	45.6				
4	BORUSA, S, /FLT. BLK. C, VKSBG, 2/	STARR	12-08-64	4888	40.0				
4	BORUSA, S, /FLT. BLK. -C- /VKSBG, 3-A/	STARR	1-07-65	5129	38.0				
4	BORUSA, S, FLT. BLK. -C- /VKSBG, 5/	STARR	8-24-63	5778	46.2				
4	BORUSA, S, FLT. BLK. -D- /FRID 4/	STARR	8-16-63	4097	48.0				
4	BORUSA, S, F. B. E /VKSBG, 2/	STARR	2-26-63	4886	48.8				
4	BORUSA, S, F. B. E /VKSBG, 3-B/	STARR	7-23-63	5137	48.8				
4	BORUSA, S, /VICKSBURG #2/	STARR	12-27-62	4871	48.2				
4	BORUSA, S, /VKSBG, 2, UP, /	STARR	5-04-63	5009	49.7				
4	BORUSA, SOUTH /VICKSBURG 3-A/	STARR	6-14-64	4898	46.6				
4	BORUSA, S, /VKSBG, 3-A, N. SEG. / TRANS FROM BORUSA, S /VICKS 3-A/ FLD. 1-1-66	STARR	4-12-63	5148	46.4				
4	BORUSA, S, /VKSBG, 3-A, N. SEG. /	STARR	3-25-64	5128	44.7				
4	BORUSA, S, /VICKSBURG 3-B/	STARR	12-11-62	5151	47.4				
4	BORREGOS DIVIDED INTO VARIOUS FIELDS 4-1-51	KLEBERG	12-13-45	6889	38.0				

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	BORREGOS /COMBINED ZONES/ 87 BORREGOS FLOS ZONES B-3 THRU	KLEBERG	12-13-45	6889	36.0	119,999,988	6,620,226	40,391,876
			Y-26 COMBINED EFF. 6-1-66					
4	BORREGOS, W.	KLEBERG	1948	5952	40.0			152
4	BORREGOS, WEST /E-46, SEG. 1/	KLEBERG	9-27-66	4536	19.8	17,389	4,045	36,091
4	BORREGOS, WEST /F-53, NORTH/	KLEBERG	1-28-70	5541	40.2	68,202	24,597	24,597
4	BORREGOS, WEST /F-53, SEG. A/ FORMERLY CARRIED AS BORREGOS, WEST /ZONE F-53/	KLEBERG	8-21-61	5527	34.8	12	2,949	31,014
			NAME CHANGED EFF. 6-1-62,					
4	BORREGOS, WEST /F-60, SEG. C/	KLEBERG	3-31-62	5565	29.1	15,847	1,006	14,812
4	BORREGOS, WEST /F-61, SEG. F/	KLEBERG	7-26-62	5774	38.9			16,816
4	BORREGOS, WEST /F-63, SEG. F/	KLEBERG	7-17-62	5811	38.2			17,255
4	BORREGOS, WEST /F-74, SEG. F/	KLEBERG	1-16-62	5810	42.3	156,299	11,150	81,991
4	BORREGOS, WEST /F-78, SEG. A/	KLEBERG	4-10-62	5902	40.2	145,644	2,097	6,608
4	BORREGOS, WEST /F-80, SEG. A/	KLEBERG	2-17-62	5798	41.0			15,545
4	BORREGOS, WEST /F-82, SEG. A/ FORMERLY CARRIED AS BORREGOS, WEST /F-82/	KLEBERG	12-30-61	5870	42.1	190,863	103,413	897,597
			6-1-62					
4	BORREGOS, WEST /F-82, SEG. D/ DIV. FROM BORREGOS, W. /F-82, SEG. A/	KLEBERG	10-23-61	5859	42.1	39,444	11,603	135,077
			EFF. 6-1-62,					
4	BORREGOS, W. /F-82, SEG. E/	KLEBERG	4-22-64	5896	44.2	23,558	27,962	142,901
4	BORREGOS, WEST /F-82, SEG. G/	KLEBERG	8-31-62	5911	39.5			13,591
4	BORREGOS, WEST /F-82, SEG. I/	KLEBERG	8-27-66	5912	41.2	26,822	1,489	33,740
4	BORREGOS, WEST /F-84, SEG. A/	KLEBERG	4-02-62	5920	41.9	37,468	14,353	171,094
4	BORREGOS, WEST /F-86, SEG. E/ TRANS FROM BORREGOS, W. /F-90 SEG E/FLD.	KLEBERG	10-01-66	5919	41.0	17,633	23,953	106,407
			10-1-66					
4	BORREGOS, WEST /F-86, SEG. -G=/	KLEBERG	5-30-62	5973	40.7	14,564	26,687	207,486
4	BORREGOS, WEST /F-90, SEG. D/ FORMERLY CARRIED AS BORREGOS, WEST /ZONE F-90/	KLEBERG	10-12-61	5904	40.9	51,266	4,119	282,957
			NAME CHG. EFF. 6-1-62,					
4	BORREGOS, WEST /F-90, SEG. E/ DIV. FROM BORREGOS, W. /F-90, SEG. D/	KLEBERG	11-30-61	5884	40.9	14,714	22,693	155,131
			EFF. 6-1-62,					
4	BORREGOS /ZONE B-3/ TRANS TO BORREGOS /COMBINED ZONES/	KLEBERG	11-04-61	4354	39.1			228,559
			FLD. 6-1-66					
4	BORREGOS /ZONE B-5/ TRANS TO BORREGOS /COMBINED ZONES/	KLEBERG	7-16-61	4407	37.5			561,385
			FLD. 6-1-66					
4	BORREGOS /ZONE B-7/ TRANS TO BORREGOS /COMBINED ZONES/	KLEBERG	6-19-61	4436	36.5			360,693
			FLD. 6-1-66					
4	BORREGOS /ZONE H-9/ TRANS TO BORREGOS /COMBINED ZONES/	KLEBERG	1-14-63	4460	42.8			6,614
			FLD. 6-1-66					
4	BORREGOS /ZONE D-3/ TRANS TO BORREGOS /COMBINED ZONES/	KLEBERG	1-30-53	4840	44.6			365,153
			FLD. 6-1-66					
4	BORREGOS /ZONE D-5/ TRANS TO BORREGOS /COMBINED ZONES/	KLEBERG	2-18-61	4878	44.1			414,054
			FLD. 6-1-66					

4	BORREGOS /ZONE F=5/ DIVIDED FROM BORREGOS 4-1-51, TRANS TO BORREGOS	KLEBERG	7-15-47	5148	42.5	5,034,364
4	BORREGOS /ZONE F=6/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	2-26-61	5198	43.0	593,458
4	BORREGOS /ZONE H=7/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	5-17-55	5351	43.0	3,087
4	BORREGOS /ZONE H=7, WEST/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	6-10-63	5339	43.2	53,540
4	BORREGOS /ZONE J=3/ FROM BORREGOS FLD. 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	3-05-49	5446	43.0	1,650,477
4	BORREGOS /ZONE J=7/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	9-12-62	5454	42.0	101,007
4	BORREGOS /ZONE J=9/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	8-20-62	5496	40.7	338,397
4	BORREGOS /ZONE J=12/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	12-26-62	5584	43.7	189,959
4	BORREGOS /ZONE J=15/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	3-26-55	5683	41.2	241,551
4	BORREGOS /ZONE J=17/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	6-24-63	5733	41.9	175
4	BORREGOS /ZONE J=18/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	1-10-63	5744	43.7	68,224
4	BORREGOS /ZONE J=19/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	6-19-61	5730	38.3	573,005
4	BORREGOS /ZONE J=20/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	1-22-66	5922	41.8	5,693
4	BORREGOS /ZONE L=1/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	2-27-61	5936	44.6	59,245
4	BORREGOS /ZONE L=3/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	2-05-53	6058	44.4	392,142
4	BORREGOS /ZONE L=5/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	10-13-47	6044	41.2	3,030,406
4	BORREGOS /ZONE L=9, SOUTH/ DIVIDED FROM BORREGOS 4-1-51, TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	6-13-59	6035	41.9	64,464
4	BORREGOS /ZONE L=9 & 11/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	1-14-53	6118	42.6	4,815,427
4	BORREGOS /ZONE N=4, 5, 6, & 7/ DIVIDED FROM BORREGOS 4-1-51, TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	7-09-47	5212	43.5	7,755,976
4	BORREGOS /ZONE N=7=W/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	1961	6208	41.0	0
4	BORREGOS /ZONE N=8/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	10-14-61	6245	41.9	250,926
4	BORREGOS /ZONE N=10/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	8-20-55	6367	36.6	441,110
4	BORREGOS /ZONE N=11/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	4-17-51	6287	43.2	714,316
4	BORREGOS /ZONE N=11-A/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	11-20-61	6275	40.1	10,632

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	BORREGOS /ZONE N=11, E./	KLEBERG	11-05-57	6302	41.2			86,909
	TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66						
4	BORREGOS /ZONE N=13/	KLEBERG	6-05-54	6306	37.0			34,422
	TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66						
4	BORREGOS /ZONE N=15/	KLEBERG	6-04-51	6692	45.0			220,852
	TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66						
4	BORREGOS /ZONE N=17/	KLEBERG	7-19-48	6365	41.0			629,942
	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66						
4	BORREGOS /ZONE N=19/	KLEBERG	3-08-48	6384	42.1			323,678
	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66						
4	BORREGOS /ZONE N=19, NW./	KLEBERG	4-12-48	6405	40.6			21,290
	DIVIDED FROM BORREGOS 4-1-51, TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66,						
4	BORREGOS /ZONE N=19, SW./	KLEBERG	11-19-63	6364	39.3			25,677
	TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66						
4	BORREGOS /ZONE N=20/	KLEBERG	1-10-63	6641	46.5			25,990
	TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66						
4	BORREGOS /ZONE N=21/	KLEBERG	10-31-46	6364	42.0			2,928,431
	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66						
4	BORREGOS /ZONE N=21, SE./	KLEBERG	10-15-63	6627	43.2			15,271
	TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66						
4	BORREGOS /ZONE N=21, SW./	KLEBERG	1948	6354	42.0			40,474
	DIVIDED FROM BORREGOS 4-1-51, TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66,						
4	BORREGOS /ZONE N=23/	KLEBERG	8-20-54	6381	38.7			357,954
	TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66						
4	BORREGOS /ZONE N=23-A/	KLEBERG	10-16-57	6457	38.4			48,017
	TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66						
4	BORREGOS /ZONE N=24/	KLEBERG	12-08-64	6433	40.7			147,748
	TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66						
4	BORREGOS /ZONE N=25/	KLEBERG	2-22-55	6396	42.6			481,661
	TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66						
4	BORREGOS /ZONE N=25, C/	KLEBERG	3-23-65	6430	38.6			11,984
	TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66						
4	BORREGOS /ZONE N=25, SE./	KLEBERG	5-30-63	7025	44.1			5,596
	TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66						
4	BORREGOS /ZONE P/	KLEBERG	9-02-47	6094	38.0			697
	DIVIDED FROM BORREGOS 4-1-51, TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66,						
4	BORREGOS /ZONE P=1/	KLEBERG	2-02-55	6540	36.0			229,091
	TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66						
4	BORREGOS /ZONE P=1, SOUTH/	KLEBERG	4-02-63	6660	41.2			96,989
	TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66						

4	BORREGOS /ZONE P-5/ FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG 6-1-66	4-15-47 6525	41.3	277,664
4	BORREGOS /ZONE P-5, EAST/ THANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG 6-1-66	11-26-60 6915	41.7	8,293
4	BORREGOS /ZONE P-5,C/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG 6-1-66	1-26-64 6797	41.5	102,920
4	BORREGOS /ZONE P-5, S/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG 6-1-66	11-16-62 7020	44.8	486,725
4	BORREGOS /ZONE P-5, SE/ THANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG 6-1-66	11-10-63 6932	41.2	88,431
4	BORREGOS /ZONE P-5, W./ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG 6-1-66	7-06-63 6898	46.7	2,758
4	BORREGOS /ZONE P-8/ THANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG 6-1-66	9-12-60 7124	41.7	14,911
4	BORREGOS /ZONE P-9/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG 6-1-66	6-18-54 6763	38.0	107,197
4	BORREGOS /ZONE P-9, UPPER/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG 6-1-66	10-30-60 6685	38.5	190,372
4	BORREGOS /ZONE R-2/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG 6-1-66	8-22-65 7163	39.1	1,736
4	BORREGOS /ZONE R-3 & 4/ FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG 6-1-66	12-13-45 7103	39.6	488,024
4	BORREGOS /ZONE R-5/ FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG 6-1-66	3-18-49 7127	38.6	1,000,193
4	BORREGOS /ZONE R-5, SOUTH/ THANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG 6-1-66	3-18-49 7180	39.0	5,107,614
4	BORREGOS /ZONE R-7/ FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG 6-1-66	4-04-48 6916	37.0	150,085
4	BORREGOS /ZONE R-7, W./ DIVIDED FROM BORREGOS 4-1-51, TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG 6-1-66	10-12-48 6847	37.7	6,633
4	BORREGOS /ZONE R-13/ FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG 6-1-66	1-14-47 6946	38.2	9,596,031
4	BORREGOS /ZONE S-5/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG 6-1-66	1-16-63 6947	41.5	10,620
4	BORREGOS /ZONE S-7/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG 6-1-66	11-11-54 7100	39.6	15,486
4	BORREGOS /ZONE S-11/ THANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG 6-1-66	12-05-64 7177	47.0	416
4	BORREGOS /ZONE S-15/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG 6-1-66	6-18-63 6913	40.6	14,093
4	BORREGOS /ZONE T-3/ DIVIDED FROM BORREGOS 4-1-51, TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG 6-1-66	10-26-47 7089	37.0	11,639
4	BORREGOS /ZONE T-3, SOUTH/ FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG 6-1-66	6-21-48 7175	41.2	82,759
4	BORREGOS /ZONE T-5/ FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG 6-1-66	3-07-47 7107	42.0	117,133
4	BORREGOS /ZONE T-9/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG 6-1-66	5-29-62 7063	34.9	412,973

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	BORREGOS /ZONE T-9, SOUTH/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	8-31-62	7121	34.9			51,494
4	BORREGOS /ZONE U-3/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	11-16-57	7202	42.0			12,860
4	BORREGOS /ZONE U-3, LOWER/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	5-25-63	7151	35.4			47,041
4	BORREGOS /ZONE U-3, NORTH/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	3-21-63	7130	38.6			89,368
4	BORREGOS /ZONE U-4/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	10-25-62	7140	36.5			406,168
4	BORREGOS /U-4,S./ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	2-13-66	7156	38.0			8,244
4	BORREGOS /ZONE V-3/ DIVIDED FROM BORREGOS 4-1-51, TRANS TO BORREGOS	KLEBERG	5-24-50	7234	33.7			150,130
4	BORREGOS /ZONE V-5/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	6-08-59	7347	34.2			9,735
4	BORREGOS /ZONE V-6/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	6-03-59	7456	32.9			2,799
4	BORREGOS /ZONE V-9/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	12-08-63	7523	39.7			15,949
4	BORREGOS /ZONE V-11/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	9-12-63	7867	32.9			67,663
4	BORREGOS /ZONE V-13/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	2-05-50	7854	33.6			0
4	BORREGOS /ZONE V-26/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	3-06-53	8256	31.0			3,990
4	BOYCOTT /LATHAM SAND/ BOYLE	HEBB	6-18-54	633	27.2	11	1,120	123,951
4	BOYLE, E. /3500/ BOYLE /JANLUTZ, UPPER/ BOYLE, SW. /3330 SAND/ BOYLE, W. /JANLUTZ/ BOYLE /I#1 SAND/ BOYLE, WEST /3340 SAND/ BOYLE, WEST /3400 SAND/ BOYLE /3500/ BOYLE /3700/ BRANHAM /HOCKLEY/ TRANS. TO ALVAREZ /NO. 3 HOCKLEY SQ./, EFF. 9-1-62. HRAULIA /MILLER/	STARR	6-01-40	3500	44.0	572	2,068	2,407,155
4		STARR	11-23-68	3638	46.0	12	5,861	15,113
4		STARR	4-12-69	3504	40.0	12	1,955	3,598
4		STARR	3-10-69	3336	46.0			1,850
4		STARR	6-05-63	3484	45.0			63,208
4		STARR	4-19-61	3812	39.5	12	4,590	56,085
4		STARR	1-17-60	3340	46.0			369
4		STARR	4-25-60	3382	42.0			10,306
4		STARR	2-23-64	3523	45.0	2,401	6,586	59,491
4		STARR	2-23-64	3702	46.0			1,137
4		STARR	9-26-57	742	22.2			19,390
4		STARR	9-02-55	4280	44.2	1,060	1,037	367,460

4	BRAULIA /MILLER -C-/	STARR	8-12-64	4253	41.0				
4	BRAULIA /MILLER 3 SAND/	STARR	4-02-57	4235	43.6				2,050
4	BRAULIA /RINCON 2 SAND/	STARR	3-21-57	5771	44.2				2,723
4	BRAULIA /4250 SAND/	STARR	12-12-55	4253	44.0				7,555
4	BRAULIA /4265 SAND/	STARR	3-05-60	4260	47.0	23,480	8,145		596,572
4	BRAULIA /4930 VICKSBURG/	STARR	10-04-56	4934	45.7				2,237
4	BRAYTON	NUECES	6-01-44	7196	40.0				9,699
4	BRAYTON, E. /GANDY/	NUECES	3-19-69	5844	38.0				7,681,953
4	BRAYTON /-G- SAND/	NUECES	2-01-64	6556	38.4				1,830
4	BRAYTON /7150 SAND/	NUECES	1-21-57	7164	24.0				15,883
4	BRAYTON /7220 SAND/	NUECES	4-11-57	7227	27.0			7	32,066
4	BRAYTON /7370 PINTAS/	NUECES	8-16-59	7376	33.8			2,953	36,289
4	BRELUM /GOVT. WELLS SAND/	DUVAL	10-16-53	1956	22.2				70,780
4	BRIDWELL	DUVAL	6-25-56	4320	43.5			107	670,399
4	BRIDWELL /COLE, UP./	DUVAL	6-23-68	3200	30.0			569	813,254
4	BRIDWELL /HOCKLEY/	DUVAL	8-13-57	3543	27.1				70
4	BRIDWELL, W. /2ND. GOVT. WELLS/	DUVAL	12-17-63	3804	41.6				158,404
4	BROOKS RANCH /COLE SAND/	JIM HOGG	10-25-51	3670	48.0			296	14,330
4	BROTHER FLECK /3750 SAND/	JIM HOGG	12-04-62	3742	47.0				111,520
4	BROWNLEE	JIM WELLS	1944	4948	43.0			1,239	38,633
4	BRUJA VIEJA /COLE SAND/	JIM HOGG	8-15-50	1755	18.0				11,139
4	BRUNI	WEBB	6-06-34	3240	39.9			12	1,284
4	BRUNI, EAST	WEBB	4-22-37	3400	42.4			402	6,953,725
4	BRUNI, NORTH /YEGUA, LO./	WEBB	7-22-67	3975	39.0				210,251
4	BRUNI, N. /3RD ROSENBERG/	WEBB	3-06-68	2946	40.0			12	6,690
4	BRUNI /QUEEN SAND/	WEBB	9-21-54	5625	36.7			36	24,544
4	BRUNI, SOUTH	WEBB	1944	1804	19.0				898,858
4	BRUNI SOUTH /SCHOTT/	WEBB	3-15-58	2807	37.4			10	1,352
4	BRUNI /YEGUA SAND, LOMER/	WEBB	1-05-52	3936	44.0			912	10,293
4	BUENA SUERTE, N. /CARDAR SD./	DUVAL	5-05-63	4890	50.9				126,674
4	BUENA SUERTE, N. FB2/TINNEY SAND/	DUVAL	5-11-63	5392	41.4			12	708
4	BUENA SUERTE, N. /FB3, TINNEY/ TRANS. FROM BUENA SUERTE, N. FB2 /TINNEY SD./	DUVAL	5-11-62	5570	41.0			38,484	80,786
4	BUENA SUERTE, N. /TINNEY SD./	DUVAL	3-28-63	5318	46.5			48	36,750
4	BUENA SUERTE /5340 SD./	DUVAL	8-07-59	5345	43.2			48	108,838
4	BUENA VISTA	STARR	10-26-49	1760	23.7			34,396	374,886
4	BURGENTINE LAKE /A/	ARANSAS	2-19-69	7623	41.5				268,690
4	BURGENTINE LAKE /A-1/	ARANSAS	2-20-69	7657	40.5				48,757
4	BURGENTINE LAKE /A-1-A/	ARANSAS	9-15-68	7665	37.6				94,151
4	BURGENTINE LAKE /FB-1, A-1-A/ TRANS FROM BURGENTINE LAKE /A-1-A/ FLD. 11-1-69	ARANSAS	11-01-69	7687	37.5				111,276
4	BURGENTINE LAKE, SW. /A-1/	ARANSAS	9-15-67	7673	40.5				100,446
4	BURGENTINE LAKE, SW. /A-1-A/	ARANSAS	8-08-67	7658	40.0				214,443
4	TRANS FROM ST. CHARLES /A-1-A/ FLD. 8-8-67								325,639
4	BURGENTINE LAKE, SW. /7700/	ARANSAS	6-17-67	7683	38.2				483,845
4	CABAZOS /A-10/	KENEDY	10-12-66	6320	42.0				2,664
4	CABAZOS /F-6/	KENEDY	10-21-66	7566	35.3				6,521
4	CABAZOS /F-18/	KENEDY	4-26-66	8126	38.6				3,604

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
								3,495
4	CABAZOS /LM=14/	KENEDY	12-11-66	4490	50.5			61,915
4	CABAZOS /LM=16/	KENEDY	2-25-66	5072	43.9	9,015	1,514	2,094
4	CABAZOS /LM=17/	KENEDY	11-14-70	4906	46.6		2,094	11,905
4	CABEZON, E. /WILCOX 3"A/	WEBB	6-15-68	6590	30.7	16,986	4,252	1,467,225
4	CADENA	DUVAL	8-26-42	5260	43.2		575	63,623
4	CADENA /HOCKLEY 0-1/	DUVAL	12-13-62	4341	48.2	14,132	3,974	3,338
4	CADENA /NO. 1 HOCKLEY/	DUVAL	2-29-60	4104	45.5			59,500
4	CADENA /NO. 1 YEGUA SAND/	DUVAL	1-14-57	5109	44.5	265	1,354	10,706
4	CADENA /NO. 3 HOCKLEY SAND/	DUVAL	6-14-56	4530	47.8			29,866
4	CADENA, SEG. B /NO. 1 HOCKLEY SD./	DUVAL	2-25-57	4497	46.0	56	294	25,228
4	CADENA, SEG. B /NO. 3 HOCKLEY SD./	DUVAL	2-06-57	4660	44.7			30,410
4	CADENA SEG. "C" /NO. 1 HOCKLEY/	DUVAL	12-28-58	4631	46.9			7,137
4	CAGE RANCH /FRIO B, LO./	BROOKS	4-23-69	7878	42.4	1,601	1,476	4,331
4	CAGE RANCH /7150 SAND/	BROOKS	5-26-58	7161	46.1			7,115
4	CAGE RANCH /7760 SAND/	BROOKS	8-30-58	7772	46.8			6,734
4	CAGE RANCH /7850/	BROOKS	11-08-60	7857	39.0			424,586
4	CALALLEN	NUECES	1-29-49	7738	39.7	308	1,269	2,302
4	CALALLEN W. /BALLARD/	NUECES	9-22-63	7357	42.5			648
4	CALALLEN W. /6500/	NUECES	1-10-66	6488	44.0			6,207
4	CALALLEN WEST /6800 SAND/	NUECES	2-03-56	6854	39.0			699
4	CALALLEN WEST /7050/	NUECES	11-08-70	7163	48.4	16,333	699	52,993
4	CALALLEN WEST /7200 SD/	NUECES	8-22-54	7249	40.6	2,080	18	256,098
4	CALALLEN WEST /7400 SAND/	NUECES	9-01-55	7465	37.9			837,011
4	CALALLEN WEST /7500 SAND/	NUECES	8-22-54	7491	36.1	72,606	30,492	5,001
4	CALALLEN WEST /7800/	NUECES	11-27-66	7788	41.6			9,159
4	CALALLEN /5300 SAND/ FORMERLY A GAS WELL.	NUECES	1-27-55	5282	44.3			4,234
4	CALALLEN /6400 SAND/	NUECES	7-01-56	6404	25.6			34,170
4	CALALLEN /7050 SAND/	NUECES	9-03-55	7073	39.1	835	464	144,860
4	CALALLEN /7800/	NUECES	1-28-56	7842	60.1			6,119
4	CALALLEN /8230 SAND/	NUECES	6-03-54	8222	38.0			20,634
4	CALALLEN /8300 SAND/	NUECES	3-01-54	8314	43.1			892,461
4	CAM	DUVAL	3-14-17	2654	39.3			4,462
4	CAMADA	JIM WELLS	1939	5625	46.0			3,926,482
4	CAMERUN	STARR	8-25-43	4140	45.9	26,545	39,725	6,363
4	CAMERUN /C=1/	STARR	11-18-69	3903	45.2	3,512	5,778	0
4	CAMERUN /FRIO 3880/	STARR	12-19-70	3871	45.7			1,203
4	CAMERUN /J-1 SAND/	STARR	8-05-55	4545	47.5			85,029
4	CAMERUN /SUB "L"/	STARR	8-18-59	4722	47.3			3,900
4	CAMERUN /3900 FRIO/	STARR	2-02-55	3932	45.0			

4	CAMERON /4100 FRID/	STARR	11-18-67	4118	44.2				
4	CAMERON /4200 SAND/	STARR	12-29-54	4222	45.1				
4	CANALES	JIM WELLS	1944	7221	39.0		1.068	13.567	46.450
	COMBINED WITH TIJERINA=CANALES*BLUCHER FLD. 1946.								
4	CANDELARIA /G=95 SAND/	KENEDY	10-08-57	6932	54.1				48.103
4	CANDELARIA /H=5 SAND/	KENEDY	3-17-56	7038	55.2				23.832
4	CANDELARIA /I=60 SAND/	KENEDY	2-18-56	8618	41.0				52.071
4	CANDELARIA /7300/	KENEDY	2-01-55	7311	63.3		99.568	10.784	52.858
4	CANELO	KLEBERG	2-02-50	6630	49.8				54.972
4	CANELO /E=64/	KLEBERG	6-15-64	4649	40.0				58.674
4	CANELO /F=62/	KLEBERG	6-15-64	5622	38.7				2.173
4	CANELO /G=51, E./	KLEBERG	8-21-67	6495	40.0		23.670	2.074	10.387
4	CANELO /G=51/	KLEBERG	8-24-64	6521	43.3		98.238	42.325	334.049
4	CANELO /G=55/	KLEBERG	10-19-66	6500	42.7				26.939
4	CANELO /G=83/	KLEBERG	7-08-66	6833	50.4				741
4	CANELO /H=15/	KLEBERG	8-11-66	7149	45.4				8.734
4	CANELO /G=85/	KLEBERG	12-05-68	6921	40.0				1.533
4	CANELO /H=26 SD./	KLEBERG	4-02-64	7276	40.7		70.840	51.018	413.615
4	CANELO /H=30/	KLEBERG	3-01-65	7324	43.0		22.800	5.573	60.174
4	CANELO /H=30, U/	KLEBERG	9-06-65	7249	40.7		79.895	46.372	319.006
4	CANELO /H=35 SD./	KLEBERG	7-23-64	7346	40.5				79.200
4	CAND	DUVAL	1-04-50	2420	21.1				123.293
4	CAPTAIN LUCEY	JIM WELLS	3-05-56	5450	40.0		753	2.203	723.665
4	CAPTAIN LUCEY /BIRD/	JIM WELLS	10-17-62	5212	33.2				2.750
4	CAPTAIN LUCEY /-G- SAND/	JIM WELLS	7-28-60	4114	23.3				30.005
4	CAPTAIN LUCEY /H=2 SAND/	JIM WELLS	7-20-56	4070	26.6				71.417
4	CAPTAIN LUCEY /I=3 SAND/	JIM WELLS	1-24-61	4274	24.1		1.216	1.716	29.329
4	CAPTAIN LUCEY /-J- SAND/	JIM WELLS	2-24-58	4016	25.5				13.483
4	CAPTAIN LUCEY /PUNDT/	JIM WELLS	2-21-63	5044	42.0		120	1.067	3.321
4	CAPTAIN LUCEY /STILLWELL SD./	JIM WELLS	1-29-59	5708	37.1				7.049
4	CAPTAIN LUCEY /U=1/	JIM WELLS	8-10-61	5080	36.2				92.658
4	CAPTAIN LUCEY /U=2 SAND/	JIM WELLS	8-29-57	5286	41.2				12.777
4	CAPTAIN LUCEY /-V-/	JIM WELLS	4-03-62	5268	30.6				24.173
4	CAPTAIN LUCEY /VICKSBURG #1/	JIM WELLS	10-08-60	5626	43.2		685	1.365	26.895
4	CAPT. LUCEY /VICKSBURG NO. 11 SD/	JIM WELLS	4-01-56	5941	41.2				31.523
4	CAPTAIN LUCEY /VICKSBURG NO. 12/	JIM WELLS	4-23-57	5922	41.0				4.108
4	CAPTAIN LUCEY /X=2 SD./	JIM WELLS	12-04-59	5386	45.0		559	1.147	92.994
4	CAPTAIN LUCEY /3450 SD./	JIM WELLS	4-08-64	3444	24.5				12.301
4	CAPTAIN LUCEY /4200 SAND/	JIM WELLS	11-08-55	4214	24.0		36	10.342	488.437
4	CAPTAIN LUCEY /4500 SAND/	JIM WELLS	12-20-53	4549	31.6		3,498	598	154.981
4	CAPTAIN LUCEY /4650 SD./	JIM WELLS	9-03-56	4677	35.0				37.117
4	CAPTAIN LUCEY /4800 SAND/	JIM WELLS	3-17-54	4816	33.1		14,470	17.682	361.761
4	CAPTAIN LUCEY /4950 SAND/	JIM WELLS	2-22-54	4969	38.1		1,778	2,924	453.759
4	CAPTAIN LUCEY /5000 SD./	JIM WELLS	12-17-55	5005	39.2		128	131	64.481
4	CAPTAIN LUCEY /5230 SAND/	JIM WELLS	9-17-55	5233	39.9				5.863
4	CAPTAIN LUCEY /5600 SAND/	JIM WELLS	12-27-51	5671	43.3				276.634
4	CAPTAIN LUCEY /5600 -B- SD./	JIM WELLS	1-13-56	5650	49.6				2.845
4	CAPTAIN LUCEY /5650 SAND/	JIM WELLS	12-27-55	5653	42.0				122.363

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
								156,222
4	CAPTAIN LUCEY /5800/	JIM WELLS	6-16-59	5804	42.0			12,336
4	CAPTAIN LUCEY /5970 SAND/	JIM WELLS	9-09-54	5979	41.1			256,670
4	CARULINA	WEBB	1926	5050	34.0			49,172
4	CARULINA-TEX. N. /2640/	WEBB	6-05-67	2649	40.0	12	4,001	4,093,915
4	CASA BLANCA	DUVAL	4-06-39	1190	19.0	6,372	86,737	405,266
4	CASA BLANCA NORTH	DUVAL	1939	1059	21.0			
	TRANS. TO CASA BLANCA 9-1950.							2,961
4	CASA BLANCA SOUTH /COLE SD./	DUVAL	1954	2660	27.0			
	THANS. TO SEVENTY-SIX WEST FLD., EFF. 1-54.							1,436,860
4	CASA BLANCA WEST	DUVAL	10-14-40	1048	21.0	12	75,961	48,315
4	CASAS /CASAS/	HIDALGO	8-05-63	6710	46.2			
	CASAS /FLT. BLK. A, CASAS/ FLD. MERGED 5-9-66.							11,752
4	CASAS /DICKENS/	HIDALGO	6-09-65	6682	47.6			2,237
4	CASAS /FLT. BLK. "A", CASAS/	HIDALGO	4-08-64	6726	46.0			
	CUMBNED WITH CASAS /CASAS/ FLD 5-9-66.							4,643
4	CASAS /GONZALES 6790/	HIDALGO	9-10-68	6816	42.0	22,673	2,512	112,132
4	CASAS /MONTGOMERY 6390/	HIDALGO	4-20-64	6398	42.2	25,124	5,964	47,468
4	CASAS N. /MONTGOMERY 6390/	HIDALGO	11-09-65	6387	45.0	12	2,913	25,346
4	CASAS N. /OLIVARES SD./	HIDALGO	1-06-66	6822	43.6			91,478
4	CASAS /OLIVARES/	HIDALGO	6-02-64	6818	41.5	37,310	9,580	13,649
4	CASAS /SKEEN SAND/	HIDALGO	2-12-70	6240	44.0	13,893	13,649	4,696
4	CASAS N. /OLIVARES/	HIDALGO	1-01-66	6739	43.6			16,032
4	CAVASSO CREEK /7600, UP./	ARKANSAS	6-18-68	7993	44.2	98	22	1,506,710
4	CAYU DEL USD	NUECES	7-16-54	6647	42.0	22,173	16,645	22,006
4	CECIL	HIDALGO	10-02-47	4000	38.0			6,177,296
4	CEDHO HILL	DUVAL	11-21-38	1440	19.2	389	82,754	64,887
4	CEMENT	NUECES	8-15-49	6600	39.5	112	124	416,898
4	CHAPMAN RANCH	NUECES	6-23-41	4550	27.9			262,677
4	CHAPMAN RANCH /C-3 SAND/	NUECES	2-06-53	4206	31.0	3,503	13,850	25,257
4	CHAPMAN RANCH /C-5/	NUECES	3-05-70	4254	25.5	10,001	25,257	60,841
4	CHAPMAN RANCH EAST /DAVIS/	NUECES	3-23-63	4224	31.0	13	4,344	14,999
4	CHAPMAN RANCH E. /DAVIS/ UP./	NUECES	8-18-63	4183	30.8	12	1,395	7,127
4	CHAPMAN RANCH S. /4300 SD./	NUECES	6-01-52	4295	35.0			405
4	CHAPMAN RANCH /4200/	NUECES	8-12-69	4215	42.6	2,170	90	3,635
4	CHAPMAN RANCH /4600 OWEN SAND/	NUECES	11-24-61	4587	40.0			4,006
4	CHAPMAN RANCH /4780/	NUECES	9-24-66	4785	35.9	12,625	2,165	298
4	CHAPMAN RANCH /5900/	NUECES	10-03-65	5942	43.1			430,756
4	CHAPMAN RANCH /6230/	NUECES	6-23-66	6245	46.1	51,898	86,929	1,465
4	CHAPMAN RANCH /6770/	NUECES	1-08-69	6786	46.6			69,558
4	CHAPMAN RANCH /6900/	NUECES	5-19-69	6906	45.0	118,350	27,507	

4	CHARAMOUSCA	DUVAL	2-01-37	1530	19.8				
4	CHARAMOUSCA, E.	DUVAL	1949	1583	20.0		16	6,410	1,485,634
4	CHARAMOUSCA, NORTH	DUVAL	6-21-68	2064	32.9				4,424
4	CHARAMOUSCA, N. /ROSENBERG SD./	DUVAL	1950	1986	32.0				78,892
4	CHARAMOUSCA /SHALLOW/	DUVAL	7-06-53	754	22.0				14,033
4	CHARAMOUSCA, SOUTH	DUVAL	12-24-40	1500	20.0		12	807	38,049
4	CHARAMOUSCA, W. /BRUNI, LD./	DUVAL	4-30-66	2045	44.0		34,820	122,180	1,372,453
4	CHARAMOUSCA, WEST /MILCOX 1/	DUVAL	4-04-67	5346	34.8				7,365
4	CHARAMOUSCA, W. /MILCOX 3+LD. SEG./	DUVAL	10-13-67	5431	34.1		29,823	1,273	60,589
4	CHARAMOUSCA, WEST /MILCOX 2/	DUVAL	1-27-67	5350	40.0				13,018
4	CHARAMOUSCA, W. /MILCOX 2+SEG. D/ CONSOL. WITH CHARAMOUSCA, W. /MILCOX	DUVAL	8-27-67	5494	33.9		233,016	148,347	535,927
4	CHARAMOUSCA, W. /MILCOX 2+SEG C/	DUVAL	9-1-70				48,116	6,604	94,063
4	CHARAMOUSCA, W. /MILCOX 2+SEG C/	DUVAL	4-01-67	5298	34.8				
4	CHARAMOUSCA, W. /MILCOX 3/	DUVAL	7-28-67	5417	34.7		145,598	82,962	316,186
4	CHARAMOUSCA, W. /MILCOX 3+SEG. C/ FLD. RENAMED 9-1-67, FORMERLY /MILCOX 2/ FLD. 9-1-70.	DUVAL	4-20-67	5442	34.8		97,139	51,620	127,341
							57,429	18,377	173,379
									FL. WITH CHARAMOUSCA, W.
4	CHARAMOUSCA, W. /MILCOX 3+SEG. D/	DUVAL	7-13-67	5410	34.9				
4	CHARAMOUSCA, W. /MILCOX 4/	DUVAL	6-12-67	5405	35.1		43,489	11,433	68,236
4	CHARAMOUSCA, W. /MILCOX 4+LD./	DUVAL	10-17-68	5436	35.0		88,127	48,231	263,297
4	CHARAMOUSCA, W. /YEGUA, MASSIVE/	DUVAL	8-29-58	2184	34.9		27,479	38,353	76,592
4	CHARAMOUSCA, W. /2170 SD. E./	DUVAL	12-02-57	2130	45.0		12	1,088	47,733
4	CHARAMOUSCA, WEST /2200 SD./	DUVAL	3-02-57	2184	41.6		12	5,119	82,228
4	CHARAMOUSCA /5400 MILCOX/	DUVAL	1-03-68	5416	34.0				26,288
4	CHARCO REDONDO	ZAPATA	1-01-13	339	17.0		40,257	14,516	69,743
4	CHARCO REDONDO, EAST	ZAPATA	10-22-45	1674	26.5		129	6,821	527,261
4	CHARCO REDONDO, EAST /SEG. "A"/	ZAPATA	1949	1683	27.0				162,875
									173,814
4	CHEMCEL /PFLEUGER, LD./	KLEBERG	M 4-18-66	7425	41.1				
	FLD. REDESIGNATED 2-1-67, FORMERLY CELANESE	/PFLEUGER, LD./					73,522	52,658	446,308
4	CHEMCEL /PFLEUGER, UP./	MUECES	M 9-10-65	7445	42.3				
	FLD. REDESIGNATED 2-1-67, FORMERLY CELANESE	/PFLEUGER, UP./					8,194	1,485	346,006
4	CHEMCEL, S. /PFLEUGER, LD./	KLEBERG	8-04-66	7474	40.4				
	FLD. REDESIGNATED 2-1-67, FORMERLY CELANESE, S.	/PFLEUGER, LD./					55,726	43,593	401,965
4	CHEMCEL, S. /PFLEUGER, UP./	KLEBERG	9-05-66	7446	39.0				
	FLD. REDESIGNATED 2-1-67, FORMERLY CELANESE, S.	/PFLEUGER, UP./, FLD. TRANS. TO BIG CAESAR							123,311
4	CHESS /FROST SAND/	WILLACY	6-16-55	6717	38.0				
4	CHESS /FROST SAND #2/	WILLACY	9-30-55	5492	38.9		2,358	171	236,317
4	CHESS /NO. 11 SAND/	WILLACY	4-15-56	3888	24.7		12	1,802	104,699
4	CHESS /NO. 30 SAND/	WILLACY	11-27-56	6149	45.6				7,699
4	CHESS /NO. 34 SAND/	WILLACY	12-18-67	6274	37.2				38,874
4	CHESS /NO. 39 SAND/	WILLACY	6-18-66	3894	26.9				2,491
4	CHESS /NO. 44 SAND/	WILLACY	9-12-55	6975	40.3				24,744
4	CHESS /NO. 46 SAND/	WILLACY	3-27-55	7142	42.3		6,115	2,219	577,585
4	CHESS /NO. 49 SD./	WILLACY	12-10-55	7563	42.1		430	1,044	37,284
4	CHESS /NO. 50 SAND/	WILLACY	5-10-56	7689	40.6				195,445
4	CHESS /NO. 56 SAND/	WILLACY	3-25-56	8516	39.8		5,928	5,631	104,290
									1,989

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	CHESS /5050 FROST SAND/	WILLACY	8-02-55	5048	38.0	45,666	33,540	361,875
4	CHESS /5150/	WILLACY	9-10-65	5142	37.0			5,079
4	CHESS /7400/	WILLACY	6-26-69	7405	43.1	1	1	938
4	CHESS /6200 SAND/	WILLACY	9-20-67	6198	46.6	185	848	34,961
4	CHESS /6400 SAND/	WILLACY	5-06-59	6416	40.5			13,081
4	CHESS /6700 STRINGER/	WILLACY	5-23-56	6716	36.5			44,802
4	CHEVRON /A-3 FRIO/	KLEBERG	3-26-55	7661	39.5			307,103
4	CHEVRON /A-11 FRIO/	KLEBERG	6-24-61	7966	40.0	73,812	8,553	170,046
4	CHEVRON /A-13 FRIO/	KLEBERG	5-22-56	7850	40.2	48,327	6,202	610,680
4	CHEVRON /A-15 FRIO/	KLEBERG	8-02-61	7794	42.0			170,944
4	CHEVRON /A-19 FRIO/	KLEBERG	7-25-57	8066	40.0	62,783	13,828	382,463
4	CHEVRON /B-3 FRIO/	KLEBERG	7-24-57	8703	40.1	38,929	5,459	890,701
4	CHEVRON /B-15 FRIO/	KLEBERG	10-03-65	9010	40.8			4,891
4	CHEVRON /7760 FRIO SAND/	KLEBERG	11-20-54	7760	40.0	98,475	17,656	1,112,878
4	CHILTIPIN	DUVAL	1939	4790	46.0			53,942
4	CHILTIPIN, NORTH	DUVAL	4-19-49	4148	44.0			257,390
4	CHILTIPIN, WEST /HOCKLEY/	DUVAL	4-14-60	4088	44.9	12	2,262	107,403
4	CHILTIPIN, WEST /4500 SAND/	DUVAL	9-28-60	4513	45.0			665
4	CHILTIPIN /2ND PETTUS/	DUVAL	9-05-64	4867	49.0			963
4	CHISPITA /1100/	STARR	2-14-66	1150	21.0			6,278
4	CHISPITA, S. /900/	STARR	10-01-67	912	24.3	91	1,306	15,957
4	TRANS FROM CHISPITA /1100/ FLD.	10-1-67.						4,186
4	CHULA /OHERN SD./	JIM HOGG	4-27-52	2328	34.7			7,498
4	TRANS. TO EL JAVALI /OHERN SD./	4-10-53.						6,867,496
4	CLARA	NUECES	1943	3781	26.0	8,009	57,631	9,525,499
4	CLARA DRISCOLL	NUECES	11-20-35	3800	37.3	2,131	18,213	3,077
4	CLARA DRISCOLL, SOUTH	NUECES	5-05-37	5300	40.0	1,054	3,077	21,211
4	CLARA DRISCOLL, S. /FB-B, 5350/	NUECES	8-28-70	5448	36.2	6,160	4,719	39,668
4	CLARA DRISCOLL, S. /FRIO 5500/	NUECES	12-18-67	5539	34.2			272,678
4	CLARA DRISCOLL, S. /LEE SAND/	NUECES	12-24-56	5110	39.6			
4	CLARA DRISCOLL, SOUTH /SEG. -A-/	NUECES	5-05-37	3800	37.0	29,991	17,474	
4	DIV. FROM CLARA DRISCOLL, SOUTH, EFF.	12-1-62.						275,685
4	CLARA DRISCOLL, S. /SINTON SAND/	NUECES	3-21-63	5297	38.0	15,578	45,588	17,667
4	CLARA DRISCOLL, S. /1ST SINTON/	NUECES	6-07-68	5320	37.0	62	2,574	16,966
4	CLARA DRISCOLL, S. /3600 SAND/	NUECES	3-11-55	3621	25.0			25,419
4	CLARA DRISCOLL, S. /3800 OIL/	NUECES	11-09-62	3885	24.0	3,250	5,593	91,916
4	CLARA DRISCOLL, S. /3900/	NUECES	4-10-66	3915	25.0	13,966	16,758	
4	TRANS. FROM CLARA DRISCOLL S. /3800 OIL/ FLD.	12-21-66.						7,442
4	CLARA DRISCOLL, S. /4000/	NUECES	12-29-67	4020	30.0			83,416
4	CLARA DRISCOLL, SOUTH /4450/	NUECES	10-01-61	4427	33.0			

4	CLARA DRISCOLL, S, /4650 SAND/	NUECES	3-04-55	4652	35.8				
4	CLARA DRISCOLL, S, /5050/	NUECES	4-04-66	5060	38.4				3,966
4	CLARA DRISCOLL, S, /5300 SAND/	NUECES	8-11-63	5323	36.0				1,987
	DIVIDED FROM CLARA DRISCOLL, SOUTH /5350 FB=A-/, EFF. 10-24-63.					2,973	6,836		66,935
4	CLARA DRISCOLL, S, /5350 FB =A-/	NUECES	7-08-62	5325	36.0				
4	CLARA DRISCOLL, S, /5450/	NUECES	5-26-67	5454	38.8	11,491	29,244		133,691
4	CLARA DRISCOLL, S, /5600/	NUECES	8-16-63	5604	37.0		230		16,382
4	CLARA DRISCOLL, S, /5600 FB =A-/	NUECES	6-01-62	5582	36.0	2,581	5,291		69,750
4	CLARA DRISCOLL, S, /5620 SD/	NUECES	1-03-53	5622	40.0	21,193	12,989		70,504
4	CLARA DRISCOLL, S, /5650 FB =A-/	NUECES	6-13-62	5640	38.5				21,268
4	CLARA DRISCOLL, S, /5650 FB =B-/	NUECES	9-02-62	5640	38.8				353
4	CLARA DRISCOLL, S, /5900/	NUECES	4-23-68	5988	41.5				216
4	CLARA DRISCOLL, S, /5940 FRANCIS/	NUECES	4-12-63	5941	39.0	50	44		7,167
4	CLARA DRISCOLL, S, /6000 LOUISE/	NUECES	4-08-63	5992	40.0				2,435
4	CLARA DRISCOLL, SE /F-7/	NUECES	5-12-66	5292	36.2				1,957
4	CLARA DRISCOLL, SE, /F-14/	NUECES	4-24-66	6614	39.8				6,363
4	CLARA DRISCOLL, SE, /FRIO/	NUECES	11-23-53	5398	41.9	3,892	7,087		108,006
4	CLARA DRISCOLL, SE, /FRIO 5300=B/	NUECES	5-24-68	5348	40.7	4,235	4,319		308,558
4	CLARA DRISCOLL, SE, /FRIO 5470/	NUECES	3-10-63	5474	40.5	17	2,737		11,002
4	CLARA DRISCOLL, SE, /FRIO 5700/	NUECES	7-08-69	5713	36.0				9,276
4	CLARA DRISCOLL, SE, /FRIO 6700/	NUECES	1-21-63	6760	42.0	6	193		513
4	CLARA DRISCOLL, SE, /FRIO 6900/	NUECES	11-01-66	6920	46.3				22,729
4	CLARA DRISCOLL, SE, /5150 FRIO/	NUECES	11-06-56	5171	39.1	12,097	9,547		66,956
4	CLARA DRISCOLL, SE, /6750,FB=A/	NUECES	8-31-69	6767	43.6				11,744
4	CLARA DRISCOLL /5500 SD./	NUECES	3-05-56	5533	29.9	2,268	1,354		4,304
4	CLARA DRISCOLL /6600/	NUECES	12-29-65	6619	39.2				13,847
4	CLARK MULL	JIM WELLS	1939	5304	43.0				34,916
4	CLARKWOOD, S, /JONAS SAND/	NUECES	6-27-53	7232	44.0				4,119
4	CLARKWOOD, S, /6500/	NUECES	12-23-65	6504	40.0				111,365
4	CLARKWOOD, S, /6800 SAND/	NUECES	6-20-54	6859	31.2	24,836	9,034		121,070
4	CLARKWOOD, S, /7100 SAND/	NUECES	4-07-53	7140	42.0	4	116		224,216
4	CLARKWOOD, S, /8500/	NUECES	9-10-65	8532	30.2	6	450		227,508
4	COASTAL	STARR	3-26-48	5750	42.5				1,967
4	COASTAL, E, /FIRST RINCON SAND/	HIDALGO	3-21-54	5559	36.4				384,573
4	COASTAL, E, /SULLIVAN SAND/	HIDALGO	1-05-53	3669	33.8				2,078
4	COASTAL, EAST /SULLIVAN, UPPER/	STARR	3-01-67	3647	36.2				245,395
4	COASTAL, E, /6250 VKS9G, /	HIDALGO	4-20-66	5837	34.0	1	37		5,432
4	COCKERHAM /CARR SAND/	SAN PATRICIO	9-30-57	5844	37.1				595
4	COCKERHAM /FRIO 1=A/	SAN PATRICIO	8-02-56	5784	35.3				10,463
4	COCKERHAM /FRIO 1=A, E, /	SAN PATRICIO	12-05-67	5789	32.5				7,499
4	COCKERHAM /ROSE SAND/	SAN PATRICIO	2-20-59	5803	40.0	3,830	2,324		13,276
4	CODY	NUECES	1949	4320	25.0				4,803
4	CODY /CODY, LOWER/	NUECES	1-05-56	4218	23.5				16,147
4	CODY /CODY, UPPER/	NUECES	4-10-56	4205	23.5	12	9,443		480,966
4	CODY /CODY, UPPER-SEGMENT 2/ TRANS. FROM CODY /CODY, LD., /	NUECES	11-01-56	4160	23.0	420	5,545		445,540
4	CODY /GALLAGHER SAND/	NUECES	7-26-56	4159	25.0				3,553
4	CODY /2ND CODY, LOWER/	NUECES	10-01-56	4196	24.6	20	35,143		361,313
									274,559

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
						260	3,920	591,509
4	CODY /4000 SAND/	NUECES	4-11-56	4035	24.0			65,620
4	CODY /4200 SAND/	NUECES	5-01-56	4215	24.0			2,621
4	CULE	DUVAL	1940	1762	20.0			13,871
4	COLE, EAST	DUVAL	1941	1727	20.0			161,880
4	COLE, S. /2940/	DUVAL	M 1-03-67	2949	28.2	6,809	20,003	2,848,595
4	COLE, WEST	WEBB	M 4-12-37	2350	21.5	248	40,812	2,409
4	COLE, WEST /MCLEAN/	WEBB	8-05-61	2374	43.0			5,353
4	COLE, WEST /2900/	WEBB	7-19-65	2933	26.8			16,679
4	COLLETT /3180 YEGUA/	JIM HOGG	1-21-68	3181	31.0	19,348	6,991	3,210,895
4	COLMENA	DUVAL	8-12-36	1500	18.9	3,647	74,790	21,208,500
4	COLORADO	JIM HOGG	8-24-36	3000	47.2	2,653	116,900	21,294
4	COLORADO /2800 YEGUA/	JIM HOGG	6-21-65	2816	24.0	12	1,385	2,426,525
4	COMITAS	ZAPATA	8-29-34	800	20.6			11,988
4	COMMONWEALTH, SOUTH /9000/	NUECES	6-25-60	9004	39.5			2,820
4	COMMONWEALTH /MATSON SD./	SAN PATRICIO	3-04-59	9635	45.1			1,468
4	CONCEPTION /3RD HOCKLEY SD./	DUVAL	11-17-52	6047	44.0			349,960
4	CONCHUDD /LOPEZ SAND/	WEBB	3-20-54	2327	22.8	6,753	19,984	68,457
4	CONCORDIA, Nw. /4850 THEODORE/	NUECES	2-29-68	4846	33.0	734	12,513	127,966
4	CONCORDIA, W. /5170 THEODORE/	NUECES	4-12-67	5176	31.0	36	19,150	2,153
4	CONCORDIA /7350/	NUECES	9-19-66	7354	46.2			23,692,161
4	CONOCO DRISCOLL	DUVAL	2-01-29	3350	23.0	2,096,119	769,991	4,219
4	CONOCO DRISCOLL, S. /COLE "A"/	DUVAL	10-15-70	2565	23.9	3	4,219	30,015
4	CONOCO DRISCOLL, S. /COLE "M"/	DUVAL	5-01-70	2595	22.0	10,906	30,015	375,751
4	COPANO BAY	ARANSAS	1948	7140	42.0			
	TRANS. TO FULTON BEACH & LAMAR FIELDS 12-1-52.							
4	COPANO BAY, S. FLT. BLK. A /I-4/	ARANSAS	7-11-63	7542	44.0	142,954	85,880	774,504
	FLT. BLK. DESIGNATIONS ADDED 2-1-65.							
4	COPANO BAY, S. /FLT. BLK. A/J-3/	ARANSAS	2-18-65	7802	49.7	60,050	6,560	155,681
4	COPANO BAY, S. FLT. BLK. A /K-2/	ARANSAS	7-24-63	7951	43.5	250,288	34,806	326,274
4	COPANO BAY, S. FLT. BLK. A /K-3/	ARANSAS						
	FLT. BLK. DESIGNATIONS ADDED 2-1-65.							
4	COPANO BAY, S. FLT. BLK. A /K-3+4/	ARANSAS	7-10-63	7963	45.5	171,647	136,532	1,095,776
	FLT. BLK. DESIGNATIONS ADDED 2-1-65.							
4	COPANO BAY, S. /FLT. BLK. A/LO, H="A"/	ARANSAS	1-04-65	7318	43.0	562,503	27,399	108,504
	FORMERLY COPANO BAY, S. /H="A, LO./ FLD REDESIGNATED 9-19-66.							
4	COPANO BAY, S. /F="B, A SEG. I, L=2/	ARANSAS	8-13-65	8464	42.5	111,928	10,941	64,484
4	COPANO BAY, S. /FB="B, M=2/	ARANSAS	9-13-69	8362	45.4	106,511	51,411	66,300
4	COPANO BAY, S. FLT. BLK="B /M="A/	ARANSAS	7-06-63	8480	47.7			114,423
4	COPANO BAY, S. FLT. BLK. B /M="2/	ARANSAS	8-05-63	8845	46.5			28,196
4	COPANO BAY, S. /FB="B, W=3/	ARANSAS	4-23-69	8401	43.4	93,157	28,765	38,132
4	COPANO BAY, S. /FB="B=0=6/	ARANSAS	2-17-67	9498	50.5	49,327	4,115	19,866

4	COPANO BAY, SW, /FB-11, N=5/	ARANSAS	5-05-69	9078	40.0	4,780	3,431	7,299
4	COPANO BAY, SW, /FB11, N=4/	ARANSAS	3-11-68	9260	55.1	79,818	5,536	48,797
4	COPANO BAY, SW, /L=2/	ARANSAS	8-03-67	8255	40.6	51,496	8,194	77,324
4	COPANO BAY, SW, /M=11/	ARANSAS	4-06-67	8777	50.5			9,528
4	CORPUS CHANNEL, NW, /FRIO, UP, -H=	NUECES	8-06-59	7703	34.9			237
4	CORPUS CHANNEL /8450 SAND/	NUECES	7-02-53	8458	40.2			111,030
4	CORPUS CHANNEL /8600 SAND/	NUECES	9-04-59	8611	41.4			16,023
4	CORPUS CHRISTI	NUECES	10-30-35	4070	35.6			6,790,627
4	CORPUS CHRISTI, WEST	NUECES	1-16-48	8343	46.2			207,211
4	CORPUS CHRISTI, W, /8950/	NUECES	3-13-64	8979	41.5			10,164
4	CORPUS CHRISTI /6800 SAND/	NUECES	1-07-57	6808	51.0			51,172
4	CORPUS CHRISTI /6900 SAND/	NUECES	12-01-49	6917	51.0			713,641
4	CORPUS CHRISTI /11,850/	NUECES	6-05-66	11882	44.0	21,761	5,721	59,768
4	CORTEZ, S, /2820/	STARR	6-23-64	2830	30.0			2,171
4	COX & HAMON	DUVAL	12-08-49	3572	38.6	3,060	20,347	2,061,696
4	COYOTE /PETTUS SAND/	JIM HOGG	11-15-57	5401	47.4			866
4	COYOTE, SOUTH /PETTUS SD./	JIM HOGG	10-22-58	5357	44.0			14,748
4	COYOTE /6150 SAND/	JIM HOGG	12-25-57	6156	40.0			1,111
4	CRESTONIA /HIAWATHA SAND/	DUVAL	3-07-52	5023	46.2	850	8,518	301,751
4	CRESTONIA, S, /CRESTONIA ZONE/	DUVAL	M 11-17-52	4614	47.8			12,330
4	CRESTONIA, S, /HIAWATHA ZONE/	DUVAL	M 11-17-52	4672	46.7			199,988
4	CRESTONIA, S, /WIED ZONE/	JIM HOGG	M 9-13-52	4608	45.1	2,052	2,952	210,299
4	CUELLAR	ZAPATA	2-14-57	1600	20.9	12	3,243	2,814,555
4	DCR 55 /4TH COLE/	DUVAL	8-03-62	1422	34.5			7,275
4	D.C.R. 79	DUVAL	8-18-48	1478	21.0	687	19,737	1,359,210
4	D. C. R. 79, SOUTH /CHERNOSKY/	DUVAL	3-21-70	1812	19.0	3,449	10,874	10,874
4	DAN SULLIVAN	BROOKS	8-01-44	8508	35.4			7,158
4	DASKAH	HIDALGO	3-29-49	4254	45.2			588
4	DAVY CROCKETT /CROCKETT SD./	ZAPATA	8-15-55	1377	24.0	60	4,208	108,947
4	DE GARCIA /GOVT. WELLS, 4600/	DUVAL	5-24-63	4564	43.0			482
4	DE GARCIA /PETTUS "A"/	DUVAL	6-19-63	4954	46.3			7,040
4	DE GARCIA /5300 YEGUA/	DUVAL	10-26-63	5318	42.4			0
4	DE SPAIN /BRUNI/	WEBB	4-23-53	2598	42.0	12	5,355	226,675
4	DE SPAIN, NORTH /BRUNI SAND/	WEBB	8-01-56	2616	47.0			54,872
4	DE SPAIN, SOUTH /BRUNI SAND/ TRANS. FROM DE SPAIN /BRUNI/, 1953.	WEBB	4-23-53	2621	44.0			25,062
4	DE SPAIN, SE, /BRUNI/	WEBB	8-18-63	2618	47.6	12	24,008	355,740
4	DEE DAVENPORT	STARR	4-06-47	4171	49.1	1,014	2,093	1,307,232
4	DEJAY /CHERNOSKY/	DUVAL	9-27-55	2026	24.0	1,770	4,470	166,071
4	DEL GRULLO	KLEBERG	1954	8507	39.0			355
4	DIEGO	DUVAL	6-17-49	4730	48.6			25,008
4	DINN	DUVAL	4-17-49	1805	19.0	22	3,186	205,922
4	DONNA /FORAN SAND/	HIDALGO	3-18-50	4018	50.1			74,062
4	DONNA /GOMEZ SD./	HIDALGO	1950	6428	42.0			6,369
4	DONNA /RIO BRAVO/	HIDALGO	3-08-53	6060	47.0			30,593
4	DONNA /SCHUSTER SAND/	HIDALGO	5-31-54	6955	45.0	4,571	6,355	566,524
4	DONNA /ZONE 20/	HIDALGO	1950	6900	46.0			2,298
4	DOUGHERTY	NUECES	1944	5377	37.0			29,648

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
								96,851
4	DRISCOLL, NORTH	DUVAL	4-19-46	3160	24.0			27,878
4	DRISCOLL RANCH	NUECES	1939	5440	38.0			994,912
4	DULUP	WEBB	12-22-42	1974	21.0	48	8,445	6,211
4	DUNN-MCCAMPBELL /7370/	KLEBERG	9-03-67	7373	42.8			7,044
4	DUNN-MCCAMPBELL /8400, UP./	KLEBERG	11-07-67	8450	36.6			16,540
4	DUNN /4900/	JIM WELLS	8-07-57	4912	36.6			5,276,474
4	EAGLE HILL	DUVAL	1-01-33	1500	19.0	379	32,361	1,098,353
4	EAST, EAST SEGMENT	JIM HOGG	10-08-42	4739	51.0			66,626
4	EAST, WEST SEGMENT	JIM HOGG	1-01-54	4845	45.0			592
4	EAST /YEGUA -E- LD./	JIM HOGG	5-12-65	5659	43.8			286,835
4	EAST /3700 SAND/	JIM HOGG	2-15-60	3702	30.0	126,199	7,538	286
4	EAST /4750 SD./	JIM HOGG	3-12-44	4745	45.0			408,531
4	EDLASATER	JIM HOGG	12-16-49	2096	22.0			70,468
4	EDLASATER /MANILA SAND/	JIM HOGG	12-15-50	2440	23.0			1,482
4	EDLASATER, W. /COLE 950/	ZAPATA	11-12-68	950	20.0	1	180	110,348
4	EDLASATER, W. /MANILA/	ZAPATA	10-22-67	2405	23.0	6,643	35,329	167,621
4	EL BENADITO /A-3 SAND/	STARR	10-27-59	5315	47.1	14,182	26,954	530,122
4	EL BENADITO /NEBLETT SAND/	STARR	4-13-53	5695	43.6			4,121
4	EL BENADITO, S. /F-53/	STARR	8-16-70	5542	43.3	2,068	4,121	898
4	EL BENADITO, S. /NEBLETT SD./	STARR	1-22-66	5745	46.0			468,691
4	EL BENADITO /ZANARINE SAND/	STARR	9-25-52	5391	48.3			40,204
4	EL BENADITO /ZONE 22°C/	STARR	5-03-54	5850	39.7			16,097
4	EL BENADITO /18-A SD/	STARR	10-22-53	5026	40.5	2,128	439	64,481
4	EL BENADITO /18-E SAND/	STARR	11-15-53	5066	48.5			8,152
4	EL BENADITO /20-D SAND/	STARR	2-10-54	5464	48.5			340
4	EL BENADITO /5350 SD/	STARR	11-19-53	5352	42.0			57,047
4	EL BENADITO /5900 SAND/	STARR	8-07-53	5920	41.5			222,491
4	EL EBANITO	STARR	3-17-50	6411	37.0	24	2,818	1,058,631
4	EL JAVALI /O HERN SAND/	STARR	M 10-12-51	2310	31.8			80,751
4	EL MESQUITE	DUVAL	7-01-36	3020	46.0			76,024
4	EL MESQUITE, SOUTH	DUVAL	11-30-49	3057	40.1			67,954
4	EL NUMERO UNO /B- SAND/	JIM HOGG	2-23-57	3171	42.0	24	1,214	747
4	EL ORD /WOLFE SAND/	DUVAL	9-09-57	3285	24.0			15,424
4	EL PAISANO /L-88/	KLEBERG	10-10-64	11902	45.5	22,576	3,599	22,545
4	EL PAISTLE /J-28 /S/	KENEDY	11-18-64	9346	46.1			2,452
4	EL PAISTLE /B300 FRIO SD./	KENEDY	1952	8280	49.0			51,475
4	EL PEYOTE /QUEEN CITY/	JIM HOGG	1-25-57	6165	35.1			8,925
4	EL PUERTO /B- SAND/	STARR	12-11-56	2716	42.3			949
4	EL PUERTO, N. /U HERN/	STARR	11-27-65	760	20.0			13,320
4	EL RANCHITO /JACKSON, UPPER/	ZAPATA	3-28-53	893	28.3			

4	EL TANQUE	STARR	3-24-37	1769	24.0				897.014
4	EL TANQUE N. /BAIRD SAND/	STARR	8-01-53	1922	26.3		24	17.131	25.558
4	EL TANQUE N. /1700/	STARR	3-24-66	1720	24.5		12	2.942	24.474
4	EL TANQUE N. /1880 FRID/	STARR	1-04-66	1889	28.0		9	362	21.074
4	EL TANQUE /1500 SAND/	STARR	7-22-57	1507	23.0		24	4.651	110.120
4	EL TANQUE /1550/	STARR	8-09-57	1547	22.0		12	5.799	44.265
4	EL TANQUE /1580 SAND/	STARR	2-09-57	1587	22.0		109	6.098	120.070
4	EL TANQUE /1820 SAND/	STARR	9-04-57	1825	23.0		5	7	23.527
4	ELENERIO /COLE SAND/	ZAPATA	7-22-53	976	28.0				54.887
4	ELPAR /F-03/	JIM WELLS	9-02-62	5031	36.2				3.814
4	ELPAR /F-10/	JIM WELLS	9-03-62	5110	41.4				9.382
4	ELVA /DINN SAND/	DJVAL	9-16-55	3518	44.0		176	4.103	181.858
4	EMBLETON /5030 SAND/	JIM WELLS	4-12-54	5033	44.1				43.261
4	ENCINITAS /ENCANTADA "A-/"	BROOKS	10-04-40	8718	52.0				10.409
4	ENCINITAS /FRID 7050/	BROOKS	12-09-69	7057	47.8				975
4	ENCINITAS /V-4-A/	BROOKS	5-13-66	7844	45.0		1.087	721	132.698
4	ENCINITAS /V-B SAND/	BROOKS	5-12-59	8010	39.1		71.039	2.356	82.759
4	ENCINITAS /8000 VICKSBURG/	BROOKS	1-19-59	8035	39.2		3.087	801	722.074
4	ENCINU /LOWER 6400/	SAN PATRICIO M	4-01-58	6422	40.4		2.169.503	63.718	11.691
4	ENCINU /MASSIVE 6400/	REFUGIO M	2-26-58	6403	40.3		70.357	47.471	492.753
4	ENCINU N. /6200/	REFUGIO	7-13-67	6188	42.5				991
4	ENCINU NE. /6250/	REFUGIO	10-21-68	6257	41.5		47.204	633	3.415
4	ENCINU N. E. /6400 SD./	REFUGIO	2-04-59	6380	35.7		13.008	23.426	173.061
	TRANS. FROM ENCINU /6400/ FLD. 4-1-59.								
4	ENCINU /5900 SD./	REFUGIO M	6-03-56	5922	33.7		54.938	15.848	629.527
4	ENCINU /6400 SAND/	SAN PATRICIO M	5-24-56	6390	37.0		342.246	210.210	2.246.724
4	ENCINU /6600 SAND/	SAN PATRICIO M	3-16-58	6606	41.5		13.281	7.020	82.465
4	ENCINU /7200/	SAN PATRICIO M	2-13-58	7243	37.2				8.087
4	ENOS COOPER /H-3/	SAN PATRICIO	3-20-66	8224	42.0		12.844	8.083	87.228
4	ENOS COOPER /I-1/	SAN PATRICIO	6-17-68	8370	42.0				13.327
4	ENOS COOPER /7200 SAND/	SAN PATRICIO	8-09-59	7261	37.0				1.485
4	ENOS COOPER /7300 SAND/	SAN PATRICIO	6-12-67	7266	42.0		3.339	96	7.477
4	ENOS COOPER /7800 SAND/	SAN PATRICIO	11-09-53	7800	41.8		89.406	9.527	654.587
4	ESCOHAS	ZAPATA	5-26-28	1500	20.9		171	55.579	12.422.155
4	ESCONDIDO /COLE/	JIM HUGG	10-06-63	4036	46.5				7.264
4	ESCONDIDO /PARR/	JIM HUGG	10-02-63	4870	47.3				1.266
4	ESCONDIDO /PARR/ SEG. "B-/"	JIM HUGG	11-17-64	4884	48.8				7.557
4	ESCONDIDO /PARR/ SEG. "C-/"	JIM HUGG	10-11-65	4854	43.0		5.487	16.944	219.110
4	ESTES COVE /D-5/	ARANSAS	8-05-69	7706	39.3		47.713	58.803	75.761
4	ESTES COVE /E-4/	ARANSAS	10-25-69	7823	40.7		4.870	8.589	8.589
4	ESTES COVE /E-5/	ARANSAS	6-24-68	7807	41.0		95.668	43.157	108.188
4	ESTES COVE /G-3/	ARANSAS	6-16-68	8159	41.4		7.162	21.294	72.257
4	EWING EAST /FRID/	SAN PATRICIO	3-09-55	7323	39.0				19.084
4	EWING /HARTZELL SAND/	SAN PATRICIO	2-26-53	6859	37.6		72.839	1.161	170.079
4	EWING /HORN SAND/	SAN PATRICIO	2-10-53	3857	27.0		11	771	467.442
4	EWING /PARKS SAND/	SAN PATRICIO	7-01-53	5892	38.0				120.028
4	EWING /SIMS SAND/	SAN PATRICIO	7-16-52	6888	37.0				192.711
4	EWING /SIMS W./	SAN PATRICIO	3-26-68	5850	37.0		2.134	2.609	61.639

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	EWING /SINTON SAND/	SAN PATRICIO	1-10-54	5468	45.0			66,702
4	EWING S. /7340/	SAN PATRICIO	11-13-64	7340	48.0			9,602
4	EWING /5700/	SAN PATRICIO	2-13-69	5773	41.0	5,945	6,249	22,834
4	EWING /5800 SAND/	SAN PATRICIO	4-26-67	5812	39.5	587	2,517	15,814
4	EWING /6800 SAND/	SAN PATRICIO	11-17-54	6812	39.0			15,382
4	EWING /6900 SAND/	SAN PATRICIO	7-16-52	6888	40.4	9,120	17,871	2,460,797
4	FALFURRIAS	JIM WELLS M	3-20-48	7275	42.5			60,744
4	FALFURRIAS E. /SCHRÖEDER RES/	JIM WELLS	6-16-53	7060	42.0			5,855
4	FALFURRIAS /7450 FRID/	JIM WELLS M	4-03-59	7438	43.0			35,917
4	FARENTHOLD	NUECES	12-13-46	5886	38.2			1,917,349
4	FARENTHOLD /4950 SAND/	NUECES	3-15-61	4950	35.6			37,674
4	FARMEKS LIFE /KREIS/	DUVAL	2-17-62	3264	28.0	195	2,046	31,795
4	FIFTY-NINE /CHERNOSKY SAND/	DUVAL	7-25-53	1833	25.5	1,278	2,141	4,013
4	FITZSIMMONS	DUVAL	5-22-38	4303	47.0	18	7,343	5,402,470
4	FITZSIMMONS /CHERNOSKY/	DUVAL	8-23-61	3578	28.0			4,931
4	FITZSIMMONS, EAST	DUVAL	1940	4900	44.0			583
4	FITZSIMMONS E. /HOCKLEY A/	DUVAL	4-01-63	4065	46.0			10,078
4	FITZSIMMONS E. /HOCKLEY B/	DUVAL	4-17-63	4082	46.0	489	4,945	185,917
4	FITZSIMMONS E. /PETTUS DIL/	DUVAL	11-25-62	4740	59.5	108	1,106	28,560
4	FITZSIMMONS /HOCKLEY SD./	DUVAL	1-01-39	3520	28.4			2,313
4	FITZSIMMONS, NORTH	DUVAL	8-12-48	4497	44.4			177,947
4	FITZSIMMONS, NE. /4400 SD./	DUVAL	8-05-51	4432	44.0			159,198
4	FITZSIMMONS, SE. /HOCKLEY/	DUVAL	12-16-63	4054	37.0	124	1,267	22,302
4	FITZSIMMONS, SE. /HOCKLEY A/	DUVAL	7-25-63	4007	45.0			4,565
4	FITZSIMMONS, SE. /HOCKLEY C/	DUVAL	7-27-63	4045	46.0	79	817	18,501
4	FLORES	HIDALGO M	6-13-45	5840	39.8			11,302
4	FLORES N. /SULLIVAN UP./	HIDALGO	2-16-70	4539	53.5	20,309	3,720	3,720
4	FLORES S. /SULLIVAN SD UP/	HIDALGO	5-07-54	4475	49.0	63,668	6,103	401,232
	TRANS. FROM FLORES /UPPER SULLIVAN/ FLD.		10-1-54					942,733
4	FLORES /SULLIVAN SAND/ UP/	HIDALGO M	11-10-53	4430	49.1			48,977
4	FLORES /4340 BLOOMBERG/	HIDALGO M	8-12-66	4343	53.0	1,222	1,222	344,145
4	FLORES /4750 FRID SAND/	STARR M	7-15-52	4742	46.0	13,881	12,785	18,723,341
4	FLOUR BLUFF	NUECES	7-07-36	6650	41.5	850,939	45,684	139,348
4	FLOUR BLUFF, EAST /F-1/	NUECES	6-02-67	6997	42.0	35,409	18,846	4,817
4	FLOUR BLUFF, EAST /H-36/	NUECES	6-06-67	7362	41.3			58,381
4	FLOUR BLUFF, EAST /H-41/	NUECES	5-01-67	7415	40.6	6,497	7,497	7,561,672
4	FLOUR BLUFF, EAST /MASSIVE/ UP./	NUECES	5-17-40	6800	41.6	3,120,345	227,005	48,365
	FLD. REDESIGNATED, FORMERLY FLOUR BLUFF, EAST /2-1-67/							66,747
4	FLOUR BLUFF, E. /PHILLIPS/ UP./	NUECES	3-09-68	6896	39.5	22,083	19,051	
4	FLOUR BLUFF, EAST /WEBB/	NUECES	5-17-40	6777	41.6	19,973	24,110	

4	TRANS. FROM FLOUR BLUFF, EAST 2-1-67								
	FLOUR BLUFF /PHILLIPS/ DIVIDED FROM FLOUR BLUFF, EFF. 9-1-63.	NUECES	7-07-63	6650	45.8	100,321	9,106		163,027
4	FLOUR BLUFF /6690 THOMPSON/ FURT LIPAN /5320 FRIO/ FORTY-NINE	NUECES JIM WELLS DUVAL	9-18-67 6-30-60 12-20-49	6700 5319 1574	45.3 37.0 21.3	9,823	1,420		17,781 41,419 156,334
4	FOX-HERD /DUBOSE 9600/ FOX-HERD /FRIO 14-8/ FREEBORN, EAST /PETTUS/ FREEBORN /PETTUS SAND/ FREEBORN /3RD. HOCKLEY/ FROST	SAN PATRICIO SAN PATRICIO JIM WELLS JIM WELLS JIM WELLS STARR	9-04-70 4-21-69 5-05-64 7-15-56 7-08-60 5-24-42	9630 8840 5378 5501 5088 4184	46.0 44.0 41.4 41.4 40.5 45.1	4,226 108,991	445 51,931		445 92,311 27,431 36,913 3,210 132,605
4	FULTON BEACH DIVIDED INTO VARIOUS FIELDS 7-1-50.	ARKANSAS	1947	7166	43.0	36,405	8,138		1,748,466
4	FULTON BEACH, /A-3 SAND/ FULTON BEACH, /A-4 MIOCENE/ FORMERLY CARRIED AS FULTON BEACH /A-4 SD., NAME CHANGED 12-1-52	ARKANSAS ARKANSAS	3-27-53 2-20-52	7133 5367	42.6 56.0	20,358 29,041	9,485 11,887		672,003 1,264,777
4	FULTON BEACH /A-4-6 SAND/ FORMERLY CARRIED AS FULTON BEACH /A-5, NAME CHANGED 12-1-52	ARKANSAS	4-24-51	7166	41.0	35,614	24,198		1,559,546
4	FULTON BEACH /B-2 CAUSEWAY/ FULTON BEACH /B-2 SAND/ TRANS. FROM FULTON BEACH 7-1-50.	ARKANSAS ARKANSAS ARKANSAS	7-28-55 7-01-50 7-01-57	7008 7184 7140	41.2 43.8 41.0	93,963 31,858	3,741 5,033		146,221 3,133,476
4	FULTON BEACH /B-3-8 SAND/ TRANS. FROM FULTON BEACH 7-1-50.	ARKANSAS	7-01-50	7146	40.0	1,573	15,115		2,500,188
4	FULTON BEACH /C-1-2-3 SAND/ TRANS. FROM FULTON BEACH 7-1-50.	ARKANSAS	7-01-50	7146	40.0	1,573	15,115		2,500,188
4	FULTON BEACH /E-1 SAND/ FULTON BEACH /E-4 SAND/ TRANS. FROM FULTON BEACH 7-1-50.	ARKANSAS ARKANSAS	5-28-51 7-01-50	7698 7490	44.0 40.0		250		26,224 461,760
4	FULTON BEACH, EAST /B-2 SAND/ FULTON BEACH, EAST /B-3-8 SAND/ FULTON BEACH, EAST /D SAND/ FULTON BEACH, EAST /D-2-4 SAND/ FULTON BEACH, EAST /E SAND/ FULTON BEACH, N. /A-2 SAND/ TRANS. FROM FULTON BEACH, NORTH /SEG. A/ FULTON BEACH, N. /A-3 SAND/ FULTON BEACH, N. /A-4 SAND/ TRANS. FROM FULTON BEACH, NORTH /SEG. A/ FULTON BEACH, NORTH /A-6 SD., FULTON BEACH, N. /B-2 SAND/ TRANS. FROM FULTON BEACH, NORTH /SEG. A/ FULTON BEACH, N. /B-3-8 SAND/ TRANS. FROM FULTON BEACH, NORTH /SEG. A/ FULTON BEACH, N. /C-1 SAND/ TRANS. FROM FULTON BEACH, NORTH /SEG. A/ FULTON BEACH, NORTH /SEG. "A"/ TRANS. TO FULTON BEACH, N. A-2, A-4, B-2, B-3-8, AND C-1 SAND FIELDS 2-1-54.	ARKANSAS ARKANSAS ARKANSAS ARKANSAS ARKANSAS REFUGIO REFUGIO ARKANSAS ARKANSAS REFUGIO ARKANSAS ARKANSAS REFUGIO ARKANSAS ARKANSAS REFUGIO ARKANSAS ARKANSAS REFUGIO ARKANSAS ARKANSAS REFUGIO ARKANSAS ARKANSAS	1-30-53 5-26-52 7-13-53 9-13-53 10-10-52 5-28-53 2-1-54. 1-29-54 6-06-53 2-1-54. 5-01-60 9-06-53 2-1-54. 10-21-53 2-1-54. 3-25-53 2-1-54. 3-25-53 2-1-54.	7135 7157 7466 7516 7715 6770 6742 6837 6825 6884 6920 6856 6753	39.8 41.0 44.6 38.0 42.3 42.3 42.9 43.1 43.2 42.0 42.9 42.7 42.7	3 5,197 3,270 10,737 3 5,864 3,240 11,256 3 13,292 13,759	38 5,864 3,240 11,256 38 5,864 3,240 11,256 38 1,150,389 941,478 431,450 511,867 47,181 558,943 980,897 43,817 140,407		

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	FULTON BEACH, NE, /A=4-6 SAND/ TRANS. FROM FULTON BEACH /A=4-6	ARANSAS	M 4-24-51 SAND/, EFF. 9-6-61.	7286	41.0	10	777	4,569
4	FULTON BEACH, NE, /B=6/	ARANSAS	M 11-06-67	7409	39.5	2,741	396	14,826
4	FULTON BEACH, NE, /FRIO D=1/	ARANSAS	M 6-24-68	7636	39.0			1,836
4	FULTON BEACH, SW /K=3/	ARANSAS	1-31-69	8297	41.0	58,886	9,969	30,781
4	FULTON BEACH, WEST /A=2/	ARANSAS	6-18-52	6165	40.4	16,131	21,393	498,293
4	FULTON BEACH, W. /A=3 SAND/ RECLASS. AS GAS RES. 12-3-56.	ARANSAS	5-21-52	6220	39.0			31,306
4	FULTON BEACH, WEST /A=4/ RECLASS. AS SALVAGE OIL 4-17-68	ARANSAS	8-11-52	6242	40.1			324,831
4	FULTON BEACH, WEST /A=5/ RECLASS. AS SALVAGE OIL 4-17-68	ARANSAS	3-08-52	6264	39.0			390,602
4	FULTON BEACH, WEST /B/ RECLASS. AS SALVAGE OIL 4-17-68	ARANSAS	11-06-51	6295	40.5	28,069	11,942	948,829
4	FULTON BEACH, WEST /C= SAND/ RECLASS. AS NON-ASSOC. GAS RES. 1-1-63.	ARANSAS	3-03-61	6385	43.3			6,841
4	FULTON BEACH, WEST /D/ FORMERLY CARRIED AS FULTON BEACH, WEST /LOWER =E=.	ARANSAS	8-18-51	6492	46.3	43,043	21,726	781,518
4	FULTON BEACH, WEST /E/ FORMERLY CARRIED AS FULTON BEACH, WEST /LOWER =E=.	ARANSAS	8-17-52	6625	42.8	279,215	69,505	795,258
4	FULTON BEACH, W. /E=1 SAND/	ARANSAS	9-18-53	7059	38.4	34,669	8,409	345,092
4	FULTON BEACH, W. /E=4 SAND/ RECLASS. AS GAS SALVAGE RES. 9-1-63.	ARANSAS	5-07-61	7126	41.0			94,439
4	FULTON BEACH, WEST /F/ FORMERLY CARRIED AS FULTON BEACH, WEST /F=2=.	ARANSAS	5-09-51	6632	42.5			213,884
4	FULTON BEACH, WEST /G/ RECLASS. AS GAS SALVAGE RES. 8-1-66.	ARANSAS	9-22-51	6900	41.6			919,351
4	FULTON BEACH, W. /G= MIDDLE/	ARANSAS	2-01-54	6962	37.6			77,770
4	FULTON BEACH, W. /H= LOWER/ RECLASS. AS GAS SALVAGE RES. 9-1-63.	ARANSAS	3-25-53	7752	42.5			33,303
4	FULTON BEACH, W. /H, UP, SW, /	ARANSAS	7-20-66	7581	46.0			15,033
4	FULTON BEACH, WEST /I/ FORMERLY CARRIED AS FULTON BEACH, WEST /I=1= SAND/.	ARANSAS	1-04-52	7305	41.7	57,276	1,821	575,713
4	FULTON BEACH, W. /I=1= SW SAND/ RECLASS. AS GAS SALVAGE RES. 9-1-63.	ARANSAS	5-18-53	7840	43.2			235,415
4	FULTON BEACH, WEST /J/	ARANSAS	12-19-55	7480	43.0			106,590
4	FULTON BEACH, WEST /J=4 SAND/	ARANSAS	4-21-61	8020	41.0			591
4	FULTON BEACH, WEST /K= SAND/	ARANSAS	1951	7827	42.0			116,156
4	FULTON BEACH, W. /K=3/	ARANSAS	9-15-51	7827	41.7			66,420
4	FULTON BEACH, W. /K=3 SAND, S, /	ARANSAS	10-15-53	8280	42.0			22,082
4	FULTON BEACH, W. /K=7 SAND/ RECLASS. AS GAS RES. 12-3-56.	ARANSAS	1-30-54	7925	43.3			72,662

4	FULTON BEACH, WEST /N SEG. A=3/	ARANSAS	8-17-58	6224	38.6			23,328
4	FULTON BEACH, W. /SEG. A, E=4SD./	ARANSAS	6-08-67	7094	45.0	57,691	27,493	154,474
4	GAINES /6700 SAND/	SAN PATRICIO	6-16-53	6741	29.0			25,496
4	GAINES /7700/	SAN PATRICIO	6-01-70	7700	37.3	3,973	10,002	10,002
4	GALINDO /VICKSBURG/	JIM WELLS	7-11-55	4950	42.3			27,158
4	GALLAGHER	JIM WELLS	6-07-40	5200	39.4	5,797	3,708	584,461
4	GANDY	NUECES	3-29-39	5440	38.6	12	4,073	739,031
4	GARCIA	STARR	3-07-42	3748	45.1	234,096	544,527	21,650,658
4	GARCIA /FROST -A-/	STARR	3-07-42	3748	45.1	337,624	124,295	643,193
	DIVIDED FROM GARCIA, EFF. 9-1-63.							
4	GARCIA /FROST -A- IX/	STARR	11-23-66	3404	39.6			194
4	GARCIA /GARCIA III/	STARR	10-13-70	3874	44.3	4,745	1,379	1,379
4	GARCIA /GARCIA IV/	STARR	3-07-42	3748	45.1			664
	DIVIDED FROM GARCIA, EFF. 9-1-63.							
4	GARCIA /GARCIA V/	STARR	11-08-64	3811	43.6			21,880
4	GARCIA /MILLER -A-/	STARR	3-07-42	3748	45.1	249,686	128,944	1,320,746
	DIVIDED FROM GARCIA, EFF. 9-1-63.							
4	GARCIA /MILLER A=II/	STARR	3-07-42	3748	45.1	647,640	60,274	105,435
	TRANS. FROM GARCIA /MILLER=A-/ FLD. 4-1-69							
4	GARCIA /MILLER -A- X/	STARR	3-07-42	4001	45.1	49,843	55,101	242,631
	TRANS. FROM GARCIA /MILLER -A-/ FLD. 10-1-65.							
4	GARCIA /MILLER -C-/	STARR	3-07-42	3748	45.1	45,414	7,839	107,577
	DIVIDED FROM GARCIA, EFF. 9-1-63.							
4	GARCIA /MILLER C=1/	STARR	5-31-64	4132	47.9	225,380	127,046	565,726
4	GARCIA /MILLER B VI/	STARR	3-07-42	4100	47.0	315,931	87,908	557,613
	TRANS. FROM GARCIA FLD. 9-1-63							
4	GARCIA /MILLER B=IX/	STARR	7-16-63	4042	46.0			169
4	GARCIA /MILLER -B=X/	STARR	8-20-64	4220	44.4	46,539	1,689	32,719
4	GARCIA /MILLER -B= XI/	STARR	3-03-65	4184	45.4			6,285
4	GARCIA /MILLER F=II/	STARR	3-07-42	3748	45.1	4,307	942	63,447
	DIVIDED FROM GARCIA, EFF. 9-1-63.							
4	GARCIA /MILLER -L=/	STARR	1-30-62	3884	46.0			5,343
4	GARCIA /SOLIS/	STARR	3-07-42	3748	45.1	100,066	67,636	387,908
	DIVIDED FROM GARCIA, EFF. 9-1-63.							
4	GARCIA /SOLIS XV/	STARR	11-09-64	3947	45.6	28,409	34,785	201,970
4	GARCIA, SE. /GUZMAN/	STARR	6-09-66	4024	46.7			222
4	GARCIA /3675 STRAY/	STARR	9-23-67	3679	41.0	14,675	11,182	39,297
4	GARCIA /4200/	STARR	11-12-69	4204	40.0	6	421	1,268
4	GARCIA /4380/	STARR	8-07-64	4383	43.4			1,630
4	GARCIA /YEGUA 2500/	JIM HOGG	11-12-64	2532	32.0	2,698	737	26,899
4	GATES RANGH /N=4/	M	3-17-68	5220	43.9	5	122	1,554
4	GATES RANGH /N=5/	MEBB	3-08-68	5416	48.0	12	1,432	5,391
4	GINNY, E. /LUNDBERG/	ARANSAS	7-11-65	8892	41.5	1,762	9,996	74,589
4	GINNY, E. /7450/	SAN PATRICIO	6-04-66	7450	42.5	25,309	21,979	78,954
4	GINNY, E. /7650/	SAN PATRICIO	4-03-65	7645	42.8	69,605	58,528	376,618
4	GINNY /8300 FRID/	SAN PATRICIO	4-05-58	8407	41.0			13,317
4	GLEN	ZAPATA	4-26-40	2180	22.1	48	4,605	3,273,347
4	GLEN MARTIN /6000 WILCOX/	MEBB	4-05-61	6060	49.5			22,757

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	GOLD RIVER, NORTH /N-3-E/	WEBB	4-27-69	4311	43.3			140
4	GONZALENA /5850 SAND/	BROOKS	3-25-55	5842	46.4			45,854
4	GONZALENA /6500 SAND/	BROOKS	3-25-55	6548	45.8			10,064
4	GOOD FRIDAY /HILDA SAND/	DUVAL	4-05-58	3562	47.9			286,403
4	GOOSE ISLAND /A-2 SAND/	ARANSAS	1-06-53	7348	45.7			20,720
4	GOOSE ISLAND /F SAND/	ARANSAS	12-14-52	7802	43.6			21,244
4	GORMAC	DUVAL	2-25-45	2470	24.0	144	14,328	897,510
4	GOSSETT /7050 FRID/	SAN PATRICIO	5-01-64	7052	41.0			49,577
4	GOVT. WELLS, NORTH GOVT. WELLS, N. /1800/ FLD. INCORP. 9-1-67	DUVAL	8-22-28	1568	21.0	27,101	473,271	73,826,439
4	GOVT. WELLS, N. /QUEEN CITY/	DUVAL	4-11-52	5432	44.9	42,551	53,942	3,281,601
4	GOVT. WELLS, N. /YEGUA, MIDDLE/	DUVAL	11-28-41	2937	36.2	24	5,362	250,925
4	GOVT. WELLS, N. /900 SAND/	DUVAL	9-14-48	918	20.0	12	13,332	244,234
4	GOVT. WELLS, N. /1000 SAND/	DUVAL	10-11-50	1062	19.0	526	3,469	35,261
4	GOVT. WELLS, N. /1500 SD./	DUVAL	1949	1508	21.0			4,662
4	GOVT. WELLS, N. /1550/	DUVAL	4-20-64	1547	20.0	12	1,477	22,739
4	GOVT. WELLS, NORTH /1740 SAND/	DUVAL	6-16-59	1751	35.1	23	7,426	78,303
4	GOVT. WELLS, N. /1800 SAND/ CONSOLIDATED WITH GOVT. WELLS, NORTH FLD. 9-1-67	DUVAL	1-27-43	1818	27.9			609,646
4	GOVT. WELLS, SOUTH	DUVAL	1-01-28	2200	21.6	80,247	224,499	13,841,292
4	GOVT. WELLS, S. /1900 HOCKLEY/	DUVAL	4-29-65	1919	19.1	254	1,155	30,091
4	GRABEN /ALICE/	JIM WELLS	11-25-61	5105	50.0			23,071
4	GREGG WOOD	STARR	2-04-49	1315	22.0			1,393
4	GREGG WOOD, S. /E. SEG. 3910/ TRANS TO GREGG WOOD, S. /3950/FIELD 6-1-65.	STARR	2-26-65	3914	49.0			2,315
4	GREGG WOOD, S. /3950/	STARR	11-18-63	3937	46.0	184,843	12,540	343,280
4	GREGG WOOD, N. /4150/	STARR	8-19-67	4168	49.0	238,513	3,159	13,806
4	GREGG WOOD, S. /5300/	STARR	4-04-66	5399	38.2			24,297
4	GREGG WOOD, N. /5530/	STARR	8-02-66	5564	39.0			289
4	GREGG WOOD /1280 SAND/	STARR	2-17-58	1291	22.0			3,480
4	GREGG WOOD /1420 SAND/	STARR	1-03-58	1423	22.0	24	1,623	64,650
4	GREGG WOOD /1450 SAND/	STARR	9-06-57	1467	22.0	24	444	40,947
4	GREGG WOOD /1550 SAND/	STARR	2-17-58	1566	22.0	12	5,282	101,637
4	GREGORY	SAN PATRICIO	1944	8496	44.0			13,779
4	GREGORY, E. /8800 FRID/	SAN PATRICIO	8-04-67	8837	40.0			15,920
4	GROENEVELD /5500/	NUECES	6-27-69	5567	47.4			0
4	GRUY	DUVAL	5-19-50	2610	25.5	8,255	42,483	1,828,276
	POQUITO CREEK TRANS. INTO THIS FLD., EFF. 11-1-56.							
4	GUEDIN /4000 STARK SD./	SAN PATRICIO	4-24-68	8007	41.1			1,156
4	GUERRA	STARR	2-01-33	2245	34.5	6,476	4,340	3,784,813

4	GUTIERREZ /ROSENBERG SAND/	WEBB	2-22-52	1667	25.0	12	1,662	1,609,601	
4	GUTIERREZ /VELA SAND/	JIM HOGG	6-13-61	3208	40.0			2,302	
4	GYP HILL	BROOKS	1946	4070	44.0			33,755	
4	GYP HILL /FINLEY SAND/	BROOKS	11-25-55	7425	41.4			199,174	
4	GYP HILL /GARDNER SAND/	BROOKS	11-25-55	7362	42.4			103,996	
4	GYP HILL SE. /7500 FRIG/	BROOKS	1-21-66	7494	43.6			13,818	
4	HAGIST RANCH /ARGO SAND/	DUVAL	M 10-11-53	1818	22.1	612	7,887	729,706	
4	HAGIST RANCH N. /YEGUA 2800/	DUVAL	5-06-70	2812	40.0		8	9,951	
4	HAGIST RANCH /PURPLE SAND/	DUVAL	M 3-22-55	1826	19.8		4,012	133,739	
4	HAGIST RANCH /QUEEN CITY SAND/	DUVAL	M 6-24-53	5194	44.0	232,833	81,979	3,962,598	
4	HAGIST RANCH /WILCOX "G" SAND/	MCMULLEN	M 2-20-52	7730	32.4			1,904,659	
4	HALDEMAN	JIM WELLS	4-26-41	5021	40.5			99,374	
4	HALDEMAN SOUTH	JIM WELLS	1947	4195	44.0			56,616	
	DIVIDED INTO ZONES 1-1-48.								
4	HALDEMAN SOUTH /ZONE 10/	JIM WELLS	4-12-52	4210	35.6			29,255	
4	HALDEMAN SOUTH /ZONE 13/	JIM WELLS	9-11-56	4210	43.9			496	
4	HALDEMAN SOUTH /ZONE 14-A/	JIM WELLS	7-16-47	4195	43.9			657,459	
4	HALDEMAN SOUTH /ZONE 15/	JIM WELLS	2-17-47	4495	47.8			537	
4	HALDEMAN SOUTH /ZONE 16/	JIM WELLS	7-21-48	4446	48.2			15,041	
4	HALDEMAN SOUTH /ZONE 17/	JIM WELLS	7-21-58	4494	40.4			95,597	
4	HALDEMAN SOUTH /ZONE 20/	JIM WELLS	6-03-47	5135	45.7			119,330	
4	HALDEMAN SOUTH /ZONE 20-A/	JIM WELLS	7-28-61	5043	42.6			1,620	
4	HALDEMAN SOUTH /ZONE 21-D/	JIM WELLS	10-28-48	5460	49.9			83,254	
4	HALDEMAN SOUTH /ZONE 22-A/	JIM WELLS	4-24-47	5563	40.0			116,681	
4	HALF MOON REEF /5620/	ARANSAS	3-12-64	5624	55.0	467	364	145,411	
4	HALF MOON REEF /5650/	ARANSAS	6-19-60	5823	50.9	20,117	35,493	508,415	
4	HAM /MIRANDO/	DUVAL	12-04-58	2660	21.1			4,076	
4	HARBISON /3440 LOMA NOVIA/	JIM HOGG	10-22-64	3442	38.0	485	1,941	9,803	
4	HARDWICKE /4100 SAND/	STARR	11-30-50	4092	45.9			97,151	
4	HARGILL /11000 SAND/	HIDALGO	11-25-54	11241	42.5	104,320	6,804	80,134	
4	HARRY /MIRANDO/	WEBB	M 7-09-56	707	24.0	317	3,192	80,397	
4	HARRY J. MOSSER /4150/	STARR	3-11-63	4146	39.8			18,800	
4	HARVEY	SAN PATRICIO	10-26-50	8104	42.5			912,065	
	EFF. 4-1-51, HARVEY ZONE 10-E, 11-D & 13-B FLD. CONS. INTO HARVEY FLD.								
4	HARVEY N. /ZONE 12-D/	SAN PATRICIO	1-02-68	8639	43.5			7,886	
4	HARVEY WEST /MCKAMEY SD./	SAN PATRICIO	11-28-58	9380	32.0			23,330	
4	HARVEY /ZONE 10 E/	SAN PATRICIO	1951	8104	43.0			1,547	
	TRANS. TO HARVEY FLD. 4-1-51.								
4	HARVEY /ZONE 11-D/	SAN PATRICIO	1950	8204	44.0			11,402	
	TRANS. TO HARVEY FLD. 4-1-51.								
4	HARVEY /ZONE 13-B/	SAN PATRICIO	1951	8630	42.0			2,542	
	TRANS. TO HARVEY FLD. 4-1-51.								
4	HARVEY /12-B, NE, SEG./	SAN PATRICIO	6-28-65	8519	41.0			11,178	
4	HEADQUARTERS /8500/	ARANSAS	6-19-67	8512	41.4			2,450	
4	HEBBRONVILLE N. /MIRANDO/	JIM HOGG	3-14-58	3651	26.0			7,495	
4	HEBBRONVILLE S. /4235 SD./	JIM HOGG	8-16-53	4235	46.8			4,418	
4	HEBBRONVILLE SE. /PETTUS/	JIM HOGG	9-05-61	5138	44.6	12	5,598	61,344	
4	HELLEN	JIM HOGG	7-20-50	8064	38.5	66	1,444	164,356	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
								3,215,987
4	HENNE-WINCH-FERRIS	JIM HOGG	M 1924	1950	21.0			285,486
4	HENSHAW /5100 SAND/	JIM HOGG	10-03-40	5140	31.1	11	3,770	61,077
4	HERBST	DUVAL	6-10-44	2801	23.0			376,898
4	HERBST, NORTH /LOMA NOVIA/	DUVAL	8-01-57	2802	28.0	34	21,957	26,886
4	HERBST, WEST /LOMA NOVIA/	DUVAL	6-15-59	2828	23.2	78	384	5,966
4	HERBST, WEST /MIRANDO/	DUVAL	6-26-69	2966	22.0	394	1,972	2,976
4	HERLINDA VELA /QUEEN CITY/	ZAPATA	11-19-58	2800	23.2			3,239
4	HERSCHAP /LOMA NOVIA/	STARR	2-09-59	1434	21.7			3,111
4	HET /FRIO 3100/	SAN PATRICIO	4-26-70	3058	23.8	367	3,111	7,086
4	HET /2ND HET SAND/	SAN PATRICIO	6-16-55	2678	23.3	1,255	2,779	48,136
4	HET /3114 SAND/	SAN PATRICIO	10-04-55	3114	25.0	139	2,165	112,385
4	HIBERNIA /CHAPMAN SAND/	SAN PATRICIO	5-12-57	5500	36.5	659	2,481	34,444
4	HIBERNIA /THOMASDN SD./	SAN PATRICIO	1-28-59	5356	38.9	5,308	5,248	992
4	HIBERNIA /4400 FRIO SAND/	SAN PATRICIO	10-07-59	4463	28.0			8,527
4	HIBERNIA /4600 SAND/	SAN PATRICIO	3-03-60	4618	32.1			2,913
4	HIBERNIA /4900/	SAN PATRICIO	3-24-59	4904	37.9			3,623
4	HIBERNIA /5050 FRIO SAND/	SAN PATRICIO	7-06-56	4900	40.5			18,425
4	HIBERNIA /5400 FRIO SD./	SAN PATRICIO	9-19-59	5455	36.4			31,117
4	HIBERNIA /5600 SAND/	SAN PATRICIO	9-19-57	5607	39.8	12	1,949	582
4	HIBERNIA /5700 FRIO/	SAN PATRICIO	10-03-62	5696	40.0			3,440
4	HINDE /0-2 FRIO/	STARR	5-23-66	4651	49.1			74,438
4	HINDE /FLT BLK A-VKSBG NO. 1-LO/	STARR	4-20-65	5421	46.0	12,439	5,057	238,186
4	HINDE /FRIO 16/	STARR	5-03-65	5135	47.2	18,594	34,095	106,872
4	HINDE /FRIO 18/	STARR	4-08-65	5228	46.0	16,053	5,809	396,751
4	HINDE /VKSBG. NO.1/	STARR	4-11-65	5420	43.2	30,430	46,486	74,561
4	HINDE /VKSBG. NO. 1, LO./	STARR	5-07-65	5432	47.0	12,559	6,441	11,042
4	HODGES, No. /3100/	SAN PATRICIO	4-06-69	3096	24.0	41,175	4,904	607,673
4	HODGES /STILLWELL SAND, UP/	SAN PATRICIO	9-11-52	4914	32.0	2,921	4,360	96,810
4	HODGES /3200 SAND/	SAN PATRICIO	5-05-56	3227	22.4	3,925	4,537	1,185,977
4	HOFFMAN	DUVAL	2-02-35	2858	25.5	5,539	548,456	435,253
4	HOFFMAN, EAST	DUVAL	3-20-50	2038	20.0	48	13,327	534,652
4	HOFFMAN /LOMA NOVIA 2730/	DUVAL	4-25-69	2733	32.0	172,946	392,737	1,204
4	HOFFMAN /MIRANDO/	DUVAL	1-15-57	2947	22.4	2,463	49,809	466
4	HOFFMAN /2540 ARG0/	DUVAL	5-20-69	2544	30.0	3	139	339,412
4	HOGG RIDGE /3400/	JIM HOGG	4-09-58	3404	37.0			270,553
4	HOLREIN	JIM HOGG	M 9-30-50	2795	24.5	12	3,147	1,351
4	HOLLAND	STARR	5-27-46	2959	24.0			1,219,396
4	HOLLAND-HERBRONVILLE	JIM HOGG	1939	3226	33.0			195,702
4	HOLLOW TREE	JIM WELLS	12-11-49	3354	24.3	1,363	13,814	
4	HOLLOW TREE /DAVIS SAND/	JIM WELLS	11-13-50	3510	28.3	133	1,484	

4	HUGHTON /MIRANO SAND/	JIM HOGG	4-29-54	2962	22.0				0
4	HOWELL /3660 SAND/	SAN PATRICIO	2-06-58	3667	37.8				23,628
4	HOWELL /5200 SAND/	JIM WELLS	4-13-52	5310	45.0				747,070
4	HUGHES	WEBB	8-09-46	1870	21.0		91	894	804,589
4	INDIAN POINT /E=1/	NUECES	9-05-70	8208	40.0		29,374	3,174	3,174
4	INDIAN POINT /E=8/	NUECES	3-29-66	8636	37.4				10,177
4	INDIAN POINT /E=10/	NUECES	6-05-65	8809	37.6		95,049	1,261	42,720
4	INDIAN POINT /F=1, 2/	NUECES	6-24-65	8885	37.0		19,315	9,050	86,967
4	INDIAN POINT /F=4/	NUECES	2-11-65	9024	39.3		50,287	13,726	134,338
4	INDIAN POINT /F=5/	NUECES	9-23-63	9071	37.7				13,690
4	INDIAN POINT /F=10/	NUECES	1-30-68	9654	53.5		12	1,068	3,417
4	INDIAN POINT /8500/	NUECES	6-16-57	8496	41.1				14,865
4	INDIAN POINT /9100 SAND/	NUECES	7-08-57	9077	34.2				16,101
4	INDIAN POINT /9550 SAND/	NUECES	6-04-57	9564	25.0				58,415
4	INLAND /2200 FRID/	STARR	11-09-68	2206	25.0		21	1,430	1,970
4	IRA	STARR	8-28-45	3923	45.0				17,037
4	JABONCILLOS CREEK /FRID/	DUVAL	5-29-55	3100	26.0		1,154	46,504	1,164,654
4	JABONCILLOS CREEK /NEW YEAR/	DUVAL	1-12-57	3067	20.8				50,374
4	JANAL /2400 SAND/	STARR	2-28-58	2438	34.0				3,858
4	JAVELINA	HIDALGO	12-04-47	5410	42.5				2,168
4	JAVELINA /ROYAL/	HIDALGO	8-05-58	5507	46.3		21,629	23,410	313,803
4	JAY SIMMONS	STARR	7-04-47	6110	41.3		605,625	120,173	5,102,952
4	JAY SIMMONS /F=2/	STARR	7-17-63	6317	41.9		26,775	1,017	27,012
4	JAY SIMMONS, S. /HINOJOSA SAND/	STARR	8-18-52	6132	45.8		69,056	9,420	252,194
4	JAY SIMMONS, S. /HINOJOSA 3 SD./	STARR	7-27-59	6196	46.1				17,562
4	JAY SIMMONS, S. /5900 SD/	STARR	11-26-51	6918	45.0				15,034
4	JAY SIMMONS /5734 FRID/	STARR	1-12-64	5743	43.4		33,656	1,690	14,793
4	JAY SIMMONS /5970/	STARR	9-01-67	5967	41.0				485
	TRANS. FROM JAY SIMMONS FLD. 9-1-67								
4	JAY SIMMONS /6360/	STARR	11-28-68	6368	41.6		17,310	2,001	10,863
4	JAY SIMMONS /6900/	STARR	2-13-62	6918	41.3				41,388
4	JAY SIMMONS /7200 VICKSBURG/	STARR	7-19-64	7198	37.8				7,329
4	JENNINGS	ZAPATA	3-09-14	1150	20.9		396	53,364	6,417,899
4	JENNINGS, E. /NO. 9 QUEEN CITY/	ZAPATA	5-25-66	5230	34.8				3,537
4	JENNINGS, W. /CROCKETT/	ZAPATA	10-23-63	3300	37.8		317,088	39,320	715,859
4	JENNINGS, WEST /NO 2 QUEEN CITY/	ZAPATA	10-04-64	4178	37.4		373,622	79,603	406,097
4	JENNINGS, W. /NO. 3 QUEEN CITY/	ZAPATA	7-27-66	4198	37.4		70,408	10,454	32,578
	TRANS. FROM JENNINGS, W. /NO. 2 QUEEN CITY/ EFF. 2-10-67								
4	JENNINGS, W. /QUEEN CITY NO. 10/	ZAPATA	5-24-70	4644	29.6		51,202	2,849	2,849
4	JENNINGS, WEST /3000 SAND/	ZAPATA	12-13-51	3040	39.6		7,942	109,586	5,136,093
4	JENNINGS, W. /3000 SD., E. SEG./	ZAPATA	1952	3054	40.0				130,574
4	JOE MOSS	ZAPATA	11-14-47	757	27.0				42,258
4	JOE MOSS /500 SAND/	ZAPATA	5-01-52	500	20.0		327	6,574	502,720
	TRANSFERRED FROM JOE MOSS 5-1-52.								
4	JOHNS /HOCKLEY/	DUVAL	8-25-56	3954	26.4		89,047	111,594	3,107,382
4	JOHNS /HOCKLEY, UPPER/	DUVAL	12-16-56	3573	29.0		29,320	30,004	802,879
4	JONES, E. /HOCKLEY SAND/	STARR	2-19-51	4598	46.9		23,099	40,652	2,650,608
4	JONES, N. /HOCKLEY J=3 SAND/	JIM HOGG	6-25-51	4931	43.7				29,263

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	JONES NE. /HOCKLEY SD./	JIM HOGG	1951	4786	40.0			2,958
4	JONES SE. /HOCKLEY SD./	STARR	M 9-18-52	4834	49.7			879
4	JONES /YEGUA C=4/	JIM HOGG	11-14-65	5462	44.0			270
4	JONES /YEGUA P=3/	JIM HOGG	1-01-67	5396	44.7	153,970	1,971	23,312
4	JONES /5600 SAND/	JIM HOGG	3-05-60	5636	43.6			1,781
4	JONES /6000/	JIM HOGG	5-11-65	6061	37.0	334,523	8,647	95,985
4	JUDD CITY /FRID 6000/	STARR	10-06-70	5978	43.8	22,005	10,599	10,599
4	JUDD CITY S. /FRID 5100/	STARR	9-02-70	5112	49.0	9,648	12,668	12,668
4	JUDD CITY/5960 PIRTLE SD./	STARR	6-14-69	5969	44.8	137,166	89,522	107,581
4	JUDD CITY /FRID 6090/	STARR	11-19-70	6090	46.4	3,211	6,069	6,069
4	JULIAN /20-E/	KENEDY	3-26-68	8062	74.5	525,862	298,799	533,275
4	JULIAN /20-F/	KENEDY	6-04-68	8098	72.9	83,695	44,727	113,049
4	JUPITER /6200 FRID/	NUECES	12-19-57	6196	50.0			10,472
4	JURICA	NUECES	1950	4732	37.0			1,237
4	KELLY RANCH, WEST /TALBERT/	NUECES	1-26-63	6287	37.1			341
4	KELLY RANCH /6266 FRID/	NUECES	10-05-58	6269	36.0	16,816	27,076	649,289
4	KELSEY	JIM HOGG	M 9-06-38	4730	34.7			12,725,256
	EFF. 6-1-58, TRANS. TO VARIOUS FLUS.							
4	KELSEY /DEEP, FRID 7250, S./	BROOKS	11-14-69	7250	44.3	50,987	36,986	44,194
4	KELSEY /DEEP, ZONE 15/	JIM HOGG	M 4-18-45	5171	51.8			226,703
4	KELSEY /DEEP, ZONE 15=C, C/	BROOKS	M 5-05-67	5098	47.7	25,929	10,091	75,756
4	KELSEY /DEEP, ZONE 15=H, C/	JIM HOGG	M 1-27-67	5226	48.5			4,152
4	KELSEY /DEEP, ZONE 15=K/	BROOKS	M 8-18-67	5239	46.0	57,448	12,129	93,835
4	KELSEY /DEEP, ZONE 16/	BROOKS	M 1-29-51	5310	41.0	65,057	19,900	615,564
4	KELSEY /DEEP, ZONE 16=A /N//	BROOKS	M 9-01-67	5254	41.0	307,578	28,641	89,998
	TRANS. FROM KELSEY /DEEP ZONE 16/ 9-1-67							
4	KELSEY /DEEP, ZONE 16=C/	BROOKS	M 9-01-67	5292	41.0	156,701	4,579	26,233
	TRANS. FROM KELSEY /DEEP, ZONE 16/ 9-1-67							
4	KELSEY /DEEP, ZONE 16=E/	JIM HOGG	M 1-29-51	5328	41.0	74,316	15,657	23,057
	TRANS. FROM KELSEY /DEEP, ZONE 16/ FLD, 9-1-69							
4	KELSEY /DEEP, ZONE 16 E, NC/	BROOKS	M 3-13-67	5365	40.0			13,111
4	KELSEY /DEEP, ZONE 17/	JIM HOGG	M 6-15-45	5510	44.7			723,581
	TRANS. TO KELSEY /DEEP, ZONE 17-A /N//, EFF. 5-1-63.							
4	KELSEY /DEEP, ZONE 17-A /N/	BROOKS	M 6-15-45	5510	44.7	15,870	9,206	101,500
	TRANS. FROM KELSEY /DEEP, ZONE 17//, EFF. 5-1-63.							
4	KELSEY /DEEP, ZONE 17-A, NW/	BROOKS	M 2-25-66	5579	42.6	40,707	38,494	179,363
4	KELSEY /DEEP, ZONE 17-B/	BROOKS	M 6-15-45	5510	44.7	8,121	7,497	3,058,811
	SEPARATED FROM ZONE 17, 4-1-49							
4	KELSEY /DEEP, ZONE 17-B /N/	BROOKS	M 6-15-45	5424	45.0	231,565	119,574	1,660,349
	DIVIDED FROM KELSEY /DEEP, ZONE 17-B//, EFF. 5-1-63.							

4	KELSEY /DEEP, ZONE 17-B, NE./	BROOKS	M	7-04-67	5475	40.9	61,025	3,531	79,189
4	KELSEY /DEEP, ZONE 18/ TRANS. FROM KELSEY /DEEP, ZONE 18/ AND KELSEY, SOUTH 3-1-69	BROOKS	M	7-07-45	5702	38.6	286,455	27,437	3,782,553
4	KELSEY /DEEP, ZONE 18-A & B /C/ TRANS. FROM KELSEY /DEEP ZONE 18/ AND KELSEY, SOUTH 3-1-69	JIM HOGG	M	7-07-45	5489	38.6	1,439,769	725,266	1,036,282
4	KELSEY /DEEP, ZONE 18-A/ TRANS. FROM KELSEY /DEEP, ZONE 18-C/, EFF. 5-1-63,	BROOKS	M	7-10-46	5900	41.3	76,880	39,394	1,508,051
4	KELSEY /DEEP, Z. 18-B /N/ & C /N/ TRANS. FROM KELSEY /DEEP, ZONE 18-C/, EFF. 5-1-63,	BROOKS	M	7-07-45	5742	39.0	1,185,597	316,801	1,597,623
4	KELSEY /DEEP, ZONE 18-C/ TRANS. FROM KELSEY DEEP /Z-18/, EFF. 5-1-63	JIM HOGG	M	7-07-45	5700	39.0			950,225
4	KELSEY /DEEP, ZONE 18-C W/ TRANS. FROM KELSEY DEEP /Z-18/, 1955.	JIM HOGG	M	10-11-64	5726	37.7			3,011
4	KELSEY /DEEP, ZONE 18-E/ TRANS. FROM KELSEY DEEP /Z-18/, 1955.	BROOKS	M	7-07-45	5702	40.1	3,871,702	667,357	4,275,363
4	KELSEY /DEEP, ZONE 18-H/ TRANS. FROM KELSEY DEEP /Z-18/, 1955.	BROOKS	M	10-01-60	5839	41.8	43,889	4,383	146,704
4	KELSEY /DEEP, ZONE 19/ TRANS. FROM KELSEY DEEP /Z-18/, 1955.	BROOKS	M	9-03-45	6007	41.3	53,489	55,941	2,909,160
4	KELSEY /DEEP, ZONE 19-A/ TRANS. FROM KELSEY DEEP /Z-18/, 1955.	BROOKS	M	10-13-46	5943	41.0	134,354	22,595	3,243,146
4	KELSEY /DEEP, ZONE 19-A /C// DIV. FROM KELSEY /DEEP, ZONE 19-A/, 5-1-59,	BROOKS	M	10-13-46	6000	41.0	2,257,523	517,129	4,840,525
4	KELSEY /DEEP, ZONE 19-H/ DIV. FROM KELSEY /DEEP, ZONE 19/, EFF. 9-1-60,	JIM HOGG	M	9-03-45	5925	41.3			665,034
4	KELSEY /DEEP, ZONE 19-H /N/ DIVIDED FROM KELSEY /DEEP, ZONE 19/, EFF. 5-1-63,	BROOKS	M	9-03-45	6007	41.3	285,622	12,029	62,774
4	KELSEY /DEEP, ZONE 19-H, W./ DIV. FROM KELSEY /DEEP, ZONE 19/, EFF. 9-1-60,	JIM HOGG	M	9-12-64	5753	42.6			15,775
4	KELSEY /DEEP, ZONE 19-K/ DIV. FROM KELSEY /DEEP, ZONE 19/, EFF. 9-1-60,	JIM HOGG	M	9-03-45	6079	41.3	392,318	368,413	2,846,334
4	KELSEY /DEEP, ZONE 19-K /C/ TRANS. FROM KELSEY /DEEP ZONE 19/ AND KELSEY, SOUTH 7-1-69	BROOKS	M	12-07-48	5936	41.3	82,357	28,955	48,194
4	KELSEY /DEEP, ZONE 19-K-E/ TRANS. FROM KELSEY /DEEP ZONE 19/ AND KELSEY, SOUTH 7-1-69	BROOKS	M	10-15-60	5784	42.8	35,161	2,434	83,559
4	KELSEY /DEEP, ZONE 19-K, EC/ TRANS. FROM KELSEY /DEEP ZONE 19/ AND KELSEY, SOUTH 7-1-69	BROOKS	M	7-05-68	6053	40.4	4,809	2,627	48,541
4	KELSEY /DEEP, ZONE 19-K, UPPER/ TRANS. FROM KELSEY /DEEP ZONE 19/ AND KELSEY, SOUTH 7-1-69	BROOKS	M	4-04-67	5829	42.4			11,603
4	KELSEY /DEEP, ZONE 20-A/ TRANSFERRED FROM ZONE 20-B,	BROOKS	M	2-28-45	6114	40.1	245,393	93,532	1,285,076
4	KELSEY /DEEP, ZONE 20-A, C/ TRANS. FROM ZONE 20-A, EFF. 5-22-63,	BROOKS	M	4-13-63	5800	42.2	372,109	13,777	105,248
4	KELSEY /DEEP, ZONE 20-A, E./ TRANS. FROM KELSEY /DEEP ZONE 20-A/ 4-3-69	BROOKS	M	1-06-69	6024	40.6	15,904	3,534	8,486
4	KELSEY /DEEP, ZONE 20-A /N/ DIVIDED FROM KELSEY /DEEP, ZONE 20-A/, EFF. 5-1-63,	BROOKS	M	2-28-45	6114	43.0	381,284	139,327	1,052,666
4	KELSEY /DEEP, ZONE 20-A, NC/ TRANS. FROM KELSEY /DEEP, ZONE 20-A/, EFF. 5-1-63,	BROOKS	M	7-18-67	5791	39.8	111,862	14,791	57,060
4	KELSEY /DEEP, ZONE 20-B/ TRANS. TO KELSEY, ZONES 20-F & H/NE// FLD, H/C// J/NE// J/C// J/U// 7-1-69	JIM HOGG	M	2-28-45	6114	40.1			3,918,653
4	KELSEY /DEEP, ZONE 20-C/ TRANSFERRED TO ZONE 20-B,	JIM HOGG	M	1945	6128	42.0			2,049
4	KELSEY /DEEP, ZONE 20-E/ TRANS. FROM KELSEY /DEEP, ZONE 20-B/ 7-1-69	JIM HOGG	M	1947	6357	43.0			2,795
4	KELSEY /DEEP, ZONE 20-F /C/ TRANS. FROM KELSEY /DEEP, ZONE 20-B/ 7-1-69	BROOKS	M	2-25-49	6084	40.5	148,555	23,659	48,169
4	KELSEY /DEEP, ZONE 20-F&H /NE/ TRANS FROM KELSEY /DEEP, ZONE 20-B/ 7-1-69	BROOKS	M	2-28-45	6114	41.5	176,906	196,489	268,301

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	KELSEY /DEEP, ZONE 20-F /N/ & H /N/ DIVIDED FROM KELSEY /DEEP, ZONE 20-B//, EFF. 5-1-63.	BROOKS	M 2-28-45	6114	40.1	312,298	298,283	1,043,801
4	KELSEY /DEEP, ZONE 20-H, N/ KELSEY /DEEP, ZONE 20-H /C/ TRANS FROM KELSEY /DEEP ZONE 20-B/ 7-1-69	JIM HOGG BROOKS	M 12-23-68 9-13-54	5924 6024	43.3 41.8	140,375	27,067	12,009 51,052
4	KELSEY /DEEP, ZONE 20-J/ KELSEY /DEEP, ZONE 20-J /C/ TRANS FROM KELSEY /DEEP ZONE 20-B/ 7-1-69	JIM HOGG BROOKS	M 4-14-56 4-03-53	6114 6032	40.8 40.8	462,200	34,819	2,820 55,984
4	KELSEY /DEEP, ZONE 20-J /N/ DIVIDED FROM KELSEY /DEEP, ZONE 20-B//, EFF. 5-1-63.	BROOKS	M 2-28-45	6114	40.1	565,561	216,511	961,075
4	KELSEY /DEEP, ZONE 20-J /NE/ TRANS FROM KELSEY /DEEP ZONE 20-B/ 7-1-69	BROOKS	3-04-46	6120	41.4	12,281	3,072	7,569
4	KELSEY /DEEP, ZONE 20-J /N/ TRANS FROM KELSEY /DEEP ZONE 20-B/ 7-1-69	JIM HOGG	1-15-56	5908	39.5	8,543	7,067	9,941
4	KELSEY /DEEP, ZONE 21/ KELSEY /DEEP, ZONE 21-A/ TRANSFERRED FROM KELSEY DEEP ZONES, EFF. 9-1-55.	BROOKS BROOKS	M 12-20-44 M 12-20-44	6395 5943	45.3 41.0	711,076 51,035	92,681 2,270	1,921,668 1,683,488
4	KELSEY /DEEP, ZONE 21-A /N/ DIVIDED FROM KELSEY /DEEP, ZONE 21-A//, EFF. 5-1-63.	BROOKS	M 12-20-44	5943	41.0	8,131	4,414	44,522
4	KELSEY /DEEP, ZONE 21-B/ KELSEY /DEEP, ZONE 21-C /C/ TRANS FROM KELSEY /DEEP ZONE 21-A/ 3-1-69	JIM HOGG BROOKS	M 7-03-67 M 12-20-44	6569 6130	42.0 41.0	982,320	201,219	7,475 388,729
4	KELSEY /DEEP, ZONE 21-E /C/ KELSEY /DEEP, ZONE 21-E /N/ DIVIDED FROM KELSEY /DEEP, ZONE 21//, EFF. 5-1-63.	BROOKS BROOKS	M 2-02-67 M 12-20-44	6048 6395	44.0 45.3	67,717 1,817	4,770 882	76,029 427,074
4	KELSEY /DEEP, ZONE 21-F /C// KELSEY /DEEP, ZONE 21-G/ KELSEY /DEEP, ZONE 21-T, NW, KELSEY /DEEP, ZONE 21-N, C/ KELSEY /DEEP, ZONE 21-R/ KELSEY /DEEP, ZONE 21-D /NE// TRANS FROM KELSEY /DEEP, ZONE 21/ 9-1-67	JIM HOGG BROOKS BROOKS BROOKS JIM HOGG JIM HOGG	M 10-23-66 M 2-02-67 M 4-10-67 M 9-07-67 M 1-01-67 M 8-05-62 M 9-01-67	6087 6084 6135 6016 6139 6646 6552	44.1 43.6 42.5 38.1 40.6 34.6 45.0	3,318 159,377 273,271 11,850 27,457	412 13,377 6,314 528 4,754	20,423 12,817 129,364 59,689 78,244 4,396 18,622
4	KELSEY /DEEP, ZONE 21-R /C// TRANS. FROM KELSEY /DEEP, ZONE 21/ FLD. 9-1-66.	BROOKS	M 12-20-44	6242	45.0	709,786	56,764	250,333
4	KELSEY /DEEP, ZONE 21-V, V/ KELSEY /DEEP, ZONE 21-V, SEG 4/ KELSEY /DEEP, ZONE 21-X/ KELSEY /DEEP, ZONE 22/	BROOKS JIM HOGG BROOKS JIM HOGG BROOKS	M 6-10-61 M 5-31-68 M 7-18-67 M 10-23-62 M 8-10-45	6244 6326 6315 6415 6485	45.8 36.9 36.9 41.3 34.8	304,248 12,240 13,591 37,497	12,420 2,328 1,634 24,054	87,363 2,479 149,938 43,534 668,393

4	KELSEY /DEEP, ZONE 22-A/ DIV. FROM KELSEY /DEEP, ZONE 22/, KELSEY, SOUTH & KELSEY, SOUTH /6250 SD, // EFF, 1-1-62.	STARR	M	8-10-45	6237	34.8	313,651	198,300	1,129,305
4	KELSEY /DEEP, ZONE 22-A /N/ KELSEY /DEEP, ZONE 22-A, W/ KELSEY /DEEP, ZONE 22-B/ KELSEY /DEEP, ZONE 22-B3, NORTH/ KELSEY /DEEP, Z. 22-C/ KELSEY /DEEP, ZONE 23/ KELSEY /DEEP, ZONE 23 /N// KELSEY /DEEP, ZONE 23 /S// TRANS. FROM KELSEY /DEEP, ZONE 23/, KELSEY, SOUTH AND KELSEY, SOUTH /6400 SAND//, EFF, 6-1-61.	BROOKS JIM HOGG JIM HOGG BROOKS JIM HOGG JIM HOGG BROOKS STARR	M M M M M M M M	12-14-66 3-20-68 10-17-66 9-20-68 1950 4-10-53 1-23-68 6-01-61	6328 6334 6544 7049 6308 6508 6648 6440	34.5 42.3 45.1 36.4 37.0 42.7 36.4 42.0	249,634 182,347 398,064 23,452 142,907	59,259 3,929 4,773 24,034 49,741	650,914 6,015 1,325 12,925 26,009 386,352 74,551 536,598
4	KELSEY /DEEP, ZONE 23-W/ KELSEY /DEEP, ZONE 26-A/ KELSEY /K-1/ SUBDIV. FROM KELSEY /K-1, 2 AND 3/ 10-1-67 KELSEY /K-1, 2 AND 3/ SUBDIVIDED INTO=KELSEY K-1-KELSEY 2, 3 & 4=KELSEY K-5 10-1-67-FROM KELSEY FLD 6-1-58 KELSEY /K-2, 3 & 4/ TRANS FROM KELSEY /K-1,2,3/ FLD 10-1-67 KELSEY /K-5/ TRANS FROM KELSEY /K-1,2, & 3/ FLD, 10-1-67 KELSEY /M-1-W/ SEPARATED FROM KELSEY, 6-1-58. KELSEY /M-1-U/ SEPERATED FROM KELSEY, 6-1-58. KELSEY /M-2/ SEPARATED FROM KELSEY, 6-1-58. KELSEY, SOUTH SEPARATED FROM KELSEY FLD, 2-1-48, FIELD SUB-DIVIDED INTO 20 SEPARATE FIELDS 7-1-69 KELSEY, SOUTH /ZONE 16-A /S// TRANS FROM KELSEY, SOUTH /16-A/ FLD 9-1-67 KELSEY, S. /ZONE 16-A/ KELSEY, SOUTH /ZONE 16-A /SW// TRANS FROM KELSEY, SOUTH FLD, 9-1-67 KELSEY, S. /ZONE 16-C/ KELSEY, SOUTH /ZONE 20-A /S// TRANS. FROM KELSEY, SOUTH, 7-1-64. KELSEY, SOUTH /ZONE 15-K/ TRANS FROM KELSEY, SOUTH FLD, 7-1-69 KELSEY, SOUTH /ZONE 16-E/ TRANS FROM KELSEY SOUTH FLD, 7-1-69 KELSEY, SOUTH /ZONE 17-A/ TRANS FROM KELSEY SOUTH FLD, 7-1-69 KELSEY, SOUTH /ZONE 18-B/ TRANS FROM KELSEY SOUTH FLD, 7-1-69 KELSEY, SOUTH /ZONE 21-W/ KELSEY, SOUTH /ZONE 19-H/	JIM HOGG JIM HOGG JIM HOGG BROOKS BROOKS BROOKS JIM HOGG JIM HOGG JIM HOGG JIM HOGG STARR STARR STARR STARR STARR STARR STARR STARR STARR STARR	M M	7-04-56 8-16-54 9-06-38 9-06-38 10-01-67 10-01-67 10-01-67 9-06-38 9-06-38 9-06-38 9-06-38 9-01-67 4-06-65 9-01-67 4-07-67 9-06-38 5-29-55 7-26-52 11-08-48 12-17-63 5-15-61 12-02-46	6440 7223 4802 4802 4714 4636 4730 4730 4730 4730 5260 5295 5281 5280 5980 5180 5318 5395 5696 5252 5954	42.2 41.0 34.7 34.7 47.0 34.7 34.7 47.3 34.7 46.0 45.6 35.0 47.0 47.0 46.6 45.0 46.6 43.8 44.3 40.0	2,953,012 1,542,362 212,560 2,518,933 172,688 25,222 109,354 423,650 38,681 200,394 42,931	40,605 32,121 4,859 576,860 23,835 17,528 223,986 11,338 42,931	6,474 2,777 274,461 1,421,945 116,767 8,140 57,813 11,891 6,425,191 6,688,188 65,447 319,393 3 52,708 1,143,450 16,240 63,866 0 0 873 0

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
	TRANS FROM KELSEY SOUTH FLD.		7-1-69					0
4	KELSEY, SOUTH /ZONE 19-K/	STARR	6-05-54	6054	37.1			
	TRANS FROM KELSEY SOUTH FLD.		7-1-69					15,675
4	KELSEY, SOUTH /ZONE 20-A /SE/	STARR	12-16-47	6072	41.2			
	TRANS FROM KELSEY, SOUTH FLD.		7-1-69					10,323
4	KELSEY, SOUTH /ZONE 20-A/SW/	STARR	11-03-60	5867	40.0	29,267	6,777	
	TRANS FROM KELSEY, SOUTH FLD.		7-1-69					0
4	KELSEY, SOUTH /ZONE 20-A /SSE/	STARR	2-14-47	6062	40.0			
	TRANS FROM KELSEY, SOUTH FLD.		7-1-69					0
4	KELSEY, SOUTH /ZONE 20-F/	STARR	1-23-67	5893	40.0			
	TRANS FROM KELSEY, SOUTH FLD.		7-1-69					23,086
4	KELSEY, SOUTH /ZONE 20-W/	STARR	12-29-47	5929	41.6	111,756	18,388	
	TRANS FROM KELSEY, SOUTH FLD.		7-1-69					3,032
4	KELSEY, SOUTH /ZONE 20-J/	STARR	5-01-49	6070	43.1	84,918	784	
	TRANS FROM KELSEY, SOUTH FLD.		7-1-69					0
4	KELSEY, SOUTH /ZONE 21-A/	STARR	6-03-53	6287	41.2			
	TRANS FROM KELSEY, SOUTH FLD.		7-1-69					44,721
4	KELSEY, SOUTH /ZONE 22-B /S/	JIM HOGG	9-01-67	6234	46.0	99,999	21,194	
	TRANS FROM KELSEY, SOUTH FLD.		9-1-67					12,447
4	KELSEY, SOUTH /ZONE 21-A/E/	STARR	4-06-55	6313	35.6	10,724	7,855	
	TRANS FROM KELSEY, SOUTH FLD.		7-1-69					0
4	KELSEY, SOUTH /ZONE 21-O/	STARR	1-20-55	6229	40.4			
	TRANS FROM KELSEY, SOUTH FLD.		7-1-69					9,748
4	KELSEY, SOUTH /ZONE 21-R/	STARR	2-04-49	6232	39.1			
	TRANS FROM KELSEY, SOUTH FLD.		7-1-69					6,327
4	KELSEY, SOUTH /ZONE 22-F/	STARR	4-29-61	6408	42.1			22,315
4	KELSEY, SOUTH /ZONE 22 F, W/	STARR	4-07-67	6305	43.2			10,003
4	KELSEY, SOUTH /ZONE 22-D/	STARR	11-01-65	6474	44.7			7,417
4	KELSEY, SOUTH /ZONE 23-A/	STARR	10-16-54	6480	41.2	3,220	3,809	
	TRANS FROM KELSEY, SOUTH FLD.		7-1-69					32,780
4	KELSEY, SOUTH /ZONE 26-A/	JIM HOGG	9-01-67	5472	35.0	42,921	9,334	
	TRANS FROM KELSEY, SOUTH FLD.		9-1-67					20,931
4	KELSEY, S. /ZONE 26-A, S./	STARR	9-29-64	7255	42.7			0
4	KELSEY, SOUTH /ZONE PENA -A-/	STARR	2-16-52	5867	34.7			
	TRANS FROM KELSEY, SOUTH FLD.		7-1-69					7,357
4	KELSEY, SOUTH /ZONE UPPER CLARK/	STARR	8-04-46	5709	34.7	129,764	5,019	
	TRANS FROM KELSEY, SOUTH FLD.		7-1-69					19,595
4	KELSEY, SOUTH /ZONE 5800/	STARR	10-04-58	5815	40.0	39,587	12,400	
	TRANS FROM KELSEY, SOUTH FLD.		7-1-69					4,810,126
4	KELSEY, SOUTH /19-R /S/ ZONE/	STARR	9-06-38	5980	41.7	1,331,078	1,220,328	

	TRANS. FROM KELSEY, SOUTH, EFF. 11-1-61.							
4	KELSEY, SOUTH /6150/	STARR	9-13-70	6154	36.0	27,711	1,056	1,056
4	KELSEY, SOUTH /6250 SAND/	JIM HOGG	9-06-38	6389	43.0			209,677
	TRANS. TO KELSEY /DEEP, ZONE 22-A/, EFF. 1-1-62.							
4	KELSEY, SOUTH /6400 SAND/	STARR	5-20-53	6389	43.0			165,422
	TRANS. TO KELSEY /DEEP, ZONE 23 /S//, EFF. 6-1-61.							
4	KELSEY, SOUTH /6950/	STARR	4-26-55	6950	43.2			4,197
4	KELSEY, S. /7800 SAND/	STARR	10-11-56	7924	36.1	308,859	28,369	218,054
4	KELSEY, SOUTH /7900 SAND/	STARR	4-22-56	7921	35.6	41,861	7,741	159,363
4	KELSEY /2000 STRAY/	JIM HOGG	M 11-04-66	2000	46.6			2,745
4	KENNARD	STARR	3-01-47	3870	45.6			329,681
4	KENNARD /VICKSBURG SAND/	STARR	5-09-53	5900	47.4			53,224
4	KENNARD /3800 "I" SAND/	STARR	9-19-53	3868	41.0			9,625
4	KENNARD /4120/	STARR	3-13-69	4124	47.0	347	10,202	18,051
4	KENNARD /4800 SAND/	STARR	9-18-54	3868	45.2			7,337
4	KILLAM	WEBB	4-13-57	2030	22.0	35	5,565	1,956,945
4	KILLAM, NORTH	WEBB	12-23-48	2045	22.0			183,616
4	KING RANCH, W. /MIOCENE 5700/	WILLACY	12-06-70	5720	42.6	2,784	2,856	2,856
4	KINGSVILLE	KLEBERG	1-01-13	2940	20.0	24	5,703	1,091,856
4	KINGSVILLE, E. /2100 SD/	KLEBERG	9-10-52	2114	21.0			17,223
4	KINGSVILLE, E. /2900 SAND/	KLEBERG	2-13-54	2992	25.0			2,561
4	KINGSVILLE, EAST /3300 SD/	KLEBERG	10-14-52	3266	25.0			9,605
4	KINGSVILLE /KING SAND/	KLEBERG	7-18-62	6011	41.0			13,582
4	KINGSVILLE /KINGSVILLE SAND/	KLEBERG	3-21-62	2415	21.0	12	2,598	84,845
4	KINGSVILLE /KIVLIN SAND/	KLEBERG	12-31-60	2782	20.6			41,204
4	KINGSVILLE /KOY SAND/	KLEBERG	1-18-61	3909	29.0			27,717
4	KINGSVILLE /OAKVILLE/	KLEBERG	1-15-63	2286	19.6	2,425	3,515	61,313
4	KINGSVILLE, SEG. A /2900/	KLEBERG	11-12-61	2900	21.0	1,345	22,641	191,476
4	KINGSVILLE, SEG. A /2900 LOWER/	KLEBERG	11-16-61	2902	21.0	51	269	21,091
	TRANS FROM KINGSVILLE, SEG. A/2900/ FLD. 8-1-62							
4	KINGSVILLE, SEG. B /2900/	KLEBERG	3-01-63	2948	20.8			16,662
4	KINGSVILLE, SEG. B /3000/	KLEBERG	3-29-63	3004	26.0			1,252
4	KINGSVILLE /1200/	KLEBERG	2-14-60	1213	32.0	12	4,627	17,225
4	KINGSVILLE /1400/	KLEBERG	7-10-62	1442	26.0	284	8,252	57,247
4	KINGSVILLE /2500/	KLEBERG	11-25-63	2533	19.0	2,399	5,578	13,961
4	KINGSVILLE /2500 "A"/	KLEBERG	6-10-65	2496	21.5	7	458	16,547
4	KINGSVILLE /2850/	KLEBERG	4-05-62	2810	24.0			8,197
4	KINGSVILLE /2900, G./	KLEBERG	7-20-67	2916	21.4	24	12,570	50,953
4	KINGSVILLE /2910/	KLEBERG	7-03-64	2914	22.0	12	8,773	77,761
4	KINGSVILLE /5030/	KLEBERG	3-12-68	5033	42.6	12	1,481	8,276
4	KINGSVILLE /5250/	KLEBERG	9-25-62	5250	42.0			9,783
4	KINGSVILLE /6100 SAND/	KLEBERG	11-30-58	6168	38.0			1,517
4	KINGSVILLE /6350/	KLEBERG	7-11-62	6335	40.8			10,026
4	KNOLLE /HENRY SAND/	NUECES	M 4-06-57	5004	28.0			34,098
4	KNOLLE /KOEHLER SAND/	NUECES	M 2-01-26	5176	26.5			5,405
4	KNOLLE, NORTH /KOEHLER SAND/	NUECES	5-07-57	5320	28.9	324	1,289	279,782
4	KNOLLE, SE. /5100 FRID/	NUECES	6-13-66	5016	31.4	12	10,540	62,976
4	KNOLLE /VICKSBURG SAND/	NUECES	M 12-18-56	5122	27.4			184,675

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	KNOLLE /4900/	NUECES	7-14-70	4908	30.0	2,192	1,096	1,096
4	KNOLLE /5100 FRID/	NUECES	M 11-27-56	5093	30.5			45,290
4	KOHLER	DUVAL	1-01-26	1750	21.0	12	16,558	1,197,886
4	KOHLER /DEEP/	DUVAL	11-19-36	2646	21.6			128,981
4	KOHLER, DEEP /COLE 1835/	DUVAL	7-03-66	1834	21.6	12	1,725	12,486
4	KOHLER, DEEP /COLE 1910/	DUVAL	1-20-67	1913	21.6			130
4	KOHLER /HOCKLEY SAND/	DUVAL	12-13-53	2189	21.6	2	581	5,596
4	KOHLER /MIRANDO/	DUVAL	2-01-69	2635	21.5			4,132
4	KOOPMAN	JIM WELLS	1942	4112	45.0			37,734
4	KREIS	DUVAL	10-23-40	3249	29.2	5,630	9,910	700,607
4	KREIS, NORTH /1850 SAND/	DUVAL	1-01-55	1842	23.0			23,388
4	KUYPERS /5900/	NUECES	3-31-69	5899	38.0	572	708	7,713
4	LA BRISA /3010 BROCK/	STARR	3-11-66	3016	36.0			999
4	LA COPITA	STARR	10-13-48	6950	40.8	950	706	657,250
4	LA COPITA /FRID -0- /	STARR	1-11-65	4638	51.7	1,066	3,078	49,157
4	LA COPITA /6400/	STARR	9-07-63	6432	45.4			3,775
4	LA GLORIA	BROOKS	M 1939	6560	25.0			297,782
	DIVIDED INTO ZONES 1-1=46.							
4	LA GLORIA /ARGUELLEZ ZONE/	BROOKS	M 1945	6432	42.0			4,838,806
4	LA GLORIA /ATLEE -A- ZONE/	BROOKS	M 6-17-47	6985	43.1	280,218	7,661	1,658,461
4	LA GLORIA /ATLEE -B- ZONE/	BROOKS	M 11-10-46	6961	43.4			559,268
4	LA GLORIA /ATLEE -C- ZONE/	BROOKS	M 9-26-48	7123	43.3	85,348	1,727	223,408
4	LA GLORIA /ATLEE -D- /	BROOKS	M 9-07-63	7283	39.3			497
4	LA GLORIA /ATLEE -F- ZONE/	BROOKS	M 4-01-55	7277	44.5	33,950	1,414	216,543
	FORMERLY LA GLORIA /STRACHN/ ZONE.							
4	LA GLORIA /ATLEE -G- ZONE/	BROOKS	M 1950	7540	45.0			6,168
4	LA GLORIA /BARRERA FRID ZONE/	BROOKS	M 1948	7562	40.0			16,113
4	LA GLORIA /BARRERA VKSBG./	BROOKS	M 1948	7765	38.0			205,798
4	LA GLORIA /BAUMAN ZONE/	BROOKS	M 1947	6180	43.0			5,063
4	LA GLORIA /CHURCH ZONE/	BROOKS	M 4-13-45	7142	39.4			850,879
4	LA GLORIA /CORCORAN ZONE/	BROOKS	M 1946	6266	44.0			3,604,464
4	LA GLORIA, E, /HAMMOND ZONE/	BROOKS	M 3-26-47	7300	40.0	2	318	77,485
	FORMERLY LA GLORIA /EL CONTESTO ZONE/ FLD.							
4	LA GLORIA /EL CONTESTO ZONE/	BROOKS	M 1947	7300	40.0			553,166
4	LA GLORIA /FALFURRIAS ZONE/	BROOKS	M 1947	6350	45.0			1,685,394
4	LA GLORIA /FRANK, BLK. -A- /	BROOKS	M 11-02-64	7927	36.3			4,937
4	LA GLORIA /HAMMOND ZONE/	BROOKS	M 1947	6880	42.0			1,585,153
4	LA GLORIA /HORNSBY -C- ZONE/	JIM WELLS	M 9-15-48	7765	37.6			306,683
	FORMERLY LA GLORIA /BARRERA VKSBG. ZONE/ FLD.							
4	LA GLORIA /HORNSBY 7550 ZONE/	BROOKS	M 2-28-56	7550	42.6			11,814

4	LA GLORIA /JIM WELLS, UPPER Z./ TRANS. FROM LA GLORIA FIELD.	BROOKS	M	1949	6314	43.0			8,305
4	LA GLORIA /KELLY ZONE/	BROOKS	M	9-18-47	6270	41.8			163,921
4	LA GLORIA /LA GLORIA ZONE/	BROOKS	M	1941	76670	40.0			2,750
4	LA GLORIA /LONA BLANCA ZONE/	BROOKS	M	8-22-46	6443	43.1	146,889	8,648	3,136,128
4	LA GLORIA, N. /ARGUELLEZ ZONE/ TRANS. FROM LA GLORIA /ARGUELLEZ ZONE/, 4-1-55.	BROOKS		4-18-45	6400	42.1			0
4	LA GLORIA, N. /ATLEE "E" ZONE/ FORMERLY LA GLORIA /STANLEY ZONE/.	BROOKS		4-01-55	7270	40.2			4,473
4	LA GLORIA, N. /CORCORAN ZONE/ FORMERLY LA GLORIA /CORCORAN ZONE/.	BROOKS		2-20-46	6266	44.0			5,553
4	LA GLORIA, N. /FALFURRIAS ZONE/ FORMERLY LA GLORIA /FALFURRIAS ZONE/.	BROOKS		4-10-47	6350	44.7			78,165
4	LA GLORIA, N. /T200/	JIM WELLS		3-24-66	7220	38.0			15,937
4	LA GLORIA /PROCTOR ZONE/	BROOKS	M	1947	77483	42.0			2,465
4	LA GLORIA /SCOTT ZONE/	JIM WELLS	M	11-22-45	6095	41.0	58,949	3,577	4,382,221
4	LA GLORIA, S. /ARGUELLEZ ZONE/ FORMERLY LA GLORIA /ARGUELLEZ ZONE/	BROOKS		4-18-45	6400	42.1	981,386	19,185	2,558,687
4	LA GLORIA, SOUTH /ATLEE "E" ZONE/ FORMERLY LA GLORIA /STANLEY ZONE/	BROOKS		4-01-55	7270	40.2			79,129
4	LA GLORIA, SOUTH /CORCORAN Z./ FORMERLY LA GLORIA /CORCORAN ZONE/	BROOKS		2-20-56	6266	44.4	736,719	25,009	1,596,291
4	LA GLORIA, S. /FALFURRIAS ZONE/ TRANS. FROM LA GLORIA FIELD.	BROOKS		4-10-57	6350	44.7	3,593	507	594,242
4	LA GLORIA, S. /HAMMOND ZONE/ FORMERLY LA GLORIA /HAMMOND ZONE/	BROOKS		6-20-47	6880	41.6	104,368	9,024	355,957
4	LA GLORIA /STANLEY ZONE/ TRANS. FROM LA GLORIA FIELD.	BROOKS	M	1947	7270	40.0			371,479
4	LA GLORIA /STRACHN ZONE/ TRANS. FROM LA GLORIA FIELD.	BROOKS	M	1948	7277	45.0			487,293
4	LA HUERTA, NW. /GOOD FRIDAY/	DUVAL		10-26-62	3860	46.0			3,065
4	LA HUERTA, NW. /NEW YEARS/ DIV. FROM LA HUERTA, WEST /NEW YEARS/, EFF. 10-1-62.	DUVAL		2-16-62	3060	21.7	54	4,607	46,702
4	LA HUERTA, NW. /RAMON/ DIV. FROM LA HUERTA, WEST /RAMON/, EFF. 10-1-62.	DUVAL		5-29-62	3064	22.0	1,008	105,057	287,444
4	LA HUERTA /RAMON, UPPER/	DUVAL		10-22-57	3121	22.0	992	5,185	256,005
4	LA HUERTA, WEST /NEW YEARS/	DUVAL		2-16-62	3060	21.7			3,451
4	LA HUERTA, WEST /RAMON/	DUVAL		1-13-62	3083	22.0	23	1,291	42,642
4	LA JUANA /PETTUS SAND/	DUVAL		11-23-54	4715	48.6			37,464
4	LA REFORMA	HIDALGO	M	10-23-41	6200	41.0	20,518	14,191	1,878,102
4	LA REFORMA /I=4/	STARR	M	4-21-69	6753	44.0	3,264	2,394	7,564
4	LA REFORMA /D=1/	HIDALGO		7-31-70	6363	47.7	25,777	8,661	8,661
4	LA REFORMA /K=1/	STARR	M	10-04-60	7323	40.5			11,441
4	LA REFORMA, NORTH /5700 SD./	STARR		6-27-59	5673	49.8			67,318
4	LA REFORMA, NORTHEAST	STARR		4-06-54	6870	45.3			595
4	LA REFORMA, NE. /6600/	STARR		11-29-66	6588	40.0			1,353
4	LA SAL VIEJA	WILLACY		8-25-49	8330	39.4	55,034	19,865	1,563,430
4	LA SARA, N. /ND. 30 SD./	WILLACY		8-17-68	6092	39.6	3,434	2,105	6,999

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	LA SARA No. /NO. 31 SD./	WILLACY	11-26-66	6150	42.3	2,157	3,275	29,913
4	LA SARA No. /NO. 31-A SD./	WILLACY	6-17-67	6139	42.0	2,059	2,599	30,022
4	LA SARA No. /NO. 32 SD./	WILLACY	6-11-66	6176	42.0	59,029	65,102	404,744
4	LA SARA NW. /3000/	WILLACY	4-15-63	3015	32.0	20,388	44,685	209,960
4	LA SARA /NO. 8 SAND/	WILLACY	9-17-63	3423	26.0	11,893	5,876	51,129
4	LA SARA /NO. 10 SAND/	WILLACY	9-09-60	3847	31.0			1,454
4	LA SARA /NO. 22 SD./	WILLACY	7-28-63	5310	41.0	10,504	12,687	132,748
4	LA SARA /NO. 30 SAND/	WILLACY	6-20-54	6027	42.7	26,781	8,157	682,742
4	LA SARA /NO. 32 SD./	WILLACY	11-12-54	6160	42.5			1,864
4	LA SARA /NO. 33 SAND/	WILLACY	11-06-63	6198	41.7	6,568	3,799	37,084
4	LA SARA /NO. 36 SAND/	WILLACY	9-08-60	6290	42.2			11,129
4	LA SARA /NO. 38 SAND/	WILLACY	8-08-54	6410	40.5			16,073
4	LA SARA /NO. 40 SAND/	WILLACY	9-09-54	6532	42.0			72,358
4	LA SARA /NO. 41 SAND/	WILLACY	2-12-63	6660	42.0			1,664
4	LA SARA /3500 SAND/	WILLACY	12-14-59	3487	29.4			7,589
4	LA SARA /4650 SAND/	WILLACY	2-07-60	4652	36.0			628
4	LA UNION /BROCK SAND/	STARR	4-11-56	2270	23.0	6,783	19,896	364,852
4	LA UNION /ROSS SAND/	STARR	4-22-56	2162	23.0	12	8,917	321,733
4	LA VELLA /A SAND/	SAN PATRICIO	2-18-57	6142	42.5			709
4	LA VELLA /B SAND/	SAN PATRICIO	2-18-57	6180	41.0			2,471
4	LABBE	DUVAL	M 2-22-37	2908	20.5	43	7,965	1,454,384
4	LABBE /COLE SAND/	DUVAL	M 12-06-53	1938	20.5	9,288	21,618	518,486
4	LABBE /GOVT. HELLS SAND/	MCMULLEN	M 6-10-55	2707	23.0	513	4,088	216,671
4	LACAL /FRIO D=3/	WILLACY	11-15-65	8022	47.7			49,808
4	LACY	CAMERON	M 1-03-47	7983	34.0			89,702
	GAS RES.							
4	LACY -G-	CAMERON	M 9-01-56	7145	42.6	219	8,690	128,248
4	LAGARTO PASTURE /HOCKLEY 4650/	JIM HELLS	11-20-70	4650	45.6	1,831	936	936
4	LAGARTO PASTURE /2ND HOCKLEY/	JIM HELLS	6-22-62	4805	47.0			14,202
4	LAMAR	ARANSAS	6-24-48	7286	38.0			266,623
4	LAMAR /B=2 SAND/ SOUTH SEG.	ARANSAS	11-18-54	7050	46.0			10,561
4	LAMAR /D=1 SAND/	ARANSAS	7-17-52	7242	40.2			247,757
4	LAMAR /D=1 SOUTH/	ARANSAS	7-17-52	7242	40.2			61,352
	TRANS. FROM LAMAR /D=1 SAND/		9-1-53,					
4	LAMAR /D=2 SAND/	ARANSAS	7-09-52	7290	38.4			135,372
4	LANGHAM-WOOD /HOCKLEY, MIDDLE/	STARR	8-23-56	3364	47.4			3,675
4	LAS ANIMAS	JIM HUGG	12-23-37	1823	16.5			305,557
	COMBINED INTO LAS ANIMAS-LEFEVRE FLD, 9-1-56.							
4	LAS ANIMAS-LEFEVRE	JIM HUGG	12-23-37	1793	16.5	538	82,545	2,406,020
	COMBINED 9-1-1956.							

4	LAS ANIMAS, S. /COLE/ TRANS. TO LAS-ANIMAS-LEFEVRE FLD, EFF. 5-1-65	JIM HOGG	1-09-65	1753	19.0				418
4	LAS MUJERES	JIM HOGG	1944	5102	43.0				5,220
4	LAS VIVORITAS /4800 PETTUS/	JIM HOGG	10-14-57	4807	46.5	780	1,093		28,795
4	LAUREL	WEBB	1932	2250	49.0				628,339
4	LAUREL /ROSENBERG SAND/	WEBB	10-25-52	2209	49.0				23,601
4	LAUREL /ROSENBERG, UPPER/	WEBB	1-14-61	2512	37.8	11	850		19,155
4	LAUREL /2050 SAND/	WEBB	9-26-61	2036	40.4				6,786
4	LAURELES /LEHMAN SAND/	NUECES	3-22-70	11274	49.2	6,769	2,220		2,220
4	LEAHY WOOD /1650 SAND/	STARR	2-06-51	1654	26.0				15,189
4	LEFEVRE COMBINED INTO LAS ANIMAS-LEFEVRE FLD. 9-1-56.	JIM HOGG	3-24-45	1751	18.0				126,758
4	LEYENDECKER /4900 SAND/	WEBB	10-03-59	4914	39.8	788	1,902		35,205
4	LITTLE ROSE /PUNDT SAND/	JIM WELLS	1-20-52	5080	41.8				321,883
4	LITTLE ROSE, N. /PUNDT/	JIM WELLS	2-01-64	5049	41.8				2,003
4	LITTLE ROSE, SOUTH /BIERSTADT/	JIM WELLS	3-06-61	5070	34.2	12	3,238		79,652
4	LITTLE ROSE, SOUTH /PUNDT/	JIM WELLS	8-31-61	5010	41.0				16,704
4	LITTLE ROSE, S. /3655/	JIM WELLS	8-04-64	3659	25.0				338
4	LITTLE ROSE, S. /4300/	JIM WELLS	12-17-67	4332	27.0				322
4	LORO /E-72/	KLEBERG	3-09-63	4721	50.3				61,571
4	LOCKHART	STARR	3-29-43	3620	46.6	28,651	10,959		1,162,973
4	LOCKHART /COCKFIELD 4/	STARR	1-29-70	4024	50.9	6,629	4,100		4,100
4	LOCKHART /COCKFIELD 7/	STARR	1-28-70	4053	41.0	9,872	3,428		3,428
4	LOCKHART /FB-A, COCKFIELD 4/	STARR	2-15-70	3880	41.0	768	404		404
4	LOCKHART /P-1, SOUTH/	STARR	9-16-69	3503	38.3	8,741	3,402		4,978
4	LOCKHART, SE. /YEGUA SD./	STARR	7-16-49	4026	45.5				56,845
4	LOCKHART /YEGUA F/	STARR	11-08-68	4406	43.6	29,339	27,739		68,094
4	LOCKHART /YEGUA 4050/	STARR	1-15-69	4060	45.9	3,275	1,485		8,245
4	LOCKHART /YEGUA 4050, SEG. A/	STARR	2-24-69	4120	48.2	275	1,709		3,188
4	LOCKHART /4400/	STARR	9-25-67	4399	46.0	58,815	45,023		254,057
4	LOMA BLANCA /7474 FRID/	BROOKS	5-19-63	7480	40.6	107,782	81,585		352,299
4	LOMA BLANCA /7552 FRID/	BROOKS	6-26-63	7559	40.2				16,044
4	LOMA BLANCA /7750 FRID/	BROOKS	3-14-63	7747	42.0				34,715
4	LOMA BLANCA /7820 FRID/	BROOKS	3-19-63	7820	43.2	26,645	2,784		112,133
4	LOMA NOVIA	DUVAL	1-01-34	2750	23.9	26,203	216,584		46,260,758
4	LOMA NOVIA, E. /1ST SAND/	DUVAL	3-27-69	2742	34.4	12	2,366		3,547
4	LOMA NOVIA /GOVT, WELLS, UPPER/ MERGED WITH GOVT WELLS, SOUTH FLD. 9-1-69	DUVAL	12-01-57	2506	24.8				69,697
4	LOMA NOVIA /SECOND SAND/	DUVAL	5-09-58	2561	24.0	9,270	54,252		1,391,971
4	LOMA NOVIA, SOUTH /1ST SAND/	DUVAL	2-25-62	2529	26.9	519	2,647		76,044
4	LOMA NOVIA /3RD SAND/	DUVAL	3-26-59	2595	25.3	8,333	58,466		1,194,242
4	LOMA NOVIA, WEST /FIRST SAND/	DUVAL	9-16-59	2517	26.4	4,750	5,119		368,073
4	LOMA VISTA	DUVAL	1-01-36	2900	24.0				17,604
4	LONDON	NUECES	1-01-37	4703	24.4	9	1,142		281,801
4	LONDON /FRID 7050 SAND/	NUECES	6-04-52	7036	37.6				79,013
4	LONDON /MASSIVE CATAMOULA SAND/	NUECES	12-11-51	4547	27.3	28,762	70,480		1,815,787
4	LONDON, SE. /CATAMOULA SAND/	NUECES	5-04-54	4556	30.0	2,792	40,466		1,075,008
4	LONDON, SW. /4900/	NUECES	6-24-66	4916	37.9	7,850	10,200		64,791

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	LONDON, WEST /MASSIVE CATAHOULA/	NUECES	2-28-56	4551	31.8	2,667	9,776	475,734
4	LONDON /4840 SAND/	NUECES	8-21-52	4840	25.9			30,685
4	LONDON DEEP /6500/	NUECES	5-05-67	6547	26.0			1,405
4	LONDON GIN	NUECES	7-31-49	4496	32.2	34,365	453,339	11,961,615
4	LONDON GIN /BURKE SAND/	NUECES	10-12-55	4510	31.9	4,053	10,559	506,117
4	LONDON GIN /MASS. CATAHOULA/	NUECES	11-04-54	4540	28.6	4,530	30,081	328,146
4	LONDON GIN, No. /4730 SAND/	NUECES	8-14-55	4732	32.0		11	8,409
4	LONDON GIN /4700/	NUECES	7-16-70	4717	23.9	3,635	14,961	14,961
4	LONDON GIN /4800/	NUECES	6-21-70	4847	41.2	38,297	3,552	3,552
4	LONG REEF /8800 SAND/	ARANSAS	2-24-59	8815	42.0			468
4	LONGHORN	DUVAL	12-08-38	4100	45.7			4,239,621
4	LONGHORN, EAST	DUVAL	2-09-45	5039	45.2	1,974	1,619	2,012,376
4	LONGHORN, SOUTH	DUVAL	2-24-58	5780	45.6	16	480	378,530
4	LONGHORN, W. /TEDDLIE, UP./	DUVAL	5-02-55	4548	39.8			1,211
4	LOPENA /QUEEN CITY, OIL/	ZAPATA	4-28-64	2380	29.0	37,697	3,535	39,737
4	LOPEZ	WEBB	6-24-35	2250	20.7	72	483,006	27,616,706
4	LOPEZ, No. /LOPEZ SAND/	DUVAL	3-03-51	2064	20.0	12,795	76,536	1,747,875
4	LOS INDIOS	HIDALGO	8-23-47	7114	41.2			266,506
4	LOS INDIOS, SW. /5300 FRID/	HIDALGO	7-11-66	5430	47.0	6,437	8,312	66,986
4	LOS INDIOS, N. /BF-13/	HIDALGO	2-05-66	6941	42.4			663
4	LOS INDIOS, N. /MF-92/	HIDALGO	9-10-66	5475	33.4			436
4	LOS OLIVOS	STARR	3-08-25	700	20.0	12	6,229	877,550
4	LOS TORRITOS /MARINOFF SAND/	HIDALGO	5-09-51	5048	49.4	1,348	4,291	183,079
4	LOS TORRITOS, N. /6540 SLAVIK/	HIDALGO	8-15-66	6547	32.5	2,344	10,956	62,517
4	LOS TORRITOS, NORTH /6550 SAND/	HIDALGO	4-06-57	6547	32.5			4,727
4	LOU ELLA	JIM WELLS	1-17-50	5012	39.0			2,586,531
4	LOU ELLA /5045 VICKSBURG/	JIM WELLS	7-16-63	5060	42.0			4,593
4	LOVIA	DUVAL	4-24-48	2667	21.3	12	2,128	73,274
4	LUBY	NUECES	6-24-37	4300	45.7			19,820,768
4	LUBY /C-2/	NUECES	6-24-37	5089	45.7	44,633	11,026	25,575
	TRANS FROM LUBY FLD. 3-1-69							
4	LUBY /D/	NUECES	6-24-37	5164	45.7	38,836	16,591	37,637
	TRANS FROM LUBY FLD. 3-1-69							
4	LUBY /DEEP/	NUECES	1941	7310	39.0			27,592
4	LUBY, E. /7000/	NUECES	3-21-67	6919	40.6	78,631	47,083	219,177
4	LUBY /E= SAND/	NUECES	6-24-37	6400	46.0	52,858	22,022	1,068,159
	TRANSFERRED FROM LUBY FIELD, MAY 1955,							
4	LUBY /F= SAND/	NUECES	6-24-37	7412	46.0			51,032
	TRANSFERRED FROM LUBY FIELD, MAY 1955,							
4	LUBY /G= SAND/	NUECES	6-24-37	5680	46.0	326,054	218,774	1,658,052

	TRANSFERRED FROM LUBY FIELD, MAY 1955.						
4	LUBY /-M SAND/	NUECES	7-09-55	7227	40.0		109,461
4	LUBY /J-SAND/	NUECES	1-17-62	6082	43.0	207,538	685,924
4	LUBY /LOWER F/	NUECES	9-01-67	7428	38.6	359,711	48,967
	TRANS FROM LUBY /7400/ 9-1-67						
4	LUBY /K SAND/	NUECES	10-07-64	6898	40.0	20,221	60,052
4	LUBY /-L- SAND/	NUECES	6-27-65	6945	40.1		24,446
4	LUBY /LOWER K/	NUECES	7-16-66	6943	40.4	122,088	120,750
	FIELD NAME CHANGED FROM LUBY /7000/ 9-1-66,						
4	LUBY /M-7150/	NUECES	9-02-64	7155	38.0	73,655	88,202
4	LUBY /M-7150, N./	NUECES	7-01-67	7148	39.7	2,699	55,434
4	LUBY /-N- SAND/	NUECES	6-19-65	7007	41.0	19,569	116,782
4	LUBY, NORTH	NUECES	1939	4350	48.0		155,876
	TRANSFERRED TO PETRONILLA FLD. 3-5-45.						
4	LUBY, NORTH /CHAPMAN -B/	NUECES	8-10-65	6074	42.0	34,165	185,779
	FIELD NAME CHANGED FROM LUBY, NORTH /CHAPMAN/ 10-1-66.						
4	LUBY, NORTH /GERTRUDE/	NUECES	6-06-62	6040	42.0		5,644
4	LUBY, N. /MAIN GRETA/	NUECES	5-04-63	5068	12.0		76,420
4	LUBY, N. /5025/	NUECES	12-05-63	5030	50.2		123,424
4	LUBY, N. /6260/	NUECES	7-22-63	6274	46.0	44,681	112,926
4	LUBY, NORTH /6650/	NUECES	4-06-63	6649	42.0	163,732	1,024,216
4	LUBY /5200, S./	NUECES	1-22-68	5248	44.0	152,071	95,656
4	LUBY /5200/	NUECES	7-03-67	5260	51.5	342,717	47,461
4	LUBY /5200, SE./	NUECES	1-17-68	5273	47.5	110,656	170,603
4	LUBY /5250/	NUECES	6-27-64	5263	46.7		343,732
4	LUBY /5250, N./	NUECES	7-14-64	5278	49.6	42,004	121,369
4	LUBY /5200, SW/	NUECES	12-27-69	5258	43.2	30,079	26,952
4	LUBY /6650/	NUECES	5-19-67	6608	39.9	63,202	322,167
4	LUBY /6950/	NUECES	9-05-64	6931	34.3		41,569
4	LUBY /6964 SAND/	NUECES	6-28-55	6964	38.0		14,562
4	LUBY /5300/	NUECES	4-14-69	5322	37.3	11,660	3,474
4	LUBY /6130/	NUECES	11-23-69	6136	23.2	100,093	21,586
4	LUBY /7000/	NUECES	7-19-69	6918	41.4	24,483	22,006
4	LUBY /7400/	NUECES	3-14-67	7428	38.6		2,463
4	LUBY /6800/	NUECES	1-06-69	6860	40.0	121,729	75,439
4	LUBY /7500/	NUECES	9-11-68	7496	38.5	1,527	7,607
	TRANS FROM LUBY /8080/ 12-1-69						
4	LUBY /8080/	NUECES	11-22-68	8090	41.8	167,697	33,232
4	LUBY /8100/	NUECES	4-20-55	8128	46.6		7,939
4	LUBY /8060/	NUECES	8-04-69	8072	40.2	195,465	4,768
	TRANS FROM LUBY /8080/ 12-1-69						
4	LUBY /8300/	NUECES	3-18-70	8406	37.7	37,265	15,596
4	LUISA /1400 FRIO/	HEBB	6-11-59	1410	23.9		190
4	LUNDELL	DUVAL	7-01-37	1528	19.3	265,164	8,797,365
4	LUNDELL /MIRANDO NO. 1/	DUVAL	1-04-50	2350	21.0	31,747	124,968
	DIVIDED FROM CANO, EFF. 8-1-63						
4	LUNDELL /MIRANDO NO. 2/	DUVAL	1-04-50	2370	21.0	2,913	113,417
	DIVIDED FROM CANO, EFF. 8-1-63						

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	LUNDELL /PETTUS/	DUVAL	7-01-50	2490	22.6	34,447	81,470	2,232,101
4	LUNDELL /QUEEN CITY #4/ TRANS FROM LUNDELL S. /QUEEN CITY NO. 4/ EFF. 6-1-68.	DUVAL	1-22-65	5643	41.5	43,955	109,150	296,799
4	LUNDELL N. /1800 CHERNOSKY/	DUVAL	7-08-69	1785	29.6		9,607	15,910
4	LUNDELL S. /MIRANDO/	DUVAL	10-20-63	2390	20.6	34,556	56,775	298,555
4	LUNDELL S. /QUEEN CITY NO. 4/	DUVAL	1-22-65	5643	41.5			152,978
4	LUNDELL S. /SECOND COLE/	DUVAL	7-07-63	1501	23.3	222	5,305	63,021
4	LYKES	DUVAL	1942	1950	45.0			2,257
4	LYLE WILSON /6670 YEGUA/	DUVAL	5-17-58	6687	40.2			21,327
4	M & M /6800 FRID/	SAN PATRICIO	12-30-60	6800	47.0	2,946	2,693	97,816
4	MADERO E. /I-12/	KLEBERG	9-08-68	8410	43.6	139,669	39,671	187,225
4	MADERO E. /H-94/	KLEBERG	2-16-68	8086	42.0			4,026
4	MADERO /J-69/	KLEBERG	10-05-65	9670	63.0	74,614	23,251	249,517
4	MADERO /J-75/	KLEBERG	3-11-64	9712	36.7	1,014,068	48,299	657,278
4	MADERO /J-92/	KLEBERG	12-20-65	9608	39.9			37,032
4	MADERO S. /J-69-75/	KLEBERG	11-01-64	9630	38.4	270,511	48,879	367,589
4	MAEDGEN	SAN PATRICIO	1945	4160	37.0	1,695	1,815	4,358
4	MAGNOLIA CITY	KLEBERG	M 4-24-39	5683	42.7	15	1,628	947,741
4	MAGNOLIA CITY /GARCIA SAND/	KLEBERG	M 8-27-51	5642	42.0	66,605	52,955	1,348,672
4	MAGNOLIA CITY, NORTH	JIM WELLS	6-09-43	5040	34.8	3,499	1,929	4,381,976
4	MAGNOLIA CITY N. /EVETTS S./	JIM WELLS	12-21-69	5102	35.6	7,124	7,661	8,033
4	MAGNOLIA CITY N. /ROBERTS SAND/	JIM WELLS	2-14-53	4981	38.0	32,853	60,602	1,431,229
4	MAGNOLIA CITY N. /ROBERTS UP./	JIM WELLS	7-08-69	5457	40.5	22,894	27,595	49,389
4	MAGNOLIA CITY N. /SEG. A /E-83/	JIM WELLS	9-05-66	4839	34.2	33,154	8,967	176,316
4	MAGNOLIA CITY N. /SEG. A /E-89/	JIM WELLS	4-23-66	4913	34.1	7,292	11,166	110,722
4	MAGNOLIA CITY N. /SEG. A /E-98/	JIM WELLS	8-02-66	5116	33.2			14,701
4	MAGNOLIA CITY N. /SEG. A /LO. EVETTS/	JIM WELLS	11-22-65	4919	32.8	30,398	33,385	239,405
4	MAGNOLIA CITY N. /SEG. A /ROBERTS/	JIM WELLS	2-28-57	5409	32.6	8,889	2,480	384,475
4	MAGNOLIA CITY N. /SEG. A /3770/	JIM WELLS	11-04-61	3794	34.2	17,980	10,854	82,569
4	MAGNOLIA CITY N. /SEG. A /3800SD./	JIM WELLS	2-14-58	5351	23.4			467
4	MAGNOLIA CITY N. /SEG. A /4800/	JIM WELLS	3-08-65	4826	40.0			17,307
4	MAGNOLIA CITY N. /SEG. A /5350SD./	JIM WELLS	2-22-58	5351	41.0	6,828	2,813	352,266
4	MAGNOLIA CITY N. /SEG. B /ROBERTS/	JIM WELLS	12-18-66	5409	35.0	41,817	70,095	279,679
4	MAGNOLIA CITY N. /SEG. C /5500/	JIM WELLS	5-10-58	5470	41.0			20,331
4	MAGNOLIA CITY N. /SEG. C /5000/	JIM WELLS	6-10-66	5000	30.0	12	2,281	21,159
4	MAGNOLIA CITY NORTH /4050 SD./	JIM WELLS	2-03-57	4051	23.0			1,634
4	MAGNOLIA CITY N. /4200/	JIM WELLS	10-19-65	4198	20.0	97	954	14,164
4	MAGNOLIA CITY N. /4270 SAND/	JIM WELLS	7-09-54	4270	21.6			11,001
4	MAGNOLIA CITY N. /5150 FRID/	JIM WELLS	10-15-67	5156	38.0			641
4	MAGNOLIA CITY SW. /FRID 5400/	JIM WELLS	3-09-64	5410	42.0			113,685

4	MAGNOLIA CITY, SW, /5150 -A- /	JIM WELLS	6-13-64	5145	46.0			5,979
4	MAGNOLIA CITY, SW, /5450 /	JIM WELLS	2-19-65	5464	42.0			8,104
4	MAGNOLIA CITY, SW, /5800 /	JIM WELLS	5-01-64	5807	41.6			6,998
4	MAGNOLIA CITY /VALADEZ -A- SAND /	JIM WELLS	5-04-52	5675	40.0	3,657	1,070	737,464
4	MAGNOLIA CITY, WEST /FRID 5100 /	JIM WELLS	2-02-63	5101	44.0			1,363
4	MAGNOLIA CITY, WEST /RIEZ /	JIM WELLS	10-03-62	3930	26.0	6,376	28,336	354,593
4	MAGNOLIA CITY, WEST /PEREZ, WFB /	JIM WELLS	11-06-62	3908	26.0	987	12,924	207,177
	TRANS. FROM MAGNOLIA CITY, W. /PEREZ / 3-1-63.							
4	MAGNOLIA CITY, W. /REYNOLDS /	JIM WELLS	8-15-70	5420	46.0	2,356	628	628
4	MAGNOLIA CITY, W. SEG. B /5400 /	JIM WELLS	3-21-63	5479	43.7			34,664
4	MAGNOLIA CITY, W. /3580 FRID /	JIM WELLS	4-06-63	3588	24.0			15,816
4	MAGNOLIA CITY, WEST /4950 /	JIM WELLS	10-22-61	4945	39.7	17	102	16,500
4	MAG, CITY, W. /5070 VICKSBURG /	JIM WELLS	4-01-63	5082	40.0			596
4	MAGNOLIA CITY, W. /5400 /	JIM WELLS	11-06-62	5440	41.0	1,053	1,851	195,724
4	MAGNOLIA CITY /5450 SAND /	JIM WELLS	11-07-62	5440	42.0			22,726
4	MALO SUGNO /5550 SAND /	WEBB	10-19-59	5550	37.0	9	250	21,820
4	MANANA /HOCKLEY /	STARR	10-31-61	4442	46.0			46,522
4	MANILA	JIM HUGG	1940	2600	25.0			400,579
4	MANILA, S. /MANILA SAND /	JIM HUGG	1-01-54	2557	30.0	2,761	773	95,977
4	MANTOR-BRIGGS	NUECES	1-23-47	6016	42.0			27,653
4	MANTOR-BRIGGS, S. /5900 FRID /	NUECES	3-01-67	5910	43.0			9,858
4	MANTOR-BRIGGS /5800 /	NUECES	5-02-65	5831	35.0			8,591
4	MANTOR-BRIGGS /5950 SD. /	NUECES	1-23-59	5987	42.0			2,247
4	MANTOR-BRIGGS /6250 /	NUECES	1-08-66	6275	40.0			5,685
4	MANTOR-BRIGGS /6585 /	NUECES	1-23-65	6592	49.0			2,521
4	MARIE YOUNG /4500 SAND /	JIM WELLS	10-17-55	4494	39.0			6,875
4	MARIPOSA	BROOKS	3-08-54	8435	40.7			246,100
4	MARIPOSA /D-1 /	BROOKS	7-15-61	6036	38.3			8,482
4	MARIPOSA /H-20 /	BROOKS	11-24-63	7580	45.8			3,894
4	MARIPOSA /J-2 /	BROOKS	11-30-64	7916	41.9			2,901
4	MARIPOSA /K-12 /	BROOKS	10-03-61	8316	41.5			1,011
4	MARKS /BREMNER SAND /	STARR	10-22-51	1889	22.3	192	2,733	523,372
4	MARKS /2100 SAND /	STARR	10-14-50	2124	33.8	12	1,847	766,946
4	MARSH /GOVERNMENT WELLS /	JIM HUGG	6-01-66	2441	40.8			5,982
4	MARTINEZ, SOUTH /1ST MIRANDO /	ZAPATA	8-08-61	1825	30.6			4,355
4	MARY BLUNTZER /6090 /	SAN PATRICIO	9-08-69	6098	46.8	8,584	23,629	32,366
4	MARY BLUNTZER /6100 SAND /	SAN PATRICIO	3-23-54	6114	41.0			263,373
4	MARY BLUNTZER /6100 -B- SD. /	SAN PATRICIO	7-05-56	6124	44.0			256,369
4	MARY BLUNTZER /6115 FRIO C /	SAN PATRICIO	6-18-68	6116	45.0			8,410
4	MARY LOU PATRICK /DAVE /	SAN PATRICIO	1-06-70	7958	38.6	185	282	282
4	MARY LOU PATRICK /LA FARGE /	SAN PATRICIO	3-05-68	8003	38.0	3	225	6,485
4	MARY LOU PATRICK /STARX /	SAN PATRICIO	11-08-68	7951	37.6	825	414	2,089
4	MARY LOU PATRICK, W. /LA FARGE /	SAN PATRICIO	11-18-68	7882	36.8			3,948
4	MARY LOU PATRICK /7650 /	SAN PATRICIO	7-12-69	7681	40.0	2,552	2,076	7,058
4	MATHIS, E.	SAN PATRICIO	6-17-50	5404	35.5			43,211
4	MATHIS, EAST /CALVERT SAND /	SAN PATRICIO	4-08-57	5563	36.7	34,235	2,811	153,674
4	MATHIS, E. /CHOPELAS SAND /	SAN PATRICIO	10-31-55	5800	40.0	21,473	942	764,542
4	MATHIS, E. /DEES 4300 /	SAN PATRICIO	12-17-68	4293	39.0	11	631	1,814

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	MATHIS, E. /FRID 5600, S./	SAN PATRICIO	7-13-70	5613	33.1	1,584	2,981	2,981
4	MATHIS, E. /KEETON SAND/	SAN PATRICIO	7-09-55	5550	32.9	4,161	4,589	423,661
4	MATHIS, E. /WILLIAMS/ FLD. CONS. 3-1-65,	SAN PATRICIO	12-08-55	5782	37.0	83,905	25,018	1,688,347
4	MATHIS, E. /KIESCHNICK SAND/ TRANS. FROM MATHIS, E. /5800/.	SAN PATRICIO	11-13-62	4730	33.4			15,351
4	MATHIS, E. /LA ROSA/	SAN PATRICIO	12-10-55	5532	34.0			364,089
4	MATHIS, E. /WILLIAMS SAND/ CONS. WITH MATHIS, E. /KEETON/ FLD. 3-1-65.	SAN PATRICIO	5-12-56	5440	37.8	1,341	1,696	35,468
4	MATHIS, EAST /4590/	SAN PATRICIO	5-01-70	4597	31.5	453	188	188
4	MATHIS, E. /5600/	SAN PATRICIO	1-24-67	5606	33.0	78,957	41,480	140,772
4	MATHIS, E. /5800 SAND/ COMBINED INTO MATHIS, E. /KIESCHNICK/ FLD. 7-1-56.	SAN PATRICIO	9-01-55	5800	36.0			70,697
4	MATHIS, N. /2780 SAND/	SAN PATRICIO	7-09-54	2700	37.9			12,849
4	MATHIS, N. /3300 SD./	SAN PATRICIO	1950	3333	26.0			2,392
4	MATHIS, N. /3810/	SAN PATRICIO	12-24-66	3820	22.0	1,790	3,079	13,066
4	MAY, EAST /6650 SAND/	KLEBERG	9-23-57	6683	44.1			53,753
4	MAY /MASSIVE 6/	KLEBERG	7-27-70	8862	37.5	9,786	28,097	28,097
4	MAY /MIDDLE 6/	KLEBERG	11-06-63	8463	44.3			17,474
4	MAY /MIDDLE 6, SEG -B-/	KLEBERG	12-19-67	8504	42.0	11,365	2,817	26,862
4	MAY, SOUTH /B-MASSIVE #1, SOUTH/	KLEBERG	M 1-02-61	7853	44.6			108
4	MAY, SOUTH /MASSIVE 5D/	KLEBERG	M 5-21-60	8748	37.9			913
4	MAY, SE. /FRID 8400/	KLEBERG	2-09-65	8381	42.8			6,787
4	MAY, WEST /WILSON/	KLEBERG	2-11-62	8239	44.0			193,262
4	MAY /2 SAND, LOWER/ FORMERLY CARRIED AS MAY /FRID/	KLEBERG	7-05-55	9320	33.0	5,221	469	314,481
4	MAY /3 SAND, LOWER/	KLEBERG	9-30-55	9352	36.0			72,673
4	MAY /4 SAND, LOWER/	KLEBERG	4-23-57	9302	38.0			34,002
4	MAY /4 SAND, MIDDLE/	KLEBERG	6-17-56	8481	39.2			43,806
4	MAY /4 SAND, MIDDLE SEG. A/ SEPARATED FROM MAY /4 SAND, MIDDLE/ EFF. 4-1-68.	KLEBERG	6-17-56	8481	39.2	27,756	2,886	6,996
4	MAY /5 SAND, MIDDLE/	KLEBERG	12-18-56	8462	39.2	148,958	34,153	940,383
4	MAY /7 SAND, LOWER/	KLEBERG	7-07-60	9419	39.6			5,193
4	MAY /7 SAND, UPPER/	KLEBERG	12-05-56	8237	41.7			96,249
4	MAY /7A SAND, UPPER/	KLEBERG	10-09-56	8231	39.8			128,880
4	MAY /7A SAND, UP, SEG. A/ SEPARATED FROM MAY /7 SAND, UPPER/ EFF. 4-1-68.	KLEBERG	10-09-56	8231	39.8	187,943	5,890	23,829
4	HCCALLEN, WEST	HIDALGO	2-01-49	6946	46.1			16,378
4	HCCAMPBELL /0 SAND/	SAN PATRICIO	8-30-70	12221	48.1	9,698	6,351	6,351
4	HCCULLOUGH	NUECES	1949	5538	38.0			3,592

4	MCCULLOUGH /GROENEVELD/	NUECES	4-19-59	5862	44.7				444
4	MCGILL	KENEDY	M 1947	7972	46.0				1,764
4	MCGILL /8000/	KLEBERG	M 8-15-64	7996	45.8	378	434		20,256
4	MC GILL /8100/	KENEDY	M 6-10-63	8217	43.0				6,018
4	MCGLOIN /BASAL FRID SAND/	SAN PATRICIO	9-11-54	4218	22.8				34,447
4	MCGREGOR /CATAHOULA -A-/	NUECES	7-02-67	4036	24.0	17,108	45,464		122,923
4	MCGREGOR /CATAHOULA/	NUECES	1-15-63	4056	22.8				90,700
4	MCGREGOR /CATAHOULA, UPPER/	NUECES	3-10-63	4014	22.9	12	17,055		108,569
4	MCKEDMAN /6100 FRID/	SAN PATRICIO	1-03-58	6114	39.0				7,877
4	MCLEAN	WEBB	1-10-42	3255	54.8	12	15,986		849,918
4	MCMAHON /CHAPA, LOWER/	STARR	12-14-63	4510	48.7				6,430
4	MCMORAN /6400/	HIDALGO	8-21-69	6400	43.0	300	203		1,559
4	MC MORAN /6650 FRID/	HIDALGO	6-08-69	6662	44.0	26,201	8,908		36,301
4	MCAIR /FRID, LOWER/	NUECES	7-25-54	7104	42.5				54,114
4	MCAIR /2900 SAND/	SAN PATRICIO	3-18-54	2930	22.0				23,571
4	MCAIR /4750 SD./	SAN PATRICIO	12-28-52	4761	34.0				6,865
4	MEHAN /FRID SAND/	SAN PATRICIO	1-11-54	5328	46.0	102	73		20,847
4	MELDE /MINNIE/	NUECES	3-01-62	7032	37.2	356	4,005		82,020
4	MERCEDES	HIDALGO	1935	7038	42.0				103,797
4	MERCEDES /BARRON SAND/	HIDALGO	8-25-48	7038	41.9				32,307
4	MERCEDES /F=4/	HIDALGO	10-10-60	7701	42.4				6,882
4	MERCEDES /G=3/	HIDALGO	7-07-61	8083	44.4				4,184
4	MERCEDES /R= SAND/	HIDALGO	12-06-60	7487	50.7	7,586	9,482		293,458
4	MERCEDES /SIMPSON SAND/	HIDALGO	9-10-49	6960	42.3				21,664
4	MERCEDES /WADE SAND/	HIDALGO	11-16-48	7266	43.7				4,791
4	MERCEDES /2-G=1 SD./	HIDALGO	3-04-64	7520	35.3				23,979
4	MERCEDES /2=H/	HIDALGO	7-24-64	8080	40.0				5,099
4	MERCEDES /3=H/	HIDALGO	8-04-63	7366	52.0				115,741
4	MERCEDES /3=M/	HIDALGO	8-21-63	8020	43.6				6,144
4	MERCEDES /7600/ TRANS. FROM MERCEDES /F=4/, EFF. 6-15-62.	HIDALGO	5-16-62	7626	48.5				3,597
4	MESQUITE BONITA /BRYAN SAND/	DUVAL	8-30-57	3109	22.0	60	5,777		184,221
4	MESQUITE BONITA /SIBLEY SAND/	DUVAL	8-08-57	3049	20.3				45,686
4	MESTENA /6630 YEGUA/	JIM HOGG	5-16-69	6632	42.3	4,247	1,241		3,560
4	MIDWAY	SAN PATRICIO	4-18-37	5229	28.4	16,856	16,830		16,485,810
4	MIDWAY /DOUGLAS 6630/	SAN PATRICIO	11-01-68	6631	42.0				2,273
4	MIDWAY, EAST /CHRIS/	SAN PATRICIO	7-01-68	9670	40.0	4,057	685		6,818
4	MIDWAY /FRID 8700 SAND/	SAN PATRICIO	11-24-54	8730	43.0				507,867
4	MIDWAY /GRETA STRINGER/	SAN PATRICIO	6-10-67	5029	28.3	7,778	5,514		33,072
4	MIDWAY /HARVEY -C=/	SAN PATRICIO	8-02-64	8811	42.0				11,468
4	MIDWAY /MAIN MIDWAY SAND/ SEPARATED FROM MIDWAY FIELD 3-1-52.	SAN PATRICIO	4-18-37	5305	28.4	10,152	36,000		5,890,571
4	MIDWAY, N. /DANE/	SAN PATRICIO	4-14-70	9251	47.8	96	175		175
4	MIDWAY, N. /FLOERKE -A-/	SAN PATRICIO	1-13-63	9098	43.0				3,094
4	MIDWAY, N. /FLOERKE B/	SAN PATRICIO	9-09-64	9166	40.2				84,188
4	MIDWAY, N. /FLOERKE -C=/	SAN PATRICIO	12-06-62	9165	37.3	36,327	10,076		122,205
4	MIDWAY, NORTH /GREGORY -F=/	SAN PATRICIO	4-26-64	7810	43.0	24,057	10,120		132,716
4	MIDWAY, N. /MCCARTHY -A=/	SAN PATRICIO	4-08-64	8524	42.7				22,625

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	MIDWAY, NORTH /STARK/	SAN PATRICIO	7-10-62	8871	39.6			248,016
4	MIDWAY, N. /STARK, UPPER/	SAN PATRICIO	6-10-69	8874	44.0	18,175	10,623	17,094
4	MIDWAY, N. /MARBINGTON/	SAN PATRICIO	2-03-63	8962	46.0			7,296
4	MIDWAY, N. /HILMOTH/	SAN PATRICIO	5-02-63	7936	46.0	35,756	14,091	118,428
4	MIDWAY /PATRICK SD./	SAN PATRICIO	11-14-53	6023	42.6			534,189
	RECLASS AS GAS RES. 4-1-65,							
4	MIDWAY, W. /CUNNINGHAM SAND/	SAN PATRICIO	10-29-55	6295	34.0			4,103
4	MIDWAY, WEST /6160/	SAN PATRICIO	11-25-65	6160	40.0			16,779
4	MIDWAY, W. /6300/	SAN PATRICIO	3-30-65	6312	35.0			3,114
4	MIDWAY, WEST /6630/	SAN PATRICIO	12-20-66	6631	24.7	4,997	11,287	64,371
4	MIDWAY /5110/	SAN PATRICIO	4-25-68	5114	31.0	287	380	4,793
4	MIDWAY /5310/	SAN PATRICIO	4-20-66	5316	34.5	19	190	84,191
4	MIDWAY /5730/	SAN PATRICIO	2-24-68	5731	42.0	425	542	32,391
4	MIDWAY /5880 SAND/	SAN PATRICIO	10-30-57	5884	35.0			13,010
4	MIDWAY /6550/	SAN PATRICIO	5-10-69	6556	23.5	14,805	29,459	51,894
4	MIDWAY /6600/	SAN PATRICIO	4-24-65	6612	24.6			1,695
4	MIDWAY-HOLST /5100 SAND/	SAN PATRICIO	12-28-54	5070	41.0			696
4	MIDWAY-HOLST /5600 SAND/	SAN PATRICIO	12-05-48	5676	29.9			1,590,981
	SEPARATED FROM MIDWAY 9-1-49,							
4	MIDWAY /5050 SAND/	SAN PATRICIO	4-22-58	5040	24.3			1,888
4	MILLER-DUVAL /SQUIRE SAND/	DUVAL	4-13-53	3779	38.0			34,913
4	MILLER & FOX /PETTUS, LD./	JIM WELLS	7-28-69	5742	46.0	469	568	1,044
4	MILLER & FOX /3400 SAND/	JIM WELLS	4-23-58	3383	38.2	17,500	963	253,747
4	MILLER & FOX /4900 HOCKLEY/	JIM WELLS	9-13-59	4890	45.0			3,658
4	MILLER RANCH /3700 SAND/	SAN PATRICIO	6-16-51	3694	26.0			35,510
4	MILLS BENNETT /A SAND/	BROOKS	11-15-55	3930	41.0	38,220	6,385	136,237
4	MILLS BENNETT /A SD./ SEG. 2	BROOKS	11-15-55	3930	41.0	19,820	8,786	120,020
4	MILLS BENNETT /B SAND/	BROOKS	12-18-54	4008	42.0	66,425	70,060	774,129
4	MILLS BENNETT /B SAND/ SEG. 2	BROOKS	4-02-57	3995	42.5	18,910	50,131	367,087
4	MILLS BENNETT /C SD./	BROOKS	2-16-64	4337	46.1	77,099	13,158	53,987
4	MILLS BENNETT /C-1 SAND/	BROOKS	10-17-67	4394	44.5	535	248	9,685
4	MILLS BENNETT /C-3 SAND/	BROOKS	6-01-58	4190	40.1	3,160	8,612	112,320
4	MILLS BENNETT /D SAND/	BROOKS	10-16-53	4436	46.4	164,965	56,851	760,866
4	MILLS BENNETT /D SAND/ SEG. 2	BROOKS	9-22-56	4690	46.3			33,560
4	MILLS BENNETT /D SAND/ SEG. 3	BROOKS	9-01-65	4629	45.7	13,880	17,027	65,152
4	MILLS BENNETT /D-1 SAND/	BROOKS	1-22-58	4464	46.5	7,850	18,696	151,769
4	MILLS BENNETT /D-1 SAND/ SEG. 2	BROOKS	10-10-60	4452	46.8			14,179
4	MILLS BENNETT /D-2 SAND/	BROOKS	11-01-57	4374	46.1			7,135
4	MILLS BENNETT /D-2 SD./ SEG. 2	BROOKS	8-10-62	4658	45.2			23,134
4	MILLS BENNETT /E SAND/	BROOKS	4-04-53	4625	45.0	291,815	54,421	674,602

4	HILLS BENNETT /E SAND/ SEG. 2	BROOKS	3-12-56	4843	47.0			249,484
4	HILLS BENNETT /F SAND/	BROOKS	3-18-54	4701	46.5			45,245
4	HILLS BENNETT /F SD./ SEG. 2	BROOKS	5-11-56	4950	45.7	17,110	2,941	123,677
4	HILLS BENNETT /F SAND/ SEG. 3	BROOKS	7-25-59	4690	46.4	36,873	952	36,592
4	HILLS BENNETT /F=1 SAND/	BROOKS	7-16-57	4972	46.9			58,956
4	HILLS BENNETT /-G= SAND/	BROOKS	11-22-55	5223	45.0	67,284	14,680	240,345
4	HILLS BENNETT /J SAND/	BROOKS	5-16-54	5230	46.2	2,985	2,989	120,017
4	HILLS BENNETT /J=2 SAND/	BROOKS	2-02-56	5473	46.8	11,805	3,892	170,379
4	HILLS BENNETT /L=1 SAND/	BROOKS	11-21-57	5734	44.4			1,020
4	HILLS BENNETT /P SAND/	BROOKS	10-21-55	5978	46.0			23,463
4	HILLS BENNETT /P SAND/ SEG. 2	BROOKS	9-20-58	5832	47.0			18,468
4	HILLS BENNETT /SEG. 2, L=3/	BROOKS	5-13-65	5775	48.6	890	82	3,066
4	HILLS BENNETT /SEG. 3, D=1/	BROOKS	2-10-70	4678	45.7	17,580	5,599	5,599
4	HILLS BENNETT /SEG. 3, L=2/	BROOKS	2-24-70	5736	46.0	8,800	3,853	3,853
4	HILLS BENNETT, SOUTH /J=2/	BROOKS	9-11-62	5583	38.6			2,069
4	HILLS BENNETT /9=E/	BROOKS	8-19-65	3494	32.9	1,765	80	13,761
4	MINNIE BOCK	NUECES	5-27-30	3800	23.5	15,529	29,540	10,652,311
4	MINNIE BOCK, EAST /BARLD SAND/	NUECES	4-10-62	7292	39.5			33,451
4	MINNIE BOCK, EAST /7650 SD./	NUECES	11-11-59	7649	35.8			1,735
4	MINNIE BOCK /GRAHAM SAND/	NUECES	1-01-57	5445	29.5			40,461
4	MINNIE BOCK, NORTH	NUECES	1946	6018	39.0			74,377
DIVIDED INTO VARIOUS ZONES 1-1-47.								
4	MINNIE BOCK, N. /BERTRAM SAND/	NUECES	8-20-55	7006	42.0	5,186	6,183	388,645
4	MINNIE BOCK, N. /F.B.=B=WRIGHT/	NUECES	1-01-67	6026	34.0	469	1,150	29,163
4	MINNIE BOCK, N. /FLT. BLK. B. 3=A/	NUECES	7-31-65	5935	46.0	20,464	3,451	27,527
4	MINNIE BOCK, N. /FLT. BLK. B. 4=A/	NUECES	10-06-64	6060	38.0	13,340	5,467	223,229
4	MINNIE BOCK, N. /FRID 6900 SD./	NUECES	5-19-56	6897	38.1			157
4	MINNIE BOCK, N. /SD. 14, BLOCK B/	NUECES	7-02-64	6689	38.9	8,230	4,280	193,248
4	MINNIE BOCK, N. /SD. 31, SEG. B/	NUECES	7-29-65	6982	46.0			8,800
4	MINNIE BOCK, N. /WRIGHT/	NUECES	9-07-65	6061	38.0	6	120	17,247
4	MINNIE BOCK, N. /ZONE 1=A/	NUECES	12-25-66	5378	40.0	12,008	3,718	62,706
4	MINNIE BOCK, N. /ZONE 1=B/	NUECES	10-05-62	5413	40.0			58,254
4	MINNIE BOCK, N. /Z 3/	NUECES	5-05-49	5807	37.0			20,100
4	MINNIE BOCK NORTH /ZONE 3=A/	NUECES	5-15-58	5826	45.0			2,011
4	MINNIE BOCK, N. /Z 4=A/	NUECES	12-27-46	6136	36.9			150,418
4	MINNIE BOCK, N. /Z 4=A FLTBLK =C=/	NUECES	7-20-65	6073	41.2	78,431	6,118	42,685
4	MINNIE BOCK, N. /Z 5=A/	NUECES	5-08-51	6274	38.5	19,448	8,469	184,152
4	MINNIE BOCK, N. /ZONE 6/	NUECES	3-19-68	6448	35.0	27,015	1,634	7,677
4	MINNIE BOCK, N. /Z 7/	NUECES	7-12-48	7016	39.5			122,081
4	MINNIE BOCK, N. /ZONE 7, A/	NUECES	3-12-68	6906	39.0			5,765
4	MINNIE BOCK, N. /ZONE 11/	NUECES	10-09-63	5348	35.4	10,888	8,031	175,875
4	MINNIE BOCK, NORTH /ZONE 12/	NUECES	1949	5487	18.0			5,421
4	MINNIE BOCK, N. /Z 13/	NUECES	3-20-40	6218	37.5			841,589
4	MINNIE BOCK, N. /Z 13/ SEG. 9, W./	NUECES	3-07-56	6156	38.2			1,190
4	MINNIE BOCK, N. /Z 14/	NUECES	3-19-51	6778	39.0	2,968	1,125	52,477
4	MINNIE BOCK, N. /Z 17/	NUECES	8-01-46	7870	29.2			69,973
4	MINNIE BOCK, N. /Z 21=A/	NUECES	1-16-56	5628	44.0	6,647	1,128	69,835
4	MINNIE BOCK, N. /ZONE 22/	NUECES	1946	5992	39.0			18,787

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	MINNIE BOCK, N. /Z 22/ BLK. D	NUECES	10-05-54	5897	36.4	11,203	736	118,613
4	MINNIE BOCK, N. /Z 23-A/	NUECES	8-18-46	5900	36.2			73,738
4	MINNIE BOCK, N. /Z 23-A FB -A-/	NUECES	7-16-65	5963	39.8	8	416	30,727
4	MINNIE BOCK, N. /Z 23-B/	NUECES	7-31-65	5972	40.0			2,769
4	MINNIE BOCK, N. /Z 31/	NUECES	12-20-48	7006	33.1			169,264
4	MINNIE BOCK, NORTH /ZONE 32/	NUECES	1952	8300	48.0			1,177
4	MINNIE BOCK, NORTH /5500/	NUECES	9-02-65	5500	19.1	7,970	949	14,804
4	MINNIE BOCK, NORTH /5570/	NUECES	12-18-66	5578	25.4	24	4,212	17,869
4	MINNIE BOCK, NORTH /5590/	NUECES	10-03-66	5594	25.0	12	1,242	41,298
4	MINNIE BOCK, N. /5590, N./	NUECES	7-15-67	5562	23.0	12	6,788	39,482
4	MINNIE BOCK, NORTH /6250/	NUECES	9-02-61	6246	37.0			102,037
4	MINNIE BOCK, N. /6600/	NUECES	1-29-68	6587	37.0	12	1,700	8,314
4	MINNIE BOCK, N. /7300 -C-/	NUECES	10-28-66	7327	38.3			45,907
4	MINNIE BOCK, N. /7300 -B-/	NUECES	10-02-68	7303	43.0	13,573	5,734	17,045
4	MINNIE BOCK, N. /7350 SAND/	NUECES	3-17-65	7336	40.0			7,380
4	MINNIE BOCK, N. /7600/	NUECES	8-20-65	7600	18.8			6,390
4	MINNIE BOCK, N. /7670/	NUECES	3-15-66	7619	39.4			1,446
4	MINNIE BOCK, NE. /5790/	NUECES	2-04-64	5796	31.0	4,266	2,755	34,290
4	MINNIE BOCK, NE. /6100 SD./	NUECES	12-19-59	6122	38.1	8,454	4,110	161,273
4	MINNIE BOCK, NE. /6950 SAND/	NUECES	2-07-58	7014	35.3	17,157	30,186	545,867
4	MINNIE BOCK, NE. /7062 SAND/	NUECES	9-03-55	7062	41.0			179,524
4	MINNIE BOCK, NE. /7570 SAND/	NUECES	2-19-58	7580	48.4			2,185
4	MINNIE BOCK, NE. /7700/	NUECES	2-02-61	7712	35.0			2,210
4	MINNIE BOCK, NW. /LISKA/	NUECES	2-21-67	6064	35.0	868	1,809	11,486
4	MINNIE BOCK, W. /-B- SAND/	NUECES	5-17-54	5774	35.0			76,175
4	MINNIE BOCK, W. /SINTON/	NUECES	10-16-69	3127	34.8	45	240	988
4	MINNIE BOCK, WEST /ZONE 15/	NUECES	3-20-59	6716	30.0			33,785
4	MINNIE BOCK, WEST /5500/	NUECES	4-02-70	5507	20.0	9	2,610	2,610
4	MINNIE BOCK, WEST /6200/	NUECES	1-04-66	6243	32.5	2,721	777	24,792
4	MINNIE BOCK, WEST /6700 SD./	NUECES	2-28-57	6730	32.0			17,821
4	MINNIE BOCK, WEST /6780/	NUECES	1-01-69	6646	37.0			3,623
4	MINNIE BOCK, WEST /6980 SD./	NUECES	3-08-59	6977	38.0			39,567
4	MINNIE BOCK, WEST /7200 SAND/	NUECES	3-04-57	7177	36.1			134,767
4	MINNIE BOCK, WEST /7250 SAND/	NUECES	4-18-57	7256	34.0	11,327	5,725	99,651
4	MINNIE BOCK, WEST /7350/	NUECES	8-22-64	7346	46.0			7,758
4	MINNIE BOCK, W. /7650/	NUECES	8-25-63	7838	28.0			38,356
4	MINNIE BOCK, WEST /7900 SAND/	NUECES	5-15-57	7894	32.0			35,223
4	MINNIE BOCK /5900 FRID/	NUECES	4-08-67	5822	41.0	25,746	11,474	84,570
4	MIRANDO CITY	WEBB	6-16-21	1540	22.0	413	44,263	11,734,549
4	MIRANDO CITY, W. /1500 JACKSON/	WEBB	6-28-57	1499	36.9			31,658

4	MIRANDO VALLEY	ZAPATA	7-17-21	1900	20.9			1,739,225
4	MISSION, WEST /7000 SAND/	HIDALGO	6-24-56	6990	47.6			4,852
4	MOBIL-DAVID /C-22/	NUECES	5-23-66	4597	22.6	3,603	13,720	111,291
4	MOCA	WEBB	12-16-32	900	21.0	1,842	11,886	2,679,621
4	MOGLIA /QUEEN CITY/	DUVAL	2-06-57	5780	37.0			9,479
4	MUNTE PASTURE /7370 FRID/	KENEDEY	4-13-63	7386	42.8	1	1	46,534
4	MOOS /QUEEN CITY/	WEBB	12-01-68	1988	47.4	12	4,323	5,298
4	MORGAN	SAN PATRICIO	12-01-44	5490	41.0			83,991
	TRANS. FROM SINTON WEST FIELD, 6-1-48.							
4	MORGAN /5650/	SAN PATRICIO	11-08-61	5642	39.5			6,442
4	MORGAN /5700 RILEY SAND/	SAN PATRICIO	2-01-60	5740	40.5			12,647
4	MORGAN /6600 SAND/	SAN PATRICIO	3-06-51	6620	33.0			50,904
4	MUTAS NEGRAS	KLEBERG	12-10-45	7954	38.0			58,611
4	MUD FLATS	ARANSAS	12-28-49	8559	41.0	20,900	3,599	608,548
4	MUD FLATS, S. /STARK/	ARANSAS	1-22-66	9172	40.0	25,753	15,683	154,673
4	MURTAGH /VICKSBURG 8700/	SAN PATRICIO	1-22-69	8712	49.5	210	3,204	8,829
4	MURULLA	DUVAL	1947	3945	37.0			6,454
4	MUSGO /DOUGHERTY/	DUVAL	5-29-65	2379	23.0	36	8,336	89,312
4	MUSTANG ISLAND /WEDGE/	NUECES	11-06-66	7908	43.5	30,848	10,707	127,188
4	MUSTANG ISLAND, W. /5 = A SD./	NUECES	5-14-67	8089	45.0	41,835	30,313	117,522
4	MUSTANG ISLAND, W. /18 SD./	NUECES	8-24-67	8781	43.0			26,007
4	MUSTANG ISLAND, W. /19 SD./	NUECES	5-16-67	8544	44.0	15,686	10,434	95,251
4	MUSTANG ISLAND, W. /30 = A SAND/	NUECES	5-04-67	9566	44.0	51,168	2,679	56,482
4	MUSTANG ISLAND, W. /41 SAND/	NUECES	6-10-68	11239	43.0			6,736
4	MUSTANG ISLAND /6 SAND/	NUECES	11-14-50	7610	39.4	300,249	93,057	7,363,790
	FORMERLY MUSTANG ISLAND /7650 SD./ FLD.							
4	MUSTANG ISLAND /7-A SAND/	NUECES	11-15-50	7218	44.2	1,228,424	158,759	5,021,343
4	MUSTANG ISLAND /8 SAND/	NUECES	2-04-50	7310	39.9	1,043,801	107,353	9,371,561
	FORMERLY CARRIED AS MUSTANG ISLAND /7300/.							
4	MUSTANG ISLAND /9 SAND/	NUECES	11-30-50	7270	43.6	177,617	117,378	6,159,005
4	MUSTANG ISLAND /11 SAND/	NUECES	6-09-50	7765	42.3	262,105	27,016	2,007,091
4	NEELY, EAST /600 -A-/	DUVAL	6-03-65	590	21.3	468	5,120	29,722
4	NEELY, EAST /600 -B-/	DUVAL	6-05-65	592	21.3	936	4,529	23,958
4	NEELY, EAST /700/	DUVAL	1-30-66	670	20.5	59	2,959	27,659
4	NEELY, EAST /1130/	DUVAL	12-21-65	1142	20.1	904	4,258	35,547
4	NEELY, EAST /1150/	DUVAL	2-08-66	1156	19.5	179	11,698	80,283
4	NEELY, N. /1140 MIRANDO/	DUVAL	4-17-65	1149	21.9			3,285
4	NEELY, WEST /1150/	DUVAL	7-17-62	1132	20.0	12	7,046	65,674
	FLD. CREATED BY ISF. FROM MIRANDO FLD, EFF. 9/1/62							
4	NEELY /1150 MIRANDO SAND/	DUVAL	1-21-60	1135	21.0	12	4,235	32,163
4	NELSON	NUECES	1936	3670	24.0			8,636
4	NEUHAUS	JIM HOGG	12-30-44	3665	47.6			128,499
4	NEW ANGELITA	SAN PATRICIO	12-10-47	5976	40.8			35,559
4	NEW ANGELITA /5430 SAND/	SAN PATRICIO	9-25-57	5438	36.5			6,395
4	NEW ANGELITA /7500 SD./	SAN PATRICIO	3-30-57	7508	39.0			1,826
4	NICHOLS	HIDALGO	10-28-40	3500	26.0			647,297
4	NICHOLS /Y-3/	HIDALGO	7-22-70	3412	26.0	52,590	1,784	1,784
4	NICHOLSON	WEBB	10-17-47	5565	36.0	3,334	8,177	128,442

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	NORRICITAS CREEK /PETTUS SAND/	JIM HUGG	10-09-52	4222	46.0			20,936
4	NORTH PASTURE /7280 SAND/	SAN PATRICIO	8-21-54	7262	42.8			25,926
4	NORTH PASTURE /7300 SAND/	SAN PATRICIO	9-29-53	7318	43.7	29,680	9,941	327,388
4	NORTH PASTURE /7400 SAND/	SAN PATRICIO	10-11-53	7426	46.0	44,424	13,819	597,844
4	NORTH PASTURE /7600 SAND/	SAN PATRICIO	8-15-53	7659	45.2	15,444	7,871	302,378
4	NUECES BAY, E. /SAXET HTS. SAND/ TRANS. TO NUECES BAY, SOUTH /4000/, EFF. 1-1-63.	NUECES	7-13-51	3984	24.6			127,736
4	NUECES BAY /FIRST SINTON SAND/	NUECES	11-10-52	5971	42.0			106,927
4	NUECES BAY, SOUTH /4000/	NUECES	3-25-61	4033	20.7	48,502	59,280	561,202
4	NUECES BAY, N. /GRETA/	NUECES	M 7-31-63	4836	23.5			1,262
4	NUECES BAY, N. /POINT SAND/	NUECES	M 7-12-54	8234	39.4			158,865
4	NUECES BAY, N. /4000/	NUECES	M 8-26-62	4052	30.0			1,432
4	NUECES BAY, N. /4600/	NUECES	M 5-28-68	4599	26.4	781	2,649	9,622
4	NUECES BAY, N. /4850/	NUECES	M 2-21-67	4860	28.0			5,368
4	NUECES BAY, WEST /8000 SAND/	NUECES	M 4-09-57	8005	36.0			47,890
4	NUECES BAY, WEST /8100 SAND/	NUECES	M 3-30-57	8090	36.5			6,224
4	NUECES BAY, N. /8400 SAND/	NUECES	M 9-29-50	8343	34.2			386,258
4	ODEM	SAN PATRICIO	4-14-40	5400	35.7	867,240	122,457	10,356,313
4	ODEM /FRID MIDDLE 5200, S./	SAN PATRICIO	6-29-70	5278	32.7	4,177	5,874	5,074
4	ODEM, NORTH	SAN PATRICIO	1-15-44	5430	41.0			9,814
4	ODEM, N. /F-2 FRID SAND/	SAN PATRICIO	5-07-55	6979	36.0			11,338
4	ODEM, NORTH /5400/	SAN PATRICIO	5-01-62	5411	40.8			15,398
4	ODEM S. /5300/	SAN PATRICIO	10-21-70	5294	31.1	1,890	8,418	8,418
4	ODEM S. /5700/	SAN PATRICIO	2-07-70	5658	47.1	17,745	470	470
4	ODEM /5700/	SAN PATRICIO	2-02-70	5698	40.1	51,731	5,885	5,885
4	ODEM /5700 STRINGER/	SAN PATRICIO	9-20-70	5714	41.3	1,358	1,335	1,335
4	ODEM /5850/	SAN PATRICIO	3-23-70	5902	44.7	11,618	415	415
4	ODEM /6000 STRINGER/	SAN PATRICIO	9-17-70	6059	33.8	25,567	5,516	5,516
4	ODEM /6700 =B=/ DIVIDED FROM ODEM, EFF. 9-1-63	SAN PATRICIO	4-14-40	6700	35.0	554,918	233,839	1,261,781
4	ODEM /6200/	SAN PATRICIO	9-23-70	6220	31.0	4,753	1,979	1,979
4	ODEM /5870/	SAN PATRICIO	4-28-70	5856	41.7	58,811	23,259	23,259
4	ODEM /6700 STRINGER/ DIVIDED FROM ODEM, EFF. 9-1-63	SAN PATRICIO	4-14-40	6700	35.0	377,757	131,334	201,345
4	ODEM /6800/	SAN PATRICIO	1-14-62	6818	34.0			30,607
4	ODEM /7300/	SAN PATRICIO	12-16-69	7298	35.2	27,360	7,981	8,674
4	OHERN	WEBB	M 11-06-27	2300	29.4	83	173,423	21,725,412
4	DILTON	WEBB	8-01-37	2025	22.0	24	3,771	2,122,135
4	DILTON /BRUN1/	WEBB	3-05-63	2650	40.3			36,760
4	OLD INGLESIDE /I-3 SAND/	SAN PATRICIO	1-01-55	7950	39.0			55,479

4	OLD INGLESIDE /8000 SAND/	SAN PATRICIO	8-30-52	8006	34.6				45,952
4	ONEIL /5500/	SAN PATRICIO	3-28-67	5494	33.0				89,434
4	ONEIL /6400/	SAN PATRICIO	1-21-67	6419	43.0	23,953	16,503		4,622
4	ONEIL /6450/	SAN PATRICIO	6-13-67	6449	37.0	5,878	1,937		11,173
4	ORANGE GROVE	JIM WELLS	5-04-40	5100	30.6		12	712	5,066,813
4	ORANGE GROVE /LOWER "B"/	JIM WELLS	9-15-62	5110	40.8				8,901
4	ORANGE GROVE, NW. /HOCKLEY, LU./	JIM WELLS	8-24-70	5936	40.6	7,120	1,404		1,404
4	ORANGE GROVE /REAVES 3600/	JIM WELLS	3-01-63	3692	31.8				19,688
4	ORANGE GROVE /STILLWELL SD/	JIM WELLS	10-09-54	5610	47.2				9,554
4	ORANGE GROVE /UPPER "B"/	JIM WELLS	3-02-63	5087	38.6				6,316
4	ORANGE GROVE /4875 SAND/	JIM WELLS	10-15-54	4875	35.2	2,755	2,731		62,661
4	ORANGE GROVE /5180 SD./	JIM WELLS	5-22-59	5192	44.8				15,161
4	ORANGE GROVE /5535 SD./	JIM WELLS	5-15-59	5545	45.1				10,254
4	ORCONES /5200/	DUVAL	10-15-68	5300	49.0				6,242
4	ORCONES /5200-OIL/	DUVAL	10-15-68	5300	49.0	21,901	20,251		40,187
4	ORLEE	DUVAL	12-27-49	1697	26.0	15	2,859		138,276
4	OVETA CULP HOBBY /FRIO/	JIM WELLS	1-06-56	4974	28.8				6,858
4	PALANGANA-ODME	DUVAL	8-11-47	3030	46.0	9	722		22,924
4	PALO BLANCO	BROOKS	12-15-48	4612	40.8	6,546	10,898		2,805,075
4	PALO BLANCO /FAULT BLK, S/	BROOKS	3-17-51	4790	44.6	6,719	35,381		1,270,395
4	PALO BLANCO/FLT.BLK,S 4000 FRIO/	BROOKS	8-08-55	4015	45.8				6,328
4	PALO BLANCO /FLT. BLK, S 4090/	BROOKS	4-07-66	4101	45.2	1,200	453		13,831
4	PALO BLANCO/FLT.BLK,S 4100 FRIO/	BROOKS	2-10-55	4140	41.5				11,903
4	PANTEX	DUVAL	5-02-48	2593	23.7				918,526
4	PARILLA /2200 SAND/	DUVAL	4-22-51	2200	24.0	168	4,137		152,455
4	PARSONS	STARR	1949	3498	41.0				4,678
4	PATTY /LOMA NOVIA/	JIM HOGG	3-04-55	3217	33.0	12	4,358		180,139
4	PAUL WHITE /PETTUS SAND/	JIM WELLS	2-01-57	6386	42.0				7,638
4	PAUL WHITE /VICKSBURG "A" SD./	JIM WELLS	7-14-56	4624	45.5				1,449
4	PEDERNAL /CROCKETT/	STARR	3-23-59	3428	47.5				6,063
4	PEDERNAL /QUEEN CITY/	STARR	10-30-57	4589	40.8	59,736	17,777		161,630
4	PENITAS /MARTIN SAND/	HIDALGO	9-11-57	4863	42.5	14,445	3,019		827,862
4	PENROSE-HDME /RUSENBURG/	JIM HOGG	6-03-58	3217	42.0	4	472		96,001
4	PESCADITO, SOUTH /WILCOX, LOWER/	WEBB	5-02-60	7036	38.5				1,594
4	PESCADITO /WILCOX, LO. 6000/	WEBB	1-05-65	6032	39.4	590	590		6,425
4	PETERS	DUVAL	6-15-36	2410	23.1	12	1,209		452,969
4	PETERS /BASAL COLE SD./	DUVAL	6-01-53	1884	21.0				3,453
4	PETERS, EAST	DUVAL	1-14-40	2557	22.9	56	3,942		304,171
4	PETERS, EAST /ARGO SD./	DUVAL	6-25-57	2402	30.8	60	6,620		207,884
4	PETERS, E. /ARGO, UP. SD/	DUVAL	9-15-54	2350	25.7				9,974
4	PETERS, NORTH /DAUGHERTY/	DUVAL	8-07-59	1898	22.0	12	1,681		17,526
4	PETERS, NORTH /FIRST COLE SAND/ TRANS. FROM TIGER FLD. 10-26-59.	DUVAL	10-26-59	1746	19.7	162	2,478		26,684
4	PETERS, NORTH /1ST QUEEN CITY/	DUVAL	9-03-57	5740	36.0	2,726	5,031		942,176
4	PETERS, N. /2220 ARGO/	DUVAL	12-15-64	2236	26.6	12	1,211		15,745
4	PETERS /PETTUS SAND/	DUVAL	5-01-55	2870	30.0				61,615
4	PETERS /QUEEN CITY/	DUVAL	10-09-56	5708	39.0	9,761	6,422		581,904
4	PETERS /QUEEN CITY=2ND SAND/	DUVAL	3-23-57	5698	36.2	19,580	21,974		512,025

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	PETERS /2ND MIRANDO/	DUVAL	1953	2649	25.0			8,493
4	PETERS /2350 ARGO SAND/	DUVAL	11-04-56	2360	28.5			25,125
4	PETRONILLA	NUECES	9-21-41	7308	40.0			2,563,746
4	PETRONILLA /CALLAWAY/	NUECES	10-19-61	4522	43.1			16,800
4	PETRONILLA /KNIGHT SAND/	NUECES	6-22-63	7554	35.6			17,947
4	PETRONILLA N. /7350/	NUECES	7-14-67	7363	48.0			1,995
4	PETRONILLA /4300 SAND/	NUECES	1-27-53	4337	50.3			472,042
4	PETRONILLA /5070 LA PRELLE SD./	NUECES	11-27-61	5068	50.0	25,820	14,614	294,326
4	PETRONILLA /6080/	NUECES	1-09-65	6086	40.6	17,724	5,416	235,488
4	PETRONILLA /6100/	NUECES	8-21-64	6120	43.0	15,248	6,203	203,624
4	PETRONILLA /6430 GILLETT/	NUECES	5-09-64	6439	41.5	25,010	14,077	158,154
4	PETRONILLA /6900/	NUECES	9-21-41	6937	40.0	1,124,590	170,657	277,843
4	PETRONILLA /7300/	NUECES	9-21-41	7308	40.0	202,169	42,441	114,486
4	PETRONILLA /8100/	NUECES	9-21-41	8070	40.0	224,161	25,512	54,924
4	PETRONILLA CREEK /SINTON SD./	NUECES	6-13-59	5340	22.0			90,173
4	PETRONILLA CREEK SOUTH /WIENER/	NUECES	12-18-60	5112	40.0	72	5,395	82,760
4	PETRONILLA CREEK /5100 SAND/	NUECES	7-24-58	5119	28.6			445,280
4	PETROX /CHERNOSKY SAND/	DUVAL	9-14-55	2024	20.3	18,395	39,813	1,007,778
4	PETROX /CHERNOSKY, UPPER/	DUVAL	12-06-58	1943	21.2			11,704
4	PETROX /FRIO 1200 -B-/	DUVAL	2-10-63	1203	21.6	12	6,633	71,136
4	PETROX /GOVERNMENT WELLS SAND/	DUVAL	2-16-56	2319	22.0	36	38,991	721,439
4	PETROX, N. /1250 FRIO/	DUVAL	4-21-63	1254	21.6	6,853	7,933	85,059
4	PICHA /7300 SD./	SAN PATRICIO	6-01-53	7299	42.5			2,616
4	PIEDRAS PINTAS DOME	DUVAL	1-01-54	4500	46.8	14,240	29,031	355,789
4	VARIOUS PIEDRAS PINTAS SEGMENTS TRANS. INTO THIS FLD., EFF. 8-1-62.							
4	PIEDRAS PINTAS SEG. A TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.	DUVAL	12-21-45	3796	43.0			499,005
4	PIEDRAS PINTAS SEG. B TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.	DUVAL	9-04-46	3819	46.0			386,214
4	PIEDRAS PINTAS SEG. C TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.	DUVAL	5-26-46	3390	49.0			1,123,124
4	PIEDRAS PINTAS SEG. D TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.	DUVAL	9-23-46	3590	44.0			446,813
4	PIEDRAS PINTAS SEG. E TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.	DUVAL	5-02-47	3482	47.6			2,047,621
4	PIEDRAS PINTAS SEG. F TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.	DUVAL	7-28-52	3139	44.2			304,819
4	PIEDRAS PINTAS SEG. G TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.	DUVAL	8-24-47	2843	48.2			397,943
4	PIEDRAS PINTAS SEG. H	DUVAL	1-02-66	2952	49.0			7,589

4	PIEDRE LUMBRE	DUVAL	2-25-36	1950	22.7	18,472	191,446	19,319,913
4	PIEDRE LUMBRE /MILCOX/	DUVAL	10-19-56	7018	36.5			7,175
4	PIEDRE LUMBRE /1300/	DUVAL	7-02-67	1296	21.0			4,912
4	PITA	BROOKS	M 3-24-46	8029	37.6			561,547
	TRANS. TO PITA C-1, C-10E, D-1, E-2C, E-6 FLD, 3/1/66							
4	PITA /C-1/	BROOKS	M 3-24-46	7112	37.6	96,302	5,417	51,575
	TRANS. FROM PITA FLD, 3/1/66							
4	PITA /C-10/E//	BROOKS	M 3-24-46	7700	37.6			0
	TRANS. FROM PITA FLD, 3/1/66							
4	PITA /D-1/	BROOKS	M 3-24-46	7516	37.6			6,118
	TRANS. FROM PITA FLD, 3/1/66							
4	PITA /D-5 /U//	BROOKS	M 11-07-62	7712	38.9			65,847
	FLD. NAME CHANGED FROM PITA /D-4-B/ 3/1/66							
4	PITA /D-5B /C//	BROOKS	M 4-13-63	7910	39.1	66,206	5,279	75,367
	FLD. NAME CHANGED FROM PITA, E. /E-1/ 3/1/66							
4	PITA /E-2 /C//	BROOKS	M 3-24-46	7858	37.6			0
	TRANS. FROM PITA FLD, 3/1/66							
4	PITA /E-3/	BROOKS	M 5-07-60	8296	36.1			1,139
	FLD. NAME CHANGED FROM PITA, E. /E-3/ 3/1/66							
4	PITA /E-6/	BROOKS	M 3-24-46	7983	37.6	26,156	4,349	9,169
	TRANS. FROM PITA FLD, 3/1/66							
4	PITA /F-2, E./	BROOKS	M 6-11-65	8142	44.4	10,797	1,433	54,517
4	PITA /F-2 /H//	BROOKS	M 9-16-61	8098	34.4	19,603	9,180	162,878
	FLD. NAME CHANGED FROM PITA /8100/ 3/1/66							
4	PITA /F-7 /H//	BROOKS	M 5-31-62	8276	36.0			43,165
	FLD. NAME CHANGED FROM PITA /F-7/ 3/1/66							
4	PITA, WEST /H=82/	BROOKS	9-21-66	7861	46.3			5,016
4	PITA, WEST /1-30, S/	BROOKS	5-30-66	8338	39.3	55,603	6,055	23,180
4	PLYMOUTH	SAN PATRICIO	6-04-36	5600	31.4	1,537,977	531,591	84,153,878
4	PLYMOUTH, EAST	SAN PATRICIO	5-03-49	5446	29.8	16,817	22,419	1,754,859
4	PLYMOUTH, EAST /CATAMOULA SAND/	SAN PATRICIO	3-28-51	392	23.0	55,597	5,291	130,574
4	PLYMOUTH, EAST /HAVELKA SD./	SAN PATRICIO	5-10-58	5546	32.0	29,155	20,078	476,441
4	PLYMOUTH, EAST /TUTT SD./	SAN PATRICIO	4-14-58	5567	24.2	5,266	5,780	314,387
4	PLYMOUTH, EAST /3875/	SAN PATRICIO	8-16-58	3875	26.0			31,874
4	PLYMOUTH, EAST /3900/	SAN PATRICIO	1-01-65	3936	22.4	879	1,311	96,942
4	PLYMOUTH, EAST /3970/	SAN PATRICIO	12-11-67	3974	34.0	579	62	21,237
4	PLYMOUTH, EAST /5300 SAND/	SAN PATRICIO	12-15-59	5318	24.5			171,647
4	PLYMOUTH, EAST /5400/	SAN PATRICIO	7-20-60	5414	20.5			1,551
4	PLYMOUTH /FIRST MAGNOLIA/	SAN PATRICIO	7-06-36	5800	39.0	4,230	426	11,785
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH /GRETA STRINGER SAND/ FORMERLY WELDER=DURHAM /4-B SAND/	SAN PATRICIO	11-12-50 4-1-51, TRANSFERRED	4575	23.0	300,368	117,861	5,969,838
4	PLYMOUTH /MAIN GRETA SAND/	SAN PATRICIO	2-26-51	4660	23.3	156,053	146,429	7,146,224
4	PLYMOUTH, N. /6500 SD./	SAN PATRICIO	8-16-55	6488	30.2			1,218
4	PLYMOUTH, NORTH /6800 SD./	SAN PATRICIO	9-10-56	6789	25.0			598
4	PLYMOUTH, SOUTH /STIBA SAND/	SAN PATRICIO	8-16-56	5591	31.0			35,582
4	PLYMOUTH /3800/	SAN PATRICIO	6-03-63	3769	21.8	30,247	11,565	168,453
4	PLYMOUTH /5100/	SAN PATRICIO	6-04-36	5116	31.4	9,436	12,552	43,647

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH /5390/	SAN PATRICIO	4-12-68	5393	31.0	14,632	14,485	60,761
4	PLYMOUTH /5400 SAND/	SAN PATRICIO	4-01-60	7015	20.0			5,570
4	PLYMOUTH /5400-A/	SAN PATRICIO	10-20-64	6500	21.0			0
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH /5470/	SAN PATRICIO	4-19-35	5470	29.0	20,631	10,483	132,611
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH /5470, S. SEG./	SAN PATRICIO	4-01-67	5470	29.0	12,164	4,073	16,616
	TRANS. FROM PLYMOUTH /5470/ FLD. 4/1/67							
4	PLYMOUTH /5500 STRAY/	SAN PATRICIO	6-04-36	5491	31.4	10,041	7,855	28,668
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH /5530/	SAN PATRICIO	6-04-36	5531	31.4			1,292
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH /5700/	SAN PATRICIO	3-09-61	5706	28.0			10,612
4	PLYMOUTH /5730/	SAN PATRICIO	6-04-36	5732	31.4			24,137
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH /5800 SAND/	SAN PATRICIO	8-01-60	5840	40.3	55,206	59,528	320,435
4	PLYMOUTH /6000 SAND/	SAN PATRICIO	3-02-51	6084	41.4	12,519	1,096	1,231,076
	TRANS. FROM PLYMOUTH FLD. 4-1-51.							
4	PLYMOUTH /6000 "B" SAND/	SAN PATRICIO	7-28-51	6058	42.6			132,577
4	PLYMOUTH /6100 SAND/	SAN PATRICIO	10-24-39	6140	40.1	253,474	54,123	6,947,541
	TRANS. FROM PLYMOUTH FIELD, 4-1-51.							
4	PLYMOUTH /6100 WEST SAND/	SAN PATRICIO	8-24-59	6122	39.1			229,753
4	PLYMOUTH /6150 SAND/	SAN PATRICIO	12-08-55	6118	41.0	206	826	501,755
4	PLYMOUTH /6200 SAND/	SAN PATRICIO	9-15-55	6188	42.0	1,955	723	332,584
4	PLYMOUTH /6200 "A" SD./	SAN PATRICIO	12-08-55	6203	46.0	5,606	6,345	874,944
4	PLYMOUTH /6300 SAND/	SAN PATRICIO	11-11-55	6309	46.0			464,481
4	PLYMOUTH /6400/	SAN PATRICIO	6-04-36	6410	31.4	4,558	6,048	48,710
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH /6500-A/	SAN PATRICIO	10-28-48	6500	44.0	33,125	15,280	312,114
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH /6620 SAND/	SAN PATRICIO	5-06-59	6623	36.2	4,168	2,603	326,473
4	PLYMOUTH /6800/	SAN PATRICIO	9-03-51	6824	40.4			315,543
4	PLYMOUTH /7100 SAND/	SAN PATRICIO	10-15-50	7100	41.0	32,319	4,143	521,535
	FORMERLY PORTILLA /7100 SD/ TRANS. 11-20-50 TO HELDER-DURHAM /7-A SD./, TRANS. FROM HELDER							
	-DURHAM /7-A SD./, 4-1-51.							
4	PLYMOUTH /7150/	SAN PATRICIO	4-01-69	7156	39.2	3,711	1,141	5,330
4	POQUITO CREEK	DUVAL	1949	2512	24.0			434,285
	TRANS. TO GRUY FLD., EFF. 11-1-56.							
4	POQUITO CREEK, EAST /3150/	DUVAL	7-27-59	3145	39.0			342

4	PORTILLA, S. /TOM CONNOR/	SAN PATRICIO	8-16-63	7073	46.0	1,444	697	31,356	
4	PORTILLA /5700 SAND/	SAN PATRICIO	2-13-52	5722	25.8	41,527	28,558	346,780	
4	PORTILLA /7000 SD./	SAN PATRICIO	6-08-50	6994	60.6			303	
4	PORTILLA /7100 SAND/	SAN PATRICIO	5-02-50	7110	41.8	494,338	271,129	8,077,958	
4	PORTILLA /7300 SAND/	SAN PATRICIO	6-04-50	7238	40.1	673,299	440,724	8,637,190	
4	PORTILLA /7400 SAND/	SAN PATRICIO	2-24-50	7392	40.4	2,298,891	1,787,755	32,099,983	
4	PORTILLA /8000 SAND/	SAN PATRICIO	6-13-52	7982	39.6			178,056	
4	PORTILLA /8100 SAND/	SAN PATRICIO	2-24-50	8122	39.1	131,532	79,443	8,967,666	
4	PORTILLA /8500 SAND/	SAN PATRICIO	3-02-51	8625	34.3			199,573	
4	PORTILLA /9000 SAND/	SAN PATRICIO	4-22-52	9044	33.6	20,919	1,545	32,867	
4	PORTILLA /9500 SAND/	SAN PATRICIO	1951	9515	44.0			217	
4	PORTLAND, W. /F-1/	SAN PATRICIO	3-12-68	9096	38.2	49,467	30,699	89,111	
4	POTRERO LOPENA	KENEY	7-07-52	9461	35.9			0	
	NO REPORTED PRODUCTION								
4	POTRERO LOPENA, S. /MARG, 2/	KENEY	12-04-66	7472	40.1			1,084	
4	POTRERO LOPENA /7450/	KENEY	12-27-64	7462	39.0			12,732	
4	POTRERO LOPENA /7500 SAND/	KENEY	11-13-52	7440	38.4			174,344	
4	PRADO /COLE SAND, LOWER/ TRANS. TO PRADO /COMBINED ZONES/ FLD. 12-1-66	JIM HOGG	9-03-65	2907	29.8			8,298	
4	PRADO /COMBINED ZONES/ PRADO /COLE, LG., /LOMA NOVIA/, /MID., /MID. I/, /MID. II/, /MID. III/, /UP., /S., /MID./ /3600/ FLOs, COMBINED 12-1-66.	JIM HOGG	7-16-56	3700	40.0	3,171,481	1,335,039	8,031,759	
4	PRADO /LOMA NOVIA/ TRANS. TO PRADO /COMBINED ZONES/ FLD. 12-1-66	JIM HOGG	1-08-55	3732	34.0			1,327,053	
4	PRADO /LOMA NOVIA, MIDDLE/ FLD. REDESIGNATED PRADO MIDDLE I & II AND MIDDLE III FLOs 6-1-61. TRANS TO PRADO /COMBINED ZONES/ FLD. 12-1-66	DUVAL	6-01-61	3740	40.0			922,491	
4	PRADO /LOMA NOVIA MIDDLE I/ TRANS FROM PRADO /MIDDLE LOMA NOVIA/ 6-1-60, FROM /MIDDLE I & II/ 5-1-61 TRANS TO PRADO /COMBINED ZONES/ FLD 12-1-66	JIM HOGG	7-16-56	3740	39.6			3,171,127	
4	PRADO /LOMA NOVIA, MI. I AND II/ FROM PRADO /LOMA NOVIA, MIDDLE/ FLD. 6-1-60, TO MIDDLE I & MIDDLE II FLOs, 5-1-61 TRANS TO PRADO /COMBINED ZONES/ FLD 12-1-66	DUVAL	7-16-56	3740	40.0			483,996	
4	PRADO /LOMA NOVIA MIDDLE II/ FROM PRADO /LOMA NOVIA, MIDDLE/ 6-1-60, FROM /MIDDLE I & II/ 5-1-61. TRANS. TO PRADO /COMBINED ZONES/ FLD 12-1-66	JIM HOGG	7-16-56	3740	39.6			3,778,135	
4	PRADO /LOMA NOVIA, MIDDLE III/ FROM PRADO /LOMA NOVIA, MIDDLE/ FLD. 6-1-60, TRANS TO PRADO /COMBINED ZONES/ FLD 12-1-66	DUVAL	7-16-56	3715	39.6			2,702,066	
4	PRADO /LOMA NOVIA, UPPER/ TRANS. TO PRADO /COMBINED ZONES/ FLD. 12-1-66	JIM HOGG	1-11-61	3601	26.5			360,610	
4	PRADO, SOUTH /LOMA NOVIA, MIDDLE/ TRANS TO PRADO /COMBINED ZONES/ FLD. 12-1-66	JIM HOGG	5-24-58	3795	37.0			186,062	
4	PRADO /3600/ TRANS TO PRADO /COMBINED ZONES/ FLD. 12-1-66	JIM HOGG	6-14-59	3596	27.0			210,796	
4	PREMONT DIVIDED INTO VARIOUS SANDS, 1-1-50.	JIM WELLS	1933	3250	23.0			1,023,030	
4	PREMONT /BAROD SAND/	JIM WELLS	11-07-48	3555	21.7	22,001	8,849	556,326	
4	PREMONT /BARNSDALL SAND/	JIM WELLS	3-26-48	3430	23.0	2,926	14,540	423,636	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	FORMERLY CARRIED AS PREMONT /3450 SAND/ PREMONT /CAODO SAND/ FORMERLY CARRIED IN PREMONT FLD, EFF. 1-1-50	JIM WELLS	3-26-48	3600	22.9	51,137	22,605	1,055,655
4	PREMONT, E. /SEG.-A-, 22-D, LG./	JIM WELLS	11-18-66	5633	42.2	65,969	4,033	61,540
4	PREMONT, EAST /ZONE #10/	JIM WELLS	1949	3620	25.0			649
4	PREMONT, EAST /ZONE 13/	JIM WELLS	4-26-55	3903	22.8			2,563
4	PREMONT, EAST /ZONE 18-A/	JIM WELLS	5-07-51	4557	32.5	6,950	805	257,366
4	PREMONT, EAST /ZONE 18-B/	JIM WELLS	5-09-65	4617	32.9	20,701	3,383	86,237
4	PREMONT, EAST /ZONE 19-A/	JIM WELLS	11-11-47	4687	34.9			935,105
4	PREMONT, EAST /ZONE 19-C/	JIM WELLS	6-15-59	4778	37.6	3,385	1,542	96,321
4	PREMONT, E. /ZONE 19-D/	JIM WELLS	12-10-55	4783	38.0			7,083
4	PREMONT, EAST /ZONE 20/	JIM WELLS	2-27-48	4800	36.8			157,782
4	PREMONT, EAST /ZONE 22-A/	JIM WELLS	1-25-51	5399	42.0	142,510	3,661	488,467
4	PREMONT, EAST /ZONE 22-C/	JIM WELLS	11-11-58	5471	35.4			18,199
4	PREMONT, EAST /ZONE 22-D/ DIV. INTO PREMONT E. /ZONE 22-D, LG. / & PREMONT, E. /ZONE 22-D, UPPER/ EFF. 8-1-62,	JIM WELLS	3-23-51	5475	42.0			416,629
4	PREMONT, EAST /ZONE 22-D, LOWER/ DIV. FROM PREMONT, E. /ZONE 22-D/ EFF. 8-1-62,	JIM WELLS	3-23-51	5494	42.0	53,029	24,825	314,879
4	PREMONT, EAST /ZONE 22-D, UPPER/ DIV. FROM PREMONT, EAST /ZONE 22-D/ EFF. 8-1-62,	JIM WELLS	3-23-51	5475	42.0	61,456	31,156	571,920
4	PREMONT, EAST /Z-22-L/	JIM WELLS	9-10-47	5855	42.5			47,736
4	PREMONT /FAIR-WOODWARD SD./	JIM WELLS	5-30-51	3478	23.0	334	1,652	43,177
4	PREMONT /LAUGHLIN SAND/ FRMLY. CARRIED AS PREMONT /3350 SAND/	JIM WELLS	9-16-48	3350	23.3	11	916	334,017
4	PREMONT /MCCARTNEY SAND/ FORMERLY CARRIED IN PREMONT FLD, EFF. 1-1-50	JIM WELLS	5-12-33	3700	23.0	20,575	6,259	1,242,320
4	PREMONT-MURCHISON SAND FORMERLY CARRIED IN PREMONT FLD, EFF. 1-1-50	JIM WELLS	5-12-33	3265	22.0	185	990	4,226
4	PREMONT PROSPECT	JIM WELLS	5-14-34	3250	22.5			166,074
4	PRESA DE ORD, NORTH /-F- SAND/	WEBB	6-14-60	1238	19.0	12	225	6,368
4	PRESA DE ORD /YEGUA -B-/	WEBB	2-09-60	1078	20.8	268	11,136	129,222
4	PRESA DE ORD /YEGUA -C-/	WEBB	10-06-62	1112	20.0	24	12,537	66,592
4	PRESA DE ORD /YEGUA -F-/	WEBB	2-21-60	1184	22.4	439	16,698	219,309
4	PRESA DE ORD /YEGUA -G-/	WEBB	3-23-60	1214	17.0	68	11,131	133,439
4	PRESA DE ORD /YEGUA H/	WEBB	2-15-61	1209	22.0	8	720	19,227
4	PRINCESS LOUISE	SAN PATRICIO	1948	5380	35.0			3,334
4	PUERTO BAY /A-1 SAND/	ARANSAS M	4-01-56	6504	44.7			11,166
4	PUERTO BAY /A-6 SAND/ SEPARATED FROM PUERTO BAY /6750 SAND/	ARANSAS M	5-23-53	6730	42.0	46,737	6,496	316,719
4	PUERTO BAY /H-2 SAND/	SAN PATRICIO M	7-06-56	6280	40.0			1,034

4	PUERTO HAY /6750 SAND/	SAN PATRICIO M	5-23-53	6746	42.0				
4	QUE SERA /MIRANDO/	WEBB	5-24-58	1129	22.0				
4	QUE SERA, S. /MIRANDO/	WEBB	9-08-59	1082	21.0		10,623	3,890	849,335
4	QUIEN SABE	WEBB	3-20-48	2332	22.0		427	20,487	481,176
4	QUINTO CREEK	JIM WELLS	6-22-42	4860	29.0				6,122
4	QUINTO CREEK /3800/	JIM WELLS	8-14-63	3860	25.8				4,418,085
4	QUINTO CREEK /3850 SAND/	JIM WELLS	8-31-52	3868	22.9				371,250
4	QUINTO CREEK /3900/	JIM WELLS	2-23-63	3929	24.5				2,416
4	QUINTO CREEK /4750 SD./	JIM WELLS	4-09-59	4757	28.0				21,133
4	QUINTO CREEK /5140/	JIM WELLS	10-21-69	5142	29.8			24	2,272
4	QUINTO CREEK /5200 SD./	JIM WELLS	1-11-59	5195	35.0		24	2,376	42,961
4	QUINTO CREEK /5380/	JIM WELLS	1-07-66	5382	38.8		11,210	13,163	15,265
4	QUINTO CREEK /5440/	JIM WELLS	11-01-65	5440	41.7		12	1,612	104,584
4	QUINTO CREEK /5480 VKSBG./	JIM WELLS	4-13-65	5486	45.0				18,996
4	QUINTO CREEK /5550/	JIM WELLS	10-09-64	5551	38.0			1,949	786
4	QUINTO CREEK /5700 SAND/	JIM WELLS	9-01-52	5668	41.0			1,753	26,914
4	RACHAL	BROOKS	2-09-46	4800	46.1				21,570
4	RAMADA /2ND DAKVILLE/	NUECES	4-17-57	3074	22.0			37,975	479,796
4	RAMADA, SOUTH /2900/	NUECES	4-10-61	2886	21.4				1,014,802
4	RAMADA, S. /3200/	NUECES	1-08-65	3194	22.0			24	724,713
4	RAMADA /3RD DAKVILLE/	NUECES	5-03-58	3106	22.0			282	60,663
4	RAMADA /5TH DAKVILLE/	NUECES	9-01-57	3265	22.2			12	20,550
4	RAMADA /6TH DAKVILLE/	NUECES	10-26-59	3255	22.4			12	365,006
4	RAMADA /2800 SAND/	NUECES	6-18-57	2866	24.0			12	68,692
4	RAMADA /2900/	NUECES	12-18-64	2880	21.4				110,202
4	RANCHO SOLO	DUVAL	4-05-37	1849	19.4				80,350
4	RANCHO SOLO /SECOND COLE/	DUVAL	10-02-59	1840	20.0			3,151	15,702
4	RANCHO SOLO EXTENSION	DUVAL	6-16-39	1836	19.4			9	464,537
4	RANCHO VIEJO /4800 HOCKLEY/	JIM HOGG	5-04-67	4853	48.0			10	30,334
4	RAND MORGAN	JIM WELLS	M 3-16-53	5262	47.0			1,440	455,041
4	RAND MORGAN /MCNEIL, UPPER/	JIM WELLS	M 1-10-58	5307	41.2			61,232	275,445
4	RAND MORGAN /5250 SO./	JIM WELLS	M 6-03-58	5284	40.1			970	284,844
4	RAND MORGAN /5250 SAND, NORTH/	JIM WELLS	M 12-09-59	5283	39.9			5,200	69,863
4	RANDADO	JIM HOGG	4-21-46	1225	22.5			13,900	226,766
4	RANSOM ISLAND /SAND NO. 8/	NUECES	4-08-53	7657	39.0			2,120	155,519
4	RATTLESNAKE POINT /L-2/	ARANSAS	9-29-68	8557	45.0			51	5,220
4	RAYMONDVILLE	WILLACY	M 1-04-45	6382	42.9				5,781,142
4	RAYMONDVILLE, S. /F=7/	WILLACY	9-14-66	7459	36.3				200,926
4	RAYMONDVILLE /A=5/	WILLACY	M 8-24-65	5956	36.0				12,602
4	RAYMONDVILLE /A=4/	WILLACY	M 11-10-65	5862	44.7				240,179
4	RAYMONDVILLE /A=8/	WILLACY	M 9-11-65	6070	38.5				1,566
4	RAYMONDVILLE /A=16/	WILLACY	11-11-69	6599	41.9				19,218
4	RAYMONDVILLE /F=5/	WILLACY	M 4-06-65	7305	38.3				28,479
4	RAYMONDVILLE /F=6/	WILLACY	M 7-04-65	7416	32.6				248,321
4	RAYMONDVILLE /F=7/	WILLACY	M 4-21-65	7435	46.6				8,126
4	RAYMONDVILLE /F=9/	KENEDY	M 8-17-65	7653	34.1				159,040
4	RAYMONDVILLE /MIOCENE, LD./	WILLACY	M 9-06-65	5541	43.2				102,597
4	RAYMONDVILLE /6750/	WILLACY	M 8-30-62	6738	43.0				1,231

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	REALITOS, EAST	DUVAL	6-25-49	4246	46.1			309,817
4	REALITOS, SW, /COLE, LOWER/	DUVAL	4-23-63	4351	45.0			25,704
4	RED FISH BAY, N, /8200/	NUECES	2-15-70	8206	36.0	20,275	9,370	9,370
4	RED FISH BAY, N, /8400/	NUECES	2-14-70	8404	37.0	3,932	17,041	17,041
4	RED FISH BAY /ZONE 5-A/	NUECES	M 8-23-51	7946	39.6	6,730	35,024	2,535,570
4	RED FISH BAY /ZONE 5-B/	NUECES	M 8-16-51	7960	42.0	16,034	71,290	7,566,777
4	RED FISH BAY /ZONE 8/	NUECES	M 5-10-61	7520	34.8	35,701	2,605	164,040
4	RED FISH BAY /ZONE 9/	NUECES	M 2-18-57	7416	41.0	89,719	16,984	993,407
4	RED FISH BAY /ZONE 10-A/	NUECES	M 11-29-51	7260	41.0			250,339
4	RED FISH BAY /ZONE 10, LO./	NUECES	M 11-30-64	7293	39.5	794	3,741	148,530
4	RED FISH BAY /ZONE 11/	NUECES	M 10-20-64	8238	45.5			34,540
4	RED FISH BAY /ZONE 12/	NUECES	M 1-07-63	7912	38.0	24,642	5,084	82,940
4	RED FISH BAY /ZONE 13/	NUECES	M 11-30-51	8242	48.2			432
4	RED FISH BAY /ZONE 14/	NUECES	M 7-30-51	8242	40.5	64,980	14,752	1,485,089
4	RED FISH BAY /ZONE 14, -A-/	NUECES	M 4-05-64	8336	41.4			71,074
4	RED FISH BAY /ZONE 14, UP./	NUECES	M 3-06-65	8354	41.9	3,545	1,310	72,433
4	RED FISH BAY /ZONE 15/	NUECES	M 12-03-51	8310	41.0	45,654	22,970	2,577,624
4	RED FISH BAY /ZONE 15-A/	NUECES	M 5-27-64	8370	41.0			229,598
4	RED FISH BAY /ZONE 17/	NUECES	M 12-26-61	8433	40.0	242,619	37,248	941,780
4	RED FISH BAY /ZONE 17, LO./	NUECES	M 11-27-64	8447	40.9	5,612	1,013	159,202
4	RED FISH BAY /ZONE 19/	NUECES	M 8-05-52	8408	35.9			6,467
4	RED FISH BAY /ZONE 20/	NUECES	M 4-03-65	8584	42.0			408
4	REMC0 /2070 SAND/ TRANS. FROM REMCO /2100/ FLD. EFF. 8-1-61.	STARR	5-26-61	2072	26.0			14,553
4	REMC0 /2100/ TRANS. FROM RICABY, NORTH /2000 SD./ FLD. 5-1-57.	STARR	12-24-56	2906	26.0			53,384
4	RETAMIA /MILCOX B/ TRANS. FROM RETAMIA /950 YEGUA/ EFF. 6-4-63.	WEBB	4-03-63	5041	33.8			7,083
4	RETAMIA /MILCOX 5100/	WEBB	7-17-70	5038	48.0	448	1,325	1,325
4	RETAMIA, S, /2ND MILCOX/	WEBB	1-20-65	5059	35.0			19,384
4	RETAMIA /950 YEGUA/	WEBB	1-17-60	950	20.0	12	920	19,662
4	REYNA /HOCKLEY SAND/	STARR	8-19-55	623	23.5	26	3,065	377,212
4	REYNOLDS	JIM WELLS	6-19-39	4800	38.0	1,732	3,869	2,516,655
4	REYNOLDS, N, /4750 FRID/	JIM WELLS	5-30-63	4785	36.0			3,643
4	REYNOLDS, N, /4800 SAND/	JIM WELLS	11-09-53	4783	30.3			172,085
4	REYNOLDS, WEST /5000 SAND/	JIM WELLS	9-28-59	5022	34.2			7,027
4	REYNOLDS /5500/	JIM WELLS	3-06-65	5512	45.0			2,881
4	RICABY	STARR	1-25-37	1300	21.2	44,409	24,112	1,612,767
4	RICABY, NORTH /2000 SAND/	STARR	9-22-56	1904	26.0	794	1,573	94,710
4	RICARDO	KLEBERG	1945	7343	37.0			59,623

4	RICARDO /BARRY SAND/ TRANS. FROM RICARDO /5700 SD./	KLEBERG FLU. 4-1-59.	5-14-58	5738	41.0			8,230
4	RICARDO, NORTH	KLEBERG						
4	RICARDO, NORTH /6100/	KLEBERG	1947	6032	43.0			1,374
4	RICARDO, NORTH /6200 SAND/	KLEBERG	1-28-66	6085	39.7			2,489
4	RICARDO, NORTH /7200 SD./	KLEBERG	4-09-58	6178	38.0			6,959
4	RICARDO, NORTH /7500 SAND/	KLEBERG	1-15-58	7211	35.2			34,237
4	RICARDO, NORTH /7700 SAND/	KLEBERG	4-28-58	7256	32.4			57,023
4	RICARDO /3000 SAND/	KLEBERG	5-03-58	7689	29.0			24,779
4	RICARDO /4100 SAND/	KLEBERG	12-20-57	3006	36.0	2,557	11,073	261,804
4	RICARDO /5400 SAND/	KLEBERG	5-10-59	4088	40.0			1,115
4	RICARDO /5700 SAND/	KLEBERG	9-01-59	5465	36.6			10,293
4	RICHARD KING	KLEBERG	3-25-58	5717	41.0			14,979
4	RICHARD KING	NUECES	11-09-37	5400	22.0	266,161	98,556	17,854,341
4	RICHARD KING, N. /4950 SAND/	NUECES	7-01-54	4961	42.2			15,041
4	RICHARD KING /5600 UPPER/ DIVIDED FROM RICHARD KING, EFF.	NUECES	11-09-37	5600	22.0	64,233	93,065	862,418
4	RICHARDSON	OUVAL	12-05-44	1784	16.0			
4	RICO /ARMUND/	HIDALGO	1-19-63	7120	45.0	9	694	121,732
4	RICO /MONI SAND/	HIDALGO	12-16-58	6098	43.0	2,896	1,590	37,322
4	RICO /STARKEY/	HIDALGO	2-04-62	7272	43.0			11,592
4	RICO /6320 SLAY SAND/	HIDALGO	1-15-60	6320	46.0	3,878	2,379	33,863
4	RICO /6800 SAND/	HIDALGO	9-08-60	6764	48.2			1,141
4	RICO /7000/	HIDALGO	10-19-69	7007	44.0			12,554
4	RIGGAN /8650/	WILLACY	4-01-65	8658	42.4	5,430	11,087	13,777
4	RINCON	STARR	2-25-38	4000	36.7			23,174
4	RINCON, EAST	STARR	9-06-69	4377	42.0	1,395,431	531,519	3,675,434
4	RINCON, E./RINCON=VICKSBURG 2ND/	STARR	1-16-70	5208	43.0	12	6,071	8,353
4	RINCON /K-6/ TRANS. TO RINCON FLD. 11-1-66	STARR	9-18-59	4099	49.5	14,647	17,800	17,800
4	RINCON /LA BRISA 4140/	STARR	8-21-69	4071	46.0			93,009
4	RINCON, NORTH	STARR	6-03-40	4400	44.6	7	105	2,590
4	RINCON, N. /DX SAND/	STARR	3-16-55	4344	51.5	308,219	121,133	6,616,912
4	RINCON, NORTH /D-1 SAND/	STARR	7-23-56	4376	47.6			25,032
4	RINCON, N. /D-3/	STARR	3-23-65	3945	46.6	685,979	63,541	933,478
4	RINCON, NORTH /FRID Q/	STARR	8-29-62	5678	44.3	20,110	7,943	62,439
4	RINCON, N. /F-2-0/	STARR	2-18-67	4449	46.0			13,060
4	RINCON, N. /G-2 SAND/	STARR	2-27-55	4747	45.6	178,996	2,941	36,734
4	RINCON, N. /G-81/	STARR	7-27-69	6776	41.0			9,848
4	RINCON, N. /G-83/	STARR	3-16-69	6843	43.4	168,041	13,276	14,449
4	RINCON, N. /G-84/	STARR	7-26-69	6808	41.0	138,844	33,067	58,832
4	RINCON, N. /H-46/	STARR	4-11-70	7308	42.5	147,045	36,952	56,860
4	RINCON, N. /H-68-A/	STARR	4-08-70	6834	43.3	38,700	2,994	2,994
4	RINCON, NORTH /RINCON 8-3/	STARR	8-02-67	7338	46.0	12,968	6,714	6,714
4	RINCON, NORTH /RINCON 2 SAND/	STARR	10-07-59	6203	43.3			2,702
4	RINCON, NORTH /RINCON 3/ TRANS. FROM RINCON, NORTH FLD. 10-1-59.	STARR	9-16-59	5631	43.2			1,363
4	RINCON, N. /VICKSBURG SD/	STARR	8-12-53	6004	42.0			1,913
4	RINCON, N. /4000 SAND/	STARR	6-24-42	4002	47.7	164,008	57,603	1,740,580
								8,978

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971	
						Casinghead Gas (MCF)	Crude Oil (Bbls.)		
4	RINCON, N. /4060 SAND/	STARR	6-23-53	4056	41.0	2,779	2,169	362,621	
4	RINCON, N. /4240/	STARR	3-07-64	4260	43.7	7,173	4,343	37,734	
4	RINCON, N. /4600 SD./	STARR	9-05-65	4601	44.9			357	
4	RINCON, N. /4650 FRID/	STARR	1-08-65	4676	44.0			478	
4	RINCON, NORTH /4830 VICKSBURG/	STARR	3-13-62	4830	44.4	6,121	3,678	46,798	
4	RINCON, NORTH /4870 FRID/	STARR	7-02-64	4891	43.4			884	
4	RINCON, NORTH /4970/	STARR	4-29-69	4976	50.4	32	2	850	
4	RINCON, NORTH /5300 FRID/	STARR	5-30-58	5295	45.0			27,186	
4	RINCON, NORTH /5600, D-A/	STARR	4-16-68	5668	47.0	27,515	6,840	38,338	
4	RINCON, NORTH /5700 FRID/	STARR	5-06-57	5740	53.0	26,543	30,011	400,403	
4	RINCON, NORTH /5750 SAND/	STARR	12-19-57	5693	44.0	31,112	15,299	219,981	
4	RINCON, N. /5800 SAND/	STARR	1-11-58	5715	45.0	13,429	23,949	320,746	
4	RINCON, N. /6000 VICKSBURG/	STARR	6-11-58	6031	42.0	10,806	1,211	15,555	
4	RINCON, NORTH /6050 SAND/	STARR	4-07-58	6050	43.0			574	
4	RINCON, N. /6090 VICKSBURG/	STARR	9-22-68	6095	48.0			3,225	
4	RINCON, N. /6200 VICKSBURG/	STARR	5-09-55	6414	43.6			31,925	
4	RINCON, NORTH /6300 VICKSBURG/	STARR	8-26-59	6310	43.5			9,594	
4	RINCON, N. /6600 VICKSBURG/	STARR	8-02-55	6595	46.8			14,719	
4	RINCON, NORTH /6800 VICKSBURG/	STARR	11-10-59	6811	39.6	21,706	3,314	93,139	
4	RINCON, N. /6850 VICKSBURG/	STARR	5-09-54	6861	43.4	33,634	1,485	93,259	
4	RINCON, N. /7000 VICKSBURG/	STARR	10-07-57	7006	52.0			3,771	
4	RINCON, S. /VICKSBURG SAND/	STARR	10-06-49	5150	44.6			113,442	
4	RINCON, SOUTH /3900 SAND/	STARR	1-17-59	3983	48.2			11,778	
4	RINCON /SUB-L, UPPER/	STARR	2-03-62	4272	44.5			11,920	
4	RINCON /VKSBBG -A-/	STARR	4-07-67	5250	47.0	114,663	7,318	75,435	
4	RINCON /VKSBBG, I-C/	STARR	7-19-67	4779	48.0			25,150	
4	RINCON /VKSBBG, I-E/	STARR	5-09-67	5041	45.0	57,850	33,235	230,994	
4	RINCON /VICKSBURG SAND/	STARR	2-04-50	5323	44.0	725,919	334,738	15,015,456	
4	RINCON /VICKSBURG SO. Z. #1 SD./	STARR	1950	4615	46.0			7,795	
4	RINCON /VICKSBURG III/	STARR	6-18-66	7030	47.1	558,117	47,853	202,656	
4	RINCON, WEST /FB -C- 3500/	STARR	3-31-59	3541	36.5	190	3,392	239,289	
4	RINCON, WEST /3470/	STARR	2-24-69	3482	46.2	3,035	4,843	12,379	
4	RINCON, WEST /3580 SD./	STARR	8-27-56	3580	41.0	623	367	54,129	
4	RINCON, WEST /3900 SAND/	STARR	4-05-59	3906	40.1			1,129	
4	RIO GRANDE CITY	STARR	5-31-32	1450	23.0	12	738	551,870	
4	RITA	KENEDY	1-02-49	7078	42.7			567,505	
	FLD. SUBDIVIDED INTO SEPERATE RESERVOIRS 7-1-67								
4	RITA /B-A/	KENEDY	6-11-70	6288	45.5	59,835	11,992	11,992	
4	RITA /A-R-III/	KENEDY	11-17-50	4572	43.0	12,752	1,699	6,288	
	SUBDIVIDED FROM RITA FIELD 7-1-67								

4	RITA /5-D/	KENEDY	4-01-70	4720	40.1	343,366	7,138	7,138	
4	RITA /5-N-III/	KENEDY	8-31-68	5097	42.2	11,792	5,933	32,741	
4	RITA /5-N-II/	KENEDY	8-04-49	5120	43.0	77,439	1,173	3,368	
	SUBDIVIDED FROM RITA FIELD 7-1-67								
4	RITA /6-F-III/	KENEDY	6-06-68	5505	46.0	72,323	39,061	85,408	
4	RITA /7-G-III/	KENEDY	5-16-56	5973	43.0	29,155	7,735	22,776	
	SUBDIVIDED FROM RITA FIELD 7-U-67								
4	RITA /8-S, III-A/	KENEDY	5-29-68	6496	49.5	86,425	4,547	17,041	
4	RITA /8-D/	KENEDY	2-08-68	6400	44.0	105,014	23,546	146,422	
4	RITA /8-S, III/	KENEDY	2-27-68	6500	45.0	234,516	18,722	128,933	
4	RITA /7-J-III/	KENEDY	12-29-62	6100	43.0	88,619	11,518	52,693	
	SUBDIVIDED FROM RITA FIELD 7-1-67								
4	RITA /9-A, SEG. 3/	KENEDY	7-31-67	6622	43.0			1,222	
4	RITA /9-I, SEG. 3-A/	KENEDY	7-11-67	6848	39.0	28,539	2,796	25,602	
4	RITA /9-H/	KENEDY	9-18-67	6940	43.5			165	
4	RITA /9-H, SEG. 3/	KENEDY	1-30-68	6943	42.0			1,921	
4	RITA /9-P-III/	KENEDY	12-29-49	7050	43.0			0	
	SUBDIVIDED FROM RITA FIELD 7-1-67								
4	RITA /9-I, SEG. 3/	KENEDY	6-07-68	6836	46.0	161,466	22,215	83,422	
4	RITA /9-R-III/	KENEDY	1-03-49	7078	43.0	4,720	709	17,424	
	SUBDIVIDED FROM RITA FIELD 7-1-67								
4	RITA /9-T&U, III-A/	KENEDY	9-09-69	7145	64.9	32,834	6,738	9,192	
4	RITA /9-S-III/	KENEDY	4-06-67	7090	43.0	35,195	12,714	24,899	
	SUBDIVIDED FROM RITA FIELD 7-1-67								
4	RITA /9-W, SEG. 3-A/	KENEDY	7-01-67	7248	43.0			52,891	
4	RITA /10-A-III/	KENEDY	12-29-62	7298	43.0	2,219	217	30,776	
	SUBDIVIDED FROM RITA FIELD 7-1-67								
4	RITA /10-A, SEG. 3-A/	KENEDY	7-01-67	7321	43.0	111,652	6,751	61,056	
4	RITA /7050, 90/	KENEDY	5-08-67	7071	44.0	46,402	21,858	169,794	
4	RITA /10-H/	KENEDY	11-13-67	7479	43.0			7,674	
4	RITA /7600/	KENEDY	4-06-67	7626	41.0			38,451	
4	HITCHIE /GORMAN SD./	SAN PATRICIO	6-07-52	8460	41.0			723	
4	RIVERSIDE	NUECES	2-09-30	5037	32.2			635,629	
4	RIVERSIDE /8-SAND/ TRANS. FROM RIVERSIDE FLD. 7-1-50.	NUECES	3-10-50	6282	41.1			182,573	
4	RIVERSIDE /BENTON SAND/ RIVERSIDE /BROUGHTON SD./	NUECES	12-12-51	4295	45.5			53,284	
4	RIVERSIDE, EAST	NUECES	10-31-50	4700	36.1			5,957	
4	RIVERSIDE, EAST SEPARATED FROM RIVERSIDE FLD. 7-1-47.	NUECES	M 2-09-30	6300	32.0			866,529	
4	RIVERSIDE, EAST /MEEHAN SAND/	NUECES	M 9-06-59	5015	33.5			11,569	
4	RIVERSIDE, EAST /MILLER SAND/	NUECES	M 3-25-60	5963	39.9			1,075	
4	RIVERSIDE, E. /4250 SAND/	NUECES	M 10-13-52	4220	40.5	33,969	3,490	137,553	
4	RIVERSIDE, EAST /4800 SD./	NUECES	M 12-03-56	4902	34.0			740	
4	RIVERSIDE, EAST /4850 SD./	NUECES	M 2-23-51	4856	33.0			6,272	
4	RIVERSIDE, E. /4950 SAND/	NUECES	M 11-20-50	4950	30.0			89,155	
4	RIVERSIDE, E. /5000 SAND/	NUECES	M 9-12-50	5034	32.0	75,175	34,790	3,588,095	
4	RIVERSIDE, EAST /6300 FRI0/	NUECES	M 11-10-58	6308	40.2	7,289	2,518	24,933	
4	RIVERSIDE, EAST /6800 FRI0/	NUECES	M 8-16-59	6823	40.0			35,286	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	RIVERSIDE /LOPEZ SAND/	NUECES	8-20-51	4870	36.0			254,728
4	RIVERSIDE, SOUTH /OCKER SAND/	NUECES	7-01-56	6602	38.9			239,278
4	RIVERSIDE, W. /6500 FRIO/	NUECES	12-30-63	6504	51.5	2,368	6,763	272,472
4	RIVERSIDE, WEST /6600 FRIO/	NUECES	5-14-64	6610	43.2			11,972
4	RIVERSIDE /6250/	NUECES	6-24-62	6260	41.2	12	3,942	75,726
4	RIVERSIDE /6550/	NUECES	8-05-61	6546	43.1			11,102
4	RIVIERA BEACH, N. /1-02/	KLEBERG	12-25-70	8028	39.0			0
4	RIVIERA BEACH /7940/	KLEBERG	10-12-66	7943	38.1			6,867
4	RIVIERA BEACH /8050 SAND/	KLEBERG	5-12-57	8072	39.8			35,350
4	ROB /5200/	STARR	8-09-64	5194	47.0			5,849
4	ROBINSON	DUVAL	7-25-43	4649	39.3	3,006	5,672	1,025,572
4	ROBINSON, E. /PETTUS, LD./	DUVAL	3-02-65	4815	42.0			6,027
4	ROBINSON, SOUTH /HOCKLEY/	DUVAL	5-04-63	4046	40.0	137	1,423	22,899
4	ROBINSON, SOUTH /Y=2/	DUVAL	11-22-58	5033	44.6			251
4	ROBINSON /4700/	DUVAL	2-22-65	4722	39.0			3,627
4	ROBSTOWN	NUECES	8-15-30	5200	31.9			551,421
4	ROBSTOWN, E. /WOOD SAND/	NUECES	1-25-54	5550	42.0	4,403	10,491	724,725
4	ROBSTOWN, EAST /5600 SAND/	NUECES	4-24-58	5650	42.0	52	1,334	460,452
4	ROBSTOWN, E. /5800 SAND/	NUECES	1-09-58	5800	40.9	2,211	20,005	2,175,662
4	ROBSTOWN, EAST /5960 SD./	NUECES	12-31-58	5979	40.0			27,178
4	ROBSTOWN, NORTH /BAUER SD./	NUECES	8-18-58	8365	50.3			1,484
4	ROBSTOWN, N. /5230 SAND/	NUECES	3-17-56	5225	46.5	12	8,504	355,851
4	ROBSTOWN, S. /5600 SAND/	NUECES	11-07-53	5598	40.5	1,620	3,212	257,396
4	ROBSTOWN, SOUTH /7150 SD./	NUECES	10-10-58	7158	37.0			89,268
4	ROBSTOWN, SW. /RUEGG SAND/	NUECES	12-01-55	5592	43.4			94,810
4	ROBSTOWN, SW. /SINGLETON SAND/	NUECES	8-12-55	5585	44.0			220,349
4	ROBSTOWN, WEST /SINGLETON SAND/	NUECES	3-27-58	5608	40.3			57,220
4	ROBSTOWN /7050/	NUECES	8-03-68	7074	46.0	3,075	2,679	9,704
4	ROCKETT /5900 SAND/	NUECES	5-11-56	5912	42.8			1,470
4	ROCKETT /7150 FRIO/	NUECES	11-25-55	7140	40.0			17,000
4	ROCKPORT, S. /FRIO 8900/	ARKANSAS	9-20-69	8916	43.0	2,950	715	1,035
4	ROCKPORT, W. /I=3 SAND/	ARKANSAS	6-21-54	8821	38.5			513,469
4	ROCKPORT, W. /I=3-A/	ARKANSAS	10-10-54	8830	42.0			85,417
4	ROCKPORT, W. /G=1 SAND/	ARKANSAS	3-10-54	8284	40.0	12,436	3,813	320,605
	FRMLY. ROCKPORT, W. /8200 SD./							
4	ROLLING HILLS /OAKVILLE-4 SD./	NUECES	8-08-58	3104	22.1			37,751
4	ROLLING HILLS /OAKVILLE 5 SD./	NUECES	7-15-58	3200	22.0			4,485
4	ROLLING HILLS /OAKVILLE 3270 SD/	NUECES	1-11-60	3270	21.7			1,560
4	ROMA	STARR	1929	3560	36.0			15,119
4	ROMEO /COLORADO/	JIM HUGG	11-25-60	3587	45.0	13,048	19,040	189,914

4	ROMEO /DANA/	JIM HOGG	4-05-65	2727	46.0				246
4	ROMEO E. /GOVERNMENT WELLS/	JIM HOGG	6-29-70	2912	48.2				
4	ROMEO /2540 HELLEN/	JIM HOGG	11-20-64	2544	38.6	11	5,512		5,512
4	ROMEO /2700/	JIM HOGG	4-12-68	2704	41.0				291
4	ROMERO TRAP /HOCKLEY/	JIM WELLS	2-26-63	4376	47.3	9	722		2,622
4	ROMERO TRAP /PETTUS/	JIM WELLS	3-22-63	5068	47.0				12,645
4	ROMERO TRAP /R/	JIM WELLS	3-10-65	5106	49.1	13,806	3,262		49,580
4	ROMERO TRAP /5120 YEGUA/	JIM WELLS	1-19-65	5131	49.4	46,501	9,840		113,028
4	ROOKE	SAN PATRICIO M	3-28-42	7135	39.1	33,874	21,500		111,660
4	ROOKE-GRIFFITH SD.	SAN PATRICIO	5-12-51	5807	42.3				1,839,721
4	ROOKE N. /6600/	SAN PATRICIO	9-12-67	6662	41.0				8,514
4	ROOKE N. /6700/	SAN PATRICIO	9-01-67	6741	41.0	54,050	57,941		245,813
4	ROOTS /6000 SAND/	SAN PATRICIO	4-28-51	6030	35.9	23,559	28,976		136,558
4	ROSALIA, NW. /LOMA NOVIA/	DUVAL	5-31-65	2986	31.0		1,135		55,021
4	ROSALIA, SOUTH	DUVAL	3-10-50	3355	30.6				9,574
4	ROSALIA, SW. /GOVT. WELLS, LD./	DUVAL	2-15-65	3388	33.0	12	1,158		308,263
4	ROSALIA, WEST /TARANCAHAUS/	DUVAL	8-07-61	2273	22.0				15,447
4	ROSALIA-MAG /LOMA NOVIA/	DUVAL	11-09-57	3298	34.1				8,155
4	ROSITA	DUVAL	1944	3959	36.0	18	3,910		670,655
4	ROSS	STARR	6-07-43	2845	26.0				97,056
4	ROSS N. /2200/	STARR	10-18-67	2276	23.0	5,702	14,890		2,833,557
4	ROSS N. /2709/	STARR	10-17-67	2717	25.0	8	40		1,085
4	ROSS, NORTH /2800 GARZA SD./	STARR	6-19-56	2649	27.0				1,046
4	ROSS N. /2980 FRIO/	STARR	1-19-65	2983	41.0				28,587
4	ROSS, WEST /HOCKLEY, MIDDLE/	STARR	8-23-56	3359	47.4				2,876
4	ROSS, WEST /2200 SAND/	STARR	7-03-58	2195	30.0	395	896		1,880
4	ROSS, WEST /2350 SAND/	STARR	6-14-58	2358	34.5	203	409		24,427
4	ROSS, WEST /2650 SAND/	STARR	7-27-58	2649	27.0				19,712
4	ROSS, WEST /2700 SD./	STARR	9-10-58	2696	26.0				12,192
4	ROSS /2500 FRIO/	STARR	10-13-59	2510	40.0	12	3,803		82,057
	TRANS. FROM JANAL /2400 SD./ FLD		10-13-59.						16,156
4	ROUND LAKE	SAN PATRICIO M	11-20-56	5442	38.7	9	233		162,945
4	ROUND LAKE /5800 SD./	SAN PATRICIO M	12-27-54	5870	41.2				3,015
4	ROWDEN	DUVAL	1949	2155	25.0				26,386
	COMB. WITH HOFFMAN FLD 7-24-50								
4	ROWDEN, NORTH	DUVAL	1-23-50	3783	32.5				7,043
4	ROWDEN, NORTH /FRIO/	DUVAL	10-21-50	1730	22.0	12	1,142		19,697
4	ROWE /STILLWELL 5300 SD., UPPER/	JIM WELLS	8-01-53	5285	42.1	21	6,427		278,875
4	ROWENA, NORTH /HOCKLEY/	JIM WELLS	1-13-59	4848	44.9	201,954	139,278		1,097,451
4	ROWENA, NORTH /4860 STRINGER/	JIM WELLS	1-17-62	4862	40.9				200
4	ROYAEGEN /LOMA NOVIA -B- SAND/	JIM HOGG	6-17-55	3149	38.0	12	3,416		157,389
4	SABRINA-MAG /4650 H-3/	DUVAL	10-01-61	4648	48.5				12,748
4	SARRINA-MAG /5800 YEGUA/	DUVAL	1-06-59	5817	41.8				1,470
4	SAENZ /5750/	DUVAL	11-20-65	5760	35.8				755
4	ST. CHARLES	ARKANSAS	1941	9301	56.0				30,154
4	ST. CHARLES /A-1-A SAND/	ARKANSAS	8-08-67	7658	40.0				0
	FLD. NAME CHANGED TO BURGENTINE	LAKE SW. /A-1-A/	8/8/67.						
4	ST. CHARLES /FRIO U/	ARKANSAS	6-13-69	10729	51.0				3,006

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	ST. CHARLES, NORTH /A SAND/	ARANSAS	4-07-57	7494	43.5	122,337	34,352	312,201
4	ST. CHARLES, N. /B SAND/	ARANSAS	12-30-51	7870	41.4		61,575	61,575
4	ST. JOSEPH /3100 SAND/	WEBB M	3-27-53	3085	34.0	12	22,403	982,707
4	ST. PAUL, W. /5600/	SAN PATRICIO	8-14-68	5692	32.0	12	8,360	28,511
4	ST. PAUL, W. /5600, SEG. A/	SAN PATRICIO	1-02-69	5674	32.0	12	4,974	12,302
4	SALT LAKE	ARANSAS	11-16-48	7209	41.6	7,212	889	1,952,258
4	SALT LAKE /E=4 SAND, SEGMENT B/	ARANSAS	11-15-56	7748	43.5			13,904
4	SAM CUNNINGHAM /COLE SAND/	DUVAL	7-13-52	4251	41.2			12,867
4	SAM FORDYCE	HIDALGO	7-03-34	2750	21.5	260	2,012	7,932,722
4	SAM FORDYCE, N.	STARR	1937	3100	25.0			21,677
4	SAM WILSON /7410/	ARANSAS	9-05-56	7410	41.0			26,695
4	SAM WILSON /7455/	ARANSAS	7-20-56	7455	30.0			2,558
4	SAM WILSON /7463/	ARANSAS	8-17-55	7463	42.2			15,422
	TRANS. TO SAM WILSON /7410/ 9-5-56.							
4	SAM PABLO	JIM HOGG	2-27-48	3867	39.0	12	7,705	1,345,066
4	SAN PATRICIO /6100 VICKSBURG/	SAN PATRICIO	8-19-58	6110	41.0	146	1,703	471,891
4	SAN PATRICIO /6120/	SAN PATRICIO	11-26-58	6118	40.3			7,102
4	SAN RAMON /VICKSBURG U-2/	HIDALGO	7-29-61	11005	48.7			2,096
4	SAN ROMAN /YEGUA 8-G/	STARR	1-29-63	4685	45.3			3,274
4	SAN ROMAN, N. /3740/	STARR	8-18-66	3748	38.0			447
4	SAN ROMAN /YEGUA 8-J/	STARR	3-29-62	4685	47.4			112,473
4	SAN ROMAN /4-A/	STARR	9-05-66	4230	47.8	52,165	37,052	134,229
4	SANDIA	JIM WELLS	2-14-37	4023	38.3			22,877
4	SANDIA, E. /STILLWELL SD., UP./	JIM WELLS	3-04-54	5735	45.1			93,374
4	SANDIA, EAST /5350 SAND/	JIM WELLS	8-03-56	5350	44.1			434
4	SANTA ANITA /MCALLEN SAND/	HIDALGO	9-25-52	6990	46.9			3,329
4	SANTA CRUZ, N. /FRIO, LD./	DUVAL	6-08-52	4503	45.1			116,325
4	SANTA CRUZ, NORTH /FRIO, UPPER/	DUVAL	1-02-49	3193	22.0			847
4	SANTA FE	BROOKS	1948	3220	33.0			2,643
4	SANTA FE, SOUTH	HIDALGO	11-02-49	7722	42.0			54,768
4	SANTELLANA, SOUTH /LF-3,S./	HIDALGO	5-31-70	7119	42.6	1,263	2,103	2,103
4	SANTO NINO /LEAL/	WEBB	6-20-55	3754	39.8	24	1,591	272,393
4	SANTO NINO, NW. /COOK MOUNTAIN/	WEBB	1-16-60	4087	50.4			1,026
4	SANTO NINO /3700/	WEBB	5-01-69	3734	40.0			502
4	SANTOS	WEBB	1949	2548	21.0			4,725
4	SARITA	KENEDY	M 12-27-48	4967	41.1			7,234,658
	SUB. INTO VARIOUS RES. 8-1-67.							
4	SARITA /3-B/	KENEDY	M 8-01-67	3614	40.0			1,012
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA /3-C /E//	KENEDY	M 8-01-67	3602	40.0			3,668

	SUB. FROM SARITA FLD. 8-1-67								
4	SARITA /3-D/ SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 8-01-67	3684	40.0				5,672
4	SARITA /3-E/ SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 8-01-67	3660	40.0	248,228	177,570		422,084
4	SARITA /5-D, UPPER/ SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 8-03-68	4492	38.4	17,039	9,761		54,479
4	SARITA /5-G & H /E// SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 8-01-67	4575	40.0	819,664	50,978		269,966
4	SARITA /5-KLM /C// SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 8-01-67	4664	40.0	1,451,700	537,541		1,660,683
4	SARITA /5-P/ SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 8-01-67	4750	40.0				19,282
4	SARITA /6-A/ SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 6-26-68	5050	41.0	97,782	19,820		81,015
4	SARITA /7-B /E// SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 8-01-67	5371	40.0	2,896,198	203,621		790,472
4	SARITA /7-B, S./ SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 2-19-67	5489	40.0	31,167	11,274		40,580
4	SARITA /7-B, SE./ SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 10-22-67	5502	40.0	9,897	23,040		106,688
4	SARITA /7-D & E/ SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 8-01-67	5421	40.0				6,041
4	SARITA /7-H/ SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 10-19-68	5548	41.6	49,262	2,353		25,725
4	SARITA /7-R & S, C./ SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 7-23-69	5709	41.5	73,302	3,440		5,041
4	SARITA /7-R & S, SO./ SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 2-05-65	5885	49.9				5,028
4	SARITA /8-B/ SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 8-01-67	5875	40.0				0
4	SARITA /8-C /E// SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 8-01-67	5940	40.0	132,381	3,598		54,376
4	SARITA /8-C, S./ SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 9-01-69	6023	41.0	7,547	1,920		3,447
4	SARITA /8-E/ SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 1-23-67	1294	41.0				8,592
4	SARITA /9-B/ SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 7-28-64	6236	36.2	74,600	38,965		446,690
4	SARITA /10-A/ SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 8-01-67	6145	40.0	386,218	37,304		99,682
4	SARITA /10-H/ SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 9-06-64	6282	36.0	55,089	37,647		263,793
4	SARITA /11-A & B /C// SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 8-01-67	6228	40.0	12,845	2,483		12,251
4	SARITA /11-A & B /E// SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 8-01-67	6196	40.0	6,369,838	286,685		1,028,060
4	SARITA /11-A, S./ SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 7-20-69	6329	49.0	31,768	890		1,563
4	SARITA /11-C/ SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 8-01-67	6260	40.0	14,697	2,976		14,472
4	SARITA /12-A /C// SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 8-01-67	6312	40.0	479,572	8,334		38,819
4	SARITA /12-A /E & C/ FIELD SUBDIVIDED FROM SARITA FLD. EFF 8-1-67	KENEDY	M 8-01-67	6340	39.9				9,172
4	SARITA /12-A /S/ FIELD SUBDIVIDED FROM SARITA FLD. EFF 8-1-67	KENEDY	M 11-27-64	6440	52.9	6,890	1,434		42,141
4	SARITA /12-E & F/ FIELD SUBDIVIDED FROM SARITA FLD. EFF 8-1-67	KENEDY	M 8-01-67	6402	39.9	81,226	10,253		102,314
4	SARITA /13-D & E/ SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 9-01-69	6646	41.2	51,630	1,678		2,609
4	SARITA /13 H-C/ SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 8-19-65	6646	39.6	138,676	20,092		160,063

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	SARITA /13-H /E/	KENEDY	M 8-01-67	6659	39.9			1,163
	FIELD SUBDIVIDED FROM SARITA FLD. EFF. 8-1-67							
4	SARITA /13-H ZONE/	KENEDY	M 11-10-54	6673	43.0			59,550
	COMB. WITH SARITA FLD. 4-1-58.							
4	SARITA /14-A> C/	KENEDY	7-05-70	6632	51.2	221,590	692	692
4	SARITA /14-C/	KENEDY	M 8-01-67	6652	39.9	119,662	23,040	100,112
	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67							
4	SARITA /14-C> NE./	KENEDY	4-10-70	6762	42.3	30,018	16,055	16,055
4	SARITA /14-D/	KENEDY	M 7-19-67	6688	41.0	11,977	332	20,223
4	SARITA /14-E /C//	KENEDY	M 8-01-67	6807	39.9	61,906	4,611	15,147
	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67							
4	SARITA /14-E/E//	KENEDY	M 8-01-67	6854	39.9	3,788	2,409	27,316
	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67							
4	SARITA /14-F/	KENEDY	M 8-01-67	6801	39.9			2,602
	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67							
4	SARITA /14-F /E//	KENEDY	M 8-01-67	6895	39.9			0
	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67							
4	SARITA /14-H /C//	KENEDY	M 8-01-67	6862	39.9	547,675	11,722	66,648
	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67							
4	SARITA /15-C/	KENEDY	M 8-01-67	6944	39.9	19,042	3,807	27,461
	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67							
4	SARITA /15-E> /E//	KENEDY	M 8-24-65	7082	45.0			66,365
4	SARITA /15-F/	KENEDY	M 7-25-66	7256	42.0			26,099
4	SARITA /15-F> C/	KENEDY	M 2-10-67	7060	45.0	7,097	857	30,160
4	SARITA /15-K /C/ /	KENEDY	M 8-01-67	7174	39.9			6,705
	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67							
4	SARITA /15-K /E//	KENEDY	M 8-01-67	7190	40.0			0
	SUB FROM SARITA FLD. 8-1-67							
4	SARITA /15 L-SAND/	KENEDY	M 9-26-55	7322	41.8			121,200
4	SARITA /15-M/	KENEDY	M 8-01-67	7314	40.0	19,148	4,475	51,931
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA /15-V/	KENEDY	M 8-01-67	7396	40.0			13,693
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA /16A/	KENEDY	M 1-23-67	7576	38.0			17,758
4	SARITA /16-A> C/	KENEDY	M 11-28-67	7411	44.0			2,199
4	SARITA /16-C/	KENEDY	M 12-27-48	7474	41.1	28,932	21,806	44,784
	SEPARATED FROM SARITA FIELD EFF. 8-1-67.							
4	SARITA /16-F/	KENEDY	M 11-09-63	7753	38.6			2,672
4	SARITA /16-K /E//	KENEDY	M 8-01-67	7698	40.0	15,906	13,876	54,082
	SUB. FROM SARITA FLD. 8-1-67							

4	SARITA /16-W/	KENEDY	M	1-01-67	7751	39.0	52,802	24,263	279,354
4	SARITA /17-E/	KENEDY	M	11-17-64	8018	39.3	32,214	1,867	70,044
4	SARITA /17-1/	KENEDY	M	6-23-64	8262	36.4	47,177	20,559	380,952
4	SARITA /18-G /E// SUH. FROM SARITA FLD, 8-1-67	KENEDY	M	8-01-67	8326	40.0			0
4	SARITA /ZONE 18-B/	KENEDY	M	9-23-63	8173	41.0			
4	SARITA /8000 17-A/	KENEDY	M	1-19-56	8012	40.1	36,901	2,078	62,266
4	SARNOSA	DUVAL		4-19-32	2300	21.3			17,507
4	SARNOSA, WEST	DUVAL		10-25-49	2269	21.5	4,145	13,700	4,051,150
4	SAXET	NUECES		2-06-30	4060	20.0	407	8,761	392,647
4	SAXET /DEEP/	NUECES		12-09-45	6919	39.2	332,547	334,113	60,876,587
4	SAXET /DEEP, M-WEST/	NUECES		10-08-67	6929	38.0	85,447	46,916	5,342,875
4	SAXET /DEEP, #200/	NUECES		3-17-68	8273	38.0	28,212	23,410	93,876
4	SAXET /FRIO/	NUECES		3-02-30	5300	30.6	5,290	2,872	12,343
4	SAXET /HINGLE/	NUECES		11-20-63	7590	39.2	22,631	18,716	14,862,674
4	SAXET, WEST /3700/	NUECES		4-03-56	3708	23.0	50,576	4,193	93,134
4	SCHUSTER /5300 FRIO/	HIDALGO		9-20-57	5290	62.0			226,314
4	SCOTT & HOPPER	BROOKS		12-20-43	6875	43.0			2,213
4	SCOTT & HOPPER, W/VKSBG 7000 SD/	BROOKS		7-28-54	6900	42.0	52,005	8,197	1,178,818
4	SECTION TWO /5550 SAND/	SAN PATRICIO		5-20-54	5570	33.8			46,812
4	SECTION TWO /5700 SAND/	SAN PATRICIO		2-16-53	5686	38.2			266
4	SEELIGSON DIV. INTO VARIOUS ZONES, EFF. 7-1-65.	JIM WELLS	M	1938	5350	36.0			12,638
4	SEELIGSON /COMBINED ZONES/ FLDS. ZONES 10,13A-02,&0-7,14B,16D,16C,19B 0C01,02,813,20G31 COMBINED 7-1-65.	JIM WELLS	M	4-17-41	6583	40.0	46,298,789	5,316,002	38,478,925
4	SEELIGSON /Z 10/ TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65.	JIM WELLS	M	2-09-44	4592	39.9			4,287,542
4	SEELIGSON /Z 12-A/	JIM WELLS	M	1949	4880	39.0			381,550
4	SEELIGSON /Z 12A-06/ RECLASS. AS SALVAGE GAS RES. 9-1-60.	JIM WELLS	M	2-17-49	4880	39.4			38,070
4	SEELIGSON /Z 12-B/	JIM WELLS	M	1950	4850	44.0			9,577
4	SEELIGSON /Z 13-A/	JIM WELLS	M	1943	5080	36.0			4,038,849
4	SEELIGSON /ZONE 13A-02/ FROM 13-A FLD. 3-1-58, TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65.	JIM WELLS	M	6-09-43	4755	36.1			711,583
4	SEELIGSON /ZONE 13A-07/ FROM 13-A FLD. 3-1-58, TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65.	JIM WELLS	M	6-09-43	4755	36.1			104,356
4	SEELIGSON /Z 13-C/ GAS SALVAGE 9-1-60.	JIM WELLS	M	8-15-44	5103	40.3			124,801
4	SEELIGSON /Z 14-B/ TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65.	JIM WELLS	M	7-14-41	5073	37.2			18,125,033
4	SEELIGSON /Z 14-C/	JIM WELLS	M	1948	5190	40.0			281,631
4	SEELIGSON /ZONE 14C-06/	JIM WELLS	M	12-08-48	5190	40.2			46,466
4	SEELIGSON /Z 15-C/ FORMERLY CARRIED IN ZONE 16, TRANS. 1-1-51.	JIM WELLS	M	1949	5480	39.0			22,411
4	SEELIGSON /ZONE 15, WEST/	JIM WELLS	M	8-31-69	5419	41.5			14,520
4	SEELIGSON /ZONE -16-/ TO SEELIGSON ZONE -16-D-, 11-1-53.	JIM WELLS	M	1942	5675	41.0			5,126,302

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	SEELIGSON /Z 16-A/	JIM WELLS	M 1952	5530	45.0			464,962
4	SEELIGSON /ZONE 16-B/ ZONE 16 TO 1-1-51, ZONE 15-C TO 3-1-58,	JIM WELLS	M 12-09-42	5480	28.9			1,517
4	SEELIGSON /ZONE 16-C/ ZONE 16-A TO 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 3-11-52	5530	45.0			735,627
4	SEELIGSON /Z 16-D/ FLD. NAME CHG. FROM ZONE 16 11-1-53, TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 12-09-42	5475	40.9			3,927,857
4	SEELIGSON /ZONE 17/ SEELIGSON /Z 17-2/ SEPARATED FROM Z. -17-, 11-1-53	JIM WELLS	M 1-17-51	5500	37.2			866,020
4	SEELIGSON /Z 17-5/ SEELIGSON /Z 17-5/ SEELIGSON /Z 18-A/ SEELIGSON /ZONE 18A-05/ GAS SALVAGE 12-1-61.	JIM WELLS	M 1953	5510	37.0			22,004
4	SEELIGSON /Z 18-B/ SEELIGSON /Z 18-C/ SEELIGSON /Z 18-D/ SEELIGSON /ZONE -19-A-/ FIELD NAME CHANGED TO ZONE -19-C-8-	JIM WELLS	M 7-24-41	5510	37.2			425,825
4	SEELIGSON /Z 19-B/ SEELIGSON /ZONE 19B-03/ TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 1943	5680	42.0			872,693
4	SEELIGSON /Z 19-C/ SEELIGSON /ZONE 19C-04/ PRIOR TO 3-1-58, CARRIED AS SEELIGSON /219-C/, TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 2-06-43	5680	42.1			435,576
4	SEELIGSON /Z 19-C-7/ TRANS. FROM Z. -C-, 11-1-53.	JIM WELLS	M 1941	5733	43.0			180,466
4	SEELIGSON /Z 19-C-8/ CARRIED AS ZONE -19-A- UNTIL 11-1-53.	JIM WELLS	M 1948	5852	40.0			674
4	SEELIGSON /ZONE 19C-08/ FORMERLY CARRIED AS 19C-8 /3-1-58/ TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 4-17-41	5852	40.0			268,903
4	SEELIGSON /ZONE 19C-70/ FORMERLY 19-C & 19-C-7.	JIM WELLS	M 4-17-41	5758	40.0			28,081
4	SEELIGSON /Z 19-D/ SEELIGSON /Z 19-D-1/	JIM WELLS	M 4-17-41	6089	39.0			1,259,832
4		JIM WELLS	M 1943	6089	41.0			17,321,716
4		JIM WELLS	M 4-21-42	6089	41.1			8,138,989
4		JIM WELLS	M 1941	6099	44.0			43,708,074
4		JIM WELLS	M 4-17-41	5853	43.0			15,778,199
4		JIM WELLS	M 4-17-41	5853	43.0			56,436
4		JIM WELLS	M 1953	6066	43.0			20,598
4		JIM WELLS	M 1953	5957	39.0			657,257
4		JIM WELLS	M 9-02-43	5957	39.4			1,576,344
4		JIM WELLS	M 4-17-41	5975	43.0			4,605
4		JIM WELLS	M 1943	6129	41.0			4,452,456
4		JIM WELLS	M 1953	6002	41.0			996,148

	TRANS. FROM Z. 190, 11-1-53,							
4	SEELIGSON /ZONE 190-01/ PRIOR TO 3-1-58, CARRIED AS Z 190. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 7-21-43	6000	40.8			1,273,947
4	SEELIGSON /ZONE 190-05/ SALVAGE GAS 9-1-60.	JIM WELLS	M 7-21-43	5950	40.8			24,760
4	SEELIGSON /ZONE 190-07/ SALVAGE GAS 9-1-60.	JIM WELLS	M 10-12-43	5975	41.3			4,336
4	SEELIGSON /Z 20/ SEELIGSON /Z 20 A/ TRANS. FROM Z. 20, 11-1-53,	JIM WELLS	M 1941	6130	40.0			12,741,498
4	SEELIGSON /ZONE 20A-03/ PRIOR TO 3-1-58, CARRIED AS Z.20. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 1953	6095	41.0			246,388
4	SEELIGSON /Z 20-A-5/ SEELIGSON /ZONE 20A-05/ PRIOR TO 3-1-58, CARRIED AS Z.20-A. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 7-10-41	6100	40.0			517,018
4	SEELIGSON /ZONE 20A-50/ GAS SALVAGE 9-1-60	JIM WELLS	M 1955	6302	40.0			31,489
4	SEELIGSON /Z 20-B/ TRANS. FROM Z. 20, 11-1-53,	JIM WELLS	M 1-21-49	6302	40.9			865,454
4	SEELIGSON /ZONE 20B /N// SEELIGSON /ZONE 20B-01/ SEPARATED FROM SEELIGSON /ZONE 20C-01/ 1-1-59. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 11-15-55	6203	40.2			48,210
4	SEELIGSON /ZONE 20B-03/ FROM 20-B, 3-1-58, TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 1953	6225	43.0			555,197
4	SEELIGSON /ZONE 20B-07/ FROM 20-B, 3-1-58,	KLEBERG	M 6-05-64	6342	40.8	177,240	18,005	77,220
4	SEELIGSON /ZONE 20C-01/ FROM 20, 3-1-58, TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 1-01-59	6031	40.0			80,034
4	SEELIGSON /ZONE 20C-02/ FROM 20, 3-1-58, TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 7-10-41	6100	40.0			2,198,181
4	SEELIGSON /ZONE 20C-03/ FROM 20, 3-1-58, TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 11-09-46	6100	42.9	468,996	43,849	3,022,078
4	SEELIGSON /ZONE 20C-04/ FROM 20, 3-1-58, TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 7-10-41	6090	40.0			84,837
4	SEELIGSON /ZONE 20C-02/ FROM 20, 3-1-58, TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 7-10-41	6100	40.0			643,200
4	SEELIGSON /ZONE 20C-13/ FROM 20, 3-1-58, TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 7-10-41	6092	40.0			64,441
4	SEELIGSON /ZONE 20C-15/ FROM 20, 3-1-58,	JIM WELLS	M 7-10-41	6100	40.0			30,370
4	SEELIGSON /ZONE 20C-44/ FROM 20, 3-1-58,	JIM WELLS	M 7-10-41	6094	40.0			659,407
4	SEELIGSON /Z. 20-D/ SEELIGSON /Z 20-D, LOWER/ SEELIGSON /Z 20-D, NE/ SEELIGSON /Z 20-D-2/ SEELIGSON /Z 20-E/ SEELIGSON /Z 20-F/ SEELIGSON /Z 20-F, SEG. 2/ SEELIGSON /Z 20-F, SW./ SEELIGSON /Z 20-F-2/ SEELIGSON /Z 20-F-9/ SEELIGSON /ZONE 20F-41/	JIM WELLS	M 1949	6405	42.0			25,463
4		JIM WELLS	M 8-26-52	6314	42.5	13,222	3,036	191,291
4		JIM WELLS	M 11-02-64	6561	41.1			7,108
4		JIM WELLS	M 2-08-54	6172	41.0			36,274
4		KLEBERG	M 6-09-43	6192	41.4	2,644,388	107,530	4,808,339
4		JIM WELLS	M 12-30-44	6720	43.8	458,599	11,221	232,569
4		JIM WELLS	M 5-02-69	6235	42.5	48,372	1,917	9,812
4		JIM WELLS	M 1953	6487	45.0			83,781
4		JIM WELLS	M 1955	6186	44.0			11,131
4		JIM WELLS	M 10-20-53	6455	43.1			12,232
4		JIM WELLS	M 12-30-44	6448	44.0			6,223

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
	SEPARATED FROM SEELIGSON /-20F- SW, / & /-20F-2-/, 9-1-58, GAS SALVAGE 12-1-61.							
4	SEELIGSON /ZONE -20-G-/ FIELD NAME CHANGED TO ZONE -20-G-4-, 11-1-53.	JIM WELLS	M 1946	6600	40.0			414,896
4	SEELIGSON /Z 20-G, SW,/ TRANS. FROM Z. -20-G-, 4-1-49.	JIM WELLS	M 1949	6500	43.0			125,705
4	SEELIGSON /Z 20-G-R, SW,/ SEELIGSON /Z 20-G-4/	JIM WELLS	M 1953	6582	42.0			490,126
4	SEELIGSON /Z 20-G-4/ SEPARATED FROM Z. -20G-, 11-1-53	JIM WELLS	M 6-12-49	6600	40.2			77,973
4	SEELIGSON /Z 20-G-8/ TRANS. FROM Z. -20-G-, 11-1-53	JIM WELLS	M 4-16-52	6600	40.2			74,079
4	SEELIGSON /ZONE 20G-21/ SEPARATED FROM SEELIGSON /ZONE -20-6- SW, /, 9-1-58, GAS SALVAGE 9-1-60.	JIM WELLS	M 6-12-49	6500	40.0			5,641
4	SEELIGSON /ZONE 20G-31/ SEPARATED FROM SEELIGSON /ZONE -20G-R- SW, /, 9-1-58, TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 6-12-49	6583	40.0			260,954
4	SEELIGSON /Z 20-H/ SEELIGSON /Z 20-H-1/ SEELIGSON /Z 20-I/ SEELIGSON /Z 20-I-1, E, / SEELIGSON /Z 20-R-9/ SEELIGSON /Z 20-R-9-2/ SEELIGSON /Z 21-A/ SEELIGSON /Z 21-B/ SEELIGSON /Z 21-C/ SEELIGSON /Z 21-C-4/ SEELIGSON /ZONE -21-D-/ FLD. NAME CHANGED TO SEELIGSON ZONE -21D-7-, 11-1-53.	JIM WELLS	M 8-21-51	6672	42.2			34,059
4	SEELIGSON /Z 20-H-1/ SEELIGSON /Z 20-I/ SEELIGSON /Z 20-I-1, E, / SEELIGSON /Z 20-R-9/ SEELIGSON /Z 20-R-9-2/ SEELIGSON /Z 21-A/ SEELIGSON /Z 21-B/ SEELIGSON /Z 21-C/ SEELIGSON /Z 21-C-4/ SEELIGSON /ZONE -21-D-/ FLD. NAME CHANGED TO SEELIGSON ZONE -21D-7-, 11-1-53.	JIM WELLS	M 6-02-58	6534	43.5	10,061	7,292	45,623
4	SEELIGSON /Z 20-I/ SEELIGSON /Z 20-I-1, E, / SEELIGSON /Z 20-R-9/ SEELIGSON /Z 20-R-9-2/ SEELIGSON /Z 21-A/ SEELIGSON /Z 21-B/ SEELIGSON /Z 21-C/ SEELIGSON /Z 21-C-4/ SEELIGSON /ZONE -21-D-/ FLD. NAME CHANGED TO SEELIGSON ZONE -21D-7-, 11-1-53.	KLEBERG	M 2-25-49	6659	41.5	59,773	2,645	218,486
4	SEELIGSON /Z 20-I-1, E, / SEELIGSON /Z 20-R-9/ SEELIGSON /Z 20-R-9-2/ SEELIGSON /Z 21-A/ SEELIGSON /Z 21-B/ SEELIGSON /Z 21-C/ SEELIGSON /Z 21-C-4/ SEELIGSON /ZONE -21-D-/ FLD. NAME CHANGED TO SEELIGSON ZONE -21D-7-, 11-1-53.	KLEBERG	M 9-03-64	7183	45.0	45,886	3,600	46,064
4	SEELIGSON /Z 20-R-9/ SEELIGSON /Z 20-R-9-2/ SEELIGSON /Z 21-A/ SEELIGSON /Z 21-B/ SEELIGSON /Z 21-C/ SEELIGSON /Z 21-C-4/ SEELIGSON /ZONE -21-D-/ FLD. NAME CHANGED TO SEELIGSON ZONE -21D-7-, 11-1-53.	JIM WELLS	M 12-18-53	6903	42.0			33,430
4	SEELIGSON /Z 20-R-9-2/ SEELIGSON /Z 21-A/ SEELIGSON /Z 21-B/ SEELIGSON /Z 21-C/ SEELIGSON /Z 21-C-4/ SEELIGSON /ZONE -21-D-/ FLD. NAME CHANGED TO SEELIGSON ZONE -21D-7-, 11-1-53.	JIM WELLS	M 8-12-54	6994	41.0			3,639
4	SEELIGSON /Z 21-A/ SEELIGSON /Z 21-B/ SEELIGSON /Z 21-C/ SEELIGSON /Z 21-C-4/ SEELIGSON /ZONE -21-D-/ FLD. NAME CHANGED TO SEELIGSON ZONE -21D-7-, 11-1-53.	KLEBERG	M 3-05-46	7030	24.2	277,131	16,537	1,065,890
4	SEELIGSON /Z 21-B/ SEELIGSON /Z 21-C/ SEELIGSON /Z 21-C-4/ SEELIGSON /ZONE -21-D-/ FLD. NAME CHANGED TO SEELIGSON ZONE -21D-7-, 11-1-53.	KLEBERG	M 12-18-46	7090	40.6	17,496,521	567,405	6,033,933
4	SEELIGSON /Z 21-C/ SEELIGSON /Z 21-C-4/ SEELIGSON /ZONE -21-D-/ FLD. NAME CHANGED TO SEELIGSON ZONE -21D-7-, 11-1-53.	JIM WELLS	M 5-21-45	7147	42.0			753,517
4	SEELIGSON /Z 21-C-4/ SEELIGSON /ZONE -21-D-/ FLD. NAME CHANGED TO SEELIGSON ZONE -21D-7-, 11-1-53.	JIM WELLS	M 5-19-65	6816	42.0	12	183	2,145
4	SEELIGSON /ZONE -21-D-/ FLD. NAME CHANGED TO SEELIGSON ZONE -21D-7-, 11-1-53.	JIM WELLS	M 1946	6930	39.0			1,558,027
4	SEELIGSON /Z 21-D, SW, / SEELIGSON /Z 21-D-7/ SEPARATED FROM Z. -21-D-, 11-1-53.	JIM WELLS	M 10-31-50	6903	41.7	308,756	37,535	2,603,635
4	SEELIGSON /Z 21-D-7/ SEPARATED FROM Z. -21-D-, 11-1-53.	KLEBERG	M 5-08-46	6930	36.5	1,778,963	639,229	5,460,001
4	SEELIGSON /Z 21-E/ SEELIGSON /ZONE 21-E-N/ SEELIGSON /Z 21-E, NW, / SEELIGSON /ZONE 21E 3/ SEELIGSON /ZONE 21-F/ SEELIGSON /Z 21-G-5/ FORMLY, CARRIED IN ZONE -21-H- & -21-L-, CHANGED 11-1-53.	KLEBERG	M 10-25-45	6906	32.8	336,131	16,412	323,102
4	SEELIGSON /Z 21-E/ SEELIGSON /ZONE 21-E-N/ SEELIGSON /Z 21-E, NW, / SEELIGSON /ZONE 21E 3/ SEELIGSON /ZONE 21-F/ SEELIGSON /Z 21-G-5/ FORMLY, CARRIED IN ZONE -21-H- & -21-L-, CHANGED 11-1-53.	JIM WELLS	M 8-07-58	6755	38.4			20,538
4	SEELIGSON /Z 21-E, NW, / SEELIGSON /ZONE 21E 3/ SEELIGSON /ZONE 21-F/ SEELIGSON /Z 21-G-5/ FORMLY, CARRIED IN ZONE -21-H- & -21-L-, CHANGED 11-1-53.	KLEBERG	M 10-02-66	6857	38.8	187,316	16,580	11,187
4	SEELIGSON /ZONE 21E 3/ SEELIGSON /ZONE 21-F/ SEELIGSON /Z 21-G-5/ FORMLY, CARRIED IN ZONE -21-H- & -21-L-, CHANGED 11-1-53.	JIM WELLS	M 7-15-65	6986	43.0			11,537
4	SEELIGSON /ZONE 21-F/ SEELIGSON /Z 21-G-5/ FORMLY, CARRIED IN ZONE -21-H- & -21-L-, CHANGED 11-1-53.	JIM WELLS	M 1946	6978	38.0			41,432
4	SEELIGSON /Z 21-G-5/ FORMLY, CARRIED IN ZONE -21-H- & -21-L-, CHANGED 11-1-53.	JIM WELLS	M 1-02-49	6732	40.0	421,424	7,096	89,266
4	SEELIGSON /Z 21-G-6/ FORMERLY CARRIED AS Z. -21-L-, CHANGED 11-1-53.	JIM WELLS	M 5-31-53	6995	40.0			153,000
4	SEELIGSON /Z 21-G-7/ FORMERLY CARRIED AS Z. -21-L-, CHANGED 11-1-53.	KLEBERG	M 6-20-44	6600	40.0	325,616	44,835	1,110,998

	FORMERLY CARRIED AS Z. -21-J-, CHANGED 11-1-53.							
4	SEELIGSON /Z 21-H/ TRANS. FROM Z 21-L, 11-1-53.	JIM WELLS	M	12-15-51	6867	40.2		104,778
4	SEELIGSON /ZONE -21-J-/ TRANS. TO Z. -21G-7-, 11-1-53.	JIM WELLS	M	1944	6900	41.0		138,528
4	SEELIGSON /ZONE -21-L-/ NAME CHANGED TO SEELIGSON ZONE-21G-6-, 11-1-53.	JIM WELLS	M	1944	7020	40.0		839,065
4	SEELIGSON /ZONE -22-/ TRANS. TO Z. -22-5-, & -22-7-, 11-1-53.	JIM WELLS	M	1937	6534	37.0		1,473,900
4	SEELIGSON /ZONE 22-B/ SEELIGSON /ZONE 22 D-4/ SEELIGSON /Z 22-E/ SEELIGSON /ZONE 22-G/ SEELIGSON /ZONE 22-G-4/ SEELIGSON /ZONE 22-H/ SEELIGSON /Z 22-5/ FORMERLY CARRIED AS Z. -22-, CHANGED 11-1-53.	JIM WELLS	M	12-05-45	7225	37.9		23,374
4		JIM WELLS	M	7-27-66	7646	42.3		1,047
4		JIM WELLS	M	10-12-50	6809	37.9		189,158
4		JIM WELLS	M	8-21-60	7430	37.6	16,516	1,715
4		JIM WELLS	M	2-26-66	7721	32.0	25,542	9,660
4		JIM WELLS	M	5-26-51	6898	34.2		2,852
4		JIM WELLS	M	12-06-37	6585	36.5	567,145	90,884
4	SEELIGSON /ZONE 22-7/ FORMERLY CARRIED IN /ZONE 22/, TRANS. 11-1-53.	JIM WELLS	M	6-24-51	6534	37.0		0
4	SEJITA	DUVAL		2-11-45	5776	44.0	513,776	9,984
4	SEJITA /DOLORES #1/	DUVAL		3-17-57	7177	32.0		4,875,840
4	SEJITA /DOLORES II/	DUVAL		6-22-65	4908	30.0	55,952	792
4	SEJITA, EAST	DUVAL		11-17-53	1265	22.5	24,819	4,663
4	SEJITA, E. /ZONE 10-A/	DUVAL		1-09-55	1266	17.7		21,251
4	SEJITA, EAST /ZONE 11-B/	DUVAL		11-17-54	1345	20.5		22,566
4	SEJITA, EAST /1170/	DUVAL		10-01-67	1226	18.0	12	226
4	SEJITA, EAST /4500 VKSOG./	DUVAL		11-24-59	4488	44.0		1,239
4	SEJITA, S. /4500 VKSOG./	DUVAL		12-25-66	4555	47.0		23,555
4	SEMMES	STARR		10-26-48	2454	22.9		7,015
4	SEVEN ELEVEN /COLE SAND/	WEBB		6-29-58	1321	22.9	12	753
4	SEVEN SISTERS	DUVAL		5-13-35	2112	20.0	48,338	357,904
4	SEVEN SISTERS /FRIO -C-/ SEVEN SISTERS /MOCKLEY, LOWER/ SEVEN SISTERS, SOUTH SEVEN SISTERS, S. /3660 YEGUA/ SEVEN SISTERS, W. /1725 COLE/ SEVEN SISTERS /1750 COLE/ SEVENTY-SIX SEVENTY-SIX, SOUTH SEVENTY-SIX, S. /800 SD/ SEVENTY-SIX, WEST SHARP RANCH /FRIO/ SAND SHARP RANCH /6700 SAND/ SHARY /7200 FRIO/ SHELL POINT /A-2 SAND/ TRANS. TO FULTON BEACH, NORTH /A-2/, 9-1-56, SHEPHERD /MCKINSEY/ SHEPHERD, SOUTH /MEYERHOFF/	DUVAL		3-08-62	1651	22.1	449	3,994
4		DUVAL		1-06-59	2285	24.0		52,855,365
4		DUVAL		4-10-37	1500	21.5	82	738
4		DUVAL		8-05-69	3662	35.0	17,424	15,083
4		DUVAL		5-21-66	1726	22.0	946	5,546
4		DUVAL		11-15-66	1757	19.0	12	3,819
4		DUVAL		7-19-47	1322	18.7		28,711
4		DUVAL		3-18-50	1710	25.5	48	34,347
4		DUVAL		11-02-50	876	17.4	12	1,793
4		DUVAL		1-03-54	1328	36.0	6,262	148,930
4		JIM WELLS		1-11-53	7290	37.3		2,580,301
4		JIM WELLS		4-13-53	6692	40.3	12	2,503
4		HIDALGO		12-20-56	7232	52.0		31,419
4		ARANSAS		12-08-54	6770	44.0		119,653
								4,372
								68,291
4		HIDALGO		7-25-58	7238	43.4	153,808	6,483
4		HIDALGO		8-31-62	7012	44.4		849,057
								7,310

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	SHIELD	NUECES	7-31-40	6600	44.3			1,932,069
4	SHIELD, E. /8400/	NUECES	5-25-67	8428	47.0	1,020	1,204	26,035
4	SHIELD /FRID -C=/	NUECES	11-18-61	6690	47.8	8,226	5,024	86,430
4	SHIELD /MIOCENE/	NUECES	10-10-51	3015	30.2			161,289
4	SHIELD, S. /8400/	NUECES	1-25-67	8438	48.0	1,798	304	25,999
4	SHIELD /7200/	NUECES	6-21-62	7190	49.0	12,112	5,121	23,247
4	SHIELD /7430/	NUECES	5-01-69	7444	42.2	13,502	1,945	9,660
4	SILVER LAKES /PETTUS SAND/	JIM HUGG	4-23-53	4124	44.0			49,244
4	SINTON	SAN PATRICIO	12-21-45	6668	36.6			229,972
4	SINTON, EAST	SAN PATRICIO	1950	6650	39.0			1,173
4	TRANS. TO SINTON, N., 10-1-50.							
4	SINTON, NORTH	SAN PATRICIO	2-28-49	5410	34.0	26,360	13,428	162,094
4	TRANS. FROM SINTON, EAST FIELD	EFF. 10-1-50.						
4	SINTON, NORTH /GEISER SAND/	SAN PATRICIO	11-07-50	2360	22.0	15,762	3,071	274,268
4	SINTON, NORTH /SHALLOW/	SAN PATRICIO	9-29-48	1804	21.0	81,287	37,508	1,640,993
4	SINTON, NORTH /4070 SAND/	SAN PATRICIO	6-26-51	4070	23.4			78,003
4	SINTON, N. /4600 SD/	SAN PATRICIO	6-07-51	4666	23.7	19,495	5,046	73,314
4	SINTON, N. /4670 SD./	SAN PATRICIO	2-10-51	4665	30.0			40,479
4	SINTON, NORTH /4700 SAND/	SAN PATRICIO	1-10-52	4733	30.7	5,846	2,202	501,987
4	SINTON, NORTH /5600 SD./	SAN PATRICIO	4-12-51	5622	34.0			3,086
4	SINTON, NORTH /5650/	SAN PATRICIO	3-01-70	5731	37.7	4,791	8,804	8,604
4	SINTON, NORTH /5700 SAND/	SAN PATRICIO	5-08-51	5785	35.4			387,749
4	SINTON, NORTH /5800 SAND/	SAN PATRICIO	11-29-50	5814	41.8			102,978
4	SINTON, N. /5900 SD./	SAN PATRICIO	12-20-50	5967	35.6			50,543
4	SINTON, NORTH /6600 SD./	SAN PATRICIO	10-21-50	6696	40.2			3,959
4	SINTON, NW. /7550/	SAN PATRICIO	4-15-66	7563	42.8			8,366
4	SINTON, WEST	SAN PATRICIO	12-01-44	5450	18.9	9,230	5,196	7,640,210
4	SINTON, WEST /-A SD.-SEG. -A/	SAN PATRICIO	4-07-47	5130	36.4			91,102
4	TRANS. FROM SINTON, W., 2-1-51							
4	SINTON, WEST /-A SAND-SEG. -B/	SAN PATRICIO	12-09-50	5088	32.8			645,904
4	SINTON, WEST /SHALLOW/	SAN PATRICIO	12-01-44	3368	19.0	60,015	64,151	5,457,891
4	SEPARATED FROM SINTON, WEST, 4-1-48.							
4	SINTON, WEST /4400 SAND/	SAN PATRICIO	1950	4425	26.0			35,222
4	TRANS. FROM SINTON, W., 10-1-50							
4	SINTON, WEST /4400 SD. SEG. -A/	SAN PATRICIO	7-18-50	4425	26.2	9	504	1,113,429
4	TRANS. FROM SINTON, WEST, 10-1-50. FLD. NAME CHG. TO /4400 SEG. -A/, 1-1-51.							
4	SINTON, WEST /4400 SD. SEG. -B/	SAN PATRICIO	8-28-50	4420	26.0			624,396
4	TRANS. FROM SINTON, WEST /4400 SAND/, 1-1-51.							
4	SINTON, WEST /4400 SD. SEG. -C/	SAN PATRICIO	9-26-50	4420	24.4			162,422
4	TRANS. FROM SINTON, WEST /4400 SAND/, 1-1-51.							

4	SINTON, WEST /4900 SD/	SAN PATRICIO	11-04-50	4883	35.0			97,829
4	SINTON, WEST /5300 SAND/ TRANS. FROM SINTON, W. 10-1-50	SAN PATRICIO	8-06-50	5290	30.0			155,351
4	SINTON, WEST /5500 SAND/	SAN PATRICIO	5-11-52	5512	32.2			72,329
4	SIXTO /HOCKLEY 2170/	STARR	9-19-64	2247	33.0	20,703	46,112	577,197
4	SUMMER	NUECES	4-20-47	5980	36.0			54,556
4	SUMMER, NORTH /5700/	NUECES	7-25-64	5770	34.0			20,530
4	SOUTHLAND	DUVAL	4-10-29	3900	48.1			1,814,905
4	SOUTHLAND /COLE, LOWER, E./	DUVAL	3-06-70	3907	33.0	709	4,313	4,313
4	SOUTHLAND /4530 SAND/	DUVAL	5-09-59	4534	45.0			60,306
4	SPARTAN /FRIO SAND, LOWER/	SAN PATRICIO	5-17-52	8077	34.8	1,694	2,771	957,341
4	SPARTAN /FRIO 8400 SD, LO/	SAN PATRICIO	5-08-53	8446	30.0			10,437
4	SPARTAN /HIGHTOWER SAND/	SAN PATRICIO	1-21-55	8125	44.0			2,364
4	SPARTAN /SINTON -F-/	SAN PATRICIO	3-04-65	5796	40.3			50,170
4	SPARTAN /6300 SAND/	SAN PATRICIO	3-07-55	6322	40.5			222,321
4	SPARTAN /6400/	SAN PATRICIO	4-04-70	6444	34.2	20,902	2,757	2,757
4	SPARTAN /6600 SAND/	SAN PATRICIO	10-01-52	6634	39.0			355,420
4	SPARTAN /6700 SD./	SAN PATRICIO	10-21-53	6730	33.3			6,283
4	SQUIRE	DUVAL	6-14-47	3274	24.8	3,581	6,871	2,982,765
4	SQUIRE /PETTUS/ DIVIDED FROM SQUIRE, EFF. 9-1-63.	DUVAL	6-14-47	3274	24.8	1,681	2,108	24,682
4	SQUIRE /SQUIRE/ DIVIDED FROM SQUIRE, EFF. 9-1-63.	DUVAL	6-14-47	3274	24.8	2,880	7,494	49,515
4	SQUIRE /YEGUA/ DIVIDED FROM SQUIRE, EFF. 9-1-63.	DUVAL	6-14-47	3270	24.8			16,789
4	STAGGS	WEBB	6-22-45	2800	37.8	2	326	69,211
4	STAGGS /BRUNI/	WEBB	8-22-64	3434	37.0	9,360	20,190	169,501
4	STANK /F-10/	SAN PATRICIO	4-13-62	9258	36.7			10,701
4	STARR=BRITE /3750 FRID/	DUVAL	1-23-59	3764	36.7			20,980
4	STEDMAN ISLAND	NUECES	9-30-56	7596	42.0			4,492
4	STEMLE /HOCKLEY SAND/	JIM WELLS	4-15-57	5183	44.0	645	398	211,466
4	STRAKE	DUVAL	4-08-43	3179	23.6			929,853
4	STRAKE, NE. /3200/	DUVAL	8-17-66	3213	24.0			4,215
4	STRATTON	KLEBERG	4-23-38	6500	43.0	2,474,564	235,397	61,684,123
4	STRATTON /B-EQ/ DIVIDED FROM STRATTON, EFF. 9-1-63.	KLEBERG	4-23-38	6208	43.0	290	11,827	95,675
4	STRATTON /BERTRAM, EAST/ TRANS FROM STRATTON FLD. 3-1-66.	KLEBERG	4-23-38	6500	43.0	151,005	28,224	607,947
4	STRATTON /BERTRAM & WARDNER/ DIVIDED FROM STRATTON, EFF. 9-1-63.	KLEBERG	4-23-38	6500	43.0	8,818,203	476,644	7,722,913
4	STRATTON /E-49-13/	NUECES	3-27-62	6396	39.7			27,680
4	STRATTON, EAST /PFLUGER, UPPER/	NUECES	11-22-60	7092	40.2	164,566	4,958	299,437
4	STRATTON /F-39-10/ TRANS. FROM STRATTON FLD. 9-1-63.	KLEBERG	4-27-61	6966	38.5	182,137	7,934	123,305
4	STRATTON /F-39-11/	NUECES	3-08-62	7020	38.3	92,687	14,629	418,652
4	STRATTON /F-44 SD./	KLEBERG	7-11-59	6979	40.0	52,531	31,852	71,973
4	STRATTON /F-89/	KLEBERG	11-08-64	5901	43.0			97,957
4	STRATTON /G-2/	KLEBERG	9-29-66	6963	35.7	92,161	29,915	139,354

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	STRATTON /G-21/ DIVIDED FROM STRATTON, EFF. 9-1-63.	KLEBERG	4-23-38	6986	43.0	29,340	32,993	308,381
4	STRATTON /H-23 SAND/ SUB DIV FROM STRATTON FLD. 7/1/67	NUECES	11-08-53	6986	43.6			30,154
4	STRATTON /L-4/ STRATTON /L-4, LO./	JIM WELLS KLEBERG	M 7-01-67 10-18-64	6150 6264	43.0 43.0	1,679,658	436,615	1,606,892 544
4	STRATTON /L-12/ TRANS. FROM STRATTON FLD. 8/15/69	KLEBERG	4-23-38	6303	43.0	843,266	29,602	42,418
4	STRATTON /L-12, SOUTH/ TRANS. FROM STRATTON FLD. 9-1-65.	KLEBERG	9-01-65	6350	43.0	62,220	12,194	710,519
4	STRATTON /N-23, NW./	KLEBERG	3-01-65	6734	37.8			8,947
4	STRATTON /L = 16/	KLEBERG	4-23-38	6352	43.0	195,078	33,527	56,346
4	STRATTON /N-24, S./	KLEBERG	9-11-64	6717	43.4			19,554
4	STRATTON /N-24, SW./	KLEBERG	6-19-69	6688	40.1	36,369	4,401	25,083
4	STRATTON /P-8, S./	KLEBERG	9-21-64	6921	43.0	17,388	3,589	42,091
4	STRATTON /R-3, N/	KLEBERG	11-09-69	6976	39.3	24,151	16,455	19,573
4	STRATTON /R-4, E/ TRANS FROM STRATTON FLD. 11-1-64.	KLEBERG	1947	7039	43.0			8,198
4	STRATTON /R-4, LO./	KLEBERG	5-20-65	6989	38.4	59,584	10,213	38,177
4	STRATTON /R-13/ DIVIDED FROM STRATTON, EFF. 9-1-63.	KLEBERG	4-23-38	6990	43.0	237,632	34,531	695,024
4	STRATTON /R-13, SW/	KLEBERG	10-01-67	6957	41.7	66,781	4,838	110,984
4	STRATTON /SELLERS #8 SAND/ TRANS. TO STRATTON FLD. 8-7-56	NUECES	8-07-56	6540	42.1			0
4	STRATTON /S-4/ DIVIDED FROM STRATTON, EFF. 9-1-63.	KLEBERG	4-23-38	6526	43.0	3,302,285	161,578	2,472,482
4	STRATTON /W-39-2, UP./	KLEBERG	6-03-70	6993	38.6			0
4	STRATTON /S-8/ DIVIDED FROM STRATTON, EFF. 9-1-63.	KLEBERG	4-23-38	6540	43.0	92,842	7,101	64,174
4	STRATTON /W-39-2/	NUECES	9-14-65	6998	39.9	171,955	34,199	106,262
4	STRATTON /W-45-2/	NUECES	M 7-26-65	7002	41.1	74,895	46,241	204,668
4	STRATTON /WARDNER, SW/	KLEBERG	6-12-70	6662	25.0	36,295	7,304	7,304
4	STRATTON /ZONE R-3 E// TRANS. FROM STRATTON FLD. 2-1-64.	NUECES	4-23-38	7002	43.0	338,147	20,800	143,003
4	STRATTON /WARDNER WEST/ TRANS FROM STRATTON FLD. EFF. 8-1-70.	KLEBERG	M 4-23-38	6323	43.0	358,630	158,654	158,654
4	STRATTON /ZONE SELLERS 3 E// TRANS. FROM STRATTON FLD. 2-1-64.	NUECES	4-23-38	6625	43.0	935,929	51,926	337,126
4	STRUHAN /A- SAND/	JIM HOGG	8-27-56	3143	39.6			10,122
4	STRUHAN /C- SAND/	JIM HOGG	8-19-55	3624	34.7			276,744

4	STRUMAN /O HERN SAND/	JIM HUGG	6-27-55	3601	32.7				31,883	
4	STRUMAN /UHERN "B" SAND/	JIM HUGG	3-11-60	3588	38.4				101,026	
4	STRONG /4700 SAND/	STARR	8-11-53	4670	46.2	4,954	4,513		2,173,736	
4	SULLIVAN	NUECES	1936	5765	43.0	382,776	123,230		98,275	
4	SULLIVAN CITY	HIDALGO	3-01-39	3437	24.0				1,692,525	
4	SULLIVAN CITY /3760/	HIDALGO	12-24-68	3765	34.8				1,540	
4	SUN	STARR	9-10-38	4858	45.2	1,113,256	1,232,214		21,428,698	
4	SUN /D=3, W./	STARR	1-22-67	4745	47.0				27,316	
4	SUN, EAST /F=1 SAND/	STARR	5-07-52	4857	43.2				103,117	
4	SUN, EAST /F=3 SAND/	STARR	12-28-51	4957	45.2	12	2,545		126,824	
4	SUN, EAST /F=3 B SAND/	STARR	9-10-59	4986	45.4				4,324	
4	SUN, EAST /F=4 SAND/	STARR	12-28-51	5068	45.2	2,161	16,489		794,116	
4	SUN, EAST /VICKSBURG/	STARR	6-28-52	5456	44.2				160,919	
4	SUN, EAST /4810/	STARR	7-01-65	4827	45.2				856	
	TRANS. FROM SUN FLD. 7-1-65									
4	SUN /F1-M 4950 SAND/	STARR	11-11-59	4950	46.6	107,345	84,065		555,474	
4	SUN /F=2, LO., NW./	STARR	10-31-66	4796	44.7	11,556	33		50,079	
4	SUN /F=4-D, E./	STARR	2-01-67	4861	43.0	65,838	32,649		137,472	
4	SUN /F=4-G/	STARR	9-10-38	4915	45.0	200,591	60,035		351,629	
	TRANS. FROM SUN FLD. 8-1-66.									
4	SUN /F=4-L, LO./	STARR	3-02-68	5065	47.0				40,898	
4	SUN /G=1 SAND/	STARR	8-22-55	5101	45.4				59,355	
4	SUN /H=1/	STARR	9-10-38	5166	45.2				2,643	
	TRANS. FROM SUN FLD. 4-1-66.									
4	SUN /H=3/	STARR	1-14-64	5306	45.9	16,767	14,597		138,637	
4	SUN, NORTH	STARR	12-23-51	5386	46.5	2,012,413	54,671		10,922,204	
4	SUN, NORTH /A=2, EAST/	STARR	5-08-61	4386	62.1				2,186	
4	SUN, NORTH /BUFFEL/	STARR	8-04-62	5178	47.0				107,037	
4	SUN, NORTH /BURRITO/	STARR	12-01-62	5222	47.1				7,863	
4	SUN, NORTH /C=2 SAND/	STARR	12-23-51	4800	46.5	10,189	5,965		838,096	
	DIV. FROM SUN, NORTH 6-1-59.									
4	SUN, NORTH /C=3-A/	STARR	12-23-51	4710	46.0				25,588	
	DIVIDED FROM SUN, NORTH, EFF. 9-1-63.									
4	SUN, NORTH /C=3-B/	STARR	12-23-51	4316	46.5	189,155	57,087		515,783	
	DIVIDED FROM SUN, NORTH, EFF. 9-1-63.									
4	SUN, NORTH /C=3-C/	STARR	8-04-62	4559	45.1				32,691	
4	SUN, NORTH /CLARK, UPPER "I-/"	STARR	12-23-51	5400	46.5	167,541	82,970		523,474	
	DIVIDED FROM SUN, NORTH, EFF. 9-1-63.									
4	SUN, NORTH /CONTRERAS/	STARR	8-25-59	5456	49.1	9,138	877		68,231	
4	SUN, NORTH /D=1/	STARR	12-30-67	4837	46.2	339,140	38,794		179,124	
4	SUN, NORTH /D=2 NW, SAND/	STARR	1-21-56	5883	40.5				78,080	
4	SUN, NORTH /D=3-D/	STARR	12-23-51	4854	46.5	235,906	33,208		835,181	
	DIVIDED FROM SUN, NORTH, EFF. 1-1-63.									
4	SUN, NORTH /D=3-K/	STARR	10-12-62	5090	43.8				214	
4	SUN, NORTH /D=3 WEST/	STARR	6-06-58	5362	48.4				389	
4	SUN, NORTH /F=L-X=4/	STARR	4-26-60	5554	47.0				4,594	
4	SUN, NORTH /F=2/	STARR	12-12-61	5325	44.6	15,347	2,790		50,893	
4	SUN, NORTH /F=2, RES. 3/	STARR	11-01-70	4990	46.4	2	249		249	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	SUN, N. /F-2-B/	STARR	12-15-63	5656	42.9			14,662
4	SUN, NORTH /F-3-D/	STARR	11-25-61	5359	44.2			159,147
4	SUN, NORTH /F-3-G/	STARR	12-23-51	5045	46.5	31,449	14,701	246,243
	DIVIDED FROM SUN, NORTH EFF. 9-1-63.							
4	SUN, NORTH /F-3 SAND, SEG. 2/	STARR	7-18-57	5394	43.4	37,695	7,924	86,848
4	SUN, NORTH /F-4-K-4/	STARR	6-17-62	5394	42.3			15,302
4	SUN, NORTH /FRIO F-3/	STARR	8-23-61	5538	46.1	6,622	166	18,445
4	SUN, NORTH /GUERRA/	STARR	8-08-58	5628	46.5	31,642	4,392	180,874
4	SUN, NORTH /H-4/	STARR	4-06-62	5684	42.0			18,358
4	SUN, NORTH /H-4-2/	STARR	6-28-62	5964	39.2			36,366
4	SUN, NORTH /JEWEL/	STARR	1-23-61	5036	47.0	1,070,720	107,209	1,443,315
4	SUN, NORTH /MARGO/	STARR	3-20-60	5271	42.0			23,003
4	SUN, NORTH /MONTALVO SAND/	STARR	10-07-59	5011	45.7	6,590	250	38,062
4	SUN, NORTH /SAENZ =D-/	STARR	9-21-58	5349	45.6	6,754	195	287,118
4	SUN, NORTH /SAENZ =F- SAND/	STARR	5-20-59	5572	47.0			63,031
4	SUN, NORTH /SAENZ =G-/	STARR	10-22-58	5573	46.1	11,451	595	86,283
4	SUN, NORTH /UPPER 5300/	STARR	2-26-60	5362	47.0			5,001
4	SUN, NORTH /WAHEAH/	STARR	10-16-61	5200	47.1	216,485	6,728	291,702
4	SUN, NORTH /4950 SAND/	STARR	4-07-60	4953	47.0			431,112
4	SUN, NORTH /5100 SD./	STARR	5-31-59	5146	45.9	14,895	1,425	239,845
4	SUN, NORTH /5200 SD./	STARR	6-20-59	5198	46.0	156,300	4,009	473,219
4	SUN, NORTH /5500 SAND/	STARR	5-17-59	5498	48.0			13,838
4	SUN, NORTH /5550 SAND/	STARR	9-24-57	5560	43.0			24,442
4	SUN, NORTH /6340 VICKSBURG/	STARR	2-06-67	6355	46.0			790
4	SUN, NORTH /6360 SAND/	STARR	5-09-57	6369	41.8			1,999
4	SUN, NORTH /6480 SAND/	STARR	9-11-57	6492	42.0			30,019
4	SUN, NORTH /6620 VICKSBURG/	STARR	8-13-67	6628	44.0			2,144
4	SUN, NORTH /6930 VICKSBURG/	STARR	6-09-60	6929	43.4			2,163
4	SUN, NORTH /6950 VICKSBURG/	STARR	10-19-66	7006	38.0			15,091
4	SUN, NORTH /7000 VICKSBURG/	STARR	11-21-59	7026	39.3			9,398
4	SUN, WEST	STARR	4-10-48	8833	52.5			2,781
4	SWAMP /BERTRAM/	SAN PATRICIO	8-24-61	6984	36.0			29,214
4	SWEDEN	DUVAL	1-30-37	5864	43.0			450,834
4	TARASCO /E- SAND FAULT SEG. #3/	HIDALGO	5-16-53	4870	43.6			33,537
4	TARASCO /F- SAND/	HIDALGO	3-21-53	5043	45.3	19,700	9,024	283,940
4	TARASCO /H-1- SAND/	HIDALGO	7-20-57	5402	43.0			1,532
4	TARASCO /HALSTEAD SAND/	HIDALGO	6-11-55	7935	48.4			6,483
4	TARASCO /HEARD SD. FAULT SEG. 2/	HIDALGO	7-24-52	6082	45.7	349,654	97,878	2,198,250
4	TARASCO /HEARD SD. FAULT SEG. 3/	HIDALGO	10-16-52	6252	50.0	52,562	6,639	373,464
	TRANS FROM HEARD SD. FLT. SEG. 2 IN 1953							

4	TAHASCO /I=1/	HIDALGU	10-16-70	5604	41.7	18,389	2,998	2,998
4	TAHASCO /MISSION SD./	HIDALGU	6-07-53	5745	42.4			1,140
4	TAHASCO /T= SAND/	HIDALGU	4-01-56	8114	49.6			3,297
4	TAHASCO /4350 SAND/	HIDALGU	2-08-63	4310	45.3	37,539	2,877	24,570
4	TAFT	SAN PATRICIO	12-17-35	3900	25.6			24,817,123
4	TAFT, DEEP /A=2 SAND/	SAN PATRICIO	3-07-60	5596	32.4	16,091	25,791	486,721
4	TAFT, DEEP /A=3 SAND/	SAN PATRICIO	5-16-60	5595	30.5	8,200	2,858	381,218
4	TAFT, DEEP /A=5 SAND/	SAN PATRICIO	11-18-59	5668	36.7			314,499
4	TAFT, DEEP /A=6/	SAN PATRICIO	4-03-60	5704	29.3			78,814
4	TAFT, DEEP /B=1 SINTON SAND/	SAN PATRICIO	7-19-59	5737	42.0	46,334	186,769	1,501,730
4	TAFT, DEEP /C=3 SAND/	SAN PATRICIO	9-13-59	6050	36.4	1,207	5,178	171,553
4	TAFT, DEEP /D=2 SAND/	SAN PATRICIO	6-24-59	6217	45.0	7,658	16,952	708,273
4	TAFT, DEEP /E=1 SAND/	SAN PATRICIO	6-07-59	6319	44.0	4,397	15,494	656,800
4	TAFT, DEEP /F=4 SAND/	SAN PATRICIO	10-01-59	6763	41.0			139,686
4	TAFT, DEEP, NE. /C=3/	SAN PATRICIO	6-09-60	6236	38.0			76,330
4	TAFT, DEEP /5200 MIDWAY/	SAN PATRICIO	2-01-60	5188	39.4	8,226	48,288	625,041
4	TAFT, DEEP /6000 C=2 SD./	SAN PATRICIO	8-21-59	6034	34.2	1,871	6,035	207,711
	THE ABOVE FIELDS HAD DEEP ADDED		TU NAME	6-1-60.				
4	TAFT, EAST	SAN PATRICIO	9-09-46	5604	21.2	12,339	18,428	2,432,278
4	TAFT, EAST /SWEATT/	SAN PATRICIO	5-05-67	6324	41.0	1,261	1,661	14,540
4	TAFT, EAST /5180/	SAN PATRICIO	2-07-64	5182	35.0			21,759
4	TAFT, E. /5590/	SAN PATRICIO	6-14-67	5593	40.0	2,449	7,357	44,025
4	TAFT, E. /5800/	SAN PATRICIO	8-09-63	5834	43.0			3,843
4	TAFT, EAST /5830/	SAN PATRICIO	6-11-69	5832	45.7			477
4	TAFT, E. /5900/	SAN PATRICIO	12-03-63	5944	45.1			16,969
4	TAFT, EAST /6300 FRIO/	SAN PATRICIO	7-08-57	6322	42.3			179,649
4	TAFT /1ST MARG./	SAN PATRICIO	3-12-60	4918	24.0			21,856
4	TAFT /FRIO 6300 SD./	SAN PATRICIO	1952	6288	34.0			4,506
4	TAFT /FRIO 6400 SD./	SAN PATRICIO	7-05-51	6368	39.3			44,497
4	TAFT, NORTH /A=3 SAND/	SAN PATRICIO	5-29-60	5653	38.0			87,754
4	TAFT, NORTH /D=4 SAND/	SAN PATRICIO	6-01-60	6368	39.1			28,679
4	TAFT, NORTH /D=5 SAND/ FORMERLY CARRIED AS TAFT, NORTH	SAN PATRICIO	3-29-60	6390	39.1			107,841
			/6400 SD./	6-1-60.				
4	TAFT, NORTH /D=6 SAND/	SAN PATRICIO	6-01-60	6390	39.7			141,960
4	TAFT, NE. /D=6/	SAN PATRICIO	3-27-63	6554	37.7			5,327
4	TAFT, N. /E=1/	SAN PATRICIO	7-10-63	6443	49.5			169
4	TAFT, NE. /5600/	SAN PATRICIO	9-14-63	5664	28.2	4,549	2,578	46,388
4	TAFT, SOUTH /HALL SAND/	SAN PATRICIO	11-14-52	6762	30.6			185,006
4	TAFT, SOUTH /HALL SAND, LOWER/	SAN PATRICIO	1-01-54	6847	32.5			133,268
4	TAFT, SOUTH /5900 SAND/	SAN PATRICIO	1-28-59	5902	33.7			25,364
4	TAFT, SOUTH /6100 SAND/	SAN PATRICIO	6-18-68	6131	38.0	14	18	15,184
4	TAFT, SOUTH /6200 SAND/	SAN PATRICIO	8-05-59	6213	40.7	57	56	16,053
4	TAFT, SOUTH /6300 SAND/	SAN PATRICIO	7-14-67	6328	43.0	2,584	2,594	37,208
4	TAFT, SOUTH /7200 SAND/	SAN PATRICIO	2-09-53	7185	43.7			323,476
4	TAFT, SE. /B=1 SAND/	SAN PATRICIO	12-03-60	5770	27.8	1,969	21,182	165,703
4	TAFT, WEST /SINTON SAND/	SAN PATRICIO	8-04-54	5579	32.0			199,699
4	TAFT, WEST /4000 SAND/	SAN PATRICIO	11-23-50	3973	21.7	17,743	42,497	2,810,617
4	TAFT, WEST /4100 SAND/	SAN PATRICIO	10-26-50	4124	21.7			273,927

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	TAFT, W. /5420/	SAN PATRICIO	8-10-63	5428	32.0			2,691
4	TAFT, WEST /5600 SAND/	SAN PATRICIO	3-06-51	5600	30.3			35,317
4	TAFT, WEST /6000 SD./	SAN PATRICIO	5-15-63	6029	40.0			21,934
4	TAFT /3970 SAND/	SAN PATRICIO	3-16-67	3978	23.0			13,002
4	TAFT /4000/	SAN PATRICIO	9-01-68	4000	25.6	255,307	581,831	1,295,352
4	TAFT /4300/	SAN PATRICIO	9-01-68	4300	25.6	116,292	226,606	500,611
4	TAFT /4900/	SAN PATRICIO	9-01-68	4900	25.6	45,111	123,594	323,446
4	TAL VEZ /BRUNI/	WEBB	12-28-50	2295	40.8			29,008
4	TAL VEZ /DEEP BRUNI -A-/ TRANS. FROM TAL VEZ /BRUNI/ 11-15-54,	WEBB	11-15-54	2250	41.0	5	637	40,210
4	TAL VEZ, MI. /ROSEN, MI./	WEBB	8-06-53	1854	45.0			28,455
4	TAL VEZ /ROSEN, -A- MI. SD./	WEBB	5-12-52	1902	45.4			41,965
4	TAL VEZ /ROSENBERG, MI. SD./	WEBB	12-27-51	1975	35.4	16	8,272	615,168
4	TAL VEZ /ROSENBERG, UPPER SAND/	WEBB	7-23-51	1872	45.0	12	3,488	184,607
4	TAL VEZ, S. /ROSEN, -A- MI. SD/	WEBB	3-18-52	1849	43.8			33,721
4	TAL VEZ /2ND ROSEN, UPPER/	WEBB	10-19-53	1909	46.0			55,414
4	TARANCAHUAS	DUVAL	12-14-39	2050	21.1	24	34,257	4,241,887
4	TARANCAHUAS, S. /2150/	DUVAL	1-06-70	2154	20.7	5,751	8,387	8,387
4	TECOLOTE /3300 FRIO SAND/	JIM WELLS	4-03-52	3328	53.8			2,380
4	TESORO	DUVAL	6-17-38	5106	41.8	339	1,434	317,937
4	TESORO /FRIO 3600, LQ. SAND/	DUVAL	7-05-55	3620	29.1	12	1,857	133,292
4	TESORO /HOCKLEY SAND/	DUVAL	3-12-55	4146	44.7	12	2,799	136,974
4	TESORO /3500 YICKSBURG/	DUVAL	8-20-55	3521	28.8			31,072
4	THANKSGIVING /B SAND/	DUVAL	7-17-57	3193	41.8	14,392	6,994	337,995
4	THANKSGIVING /DINN SD./	DUVAL	11-29-55	3286	41.8	65,504	36,341	1,420,115
4	THANKSGIVING, SOUTH /A SAND/	DUVAL	9-29-68	3273	37.7			2,922
4	THELJON /1350 SAND/	STARR	4-27-54	1342	36.4			396
4	THELJON /1450 SAND/	STARR	6-22-52	1452	21.0	12	306	69,640
4	THOMAS DIX, SW, /5000 SAND/	SAN PATRICIO	11-28-55	4896	40.1			24,186
4	THOMAS DIX /5000 SAND/	SAN PATRICIO	6-06-53	5010	39.7			28,635
4	THOMAS LOCKHART	DUVAL	11-30-43	4671	43.1			574,830
4	THOMPSONVILLE NE, /QUEEN CITY/	WEBB	M 8-05-63	5700	40.0		18,737	155,497
4	TIGER	DUVAL	4-25-50	1728	21.0			3,154
4	TIJERINA	JIM WELLS	1944	7109	40.0			1,284,670
4	COMBINED WITH TIJERINA-CANALES=BLUCHER FIELD 4-1-46,	JIM WELLS	1944	2221	39.0			7,365,520
4	COMBINED WITH TIJERINA-CANALES=BLUCHER FIELD 4-1-46,	JIM WELLS	1944	2221	39.0			7,365,520
4	TIJERINA-CANALES=BLUCHER	KLEBERG	M 1-05-44	7109	39.0	5,361,438	386,545	34,552,084
4	TIJERINA-CANALES=BLUCHER /BOYD/	JIM WELLS	10-01-65	7840	41.0	156,005	3,310	30,764
4	TIJERINA-CANALES=BLUCHER+E/21-F/	KLEBERG	11-09-66	7834	42.2			3,902

4	TIJERINA-CANALES-BLUCHER /H-58/	JIM WELLS	6-01-63	7580	41.5			175,777	
4	TIJERINA-CANALES-BLUCHER /H-61/	KLEBERG	7-08-63	7660	42.0			2,384	
4	TIJERINA-CANALES-BLUCHER /H-63/	KLEBERG	9-28-63	7642	43.3			18,764	
4	TIJERINA-CANALES-BLUCHER/SCOTT/	JIM WELLS	9-30-69	6086	36.4	25,916	6,934	9,446	
4	TIJERINA-CANALES-BLUCHER/Z19-D,S	JIM WELLS	3-10-65	6513	46.0	3,385	6,969	121,964	
	TRANS FROM 19-C, S. FLD. 6-1-65.								
4	TIJERINA-CANALES-BLUCHER/Z21-A1/	JIM WELLS	M 8-01-60	7000	42.0	261,252	10,710	194,218	
	TRANS. FROM TIJERINA-CANALES-BLUCHER, EFF. 8-1-60.								
4	TIJERINA-CANALES-BLUCHER/Z21A1C/	JIM WELLS	10-02-66	6911	42.2	8,127	1,106	10,488	
4	TIJERINA-CANALES-BLUCHER/Z 21-B/	JIM WELLS	M 1-05-44	7109	39.0	33,758,692	5,579,692	30,086,732	
	DIV. FROM TIJERINA-CANALES-BLUCHER, 6-1-59, CONS. WITH T-C-B/Z21B4E/ FLD. 4-1-65								
4	TIJERINA-CANALES-BLUCHER/Z21B4,E	JIM WELLS	M 1-05-44	7109	39.0			340,215	
	DIV. FROM TIJERINA-CANALES-BLUCHER, 8-1-59, CONS. WITH T-C-B/Z1-B/ FLD. 4-1-65								
4	TIJERINA-CANALES-BLUCHER/Z21B4,M	JIM WELLS	M 1-05-44	7160	39.0	7,397,954	287,422	2,412,897	
	DIV. FROM TIJERINA-CANALES-BLUCHER, EFF. 10-1-60.								
4	TIJERINA-CANALES-BLUCHER/1-A,E/	KLEBERG	12-05-68	7244	40.2	17,337	14,396	77,116	
4	TIJERINA-CANALES-BLUCHER/19C,S,/	JIM WELLS	1-07-64	6527	46.5	6,879	7,303	163,586	
4	TIJERINA-CANALES-BLUCHER/20H2UP/	JIM WELLS	10-15-66	6761	40.4	21,878	4,534	34,633	
4	TIJERINA-CAN.-BLUCH./20-1-2 SD./	KLEBERG	2-08-63	6882	39.8	22,929	1,077	21,826	
4	TIJERINA-CANALES-BLUCHER /21-J/	KLEBERG	11-10-66	7618	48.2			54,441	
4	TIJERINA-CANALES-BLUCHER /7330/	JIM WELLS	10-01-65	7340	36.8	38,818	13,934	63,744	
4	TIJERINA-CANALES-BLUCHER /8400/	KLEBERG	4-01-66	8488	47.2	694	286	7,634	
4	TOM ALLEN /LOMA NOVIA/	JIM HOGG	2-14-62	3038	30.0			32,128	
	TRANS. FROM ALLEN /HOCKLEY/ FLD. 4-1-62.								
4	TOM GRAHAM	JIM WELLS	9-02-38	5400	42.6	135	1,356	5,920,102	
4	TOM GRAHAM, N. /3750 -A-/	JIM WELLS	3-17-65	3796	23.0	1,613	2,283	49,984	
	TRANS. FROM TOM GRAHAM /3750/ FLD. 5-17-65.								
4	TOM GRAHAM, N. /3750 -B-/	JIM WELLS	3-28-65	3811	24.0	1,079	1,874	75,922	
	TRANS. FROM TOM GRAHAM /3750/ FLD. 5-17-65.								
4	TOM GRAHAM /3670 SAND/	JIM WELLS	3-01-60	3672	23.0	64	2,000	98,286	
4	TOM GRAHAM /3750/	JIM WELLS	1-22-62	3786	24.0	2,247	3,946	111,493	
4	TOM GRAHAM /5150/	JIM WELLS	6-14-59	5154	33.8	11,092	2,909	108,237	
4	TOM GRAHAM /5600 SAND/	JIM WELLS	9-02-38	5627	42.0			127,132	
	TRANS. FROM TOM GRAHAM FIELD, 4-1-49.								
4	TRES ENCINOS /H-10/	BROOKS	4-02-62	7061	43.0			1,526	
4	TRES ENCINOS /H-13/	BROOKS	2-09-62	7130	44.0			17,637	
4	TRES ENCINOS /H-46/	BROOKS	2-27-62	7461	35.6			10,167	
4	TRES ENCINOS /PRESNALL/	BROOKS	12-13-61	7420	40.4			3,039	
4	TRES ENCINOS /RICHARD, LOWER/	BROOKS	3-06-62	7277	46.0			22,921	
4	TRES ENCINOS /RICHARD, UPPER/	BROOKS	1-16-62	7156	46.0	25,991	28,733	303,532	
4	TRES ENCINOS /ROBERT/	BROOKS	1-29-62	7098	44.0			6,412	
4	TRES ENCINOS /7450 SAND/	BROOKS	9-16-64	7458	45.0	6,829	488	13,906	
4	TRIPLE -A- /FRIO 6600 SAND/	SAN PATRICIO	6-22-50	6652	23.8	3,456	10,892	368,039	
4	TRIPLE -A- /FRIO 7100, E./	SAN PATRICIO	10-14-67	7118	42.0			4,755	
4	TRIPLE -A- /FRIO 7100 SD./	SAN PATRICIO	1950	7130	45.0			3,686	
4	TRIPLE -A- /FRIO 7130 SD./	SAN PATRICIO	2-02-59	7133	33.6			26,344	
4	TRIPLE -A- /FRIO 7300 SD./	SAN PATRICIO	1950	7300	40.0			169	
4	TRIPLE -A-, W. /NELSON SAND/	SAN PATRICIO	6-28-55	6790	37.5			15,702	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	TRIPLE "A" /8500 SAND/	SAN PATRICIO	6-24-58	8575	35.6			43,976
4	TSESMELIS /4500 A/	JIM WELLS	2-01-61	4515	47.0			2,655
4	TURKEY CREEK	NUECES	1-03-38	5800	25.0			4,545,134
4	TURKEY CR./CARBON, 2ND DOUG.SD./	NUECES	7-03-52	5882	40.9			21,388
4	TURKEY CREEK /H=5 SD./	NUECES	1-11-63	3818	25.1	83	8,963	127,470
4	TURKEY CREEK /H=6/	NUECES	4-04-64	3848	23.1	129	10,547	151,101
4	TURKEY CREEK /MCCAMPBELL "B"/	NUECES	8-26-65	5658	41.7			26,613
4	TURKEY CREEK No. /5600 SD./	NUECES	12-04-55	5597	39.2			6,431
4	TURKEY CREEK /4000 SAND/ SEPARATED FROM TURKEY CREEK 1-20-48.	NUECES	1-03-38	4075	21.0	49,996	54,757	1,941,039
4	TURKEY CREEK /4250 HARRINGTON/	NUECES	6-06-66	4245	26.0	10,264	4,834	60,376
4	TURKEY CREEK /5600 SAND/ SEPARATED FROM TURKEY CREEK 1-1-53.	NUECES	1-03-38	5641	25.0			20,372
4	TURKEY CREEK /5900 SD./	NUECES	3-01-52	5821	35.0			3,574
4	TURKEY CREEK-CARBON /3900/	NUECES	1-24-61	3912	30.0			6,850
4	VAE LLO	DUVAL	10-04-48	4858	43.9			104,459
4	VAE LLO /HIAATHA SAND/	DUVAL	8-08-57	5534	42.6			65,160
4	VAE LLO, S. /WOODLEY/	DUVAL	10-26-68	4717	43.9	3,659	4,576	13,407
4	VAE LLO /WOODLEY/	DUVAL	11-06-62	4757	44.7	1,889	3,293	68,629
4	VAE LLO /3900 SAND/	DUVAL	7-07-59	3946	38.2			3,406
4	VELA /BHEUER SAND/	STARR	7-21-59	3530	37.4			34,563
4	VELA /PIEDRA BLANCA/	STARR	7-17-70	3378	47.0	1,590	2,860	2,860
4	VIBURAS	BROOKS	8-06-50	6579	44.2	231,453	8,250	81,990
4	VIBURAS /F=68 SD./	BROOKS	10-24-62	6685	47.9	9,582	8,235	90,814
4	VIBURAS /F=95/	BROOKS	12-05-61	6925	44.0	95,277	4,798	145,570
4	VIBURAS /G=13-C/	BROOKS	6-02-63	7129	46.6	176,141	52,504	176,639
4	VIBURAS /G=13-N/	BROOKS	1-21-62	7109	45.5			5,117
4	VIBURAS /G=46/	BROOKS	10-24-66	7385	33.9	64,831	13,216	80,837
4	VIBURAS /G=59, E./	BROOKS	1-01-70	8054	43.0	6,468	1,458	1,458
4	VIBURAS /G=64/	BROOKS	2-14-63	7644	40.5			15,951
4	VIBURAS, WEST /H=42 SAND/	BROOKS	4-24-62	7535	46.4			55,431
4	VIBURAS /ZONE 6-E/	BROOKS	12-04-61	8257	40.6	485,666	7,155	102,263
4	VIBURAS /1ST MASSIVE #4, VI/	BROOKS	3-18-65	8264	40.5			4,668
4	VIBURAS /7650 FRIG/	BROOKS	9-01-57	7666	42.6			44,466
4	VIBURAS /8300 SAND/	BROOKS	7-01-57	8392	37.1	5,974,477	306,602	4,666,740
4	VIBURAS /8460 SAND/	BROOKS	10-15-59	8486	36.4			1,084
4	VIBURAS /8500 SAND/	BROOKS	8-24-52	8495	36.0	2,379,213	49,782	122,947
4	VIBURAS /8500 VIII, W./	BROOKS	2-04-67	8504	41.0	524,390	14,504	70,065
4	VIGGO /QUEEN CITY NO. 1/	DUVAL	11-03-64	5578	40.5	26,431	23,297	263,099
4	VIGGO, S. /Y=11/	DUVAL	10-23-63	3673	39.6	1,777	4,074	78,992

3	VIGGO /YEGUA/	DUVAL	10-10-51	3700	38.0		12	3,764	346,971	
4	VIGGO /YEGUA 12/	DUVAL	4-29-64	3687	40.8				141,637	
4	VIGGO /YEGUA 24/	DUVAL	1-25-66	4266	35.6		31,024	13,180	68,883	
4	VIOLA	NUECES	5-03-47	5530	43.0				247,891	
4	VIOLA, E. /KENNEDY/	SAN PATRICIO	7-28-65	3978	24.7		1	17	15,672	
4	VIOLA, E. /6100 SAND/	NUECES	4-07-56	6101	43.0		3,857	3,374	136,603	
4	VIOLA /1ST DOUGLAS/	NUECES	5-16-63	6093	44.6				1,125	
4	VIOLA /4000 SAND/	NUECES	7-12-54	4097	18.2		15,221	15,532	603,469	
4	VIOLA /4030 SAND/	NUECES	2-10-67	4038	23.0		4,938	5,104	40,087	
4	VIOLA /4400 SAND/	NUECES	12-28-54	4430	24.0		15,291	23,289	479,347	
4	VIOLA /4700 SAND/	NUECES	8-20-62	4727	31.7		6,911	10,625	184,674	
4	VIOLA /6100 SAND/	NUECES	7-21-58	6127	43.0		4,671	6,146	247,201	
4	VIDLET /3800/	NUECES	3-29-58	3818	24.0		713	1,353	70,092	
4	VIDLET /3850/	NUECES	3-19-58	3853	22.9		3,116	6,082	259,155	
4	VIRGINIA /10,200/	ARANSAS	1-23-66	10240	45.9				2,270	
4	VIRGINIA /10,400/	ARANSAS	11-20-65	10403	49.0		8,964	5,173	27,338	
4	VIRGINIA /10,400, W./	ARANSAS	4-22-66	10318	52.0				44,858	
4	VIRGINIA /10,500 SD./	ARANSAS	1950	10501	58.0				17,414	
4	VIRGINIA /10,800/	ARANSAS	2-05-65	10888	53.4				22,511	
4	VIRGINIA /11,000 SAND/	ARANSAS	9-13-50	10933	45.8				1,121,622	
4	VOLPE	WEBB	6-13-39	2461	27.0		24	21,718	2,888,123	
4	VOLPE, SOUTH /MIRANO/	WEBB	7-08-63	2480	20.2				655	
	FORMERLY CARRIED AS VOLPE, SOUTH									
4	W. N. W. /SHIELD SAND/	NUECES	6-03-58	6745	58.7				40,826	
4	WADE CITY	JIM WELLS	2-19-40	4800	32.2		5,532	17,964	10,000,456	
4	WADE CITY /ALICE/	JIM WELLS	8-07-61	5138	50.2				4,197	
	TRANS. FROM WADE CITY /5300/, EFF. 8-22-61.									
4	WADE CITY, NORTH	JIM WELLS	3-13-52	3420	43.0				2,704	
4	WADE CITY, SOUTH /BIERSTEDT/	JIM WELLS	10-25-61	4805	32.0				51,676	
4	WADE CITY /5300 SAND/	JIM WELLS	6-06-52	5315	46.2		84	38	105,045	
4	WARE /O HERN SAND/	STARR	2-17-53	2266	32.0		24	6,003	674,266	
4	WATKINS	WEBB	5-08-47	877	22.0		12	1,583	45,482	
4	WEBB /SINTON/	SAN PATRICIO	11-28-65	5673	36.0				14,474	
4	WEIL	JIM HUGG	8-14-43	5050	46.0		44,600	5,646	666,108	
4	WEIL, SOUTH /J=4 SAND/	JIM HUGG	8-11-51	4122	42.6		24	19,594	380,039	
4	WEIL, SW. /YEGUA 6/	JIM HUGG	5-20-70	5574	41.8		309	692	692	
4	WELDER	DUVAL	6-07-44	2069	46.0		12	2,780	209,322	
4	WELDER-DURHAM /4-B SD./	SAN PATRICIO	11-12-50	4575	23.0				28,868	
	TRANS. TO PLYMOUTH /GRETA STRINGER SAND/, 4-1-51.									
4	WELDER-DURHAM /7A SD./	SAN PATRICIO	10-15-50	7100	40.9				5,576	
	FORMLY. CARRIED IN PORTILLA /7100 SD./, TRANS. 11-20-50 & TRANS. TO PLYMOUTH /7100 SD./, 4-1-51.									
4	WELHED /FRID, LOMER/	SAN PATRICIO	8-28-58	5847	40.0				224,771	
4	WHITE POINT	SAN PATRICIO	1930	4880	23.0				3,136	
4	WHITE POINT, EAST	SAN PATRICIO M	2-23-38	5665	38.2		1,841,377	1,036,765	80,956,362	
4	WHITE POINT, EAST /COLE SAND/	SAN PATRICIO	2-23-38	6739	42.0		151,937	3,003	5,576	
4	WHITE POINT, EAST /DOUGLAS, LU./	NUECES	4-21-57	6584	38.0				51,120	
4	WHITE POINT, EAST /HEEP/	SAN PATRICIO M	2-23-38	5747	38.0		467,005	250,591	2,408,704	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
	DIVIDED FROM WHITE POINT, EAST EFF, 9-1-63.							
4	WHITE POINT, E. /HEEP, LD/	SAN PATRICIO	4-26-55	5850	41.0	10,730	11,626	342,493
4	WHITE POINT, EAST /HEEP, UPPER/	SAN PATRICIO	1-14-57	5838	40.0	7,552	5,539	421,113
4	WHITE POINT, E. /HEEP, UP, SEG. B/	SAN PATRICIO	8-20-47	5823	41.0			20,164
4	WHITE POINT, E. /HOLMES SD./	NUECES	11-26-52	5738	41.4			14,363
4	WHITE POINT, EAST /N-SAND/	NUECES	4-26-70	7532	42.0	118,565	27,389	27,389
4	WHITE POINT, E. /NUECES BAY/	NUECES	4-10-53	5863	32.0			30,042
4	WHITE POINT, EAST /O-SAND/	NUECES	11-24-61	7559	42.2			184,957
4	WHITE POINT, E. /OCONNOR SEG. 1/	SAN PATRICIO	5-13-64	6371	41.1			21,468
4	WHITE POINT, E. /PEP SAND/	NUECES	7-25-54	8072	38.6			22,908
4	WHITE POINT, E. /RACHAL SD/	NUECES	M 11-02-53	8294	35.9	35,487	26,831	928,465
4	WHITE POINT, E. /SCOOTER SAND/	NUECES	11-07-53	8550	34.7			156,654
4	WHITE POINT, E. /SMOPE SAND/	SAN PATRICIO	2-09-54	6385	43.0			25,697
4	WHITE POINT, E. /3000/	SAN PATRICIO	M 5-04-65	3072	31.0			8,085
4	WHITE POINT, E. /3200 C/	SAN PATRICIO	4-10-65	3264	23.0	11,803	7,354	108,259
4	WHITE POINT, EAST /4600 HET/	SAN PATRICIO	9-16-56	4627	24.6	192,891	101,968	2,620,170
4	WHITE POINT, E. /4700/	NUECES	4-06-65	4709	36.6	2,178	17,763	179,590
4	WHITE POINT, E. /4837/	SAN PATRICIO	3-15-65	4838	25.5	27,913	9,849	113,290
4	WHITE POINT, E. /4900 GRETA, NH./	SAN PATRICIO	3-19-66	4903	25.8	5,439	3,830	37,366
4	WHITE POINT, E. /4900 GRETA, W./	SAN PATRICIO	1-09-63	4916	26.0	9,933	17,403	81,815
4	WHITE POINT, EAST /5000 SD./	SAN PATRICIO	2-23-38	5000	29.8	503,471	333,787	4,495,174
	DIV. FROM WHITE POINT, EAST 4-1-59,							
4	WHITE POINT, EAST /5005/	NUECES	2-11-67	5021	42.0			4,367
4	WHITE POINT, E. /5100/	NUECES	11-27-65	5096	30.0	2,705	11,971	75,194
4	WHITE POINT, E. /5950 SAND/	SAN PATRICIO	10-24-55	5945	43.1	22,054	1,332	670,563
4	WHITE POINT, E. /5950 SD., SEG. -B-/	SAN PATRICIO	3-05-58	5945	41.1	1,316	5,854	135,145
4	WHITE POINT, EAST /6000 SAND/	SAN PATRICIO	9-04-56	6007	43.0	12,775	6,321	316,787
4	WHITE POINT, E. /6050/	NUECES	5-16-67	6044	48.0	5,251	3,038	30,039
4	WHITE POINT, E. /6075 FRID/	NUECES	12-27-64	6083	36.3			2,673
4	WHITE POINT, E. /6100 SAND/	NUECES	4-21-54	6085	42.5			132,377
4	WHITE POINT, E. /6270/	NUECES	10-28-68	6273	49.0			538
4	WHITE POINT, E. /6800/	NUECES	3-06-65	6825	46.2	577,293	40,961	189,467
4	WHITE POINT, E. /7550/	SAN PATRICIO	M 9-01-69	7559	43.7	51,931	13,037	32,359
4	WHITE POINT, E. /7700/	SAN PATRICIO	8-31-69	7699	44.1	58,426	34,258	54,012
4	WHITE POINT /4000 CATAHULA/	NUECES	6-01-64	3998	37.0	955	2,873	31,349
4	WHITTED /7050/	HIDALGO	9-30-68	7044	45.0	2,035	690	4,758
4	WILEY BALLARD /5170/	JIM WELLS	8-12-55	5150	22.7			11,739
4	WILLAMAR	WILLACY	11-14-40	7600	39.0	1,358,840	1,212,116	34,535,346
4	WILLAMAR /GRABEN, NORTH/ TRANS. FROM WILLAMAR FIELD, 1-1-55,	WILLACY	11-14-40	7834	30.0	27,948	35,526	1,314,194

4	WILLAMAR /GRABEN A-1 SD., N./ SEPARATED FROM WILLAMAR /GRABEN, NORTH/	WILLACY WILLACY	11-14-40 7-1-58,	7870 30.0	131,447	116,088	1,740,832
4	WILLAMAR /GRABEN A-2 SAND, N./ SEPARATED FROM WILLAMAR /GRABEN, NORTH/	WILLACY WILLACY	11-14-40 7-1-58,	7834 30.0			76,571
4	WILLAMAR /GRABEN C-1 SAND, N./ SEPARATED FROM WILLAMAR /GRABEN, NORTH/	WILLACY WILLACY	11-14-40 7-1-58,	7950 30.0	22,024	31,719	686,188
4	WILLAMAR, S. /7900/	WILLACY	5-27-67	7920 31.0			4,809
4	WILLAMAR, WEST TRANS FROM WILLAMAR FIELD 1-1-55,	WILLACY WILLACY	3-31-41	7925 30.0	12,238,963	1,048,437	24,022,353
4	WILLAMAR, WEST /MIOCENE 5300/	WILLACY	5-09-70	5290 34.0	21,386	14,068	14,068
4	WILLAMAR, WEST /MIOCENE 5850/	WILLACY	1-31-68	5862 31.0			9,272
4	WILLAMAR, W. /6400 MIOCENE/	WILLACY	1-09-65	6394 31.5			141,822
4	WILLAMAR /5100 MIOCENE/	WILLACY	9-20-55	5128 37.7	1,437	932	176,839
4	WILLAMAR /6350/	WILLACY	12-02-65	6132 36.4	16,708	14,718	57,984
4	WILLMANN	SAN PATRICIO	5-08-45	4558 22.5		2,962	1,793,180
4	WILLMANN, N. /FRID 4240/	SAN PATRICIO	9-12-65	4247 35.0		121	725
4	WILLMAN, N. /3150 FRID/	SAN PATRICIO	11-29-65	3156 22.0			871
4	WILLMANN, N. /3800 FRID/	SAN PATRICIO	8-31-65	3854 24.2		3	4,945
4	WILLMANN, NORTH /4200 SAND/	SAN PATRICIO	7-14-57	4207 23.5		12	49,780
4	WILLMANN, N. /4700 SAND/	SAN PATRICIO	4-27-52	4750 30.0		12	918,950
4	WILLMANN /3200/	SAN PATRICIO	4-08-64	3224 25.0			4,319
4	WILLMANN /4400 SAND/	SAN PATRICIO	1-12-56	4406 24.9		209	43,618
4	YAEGER	JIM WELLS	6-16-53	3741 36.5			147,597
4	YAEGER, NORTH	JIM HUGG	6-14-50	3099 37.0		48	553,492
4	YEARY /I-63/	KLEBERG	4-01-64	8711 40.4			54,172
4	YEARY /J-45/	KLEBERG	5-05-62	9443 43.4			16,532
4	YTURRIA	STARR	9-22-41	4225 43.3	3,648	5,122	2,895,557
4	YTURRIA /4900 RINCON/	STARR	10-02-57	4913 45.3	1,071,806	86,093	647,946
4	YTURRIA /6000 RINCON=2/	STARR	10-12-68	6041 46.7	38,649	1,173	9,467
4	YZAGUIRRE	STARR	1920	4949 48.0			15,360
4	YZAGUIRRE, N. /8200/	STARR	6-28-67	8176 47.0			1,025
4	YZAGUIRRE /V-5 SAND/	STARR	12-29-57	6963 45.5			11,441
4	YZAGUIRRE /4400 -C- SAND/	STARR	11-15-53	4457 48.0			20,884
4	YZAGUIRRE /4650/	STARR	9-22-67	4664 52.0	2,843	3,756	20,380
4	YZAGUIRRE /5100 SAND/	STARR	7-02-53	5120 46.9	29,405	1,041	34,939
4	YZAGUIRRE /5200 SAND/	STARR	10-12-56	5216 48.4			2,046
4	YZAGUIRRE /5400 SAND/	STARR	6-30-53	5410 45.8			6,153
4	YZAGUIRRE /5500 SAND/	STARR	5-02-62	5501 43.0			10,926
4	YZAGUIRRE /6900 SAND/	STARR	8-12-53	6952 43.7			5,651
4	YZAGUIRRE /7200 SAND/	STARR	9-16-53	7200 50.7			1,267
4	YZAGUIRRE /8000 SAND/	STARR	12-12-52	7990 45.0			9,229
4	ZAPATA /LAVERN/	ZAPATA	4-12-68	4274 40.0			1,534
4	ZARAGOSA /2300 SD./	DUVAL	1955	2313 21.0			348
4	ZIM	STARR	1939	1340 24.0			943
4	ZIMET /YEGUA -F-/	WEBB	1-15-63	1202 22.0	24	14,777	168,297
4	ZIMET /YEGUA -G-/	WEBB	8-18-63	1221 18.2	12	3,449	44,219
4	ZIMET /YEGUA -H-/	WEBB	2-09-63	1227 20.0	12	2,746	18,645
4	ZULLEK /9100 FRID/	ARANSAS	5-30-68	9121 47.4			1,132

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	ZULLER /11,200 FRID SD./	ARANSAS	12-24-53	11158	40.1			34,070
5	ANGUS	NAVARRO	4-15-46	1450	39.0			93,049
	CUMBINED WITH CORSICANA SHALLOW FIELD, 12-1-53,							
5	ASHBY-RAMSEY /WOODBINE/	HUNT	9-25-52	3216	37.0			45,360
5	HAZETTE	NAVARRO	M 2-10-39	3008	44.0			400,688
5	BIRTHRIGHT /PALUXY/	HOPKINS	7-25-54	4741	41.0			59,190
5	BIRTHRIGHT /SMACKOVER/	HOPKINS	10-18-65	9519	43.0	609,801	172,566	1,467,994
5	BOSQUE, SOUTH	MCLENNAN	1902	5000	41.0	59	1,990	224,137
5	BRANTLEY JACKSON /SMACKOVER/	HOPKINS	3-05-67	9258	40.0	615,140	680,829	1,646,150
5	BRANTLEY JACKSON, W./SMACKOVER	HOPKINS	1-13-70	9350	38.0	83,987	172,291	172,291
5	HUFFALO	LEON	7-25-49	5720	27.0	16,440	98,581	2,060,251
5	HUFFALO, NORTHEAST /WOODBINE/	LEON	8-01-63	5400	31.0			75,549
5	HUFFALO, SOUTH /WOODBINE/	LEON	8-31-59	5941	27.0			34,494
5	CALVERT	RUBERTSON	M 10-24-44	2212	36.0	33	3,620	971,139
5	CAMPBELL	HUNT	4-26-43	4352	31.0			374,690
5	CARTER-GRAGG /PETTIT/	NAVARRO	4-10-52	6834	43.0	257	2,273	136,826
5	CHANDLER /HILL/	HENDERSON	10-26-60	9376	43.0			125,541
5	CHANDLER /RODESSA/	HENDERSON	12-28-56	9376	55.0			2,640
5	CHANDLER, SW. /RODESSA/	HENDERSON	2-04-69	9550	52.0	30,677	2,474	4,651
5	CHRISTMAS CREEK /WOODBINE/	LIMESTONE	5-08-58	3225	28.0			3,860
5	COIT /NACATOCH/	LIMESTONE	9-25-54	1161	20.0			4,217
5	COIT /WOLFE CITY/	LIMESTONE	8-03-54	2004	38.0	12	3,334	114,481
5	COMO	HOPKINS	9-15-47	4210	22.0	91	32,684	2,892,396
5	COMO /GLDYD/	HOPKINS	9-23-64	8093	47.0			9,296
5	COMO /MORRIS SD./	HOPKINS	3-16-64	7892	43.0			0
	CARRIED FOR RECORD PURPOSES ONLY. FIELD NAME CHANGED TO COMO /RODESSA, LO. HILL/.							
5	COMO /RODESSA, LO. HILL/	HOPKINS	3-16-64	7892	43.0	5,292	3,090	73,985
5	COMO /SUB-CLARKSVILLE/	HOPKINS	2-15-54	4028	18.0	95	42,816	693,347
5	CORSICANA /SHALLOW/	NAVARRO	M 1896	1200	36.0	2,739	619,209	36,666,831
	ANGUS FIELD COMBINED WITH CORSICANA SHALLOW FIELD 12-1-53 & RICE FIELD COMBINED WITH CORSICANA SHALLOW FLD. 10-1-56							
5	CUM BAYOU	FALLS	4-01-50	1187	34.0	15	637	25,616
5	CURRIE	NAVARRO	1922	3000	41.0	909	4,701	7,358,167
5	DAK /RODESSA G/	HENDERSON	6-02-65	8850	43.0	119,694	15,877	236,506
5	DEER CREEK	FALLS	11-16-50	1057	35.0	47	5,011	93,447
5	FLAG LAKE	HENDERSON	11-15-37	3100	45.0	51	2,333	882,687
5	FLETCHER	FALLS	1951	3250	32.0			5,189
	TRANS. TO LOTT FIELD, 4-1-51.							
5	FORT PARKER /BUDA LIME/	LIMESTONE	10-10-63	3172	38.0			1,396
5	FRANKSTON /JAMES LIME, UP./	HENDERSON	3-16-55	10046	49.0			461,019

5	FRANKSTON, WEST /JAMES LINE, UP./	HENDERSON	1-09-61	10078	48.0			97,607
	EFF., JULY 1, 1961, FRANKSTON, H. /JAMES LINE, UP./							
	LIME/ FIELD,							
5	FRANKSTON /10,000 JAMES LINE/	HENDERSON	12-23-66	10016	46.5			1,650
5	FRUITVALE	VAN ZANDT	12-05-43	8594	39.0			489,915
5	FRUITVALE, SE. /RODESSA, LOWER/	VAN ZANDT	1-19-60	8268	40.0	6,245	28,504	221,560
5	FRUITVALE, SE. /RODESSA, UPPER/	VAN ZANDT	2-03-60	8182	43.0			7,022
5	GENE WOODFIN /BUDA/	FALLS	5-15-67	1368	38.5	5	115	2,503
5	GRADY /WOODBINE/	FREESTONE	9-24-59	4706	32.0			763
5	GRAND SALINE	VAN ZANDT	12-03-63	5781	14.0	300	4,570	49,300
5	GRAND SALINE /RODESSA/	VAN ZANDT	2-17-61	8290	46.0			11,837
5	GREAT WESTERN	NAVARRO	M 6-06-54	888	22.0		484	123,164
5	GROESBECK	LIMESTONE	1941	5685	42.0			6,641
5	GROESBECK /2960 WOODBINE/	LIMESTONE	12-17-66	2998	38.0			350
5	HAM GOSSETT /BACON LIME/	KAUFMAN	7-22-48	6090	39.0	157	15,045	1,122,748
5	HAM GOSSETT /DEXTER, LD./	KAUFMAN	4-04-51	4030	36.0			258,015
5	HAM GOSSETT /DEXTER, MI./	KAUFMAN	4-22-55	3988	36.0	12	1,525	113,429
5	HAM GOSSETT /DEXTER, UP./	KAUFMAN	5-20-51	3939	38.4	24	5,298	576,539
5	HAM GOSSETT, EAST	KAUFMAN	10-24-51	3253	37.0	57,705	349,418	3,961,750
5	HAM GOSSETT /GLENROSE, UP./	KAUFMAN	4-14-51	5780	42.0	12	856	168,623
5	HAM GOSSETT /HILL SAND/	KAUFMAN	4-15-51	6187	41.0			231,809
5	HAM GOSSETT /LEWISVILLE/	KAUFMAN	4-30-51	3404	36.0	2,203	12,709	2,042,061
5	HAM GOSSETT /LEWISVILLE, SE./	KAUFMAN	1-04-52	3238	37.0	857	2,300	257,653
5	HAM GOSSETT /LEWISVILLE 3500/	KAUFMAN	8-28-65	3476	38.0			8,729
5	HAM GOSSETT, NE. /LSVLE., LD./	KAUFMAN	12-01-53	3373	37.4	672	8,307	356,131
5	HAM GOSSETT /PALUXY, LD./	KAUFMAN	1-26-54	4944	39.0			24,106
5	HAM GOSSETT /RODESSA, UP./	KAUFMAN	3-17-51	6233	41.0	42	3,555	1,044,414
5	HAM GOSSETT, SOUTHEAST /PALUXY/	KAUFMAN	12-27-62	4878	39.0	5,777	78,410	540,978
5	HAM GOSSETT, SOUTHEAST /RODESSA/	KAUFMAN	12-04-62	6117	42.0	4,025	14,556	282,365
5	HAM GOSSETT WILLIAMS /LSVLE./	KAUFMAN	3-27-53	3258	34.0	3,977	4,606	432,954
5	HAM GOSSETT /WOODBINE/	KAUFMAN	1950	3610	38.0			2,255
	THANS. TO HAM GOSSETT, LOWER DEXTER, 1-1-51.							
5	HAM GOSSETT /3637-3644/	KAUFMAN	9-07-51	3637	37.0	1,103	4,712	348,105
5	HAM GOSSETT /3700/	KAUFMAN	8-21-51	3704	37.0	12	3,491	217,934
5	HAM GOSSETT /3858-3860/	KAUFMAN	1953	3855	34.0			14,720
5	HERRING /NACATOCH/	LEON	9-18-65	3460	44.0			424
5	HONEST RIDGE	LIMESTONE	1946	2860	39.0			52,326
5	HUBBARD /WOODBINE/	HILL	6-26-59	1160	19.0			9,430
5	KEITH /300/	LEON	1-01-57	300	18.0			0
5	KERENS, S. /WOODBINE/	NAVARRO	3-11-52	3384	32.0	77,350	344,136	5,540,666
5	LA RUE.	HENDERSON	12-16-44	8189	48.0	14,376	10,508	1,249,958
5	LEONA /SUB=CLARKSVILLE/	LEON	4-15-61	7130	36.0	223,013	135,041	2,566,214
5	LOTT	FALLS	1937	1300	30.0	66	3,580	164,433
	FLETCHER=LOVELADY CREEK=HASH-TEX							
	FIELDS COMBINED WITH LOTT FIELD, EFF. 8-1-51.							
5	LOVE LADY CREEK	FALLS	1-02-51	1325	30.0			5,038
	TRANS. TO LOTT FIELD 8-1-51							
5	MALAKOFF /BACON LIME/	HENDERSON	9-08-63	7626	47.0	6,759	13,443	132,279
5	MALAKOFF, S. /BACON LIME/	HENDERSON	11-15-53	7510	44.0	13,598	23,696	1,689,958

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971	
						Casinghead Gas (MCF)	Crude Oil (Bbls.)		
5	MALAKOFF, SE. /BACON/	HENDERSON	6-19-61	7650	46.0			45,393	
5	MEXIA	LIMESTONE	1920	3100	28.0	491	137,579	106,782,981	
5	MEXIA /SMACKOVER/	LIMESTONE	2-09-55	8565	50.0			60,288	
5	MITCHELL CREEK	HOPKINS	7-29-48	4515	14.0	14	1,755	1,068,359	
5	MITCHELL CREEK, N. /PALUXY/	HOPKINS	7-01-70	9340	18.0	5	1,224	1,224	
5	MOODY	FREESTONE	1947	4327	41.0			10,636	
5	MT. CALM	HILL	6-02-49	732	30.0			1,084	
5	MYRTLE SPRINGS	VAN ZANDT	1944	8909	37.0			21,138	
5	NEGR0 CREEK	LIMESTONE	1926	2830	35.0	9	1,500	3,697,809	
5	NESBETT /WOODBINE/	NAVARRO	10-01-57	3390	36.0	76	10,381	223,980	
5	NORMANGEE-FLYNN	LEON	12-05-46	7069	35.0	20	1,805	55,659	
5	OSR, SOUTH /WOODBINE/	MADISON	7-07-62	8267	39.0			12,707	
5	OSR /WOODBINE/	LEON	M 11-07-61	7806	38.0	573,281	191,697	4,087,858	
5	OAK LAKE/WOODBINE/	MCCLENNAN	9-12-69	1000	43.0	12	292	386	
5	OAKWOOD	LEON	7-12-61	5790	36.0	22,556	9,975	425,432	
5	OAKWOOD DOME /WOODBINE/	FREESTONE	M 4-25-58	5465	37.0	8,020	35,336	1,973,160	
5	OPELIKA	HENDERSON	M 5-12-46	8900	41.0	216,222	18,049	8,648,383	
5	OPELIKA, E. /RODESSA/	HENDERSON	8-01-68	8632	45.0		272	5,686	
5	OPELIKA, W. /8920/	HENDERSON	2-07-67	8926	41.8	9,882	5,088	21,153	
5	PAN HARE /RODESSA/	NAVARRO	2-16-66	6460	44.0	548	6,019	30,527	
5	PICKTON	HOPKINS	M 11-06-44	7900	50.2			16,317,722	
5	PICKTON /PINE ISLAND/	HOPKINS	1-22-66	8284	31.0	8,163	9,750	64,152	
5	PLEASANT RIDGE /WOODBINE/	LEON	2-29-64	7168	39.0	37,565	4,875	51,138	
5	PUKEY /GLEN ROSE/	LIMESTONE	4-22-64	5973	49.0			553	
5	POST OAK	FALLS	1940	6086	28.0			1,435	
5	PONELL	NAVARRO	1900	300	27.0	414	133,082	129,650,759	
5	RED OAK /FR-A, SUB CLARKSVILLE/	LEON	11-01-67	5748	48.0	32	19,651	26,027	
5	RED OAK /SUB-CLARKSVILLE/	LEON	9-10-64	5743	47.0	9,251	27,176	174,771	
5	REILLY SPRINGS /COKER/	HOPKINS	5-26-61	4252	21.0	24	3,828	69,440	
5	REILLY SPRINGS /SMACKOVER/	HOPKINS	6-08-67	12929	59.0	264,101	160,528	593,842	
5	REITER, N. /750/	NAVARRO	6-29-54	735	22.0	15	282	199,743	
5	REITER /950/	FREESTONE	M 10-20-52	950	24.0	9,296	7,321	862,375	
5	REKA /6800/	NAVARRO	5-07-53	6832	31.0	4,868	7,935	1,229,811	
5	RICE	NAVARRO	1938	654	37.0			26,017	
	RICE FIELD WAS COMBINED WITH THE CORSICANA SHALLOW FIELD, EFF. 10-1-56.								
5	RICHLAND	NAVARRO	1924	3300	38.0	1	128	6,836,920	
5	RICHLAND, E. /WOODBINE/	NAVARRO	7-31-65	3171	34.0			2,269	
5	RICHLAND, S. /3300 WOODBINE/	NAVARRO	1-12-65	3336	39.0	12	6,814	86,946	
5	RISCHERS STORE /PETTIT/	FREESTONE	9-10-70	7550	38.8			0	
5	RISCHERS STORE, N. /UPPER PETTIT/	FREESTONE	11-01-70	7550	38.8	1,330	1,516	1,516	

5	ROME & BAKER	HENDERSON	1-03-55	3192	32.0	1,344	7,271	283,615
5	SATIN	FALLS	12-03-50	948	33.0	9	427	25,717
5	STEWARDS HILL /RODESSA/	FREESTONE	4-15-53	7245	46.0			34,898
5	STEWARDS HILL /WOODBINE/	FREESTONE	11-11-54	4001	43.0			28,494
5	STREETMAN, SOUTH /PETTIT/	FREESTONE	9-23-57	6968	39.0	5,508	6,859	231,479
5	SUE ANN /1420 NACATOCH/	ROBERTSON	6-15-64	1428	37.0	12	144	598
5	SULPHUR BLUFF	HOPKINS	7-10-36	4500	26.0	1,389	367,571	28,596,593
5	TAWAKONI /SMACKOVER/	KAUFMAN	7-18-68	9927	42.0	246,964	127,245	297,831
5	TEHUACAÑA	LIMESTONE	1940	2652	21.0			80,758
5	TRI-CITIES	HENDERSON	9-12-41	7750	61.0	88,353	10,931	2,072,512
5	TUNORA	VAN ZANDT	12-22-44	8156	44.0			33,254
5	TUNDRA /COTTON VALLEY/	VAN ZANDT	7-12-60	10676	44.0			18,397
5	VAN	VAN ZANDT	1-92-92	2900	90.2	3,835,652	11,958,792	350,429,360
5	VAN/AUSTIN CHALK/	VAN ZANDT	11-22-69	2941	34.3	7,499	15,115	15,471
5	VAN /CARROLL SAND/	VAN ZANDT	5-01-70	2900	34.0	8	26,821	26,821
5	VAN /SHALLOW/	VAN ZANDT	1932	1200	31.0	609	37,860	1,510,549
5	VAN, S. /SUBS=CLARKSVILLE/	VAN ZANDT	6-17-67	2790	27.5	12	1,183	5,349
5	VAN/SUB=CLARKSVILLE/	VAN ZANDT	10-11-67	2750	33.0	51	5,080	25,384
5	VAN, WEST /JAMES/	VAN ZANDT	9-18-70	6452	43.0	44,977	14,098	14,098
5	WALTER FAIR	KAUFMAN	7-02-49	4955	30.0	60	62,968	2,469,117
5	WALTER FAIR /RODESSA/	KAUFMAN	9-18-51	6372	32.0	3	223	24,854
5	WALTER FAIR /WOODBINE/	KAUFMAN	7-14-50	4146	30.0			487,120
5	WASH-TEX /EDWARDS LIME/ TRANS. TO LOTT FLD., 8-1-51,	FALLS	1950	1342	30.0			1,609
5	WIELAND	HUNT	6-23-42	2800	40.0			1,363,879
5	WORTHAM	FREESTONE	M 1922	2968	36.0	113	20,311	24,339,561
5	WORTHAM /SHALLOW/ FLDS. IN GRAYSON & DENTON CO. CARRIED IN DIST. 5 TRANS. TO DIST. 9, 7-1-52, PROD. DATA FOR THESE FLDS. CARRIED IN DIST. 9	FREESTONE	1920	1374	29.0			19,551
5	WORTHAM, WEST /3800/	LIMESTONE	4-01-61	3800	43.0			1,697
6	ALBA	WOOD	5-19-48	4074	15.2	759	149,824	4,669,849
6	ALTO, WEST /WOODBINE/	CHEROKEE	7-01-57	5288	32.0			150
6	ARP /PETTIT/	SMITH	1-17-54	7837	41.2			1,618
6	AUSTONIO /CANTRELL SD./	HOUSTON	9-08-65	8358	35.0	104	6,295	127,026
6	AUSTONIO /GLENN SD./	HOUSTON	5-11-67	8022	39.0			1,968
6	BAGWELL, NORTH /PALUXY/	RED RIVER	11-14-58	1626	28.0			140
6	BAGWELL, S. /PALUXY/	FRANKLIN	8-01-69	9155	29.0	18,314	54,060	72,491
6	BARKLEY, N. /WOODBINE/	CHEROKEE	7-22-66	4258	43.0			0
6	BARKLEY /WOODBINE/	CHEROKEE	1-02-56	4259	40.3	7,821	88,131	1,040,804
6	BARRON /PETTIT B/	RUSK	7-17-64	7715	42.0			2,338
6	BEASLEY /PAGE/	HARRISON	6-06-59	6432	41.9			3,975
6	BEDFORD WYNNIE /SMACKOVER/	BOWIE	7-31-69	9567	45.5			1,116
6	BEN-GENE /WOODBINE/	HARRISON	10-14-69	3779	37.5	29	122,169	127,382
6	BETHANY /BARLOW SAND/	PANOLA	10-22-53	2340	36.0	443	2,223	68,213
6	BETHANY /FURRH/	PANOLA	2-17-55	6270	43.0	754	3,771	120,990
6	BETHANY /JENKINS SAND/	PANOLA	1-12-59	3683	40.1	1,149	2,580	248,580
6	BETHANY, NORTHEAST /JENKINS/	PANOLA	5-24-57	3762	42.0	42,673	151,070	1,714,601
6	BETHANY, NE. /2000 BLOSSOM/	PANOLA	6-20-65	2004	47.6			9,874

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
6	BETHANY, NORTHEAST /3720 SAND/	PANOLA	2-07-60	3742	43.0	3,093	12,918	1,884,022
6	BETHANY, NE. /3850 LIME/	PANOLA	10-13-56	3850	41.0	159,986	339,368	10,830,879
6	BETHANY /PETTIT, LOWER/	PANOLA	10-20-54	6169	43.0			68,340
6	BETHANY /PETTIT-OIL/	HARRISON	3-01-69	6199	40.0	8	13	804
6	BETHANY /TENNEY SAND/	PANOLA	2-09-55	6189	42.0	94,329	1,891	69,095
6	BETHANY /TRAVIS PEAK/	PANOLA	M 3-14-53	6165	41.1	37,424	10,168	423,885
6	BETHANY /TRAVIS PEAK, "A" SAND/	HARRISON	1-27-59	6288	43.0	127,716	89,521	1,371,862
6	BETHANY /TRAVIS PEAK 6200/	PANOLA	7-03-55	6230	43.2			52,886
6	BETHANY /4300 GLEN ROSE/	HARRISON	12-13-58	6286	43.1	518	2,312,317	10,578,539
6	BETHANY /6150 PETTIT/	HARRISON	10-04-58	6129	43.0			17,240
6	BETHANY /6170 PETTIT/	HARRISON	1-29-66	6182	56.0	393	7,972	88,400
6	BETHANY /6250 PETTIT/	HARRISON	5-12-56	6258	46.5	25,133	811	233,803
6	BETHANY /6260 HANSELL/	HARRISON	2-19-65	6270	40.8	136,038	11,875	100,284
6	BETHANY /6300 TRAVIS PEAK/	HARRISON	10-15-55	6290	43.2	42,392	10,370	438,214
6	BETHANY /6340 MARTIN/	HARRISON	8-04-64	6349	42.0	231	338	35,995
6	BETHANY /6350 TRAVIS PEAK/	HARRISON	5-15-57	6320	42.0	25,623	7,725	321,465
6	BETHANY /6400 TRAVIS PEAK/	HARRISON	11-13-55	6389	42.3	6,599	5,611	293,856
6	BETHANY /6460 TRAVIS PEAK/	HARRISON	1-11-57	6454	44.7	28,908	10,692	309,085
6	BETHANY /6500 TRAVIS PEAK/	HARRISON	6-09-61	6468	42.1	25,084	15,015	262,884
	TRANS. FROM BETHANY /6400 TRAVIS PEAK/ EFF. 10-15-61.							24,384
6	BETHANY /6600 TRAVIS PEAK/	HARRISON	5-27-67	6600	45.0	4,287	2,946	45,740
6	BETHEL DOME, EAST /RODESSA/	ANDERSON	1-14-66	10111	36.0			1,094,686
6	BETHEL /WOODBINE/	ANDERSON	6-24-56	5622	29.5	1,079	643	1,400
6	BETHEL /WOODBINE FB-1/	ANDERSON	6-01-68	5609	30.0			261,155
6	BIG BARNETT /WOODBINE/	RUSK	2-22-56	3793	29.6	36	24,020	829,034
6	BLACKFOOT FIELD	ANDERSON	8-31-47	9027	44.0	1,214	2,046	18,865
6	BLALACK /PETTIT, LOWER/	PANOLA	1-15-54	6702	42.0			103,886
6	BLOCKER /RICHARDSON SAND/	HARRISON	4-10-54	6480	41.5			484
6	BLOCKER /WEIR/	HARRISON	1958	6531	39.0			6,551,807
6	BOGGY CREEK	ANDERSON	M 3-21-57	3600	38.0	1,282	59,176	457
6	BOGGY CREEK /MILCOX/	ANDERSON	10-18-57	1474	18.7			6,006
6	BOXES CREEK /WOODBINE/	CHEROKEE	9-24-64	5132	35.0			299,368
6	BOYNTON	SMITH	12-11-46	7726	38.0			2,033
6	BRADEN /TRAVIS PEAK/	MARION	8-05-58	6454	46.8			42,714
6	BRIDGES	SHELBY	3-08-50	3640	38.0			1,199
6	BROOKS DOME /PALUXY/	SMITH	10-02-61	8046	26.4	4,504	18,608	534,112
6	BUD LEE	SMITH	10-01-49	7567	32.8			16,504
6	BUZBEE	RED RIVER	11-20-50	1814	32.0	5	334	197,524
6	CAL NOBLE /PETTIT/	RUSK	1-01-61	6892	40.0	8,388	7,157	83,493
6	CALEDONIA /RODESSA/	RUSK	9-25-58	6056	42.2	11,605	4,480	

6	CALMAR /HOCKLEY/	ANGELINA	8-26-61	624	21.0				305
6	CAMP HILL	ANDERSON	4-12-55	540	19.0				295,825
6	CARBONDALE /9660 SHACKOVER/	CASS	9-02-66	9660	52.0	1,856,484	8,805	212,852	960,289
6	CARTHAGE	PANOLA	6-07-44	5882	43.0	639,732	77,345	341,358	6,080,231
6	CARTHAGE /BARBARA/	PANOLA	2-20-62	6453	41.6	66,034	4,196		52,181
6	CARTHAGE /BLOSSOM/	PANOLA	6-05-66	2026	48.0	3,562	395		7,506
6	CARTHAGE /BURNETT SAND/	PANOLA	6-09-55	6257	39.0	348,727	97,232		3,161,266
6	CARTHAGE /COLLINS/	PANOLA	11-23-56	6394	42.0				94,201
6	CARTHAGE /HARRIS/	PANOLA	1-21-66	6985	51.0				10,499
6	CARTHAGE /HILL SW/	PANOLA	10-07-69	6423	44.0	23,409	17,922		27,213
6	CARTHAGE /INEZ/	PANOLA	7-10-62	6666	43.0				14,312
6	CARTHAGE /KERSH/	PANOLA	10-25-62	6785	38.0				18,195
6	CARTHAGE /MARTHA ZONE/	PANOLA	10-20-54	6798	43.0				4,782
6	CARTHAGE /PETTIT, LO./	PANOLA	7-30-65	6729	44.0	26,415	1,591		6,010
6	CARTHAGE /SABINE SAND/	PANOLA	8-23-56	6235	39.1	5,751	9,629		519,046
6	CARTHAGE /SMITH-ALLISON/ FORMERLY CARTHAGE /6350 TRAVIS PEAK/ FIELD, EFF. 6-11-56.	PANOLA	7-05-55	6354	43.0	706,352	37,849		844,715
6	CARTHAGE, S. /PETTIT, LO./	PANOLA	12-02-64	6476	41.0	12,425	4,640		29,670
6	CARTHAGE, SOUTH /PETTIT, UPPER/	PANOLA	5-25-57	6229	41.2	14,509	6,531		311,664
6	CARTHAGE /THOMPSON/	PANOLA	11-20-62	6168	41.1	51,504	2,770		24,786
6	CARTHAGE /TRAVIS PEAK-BROWN/ OIL PRODUCED PRIOR TO WELLS COMPLETION	PANOLA	1-06-71	6156	42.0	2,786	2,768		2,768
6	CARTHAGE /6400 TRAVIS PEAK/	PANOLA	3-12-56	6389	41.1	777,407	53,094		942,856
6	CARTHAGE /6480 TRAVIS PEAK/	PANOLA	7-13-62	6482	47.4	1	11		15,013
6	CARTHAGE /6545 FOGLE/	HARRISON	2-22-66	6560	37.0	580	2,901		21,227
6	CASS /HILL/	CASS	4-29-56	5952	40.6				160,966
6	CAYUGA	ANDERSON	M 1934	4030	29.0	143,003	308,724		58,133,469
6	CAYUGA /GEORGETOWN/	ANDERSON	2-15-65	5114	33.0				1,065
6	CAYUGA, NW. /RODESSA/ COMBINED WITH CAYUGA, NW. /RODESSA/ FLD., EFF. 8-1-62.	HENDERSON	M 1-20-55	7460	43.1	117,074	61,896		1,123,906
6	CAYUGA, NW. /SIMMONS/ TRANS. TO CAYUGA, NW. /RODESSA/EFF. 8-1-62.	HENDERSON	10-01-61	7460	43.2				136,741
6	CAYUGA-TRINITY	FREESTONE	1-24-39	7544	48.7	52,603	21,273		484,467
6	CAYUGA, WEST /7460/ WELL TRANS. FROM CAYUGA, NW. /RODESSA/ 9-27-68	HENDERSON	9-01-68	7460	43.0	12	1,379		3,403
6	CHAPEL HILL	SMITH	2-02-40	5680	42.2	92,414	99,010		6,010,538
6	CHAPEL HILL, EAST /PALUXY/	SMITH	8-31-59	5693	16.5				2,972
6	CHAPEL HILL, E. /5600 PALUXY/	SMITH	11-24-67	5619	20.0	12	3,912		14,911
6	CHAPEL HILL /RODESSA/	SMITH	11-23-59	7684	40.0	103,302	22,125		649,359
6	CHAPEL HILL /RODESSA, UPPER/	SMITH	5-27-60	7614	41.5	8,069	4,102		164,851
6	CHAPEL HILL /5700/	SMITH	7-26-59	5700	20.0				13,015
6	CHITSEY /SHACKOVER	FRANKLIN	5-17-69	13350	63.0	487,894	225,734		286,562
6	CHRISTMAS DAY /PALUXY/	TITUS	3-01-57	4702	33.0	12	896		99,330
6	CHRISTMAS DAY /WOODBINE/	TITUS	12-26-60	3358	22.5				2,648
6	COATS /SUB-CLARKSVILLE/	WOOD	1949	4873	14.0				12,089
6	COKE	WOOD	6-08-42	6310	27.5	38,613	712,198		12,703,783
6	COKE /PITTSBURG 8470/	WOOD	9-21-68	8487	47.0	8,289	6,136		14,408
6	COKE /ROBINSON/	WOOD	9-13-58	8147	44.9	49,559	3,015		115,378

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
6	COKE /SUB=CLARKSVILLE/	WOOD	7-01-48	4094	28.0	351	138,695	5,026,705
6	COKE /YOUNG ZONE/	WOOD	4-09-49	8200	47.0	46,046	36,581	943,480
6	COKE /8275 GLOYD/	WOOD	9-12-66	8303	43.0			16,259
6	CONCORD	ANDERSON	3-01-60	4484	12.1			16,527
6	CONCORD DOME	ANDERSON	1-24-60	4404	12.1	9,850	100,998	1,170,262
6	CORNERVILLE /BEXAR/	FRANKLIN	12-12-67	7974	57.0			444
6	CORNERVILLE /PITTSBURG SD/	FRANKLIN	8-12-53	8232	43.2	12	5,015	149,728
6	CORNERVILLE /RODESSA/	FRANKLIN	3-07-54	7753	54.0			36,778
6	CUTHAND, SE. /GLEN ROSE/	RED RIVER	7-28-53	4918	37.0			4,802
6	CUTHAND, SE. /4700 GLEN ROSE/	RED RIVER	9-21-53	4760	43.7			7,334
6	CYRIL /TRAVIS PEAK 7650/	RUSK	9-01-64	7633	42.7	10	838	12,541
6	DALBY SPRINGS /PALUXY/	BOWIE	3-19-52	4363	18.0			38,878
6	DANVILLE /HENDERSON/	RUSK	M 4-27-62	6718	39.8			9,445
6	DANVILLE /PETTIT, LOWER/	RUSK	1-16-63	7420	46.0	7,671	3,829	46,298
6	DANVILLE /PETTIT, UPPER/	GREGG	M 12-30-59	7320	43.8	309,990	194,392	2,097,610
6	DANVILLE /TRAVIS PEAK/	GREGG	4-17-60	7604	42.7	7,958	1,033	21,333
6	DAVIDSON CHAPEL /WOODBINE/	HARRISON	2-06-61	3701	35.0	16	398	4,806
6	DAYS CHAPEL /WOODBINE/	ANDERSON	10-11-57	5200	30.0			4,684
6	DEER SWAMP /BLOSSOM/	PANOLA	2-16-66	2050	43.0	167	989	7,604
6	DEU PREE, N. /WOODBINE/	WOOD	10-14-64	5749	11.0			22,013
6	DEU PREE /SUB=CLARKSVILLE/	WOOD	3-08-51	4990	28.5			254,420
6	DEU PREE /WOODBINE/	WOOD	9-19-51	5738	16.2	18	2,272	83,593
6	DUGWOOD	ANDERSON	1951	5275	49.0			2,627
6	DOTTIE SUE /WOODBINE/	CHEROKEE	5-22-53	5083	35.4			32,943
6	DOUGLASS, W. /WOODBINE/	NACOGDOCHES	8-25-67	5204	40.0	21,977	73,300	386,092
6	DOUGLASS, W. /WOODBINE -B-/	NACOGDOCHES	2-06-68	5206	35.0	30,020	56,861	211,544
6	EARL-LEE	WOOD	1-24-50	5380	22.4	12,410	62,050	1,773,411
6	EARNEST HILL /BLOSSOM SAND/	SHELBY	5-03-59	2525	39.0			26,796
6	EARNEST HILL /FREDERICKSBURG/	SHELBY	5-01-60	3297	38.0			7,175
EAST TEXAS SHOWN AT END OF DIST.								
6	ED. HOWARD	ANDERSON	1950	5286	42.0			7,746
6	ELKHART /WOODBINE/	ANDERSON	10-31-54	5470	38.0			10,861
6	ELYSIAN /TRAVIS PEAK/	HARRISON	1953	6475	42.0			460
6	EXCELSIOR /CRANE/	MARION	5-01-66	6268	47.0			25,108
FIELD TRANSFERRED FROM EXCELSIOR /PETTIT/ 5-1-66, COMM. ACTION LTR. 3-30-66.								
6	EXCELSIOR /PETTIT/	MARION	6-08-65	6268	43.5			6,933
6	EXCELSIOR /PETTIT -C-/	MARION	8-02-66	6257	36.3	96,956	22,392	133,298
6	EXCELSIOR, SW. /PETTIT, LO./	MARION	7-19-65	6383	46.0			14,097
6	EXCELSIOR /TRAVIS PEAK -A-/	MARION	7-21-66	6650	39.3			3,919
6	EYLAU	BOWIE	7-30-44	7681	41.0			450,967

6	FAIN /WOODBINE/	CHEROKEE	3-31-53	5123	32.0				8,723
6	FAIRWAY /JAMES LIME/	ANDERSON	M 7-10-60	9959	47.3	26,233,698	13,919,075		57,552,040
6	FAIRWAY /MASSIVE ANHYDRITE/	ANDERSON	M 3-08-61	9436	40.3	2,406	3,806		483,051
6	FAIRWAY /PETTIT/	HENDERSON	M 11-12-61	10245	46.9		13,336	7,739	203,747
6	FAIRWAY /RODESSA/	HENDERSON	6-06-61	9560	45.2		100,251	22,148	1,256,607
6	FAIRWAY, SOUTH /PETTIT/	ANDERSON	11-12-61	10184	52.8		189,712	40,130	868,722
6	FAIRWAY, WEST /JAMES LIME/ COMBINED WITH FAIRWAY /JAMES LIME/ FIELD 7-1-61	ANDERSON	11-21-60	9865	47.0				97,674
6	FITE /TRAVIS PEAK/	RUSK	2-13-64	7435	38.5		26	1,925	30,403
6	FOREST HILL	WOOD	5-05-50	4452	16.4		557	161,896	3,193,696
6	FOREST HILL /1ST SUB=CLARKSVILLE/	WOOD	8-07-65	4642	16.0		1,811	6,243	52,959
6	FOREST HILL /HARRIS SAND/	WOOD	3-31-54	4679	15.0		10,126	79,415	461,807
6	FOREST HILL /HARRIS SAND, SEG. B/ TRANS. TO FOREST HILL /HARRIS SAND/ 12-1-66	WOOD	6-17-65	4604	9.7				8,943
6	FOREST HILL /HARRIS SAND SEG. C/ TRANS. TO FOREST HILL /HARRIS SAND/ 12-1-66	WOOD	6-17-65	4840	9.7				102,445
6	FOREST HILL /HARRIS SAND, SEG. D/ TRANS. TO FOREST HILL /HARRIS SAND/ 12-1-66	WOOD	6-14-65	4858	9.7				27,797
6	FOREST HILL /HARRIS SAND, SEG. E/ TRANS. TO FOREST HILL /HARRIS SAND/ 12-1-66	WOOD	6-18-65	4853	9.7				29,949
6	FOREST HILL /HARRIS SAND SEG. F/ TRANS. TO FOREST HILL /HARRIS SAND/ 12-1-66	WOOD	6-19-65	5000	9.7				8,586
6	FOREST HILL /PALUXY/	WOOD	2-01-70	6795	32.0		8	5,303	5,303
6	FOREST HILL /SECOND SUB=CLKVLE./	WOOD	6-25-65	4669	20.0	2,028	6,997		66,182
6	FRIENDSHIP /HILL/	MARION	11-25-50	6252	42.4		12	2,823	51,421
6	FRIENDSHIP /RODESSA/	CASS	M 3-08-59	6162	40.0		9,280	109,635	2,363,492
6	FROST /SMACKOVER/	CASS	2-02-64	9758	48.7	796,601	563,760		2,895,980
6	GALLATIN /WOLFE CITY/	ANDERSON	10-09-70	3544	37.0		695	1,388	1,388
6	GILMER /UPPER COTTON VALLEY/	UPSHUR	10-08-69	13036	45.6		10	3,625	5,052
6	GINTER	ANGELINA	12-26-36	2000	23.5				132,355
6	GLENWOOD /TRAVIS PEAK/	UPSHUR	11-27-53	7795	42.0		199	986	84,461
6	GOOD OVEN /PETTIT/	SMITH	8-28-55	8201	40.8	41,464	100,332		3,656,673
6	GOOD OVEN /WOODBINE/	SMITH	11-18-53	4008	42.3	1,636	7,344		1,025,352
6	GOOD OVEN /WOODBINE, NORTH/	SMITH	11-20-55	3908	42.0				876
6	GOOD SPRINGS, W/WOODBINE/	RUSK	2-15-70	3671	34.0	4,960	20,588		20,588
6	GRAPELAND	HOUSTON	1936	5887	39.7	32,332	6,610		2,401,448
6	GRAPELAND, NORTHWEST	ANDERSON	M 6-04-58	6006	34.2				15,424
6	GRAPELAND, NW. /SUB=CLARKSVILLE/	HOUSTON	10-30-58	5915	40.6				35,457
6	GREEN FOX /CRANE/	MARION	10-24-66	6295	38.0				4,196
6	GREEN FOX /PAGE/	MARION	3-18-65	6233	40.0				4,055
6	GREEN FOX /PETTIT/	MARION	10-21-64	6265	41.4	305,636	335,847		1,671,487
6	GREEN FOX /PETTIT A/	MARION	M 4-06-65	6266	41.0	64,281	122,212		391,559
6	GREEN FOX /PETTIT -C-/	MARION	7-02-65	6268	42.0				12,217
6	GREEN FOX, S. /PETTIT/	HARRISON	2-02-66	6239	47.0		8	469	3,791
6	GREEN FOX /6400 BROOKS/	MARION	4-02-65	6400	40.0				14,240
6	GREEN FOX /6200 PETTIT/	MARION	4-09-66	6194	47.0				7,350
6	GREEN FOX /6550-TRAVIS PEAK/	MARION	10-28-65	6613	40.0				6,511
6	GREEN FOX /SMITH/	MARION	4-01-68	6174	47.0	618,973	116,896		483,964

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
6	GUM SPRINGS /WOODBINE/	RUSK	8-10-53	3684	37.0	12,917	3,266	203,341
6	HAINESVILLE DOME /WOODBINE/	WOOD	7-23-56	9215	42.0			32,865
6	HALLSVILLE /HENDERSON/	HARRISON	2-16-63	6860	43.0	39	512	6,913
6	HALLSVILLE, NE. /PETTIT/	HARRISON	12-20-56	6914	54.3	364,834	190,164	4,791,212
6	HALLSVILLE, S. /PETTIT, LO. OIL/	HARRISON	6-18-56	7003	56.8			162,426
6	HALMAN /BUDA/	HUUSTON	10-09-65	9304	44.0	6,783	9,243	110,697
6	HAWKINS	WOOD	12-04-40	4531	19.0	14,304,923	28,862,291	390,160,006
6	HAWKINS, NORTHWEST /RODESSA/	WOOD	6-22-64	8716	48.0	8,266	3,326	65,363
6	HAWKINS /PALUXY LOWER/	WOOD	10-28-63	5373	41.6			28,935
6	HAWKINS, WEST /RODESSA/	WOOD	6-01-70	8306	44.0	75,005	8,116	8,116
6	HAYNES /HILL/	CASS	M 3-22-56	5813	48.6			154,236
6	HAYNES /MITCHELL/	MARION	M 8-13-54	5986	41.0	224,296	562,653	9,994,846
6	HAYNES /PETTIT/	CASS	4-15-55	6589	39.0			92,984
6	HENDERSON E. /TRAVIS PEAK/	RUSK	11-19-64	7513	42.1	772,361	96,480	418,239
6	HENDERSON, NORTH /PETTIT/	RUSK	6-18-58	7258	41.8			212,505
6	HENDERSON, NORTH /TRAVIS PEAK/	RUSK	3-20-59	7408	43.6			44,529
6	HENDERSON, NE. /PETTIT/	RUSK	12-29-67	7419	44.0	3,215	1,105	10,888
6	HENDERSON, N. E. /TRAVIS PEAK/	RUSK	4-08-67	7455	45.0	154,366	25,134	214,858
6	HENDERSON /PETTIT-RUSK CO./	RUSK	9-01-64	7377	42.7	569,047	79,679	1,141,746
6	HENDERSON /RUSK COUNTY/	RUSK	9-11-43	7377	42.7			3,692,020
6	HENDERSON, SOUTH /BASAL PETTIT/	RUSK	6-20-59	7321	48.6	4,057	1,377	103,649
6	HENDERSON, SOUTH /PETTIT "A"/	RUSK	1-01-62	7177	39.0	1,465	5,752	67,949
6	HENDERSON, S. /TRAVIS PEAK, UP./	RUSK	9-01-64	7506	41.0	34,047	3,992	19,293
6	HENDERSON, SW. /TRAVIS PEAK/	RUSK	1-21-57	7506	41.0	3,955	313	19,402
6	HENDERSON /TRAVIS PEAK-RUSK CO./	RUSK	9-01-64	7550	42.7	43,511	11,005	214,760
6	HICKORY GROVE /WOODBINE/	ANDERSON	12-25-56	5628	43.4			4,151
6	HITTS LAKE /PALUXY/	SMITH	1-10-53	7307	27.2	69,288	481,988	6,222,401
6	HITTS LAKE /RODESSA/	SMITH	7-14-61	9305	47.0			86,300
6	HUGHEY /CRANE/	HARRISON	10-02-66	6747	50.0	286	2,646	21,530
6	HUNTINGTON	ANGELINA	1935	500	25.0			21,311
6	HUXLEY	SHELBY	1949	5317	35.0			4,193
6	I & L /PALUXY/	RED RIVER	11-19-55	2051	33.2	12	23,673	373,102
6	IRON MOUNTAIN /RODESSA/	MARION	7-16-60	6131	43.6			15,729
6	ISAAC LINDSEY /PETTIT/	ANDERSON	5-20-62	10226	47.4	161	3,156	56,692
6	J. G. S. /PETTIT, LOWER/	PANDLA	6-02-61	6704	42.0	49,847	9,492	163,862
6	JACK PHILLIPS /SUB-CLKVLE./	ANDERSON	3-17-54	4647	26.0			1,466
6	JACKSONVILLE, N. /WOODBINE/	CHEROKEE	10-02-50	4376	40.0	105,253	83,039	3,672,510
6	JACKSONVILLE, W. /WOODBINE/	CHEROKEE	1-23-54	4846	43.0	13	136	587,164
6	JERNIGAN, /RODESSA, MID./	SMITH	11-10-64	7718	40.0	1,912	2,256	22,464
6	JUAQUIN /JETER/	SHELBY	1953	4953	39.0	11,662	1,235	37,399

6	JOHN C. RUBBINS /PETTIT/	RUSK	2-27-55	7108	43.0	6,851	321	566,295
6	KATHY GAIL /WOODBINE/	ANDERSON	7-01-67	4631	30.4			606
6	KILDARE	CASS	3-03-42	6000	40.0	142,089	258,298	9,497,405
6	KILDARE /HILL/	CASS	1-17-57	5908	41.4			84,340
6	KILDARE /PETTIT/	CASS	8-01-54	6668	43.0	2,925	14,991	2,487,024
6	KURTH-BYARS /WILCOX, LONER/	ANGELINA	1-01-52	3935	42.0			67,975
6	LAKE FERRELL /PETTIT, UPPER/	MARION	8-09-57	7333	41.0	6,470	141,636	2,122,656
6	LAKE MARY /WOODBINE/	ANDERSON	8-07-60	5526	38.0	23,175	86,801	821,345
6	LAKE MARY /WOODBINE -B-/	ANDERSON	5-23-62	5498	34.4			15,309
6	LAKE WUITMAN /RODESSA-KIRKLAND/	WOOD	3-30-70	8600	43.0	5,048	13,514	13,514
6	LAKE WUITMAN /SUB-CLARKSVILLE/	WOOD	7-30-70	4250	21.0	181	3,213	3,213
6	LAKEVIEM	FRANKLIN	1949	4418	23.0			62,266
6	LANEVILLE, N. /7540 TRAVIS PEAK/	RUSK	1-16-60	7540	41.0	177,295	5,067	126,534
6	LANEVILLE, SE. /UP, PETTIT/	RUSK	2-28-64	7148	42.0	45,083	305	2,679
6	LANSING, NORTH /CRANE/	HARRISON	12-13-57	7404	43.0			1,651
6	LANSING, NORTH /PETTIT/	HARRISON	10-18-69	7595	41.0	20,550	19,984	27,512
6	LANSING, NORTH /RODESSA/	HARRISON	4-09-59	6965	42.0			105,702
6	LANSING, N. /YG. LIME RODESSA/	HARRISON	6-07-53	6957	39.2			10,980
6	LARISSA	CHEROKEE	8-05-42	10163	48.0	5,630	2,265	134,101
6	LASSATER	MARION	1946	2580	40.0			8,517
6	LEIGH /5155 HILL/	HARRISON	2-05-67	5156	40.0	35,367	6,523	53,507
6	LENA ALMA /WOODBINE/	GREGG	3-24-55	3711	39.0	3,315	21,305	220,874
6	LINDALE, NE. /PALUXY/	SMITH	8-04-62	7916	37.8			11,682
6	LINDEN EAST /COTTON VALLEY/	CASS	9-01-65	10600	48.8	43,789	54,361	428,864
6	LINDEN, EAST /PETTIT/	CASS	12-09-59	6908	36.6			10,059
6	LINDEN, EAST /9800/ CONS. WITH LINDEN, EAST /COTTON VALLEY/ EFF. 9-1-65.	CASS	7-13-59	9860	51.9			90,226
6	LINDEN, EAST /10,200/ CONS. WITH LINDEN, EAST /COTTON VALLEY/ EFF. 9-1-65.	CASS	5-09-59	10254	43.1			72,349
6	LINDEN, EAST /10,600/ CONS. WITH LINDEN, EAST /COTTON VALLEY/ EFF. 9-1-65.	CASS	4-18-59	10620	48.8			781,335
6	LINDEN, NE. /10,300/ CONS. WITH LINDEN, EAST /COTTON VALLEY/ EFF. 9-1-65.	CASS	9-07-60	10318	47.0			34,249
6	LITTLE JOHN /RODESSA/	NAVARRO	12-05-63	6770	42.0			4,882
6	LODI /HILL/	MARION	9-30-58	5990	44.6			22,317
6	LONE STAR	CHEROKEE	4-29-39	4008	37.0			878,051
6	LONE STAR /PETTIT/	CHEROKEE	2-04-57	7879	42.0			6,193
6	LONG LAKE	ANDERSON	1-14-32	5100	41.0	216,422	439,452	30,958,378
6	LONG LAKE, EAST	ANDERSON	4-13-41	5320	42.8			3,801,804
6	LONG LAKE /PECAN GAP/	ANDERSON	11-13-68	3647	45.0	5,263	5,644	56,914
6	LUNG LAKE /SUB-CLARKSVILLE/	ANDERSON	11-25-60	4961	46.4	5,558	9,294	200,037
6	LONGWOOD	HARRIS	2-03-48	5644	38.5			163,007
6	LUNGWOOD /GOODLAND LIME/	HARRISON	5-01-48	2370	38.0	462,703	244,423	6,581,475
6	M. D. S. /WOODBINE/	SMITH	5-05-63	4004	44.4			15,059
6	MACEDONIA /CHALK/	SAN AUGUSTINE	8-22-62	6380	37.7			2,435
6	MANZIEL	WOOD	4-15-53	6190	34.0	50,364	732,302	13,791,471
6	MANZIEL /F.B.-A. SUB-CLARKSVILLE	WOOD	12-04-70	4169	18.0	1	2,032	2,032
6	MANZIEL /MOURINGSPOUT/	WOOD	10-27-61	7494	37.2			7,626

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
6	HANZIEL /RODESSA -V-/	WOOD	1-24-63	8372	44.0			11,478
6	HANZIEL /RODESSA X/	WOOD	2-13-66	8523	43.0			46,395
6	HANZIEL /SUB=CLARKSVILLE/	WOOD	10-08-46	4041	34.0	6,125	4,443	2,169,512
6	HANZIEL /TRAVIS PEAK/	WOOD	9-25-60	8885	48.8			16,638
6	HANZIEL /WOODBINE/	WOOD	1946	4774	26.0			5,993
6	HANZIEL BROS. /PETTIT/	SMITH	1-03-52	8050	41.0			31,627
6	HANZIEL, SE. /SUB=CLARKSVILLE/	WOOD	11-02-67	4166	18.0	50	27,252	102,825
6	MAPLE SPRING /GLEN ROSE, UPPER/	TITUS	1-25-59	5459	39.6			7,411
6	MAPLETON /DURST SO./	HOUSTON	11-06-64	8420	35.2	36,174	33,399	683,053
6	MAPLETON /8890 BUOA/	HOUSTON	5-03-66	8944	38.0			13,484
6	MARION COUNTY /SHALLOW/	MARION	6-09-39	2238	44.0	89,262	305,559	2,434,292
6	MAUD /SMACKOVER/	BOWIE	8-02-67	8699	43.6			15,067
6	MCCRARY /SUB=CLARKSVILLE/	WOOD	3-01-52	4364	20.0	3,680	9,516	823,962
6	MCCRARY, W. /SUB=CLARKSVILLE/	WOOD	11-22-66	4345	16.8	3,164	28,216	228,374
6	MCCRARY, W. /SUB=CLARKSVILLE,UP/	WOOD	1952	4319	22.0	575	11,504	61,150
6	MENUTT /PETTIT/	SMITH	6-18-59	8420	44.0	11	1,679	30,764
6	MERIGALE	WOOD	1944	5100	25.0			831,469
6	MERIGALE=PAUL	WOOD	1946	4800	26.0	100	94,318	10,513,485
6	MIDWAY LAKE	WOOD	9-24-50	4495	47.0	766	217,390	4,205,362
6	MINDEN /HALE/	RUSK	5-01-61	7444	39.5			43,173
6	MINDEN /RODESSA/	RUSK	2-10-54	6363	39.4			6,730
6	MINDEN /TRAVIS PEAK/	RUSK	8-30-54	7365	38.6			20,035
6	MINDEN /7290 TRANS/	RUSK	1-01-65	7290	45.0			5,238
6	MINEOLA	WOOD	1949	4608	18.0			2,634
6	MULLY=JANE /PALUXY/	SMITH	5-04-62	9703	32.0	52,121	211,310	1,429,516
6	MUORINGSPOUT /LIME/	HARRISON	9-20-50	3843	43.0	413	4,343	242,933
6	MOUND PRAIRIE /RODESSA/	ANDERSON	8-27-61	10036	38.4			19,434
6	MOUND PRAIRIE /PET.=TRAVIS PEAK/ FIELD NAME CHANGED FROM MOUND	ANDERSON	10-01-68	10848	48.0	1,335	1,832	24,630
6	MOUND PRAIRIE, W/TRAVIS PEAK/	ANDERSON	8-29-69	11090	49.0	53,786	14,586	265,537
6	MOUNT SYLVAN	SMITH	5-01-56	7665	33.3	24	28,275	1,174,089
6	MT. VERNON /PETTIT/	FRANKLIN	4-09-58	7012	37.5	2,096	9,060	169,419
6	MT. VERNON /PETTIT, UPPER/	FRANKLIN	10-08-58	7002	38.0			3,194
6	NACOGDOCHES	NACOGDOCHES	1866	360	22.0	41	600	445,335
6	NAVARRO CROSSING	HOUSTON	4-08-38	5929	38.0	64,691	226,482	4,689,208
6	NAVARRO CROSSING/GLEN ROSE, OIL/	HOUSTON	8-18-63	8444	46.0	249,765	9,016	97,072
6	NAVARRO CROSSING, NE./SUB=CLVLE/	HOUSTON	3-16-67	5751	40.0	6,282	4,600	31,594
6	NAVARRO CROSSING/SUB=CLARKSVILLE/	HOUSTON	M 2-16-66	5547	46.0	30,810	6,542	38,509
6	NEBBISH /HILL/	CASS	9-01-57	6110	48.0			11,388
6	NECHES, E. /WOODBINE/	CHEROKEE	12-03-63	4988	34.2	6,074	37,321	299,549

6	NECHES, N. /SUB=CLARKSVILLE/	ANDERSON	2-19-69	4900	31.0	25,889	41,738	83,139
6	NECHES /SUB=CLARKSVILLE/	ANDERSON	M 1-25-54	4572	29.3	75	20,829	3,815,680
6	NECHES /WOODBINE/	ANDERSON	M 9-10-53	4704	39.8	3,180,777	3,840,112	37,424,486
6	NEVIS/WOODBINE/	ANDERSON	11-09-69	8570	35.0	5,536	9,285	14,036
6	NEW DIANA, N. /WOODBINE/	UPSHUR	5-23-68	3723	40.0	3,986	19,226	69,168
6	NEW DIANA /WOODBINE/	UPSHUR	M 8-03-59	3740	40.0	66,956	786,955	5,665,506
6	NEW HARMONY /PALUXY/	SMITH	7-31-64	7454	34.0	88	7,685	110,741
6	NEW HOPE	FRANKLIN	4-26-43	7976	42.0	107,572	265,932	18,111,840
6	NEW HOPE /BACON LIME/	FRANKLIN	3-01-48	7330	42.0	16,076	62,805	14,509,723
6	NEW HOPE /HILL SAND/	FRANKLIN	1948	7433	42.0	5,606	18,568	6,816,542
6	NEWSOME /PITTSBURG 8100/	CAMP	10-31-70	8120	39.0	2	1,241	1,241
6	NEWSOME /PITTSBURG 8200/	CAMP	10-13-53	8183	43.2	1,769	14,645	314,296
6	NEWSOME /SUB=CLARKSVILLE/	CAMP	10-29-53	3854	18.0	672	56,973	1,353,340
6	NEWTON BRANCH /WOODBINE/	CHEROKEE	12-24-68	9730	30.0	718	8,708	24,476
6	NICHOLS /PETTIT MIDDLE/	HARRISON	7-01-67	7328	40.0			28,736
6	NICHOLS /TRAVIS PEAK -A-/	HARRISON	6-22-67	7589	40.0			14,997
6	NITA /NEUGENT/	MARION	2-21-69	6083	43.0	72,397	13,210	34,045
6	NOLAN EDWARD	WOOD	6-25-49	4762	20.0	24	21,235	2,229,115
6	NOLINGTON /BLOSSOM/	TITUS	3-09-61	2366	20.3	124	3,499	62,693
6	NOLINGTON /SUB=CLARKSVILLE/	TITUS	4-20-64	2694	20.0			5,629
6	NORMAN PAUL	WOOD	8-21-46	5237	17.5	12	4,540	396,671
6	NORMAN PAUL /SUB=CLARKSVILLE/	WOOD	1944	5100	26.0			74,517
6	OAKHILL /PETTIT/	RUSK	1-01-58	7165	40.0	22,039	9,845	311,086
6	P=L /HODESSA/	SMITH	8-29-54	7254	42.0			5,659
6	PALESTINE /TRAVIS PEAK/	ANDERSON	2-23-65	10582	60.0			10,808
6	PANOLA	PANOLA	M 10-17-46	2500	38.0	33,942	56,961	2,539,970
6	PATROON	SHELBY	1948	5164	31.0			14,807
6	PEARSON CHAPEL /BUDA/	HOUSTON	9-04-66	8966	45.0			35,840
6	PEARSON CHAPEL /EDWARDS/	HOUSTON	1-14-64	9680	48.9	3,892	2,060	155,548
6	PEARSON CHAPEL /GLEN ROSE -B-/	HOUSTON	2-18-65	10116	47.7			4,840
6	PEATOWN /PETTIT -A-/	GREGG	8-08-63	7258	43.0	948	18,013	268,558
6	PEATOWN /TRANSITION/	GREGG	10-14-62	7614	40.0			7,946
6	PEATOWN /YOUNG/	GREGG	11-20-62	6925	43.0			9,057
6	PENN=GRIFFITH /PETTIT UP./	RUSK	5-09-64	6979	43.0	12	1,598	22,595
6	PENN=GRIFFITH /TRANSITION/	RUSK	11-21-63	7221	42.0			1,557
6	PERCILLA	HOUSTON	1937	5670	41.0			29,551
6	PEWITT RANCH	TITUS	1949	4507	18.6	5,543	419,846	16,888,401
6	PICKERING	SHELBY	1941	1473	40.0			1,001
6	PINE HILL /TRAVIS PEAK/	RUSK	10-16-60	7242	41.0			21,353
6	PINE HOLLOW /WOODBINE 6000/	HOUSTON	3-16-67	5999	40.0	4,566	8,160	35,339
6	PINE MILLS, E. /SUB=CLARKSVILLE/	WOOD	12-25-52	4785	22.0	40	7,181	205,886
6	PINE MILLS, E. /WOODBINE/	WOOD	11-11-52	5348	40.0	2,856	12,001	332,038
6	PINE MILLS /ORR/	WOOD	4-15-50	4764	20.0	2,429	9,342	771,066
6	PINE MILLS /PALUXY/	WOOD	1-05-52	7830	31.0	3,103	62,518	1,331,604
6	PINE MILLS /SUB=CLARKSVILLE/	WOOD	10-01-49	4717	27.0	36	136,413	4,087,851
6	PINE MILLS /WOODBINE/	WOOD	3-26-50	5416	39.0	12	123,566	4,903,043
6	PINE MILLS /WOODBINE WAGONER/	WOOD	1-01-65	5365	39.0	12	130,968	573,986

DIVIDED FROM PINE MILLS /WOODBINE/ 12-15-65,

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971	
						Casinghead Gas (MCF)	Crude Oil (Bbls.)		
6	PITTSBURG	CAMP	8-01-40	7999	38.0	71,932	693,295	8,627,273	
6	PITTSBURG /SUB=CLARKSVILLE/	CAMP	1-10-58	3844	13.4	459	107,701	1,041,528	
6	PITTSBURG /SUB=CLARKSVILLE -B=/	CAMP	3-28-64	3793	16.0	84	61,185	316,891	
6	PLEASANT GROVE	RUSK	5-18-41	4042	39.0	72	12,683	1,033,788	
6	PLEASANT GROVE /SHALLOW/	RUSK	1-20-42	2910	30.0			103,761	
6	PONE /BASAL PETTIT/	RUSK	7-19-60	7427	44.0	191,768	31,777	1,130,261	
6	PONE /BASAL PETTIT KING ZONE/	RUSK	11-09-61	7436	43.0	9,241	11,702	135,402	
6	PONE /DAVIS/	RUSK	7-14-61	7483	41.0			42,230	
6	PONE /GLOYD OIL/	RUSK	3-25-59	6728	41.0	2,513	6,133	59,500	
6	PONE /PETTIT OIL/	RUSK	4-26-59	7366	40.0	86,825	10,029	167,311	
6	PONE /TRAVIS PEAK/	RUSK	12-20-60	7634	40.0	11,281	6,346	148,946	
6	PONE /TRAVIS PEAK, LG./	RUSK	4-22-64	7436	39.5			6,160	
6	PONE /TRAVIS PEAK=TRANS./	RUSK	5-12-64	7376	42.0	211,411	30,199	187,005	
6	PONE /TRAVIS PEAK=WEIR/	RUSK	10-20-66	7433	41.0	7	141	4,129	
6	POTTER	MARION	1910	2470	44.0	9,606	14,924	3,593,652	
6	PRAIRIE LAKE /RODESSA, LOWER/	ANDERSON	8-20-60	8954	42.0	300	963	72,291	
6	PULLEN /EDWARDS/	HOUSTON	7-14-62	9772	54.0	1,444	4,437	217,746	
6	PULLEN /8950 BUDA/	HOUSTON	7-25-67	8948	54.0			473	
6	PURT	ANDERSON	1-06-63	3088	19.1	12	4,442	103,072	
	FIELD NAME CHG. FROM PORT /WOODBINE/ 1-23-64								
6	PURT, W. /10,050 RODESSA/	ANDERSON	8-08-67	10050	44.0	12,090	3,127	15,945	
6	QUITMAN FIELD	WOOD	12-01-52	6200	38.0	387,953	1,860,101	44,088,726	
6	QUITMAN /BLALOCK/	WOOD	10-09-58	8004	63.5			4,878	
6	QUITMAN /BURNETT/	WOOD	4-25-59	8140	53.5			4,000	
6	QUITMAN /DERR/	WOOD	2-01-67	4173	26.0	11,692	217,326	865,698	
6	QUITMAN /EAGLE FORD/	WOOD	12-01-42	4210	43.0	12,812	181,146	8,416,616	
6	QUITMAN, EAST /KIRKLAND/	WOOD	8-22-59	8393	45.0	54,236	3,206	340,821	
6	QUITMAN, EAST /RODESSA/	WOOD	6-14-49	8414	45.0	221,064	21,713	480,570	
	TRANS. FROM QUITMAN /RODESSA/ EFF. 8-24-59.								
6	QUITMAN, GLADYS /GLOYD/	WOOD	10-04-61	8362	47.0	72,455	3,956	101,427	
6	QUITMAN, GLADYS /HENDERSON/	WOOD	10-29-61	8269	45.0	127,288	5,367	302,097	
6	QUITMAN, GLADYS /HILL/	WOOD	8-01-62	8185	46.0	5,942	27	15,641	
6	QUITMAN, GLADYS /KIRKLAND/	WOOD	2-19-62	8445	44.0			97,422	
6	QUITMAN /GLOYD/	WOOD	1961	8323	47.0			0	
6	QUITMAN /GLOYD Sw./	WOOD	4-11-68	8298	39.0	10,581	3,028	13,952	
6	QUITMAN, GOLDSMITH /KIRKLAND/	WOOD	12-09-59	8390	42.0	63,265	11,901	218,720	
	TRANS. FROM QUITMAN, SE. /KIRKLAND/ EFF. 3-1-60.								
6	QUITMAN, GOLDSMITH /RODESSA/	WOOD	11-17-59	8414	44.0	50,692	7,405	281,616	
	TRANS. FROM QUITMAN, SE. /RODESSA/ EFF. 3-1-60.								
6	QUITMAN, GOLDSMITH, SE. /KIRKLAND/	WOOD	2-26-60	8421	43.0	160,528	20,791	341,384	

	TRANS. FROM QUITMAN, GOLDSMITH/KIRKLAND/, EFF. 1-1-61,							
6	QUITMAN, GOLDSMITH, SE./RODESSA/	W000	1-31-60	8456	42.0	133,488	44,892	629,589
	TRANS. FROM QUITMAN, GOLDSMITH/RODESSA/, EFF. 1-1-61,							
6	QUITMAN /HENDERSON/	W000	10-27-60	8220	45.0			201,473
6	QUITMAN /HILL/	W000	1-11-61	8131	51.0			33,018
6	QUITMAN /KIRKLAND/	W000	8-26-57	8360	63.0	105,782	14,888	698,241
6	QUITMAN /KIRKLAND, SOUTH/	W000	10-06-58	8288	45.0			173,858
6	QUITMAN /KIRKLAND, SW./	W000	9-12-59	8345	41.0			27,701
6	QUITMAN /KIRKLAND, WEST/	W000	5-10-58	8340	44.0	808	201	320,830
6	QUITMAN, NW. /GLOYD/	W000	3-19-61	8285	43.0	1,671	16,145	172,947
6	QUITMAN, NW. /KIRKLAND/	W000	4-06-60	8356	42.0	57,949	2,189	599,510
6	QUITMAN, NW. /PALUXY/	W000	6-17-59	6352	40.0	41,012	237,002	1,609,714
6	QUITMAN, NW. /RODESSA/	W000	11-29-60	8409	41.0	42,918	3,633	374,623
6	QUITMAN, NW./SUB-CLARKSVILLE/	W000	1-18-68	4119	22.0	108	1,220	6,293
6	QUITMAN /PALUXY, SOUTH/	W000	3-10-59	6234	38.0			5,440
6	QUITMAN, RAPPE /KIRKLAND/	W000	4-09-62	8419	46.0			6,151
6	QUITMAN /RODESSA/	W000	11-30-56	8548	42.0	757,657	44,190	1,532,673
6	QUITMAN, S. /SUB-CLARKSVILLE/	W000	12-17-65	4217	16.0	12	5,128	34,514
6	QUITMAN, SOUTHEAST /GLOYD/	W000	10-08-60	8289	40.0	48,764	2,943	246,335
6	QUITMAN, SOUTHEAST /KIRKLAND/	W000	9-22-59	8392	44.0	301,871	27,643	649,421
6	QUITMAN, SOUTHEAST /RODESSA/	W000	9-05-59	8425	43.0	342,716	153,292	1,375,186
6	QUITMAN, SOUTHWEST /KIRKLAND/	W000	8-20-58	8344	46.0			143,639
6	QUITMAN /SUB-CLARKSVILLE/	W000	12-01-42	4018	40.0	22,249	166,705	4,641,919
6	QUITMAN /WOODBINE/	W000	10-01-48	4335	43.0			248,444
6	QUITMAN /WOODBINE, SOUTH/	W000	7-08-58	4256	21.0	415	5,405	92,706
6	QUITMAN /WOODBINE, SW./	W000	8-22-63	4236	24.0	312	10,500	121,056
6	QUITMAN-CATHEY /GLOYD/	W000	11-29-60	8473	47.0			83,637
	TRANS. FROM QUITMAN, SOUTHEAST/GLOYD/, EFF. 2-1-61,							
6	QUITMAN-CATHEY /GLOYD, WEST/	W000	3-06-62	8300	48.0	27,440	1,233	22,010
6	QUITMAN-CATHEY /HENDERSON/	W000	3-26-62	8200	46.0			13,026
6	QUITMAN-CATHEY /KIRKLAND/	W000	2-20-61	8338	56.0			93,012
6	QUITMAN-CATHEY /KIRKLAND, WEST/	W000	4-12-63	8283	56.0			149,768
6	QUITMAN-CATHEY /PETTIT/	W000	9-07-61	8436	46.0			61,362
6	QUITMAN-CATHEY /RODESSA/	W000	2-07-61	8372	54.0			215,203
6	R. D. S. /WOODBINE/	SMITH	7-02-63	4094	51.4			18,928
6	RALPH SPENCE /SUB-CLARKSVILLE/	HUUSTON	2-09-52	5570	46.0	8,447	9,767	148,584
6	RANBO /6040 PETTIT/	MARION	9-03-66	6052	43.0	5,170	1,889	9,686
6	RED LAND	ANGELINA	1939	1006	25.0			56
6	RED SPRINGS	SMITH	5-15-49	9916	44.0	6,958	4,822	549,018
6	RED SPRINGS /RODESSA, MIDDLE/	SMITH	7-01-60	9206	44.0	38,666	8,647	125,186
6	RED SPRINGS /RODESSA, MIDDLE #2/	SMITH	11-21-60	9154	44.0			66,949
6	REDWINE /PETTIT/	RUSK	3-27-54	7490	40.0	145	4,957	118,531
6	ROANE /QUEEN CITY/	ANGELINA	7-06-63	1900	24.0	11	841	4,377
6	RODESSA	CASS	1937	60250	42.0			62,305,373
6	RODESSA /DEES YOUNG/	CASS	4-01-56	6000	60.0	426,115	95,493	2,424,088
	SEPARATED FROM RODESSA, 4-1-56.							
6	RODESSA, E. /6000 MITCHELL/	CASS	3-25-66	6009	44.0	101,263	141,564	879,548
6	RODESSA /GLOYD/	CASS	4-01-56	6000	40.0	74,934	24,441	1,939,136

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
	SEPARATED FROM RODESSA, 4-1-56.							
6	RODESSA /GLOYD, NORTH/	CASS	11-01-70	6000	70.0	23,173	150	150
6	RODESSA /HILL/	CASS	M 8-11-39	5946	40.0	38,729	20,603	767,521
	SEPARATED FROM RODESSA FIELD EFF. 4-1-56							
6	RODESSA /HUFFINS-HILL/	CASS	M 5-05-64	6018	42.2	91,434	23,056	285,974
6	RODESSA /JEFFERSON-GLOYD/	MARION	4-01-56	6422	40.0	16,999	11,688	543,903
	SEPARATED FROM RODESSA, 4-1-56.							
6	RODESSA, N. /HILL/	CASS	3-06-55	5846	40.0	41,004	12,497	513,853
6	RODESSA, NORTHEAST /HILL/	CASS	5-13-57	5850	45.0	24,584	5,436	262,526
6	RODESSA, NW. /MITCHELL/	CASS	4-03-64	6122	43.0	118,529	101,299	779,459
6	RODESSA /PETTIT LIME/	MARION	3-29-56	6653	41.0			42,175
6	RODESSA /PETTIT, LO./	CASS	2-03-48	6495	40.0			71,339
6	RODESSA /PETTIT, UP./	MARION	1-10-47	6432	45.0	26,589	4,656	475,169
6	RODESSA /TRAVIS PEAK/	CASS	6-27-59	6520	46.0			8,820
6	RODESSA /TRAVIS PEAK, UP./	MARION	8-10-68	6737	42.0			20,518
6	RODESSA /5750 ANHYDRITE STR/	CASS	6-08-55	5752	40.0	65,900	1,047	310,637
6	RODESSA-JEFF. AREA /DEES YOUNG/	MARION	3-14-49	5995	41.0	552	4,970	245,567
6	RODESSA-JEFF. AREA /HILL Z/	MARION	10-08-53	5834	40.0	456	644	105,940
6	RODESSA-JEFF. AREA, N. /HILL/	CASS	1-17-56	4992	44.0			37,554
6	RODESSA-JEFF. AREA /TRAVIS PEAK/	MARION	8-15-49	6670	40.0			47,245
6	RODESSA /6700 TRAVIS PEAK/	MARION	1-10-69	6845	34.0	80,382	11,345	37,081
6	ROGERS /PETTIT/	HARRISON	8-24-64	6792	60.0	3	99	2,517
6	RUSK, SOUTH /WOODBINE/	CHEROKEE	6-06-57	5151	28.0			83,220
6	S S G L /NACATOSH/	MARION	3-27-59	1074	27.0			115
6	SALMON, SOUTH /SUB-CLARKSVILLE/	ANDERSON	M 7-02-62	5925	40.5			42,637
6	SALMON /SUB-CLARKSVILLE/	ANDERSON	M 9-25-57	6050	35.0	760,009	178,013	2,869,797
6	SAN AUGUSTINE	SAN AUGUSTINE	1947	8130	42.0	1	125	11,876
6	SAND FLAT	SMITH	2-24-44	7316	23.0	178,934	1,283,599	14,161,476
6	SCOTTSVILLE	HARRISON	7-07-47	6446	40.0			21,862
6	SCOTTSVILLE, N. /PAGE/	HARRISON	8-01-54	6222	35.0	60	1,977	67,977
6	SCOTTSVILLE, NE. /PETTIT/	HARRISON	12-12-65	6237	40.0	24	249	2,764
6	SCOTTSVILLE /RODESSA, UP./	HARRISON	1953	5301	41.0			7,577
6	SESSIONS S. /WOODBINE/	CHEROKEE	3-16-69	6178	39.0			7,234
	FIELD NAME CHANGED FROM SESSIONS /WOODBINE/ EFF. 6-1-69							
6	SHADY GROVE /WOODBINE/	UPSHUR	1-07-60	3797	39.0	137	5,728	109,751
6	SHAMBURGER LAKE /PALUXY/	SMITH	2-05-57	7555	32.0	544,413	1,756,174	10,935,523
6	SHAMBURGER LAKE, S. /PALUXY/	SMITH	2-27-68	7418	27.0	3,993	13,174	89,293
6	SHELBYVILLE	SHELBY	12-02-35	3348	36.0			22,482
6	SHELBYVILLE, EAST	SHELBY	4-22-55	2575	37.0			23,356
6	SHELBYVILLE, EAST /NACATOSH/	SHELBY	5-01-60	1904	40.0	1	16	162

6	SHELVEY /MILL/	CASS	9-23-57	5986	42.0	16	2,187	30,015	
6	SHILOH, EAST /BLOSSOM/	PANDLA	4-07-61	3014	46.0			34,482	
6	SHILOH /PETTIT/ UPPER/	RUSK	6-07-61	6993	39.0	206,179	432,022	5,794,975	
6	SMILOH /RODESSA HILL/	RUSK	7-14-64	6286	35.5	23,783	28,045	444,411	
6	SHILOH /TRAVIS PEAK "A"/	RUSK	12-14-62	7130	40.0			8,782	
6	SHILOH /TRAVIS PEAK "M"/	RUSK	12-04-62	7587	35.0			4,143	
6	SHILOH /TRAVIS PEAK 7370/	RUSK	1-12-66	7378	38.0			3,665	
6	SHIRLEY=BARBARA E. /WOODBINE/	WOOD	12-10-64	6232	16.1	1,023	3,402	54,841	
6	SHIRLEY=BARBARA /HARRIS SD/	WOOD	3-21-52	5550	24.0	1	228	473,520	
6	SHIRLEY=BARBARA /SUB=CLKVLE./	WOOD	8-02-51	5460	27.0	27	9,058	1,257,389	
6	SIMMS /4946 HOORINGSPT/	BOWIE	3-22-65	4946	41.0	4,516	12,182	130,072	
6	SIMMS /4990 HOORINGSPT/	BOWIE	12-31-64	4990	33.5			6,715	
6	SIMMS /5432 HOORINGSPT/	BOWIE	11-13-64	5436	32.3			1,656	
6	SIMMS /5815 BACON/	BOWIE	11-02-64	5836	42.0			9,326	
6	SKETERS /HILL/ SEPARATED FROM KILDARE HILL FIELD, 8-1-57.	MARION	8-01-57	6027	41.0	600	114	245,340	
6	SLOCUM	ANDERSON	4-11-55	490	19.0	136	1,093,107	3,086,904	
6	SLOCUM, DAVID-GAIL /SUB=CLKVLE/	ANDERSON	11-11-56	5694	38.0	43,855	14,740	1,725,537	
6	SLOCUM, E. /SUB=CLARKSVILLE/	ANDERSON	10-22-64	5772	36.0			2,865	
6	SLOCUM, EAST /WOODBINE/	ANDERSON	10-22-56	5857	43.0			5,594	
6	SLOCUM, NORTH /SUB=CLARKSVILLE/	ANDERSON	4-21-56	5684	39.0	75	7,592	1,580,450	
6	SLOCUM, NORTHWEST /COME/	ANDERSON	10-26-60	5252	48.0			93,602	
6	SLOCUM, NW. /FB=1 WDBN., "C" SD./	ANDERSON	2-14-57	5456	48.0			309,187	
6	SLOCUM, NW. /FB=1 WDBN., STRAY SD./	ANDERSON	3-15-47	5454	47.0			111,032	
6	SLOCUM, NW. /FB=1, WDBN., UP./	ANDERSON	5-06-57	5458	46.0			81,689	
6	SLOCUM, NW. /FB=2 WOODBINE C/	ANDERSON	1-27-59	5568	45.0			86,354	
6	SLOCUM /NW PEPPER A/	ANDERSON	7-21-64	5313	34.6			2,724	
6	SLOCUM, NW. /PEPPER, LOWER/	ANDERSON	5-17-62	5358	30.0	10,483	46,873	449,012	
6	SLOCUM, NORTHWEST /HEAVER/	ANDERSON	11-08-57	5295	47.0	1,915	1,449	282,082	
6	SLOCUM, NORTHWEST /HEAVER "J"/	ANDERSON	1-31-58	5294	33.0			4,816	
6	SLOCUM, NW. /NIGHT SAND/	ANDERSON	8-02-57	5319	47.0	6,547	323	58,970	
6	SLOCUM, NORTHWEST /WOODBINE "A"/	ANDERSON	5-20-58	5182	47.0	779	5,984	272,162	
6	SLOCUM, NORTHWEST /WOODBINE-C/	ANDERSON	10-02-56	5458	46.0	121,792	158,131	1,979,723	
6	SLOCUM, NORTHWEST /WOODBINE-D/	ANDERSON	9-10-56	5416	45.0	61,637	72,845	1,005,976	
	FIELD NAME WAS CHANGED FROM SLOCUM, NORTHWEST /WOODBINE/ TO SLOCUM, NORTHWEST /WOODBINE "D"/.								
6	SLOCUM, NW. /WOODBINE STRINGER/	ANDERSON	11-28-58	5183	43.0			1,469	
6	SLOCUM, NW. /WOODBINE=WOLF/	ANDERSON	6-28-65	5394	46.0	24,270	18,778	234,434	
6	SLOCUM, S. /SUB=CLARKSVILLE/	ANDERSON	8-24-55	5828	36.0	33,156	24,586	224,250	
6	SLOCUM, S. /WOODBINE/	ANDERSON	11-10-55	5934	43.0	2,712	12,425	797,075	
6	SLOCUM, SOUTHWEST /GALN/	ANDERSON	9-08-57	5830	41.0			117,207	
6	SLOCUM, W. /WOODBINE/	ANDERSON	3-19-56	5737	44.0	137,155	195,132	2,766,335	
6	SLOCUM, WEST /WOODBINE "A" SAND/	ANDERSON	11-09-57	5743	44.0	4,230	2,899	153,656	
6	SLOCUM, WEST /WOODBINE "B"/	ANDERSON	8-25-57	5708	45.0	24,535	15,841	452,710	
6	SNAKE CREEK /5340 WOODBINE/	ANDERSON	1-04-67	5340	38.0	2,400	14,115	138,329	
6	SOUTHERN PINE	CHEROKEE	1948	5326	24.0			10,421	
6	SQUASH HOLLOW /RODESSA GLOYD/	WOOD	2-13-69	8625	41.8	12,899	19,666	48,274	
6	SQUASH-HOLLOW /RODESSA HILL/	WOOD	2-09-69	8625	41.8	2,227	4,992	14,024	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
6	STARVILLE, NORTH /PETTIT/	SMITH	9-24-56	8251	42.0	2,264	5,622	115,679
6	STEGALL	RUSK	11-14-51	3708	36.0			51,093
6	STONE /WOODBINE/	CHEROKEE	11-27-52	3748	42.0			238,713
6	SUGAR HILL /PALUXY/	TITUS	5-21-52	4836	18.0			170,108
6	SUGAR HILL /PALUXY LOWER/	TITUS	10-30-69	4411	18.7	12	5,795	7,979
6	TALCO	TITUS	M 3-16-36	4291	22.0	2,868	4,586,666	220,317,387
6	TATUM /PETTIT, LOWER/	PANOLA	M 11-01-56	6794	42.0	71,904	119,383	7,705,044
	SEPARATED FROM CARTHAGE, 11-1-56.							
6	TATUM AREA, NM. /PETTIT/	RUSK	5-19-55	6900	39.0			35
6	TATUM AREA, NM. /TRAVIS PEAK/	RUSK	2-03-54	6988	39.0			4,405
6	TENNESSEE COLONY	ANDERSON	1949	8865	46.0			127,332
6	TENNESSEE COLONY /PETTIT/	ANDERSON	11-01-50	9700	53.0	40,450	3,522	2,260,626
6	TENNESSEE COLONY /ROD. 1ST. UP./	ANDERSON	4-23-51	8882	48.0			610,817
6	TENNESSEE COLONY /RODESSA, LD./	ANDERSON	11-07-49	9700	45.0	68,098	30,609	2,908,096
6	TENNESSEE COLONY /RODESSA, UP./	ANDERSON	11-01-50	8854	46.0			236,162
6	TINA NELL /5500 WOODBINE/	ANDERSON	1-03-67	5440	34.0	5	279	53,811
6	TOM STEELE /TRANSITION/	RUSK	1-13-62	7177	42.0			7,932
	LEASE FROM PINE HILL /TRAVIS PEAK/ TRANS. INTO THIS FLD., EFF. 3-1-62.							
6	TRAWICK /RODESSA/	NACOGDOCHES	M 2-27-53	6850	37.0			57,962
6	TRICE /WOODBINE/	WOOD	7-04-51	5621	13.0	3	1,680	697,750
6	TRINITY	HOUSTON	1934	2100	24.0	3,806	94,979	4,825,014
6	TRINITY, W. /2480/	HOUSTON	1-02-67	2480	25.0			2,720
6	TRIX-LIZ, EAST /1ST WOODBINE/	TITUS	7-18-61	3476	23.0	789	10,503	191,706
6	TRIX-LIZ, EAST /WOODBINE -B-/	TITUS	9-28-60	3633	22.0	804	16,265	206,531
6	TRIX-LIZ, NORTH /WOODBINE -A-/	TITUS	9-10-60	3414	23.0	15	4,201	180,956
6	TRIX-LIZ /SUB-CLARKSVILLE/	TITUS	8-08-59	3003	18.0	92	3,155	298,108
6	TRIX-LIZ /WOODBINE/	TITUS	12-25-58	3664	22.0	168	75,011	672,275
6	TRIX-LIZ /WOODBINE -A-/	TITUS	M 3-19-50	3390	20.0	285	17,126	787,272
6	TRIX-LIZ /WOODBINE -A-1-/	TITUS	11-14-59	3503	21.0	119	4,612	377,285
6	TRIX-LIZ /WOODBINE -B-/	TITUS	8-16-59	3588	18.0	706	25,362	1,098,805
6	TRIX-LIZ /WOODBINE D/	TITUS	5-03-59	3754	23.0	3,814	209,970	2,494,277
6	TROUP, WEST /RUCKER/	CHEROKEE	7-09-64	4090	40.5	128	115	6,477
6	TYLER	SMITH	11-01-48	7638	45.0	28,932	43,826	1,235,744
6	TYLER, EAST /PALUXY -B-/	SMITH	10-05-63	7212	35.5	171	1,532	41,159
6	TYLER, EAST /7100 SAND/	SMITH	8-29-59	7138	30.0	8,605	5,661	71,069
6	TYLER /PALUXY LOWER/	SMITH	11-03-63	7608	19.4			17,220
6	TYLER /PALUXY, SEG. 2/	SMITH	5-10-65	7486	33.9	67,819	45,308	269,037
6	TYLER, SOUTH	SMITH	1944	9865	46.0			590,233
6	TYLER, SOUTH /PALUXY/	SMITH	10-30-59	7475	30.0	41,735	23,771	464,061
6	TYLER, SOUTH /PALUXY -B-/	SMITH	3-15-60	7493	37.0			7,391

6	TYLER, SOUTH /PALUXY SEG. 2/	SMITH	11-30-60	7479	25.0				
6	TYLER, S. /PALUXY, N./	SMITH	12-31-65	7570	31.0				13,483
6	TYLER, S. /7695 PALUXY/	SMITH	4-11-66	7696	32.0				302
6	TYLER, S. /RODESSA, N./	SMITH	4-01-70	9600	43.0	3,866	1,404		30,847
6	TYLER, N. /BANKHEAD PALUXY/	SMITH	3-28-63	7800	36.0	14,067	4,889		4,889
6	TYLER, WEST /PALUXY/	SMITH	11-13-61	7815	27.0	4,154	46,433		426,977
6	TYLER, N. /7850 PALUXY/	SMITH	1-05-65	7864	22.8				6,898
6	TYLER, N. /7850 PALUXY N/	SMITH	10-10-69	7807	22.0				18,601
6	VICKIE LYNNE /NUGENT/	MARION	1-24-57	5975	40.0			1,214	12,784
6	VICKIE LYNNE /RODESSA/	MARION	2-23-56	6057	38.0	6,962	79,874		18,275
6	W. A. MONCRIEF /PITTSBURG/	FRANKLIN	3-17-64	8177	31.0	70,573	307,457		58,092
6	WALLACE JOHNSON /DEES SD./	MARION	12-06-51	6114	41.0				1,906,229
6	WARE /PETTIT/	MARION	6-21-59	7210	39.0			14	1,165
6	WASKOM	HARRISON	1924	6500	31.0			2,977	46,109
6	WASKOM /AKIN SAND/	HARRISON	10-01-52	6198	40.0	465,752	94,008		7,491,381
6	WASKOM /ALEXANDER SAND/	PANOLA	5-18-61	6074	36.0				732,986
6	WASKOM /BAGLEY/	HARRISON	11-02-62	6097	40.0	90,730	11,999		380,113
6	WASKOM /BEARDEN SAND/	HARRISON	12-07-50	6078	40.0	102,013	2,692		48,412
6	WASKOM /BELL ZONE/	HARRISON	12-01-53	6200	31.0	40,030	9,292		609,256
	TRANS. FROM WASKOM FLD., 12-1-53.					5,888	16,129		737,814
6	WASKOM /DOWNER SAND/	HARRISON	4-15-56	6010	45.0				3,761
6	WASKOM /FRAZIER/	HARRISON	7-04-69	6040	44.3	18,248	7,181		10,444
6	WASKOM /GAIL SAND/	HARRISON	1-02-68	6214	46.0	17,364	30,776		124,543
6	WASKOM /HAMMOND SAND/	HARRISON	2-20-53	6006	41.0				36,888
6	WASKOM /HURLEY-ORR/	HARRISON	4-06-52	6154	41.0	50,658	44,558		1,827,576
6	WASKOM /HURLEY SAND/	HARRISON	4-06-52	6137	41.0				400,063
	COMBINED WITH WASKOM /ORR/ FLD. INTO WASKOM /HURLEY ORR/ FLD., EFF. 7-1-55.								
6	WASKOM /LECUND SAND/	HARRISON	3-30-52	6356	41.0	17,429	5,136		187,244
6	WASKOM /ORR SAND/	HARRISON	1-01-55	6279	41.0				56,490
	COMBINED WITH WASKOM /HURLEY ORR/ EFF. 7-1-55								
6	WASKOM /PAGE/	PANOLA	1-02-63	5975	40.0				3,674
6	WASKOM /PETTIT, LOWER/	HARRISON	5-01-54	5909	41.0	34,200	21,676		330,217
6	WASKOM /PETTIT, UPPER/	HARRISON	4-19-53	5824	40.0				17,347
6	WASKOM /PITTS SAND/	HARRISON	5-18-54	6135	40.0				34,734
6	WASKOM /RILEY 6225/	HARRISON	3-18-67	6223	43.0		12	5,397	40,322
6	WASKOM /RUBEN SAND/	HARRISON	11-17-51	6144	41.0	1,424	18,676		426,008
6	WASKOM /SEXTON SD./	HARRISON	5-14-54	6031	42.0				768
6	WASKOM /SMITH-HUFFMAN ZONE/	HARRISON	1-09-52	5957	40.0	3,210	1,139		276,357
6	WASKOM /SMITH SAND/	HARRISON	10-06-52	6034	41.0	596	2,394		204,578
6	WASKOM /STRANGE SAND/	HARRISON	8-16-54	6234	41.0	21,802	4,260		240,607
6	WASKOM /T. P. SMITH Z/	HARRISON	10-29-52	6096	40.0	11,686	5,511		368,407
6	WASKOM /TUCKER SAND/	HARRISON	3-01-54	6264	39.0	184,546	120,846		2,095,487
6	WASKOM /WELLBORN SAND/	HARRISON	8-03-51	6186	42.0	6,354	5,971		88,322
6	WASKOM /WILLIAMSON/	HARRISON	8-27-68	6163	40.0	1,248	3,698		11,787
6	WASKOM /WOERHEIDE/	HARRISON	3-10-55	6074	40.0	591	2,142		352,462
6	WASKOM /4800 RODESSA/	HARRISON	11-02-60	4834	43.0	48,092	34,671		494,230
6	WASKOM /6000 NANCY/	HARRISON	1-24-68	6016	44.0			12	7,699
6	WASKOM /6000 PAGE/	HARRISON	6-26-67	6005	41.0			7,069	24,085

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
6	HASKOM /6020 TRAVIS PEAK/	HARRISON	4-17-57	6038	41.0	3,526	2,237	85,325
6	MECHES	HOUSTON	4-28-50	5742	36.0			7,127
6	WHELAN /PETTIT/	HARRISON	2-21-60	7310	44.0			8,751
6	WHELAN /PETTIT, UP./	HARRISON	M 3-17-67	7264	45.0	33,594	110,480	342,684
6	WHELAN /TRAVIS PEAK/	HARRISON	7-13-56	7400	42.0	84,321	14,473	90,897
6	WHELAN NORTH /PETTIT MIDDLE/	HARRISON	4-01-69	7328	40.1			0
6	WHELAN, NORTH /TRAVIS PEAK/	HARRISON	M 6-22-67	7435	39.5			17,235
6	WILLIAM WISE	CHEMOKEE	9-20-46	5120	40.0	2,914	52,651	2,013,229
6	WILLOW SPRINGS, E. /PETTIT, LO./	GREGG	11-01-59	7419	39.0	1,190	975	70,349
6	WILLOW SPRINGS, E. /TRAVIS PEAK/	GREGG	12-23-57	7421	44.0			3,322
6	WILLOW SPRINGS /PETTIT, LO./	GREGG	1954	7278	40.0			20,004
6	WILLOW SPRINGS /PETTIT, HI./	GREGG	6-28-55	7490	41.0			37,243
6	WILLOW SPRINGS, S. /PETTIT, LO./	GREGG	2-19-61	7436	36.0	5,616	5,692	66,792
6	WILLOW SPRINGS, S. /TRAVIS PEAK/	GREGG	1-31-68	7560	44.0	2,260	1,272	5,275
6	WILLOW SPRINGS SE /TRAVIS PEAK/	GREGG	4-21-69	9215	46.0	151,400	42,991	95,966
6	WILLOW SPRINGS /TRAVIS PEAK/	GREGG	12-13-55	7638	42.0			34,544
6	WILLOW SPRINGS, W./TR. PK./	GREGG	8-14-57	7632	42.0			34,996
6	WINNSBORO	WOOD	3-22-44	8260	42.0	540	423	1,191,549
6	WINNSBORO /BYRD ZONE/	WOOD	4-07-53	7920	40.0	30,817	2,147	218,818
6	WINNSBORO /GLOYD, LOWER/	WOOD	8-28-53	8241	44.0	48,939	6,257	224,453
6	WINNSBORO /HILL/	WOOD	9-26-65	8648	46.0	3,586	2,029	14,164
6	WINNSBORO, SOUTH /BACON/	WOOD	4-14-60	8028	39.0			5,554
6	WINNSBORO, SE. /SUB-CLARKSVILLE/	WOOD	1-16-66	4146	12.0	524	4,998	29,243
6	WINNSBORO /SUB-CLARKSVILLE/	WOOD	7-01-65	4170	14.0			2,384
6	WINNSBORO /YOUNG ZONE/	WOOD	5-02-53	8303	46.0			14,553
6	WOODLAND /1770 SAND/	RED RIVER	4-18-56	8201	14.0			473
6	WOODLAWN	MARION	M 4-26-51	6750	41.0	173,920	50,100	5,207,520
6	WOODLAWN, E. /6280 PAGE/	HARRISON	4-11-67	6385	41.0			912
6	WOODLAWN /HILL/	HARRISON	9-17-60	5794	40.0	19,769	38,018	786,271
6	WOODLAWN /RODESSA/	HARRISON	1-30-70	6613	39.0	63,699	5,437	5,799
6	WOODLAWN, S. /PETTIT/	HARRISON	11-14-63	6549	39.8			0
6	WRIGHT MOUNTAIN /PETTIT, LO/	SMITH	M 9-02-63	8015	41.0	151,773	235,280	7,885,866
6	WRIGHT MOUNTAIN /PETTIT, UPPER/	SMITH	7-22-59	8064	40.0			13,632
6	YANTIS	WOOD	2-22-48	4210	20.0	484	16,293	2,217,984
6	YANTIS /HEARD ZONE/	WOOD	2-06-52	8060	50.0			8,633
6	YANTIS /HILL ZONE/	WOOD	7-05-50	7716	39.0	3,716	1,858	81,591
6	YANTIS, SOUTH	WOOD	8-31-65	4188	17.0			8,821
6E	EAST TEXAS	GREGG	M 1930	3650	39.0	26,316,591	72,674,587	3,945,335,906
7D	A=B-C /KING/	TAYLOR	6-25-55	2383	42.0			1,220
7H	A. C. SCOTT /CROSS PLAINS/	CALLAHAN	1-20-54	1836	42.0	23	8,760	1,647,122

PRODUCTION FROM GRANITE /CROSS PLAINS/ TRANS. TO THIS FLD, 8-1-60									
7b	A. C. SCOTT, NW. /CROSS PLAINS/	CALLAHAN	5-29-54	1843	40.0				57,437
7b	A. C. SCOTT, W. /CROSS PLAINS SD/	CALLAHAN	3-03-54	1814	43.0				42,018
7b	AARON /MISSISSIPPIAN/	EASTLAND	12-04-52	3285	41.8	8,248	19,008		687,921
7b	AARON /RANGER SAND, LOWER/	EASTLAND	4-27-53	3285	42.0				9,648
7b	AARON /RANGER SAND, MI./	EASTLAND	5-22-53	3194	44.2				6,352
7b	AARON /RANGER, UPPER/	EASTLAND	3-05-53	3152	38.2				9,912
7b	AARON /SHALLOW/	EASTLAND	4-22-53	100	38.5				6,228
7b	ABILENE, E. /GARDNER SD., UP./	TAYLOR	7-06-58	3925	39.5				8,986
7b	ABILENE, WEST /TANNEHILL SAND/	TAYLOR	12-17-56	2116	37.0				1,522
7b	ABKIRK /TANNEHILL/	JONES	10-14-58	1630	39.3	171	5,658		103,109
7b	ACAMPD /CONGL./	SHACKELFORD	7-31-52	4944	39.8				558
7b	ACORN /ELLENBURGER/	FISHER	6-24-50	7228	43.5				1,818
7b	ADAMS /ELLENBURGER/	STEPHENS	8-29-57	4062	41.0				6,739
7b	ADAMSUN	JONES	1950	3960	42.0				1,504
7b	ADAS /CANYON REEF/	FISHER	11-11-56	4417	42.7	13,503	12,937		486,185
7b	ADAS, SOUTH /CANYON REEF/	FISHER	6-20-57	4453	42.7				24,622
7b	ADRIAN /ELLENBURGER/	NULAN	12-19-60	6250	46.0				26,297
7b	AIKEN /ELLENBURGER/	FISHER	9-12-57	6897	41.8				24,181
7b	AKARD	JONES	12-05-38	2154	39.4			1,176,333	
7b	AKENS	JONES	3-01-48	2772	45.0				20,708
7b	AKIN, NE. /MISS. LIKE/	STEPHENS	4-16-63	4206	39.1				3,820
7b	ALBANY, EAST /CONGLOMERATE/	SHACKELFORD	8-21-57	4262	41.0				42,969
7b	ALBANY, E. /ELLEN./	SHACKELFORD	6-30-63	4536	40.0				7,662
7b	ALBANY /LAKE SD/	SHACKELFORD	8-03-69	4646	42.0	2,564	743		3,338
7b	ALBANY /MISSISSIPPIAN/	SHACKELFORD	6-04-56	4583	43.0	5,400	1,363		233,363
7b	ALBANY, SOUTH /ELLENBURGER/	SHACKELFORD	8-21-56	4790	41.0				2,094
7b	ALBANY, S. /MISS./	SHACKELFORD	12-31-64	4590	40.5	17,911	3,394		18,152
7b	ALBANY, S. /4400 ATOKA/	SHACKELFORD	12-06-64	4343	42.0	80,377	15,989		67,446
7b	ALBANY, SE. /ELLENBURGER/	SHACKELFORD	2-19-51	4394	45.0				86,877
7b	ALBANY, SE. /MISS./	SHACKELFORD	11-05-67	4330	42.0				281
7b	ALBANY-LEECH /MISS/	SHACKELFORD	2-13-70	4383	43.0	81,364	12,157		12,157
7b	ALDRIDGE /GARDNER, UPPER/ TRANS. FROM DIST. 7C 9-1-59.	COLEMAN	9-01-59	3847	40.0				25,249
7b	ALEXANDER /CANYON, LOWER/	STONEWALL	1-25-53	4787	40.0	24	8,091		311,991
7b	ALEXANDER /JUD/	STONEWALL	10-03-54	5224	40.1				4,319
7b	ALEXANDER /JUD, LOWER/	STONEWALL	10-16-55	5338	39.6				4,035
7b	ALEXANDER /4300 CANYON/	STONEWALL	1-06-62	4292	40.1	12	3,165		56,687
7b	ALFRED DONNELL /MISSISSIPPIAN/	STEPHENS	4-04-54	4323	40.0	12	3,679		237,602
7b	ALICE ANN /RANGER SAND/	EASTLAND	3-27-52	3587	42.2				9,336
7b	ALICEANNE, S. /4450 MISS./	SHACKELFORD	4-14-68	4604	41.0	129,598	33,091		103,019
7b	ALICEANNE /4470 MISS./	SHACKELFORD	12-15-67	4549	41.0	45,955	7,861		36,187
7b	ALTHOF /ELLENBURGER/	NULAN	4-29-52	7030	47.6				6,404
7b	AM-HAND /CROSS PLAINS/	CALLAHAN	1-29-54	1779	44.0	5	199		107,482
7b	AMITY	CUMANCHE	1941	600	38.0	18	465		884,383
7b	AMYSEARS /KING/	JONES	7-20-51	3086	44.0	12	996		1,141,419
7b	AMYSEARS, W. /CANYON SD./	JONES	1-06-55	3462	40.0				1,746
7b	ANDERSON	JONES	2-15-49	2656	38.0				278,676

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	ANDERSON, W. /KING/	JONES	6-01-63	3065	41.0			10,406
7B	ANDERSON-WORD /STRAWN/	HASKELL	10-30-53	4422	43.0			3,222
7B	ANDREE /GARDNER/	COLEMAN	5-08-53	2280	42.0	29	492	39,250
7B	ANDY /3085 SHASTIKA/	FISHER	3-02-65	3897	41.3			6,313
7B	ANDY, S. /SHASTIKA/	FISHER	3-01-69	3904	41.0	1,603	5,527	13,403
7B	ANSON	JONES	9-16-48	3678	42.0	12	9,576	1,141,065
7B	ANSON /FLIPPEN LIMESTONE/	JONES	10-25-48	2270	40.0			17,589
7B	ANSON, N. /COOK SAND/	JONES	7-30-52	2440	42.9			110,099
7B	ANSON, N. /FLIPPEN/	JONES	12-27-54	2394	40.0			1,794
7B	ANSON, WEST	JONES	12-13-48	2395	40.0			21,265
7B	ANSON TOWNSITE /COOK SAND/	JONES	12-13-50	2460	39.0			10,300
7B	ANSON TOWNSITE /FLIPPEN LIME/	JONES	2-25-52	2323	39.0	1,246	1,334	122,603
7B	ANTHONY-GILBERT /MARBLE FALLS/	PARKER	6-02-53	3920	41.8			4,604
7B	ANTILLEY	TAYLOR	8-25-50	5204	43.4			4,578
7B	ANTOINETTE /SHASTIKA/	STONEWALL	10-12-69	3448	41.0	270	185	813
7B	ANZAC /MORRIS/	COLEMAN	5-07-39	2188	44.0	24	8,221	1,250,071
7B	APPLING	JONES	1939	2638	36.0			117,021
7B	ARNN	ERATH	6-21-48	2935	42.0			2,271
7B	ASHLEY /3900 CANYON SD./	JONES	8-25-60	3899	39.8			27,217
7B	ASHMORE /CONGLOMERATE/	STONEWALL	1-05-53	6025	39.2	15,962	11,230	691,850
7B	ASHMORE /STRAWN/	STONEWALL	3-15-56	5194	41.2			118,676
7B	ASPERMONT	STONEWALL	6-05-40	6016	37.0	12	1,072	108,574
7B	ASPERMONT, EAST /CANYON/	STONEWALL	2-15-59	5000	38.8			1,256
7B	ASPERMONT /ELLENBURGER/ TRANS. TO FRANKIRK, E. /ELLEN/	STONEWALL	9-28-59	6087	40.0			21,078
7B	ASPERMONT, NORTH	STONEWALL	EFF. 4-1-60.					93,338
7B	ASPERMONT /STRAWN SAND/ TRANS. TO FRANKIRK, E. /STRAWN SD./	STONEWALL	6-10-50	6001	39.6			6,131
7B	ASPERMONT, WEST /CANYON REEF/	STONEWALL	12-17-59	6351	39.8			10,976
7B	ASPERMONT LAKE /CANYON REEF/	STONEWALL	9-06-58	5232	39.2			1,976,673
7B	ASPERMONT LAKE /CANYON SAND/ FORMERLY ASPERMONT LAKE.	STONEWALL	1951	4889	41.0	120,504	206,767	1,208,238
7B	ATCHLEY /GRAY SAND/	COLEMAN	5-16-51	4862	41.0	40,281	32,280	39,674
7B	ATCHLEY /MORRIS SAND/	COLEMAN	3-01-53	3726	41.0			1,571
7B	ATKINS	STEPHENS	5-07-54	3269	42.0			56,878
7B	ATWOOD	TAYLOR	12-02-49	4290	41.0			182,662
7B	ATWOOD, SW. /MCMILLAN/	TAYLOR	7-13-49	4090	40.0	12	1,277	4,725
7B	ATWOOD, SW. /MORRIS SAND/	TAYLOR	2-18-59	2774	39.8			120,401
7B	ATWOOD, W. /GARDNER/	TAYLOR	2-15-56	3745	39.0			1,899,715
7B	ATWOOD, W. /MCMILLAN/	TAYLOR	9-15-53	4199	39.4	18,487	13,745	4,414
7B			5-05-67	2742	36.0	12	554	

7B	ATWOOD, W. /MORRIS SAND/	TAYLOR	10-10-55	3750	39.0			12,592
7B	AUDRA /FRY/	TAYLOR	12-09-57	4198	41.0	5,458	1,932	402,177
7B	AUDRA, SOUTH /FRY, UPPER/	TAYLOR	4-07-59	4180	41.0	396	649	81,524
7B	AULD /CISCO SAND/	NOLAN	5-06-57	4194	35.0			11,018
7B	AUNT EM /ELLENBURGER/	STEPHENS	9-23-51	4173	41.6			97,985
7B	AVOCA	JONES	7-04-37	3291	42.0	25,423	104,028	8,942,224
7B	AVOCA, NORTH	JONES	9-24-40	3234	42.0			902,803
7B	AVOCA, N. /SMASTIKA, LOWER/	JONES	12-13-52	2133	39.0			103,664
7B	AVOCA, WEST	JONES	1941	3245	43.0			116,042
7B	AVOCA /2150 CISCO SAND/	JONES	9-20-60	2176	40.2			15,270
7B	AXELSON /GARDNER/	TAYLOR	11-07-52	4413	42.0			19,423
7B	B. A. /GARDNER/	NULAN	7-01-55	5430	47.9			129,129
7B	-BB-	JONES	4-17-47	2612	37.0	30,716	20,670	1,280,504
7B	B. C. P. /CADDO/	THROCKMORTON	4-02-59	4141	42.0	12	2,698	65,201
7B	B. C. P. /CONGL./	THROCKMORTON	4-12-59	4616	42.0			32,337
7B	B. O. C. /MISS/	SHACKELFORD	12-01-69	4403	39.0	10,902	22,301	23,930
7B	BHM /KING SAND/	JONES	7-12-53	2298	39.0	12	1,300	117,010
7B	BACHMAN /CADDO/	THROCKMORTON	8-24-50	4379	40.0			131,869
7B	BACHMAN, EAST /CADDO/	THROCKMORTON	10-15-52	4236	40.1	14,264	2,962	289,673
7B	BACHMAN, EAST /CADDO, LOWER/	THROCKMORTON	5-18-57	4231	41.4			136,553
7B	BACHMAN, EAST /CADDO, MIDDLE/	THROCKMORTON	6-19-57	4455	41.0	12	1,725	169,603
7B	BACHMAN, EAST /CONGLOMERATE/	THROCKMORTON	6-18-57	4768	42.4			78,597
7B	BACHMAN, EAST /MISS./	THROCKMORTON	3-31-57	4748	41.2			87,699
7B	BACHMAN, EAST /4700 CONGL./	THROCKMORTON	5-17-58	4700	39.0	8,389	2,468	93,727
7B	BACHMAN, NE. /CADDO, MIDDLE/	THROCKMORTON	7-09-63	4566	40.0			20,932
7B	BACON /CROSS CUT/	TAYLOR	3-19-54	4136	34.4			32,611
7B	BACON /ELLENBURGER/	EASTLAND	2-06-51	3747	40.2			8,490
7B	BACON /3140 MCHILLAN/	TAYLOR	1-07-65	3142	39.5	21,848	2,777	177,646
7B	BACON /3170 MCHILLAN/	TAYLOR	1-24-65	3170	39.5	7,076	9,951	188,125
7B	BAGLEY /GARDNER LIME/	NULAN	11-27-68	5389	42.5	12	6,057	9,703
7B	BAGLEY /GARDNER SD./	NOLAN	9-18-68	5410	45.6	12	11,554	31,737
7B	BAILES	THROCKMORTON	10-01-50	4225	41.0	36	14,429	987,826
7B	BAIRD /ELLENBURGER/	CALLAHAN	4-23-52	4378	40.0			2,943
7B	BALDRIDGE	JONES	12-31-52	1817	36.0			5,733
7B	BALL-KUEHN /STRAWN/	JONES	M 10-14-50	4648	42.0	9,937	4,887	2,156,517
7B	BALL-KUEHN /STRAWN, LOWER/	JONES	M 12-03-52	4560	41.2			96,233
7B	BALLARO /MORRIS SAND/	COLEMAN	12-29-51	2467	39.0	5,277	1,934	236,970
7B	BALLARO, SE. /MORRIS SAND/	COLEMAN	12-20-53	2474	42.0			3,094
7B	BANKLINE=EVANS LAKE	EASTLAND	2-05-52	3484	41.6	1,829	693	98,193
7B	BANKLINE=OMEN	EASTLAND	5-11-50	3257	40.0	18,379	19,452	1,195,217
7B	BANKLINE=OMEN, N. /LAKE SAND/	EASTLAND	10-25-50	3405	42.8	23	1,240	1,163,562
7B	BANKS /MORRIS SAND/	COLEMAN	1-14-53	2551	43.3	6	158	142,147
7B	BARBARA MOORE /NOODLE CREEK/	FISHER	6-29-62	3886	42.0	1,258	6,283	156,228
7B	BARNES /COOK LIME/	CALLAHAN	1-19-60	1745	36.0			38,624
7B	BARNES /COOK SAND/	CALLAHAN	5-27-54	1760	42.0	20	2,525	235,410
7B	BARNETT=NAIL /FRY SD./	SHACKELFORD	1953	1191	38.0			113
7B	BARTEE /FRY SAND/	NULAN	M 3-12-55	4880	42.6	24	5,983	190,585
7B	BARTLETT	JONES	1-09-48	3290	40.0	1,042	17,795	4,947,122

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	BARTLETT, EAST	JONES	1-09-48	3081	40.0	3,722	20,472	4,202,362
7B	BARTLETT, E. /BURTON SAND/	JONES	12-08-53	3381	42.0			3,255
7B	BARTLETT, EAST /FLIPPEN/	JONES	9-16-53	2540	35.0			7,783
7B	BARTLETT, S. /SWASTIKA/	JONES	8-21-59	3245	42.6	715	3,604	74,859
7B	BARTLETT, W. /SWASTIKA SD./	JONES	12-20-59	3328	40.8			14,909
7B	BATCHLER	THROCKMORTON	1944	3929	40.0			18,636
7B	BATCHLER /CADDO/	THROCKMORTON	5-06-55	4096	38.9	13,557	9,289	171,760
7B	BATCHLER /CADDO, LOWER/	THROCKMORTON	6-20-58	4368	32.5			24,362
7B	BATCHLER /STRAWN/	THROCKMORTON	1955	2845	39.0	1	17	100,669
7B	BAUGHAN /MISS/	SHACKELFORD	7-29-68	4694	41.0	7,421	4,093	11,021
7B	BAUM	CALLAHAN	1947	3480	45.0			109,016
	ABANDONED IN 1951.							
7B	BEAD MOUNTAIN	COLEMAN	4-17-47	2927	46.0			111,124
7B	BECKHAM /ELLENBURGER/	NOLAN	9-21-57	4183	46.0	20,992	20,247	808,024
7B	BECKHAM /STRAWN/	NOLAN	10-02-57	5447	45.0			2,431
7B	BECKHAM /TANNEHILL/	NOLAN	12-02-57	3600	41.3	1,056	3,648	635,176
7B	BECKHAM, WEST /CISCO/	NOLAN	10-10-59	3890	43.0	12	291	49,388
7B	BECKHAM, W. /ELLEN./	NOLAN	3-22-59	6532	40.0			7,205
7B	BECKHAM, W. /STRAWN/	NOLAN	4-17-60	5479	40.0	234	1,574	27,150
7B	BEECEE /CADDO, LOWER/	THROCKMORTON	5-28-59	4416	36.8			68,369
7B	BEECEE /CADDO, UPPER/	THROCKMORTON	5-04-59	4032	38.7	2,795	4,651	264,429
7B	BELCHER /4550/	JONES	3-01-53	4539	42.0			29,126
	TRANS. TO TRUBY, N. /STRN., 2-54							
7B	BELDING /STRAWN/	PALO PINTO	8-24-52	1835	40.0			117,251
7B	BELLYVICK /2750 STRAWN/	STEPHENS	11-04-54	2730	40.0			87,864
7B	BENNETT	FISHER	6-12-58	3865	43.2			68,178
7B	BENNETT /ELLEN./	FISHER	3-25-50	6695	40.0			28,219
7B	BEN-ROB /CADDO, UP./	THROCKMORTON	6-11-64	4402	41.0	2,545	4,361	71,671
7B	BEN-ROB /MISS./	THROCKMORTON	5-26-64	4880	41.0			46,331
7B	BENTON /ELLEN./	TAYLOR	1-23-63	4776	43.0			986
7B	BERNECKER /ELLENBURGER/	FISHER	11-05-55	6694	42.2			6,604
7B	BERNECKER /STRAWN, LOWER/	FISHER	5-02-55	6755	40.9			151,101
7B	BERNICE /3980 BEND CONGL./	STEPHENS	3-22-65	3993	40.8			45,342
7B	BERTA /BEND CONGLOMERATE/	STONEWALL	12-31-54	6288	38.0	1,319	3,432	320,035
7B	BERTHA /TANNEHILL/	STONEWALL	2-23-55	3182	38.0	9	592	47,703
7B	BESSIE	THROCKMORTON	12-08-49	4350	41.0	345	2,311	289,986
7B	BETCHER /MORRIS/	CALLAHAN	4-24-50	2104	41.0			71,106
7B	BETTES /CROSS CUT/	TAYLOR	9-05-51	4810	40.0			78,822
7B	BETTY DELL /FLIPPEN LINE/	JONES	1-20-53	2254	40.0	12	6,904	187,503
7B	BETTYE W. /4300 CONGL/	STEPHENS	3-24-69	4300	39.0	1,131	1,292	3,055

7B	BIBB, EAST	COMANCHE	4-01-50	2330	38.0				1,497
7B	BIBB, WEST	COMANCHE	7-28-49	2485	37.0				390,521
7B	BIBB, WEST /MARBLE FALLS/	COMANCHE	1-27-59	2329	42.0	94	1,505		19,427
7B	BICKLEY /STRAWN/	HASKELL	4-11-54	4496	42.3	39	873		7,483
7B	BIG SANDY	STEPHENS	6-15-50	4198	40.0				14,578
7B	BIG SANDY /MARBLE FALLS/	STEPHENS	11-21-50	3662	42.8				429,958
7B	BIGGS /SWASTIKA/	STONEWALL	6-01-59	3202	39.0			24	178,882
7B	BILL-RAY /ATOMA/	STEPHENS	12-08-57	4178	41.0	120	3,686		82,926
7B	BILLINGS-DUNN /GRAY SAND/	CULEMAN	8-28-50	3557	40.0			98	198,622
7B	BILLUPS /NOODLE CREEK LIME/	JONES	10-15-52	2665	40.0				3,550
7B	BINGHAM	JONES	1950	2910	40.0				60
7B	BIRD	TAYLOR	3-19-48	2197	42.0			319	699,701
7B	BISSETT /BEND CONGLOMERATE/	STONEWALL	6-10-54	6020	37.6				1,174,236
7B	BISSETT, E. /STRAWN SAND/	STONEWALL	5-31-61	5424	37.0	29,565	83,297		979,309
7B	BISSETT, N. /PARFET, STRAWN/	STONEWALL	7-23-63	5443	40.0				79,270
7B	BISSETT, N. /PARFET, STRAWN, LOWER/	STONEWALL	8-24-63	5450	40.0			35	207,445
7B	BISSETT RANCH /STRAWN REEF/	STONEWALL	4-26-53	5513	37.0	9,995	62,029		359,658
7B	BLACK /CANYON REEF/	TAYLOR	1951	3550	38.0				671
	TRANS. TO BLACK/STRN/, 12-1-51.								
7B	BLACK /FLIPPEN/	TAYLOR	2-24-56	2806	40.0				69,407
7B	BLACK /HARDY SAND/	TAYLOR	5-24-57	3448	39.2				91,448
7B	BLACK /HOME CREEK SAND/	TAYLOR	12-22-52	3410	37.6	2,328	42,733		509,677
7B	BLACK, S. /CANYON/	TAYLOR	10-13-64	3494	39.7			10	24,186
7B	BLACK /STRAWN/	TAYLOR	7-05-51	4903	40.5				161,993
7B	BLACKWELL, EAST /ELLENBURGER/	NOLAN	3-06-54	6268	47.0				47,915
	TRANS. TO R.D.N. /ELLENBURGER/, EFF. 7-13-59.								
7B	BLACKWELL, NORTH /ELLENBURGER/	NOLAN	1-31-53	6540	50.0	23,019	44,830		1,415,126
7B	BLACKWELL=MOORE /#300/	TAYLOR	12-01-52	4318	43.0				15,828
7B	BLACD /BLUFF CREEK/	SHACKELFORD	11-02-54	1595	38.5	13	1,536		97,188
7B	BLAIR	TAYLOR	4-21-50	5482	46.2				31,813
7B	BLAIR /FLIPPEN SAND/	TAYLOR	1-10-51	2811	41.0				66,936
7B	BLAIR, NORTH /ELLENBURGER/	TAYLOR	6-22-50	5380	48.0	468	1,965		59,916
7B	BLAIR /SHALLOW/	TAYLOR	7-03-50	2840	41.0				227,767
7B	BLAIR, SOUTH /REEF/	TAYLOR	11-08-52	4109	35.0				1,095
7B	BLAIR, SW /CANYON REEF/	TAYLOR	11-29-70	4010	41.2			2	315
7B	BLAIR /TANNEHILL/	TAYLOR	7-28-51	2710	36.0	571	5,700		152,478
7B	BLAKE /CADD0/	BROWN	4-01-48	2024	44.0	48	9,430		400,972
7B	BLOCKLINE /SWAS./	FISHER	2-01-51	3679	43.0				9,209
7B	BLOOMQUIST /LAKE SAND/	STEPHENS	10-23-51	3664	40.0	826	107		101,968
7B	BOA /ELLENBURGER/	SHACKELFORD	11-15-53	4275	41.0				34,844
7B	BOA-15 /MISSISSIPPIAN/	SHACKELFORD	3-03-54	4138	43.0	26,724	293		135,535
7B	BOB COLE /ELLENBURGER/	ERATH	3-02-62	5064	41.6				747
7B	BOHNER-KIMBELL /CADD0/	THROCKMORTON	2-28-57	4385	40.0	34	28,627		471,799
7B	BOMAR	FISHER	1949	3556	42.0				28,679
7B	BOMAR /HOPE LIME/	FISHER	4-13-65	3556	40.5				11,199
7B	BONNER /PENN./	FISHER	8-04-58	5803	41.2	10,549	5,679		296,139
7B	BOOTH /CADD0/	CALLAHAN	8-19-50	3199	39.4				64,987
7B	BOOTH /STRAWN/	CALLAHAN	10-05-50	1717	38.5				4,763

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	BOWAR /CADD0/	STEPHENS	3-26-55	3225	42.3	2	61	394,841
7B	BOWAR /CONGLOMERATE/	STEPHENS	1-12-57	4138	40.8			26,392
7B	BOWAR, E. /CADD0/ TRANS. FROM BOWAR, NE./CADD0/	STEPHENS	2-10-62	3498	40.2	12	1,498	52,026
7B	BOWAR, E. /CONGL./	STEPHENS	12-05-62	4118	40.3			45,986
7B	BOWAR, E. /MISS./ TRANS. FROM BOWAR, NE. /MISS./	STEPHENS	12-29-61	4275	41.0	1,083	17,394	414,017
7B	BOWAR /MISSISSIPPI/	STEPHENS	2-24-55	4291	43.4	117,560	42,047	1,401,542
7B	BOWAR, NE. /CADD0/	STEPHENS	3-08-61	3563	40.0			35,495
7B	BOWAR, NE. /MISS./	STEPHENS	3-01-61	4335	45.0	12	4,580	126,754
7B	BOWAR, SE. /MISS./	STEPHENS	12-05-60	4414	41.0	62,217	8,881	176,628
7B	BOWEN /HOME CREEK/	COLEMAN	12-28-54	1874	38.6			8,156
7B	BOWEN /MORRIS/	COLEMAN	10-24-54	2584	41.3			30,423
7B	BOWLES	TAYLOR	M 1939	1760	42.0			124,599
7B	BOWLIN /3300 ELLEN./	CURYELL	4-27-64	3323	41.0			934
7B	BOX /PALO PINTO/	CALLAHAN	M 9-16-52	3258	42.0	30,008	181,361	2,256,672
7B	BOX /3210 PALO PINTO/	CALLAHAN	M 3-03-65	3220	40.0	471	6,503	91,893
7B	BOX, WEST /PALO PINTO/	TAYLOR	10-23-54	4352	39.0			5,857
7B	BOX SPRINGS /BEND CONGLOMERATE/	THROCKMORTON	2-29-56	5135	41.0			6,261
7B	BOX SPRINGS, SE. /CONGL./	THROCKMORTON	7-09-58	5208	39.0	14,035	12,676	126,501
7B	BOX SPRINGS, W. /ATOKA/	THROCKMORTON	12-23-65	5140	42.0	11	441	19,611
7B	BOX SPRINGS, W. /CADD0, UP./	THROCKMORTON	1-15-66	4854	42.0	11	954	4,724
7B	BOYD	STONEWALL	4-01-39	4700	38.0		840	1,747
7B	BOYD /CANYON REEF/	STONEWALL	5-03-59	4728	41.5	36,698	47,297	666,579
7B	BOYD /CONGLOMERATE/	STONEWALL	10-23-51	6032	40.0	1,204,293	877,858	14,681,907
7B	BOYD, E. /CONGLOMERATE/	STONEWALL	12-20-52	6118	40.2			13,132
7B	BOYD /ELLENBURGER/	STONEWALL	2-02-53	6215	37.1			20,959
7B	BOYD, S. /CANYON REEF/	STONEWALL	6-18-66	4658	40.0	3,240	12,669	80,349
7B	BOYD, SE. /CONGLOMERATE/	STONEWALL	3-05-55	6075	40.9	8,004	4,572	166,330
7B	BRAD /MARBLE FALLS/	PALO PINTO	1952	1835	40.0			191
7B	BRAD, S. /LAKE SAND/	PALO PINTO	7-18-62	3718	43.9	63,101	5,061	138,657
7B	BRADLEY /6900 STRAWN/	NULAN	3-06-56	6900	42.0			36,484
7B	BRADSHAW /GARDNER/	TAYLOR	1-26-61	4468	42.0			152,056
7B	BRAMLETT /MISS./	THROCKMORTON	4-05-62	4600	43.0	1,566	4,386	91,280
7B	BRANNON /FRY SAND/	COLEMAN	1-21-54	1579	41.5			816
7B	BRECKIE /4150 CONGL./	STEPHENS	3-19-62	4150	46.0	101,413	10,688	276,264
7B	BREWER /DUFFER LIME/	EASTLAND	10-10-62	3318	40.0	10	303	9,002
7B	BRIDWELL-HENDRICK /CANYON/	HASKELL	9-26-53	3200	38.0	1,152	5,771	294,569
7B	BRITTON /MISSISSIPPIAN/	STEPHENS	7-24-55	4439	42.0			57,611
7B	BRITTON, NORTH /MISSISSIPPIAN/	STEPHENS	10-02-55	4252	41.0	12	2,658	100,626

7B	BROCK /COOK SAND/	CALLAHAN	8-25-55	200	40.0		12	4,406	343,888
7B	BROWN COUNTY REGULAR	BROWN	1917		28.0				
7B	BROWN HARRINGTON /CADD0/	THROCKMORTON	9-24-49	4567	41.0	176,029		290,772	41,380,714
7B	BROWN HATCHETT /300/ TRANS. TO CALLAHAN CO. REG. 5-1-54,	CALLAHAN	1-25-53	300	38.0				53,566 8,478
7B	BROWNIE /HOPE LINE/	STONEWALL	1-28-66	3958	30.0		808	4,043	28,605
7B	BROWNVILLE	STEPHENS	1943	4154	44.0		5,721	7,406	659,878
7B	BROWNVILLE, NORTH /MISSISSIPPI/	STEPHENS	9-09-52	4228	42.0		12	1,773	195,918
7B	BROWNVILLE, W. /CADD0, MIDDLE/	STEPHENS	11-17-60	3328	40.0				11,888
7B	BROWNWOOD, WEST	BROWN	1941	1560	37.0				6,145
7B	BRUTON /3300 STRAWN SAND/	THROCKMORTON	1956	3302	40.0				2,715
7B	BRUTON /4150 CADD0/	THROCKMORTON	3-23-66	4167	40.0				10,164
7B	BRYAN HILLTAMS /FRY, UPPER/	TAYLOR	1-13-69	4759	41.0	208,066		176,746	297,672
7B	BRYLE /CADD0, LOWER/	THROCKMORTON	11-30-56	4773	41.3				227,745
7B	BRYLE /CADD0, MIDDLE/	THROCKMORTON	4-10-64	4450	40.0				11,288
7B	BRYLE /CADD0, UPPER/	THROCKMORTON	11-28-56	4504	41.0		9,610	5,911	256,877
7B	BRYLE, EAST /CADD0, LOWER/	THROCKMORTON	2-05-58	4698	39.2			3,402	202,860
7B	BRYLE, EAST /CADD0, MIDDLE/	THROCKMORTON	1958	4580	39.0			12	3,266
7B	BRYLE, E. /CADD0, UPPER/	THROCKMORTON	1958	4380	41.0			12	3,288
7B	BRYLE, EAST /MISS/	THROCKMORTON	3-18-63	4843	40.0				86,411
7B	BRYLE, N. /CADD0, LOWER/	THROCKMORTON	9-08-62	4854	39.8				17,245
7B	BRYLE, N. /CADD0, UPPER/	THROCKMORTON	8-07-62	4601	41.8				18,135
7B	BRYLE, NE. /CADD0, LOWER/	THROCKMORTON	5-06-63	4626	42.0				32,476
7B	BRYLE, NE. /CADD0, UPPER -B-/	THROCKMORTON	5-06-63	4424	42.0	7,454		16,568	159,522
7B	BRYLE, NW. /CADD0, LOWER/	THROCKMORTON	8-05-63	4943	40.0		4,810	10,687	81,891
7B	BRYLE, NW. /CADD0, UPPER/	THROCKMORTON	7-19-63	4664	40.0				15,311
7B	BRYLE, SOUTH /CADD0, UPPER/	THROCKMORTON	7-06-58	4457	38.0				26,859
7B	BRYLE, WEST /CADD0, LOWER/	THROCKMORTON	2-05-59	4650	41.5		15	9,947	248,755
7B	BRYLE, WEST /4690 CADD0/	THROCKMORTON	7-11-66	4698	42.0	6,552		11,071	6,943 62,858
7B	BUFFALO GAP /MORRIS/	TAYLOR	7-11-55	4329	40.0				191,317
7B	BULL /GARDNER/	TAYLOR	9-05-53	4274	39.0		636	1,334	492,162
7B	BULL /GRAY SAND/	TAYLOR	1961	4357	41.0		12	1,031	29,989
7B	BULL /MORRIS/	TAYLOR	3-23-56	3897	40.0				1,133
7B	BULLARD /FLIPPEN LINE/	JONES	9-04-50	2472	37.0				2,022,244
7B	BULLARD, SOUTH /STRAWN/	JONES	10-06-52	4634	40.3				8,015
7B	BURBA /BRENEKE/	COLEMAN	6-18-54	1802	42.0				103,604
7B	BURCH /COOK SAND/	THROCKMORTON	12-05-51	1310	40.0		12	3,855	206,682
7B	BURGESS /CADD0/	THROCKMORTON	6-14-53	4268	41.5				104,199
7B	BURGESS, NW. /CADD0, LOWER/	THROCKMORTON	6-02-61	4698	40.0				7,992
7B	BURK GREGORY /CADD0/	THROCKMORTON	4-03-52	4432	41.0				334,873
7B	BURKETT-MARRIS /ELLENBURGER/	COLEMAN	3-05-57	3470	38.7				293
7B	BURROUGHS	COLEMAN	1946	3478					7,095
7B	BURT-OGDEN-MABEE	COLEMAN	M 3-28-49	3170	43.6	150,624		7,351	1,377,061
7B	BURT-OGDEN-MABEE /JENNINGS/	RUNNELS	M 12-17-53	3452	41.0	238		479	117,170
7B	BURTON	COMANCHE	1950	2580	40.0				1,706
7B	BUZZ	PARKER	1949	6658	46.0				3,332
7B	BUZZ /CADD0/	PARKER	9-20-50	3763	42.0				7,792
7B	C. E. C. /PALO PINTO/	JONES	4-22-68	4239	42.0		5,719	3,038	20,208

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	C.E.H. /MISSISSIPPI/	THROCKMORTON	9-13-65	4674	42.0	12	3,672	29,114
7B	C. G. G. /CONGLOMERATE/	THROCKMORTON	4-16-57	4739	40.0			25,310
7B	C. G. G. /CONGLOMERATE, LOWER/	THROCKMORTON	6-28-57	4742	34.9	11	654	129,226
7B	C. G. G., NORTH /CONGL., LOWER/	THROCKMORTON	11-16-57	4788	41.9			5,692
7B	C & P /CADD, LOWER/	THROCKMORTON	4-14-70	3270	35.8	9	7,114	7,114
7B	C G P /MARBLE FALLS/	HAMILTON		4684	41.0			36,917
7B	C & P /CADD, LOWER/	THROCKMORTON	3-01-59	4664	43.7			15,611
7B	C & P /LAKE/	SHACKELFORD	10-12-64	4065	43.7			5,152
7B	C & P /MISS./	SHACKELFORD	9-01-64	4236	44.0			34,048
7B	C & P /4755 CADD/	THROCKMORTON	6-04-65	4760	42.0	12	2,179	3,403
7B	C & S /COOK LOWER/	SHACKELFORD	6-04-63	4694	42.0			4,521
7B	CADD PEAK, WEST	CALLAHAN	1950	3973	39.0			42,116
7B	CAL-HAM /ELLENBURGER/	TAYLOR	M 1953	5486	42.0			65,225
7B	CAL-HAM /PALO PINTO REEF/	TAYLOR	M 9-29-53	4660	40.0			83,256
7B	CAL-HAM /STRAWN/	TAYLOR	11-16-53	4920	42.0	787	3,119	3,476
7B	CAL-HAM /STRAWN LINE/	TAYLOR	1954	4847	42.0			278,854
7B	CAL-TEX /CADD/ FORMERLY CARRIED AS CAL-TEX.	PARKER	11-10-51	3663	39.4	746	4,089	8,397
7B	CAL-TEX /STRAWN/	PARKER	7-03-55	3196	38.0			675,811
7B	CALDWELL RANCH	TAYLOR	3-03-49	1701	40.0	2,333	23,357	31,934,727
7B	CALLAHAN COUNTY REGULAR	CALLAHAN	1924		36.0	184,425	709,275	2,339
7B	CALLAN /DES MOINES/	FISHER	1-08-57	6238	39.6			14,754
7B	CAMEL /ELLENBURGER/	NOLAN	1-19-70	5720	49.0	12	14,754	31,635
7B	CAMEL /GOEN/	NOLAN	2-07-70	5118	47.0	11	31,635	5,413
7B	CAMEL /JENNINGS/	NOLAN	11-15-70	5297	45.0	2	5,413	819
7B	CAMP SPRINGS, SE. /6525 STRAWN/	FISHER	1-21-67	6526	39.0			1,199
7B	CANMEX /STRAWN/	PARKER	7-19-58	1920	42.0			2,505
7B	CANTEY	PALO PINTO	1946	4293	40.0			84,697
7B	CARBON	EASTLAND	5-17-40	2512	40.3			1,383
7B	CAREY /STRAWN, LOWER/	STEPHENS	11-24-56	2940	42.6			576,953
7B	CARLILE	STONEWALL	7-28-50	5150	38.0	240	5,972	329,762
7B	CAROL ANN /TANNEHILL, LOWER/	STONEWALL	11-27-59	2654	36.1	303	12,187	235,937
7B	CAROL ANN /TANNEHILL, UPPER/	STONEWALL	6-07-58	2648	38.0			93,249
7B	CAROL LEE /MISS./	SHACKELFORD	1959	4570	41.0	5,610	1,662	37,682
7B	CAROTHERS /BEND CONGLOMERATE/	STONEWALL	11-20-55	5920	41.0	12	1,627	1,700
7B	CARRIE /ELLENBURGER/	STEPHENS	4-13-54	4142	44.0			30,451
7B	CARRIKER /CANYON SAND/	FISHER	9-19-59	4624	42.0	12	2,030	24,928
7B	CARRIKER /ELLENBURGER/	FISHER	5-15-51	5804	41.0			13,320
7B	CARUTH /1400 SAND/	BROWN	7-27-52	1400	40.0			4,059
7B	CASADY /STRAWN/	TAYLOR	6-07-53	4656	41.0			44,146
7B	CASEY /1650/	COLEMAN	8-06-52	1641	43.0			

7B CATHY /FLIPPEN LINE/	FISHER	7-21-70	3104	39.0		6	753	753
7B CEDAR GAP /FLIPPEN/	TAYLOR	8-20-55	2083	40.5		1,532	67,355	1,054,427
7B CELIA /CANYON/	STONEWALL	12-08-70	4430	41.1		3,574	2,400	2,400
7B CELOTEX /4600/	FISHER	11-30-56	4594	36.0				2,612
7B CELOTEX /5150/	FISHER	1952	5136	42.0				55,553
7B CHANEY	STEPHENS	4-28-47	3365	43.0				416,545
7B CHEATHAM /COOK, UPPER/	TAYLOR	3-21-59	2309	44.0				91,058
7B CHEATHAM /FLIPPEN SAND/	TAYLOR	4-10-59	2274	43.3				60,762
7B CHESLEY /ELLENBURGER/	STEPHENS	7-28-57	4138	41.2				2,414
7B CHRISTIAN /CADDO, MIDDLE/	STEPHENS	6-03-63	3340	42.5				3,635
7B CHRISTIAN /MISS./	STEPHENS	6-01-63	4096	44.6		30,292	26,345	483,001
7B CHURCHILL /MARRLE FALLS/	SHACKELFORD	4-22-70	4328	42.0		2,840	1,990	1,990
7B CISCO, NE. /LAKE SAND/	EASTLAND	1-07-58	3360	44.0				10,508
7B CISCO /RANGER SD./	EASTLAND	6-26-50	3640	44.8				14,459
7B CISCO, SOUTH /LAKE SAND/ SEPARATED FROM EASTLAND CO. REGULAR, 1951.	EASTLAND	9-24-51	3455	40.0				21,792
7B CISCO, WEST /LAKE SAND/	EASTLAND	4-03-52	3502	43.3				67,633
7B CLACK /FLIPPEN LINE/	TAYLOR	6-24-58	1808	38.0		124	672	13,546
7B CLARICE /TANNEHILL/	STONEWALL	3-22-55	2646	37.0				106,832
7B CLARICE /TANNEHILL, MID./	STONEWALL	10-18-66	2636	32.0			13	44,390
7B CLAUSELL /ELLEN/	SHACKELFORD	5-26-68	4660	42.0		5,513	2,570	14,284
7B CLAYTONVILLE /CANYON LINE/	FISHER	1-09-52	5695	40.0		2,438,740	2,864,640	19,699,511
7B CLAYTONVILLE /CANYON SAND/	FISHER	2-24-53	5711	36.0				15,931
7B CLAYTONVILLE /CANYON 5400/	FISHER	11-27-70	5446	39.0		446	2,173	2,173
7B CLAYTONVILLE, NW. /STRAWN/	FISHER	4-05-57	6480	40.0				2,743
7B CLAYTONVILLE, SOUTH /CADDO/	FISHER	9-20-60	6802	41.0				1,087
7B CLAYTONVILLE, SE. /5000 SAND/	FISHER	2-28-61	5018	42.0		1,576	243	55,790
7B CLAYTONVILLE /5200 CANYON SD./	FISHER	2-14-55	5197	39.0		737,725	45,459	1,522,131
7B CLEAR FORK, WEST /COOK/	HASKELL	4-08-57	1542	38.6			24	269,511
7B CLEMMER /HOPE SAND/	SHACKELFORD	9-18-53	1812	40.0				7,259
7B CLEMMER /TANNEHILL SAND, LD./	SHACKELFORD	2-28-53	1603	40.0				12,197
7B CLUNDER /BLUFF CREEK/	CALLAHAN	1-28-55	1105	42.0		150	7,013	410,460
7B COATES /BLUFF CREEK SAND/	SHACKELFORD	7-24-52	1608	36.0		36	8,423	44,512
7B COATES /COOK SAND/	SHACKELFORD	8-13-55	1741	37.0		12	298	14,231
7B COFFIN /STRAWN SAND/	FISHER	5-03-56	5348	44.6		684	5,216	106,046
7B COFFIN /4100 CANYON/	FISHER	9-22-56	4124	41.0				129,357
7B COKER	COLEMAN	4-09-42	3008	46.2		1,800	10,268	1,671,785
7B COKER /GARDNER SAND/	COLEMAN	1-02-68	3282	43.8				2,897
7B COKER /GRAY SAND/ TRANS. FROM COLEMAN CO. REG.	COLEMAN	8-01-45	3447	44.5		24,967	2,689	226,418
7B COKER, NORTH /GRAY/	COLEMAN	7-01-54	3442	56.6				6,015
7B COLEMAN, WEST /MORRIS SD/	COLEMAN	12-31-53	2383	42.3				5,624
7B COLEMAN-BROWN /FRY/	COLEMAN	M 3-21-57	1241	43.6				36,418
7B COLEMAN COUNTY REGULAR	COLEMAN	M 1910		34.0		340,772	445,775	29,905,613
7B COLEMAN JUNCTION, N. /BRENEKE/ SEPARATED FROM COLEMAN JUNCTION, NORTH.	COLEMAN	10-27-50	2049	44.0		494	1,038	143,158
7B COLEMAN JUNCTION, N. /FRY/ FORMERLY CARRIED AS COLEMAN JUNCTION, NORTH.	COLEMAN	10-27-50	2092	44.0				100,183

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	COLINDA /GARDNER SAND/	TAYLOR	12-02-56	4326	41.6			5,658
7B	COLONEL /FRY SAND/	CALLAHAN	1-20-58	2000	40.3	12	3,186	85,447
7B	COLVIN /MISS/	SHACKELFORD	1-15-68	4575	41.0			1,663
7B	COMANCHE COUNTY REGULAR	COMANCHE	1918			28	1,569	1,854,360
7B	CON-RICH /CONGLOMERATE/	STEPHENS	12-16-55	3730	38.8			28,029
7B	CONDORN /CADDO/	THROCKMORTON	10-19-51	4125	40.0	2,292	4,250	860,594
7B	CONDORN /CONGL./	THROCKMORTON	5-29-53	4640	42.0			1,707
7B	CONDORN /MISS./	THROCKMORTON	4-11-65	4655	40.5	2,265	6,367	120,144
7B	CONDORN /PALO PINTO/	THROCKMORTON	5-29-53	2627	42.0	125	125	9,397
7B	CONJAX /LAKE SAND/	STEPHENS	2-11-53	3623	38.9			2,132
7B	CONJAX /MARBLE FALLS CONGL./	STEPHENS	10-25-52	3825	42.7			18,587
7B	CONNALLY-THORNTON	STEPHENS	10-01-50	1949	42.0	4,096	319	46,485
7B	CONWAY /BLUFF CREEK/	SHACKELFORD	2-20-51	1554	37.0	12	1,280	58,259
7B	COOK III /CONGL./	SHACKELFORD	6-14-69	5018	41.1	31,079	2,187	5,503
7B	COOK RANCH	SHACKELFORD	4-01-49	1200	37.0	186,373	238,605	7,690,182
7B	COOK RANCH, E /MISS/	SHACKELFORD	8-29-68	5093	41.0	12,607	1,021	8,494
7B	COOK RANCH /MISS./	SHACKELFORD	8-19-62	5090	41.5	8,974	398	57,201
7B	COOK RANCH /STRAWN SAND/	SHACKELFORD	1-19-52	2977	41.7	12	1,172	1,145,383
7B	COOK RANCH /3140/	SHACKELFORD	2-01-53	3169	42.8	12	1,716	60,073
7B	COOLEY /PALO PINTO/	JONES	4-21-68	3988	43.0			1,333
7B	COON /CADDO LINE/	THROCKMORTON	1954	4300	40.0			581
7B	COON /MISS./	THROCKMORTON	7-10-53	4829	42.0			22,263
7B	COOPER RANCH /STRAWN/	FISHER	3-24-51	5122	39.0			23,786
7B	COPAZ /GARDNER/	TAYLOR	5-16-61	4698	36.1			136
7B	COPELAND /MARBLE FALLS/	STEPHENS	11-12-68	3864	44.0	4,347	1,893	5,247
7B	COPPER	PALO PINTO	8-09-53	3875	39.0			33,393
7B	CORNETT /FRY, UPPER/	TAYLOR	4-26-59	4640	41.0			12,916
7B	CORSICA /BEND CONGLOMERATE/	STONEWALL	6-04-53	5884	39.0	19,149	59,528	3,080,127
7B	CORSICA /CADDO/	STONEWALL	1-01-57	5943	40.5			17,014
7B	CORSICA /STRAWN/	STONEWALL	2-09-53	5182	40.9	5,761	8,301	469,887
7B	CORSICA, WEST /BEND CONGL./	STONEWALL	9-23-54	6029	40.0			96,444
	COMBINED WITH CORSICA /BEND CONGL./; EFF. 7-1-55.							2,824
7B	COUNTS /COOK SAND/	SHACKELFORD	8-05-57	1604	38.0			108,619
7B	COURTNEY /STRAWN/	EASTLAND	12-20-49	1692	40.0			7,924
7B	CRESLENN /CANYON SAND/	JONES	1956	3347	40.0			7,924
7B	CRESLENN /KING SAND/	JONES	11-16-57	2939	40.5	117	1,496	62,307
7B	CRESLENN /STRAWN, LOWER/	JONES	4-05-55	4555	42.0	3,562	12,455	807,923
7B	CRESLENN /STRAWN, MI./	JONES	4-07-55	4586	41.0			73,391
	TRANS. TO CRESLENN /LOWER STRAWN/; EFF. 1-1-57.							56,005
7B	CRESLENN /STRAWN, UPPER/	JONES	5-08-55	4589	42.5			56,005

TRANS. TO CRESLENN /LOWER STRAWN/ EFF. 1-1-57.								
7B	CRESLENN /SWASTIKA/	JONES	2-17-56	3011	38.4	1,185	18,269	386,556
7B	CRESLENN /SWASTIKA/ LOWER/	JONES	1-01-59	3400	45.0			3,297
7B	CRESSWELL /MORRIS/	COLEMAN	11-19-53	2957	43.7			1,231
7B	CRESSWELL /STRAWN/	COLEMAN	7-27-53	3331	42.0			51,366
7B	CROOM /MORRIS SAND/	COLEMAN	7-06-54	2846	40.0			103,569
7B	CROSS ROADS /GUNSIGHT LINE/	JONES	8-29-53	1950	39.0			1,114
7B	CROW /SWASTIKA/	JONES	3-24-51	3389	41.0			54,411
7B	CRUMP /1600 SAND/	THROCKMORTON	8-27-56	1610	38.0	12	288	12,237
7B	CRYSTAL FALLS	STEPHENS	9-06-48	4220	43.0	10,316	13,058	787,498
7B	CRYSTAL FALLS /MISSISSIPPI/	STEPHENS	4-01-53	4169	41.0	17,400	27,470	321,182
7B	CRYSTAL FALLS /4100 CONGL./	STEPHENS	3-19-56	4110	40.0			46,166
7B	CRYSTAL FALLS /4340 MISS./	STEPHENS	6-23-66	4362	43.0			4,138
7B	CULBERSON-WHITE /FRY/	BROWN	12-23-51	1015	41.0			648
7B	CULBERTSON /STRAWN/	JONES	4-28-50	5048	43.0	1,390	3,755	220,323
7B	CULBERTSON /SWASTIKA/	JONES	1950	3232	40.0			3,247
7B	CURREY /CADD0/	THROCKMORTON	1-01-61	4460	40.0	12	3,589	84,348
7B	CURTIS /CADD0> LOWER/	THROCKMORTON	1-20-52	4808	41.7			14,505
7B	CURTIS /CADD0> UPPER/	THROCKMORTON	4-03-51	4554	40.0	4,228	2,237	72,547
7B	CURTIS> S. /CADD0> UPPER/	THROCKMORTON	6-26-69	4560	40.0	21,616	35,983	45,983
7B	CUTBIRTH	CALLAHAN	1947	3920	41.0			8,118
7B	D. B. /CONGL/	SHACKELFORD	5-02-69	4320	40.0	100,599	43,144	77,367
7B	D. B. /MISS./	SHACKELFORD	5-02-69	4592	43.0	119,228	46,458	80,305
7B	D. J. /CHAPPEL REEF/	SHACKELFORD	6-23-64	4514	42.0	164,295	2,583	69,205
7B	DAMSON /CADD0> UPPER/	THROCKMORTON	2-21-69	4444	41.0	1,296	4,643	11,765
7B	DAUGHERTY	JONES	3-01-50	2228	40.0			29,981
7B	DAUGHERTY> E. /BLUFF CREEK/	JONES	8-07-52	2254	37.0	60	42,501	318,165
7B	DAVAN /STRAWN SAND/	STONEWALL	2-08-63	5454	40.8	94,565	219,007	1,085,366
7B	DAVAN /STRAWN SAND> UPPER/	STONEWALL	9-10-63	5388	40.6			590,234
7B	DAVIS-BELL /BRENEKE SAND/	COLEMAN	10-19-52	1839	42.0			66,163
7B	DAVIS-BELL /FRY SAND/	COLEMAN	4-25-52	1878	40.0	12	6,054	1,401,563
7B	DAVIS RANCH /MORRIS SAND/	SHACKELFORD	8-05-57	3426	41.0			23,778
7B	DAVIS-TAYLOR /COOK/	TAYLOR	4-25-59	3001	41.9			60,229
7B	DAVIS-WATSON /GARDNER/	COLEMAN	8-01-61	2253	40.0	12	6,300	268,540
TRANS. FROM COLEMAN COUNTY REGULAR> EFF. 8-1-61.								
7B	DAW CON /BLUFF CREEK/	SHACKELFORD	5-23-55	1444	36.0			7,127
7B	DAY & GRIFFIN /MARBLE FALLS/	EASTLAND	8-02-55	3155	44.0			21,455
7B	DAY & GRIFFIN /RANGER CONGL./	EASTLAND	12-04-53	3316	43.0			3,871
7B	DAY & GRIFFIN /RANGER> UPPER/	EASTLAND	2-15-54	3297	43.0			38,449
7B	DE BUSK /GARDNER/	COLEMAN	1955	2278	41.0			7,359
7B	DEBORAH /CROSS CUT/	BROWN	11-18-52	1378	41.5			1,624
7B	DECLIVA /RANGER/	STEPHENS	1-27-56	3730	42.0			4,122
7B	DELONG /CONGLOMERATE/	STEPHENS	1954	4052	40.0			18,792
TRANS. TO DELONG /ZONE "C"/.								
7B	DELONG /FIRST CONGLOMERATE/	STEPHENS	1955	3978	40.0			14,270
TRANS. TO DELONG /ZONE "A"/.								
7B	DELONG /SECOND CONGLOMERATE/	STEPHENS	1955	3939	41.0			98,874
TRANS. TO DELONG /ZONE "B"/.								

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
								64,436
7B	DELONG /THIRD CONGLOMERATE/ TRANS. TO DELONG /ZONE "C"/	STEPHENS	1955	4074	41.0			43,774
7B	DELONG /FOURTH CONGLOMERATE/ TRANS. TO DELONG /ZONE "C"/	STEPHENS	1956	4056	41.0			75,920
7B	DELONG /ZONE A/	STEPHENS	10-01-56	3984	40.0			1,261,497
7B	DELONG /ZONE B/	STEPHENS	10-01-56	3939	41.0	308,335	33,059	642,016
7B	DELONG /ZONE C/	STEPHENS	10-01-56	4048	41.0	9,000	963	5,382
7B	DELTA /ELLEN, /	STEPHENS	3-08-52	4177	47.0			151,004
7B	DENTON	CALLAHAN	12-15-50	1272	41.6	12	2,387	177,737
7B	DESDEMONA	EASTLAND	M 10-01-50	2749	40.0	24,813	6,050	11,164
7B	DESDEMONA /BRESSLER SAND/	EASTLAND	5-28-52	2910	41.8			27,364
7B	DESDEMONA E. /CADDO, UPPER/	ERATH	4-04-67	3286	43.0	7,285	8,306	752
7B	DESDEMONA /ROBBINS LIME/	EASTLAND	1953	3047	43.0			20,459
7B	DESDEMONA /STRAWN/	EASTLAND	3-24-55	1787	40.4			27,415
7B	DIAL /MISS/	SHACKELFORD	2-06-68	4642	41.0	16,670	4,624	514,505
7B	DIANA /SWASTIKA SAND/	JONES	12-06-57	3043	43.0	24,132	13,932	141,739
7B	DIANE /CONGL. /	THROCKMORTON	5-03-55	4770	41.0			1,507
7B	DIANE /4700 CADDO/	THROCKMORTON	10-17-57	4700	41.6			49,136
7B	DICK SCOTT /CADDO/	THROCKMORTON	8-23-51	3689	40.5			246,304
7B	DICK SCOTT /MISSISSIPPIAN/	THROCKMORTON	9-14-51	4367	42.0	2,629	7,127	574,930
7B	DICKIE	THROCKMORTON	10-01-50	4470	41.0	600	3,526	171,423
7B	DICKIE /CANYON/	THROCKMORTON	2-12-53	1103	38.0			48,630
7B	DICKIE /STRAWN/	THROCKMORTON	1953	3055	40.0	9,600	241	5,960
7B	DICKSON /STRAWN REEF/	NOLAN	7-10-61	6044	39.0			982
7B	DILLER /MISS. /	SHACKELFORD	7-26-68	4720	41.0			28,082
7B	DILLER W. /MISS/	SHACKELFORD	1-10-70	4905	41.0	14,015	28,082	2,941
7B	DIPPEL /CANYON SAND/	HASKELL	5-14-56	4476	42.0			85,378
7B	DIVIDE /FLIPPEN/	NOLAN	12-03-53	3726	41.7	16	2,173	66,784
7B	DIVIDE /KING SAND/	NOLAN	9-04-53	3726	43.2			67,351
7B	DOLLIE ADAMS	THROCKMORTON	3-05-50	4554	40.0			130,027
7B	DOLLIE ADAMS /CADDO, LOWER/	THROCKMORTON	3-07-57	4796	41.0	12	2,509	34,786
7B	DOMINY-LYDICK /GARDNER/	COLEMAN	8-19-54	2433	41.6	34	1,668	159,109
7B	DONNELL	STEPHENS	1-26-42	4185	43.0			5,163,116
7B	DORA, NORTH /CADDO/	NOLAN	1-20-54	5852	43.0	604,628	477,538	4,032,091
7B	DORA, NORTH /CAMBRIAN/	NOLAN	2-28-54	5956	47.2	172,370	332,457	6,984
7B	DORA, N. /CANYON, LOWER/	NOLAN	1-23-70	5314	42.5	2,630	6,984	3,586,155
7B	DORA, NORTH /ELLENBURGER/	NOLAN	7-30-53	5914	46.5	180,778	138,443	480,954
7B	DORA, NORTH /ODOM/	NOLAN	2-26-56	6004	47.0	129,081	38,377	152,761
7B	DORA, NORTH /STRAWN/	NOLAN	9-01-54	5637	42.6	4,548	4,190	540,626
7B	DORA, NW. /CAMBRIAN/	NOLAN	1955	6368	43.0	12	5,195	

7B DORA, NW, /DOOM/	NOLAN	7-20-62	6026	45.0				27,124
7B DORA, NW, /STRAHN/	NOLAN	3-06-63	5704	39.6				92,567
7B DORIS /STRAHN/	NOLAN	6-09-69	5486	40.0				41,718
7B DOROTHY SUE, E, /MISS./	SHACKELFORD	1-17-63	4283	43.0		4,719	20,898	241,210
7B DOROTHY SUE /MISS./	SHACKELFORD	5-31-61	4578	42.6		1,632	56	48,113
7B DOROTHY SUE, NE, /4475 MISS/	SHACKELFORD	1-06-67	4474	40.0		12,239	3,465	264,988
7B DOROTHY SUE, SE, /4500 MISS./	SHACKELFORD	5-16-67	4558	41.0		221,742	33,366	155,764
7B DOROTHY SUE, W, /4450 MISS/	SHACKELFORD	2-06-67	4450	40.0		55,321	16,626	256,805
7B DORSEY /GUNSIGHT/	JONES	7-20-57	2430	40.0		252,472	56,401	7,067
7B DOTY /BLUFF CREEK/	JONES	1-18-53	1892	40.0		12	17,637	1,474,689
7B DOTY /KING SAND/	JONES	4-03-53	2244	40.0		24	8,881	193,346
7B DOUBLE "D" /CANYON/	SHACKELFORD	5-24-50	1885	41.0		12	475	40,696
7B DOUBLE "D" /ELLENBURGER/	STEPHENS	7-01-48	4370	43.0		3	925	614,017
7B DOUBLE "F" /STRAHN/	PALO PINTO	6-24-58	1652	39.0		11	767	22,269
7B DOUBLE MOUNTAIN /PENN./	STONEWALL	12-02-50	5200	39.8		8,164	77,195	1,791,527
7B DOUBLE MOUNTAIN, WEST /FRY SD./	STONEWALL	12-07-53	3804	37.7				1,077
7B DOWELL	FISHER	4-01-52	3443	40.0				8,790
7B DRASCO /GARDNER/	TAYLOR	3-05-56	4720	41.0				8,963
7B DRASCO /GARDNER, MIDDLE/	TAYLOR	5-06-60	4694	41.5		13	69	32,318
7B DROKE /CADDO LINE/	FISHER	1-12-54	5656	42.0		713	1,058	94,883
7B DUDLEY /FLIPPEN SAND/	TAYLOR	1-21-53	2191	43.3				70,431
7B DUMONT /COOK/	CALLAHAN	11-16-54	1712	38.0		12	3,081	121,648
7B DUNHAM & YOUNG	COLEMAN	10-01-49	2355	45.0		15,947	2,374	122,531
7B DUNHAM & YOUNG /BRENEKE SD./	COLEMAN	8-13-52	1449	43.0				7,370
7B DUNHAM /GARDNER SAND/	COLEMAN	3-19-52	3468	40.0		17,693	5,653	383,706
7B DUNHAM /GRAY SAND/	COLEMAN	8-28-52	3752	39.8				12,333
7B DUNHAM /MORRIS SAND/	COLEMAN	1-11-52	3140	41.2				217,877
7B DYER /FLIPPEN/	CALLAHAN	12-15-55	1665	42.6		2,229	439	69,292
7B DYER /MORAN/	CALLAHAN	2-21-63	3393	44.5		7,949	2,428	204,415
7B DYER /STRAHN/	CALLAHAN	1954	3853	40.0		35,322	7,066	949,213
7B DYESS /COOK SAND/	TAYLOR	9-24-59	2351	43.1		2,285	2,174	181,814
7B DYESS /FRY SAND/	TAYLOR	5-08-59	4248	40.0		277,173	72,347	1,053,470
7B DYESS /SADDLE CREEK SAND/	TAYLOR	10-06-59	2234	40.0		10	629	65,550
7B DYESS /TANNEHILL SAND/	TAYLOR	8-04-59	2232	43.2		114	1,168	170,965
7B DYKES /COOK SAND/	CALLAHAN	4-15-53	1544	40.5		67	19,523	541,981
7B E. A. /CAMBRIAN/	NOLAN	1954	5990	52.0				522,474
TRANS. TO HYLTON, NW, /CMBN/1956,								
7B E. A. /CAMBRIAN SAND/	NOLAN	9-04-61	6197	45.7		4,634	15,987	252,127
7B E. A. /CANYON REEF/	NOLAN	12-07-54	5136	43.1		4,654	15,365	292,747
7B E. A. /COOK SAND/	NOLAN	8-01-61	3750	42.1		349	2,105	82,751
7B E. A. /DOLOWITE/	NOLAN	5-28-54	6085	46.4		1,504	10,184	473,794
7B E. A. /GOEN/	NOLAN	1954	5421	48.0				190,243
TRANS. TO HYLTON, NW, /GOEN/,								
7B EGN /KING SAND/	CALLAHAN	12-18-54	1530	38.0		12	2,490	60,295
7B EGN /TANNEHILL/	CALLAHAN	8-13-55	1273	38.0				5,056
7B E & H /CADDO UPPER/	THROCKMORTON	6-09-63	4080	41.0				11,521
7B E & H /MISS./	THROCKMORTON	5-09-63	438	42.0				11,950
7B E. J. /FLIPPEN/	TAYLOR	3-25-70	3100	41.0		7,572	18,922	18,922

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
78	E. J. /GARDNER/	TAYLOR	11-01-67	5188	40.0	19,194	9,396	33,526
78	EV8 /CADD0/	NOLAN	4-22-63	6430	47.4			44,515
78	E. O. C./TANNEHILL, LO./	STONEMALL	6-02-68	2487	38.0	12	18,055	46,438
78	EV8 /ELLENBURGER/	NOLAN	12-16-54	6540	43.5			220,227
78	EV8 /PALO PINTO/	NOLAN	5-19-55	5754	43.2	145,112	201,323	2,658,157
78	EV8, SW, /CANYON REEF/	NOLAN	5-13-61	5792	40.2			28,192
78	EV8, SOUTHWEST /CANYON SAND/	NOLAN	12-13-57	5142	40.0			26,541
78	E. X. O. C. /FLIPPEN 2440/	JONES	12-20-70	2446	38.0	1	363	363
78	E. X. O. C. /KING 2800/	JONES	7-14-70	2805	42.0	6	4,294	4,294
78	EASON /KING SAND/	JONES	12-10-54	2754	38.0			5,638
78	EASTER BROTHERS /MISS/	SHACKELFORD	12-20-69	4500	42.7	52,347	42,873	44,064
78	EASTLAND COUNTY REGULAR	EASTLAND	1917		34.0	1,459,980	239,692	119,523,008
78	ECHELS /STRANN/	STEPHENS	6-06-54	1485	42.0			2,340
78	EDGAR DAVIS /HOPE/	SHACKELFORD	1957	1907	40.0	12	897	23,521
78	EIGHT HIGH /4800/	HASKELL	4-17-59	4874	40.6	6,516	7,751	27,315
78	EIVANS /NOODLE CREEK/	FISHER	1956	2015	37.0			1,125
78	ELBERT /STRANN/	THROCKMORTON	12-04-53	3330	40.0			133,702
78	ELBERT /STRANN, LOWER/	THROCKMORTON	12-26-54	3481	40.0	6,204	25,276	313,710
78	ELBERT, SW, /MISS./	THROCKMORTON	8-16-63	4690	44.0	664	8,752	204,548
78	ELIASVILLE, E. /MISS./	STEPHENS	M 3-01-60	4378	43.5	24	1,738	130,416
78	ELIASVILLE /MISSISSIPPI/	STEPHENS	11-01-53	4280	42.1			48,596
78	ELLEN-VGO /ELLENBURGER/	SHACKELFORD	7-14-68	4365	43.0	4	161	5,848
78	ELLIOTT	SHACKELFORD	1942	2902	40.0			1,120
78	ELLIOTT /MISSISSIPPI/	SHACKELFORD	11-10-53	4230	44.0	1,205	4,813	209,684
78	ELM COVE /DOTHAN/	TAYLOR	7-06-61	1960	40.0			17,972
78	ELWDALE /PALO PINTO/ FORMERLY CARRIED AS ELWDALE.	CALLAHAN	M 6-05-51	3221	39.0	38,377	22,652	936,662
78	ELOISE KAY /MARBLE FALLS/	STEPHENS	11-05-55	4160	41.5	72,380	8,219	227,223
78	ELOISE KAY /MISSISSIPPIAN/	STEPHENS	7-10-55	4330	45.0			108,322
78	ELOISE KAY /STRANN/	STEPHENS	5-14-56	2583	39.0	2,747	5,205	136,260
78	ELSIE WAE /CANYON SD./	FISHER	12-27-56	5241	40.6			72,676
78	ELY /TANNEHILL SAND/	TAYLOR	5-20-55	2325	40.0			2,656
78	ENERGY	COMANCHE	11-22-50	2809	35.0			1,215
78	EOLIAN /CADD0/	STEPHENS	10-22-51	3464	40.1			4,330
78	EOLIAN /ELLENBURGER/ TRANS. FROM STEPHENS CO. REG. FIELD.	STEPHENS	4-14-51	4215	43.0			73,353
78	EOLIAN, NORTH /ELLENBURGER/	STEPHENS	8-11-56	4278	41.0			868
78	EPLEY /FLIPPEN/	TAYLOR	12-02-54	2795	42.0			8,912
78	EPLEY /NOODLE CREEK/	TAYLOR	1-30-55	2512	37.5	373	1,261	56,192
78	ERATH COUNTY REGULAR	ERATH	1918		41.0	83,603	41,439	1,271,498

78	ESKA /ELLEN/	SHACKELFORD	9-05-70	4555	41.0			4,322	
78	ESKOTA	FISHER	8-09-42	4388	40.0	222,986	76,912	3,598,136	
78	ESKOTA /NOODLE CREEK/	FISHER	6-01-55	2545	40.0			1,865,424	
78	ESKOTA, N. /CANYON REEF/	FISHER	7-07-53	4460	40.2			8,511	
78	ESKOTA, N. /CANYON SAND/	FISHER	9-03-63	4504	39.0			1,906	
78	ESKOTA, N. /ELLENBURGER/	FISHER	1-31-55	5855	44.5			23,077	
78	ESTA /1900 STRAWN/	STEPHENS	8-08-54	1920	38.1			1,225	
78	ESTABAN /CANYON/	NULAN	11-09-55	6194	41.4	12,867	10,935	392,404	
78	ESTABAN /ELLENBURGER/	NULAN	6-25-55	6662	42.0			202,687	
78	ESTABAN /STRAWN REEF/	NULAN	8-22-55	6272	42.8	3,582	3,464	283,104	
78	ESTATE /STRAWN/	THROCKMORTON	5-10-52	2865	38.4			10,465	
78	ESTER/MISS/	THROCKMORTON	7-18-70	4622	43.0	6	5,505	5,505	
78	ESTES	BRDWN	6-01-56	2870	41.0			13,150	
78	ETHEL /CONGL/	SHACKELFORD	5-10-69	4715	40.0	58,161	22,101	44,833	
78	EULA /HOPE, LOWER/	CALLAHAN	10-07-51	1798	40.0			195,879	
78	EULA NORTH /COOK/	CALLAHAN	3-26-70	1842	38.0	4,001	8,578	8,578	
78	EULA, NW, /COOK/	CALLAHAN	9-19-54	1825	33.6	36	17,808	539,415	
78	EULA, NW, /HOPE SAND/	CALLAHAN	5-12-55	1894	42.0			10,000	
78	EVERETT /PALO PINTO/	HASKELL	12-28-67	3934	41.0	12	1,713	15,038	
78	EVERETT /STRAWN -B- SAND/	HASKELL	3-01-58	4551	43.4			58,144	
78	EWALT	THROCKMORTON	9-14-44	4152	40.0	12	353	340,599	
78	EWALT /MISS./	THROCKMORTON	3-16-64	4723	43.0			17,757	
78	EWALT, N. /MARBLE FALLS/	THROCKMORTON	9-09-61	4508	38.0	12	717	82,324	
78	EWALT, N. /MISS./	THROCKMORTON	3-12-60	4783	40.0			18,745	
78	EWALT, S. /CADDO/	THROCKMORTON	9-16-53	4159	39.8	12	5,823	135,120	
78	EXTRA POINT /GARDNER LINE/	TAYLOR	1-10-57	4310	41.4	2,200	3,419	193,285	
78	EXTRA POINT /GARDNER SAND/	TAYLOR	7-10-60	4386	41.0	5,196	2,772	132,825	
78	FAMBROUGH /CADDO/	STEPHENS	5-31-66	3332	41.0	12	2,055	19,086	
78	FAMBROUGH /MARBLE LINE/	STEPHENS	1952	3678	41.0			456	
78	FARNSWORTH	JONES	8-20-49	2836	40.0	24	2,200	892,750	
78	FAVER /GUNSIGHT/	NULAN	4-01-51	3904	29.5			1,613	
78	FAVER, NORTH /ELLENBURGER/	NULAN	1953	6006	47.0	219	9,735	1,137,267	
78	FAVER /6100/	NULAN	7-04-52	6075	49.4			67,315	
78	FEATHERSTONE /STRAWN/	NULAN	11-06-50	6162	31.1			6,666	
78	FERRELL	TAYLOR	11-25-45	2488	34.0			141,193	
78	FINCHER /CADDO/	STEPHENS	6-21-48	3224	40.0	1,672	1,239	94,185	
78	FINLEY /MORAN/	CALLAHAN	4-23-57	2202	41.0	228	3,948	287,493	
78	FISHER COUNTY	FISHER	1928	3800	36.0			12,144,290	
	CARRIED AS ROYSTON FLD. AFTER 1940.								
78	FIVE TRY /CROSS CUT/	COLEMAN	4-14-54	2309	43.5			60,864	
78	FLAT TOP, SOUTH /SHALLOW/	STONEWALL	6-08-51	2685	40.0			898,802	
78	FLAT TOP, SOUTH /STRAWN/	STONEWALL	6-11-51	5245	44.0	841	3,912	306,582	
78	FLAT TOP, SOUTH /SWASTIKA/	STONEWALL	6-16-59	3438	40.7	1,546	5,415	17,154	
78	FLAT TOP 113 /SWASTIKA/	STONEWALL	8-31-58	3112	40.0			15,740	
78	FLAT TOP 123 /SWASTIKA/	STONEWALL	10-09-65	3162	40.0	4	249	5,482	
78	FLAT TOP 124 /SWASTIKA/	STONEWALL	6-16-54	3291	39.2			8,598	
78	FLAT TOP 140 /SWASTIKA/	STONEWALL	6-16-51	3378	41.0			108,892	
78	FLAT TOP 145 /SWASTIKA/	STONEWALL	1-02-62	3320	40.9	21	620	32,103	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	FLAT TOP 147 /SWASTIKA/	STONEWALL	4-20-59	3406	42.0	12	1,484	34,976
7B	FLAT TOP 161 /STRAWN/	STONEWALL	3-25-61	5258	42.5			16,246
7B	FLAT TOP 162 /SWASTIKA/	STONEWALL	5-06-56	3486	40.0	1,536	3,072	90,466
7B	FLAT TOP 166 /CISCO, LONER/	STONEWALL	4-24-63	3871	40.0			25,245
7B	FLAT TOP 166 /3800 CISCO/	STONEWALL	7-10-61	3785	39.9	89	2,951	71,300
7B	FLETCHER /LAKE SAND/	STEPHENS	8-10-53	3563	41.0	24	3,547	423,410
7B	FLETCHER, N. /2700 STRAWN/	STEPHENS	10-22-55	2678	41.0			5,473
7B	FLO-NAR /COOK SAND/	JONES	8-10-57	2025	39.4			64,343
7B	FLO-NAR /TANNEHILL/	JONES	11-17-55	1794	36.0	12	541	85,580
7B	FLORENCE /ATOKA CONGL./	THROCKMORTON	5-20-59	4614	40.0			137
7B	FLORENCE /CADDO/	THROCKMORTON	6-18-59	4330	40.0			7,057
7B	FLORENCE /MISS./	THROCKMORTON	1-22-59	4650	40.0			34,834
7B	FLOWERS /CANYON SAND/	STONEWALL	1-16-51	4024	40.0	145,560	1,139,724	18,948,394
7B	FLOWERS /ELLEN./	STONEWALL	8-11-53	6345	41.0			1,037
7B	FLOWERS, W. /CANYON SAND/	STONEWALL	1-31-52	4270	42.0	20,651	228,030	2,840,275
7B	FLY /CONGLOMERATE/	THROCKMORTON	5-24-69	4493	43.0	9	2,638	10,387
7B	FOG /CANYON, UP./	JONES	11-25-54	3052	40.0			882
7B	FOOTE /STRAWN/	HASKELL	12-09-58	4862	35.0	2,597	5,281	246,705
7B	FORMAN /STRAWN/	THROCKMORTON	8-26-53	3742	39.0			60,590
7B	FORSON	BROWN	12-01-52	1663	40.0			2,480
7B	FORT GRIFFIN, E. /CADDO/	SHACKELFORD	4-23-63	4114	41.9	1,125	2,958	21,803
7B	FORT GRIFFIN, E. /MISS/	SHACKELFORD	5-03-63	4478	41.0	20,401	17,737	228,215
7B	FOX HOLLOW /STRAWN/	PALO PINTO	4-07-54	1819	40.0	9	319	38,512
7B	FRAGOSA	JONES	6-08-48	2936	40.0			338,256
7B	FRANCES /JENNINGS SAND/	CULEMAN	9-12-55	3660	39.0			956
7B	FRANK DOSS /MISS/	SHACKELFORD	8-07-68	4330	44.0			150
7B	FRANK DOSS /STRAWN/	SHACKELFORD	6-10-68	2896	39.0	8,071	21,997	55,871
7B	FRANKIRK /CANYON REEF/	STONEWALL	8-16-55	5008	42.8	2,440	1,884	85,871
7B	FRANKIRK /CANYON SAND/	STONEWALL	1952	4587	41.0	83,724	55,526	809,088
7B	FRANKIRK, E. /CADDO/	STONEWALL	12-22-62	5395	39.0	32,865	17,502	265,661
7B	FRANKIRK, EAST /CANYON SD/	STONEWALL	3-28-60	4406	40.0	101,490	54,957	746,409
7B	FRANKIRK E. /ELLENBURGER/ TRANS. FROM ASPERMONT /ELLEN./	STONEWALL	9-28-59	6048	40.0	4,562	18,425	278,586
7B	FRANKIRK, E. /PALO PINTO/	STONEWALL	8-04-63	5082	40.0	15,316	12,250	79,645
7B	FRANKIRK, E. /STRAWN SAND/ TRANS. FROM ASPERMONT /STRAWN SD./	STONEWALL	12-17-59	5303	39.8			9,738
7B	FRANKIRK /ELLENBURGER/	STONEWALL	1-10-58	5928	41.0	31,167	42,931	3,470,563
7B	FRANKIRK, N. /CANYON REEF/	STONEWALL	3-16-55	4780	41.4	108,783	160,639	1,362,195
7B	FRANKIRK, NE. /CANYON/	STONEWALL	2-02-64	5048	39.0	766	147	25,557
7B	FRANKIRK, NW. /STRAWN SAND/	STONEWALL	9-23-59	5534	38.0			15,231

7B	FRANKIRK, S. /CANYON REEF/	STONEWALL	12-16-63	5089	40.0	61	433	9,344
7B	FRANKIRK, SW. /CANYON REEF/	STONEWALL	8-20-58	5141	37.2			106
7B	FRANKIRK, SW. /ELLENBURGER/	STONEWALL	4-15-58	5920	40.2			27,259
7B	FRANKIRK /4900 CANYON SD/	STONEWALL	3-01-69	4913	42.0	24,143	19,591	43,716
7B	FRANKLIN /MOUTRAY/	TAYLOR	9-14-56	1554	40.0	2,172	4,202	128,951
7B	FRANKUS /STRAWN REEF/	FISHER	12-10-59	6036	42.0			9,716
7B	FRANKUS /4600 SAND/	FISHER	1-28-62	4584	40.0			3,319
7B	FRAZIER /BLUFF CREEK/	SHACKELFORD	1-06-55	1637	39.0			23,893
7B	FREDDIE NORRIS /ATOKA/	PALO PINTO	8-18-69	4250	56.0	16,888	215	751
7B	FREDERICKSON /CAPPS/	TAYLOR	10-09-56	4440	40.0	24,806	70,244	1,467,205
7B	FREDERICKSON /GOEM LIME/	TAYLOR	9-29-58	4516	40.0			23,922
7B	FUZZ /5600 STRAWN/	STONEWALL	5-28-56	5589	41.6	33,668	67,628	846,013
7B	G. A. POE /STRAWN, UPPER/	FISHER	7-04-65	5186	42.0			4,285
7B	-G-U- /CADD0/	THROCKMORTON	7-03-51	4029	41.0			119,481
7B	-G-B- /STRAWN/	THROCKMORTON	6-28-52	3725	40.0	1,754	1,340	221,091
7B	G. - C. /COOK/	SHACKELFORD	11-23-57	1110	37.0			1,786
7B	G-E /CADD0/	THROCKMORTON	1953	4125	41.0			11,960
7B	GAMBLE /FRY, LOWER/	TAYLOR	1-20-63	4830	39.6			1,091
7B	GARCON /MISSISSIPPI/	CALLAHAN	8-10-55	4026	40.4			2,753
7B	GAULDIN /FRY/	PALO PINTO	11-08-54	1336	39.0			2,088
7B	GAY HILL /FRY 4500/	RUNNELS	2-12-64	4498	40.0	8,449	5,890	94,083
7B	GAYLE	CULEMAN	1-04-40	3105	42.0	1,103	2,394	188,898
7B	GEMLE /FLIPPEN LIME/	JONES	8-01-54	2416	39.0			5,805
7B	GEM /CADD0/	SHACKELFORD	6-19-59	4056	42.2	1,264	847	32,751
7B	GEM, E. /MISS./	SHACKELFORD	9-16-61	4265	41.7	100,824	49,422	162,580
7B	GEM /MISS./	SHACKELFORD	9-16-61	4569	42.8			94,636
7B	GEM, N. E. /CADD0/	SHACKELFORD	1-09-61	3960	41.0	209,094	29,129	274,362
7B	GEM, NORTHEAST /MISS./	SHACKELFORD	11-02-60	4430	43.2	460,202	73,257	631,179
7B	GENTRY /CADD0/	THROCKMORTON	5-07-52	4340	43.0	790	1,129	214,182
7B	GENTRY /PENNSYLVANIAN/	THROCKMORTON	6-24-52	4952	43.0	474	1,573	42,181
7B	GEORGE S. ANDERSON /GRAY SAND/	TAYLOR	12-06-55	4310	44.0			17,593
7B	GEORGE S. ANDERSON /SERRATT SD./	TAYLOR	1-27-56	2766	40.0	12	1,806	56,716
7B	GEREN	STEPHENS	4-26-52	2554	40.7			22,827
7B	GIBSON	TAYLOR	8-18-48	2228	37.0			1,558,007
7B	GIBSON /COOK SD/	TAYLOR	6-26-53	2597	40.0			1,952
7B	GIBSON /FRAZIER II/	TAYLOR	11-22-56	2703	40.0			56,430
7B	GIBSON /FRAZIER III/	TAYLOR	11-07-56	2720	40.0			18,595
7B	GIBSON, S. /GUNSLIGHT REEF/	TAYLOR	10-24-49	2824	38.0			29,779
7B	GIDDENS /1900 SAND/	CALLAHAN	10-05-54	1920	40.4			260,433
7B	GILBERT /CAPPS SAND/	COLEMAN	10-26-55	2498	40.8			848
7B	GILCHRIST SWENSON /STRAWN/	STEPHENS	3-03-51	1922	40.0	12	359	49,512
7B	GILCREASE /600 SAND/	BROWN	3-01-56	593	33.7			7,952
7B	GILLEAN /CHAPPEL/	SHACKELFORD	7-06-69	4450	40.0	12	629	4,047
7B	GILLEAN /MISS/	SHACKELFORD	1-05-68	4344	41.0			1,523
7B	GILLESPIE=ROCKDALE	HASKELL	7-16-50	1548	37.0			96,181
7B	GIPE /STRAWN, LOWER/	EASTLAND	12-02-56	1946	45.0			21,885
7B	GLADYS BELL, SOUTH /FRY SAND/	COLEMAN	5-01-52	1498	32.0	24	1,958	99,306
7B	GLEN CLOVE, EAST /GARDNER/	COLEMAN	7-03-58	3300	43.0			1,696

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	GLEN COVE, E. /JENNINGS SAND/	COLEMAN	1-27-52	3324	40.0	12	238	88,077
7B	GLEN COVE, E. /WINCHELL LINE/	COLEMAN	12-09-59	3600	41.5			312
7B	GLEN COVE /FRY/	COLEMAN	11-22-51	3158	40.0			169,321
7B	GLEN COVE /FRY, UP./	COLEMAN	10-24-52	3430	43.3			1,764
7B	GLEN COVE /HOME CREEK/	COLEMAN	10-13-52	2443	41.0			2,162
7B	GLEN COVE /JENNINGS/	COLEMAN	7-21-51	3380	44.8	26,836	29,029	7,356,325
7B	GLEN COVE /SERRATT/	COLEMAN	1-16-52	2182	41.0			700
7B	GLEN COVE, S. /JENN./	COLEMAN	1-24-52	3404	39.0			0
	CON. WITH GLEN COVE /JENNINGS/							
7B	GLEN COVE /2000/	COLEMAN	9-24-52	1978	42.0			1,579
7B	GLEN PEELER /CANYON REEF/	FISHER	12-16-55	5971	43.7			29,451
7B	GLORIA-GAY /CADD0/	STONEWALL	8-09-54	6056	38.4	912	5,401	141,319
7B	GLORIA-GAY /CONGL/	STONEWALL	5-28-53	6158	39.2			7,444
7B	GLORIA-GAY, N. /BEND CONGL./	STONEWALL	11-04-54	6128	39.5			150,118
7B	GLORIA-GAY, WEST /CONGL./	STONEWALL	7-24-56	6205	41.0	26,062	43,889	710,610
7B	GLORIA GAY, WEST /ELLEN./	STONEWALL	9-03-58	6351	39.0	9,346	15,922	230,399
7B	GLORIA GAY, W. /TANNEHILL/	STONEWALL	11-03-58	3102	35.0	4,422	11,356	169,817
7B	GLORIA GAY, W. /TANNEHILL, LD./	STONEWALL	11-20-59	3136	39.0			63,433
7B	GOAT /SHASTIKA/	JONES	5-17-59	3217	40.2	236	1,559	75,129
7B	GOBER	THROCKMORTON	10-01-50	4707	40.0			48,080
7B	GOBER /MARBLE FALLS CONGL./	THROCKMORTON	7-08-53	4630	42.6	4,685	8,018	589,745
7B	GOBER /MARBLE FALLS CONGL., UP./	THROCKMORTON	10-16-53	4630	40.0			240,801
7B	GOBLE /CROSS CUT/	TAYLOR	10-30-55	4554	39.6			72,633
7B	GOLDSBORO	COLEMAN M	1926	3975	39.0			721,432
7B	GOLDSBORO /GARDNER/	RUNNELS M	1926	4239	39.0	24,647	126,930	6,860,277
	HULL DOBBS /GDNR./ FRMLY. IN DIST. 7C COMBINED WITH GOLDSBORO FLD., GOLDSBORO COMB. WITH GOLDSBORO /GDNR./ 8-1-54.							
7B	GOLDSBORO /GRAY/	RUNNELS M	4-28-54	4338	46.0	8	454	15,105
7B	GOODSTEIN /STRAWN/	TAYLOR	3-13-54	4971	42.5			70,990
7B	GORDON	PALO PINTO	11-23-46	3568	38.0			63,441
7B	GORMAN /MARBLE FALLS/	COMANCHE	8-11-52	2565	43.0			5,317
7B	GOURLEY, E. /3900 CONGLOMERATE/	STEPHENS	3-04-61	3880	38.0	1,327	1,620	147,821
7B	GOURLEY /STRAWN SAND/	STEPHENS	6-17-56	2704	40.0	35	5,241	314,359
7B	GRAFDON, N. /ELLENBURGER/	JACK	6-10-66	5358	41.0			2,692
7B	GRAFDON /4150 CONGL./	PALO PINTO	4-01-62	4142	41.8	83,930	1,652	20,070
7B	GRANITE /CROSS PLAINS/	CALLAHAN	1958	1753	42.0			16,588
	PRODUCTION TRANS. TO A. C. SCOTT /CROSS PLAINS/		8-1-60					
7B	GRASS-BURR /FRY SAND/	TAYLOR	4-29-54	4574	41.2			53,366
7B	GRASS-BURR /GRAY SAND/	TAYLOR	1954	5170	46.0			73,601
7B	GRAY /STRAWN, UPPER/	STEPHENS	1-01-52	1832	41.0			4,780

7B	GREATHOUSE /CADD0, LOWER/	THROCKMORTON	8-30-54	4372	40.0			55,801
7B	GREATHOUSE /CADD0, UPPER/	THROCKMORTON	9-03-54	4083	40.9			135,214
7B	GREATHOUSE /CONGLOMERATE/	THROCKMORTON	9-21-54	4692	41.0	60,951	13,122	1,024,583
7B	GREATHOUSE /MISSISSIPPIAN/	THROCKMORTON	8-07-54	4644	41.9	1,619	7,801	178,320
7B	GREATHOUSE, N. /CONGLOMERATE/	THROCKMORTON	10-06-54	4526	43.2	5,013	3,141	219,304
7B	GREATHOUSE, S. /MISSISSIPPI/	THROCKMORTON	1-19-55	4660	46.1			72,367
7B	GREATHOUSE, SW. /MISS./	THROCKMORTON	3-02-61	4674	42.0			6,076
7B	GREEN E. /MISS/	STEPHENS	9-24-69	4434	41.0	744	9,598	18,821
7B	GREEN /GUNSIGHT, UPPER/	JONES	6-13-52	3196	38.0	12	1,919	342,166
7B	GREEN /HOPE, UPPER/	JONES	9-18-52	3064	39.0			20,294
7B	GREEN /MARBLE FALLS/	STEPHENS	4-29-52	4069	42.4			51,148
7B	GREEN /MARBLE FALLS, UPPER/	STEPHENS	3-24-58	4011	45.6			6,026
7B	GREEN /MISSISSIPPIAN/	STEPHENS	12-02-49	4295	40.0			14,575
7B	GREER GARSON /STRAWN/	PALO PINTO	12-11-57	1508	41.2			48,933
7B	GREGORY-FORTUNE /CROSS PLAINS/	CALLAHAN	6-12-54	1768	44.0	12	438	104,483
7B	GRIFFIN	JONES	11-05-38	3250	42.0	23,343	138,318	9,560,869
7B	GROGAN	JONES	1942	2148	37.0			18,339
7B	GROSVENOR /FRY SAND/	BROWN	2-19-60	3034	41.8			838
7B	GROUP /MASSIVE SAND/ SEPARATED FROM GROUP /4000/, EFF. 9-1-58.	NOLAN	9-01-58	4170	40.0	13,982	23,472	278,527
7B	GROUP, S. /ELLENBURGER/	NOLAN	4-18-55	6465	48.5	6,374	13,208	231,459
7B	GROUP, N. /STRAWN LINE/	NOLAN	1956	6085	40.0	19,746	72,757	319,000
7B	GROUP /4000/	NOLAN	6-05-53	4099	37.5	34,336	50,129	1,577,781
7B	GROVER HART /MISS. REEF/	EASTLAND	11-03-51	3700	40.8			101,936
7B	GUDGER /CONGL./	STEPHENS	1-07-63	3908	43.0			6,079
7B	GUEST /CANYON SAND/	STONEWALL	1-12-51	4557	40.0	417,838	203,860	4,748,124
7B	GUEST /TANNEHILL/	STONEWALL	12-22-68	3016	38.5	22,116	94,070	195,210
7B	GUNBY /CONGL./	STONEWALL	12-02-62	6020	41.0	4,767	11,488	103,036
7B	H-C /MISS./	THROCKMORTON	9-23-59	4831	43.1			30,713
7B	H & H /COOK/	CALLAHAN	3-06-54	1770	38.0	12	3,150	77,002
7B	H L B MEMORIAL /MISS./	EASTLAND	4-22-68	3602	42.0	30,234	4,983	36,328
7B	H. R. S. =BLACK /4400 MISS./	SHACKELFORD	8-15-67	4482	41.0	14,553	1,629	20,330
7B	H-S /MARBLE FALLS/	STEPHENS	6-22-53	4055	42.0			776
7B	HACK /COOK SAND/	CALLAHAN	12-20-55	1728	41.0			64,887
7B	HAFNER /MARBLE FALLS/	BROWN	11-14-53	2382	42.0	48	2,369	68,132
7B	HAGANAM /MARBLE FALLS/	EASTLAND	5-26-54	3614	41.0			38,482
7B	HAGLER /CAPPS LINE/	COLEMAN	4-05-54	1903	43.5	2,029	31,105	612,163
7B	HALE /HOODLE CREEK/	NOLAN	12-01-55	2935	38.0			439
7B	HALF MOON /HOPE LIME UPPER/	FISHER	12-20-70	3601	36.0	176	892	892
7B	HAWBY, EAST /MORRIS SAND/	SHACKELFORD	7-15-57	3422	41.9			24,379
7B	HAMILTON /MARBLE FALLS/	HAMILTON	2-14-62	3195	40.0			3,038
7B	HAMLIN, EAST	JONES	6-09-50	3150	41.0	253,642	472,737	9,081,090
7B	HAMLIN, EAST /TANNEHILL SAND/	JONES	8-20-51	2406	40.0	45	2,099	151,698
7B	HAMLIN, NORTH /SWASTIKA/	JONES	3-18-58	3557	41.0	12,374	75,534	910,281
7B	HAMLIN, NW. /SWASTIKA/	JONES	4-03-60	3627	41.0			528
7B	HAMLIN /SWASTIKA/	JONES	9-17-56	3555	40.6	98,156	105,978	1,408,706
7B	HAMMOCK /COOK, LOWER/	JONES	7-27-53	2541	40.0			4,443
7B	HANRICK /TANNEHILL/	STONEWALL	11-23-58	2653	35.0	12	3,598	50,693

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	HANCOCK /STRAWN/	STEPHENS	9-20-53	1975	37.0	461	2,058	67,341
7B	HANKINS /CONGLOMERATE/	STONEWALL	12-15-53	5859	39.3			4,504
7B	HANNAH /MISS./	STEPHENS	1-15-58	4270	41.5	8,600	2,875	203,335
7B	HANRAHAN /STRAWN/	STEPHENS	3-04-51	2020	40.0			6,207
7B	HARBAUGH	SHACKELFORD	7-22-50	4370	43.1			174,473
7B	HARBER /STRAWN/	HASKELL	7-22-53	1714	39.2			54,334
7B	HARDING BROS. /CADD0, LOWER/	STEPHENS	11-17-60	3825	40.0			4,083
7B	HARDING BROS. /CADD0, UPPER/	STEPHENS	6-01-60	3559	40.0			29,230
7B	HARDING BROS. /MISS./	STEPHENS	6-01-60	4386	43.0			147,767
7B	HARDING BROS., N. /CADD0/	STEPHENS	4-09-65	3648	44.0			3,016
7B	HARDING BROS., N. /MARBLE FALLS/	STEPHENS	12-09-64	4180	41.0			7,083
7B	HARDING BROS., N. /MISS./	STEPHENS	3-28-65	4359	41.0			142,428
7B	HARDING BROS., NE. /CADD0, LOWER/	STEPHENS	10-13-61	3822	40.2			4,378
7B	HARDING BROS., NE. /CADD0, UPPER	STEPHENS	5-23-61	3566	39.0			5,083
7B	HARDING BROS., NE. /MISS./	STEPHENS	2-24-61	4416	43.0			63,785
7B	HARDING BROS., NE. /CADD0/	STEPHENS	7-31-60	4290	40.1	674	2,422	106,373
7B	HARDROCK /KING SAND/	NOLAN	10-28-58	5641	38.0	1,534	5,659	154,143
7B	HARDROCK /STRAWN REEF/	NOLAN	11-21-43	3695	40.0	9,600	7,754	2,997,890
7B	HARDY	JONES	7-20-55	3725	42.0			107,752
7B	HARGROVE /NOODLE CREEK/	FISHER	1955	3084	38.0			1,181
7B	HARRIMAN /LAKE SAND/	EASTLAND		1849	45.2			9,036
7B	HARRIS /BRENEKE/	COLEMAN	5-21-51	3734	40.0			167,292
7B	HARRIS /MARBLE FALLS/	STEPHENS	4-11-49	5503	41.7			3,825
7B	HARRISON, E. /5500 CADD0/	HASKELL	8-01-66	5836	41.5			1,021
7B	HARRISON /MISSISSIPPIAN/	HASKELL	4-04-56	4900	36.0	1,473	29,468	146,407
7B	HARRISON, N. /4900 STRAWN/	HASKELL	8-18-66	4924	41.9	9,912	19,610	258,937
7B	HARRISON /STRAWN/	HASKELL	1-14-52	5608	37.9			9,421
7B	HARRISON /5100 STRAWN/	HASKELL	12-07-59	1400	40.0			186,364
7B	HARRY HINES /1400/ TRANSFERRED TO HARRY HINES /1600/	SHACKELFORD	1-1-67	1600	37.0	12	27,833	755,875
7B	HARRY HINES /1600/	SHACKELFORD	5-07-53	2792	42.0			8,509
7B	HARRY TODD /MORRIS CANYON/	COLEMAN	10-12-53	2839	39.4			119,518
7B	HARRYKIRK /COOK SD./	JONES	7-21-56	2708	38.0	154	1,704	83,684
7B	HARRYKIRK /FLIPPEN/	JONES	10-12-56	2173	41.0			64,678
7B	HART	JONES	11-01-46	3790	40.1			203,502
7B	HASKELL /CROSS CUT/	HASKELL	7-06-53	3607	38.4	3,716	23,066	2,245,596
7B	HASKELL, SOUTH	HASKELL	7-05-49	3109	39.0	219	1,171	77,322
7B	HASKELL, S. /CANYON, UP./	HASKELL	8-15-64	1929	36.0	163,427	213,195	5,435,236
7B	HASKELL COUNTY REGULAR	HASKELL	1929	5040	45.8	1,978	12,154	210,613
7B	HAT TOP MOUNTAIN /FRY SAND/	NOLAN	5-07-54	5134	46.8			193,124
7B	HAT TOP MOUNTAIN /GOEN LIME/	NOLAN	8-31-53					

78	HAT TOP MOUNTAIN, N. /COOK LINE/	NOLAN	12-16-65	3479	42.0				545
78	HAT TOP Mtn., NORTH /FRY SD./	NOLAN	2-02-58	5167	43.0				
78	HATCHETT /COOK/	JONES	7-10-49	2085	40.0	2,847	7,330	240,696	
78	HATCHETT /FLIPPEN/	JONES	4-07-50	2004	40.0	23	1,180	299,343	
78	HATCHETT /GUNSIGHT/	JONES	6-13-57	2275	40.0	36	9,738	240,340	
78	HATCHETT /HOPE/	JONES	4-09-57	2159	37.0	12	3,901	137,365	
78	HATCHETT /HOPE, LOWER SAND/	JONES	3-14-59	2238	40.0	24	3,334	98,356	
78	HAWLEY	JONES	1933	2200	39.0	36	15,416	158,352	
78	HAWLEY /KING SAND/	JONES	5-29-59	2847	40.0	62	5,151	1,324,957	
78	HAYDEN FARMER /4840 STRAWN/	HASKELL	2-25-69	5400	41.0			2,400	
78	HAYNER /4600 CANYON REEF/	JONES	1-07-60	5497	38.0	12	10,943	24,096	
78	HECHT /ELLENBURGER/	STONEWALL	7-12-58	6005	40.0			8,263	
78	HEDRICK /MORAN SAND/	CALLAHAN	9-12-55	2224	41.0	1	92	168,647	
78	HEDRICK /MORRIS SD./	CALLAHAN	12-03-55	2260	40.5			115,315	
78	HEFLEY /GARDNER SAND/	TAYLOR	6-01-56	3862	39.0	61	680	28,792	
78	HEFLEY /GRAY SAND/	TAYLOR	7-20-55	4040	44.0			19,566	
78	HELEN GLORY /CONGLOMERATE/	STONEWALL	5-27-63	5952	40.0	12	1,438	28,230	
78	HELTZEL /MORRIS SAND/	COLEMAN	7-28-52	2443	32.0			48,270	
78	HENKEN /BLUFF CREEK/	THROCKMORTON	9-04-55	1471	36.0	12	1,062	7,282	
78	HENRY CAMPBELL	COLEMAN	9-15-48	1424	32.0			21,517	
78	HERBER /CROSS CUT/ FIELD MERGED WITH SHAFFER /CROSS CUT SAND/	TAYLOR	5-11-56	4322	41.0			28,447	
78	HERBER /GRAY SAND/	TAYLOR	3-03-56	4901	44.0			1,959,302	
78	HERBER, SOUTH /GRAY SAND/	TAYLOR	9-14-56	4856	45.0			326,741	
78	HERBST /CONGLOMERATE/	STONEWALL	3-25-55	6144	40.2			7,772	
78	HERMAN /GARDNER/	SHACKELFORD	9-05-52	3893	38.2	3,637	7,733	286,178	
78	HERR-KING /CROSS CUT/	CALLAHAN	1-25-54	2240	44.0			89,483	
78	HERR-KING /MORAN/	CALLAHAN	11-12-54	2480	44.0	6,587	62,303	2,146,389	
78	HERR-KING, N. /CROSS CUT/	CALLAHAN	6-24-56	2581	40.0			372,755	
78	HERR-KING, N. /MORAN/	CALLAHAN	8-02-56	2635	40.0	352	2,339	79,822	
78	HERRICK /FLIPPEN/	JONES	12-09-54	1932	40.0	2	25	69,972	
78	HERRIN /BURSON SAND/	HASKELL	4-13-54	4764	37.4			145,679	
78	HERRIN /BURSON SAND, UPPER/	HASKELL	9-14-60	4855	40.0	52,116	753,420	3,305,042	
78	HERRIN, N. /STRAWN/	HASKELL	4-22-56	4780	37.0	2,740	6,734	151,483	
78	HERRIN, N. /STRAWN, LOWER/	HASKELL	10-16-58	5082	40.8	7,291	20,966	79,319	
78	HERRIN, N. /STRAWN ZONE B/ TRANS. FROM HERRIN, N. /STRAWN/, 5-10-60.	HASKELL	4-26-60	4784	41.0			3,764	
78	HERRIN, N. /STRAWN ZONE B-SD./	HASKELL	5-02-60	4821	37.1	472	2,841	125,346	
78	HERRON	THROCKMORTON	10-01-59	3839	40.0	1,065	4,696	158,521	
78	HESTER /CADDIS/	HASKELL	1-12-51	5302	38.0			76,691	
78	HESTER-NORWOOD /6800/	FISHER	7-21-53	6772	41.5	12	830	28,023	
78	HIGGS /MISSISSIPPIAN/	THROCKMORTON	5-01-52	4442	42.0			812	
78	HIGHLAND /MISSISSIPPIAN/	NOLAN	4-25-55	7050	43.5	12	3,133	181,784	
78	HIGHWATER /CANYON LIME/	HASKELL	6-02-57	2935	41.0			4,822	
78	HILL	STEPHENS	1-06-43	4200	44.0	1,200	1,847	70,190	
78	HILL /LAKE SAND/ DIV. FROM EASTLAND CO. REG., EFF. 8-1-62.	EASTLAND	8-01-62	3602	40.0			379,308	
78	HILL /MARBLE FALLS/	STEPHENS	1-07-46	4434	40.0	10	27,915	278,946	
								116,026	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	HILL /MARBLE FALLS, CONGL./	STEPHENS	7-15-54	3963	41.3			2,671
7B	HILL, NORTH /MISS./	STEPHENS	12-14-60	4210	41.0	4,756	1,860	108,629
7B	HINKSON RANCH /MARBLE FALLS/	PALO PINTO	11-06-68	3320	41.5			333
7B	HOGAN	TAYLOR	4-01-49	2760	38.0			6,218
7B	HOLLINS /PENN. SAND/	NOLAN	2-16-57	5741	41.2	12	2,653	52,421
7B	HORTON /CISCO SAND/	JONES	5-23-59	3568	43.9	26,263	11,991	598,894
7B	HORTON /CISCO SAND, LOWER/	JONES	5-07-60	4785	40.0			67,656
7B	HOSE	NOLAN	1939	5164	40.0			1,816
7B	HOUSE	PALO PINTO	1940	4315	42.0			4,333
7B	HOVGARD-JOHNSON /GRAY SD./	COLEMAN	2-06-53	3152	44.5			68,704
7B	HOWARD, S. /3385 NOODLE CR./	FISHER	12-06-64	3384	40.7	57	1,130	11,853
7B	HUBBARD CREEK /ELLENBURGER/	SHACKELFORD	3-01-56	4235	44.8			400,061
7B	HUBBARD CREEK /LAKE SAND/	SHACKELFORD	9-01-49	3934	42.0	24	1,399	517,551
7B	HUBBARD CREEK /LAKE SAND, UP./	SHACKELFORD	7-29-53	3885	39.6			11,933
7B	HUBBARD CREEK /RANGER SAND/	SHACKELFORD	1-04-51	3935	42.5			258,282
7B	HUDDLESTON /CISCO, LOWER/	JONES	5-30-55	4627	41.0			154,077
	TRANS. TO NOODLE, N. /CISCO LOWER/, 3-1-57.	JONES	2-14-56	3614	38.0			147,119
7B	HUDDLESTON, SOUTH /CISCO/	JONES	7-30-54	4757	46.4	960	1,995	108,746
	TRANS. TO NOODLE, N. /CISCO LOWER/, 3-1-57.	JONES	7-01-53	4627	41.0			10,655
7B	HUDDLESTON /STRAWN, LOWER/	JONES	6-23-56	3749	40.6			12,564
7B	HUDDLESTON /STRAWN SAND/	JONES	6-01-55	3610	40.0			14,366
7B	HUDDLESTON, W. /CISCO, LOWER/	JONES	7-04-51	3254	43.0			1,063
	TRANS. TO NOODLE, N. /CISCO LOWER/, 3-1-57.	JONES	9-14-57	3708	42.8			5,831
7B	HUDSON	COLEMAN	9-14-57	3708	42.8			23,424
7B	HUDSON /GRAY/	COLEMAN	11-20-50	4195	41.0	11	2,011	22,926
7B	HUGHES-ODELL /CADDO/	THROCKMORTON	12-24-65	4223	41.0	1,100	1,143	22,117
7B	HUGHES-ODELL /CADDO, LO./	THROCKMORTON	9-01-52	4432	42.0			694,137
7B	HUGHES-ODELL /CONGLOMERATE/	THROCKMORTON	5-06-49	4490	40.0	3,820	5,953	2,400
7B	HUGHES-ODELL /MISSISSIPPIAN/	THROCKMORTON	1951	4195	46.0			2,246
	TRANS. TO HUGHES-ODELL /CADDO/, EFF. MAY, 1951.	THROCKMORTON	4-04-66	4472	42.0			3,461
7B	HUGHES-ODELL /2ND. CONGL./	THROCKMORTON	12-04-53	4036	40.0			193,832
7B	HULL-DOBBS /GRAY SAND/	COLEMAN	4-09-53	3834	40.0	1,147	3,652	29,879
	TRANS. FROM DIST. 7C, 8-1-54. ALL PROD. NOW SHOWN IN THIS FIELD.	RUNNELS	9-05-53	3701	35.9			25,267
7B	HULL-DOBBS /MORRIS SAND/	RUNNELS	9-05-53	3701	35.9			25,267
	TRANS. FROM DIST. 7C, 8-1-54. ALL PROD. NOW SHOWN IN THIS FIELD.	COLEMAN	8-31-57	2477	42.0			
7B	HUMMEL /CADDO/	EASTLAND	8-31-57	2477	42.0			

7B	HUMPHREY=CHAPMAN	HASKELL	11-28-46	2542	41.2	24	4,704	985,294
7B	HUMPHREY=CHAPMAN, E. /CANYON SD/	HASKELL	1-18-53	2553	37.2			71,586
7B	HUMPHREY=CHAPMAN /STRAWN, UPPER/	HASKELL	11-30-52	3874	37.2	12	1,492	46,150
7B	HUMPHREY GRAY	JONES	12-15-48	2122	38.0			1,019,162
7B	HUNSAKER /STRAWN/	FISHER	6-03-51	5718	40.0	3,460	4,860	144,803
7B	HUNTER /NOODLE CREEK/	TAYLOR	10-15-55	2654	38.0			20,832
7B	HUSTON /CADD0/	THROCKMORTON	12-04-51	4316	43.0			15,881
7B	HYLTON /GARDNER SAND/	NOLAN	3-02-57	5378	41.5			20,422
7B	HYLTON, NORTHWEST	NOLAN	10-08-51	5355	41.0	199,102	99,895	3,657,657
7B	HYLTON, NW. /BRECKENRIDGE/	NOLAN	6-09-62	3930	39.2			42,573
7B	HYLTON, NW. /CAMBRIAN/	NOLAN	5-13-54	5990	50.8	51,937	140,220	3,887,953
7B	HYLTON, NW. /CANYON REEF/	NOLAN	2-15-54	4570	40.8	27,984	79,472	2,657,432
7B	HYLTON, NW. /FRY SAND/	NOLAN	11-10-52	5430	36.4	4,768	1,357	140,932
7B	HYLTON, NW. /GOEN/ FRNLY. CARRIED AS E.A./GOEN/.	NOLAN	9-14-54	5421	46.4	56,985	142,077	1,756,691
7B	HYLTON=NOORE	NOLAN	7-12-50	5032	40.0	2,726	1,942	73,684
7B	HYLTON=NOORE /4990 FRY/	NOLAN	1-14-67	4988	44.0	1,707	3,861	16,225
7B	I. X. /CONGLOMERATE/	CALLAHAN	7-13-54	4357	41.0			123,421
7B	I. X. /ELLENBURGER/	CALLAHAN	6-14-54	4347	40.0			25,970
7B	IBEX, EAST	STEPHENS	4-01-47	4039	40.0			1,971,429
7B	IBEX, EAST /ELLENBURGER/	STEPHENS	7-17-61	4238	41.0			8,746
7B	IBEX, NORTHEAST /CADD0/	STEPHENS	11-01-50	3518	41.0			28,376
7B	IBEX, SOUTH	STEPHENS	1947	4342	44.0			69,807
7B	IBEX /STRAWN ZONE 3/	SHACKELFORD M	6-14-51	3019	40.0			52,729
7B	IDA /FLIPPEN/	FISHER	3-21-53	3213	38.0	12	1,584	57,531
7B	IDA /STRAWN/	FISHER	5-29-53	5230	39.0	4,128	7,943	237,903
7B	ILES /CONGLOMERATE/	STEPHENS	4-08-54	4004	41.8	88,518	14,898	872,843
7B	ILES /CONGLOMERATE, UPPER/	STEPHENS	2-18-55	3996	42.3	103,346	818	64,974
7B	INGRAM	TAYLOR	3-01-46	2747	40.0			240,294
7B	INKUM /CANYON REEF/	TAYLOR	10-05-52	3901	41.4			30,172
7B	INKUM /COOK SAND/	TAYLOR	9-03-58	3054	45.7			45,192
7B	INKUM, EAST /COOK/	TAYLOR	9-04-60	2969	40.0	3,960	7,363	93,542
7B	INKUM, EAST /COOK, W./	TAYLOR	5-01-69	2986	40.0	12	13,230	26,078
7B	INKUM, EAST /FLIPPEN SAND/	TAYLOR	11-03-60	2929	44.5	1,093	1,461	70,613
7B	INKUM, EAST /GOEN LINE/	TAYLOR	12-18-60	4614	42.4	1,576	3,124	204,946
7B	INKUM, E. /2940 COOK/	TAYLOR	3-22-61	2938	42.6			24,436
7B	INKUM /ELLEN/	TAYLOR	12-13-63	5708	48.0			51,515
7B	INKUM /FLIPPEN/	TAYLOR	1-04-58	2922	40.6	308	1,244	23,265
7B	INKUM /GOEN LINE/	TAYLOR	1-22-52	4898	43.5			21,526
7B	INKUM, S. /GOEN/	TAYLOR	1-27-66	4834	43.6	680	2,389	39,743
7B	INKUM, S. /JENNINGS/	TAYLOR	3-10-66	4999	40.0			16,504
7B	INKUM, SE. /CISCO REEF/	TAYLOR	6-06-55	3014	40.7	12	2,260	118,029
7B	INKUM, SE. /FLIPPEN, LG./	TAYLOR	7-24-55	2743	39.1	12	7,496	131,274
7B	INKUM, SE. /FLIPPEN, UPPER/	TAYLOR	11-21-55	2688	35.6	12	4,661	147,770
7B	INKUM, SE. /SPECK MOUNTAIN/	TAYLOR	3-27-60	2936	38.0			15,319
7B	INMAN /FLIPPEN SAND/	CALLAHAN	6-22-54	2072	36.0	115	8,546	343,108
7B	IRWIN /MISSISSIPPI/	THROCKMORTON	12-05-53	4615	42.0			164,955
7B	IRWIN, N. /MISS./	THROCKMORTON	6-04-59	4608	43.5			55,457

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	ISETT	EASTLAND	2-01-59	2598	40.0			11,112
7B	ISETT /CADD/	EASTLAND	8-05-63	2620	40.0	2,400	1,247	14,651
	DIV. FROM ISETT, EFF. 8-5-63.							
7B	IVAN /BEND CONGLOMERATE/	STEPHENS	11-02-63	3900	41.4			8,165
7B	IVAN /MARBLE FALLS/	STEPHENS	1-22-58	4016	44.7	70,632	1,468	129,875
7B	IVAN /MISS. LIME/	STEPHENS	9-15-58	4386	43.6			9,964
7B	IVY	SHACKELFORD	1-31-37	3222	40.0	2,772	1,519	4,371,182
7B	J. A. M. /CISCO REEF/	NOLAN	4-01-58	3680	40.0	900	13,776	138,811
7B	J. A. M. /REEF, LOWER/	NOLAN	8-12-63	3860	39.0			22,782
7B	J. K. MADLEY	CALLAHAN	11-03-50	1941	40.0			96,689
7B	J. M. R. /STRAWN REEF/	NOLAN	3-05-57	6036	42.0	1,509	517	69,823
7B	J. P. G. /MISS/	SHACKELFORD	12-29-68	4615	42.0	107,370	102,522	166,237
7B	JACK A. RHODES	COLEMAN	12-08-48	2656	43.0			122,659
7B	JACKIE GRIMM /FRY, LO./	NOLAN	1-02-65	4913	44.5			13,764
7B	JACKIE GRIMM /FRY, UPPER/	NOLAN	3-15-63	4863	44.0	2,151	4,796	117,150
7B	JACKSON /LASSITER STRAWN/	STEPHENS	8-05-54	2918	42.4	13	374	21,338
7B	JACKSON /STRAWN/	STEPHENS	10-01-50	1750	40.0	3,086	13,992	1,374,864
7B	JANET ANNE /4624 TEAGUE/	HASKELL	10-12-66	4629	45.0	12	2,698	25,292
7B	JAYNA-K /4050 CONGL./	STEPHENS	2-03-62	4062	41.3			11,575
7B	JERALD CECIL /CADD/	THROCKMORTON	1-15-59	3881	40.5	20	471	131,314
7B	JERIANN /ELLENBURGER/	CALLAHAN	9-01-54	4396	43.8			39,848
7B	JEWELL /COOK SAND, LOWER/	JONES	11-29-53	2537	39.0	1,248	1,112	41,376
7B	JILL /CONGL./	STEPHENS	7-12-64	3806	43.0			33,026
7B	JILL /CONGL. N./	STEPHENS	2-06-65	4089	43.0	59,902	4,784	182,710
7B	JILL, N. /3900/	STEPHENS	5-07-65	3892	43.0	22,442	3,819	130,095
7B	JILL, N. /4000 CONGL./	STEPHENS	4-14-65	4035	43.0			42,336
7B	JILL, N. /4050 CONGL./	STEPHENS	12-01-65	4056	43.0			7,967
7B	JILL SW /CONGL/	STEPHENS	10-02-69	3982	41.0	9	584	1,379
7B	JILL, NW, /4050 CONGL./	STEPHENS	10-20-66	4060	49.0	913	1,247	33,944
7B	JILL /3720 SD./	STEPHENS	12-19-64	3684	43.0	68,740	9,863	200,375
7B	JILL /3920 CONGL./	STEPHENS	12-26-64	3918	43.0			4,875
7B	JIM KERN, EAST /CONGLOMERATE/	STEPHENS	11-16-60	4001	42.0	86,373	4,524	127,227
7B	JIM KERN, E. /MISS./	STEPHENS	11-03-60	4377	41.0	5,695	3,080	101,037
7B	JIM NED	COLEMAN	9-14-41	3937	43.5			94,336
7B	JINKY /CADD LIME/	HASKELL	1955	4889	40.0	3	6	23,069
7B	JNO. F. /MISS/	SHACKELFORD	7-22-70	4536	41.0	2,778	4,008	4,008
7B	JO-JO /STRAWN, UPPER/	HASKELL	6-17-55	4755	35.0	11	1,956	74,217
7B	JO KIEL /CADD/	EASTLAND	6-25-56	2783	42.3	60	1,092	160,736
7B	JOCELYN-VARN /FRY/	TAYLOR	9-20-57	4666	48.8	34,246	12,039	531,208
7B	JOCELYN-VARN /FRY, MIDDLE/	TAYLOR	1-03-58	4646	46.0	31,990	45,296	728,037

7B	JOCELYN=VARN /FRY, UPPER/	TAYLOR	10-28-57	4644	45.3	963	3*225	391*666
7B	JOCELYN=VARN /GRAY/	TAYLOR	3-15-58	5206	43.8			23*563
7B	JOCELYN=VARN, SOUTH /FRY, UPPER/	TAYLOR	11-16-60	4632	40.2	3	131	137*501
7B	JOEY ROGERS /CONGL./	SHACKELFORD	8-24-70	4380	42.0	20*308	11*533	11*533
7B	JOHN ANDERSON /CADD0/	THROCKMORTON	1951	3697	42.0	3*189	12*570	502*951
7B	JOHN ANDERSON /MISSISSIPPI/	THROCKMORTON	5-20-51	4552	42.0	2*282	6*945	261*959
7B	JOHN ANDERSON, S./MISSISSIPPIAN/	THROCKMORTON	1955	4476	42.0	24	12*216	347*434
7B	JOHN MORRIS /STRAWN/	PALO PINTO	10-20-68	1716	40.0	24	5*348	19*091
7B	JOHNNIE=MAMIE /GARDNER/	COLEMAN	3-09-56	2640	41.5			23*062
7B	JOHNSONS CHAPEL /CANYON REEF/	STONEWALL	12-27-63	5004	34.6	1*968	6*897	45*723
7B	JOHNSONS CHAPEL /CANYON SAND/	STONEWALL	11-11-55	4924	34.6			69*890
7B	JONES COUNTY REGULAR	JONES	M 1926		36.0	38*336	479*951	36*551*416
7B	JONES HILL /JENNINGS SAND/	COLEMAN	9-04-50	3435	43.0	949	1*435	156*096
7B	JONES HILL /MORRIS SAND/	COLEMAN	9-04-50	3266	43.0			29*725
7B	JONI /FRY, UPPER/	TAYLOR	7-06-58	4418	40.0			59*321
7B	JONISUE BOWDEN /CANYON/	FISHER	11-22-56	4808	42.4	192*089	3*731	387*022
7B	JOSIE	CALLAHAN	1948	1554	20.0			1*260
7B	JUD	HASKELL	2-15-49	5023	39.0	1*683	3*705	649*887
7B	JUD, SOUTH /4970 STRAWN/	HASKELL	M 3-22-60	4973	40.0	11*576	83*241	1*024*733
7B	JUD, WEST /BEND CONGLOMERATE/	HASKELL	3-04-52	5855	43.1	495	28*419	635*876
7B	JUD, WEST /STRAWN/ CONSOLIDATED INTO JUD WEST/BEND	HASKELL	10-26-51	4976	40.0			735*172
7B	JUD, WEST /WHITEKER SAND/ CONSOLIDATED INTO JUD WEST/BEND	HASKELL	7-05-57	5349	40.0			85*973
7B	JUDITH /MISS./	CONGLOMERATE	1-1-70					
7B	JUDY GAIL /CANYON SAND/	THROCKMORTON	10-09-68	4891	41.0	450	382	8*031
7B	JUDY GAIL /PALO PINTO/	FISHER	10-09-53	4546	40.0	39*570	52*913	948*839
7B	JUDY GAIL /SWASTIKA/	FISHER	3-26-54	4995	36.0			1*740
7B	JUDY GAIL, W. /4630 CANYON/	FISHER	2-10-54	3749	40.0	19*085	9*499	744*612
7B	JULIANA	FISHER	7-07-62	4630	40.0	1*200	2*297	30*810
7B	JULIANA, NORTH /BURSON SAND/	HASKELL	4-11-50	4970	43.0	58*731	181*927	5*200*116
7B	JULIANA NE. /4900/	HASKELL	9-06-57	5015	39.0	62*957	199*528	3*286*909
7B	JULIANA, S. /BURSON SAND/	HASKELL	11-06-70	4919	40.0	720	2*268	2*268
7B	JULIE C. /MISS/	HASKELL	11-11-58	5035	40.0	9*252	11*706	496*789
7B	JUMBO /CADD0/	SHACKELFORD	12-21-68	4816	41.0			1*966
7B	K=B /COOK SAND/	THROCKMORTON	1956	4102	40.0	12	2*348	150*074
7B	K=H & C /MORAN SAND/	SHACKELFORD	11-29-57	1720	34.0			384
7B	K & M /CROSSCUT=MORAN/	CALLAHAN	2-28-55	2440	41.0			216*059
7B	K. D. B. /CANYON REEF/	CALLAHAN	4-27-70	2588	41.0	2	310	310
7B	K R C /5300 STRAWN/	HASKELL	3-16-56	3490	40.5			8*360
7B	KADANE=BEAUMONT /STRAWN/	FISHER	1-13-68	5339	43.5			2*373
7B	KADANE=BEAUMONT /2400/	SHACKELFORD	4-12-49	2067	41.0	24	5*733	1*254*001
7B	KATZ	SHACKELFORD	10-03-50	2478	38.0			27*436
7B	KATZ /CADD0/	STONEWALL	M 1-21-51	4914	38.0	405*096	903*823	25*957*628
7B	KATZ /5100/	STONEWALL	10-30-55	5512	37.0	4*425	1*734	44*937
7B	HUMPHREY=DAVIS /STRAWN/ FIELD D1, ST. 9 COMBINED	STONEWALL	M 4-30-51	5083	37.5	138*324	210*545	12*208*573
7B	KEECHI CREEK /4080 CONGL./	PALO PINTO	6-15-61	4081	43.7			42*843
7B	KEELER=WIMBERLY /CANYON SD./	FISHER	12-04-52	4528	42.0	36	8*881	402*092

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	KEELER-WIMBERLY,N./SWASTIKA MASS/	FISHER	5-17-68	3704	41.0	1,679	9,675	33,696
7B	KEELER-WIMBERLY,N./3680SWASTIKA/	FISHER	8-22-66	3688	40.0	577	5,764	40,372
7B	KEELER-WIMBERLY,N./3730SWASTIKA/	FISHER	3-06-68	3730	40.0	9,153	10,040	26,874
7B	KEETER /MISSISSIPPIAN/	THROCKMORTON	6-08-56	4750	41.5			1,052
7B	KELTON /CADDO/	THROCKMORTON	6-09-69	4788	41.3	9,144	40,691	52,629
7B	KELTON/CADDO MIDDLE/	THROCKMORTON	8-25-69	4712	40.0	13,939	25,543	35,254
7B	KELTON /CADDO UPPER/	THROCKMORTON	8-27-69	4578	40.0	5,594	37,897	52,566
7B	KELTON /STRAWN/	THROCKMORTON	3-04-57	3866	38.9	1,609	27,596	877,259
7B	KEMP /CANYON SAND/	FISHER	8-16-65	4687	41.0	4,102	712	48,286
7B	KEMP /4400 CANYON/	FISHER	4-28-66	4447	42.0			11,620
7B	KEMPTON /BEND, UPPER/	STONEWALL	11-30-58	5815	38.0			420
7B	KENBERG /MISS./	TAYLOR	12-24-52	4755	46.0			1,856
7B	KINCAID	TAYLOR	1946	2616	46.0			5,211
7B	KING	THROCKMORTON	10-01-50	4695	39.0			61,259
7B	KING /CADDO, UPPER/	THROCKMORTON	12-25-60	4525	42.2	1,547	1,030	82,813
7B	KIOWA PEAK	STONEWALL	8-19-50	5285	37.0	864	3,177	366,873
7B	KIOWA PEAK /CADDO/	STONEWALL	1-21-55	5706	40.2	1,713	1,098	37,703
7B	KIOWA PEAK, NH. /BEND/	STONEWALL	4-20-61	5788	40.0	1,776	3,408	49,985
7B	KIOWA PEAK, SE. /1ST. STRAWN/	STONEWALL	2-10-65	5214	42.0	5,527	25,165	217,441
7B	KIOWA PEAK, SE. /2ND. STRAWN/	STONEWALL	1-23-66	5290	37.6			83,186
7B	KIOWA PEAK /2ND STRAWN/	STONEWALL	12-19-51	5237	37.0	54,058	189,669	2,630,863
7B	KIRK	COMANCHE	M 1-03-48	2730	38.4	8	1,424	1,590,411
7B	KIRK, EAST	COMANCHE	M 11-01-50	2860	42.0			74,583
7B	KISSELL /FRY, LOWER/	TAYLOR	12-02-59	4772	38.0			67,132
7B	KISSELL /FRY, UPPER/	TAYLOR	6-06-58	4728	45.0	1,084	4,896	1,000,472
7B	KIT /CONGL./	THROCKMORTON	11-16-65	4631	38.0			2,396
7B	KLEINER /LAKE SAND/	EASTLAND	10-01-53	3536	38.0	13,191	894	62,184
7B	KLEINER /MISSISSIPPIAN/	EASTLAND	7-09-48	4105	43.0	20,304	1,752	757,049
7B	KOLLSMAN, S. /STRAWN SD./	NULAN	1-15-67	6004	38.0	2,671	27,894	89,116
7B	KOLLSMAN /STRAWN REEF/	NULAN	3-31-63	6566	40.0	12	3,647	72,983
7B	KROC /BRENEKE SAND/	COLEMAN	2-10-53	1275	45.0	33	7,535	393,532
7B	LA GORCE /DOTHAN SAND/	TAYLOR	11-24-58	1848	40.0	332	6,640	97,540
7B	LA PALOMA	FISHER	8-22-65	3835	39.6	9,521	25,152	137,384
7B	LADENBURGER /MISS/	SHACKELFORD	11-16-68	4370	42.2	22	3,629	11,468
7B	LADY JANE /CADDO/	SHACKELFORD	8-26-68	3937	40.0	2,889	1,596	7,127
7B	LADY JANE /MISS./	SHACKELFORD	1-08-68	4590	41.0	5,548	4,738	39,399
7B	LAIL /CANYON REEF/	TAYLOR	12-29-59	3514	36.0	5,437	44,716	379,177
7B	LAIL /HOME CREEK SD./	TAYLOR	10-16-68	3641	41.0	1,493	19,924	49,663
7B	LAIL, NE. /CANYON/	TAYLOR	3-10-68	3662	40.0	158	4,871	28,533
7B	LAKE ARILENE /CROSS CUT/	TAYLOR	6-21-65	4643	40.6	42,865	67,822	235,213

7B LAKE ABILENE /FLIPPEN SAND/	TAYLOR	2-16-54	2358	39.0	679	4,036	261,699
7B LAKE ABILENE /GOEN/	TAYLOR	4-15-64	4472	41.0	7	298	12,306
7B LAKE ABILENE /PALO PINTO/ FRMLY, CARRIED AS LAKE ABILENE	TAYLOR	9-14-50	4664	42.0			120,922
7B LAKE CISCO /MARBLE FALLS/	EASTLAND	10-13-52	3671	38.9			33,699
7B LAKE KIRBY	TAYLOR	7-30-40	1882	38.0	24	19,293	341,079
7B LAKE SCARBROUGH /MORRIS SD./ TRANS. TO BALLARD/MORRIS/2-54.	CULEMAN	5-22-53	2433	40.0			12,820
7B LAKE SWEETWATER /STRAWN/	NOLAN	12-27-68	5967	42.0	76,150	136,693	212,183
7B LAKE TRAMMEL /CANYON/	NOLAN	11-27-50	5283	40.4			1,140,074
7B LAKE TRAMMEL, E. /CANYON REEF/	NOLAN	12-16-53	5908	36.3			1,820
7B LAKE TRAMMEL, E. /CANYON SD./	NOLAN	6-15-56	5200	35.2			406
7B LAKE TRAMMEL, E. /ELLENBURGER/	NOLAN	11-01-55	6820	40.0			11,834
7B LAKE TRAMMEL, EAST /STRAWN LIME/	NOLAN	1-03-58	6024	43.0			33,248
7B LAKE TRAMMEL /ELLENBURGER/	NOLAN	6-05-51	6970	46.0	9,234	8,411	191,724
7B LAKE TRAMMEL, S. /CANYON/	NOLAN	11-30-51	5130	40.4	442,247	27,001	2,679,407
7B LAKE TRAMMEL /STRAWN REEF/	NOLAN	9-18-55	6229	40.3	5,306	823	160,257
7B LAKE TRAMMEL, W. /CANYON/	NOLAN	9-13-53	5217	41.5	199,582	384,210	7,318,328
7B LAKE TRAMMEL, W. /ELLENBURGER/	NOLAN	11-17-53	6820	49.0			12,185
7B LANKIN /RANGER/	EASTLAND	1955	3140	49.0			4,123
7B LANDERS /GARDNER/	TAYLOR	6-10-53	4376	40.0	12	898	98,055
7B LANDERS /MORRIS SAND/	TAYLOR	6-26-63	3901	40.4	2,700	3,501	57,524
7B LARGENT	JONES	8-09-48	4676	38.0			486,502
7B LARGENT, W. /STRAWN SAND/	JONES	10-03-58	4711	50.0	6,904	4,832	446,464
7B LARGENT /3700 CANYON/	JONES	11-10-51	3696	41.0			51,318
7B LAVELLE /GRAY/	CULEMAN	3-17-57	3372	38.0	4,636	1,396	97,843
7B LAVERRELL /MARBLE FALLS/	SHACKELFORD	2-21-69	4400	41.0	252,907	30,887	50,486
7B LAVERRELL, W. /MARBLE FALLS/	SHACKELFORD	1-16-70	4404	42.0	37,595	14,074	14,074
7B LAWLIS /GOEN LIME/	FISHER	9-13-61	5260	44.3			2,648
7B LAWN	TAYLOR	2-22-49	4034	40.0			10,733
7B LAWN /GARDNER/	TAYLOR	2-10-52	4048	42.0	60	6,637	888,513
7B LAWN /GRAY SAND/	TAYLOR	3-02-56	4100	42.0			44,945
7B LAWN, SOUTHWEST	TAYLOR	12-29-49	4040	40.0	12	1,895	235,289
7B LAWSON	HASKELL	12-07-41	2684	40.0			1,166,875
7B LEA ANNE, SW. /4480 MISS./	SHACKELFORD	12-14-67	4586	41.0	276,597	173,090	335,575
7B LEA ANNE /CADDO/	SHACKELFORD	8-21-69	3924	42.0	24,927	4,999	15,159
7B LEA ANNE /4400 MISS./	SHACKELFORD	8-22-67	4568	44.0	81,426	26,382	98,797
7B LEACH /MARBLE FALLS CONGL./	THROCKMORTON	2-23-56	4472	42.8			42,946
7B LEACH /MISSISSIPPIAN/	THROCKMORTON	7-01-56	4650	42.7			9,932
7B LEATHER CHAIRS /SWASTIKA/	JONES	1959	3524	41.0			29,227
7B LEBLANC /TANNEHILL/	JONES	1-02-51	2066	40.0			3,332
7B LEE /STRAWN/	STEPHENS	9-14-55	1998	41.0			2,093
7B LEE RAY /MISS./	STEPHENS	2-10-63	3722	41.0			5,529
7B LEN BRYANS /CADDO/	NOLAN	7-13-60	6240	38.8			31,177
7B LEN BRYANS /ELLENBURGER/	NOLAN	7-08-60	6284	44.2			181,624
7B LENA W. GREEN, EAST /STRAWN/	FISHER	2-15-56	5703	40.0			11,116
7B LENA W. GREEN, N. /STRAWN/	STONEWALL	3-21-56	5520	40.0			179
7B LENA W. GREEN /STRAWN/	FISHER	11-12-55	5694	39.0	12	2,586	175,358

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	LENORA /STRAWN/	THROCKMORTON	1-06-53	3818	39.0	12	6,605	912,039
7B	LENOIR	STEPHENS	10-01-50	2848	40.0	36	12,157	610,259
7B	LEO /CROSS PLAINS/	CALLAHAN	1-31-55	1776	42.0			17,461
7B	LESCHBER /ELLEN/	SHACKELFORD	3-25-68	4712	42.0	12	2,133	8,412
7B	LETZ /CONGL./	STONEWALL	6-26-52	5954	37.2			3,257
7B	LEWELLEN	HASKELL	7-17-50	2769	39.0			6,594
7B	LEWIS /MISS/	SHACKELFORD	9-14-68	4678	42.0	2,263	2,164	9,465
7B	LEWIS STEFFENS	JONES	1940	1886	39.0	3,007	37,930	6,613,317
7B	LILES /MARBLE FALLS/	THROCKMORTON	8-26-56	4740	48.0	12	4,816	603,725
7B	LILES /CADDOP UPPER/	THROCKMORTON	5-17-56	4244	41.0	12	967	124,293
7B	LILES, NORTH /MARBLE FALLS/	THROCKMORTON	7-13-57	4719	40.0			16,335
7B	LINDLEY /CADDO LIME/	COMANCHE	4-17-56	2642	45.0			799
7B	LINK /CANYON REEF/	STONEWALL	4-18-57	4981	41.0	3,936	14,414	245,213
7B	LIVENGODD /KING SAND/	HASKELL	12-08-55	2337	40.0	463	1,595	161,276
7B	LIVENGODD, S. /KING UPPER/	HASKELL	4-06-56	2308	38.2	3,874	7,701	282,685
7B	LONES /STRAWN SAND/	SHACKELFORD	7-16-53	3056	41.5			20,715
7B	LONGWORTH /FLIPPEN/	FISHER	8-27-53	3612	38.0	763	1,899	50,030
7B	LORD & SHELL /TANNEHILL/	CALLAHAN	6-20-54	1174	39.0	12	724	40,413
7B	LOVEN RANCH	CALLAHAN	2-27-52	1577	42.0			166,571
7B	LOVING	STEPHENS	8-02-39	3432	40.0	10,942	2,757	408,858
7B	LOW-DAVIS /COOK SAND/	SHACKELFORD	12-30-56	1395	38.0	36	23,941	505,027
7B	LOYD-DALTON /1700/	PALO PINTO	7-07-49	1766	42.0	3,080	3,315	486,798
7B	LUCKY STRIKE /CROSS PLAINS/	CALLAHAN	5-01-55	1660	45.5			59,736
7B	LUEDERS, EAST /COOK/	SHACKELFORD	8-13-52	1767	37.8	12	9,416	175,907
7B	LUEDERS, NORTH	SHACKELFORD	2-22-50	1825	40.0			6,334
7B	LUEDERS, S. /BLUFF CREEK SD/	JUNES	10-04-52	1715	31.6			91,127
7B	LUEDERS, S. /COOK LIME/	JUNES	10-31-53	1809	36.2			67,670
7B	LUEDERS, S. /KING SAND/	JUNES	7-14-53	2056	40.0	2,165	56,905	1,086,738
7B	LUEDERS, S. /TANNEHILL SAND/	JONES	5-22-56	1629	34.1	55	2,308	62,316
7B	LUEDERS, N. /HOPE/	JONES	9-25-51	1884	40.0			243,283
7B	LUEDERS, N. /HOPE, LOWER/	JONES	3-08-62	1921	40.0			9,460
7B	LULA NEAL /1370 STRAWN/	EASTLAND	3-13-56	1370	37.1	12	226	10,546
7B	LUNAR /MISS./	THROCKMORTON	8-01-69	4951	42.0	12	6,711	14,206
7B	LUNSFORD /CADDOP/	THROCKMORTON	7-27-54	4095	43.0	1,856	4,398	336,644
7B	LUNSFORD /MARBLE FALLS/	THROCKMORTON	7-05-55	4546	42.3			114,223
7B	MCK /COOK, LD./	THROCKMORTON	11-30-67	1200	38.0	12	16,038	78,492
7B	M. M. C. /FLIPPEN/	HASKELL	10-29-63	1598	39.0			7,516
7B	M. P. C. /FLIPPEN/	SHACKELFORD	4-11-57	1492	36.6	1,373	26,667	303,591
7B	MACKAY /MISS./	SHACKELFORD	8-01-62	4592	42.0	75,570	22,030	236,044
7B	MADDOX	TAYLOR	11-13-49	3217	38.0			5,713

7B	MALBETAN /CAPPS LIME/	TAYLOR	9-06-70	4520	41.0		123	2,964	2,964
7B	MALBETAN /CROSS CUT SAND/	TAYLOR	8-06-69	4610	42.0		1,538	36,400	51,300
7B	MALCOLM /CADD0/	THROCKMORTON	10-20-50	3907	40.0				57,477
7B	MALCOLM /MISSISSIPPIAN/	THROCKMORTON	11-30-49	4565	40.0				122,660
7B	MALCOLM S. /CADD0 REEF/	THROCKMORTON	2-15-63	3878	41.2		12	1,296	20,452
7B	MANNING-DAVIS	THROCKMORTON	7-23-49	4487	41.0				117,472
7B	MANNING-DAVIS /CONGLOMERATE/	THROCKMORTON	4-20-57	4629	41.8				6,777
7B	MANNING-HARRINGTON /CADD0/	THROCKMORTON	10-01-50	4456	40.0				69,558
7B	MANNING-HARRINGTON /STRAWN/	THROCKMORTON	10-01-50	3880	40.0				5,691,239
7B	MANNING-HARRINGTON /4975 MISS./	THROCKMORTON	8-31-66	4974	41.0				1,075
7B	MANNING-OCONNOR	STEPHENS	6-01-46	3366	40.0		14,531	11,016	1,466,245
7B	MAR-TEX /CANYON/	NULAN	2-25-52	5194	43.0		1,327	1,869	190,140
7B	MARGE E. /4040/	CALLAHAN	11-17-66	4046	41.0		735,788	176,948	333,106
7B	MARGE /JENNINGS SAND/	CALLAHAN	7-11-56	2818	40.5			332	81,663
7B	MARIANN /5050 SAND/	STONEWALL	1-22-62	5058	41.0			840	40,498
7B	MARSHALL /MISSISSIPPI/	THROCKMORTON	8-22-53	4519	44.5		1,573	5,463	205,703
7B	MARSHALL N. /CADD0/	THROCKMORTON	10-01-53	3948	41.0				35,675
7B	MARY NEAL	NULAN	1950	7114	47.0				1,733
7B	MARY OPAL /GRAY SAND/	COLEMAN	8-02-53	3021	36.9				1,831
7B	MARY OPAL /MORRIS SAND/	COLEMAN	2-18-53	2535	40.4				37,108
7B	MARY RITA /TANNEHILL/	JONES	3-08-62	1921	38.0		12	1,725	50,568
7B	MARYANNA /CONGL./	SHACKELFORD	9-30-68	4290	41.0		3,670	53	10,658
7B	MARYNEAL /CANYON/	NULAN	5-16-54	7114	40.0				5,073
7B	MARYNEAL /CISCO SAND/	NULAN	4-10-53	4072	43.0				29,563
7B	MARYNEAL /5500 CANYON/	NULAN	6-29-54	5564	37.0				60,153
7B	MATILDA PERKINS	SHACKELFORD	8-13-51	2478	39.0			24	1,538
7B	MATTHEWS RANCH /CADD0/	THROCKMORTON	4-02-57	4662	44.0		514	734	568,899
7B	MATTHEWS RANCH /MISS LIME/	THROCKMORTON	5-30-69	4677	42.0		11	5,193	25,777
7B	MAXWELL /MORRIS SAND/ TRANS. FROM COLEMAN COUNTY REGULAR, EFF. 10-1-61.	COLEMAN	10-01-61	2112	42.0		127	2,537	14,666
7B	MCCADAMS /ELLENBURGER/	NOLAN	1-01-57	6484	47.3				37,207
7B	MCCAULLEY	FISHER	1941	3277	42.0		828	5,522	13,615
7B	MCCAULLEY N. /FLIPPEN/	FISHER	1-20-65	3228	38.4				620,164
7B	MCCAULLEY WEST	FISHER	1948	3160	39.0				2,093
7B	MCCUNNELL /MARBLE FALLS/	THROCKMORTON	2-29-52	4593	40.0				1,152
7B	MCCUNNELL S. /CADD0 LO./	THROCKMORTON	12-31-53	4356	41.0				1,506
7B	MCCORD /GARDNER SAND/	COLEMAN	11-23-55	3596	41.0				13,114
7B	MCCURDY-BLAIR /MISS./	CALLAHAN	6-11-61	4535	44.5		1,795	1,587	80,331
7B	MCCURDY-BLAIR E. /MISS./	CALLAHAN	4-23-64	4533	42.0		5,373	9,751	68,700
7B	MCGILL /FLIPPEN/	TAYLOR	2-19-56	2074	41.0				147,105
7B	MCGRAW /CROSS PLAINS/	CALLAHAN	4-22-55	1640	41.9		60	1,506	123,173
7B	MCKEICHAN E. /MISS./	THROCKMORTON	9-11-64	4584	43.0		12	1,826	563,710
7B	MCKEICHAN /MISSISSIPPI/	THROCKMORTON	8-28-48	4480	43.0		648	1,738	37,242
7B	MCKEICHAN /STRAWN/	THROCKMORTON	10-01-50	2786	40.0		672	23,430	385,077
7B	MCKEICHAN /STRAWN/ LOWER/	THROCKMORTON	4-22-53	2791	42.0		648	10,162	947,523
7B	MCKINNEY /CROSS PLAINS/	CALLAHAN	5-31-54	1640	44.0		12	1,058	294,785
7B	MCKINNEY S. /CROSS PLAINS/ TRANS. TO MCKINNEY /CROSS PLAINS/ EFF. 7-8-54.	CALLAHAN	7-08-54	1540	44.0				333,172

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	MCKNIGHT	THROCKMORTON	1941	4023	40.0			212,286
7B	MCKNIGHT /CADD0/	THROCKMORTON	10-01-50	4042	39.0	14,263	10,765	1,605,275
7B	MCKNIGHT /MISSISSIPPI/	THROCKMORTON	10-01-50	4576	40.0			205,704
7B	MCKNIGHT, NORTH /CADD0/	THROCKMORTON	8-05-61	4124	40.0	1,265	806	84,717
7B	MCKNIGHT, N. /MISS./	THROCKMORTON	9-27-61	4656	41.0			30,706
7B	MCKNIGHT, N. /4600 CONGL./	THROCKMORTON	8-14-61	4620	39.0			38,840
7B	MCLEOD	NOLAN	7-18-49	5124	45.0			7,495
7B	MCNAY /GARDNER SAND/	NOLAN	1-01-57	5265	42.6			13,533
7B	MCWILLIAMS-DAVIS /FRY/	COLEMAN	11-25-50	3475	40.0	370	1,125	305,894
7B	MCWILLIAMS-DAVIS /JENNINGS/	COLEMAN	3-24-51	3547	41.0			49,570
7B	MEAD, N. /CISCO, UPPER/	JONES	2-02-70	3113	44.0	11	26,464	26,464
7B	MEAD, N. /SWASTIKA 2970/	JONES	12-04-70	2973	41.0	1	420	420
7B	MEAD, SE. /COOK SAND/	JONES	1-14-57	2548	39.0			1,869
7B	MEAD, SE. /GUNSIGHT/	JONES	12-14-53	2795	45.0	5,436	7,292	637,067
7B	MEAD, SE. /3RD SWASTIKA/	JONES	11-23-53	2843	45.6	12	1,920	196,601
7B	MEAD /STRAWN/	JONES	1951	4480	41.0	50,061	25,085	1,015,609
7B	MEAD-MOORE /SWASTIKA/	JONES	5-21-58	2890	42.0			120,693
7B	MEDDERS-CORNELIUS /STRAWN/	HASKELL	9-25-57	4590	43.0	840	912	75,979
7B	MENGEL /CANYON/	STONEWALL	9-01-52	4462	41.0	13,343	13,172	387,927
7B	MENGEL, E. /CANYON SAND/	STONEWALL	1961	4276	41.0	2,880	2,865	87,733
7B	MERKEL	TAYLOR	6-12-41	2591	38.0			736,585
7B	MERKEL, NW. /DOOTHAN SAND/	TAYLOR	8-15-55	2276	42.6			9,352
7B	MESQUITE	JONES	9-05-49	3005	40.0	12	3,711	329,615
7B	METCALF /TANNEHILL/	STONEWALL	5-01-63	3424	40.8	526	5,213	176,801
7B	METCALF GAP, E. /3500 CONGL./	PALO PINTO	2-13-61	3519	41.0	10	2,564	58,855
7B	METCALF GAP /3960 CONGL/	PALO PINTO	11-04-66	3967	42.0	11,320	729	21,388
7B	MICDAU /FLIPPEN/	TAYLOR	7-24-57	1768	39.0			25,222
7B	MIDWESTERN /CONGLOMERATE/	THROCKMORTON	9-04-65	4434	42.0			3,975
7B	MIKAPAH	CALLAHAN	11-15-49	2140	41.0	12	150	44,098
7B	MILLER CREEK /CADD0, UPPER/	THROCKMORTON	9-02-52	4994	36.8	1,460	1,522	86,165
7B	MILLIURN	CALLAHAN	7-20-48	1341	39.0	23	6,236	189,423
7B	MILLS /CADD0/	THROCKMORTON	3-01-50	4333	41.0	12	4,032	408,241
7B	MILLS /STRAWN/	THROCKMORTON	3-08-53	3240	38.2			31,177
7B	MILLS /3550 STRAWN/	THROCKMORTON	8-31-54	3550	38.4	12	5,178	122,404
7B	MILLSAP, E. /BEND CONGL./	JONES	2-02-65	4695	44.0			1,271
7B	MILLSAP /KING/	JONES	5-18-59	3289	40.0			26,094
7B	MILLSAP /SWASTIKA/	JONES	2-03-56	3344	42.5	6,576	3,129	176,598
7B	MILSTEAD /COOK SAND/	JONES	11-27-54	3026	41.0	224	320	27,712
7B	MILSTEAD /FLIPPEN LINE/	JONES	5-23-59	2953	39.0	2,728	24,878	939,057
7B	MILSTEAD, S. /FLIPPEN/	JONES	10-03-64	3027	39.0	480	1,387	30,462

7B	MINNICK /BRENEKE/ TRANS. TO BURBA/BRENEKE/1-55.	COLEMAN	9-29-54	1802	43.0			2,217
7B	MINNIE-ROY /MISSISSIPPIAN/	STEPHENS	4-05-57	4351	40.0			43,432
7B	MINTER	JONES	8-16-46	3447	37.0			106,915
7B	MISTAKE /STRAWN/	NOLAN	8-16-60	5120	43.0	11	3,554	135,957
7B	MOBILE /CADD0/	THROCKMORTON	6-14-50	4144	41.0			27,428
7B	MOBILE /STRAWN, UPPER/	THROCKMORTON	3-17-59	3552	40.0			32,007
7B	MONCRIEF /KING SAND/	JONES	2-18-57	2179	40.0	245	4,826	227,743
7B	MONTGOMERY /COOK, LOWER/	JONES	1953	2252	29.0			7,653
7B	MONTGOMERY /SADDLE CREEK/	JONES	7-18-53	2065	36.0	11	595	72,674
7B	MONTGOMERY /TANNEHILL SAND/ TRANS. FROM JONES CO. REG. FLD., 12-1-52.	JONES	12-01-52	1964	40.0	45	8,079	608,250
7B	MOODY /2800 LIME/	PARKER	5-29-55	2835	42.0			3,457
7B	MOON /MARBLE FALLS/	STEPHENS	12-07-53	3794	40.0			1,822
7B	MOON, SE. /3940 MARBLE FALLS/	STEPHENS	3-30-65	3948	41.0	8,001	1,416	18,673
7B	MOORE	COLEMAN	10-28-46	1464	30.0			46,697
7B	MORAN, E. /3700 CONGL./	SHACKELFORD	5-02-67	3729	41.0	17,527	6,798	45,166
7B	MORAN, E. /3900 MISS./	SHACKELFORD	8-05-66	3908	41.0	12	6,410	27,581
7B	MORAN, N. /MORAN/	SHACKELFORD	2-17-67	2042	43.0	12	2,364	15,361
7B	MORAN /2100 STRAWN/	SHACKELFORD	7-20-56	2062	42.5	24	44,113	594,784
7B	MORCENE /GRAY SAND/	TAYLOR	11-10-55	5276	43.0			5,095
7B	MORU /CROSS CUT/	TAYLOR	5-05-57	4379	40.5	1,149	148,665	1,633,908
7B	MORO /HARDY SANDSTONE/	TAYLOR	1-24-60	5200	39.0			5,671
7B	MORO, WEST /FRY, UPPER/	TAYLOR	4-24-60	4433	40.6			49,036
7B	MORRISETT	CALLAHAN	M 9-21-48	1717	40.0	12	269	216,016
7B	MORRISETT /TANNEHILL, LO./	CALLAHAN	M 10-19-50	1619	40.0	12	265	370,433
7B	MORRISETT /TANNEHILL, UP./	CALLAHAN	M 1-23-50	1572	40.5	12	131	118,613
7B	MORRISETT, W. /PALD PINTO/	SHACKELFORD	2-10-58	3279	43.6	36	8,144	321,505
7B	MORRISETT, W. /TANNEHILL, UP./	CALLAHAN	6-26-52	1565	38.0			40,649
7B	MORRISON /CONGLOMERATE/	THROCKMORTON	2-20-52	4502	40.0			97,459
7B	MORRISON /CONGL., LOWER/	THROCKMORTON	5-19-58	4492	42.8			29,012
7B	MOUTRAY-MOORE	STONEWALL	10-06-50	3659	37.0			52,426
7B	MUDGE-GRAHAM /CADD0/	THROCKMORTON	4-01-47	3980	41.0			53,168
7B	MUDGE-SLOAN	THROCKMORTON	10-25-49	4498	40.0			554,707
7B	MUDGE-SLOAN /CONGLOMERATE/	THROCKMORTON	12-06-60	4365	40.0	28	2,455	99,576
7B	MUELLER "0" /ELLENBURGER/	STEPHENS	4-05-49	4145	40.0			995,955
7B	MUGGINSVILLE /ELLENBURGER/	SHACKELFORD	10-16-50	4198	43.5			121,023
7B	MUGGINSVILLE /MARBLE FALLS/	SHACKELFORD	2-05-52	3904	56.0			252
7B	MUGGINSVILLE, WEST /ELLENBURGER/	SHACKELFORD	4-29-53	4218	46.0			33,000
7B	MULLEN RANCH /ELLENBURGER/	STONEWALL	9-15-55	6440	38.0	8,264	53,761	531,198
7B	MULLEN RANCH /TANNEHILL/	STONEWALL	1958	3229	40.0	238	10,759	308,329
7B	MURPHREE	TAYLOR	5-10-46	3062	41.0			561,024
7B	MURPHY /STRAWN SAND/	THROCKMORTON	3-17-59	3382	43.0			16,751
7B	MURPHY-KUNKEL /MISS. LIME/	THROCKMORTON	4-15-50	4621	41.0			58,986
7B	MYERS /HOPE, UPPER/	CALLAHAN	10-11-55	1506	41.0			352,849
7B	MYRA /ELLENBURGER/	CALLAHAN	11-05-54	4591	45.1			3,543
7B	NAIL	SHACKELFORD	1937	1468	34.0	24	4,882	704,684
7B	NAIL /COOK, UPPER/	SHACKELFORD	11-13-52	1307	38.0	32	10,715	1,902,035

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	NAIL, NORTH /COOK/	SHACKELFORD	11-04-53	1409	40.0	49	509	287,858
7B	NAIL /SADDLE CREEK/	SHACKELFORD	1952	1494	38.0			583
7B	NAIL RANCH 78 ^m /MISS/	SHACKELFORD	12-17-70	5052	41.0	580	963	963
7B	NAIL TRACT 2 /FRY, UPPER/	SHACKELFORD	3-03-58	1275	35.0	12	1,003	42,755
7B	NAIL TRACT 20 /COOK SAND/	SHACKELFORD	12-18-57	1291	37.7	12	1,815	36,164
7B	NAYLOR /FRY/	COLEMAN	8-19-54	3235	43.0			1,182
7B	NAYLOR /FRY, LOWER/	COLEMAN	5-11-55	3355	42.0			1,423
7B	NAYLOR /JENNINGS SAND/	COLEMAN	8-06-52	3360	44.0	280	4,813	554,800
7B	NECESSITY /DUFFER LINE/	STEPHENS	5-18-52	3941	40.0			884
7B	NEDES /CONGLOMERATE/	THROCKMORTON	10-18-59	4444	42.0	12	315	45,221
7B	NEDES /MISSISSIPPIAN LINE/	THROCKMORTON	3-22-52	4530	45.0			7,737
7B	NEIANDA	JONES	11-27-45	2874	40.0			58,787
7B	NEIANDA, SE. /SWASTIKA/	JONES	6-24-53	3213	42.8	2,328	2,239	362,695
7B	NEIANDA, W. /COOK SD./	JONES	6-24-59	3063	42.0			63,690
7B	NEILL /ODOM LINE/	FISHER	8-20-55	5686	41.0	1	794	33,669
7B	NENA LUCIA /CADDO/	NOLAN	M 3-21-56	7226	41.0			19,462
7B	NENA LUCIA, E. /MISS./	NOLAN	8-11-63	7075	46.0			33,076
7B	NENA LUCIA /ELLENBURGER/	NOLAN	M 6-11-56	7362	47.4			100,269
7B	NENA LUCIA NORTH /6800/	NOLAN	4-18-67	6825	42.2			2,125
7B	NENA LUCIA /ODOM LINE/	NOLAN	M 1955	6930	42.0			706,310
7B	NENA LUCIA /STRAWN REEF/	NOLAN	M 7-17-55	6884	45.0	9,596,908	1,222,711	24,079,294
7B	NENA LUCIA, W. /CANYON/	MITCHELL	9-06-62	6232	42.0	11,808	15,206	212,205
7B	NENA LUCIA, W. /STRAWN REEF/	NOLAN	7-25-62	6956	48.3			26,107
7B	NENA LUCIA /WOLFCAMP SAND/	NOLAN	M 12-15-58	6036	44.2	808	1,615	73,123
7B	NENNEY	STONEHALL	12-01-51	5186	37.0	4,889	38,234	659,500
7B	NEW KIRK /CISCO SAND/	SHACKELFORD	3-31-52	1560	38.2	7,488	21,514	569,927
7B	NEW SEVEN /GRAY SAND/	TAYLOR	12-19-59	4942	46.3	480	1,334	58,029
7B	NEW SEVEN /HOPE LIME/	TAYLOR	1-28-60	2720	39.6	2,246	6,896	147,513
7B	NEWCOMB /SWASTIKA/	SHACKELFORD	9-21-51	1595	38.0			6,255
7B	NEWELL /COOK SAND/	SHACKELFORD	3-22-55	1559	43.0	2,844	7,325	655,062
7B	NEWMAN /SWASTIKA/	FISHER	1-06-57	3781	41.2	40,482	72,384	1,831,056
7B	NOFISH /STRAWN/	FISHER	11-12-55	5174	48.0	19,683	7,582	109,485
7B	NOLAN COUNTY REGULAR	NOLAN	2-10-48		43.0	24	16,277	142,213
7B	NOODLE /CANYON SAND/	JONES	9-14-59	4100	40.0	813	1,450	66,201
7B	NOODLE, EAST /ELLENBURGER/	JONES	5-04-57	5402	47.6			33,667
7B	NOODLE, E. /STRAWN/	JONES	4-15-50	4700	35.0	787	2,126	123,170
7B	NOODLE, E. /SWASTIKA/	JONES	11-23-51	3000	40.0			46,614
7B	NOODLE /ELLENBURGER/	JONES	6-22-56	5312	42.7	12	5,222	135,022
7B	NOODLE /FLIPPEN/	JONES	5-02-70	2680	41.0	8	5,622	5,622
7B	NOODLE /KING SAND/	JONES	7-16-55	3013	41.0			4,533

7B	NOODLE, N. /CISCO, LOWER/	JONES	10-26-53	3669	42.0				
7B	NOODLE, NORTH /4000 CANYON/	JONES	12-30-60	4011	42.2		36	27,716	1,490,915
7B	NOODLE, NW. /NOODLE CREEK/	JONES	11-06-56	2534	39.0		1,154	1,727	120,113
7B	NOODLE, NW. /3900 CANYON SD/	JONES	11-15-55	3872	39.6				21,624
7B	NOODLE, NW. /4000 CANYON SD/	JONES	1-06-55	3950	40.0		20,382	7,753	532,080
7B	NOODLE, NW. /4100 CANYON SAND/ TRANS. FROM NOODLE, NW. /4000 SAND/ 1-1-57,	JONES	1-01-55	4078	40.0		13,757	2,749	361,376
									1,604
7B	NOODLE /PALO PINTO/	JONES	3-24-54	4405	40.0				46,875
7B	NOODLE /REEF LIME/	JONES	6-01-47	3320	42.0		67,886	123,905	2,211,442
7B	NOODLE, SOUTH	JONES	1-13-41	3036	44.0			12	1,413,658
7B	NOODLE, S. /CANYON/	JONES	4-07-50	4060	40.0		9,300	1,413	51,625
7B	NOODLE, S. /HOPE, LOWER/	JONES	3-28-50	2786	40.0				39,063
7B	NOODLE /STRAWN, MIDDLE/	JONES	4-22-54	4905	41.0				227,957
7B	NOODLE /STRAWN, UPPER/	JONES	4-16-54	4793	41.2		3,421	4,878	296,247
7B	NOODLE /SWASTIKA/	JONES	9-15-54	3080	41.0				58,850
7B	NOODLE /SWASTIKA LOWER/	JONES	9-21-69	2928	46.1		3,398	10,229	10,229
7B	NOODLE /SWASTIKA UPPER/	JONES	10-15-69	2918	45.9		2,185	3,087	3,087
7B	NOODLE, W. /CANYON SAND/	JONES	10-01-54	4080	40.0		1,591	1,591	211,215
7B	NOODLE, W. /NOODLE CREEK/	JONES	10-23-55	2550	40.7			12	6,030
7B	NOODLE, W. /PALO PINTO/	JONES	8-15-54	4680	43.0		3,356	2,387	397,819
7B	NOODLE, WEST /REEF/	JONES	7-14-58	4683	41.0				179,179
7B	NOODLE-CENTRAL	JONES	5-13-42	3026	42.0				15,792
7B	NOODLE-CENTRAL /FLIPPEN/ AMENDED TO 170,723 CORRECTING ERROR OF 23,254 BBLs. IN 1955 AND 11,001 IN 1956,	JONES	8-15-50	2596	37.0		22,755	119,355	3,746,122
									256,004
7B	NOODLE-CENTRAL /FLIPPEN SD./	JONES	3-09-55	2656	41.0				74,090
7B	NOODLE-CENTRAL /GUNSIGHT/	JONES	3-16-53	2850	36.2				6,834
7B	NOODLEKIRK /COOK LIME/	JONES	7-22-62	2836	35.7				6,161
7B	NOODLEKIRK /ELLENBURGER/	JONES	10-23-55	5347	46.0				271,048
7B	NOODLEKIRK /SWASTIKA, UPPER/	JONES	12-18-60	3035	41.0				20,065
7B	NORRIS /ATOKA CONGL./	PALO PINTO	6-02-68	4180	40.0		12	241	2,370
7B	NORRIS /CADD CONGL/	PALO PINTO	4-25-67	3887	39.0			24	1,825
7B	NORRIS /STRAWN/	PALO PINTO	3-01-69	1740	40.0		36	7,441	10,396
7B	NORTHEAST AREA	STEPHENS	10-01-50	3341	40.0		64,590	33,157	11,348
7B	NORVELL /CONGLOMERATE/	STEPHENS	6-12-56	3760	41.8				1,955,840
7B	NOVICE	COLEMAN	8-01-53	3622	41.0				19,883
7B	NOVICE, NORTH	COLEMAN	4-01-40	3590	41.0		14,228	13,417	960,558
	ALL WELLS IN THIS FLD. TRANS. TO NOVICE FLD., 3-1-53,								1,584,711
7B	NOVICE, N. /GRAY/	COLEMAN	4-30-47	3714	41.0				165,716
7B	NOVICE, SW. /GARDNER SAND/	COLEMAN	8-27-52	3660	43.0		62,559	3,897	247,097
7B	NOVICE, SW. /GRAY SAND/	COLEMAN	6-10-52	3841	42.0				46,711
7B	NOVICE, SW. /JENNINGS SAND/	COLEMAN	4-28-54	3707	37.0				474,325
7B	NOVICE, SW. /PALO PINTO/	COLEMAN	7-30-52	3150	41.0		456	933	56,943
7B	NOVICE, W. /GARDNER SAND/	COLEMAN	11-14-52	3665	40.0				99,711
7B	NOVICE, W. /GRAY SAND/	COLEMAN	12-12-53	3829	44.0				46,158
7B	O. M. S. /CANYON SAND/	FISHER	10-15-55	4998	38.5				1,803
7B	OBRIEN, EAST /STRAWN/	HASKELL	11-30-53	4826	40.1				1,866,212
7B	OBRIEN, NORTH /STRAWN/	HASKELL	11-25-59	4906	40.2		20,951	31,610	568,106
7B	OBRIEN, SOUTH /STRAWN/	HASKELL	8-09-59	4910	40.0		5,349	57,013	529,895

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	DIV. FROM OBRIEN, W. /STRAHN/	HASKELL	10-27-51	4808	40.4	37,333	280,156	2,927,183
	FORMERLY CARRIED AS O BRIEN.							
7B	OBRIEN, WEST /STRAHN/	HASKELL	3-10-54	4908	39.0	18,638	81,043	1,863,627
7B	OCJO JUAN /CANYON REEF/	FISHER	7-21-55	6112	41.1	168,311	258,817	3,602,113
7B	OCJO JUAN /STRAHN/	FISHER	1955	5834	43.0			68,729
7B	OGDEN-HABEE	COLEMAN	1949	3464	44.0			429,138
	COMBINED WITH BURT-OGDEN-HABEE,		8-1-51,					
7B	OILY-PASS /COOK SAND/	SHACKELFORD	10-16-56	1525	38.0			21,819
7B	OINKS /STRAHN/	THROCKMORTON	4-09-56	3572	37.0			178,368
7B	OINKS /STRAHN, LOWER/	THROCKMORTON	7-07-57	3648	41.0	12	5,456	246,757
7B	OLD GLORY	STONEWALL	7-11-50	5873	40.0	222,442	285,623	10,425,324
7B	OLD GLORY /CADD0/	STONEWALL	1953	5718	42.0			2,824
7B	OLD GLORY /CANYON/	STONEWALL	10-03-53	4605	40.0			9,675
7B	OLD GLORY, E. /BEND CONGL./	STONEWALL	8-08-54	5812	39.0	6,176	4,112	92,234
7B	OLD GLORY, EAST /CONGL./	STONEWALL	2-19-51	5812	41.0			3,762
7B	OLD GLORY, NE. /BEND CONGL./	STONEWALL	7-21-57	5865	40.0	12	3,585	340,560
7B	OLD GLORY, NW. /BEND CONGL./	STONEWALL	4-24-55	5926	41.0	960	6,837	82,112
7B	OLD GLORY, NW. /TANNEHILL/	STONEWALL	1-11-66	2768	37.0	164	98,062	700,032
7B	OLD GLORY, S. /STRAHN/	STONEWALL	8-01-61	5079	40.1	4,902	15,119	152,910
7B	OLD GLORY /STRAHN/	STONEWALL	2-02-51	5032	37.6	7,783	43,222	1,446,451
7B	OLGA BERNSTEIN /MISS/	SHACKELFORD	7-20-68	4635	40.6	6,083	6,520	11,361
7B	OLGA /COOK, UPPER/	CALLAHAN	1-23-58	1771	41.0	36	3,015	222,847
7B	OMAR /FLIPPEN 3500/	FISHER	3-18-70	3506	41.0	4,324	13,265	13,265
7B	ONEAL /CADD0/	STEPHENS	6-06-49	3249	42.0	8,171	2,526	241,181
7B	ONEAL /ELLENBURGER/	STEPHENS	6-06-49	4475	42.0	8,246	2,168	39,997
7B	ONEAL /MARBLE FALLS/	STEPHENS	5-09-56	4028	41.8	143,526	6,761	320,050
7B	ONETA /DETRITAL/	SHACKELFORD	8-30-68	4600	41.0			8,363
7B	ONETA /MISS/	SHACKELFORD	3-27-68	4504	41.0	262,493	50,378	153,698
7B	ONYX /ELLENBURGER/	STONEWALL	2-12-57	6489	41.8			29,323
7B	OPLIN, E. /ELLENBURGER/	CALLAHAN	9-11-53	3875	46.2			12,685
7B	OPLIN /ELLENBURGER/	CALLAHAN	8-25-51	4170	40.0			101,615
	FORMERLY CARRIED AS OPLIN.							
7B	OPLIN /GRAY SAND/	CALLAHAN	10-21-52	3663	37.2			13,432
7B	OPLIN /JENNINGS/	CALLAHAN	2-19-52	2867	38.0			2,139
7B	OPLIN, SE. /ELLENBURGER/	CALLAHAN	1955	4184	44.6			67,567
7B	OSBORNE /PALD PINTO/	TAYLOR	1955	4630	40.0			7,837
7B	OSMENT /KING/	JONES	2-13-52	2631	38.0			115,927
7B	OVALD, EAST /GRAY SAND/	TAYLOR	4-09-54	4190	43.0			24,635
7B	OVALD, EAST /MCMILLAN SAND/	TAYLOR	2-17-59	2738	39.0			16,181

7B	DVALD, E. /4100 GRAY/	TAYLOR	3-29-65	4102	43.0		42,184	7,683	105,750	
7B	DVALD, SE. /4000 GRAY/	TAYLOR	6-29-66	4015	46.7		3,862	4,144	57,546	
7B	OVERALL	COLEMAN	1941	2230	43.0		12	13,745	716,243	
7B	OVERBY /STRAWN, UPPER/	HASKELL	4-01-51	4860	43.0				26,712	
7B	OVERCASH /CADD/	THROCKMORTON	4-14-59	4000	41.0		1,479	7,633	141,078	
	TRANS. FROM THROCKMORTON CO. REG. EFF. 5-1-59.									
7B	OXFORD /4260 CADD/	SHACKELFORD	3-31-65	4262	42.0				5,629	
7B	OXFORD /4590 MISS./	SHACKELFORD	3-24-65	4582	43.5		4,468	9,387	112,190	
7B	P. C. S. L. /MISS./	THROCKMORTON	7-21-58	4910	40.0		919	2,510	51,591	
7B	P. E. B. C. /CROSS PLAINS/	CALLAHAN	7-09-54	2044	40.0				5,404	
7B	P-J /ELLENBURGER/	FISHER	1956	7075	40.0				1,157	
7B	P. K. /STRAWN/	PALO PINTO	5-31-58	1420	40.0		120	1,458	53,492	
7B	P. K. PARK /CONGL 3950/	PALO PINTO	11-03-69	3968	42.6		12,662	47,980	52,714	
7B	P & L /FLIPPEN/	TAYLOR	12-30-68	3019	39.0		12	2,188	7,463	
7B	P. L. S. /MISSISSIPPIAN/	SHACKELFORD	7-01-69	4383	39.0		12,594	11,110	21,013	
7B	P-M /CADD/	THROCKMORTON	11-03-51	4190	40.2				94,620	
7B	P & R	SHACKELFORD	10-06-48	4494	40.0		12	7,893	183,266	
7B	PADAY /GUNSIGHT LIME/	JONES	9-01-59	2629	40.2				19,285	
7B	PAINT CREEK /PALO PINTO CREEK/	HASKELL	4-01-52	3340	39.0				10,239	
7B	PAINT CREEK /STRAWN, LOWER/	HASKELL	6-28-53	5045	41.0		12	1,802	181,164	
7B	PALAVA	FISHER	6-09-50	5613	40.0				87,204	
7B	PALAVA /ELLEN./	FISHER	5-02-53	5997	43.0				6,585	
7B	PALAVA /FLIPPEN/	FISHER	3-01-53	3408	33.8				12,944	
7B	PALM /MISS./	SHACKELFORD	7-22-66	4157	43.6		12,032	6,337	29,841	
7B	PALO PINTO COUNTY REGULAR	PALO PINTO	1915		38.0		444,440	54,272	6,626,893	
7B	PANNEL /MISS./	SHACKELFORD	5-08-62	4370	42.0		72,132	36,370	383,596	
7B	PANNEL, W. /CADD/	SHACKELFORD	2-02-65	3973	41.0				2,523	
7B	PANTHER GAP, N. /5660 CANYON/ CON. INTO BLOODWORTH, NE. /5750	NOLAN	8-24-66	5660	40.0				17,008	
7B	PARDUE	CANYON/ EFF, 10-1-67 DIST, 7-C.								
	DIVIDED INTO VARIOUS FLDS.									
7B	PARDUE /CANYON/	FISHER	11-10-49	4415	40.0		143,410	81,494	1,821,680	
7B	PARDUE /ELLENBURGER/	FISHER	4-08-49	5962	42.0		22,078	33,078	4,278,915	
7B	PARDUE /FLIPPEN/	FISHER	11-26-68	3107	37.4		6,257	29,988	77,192	
7B	PARDUE, NORTH /CANYON REEF/	HASKELL	12-06-52	2970	37.4				33,899	
7B	PARDUE, NORTH /KING SAND/	HASKELL	7-08-53	2107	36.8				23,037	
7B	PARDUE /STRAWN/ TRANS. TO COOPER RANCH, 6-1-51,	FISHER	1951	5122	39.0				2,149	
7B	PARDUE /SWASTIKA/	FISHER	4-08-49	3743	40.0		91,684	194,524	5,980,863	
7B	PARDUE, W. /ELLENBURGER/	FISHER	8-14-52	5940	42.0		24	11,537	302,344	
7B	PARHAM /CRYSTAL FALLS/	JONES	5-10-51	2284	40.0		1,063	1,063	37,449	
7B	PARMENTER /CADD, UPPER/	THROCKMORTON	11-23-53	4300	40.0		12	720	54,694	
7B	PARRAMORE	NOLAN	12-14-50	6955	43.4		4,509	4,340	144,268	
7B	PARRAMORE /CANYON SAND/	NOLAN	8-05-56	5625	46.4				27,981	
7B	PARROT	THROCKMORTON	1941	3999	40.0				106,206	
7B	PARROTT-ATKINSON /MISSISSIPPIAN/	THROCKMORTON	10-01-50	4476	40.0		12	2,352	94,284	
7B	PATSURA, SOUTH /SWASTIKA/	JONES	8-31-59	3244	41.0				1,890	
7B	PATTERSON	TAYLOR	12-08-47	2254	40.0		323	13,046	1,133,354	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	PATTERSON, S. /DOTHAN, UP./	TAYLOR	7-29-52	2286	41.0	1,225	9,343	450,850
7B	PATTERSON /STRAWN, UPPER/	TAYLOR	1950	4492	41.0			3,647
7B	PAUL HUNTER /CANYON REEF/	FISHER	6-21-53	5212	42.3			32,891
7B	PAUL HUNTER /CANYON SAND/	FISHER	1-22-53	4905	37.5			3,085
7B	PAUL HUNTER /NOODLE CREEK/	FISHER	6-01-57	3219	40.2			607
7B	PAULINE /CADDO LIME/	CALLAHAN	6-19-56	3300	40.0			8,076
7B	PAULINE /MISSISSIPPIAN/	CALLAHAN	2-09-70	3979	41.7	7,733	1,953	1,953
7B	PEACOCK /ELLENBURGER/	STONEWALL	4-07-55	6667	39.3			1,070
7B	PEACOCK, NORTH /CANYON/	STONEWALL	6-05-52	5758	39.1			835
7B	PEACOCK, NORTH /TANNEHILL/	STONEWALL	4-28-60	3480	40.8	1,849	18,399	469,407
7B	PEACOCK, NW, /STRAWN/	STONEWALL	6-13-63	5610	41.0			7,388
7B	PEAKER /STRAWN/	EASTLAND	2-19-53	1689	40.0			11,850
7B	PECAN BAYOU /COOK SAND/	CALLAHAN	12-31-69	1848	41.9	9,387	33,514	33,554
7B	PERKINS /CADDO/	CALLAHAN	11-02-51	3199	40.0	7,546	7,379	321,308
7B	PERRY /MISS./	THROCKMORTON	9-01-50	4814	40.9			11,076
7B	PERRY JOE	BROWN	3-01-52	1154	42.0			400
7B	PERRY RANCH /CANYON SAND/	FISHER	9-26-55	5256	41.5			60,458
7B	PETTY /GARDNER SAND/	SHACKELFORD	8-16-56	3898	42.0			2,036
7B	PHANTOM HILL /GUNSIGHT LINE/	JONES	7-19-52	2312	38.1			2,638
7B	PHANTOM HILL /SADDLE CREEK/	JONES	7-16-58	1695	40.8			294
7B	PHANTOM LAKE /TANNEHILL/	JONES	12-18-70	1770	40.0		4,338	4,338
7B	PHARRIS /CONGLOMERATE/	STEPHENS	3-20-55	3620	43.0	12	556	32,357
7B	PHARRIS /STRAWN/	STEPHENS	6-29-55	2350	38.0			17,885
7B	PICKARD RANCH /CADDO/	SHACKELFORD	2-20-58	3540	39.5			516
7B	PICKWICK /STRAWN/	PALO PINTO	3-03-52	1744	38.0			32,359
7B	PICNIC /CANYON SD./	FISHER	1-10-52	5310	38.7			551
7B	PINCKLEY	TAYLOR	1949	2706	42.0			15,049
7B	PIPPEN	EASTLAND	1951	3650	38.0			227
7B	PIPPEN /ELLENBURGER/	EASTLAND	11-26-51	4036	40.0			25,974
7B	PITZER	JONES	11-01-46	4655	44.0	25,851	42,885	2,954,670
7B	PITZER, NORTH /GUNSIGHT/	JONES	11-30-59	4755	40.2			2,464
7B	PITZER /5100 SAND/	JONES	1-28-52	5052	41.0	9,343	8,754	133,132
7B	POINDEXTER /ELLENBURGER/	CALLAHAN	1-15-55	4178	40.0			7,244
7B	POLAND /PALO PINTO/	JONES	10-03-56	4254	43.0			22,834
7B	POLAND /STRAWN/	JONES	8-20-56	4552	43.0			71,264
7B	POLAND /STRAWN, LOWER/	JONES	12-27-56	4651	42.0			34,382
7B	POOLVILLE, W. /CADDO LIME/	PARKER	6-23-59	3587	45.0			2,117
7B	POOLVILLE, W. /CADDO REEF/	PARKER	1-23-53	3653	41.0			5,257
7B	POOLVILLE, W. /STRAWN/	PARKER	5-27-59	2886	45.0			8,006
7B	POOLVILLE /3625 CADDO LIME/	PARKER	8-16-68	3638	41.0	715	594	2,860

7B	POPE=SAYLES /CADD0, LOWER/	STEPHENS	1951	3500	39.0				
7B	POPE=SAYLES /MISSISSIPPI/	STEPHENS	1950	4313	41.0				6/
7B	POPE SAYLES /STRAHN/	STEPHENS	7-07-50	2347	41.5				16,336
7B	POSSUM KINGDOM /CONGLOMERATE/	PALO PINTO	3-06-57	4198	40.0				4,176
7B	POSSUM KINGDOM /CONGL. UP./	PALO PINTO	11-12-64	3922	42.0		12	1,956	89,229
7B	POTOSI /COOK SAND/	TAYLOR	1956	1901	40.0		12	889	12,839
7B	POTOSI, SOUTH	TAYLOR	1-29-52	1480	41.2	1,386		11,897	780,478
7B	POTOSI, SOUTH /FLIPPEN SAND/	TAYLOR	5-16-57	2071	40.6				3,126
7B	POVERTY RIDGE /CADD0 LIME/	THROCKMORTON	6-06-56	4581	42.0		906	4,536	334,268
7B	POVERTY RIDGE /CADD0 UPPER/	THROCKMORTON	3-03-57	4298	41.0				89,899
7B	POWERS /CADD0 REEF/	STEPHENS	7-16-58	3521	37.9				11,614
7B	POWERS /MARBLE FALLS CONGL./	STEPHENS	4-13-59	4130	40.0				39,069
7B	POWERS /MISS. REEF/	STEPHENS	7-04-58	4298	39.7				32,904
	TRANS. TO TERE /MISS./ 5-1-59								121,331
7B	PRATT /MISSISSIPPIAN LINE/	STEPHENS	1-23-56	4386	42.0				130,043
7B	PRICHARD	CALLAHAN	1942	300	41.0				7,217
7B	PROCTOR /GARDNER/	TAYLOR	3-16-57	4532	42.0				208,360
7B	PROCTOR /GRAY/	TAYLOR	3-02-56	4596	45.0				62,497
7B	PUMPHREY /CONGLOMERATE/	STONEWALL	7-01-54	6015	40.0	16,269		30,529	1,725,932
7B	PUMPHREY, NORTH /CONGLOMERATE/	STONEWALL	12-27-55	6054	39.8	49,150		58,496	771,901
7B	PUMPHREY, WEST /CANYON SAND/	STONEWALL	5-28-58	4066	40.1		12	1,334	29,976
7B	PUTNAM /ELLENBURGER/	CALLAHAN	1950	4048	40.0				3,020
7B	PUTNAM, SOUTH /ELLEN./	CALLAHAN	1-05-51	4116	41.0				31,302
7B	PYRON /ELLENBURGER/	FISHER	4-02-51	7328	43.8				141,884
7B	PYRON /STRAHN SAND/	FISHER	9-08-58	7117	41.0				961
7B	R. D. N. /ELLEN./	NOLAN	6-01-59	6286	50.0				111,548
7B	RADIUM /FLIPPEN/	JONES	10-20-50	2525	38.0				6,529
7B	RALLEN /FLIPPEN/	FISHER	5-13-51	3516	39.0	9		711	107,865
7B	RALSTON-BRAGG /GRAY SAND/	COLEMAN	7-08-57	3924	45.4	12		1,191	115,860
7B	RALSTON-BRAGG, NW. /GARDNER SD./	COLEMAN	12-20-58	3863	41.2	36		2,041	155,410
7B	RAMLOR /CANYON SAND/	CALLAHAN	6-04-54	1775	40.5				4,969
7B	RAMSEY	JONES	1948	2522	40.0				33,016
7B	RANCH VIEW /CADD0/	SHACKELFORD	5-14-62	4072	41.5	24,336		8,587	101,184
7B	RANCH VIEW /MISS./	SHACKELFORD	5-13-62	4474	43.5	80,696		48,523	242,097
7B	RANCH VIEW, S. /MISS/	SHACKELFORD	11-25-68	4647	43.0	8,410		3,174	15,875
7B	RANCH VIEW, SW. /4520 MISS./	SHACKELFORD	6-06-66	4542	40.0	342,569		285,630	691,016
7B	RANGER	EASTLAND	12-05-59	3412	38.0	1,184		2,957	22,219
	NOT A DISCOVERY.								
7B	RATTLESNAKE MOUNTAIN /ELLEN./	SHACKELFORD	4-07-51	4265	47.0				156,941
7B	RATTLESNAKE MOUNTAIN /LAKE SAND/	SHACKELFORD	5-04-51	3934	45.0	12		660	158,428
7B	RAVEN CREEK /CANYON SAND/	FISHER	M 10-30-54	4226	42.5	17,724		15,995	1,336,857
7B	RAVEN CREEK /MIDDLE CREEK/	FISHER	3-01-55	2657	40.2	94		2,115	918,515
7B	RAVEN CREEK /STRAHN/	FISHER	M 9-19-54	4837	42.3	14,666		7,848	465,737
7B	RAVEN CREEK /4980 STRAHN/	FISHER	2-01-55	5022	46.3				134,882
7B	RAYCUT /FRY/	TAYLOR	7-06-54	4445	40.0				6,453
7B	RED HORSE /ELLENBURGER/	CALLAHAN	8-02-51	4376	43.2				66,520
7B	RED HORSE /HOPE/	CALLAHAN	7-15-54	1194	38.0				19,329
7B	RED HORSE /LAKE SD./	CALLAHAN	10-10-52	4093	40.7				2,360

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	RED HORSE /LAKE SAND, LD./	CALLAHAN	1953	4257	39.0			8,063
7B	RED HORSE /MORAN SAND/	CALLAHAN	12-19-51	2686	43.6	236	7,261	958,798
7B	RED HORSE, NW, /ELLEN,/	CALLAHAN	5-19-53	4560	41.3			221
7B	REDDIN	TAYLOR	M 1952	2552	40.0	76	43,343	8,135,183
7B	REDDIN-FRAZIER	TAYLOR	M 1942	2443	40.0			23,132
7B	REDDIN UNIT	TAYLOR	1952	2576	40.0	25,871	16,767	1,646,971
	TRANS. FROM REDDIN FLD, 5-1-52.							3,864
7B	REDDIN UNIT /KING LIME/	TAYLOR	3-14-60	2576	40.0			8,107
7B	REDFORD	FISHER	1949	4732	38.0			12,226
7B	REED-BOLES /1780 STRAWN/	STEPHENS	9-24-66	1879	41.0	12	1,153	52,774
7B	REID	JONES	4-12-40	2586	41.4			367,683
7B	REID-ELLIOTT /FLIPPEN SAND/	TAYLOR	4-24-56	2633	41.0	360	7,741	126,944
7B	REIDENBACH	TAYLOR	6-03-48	2713	43.0			17,145
7B	RENEAU /CADDO/	THROCKMORTON	6-10-55	3940	41.0			29,378
7B	RHOTO /4950 CANYON/	FISHER	10-05-65	4960	41.0	2,279	2,466	42,104
7B	RHOTO /5000 CANYON/	FISHER	10-22-65	5002	42.0	18,133	2,469	39,127
7B	RICHARD KYLE /HOPE SAND/	STEPHENS	5-30-58	1077	38.0	12	11,799	21,847
7B	RICHARDS RANCH /CADDO LIME/	THROCKMORTON	3-24-54	4288	37.7			137,390
7B	RICHARDS RANCH /MISSISSIPPI/	THROCKMORTON	9-07-52	4602	42.8			74,604
7B	RICHARDS RANCH /2800/	THROCKMORTON	7-20-54	2797	39.5			1,079,580
7B	RICKELS /CONGLOMERATE/	STEPHENS	1953	4026	44.0	56,425	2,450	46,686
7B	RICKELS /MISS./	STEPHENS	7-06-57	4257	32.0			15,768
7B	RICKELS, N. /CONGLOMERATE, UP./	STEPHENS	11-11-55	4230	42.0			97,718
7B	RICKELS, N. /MISS./	STEPHENS	5-01-66	4233	41.7	12	8,182	662,512
7B	RICKELS /2ND CONGLOMERATE/	STEPHENS	11-22-54	4055	42.8			10,124
7B	RICKELS, SOUTH /CONGL., LOWER/	STEPHENS	4-04-57	4128	42.0			593,954
7B	RIDDLE /SHASTIKA/	JONES	12-16-52	3132	43.0	12	4,689	750
7B	RIFE /4150 CONGL./	PALO PINTO	1-08-68	4144	44.0			104,824
7B	RINEY	TAYLOR	4-01-59	2743	40.0			17,582
7B	RISING STAR	EASTLAND	11-15-52	1556	38.0			2,296
7B	ROARK /TANNEHILL/	SHACKELFORD	6-25-55	1508	36.0			346,361
7B	ROARK-NAIL	SHACKELFORD	6-25-42	1509	36.0	94	1,552	185,815
7B	ROBB /MISS/	SHACKELFORD	9-16-68	4560	41.0	64,853	84,976	895
7B	ROBBINS /CADDO/	SHACKELFORD	2-01-50	3746	41.0			543,723
7B	ROBERTSON-GRIFFIN /GRAY SAND/	TAYLOR	12-25-53	3912	46.0	122,125	29,787	27,310
7B	ROBERTSON-GRISSOM /JUD/	HASKELL	8-16-63	4539	40.0	166	1,688	335,376
7B	ROBERTSON-HANON /BARD., UPPER/	COLEMAN	12-29-52	3882	42.0			53,877
	TRANS. TO GOLDSBORO /GDNR., 8-1-54.							2,799
7B	ROBERTSON-REYNOLDS /GUNSLIGHT/	JONES	1-21-52	2217	37.0			
7B	ROBILYN /2400 STRAWN/	EASTLAND	7-26-56	2398	41.0			

7B	ROBINSON-KEEN /FLIPPEN LIME/	JONES	1-19-52	2150	39.0				151,393
7B	ROBY	FISHER	1948	3536	35.0				16,037
7B	ROBY /CANYON SAND/	FISHER	6-14-54	5305	42.1	6	353		23,023
7B	ROBY /COOK/	FISHER	1949	3510	35.0				5,278
7B	ROBY /FLIPPEN/	FISHER	11-30-48	3536	38.0		9	642	128,295
7B	ROBY /FLIPPEN, LOWER/	FISHER	2-22-52	3553	38.0				33,786
7B	ROBY, NORTH /CISCO/	FISHER	12-30-55	3810	44.0		442	4,719	372,606
7B	ROBY, SW. /5000 CANYON/	FISHER	11-02-66	5022	44.0		85	709	5,618
7B	ROBY /SHASTIKA/	FISHER	1948	3560	38.0				18,952
7B	ROBY-BAHNES /SHASTIKA/	FISHER	9-18-56	3962	38.6				11,180
7B	ROBY-GOOLSBY /CISCO SAND/	FISHER	11-18-56	3887	45.0				2,630
7B	ROCHESTER	HASKELL	6-13-50	4832	39.0				8,982
7B	ROCHESTER, NW. /JUD SAND/	HASKELL	3-11-58	5004	41.0	1,035	20,008		273,311
7B	ROCHESTER, NW. /5150 SAND/	HASKELL	4-06-60	5154	40.0				45,508
7B	ROCHESTER, SOUTH	HASKELL	10-15-51	4839	40.0		867	1,255	61,266
7B	ROCHESTER, SW. /CONGLOMERATE/	HASKELL	3-15-60	5772	40.0		662	2,326	63,378
7B	RODEN /FRY SAND/	COLEMAN	8-09-52	2126	44.0				2,084
7B	ROLLINS /2700 SAND/	STEPHENS	10-06-55	2699	41.0				51,282
7B	ROSCOE	NOLAN	7-07-49	7086	44.0				8,457
7B	ROSCOE, SOUTH /REEF/	NOLAN	5-07-70	6481	39.9	30,320	4,791		4,791
7B	ROSCOE, SOUTH /STRAWN/	NOLAN	5-07-54	6529	40.0				98,571
7B	ROSCOE, W. /ELLENBURGER/	NOLAN	1-12-67	7192	37.0				1,286
7B	ROSCOE /STRAWN/	NOLAN	6-27-55	6741	43.5	1,212	11,232		286,459
7B	ROSS SLOAN	STEPHENS	9-20-49	4351	40.0	27,109	56,672		1,287,445
7B	ROTAN	FISHER	1937	3372	37.0		20	2,139	1,009,909
7B	ROTAN, E. /HOPE LIME/	FISHER	11-04-64	3801	38.5		626	15,427	232,611
7B	ROTAN, E. /STRAWN/	FISHER	11-08-70	5618	40.0		1,588	1,907	1,907
7B	ROTAN /FLIPPEN SAND/	FISHER	8-21-62	3950	42.0		2,211	9,186	269,422
7B	ROTAN /HOPE LIME, UPPER/	FISHER	11-01-62	3940	37.0	13,565	214,763		1,325,168
7B	ROTAN, N. /FLIPPEN/	FISHER	9-02-64	3962	40.0				2,683
7B	ROTAN /5135 CANYON/	FISHER	7-07-64	5134	43.0				1,944
7B	ROUGH DRAW /NOODLE CREEK/	FISHER	M 2-04-61	3816	42.0	50,286	616,994		8,841,861
7B	ROUGH DRAW, N. /NOODLE CREEK/	KENT	2-13-63	4140	41.1	37,711	70,044		1,124,421
7B	ROUND TOP /CANYON SAND/	FISHER	1953	4568	40.0	298,103	72,546		1,445,158
7B	ROUND TOP /FLIPPEN LIME/	FISHER	7-07-53	3405	40.0				15,232
7B	ROUND TOP /NOODLE CREEK/	FISHER	7-07-69	2970	37.0		35,614	10,120	15,719
7B	ROUND TOP, NW. /SHASTIKA/	FISHER	7-11-61	3976	45.0		66,324	25,735	378,866
7B	ROUND TOP /PALD PINTO REEF/	FISHER	2-09-47	4758	40.0	3,143,614	1,203,381		26,560,499
7B	ROUND TOP /SHASTIKA/	FISHER	10-01-56	3984	40.0		91,701	46,644	1,152,882
7B	ROUNSAVILLE /MARBLE FLS CONGL./	STEPHENS	M 1-24-54	4109	43.0				41,924
7B	ROUNSAVILLE /2650 STRAWN/	STEPHENS	1954	2666	40.0				39,684
7B	ROWAN & HOPE /CANYON SAND/	NOLAN	6-13-52	5798	44.0				10,356
7B	ROWAN & HOPE, NW. /CANYON SAND/	NOLAN	9-29-54	5980	42.7		9,900	7,750	199,722
7B	ROWAN & HOPE /PENN. REEF/	NOLAN	6-28-54	6224	41.5		17,448	6,546	1,654,916
7B	ROWAN & HOPE /STRAWN REEF/	NOLAN	12-27-51	6326	42.9		94,727	210,661	3,486,740
7B	ROWELL /FLIPPEN/ NO PROD. AT PRESENT.	JONES	5-18-52	1991	34.7				6,366
7B	ROYALL /HISS/	SHACKELFORD	6-18-68	4683	42.0	129,904	56,433		163,628

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	ROYSTON	FISHER	1-19-28	3120	36.3	1,536	69,697	4,051,203
7B	ROYSTON /CANYON/	FISHER	1-23-53	4660	40.0	2,464	11,244	1,059,926
7B	ROYSTON, S. /CANYON SD/	FISHER	4-27-53	4636	37.7			2,378
7B	RULE, N. /BASIL PENN. CONGL./ FORMERLY CARRIED AS RULE, N.	HASKELL	4-09-51	5775	38.0	4,447	10,349	296,829
7B	RULE, N. /CADDO/	HASKELL	12-12-53	5622	38.0	2,220	2,801	90,331
7B	RULE, N. /STRAHN/	HASKELL	1-24-52	4871	38.0			38,782
7B	RULE, NE. /CADDO LINE/	HASKELL	10-29-55	5534	42.0	658	1,585	57,967
7B	RULE, SOUTH /SOJOURNER SAND/	HASKELL	8-03-60	5511	41.0	330	640	15,544
7B	RULE, SW. /CONGLOMERATE/	HASKELL	7-14-53	5900	38.8			22,748
7B	RULE, W. /BEND CONGL./	HASKELL	1-08-55	5894	38.0			1,457
7B	RUTHKIRK /CANYON REEF/	STONEWALL	11-16-55	5205	34.7			1,336
7B	RUWALDT	CALLAHAN	5-05-47	3360	44.0			40,055
7B	RYAN /BEND CONGLOMERATE/	STEPHENS	12-12-57	3996	41.0	7,100	1,040	55,860
7B	RYAN /CHAPPEL LINE/	STEPHENS	8-26-57	4403	41.0	12	2,222	258,861
7B	RYAN, EAST /BEND CONGL./	STEPHENS	4-10-70	3950	41.0	12,570	4,139	4,139
7B	RYAN, EAST /MISS./	STEPHENS	12-30-58	4361	40.0	2,660	3,502	66,887
7B	RYAN, SOUTH /BEND CONGL./	STEPHENS	2-27-58	3875	41.0	45,036	3,862	70,629
7B	RYAN HILL /MISS., BASAL/	STEPHENS	12-22-70	4416	42.5	25	42	42
7B	S. & D. /FLIPPEN SAND/	TAYLOR	1959	2669	41.0	1,334	11,546	120,132
7B	S. J. S.	EASTLAND	8-15-51	2806	41.0			8,687
7B	S. L. C. /TANNEHILL/	STONEWALL	M 7-21-58	2464	38.0	7,531	54,580	611,351
7B	S. L. C. /TANNEHILL, UPPER/	STONEWALL	M 6-16-59	2366	36.0	12	737	42,521
7B	SABRA /CROSS CUT/	TAYLOR	6-18-60	4092	43.0	22,980	13,445	346,119
7B	SAGERTON, NE. /MISSISSIPPIAN/	HASKELL	1953	4134	41.0			16,310
7B	SAGERTON, NE. /STRAHN/	HASKELL	5-19-51	5404	40.8	5,995	7,072	166,026
7B	SAGERTON, NE. /STRAHN, UP/	HASKELL	9-09-55	5412	38.4	199	5,906	116,796
7B	SAGERTON, SOUTH	HASKELL	1-22-49	2920	36.6	829	324	81,691
7B	SAGERTON /STRAHN SAND/	HASKELL	11-04-58	5386	41.0			1,837
7B	ST. ANTHONY /GRAY/	CALLAHAN	7-08-54	3943	41.0			10,367
7B	ST. PATRICK /COOK/	CALLAHAN	6-29-53	1722	40.0			4,313
7B	ST. PATRICK /HOPE/	CALLAHAN	4-01-53	1772	42.0	1,012	21	292,406
7B	ST. PATRICK /TANNEHILL/	CALLAHAN	4-23-54	1534	39.0			8,654
7B	SALT BRANCH	TAYLOR	6-17-49	2570	40.0			143,614
7B	SALT PRONG /COOK/	SHACKELFORD	5-24-51	1571	36.5			5,084
7B	SANDERS-BURCHARD /MISS/	SHACKELFORD	1-13-68	4500	42.0	54,040	5,487	41,313
7B	SANDRA /MISSISSIPPIAN/	THROCKMORTON	5-29-70	4803	41.0	7	9,577	9,577
7B	SANDY CROSSING /CONGL./	STONEWALL	2-28-60	6067	42.0			17,371
7B	SANDY HILL	FISHER	4-13-49	4732	38.4			126,454
7B	SANDY HILL /STRAHN SAND/	FISHER	2-20-57	5564	45.1	2,160	2,902	53,143

7B SANDY HILL, W. /CANYON SD., LO./	FISHER	4-29-53	4997	38.2				1,611
7B SANROB /FRY, UPPER/	TAYLOR	11-04-57	4251	41.0				243,932
7B SANROB /GARDNER/	TAYLOR	10-04-57	4705	44.0	534	169		25,567
7B SANTA ANNA /BRENEKE SD/	COLEMAN	10-01-50	1800	40.0		24	1,305	416,319
7B SANTA ANNA /FRY SAND/	COLEMAN	2-15-53	1954	41.0		10	1,690	15,404
7B SANTA ANNA, NW. /BRENEKE SD./	COLEMAN	2-21-51	1836	45.0				70,261
7B SANTA ANNA, S. /BRENEKE SD./	COLEMAN	8-16-50	1800	40.0				126,703
7B SANTA ANNA, S. /MARBLE FALLS/	COLEMAN	10-12-53	2433	40.0				33,864
7B SANTA ANNA, W. /BRENEKE SAND/	COLEMAN	8-14-59	1831	39.0				32,349
7B SATTERWHITE /MARBLE FALLS/	STEPHENS	5-08-52	3794	41.4				14,552
7B SATURDAY /CANYON SAND/	FISHER	3-04-56	5070	41.0				12,914
7B SATURDAY /CISCO, LOWER/	FISHER	10-11-56	4462	40.0	2,121	3,723		238,389
7B SAVAGE /FRY SAND/	SHACKELFORD	5-08-54	1316	39.0				6,091
7B SAXON-GUION /GARDNER/	TAYLOR	8-02-51	4210	41.6				594,396
7B SAXON-GUION /MCMILLAN SAND/	TAYLOR	9-09-52	2789	42.0	10,904	14,695		86,044
7B SAXON-GUION /MORRIS/	TAYLOR	5-28-51	3822	40.2				289,414
7B SAYLES	JONES	1933	1916	38.0		7,949	153,161	7,465,522
7B SCHICK /BEND CONGLOMERATE/	STONEWALL	5-07-55	6027	42.0	14,652	60,361		1,910,957
7B SCHICK /CAMBRIAN/	STONEWALL	11-16-55	6105	42.8				28,147
7B SCHICK /STRAHN/	STONEWALL	12-07-56	5412	42.0	1,228	3,048		528,744
7B SCHICK, W. /ELLEN./	STONEWALL	9-26-62	8283	42.0				7,530
7B SCHKADE /CADDO, LOWER/	SHACKELFORD	8-04-62	4056	42.0				22,409
7B SCHKADE /COOK/	CALLAHAN	9-28-69	1712	42.0				0
7B SCHKADE /MISS./	SHACKELFORD	8-15-62	4536	40.0	437,920	42,787		571,505
7B SCHKADE, S. /MISS./	SHACKELFORD	12-06-63	4475	42.3	75,384	3,706		56,544
7B SCHKADE-JACKSON /TANN., UPPER/	CALLAHAN	1954	868	36.0				180
7B SCHLITTLER	THROCKMORTON M	3-19-48	3724	40.0				286,287
7B SCHLITTLER /STRAHN/	THROCKMORTON M	5-17-56	3442	39.0	22	3,110		1,138
7B SCHUMACHER /MISS/	SHACKELFORD	3-25-68	4546	41.0				3,558
7B SCRANTON	CALLAHAN	3-31-39	1675	37.8				319,264
7B SEAMAN /CADDO, UPPER/	PALO PINTO	8-17-58	3111	40.0				6,064
7B SEAMAN /CONGLOMERATE/	PALO PINTO	11-21-58	4010	40.0				55,609
7B SEARS	NOLAN	11-27-50	3922	42.0	20,461	23,030		324,755
7B SEARS /CADDO/	NOLAN	11-03-58	5844	43.0				5,005
7B SEARS /CROSSCUT/	TAYLOR	1-13-64	4506	40.0				255,833
7B SEARS /FLIPPEN/	TAYLOR	3-19-65	2846	40.2	16,116	10,864		29,117
7B SEARS /DOOM LINE/	NOLAN	8-09-57	5675	43.0	931	2,799		40,253
7B SEARS /STRAHN/	NOLAN	6-03-54	5454	42.0	2,942	8,508		24,390
7B SEARS /STRAHN, W./	NOLAN	1-01-64	5404	43.0				31,114
7B SEDWICK, EAST /LAKE SAND/	SHACKELFORD	7-15-56	3805	37.7	304	7,413		76,927
7B SEDWICK /ELLENBURGER/	SHACKELFORD	5-19-50	4263	40.0				17,212
7B SEDWICK /LAKE SAND/	SHACKELFORD	9-01-49	3938	40.0				54,411
7B SEDWICK, S. /ELLEN./	SHACKELFORD	9-01-54	4265	44.0				6,893
7B SEDWICK, SOUTH /LAKE SAND/	SHACKELFORD	1-17-54	3902	41.0				13,763
7B SEDWICK, S. /MORAN SAND UP./	SHACKELFORD	2-11-54	2181	41.0	12	8,332		338,274
7B SEIDEL /TANNEHILL, UPPER/	CALLAHAN	12-29-55	1610	38.0				19,096
7B SEYMORE /CANYON/	FISHER	5-01-68	4312	37.0				1,026
7B SHACKELFORD COUNTY REGULAR	SHACKELFORD	1913		40.0	354,489	904,670		79,965,846

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	SHAFFER /CROSS CUT SAND/	TAYLOR	12-24-55	4363	40.0	10,354	150,392	1,635,602
7B	SHAFFER, W. /FRY, UPPER/	TAYLOR	4-01-62	4392	38.0	12	2,231	118,532
7B	SHAMROCK /CANYON REEF/	FISHER	3-08-64	5260	42.0	166,576	142,281	730,255
7B	SHAMROCK /CANYON SAND/	FISHER	7-03-66	5114	40.0			4,646
7B	SHARONLYNN /MISS./	SHACKELFORD M	1-19-58	4492	41.5	11	9,767	417,073
7B	SHELL /KING SAND/	SHACKELFORD	3-04-56	1887	38.4			38,486
7B	SHELL-DAVIS /GARDNER/	COLEMAN	1-10-59	3919	41.6			1,569
7B	SHEP /CADDO/	TAYLOR	1959	5434	46.0			34,364
7B	SHEP, EAST	TAYLOR	1951	4810	40.0			3,016
7B	SHEP /FRY SAND, UPPER/	TAYLOR	2-27-60	4701	40.0	6	526	205,287
7B	SHEP /GRAY SAND/	TAYLOR	9-30-58	5310	44.7	49,432	12,712	358,951
7B	SHEP, SOUTHWEST /FRY SAND/	TAYLOR	8-15-61	4825	43.8			40,934
7B	SHEP, SW. /FRY SAND, MIDDLE/	TAYLOR	3-09-62	4812	40.0	21,056	7,804	200,261
7B	SHEP, SW. /FRY SAND, UPPER/	TAYLOR	5-19-62	4791	38.4			7,993
7B	SHERI /CADDO/	SHACKELFORD	6-10-69	3934	41.0	8,157	5,034	17,586
7B	SHERI /MISS/	SHACKELFORD	1-30-69	4512	41.0	69,460	60,620	109,532
7B	SHERRY-ANN /ELLEN./	SHACKELFORD	4-04-59	4487	41.0			77,101
7B	SHERRY-ANN /GARDNER SAND/	SHACKELFORD	12-11-56	3372	40.0			368,415
7B	SHERRY-ANN, WEST /ELLEN./	SHACKELFORD	3-08-60	4462	44.0			17,835
7B	SHINNERY /FLIPPEN/	JONES	1955	1980	37.0	267	1,333	38,453
7B	SHIR-VEN	EASTLAND	3-06-52	1198	36.0			1,429
7B	SHOE HILL /MARBLE FALLS/	ERATH	10-23-62	3535	43.0			1,909
7B	SILVER VALLEY	COLEMAN	7-18-41	3500	43.0	428	13,887	1,593,943
7B	SILVER VALLEY, SW. /ADAMS BRANCH/	COLEMAN	3-25-70	2795	41.0	6,257	5,715	5,715
7B	SILVERCREEK /STRAWN LINE/	NOLAN	5-24-55	6985	41.4			3,873
7B	SINGLETON /CADDO/	STEPHENS	10-01-50	3714	40.0	18,185	728	172,339
7B	SLEMMONS /STRAWN, UPPER/	PALO PINTO	9-17-52	1476	38.2			1,617
7B	SLOAN /MISS./	THROCKMORTON M	3-27-57	4495	41.5	72	14,702	513,670
7B	SLOAN, SOUTH /CADDO/	SHACKELFORD	8-19-59	3745	40.5			69,123
7B	SLOAN, S. /CADDO, UPPER/	SHACKELFORD	2-29-60	3770	38.0			75,493
7B	SLOAN, SOUTH /MISS./	SHACKELFORD	2-11-59	4394	42.5			277,063
7B	SLOPOKE /SHASTIKA SAND/	HASKELL	5-09-57	2795	40.0	12	1,156	52,753
7B	SNEDLEY /COOK, LD./	CALLAHAN	1-29-55	1635	40.0			8,529
7B	SNEDLEY S. W. /COOK/	CALLAHAN	9-28-69	1712	42.0	18	2,585	3,972
7B	SMITH /RANGER SD./	EASTLAND	4-02-51	1557	43.0			7,177
7B	SMITH-MORGAN	CUNANICHE	12-19-21	755	39.0	12	984	77,250
7B	SNAKE DEN /MISSISSIPPIAN/	STEPHENS	6-08-56	4469	40.0			1,608
7B	SNAKE DEN /STRAWN/	STEPHENS	7-17-57	2553	39.0			11,936
7B	SNAKE DEN, WEST /MISS./	STEPHENS	3-28-57	4413	41.5			21,949
7B	SNAKE DEN /200 CONGL./	STEPHENS	10-03-68	4234	40.5	3,871	3,871	10,625

7B	SNAVE /JENNINGS/	COLEMAN	11-04-58	2924	41.0	156	1,021	94,317	
7B	SNAVE /OVERALL/	COLEMAN	10-12-58	2011	37.0	532	1,981	62,685	
7B	SOJOURNER	HASKELL	1-21-50	5326	36.0	28,290	100,229	9,870,508	
7B	SOJOURNER /ASHLEY SAND/	HASKELL	6-12-57	5380	42.8			6,745	
7B	SOJOURNER /BURSEN/	HASKELL	12-19-52	4750	41.2	229,300	133,983	2,136,051	
7B	SOJOURNER EAST /4600 STRAWN/	HASKELL	7-26-56	4587	42.0			19,524	
7B	SOJOURNER /MEADORS SAND/	HASKELL	4-19-53	5030	40.5			17,288	
7B	SOJOURNER /MEADORS SOUTH/	HASKELL	4-25-58	5016	40.6	882	973	49,148	
7B	SOJOURNER N. /BURSEN/	HASKELL	2-26-67	4784	39.0			13,130	
7B	SOJOURNER /STRAWN/	HASKELL	1-23-53	5022	40.7		5,525	31,386	
7B	SOJOURNER /4600/ FORMERLY CARRIED AS SOJOURNER.	HASKELL	11-01-51	4758	37.0	4,864	20,680	291,132	
7B	SOJOURNER /5400/	HASKELL	5-06-53	5400	40.6			5,515	
7B	SOMERVILLE /CADD0/	THROCKMORTON	1-12-57	4286	42.4			19,435	
7B	SONNY /MISS/	SHACKELFORD	4-05-68	4464	41.0	15,677	7,811	50,418	
7B	SORELLE /ELLEN./	SHACKELFORD	7-24-59	4520	43.0			50,998	
7B	SORELLE /4465 SO./	SHACKELFORD	3-12-56	4245	37.0			25,675	
7B	SOUTH FORK /PALO PINTO/	HASKELL	6-09-55	3265	40.2			153,969	
7B	SOUTHVIEW	TAYLOR	1-02-40	2365	43.3			304,836	
	ALL PHOD. TRANS. TO VIEW GAS STORAGE FLD., 2-1-53. SEE HEARING OF 1-20-53.								
7B	SOVEREIGN /CADD0, N. D./	STEPHENS	9-25-64	3868	38.0			0	
7B	SPEED-FINLEY /CROSS PLAINS/	CALLAHAN	1954	1955	40.0			11,132	
7B	SPRINGTOWN /CADD0/	PARKER	12-18-50	3857	41.0	1,395	3,087	321,691	
7B	STAMFORD, NW. /CANYON LIME/	HASKELL	3-21-53	2945	39.0	12	1,713	97,679	
7B	STAMFORD, NW. /KING SAND/	HASKELL	7-18-57	2326	37.0	1,200	1,991	75,469	
7B	STAMFORD S. /FLIPPEN LIME/	JONES	3-08-53	2070	38.0	12	1,115	122,125	
7B	STAMFORD SW. /1890 TANNEMILL/	JONES	10-14-66	1900	39.0			2,350	
7B	STAMFORD WEST	HASKELL	9-29-51	2485	42.0	2,531	18,664	2,246,134	
7B	STAMFORD WEST /CANYON SAND/	HASKELL	7-16-52	3013	42.0			16,945	
7B	STAMFORD WEST /REEF LIME/	HASKELL	6-12-52	2858	42.0			70,590	
7B	STAMFORD WEST /SWASTIKA, UP./	HASKELL	4-01-57	2488	42.0			353	
7B	STAMFORD /STRAWN/ LOWER/	STEPHENS	3-21-51	2014	41.0	816	4,625	128,119	
7B	STANLEY	JONES	9-29-49	4586	43.0	2,691	2,933	664,167	
7B	STANLEY /CISCO, LOWER/	JONES	11-10-50	3281	42.0	12	1,833	76,533	
7B	STANLEY, EAST /2ND STRAWN/	JONES	11-27-53	4558	40.0			2,383	
7B	STANLEY, E. /STRAWN/	JONES	9-14-53	4558	42.0	123	2,469	133,168	
7B	STANLEY, N. /STRAWN, UP./	JONES	9-27-54	4586	41.0			76,801	
7B	STANLEY, W. /CISCO, LOWER/	JONES	5-26-56	3460	41.0			1,034	
7B	STANLEY, WEST /KING/	JONES	2-02-61	3055	39.8			50,649	
7B	STANLEY, WEST /SWASTIKA/	JONES	1-05-61	3090	40.1			3,851	
7B	STANLEY /4570 FRY/	JONES	1-11-67	4563	41.0	1,506	6,273	41,804	
7B	STAPPER /STRAWN/	EASTLAND	7-19-51	1557	40.0			3,250	
7B	STAR /MARBLE FALLS/	STEPHENS	5-20-51	4328	51.0			75,103	
7B	STEPHENFORD /LAKE/	SHACKELFORD	2-17-55	3845	41.0			16,724	
7B	STEPHENS COUNTY REGULAR	STEPHENS	1916		40.0				
7B	STEPHENS SHANKLE	THROCKMORTON	10-01-50	1550	39.0	2,887,293	1,061,029	162,075,609	
7B	STITH	JONES	12-07-40	2309	43.1			201,919	
7B	STOKES /JENNINGS SAND/	COLEMAN	1-26-53	3490	42.0			324,995	
								841	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	STONE RANCH /TANNEHILL, LD./	THROCKMORTON	11-30-67	1179	38.0	12	63,016	295,785
7B	STOVER /CADDO/	STEPHENS	10-12-57	3956	42.7			27,625
7B	STOVER /MARBLE FALLS/	STEPHENS	1-04-58	4226	42.2			1,758
7B	STOVER /MISSISSIPPIAN/	STEPHENS	11-20-49	4370	42.0			106,750
7B	STOVER, NORTH /CADDO, UPPER/	STEPHENS	11-09-60	4090	43.0			1,081
7B	STRAIN /BURSON, LD./	HASKELL	9-21-67	4646	40.6	21,452	52,972	170,964
7B	STRAIN /BURSON, MIDDLE/	HASKELL	4-26-68	4632	40.0	74,284	155,810	426,362
7B	STRAND	JONES	9-08-40	3400	41.0	5,859	29,257	1,379,848
7B	STRANN /MARBLE FALLS/	PALO PINTO	8-20-52	2978	40.0	106,914	1,078	53,435
7B	STRANN, NW. /MARBLE FALLS/	PALO PINTO	8-18-58	3508	39.8	550,326	42,653	658,495
7B	STRILING	STEPHENS	4-21-38	3540	42.0			288,928
7B	STROLE /COOK SAND/	JONES	4-02-60	1766	41.0			86,239
7B	STROLE /PALO PINTO/	JONES	4-10-59	3215	40.0	2,332	11,663	102,206
7B	STROUD /DEEP/	STEPHENS	9-18-41	3035	40.0	12	613	71,008
7B	STROZIER /CAPPS LIME/	COLEMAN	6-22-51	1894	42.0			33,991
7B	STU /CONGLOMERATE, UPPER/	HASKELL	7-06-62	5888	39.0			22,406
7B	STUART /MARBLE FALLS 3500/	PALO PINTO	3-18-58	3523	40.2	29,684	2,760	2,760
7B	STUART /MARBLE FALLS 3700/	PALO PINTO	7-20-65	3716	43.5	69,077	2,979	31,191
7B	SUDIE DAVIS	THROCKMORTON	2-15-50	4226	40.0			113,098
7B	SUE /LAKE SAND/	CALLAHAN	8-16-55	3806	44.0			24,504
7B	SUMMERS /STRANN/	THROCKMORTON	2-01-56	3841	39.5			5,238
7B	SUNSHINE /STRANN/	STEPHENS	3-06-51	1800	40.0	12	150	37,649
7B	SUNWOOD /CADDO/	THROCKMORTON	6-16-54	4203	41.2	23	2,340	284,779
7B	SUNWOOD /CADDO, MIDDLE/	THROCKMORTON	10-31-57	4422	40.4	23	4,410	52,533
7B	SUNWOOD /CONGLOMERATE/	THROCKMORTON	11-08-57	4656	41.8			62,874
7B	SUNWOOD, S. /CONGL./	THROCKMORTON	6-01-67	4443	40.0	6,368	7,344	36,301
7B	SURPRISE /ELLEN./	COLEMAN	1-29-52	3430	43.0			6,083
7B	SURVEY /SADDLE CREEK SD./	JONES	12-08-51	2012	40.0			636
7B	SUSAN MINS /STRANN/	TAYLOR	12-23-52	4970	43.0			6,688
7B	SUSAN, NORTH /MISS/	SHACKELFORD	10-30-68	4546	41.0	124,647	186,090	281,458
7B	SUSAN /4500 MISS/	SHACKELFORD	5-15-68	4520	40.0	1,574	1,560	10,355
7B	SUTTLE /PALO PINTO SAND/	CALLAHAN	5-06-56	1670	44.0			33,196
7B	SWAN /SADDLE CREEK/	JONES	10-01-50	2743	40.0	1,225	25,578	378,498
7B	SWANS CHAPEL /HOPE LIME/	JONES	8-14-54	2189	40.5			34,098
7B	SWANS CHAPEL /KING SAND/	JONES	5-27-54	2260	38.0	3	49	74,980
7B	SWAZER CREEK /TANNEHILL/	SHACKELFORD	10-19-56	1375	37.5	229	7,624	192,924
7B	SWEET /4035 CISCO/	NOLAN	3-19-66	4037	44.0	14,586	20,674	79,551
7B	SWEETWATER /CANYON SAND/	FISHER	2-09-55	5230	40.0	38,640	83,676	3,319,929
7B	SWEETWATER, NW. /STRANN REEF/	FISHER	1958	4462	43.0			5,616
7B	SWEETWATER, S. /MISS./	NOLAN	3-11-70	6506	47.0	5,603	11,921	11,921

7B	SHEETWATER, S. /SWASTIKA/	NOLAN	10-10-65	4056	30.7				
7B	SWENSON -100-	THROCKMORTON	7-01-49	4920	40.0	22,999	36,824	195,222	
7B	SWENSON -170- /CADDO, LOWER/	THROCKMORTON	10-31-50	4996	42.0			31,651	
7B	SWENSON -170- /CADDO, UP./	THROCKMORTON	2-12-51	4759	40.0	12	1,333	87,707	
7B	SWENSON -171- /STRAWN SAND/	THROCKMORTON	11-30-57	4030	40.0		5,554	181,345	
7B	SWENSON-175 /STRAWN SAND/	THROCKMORTON	11-08-57	4230	40.0			3,339	
7B	SWENSON -207- /CADDO/	THROCKMORTON	8-15-50	4738	39.2			37,021	
7B	SWENSON -210- /CADDO, UP./	THROCKMORTON	4-04-51	4774	39.0			13,542	
7B	SYLVESTER, EAST /STRAWN/	FISHER	11-09-66	5431	41.0			18,226	
7B	SYLVESTER /ELLEN./	FISHER	8-16-61	5790	44.6	18,738	3,297	41,578	
7B	SYLVESTER /GOEN/	FISHER	5-07-56	5338	52.6	9,094	4,899	91,085	
7B	SYLVESTER, SOUTH /FLIPPEN/	FISHER	3-06-61	3104	43.4	3,020	4,169	492,576	
7B	SYLVESTER, S. /NOODLE CREEK/	FISHER	8-31-62	2853	40.0			3,611	
7B	SYLVESTER /STRAWN/	FISHER	1-02-61	5394	47.0			1,098	
7B	SYLVESTER, WEST /FRY SAND/	FISHER	10-20-58	5456	46.0			18,731	
7B	SYLVESTER /5335 STRAWN/	FISHER	2-01-67	5330	45.0			60	
7B	T. D. P.	THROCKMORTON	7-02-50	4675	40.0	25,485	4,572	20,866	
7B	TOP /CADDO, LOWER/	THROCKMORTON	10-06-60	4664	39.0			72,445	
7B	T. D. Y. /ELLENBURGER/	NOLAN	7-09-57	7021	44.6			3,138	
7B	T. D. G. C. /MISS/	THROCKMORTON	5-02-70	4637	40.1	17,065	21,359	36,687	
7B	T-DIAMOND /STRAWN/	STONEWALL	1-17-56	5297	40.2			21,359	
7B	TALPA, NORTH /KING SAND/	COLEMAN	10-18-53	2007	41.0			11,743	
7B	TALPA, NORTH /SERRATT/	COLEMAN	12-26-50	2160	40.0	12	1,215	47,703	
7B	TAYLOR /ELLEN./	STEPHENS	1-01-51	4400	42.4			93,023	
7B	TAYLOR /MISSISSIPPI/	STEPHENS	7-15-50	4172	41.1			6,897	
7B	TAYLOR COUNTY REGULAR	TAYLOR	1929		40.0	1,198,357	1,599,583	95,626	
7B	TEIR /STRAWN SAND/	THROCKMORTON	7-03-57	4323	38.4	12	3,259	27,519,661	
7B	TEMPLETON /CROSS CUT SAND/	COLEMAN	1953	2987	44.0			697,782	
7B	TEMPLETON, EAST /GARDNER/	COLEMAN	12-27-53	3246	40.0			26,575	
7B	TEMPLETON /GARDNER, LOWER/	COLEMAN	5-04-53	3478	40.0			5,570	
7B	TEMPLETON /GARDNER SAND/ CHANGED TO UPPER GARDNER.	COLEMAN	1952	3408	43.0			7,982	
7B	TEMPLETON /GARDNER, UPPER/ FRMLY. CARRIED AS GARDNER SD.	COLEMAN	12-11-52	3408	43.0			1,600	
7B	TEMPLETON /GRAY SAND/	COLEMAN	2-01-47	3460	43.0			123,130	
7B	TEMPLETON /JENNINGS SAND/	COLEMAN	3-17-50	3350	47.0			912,757	
7B	TEMPLETON, NORTH /GRAY/	COLEMAN	9-28-59	3530	42.0			271,647	
7B	TEREE /MISS./	STEPHENS	7-15-50	4440	41.1			5,825	
7B	TERRY /CANYON SAND/	FISHER	4-02-63	4945	41.0			29,561	
7B	THOMAS-DAVIS /MARBLE FALLS/	STEPHENS	7-24-58	3956	42.0	4,196	3,100	46,352	
7B	THORNTON /CAPPS LIME/ DIV. FROM TAYLOR CO. REG. & THORNTON /MORRIS SD./ FLOS., EFF. 11-1-59.	TAYLOR	1959	4339	40.0	361	243	1,266	
7B	THORNTON /MORRIS SAND/	TAYLOR	10-17-55	4150	41.6			408,614	
7B	THREE ACES /FLIPPEN/	CALLAHAN	5-31-53	1670	43.0	110,557	12,837	659,572	
7B	THREE SISTERS /COOK SAND/	SHACKELFORD	2-08-57	1531	37.0	8,936	127,669	2,636,880	
7B	THROCKMORTON, EAST /MISS./	THROCKMORTON	3-24-59	4650	39.8			18,202	
7B	THROCKMORTON, N. /BASAL CANYON/	THROCKMORTON	12-08-49	3253	40.0			78,563	
7B	THROCKMORTON, N. /CADDO/	THROCKMORTON	4-20-50	4437	40.0	5,640	4,338	279,240	
						7,680	5,893	516,251	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	THROCKMORTON, N. /STRAHN, UPPER/	THROCKMORTON	4-11-52	3245	38.0			5,284
7B	THROCKMORTON, S. /CONGLOMERATE/	THROCKMORTON	3-26-55	4772	41.5			21,416
7B	THROCKMORTON COUNTY REGULAR	THROCKMORTON M	1924		38.0	426,141	1,087,590	33,307,783
7B	TINER /CANYON SAND/	JONES	8-29-55	4627	40.0			21,825
7B	TIPTON /CADD0/	STEPHENS	5-11-60	3842	38.2			4,247
7B	TIPTON /MISSISSIPPIAN/	STEPHENS	6-30-49	4607	45.0			322,208
7B	TIPTON, NORTH /CADD0/	STEPHENS	11-14-56	3616	42.0			26,194
7B	TIPTON, NORTH /CADD0/ LOWER/	STEPHENS	8-14-59	3875	42.0	10,171	749	120,414
7B	TIPTON, N. /MISSISSIPPIAN/	STEPHENS	11-03-53	4291	42.0			202,523
7B	TIPTON, NORTH /STRAHN/	STEPHENS	3-06-60	2640	39.0			16,370
7B	TOLAR /CANYON SAND/	FISHER	4-20-53	4502	40.5	56,083	15,879	881,752
7B	TOLAR E. /SWASTIKA/	FISHER	7-30-70	3757	44.0	8,704	4,842	4,842
7B	TOLAR /FLIPPEN/	FISHER	6-25-69	3135	37.1	1,843	6,185	12,367
7B	TOLAR /SWASTIKA/	FISHER	12-03-50	3793	40.0	174,550	175,258	4,320,285
7B	TOM /4765 CADD0/	THROCKMORTON	3-27-66	4767	40.2	2,592	11,534	62,808
7B	TOMP KINS /CADD0/	STONEWALL	5-13-57	5736	41.4	1,578	3,271	155,440
7B	TOMP KINS /CANBRIAN/	STONEWALL	3-12-57	5916	40.1			97,348
7B	TOMP KINS, EAST /STRAHN, LOWER/	STONEWALL	7-16-64	5376	41.1			20,075
7B	TOMP KINS, EAST /STRAHN SAND/	STONEWALL	5-29-60	5244	41.8	2,057	5,607	122,639
7B	TOMP KINS /ELLENBURGER/	STONEWALL	1-12-57	5920	42.0	2,090	16,120	828,166
7B	TOMP KINS /STRAHN, LOWER/	STONEWALL	6-06-58	5330	42.0			18,805
7B	TOMP KIN /STRAHN SAND/	STONEWALL	5-23-55	5347	42.3	45,276	106,597	1,468,286
7B	TOMP KINS, W. /STRAHN/	STONEWALL	8-29-57	5428	40.3			28,784
7B	TOMP KINS /4900 CANYON SD./	STONEWALL	4-02-56	4824	41.0	15,487	66,401	1,219,940
7B	TOMP KINS /6000 CHERT/	STONEWALL	6-24-55	5886	39.5			96,135
7B	TODMBS	TAYLOR	4-28-50	2665	44.0			31,947
7B	TODMBS /4550 STRAHN LINE/	TAYLOR	10-17-55	4560	39.6			1,807
7B	TOTO /STRAHN, LOWER/	PARKER	10-17-54	3110	42.0			5,671
7B	TOWNSEND /ATOKA/	PALO PINTO	4-02-69	3645	43.0	8	1,619	5,575
7B	TRAVIS /STRAHN/	THROCKMORTON	9-25-53	3820	38.0	4,685	14,091	1,051,080
7B	TRAVIS /STRAHN, LOWER/	THROCKMORTON	12-15-53	4009	39.0			3,204
7B	TRAVIS /3300 STRAHN/	THROCKMORTON	7-31-54	3349	38.3	91	255	479,007
7B	TRENT	TAYLOR	1-18-42	2745	42.0			269,106
7B	TRENT, N. /NOODLE CREEK/	JONES	2-26-56	2584	38.0			5,556
7B	TRENT, SOUTH /CONGL./	TAYLOR	1953	5606	42.0			385
7B	TRICKHAM /FRY SAND/	CULEMAN	8-06-53	1115	42.0	12	316	44,837
7B	TRIGOOD /ELLENBURGER/	SHACKELFORD	12-08-50	4548	41.2			22,451
7B	TRIPLETT	JONES	4-02-40	2185	38.0	12	937	107,501
7B	TROY /CADD0, LOWER/	THROCKMORTON	5-29-61	4551	41.6			18,373
7B	TROY /CADD0, MIDDLE/	THROCKMORTON	5-07-61	4736	37.0			1,035

7B	TROY /CADD, UPPER -B-//	THROCKMORTON	9-20-61	4433	36.7	3,307	13,203	206,908
7B	TROY /CONGLOMERATE/	THROCKMORTON	5-26-60	4736	36.2			46,325
7B	TROY /CONGL., LOWER/	THROCKMORTON	6-26-61	4705	41.6	1	31	25,690
7B	TROY /MISS./	THROCKMORTON	6-26-61	4737	41.9	1	23	32,651
7B	TRUAX /GRAY SAND/ SEPARATED FROM NOVICE & WILLIAMS, EFF. 10-1-58.	CULEMAN	10-01-58	3720	41.0	12	1,488	239,461
7B	TRUBY, N. /PALO PINTO/	JONES	2-28-53	4090	40.5	12	3,457	73,159
7B	TRUBY, N. /STRAWN/	JONES	12-03-51	4521	42.0	489	13,454	2,850,815
7B	TRUBY, NE. /PALO PINTO/	JONES	7-11-55	4152	41.0			71,142
7B	TRUBY /PALO PINTO/	JONES	11-11-52	4184	43.0	3,460	2,587	151,050
7B	TRUBY /STRAWN/	JONES	1950	4544	41.0	380	2,271	1,080,460
7B	TRUBYKIRK /GUNSIGHT/	JONES	8-09-58	2593	42.0			957
7B	TULL /SMASTIKA/	HASKELL	1955	1841	40.0			23,346
7B	TURNBOW /BURSON/	HASKELL	5-21-67	4664	40.0	11,985	21,595	134,093
7B	TURNBOW, N. /4650 STRAWN/	HASKELL	1-26-67	4653	39.0	16,042	23,512	64,975
7B	TURNBOW, NE. /BURSON LOWER/	HASKELL	3-03-69	4659	40.0	7,319	9,754	23,932
7B	TURNBOW, S. /STRAWN = 4700/	HASKELL	3-20-67	4691	40.0	60,266	108,184	452,174
7B	TURNBOW, S. /4660 STRAWN/	HASKELL	10-18-66	4662	39.0	23,732	53,952	346,329
7B	TURNBOW /4625 STRAWN/	HASKELL	3-12-61	4629	38.7	28,289	51,927	402,297
7B	TUSCOLA /CAPS LINE, LD./	TAYLOR	4-08-52	4344	40.1			2,383
7B	TUSCOLA, E. /MCMILLAN/	TAYLOR	1961	2794	40.0			8,107
7B	TUSCOLA /GARDNER/	TAYLOR	7-15-51	4438	39.0			3,109
7B	TUSCOLA, N. /FLIPPEN SAND/	TAYLOR	6-06-55	2124	40.9	6,264	114,863	2,282,213
7B	TUTTLE	THROCKMORTON	11-21-50	3194	41.0	24	10,438	182,512
7B	TUXEDO /2760 KING/	JONES	4-14-64	2767	40.0	1,670	12,187	100,205
7B	TWITTY /MORRIS SAND/	CULEMAN	1-16-61	2065	40.0			26,745
7B	TYE /HOME CREEK/	TAYLOR	1-05-53	3254	32.0			12,195
7B	TYE, SW. /DOTHAN SAND/	TAYLOR	8-07-57	1955	39.5	2,556	51,108	498,096
7B	TYLER-BREEDING /ELLEN./	EASTLAND	1954	3618	41.8			52
7B	ULANDER /CROSS CWT/	TAYLOR	11-08-55	3995	42.8	11,214	3,050	109,312
7B	ULANDER /GRAY/	TAYLOR	5-18-57	4610	45.0			89,282
7B	ULANDER /MCMILLAN/	TAYLOR	11-30-67	3083	36.0	5,830	195	6,472
7B	ULTRA /FLIPPEN/	TAYLOR	5-09-55	2753	42.0			13,486
7B	UNION HILL /CADD/	STEPHENS	1952	3286	40.0			512
7B	UNITED-WESTERN /GARDNER SD./	COLEMAN	5-11-52	3610	41.4	1,768	2,324	108,177
7B	UNITED-WESTERN /JENNINGS/	COLEMAN	11-08-58	3442	41.0			9,987
7B	UPSHAW /CADD/	STONEWALL	5-17-51	5940	40.0	3,570	3,051	149,141
7B	UPSHAW /CANYON/	STONEWALL	11-28-51	4790	42.0	24,245	36,924	885,229
7B	UPSHAW /CONGLOMERATE/	STONEWALL	4-30-52	6082	40.0			161,588
7B	UPSHAW /ELLENBURGER/	STONEWALL	11-23-61	6028	39.0	96	1,942	35,222
7B	UPSHAW /STRAWN/	STONEWALL	1952	5558	39.0			37,888
7B	UPSHAW /4500 CANYON SAND/	STONEWALL	7-05-54	4474	34.0	552	1,708	43,916
7B	URCY /PALO PINTO/	NOLAN	12-28-54	5581	37.9			850
7B	UTEX /GARDNER/	COLEMAN	6-15-56	3309	41.0	12	856	83,105
7B	V. G. EAST /ELLEN/	SHACKELFORD	12-15-63	4766	43.0			9,241
7B	V. G. EAST /GARDNER/	SHACKELFORD	4-07-60	3657	39.0	2,476	9,763	273,021
7B	V. G. /GARDNER/	SHACKELFORD	4-16-57	3885	40.0	7,653	5,656	112,707
7B	V. G. O. /2475 TANNEHILL/	STONEWALL	9-07-66	2487	38.0	36	12,198	121,779

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	V. G. WEST /BLUFF CREEK SD./	SHACKELFORD	8-15-69	1600	38.0	793	1,677	3,452
7B	VALDA /CADDO/	THROCKMORTON	8-03-51	4715	40.5	32,857	8,313	259,891
7B	VALERA /FRY, LOWER/	COLEMAN	5-04-52	2604	44.0			46,234
7B	VALERA, N. /GARDNER/	COLEMAN	4-20-54	2888	41.9			14,684
7B	VALERA, N. /GARDNER, UP./	COLEMAN	6-09-54	2937	41.0			15,386
7B	VALORE /MISS./	STONEWALL	10-02-64	6200	38.7			3,241
7B	VAN COOK /GUNSIGHT/	JONES	2-12-64	2616	43.3	11	1,146	43,661
7B	VARDEMAN /STRAWN/	STONEWALL	12-19-53	5310	38.0			662
7B	VELMA CHESTER /MISS/	SHACKELFORD	1-28-69	4448	42.0	36,199	27,473	68,753
7B	VENAMADRE, N. /STRAWN REEF/	NOLAN	8-03-56	6925	40.0			36,325
7B	VENAMADRE /DOOM LIME/	NOLAN	5-31-55	6822	44.2			72,417
7B	VENAMADRE /STRAWN REEF/	NOLAN	1955	6762	47.0			897,665
	TRANS. TO NENA LUCIA /STRN. REEF/; EFF. 6-1-57.							467
7B	VICKERS /SADDLE CREEK LIME/	SHACKELFORD	1955	1594	36.0			32,538
7B	VIEW, E. /FLIPPEN/	TAYLOR	3-25-55	2584	40.0			99,728
7B	VIEW, E. /FRY/	TAYLOR	1-17-55	4541	38.0	2,413	3,977	3,734
7B	VIEW, WEST /JENNINGS/	TAYLOR	6-21-60	5530	42.0			46,776
7B	VIEW GAS STORAGE	TAYLOR	1953	2380	43.0			
	15 WELLS TRANS. FROM SOUTHVIEW FLD. & 1 WELL FROM TAYLOR CO, REG. FLD.; 2-1-53. SEE HEARING OF 1-20-53.							817
7B	W. H. G. /ELLEN/	SHACKELFORD	5-04-69	4403	45.0		730	29,045
7B	W. R. W. /4400 CADDO/	THROCKMORTON	1-04-67	4412	43.0	9		27,785
7B	W. R. W. /4650 CADDO/	THROCKMORTON	2-13-67	4648	42.0	9	1,728	2,071
7B	W. R. W. /4840 CONGL./	THROCKMORTON	3-20-67	4963	42.0			5,681
7B	W. R. W. /4910 MISS./	THROCKMORTON	2-07-67	4913	41.0			1,707
7B	WADE	TAYLOR	11-24-50	4765	41.0			3,759
7B	WADLEY & JENNINGS /CADDO/	STEPHENS	11-02-64	3289	39.0			35,813
7B	WADLEY & JENNINGS /MARBLE FALLS/	STEPHENS	4-27-63	4002	43.0	24,787	1,999	341,537
7B	WAGLEY /TANNEHILL SAND/	CALLAHAN	1950	335	40.0	179	4,484	102,289
7B	WAGNER /MISS./	THROCKMORTON	5-24-62	4376	41.6			5,529
7B	WALKER-DAVIS /ELLENBURGER/	STEPHENS	5-26-58	4392	45.5			18,914
7B	WALKER-DAVIS /MARBLE FALLS/	STEPHENS	9-02-55	3882	41.0	1,045	231	326,855
7B	WALKER-DAVIS /3940 CONGL./	STEPHENS	2-04-60	3962	41.0	205,029	13,935	136,257
7B	WALTON /MARBLE FALLS/	EASTLAND	10-20-53	2990	41.8	14	2,254	2,549
7B	WALTON /MISSISSIPPIAN/	EASTLAND	11-29-54	3109	43.0			506,620
7B	WAR-KIRK /CROSS PLAINS SAND/	CALLAHAN	4-14-63	1762	39.7	4	111	2,540,098
7B	WARNER /GARDNER, LOWER/	COLEMAN	6-01-55	3050	45.0	33,346	23,611	1,241,550
7B	WATTS /GARDNER LIME/	NOLAN	7-23-54	5432	42.0	140,142	16,816	776,163
7B	WATTS /GARDNER SAND/	NOLAN	10-05-54	5548	48.0	1,203,825	147,112	328,174
7B	WATTS, N. /GARDNER SD./	NOLAN	11-01-67	5613	44.8	656,197	94,914	

7B	WATTS, SOUTH /GARDNER/ CONSOL. WATTS, S. /GARDNER LIME/ & /GARDNER SAND/ EFF. 1-1-67	NOLAN	7-22-66	5401	46.3	418,213	63,375	161,754
7B	WATTS, S /GARDNER LIME/ CONSOLIDATED WITH WATTS, S. /GARDNER SAND/ TO FORM WATTS, SOUTH /GARDNER/ EFF. 1-1-67	NOLAN	11-29-66	5360	46.0			604
7B	WATTS, S. /GARDNER SAND/ CONSOLIDATED WITH WATTS, S. /GARDNER LIME/ TO FORM WATTS, S. /GARDNER/	NOLAN	7-22-66	5401	46.3			3,582
7B	WAYLAND /2175 STRAWN/	STEPHENS	6-22-65	2175	41.5			1,819
7B	WEAVER /BRENEKE SAND/	CULEMAN	4-22-55	1787	40.5			2,267
7B	WEBB, S. /CADDO/	HASKELL	3-05-56	5536	42.0	1,572	2,434	47,973
7B	WEBB, S. /KMA/	HASKELL	9-01-55	5536	39.0			36,462
7B	WEDEKING /CISCO/	HASKELL	5-24-58	2600	39.1			58,535
7B	WEDEKING, SOUTH /CISCO/	HASKELL	6-12-58	2604	40.8	12	316	61,257
7B	WEDEKING /STRAWN, LD./	HASKELL	2-28-66	4623	40.0			3,092
7B	WEEMS /NOODLE CREEK/	FISHER	5-29-56	3633	41.0			686
7B	WEINERT, NORTH /STRAWN/ COMB. WITH OBRIEN, EAST /STRAWN/ EFF. 2-1-55,	HASKELL	2-01-55	4784	40.1			52,488
7B	WEINERT /HEEF/	HASKELL	10-15-54	4562	38.1			44,139
7B	WEINERT, SOUTH /ZONE A/	HASKELL	11-12-58	4735	39.0	8,718	35,161	978,282
7B	WEINERT, SOUTH /ZONE B/	HASKELL	12-04-58	4777	39.0	3,035	16,695	793,239
7B	WEINERT, SW. /CADDO LIME/	HASKELL	8-22-51	5490	39.2			48,014
7B	WEINERT, SW. /STRAWN/	HASKELL	4-14-51	5697	36.3	1,783	6,780	280,679
7B	WEINERT, SW. /ZONE A/	HASKELL	9-18-59	4772	35.1			8,575
7B	WEINERT /STRAWN/	HASKELL	5-08-49	4702	38.8	16,769	64,670	2,432,740
7B	WEINERT, W. /JUDD/	HASKELL	7-19-60	4854	38.0	600	1,177	123,422
7B	WEINERT, W. /STRAWN/	HASKELL	4-30-55	4808	37.0	12,840	78,596	3,998,096
7B	WELDON /CONGLOMERATE/	PALO PINTO	12-22-55	3888	37.1	12	4,152	55,506
7B	WELWOOD-BROWN /MISS./	STEPHENS	6-14-52	4271	42.0			45,920
7B	WELWOOD-HILL /MISSISSIPPIAN/	STEPHENS	6-05-52	4288	42.0	544	743	439,631
7B	WELWOOD-MORRISON /MISSISSIPPIAN/	STEPHENS	12-05-53	4184	42.0	12	1,202	210,593
7B	WELWOOD-TAL /MISSISSIPPIAN/	STEPHENS	5-22-52	4428	42.0	13,720	36,752	401,125
7B	WENDELL /MISS/	SHACKELFORD	3-25-68	4610	41.0	12	3,984	14,376
7B	WHISTLER /HOPE/	SHACKELFORD	10-20-57	1526	34.5	24	2,082	58,806
7B	WHISTLER BEND /GARDNER LOWER/	SHACKELFORD	3-14-60	4103	40.1			39,919
7B	WHISTLER BEND /MOUTRAY SS SAND/	SHACKELFORD	6-18-53	1203	39.0			102,261
7B	WHITE /CAMP COLORADO/	TAYLOR	6-26-54	2494	44.0	600	154	334,516
7B	WHITE /ELLENBURGER/	TAYLOR	11-18-54	5432	48.0			1,312
7B	WHITE /FLIPPEN/	TAYLOR	9-07-54	2775	44.0	12	1,406	92,595
7B	WHITE /TANNEHILL/	TAYLOR	5-20-54	2735	39.2			448,126
7B	WHITE FLAT WHITE FLAT /BEND CONGL./, WHITE FLAT /CADDO/ & WHITE FLAT /ELLEN./, CON. INTO WHITE FLAT F LD., 5-1-53,	NOLAN	5-01-53	5448	47.0	1,377,109	558,351	9,906,219
7B	WHITE FLAT /BEND CONGL./ TRANS. TO WHITE FLAT FIELD, 5-1-53,	NOLAN	5-01-53	5555	47.0			12,775
7B	WHITE FLAT /CADDO/ CON. WITH WHITE FLAT FLD., 5-1-53,	NOLAN	5-01-53	5365	48.0			69,830
7B	WHITE FLAT, EAST	NOLAN	9-27-67	5503	44.0	9	704	5,155
7B	WHITE FLAT /ELLEN./ TRANS. TO WHITE FLAT FIELD, 5-1-53,	NOLAN	5-01-53	5555	47.0			36,148

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	WHITE FLAT /STRAWN/	NOLAN	2-14-53	5042	43.1	44,747	66,451	2,499,615
7B	WHITE FLAT /STRAWN/ LOWER/	NOLAN	3-26-53	5452	42.2		28,738	
7B	WHITE HAT /ELLENBURGER/	NOLAN	3-04-65	6786	47.2	12	11,363	95,413
7B	WHITEHOSELY	COLEMAN	3-15-50	3651	40.0			145,649
7B	WHITEHEAD /HOPE SAND/	CALLAHAN	9-07-57	1704	38.5	12	4,304	59,196
7B	WHITFIELD /CADD0, LOWER/	STEPHENS	7-27-54	3575	38.0			142
7B	WHITLEY /GRAY SAND/	COLEMAN	1-22-53	3935	41.0	6,245	5,777	222,621
7B	WHITLEY /JENNINGS SAND/	COLEMAN	3-18-53	3597	40.0	12	55,066	2,385,222
7B	WHITTENBURG /STRAWN/ LOWER/	STEPHENS	M 7-30-52	3249	40.0	1,680	961	96,326
7B	WIGNER /MORRIS SAND/	COLEMAN	1-04-53	2117	45.8			247,277
7B	WILES /3450 CONGL./	STEPHENS	1-01-60	3465	42.4	103,321	3,754	30,920
7B	WILHELMINA /CADD0/	NOLAN	8-13-61	5974	44.0			400
7B	WILHELMINA /ODOM/	NOLAN	8-15-61	5747	42.0			26,088
7B	WILHELMINA /STRAWN SAND/	NOLAN	10-06-61	5522	40.6	3,726	901	55,221
7B	WILLIAM & JACK	STEPHENS	7-17-51	4068	41.0	75,351	2,730	174,282
7B	WILLIAMS	COLEMAN	3-01-44	3749	46.0	24,943	5,283	2,100,147
7B	WILLIE GREEN /ELLENBURGER/	SHACKELFORD	10-03-54	4516	44.0			657
7B	WILLINGHAM /ELLENBURGER/	FISHER	6-28-57	6890	37.5			390
7B	WILLIS /CONGLOMERATE/	HASKELL	11-01-52	5781	37.5			119,732
	TRANS. TO RULE, N. /BASAL-PENN CONGLOMERATE/, EFF. 7-1-56,							
7B	WILLIS, E. /CONGLOMERATE/	HASKELL	3-07-56	5809	39.2	1,422	2,141	62,804
7B	WILLIS /STRAWN/	HASKELL	4-21-56	4870	41.0	1,437	4,701	241,553
7B	WIMBERLY	JONES	3-03-41	2271	42.0	285	1,303	5,268,051
7B	WIMBERLY /FLIPPEN SAND UNIT/	JONES	9-01-52	2227	42.0			1,073,934
	TRANS. FROM WIMBERLY FIELD, 9-1-52,							
7B	WIMBERLY /GUNSIGHT UNIT/	JONES	7-01-53	2424	42.0	11,743	17,709	1,530,674
	TRANS. FROM WIMBERLY FIELD, 7-1-53,							
7B	WIMBERLY /HOPE UNIT, LOWER/	JONES	9-01-52	2470	42.0			735,028
	TRANS. FROM WIMBERLY FIELD, 9-1-52,							
7B	WIMBERLY /HOPE UNIT, UPPER/	JONES	7-01-53	2333	42.0			161,386
	TRANS. FROM WIMBERLY FIELD, 7-1-53,							
7B	WINDHAM /ELLENBURGER/	SHACKELFORD	2-16-50	4727	40.0			17,743
7B	WINDHAM /GARDNER/	SHACKELFORD	7-19-53	3890	40.0	2,729	4,957	357,540
7B	WINDHAM /TANNEHILL/	SHACKELFORD	3-14-50	1289	40.0	8	34	414,190
7B	WINDHAM, WEST /PALO PINTO SD/	SHACKELFORD	8-28-52	3157	43.8			51,235
7B	WINDHAM, WEST /3400/	SHACKELFORD	10-28-50	3446	41.0	18	999	148,621
7B	WINSTON /2770 STRAWN/	STEPHENS	5-21-56	2767	42.0			4,744
7B	WOLF CAMP /COOK SAND/	HASKELL	12-29-62	1308	36.0	276	138,518	711,640
7B	WOLF CAMP /HOPE/	HASKELL	5-11-64	1472	40.0	12	58,165	251,044
7B	WOLF CAMP /SWASTIKA/	HASKELL	5-07-63	1639	39.0	276	51,934	525,870

7d	WOODLEY-THORPE	STEPHENS	10-01-47	3925	45.0				345,915
7b	WOODSON, EAST /MISSISSIPPI/	THROCKMORTON	9-23-50	4403	43.0		12	1,674	162,639
7b	WOODSON, EAST /4600 MISS./	THROCKMORTON	5-03-65	4677	40.0				6,514
7b	WOODSON, NE, /CADDO, LOWER/	THROCKMORTON	10-14-57	3918	42.0		12	1,636	71,450
7b	WOODSON, NW, /CADDO, LOWER/	THROCKMORTON	1-15-62	4310	40.0				4,479
7b	WOODSON, SOUTH /MISSISSIPPI/	THROCKMORTON	10-24-51	4387	41.8				173,793
7b	WOODSON, SE, /MISS./	THROCKMORTON	1-10-59	4628	41.3				1,474
7b	WOODSON-ALLISON /CADDO/	STEPHENS	M 11-09-56	3735	36.6		180	893	63,816
7b	WOODSON-ALLISON /MISSISSIPPI/	THROCKMORTON	M 7-31-53	4434	41.0		2,096	828	191,661
7b	WOODSON HALL /ELLEN,/	EASTLAND	9-29-52	3580	40.0				852
7b	WOODWARD /BEND CONGLOMERATE/	STONEWALL	5-12-55	5930	36.0		8,664	16,213	310,668
7b	WOOLRIDGE /CROSS CUT SD./	BROWN	1953	1257	40.0				7,793
7b	WOOLFOLK /ELLENBURGER/	SHACKELFORD	3-03-54	4247	43.5				8,014
7b	WOOLFOLK /MARBLE FALLS/	SHACKELFORD	5-31-56	4010	40.6				23,775
7b	WOZY /STRAWN SAND/	TAYLOR	10-27-58	4868	45.0				16,296
7b	WRIGHT	THROCKMORTON	1-12-48	4740	41.4				227,275
7b	WRIGHT /CADDO/	THROCKMORTON	12-16-53	4414	40.0				37,363
7b	WRIGHT /MISS/	THROCKMORTON	12-05-69	4801	41.0		24	7,602	8,387
7b	WRIGHT /STRAWN SAND/	JONES	3-25-53	4143	39.0				9,312
7b	YOUNG, E. /MISS/	SHACKELFORD	1-20-68	4590	41.0		13,120	5,173	29,242
7b	YOUNG /MISS./	SHACKELFORD	10-05-67	4616	41.0		77,691	31,218	110,555
7b	YOUNG RANCH /STRAWN SD./	FISHER	6-05-55	6680	37.1				2,811
7b	YUCCA /ELLENBURGER/	TAYLOR	4-27-52	4919	42.0				4,195
7c	ADAMC /BEND/ PRIOR TO 4-1-61 CARRIED AS MCELROY /PENN/ FIELD IN DISTRICT #8.	UPTON	7-05-58	9236	43.0		532,622	11,128	1,063,000
7c	ADAMC /DEVONIAN/	UPTON	1-24-53	10490	47.1				4,035,160
7c	ADAMC /ELLENBURGER/	UPTON	11-19-53	11575	53.2		19,142	14,211	944,160
7c	ADAMC /SILURIAN/	UPTON	11-23-53	10640	58.2		778,656	15,978	669,306
7c	ADAMC /WOLF CAMP/	UPTON	5-24-61	8103	44.0		58,771	8,599	212,628
7c	ALDRIDGE EFF. 8-1-54 CONS. INTO GOLDSBURD /GARDNER/ FIELD IN DIST. 7b	RUNNELS	8-27-49	3888	42.0				265,754
7c	ALDRIDGE /GARDNER/ UP,/ TRANS. TO DIST. 7b EFF. 9-1-59	RUNNELS	5-13-53	3874	40.0				3,489
7c	ALWELL SPRABERRY CON. INTO SPBRY. TREND AREA FIELD, 3-1-53,	REAGAN	6-16-51	6809	36.8				1,508,237
7c	ALGERNON /SERRATT/	RUNNELS	4-05-69	2208	42.0		12	860	3,597
7c	AMACKER-TIPPETT /CISCO/	UPTON	9-22-56	9060	41.5				117,124
7c	AMACKER-TIPPETT /DETRITAL/ TRANS. TO AMACKER-TIPPETT, S. /9270 DETRITAL/, EFF. 1-10-62.	UPTON	7-07-59	10200	45.5				6,029
7c	AMACKER-TIPPETT /DEVONIAN/	UPTON	9-10-55	10896	54.0		14,962	3,665	33,591
7c	AMACKER-TIPPETT, EAST /STRAWN-A-/ UPTON	UPTON	4-20-58	10012	46.7				1,193
7c	AMACKER-TIPPETT /ELLENBURGER/	UPTON	12-29-53	11890	53.5		765,534	969,368	12,444,536
7c	AMACKER-TIPPETT /FUSSELNAN/	UPTON	9-29-56	11474	42.5		123,467	14,162	273,767
7c	AMACKER-TIPPETT /LEONARD, LOWER/	UPTON	2-20-63	7282	38.2				1,883
7c	AMACKER-TIPPETT, N. /WOLF CAMP/	UPTON	4-18-67	8914	40.0		47,595	42,834	307,052
7c	AMACKER-TIPPETT, S. /BEND/	UPTON	12-24-61	9848	52.5		851,156	349,399	4,608,397
7c	AMACKER-TIPPETT, S. /BEND, UP,/ UPTON	UPTON	4-07-62	9590	42.0		108,404	10,299	720,303
7c	AMACKER-TIPPETT, S. /WOLF CAMP/	UPTON	3-08-58	8507	41.5		4,623	4,053	125,861

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7C	AMACKER-TIPPETT, S. /8750 STRAWN	UPTON	12-17-61	8762	43.0			41,828
7C	AMACKER-TIPPETT, S. /9250 STRAWN/	UPTON	10-12-65	9280	47.2			13,252
7C	AMACKER-TIPPETT, S. /9270 DETRITAL	UPTON	11-26-61	9270	45.0			126,114
	AMACKER-TIPPETT /DETRITAL/ TRANS. INTO THIS FLD., EFF. 1-10-62.							
7C	AMACKER-TIPPETT, SE. /STRAWN/	UPTON	6-05-67	9545	41.0			15,600
7C	AMACKER-TIPPETT, SE. /10600BEND/	UPTON	3-25-66	10637	37.2	334,933	226,011	1,703,287
7C	AMACKER-TIPPETT /STRAWN/	UPTON	5-17-54	9870	43.0	349,533	67,603	1,098,264
7C	AMACKER-TIPPETT /STRAWN -A-/	UPTON	7-07-58	10033	42.5			284,364
7C	AMACKER-TIPPETT /WOLFCAMP/	UPTON	10-07-54	9090	42.8	249,712	57,518	1,171,644
7C	AMACKER-TIPPETT /9150 STRAWN/	UPTON	5-13-65	9279	43.7			62,256
7C	AMACKER-TIPPETT /9600 ATOKA/	UPTON	2-01-66	9599	48.7	47,054	2,624	99,485
7C	AMI /JENNINGS SAND/	RUNNELS	7-15-54	3666	40.0			38,844
7C	AMIGO /SAN ANDRES/	CROCKETT	M 9-20-55	2160	31.9	70,923	32,765	906,796
7C	ANDERGRAM /FRY/	RUNNELS	6-13-58	3754	42.0	10	2,718	73,232
7C	ANDERGRAM /GARDNER/	RUNNELS	11-10-58	4080	50.0	2,437	1,388	59,423
7C	ANDERGRAM /GARDNER, UPPER/	RUNNELS	9-30-59	4056	41.0	4,324	1,191	38,230
7C	ANDERGRAM /JENNINGS/	RUNNELS	6-10-58	3948	41.4			91,004
7C	ANDERGRAM /MCMILLAN/	RUNNELS	3-24-62	2587	44.8	700	4,443	66,425
7C	ANDERGRAM /PALO PINTO/	RUNNELS	5-27-58	3438	40.8	1,130	2,735	52,122
7C	ANDERGRAM, S. /GARDNER, LD./	RUNNELS	4-27-60	4375	45.0			915
7C	ANDERGRAM, SOUTH /MCMILLAN/	RUNNELS	3-17-59	2604	45.0	25,951	34,535	233,611
7C	ANDERGRAM, SOUTH /SERRATT/	RUNNELS	2-21-60	2450	46.0	39,826	42,341	379,855
7C	ARDEN, S. /CANYON SD./	IRION	9-15-65	6386	39.0	37,933	38,084	276,426
7C	ARDEN, S. /CANYON SD., LD./	IRION	6-07-67	6553	49.0	11,351	6,655	39,904
7C	ARDEN /6200/	IRION	M 9-11-53	6232	43.0	321	917	42,977
7C	ARLEDGE	COKE	1-12-48	6278	43.0			64,912
7C	ASH /GRAY SAND/	RUNNELS	4-03-68	4976	46.0			678
7C	ASHTON /DOB BEND/	RUNNELS	8-21-54	3437	45.0			57,758
7C	ASHTON /GARDNER, LOWER/	RUNNELS	10-14-51	3812	41.5	8	754	66,360
7C	ATKINSON, NE. /SAN ANGELO/	TUM GREEN	10-20-60	392	21.5	12	1,556	25,274
7C	ATKINSON, NE. /STRAWN REEF/	TUM GREEN	7-05-59	5590	39.0	4,453	6,062	134,391
7C	ATKINSON /PALO PINTO/	TUM GREEN	6-24-52	5552	43.0			54,645
7C	ATKINSON, W. /SAN ANGELO/	TUM GREEN	3-19-65	816	42.0	1,896	37,916	167,586
7C	ATRICE /HARKEY SAND/	TUM GREEN	6-04-54	4676	35.4	43,355	2,051	270,345
7C	ATRICE /5020 STRAWN/	TUM GREEN	1-22-60	5021	33.0	39,725	6,663	137,463
7C	ATRICE /5150 STRAWN/	TUM GREEN	11-23-55	5170	32.0	12	1,016	29,007
7C	B R H /MORRIS/	RUNNELS	1-21-60	3637	45.0			6,066
7C	B F P /8600 WOLFCAMP/	UPTON	9-08-64	8616	42.0	3,969	2,483	70,991
7C	B & H /QUEEN/	CROCKETT	10-24-58	1748	34.0	56	543	14,353
7C	B. HAY /4065 PENN./	RUNNELS	4-16-66	4070	42.0			2,279

7C	H. M. B. /CANYON/	SCHLEICHER	4-06-52	4414	35.0			3,878
7C	H. T. U. /STRAWN/	TUM GREEN	9-11-63	4502	39.0			41,984
7C	BAIR /SAN ANDRES/	CROCKETT	10-23-62	1565	22.0			2,244
7C	BALLINGER	RUNNELS	1-01-48	4545	40.0			85,191
7C	BALLINGER /ADAMS BR., LOWER/	RUNNELS	8-13-59	3508	42.0	7	571	39,207
7C	BALLINGER /CANYON SAND/	RUNNELS	5-06-55	2963	41.4			1,107
7C	BALLINGER /CROSS-CUT SAND/	RUNNELS	10-13-62	3611	40.5	4,542	13,160	116,122
7C	HALLINGER /GARDNER SAND/	RUNNELS	1-09-56	4207	44.0	1,449	4,396	424,263
7C	BALLINGER /GRAY SAND/	RUNNELS	6-20-55	4074	41.2			113,947
7C	BALLINGER /HOME CREEK/	RUNNELS	11-14-56	3166	40.0			8,101
7C	BALLINGER, N.H. /CAPPS/	RUNNELS	6-07-57	3822	41.0	363	1,806	161,467
7C	HALLINGER /PALO PINTO/	RUNNELS	10-26-51	3502	43.0	254	13,451	828,194
7C	BALLINGER /PALO PINTO, N./	RUNNELS	12-18-55	3468	43.2	1,133	7,276	223,931
7C	HALLINGER /SERRATT/	RUNNELS	8-19-53	2410	47.0	3,702	10,497	514,865
7C	BALLINGER /SERRATT, NORTH/	RUNNELS	10-06-62	2507	45.0			1,702
7C	BALLINGER, WEST /KING SD/	RUNNELS	5-03-50	3064	43.0	12	721	66,520
7C	BALLINGER, WEST /MORRIS SD/	RUNNELS	6-16-50	3720	40.0			41,941
7C	BARBEE /WICHITA-ALBANY/	REAGAN	M 8-31-58	6756	38.6	261,995	22,361	426,632
7C	BARBEE /WICHITA-ALBANY, UPPER/	REAGAN	M 12-27-62	6723	34.2			12,428
7C	BARBEE /WOLFCAMP/	REAGAN	M 5-23-66	7920	45.0	2,306	350	22,315
7C	BARNET-AMACKER /FUSSELMAN/	UPTON	6-19-66	11400	50.3	250,594	25,427	121,171
7C	BARNHART	REAGAN	8-21-41	9008	44.2	608,690	48,374	15,529,291
7C	BARNHART, NE. /FUSSELMAN/	IRION	9-22-58	9177	45.2			4,218
7C	BARNHART, NE. /GRAYBURG/	REAGAN	12-11-55	1912	35.0			629
7C	BARNHART, SOUTH /ELLENBURGER/	REAGAN	6-17-52	9060	41.0	38,663	22,175	461,425
7C	BARNHART /WOLFCAMP/	REAGAN	3-14-59	7458	34.3	11	272	16,679
7C	HASS /CANYON/	KIMBLE	9-24-53	1950	24.0	99	248	10,260
7C	HAUGH /STRAWN/	SCHLEICHER	5-24-49	5790	39.8	8	1,282	156,280
7C	BAYS /FRY SAND/	RUNNELS	5-25-52	4459	42.0			333,024
7C	BAYS /GOEN LIME/	RUNNELS	4-05-52	4623	45.0			514,787
7C	BAYS, NORTH /FRY SAND/	RUNNELS	6-17-60	4459	42.0			8,500
7C	REAN	CROCKETT	1941	1415	26.0			4,305
7C	BEDDO	RUNNELS	5-19-38	3330	37.0	10,625	9,163	656,593
7C	BEDDO /DANKWORTH LIME/	RUNNELS	7-05-49	3770	46.0	528	872	121,280
7C	BEDDO, EAST /SERRATT/	RUNNELS	11-09-52	2246	46.0			8,705
7C	BEDDO, NORTH	RUNNELS	1950	3976	44.0			6,480
	TRANS. TO ELM CR. /GRAY SD./	OCTOBER, 1950.						
7C	BEDDO, N. /PALO PINTO/	RUNNELS	3-01-64	3317	42.0	628	4,526	64,838
7C	BENEDUM /DEAN SAND/	UPTON	M 7-04-55	7893	41.0			8,434
7C	BENEDUM /FUSSELMAN/	UPTON	M 2-01-66	11110	50.5	12	74	1,392
7C	BENEDUM /SPRABERRY/ FORMERLY CARRIED AS BENEDUM.	UPTON	M 12-12-47	7593	56.0	1,177,882	413,633	18,522,896
7C	BENOIT /SERRATT/	RUNNELS	1-28-54	2317	34.6			27,202
7C	BENOIT, SOUTH /MORRIS/	RUNNELS	4-24-55	2329	35.0			1,768
7C	BERNARD /GARDNER, LOWER/	RUNNELS	6-15-53	3805	40.0	12	615	22,840
7C	BETTY	CHOCKETT	10-01-49	1395	25.0			9,237
7C	BETTY /GRAYBURG/	CHOCKETT	8-20-51	1460	26.0	11	419	27,954
7C	BEVANS /STRAWN, LO./	MENARD	5-29-65	3056	41.0			2,020

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7C	BIG CHIEF	MCCULLOCH	1-01-54	951	38.0			200
7C	BIG LAKE	REAGAN	1923	3000	40.0	412,856	444,551	121,092,545
7C	BIG LAKE /DEAN SAND/	REAGAN	8-26-56	6904	43.8			7,619
7C	BIG LAKE /FUSSELMAN/	REAGAN	7-15-50	8879	40.0			223,109
7C	BIG LAKE, N. /ELLENBURGER/	REAGAN	3-15-65	9238	54.0	10,538	6,716	67,498
7C	BIG LAKE, N. /FUSSELMAN/	REAGAN	3-23-56	9248	44.0			3,776
7C	BIG LAKE /SAN ANDRES/	REAGAN	10-15-57	2985	36.1			11,891
7C	BIG LAKE, S. /FUSSELMAN/	REAGAN	10-28-54	9284	44.3			85,638
7C	BIG LAKE, S. /GRAYBURG/	REAGAN	7-29-54	2403	32.2			924
7C	BIG LAKE, SW. /BEND/	REAGAN	7-28-54	10450	54.3			24,959
7C	BIG LAKE /SPRABERRY/	REAGAN	3-14-64	6206	40.0	99,106	36,609	209,967
7C	BIG LAKE, N. /ELLENBURGER/	REAGAN	2-03-53	9240	49.1	3,497	6,512	401,869
7C	BIG LAKE, N. /FUSSELMAN/ FORMERLY A GAS WELL.	REAGAN	5-14-60	9342	45.0			3,014
7C	BIG LAKE /1-11 ELLENBURGER/	REAGAN	10-20-53	8890	42.1	4,781	2,831	124,905
7C	BIHECK /CANYON/	SCHLEICHER	6-21-59	4700	39.1			8,182
7C	BINGHAM /GRAYBURG/	IRION	9-06-55	1772	31.2			200
7C	BLACKWELL	COKE	1942	3823	42.0			13,234
7C	BLOCK "K" /ELLENBURGER/	SUTTON	9-13-59	6451	38.4			322
7C	BLOCK 4 /DEVONIAN/	UPTON	6-15-56	10330	53.0	79,763	4,789	101,102
7C	BLOCK 4 /ELLENBURGER/	UPTON	4-16-60	11253	43.0			5,566
7C	BLOCK 4 /FUSSELMAN/	UPTON	1-08-57	10650	50.0			50,767
7C	BLOCK 4 /WOLFCAMP/	UPTON	5-21-52	9506	41.0	27,929	2,671	140,812
7C	BLOCK 39, SOUTH /CLEARFORK/ TRANS. TO SPBRY. TREND AREA /CLEARFORK/, EFF.	UPTON	12-1-56,	7023	40.1			70,107
7C	BLOCK 42 /PENN./	UPTON	12-15-56	9450	41.2	1,464,079	37,884	1,878,416
7C	BLOCK 42 /STRAWN/ RECLASSIFIED TO GAS BY COMM. ACTION 7-30-63.	UPTON	7-28-62	9024	56.0			29,976
7C	BLOCK 42, /STRAWN/ LD./	UPTON	2-05-64	9339	51.4	32,563	2,563	126,028
7C	BLOCK 42 /WOLFCAMP/	UPTON	10-07-64	8433	39.0			2,007
7C	BLOCK 44 /ELLENBURGER/	CROCKETT	7-09-56	9028	47.2			76,255
7C	BLOCK 44 /SHALLOW/	CROCKETT	8-05-51	1740	29.6	1,896	7,782	253,023
7C	BLOCK 46, EAST /GRAYBURG/	CROCKETT	1-01-61	1280	34.0	12	673	8,033
7C	BLOCK 46 /GRAYBURG/	CROCKETT	11-15-59	2363	28.5			1,135
7C	BLOCK 47 /SHALLOW/	CROCKETT	10-23-47	2198	33.3	276	3,015	157,503
7C	BLOCK 47 /SILURIAN/ ABANDONED, 1948.	CROCKETT	1948	10232	46.0			1,185
7C	BLOCK 49 /2450/	REAGAN	11-15-55	2456	32.8	50,767	22,330	651,962
7C	BLOCK 51 /FUSSELMAN/	CROCKETT	7-19-54	9240	44.6			13,735
7C	BLOCK 51 /SAN ANDRES/	CROCKETT	6-01-58	2389	24.0			2,298

7C	BLOCK 56 /ELLENBURGER/	CROCKETT	7-16-52	8236	44.2				
7C	BLOODWORTH, N. /5650 CANYON/	COKE	M 5-25-66	5663	46.0				1,917
7C	BLOODWORTH, NE. /5650/	NULAN	7-11-67	5664	46.0				40,292
7C	BLOODWORTH, NE. /5750 CANYON/	COKE	2-16-67	5712	46.0		18,963	814	55,118
	PANTHER GAP N. /5660 CANYON/ FLD. DIST 7B CON TO THIS FLD. 10/1/67. BLOODWORTH, NE. /5800								
	CANYON/ TRAN TO THIS FLD. 3/1/71.								
7C	BLOODWORTH, NE. /5800 CANYON/	NOLAN	M 6-20-67	5796	45.0		135,385	39,599	358,056
	FLD TRANS. TO BLOODWORTH, NE /5750 CANYON/ 3/1/71								
7C	BLOODWORTH, NE. /6120 CANYON/	NULAN	3-22-68	6126	45.0		12,068	3,774	10,388
7C	BLOODWORTH, SOUTH /5600 SAND/	COKE	10-05-60	5622	45.0		24,947	1,092	70,457
7C	BLOODWORTH, SOUTH /5600, SOUTH/	COKE	12-24-67	5627	46.0		650,637	39,504	197,646
7C	BLOODWORTH, SOUTH /5700 SAND/	COKE	2-25-61	5683	42.0		24,277	1,296	64,272
7C	BLOODWORTH /5700/	COKE	4-01-51	5583	42.7		428,532	17,443	550,048
7C	BLOODWORTH /5750/	COKE	10-25-67	5757	43.2		108,165	6,361	59,652
7C	BLOXOM /WOLFCAMP/	UPTON	8-23-65	9003	39.7				25,711
7C	BLUE BONNET /CANYON LIME/	SUTTON	3-24-54	2870	35.3		14	590	26,030
7C	BLUE DANUBE, E. /PENN. DETRITAL/	UPTON	6-16-62	10026	49.8				1,063
7C	BLUE DANUBE /ELLENBURGER/	UPTON	11-03-61	11125	49.0				30,618
7C	BLUE DANUBE /STRAWN/	UPTON	8-26-61	9215	43.1		3,645	5,567	156,947
7C	BOLT	KIMBLE	9-25-39	1430	31.0				13,130
7C	BOURG-CLARK /PENNSYLVANIAN/	UPTON	5-17-52	8558	44.0				18,169
7C	BRANCH /CLEARFORK/	IRION	10-07-62	3358	38.0				1,571
7C	BRANCH /CLEARFORK, LOWER/	IRION	11-29-62	3876	32.0		305	1,527	25,930
7C	BRANCH, S. /CLEARFORK/	IRION	2-27-64	3400	37.0		80	497	28,764
7C	BRILEY /CAPPS/	RUNNELS	5-17-56	3909	46.4		12	1,411	74,990
7C	BRILEY /GARDNER LIME/	RUNNELS	3-01-56	4375	42.0				1,517
7C	BRILEY /GARDNER SAND/	RUNNELS	2-12-56	4375	42.0		7,082	10,008	398,223
7C	BRILEY /MORRIS SD/	RUNNELS	9-24-53	3862	38.2				5,338
7C	BRILEY, NORTH /GARDNER/	RUNNELS	10-17-61	4440	38.0		4	155	5,878
7C	BRILEY, N. /GARDNER, LD./	RUNNELS	9-09-64	4422	41.0		1,032	1,187	13,173
7C	BRILEY /PALO PINTO/	RUNNELS	10-01-56	3684	42.6		12	1,035	21,191
7C	BRILEY, SE. /CROSS CUT/	RUNNELS	11-05-66	3732	40.0		1,876	1,583	2,084
7C	BRILEY, SE. /DOG BEND/	RUNNELS	9-03-67	3842	41.0		9,815	4,573	21,343
7C	BRILEY, SE. /GARDNER/	RUNNELS	11-17-53	4175	42.0				4,268
7C	BRILEY, SE. /GARDNER, LD./	RUNNELS	1-02-66	4180	39.0		55,973	18,726	150,287
7C	BRILEY, W. /PALO PINTO/	RUNNELS	8-01-65	3707	40.0				1,511
7C	BRONTE	COKE	8-09-48	4350	46.0		24,577	41,878	4,229,602
7C	BRONTE /CAMBRIAN/	COKE	4-14-54	5333	52.4		139,308	305,018	2,054,900
7C	BRONTE /CAPPS LIME/	COKE	9-09-54	4616	45.0		26,063	76,506	1,408,841
7C	BRONTE /ELLENBURGER/	COKE	2-11-53	5700	49.2				286,422
7C	BRONTE /GARDNER SD./	COKE	7-03-52	4965	52.0				4,123
7C	BRONTE, NORTH /4200/	COKE	4-09-53	4200	46.0				0
	TRANS. TO RAWLINGS /4200/ 5-1-53.								
7C	BRONTE, NORTH /5100/	COKE	2-27-53	5100	49.7				0
	TRANS. TO RAWLINGS /5100/ 5-1-53.								
7C	BRONTE, NORTH /5300/	COKE	6-05-52	5300	49.5				66,887
	TRANS. TO RAWLINGS /5300/ 5-1-53.								
7C	BRONTE, NORTH /5500/	COKE	2-16-53	5500	52.0				0

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971	
						Casinghead Gas (MCF)	Crude Oil (Bbls.)		
	TRANS. TO RAWLINGS /5500/ 5-1-53.								5,149
7C	BRONTE, NE. /PALD PINTO/	COKE	3-12-66	4417	45.0			5,718	
7C	BRONTE, SE. /4420 CROSSCUT/	COKE	1-04-65	4420	43.0			6,031,425	
7C	BRONTE /4800 SAND/	COKE	2-16-52	4838	45.0	225,125	104,756	62,366	
7C	BROOKS /CANYON/	IRION	5-08-58	6036	38.5	9,824	2,589	173,009	
7C	BROOKS /CANYON, LOWER/	IRION	9-25-59	6224	43.3	20,205	1,524	50,354	
7C	BROOKS, NORTH /SAN ANGELO/	IRION	4-02-60	958	37.1	12	1,924	13,618	
7C	BROOKS /LEONARD/	IRION	7-03-56	5027	38.0			23,472	
7C	BROOKS /PERMIAN LIME/	IRION	7-15-59	4634	38.2			463,050	
7C	BROOKS /SAN ANGELO/	IRION	4-20-59	1245	35.8	12	33,172	56,326	
7C	BROOKS, SOUTHEAST /SAN ANGELO/	IRION	11-06-59	1118	36.1	24	4,155	51,884	
7C	BROOKS /STRAWN/	IRION	6-12-56	6102	40.6			1,119	
7C	BROOKS /5750 CANYON/	IRION	12-14-64	5763	35.0			49,812	
7C	BROOKS /6290 CANYON/	IRION	8-05-60	6290	41.0			74,927	
7C	BRUSHY TOP /PERMIAN/ FORMERLY BRUSHY TOP FIELD.	SUTTON	12-20-50	930	38.0	12	1,958	100,910	
7C	BUBENIK /PENNSYLVANIAN/	TOM GREEN	1-04-52	5440	30.3			93,982	
7C	BUBENIK /STRAWN/	TOM GREEN	4-02-64	5415	35.7	2,108	3,618	42,907	
7C	BUCKHORN /ELLENBURGER/	CROCKETT	7-29-57	4410	40.0			3,943	
7C	BUCKHORN, N. /CANYON 6985/	SCHLEICHER	1-12-70	6984	44.1	21,237	3,943	43,621	
7C	BUG /WOLFCAMP/	UPTON	7-29-57	9597	40.0			14,974	
7C	BUNN JEFFREYS /GARDNER/	RUNNELS	5-30-66	3675	42.5			375,634	
7C	BUSHER /MORRIS/	RUNNELS	2-07-56	3833	40.0	10,253	4,644	366,645	
7C	BUTLER /CANYON/	SCHLEICHER	8-02-52	4830	45.0			50,623	
7C	BUTLER /STRAWN/	SCHLEICHER	11-27-53	5060	36.0			226,069	
7C	BUTTES /STRAWN/	IRION	11-08-68	7191	49.0	34,423	108,593	32,154	
7C	BUTTES /WICHITA ALBANY/	IRION	2-25-69	4330	35.0	3,523	11,622	653	
7C	BUTTES /2700 CLEARFORK/	IRION	1-28-69	7224	28.0			1,083	
7C	BYERS /DOG BEND/	RUNNELS	2-04-57	3504	43.0			22,839	
7C	BYERS /GARDNER/	RUNNELS	11-10-57	3838	42.2	108	1,089	11,155	
7C	BYERS /HOME CREEK/	RUNNELS	1-03-58	2809	46.0			9,275	
7C	BYERS RANCH /GARDNER, UPPER/	RUNNELS	6-30-68	3684	41.0	1,437	2,025	80,846	
7C	BYERS, SOUTH /FRY SAND, LOWER/	RUNNELS	1-10-61	3559	46.2			9,820	
7C	BYERS, SOUTH /GARDNER/	RUNNELS	4-16-60	3749	42.0			1,228	
7C	BYLER /SAN ANGELO/	IRION	4-23-57	875	36.0			109,211	
7C	C-M-R /GRAYBURG/	UPTON	2-02-69	2069	23.0	36	45,190	7,004,650	
7C	CALVIN /DEAN/	REAGAN	11-17-65	7370	40.0	9,180,235	1,208,350	1,391,441	
7C	CONSOLIDATION OF CALVIN /SPRAYBERRY/ 5/1/69	REAGAN	5-05-66	6940	36.5				
7C	CALVIN /SPRABERRY/	REAGAN							
	CONSOLIDATED IN CALVIN /DEAN/ 5/1/69								

7C	CAMAR, N. /CANYON SAND/	SCHLEICHER	6-14-68	4218	34.0	15,959	44,893	81,470	
7C	CAMAR /PALO PINTO/	SCHLEICHER	7-06-59	3881	34.0	15,440	1,512	90,768	
7C	CAMAR, SW. /STRAWN/	SCHLEICHER	10-06-59	4445	40.1	25,155	18,349	136,065	
7C	CAMAR, SW. /4350 STRAWN/	SCHLEICHER	2-09-60	4291	39.8	1,190	2,688	94,716	
7C	CAMAR /STRAWN-OIL/	SCHLEICHER	4-11-59	4324	38.7	812,435	212,336	2,223,889	
7C	CAMAR /STRAWN, UPPER/	SCHLEICHER	7-13-65	4105	31.8	81,474	16,524	200,948	
7C	CARGILE /WOLFCAMP/	TOM GREEN	4-20-57	5684	41.1	24	1,526	49,328	
7C	CASTLE GAP /SAN ANDRES/	UPTON	3-13-66	2869	26.0	12	3,042	17,917	
7C	CENTRALIA DRAW /DEAN/ RECOMP. IN AND TRANS. TO SPRABERRY /TREND AREA/ FLD.	REAGAN	6-28-55	7841	40.7			10,923	
7C	CHAMBERS RANCH /CANYON/	CONCHO	1-19-56	2696	32.0			2,005	
7C	CHAMBERS RANCH /CISCO REEF/	CONCHO	7-26-64	2572	40.4	12	3,495	46,857	
7C	CHARLES COPELAND /ELLENBURGER/	CUKE	10-03-52	6420	48.5			66,046	
7C	CHARLIEBEN /SERRATT/	RUNNELS	4-01-58	2064	45.2	84	1,627	211,840	
7C	CHASCO /CANYON/	SCHLEICHER	8-28-62	4685	41.1	8,789	2,980	119,453	
7C	CHAYO /CAPPS/	RUNNELS	1-03-63	4002	42.0	6,597	2,311	48,105	
7C	CHAYO /3750 PALO PINTO/	RUNNELS	8-23-66	3758	45.1	3,618	2,321	13,319	
7C	CHAYO /4000 CAPPS/	RUNNELS	7-09-66	4007	45.1			19,984	
7C	CHEANEY /MARKEY/	SCHLEICHER	8-26-51	4196	36.8	12	825	17,098	
7C	CHEANEY /STRAWN/	SCHLEICHER	1-10-69	4640	40.0	129,046	142,950	216,738	
7C	CHICK-INN /GOEN/	RUNNELS	6-01-67	4105	45.0			10,577	
7C	CHICK-INN /KING/	RUNNELS	3-14-63	2560	41.6	726	11,238	199,738	
7C	CHICK-INN, N. /KING/	RUNNELS	11-14-70	2588	44.0	3	2,300	2,300	
7C	CHICK-INN, SE. /KING SD./	RUNNELS	1-20-64	2544	43.0			511	
7C	CHILDRESS	CROCKETT	1947	8092	42.0			7,489	
7C	CHILDRESS, E. /CANYON/	CROCKETT	12-20-67	6102	44.0	3,795	2,710	18,818	
7C	CHRISTOVAL /CANYON/	TOM GREEN	10-28-53	4640	47.0			83,979	
7C	CHRISTOVAL, NORTH /CONGL./	TOM GREEN	7-08-52	150	25.5			508	
7C	CHRISTOVAL, S. /STRAWN REEF/	TOM GREEN	5-26-54	5660	41.6	14,166	16,882	279,851	
7C	CHRISTOVAL, SW. /STRAWN LIME/	TOM GREEN	5-10-60	6852	42.5			31,685	
7C	CHRISTOVAL /5100 STRAWN/	TOM GREEN	9-08-55	5027	30.8	7,595	9,812	206,754	
7C	CHRISTOVAL /5100 STRAWN, LOWER/	TOM GREEN	7-16-61	5156	39.0	6,813	8,368	394,221	
7C	CINDY KAY /GARDNER SAND/	RUNNELS	3-24-61	3756	41.0			59,808	
7C	CISSY /SERRATT/	RUNNELS	9-10-62	2487	46.0			1,553	
7C	CLARA COUCH	CROCKETT	8-17-41	2186	24.5	7,934	87,251	4,263,183	
7C	CLARA COUCH /CISCO/	CROCKETT	5-12-55	5460	37.3			49,099	
7C	CLARA COUCH /WOLFCAMP/	CROCKETT	5-28-47	5670	39.0	15,629	4,891	247,584	
7C	CLARKIRK /CROSSCUT/	RUNNELS	1-19-58	3526	42.0	1,992	8,381	290,513	
7C	CLAYTON	RUNNELS	6-20-48	3752	37.0			13,881	
	SEPARATED FROM BEDDO FLD., JUNE, 1950.								
7C	CUDY BELL /CANYON D-OIL/	SCHLEICHER	2-25-69	6615	46.0	11,905	11,466	23,810	
7C	COLD DUCK /GARDNER SAND/	RUNNELS	1-17-69	4179	39.0	119,296	14,360	43,577	
7C	COLD DUCK /MORRIS SAND/	RUNNELS	6-08-70	3772	42.0	847	2,192	2,192	
7C	COPE	REAGAN	5-23-51	6031	41.0	207,816	458,993	9,425,083	
	SEPARATED FROM MADDELL /SPRABERRY/, 3-1-53.								
7C	CORBETT /BEND DETRITAL/	UPTON	9-24-64	8400	40.0			54,251	
7C	CORBETT /CLEARFORK/	UPTON	10-02-52	6124	32.0			48,521	
7C	CORBETT /CLEARFORK, UP./	UPTON	10-10-64	5285	35.5			5,608	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7C	CORBETT /DEVONIAN/	UPTON	9-20-65	9081	52.5	2,215	2,050	12,714
7C	CORBETT /ELLENBURGER/	UPTON	11-12-57	10502	43.0			122,776
7C	CORBETT, S. /WOLF CAMP/	UPTON	2-22-54	6363	45.4			4,754
7C	COTTON /SAN ANGELO/	IRION	7-01-59	1333	36.0			2,379
7C	COX	CROCKETT	1-08-48	883	26.8	12	806	40,171
7C	COX-BROWN /STRAWN/	SCHLEICHER	9-01-53	5550	42.0	15	5,286	610,142
7C	CREE-STEPHENS /FRY, LOWER/	RUNNELS	1-01-53	3773	42.2			34,020
7C	CREE-SYKES /CROSSCUT/	RUNNELS	10-06-68	3687	46.0	77,568	45,022	176,993
7C	CREE-SYKES, EAST /FRY/	RUNNELS	11-30-53	3703	39.4			1,392
7C	CREE-SYKES, EAST /GARDNER, UP./	RUNNELS	1951	3848	42.0			302,855
	COMBINED INTO CREE-SYKES /UPPER	GARDNER/	IN 1953,					12,037
7C	CREE-SYKES, E. /MORRIS SAND/	RUNNELS	5-11-53	3466	41.5			1,828,962
7C	CREE-SYKES /GARDNER, LOWER/	RUNNELS	10-22-50	3848	42.0			
	COMBINED WITH UPPER GARDNER.							
7C	CREE-SYKES /GARDNER, UPPER/	RUNNELS	7-26-56	3900	42.0	42,339	63,022	14,740,845
7C	CREE-SYKES /HOPE, LD./	RUNNELS	4-01-64	2170	41.0			19,104
7C	CREE-SYKES /MORRIS SAND/	RUNNELS	1-05-53	3708	41.0			25,153
7C	CREE-SYKES, WEST /GARDNER SAND/	RUNNELS	3-10-60	3940	44.0			74,995
7C	CRENS	RUNNELS	1946	3904	42.0			816
7C	CRENS, SOUTH /DOG BEND LINE/	RUNNELS	5-20-56	3349	43.2	23	999	19,081
7C	CRENS, SOUTH /DOG CREEK/	RUNNELS	7-01-54	3391	44.0			10,729
7C	CRENS, SOUTH /FRY, LOWER/	RUNNELS	2-24-52	3621	44.2	12	2,325	1,310,120
7C	CRENS, SOUTH /FRY, LD. W/	RUNNELS	4-01-55	3620	42.0			11,007
7C	CRENS, SOUTH /GARDNER, UP./	RUNNELS	3-08-52	3835	44.0	24	2,393	2,142,518
7C	CRENS, SOUTH /JENNINGS SAND/	RUNNELS	1-24-53	3707	40.0	23	999	56,894
7C	CRENS, SOUTH /KING SAND/	RUNNELS	10-17-54	2166	43.7			17,828
7C	CRENS, SE. /CROSS CUT/	RUNNELS	2-25-66	3321	44.0	1,680	1,778	11,424
7C	CRENS, WEST	RUNNELS	1951	3751	41.0			25,262
7C	CRENS, WEST /GARDNER, UP./	RUNNELS	5-17-52	3888	44.0			64,322
	TRANS. TO CRENS, S. /UP. GDNR./		4-1-53,					
7C	CRENS, WEST /KING SAND/	RUNNELS	7-17-52	2258	42.0			24,269
7C	CROCKETT	CROCKETT	1938	1571	31.0	11,692	77,620	3,105,249
7C	CROCKETT, EAST /WOLF CAMP/	UPTON	1-01-53	5638	32.8			1,072
	ABANDONED 1953.							
7C	CRON /3550 STRAWN/	CUNCHO	10-09-61	3552	36.5			4,681
7C	CRUSE /SERRATT/	RUNNELS	4-29-63	2440	46.0			1,080
7C	CURRY /GARDNER, LOWER/	RUNNELS	1-13-53	3981	38.2			0
	TRANS. TO HULL-DOBBS /GARDNER/.							
	DISC. HEARING NOT HELD.							
7C	CUTTY SARK /GARDNER/	RUNNELS	12-22-57	4328	43.1	12	1,683	39,019
7C	CUTTY SARK, N. /GARDNER, SD./	RUNNELS	10-19-65	4314	44.0			3,879

7C	D & G /CANYON/	RUNNELS	12-18-62	2908	40.0				
7C	DAVENPORT	COKE	1949	5369	42.0				13,495
7C	DAVID /CISCO/	COKE	6-09-55	4358	44.0				1,700
7C	DAVIS /DEVONIAN/	UPTON	6-30-60	12171	59.0				376
7C	DAVIS /ELLENBURGER/	UPTON	11-29-50	13050	53.6				2,906
7C	DAVIS /FUSSELMAN/	UPTON	12-31-69	12320	48.0		40,395	29,804	1,146,929
7C	DAVIS /GARDNER/	RUNNELS	8-16-51	4157	41.0		13,236	2,947	2,947
7C	DAVIS /PALO PINTO/	RUNNELS	5-29-50	3600	40.0				24,316
7C	DAVIS /PENNSYLVANIAN/	UPTON	2-27-52	10314	43.0				217,181
7C	DAVIS /WOLFCAMP-OIL/	UPTON	9-21-61	7630	38.8		23,927	12,637	79,644
7C	DEVILS COURTHOUSE /CISCO/	TOM GREEN	5-07-55	3830	42.0				4,143
7C	DICK RICHARDSON/ADAMS BRANCL./	RUNNELS	10-01-68	3498	43.0			12	1,331
7C	DICK RICHARDSON /CAPPS LIME/	RUNNELS	2-11-62	3846	39.0			960	1,430
7C	DICK RICHARDSON /DOG BEND LIME/	RUNNELS	1-09-69	3895	45.0			10,716	5,650
7C	DICK RICHARDSON /GARDNER LIME/	RUNNELS	10-15-62	4190	41.6			3,264	892
7C	DICK RICHARDSON /GARDNER SAND/	RUNNELS	11-24-62	4278	42.1			143,464	93,487
7C	DICK RICHARDSON /GOEN/	RUNNELS	10-18-67	4121	41.0			22,197	7,967
7C	DICK RICHARDSON /PALO PINTO,LI./	RUNNELS	4-30-65	3608	40.5				2,679
7C	DICK RICHARDSON /3790/	RUNNELS	5-11-65	3796	41.0				5,770
7C	DIETZ /STRAWN/	MCCULLOCH	1-08-57	1807	36.0				14,067
7C	ODDSON	CONCHO	1940	3754	40.5			5,007	3,108
7C	ODDSON, SM. /CANYON/	MENARD	M 7-22-64	3273	38.0				45,330
7C	DON /FRY/	RUNNELS	10-27-54	3595	41.0			12	7,080
7C	DONHAM /WOLFCAMP/	CROCKETT	7-26-64	6347	43.0				68,914
7C	DOREEN /SHALLOW/	KINBLE	4-26-54	1072	19.8				1,320
7C	DURMAN /GOEN/	RUNNELS	6-23-61	4444	42.0				282
7C	DOUBLE -R- /CRINDIDAL/	CROCKETT	5-02-70	6820	40.2				824
7C	DOVE CREEK /CANYON -B=/	IRION	M 2-15-65	6354	43.6			33	16,775
7C	DOVE CREEK /CANYON C/	IRION	M 4-30-65	6497	42.7			2,624	12,753
7C	DOVE CREEK /CANYON -D=/	IRION	M 6-18-65	6540	42.0			199,725	17,881
7C	DOVE CREEK /CISCO SAND/	IRION	M 7-10-65	5980	42.6			9,269	7,320
7C	DOVE CREEK, E. /1075 CLEARFORK/	TOM GREEN	5-23-66	1079	37.3			10,270	5,799
7C	DOVE CREEK /SAN ANGELO/	IRION	M 6-23-61	883	37.4			12,732	1,518
7C	DOVE CREEK, SOUTH	IRION	M 1-03-52	7236	45.9			21	5,945
7C	DOVE CREEK, SOUTH /5500/	IRION	M 4-09-52	5500	35.4			12	2,490
7C	DOVE CREEK, SOUTH /6500/	IRION	M 8-21-52	6450	30.8			979	21,144
7C	DOVE SPRING /CANYON/	IRION	10-08-51	6588	40.1				586,714
7C	DOVE SPRING, W. /CANYON -B=/	IRION	9-25-67	6529	46.0			29,117	3,733
7C	DRY CREEK /1150/	CROCKETT	6-05-53	1150	31.0			1,895	2,914
7C	DUSEK /CANYON/	TOM GREEN	12-01-56	4010	40.0			128,186	6,622
7C	DUTTON RANCH /840 STRAWN/	MCCULLOCH	8-20-67	860	34.0				395
7C	ED WILLOUGHBY /700/	SCHLEICHER	1-31-54	712	33.0			2,030	2,605
7C	EDEN	CONCHO	1-01-46	3801	43.0				94,641
7C	EDEN, WEST /GOEN/	CONCHO	8-26-61	3922	38.2				540
7C	EDEN, WEST /HOPE LIME/	CONCHO	5-31-61	2393	37.7				175
7C	EDITA /CANYON/	CUKE	4-21-58	6218	40.0				22,338
7C	EDITA /STRAWN/	CUKE	9-07-61	6650	39.6			517	5,668
7C	EIDELBACH /ELLEN/	TOM GREEN	2-05-55	603	46.0				115,892
									2,527
									17,561
									7,330
									10,269

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7C	EL CINCO /DETRITAL/ TRANS. FROM EL CINCO /DEVONIAN/ 8, LTR. 11/5/70	CROCKETT	M 1-08-61	5120	42.0	1,798,973	395,515	3,538,990
			FIELD, 11-8-61, TRANS. TO CROSSETT, S. /DET./ FLD., DIST.					
7C	EL CINCO /DEVONIAN/ TRANS. TO CROSSETT, S. /DEV./	CROCKETT	M 5-19-61	5208	42.0	1,701,044	461,018	3,573,491
			8, LTR. 11/5/70					
7C	EL CINCO, EAST /DETRITAL/ CROCKETT	CROCKETT	4-18-62	5220	37.4	3,110	3,100	30,179
7C	EL CINCO /LEONARD, LOWER/ PECOS	PECOS	12-25-69	4692	43.2	6,953	9,049	9,402
7C	EL CINCO /MCKEE/ CROCKETT	CROCKETT	M 1900	5264	40.8	197,192	120,659	155,125
7C	ELDORADO SCHLEICHER	SCHLEICHER	12-14-48	4072	33.0	5,960	3,416	200,073
7C	ELDORADO, SW. /SAN ANGELO/ SCHLEICHER	SCHLEICHER	5-01-70	904	39.0	14	305	305
7C	ELIZA BAKER, NORTH /CADDO/ TOM GREEN	TOM GREEN	M 8-07-58	6369	47.0			25,300
7C	ELIZA BAKER /STRAWN/ TOM GREEN	TOM GREEN	10-16-55	6396	47.6	928	1,967	80,118
7C	ELKHORN /ELLENBURGER/ CROCKETT	CROCKETT	6-29-51	7185	39.7	160,987	119,463	10,649,827
7C	ELM CREEK, E. /2430 SERRATT/ RUNNELS	RUNNELS	8-13-66	2433	41.0			104,405
7C	ELM CREEK, E. /2590 MCMILLAN/ RUNNELS	RUNNELS	9-26-66	2588	40.0			71,119
7C	ELM CREEK /FRY N./ RUNNELS	RUNNELS	2-09-55	3737	42.2	12	1,675	55,545
7C	ELM CREEK /FRY SD./ RUNNELS	RUNNELS	11-29-50	3695	44.0			11,308
7C	ELM CREEK /GARDNER SAND, UPPER/ RUNNELS	RUNNELS	9-21-61	3982	42.0			3,038
7C	ELM CREEK /GRAY SAND/ SEPARATED FROM BEDDO, NORTH FIELD, OCTOBER, 1950. RUNNELS	RUNNELS	7-12-50	4027	44.0			280,140
7C	ELM CREEK /JENNINGS/ RUNNELS	RUNNELS	8-09-58	4001	45.0	8,882	1,916	43,034
7C	ELM CREEK, NORTH /JENNINGS/ RUNNELS	RUNNELS	3-08-62	4010	44.5			6,434
7C	ELM CREEK, NORTH /MCMILLAN/ TRANS. FROM ANDERGRAN, SOUTH /MCMILLAN/, EFF. 8-18-61. RUNNELS	RUNNELS	5-09-61	2599	44.5			16,657
7C	ELM CREEK, NORTH /SERRATT/ RUNNELS	RUNNELS	7-27-63	2459	44.9	224	1,300	19,199
7C	ELM CREEK /PALO PINTO/ RUNNELS	RUNNELS	6-08-52	3382	42.0	420	572	24,711
7C	ELM CREEK /SERRATT/ RUNNELS	RUNNELS	8-05-54	2474	42.0			51,707
7C	ELM CREEK, SOUTH /GARDNER/ RUNNELS	RUNNELS	2-20-61	4041	44.2	5,389	1,544	51,468
7C	ELM CREEK, S. /MCMILLAN/ RUNNELS	RUNNELS	12-11-53	2601	40.0	12	1,127	173,152
7C	ELM CREEK, SOUTH /SERRATT/ RUNNELS	RUNNELS	6-02-59	2410	45.0			18,192
7C	ELM CREEK, S. /SERRATT, UPPER/ RUNNELS	RUNNELS	5-15-64	2407	45.8			1,552
7C	ELM CREEK /4000 GARDNER/ CROCKETT	CROCKETT	5-07-66	4006	39.7	32,039	19,266	37,589
7C	ENCINTRADO /PENN DETRETRAL/ CROCKETT	CROCKETT	2-10-69	8946	44.3	41,957	36,335	78,132
7C	ENCINTRADO /STRAWN/ RUNNELS	RUNNELS	9-10-69	8439	44.0	61,695	44,833	56,635
7C	ENOCH JOHNSON /MORRIS SAND/ UPTON	UPTON	5-06-53	3602	40.4	12	2,558	235,854
7C	ERNESTINE /ATOXA/ CROCKETT	CROCKETT	1-23-64	9860	42.4	1	123	13,351
7C	ESCONDIDO /ELLENBURGER/ CROCKETT	CROCKETT	11-09-64	9043	40.6	119,581	38,066	885,165
7C	ESCONDIDO /FUSSELMAN/ CROCKETT	CROCKETT	12-15-63	8560	45.8	37,491	26,472	698,881
7C	ESCONDIDO, NW. /ELLEN/ CROCKETT	CROCKETT	7-10-67	9400	45.0	3,499	35,399	185,164
7C	ESCONDIDO, NW. /PENN. DETRITAL/ CROCKETT	CROCKETT	6-19-67	8595	44.0	34,200	34,737	176,230

7C	ESCONDIDO /PENN, LOWER/	CROCKETT	11-16-63	8306	45.8					
7C	ESCONDIDO, SW, /DETRITAL/	CROCKETT	10-26-68	8178	44.0					346,329
7C	ESCONDIDO /STRAWN UPPER/	CROCKETT	6-13-68	7734	57.0					1,441
7C	F & H /CISCO/	SCHLEICHER	M 5-13-58	2612	39.8		39,027	14,381		41,043
7C	F & H /COOK/	MENARD	7-14-69	2068	21.6		5,972	26,834		875,732
7C	F & H, EAST /COOK/	MENARD	11-23-62	2016	26.0			2,117		3,589
7C	F & H, N. /2500 CISCO/	MENARD	3-31-67	2582	40.0			850		13,488
7C	F & H, N. /3665/	MENARD	7-23-66	3670	32.0			870	7,920	138,178
7C	F. P. /PENN./	COKE	4-14-68	6720	44.0			2,809	2,296	19,333
7C	FARMER /SAN ANDRES/	CROCKETT	1-10-53	2240	30.4					
7C	FENNELL /BRECKENRIDGE/	RUNNELS	8-14-55	2711	40.5		553,526	184,312		5,470,451
7C	FENNELL /CISCO REEF/	RUNNELS	4-22-55	2810	43.8			6,642	13,801	768,947
7C	FENNELL /GOEN/	RUNNELS	5-10-56	4406	46.4			10,232	20,123	857,023
7C	FENNELL /GUNSIGHT/	RUNNELS	11-03-56	2846	44.0			1,939	3,439	157,211
7C	FENNELL /KING SAND/	RUNNELS	4-21-55	2763	43.8					65,394
7C	FENNELL, NORTH /CISCO REEF/	RUNNELS	10-25-56	2924	41.8		33,576	79,233		1,516,779
7C	FENNELL /STRAY SAND-CISCO/	RUNNELS	12-06-57	2704	41.8				483	24,892
7C	FENNER /GARDNER/	RUNNELS	10-14-62	4712	45.0					18,531
7C	FERRIS /KING SAND LOWER/	MENARD	9-07-68	1654	34.0			472	11,613	30,895
7C	FERRIS /1650 KING SD./	MENARD	4-07-67	1669	38.0			1,667	107,173	303,063
7C	FERRIS /3250 LIME/	MENARD	5-01-62	3251	41.0					6,127
7C	FLAT ROCK /ELLENBURGER/	UPTON	M 1-06-51	10726	60.2					524,306
7C	FLAT ROCK /SPRABERRY/	UPTON	M 7-16-51	7245	37.0		65,688	45,628		1,218,632
7C	FLORENCE	RUNNELS	2-17-49	2350	46.0					488,247
7C	FLOYD G. MILLER /PENN., UPPER/	TOM GREEN	11-10-53	3290	38.0					75,882
7C	FORT CHADBOURNE	COKE	M 6-14-49	5600	45.0		173,810	659,038		49,678,272
7C	FORT CHADBOURNE /COOK/	COKE	M 12-01-61	2925	35.0					1,711
7C	FORT CHADBOURNE /GARDNER/	COKE	M 2-24-54	5315	45.1		55,733	27,076		247,694
7C	FORT CHADBOURNE /GRAY/	RUNNELS	M 8-28-50	5130	40.0		12,492	8,964		470,197
7C	FORT CHADBOURNE /MORRIS SD./	RUNNELS	M 8-22-56	4968	38.6			12	1,907	302,248
7C	FT. CHADBOURNE, N. /GRAY/	COKE	7-23-63	5333	47.2		10,284	7,494		198,881
7C	FORT CHADBOURNE, NE.	RUNNELS	7-08-49	5285	40.8					6,261
	TRANS. FROM FT. CHADBOURNE.									
7C	FORT CHADBOURNE, NW.	COKE	8-12-55	5540	42.6					11,025
7C	FORT CHADBOURNE, N. W. /GRAY/	COKE	3-12-60	5384	45.4		497	3,665		36,410
7C	FORT CHADBOURNE, SE. /5195 GRAY/	RUNNELS	2-01-67	5178	38.0					12,075
7C	FORT CHADBOURNE, WEST	COKE	10-03-49	5390	42.0		76,080	33,849		1,920,495
7C	FORT CHADBOURNE, W. /CAMBRIAN/	COKE	10-06-54	5722	45.5					3,358
7C	FORT CHADBOURNE, W. /ELLEN./	COKE	9-02-55	5709	44.5					11,036
7C	FORT CHADBOURNE, W. /GARDNER/	COKE	8-12-54	5340	43.9					25,684
7C	FORT CHADBOURNE, W. /GDRN, S./	COKE	10-10-54	5429	44.2		108,278	40,624		479,538
7C	FORT CHADBOURNE, W./GARDNER, UP.	COKE	2-09-60	5262	45.3					8,615
7C	FORT CHADBOURNE /4200 CANYON/	COKE	M 4-25-65	4170	43.0					2,152
7C	FORT CHADBOURNE /5300 GARDNER/	COKE	M 5-31-65	5310	36.0					23,329
7C	FORT MCKAVITT /CANYON/	SCHLEICHER	M 5-03-62	4082	31.0		5,223	3,260		36,167
7C	FORT MCKAVITT, N. /CANYON/	SCHLEICHER	9-07-70	4006	44.0		16,175	6,763		6,763
7C	FT. MCKAVITT, N. /CANYON, LO./	SCHLEICHER	12-10-70	4152	41.0			654		389
7C	FORT MCKAVITT /4270 LIME/	SCHLEICHER	M 3-08-59	4271	37.3		208,613	23,874		302,755

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
								8,458
7C	FT. TERRETT RANCH /STRAWN/	SUTTON	6-02-59	2770	43.0			2,080,233
7C	FORT TERRETT RANCH /2800 CANYON/	SUTTON	6-30-66	2816	32.0	499,654	456,712	39,977
7C	FT. TERRETT RANCH /3000 STRAWN/	SUTTON	5-13-67	2998	32.0	59,350	7,534	21,351
7C	FORTUNE /STRAWN LINE/	SCHLEICHER	1961	4730	39.0			136,005
7C	FORTUNE /4260 SAND/	SCHLEICHER	8-03-61	4260	39.0	7,395	7,349	1,859,460
7C	FRADEAN /ELLENBURGER/	UPTON	10-13-59	10186	51.0	48,985	71,966	278,515
7C	FRADEAN /STRAWN/	UPTON	1-06-60	7932	50.0	153,301	24,968	362,906
7C	FRANCO /BEND/	UPTON	8-28-64	9009	36.8	119,844	13,298	1,352,526
7C	FRANCO /DEVONIAN/	UPTON	9-24-64	10633	43.8	89,158	14,992	
	WELLS TRANSFERRED TO GAS FIELD	12/31/69						254,867
7C	FRANK PEARSON /STRAWN REEF/	COKE	4-02-69	5974	41.6	1,394,279	194,830	37,190
7C	FRANK PEARSON /STRAWN SAND/	COKE	2-09-70	5859	45.6	82,144	37,190	6,240
7C	FREEMAN	RUNNELS	1948	3382	36.0			1,483
7C	FULLER-COKE, NORTH /STRAWN/	COKE	9-27-54	7088	41.0			
	TRANS. TO JAMESON/STRN/4-1-55							51,892
7C	FULLER-COKE, SOUTH /STRAWN/	COKE	8-01-54	7004	44.0			
	TRANS. TO JAMESON/STRN/4-1-55							54,531
7C	FULLER-COKE, SE. /STRN/	COKE	9-04-54	6753	45.0			
	TRANS. TO JAMESON/STRN/4-1-55							603,590
7C	FULLER-COKE /STRAWN/	COKE	10-16-53	6640	43.0			
	TRANS. TO JAMESON/STRN/4-1-55							1,199
7C	FULMER /PENN DETRITAL/	UPTON	5-12-67	10320	40.0			5,249
7C	FUNK	TOM GREEN	M 1945	1268	33.0			173,570
7C	FUNK /SAN ANDRES/	TOM GREEN	M 2-27-52	739	34.0	34	4,822	48,996
7C	GENIE /KING SAND/	RUNNELS	11-24-69	2663	40.2	11,309	46,423	1,365
7C	GEORGETOWN /STRAWN, LOWER/	REAGAN	4-01-62	9175	42.5			2,450
7C	GIESECKE	RUNNELS	3-14-49	1780	35.0			455,194
7C	GOEN LIME	COKE	4-01-51	4974	41.0	5,424	46,310	1,275
7C	GOGLE /GARDNER SAND/	RUNNELS	6-16-60	4469	41.0			1,119,406
7C	GRAYSON	REAGAN	1928	3185	32.0	724	6,594	2,858
7C	GRIERSON SPRING /STRAWN/	REAGAN	12-01-55	8866	45.4			7,908
7C	H. A. T. /WOLF CAMP/	SCHLEICHER	10-05-53	3400	31.0			9,232
7C	H. J. EAST /STRAWN REEF/	TOM GREEN	1-21-56	5640	25.0			8,691,580
7C	HJ- /STRAWN/	TOM GREEN	M 3-01-54	5502	41.0	798,919	1,187,073	194,801
7C	H-J /STRAWN, LOWER/	TOM GREEN	M 6-30-62	5575	40.3	388	26,311	819
7C	H-J /6100 STRAWN/	TOM GREEN	M 10-20-54	6100	35.9			14,054
7C	H & R /CANYON/	RUNNELS	1-24-70	3036	36.0	16	14,054	18,865
7C	HA-JD /CANYON/	CONCHO	8-20-56	4012	38.9			5,904
7C	HAG /SERRATT/	RUNNELS	1955	2210	47.0			189
7C	HALDAS /CLEARFORK/	TRION	7-17-54	830	28.0			

7C	HALFMAN /STRAWN/	TOM GREEN	9-26-69	4672	39.0				
7C	HALFF	CROCKETT	11-17-51	1680	32.0				
7C	HALFF /1400/	CROCKETT	7-11-52	1400	30.4				
7C	HALL /GARDNER, UPPER/	RUNNELS	9-01-53	3840	38.8				
7C	HALL /SAN ANDRES/	TOM GREEN	11-26-51	1295	34.4				
7C	HALL-MOORE /GARDNER, LO./	RUNNELS	1-05-64	4780	42.0				
7C	HANSON /GRAYBURG/	CROCKETT	7-01-61	1168	27.0				
7C	HARKINS /GARDNER/	RUNNELS	3-03-57	5054	41.0				
7C	HARRIETT	TOM GREEN	8-08-50	4675	41.5				
7C	HARRIETT /PALO PINTO/	TOM GREEN	7-16-52	4336	41.3				
7C	HATCHEL /STRAWN/	RUNNELS	7-29-55	3890	40.2				
7C	HATCHELL /CISCO/	RUNNELS	1-25-60	4390	36.0				
7C	HATCHELL, N. /3500 LIME/	RUNNELS	5-01-56	3500	42.8				
7C	HATCHELL, W. /PALO PINTO/	RUNNELS	7-21-67	3690	41.0				
7C	HATCHELL, WEST /SERRATT/	RUNNELS	10-23-61	2707	46.5				
7C	HATCHELL, WEST /3880 CROSS CUT/	RUNNELS	5-31-66	3885	36.2				
7C	HAYS & MATTS /SERRATT/	RUNNELS	4-21-51	2349	46.0				
7C	HAZEL /CISCO/	UPTON	1-27-56	9998	43.2				
7C	HAZEL /DEVONIAN/	UPTON	9-07-56	11870	45.5				
7C	HAZEL /SPRABERRY/	UPTON	7-13-56	7734	35.1				
7C	HEADQUARTERS /6000 STRAWN/	SUTTON	7-07-66	6216	33.8				
7C	HELUMA /DEVONIAN/	UPTON	8-07-56	8710	41.7				
7C	HELUMA /ELLENBURGER/	UPTON	2-23-56	10590	48.2				
7C	HELUMA, N. /ELLENBURGER/	UPTON	3-20-65	11554	47.0				
7C	HELUMA, N. /FUSSELMAN/	UPTON	10-11-65	10591	42.3				
7C	HELUMA, N. /PENN DETRITAL/	UPTON	7-16-65	8580	43.0				
7C	HELUMA /PENN./	UPTON	10-18-56	8030	37.8				
7C	HELUMA /SAN ANDRES/	UPTON	6-09-56	3005	28.4				
7C	HENSON /CROSS CUT/	RUNNELS	9-16-55	3381	41.0				
7C	HENSON /JENNINGS/	RUNNELS	7-31-55	3618	40.0				
7C	HENSON /MORRIS/	RUNNELS	8-25-55	3470	41.6				
7C	HERRINGTON	UPTON	1937	2890	24.0				
7C	HIRSCH /CLEARFORK/ CONS. WITH SPRABERRY /TREND AREA, CLEARFORK/,	UPTON	5-14-56	7120	40.1				
7C	HOLLEKIRK /CAPPS/	RUNNELS	4-03-57	4068	39.0				
7C	HOLLEKIRK /GOEN/	RUNNELS	5-11-57	4251	42.0				
7C	HOLLEKIRK /JENNINGS/	RUNNELS	1-09-52	4400	58.0				
7C	HOLLOW CREEK /DOG BEND/	RUNNELS	5-14-59	3150	45.5				
7C	HOLLOW CREEK /SERRATT/	RUNNELS	6-11-59	3208	42.0				
7C	HOLT RANCH /ELLENBURGER/	CROCKETT	7-08-65	7897	42.4				
7C	HOOVER	CROCKETT	2-20-41	1470	25.4				
7C	HOOVER /SAN ANDRES/	CROCKETT	3-13-57	1850	30.0				
7C	HOOVER, SE. /SAN ANDRES/	CROCKETT	5-22-69	2060	31.0				
7C	HOWARD DRAW /SHALLOW/	CROCKETT	12-01-50	1286	30.2				
7C	HOWDA /CLEARFORK/	IRION	5-02-69	4480	36.0				
7C	HOWDA /SAN ANDRES/	IRION	6-19-68	1994	32.0				
7C	HOWERTON /GOEN/	RUNNELS	4-26-67	4578	40.0				
7C	HUDDLESTON	RUNNELS	1940	3557	44.0				
						4,408	5,510	8,258	
						54	161,186	1,940,468	
								2,870	
								158,195	
						22	2,543	41,320	
						160	1,601	35,369	
						75	748	14,468	
						3,244	896	120,778	
						794	13,193	351,672	
								9,067	
								56,625	
								415	
								157	
								2,084	
						24	1,849	170,387	
						4,498	10,315	110,313	
								106,430	
								766	
								2,388	
						51,227	20,902	428,547	
								918	
								111,013	
						8,850	7,060	1,914,621	
						56,262	173,701	166,798	
						10	9,237	8,805	
								26,420	
								168,749	
						4,337	11,628	2,727	
								12,194	
						216	602	51,078	
								15,834	
								72,485	
								60,637	
								46,834	
								77,791	
								6,426	
								44,929	
						4	549	4,735	
								336,972	
						42,832	76,913	101,026	
						72	1,837	5,157	
								1,315	
								43,366	
						4	283	51,972	
						12	447	66,155	
						83,790	34,060	217,859	
						6,057	37,500	27,930	
						47	31,777		

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
	COMBINED WITH BEDDO FLD., 1950.							
7C	HUGHLENE /ELLENBURGER/	UPTON	1-04-54	11350	42.9			11,272
7C	HUGHLENE /FUSSELMAN/	UPTON	7-12-57	10865	45.0			6,584
7C	HULL-DOBBS /GARDNER/ FRNLY. HULL-DOBBS FLD., CON. WITH GOLDSBORO /GONN./, COLEMAN & RUNNELS CO., DIST 7B, 8-1-54.	RUNNELS	12-27-50	3981	40.9			2,110,165
7C	HULL-DOBBS /GRAY SAND/ TRANS. TO 7-B 8-1-54.	RUNNELS	4-09-53	3981	40.0			0
7C	HULL-DOBBS /MORRIS SAND/ TRANS. TO 7-B 8-1-54.	RUNNELS	12-04-52	3981	40.0			0
7C	HULL-DOBBS, N. /FRY SAND/ TRANS. TO 7-B 8-1-54.	RUNNELS	9-05-53	3981	40.0			0
7C	HULLDALE, NORTH /PENN. REEF/ CONS. WITH HULLDALE /PENN. REEF/, 4-10-61.	SCHLEICHER	2-01-51	5690	40.0			1,168,869
7C	HULLDALE, N. /5650 STRAWN/	SCHLEICHER	9-14-66	5652	41.0			29,005
7C	HULLDALE /PENNSYLVANIAN REEF/	SCHLEICHER	10-21-50	5772	42.0	2,142,140	573,822	21,975,156
7C	HULLDALE, SOUTH EFF. 6-1-58 COMBINED WITH HULLDALE /PENN. REEF/.	SCHLEICHER	4-23-53	5566	42.2			51,360
7C	HUMISTON /4250/	TOW GREEN	2-17-66	4277	37.0			2,243
7C	HURDLE	UPTON	1936	2100	27.0	12	9,491	565,768
7C	HURDLE /QUEEN/	UPTON	9-10-56	1634	37.0			10,296
7C	HUTSON /CAPPS, MIDDLE/	RUNNELS	8-11-70	3843	40.0	3,951	4,919	4,919
7C	I. A. B. /HARRIS SAND/	COKE	3-01-70	5275	45.3	877,481	182,787	182,787
7C	I. A. B. /MENIELLE PENN./	COKE	8-04-57	5250	44.4	3,765,148	1,068,336	12,677,102
7C	I. A. B., NE /ELLENBURGER/	COKE	11-26-63	6694	38.0			9,480
7C	I. A. B., NE. /GRAY SAND/	COKE	10-31-63	6385	41.5			59,544
7C	I. A. B., NE. /STRAWN LINE/	COKE	8-30-61	6036	40.9	5,282	2,493	42,129
7C	I. A. B., NE. /5150 PENN./ SANCO /CANYON/ TRANS. INTO THIS FLD., EFF. 3-1-62.	COKE	6-20-61	5192	40.6	171,169	165,176	1,903,460
7C	I. A. B. /PENNSYLVANIAN/	COKE	6-11-57	6211	41.3		850	7,306
7C	I. A. B., SOUTHWEST /CANYON/	COKE	3-15-58	5592	41.0	5,436		56,325
7C	I. A. B. /4920 PENN./	COKE	3-15-68	4960	42.0	423	137	1,861
7C	I. A. B. /5070 PENN./	COKE	11-18-57	5063	45.3	114,312	71,628	731,665
7C	IRIDON	IRIDON	1928	1400	38.0			193,094
7C	IRIDON, W. /CANYON/	IRIDON	5-01-67	6684	40.0	3,959	2,059	13,579
7C	J. A. D. /GOEN/	RUNNELS	10-13-68	4248	44.0	25,641	14,189	44,746
7C	J. R. J. /KING SD./	RUNNELS	8-12-62	2233	41.0	6	692	144,811
7C	JACK HERBERT /DEVONIAN/	UPTON	3-06-61	11044	55.7	72,577	8,822	174,418
7C	JACK HERBERT, NE. /PENN./	UPTON	8-10-62	10041	43.4			2,109
7C	JACK HERBERT /PENN./	UPTON	1-13-62	9984	41.0			5,588

7C	JACK HERBERT /WOLFCAMP/	UPTON	12-30-62	9206	38.0		3,981		3,203	19,938	
7C	JAMESON	COKE	M 12-06-66	6350	46.0		3,734,810		865,814	33,517,287	
7C	JAMESON /CADD/	COKE	M 8-12-54	7037	39.3					3,282	
7C	JAMESON, E. /STRAWN/	COKE	3-16-65	5830	40.6			44,177	517	22,647	
7C	JAMESON, SE. /STRAWN/	COKE	8-31-65	5758	43.7			558,098	12,573	74,101	
7C	JAMESON, SW. /STRAWN/	STERLING	2-26-55	7355	43.0			2,353	1,614	88,095	
7C	JAMESON /STRAWN/	COKE	M 1-11-52	5800	47.8			2,402,929	670,344	31,428,769	
	FULLER-COKE, FULLER-COKE, SE., FULLER-COKE, S. & FULLER-COKE, N. COMB. INTO THIS FLD.,										
	4-1-55, JAMESON, W. /STRN./ COMB. WITH THIS FLD., 11-1-59,										
7C	JAMESON, N. /STRAWN/	STERLING	2-09-55	6824	41.0					453,241	
	COMBINED WITH JAMESON /STRN./, EFF. 11-1-59,										
7C	JEAN BURK /GOEN LIME/	RUNNELS	9-28-52	4421	46.5					27,801	
7C	JIGGER-Y /PENNSYLVANIAN/	UPTON	7-01-52	9145	44.0		15,051		1,086	166,367	
7C	JIM ADAMS /CAPPS, LO./	RUNNELS	11-23-54	4406	40.0					1,197	
7C	JIM ADAMS /FRY/	RUNNELS	11-11-50	4404	40.0					1,129,739	
7C	JIM ADAMS /GARDNER/	RUNNELS	1-18-64	4752	40.0					12,783	
7C	JIM ADAMS /STRAWN/	RUNNELS	11-20-49	4490	40.0					139,443	
7C	JIM BURT	RUNNELS	9-01-49	2349	42.0					112,303	
7C	JIM BURT /CADD/	RUNNELS	7-29-52	4398	46.0					335,850	
7C	JIM BURT, E. /GARDNER/	RUNNELS	8-03-64	4054	43.0					32,128	
7C	JIM BURT, EAST /GOEN/	RUNNELS	1960	4415	45.0					6,862	
7C	JIM BURT /GOEN LIME/	RUNNELS	1953	3906	43.0					78,998	
7C	JIM BURT /PALO PINTO LIME/	RUNNELS	6-01-53	3480	43.0					6,503	
7C	JIM BURT, S. /GARDNER, UP./	RUNNELS	5-18-53	4076	42.0					18,268	
7C	JIM BURT, S. /MCMILLAN/	RUNNELS	6-02-53	2637	44.0					10,750	
7C	JOHN RAE /PENN/	SCHLEICHER	10-11-64	7428	43.8					2,738	
7C	JOHN SCOTT /GRAYBURG/	REAGAN	11-27-53	2534	36.6		122,315		145,140	1,417,246	
7C	JOHN SCOTT, NORTH /SAN ANDRES/	REAGAN	6-12-57	2306	27.8					2,525	
7C	JU-JAN-JAC /STRAWN/	TOM GREEN	9-08-56	6878	35.5					20,413	
7C	JU-JAN-JAC /4550/	TOM GREEN	7-15-64	4549	42.0		2,904		1,764	19,122	
7C	JUDYALICE /STRAWN/	SCHLEICHER	1-19-64	4479	36.3					812	
7C	K C A /WOLFCAMP/	CROCKETT	6-06-58	6379	42.0					4,477	
7C	KEN /STRAWN LIME/	KIMBLE	M 7-03-50	2910	40.0					9,713	
	FRMLY. CARRIED AS KEN FIELD,										
7C	KENDRICK /GARDNER/	RUNNELS	4-14-55	4287	40.8		12		897	87,714	
7C	KENKER /PALO PINTO/	TOM GREEN	8-06-64	5408	40.0		8,875		17,617	285,067	
7C	KENKER /REEF/	TOM GREEN	8-14-64	5758	37.0					45,733	
7C	KENKER /REEF, UPPER/	TOM GREEN	10-13-64	5505	36.0		3,806		7,755	216,319	
7C	KENKER, S. /REEF, UP./	TOM GREEN	12-21-65	5596	36.2					16,329	
7C	KENNEHER, E. /CISCO/	TOM GREEN	2-24-65	5735	42.6					21,736	
7C	KENNEHER /STRAWN SD./	TOM GREEN	3-01-53	5756	43.0					866	
7C	KENNEHER, W. /ELLENBURGER/	TOM GREEN	2-13-64	7060	46.9					5,116	
7C	KENT /STRAWN/	TOM GREEN	6-01-61	4714	39.0		388,280		28,666	743,273	
7C	KENT /STRAWN, LOWER/	TOM GREEN	9-26-63	4680	40.0					1,685	
7C	KENT /STRAWN, MIDDLE/	TOM GREEN	10-25-61	4760	39.4		28,735		357	24,481	
7C	KETCHUM MT. /CLEARFORK/	IRION	7-21-55	4548	36.4		823,907		72,008	1,854,240	
7C	KING MOUNTAIN /DEVONIAN/	UPTON	11-01-56	10459	47.0		157,739		31,657	1,055,348	
7C	KING MOUNTAIN, E. /WOLFCAMP/	UPTON	3-15-65	8628	41.6					1,292	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7C	KING MOUNTAIN, E. /10,170 PENN./	UPTON	3-13-65	10280	40.1	2,035	2,898	26,247
7C	KING MOUNTAIN /ELLENBURGER/	UPTON	4-08-55	11775	54.8	103,239	203,345	5,937,262
7C	KING MOUNTAIN /FUSSELMAN/	UPTON	1-03-56	10568	48.1			109,231
7C	KING MOUNTAIN, N. /BENO/	UPTON	11-26-69	9882	43.7	15,930	4,134	5,128
7C	KING MOUNTAIN, S. /ATOKA/	UPTON	6-21-65	9068	37.7			3,280
7C	KING MOUNTAIN, S. /DEVONIAN/	UPTON	4-06-64	9895	49.0	295,497	15,213	281,793
7C	KING MOUNTAIN, S. /8200/	UPTON	3-09-63	8200	38.4	33,837	9,140	343,015
7C	KING MOUNTAIN, S. /8400/	UPTON	3-18-63	8407	48.6			48,384
7C	KINGSLEY /CANYON/	IRION	11-10-70	6942	40.0	2,095	3,039	3,039
7C	KINGSLEY /ELLENBURGER/	IRION	10-04-51	7819	44.0			8,627
7C	KIRKHAM /GARDNER/	RUNNELS	8-27-67	4858	41.0	3,628	4,686	30,708
7C	KIRKHAM /GARDNER, UPPER/	RUNNELS	4-15-62	4808	41.8			23,674
7C	KIRKHAM /JENNINGS SAND/	RUNNELS	7-10-61	4788	42.9			16,595
7C	KNICKERBOCKER	TOM GREEN	6-11-52	360	26.0			7,099
7C	KNICKERBOCKER /PALO PINTO/	TOM GREEN	8-05-67	5489	43.0	477	3,917	20,246
7C	KNICKERBOCKER /R-11/	TOM GREEN	3-25-66	5912	43.9			4,383
7C	KNICKERBOCKER /R-15/	TOM GREEN	6-02-66	6018	44.0	2,374	8,192	97,003
7C	KNICKERBOCKER /STRAWN/	TOM GREEN	3-09-64	5679	44.0	9,909	25,113	316,168
7C	KNICKERBOCKER /STRAWN, UP./	TOM GREEN	5-20-64	5573	39.5			46,801
7C	KUPER /GARDNER/	RUNNELS	6-05-64	4393	42.0	23,260	12,152	271,789
7C	KUPER /GARDNER, UPPER LI./	RUNNELS	5-22-65	4328	42.0	2,387	2,809	31,611
7C	KUPER /4295/	RUNNELS	2-04-66	4299	42.0			1,663
7C	LANCASTER HILL	CROCKETT	3-03-47	1718	33.0			37,021
7C	LANCASTER HILL /CLEARFORK/	CROCKETT	4-02-64	2802	37.0			1,028
7C	LANCASTER HILL /SAN ANDRES/	CROCKETT	1-19-62	1400	31.4			11,325
7C	LARGO VERDE /STRAWN/	CUKE	9-25-56	6162	40.0			3,715
7C	LAS PERLAS /CANYON SD./	IRION	4-10-70	6397	40.5	21,573	24,465	24,465
7C	LEE-HUMPHREY /CAJDO, LOWER/	RUNNELS	9-07-52	5109	40.0			82,907
7C	LEONARD	RUNNELS	M 3-21-45	3085	40.0	422	2,370	318,491
7C	LEONARD, NORTH /3460 SAND/	RUNNELS	5-23-56	3464	40.6	375	263	6,952
7C	LEONARD, SOUTHWEST /GRAY SD./	RUNNELS	7-03-52	3405	42.0			1,098
7C	LEPPART /PALO PINTO/	COKE	10-26-59	4258	43.0	5,823	12,562	125,617
7C	LINDEMANN /GARDNER SAND/	RUNNELS	6-11-52	3848	41.5	531	2,555	165,822
7C	LINDEMANN /GARDNER, UPPER/	RUNNELS	5-05-53	3854	41.2			6,372
7C	LINDEMANN /JENNINGS/	RUNNELS	6-10-54	3723	46.9	1,915	1,557	101,281
7C	LINDEMANN /MCMILLAN SD/	RUNNELS	12-27-51	2442	43.4	120	1,025	1,193,395
7C	LINDEMANN /MORRIS SAND/	RUNNELS	5-25-53	3507	42.0	941	686	53,263
7C	LIPAN CREEK /CANYON/	TOM GREEN	8-28-58	4561	36.6			25,426
7C	LISA /PALO PINTO/	TOM GREEN	6-19-64	3937	46.0	4,966	710	11,759
7C	LISA /STRAWN/	TOM GREEN	8-01-64	4594	39.0	19,112	5,162	86,625

7C	LITTLE JIM /PALU PINTO/	RUNNELS	4-04-62	3657	42.0	2,097	2,340	50,548
7C	LIVE OAK	CROCKETT	1940	1984	30.0			7,127
7C	LLOYD	RUNNELS	3-03-50	4334	45.0	17,770	4,135	690,591
7C	LLOYD /GARNER 50./	RUNNELS	5-11-52	4748	45.0	896	11,685	33,179
7C	LOHN	MCCULLOCH	1936	200	45.0			554
7C	LONG-ROGERS /SAN ANDRES/	REAGAN	10-03-64	2560	32.8			9,238
7C	LORA /STRAWN/	TOM GREEN	1-09-64	4665	34.0	101,215	8,608	189,664
7C	LOVE /SERRATT SAND/	RUNNELS	1-22-51	1936	42.0			42,830
7C	LUCKY-MAG /CLEARFORK, LOWER/	IRION	9-21-56	3390	37.0	12	714	303,506
7C	LUCKY-MAG /DIVIDE SAND/	IRION	5-22-56	6472	36.0			12,154
7C	LUCKY-MAG /SAN ANGELO/	IRION	3-21-58	1479	29.5			46,500
7C	LUCKY-MAG, SE. /SAN ANGELO/	IRION	12-01-58	1479	40.0			659
7C	LUCKY-MAG, W. /SAN ANGELO/	IRION	12-14-64	1975	30.8	12	3,208	39,435
7C	LUCKY-MAG, W. /M-A 4950/	IRION	2-06-64	4940	35.0			6,036
7C	LUCKY MAG /3200 SAND/	IRION	4-15-58	3090	36.7	40	4,202	30,722
7C	LULU /DEV./ POOL	CHOCKETT	2-28-51	8610	47.0			49,351
7C	LYGAY	CUKE	12-13-48	5808	46.0	159,700	9,930	700,567
7C	LYGAY, EAST /STRAWN LIME/	CUKE	6-10-58	6390	41.8			1,325
7C	LYGAY, SOUTH /CADDO/	CUKE	6-19-51	6771	41.0			60,664
7C	LYGAY, SOUTH /STRAWN/	CUKE	11-03-51	6009	45.0			43,477
7C	LYMAN /FUSSELMAN/	REAGAN	11-18-57	9411	43.0	3,236	3,813	127,957
7C	LYMAN /JOINS/	REAGAN	10-07-64	9490	40.8			14,503
7C	M & S /GRAYBURG/	UPTON	7-16-63	1976	30.0			8,642
7C	MADORA, E. /HARKEY, UP./	TOM GREEN	7-12-67	4719	39.0	1,472	1,202	12,896
7C	MADORA /TILLERY/	TOM GREEN	6-18-63	4487	30.5	3,960	2,401	32,375
7C	MADORA, E. /HARKEY 4600/	TOM GREEN	1-25-64	4600	36.0	628	724	11,279
7C	MAGGIE NEAL /GRAYBURG/	CROCKETT	11-13-55	2225	30.7	12	1,070	34,159
7C	MARILYNNE /SERRATT/	RUNNELS	3-25-62	2351	46.0			35,338
7C	MARY ANN /WICHITA ALBANY/	UPTON	12-01-70	5546	43.0	760	422	422
7C	MAVERICK, NORTH /CROSS CUT/ FRMLY. CARRIED AS HELEN-KAY /MORRIS SAND/ FIELD.	RUNNELS	12-17-52	4245	41.0			95,506
7C	MCCAMEY	UPTON	M 1925	2100	26.0	144,721	953,394	120,413,113
7C	MCCAMEY, E. /GRAYBURG/	UPTON	7-18-55	2757	29.0			7,378
7C	MCCAMEY /ELLENBURGER/	UPTON	5-08-48	7948	43.0	17,979	49,722	266,459
7C	MCCAMEY, NE. /DEVONIAN/	UPTON	2-25-66	9262	41.4			6,455
7C	MCCAMEY /SILURIAN/	UPTON	3-10-67	7182	41.0			9,498
7C	MCCAMEY, NE. /8130 ATOKA/	UPTON	9-23-66	8141	36.6	51,919	1,542	552
7C	MCCAMEY, S. /WICHITA/	UPTON	6-07-53	4783	35.2			15,186
7C	MCCAMEY, W. /DEV./	HUNT	6-02-68	6770	46.1			439
7C	MCCAMEY W PENN	UPTON	9-22-68	6028	43.0	1,030	8,909	23,076
7C	MCCAUGHAN	RUNNELS	1-17-51	4477	46.6			1,682
7C	MCCUTCHEN /CISCO/ FRMLY. SHOWN AS MCCUTCHEN FLD.	CUKE	7-14-50	3940	42.6	10	1,001	973,646
7C	MCCUTCHEN, WEST /CISCO/	CUKE	1-16-51	3985	45.0			30,976
7C	MCELROY /8960 BEND/ TRANS. TO DIST 8 EFF. 7-66	UPTON	7-09-66	8966	43.0			1,842
7C	MCINTYRE /CLEARFORK/	IRION	12-07-56	4510	38.5	12	399	8,803
7C	MCILLAN	RUNNELS	1927	3522	37.0			976,880

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7C	MCNEELEY /STRAWN/	MCCULLOCH	7-24-55	1729	34.0			406
7C	MEEK /6385 CANYON/	CROCKETT	5-07-67	6393	40.0			10,594
7C	MEEK /6810 STRAWN/	CROCKETT	7-06-66	6830	42.3			8,433
7C	MEIXNER /3500/	CONCHO	1-16-63	3500	45.4			39,029
7C	MELVIN	CONCHO	3-05-54	1729	34.0			226
7C	MENARD /1670 CISCO/	MENARD	7-21-66	1675	26.9			1,313
7C	MENARD, N. /STRAWN 2775/	MENARD	1-16-64	2782	31.0	12	1,007	31,927
7C	MERETA /STRAWN/	CONCHO	12-27-55	4008	38.0			9,735
7C	MERTZON /CANYON/	IRION	4-15-68	6517	46.0	84,852	2,215	7,025
7C	MERTZON /CLEARFORK/	IRION	9-19-53	3340	35.1			626
7C	MERTZON /CLEARFORK, LOWER/	IRION	10-20-56	2858	42.0	3,969	1,151	132,908
7C	MERTZON, EAST /SAN ANGELO/	IRION	11-05-57	1380	36.0			227,882
7C	MERTZON /SAN ANGELO/	IRION	7-12-55	1648	35.5	64,878	116,108	2,653,268
7C	MERTZON, WEST /CLEARFORK/	IRION	10-09-60	3264	38.5	12	3,434	29,562
7C	MERTZON, WEST /SAN ANGELO/	IRION	10-20-57	1947	38.0			30,479
7C	MERTZON /WOLF CAMP/	IRION	2-11-64	6780	41.3	9,789	5,276	52,994
7C	MESA /STRAWN/	CROCKETT	3-14-59	8550	46.0			14,499
7C	MESSENGER /GARDNER/	RUNNELS	5-11-52	4165	46.0			44,692
7C	MESSENGER /PALO PINTO/	RUNNELS	6-12-52	3542	39.2	12	1,975	126,657
7C	MIDWAY LANE	CROCKETT	7-24-47	7596	49.0	6,387	5,025	4,475,384
7C	MIDWAY LANE, NE. /SAN ANDRES/	CROCKETT	12-28-67	1539	32.0	1,488	1,096	4,475
7C	MIDWAY LANE /PERMIAN/	CROCKETT	9-04-56	1124	28.0	10,098	167,224	1,737,346
7C	MIDWAY LANE /1050 SD./	CROCKETT	6-19-64	1055	24.0	77	8,981	65,286
7C	MIDWAY LANE /1300/	CROCKETT	4-15-53	1300	34.0	7,087	41,367	1,471,594
7C	MIETHER /GRAYBURG/	UPTON	5-14-56	3241	32.0	2,707	24,894	658,377
7C	MILES, NORTH	RUNNELS	1949	3934	42.0			628
7C	MILES, N. /DOG BEND/ RECLASS FIELD AS SALVAGE GAS RES. 9/1/65	RUNNELS	5-14-63	4558	44.0	12	251	2,590
7C	MILLERSVIEW ABANDONED,	CONCHO	4-17-53	1660	44.0			591
7C	MILLERSVIEW=WAIDE	CONCHO	6-01-53	2214	41.0			8,774
7C	MILLICAN	CUKE	11-02-48	5938	45.0			6,580,997
7C	MILLICAN /STRAWN SD./	CUKE	12-23-63	5996	39.2			1,274
7C	MILLICAN, N. /PENN/	CUKE	12-04-67	7057	41.0	23,821	28,397	38,073
7C	MILLSPAUGH /GLEN ROSE/	CROCKETT	9-03-65	368	20.0			0
7C	MIM /SAN ANGELO/	IRION	9-22-59	1402	38.2	12	2,324	46,143
7C	MISTI /STRAWN/	RUNNELS	2-03-57	4037	23.3			1,068
7C	MITCHELL /FRY SAND/	RUNNELS	1-01-57	4322	44.4			272,281
7C	MONTE	IRION	1-06-52	7413	40.0			1,086
7C	MORRIS=HITLEY	RUNNELS	11-04-51	3436	40.0			5,919

7C	MORROW	MENARD	1946	2209	34.0			428
7C	MOTLEY /CANYON SAND/	RUNNELS	4-04-56	3388	42.0			38,526
7C	MOTLEY /CAPPS, UPPER/	RUNNELS	7-23-60	4933	44.0			8,178
7C	MOTLEY, E. /PALO PINTO/	RUNNELS	10-24-63	3856	44.0			6,960
7C	MOTLEY /MISSISSIPPIAN/	RUNNELS	12-23-54	4708	44.0			40,949
7C	MOTLEY, NORTH /CADDO LIME/	RUNNELS	2-08-60	4797	42.0			13,181
7C	MOTLEY, NORTH /GOEN LIME/	RUNNELS	8-10-59	4321	49.0	7,879	12,332	588,953
7C	MOTLEY, N. /PALO PINTO/	RUNNELS	10-23-59	3877	46.0	1,831	1,163	135,072
7C	MOTLEY, NORTHWEST /CANYON/	RUNNELS	9-08-59	3440	43.0	12	1,206	265,852
7C	MOTLEY, NW. /MAVERICK LIME/	RUNNELS	2-20-63	3767	45.0			438
7C	MOTLEY, NW. /PALO PINTO/	RUNNELS	1-17-63	3950	44.2	24	4,967	39,419
7C	MOTLEY /ODOM LIME/	RUNNELS	6-08-60	4653	42.0			17,134
7C	MOTLEY, SE. /ODOM LIME/	RUNNELS	7-25-66	4620	46.0			735
7C	MT. SUSAN S. /5250 STRN. LIME/	TUM GREEN	12-18-54	5296	41.0	1,130	11,368	1,335,072
7C	MOUNT SUSAN /5350 STRAWN SAND/	TUM GREEN	12-18-54	5335	40.0			341,724
7C	MOZELLE /QUEEN SD./	SCHLEICHER	12-01-56	2190	41.0	12	1,722	94,554
7C	MOZELLE /850 SAND/	SCHLEICHER	4-06-62	850	31.6	12	762	15,655
7C	MUNN /CANYON/	COKE	12-19-54	4912	43.0	6	148	152,729
7C	MURRAY-RUST, S. /STRAWN/	TUM GREEN	10-28-55	4639	38.0			879
7C	MURRAY-STEVENS	RUNNELS	1949	4500	44.0			61,948
	TRANS. TO JIM ADAMS /STRAWN/	FIELD, 1950.						
7C	NANCY "S" /CANYON/	SCHLEICHER	5-07-54	4033	31.5	64	640	30,879
7C	NASHORTHY	TUM GREEN	7-29-52	5516	34.0			6,924
7C	NATHAN MILLER /BIGGS LIME/	IRION	2-10-57	5048	40.6	157	1,013	44,789
7C	NATHAN MILLER /3825 CLEARFORK/	IRION	11-14-64	3824	42.0	12,908	12,468	228,758
7C	NAZERA /GOEN LIME/	MENARD	11-03-61	3714	43.0			1,403
7C	NAZERA /3500 STRAWN/	MENARD	7-02-61	3520	33.0			4,460
7C	NEAL RANCH	UPTON	12-24-48	10020	46.0	24,149	924	163,747
7C	NEVA, WEST /CANYON/	SCHLEICHER	1-05-52	6122	37.0	8,435	4,946	472,198
7C	NEVA, WEST /STRAWN/	SCHLEICHER	8-12-51	6217	45.0	1,818,548	347,393	11,563,368
7C	NEVINS, EAST /GRAY SAND/	RUNNELS	9-22-61	4229	41.0	8,682	6,673	113,300
7C	NEVINS /FRY, UPPER/	RUNNELS	4-07-57	3766	36.1	12	1,971	33,370
7C	NEVINS /GARDNER/	RUNNELS	1-11-57	4178	39.0	77,038	21,721	965,374
7C	NEVINS /GRAY SAND/	RUNNELS	2-07-57	4252	38.2			1,765
7C	NEVINS, SW. /GARDNER/	RUNNELS	3-24-61	4164	39.0	49,074	10,435	336,460
7C	NIPPLE PEAK /ELLENBURGER/	COKE	12-10-55	6330	47.0			2,340
7C	NOELKE	CROCKETT	4-20-40	1133	32.0	135	21,582	5,359,701
7C	NOELKE /CLEARFORK/	CROCKETT	2-08-50	3938	39.0			1,310
7C	NOELKE /QUEEN/	CROCKETT	5-09-60	2065	29.0			711
7C	NOELKE, S. /SOMA, LG./	CROCKETT	11-24-62	1632	25.0			74
7C	NOELKE, SOUTHEAST /QUEEN/	CROCKETT	11-24-58	1928	33.4	324	2,335	63,723
7C	NOELKE, SOUTHEAST /QUEEN, LOWER/	CROCKETT	2-09-59	1851	31.0	252	8,234	165,483
7C	NOELKE, WEST /CLEARFORK, LOWER/	CROCKETT	7-07-61	3525	41.8	12	75	22,405
7C	NOELKE /WICHITA=ALBANY/	CROCKETT	2-23-65	4292	41.0			0
7C	NOELKE /3250/	CROCKETT	11-05-57	3250	40.0			1,541
7C	NOELKE /3565/	CROCKETT	6-01-53	3565	41.6			83,977
7C	NOELKE /4400 SAND/	CROCKETT	12-08-52	4380	51.0			17,721
7C	NOELKE /5800 SAND/	CROCKETT	6-22-52	5800	34.0			5,319

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7C	NORA EAST /KING SAND/	RUNNELS	4-24-70	2308	39.0	9	2,655	2,655
7C	NORA /GARDNER SAND/	RUNNELS	10-02-50	4062	46.8	8	1,164	1,726,275
7C	NORA /GOEN LIME/	RUNNELS	11-20-54	3882	39.0			39,698
7C	NORA /KING SAND/	RUNNELS	3-01-69	2351	42.0	12	1,248	3,301
7C	NORA SE. /GARDNER SAND/	RUNNELS	4-03-62	3984	41.0			5,801
7C	NORA SE. /PALO PINTO/	RUNNELS	12-08-64	3354	40.6	10	872	8,996
7C	NORTON	RUNNELS	12-08-49	4381	45.0			3,602
	ABANDONED, 5-1-53,							
7C	NORTON /CROSS CUT SAND/	RUNNELS	3-24-53	4276	42.0	12	1,702	148,407
7C	NORTON E. /CANYON REEF/	RUNNELS	12-05-67	3745	43.0			553
7C	NORTON E. /GARDNER SAND/	RUNNELS	2-29-56	4532	42.0	10,199	4,545	195,479
7C	NORTON EAST /GOEN/	RUNNELS	11-28-56	4280	45.0			227,619
7C	NORTON E. /PALO PINTO LD./	RUNNELS	1-08-66	3970	42.4	475	5,329	66,736
7C	NORTON NORTH /CAPPS/	RUNNELS	2-05-60	4186	45.2			94,040
7C	NORTON N. /FRY SD. LD./	RUNNELS	10-12-54	4337	45.0			362,271
7C	NORTON N. /GARDNER LIME/	RUNNELS	7-10-55	4560	47.3			638,650
7C	NORTON N. /GARDNER LIME, UP./	RUNNELS	10-05-67	4543	46.0			1,708
7C	NORTON N. /GOEN/	RUNNELS	4-05-56	4368	43.0			175,212
7C	NORTON NORTH /GRAY SAND/	RUNNELS	9-21-56	4671	47.0	2,569	1,128	156,785
7C	NORTON N. /HOME CREEK/	RUNNELS	5-15-56	3449	46.8	108	63	59,596
7C	NORTON N. /JENNINGS SAND/	RUNNELS	2-03-56	4454	44.8			213,756
7C	NORTON N. /PALO PINTO/	RUNNELS	1-14-56	3975	44.0			10,509
7C	NORTON S. /CANYON/	RUNNELS	7-06-69	3374	40.5			3,592
7C	NORTON S. /3825 PALO PINTO/	RUNNELS	1-21-67	3832	43.0			36,410
7C	NORTON WEST /CADDO/	RUNNELS	1-28-60	4831	44.0			39,127
7C	NORTON W. /CROSS CUT/	RUNNELS	5-09-54	4232	37.5	954	2,061	104,577
7C	NORTON W. /FRY, LOWER/	RUNNELS	3-18-54	4330	50.0	3,126	8,767	646,468
7C	NORTON W. /GARDNER/	RUNNELS	5-07-55	4679	44.9			4,015
7C	NORTON W. /GOEN/	RUNNELS	3-06-56	4378	47.0			15,463
7C	NORTON W. /PALO PINTO/	RUNNELS	7-07-55	3938	41.2	137,673	112,713	3,463,508
7C	NUTRA NE. /4618 GARDNER/	RUNNELS	12-27-66	4616	40.0			3,978
7C	NUTRA /4570 GARDNER/	RUNNELS	1-11-65	4572	43.0			1,350
7C	O. H. TRIANGLE /CANYON/	IRION	10-19-56	6385	38.0			444
7C	O. H. TRIANGLE /WOLF CAMP/	IRION	9-28-56	5890	38.2			1,362
7C	OAKES /GARDNER, LOWER/	RUNNELS	9-03-65	4446	41.0			6,150
7C	OAKES /GOEN LIME/	RUNNELS	10-24-67	4194	48.7	2,170	10,046	60,373
7C	DHARROW /CANYON/	SCHLEICHER	10-29-55	4756	38.0	59,300	43,193	994,031
7C	OLIVER	SCHLEICHER	6-06-48	5630	36.5			1,231
7C	OLSON	CROCKETT	5-22-40	1828	18.0	2,829	334,789	9,935,379
7C	OLSON /CANYON/	CROCKETT	1-23-58	5820	36.0			6,396

7C	OLSON /WOLFCAMP/	CROCKETT	7-01-59	5790	36.0			8,436
7C	OPP	SCHLEICHER	1939	4050	34.0			2,595
7C	OTTO /CANYON/	SCHLEICHER	5-04-57	4618	36.4	101,669	18,807	865,382
7C	OTTO /CANYON 4510/	SCHLEICHER	6-24-65	4519	36.0			2,098
7C	OTTO /STRAWN/	SCHLEICHER	11-01-57	5115	37.0	24,290	14,468	381,881
7C	OTTO /STRAWN, LOWER/	SCHLEICHER	7-21-58	5245	41.0			180,411
7C	OTTO /4600 CANYON/	SCHLEICHER	2-03-65	4611	40.0	37,309	8,573	132,227
7C	OVERMAN /GARDNER/	RUNNELS	6-11-60	5004	42.8	83	131	88,944
7C	OZONA, EAST /LEONARD/	CROCKETT	6-07-62	3223	33.6			1,280
7C	OZONA, EAST /SPRABERRY/	CROCKETT	4-18-63	3748	30.3			9,272
7C	OZONA, N. /CANYON/	CROCKETT	9-08-67	7857	42.0	4,322	2,335	10,765
7C	OZONA, N. /ELLENBURGER/	CROCKETT	10-06-54	8005	44.4			26,978
7C	OZONA, N. /ELLENBURGER, LD./	CROCKETT	8-06-64	8066	40.4			2,956
7C	OZONA, N. /PENNSYLVANIAN, UP./	CROCKETT	6-04-55	5931	38.9			1,640
7C	OZONA, NW /CANYON/	CROCKETT	5-01-63	6675	41.7	1,300,460	71,863	1,015,648
7C	OZONA, SW /SPRABERRY/	CROCKETT	10-15-64	3690	35.0	237,372	37,230	316,097
7C	OZONA, S. /SPRABERRY/	CROCKETT	8-11-67	3132	28.5	1	325	1,660
7C	OZONA, SW /CLEARFORK/	CROCKETT	7-24-70	3338	37.0	12,613	13,823	13,823
7C	OZONA, WEST /CLEARFORK/	CROCKETT	8-09-61	3409	34.4			31,063
7C	P-C /STRAWN/	MENARD	8-19-68	3708	35.0	24	14,183	41,913
7C	P. N. C. NORTH /SERRATT/	RUNNELS	8-11-57	2188	46.0			716
7C	P. N. C. /SERRATT/	RUNNELS	7-13-54	2200	48.0	1,459	1,684	770,332
7C	P. N. C. /2200 SERRATT/	RUNNELS	3-30-68	2201	45.1	120	1,291	22,060
7C	PACE /FRY SAND/	RUNNELS	11-14-52	4458	42.0			964,536
7C	PAGE	SCHLEICHER	1939	5725	42.0	11,702	28,361	4,823,026
7C	PAGE, SOUTH /STRAWN REEF/	SCHLEICHER	11-09-60	5606	39.0			674
7C	PAGE, SOUTHEAST /5030 SAND/	SCHLEICHER	11-06-61	5030	36.0			2,104
7C	PAINT ROCK, WEST /CONGLOWERATE/	CONCHO	9-02-61	3721	38.1	12	2,118	20,927
7C	PAINT ROCK, WEST /STRAWN/	CONCHO	7-30-61	3314	41.1	6,705	5,107	186,253
7C	PANALE, NORTH /2100/	CROCKETT	9-15-57	2100	25.0			328
7C	PANTHER GAP, NE. /5400 CANYON/	COKE	5-01-68	5423	45.0			1,796
7C	PANTHER GAP /PENN. REEF/	COKE	1-06-59	6307	45.6			4,323
7C	PANTHER GAP /PENN. SAND/	COKE	4-11-57	5553	49.0	2,081	1,157	40,236
7C	PATSY	RUNNELS	3-09-51	2533	43.5	12	635	660,901
7C	PATSY /SERRATT/	RUNNELS	2-06-59	2394	45.2			197,353
7C	PAUL THOMAS /3000 SAND/	RUNNELS	5-16-56	3000	43.0			272,404
7C	PEARL VALLEY /BRONTE/	RUNNELS	M 8-31-59	5045	42.8			2,620
7C	PEARL VALLEY /GARDNER, LOWER/	CUKE	M 7-12-59	5166	44.8			2,030
7C	PEARL VALLEY /GARDNER, UPPER/	RUNNELS	M 7-07-59	4988	41.0			26,220
7C	PEARL VALLEY /JENNINGS/	RUNNELS	M 7-22-60	4925	43.4			10,969
7C	PECAN STATION /CANYON LINE/	TOM GREEN	10-25-53	4500	42.8	12	8,909	1,058,651
7C	PECAN STATION /STRAWN LINE/	TOM GREEN	2-26-54	4883	41.0			6,196
7C	PEGASUS /DEVONIAN/ TO NON-ASSOC. GAS EFF. 8-1-63.	UPTON	M 6-22-52	12353	48.0			938,323
7C	PEGASUS /ELLENBURGER/	UPTON	M 3-01-49	12530	53.0	7,606,662	3,858,847	71,955,941
7C	PEGASUS /FUSSELMAN/	MIDLAND	M 4-08-58	12100	52.0	754,393	84,274	2,410,317
7C	PEGASUS /PENNSYLVANIAN/	UPTON	M 4-08-51	10470	44.0	388,591	319,378	12,085,488
7C	PEGASUS /SAN ANDRES/	MIDLAND	1-09-54	5584	29.9	236,533	306,408	4,722,598

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7C	PEGASUS, S. /BEND/	UPTON	9-16-64	10518	43.0	101,610	8,697	68,648
7C	PEGASUS /SPRABERRY/	UPTON	M 1-08-52	8255	38.0	395,813	357,797	7,630,368
7C	PEGASUS /WOLFSCAMP/	UPTON	1952	9948	42.0	79,862	2,534	78,575
7C	PEMBROOK	UPTON	1-22-50	7010	38.6			4,163,608
	CON. INTO SPRABERRY TREND AREA,	MARCH 1, 1953,						
7C	PEMBROOK, NORTH /SPRABERRY/ CON. INTO SPRABERRY TREND AREA,	UPTON MARCH 1, 1953,	1951	8160	37.8			5,867,690
7C	PETERSON /SAN ANDRES/	IRION	10-09-55	1875	31.0	360	3,593	37,759
7C	PFLUGER /SMASTIKA/	CUNCHO	1-25-51	2110	34.0			24,512
7C	PILLON /CLEARFORK/	CROCKETT	7-15-59	4048	31.6			3,769
7C	POE /BRECKENRIDGE/	RUNNELS	3-12-59	2720	43.0			16,934
7C	POE /GOEN SAND/	RUNNELS	3-14-52	4440	46.0	7,225	19,113	424,937
7C	POE /KING SAND/	RUNNELS	1-29-53	2848	42.9			23,580
7C	POE /REEF/	RUNNELS	9-08-52	2995	43.8	2,304	5,173	432,284
7C	PRICE /GRAYBURG/	REAGAN	8-25-53	2410	29.0	42,501	75,223	1,420,840
7C	PRICE, NE, /2650/ THIS FIELD MERGED INTO JOHN SCOTT /GRAYBURG/ EFF. 3-1-66.	REAGAN	2-23-54	2644	32.0			835,098
7C	PRISCILLA /GRAYBURG/	REAGAN	11-14-64	2450	33.5	1,260	5,816	62,944
7C	PULLIAM	TOM GREEN	12-21-49	5470	37.0			182,160
7C	PULLIAM /PALO PINTO LIME/	TOM GREEN	11-04-56	5220	37.9			230,131
7C	PULLIAM /SHALLOW/	TOM GREEN	3-25-53	700	28.0			0
7C	PURE-BEAN	CROCKETT	1952	1360	33.0	4,012	37,791	1,314,727
7C	PURE-BEAN, SOUTH	CROCKETT	8-12-64	1372	33.5	109	1,583	22,864
7C	QUANTOS /ELLENBURGER/	CROCKETT	9-01-68	11386	45.0			2,204
7C	QUE SUERTE /8390 DETRITAL/	CROCKETT	5-27-65	8401	41.0			14,735
7C	R. E. G., SOUTH /STRAWN/	SCHLEICHER	6-12-67	5287	39.0			2,795
7C	R. E. G., SOUTH /STRAWN 6000/	SCHLEICHER	1-19-70	6005	42.0	22,464	25,556	25,556
7C	R. E. G. /TILLERY/	SCHLEICHER	1-17-57	4906	28.0			3,712
7C	R.E.G. /5900 LIME/	SCHLEICHER	12-16-61	5906	40.4			7,046
7C	RANCH /STRAWN/	CROCKETT	6-27-53	8156	47.1	1,476,581	112,181	2,898,785
7C	RANCH /WOLFSCAMP/	UPTON	4-05-52	9765	39.8			12,257
7C	RAPE /CLEARFORK/	TOM GREEN	1-04-52	448	27.0			1,218
7C	RAWLINGS /GOEN, LOWER/	COKE	12-18-69	5061	48.0	7,052	10,879	13,880
7C	RAWLINGS /JENNINGS/	COKE	5-08-58	5116	49.0			207,099
7C	RAWLINGS /JENNINGS, UPPER/	COKE	2-02-70	5136	50.2	6,578	26,873	26,873
7C	RAWLINGS /4100/	COKE	7-22-53	4100	45.4			112,820
7C	RAWLINGS /4200/ TRANS. FROM BRONTE, NORTH /4200/ 5-1-53,	COKE	4-09-53	4151	46.0			86,539
7C	RAWLINGS /4500/	COKE	6-18-53	4500	44.5			267,517
7C	RAWLINGS /5100/	COKE	2-27-53	5100	49.7	9,654	25,061	1,059,319

7C	TRANS. FROM BRONTE, NORTH /5100/ 5-1-53, RAWLINGS /5300/ COKE	6-05-52	5300	49.5	4,584	6,596	623,554
7C	TRANS. FROM BRONTE, NORTH /5300 SAND/ RAWLINGS /5500/ COKE	2-16-53	5500	52.0	10,941	11,823	341,547
7C	TRANS. FROM BRONTE, NORTH /5500/ 5-1-53, RED FLAT /CAPPS LIME/ RUNNELS	9-22-69	4048	40.0	4,918	4,743	6,652
7C	RED FLAT /CROSS CUT/ RUNNELS	3-26-68	3876	41.0			473
7C	RED FLAT, E. /GARDNER/ RUNNELS	1-08-64	4231	41.0	10,280	1,871	35,420
7C	RED FLAT /GARDNER/ RUNNELS	5-08-57	4278	38.0	47,835	15,046	425,287
7C	RED FLAT /MORRIS/ RUNNELS	1-03-66	3911	38.0			6,103
7C	RED FLAT, NE. /GARDNER/ RUNNELS	3-05-64	4300	40.0	29,386	5,288	126,212
7C	RED FLAT /PALO PINTO/ RUNNELS	4-10-58	3620	42.0			2,474
7C	REFOIL /CLEARFORK, UPPER/ CHOCKETT	6-05-63	2837	32.7	4,667	3,902	141,684
7C	REFOIL, E. /CLEARFORK, UPPER/ CROCKETT	8-14-63	2798	27.1	502	2,314	24,401
7C	REFOIL /2850 CLEARFORK/ CROCKETT	8-25-61	2847	27.0	1,029	1,545	32,783
7C	REFOIL /3056 CLEARFORK/ CROCKETT	9-03-65	3066	34.1	5,964	5,042	55,246
7C	REFOIL /3200 SAND/ CROCKETT	10-25-57	3224	35.6	17,125	18,061	282,513
7C	RIECK SUTTON	1948	4143	38.0			480
7C	RIO CONCHO TUM GREEN	9-01-65	5575	41.4	9,760	9,530	211,556
7C	RIO CONCHO /STRAWN, MIDDLE/ TUM GREEN	12-01-65	5694	43.0			16,894
7C	RIVERS /3600 CROSS CUT/ RUNNELS	1-01-67	3601	40.0	43,614	8,431	50,682
7C	ROBERT LEE /PALO PINTO/ CUKE	9-07-55	5462	43.4			2,265
7C	ROBERT LEE, S. /CROSS CUT/ CUKE	9-28-64	5776	43.0			925
7C	ROCKER -B- REAGAN	1-08-57	1774	34.8			2,952
7C	ROCKER B, EAST /PENN./ IRION	10-28-58	7591	38.2			13,786
7C	ROCKER -B-, EAST /WOLFCAMP/ IRION	6-20-67	6806	41.0			1,524
7C	ROCKER -B-, SOUTH /DEAN/ REAGAN	5-04-62	6420	42.0			10,976
7C	ROCKER -B-, SOUTH /SAN ANDRES/ REAGAN	3-10-57	1858	30.8			2,031
7C	ROCKER B, SW. /DEAN/ REAGAN	4-16-62	7004	42.0			12,705
7C	RODMAN-NOEL /GRAYBURG/ UPTON	1-13-53	1745	26.0	15	14,481	1,022,505
7C	RODMAN-NOEL /SAN ANDRES/ UPTON	12-23-56	1834	26.0			34,311
7C	RONALD PERKINS /CANYON, UPPER/ RUNNELS	5-31-61	3275	46.0			45,968
7C	RONALD PERKINS /CROSSCUT SAND/ RUNNELS	11-15-63	3828	42.0	11,000	11,682	208,350
7C	RONALD PERKINS, E. /CROSSCUT, UP./ RUNNELS	5-09-64	3839	41.0	2,126	1,570	45,143
7C	RONALD PERKINS /PALO PINTO/ RUNNELS	7-31-61	3663	42.0			8,312
7C	ROWENA /CAPPS LIME/ RUNNELS	12-04-55	3718	46.6	69,593	269,386	2,239,890
7C	ROWENA /CAPPS, LOWER/ RUNNELS	3-20-57	3783	46.2	490	4,925	291,566
7C	ROWENA /JENNINGS/ RUNNELS	5-14-59	3953	42.0	2,266	6,102	135,935
7C	ROWENA, NORTH /GARDNER LIME/ RUNNELS	8-17-62	4018	45.0			36,179
7C	RUST, SOUTH /STRAWN LIME/ TUM GREEN	1-19-53	4494	34.2	8,163	7,383	186,478
7C	RUST /STRAWN/ TUM GREEN	9-04-50	3965	37.0			967
7C	S. W. T. /WOLFCAMP/ IRION	10-15-60	5530	34.4			481
7C	SADIE /ELLENBURGER/ CUKE	8-03-58	6685	45.4			510
7C	SAN ANGELO /CANYON SAND/ TUM GREEN	9-15-57	4930	35.2			49,209
7C	SAN ANGELO, SE. /HARKEY SAND/ TUM GREEN	5-03-62	4785	41.3			962
7C	SAN RENITO CUKE	7-22-48	6495	45.0			41,289
7C	SANCO /CANYON/ CUKE	10-13-61	4997	44.0			28,220
	TRANS. TO I. A. B., NE. /5150 PENN./, EFF. 3-1-62,						

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7C	SANFORD /FRY/	RUNNELS	8-26-54	4516	40.6	2	82	2,120,270
7C	SANFORD /GARDNER/	RUNNELS	1-12-55	4964	42.0			4,582
7C	SANFORD, NORTH /FRY/	RUNNELS	6-03-62	4526	43.0	9,186	5,811	64,835
7C	SANFORD, SOUTHEAST /GARDNER/	RUNNELS	9-03-57	4908	42.0			9,761
7C	SANROB, WEST /CAPPS/	RUNNELS	4-23-62	4492	43.0			24,582
7C	SANSON RANCH /1300/	CONCHO	12-15-53	1341	39.0			1,278
7C	SANTA RITA, SOUTH /DEAN/	REAGAN	12-31-65	7283	39.0			753
7C	SANTA RITA, SOUTH /GRAYBURG/	REAGAN	7-06-61	3134	34.2	211	3,700	79,497
7C	SAUNDERS /WOLFCAMP/	REAGAN	8-01-58	8888	48.2			9,700
7C	SAWYER, NORTH	REAGAN	4-07-52	5436	38.0			3,698
7C	SAXON /CANYON LIME/	RUNNELS	2-09-60	3177	42.6	84	213	10,661
7C	SAXON /SERRATT/	RUNNELS	7-20-50	2010	42.0	3,685	5,179	530,335
7C	SCHUCH /CADDO LIME/	COKE	9-30-70	6446	52.2	2,340	4,669	4,669
7C	SCHULER, S. /LEONARD/	TERRELL	10-31-66	4324	16.8			752
7C	SEITZ /FRY/	RUNNELS	5-28-54	4508	37.6			2,564
7C	SERVICE /CROSS CUT/	RUNNELS	M 8-24-54	3277	43.0	1,464	1,999	105,017
7C	SERVICE /GARDNER, UP./	RUNNELS	M 4-25-62	3700	42.0			6,654
7C	SEVEN D /WOLFCAMP/	REAGAN	9-11-51	7570	45.1	10,689	3,061	88,922
7C	SEVEN "D" /5530 SPRABERRY/	REAGAN	8-28-66	5544	42.0	101,337	1,636	12,522
7C	SHAHEEN /GOEN LIME/	MENARD	1-09-63	4102	41.0			1,816
7C	SHAHEEN /3500 HARKEY/	MENARD	4-12-67	3533	41.0	24	62,464	197,720
7C	SHAHEEN /3800 STRAWN/	MENARD	7-03-61	3836	35.0	2	32	3,083
7C	SHANNON	CROCKETT	1943	2567	25.0			31,218
DIVIDED INTO VARIOUS FIELDS.								
7C	SHANNON /CISCO/	CROCKETT	1-29-53	6440	40.0			1,936
7C	SHANNON /GRAYBURG/	CROCKETT	6-05-40	1984	30.0			18,992
7C	SHANNON /SAN ANDRES/	CROCKETT	3-01-43	2406	25.0	12,393	247,555	8,074,031
7C	SHANNON /SDMA 1250/	CROCKETT	9-08-69	1262	28.0	7	534	956
7C	SHANNON /STRAWN/	CROCKETT	6-26-55	8046	40.8			4,727
7C	SHERWOOD RIDGE /SAN ANGELO/	IRION	1-01-61	1378	28.0	6	6	870
7C	SHERWOOD /WOLFCAMP/	IRION	7-15-68	5404	38.0			381
7C	SHIRK /GRAYBURG/	UPTON	8-03-56	2850	29.0	428	26,442	532,596
7C	SHIRK /WOLFCAMP/	UPTON	1-25-56	7170	38.3			1,860
7C	SILER & JOHNSON /1700/	MCCULLOCH	7-07-53	1700	38.0			8,907
7C	SIMPSON	CROCKETT	1938	1985	33.0	36	2,147	131,319
7C	SIXTY-SEVEN /CANYON/	IRION	11-04-66	6684	41.0	1,041,872	99,320	662,588
7C	SIXTY SEVEN /STRAWN REEF/	IRION	3-30-56	6898	53.8	254,142	199,746	711,926
7C	SIXTY SEVEN /3100 CLEARFORK/	IRION	11-02-67	3106	37.5	434	886	31,621
7C	SLACK /PENN/	TOM GREEN	7-15-70	5888	36.0	444	7,750	7,750
7C	SLACK /STRAWN LIME/	TOM GREEN	6-18-63	5875	35.0			77,879

7C	SUN ROSS /CANYON SAND/	SUTTON	7-01-54	4450	29.0			311
7C	SONORA, SOUTHEAST /PENN., LOWER/	SUTTON	12-08-51	5141	32.8			1,054
7C	SPECK /JENNINGS/	CUNCHO	8-16-57	3212	40.2			198,473
7C	SPECK, NORTH /CANYON/	CUNCHO	5-03-61	3191	41.4	7,996	5,643	246,086
7C	SPECK, NORTH /STRAWN/	CUNCHO	3-18-61	3574	46.2	178,166	92,667	1,196,077
7C	SPECK, SD. /KING SD./	CUNCHO	8-26-65	2266	29.6	35,332	108,532	474,087
7C	SPECK /STRAWN/	CUNCHO	6-21-53	3656	37.2		736	74,035
7C	SPIKE, E. /GARDNER LIME/	RUNNELS	8-01-65	4258	46.0			0
7C	SPIKE /GARDNER/	RUNNELS	6-12-60	4163	46.3			16,442
7C	SPIKE /GARDNER SAND, LOWER/	RUNNELS	10-06-61	4387	44.0			10,050
7C	SPIKE /GARDNER SAND, UPPER/	RUNNELS	10-15-60	4330	43.5			26,603
7C	SPIKE /GARDNER 4370 SAND/	RUNNELS	8-19-60	4369	41.0			18,210
7C	SPIKE, NORTH /PALO PINTO/	RUNNELS	8-07-62	3737	39.0	384	2,436	32,807
7C	SPIKE, SW. /GARDNER LIME/	RUNNELS	12-20-65	4435	42.4			2,265
7C	SPIKE, SOUTHWEST /GOEN/	RUNNELS	5-16-61	4190	44.0			10,136
7C	SPIKE, SW. /PALO PINTO/	RUNNELS	7-05-66	3810	38.0	24	1,917	14,460
7C	SPILL /CAPPS UPPER/	RUNNELS	3-08-69	3556	30.0	315	258	1,281
7C	SPILL /GARDNER/	RUNNELS	8-09-59	4019	47.2	331	39	14,606
7C	SPILL /MORRIS LIME/	RUNNELS	1-28-55	3570	40.9			47,004
7C	SPILL /PALO PINTO/	RUNNELS	5-23-52	3376	40.0			5,149
7C	SPRABERRY /TREND AREA/ ALDWELL, PEMBRUCK, PEMBRUCK, N., WADDELL & WEINER-FLOYD, FLDS. COMBINED TO FORM SPRABERRY	REAGAN	M 1952	6785	40.0	28,582,401	6,776,489	152,934,464
7C	TREND AREA, 3-1-53.	REAGAN	M 5-11-55	6194	36.1	450,752	43,023	8,396,030
7C	SPRABERRY /TREND AREA, CLEARFORK	UPTON	M 1955	6816	35.0			13,138
7C	SPRABERRY /TREND AREA, CLRFK, S UPTON	M 1955		6670	36.0			11,408
7C	SPRABERRY /TREND AREA, CLRFK, W UPTON	M 1955						
7C	STEEN /WOLFCAMP/	SUTTON	1954	4185	38.0			26,206
7C	STILES /CLEARFORK/	REAGAN	9-29-63	4470	36.0	34,587	11,647	155,887
7C	STILES /ELLENBURGER/	REAGAN	9-01-55	10334	58.6			727,056
7C	STILES /FUSSELLMAN/	REAGAN	7-26-57	10294	62.8	45,077	9,469	354,118
7C	STILES /SPRABERRY/ TRANS. TO SPRABERRY /TREND AREA/, EFF. 5-1-61.	REAGAN	2-04-60	6758	38.6			111,737
7C	SUEISE /FRY SAND/	RUNNELS	1952	4356	44.0	46	7,172	1,988,400
7C	SUGARLOAF /GRAYBURG/	UPTON	1-26-70	2287	29.0	12	13,795	13,795
7C	SUGG /CLEARFORK/	IRION	1955	4518	38.0	336	6,864	259,458
7C	SUGG, NORTH /CLEARFORK/	IRION	6-24-56	4349	39.0	25,793	9,276	182,695
7C	SUGG, NORTH /SAN ANDRES/	IRION	9-15-56	1890	29.2			33,084
7C	SUGG, NORTH /SPRABERRY/	IRION	10-10-56	4674	31.1			16,514
7C	SUSAN PEAK	TOM GREEN	12-10-48	4724	36.0	239,881	348,113	11,783,645
7C	SUSAN PEAK /CISCO CANYON/	TOM GREEN	8-15-50	4535	37.4	69,968	20,101	1,665,133
7C	SUSAN PEAK, E. /STRAWN/	TOM GREEN	8-21-63	4816	39.4	2,597	10,188	49,487
7C	SUSAN PEAK, E. /4255 TILLERY/	TOM GREEN	11-11-67	4265	34.0			6,694
7C	SUSAN PEAK, NORTH /CANYON/	TOM GREEN	4-08-58	4232	41.0	70,625	14,524	769,987
7C	SUSAN PEAK, NORTH /STRAWN/	TOM GREEN	4-03-53	4700	40.2	4,088	1,951	51,018
7C	SUSAN PEAK, NW. /STRAWN, UPPER/	TOM GREEN	11-09-61	4654	31.7	1,280	928	68,003
7C	SUSAN PEAK /SHALLOW/	TOM GREEN	7-21-69	126	37.3	7	58	4,349

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7C	SUSAN PEAK, SOUTH	TOM GREEN	12-05-49	4933	37.0	12	322	91,872
7C	SUSAN PEAK /STRAWN, UPPER/	TOM GREEN	8-15-50	4731	32.3	34,945	1,576	335,912
7C	SUSITA /SAN ANDRES/	CROCKETT	9-06-67	1611	33.6			3,436
7C	SYKES, /FRY SD. LD./	RUNNELS	6-26-64	3796	43.0	7	548	37,146
7C	SYKES /MORRIS SAND/	RUNNELS	9-10-50	3700	40.4	2	243	723,043
7C	SYKES, WEST /MORRIS/	RUNNELS	3-08-53	3666	39.0	11,110	3,655	135,038
7C	TALPA, SOUTH /JENNINGS/	RUNNELS	1-05-70	3308	40.0			0
7C	TANKERSLEY	IRION	M 7-07-45	8404	47.0			134,597
7C	TANKERSLEY /CLEARFORK/	IRION	M 12-19-50	4288	34.2			24,361
7C	TANKERSLEY /SAN ANGELO/	IRION	M 7-07-68	1184	32.0	1,115	7,146	12,530
7C	TANKERSLEY /WOLF CAMP/	IRION	M 4-04-51	5464	38.8			46,971
7C	TANKERSLEY /S200/	IRION	M 7-06-66	5216	37.0	26,647	29,581	152,304
7C	TENNYSON	COKE	1948	6782	47.0			30,430
7C	TEXEL /DEVONIAN/	UPTON	2-28-54	11140	52.0	108,081	25,088	634,485
7C	TEXEL /ELLENBURGER/	UPTON	2-02-54	12242	52.2			352,248
7C	TEXEL /PENNSYLVANIAN/	UPTON	10-24-54	9143	45.6	754,238	22,797	1,447,029
7C	TEXUN /ELLENBURGER/	REAGAN	7-12-64	10353	49.0			23,649
7C	TEXUN /FUSSELMAN/	REAGAN	3-12-63	10020	35.8			6,934
7C	TEXUN, N. /SPRABERRY/	REAGAN	4-18-67	6959	33.0	421	425	1,748
7C	TEXUN, S. /GRAYBURG/	REAGAN	5-11-68	3266	38.0	48	74,453	133,891
7C	TEXUN, W. /SPRABERRY/	REAGAN	12-04-64	6923	36.0	725,117	333,652	1,447,442
7C	THOMAS /450/	IRION	7-29-53	432	27.0			342
7C	TILLERY NW/STRAWN/	SCHLEICHER	1-15-68	4104	36.0	649	1,085	7,416
7C	TILLERY /PENNSYLVANIAN SD./	SCHLEICHER	6-02-53	3568	36.3	74,812	39,519	1,500,448
7C	TIPPETT	CROCKETT	M 11-05-47	6100	37.0	104,581	60,656	3,399,096
7C	TIPPETT /CLEARFORK, LOWER/	CROCKETT	M 7-19-54	4504	36.0	33,605	10,297	62,242
7C	TIPPETT /CLEARFORK MIDDLE/	CROCKETT	1-10-68	4027	41.0	41,130	1,184	8,504
7C	TIPPETT, EAST	CROCKETT	2-22-55	6155	41.0			114,377
7C	TIPPETT /HUECO/	CROCKETT	4-13-67	4930	39.0			25,752
7C	TIPPETT /LEONARD, LOWER/	CROCKETT	M 12-27-62	5067	38.6	4,825,635	549,892	1,308,758
7C	TIPPETT, NORTH /ELLENBURGER/	CROCKETT	10-19-67	6637	40.2	34,904	51,665	215,944
7C	TIPPETT, NORTH /MCKEE/	CROCKETT	4-27-67	5821	40.0	60,832	44,454	241,938
7C	TIPPETT, NORTH /MONTOLA/	CROCKETT	11-22-68	5690	42.0	1,610	1,761	11,975
7C	TIPPETT, NORTH /WOLF CAMP/	CROCKETT	9-12-61	6224	42.8			12,528
7C	TIPPETT, NORTH /WOLF CAMP 5850/	CROCKETT	1-13-70	5940	40.6	77,014	53,448	53,448
7C	TIPPETT /SAN ANDRES/	CROCKETT	7-03-56	2854	26.0			924
7C	TIPPETT, SOUTH /FUSS/	CROCKETT	M 6-16-62	6117	40.5			2,637
7C	TIPPETT, S. /LEONARD, LOWER/	PECOS	M 12-11-65	4679	38.0			4,903
7C	TIPPETT, S. /WOLF CAMP, LD/	CROCKETT	M 3-23-68	6322	37.0			7,743
7C	TIPPETT, SOUTH /WOLF CAMP, UPPER/	PECOS	M 9-25-58	5804	40.0	4,793	9,949	174,572

7C	TIPPETT /TUBB, LOWER/	PECOS	5-24-56	3845	34.0		12	647	27,750
7C	TIPPETT, W. /ELLENBURGER/	CROCKETT	M 12-13-66	6598	43.0		50,101	11,049	136,043
7C	TIPPETT, WEST /HUECO/	CROCKETT	M 2-01-68	5012	40.8	1,879,474		200,958	652,594
7C	TIPPETT, W. /MCKEE/	CROCKETT	M 12-26-66	5864	43.0		8,997	34,262	287,564
7C	TIPPETT, W. /WOLFCAMP, LO./	CROCKETT	M 9-13-67	5564	38.5	1,419,174		408,106	1,084,434
7C	TIPPETT, W. /5000 DETRITAL/	CROCKETT	M 3-15-67	4974	42.0				132,748
7C	TIPPETT, W. /5050 WOLFCAMP/	CROCKETT	M 1-18-68	5108	40.0		506,673	60,892	136,783
7C	TIPPETT, W. /5500 WOLFCAMP/	CROCKETT	M 6-04-68	5487	42.0		459,012	110,632	336,360
7C	TIPPETT /WOLFCAMP, LOWER/	CROCKETT	4-28-54	6292	36.5		1,514	4,127	37,186
7C	TIPPETT /WOLFCAMP, UPPER/	CROCKETT	10-08-54	5950	38.5		8,563	19,708	455,318
7C	TIPPETT /4950 WOLFCAMP/	CROCKETT	6-11-66	5016	37.6				43,085
7C	TISDALE /4000 CANYON SAND/	SCHLEICHER	2-02-62	4019	39.0		24,946	1,949	66,886
7C	TODD DEEP	CROCKETT	1940	5691	40.0				3,679,628
DIVIDED INTO VARIOUS FLDs., 1947.									
7C	TODD /DEEP, CRINOIDAL/	CROCKETT	1940	5778	40.0		588,242	1,569,904	17,494,105
7C	TODD /DEEP, ELLENBURGER/	CROCKETT	3-02-40	6232	40.0		255,104	509,354	37,591,097
7C	TODD, EAST /ELLENBURGER/	CROCKETT	6-14-54	6930	37.4				39,590
7C	TODD /GRAYBURG/	CROCKETT	11-29-54	1580	32.6		2,790	6,375	97,111
7C	TODD, NORTH /SAN ANDRES/	CROCKETT	10-04-53	1828	30.1		24	10,473	241,624
7C	TODD, NE. /SAN ANDRES/	CROCKETT	2-29-64	1782	29.0				7,662
7C	TODD, NORTHWEST /GRAYBURG/	CROCKETT	8-27-57	1440	33.9		655	586	15,158
7C	TODD /SAN ANDRES/	CROCKETT	8-29-51	1440	29.5		64,037	90,273	1,171,869
7C	TODD /SHALLOW/	CROCKETT	5-02-51	1559	26.0				547
7C	TODD, SW. /SAN ANDRES, LO./	CROCKETT	1-11-65	2210	30.5		12	1,445	15,266
7C	TODD, SW. /SAN ANDRES, UP./	CROCKETT	2-13-65	2139	29.6		12	971	9,984
7C	TODD, SW. /1640/	CROCKETT	8-31-66	1647	24.0				0
7C	TODD, W. /SAN ANDRES/	CROCKETT	7-27-66	2142	40.0		760	1,346	9,434
7C	TOE NAIL /HARKEY SAND/	SCHLEICHER	9-23-60	5580	40.0		2,347	1,646	132,906
7C	TOE NAIL /STRAWN/	SCHLEICHER	3-30-53	5250	39.2	1,027,452		178,401	3,103,953
7C	TOM-ROB /CROSS CUT/	RUNNELS	7-24-54	4282	38.9				16,151
7C	TRITON /CANYON SAND, -	RUNNELS	10-30-68	3685	46.0		1,692	32,645	61,105
7C	TUCKNAR /CISCO/	MENARD	8-18-54	2780	40.2				3,552
7C	TUCKNAR, NE. /STRAWN/	MENARD	4-15-62	3860	40.9				286
7C	TUCKNAR, SOUTH /1900 SD./	MENARD	12-01-60	1913	20.7				799
7C	TUCKNAR, SOUTH /3700 SAND/	MENARD	1-11-61	3717	31.6		1,704	5,085	171,085
7C	TYREE	RUNNELS	3-03-51	4206	50.3				82,298
7C	TYREE /PALO PINTO/	RUNNELS	1-09-52	3833	43.6				6,095
7C	UNIVERSITY BLOCK -39-	SCHLEICHER	8-22-46	8044	39.2				10,742
7C	UNIVERSITY 101 /ELLENBURGER/	SCHLEICHER	12-28-52	7780	40.5				162,252
7C	UPLAND	UPTON	1945	9100	42.0				755
7C	UPTON RANCH /CANYON/	SCHLEICHER	1-01-57	4326	39.0				9,659
7C	URBAN /MILES/	RUNNELS	10-29-57	4250	46.0	18,494		12,133	240,073
7C	URBAN, S. /STRAWN, UPPER/	RUNNELS	3-18-63	4270	44.0				11,605
TO URBAN /MILES/ FLD., 7-1-63.									
7C	URBAN, W. /DOG BEND/	RUNNELS	8-07-62	4242	44.0		1,329	1,414	37,133
7C	URBAN, WEST /GARDNER LINE/	RUNNELS	10-30-62	4650	45.0				36,851
7C	URBAN, WEST /STRAWN, UPPER/	RUNNELS	8-07-62	4240	46.2				39,095
TO URBAN /MILES/ FLD., 7-1-63.									

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7C	V. I. P. /CLEARFORK, LO./	CROCKETT	10-06-67	2882	33.0	12	2,463	13,375
7C	V. I. P. /CLEARFORK MIDDLE/	CROCKETT	12-05-67	2655	36.0	15,503	17,179	75,221
7C	V-BAR /SAN ANDRES/	REAGAN	6-05-55	2294	30.6	1,244	2,294	82,431
7C	VALLEY CREEK /CADDO LINE/	RUNNELS	9-26-52	4524	38.4			5,846
7C	VANDERLAAN=FREEDMAN /GARDNER/	RUNNELS	2-05-51	3885	44.5			42,519
7C	VAUGHN	CROCKETT	9-17-47	1445	37.0	7,838	101,566	10,327,251
7C	VAUGHN /ELLENBURGER/	CROCKETT	4-19-54	7584	42.1	365	2,615	141,726
7C	VAUGHN, N. /ELLENBURGER/	CROCKETT	7-18-64	7356	42.0	12	8,059	64,067
7C	VAUGHN /WOLFCAMP/	CROCKETT	10-05-62	5320	43.1			557
7C	VAUGHN /YATES/	CROCKETT	12-28-62	1052	28.0			11,763
7C	VELREX /CANYON, UP./	SCHLEICHER	12-16-63	6550	41.0	5,305	3,748	67,044
7C	VELREX /HENDERSON/	SCHLEICHER	12-28-63	6376	42.0	37,364	2,327	23,669
7C	VELREX /HENDERSON, UP./	SCHLEICHER	12-19-64	6406	40.8	289,084	22,474	302,658
7C	VELREX, S. /CANYON/	SCHLEICHER	4-25-65	6606	46.5			1,482
7C	VELREX, SW. /ELLENBURGER/	SCHLEICHER	2-11-66	7422	39.0	3	14	4,604
7C	VELREX, SW. /WOLFCAMP/	SCHLEICHER	1-30-66	5602	42.5			290
7C	VELREX, W. /CANYON/	SCHLEICHER	6-04-66	6852	41.0	11,630	12,921	86,222
7C	VERIBEST /HARKEY/	TUM GREEN	12-25-64	4379	39.5			4,247
7C	VERIBEST, S. /ELLENBURGER/	TUM GREEN	7-06-53	5420	38.0			1,106
7C	VINSON /PALO PINTO/	RUNNELS	3-04-67	3712	40.0			2,110
7C	VOGELSANG /CADDO LINE/	RUNNELS	2-17-56	4731	42.0			554
7C	VOGELSANG /GARDNER LINE/	RUNNELS	1-08-56	4444	47.2			5,717
7C	VOGELSANG /GARDNER SD./	RUNNELS	6-30-55	4547	46.6			16,908
7C	VOGELSANG, N. /PALO PINTO/	RUNNELS	11-20-68	3863	37.0	6,204	5,602	20,470
7C	VOGELSANG /PALO PINTO/	RUNNELS	1-07-57	3834	40.0			49,039
7C	WALLACE /STRAWN LINE/	SUTTON	7-28-53	4996	33.2			2,431
7C	WALLING	TUM GREEN	3-31-51	5692	47.2			1,505
7C	WATER VALLEY /CLEARFORK/	TUM GREEN	M 3-25-57	1370	30.0	60	20,928	314,118
7C	WATER VALLEY /SAN ANDRES/	TUM GREEN	M 12-03-48	1035	31.7	310	93,250	2,463,511
7C	WAYNE-HARRIS /CANYON/	IRIDN	7-06-65	6696	38.0	11,187	11,375	78,544
7C	WEAVER /PALO PINTO/	COKE	3-22-53	5336	42.4			3,124
	ABANDONED.							
7C	WEAVER RANCH /STRAWN/	COKE	4-21-55	6240	44.2			61,964
7C	WEBB RAY	UPTON	1935	2100	28.0	2	51	121,343
7C	WEBB RAY, SE. /SAN ANDRES/	UPTON	2-10-53	2180	28.3			322
7C	WEBB RAY /2350 SAN ANDRES/	UPTON	4-08-65	2365	26.0			113
7C	WEDDELL /SPRABERRY/	REAGAN	5-23-51	5090	41.0			606,006
	CON. INTO SPBRY. TREND AREA 8-1-53.							
7C	HEGER, NORTH	CROCKETT	M 12-22-55	2318	32.0	8,036	14,350	248,207
7C	HEGER /SAN ANDRES/	CROCKETT	8-10-55	2268	33.0	34,620	34,991	1,480,698

7C	MEGER, WEST /GRAYBURG/	CROCKETT	M	5-15-56	2372	29.8	1,413	5,030	178,005
7C	WEINER-FLOYD /SPRABERRY/ COMBINED INTO SPBRY. TREND AREA, 8-1-53.	UPTON		2-12-51	6705	38.3			5,873,161
7C	WENDKIRK /CISCO/	COKE		5-08-53	3696	40.0	15,522	140,061	2,517,297
7C	WENDKIRK, EAST /SWASTIKA/	CUKE		7-25-61	3632	41.0	536	5,348	106,985
7C	WENDKIRK, NORTH /3700 CISCO SD./	CUKE		9-09-60	3723	40.0			5,736
7C	WENDKIRK, WEST /CROSS CUT/	COKE		9-05-56	5010	42.3	5,089	4,671	125,074
7C	WENDKIRK, WEST /ELLENBURGER/	COKE		1957	6120	42.0			9,944
7C	WENDLAND	COKE		1-11-49	6240	41.2			40,632
7C	WENDLAND /CROSS CUT/	COKE		5-26-56	5118	41.2			2,170
7C	WESLEY WOOD /SERRATT/	RUNNELS		6-08-68	2418	41.0			3,184
7C	WICO /GARDNER, UP./	RUNNELS		10-02-65	3810	42.0	11,156	7,368	65,558
7C	WICO /3730 JENNINGS/	RUNNELS		5-28-66	3742	42.0	2,419	1,416	17,856
7C	WILBANKS /CLEARFORK/	CROCKETT		3-16-58	6381	32.3			269
7C	WILDE /PALO PINTO/	RUNNELS		11-09-60	4755	41.0			24,891
7C	WILHELM LANE /CANYON/	MENARD		1-24-60	3335	36.0	23,415	22,596	493,601
7C	WILHELM LANE /HOPE LINE/	MENARD		7-01-62	1912	41.2			35,482
7C	WILHELM LANE, #. /STRAWN, UPPER/	MENARD		6-29-63	3414	38.5	600	6,023	20,779
7C	WILHELM LANE /3300 STRAWN/	MENARD		4-02-61	3324	34.0	778	347	28,405
7C	WILL-WHAR /MORRIS SAND/	RUNNELS		4-27-54	3117	40.0			28,317
7C	WILLIAMS RANCH /STRAWN/	SCHLEICHER		1-13-70	7285	43.5	8,136	44,907	44,907
7C	WILLIS	RUNNELS		7-27-50	2670	40.5			51,638
7C	WILLRUDE /BEND/	UPTON		12-17-65	10092	42.2			20,487
7C	WILLRUDE /CISCO/	UPTON		6-28-55	8795	40.6	203,125	25,736	502,959
7C	WILLRUDE /LEONARD LINE/	UPTON		11-14-56	7438	35.8			32,308
7C	WILLRUDE /STRAWN/	UPTON		9-28-55	10235	41.0	13,696	3,703	74,409
7C	WILLRUDE /9550 STRAWN/	UPTON		9-23-66	9558	43.3	24,846	10,718	61,810
7C	WILMALEE /GRAY/	RUNNELS		1-08-62	3969	42.0	2,000	1,076	68,007
7C	WILMALEE /MCMILLAN/	RUNNELS		1-16-62	2528	38.0	320	1,908	113,584
7C	WILMETH, SE. /JENNINGS/	RUNNELS		2-01-68	4619	41.0	1,680	13,908	25,810
7C	WILMETH, SE. /CANYON SD./	RUNNELS		1-01-64	3622	44.0	1,680	23,316	199,095
7C	WILMETH, SE. /GARDNER LINE/	RUNNELS		12-17-63	4763	43.6			666
7C	WILMETH, S. E. /4530 FRY SAND/	RUNNELS		1-20-61	4527	39.0			38,988
7C	WILMETH /4100 CANYON SAND/	RUNNELS		3-31-60	5398	44.0			16,025
7C	WILSHIRE	UPTON		12-06-68	7680	36.8			38,801
7C	WILSHIRE /ELLENBURGER/	UPTON		4-12-51	11944	53.6	1,170,720	1,306,604	35,549,822
7C	WILSHIRE /PENNSYLVANIAN/	UPTON		2-06-52	9810	43.3	1,088,936	93,580	554,899
7C	WIMMER /GARDNER LINE/	RUNNELS		2-15-69	4280	44.0	1	1,724	2,725
7C	WINHAM /WOLFCAMP/	UPTON		3-28-52	9038	42.0			1,494
7C	WINGATE	UPTON		1949	5290	42.0			542
7C	WINGATE /GARDNER/	RUNNELS		7-04-56	4851	42.2			56,443
7C	WINICK /SERRATT/	RUNNELS		8-26-64	2160	44.0	1,200	1,426	23,388
7C	WINTERBOTHAM /SAN ANGELO/	IRION		1-01-63	1120	37.1			314
7C	WINTERS	RUNNELS		2-10-43	2510	42.0			29,703
7C	WINTERS /CADD0/	RUNNELS		3-03-51	4516	46.0	246	401	565,398
7C	WINTERS /CANYON REEF/	RUNNELS		2-25-55	4516	46.2			22,346
7C	WINTERS /CISCO/	RUNNELS		6-01-50	2395	48.8			101,870
7C	WINTERS /GARDNER/	RUNNELS		6-19-54	4184	46.2	64,575	29,722	484,998

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7C	WINTERS /GOEN/	RUNNELS	7-26-54	3972	42.6			130,027
7C	WINTERS /JENNINGS SAND/	RUNNELS	11-07-50	4162	46.4			445,944
7C	WINTERS /JENNINGS SAND, WEST/	RUNNELS	6-01-60	4300	43.8	15,173	11,894	236,872
7C	WINTERS, NORTH	RUNNELS	4-09-49	2940	41.0	12	3,024	1,087,019
7C	WINTERS, NORTH /GARDNER LIME/	RUNNELS	5-15-54	4550	45.0			308,059
7C	WINTERS, NORTH /GARDNER SAND/	RUNNELS	2-17-63	4604	44.0			39,336
7C	WINTERS, NORTH /GOEN LIME/	RUNNELS	3-27-54	4336	46.0	583	2,442	394,957
7C	WINTERS, NORTH /KING SD./	RUNNELS	10-22-65	2778	40.5	3,256	5,696	135,776
7C	WINTERS, NORTH /PALO PINTO/	RUNNELS	10-27-61	3880	46.0	14,107	26,034	332,685
7C	WINTERS, NORTH /3020 CISCO/	RUNNELS	7-01-66	3050	43.0	6,142	15,647	151,058
7C	WINTERS, NW. /JENNINGS/	RUNNELS	3-19-66	4182	38.0	7,732	7,111	83,144
7C	WINTERS /PALO PINTO/	RUNNELS	4-20-53	3668	43.5	1,538	1,974	106,678
7C	WINTERS /SERRATT/	RUNNELS	5-26-50	2538	44.0			202,820
7C	WINTERS, S. /KING/	RUNNELS	10-28-69	2471	44.0	12	1,344	2,260
7C	WINTERS, S. /MCHILLAN/	RUNNELS	1-18-54	2754	42.9			20,113
7C	WINTERS, S. /PALO PINTO/	RUNNELS	11-07-55	3508	42.8			14,480
7C	WINTERS, S. /SPECK MTN. SD./	RUNNELS	2-09-54	2446	43.6			3,323
7C	WINTERS, SW. /CANYON, UPPER/ DIV. FROM WINTERS, WEST /CANYON/, EFF. 12-1-62.	RUNNELS	12-01-62	3485	44.0	587	10,390	296,534
7C	WINTERS, SW. /CANYON, UPPER #2/	RUNNELS	4-18-64	3490	41.0	24	6,434	61,844
7C	WINTERS, SW. /CAPPS/	RUNNELS	11-04-58	4003	38.3			6,910
7C	WINTERS, SW. /GARDNER LIME/	RUNNELS	8-01-62	4324	4.3			14,105
7C	WINTERS, SW. /JENNINGS LIME/	RUNNELS	5-03-57	4310	49.6			8,552
7C	WINTERS, SW. /JENNINGS SAND/	RUNNELS	9-09-62	4524	41.3			424
7C	WINTERS, SW. /PALO PINTO/	RUNNELS	5-18-57	3746	44.0			8,701
7C	WINTERS /STRAWN/	RUNNELS	10-23-49	3920	46.0	9	4,939	632,899
7C	WINTERS, WEST /CANYON/	RUNNELS	9-18-50	3503	42.9	48	22,497	889,877
7C	WINTERS, WEST /GUNSTIGHT/	RUNNELS	8-28-67	2850	41.8	3	149	24,484
7C	WINTERS, WEST /KING/	RUNNELS	4-21-58	2820	41.0	23	31,310	722,406
7C	WINTERS, WEST /PALO PINTO/	RUNNELS	5-31-61	3960	43.0			63,286
7C	WINTERS /4175/	RUNNELS	5-01-67	4174	41.0			0
7C	WOLTERS /GRAYBURG/	REAGAN	5-10-53	2250	30.0			7,220
7C	WOODROOF /SERRATT/	RUNNELS	8-29-60	2542	46.5			1,979
7C	WORLD	CROCKETT	1925	2600	28.0	4,443	565,425	35,099,423
7C	WORLD /ELLENBURGER/	CROCKETT	11-09-66	8070	42.1	20	1,239	50,758
7C	WORLD /STRAWN/	CROCKETT	9-18-51	8085	40.7			8,913
7C	WORLD, NORTH /STRAWN/	CROCKETT	3-28-70	8022	44.0	49	3,171	3,171
7C	WORLD, WEST /STRAWN/	CROCKETT	3-30-54	8190	46.6	4,989,105	145,170	7,449,157
7C	WRIGHT-FEATHER, W. /SAN ANGELO/	IRION	9-13-63	969	35.0	12	1,007	14,568
7C	WRIGHT-FEATHERS /SAN ANGELO/	IRION	11-09-59	822	38.0	24	2,332	48,024

7C	WRIGHT/FEATHERS/ S. /SAN ANGELO/	TRION	2-15-60	860	35.0				4,371
7C	WYATT	CROCKETT	1-04-60	1224	34.0			5,246	11,754
7C	WYATT /ELLEN./	CROCKETT	6-19-52	6930	38.4				393,108
7C	YAN-KEE /CANYON SAND/	YOM GREEN	11-28-55	3867	40.5			1,344	48,782
7C	YAN-KEE /ELLENBURGER/	TOM GREEN	4-09-56	4610	42.0				1,668,008
7C	ZADA /STRANN, UPPER/	TOM GREEN	6-01-54	3871	26.3				964
7C	ZELLER /3740 PALO PINTO/	RUNNELS	5-01-66	3779	42.0			10	2,175
7C	ZULETTE /ELLENBURGER/	REAGAN	8-16-59	3871	59.3				14,482
7C	ZULETTE /FUSSELMAN/	REAGAN	3-25-60	10310	59.0				4,884
8	A & S /MISS./	MITCHELL	1-30-68	7986	44.0				11,900
8	A. W. /DEVONIAN/	WINKLER	12-02-64	9233	36.4	13,365	17,435		53,661
8	A. W. /ELLEN./	WINKLER	9-07-64	11364	43.9	12,195	11,708		324,651
8	A W /FUSSELMAN/	WINKLER	8-24-64	9717	34.6	15,798	32,861		568,521
8	AAKER /CONNELL/	CRANE	9-17-57	9739	47.0	4,659	93,931		862,990
8	ABELL	PECOS	M 1940	5400	43.0			100,122	46,793
8	ABELL /BYERLEY/	PECOS	M 3-29-50	4915	41.0			12	134
8	ABELL /CLEARFORK/	PECOS	M 2-06-50	3555	34.7			129,732	21,629
8	ABELL /CLEARFORK, UPPER/	PECOS	M 3-01-67	3304	32.9				430,767
8	ABELL /CONNELL/	CRANE	M 10-18-54	5670	41.7				1,882
8	ABELL /DEVONIAN/	CRANE	M 8-31-53	5245	41.1				23,439
8	ABELL, EAST /CLEARFORK/	PECOS	M 8-29-59	3354	32.4	636,595	361,259		8,134,550
8	ABELL, EAST /GLORIETA-OIL/	PECOS	M 2-02-61	3094	33.0	279,082	14,670		164,784
8	ABELL, EAST /MCKEE/	PECOS	M 11-22-56	5415	42.2	12	2,930		32,679
8	ABELL, EAST /WADDELL/	PECOS	M 5-22-50	6008	44.2	268,114	81,991		1,602,926
8	ABELL, E. /WADDELL/ WEST SEGMENT	PECOS	M 8-01-57	6090	43.0	75,602	78		321,909
	FROM ABELL, EAST /WADDELL/ FIELD,					100,494	33,303		1,491,649
8	ABELL /FUSSELMAN/	CRANE	M 10-13-61	5178	40.6			28,249	13,121
8	ABELL /FUSSELMAN, UPPER/	PECOS	M 4-05-64	4944	39.0			7,737	981
8	ABELL /MCKEE, NN./	CRANE	M 1-21-63	6078	43.0				48,585
8	ABELL /MCKEE, UPPER/	PECOS	M 1949	4944	39.0	6,299	2,767		110,031
8	ABELL /MONTOKA, LOWER/	CRANE	M 12-03-61	5096	41.0				3,871
8	ABELL, NORTH /SAN ANDRES/	PECOS	M 3-15-50	2386	37.2	578	512		272,508
8	ABELL, NORTHEAST /CLEARFORK/	CRANE	M 1-14-55	3951	37.0	12	5,338		387,455
8	ABELL, NORTHEAST /ELLENBURGER/	CRANE	M 7-25-60	5630	40.0	36	3,255		130,197
8	ABELL, N. E. /MONTOKA/	CRANE	M 12-27-69	5318	43.0			26,278	15,877
8	ABELL, NE. /SAN ANDRES/	CRANE	M 8-27-63	2650	35.6				16,142
8	ABELL, NE. /3400 CLEARFORK/	CRANE	M 9-17-64	3441	32.0				34,794
8	ABELL, NORTHWEST /MCKEE SAND/	PECOS	M 2-21-49	5432	41.6	34,738	7,636		3,773
8	ABELL, NORTHWEST /SAN ANDRES/	CRANE	M 4-12-55	2350	32.4	8,825	1,659		1,362,804
8	ABELL /PERMIAN, UPPER/	PECOS	M 4-07-47	3155	34.0	14,312	1,056		67,803
8	ABELL /SILURIAN-MONTOKA/	PECOS	M 8-02-48	4936	39.7	849,330	394,857		12,714
8	ABELL /SILURIAN-MONTOKA, E./	PECOS	M 2-01-64	4948	42.0				10,686,041
8	ABELL /SILURIAN-MONTOKA, N. W./	CRANE	M 3-01-62	5110	39.7			118,577	54,770
	DIV. FROM ABELL /SILURIAN-MONTOKA/, EFF. 3-1-62.								919,608
8	ABELL, SOUTH /ELLENBURGER/	PECOS	M 8-10-51	5805	42.0				43,424
8	ABELL, SOUTH /GRAYBURG/	PECOS	M 8-19-60	2236	36.0	33,256	13,618		534,334
8	ABELL, SOUTH /SAN ANDRES/	PECOS	M 11-11-50	2418	32.0				65,119
8	ABELL, SOUTHEAST /CLEARFORK/	PECOS	M 5-29-51	2850	37.6	76,553	9,542		371,360

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	ABELL, SE. /CLEARFORK, E./	PECOS	M 12-05-65	3815	37.8	18,707	3,029	16,728
8	ABELL, SE. /FUSSELMAN, UP./	PECOS	M 11-29-62	5014	46.8	666	1,221	16,284
8	ABELL, SOUTHEAST /MCKEE/	PECOS	M 1-12-51	5175	43.0	360	5,083	411,635
8	ABELL /HADDELL/ TRANS. FROM ABELL FLD., 4-1-64	PECOS	M 4-01-64	5580	43.0	156,964	6,421	84,610
8	ABELL, W. /CLEARFORK 3900 FT/	PECOS	M 11-02-70	3915	38.0		147	147
8	ABELL, W. /ELLENBURGER/	PECOS	M 11-30-57	6224	41.0			3,062
8	ABELL, W. /4775 MONTOYA/	PECOS	M 12-20-64	4794	40.0	2,745	2,252	31,081
8	ABELL /WOLFCAMP MCKEE/	PECOS	M 2-02-64	5109	43.0	14,084	409	23,167
8	ABELL /WOLFCAMP DETRITAL, E./	PECOS	M 3-05-64	4890	42.0	25		17,824
8	ABELL /2200 PERMIAN/	PECOS	M 1949	2200	35.0	1,140	9,674	466,624
8	ABELL /3200/	CRANE	M 5-08-58	3204	33.6	444,083	25,091	389,946
8	ABELL /3800 PERMIAN/	PECOS	M 1949	3800	34.0	140,666	28,009	553,899
8	ABELL /4000 TUBB/	CRANE	M 3-12-61	4034	36.0	40,431	16,184	392,480
8	ADDIS /DEEP/	ECTOR	9-19-46	8535	33.0			36,083
8	ADDIS, NE. /DEVONIAN/	ECTOR	9-27-62	11906	40.5			906
8	ADDIS, NE. /PENN/	ECTOR	9-17-62	8702	33.0	2,562	4,449	45,137
8	ADDIS /SAN ANDRES/	ECTOR	3-23-53	4260	34.4			904,381
8	ADDIS /STRAWN/	ECTOR	7-02-48	9025	39.0	3,705	3,557	399,279
8	ADDIS /WOLFCAMP/	ECTOR	6-03-53	8230	33.0			86,394
8	ALBAUGH-COLE /WOLFCAMP, LOWER/	STERLING	4-20-69	6970	42.0	63,503	25,056	81,407
8	ALBAUGH /FUSSELMAN/	MARTIN	5-06-54	8465	41.4			84,386
8	ALBAUGH /PENNSYLVANIAN/	MITCHELL	1953	6550	40.0			2,194
8	ALBAUGH /YATES SD./	MITCHELL	7-06-56	1195	29.0			7,321
8	ALLAR-MARKS /DELAWARE SAND/ TRANS. TO HOWARD GLASSCOCK, 2-15-57.	REEVES	2-22-54	3471	36.0			72,626
8	ANDECTOR /CLEARFORK/	ECTOR	1947	6200	42.0			152,054
8	ANDECTOR /ELLENBURGER/	ECTOR	9-19-46	8545	43.0	2,741,244	5,470,674	96,551,464
8	ANDECTOR /FUSSELMAN/	ECTOR	7-06-56	7800	38.9			2,234
8	ANDECTOR /MCKEE/	ECTOR	5-01-48	7635	43.0	257,510	157,344	1,810,390
8	ANDECTOR /MCKEE, NORTH/	ECTOR	10-31-59	7810	45.6	36,075	4,344	162,737
8	ANDECTOR, NORTH /HADDELL/	ECTOR	5-31-59	8085	43.0	6,300	672	396,622
8	ANDECTOR /TUBB/	ANDREWS	4-26-56	6052	36.4			2,078
8	ANDECTOR /HADDELL/	ECTOR	5-02-48	7835	44.0	122,583	39,672	1,516,505
8	ANDECTOR, WEST /DEVONIAN/	ECTOR	5-16-54	7954	41.0	41,161	11,760	461,626
8	ANDECTOR, WEST /MCKEE/	ECTOR	1-25-60	7905	44.1	15,285	30,699	458,454
8	ANDECTOR, WEST /HADDELL/	ECTOR	5-12-60	7870	44.6	14,936	25,811	481,029
8	ANDREWS, EAST /STRAWN/	ANDREWS	10-30-62	10902	48.0	80,647	26,704	425,339
8	ANDREWS /ELLENBURGER/	ANDREWS	5-18-59	12516	46.0	15,181	6,773	329,753

8	ANDREWS, N. /DEVONIAN/	ANDREWS	3-02-60	10424	45.0	158,929	303,866	4,489,932
8	ANDREWS, NORTH /ELLENBURGER/	ANDREWS	11-09-59	12349	45.0	691,471	1,683,891	16,435,018
8	ANDREWS, NORTH /STRAWN/	ANDREWS	11-09-59	9589	39.4	119,314	104,220	2,366,436
8	ANDREWS, NORTHEAST /DEVONIAN/ TRANS. TO MAGUTEX /DEVONIAN/, 12-1-54,	ANDREWS	1952	12490	45.0			1,277,404
8	ANDREWS, NORTHEAST /ELLENBURGER/ COMBINED WITH MAGUTEX /ELLEN./	ANDREWS	1953	13848	44.0			670,368
8	ANDREWS /PENNSYLVANIAN/	ANDREWS	7-11-54	9220	39.0	246,978	312,932	12,479,129
8	ANDREWS, SOUTH /BEND/	ANDREWS	11-08-58	9860	42.6			238,927
8	ANDREWS, SOUTH /DEVONIAN/	ANDREWS	6-25-53	11075	43.8	2,616,039	354,170	8,441,392
8	ANDREWS, SOUTH /LEONARD/	ANDREWS	1951	7618	32.8			22,520
8	ANDREWS, SOUTH /PENN./	ANDREWS	4-03-58	10000	42.5			20,699
8	ANDREWS, SOUTH /WICHITA/	ANDREWS	11-12-60	8116	36.0			1,557
8	ANDREWS, SOUTH /WOLF CAMP/	ANDREWS	9-14-53	9183	40.0	1,195,376	398,742	9,622,532
8	ANDREWS /WOLF CAMP/	ANDREWS	7-06-53	8596	37.5	609,068	573,189	13,270,433
8	ANTHONY	REEVES	1939	1680	30.0			2,514
8	APACHE CAMP /STRAWN/	PECOS	6-06-62	8230	35.0			7,090
8	APCO /1600/	PECOS	1943	1661	36.0			75,103
8	APCO-WARNER	PECOS	1939	4600	36.4	108,292	291,029	10,383,327
8	APCO-WARNER, WEST /ELLEN/	PECOS	1-04-62	4880	39.0	671	6,113	107,711
8	ARENAS /ELLEN/	WARD	2-13-70	10357	47.8	301,606	171,567	171,567
8	ARENOSO /DEVONIAN/	WINKLER	7-10-66	9964	42.0			31,384
8	ARENOSO /STRAWN DETRITUS/	WINKLER	1-23-65	8587	39.1	1,506,308	1,357,080	7,680,647
8	ARENOSO /STRAWN LIMESTONE/	WINKLER	3-16-65	8222	34.8	482	1,851	20,798
8	ARENOSO, N. /STRAWN DETRITAL/	WINKLER	6-05-67	8390	38.0	11,305	4,794	39,894
8	ARGO /CLEARFORK, UPPER/	ANDREWS	1956	5618	39.0			7,612
8	ARMER /CLEARFORK/	CRANE	4-24-57	4410	36.0	10,755	3,777	102,478
8	ARMER /GLURIETA/	CRANE	3-10-57	4232	37.6	37,241	14,054	399,896
8	ARMER /MONTOLA/	CRANE	7-31-62	6250	39.2	1,375	810	57,733
8	ARMER /TUBB/	CRANE	9-06-55	4865	35.0	37,532	18,223	1,247,096
8	ARMER /WICHITA-ALBANY/	CRANE	10-01-58	5534	32.7	5,213	1,119	161,432
8	ARMER /6350/	CRANE	9-02-55	6340	38.0	356,617	127,128	3,183,836
8	ARNU /DELAWARE SAND/	REEVES	5-01-56	4114	34.0			10,609
8	ATAPCU /DEVONIAN/	CRANE	6-24-59	5520	31.5	361,646	22,642	748,747
8	ATAPCU, N. /DEV./	CRANE	3-03-61	5766	38.0	23,583	9,854	188,913
8	ATAPCU /QUEEN/	CRANE	5-20-59	2140	32.0	85,257	20,244	768,436
8	ATHEY, EAST /11,500 WOLF CAMP/	PECOS	4-15-67	11508	39.5	159,125	99,755	548,767
8	ATHEY /PENN./	PECOS	5-11-69	11280	43.0			1,329
8	ATHEY /9000 BONE SPRINGS/	PECOS	3-29-66	9138	38.5	13,028	31,725	119,137
8	ATHEY /10,900 WOLF CAMP/	PECOS	5-02-67	11263	40.7	212,669	36,615	325,880
8	ATHEY /11,500 WOLF CAMP/ TRANS. TO COYANOSA /WOLF/ FLD.	10-1-70, REEVES	9-10-53	3940	34.3	5,930	2,712	75,138
8	AZALEA /BEND/	MIDLAND	5-20-59	10855	46.0	29,942	9,466	42,920
8	AZALEA /DEVONIAN/ RECLASSIFIED AS GAS RES. 7-1-58.	MIDLAND	3-02-57	11520	47.5			95,870
8	AZALEA /GHAYBURG/	MIDLAND	10-19-67	4088	30.0	7,901	124,600	192,723
8	AZALEA /WOLF CAMP/	MIDLAND	7-23-62	9870	42.0			133,631

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	AZALEA-MALE /STRAWN/	MIDLAND	11-28-62	10260	45.0			34,671
8	BAKERFIELD /3250/	PECOS	4-13-59	3246	31.2			227
8	BAKKE /CLEARFORK/	ANDREWS	1-18-58	7564	34.0	65,108	7,024	197,465
8	BAKKE /CLEARFORK, S./	ANDREWS	1-09-69	7745	38.6	174	553	9,245
8	BAKKE /DEVONIAN/	ANDREWS	9-28-56	10500	48.7	1,003,857	815,403	12,114,502
8	BAKKE /ELLENBURGER/	ANDREWS	9-20-56	12304	43.2	1,134,864	1,304,038	20,112,748
8	BAKKE, NORTH /PENN./	ANDREWS	4-30-59	9111	39.5			317,132
	CUMBINED WITH WEMAC /WOLFCAMP/							
8	BAKKE /PENN./	ANDREWS	12-10-56	8956	43.1	472,118	159,086	11,907,725
8	BAKKE /PENN., LOWER/	ANDREWS	1962	9091	41.0			0
8	BAKKE /PENN., UPPER/	ANDREWS	8-14-62	8763	41.0			51,246
8	BAKKE /WOLFCAMP/	ANDREWS	12-05-56	8492	40.4	2,342,753	686,477	12,334,032
8	BAR-MAR /DEV./	CRANE	5-13-65	5258	42.8	173,112	211,894	970,624
8	BAR-MAR /TUBB/	CRANE	9-02-65	3962	35.8	26,610	51,184	362,689
8	BAR-MAR /3700 CLEARFORK/	CRANE	2-24-67	3774	40.0			3,712
8	BAR - MAR /3800 CLEARFORK/	CRANE	3-31-67	3809	35.0	1,566	2,193	10,880
8	BARBASAL, EAST /LEDNARD/	PECOS	5-14-62	4300	27.9			5,895
8	BARBASAL /GRAYBURG/	PECOS	10-20-58	2407	26.6			3,752
8	BARHON /ELLENBURGER/	ECTOR	6-04-55	13578	50.1	55,526	35,728	1,244,195
8	BARROW /FUSSELMAN/	ECTOR	8-11-64	12814	48.8			8,455
8	BATTLEAKE /DELAWARE/	LOVING	10-01-63	4187	40.0	18,611	6,095	84,185
	THANS, FROM MASON, NORTH /DELAWARE/, 10-1-63,							
8	BAUMANN /PENNSYLVANIAN/	MIDLAND	6-16-51	11284	48.0	881	8,859	272,064
8	BAYVIEW /CLEARFORK, UPPER/	CRANE	M 3-14-68	3003	46.1	41,566	15,713	68,440
8	BAYVIEW, EAST /GLORIETA/	CRANE	M 7-26-62	3042	28.0			4,686
8	BAYVIEW, EAST /SAN ANDRES/	CRANE	M 7-18-67	2150	36.7	1,464	6,411	37,431
8	BAYVIEW /GLORIETA/	CRANE	M 4-12-61	3008	42.8	1,617,590	421,693	1,652,289
8	BAYVIEW /GLORIETA, UPPER/	CRANE	M 6-28-61	3022	42.7			117,539
8	BAYVIEW /SAN ANDRES/	CRANE	M 4-24-61	2064	42.7	47,269	13,303	234,668
8	BAYVIEW /SAN ANDRES, MIDDLE/	CRANE	M 1-15-62	2348	42.0			22,024
8	BAYVIEW, S. /SAN ANDRES/	CRANE	12-21-69	2084	37.4	174	611	933
8	BAYVIEW, N. /GLORIETA/	CRANE	M 4-29-65	3023	42.9	38,771	19,961	246,935
8	BEDFORD	ANDREWS	1945	11469	41.0			9,165
8	BEDFORD /DEVONIAN/	ANDREWS	9-17-45	8777	41.0	1,237,332	674,776	6,640,940
8	BEDFORD /ELLENBURGER/	ANDREWS	10-26-50	11018	44.3	190,908	115,710	5,880,087
8	BEDFORD /FUSSELMAN/	ANDREWS	4-24-51	9702	41.3	12,999	36,983	1,600,025
8	BEDFORD /MC KEE/	ANDREWS	4-24-70	10666	41.2	52,248	18,824	18,824
8	BEDFORD /WOLFCAMP/	ANDREWS	8-24-57	7760	40.2	5,611	6,311	88,115
8	BEIDING, E. /YATES/	PECOS	12-28-65	2584	24.4	3,789	1,208	13,669
8	BEIDING /YATES/	PECOS	9-24-64	2672	29.4			6,824

8	BIG FLAT /DELAWARE/	REEVES	8-05-62	2908	35.0			45,512
8	HIG SPRING /CANYON LIME/	HUMARD	8-25-56	8700	43.0			3,597
8	HIG SPRING /FUSSELMAN/	HUMARD	10-09-55	9589	49.4			26,062
8	HIG SPRING /STRAWN/	HUMARD	8-13-59	8954	53.0	640x517	357x380	4,080,945
8	HILES /WICHITA ALBANY/	ANDREWS	10-29-50	7390	37.2			42,174
8	HILLINGTON /SPRABERRY/ TRANS. TO SPRABERRY TREND AREA 6-1-61.	MARTIN	3-14-60	7114	36.0			54,129
8	BILLY BRYANT /PENNSYLVANIAN/	MIDLAND	12-20-58	11182	45.5			7,116
8	BLALOCK LAKE /WOLFCAMP/	GLASSCOCK	4-03-66	8215	39.0	18x087	9x048	128,612
8	BLOCK A-2 /ELLEN/	PECOS	8-11-69	10583	40.6	47x359	34x492	61,259
8	BLOCK A-28 /DRINKARD, LD./ TRANSFERRED TO BLOCK A-28 /WICHITA - ALBANY/ FLD. 9-1-69	ANDREWS	6-22-67	7084	37.2			27,128
8	BLOCK A-28 /SAN ANDRES/	ANDREWS	6-22-64	4370	36.6		12	4,858
8	BLOCK A-28 /WICHITA-ALBANY/	ANDREWS	5-21-64	7463	38.2	27x523	49x857	192,114
8	BLOCK A-34 /ELLENBURGER/	ANDREWS	3-06-54	13250	44.1	31x363	80x814	3,312,021
8	BLOCK A-34 /GLORIETA/	ANDREWS	2-07-55	5910	30.1	17x281	64x293	652,939
8	BLOCK A-34 N. /GLORIETA/	ANDREWS	4-17-67	5987	26.2			3,848
8	BLOCK A-34 N. /SAN ANDRES/	ANDREWS	8-27-67	4653	33.4	4x576	3x293	22,367
8	BLOCK A-34 N. /NORTHWEST /GLORIETA/	ANDREWS	3-25-55	5914	33.7	60	14x454	991,013
8	BLOCK A-34 /SEVEN RIVERS/	ANDREWS	10-05-68	3046	31.0	12	843	1,873
8	BLOCK A-34 /STRAWN/	ANDREWS	10-05-54	9916	48.6	6x644	11x494	1,054,606
8	BLOCK A-41 /CONNELL/	ANDREWS	8-17-67	11654	33.6			18,281
8	BLOCK A-41 /ELLENBURGER/	ANDREWS	10-02-59	11707	45.2	343	13x695	500,595
8	BLOCK A-41 /WICHITA/	ANDREWS	4-29-60	7255	35.1			1,584
8	BLOCK A-49 /DEVONIAN/	ANDREWS	10-09-65	8637	37.8	12,045	35x343	266,534
8	BLOCK A-49 /ELLENBURGER/	ANDREWS	4-14-62	11200	38.8	10,053	72x166	1,356,935
8	BLOCK A-50 /ELLENBURGER/	ANDREWS	12-19-59	11212	43.2	5,203	11x784	371,189
8	BLOCK A-50 /WICHITA/	ANDREWS	8-21-59	7931	31.8	7,944	10x874	273,039
8	BLOCK B-18 /DEVONIAN/	CRANE	11-27-61	6563	35.7			114,340
8	BLOCK B-21 /ELLENBURGER/	CHANE	4-17-55	6239	45.7	26x829	19x231	692,940
8	BLOCK B-21 /TUBB/	CHANE	10-06-66	4608	34.2	86x615	14x651	150,041
8	BLOCK B-21 /WADDELL/ TRANS. TO RUNNING "W" /WADDELL/, 5-1-57.	CRANE	11-21-54	6030	36.6			618,867
8	BLOCK B-27 /CONNELL/	CRANE	6-27-56	5948	38.4	12x569	2x822	183,457
8	BLOCK B-27 /ELLENBURGER/	CHANE	11-28-55	6190	33.0			2,334
8	BLOCK B-27 /TUBB/	CRANE	1-13-66	4266	36.4	39x696	8x872	59,993
8	BLOCK B-27 /WADDELL/ TRANS. TO RUNNING "W" /WADDELL/, 5-1-57.	CRANE	8-28-55	6090	34.8			483,156
8	BLOCK 2 /GRAYBURG/	ANDREWS	12-09-57	4736	27.6	2x909	125x798	1,343,365
8	BLOCK 3 /PENN./	ANDREWS	2-02-61	10612	43.0			4,606
8	BLOCK 5 /DEVONIAN/	ANDREWS	10-26-52	12595	41.6	4x132	18x043	143,395
8	BLOCK 5 /ELLENBURGER/	ANDREWS	7-13-54	13800	44.3			29,119
8	BLOCK 6 /DEVONIAN/	ANDREWS	8-20-52	12530	34.9	5x476	84x523	2,309,287
8	BLOCK 6 /MISSISSIPPIAN/	ANDREWS	9-27-56	12014	42.0			44,769
8	BLOCK 6 N. NORTH /DEV./	ANDREWS	3-31-63	12662	40.8	12	5x702	53,115
8	BLOCK 6 /STRAWN/	ANDREWS	7-01-64	11237	40.0			455
8	BLOCK 7 /DEVONIAN/	MARTIN	12-18-50	12280	45.0	48	138x105	1,887,154
8	BLOCK 7 /ELLENBURGER/	MARTIN	1950	13275	48.0	12	13x505	140,233

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	BLOCK 7 /SPRABERRY/	MARTIN	3-16-67	8264	34.5			1,402
8	BLOCK 9 /DEVONIAN/	ANDREWS	6-04-60	12540	39.0	406,270	49,213	1,244,578
8	BLOCK 9 /ELLENBURGER/	ANDREWS	5-15-58	12508	51.6	60,980	35,072	3,277,272
8	BLOCK 9 /FUSSELMAN/	ANDREWS	11-01-58	11683	45.6			326,001
8	BLOCK 9 /SAN ANDRES/	ANDREWS	7-01-53	4300	33.0			1,006,354
THIS FLD. ESTABLISHED BY REMOVAL UF. /8/ WELLS FROM NORTH CONDENS FLD., 7-1-53, TRANS, TO								
CONDENS. NORTH EFF. 6-1-62.								
8	BLOCK 9 /STRAWN/	ANDREWS	12-05-65	9372	38.0	13,292	6,211	49,449
8	BLOCK 10 /SAN ANDRES/	ANDREWS	11-06-52	4620	31.2			20,196
8	BLOCK 11 /DEVONIAN/	ANDREWS	M 12-11-51	8230	42.3	343,019	237,628	3,497,543
8	BLOCK 11 /ELLENBURGER/	ANDREWS	M 11-26-60	8798	41.0	12	8,006	203,641
8	BLOCK 11 /FUSSELMAN/	ANDREWS	M 1-31-61	7956	43.0	77,864	56,507	289,712
8	BLOCK 11 /MCKEE/	ANDREWS	M 9-11-62	8400	35.6	10	2,660	48,817
8	BLOCK 11 SW. /DEVONIAN/	ANDREWS	M 11-17-52	8160	41.7	164,767	6,217	4,021,253
8	BLOCK 11 SW. /WOLFCAMP/	ANDREWS	M 11-26-52	7950	43.6			81,204
FRMLY. CARRIED AS BLOCK 11 /WOLFCAMP/.								
8	BLOCK 11 /NICHITA/	ANDREWS	M 6-12-59	6962	40.0	3,631	1,845	12,326
8	BLOCK 12	ANDREWS	10-22-46	7170	34.0	53,801	22,693	2,282,589
8	BLOCK 12 /DEVONIAN/	ANDREWS	11-04-46	8500	39.0	431,155	20,810	716,235
8	BLOCK 12 EAST /ELLENBURGER/	ANDREWS	10-02-53	10117	42.4	80,377	270,900	8,507,257
8	BLOCK 12 EAST /MCKEE/	ANDREWS	7-02-56	9864	41.9	9,222	8,893	598,539
8	BLOCK 12 /ELLENBURGER/	ANDREWS	4-23-52	10884	43.9	49,120	16,440	4,406,424
8	BLOCK 12 NORTH /DEVONIAN/	ANDREWS	3-13-57	8084	46.2	4,631	2,640	102,404
8	BLOCK 12 SOUTH /ELLENBURGER/	ANDREWS	11-15-60	11075	42.0	902	6,318	155,358
8	BLOCK 12 /WOLFCAMP/	ANDREWS	2-14-55	7618	29.0			10,547
8	BLOCK 16 /CHERRY CANYON/	WARD	10-14-69	5981	34.0	35,236	43,341	49,291
8	BLOCK 16 /RUSTLER DOLOWITE	WARD	7-14-70	6472	35.0	989	6,592	6,592
8	BLOCK 17	WARD	1955	4977	38.0	5,259	43,384	43,384
8	BLOCK 17 /LAMAR LIME/	WARD	12-08-63	5014	34.8	12	12,271	90,417
8	BLOCK 17 SE. /DELAWARE/	WARD	2-01-56	5003	34.9	65,163	40,743	574,917
8	BLOCK 18 /DELAWARE/	WARD	6-15-55	4982	35.1			4,880
COMBINED WITH BLOCK 17 SE. /DEL./ FIELD.								
8	BLOCK 20 /DELAWARE SAND/	WINKLER	7-07-53	5096	40.5			34,180
8	BLOCK 31 /CLEARFORK/	CRANE	1950	4275	40.0			6,679
8	BLOCK 31 /CONNELL/	CRANE	1948	10170	48.0	699,396	114,088	690,214
8	BLOCK 31 /CONNELL, NW./	CRANE	1950	11475	46.0			20,355
8	BLOCK 31 /DEVONIAN/	CRANE	10-27-45	8812	41.3	31,863,988	5,385,907	110,560,703
8	BLOCK 31 EAST /ATOKA/	CRANE	12-05-65	8122	40.0	64,618	33,714	264,011
8	BLOCK 31 E. /DEVONIAN/	CRANE	10-11-67	8638	47.0	206,163	54,722	269,807
8	BLOCK 31 /ELLENBURGER/	CRANE	11-07-45	10291	42.3	115,779	43,810	5,344,303

8	BLOCK 31 /GRAYBURG/	CRANE	6-24-56	3200	26.8	14,389	143,979	1,914,505
8	BLOCK 31 /MCKEE/	CRANE	11-20-48	9748	40.6	248,602	58,890	168,704
8	BLOCK 31, NW. /PENNSYLVANIAN/	CRANE	1-19-57	8200	36.0	12,662	17,063	145,182
8	HLOCK 31, NW. /PENN UPPER/	CRANE	1-27-69	7907	36.5	206,768	418,695	527,922
8	BLOCK 31, NW. /WOLF CAMP/	CRANE	5-03-62	7706	40.5	1,885	6,096	60,765
8	BLOCK 31 /7620 PENN./	CRANE	4-17-66	7628	40.5			10,096
8	BLOCK 31 /7900 ATOKA/	CRANE	3-24-66	7912	41.5	3,261	2,361	121,362
8	BLOCK 32 /5100 CLEARFORK/	GLASSCOCK	12-07-66	5154	31.0			2,811
8	BLOCK 39 /CLEARFORK/	MIDLAND	4-17-56	7255	40.0			136,681
8	BLOCK 41 /WOLF CAMP/	ANDREWS	5-13-64	9413	40.4	4,159	822	137,731
8	BOB /DEVONIAN/	ECTOR	9-10-67	8763	43.2			29,407
8	BOB /ELLENBURGER/	ECTOR	9-15-67	11043	40.3			4,948
8	BOB /PENN./	ECTOR	12-09-67	7995	40.7	140,049	29,550	169,163
8	BONANZA /PENNSYLVANIAN LINE/	MIDLAND	12-15-53	10412	44.0			26,874
8	BOND /CANYON/	HOWARD	12-19-50	8870	45.0			130,138
8	BOND /SPRABERRY/	HOWARD	5-25-56	6665	40.0			170,537
8	BOSTWICK /WOLF CAMP/	WARD	7-16-67	10040	39.8	488	255	2,167
8	BOULDIN /MISS./	WINKLER	1952	8810	40.0			2,635
8	BOURLAND /SAN ANDRES/	ECTOR	7-16-52	4352	36.0	51,871	42,826	596,181
8	BOYUELL, S. /CLEARFORK, LD./	ANDREWS	7-19-67	7089	36.4	3,623	11,029	44,639
8	BOYUELL, S. /MICHITA-ALBANY/	ANDREWS	6-10-68	7455	40.0	850	1,810	7,729
8	BUYS RANCH /CLEARFORK/	PECOS	2-22-63	2936	31.0			3,864
8	BOYS RANCH /TUBB/	PECOS	9-28-62	3308	34.0	793	1,352	17,210
8	BRAUN /PENN./	MIDLAND	7-30-67	10736	43.0	63,100	15,486	66,799
8	BREEDLOVE	MARTIN	7-13-51	12076	41.3	1,220	1,316,781	16,400,940
8	BREEDLOVE, EAST /SILURO-DEV./	MARTIN	8-30-62	11858	41.3			4,921
8	BREEDLOVE, EAST /SPRABERRY/	MARTIN	9-09-62	8180	38.8	2,188	3,393	34,596
8	BREEDLOVE, NORTH /DEVONIAN/ THANS. TO BREEDLOVE FLD. 8-1-59.	MARTIN	1955	12076	42.0			293,881
8	BREEDLOVE, SOUTH /SPRABERRY/	MARTIN	2-17-62	8084	39.1	26,705	11,067	123,484
8	BREEDLOVE, SE. /WOLF CAMP/	MARTIN	11-18-62	9292	38.0	6,963	12,330	131,751
8	BREEDLOVE /SPRABERRY/	MARTIN	2-07-62	8350	39.0	32,359	39,547	643,915
8	BREEDLOVE /STRAWN/	MARTIN	9-23-59	10800	43.8			98,370
8	BREEDLOVE, WEST /DEVONIAN/	MARTIN	9-01-63	12118	40.4			28,553
8	BREEDLOVE /WOLF CAMP/	MARTIN	9-14-60	10074	39.0			2,829
8	BREEDLOVE /WOLF CAMP -B-/	MARTIN	11-25-62	10114	36.9			41,528
8	BRISTOL /MICHITA/	ANDREWS	8-10-54	7470	35.2			7,995
8	BROOKING, NE. /CISCO/	HOWARD	8-03-65	8942	43.0	35,484	31,344	421,803
8	BROOKING, NE /DEAN/	HOWARD	11-30-70	8123	41.0	2,718	2,406	2,406
8	BROOKING /PENN REEF/	HOWARD	12-09-62	9163	43.0			12,888
8	BROOKING, SE /PENN REEF/	HOWARD	11-06-69	9037	42.5	48,551	37,517	45,448
8	BROUKLAW /CLEARFORK, LOWER/	PECOS	4-08-69	3460	40.0	661	28,772	46,327
8	BROWN & THORP /CLEARFORK/	PECOS	M 9-22-51	3028	38.6	601	126,331	5,457,817
8	BROWN & THORP /CLEARFORK, UPPER/	PECOS	M 9-07-59	2562	30.0			13,639
8	BROWN & THORP, E. /CLEARFORK/	PECOS	M 1-17-66	3060	38.0	659	53,495	419,788
8	BROWN & THORP, E. /CLEARFORK, UP./	PECOS	M 5-16-68	2598	36.0	140	77,277	233,801
8	BROWN & THORP, E. /CONNELL/	PECOS	4-07-69	4910	43.5	13	140	2,282
8	BROWN & THORP, EAST /TUBB/	PECOS	M 5-09-65	3125	29.0	24	30,759	233,391

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	BROWN & THORP /ELLENBURGER/ FORMERLY CARRIED AS FRESNER /ELLEN/	PECOS	M 7-13-53	4025	39.6			66,778
8	BROWN & THORP /GLORIETA/	PECOS	M 2-08-52	2340	37.2			17,916
8	BROWN & THORP, N. /CLEARFORK/	PECOS	M 7-09-59	3050	32.0	2,898	25,823	528,135
8	BROWN & THORP, N. /CLRFK., UP./	PECOS	M 3-06-60	2590	39.0	24	3,636	186,022
8	BROWN & THORP, WEST /TUBB/	PECOS	M 10-01-63	3086	34.0	48	17,133	224,792
8	BRYANT -G- /STRAWN/	MIDLAND	2-10-66	10340	49.0	62,000	6,459	122,053
8	BYRD	WARD	2-02-42	2700	32.0	7,349	18,803	747,219
8	C & M /QUEEN/	WARD	2-07-62	3036	31.0	24	5,770	104,335
8	C-BAR /CONNELL/	CRANE	1948	9512	43.0			36,645
8	C-BAR /SAN ANDRES/	CRANE	2-03-49	3520	33.0	737,897	445,200	10,783,697
8	C-BAR /SILURIAN/	CRANE	1-16-48	8300	39.6	20,832	7,489	343,666
8	C-BAR /TUBB/	CRANE	5-27-57	5320	35.1	409,307	108,739	1,252,075
8	C-BAR, WEST /GLORIETA/	CRANE	8-11-56	4596	28.0			15,295
8	C-RANCH /DEVONIAN/	ANDREWS	1953	12738	57.0			14,068
8	C-RANCH /WOLFCAMP/	ANDREWS	1954	10008	37.0			2,810
8	CABLE /WOLFCAMP/	REEVES	1953	10882	42.0	428	1,749	4,236
8	CALVIN, N. /DEAN/	GLASSCOCK	M 3-08-66	7596	41.6	129,492	19,923	213,747
8	CAMPBELL /CASTILE LIME/	REEVES	1951	1923	29.0			1,221
8	CARTER	GLASSCOCK	10-04-36	2632	32.0	23	2,973	165,310
8	CARTER /QUEEN/	GLASSCOCK	9-23-59	1900	31.0			1,688
8	CARTER /WOLFCAMP/	GLASSCOCK	7-18-57	8374	43.0			24,636
8	CHANCELLOR	PECOS	1942	5300	40.0			135,931
8	CHANCELLOR /DELAWARE SAND/	PECOS	3-10-54	5092	36.0	12	8,506	127,979
8	CHAPMAN	REEVES	6-01-48	2900	36.0	28,364	52,216	995,295
8	CHAPMAN, S. /OLDS/	REEVES	11-17-65	2931	34.0	9,560	14,213	103,008
8	CHARLES	PECOS	8-09-49	1337	36.0	34	1,837	84,775
8	CHENOT /WOLFCAMP/	PECOS	5-18-70	4770	39.2	498	1,097	1,097
8	CHICKLYNN /TANSILL/	PECOS	11-14-68	838	27.0			875
8	CHRISTINE /CLEARFORK/	PECOS	5-05-61	3078	36.4	12	1,514	34,656
8	CHRISTINE /CLEARFORK, UPPER/	PECOS	6-24-62	2602	26.7			2,021
8	CHURCH COMBINED WITH MCELROY FIELD	UPTON	1926	3300	30.0			13,008,502
8	CIRCLE BAR /ELLEN/	ECTOR	9-30-62	12758	54.5	154,514	198,109	2,896,052
8	CIRCLE BAR /FUSSELMAN/	ECTOR	4-24-63	12130	51.0	39,464	17,868	635,509
8	CIRCLE 2 /DEVONIAN/	WINKLER	9-26-56	9186	34.5	10,658	9,752	475,288
8	CIRCLE 2 /FUSSELMAN/	WINKLER	2-05-57	9700	32.0	20,110	30,889	466,198
8	CLAHHERHILL	ANDREWS	6-24-53	5400	33.0	345	1,624	271,079
8	CLARENCE SCHARBAUER /SPRABERRY/	MIDLAND	1951	7755	34.0			3,349
8	CLARENCE SCHARBAUER /STRAWN/	MIDLAND	4-07-51	10290	55.7	12,625	6,975	616,270

8	CLARK /GLORIETA/	STERLING	2-19-59	1305	34.0				
8	CLARK /SAN ANDRES/	STERLING	7-24-49	890	36.0	106	7,325	124,006	
8	CLYDE REYNOLDS /CLEARFORK/	GLASSCOCK	1959	2814	30.0	45	13,963	735,800	
8	CLYDE REYNOLDS /QUEEN/	GLASSCOCK	11-26-59	1883	30.0	12	1,240	9,074	
8	CLYDE REYNOLDS /8100 WOLFCAMP/	GLASSCOCK	7-14-64	8154	40.0	12	7,741	77,617	
8	COAHOMA, N. /CLEARFORK/	HUMARD	9-13-69	4651	25.6			2,795	
8	COAHOMA, N. /FUSSEL/	HUMARD	5-12-69	8791	43.8	8,146	38,675	50,208	
8	COAHOMA, N. /ELLEN/	HUMARD	10-18-69	8894	36.8	72,692	50,298	95,517	
8	COAHOMA /MICHITA-ALBANY/	HUMARD	3-02-62	5270	30.0	3	25	100	
8	COLEMAN RANCH	MITCHELL	9-10-46	2560	24.0	11	1,153	50,748	
8	COLEMAN RANCH, NORTH /CLEARFORK/	MITCHELL	9-10-46	2560	24.0	15,032	59,113	1,942,830	
8	CONCHU BLUFF /GRAYBURG/	CRANE	M 12-31-53	3050	27.4	94	17,683	604,733	
8	CONCHU BLUFF, NORTH /QUEEN/	CRANE	M 7-23-56	4386	32.4			399	
8	CONCHU BLUFF, NORTH /QUEEN/	ECTOR	M 10-21-56	4490	32.5	12	405,166	4,051,809	
8	CONCHU BLUFF /QUEEN/	CRANE	M 7-12-56	4131	28.2	12	685,488	3,542,293	
8	CONCHU BLUFF, WEST /BEND/	CRANE	M 6-16-65	9440	40.0			2,822	
8	CORDONA LAKE	CRANE	10-13-49	5470	40.2	1,684,647	903,869	10,842,093	
8	CORDONA LAKE, NORTH /DEVONIAN/	CRANE	12-01-60	5655	46.0	167,024	46,804	488,421	
8	CORDONA LAKE, N. /4500 TUBB/	CRANE	5-06-66	4546	35.4	28,223	44,985	451,076	
8	CORDONA LAKE /SAN ANGELO/	CRANE	9-10-60	3642	29.0			19,479	
8	CORDONA LAKE, S. /4185 TUBB/	CRANE	11-06-66	4194	27.0	3,066	1,212	17,866	
8	CORDONA LAKE, SW. /DEV./	CRANE	1-03-66	5464	41.5	67,875	45,271	311,011	
8	CORDONA LAKE /TUBB/	CRANE	1950	4010	34.0			4,318	
8	CORDONA LAKE, WEST /DEV./	CRANE	7-30-65	5561	44.6	517,138	139,713	495,215	
8	CORONET /CANYON/	HUMARD	11-13-65	7497	44.3	19,829	10,080	221,260	
8	CORONET /SPRABERRY/	HUMARD	4-23-57	5049	34.0			3,702	
8	CORONET /2900/	HUMARD	7-30-52	2740	19.9			531,661	
8	COTTEN, WEST /ELLEN./	ANDREWS	3-25-64	11286	41.0	29,726	90,770	496,108	
8	COWDEN /CISCO/	ECTOR	8-15-55	8846	41.0	202,214	162,456	3,713,170	
8	COWDEN, NORTH	ECTOR	M 1930	4400	33.0	40,821,294	8,257,062	201,605,590	
8	BLK. 9 /SAN ANDRES/ TRANS. INTO THIS FLD., EFF.	ECTOR	6-1-62,						
8	COWDEN, NORTH /CISCO/	ECTOR	M 5-12-66	8895	42.0			310,033	
8	COWDEN, NORTH /CLEARFORK/	ECTOR	M 12-23-70	5239	35.0	95	506	506	
8	COWDEN, NORTH /DEEP/	ECTOR	M 6-24-39	5170	33.3	275,562	1,299,825	25,979,770	
8	COWDEN, NORTH /SAN ANDRES/	ECTOR	M 4-30-64	5276	29.5	36	26,575	249,140	
8	COWDEN /PENN DETRITAL/	ECTOR	4-12-62	8236	30.3			32,415	
8	COWDEN, SOUTH	ECTOR	11-23-32	5050	36.0	1,423,950	4,242,783	82,503,666	
8	COWDEN, S. /DEV./	ECTOR	12-02-65	11645	46.7	33,161	25,373	225,224	
8	COWDEN, SOUTH /ELLENBURGER/	ECTOR	3-26-54	12883	51.6	78,512	91,130	4,761,915	
8	COWDEN, SOUTH /PENNSYLVANIAN/	ECTOR	10-08-55	8360	43.9	34,609	5,941	390,309	
8	COWDEN, S. /8640 CISCO/	ECTOR	5-28-66	8648	41.5	172,097	172,086	391,984	
8	COWDEN, S. /8790 CANYON/	ECTOR	5-29-66	9202	39.0	641,685	1,130,041	1,877,666	
8	COWDEN, S. /8900 CANYON/	ECTOR	12-26-68	8993	40.0	211,933	225,944	340,870	
8	COWDEN SOUTH /13800/	ECTOR	4-13-66	13900	52.0	322,722	401,354	1,114,599	
8	COWDEN, SE /WOLF/	ECTOR	3-21-69	8237	35.1	11,233	5,741	19,204	
8	COWDEN, WEST	ECTOR	1955	4075	34.0			32,241	
8	COWDEN /WOLFCAMP/	ECTOR	1-18-61	8224	34.0			32,002	
8	COYANUSA /CHERRY CANYON/	PECOS	8-31-65	5860	30.0	32,112	6,230	34,163	
8	COYANUSA /DELAWARE SD./	PECUS	12-07-59	4793	35.0	36,792	33,788	686,960	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	COYANOSA /LAWAR/	PECOS	10-11-59	4782	35.1			80,456
8	COYANOSA, NORTH /BONE SPRING/	PECOS	5-11-63	8740	41.0			7,520
8	COYANOSA, N. /DELAWARE/	PECOS	10-07-66	4809	37.8	49,821	42,830	172,251
8	COYANOSA, S. /CHERRY CANYON/	PECOS	10-10-65	5988	35.1	685	796	6,076
8	COYANOSA, W. /5200 DELAWARE/	PECOS	6-05-62	5386	34.0	24,789	8,959	98,385
8	COYANOSA /WOLFCAMP/	PECOS	10-01-70	11614	39.5	549,339	54,891	54,891
8	CRANDELL	PECOS	11-15-50	1077	27.8			18,205
8	CRANDELL /SAN ANGELO/	STERLING	1953	1479	27.0			260
8	CRANDELL /1450 SAN ANGELO/	STERLING	4-28-53	1479	27.0			10,103
8	CRANE /DEVONIAN/	CRANE	1-08-51	8606	43.5	4,428	12,481	212,494
8	CRANE /PENN DETRITAL/	CRANE	12-12-69	6498	40.2	2,506	734	1,405
8	CRANE, SOUTH	CRANE	1948	2705	31.0			2,365
8	CRANE, SOUTH /GRAYBURG/	CRANE	8-14-55	2400	29.0			2,059
8	CRANE, SOUTHEAST /DEVONIAN/	CRANE	3-25-57	5606	38.0			1,713
8	CRANE CONDEN	CRANE	M 1932	2550	32.0	1,561	36,639	5,184,801
8	CRANE CONDENS, SOUTH /DEVONIAN/	CRANE	M 12-08-60	6120	46.0	1,069	1,781	32,738
8	CRANAR /DEVONIAN/	CRANE	4-22-55	6200	35.0	77,524	3,705	83,215
8	CRANAR /DEVONIAN, NORTH/	CRANE	M 6-20-58	6450	35.4	986,017	243,391	2,532,799
8	CRANAR, EAST /TUBB/	CRANE	4-13-58	4790	36.0			14,187
8	CRANAR /ELLENBURGER/	CRANE	M 11-07-54	8236	48.5	118,370	21,120	824,466
8	CRANAR /GLORIETA/	WARD	10-22-54	4040	34.0	120,059	9,300	124,464
8	CRANAR /PERMIAN, LOWER/	WARD	8-19-62	6243	33.5			1,936
8	CRANAR /SAN ANDRES/	WARD	1-02-55	3510	32.0			13,095
8	CRANAR /TUBB/	WARD	11-17-55	4650	39.4	46	3	44,665
8	CRANAR /WADDELL/	WARD	3-18-55	7645	43.9	61,252	34,455	1,182,508
8	CRANAR, W. /DEV./	WARD	2-03-64	6306	39.0	22,490	6,142	109,215
8	CRANAR /WICHITA-ALBANY/	CRANE	5-03-64	6021	33.0			2,129
8	CREDO, E. /WOLFCAMP/	STERLING	8-25-69	7064	41.2	161,471	161,354	195,385
8	CREDO, E. /7220 WOLFCAMP/	STERLING	10-31-66	7460	40.5			93,700
8	CREDO, N. /WOLFO/	STERLING	8-08-68	7330	38.9	1,711	1,961	6,366
8	CREDO, SE. /WOLFCAMP/	STERLING	4-03-67	7244	40.0	45,617	18,819	227,920
8	CREDO /WOLFCAMP/	STERLING	M 3-13-62	7334	39.6	1,027,954	523,064	2,243,966
8	CREDO /WOLFCAMP, LOWER "B"/	STERLING	M 8-01-62	7430	42.4	437,894	271,388	1,591,848
	TRANS. FROM CREDO /WOLFCAMP/, EFF. 8-1-62.							
8	CREDO /WOLFCAMP, UP./	STERLING	12-16-65	7278	40.0	7,618	6,627	40,266
8	CROSSETT /DEVONIAN/	CHANE	M 5-05-44	5440	43.8	3,924,217	604,780	6,189,586
8	CROSSETT, E. /DEV./	UPTON	11-03-67	5455	44.1			396
8	CROSSETT, NORTH /CLEARFORK, UP./	CRANE	M 6-28-62	3374	44.1	2,388	16,988	161,741
8	CROSSETT, NORTH /GLORIETA/	CHANE	M 10-03-62	3036	39.6	4,442	16,502	368,521
8	CROSSETT, N. /3450 CLFK./	CRANE	M 4-09-68	3505	43.2	50,918	24,688	83,668

8	CROSSETT, N. /3550 CLFK., UP./	CRANE	M	8-28-62	3520	42.5				
8	CROSSETT /PERMIAN, LOWER/	CRANE		1950	5085	44.0			31,245	
8	CROSSETT, S. /DETRITAL/	CROCKETT	M	6-01-65	4924	49.2			4,836	
8	CROSSETT, S. /DEVONIAN/	CROCKETT	M	9-26-56	5324	42.6	296,228	49,204	427,665	
8	CROSSETT /TUBB/	CRANE		10-23-65	3484	38.0	4,736,853	739,716	7,388,397	
	TRANSFERED TO CROSSETT /3000 CLEARFORK/									
8	CROSSETT, WEST /CLEARFORK, LO./	CRANE		2-19-62	3441	48.8	8,829	4,216	34,387	
8	CROSSETT, WEST /CLEARFORK, MI./	CRANE		4-29-62	3111	41.3			13,985	
	TRANS. TO ROBERDEAU /CLEARFORK-MIDDLE/ EFF. 1-1-63.									
8	CROSSETT, WEST/CLEARFORK, UPPER/	CRANE		1-08-62	2883	42.9	146,055	24,201	546,878	
8	CROSSETT /3000 CLEARFORK/	CRANE	M	4-11-52	2960	41.3	78,318	152,522	672,734	
8	CROSSETT /3200/	CRANE		12-06-41	3200	41.8			109,858	
	TRANSFERED TO CROSSETT /3000 CLEARFORK/ FIELD									
8	CROSSETT /3400 SD./	CRANE		1950	3407	51.0			2,058	
8	CRUSHER /DELAWARE/	REEVES		9-05-64	5179	43.0			19,422	
8	CUMMINS /DEVONIAN/	ECTOR		9-20-67	8063	41.0	2,129	1,814	30,446	
8	DAMERON /SAN ANDRES/	PECOS		11-15-61	2345	33.0	9,712	7,301	8,489	
8	DARMER /CANYON/	WINKLER		4-19-64	8500	38.3	12	986	823,092	
8	DARMER /QUEEN/	WINKLER		6-23-67	3239	29.6	319,361	177,773	42,212	
8	DAWSON /CLEARFORK/	CHANE		7-15-56	3700	37.8	3,446	11,261	132,776	
8	DAWSON /DEVONIAN/	CHANE		1-03-55	5168	42.8	4,711	1,988	1,412,580	
8	DAWSON, S. /TUBB/	CRANE		2-23-69	3661	38.0	263,643	123,490	3,494	
8	DAWSON, S. /TUBB, LOWER/	CRANE		2-23-69	3723	32.2			12,877	
8	DEEP ROCK	ANDREWS		1929	4400	24.0	450	4,506	1,914,694	
	THANS. TO FUHRMAN-NASCHO & SHAFER LAKE /SAN ANDRES/ FIELDS., 1957.									
8	DEEP ROCK /DEVONIAN/	ANDREWS		8-21-63	10063	42.0	7,293	32,112	72,744	
8	DEEP ROCK /ELLENBURGER/	ANDREWS		2-20-54	12252	43.8	249,256	624,131	10,705,070	
8	DEEP ROCK /GLORIETA/	ANDREWS		12-09-48	5715	30.0			267,663	
8	DEEP ROCK /PENN./	ANDREWS		3-04-61	9037	37.0	25,129	36,446	278,416	
8	DEEP ROCK, SOUTH /WOLF CAMP/	ANDREWS		6-03-61	8510	39.5	23,445	28,893	396,856	
8	DEEP ROCK /WOLF CAMP/	ANDREWS		12-20-57	8583	38.4	411	767	171,317	
8	DEEP ROCK /5950 GLORIETA/	ANDREWS		6-09-54	5700	29.2	38,809	409,635	3,686,929	
8	DELL /SAN ANDRES/	CRANE		9-20-63	2953	31.8	9,054	15,356	92,253	
8	DELL /TUBB/	CRANE		12-18-56	4400	34.9			5,123	
8	DELSTRAT /RRUSHY CANYON/	WARD		8-16-58	7675	38.0			115,743	
8	DIMMITT /DELAWARE/	LOVING		5-07-57	4608	39.4	546	1,776	102,212	
8	DIXIELAND	REEVES		4-04-48	3855	40.0	810	2,563	347,023	
8	DIXON /STRAWN/	MITCHELL		4-16-53	6200	44.3			45,409	
8	DOBBS	WARD		1936	2575	37.0			40,392	
	TRANS. TO WARD, S., 2-25-57.									
8	DUCKREY	MITCHELL		7-13-49	8000	37.0			85,463	
	PLUGGED & ABANDONED, 7-19-57.									
8	DUCKREY /CLEARFORK/	MITCHELL		5-07-55	2975	29.0			66,282	
8	DOLLARHIDE /CLEARFORK/	ANDREWS		6-03-49	6545	38.9	1,003,880	1,548,437	22,987,157	
8	DOLLARHIDE /DEVONIAN/	ANDREWS		8-14-55	8051	38.2	2,344,625	3,621,287	43,499,357	
8	DOLLARHIDE, EAST /DEVONIAN/	ANDREWS		7-09-49	10186	41.2	972,982	246,094	2,833,439	
8	DOLLARHIDE, EAST /ELLENBURGER/	ANDREWS		3-03-59	12610	45.6	600,340	203,039	4,980,361	
8	DOLLARHIDE, EAST /SILURIAN/	ANDREWS		7-22-49	11000	40.5	84,502	31,952	1,209,853	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	DOLLARHIDE, EAST /WOLFCAMP/	ANDREWS	3-17-56	8350	17.9			1,220
8	DOLLARHIDE /ELLENBURGER/	ANDREWS	1947	10137	44.2	688,589	1,091,239	21,059,088
8	DOLLARHIDE, NE. /DEV./	ANDREWS	8-20-65	10110	41.0	35,166	18,009	139,862
8	DOLLARHIDE, NE. /ELLEN./	ANDREWS	3-31-65	12492	42.0	15,561	33,331	309,203
8	DOLLARHIDE /SILURIAN/	ANDREWS	1-08-47	8345	42.0	529,447	1,217,505	26,967,513
8	DONNELLY /CANYON/	ECTOR	5-01-62	8859	39.1			23,486
8	DONNELLY /CISCO/	ECTOR	6-26-55	8684	38.6	709	618	178,164
8	DONNELLY /CONNELL/	ECTOR	4-04-64	12237	50.7			3,836
8	DONNELLY /DEV./	ECTOR	4-25-64	10210	41.0			1,135
8	DONNELLY /GRAYBURG/	ECTOR	1950	4020	33.0			1,950
8	DONNELLY /HOLT/	ECTOR	1-31-50	5275	30.0	29,844	14,603	609,349
8	DONNELLY, NORTH /GRAYBURG/	ECTOR	2-12-56	4060	33.2	282,648	29,947	499,995
8	DONNELLY /SAN ANDRES/	ECTOR	2-07-50	4305	36.0	358,809	221,875	5,842,921
8	DORA ROBERTS /DEVONIAN/ CLASSIFIED AS NON-ASSOC. GAS FLD., 7-1-63.	MIDLAND	5-13-55	12010	45.0			1,866,089
8	DORA ROBERTS /ELLENBURGER/	MIDLAND	M 10-10-54	12835	52.2	4,374,065	3,165,205	30,998,062
8	DORA ROBERTS /FUSSELMAN/	MIDLAND	3-28-60	12133	49.4	11,958	7,055	95,583
8	DORA ROBERTS /PENNSYLVANIAN/	MIDLAND	M 1-31-55	10116	43.8	119,016	7,164	1,160,202
8	DORA ROBERTS /STRAHN/	MIDLAND	6-06-55	9769	50.1			184,562
8	DORR /QUEEN SAND/	WARD	M 2-28-55	2291	36.0	2,712	11,917	273,119
8	DORVENE /YATES/	WARD	5-16-70	2951	20.0		8	10,939
8	DOUBLE -M- /GRAYBURG/	ECTOR	6-20-55	4456	33.4	97,214	70,442	2,481,034
8	DOUBLE -M-, WEST /SAN ANDRES/	ECTOR	4-23-61	4062	34.3			1,197
8	DRIVER /SAN ANDRES/	MIDLAND	9-08-55	3800	30.3	10	2,669	110,174
8	DRIVER /SPRABERRY SAND/ 3-1-53, DRIVER /SPBRY/ FLD., WAS CUN. INTO THE SPBRY, TREND AREA FLD.	MIDLAND	1951	7110	37.0			9,249,942
8	DUNE	CRANE	1-09-38	3270	36.0	6,663,179	10,808,889	78,568,927
8	DUNE /CLEARFORK/	CRANE	7-16-60	6565	32.0			2,628
8	DUNE, EAST /CANYON/	CRANE	11-01-63	8134	41.8	3,221	4,027	50,141
8	DUNE, EAST /CISCO LINE/	CRANE	1952	3856	42.0			18,589
8	DUNE, EAST /CLEARFORK/	CRANE	4-22-63	6022	36.0			24,634
8	DUNE, EAST /DEVONIAN/	CRANE	7-20-60	10650	38.0			49,618
8	DUNE, EAST /PENN./	CRANE	9-24-63	9002	41.5			13,773
8	DUNE, EAST /WOLFCAMP/	CRANE	1956	8280	42.0			1,673
8	DUNE, N. E. /CLEARFORK/	CRANE	8-14-69	7054	36.2	1,245	2,058	11,994
8	DUNE /SAN ANDRES/	CRANE	2-12-54	3415	31.5			1,205,822
	COMBINED INTO DUNE FLD., 7-1-57							764,700
8	DUNE, SOUTHEAST /SAN ANDRES/	CRANE	10-27-54	3520	32.1			2,056
8	DUNE /WADDELL/	CRANE	9-30-59	11680	42.0			
8	DUNE /WOLFCAMP/	CRANE	5-01-57	7710	40.7	130,034	140,741	5,935,240

8	DUNN	MITCHELL	1949	7550	47.0				
8	DURHAM	STERLING	4-08-50	1404	33.0				4,962
8	DURHAM, WEST /SAN ANDRES/	STERLING	1953	1452	33.0	42	4,082		336,976
8	DURHAM /YATES SAND/	STERLING	2-11-57	673	31.0			89	
8	DURHAM /YORK & HARPER/	STERLING	9-27-65	1694	29.0		17	336	8,211
8	DURHAM /1450 SAN ANDRES/	STERLING	3-16-66	1461	30.0		1,640	9,163	85,351
8	E. C. F. /DELAWARE/	REEVES	1-11-64	3192	42.0		33,736	492	2,757
8	EAVES	WINKLER	1936	3200	28.0		1,331	1,245	21,607
	TRANS. TO SCARBROUGH FIELD, 2-1-63.								
8	ED POKORNY /DEL/	CULBERSON	11-03-69	1336	25.4			12	1,569
8	EDWARDS	ECTOR	M 1935	3400	33.0				2,643
8	EDWARDS /ATOKA/	CRANE	M 5-03-57	9166	36.8	160,583	203,147		6,139,170
8	EDWARDS, NORTH /SAN ANDRES/	ECTOR	8-28-55	4284	28.5	7,129	2,879		73,729
	TRANS. TO DOUBLE -H- /GRAYBURG/.								
8	EDWARDS RANCH /CLEARFORK, LOWER/	CRANE	6-28-52	4840	36.4				28,765
8	EDWARDS, WEST /CANYON/	ECTOR	8-05-70	8962	45.3				92,173
8	EDWARDS -04- BEND	CRANE	1-13-63	8880	40.3	85,672	92,173		139,672
8	EDWARDS -04- /BEND, S./	CRANE	9-24-66	8763	38.7	6,100	6,802		41,328
8	EDWARDS -04- /CISCO/	CRANE	9-14-62	8135	38.6				14,788
8	EDWARDS -04- /CONNELL SD./	CRANE	5-31-56	11785	47.1	1,403	12,557		361,638
8	EDWARDS -04- /DEV/	CRANE	8-21-62	9792	42.7				10,852
8	EDWARD -04- /ELLENBURGER/	CRANE	5-23-57	11865	49.0	7,991	4,773		166,233
8	EDWARDS -04- /ELLENBURGER S./	CRANE	9-15-66	11808	50.4	87,984	93,688		476,786
8	EDWARDS -04- /STRAWN/	CRANE	12-09-64	8768	36.1				5,814
8	EDWARDS -04- /WADDELL/	CRANE	9-16-59	11710	45.3	16,946	16,010		261,291
8	EDWARDS -04- /WOLFCAMP/	CRANE	12-24-62	7892	37.0	1,478	1,342		16,674
8	EDWARDS -04- S. /7900/	CRANE	12-06-67	7925	42.0	291,074	366,953		712,861
8	EITHERWAY /DELAWARE/	CULBERSON	5-20-59	2436	35.0	1,276	1,845		20,772
8	EL CINCO, EAST /DETRITAL/	CROCKETT	4-18-62	5220	37.4				0
8	EL CINCO /LEONARD, LOWER/	PECOS	12-25-69	4692	43.2				0
8	EL KAY /CLEARFORK/	STERLING	2-01-64	1972	27.4				1,635
8	EL KAY /GLORIETA/	STERLING	9-01-64	1879	27.5		12	829	10,098
8	EL KAY /GLORIETA, UPPER/	STERLING	1-01-66	1726	29.4		12	575	10,397
8	EL MAR /DELAWARE/	LOVING	1-19-59	4532	40.8	2,345,246	594,087		12,263,546
8	ELLWOOD /MISSISSIPPIAN/	MITCHELL	5-26-55	7777	42.0	3,830	2,399		47,504
8	ELLWOOD /YATES/	MITCHELL	10-12-67	462	28.0		1	22	353
8	EMBAR /DEVONIAN/	ANDREWS	M 11-03-54	9346	46.3	29,969	20,227		845,950
8	EMBAR /ELLENBURGER/	ANDREWS	M 5-01-42	7977	44.5	132,907	192,952		20,841,728
8	EMBAR /FUSSELMAN/	ANDREWS	M 5-03-56	8204	40.1	5,066	3,360		73,348
8	EMBAR /FUSSELMAN, NW./	ANDREWS	M 9-21-59	8040	43.7	42,206	3,394		62,705
8	EMBAR /GRAYBURG/	ANDREWS	M 8-12-56	4010	34.2				6,419
8	EMBAR /PERMIAN/	ANDREWS	M 10-21-42	6280	42.4	1,170,672	71,574		4,616,183
8	EMBAR /S600/	ANDREWS	M 12-04-55	5606	41.1	1,772,879	132,073		5,052,142
8	EMMA	ANDREWS	1939	4300	33.0				12,355,759
8	EMMA /DEVONIAN/	ANDREWS	11-27-54	10192	43.5	336,024	117,546		4,870,588
8	EMMA /ELLENBURGER/	ANDREWS	10-06-53	13307	49.0	872,075	1,435,939		40,096,225
8	EMMA /FUSSELMAN/	ANDREWS	8-20-54	11288	46.4	38,773	18,342		1,801,336
8	EMMA /GLORIETA/	ANDREWS	8-14-53	5405	38.5	3,716	127,525		1,777,170

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	EMMA /HOLT/	ANDREWS	1950	5122	33.0			59,131
8	EMMA /MISSISSIPPIAN/	ANDREWS	3-06-58	10170	45.8			19,260
8	EMMA, S. /GLORIETA/	ANDREWS	3-06-64	5344	39.0	7,079	42,185	386,307
8	EMMA, SOUTHWEST /SAN ANDRES/	ECTOR	4-02-60	4286	30.0			2,476
8	EMMA /STRAWN/	ANDREWS	7-31-58	9123	41.4	172,330	107,640	2,373,997
8	EMMA /B390 WOLFCAMP/	ANDREWS	2-06-67	8393	40.6		543	13,851
8	EMPEROR TRANS. TO HALLEY FLD, 8-1-70.	WINKLER	1935	2900	32.0	72,718	352,332	22,798,528
8	EMPEROR /CLEARFORK, LOWER/	WINKLER	5-19-60	6270	36.0			6,588
8	EMPEROR /CLEARFORK, UPPER/	WINKLER	6-17-60	5934	39.2	1,692	1,154	17,886
8	EMPEROR /DEEP/	WINKLER	1935	3000	35.0	245,489	429,787	6,527,430
8	EMPEROR, EAST /CLEARFORK, LOWER/	WINKLER	7-12-62	6097	37.0	47,478	11,959	107,512
8	EMPEROR /ELLENBURGER/	WINKLER	7-26-58	11453	35.1	44,746	2,815	18,632
8	EMPEROR /HOLT/	WINKLER	2-19-46	4765	40.6	987,174	166,068	4,691,216
8	EMPEROR /WADDELL-OIL/	WINKLER	5-11-61	11158	47.3			12,409
8	EPPENAUER	CRANE	1950	3082	41.0			7,461
8	EPPENAUER /DEVONIAN/	CRANE	1951	5205	40.0			4,886
8	EPPENAUER /SAN ANDRES/	CRANE	1950	2463	38.0			17,858
8	ESTES	WARD	1934	2950	34.0			17,777,706
8	ESTES, BLOCK B-19 /PENN./	WARD	6-20-59	7880	37.4			130,892
8	ESTES, TO HSA /PENN./	WARD	8-20-57	8150	35.7	62,159	62,073	374,497
8	ESTES, BLOCK 34 /PENN./	CRANE	11-14-54	9042	40.0			12,589
8	EVERETT & GLASS /PENNSYLVANIAN/	HOWARD	1945	3151	28.0			363
8	FAIRVIEW	ANDREWS	M 12-16-49	4750	31.0	3	147	161,141
8	FASKEN	ANDREWS	M 2-07-62	6762	37.0			1,770
8	FASKEN /CLEARFORK/	ANDREWS	M 10-12-53	12604	52.0	46,712	57,855	2,835,772
8	FASKEN /ELLENBURGER/	ECTOR	2-13-56	10158	39.2	24	12,571	276,111
8	FASKEN /PENNSYLVANIAN/	ECTOR	8-06-64	10147	41.5	31,284	12,545	74,194
8	FASKEN, S. /ATOKA/	ECTOR	10-31-57	11540	44.6	31,706	11,653	350,935
8	FASKEN, S. /DEVONIAN/	ECTOR	9-17-60	13019	54.0	43,582	34,526	637,218
8	FASKEN, SOUTH /ELLENBURGER/	ECTOR	11-11-57	12270	53.9	49,145	21,087	301,612
8	FASKEN, S. /FUSSELMAN/	ECTOR	10-20-58	4777	31.9			9,136
8	FASKEN, SOUTH /GRAYBURG/	ECTOR	M 10-06-62	9374	44.2	2,709	12,993	104,515
8	FASKEN, SOUTH /PENN./	ECTOR	10-03-60	8475	41.0	11,163	13,865	267,639
8	FASKEN, SOUTH /WOLFCAMP/	ANDREWS	11-24-52	8571	39.0	552,950	215,701	3,839,743
8	FASKEN /WOLFCAMP/	ANDREWS	2-29-56	8290	39.0			31,198
8	FASKEN /WOLFCAMP, NORTH/	ANDREWS	12-10-56	8776	43.3	2,180	610	335,159
8	FASKEN /8800 PENN./	ECTOR	3-31-66	10310	39.6	7,192	11,994	74,299
8	FASKEN /10,300 ATOKA/	WINKLER	1-31-49	9660	38.0	4,334	23,107	992,539
8	FLYING "M"							

8	FLYING -W/ ELLEN/	WINKLER	3-14-70	11768	46.9	4,142	124,431	124,431	
8	FLYING -W/ WOLFCA/	WINKLER	10-02-55	8190	34.3	5,660	28,941	507,797	
8	FOOLS CREEK /CLEARFORK/	GLASSCOCK	M 8-12-60	2736	32.0	606	12,129	190,519	
8	FOOLS CREEK /GLORIETA/	STERLING	M 2-27-64	2533	32.4			3,639	
8	FOOLS CREEK /GRAYBURG/	GLASSCOCK	M 6-27-64	1678	32.6	12	574	6,562	
8	FOOLS CREEK /QUEEN/	GLASSCOCK	M 2-12-62	1723	29.0	179	12,021	160,082	
8	FOOLS CREEK /SAN ANDRES/	GLASSCOCK	M 10-20-63	2144	30.0	73	1,993	10,505	
8	FORD /DELAWARE SD./	REEVES	M 4-23-56	2642	42.0			4,139,470	
8	FORD, EAST /DELAWARE SAND/ TRANS. FROM FORD /DELAWARE SAND/, 9-1-63.	REEVES	M 9-01-63	2730	42.0	550,520	188,887	1,926,383	
8	FORD, WEST /4100/	CULBERSON	4-13-63	4143	39.0			91,130	
8	FORD /4000 DELAWARE/	REEVES	6-08-62	3968	39.7	3,817	13,890	8,103	
8	FURT STOCKTON	PECOS	6-26-44	2892	36.0	266,562	589,215	18,499,962	
8	FURT STOCKTON /SEVEN RIVERS/	PECOS	4-24-57	2970	28.6	18,529	24,370	203,040	
8	FURT STOCKTON /TANSILL/	PECOS	9-01-48	2470	35.7			166,366	
8	FURT STOCKTON /YATES, LOWER/	PECOS	1-25-43	3072	34.4			58,843	
8	FURT STOCKTON /3300 YATES/	PECOS	9-12-63	3244	35.8	19,442	1,372	30,754	
8	FUSTEK	ECTOR	1948	4300	39.0	1,861,808	6,055,587	144,540,467	
8	FOSTER /ELLENBURGER/	ECTOR	8-24-67	13820	55.0			11,300	
8	FOSTER /PENN./	ECTOR	6-22-68	9549	39.6	1,528	650	7,981	
8	FRAN-GLASS /PENNSYLVANIAN/	MARTIN	4-15-54	10474	43.6	3,297	3,062	132,844	
8	FREULAW /CLEARFORK, LO./	PECUS	7-30-70	3170	30.0	8	1,433	1,433	
8	FREUND	ANDREWS	1946	10467	43.0			5,779	
	TRANSFERRED INTO THE NELSON FIELD, 2-1-47.								
8	FROMME	PECOS	1939	1400	27.0	36	7,219	383,660	
8	FUHRMAN /GLORIETA/	ANDREWS	5-07-50	5612	29.0	106,637	208,167	4,727,586	
8	FUHRMAN, NORTHWEST /GLORIETA/	ANDREWS	7-15-54	5586	28.3			337,008	
8	FUHRMAN /WEST/	ANDREWS	1941	4458	30.0			57,390	
8	FUHRMAN /WOLFCA/	ANDREWS	1-31-64	8530	37.0			8,411	
8	FUHRMAN-MASCHD	ANDREWS	1930	4700	25.3	4,458,152	2,046,141	66,072,853	
8	FUHRMAN-MASCHD /DEVONIAN/	ANDREWS	2-13-56	10000	44.4	87,357	38,151	1,192,666	
8	FUHRMAN-MASCHD /ELLENBURGER/	ANDREWS	1946	11952	40.0			2,859	
8	FUHRMAN-MASCHD /GRAYBURG/ TRANS. TO FUHRMAN-MASCHD EFF. 1-1-57.	ANDREWS	4-13-56	4204	33.2			0	
8	FULLERTON	ANDREWS	12-23-41	7300	43.0	5,659,510	4,704,560	153,139,670	
8	FULLERTON /CLEARFORK, UPPER/	ANDREWS	7-18-57	6080	32.2	147,975	158,088	3,086,639	
8	FULLERTON /CONNELL/	ANDREWS	1954	10790	37.0			6,474	
8	FULLERTON, EAST /ELLEN./	ANDREWS	1-02-67	11428	42.7	24,288	116,407	652,389	
8	FULLERTON, E. /SAN ANDRES/	ANDREWS	3-09-66	4624	34.2	647	3,587	11,973	
8	FULLERTON, E. /WOLF./	ANDREWS	4-20-68	8542	41.6			4,663	
8	FULLERTON /ELLENBURGER/	ANDREWS	11-17-45	9945	40.6			1,489,126	
8	FULLERTON, NORTH /DEVONIAN/	ANDREWS	5-11-47	8120	43.8	7,852	6,668	922,726	
8	FULLERTON /SAN ANDRES/	ANDREWS	5-24-45	4785	35.2	117,420	395,165	4,568,890	
8	FULLERTON /SAN ANDRES, SOUTH/	ANDREWS	11-26-55	4400	31.0			28,806	
8	FULLERTON, SOUTH /ELLENBURGER/	ANDREWS	2-20-48	10600	43.0	75,063	77,244	11,021,216	
8	FULLERTON, SOUTH /WOLFCA/	ANDREWS	5-12-55	8245	40.5	340,870	142,941	2,884,334	
8	FULLERTON, SE. /SAN ANDRES/	ANDREWS	9-10-57	4451	36.7	82,728	19,325	360,415	
8	FULLERTON /WICHITA ALBANY/	ANDREWS	1948	7890	44.0	101,854	30,363	487,651	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	FULLERTON /WOLFCAMP/	ANDREWS	4-01-47	8098	42.1	1,354	1,285	215,834
8	FULLERTON /8500/	ANDREWS	1944	8658	43.0	1,179,411	1,229,035	32,615,746
8	G. P. M. /DEVONIAN/	WINKLER	7-10-42	9935	31.4			99,155
8	G. P. M. /GLORIETA/	WINKLER	1-20-47	5226	33.5	2,611	2,680	27,994
8	G. P. M. /PENN. S./	WINKLER	5-11-49	8697	40.0	46,318	5,468	13,113
8	G. P. M. /WADDELL/	WINKLER	6-21-62	11859	42.2			3,123
8	G & W /DEVONIAN/	ECTOR	M 11-02-58	8052	38.0	49,298	20,024	481,590
8	G & W /MICHITA-ALBANY/	ECTOR	M 4-13-59	6900	30.5			29,142
8	GARDEN CITY	GLASSCOCK	9-23-46	9740	56.5	29,715	21,959	438,829
8	GARDEN CITY /PENN./	GLASSCOCK	3-26-58	8238	41.0			9,092
8	GARDEN CITY, S. /SPRABERRY/	GLASSCOCK	5-24-66	6475	36.2			864
8	GARDEN CITY, S. /WOLFCAMP/	GLASSCOCK	3-12-64	7642	36.0			656
8	GARDEN CITY, SOUTHEAST	GLASSCOCK	7-10-52	6130	39.1			22,109
8	GARDEN CITY, SE. /STRAWN/	GLASSCOCK	8-01-66	9337	46.0	29,000	3,105	29,858
8	GARDEN CITY /STRAWN/	GLASSCOCK	12-23-65	9349	43.0	13,843	7,595	51,146
8	GARDEN CITY, SE. /WOLF/	GLASSCOCK	7-23-68	7986	40.2	4,998	1,072	7,791
8	GARDEN CITY, WEST /SPRABERRY/	GLASSCOCK	10-17-59	6550	35.4	888	709	46,696
8	GARDEN CITY W. /MICHITA-ALBANY/	GLASSCOCK	12-25-68	7450	40.0			317
8	GARDEN CITY, W. /7800 WOLFCAMP/	GLASSCOCK	8-08-66	7920	43.0	142,472	116,981	595,081
8	GARTNER	HOWARD	1949	8190	41.0			1,693
8	GARTNER /PENN. REEF/	HOWARD	4-23-60	7345	46.7	19,289	13,690	160,510
8	GERALDINE /FORD/	REEVES	M 7-20-57	2557	41.7	2,088,931	631,701	12,164,945
8	GERALDINE, W. /2435 DELAWARE/	CULBERSON	3-08-47	2437	40.0	22,135	22,647	109,601
8	GERALDINE /4000 DELAWARE/	CULBERSON	M 4-03-62	3953	36.5	3,764	1,875	18,985
8	GERMANIA	MIDLAND	1950	7128	41.0			1,790,769
	CUN. INTO SPBRY. TREND AREA AS DF		3-1-53.					
8	GERMANIA /DEVONIAN/	MIDLAND	2-19-58	11294	47.0			14,929
8	GERMANIA /GRAYBURG/	MIDLAND	5-24-52	3940	34.0	14,146	86,260	2,199,581
8	GERMANIA /SAN ANDRES/	MIDLAND	5-21-68	4163	30.6	300	1,089	4,868
8	GERMANIA, WEST /PENN./	MIDLAND	1953	10238	44.0			2,911
8	GIB	CRANE	11-09-47	2700	29.0	12	1,343	168,185
8	GIRVIN	PECOS	12-21-49	4753	46.4			14,192
8	GIRVIN, SOUTH /TUBB/	PECOS	12-26-53	2869	32.0	24	4,206	95,962
8	GIRVINTX /TUBB/	PECOS	3-17-55	2972	29.4	8	503	20,987
8	GLADYS COWDEN /STRAWN/	MARTIN	11-09-56	10455	49.1			23,519
8	GLASCO /DEVONIAN/	ANDREWS	M 10-15-53	12543	39.0	6,014	1,048,479	11,690,796
8	GLASCO, EAST /DEVONIAN/	ANDREWS	8-17-63	12628	41.0			7,345
8	GLASCO, EAST /STRAWN/	ANDREWS	11-04-63	11275	45.3			9,975
8	GLASCO /9715 WOLFCAMP/	ANDREWS	5-13-66	10151	35.0	12	2,595	25,144
8	GLASS /GRAYBURG/	MARTIN	1952	4260	27.0			184

8	GLASS, NORTH /WOLFCAMP/	MARTIN	7-06-53	9382	40.1	37,346	32,411	282,175
8	GLASS /PENNSYLVANIAN/	MARTIN	5-27-51	10450	49.2			198,921
8	GLASS /SPRABERRY/	MARTIN	2-10-51	8725	38.1	37,511	37,012	705,637
8	GOLDSMITH	ECTOR	1935	4300	56.0	16,495,221	8,360,872	242,247,469
8	GOLDSMITH /CLEARFORK/	ECTOR	M 3-11-46	6300	40.0	23,528,962	1,709,974	42,181,934
8	GOLDSMITH /DEVONIAN/	ECTOR	7-15-48	7875	38.5	513,501	523,591	9,204,255
8	GOLDSMITH, EAST /GLORIETA/	ECTOR	10-14-55	5136	41.1	18,558	21,153	611,675
8	GOLDSMITH, E. /GRAYBURG, N./	ECTOR	1-11-70	4062	36.3	15,946	12,691	12,691
8	GOLDSMITH, EAST /HOLT/	ECTOR	7-01-54	4988	38.0	155,854	118,803	4,396,751
8	GOLDSMITH, E. /PENNSYLVANIAN/	ECTOR	1-25-53	8621	40.2	15,635	20,826	1,433,402
8	GOLDSMITH, EAST /SAN ANDRES/ DIV. FROM COMDEN, NORTH, EFF, 9-1-62.	ECTOR	9-01-62	4224	37.2	946,654	537,845	4,112,529
8	GOLDSMITH /ELLENBURGER/	ECTOR	8-15-47	9495	46.6	7,730	15,306	1,980,230
8	GOLDSMITH /FIGURE 5 DEVONIAN/	ECTOR	1956	7760	40.0			1,356,571
8	GOLDSMITH /FIGURE 5 SOUTH TUBB/	ECTOR	9-01-56	6220	34.9			162,191
8	GOLDSMITH /FUSSELMAN/	ECTOR	1-25-54	7763	43.7	141,702	134,856	3,848,503
8	GOLDSMITH /GRAYBURG/	ECTOR	2-12-66	3928	31.6	52,440	3,342	21,285
8	GOLDSMITH /HOLT/	ECTOR	5-11-52	5106	40.0	151,746	27,749	1,743,279
8	GOLDSMITH, NORTH	ECTOR	M 4-11-50	4500	53.0			1,515,521
8	GOLDSMITH, N. /DEVONIAN/	ECTOR	M 4-13-46	7900	39.0	600,432	241,081	3,333,487
8	GOLDSMITH, N. /ELLENBURGER/	ECTOR	M 1-25-54	8896	46.2	113,603	195,581	3,866,507
8	GOLDSMITH, N. /FIGURE 5 DEV./	ECTOR	M 9-09-57	8315	40.1			22,260
8	GOLDSMITH, N. /SAN ANDRES CON./	ECTOR	M 6-01-64	4500	34.6	4,732,848	966,231	5,100,155
8	GOLDSMITH, N. /SILURIAN/	ECTOR	M 9-13-48	8255	46.2	18,507	13,296	892,937
8	GOLDSMITH, N. N. /DEV/	ECTOR	12-19-69	7764	41.0	7,105	5,790	6,263
8	GOLDSMITH /PENNSYLVANIAN/	ECTOR	2-07-56	8405	39.8			7,754
8	GOLDSMITH /TUBB/	ECTOR	5-30-61	6090	37.2			40,601
8	GOLDSMITH, W. /CLEARFORK, UP./	ECTOR	1-08-56	5640	37.0	2,106,688	337,754	5,015,096
8	GOLDSMITH, W. /DEVONIAN/	ECTOR	5-01-55	7774	38.3			1,230
8	GOLDSMITH, W. /ELLENBURGER/	ECTOR	11-28-54	9428	44.0	120,769	176,654	2,643,859
8	GOLDSMITH, W. /FUSSELMAN/	ECTOR	12-22-55	8294	39.2	113,525	85,061	2,205,386
8	GOLDSMITH, WEST /SAN ANDRES/	ECTOR	M 3-15-56	4280	34.0	782,285	170,792	4,440,429
8	GOLDSMITH, W. /HADDELL/	ECTOR	4-02-55	9146	46.1			145,547
8	GOLDSMITH, W. /WOLFCAMP/	ECTOR	5-31-68	7720	36.5	4,269	1,813	9,150
8	GOLDSMITH /5600/	ECTOR	M 10-26-47	5600	38.3	12,747,079	7,693,308	159,277,757
8	GURDON STREET, S. /WOLFCAMP, LO/	GLASSCOCK	M 7-23-61	9690	45.0	30,311	11,716	542,350
8	GURDON STREET, WEST /WOLFCAMP/	MARTIN	1-23-60	9220	13.7	331	45	32,659
8	GURDON STREET /WOLFCAMP/	MARTIN	5-13-59	9292	43.5			36,491
8	GURDON STREET /8700 WOLFCAMP/	MARTIN	10-09-65	8685	41.0			31,027
8	GURDON STREET /9300 WOLF/	MARTIN	7-09-65	9340	49.0	25,543	7,834	124,637
8	GRASSROOTS	PECOS	1942	42	19.4			2,283
8	GRICE /DELAWARE/	LOVING	10-23-56	4510	36.0	879,530	261,359	5,819,448
8	GULF-MCELROY	CRANE	1926	3960	32.0			4,829,939
8	COMBINED WITH MCELROY FIELD, 3-1-41.							
8	GULFSTAND /ELLENBURGER/	CRANE	8-16-53	11900	46.2			58,102
8	H. E. A. /WOLFCAMP/	CRANE	7-29-54	7890	38.8	6	1,261	38,804
8	H.S.A. /CANYON/	WARD	3-12-64	8066	43.2	13,618	6,428	64,779
8	HSA, NORTH /UBRIEN, UPPER/	WARD	12-22-55	2400	37.2			60,788

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
	TRANSFERRED TO WARD=ESTES, NORTH EFFECTIVE 6-1-66							
8	HSA /OBRIEN SAND, LOWER/ TRANSFERRED TO WARD=ESTES, NORTH EFFECTIVE 6-1-66	WARD	1-06-53	2915	35.2			1,002,871
8	H. S. A. /PENNSYLVANIAN/	WARD	12-28-60	8088	37.2	2,231,222	168,949	2,670,226
8	H. S. A. /3050 QUEEN/	WARD	6-22-66	3080	36.3	12,202	19,056	109,339
8	HALLANAN /STRAWN/	MIDLAND	10-15-52	10570	47.0	122,761	17,846	3,924,290
8	HALLANAN /MOLFCAMP/	MIDLAND	10-23-55	9734	41.2	1,612	2,732	19,047
8	HALLEY	WINKLER	1939	3150	31.0	512,343	757,013	10,216,631
8	HALLEY /CANYON/	WINKLER	1-07-66	8172	54.0			17,364
8	HALLEY /CLEARFORK/	WINKLER	6-15-61	5162	39.5	323,727	80,794	969,373
8	HALLEY /DEVONIAN/ RECLASSIFIED GAS FIELD 6-1-68.	WINKLER	11-02-56	9884	35.5			3,420,063
8	HALLEY, EAST /STRAWN/	WINKLER	2-07-62	8584	42.0	12	1,361	25,032
8	HALLEY /ELLENBURGER/	WINKLER	1-21-57	12138	41.5			135,336
8	HALLEY /ELLENBURGER, WEST/	WINKLER	10-29-58	12100	41.1	71,290	12,772	264,297
8	HALLEY /GLORIETA/	WINKLER	3-15-57	5006	33.2	902,016	121,150	2,541,712
8	HALLEY /MONTROYA/	WINKLER	3-13-56	10350	41.8	2,244,315	87,612	2,402,317
8	HALLEY, NORTHEAST /ELLENBURGER/	WINKLER	9-21-60	12097	41.0	1,907	1,822	181,190
8	HALLEY /PENN., UPPER/	WINKLER	2-06-66	8163	45.6			5,201
8	HALLEY, SOUTH /ATOKA/	WINKLER	6-24-62	9150	36.2			9,515
8	HALLEY, SOUTH /PENN./	WINKLER	5-22-65	8419	35.2			2,108
8	HALLEY, SOUTH /QUEEN SAND/	WINKLER	7-03-60	3113	31.7	747,890	84,084	1,948,919
8	HALLEY, S. /STRAWN, LOWER/	WINKLER	9-27-67	9042	38.5	3,173	458	3,359
8	HALLEY /WADDELL/	WINKLER	8-26-60	12107	50.6			25,752
8	HALLEY /8530 PENN./	WINKLER	8-10-66	8694	47.2	109,882	751	11,626
8	HALLEY EXTN.	WINKLER	1943	3150	31.0			4,824
8	HARPER	ECTOR	1933	4300	37.0	1,041,726	615,812	33,951,156
8	HARPER /CONNELL/	ECTOR	10-18-62	12342	43.0			201,927
8	HARPER /DEVONIAN/	ECTOR	12-20-62	10005	48.0	3,449,740	509,331	2,570,950
8	HARPER /ELLENBURGER/	ECTOR	11-07-62	12436	40.2	1,353,914	1,870,014	10,945,287
8	HARPER /FUSSELLMAN/	ECTOR	6-06-63	10852	37.0	26,474	15,924	219,359
8	HARPER, N. /DEV/	ECTOR	12-21-70	10483	44.0	150	597	597
8	HARPER, SE. /CISCO/	ECTOR	2-07-66	8584	54.6	122,515	24,688	454,618
8	HARPER, SE. /ELLEN./	ECTOR	11-23-65	12505	48.9	145,058	94,176	1,186,371
8	HARPER /STRAWN/	ECTOR	11-07-62	9028	44.5	24,305	22,296	478,475
8	HARPER, WEST /DEVONIAN/ TRANSFERRED TO HARPER /DEV./ FIELD 8-1-65.	ECTOR	4-05-63	10390	42.5			261,575
8	HARPER, W. /ELLENBURGER/	ECTOR	2-19-64	12436	47.2			9,695
8	HARPER, W. /PENNSYLVANIAN/	ECTOR	7-15-56	9078	39.0			21,492
8	HAYS /DELAWARE/	REEVES	8-17-57	3002	36.1	12	756	45,409

8	HAZIDA /DELAWARE/ TRANS. TO TWOFREDS /DELAWARE/	WARD	3-27-57	4765	32.8			29,330
8	HEADLEE /BEND/	ECTOR	M 6-03-55	12007	41.4			38,373
8	HEADLEE /DEVONIAN/ RECLASSIFIED TO NON-ASSOC. GAS FLU., EFF. 7-1-62.	ECTOR	M 1953	11756	49.0			14,156,074
8	HEADLEE /ELLENBURGER/	ECTOR	M 1-06-53	13106	51.3	1,519,511	1,530,177	31,310,691
8	HEADLEE, N. /CANYON/	ECTOR	4-22-65	10036	38.0	4,870	2,489	24,032
8	HEADLEE, N. /DEVONIAN/	ECTOR	4-04-56	12210	41.2	1,450,040	251,265	3,553,534
8	HEADLEE, N. /STRAWN/	ECTOR	10-11-65	10152	39.0			1,013
8	HEADLEE /STRAWN/	MIDLAND	2-20-55	9895	52.2			479,454
8	HEINER	PECOS	1941	5600	35.9			108,067
8	HEINER /MONTOKA/	PECOS	2-15-61	4968	39.5	1,069	1,613	24,939
8	HEINER, NORTH	PECOS	1948	5630	39.0			5,646
8	HEINER, S. /WOLF CAMP/	PECOS	6-11-67	4967	36.7			485
8	HEINER, S. /5100 DE TRITAL/	PECOS	5-19-67	5233	32.1	12	1,963	9,243
8	HEINER, WEST /YATES/	PECOS	6-17-61	1323	27.0			1,085
8	HENCE /GRAYBURG/	ECTOR	6-16-62	4473	20.4	21	4,556	131,643
8	HENDERSON	WINKLER	1936	3030	32.0	21,368	14,236	14,464,07
8	HENDUENSON-PECOS	PECOS	12-18-51	2040	26.2			304,045
8	HENDRICK	WINKLER	M 1926	3100	35.0	709,786	963,056	249,440,154
8	HERRELL	STERLING	8-22-50	2425	32.0	48	22,999	314,038
8	HERRELL, EAST /QUEEN SAND/	STERLING	12-01-53	1454	31.5	122	126,502	1,578,367
8	HERRELL /GRAYBURG/	STERLING	9-22-62	1691	35.0	60	11,330	118,808
8	HERSHEY /CASTILE/	PECOS	4-21-63	5069	44.6			38,139
8	HI-LONESOME /ELLENBURGER/	MIDLAND	4-11-62	12935	50.8			16,350
8	HI-LONESOME /FUSSELLMAN/	MIDLAND	11-04-66	12520	48.7	5,045	6,203	19,139
8	HI-LONESOME /MISSISSIPPIAN/	MIDLAND	11-02-66	11660	44.5			8,796
8	HI-LONESOME /PENNSYLVANIAN/	MIDLAND	9-24-51	10658	43.3	64,002	9,937	328,740
8	HI-LONESOME, S. /ELLEN/	MIDLAND	12-09-64	12945	52.0	71,060	4,540	166,005
8	HI-LONESOME /WOLF CAMP/	MIDLAND	1-31-51	9125	41.2	5,900	5,179	207,391
8	HICKS /MCKEE/	PECOS	11-28-56	5498	43.0			110,366
8	HILL RANCH /DEAN/	MARTIN	3-26-61	8462	36.2			25,378
8	HILL RANCH /HISS/	MARTIN	8-16-68	10653	44.0	6,811	4,322	13,214
8	HINYARD /QUEEN/	PECOS	10-18-62	2422	29.8	257	11,609	142,963
8	HINYARD, SW. /CLEARFORK/	PECOS	10-12-63	6930	32.0			1,125
8	HOBAN /WOLF CAMP/	REEVES	9-16-68	10345	45.0	2,333	14,336	40,385
8	HOBAN /BONE SPRINGS/	REEVES	11-07-68	9038	38.9	927	4,751	14,481
8	HOBAN, SOUTH /CANYON REEF/	HOWARD	9-09-60	7493	42.0			68,745
8	HOONETT /STRAWN REEF/	MITCHELL	9-28-63	7507	40.0			23,590
8	HOFFERKAMP /PENNSYLVANIAN/	MIDLAND	10-21-51	11140	46.0			29,050
8	HOFFERKAMP /SPRABERRY/	MIDLAND	10-27-56	8626	39.0			13,325
8	HOFFERKAMP /STRAWN/	MIDLAND	4-27-54	10368	46.5			3,317
8	HOKIT, NORTH /CLEARFORK/	PECOS	8-04-60	7867	31.6			5,677
8	HOKIT, NORTH /WOLF CAMP/	PECOS	7-18-61	6595	33.4	343,677	8,479	119,916
8	HOKIT, NW. /WOLF CAMP, LQ./	PECOS	1-13-64	6610	25.0			3,199
8	HOKIT /PENNSYLVANIAN/	PECOS	10-22-57	9428	47.2			1,152
8	HOKIT /2550 SAND/	PECOS	4-11-59	2567	24.0			189
8	HOLTON /STRAWN/	MARTIN	7-31-58	10804	42.7			705

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	HOWARD GLASSCOCK	HOWARD	M 1925	3200	26.0	756,802	5,798,721	27,518,033
8	HOWARD GLASSCOCK/CLEARFORK, HI./	HOWARD	M 1-28-70	3705	23.0	3,297	32,999	32,999
8	HOWARD-GLASSCOCK /GLORIETA/ FIELD SET UP FROM HOWARD GLASSCOCK FLD. 12-1-64.	HOWARD	M 1925	3200	26.0	204,402	972,365	6,206,763
8	HOWARD-GLASSCOCK /WOLFCAMP 7400/	HOWARD	9-01-70	7441	36.6	5,900	8,034	8,034
8	HOWARD-GLASSCOCK /8915 WOLFCAMP/	HOWARD	M 9-15-66	9042	41.6			5,991
8	HUDSON	ANDREWS	1951	7445	42.0			4,449
8	HUNT	ANDREWS	1946	11959	40.0			1,000
8	HURLBUT	MITCHELL	1952	126	19.0			1,495
8	HUTEX /BEND/	ANDREWS	3-18-61	11787	44.8	11,541	502	31,149
8	HUTEX /CANYON/	ANDREWS	12-15-61	10862	44.5			2,946
8	HUTEX /DEAN/	ANDREWS	7-01-59	9595	37.3	12,828	20,771	226,671
8	HUTEX /DEVONIAN/	ANDREWS	2-13-53	12509	44.0	122,988	1,946,067	23,186,700
8	HUTEX, N. /DEV./	ANDREWS	12-14-64	12524	43.5			121,201
8	HUTEX, N. /WOLFCAMP/	ANDREWS	4-02-65	10058	43.5	242,858	36,320	453,253
8	HUTTO	HOWARD	5-14-50	7370	35.0	1,654	1,765	85,237
8	HUTTO, SOUTH /CLEARFORK/	HOWARD	6-22-69	5182	33.4	1	5	1,298
8	HUTTO, SOUTH /LEONARD/	HOWARD	8-19-69	6450	35.8	53,658	46,333	61,954
8	HUTTO, SOUTH /WOLFCAMP/	HOWARD	2-22-64	7421	39.2	606,491	648,943	1,025,706
8	HUTTO, SOUTH /WOLF, UPPER/	HOWARD	5-20-69	7030	40.6	67,494	65,064	122,887
8	IATAN, EAST HOWARD	HOWARD	M 1926	2700	29.0	411,366	3,938,695	70,944,177
8	IATAN, NORTH	HOWARD	M 8-23-43	2908	30.0	4,379	49,416	1,317,016
8	IATAN /SAN ANDRES/	MITCHELL	M 4-01-57	2364	26.1	10,565	71,842	1,200,479
8	INEZ /ATOKA/	ANDREWS	1-13-62	9669	50.1	4,948	12,014	339,296
8	INEZ /CLEARFORK/	ANDREWS	5-16-62	8150	37.2			52,985
8	INEZ /ELLENBURGER/	ANDREWS	6-11-61	12505	50.1	384,388	906,928	6,854,086
8	INEZ /FUSSELMAN/	ANDREWS	9-06-61	11743	46.9	330,920	124,258	2,295,544
8	INEZ N. /WOLFCAMP/	ANDREWS	1-08-65	10346	49.9	2,648	3,649	40,915
8	INEZ /WOLFCAMP/ TRANS. FROM MIDLAND FARMS, E. /WOLFCAMP/	ANDREWS	7-25-62	9316	43.5			57,651
8	IDLANTHE	STERLING	1947	8200	45.0			5,563
8	IRAAN, SOUTHEAST /QUEEN/	PECOS	1-27-61	1120	31.0			0
8	J. C. B. /CLEARFORK/	PECOS	7-23-69	3840	34.6	47,789	66,923	79,503
8	J. CLEO THOMPSON /CISCO/	CRANE	M 8-19-64	8030	41.7	62,619	39,950	336,559
8	J. CLEO THOMPSON /DETRITAL/	CRANE	12-02-64	8929	41.9			76,751
8	J. CLEO THOMPSON /STRAWN/	CRANE	9-04-65	8694	42.2	54,730	4,052	43,401
8	J. E. M. /DELAWARE/	REEVES	7-11-63	2814	39.0			5,628
8	JAMESON, NORTH /STRAWN SD/	MITCHELL	M 3-01-53	5866	45.2	321,861	22,959	1,469,435
8	JAMESON, N. /5760 QUELLAND SD./	NOLAN	M 2-01-60	5758	52.0			13,021
8	JAMISON & POLLARD	PECOS	1941	2000	24.0			192,910

8	JANE L. /SAN ANDRES/	ANDREWS	6-01-56	4585	33.0				125,967
8	JANELLE /CLEARFORK/	WARD	4-25-55	4345	35.0				7,016
8	JANELLE /DEVONIAN/	WARD	7-31-61	6720	34.6				25,369
8	JANELLE SE. /TUBB/	WARD	10-13-62	5344	37.8				
8	JANELLE SE. /WADDELL/	WARD	8-22-62	8692	42.5	315,624	134,722		1,222,464
8	JANELLE /WICHITA ALBANY/	WARD	11-26-50	6520	36.7	33,752	26,537		389,378
8	JASPER /DEVONIAN/	WINKLER	1-29-61	9550	32.2	10,345	1,058		30,367
8	JASPER /ELLENBURGER/	WINKLER	2-12-61	11795	47.8	27,877	4,963		137,488
8	JASPER /MCKEE/	WINKLER	4-21-63	11248	55.0				53,919
8	JASPER /MISSISSIPPIAN/	WINKLER	8-04-57	8528	36.0				5,090
8	JAX /DEVONIAN/	CRANE	7-12-58	5478	40.9	19,075	4,612		101,496
8	JAX /4450 PERMIAN/	CRANE	3-15-56	4445	43.8	117,151	13,950		370,429
8	JEANITA /CHERRY CANYON/	LOVING	12-16-63	4562	39.1				29,469
8	JOHNSON	ECTOR	1934	4200	36.0	4,224	3,475		53,699
8	JORDAN	CRANE	M 1937	3700	36.0	113,120	291,669		16,736,652
8	JORDAN /CONNELL SAND/	ECTOR	M 4-28-48	8830	43.4	2,757,226	2,236,776		54,784,294
8	JORDAN /DEVONIAN/	ECTOR	M 5-09-66	6992	40.9	72,603	70,566		4,004,855
8	JORDAN /ELLENBURGER/	ECTOR	M 2-21-47	8914	43.0	2,238	2,822		26,086
8	JORDAN /FUSSELMAN/	ECTOR	M 4-09-51	7420	43.0	920,780	1,267,563		22,360,990
8	JORDAN /PENNSYLVANIAN/	CRANE	M 6-18-53	7830	40.3	12,841	10,564		1,555,334
8	JORDAN, S. /FUSSELMAN/	ECTOR	M 7-23-56	7505	43.6	25,129	13,293		1,907,149
8	JORDAN, SOUTH /WOLFCAMP/	ECTOR	M 8-28-60	6695	41.0	17,705	12,846		351,188
8	JORDAN /TUBBS/	ECTOR	M 3-10-48	5250	39.8	19,729	8,286		215,299
8	JORDAN /WADDELL/	ECTOR	M 1-26-51	8375	43.8	33,373	31,193		3,026,293
8	JORDAN, W. /CLEARFORK, LOWER/	CHANE	9-28-61	5548	35.0	19,968	25,295		325,056
8	JORDAN /WICHITA ALBANY/	ECTOR	M 4-19-60	6420	41.8	1,620	4,941		63,096
8	JORDAN /WOLFCAMP/	ECTOR	M 6-14-60	6790	37.1	1,616	751		53,555
8	JORDAN /4500/	CRANE	M 8-18-47	4660	34.2	5,041	3,022		56,009
8	KATHY-SUE /CHERRY CANYON/	REEVES	3-15-64	5765	36.0	14,492	7,656		526,552
8	KEMLETZ /DEV./	CRANE	6-28-63	5558	39.0				4,472
8	KEN REGAN /DELAWARE/	REEVES	7-11-54	3350	35.9	36,931	2,837		36,700
8	ALLAN-MARKS /DELAWARE/ TRANS. INTO THIS FLD., EFF. 9-1-82.					71,039	82,083		1,567,240
8	KENNEDY-FAULKNER /DEL/	REEVES	10-18-68	2643	41.0				15,642
8	KENNEDY-FAULKNER, S. /DEL/	REEVES	7-07-70	2614	35.6	11,895	6,340		1,606
8	KERMIT	WINKLER	1928	2800	34.3	6	1,606		95,623,136
8	KERMIT /ELLENBURGER/	WINKLER	4-25-43	10744	41.7	1,255,688	1,435,873		3,878,204
8	KERMIT /FUSSELMAN/	WINKLER	10-01-55	8572	35.6	311,919	33,384		105,635
8	KERMIT /GRAYBURG/	WINKLER	8-28-57	3249	30.2	49,538	875		325,930
8	KERMIT, SOUTH /DEVONIAN-DIL/	WINKLER	12-24-57	8220	34.0	3,561	5,223		6,078,452
8	KERMIT, SOUTH /ELLENBURGER/	WINKLER	1956	10632	43.0	3,204,719	698,962		291,028
8	KERMIT, SE. /TUBB/	WINKLER	6-06-65	6211	38.8				85,454
8	KERMIT, SE. /WADDELL/	WINKLER	2-26-57	11704	41.0	16,718	34,808		25,115
8	KEYSTONE /CLEARFORK/	WINKLER	7-31-58	5739	37.5	981,558	138,023		2,109,334
8	KEYSTONE /COLBY SAND/	WINKLER	1939	3300	37.0	2,081,640	1,698,091		46,563,949
8	KEYSTONE /DEVONIAN/	WINKLER	4-04-46	8040	32.6	925,812	129,865		14,453,784
8	KEYSTONE /ELLENBURGER/	WINKLER	6-06-43	9524	44.0	14,108,039	5,148,267		126,809,372
8	KEYSTONE /HOLT/	WINKLER	9-08-43	4800	39.9	8,351,471	1,103,401		27,093,176
8	KEYSTONE /LIME/	WINKLER	1935	3675	39.0				9,175,617

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
	TRANS. TO KEYSTONE /COLLEY SQ./ FIELD 7-1-61.							
8	KEYSTONE /SAN ANDRES/	WINKLER	7-05-60	4465	37.4	2,059	2,670	49,751
8	KEYSTONE /SILURIAN/	WINKLER	5-14-55	8500	31.0	4,904,261	1,201,036	18,618,224
8	KEYSTONE, SOUTH	WINKLER	7-07-58	6470	38.0	37,228	39,523	2,192,329
8	KEYSTONE, SOUTH /DEVONIAN/	WINKLER	3-07-57	8640	33.4			141,840
8	KEYSTONE, SOUTH /PENN./	WINKLER	12-03-57	8040	39.8	3,447	6,904	114,163
8	KEYSTONE, SE. /ELLENBURGER/	WINKLER	3-24-68	10858	43.8	7,427	12,181	48,096
8	KEYSTONE, SE. /WOLFCAMP/	WINKLER	3-12-68	7643	39.8	10,048	3,040	16,145
8	KEYSTONE /MADDELL/ NOT A DISCOVERY,	WINKLER	9-25-60	9260	39.8			18,220
8	KEYSTONE /WOLFCAMP/	WINKLER	11-16-66	7068	39.1	4,214	549	10,572
8	KIMBERLIN /PERMIAN/	PECOS	7-01-68	1052	26.2			477
8	KINKEL /SAN ANDRES/	STERLING	10-28-59	1315	31.5			397
8	KITE /DEVONIAN/	CRANE	4-24-62	5476	40.6	27,419	16,130	223,939
8	KIVA /DEV/	MARTIN	4-02-70	11763	49.5	36,117	7,133	7,133
8	KNOTT /PENNSYLVANIAN/	HOWARD	12-28-56	9016	44.8	2	132	47,965
8	KNOTT, SW. /9600 CANYON/	HOWARD	8-15-67	9632	45.6			6,982
8	KNOTT, SW. /9765 STRAWN/	HOWARD	1-06-67	9784	39.7			6,922
8	KNOTT /SPRABERRY/	HOWARD	7-05-67	7797	42.0			2,526
8	KONDHASSETT /FUSSELMAN/	STERLING	2-11-62	9150	46.9			3,248
8	KORN /ATOKA/	PECOS	8-30-63	11768	43.6	49,707	691	47,158
8	KRASNER /CLEARFORK/ CUN. WITH BROWN-THORP /CLRFX/	PECOS	1950	3085	39.0			287,368
8	KRASNER /ELLENBURGER/ CHG. TO BROWN-THORP /ELLEN./	PECOS	11-1-53, RRC ORDER, 1953	4018	40.0			9,975
8	LACAFF /DEAN/	MARTIN	12-07-69	9490	38.4	73,260	107,120	112,218
8	LACY CREEK /SAN ANGELO/	STERLING	5-10-67	2237	32.4	24	9,675	32,887
8	LANGLEY /CLEARFORK/	MITCHELL	1951	4210	29.0			873
8	LAWSON /SAN ANDRES/	ECTOR	2-25-50	4320	37.9	1,001,091	962,536	8,631,902
8	LAWSON /SIMPSON/	ECTOR	1949	5546	40.0			235,560
8	LAZY R. /STRAWN DETRITUS/	ECTOR	6-21-63	8307	36.8	130,145	68,643	608,519
8	LEA /CLEARFORK/	CRANE	10-24-60	4220	43.0			53,729
8	LEA /CONNELL/	CRANE	11-29-53	8178	42.6	34,232	121,084	2,166,784
8	LEA /ELLENBURGER/	CRANE	6-10-53	8165	42.1	356,702	1,363,352	13,834,013
8	LEA /MCKEE/	CRANE	2-12-54	7490	42.5	8,897	33,730	206,692
8	LEA /PENNSYLVANIAN/	CRANE	4-02-54	6950	32.5	20,668	30,110	389,156
8	LEA /PENN. DETRITAL/	CRANE	2-25-64	7165	36.1			32,424
8	LEA /SAN ANDRES/	CRANE	5-01-55	3075	38.1	171,911	191,401	2,562,527
8	LEA, SOUTH /CLEARFORK/	CRANE	8-13-58	4238	37.0	4,913	5,559	42,389
8	LEA, SOUTH /CONNELL/	CRANE	3-24-57	8468	40.3	8,928	6,817	145,316

8	LEA, S. /DEVONIAN/	CRANE	4-30-57	6126	45.8			171,598
8	LEA, SOUTH /WOLF CAMP/	CRANE	9-14-60	6010	37.6			22,299
8	LEA /TUBB/	CRANE	5-04-55	4448	41.7			593,009
8	LECK TRANS. TO SCARBROUGH FLD., 4-1-61.	WINKLER	1928	3100	25.0	38,012	20,250	8,914,944
8	LECK, WEST /BONE SPRINGS/	WINKLER	11-22-59	8095	47.0	117	4,113	102,664
8	LECK, WEST /TANSILL-YATES/	WINKLER	1-22-59	3153	26.0			5,055
8	LEHN	PECOS	1938	190	35.0			492,662
8	LEHN-APCO /ELLENBURGER/	PECOS	7-06-54	4772	35.5			2,914
8	LEHN-APCO /MONTOLA/	PECOS	1-01-60	5071	38.0			77,784
8	LEHN-APCO /NORTH /1600/	PECOS	3-09-46	1945	53.0	5,053	51,869	2,655,992
8	LEHN-APCO /QUEEN SD./	PECOS	2-19-56	1549	32.8	2,633	30,619	432,820
8	LEHN-APCO /1600/	PECOS	1939	1700	35.0	117	43,816	2,396,330
8	LENLAW /3130 TUBB/	PECOS	3-09-68	3155	36.0	12	4,800	19,938
8	LENURAH, WEST /DEAN/	MARTIN	7-19-70	9336	38.4	1,933	1,522	1,522
8	LENDRAH, WEST /STRAHN/	MARTIN	9-22-60	10950	45.5	623	812	36,809
8	LEON VALLEY, E. /OBRIEN "B" SD./	PECOS	5-15-67	2724	40.0	58,327	6,304	61,124
8	LEON VALLEY /OIL/	PECOS	5-07-56	2698	38.0	3,497	12,421	353,889
8	LIMPIA /ELLENBURGER/	CRANE	6-18-61	5739	37.5	2,839	4,758	56,035
8	LION	WARD	10-03-44	4965	35.0	2,493	1,264	134,505
8	LITTLE JOE /DELAWARE/	WINKLER	6-26-65	5034	38.5	140,223	99,776	568,488
8	LITTLE JOE /MAR-WINK/	WINKLER	4-24-68	5086	37.8	20,769	22,121	104,407
8	LITTLE JOE, E. /5015 DELAWARE/	WINKLER	6-10-66	5022	39.9	8,145	5,006	39,254
8	LITTLE JOE /4990 DELAWARE/	WINKLER	12-27-66	5002	42.0	35,628	22,116	119,341
8	LITTMAN /SAN ANDRES/	ANDREWS	6-28-51	4313	32.7	4,783	6,575	1,078,910
8	LOVELADY /6200/	WARD	8-01-65	6230	30.7	8,489	4,464	34,932
8	LOVELADY /6400/	WARD	2-17-64	6393	44.8	468	267	16,070
8	LOWE	WINKLER	1946	5220	38.0			3,763
8	LOWE /DEAN/	ANDREWS	7-17-62	9330	36.2	1,153	369	16,127
8	LOWE /ELLENBURGER/	ANDREWS	12-16-57	13314	45.5	382,909	511,661	8,555,046
8	LOWE /LEONARD, LO./	ANDREWS	3-08-63	9235	41.8			136,902
8	LOWE /MISS./	ANDREWS	11-20-63	11344	44.0	14,761	5,626	95,193
8	LOWE /SILURIAN/	ANDREWS	2-01-53	12818	49.9	4,479,832	787,237	9,573,310
8	LOWE /STRAHN/	ANDREWS	7-17-63	10576	41.5	3,521	2,127	149,811
8	LOWERY & WILSON /SAN ANDRES/	PECOS	1951	2003	34.0			1,295
8	LUTHER, E. /CANYON REEF/	HOWARD	10-26-55	7708	46.4			64,252
8	LUTHER, EAST /SPRABERRY/	HOWARD	1-07-57	6306	34.7			6,027
8	LUTHER, N. /CANYON REEF/ FRMLY. CARRIED AS LUTHER, NORTH /CANYON, /	HOWARD	11-17-52	7950	43.6	56,070	28,949	1,467,076
8	LUTHER, N. /WOLF CAMP/	HOWARD	2-23-67	7792	42.6			1,065
8	LUTHER, SE. /SILURIAN-DEVONIAN/	HOWARD	9-06-53	9855	43.5	1,694,477	604,244	13,226,631
8	LYLES /CLEARFORK/	CRANE	9-01-70	3170	40.0	50,275	51,852	51,852
8	LYLES, EAST /CLEARFORK, MIDDLE/	CRANE	2-06-69	3278	40.3	3,022	28,229	61,564
8	LYLES, EAST /CLEARFORK, UPPER/	CRANE	4-11-69	3026	44.3	8,981	63,394	92,695
8	LYLES, EAST /TUBB/	CRANE	2-06-69	3495	42.5	3,118	14,989	57,836
8	LYLES /3150 CLEARFORK/ TRANS. TO LYLES /CLEARFORK/ FIELD 9-1-70.	CRANE	11-01-67	3170	43.2	50,705	61,013	321,166
8	LYLES /3400 CLEARFORK/	CRANE	11-01-67	3430	40.0	17,304	23,640	229,085

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
TRANS. TO LYLES /CLEARFORK/ FIELD 9-1-70.								
8	MAJ /OLDS 3370/	LOVING	12-12-69	3425	37.0	517	2,432	2,544
8	M.A.K. /SPRABERRY/	MARTIN	7-06-63	8501	43.0	170,540	95,170	759,495
8	M. H. B. /SAN ANDRES/	ANDREWS	2-25-55	4678	40.0			1,974
8	M & M /CLEARFORK/	PECOS	9-09-60	2578	40.0	2,269	8,270	216,204
8	M & M, E. /CLEARFORK, UP./	PECOS	7-21-63	2601	37.5	2,602	11,509	125,497
8	MPF /YATES/	PECOS	10-18-70	3023	29.8	985	7,547	7,547
8	HABEE	ANDREWS	M 10-10-43	4704	31.0	1,443,262	1,888,447	35,435,235
8	HABEE /CLEARFORK/	ANDREWS	M 12-08-68	7268	29.5	4,069	9,406	24,408
8	HABEE /DEAN/	MARTIN	M 4-01-67	9747	40.7	19,330	18,520	96,905
8	HABEE, NORTH /FUSSELMAN/	ANDREWS	10-31-53	12866	44.6	2	81	76,703
8	HABEE, NORTH /WOLF CAMP/	ANDREWS	2-23-54	9966	42.2			7,101
8	HAC-BORING /BEND LIME/	ECTOR	2-02-54	10714	41.3			9,178
8	HAC-BORING /DEVONIAN/	ECTOR	7-07-66	11756	45.0	12	5,434	32,387
8	HAC-BORING /STRAWN/	ECTOR	7-12-56	9544	41.0			2,176
8	HAC-BORING /WOLF CAMP-C-/	ECTOR	9-02-52	8650	44.0	10,020	3,776	354,300
8	HAC-BORING /WOLF CAMP -B-/	ECTOR	1952	9640	45.0			6,502
8	HAC DER	PECOS	1944	4750	32.0			1,800
SEPARATED FROM N. WARD FLD., 4-1-39.								
8	MAGNOLIA SEALY	WARD	M 4-01-39	3000	34.0	12,104	55,878	4,116,905
8	MAGNOLIA SEALY, SOUTH	WARD	2-01-40	2847	29.0	8,195	13,932	2,929,546
8	MAG. SEALY, W. /BRUSHY CANYON/	WARD	6-16-59	6190	37.7	2,438	2,067	45,840
8	MAG. SEALY, W. /CHERRY CANYON/	WARD	3-28-59	5214	35.5			892
8	MAGNOLIA SEALY, WEST /PENN./	WARD	3-22-60	10820	36.1			1,053
8	MAGNOLIA SEALY, W. /YATES DOLONITE/	WARD	9-27-58	3205	29.0	3,091	10,526	103,512
8	MAGUTEX /DEVONIAN/	ANDREWS	4-18-53	12504	43.2	919,232	1,823,779	27,864,041
8	MAGUTEX /ELLENBURGER/	ANDREWS	5-16-52	13840	44.7	576,676	1,235,966	11,795,977
8	MAGUTEX /MISSISSIPPIAN/	ANDREWS	2-04-57	12540	45.2	22,096	9,938	135,654
8	MAGUTEX /MISS., UPPER/	ANDREWS	12-17-66	11866	43.0			5,705
8	MAGUTEX /QUEEN/	ANDREWS	2-11-58	4862	26.2	62,868	249,253	2,724,219
8	MAGUTEX /WOLF CAMP/	ANDREWS	3-15-65	9944	38.8			4,453
8	MALICKY /QUEEN SAND/	PECOS	12-13-49	1964	36.2	14,919	42,046	2,834,178
CARRIED AS MALICKY FLD. UNTIL 9-1-57.								
8	MARSH /DELAWARE SAND/	CULBERSON	1953	2670	22.0			2,604
8	MARTIN	ANDREWS	1945	9036	36.0			210,915
8	MARTIN /CLEARFORK/	ANDREWS	8-14-53	5590	37.9	93,865	30,194	604,526
8	MARTIN /CLEARFORK, LO/	ANDREWS	1-31-69	6580	38.0	112,932	20,963	42,287
8	MARTIN /CLEARFORK, SOUTH/	ANDREWS	1-16-56	5566	41.4	70,480	10,946	192,768
8	MARTIN /ELLENBURGER/	ANDREWS	1946	8400	42.3	110,112	1,004,557	32,574,298
8	MARTIN /FUSSELMAN/	ANDREWS	2-11-58	8184	43.5			2,420

	TRANS. TO MARTIN, WEST /FUSSELMAN/ FLD.							
8	MARTIN /MCKEE/	ANDREWS	1945	8300	40.2	84,821	69,756	3,600,707
8	MARTIN /SAN ANDRES/	ANDREWS	1945	4300	39.0			2,876,392
8	MARTIN, SW. /SAN ANDRES/	ANDREWS	1956	4338	31.0			3,860
8	MARTIN /TURB/	ANDREWS	11-24-55	6260	42.3	9,366	2,159	48,377
8	MARTIN, WEST /FUSSELMAN/	ANDREWS	1-08-61	8690	39.8	32,827	15,083	130,195
8	MARTIN, N. /LEONARD, LD./	ANDREWS	8-14-70	8990	38.0	1,000	2,358	2,358
8	MARTIN, N. /WOLF CAMP/	ANDREWS	7-05-68	7798	35.8	2,256	407	16,934
8	MARTIN /WICHITA/	ANDREWS	1945	7200	42.5	107,974	23,346	571,909
8	MARTIN /WOLFCAMP/	ANDREWS	7-29-51	7956	42.0			137,541
8	MARTIN /7200/	ANDREWS	1-17-58	7210	36.2			14,548
8	MARVIN	STERLING	4-20-48	4250	25.6			152,845
8	MARVIN /B ZONE/	STERLING	2-15-66	4239	31.3	12	109	11,534
8	MASCHO	ANDREWS	1942	4615	32.0			543,549
8	MASON	LOVING	1937	3900	41.0	54,281	22,936	2,740,516
8	MASON, N. /DELAWARE SAND/	LOVING	7-01-52	4055	41.0	242,526	89,846	5,446,081
8	MASTERSON	PECOS	1929	1500	28.0	60	27,043	2,504,024
8	MASTERSON /3500/	PECOS	1943	3539	22.0			74,147
8	MAUDE /CLEARFORK/	MITCHELL	8-03-53	2512	26.6	24	1,593	55,185
8	MAYBERRY /CONNELL SAND/	CRANE	1951	5133	40.0			699
8	MAYHEW /DEVONIAN/	ANDREWS	1958	9645	43.0			10,125
8	MCCABE /PENNSYLVANIAN/	MITCHELL	10-11-51	6045	33.6	43,959	5,035	857,153
8	MCCANDLESS /CLEARFORK/	PECOS	5-15-60	2899	39.0			15,784
8	MCCLINTIC	CRANE	1928	3200	30.0			739,188
	COMBINED WITH MCELROY FIELD, 3-1-41.							
8	MCDOW /WOLFCAMP/	GLASSCOCK	1953	7140	39.0			523
8	MCDOWELL /SAN ANDRES/	GLASSCOCK	2-01-64	2341	27.0	4,857	138,287	951,616
8	MCDOWELL /SAN ANDRES, LD./	GLASSCOCK	6-01-64	2401	27.5	1,044	6,760	83,487
8	MCDOWELL /SAN ANDRES, MIDDLE/	GLASSCOCK	6-24-64	2397	27.0	1,922	35,594	559,987
8	MCELROY	CRANE	M 1941	2900	30.0	5,070,677	8,498,618	267,119,389
	THE CHURCH, GULF-MCELROY, & MCCLINTIC FIELDS WERE CONS. TO FORM THE MCELROY FIELD.							
8	MCELROY, EAST /SAN ANDRES/	CRANE	M 1955	3384	31.0			230,749
	TRANS. TO MCELROY, 1956.							
8	MCELROY /PENN./	CRANE	M 7-05-58	9032	43.0			141,805
	EFF. 4-1-61 TRANS. TO ADAMC /BEND/ FIELD IN DISTRICT #7C.							
8	MCELROY, WEST /SAN ANDRES/	CRANE	1955	2882	22.0			2,609
8	MCELROY /8960 BEND/	CRANE	M 7-09-66	8966	43.2	111,907	8,400	92,972
8	MCENTIRE /FUSSELMAN/	STERLING	12-19-67	8590	41.8	953,510	77,485	225,344
8	MCFARLAND, E. /DEV./	ANDREWS	9-16-57	12728	39.1			12,240
8	MCFARLAND, EAST /QUEEN/	ANDREWS	10-24-55	4789	34.7	22,088	114,532	1,473,873
8	MCFARLAND, EAST /4700/	ANDREWS	7-05-66	4730	29.6	32,408	14,228	147,414
8	MCFARLAND /ELLENBURGER/	ANDREWS	1-07-61	13898	45.6	151,702	356,413	2,404,588
8	MCFARLAND /GRAYBURG/	ANDREWS	6-12-55	5024	26.0			11,878
8	MCFARLAND, N. /QUEEN/	ANDREWS	2-06-63	4745	32.0	3,649	4,077	94,510
8	MCFARLAND /PENNSYLVANIAN/	ANDREWS	12-13-56	10423	46.4	258,537	298,089	2,506,810
8	MCFARLAND /QUEEN/	ANDREWS	5-08-55	4790	32.6	314,264	1,818,918	26,653,776
8	MCFARLAND S. /QUEEN/	ANDREWS	1956	4020	32.0			47,523
8	MCFARLAND, SE. /QUEEN/	ANDREWS	7-23-67	4875	36.0	12	1,621	11,301

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	MC FARLAND /WOLFCAMP/	ANDREWS	10-30-55	9134	41.4	123,261	192,152	2,975,813
8	MCKEE	CRANE	1942	6186	43.0			148,650
8	MCKEE /CLEARFORK, LOWER/	CRANE	1-06-50	4050	35.8	82,761	19,750	807,065
8	MCKEE /WOLFCAMP/	CRANE	10-01-58	5320	36.2			121,040
8	MCKENZIE MESA /WOLFCAMP/	PECOS	5-09-65	6490	33.0			2,935
8	MCPEC /WOLFCAMP, LOWER/	PECOS	11-24-56	4630	35.6			3,891
8	MC PHERSON /CLEARFORK 3150/	CRANE	8-01-70	3110	40.0	7,821	3,145	3,145
8	MCPHERSON, S. /TUBB/	CRANE	4-15-69	3323	38.6	1,865	1,979	4,804
8	MCPHERSON, S. /TUBB, LOWER/	CRANE	4-05-69	3345	41.6	7,120	4,468	9,143
8	MCPHERSON /3300 TUBB/	CRANE	1-25-68	3298	38.0	10,407	9,013	48,132
8	MEANS	ANDREWS	M 1934	4400	29.0	1,809,628	5,765,918	78,004,543
8	MEANS /DEVONIAN/	ANDREWS	M 8-13-61	12001	37.8	215	13,429	82,617
8	MEANS, EAST /QUEEN SAND/	ANDREWS	1955	4710	34.0			19,318
8	MEANS, EAST /STRAWN/	ANDREWS	2-08-54	10616	47.0	208,261	155,574	2,761,408
8	MEANS, EAST /WOLFCAMP/	ANDREWS	11-29-57	9724	40.4			125,719
8	MEANS, N. /QUEEN SAND/	GAINES	M 12-22-55	4341	33.0	24,239	227,833	5,788,108
8	MEANS /QUEEN SAND/	ANDREWS	M 8-02-54	4024	32.4	506,556	1,297,870	27,415,855
8	MEANS, S. /DEVONIAN/	ANDREWS	9-04-67	12045	45.7			4,201
8	MEANS, S. /LEONARD/	ANDREWS	12-20-64	8787	31.9	930	2,561	26,129
8	MEANS, SOUTH /WOLFCAMP/	ANDREWS	8-18-56	9378	40.0	78,866	169,882	1,872,792
8	MERIDIAN /DELAWARE/	LIVING	6-24-61	4993	39.8	5,258	16,295	666,095
8	MESA VISTA /MONTYA/	PECOS	7-15-63	4972	38.8			21,136
8	MESA VISTA /SULLIVAN/	PECOS	12-31-63	4874	4.0	24	17,669	119,021
8	METZ, EAST /ELLENBURGER/	ECTOR	9-05-61	9046	42.7	73,708	179,244	1,620,929
8	METZ /ELLENBURGER/ TRANS. TO METZ, E. /ELLEN/.	ECTOR	2-01-59	9190	41.0			6,393
8	METZ /FUSSELLMAN/	ECTOR	52-03-62	7734	41.2	1,407	1,413	98,708
8	METZ /GLORIETA/	ECTOR	2-01-59	4426	34.6	33,346	44,038	858,832
8	METZ /TUBBS/	ECTOR	9-18-60	5292	36.0			21,550
8	METZ /WADDELL/	ECTOR	10-21-61	8804	40.2	3,511	6,471	302,217
8	METZ /WICHITA-ALBANY/	ECTOR	9-27-59	5725	37.0	31,985	23,229	576,957
8	MIDKIFF /SPRABERRY SAND/ TRANS. TO SPBRY, TREND, 3-1-53	MIDLAND	1950	7304	34.0			1,688,256
8	MIDLAND	MIDLAND	1945	10390	46.0			20,005
8	MIDLAND, EAST /DEAN-WOLFCAMP/	MIDLAND	6-23-66	9544	33.1			0
8	MIDLAND, EAST /DEVONIAN/	MIDLAND	4-30-66	11663	53.0	20,306	4,722	29,631
8	MIDLAND, SOUTH	MIDLAND	1-05-47	8500	40.0	7,824	7,741	149,822
8	MIDLAND, SW. /ELLENBURGER/	MIDLAND	10-11-63	12968	52.8	2,244	1,141	59,635
8	MIDLAND SW /FUSSELLMAN/	MIDLAND	9-30-63	12504	51.0	13,255	20,879	327,823
8	MIDLAND, W. /ATOKA/	MIDLAND	4-08-65	11400	42.0			44,314

8	MIDLAND, WEST /STRAWN/	MIDLAND	6-16-64	10542	40.2				11,497
8	MIDLAND FARMS	ANDREWS	2-01-45	4800	46.0	1,085,306	3,247,832		89,274,662
8	MIDLAND FARMS, E./GRAYBURG, UPPER/	ANDREWS	8-24-69	4780	30.4		12	12,584	17,955
8	MIDLAND FARMS, EAST /WOLFCAMP/ TRANSFERRED TO INEZ/WOLFCAMP/	ANDREWS	7-25-62	9316	43.5				5,641
8	MIDLAND FARMS /ELLENBURGER/	ANDREWS	9-24-52	12672	49.8	1,080,273	1,848,502		29,562,273
8	MIDLAND FARMS /FUSSELMAN/	ANDREWS	7-20-53	11883	48.0	547,905	362,841		6,254,583
8	MIDLAND FARMS, NORTH /GRAYBURG/	ANDREWS	7-31-53	4943	23.0	38,300	538,449		8,664,855
8	MIDLAND FARMS, NE. /ELLENBURGER/	ANDREWS	1-05-53	12540	51.5	134,455	74,268		7,065,775
8	MIDLAND FARMS, SE. /GRAYBURG/	MIDLAND	1953	4600	30.0				4,560
8	MIDLAND FARMS /STRAWN/	ANDREWS	12-26-61	9690	43.6				353,440
8	MIDLAND FARMS, WEST /DEVONIAN/	ANDREWS	1-06-62	11080	44.5	23,605	21,459		481,104
8	MIDLAND FARMS /WOLFCAMP/	ANDREWS	1-11-54	9539	45.0	952,195	481,937		8,171,177
8	MID-MAR /STRAWN/	MIDLAND	M 12-17-69	10415	52.4	9,751	5,914		6,814
8	MIDWEST /BEND/	MIDLAND	3-11-56	10779	41.4			12	60,459
8	HILLARD, NORTH /QUEEN/ TRANS. FROM HILLARD /QUEEN/, THANS. FROM HILLARD /QUEEN/,	CROCKETT	M 8-04-59	1350	33.5	132	3,384		62,487
8	HILLARD, NORTH /SONA/	CROCKETT	M 2-26-68	921	34.4	36	13,148		36,730
8	HILLARD /QUEEN/	PECOS	6-27-57	1700	28.0	5,961	19,874		375,126
8	MILLER BLUCK B-29 /PENN./	WARD	1959	8104	39.0	631,321	28,500		2,434,244
8	MISHLELL /QUEEN SAND/	PECOS	10-09-60	1530	32.0		12	583	12,597
8	MODESTA /CANYON REEF/	HUWARD	10-20-54	8620	42.0				64,946
8	MODESTA N /DEAN/	HUWARD	1-26-68	8279	39.0				4,101
8	MODESTA, N. /PENN./	HUWARD	6-20-66	9087	41.0	12	1,920		15,741
8	MODESTA, SOUTH /CISCO/	HUWARD	4-05-67	8940	42.3	51,377	65,151		201,599
8	MODESTA, SW. /PENN REEF/	HUWARD	12-27-60	9090	42.3				31,090
8	MONAHANS /CLEARFORK/	WARD	M 7-16-45	4750	37.0	246,702	169,599		5,994,812
8	MONAHANS /DEVONIAN/	WARD	M 3-27-57	8375	34.2	105,133	11,432		191,944
8	MONAHANS, /DEVONIAN, LD./	WINKLER	4-03-64	8588	39.0	75,941	6,264		76,608
8	MONAHANS, EAST /PENN./	WINKLER	6-30-62	8654	40.2				18,545
8	MONAHANS, E. /PENN., LD./	WINKLER	6-13-64	8873	42.0	17,597	7,478		134,618
8	MONAHANS /ELLENBURGER/	WARD	M 8-07-42	10550	46.0	73,786	18,181		4,992,233
8	MONAHANS /FUSSELMAN/	WARD	M 2-07-54	8336	40.0	42,031	35,360		1,167,196
8	MONAHANS, NORTH	WINKLER	M 3-12-44	6248	37.0	170,549	7,432		671,079
8	MONAHANS, N. /CISCO/	WINKLER	M 1-01-66	8196	38.9	5,767	2,645		72,579
8	MONAHANS, NORTH /DEVONIAN/	WINKLER	M 5-18-55	9447	38.4	246,019	124,304		4,774,687
8	MONAHANS, N. /ELLENBURGER/	WINKLER	M 5-19-55	11990	42.6	101,261	218,117		4,480,822
8	MONAHANS, NORTH /FUSSELMAN/	WINKLER	M 3-31-57	10026	37.1				983,139
8	MONAHANS, NORTH /GLORIETA/	WINKLER	M 8-06-46	5180	35.0	9,634	6,975		224,063
8	MONAHANS, NORTH /MONTOKA/	WINKLER	M 5-31-56	10080	37.1	43,272	29,381		770,150
8	MONAHANS, N. /PENN./	WARD	M 10-28-64	8328	38.7				51,423
8	MONAHANS N. /SEG, DEVONIAN/	WINKLER	M 11-01-63	8360	49.0	37,686	3,401		49,857
8	MONAHANS, NORTH /WADDELL/	WINKLER	M 3-01-57	11530	41.0				60,518
8	MONAHANS, NE. /PENN./	WINKLER	M 7-12-64	8769	34.7	665	3,367		24,223
8	MONAHANS, NE. /PENN DETRITAL/UP/	WINKLER	M 8-19-68	8128	42.0	356,313	213,579		508,144
8	MONAHANS /PERMIAN-TUBB # 3/ FRMLY, MONAHANS /PERMIAN/ CHANGED,	WARD	M 10-14-42	5636	34.5	120,624	13,041		481,675
8	MONAHANS /QUEEN SAND/	WARD	M 1-08-60	3269	27.5	108,446	400,071		2,209,806

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971	
						Casinghead Gas (MCF)	Crude Oil (Bbls.)		
	MONAHANS, W. /3075 QUEEN/ COMBINED WITH MONAHANS /QUEEN SD./ 2=1-69								
8	MONAHANS, SOUTH /QUEEN/	WARD	3-20-61	3108	36.6	422,954	531,630	2,362,791	
8	MONAHANS, S. W. /QUEEN/	WARD	8-01-70	3084	29.2	5	7,410	7,410	
8	MONAHANS /WADDELL/	WARD	M 12-11-63	9706	40.1	12	3,022	89,895	
8	MONAHANS /WOLFCAAMP/	WARD	M 6-22-68	7109	47.6	78,839	8,556	24,428	
8	MONAHANS, W. /DEVONIAN/	WARD	12-16-64	8499	36.1	1,053	1,395	17,774	
8	MONAHANS, W. /3075 QUEEN/ TRANSFERRED INTO MONAHANS, /QUEEN/ FIELD 2=1-69.	WARD	8-16-66	3097	34.0			369,862	
8	MONROE	WARD	1931	4600	29.0	38,694	130,774	1,686,957	
8	MOORE	HOWARD	1937	3200	31.0	3,740	142,055	7,636,529	
8	MOOSE /CLEARFORK/	ECTOR	7-01-56	5880	26.0	278	232	18,099	
8	MOOSE /QUEEN/	ECTOR	M 6-28-58	4512	33.0	24	179,299	836,157	
8	MOOSE /WOLFCAAMP/	ECTOR	12-24-54	9492	45.5	9,813	11,914	271,014	
8	MURITA	HOWARD	1943	3516	26.0			10,870	
8	MOSS /GRAYBURG/	ECTOR	10-04-55	3543	34.0	87,205	40,254	1,070,223	
8	MOSS LAKE /CISCO/	HOWARD	10-25-66	7932	40.0			13,816	
8	MOSS LAKE /PERMIAN, LD./	HOWARD	12-06-63	6316	33.4			4,706	
8	MOSSWELL /GRAYBURG=SAN ANDRES/	ECTOR	4-08-64	3972	33.3	321	3,313	52,581	
8	MOSSWELL /8720 STRAWN/	ECTOR	2-02-65	8738	38.0	4,977	8,045	59,058	
8	MULBERRY /5100 WOLFCAAMP/	STERLING	3-09-66	5118	34.3			2,531	
8	NEARBURG /PENN/	HOWARD	11-15-69	8522	44.0	51,293	8,384	13,734	
8	NELSON /CLEARFORK, LOWER/	ANDREWS	9-28-66	6830	34.9	7,644	1,355	9,426	
8	NELSON /ELLENBURGER/ FORMERLY CARRIED AS NELSON.	ANDREWS	5-15-46	10384	42.0	45,031	72,323	4,375,945	
8	NELSON /MICHITA/	ANDREWS	11-19-48	7160	36.7	71,366	38,555	1,935,710	
8	NETTERTVILLE	PECOS	M 1934	2400	34.0	189	60,851	2,669,934	
8	NEW FRONTIER /CLEARFORK/	CRANE	10-26-60	3062	39.2			13,182	
8	NIX	ANDREWS	8-02-48	7360	40.0			304,437	
8	NIX, SOUTH	ANDREWS	2-01-54	7386	38.0	67,169	42,277	1,653,551	
8	NIX /4400 DOLOMITE/ TRANS. TO FUHRMAN=NASCHO, 3=1-57.	ANDREWS	3-26-56	4413	32.5			103,985	
8	NOBLES /WOLFCAAMP/	MIDLAND	7-20-58	9800	40.6			21,099	
8	NOLLEY /CANYON/	ANDREWS	5-09-67	10384	44.9	110,683	239,910	532,653	
8	NOLLEY /CLEARFORK, LOWER/	ANDREWS	M 12-25-66	7539	26.5	1,344	3,898	30,493	
8	NOLLEY /DEVONIAN/	ANDREWS	4-03-67	12311	38.2	130,704	717,588	1,454,543	
8	NOLLEY /ELLEN-/	ANDREWS	11-07-68	13939	43.0	197,615	816,798	1,460,954	
8	NOLLEY /PENN/	ANDREWS	9-01-68	10506	47.5	19,261	96,960	247,688	
8	NOLLEY /QUEEN SAND/ TRANS. TO MEANS /QUEEN SD./ FLD., 8=1-60.	ANDREWS	M 5-22-55	4495	31.0			705,203	
8	NOLLEY /MICHITA=ALBANY/	ANDREWS	M 2-13-52	8165	30.1	33,840	16,305	246,940	

8	NOLLEY /WOLFCAMP/	ANDREWS	M	8-21-51	9227	39.2	969,146	904,068	13,781,164
8	NOTREES, N. /SAN ANDRES/	ECTOR		11-24-56	4266	37.0			32,245
8	DATES	PECOS		1-15-47	790	18.2	36	30,745	785,990
8	OCEANIC /PENNSYLVANIAN/	HOWARD	M	8-03-53	8140	42.3	796,923	977,614	13,162,894
8	OCEANIC, N.E. /PENN/	BURDEN		6-24-68	8135	36.0	151,371	196,328	522,152
8	ODANIEL /CANYON/	HUWARD		8-04-50	8160	46.0	1,080	6,290	67,889
8	ODANIEL /WOLFCAMP/	HUWARD		11-14-57	6172	37.0			17,488
8	ODESSA /PENNSYLVANIAN, UPPER/	ECTOR		6-29-56	9838	35.2			318
8	OLDS /DELAWARE/	REEVES		1-10-58	3029	41.4	85,821	29,451	873,172
8	OPCU /SAN ANDRES/	ANDREWS		11-19-68	4391	36.0	12	1,597	4,563
8	ORIENT	PECOS		2-18-48	1785	27.5	7	668	244,035
8	ORLA, SOUTH /DELAWARE SAND/	REEVES		6-21-53	3562	34.1	13,227	24,104	712,361
8	ORLA, SOUTHEAST /DELAWARE/	REEVES		5-23-59	3643	32.0	1	34	3,247
8	ORSUN /PENN./	ANDREWS		9-13-57	10508	43.0			5,235
8	P G A /CLEARFORK, UPPER/	MITCHELL		6-19-58	2588	26.0			4,310
8	P-BAR /WOLFCAMP/	ECTOR		5-03-56	10020	43.0			743
8	PALADIN /CLEARFORK/	WINKLER		12-01-59	5650	44.0	890	2,286	67,791
8	PALADIN /PENN./	WINKLER		11-22-65	8547	40.0	20,369	11,388	83,822
8	PAMELA /150/	REEVES		2-13-58	150	24.0			80
8	PAN-ROD /9800 WOLFCAMP/	ANDREWS		3-08-65	9893	43.2			41,189
8	PARKER	ANDREWS		1935	4800	32.0	2,040	3,401	542,815
	TRANS. TO PARKER /GRAYBURG, SAN ANDRES/ FIELD,,			9-1-63,					
8	PARKER /CANYON/	ANDREWS		8-09-62	9233	43.9			101,997
8	PARKER /CLEARFORK/	ANDREWS		10-17-61	6018	28.5	1,473	5,695	91,077
8	PARKER /GRAYBURG, SAN ANDRES/	ANDREWS		1935	4800	32.0	79,421	124,772	773,173
	CREATED 9-1-63 FROM PARKER & PARKER WEST/GRAYBURG/								
8	PARKER /PENNSYLVANIAN/	ANDREWS		7-14-54	9087	41.6	55,569	64,660	2,165,028
8	PARKER, S. /PENN./	ANDREWS		4-30-65	9021	38.4	4,626	5,850	90,480
8	PARKER, S. /WOLFCAMP/	ANDREWS		4-11-65	8644	38.6	14,405	11,629	121,537
8	PARKER, WEST	ANDREWS		1948	8468	44.0			282,894
	COMBINED WITH 3-BAR FLD, 5-1-50								
8	PARKER, WEST /GRAYBURG/	ANDREWS		7-15-62	4546	32.0			66,107
	TRANS. TO PARKER /GRAYBURG, SAN ANDRES/ FIELD,,			9-1-63,					
8	PARKER, WEST /PENN./	ANDREWS		1-12-67	9046	40.6	29,231	36,546	186,432
8	PARKER, WEST /WOLFCAMP/	ANDREWS		7-27-65	8640	39.8	50,294	37,027	399,884
8	PARKER /WOLFCAMP/	ANDREWS		9-17-53	8554	36.6	48,292	22,660	1,535,545
8	PARKER /WOLFCAMP DETRITAL/	ANDREWS		2-09-59	8895	36.0			315,521
8	PARKS, E. /ELLENBURGER/	MIDLAND		10-06-65	12926	54.0			15,896
8	PARKS, E. /ELLENBURGER/	MIDLAND		6-29-50	12944	54.0	5,216	5,556	98,037
8	PARKS, N. /PENN./	MIDLAND		5-06-66	10754	39.0	63,023	27,016	204,417
8	PARKS, N. /7850 SPRABERRY/	MIDLAND		4-26-66	8031	37.0	135	1,760	13,191
8	PARKS /PENNSYLVANIAN/	MIDLAND		12-05-50	10440	44.2	589,435	430,401	10,560,164
8	PARKS /SPHABERRY/	MIDLAND		6-06-57	7770	37.0	54,995	18,335	339,769
8	PARKS /9335 WOLFCAMP/	MIDLAND		3-22-66	9839	43.0	3,413	3,994	27,135
8	PARUCHIAL=BADE /CLEARFORK/	STERLING		4-08-54	2211	30.0	94	114,135	2,029,290
8	PARUCHIAL=BADE, E. /GLORIETA/	STERLING		7-19-63	2081	32.0	12	12,413	116,411
8	PARUCHIAL=BADE, E. /SEVEN RIVERS/	STERLING		6-19-65	984	30.0	24	1,071	11,473
8	PARUCHIAL=BADE /FUSSELWAN/	STERLING		10-06-66	8788	39.8	3,049	1,931	5,851

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	PAROCHIAL-BADE /QUEEN SAND/	STERLING	4-19-51	1103	32.0	60	33,153	779,849
8	PAROCHIAL-BADE /QUEEN SAND, LO./	STERLING	4-13-54	1336	33.2	24	10,477	305,531
8	PAROCHIAL-BADE /SAN ANDRES/	STERLING	9-22-54	1737	28.0	12	1,647	15,232
8	PAROCHIAL-BADE, W. /QUEEN/	STERLING	4-12-65	1321	32.0	36	36,425	110,715
8	PAROCHIAL-BADE, W. /SEVEN RIVERS/	STERLING	9-24-65	1136	31.0	24	4,299	40,853
8	PASTO NUEVO /LEONARD REEF/	WARD	4-01-67	9011	49.0	5,194	730	24,252
8	PASTO NUEVO, SE. /PENN/	WARD	10-22-67	7248	41.0			162
8	PAT BISHOP /QUEEN SD./	WINKLER	7-14-62	3238	29.0	12	2,770	40,396
8	PAYTON	WARD	M 1930	2000	37.0	5,694	52,247	12,253,463
8	PAYTON /DEVONIAN/	PECOS	M 1954	6861	45.0			1,949
8	PAYTON /SIMPSON/	PECOS	M 9-06-66	9842	45.9			1,267
8	PAYTON, WEST /PENN./	PECOS	8-05-61	8450	46.2			331
8	PAYTON /NICHITA ALBANY/	PECOS	M 6-14-56	5176	35.1			0
8	PAYTON /5950/	WARD	2-20-54	6000	37.5			3,701
8	PECOS, NORTH /DELAWARE/	REEVES	11-17-58	4331	40.0	11	670	6,381
8	PECOS-SHEARER	PECOS	5-06-55	1840	34.0	23,185	18,665	521,705
8	PECOS-SHEARER, WEST	PECOS	8-01-55	1848	37.0	12	1,308	15,255
8	PECOS-SHEARER, W. /WOLFCAMP/	PECOS	6-11-68	5012	39.3	12	876	4,216
8	PECOS VALLEY /DEV., MI./	PECOS	M 11-10-64	5884	38.0	3,628	5,918	53,596
8	PECOS VALLEY /ELLENBURGER/	PECOS	M 9-23-49	8000	43.6			135,393
8	PECOS VALLEY /FUSSELMAN/	PECOS	M 6-01-53	5576	42.1			120,817
8	PECOS VALLEY /FUSSELMAN #2/	PECOS	M 6-04-64	5151	37.0	15,371	57,950	470,056
8	PECOS VALLEY /HIGH GRAVITY/	PECOS	M 1928	1800	31.0	4,232	283,014	15,273,103
8	PECOS VALLEY /LOW GRAVITY/	PECOS	M 1928	1600	31.0	4,650	51,462	5,783,435
8	PECOS VALLEY /MONTOKA/	PECOS	9-20-65	5143	40.0	12	2,510	29,192
8	PECOS VALLEY /PERMIAN, LOWER/	PECOS	M 12-15-56	5140	37.6	183,710	109,951	1,548,235
8	PECOS VALLEY, S. /DEVONIAN/	PECOS	11-19-63	5683	31.6	80,052	21,588	216,323
8	PECOS VALLEY, S. /ELLENBURGER/	PECOS	11-06-57	7480	40.2			8,990
8	PECOS VALLEY, S. /ELLEN, SE./	PECOS	12-28-70	7403	42.2	1	956	956
8	PECOS VALLEY, SOUTH /MONTOKA/	PECOS	6-07-60	5198	39.0			31,148
8	PECOS VALLEY, SE. /1620 YATES/	PECOS	1-17-67	1625	35.5	1,990	3,035	19,537
8	PECOS VALLEY /WOLFCAMP/	PECOS	M 12-10-59	5186	38.0	5,084	5,488	74,361
8	PECOS VALLEY /5100 DEVONIAN/	PECOS	M 9-18-56	5175	39.0	3,753	6,671	302,361
8	PECOS VALLEY /5400 DEVONIAN/	PECOS	M 7-23-53	5771	37.9	882,560	189,395	2,540,798
8	PECOS VALLEY-VAUGHN /DEVONIAN/	PECOS	6-17-60	5402	34.0			24,805
8	PECOS VALLEY-YOUNG /CONNELL/	PECOS	7-26-69	6634	37.8	80	690	3,937
8	PECOS VALLEY - YOUNG /ELLEN/	PECOS	7-22-69	6744	38.2	183	915	5,220
8	PECOS VALLEY-YOUNG /QUEEN/	PECOS	2-14-70	1849	38.0	11	4,490	4,490
8	PENWELL	ECTOR	1926	3800	32.4	2,165,609	973,113	56,160,330
8	PENWELL /CLEARFORK/	ECTOR	1-31-53	4996	39.0	36,989	38,324	776,672

INCLUDES 589 BBLs. FROM LO. CLRFK. INFORMATION AS YET UNNAMED OR APPROVED BY THE RRC.
 DIVIDED INTO PENWELL /5100 CLRFK./, 12-1-63.

8	PENWELL /DEVONIAN/	ECTOR	1-07-59	7400	44.0			12,271
8	PENWELL /ELLENBURGER/	ECTOR	4-10-46	8888	43.5	517,392	783,198	9,679,630
8	PENWELL /FUSSELMAN/	ECTOR	8-13-53	7490	43.8	1,352	5,955	1,813,682
8	PENWELL /GLORIETA/	ECTOR	9-26-53	4420	35.4	577,858	318,413	5,823,572
8	PENWELL /PENNSYLVANIAN, LOWER/	ECTOR	6-19-53	7930	40.6	2,508	4,090	99,020
8	PENWELL /HADDELL/	ECTOR	9-05-52	8300	42.4			258,364
8	PENWELL, WEST /DEVONIAN/	ECTOR	4-14-67	7240	41.0	11,825	4,475	20,359
8	PENWELL /MICHITA ALBANY/	ECTOR	6-08-53	6570	41.2			171,899
8	PENWELL /4500/	ECTOR	8-02-48	4410	32.9	307	731	2,782,633
8	PENWELL /5100 CLEARFORK/ DIVIDED FROM PENWELL /CLEARFORK/, 12-1-63.	ECTOR	12-01-63	5129	39.0	67,146	47,901	383,288
8	PHIL HAYES /CISCO/	PECOS	1-28-60	5909	28.5	12	5,062	87,320
8	PINAL DOME /DELAWARE/	LOVING	3-05-55	5032	39.4	9	1,387	36,437
8	PINAL DOME, WEST /DELAWARE/	LOVING	7-28-66	4968	40.0			310
8	PITZER, N. /CHERRY CANYON/	WARD	10-10-64	6400	35.0	1,629	1,880	16,317
8	PITZER /RAMSEY/	WARD	7-29-66	5114	33.0			965
8	PITZER, S. /DELAWARE/	WARD	8-24-64	6390	43.1	7,632	8,450	76,414
8	PLAYA /SPRABERRY/ TRANS. TO SPRABERRY /TREND AREA/, EFF. 4-1-62.	MARTIN	3-21-61	7512	39.0			51,999
8	POKORNY /DELAWARE/	CULBERSON	11-02-58	1693	43.0			452
8	PONDITO /CHERRY CANYON/	LOVING	9-27-63	5589	39.0			14,716
8	POOL /WOLFCAMP/	ECTOR	8-11-56	9870	35.0			56,252
8	POOL /9900 WOLFCAMP/	ECTOR	11-21-56	9870	37.2	2,891	5,356	102,271
8	PREWIT /1000 SAND/	CULBERSON	4-24-58	900	24.0			7,211
8	PRICHARD /DEVONIAN/ CONS. WITH HUTEX /DEV./ FLD., 6-1-58.	ANDREWS	1953	12320	47.0			3,400,016
8	PRICHARD /ELLENBURGER/	ANDREWS	1-28-53	13475	47.2	2,121	24,625	221,285
8	PRIEST & BEAVERS /QUEEN/	PECOS	8-28-57	2180	31.4	19,571	65,897	1,524,095
8	PRIEST & BEAVERS, W. /WOLFCAMP/	PECOS	1-22-65	6854	31.0			3,683
8	PRIEST & BEAVERS, WEST /YATES/	PECOS	11-21-60	1650	24.0			3,543
8	PRUITT	WARD	1942	4861	32.0			3,422
8	PRUITT, E. /5270 DELAWARE/	WARD	7-21-66	5278	36.0			2,436
8	PUCKETT /PENNA./	PECOS	5-14-59	10892	49.0			3,548
8	PUTNAM /OIL QUEEN/	PECOS	12-16-56	1360	31.0			717
8	PYOTE	WARD	2-23-42	2827	19.0			338,486
8	PYOTE, SOUTH /8950 SAND/	WARD	8-15-60	5037	40.0	11	1,333	52,903
8	PYOTE, SOUTH /6100 SAND/	WARD	3-24-60	6113	39.9	5,497	11,497	279,085
8	PYOTE, SOUTH /6200 SAND/	WARD	9-10-61	6216	39.5			61,546
8	PYOTE, SOUTH /6450 SAND/	WARD	12-25-61	6457	38.7			22,371
8	PYOTE, SW. /DEVONIAN/	WARD	5-10-67	12446	32.0	105,701	5,046	29,505
8	QUEEN ANN /120 FT /FIELD	BREWSTER	9-29-69	120	27.0	1	21	54
8	QUITO /DELAWARE SAND/	WARD	4-05-53	4934	38.2	59,613	53,917	2,292,016
8	QUITO, EAST /DELAWARE/	WARD	6-25-54	5124	36.7	6,487	2,106	125,408
8	QUITO, E. /5275 BELL CANYON/	WARD	10-22-64	5293	39.0			4,512
8	QUITO, SOUTH /OLDS DELAWARE/	WARD	5-24-74	4850	40.0	4,090	3,660	17,955
8	QUITO, WEST /DELAWARE/	WARD	5-24-55	4732	39.0	629,266	195,260	2,167,530

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	R & W /CLEARFORK/	MIDLAND	9-30-57	7434	37.2	240	6,486	168,647
8	RACUE /CHERRY CANYON/	REEVES	12-08-64	3798	37.0	2,602	9,883	80,906
8	RACUE /DELAWARE/	REEVES	4-23-65	2685	40.0	3	275	5,111
8	RALPH RANCH /ELLENBURGER/	ANDREWS	3-20-64	11200	44.8			50,105
8	RALPH RANCH /WICHITA ALBANY/	ANDREWS	6-05-64	7956	30.5			29,053
8	RALPH RANCH /WICHITA ALBANY, UP/	ANDREWS.	6-15-64	7488	34.8			8,260
8	RATLIFF /ELLENBURGER/	ECTOR	11-07-54	13559	54.5	177,118	76,384	2,204,300
8	RATLIFF /PENN./	ECTOR	3-01-59	10794	42.5			253,336
8	RAY ALBAUGH /MOLFCAMP/	MITCHELL	3-23-66	4426	31.0	3,254	5,860	40,395
8	REAVES /DELAWARE/	REEVES	8-21-58	3169	38.0			2,594
8	RED BLUFF /DELAWARE/	LIVING	1-29-53	3106	42.0			9,324
8	REED, N. /WADDELL, MI./	CRANE	1-21-56	5928	36.0			286,134
	TRANS. TO RUNNING W /WADDELL/ FLD.							
8	REED /WADDELL, MIDDLE/	CRANE	10-17-54	5790	40.0			129,379
	TRANS. TO RUNNING W /WADDELL/ 5-1-57.							
8	REEVES-BLOCK 4 /4430 DEL./	REEVES	12-27-66	4865	36.5			710
8	REGAN-EDWARDS /DELAWARE/	WARD	8-03-55	4801	38.0			6,940
8	REGAN-EDWARDS /DELAWARE, UPPER/	WARD	1-03-57	4757	38.0	7,624	7,216	193,419
8	RENAUD & TUNSTALL /ELLEN./	PECOS	3-12-60	6310	43.0			20,960
8	RHODA WALKER /5900 CANYON/	WARD	8-28-67	6192	37.3	144,528	47,550	209,715
8	RICHARDS	PECOS	1939	1385	24.0			27,666
8	RIDGWAY /DELAWARE/	CULBERSON	6-08-58	2011	34.0			500
8	RID BRAVO /WICHITA ALBANY/	PECOS	8-03-58	4455	40.0			145,560
8	RID BRAVO /WICHITA ALBANY, UP./	PECOS	12-17-62	4431	41.0	12	4,457	24,075
8	ROBERDEAU /CLEARFORK, LOWER/	CRANE	9-25-62	3457	43.2	95,896	23,847	469,655
8	ROBERDEAU /CLEARFORK, MIDDLE/	CRANE	7-19-62	3141	43.0	17,444	7,152	224,378
	TRANS. FROM CROSSETT, WEST /CLEARFORK, MIDDLE/							
	BY COMM. ACTION 1-25-64, EFF. 1-1-63.							
8	ROBERDEAU /CLEARFORK, UPPER/	CRANE	1-01-63	3000	39.8	237,182	52,208	687,298
8	ROBERDEAU, N. /GLORIETA/	CRANE	5-29-65	2947	38.0	12,282	20,009	170,520
	TRANSFERRED TO LYLES /CLEARFORK/		9-1-70					
8	ROBERDEAU, N. /3400 CLEARFORK/	CRANE	11-01-67	3454	30.8	1,446	4,183	17,515
	TRANSFERRED TO LYLES /CLEARFORK/		9-1-70					
8	ROBERDEAU, N. /3150 CLEARFORK/	CRANE	6-27-66	3257	43.2	12,573	7,328	136,158
	TRANSFERRED TO LYLES /CLEARFORK/		9-1-70					
8	ROBERDEAU, N. /TUBB/	CRANE	5-12-65	3398	38.0	18,954	19,061	174,187
8	ROBERDEAU, S. /CLEARFORK, LD./	CRANE	7-24-65	3330	38.0	361,443	184,438	296,066
8	ROBERDEAU, N. /3335 TUBB/	CRANE	9-15-64	3361	47.3	44,121	24,824	136,234
8	ROBERDEAU, SO. /TUBB/	CRANE	12-26-67	3321	43.0	234,858	135,392	495,944
8	ROBERDEAU, SO. /2800 CLEARFORK/	CRANE	3-22-68	2810	46.0	154,908	20,378	127,440
8	ROBERDEAU, S. /CLEARFORK M./	CRANE	3-30-68	3120	49.0	179,331	23,954	112,694

8	ROBERDEAU, S. /3400 CLEARFORK/	CRANE	7-28-68	3397	39.4		1,942	1,463	26,748
8	ROBERDEAU /3400 CLEARFORK/ TRANSFERRED TO ROBERDEAU, N. /3400 CLEARFORK/ FIELD & LYLES /3400 CLEARFORK/ 11-1-67,	CRANE	4-24-66	3454	30.8				41,320
8	ROBERDEAU, S. /3400 CLEARFORK, W/	CRANE	7-16-69	3327	37.0		110,794	124,155	144,077
8	ROBERTA /QUEEN/	GLASSCOCK	6-05-68	1616	40.0		12	18,292	52,994
8	ROCKY MESA /QUEEN/	PECOS	9-19-61	2352	29.4		12	1,602	17,801
8	ROEPKE /FUSSELMAN/	CRANE	8-12-51	7346	42.5				87,500
8	ROEPKE /WOLFCAMP/	CRANE	2-18-68	6058	40.7		340	3,411	11,003
8	ROJO CABALLDS /DELAWARE/	PECOS	7-02-62	5253	30.0		8,055	5,781	64,670
8	ROJO CABALLDS, A. /DELAWARE/	REEVES	M 3-24-66	5262	36.0		162	1,675	10,226
8	ROJO CABALLDS /WOLFCAMP/	PECOS	5-15-64	10942	46.0				2,906
8	ROSE CREEK /5050 WOLFCAMP/	STERLING	9-19-66	5086	37.9		15,595	24,849	159,719
8	ROSEMARY /SAN ANDRES/	GLASSCOCK	12-05-55	2485	31.0				13,829
8	ROXIE /RUSTLER/	PECOS	12-21-70	1926	27.0				0
8	ROXIE /STRAWN/	PECOS	9-01-65	10907	43.7				9,852
8	ROXIE /YATES/	PECOS	11-28-69	3121	24.0		1,858	37,753	40,569
8	ROXIE /8600 WOLFCAMP/	PECOS	4-30-66	8950	40.0				33,666
8	RUEBEN /ELLENBURGER/	MARTIN	9-21-63	13394	50.3				45,246
8	RUEBEN /FUSSELMAN/	MARTIN	9-24-63	12980	46.8				299,928
8	RUNNING W /CLEARFORK/	CRANE	12-08-63	3947	34.6		74,927	6,446	145,199
8	RUNNING W /HOLT/	CRANE	11-27-63	3622	33.3		6,175	888	21,844
8	RUNNING W /MCKEE/	CRANE	3-29-58	6185	35.2		55,447	2,539	164,636
8	RUNNING W, N. /HOLT/	CRANE	2-07-64	4008	35.0		38,450	21,847	259,169
8	RUNNING W /TUBB/	CRANE	5-02-62	4340	35.8		489,999	38,947	233,417
8	RUNNING W /TUBB, NORTH/	CRANE	3-25-63	4663	25.0		10,117	2,243	87,757
8	RUNNING W /WADDELL/ THIS IS A CON. OF BLOCK B-21 /WADDELL/ BLOCK B-27 /WADDELL/, REED /WADDELL MI. / & REED, N.	CRANE	5-01-57	6148	40.0		2,599,816	641,971	17,616,937
8	RUNNING W, WEST /MCKEE/	CRANE	4-11-62	6159	37.8		42,699	2,046	175,587
8	RUNNING W, WEST /MCKEE, NW./	CRANE	6-07-64	6209	36.5		7,454	2,159	90,573
8	RUNNING W /WICHITA-ALBANY/	CRANE	2-25-60	5356	35.1				23,633
8	RUSTLER MILLS	CULBERSON	8-21-48	456	26.0				3,568
8	RUTH SCHARBAUER /ELLENBURGER/	MIDLAND	1955	12720	50.0				1,373
8	RUTH SCHARBAUER /PENNSYLVANIAN/	MIDLAND	4-25-56	10415	56.5		26,292	2,446	73,571
8	RUTH SCHARBAUER /WOLFCAMP/	MIDLAND	10-31-55	9000	35.7				0
8	RUME-COB /CLEARFORK/	HOWARD	8-25-70	4490	32.0		2,030	8,003	8,003
8	RUME-COB /PENN REEF/	HOWARD	11-26-67	7424	41.0		76,425	53,960	135,116
8	SABRE /DELAWARE/	REEVES	6-01-58	2968	35.6		278,963	166,292	3,223,418
8	SAGE CANYON /CLEARFORK/	CRANE	5-06-65	7483	33.0				994
8	SAGE CANYON /QUEEN/	CRANE	6-09-59	4064	30.0				8,030
8	SAGE CANYON /WOLFCAMP/	CRANE	7-30-65	8316	46.5				3,375
8	SAND HILLS /CLEARFORK/	CRANE	12-01-66	3866	37.6		44,929	4,036	24,393
8	SAND HILLS /ELLENBURGER/	CRANE	5-22-58	5754	33.5		18,466	19,833	505,359
8	SAND HILLS /JUDKINS/ DIV. FROM SAND HILLS /MCKNIGHT/, EFF. 9-1-60.	CRANE	9-01-60	3000	33.0		4,977,411	416,804	3,632,799
8	SAND HILLS /MCKNIGHT/	CRANE	1944	3420	35.2		27,373,029	4,003,323	77,974,463
8	SAND HILLS, EAST /ELLENBURGER/	CRANE	7-12-68	5703	37.1		151,866	156,471	377,074
8	SAND HILLS, N. /CONNELL/	CRANE	9-12-62	8798	42.8		12	3,769	32,104

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
K	SAND HILLS, N. /ELLENBURGER/	CRANE	9-07-57	6030	36.4	22,815	37,784	770,855
C	SAND HILLS, N. /TUBB/	CRANE	2-01-60	4789	35.1	25,697	5,676	17,062
Q	SAND HILLS NW. /TUBB/	CRANE	11-13-64	4925	34.7	33,435	5,454	113,264
B	SAND HILLS /DRODVICIAN/	CRANE	1936	6300	46.0	625,011	248,163	11,078,793
B	SAND HILLS /SAN ANGELO, UPPER/	CRANE	5-13-63	3618	40.0	1,128,426	277,317	424,569
B	SAND HILLS, S. /HOLT/	CRANE	10-18-66	3723	20.4	19,246	4,240	35,040
B	SAND HILLS /TUBB/	CRANE	1930	4500	35.0	9,045,843	1,550,343	66,765,830
B	SAND HILLS, WEST	CRANE	M 5-12-43	3683	35.0	60,391	49,328	1,227,276
B	SAND HILLS, W. /CLEARFORK, UP./	CRANE	M 5-22-63	4460	36.7			7,255
B	SAND HILLS, WEST /DEV./	WARD	M 3-21-61	6300	36.0			18,396
	RECLASSIFIED AS GAS FIELD, 4-1-63.							
B	SAND HILLS, WEST /ELLENBURGER/	CRANE	M 5-21-40	5600	43.0			573,953
B	SAND HILLS, WEST /SAN ANDRES/	CRANE	M 4-24-60	3342	26.0	24	6,209	106,266
B	SAND HILLS, WEST /TUBB/	CRANE	M 8-09-52	4620	32.7			57,396
B	SANDHILLS, WEST /MADDELL/	CRANE	M 7-06-64	7450	42.0			6,582
B	SAND HILLS /MICHITA ALBANY/	CRANE	1-19-58	5340	35.6	169,454	6,079	103,082
B	SAND HILLS /WOLF CAMP/	CRANE	6-01-58	5684	35.0	74,803	106,134	600,183
B	SAND HILLS /5800 ELLENBURGER/	CRANE	11-08-68	5831	35.4	3,018	17,321	40,783
B	SAND LAKE /DELAWARE/	REEVES	11-21-58	4161	34.9	393	3,901	62,114
B	SAND SPRINGS /FUSSELMAN/	HOWARD	6-30-59	9298	46.0			5,502
R	SANTA ROSA /ABO/	PECOS	5-19-63	5542	36.5			355
B	SANTA ROSA /DEVONIAN/	PECOS	3-18-63	5915	36.3			10,973
B	SANTA ROSA, SOUTH /DEVONIAN/	PECOS	7-16-59	5785	39.2			5,252
B	SARA-MAG /CANYON REEF/	HOWARD	3-21-54	7580	42.8	17,525	9,283	466,900
B	SARA-MAG, NORTH /CANYON REEF/	HOWARD	9-20-62	7530	40.0	16,811	11,475	241,268
B	SARA-MAG /PALO PINTO/	HOWARD	7-07-54	7966	39.6			15,162
B	SARA-MAG /7515 CANYON/	HOWARD	9-03-66	7532	45.0			17,756
B	SCARBOROUGH	WINKLER	1927	3200	37.0	26,788	239,368	25,836,448
	EAVES & LECK FIELDS COMBINED WITH THIS FIELD ON 2-1-63 & 4-1-61, RESPECTIVELY.							
B	SCARBOROUGH, NORTH	WINKLER	12-16-47	3286	37.0	120	29,517	3,166,695
B	SCHULER /LEONARD/	PECOS	3-20-64	4619	20.0			4,939
B	SCOTT /DELAWARE SAND/	WARD	M 2-02-46	4239	34.0	39,259	37,145	636,071
B	SCREWBEAN /DELAWARE/	CULBERSON	M 5-13-58	2548	41.0	33,897	16,829	553,991
B	SCREWBEAN, EAST /1000 SAND/	REEVES	6-21-59	1005	26.0			801
B	SCREWBEAN, NE. /DELAWARE/	REEVES	3-16-61	2519	41.0	100,761	44,836	780,902
B	SCREWBEAN, NE. /SINDORF SD./	REEVES	12-15-64	2858	38.0			2,942
B	SCREWBEAN /1000 SAND/	CULBERSON	M 2-21-58	1024	29.6	399	1,656	100,323
B	SEALY, SOUTH /YATES/	HARD	10-08-46	2700	34.0	1,253	6,287	821,300
B	SEALY SMITH, E. /PENN./	WINKLER	11-01-64	8064	41.0	59,540	26,384	340,402
B	SEALY SMITH, N. /STRAWN/	WINKLER	11-08-64	8078	35.0	17	8	9,734

8	SEALY SMITH /STRAWN/ CONS. INTO ARENOSO/STRAWN DETRITUS/ EFF	WINKLER	8-14-64	8694	39.0				215,456
8	SERIO /GRAYBURG/	ANDREWS	1-21-70	4806	29.0	9	3,862	4,004	
8	SHAFTER LAKE /CLEARFORK/	ANDREWS	6-04-48	6910	34.0	97,198	250,596	2,668,273	
8	SHAFTER LAKE /DEVONIAN/	ANDREWS	1947	9425	32.6	120,048	392,433	16,829,551	
8	SHAFTER LAKE, E. /PENNSYLVANIAN/	ANDREWS	7-14-51	9129	38.0			20,436	
8	SHAFTER LAKE /ELLENBURGER/	ANDREWS	11-22-48	11685	42.9	15,116	40,702	5,035,158	
8	SHAFTER LAKE, N. /PENN./	ANDREWS	3-13-64	8671	38.0	12	1,505	150,112	
8	SHAFTER LAKE, N. /SAN ANDRES/	ANDREWS	10-03-52	4559	31.2	13,065	27,320	910,974	
8	SHAFTER LAKE /PENNSYLVANIAN/	ANDREWS	1950	8720	38.0			22,420	
8	SHAFTER LAKE /SAN ANDRES/	ANDREWS	4-01-53	4482	35.1	666,054	1,424,193	22,226,009	
8	SHAFTER LAKE, SOUTH /SAN ANDRES/	ANDREWS	10-09-59	4635	35.0			1,432	
8	SHAFTER LAKE /WOLFCAMP/	ANDREWS	1-16-51	8405	42.0	99,404	571,940	9,765,239	
8	SHAFTER LAKE /YATES/	ANDREWS	3-16-52	3054	43.2	63,825	39,113	1,379,016	
8	SHAFTER LAKE /T200/	ANDREWS	3-30-65	7367	27.0			34,396	
8	SHEARER	PECOS	1938	1400	34.4	60	52,587	4,102,699	
8	SHEARER /1700 SAND/	PECOS	4-22-49	1696	30.5			56,418	
8	SHEARER /2200/	PECOS	6-30-67	2203	29.8	4	483	2,020	
8	SHELPHEARDER /LEDNARD/	PECOS	1-13-65	7020	37.1			1,741	
8	SHEFFIELD /CISCO/ NUT A DISCOVERY,	PECOS	3-29-57	6662	35.2	9,438	1,567	20,443	
8	SHEFFIELD /CLEARFORK/	PECOS	6-19-56	4555	37.0			531	
8	SHEFFIELD /ELLENBURGER/	PECOS	8-06-52	9272	40.0	177,318	31,884	2,272,762	
8	SHEFFIELD, NORTHWEST /CANYON/	PECOS	5-25-57	7035	36.5			56,135	
8	SHEFFIELD, SW. /T270 CISCO/	PECOS	4-15-66	7398	36.5	139,052	37,986	473,830	
8	SHEFFIELD, SW. /T330 CISCO/	PECOS	6-03-66	7428	13.0	2,818	1,686	12,803	
8	SHIPLEY /DEVONIAN/	WARD	11-09-59	6265	34.6			3,888	
8	SHIPLEY /GLORICETA/	WARD	7-04-63	3900	37.5	2,366	25,810	220,160	
8	SHIPLEY, NORTH /QUEEN SAND/	WARD	12-26-61	2650	37.0			11,047	
8	SHIPLEY /QUEEN SAND/	WARD	1928	3075	32.0	90,731	325,290	26,081,618	
8	SHIPLEY /SILURIAN/	WARD	1940	7100	32.0	16,882	7,013	246,379	
8	SHIPLEY /WADELL/	WARD	7-05-62	8542	41.0			48,178	
8	SHIPLEY /3900 CLEARFORK/	WARD	2-08-67	3941	37.0	8,368	19,593	128,647	
8	SLATOR /SAN ANDRES/ NUT A DISCOVERY,	ECTOR	2-14-57	4172	36.5	208,528	34,780	1,997,104	
8	SMITH /CLEARFORK/	ANDREWS	9-30-50	7340	37.6	1,560	4,066	247,707	
8	SNYDER	HOWARD	1937	2800	32.0	94,018	1,036,527	22,623,602	
8	SNYDER /SAN ANDRES/	HOWARD	11-13-67	2085	26.5	12	1,075	4,913	
8	SUNNY B /FUSSELMAN/	ECTOR	12-01-63	8266	43.0	7,307	8,009	232,840	
8	SUNNY B /GLORICETA/	ECTOR	8-08-64	4690	33.6			69,949	
8	SUNNY B /WOLFCAMP/	ECTOR	12-18-63	7018	36.0	12,368	34,673	370,219	
8	SPADE PLUGGED & ABANDONED, 8-31-57,	STERLING	5-12-48	7980	49.9			50,035	
8	SPADE /ELLENBURGER/	STERLING	5-08-62	8044	52.0	4,705	8,722	106,107	
8	SPADE /MISS./	STERLING	1952	8070	42.0			11,017	
8	SPADE /SPRABERRY/	STERLING	1952	7674	47.0			3,365	
8	SPENCER	WARD	1941	2900	26.0	6,567	29,740	1,889,578	
8	SPRABERRY, E. /TR. AREA 7400-8860/	GLASSCOCK	6-24-66	8862	41.2			3,230	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	SPRABERRY /TREND AREA/ COMBINED GERMANIA-MIDKIFF & TEX-HARVEY FIELDS, PLAYA /SPRABERRY/ TRANS. INTO THIS FLD., EFF. 4-1-62 /COMM. ACTION/	MARTIN	M 12-22-52	8000	34.0	13,639,560	7,960,832	113,735,613
8	SPRABERRY /TREND AREA, CLEARFORK DIVIDED FROM DIST. 7c, 11-1-55, RECLASSIFIED AS GAS FLD. 8-1-59.	MIDLAND	M 11-01-55	7000	36.1	51,744	800	2,756,643
8	SPRABERRY /TREND AREA, DEVONIAN/ RECLASSIFIED AS GAS FIELD 8-1-59.	MIDLAND	M 10-03-57	11192	43.0	22,864	1,899	19,607
8	SPRABERRY /TREND AREA, DEV. E./	GLASSCOCK	M 10-27-61	10967	46.4			6,934
8	SPRABERRY TREND AREA/DEAN-WLF/CP/ CHANGE OF FIELD NAME FROM SPRABERRY /TREND AREA, WOLF CAMP/ EFF. 11-1-66	GLASSCOCK	M 5-22-66	9022	38.0	113,049	87,911	330,738
8	STANTON /SPRABERRY/	MARTIN	3-01-60	8260	36.0	26,668	19,675	135,514
8	STANTON /WOLF CAMP/	MARTIN	3-11-60	8600	38.2			5,437
8	STATELINE /ELLENBURGER/	ANDREWS	5-03-65	12214	43.3	4,877	19,858	392,251
8	STERLING, E. /ELLENBURGER/	STERLING	5-18-66	7944	44.3	3,850	4,753	40,369
8	STERLING, NE. /WOLF CAMP/	STERLING	2-21-66	4479	30.6			1,507
8	STERLING, NW. /FUSSELMAN/	STERLING	10-28-66	8662	50.4	1,255	4,714	42,655
8	STERLING, NW. /WOLF CAMP/	MITCHELL	4-17-68	8700	39.9	1,306	820	3,947
8	STERLING, S. /CLEARFORK/	STERLING	2-08-58	1662	38.0			2,678
8	STO-WIL /FUSSELMAN/	MIDLAND	4-21-68	12160	51.0	12	372	5,002
8	STRINGER /SAN ANGELO/	STERLING	M 1-22-56	1423	28.5			14,462
8	SULLIVAN /DELAWARE/	REEVES	7-07-57	2665	41.0	125,359	31,432	1,289,510
8	SULPHUR DRAW, N. /9020 DEAN/	MARTIN	1-16-67	9589	36.0			325
8	SULPHUR DRAW /SPRAYBERRY/ TRANSFERRED TO SULPHUR DRAW/ 8790 DEAN/ EFF. 4-1-69	MARTIN	7-28-68	7973	38.5			17,992
8	SULPHUR DRAW /8790 DEAN/	MARTIN	5-18-66	9442	36.0	122,723	240,874	898,960
8	SULPHUR DRAW, M. /8800 DEAN/	MARTIN	2-08-68	9291	35.0			6,660
8	SUN VALLEY /TUBB, LOWER/	PECOS	3-03-69	3272	38.2	30,544	97,841	151,971
8	SUN VALLEY, N. /TUBB, LOWER/	PECOS	6-30-69	3363	39.8	1,053	29,460	34,414
8	SUNFLOWER	MITCHELL	10-17-51	4100	52.0		24	21,066
8	SWEETIE PECK /DEVONIAN/	MIDLAND	M 6-16-50	12215	48.0	183,894	26,490	384,924
8	SWEETIE PECK /ELLENBURGER/	MIDLAND	M 2-24-50	3128	53.0	210,762	176,249	8,185,386
8	SWEETIE PECK /FUSSELMAN/	MIDLAND	M 12-04-50	12555	50.0		710	138,879
8	SWEETIE PECK /PENNSYLVANIAN/	MIDLAND	M 5-06-60	10342	45.2	202,048	29,123	1,715,096
8	SWEETIE PECK /SAN ANDRES/	MIDLAND	M 10-18-56	5760	34.0		16	171,970
8	SWEETIE PECK /WOLF CAMP, LD./	MIDLAND	M 5-06-50	9849	58.0	23,817	3,210	84,420
8	T. C. I. /GRAYBURG ZONE/	PECOS	2-27-50	2186	28.0		150	11,107
8	T. C. I. /SAN ANDRES/	PECOS	9-06-49	2200	35.1			305,662
8	T. C. I. /SEVEN RIVERS/	PECOS	1-06-60	1450	30.9	58,798	16,946	23,826
8	T. C. I. /WADDELL/	PECOS	9-25-49	6132	40.0			24,983
8	T. C. I. /YATES/	PECOS	1-18-70	1390	30.5	91	981	981

8	TXL /CENTRAL WADDELL/	ECTOR	6-20-63	9449	40.0	215,701	33,434	619,441
8	TXL /CLEARFORK, UPPER/ COMBINED WITH GOLOSMITH 5600.	ECTOR	1946	5615	32.0			3,107,009
8	TXL /DEVONIAN-MAIN PAY/ THIS FIELD FORMED FROM TXL/DEV./FLD 2-2-70	ECTOR	2-01-70	8075	41.0	3,601,685	261,974	261,974
8	TXL /DEVONIAN/	ECTOR	12-31-44	8050	41.0	2,074,842	303,892	53,828,094
8	TXL /ELLENBURGER/	ECTOR	5-02-49	9600	44.0	2,058,382	2,011,115	114,436,177
8	TXL /MCKEE/	ECTOR	9-10-57	9098	41.7	151,439	23,322	873,038
8	TXL /MONTOLA/	ECTOR	12-18-61	8484	33.0	202,931	31,999	438,994
8	TXL, NORTH /WADDELL/	ECTOR	9-11-61	9386	42.5	567,896	179,274	2,105,389
8	TXL, NORTHWEST /SAN ANDRES/	ECTOR	11-13-56	4525	34.0			16,027
8	TXL /PENNSYLVANIAN/	ECTOR	6-05-56	8450	40.0	76,622	18,223	1,003,007
8	TXL /SAN ANDRES/	ECTOR	4-07-52	4380	37.2	3,318,279	528,046	5,944,031
8	TXL /SILURIAN/	ECTOR	12-17-46	8465	39.4	1,460,796	523,988	7,284,138
8	TXL /TUBB SAND/	ECTOR	12-01-50	6158	40.0	8,528,947	1,344,196	25,486,504
8	TXL /WADDELL/	ECTOR	5-18-53	9510	44.4	9,730	1,691	150,766
8	TXL /WICHITA ALBANY, SOUTH/	ECTOR	12-28-60	7300	38.2	4,632	5,633	90,817
8	TXL /WOLFCAMP/	ECTOR	1946	7795	40.0			8,151
8	TXL /WOLFCAMP, NORTH/	ECTOR	12-09-59	7535	36.5	1,186,922	165,850	3,596,464
8	T. E. BAR /SAN ANDRES/	CRANE	2-21-56	2570	36.0	171	3,348	97,221
8	T. E. BAR /1600/	CRANE	2-16-56	1621	36.0			314
8	TARZAN /DEAN-WOLFCAMP/	MARTIN	12-07-66	9846	37.0	8	1,069	7,895
8	TAYLOR LINK	PECOS	1929	1800	31.5	12,547	122,128	14,291,461
8	TEX-HARVEY /FLOYD SAND/ EFFECTIVE 3-1-53. TEX-HARVEY /FLOYD SAND/ WAS CON. INTO SPRABERRY TREND AREA.	MIDLAND	1949	7850	40.0			13,443,072
8	TEX-HARVEY /GRAYBURG/	MIDLAND	4-28-55	3684	28.0			5,901
8	TEX-HARVEY /STRAWN/	MIDLAND	1-12-59	10267	43.0			20,215
8	THIGPIN, S. /9800/	PECOS	5-02-70	9820	44.3	268	1,615	1,615
8	THREE BAR /DEVONIAN/ FORMERLY CARRIED AS THREE-BAR.	ANDREWS	2-07-45	8385	41.0	5,434,887	1,179,757	23,767,874
8	THREE BAR /SAN ANDRES/	ANDREWS	8-06-60	4384	33.0			1,097
8	TUBURG	PECOS	M 1929	500	19.0	660	407,312	34,991,340
8	TOMLAW /CLEARFORK, LOWER/	PECOS	3-25-68	3352	37.0	38	7,729	23,947
8	TOMLAW /CLEARFORK 3200/	PECOS	12-09-70	3224	37.0	1	225	225
8	TOMLAW, N. W. /TUBB/	PECOS	7-03-69	3391	37.0	12	229	538
8	TOM ROBERTS /CLEARFORK/	ECTOR	11-08-55	5562	37.0	5,222	3,313	109,035
8	TORO /DELAWARE SAND/	REEVES	2-07-61	5158	39.0	5,017	36,728	537,063
8	TORO, SOUTH /DELAWARE SAND/	REEVES	12-14-61	5322	33.0			1,083
8	TOYAH LAKE, WEST /DELAWARE/	REEVES	7-13-62	5907	36.0			6,759
8	TREES RANCH /PENN./	PECOS	1-31-63	10356	41.5			43,026
8	TREES RANCH /STRAWN CONGL./ FORMERLY TREES RANCH/PENN./ 7/19/63	PECOS	6-14-63	10943	50.5	26,070	2,056	180,240
8	TRIPLE -M- /WOLFCAMP/	STERLING	1-04-63	6694	45.0	57,670	9,158	173,266
8	TRIPLE M /WOLFCAMP, LO./	STERLING	6-20-63	6888	39.0	52,721	25,169	499,761
8	TRIPLE M /WOLFCAMP, UPPER/	STERLING	7-29-63	6746	39.0	412,745	154,874	2,324,757
8	TRIPLE M /WOLFCAMP 5950/	STERLING	11-18-64	5963	41.0	287	1,024	8,773
8	TRIPLE M /6300 WOLFCAMP/	STERLING	12-02-63	6318	37.0			5,112
8	TRIPLE -M- /DEVONIAN/	ANDREWS	9-10-57	10800	43.2	27,450	15,614	926,567

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	TRIPLE=N /ELLENBURGER/ WELLS TRANSFERRED TO EMMA /ELLENBURGER/	ANDREWS	2-18-52	12519	42.7			7,582,963
			8-1-59,					
8	TRIPLE=N /GRAYBURG/	ANDREWS	1-27-64	4338	32.0	143,059	350,451	1,692,751
8	TRIPLE=N /MCKNIGHT/	ANDREWS	5-04-53	5470	29.6			203,745
8	TRIPLE=N /PENNSYLVANIAN, LD./ TRANS. TO EMMA /STRAWN/ FLD.,	ANDREWS	7-31-58	9282	40.2			397,710
			8-1-61,					
8	TRIPLE=N /PENN., UPPER/	ANDREWS	M 3-22-58	8912	41.5	1,621,642	798,854	11,249,531
8	TRIPLE=N /SAN ANDRES/	ANDREWS	1-26-66	4297	30.2			8,219
8	TRIPLE=N /SILURIAN/	ANDREWS	11-29-57	11588	46.0	20,377	10,320	695,334
8	TRIPLE=N /WOLFCAMP/	ANDREWS	8-28-55	8518	35.6			31,667
8	TRIPLE=S /8725 PENN./	WARD	3-13-65	8823	39.9	38,278	14,207	276,314
8	TROPORO /DEVONIAN/	CRANE	M 11-25-57	5404	38.2	1,071,525	158,949	2,170,484
8	TROPORO /SILURO-MONTOYA/	PECOS	M 9-06-61	5458	37.8	7,374	1,257	25,885
8	TRULOCK /7240 STRAWN/	MITCHELL	7-23-62	7240	41.2			4,194
8	TUCKER	CRANE	2-24-46	5770	53.5	129,774	15,894	2,138,555
8	TUCKER /GLORIETA/	CRANE	4-18-55	3295	25.4			12,138
8	TUCKER /TUBB SAND/	CRANE	1950	4050	36.0	1	1	2,495
8	TUNIS CREEK /PENN. CANYON/	PECOS	8-23-64	6689	29.6			507
8	TUNSTILL	REEVES	M 8-12-47	3270	42.0	41,715	79,634	9,529,398
8	TUNSTILL, EAST /DELAWARE/	LOVING	8-23-59	3652	40.6	326,654	105,753	1,570,577
8	TURNER-GREGORY /CLEARFORK/	MITCHELL	12-28-55	2668	25.0	1,842	256,836	2,538,580
8	TURNER-GREGORY /SAN ANDRES/	MITCHELL	10-23-59	1876	27.0			62,556
8	TWOFREDS /DELAWARE/	LOVING	M 1957	4895	38.7	105,201	442,139	8,053,690
8	TWOFREDS /DELAWARE, LOWER/ DIVIDED FROM TWOFREDS /DELAWARE/,	LOVING	M 1-01-63,	4895	38.7	3,695	2,412	36,359
			1-1-63,					
8	TWOFREDS, E. /DELAWARE/	LOVING	4-25-67	4940	42.0			401
8	TWOFREDS, NORTHEAST /BELL CANYON	LOVING	7-01-59	4929	37.0	1,262	1,547	37,289
8	TWOFREDS, NW, /DELAWARE/	LOVING	2-04-66	4807	38.0			2,447
8	U S M /QUEEN/	PECOS	5-24-64	3368	34.2	20,137	7,269	58,295
8	UNION	ANDREWS	8-07-43	7459	41.9	1,386,075	287,702	13,208,976
8	UNIVERSITY BLOCK 3 /SPRABERRY/	ANDREWS	5-08-57	9228	36.4			81,899
8	UNIVERSITY BLOCK 9 /DEVONIAN/	ANDREWS	7-11-54	10450	39.0	724,915	523,656	14,577,627
8	UNIVERSITY BLOCK 9 /PENN./	ANDREWS	7-30-54	8956	42.6	804,014	339,635	8,030,065
8	UNIVERSITY BLOCK 9 /WOLFCAMP/	ANDREWS	9-03-53	8430	36.3	5,278,930	1,415,675	18,670,569
8	UNIVERSITY BLOCK 13 /DEVONIAN/ DIV. FROM FULLERTON /8500/, EFF.	ANDREWS	3-21-60,	8826	43.6	73,126	25,741	1,023,018
			3-21-60,					
8	UNIVERSITY BLOCK 13 /ELLEN./ DIV. FROM FULLERTON, SOUTH /ELLEN./, EFF.	ANDREWS	3-21-60,	10800	43.6	211,023	915,220	5,168,377
			3-21-60,					
8	UNIVERSITY BLOCK 13 /WOLFCAMP/ TRANS. FROM FULLERTON, SOUTH /WOLFCAMP/, EFF.	ANDREWS	1-09-61,	8262	43.7	83,724	34,611	637,456
			1-9-61,					

8	UNIVERSITY BLK 21 /DELANARE SD/	WINKLER	1-23-54	7235	38.8		2.040	3.529	176.500
8	UNIVERSITY BLOCK #31 /DEVONIAN/	CRANE	1945	10458	47.0				11.950
8	UNIVERSITY BLOCK #31 /ELLEN./	CRANE	1935	10458	47.0				12.236
8	UNIVERSITY WADDELL /DEVONIAN/	CRANE	5-03-49	9040	39.9	10.459.772	2.532.928		28.224.865
8	UNIVERSITY WADDELL /ELLENBURGER/	CRANE	5-13-47	10620	46.0	49.955	66.111		8.803.914
8	UNIVERSITY WADDELL /FUSSELMAN/	CRANE	7-16-62	9472	39.3				33.056
8	UNIVERSITY WADDELL /MCKEE/	CRANE	4-13-54	10090	44.2	7.055	7.764		173.450
8	UNIVERSITY WADDELL /PENN./	CRANE	11-10-58	7500	42.5	36.940	34.436		685.211
8	UNIVERSITY WADDELL /WADDELL SD./	CRANE	9-16-54	10527	46.6				222.853
8	VH2 /DEVONIAN/	ECTOR	7-25-56	12151	47.0				13.960
8	VAN GRIS /WOLFPCAMP/	HOWARD	5-13-54	6675	37.3				88.932
8	VAREL /SAN ANDRES/	HOWARD	2-14-55	3080	29.0	5.030	65.819		4.044.211
8	VAREL /SPRABERRY/	HOWARD	10-30-62	6783	35.4				165
8	VEALMOOR	HOWARD	1948	7934	46.0	1.442.729	1.312.243		25.177.567
8	VEALMOOR, CENTRAL /CANYON REEF/	HOWARD	1953	7773	40.0				5.592
8	VEALMOOR /CISCO/	HOWARD	M 2-24-52	7500	29.0				47.997
8	VEALMOOR, EAST	HOWARD	M 3-21-50	7414	47.2	2.825.289	2.082.836		31.382.532
8	VEALMOOR, EAST /WOLFPCAMP/	HOWARD	1950	6960	40.0	22.801	10.590		12.675
8	VEALMOOR, NORTH	BORDEN	1950	8175	44.0				45.566
8	VEALMOOR, NE. /WOLFPCAMP/	HOWARD	6-11-65	6816	41.4	9.535	15.225		116.662
8	VEALMOOR-READ /CANYON/	HOWARD	1-15-54	7721	47.8				35.401
8	VEM /GRAYBURG/	ECTOR	11-30-55	4180	34.0	175	345		46.197
8	VER-JO /DELAWARE/	LOVING	11-26-58	4136	36.6	1.364	2.949		52.265
8	VERHALEN	REEVES	1947	9917	43.0				4.184
8	VINCENT	HOWARD	1943	4096	27.0				27.642
8	VINCENT /CANYON, LOWER/	HOWARD	12-18-50	7695	46.0				52.800
8	VINCENT /CANYON, UPPER/	HOWARD	1-05-53	7450	46.0				146.038
8	VINCENT, EAST	HOWARD	1951	7640	44.0				6.432
8	VINCENT, NORTH /CLEARFORK/	HOWARD	10-23-57	4454	30.0				3.349
8	VINCENT, N. /PENNSYLVANIAN REEF/	HOWARD	4-26-57	7444	44.3	189.237	118.163		1.450.591
8	VINCENT, NORTH /WOLFPCAMP/	HOWARD	1-07-58	6255	38.0				69.771
8	VINCENT, S. /STRAHM/	HOWARD	6-04-64	7839	44.0	178.036	74.058		425.665
8	VINCENT, WEST /PENN./	HOWARD	10-16-57	7454	44.0	32.280	23.685		718.718
8	VIREY /DEVONIAN/	MIDLAND	1956	12314	48.0				312.859
8	VIREY /ELLENBURGER/	MIDLAND	5-27-54	13276	52.0	1.843.772	1.248.292		20.667.939
8	VIREY /FUSSELMAN/	MIDLAND	3-20-55	12234	46.8	53.167	19.223		1.002.914
8	VIREY /PENNSYLVANIAN/	MIDLAND	12-18-53	10188	43.5	679.267	39.734		2.155.542
8	VIREY /STRAHM/	MIDLAND	6-05-67	9902	42.8	22.091	9.432		76.246
8	VIREY /WOLFPCAMP, LOWER/	MIDLAND	11-06-56	9095	46.0	10.034	4.415		13.611
8	VIREY /WOLFPCAMP, UPPER/	MIDLAND	11-10-58	9234	40.4				49.115
8	VLISSIS /1200 SAND/	CULBERSON	M 5-01-60	1218	38.0				467
8	W. A. M. /MONTDYA/	STERLING	1-13-70	8517	52.0	25.447	19.713		19.713
8	W. A. M. SOUTH /MONTDYA/	STERLING	3-22-68	8700	47.6				107.208
8	W. A. M. /FUSSELMAN/	STERLING	5-18-65	8433	56.4				1.446
8	W. A. M. S. /FUSSELMAN/	STERLING	3-05-65	8677	49.0	1.010.532	233.658		1.083.869
8	W. A. M. S. /WOLFPCAMP/	STERLING	9-25-66	5962	31.2				4.740
8	W. A. M. /WOLFPCAMP/	STERLING	5-02-64	5068	36.4				1.858
8	W. A. M. SOUTH /WOLFPCAMP, N./	STERLING	6-27-69	5989	34.0				2.814

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	M. E. R. /SAN ANDRES/	CRANE	10-19-70	2142	42.0	280	2,780	2,780
8	WADDELL	CRANE	6-19-27	3500	33.7	3,090,325	4,892,715	65,454,139
8	WADDELL /DEVONIAN/	CRANE	7-11-55	9868	43.0			479,670
8	WADDELL /ELLENBURGER/	CRANE	1940	3400	36.0			158,752
8	WADDELL /PENNSYLVANIAN/	CRANE	10-02-55	8300	40.5			29,673
8	WADDELL /PENN., UPPER/	CRANE	1-24-57	7345	41.1	8,809	4,811	98,492
8	WADDELL /SILURIAN/	CRANE	10-02-55	10045	43.4	18,038	12,687	511,900
8	WAHA /DELAWARE SAND/	REEVES	M 9-28-60	4800	37.7	135,568	50,214	428,231
8	WAHA, NORTH /DELAWARE SAND/	REEVES	12-23-60	4917	36.5	953,675	314,443	2,352,687
8	WAHA, S. /DELAWARE/	PECOS	1-13-63	3457	35.2			6,016
8	WAHA, WEST /DELAWARE SAND/	REEVES	7-17-61	5034	38.0	550,699	86,768	1,435,560
8	WAHA, WEST /DELAWARE 5500/	REEVES	7-16-63	5508	38.0	41,894	5,842	135,000
8	WAHA, W. /DELAWARE 5800/	REEVES	7-16-63	5833	40.6	37,092	8,764	80,323
8	WAHA, WEST /6050 SAND/	REEVES	4-06-62	5750	36.5	293,132	18,696	154,521
8	WAHA, WEST /6450 SAND/	REEVES	5-14-62	6450	36.2	420,403	38,198	252,696
8	WALKER	PECOS	1940	2016	32.0	24,348	150,563	7,859,831
8	WALKER /CANYON/	PECOS	6-25-57	7228	34.2			6,066
8	WALLEN /SAN ANDRES/	ANDREAS	4-08-69	4617	30.4	10	14	2,552
8	WAR-AM /DELAWARE/	CULBERSON	5-19-70	2378	33.4	8	487	487
8	WAR-SAN /DEVONIAN OIL/	MIDLAND	1-02-62	11547	44.9	21,121	2,982	206,400
8	WAR-SAN /ELLENBURGER/	MIDLAND	6-03-54	13070	49.0	440,790	409,556	9,614,428
8	WAR-SAN /FUSSELMAN/	MIDLAND	9-09-54	12514	45.0	85,142	60,107	1,841,353
8	WAR-SAN /PENNSYLVANIAN/	MIDLAND	12-16-53	10780	41.0	1,338,089	75,151	1,918,666
8	WAR-SAN /WOLF CAMP, LOWER/	MIDLAND	10-24-56	9795	47.0	72,003	20,482	336,625
8	WAR-WINK /CHERRY CANYON/	WARD	M 6-24-65	6037	36.1			19,127
8	WAR-WINK /WOLF CAMP/	WINKLER	7-02-69	12808	42.0			2,163
8	WAR-WINK /5085 DELAWARE/	WINKLER	M 10-17-66	5091	41.2	30,396	4,309	50,338
8	WARD, FRENCH	WARD	1952	2674	32.0			101
8	WARD, SOUTH	WARD	M 1938	2700	36.0	115,348	867,716	92,194,987
8	WARD, S. /GLORIETA/	WARD	M 6-28-63	4678	38.0	240	1,747	14,334
8	WARD, SOUTH /LIME/	WARD	12-13-51	2586	27.9	12	645	77,154
8	WARD, S. /PENN./	WARD	11-16-65	8080	43.0	14,433	7,660	249,013
8	WARD, SOUTH /PENN., LOWER/	WARD	1-21-66	8129	42.0			3,352
8	WARD, SOUTH /QUEEN SAND/	WARD	1952	6350	37.0			5,342
8	WARD, S. /UPPER PENN. DETRITAL/	WARD	7-17-63	7700	42.1	413,567	15,766	1,374,839
8	WARD, SOUTH /SEVEN RIVERS/ FIELD CREATED FROM SOUTH WARD	WARD	1953 4-1-53	2627	37.0			5,713
8	WARD, S. /4130 SAN ANDRES/	WARD	10-21-66	4274	34.0			3,286
8	WARD, S. /4550 GLORIETA/	WARD	4-14-66	4566	36.0	7,056	5,489	40,428
8	WARD, S. /5800 LEONARD/	WARD	7-01-66	5854	34.7			576

8	WARD, S. /7500 DETRITAL/	WARD	8-19-65	7524	27.8				18,430	
8	WARD, S. /8430 PENN./	WARD	10-20-66	8481	39.0				91,291	
8	WARD-ESTES, NORTH	WARD	1929	3000	29.3	6,754,425	11,990,045	277,673,926		
	HSA N. /OBRIEN, UP./ AND HSA /OBRIEN SD., LO./	M	1929	3000	29.3	6,754,425	11,990,045	277,673,926		
	TRANSFERRED TO THIS FIELD 6-1-66,									
8	WARD-ESTES, NORTH /HOLT/	WARD	7-05-68	5182	37.4				77,423	
8	WARFIELD /DEVONIAN/	MIDLAND	8-10-55	12000	44.9				90,048	
8	WARFIELD, E. /ELLEN./	MIDLAND	11-21-65	13078	50.4	30,953	2,869		4,609	
8	WARFIELD /ELLENBURGER/	MIDLAND	1949	13049	47.0				139,198	
8	WARFIELD /FUSSELMAN/	MIDLAND	6-03-61	12564	42.5	4,213	3,489		45,107	
8	WARFIELD /SPRABERRY/	MIDLAND	9-14-51	7880	34.6	2,369	850		23,522	
8	WARFIELD /STRAWN/	MIDLAND	5-25-52	10408	46.1	9,169	1,889		54,437	
8	WARFIELD /WOLF CAMP/	MIDLAND	11-16-61	9443	33.7				33,914	
8	WEINACHT /DELAWARE/	REEVES	1-24-66	4654	35.0				0	
8	WEINER /COLBY SAND/	WINKLER	1941	3200	33.5	108,974	154,220		6,485,608	
8	WELFELT /3020 CLEARFORK/	PECOS	1-21-67	3066	39.6	24	3,438		33,037	
8	WELLAM /CLEARFORK, LO./	PECOS	6-17-67	3094	33.0	53	83,778		374,138	
8	WELLAM /CLEARFORK, UPPER/	PECOS	5-06-69	2588	36.0	36	68,902		102,483	
8	WEMAC /ELLENBURGER/	ANDREWS	1-08-54	13306	50.2	9,041	45,510		5,545,184	
8	WEMAC, N. /WOLF CAMP REEF/ COMBINED WITH WEMAC /WOLF CAMP/	ANDREWS	7-06-57	8783	37.0				62,1631	
	5-1-63,									
8	WEMAC, SOUTH /WOLF CAMP/	ANDREWS	7-02-62	8786	40.1				1,050,195	
8	WEMAC /WOLF CAMP/	ANDREWS	5-06-53	8708	42.6	368,386	189,693		2,601,674	
8	WENTZ	PECOS	1941	4400	33.0	139,836	126,261		305,013	
8	WENTZ, /CAMBRIAN, S.E./	PECOS	3-27-69	4426	36.7				7,983	
8	WENTZ /CLEARFORK/	PECOS	2-13-53	2415	34.6	2,522	3,378		1,645,916	
8	WENTZ, EAST /TUBB/	PECOS	5-11-57	2982	31.0	17,337	65,582		4,402	
8	WENTZ, S. /GRAYBURG/	PECOS	12-28-64	1623	36.0				2,421	
8	WENTZ /TUBB/	PECOS	2-11-54	2921	32.6				26,734	
8	WENTZ, W. /GRAYBURG/	PECOS	1-27-65	1710	16.0	12	745		2,112	
8	WENTZ /WICHITA-ALBANY/	PECOS	1-06-62	4110	31.2				1,770	
8	WEST, ANDREWS	ANDREWS	1940	4400	37.0				190,844	
8	WESTBROOK	MITCHELL	1921	3100	24.3				38,673,547	
8	WESTBROOK /CLEARFORK, UPPER/	MITCHELL	5-15-57	2430	23.0	223,887	2,701,121		229,923	
8	WESTBROOK, NW. /CLEARFORK, UP./	MITCHELL	4-10-65	2611	24.0	36	13,224		1,220	
8	WESTBROOK W. /CLEARFORK/	MITCHELL	1954	2648	28.0				4,678	
8	WHEAT	LOVING	1925	4300	38.0				18,779,562	
8	WHEAT /SHALLOW/	LOVING	1951	2490	28.0	548,946	249,044		566	
8	WHEELER /DEVONIAN/	WINKLER	M 5-16-45	8590	34.3				9,486,318	
8	WHEELER /ELLENBURGER/	WINKLER	M 6-16-42	10697	45.9	29,339	11,372		17,370,427	
8	WHEELER, NORTHWEST /ELLENBURGER/	WINKLER	4-30-50	10730	43.0	95,442	56,347		68,951	
8	WHEELER, NORTHWEST /FUSSELMAN/	WINKLER	1950	9235	32.0				61,047	
8	WHEELER, NW. /WOLF CAMP/	WINKLER	1-01-60	7656	36.3	3,934	5,064		81,094	
8	WHEELER /STLURIAN/	WINKLER	M 1-27-45	9300	31.0	72,190	75,866		1,986,629	
8	WHEELER, SOUTH /CLEARFORK/	ECTOR	2-08-60	6382	35.0				1,588	
8	WHEELER /WOLF CAMP/	ECTOR	1-24-59	7604	34.0				1,725,805	
8	WHITE & BAKER	PECOS	1934	1100	31.0	412,654	86,858		4,360,159	
8	WHITE & BAKER /LINE/	PECOS	1943	1857	32.0	73,447	108,728		17,034	
8	WHITE & BAKER /STRAWN/	PECOS	1945	7734	35.6				36,979	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	WICKETT /PENN./	WARD	1-25-65	8509	41.0	2,772	1,740	45,870
8	WICKETT, SOUTH /YATES/	WARD	4-02-52	2640	27.8	572	54,484	1,236,649
8	WICKETT /WOLFCAMP/	WARD	9-12-62	8060	38.6	57,563	23,254	254,667
8	WIGHT RANCH /CLEARFORK/	WINKLER	3-05-57	6708	35.6			16,053
8	WIGHT RANCH /ELLENBURGER/	WINKLER	6-24-52	11517	43.0	993	3,611	85,444
8	WIL-JOHN /DELAWARE SAND/	WARD	11-22-53	5020	38.4	21,525	3,044	62,744
8	WIL-JOHN, NW, /DELAWARE SAND/	WARD	1-23-61	5067	35.0			3,424
8	WILLIAMS	PECOS	5-16-51	2814	34.0			15,168
8	WINDY MESA /7000 WOLFCAMP/	PECOS	9-11-66	7051	38.6			447
8	WINKLER, SOUTH /WOLFCAMP/	WINKLER	3-19-67	8768	42.0			1,697
8	WOLCOTT /DEV/	MARTIN	6-05-63	11972	40.5			5,447
8	WOLCOTT /LEONARD, LOWER/ TRANS. FROM WOLCOTT /WOLFCAMP/	MARTIN	10-14-61	9500	39.0			44,539
8	WOLCOTT /WOLFCAMP/	MARTIN	3-01-59	9128	39.7	3,154	3,889	32,517
8	WORSHAM /CASTILE/	REEVES	12-28-60	2800	26.2			16,364
8	WORSHAM /CHERRY CANYON/	REEVES	10-29-67	6288	38.9			808
8	WORSHAM /DELAWARE SAND/	REEVES	7-15-60	4932	37.2	447,527	60,828	568,579
8	WORSHAM, SOUTH /CASTILE/	REEVES	1-13-62	3668	36.0			425
8	WORSHAM, SOUTH /DELAWARE, LOWER/	REEVES	8-29-62	6536	37.2			1,017
8	WORSHAM, SOUTH /DELAWARE SAND/	REEVES	6-05-61	5050	39.7	21,148	15,398	193,024
8	WORSHAM, SW, /DELAWARE/	REEVES	6-11-63	1535	39.5	20,484	13,029	152,530
8	WORSHAM-BAYER /PENN./	REEVES	3-26-67	12814	53.9	660,005	19,828	61,824
8	WORSHAM-BAYER /WOLFCAMP/	REEVES	11-20-64	11010	46.0			583
8	WRATHER /FUSSELMAN/	ECTOR	10-28-52	9830	42.6	904	1,720	105,150
8	WRATHER /PENNSYLVANIAN/	ECTOR	11-07-58	7938	41.0			14,711
8	WRIGHT RANCH /CISCO REEF/	HOWARD	6-26-69	9000	44.0			4,799
8	-Y-, SOUTH /TUBB/	CRANE	1-26-52	4090	35.4	54,340	12,163	120,924
8	-Y-, SOUTH /4000 TUBB/	CRANE	11-01-68	3998	40.6	4,015	2,131	6,344
8	YARBROUGH & ALLEN /CONNELL/	ECTOR	8-25-62	10317	41.2	27,737	60,753	360,258
8	YARBROUGH & ALLEN /DEVONIAN/	ECTOR	11-17-54	8505	37.0	49,704	46,406	2,116,952
8	YARBROUGH & ALLEN /ELLENBURGER/ FRMLY. CARRIED AS YARBROUGH & ALLEN.	ECTOR	9-05-47	10490	40.8	1,324,264	2,109,816	33,890,608
8	YARBROUGH & ALLEN /FUSSELMAN/	ECTOR	1-27-62	8804	34.1	10,315	3,882	61,739
8	YARBROUGH & ALLEN /MISS./	ECTOR	7-25-65	7724	34.5			15,575
8	YARBROUGH & ALLEN /WADDELL/	ECTOR	10-13-50	10110	39.0	42,483	41,121	1,014,574
8	YARBROUGH & ALLEN, W. /DEVONIAN/	ECTOR	12-14-61	8330	41.0			5,761
8	YARBROUGH & ALLEN, W. /PENN./	ECTOR	6-08-62	7854	32.3	315	2,431	50,491
8	YARBROUGH & ALLEN /WOLFCAMP/	ECTOR	11-28-54	7470	31.2	535	2,687	26,482
8	YATES	PECOS	M 10-30-26	1500	29.5	1,861,727	12,946,853	534,779,542
8	YATES /SMITH SAND/	PECOS	1944	1100	30.0	184	24,846	3,648,687

B	YORK /ELLENBURGER/	ECTOR	3-15-55	12395	49.1	63,225	63,314	2,023,965
B	YORK, NW. /CONNELL/	ECTOR	3-04-56	12054	45.7			5,048
B	ZANT /SAN ANDRES/	GLASSCOCK	9-05-06	3788	29.0	73	8,562	144,563
B	ZIMMERMAN /STRAWN/	PECOS	11-23-69	7996	34.4	4,684	6,620	7,945
BA	A. P. /ELLENBURGER/	BURDEN	10-17-58	9046	39.0			1,621
BA	ABERNATHY /PENN./	HALE	8-09-69	9163	42.6			5,162
BA	ACKERLY /DEAN SAND/	DAWSON	M 6-29-54	8172	38.0	2,034,783	1,369,610	14,864,679
BA	ACKERLY /DEAN SD., SE./	DAWSON	M 11-28-55	8215	38.3			99,226
BA	ACKERLY, E. /PENN./	DAWSON	M 2-07-55	9025	40.0			5,095
BA	ACKERLY, NORTH /CANYON REEF/	DAWSON	M 8-03-58	9154	39.1			28,427
BA	ACKERLY, NORTH /DEAN SAND/	DAWSON	M 2-19-57	8200	38.1	2,684	4,848	103,344
BA	ACKERLY, NORTH /PENN./	DAWSON	M 1-25-58	9275	38.0	4,092	5,189	142,667
BA	ACKERLY, NORTHWEST /CANYON REEF/	DAWSON	M 8-17-60	9481	43.0	10,996	19,845	236,776
BA	ACKERLY, NW. /DEAN SAND/	DAWSON	M 1960	9580	38.0			77,854
BA	ACKERLY /PENNSYLVANIAN/	DAWSON	M 11-24-53	9481	40.0			28,291
BA	ACKERLY, SOUTH /DEAN SAND/	DAWSON	M 1954	8282	38.0			1,080
BA	ADAIR	GAINES	M 4-30-47	4874	33.0	476,169	1,918,528	21,766,151
BA	ADAIR, NORTHEAST /WOLFCAMP/	TERRY	10-17-54	8846	42.5	8,256	19,955	1,268,386
BA	ADAIR /WOLFCAMP/	TERRY	M 9-23-50	8505	43.0	752,627	2,237,306	28,776,962
BA	ADCOCK /MISS/	DAWSON	7-11-62	10300	38.3			6,312
BA	ADCOCK /SILURO-DEVONIAN/	DAWSON	5-03-51	10605	41.0			229,371
BA	ALEX	TERRY	7-18-45	5150	33.0	17,700	23,488	430,817
BA	ALEX /5900/	TERRY	12-09-53	5841	30.0			9,254
BA	ALEX /6700/	TERRY	1953	6455	23.0			2,500
BA	ALLEN-HOLIDAY /PENN./	SCURRY	4-07-52	7442	40.8	15,334	3,209	369,387
BA	ALSAHROOK /DEVONIAN/	GAINES	12-07-53	11135	40.5	15,895	74,863	3,151,156
BA	ALSAHROOK /WOLFCAMP/	GAINES	12-09-53	9125	38.5	4,067	18,390	980,200
BA	AMROW /DEVONIAN/	GAINES	3-08-54	12628	34.5	178	394,750	9,445,908
BA	AMROW /STRAWN/	GAINES	2-06-64	10962	38.9	2,297	4,756	84,349
BA	AMROW, NORTH /STRAWN/	GAINES	7-01-58	11310	46.0	3,385	10,657	270,785
BA	AMROW, NORTH /WOLFCAMP/	GAINES	9-29-63	10013	33.0			20,409
BA	ANDREW NOODLE CREEK	KENT	12-21-69	4010	42.0	19	102,960	103,671
BA	ANTON /CLEARFORK, LOWER/	HUCKLEY	10-08-59	6502	27.6	192	12,616	210,664
BA	ANTON, NORTH /CLEARFORK/	LAMB	7-19-54	6414	22.2			75,806
BA	ANTON, SOUTH /STRAWN/	HUCKLEY	10-18-57	9952	32.5	8,556	15,053	123,711
BA	ANTON, WEST	HUCKLEY	10-21-50	6655	24.4	10,676	34,106	1,201,897
BA	ANTON-IRISH	HALE	M 12-25-44	5348	31.0	5,959,563	4,262,158	54,816,348
BA	APCLARK /SPRABERRY, LOWER/	BURDEN	7-07-56	6490	36.1			61,910
BA	ARAH /ELLENBURGER/	SCURRY	6-02-55	8115	41.0	6,002	9,854	683,888
BA	ARICK	HALE	M 4-04-48	5820	42.0	441	4,737	470,781
BA	ARICK /WOLFCAMP/	HALE	M 11-25-48	4798	42.2			386,964
BA	ARLENE /GLORIETA/	GARZA	12-08-58	3052	36.1	1,554	9,212	177,057
BA	ARLENE /SAN ANDRES/	GARZA	12-13-58	2980	36.0	5,666	42,115	514,628
BA	ANTHUR /CANYON REEF/	BURDEN	11-19-54	8783	43.3			14,314
BA	ARTHUR /SPRABERRY/	BURDEN	4-19-54	7565	36.2			10,001,050
	TRANSFERRED TO JO-MILL /SPRABERRY/ 7-1-65.							
BA	ARVANNA /SAN ANDRES/	DAWSON	1-02-53	3675	33.7			18,275
BA	AVA LEE /CLEARFORK, LOWER/	HUCKLEY	5-09-69	6859	28.0			4,470

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8A	AYCOCK /GLORIETA/	GARZA	7-01-55	3684	37.0	1,328	5,370	89,840
8A	AYCOCK /GLORIETA, UP./	GARZA	6-01-67	3678	37.6	445	2,244	10,918
8A	B. S. & N. /SAN ANDRES/	SCURRY	10-02-56	2170	32.0			0
8A	BAIN /DEVONIAN/	GAINES	7-25-59	11666	31.0			138,678
8A	BALE /DEVONIAN/	GAINES	7-05-69	11912	31.8	151	69,635	102,980
8A	BALE /5500 SAN ANDRES/	GAINES	12-31-62	5508	31.5	1,574	21,946	179,823
8A	BARBER /STRAWN/	KING	3-12-63	5265	40.5	5	509	21,669
8A	BATEMAN RANCH	KING	1943	3700	33.0			9,267,475
8A	BATEMAN RANCH /A-ZONE/	KING	10-14-43	3700	33.1	30,855	96,740	682,914
8A	BATEMAN RANCH /B-ZONE/	KING	10-14-43	5100	33.1	61,761	320,813	2,521,684
8A	BATEMAN RANCH /C-ZONE/	KING	10-14-43	5300	33.1	19,063	76,650	933,570
8A	BATEMAN RANCH, EAST	KING	11-27-50	5310	37.5			235,463
8A	BAY /SAN ANDRES/	YUAKUM	12-01-68	5350	31.6	5,431	10,833	30,557
8A	BEGGS /7300 STRAWN/	KENT	8-18-67	7308	42.0	3,381	3,995	46,427
8A	BELK /CLEARFORK, UPPER/	HOCKLEY	9-23-65	6404	27.6			704
8A	BIG-N-/STRAWN 5250/	KING	3-03-70	5252	32.8	7,552	48,683	48,683
8A	BIRGE /DEVONIAN/	GAINES	9-01-60	12781	35.0			2,609
8A	BIRGE /MISSISSIPPIAN/	GAINES	7-26-61	11744	37.0			14,758
8A	BLED SOE	COCHRAN	12-08-51	4193	24.0	2,196	1,345	97,214
8A	BLED SOE, EAST /SAN ANDRES/	COCHRAN	5-07-57	4918	27.7			5,330
8A	BLOCK A-7 /DEVONIAN/	GAINES	11-12-59	11100	44.6	114	42,028	1,155,893
8A	BLOCK A-7 /MISSISSIPPIAN/	GAINES	11-02-60	10448	40.0			7,658
8A	BLOCK D /DEVONIAN/	YUAKUM	1-16-57	11923	37.1	5,274	25,826	289,989
8A	BLOCK D /MISS/	YUAKUM	12-21-61	11280	40.8	2,730	1,996	42,366
8A	BLOCK F /TANNEHILL/	KING	12-10-57	3139	36.0	2,761	9,389	333,701
8A	BLOCK L /GLORIETA/	LYNN	2-15-58	4593	37.7			219,779
8A	BLOCK L /SAN ANDRES/	LYNN	4-03-61	4248	36.0			2,573
8A	BLOCK L /SAN ANDRES, MIDDLE/	LYNN	1-17-69	4131	36.8	24	32,680	86,425
8A	BLOCK 35 /DEAN SD./	DAWSON	9-05-65	8429	39.0	27,068	57,410	389,534
8A	BOCH /DEVONIAN/	DAWSON	10-21-70	12137	40.6	3	8,628	8,628
8A	BOOMERANG /PENNSYLVANIAN REEF/	KENT	11-10-55	6582	39.1	79,206	169,774	1,974,080
8A	BOOMERANG, S. /STRAWN LINE/	KENT	6-29-64	6623	41.0	121,466	206,126	1,455,937
8A	BURDEN /MISSISSIPPIAN/	BURDEN	7-25-52	9815	39.9			100,015
8A	BURDEN /SPRABERRY/	BURDEN	9-23-70	7464	38.5	2,777	3,476	3,476
8A	BOTTENFIELD /WOLFCAMP/	GAINES	9-11-52	9200	34.0	31,232	219,312	2,073,214
8A	BOTTENFIELD /WOLFCAMP, ZONE B/	GAINES	1-05-62	9361	32.1	3,134	8,130	133,740
8A	BRAHANEY	YUAKUM	6-25-45	5301	32.0	1,016,859	901,997	17,785,786
	BRAHANEY, BRAHANEY, W. /SAN ANDRES/ & CHAMBLISS /SAN ANDRES/	FLDS. CONS.				6-1-61,		
8A	BRAHANEY /MISS./	YUAKUM	3-20-60	10880	39.8	270,582	392,475	1,966,660
8A	BRAHANEY, WEST /SAN ANDRES/	YUAKUM	12-07-54	5268	31.4			238,383

CONS. WITH BRAHANEY FLD., 6-1-61.									
8A	BRAHANEY /WOLFCAMP/	YUAKUM	8-25-57	9026	41.5				
8A	BRANTEX /GLORIETA/	SCURRY	10-14-55	2609	35.8	3,445	34,747	216,805	
	COMBINED WITH REVIDO /GLORIETA/ 9-1-56.								
8A	BRENNAND /STRAWN/	GAINES	4-07-58	11190	40.1			5,299	
8A	BRITT /SPRABERRY/	DAWSON	7-24-57	7396	35.3	2,684	11,955	324,698	
8A	BRO /WOLFCAMP/	GAINES	3-12-55	9750	30.3	734	2,012	50,605	
8A	BROADVIEW, WEST /CLEARFORK/	LUBBOCK	4-05-60	5565	26.2	26,432	95,738	320,724	
8A	BRONCO, E. /WOLFCAMP/	YUAKUM	7-10-64	9013	41.0	11,632	11,277	187,522	
8A	BRONCO /MISS./	YUAKUM	11-08-58	10997	41.7	30	2,141	119,724	
8A	BRONCO /SAN ANDRES/	YUAKUM	7-28-54	5182	31.0			7,123	
8A	BRONCO /SILURO-DEVONIAN/ FRMLY. CARRIED AS BRONCO/DEV./	YUAKUM	11-05-52	11692	43.4	12,157	312,930	11,949,024	
8A	BRONCO /WOLFCAMP/	YUAKUM	1954	9436	40.2	2,865	6,029	310,349	
8A	BROWN	GAINES	5-15-48	6030	32.0	59,786	127,406	2,806,613	
8A	BROWN /CISCO SD./	SCURRY	1951	6180	43.0			91,763	
	CON. INTO KELLY-SNYDER/CISCO/, 5-1-52.								
8A	BROWN /WICHITA-ALBANY/	GAINES	12-24-60	8004	37.0	27,192	192,415	1,971,230	
8A	BROWNFIELD, SOUTH /CANYON/	TERRY	8-28-50	9330	44.1	17,407	35,724	4,145,666	
8A	BROWNFIELD, S. /FUSSELMAN/	TERRY	11-30-68	12020	33.7	12	7,086	13,056	
8A	BROWNFIELD, SE. /FUSSELMAN/	TERRY	4-28-65	11988	35.0			1,911	
8A	BRUMLEY /SEVEN RIVERS/	GAINES	1-23-70	3416	33.0	7,309	37,084	37,084	
8A	BRUMLEY /WICHITA ALBANY 7500/	GAINES	3-16-70	7599	36.0	3,796	16,446	16,446	
8A	BRUMLEY /WICHITA 7600/	GAINES	1953	7590	27.0			1,281	
8A	BUCKSHOT /4950 SD/	CUCHRAM	8-17-56	5010	31.0	924,428	201,693	7,361,733	
8A	BUENOS	GARZA	10-01-49	3397	36.3	6,555	28,673	935,548	
8A	BUFFALO CREEK /ELLENBURGER/	SCURRY	1952	7590	41.0			99,745	
8A	BUNIN /DEVONIAN/	GAINES	4-09-65	11968	27.0	12	7,753	85,331	
8A	BURNETT RANCH /DES MOINES LINE/	KING	4-23-55	5440	33.0	667	7,763	229,531	
8A	BURNETT RANCH /DES MOINES SD/	KING	6-15-55	5328	34.0	711	10,311	267,300	
8A	BURNETT RANCH /PENN. LIME/	KING	9-19-55	5416	36.7	2,405	31,806	240,437	
8A	BURNETT RANCH /PENN. SAND/	KING	5-23-55	5354	35.0	4,010	37,725	701,935	
8A	BUZZARD PEAK /CADD0/	KING	M 1952	5800	31.0			1,065	
8A	BUZZARD PEAK /TANNEHILL/	KING	M 11-22-56	2666	36.6	24	2,364	160,526	
8A	BUZZARD PEAK/TANNEHILL, LG. N./	KING	6-16-69	2696	38.0			1,489	
8A	BUZZARD PEAK /TANNEHILL, UPPER/	KING	M 3-21-57	2673	37.0	12	1,472	39,721	
8A	BUZZARD PEAK /5400 STRAWN/	KING	M 1-05-61	5405	41.0			3,857	
8A	C-W /GLORIETA/	SCURRY	1-05-56	2705	37.0			53,994	
	COMBINED WITH REVIDO /GLORIETA/ 9-1-56.								
8A	CAIN /SPRABERRY/	GARZA	5-15-59	4916	41.3	8,342	75,031	564,234	
8A	CAIN /STRAWN/	GARZA	5-25-59	7652	39.0	5,226	13,932	926,758	
8A	CAMP SPRINGS /STRAWN REEF/	SCURRY	11-30-54	6370	43.5			20,387	
8A	CAMP SPRINGS, S. /STRAWN/	SCURRY	1-30-64	6341	43.0			10,001	
8A	CANNING /WOLFCAMP/	BORDEN	7-26-50	5912	41.0			266,289	
8A	CANDON /SPRABERRY/	BORDEN	1953	7330	37.0			43,047	
	TRANS. TO JO HILL /SPRY./, 10-1-55.								
8A	CAPTAN BURK /STRAWN REEF/	KING	8-12-70	5250	38.0	3,723	22,314	22,314	
8A	CARTER-NEW MEXICO /SAN ANDRES/	GAINES	12-24-56	5204	31.0	1,802	1,803	164,329	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8A	CASEY /CANYON SAND/ TRANS. TO SMS /CANYON SAND/	KENT	1954	6020	38.0			82,812
8A	CEDAR LAKE	GAINES	8-24-39	4800	36.0	509,102	2,691,492	41,456,361
8A	CEDAR LAKE, EAST /DEV./	DANSON	12-13-65	12230	37.7			51,493
8A	CEDAR LAKE, EAST /SAN ANDRES/	DANSON	10-27-66	5015	33.0	12	4,942	24,757
8A	CEDAR LAKE, SE. /SAN ANDRES/	DANSON	6-09-53	4940	33.0	10,178	68,605	900,918
8A	CHALK, S. /#420 CANYON/	COTTLE	1-06-67	3422	43.0			2,708
8A	CHAMBLISS /SAN ANDRES/ CONSOLIDATED WITH BRAHANEY FLD.,	YUAKUM	3-30-55	5248	32.0			313,275
8A	CHAMPION /DEV./	GAINES	5-09-59	12735	33.5		9,790	372,523
8A	CHAMPION, NORTH /STRAWN/	GAINES	4-17-61	11069	42.4	9,660	15,550	313,739
8A	CHAMPION, NORTH /STRAWN -B-/	GAINES	11-02-61	11188	42.1	4,337	6,144	114,070
8A	CHAPARRAL /PENNA. LOWER/	KENT	8-08-55	6752	35.9	2,167	3,542	142,166
8A	CHILTON /PENNSYLVANIAN/	GAINES	8-01-51	11334	38.2			113,019
8A	CHURCH PEAK /ODOM/	SCURRY	8-19-62	7030	39.4	3,304	1,361	17,133
8A	CLAIREMONT, EAST /STRAWN/	KENT	7-16-60	6494	38.0	64,249	54,595	687,582
8A	CLAIREMONT, EAST /STRAWN SAND/	KENT	11-22-62	6496	38.1	141	749	14,280
8A	CLAIREMONT, N. /PENNA. LOWER/ COMBINED WITH CLAIRMONT /PENNA. LO./	KENT	5-25-58	6712	40.2			97,892
8A	CLAIREMONT, NORTH /STRAWN SD./	KENT	7-25-61	6484	34.5	15,492	10,547	239,681
8A	CLAIREMONT /PENNA. LOWER/ COMBINED WITH MCLAURY /STRAWN LINE/	KENT	4-02-50	6742	38.7	410,754	688,842	9,268,709
8A	CLAIREMONT, S. /PENNA. LO./	KENT	9-14-63	6822	36.0	27,706	48,089	187,555
8A	CLAIREMONT /STRAWN/	KENT	5-25-58	6670	39.7	5,130	3,831	204,238
8A	CLAIREMONT, WEST /STRAWN/	KENT	9-06-57	6799	37.0			4,596
8A	CLANAHAN /CLEARFORK, LOWER/ TRANS. TO PRENTICE /CLEARFORK, LO./	YUAKUM	7-12-56	8170	29.4			101,346
8A	CLARA GOOD /FUSSELLMAN/	BORDEN	8-31-56	9740	43.0	30,054	27,261	453,167
8A	CLAUENE /CLEARFORK/	HOCKLEY	1953	6372	29.4	2,160	2,580	55,183
8A	CLAUENE, NORTH /CLEARFORK/	HOCKLEY	5-24-60	6320	28.0	2,190	9,386	195,117
8A	CLAUENE, NORTH /9700 CANYON/	HOCKLEY	6-28-66	9704	32.0	7,597	37,168	129,362
8A	CLAUNE /SAN ANDRES/	HOCKLEY	8-21-53	5093	31.0			25,219
8A	CLAUNE /WOLFCAMP, LOWER/	HOCKLEY	1-09-63	8778	39.0			704
8A	CUB-RUME /6785 PENNA./	SCURRY	6-01-66	6797	42.5	44,091	52,320	309,863
8A	COBB TRANS. TO PRENTICE FLD.,	YUAKUM	3-28-50	6035	23.0			337,243
8A	COBB /6700/ COMBINED WITH PRENTICE /5700/	YUAKUM	1950	6626	27.0			156,174
8A	COBLE	HOCKLEY	1945	4961	30.0			1,406
8A	COCHRAN /DEVONIAN/	COCHRAN	12-18-53	11861	38.0			20,783

8A	COCHRAN /SAN ANDRES/	CUCHRAN	6-30-54	5008	31.0				3,441
8A	COGDPELL, EAST /CANYON/	SCURRY	M 10-20-58	6813	40.0				2,847,655
8A	COGDPELL, E. /CANYON #2/	SCURRY	M 11-17-64	6766	39.5	208,839	368,718		54,132
8A	COGDPELL, EAST /COGDPELL SAND/	KENT	M 7-17-52	4538	38.6		422	3,028	253,143
8A	COGDPELL /FULLER SAND/	KENT	M 11-18-50	4985	43.0		46	14,173	1,081,515
8A	COGDPELL /SAN ANDRES/	KENT	M 11-04-51	1475	36.2		532	13,763	590,678
8A	COGDPELL, SE. /CANYON 6800/	SCURRY	7-29-70	6832	42.1		6	47,877	47,877
8A	COGDPELL, SE. /7065 CANYON/	SCURRY	M 6-20-66	7068	41.8				10,452
8A	COGDPELL /STRAWN/	KENT	8-15-51	7322	34.5				225,987
8A	COGDPELL, N. /STRAWN/	KENT	1952	7503	37.0	4,552		5,752	7,427
8A	COGDPELL /WOLFCAAMP SAND/	SCURRY	12-17-54	5309	42.0		464	1,248	101,349
8A	COGDPELL /4900/	KENT	4-07-50	4910	43.2		12	9,423	968,026
8A	COGDPELL AREA FORMERLY CARRIED AS COGDPELL.	SCURRY	M 12-20-49	6796	41.7	10,340,358	13,542,109		137,577,705
8A	COLLINS	SCURRY	1949	7319	41.0				7,221
8A	CONNELL	KENT	1950	2340	33.0				3,331
8A	CONRAD /SAN ANDRES/	YOAKUM	1-09-58	5292	33.0				2,270
8A	CORAZON /SAN ANDRES/	SCURRY	8-08-53	2139	32.8				2,641,161
8A	CORUCC /CLEARFORK/	TERRY	1952	8403	37.9	9,738	105,392		92,271
8A	CORUCC /DEV./	TERRY	1952	12562	29.0				2,627
8A	CORUCC, SE. /SILURO-DEVONIAN/	TERRY	6-13-55	12742	34.0	24	20,158		373,352
8A	CORUCC /WOLFCAAMP/	TERRY	5-09-57	10032	36.6				16,167
8A	CORRIGAN TRANS. FROM NYSTEL FIELD.	TERRY	1-08-50	11475	35.1	996	51,994		2,415,068
8A	CORRIGAN, EAST /FUSSELMAN/	TERRY	12-28-52	11615	39.4	180	37,844		1,192,376
8A	CORRIGAN, N. /PENNSYLVANIAN/	TERRY	4-21-55	9446	36.2				28,280
8A	COVINGTON /SAN ANDRES/	TERRY	6-27-56	5020	31.0	9,006	8,521		225,645
8A	CRAVEN	LUBBOCK	1944	6060	24.0				29,583
8A	CROSS /GLORIETA/	GARZA	8-13-56	3143	36.2				1,089
8A	CROTON CREEK, S. /TANNEHILL/	DICKENS	12-01-68	4679	35.0	48	134,150		259,274
8A	CROTON CREEK /TANNEHILL/	DICKENS	1-21-58	4660	33.7	10,388	17,233		258,716
8A	CROTON CREEK, E. /TANNEHILL/	DICKENS	9-25-69	4574	37.2	65	230,296		253,669
8A	CULP /DEVONIAN/	COCHRAN	12-29-55	11889	43.5				136,084
8A	CURT-MOY /SAN ANDRES, LOWER/	GARZA	2-20-55	2390	26.0	73	1,458		68,029
8A	D. E. B. /WOLFCAAMP/	GAINES	5-03-60	9200	29.0	108,703	408,281		2,961,500
8A	D. E. B. /WOLFCAAMP, ZONE #B-/	GAINES	7-07-60	9400	32.0	16,634	73,186		767,661
8A	D. I. F. /FULLER SD./	SCURRY	1-09-64	5028	40.7		12	1,094	14,511
8A	D-L-S /CLEARFORK/	HOCKLEY	5-27-54	6550	28.0	9,301	5,755		60,110
8A	D-L-S /WOLFCAAMP/	HOCKLEY	1953	8507	29.4		65	3,021	59,547
8A	DALTON /PENN./	BORDEN	5-07-58	8356	38.3				56,873
8A	DEAN	COCHRAN	1938	5077	30.0				839,724
8A	DEMPSEY CREEK /SAN ANDRES/	GAINES	7-23-55	4320	33.0				2,400
8A	DERMOTT	SCURRY	1949	8200	47.0				13,906
8A	DIAMOND #M /CANYON LINE AREA/	SCURRY	M 12-19-48	6569	44.0	8,850,713	7,743,482		161,141,660
8A	DIAMOND #M /CLEARFORK/	SCURRY	M 10-09-40	3170	31.7	4,739	74,104		2,295,029
8A	DIAMOND #M /SAN ANDRES/	SCURRY	M 11-09-50	2380	33.0	1,422	78,466		1,396,463
8A	DIAMOND #M /NICHITA-ALBANY/	SCURRY	M 12-06-63	4271	23.3		355	6,674	47,829
8A	DIAMOND #M /WOLFCAAMP/	SCURRY	M 10-09-52	5310	43.3	48,915	136,937		2,435,809

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8A	DIAMOND -M- /4600 WOLF./ TRANS. FROM DIAMOND -M- /WOLFCAMP/, 8-1-63.	SCURRY	M 8-01-63	4660	25.7	6,533	24,034	89,785
8A	DORWARD	GARZA	M 1-18-50	2456	38.5	37,566	283,954	9,166,530
8A	DORWARD /SAN ANDRES/	GARZA	M 8-16-56	1875	36.0	8,755	41,975	983,367
8A	DORWARD, WEST /SAN ANDRES/	GARZA	M 7-22-61	2020	35.8	12	790	16,063
8A	DOSS	GAINES	1944	7080	34.0			3,437,247
	COMBINED WITH ROBERTSON AND ROBERTSON /LO. CLFK./ FIELDS,, 1955.							
8A	DOSS /CANYON/	GAINES	7-02-49	8850	47.0	3,976	11,350	1,662,233
8A	DOUBLE -J- /CANYON REEF/	BORDEN	6-30-69	6641	42.0	207,770	204,108	266,883
8A	DRILEXCO /MISS./	SCURRY	10-07-70	8129	40.0	4	1,361	1,361
8A	DRILEXCO /STRAWN/	SCURRY	6-19-60	7806	40.4			3,324
8A	DRILEXCO /STRAWN, UPPER/	SCURRY	4-18-64	7720	40.0	4,779	12,716	225,968
8A	DUCK CREEK /TANNEHILL/	DICKENS	11-25-57	4564	35.0	3,791	3,709	215,346
8A	DUFFY PEAK /GLORIETA/	GARZA	11-17-57	3015	32.8	74	6,207	76,599
8A	DUFFY PEAK, SW. /GLORIETTA/	GARZA	1-27-70	3526	38.0	2	107	107
8A	DUGGAN	COCHRAN	1936	5000	31.0			545,172
8A	DUNIGAN /ELLENBURGER/	BORDEN	6-07-58	8737	40.5	3,592	34,501	846,898
8A	DUNIGAN /STRAWN/	BORDEN	6-19-58	8442	40.2			336,675
8A	DUPREE /FUSSELMAN/	DAWSON	3-22-60	11670	39.8	25,314	56,057	805,056
8A	EARLY /STRAWN A/	SCURRY	1-18-68	6966	41.5	21,471	28,754	109,773
8A	EARLY /STRAWN LIME/	SCURRY	4-09-49	7319	39.0			223,293
8A	EARNEST /6500 SAND/	SCURRY	5-12-56	6476	36.4	628	2,091	137,817
8A	EDMISSON /CLEARFORK/	LUBBOCK	7-13-57	5143	28.1	3,059	37,071	473,662
8A	EILAND /ELLENBURGER/	SCURRY	1950	8182	41.0			1,587
8A	ELAM, S. /CANYON/	SCURRY	11-17-64	6768	39.5			0
8A	ELAM, SOUTH /SAN ANDRES/	KENT	11-07-64	1418	38.0			1,264
8A	ELAM /STRAWN/	KENT	4-30-64	6818	38.0	24	15,916	257,093
8A	ELZON /REEF/	KENT	1-06-58	6800	41.0			6,741
8A	ELZON, W. /6950 STRAWN/	KENT	1-19-67	6972	40.0	59,050	83,192	231,878
8A	FELKEN, S. /SPRABERRY/	DAWSON	3-01-66	7514	39.2	5,104	38,134	266,737
8A	FELKEN /SPRABERRY/	DAWSON	12-30-55	7490	35.9	17,711	25,679	634,067
8A	FELKEN /SPRABERRY, UPPER/	DAWSON	3-22-56	6808	33.0	32,925	47,138	519,500
8A	FELKEN /6700/	DAWSON	5-11-66	6820	39.2	5,090	12,740	83,029
8A	FELKEN /6900 SD./	DAWSON	7-16-56	6902	40.0	4,065	2,645	135,626
8A	FELKEN /7500 SD./	DAWSON	2-15-65	7504	40.0	19,527	28,959	267,919
8A	FELMAC /MISSISSIPPIAN/	GAINES	9-20-55	13020	32.0			174,621
8A	FIELDS /DEVONIAN/	YDAKUM	2-17-54	12030	44.7	14,268	63,229	3,270,114
8A	FIELDS, S. /DEVONIAN/	YDAKUM	6-26-56	12045	45.0	923	5,955	148,439
8A	FITZGERALD, EAST /SAN ANDRES/	YDAKUM	10-27-60	5398	30.0			3,455
8A	FITZGERALD /WOLFCAMP/	YDAKUM	6-08-59	9262	42.3	5,196	4,731	101,492

8A	FLANAGAN /CLEARFORK/	GAINES	7-15-49	7142	39.0			3,527,577
8A	FLANAGAN /CLEARFORK, UPPER/ WESTLUND /CLEARFORK, UPPER/	GAINES	12-30-49	6420	29.6	329,048	392,539	7,533,081
	COMBINED WITH FLANAGAN /CLEARFORK, UPPER/ 3-1-56.							
8A	FLANAGAN /DEVONIAN/	GAINES	9-04-49	10345	34.0	1,669	30,994	1,142,449
8A	FLANAGAN /ELLENBURGER/ FRMLY. CARRIED AS FLANAGAN,	GAINES	1-08-49	12174	40.8	6,547	16,971	519,106
8A	FLOREY	GAINES	1950	12100	41.0			5,130
8A	FLOREY /SAN ANDRES/	GAINES	1953	5150	26.0			314
8A	FLOWER GROVE /CANYON/	MARTIN	8-12-70	10206	43.5	10,085	22,110	22,110
8A	FLOWER GROVE /FUSSELLMAN/	DAWSON	2-21-68	11613	36.7			33,277
8A	FLOYDADA /PENNSYLVANIAN/	FLOYD	7-04-52	7504	38.8	12	3,241	33,148
8A	FLUVANNA	BURDEN	M 6-14-51	8173	41.2	135,212	137,229	4,289,980
8A	FLUVANNA /ELLENBURGER/	BURDEN	M 7-03-52	8358	42.1	3,737	33,799	2,514,178
8A	FLUVANNA /LEONARD/	SCURRY	11-29-69	5160	15.0	642	4,839	5,926
8A	FLUVANNA, N. /STRAWN REEF/ TRANS. TO FLUVANNA /STRAWN/	SCURRY	1954	7877	41.0			876,664
	EFF. 7-1-62.							
8A	FLUVANNA, NE. /STRAWN/	SCURRY	M 12-14-59	7907	38.5	4,552	5,245	285,185
8A	FLUVANNA, SW. /ELLEN/	BURDEN	M 11-18-68	8306	41.0			2,352
8A	FLUVANNA, SW. /STRAWN/	BURDEN	M 1954	8074	39.0			5,445
8A	FLUVANNA /STRAWN/ FLUVANNA, N. /STRAWN REEF/	BURDEN	M 2-14-54	7769	41.5	269,632	282,234	10,643,308
	TRANS. INTO THIS FLD., EFF. 7-1-62.							
8A	FLUVANNA, WEST /ELLENBURGER/	BURDEN	M 1952	8161	40.0			12,725
8A	FLYING "M" /QUEEN/	GAINES	9-01-56	4540	25.0	12	1,771	100,558
8A	FORBES /GLORIETA/	CROSBY	M 8-28-55	3605	40.0	14,030	60,244	1,484,630
8A	FORBES /SAN ANDRES/	CROSBY	M 1-30-59	3002	39.0			17,894
8A	FOUR SIXES, N. /STRAWN/	KING	12-13-68	5630	39.6	6,910	10,099	24,357
8A	FOWEL /SPRABERRY, LOWER/ TRANS. TO JD MILL /SPRABERRY/	DAWSON	4-17-55	7239	38.6			30,247
	2-1-57.							
8A	FULLER	SCURRY	5-25-51	5147	43.8	291,524	300,154	3,712,693
8A	FULLER, EAST /CANYON/	SCURRY	11-19-61	6846	41.5	9,341	153,603	529,947
8A	FULLER, EAST /FULLER "B"/	SCURRY	6-29-61	4935	42.8	3,517	44,093	311,505
8A	FULLER, EAST /STRAWN "C"/	SCURRY	1-29-61	7290	37.0	3,096	7,296	51,690
8A	FULLER /ELLENBURGER/	SCURRY	5-05-64	7830	36.2			6,224
8A	FULLER, SE. /CANYON REEF/	SCURRY	9-09-62	6919	41.2	187	2,497	38,752
8A	FULLER, SE. /FULLER/	SCURRY	6-18-57	5032	39.0	3,161	24,893	572,525
8A	FULLER, SE. /FULLER "C"/	SCURRY	5-04-61	5029	43.6	4,044	51,053	438,674
8A	FULLER, SOUTHEAST /STRAWN "C"/	SCURRY	6-04-55	7372	35.5	2,717	25,538	235,830
8A	FULLER, SOUTHEAST /7100 STRAWN/	SCURRY	4-07-52	7110	33.8			20,513
8A	FULLER /STRAWN "B"/	SCURRY	11-01-51	7211	34.6	370	7,492	81,779
8A	FULLERVILLE /CLEARFORK/	SCURRY	2-15-54	2548	32.5			704
8A	FULLERVILLE, NE. /SAN ANDRES/	KENT	12-13-64	2395	33.5	3,402	1,107	11,685
8A	FULLERVILLE, NE. /STRAWN/	KENT	1-06-65	7406	35.3	17,950	6,707	202,644
8A	FULLERVILLE /SAN ANGELO/	SCURRY	6-18-53	2388	29.2			11,076
8A	FULLERVILLE /STRAWN/	SCURRY	9-11-52	7580	39.2	7,546	2,423	194,785
8A	G-M-K /SAN ANDRES/	GAINES	5-26-57	5598	36.0	131,011	806,888	4,203,961
8A	GMK, SOUTH /SAN ANDRES/	GAINES	7-06-63	5450	30.0			645
8A	GAIL, NORTH	BURDEN	1949	5730	41.0			3,229
8A	GAIL, NORTH /SPRABERRY/	BURDEN	9-14-57	6850	38.7			5,073

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8A	GAIL, SOUTH	BORDEN	12-03-48	6490	35.0			91,999
8A	GAIL, SOUTHWEST /CANYON REEF/	BORDEN	1954	8226	44.0			2,617
8A	GARDEN CITY /CLEARFORK/	BORDEN	1951	4242	27.0			3,570
8A	GARNER /CLEARFORK/	BORDEN	1951	4242	27.0			4,413
8A	GARZA	GARZA	1926	2900	35.4	210,414	1,068,006	50,580,426
8A	GARZA, EAST. /GLORIETA/	GARZA	6-28-62	3482	36.0	24	7,781	101,453
8A	GARZA /GLORIETA/	GARZA	3-09-56	3758	38.1	6,065	14,700	1,291,317
8A	GARZA /GLORIETA, S., Z=1/	GARZA	10-31-65	3613	37.7	41,044	136,023	692,556
8A	GARZA /GLORIETA, S., Z=57	GARZA	8-22-65	3692	36.0	38,781	155,687	835,696
8A	GARZA /SAN ANDRES "B"/	GARZA	4-27-66	3189	36.4	53,351	108,108	532,995
8A	GARZA /SAN ANDRES "C"/	GARZA	2-08-66	3255	36.7	44,765	129,663	652,217
8A	GARZA /SAN ANDRES "D"/	GARZA	12-26-65	3344	37.0	37,381	119,069	651,307
8A	GARZA /SAN ANDRES "E"/	GARZA	9-29-66	3465	36.5	7,717	22,509	159,709
8A	GEORGE ALLEN /SAN ANDRES/	GAINES	2-26-56	4934	32.0	126,006	39,959	500,358
8A	GEORGE PARKS /CISCO SAND/ CON. INTO KELLY-BMYDER/CISCO/.	SCURRY	1951	6130	41.0			150,701
8A	GERTRUDE WOOD /GLORIETA/	CROSBY	1-20-56	3987	32.5	12	2,366	49,324
8A	GILL /PENN. REEF 6900/	SCURRY	5-23-70	6937	41.5	1	1,000	1,000
8A	GIN /MISS./	DAWSON	9-15-65	11403	37.0	129,174	82,778	544,541
8A	GIN /SILURIAN/	DAWSON	1-01-66	11822	40.0			5,317
8A	GIN /SPRABERRY/	DAWSON	8-21-65	8068	37.9	227,121	281,942	1,334,388
8A	GIRARD /TANNHILL/	DICKENS	2-16-53	4401	36.0			181,956
8A	GLASCO, N. /DEVONIAN/	GAINES	10-12-55	12608	37.0	588	1,770	240,465
8A	GLASCO /STRAHN/	GAINES	5-02-59	11098	42.0			1,788
8A	GOOD	BORDEN	1949	7905	43.3	1,278,309	1,407,577	22,936,295
8A	GOOD, E. /B160 CANYON/	BORDEN	12-13-66	8160	39.0			1,784
8A	GOOD, NORTHEAST /CANYON REEF/	BORDEN	11-03-53	8066	43.2	214,677	212,258	2,092,352
8A	GOOD, SE. /CANYON REEF/	BORDEN	9-01-59	8123	43.3	52,675	26,028	784,748
8A	GOOD, SOUTHEAST /FUSSELLMAN/	BORDEN	8-25-58	9692	43.0	211,536	354,187	6,770,500
8A	GORDON SIMPSON /ELLENBURGER/	GARZA	10-18-60	8152	41.0	1,080	3,086	126,780
8A	GORDON SIMPSON /SPRABERRY/	BORDEN	M 5-24-61	4837	42.5	954	2,423	126,753
8A	GORDON SIMPSON /STRAHN/	GARZA	6-30-60	7751	41.0	7,050	24,077	574,293
8A	GRAVEL POINT /GLORIETA/	CROSBY	4-30-60	3759	36.4			4,431
8A	GRAY CSL /DEVONIAN/	GAINES	9-29-63	12425	31.8	12	5,837	68,295
8A	GUINN /GLORIETA/	LYNN	3-26-63	4606	39.0	1,799	4,621	68,680
8A	GUINN /SAN ANDRES/	LYNN	5-00-61	4031	37.8	9,685	33,654	434,910
8A	H & L /GLORIETA/	GARZA	10-24-67	3397	37.0	3,429	7,316	30,234
8A	H & M /GLORIETA/	SCURRY	1955	2760	37.0			38,055
8A	HARRA /CLEARFORK/	CROSBY	2-12-57	4375	23.0			11,030
8A	HACKBERRY /GLORIETA/	GARZA	3-28-58	4118	34.0	3,369	1,868	37,039

8A	HACKBERRY /SAN ANDRES, LOWER/	GARZA	7-30-57	4007	37.3		13,555	338,510
8A	HACKBERRY /SAN ANDRES, UPPER/	GARZA	11-26-57	3614	34.5			54,508
8A	HAP /DEVONIAN/	GAINES	11-12-55	12356	41.0	755	1,347	448,681
8A	HAP /MISSISSIPPIAN/	GAINES	10-27-65	12020	41.8	89	10,173	5,212
8A	HAPPY /ELLENBURGER/	GARZA	6-10-58	8281	40.1			748,575
8A	HAPPY /STRAWN/	GARZA	1-20-58	7951	37.0	55,603	71,972	796,226
8A	HARRELL /CANYON SAND/	SCURRY	7-23-62	5709	42.0			749
8A	HARRIS	M 10-16-49	5965	31.9	296,803	1,161,628	14,935,336	
8A	HARRIS /QUEEN/	GAINES	M 12-04-57	4148	30.0	45,436	91,893	916,743
8A	HARTLEY /SAN ANDRES/	YUAKUM	10-25-59	5365	33.0	12	1,898	33,122
8A	HATAWAY /STRAWN/	SCURRY	1-03-61	7704	40.0	4,691	6,732	114,343
8A	HEATHER /LEONARD/	BURDEN	10-20-69	6078	24.1	2,054	6,759	10,322
8A	HENARD	YUAKUM	10-23-50	5205	32.0	1,677	8,388	160,819
8A	HERMLEIGH	SCURRY	11-13-59	3710	42.0			67,433
8A	HERMLEIGH /STRAWN/	SCURRY	10-22-53	6530	39.0			85,339
8A	HERMLEIGH /6200/	SCURRY	1-17-57	6195	37.0			301,214
8A	HOBBS, EAST	GAINES	12-18-49	6390	34.0	9,537	28,357	1,041,204
8A	HOBBS, EAST /3900/	GAINES	1950	3750	25.0			2,184
8A	HOBBS, EAST /4400/	GAINES	12-03-51	4418	30.2	6,000	6,029	326,337
8A	HOBBS, EAST /5900/	GAINES	3-12-50	5845	36.5	713	8,635	147,354
8A	HOBBS, SE. /DEVONIAN/	GAINES	7-06-57	9110	41.6			74,814
8A	HOBBS, SE. /GLORIETA/	GAINES	7-24-61	5928	31.8			6,163
8A	HOBBS, SE. /SAN ANDRES/	GAINES	9-29-64	4494	34.0			1,096
8A	HOBLITZELLE /CANYON, LOWER/	HUCKLEY	2-03-54	10007	46.0			126,285
8A	HOBLITZELLE /WOLFCAMP/	HOCKLEY	1954	8318	28.0			11,397
8A	HOB0, NW. /PENN./	BORDEN	1-22-67	7130	40.5	3,329	3,140	28,058
8A	HOB0 /PENNSYLVANIAN/ FRMLY. CARRIED AS HOB0 FLD.	BURDEN	7-08-51	7100	45.8	763,968	627,402	8,462,086
8A	HOB0 /WOLFCAMP/	BORDEN	6-12-54	6393	43.0			22,773
8A	HOOD /PENN./	BURDEN	8-28-58	8074	40.4			13,753
8A	HOSKE /PENNSYLVANIAN/	DAWSON	4-18-57	11140	40.4			8,606
8A	HOWLAND /PENN./	GAINES	10-02-62	10010	46.2			32,144
8A	HUAT /CANYON/	GAINES	12-23-61	10470	37.1	155,808	443,731	3,361,229
8A	HUAT, EAST /WOLFCAMP/	GAINES	4-14-62	10196	29.0			78,112
8A	HUAT /WOLFCAMP/	GAINES	3-11-62	9800	31.2	7,444	31,590	553,506
8A	HUAT /WOLFCAMP, LOWER/	GAINES	7-19-62	9990	31.5			39,780
8A	HUDDLEMANNING TRANS. TO LAMESA, WEST /SPRABERRY/ 5-9-60.	DAWSON	10-13-50	7856	37.9			204,199
8A	HUNTLEY, EAST /SAN ANDRES/	GARZA	12-08-56	3138	34.4	24,353	152,887	2,300,874
8A	HUNTLEY /GLORIETA/	GARZA	6-08-54	3986	37.2	25,267	268,250	4,923,493
8A	HUNTLEY /3400/	GARZA	1-27-54	3387	37.0	34,903	257,403	4,396,854
8A	IDA SUE /ELLEN./	KENT	1-22-64	7603	40.4			65,146
8A	IDA SUE /STRAWN/	KENT	2-23-64	6995	39.6			30,862
8A	IDA SUE /STRAWN, LOWER/	KENT	5-26-67	7214	39.0	3,284	6,318	45,873
8A	IDALOV /STRAWN/	LUBBOCK	7-25-70	9264	45.5	56,342	75,542	75,542
8A	ILLUSION LAKE /SAN ANDRES/	LAMB	2-02-57	4116	27.0	8,573	45,424	1,515,613
8A	INDIAN CAMP /BEND/	YUAKUM	1-01-66	11369	43.8	3,246	5,874	39,907
8A	INDIAN CAMP /DEVONIAN/	YUAKUM	1-01-60	12030	46.2	1,956	5,606	284,187

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8A	"JY"	KING	1950	4219	36.0			8,602
8A	JANICE /SAN ANDRES/	YUAKUM	3-08-55	5263	31.0	5,544	8,646	158,754
8A	JAYTON /PENN., LOWER/	KENT	8-01-59	6561	32.0			77,596
8A	JAYTON, WEST /STRAWN/	KENT	1-17-60	6417	37.6			134,098
8A	JAYTON, WEST /STRAWN/	KENT	2-08-63	6466	37.4	81,192	89,603	648,789
8A	JAYTON, WEST /STRAWN SAND/	KENT	8-08-48	9100	27.0	12	77,428	571,500
8A	JENKINS	GAINES	11-30-52	8590	41.8			893,283
8A	JENKINS, NORTH /CANYON/	GAINES	1-01-54	7148	35.9			75,306
8A	JENKINS, NORTH /CLEARFORK/	GAINES	5-27-52	9677	38.0			469,155
8A	JENKINS, NORTH /DEVONIAN/	GAINES	1950	4543	31.0	1,319	31,358	428,233
8A	JENKINS /SAN ANDRES/	GAINES	6-06-64	8946	28.3			8,987
8A	JENKINS, SE. /WOLFCAMP/	GAINES	2-02-70	7558	41.0	3,618	5,810	5,810
8A	JESS EVERETT /CADDO REEF/	SCURRY	M 9-19-56	9086	40.0	12	8,052	211,881
8A	JO-HILL /CANYON/	DANSON	M 5-21-63	10181	43.7	22,424	41,306	509,869
8A	JO-HILL /FUSSELMAN/	DANSON	M 1-10-56	7108	40.7			844,553
8A	JO-HILL, NORTH /SPRABERRY/	DANSON	M 1-06-64	3779	37.0			3,146
8A	JO-HILL, S. /SAN ANDRES/	DANSON	M 2-01-54	7105	39.0	4,065,361	1,394,994	36,133,649
8A	JO-HILL /SPRABERRY/ MERGED WITH CANON /SPRABERRY/ FIELD 10-1-55 ARTHUR /SPRABERRY/ MERGED WITH JO-HILL /SPRABERRY/7-1-65, FOWEL /SPRABERRY, LOWER/ 2-1-57.	BURDEN	M 2-01-54	7105	39.0			
8A	JONES RANCH	GAINES	M 10-08-45	11200	43.5	6,115	83,759	6,636,297
8A	JONES RANCH, SOUTH /DEVONIAN/	GAINES	M 4-04-53	11263	41.9			66,988
8A	JONES RANCH /WICHITA/	GAINES	M 7-08-54	7940	42.4			115,064
8A	JUSTICEBURG	GARZA	1926	2480	38.0			1,641
8A	JUSTICEBURG /GLORIETA/	GARZA	7-28-54	2480	40.0	4,787	64,482	3,042,456
8A	JUSTICEBURG, NORTH /GLORIETA/	GARZA	1954	2536	34.0			1,816
8A	JUSTICEBURG, NW. /GLORIETA/ EFF. 8-1-59 CONS. INTO POST /GLORIETA/.	GARZA	3-24-55	2560	37.0			370,797
8A	JUSTICEBURG, NW. /SAN ANDRES/	GARZA	5-24-49	2044	36.0	1,034	9,275	190,418
8A	JUSTICEBURG, NW. /SAN ANDRES, LO./	GARZA	10-05-59	2466	38.3	5	454	110,869
8A	JUSTICEBURG /SAN ANDRES/	GARZA	5-01-57	2012	35.8			4,508
8A	KALGARY /PENN. LIME/	GARZA	11-15-67	7368	39.0			2,991
8A	KATZ, NORTH /LORENTZEN/	KING	5-17-59	5243	34.0			6,385
8A	KAY /WOLFCAMP REEF/	GAINES	2-04-59	10349	27.7	6,217	68,813	1,024,068
8A	KELLY	SCURRY	1948	6795	43.0			1,843,066
8A	KELLY-SNYDER	SCURRY	9-07-48	6795	43.0	42,616,101	46,296,512	480,181,235
8A	KELLY-SNYDER /CADDO LIMESTONE/	SCURRY	12-07-49	7643	39.0	3,881	1,672	103,046
8A	KELLY-SNYDER /CISCO SAND/	SCURRY	5-01-52	6180	38.0	264,228	298,367	13,708,368
8A	GEORGE PARKS /CISCO SAND/ & BROWN /CISCO SAND/ COMBINED WITH KELLY-SNYDER /CISCO SAND/.	SCURRY	1-13-56	3320	23.0	34,091	54,695	842,286
8A	KELLY-SNYDER /CLEARFORK, LOWER/	SCURRY	2-05-61	6864	45.3			149,412
8A	KELLY-SNYDER, EAST /CANYON REEF/	SCURRY						

8A	KELLY-SNYDER, SOUTH	SCURRY	1955	6877	41.0			6,289
8A	KELLY-SNYDER, SE. /CANYON, LO./	SCURRY	5-17-56	7230	39.6			34,587
8A	KELLY-SNYDER, SE. /CANYON, MI./	SCURRY	10-25-54	6950	32.2			58,623
8A	KELLY-SNYDER /WICHITA ALBANY/	SCURRY	6-21-62	3733	34.2			29,848
8A	KEY, NORTH /SPRABERRY, UPPER/	DAWSON	3-07-60	7010	40.2			46,151
8A	KEY /PENN. REEF/	DAWSON	4-14-59	8656	45.5			7,639
8A	KEY /SPRABERRY/	DAWSON	4-24-59	7794	39.4	11,433	26,366	244,803
8A	KEY /SPRABERRY, UPPER/	DAWSON	7-22-63	6978	39.0	15,289	21,776	360,349
8A	KINGDOM /ARD REEF/	TERRY	10-27-70	8120	30.3		24	8,984
8A	KIRKPATRICK /PENN./	GARZA	2-17-61	7902	37.6			8,984
8A	KOONSMAN /ELLENBURGER/	GARZA	M 12-01-60	8330	32.4			831,198
8A	KOONSMAN, NE. /SPRABERRY/	GARZA	M 8-01-64	4884	32.0			1,641
8A	KOONSMAN /SPRABERRY/	GARZA	M 6-12-57	5230	34.4	141	195	40,566
8A	KOONSMAN /STRAWN/	GARZA	M 5-29-59	7938	40.4	4,345	13,566	436,456
	TRANS. FROM RED LOFLIN /STRAWN/, EFF. 5-25-59.					3,627	9,984	94,312
8A	KOONSMAN /STRAWN -E'/	GARZA	M 9-28-61	8207	37.7			11,708
8A	LAMB /SPRABERRY/	BORDEN	12-05-57	6362	36.6			250,723
8A	LAMESA, E. /SPRABERRY/	DAWSON	8-30-55	7215	39.0	7,951	11,676	416,097
8A	LAMESA, WEST /MISS./	DAWSON	12-04-59	11280	38.4	2,968	21,493	1,302,756
8A	LAMESA, WEST /SPRABERRY/	DAWSON	3-08-60	7999	36.6	100,102	68,678	693,790
	TRANS. FROM HUDDLE MANNING, EFF. 5-9-60.					43,874	27,453	
8A	LANDON	YDAKUM	M 7-01-45	5100	32.0	10,042	149,820	4,436,166
8A	LANDON /BEND/	COCHRAN	M 1950	10120	39.0			26,337
8A	LANDON /DEVONIAN/	COCHRAN	M 3-20-49	10913	38.4	12	62,425	1,114,640
8A	LANDON, EAST /DEV/	COCHRAN	M 7-25-64	10974	38.0			10,391
8A	LANDON, SE. /DEVONIAN/	COCHRAN	M 1-27-58	12098	38.0			8,463
8A	LANDON /STRAWN/	COCHRAN	M 11-25-47	10340	39.0			966,453
8A	LAZY J L /PENN./	GARZA	4-15-58	8060	37.0	5,312	10,238	139,371
8A	LAZY "JL" SW. /PENN./	GARZA	7-03-58	8018	38.7			567
8A	LAZY "JL" /SPRABERRY, LO./	GARZA	9-28-67	5868	36.5	9,429	27,025	124,577
8A	LEE HARRISON	LUBBOCK	8-20-41	4870	24.8	38,526	229,847	4,673,174
	STENNET FIELD COMBINED WITH LEE HARRISON 6-1-57.							
8A	LEEPER /GLORIETA/	TERRY	M 4-08-58	5896	27.0	4,747	54,926	1,113,446
8A	LEVELLAND	COCHRAN	M 1-17-45	4927	29.0	18,971,934	9,328,466	185,702,959
8A	LEVELLAND /CLEARFORK, LO./	COCHRAN	M 6-24-65	7198	25.0			266
8A	LEVELLAND, N. /WOLF CAMP/	COCHRAN	9-28-67	8325	41.2			5,473
8A	LEVELLAND, NE. /STRAWN/	HUCKLEY	11-20-64	10084	44.5	278,100	200,072	2,356,627
8A	LEVELLAND, NE. /WOLF CAMP/	HUCKLEY	6-11-65	8444	30.0	5,913	29,723	190,807
8A	LEVELLAND, NE. /6985 CLEARFORK/	COCHRAN	M 9-01-66	7005	27.4			3,342
8A	LEVELLAND /STRAWN/	HUCKLEY	12-06-57	10120	42.0	44,530	115,997	721,158
8A	LEVELLAND /WICHITA-ALBANY/	HUCKLEY	11-24-65	7488	29.2	3,606	43,963	123,765
8A	LIMITED /PENN./	YDAKUM	8-18-64	9698	37.1			12,183
8A	LINDSEY /STRAWN/	DAWSON	10-09-51	10948	45.2	315	349	431,837
8A	LINNER /CLEARFORK/	HUCKLEY	4-06-61	7162	27.5	1,531	14,296	225,809
8A	LINNER /WICHITA ALBANY/	HUCKLEY	5-29-61	7480	27.0			17,553
8A	LITTLEFIELD /SAN ANDRES/	LAMB	11-13-53	4030	28.2	6,192	218,730	3,960,013
8A	LITTLEFIELD, S. /SAN ANDRES/	LAMB	1-23-67	4082	32.0			280
8A	LUG-PAT /WICHITA-ALBANY/	SCURRY	7-25-69	5094	20.5	870	8,705	18,077

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8A	LOG-PAT /4900/	SCURRY	9-08-69	4900	22.4	820	8,217	14,154
8A	LOZONE /2700 SAND/	SCURRY	5-19-56	2720	30.0	956	6,832	127,735
8A	LUBBOCK	LUBBOCK	1941	5002	28.0			18,595
8A	LUBBOCK, WEST /LEONARD/	LUBBOCK	4-10-58	7470	30.5			2,262
8A	LUCK-POT /CANYON REEF/	BORDEN	3-13-54	8266	45.8	11,737	11,973	158,719
8A	LUCY /CLEARFORK/	BORDEN	3-31-55	4065	37.8	11,925	25,957	687,670
8A	LUCY /PENN./	BORDEN	5-26-57	7692	42.2	3,694	17,343	329,137
8A	LUCY /WICHITA-ALBANY/	BORDEN	1955	5696	24.0			733
8A	LUTRICK	HALE	1-23-48	7908	41.0			124,521
8A	M. G. F. /DEVONIAN/	YUAKUM	4-01-69	11443	40.2	3,193	79,159	154,358
8A	M. G. F. -BRNCG /DEVONIAN/	YUAKUM	4-25-70	11952	43.0	618	9,197	9,197
8A	MALLETT /CLEARFORK, LOWER/	HOCKLEY	1953	7401	27.0			8,708
8A	MARGARET BENSON /WOLFCAMP/	HOCKLEY	10-23-69	8228	28.3	13,244	55,459	64,576
8A	MARINELL /SAN ANDRES/	HOCKLEY	7-04-59	4711	32.0			22,881
8A	MASTERSON RANCH /BUNGER SAND/	KING	2-19-60	4015	34.0			1,848
8A	MCCASLAND /SPRABERRY/	DAWSON	5-02-65	7272	40.0			1,826
8A	MCCULLOCH /CLEARFORK/	HOCKLEY	12-25-57	6602	27.0			4,564
8A	MCLAURY /STRAWN LINE/ MERGED WITH CLAIRMONT /PENN., LOWER/ 8-1-61,	KENT	3-28-61	6605	39.5			29,345
8A	MEADOW /MISS./	TERRY	7-15-67	10914	41.3			3,575
8A	MEOLIN /SAN ANDRES/	GAINES	9-02-56	4992	32.8			1,762
8A	MIDDLETON /SPRABERRY/	DAWSON	5-07-57	7377	39.4	7	911	56,906
8A	MIRIAM /4740 GLORIETA/	LYNN	5-05-66	4867	35.8	21,552	46,880	270,916
8A	MORELAND /WOLFCAMP/	HOCKLEY	11-07-58	8505	30.0			6,422
8A	MOUND LAKE	TERRY	1948	9400	43.0			58,553
8A	MOUND LAKE /FUSSELMAN/	TERRY	9-10-62	11320	36.2	18,314	166,127	1,403,724
8A	MOUND LAKE, N. /FUSSELMAN/	TERRY	6-15-64	11293	38.7	14,946	70,779	426,536
8A	MUNGERVILLE, E. /CANYON REEF/	DAWSON	10-04-56	9077	36.5	2,610	18,314	872,890
8A	MUNGERVILLE, NW. /PENN./	DAWSON	1953	8571	42.0			6,892
8A	MUNGERVILLE /PENNSYLVANIAN/	DAWSON	9-18-51	8570	40.1	160,027	407,240	5,755,391
8A	MYRTLE, EAST /STRAWN/	BORDEN	10-14-59	7901	46.8			42,916
8A	MYRTLE, NORTH /ELLENBURGER/	BORDEN	9-11-61	8374	39.0			40,201
8A	MYRTLE, N. /STRAWN/	BORDEN	3-15-64	7933	40.8	3,181	4,795	55,415
8A	MYRTLE, NW. /STRAWN/	BORDEN	5-16-67	8030	40.0	15,118	50,467	181,689
8A	MYRTLE /PENNSYLVANIAN/	BORDEN	10-11-51	7720	38.0			103,528
8A	MYRTLE /SPRABERRY/	BORDEN	3-29-61	5710	23.0			1,126
8A	MYRTLE, WEST /ELLEN/	BORDEN	8-18-58	8381	40.0			286,472
8A	MYRTLE, W. /STRAWN/	BORDEN	1-23-56	8072	40.0	27,785	99,363	1,363,895
8A	N. S. D. /ELLENBURGER/	BORDEN	8-24-58	8747	35.4			6,768
8A	NANNIE MAY /WOLFCAMP/	YUAKUM	9-01-61	6772	44.0	16,655	32,807	377,012

8A	NURMAN /DEVONIAN/	GAINES	7-08-61	12214	36.4	2,849	253,869	1,231,623	
8A	NURMAN /ELLENBURGER/	GAINES	1-19-70	13865	41.0	72,411	251,039	251,039	
8A	NURMAN /WOLFCAMP/	GAINES	7-04-57	9142	29.0			5,802	
8A	NORMAN, S. /WOLFCAMP/	GAINES	4-09-70	9194	31.0	7,302	53,377	53,377	
8A	NORMAN, S. /WOLFCAMP -B-/	GAINES	4-01-70	9347	35.5	3,607	19,167	19,167	
8A	NYSTEL	TERRY	1950	11475	35.0			23,024	
	TRANS. TO CORRIGAN FIELD.								
8A	O D C /DEVONIAN/	GAINES	7-20-56	11993	38.0	2,457	194,087	1,434,921	
8A	O D C /PERMO PENN./	GAINES	11-12-56	11008	42.9	1,935	3,271	92,827	
8A	O D C /SAN ANDRES/	GAINES	4-26-57	5450	32.7	11,666	40,009	1,329,056	
8A	O. S. RANCH /GLORIETA/ EFF. 8-1-59 CONS. INTO POST /GLORIETA/.	GARZA	9-28-55	2666	32.4			225,145	
8A	ODONNELL	LYNN	1950	8615	42.0			46,832	
8A	ODONNELL /ELLENBURGER/	LYNN	1952	9309	42.0			1,608	
8A	ODONNELL /MISSISSIPPIAN/	LYNN	11-08-50	9020	33.9			126,175	
8A	ODONNELL, NE. /MISSISSIPPIAN/	GARZA	9-04-57	8770	32.0	218	1,744	36,240	
8A	ODONNELL, WEST /MISS./	LYNN	5-03-62	10260	39.1			16,968	
8A	OLON EARNEST /SPRABERRY, UP./	DAWSON	4-23-69	7456	37.2	19,936	28,396	50,236	
8A	OWNBY	YOAKUM	1941	5350	30.0	525,446	110,452	6,282,334	
8A	OWNBY /CLEARFORK, LO./	YOAKUM	1-28-65	7944	28.1	9,482	9,423	152,567	
8A	OWNBY /CLEARFORK, UPPER/	YOAKUM	1-20-59	6592	28.0	752,292	673,855	6,475,754	
8A	OWNBY /GLORIETA/	YOAKUM	5-06-60	6026	24.0	6,685	29,078	288,185	
8A	OWNBY, WEST /SAN ANDRES/	YOAKUM	2-06-53	5307	33.1	115,055	27,215	672,442	
8A	OWNBY /WICHITA-ALBANY/	YOAKUM	3-18-61	7810	29.7	3,982	3,652	63,019	
8A	P. H. D.	GARZA	M 6-20-44	3565	38.1	26,659	133,957	4,205,990	
	P.H.D. /SAN ANDRES, LO/ TRANS. TO P.H.D. FLD. FEB., 1955.								
8A	P. H. D. /BASAL SAN ANDRES/	GARZA	M 1-23-55	3762	36.0	776	5,075	178,604	
8A	P. H. D. /GLORIETA/	GARZA	M 4-28-55	4296	35.5	906	20,970	840,789	
8A	P. H. D. /SAN ANDRES, LO./	GARZA	M 1954	3704	37.0			6,667	
	TRANS. TO P.H.D., FEB., 1955.								
8A	PALINBECK /STRAWN/	KENT	11-13-63	6915	36.0			8,193	
8A	PANCHO-MAG /CANYON LINE/	BORDEN	1954	7597	45.0			6,637	
8A	PANCHO-MAG, SM. /CANYON REEF/	BORDEN	1954	7652	41.0			14,567	
8A	PATRICIA /FUSSELMAN/	DAWSON	3-12-59	12020	39.0	10,447	166,710	1,729,571	
8A	PATRICIA /LEONARD, LO./	DAWSON	2-13-64	9270	35.0			2,068	
8A	PATRICIA, NORTHEAST /SPRABERRY/	DAWSON	2-15-63	8190	39.8			48,049	
8A	PATRICIA /SPRABERRY/	DAWSON	7-23-61	8324	36.5	2,604	5,892	45,870	
8A	PATRICIA, WEST /SPRABERRY/	DAWSON	8-14-62	8370	36.8	119,376	41,720	692,280	
8A	PENCE /WOLFCAMP/	GAINES	3-17-55	9416	25.1			97	
8A	PENTECOST /WOLFCAMP/	HOCKLEY	6-14-59	8594	29.4			3,607	
8A	PETERSBURG	HALE	12-27-51	6992	41.0	3,486	3,593	211,191	
8A	PETERSBURG, WEST	HALE	1948	7987	41.0			24,161	
8A	PETTIT /SAN ANDRES/	HUCKLEY	1-23-58	3655	30.9			839	
8A	PLATANG /DEVONIAN/	YOAKUM	8-19-54	11438	37.1			460,818	
8A	PLATANG /SAN ANDRES/	YOAKUM	5-15-55	5137	29.1			12,872	
8A	POLAR	KENT	M 1946	7775	39.0			100,052	
8A	POLAR, EAST /PENNSYLVANIAN/	KENT	6-22-50	6855	38.2	73,787	78,198	1,766,777	
8A	POLAR /ELLEN./	KENT	1954	7778	42.0			762	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8A	POLAR, MIDDLE /ELLENBURGER/	KENT	9-19-58	7846	41.1			32,502
8A	POLAR, NORTH /ELLENBURGER/	KENT	10-14-50	7780	41.2	1,100	3,198	342,044
8A	POLAR, NE, /STRAWN/	KENT	1-14-60	7027	33.8			29,024
8A	POLAR /PENN./	KENT	1954	7237	40.0			2,862
8A	POLAR /STRAWN/	KENT	8-30-68	7448	40.7			1,213
8A	POST	GARZA	7-07-50	3046	35.2			904,822
	EFF. 8-1-59 CONS. INTO POST /GLORIETA/.							
8A	POST /GLORIETA/	GARZA	7-07-50	2700	37.0			4,959,805
	CONS. OF JUSTICEBURG, NW, /GLORIETA/, O, S, RANCH /GLORIETA/ & POST FLDS. EFF. 8-1-59.							
8A	POST, NW, /GLORIETA/	GARZA	7-12-64	3395	33.3			140,509
8A	POST, N W, /SAN ANDRES/	GARZA	9-08-70	2809	33.0			680
8A	PRENTICE	YOAKUM	M 8-02-51	5940	27.0	528,562	2,821,198	34,884,307
	COBB FIELD TRANS. TO PRENTICE 5-1-56.							
8A	PRENTICE /CLEARFORK, LOMER/	YOAKUM	M 4-18-55	8130	32.0	19,965	39,991	1,237,762
	TRANS. FROM CLANAHAH /CLEARFORK, LD./							
8A	PRENTICE, N, /SAN ANDRES/	YOAKUM	M 9-21-56	5095	33.0			34,082
8A	PRENTICE, NW, /SAN ANDRES/	YOAKUM	M 1-01-69	5164	35.0	7,620	86,760	150,873
8A	PRENTICE /SAN ANDRES/	YOAKUM	M 11-29-65	5294	28.3			19,311
8A	PRENTICE /6700/	YOAKUM	M 6-13-50	6700	27.0	1,397,367	2,114,486	33,533,439
	COBB /6700/ COMBINED WITH PRENTICE /6700/ 5-1-56.							
8A	PRENTICE /7200 TUBB/	YOAKUM	M 7-29-55	7264	26.0			129,727
8A	PRENTICE /7600/	YOAKUM	M 9-23-65	8048	21.5			4,886
8A	RAFTER CROSS /ELLENBURGER/	BORDEN	6-08-58	8505	38.0	12	6,134	289,705
8A	RAFTER CROSS /MISSISSIPPIAN/	BORDEN	6-12-60	8370	32.0			1,854
8A	RAFTER CROSS, S, /ELLENBURGER/	BORDEN	9-11-60	8481	36.4			2,320
8A	RAFTER CROSS /STRAWN/	BORDEN	5-17-59	8120	38.5	12	8,864	163,968
8A	RANDOLPH /MISSISSIPPIAN/	GAINES	9-17-56	11580	39.0			1,937
8A	REA /MISS./	YOAKUM	7-17-64	11328	43.2			9,734
8A	REA /WOLFPCAMP/	YOAKUM	10-16-64	9001	44.4	10,827	10,760	111,606
8A	READ /WOLFPCAMP/	YOAKUM	11-18-67	8961	36.0	13,011	27,713	101,533
8A	RED FORK /MISS./	BORDEN	1953	8541	44.0			1,000
8A	RED LOFLIN /ELLENBURGER/	GARZA	9-13-58	8175	40.0	92	10,066	350,258
8A	RED LOFLIN, NORTH /ELLEN./	GARZA	7-18-59	8264	37.0	4,722	10,105	18,427
8A	RED LOFLIN, NORTH /PENN./	GARZA	7-27-59	7820	40.2	539	1,737	84,470
8A	RED LOFLIN, NORTH /WOLFPCAMP/	GARZA	7-10-61	6042	28.2			12,877
8A	RED HUD /STRAWN LINE/	KENT	12-30-70	6665	36.8	224	306	306
8A	RED LOFLIN /STRAWN/	GARZA	10-09-58	7667	40.8	8,120	11,304	637,764
8A	REEVES /SAN ANDRES/	YOAKUM	M 3-30-57	5544	35.0	284,878	962,692	11,048,990
8A	REINECKE	BORDEN	2-16-50	6791	46.4	2,439,435	1,922,834	30,402,963
8A	REINECKE /CLEARFORK/	BORDEN	1952	4559	38.0			3,665

8A	REINECKE, E. /CANYON/	BURDEN	2-13-66	6794	46.0	69,032	52,967	296,987	
8A	REINECKE /WOLFCAMP/	BORDEN	1954	6484	37.0			2,190	
8A	REUTINGER /TANNEHILL, UPPER/	KING	9-20-60	2982	38.0	5,778	78,723	193,290	
8A	REVILQ /CLEARFORK/	SCURRY	1-27-57	3445	28.0			1,413	
8A	REVILQ /GLORIETA/	SCURRY	9-22-55	2624	34.0	45,583	262,086	9,142,929	
8A	RHODES	COCHRAN	1940	5100	31.0			55,547	
8A	RIDE /CISCO LIME/	SCURRY	1-20-55	6795	42.6	3,000	4,587	136,905	
8A	RIDGE /CLEARFORK/	CROSBY	12-01-57	4246	23.6	48	19,823	280,364	
8A	RIDGE, SDUTH /CLEARFORK/	CROSBY	11-14-59	4052	23.0	4,397	6,378	70,458	
8A	RILEY /CLEARFORK/	GAINES	4-07-47	7045	33.0	715	1,838	68,864	
8A	RILEY, NORTH	GAINES	6-12-47	6930	32.0	790,620	468,114	15,029,519	
8A	ROARING SPRINGS, N./PERMO-PENN/	MUTLEY	7-29-70	4303	42.5	3,094	10,497	10,497	
8A	ROARING SPRINGS /PERMO-PENN/	MUTLEY	3-10-57	4150	42.6	32,376	310,322	2,632,703	
8A	ROARING SPRINGS, W. /PERMO-PENN/	MUTLEY	3-30-58	4188	37.0	108	78,191	1,551,534	
8A	RUBERTSON	GAINES	1942	6305	26.1	1,672,448	1,583,959	31,772,333	
	PART OF DOSS /CANYON/ COMBINED WITH RUBERTSON 1955,								
8A	RUBERTSON /CANYON/	GAINES	9-20-50	8985	46.2			141,075	
8A	RUBERTSON /CLEARFORK, LO./	GAINES	8-20-50	7040	36.0			4,896,642	
	DUSS & RUBERTSON /CLEARFORK, LO./ FLOS. COMBINED, EFF. 9-1-55.								
8A	RUBERTSON /DEVONIAN/	GAINES	12-06-49	10050	36.0	2,637	1,505	446,844	
8A	RUBERTSON /ELLENBURGER/	GAINES	2-01-59	11900	40.0			288,052	
8A	RUBERTSON, NORTH /CANYON/	GAINES	7-26-57	8861	46.2	2	540	409,970	
8A	RUBERTSON, N. /CLEARFORK 7100/	GAINES	2-12-56	7114	34.5	1,742,328	1,537,696	14,554,121	
	RUBERTSON /CLEARFORK, LO./ COMBINED WITH RUBERTSON, N. /CLEARFORK 7100/								
8A	RUBERTSON /PENN./	GAINES	2-21-63	8818	42.1	1,487	7,418	95,251	
8A	RUBERTSON /SAN ANDRES/	GAINES	1-10-52	4700	32.0	9,344	31,974	317,408	
8A	RUBERTSON, W. /SAN ANDRES/	GAINES	9-02-67	4750	30.6	508	1,022	5,492	
8A	ROCKER -A-	GARZA	2-03-50	2422	37.0	2,006	158,380	3,160,020	
8A	ROCKER -A- /CLEARFORK/	GARZA	4-28-58	3236	38.0	1,817	43,299	580,341	
8A	ROCKER -A- /GLORIETA/	GARZA	6-27-55	3082	38.0	2,266	98,882	1,453,538	
8A	ROCKER -A-, NW. /SAN ANDRES/	GARZA	4-10-59	2772	36.0	1,631	34,677	261,896	
8A	ROCKER -A-, NW. /SAN ANDRES, NW./	GARZA	1-25-67	2953	36.0	1,240	6,324	27,806	
8A	ROCKER -A-, SOUTH /GLORIETA/	GARZA	1-10-57	3066	37.0	1,363	14,081	276,218	
8A	ROCKER -A-, SOUTH /SAN ANDRES/	GARZA	9-21-52	2510	37.0	47	4,348	146,602	
8A	ROCKER -A-, SOUTH /STRAWN/	GARZA	8-15-56	7616	37.0	1,418	10,835	425,812	
8A	ROCKER -A-, SOUTH /WOLFCAMP/	GARZA	1-19-57	5422	26.0			14,496	
8A	ROMAC /ELLENBURGER/	BORDEN	11-30-59	8527	41.6	2,585	9,659	399,351	
8A	ROMAC /STRAWN/	BORDEN	11-18-59	8248	40.9			209,059	
8A	ROPES	HOCKLEY	5-15-50	9290	42.0	505,370	1,382,553	14,040,687	
8A	ROPES, E. /CLEARFORK/	HOCKLEY	10-30-64	6036	27.0	12,355	141,957	895,375	
8A	ROPES, N. /WICHITA-ALBANY/	HOCKLEY	11-24-54	7126	27.0			9,318	
8A	ROPES, SOUTH	HOCKLEY	5-23-55	9280	42.0			229,758	
	COMBINED WITH ROPES 6-1-59.								
8A	ROPES, WEST /CISCO SAND/	HOCKLEY	2-06-53	9875	42.0	227,195	239,029	4,865,979	
8A	ROPES, W. /WOLFCAMP/	HOCKLEY	1955	8775	37.0			1,946	
8A	ROSS RANCH	KING	1-03-45	5257	37.0	24,721	112,799	4,765,165	
8A	ROSS RANCH /STRAWN SD./	KING	3-31-63	5084	36.6	2,497	21,262	210,723	
8A	ROUGH CREEK /SAN ANDRES/	SCURRY	11-22-56	2022	36.0			200	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8A	RUSSELL, NORTH /DEVONIAN/	GAINES	11-10-48	11125	41.6	499,736	3,547,415	59,427,545
8A	RUSSELL, NORTH /5900 GLORIETA/	GAINES	8-08-60	6061	34.0	2,838	5,301	193,956
8A	RUSSELL, NORTH /6600/	GAINES	5-23-57	6736	33.5	85,230	58,657	981,177
8A	RUSSELL /SAN ANDRES/	GAINES	8-20-55	4898	31.4			287,254
	TO WASSON FIELD 11-1-64							
8A	RUSSELL, S. /SAN ANDRES/	GAINES	4-22-64	4859	36.1	318,010	165,727	971,458
8A	RUSSELL, SW. /DEVONIAN/	GAINES	5-25-65	11220	45.6	732	13,374	301,835
8A	RUSSELL, SW. /SAN ANDRES/	GAINES	10-13-66	5675	24.2	11,104	12,242	120,460
8A	RUSSELL /MICHITA-ALBANY/	GAINES	1-21-58	7708	33.5			23,996
8A	RUSSELL /6100 GLORIETA SD/ SEPARATED FROM RUSSELL FLD.,	GAINES	12-08-42	6100	34.2	172,054	185,408	4,823,595
8A	RUSSELL /7000 CLEARFORK SAND/ FORMERLY RUSSELL FIELD,	GAINES	11-1-53 1943	7300	34.0	2,352,289	1,203,188	31,818,923
8A	S-M-S /CANYON REEF/	KENT	1953	6638	37.0			9,480
8A	S-M-S /CANYON SAND/ FIELD CASEY /CANYON SAND/ TRANS. TO S-M-S /CANYON SAND/ FIELD	KENT	3-02-54	6100	36.7	93,552	173,493	9,759,360
				10-1-55,				
8A	SABLE /DEVONIAN/	YOAKUM	1-04-64	11249	44.0			25,015
8A	SABLE /MISS./	YOAKUM	5-05-66	10732	43.1			75,501
8A	SABLE /SAN ANDRES/	YOAKUM	12-23-57	5258	30.6	150,450	216,041	2,190,724
8A	SALT CREEK	KENT	3-29-50	6200	39.2	4,839,738	8,634,669	78,325,313
8A	SALT CREEK, SOUTH /PENN., LOWER/	KENT	12-02-52	6622	40.1	44,758	38,215	869,436
8A	SALT CREEK /STRAWN/	KENT	9-11-52	6613	36.9			100,619
8A	SCHATTEL	SCURRY	1948	6816	44.0			37,451
8A	SCHMIDT /WOLFCAMP/	DAWSON	2-08-61	9381	38.7	2,485	16,932	261,235
8A	SEAGRAVES /SAN ANDRES/	GAINES	9-23-67	5696	32.3	4,261	10,437	41,107
8A	SEAGRAVES /SILURO-DEVONIAN/	GAINES	M 3-30-55	13028	36.5	209	169,990	3,698,521
8A	SEAGRAVES, SOUTH /SAN ANDRES/	GAINES	M 1-02-61	5680	32.0	12	4,337	50,635
8A	SEAGRAVES, S. /SILURO-DEVONIAN/	GAINES	M 12-19-55	12997	36.3	12	32,479	873,013
8A	SEAGRAVES /STRAWN/	GAINES	M 5-12-56	11243	47.0	694	12,959	898,504
8A	SEAGRAVES, W. /DEVONIAN/ TO SEAGRAVES /SILURO-DEV./,	GAINES	M 6-07-56	13030	36.6			28,786
8A	SEAGRAVES, W. /STRAWN/	GAINES	M 2-06-56	11854	44.0	33	12,904	413,676
8A	SEALE /ELLENBURGER/	GARZA	6-09-64	6809	36.8			13,279
8A	SECTION 83 /PENNSYLVANIAN/	YOAKUM	10-16-55	9496	40.0	2,328	5,324	144,405
8A	SEMINOLE, EAST /SAN ANDRES/	GAINES	5-28-59	5450	34.0	14,685	162,759	1,728,188
8A	SEMINOLE, NORTH /SAN ANDRES/	GAINES	3-26-61	5470	32.0	246	7,684	112,834
8A	SEMINOLE, NW. /CANYON/	GAINES	3-29-56	10240	28.6			8,261
8A	SEMINOLE, NW. /DEVONIAN/	GAINES	6-15-63	11433	34.7	2,125	39,179	556,445
8A	SEMINOLE, NW. /DEV. FB II/	GAINES	3-12-64	11456	35.0	11,053	60,196	753,949
8A	SEMINOLE /SAN ANDRES/	GAINES	1936	5032	37.0	18,889,604	6,602,378	132,655,194

8A	SEMINOLE /SAN ANGELO/	GAINES	10-04-47	6536	27.6					
8A	SEMINOLE, SE. /SAN ANDRES/	GAINES	2-06-64	5310	33.0	23,841	263,452	4,204,717		
8A	SEMINOLE, SOUTHWEST /DEVONIAN/	GAINES	3-14-55	11502	35.4	24,102	68,110	509,440		
8A	SEMINOLE, SW. /PENNSYLVANIAN/	GAINES	6-04-56	10410	42.8	12	6,152	153,695		
8A	SEMINOLE, WEST	GAINES	6-21-48	5042	34.4	3,630	14,221	514,859		
8A	SEMINOLE, W. /DEVONIAN/	GAINES	10-07-56	11136	38.0	187,093	755,591	16,789,328		
8A	SEMINOLE, W. /DEVONIAN, FB=2/	GAINES	9-05-57	10554	36.8		40,153	723,813		
8A	SEMINOLE, WEST /LEONARD/	GAINES	2-16-56	8742	29.0	2,508	38,821	1,469,925		
8A	SEMINOLE, W. /WOLFCAMP FB=2/	GAINES	7-15-58	9118	32.0	2,645	75,705	1,301,526		
8A	SEMINOLE /WOLFCAMP/	GAINES	11-13-56	9120	27.4	349	11,399	389,723		
8A	SEMINOLE /WOLFCAMP LINE/	GAINES	8-17-63	9259	26.5	1,268	12,453	444,289		
8A	SEMINOLE /WOLFCAMP REEF/	GAINES	8-04-62	9162	28.8	2,516	86,016	496,197		
8A	SEVEN J /ELLENBURGER/	BURDEN	2-26-59	8309	40.0	8,648	88,942	760,635		
8A	SEVEN J /STRAWN/	BURDEN	1-12-59	7856	43.0			25,331		
8A	SEVEN YEARS /12690 DEV./	GAINES	8-19-66	12697	35.0	5,846	8,730	259,576		
8A	SHARON HIDGE /CLEARFORK/	SCURRY	M 10-02-50	2994	29.0	3	356	24,370		
8A	SHARON RIDGE /WICHITA-ALBANY/	SCURRY	M 2-26-62	3392	37.5	25,839	342,671	4,963,262		
8A	SHARON RIDGE /1700/	SCURRY	M 1944	1759	30.0			38,168		
8A	SHARON RIDGE /2400/	SCURRY	1923	2400	27.0	43,093	723,341	24,406,058		
8A	SHARON RIDGE /2900/	SCURRY	9-07-50	2918	31.0	19,377	343,212	10,900,509		
8A	SIMS /GLORIETA/	GARZA	1-23-55	3681	35.0	84	804	44,019		
8A	SIMS, SOUTHWEST /SAN ANDRES/	GARZA	5-02-59	3232	35.0	463	7,355	166,873		
8A	SIX MILE POOL /WICHITA/	HUCKLEY	10-22-56	7120	31.0			502		
8A	SLAUGHTER	CUCHRAN	M 1937	5000	32.0			5,670		
8A	SLAUGHTER /WOLFCAMP/	HUCKLEY	12-26-65	9318	42.0	19,478,426	32,372,395	426,995,094		
8A	SLAUGHTER /7190 CLEARFORK/	HUCKLEY	3-20-66	7332	27.7	1,774	5,285	129,935		
8A	SMITH /SPRABERRY/	DAWSON	11-28-50	7940	37.6	2,397	4,977	36,062		
8A	SMYER	HUCKLEY	1-07-44	5980	25.6	16,373	32,268	791,905		
8A	SMYER, N. /CANYON/	HUCKLEY	2-22-56	9630	38.3	28,936	1,062,971	12,351,450		
8A	SMYER, N. /STRAWN/	HUCKLEY	7-13-56	9968	41.7	15,456	138,143	2,391,583		
8A	SMYER, NE. /CLEARFORK/	HUCKLEY	5-08-67	5920	23.6	93,874	135,525	5,157,514		
8A	SMYER, SE. /CLEARFORK/	LUBBOCK	12-03-65	5856	25.0	97	8,070	13,427		
8A	SNOWDEN /SPRABERRY/	DAWSON	4-22-51	7288	39.6	12	4,332	25,656		
8A	SNOWDEN /SPRABERRY, UPPER/	DAWSON	10-06-57	6568	38.0	24,973	65,712	890,948		
8A	SNYDER, NORTH	SCURRY	1948	6334	40.0	12	3,982	129,496		
	COMBINED WITH KELLY & CALLED KELLY-SYNDER FIELD.									
8A	SNYDER, NORTH /ELLENBURGER/	SCURRY	1949	7713	36.0			5,694,904		
8A	SNYDER, N. /PENN. STRAWN ZONE -A=/	SCURRY	5-15-57	7132	39.1			1,311		
8A	SNYDER, NORTH /STRAWN/	SCURRY	1950	7497	45.0			4,361		
	DIVIDED INTO ZONE -B- & -C-.									
8A	SNYDER, N. /STRAWN, UPPER/	SCURRY	7-15-63	7095	38.2			82,334		
8A	SNYDER, NORTH /STRAWN ZONE -A=/	SCURRY	1953	7143	37.0	6,121	6,611	138,954		
8A	SNYDER, NORTH /STRAWN ZONE -B=/	SCURRY	2-03-50	7300	45.1			9,876		
8A	SNYDER, NORTH /STRAWN ZONE -C=/	SCURRY	10-09-49	7497	45.1	172,748	110,668	5,481,411		
8A	SPADE FARMS /STRAWN/	HUCKLEY	5-16-61	10016	41.0	806	3,377	1,317,610		
8A	SPARENBERG /DEAN/	DAWSON	8-23-64	8762	39.0	5	556	166,652		
8A	SPARENBERG /PENNSYLVANIAN/	DAWSON	1951	9520	42.0			32,737		
8A	SPIKES	KENT	4-02-50	6757	42.0			34,304		
						35,721	65,318	376,923		

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
								9,218
8A	SPIRES /STRAWN C-3/	KENT	4-05-67	6942	40.0			231,441
8A	SPIRES, N. /STRAWN C-1/	KENT	1-08-69	7160	42.0	77,406	177,017	105,090
8A	SPIVEY /SAN ANDRES/	YOAKUM	11-12-58	5340	32.6	7,266	7,360	940,437
8A	SPRABERRY	DAWSON	1-07-46	3930	33.0		48	7,545,316
8A	SPRABERRY /DEEP/	DAWSON	1-08-49	6420	38.4	289,720	239,758	4,485,108
8A	SPRABERRY /DEEP, SPRABERRY, LO./	DAWSON	1-05-57	7592	39.6	727,845	280,513	4,021,701
8A	SPRABERRY, WEST /DEEP/ TRANS. FROM SPRABERRY, DEEP, 10-1-53.	DAWSON	10-01-53	6420	39.0	255,918	140,163	542,746
8A	SPRABERRY, WEST /DEEP, PENN./	DAWSON	7-30-54	8051	39.9	6,166	3,160	4,028,422
8A	SPRABERRY, WEST /DEEP, SPBRY, LO	DAWSON	9-13-54	7018	42.3	296,932	130,595	1,444,031
8A	SPRABERRY, WEST /PENN./	DAWSON	8-31-53	8060	40.4	50,290	107,773	2,269
8A	SPRING BRANCH /7100 PENN/	KENT	12-08-67	7103	41.7			202,462
8A	SPRINGER /TANNEHILL/	KING	3-22-64	3492	37.0	2,445	46,163	3,271
8A	SPUR /CANYON/	GARZA	1951	6855	33.0			2,327,351
8A	STATEX /CISCO REEF/	TERRY	10-23-52	10032	44.3	12,555	39,393	75,224
8A	STENNETT TRANS. TO LEE HARRISON, 6-1-57.	LUBBOCK	5-16-42	4685	26.5			56,667
8A	STINNETT, SE. /CLEARFORK/	LUBBOCK	7-14-63	4585	32.0	1,845	13,127	191,256
8A	STORIE /GLORIETA/	GARZA	2-16-57	4160	38.0	1,623	6,075	86,474
8A	STORIE /SAN ANDRES/	GARZA	6-23-58	3598	37.0	1,437	5,382	839,693
8A	SUNILAND /GLORIETA/	LYNN	2-10-56	4299	36.0	6,645	18,757	2,197,049
8A	SUNILAND /SAN ANDRES/	LYNN	3-02-55	3803	34.0	22,338	111,098	1,845,684
8A	SUNILAND /SAN ANDRES, LOWER/	LYNN	5-02-56	4000	35.9	23,554	91,160	11,071
8A	SUNILAND WEST /GLORIETE/	LYNN	12-30-59	4334	37.6			572,805
8A	TADOKA /PENN. STRAWN LIME/	LYNN	1-23-53	9803	47.1	3,778	10,503	5,399
8A	TAMARA /SAN ANDRES/	YOAKUM	7-06-57	5308	32.0			645,999
8A	TAP /PENNSYLVANIAN/	KING	1-02-53	5607	36.2	1,495	21,606	43,786
8A	TEAS, EAST /PENNSYLVANIAN/	GARZA	11-30-58	8078	40.2	15,560	39,899	953,954
8A	TEAS /ELLENBURGER/	GARZA	1-29-58	8396	36.9			336,121
8A	TEAS /ELLENBURGER, NORTH/	GARZA	10-04-58	8538	39.6	37	283	385,322
8A	TEAS /PENN. LIME/	GARZA	10-22-58	8168	38.4	20,432	20,314	4,471
8A	TEAS /SPRABERRY/	GARZA	7-04-57	5894	37.9			108,313
8A	TEAS /STRAWN/	GARZA	1-11-57	8364	35.0	999	4,901	2,264,071
8A	TEAS /8100 PENN./	GARZA	2-14-58	8069	40.2	93,922	144,670	330,628
8A	TERRYON /GLORIETA/	TERRY	10-18-54	6000	30.0	3,271	11,800	235,171
8A	TEX-HAMON /CANYON/	DAWSON	4-06-62	10060	38.7	7,880	30,805	69,798
8A	TEX-HAMON /DEAN/	DAWSON	9-30-67	9555	37.0	11,800	21,431	5,576,908
8A	TEX-HAMON /FUSSELMAN/	DAWSON	1-22-62	11574	40.2	3,790	1,225,556	355,571
8A	TEX-HAMON /MISSISSIPPIAN, LOWER/	DAWSON	2-09-62	11090	35.8	4,806	24,961	2,284,693
8A	TEX-HAMON /MONTDIA/	DAWSON	2-10-62	11675	38.6	1,071	352,858	

8A	TEX-HAMON /STRAWN/	DAWSON	5-28-52	10398	49.5		3,342	26,345	233,725
8A	TEX-MEX	GAINES	11-18-51	4305	31.0		1,002	2,661	363,495
8A	TEX-MEX, SE. /SAN ANDRES/	GAINES	9-17-63	4283	32.0		2,232	947	11,842
8A	TEX-PAC /CLEARFORK/	GAINES	10-03-56	8290	37.7		62,776	48,505	1,441,564
8A	TEX-SIN /DEVONIAN/	GAINES	9-18-62	12285	39.9		25,425	423,834	3,622,371
8A	THIRTY-THIRTY /ELLENBURGER/	BORDEN	8-07-58	8735	42.7				75,695
8A	THIRTY-THIRTY /STRAWN/	BORDEN	10-08-58	8412	39.4				7,257
8A	THREE WAY /GLORIETA/	GARZA	1-20-59	4061	36.7				197,981
8A	THREE WAY /SAN ANDRES/	GARZA	6-25-58	3493	37.0		13,105	43,608	726,069
8A	THREE WAY /STRAWN/	GARZA	11-25-60	8423	25.0		2,950	13,346	148,133
8A	TIPPEN /6800 CONGL./	CUTTLE	5-09-64	6825	35.8		12	800	60,416
8A	TIPPEN, SE./CONGL. 6800/	CUTTLE	9-06-69	6818	35.8		16,846	14,037	21,196
8A	TOBE, S. /7800 MISS./	GARZA	6-27-66	7805	40.0				4,498
8A	TOBE /STRAWN/	GARZA	2-23-51	7451	38.8		27,750	76,955	962,016
8A	TOBE /WOLFCAMP/	GARZA	8-28-51	4660	26.1		12	1,605	39,745
8A	TORY-JO /WOLFCAMP/	GAINES	2-19-54	9242	30.9		45,797	168,809	1,442,790
8A	TOKIO, SOUTH /CLEARFORK/	TERRY	M 7-12-59	8048	36.0				10,264
8A	TOKIO, SOUTH /WOLFCAMP/	TERRY	M 12-05-53	9860	36.4		44,780	83,339	1,998,635
8A	TOM B. /RUNGER SAND/	KING	2-26-52	4100	38.0		7,851	72,936	632,504
8A	TOM B. /CANYON LINE, UPPER/	KING	1952	4366	38.0				9,308
8A	TONTO /CANYON SAND/	SCURRY	8-31-55	6690	42.0		107,790	66,187	1,976,321
8A	TONTO /CISCO B SAND/	SCURRY	1-16-70	5049	33.4		864	7,308	7,308
8A	TUNTO, NE. /5030 CISCO/	SCURRY	11-11-66	5046	40.2		7,194	63,237	223,446
8A	TUNTO /CISCO A SAND/	SCURRY	8-28-68	5036	41.5		2,395	5,377	26,253
8A	TUNTO /STRAWN/	SCURRY	5-08-58	7020	37.5				5,325
8A	TUNTO /1700/	SCURRY	8-28-62	1751	35.0				2,601
8A	TUNTO /6300 SAND/	SCURRY	5-18-68	6317	40.1		554	3,056	8,345
8A	TOWLE /CANYON/	SCURRY	11-13-57	7116	40.0		7,961	16,916	398,300
8A	TUNLE, SW. /7150 LIME/	SCURRY	10-11-61	7120	39.0		1,080	10,233	104,505
8A	TRI-RUE, NE. /REEF/	SCURRY	9-16-65	6939	40.7		11,317	18,840	230,636
8A	TRI-RUE, NE. /7420 STRAWN/	SCURRY	3-03-67	7423	35.5				3,696
8A	TRI-RUE /REEF/	SCURRY	6-09-56	6862	44.0		105,248	108,037	1,695,835
8A	TRI-RUE /REEF/	SCURRY	10-26-58	6956	41.4		4,123	17,633	380,275
8A	TRIANGLE RANCH /STRAWN/	CUTTLE	10-04-68	5672	41.0		2,717	2,429	8,534
8A	TRIPLE D /PENN. REEF/	DAWSON	5-31-58	8497	42.0		64,146	23,727	874,303
8A	TRIPLE D, S. /WOLFCAMP/	DAWSON	10-07-63	8528	43.0		3,742	4,472	179,784
8A	TRIPP /DEVONIAN/	GAINES	2-29-64	12577	35.7		3,572	76,781	454,526
8A	TWO STATES /SAN ANDRES/	CUCHRAN	8-13-53	4920	30.0				4,619
8A	U. T. P. /DEVONIAN/	GAINES	9-19-70	13638	36.2		5	17,879	17,879
8A	U-LAZY -S- /ELLENBURGER/	BORDEN	10-12-57	8633	40.6		22,997	152,870	1,788,744
8A	U-LAZY -S- /PENNSYLVANIAN/	BORDEN	2-20-58	8084	41.0		100,441	185,810	1,992,151
8A	VALLEY VIEW /TANNEHILL/	KING	10-31-67	2506	36.8		7,500	11,900	52,813
8A	VAN MAC /CANYON, MIDDLE/	HUCKLEY	3-01-69	9676	39.0				1,274
8A	VAN MAC /CLEARFORK, LO./	HUCKLEY	11-22-69	6883	27.7		812	8,062	10,598
8A	VAN MAC /STRAWN/	HUCKLEY	11-22-67	10056	46.0		161	230	20,369
8A	VAREL /GLORIETA/	SCURRY	4-01-55	2680	33.0		2,719	26,116	760,930
8A	VENIS /WOLFCAMP/	YDAKUM	12-05-54	10010	34.0				6,947
8A	VERNON COX /CANYON REEF/	SCURRY	7-30-55	7120	41.6				33,982

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8A	VOGLER /SPRABERRY/	DAWSON	7-20-62	8191	34.0			7,304
8A	VON RUEDER	BORDEN	12-16-59	6835	38.8			10,352,316
8A	VON RUEDER /CLEARFORK/	BORDEN	1-18-52	4291	24.7			47,196
8A	VON RUEDER, NORTH	BORDEN	2-01-54	6835	38.8	1,341,582	589,867	7,752,201
8A	VON RUEDER, W. /CANYON REEF/	BORDEN	10-18-66	6802	45.0			1,696
8A	VON RUEDER, W. /CLEARFORK/	BORDEN	6-08-69	4338	38.3	6,787	33,188	52,352
8A	VON RUEDER /WOLF CAMP/	BORDEN	11-30-64	6063	40.8	22,828	34,547	364,930
8A	W B D /DEVONIAN/	YOAKUM	6-25-68	11305	44.0	28,935	147,248	324,966
8A	W B D /WOLF CAMP/	YOAKUM	1-03-68	8916	35.5	27,408	131,850	204,979
8A	W B D /SAN ANDRES/	YOAKUM	1-21-69	5288	32.6	75,230	79,533	104,739
8A	WALKER /DEVONIAN/	COCHRAN	10-27-67	11818	38.6	36	187,773	663,137
8A	WALLACE RANCH /NOODLE CREEK/	KENT	6-11-63	3868	34.5	2,184	18,368	276,804
8A	WALLACE RANCH, N.E. /NOODLE CREEK	KENT	1-30-68	3841	34.0	12	15,469	30,545
8A	WALLS /WOLF CAMP/	DAWSON	1-25-54	8624	38.9	6,624	6,693	182,622
8A	MAPLES PLATTER	YOAKUM	1929	5300	29.3	5,225	6,992	1,132,788
8A	WASSON	GAINES	M 1937	4900	34.0	77,846,503	43,113,348	511,816,114
8A	WASSON, EAST /WOLF CAMP/	GAINES	M 9-04-60	8680	38.0	753	5,557	336,059
8A	WASSON, EAST /WOLF CAMP, LOWER/	GAINES	M 9-12-61	8765	38.1	9,267	21,878	433,016
8A	WASSON, E. /WOLF CAMP, MIDDLE/	GAINES	M 8-08-64	8733	39.0			71,184
8A	WASSON /GLORIETA/	GAINES	M 9-28-60	5650	30.1	43,901	36,815	1,608,483
8A	WASSON, NORTH /WOLF CAMP/	GAINES	M 6-01-61	9267	39.5			42,054
8A	WASSON, NE. /CLEARFORK/	GAINES	M 9-03-54	7800	30.1	409,531	1,029,635	4,652,945
8A	WASSON, NE. /WICHITA-ALBANY/	GAINES	M 4-07-61	8136	28.1	170,142	399,131	3,294,872
8A	WASSON /PENN./	GAINES	M 9-18-64	8790	37.8	699	8,212	302,474
8A	WASSON, S. /WICHITA-ALBANY/	GAINES	M 12-09-62	7711	33.6	242,226	336,423	1,624,167
8A	WASSON, S. /WICHITA-ALBANY, LO./	GAINES	M 5-17-65	7954	27.4	37,876	24,798	348,563
8A	WASSON, SE. /WICHITA-ALBANY/	GAINES	M 4-30-62	7878	31.5	5,377	14,843	145,619
8A	WASSON /WICHITA ALBANY/	GAINES	M 8-17-60	11038	39.0	271,691	568,940	5,506,179
8A	WASSON /WOLF CAMP/	GAINES	M 8-01-56	8448	41.0	53,338	243,958	3,326,617
8A	WASSON 66	GAINES	M 1940	6900	32.0	3,494,388	2,105,984	31,831,578
8A	WASSON 72	GAINES	M 1941	7200	31.0	1,948,792	1,297,161	20,748,376
8A	WELCH	DAWSON	M 1941	5000	33.0	152,183	4,939,241	61,709,502
8A	WELCH, NORTH /MISS./	DAWSON	M 1952	11156	36.0			13,860
8A	WELCH, SOUTH /SAN ANDRES/	DAWSON	M 2-02-56	4880	32.0	24	480	18,695
8A	WELCH, SE. /SAN ANDRES/	DAWSON	M 2-13-64	4901	29.2			6,107
8A	WELCH, SE. /SPRABERRY/	DAWSON	M 11-25-52	7690	38.5	67,119	127,634	1,210,416
8A	WELLMAN	TERRY	7-09-50	9712	42.0	648,323	1,699,583	20,862,974
8A	WELLMAN /FUSSELMAN/	TERRY	6-07-64	12605	37.0	12	21,923	248,357
8A	WELLMAN, NW. /SILURO-DEVONIAN/	TERRY	9-06-54	12763	34.2			303,680
8A	WELLMAN, SW. /SAN ANDRES/	TERRY	8-20-66	5509	31.0			10,910

8A	HELLMAN, W. /SAN ANDRES/	TERRY	1-13-66	5583	34.0	45,058	76,052	3,688,012
8A	HELLS /DEVONIAN/	DAWSON	11-28-55	12083	37.0	7,837	340,916	3,699,531
8A	HELLS, SOUTH /SPRABERRY/	DAWSON	9-07-61	8262	32.0	5,503	12,420	168,980
8A	WESCOTT /DEV./	GAINES	8-06-64	12360	33.4	60	205,165	1,976,735
8A	WESCOTT /MISS./	GAINES	8-10-64	11886	31.7			344,826
8A	WESCOTT /SAN ANDRES/	GAINES	4-20-64	5434	27.7			1,860
8A	WESCOTT /STRAWN/	GAINES	11-20-54	11008	47.9	614,324	139,520	3,750,703
8A	WESCOTT /WOLFCAMP, LOWER/	GAINES	2-16-62	10226	32.2			1,656
8A	WEST	YUAKUM	7-01-38	5100	32.0	172,484	54,596	1,171,204
8A	WEST /DEVONIAN/	YUAKUM	5-02-57	11058	40.4	33,614	839,299	7,468,893
8A	WESTLUND /CLEARFORK, UPPER/ COMBINED WITH FLANAGAN /CLEARFORK, UP., 3-1-56.	GAINES	1951	2350	36.0			1,501,779
8A	WILLIE /FLIPPEN/	CUTTLE	3-01-55	3234	36.8	12	3,345	53,573
8A	WILLENE /FUSSELMAN/	DAWSON	3-01-63	10850	38.1			1,734
8A	WINFIELD	SCURRY	1949	8350	40.0			111,266
8A	WINFIELD /ELLENBURGER/	SCURRY	1952	8358	42.0			132,739
8A	WINTHROP /SAN ANDRES/	COCHRAN	M 9-27-59	5124	38.0	1,307	2,179	36,316
8A	Y. N. D. /GLORIETA/	LYNN	3-24-59	4476	35.0			93,206
8A	Y. N. D. /SAN ANDRES/	LYNN	6-01-59	4043	38.0	2,825	5,364	66,569
8A	YELLOWHOUSE	HOCKLEY	2-09-44	4463	27.0	115,311	222,400	6,781,145
8A	YELLOWHOUSE, S. /SAN ANDRES/	HUCKLEY	12-01-57	4705	30.0	13,328	18,681	394,026
9	A & D /MISSISSIPPI/	ARCHER	5-09-49	5069	42.0			184,172
9	A & D /4900 MARBLE FALLS CONGL./	ARCHER	2-03-60	4897	42.0	123,498	90,422	173,845
9	A-D & P /DELMAR/	ARCHER	6-14-52	1042	39.0	11	679	60,459
9	A-D & P /GUNSIGHT/	ARCHER	3-19-52	1305	38.0			82,616
9	A & K /TANNEHILL/	KNOX	10-26-57	2220	35.0			2,797
9	A P C /TANNEHILL/	KNOX	2-14-59	2324	35.0	12	2,117	86,158
9	ABERCROMBIE /MISS./	ARCHER	9-03-57	5206	44.0			9,406
9	ABERCROMBIE-WILSON TRANS. TO KING-WILSON, 7-1-53.	ARCHER	1-03-49	3750	42.0			455,292
9	ACME	CLAY	11-21-48	4010	43.0	5,762	58,137	5,298,093
9	ACME /MISSISSIPPI LIME/	CLAY	2-08-50	5780	41.0	46	6,576	334,629
9	ACME, SOUTH /VOGTSBERGER/	CLAY	10-14-53	4470	39.0			5,339
9	ACME, SOUTHEAST /3400 SAND/	CLAY	2-19-60	3381	38.0	11	1,702	13,214
9	ACME, SE. /4200 SAND/	CLAY	2-03-60	4213	41.4			13,840
9	ADA /MISSISSIPPIAN/	JACK	7-15-54	5497	43.5	121	6,008	258,190
9	ADA /STRAWN/	JACK	4-13-53	3469	41.4	28,477	110,266	3,928,477
9	ADA /STRAWN, UPPER/	JACK	1-23-54	2852	41.0	1,741	8,352	916,112
9	ADA /3000 STRAWN/	JACK	4-07-56	3000	37.0	197	7,669	123,667
9	AIRPORT	WICHITA	8-07-42	3885	44.0	534	14,603	728,219
9	AJAX /TANNEHILL/	KNOX	11-10-56	2085	36.0	21	4,440	132,103
9	AKERS /CADD0/	ARCHER	4-05-57	4848	42.0			11,295
9	AKIN & DIMOCK /GUNSIGHT/ TRANS. TO ARCHER COUNTY REG., 5-1-53.	ARCHER	1953	1455	39.0			5,677
9	AKIN & DIMOCK /KMA SAND, UPPER/	WICHITA	6-21-52	4330	41.2			267,291
9	AKIN & DIMOCK /VOGTSBERGER/	WICHITA	3-27-52	4886	44.0			201,346
9	AKIN & DIMOCK /VOGTSBERGER LINE/	WICHITA	5-05-52	4774	44.0			55,413
9	ALAN /3000 STRAWN/	YOUNG	2-12-56	3245	40.1	10	95	46,882

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	ALAN /3200 STRAWN/	YOUNG	6-21-55	3212	39.0	2,148	2,027	82,442
9	ALAN /3300 STRAWN/	YOUNG	6-03-55	3366	41.0	12	476	87,148
9	ALCO /CADDO LIME/	JACK	8-04-52	3920	41.0	27,270	2,018	453,553
9	ALCO /MARBLE FALLS/	JACK	1-11-53	4187	42.0	6,277	1,102	85,366
9	ALCO /MISSISSIPPI LIME/	JACK	11-24-51	4295	42.0			175,849
9	ALCORN /SIMPSON LIME/	CLAY	3-17-53	6192	43.0	1,149	2,661	405,850
9	ALLAR	YOUNG	9-01-41	2750	38.0			1,121,913
9	ALLAR /CADDO/	YOUNG	4-13-43	3553	40.0	86,482	14,433	359,989
9	ALLAR /2400/	YOUNG	5-15-52	2400	40.0	29	3,431	307,235
9	ALLAR-HARREN /CADDO/	YOUNG	1949	3600	41.0			21,237
9	ALLISON /STRAWN/	WICHITA	5-21-51	4273	42.0	14	2,781	450,409
9	ALLMYERS /3400 STRAWN/	YOUNG	6-07-54	3437	41.0			9,683
9	ALLRED-PEERY /SUNSHINE/	ARCHER	1950	1800	40.0	24	1,693	177,935
9	ALLYATES /CONGLOMERATE/	JACK	4-05-51	5357	43.9			17,355
9	ALMA /STRAWN/	MONTAGUE	10-26-57	3420	41.0	255	23,606	954,980
9	ALMA, N. /3900 STRAWN/	MONTAGUE	11-20-65	3894	41.0	79	846	9,030
9	ALMA, N. /4170 CONGL./	MONTAGUE	12-03-68	4178	42.0	958	7,751	18,437
9	ALVORD /ATOKA CONGLOMERATE/	WISE	9-29-54	5927	40.0	998,827	63,364	2,632,446
9	ALVORD /CADDO CONGLOMERATE/	WISE	7-29-54	5937	42.0	881,028	109,315	2,673,400
9	ALVORD /CADDO LIME/	WISE	2-14-56	5875	42.0			63,262
9	ALVORD, EAST /BRYSON/	WISE	10-09-59	3030	41.9	740	12,467	159,966
9	ALVORD, NORTH /CADDO LIME/	WISE	8-31-62	5956	41.3	8,044	166	10,337
9	ALVORD, SOUTH /ATOKA/	WISE	1-03-58	6140	46.0	24,721	1,658	193,539
9	ALVORD, SOUTH /BRYSON/	WISE	6-01-60	3010	40.1	2,084	26,586	346,882
9	ALVORD, SOUTH /BRYSON, UPPER/	WISE	8-08-60	2891	42.1	12	841	25,925
9	ALVORD, SOUTH /CADDO LIME/	WISE	5-07-62	5440	41.2	30,750	361	20,823
9	ALVORD, S. /CADDO CONGL./	WISE	12-01-64	5734	43.0	1,468,953	534,720	2,181,232
9	ALVORD, S. /3018 BRYSON/	WISE	3-14-64	3023	41.8	540	3,667	45,145
9	ALVORD, SOUTH /5550 ATOKA/	WISE	6-17-61	5560	41.0	77,120	6,423	164,387
9	ALVORD, SOUTH /5700 ATOKA/	WISE	6-17-61	5697	40.0	58,018	2,994	102,535
9	ALVORD, SOUTH /5875 ATOKA/	WISE	10-19-61	5925	40.9			11,726
9	ALVORD, SOUTH /5975 ATOKA/	WISE	8-03-60	5980	42.5			3,993
9	ALVORD SOUTHEAST /BRYSON/	WISE	4-02-58	2869	41.0	12	126,071	1,182,164
9	ALVORD, SE. /BRYSON, UPPER/	WISE	4-22-59	2930	43.0			62,534
9	ALVORD, WEST /5370 CADDO LIME/	WISE	12-04-57	5393	41.0			60,954
9	ALVORD /2600 STRAWN/	WISE	6-05-62	2607	41.2	225	168	19,336
9	ALVORD /3000 STRAWN/	WISE	6-20-55	3213	42.3	751	11,529	581,703
9	ALVORD /4600 STRAWN/	WISE	3-01-55	4620	41.0			4,690
	RECOMPLETED IN ALVORD /ATOKA CONGLOMERATE/		11-8-56					
9	ALVORD /4700 STRAWN/	WISE	4-26-65	4730	42.5	12,609	1,760	19,778

9	ALVORD /5450 CAODD CONGLOMERATE/	WISE	8-21-55	5940	41.0				231,881
9	ALVORD /5850 ATOKA/	WISE	6-26-67	5855	43.0				23,694
9	AMBASSADOR /MISSISSIPPI LIME/	CLAY	11-30-50	5954	42.0	517	253		437,165
9	AMBASSADOR, N. /MISS. LIME/	CLAY	12-31-51	6012	45.0				41,389
9	AMBRA /STRAWN/	JACK	12-09-70	2204	39.6			385	1,271
9	AN-SON /CONGLOMERATE/	MONTAGUE	12-11-50	6062	45.0			6,408	889
9	AN-SON /VIDLA/	MONTAGUE	6-22-54	6732	44.0			12	1,007
9	ANARENE /MISSISSIPPI LIMESTONE/	ARCHER	6-01-50	5207	42.0			12	6,160
9	ANARENE, NORTHEAST /MISS./	ARCHER	10-20-57	5153	41.0				5,407
9	ANCELL /ELLENBURGER/	WILBARGER	M 6-01-59	4495	43.0	11	2,083		169,570
9	ANCELL /4000 KMA LIME/	WILBARGER	9-01-54	3986	43.0				86,025
9	ANCU /MISSISSIPPI/	YUONG	8-08-62	4744	42.0			24	3,887
9	ANDRAUE /DORRICK HILLS/	GRAYSON	3-15-55	6343	29.0	5,636	22,942		58,616
9	ANJAC /VILLAGE BEND/	YUONG	6-22-63	2625	40.0			12	22,942
9	ANN IDA /2200 SAND/	CUOKE	7-23-55	2224	36.0			12	711
9	ANTELOPE	CLAY	1-19-40	3150	38.0			12	1,105
9	ANTELOPE, EAST /BRYSON/	JACK	1-29-58	3850	39.6	33,693	225,602		56,473
9	ANTELOPE /MISSISSIPPI LIME/	CLAY	5-18-41	5670	38.0	2,782	12,105		12,579,160
9	ANTELOPE, WEST /MISS./	JACK	5-31-61	5419	42.3				282,251
9	ANZAC GRAHAM	YUONG	1939	4000	32.0	731	2,185		379,458
9	ARCHER CITY, NORTH /THOMAS SAND/	ARCHER	1-14-53	1112	36.0				54,006
9	ARCHER CITY, SE. /MISS./	ARCHER	9-13-58	5394	42.0	12	753		327,035
9	ARCHER CITY, SW. /5100 SD./	ARCHER	8-06-53	5125	41.0				33,713
9	ARCHER CITY, WEST	ARCHER	1949	3711	42.0				3,983
9	ARCHER CITY, W. /ELLENBURGER/	ARCHER	10-08-52	5434	42.0				16,186
9	ARCHER CITY, W. /GUNSIGHT/	ARCHER	5-18-53	1295	39.0				3,314
9	ARCHER COUNTY REGULAR	ARCHER	1911		36.0				80,650
9	AHCO /2535/	JACK	8-22-66	2544	41.0	311,619	2,713,573		20,863
9	ARIES /CAODD/	MONTAGUE	11-13-53	6113	40.8	1	71		228,501,232
9	ARIES /CONGLOMERATE/	MONTAGUE	7-20-54	6141	44.2	3,370	6,332		8,709
9	ARIES, EAST /6220 CONGLOMERATE/	MONTAGUE	9-15-60	6237	42.0	12	3,021		1,849,198
9	ARIES /STRAWN/	MONTAGUE	4-14-55	6259	40.0				136,062
9	ARIES, WEST /CAODD/	MONTAGUE	5-11-57	6100	42.0	6,032	6,082		4,248
9	ARIES, WEST /5100/	MONTAGUE	8-06-60	5103	40.6				180,012
9	ARIES /5100/	MONTAGUE	2-28-56	6182	36.0			12	659,421
9	ARLINGTON /1940 SAND/	YUONG	3-13-62	1941	41.5				77,290
9	ARNOLD /BEND CONGL./	MONTAGUE	1-27-55	6520	41.0				2,326
9	AHRUN /CONGLOMERATE/	JACK	10-09-58	5950	43.2				23,672
9	ASHE RANCH /ATOKA CONGL., LO./	WISE	4-16-63	5943	43.2				868
9	ASHE RANCH /5920 ATOKA CONGL./	WISE	3-18-64	5928	42.0	15,938	307		23,367
	CONSOLIDATED INTO BOONSVILLE /BASAL ATOKA/ EFF.		8-1-66.						69,116
9	ATCHESON	CUOKE	3-17-48	1982	40.2				179,894
9	AUSTIN-BRIXEY /ELLEN./	CLAY	11-11-69	5934	44.0				36,509
9	AUSTIN /STRAWN/	YUONG	12-25-53	2975	42.0	12	3,099		4,532
9	AVIS /BEND CONGLOMERATE/	JACK	12-10-55	5399	42.0	2,928	6,644		399,670
9	AVIS, EAST /BEND CONGL./	JACK	7-28-58	5573	44.0			12	81,968
9	AVIS, EAST /BRYSON/	JACK	5-22-52	3358	41.0				11,086
9	AVIS, EAST /BUTTRAM SAND/	JACK	10-07-52	2148	41.0	1,443	6,755		623,728
							13,932		329,638

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
								220
9	AVIS, NORTH /ATOKA CONGL./	JACK	6-10-59	5437	41.0			111,113
9	AVIS, NORTH /STRAWN/	JACK	7-29-54	2546	38.0			28,840
9	AVIS, SOUTH /BRYSON/	JACK	1-27-54	2898	41.0			265,569
9	AVIS, SOUTH /BUTTRAM SAND/	JACK	2-14-54	1933	41.0	12	13,624	60,004
9	AVIS, WEST /BUTTRAM SAND/	JACK	5-12-53	2140	41.0			8,589
9	AVIS /2390 BUTTRAM/	JACK	9-23-66	2391	41.9	540	1,276	2,266
9	B. ANN /STRAWN/	COOKE	12-10-68	3890	31.6	9	717	87,710
9	B-G /STRAWN, LOWER/	YOUNG	6-05-59	4315	39.0	720	4,139	78,365
9	B & H /CONGLOMERATE/	MONTAGUE	9-01-53	6234	43.0	3,120	2,473	196,108
9	B-R-R /MISSISSIPPIAN/	CLAY	11-17-54	5572	41.0			15,211
9	B-R-R, N. /CADDO/	CLAY	7-04-70	5338	42.0	6	15,211	116,671
9	B-R-R, N. /MISS./	CLAY	2-13-64	5753	40.0	12	6,928	129,581
9	B-R-R /STRAWN/	CLAY	1-10-55	4243	41.0			189,229
9	B-R-R /3700 STRAWN/	CLAY	2-01-55	3696	41.0			56,938
9	BAKER	WILBARGER	4-04-49	2480	43.0			314,756
9	BAKER PROP., CAMBRON /DYSON SD/	WILBARGER	3-23-51	1900	37.7	24	6,698	636,389
9	BALL /STRAWN, UPPER/	JACK	7-08-54	3020	40.0			1,418
9	BALM /PENNSYLVANIA/	GRAYSON	7-27-53	6653	40.0			62,481
9	BARBARA	ARCHER	6-01-50	5070	41.0			12,096
9	BARBOUR /STRAWN/	GRAYSON	3-10-54	6450	20.0			5,368
9	BARRETT /CADDO/	MONTAGUE	1948	6410	41.0			155,731
9	BARRETT /CONGLOMERATE/ TRANS. TO HUNDLEY /CONGL./, 1951	MONTAGUE	7-28-51	6522	40.0			
9	BARROW /CADDO/	WISE	3-12-59	5216	41.0	6,528	2,050	51,996
9	BARROW /CONGLOMERATE/	WISE	3-28-56	5666	43.8	4,661	295	14,986
9	BARROW /STRAWN/	WISE	7-15-55	4525	40.8	32,443	12,033	259,538
9	BARROW /5530 CONGLOMERATE/	WISE	3-20-57	5758	43.0			15,446
9	BARRY /CADDO/	CLAY	4-15-56	5340	41.0			13,246
9	BARTONS CHAPEL /CONGLOMERATE, L.	JACK	7-12-51	4844	42.0			13,001
9	BATES /STRAWN/	COOKE	1-21-57	2593	42.0			3,783
9	BAYEX /CONGL./	JACK	1-13-60	4198	44.0	34,927	701	39,374
9	BAYEX, EAST /MISS./	JACK	12-19-60	4492	41.0	7,666	2,169	101,923
9	BAYEX /MISS./	JACK	7-17-59	4533	42.6	6,230	1,228	217,802
9	BAYEX, NE. /MISS./	JACK	2-25-65	4698	40.0	12	2,262	48,590
9	BAYLOR COUNTY REGULAR	BAYLOR	1924	1400	36.0	38,875	809,991	28,094,072
9	BEARD /BUTTRAM SD./	JACK	3-02-56	2750	48.0			4,534
9	BEAVER CREEK /3730 STRAWN/	WICHITA	11-26-67	3746	43.0	1,338	550	6,505
9	BEAVERS /CONGL. 5850/	KNOX	9-01-70	5860	42.0	984	3,397	3,397
9	BECKNALL /ATOKA CONGLOMERATE/	WISE	9-10-56	5835	41.4			122,346
9	BECKNALL /CADDO CONGLOMERATE/	WISE	5-15-55	5952	41.0			98,136

9	BECKNALL /4600 STRAWN/	WISE	11-04-55	4600	41.6				1,685
9	BECKNALL /5400 CONGLOMERATE/	WISE	2-17-58	5760	42.2				14,747
9	BELCHERVILLE	MONTAGUE	12-24-49	5365	46.0				1,608,447
9	BELCHERVILLE, S. /CONGLOMERATE/	MONTAGUE	1-06-52	5348	46.0	59,987	5,669		1,022,590
9	BELCHERVILLE, SOUTH /2ND CONGL./	MONTAGUE	11-02-56	5414	39.6	41,201	25,435		28,845
9	BELCHERVILLE /5TH CONGL./	MONTAGUE	11-05-70	5581	42.5	2,044	711		10,081
9	BELL /DES MOINES/	ARCHER	7-29-57	4024	39.7	7,174	10,081		4,064
9	BELL /MISSISSIPPIAN/	ARCHER	3-07-57	5250	42.0				39,934
9	BELLEVUE, SE. /ATOKA/	CLAY	M 2-15-67	6166	40.0	242	409		11,630
9	BELLEVUE, SE. /5990 CADDO LIME/	CLAY	M 8-25-67	6008	45.1				16,400
9	BELLEVUE, SE. /6050 CONGL./	CLAY	M 8-16-66	6059	40.0	132,476	22,390		398,507
9	BENJAMIN /PENN./	KNOX	9-11-59	5920	38.0				2,553
9	BENJAMIN, SOUTH /STRAWN/	KNOX	4-12-53	4901	33.9				4,425
9	BENJAMIN, SW. /TANNEHILL SD/	KNOX	11-15-53	2505	37.6	4,447	16,490		435,619
9	BENJAMIN, W. /MARBLE FALLS/	KNOX	12-30-63	5918	39.0	2,741	12,936		200,339
9	BENSON	MONTAGUE	4-25-41	5823	44.0				145,746
9	BERRY /MISS./	HARDEMAN	2-27-66	8355	43.2	7,353	21,008		130,507
9	BERRY /PALO PINTO/	HARDEMAN	3-25-66	5610	42.3	620	1,237		35,067
9	BETH /BEND CONGLOMERATE/	YOUNG	12-08-53	4368	42.0	1,260	1,888		274,166
9	BETH /MARBLE FALLS/	YOUNG	8-22-57	4700	42.0				10,096
9	BETH /MISSISSIPPI/	YUONG	5-04-53	4599	42.0	9,388	17,656		745,626
9	BETTY-MAG /CONGLOMERATE/	JACK	12-29-52	5729	42.0				33,102
9	BIG FOUR /TANNEHILL/	KNOX	5-10-57	2179	35.0				70,687
9	BIG MINERAL, E. /-V- SAND/	GRAYSON	7-01-61	8831	35.5	80,534	16,495		454,426
9	BIG MINERAL, SE. /DAVIS/	GRAYSON	5-19-59	8499	34.0	175,636	4,677		232,852
9	BIG MINERAL, SE. /E. FB-V SAND/	GRAYSON	3-17-59	8567	35.4	169,591	38,371		920,601
9	BIG MINERAL, SE. /F.B. EAST-DAVIS/	GRAYSON	5-10-59	9001	36.6	13,985	1,442		152,311
9	BIG MINERAL, SOUTHEAST /V SAND/	GRAYSON	8-14-58	8074	37.0	378,219	29,491		737,846
9	BIG MINERAL, SE. /-V- SAND, LD./	GRAYSON	4-23-62	8690	31.2				86,335
9	BIG MINERAL, SE. /VIOLA LINE/	GHAYSON	5-09-61	8848	36.5				1,110
9	BIG MINERAL, SE. /7570 SAND/	GHAYSON	12-05-60	7572	32.7	12	281		50,319
9	BIG MINERAL CREEK /ATOKA/	GHAYSON	8-14-59	6760	36.0				53,181
9	BIG MINERAL CREEK /BARNES SAND/ TRANS. FROM DIST. 5, 7-1-52.	GRAYSON	12-02-51	5258	36.0	625,087	1,136,401		8,917,427
9	BIG MINERAL CREEK /-Q- SAND/	GRAYSON	2-01-61	4747	36.1	1,296	17,157		275,651
9	BIG MINERAL CREEK /-R- SDSTN./	GRAYSON	8-13-70	4754	37.6	4,436	3,971		3,971
9	BIG MINERAL CREEK /-S- SDSTN./	GRAYSON	12-17-52	5811	33.4	426,070	579,030		5,763,050
9	BIG MINERAL CREEK /STRAWN/ TRANS. FROM DIST. 5, 7-1-52.	GRAYSON	5-15-51	3617	37.4	33,837	94,408		3,400,303
9	BIG MINERAL CREEK /STRAWN II/ DIV. FROM BIG MINERAL CREEK /STRAWN// EFF. 11-1-62.	GRAYSON	11-01-62	3469	35.5	29,711	56,603		532,823
9	BIG MINERAL CREEK /U SAND/ TRANS. FROM DIST. 5, 7-1-52.	GRAYSON	8-13-53	6294	36.1	259,611	18,330		1,735,957
9	BIG MINERAL CREEK /-V- SDSTN./	GRAYSON	12-28-53	7000	38.0	1,209,217	70,159		4,019,345
9	BIGGERS /STRAWN/	YUONG	8-14-53	3120	43.5				46,544
9	BILLIE JO /CADDO/	WILBARGER	8-25-57	4365	40.0	3,575	20,124		507,972
9	RILLIE JO /KMA/	WILBARGER	8-22-57	4365	40.0				17,224
9	BILLIE JO /PALO PINTO/	WILBARGER	7-15-59	4372	39.0	420	918		31,817

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	BINDEL	COOKE	1957	1900	39.0	12	1,135	122,026
9	BINDEL /ELLENBURGER/	COOKE	5-24-41	3200	39.2			339,338
9	BIRDWELL /SWASTIKA/	ARCHER	11-07-53	1328	40.0	12	2,779	49,628
9	BIRDWELL POOL	JACK	8-16-39	4434	41.0			99,025
9	BITTER CREEK /MISS./	YOUNG	7-21-68	4960	42.0	4,089	10,766	53,710
9	BLACK CREEK /BEND CONGLOMERATE/	WISE	12-23-54	6442	46.2			58,355
9	BLACK CREEK /CADDO CONGLOMERATE/	WISE	10-28-57	6068	44.2			19,979
9	BLACKMAN /1400 SAND/	WILBARGER	11-07-55	1485	36.0			16,230
9	BLACKMAN /1600 SAND/	WILBARGER	4-12-55	1682	39.0			45,771
9	BLACKWELL /MISSISSIPPI LIME/	ARCHER	2-02-53	5287	44.1			28,936
9	BLANTON /STRANN/	GRAYSON	1-17-54	3883	25.0			11,776
9	BLOODWORTH /MISSISSIPPI LIME/	ARCHER	3-06-61	5117	45.9	6	623	74,089
9	BLOUNT	YOUNG	1941	4187	40.0			13,048
9	BLOUNT /BUTTRAM/	YOUNG	3-10-55	2134	41.8			506,683
9	BLUE GROVE	CLAY	7-22-50	4696	44.0	12	10,208	187,001
9	BLUE GROVE /CADDO/	CLAY	3-01-54	5788	40.0			16,044
9	BLUE GROVE /CONGLOMERATE/	CLAY	11-24-55	5882	44.0			45,093
9	BLUE GROVE /MISSISSIPPI LIME/	CLAY	10-25-55	5910	44.0			122,219
9	BLUE GROVE, N. /BEND CONGL./	CLAY	1-31-63	5814	43.3			43,536
9	BLUE GROVE, NORTH /MISS./	CLAY	2-01-63	6073	45.3	114,963	8,819	438,967
9	BLUE GROVE, SW. /ELLEN./	CLAY	2-25-69	6065	40.6			4,187
9	BLUE GROVE, SW. /STRANN/	CLAY	10-04-52	4663	40.6	12	3,704	568,636
9	BLUEBERRY HILL /4900/	JACK	8-10-59	4912	42.4			18,317
9	BLUEBERRY HILL /5100/	JACK	2-19-62	5124	40.5			205
9	BLUEBERRY HILL /5550/	JACK	8-03-59	5530	45.0	3,794	1,635	22,404
9	BOB-K /ATKINS/	COOKE	7-06-62	5132	22.5	4,210	2,321	57,551
9	BOB-K /BRUHLMEYER -A-/	COOKE	1-04-62	3636	44.1	63,062	41,719	512,519
	Div. FROM COOKE CO. REG., EFF. 6-27-62.							
9	BOB-K /BRUHLMEYER -B-/	COOKE	12-16-62	3604	45.6	37,548	16,388	309,446
	Div. FROM COOKE CO. REG., EFF. 6-27-62.							
9	BOB-K /BRUHLMEYER B-2/	COOKE	3-08-69	3644	44.0	6,570	68,185	90,401
9	BOB-K /BRUHLMEYER -C-/	COOKE	11-30-61	3620	44.0	5,396	7,435	163,009
9	BOB-K /BRUHLMEYER C-1/	COOKE	5-09-62	3632	44.2			76,684
9	BOB-K /BRUHLMEYER -D-/	COOKE	4-15-62	3678	44.7			112,144
9	BOB-K /GRIGSBY/	COOKE	8-29-62	2438	36.0	3,786	2,086	32,741
9	BOB-K /HUDSPETH -A-/	COOKE	1-28-62	4010	44.8	58,680	37,411	347,484
	Div. FROM COOKE CO. REG., EFF. 6-27-62.							
9	BOB-K /HUDSPETH -B-/	COOKE	2-07-62	4138	41.9	58,581	46,578	379,699
9	BOB-K /HUDSPETH B-1/	COOKE	2-26-62	4183	44.8			166,811
9	BOB-K /HUDSPETH -C-/	COOKE	5-14-62	4350	43.0			18,096

9	BUB-K /HUDSPETH -D=/ 9	CUOKE	5-02-62	4487	45.1	10,928	5,928	75,647
9	BUB-K /HUDSPETH -E=/ 9	CUOKE	5-14-62	4536	44.0	2,384	1,317	54,100
9	BUB-K /HUDSPETH -F=/ 9	CUOKE	5-02-62	4650	45.1			64,242
9	BUB-K /HUDSPETH -G=/ 9	CUOKE	5-02-62	4753	44.8			35,350
9	BOR-K /MAGERS/ 9	CUOKE	3-25-62	2761	44.6	18,782	13,919	153,599
9	BOR-K /MAGERS A/ 9	CUOKE	3-25-62	2929	44.1			48,244
9	BOR-K, N. /4700/ 9	CUOKE	11-02-65	4702	43.0			4,069
9	BOR-K, N. /5150/ 9	CUOKE	1-06-65	5154	46.0			9,116
9	BOR-K, NW. /HUDSPETH -B=/ 9	CUOKE	5-20-63	4158	45.4	27,968	15,217	189,292
9	BOR-K, NW. /HUDSPETH -E=/ 9	CUOKE	5-20-63	4482	41.9	14,625	12,086	167,730
9	BOR-K, NW. /HUDSPETH -G=/ 9	CUOKE	5-20-63	4688	44.1	17,158	4,982	81,093
9	BUB-K, NW. /SNUGGS/ 9	CUOKE	6-20-64	4818	45.0	8,373	2,249	63,648
9	BOEDEKER 9	MONTAGUE	5-17-50	6794	43.9			450,075
9	BOEDEKER /CONGLOMERATE/ 9	MONTAGUE	2-18-53	6135	43.0	104,024	1,919	92,580
9	BOEDEKER, S. /CADD CONGL., FORMERLY CARRIED AS BOEDEKER /UPPER CONGLOMERATE./ 9	MONTAGUE	5-17-53	5968	44.0			7,553
9	BOEDEKER, S. /CONGLOMERATE, UP./ 9	MONTAGUE	1-12-54	5860	42.0			133,688
9	BOEDEKER, SOUTH /CONGL., LOWER/ 9	MONTAGUE	12-06-62	5996	42.0			61,864
9	BOEDEKER, SOUTH /VIOLA LIME/ 9	MONTAGUE	6-07-61	7021	44.0	14,158	6,166	99,207
9	BOEDEKER, SE. /VIOLA LIMESTONE/ 9	MONTAGUE	3-16-61	6734	46.0	470,550	16,914	682,542
9	BOEDEKER, SOUTHWEST /CADD/ 9	MONTAGUE	9-11-62	5850	41.0			21,074
9	BOEDEKER, SW. /CONGLOMERATE/ 9	MONTAGUE	3-11-56	5960	42.0			30,536
9	BOGER /CONGLOMERATE/ 9	MONTAGUE	7-09-56	6240	44.0			7,444
9	BOGY /5170 CONGLOMERATE/ 9	WISE	9-21-57	5166	42.5	5,310	2,867	143,821
9	BOGY /5900 CONGLOMERATE/ 9	WISE	4-23-58	5896	41.8	32,504	2,943	65,723
9	BOLEY, SOUTH /ATOKA/ 9	JACK	12-01-67	5384	49.4	13,147	297	2,516
9	BOLIVAR TRANS. FROM DIST. 5 IN 1949. INCLUDES PROD. WHILE IN DIST. 5 9	DENTON	4-07-47	1690	38.0	115	16,742	1,070,367
9	BOLIVAR, NORTH 9	DENTON	4-18-49	1671	43.0	24	1,529	427,292
9	BOLIVAR, SOUTH 9	DENTON	6-03-49	1531	35.2	10	2,384	1,274,595
9	BOLTON /STRAWN/ 9	YUONG	10-03-56	3424	20.0			31,337
9	BOMARTON /WOODLE CREEK/ 9	BAYLOR	12-11-53	1400	36.0			10,037
9	BOMARTON /TANNEHILL -A=/ TRANS. FROM BAYLOR CO. REGULAR, 9	BAYLOR	8-22-56	1550	36.0	731	4,948	313,558
9	BOMARTON /TANNEHILL -C=/ TRANS. FROM BAYLOR CO. REGULAR, 9	BAYLOR	2-1-57, 9-16-56	1451	38.0	3,354	108,840	1,505,532
9	BOMARTON /TANNEHILL -D=/ TRANS. FROM BAYLOR CO. REG., 9	BAYLOR	2-1-57, 9-18-57	1502	45.0			40,988
9	BONITA 9	MONTAGUE	2-21-40	5240	40.0	4,608	7,000	2,051,594
9	BONITA, NORTHWEST /BEND CONGL./ 9	MONTAGUE	12-21-57	5452	41.0			14,127
9	BOOE, E. /1970 TANNEHILL/ 9	KNQX	4-22-65	1971	40.0	24	3,298	45,114
9	BOOE /1990 TANNEHILL/ 9	KNQX	10-29-66	1995	38.0	24	3,001	13,816
9	BOOE /2100 TANNEHILL/ 9	KNQX	5-02-63	2110	37.0	36	6,855	96,836
9	BOONSVILLE 9	WISE	9-01-50	5073	48.0			9,356
9	BOONSVILLE /ATOKA -C- CONGL./ 9	WISE	4-14-56	5023	42.0			871
9	BOONSVILLE /BASAL ATOKA/ CONSOL. ASME RANCH /5920 ATOKA CONGL./ CAUGHLIN /6130 CONGL./ & TIDWELL /ATOKA, LOWER/ EFF. 8-1-66 9	WISE	8-01-66	6034	43.6	582,062	30,283	324,340

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	BOONSVILLE /CADD CONGLOMERATE/	WISE	2-13-55	4600	42.0			50,225
9	BOONSVILLE /CADD CONGL., N./	WISE	10-03-57	4604	41.9	6,624	12,313	252,312
9	BOONSVILLE /CADD CONGL., WEST/	WISE	10-04-55	4482	42.0	161,782	13,271	522,712
9	BOONSVILLE, SOUTH /ATOKA/	WISE	2-23-58	5650	42.4	86,355	26,813	324,586
9	BOONSVILLE /3200 STRAWN/	WISE	9-18-54	3190	38.0			3,124
9	BOONSVILLE /4120 CADD/	JACK	2-12-65	4150	40.0	84,831	1,374	36,639
9	BOONSVILLE /4900 ATOKA CONGL./	WISE	10-04-55	4956	42.0	82,041	6,258	700,550
9	BOONSVILLE /5000 ATOKA CONGL./	WISE	11-30-55	5780	43.0	96,436	4,857	261,909
9	BOONSVILLE /5085 ATOKA CONGL./	WISE	8-15-55	5085	41.0	33,111	1,463	177,717
9	BOONSVILLE /5260 ATOKA CONGL./	WISE	3-21-59	5263	43.6	306,880	4,155	221,123
9	BOONSVILLE /5400 ATOKA CONGL./	WISE	12-27-57	5786	42.1			11,051
9	BOONSVILLE /5500 ATOKA CONGL./	WISE	2-13-55	5562	42.0	48,359	1,867	224,903
9	BOONSVILLE /5600 ATOKA CONGL./	WISE	1-01-54	5805	42.6			8,350
9	BOONSVILLE /5700 ATOKA CONGL./	WISE	6-10-57	5900	35.0	415,600	12,751	534,790
9	BOOZER /CONGLOMERATE/	YOUNG	7-02-57	4050	41.0	3,185	282	37,604
9	BOOZER /3100 STRAWN/	YOUNG	1-25-58	3115	41.3			4,744
9	BOREN /CADD/	YOUNG	7-23-55	4240	42.0			540
9	BOREN /STRAWN/	YOUNG	1-01-56	2938	42.0	71	13,723	1,871,021
9	BOREN, WEST /MISSISSIPPI/	YOUNG	10-14-60	4915	44.8			29,368
9	BOWEN /STRAWN/	CLAY	2-03-54	3301	40.0			208,116
9	BOWERS /BASAL GRANITE WASH/	MONTAGUE	4-05-69	3789	43.0			0
9	BOWERS /GRANITE WASH/	MONTAGUE	7-16-39	3850	39.0	98,895	112,275	132,556
	SUBDIVIDED FROM BOWERS EFF. 11-1-69							
9	BOWERS /PENN./	MONTAGUE	2-16-59	4000	39.0	12	3,969	63,706
9	BOWERS, SOUTH	MONTAGUE	2-25-47	4044	39.6	11	662	835,681
9	BOWERS /STRAWN/	MONTAGUE	10-10-51	3106	42.2	24	3,462	551,591
9	BOWERS /3100 STRAWN/	MONTAGUE	9-24-55	3079	38.0	348	11,412	156,281
9	BOWERS	MONTAGUE	7-16-39	3800	40.0	23,273	34,244	6,190,519
	FIELD CARRIED INCORRECTLY SINCE 1959 AS BOWERS POOL							
9	BOWIE /CADD/	MONTAGUE	6-23-65	6067	41.0			11,484
9	BOWIE /CADD LIME/	MONTAGUE	1-09-57	5900	41.4			5,030
9	BOWIE, E. /CADD/	MONTAGUE	5-12-69	6100	43.0	2	180	2,235
9	BOWIE, E. /VIOLA/	MONTAGUE	5-19-70	6910	41.0	8	3,279	3,279
9	BOWIE /MISS./	MONTAGUE	7-08-65	6808	44.0	73,431	3,697	48,014
9	BOWIE, NE. /CONGLOMERATE/	MONTAGUE	4-26-63	6414	37.3			142,648
9	BOWIE, NE. /VIOLA/	MONTAGUE	5-04-63	7130	41.3	71,921	17,208	222,765
9	BOWIE, SW. /CADD CONGL./	MONTAGUE	11-15-53	5970	43.3			2,362
9	BOWIE, SW. /CONGL. "H" ZONE/	MONTAGUE	11-15-53	5970	36.2			5,082
9	BOWIE, SW. /KMA SAND/	MONTAGUE	5-02-54	5862	44.0	22,046	826	222,337
9	BOWIE, SW. /MARBLE FALLS/	MONTAGUE	2-08-53	5971	44.0			79,321

9	BOWIE SW /1ST CONGLOMERATE/	MONTAGUE	7-11-53	5866	44.0				30,486
9	BOWIE SW /2ND CONGLOMERATE/	MONTAGUE	5-25-54	6189	45.0				20,257
9	BOWIE SW /3RD CONGLOMERATE/	MONTAGUE	11-16-54	5993	42.6				120,104
9	BOWIE SW /4TH CONGLOMERATE/	MONTAGUE	2-05-54	5906	43.0	15,761		623	111,325
9	BOWIE /VIOLA LIMESTONE/	MONTAGUE	7-08-50	6470	43.3	33,605		3,886	677,910
9	BOWIE /5200 STRAWN/	MONTAGUE	2-18-58	5182	40.0				5,697
9	BOWIE /5300 STRAWN/	MONTAGUE	10-13-62	5279	44.0				56,824
9	BRADS /BRYSON LG./	JACK	3-13-69	3248	42.0		3,844	5,789	144,427
9	BRADS /ELLEN/	JACK	1-18-69	5706	45.0			64,574	19,101
9	BRADSHAW /DORNICK HILLS/	GRAYSON	8-31-54	7026	32.0				4,212
9	BRANNAN /5920 CONGL./	MONTAGUE	12-22-61	5922	40.0				17,164
9	BRASHEAR /PENNSYLVANIA LIME/	MONTAGUE	5-20-54	6310	44.5		348	577	105,259
9	BRAZEEL /CADD0/	YOUNG	9-10-54	4042	41.0				210,870
9	BRAZEEL /MARBLE FALLS/	YOUNG	9-14-54	4289	41.0		2,808	3,980	55,748
9	BRAZEEL /MISSISSIPPIAN/	YOUNG	3-17-55	4738	42.0				166,350
9	BRAZDS /CONGLOMERATE/	ARCHER	3-08-56	5737	44.0			12	2,720
9	BRIAR CREEK	YOUNG	6-10-41	2760	41.4				281,543
	TRANS. TO CDC /2700/ FIELD.								
9	BRICKHOUSE /MCLESTER/	YOUNG	5-27-55	3909	40.0				51,887
9	BRIDGEPORT	WISE	12-26-50	5540	45.0				26,873
9	BRIDGEPORT /ATOKA LG./	WISE	12-30-65	6276	49.7				892
9	BRIDGEPORT /CADD0 CONGLOMERATE/	WISE	3-03-56	4660	41.1				188,345
9	BRIDGEPORT /NORTH /4950/	WISE	6-08-56	4966	41.7	105,708		9,816	10,058
9	BRIDGEPORT N. /5670 ATOKA/	WISE	11-24-66	5673	40.9		314,596	7,421	35,551
9	BRIDGEPORT /TIDWELL/	WISE	6-20-63	4192	40.2				22,307
9	BRIDGEPORT /4670 CADD0 CONGL./	WISE	7-19-63	4714	43.5		16,500	529	96,673
9	BRIDGEPORT /4800 CONGL./	WISE	11-25-64	4808	40.0				7,488
9	BRIDGEPORT /5250 ATOKA CONGL./	WISE	7-19-63	5274	41.9			600	130,690
9	BRIDGEPORT /5300 ATOKA CONGL./	WISE	4-01-63	5348	40.9		31,367	558	299,236
	DIVIDED FROM WOODSVILLE /5085 ATOKA CONGL./, 4-1-63,						34,790	4,393	
9	BRIDGEPORT /5700 ATOKA CONGL./	WISE	5-21-64	5716	44.0		101,561	6,477	83,537
9	BRIDGEPORT /5900 ATOKA CONGL./	WISE	3-02-63	5918	41.2			4,850	29,726
9	BRIDGEPORT /6000 ATOKA CONGL./	WISE	11-18-62	6037	43.2		4,850	221	173,419
9	BRIDGEPORT LAKE /CADD0/	WISE	6-07-58	4453	42.5	106,140		14,423	4,053
9	BRIDGEPORT LAKE /4600 CONGL./	WISE	6-01-58	4580	44.2				10,688
9	BRIDGEPORT LAKE /5100 CONGL./	WISE	6-07-58	5892	42.0				54,263
9	BRIR /CADD0, LOWER/	YOUNG	11-27-55	4120	42.0	83,770		1,000	2,866
9	BRITE /VIOLA/	MONTAGUE	9-22-62	6780	46.2		93,162	1,928	262,740
9	BRIXEY /CADD0/	CLAY	1-21-52	5473	44.0				47,380
9	BRIXEY /ELLENBURGER/	CLAY	1-19-52	5954	40.0				7,368
9	BROOKS-WALL /CADD0 LIME/	MONTAGUE	1951	5830	42.0				620
9	BROOKS-WALL /CONGLOMERATE/	MONTAGUE	7-27-50	5845	42.0				181,787
9	BROSIOUS /STRAWN/	JACK	5-26-54	3002	43.0				1,548
	TRANS. TO BRYSON, EAST FIELD.								
9	BROWNING-BRADLEY /ELLENBURGER/	WICHITA	1-14-52	4250	46.0				108,632
9	BRYAN /MISSISSIPPIAN/	YOUNG	6-20-57	4724	40.2				58,490
9	BRYANT /CADD0 LIME/	CLAY	11-27-54	5829	43.0				19,167
9	BRYANT /EDWARDS/	CLAY	11-16-48	6080	41.0				861,399

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	BRYANT /SIMPSON/	CLAY	6-25-47	6261	43.8	2,835	5,752	926,112
9	BRYSON /CADDO/	JACK	11-18-52	4205	42.0			15,487
9	BRYSON /CONGLOMERATE/	JACK	9-11-52	4498	43.0	66,873	481	104,741
9	BRYSON, EAST	JACK	1915	3100	42.0	11,949	118,343	12,024,654
9	BRYSON, EAST /CADDO/	JACK	5-25-53	4338	41.0	60	688	23,311
9	BRYSON /MISSISSIPPI LINE/	JACK	3-10-47	5158	45.0	17	1,600	366,552
9	BRYSON, NORTH	JACK	5-31-47	3261	40.0	1,504	1,038	57,415
9	BRYSON, SOUTH /CADDO, MIDDLE/	JACK	5-09-50	4040	41.0	8,482	1,457	195,275
9	BRYSON, SOUTH /MISSISSIPPIAN/	JACK	8-26-53	4962	44.0	289	1,714	650,564
9	BRYSON, S. W. /CONGL. 4150/	YOUNG	8-25-70	4160	38.0	8	2,553	2,553
9	BRYSON, SW. /MISSISSIPPIAN/	YOUNG	3-10-61	4500	42.0	1,152	3,085	138,925
9	BRYSON, SW. /3440 STRAWN/	JACK	11-16-61	3443	41.0			13,414
9	BRYSON, SW. /4275 CONGLOMERATE/	YOUNG	4-05-64	4282	36.0		832	12,182
9	BRYSON, WEST /BRYSON, LO. SD./	JACK	5-05-62	3032	42.0	10		21,215
9	BRYSON LAKE /2500/	WISE	4-06-58	2325	38.9	12	23,559	223,222
9	BUCK-BAKER /2400 SD./	WILBARGER	8-23-50	2403	36.5	12	1,491	194,323
9	BUCKSTACK /TANNEHILL/	KNOX	3-19-59	1864	36.0			4,323
9	BUD /5970 CONGL./	CLAY	1-01-65	5980	43.0	26,217	1,804	28,929
9	BUFFALO SPRINGS	CLAY	10-31-51	6502	43.0	12	1,320	40,072
9	BUFFALO SPRINGS, E. /CADDO/	CLAY	8-10-67	5830	42.2	4,735	3,037	40,392
9	BUFFALO SPRINGS, SOUTH /CADDO/	CLAY	1-12-57	5675	41.0			36,219
9	BUFFALO SPRINGS, S. E. /BRYSON/	CLAY	11-01-69	4382	40.4	14,145	60,654	68,041
9	BUFFALO SPRINGS, SE. /5870 CONGL./	CLAY	2-09-67	5887	41.9	3,917	3,350	34,236
9	BUGSCUFFLE /MISSISSIPPI LINE/	WILBARGER	3-19-51	5990	44.0			24,006
9	BUGSCUFFLE /STRAWN/	WILBARGER	6-24-57	4416	35.8			69,293
9	BUGSCUFFLE /2ND STRAWN CONGL./	WILBARGER	7-12-56	5915	40.0			13,872
9	BULCHER /STRAWN/	COOKE	4-03-52	2295	40.0	36	3,818	224,062
9	BULLOCK /CADDO, LOWER/	YOUNG	7-29-56	4172	41.5	12	479	44,558
9	BULLOCK /MISSISSIPPI/	YOUNG	8-07-53	4705	41.0			12,491
9	BUNGER, NORTHWEST /STRAWN/	YOUNG	8-06-54	3200	40.0			20,622
9	BUNGER, SW. /3890 BEND CONGL./	YOUNG	3-17-66	3905	41.0	12	415	11,593
9	BUNGER, SW. /3900 BEND/	YOUNG	3-05-62	3901	38.0			9,492
9	BUNGER, SW. /3900 CONGL., W./	YOUNG	4-19-66	3892	41.0	21,543	10,980	64,365
9	BUNGER, SW. /3960 BEND CONGL./	YOUNG	10-01-65	3981	41.0	24,983	3,059	69,639
9	BUNGER-MAHANEY /LAKE SAND/	YOUNG	7-07-53	3957	39.0			3,981
9	BUNTING /BRYSON SD./	CLAY	1950	4358	43.0			343,830
9	TRANS. TO MCKINLEY/STRN/5-1-54	YOUNG	11-06-50	4258	41.4			15,114
9	BURCH /MARBLE FALLS/	YOUNG	9-12-52	3620	41.0			30,535
9	BURCH /STRAWN/	YOUNG	12-08-69	3614	41.0	12	4,320	5,900
9	BURCH HEIRS /STRAWN/	YOUNG						

9	BURGESS /6160 ATOKA/	MONTAGUE	10-12-67	6175	40.0					2,496
9	BURKETT /GUNSIGHT/	ARCHER	4-10-54	1347	39.0			7	479	868
9	BURNS	CLAY	2-17-30	4461	44.0					387,899
9	BURNS=BEACON	CLAY	4-09-50	4706	43.0			24	3,379	648,690
9	BURNS=BEACON /MISS./	CLAY	5-15-65	5995	41.0					590,153
9	BURNS=BLOODWORTH /MISS. LIME/	YOUNG	6-01-52	5008	44.0			13,411	54,195	5,448
9	BURNS=BROWN /MISSISSIPPIAN/	CLAY	7-24-56	6024	44.0			36,108	106,109	172,741
9	BURNS=BRUNNING /MISS./	CLAY	8-10-65	5649	41.0					53,313
9	BURNS=GARNER /STRAWN/	JACK	11-13-53	3867	41.0			5,985	5,656	10,522
9	BURNS=ICKERT	ARCHER	8-01-48	4509	41.5			41	4,275	253,698
9	BURNS=JONES	ARCHER	3-09-48	3223	41.0					1,762,836
9	BURNS=JONES, S. /MISS./	ARCHER	8-17-70	5202	41.0			36	24,176	18,314
9	BURNS=JONES, S. /STRAWN/	ARCHER	5-30-50	3100	41.0			4	18,314	509,491
9	BURNS=LARIMORE	YOUNG	4-18-41	4927	45.7			36	11,329	193,209
9	BURNS=MIDWAY	CLAY	7-19-43	6045	45.0					873,625
9	BURNS=MIDWAY /STRAWN/	CLAY	4-17-53	4582	42.0			24	6,210	266,869
9	BURNS=RAGLAND	YOUNG	1943	4000	42.0					1,114
9	BURNS=RAGLAND /MISSISSIPPI LIME/	YOUNG	3-13-43	5000	42.0			80	1,998	630,888
9	BURNS=RAGLAND /STRAWN/	YOUNG	6-09-44	2700	41.0					149,227
9	BURNS=RAGLAND /3200 STRAWN/	YOUNG	2-04-51	3172	42.0					759,426
9	BURNS=WILSON /3800 STRAWN/	ARCHER	12-06-52	3784	41.0			2,818	4,318	72,682
9	BUSEY /1600 STRAWN/	WISE	10-29-59	1602	38.8					14,130
9	BUSH /STRAWN, UPPER/	KNOX	2-12-53	4964	37.8			580	649	51,158
9	BUZZARD PEAK /STRAWN/	KNOX	10-15-52	5350	40.0					11,487
9	C D C /MISS./	YOUNG	7-28-68	4760	43.0			24	18,149	57,379
9	CDC /2700 SAND/	YOUNG	2-28-54	2660	42.0			2,733	913	218,382
9	CDC /3500 STRAWN/	YOUNG	12-01-53	3496	43.0					118,583
9	C H K /CONGLOMERATE/	JACK	9-14-57	5342	41.0			738	6,292	95,413
9	C-L-W /CADDO/	ARCHER	3-02-55	4735	41.0					29,103
9	C-L-W /CONGLOMERATE/	ARCHER	6-16-52	5125	41.0					12,397
9	C-L-W, EAST /CADDO/	ARCHER	1-16-58	4736	41.6					4,458
9	C-L-W /MISSISSIPPIAN/	ARCHER	9-14-52	5223	41.0					33,322
9	CADDO=SHARP /4470 LIME/	YOUNG	6-23-55	4470	42.0					7,417
9	CALLEN=DAILY /4500 CONGL./	YOUNG	10-27-68	4488	42.0			13,515	26,221	45,127
9	CALLISBURG, SW. /STRAWN/	COOKE	6-30-54	4100	36.0			24	5,711	325,264
9	CALLISBURG, SW. /2800 STRAWN/	COOKE	8-07-54	2772	42.0			24	1,064	93,315
9	CALLISBURG, SW. /3100 STRAWN/	COOKE	12-15-54	3160	46.0			24	1,534	68,164
9	CALLISBURG, SW. /3300 STRAWN/	COOKE	7-29-54	3275	40.0			27	5,282	228,577
9	CAMP CREEK /MISSISSIPPI/	YOUNG	3-11-52	4426	45.0					39,512
9	CAMPSEY, EAST /ELLENBURGER/	JACK	1-27-49	6342	45.1					130,018
9	CAMPSEY /ELLENBURGER/	JACK	8-16-49	6276	45.0					165,619
9	CAMPSEY /STRAWN/	JACK	9-12-52	3817	40.2					31,932
9	CANAL CREEK /CADDO/	FUARD	8-27-51	6172	41.0					304,036
9	CANNON /2370/	GRAYSON	2-16-62	2368	33.0			24	1,970	68,768
9	CANNON /3140/	GRAYSON	4-19-62	3145	40.0			318	18,099	216,629
9	CAP YATES /CADDO/	JACK	5-26-55	4810	40.3					879,505
9	CAP YATES /CONGLOMERATE/	JACK	M 12-17-52	5710	45.0			159,456	26,678	353,114
9	CAP YATES /CONGLOMERATE, LOWER/	WISE	M 8-01-59	5646	42.0			274,016	8,295	169,448
								114,520	3,487	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	CAP YATES /CONGLOMERATE/ UPPER/	WISE	M 4-06-60	5101	43.0	165,979	14,257	227,372
9	CARAVAN /CADDO -B-/	MONTAGUE	12-31-63	6207	41.0	47,293	62,798	338,487
9	CARAVAN /CADDO LINE/	MONTAGUE	3-25-64	6060	41.0	5,088	4,949	168,153
9	CARAVAN /3RD CONGLOMERATE/	MONTAGUE	3-08-64	6291	42.0	1,200	707	61,525
9	CARGIF /STRAWN/	YOUNG	4-27-59	3723	40.0	1,622	8,101	70,839
9	CARMINATI	MONTAGUE	12-19-49	5629	39.5	20	3	126,002
9	CARNEY /CONGLOMERATE/	JACK	4-17-51	4896	45.0			334
9	CARPENTER /DELMAR SAND/	BAYLOR	3-02-54	1464	35.0			12,529
9	CARTER-GIFFORD /TANNEHILL/	KNOX	4-06-57	2304	36.0			13,081
9	CARTWRIGHT /STRAWN/	KNOX	7-20-50	4532	35.0			100,477
9	CARTWRIGHT /STRAWN, LD./	KNOX	12-07-68	4553	40.0	426	5,861	14,034
9	CARY-MAG /CONGLOMERATE/	JACK	4-18-51	5342	42.0			116,550
	COMMISSION APPROVED FOR SALVAGE CLASSIFICATION, EFF. 2-2-65.							
9	CARY-MAG /CONGLOMERATE, UPPER/	JACK	7-15-52	5158	42.0			1,109,823
9	CARY-MAG, N. /CONGL. UP./	JACK	8-06-65	5164	42.0			7,900
9	CASCADE /MISSISSIPPIAN/	ARCHER	11-27-59	5272	42.0	12	8,958	121,387
9	CASH /3820 STRAWN/	NICHITA	8-14-66	3840	40.5	544,524	207,035	849,727
9	CASTLEBERRY, EAST /CISCO/	WILBARGER	1950	2900	41.0	12	6,064	851,476
9	CASWELL /CONGLOMERATE/	MONTAGUE	1-27-52	6210	40.0			16,460
9	CATLIN /ATOKA CONGL./	JACK	2-11-59	5948	40.0	123,198	9,443	251,325
9	CATLIN /CADDO CONGLOMERATE/	JACK	1-14-57	5712	41.8	62,636	1,435	126,755
9	CATLIN, SW. /ATOKA/	JACK	11-18-67	6099	42.0	276,438	11,584	69,528
9	CATLIN /STRAWN/	JACK	10-15-59	4836	41.6			5,932
9	CATD /MARBLE FALLS/	YOUNG	4-06-52	4754	42.0			20,725
9	CAUDLE	MONTAGUE	4-01-46	6142	40.0			401,804
9	CAUGHLIN /ATOKA CONGLOMERATE/	WISE	1-23-55	5620	39.5			6,237
9	CAUGHLIN /BRYSON/	WISE	7-05-57	2046	41.0			12,431
9	CAUGHLIN /CADDO CONGLOMERATE/	WISE	10-20-62	5950	42.1	34,415	533	21,444
9	CAUGHLIN, SO. /5610 ATOKA/	WISE	12-09-63	5786	42.0	24,500	734	20,071
9	CAUGHLIN /STRAWN/	WISE	2-23-55	3978	38.6	81,898	212,409	4,428,893
9	CAUGHLIN /4015 STRAWN/	WISE	11-01-55	4015	41.0			20,811
9	CAUGHLIN /4400 STRAWN/	WISE	5-01-56	4545	41.0			132,755
	TRANS. TO TIDWELL /4600 STRAWN/ EFF. 10-1-62							
9	CAUGHLIN /5200 CADDO/	WISE	8-19-66	5298	42.3			3,011
9	CAUGHLIN /6130 CONGL./	WISE	12-16-64	6142	43.0			121,816
	CONSOL. INTO BOONSVILLE /BASAL ATOKA/ EFF. 8-1-66.							
9	CAUGHLIN /6150 CONGL./	WISE	6-03-65	6168	42.6			616
9	CHALK HILL /BEND CONGLOMERATE/	ARCHER	12-19-58	5401	41.0			30,645
9	CHALK HILL, E. /CONGL./	ARCHER	6-27-65	5510	42.0	39,067	43,199	132,423
9	CHALK HILL, NORTH	ARCHER	9-08-47	3881	44.0	12,229	261,336	5,428,642

9	CHALK HILL, N. /ELLEN./	ARCHER	6-22-69	5570	43.0				1,376
9	CHAPMAN-MCFARLIN	MUNTAGUE	1-16-41	4862	44.7				1,425,079
9	CHAPMAN-MCFARLIN /6900 ELLEN./	MUNTAGUE	8-04-64	6893	43.0		446	5,063	6,258
9	CHERDON /MISSISSIPPI/	ARCHER	5-05-58	5378	43.0				3,932
9	CHERRYHOMES /ELLEN./	JACK	8-30-68	6086	42.0				801
9	CHERRYKIRK /CONGL./	JACK	11-05-63	5720	43.0		374,122	5,898	60,619
9	CHERRYKIRK /STRAWN/	JACK	12-21-51	2225	37.6				1,686,189
9	CHEYENNE /6500 CONGLOMERATE/	MUNTAGUE	7-01-57	7100	40.0				180,507
9	CHICO	WISE	12-11-47	5134	41.8				302,718
9	CHICO, EAST	WISE	2-15-50	5673	44.0		33,792	3,598	56,186
9	CHICO, WEST	WISE	1948	5576	41.0				1,068,142
9	CHICO, WEST /CADDO/	WISE	1950	5082	41.0				510
9	CHICO, W. /CADDO CONGL., UPPER/	WISE	7-28-48	5134	41.0		379,293	83,483	3,563,498
9	CHICO, W. /FIRST BEND CONGL./	WISE	1950	5335	41.0				66,879
9	CHICO, W. /MARBLE FALLS/	WISE	1950	5821	41.0				102,367
9	CHICO, WEST /5700 CONGLOMERATE/	WISE	1-02-57	5930	40.0		787,672	48,837	2,882,808
9	CHICO, W. /5800 CONGLOMERATE/	WISE	11-16-55	5808	42.0				28,872
	TRANS. TO CHICO, WEST /5700 CONGLOMERATE/		7-1-57,						
9	CHICO, WEST /5800 CONGL., UPPER/	WISE	3-31-62	5934	41.6				20,001
9	CHICO, WEST /5830 CONGLOMERATE/	WISE	2-18-62	5906	40.2				8,047
9	CHICO /4500 STRAWN/	WISE	7-20-62	4648	40.3		480	744	18,114
9	CHICO /5850 CONGLOMERATE/	WISE	11-29-59	5909	44.5		32,959	399	20,335
9	CHILDRESS /STRAWN/	MUNTAGUE	7-06-48	2475	40.0		12	3,764	466,234
9	CHILLICOTHE /CANYON/	HARDEMAN	1-21-66	4883	44.0				76,234
9	CHILLICOTHE, E. /CANYON/	HARDEMAN	3-16-67	4882	44.0				11,920
9	CHILLICOTHE /MEGARGLE/	HARDEMAN	5-22-66	3929	44.0		1,562	5,760	38,246
9	CHILLICOTHE, N. /MISS./	HARDEMAN	1-05-65	8130	42.0		16,921	48,346	282,420
9	CHILLICOTHE, S. /BEND CONGL./	HARDEMAN	9-15-64	7496	45.0				1,318
9	CHILLICOTHE, SO. /MISS. LIME/	HARDEMAN	1-29-64	8222	44.0		9,391	53,649	414,392
9	CHILLICOTHE /STRAWN/	HARDEMAN	9-20-55	6320	42.0				8,640
9	CHILLICOTHE /SWASTIKA/	HARDEMAN	2-14-66	4292	43.0		1,750	5,422	101,736
9	CHILLICOTHE /5220 CANYON/	HARDEMAN	5-13-66	5220	43.0		1,775	11,338	89,615
9	CHISHOLM /4200 CONGLOMERATE/	YOUNG	1-29-62	4217	40.0		3,834	5,297	156,084
9	CHOATE /CANYON/	FUARD	11-16-56	4754	43.4				7,061
9	CHOATE /CISCO SD./	FUARD	11-30-55	4017	41.5		1,184	5,040	119,858
9	CHOATE /CISCO "H"/	FUARD	10-11-63	3766	35.8			418	295
9	CHOATE /CISCO "J"/	FUARD	7-18-63	4800	42.6		31,599	32,534	317,688
9	CHOATE /CISCO "K"/	FUARD	4-24-63	3916	42.0			2,113	8,983
9	CHOATE, N. /CISCO "K"/	FUARD	9-16-64	3907	43.7		62,131	35,875	380,317
9	CHOATE /PERMIAN/	FUARD	1-17-64	2488	39.0			174	2,620
	TRANS. FROM THE JOHNSON /PERMIAN SAND/ FIELD, EFF.		4-1-65,						
9	CHOKAS/CADDO/	MUNTAGUE	10-03-69	6083	40.0		11	4,003	5,456
9	CHRIS /GUNSIGHT/	ARCHER	1-04-51	1229	36.0				23,783
9	CHRISTIE-STEWART /1750 SAND/	KNOX	11-05-56	1749	35.0		12	738	28,219
9	CLAY COUNTY REGULAR	CLAY	1902	3200	36.0		191,171	729,559	37,940,837
9	CLINGINGSMITH	MUNTAGUE	4-26-41	6131	38.5				344,606
9	CLINGINGSMITH /BASAL CONGL./	MUNTAGUE	2-27-55	6209	40.0		12	2,025	76,992
9	CLINGINGSMITH /CADDO CONGL. E./	MUNTAGUE	1-19-55	6026	41.0				258,331

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	CLINGINGSMITH /CONGLOMERATE/	MONTAGUE	5-31-54	6172	41.6	12,448	12,835	372,222
9	CLINGINGSMITH E. /STRAWN/ UP./	MONTAGUE	12-13-69	5771	42.0	12	6,550	7,514
9	CLINGINGSMITH /STRAWN/	MONTAGUE	6-29-54	6293	41.0			90,655
9	COFFMAN /TANNEHILL/	KNOX	10-09-62	1542	35.6	12	1,198	12,837
9	COLLINSVILLE	GRAYSON	4-01-37	3900	22.0			97,519
	TRANS. FROM DISTRICT NO. 5,							
9	COLLINSVILLE EAST /2500 STRAWN/	GRAYSON	6-18-59	2551	24.0		3,145	40,615
9	COLLINSVILLE E. /2750 STRAWN/	GRAYSON	5-08-65	2758	19.0	12	589	19,404
9	COLLINSVILLE E. /3400 STRAWN/	GRAYSON	4-05-56	3367	25.0	12		15,819
9	COLLINSVILLE EAST /3600 STRAWN/	GRAYSON	5-03-59	3951	30.0	24	5,696	166,455
9	COLLINSVILLE E. /4000 STRAWN/	GRAYSON	3-27-55	3990	28.0	20	6,802	166,568
9	COLLINSVILLE S. /4100/	GRAYSON	4-01-68	4203	30.0	12	1,670	7,252
9	COLLINSVILLE SE. /3300 SAND/	GRAYSON	7-02-57	3305	27.0			5,652
9	COLLINSVILLE SE. /3800 SAND/	GRAYSON	2-20-57	4264	30.0	12	910	30,575
9	COLLINSVILLE SE. /4100 DEGAN/	GRAYSON	7-30-67	4199	36.0	90	61,993	230,354
9	CONCHO /STRAWN/	COOKE	11-10-56	2714	44.0	36	5,400	253,017
9	CONLEY /CHESTER/	HARDEMAN	8-04-64	7643	49.0	16,199	320	17,337
9	CONLEY /ELLENBURGER/	HARDEMAN	1-11-61	8000	45.7	69,628	71,901	2,367,757
9	CONLEY /MISS./	HARDEMAN	3-24-59	7790	48.0	103,586	155,820	2,557,853
9	CONLEY N. /MISS./	HARDEMAN	4-01-69	8466	41.0	1	384	1,882
9	CONLEY /DSAGE/	HARDEMAN	1-09-61	8084	46.0	15,382	27,409	712,180
9	CONLEY /PALO PINTO/	HARDEMAN	9-16-60	5210	40.3	32,679	65,046	1,129,038
9	CONLEY S. /MISS./	HARDEMAN	6-16-66	8104	40.0	9	2,114	85,498
9	CONNER E. /MISSISSIPPI LINE/	ARCHER	7-01-60	5109	41.0			7,273
9	CONNER /MISSISSIPPI LINE/	ARCHER	2-23-51	5150	43.0			253,394
9	CONSOLIDATED POOL	WILBARGER	6-00-31	3750	42.0	9,028	18,556	2,556,173
9	COODY /MISS./	CLAY	8-10-68	6079	40.8	12	1,435	5,508
9	COODY /4950 STRAWN/	CLAY	2-23-61	4941	40.0			70,059
9	COOKE COUNTY REGULAR	COOKE	1926		36.0	53,630	2,702,154	85,969,502
9	COOPER	ARCHER	1942	4886	43.0			178,760
9	CORZINE /ELLENBURGER/	ARCHER	6-20-60	5706	43.0			5,691
9	COSEFIELD S. /CANYON D/	COOKE	2-18-69	1821	38.0	12	8,343	17,545
9	COSEFIELD S. /CANYON SD./	COOKE	11-04-68	1850	30.0	36	9,920	26,695
9	CUSTON & CLINE /CADDO CONGL./	JACK	2-23-51	5512	43.0			2,216
9	CUTTLE /BEND CONGLOMERATE/	YOUNG	9-12-53	4108	34.9			4,207
9	COTTONDALE /STRAWN/	WISE	1950	3585	40.0			511
9	COTTONDALE /2915 STRAWN/	WISE	1-12-65	2929	40.8			355
9	COUNTY LINE /STRAWN/	YOUNG	6-22-53	3440	42.0			18,016
9	COUPER /GUNSIGHT/	YOUNG	2-12-52	1185	39.0			500
9	COWAN /MEGARGEL SD./	ARCHER	10-20-54	1328	39.0			27,575

9	CRAFTON, WEST /CADDO OIL/	JACK	7-01-64	5586	43.0			21,341
9	CRAFTON, WEST /MARBLE FALLS/	JACK	6-14-69	6094	41.0	52,368	31,338	47,814
9	CRAFTON /5740 CONGLOMERATE/	WISE	7-06-56	5875	50.8			9,671
9	CRAIN-KUNKEL	YOUNG	10-15-45	4957	45.0			243,298
9	CROSS TIE /STRAWN/	KNOX	3-14-64	4883	38.0	3,644	12,390	220,907
9	CROSSMAN, EAST /MISS./	ARCHER	12-26-58	5240	41.0			6,134
9	CROSSMAN /MISSISSIPPI LIME/	ARCHER	7-29-55	5246	43.0			61,022
9	CROWELL, EAST /STRAWN REEF/	FUARD	5-21-61	4228	40.2	1,825	3,924	94,070
9	CROWELL, NORTH /DES MOINES/	FUARD	5-19-59	5772	38.0	960	15,597	511,025
9	CROWELL, N. /2ND CONGL./	FUARD	4-04-68	6126	39.0	12	9,149	37,328
9	CROWELL, N. /5740 CONGLOMERATE/	FUARD	11-17-61	5739	39.9	202	1,720	76,756
9	CROWELL, S.W. /STRAWN REEF/	FUARD	1-13-69	5342	40.0	210	522	3,136
9	CULLUM /1900 GUNSIGHT/	WILBARGER	1-26-55	1935	40.1			145,455
9	CUNDIFF	JACK	12-23-49	6645	47.0			20,424
9	CUNDIFF, N. /ATOKA CONGL., UP./	JACK	5-24-53	5880	41.0	361,229	10,448	153,166
9	CUNDIFF, SOUTH	JACK	12-20-56	5534	45.0	23,446	683	49,522
	RECLASSIFIED FROM GAS, 3-12-57							
9	CUNDIFF, SOUTH /5300 CONGL./	JACK	2-10-60	5750	41.1	68,645	1,761	29,615
9	CUNDIFF, SW. /5675 MARBLE FALLS/	JACK	4-18-66	5678	42.0	57,994	1,686	13,073
9	CUNDIFF /5660 ATOKA/	JACK	10-28-64	5695	43.0	23,859	1,055	20,455
9	CUNNINGHAM	MONTAGUE	6-20-50	3971	42.0			9,361
9	CUSTARD /CONGL./	JACK	1-19-68	4779	41.9	232,921	11,537	74,913
9	CY PERKINS /MISSISSIPPI/	YOUNG	12-15-52	4809	42.0			114,318
9	CYNTHIA	WICHITA	4-23-50	4071	43.0	12	25,400	1,892,638
9	D. C. /CADDO/	ARCHER	6-23-59	4875	40.0			3,228
9	D-M /DYSON, UPPER/	WILBARGER	10-29-54	1900	38.0	12	1,397	139,691
9	D & L /4650 MISS./	YOUNG	8-09-66	4658	42.0	12	680	9,634
9	DAILY /MISSISSIPPIAN/	YOUNG	2-15-57	4907	44.5			15,471
9	DAKIN /CADDO/	YOUNG	6-05-54	4048	41.0			81,567
9	DALY /CADDO/	WISE	6-11-49	3856	47.4			355,299
9	DALY /CADDO, LOWER/	WISE	9-05-51	3961	40.0			16,154
9	DALY /M-1/	WISE	10-19-51	3300	40.0			1,326
9	DALY, NORTH /3150 SAND/	WISE	10-31-53	3150	43.0	540	1,058	47,914
9	DANA /MISS./	ARCHER	5-16-61	5270	42.0			25,540
9	DANGLE	COOKE	11-13-43	2183	37.4	2,938	46,960	1,842,922
9	DANGLE /1600 STRAWN/	COOKE	8-01-54	1614	16.2	133	13,439	76,641
9	DANIELS /MISSISSIPPI LIME/	YOUNG	11-20-50	4660	42.0			85,007
9	DARDEN /GUNSIGHT/	ARCHER	4-12-51	1439	35.4			202,035
9	DARILEK /GUNSIGHT/	ARCHER	10-31-53	1330	39.0			64,431
9	DARNELL /MISSISSIPPI/	BAYLOR	2-08-60	5218	39.0			59,365
9	DARNELL /5030 CONGL./	BAYLOR	1-06-62	5034	42.0	12	4,396	104,114
9	DAUME	ARCHER	1944	4100	43.0	25	4,434	4,045,822
9	DAV-MAG /BRYSON/	CLAY	9-19-56	4874	32.0			2,717
9	DAVENPORT /CONGLOMERATE/	JACK	1-12-61	5770	41.0	228,264	7,230	97,936
9	DAVENPORT /4TH CONGLOMERATE/	WISE	1956	5871	45.6	77,462	1,915	144,126
9	DAVES/CONGL./	WICHITA	4-13-70	5260	42.0	37	20,576	20,576
9	DAVIDSON	WICHITA	8-06-43	4363	47.0	2,699	3,372	418,585
9	DAVIS	YOUNG	1948	4864	38.0			125,866

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	DAWS	YOUNG	M 11-08-43	3860	38.0	2,560	15,810	395,596
9	DAWS /MISSISSIPPI/	YOUNG	6-20-56	4665	40.0			10,874
9	DAWS /4360 CONGLOMERATE/	YOUNG	7-31-55	4728	40.0	2,028	1,317	44,701
9	DE GEURIN /2700 SAND/	COOKE	5-03-55	2696	38.0	365	1,775	61,972
9	DEARING /CADD0/	JACK	4-20-54	4410	40.0	12	630	36,900
9	DEARING /STRAWN/	JACK	1-14-53	3054	40.0	1,674	22,381	1,516,161
9	DEARING /STRAWN, LOWER/	JACK	3-25-54	3456	42.0	8	89	9,188
9	DEARING /STRAWN, LOWER, SE./	JACK	4-11-56	3376	40.2			91,109
9	DEATON /VOGTSBERGER/	ARCHER	8-21-55	4694	42.0			2,906
9	DEATS /BUTTRAM SAND/	YOUNG	8-07-57	4870	42.7			57,932
9	DECATUR, NORTH /CONGLOMERATE/	WISE	5-07-57	6785	41.0	12	417	17,794
9	DECATUR /3650 SAND/	WISE	6-07-58	3640	39.2			23,851
9	DECKER /BRYSON, LOWER/	ARCHER	2-15-58	4780	38.0	1,230	8,075	427,390
9	DEER /STRAWN, LOWER/	CLAY	3-24-53	4428	42.0			3,916
9	DEES /ATOKA CONGLOMERATE/	JACK	11-30-52	5061	42.0	902,578	13,843	680,104
9	DEES /ATOKA STRAWN/	JACK	6-13-53	4188	41.0			8,972
9	DEES, NORTHEAST /CADD0/	JACK	9-16-57	4702	42.0	2,893	2,424	171,470
9	DEES /STRAWN/	JACK	3-09-55	2740	52.0			82,192
9	DELVERN /STRAWN/ TRANS. TO JACK COUNTY REGULAR.	JACK	10-11-53	3660	41.0			858
9	DE MOSS /MISS./	ARCHER	2-04-68	5280	43.0	5,606	8,056	33,356
9	DEMOSS, NE. /STRAWN/	ARCHER	1-11-55	3428	40.0	2,439	16,975	932,154
9	DEMOSS /STRAWN/	ARCHER	11-16-49	3598	42.0	202	2,008	841,614
9	DENISON, S. /ARMSTRONG/	GRAYSON	1-21-65	10787	50.0			10,519
9	DENISON, S. /WOODLAKE/	GRAYSON	8-16-64	11885	49.0	134,256	19,114	153,086
9	DENISON, S. /11,190/	GRAYSON	11-02-64	11198	50.0			16,035
9	DENSON /3300 STRAWN/	CLAY	12-14-55	3334	41.0			809
9	DENTON CREEK /STRAWN/	MONTAGUE	6-18-54	5592	42.8			64,433
9	DENTON CREEK, NO. /STRN./	MONTAGUE	6-17-64	5448	40.0	455	3,687	76,099
9	DENVER /CADD0/ TRANSFERRED FROM MONTAGUE CO. REGULAR.	MONTAGUE	1949	6185	41.0	1,884	6,227	238,973
9	DEXTER, NW. /DORNIC HILLS/	COOKE	5-31-66	7355	36.0	6,925	66,818	473,422
9	DEXTER, SW. /STRAWN, LO./	COOKE	12-06-65	7053	34.5	5,392	1,985	30,665
9	DEXTER /STRAWN, BASAL/	COOKE	10-08-63	10813	33.6			5,155
9	DEXTER /STRAWN, LO./	COOKE	10-04-63	7350	33.6	148	7,302	112,214
9	DIAL /DIL CREEK/	GRAYSON	12-23-55	8885	40.0			35,164
9	DIAL /DIL CREEK, LOWER/	GRAYSON	8-12-68	8932	40.0	12	4,091	23,086
9	DILL, EAST /DYSON/	WILBARGER	8-15-56	2220	38.0	12	2,388	153,838
9	DILLARD	YOUNG	1945	4900	45.0	10	1,176	160,315
9	DILLARD /CADD0/	CLAY	3-16-53	5710	42.0			98,952

9	DILLARD S. /MARBLE FALLS/	CLAY	12-09-65	6004	45.0				
9	DILLARD SE. /CONGL./	CLAY	M 1-18-67	5754	40.8	133,049	4,093	40,107	
9	DILLARD SE. /ELLENBURGER/	CLAY	M 6-07-66	6443	44.0	46,380	21,269	82,675	
9	DILLARD SW. /ATOKA = 5900/	CLAY	3-16-67	5889	41.0	659,546	701,432	3,300,292	
9	DILLARD SW. /ELLENBURGER C/	CLAY	11-10-67	6420	41.6	292,344	30,850	137,455	
9	DILLARD /STRAWN/	CLAY	4-02-59	9358	39.7			52,297	
9	DILLARD W. /CADDO/	CLAY	12-27-65	5743	41.0	23,796	9,482	2,704	
9	DILLARD W. /6010 CONGL./	CLAY	12-05-66	6011	40.0			110,544	
9	DIMOCK /CONGL./	MONTAGUE	10-11-63	5790	42.6			4,722	
9	DIMOCK /SIMPSON/	MONTAGUE	4-03-64	6948	42.0	47,547	6,842	53,686	
9	DIMOCK /VIOLA LIME/	MONTAGUE	4-14-61	6686	44.0			18,023	
9	DISHMAN /6050 ATOKA CONGL./	CLAY	12-05-67	6080	41.1		20	54,488	
9	DOAN /BEND/	WILBARGER	1-21-56	5951	40.0		50	8,198	
9	DOOSON	MONTAGUE	7-03-40	5122	43.2			613	
9	DOGGIE /GUNSIGHT, LOWER/	BAYLOR	3-09-52	1469	36.0	2,284	22,471	4,077,467	
9	DOLLIE SMITH /3500 STRAWN/	YOUNG	10-27-56	3550	39.0		12	20,927	
9	DON /4420 MISS/	YOUNG	12-12-67	4539	40.9	19,425	28,639	113,454	
9	DONOHOO	CLAY	12-11-50	1740	40.0		9	219,291	
9	DORIAN-KING /MISSISSIPPI LIME/	YOUNG	1-07-56	4548	45.0		120	105,450	
9	DORIAN-KING /STRAWN/	YOUNG	4-09-56	3955	43.0			4,316	
9	DOUG JOHNSON /CISCO 2750/	JACK	M 5-15-53	2750	40.3			37,714	
9	DOUG JOHNSON /STRAWN/	JACK	3-10-52	3970	42.0	548	14,309	1,933,276	
9	DOUG JOHNSON /STRAWN, UPPER/	JACK	3-31-53	3231	40.6			254,269	
9	DOUG PERRYMAN /CADDO/	ARCHER	12-17-69	4895	43.0	16,576	29,181	30,815	
9	DOUGS E. ANTELOPE /STRAWN/	JACK	8-20-52	3244	39.0	12	2,325	304,947	
9	DOUGS E. ANTELOPE /3900 STRAWN/	JACK	12-30-53	3888	41.0			5,662	
9	DOUGS WEST SHANNON /STRAWN/	JACK	M 1952	4028	43.0	1,126	6,759	547,009	
9	DOUGS WEST SHANNON /STRAWN, UP./	CLAY	M 8-07-52	3042	42.0	466	5,984	785,584	
9	DOVE	COOKE	12-01-50	3253	18.0	60	58,338	1,391,309	
9	DOVE, SOUTH /STRAWN/	COOKE	12-27-53	3612	22.0	47	25,682	754,833	
9	DOZIER /OIL CREEK/	COOKE	2-22-55	6351	13.0			19,614	
9	DUBANN /2430 SAND/	WILBARGER	3-24-56	2430	38.0			250,267	
9	DURLIN /1000 SAND/	WICHITA	4-25-55	1032	38.0			26,312	
9	DUBLIN /1600 SAND/	WICHITA	4-25-57	1642	38.0			47,345	
9	DUBLIN-KIEL /1900 DYSON/	WILBARGER	11-15-54	1900	38.0			27,427	
9	DUCKWORTH /CADDO/	ARCHER	11-01-53	4830	42.4	1	6	7,725	
9	DUGGAN /STRAWN/	ARCHER	10-25-55	3764	39.0	1,800	8,748	339,302	
9	DUGGAN /3500 STRAWN/	ARCHER	12-24-56	3511	43.0	4,200	25,312	479,431	
9	DUKE /CADDO/	ARCHER	5-27-53	4849	49.2			33,648	
9	DUKIEL /GUNSIGHT/	ARCHER	8-24-56	1726	40.0	12	1,909	38,552	
9	DUKIEL /THOMAS SAND/	ARCHER	6-09-56	1508	40.0	24	4,405	140,132	
9	DUNDEE /CANYON LIME/	ARCHER	6-13-55	3415	40.5			620	
9	DUNES /MARRLE FALLS/	JACK	5-13-69	6048	41.0			3,143	
9	DUNHAM /CONGL./	JACK	4-29-63	4447	41.0	12	2,186	34,040	
9	DUNHAM W. /BEND CONGL./	JACK	1-23-65	4597	40.0	13,245	8,254	51,831	
9	DUPRIEST /MISSISSIPPI/	ARCHER	5-07-58	5091	42.5			361	
9	DYE CREEK /CONGLOMERATE/	MONTAGUE	12-29-55	6804	35.0	1,118	60,214	422,624	
9	DYEMOUND /BEND CONGLOMERATE/	MONTAGUE	11-22-53	6652	42.0	10,795	18,324	766,938	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	DYEMOUND, S. /BEND CONGLOMERATE/	MONTAGUE	9-10-55	6950	42.0	4,552	22,818	904,146
9	DYEMOUND, SOUTH /STRAWN/	MONTAGUE	12-23-56	4606	42.0			67,147
9	DYEMOUND, SOUTH /7050 ZONE/	MONTAGUE	5-17-56	7058	40.0	12	2,663	69,776
9	DYEMOUND, SOUTHEAST /CONGL./	MONTAGUE	7-06-56	7203	41.0			23,771
9	EANES /ATOKA/	MONTAGUE	10-01-63	5850	43.0	97,827	26,128	647,847
9	EANES /CADD/	MONTAGUE	M 8-24-51	5855	41.0	1,247,015	284,268	4,132,116
9	EANES /CONGLOMERATE/	MONTAGUE	10-25-52	5854	42.0	161,891	6,091	312,394
9	EANES /CONGLOMERATE, LO./	MONTAGUE	11-29-52	6050	46.6			7,554
9	EANES /CONGLOMERATE, UP./	MONTAGUE	6-14-53	5743	46.0			3,919
9	EANES, N. /ATOKA CONGLOMERATE/	MONTAGUE	3-30-63	5847	44.0			20,482
9	EANES, NE. /ATOKA CONGLOMERATE/	MONTAGUE	3-06-63	5942	42.8			27,118
9	EANES, NE. /2ND ATOKA CONGL./	MONTAGUE	3-17-63	5810	43.0			36,162
9	EANES, NORTHEAST /5750 CONGL./	MONTAGUE	4-14-61	5761	41.0			138,902
9	EANES, NW. /MISS./	MONTAGUE	10-06-63	6566	45.0	779,406	15,754	438,301
9	EANES /VIOLA LINE/	MONTAGUE	11-01-60	6295	46.8	351,689	5,254	518,862
9	EARL /ELLENBURGER/	GRAYSON	3-01-53	5213	23.5			24,598
9	EARL /STRAWN, LOWER/	GRAYSON	10-03-53	5132	31.3			6,735
9	EARL /MISDOM	KNOX	5-12-50	1685	33.2	19	8,699	132,254
9	EASTERLY /1900 SD./	YOUNG	2-07-53	1945	40.0	456	1,698	161,583
9	ED BISHOP /CHESTER/	YOUNG	10-30-57	4475	43.0			84,506
9	ED BISHOP, EAST /MISS./	YOUNG	6-22-59	4485	43.0			1,284
9	ED BISHOP /ELLENBURGER/	YOUNG	2-07-58	4680	38.9	2,400	710	189,616
9	ED BISHOP /MISSISSIPPIAN/	YOUNG	6-27-57	4343	35.0	27,600	15,831	1,228,100
9	ED BISHOP /STRAWN/	YOUNG	8-24-59	2820	39.0			79,746
9	EDMONDS	YOUNG	1-24-45	3603	38.0	11,398	6,984	324,451
9	EDMONDS, E. /MBLE, FLS. CONGL./	YOUNG	1-06-55	4165	40.0	3,720	3,036	202,255
9	EFFIE /BEND CONGLOMERATE/	FUARD	6-24-55	5410	34.0			108,918
9	EILEEN JANE /CONGL./	YOUNG	12-06-58	4043	41.0	12	2,708	46,945
9	ELECTRA /ELLENBURGER/	WILBARGER	6-03-41	3007	42.0			84,462
9	ELECTRA, SW. /2100 RES./	WICHITA	2-24-55	2100	40.0	618	12,914	372,572
9	ELKINS /STRAWN/	YOUNG	1-03-48	2185	40.0	36	5,807	239,733
9	ELLIS	JACK	12-21-42	4828	48.0	1,808	2,711	1,577,268
9	ELLIS /GUNSIGHT/	JACK	2-22-45	590	40.0	458	17,611	1,053,839
9	ELLIS /STRAWN/	JACK	3-04-44	3637	42.0	1,278	3,017	294,323
9	ELROD /BEND CONGLOMERATE/	WISE	10-02-58	6264	42.0			25,782
	TRANS. TO ALVORD /CADD CONGL./	FIELD, 7-1-60.						759
9	ELROD /STRAWN/	WISE	12-30-58	4578	41.8			24,452
9	EMBRY /STRAWN/	COOKE	11-16-55	2394	40.7			54,335
9	ENGLA /COTTON/	MONTAGUE	5-01-60	5982	42.0	2	12	
	DIV. FROM ENGLA /STRAWN/, EFF. 5-1-60.							

9	ENGLE /STRAWN/	MONTAGUE	9-06-51	5966	40.0				
9	ENGLE /1ST CONGLOMERATE/	MONTAGUE	3-11-53	6275	39.0	33,921	33,251	3,790,213	
9	ENGLE /2ND CONGLOMERATE/	MONTAGUE	3-24-52	6228	42.0			57,073	
9	ENGLE /3RD CONGLOMERATE/	MONTAGUE	1-24-52	6277	42.0	1,826	3,479	869,160	
9	ENGLE /4600 STRAWN/	MONTAGUE	11-30-54	4671	36.0			26,301	
9	ENGLE /4800 STRAWN/	MONTAGUE	10-15-54	4875	40.0			4,272	
9	ERA /ELLENBURGER/	COOKE	12-29-50	1290	28.1			24,521	
9	ETTER /BEND CONGLOMERATE/	MONTAGUE	8-27-51	5772	41.3		3,838	304,629	
9	ETTER /CONGLOMERATE, UP./	MONTAGUE	11-08-51	5760	41.0	615	3,236	686,074	
9	ETTER /ELLENBURGER/	MONTAGUE	12-01-64	7132	42.0	36,147	72,795	3,439,610	
9	EVANS HEND /BEASLEY/ TRANS. TO SIVELLS BEND 5-1-57.	COOKE	1956	6510	38.0	573	3,040	68,812	83,554
9	EVERETT /STRAWN/	CLAY	4-11-58	4641	44.0				
9	F. B. H. P.	YOUNG	11-02-48	970	40.0			9,522	
9	F. C. R. /TANNEHILL/ TRANS. FROM BAYLOR CO. REGULAR,	BAYLOR	3-12-56	1326	36.1			106,780	
9	F. W. A. /CANYON/	WILBARGER	6-1-57.				563	136,722	
9	FAILS /MISS./	ARCHER	2-15-57	3598	40.2			2,256	
9	FARGO	WILBARGER	2-18-58	5135	82.0			64,367	
9	FIELD SUBDIVIDED INTO FARGO /C4200/ FARGO /CANYON 4400/ & FAEFF, 7-1-66	WILBARGER	10-22-40	3278	42.0			18,368,933	
9	FARGO /CANYON 3900/ SUBDIVIDED FROM FARGO FIELD 7-1-66	WILBARGER	10-22-40	3900	42.0	15,425	201,122	490,448	
9	FARGO /CANYON 4200/ SUBDIVIDED FROM FARGO FIELD 7-1-66	WILBARGER	10-22-40	4200	42.0	35,299	434,530	1,347,662	
9	FARGO /CANYON 4400/ SUBDIVIDED FROM FARGO FIELD 7-1-66	WILBARGER	10-22-40	4400	42.0	5,200	21,871	55,605	
9	FARGO /CISCO 3200/ SUBDIVIDED FROM FARGO FIELD 7-1-66	WILBARGER	10-22-40	3200	42.0	4,476	77,219	275,712	
9	FARGO /CISCO 3700/ SUBDIVIDED FROM FARGO FIELD 7-1-66	WILBARGER	12-16-49	3718	43.0	13,568	113,462	1,711,849	
9	FARGO, E. /STRAWN, CONGLOMERATE/	WILBARGER	6-19-55	5941	39.0	11,849	42,775	748,315	
9	FARGO /ELLENBURGER/	WILBARGER	5-06-47	6250	42.0			324,959	
9	FARGO W. /STRAWN CONGLOMERATE/	WILBARGER	6-28-56	6383	45.4	826	488	474,171	
9	FARMER /CADD0/	ANCHE	6-18-55	4500	42.0			449	
9	FARMER /MISSISSIPPIAN/ FAYE /TANNEHILL -C- LOWER/	ARCHER	5-16-55	5062	43.0			42,945	
9	FAYE /TANNEHILL -D-/ FENDGLID /CONGLOMERATE/	KNOX	7-11-59	2034	35.0			39,382	
9	FERGUSON /MISSISSIPPIAN/ FETSCH /TANNEHILL -D-/ FEW /TANNEHILL/	KNOX	11-12-58	2056	35.0			103,293	
9	FIKES /STRAWN/ FINAS /STRAWN/	MONTAGUE	5-13-54	6648	48.4			5,373	
9	FINIS, SW. /MISS./	ARCHER	1-01-61	5318	43.0			49,905	
9	FINKLER /CADD0/ FINKLER /VOGTSBERGER/ TRANS. FROM WICHITA CO. REGULAR IN 1950,	ARCHER	10-09-63	2103	34.6			13,086	
9	FINNELL-MONKRES /ELLEN/ FISH /GUNSTIGHT/	KNOX	5-26-57	2412	38.0			12,357	
9		YOUNG	6-15-56	3011	42.0			15,251	
9		JACK	5-01-68	3097	43.0	17	247	5,453	
9		YOUNG	1-21-62	4534	42.0	129,660	53,437	486,273	
9		WICHITA	8-25-38	5336	40.0	12	957	25,008	
9		WICHITA	1950	4706	44.0	2,508	2,805	140,191	
9		MONTAGUE	2-14-70	5746	36.0			7,605	
9		ARCHER	7-06-51	1382	42.0	11	7,605	73,350	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	FISH CREEK	YOUNG	1943	3404	41.0			16,550
9	FISH CREEK /MISSISSIPPI LINE/	YOUNG	2-16-49	4430	43.0			31,999
9	FISH CREEK /SHALLOW/	YOUNG	3-01-48	2388	41.0	12	306	52,532
9	FLEETWOOD /1600/	DENTON	8-17-57	1614	36.0	41	1,772	78,734
9	FLEITMAN	COOKE	11-11-43	1019	40.0	31	3,325	368,243
9	FLEMING /STRAWN/	MONTAGUE	7-09-58	3374	40.0	12	3,166	143,195
9	FLINT CREEK /2700 SD./	YOUNG	1-17-54	2680	40.0			0
	TRANS. TO CDC /2700/ FLD. IN 1954.							
9	FLUHMAN	WILBARGER	12-07-53	1720	37.0			2,028
9	FOARD COUNTY REGULAR	FOARD	1929		30.0	24	8,205	2,303,789
9	FOOSHEE /STRAWN/	MONTAGUE	8-05-55	4654	38.0	12	639	19,995
9	FOOSHEE /5100 STRAWN/	MONTAGUE	12-29-62	5126	37.2			22,240
9	FORESTBURG	MONTAGUE	5-18-42	7325	40.0			339,881
9	FOWLER RANCH /2ND CADDO CONGL./	MONTAGUE	1-25-54	6066	41.0			6,017
9	FRARLEY /MISSISSIPPIAN/	ARCHER	4-01-57	5154	44.0	1,892	10,629	164,334
9	FRARLEY, SOUTHEAST /MISS./	ARCHER	8-06-59	5137	42.0	3,788	9,724	125,458
9	FREDDIE /CONGL. 5600/	CLAY	12-01-70	5600	40.0	2	981	981
9	FREEPORT /CADDO LINE/	BAYLOR	10-17-51	4923	40.0	1,082	4,301	189,269
9	FREEPORT /MISSISSIPPI LINE/	BAYLOR	10-02-50	5302	40.0			239,604
9	FRIERSON /TANNEHILL/	KNOX	12-18-56	1981	36.8			3,526
9	FRITZ /TANNEHILL, UPPER/	BAYLOR	3-02-56	1461	35.0	1,596	19,746	504,720
	TRANS. FROM BAYLOR CO. REGULAR,		4-1-57.					
9	FRUITLAND /CADDO/	MONTAGUE	2-18-60	5933	42.0	7,372	614	228,520
9	FRUITLAND /CADDO CONGLOMERATE/	MONTAGUE	12-25-62	6001	41.0			4,753
9	FRUITLAND, WEST /CONGL./	MONTAGUE	6-14-63	5958	39.0			6,613
9	FURR /MARBLE FALLS/	YOUNG	7-08-56	4956	35.0			5,286
9	FURR & ALLAR	YOUNG	12-19-48	4771	42.0			65,558
	TRANS. TO YOUNG CO. REGULAR,		10-1-52.					
9	GABBY	YOUNG	6-25-50	4902	42.8			233,067
9	GADBERRY /STRAWN/	WISE	6-08-57	3100	41.0	21,275	26,498	745,660
9	GAGE /CONGLOMERATE/	JACK	12-25-57	5391	44.0	81	454	198,292
9	GAGE, NW. /3300 SAND/	JACK	12-31-61	3304	41.0			7,299
9	GAINSVILLE, NORTH /PENN.SD., LD./	COOKE	9-16-52	3385	30.0			0
	TRANS. TO COOKE CO. REG.							
9	GARRETT	ARCHER	7-10-44	3780	42.0			163,565
9	GARRETT, EAST /MISS./	ARCHER	5-02-61	5274	45.0			30,217
9	GARRISON /STRAWN/	WISE	1-04-58	2742	41.6			531
9	GARVEY	YOUNG	11-19-41	4300	43.7	4,200	19,114	1,197,962
9	GARVEY /MISSISSIPPIAN/	YOUNG	2-27-60	5482	44.0			37,959
9	GARVEY /STRAWN/	YOUNG	1941	3522	44.0			2,554,033

TRANS. TO LANGSTON-KLEINER /STRAWN/.									
9	GARVEY /STRAWN, LOWER/	YUONG	3-05-54	3861	42.0				111,458
9	GARVEY /3200 STRAWN/	YUONG	10-30-54	3262	41.0		875	5,236	1,112,793
9	GARVEY /4345 CADD0/	YUONG	3-23-65	4352	41.0		2,331	11,658	75,820
9	GATES /ATOKA CONGLOMERATE/	JACK	7-12-55	4918	47.9				3,362
9	GATEWOOD	CUOKE	10-11-44	1585	35.0		173	290,636	8,940,806
9	GEE /DIL CREEK, UPPER/	GRAYSON	5-26-58	6149	32.0		409	37,021	658,153
9	GEE, SW, /OIL CREEK/	GRAYSON	1-18-62	5921	36.0				40,130
9	GEE, SW, /5100/	GRAYSON	3-01-62	5076	20.0				25,669
9	GEE, WEST /OIL CREEK, UPPER/	GRAYSON	6-08-60	6053	32.1				35,938
9	GEE, WEST /STRAWN/	GRAYSON	11-16-60	5712	32.0				36,633
9	GEOEGE ENGLE /CONGLOMERATE/	MONTAGUE	2-27-52	6445	40.0			12	276,417
9	GIBTOWN, NORTH /4780 CONGL./	JACK	8-17-62	4779	44.2		21,157	843	50,259
9	GIBTOWN, NORTH /4880 CONGL./	JACK	4-22-62	4838	43.0			864	36,399
9	GILLEY /CADD0 LIME/	JACK	6-28-57	5658	42.0		17,249	2,238	78,054
9	GILLEY /CONGLOMERATE/	JACK	12-23-57	5902	38.5		83,974	9,567	183,830
9	GILLEY, W, /ATOKA CONGL./	JACK	9-17-65	5816	41.2		758,058	20,316	219,596
9	GLADDEN /STRAWN/	JACK	9-20-55	3942	41.0			1,309	107,094
9	GLENNA-JANIS /1600 TANNEHILL/	BAYLOR	8-12-59	1620	37.0			12	125,025
9	GLENNA /3200 STRAWN/	YUONG	11-05-56	3238	41.0				25,898
9	GOLDEN /TANNEHILL/	KNOX	7-16-57	1686	35.0		24	3,843	217,249
9	GOLDSTON /CADD0/	YUONG	11-02-56	4090	42.0				78,559
9	GORE /LARI-MORE/	ARCHER	7-09-52	1217	38.0				13,018
9	GOREE	KNOX	M 5-14-56	1624	37.0		330	74,158	3,276,093
9	GOREE, NE, /TANNEHILL/	KNOX	5-02-60	1643	34.0		732	17,553	201,147
9	GOREE, S, /TANNEHILL/	KNOX	4-22-56	1604	37.0		35	12,808	185,592
9	GOREE, SW, /TANNEHILL/	KNOX	11-24-61	1679	39.0				6,577
9	GOREE /TANNEHILL, MIDDLE/	KNOX	10-31-58	1799	37.0			12	30,402
9	GOREE, WEST /TANNEHILL/	KNOX	12-20-56	1908	38.0		3,443	19,607	178,783
9	GOREE, WEST /TANNEHILL, UPPER/	KNOX	3-14-57	1822	34.0		24	2,361	118,731
9	GOREE-MALONEY /1700 SAND/	KNOX	7-13-61	1692	36.0				17,548
9	GOWAN /CADD0, LOWER/	CLAY	5-31-53	5958	43.0				346,316
9	GRA-JOHN	JACK	1-02-52	4858	40.0				2,381
9	GRACE	CLAY	8-25-48	5470	43.0		62	618	154,434
9	GRACE, SOUTHWEST /CADD0/	CLAY	7-02-59	5423	43.0				44,756
9	GRACE, SW, /4170 STRAWN/	CLAY	3-27-60	4171	42.0		1,872	2,843	75,651
9	GRACE AND FOWLER /STRAWN/	YUONG	4-26-54	2810	42.0				16,462
9	GRACE & HAMILTON /OIL CREEK/	GRAYSON	3-24-62	5892	32.0				26,993
9	GRACE-KIRK /CONGL./	JACK	11-05-52	5041	42.0				3,372
9	GRAGG, N, /MISS./	YUONG	8-27-70	5213	43.0		5	6,889	6,889
9	GRAGG /3300 STRAWN/	YUONG	10-31-55	3356	39.0				4,279
9	GRAHAM, NORTH /3450 STRAWN/	YUONG	1-06-54	3593	42.0		888	3,905	320,550
9	GRAHAM, NE, /BIG SALINE/	YUONG	10-02-64	4310	47.0				22,624
9	GRAHAM, NE, /CADD0 LIME/	YUONG	9-25-64	4140	45.8				10,217
9	GRAHAM CITY, NW, /MISS./	YUONG	6-24-66	4630	43.0		10	1,422	10,786
9	GRAHAM CITY /2100 STRAWN/ FORMERLY GRAHAM /2100 STRAWN/.	YUONG	7-18-53	2230	41.0				100,196
9	GRANT-MOSESSETT	CUOKE	5-17-46	1820	40.9		278	6,988	444,280

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	GRANT-VIRGINIA	COOKE	11-25-47	2245	41.8	24	1,425	177,310
9	GRANTEX /ELLENBURGER/	CUOKE	5-01-52	2062	42.0	12	312	19,217
9	GRAVES /BRYSON/	CLAY	11-18-69	4858	41.0	1,200	13,391	15,418
9	GRAVES /MISS./	CLAY	3-18-62	6090	41.0			74,617
9	GRAYBACK, EAST /WILHAM/	WILBARGER	4-02-52	2394	38.0	24	5,205	679,296
9	GRAYBACK, EAST /STRAWN/	WILBARGER	2-20-57	3911	40.0	12	13,801	274,309
9	GRAYBACK /ELLENBURGER/	WILBARGER	8-09-49	3921	38.6	82	43,510	1,467,729
9	GRAYBACK, SOUTHEAST /STRAWN/	WILBARGER	12-21-56	3698	38.8	24	1,821	113,597
9	GRAYBACK /STRAWN/	WILBARGER	7-16-55	3769	36.0	12	2,222	270,820
9	GREENBRIER /CONGLOMERATE/	MONTAGUE	10-10-52	5899	41.0			5,987
9	GRESHAM, E. /STRAWN, UPPER/	JACK	7-18-53	2464	39.0	528	28,719	318,151
9	GRESHAM /ELLENBURGER/	JACK	9-22-49	5695	44.0	11,269	2,662	153,500
9	GRESHAM /STRAWN/	JACK	3-10-50	3257	40.0	3,363	15,885	600,254
9	GRESHAM /STRAWN, UPPER/	JACK	4-30-51	3068	41.3	9	1,419	101,171
9	GRETCHEN /HAMILTON SD./	YOUNG	10-12-54	4392	42.0	12	6,466	144,231
9	GRETCHEN /LAKE SAND/	YOUNG	12-15-51	4222	40.0	12	1,855	193,401
9	GRETCHEN /MISSISSIPPI/	YOUNG	2-07-52	4708	42.0	12	1,805	116,745
9	GRICE-WADE /CONGL./	YOUNG	3-25-70	4140	40.0	18	2,065	2,065
9	GRIFF /MISSISSIPPI/	YOUNG	5-16-60	4800	43.0			63,914
9	GRIGSBY /MISS./	YOUNG	6-05-63	4715	44.0			10,195
9	GRINKE /MISS./	CLAY	7-16-67	5878	40.0			30,346
9	GRONOW /BASAL CONGLOMERATE/	MONTAGUE	5-29-53	6555	41.0			1,556
9	GRONOW /HILDRETH/	MONTAGUE	11-27-65	6234	42.0	2,084	5,777	58,203
9	GRONOW /STRAWN/	MONTAGUE	1-14-58	4112	39.0	540	2,257	185,142
9	GRONOW /6450 ATOKA/	MONTAGUE	10-13-67	6452	41.9	540	1,031	6,715
9	GRONOW /7400 ELLENBURGER/	MONTAGUE	5-15-66	7441	42.0	5,737	27,813	171,166
9	GUIBERSON /CARTER SAND/	GRAYSON	3-19-55	9466	30.0			94,938
9	GUNN /4970 STRAWN/	BAYLOR	8-17-55	4952	41.1			19,686
9	H-B /MISSISSIPPI/	ARCHER	7-21-54	5282	44.0			154,938
9	H. F. F. /CADDO/	ARCHER	5-05-59	4894	38.6	1,095	2,177	60,760
9	H-M /CONGLOMERATE/	MONTAGUE	12-24-70	6218	39.0	766	957	957
9	H. L. R. /4200 CONGLOMERATE/	YOUNG	6-27-58	4221	42.2			7,532
9	H. U. P. /MISS./	YOUNG	5-06-68	4774	43.5	12	1,851	19,101
9	H-W /CADDO/	WILBARGER	10-20-57	4165	41.0			84,996
	TRANS. TO PARADISE /CADDO/ FIELD, EFF. 1-1-63.							
9	HACKATHORN, E. /TANNEHILL/	KNOX	4-09-65	2000	34.0	2,782	14,796	163,519
9	HACKATHORN /TANNEHILL/	KNOX	2-15-57	2033	35.0	1,628	36,456	647,859
9	HALL /CONGLOMERATE/	YOUNG	11-05-53	4183	33.0			14,559
9	HALLWOOD /BEND CONGLOMERATE/	JACK	1-11-56	5534	40.0			98,099
9	HALSELL, N. /4750/	CLAY	9-19-66	4770	42.0	193,458	212,572	972,427

9	HALSELL, SOUTH /3700 STRAWN/	CLAY	8-29-62	3698	39.7	240	3,982	91,056
9	HALSELL/STRAWN 4900/	CLAY	3-25-70	4906	40.0	10	41,878	41,878
9	HALSELL, WEST /PALD PINTO/	CLAY	10-31-65	3353	42.0	23	14,587	79,250
9	HALSELL, N. /VOGTSBERGER/	CLAY	8-18-65	4762	42.0	86,348	135,376	760,442
9	HALSELL /3700 STRAWN/ TRANS. FROM CLAY CO, REGULAR & HALSELL, 8-1-57.	CLAY	10-11-55	3685	40.0	12	4,001	879,039
9	HALSELL POOL	CLAY	4-29-39	4700	41.5	34,527	103,082	3,715,129
9	HALTS & OWENS	MUNTAGUE	1940	6050	45.0			92,235
9	HAMILTON	ARCHER	8-10-50	3987	41.0			26,412
9	HAMMON /CANYON SAND/	WICHITA	1948	2964	42.0			1,043,053
9	HAMMON /ELLENBURGER/	WICHITA	3-14-50	4700	42.0			1,193,427
9	HAMMON /KMA ZONE 3/	WICHITA	2-19-51	4116	41.2	34	5,055	564,159
9	HAMMON /VOGTSBERGER/	WICHITA	12-03-49	4861	42.0	12	3,488	1,010,729
9	HANDY	GRAYSON	7-25-46	1665	41.0	53,853	164,931	1,542,358
9	HANDY /B SAND/	GRAYSON	5-11-67	2141	38.5	9,043	15,984	64,486
9	HANDY /C SAND, S./	GRAYSON	1-26-70	2218	37.8	32,585	20,305	20,305
9	HANDY /DORNICK HILLS SAND/	GRAYSON	4-03-56	1316	34.2			2,449
9	HANDY /H-2/ SEPARATED FROM HANDY FIELD EFF.	GRAYSON	8-01-66	2150	41.0	6,120	30,538	129,030
9	HANDY /H-2 S./	GRAYSON	1-28-70	2038	38.2	9,511	13,585	13,585
9	HANDY, NORTH	GRAYSON	9-04-67	1848	38.2	2,930	4,904	34,804
9	HANDY N. /-B- SAND/	GRAYSON	10-17-67	1897	38.7	4,857	10,686	40,426
9	HANDY, N. /C SAND/	GRAYSON	3-29-68	2304	38.7	4,735	12,786	50,862
9	HANDY /Q SAND, E./	GRAYSON	4-25-70	3920	40.8	68,402	9,704	9,704
9	HANDY, SOUTHEAST /-H- SAND/ TRANS. FROM HANDY, SOUTHEAST /2400 STRAWN/, EFF.	GRAYSON	12-01-61	1408	34.6	62,415	103,464	577,159
9	HANDY, SE. /H-1/	GRAYSON	4-25-63	3904	40.3	47,397	37,179	231,165
9	HANDY, SE. /H-2/	GRAYSON	5-07-63	4508	39.1	175,823	162,064	665,806
9	HANDY, SOUTHEAST /H-3 SAND/ TRANS. FROM HANDY, SOUTHEAST /2400 STRAWN/, EFF.	GRAYSON	12-01-61	2988	39.6	202,080	178,530	720,376
9	HANDY, SOUTHEAST /HANDY SAND/	GRAYSON	11-25-61	3652	39.6	494,833	392,590	1,548,477
9	HANDY, SE. /N SAND/	GRAYSON	12-12-61	5300	39.4	149,723	19,249	210,340
9	HANDY, SE. /-O- SAND/	GRAYSON	6-02-63	6951	32.0			3,700
9	HANDY, SE. /-P- SAND/	GRAYSON	12-16-62	6710	42.2	70,413	60,170	459,835
9	HANDY, SE. /-Q- SAND/	GRAYSON	12-16-62	6805	42.2	104,736	74,143	385,149
9	HANDY, SE. /2400 STRAWN/	GRAYSON	6-20-53	2407	36.0	48	16,388	730,817
9	HANDY, SE. /2700 STRAWN/	GRAYSON	11-13-53	2680	35.0	24	2,212	201,960
9	HANDY, SW. /VIOLA LIME/	GRAYSON	10-01-61	11755	48.8			1,117
9	HANDY /STRAWN -P- SAND/	GRAYSON	4-19-60	3130	42.6	7,971	35,246	352,649
9	HANDY /STRAWN 1700/	COOKE	8-16-70	1748	21.0	3,196	2,486	2,486
9	HANLON /CADD0/	JACK	6-15-49	4560	42.0			72,478
9	HANLON /STRAWN/	JACK	3-02-44	3633	42.0	5,772	5,402	741,555
9	HAPGOOD /BRYSON/	CLAY	1-30-55	5051	38.0			73,261
9	HAPGOOD /CADD0/	CLAY	7-13-40	6086	47.0	24	6,010	731,139
9	HAPGOOD /ELLENBURGER/	CLAY	1946	6493	41.0			40,670
9	HAPGOOD /STRAWN/	CLAY	12-10-40	5001	41.0	12	5,836	252,927
9	HAPGOOD, WEST /CADD0/	CLAY	3-09-56	6188	48.0	84	1,127	1,545
9	HARALMAR /STRAWN/	MUNTAGUE	8-21-58	2863	39.0			6,866

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	HARALMAR /8600 STRAWN/	MONTAGUE	1-25-59	4663	39.0			2,646
9	HARDY LEE /GUNSIGHT/	ARCHER	8-18-58	1402	39.0	12	695	115,328
9	HARNDEN /VIOLA/	MONTAGUE	5-18-64	6685	42.0	321	2,145	10,877
9	HARROLD	WILBARGER	1-09-41	2100	42.0			496,620
9	HARROLD /STRAWN/	WILBARGER	10-01-57	4946	37.0			6,068
9	HARTSELL /3800 STRAWN/	WISE	5-03-57	3790	39.8			6,542
9	HARTY /CONGLOMERATE/	YOUNG	1-13-57	3926	40.0			2,458
9	HARWELL /BRYSON/	JACK	12-11-59	3342	40.0	21	922	37,053
9	HARWELL /CADD0/	JACK	4-28-59	4593	42.0	22	1,545	49,989
9	HARWELL /STRAWN/	JACK	9-25-54	3368	41.0	150	3,436	170,314
9	HATFIELD /BRYSON/	CLAY	9-24-56	4910	44.0			225,862
9	HAUSLER /SIMPSON/	WICHITA	6-27-48	5779	41.0			21,824
9	HAWS	MONTAGUE	1949	6294	39.0			131,044
9	HAYTER /MISSISSIPPI LIME/	ARCHER	2-10-51	5019	42.0			40,037
9	HAZELTON /3100 STRAWN/	YOUNG	1-29-51	3140	41.3	12	547	61,948
9	HAZELWOOD /CADD0/	CLAY	10-01-68	5861	39.1			1,467
9	HEARD /CADD0/	CLAY	8-09-51	5726	43.0			220,729
9	HEARD /ELLENBURGER/	CLAY	3-11-46	6493	41.0			536,549
9	HEARD, SOUTH /ELLENBURGER/	CLAY	11-18-63	6436	43.0	3,267	9,218	169,085
9	HEARD, S. /ELLENBURGER "C"/	CLAY	10-05-64	6439	44.0	64,667	30,547	312,814
9	HELLMAN /STRAWN/	CUOKE	4-03-54	1580	32.0			22,487
9	HENNIG-BASIN /1075 SAND/	YOUNG	8-28-53	1079	39.0	48	8,116	577,887
9	HENRIETTA /CONGLOMERATE/	CLAY	2-01-52	5971	42.9			59,858
9	HENRIETTA, E. /SIMPSON LIME/	CLAY	3-08-52	6227	44.0	6,115	5,697	613,379
9	HENRIETTA, E. /STRAWN/	CLAY	6-01-69	5092	41.0	577	2,504	6,357
9	HENRIETTA, NORTH /CONGLOMERATE/	CLAY	12-15-55	6226	43.0			270,790
9	HENRIETTA, SE. /CONGL./	CLAY	3-01-69	6176	40.0	1,726	1,176	4,399
9	HENRY	ARCHER	12-16-43	935	36.0	12	2,782	107,338
9	HENRY-HAMILTON /TANNEHILL/	KNOX	6-20-67	2416	37.0	12	6,559	28,612
9	HERB /CADD0/	ARCHER	7-31-59	4840	42.0	12	23,771	532,572
9	HERB /ELLENBURGER/	ARCHER	11-04-49	5180	43.0			5,423
9	HESTER, SW. /STRAWN/	GRAYSON	3-31-54	5387	29.0			2,022
9	HESTER /STRAWN/	GRAYSON	6-19-53	5660	28.0	670	5,770	523,246
9	HESTER /STRAWN, UPPER/	GRAYSON	11-26-60	5036	28.0			1,886
9	HESTER /8800 STRAWN/	GRAYSON	2-08-54	4870	18.0			32,423
9	HEWITT STRAY /CONGLOMERATE/	MONTAGUE	6-03-53	5725	42.0			37,020
9	HEYDRICK /CONGL./	MONTAGUE	3-11-66	5920	41.8	6,011	8,550	110,557
9	HIGGS /CONGLOMERATE/	MONTAGUE	10-03-54	5978	40.0			3,618
9	HIGHTOWER /MISSISSIPPIAN/	YOUNG	12-17-56	5160	44.0	935	6,168	263,313
9	HILBERS /MISSISSIPPI LIME/	YOUNG	6-09-51	4895	44.6	7	234	8,433

9	HILDRETH	MONTAGUE	9-08-42	7526	40.0				
9	HILDRETH /CONGLOMERATE, LO./	MONTAGUE	8-05-53	6311	44.0		52,803	580,077	19,086,878
9	HILDRETH /DAVIS CONGLOMERATE/	MONTAGUE	12-02-56	6334	40.0				42,103
9	HILDRETH /ELLENBURGER/	MONTAGUE	4-22-64	6692	44.0				6,905
9	HILDRETH, Ne. /ELLENBURGER/	MONTAGUE	5-25-64	7204	41.0	3,657		2,666	33,683
9	HILDRETH /REESE/	MONTAGUE	10-13-53	6150	37.5	3,839		3,019	62,052
9	HILDRETH /STRAWN/	MONTAGUE	5-20-52	5651	42.0				522,335
9	HILDRETH /STRAWN 5500, LO./	MONTAGUE	4-07-51	5220	40.0		1,664	21,409	53,258
	TRANSFERRED FROM HILDRETH FLD.						522	2,454	135,334
9	HILDRETH /VIOLA/	MONTAGUE	4-07-69	6312	44.0				
9	HILDRETH /#2 CONGL. UNIT/	MONTAGUE	12-01-46	6366	42.0	5,748		3,837	32,914
9	HILDRETH /8700 STRAWN/	MONTAGUE	3-01-53	4730	42.0	2,097		49,282	5,652,603
9	HILDRETH /6875 DOLOMITE/	MONTAGUE	4-26-64	6877	41.0		99,740	27,848	57,278
9	HILLTOP /CADD, LOWER/	ARCHER	3-18-60	5053	43.1				137,784
9	HILLTOP /CADD, UPPER/	ARCHER	3-18-60	4955	44.3				5,463
9	HINES /MISSISSIPPIAN/	YUONG	4-13-61	4480	41.3				3,796
9	HI-ODELL /5225 PALO PINTO/	WILBARGER	1-30-67	5303	45.0	2,284		2,284	112,007
9	HODGE /CONGLOMERATE, UPPER/	WISE	9-22-53	5523	42.0	12		427	4,213
9	HUEFLE /BRYSON SAND/	JACK	8-13-51	3792	36.4	9,827		1,578	92,704
9	HUEFLE POOL	JACK	1-14-41	4800	43.0				9,253
9	HUG CREEK /5100 CONGLOMERATE/	JACK	6-04-60	5105	42.0		8,895	9,918	2,445,876
9	HUG CREEK /5200 CONGLOMERATE/	JACK	7-15-62	5228	46.5				7,179
9	HULBERT /CADD/	YUONG	12-31-52	3862	39.0	44,569		2,581	33,031
9	HULBERT, SOUTH /2900/	YUONG	4-30-54	2937	40.0	9,057		16,503	1,223,180
9	HULBERT /STRAWN/	YUONG	1950	2591	41.0				34,208
	TRANSFERRED FROM YOUNG COUNTY.					4,428		17,129	1,372,307
9	HOLBERT /STRAWN, LOWER/	YUONG	4-15-56	2854	40.2				15,972
9	HOLCOMB /STRAWN, UPPER/	YUONG	1-08-53	2992	41.5				301,477
9	HOLDER /TANNEHILL/	KNOX	10-01-63	1852	37.0	24		9,606	5,473
9	HOLLANDSWORTH /BRUHLMEYER/	CUOKE	5-19-52	1583	39.0		9	462	39,918
9	HOLLIDAY	ARCHER	5-01-49	3940	44.0		24	11,813	739,255
9	HOLLIDAY, EAST	ARCHER	7-15-46	4100	42.0		33,518	150,715	11,705,307
9	HOLLIDAY, E. /4560 VOGTS./	ARCHER	4-01-67	4585	41.0		7,411	4,928	56,196
9	HOLMES /CADD/	ARCHER	6-10-60	4758	42.0		3,192	3,918	65,418
9	HOLMES, E. /7700/	HARDEMAN	5-25-66	7720	46.2			8	402
9	HOLMES, E. /7750/	HARDEMAN	2-04-66	7766	46.2		1,740	3,202	58,984
9	HOLMES /ELLEN./	ARCHER	4-24-60	4992	44.0				4,828
9	HOLMES /MEGARGEL/	ARCHER	9-07-54	1367	40.0			12	342
9	HORSESHOE BEND /OIL CREEK/	CUOKE	1-11-66	7745	43.1				71,558
9	HORSESHOE BEND /STRAWN, LOWER/	CUOKE	6-01-67	7974	38.0		6,078	5,482	70,173
9	HORSESHOE LAKE /CANYON/	WICHITA	9-15-54	2855	43.0		4,833	6,176	40,008
9	HOUGE /CADD CONGL./	JACK	5-08-65	5716	41.2		24	3,750	133,152
9	HOWARD /BASAL CONGL./	MONTAGUE	1-04-64	6174	44.0				3,408
9	HOWARD /CONGLOMERATE/	MONTAGUE	5-09-57	6306	42.9			1	23,610
9	HOWARD /ELLENBURGER/	MONTAGUE	9-17-63	6839	44.0			648	86,827
9	HUBERT	CLAY	7-12-50	5695	49.0				27,926
9	HUDGINS /DORNICK HILLS/	GRAYSON	5-02-54	7191	31.0		1,220	1,015	121,661
9	HUDGINS, SW./FLT BLK OIL CREEK/	GRAYSON	3-12-66	7684	41.2				16,189
						2,378		7,406	74,935

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	HUDGINS, SW, /OIL CREEK/	GRAYSON	2-13-66	7379	41.0	75,017	52,778	281,976
9	HUDGINS /7600 DORNICK HILLS/	GRAYSON	8-11-55	7599	30.0	12	2,184	142,710
9	HUDGINS /7800 DORNICK HILLS/	GRAYSON	2-12-65	7795	35.0			6,643
9	HUDGINS /8000 DORNICK HILLS/	GRAYSON	3-22-55	8029	30.0	1,632	3,619	373,008
9	HULL-SILK-SIKES	ARCHER	3-08-39	3858	43.8	62,589	1,068,833	77,414,082
9	HULL-SILK-SIKES /CADDO/	ARCHER	7-26-40	4600	41.5	24	8,314	606,717
9	HUMPHREY-DAVIS /STRAWN/	KNOX	1951	5116	38.0			30,727
	COMBINED WITH THE KATZ /5100 SAND/ FIELD, EFF. 1-1-52 IN 7B.							
9	HUNDLEY /CADDO/	MONTAGUE	9-06-50	6328	41.4			382,528
9	HUNDLEY /CONGLOMERATE/	MONTAGUE	7-10-44	6235	30.0	3,208	52,926	4,150,829
	CONS. OF BARRETT /CONGL./ & HUNDLEY /CONGL./, 1951.							
9	HUNDLEY, EAST /STRAWN/	MONTAGUE	2-12-53	5286	40.8			27,978
9	HUNDLEY, EAST /4800 STRAWN/	MONTAGUE	5-30-58	4950	40.0	12	1,312	29,393
9	HUNDLEY, EAST /5200 STRAWN/	MONTAGUE	5-26-54	6699	40.0	144	1,410	90,654
9	HUNDLEY /STRAWN/	MONTAGUE	3-29-51	5759	43.0			404,361
9	HUNDLEY /5200 STRAWN/	MONTAGUE	7-18-54	5230	40.0			18,818
9	HUNT /MISSISSIPPIAN/	YOUNG	10-05-53	4885	41.0			48,704
9	HUNTER BROTHERS	ARCHER	9-29-49	5036	43.0			115,348
9	HUNTER BROS. /MAZDA FENDLEY SD./	ARCHER	1949	4000	42.0	12	12,276	1,533,672
9	HUNTER BROTHERS /STRAWN/	ARCHER	1949	3800	43.0	11	1,182	146,714
9	I, A. S. /ELLENBURGER/	YOUNG	11-22-57	4535	43.0			2,531
9	I, K. /STRAWN/	YOUNG	12-11-55	3440	40.7			22,963
9	ICKERT-PORTWOOD /MISS./	YOUNG	7-25-68	4920	40.0	3,683	3,215	23,274
9	IKARD /BRYSON SAND/	ARCHER	11-17-60	3248	42.0	24	4,027	92,208
9	IKARD, EAST /MISS./	ARCHER	8-20-62	5324	44.0	500	738	109,481
9	ILLINOIS /BEND/	MONTAGUE	11-20-40	6235	30.0	32	4,884	666,028
9	INDIAN SPRINGS /OIL CREEK/	COOKE	6-17-55	5346	28.0	2,640	88,708	2,159,005
9	IRA-LEE /MISSISSIPPI/	YOUNG	12-06-56	4310	42.0	12	832	44,399
9	J, B, C, /CANYON REEF/	WILBARGER	4-14-55	4407	41.0			771
9	J, B, C, /CANYON SAND, UP./	WILBARGER	4-08-55	3714	38.0			777
9	J, C, HARRIS /CONGL./	CLAY	2-23-70	5959	41.0	81,089	53,980	53,980
9	J, E, F, /GUNSIGHT/	CLAY	8-21-57	1008	38.0			15,289
9	J, E, K, /STRAWN/	KNOX	7-03-59	4884	38.0	1,046	10,456	228,213
9	J, E, K, /TANNEHILL/	KNOX	7-19-57	2308	35.1			5,644
9	J, L, P, /STRAWN/	WILBARGER	6-19-55	3672	41.0			5,756
9	J, P, /CADDO/	ARCHER	6-13-59	4938	43.0			23,668
9	J, P, NORTH /CADDO/	ARCHER	6-05-60	4915	42.5	1,838	11,400	89,847
9	J, R, K, /TANNEHILL/	KNOX	8-25-56	1816	34.0	1,398	6,309	128,613
9	JACK COUNTY REGULAR	JACK	1915		38.0	1,799,127	634,418	36,403,350
9	JACK GRACE /3300 CANYON SD./	CLAY	1-19-55	3316	41.0			69,815

9	JACK GRACE /4600 STRAWN/	CLAY	3-09-56	4608	42.0			3,641
9	JACKSBORO, E. /CONGLOMERATE/	JACK	11-05-53	5224	40.0			15,100
9	JACKSBORO, WEST /CONGLOMERATE/	JACK	10-30-68	5128	40.0			2,726
9	JAMES	YUONG	1941	3996	42.0	92	378	1,507,973
9	JAMES /CADD0, LOWER/	YUONG	4-23-64	4186	41.0	12	708	11,884
9	JAMES, E. /STRAWN/	YUONG	10-19-62	2800	41.0	7,404	1,634	90,215
9	JAMES /MISS./	YUONG	6-01-63	4712	43.0			77,698
9	JAMES, N. /MISS./	YUONG	5-25-65	4749	41.0	720	675	45,430
9	JAMES, SOUTH /CADD0/	YUONG	4-01-61	3820	41.0			5,119
9	JAMES, SOUTH /CADD0, LOWER/	YUONG	10-01-61	4827	40.0			7,490
9	JAMES, SOUTH /CONGLOMERATE/	YUONG	4-27-64	4315	28.0			14,673
9	JAMES, N. /MISS./	YUONG	2-20-64	4705	43.0	935	2,438	83,155
9	JAMES, N. /4775 MISS./	YUONG	11-12-66	4777	44.0	36	10,961	60,159
9	JAMES /4225 CADD0/	YUONG	12-31-64	4220	41.0	348	1,588	43,676
9	JAMES /4500 CONGL./	YUONG	1-14-66	4505	41.0			23,104
9	JAN /MISSISSIPPI/	ARCHER	8-19-65	5197	44.0	12	523	23,140
9	JARVIS, NE. /TANNEHILL/	KNOX	12-10-67	2037	36.2	1,180	3,552	17,700
9	JARVIS /TANNEHILL/	KNOX	10-19-57	2067	35.0	24	35,535	510,064
9	JAY /2300 STRAWN/	YUONG	12-19-51	2300	42.0	12	7,669	415,424
9	JAYDEE, NW. /BEND CONGLOMERATE/	MONTAGUE	12-30-54	6525	41.3			7,749
9	JAYDEE /STRAWN/	MONTAGUE	7-25-52	6399	41.3			203,733
9	JAYDEE /1ST CONGLOMERATE/	MONTAGUE	9-07-52	6649	41.3	12	7,232	323,657
9	JAYDEE /2ND CONGLOMERATE/	MONTAGUE	10-09-52	6712	39.0	2,050	2,207	242,900
9	JEAN, N. /MISS./	YUONG	3-31-70	5115	43.0	912	2,486	2,486
9	JEAN, NW. /CADDU/	YUONG	7-29-61	4572	42.8	454	100	49,102
9	JEAN, NW. /MISS./	YUONG	7-30-61	5136	43.5	8,201	10,982	314,852
9	JEAN, SOUTH /CADD0/	YUONG	8-06-57	4600	43.0	780	2,507	103,169
9	JEAN /STRAWN/	YUONG	2-22-70	3153	41.0	842	4,927	4,927
9	JEAN, WEST /STRAWN/	YUONG	12-29-50	3108	42.0			364,812
9	JEFFERSON /MISSISSIPPI LIME/	ARCHER	10-08-55	5242	43.0			82,624
9	JEFFERSON, NE. /CADD0 LIME/	ARCHER	11-26-55	4721	44.0	3,828	8,780	208,443
9	JEFFERSON, NE. /MISSISSIPPI LIME	ARCHER	10-28-55	5240	43.0			57,970
9	JEFFERSON, S. /3250 STRAWN/	ARCHER	10-24-66	3262	41.0	1,655	22,182	184,766
9	JEFFERY	YUONG	5-14-49	4820	44.2			8,575
9	JEFFERY /CADD0/	YUONG	1-08-58	4160	40.1			12,309
9	JEFFERY /3250 STRAWN/	YUONG	12-03-54	3239	42.0			7,566
9	JEFSON /BRYSON/	YUONG	3-07-57	3292	40.0	12	1,046	73,423
9	JENGOR /3675 STRAWN/	CLAY	4-06-57	3675	43.0			996
9	JENNIFER /MISS./	ARCHER	7-15-61	5332	42.0	11	1,758	18,798
9	JENTSCH /VOGTSBERGER/	ARCHER	9-24-52	4555	42.0	12	1,929	66,702
9	JETER /KMA SAND/	ARCHER	6-22-67	4168	40.0	24	6,108	53,630
9	JIM CATO /MISSISSIPPIAN/	YUONG	3-31-55	5112	40.0			13,749
9	JIM-FERD /REND CONGL./	YUONG	5-31-67	4317	41.0	193,321	11,723	95,313
9	JIM-FERD /MISS./	YUONG	4-24-68	4545	42.0	10,093	11,910	49,081
9	JOCKEY /CONGLOMERATE/	MONTAGUE	8-21-53	6167	30.1			11,396
9	JOCKEY /5950 CONGLOMERATE/	MONTAGUE	5-12-62	5961	36.0			561
9	JOE /CADD0/	ARCHER	4-24-63	4536	41.0			12,971
9	JOE /MISSISSIPPIAN/	ARCHER	3-29-63	5206	41.0			38,726

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	JOE FISH /1350/	WICHITA	12-23-55	1358	38.0	24	1,330	142,543
9	JOE HUNT /GUNSIGHT/ TRANS. TO YOUNG CO. REGULAR, 2-1-54.	YOUNG	3-28-52	1019	37.5			65,703
9	JOEY /CADDO/	CLAY	11-20-58	5265	41.0	12	728	39,407
9	JOHN COULSON	MONTAGUE	1950	6345	42.0			16,009
9	JOHN KAY /CANYON, LOWER/	ARCHER	9-09-48	3550	42.0	1,921	11,312	231,356
9	JOHN KAY /CANYON, UPPER/	ARCHER	8-24-50	2533	42.6			372,894
9	JOHN KAY /1700/	ARCHER	4-13-50	1734	42.0			1,285
9	JOHN-MAG /CADDO/	WILBARGER	1956	4265	41.0			1,518
9	JOHN-MAG /PALO PINTO/	WILBARGER	12-13-56	3604	39.0			477
9	JOHNSON	FOARD	7-23-33	5607	50.0			626,165
9	JOHNSON /PERMIAN SAND/ TRANSFERRED TO CHATEAU /PERMIAN/	FOARD	1-17-64	2488	39.0			23,406
9	JOHNSON-SCALING	CLAY	3-09-48	5838	45.0	12	12,018	494,701
9	JOHNSTAR /CONGLOMERATE/	MONTAGUE	9-10-54	6415	42.0	5,424	4,346	379,765
9	JONES PAYNE /CONGLOMERATE/	WICHITA	4-15-47	5156	42.0			149,460
9	JONES PAYNE /4400 STRAWN/	WICHITA	5-05-60	4406	42.0	2,055	7,757	130,148
9	JOPLIN /BEND CONGLOMERATE/	JACK	1951	4430	41.0	158,190	1,284	176,938
9	JOPLIN, SOUTH /BRYSON, UPPER/	JACK	11-20-62	2850	42.0			3,696
9	JORIG /CANYON/	WICHITA	6-11-55	3003	42.5			2,567
9	JOSEPHINE BRYANT /STRAWN/	MONTAGUE	4-09-52	5816	41.6			3,373
9	JOY /CLARK SAND/ CON. WITH JOY /STRAWN, IN 1947	CLAY	1947	4000	40.0			2,837
9	JOY, EAST /STRAWN/	CLAY	12-02-53	4050	42.0			67,784
9	JOY /MISSISSIPPI LIME/	CLAY	1-14-42	5888	45.0	1,777	1,307	1,681,562
9	JOY, NORTHEAST /ELLENBURGER/	CLAY	12-03-52	6312	42.0	12	3,078	123,144
9	JOY, NORTHEAST /STRAWN/	CLAY	4-11-57	4473	41.0	204	3,948	278,344
9	JOY, NORTHEAST /4600 STRAWN/	CLAY	1-14-59	4588	45.0	12	1,333	47,537
9	JOY /PALO PINTO/	CLAY	12-30-56	2584	40.1	3,632	45,239	2,158,117
9	JOY, S. /CONGLOMERATE/	CLAY	9-13-65	6004	45.0	12,225	22,239	41,283
9	JOY /STRAWN/	CLAY	1943	4000	40.0	38,678	224,879	15,623,584
9	JOY /3300 STRAWN/	CLAY	1-28-53	3307	40.0	36	9,948	504,855
9	JOY /4000 SAND/ CON. WITH JOY /STRAWN, IN 1947	CLAY	1943	4000	40.0			421,341
9	JUNGMAN /TANNEHILL/	KNOX	8-27-59	2124	36.2			20,676
9	JUPITER /CADDO/	JACK	10-23-59	5144	42.1	28,600	546	24,315
9	JUPITER /CONGLOMERATE, LOWER/	JACK	6-29-54	5736	41.5	182,423	6,689	957,980
9	JUPITER /CONGLOMERATE, UPPER/	JACK	1-29-54	4959	41.2	112,446	13,309	545,545
9	JUPITER, EAST /5500 CONGL./	JACK	3-09-62	5490	42.0			4,984
9	JUPITER, NW. /CONGLOMERATE, UP./	JACK	7-26-54	4885	40.0			7,500

9	JUPITER /2ND CONGLOMERATE/	JACK	2-20-54	5119	43.0				10,042
9	JUPITER /3RD CONGLOMERATE/	JACK	12-07-50	5619	40.0				134,836
9	JUPITER /4TH CONGLOMERATE/	JACK	8-14-53	5692	40.0				10,741
9	JUPITER /5100 ATOKA/	JACK	4-17-57	5158	42.6				1,753
9	JUPITER /5610 ATOKA/	JACK	2-27-64	5778	42.4				10,739
9	K-D /2000 CANYON SAND/	WILBARGER	10-26-55	1984	38.0				57,862
9	K-K /BRUHLMEYER/	CUOKE	9-01-55	2788	44.0	12	949		62,137
9	KLB /CONGLOMERATE/	WICHITA	9-15-53	5265	41.0				54,820
9	K-M-A	WICHITA	M 1931	3690	40.0	380,990	3,140,084	140,444,907	
9	K-M-A /ELLENBURGER/	WICHITA	4-07-40	4370	41.7	136	1,652	16,717,158	
9	K-M-A /LIME, UPPER/	WICHITA	9-16-52	3712	43.8			19,430	
9	K-M-A /STRAWN REEF/	WICHITA	3-02-55	4143	42.0	12	3,875	199,951	
9	K-M-A /2800 CANYON/	WICHITA	6-24-55	2797	42.0			56,592	
9	K & S /DYSON/	WILBARGER	12-15-59	1888	35.0			24,429	
9	KADANE /SHALLOW/	ARCHER	10-13-41	1600	37.0	353	1,174	510,851	
9	KADANE POOL	ARCHER	11-30-40	4750	41.5	2,286	7,615	3,909,001	
9	KAKER /BRYSON/	WISE	1-06-58	1895	37.0	12	1,437	128,422	
9	KARPER /MISS./	JACK	6-29-53	4710	42.0			6,738	
9	KARRAN /CHAPPEL/	YUUNG	10-17-55	4488	42.0	3,868	8,849	269,900	
9	KARRAN, NORTH /CHAPPEL/	YUUNG	10-31-56	4534	41.0	1,595	6,804	177,389	
9	KARRAN, NORTH /MARBLE FALLS/	YUUNG	1-06-57	4368	35.0	1,277	1,924	143,921	
9	KARRAN, NORTH /STRAWN/	YUUNG	4-30-57	2689	41.0	2,738	2,935	106,104	
9	KAY KIMBELL /2800 STRAWN/	CUOKE	11-28-54	2817	38.0			77,394	
9	KAY KIMBELL /3500 STRAWN/	CUOKE	11-25-54	3611	35.0	1,210	10,588	274,023	
9	KAY KIMBELL /5600 CUNNINGHAM L./	CUOKE	12-25-54	5355	30.0	3,071	2,345	75,769	
9	KEMPNER	WICHITA	1947	3925	42.0			3,727,739	
	COMB. WITH KMA EFF. 9-1-54.								
9	KEMPNER /FOSTER SAND/	WICHITA	4-21-52	3992	42.6	12	11,579	374,462	
9	KEMPNER, WEST	WICHITA	2-06-52	3906	42.5	12	3,470	922,396	
9	KEN-RICH /BRYSON/	JACK	12-23-56	3146	41.3	752	13,935	302,620	
9	KEN-RICH /CAPPS/	JACK	3-24-57	1944	36.0			141	
9	KEN-RICH /CONGLOMERATE/	JACK	2-11-55	5274	41.6	128	116	201,974	
9	KEN-RICH, S. /3065 BRYSON/	JACK	1-05-65	3074	41.8	522	3,126	52,718	
9	KEN-RICH /3200 SAND/	YUUNG	9-09-57	3191	41.0			11,467	
9	KEN-RICH /3620 SAND/	YUUNG	12-07-56	3631	41.0	979	1,038	97,552	
9	KEN-RICH /4900 CADDO CONGL./	JACK	6-16-65	4893	42.4			3,118	
9	KEN-RICH /5100 CADDO/	JACK	7-25-64	5119	42.0	38,293	621	72,704	
9	KEN-RICH /5100 CONGLOMERATE/	JACK	3-09-56	5100	40.0	216,823	3,443	191,650	
9	KEN-RICH /5300 ATOKA/	JACK	9-07-65	5342	42.0			11,261	
9	KEN-RICH /5650 ATOKA/	JACK	12-02-65	5753	42.2			56	
9	KENDALL /BEND CONGLOMERATE/	YUUNG	5-14-48	4186	43.0			166,210	
9	KENDALL /CADDO/	YUUNG	2-09-46	3476	42.0			742,346	
9	KENDALL /MISSISSIPPI LIME/	YUUNG	7-20-47	4561	42.0			94,686	
9	KENDALL, NORTH /MISSISSIPPIAN/	YUUNG	6-25-60	4587	43.0			6,706	
9	KENDALL, N. /STRAWN SD./	YUUNG	8-05-68	2605	37.5	9,900	16,656	47,113	
9	KENDALL /STRAWN SD./	YUUNG	7-20-47	2440	42.0	12	12,163	2,447,969	
9	KENKIRK /3100 STRAWN/	WISE	9-20-59	3090	40.0	7,908	6,564	512,064	
9	KENKIRK /3400 STRAWN/	WISE	10-30-56	3340	41.0	540	1,166	67,630	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	KENNEDY /CADD0/	MONTAGUE	7-22-48	6180	42.0	1,561	10,035	1,047,933
9	KENNEDY /CONGLOMERATE/	MONTAGUE	3-11-50	6491	40.0			1,306,934
9	KENNEDY /STRAWN/	MONTAGUE	1-16-54	5938	42.0			40,258
9	KERLYN=LOVING	YOUNG	11-24-40	2935	42.0	24	2,411	313,609
9	KERLYN=LOVING /3700 STRAWN/	YOUNG	7-09-55	3705	41.0	12	1,340	40,166
9	KICKAPOO /STRAWN/	ARCHER	12-21-54	3710	42.8			19,366
9	KICKAPOO /1600 GUNSIGHT/	ARCHER	1-16-55	1622	41.5	24	9,805	137,349
9	KIDD /MUENSTER, UPPER SD./	COOKE	7-10-53	2312	41.0	42	27,594	561,703
9	KIEL /DYSON/	WILBARGER	9-15-52	1798	37.0	12	1,898	573,581
9	KILCREASE /CADD0/	MONTAGUE	7-10-64	6384	41.8			1,931
9	KIMBELL-DIAMOND /HOLMES/	HARDEMAN	2-20-63	7672	47.0	11	3,674	238,872
9	KIMBELL-DIAMOND /7200 CONGL./	HARDEMAN	6-03-69	7238	42.0	13	2,796	5,501
9	KIMBELL /THURMAN SAND/	COOKE	1-09-54	3146	38.0	3,131	5,463	304,849
9	KIMBELL /WESTBROOK SAND/	COOKE	12-31-52	8001	25.8	115	1,149	109,051
9	KIMBELL-SIMS /SHARELENE SAND/	COOKE	10-12-49	3620	44.0	25,785	100,748	6,046,492
9	KIMBELL-SIMS /SIMS SAND/	COOKE	5-07-53	3873	45.0			2,332
9	KIMBELL-SIMS /TITCH SAND/	COOKE	12-31-52	4567	39.0			31,727
9	KIMBELL-SIMS /WEENS SAND/	COOKE	6-06-53	2888	44.0			3,398
9	KINDER	CLAY	1939	4108	41.0			8,517
9	KINDER /BASAL CADD0/	JACK	7-01-52	4420	41.0			1,902
9	KINDER /BUTTRAM SAND/	JACK	10-24-51	2255	40.0			107,197
9	KINDER /CADD0 BASAL CONGL./	JACK	3-11-54	4588	41.0			3,152
9	KINDER /FIRST ATOKA CONGL./ GAS FIELD AS OF 7-1-52.	JACK	6-12-51	4474	40.0			466,696
9	KINDER /2ND ATOKA CONGLOMERATE/	JACK	7-01-53	4474	43.0			202,128
9	KING	WILBARGER	8-05-39	1902	38.0	12	1,326	91,218
9	KING /NORTH /1600 SAND/	WILBARGER	7-12-53	1644	38.2	35	1,635	170,888
9	KING-WILSON	ARCHER	10-13-48	3750	41.0	3,406	42,467	2,575,727
9	KLEMENTS /STRAWN/	COOKE	11-27-58	1102	38.0			15,632
9	KNIGHT	YOUNG	1938	3800	42.0	199	854	857,657
9	NOB HILL, EAST /STRAWN/	YOUNG	7-23-63	2900	40.0	22	280	12,580
9	NOB HILL /STRAWN/	YOUNG	1-15-62	2866	42.0	352	4,858	30,238
9	KNOX	YOUNG	1939	4500	42.0	60	7,646	1,504,716
9	KNOX /BASAL CADD0/	YOUNG	1-25-47	4120	42.0			252,280
9	KNOX /MISSISSIPPI LINE/	YOUNG	11-05-52	4769	43.0	333	4,469	1,259,796
9	KNOX, N. /CADD0/	YOUNG	1941	3950	42.0	1,728	1,503	664,278
9	KNOX, SE. /MISS./	YOUNG	4-12-66	4793	42.0	604	1,515	45,625
9	KNOX-BRADY /MISS./	YOUNG	3-20-54	4729	44.0			1,082
9	KNOX-CHACE-JEFFERY /MISSISSIPPI/	YOUNG	1-14-52	4726	45.0			69,326
9	KNOX CITY, EAST /CONGLOMERATE/	KNOX	8-07-57	5775	30.0			67,602

9	KNOX CITY, NORTH /CANYON/ FORMERLY KNOX CITY, NORTH.	KNOX	11-02-50	4175	38.0	60,348	448,778	11,633,119
9	KNOX CITY, NORTH /STRAWN/	KNOX	4-27-57	4642	39.0	236	2,475	47,375
9	KNOX CITY, NORTH /TANNEHILL/	KNOX	8-01-57	2252	36.0			8,064
9	KNOX CITY, Nn. /TANNEHILL/	KNOX	10-15-57	2320	38.0	470	5,423	103,744
9	KNOX CITY /TANNEHILL/	KNOX	1-11-57	2296	38.0	12	4,531	305,987
9	KNOX CITY /TANNEHILL, UPPER/	KNOX	1958	2258	39.0			0
9	KNOX CITY, WEST /STRAWN/	KNOX	1-17-53	5130	32.1			242,936
9	KNOX-HUDGE /MISSISSIPPI/	YOUNG	2-23-54	4681	43.0	2,775	7,200	22,960
9	KOESTER /MISS./	YOUNG	5-25-65	5066	41.0			5,038
9	KOLA /CADD CONGLDMERATE/	CLAY	5-09-53	6186	42.2			1,713
9	KOMAREK /ELLENBURGER/	WICHITA	6-18-52	4405	44.0			10,285
9	KOMAREK /STRAWN, LOWER/ COMB. WITH KMA EFF. 9-1-54.	WICHITA	1952	3876	41.0			182,283
9	KOMAREK /THOMAS SAND/	WICHITA	7-11-52	1473	37.0			122,647
9	KONRAD SZTYGOLD COMB. WITH MINOR, W. FLD., 1950	MONTAGUE	1950	6235	43.0	22,042	1,026	36,975
9	KROHN /3800 SAND/	WICHITA	9-01-53	3798	35.0			174,464
9	L-G /MISSISSIPPIAN/	ARCHER	4-27-57	5270	44.0	983	4,858	184,430
9	L. H. A. /MISSISSIPPIAN/	YOUNG	5-07-57	4505	44.0			60,931
9	L-M /TANNEHILL/	KNOX	3-26-57	1870	35.0	2	126	135,322
9	L. O. C. /TANNEHILL/	KNOX	11-27-57	1867	36.0			30,811
9	L. P. /MILHAM/	WILBARGER	4-28-57	2392	40.8	12	536	34,108
9	L. & T. /1580 STRAWN/	COOKE	1-01-68	1582	29.0	12	971	5,157
9	LA-PAN /MISSISSIPPIAN/	CLAY	4-06-55	6247	45.0	31,501	2,456	897,230
9	LACY-ARMOUR /CADD0/	CLAY	1952	5622	45.0			10,388
9	LACY ARMOUR /STRAWN/	CLAY	8-04-51	4480	42.0	4,560	75,528	1,994,235
9	LACY ARMOUR /STRAWN, UPPER/	CLAY	3-06-52	4505	42.0	1,296	7,562	332,978
9	LADY FRITZ /STRAWN, UPPER/	WICHITA	7-24-54	3820	44.0			391,880
9	LADY FRITZ /VOGTSBERGER/	WICHITA	8-16-54	4854	41.0	1,320	7,161	9,797
9	LAIRD /ATOKA/	MONTAGUE	3-19-63	5855	41.5	11,777	1,776	21,709
9	LAKE KICKAPOO, N. /GUNSIGHT/	ARCHER	3-23-52	1511	40.0			5,200
9	LAKE KICKAPOO, S. /CADD0/	ARCHER	1-31-53	4880	45.0	12	1,341	97,405
9	LAKE WICHITA /CADD0/	WICHITA	8-11-48	5198	42.0			14,816
9	LANE-BEST /CADD0/	YOUNG	6-06-59	4112	40.0			3,041
9	LANGSTON-KLEINER /MISS./	YOUNG	11-01-64	5153	43.0	12	2,571	23,996
9	LANGSTON-KLEINER /STRAWN/	YOUNG	11-30-50	3521	43.0	42,537	102,087	7,002,596
9	LANGSTON-KLEINER, W. /3200 STRN/ TRANS. TO LANGSTON-KLEINER /3200 STRAWN//, EFF. 6-1-55.	YOUNG	1953	3200	44.0			88,034
9	LANGSTON-KLEINER /2900 STRAWN/	YOUNG	4-02-53	2909	39.0	2	4	132,747
9	LANGSTON-KLEINER /3200 STRAWN/	YOUNG	1951	3200	42.0			825,761
9	LANGSTON-KLEINER /3200 STRN, E./	YOUNG	12-06-55	3200	36.6	1,046	3,546	236,084
9	LAUSTER /MISS./	ARCHER	6-23-63	4976	41.0			35,074
9	LAVERNE /MISS./	CLAY	5-26-68	6228	41.0			1,064
9	LAZY "B" /CADD0/	CLAY	1-30-49	5715	42.1	20,563	5,236	1,166,015
9	LAZY "B" /MISSISSIPPIAN/	CLAY	3-01-50	5753	44.0	29,321	5,448	331,781
9	LAZY "B" /STRAWN/	CLAY	4-11-49	4402	42.0	200	2,211	2,316,559
9	LAZY "B" /3700 STRAWN/	CLAY	5-25-54	3710	40.0			29,081

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	LEATHERWOOD-BARHAM /STRAWN, UP./	JACK	6-24-53	2989	42.0	716	5,951	271,779
9	LEBERMAN /MISS./	YOUNG	2-28-50	4854	44.0			85,841
9	LEFTWICK /ATOKA CONGL., LOWER/	WISE	4-05-61	5715	43.0			17,224
9	LEFTWICK /ATOKA CONGLOMERATE, UP./	WISE	5-13-56	5530	42.0	307,042	31,780	1,072,494
9	LEFTWICK /STRAWN/	WISE	7-28-59	4506	45.1	13,828	1,843	21,511
9	LEFTWICK /5050 ATOKA/	WISE	2-02-64	5065	42.0	48,101	17,285	130,328
9	LEFTWICK /5220 CONGL./	WISE	1-03-62	5243	42.4	8,932	94	54,624
9	LEFTWICK /5560 ATOKA/	WISE	1-13-64	5570	42.0	14,288	2,918	48,107
9	LEFTWICK /5800 CONGL./	WISE	8-01-61	5763	41.5	134,951	10,559	335,624
	TRANS. FROM MORRIS /5660 CONGLOMERATE/ EFF. 8-1-61.							
9	LEMASTER	COOKE	8-08-49	2754	45.0			34,010
9	LERNER /CADD CONGL. LO./	MONTAGUE	8-31-59	5214	41.5	12	1,495	72,551
9	LERNER /CADD CONGLOMERATE, UP./	MONTAGUE	9-28-56	5370	42.0	12	1,451	104,345
9	LERNER /1ST CONGLOMERATE/	MONTAGUE	4-12-58	5240	42.0	12	1,413	119,623
9	LERNER /2ND CONGLOMERATE/	MONTAGUE	1-18-55	5259	42.0	12	1,408	210,445
9	LERNER /2-A CONGLOMERATE/	MONTAGUE	1956	5268	42.0			64,107
9	LERNER /3RD CONGLOMERATE/	MONTAGUE	3-18-55	5425	42.0			73,634
9	LERNER /4550 STRAWN/	MONTAGUE	7-30-55	5410	41.0	2,524	4,692	148,403
9	LESLIE /STRAWN/	COOKE	9-26-50	2406	41.0	9	1,028	229,804
9	LESTER	JACK	1944	4550	44.0			191,996
9	LESTER /CONGL./	JACK	1-01-48	4992	44.0			22,885
9	LESTER-RAWLE /4200 STRAWN/	WISE	8-28-59	4233	43.0	38,986	19,245	766,473
9	LEWIS-STUART /CADD/	MONTAGUE	3-29-47	6215	39.0	12	1,151	2,816,675
9	LEWIS-STUART /CONGLOMERATE/	MONTAGUE	9-16-46	6345	41.0	1,200	7,540	1,060,679
9	LEWIS-STUART /STRAWN/	MONTAGUE	9-07-58	6426	40.5			44,131
9	LILLY D /CADD/	BAYLOR	7-08-59	4876	45.0			50,687
9	LILLY D /MISS./	BAYLOR	9-16-59	5324	42.8			8,386
9	LIPSCOMB	ARCHER	7-22-48	2445	40.0			105,774
9	LOCKETT /CISCO/	WILBARGER	7-09-64	3742	41.0	2,704	7,259	74,689
9	LOCKETT /CISCO, UPPER/	WILBARGER	10-03-64	3667	42.0	1,188	1,188	10,247
9	LODGE CREEK /STRAWN/	JACK	5-31-53	3786	39.0	24	26,913	1,446,529
9	LODGE CREEK /2800 STRAWN/	JACK	7-02-54	2818	40.0			22,856
9	LOFTON /CADD/	ARCHER	8-16-58	4906	42.0			43,674
9	LOFTON /MISS./	ARCHER	8-25-57	5419	43.0			129,411
9	LONE PRAIRIE	MONTAGUE	5-17-50	5854	41.9	228	4,350	328,214
9	LONE PRAIRIE /CONGLOMERATE, UP./	MONTAGUE	9-30-50	5780	41.0			166,349
9	LONE PRAIRIE /ELLENBURGER, UP./	MONTAGUE	7-02-53	6768	41.0			64,306
9	LONE PRAIRIE /STRAWN/	MONTAGUE	1950	4866	42.0			3,723
9	LONE PRAIRIE /3RD CONGL./	MONTAGUE	2-06-51	5878	41.0			85,631
9	LONE PRAIRIE /5TH CONGLOMERATE/	MONTAGUE	9-25-51	6052	33.0			138,177

9	LONE PRAIRIE /6100 CONGLOMERATE/	MONTAGUE	4-14-51	6088	38.0			78,750
9	LUNG /3100 STRAWN/	YOUNG	10-17-55	3140	41.0			377,323
9	LUNGHURN /CADD0/	YOUNG	6-21-61	3546	41.6	1,546	34,241	22,325
9	LONGHORN /4300 CONGL./	YOUNG	6-21-61	4300	42.2			5,996
9	LONGLEY /CADD0, BASAL/	ARCHER	3-14-67	4816	41.0	12	3,756	10,686
9	LONGLEY /MISSISSIPPIAN/	ARCHER	4-18-60	5339	41.0			89,746
9	LORENA /4500/	ARCHER	7-10-57	4510	42.0			1,795
9	LOU-KEN /CONGLOMERATE/	YOUNG	3-14-57	4451	42.0	24	13,033	271,055
9	LOWRANCE /BUTTRAM/	YOUNG	6-21-58	2543	42.0	12	2,450	63,093
9	LOWRANCE /3700 SAND/	YOUNG	4-25-58	3700	42.0			33,608
9	LUC-WES /BEND CONGL./	YOUNG	10-27-58	4206	41.0	2,160	1,288	24,884
9	LUCKY RIDGE S. W. /5100 CONGL./	JACK	7-21-69	5136	40.0	24	16,168	34,843
9	LUCKY RIDGE /1760 CANYON/	JACK	12-05-66	1768	36.0			13,607
9	LUCKY-THIRTEEN /CADD0/	MONTAGUE	5-21-70	6139	43.5	6	1,384	1,384
9	LUKE	ARCHER	1943	4881	42.0	24	6,701	938,576
9	LUKE /LENAPAH/	ARCHER	2-16-56	3596	64.0			2,504
9	LUKE /"N" SANDSTONE/	ARCHER	1-25-51	3848	41.0	12	1,715	195,326
9	LUNA-MAG /BEND CONGLOMERATE/	JACK	4-25-55	5289	42.0			25,581
9	LUPTON-MCLESTER	YOUNG	4-26-36	3750	40.0	11,459	148,790	2,878,082
9	LUTZ /CADD0/	CLAY	5-08-50	5666	42.0			14,523
9	LUTZ /MISSISSIPPIAN/	CLAY	5-01-52	6105	43.0	10,155	9,133	452,803
9	LUTZ /STRAWN/	CLAY	5-30-51	4636	43.0	6,307	62,274	1,863,315
9	LYLES /STRAWN/	ARCHER	6-19-57	3901	40.6	6	462	67,410
9	LYNCH /BRUHLMEYER/	COOKE	2-11-55	2675	34.0			23,612
9	LYNCH /3950 STRAWN/	COOKE	9-26-55	3938	36.0			1,256
9	LYNN	YOUNG	8-02-48	2073	40.0	24	7,386	378,952
9	LYNN /2630 SAND/	YOUNG	8-18-59	2629	38.8			110,808
9	LYTLE /CONGLOMERATE/	JACK	11-11-50	5070	42.0	19,359	5,704	154,199
9	M. C. S. /THOMAS/	ARCHER	11-14-55	1490	39.0	11	2,059	47,451
9	M. D. C. /MISSISSIPPIAN/	YOUNG	6-27-57	4286	41.6	11,508	20	9,635
9	M P S /ELLENBURGER/	MONTAGUE	2-21-55	6658	43.0	296,654	47,759	638,742
9	MAAG /ELLEN./	ARCHER	1951	5725	45.0			4,513
9	MACKOY, EAST /ELLENBURGER/	GRAYSON	12-04-61	5542	31.0			50,461
9	MACKOY, EAST /3700 STRAWN/	GRAYSON	3-04-60	3724	24.0			38,669
9	MACKOY, EAST /4200 STRAWN/	GRAYSON	6-12-56	4184	16.2	890	1,429	20,414
9	MACKOY, E. /4200 STRAWN #2/	GRAYSON	3-30-64	5350	20.0	104	11,767	71,469
9	MACKOY, EAST /4600 STRAWN/	GRAYSON	3-30-56	4581	24.0	1,650	7,189	174,175
9	MACKOY, EAST /4900 STRAWN/	GRAYSON	4-09-54	4930	23.0			8,643
9	MACKOY, E. /4900 STRAWN, WEST/	GRAYSON	3-30-56	5584	28.1			12,967
9	MACKOY /ELLENBURGER/	GRAYSON	8-11-57	5342	28.1	994	33,129	528,157
9	MACKOY /GUNTER/	GRAYSON	3-08-55	2837	32.0	12	1,552	58,986
9	MACKOY /HICKEY SAND/	GRAYSON	7-13-59	4222	32.0	24	7,728	318,854
9	MACKOY /NDLAND/	GRAYSON	8-30-59	4960	25.6	930	2,961	76,667
9	MACKOY, NURTHWEST /STRAWN/	GRAYSON	12-26-55	4580	28.6			786
9	MACKOY, SOUTH /4700 STRAWN/	GRAYSON	8-28-55	4650	30.0			96,310
9	MACKOY /STRAWN/	GRAYSON	12-13-53	3826	30.0	124	24,750	1,228,882
9	MACKOY /STRAWN, LOWER/	GRAYSON	3-20-53	5118	29.0	62	11,209	615,709
9	MACKOY /1800 STRAWN/	GRAYSON	9-16-54	1832	23.0			2,950

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	HACKOY /2200 STRAWN/	GRAYSON	8-13-54	2215	37.0			20,261
9	HACKOY /3900 STRAWN/	GRAYSON	10-09-60	3888	30.2		9	12,794
9	HACKOY /4200 SAND/	GRAYSON	7-18-53	4188	25.5	2,026	2,013	400,913
9	HACKOY /4400 SAND/	GRAYSON	8-28-53	4470	28.0		48	366,854
9	HACKOY /4400 SAND, SOUTH/	GRAYSON	5-05-55	4422	29.0			44,584
9	HACKOY /4600 STRAWN/	GRAYSON	11-21-53	4608	31.0		12	68,281
9	HACKOY /4700 STRAWN/	GRAYSON	12-15-53	4670	30.2			157,150
9	HACKOY /4800 STRAWN/	GRAYSON	12-24-53	4827	30.0		370	230,207
9	HACKOY /4900 STRAWN/	GRAYSON	5-30-53	4906	30.3	1,654	1,792	106,617
9	HADDEN, E. /STRAWN/	WICHITA	2-20-53	4314	43.0	4,057	16,021	1,022,407
9	HADDEN, E. /STRAWN/ LOWER/	WICHITA	1-02-54	4397	42.0		24	190,158
9	HADDEN, N. /4350/	WICHITA	2-14-54	4360	45.0			20,267
9	HADISON /OYSON/ TRANS. FROM CO. REG.	WILBARGER	2-05-69	2022	38.0		11	15,413
9	HAGEE	MONTAGUE	7-22-47	6018	40.0	2,232	5,031	448,996
9	HAGEE /CONGLOMERATE/ LOWER/	MONTAGUE	9-27-55	6576	43.0			5,487
9	HAGUIRE	MONTAGUE	11-08-48	5338	43.9			289,234
9	HAHLER /CONGLOMERATE/	ARCHER	4-28-56	5272	45.0			19,340
9	HAIN	WILBARGER	M 11-01-53	2850	38.0			107,939
9	HAIN /CANYON/	WILBARGER	M 10-26-58	3202	40.0	2,870	14,074	398,004
9	HAIN /2600 SAND/	WILBARGER	11-25-60	3210	36.0	120	809	85,270
9	HAIZIE WRATHER /STRAWN/	YOUNG	6-01-52	3195	40.0			10,786
9	HALLARD, NORTH /CONGL./	MONTAGUE	9-02-58	6860	38.6	3,585	3,237	97,886
9	HANKINS	ARCHER	1939	4700	45.0	11,796	17,899	1,999,767
9	HANKINS /CONGLOMERATE/	ARCHER	11-24-57	4410	41.7			3,379
9	MARINA-MAG /CONGLOMERATE/	JACK	12-27-52	5722	47.0	401,282	8,937	177,754
9	MARINA-MAG /MARBLE FALLS/	JACK	11-17-68	6070	41.0	1	327	24,365
9	MARINAMAG /CONGLOMERATE/	MONTAGUE	7-26-52	5804	42.0			340
9	MARLEY, NORTH /STRAWN/	YOUNG	4-06-52	3636	42.0	19	5,142	254,839
9	MARLEY, NORTH /2400 LIME/ TRANS. TO YOUNG CO. REG.	YOUNG	1-09-53	2532	36.0			0
9	MARLEY, SE. /MARBLE FALLS/	YOUNG	M 2-18-69	4898	42.0	294,846	277,261	312,089
9	MARLEY, SW. /STRAWN/	YOUNG	12-07-68	3452	40.0	149	10,508	26,460
9	MARKS /CONGLOMERATE/	JACK	9-23-53	5089	44.0			25,806
9	MARYETTA /5360 ATOKA/	JACK	12-10-66	5365	41.4	40,264	13,398	89,551
9	MARYETTA /5700 ATOKA/	JACK	9-11-65	5742	41.7	14,764	2,290	34,536
9	MARYSVILLE /STRAWN/	COOKE	9-11-52	3740	27.0		12	64,255
9	MATLOCK	JACK	1944	5344	44.0		12	318,261
9	MATZINGER /CADD0/	WISE	11-30-58	4212	45.3			10,993
9	MAXEY /CADD0/	YOUNG	1-01-54	3383	45.0			26,123

9	MAXEY /MISSISSIPPI/	YOUNG	7-03-54	4298	44.2			87,355
9	MAXEY, WEST /CONGLOMERATE/	YOUNG	6-22-56	4035	42.0			77,935
9	MAXEY, WEST /1900 STRAWN/	YOUNG	5-09-55	1899	41.0	12	1,666	32,943
9	MAXEY /1900 STRAWN/	YOUNG	9-23-54	1873	40.1			486,470
9	MAYBELL /REEF/	BAYLOR	6-27-51	2568	38.4			42,563
9	MAYFIELD /CADDO/	CLAY	2-24-57	5812	44.0			162,091
9	MAYFIELD /ELLENBURGER/	CLAY	9-21-57	6338	46.4	5,161	396	2,932
9	MAYFIELD /MISSISSIPPIAN/	CLAY	2-24-57	6038	44.0	47,706	1,893	491,855
9	MCANAIR /CORDELL/	GRAYSON	8-13-55	8872	42.2			29,149
9	MCANALLY /MISS. LIME/	ARCHER	1951	5387	42.0			44,398
9	MCCALL /2ND CONGLOMERATE/	HUNTAGUE	1-04-54	6205	41.0			29,912
9	MCCARTY /TANNEHILL/	KNOX	5-31-57	2162	38.0			1,206
9	MCCCLUSKEY /MISSISSIPPIAN/	YOUNG	3-03-54	4306	44.0	12	1,593	95,150
9	MCCCLUSKEY, N. /MISSISSIPPI/	YOUNG	9-22-54	4333	44.2			28,639
9	MCCCLUSKEY, N. /1850 SAND/	YOUNG	10-16-54	1853	40.0			137,298
9	MCCCLUSKEY, S. /2900 SAND/	YOUNG	8-28-55	2974	42.0			18,968
9	MCCCLUSKEY /2600 SD./	YOUNG	12-12-54	2993	40.4			112,692
9	MCCCLUSKEY /2900 SAND/	YOUNG	7-12-53	2992	42.0	1,777	2,128	550,349
9	MCCCLUSKEY /3000 STRAWN/	YOUNG	4-06-54	3008	41.6			46,817
9	MCCOCO /CADDO CONGL./	HUNTAGUE	5-24-59	6315	42.0	11	2,852	29,601
9	MCCOMMONS /5500 STRAWN/	GRAYSON	8-23-56	5551	35.0			7,287
9	MCCUNNELL	JACK	8-11-55	5370	42.2			40,805
9	MCDONALD /STRAWN SD./	JACK	5-19-43	3580	33.6	163	94,467	2,736,958
9	MCELREATH, S. /4000 STRAWN/	GRAYSON	7-01-55	4010	27.0	1,169	4,406	544,351
9	MCELREATH, S. /4200 STRAWN/	GRAYSON	9-09-55	4360	28.6			301
9	MCELREATH /3100 STRAWN/	GRAYSON	11-15-54	3093	27.0	24	10,345	188,223
9	MCELREATH /3600 STRAWN/	GRAYSON	1-30-54	3599	27.0	12	4,367	74,744
9	MCGAUGHY /ELLENBURGER/	HUNTAGUE	3-16-54	1764	38.8			58,985
9	MCKEON /STRAWN/	GRAYSON	8-12-51	5126	35.4			4,068
9	MCKINLAY /STRAWN/	CLAY	1-18-52	4407	40.9			6,565,194
9	MCKINLAY /STRAWN 2ND ZONE/	CLAY	4-10-53	4263	42.0	5,026	99,700	164,119
9	MCKINLAY /3500 STRAWN/	CLAY	3-01-53	3513	40.0			159,477
9	MCKISSICK /CADDO/	WISE	8-05-56	4940	39.4			3,444
9	MCMENAMY /K LIMESTONE/	GRAYSON	4-16-56	2122	28.6			4,773
9	MCMILLAN /DORNIC HILLS/	GRAYSON	6-18-54	7357	38.8			10,273
9	MCMILLAN, EAST /OIL CREEK SAND/	GRAYSON	4-16-52	8010	44.0	8,138	20,011	1,331,736
9	MCMILLAN, EAST /STRAWN/	GRAYSON	5-23-54	7270	41.0	6,851	2,347	82,651
9	MCMILLAN /ELLIOTT SAND/	GRAYSON	8-10-53	6150	33.5			22,598
9	MCMILLAN, NORTH /MARSHALL ZONE/	GRAYSON	6-13-56	8360	31.5			12,376
9	MCMILLAN, NORTH /OIL CREEK SAND/	GRAYSON	9-07-52	7880	44.8	160,810	96,348	1,499,585
9	MCMILLAN /OIL CREEK SAND/	GRAYSON	4-30-51	8219	41.0			1,040,926
9	MCMILLAN /PEARCE SAND/	GRAYSON	6-09-53	6682	35.0			30,014
9	MCMILLAN /PENNSYLVANIA/	GRAYSON	1-27-53	6604	38.0	2,031	4,745	200,648
9	MCMILLAN /5950 MILLER/	GRAYSON	8-18-67	6162	35.0			7,361
9	MC MYERS /STRAWN/	YOUNG	8-01-69	3820	43.0	145	1,061	1,821
9	MCNABB /CONGLOMERATE, LD./	HUNTAGUE	3-07-52	5918	43.0			204,815
9	MCNABB /CONGLOMERATE, UP./	HUNTAGUE	3-07-52	5808	42.0	22,913	36,204	1,261,111
9	MCNABB, NW. /CONGLOMERATE, UP./	HUNTAGUE	6-12-53	5914	41.0	12	3,126	328,162

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	MCNABB /2ND BEND CONGL./	MONTAGUE	4-24-53	5953	42.2			0
	TRANS. TO MCNABB /UPPER CONGL./	HEARING 6-4-53.						
9	MEADOR /STRAWN/ LOWER/	COOKE	7-13-50	1680	40.0	26	532	74,954
9	MEANDER, SOUTH /CONGL./	WISE	12-26-58	5619	42.0	18,269	1,366	48,820
9	MEANDER /STRAWN/	WISE	6-04-54	4450	40.0			21,150
9	MEANDER, WEST /CADD0 CONGL./	WISE M	4-22-58	5706	42.0	12	760	41,348
9	MEDDERS /STRAWN/	ARCHER	4-10-51	3860	42.0			438,906
9	MEDICINE MOUNDS /MISS./	HARDEMAN	6-25-61	8200	44.2	11,439	41,149	300,951
9	MEDICINE MOUNDS /7430 CONGL./	HARDEMAN	12-21-61	7432	42.0	7,400	5,407	75,704
9	MEGARGEL /CADD0/	ARCHER	1951	4645	42.0	811	6,798	421,140
9	MEGARGEL /MISSISSIPPI LIME/	ARCHER	12-16-50	5072	43.0	28	5,608	326,680
9	MEGARGEL, NORTH /MISS./	ARCHER	12-06-58	5030	42.0			7,950
9	MEGARGEL, NE. /CADD0/	ARCHER	6-15-57	4808	40.0	864	1,183	40,684
9	MEGARGEL, NE. /5100/	ARCHER	3-14-65	5107	41.0			23,509
9	MEGARGEL /PORTER SAND/	ARCHER	12-12-51	1413	40.0	10	552	69,481
9	MEGARGEL /STRAWN/	ARCHER	11-16-50	3930	43.0			154,182
9	MER-MAG /BRYSON/	JACK	1-17-55	3212	40.0	1,229	7,996	415,924
9	MERCURY /STRAWN/	JACK	8-19-52	3496	42.0	12	18,892	453,501
9	MIAMI FENOGLIO /2ND CONGL./	MONTAGUE	11-11-52	6450	41.0			32,495
9	MICH TEX /MISS/	YOUNG	11-02-65	4607	42.0			18,383
9	MICKEY /BEND CONGLOMERATE/	YOUNG	11-22-55	4575	40.0			145,770
9	MILAM /CONGLOMERATE/	MONTAGUE	1-21-48	6275	43.0	365	8,714	382,034
9	MILAM /CONGLOMERATE, LOWER/	MONTAGUE	8-15-52	5692	41.3			46,548
9	MILAM, EAST /BEND CONGLOMERATE/	MONTAGUE	4-28-56	5690	36.0			22,545
9	MILAM, EAST /CADD0 LIME/	MONTAGUE	5-22-56	5534	42.0			19,666
9	MILAM, NE. /CADD0 CONGLOMERATE/	MONTAGUE	8-08-56	5562	40.0			371,647
9	MILES-JACKSON /BEND CONGL/	WISE	5-23-54	5810	43.0	3,277	30,330	272,772
9	MILES-JACKSON /CADD0/	WISE	9-12-54	5349	43.0			52,038
9	MILES-JACKSON /CADD0 CONGL./	WISE	10-20-54	5478	41.0			61,007
9	MILES-JACKSON /4050 STRAWN/	WISE	10-07-55	4050	42.0			5,199
9	MILES-JACKSON /4300 STRAWN/	WISE	6-09-55	4319	41.0	38,095	9,285	1,229,949
9	MILES-JACKSON /5670 CONGL./	WISE	5-29-56	5650	43.0			46,467
9	MILLER /CONGLOMERATE/	MONTAGUE	2-21-52	5635	43.0	12	3,385	608,475
9	MILLER, N. /CONGLOMERATE, LOWER/	MONTAGUE	9-20-67	6257	40.0			2,746
9	MILLER CREEK /CADD0/	BAYLOR	6-01-54	4975	46.6			5,111
9	MILLIS /CONGLOMERATE/	YOUNG	10-24-68	4157	42.5			3,828
9	MING BEND /MARBLE FALLS/	YOUNG	5-26-53	4188	37.0			7,935
9	MINOR /CONGLOMERATE/	MONTAGUE	2-16-48	6254	40.0	12	4,137	485,321
9	MINOR /ELLENBURGER/	MONTAGUE	1-08-69	7268	41.0	22	35,258	61,793
9	MINOR, N. /CONGLOMERATE/	MONTAGUE	9-15-54	6509	40.1	1,498	5,609	200,510

9	HINDR, NW. /STRAWN/	MONTAGUE	11-21-52	5797	36.0				5,856
9	HINDR, /STRAWN/	MONTAGUE	3-20-67	5880	41.0				29,452
9	HINDR, WEST	MONTAGUE	4-18-50	6235	43.1		12	5,114	5,856
9	MINTA WRIGHT /MISSISSIPPI/	YUUNG	1949	4480	43.0	3,197		16,515	1,972,249
9	MINTA WRIGHT, SOUTH /MISS./	YOUNG	1-19-61	4463	42.6	9,738		3,572	184,010
9	MINTON /STRAWN 3975/	ARCHER	8-05-52	3979	42.0				21,177
9	MODINE /MILHAM/	WILBARGER	10-30-54	2455	40.0		6	429	56,394
9	MOE /STRAWN, UPPER/	CLAY	12-07-63	3778	42.0		401	193	50,012
9	MONCRIEF-DODSON /7785 MISS./	HARDEMAN	8-11-66	7884	41.0				13,066
9	MONTAGUE COUNTY REGULAR	MONTAGUE	1939		39.0	780,960		1,199,768	67,612
9	MORRIS /CONGLOMERATE/ TRANS. FROM JACK CO. REGULAR.	JACK	M 1951	5862	43.0	112,937		3,178	43,063,216
9	MORRIS /CURTNER CONGLOMERATE/	WISE	M 7-08-63	5701	43.1			1,398	182,065
9	MORRIS /STRAWN/	WISE	4-05-56	4298	41.0	38,571		1,398	30,974
9	MORRIS /4300 STRAWN/	WISE	7-20-61	4270	41.0	50,592		16,114	526,081
9	MORRIS /4500 STRAWN/	WISE	12-31-60	4519	40.9	28,458		979	31,902
9	MORRIS /5040 CONGLOMERATE/	JACK	5-28-55	5040	44.0	12,619		4,253	119,806
9	MORRIS /5270 CONGLOMERATE/	WISE	5-26-61	5223	41.0		1,130	91	45,887
9	MORRIS /5330 CONGL./	WISE	3-06-62	5333	41.8	131,097		12,953	7,410
9	MORRIS /5400 CONGLOMERATE/ PRIOR TO 8-8-61 CARRIED AS BECKNALL, SE. /CADDO CONGL./.	WISE	1958	5392	42.3	36,441		3,287	156,256
9	MORRIS /5500 ATOKA CONGLOMERATE/	WISE	1961	5333	41.0			20,903	171,804
9	MORRIS /5660 CONGLOMERATE/	WISE	2-25-61	5660	42.0	278,874		20,903	478,286
9	MORRIS /5660 CONGLOMERATE, LOWER	WISE	1961	5705	43.3			91,610	92,595
9	MORRIS /5750 CONGLOMERATE/	WISE	1-15-57	5754	44.2	91,610		2,802	145,504
9	MORRIS /5800 CONGLOMERATE/	WISE	3-06-62	5816	43.0	30,228		1,274	37,114
9	MORRIS /5900 ATOKA CONGLOMERATE/	WISE	1-16-61	5883	40.8	11,179		415	17,900
9	MUELLER	MONTAGUE	3-01-43	7223	41.5	169,469		10,668	422,655
9	MUELLER /CADDO/ CUMB. INTO RICHARDSON=MUELLER /CADDO/, EFF. 5-1-52.	MONTAGUE	1943	6073	40.0	21,797		19,358	603,516
9	MULDER /DORNICK HILLS/	GRAYSON	11-09-54	7645	32.0				1,041,278
9	MULDER /ELLENBURGER/	GRAYSON	1-29-51	7563	44.0				10,454
9	MULDER /DIL CREEK/	GRAYSON	11-27-51	7664	40.3	11,437		5,273	328,496
9	MULDER /PENNSYLVANIAN/	GRAYSON	4-04-53	7208	36.4	36,772		48,897	1,043,063
9	MULESHOE	CLAY	5-04-50	6009	43.9				23,555
9	MUMMERT /GUNSIGHT/	ARCHER	1950	1541	37.0				38,660
9	MUNDAY /BEND CONGLOMERATE/	KNOX	11-17-53	5760	30.5				4,595
9	MUNDAY, EAST /TANNEMILL/	KNOX	4-29-58	1960	36.0	1,260		1,318	13,344
9	MURPHS-HUMP /STRAWN/	YOUNG	11-04-51	2980	39.0		12	2,636	132,369
9	MURRAY /CADDO/	YOUNG	M 1943	3743	40.0	1,629		1,988	352,712
9	MURRAY /MISSISSIPPI/	YOUNG	M 1942	4503	42.6	3,202		17,691	1,976,815
9	MURRAY, N. /ATOKA CONGLOMERATE/	YOUNG	1955	4312	37.0				6,720
9	MURRELL /STRAWN SAND/	COOKE	9-15-51	3690	44.6	12		4,868	231,063
9	MYERS	JACK	8-15-48	2400	40.0				208,238
9	MYERS, WEST /BUTTRAM/	JACK	12-22-56	2777	38.0	725		8,335	297,205
9	N-J /CONGLOMERATE/	YOUNG	3-08-63	4689	40.0		11	2,438	10,850
9	N-J, EAST /MISS./	YOUNG	10-14-63	5010	43.0		12	11,101	45,414
9	NABURS /3500 STRAWN/	WISE	10-11-58	3500	40.2	655		1,298	31,880

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	NALL /CONGLOMERATE/	WISE	2-11-58	6015	37.5			881
9	NALL, SOUTH /CONGLOMERATE/	WISE	12-20-57	5118	41.0			19,331
9	NALL, SOUTHEAST /STRAWN/	WISE	2-10-59	3520	41.4			537
9	NANNIE B. /STRAWN/	COOKE	9-27-69	4774	36.0	12	4,083	4,779
9	NAOMI	MONTAGUE	4-15-50	5756	41.2			157,975
9	NASH-DANIEL /MISSISSIPPI LIME/	YOUNG	8-28-51	4391	41.0	10,587	43,536	576,046
9	NATIONAL /CADDO/	WILBARGER	1-17-46	4478	39.0	12	1,998	307,304
9	NATIONAL /CANYON LIME/	WILBARGER	8-19-45	3662	39.0	12	1,445	824,865
9	NATIONAL /ELLENBURGER/	WILBARGER	7-02-45	4926	41.0	16	1,446	779,905
9	NATIONAL /KMA LIME/	WILBARGER	1946	4318	38.0			104,174
9	NATIONAL VICTORY	WILBARGER	1946	3520	35.0			88,798
9	NEAL	ARCHER	7-20-48	5208	47.0			257,913
9	NEW CASTLE, EAST /MISS./	YOUNG	3-08-61	4760	46.1	566	1,315	81,197
9	NEW CASTLE /MISSISSIPPI/	YOUNG	8-11-55	4612	41.7	12	1,122	150,044
9	NEWCASTLE, N. /MISS/	YOUNG	11-01-69	4700	45.0	626	1,429	4,119
9	NEWCASTLE, N. /CONGL./	YOUNG	11-16-69	4210	44.0	16,580	24,294	27,979
9	NEWCASTLE, N. /MISS./	YOUNG	11-08-69	4724	44.0	2,866	5,985	10,470
9	NEW CASTLE, NORTHWEST TRANS. TO YOUNG CO. REGULAR, 10-1-52.	YOUNG	12-11-50	4679	42.0			26,765
9	NEW-HAG /BAKER SAND/	GRAYSON	5-22-55	8147	34.0			15,605
9	NEW-HAG /CORDELL/	GRAYSON	7-08-63	8817	40.0	12	1,241	7,601
9	NEW-HAG /DAVIS SAND/	GRAYSON	10-13-55	8620	39.0	12	679	26,403
9	NEW-HAG /9200 DORNICK HILLS/	GRAYSON	2-21-56	9228	40.0			23,338
9	NEW YORK CITY /CADDO/	CLAY	3-16-50	5275	47.0			1,301
9	NEW YORK CITY EAST /BRYSON/	CLAY	4-06-59	4868	41.2	2,493	1,173	99,083
9	NEW YORK CITY, EAST /MISS./	CLAY	4-09-59	6167	43.5			15,313
9	NEW YORK CITY /MISS. LIME/ CLASSIFIED AS A GAS STORAGE FIELD. SEE HEARING	CLAY	7-01-47	7275	47.0			823,673
9	NEWPORT /CADDO/ COMBINED INTO EANES /CADDO/, EFF. 1-1-63.	CLAY	5-31-58	5638	42.0			154,380
9	NEWPORT /CONGLOMERATE/	CLAY	3-29-59	5853	41.7			39,223
9	NEWPORT, N. /STRAWN/	CLAY	1-08-54	4107	42.0			5,728
9	NEWPORT, NW. /BRYSON/	CLAY	11-06-55	4064	42.0			253,935
9	NEWPORT /STRAWN/	CLAY	6-02-51	4027	42.2	23,611	19,867	2,461,691
9	NEWPORT, S. /ATOKA CONGL./	MONTAGUE	M 12-20-62	5932	43.6			16,699
9	NEWPORT, S. /BEND CONGL./	JACK	M 2-16-68	6006	42.3	283,820	30,092	68,706
9	NEWPORT, S. /5800 BEND CONGL./	JACK	M 3-04-68	5905	41.4	334,650	10,423	76,360
9	NEWPORT /VIOLA/	CLAY	8-26-62	6786	53.6			5,414
9	NEWPORT, WEST /CONGLOMERATE/	JACK	12-18-53	5828	40.0	2,619	698	38,044
9	NUBA /STRAWN/	KNOX	2-03-56	4868	38.6			258,712

9	NOBILE/CONGL. 1ST/	MONTAGUE	12-09-69	6073	39.0	11	43,478	43,778
9	NOBILE/CONGL. 3RD/	MONTAGUE	12-09-69	6340	39.0	11	32,692	32,942
9	NOBILE /STRAY 6320/	MONTAGUE	11-20-70	6320	40.0	2	4,201	4,201
9	NOBILE /6180 CONGL./	MONTAGUE	4-16-69	6190	41.0	689	88,513	108,518
9	NOBILE /6410 CONGL./	MONTAGUE	4-27-69	6416	39.0	12	14,443	32,404
9	NOCONA, N. /CRINOIDAL SD/	MONTAGUE	2-10-53	1826	31.3			22,639
9	NOCONA, SOUTH /CADD0/	MONTAGUE	11-16-52	5682	41.8	12	3,176	160,407
9	NOCONA, S. /6530 SIMPSON/	MONTAGUE	2-13-68	6746	28.7			0
9	NOCONA, S. /6900 ELLENBURGER/	MONTAGUE	3-27-66	6957	40.0	1,816	3,856	126,488
9	NORTEX /CADD0/	ARCHER	5-27-55	5157	42.0			36,740
9	NORTHWEST LAKE /4880 CADD0/	WISE	11-28-57	4891	42.0	62,797	13,352	301,514
9	NORTHWEST LAKE /5260 CONGL/	WISE	9-24-57	5250	43.4	11,441	2,555	58,672
9	NOVI /MISSISSIPPI/	YOUNG	5-28-52	4926	42.0			34,579
9	O-P-L /CADD0/	YOUNG	3-31-51	3838	49.0			210,080
9	O-P-L /STRAWN/	YOUNG	6-28-54	3842	38.0			76,944
9	OBENHAUS /CONGL./	WILBARGER	10-28-70	7042	44.6	10,928	8,436	8,436
9	ODELL	WILBARGER	10-13-44	4841	43.0	36	13,214	791,394
9	ODELL /ELLENBURGER/	WILBARGER	12-19-48	6453	48.0	12	5,752	258,314
9	ODELL, WEST	WILBARGER	7-14-48	5688	42.0			32,916
9	ODELL, WEST /CHAPPEL/	WILBARGER	2-29-64	6262	44.0	279,428	22,435	451,465
9	ODELL, WEST /ELLENBURGER/	WILBARGER	2-29-64	6684	43.2	124,179	5,746	463,298
9	ODELL /4300 CANYON SD./	WILBARGER	1-14-55	4313	41.0			3,843
9	ODDNOH0E /CADD0/	ARCHER	2-13-60	4769	44.0	828	13,192	286,336
9	ODDNOH0E /ELLENBURGER/	ARCHER	2-13-60	4965	42.0			121,271
9	OHAGAN /DAVIS, LOWER/	GRAYSON	11-29-54	8942	28.8	47,627	13,074	459,472
9	OHAGAN /DAVIS, MIDDLE/	GRAYSON	2-15-55	8848	29.4	113,993	6,717	554,219
9	OHAGAN /DAVIS, UPPER/	GRAYSON	2-15-55	8691	32.0			245,747
9	OHAGAN, W. /DAVIS, UP./	GRAYSON	9-17-55	8436	31.2			2,546
9	OHAGAN /7775/	GRAYSON	11-25-69	7830	37.9	5,254	2,190	2,621
9	OHAGAN /7850 SAND/	GRAYSON	8-29-62	7858	34.1	4,754	1,770	59,264
9	OLD PARADISE /3200 STRAWN/	WISE	5-10-58	3256	40.5			2,307
9	OLNEY /MISSISSIPPI LIME/	YOUNG	3-09-51	4876	42.0			94,621
9	OLNEY, N. /MISS./	YOUNG	8-16-68	5036	42.0	8	1,209	10,250
9	OLNEY, N.W. /MISS./	ARCHER	8-12-69	5015	42.0	12	3,049	5,715
9	OLNEY, SW. /MISS./	YOUNG	9-25-69	4983	43.0	4,610	7,147	10,325
9	OLNEY, WEST /KMA LIME/	YOUNG	7-14-51	3038	40.0			7,478
9	OLNEY, WEST /STRAWN/	YOUNG	4-22-51	3327	40.8			134,042
9	OLNEY BANK /MISS. LIME/	ARCHER	6-14-51	5249	44.0			12,461
9	OLTEX /CANYON, LOWER/	ARCHER	6-03-52	2734	44.0	12	729	24,057
9	ORD	ARCHER	1943	5200	42.0			32,497
9	ORTH /CADD0/	YOUNG	10-26-54	4079	43.0	12	4,140	181,507
9	ORTH /MISSISSIPPIAN/	YOUNG	6-21-53	4860	44.0	11	1,250	83,114
9	ORTH, S. /CADD0/	YOUNG	8-21-65	4027	41.0	11	849	12,122
9	ORTON /ATOKA/	MONTAGUE	3-17-69	6147	43.0	41,764	4,286	15,703
9	ORTON /CADD0/	MONTAGUE	4-01-68	6095	43.9	51,651	18,620	50,102
	TRANS. FROM BELLEVUE, SE. /6050	CONGL./ EFF, 4-1-68						
9	OSAGE /CONGLOMERATE/	MONTAGUE	8-11-54	5980	44.0			10,969
9	OSAGE, EAST /VIOLA LIME/	MONTAGUE	10-04-58	6791	49.8			23,057

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	DSAGE /VIOLA LINE/	MONTAGUE	4-01-54	6693	48.1			68,107
9	P. L. M. /STRAWN/	COOKE	7-06-56	4106	30.0	147	1,663	227,702
9	PADGITT /MISSISSIPPI LINE/	YOUNG	6-15-42	4800	44.2			491,690
9	PADGITT, NORTHWEST /MISSISSIPPI/	YOUNG	7-22-56	4727	41.0	12	1,684	60,393
9	PADGITT, SOUTH //CADDO LINE/	YOUNG	1-12-51	4450	41.0			1,612
9	PADGITT, SOUTH /MISSISSIPPI/	YOUNG	8-05-56	4750	41.0	11	2,007	21,126
9	PADGITT, WEST	YOUNG	10-27-47	4691	43.0			176,318
9	PADGITT, WEST /MISSISSIPPI/	YOUNG	9-17-60	4783	41.7	4,739	18,389	347,445
9	PAINEMCGAW /STRAWN/	MONTAGUE	12-12-50	4616	42.0	12	3,073	214,583
9	PARADISE /CADDO/	WILBARGER	8-02-55	4197	39.0	60	38,569	1,346,419
9	PARADISE /CANYON LINE/	WILBARGER	1-27-47	3207	38.0	12	5,922	161,675
9	PARADISE, NORTH /5100 ATOKA/	WISE	12-11-59	5099	42.9	3,443	973	26,596
9	PARADISE, WEST /3000 ATOKA/	WISE	12-24-59	5014	43.0			888
9	PARADISE /5270 ATOKA CONGL./	WISE	2-23-59	5266	43.0	362,058	3,426	79,328
9	PARFET /4200 SAND/	COOKE	10-31-61	4279	32.0			5,900
9	PARK SPRINGS	WISE	10-08-53	5733	40.6			26,563
9	PARK SPRINGS, S. /ATOKA CONGL./	WISE	5-19-58	5835	42.5	66	32	7,677
9	PARK SPRINGS, S. /CADDO CONGL./	WISE	12-20-57	5680	42.0	14,259	4,138	106,122
9	PARK SPRINGS, S. /CONGL./	WISE	3-26-53	5660	42.0	30,611	2,332	88,769
9	PARKEY /CADDO/	BAYLOR	2-01-52	4935	40.0	24	6,850	355,252
9	PARKEY /MISS./	BAYLOR	5-27-58	5376	43.0			4,879
9	PARKEY, SOUTH /CADDO/	BAYLOR	4-24-60	4970	41.0			1,618
9	PARRISH /CADDO/	JACK	9-15-54	4538	43.0			17,694
9	PARRISH /STRAWN/	JACK	3-18-54	3003	42.0			76,211
9	PARRISH /3050 STRAWN/	JACK	5-09-54	3066	41.0	1,032	3,204	266,301
9	PARTRIDGE /TANNEHILL/	KNOX	4-04-58	2055	34.0			1,479
9	PATTEN /MARBLE FALLS/	JACK	1-14-52	4475	40.0	66	619	121,123
9	PATTEN /STRAWN/	JACK	11-22-52	2488	40.0	540	2,209	69,060
9	PATTON-CARTER /CADDO/	WILBARGER	5-01-58	4120	40.0	2,904	1,016	61,378
9	PEAVY /STRAWN/	JACK	1-18-50	3031	41.0			203,129
9	PEEK /CADDO LINE/	JACK	5-31-43	4582	40.0	1,699	3,062	775,440
9	PEEK /STRAWN/	JACK	3-18-52	3484	42.0	166	1,639	70,605
9	PEEL /CADDO/	WISE	M 3-01-51	3792	39.4			304,946
9	PEEL /STRAWN/	WISE	1952	2375	42.0			953
9	PEGGY /3200 STRAWN/	CLAY	9-09-54	3257	42.0			35,195
9	PEPPER /TANNEHILL/	KNOX	11-08-56	2084	35.2	12	1,883	155,284
9	PERMAYES /TANNEHILL/	KNOX	1-06-57	1903	39.0	24	6,940	192,787
9	PERRIN, EAST /CADDO CONGL./	JACK	8-25-59	4501	43.0	47,117	2,449	114,715
9	PERRIN, E. /4900 CONGL./	JACK	6-07-62	4868	46.0			4,267
9	PERRIN, E. /5000 CONGL./	JACK	4-07-60	5017	47.0			1,171

9	PERRIN EAST /5400 CONGL./	JACK	5-15-61	5427	41.0				35,028
9	PERRIN RANCH	JACK	7-31-52	5170	42.0				58,171
9	PERRIN RANCH /4890 CONGL./	JACK	5-30-65	4898	44.5				6,594
9	PERSKY /1250 SD./	ARCHER	1950	1275	39.0	18,266	202		384
9	PHILPICK /RIVERSIDE/	GRAYSON	10-15-56	5008	34.0				269,438
9	PHILPICK /4800 STRAWN/	GRAYSON	11-01-56	4788	32.0	12	1,745		230,540
9	PHILPICK /4930 SAND/	GRAYSON	5-18-58	4930	40.0	12	1,928		49,145
9	PHILPICK /5360 STRAWN/	GRAYSON	2-06-58	5364	41.0			1,495	105,881
9	PHILPICK /5630 SAND/	GRAYSON	2-12-57	5628	40.0			12	64,723
9	PILUT POINT	DENTON	10-30-51	1550	20.0			27	14,475
9	PLAXCO /CONGLOMERATE/	CLAY	5-19-56	6319	43.0				10,667
9	PLAXCO /ELLENBURGER/	CLAY	5-30-65	7141	44.2				24,482
9	PLEMONS /BRYSON, UPPER/	JACK	10-13-54	2954	40.0				662,663
9	PLEMONS /CONGLOMERATE/	JACK	12-13-62	4936	44.0	1,880	5,990		5,579
9	PLEMONS /STRAWN/	JACK	12-22-52	3030	42.0				1,957,783
9	PLUMLEE, NORTH /TANNEHILL "A"/	KNOX	9-22-60	1913	38.0			4,823	56,392
9	PLUMLEE, NW. /TANNEHILL "D"/	KNOX	11-17-60	2064	34.0			42	67,039
9	PLUMLEE /TANNEHILL/	KNOX	3-16-57	1908	35.0			108	698,896
9	PLUMLEE /2ND TANNEHILL/	KNOX	4-25-57	2022	38.6			106	1,943,943
9	PLUMLY /CONGLOMERATE/	YOUNG	8-20-55	4875	42.0				6,735
9	POOR BOY /STRAWN/	YOUNG	6-14-56	4320	42.0				68,862
	TRANS. TO YOUNG CO. REG. EFF. 6-1-60								
9	POST HOLE	YOUNG	9-25-50	1078	41.0				6,270
9	POST OAK /CONGLOMERATE/	JACK	5-27-57	5519	45.1				100,895
9	POST OAK /ELLENBURGER/	JACK	4-23-49	6240	43.0	44,202	2,292		129,044
9	POST OAK /STRAWN/	JACK	4-05-49	3854	42.0			521	199,070
9	POST OAK, SW. /MARBLE FALLS/	JACK	2-28-69	5667	45.0			687	1,343
9	POST OAK, W. /ELLEN./	JACK	1-31-69	6309	42.0			1,970	46,895
9	POTTS /ELLENBURGER/	WILBARGER	1942	4493	42.0			58	162,481
9	POTTSBORD	GRAYSON	1930	960	29.0				14,162
9	POTTSBORD, NORTH /GRANITE WASH/	GRAYSON	4-16-56	925	24.6				317
9	POTTSBORD /PALUXY/	GRAYSON	6-19-63	867	26.0				74
9	POTTSBORD, SOUTH /"V" SD./	GRAYSON	10-17-54	7525	34.0			76,336	433,955
9	POTTSBORD, SOUTH /9300 CORDELL/	GRAYSON	10-07-61	9556	31.5			78,572	273,339
9	POTTSBORD, SOUTH /9800 CORDELL/	GRAYSON	3-08-61	9782	35.7			245,701	434,328
9	POUNDS /OYSON, UPPER/	WILBARGER	5-15-55	1891	38.0				31,309
9	PRIDEAUX, N. /STRN. 3000/	ARCHER	6-19-53	3038	42.0				9,290
9	PRIDEAUX /STRAWN 2950/	YOUNG	5-07-51	2954	43.0			12	595,066
9	PRIDEAUX /STRAWN 3000/	YOUNG	9-10-50	3000	43.0			2,996	935,889
9	PRIDEAUX /STRAWN 3300/	YOUNG	6-05-51	3314	43.0			12	49,410
9	PRIDEAUX /STRAWN 3600/	YOUNG	6-25-59	3637	42.0			717	831,780
9	PRIDEAUX /STRAWN 4150/	YOUNG	7-02-52	4150	42.0				24,795
9	PRIDEAUX /3700 STRAWN/	ARCHER	10-25-50	3710	41.5				64,644
9	PRINCE /STRAWN/	COOKE	8-01-58	2940	39.0			12	197,416
9	PRINCE /3250 STRAWN/	COOKE	3-30-59	3252	38.0			155	36,848
9	PRINCE /3300 SAND/	COOKE	9-25-59	3336	42.0			12	106,124
9	PRINCE /3400 STRAWN/	COOKE	11-03-58	3412	39.0			12	82,019
9	PRINCE /4400 STRAWN/	COOKE	5-05-60	4393	34.0			12	88,093

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	PROFFITT /STRAWN/	YOUNG	11-22-56	3578	36.0			7,365
9	PROFFITT /3000 STRAWN/	YOUNG	2-15-58	3050	40.0			722
9	PUNK /ELLENBURGER/	ARCHER	3-04-59	5386	40.0			166,449
9	PUTTY /GUNSIGHT/	ARCHER	7-13-64	1414	37.0			165
9	QUANAH	HARDENAN	11-09-50	5832	40.0	7,271	17,719	242,642
9	QUANAH /CHAPPEL/	HARDENAN	12-26-62	8550	47.7	768	4,011	122,690
9	QUANAH, SOUTH /CHAPPEL/	HARDENAN	6-09-63	8651	48.0			34,305
9	QUANAH, SW. /CHAPPEL/	HARDENAN	1-17-65	8290	40.0	766	22,073	263,466
9	QUANAH /8295 CHAPPEL/	HARDENAN	5-12-66	8252	46.2	6,996	71,392	283,165
9	QUEENS PEAK	MONTAGUE	12-21-47	6335	41.0	73,161	14,182	2,084,078
9	QUEENS PEAK, SO. /BRYSON/	MONTAGUE	9-07-64	4869	41.0	18,230	18,537	155,747
9	QUEENS PEAK, SO. /CONGL./	MONTAGUE	1-05-64	6171	41.0			23,904
9	QUEENS PEAK, S. /VIOLA/	MONTAGUE	3-21-65	6905	44.8			8,916
9	QUEENS PEAK, N. /BRYSON/ TRANS. TO MONTAGUE CO. REG. EFF. 1-1-68	MONTAGUE	9-04-67	4759	42.4			8,345
9	RAILSBACK /OIL CREEK/	GRAYSON	5-04-63	5832	29.8	57,074	128,541	865,621
9	RAILSBACK /PENN. 5500/	GRAYSON	7-28-70	5526	30.4	734	3,835	3,835
9	RAINWATER /CONGL./	WILBARGER	8-01-70	4895	36.0	5	7,243	7,243
9	RAINWATER /ELLENBURGER/	WILBARGER	10-26-69	5055	38.0	28	214,081	219,143
9	RALEY /BENO CONGL./	JACK	12-07-65	4186	43.0	12	806	17,972
9	RANBALM /OIL CREEK/	COOKE	6-11-54	7172	34.0			3,936
9	RANBALM /STRAWN, EAST/	COOKE	4-07-55	5688	43.8	8,493	15,899	178,451
9	RANBALM /STRAWN E. 4600/	COOKE	9-16-59	4668	41.0			29,903
9	RANBALM /STRAWN, EAST 5400/	COOKE	1-12-55	5413	38.0	2,531	1,338	375,586
9	RANBALM /STRAWN, E. 6500/	COOKE	11-13-55	6519	49.0			81,291
9	RANBALM /5200 STRAWN/	COOKE	12-04-54	5216	35.0			21,512
9	RANBALM /6300 STRAWN/	COOKE	10-20-54	6314	34.0			56,671
9	RANDY /STRAWN/	ARCHER	12-06-55	5040	42.0	1,872	6,366	153,963
9	RANKIN-PITCOCK /CADDO/	YOUNG	4-01-53	4084	43.0			10,058
9	RANKIN-SCOTT /MISSISSIPPI/	YOUNG	7-09-56	4209	40.0			44,974
9	RASBERRY /6100 CADDO/	FUARD	6-26-55	6120	40.3	210,499	251,896	8,790,240
9	RASHUSSEN /GUNSIGHT, LO./	ARCHER	8-15-49	1459	39.0	12	817	38,918
9	RAY-DAVIS /BUTTRAM SAND/	YOUNG	8-19-56	2258	44.2			6,148
9	RAY JONES /CONGL./	ARCHER	8-18-58	5406	40.8	12	2,310	43,302
9	REAST /OIL CREEK/	GRAYSON	9-01-55	7320	30.2	5,746	6,654	170,726
9	REBA /STRAWN/	JACK	10-23-58	3472	41.0	12	573	150,289
9	REDMAN /STRAWN/	COOKE	12-30-53	2484	40.0	9	4,777	673,044
9	REED /TANNEHILL/	KNOX	11-11-57	2186	47.0			52,132
9	REED /TANNEHILL, LOWER/ DIV. FROM REED /TANN./ AND S-B /TANN./ EFF. 6-1-60.	KNOX	1960	2202	40.0	1,240	10,103	169,907

9	REED /TANNEHILL/ UPPER/ DIV. FROM REED /TANN./ AND S-B /TANN./	KNOX /TANN./	1960	2073	38.0	28	3,326	143,269
9	REEVES /STRAWN, UPPER/ RENDHAM /MISSISSIPPI/ RENDHAM, NORTH /MISSISSIPPIAN/ RENDHAM, NORTHWEST /MISS./	YOUNG BAYLOR BAYLOR BAYLOR	9-06-53 5-26-53 5-07-57 6-13-58	2766 5402	40.0 39.8	927	993	228,604 458,253 221,765 86,839
9	RENDHAM POOL	BAYLOR	2-20-40	3060	38.2	390	707	1,815,046
9	RENO, E. /STRAWN 3700 SAND/ RENO, E. /STRAWN 3900 SAND/ RENO /GUNSIGHT/ RENO /MISS. 3500/ RENO /MISS. 5300 SD./	ARCHER ARCHER ARCHER ARCHER	4-24-49 9-03-49 7-22-52 1953	3700 3950 1574	41.0 42.0 39.2	12 12 12	3,091 4,249 1,582	608,666 664,794 79,778 1,530
9	RENO /STRAWN 3500 SAND/ RENO /STRAWN 3700 SAND/ RENO /STRAWN 3900 SAND/ RENO BAPTIST	ARCHER ARCHER ARCHER ARCHER	3-22-53 2-19-53 1948 4-05-48	5244 3557 3700 3900	41.0 41.0 42.0 41.0	5,337 10,864 12 276	1,321 5,291	3,454,505 660,804 101,261 77,376
9	RENO-JEAN /MISSISSIPPI/ RENO-PETERSON /STRAWN 3700 SD./ REZNIK	YOUNG ARCHER MONTAGUE	4-29-51 1950 6-22-52	5047 3737 5731	40.0 41.0 41.0	37,376 99,785		20,079 609
9	RICH /STRAWN/ RICHARDSON /CADDO/ COMB. INTO RICHARDSON-MUELLER /CADDO/	YOUNG MONTAGUE MONTAGUE	12-31-54 1948	3315 6112	39.0 41.0			609 1,505,713
9	RICHARDSON-MUELLER /CADDO/ CONSOLIDATION OF MUELLER & RICHARDSON /CADDO/	MONTAGUE FIELDS	12-11-48 EFF. 5-1-52.	6112	41.0	31,469	20,611	3,295,337
9	RICHARDSON-MUELLER /VIOLA LINE/ RIDINGS /CONGLOMERATE/ RIDINGS /CONGLOMERATE, LOWER/ RIDINGS /STRAWN, UPPER/ RIGGS /CADDO/ RIGGS /CONGLOMERATE/ RIGGS, NW. /STRAWN/ RIGGS /STRAWN/ RINGGOLD RINGGOLD, EAST RINGGOLD, E. /BASAL CONGL./ RINGGOLD, E. /2ND CONGLOMERATE/ RINGGOLD, EAST /4TH CONGLOMERATE/ RINGGOLD, E. /5TH CONGLOMERATE/ RINGGOLD /ELLENBURGER/ RISCH RISCH, EAST /ATOKA CONGL./ RISCH, EAST /CADDO CONGLOMERATE/ RISCH, SE. /CADDO CONGL./ RISCH, SOUTHEAST /3250 STRAWN/ RISCH /5900 MISS./ RITALL /1650 STRAWN/ RITCHIE /CONGLOMERATE, UP./ RITCHIE, N. /CONGLOMERATE/	MONTAGUE CLAY CLAY CLAY JACK JACK JACK JACK MONTAGUE MONTAGUE MONTAGUE MONTAGUE MONTAGUE MONTAGUE JACK WISE WISE WISE WISE JACK YOUNG MONTAGUE MONTAGUE	4-15-53 11-07-53 11-12-54 3-10-54 9-08-61 9-19-50 4-09-60 9-22-55 2-13-40 1-04-52 9-16-52 10-06-52 5-21-60 5-23-53 8-15-57 11-24-49 M 12-18-58 M 12-28-53 M 10-01-54 M 12-11-62 8-12-64 10-26-54 7-14-52 10-02-53	6710 5900 6031 4031 4776 5372 3340 3167 5796 5607 5824 5664 5781 5857 5912 4400 5548 4412 4230 3258 5921 1689 5631 5725	41.3 42.0 42.0 40.0 47.7 42.0 42.0 43.0 47.7 41.0 28.0 20.0 25.4 25.0 42.0 40.0 41.0 42.0 40.5 42.0 45.0 41.0 42.0 42.0	6,800 6,600 67,620 12 11,508 36,524 24 12 163,327 39,487 54,999 371,370 25,425 12	1,750 9,468 9,383 1,469 43,229 16,741 11,625 3,006 18,419 328 28,970 15,127 2,161 701	29,248 6,724 48,598 167,374 1,582 516,213 6,018 149,634 7,151,089 975,943 1,673 1,085,426 107,329 292,316 18,523 1,438,666 101,240 1,697,565 650,097 1,755 21,046 53,848 425,496 16,416

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	RITCHIE /2ND CONGL./	MONTAGUE	12-01-52	5603	45.0			0
9	RIVER BEND /MARBLE FALLS/	YOUNG	2-12-58	4072	44.0	12	908	48,867
9	RIVER BEND /MISSISSIPPI/	YOUNG	7-22-58	4385	45.0	4	66	42,374
9	ROBERTS /2ND CONGLOMERATE/	MONTAGUE	2-28-54	6380	41.0			67,282
9	ROCK CROSSING /CANYON LINE/	WILBARGER	1941	3000	37.0	24	7,388	2,348,128
9	ROCK CROSSING /ELLENBURGER/	WILBARGER	7-15-38	3775	39.0			788,810
9	ROCKET /1890 STRAWN/	YOUNG	5-10-53	1895	40.0			1,163
9	ROCKET /3100 STRAWN/	YOUNG	5-09-53	3161	40.0			6,847
9	ROGERS-MCCRARY	WILBARGER	4-29-43	1489	39.0			267,860
9	ROGERS & ROGERS	MONTAGUE	12-24-38	4652	43.0	150	30,349	4,900,555
9	ROGERS & ROGERS /STRAWN/	MONTAGUE	2-11-51	4490	42.0			54,468
9	ROSS	CLAY	11-24-39	5350	46.0	38,110	39,105	3,758,746
9	ROSS, SOUTH /BRYSON/	CLAY	4-10-57	4850	36.6			65,596
9	ROSS, SOUTH /VDGTSBERGER SAND/	CLAY	12-20-52	4755	40.0	12	1,609	59,701
9	ROSS, SOUTH /3700/	CLAY	5-22-60	3684	40.0	5,160	3,554	216,541
9	ROSS, SOUTH /3900/	CLAY	2-07-62	3886	42.0	864	994	45,506
9	ROSS, WEST	CLAY	1944	5624	42.0			34,280
	CON. WITH ROSS FLD. IN 1946.							
9	ROSS, WEST /STRAWN/	CLAY	M 1949	4676	41.0	9,559	29,296	1,161,731
9	ROSS, WEST /STRAWN, LOWER/	CLAY	M 8-09-60	4728	41.0	2,054	2,347	109,736
9	ROSSTON /LUSE SAND/	COOKE	12-18-52	2846	40.0			762
9	ROSSTON /2600 SAND/	COOKE	6-14-55	2600	41.0			4,143
9	RDY FULTZ	CLAY	10-10-51	1814	42.0	24	1,614	151,421
9	RUSHAG	JACK	1950	4585	40.0	43,971	414,504	12,746,938
9	RUSHAG, NORTH /ATOKA CONGL. -C=/	JACK	1-04-63	4937	40.2			29,592
9	RUSHAG, NORTH /CADDO CONGL./	JACK	1-04-63	4523	41.0			9,426
9	RYAN OIL /MISSISSIPPI LINE/	YOUNG	11-16-50	4765	42.0			51,204
9	S-B /TANNEHILL/	KNOX	3-25-57	2080	36.7			47,769
	DIV. INTO VARIOUS REED /TANNEHILL/ FIELDS, EFF.		6-1-60.					
9	S. & K. /CADDO/	WILBARGER	12-21-57	3818	38.9	48	40,771	500,497
9	SADLER	GRAYSON	1943	7203	26.0			1,113
9	SADLER /HUFF SAND/	GRAYSON	10-28-53	6650	26.0	8,842	7,644	485,836
9	SADLER /MCDONNELL SAND/	GRAYSON	10-01-54	5882	67.7			23,569
9	SADLER /PENNSYLVANIAN/	GRAYSON	9-11-51	6700	34.0	197,197	607,079	12,886,234
9	SADLER, SOUTH /HUFF SAND/	GRAYSON	4-07-54	6442	38.8			12,302
9	SADLER, SOUTHEAST /DIL CREEK/	GRAYSON	12-03-54	6147	31.0			51,628
9	SADLER, SW. /BRUHLMEYER, LD./	GRAYSON	9-20-63	3304	35.0	182	2,397	22,634
	FORMERLY SADLER, SW. /BRUHLMEYER/ CHANGED.		9-21-63.					
9	SADLER, SW. /BRUHLMEYER, UP./	GRAYSON	12-13-63	3104	40.0	462	4,625	71,348
9	SADLER, SW. /2300 BRUHLMEYER/	GRAYSON	6-20-64	2331	36.0	486	4,842	20,972

9	SADLER /STURGESS SAND/	GRAYSON	6-22-53	6120	32.0	12	1,843	58,743
9	SADLER, WEST /PENNSYLVANIAN/	GRAYSON	2-18-54	6419	29.0	9	23,322	5,770,524
9	SADLER, W. /5700 PENNSYLVANIAN/	GRAYSON	5-03-55	5745	26.0			2,333
9	SADLER, W. /5900/	GRAYSON	10-13-70	5924	31.4	164	3,722	3,722
9	SADLER, WEST /6200/	GRAYSON	8-05-54	6140	35.6	2,417	41,266	892,951
9	SADLER, W. /6200 E. F./	GRAYSON	1-01-65	6236	35.0	12	7,236	60,888
9	SADLER /5220 SAND/	GRAYSON	6-26-58	5220	34.6	12	1,563	28,925
9	SADLER /5970 SAND/	GRAYSON	6-13-58	5971	35.4	12	2,142	38,939
9	SADLER /6575 PENN./	GRAYSON	7-14-68	6579	27.5	623	993	4,394
9	SAINT JO /CONGLOMERATE/	MONTAGUE	3-02-55	6980	38.0			3,921
9	SAINT JO, SW. /CONGLOMERATE/	MONTAGUE	8-26-53	6711	20.1	2,794	6,569	462,990
9	SAINT JO, SW. /6300 CONGL./	MONTAGUE	7-19-57	6385	40.0	2,554	3,176	153,338
9	SAINT JO, SOUTHWEST /7000 CONGL./	MONTAGUE	1-02-58	7121	39.2			1,609
9	SAINT JO, W. /CONGLOMERATE/	MONTAGUE	4-26-52	6607	39.0	224	2,556	392,939
9	ST. JO, WEST /6300 CONGLOMERATE/	MONTAGUE	4-27-56	6582	40.0	1,327	2,039	462,476
9	SAINT MARY /TANNEHILL/	KNOX	2-02-57	1801	36.0			9,514
9	SALLIE /MISS./	ARCHER	5-11-59	5172	37.9			88,922
9	SALT FORK, SOUTH /MISS./	YOUNG	12-14-60	4418	43.9	5	110	39,186
9	SAH EASTER /BRYSON/	JACK	10-08-70	3106	40.1	45	4,694	4,694
9	SAH EASTER /CADDO/	JACK	5-02-70	4434	42.6	3,531	12,741	12,741
9	SANCREE, S. /STRAWN/	WISE	11-03-55	4234	38.0			579
9	SANCREE, S. /5700 ATOKA CONGL./	WISE	11-26-55	5696	41.0			102,080
	TRANS. TO ALVORD /ATOKA CONGL./	& /CADDO CONGL./						
9	SANCREE /STRAWN/	WISE	8-01-54	4667	42.0	700	732	152,322
9	SANDERS	MONTAGUE	1942	5975	36.8			635,702
9	SANDERS /CADDO 3RD CONGL., UP./	MONTAGUE	2-17-52	5865	40.0	12	3,376	310,722
9	SANDERS /CONGLOMERATE, LD./	MONTAGUE	5-31-53	6167	35.0	12	1,370	197,225
9	SANDERS /CONGLOMERATE, UP./	MONTAGUE	12-10-52	5579	32.0			38,455
9	SANDERS /ELLENBURGER/	CLAY	4-17-59	5948	44.0			18,120
9	SANDUSKY	GRAYSON	1-04-50	7687	44.5	77,926	18,193	341,890
9	SANDUSKY /DORNICK HILLS/	GRAYSON	6-12-53	8894	31.0	2,118	2,558	254,242
9	SANDUSKY /GODWIN SAND/	GRAYSON	12-25-52	7114	33.3	1,090	6,152	226,114
9	SANDUSKY /MULDER/	GRAYSON	1951	8100	44.0			103,690
	TRANS. TO MULDER /ELLENBURGER/		11-1-51,					
9	SANDUSKY, NORTH /OIL CREEK/	GRAYSON	8-01-56	7165	41.0	38,389	8,940	366,777
9	SANDUSKY /OIL CREEK SD./	GRAYSON	7-20-50	7187	43.0	1,501,274	1,354,230	12,324,311
9	SANDUSKY /PENNSYLVANIAN/	GRAYSON	12-21-50	6827	40.0	1,418	1,096	104,693
9	SANDUSKY, SOUTH /OIL CREEK/	GRAYSON	4-03-54	7594	41.1			58,229
9	SANDUSKY, WEST /DORNICK HILLS/	GRAYSON	5-30-55	6488	42.1	1,051	8,700	249,300
9	SANDUSKY, W. /DORNICK HILLS, N./	GRAYSON	7-12-56	6513	26.0			240,894
9	SANDUSKY, WEST /OIL CREEK/	GRAYSON	9-25-54	7380	30.0			330,390
9	SANDUSKY, WEST /PENN./	GRAYSON	3-19-68	6309	32.0	39	2,184	9,635
9	SANDUSKY, WEST /STRAWN/	GRAYSON	8-17-54	6393	40.0	10,733	42,752	2,758,454
9	SANDUSKY, WEST /STRAWN, NORTH/	GRAYSON	3-08-57	6354	39.0			78,760
9	SANDUSKY, WEST /STRAWN 5500/	GRAYSON	1-16-56	5520	35.0			16,466
9	SANDUSKY, WEST /STRAWN 6400/	GRAYSON	8-06-56	6470	40.0			56,941
9	SANDUSKY, WEST /6100 SAND/	GRAYSON	12-03-56	6130	41.6			5,048
9	SANDUSKY, WEST /6200 SD./	GRAYSON	2-16-57	6270	28.0			6,207

TABLE NO. 15 - Continued.
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	SANDUSKY /3750/	GRAYSON	6-17-58	3636	36.6	60	836	17,895
9	SANDUSKY /6000 STRAWN/	GRAYSON	5-21-55	5971	37.0			2,119
9	SANGER /STRAWN/	DENTON	12-01-53	1689	42.0	26	263	81,602
9	SANZENBACHER /MISS./	CLAY	9-04-58	5954	41.0	20,028	61,866	450,794
9	SANZENBACHER /8800 STRAWN/	CLAY	4-10-56	4796	41.2			34,463
9	SAUDER /DYSON/	WILBARGER	6-04-55	1990	36.0	24	24,438	635,802
9	SCALING	CLAY	5-01-44	5570	41.0			356,789
9	SCHENK /5600 CONGL./	ARCHER	5-13-59	5591	45.0			37,564
9	SCHMOKER /CONGL./	WILBARGER	10-19-58	7200	52.0	9,033	83,195	617,178
9	SCHULL /STRAWN/	YOUNG	11-07-53	2263	41.0			27,143
9	SCHULZ & BRANNAN /3150 STRAWN/	YOUNG	5-23-56	3200	42.3			15,191
9	SCOTLAND /CADD LINE/	ARCHER	10-17-40	5050	43.0	2,561	3,519	685,887
9	SCOTLAND /CONGLOMERATE/	ARCHER	4-23-56	5455	39.3			673
9	SCOTLAND /"M" SAND/	ARCHER	9-01-46	3669	42.0	2,128	4,603	629,735
9	SCOTLAND /MISSISSIPPIAN/	ARCHER	9-15-57	5597	44.3	12	3,621	100,884
9	SCOTLAND /MISSISSIPPI LIME/	ARCHER	9-24-41	5145	44.0	12	731	338,834
9	SCOTLAND /"M" SAND/ FORMERLY CARRIED AS SCOTLAND, NORTH /SAND/.	ARCHER	6-13-47	4009	43.3	73	909	302,612
9	SCOTLAND, SOUTH /5100 CADD/	ARCHER	3-11-57	5086	43.0	21,429	21,615	693,650
9	SCOTLAND /4500 SAND/	ARCHER	9-22-49	4500	40.7	744	4,138	385,667
9	SCRIBE /STRAWN/	WICHITA	3-21-67	3842	41.0	2,453	11,491	66,611
9	SEAGO	MONTAGUE	12-23-49	5074	43.0			109,547
9	SEAGO /5120 CONGL./	MONTAGUE	1-24-68	5120	39.0	12	3,723	44,454
9	SEAGO /5250 CONGL./	MONTAGUE	1-04-68	5251	39.0	12	3,722	45,829
9	SEAY /CADD CONGLOMERATE/	MONTAGUE	12-10-53	5863	35.0	364	2,560	154,092
9	SEWELL	YOUNG	1938	3800	44.0			1,401,955
9	SEWELL /CADD, LOWER/	YOUNG	2-09-54	4117	43.9			13,562
9	SEWELL /CADD/ POOL	YOUNG	1940	3907	42.0	1,490	2,911	210,748
9	SEWELL /CHAPPEL LIME/	YOUNG	1945	4326	42.0			93,303
9	SEWELL /MARBLE FALLS/	YOUNG	1940	4068	44.0	12,823	3,719	277,657
9	SEWELL /STRAWN/	YOUNG	1941	2480	42.0	1,504	4,600	171,330
9	SEWELL /4455 MISS./	YOUNG	2-12-65	4463	39.0			3,125
9	SEYMOUR /CADD/	BAYLOR	6-23-50	5087	40.0			223,186
9	SEYMOUR, EAST /STRAWN/	BAYLOR	9-24-52	4717	40.0	600	2,627	2,064,204
9	SEYMOUR, NORTH /5000 STRAWN/	BAYLOR	3-05-61	5063	37.2	4,226	5,243	81,622
9	SEYMOUR /STRAWN/	BAYLOR	10-01-51	4747	40.0			850,714
9	SEYMOUR POOL	BAYLOR	2-19-40	2565	38.0	1,713	84,184	6,684,415
9	SHANAFELT /STRAWN/	YOUNG	3-16-53	3380	41.0			68,087
9	SHAWVER /MISS./	ARCHER	8-04-69	5226	41.0	17	4,931	8,010
9	SHECKELLS /MISSISSIPPIAN/	ARCHER	6-20-55	5200	43.0			72,143

9	SHELDEN /STRAWN, UPPER/	COOKE	4-22-53	3382	34.2				
9	SHERMAN	GRAYSON	8-31-47	4860	36.7				20,241
9	SHERMAN /CARRAWAY/ SUBDIV. FROM SHERMAN FIELD EFF.	GRAYSON	6-01-68	3950	36.7	9,348	50,182		11,011,394 137,127
9	SHERMAN /COFFMAN/	GRAYSON	7-28-68	4552	36.4				
9	SHERMAN /COVEY/ SUBDIV. FROM SHERMAN FIELD EFF.	GRAYSON	6-01-68	3814	36.7	1,179	3,614		13,557 35,158
9	SHERMAN /COVEY, LOWER/ SUBDIV. FROM SHERMAN FIELD EFF.	GRAYSON	6-01-68	3920	36.7		45	4,161	15,721
9	SHERMAN /DAVIS/	GRAYSON	11-04-55	8152	36.3			532	
9	SHERMAN /DAVIS 8400/	GRAYSON	12-28-55	8387	31.0	32,897			84,114
9	SHERMAN, EAST	GRAYSON	7-24-49	3460	31.0	579,119	52,701		704,281
9	SHERMAN, EAST /DAVIS/	GRAYSON	4-11-69	8351	40.0	24,417	370,979		8,287,236
9	SHERMAN, EAST /-T SAND/ TRANS. TO EAST SHERMAN, 5-1-51	GRAYSON	1950	3669	40.0		9	2,177	4,776 8,126
9	SHERMAN /GANT/ SUBDIV. FROM SHERMAN FIELD EFF.	GRAYSON	6-01-68	3020	36.7		2,867	9,779	31,160
9	SHERMAN /HEAD/ SUBDIV. FROM SHERMAN FIELD EFF.	GRAYSON	6-01-68	3300	36.7		3,952	52,063	111,573
9	SHERMAN /JERICHO/ SUBDIV. FROM SHERMAN FIELD EFF.	GRAYSON	6-01-68	3385	36.7		499	3,057	8,109
9	SHERMAN /LAWRENCE SD./	GRAYSON	11-17-55	10303	29.9				25,054
9	SHERMAN /MOTT SAND/	GRAYSON	1-13-55	5644	35.0		12	381	246,507
9	SHERMAN /NEATHERY SD./	GRAYSON	2-04-55	8808	46.0		7	339	26,704
9	SHERMAN /PEAT SAND/	GRAYSON	1-18-55	8938	37.0				22,461
9	SHERMAN /PENNSYLVANIAN/	GRAYSON	6-28-54	8542	37.5		82,447	3,115	282,133
9	SHERMAN /PENNSYLVANIAN, LD./	GRAYSON	6-26-55	10274	32.3	142,598		7,331	187,515
9	SHERMAN /PENNSYLVANIAN ORD/	GRAYSON	4-26-56	9370	32.0				149,587
9	SHERMAN /RIFENBURG/ SUBDIV. FROM SHERMAN FIELD EFF.	GRAYSON	6-01-68	4300	36.7		16,848	88,388	237,164
9	SHERMAN /RISING/ SUBDIV. FROM SHERMAN FIELD EFF.	GRAYSON	6-01-68	3240	36.7		14,871	15,311	47,307
9	SHERMAN, SOUTH /DAVIS SAND/	GRAYSON	3-15-55	8018	30.5		595	2,758	13,208
9	SHERMAN, SE, /OIL CREEK/	GRAYSON	3-05-55	10685	51.1		7,375	4,755	186,357
9	SHERMAN, SW, /SIMPSON/	GRAYSON	12-27-54	9288	24.3				1,878
9	SHERMAN, SOUTHWEST /STRAWN/	GRAYSON	12-07-54	8132	34.5				53,080
9	SHERMAN /SWAFFORD/ SUBDIV. FROM SHERMAN FIELD EFF.	GRAYSON	6-01-68	3350	36.7		25,414	49,173	179,440
9	SHERMAN /TURNER SAND/	GRAYSON	10-15-56	8528	40.3		285,796	7,209	103,473
9	SHERMAN /VIOLA LIME/	GRAYSON	1-20-55	9147	37.9				1,229
9	SHERMAN /WOODSON I/ SUBDIV. FROM SHERMAN FIELD EFF.	GRAYSON	6-01-68	4318	36.7		6	110	2,498
9	SHERMAN /WOODSON III/ SUBDIV. FROM SHERMAN FIELD EFF.	GRAYSON	6-01-68	4860	36.7		15	2,441	10,992
9	SHERMAN /WOODSON ZONE 8/	GRAYSON	10-01-51	5140	36.0				43,049
9	SHERMAN /2ND. BROWIDE/	GRAYSON	6-10-55	9932	40.0			12	39,081
9	SHERMAN /7500 SAND/	GRAYSON	5-15-52	7546	34.8			1,449	8,987,696
9	SHERMAN /7900 DAVIS/	GRAYSON	8-01-69	9012	36.7	1,548,983	475,325	5,566	12,136

TABLE NO. 15 - Continued.
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	SHERMAN /7900 SAND/	GRAYSON	2-15-56	7928	33.0			16,059
9	SHERMAN /8100 PENNSYLVANIAN/	GRAYSON	8-08-56	8119	38.5	145,185	12,927	320,437
9	SHERMAN /8800 ORDOVICIAN/	GRAYSON	9-18-55	8878	49.5			25,221
9	SHERMAN /8800 PENNSYLVANIAN/ TRANS. TO SHERMAN /8900 PENN./	GRAYSON	1954	8886	41.0			121,875
9	SHERMAN /8900 PENNSYLVANIAN/	GRAYSON	9-26-54	8890	38.5	7,232,953	262,411	8,608,785
9	SHERMAN /9000 ORDOVICIAN/	GRAYSON	2-12-61	8948	40.0	6,508	6,199	95,528
9	SHERMAN /9000 RIFENBURG/	GRAYSON	6-24-65	9056	36.9			3,809
9	SHERMAN /9100 DAVIS/	GRAYSON	3-26-56	8876	33.7			162,429
9	SHERMAN /9200 PENNSYLVANIAN/	GRAYSON	4-13-55	9190	42.0	5	529	14,722
9	SHERMAN /9300 ORDOVICIAN/	GRAYSON	7-13-58	9329	39.7	2,590	3,075	109,860
9	SHERMAN /9350 CORDELL/	GRAYSON	4-05-55	9322	66.0			59,398
9	SHERMAN /9400 LIME/	GRAYSON	5-17-52	9392	39.9			3,147
9	SHERMAN /9400 ORDOVICIAN/	GRAYSON	9-13-55	9410	40.0	47,509	9,188	369,474
9	SHERMAN /9400 RIFENBURG/	GRAYSON	10-13-54	9415	42.5			225,697
9	SHERMAN /9400 RIFENBURG/ SE./	GRAYSON	8-06-55	9381	42.0			29,009
9	SHERMAN /9500 ORDOVICIAN/	GRAYSON	3-24-56	9521	38.5			71,355
9	SHERMAN /9600 SIMPSON/	GRAYSON	12-21-55	9599	32.5			4,103
9	SHERMAN /10,000 ORDOVICIAN/	GRAYSON	5-04-55	10145	39.7			1,938
9	SHERMAN /10,400 ORDOVICIAN/	GRAYSON	5-07-55	10347	32.0			35,866
9	SHERMAN /10,500 OIL CREEK/	GRAYSON	11-14-65	10516	41.6			24,529
9	SHIRK /MARBLE FALLS CONGL./	YOUNG	11-11-60	4351	31.0			8,834
9	SHIRK /MISSISSIPPI/	YOUNG	7-28-60	4692	41.0			19,389
9	SHIRK /SOUTH /MISS./	YOUNG	12-21-61	4630	41.0			10,342
9	SHIRK /SOUTHEAST /STRAWN/	YOUNG	2-07-59	3585	41.6	6	112	34,413
9	SHIRK /SOUTHEAST /2950 SD./	YOUNG	7-10-59	2963	42.0	254	4,130	116,653
9	SHIRK /WEST /3570 STRAWN/	YOUNG	2-02-60	3570	41.0	840	116	17,678
9	SHIRK /2950 STRAWN/	YOUNG	3-14-56	2970	46.8			24,401
9	SHIRK /3400 STRAWN/	YOUNG	3-30-60	3410	41.0	1,440	1,447	82,522
9	SHIRK /3600 STRAWN/	YOUNG	7-23-55	3609	40.0	12	1,989	226,002
9	SHOWN /BEND/	JACK	6-02-54	5219	42.0			2,081
9	SIVELLS BEND	COOKE	11-30-44	6900	40.0	350,139	408,480	19,562,300
9	SIVELLS BEND E. /ARBUCKLE/	COOKE	8-20-64	8501	44.0	38,776	37,697	496,763
9	SIVELLS BEND E. /DILLARD SAND/	COOKE	5-13-64	7350	35.0	11,140	6,378	71,151
9	SIVELLS BEND E. /PACE/	COOKE	11-05-64	7678	40.5	2,050	2,603	21,936
9	SIVELLS BEND E. /PACE, LOWER/	COOKE	2-20-66	7536	41.8	9,907	4,610	54,875
9	SIVELLS BEND /6500 STRAWN/ TRANS. TO SIVELLS BEND 1-1-54	COOKE	10-29-53	6521	37.1			0
9	SLEDGE /STRAWN/	MONTAGUE	11-30-68	5380	40.0			2,039
9	SWADA /2500 STRAWN/	MONTAGUE	M 8-31-54	2542	41.0	12	5,808	80,918

9	SNEBOLD /GUNSIGHT/	ARCHER	7-23-52	1590	40.0				
9	SNOW /5200 CONGLOMERATE/	WISE	3-09-59	5246	49.6	24	9,221	254,513	
9	SOUTH BEND /CADD0/	YOUNG	10-16-53	3496	42.0	9,702	1,266	22,686	
9	SOUTH BEND /MISSISSIPPI/	YOUNG	8-05-51	4301	42.0			17,059	
9	SOUTH BEND, NORTHEAST /CONGL./	YOUNG	11-02-61	4569	30.0			202,036	
9	SOUTH BEND, WEST /MARBLE FALLS/	YOUNG	9-23-51	4013	42.0			2,869	
9	SOUTH BEND, N. /MISSISSIPPI LINE	YOUNG	9-11-51	4390	44.0	12	2,438	186,198	
9	SOUTHMAYD /ELLENBURGER/	GRAYSON	3-10-54	6748	32.0	5,937	28,316	713,237	
9	SOUTHMAYD /OIL CREEK/	GRAYSON	1-13-54	6771	32.4	12	360	14,379	
9	SOUTHMAYD /4700 STRAWN/	GRAYSON	1-09-65	4760	20.0	12	1,591	51,096	
9	SOUTHMAYD /4800 STRAWN/	GRAYSON	3-02-60	4860	22.0	12	3,866	21,556	
9	SOUTHMAYD /6600 PENNSYLVANIAN/	GRAYSON	5-04-54	7063	25.0	12		59,337	
9	SOVEREIGN /CADD0/	YOUNG	6-13-63	3608	42.0	12	605	33,690	
9	SOVEREIGN /CADD0, MIDDLE/	YOUNG	9-25-64	3874	38.0			24,529	
9	SOVEREIGN /MISS./	YOUNG	6-01-63	4408	43.5	12		10,065	
9	SPANISH FORT /CRINOIAL SD./	MONTAGUE	7-07-50	1650	29.7	60	552	34,533	
9	SPANISH FORT /2700 SAND/	MONTAGUE	8-05-50	2692	31.0	36	22,075	2,722,414	
9	SPARKS-LINSEY /BUTTRAM SAND/	JACK	12-15-53	2196	38.0		3,738	220,155	
9	SPRING CREEK, EAST /MISSISSIPPI/	YOUNG	12-09-53	5019	42.0			2,031	
9	SPRING CREEK /MISS. LIME, UPPER/	YOUNG	4-05-52	5108	42.0			181,046	
9	SPRING CREEK, S. /MISS./	YOUNG	1-30-68	5024	41.0	11	3,806	153,848	
9	STALEY /CADD0/	CLAY	M 10-20-57	5840	43.1			55,742	
9	STALEY /CONGLOMERATE/	MONTAGUE	12-12-48	5980	40.0			61,204	
9	STALEY /CONGLOMERATE, LOWER/	MONTAGUE	12-30-50	5988	40.0			226,690	
9	STALEY, SE. /CONGL./	MONTAGUE	5-22-68	5814	41.6	1,800	1,677	109,678	
9	STALEY, SW. /CONGLOMERATE/	CLAY	8-13-62	5891	41.0			10,943	
9	STANFIELD /5250 CONGLOMERATE/	WISE	1-14-60	5251	39.2			5,969	
9	STEED	JACK	8-12-54	4770	42.0			21,230	
9	STEED, SOUTH	JACK	9-09-50	4658	40.0	2,575	8,786	1,278,920	
9	STEED, WEST /2950 STRAWN/	JACK	5-10-54	2895	41.0			19,959	
9	STEELE /3000 STRAWN/	YOUNG	10-25-53	2991	41.0	2,172	5,610	365,665	
9	STEPHENS	CLAY	1943	6011	48.0			1,159	
9	STEPHENS /ATOKA CONGLOMERATE/	CLAY	3-18-64	5728	41.0	1,212	2,067	134,650	
9	STERNADEL /MISSISSIPPI/	ARCHER	6-05-59	5503	44.0			19,688	
9	STIMPSON /STRAWN, LOWER/	ARCHER	2-23-52	4106	41.0	12	1,159	34,336	
9	STONEBURG	MONTAGUE	12-07-41	6233	45.0	12	7,455	45,965	
9	STONEBURG, N. /CADD0 5800/	MONTAGUE	9-09-70	5819	41.2	6	4,292	461,347	
9	STONEBURG, N. /ELLEN/	MONTAGUE	6-08-68	5946	39.9	405	4,282	4,292	
9	STONEBURG, NORTH /STRAWN/	MONTAGUE	12-04-53	4891	40.0	12	5,063	22,340	
9	STONEBURG, NE. /ELLEN./	MONTAGUE	10-15-66	6929	45.0	350	1,985	37,862	
9	STONEBURG, S. /ATOKA CONGL./	MONTAGUE	11-21-65	6203	42.0	11,845	5,417	12,644	
9	STONEBURG, S. /CONGL./	MONTAGUE	8-21-64	6046	41.0	56,664	19,442	103,920	
9	STONEBURG, S. /MISS./	MONTAGUE	8-05-64	6402	41.0	63,460	22,379	181,592	
9	STONEBURG /1ST CONGLOMERATE/	MONTAGUE	11-24-56	6289	40.1	681	2,263	147,046	
9	STONEBURG /4TH CONGLOMERATE/	MONTAGUE	4-24-56	6341	42.0	585	1,950	132,786	
9	STOVALL /MCLESTER/	YOUNG	9-01-58	3944	40.4			56,074	
9	STOVALL /MISS./	YOUNG	12-06-57	4520	43.0			31,720	
9	STOVALL WELLS /3900 CONGL./	YOUNG	7-06-61	3907	35.9			80,316	

9	SNEBOLD /GUNSLIGHT/	ARCHER	7-23-52	1590	40.0		24	9,221	254,513
9	SNOW /5200 CONGLOMERATE/	WISE	3-09-59	5246	49.6		9,702	1,266	25,086
9	SOUTH BEND /CADD0/	YUONG	10-16-53	3496	42.0				17,059
9	SOUTH BEND /MISSISSIPPI/	YUONG	8-05-51	4301	42.0				202,036
9	SOUTH BEND, NORTHEAST /CONGL./	YUONG	11-02-61	4569	30.0				2,869
9	SOUTH BEND, WEST /MARBLE FALLS/	YUONG	9-23-51	4013	42.0		12	2,438	186,198
9	SOUTH BEND, W. /MISSISSIPPI LIME	YUONG	9-11-51	4390	44.0		5,937	28,316	713,237
9	SOUTHMAYD /ELLENBURGER/	GRAYSON	3-10-54	6748	32.0		12	360	14,379
9	SOUTHMAYD /OIL CREEK/	GRAYSON	1-13-54	6771	32.4				51,096
9	SOUTHMAYD /4700 STRAWN/	GRAYSON	1-09-65	4760	20.0		12	1,591	21,556
9	SOUTHMAYD /4800 STRAWN/	GRAYSON	3-02-60	4860	22.0		12	3,866	59,337
9	SOUTHMAYD /6600 PENNSYLVANIAN/	GRAYSON	5-04-54	7063	25.0				33,690
9	SUVEREIGN /CADD0/	YUONG	6-13-63	3608	42.0		12	605	24,529
9	SUVEREIGN /CADD0, MIDDLE/	YUONG	9-25-64	3874	38.0				10,065
9	SUVEREIGN /MISS./	YUONG	6-01-63	4408	43.5		12	552	34,533
9	SPANISH FORT /CRIDIDAL SD./	MONTAGUE	7-07-50	1650	29.7		60	22,075	2,722,414
9	SPANISH FORT /2700 SAND/	MONTAGUE	8-05-50	2692	31.0		36	3,738	220,155
9	SPARKS=LINDSEY /BUTTRAM SAND/	JACK	12-15-53	2196	38.0				2,031
9	SPRING CREEK, EAST /MISSISSIPPI/	YUONG	12-09-53	5019	42.0				181,046
9	SPRING CREEK /MISS. LIME, UPPER/	YUONG	4-05-52	5108	42.0				153,848
9	SPRING CREEK, S. /MISS./	YUONG	1-30-68	5024	41.0		11	3,806	55,742
9	STALEY /CADD0/	CLAY	M 10-20-57	5840	43.1				61,204
9	STALEY /CONGLOMERATE/	MONTAGUE	12-12-48	5980	40.0				226,690
9	STALEY /CONGLOMERATE, LOWER/	MONTAGUE	12-30-50	5988	40.0				109,678
9	STALEY, SE. /CONGL./	MONTAGUE	5-22-68	5814	41.6		1,800	1,677	10,943
9	STALEY, SW. /CONGLOMERATE/	CLAY	8-13-62	5891	41.0				5,969
9	STANFIELD /5250 CONGLOMERATE/	WISE	1-14-60	5251	39.2				21,230
9	STEED	JACK	8-12-54	4770	42.0		2,575	8,786	1,278,920
9	STEED, SOUTH	JACK	9-09-50	4658	40.0				19,959
9	STEED, WEST /2950 STRAWN/	JACK	5-10-54	2895	41.0		2,172	5,610	365,665
9	STEELE /3000 STRAWN/	YUONG	10-25-53	2991	41.0				1,159
9	STEPHENS	CLAY	1943	6011	48.0				134,650
9	STEPHENS /ATOKA CONGLOMERATE/	CLAY	3-18-64	5728	41.0		1,212	2,067	19,688
9	STERNADEL /MISSISSIPPI/	ARCHER	6-05-59	5503	44.0				34,336
9	STIMPSON /STRAWN, LOWER/	ARCHER	2-23-52	4106	41.0				45,965
9	STONEBURG	MONTAGUE	12-07-41	6233	45.0		12	1,159	461,347
9	STONEBURG, N. /CADD0 5800/	MONTAGUE	9-09-70	5819	41.2		6	4,292	4,292
9	STONEBURG, N. /ELLEN/	MONTAGUE	6-08-68	5946	39.9		405	4,282	22,340
9	STONEBURG, NORTH /STRAWN/	MONTAGUE	12-04-53	4891	40.0		12	5,063	37,862
9	STONEBURG, NE. /ELLEN,/	MONTAGUE	10-15-66	6929	45.0		350	1,985	12,644
9	STONEBURG, S. /ATOKA CONGL./	MONTAGUE	11-21-65	6203	42.0		11,845	5,417	103,920
9	STONEBURG, S. /CONGL./	MONTAGUE	8-21-64	6046	41.0		56,664	19,442	181,592
9	STONEBURG, S. /MISS./	MONTAGUE	8-05-64	6402	41.0		83,460	22,379	147,046
9	STONEBURG /1ST CONGLOMERATE/	MONTAGUE	11-24-56	6289	40.1		681	2,263	132,786
9	STONEBURG /4TH CONGLOMERATE/	MONTAGUE	4-24-56	6341	42.0		585	1,950	56,074
9	STOVALL /MCLESTER/	YUONG	9-01-58	3944	40.4				31,720
9	STOVALL /MISS./	YUONG	12-06-57	4520	43.0				80,316
9	STOVALL WELLS /3900 CONGL./	YUONG	7-06-61	3907	35.9				38,824

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	STRAY /CONGLOMERATE/	YOUNG	1-10-59	4778	32.2	1,568	1,455	34,339
9	STREIT /DYSON, LOWER/	WILBARGER	1-30-53	1958	40.0	24	4,083	203,474
9	STRICKER /TANNEHILL/	KNOX	1-10-58	2099	33.0	20	1,109	48,983
9	STRICKLAND /4950 CONGL./	WISE	11-19-62	4957	45.0	97,520	988	36,267
9	STURGEON /DORNICK HILLS/	GRAYSON	7-02-55	6593	30.0			18,809
9	STURGEON /STRAWN/	GRAYSON	5-31-55	6325	37.0			75,416
9	STURM /CANYON/	ARCHER	10-23-50	3527	42.0			49,089
9	STURM /VOGTSBERGER/	ARCHER	8-07-50	4658	42.0	7,068	6,640	813,968
9	SUE SEAY /BRYSON/	MONTAGUE	11-18-67	4908	41.8	321	8,771	52,927
9	SUNNER /MISSISSIPPI/	WILBARGER	7-09-65	6270	40.0	285	238	26,995
9	SUNNER /STRAWN/	WILBARGER	7-22-65	5370	39.0	3,387	30,340	261,637
9	SUNNER /2100 CISCO SAND/	WILBARGER	9-04-57	2228	41.0			137,585
9	SUNNER /5235 STRAWN/	WILBARGER	6-07-66	5246	41.4	1,701	14,594	90,782
9	SUNRISE /CADDO CONGLOMERATE/	MONTAGUE	11-25-56	5896	37.0			1,035
9	SUNRISE, EAST /CONGLOMERATE/	WISE	7-27-58	6109	43.0			548
9	SUNSET	WISE	1950	7277	40.0			11,834
9	SUNSET /CADDO/	WISE	M 1-16-60	5966	43.0			57,051
9	SUNSET /CONGLOMERATE/	MONTAGUE	M 11-01-63	5986	41.0	145,735	14,985	381,014
9	SUNSET /CONGLOMERATE -A-/	WISE	M 11-01-60	5932	42.0			50,583
9	SUNSET /CONGLOMERATE -B-/	WISE	M 12-27-60	5996	40.0			2,423
9	SUNSET /CONGLOMERATE -C-/	WISE	M 6-01-61	5969	41.0			56,104
9	SUNSET /CONGLOMERATE UPPER/	WISE	M 12-02-62	5910	43.0			5,767
9	SUNSET, SOUTH /CONGLOMERATE -C-/	WISE	1-16-60	5951	42.0	19,059	352	39,741
9	SUNSET, SOUTHWEST /CONGL. -D-/	WISE	7-30-62	5950	43.0			59,607
9	SUNSET, WEST /CONGLOMERATE/	WISE	M 7-22-60	5784	38.8			3,237
9	SUNSET, WEST /CONGL. -D-/	WISE	M 10-20-62	5941	41.0			3,280
9	SUNSET /5700 CADDO/	MONTAGUE	1-06-67	5701	43.1	21,116	426	4,856
9	SUSHAN/BEND CONGL. 5975/	CLAY	12-13-69	5994	46.0	6	1,435	1,866
9	SUSHAN/CADDO 5750/	CLAY	12-12-69	5753	45.0	12	30,841	32,536
9	SUSHAN /6420 ELLEN./	CLAY	8-03-67	6422	46.0	3,321	19,591	50,355
9	SUZANNE /STRAWN 3700/	ARCHER	1-03-53	3789	41.0			30,828
9	SWEENEY /CADDO/	YOUNG	6-28-51	3763	31.0			38,466
9	SWEENEY /CONGLOMERATE/	YOUNG	7-21-48	4311	42.0			102,126
9	SWINK	YOUNG	11-28-48	4989	41.0			82,665
9	SWINK, EAST /MISSISSIPPIAN/	YOUNG	11-11-60	5098	42.0	12	2,239	64,158
9	SWINK, NORTH	YOUNG	5-01-50	4977	41.0			54,493
9	T-B-M /VOGTSBERGER/	WICHITA	2-27-54	4758	42.0			33,656
9	T.C.U. /ELLENBURGER/	COOKE	8-03-50	1848	28.0			38,796
9	T. C. W. B. /ATOKA CONGLOMERATE/	WISE	12-27-55	5320	44.0			8,171
9	T. C. W. B. /5800 ATOKA/	WISE	3-21-56	5794	44.0	6,732	468	17,352

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	STRAY /CONGLOMERATE/	YOUNG	1-10-59	4778	32.2	1,568	1,455	34,339
9	STREIT /DYSON, LOWER/	WILBARGER	1-30-53	1958	40.0	24	4,083	203,474
9	STRICKER /TANNEMILL/	KNOX	1-10-58	2099	33.0	20	1,109	48,983
9	STRICKLAND /4950 CONGL./	WISE	11-19-62	4957	45.0	97,520	988	36,267
9	STURGEON /DORNICK HILLS/	GRAYSON	7-02-55	6593	30.0			18,809
9	STURGEON /STRAWN/	GRAYSON	5-31-55	6325	37.0			75,416
9	STURM /CANYON/	ARCHER	10-23-50	3527	42.0			49,089
9	STURM /VOGTSBERGER/	ARCHER	8-07-50	4658	42.0	7,068	6,640	813,968
9	SUE SEAY /BRYSON/	MONTAGUE	11-18-67	4908	41.8	321	8,771	52,927
9	SUMNER /MISSISSIPPI/	WILBARGER	7-09-65	6270	40.0	285	238	26,995
9	SUMNER /STRAWN/	WILBARGER	7-22-65	5370	39.0	3,387	30,340	281,637
9	SUMNER /2100 CISCO SAND/	WILBARGER	9-04-57	2228	41.0			137,585
9	SUMNER /5235 STRAWN/	WILBARGER	6-07-66	5246	41.4	1,701	14,594	90,782
9	SUNRISE /CADDO CONGLOMERATE/	MONTAGUE	11-25-56	5896	37.0			1,035
9	SUNRISE, EAST /CONGLOMERATE/	WISE	7-27-58	6109	43.0			548
9	SUNSET	WISE	1950	7277	40.0			11,834
9	SUNSET /CADDO/	WISE	M 1-16-60	5966	43.0			57,051
9	SUNSET /CONGLOMERATE/	MONTAGUE	M 11-01-63	5986	41.0	135,735	14,985	381,014
9	SUNSET /CONGLOMERATE "A"/	WISE	M 11-01-60	5932	42.0			50,583
9	SUNSET /CONGLOMERATE "B"/	WISE	M 12-27-60	5998	40.0			2,423
9	SUNSET /CONGLOMERATE "C"/	WISE	M 6-01-61	5969	41.0			56,104
9	SUNSET /CONGLOMERATE UPPER/	WISE	M 12-02-62	5910	43.0			5,767
9	SUNSET, SOUTH /CONGLOMERATE "C"/	WISE	1-16-60	5951	42.0	19,059	352	39,741
9	SUNSET, SOUTHWEST /CONGL. "D"/	WISE	7-30-62	5950	43.0			59,607
9	SUNSET, WEST /CONGLOMERATE/	WISE	M 7-22-60	5784	38.8			3,237
9	SUNSET, WEST /CONGL. "D"/	WISE	M 10-20-62	5941	41.0			3,280
9	SUNSET /5700 CADDO/	MONTAGUE	1-06-67	5701	43.1	21,116	426	4,856
9	SUSHAN/BEND CONGL. 5975/	CLAY	12-13-69	5994	46.0	6	1,435	1,866
9	SUSHAN/CADDO 5750/	CLAY	12-12-69	5753	45.0	12	30,841	32,536
9	SUSHAN /6420 ELLEN./	CLAY	8-03-67	6422	46.0	3,321	19,591	50,355
9	SUZANNE /STRAWN 3700/	ARCHER	1-03-53	3789	41.0			30,828
9	SWEENEY /CADDO/	YOUNG	6-28-51	3763	31.0			38,466
9	SWEENEY /CONGLOMERATE/	YOUNG	7-21-48	4311	42.0			102,126
9	SWINK	YOUNG	11-28-48	4989	41.0			82,665
9	SWINK, EAST /MISSISSIPPIAN/	YOUNG	11-11-60	5098	42.0	12	2,239	64,158
9	SWINK, NDRTH	YOUNG	5-01-50	4977	41.0			54,493
9	T-B-M /VOGTSBERGER/	WICHITA	2-27-54	4758	42.0			33,656
9	T.C.U. /ELLENBURGER/	COOKE	8-03-50	1848	28.0			36,796
9	T. C. W. B. /ATOKA CONGLOMERATE/	WISE	12-27-55	5320	44.0			8,171
9	T. C. W. B. /5800 ATOKA/	WISE	3-21-56	5794	44.0	6,732	468	17,352

9	-TT- /CONGLOMERATE/	WILBARGER	12-15-49	4687	40.0				183,913
9	-TT- /ELLENBURGER/	WILBARGER	9-07-49	4805	40.0				172,201
9	T-W-G /STRAWN/	WICHITA	11-12-53	3916	42.0	12	2,188		51,489
9	TAACK /4780 MISS./	YOUNG	8-20-66	4789	42.0			15	23,485
9	TALLY /STRAWN/	CLAY	1950	4600	42.0			7,987	34,742
9	TALLY /STRAWN, UPPER/	CLAY	9-06-51	4512	42.0			12	28,469
9	TAUBERT /CADD0/	JACK	7-09-52	4403	40.0				46,689
9	TAUBERT /MCKEE/	JACK	1942	6435	42.0				8,151
9	TAYLOR	YOUNG	10-03-41	4250	44.1				68,465
9	TAYLOR /STRAWN/	YOUNG	4-07-51	3483	44.0	11	495		2,692,949
9	TAYLOR /STRAWN, UPPER/	YOUNG	10-29-51	2750	41.0	86	26,456		95,271
9	TAYLOR /2900 STRAWN/	YOUNG	12-05-53	2882	40.0			12	37,809
9	TEX-AM /MISSISSIPPI/	JACK	10-18-60	5490	43.0				8,123
9	TEX-AM /STRAWN/	JACK	3-10-51	3035	40.0				726,447
9	TEXU /CADD0/	YOUNG	5-07-55	3586	40.0				11,836
9	TEXU /STRAWN/	YOUNG	12-11-57	3120	40.0				21,863
9	TEXOMA, EAST /TANNEHILL/	KNOX	10-04-56	1706	34.0			24	273,647
9	TEXOMA, NORTHEAST /TANNEHILL/	KNOX	10-02-56	1700	34.0			12	156,822
9	TEXOMA, NE. /1800 TANNEHILL/	KNOX	12-21-60	1783	37.0			12	26,154
9	TEXOMA /TANNEHILL/	KNOX	7-03-56	1659	41.0				9,651
9	THALIA, N. /CANYON/	FOARD	4-03-65	3005	38.0				854
9	THETFORD /ATOKA CONGL./	WISE	12-23-58	5068	42.0				13,132
9	THOMAS /CONGLOMERATE/	JACK	6-18-51	4944	42.5				7,452
9	THRASH /CHAPPEL/	HARDEMAN	11-16-65	8592	51.5	644,398	102,424		982,562
9	THRASH /OSAGE/	HARDEMAN	11-16-65	8880	49.8	492,054	95,800		901,037
9	THRASH /PALO PINTO/	HARDEMAN	12-27-65	5878	37.8	126,344	82,040		628,622
9	THRASHER /2850 SAND/	COOKE	12-05-59	2848	41.0			7	33,538
9	THREADGILL /CONGLOMERATE/	MONTAGUE	7-09-53	6225	43.8				47,368
9	THREADGILL /STRAWN/	MONTAGUE	4-09-51	4958	40.0			1,225	139,942
9	THREADGILL /6020 CONGLOMERATE/	MONTAGUE	3-01-55	6025	46.7				33,002
9	THREE-WAY, EAST /CADD0/	ARCHER	4-25-64	5290	41.0		4,735	7,386	59,899
9	THREE-WAY, EAST /ELLENBURGER/	ARCHER	10-19-61	5735	41.0		13,431	10,760	100,117
9	THREE-WAY, E. /4000/	ARCHER	7-01-64	4003	41.0				12,498
9	THREE-WAY /ELLEN./	ARCHER	1951	5394	43.0				594
9	THREET /MISS./	ARCHER	8-09-58	5251	42.0				24,616
9	THREET, SOUTH /MISS./	ARCHER	4-27-59	5245	44.0				22,697
9	TIDWELL /ATOKA, LOWER/	WISE	6-07-65	6033	46.0				113,183
	TRANS. TO BOONSVILLE /BASAL ATOKA/ 8-1-66.								
9	TIDWELL /STRAWN -D-, LOWER/	WISE	5-20-63	4458	41.4		9,891	2,119	86,278
9	TIDWELL /4600 STRAWN/	WISE	10-07-55	4662	41.0		216,864	82,954	1,673,089
9	TILGHMAN /MISS. LINE/	JACK	1949	5408	44.0				1,820
9	TIMBER CREEK /BRUHLMYER, UPPER/	COOKE	2-20-63	2298	24.0		36	11,733	160,750
9	TIMBER CREEK /2070 STRAWN/	COOKE	6-01-63	2081	24.0		24	11,779	137,444
9	TIMBER CREEK /3040 SAND/	COOKE	1-31-63	3036	24.0		12	3,772	84,244
9	TIMBER CREEK /3200 SAND/	COOKE	1-31-63	3036	26.0		12	1,957	47,428
9	TIMBER CREEK /3500 SAND/	COOKE	1-31-63	3488	25.0		12	968	12,537
9	TIMES /ELLEN./	WILBARGER	4-26-69	5069	42.0			12	238,189
9	TIOGA, EAST /DEGAN SAND/	GRAYSON	8-12-56	3802	34.5		4,734	29,822	312,568
									338,955

9	-TT- /CONGLOMERATE/	WILBARGER	12-15-49	4667	40.0			183,913
9	-TT- /ELLENBURGER/	WILBARGER	9-07-49	4805	40.0			172,201
9	T-W-G /STRAWN/	WICHITA	11-12-53	3916	42.0	12	2,188	51,489
9	TAACK /4780 MISS./	YOUNG	8-20-66	4789	42.0			23,485
9	TALLY /STRAWN/	CLAY	1950	4600	42.0	15	1,611	2,077,821
9	TALLY /STRAWN, UPPER/	CLAY	9-06-51	4512	42.0	7,987	34,742	439,550
9	TAUBERT /CADD0/	JACK	7-09-52	4403	40.0	12	28,469	46,689
9	TAUBERT /MCKEE/	JACK	1942	6435	42.0			8,151
9	TAYLOR	YOUNG	10-03-41	4250	44.1			68,465
9	TAYLOR /STRAWN/	YOUNG	4-07-51	3483	44.0	11	495	2,692,949
9	TAYLOR /STRAWN, UPPER/	YOUNG	10-29-51	2750	41.0	86	26,456	95,271
9	TAYLOR /2900 STRAWN/	YOUNG	12-05-53	2882	40.0			37,809
9	TEX-AM /MISSISSIPPI/	JACK	10-18-60	5490	43.0	12	1,092	8,123
9	TEX-AM /STRAWN/	JACK	3-10-51	3035	40.0			726,447
9	TEXU /CADD0/	YOUNG	5-07-55	3586	40.0			11,836
9	TEXU /STRAWN/	YOUNG	12-11-57	3120	40.0			21,863
9	TEXOMA, EAST /TANNEHILL/	KNOX	10-04-56	1706	34.0	24	15,493	273,647
9	TEXOMA, NORTHEAST /TANNEHILL/	KNOX	10-02-56	1700	34.0	12	3,812	156,822
9	TEXOMA, NE. /1800 TANNEHILL/	KNOX	12-21-60	1783	37.0	12	655	26,154
9	TEXOMA /TANNEHILL/	KNOX	7-03-56	1659	41.0			9,651
9	THALIA, N. /CANYON/	FDARD	4-03-65	3005	38.0			854
9	THETFORD /ATOKA CONGL./	WISE	12-23-58	5068	42.0			13,132
9	THOMAS /CONGLOMERATE/	JACK	6-18-51	4944	42.5			7,452
9	THRASH /CHAPPEL/	HARDEMAN	11-16-65	8592	51.5			982,562
9	THRASH /OSAGE/	HARDEMAN	11-16-65	8880	49.8	644,398	102,424	901,037
9	THRASH /PALO PINTO/	HARDEMAN	12-27-65	5878	37.8	492,054	85,800	628,622
9	THRASHER /2850 SAND/	COOKE	12-05-59	2848	41.0	126,344	82,040	33,538
9	THREADGILL /CONGLOMERATE/	MONTAGUE	7-09-53	6225	43.8	7	2,003	47,368
9	THREADGILL /STRAWN/	MONTAGUE	4-09-51	4958	40.0			139,942
9	THREADGILL /6020 CONGLOMERATE/	MONTAGUE	3-01-55	6025	48.7	1,225	4,426	33,002
9	THREE-WAY, EAST /CADD0/	ARCHER	4-25-64	5290	41.0			59,899
9	THREE-WAY, EAST /ELLENBURGER/	ARCHER	10-19-61	5735	41.0	4,735	7,386	100,117
9	THREE-WAY, E. /4000/	ARCHER	7-01-64	4003	41.0	13,431	10,760	12,498
9	THREE-WAY /ELLEN./	ARCHER	1951	5394	43.0			594
9	THREET /MISS./	ARCHER	8-09-58	5251	42.0			24,616
9	THREET, SOUTH /MISS./	ARCHER	4-27-59	5245	44.0			22,697
9	TIDWELL /ATOKA, LOWER/ TRANS. TO BOONSVILLE /BASAL ATOKA/ 8-1-66.	WISE	6-07-65	6033	46.0			113,183
9	TIDWELL /STRAWN "D", LOWER/	WISE	5-20-63	4458	41.4			86,278
9	TIDWELL /4600 STRAWN/	WISE	10-07-55	4662	41.0	9,891	2,119	1,673,689
9	TILGHMAN /MISS. LIME/	JACK	1949	5408	44.0	216,864	82,954	1,820
9	TIMBER CREEK /BRUHLWYER, UPPER/	COOKE	2-20-63	2298	24.0	36	11,733	160,750
9	TIMBER CREEK /2070 STRAWN/	COOKE	6-01-63	2081	24.0	24	11,779	137,444
9	TIMBER CREEK /3040 SAND/	COOKE	1-31-63	3036	24.0	12	3,772	84,244
9	TIMBER CREEK /3200 SAND/	COOKE	1-31-63	3036	26.0	12	1,957	47,428
9	TIMBER CREEK /3500 SAND/	COOKE	1-31-63	3488	25.0	12	968	12,537
9	TIMES /ELLEN./	WILBARGER	4-26-69	5069	42.0	12	238,189	312,568
9	TIOGA, EAST /DEGAN SAND/	GRAYSON	8-12-56	3802	34.5	4,734	29,822	338,955

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	TIOGA EAST /STRAWN/	GRAYSON	8-27-53	3267	23.0	12	503	14,074
9	TOLBERT	WILBARGER	11-19-46	5045	41.7	12	1,606	177,456
9	TOM MEDDERS /STRAWN/	MONTAGUE	4-16-52	5225	43.0			15,420
9	TOM PETTY /STRAWN 3700/	ARCHER	8-26-56	3733	40.0			21,865
9	TOP NORRIS /MARBLE FALLS/	YOUNG	8-13-69	4510	40.0	11	1,442	2,610
9	TRANS /CADD CONGLOMERATE/	MONTAGUE	4-16-56	6819	43.0			199,440
9	TRANS /CADD, UPPER/	MONTAGUE	7-29-55	6795	41.0			65,624
9	TRANS /STRAWN/	MONTAGUE	11-28-55	6492	37.5			5,857
9	TRANS-CONTINENTAL /CADD/	ARCHER	6-09-51	5139	41.0	5,290	16,308	283,983
9	TRANS-CONTINENTAL /CONGLOMERATE/	ARCHER	7-20-57	5533	42.0			28,854
9	TRANS-CONTINENTAL E. /CADD 5200/	ARCHER	1-03-56	5180	41.2			5,081
9	TRANS-CONTINENTAL E. /4900 STRN/	ARCHER	11-22-55	4956	40.6			16,146
9	TRANS-CONTINENTAL /MOBLEY/	ARCHER	9-19-61	3940	39.0			12,177
9	TRANS-CONTINENTAL WEST /CADD/	ARCHER	3-17-61	5159	41.0			15,290
9	TRANS-CONTINENTAL /4500 VOGTS./	ARCHER	8-15-56	4497	43.0	5,580	26,804	484,402
9	TRANS-CONTINENTAL /5550 MISS./	ARCHER	12-09-54	5550	42.0			342,750
9	TRIAD /STRAWN/	JACK	7-26-54	3844	42.0			92,623
9	TRIANGLE LANE /SIMPSON/	CLAY	6-18-51	6320	45.0			52,336
9	TRUE /MISSISSIPPIAN/	YOUNG	2-01-57	4829	43.0			13,977
9	TRUSCOTT /BEND CONGLOMERATE/	KNOX	4-20-53	6275	42.9			32,952
9	TURNER	MONTAGUE	1941	6227	41.0			19,081
9	TURNER & WEST	YOUNG	2-04-49	4177	42.0			158,831
9	TUTTLE /CONGLOMERATE/	NICHITA	7-06-51	5760	41.5	120	849	70,023
9	TWO TEE /TANNEHILL/	KNOX	8-07-58	2570	36.8	3,536	61,479	406,393
9	U. C. S. L. /MISS./	BAYLOR	10-15-57	5220	39.5	3,316	1,077	94,711
9	ULBIG /CONGLOMERATE/	MONTAGUE	7-11-52	6228	41.5	2,450	1,364	102,328
9	UNDERWOOD	COOKE	12-21-51	3898	28.5	24	18,388	417,206
9	UNDERWOOD /3300 SD./	COOKE	3-09-52	3300	26.0	12	2,922	62,073
9	UNDERWOOD /3450 STRAWN/	COOKE	1-17-55	3454	26.0	12	5,586	130,500
9	UNDERWOOD /4200/	COOKE	5-01-55	4113	30.0	12	1,794	28,014
9	UNDERWOOD-RAY /CONGLOMERATE/	MONTAGUE	10-18-52	6023	42.2	3	53	475,399
9	UNWISE /PENN./	WISE	8-13-58	4580	42.0			2,131
9	UPHAM /MISSISSIPPI LINE/	JACK	1950	4795	47.0			58,889
9	V. T. P. /STRAWN/	COOKE	4-27-57	3344	26.0	50	481	90,136
9	VALENTINE BLUFF /STRAWN/	MONTAGUE	3-13-63	5587	40.0			10,121
9	VALLEY /GUNSIGHT/	ARCHER	M 3-28-52	1751	40.7			12,555
9	VAN HOOSIER /4800 MISS./	JACK	10-08-63	4825	39.0	12	1,417	63,045
9	VAN HOOSIER /5000 ELLENBURGER/	JACK	4-06-64	5092	40.0			63,517
9	VAN ZANDT /CONGLOMERATE/	WISE	2-03-58	5759	39.4			1,867
9	VASHTI WEST /BRYSON/	CLAY	10-27-70	4426	41.0	1,300	6,704	6,704

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	TIOGA, EAST /STRAWN/	GRAYSON	8-27-53	3267	23.0	12	543	14,074
9	TOLBERT	WILBARGER	11-19-46	5045	41.7	12	1,606	177,456
9	TOM MEDDERS /STRAWN/	MONTAGUE	4-16-52	5225	43.0			15,420
9	TOM PETTY /STRAWN 3700/	ARCHER	8-26-56	3733	40.0			21,885
9	TOP NORRIS /MARBLE FALLS/	YOUNG	8-13-69	4510	40.0	11	1,442	2,810
9	TRANS /CADDO CONGLOMERATE/	MONTAGUE	4-16-56	6819	43.0			199,440
9	TRANS /CADDO, UPPER/	MONTAGUE	7-29-55	6795	41.0			65,824
9	TRANS /STRAWN/	MONTAGUE	11-28-55	6492	37.5			5,857
9	TRANS-CONTINENTAL /CADDO/	ARCHER	6-09-51	5139	41.0	5,290	16,308	283,983
9	TRANS-CONTINENTAL /CONGLOMERATE/	ARCHER	7-20-57	5533	42.0			28,854
9	TRANS-CONTINENTAL, E. /CADDO 5200/	ARCHER	1-03-56	5180	41.2			5,081
9	TRANS-CONTINENTAL, E. /4900 STRN/	ARCHER	11-22-55	4956	40.6			16,146
9	TRANS-CONTINENTAL /MOBLEY/	ARCHER	9-19-61	3940	39.0			12,177
9	TRANS-CONTINENTAL, WEST /CADDO/	ARCHER	3-17-61	5159	41.0			15,290
9	TRANS-CONTINENTAL /4500 VOGTS./	ARCHER	8-15-56	4497	43.0	5,580	26,804	484,402
9	TRANS-CONTINENTAL /5550 MISS./	ARCHER	12-09-54	5550	42.0			342,750
9	TRIAD /STRAWN/	JACK	7-26-54	3844	42.0			92,623
9	TRIANGLE LANE /SIMPSON/	CLAY	6-18-51	6320	45.0			52,336
9	TRUE /MISSISSIPPIAN/	YOUNG	2-01-57	4829	43.0			13,977
9	TRUSCOTT /BEND CONGLOMERATE/	KNOX	4-20-53	6275	42.9			32,952
9	TURNER	MONTAGUE	1941	6227	41.0			19,081
9	TURNER & WEST	YOUNG	2-04-49	4177	42.0			158,831
9	TUTTLE /CONGLOMERATE/	WICHITA	7-06-51	5760	41.5	120	849	70,023
9	TWO TEE /TANNEHILL/	KNOX	8-07-58	2570	36.8	3,536	61,479	406,393
9	U. C. S. L. /MISS./	BAYLOR	10-15-57	5220	39.5	3,316	1,077	94,711
9	ULBIG /CONGLOMERATE/	MONTAGUE	7-11-52	6228	41.5	2,450	1,364	102,328
9	UNDERWOOD	COOKE	12-21-51	3898	28.5		18,388	417,206
9	UNDERWOOD /3300 SD./	COOKE	3-09-52	3300	26.0		12	62,073
9	UNDERWOOD /3450 STRAWN/	COOKE	1-17-55	3454	26.0		5,588	130,500
9	UNDERWOOD /4200/	COOKE	5-01-55	4113	30.0		12	28,014
9	UNDERWOOD-RAY /CONGLOMERATE/	MONTAGUE	10-18-52	6023	42.2	3	53	475,399
9	UNWISE /PENN./	WISE	8-13-58	4580	42.0			2,131
9	UPHAM /MISSISSIPPI LIME/	JACK	1950	4795	47.0			58,889
9	V. T. P. /STRAWN/	COOKE	4-27-57	3344	26.0	50	481	90,136
9	VALENTINE BLUFF /STRAWN/	MONTAGUE	3-13-63	5587	40.0			10,121
9	VALLEY /GUNSIGHT/	ARCHER	M 3-28-52	1751	40.7			12,555
9	VAN HUOSIER /4800 MISS./	JACK	10-08-63	4825	39.0	12	1,417	63,045
9	VAN HUOSIER /5000 ELLENBURGER/	JACK	4-06-64	5092	40.0			63,517
9	VAN ZANDT /CONGLOMERATE/	WISE	2-03-58	5759	39.4			1,867
9	VASHTI, WEST /BRYSON/	CLAY	10-27-70	4426	41.0	1,300	6,704	6,704

9	VELASCO /3700 STRAWN/	GRAYSON	1-11-63	3767	34.7		24	5,654	111,239
9	VERA /STRAWN/	CLAY	1-23-56	4116	40.0		542	3,612	183,691
9	VERA /3600 STRAWN/	CLAY	3-06-56	3571	40.0		1,936	12,895	577,057
9	VINEYARD /ATOKA "C"/	JACK	11-01-54	5147	41.6				2,859
9	VINEYARD, SOUTH/EAST /4930 CONGL/	JACK	8-13-60	4929	41.0				5,645
9	VOGTSBERGER /CADD0, LOWER/	ARCHER	11-05-69	5146	42.7		4,646	10,006	13,415
9	VOGTSBERGER, NORTH	ARCHER	8-01-52	4770	42.0		45,491	15,045	1,530,083
9	VOGTSBERGER, NORTH /4775 SAND/	ARCHER	5-18-62	4774	41.0		27,376	19,478	214,711
9	VOGTSBERGER, SOUTH	ARCHER	1949	4300	36.0		9,835	93,033	7,832,094
9	VOGTSBERGER, SOUTH /CADD0/	ARCHER	6-23-56	5343	40.8				13,648
9	VOGTSBERGER, SOUTH /CONGLOMERATE	ARCHER	1949	5395	43.0		12	872	82,661
9	VOGTSBERGER, SOUTH /STRAWN/	ARCHER	1949	3890	36.0		2,732	11,618	927,462
9	VOGTSBERGER /STRAWN/	ARCHER	8-16-49	3510	42.0				488,609
9	VOGTSBERGER /5140 CADD0/ THANS. FROM VOGTSBERGER, SOUTH /CADD0/, 3-1-57.	ARCHER	11-28-56	5120	47.0		612	3,004	189,205
9	VOGTSBERGER POOL	ARCHER	1940	4730	42.0		4,402	74,531	3,968,173
9	VOSS, S. /TANNEHILL/	KNOX	3-13-63	1940	37.0		1,440	6,710	119,975
9	VOSS, SOUTHEAST /TANNEHILL "C"/	KNOX	3-27-59	1958	36.0		689	3,493	123,149
9	VOSS /TANNEHILL/	KNOX	5-22-56	2012	34.0		52,300	556,856	6,456,602
9	VOSS /TANNEHILL "A"/	KNOX	2-12-65	1940	36.0				3,706
9	VQTH	COOKE	9-05-39	1758	37.0		132	96,336	2,862,365
9	W. C. /CASTLEBURY/	WILBARGER	9-16-53	2794	36.0		12	2,975	590,389
9	W. C., EAST /CANYON SAND/	WILBARGER	9-06-54	3176	35.0		12	1,079	160,697
9	W. G. S. /MISS./	ARCHER	10-22-59	5180	43.9		12	3,469	71,277
9	W & H /MISS./	YOUNG	9-26-63	5089	44.9		12	2,324	59,637
9	WAGG /CONGLOMERATE/	MONTAGUE	8-27-52	6280	40.0		24	5,046	547,463
9	WAGG /STRAWN, UPPER/	MONTAGUE	1-20-53	4966	40.0				40,956
9	WAGGONER /1350 TANNEHILL/	WILBARGER	10-29-64	1352	35.0				5,703
9	WAGGONER=MILHAM /CISCO SD./	WILBARGER	5-01-52	2419	37.0		71	39,351	2,199,924
9	WAINWRIGHT /GUNSIGHT/	ARCHER	9-27-52	1083	40.0		781	9,004	637,864
9	WALES /VIOLA/	MONTAGUE	1-30-62	6965	45.0		118,757	3,867	238,014
9	WALES /6240 CONGLOMERATE/	MONTAGUE	4-13-62	6802	42.0				3,213
9	WALNUT BEND	COOKE	6-30-38	4900	36.0		196,004	1,139,099	32,812,639
9	WALNUT BEND /ATKINS/	COOKE	4-02-47	5249	40.0		37,358	147,345	4,127,129
9	WALNUT BEND /BRUHLMEYER/	COOKE	1947	3450	40.0		61,298	145,635	2,971,088
9	WALNUT BEND /COX/	COOKE	2-04-47	3004	39.8		14,427	79,660	5,448,359
9	WALNUT BEND /DORNICK HILLS/	COOKE	4-30-64	7643	35.0		1,618	4,627	64,454
9	WALNUT BEND, E. /HUDSPETH/	COOKE	3-19-64	4570	38.0		2,724	2,793	33,790
9	WALNUT BEND /ELLENBURGER/	COOKE	11-12-47	5390	34.7		534	7,387	659,365
9	WALNUT BEND /HUDSPETH/	COOKE	1947	3884	40.0		139,003	445,816	14,425,004
9	WALNUT BEND /HUDSPETH #2 ZONE/	COOKE	9-20-53	4719	41.0				71,685
9	WALNUT BEND /JOINS LIME/	COOKE	11-17-61	5352	24.7				7,356
9	WALNUT BEND /MONTGOMERY/	COOKE	1-03-47	5137	34.0		163	1,986	334,425
9	WALNUT BEND /MONTGOMERY #2 ZONE/	COOKE	10-08-52	6073	44.0				148,244
9	WALNUT BEND, N. /BIRDSEYE/	COOKE	10-08-66	8312	34.0				7,275
9	WALNUT BEND, N. /CANYON "A"/	COOKE	9-14-66	2028	36.0		292	3,811	10,762
9	WALNUT BEND, N. /CANYON "B"/	COOKE	6-18-65	2344	39.5		1,444	4,828	108,539
9	WALNUT BEND, N. /CANYON "B" 1/	COOKE	7-09-65	2390	40.0		305	6,512	68,591

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	WALNUT BEND, N. /CANYON SAND/	COOKE	12-06-60	2334	38.4	681	22,016	192,844
9	WALNUT BEND, N. /HUDSPETH/	COOKE	2-07-62	4138	41.9			21,758
9	WALNUT BEND, N. /STRAWN -B-/	COOKE	11-19-65	4466	42.0	294	3,504	45,043
9	WALNUT BEND, NE. /OIL CREEK/	COOKE	4-24-64	8160	46.0	86,592	55,027	462,122
9	WALNUT BEND, NW. /HUDSPETH/	COOKE	12-30-54	4495	45.0			19,121
9	WALNUT BEND /OIL CREEK SAND/	COOKE	10-19-49	5465	31.7	7,658	41,261	2,095,583
9	WALNUT BEND, SW. /HUDSPETH/	COOKE	6-23-62	3981	40.0	12	1,038	13,759
9	WALNUT BEND, SW. /OIL CREEK/	COOKE	8-21-59	5350	23.0			3,149
9	WALNUT BEND, SW. /STRAWN/	COOKE	12-11-55	4574	35.5	24	4,935	129,303
9	WALNUT BEND, SW. /5600/	COOKE	10-05-64	5576	38.0	12	665	23,524
9	WALNUT BEND, WEST /BASAL STRAWN/	COOKE	12-24-59	5389	31.0	544	1,652	105,166
9	WALNUT BEND, WEST /OIL CREEK SD/	COOKE	5-01-57	5223	30.0			3,619
9	WALNUT BEND, W. /STRAWN/	COOKE	4-07-59	4764	73.0			80,237
9	WALNUT BEND /WILLIAMS SAND/	COOKE	6-02-54	5338	31.0			5,217
9	WALNUT BEND /WINGER/	COOKE	1-11-43	5500	33.5	314,665	1,348,036	16,729,836
9	WALNUT BEND /1450/	COOKE	4-02-60	1467	25.0			20,267
9	WALNUT BEND /1500/	COOKE	2-06-59	1530	35.0	12	620	33,588
9	WALNUT BEND /2150/	COOKE	2-07-59	2168	38.6	267	16,955	252,445
9	WALNUT BEND /2600 SAND/	COOKE	4-21-48	2640	43.3	1,929	21,983	553,177
9	WALNUT BEND /4400 SD./	COOKE	1947	4048	42.0			14,100
9	WALSH	YOUNG	1-24-44	4283	42.5	18,282	15,983	1,048,097
9	WALSH, WEST /CONGLOMERATE/	YOUNG	6-03-62	4297	41.0	24	14,916	160,128
9	WANDA /CADDO/	ARCHER	6-28-60	4900	40.0	545	365	84,632
9	WANDERS CREEK/MISS/	WILBARGER	11-12-69	7532	50.0			139
9	WARD-MCCULLOUGH /MISS./	JACK	1-12-70	5408	40.0	12	10,166	10,166
9	WARD-MCCULLOUGH /STRAWN/	JACK	6-09-51	3614	42.0	744	27,340	3,895,705
9	WARREN /CADDO/	YOUNG	5-09-48	3639	45.0	4,920	2,008	363,111
9	WARREN /MISSISSIPPI/	YOUNG	3-12-52	4454	41.3	575	453	113,492
9	WARREN /STRAWN/	YOUNG	12-09-48	2912	41.0	1,740	3,251	377,489
9	WASOFF /5400 CONGLOMERATE/	JACK	2-06-61	5387	40.8	20,306	1,273	35,053
9	WASOFF /5550 CONGLOMERATE/	JACK	9-06-60	5548	41.0	31,880	842	71,455
9	WATSON	CLAY	2-03-52	5454	43.0	19,082	4,914	579,385
9	WEBB	JACK	1941	2892	42.0			4,524
9	WEBB /OIL CREEK SAND/	GRAYSON	12-22-51	7156	41.0	237,205	189,351	2,576,020
9	WEILER /MARBLE FALLS/	JACK	5-31-66	5820	41.2	490,877	16,760	157,600
9	WEILER /STRAWN/	JACK	4-08-53	4416	54.0			0
9	WEIN /ELLENBURGER/	COOKE	8-06-55	2076	39.0	12	174	20,452
9	WEIR	JACK	8-05-43	2460	41.0	1,212	34,155	1,884,978
9	WEIR /2200 COOPER SD./	JACK	8-18-65	2268	39.8	12	4,731	71,437
9	WEITINGER /MISS./	YOUNG	2-08-60	5226	41.0			3,209

9	WELLS /MISSISSIPPI/	YOUNG	9-19-55	4532	43.0			115,617
9	WELLS, SE. /MISS./	YOUNG	9-19-67	4650	43.0			101,609
9	WESLEY /MARBLE FALLS CONGL./	YOUNG	1-04-56	4063	41.0	2,976	12,074	7,004
9	WESLEY /STRAWN/	YOUNG	12-12-58	2598	41.0	480	3,591	107,722
9	WESLEY /1800 STRAWN/	YOUNG	8-09-56	2638	39.0	60	75	87,090
9	WEST	WICHITA	8-03-43	4260	40.0	851	64,751	5,718,737
9	WEST /ELLENBURGER/	WICHITA	3-20-54	5336	40.0			2,463
9	WEST LAKE /CADD0/	YOUNG	2-05-59	4229	39.0	2,828	3,788	136,303
9	WESTON /MISSISSIPPI/	ARCHER	10-18-50	5058	44.0			56,337
9	WESTON, NURTH /MISSISSIPPIAN/	ARCHER	7-19-54	5214	44.0			39,319
9	WESTOVER, EAST /CADD0/	BAYLOR	10-13-58	4849	40.0	47	14,265	37,062
9	WESTOVER /GUNSIGHT, UPPER/	BAYLOR	3-29-54	1423	39.8			63,202
9	WESTOVER, NE. /MISSISSIPPIAN/	BAYLOR	4-19-61	5350	41.0	12	3,314	145,477
9	WETSEL /STRAWN/	CLAY	9-25-56	4431	42.0			7,464
9	WHITAKER /ATOKA/	WISE	2-05-58	5871	42.0			59,931
9	WHITAKER /GUNSIGHT/	ARCHER	1948	1483	40.0			38,922
	TRANS. TO ARCHER CO. REG.							
9	WHITEHALL /CADD0 CONGLOMERATE/	WISE	12-03-57	5038	43.4	221,771	19,394	292,696
9	WHITEHEAD /STRAWN/	WISE	12-04-57	4083	41.0			81,010
	TRANS. TO MORRIS /STRAWN/ FIELD, 9-1-60,							
9	WHITESBORO /BRUHLMEYER/	GRAYSON	3-02-61	3088	31.0			17,242
9	WHITESBORO, E. /OIL CREEK/	GRAYSON	11-01-66	5763	30.0	14,644	49,878	323,700
9	WHITESBORO, EAST /STRAWN/	GRAYSON	4-12-54	5392	30.0	1,243	2,811	113,546
9	WHITESBORO, NORTH /OIL CREEK/	COOKE	4-29-59	6733	38.0	4,501	9,166	339,277
9	WHITESBORO /OIL CREEK SAND/	GRAYSON	M 7-07-53	5710	23.2	99,308	332,040	3,251,114
9	WHITESBORO, WEST /PENNSYLVANIAN/	GRAYSON	10-06-53	4542	34.0			14,117
9	WHITESBORO /NO. 20 SAND/	GRAYSON	7-10-53	4938	34.2			87,955
9	WHITESBORO /NO. 25 SAND/	GRAYSON	6-16-54	4930	33.5			13,872
9	WHITESBORO /3600 STRAWN/	GRAYSON	1-03-58	3590	33.4	28	12,583	204,380
9	WHITSON	MONTAGUE	12-24-49	5370	42.3	12	2,332	783,950
9	WHITSON /STRAWN/	MONTAGUE	8-28-52	4503	42.0			23,124
	TRANS. TO WHITSON /STRAWN LOWER/ FIELD, EFF. 12-30-59,							
9	WHITSON /STRAWN, LOWER/	MONTAGUE	9-12-59	4776	40.8			7,689
9	WICHITA COUNTY REGULAR	WICHITA	1910		25.0	393,373	4,833,700	485,786,489
9	WICHITA-VDGTSBERGER	ARCHER	10-24-53	4767	40.8			9,595
9	WICKLUND /MISS./	YOUNG	2-16-68	4808	41.0	12	2,075	29,414
9	WILBARGER COUNTY REGULAR	WILBARGER	M 1915		57.0	135,095	1,933,624	151,988,208
9	WILLIAMSON	YOUNG	7-01-41	4986	41.0	2,004	6,694	539,839
9	WILLIAMSON, W. /MISS./	YOUNG	9-19-64	4860	41.0			13,795
9	WILLIAMSON, W. /3670 STRAWN/	YOUNG	5-31-64	3676	40.0			2,993
9	WILLIAMSON, WEST /3700 STRAWN/	YOUNG	12-12-54	3719	41.0			20,102
9	WILLY-DUNC /CADD0/	ARCHER	2-20-59	5224	41.2	945	1,839	111,656
9	WILLY-DUNC /3950 SAND/	ARCHER	10-08-61	3955	42.0	330	1,720	112,076
9	WILSON	COOKE	6-19-41	2216	41.7	8,876	109,136	6,676,645
9	WILSON, EAST /4000 SAND/	COOKE	2-11-58	3949	28.0	36	5,362	188,757
9	WILSON /WILHAM/	WILBARGER	6-17-52	2402	36.0	209	4,216	278,726
9	WILSON /STRAWN/	COOKE	12-19-56	3005	35.0	36	11,669	353,456
9	WILSON /2000 SD./	COOKE	3-21-59	2637	32.0	624	1,675	48,486

TABLE NO. 15 - Continued,
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	WILSON /2700 SAND/	COOKE	3-19-57	2737	42.0	60	22,631	358,034
9	WILSON /3000 - 4000 SANDS/	COOKE	1947	3450	30.0	132	54,103	3,685,892
9	WILSON /3250 SAND/	COOKE	3-24-57	3254	24.1	24	16,914	324,337
9	WILSON /3600/	COOKE	3-10-57	3588	30.0	24	7,581	315,592
9	WILSON /3900 STRAWN/	COOKE	1-30-57	3985	38.0	36	10,682	401,311
9	WILTON, NORTH /STRAWN/	YOUNG	2-06-55	3445	41.0	1,752	87,078	1,123,148
9	WILTON /STRAWN/	YOUNG	2-07-53	3434	40.0	1,441	25,067	617,900
9	WILTON /2800 STRAWN/	YOUNG	6-10-53	2812	40.0	12	875	56,117
9	WILTON /5200 MISS./	YOUNG	9-02-67	5182	41.0			28,674
9	WINUTHORST, NW. /VOGTSBERGER/	ANCHER	9-02-52	4486	44.0	2	185	45,634
9	WINES /CADD0/	CLAY	12-21-50	5442	43.5	10	2,079	135,290
9	WINLAND /3630 STRAWN/	ANCHER	10-10-66	3632	40.0			14,070
9	WINN /CADD0/	JACK	6-22-53	4403	40.0			114,181
9	WINN /MISSISSIPPIAN/	JACK	7-01-58	5290	43.0			25,107
9	WIRE	JACK	1952	4954	40.0			7,758
9	WIRE /4950/	JACK	10-11-52	4948	40.0			0
9	WISE COUNTY REGULAR	WISE	12-11-47		40.0	138,587	9,751	329,053
9	WITCHER /KMA SAND/	WICHITA	3-07-57	4325	42.0	12	3,114	97,308
9	WIZARD, N. /CADD0 CONGL./	JACK	2-01-65	4941	41.0	64,343	8,619	211,097
9	WIZARD, N. /5700 ATOKA/	JACK	7-12-65	5685	43.9			16,862
9	WIZARD, N. /4970 ATOKA/	JACK	1-16-67	5006	45.0	21,783	1,068	10,559
9	WIZARD WELLS /ATOKA CONGL., UP./	JACK	11-11-52	5152	43.0	19	1,000	115,887
9	WIZARD WELLS /4790 CONGL./	JACK	8-06-62	4790	41.0	10,374	597	6,420
9	WIZARD WELLS /4900 CADD0/	JACK	7-07-55	4694	42.0	157,282	11,778	561,915
9	WIZARD WELLS /5200 CONGL./	JACK	6-10-64	5209	41.0	34,216	3,702	44,930
9	WOLFE	JACK	4-27-43	4375	40.0	2,372	11,678	1,534,044
9	WOLFE /BRYSON, UPPER/	JACK	4-11-69	3194	36.0	12	28,017	53,916
9	WOLFE /CONGLOMERATE/	JACK	3-12-51	4852	43.5	11	1,433	85,140
9	WOLFE, E. /CADD0, UPPER/	JACK	10-12-68	4514	40.0	1	135	5,628
9	WOLFE, NORTH /CONGLOMERATE/	JACK	10-14-56	4859	48.8			16,390
9	WOLFE, N. /CADD0, UPPER/	JACK	3-09-51	4480	43.0			84,117
9	WOLFE, N. /STRAWN, UPPER/	JACK	2-18-53	3340	42.0	600	2,337	53,722
9	WOLFE /STRAWN/	JACK	7-12-50	3138	42.0	236	3,140	774,400
9	WOLFSON /1700/	WILBARGER	6-15-55	1719	38.0			51,635
9	WOOD	WICHITA	1948	2180	36.0	12	783	95,685
	TRANS. OUT OF WICHITA CO. REG.							
9	WOOD-MILHAM /CISCO/	WILBARGER	7-01-52	2377	39.0	24	11,741	1,292,434
9	WOODRINE	COOKE	4-24-44	4357	28.0	27,284	209,172	7,638,078
9	WOODRINE, NORTH	COOKE	6-24-58	4570	27.0			3,285
9	WOODRINE /3700 STRAWN/	COOKE	12-26-57	3745	26.0	123	1,330	250,378

9	WOODBINE /4525 SAND/	COOKE	6-01-58	4525	29.0				
9	WOODKIRK /STRAWN/	JACK	7-30-52	2141	42.0				73,758
9	WOODSIDE /CONGLOMERATE/	YUONG	4-11-57	4211	40.9	9	176		69,104
9	WOODY /ELLENBURGER/	MUNTAGUE	6-14-64	6724	43.0				19,119
9	WOODY, NORTH /ELLENBURGER/	MUNTAGUE	3-11-67	6683	40.0				10,142
9	WOODY /6020 CONGL./	MUNTAGUE	6-14-64	6026	39.0		3,528	7,758	71,011
9	WOODY /6085 CONGL./	MUNTAGUE	6-14-64	6111	38.0		1,548	638	17,241
9	WORKS /CONGLOMERATE/	WISE	3-25-58	5733	41.0				10,143
9	WORSHAM-STEED	JACK	4-27-52	4716	41.0				384
9	WORSHAM-STEED S. /3300 STRN./	JACK	6-07-61	3300	41.0	50,910		158,943	9,778,713
9	WORSHAM-STEED /STRAWN/	JACK	2-12-50	3882	40.0				48,383
9	WURTHINGTON	JACK	1-13-50	5378	40.0				21,348
9	WORTHINGTON /STRAWN, UPPER/	JACK	6-20-54	2233	41.0				17,449
9	WYLIE, SOUTHEAST /STRAWN/	KNOX	11-08-59	4870	40.8	2,803		13,487	625,983
9	WYLIE /STRAWN/	KNOX	5-06-57	4862	37.5				13,129
9	WYNN /MISS. LIME/	CLAY	1943	6454	48.0				99,071
9	Y-B /GUNSIGHT, UPPER/	BAYLOR	11-21-53	1380	39.0				467,868
9	YOUNG COUNTY REGULAR	YOUNG	1917	36.0					185,900
9	YOUNGER /CONGLOMERATE/	WISE	5-29-52	5720	42.0	2,194,122		1,974,219	135,813,637
9	YOUNGER, W./CADD0 CONGL.LO. A=1.N./	MUNTAGUE	1-27-62	5757	42.0				51,493
9	YOUNGER, W./CADD0 CONGL.LO. Z. A	WISE	2-12-61	5730	41.4		17,792	971	87,752
	TRANS. FROM YOUNGER, WEST /CONGLOMERATE/, EFF. 4-1-61.						7,194	387	13,856
9	YOUNGER, W./CADD0 CONGL.LO. Z. B	WISE	5-05-61	5777	42.1		32,362	711	54,432
9	YOUNGER, W./CADD0 CONGL.LO. Z. B N.	WISE	M 3-10-61	5864	43.0		153,910	7,980	248,288
9	YOUNGER, W./CADD0 CONGL.LO. Z. C	WISE	11-07-56	5860	38.4		66,143	2,599	167,011
	TRANS. FROM YOUNGER, WEST /CONGLOMERATE/, EFF. 4-1-61.								
9	YOUNGER, W./CADD0 CONGL.LO. Z. D	WISE	8-18-57	5920	40.5		40,673	2,458	157,021
	TRANS. FROM YOUNGER, WEST /CONGLOMERATE/, EFF. 4-1-61.								
9	YOUNGER, W./CADD0 CONGL.LO. Z. F	WISE	2-17-61	5976	41.2		6,961	283	20,379
9	YOUNGER, WEST /CONGLOMERATE/	WISE	11-07-56	5860	38.4				124,440
	DIVIDED INTO VARIOUS FIELDS, EFF. 4-1-61.								
9	YOUNGER, WEST /ELLENBURGER/	JACK	6-06-57	6838	42.5		1,862	1,410	28,088
9	YOUNGER, WEST /ELLENBURGER, NORTH	MUNTAGUE	M 10-24-61	6855	41.0		15,315	6,505	90,288
9	ZACAQUIESTA /CISCO -AA-/	WILBARGER	10-04-54	2278	37.0				24,569
9	ZACAQUIESTA /ELLENBURGER/	WILBARGER	9-18-51	3872	38.0			360	154,424
	FRMLY. CARRIED AS ZACAQUIESTA /ELLENBURGER/.								
9	ZAZA /CONGLOMERATE/	JACK	1952	4514	41.0				299,344
9	ZEIGLER /STRAWN/	COOKE	3-22-55	1986	33.3				91,094
9	ZELMA /3100 STRAWN/	YOUNG	8-07-57	2983	42.0	49		739	20,083
10	ADDBE WALLS /CONGL/	HUTCHINSON	7-09-69	3690	43.5		3,269	95,553	119,166
10	ADDBE WALLS /GRANITE WASH/	HUTCHINSON	4-28-69	2390	42.2		2,463	10,547	24,799
10	ADDBE WALLS /PENN LIME UPPER/	HUTCHINSON	4-10-69	3670	41.2		6,649	94,462	151,023
10	ADDBE WALLS /SPRING CREEK WASH/	HUTCHINSON	1-05-70	3412	41.8		2,498	15,722	15,722
10	AGEY FIELD	CARSON	1948	3285	29.0				300,947
	COMBINED WITH PANHANDLE CARSON CD. FLD., EFF. 11-1-59.								
10	ALAMOSA, EAST /GRANITE WASH/ FLD	OLDHAM	9-07-57	7116	43.3				97,195
10	ALAMOSA, SOUTHEAST /MISSOURI/	OLDHAM	7-01-59	6664	36.6				4,531
10	ALAMOSA /VIRGIL/ FIELD	OLDHAM	5-11-57	6101	40.0				58,270

TABLE NO. 15 - Continued.
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
10	ALLEN-PARKER /HARMATON/	OCHILTREE	M 5-20-67	6980	39.0	74,053	94,663	1,165,734
10	ALLEN & SMITH	HUTCHINSON	7-29-69	3694	43.9	960	5,367	12,158
10	BAR NINE /COUNCIL GROVE/	HUTCHINSON	7-07-70	6609	42.0	58,206	2,122	2,122
10	BAR-NINE /PENN./ FIELD	HUTCHINSON	10-20-59	4903	43.0	20,977	3,512	76,474
10	BARLOW /DES MOINES/ FIELD	OCHILTREE	2-04-56	6960	40.0	8,417	3,982	59,611
10	BARLOW /MISSISSIPPI/ FIELD	OCHILTREE	1-13-60	8761	39.0			891
10	BARLOW /OIL/ FIELD	OCHILTREE	7-13-60	8070	42.0	7,018	4,440	177,876
10	BARTON /MORROW, UPPER/ FLD.	LIPSCOMB	5-22-58	10034	41.0			877
10	BEAL /MORROW, LO./	LIPSCOMB	2-11-65	10379	38.5	1,332,562	26,196	105,610
10	BEAL /MORROW, UP./	LIPSCOMB	6-05-68	9743	42.6	1,234,349	17,969	132,488
10	BECHTHOLD /TONKAWA/ FIELD	LIPSCOMB	4-11-59	6142	40.0	591,805	78,002	1,448,561
10	BIVINS /KRIDER, LOWER/ FIELD	SHERMAN	5-22-58	3110	36.5	96,962	1,909	73,199
10	BLOCK A-1 /DES MOINES/	ROBERTS	1-01-66	9506	43.0			12,930
10	BOOKER, EAST /TONKAWA/ FIELD	LIPSCOMB	10-13-57	6290	40.7	5,696	570	20,222
10	BRADFORD /CLEVELAND/ FLD.	LIPSCOMB	9-16-59	7333	39.6			9,338
10	BRADFORD, NW. /TONKAWA/	LIPSCOMB	9-18-67	9450	40.0	616,401	70,966	335,158
10	BRADFORD, S. /TONKAWA/	LIPSCOMB	6-15-66	6669	40.0	4,948	5,885	35,320
10	BRADFORD, SE. /CLEVELAND/	LIPSCOMB	9-17-61	7816	42.1			1,234
10	BRADFORD /TONKAWA/ FIELD	LIPSCOMB	11-19-58	6480	39.5	858,054	129,005	2,045,150
10	BRAINARD /ATOKA/ FIELD	ROBERTS	8-22-57	7493	42.0			29,860
10	BULER, NORTH /DOUGLAS/ FIELD	OCHILTREE	1-23-59	5778	38.0	3,250	3,673	62,289
10	BULER, NORTH /MORROW, UPPER/ FLD	OCHILTREE	9-19-58	8598	39.0	1,509	2,424	51,489
10	BULER /PENNSYLVANIAN/ FIELD	OCHILTREE	12-20-51	8864	35.0			49,143
10	BULER, SE. /MORROW, UPPER/	OCHILTREE	8-28-62	9050	38.5	12,786	9,605	143,156
10	BURK /7340 DOUGLAS/ WELL TRANSFERRED TO FELDMAN /DOUGLAS/ COMMISSION LETTER	HEMPHILL	4-05-66	7358	43.0			5,859
			8-22-67					
10	C.N.B. /MORROW, LO./	LIPSCOMB	5-04-64	10838	39.6	1,041,308	18,732	660,819
10	CANADIAN /PENNSYLVANIAN SAND/	HEMPHILL	4-11-55	9615	50.8	24,792	6,039	41,215
10	CANADIAN, WEST /MORROW, UPPER/	HEMPHILL	7-16-62	10816	46.2			51,895
10	CATOR /KATHRYN ZONE/ FIELD FORMERLY CARRIED AS TEXAS-HUGOTON FIELD.	HANSFORD	7-15-51	5266	37.4	53,015	1,229	50,372
10	CHANNING/PENNSYLVANIAN/ FIELD	HARTLEY	7-08-52	5714	43.1			15,799
10	CHUNN /K. C. LINE/ FIELD FIELD COMBINED WITH HORIZON /CLEVELAND/ FIELD, EFF. 10-1-59.	OCHILTREE	6-03-58	6446	41.5			84,401
			9-23-58	7751	37.0	79,045	1,560	108,652
10	CHUNN /MORROW, UPPER/	OCHILTREE	9-23-58	7751	37.0			3,673
10	CHUNN, N. /6650 HARMATON/	OCHILTREE	4-01-60	6650	39.4	1,898	170	124,433
10	CLEMENTINE /HARMATON/	HANSFORD	9-29-65	5952	44.9	51,234	15,760	669,891
10	CLEMENTINE /MORROW, UPPER/	HANSFORD	4-19-65	6810	38.0	1,056,024	115,931	44,851
10	COBURN /TONKAWA/	LIPSCOMB	7-12-64	7404	42.4	10,175	3,609	6,452
10	COLDWATER /-K- ZONE/ FIELD	SHERMAN	8-13-54	5382	37.9			

10	CREST /DES MOINES/	OCHILTREE	11-15-65	6990	40.0	380,217	295,713	2,217,176
10	CREST, SE. /MORROW, UP./	OCHILTREE	4-30-66	8030	42.0			18,891
10	DANIEL /KANSAS CITY/ FIELD	OCHILTREE	8-06-55	6430	36.5			9,328
10	DARROUZETT, NE. /TONKAWA/	LIPSCOMB	4-18-68	6286	40.0	4,485	1,799	13,493
10	DARROUZETT, NW. /TONKAWA/	LIPSCOMB	7-18-65	6255	45.0	1,113,562	196,112	753,988
10	DARROUZETT /TONKAWA/	LIPSCOMB	1-26-62	6222	39.0	220,791	60,326	494,167
10	DILLEY /MORROW, UPPER/	HANSFORD	8-10-62	6779	40.8			4,764
10	DOYLE /DES MOINES/	LIPSCOMB	7-07-63	7964	41.3	7,560	7,256	85,660
10	DUDE WILSON /ATOKA/ FIELD	OCHILTREE	12-01-59	7908	40.0	4,004	381	10,449
10	DUDE WILSON /MARMATON/ FIELD	OCHILTREE	3-05-60	6990	37.7	22,164	4,523	28,974
10	DUDE WILSON /MORROW, LOWER-OIL/ NO REPORTED PROD. PRIOR PROD. CARRIED IN ERROR, REFER TO /MORROW, MIDDLE-OIL/.	OCHILTREE	1958	8440	37.6			0
10	DUDE WILSON /MORROW, MIDDLE-OIL/ FORMERLY CARRIED IN DUDE WILSON /MORROW, LOWER-OIL/ IN ERROR, ALL PROD. NOW SHOWN IN THIS FIELD.	OCHILTREE	12-10-58	8448	37.6	107,185	107	83,707
10	DUDE WILSON /MORROW, UPPER -A-1-	OCHILTREE	11-01-59	7740	42.0	442,746	33,039	687,966
10	DUDE WILSON /MORROW, UPPER-A-1-	OCHILTREE	3-07-61	8004	36.5	14,965	1,420	190,840
10	DUTCHER /CLEVELAND/ FIELD	OCHILTREE	11-24-59	7293	40.0	152,012	43,815	625,731
10	DUTCHER /MORROW, UPPER/	OCHILTREE	8-21-61	9592	41.5			34,838
10	ELLIS RANCH /DES MOINES/	OCHILTREE	4-04-66	7606	41.0	6,372	311	3,802
10	ELLIS RANCH /MARMATON/ FIELD	OCHILTREE	2-20-59	7140	41.5			1,648
10	ELLIS RANCH /MORROW, UPPER/ FLD.	OCHILTREE	1-04-61	8472	40.0	2,230	303	120,430
10	ELLIS RANCH, NE. /CLEVELAND/	OCHILTREE	8-02-61	7085	37.1	1,783	1,487	37,901
10	ELLIS RANCH /OSWEGO/	OCHILTREE	8-23-61	7110	42.4	13,344	2,604	47,089
10	FARNSWORTH, EAST /OSWEGO/ FIELD	OCHILTREE	4-03-57	6954	40.2	223,267	33,486	775,005
10	FARNSWORTH/MORROW-PAZDJURECKSAND/	OCHILTREE	8-09-60	8124	39.0	111,751	2,164	128,773
10	FARNSWORTH /MORROW, UPPER/ FIELD	OCHILTREE	10-26-55	7988	38.0	1,113,803	2,107,615	12,297,773
10	FARNSWORTH, N. /CHEROKEE/	OCHILTREE	1-15-68	6785	38.0	1,992	322	3,680
10	FARNSWORTH N. /CHESTER 7585, N./	OCHILTREE	11-05-69	7585	36.1	63,611	1,998	3,335
10	FARNSWORTH, N. /K. C. /MARMATON/	OCHILTREE	4-20-66	6290	39.0			2,828
10	FARNSWORTH, N. /MARMATON/	OCHILTREE	11-25-65	6534	44.0	743,689	934,950	2,131,397
10	FARNSWORTH /OSWEGO/ FIELD	OCHILTREE	7-29-56	6774	44.0	271,084	43,174	1,648,195
10	FARNSWORTH, SE. /MORROW, UPPER/	OCHILTREE	9-07-58	8184	35.3	238,027	20,754	654,999
10	FARNSWORTH-CONNOR /DES MOINES/	OCHILTREE	3-24-56	6716	43.3	1,483,912	505,293	7,282,660
10	FARNSWORTH-CONNOR /KANSAS CITY/	OCHILTREE	4-16-65	6520	46.2	11,414	3,032	30,315
10	FELDMAN /DOUGLAS/	HEMPHILL	4-05-66	7358	43.0	98,889	31,241	59,791
10	FELDMAN /MORROW UPPER/	HEMPHILL	10-18-67	10852	44.6	1,077,867	23,608	176,583
10	FELDMAN, SOUTH /TONKAWA/ FIELD	HEMPHILL	12-23-57	7717	40.0			104,734
10	FELDMAN /TONKAWA/ FORMERLY CARRIED AS FELDMAN /TONKAWA-OIL/. NAME CHG. EFF. 2-1-62.	HEMPHILL	M 10-29-59	7573	42.0	661,379	86,064	1,933,068
10	FOLLET, NW. /MORROW, UPPER/	LIPSCOMB	8-02-61	8631	47.0	32,969	1,691	17,792
10	FOLLETT, NW. /CLEVELAND/	LIPSCOMB	4-23-63	7432	43.0			2,913
10	FOLLETT, WEST /CHEROKEE/	LIPSCOMB	10-09-61	7932	34.7	3,082,742	99,995	2,080,834
10	FRASS /ATOKA/ FIELD	LIPSCOMB	9-17-58	7903	47.5	5,615	428	126,337
10	FRASS /CLEVELAND/ FIELD	LIPSCOMB	6-22-60	6906	40.0	5,459	1,000	30,342
10	FRASS /TONKAWA/ FIELD	LIPSCOMB	5-26-59	6130	42.0	502,160	133,720	1,807,851
10	FRASS, WEST /TONKAWA/	LIPSCOMB	5-12-62	6202	41.7	224,791	37,452	441,335
10	GEX /CLEVELAND/ FIELD	LIPSCOMB	12-27-57	7492	44.4			15,429

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
10	GLAZIER, NW, /MORROW, UPPER/	HEMPHILL	M 1-26-62	11010	44.0	3,357	3,466	28,357
10	GLAZIER, NW, /TONKAWA/	LIPSCOMB	M 4-05-63	6655	42.0			1,247
10	GRUVER /CANYON/ FIELD	HANSFORD	6-25-54	5975	40.0			391
10	GRUVER, EAST /MORROW/ FLD.	HANSFORD	9-23-57	7060	38.5			7,632
10	GRUVER /HEPLER SAND/ FIELD	HANSFORD	5-13-54	6240	36.6			1,736
10	GRUVER, N., /6985 MORROW/	HANSFORD	4-04-66	7008	43.0			2,443
10	HANSFORD /DES MOINES, UPPER/	HANSFORD	M 9-28-60	6302	39.0	8,043	1,979	519,612
10	HANSFORD /MARMATON/ FIELD	HANSFORD	12-23-58	6472	39.0	431,583	68,928	1,393,033
10	HANSFORD /MORROW, UPPER-OIL/	HANSFORD	4-06-60	7094	41.4	1,675,202	148,870	1,197,894
10	HANSFORD, NORTH /ATOKA/ FIELD	HANSFORD	8-22-56	6620	37.2	3,933	2,128	29,004
10	HANSFORD, NORTH /CHEROKEE/ FIELD	HANSFORD	1-19-56	6300	38.0	259,892	28,185	1,701,543
10	HANSFORD, N., /CHEROKEE, LOWER/	HANSFORD	6-14-57	6386	34.0	47,796	4,088	98,078
10	HANSFORD, NORTH /CLEVELAND/	HANSFORD	4-27-59	5977	39.8	3,360	4,903	72,494
10	HANSFORD, N., /KANSAS CITY/	HANSFORD	7-23-61	5656	41.2	4,821	8,669	113,369
10	HANSFORD, N., /HEPLER "A" SD./	HANSFORD	2-19-56	6167	39.5			1,666
10	HANSFORD /7000 MORROW/ FIELD	HANSFORD	1958	7000	36.0			968
10	HAYWOOD /ATOKA/ FIELD	OCHILTREE	1-23-58	7675	36.8	15,456	4,293	918,013
10	HEMPHILL /GRANITE WASH/ SD.	HEMPHILL	6-03-65	10602	47.5	12	224	14,258
10	HIGGINS, S., /TONKAWA/	LIPSCOMB	M 3-12-65	7630	39.0	47,079	2,880	20,531
10	HIGGINS, W., /TONKAWA/	LIPSCOMB	5-12-65	7558	44.0	454,141	55,779	476,467
10	HIGGINS, W., /8600 CLEVELAND/	LIPSCOMB	6-01-66	8690	46.0	58,524	5,676	19,466
10	HITCHLAND /4640/ FIELD	HANSFORD	1-22-54	4639	44.7	316,402	82,424	3,100,660
10	HOBART /PENN./ FIELD	GRAY	12-21-58	8355	43.4			21,705
10	HODGES /DES MOINES/	ROBERTS	11-25-67	7982	42.0	712,511	58,565	330,343
10	HORIZON /ATOKA/ FIELD	OCHILTREE	M 5-01-60	7890	39.5	447	1,618	22,235
10	HORIZON /CLEVELAND/ FIELD	HANSFORD	M 9-19-57	6400	41.0	736,679	145,519	3,773,681
10	HORIZON /MORROW, UPPER/ FIELD	OCHILTREE	1-14-60	9000	38.0			3,178
10	HORIZON, NW, /CLEVELAND/	HANSFORD	2-24-62	6356	41.0	12	1,655	28,676
10	HORIZON, NW, /CLEVELAND, UP./	HANSFORD	10-01-63	6306	40.7	9,500	7,311	38,882
10	HORIZON /OSWEGO/ FIELD	OCHILTREE	11-21-59	7030	39.1	18,446	4,688	107,898
10	HORIZON /7530 MORROW/	OCHILTREE	11-01-66	7530	36.0	17,737	555	12,098
10	HUTCH /ELLENBURGER/	HUTCHINSON	7-02-68	6324	40.0	1,470	13,035	45,853
10	HUTCH /GRANITE WASH/	HUTCHINSON	9-13-68	4981	38.0	1,470	11,733	37,264
10	HUTCH /PENN./ FIELD	HUTCHINSON	1-14-56	6139	35.0			10,411
10	HUTCH /4000 PENN LIME/	HUTCHINSON	11-30-68	3977	39.2	1,090	2,928	9,049
10	HUTCH /4700 PENN./ FIELD	HUTCHINSON	12-16-59	4718	43.0			8,173
10	HUTCH /5400/ FIELD	HUTCHINSON	3-02-60	5410	36.7	12,180	15,139	81,792
10	HUTCH /5650 PENN./ FIELD	HUTCHINSON	10-24-59	5716	26.0	12	9,115	45,504
10	JUDD /MARMATON/	SHERMAN	5-22-64	4140	37.8	3,062	1,373	34,981
10	JUDD /VIRGIL/ FIELD	SHERMAN	10-28-58	3540	37.0	5,476	4,150	75,301

10	KELLN /TONKAWA-OIL/ FIELD	LIPSCOMB	8-24-58	7294	45.0	1,010,364	89,639	2,508,203
10	KIOWA CREEK /CLEVELAND/ FIELD	LIPSCOMB	M 12-11-60	7391	38.5			7,332
10	KIOWA CREEK /MARMATON/	OCHILTREE	M 9-03-68	7529	39.0	6,857	9,443	14,147
10	KIOWA CREEK /MORROW-OIL, UP./	LIPSCOMB	12-30-63	8935	39.0	1,584,585	199,847	1,529,197
10	KIOWA CREEK, NE. /TONKAWA/	LIPSCOMB	12-29-64	6368	42.5	380,107	66,042	706,568
10	KIRKLAND /CISCO REEF/	CHILDRESS	6-02-61	4588	41.0	7,996	96,014	879,888
10	LAKETON /DELTA/ FIELD	GRAY	8-14-54	9558	43.6			107,225
10	LAKETON /ELLENBURGER/ FIELD	GRAY	2-17-55	11220	42.2			68,765
10	LAKETON /10,100/ FIELD	GRAY	9-26-56	10080	49.0			0
10	LARD RANCH /GRANITE WASH/ FIELD	ROBERTS	12-06-56	8273	37.7			4,693
10	LIPS	ROBERTS	1949	9556	35.0			17,123
10	LIPS /CLEVELAND/ FIELD	ROBERTS	2-06-58	6564	41.5			12,403
10	LIPS, SOUTH /ATOKA/ FIELD	ROBERTS	7-02-59	7862	40.0	12	2,425	51,333
10	LIPS, WEST /CLEVELAND/ TRANS. FROM LIPS /CLEVELAND/, EFF. 9-1-61.	ROBERTS	2-06-58	6564	41.5	32,447	1,324	9,041
10	LIPS /8000 OIL/ FIELD	ROBERTS	12-10-56	8532	29.7			4,946
10	LIPSCOMB /CLEVELAND/ FIELD	LIPSCOMB	5-24-58	7802	40.5		612	21,818
10	LIPSCOMB /SEC. 810 CLEVELAND/	LIPSCOMB	6-24-62	7728	40.0	3,711	2,237	36,921
10	LIPSCOMB, EAST /TONKAWA/	LIPSCOMB	7-09-62	6700	38.6	21,013	4,747	96,600
10	LIPSCOMB /TONKAWA/	LIPSCOMB	12-23-61	6702	40.0	1,545	4,103	117,432
10	MAMMOTH CREEK, N. /CLEVELAND OIL/	LIPSCOMB	11-22-63	7512	42.0	22,848	2,215	38,576
10	MAMMOTH CREEK, S. /CLEVELAND/	LIPSCOMB	11-09-68	7593	40.0			887
10	MAMMOTH CREEK, S.W. /TONKAWA/	LIPSCOMB	9-17-65	6616	39.0			14,484
10	MAMMOTH CREEK /TONKAWA/ FLD.	LIPSCOMB	5-19-58	6616	49.0	245,499	34,227	398,530
10	MANARTE /GRANITE WASH/	OLDHAM	3-28-69	7093	38.6	4,120	99,256	170,988
10	MANARTE /GRANITE WASH UPPER/	OLDHAM	7-14-69	6542	40.0	1,647	145,613	183,732
10	MATHERS /MORROW/ FIELD	HEMPHILL	M 7-26-58	9885	46.0	180,781	2,320	412,484
10	MATHERS, NORTH /MORROW, UPPER/	HEMPHILL	7-31-64	9887	46.5	153,732	1,774	148,991
10	MCGARRAUGH /ATOKA/ FIELD	OCHILTREE	11-14-60	8118	39.2	25,516	5,876	59,067
10	MCGARRAUGH /MISSISSIPPIAN/	OCHILTREE	2-18-65	9136	38.6	23,854	3,813	42,335
10	MCGARRAUGH /MORROW, UPPER/	OCHILTREE	7-06-61	8484	40.0	360	1,162	82,402
10	MCGARRAUGH /PENNSYLVANIAN/ FIELD	OCHILTREE	5-22-51	8473	39.0	22,150	4,399	161,272
10	MCGARRAUGH, W. /MORROW UP./	OCHILTREE	3-09-65	8397	42.0	306,576	37,510	170,188
10	MENDOTA /GRANITE WASH/ PARSELL, S. /CHEROKEE/ TRANS. INTO THIS FLD., EFF. 4-1-62.	HEMPHILL	2-10-62	10566	42.2			3,881
10	MENDOTA, NW. /DES MOINES/	ROBERTS	M 11-06-65	9539	46.0			1,068
10	MENDOTA, NW. /DES MOINES MI./	HEMPHILL	M 3-25-68	9808	52.0	57,262	8,047	93,016
10	MENDOTA, NW. /GRANITE WASH/	HEMPHILL	2-20-67	9880	45.0			4,232
10	MERYDITH /KEYES SD./ FIELD	LIPSCOMB	2-28-56	10157	53.1			3,455
10	MOBETIE /MISSOURI/	WHEELER	12-20-63	7362	36.0	778,962	140,140	2,426,003
10	MOBETIE /MISSOURI, UP./	WHEELER	5-08-64	7224	44.0	1,326,615	55,023	745,264
10	MORRISON RANCH /8200 OSWEGO/	ROBERTS	5-29-67	8188	40.0	34,307	8,482	39,530
10	MORRISON RANCH /9470 MORROW UP./	ROBERTS	2-27-66	9474	42.0	670,443	450,164	2,011,401
10	P. E. I. /MORROW, LOWER/ FLD.	OCHILTREE	9-24-59	8195	37.1	6,940	3,449	129,517
10	PALO DURO CREEK FIELD	SHERMAN	1-11-52	5844	39.6	24,227	2,806	27,694
10	PANHANDLE FIELD SEPERATED INTO CARSON, GRAY, HUTCHINSON AND WHEELER COUNTY FIELDS EFF. 1-1-40.	CARSON	M 1921	3000	29.0			346,826,753
10	PANHANDLE /OSBORNE AREA/ FIELD	WHEELER	1910	3000	29.0	198,967	76,770	5,226,566

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
10	PANHANDLE CARSON COUNTY FIELD	CARSON	M 1921	3100	29.0	23,287,285	2,435,721	118,597,094
10	PANHANDLE COLLINGSWORTH COUNTY	COLLINGSWORTH	1952	2300	34.0	598,307	59,497	726,153
10	PANHANDLE GRAY COUNTY FIELD	GRAY	1921	3000	29.0	20,258,287	7,726,156	390,778,475
10	PANHANDLE HUTCHINSON COUNTY FLD.	HUTCHINSON	M 1921	3000	29.0	33,501,252	4,240,923	319,332,061
10	PANHANDLE MOORE COUNTY FIELD	MOORE	1926	3200	30.0	5,208,850	212,605	9,932,936
10	PANHANDLE POTTER COUNTY FIELD	POTTER	M 1954	3204	32.0	543,172	23,823	124,794
10	PANHANDLE WHEELER COUNTY FIELD	WHEELER	1921	2600	29.0	1,114,003	1,133,982	39,076,253
10	PANHANDLE /RED CAVE/ FIELD	MOORE	M 10-11-60	2096	30.0	318,723	9,472	33,329
10	PAN PETRO /MORROW UPPER/	OCHILTREE	4-15-70	8620	40.0	6,784	21,221	21,221
10	PAN PETRO /NOVI/ FIELD	OCHILTREE	3-31-59	8445	39.0			63,240
10	PARNELL /MORROW OIL/ FIELD	OCHILTREE	11-10-58	8652	36.8			26,327
10	PARSELL /CHEROKEE/ FIELD	HEMPHILL	2-18-59	9490	42.2			35,624
10	PARSELL /EAST /MORROW/ UP./	HEMPHILL	3-08-68	9836	40.0	181,243	7,301	89,246
10	PARSELL /MORROW/ FIELD	ROBERTS	12-08-58	9914	41.4			93,673
	FIELD RECLASSIFIED NON-ASSOCIATES GAS 7-1-60.							
10	PARSELL, SOUTH /CHEROKEE/ TRANS. TO MENDOTA /GRANITE WASH/ EFF. 4-1-62,	ROBERTS	7-22-61	9420	43.8	108,229	1,961	175,491
10	PARSELL, SOUTH /CHEROKEE =A=	ROBERTS	10-30-61	9427	44.5			14,920
10	PATTI CAKE /CLEVELAND/ FIELD	LIPSCOMB	11-14-58	7674	38.0			2,033
10	PAUL HARBAUGH /ATOKA SAND/ FIELD	OCHILTREE	5-04-56	8835	36.0	59,939	49,111	942,129
10	PAUL HARBAUGH /CLEVELAND/	OCHILTREE	7-26-57	7455	42.7			201,817
10	PAUL HARBAUGH /MISSOURI/ FIELD	OCHILTREE	5-20-57	6996	44.0			1,011
10	PEERY /CLEVELAND/	LIPSCOMB	M 9-29-62	7286	42.0	617,782	48,904	354,417
10	PEERY /MARMATON/	LIPSCOMB	10-07-59	7620	39.2	154,132	43,260	352,404
10	PERRYTON /CLEVELAND/ FIELD	OCHILTREE	11-08-59	6688	40.8			323,243
10	PERRYTON /FINGER/ FIELD	OCHILTREE	1-02-56	7552	41.5			5,553
10	PERRYTON /MORROW BASAL/ FIELD	OCHILTREE	1-22-56	8049	40.3			23,540
10	PERRYTON /MORROW, UPPER/ FIELD	OCHILTREE	8-10-57	9520	37.2	209,904	46,919	859,202
10	PERRYTON, NORTH /GEORGE MORROW/	OCHILTREE	7-14-58	7510	42.0	548,561	155,305	3,504,794
10	PERRYTON, N. E. /MARMATON/	OCHILTREE	1-08-70	6956	40.0	12	7,741	7,741
10	PERRYTON /NOVI LINE/ FIELD	OCHILTREE	10-10-55	7470	38.0			3,560
10	PERRYTON, WEST /CLEVELAND/ FIELD	OCHILTREE	11-30-58	6903	43.3	6,998	2,939	81,510
10	PERRYTON, WEST /DES MOINES/ T.S.F. TO PERRYTON, WEST /MARMATON/ 3-1-65	OCHILTREE	6-23-59	6910	39.8			70,157
10	PERRYTON, WEST /MARMATON/ FLD.	OCHILTREE	3-03-59	7106	41.1	248,892	69,378	1,363,172
10	PERRYTON, WEST /MORROW, LOWER/	OCHILTREE	1-22-66	7941	41.0	159,645	10,474	257,059
10	PERRYTON, WEST /8100 MORROW/ FLD	OCHILTREE	7-08-57	8100	38.1	2,702,579	55,796	2,004,420
10	PIPER /MORROW/ FIELD	LIPSCOMB	12-02-57	9968	40.0			3,629
10	PITCHER CREEK /PENN/	POTTER	9-03-69	7200	40.0	5,462	3,928	6,873
10	PRAIRIE /ATOKA/	HANSFORD	4-29-62	6748	40.1			5,409

10	PRAIRIE /MORROW SAND/ FIELD	HANSFORD	11-18-55	6984	41.1				37,362
10	PSHIGUDA /DOUGLAS/ FIELD	OCHILTREE	6-29-57	5710	41.2				126,335
10	PSHIGUDA, N. /DES MOINES/	OCHILTREE	2-18-67	7099	39.0		4,149		39,117
10	PSHIGUDA, WEST /MORROW, UPPER/	OCHILTREE	10-25-60	8515	36.0		31,896	4,580	11,665
10	QUINDUND /ALBANY DOLOMITE, LD./	ROBERTS	5-19-52	4008	47.6		540	468	12,990,917
10	QUINDUND /LECOMPTON/ FIELD	ROBERTS	8-09-55	6115	40.2		8,354,357	410,390	5,101,430
10	QUINDUND, NORTH /LECOMPTON/ FLD.	ROBERTS	6-20-58	6254	44.6		1,041,908	238,087	369,380
10	QUINDUND /PENN./	ROBERTS	11-09-52	6736	45.3		107,399	13,764	3,600
10	QUINDUND /PENN. LOWER/	ROBERTS	8-27-62	9444	42.6				74,463
10	QUINDUND, SE. /BROWN DOLOMITE/	RUBERTS	1-09-53	4121	52.3		9,398	3,646	0
10	QUINDUND /TORONTO/ FIELD	ROBERTS	8-09-55	6274	40.2				352,592
10	R. D. MILLS /ATOKA/	ROBERTS	5-20-68	8985	40.8		623	6,385	60,555
10	R. H. F. /MORROW SAND/ FIELD	OCHILTREE	7-11-56	8063	83.2		39,094	19,741	9,872,923
10	R. H. F. /SECOND MORROW/ FIELD	OCHILTREE	11-23-58	8048	35.2		272,322	1,256,997	21,802
10	RAMP /7900 DOUGLAS/	HEMPHILL	7-31-66	8106	42.0				6,694
10	RED DEER /ALBANY/	RUBERTS	10-15-59	4094	52.0		3,216	1,078	5,593
10	RED DEER /PENNSYLVANIAN/ FIELD	RUBERTS	10-21-59	10868	41.0				57,474
10	REHM /GRANITE WASH/ FIELD	HARTLEY	9-19-54	6164	40.6				722,920
10	RILEY /10,250 CLEVELAND/	HEMPHILL	11-12-67	10253	45.0		401	8,047	38,930
10	SAGEBRUSH /MORROW, UPPER/ FIELD	HANSFORD	7-24-56	6638	40.0		35,494	6,811	26,335
10	SHAPLEY /MORROW/ FIELD	HANSFORD	11-18-58	6930	39.8				725,983
10	SHARE /CHEROKEE/ FIELD	OCHILTREE	9-30-59	6900	35.0		276,804	24,980	11,475
10	SHARE /DES MOINES, UPPER/ FIELD	OCHILTREE	2-01-59	6399	38.3				621,401
10	SHARE, SE. /MORROW, UPPER/ FIELD	OCHILTREE	1-12-59	7557	37.1		125,729	29,952	1,687,258
10	SHERMAN COUNTY	SHERMAN	1950	5844	40.0		534,199	65,470	11,696
	TRANS. TO PALO DURO FLD 4-1-50								
10	SHIPS /MORROW/	OCHILTREE	1956	7600	37.0				106,085
10	SMITH-PERRYTON /MORROW, LOWER/	OCHILTREE	2-26-61	8308	36.5				152,427
10	SPARKS /TONKAWA/	HEMPHILL	8-26-65	7537	40.0		43,026	11,157	162,305
10	SPEARMAN, EAST /ATOKA/ FIELD	HANSFORD	9-13-56	7099	39.3		255,304	19,471	965,402
10	SPEARMAN, EAST /CHEROKEE/ FIELD	HANSFORD	7-22-57	6738	24.0		5,349	5,102	66,207
10	SPEARMAN, NORTH /ATOKA/ FIELD	HANSFORD	3-16-57	6667	36.2		1,645	2,233	111,852
10	SPEARMAN, N. /DES MOINES, UP./	HANSFORD	5-14-57	6072	38.6		5,903	417	31,687
10	SPEARMAN, N. /LANSING-KANSASCITY/	HANSFORD	11-22-60	5596	45.4		58,681	2,134	1,172,778
10	SPEARMAN /OSWEGO/ FIELD	HANSFORD	1-18-58	6614	40.0		13,254	13,675	1,285
10	SPICER /HARMATON/	OCHILTREE	9-15-62	6538	42.1		1,669,042	186,689	4,149,274
10	STEKOLL /CLEVELAND/ FIELD	OCHILTREE	1-10-60	7010	42.1		7,959	2,230	50,225
10	STEVENS /MISSISSIPPI/ FIELD	SHERMAN	7-18-56	6412	32.8				12,695
10	TASCOSA /GRANITE WASH/ FIELD	OLDHAM	1-30-58	8524	43.0				4,202
10	THORNDIKE /MISSOURI, LD./	GRAY	2-07-66	7843	42.0		50,515	2,197	103,892
10	TROSPER /TONKAWA/	LIPSCOMB	6-16-64	7066	41.0		66,970	53,265	367,174
10	TURNER /MORROW, UPPER/ FIELD	OCHILTREE	10-03-56	8758	39.2				26,992
10	TWIN /CHEROKEE/ FIELD	HANSFORD	7-06-59	6709	40.2				17,052
10	TWIN /DES MOINES/ FIELD	HANSFORD	6-25-56	6135	41.8		1,136,040	156,810	7,176,525
10	TWIN /MORROW/ FIELD	HANSFORD	10-14-54	7058	39.5		2,985,346	158,472	2,282,713
10	TWITCHELL /MORROW/ FIELD	OCHILTREE	10-18-58	8142	37.1				85,449
10	TYSON /MORROW LD./	LIPSCOMB	6-12-64	10248	46.0		1,940	3,665	17,469
10	W. J. JOHNSON /ATOKA/ FIELD	OCHILTREE	9-15-56	8773	36.7		1,242	485	126,075

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1970
 M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1970 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1971
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
10	WAKA /MORROW, UPPER/ COMBINED WITH FARNSWORTH /UPPER MORROW/.	OCHILTREE	1956	7837	38.0			47,001
10	WAKA, SW, /MARMATON/	HANSFORD	3-05-63	6582	42.0	1,231	1,031	7,824
10	WAKA, N, /CLEVELAND/ FIELD	OCHILTREE	3-13-60	6674	41.0			4,235
10	WAKA, N, /MORROW, UPPER/ FIELD CONSOLIDATED WITH FARNSWORTH /UPPER MORROW/, EFF. 4-1-63, COMMISSION ACTION.	OCHILTREE	5-25-56	7803	36.8			3,953,190
10	WAKA, N, /7750 MORROW, UPPER/	OCHILTREE	5-15-60	7749	37.0			111,334
10	WATERS /DES MOINES/	LIPSCOMB	2-24-70	8453	40.0	25	167	187

TABLE NO. 16
**GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS
 RECOVERED ON LEASES, 1970**

All Gas Volumes Reported at a Standard Base Pressure of 14.65 Pounds per Square Inch Absolute and a Standard Base Temperature of 60 Degrees Fahrenheit.
 P - Prorated Field C - Gas Cycling Reservoir gross production reported.
 A - Associated Field F - Partial Total - Wells from this reservoir are producing
 * - Multiple County "full stream" to plant.

LIQUID IN BARRELS OF 42 U. S. GALLONS

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
1	WILCOAT		5	0	0	0
1	ADAMS /OLMOS NAVARRO/	MEDINA	1	1	5,400	0
1	AMBERSON /WILCOX/	LA SALLE	0	0	0	0
1	ANCHORAGE, SOUTH	ATASCOSA	1	0	0	0
1	ANTLER /2800/	DIMMIT	1	0	0	0
1	ARTESIA WELLS, W. /WILCOX 3630/	LA SALLE	5	4	792,890	183
1	ASHERTON /1ST OLMOS/	DIMMIT	2	1	172,104	770
1	AULO-SHIPMAN /PEARSALL/	LA SALLE	0	0	0	0
1	AUSTIN PIERCE /EDWARDS LIME/	GONZALES	5	4	1,661,736	18,520
1	BAKER /1800/	MCMULLEN	1	1	81,332	0
1	BANDERA TANK, NW. /SAN MIGUEL/	ZAVALA	7	5	784,207	0
1	BANDERA TANK /SAN MIGUEL/	ZAVALA	1	1	69,400	0
1	BATESVILLE /OLMOS/	ZAVALA	1	0	91,569	0
1	BATESVILLE, NE. /ANACACHO/	ZAVALA	0	0	0	0
1	BATESVILLE /SAN MIGUEL/	ZAVALA	3	3	390,778	0
1	BEAR SALT /BASALT/	ZAVALA	0	0	0	0
1	BIG FOOT /OLMOS/	FRIO	0	0	0	0
1	BIG FOOT, WEST /GAS/	FRIO	76	74	4,501,715	0F
1	A BIG WELLS, NE. /SAN MIGUEL/	ZAVALA	1	0	0	0
1	BLANCH /ESCONDIDO/	DIMMIT	3	3	92,472	0
1	A BLANCH /OLMOS/	DIMMIT	2	0	0	0
1	BOULDIN /1730/	GONZALES	1	0	0	0
1	BOX /3150/	ZAVALA	1	0	20,045	0
1	BRACERO DEL MONTE	ZAVALA	1	0	0	0
1	BRACERO, E. /ELAINE, UPPER/	ZAVALA	0	0	0	0
1	BRACERO, NE. /SEG. 2, DEL MONTE/	ZAVALA	1	1	25,261	0
1	BRACERO, NE. /SEG. 3 DEL MONTE/	ZAVALA	4	2	624,913	0
1	A BRACERO SEG. 3 /BRACERO/	ZAVALA	2	2	91,896	0
1	BRAZIL /HOSTETTER/	MCMULLEN	1	1	1,433,144	0F
1	BRAZIL, SW. /HOSTETTER/	MCMULLEN	2	2	1,859,804	0F
1	BRAZIL, SW. /WILCOX 11300/	MCMULLEN	0	0	0	0
1	BRAZIL /WILCOX/	MCMULLEN	1	0	0	0
1	BRAZIL /1850/	MCMULLEN	1	0	0	0
1	BRISCOE RANCH /OLMOS/	DIMMIT	1	0	0	0
1	CAGE /ESCONDIDO/	HAVERICK	0	0	0	0
1	CALLIHAM, SOUTH /JACKSON/	MCMULLEN	4	0	0	0
1	CALLIHAM, SOUTH /1100/	MCMULLEN	4	0	0	183
1	CAMPANA, SOUTH /COLE, LO./	MCMULLEN	2	0	0	0
1	CAMPANA, SOUTH /COLE 1800/	MCMULLEN	1	0	0	0
1	CAMPANA, SOUTH /GOVT, WELLS 2600/	MCMULLEN	4	1	22,131	0
1	CAMPANA, S. /HOCKLEY 2400, STR/	MCMULLEN	1	1	10,671	0
1	CAMPANA, SOUTH /LOMA NOVIA 2700/	MCMULLEN	0	0	25,832	0
1	CAMPANA, S. /QUEEN CITY 6480/	MCMULLEN	1	1	2,194	0F
1	CAMPANA, SOUTH /WILCOX 7300/	MCMULLEN	0	0	0	0
1	P CAMPANA, SOUTH /WILCOX 7900/	MCMULLEN	1	0	33,172	0F
1	P CAMPANA, SOUTH /WILCOX 8900/	MCMULLEN	2	0	0	0
1	P CAMPANA, SOUTH /WILCOX 10750/	MCMULLEN	3	3	1,923,561	3,663F
1	A CAMPANA, SOUTH /YEGUA 4300/	MCMULLEN	0	0	0	0
1	CAMPANA, SOUTH /1450/	MCMULLEN	3	2	65,092	0
1	CAMPANA, SOUTH /1600/	MCMULLEN	1	0	0	0
1	CAMPANA, SOUTH /1700/	MCMULLEN	3	2	248,119	0
1	CAMPANA /1550/	MCMULLEN	1	0	0	0
1	CARRIZO /2200/	DIMMIT	2	0	0	0
1	CELESTE-FAY /OLMOS 2-A/	DIMMIT	0	0	0	0
1	CELESTE-FAY /OLMOS 3-B/	DIMMIT	0	0	0	0
1	CELESTE-FAY /OLMOS 3-C/	DIMMIT	1	0	0	0
1	CELESTE-FAY /OLMOS 3-D/	DIMMIT	0	0	0	0
1	CHAPPAROSA /OLMOS/	ZAVALA	1	1	27,203	0
1	A CHARLOTTE /NAVARRO/	ATASCOSA	1	0	0	0
1	CHARLOTTE /4400/	ATASCOSA	0	0	0	0
1	CHEAPSIDE /EDWARDS 11,800/	GONZALES	2	2	148,603	5,503
1	A CHICON LAKE	MEDINA	1	0	0	0
1	CHITTIM /EDWARDS 5750/	HAVERICK	0	0	0	0
1	CHITTIM /PEARSALL 7100/	HAVERICK	1	1	256,421	7,011
1	CHITTIM /5000/	HAVERICK	2	1	33,870	166
1	CHITTIM /5600/	HAVERICK	11	9	428,232	1,189F
1	CHITTIM /7000 SLIGO/	HAVERICK	2	0	31,730	0
1	CLAUNCH /GOVT, WELLS, LONER/	LIVE OAK	1	0	0	0
1	COOKE /EDWARDS LIME/	LA SALLE	4	4	429,500	0
1	COOKE /WILCOX G/	LA SALLE	0	0	0	0
1	COOKE /WILCOX 4150/	LA SALLE	0	0	0	0
1	COUSINS, NORTH /WILCOX 7150/	MCMULLEN	1	0	0	0
1	COUSINS /SLICK-WILCOX/	MCMULLEN	1	1	108,294	0F
1	COUSINS /WILCOX 7500/	MCMULLEN	1	1	170,824	12,290
1	A COUSINS /5740 QUEEN CITY/	MCMULLEN	0	0	0	0
1	CDW CREEK /HART 6390/	MCMULLEN	3	2	643,576	10,341
1	A CDW CREEK /HOEGEMEYER 6548/	MCMULLEN	0	0	0	0
1	CROSS-S-RANCH /ELAINE/	ZAVALA	0	0	0	0
1	CRYSTAL CITY /ELAINE/	ZAVALA	2	0	0	0
1	CRYSTAL CITY /SAN MIGUEL/	ZAVALA	1	1	236,302	0
1	DEL MONTE /OLMOS/	ZAVALA	4	1	25,362	815
1	A DEL MONTE /SAN MIGUEL 3300/	ZAVALA	7	5	148,390	0
1	A DENHAWKEN /WILCOX, BASAL 2/	WILSON	1	0	0	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
1	DILWORTH /EDWARDS LINE/	MCMULLEN	10	9	10,820,052	56,669F
1 P	DILWORTH, SOUTHEAST/EDWARDS LINE/	MCMULLEN	7	7	3,894,446	0
1	DOERING RANCH /4100/	FRIO	3	0	5,551	14
1	DRAGON CREEK /GOVT. WELLS, UP./	MCMULLEN	0	0	0	0
1 P	DUBOSE /EDWARDS "A"/	GONZALES	7	7	7,244,550	89,917
1	DUBOSE, NE. /EDWARDS "A"/	GONZALES	1	0	0	0
1	EAGLE /1200/	HAVERICK	1	0	0	0
1	EAGLE PASS, NW. /PEARSALL/	HAVERICK	1	0	0	0
1	EL INDIO /OLMOS A-4/	HAVERICK	1	0	0	0
1	EL INDIO /OLMOS BRÜNN 900/	HAVERICK	0	0	0	0
1 A	EL INDIO /OLMOS C/	HAVERICK	1	0	0	0
1	ELAINE, N. E. /OLMOS 3600/	ZAVALA	0	0	0	0
1	ELAINE /SAN MIGUEL/	DIMMIT	0	0	0	0
1	ELEVEN /DEL MONTE/	ZAVALA	0	0	1,630	0
1	EMMA MANGUM /DEL MONTE 2590/	ZAVALA	1	1	90,211	0
1	EMMA MANGUM /OLMOS 2300/	ZAVALA	2	1	539,481	0
1	ENCINAL /OLMOS 8200/	LA SALLE	2	2	135,005	2,389
1 P	ENCINAL /5800/	LA SALLE	18	14	4,652,171	47,416
1	EZZELL /1300/	MCMULLEN	1	0	0	0
1	FAIRFIELD /1100/	BEXAR	4	0	0	0
1 P	FASHING /EDWARDS LINE "A"/	ATASCOSA	43	37	32,230,253	7,548F
1 P	FASHING /EDWARDS LINE "B"/	ATASCOSA	27	23	24,387,925	0F
1	FLOMERS /600/	ZAVALA	1	0	0	0
1	FORT ENELL /WILCOX "A"/	LA SALLE	1	0	0	0
1 A	GAS RIDGE	BEXAR	1	0	0	0
1	GASPER /WILCOX, LOWER/	HILSON	0	0	0	0
1	GREEN BRANCH, SE. /6200/	MCMULLEN	3	2	1,094,472	11,035
1	GREEN BRANCH /5300/	MCMULLEN	2	0	15,431	119
1	GREEN BRANCH /5500/	MCMULLEN	1	1	87,417	656
1	GREEN BRANCH /6100/	MCMULLEN	2	1	627,853	9,358
1	HAGIST RANCH, NORTH /FRIO 1200/	MCMULLEN	0	0	0	0
1	HAGIST RANCH, N. /WILCOX 6600/	MCMULLEN	3	1	426,228	8,405
1	HAGIST RANCH, N. /WILCOX 6600, W/	MCMULLEN	2	2	421,306	7,845
1	HAGIST RANCH /1400/	MCMULLEN	0	0	0	0
1	HAMILTON FEE /1530/	DIMMIT	1	1	50,887	0
1 A	HAMMOND /ELAINE SD/	ZAVALA	2	1	36,403	0
1 A	HAMMOND /OLMOS SAND/	ZAVALA	2	1	96,854	2
1 A	HAMMOND /SAN MIGUEL NO 4/	ZAVALA	1	0	0	0
1	HARRY MILLER /OLMOS/	DIMMIT	1	1	16,755	0
1	HAYS-EZZELL /1200/	MCMULLEN	4	0	0	0
1	HENRY /CARRIZO B-1/	MCMULLEN	1	0	0	0
1	HENRY /EDWARDS LINE/	MCMULLEN	0	0	0	0
1	HENRY /REKLAM/	MCMULLEN	1	0	0	0
1	HIGH LONESOME, N. /2700/	ZAVALA	1	0	194	0
1	HIGH LONESOME /OLMOS/	ZAVALA	0	0	0	0
1	HIGH LONESOME /2900/	ZAVALA	0	0	0	0
1	HOLDSWORTH /OLMOS 3250/	ZAVALA	2	0	68,746	0
1	HOLLAND-HAG /WILCOX 7500/	MCMULLEN	1	0	0	0
1 A	HORN /OLMOS NAVARRO, UPPER/	ATASCOSA	0	0	0	0
1	HORN /SEG. "C"-, AUSTIN/	ATASCOSA	1	0	0	0
1	HOSTETTER, N. /QUEEN CITY 6000/	MCMULLEN	2	0	75,731	426
1 P	HOSTETTER, NORTH /WILCOX, UPPER/	MCMULLEN	6	5	1,555,699	9,483
1 P	HOSTETTER /QUEEN CITY 6000/	MCMULLEN	7	6	1,467,096	4,627F
1	HOSTETTER /WILCOX "A"/	MCMULLEN	3	1	1,069,000	0F
1	HOSTETTER /WILCOX, LO. 10,000/	MCMULLEN	1	1	181,067	0F
1	HOSTETTER /WILCOX 9700/	MCMULLEN	4	3	590,907	3,938F
1	HOSTETTER /WILCOX 9900/	MCMULLEN	1	1	119,649	1,892
1	HOSTETTER /WILCOX 10,000/	MCMULLEN	0	0	0	0
1	HUGH FITZSIMMONS /OLMOS/	DIMMIT	5	5	95,174	0
1	HUNNICUTT /OLMOS 3600/	DIMMIT	3	1	117,527	147F
1	HUNNICUTT /OLMOS 3600/	DIMMIT	1	1	2,109	0
1	IKE PRYOR /ESCONDIDO/	ZAVALA	1	0	0	0
1	IKE PRYOR /OLMOS 2100/	ZAVALA	2	2	302,046	0
1 A	IMOGENE	ATASCOSA	6	5	1,191,835	14,361
1 P	IMOGENE, EAST /EDWARDS LINE/	ATASCOSA	1	0	0	0
1	IMOGENE /EDWARDS LINE 7600/	ATASCOSA	0	0	0	0
1 P	INDIAN HOUND /OLMOS 3525/	DIMMIT	3	0	0	0
1 A	INDIAN HOUND /OLMOS 3545/	DIMMIT	0	0	0	0
1 A	INDIAN HOUND /OLMOS 3650/	DIMMIT	0	0	0	0
1	JACOB /850/	MCMULLEN	3	1	6	0
1	JAKE HAMON, EAST /LULING, LOWER/	MCMULLEN	2	1	129,497	1,565
1	JAKE HAMON, EAST /WILCOX 7400/	MCMULLEN	2	1	44,662	115
1	JAKE HAMON, EAST /WILCOX 7700/	MCMULLEN	3	1	200,907	3,332
1	JAKE HAMON, EAST /WILCOX 7800/	MCMULLEN	5	4	422,796	2,725F
1 P	JAKE HAMON /WILCOX, UPPER/	MCMULLEN	0	0	0	0
1	JAKE HAMON /2650/	MCMULLEN	1	0	0	0
1	JOLIET /2000/	CALDWELL	0	0	0	0
1 A	JOURDANTON	ATASCOSA	9	6	2,397,637	38,533F
1	JOURDANTON /BUDA/	ATASCOSA	2	2	152,933	799F
1	JOURDANTON /QUEEN CITY/	ATASCOSA	0	0	0	0
1	JOURDANTON /400/	ATASCOSA	1	0	0	0
1	KINCAID /800/	UVALDE	1	1	214	0
1	KINCAID /1050/	UVALDE	2	0	0	0
1	LEONA RIVER /ESCONDIDO D-1/	ZAVALA	1	1	69,980	145
1 P	LEONA RIVER /OLMOS/	ZAVALA	3	2	94,783	65
1	LEONA RIVER /OLMOS, SECOND/	ZAVALA	5	5	281,942	0F
1	LIGHT /OLMOS A-3/	DIMMIT	1	0	0	0
1	LITTLE ALAMO 74000/	MCMULLEN	2	0	0	0

OIL AND GAS DIVISION

481

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
1	LITTLE ALAMO /6100/	MC MULLEN	1	0	0	0
1	LITTLE NEW YORK	GONZALES	3	2	132,584	0
1	LITTLE TOM /NAVARRO/	ZAVALA	1	0	0	0
1	LOMA ALTA N. E. /WILCOX 6850/	MC MULLEN	0	0	0	0
1 A	LOMA ALTA /WILCOX	MC MULLEN	3	3	373,989	4,816F
1 P	LOMA ALTA /WILCOX 8/	MC MULLEN	2	1	396,098	2,179F
1 A	LOMA ALTA /WILCOX F/	MC MULLEN	0	0	0	0
1	LOMA ALTA /3500/	MC MULLEN	1	1	48,357	0
1	LOMA ALTA /3600/	MC MULLEN	1	1	77,796	0
1	LOS ANGELES /W=424/	LA SALLE	1	0	0	0
1	LOS ANGELES /4200/	LA SALLE	0	0	0	0
1	LOWE RANCH /5200/	MC MULLEN	0	0	0	0
1	LOWE RANCH /5500/	MC MULLEN	0	0	0	0
1	LOWRANCE /COLE/	MC MULLEN	0	0	0	0
1	LOWRANCE /GOVT. WELLS/	MC MULLEN	0	0	0	0
1	LOWRANCE /1345/	MC MULLEN	0	0	0	0
1	LOWRANCE /1750/	MC MULLEN	0	0	0	0
1	LULING-BRANYON /1600/	GUADALUPE	1	0	0	0
1	LULING-BRANYON /1700/	GUADALUPE	0	0	0	0
1	MINERVA-ROCKDALE /NACATOCH/	WILAM	2	0	194	0
1	MORRISON /ELLENBERGER/	VAL VERDE	1	0	0	0
1	MORRISON, SE. /ELLEN/	VAL VERDE	1	0	0	0
1	MULA PASTURE /EDWARDS LINE/	MC MULLEN	1	1	52,251	0
1	MUNSON, NE. /5480/	MC MULLEN	2	0	0	0
1	OPOSSUM CREEK /EDWARDS/	MC MULLEN	1	1	60,325	2,277
1	OPOSSUM CREEK /WILCOX 5800/	MC MULLEN	1	0	4,352	0
1	PAIGE, NE. /AUSTIN CHALK/	BASTROP	1	0	0	0
1	PEARSALL /4200/	FRIO	0	0	0	0
1	PENDENCIA /ESCONDIDO/	DIMMIT	3	3	92,108	0
1	PENDENCIA /OLMOS/	DIMMIT	2	2	97,395	0
1	PILOSA /PEARSALL/	ZAVALA	0	0	0	107
1	PILOSA /SAN MIGUEL/	ZAVALA	3	3	111,462	161
1	PLEASANTON /AUSTIN CHALK/	ATASCOSA	1	0	0	0
1	PLEASANTON /EDWARDS LINE 8100/	ATASCOSA	4	0	0	0
1 P	PLEASANTON, SOUTH /EDWARDS LINE/	ATASCOSA	0	0	0	0
1 P	PLUMLY /NAVARRO/	ZAVALA	1	0	0	0
1	QUEMADO /2900/	HAVERICK	1	0	0	0
1	RAINE /OLMOS/	ZAVALA	0	0	0	0
1	RHODE /1580/	MC MULLEN	1	0	0	0
1	RHODE /1700/	MC MULLEN	1	0	0	0
1 P	RHODE /7300/	MC MULLEN	0	0	0	0
1 P	RHODE /7700/	MC MULLEN	1	0	0	0
1 P	RHODE RANCH, EAST /WILCOX FIRST/	MC MULLEN	8	5	2,857,475	9,781F
1 P	RHODE RANCH, EAST /WILCOX 7600/	MC MULLEN	5	0	0	0
1	RHODE RANCH, EAST /1400/	MC MULLEN	0	0	0	0
1	RHODE RANCH, SOUTH /FRIO 1300/	MC MULLEN	1	0	0	0
1	RHODE RANCH, SOUTH /FRIO 1500/	MC MULLEN	0	0	0	0
1	RHODE RANCH, SOUTH /LULING/	MC MULLEN	0	0	0	0
1	RHODE RANCH, SOUTH /SLICK/	MC MULLEN	1	0	0	0
1	RHODE RANCH, SOUTH /1800/	MC MULLEN	1	0	0	0
1	RHODE RANCH /WILCOX 1ST 7300/	MC MULLEN	0	0	0	0
1	RIVER BEND /BRACERO 2100/	ZAVALA	0	0	0	0
1	RIVER BEND /DEL MONTE 2000/	ZAVALA	0	0	0	0
1	RIVER BEND /OLMOS/	ZAVALA	0	0	0	0
1	ROCKDALE-MINERVA /MINERVA/	WILAM	0	0	0	0
1	ROCKSPRINGS /CISCO/	EDWARDS	5	3	31,756	0
1	ROCKY CREEK, E. /ESCONDIDO/	DIMMIT	2	2	266,501	0
1	ROCKY CREEK /ESCONDIDO/	DIMMIT	3	2	127,402	0
1	ROCKY CREEK, EAST /OLMOS -A-/	DIMMIT	1	1	0	0
1	ROCKY CREEK, EAST /OLMOS 4/	DIMMIT	1	1	37,782	0
1 A	ROCKY CREEK, EAST /4-B SAND/	DIMMIT	1	0	0	0
1 P	RDDS /WILCOX 7500/	MC MULLEN	11	10	6,627,926	0F
1	RDDS /WILCOX 7600/	MC MULLEN	4	0	0	0
1	RDDS /WILCOX 7700/	MC MULLEN	1	0	0	0
1	RDDS /WILCOX 7725/	MC MULLEN	1	1	29,634	0F
1	RDDS /WILCOX 7800/	MC MULLEN	2	0	9,326	0F
1	RDDS /WILCOX 8100/	MC MULLEN	0	0	0	0
1	SACATOSA /OLMOS/	HAVERICK	3	0	0	0
1	ST. ANTHONY /OLMOS 8/	FRIO	1	0	0	0
1	SAN MIGUEL CREEK /EDWARDS LINE/	MC MULLEN	7	4	3,788,996	0F
1	SAN MIGUEL CREEK /SEG. C, W=2/	MC MULLEN	1	0	62,188	0F
1	SCOTTY /POTH/	WILSON	1	0	0	0
1	SERBA /D=2/	ZAVALA	0	0	0	0
1	SERBA /E=3/	ZAVALA	0	0	0	0
1	SERBA /E=4/	ZAVALA	0	0	0	0
1	SERBA /E=5/	ZAVALA	0	0	0	0
1	SERBA /E=6/	ZAVALA	0	0	0	0
1	SERBA /ESCONDIDO/	ZAVALA	11	4	20,933	0
1	SERBA /W=3/	ZAVALA	0	0	0	0
1	SERBA /W=5/	ZAVALA	0	0	0	0
1	SERBA /W=6/	ZAVALA	1	0	0	0
1	SERBA /WILCOX/	ZAVALA	3	2	3,554	0
1	SOLDIERS LAKE /OLMOS 6-C/	DIMMIT	0	0	0	0
1	SOLDIERS LAKE S. /OLMOS/	DIMMIT	0	0	0	0
1	STOCKDALE /CARRIZO/	WILSON	1	0	0	0
1	STOREY /WASHBURN, LOWER/	LA SALLE	2	2	272,252	1,170
1	STOREY /4470/	LA SALLE	1	1	230,663	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
1 A	STOREY /5150/	LA SALLE	1	0	98,392	0
1	STRAUS /OLMOS/	DIMMIT	1	0	0	0
1	STUART CITY /EDWARDS LIME/	LA SALLE	8	8	780,762	0
1	SYNDICATE /EDWARDS LIME/	MCMULLEN	0	0	0	0
1	TAYLOR-INA /ANACACHO/	MEDINA	1	1	3,048	0
1	TILDEN S. /11,500 EDWARDS LIME/	MCMULLEN	5	4	520,049	0
1	TORCH /SEGMENT C OLMO/	ZAVALA	1	0	0	0
1	TWO FINGERS S. /5550 WILCOX/	LA SALLE	1	0	0	0
1	VECTOR /6000/	LA SALLE	0	0	0	0
1 A	VERNA /ANACACHO/	ATASCOSA	1	0	0	0
1	VERZEIHUNG /CLAIBORNE 5325/	HAVERICK	0	0	0	0
1	VINEGARONE /STRAHN 9500/	VAL VERDE	1	1	59,538	0
1	VINEGARONE /STRAHN 9800/	VAL VERDE	2	2	216,099	0
1	VINEGARONE /STRAHN 10,000/	VAL VERDE	5	4	3,067,955	0
1	VON ORMY /ANACACHO LIME/	BEXAR	2	0	0	0
1	WASHBURN /EDWARDS/	LA SALLE	3	3	1,473,373	0
1	WASHBURN, WEST /5250/	LA SALLE	1	1	32,280	454
1	WASHBURN RANCH, WEST /5050/	LA SALLE	1	1	11,020	0
1 A	WASHBURN RANCH, WEST /5100 S./	LA SALLE	0	0	0	0
1	WASHBURN RANCH, WEST /5350 S./	LA SALLE	1	0	89,579	1,132
1	WASHBURN RANCH, WEST /5450/	LA SALLE	1	0	6,550	0
1	WASHBURN RANCH /WILCOX, LOWER/	LA SALLE	0	0	0	0
1	WASHBURN RANCH /4600/	LA SALLE	1	0	20,872	166
1	WASHBURN RANCH /5400/	LA SALLE	1	0	54,381	862
1	WHEELER-WAG /MOCKLEY 800/	MCMULLEN	2	0	0	0
1	WHITE KITCHEN /EDWARDS LIME/	LA SALLE	1	1	113,116	154
1	WINTER GARDEN, EAST /2700/	DIMMIT	2	1	53,805	218
1	WINTER GARDEN, NORTH /2470/	DIMMIT	1	0	0	0
1	WINTER GARDEN S. /OLMOS 2600/	DIMMIT	0	0	0	0
1	WINTER GARDEN, WEST /OLMOS/	DIMMIT	0	0	0	0
1	WINTER GARDEN /2800/	DIMMIT	2	0	0	0
1	WOODLEY /ANACACHO 700/	UVALDE	3	0	0	0
1	WOODLEY /1200/	UVALDE	9	3	70,177	0
1	ZOBORSKI /860-940/	GUADALUPE	1	0	0	0
1	DISTRICT TOTAL		646	399	137,717,062	407,562
2	WILDCAT		18	0	0	0
2	A-B-R /1ST WILCOX, MASSIVE/	GOLIAD	1	1	256,035	8,141
2	A-B-R /FRID 2800/	GOLIAD	1	1	76,877	0
2	A-B-R /MACKHANK 8500/	GOLIAD	1	1	83,138	4,803
2 A	A-B-R /WILCOX 2ND MASSIVE/	GOLIAD	1	1	164,237	9,442
2	A-B-R /VICKSBURG, UPPER STRINGER/	GOLIAD	1	1	23,429	0
2	ALAMO BEACH /F-33/	CALHOUN	2	0	0	0
2	ALAMO BEACH /F-34/	CALHOUN	1	0	0	0
2	ALBERT, WEST /6700/	LIVE OAK	0	0	0	0
2	ALBERT, WEST /5600/	LIVE OAK	0	0	0	0
2	ALBRECHT /CATAHOULA/	GOLIAD	1	0	0	0
2	ALBRECHT /COOK MOUNTAIN/	GOLIAD	1	0	9,522	0
2	ALBRECHT /FRID 2450/	GOLIAD	0	0	0	0
2	ALBRECHT /LULING/	GOLIAD	0	0	0	0
2	ALBRECHT /MACKHANK 8300/	GOLIAD	0	0	0	0
2	ALBRECHT /MASSIVE #1/	GOLIAD	0	0	0	0
2	ALBRECHT /MASSIVE #2/	GOLIAD	0	0	0	0
2	ALBRECHT /MASSIVE #3/	GOLIAD	0	0	0	0
2 P	ALBRECHT /PETTUS/	GOLIAD	2	0	0	0
2	ALBRECHT /REKLAM/	GOLIAD	1	1	54,477	678
2	ALBRECHT /SLICK/	GOLIAD	0	0	0	0
2	ALBRECHT S. /F-4/	GOLIAD	1	0	27,614	0
2	ALBRECHT S. /F-6/	GOLIAD	2	1	28,770	0
2	ALBRECHT S. /F-12/	GOLIAD	0	0	0	0
2	ALBRECHT S. /F-13/	GOLIAD	0	0	0	0
2	ALBRECHT S. /1950/	GOLIAD	1	1	13,918	0
2	ALBRECHT S. /2750/	GOLIAD	1	1	152,899	0
2	ALBRECHT S. /3050/	GOLIAD	0	0	0	0
2 A	ALBRECHT /YEGUA/	GOLIAD	1	0	0	0
2	ALBRECHT /1500/	GOLIAD	4	3	102,500	0
2	ALBRECHT /2300/	GOLIAD	1	0	23,772	0
2	ALBRECHT /2400/	GOLIAD	2	0	11,836	0
2	ALDRETE /5850/	REFUGIO	0	0	0	0
2	ALDRETE /6300/	REFUGIO	0	0	0	0
2	ALKEK /CATAHOULA 2500/	REFUGIO	0	0	0	0
2	ALKEK /FRID 3400/	REFUGIO	0	0	0	0
2	ALKEK, NORTH /FRID 3300/	REFUGIO	0	0	0	0
2	ALKEK, NORTH /FRID 3400/	GOLIAD	0	0	0	0
2	ALKEK, NORTH /FRID 3700/	GOLIAD	0	0	0	0
2	ALMA BELL /5800/	LIVE OAK	0	0	0	0
2	ALDE /2200/	VICTORIA	1	0	0	0
2	ALDE /3200/	VICTORIA	1	0	0	0
2	ALDE /3550/	VICTORIA	0	0	0	0
2	ALDE /4440 FRID/	VICTORIA	0	0	0	0
2	ANADOR /MIOCENE 1000/	OWENITT	2	2	124,106	0
2 A	ANAQUA	VICTORIA	1	0	0	0
2	ANAQUA, NORTH /5250/	VICTORIA	1	1	91,412	0
2	ANAQUA, NORTH /5375/	VICTORIA	1	0	34,750	0
2	ANAQUA /2650/	VICTORIA	1	0	0	0
2	ANAQUA /3275/	VICTORIA	1	1	273,582	0
2	ANDER /COOK MOUNTAIN/	GOLIAD	2	0	0	0

OIL AND GAS DIVISION

483

TABLE No. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2 A	ANGELINA WOOD /3780/	BEE	0	0	0	0
2	ANITA/3700/	JACKSON	0	0	0	0
2	ANITA /6250/	JACKSON	0	0	0	0
2 P	ANNA BARRE /-J-/	DENITT	5	4	2,670,849	49,437
2 P	ANNA BARRE /8000 A/	DENITT	1	0	0	0
2	ANNA BARRE /8000 STRINGER/	DENITT	0	0	0	0
2 P	ANNA BARRE /8050 B/	DENITT	1	0	0	0
2 P	ANNA BARRE /8100 C/	DENITT	1	0	0	0
2	ANNA BARRE /8400/	DENITT	0	0	0	0
2 P	ANNA BARRE /9100 -K-/'	DENITT	1	1	122,759	1,348
2 P	APPLING /F-22/	JACKSON	1	1	88,383	0F
2	APPLING /KOPNICKY, UPPER/	CALHOUN	0	0	0	0
2	APPLING /NORTH /MELBOURNE/	JACKSON	1	0	0	0
2 P	APPLING /SEG. A-KOPNICKY,MIDDLE/	*JACKSON	46	8	753,961	2,260F
2 P	APPLING /SEG. B-BROUGHTON/	JACKSON	0	0	0	0
2 A	APPLING /SEG. B, MID KOPNICKY/	JACKSON	1	0	0	0
2 P	APPLING /SEG. C-BROUGHTON/	JACKSON	3	0	50,111	0F
2 P	APPLING /SEG. C-FRANKSON/	JACKSON	2	1	18,405	0F
2 A	APPLING /SEG. C-KOPNICKY,MIDDLE/	JACKSON	3	2	477,425	0F
2 P	APPLING /SEG. C-KOPNICKY, UPPER/	JACKSON	1	0	0	0
2 P	APPLING /SEG. C-PETERSON/	JACKSON	1	1	334,600	0F
2	APPLING /SEG. C, NEED/	JACKSON	1	1	6,546	0F
2 P	APPLING /SEG. C-7500/	JACKSON	0	0	0	0
2	APPLING /SEG. C-7600/	JACKSON	0	0	0	0
2 P	APPLING /SEG. E-KOPNICKY,MIDDLE/	JACKSON	2	0	221,042	0F
2 P	APPLING /SEG. E-8100/	JACKSON	1	1	70,820	0F
2 P	APPLING /SEG. F-7500/	JACKSON	1	0	0	0
2	APPLING /SEG. 1-PETERSON/	JACKSON	1	0	378	0F
2 P	APPLING /SEG. 1-7500/	*JACKSON	5	4	326,286	809
2 P	APPLING /SEG. 2-KOPNICKY, UP./	JACKSON	0	0	0	0
2	APPLING /SEG. 2, PETERSON/	JACKSON	2	1	446,286	0F
2 P	APPLING /SEG. 2-7500/	JACKSON	1	0	0	0
2 A	APPLING /SEG. 2-7600, LOWER/	JACKSON	0	0	0	0
2 P	APPLING /SEG. 2-7600, UPPER/	JACKSON	1	0	0	0
2 P	APPLING /SEG. 3-KOPNICKY, UPPER/	JACKSON	1	1	90,702	860
2 P	APPLING /SEG. 3-7600, LOWER/	JACKSON	1	0	0	0
2 P	APPLING /SEG. 4-7600, LOWER/	CALHOUN	1	0	0	0
2	APPLING /SEG. 5-BROUGHTON/	CALHOUN	2	0	0	0
2	APPLING /SEG. 5-FRANKSON/	CALHOUN	0	0	0	0
2	APPLING /SEG. 5-KOPNICKY, UPPER/	CALHOUN	0	0	0	0
2	APPLING /SEG. 5-NEED, UPPER/	CALHOUN	0	0	0	0
2	APPLING /SEG. 5-7500/	CALHOUN	0	0	0	0
2	APPLING /SEG. 5-7600, LOWER/	CALHOUN	0	0	0	0
2	APPLING /SEG. 5-7600, UPPER/	CALHOUN	0	0	0	0
2	APPLING /SEG. 5-8300/	CALHOUN	0	0	0	0
2	APPLING /SEG. 6-BROUGHTON/	CALHOUN	0	0	0	0
2	APPLING /SEG. 6-FRANKSON/	CALHOUN	2	0	0	0
2	APPLING /SEG. 6-NEED, UPPER/	CALHOUN	0	0	0	0
2	APPLING /SEG. 6-7500/	CALHOUN	0	0	0	0
2	APPLING /SEG. 6-7600/	CALHOUN	0	0	0	0
2	APPLING /SEG. 6-7600, LOWER/	CALHOUN	0	0	0	0
2 P	APPLING /SEG. 8-8300/	CALHOUN	0	0	0	0
2 P	APPLING /SEG. 9-KOPNICKY, UPPER/	CALHOUN	1	0	0	0
2 P	APPLING /SEG. 9-7500/	CALHOUN	0	0	0	0
2 P	APPLING /SEG. 9-7600/	CALHOUN	0	0	0	0
2 P	APPLING /SEG. 9-7600, LOWER/	CALHOUN	3	2	263,367	1,029F
2 P	APPLING /SEG. 9-8300/	CALHOUN	0	0	0	0
2 P	APPLING /SEG. 11-KOPNICKY, UP./	*CALHOUN	2	2	52,490	0F
2 P	APPLING /SEG. 11-7500/	*CALHOUN	1	1	64,406	0F
2 P	APPLING /SEG. 12-KOPNICKY, UP./	*CALHOUN	3	1	119,223	0F
2 P	APPLING /SEG. 12-7600, UP./	*CALHOUN	2	2	253,661	0F
2	APPLING, SOUTHEAST /BROUGHTON/	CALHOUN	0	0	0	0
2	APPLING, SOUTHEAST /FRANKSON/	CALHOUN	0	0	0	0
2	APPLING, SOUTHEAST /MELBOURNE/	CALHOUN	0	0	0	0
2	APPLING, SE /MELBOURNE, MASSIVE/	CALHOUN	1	1	548,630	20,679
2	ARNECKEVILLE, E. /WILCOX, UPPER/	DENITT	0	0	0	0
2	ARNECKEVILLE /FRID 2520/	DENITT	1	0	0	0
2	ARNECKEVILLE /FRID 2700/	DENITT	0	0	0	0
2	ARNECKEVILLE /WILCOX A 7700/	DENITT	1	1	52,750	685
2 P	ARNECKEVILLE /WILCOX A 8150/	DENITT	3	2	338,572	4,541
2	ARNECKEVILLE /WILCOX B/	DENITT	0	0	0	0
2 P	ARNECKEVILLE /WILCOX B 8150/	DENITT	1	0	0	0
2	ARNECKEVILLE /WILCOX C 8150/	DENITT	1	0	28,265	94
2	ARNECKEVILLE /WILCOX I/	DENITT	1	0	0	0
2 P	ARNECKEVILLE /WILCOX J/	DENITT	6	5	3,259,182	28,902F
2	ARNECKEVILLE /YEGUA 4870/	DENITT	4	4	409,035	2,428
2	ARROYO /5400/	VICTORIA	0	0	0	0
2 P	ATKINSON /4250/	LIVE OAK	8	8	8,857,031	9,354F
2	BAKER /GOVT, WELLS/	LIVE OAK	1	1	80,793	1,993
2	BAKER /2000/	LIVE OAK	1	1	219,845	0
2	BALFOUR /COCKFIELD/	DENITT	0	0	0	0
2	BALFOUR /UKSBG 3300/	DENITT	4	2	244,389	0
2	BALFOUR /VKSBG, 3450/	DENITT	6	2	538,413	0F
2	BALFOUR, W. /YEGUA 4800/	DENITT	0	0	0	0
2	BALFOUR /WILCOX 7800/	DENITT	1	0	0	0
2	BALFOUR /YEGUA 4800/	DENITT	0	0	0	0
2	BALFOUR /YEGUA 5350/	DENITT	1	0	129,960	366F
2	BARRY /WILCOX 7700/	DENITT	0	0	0	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	BARRY /YEGUA 4800/	DEWITT	0	0	0	0
2	BARRY /YEGUA 5300/	DEWITT	0	0	0	0
2 A	BARVO /PETTUS SEG. -B=/	KARNES	1	0	0	0
2	BARVO /VICKSBURG/	KARNES	2	0	0	0
2	BATTLE /VICKSBURG/	VICTORIA	2	0	102,726	0
2	BATTLE /4600 FRID/	VICTORIA	0	0	0	0
2	BATTLE /4800/	VICTORIA	1	0	0	0
2	BAYSIDE /FRID 8000/	REFUGIO	0	0	0	0
2	BAYSIDE /5800/	REFUGIO	0	0	0	0
2	BAYSIDE /7300/	REFUGIO	0	0	0	0
2	BECK /MIOCENE 2400/	VICTORIA	1	0	0	0
2	BECK /MIOCENE 2500/	VICTORIA	1	0	0	0
2	BEEVILLE, NORTH /WILCOX/	BEE	0	0	0	0
2	BEEVILLE, NORTH /3600/	BEE	1	1	28,243	461
2	BEEVILLE, N. /LULING/	BEE	1	0	0	0
2	BEEVILLE, WEST /3540/	BEE	0	0	0	0
2	BEEVILLE /2700/	BEE	0	0	0	0
2	BEEVILLE /3100/	BEE	1	0	0	0
2	BEEVILLE /3500/	BEE	1	0	0	0
2 P	BEEVILLE /3700/	BEE	0	0	0	0
2	BELITZ, E. /LULING/	DEWITT	1	0	0	0
2	BELITZ /WILCOX, UPPER/	DEWITT	2	1	184,974	0F
2	BELITZ /WILCOX 9000/	DEWITT	1	1	91,165	1,166
2	BELITZ /9200/	DEWITT	3	1	421,076	3,014F
2	BELITZ /9300/	DEWITT	2	1	155,024	0F
2	BELITZ /9700/	DEWITT	2	0	0	0
2	BELITZ /9800/	DEWITT	4	1	370,141	4F
2	BELL /YEGUA 5200/	LIVE OAK	0	0	0	0
2 A	BEN SHELTON /5546 SAND/	VICTORIA	1	1	22,533	0
2	BEN SHELTON /6600 GAS/	VICTORIA	1	0	0	0
2 A	BENNVIEH, E. /6380/	JACKSON	0	0	0	0
2 A	BENNVIEH, E. /6560/	JACKSON	0	0	0	0
2	BERCLAIR, E. /FRID MIDDLE/	GOLIAD	1	1	64,647	0
2	BERCLAIR, NORTHWEST /YEGUA 4700/	GOLIAD	0	0	0	0
2	BERCLAIR, SOUTH /2300/	BEE	2	1	139,103	0
2	BERCLAIR, SW. /2200/	GOLIAD	1	1	46,537	0
2	BERCLAIR, N. /FRID 2150/	GOLIAD	0	0	0	0
2	BERCLAIR, N. /1400/	GOLIAD	1	0	0	0
2	BERCLAIR /1700/	GOLIAD	4	1	65,869	0
2	BERCLAIR /2100/	GOLIAD	8	0	37,017	0
2	BERCLAIR /2700/	GOLIAD	1	0	0	0
2	BERCLAIR /3200/	GOLIAD	1	0	0	0
2	BLANCO CREEK /6270/	REFUGIO	1	1	117,884	1,278
2	BLANCO CREEK /6300/	REFUGIO	1	0	11,506	214
2	BLANCO CREEK /6400/	REFUGIO	1	0	0	0
2	BLANCO CREEK /6440/	REFUGIO	1	1	82,453	1,081
2	BLANCO CREEK /6600/	REFUGIO	0	0	55,957	567
2	BLANCO CREEK /7100/	REFUGIO	0	0	0	0
2 A	BLANCONIA	BEE	2	0	0	0
2	BLANCONIA /FOX SAND/	BEE	1	0	0	0
2	BLANCONIA, N. /SINTON 4050/	BEE	0	0	0	0
2	BLANCONIA /SINTON 4000/	BEE	3	1	142,742	31
2	BLANCONIA /SINTON 4000 UP./	BEE	1	0	0	0
2	BLANCONIA /SINTON 4100/	BEE	4	0	0	0
2	BLANCONIA, SOUTH /CHAMBERLAIN/	BEE	0	0	0	0
2	BLANCONIA, SOUTH /5000/	BEE	0	0	0	0
2	BLANCONIA, S. /5300/	BEE	0	0	0	0
2	BLANCONIA /1800/	BEE	1	1	371,507	0
2	BLANCONIA /1950/	BEE	0	0	0	0
2	BLANCONIA /2810/	BEE	0	0	0	0
2	BLANCONIA /2850/	BEE	3	1	277,223	45
2	BLANCONIA /3650/	BEE	2	1	27,946	0
2	BLANCONIA /3700/	BEE	3	2	39,177	0
2	BLANCONIA /4250/	BEE	0	0	0	0
2	BLANCONIA /4300/	BEE	1	0	0	0
2	BLANCONIA /4500/	BEE	1	0	52,728	0
2	BLANCONIA /4550/	BEE	1	0	485	0
2	BLANCONIA /4600/	BEE	2	0	207	0
2	BLANCONIA /4700/	BEE	3	3	383,947	232
2	BLANCONIA /4800/	BEE	4	4	180,389	0F
2	BLANCONIA /4810/	BEE	1	0	0	0
2	BLANCONIA /5200/	BEE	0	0	0	0
2	BLOOMINGTON /CATAHOLA 4200/	BEE	0	0	0	0
2	BLOOMINGTON, E. /5860/	VICTORIA	1	0	0	0
2 P	BLOOMINGTON /GRETA STRINGER/	VICTORIA	20	4	25,432	0F
2	BLOOMINGTON /5700/	VICTORIA	1	1	678	0F
2 P	BLOOMINGTON /5900/	VICTORIA	1	0	0	0
2	BLOOMINGTON /5950/	VICTORIA	0	0	0	0
2	BLOOMINGTON /6000/	VICTORIA	1	0	0	0
2 P	BLOOMINGTON /6020/	VICTORIA	1	0	11,949	0F
2	BLOOMINGTON /6100/	VICTORIA	1	1	33,556	1,101
2	BLOOMINGTON /6320/	VICTORIA	1	0	0	0
2	BLOOMINGTON /6490/	VICTORIA	0	0	0	0
2 A	BLOOMINGTON /6530/	VICTORIA	0	0	0	0
2	BLUE BAYOU /FRID 5460/	VICTORIA	0	0	0	0
2	BOMBA /COOK MTN./	GOLIAD	2	1	16,077	161
2	BOMBA /COOK MTN., SOUTH/	GOLIAD	0	0	0	0
2 A	BOMBA /YEGUA/	GOLIAD	5	4	537,606	0

OIL AND GAS DIVISION

485

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	BOMBA /800/	GOLIAD	0	0	0	0
2	BOMBA /1300/	GOLIAD	0	0	0	0
A	BONNIE VIEW /FT-16/	REFUGIO	0	0	0	0
2	BONNIE VIEW /GRETA, UPPER/	REFUGIO	1	0	0	0
2	BONNIE VIEW /J-1/	REFUGIO	0	0	0	0
2	BONNIE VIEW /3300/	REFUGIO	0	0	0	0
2	A BONNIE VIEW /4200 D=1/	REFUGIO	3	1	30,750	0
2	BONNIE VIEW /4250/	REFUGIO	1	0	0	0
2	BONNIE VIEW /4700/	REFUGIO	1	1	114,873	257
2	BONNIE VIEW /5000/	REFUGIO	0	0	0	0
2	BONNIE VIEW /5140/	REFUGIO	1	1	55,639	1,679
2	BONNIE VIEW /5300/	REFUGIO	0	0	0	0
2	BONNIE VIEW /5600/	REFUGIO	0	0	0	0
2	BORCHERS /FRID CATAHOLA/	LAVACA	1	1	254,488	0
2	BORCHERS /2100/	LAVACA	2	2	81,539	0
2	BOYCE /LULING 7600/	GOLIAD	0	0	0	0
2	P BOYCE, NORTH /PETTUS/	GOLIAD	8	2	200,771	0
2	BOYCE /PETTUS/	GOLIAD	2	1	1,997	0
2	BOYCE /RECKLAW/	GOLIAD	11	7	391,853	3,332
2	BOYCE, SOUTH/PETTUS	GOLIAD	1	1	126,949	0
2	BOYCE, WEST /PETTUS 4200/	GOLIAD	0	0	0	0
2	BOYCE /WILCOX A/	GOLIAD	2	2	16,933	215
2	P BOYCE /WILCOX C SLICK/	GOLIAD	11	5	775,510	7,721
2	BOYCE /1750/	GOLIAD	1	0	0	0
2	A BRANDT	GOLIAD	1	1	79,522	3,253
2	BRANDT, N. /REKLAW/	GOLIAD	1	0	0	0
2	BRANDT /RECKLAW/	GOLIAD	8	6	1,022,792	10,229
2	BRANDT, S. /BRANDT 7485/	GOLIAD	2	1	359,256	7,201
2	BRANDT, S. /COOK MT., 5200/	GOLIAD	0	0	0	0
2	BRANDT /WILCOX 7500/	GOLIAD	3	3	391,022	5,274
2	BRANDT /YEGUA 4700/	GOLIAD	2	2	299,756	695
2	BRANDT /YEGUA 5000/	GOLIAD	0	0	0	0
2	BRASLAW /WILCOX 7700/	LIVE OAK	2	2	473,317	7777
2	BRASLAW /WILCOX 7800/	LIVE OAK	1	1	81,346	0F
2	BRASLAW /WILCOX 8800/	LIVE OAK	1	1	688,645	0F
2	BREEDEN /YEGUA 4600/	GOLIAD	1	1	53,748	38
2	BREEDEN /5100/	GOLIAD	0	0	0	0
2	BRUSHY CREEK, NORTH /FRID 2750/	DEWITT	0	0	0	0
2	BRUSHY CREEK, NORTH /GRANBERRY/	DEWITT	0	0	0	0
2	BRUSHY CREEK, NORTH /J-95/	DEWITT	1	1	34,547	1,759
2	BRUSHY CREEK, NORTH /10,200/	DEWITT	0	0	0	0
2	BRUSHY CREEK /WILCOX S-1=11,200/	DEWITT	1	0	0	0
2	BRUSHY CREEK /WILCOX 7700/	LAVACA	3	2	584,492	0F
2	BRUSHY CREEK /YEGUA 5300/	DEWITT	2	1	56,371	0F
2	BRUSHY CREEK /4800/	DEWITT	0	0	0	0
2	BUCHSEL /EDWARDS/	DEWITT	0	0	0	0
2	BUCKEY KNOLL, NW. /HOCKLEY/	LIVE OAK	1	0	0	0
A	BUCKEY KNOLL /PETTUS, 2ND/	LIVE OAK	1	0	0	0
2	BULLHEAD CREEK /HOBBS A/	BEE	0	0	0	0
2	BURKHOLLOW, W. /1900/	BEE	1	0	0	0
2	BURKHOLLOW /2600 SAND/	BEE	1	0	0	0
2	BURNELL /BRINKDETER/	BEE	1	0	0	0
A	BURNELL /LULING/	*BEE	15	8	7,603,213	836F
2	BURNELL /MACKHANK/	KARNES	1	1	19,194	0
A	BURNELL /REKLAW/	KARNES	2	2	246,910	0F
P	BURNELL /SLICK/	*BEE	17	11	7,403,225	5,962F
2	BURNELL, SOUTH /1000/	BEE	0	0	0	0
2	BURNELL /WILCOX 7200/	KARNES	1	1	662,308	0F
2	BURNELL /WILCOX 7800/	KARNES	2	2	313,793	4,681
A	BURNELL /WILCOX 7850/	KARNES	1	0	0	0
A	BURNETT /HOCKLEY, FIRST/	LIVE OAK	0	0	0	0
2	BYRNE /STILLWELL/	BEE	0	0	0	0
2	BYRNE /3150/	BEE	1	1	63,234	0
2	C. A. HINN	LIVE OAK	0	0	0	0
A	C. A. HINN, EAST /PETTUS, UPPER/	LIVE OAK	1	0	568	0
2	C. A. HINN, E. /PETTUS, UPPER 2ND/	LIVE OAK	2	0	0	0
2	C. A. HINN, E. /PETTUS, UPPER 3RD/	LIVE OAK	1	0	981	0
2	C. A. HINN /FLT. BLK. -A-PETTUS/	LIVE OAK	2	2	83,751	208
2	C. A. HINN /FLT. BLK. -A-PETTUS, UP./	LIVE OAK	3	2	171,595	668
2	C. A. HINN, NE. /HOCKLEY, UP./	LIVE OAK	2	0	800	0
2	C. A. HINN /PETTUS, UPPER/	LIVE OAK	2	1	11,589	0
2	C. A. HINN /PETTUS 5170/	LIVE OAK	3	0	0	0
A	C. A. HINN /YEGUA 5800/	LIVE OAK	0	0	0	0
2	C. A. HINN /YEGUA 5800, LOWER/	LIVE OAK	0	0	0	0
2	CABEZA CREEK, EAST /PETTUS/	GOLIAD	0	0	0	0
2	CABEZA CREEK, N. /PETTUS/	BEE	0	0	0	0
2	CABEZA CREEK /REKLAW/	GOLIAD	2	1	346,189	2,901
2	CABEZA CREEK /REKLAW, LO./	GOLIAD	1	0	0	0
A	CABEZA CREEK /SLICK/	GOLIAD	3	3	1,024,362C	0F
2	CABEZA CREEK, S. /COOK MTN./	GOLIAD	1	0	0	0
2	CABEZA CREEK, S. /COOK MTN., S/	GOLIAD	0	0	0	0
2	CABEZA CREEK, S. /LULING 8100/	GOLIAD	2	1	28,408	622
2	CABEZA CREEK, S. /LULING 8200/	GOLIAD	0	0	0	0
A	CABEZA CREEK, SOUTH /M. W. 8300/	GOLIAD	5	1	225,863	3,781
2	CABEZA CREEK, SOUTH /PETTUS/	GOLIAD	2	1	90,506	5,560
2	CABEZA CREEK, S. /RECKLAW 7700/	GOLIAD	3	3	248,328	1,459F
2	CABEZA CREEK, S. /SLICK WILCOX/	GOLIAD	4	1	245,393	2,022F
2	CABEZA CREEK, S. /MESER/	GOLIAD	1	1	61,837	0F

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	CABEZA CREEK, S. /YEGUA, UP./	GOLIAD	2	1	36,107	0
2	CABEZA CREEK/WILCOX,LULING 7700/	GOLIAD	0	0	0	0
2	CABEZA CREEK /WILCOX MASSIVE/	GOLIAD	0	0	0	0
2	CABEZA CREEK /WILCOX SLICK/	GOLIAD	0	0	0	0
2	CAOIZ /SLICK-WILCOX/	BEE	1	0	312,546	7,874
2	CAESAR /HOCKLEY, UPPER 2350/	BEE	2	0	0	0
2	P CAESAR, SOUTH /MASSIVE/	BEE	2	0	0	0
2	CAESAR, SOUTH /MASSIVE #2/	BEE	2	1	82,702	1,127
2	P CAESAR, SOUTH /SLICK/	BEE	9	4	421,093	5,530
2	CAESAR, SOUTH /3060/	BEE	0	0	0	0
2	CAESAR, SOUTH /5650/	BEE	1	0	0	0
2	CAESAR /1850/	BEE	1	0	0	0
2	CARMICHAEL /DALE/	JACKSON	1	1	55,670	0
2	CARMICHAEL /ELLEN 4400/	JACKSON	0	0	0	0
2	CARMICHAEL /FRIO F-9/	JACKSON	0	0	0	0
2	CARMICHAEL /FRIO F-10/	JACKSON	0	0	0	0
2	CARMICHAEL /HORSESHOE LAKE/	JACKSON	0	0	0	0
2	CARMICHAEL /MIOCENE 2600/	JACKSON	2	1	152,843	0
2	CARMICHAEL /REBERS/	JACKSON	1	0	0	0
2	CARMICHAEL /WILLIAM/	JACKSON	1	1	127,656	0
2	CARMICHAEL /2500/	JACKSON	2	0	0	0
2	CARMICHAEL /4000/	JACKSON	0	0	0	0
2	CARMICHAEL /4100/	JACKSON	1	0	0	0
2	CARMICHAEL /4200/	JACKSON	0	0	0	0
2	CARMICHAEL /4300/	JACKSON	2	2	129,139	0
2	CARMICHAEL /4320/	JACKSON	1	0	9,729	0
2	CARMICHAEL /4500/	JACKSON	1	0	0	0
2	CARMICHAEL /4830/	JACKSON	0	0	0	0
2	CARMICHAEL /5050/	JACKSON	0	0	0	0
2	CARMICHAEL /5100/	JACKSON	0	0	0	0
2	CHAPA /JACKSON 2100/	LIVE OAK	1	0	74,864	0
2	CHAPA /SLICK, SEG, 3/	LIVE OAK	3	2	1,428,024	0
2	CHAPA /WILCOX FIRST/	LIVE OAK	1	1	57,082	0
2	CHAPA /WILCOX FIRST, S, SEG/	LIVE OAK	1	1	129,266	1,323
2	CHARCO, NORTH /MASSIVE FIRST/	GOLIAD	0	0	0	0
2	CHARCO, NORTH /WILCOX MASSIVE/	GOLIAD	0	0	0	0
2	CHARCO, SE. /LULING/	GOLIAD	1	0	0	0
2	CHARCO, SE. /MASSIVE #1/	GOLIAD	0	0	0	0
2	CHARCO, SE./MASSIVE, LOWER 8750/	GOLIAD	2	0	0	0
2	CHARCO, SE. /PETTUS 4180/	GOLIAD	0	0	0	0
2	CHARCO, SE./WILCOX, MIDDLE 9700/	GOLIAD	0	0	0	0
2	CHICOLETE CREEK /WILCOX "C"/	LAVACA	1	1	70,222	774
2	CHICOLETE CREEK /WILCOX 8850/	LAVACA	1	1	70,043	769
2	CHICOLETE CREEK /3100/	LAVACA	0	0	0	0
2	CHIGGER /FRIO 4970/	VICTORIA	1	0	0	0
2	CHIGGER /FRIO 5750/	VICTORIA	0	0	0	0
2	CHOATE, S. E. /LULING 7040/	KARNES	2	0	192,857	3,888
2	A CHOATE, SE. /PETTUS/	KARNES	1	1	45,109	0
2	CHOATE, SE /RECKLAH/	KARNES	1	0	0	0
2	CHOATE, SE. /YEGUA 3750/	KARNES	1	1	50,072	2,962
2	CHRISTENSEN /2170/	LIVE OAK	0	0	0	0
2	A CHRISTMAS /7300/	DEWITT	0	0	0	0
2	CIRCLE -A- /RYALS/	GOLIAD	0	0	0	0
2	CIRCLE -A- /SINTON/	GOLIAD	0	0	0	0
2	CIRCLE -A- /2600/	GOLIAD	2	2	100,152	0
2	CIRCLE -A- /4880/	GOLIAD	0	0	0	0
2	CIRCLE -A- /5000/	GOLIAD	0	0	0	0
2	CIRCLE -A- /5400/	GOLIAD	0	0	0	0
2	CLARK /FRIO 3600/	LAVACA	0	0	0	0
2	CLARK /YEGUA 5600/	LAVACA	0	0	0	0
2	CLARKSON /FRIO 5050/	GOLIAD	1	0	0	0
2	CLAY WEST, NORTH /WILCOX, LOWER/	LIVE OAK	0	0	0	0
2	CLAY WEST /SLICK 8900/	LIVE OAK	0	0	0	0
2	CLAY WEST /WILCOX, LOWER/	LIVE OAK	1	0	0	0
2	CLAY WEST /WILCOX, MIDDLE/	LIVE OAK	1	0	0	0
2	P CLAY WEST /WILCOX, UPPER/	LIVE OAK	2	0	57,295	0
2	CLAY WEST /WILCOX 9340/	LIVE OAK	0	0	0	0
2	CLAYTON /BLOCK 72 SD./	LIVE OAK	4	4	1,339,216	0
2	CLAYTON /HERRING/	LIVE OAK	1	0	0	0
2	CLAYTON /LULING/	LIVE OAK	5	1	224,833	0
2	CLAYTON /MACKHANK 1/	LIVE OAK	2	1	96,272	251
2	CLAYTON /MASSIVE/	*LIVE OAK	8	4	2,078,975	0
2	CLAYTON, N E /QUEEN CITY "C"/	LIVE OAK	1	1	79,020	0
2	CLAYTON /QUEEN CITY/	*LIVE OAK	3	1	72,903	304
2	A CLAYTON /QUEEN CITY "A"/	LIVE OAK	0	0	0	0
2	CLAYTON /QUEEN CITY, UPPER/	LIVE OAK	1	0	0	0
2	CLAYTON /RECKLAH/	LIVE OAK	1	1	11,044	0
2	CLAYTON /SLICK 6450/	LIVE OAK	2	1	104,087	73
2	CLAYTON /SLICK 6500/	LIVE OAK	13	6	2,647,941	4,674
2	CLAYTON /WILCOX 7250/	LIVE OAK	0	0	0	0
2	CLAYTON /950/	LIVE OAK	1	0	0	0
2	P CLIP /FRIO, LOWER/	GOLIAD	10	7	1,154,812	0
2	P CLIP /FRIO UPPER/	GOLIAD	1	1	341,393	0
2	P CLIP /MIOCENE, LOWER/	GOLIAD	5	4	617,174	0
2	P CLIP /VICKSBURG, LOWER/	GOLIAD	5	1	133,861	0
2	P CLIP /VICKSBURG, UPPER/	GOLIAD	3	2	689,038	0
2	CLIP, WEST /FRIO 2800/	GOLIAD	1	0	0	0
2	CLIP /1880 BURNS/	GOLIAD	0	0	0	0

OIL AND GAS DIVISION

487

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	CLIP /1900 SAND/	GOLIAD	0	0	0	0
2	CLIP /2300 FT SAND/	GOLIAD	0	0	0	0
2	CLIP /2700 SAND/	GOLIAD	0	0	0	0
2	CLIP /3100 SAND/	GOLIAD	0	0	0	0
2	CLIP /3600 SAND/	GOLIAD	0	0	0	0
2	CLIP /3800 SAND/	GOLIAD	0	0	0	0
2	COLETTO CREEK /MIOCENE 1400/	VICTORIA	4	2	324,248	0
2	COLETTO CREEK, S. /CATANQUOLA/	VICTORIA	0	0	0	0
2	COLETTO CREEK, SOUTH /FRID 4000/	VICTORIA	0	0	0	0
2	COLETTO CREEK, SOUTH /FRID 4400/	VICTORIA	0	0	0	0
2	COLETTO CREEK, SOUTH /FRID 4425/	VICTORIA	0	0	0	0
2	COLETTO CREEK, SOUTH /FRID 4500/	VICTORIA	1	0	0	0
2	COLETTO CREEK, SOUTH /GRETA 3100/	VICTORIA	1	0	0	0
2	COLETTO CREEK, SOUTH /GRETA 3250/	VICTORIA	0	0	0	0
2	COLETTO CREEK, SOUTH /1400/	VICTORIA	2	0	56,253	0
2	COLETTO CREEK, SOUTH /2800/	VICTORIA	1	1	11,863	0
2	COLETTO CREEK, SOUTH /3000/	VICTORIA	14	3	418,247	0
2	COLETTO CREEK, SOUTH /3600/	VICTORIA	2	0	0	0
2	COLETTO CREEK, SOUTH /3950/	VICTORIA	1	0	0	0
2	COLETTO CREEK, SOUTH /4000/	VICTORIA	7	0	0	0
2	COLETTO CREEK, SOUTH /4400/	VICTORIA	2	0	0	0
2	COLETTO CREEK, SOUTH /4500/	VICTORIA	0	0	0	0
2	COLETTO CREEK, SOUTH /4650/	VICTORIA	0	0	0	0
2	COLETTO CREEK /2100/	VICTORIA	1	1	56,430	0
2	COLETTO CREEK /3500/	VICTORIA	4	0	0	0
2	COLETTO CREEK /3600/	VICTORIA	2	0	0	0
2	COLETTO CREEK /4000/	VICTORIA	0	0	0	0
2	COLETTO CREEK /4200/	VICTORIA	1	0	0	0
2	COLETTO CREEK /4300/	VICTORIA	0	0	0	0
2	COLETTO CREEK /4400/	VICTORIA	2	0	0	0
2	COLETTO CREEK /4550/	VICTORIA	4	0	0	0
2	COLETTO CREEK /4650/	VICTORIA	1	0	0	0
2	COLETTO CREEK /4750/	VICTORIA	0	0	0	0
2	COLETTVILLE, EAST /FRID/	VICTORIA	0	0	0	0
2	COLETTVILLE, EAST /2300/	VICTORIA	0	0	0	0
2	COLLIER, EAST /MIOCENE/	JACKSON	1	0	0	0
2	COLLIER /FRID 3800/	JACKSON	0	0	12,297	0
2	COLLIER /MIOCENE 2700/	JACKSON	1	0	0	0
2	COLLIER, NORTH /3700/	JACKSON	0	0	0	0
2	COLLIER, NORTH /3900/	JACKSON	0	0	0	0
2	COLLIER /MILCOX/	JACKSON	0	0	0	0
2	COLLIER /2200/	JACKSON	2	0	0	0
2	COLLIER /4000/	JACKSON	0	0	0	0
2	COLOGNE, W. /DAKVILLE UP, 2020/	VICTORIA	0	0	0	0
2	COLOGNE, W. /2360/	VICTORIA	0	0	0	0
2	COLOGNE, W. /2700/	VICTORIA	0	0	0	0
2	COLOGNE, WEST /4100/	VICTORIA	1	0	0	0
2	COLOGNE /1000/	VICTORIA	2	2	100,788	0
2	COLOGNE /1050/	VICTORIA	10	4	241,842	0
2	COLOGNE /1100/	VICTORIA	2	0	919	0
2	COLOGNE /1200/	VICTORIA	9	7	351,500	0
2	COLOGNE /1250/	VICTORIA	9	7	352,675	0
2	COLOGNE /1400/	VICTORIA	12	7	315,719	0
2	COLOGNE /1450/	VICTORIA	8	5	305,209	0
2	COLOGNE /1500/	VICTORIA	5	5	95,574	0
2	COLOGNE /1550/	VICTORIA	6	5	257,393	0
2	COLOGNE /1600/	VICTORIA	7	7	272,240	0
2	COLOGNE /1650/	VICTORIA	6	2	88,230	0
2	COLOGNE /1800/	VICTORIA	5	0	16,542	0
2	COLOGNE /1950/	VICTORIA	2	1	48,088	0
2	COLOGNE /2100/	VICTORIA	1	1	25,992	0
2	COLOGNE /2150/	VICTORIA	2	0	643	0
2	COLOGNE /2200/	VICTORIA	1	1	55,423	0
2	COLOGNE /2350/	VICTORIA	0	0	0	0
2	COLOGNE /2700/	VICTORIA	1	1	72,602	0
2	COLOGNE /2800/	VICTORIA	3	2	68,241	0
2	COLOGNE /3600/	VICTORIA	1	0	0	0
2	COLOGNE /4000/	VICTORIA	5	3	337,143	0
2	COLOGNE /4100/	VICTORIA	1	1	2,230	0
2	COLOGNE /4200/	VICTORIA	1	0	0	0
2	COLOGNE /4250/	VICTORIA	0	0	0	0
2	COLOGNE /4300/	VICTORIA	2	1	117,795	0
2	COLOGNE /4550/	VICTORIA	1	0	0	0
2	COLOGNE /4550 STRAY/	VICTORIA	0	0	0	0
2	COLOGNE /4700/	VICTORIA	0	0	0	0
2	COLOGNE /4800/	VICTORIA	0	0	0	0
2	COLOGNE /4950/	VICTORIA	1	0	0	0
2	COLOMA CREEK, NORTH /7400/	CALHOUN	1	1	5,108	48
2	COLOMA CREEK, NORTH /7500/	CALHOUN	0	0	0	0
2	COLOMA CREEK, NORTH /7600/	CALHOUN	0	0	0	0
2	COLOMA CREEK, NORTH /7650/	CALHOUN	1	1	11,086	108
2	COLOMA CREEK, NORTH /7700/	CALHOUN	2	1	7,402	84
2	COLOMA CREEK, NORTH /7725/	CALHOUN	0	0	0	0
2	COLOMA CREEK, NORTH /8600/	CALHOUN	0	0	0	0
2	COLOMA CREEK /5800/	CALHOUN	0	0	0	0
2	COOK /BUNGER/	DEWITT	7	4	1,288,204	0F
2	COOK /DLUGOSH/	DEWITT	4	1	18,286	0F
2	COOK, S. /MILCOX, LD. 10,850/	DEWITT	5	5	5,143,864	53,507F

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2 P	COOK, S. /WILCOX, LG. 10,900/	DEWITT	3	2	751,081	8,902F
2 P	COOK, S. /WILCOX, LG. 11,800/	DEWITT	0	0	0	0
2	COOK /WHITE/	DEWITT	0	0	0	0
2 P	COOK /WILCOX, LOWER/	DEWITT	4	2	339,894	0
2	COQUAT /SLICK/	LIVE OAK	2	1	247,855	0F
2	COQUAT /SLICK UPPER/	LIVE OAK	1	1	294,552	3,172
2	CORDELE, EAST /CATAHOULA 3175/	JACKSON	0	0	0	0
2	CORDELE, EAST /2300/	JACKSON	1	1	379,605	0
2	CORDELE, E. /2600/	JACKSON	0	0	0	0
2	CORDELE, EAST /2700/	JACKSON	3	2	359,958	0
2 A	CORDELE /H2U/	JACKSON	2	1	63,122	0
2	CORDELE, SE. /CATAHOULA 3050/	JACKSON	1	1	16,049	0
2 P	CORDELE, WEST /ACKLEY/	JACKSON	1	0	0	0
2 P	CORDELE, WEST /CRONK/	JACKSON	1	0	0	0
2 P	CORDELE, WEST /DRUSCHEL/	JACKSON	0	0	0	0
2 P	CORDELE, WEST /GERMER SEG. -E-/	JACKSON	1	1	82,466	0
2 P	CORDELE, WEST /GREGORY SEG. -D-/	JACKSON	0	0	0	0
2 P	CORDELE, WEST /HENRY/	JACKSON	0	0	0	0
2 P	CORDELE, WEST /JOE/	JACKSON	1	1	65,597	0
2 P	CORDELE, WEST /KERN/	JACKSON	1	1	12,930	0
2 P	CORDELE, WEST /MULHOLLAND/	JACKSON	0	0	0	0
2	CORDELE, WEST /STRANE/	JACKSON	1	1	58,803	0
2	CORDELE, WEST /STRAY 2250/	JACKSON	1	1	93,386	0
2	CORDELE, WEST /STRAY 3000/	JACKSON	1	0	57,774	0
2 P	CORDELE, WEST /TIGER/	JACKSON	1	0	19,941	0
2 P	CORDELE, WEST /TRAYLOR, LOWER/	JACKSON	2	1	109,326	0
2 P	CORDELE, WEST /TRAYLOR, UPPER/	JACKSON	4	3	412,582	0
2 P	CORDELE, WEST /YAUSSI STRAY/	JACKSON	0	0	0	0
2	CORDELE, WEST /2800/	JACKSON	1	0	0	0
2	CORDELE /2500/	JACKSON	1	0	0	0
2	CORDELE /2600/	JACKSON	3	1	21,117	0
2	CORDELE /2910/	JACKSON	1	0	113,464	0
2	CORDELE /3170/	JACKSON	0	0	0	0
2	CORDELE /4000/	JACKSON	1	0	0	0
2	CORDELE /4300/	JACKSON	1	0	0	0
2	CORNELIA /VICKSBURG/	LIVE OAK	1	1	13,323	0
2	COSDEN, WEST /LULING 7200/	BEE	1	0	0	0
2	COSDEN, WEST /WACKHANK/	BEE	0	0	0	0
2	COSDEN, WEST /MASSIVE/	BEE	3	1	91,115	721
2	COSDEN, WEST /MASSIVE, LG./	BEE	1	0	0	0
2	COSDEN, WEST /PETTUS, UPPER/	BEE	2	0	0	0
2	COSDEN, WEST /VICKSBURG, UPPER/	BEE	3	1	3,873	0
2	COSDEN, WEST /WILCOX 7800/	BEE	1	0	0	0
2	COSDEN, WEST /WILCOX 8100/	BEE	1	1	46,279	1,148
2	COSDEN, WEST /WILCOX 8300/	BEE	1	0	3,432	0
2	COSDEN, WEST /WILCOX 9500/	BEE	2	2	235,710	0F
2	COSDEN, WEST /YEGUA/	BEE	0	0	0	0
2	COSDEN WILCOX /LULING 7200/	BEE	3	0	0	0
2	COTTONWOOD CREEK, E. /WILCOX-UP./	DEWITT	1	0	0	0
2	COTTONWOOD CREEK, S. /1ST MASSIVE/	DEWITT	0	0	0	0
2	COTTONWOOD CREEK, S. /FRID 2050/	DEWITT	0	0	0	0
2	COTTONWOOD CREEK, S. /FRID 2300/	DEWITT	0	0	0	0
2	COTTONWOOD CREEK, S. /FRID 2500/	DEWITT	0	0	11,292	0
2	COTTONWOOD CREEK, S. /FRID 2600/	DEWITT	1	0	0	0
2	COTTONWOOD CREEK, S. /FRID 2750/	DEWITT	1	0	0	0
2	COTTONWOOD CREEK, S. /FRID 2800/	DEWITT	1	0	0	0
2	COTTONWOOD CREEK, S. /FRID 2900/	DEWITT	0	0	0	0
2	COTTONWOOD CREEK, S. /FRID 3050/	DEWITT	1	0	0	0
2	COTTONWOOD CREEK, S. /FRID 3100/	DEWITT	1	1	99,836	0
2 A	COTTONWOOD CREEK, S. /WACKHANK/	DEWITT	3	0	0	0
2	COTTONWOOD CREEK, S. /WACKHANK GAS	DEWITT	1	0	0	0
2	COTTONWOOD CREEK, S. /VKSBG 3200/	DEWITT	0	0	0	0
2	COTTONWOOD CREEK, SOUTH /W-34/	DEWITT	0	0	0	0
2 A	COTTONWOOD CREEK, SOUTH /WILCOX/	DEWITT	0	0	0	0
2	COTTONWOOD CREEK, SOUTH /YEGUA/	DEWITT	1	0	0	0
2 A	COTTONWOOD CREEK, S. /YEGUA 4800/	DEWITT	0	0	0	0
2	COTTONWOOD CREEK, S. /2700/	DEWITT	0	0	0	0
2	COY CITY /6900 -A-/	KARNES	2	0	0	0
2	COY CITY /7000 -B-/	KARNES	2	0	0	0
2	COY CITY /7800 -D-/	KARNES	1	1	284,593	7,337
2	CRANELL /RODKE/	REFUGIO	0	0	0	0
2	CRANZ /2900/	LIVE OAK	1	0	0	0
2	CROFT /SLICK/	BEE	2	0	0	0
2	CUERO, S. /BLK. I 10,000/	DEWITT	1	1	55,348	0F
2	CUERO, S. /BLK. I 10,700/	DEWITT	1	0	0	0
2	CUERO, S. /BLK. II 10,000/	DEWITT	2	2	368,051	0F
2	CUERO, S. /BLK. II 10,700/	DEWITT	1	1	486,389	0F
2	CUERO, S. /BLK. III 10,700/	DEWITT	0	0	0	0
2	DACOSTA /FRID/	VICTORIA	0	0	0	0
2	DALLAS HUSKY /COOK MTN./	GOLIAD	2	0	0	0
2	DALLAS HUSKY, E. /9200/	GOLIAD	2	1	284,656	14,170
2	DALLAS HUSKY /VICKSBURG/	GOLIAD	0	0	0	0
2	DALLAS HUSKY /WILCOX 9000/	GOLIAD	0	0	0	0
2	DALLAS HUSKY /WILCOX 9400/	GOLIAD	7	4	1,658,291C	0
2	DALLAS HUSKY /YEGUA/	GOLIAD	1	0	0	0
2	DANIEL O. DRISCOLL /VKSBG, 3900/	REFUGIO	1	0	0	0
2	DANIEL O. DRISCOLL /1-A/	REFUGIO	1	1	189,872	1,662
2	DANIELS RANCH /FRIAR, LOWER/	DEWITT	1	1	94,091	1,388

OIL AND GAS DIVISION

489

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	A DAVY /EDWARDS/	KARNES	5	4	818,967	12,112
2	DAVY /EDWARDS-B/	KARNES	0	0	0	0
2	DAVY /SEQ. I, EDWARDS -A-/	KARNES	1	1	187,666	1,333
2	DIAL E. /1500/	GOLIAD	0	0	0	0
2	DIAL E. /2600/	GOLIAD	0	0	0	0
2	DIAL /LULING/	GOLIAD	1	1	92,269	1,518
2	DIAL /WILCOX 8500/	GOLIAD	1	1	5,355	0
2	DIAL /WILCOX 8900/	GOLIAD	0	0	0	0
2	DIAL /WILCOX 9100/	GOLIAD	0	0	0	0
2	DIAL /WILCOX 9250/	GOLIAD	1	0	0	0
2	DINERO NORTH /3800/	LIVE OAK	0	0	0	0
2	DINERO W. /WILCOX 13600/	LIVE OAK	0	0	0	0
2	DIRKS /HOCKLEY 2700/	BEE	1	0	0	0
2	DIRKS /HOCKLEY 3300/	BEE	2	0	0	0
2	DOEHRMANN /FRID 2800/	DEWITT	0	0	0	0
2	P DOEHRMANN /WACKHANK/	DEWITT	5	0	0	0
2	DOEHRMANN NORTH /WACKHANK/	DEWITT	1	1	77,087	856
2	DOEHRMANN /WILCOX FIRST MASSIVE/	DEWITT	1	0	0	0
2	DREYER /FRID 2900/	VICTORIA	0	0	0	0
2	DREYER /MASSIVE FIRST/	VICTORIA	1	0	0	0
2	P DREYER /MASSIVE FIRST, UPPER S/	VICTORIA	1	0	44,563	0F
2	DREYER /MASSIVE SECOND/	VICTORIA	1	1	246,201	3,555
2	DREYER /VICKSBURG 3600/	VICTORIA	0	0	0	0
2	DREYER /WILCOX, UPPER/	VICTORIA	0	0	0	0
2	DREYER /1650/	VICTORIA	2	2	176,115	0F
2	DREYER /1900/	VICTORIA	2	2	208,254	0
2	A DUNN /LULING-WILCOX/	LIVE OAK	0	0	0	0
2	DUNN /SLICK -B-/	LIVE OAK	1	0	0	0
2	DUNN /SLICK-WILCOX/	LIVE OAK	1	0	0	0
2	EBEN HABEN /MIOCENE 1800/	VICTORIA	0	0	0	0
2	EBEN HABEN /1900/	VICTORIA	1	0	0	0
2	P EDNA EAST /FRID BASAL/	JACKSON	0	0	0	0
2	P EDNA EAST /FRID 5/	JACKSON	0	0	0	0
2	EDNA EAST /FRID 6/	JACKSON	0	0	0	0
2	EDNA EAST /FRID 5200/	JACKSON	1	0	0	0
2	EDNA EAST /FRID 5450/	JACKSON	1	0	0	0
2	EDNA EAST /FRID 5820/	JACKSON	0	0	0	0
2	EDNA EAST /FRID 5850/	JACKSON	0	0	0	0
2	P EDNA EAST /GAYLE/	JACKSON	1	0	0	0
2	EDNA EAST /5500/	JACKSON	0	0	0	0
2	EDNA S. /5750/	JACKSON	0	0	0	0
2	EDWARDS /5000/	VICTORIA	1	1	3,669,951	396
2	EL TORO /MARGINULINA 4600/	JACKSON	1	0	0	0
2	EL TORO SOUTH /F. B. E., 5600/	JACKSON	0	0	0	0
2	EL TORO SOUTH /5500/	JACKSON	1	1	159,181	311
2	EL TORO SOUTH /5900 SD./	JACKSON	1	1	261,830	534
2	EL TORO SOUTH /6200/	JACKSON	0	0	0	0
2	EL TORO SOUTH /6450/	JACKSON	0	0	0	0
2	EL TORO SOUTH /6600/	JACKSON	0	0	0	0
2	EL TORO SW. /VKS86, 7035/	JACKSON	0	0	0	0
2	EL TORO SW. /6200/	JACKSON	0	0	0	0
2	EL TORO SW. /6700/	JACKSON	1	0	0	0
2	EL TORO /5250/	JACKSON	1	1	246,406	0
2	EL TORO /5400/	*VICTORIA	2	2	113,912	0
2	EL TORO /6400/	VICTORIA	0	0	0	0
2	ELLA BORROUM /M-1/	BEE	0	0	0	0
2	ELLA BORROUM /M-6/	BEE	0	0	0	0
2	ELLA BORROUM /M-7/	BEE	1	0	0	0
2	ELLA BORROUM /M-8/	BEE	1	0	0	0
2	ELLA BORROUM /WILCOX 6730/	BEE	0	0	0	0
2	ELMS /GOVERNMENT WELLS/	LIVE OAK	0	0	0	0
2	P ELMS /HOUSE/	LIVE OAK	4	4	822,691	16,190
2	A ELMS /PETTUS/	LIVE OAK	0	0	0	0
2	P ELMS /SLICK, LOMER/	LIVE OAK	3	3	273,857	0F
2	P ELMS /SLICK, UPPER/	LIVE OAK	6	5	2,418,648	0F
2	ELOISE /FITZ 6500/	VICTORIA	0	0	0	0
2	ELOISE /GAHAGAN/	VICTORIA	0	0	0	0
2	ELOISE /JUDI 5700/	VICTORIA	4	1	62,624	0
2	ELOISE /KARABATSOS 5915/	VICTORIA	1	0	0	0
2	A ELOISE /KNOTT 5580/	VICTORIA	2	0	9,660	C
2	ELOISE N /5000/	VICTORIA	0	0	0	0
2	A ELOISE N. /5300/	VICTORIA	0	0	0	0
2	ELOISE NW. /6200/	VICTORIA	1	0	0	0
2	ELOISE /PETERSON/	VICTORIA	9	0	43,912	308
2	A ELOISE /RANDERSON 5800/	VICTORIA	2	1	91,709	1,086
2	ELOISE /SINTON 5885/	VICTORIA	2	0	0	0
2	ELOISE /SINTON 5935/	VICTORIA	1	0	0	0
2	ELOISE SE. /ERVIN/	VICTORIA	0	0	0	0
2	ELOISE SW. /KENSWITH 5900/	VICTORIA	1	0	0	0
2	ELOISE SW. /KERFOOT 6040/	VICTORIA	0	0	0	0
2	ELOISE SW. /MOSES 5660/	VICTORIA	1	1	49,436	190
2	ELOISE SW /4300/	VICTORIA	0	0	0	0
2	ELOISE W. /NEISSER 6950/	VICTORIA	2	1	208,803	1,156
2	ELOISE W. /NEISSER 6865/	VICTORIA	1	1	263,972	1,401
2	ELOISE W. /PETERSON/	VICTORIA	0	0	0	0
2	ELOISE /ZAC 5600/	VICTORIA	1	0	0	0
2	ELOISE /5750/	VICTORIA	1	0	0	0
2	EMMA HAYNES /RECKLAW/	GOLIAD	2	1	190,518	2,281

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	EMMA HAYNES /SLICK/	GOLIAD	0	0	0	0
2	P EMMA HAYNES /11,300 WILCOX/	GOLIAD	2	2	858,534	0F
2	P EMMA HAYNES /12,650 WILCOX/	GOLIAD	1	0	0	0
2	EMMA HAYNES /14000 WILCOX/	GOLIAD	1	1	49,790	0F
2	ENKE /FRIO 2700/	GOLIAD	0	0	11,550	0
2	ENKE /MIOCENE 2100/	GOLIAD	0	0	0	0
2	ENKE /WILCOX/	GOLIAD	0	0	0	0
2	ENKE /YEGUA/	GOLIAD	1	0	0	0
2	ENKE /2600/	GOLIAD	0	0	0	0
2	P ESPERANZA /WILCOX 7800/	LAVACA	0	0	0	0
2	ESPERANZA /YEGUA/	LAVACA	0	0	0	0
2	ESPERANZA /2800/	LAVACA	1	1	16,460	0
2	ESPERANZA /3200/	LAVACA	0	0	20,014	201
2	ESPIRITU /H-27/	CALHOUN	0	0	0	0
2	ESPIRITU /1850/	CALHOUN	0	0	0	0
2	ESPIRITU /5280/	CALHOUN	1	1	125,489	0
2	ESPIRITU /6150/	CALHOUN	0	0	0	0
2	A FAGAN /Greta SAND/	REFUGIO	1	1	112,267	2,595
2	FAGAN, SW, /2065/	REFUGIO	1	1	245,802	0
2	FAGAN /1900/	REFUGIO	0	0	0	0
2	FAGAN /2000/	REFUGIO	1	0	29,013	0
2	FAGAN /2100/	REFUGIO	7	4	937,980	0
2	FAGAN /2150/	REFUGIO	2	2	305,155	0
2	FAGAN /2330/	*REFUGIO	6	4	393,968	0
2	FAGAN /2560/	REFUGIO	1	1	158,923	0
2	FAGAN /2750/	REFUGIO	5	3	578,785	0
2	FAGAN /2850/	REFUGIO	1	0	0	0
2	FAGAN /2900/	REFUGIO	2	1	190,387	0
2	FAGAN /3000/	REFUGIO	6	2	308,241	0
2	FAGAN /3100/	REFUGIO	1	0	0	0
2	FAGAN /3350/	REFUGIO	6	3	779,020	0
2	FAGAN /3570/	REFUGIO	2	2	407,575	0
2	FALLS CITY /WILCOX 4350/	KARNES	1	1	93,800	450
2	FANNIN /CATAHOULA/	GOLIAD	0	0	0	0
2	FANNIN, NORTH /VICKSBURG/	GOLIAD	0	0	0	0
2	FANNIN, NORTH /3100/	GOLIAD	1	0	0	0
2	FANNIN, NORTH /3200/	GOLIAD	0	0	0	0
2	FANNIN, NORTH /3600/	GOLIAD	1	0	0	0
2	FANNIN, NORTH /3650/	GOLIAD	0	0	0	0
2	FANNIN, NORTH /3600/	GOLIAD	0	0	0	0
2	P FANNIN, SOUTH /3600/	GOLIAD	1	1	89,012	0
2	P FANNIN, SOUTH /4050/	GOLIAD	2	2	292,566	0
2	P FANNIN, SOUTH /4200/	GOLIAD	1	0	91,935	0
2	FANNIN, WEST /3500/	GOLIAD	1	0	0	0
2	FARWELL ISLAND /4000/	CALHOUN	0	0	0	0
2	FARWELL ISLAND /6100/	CALHOUN	0	0	0	0
2	FELIX /5500/	BEE	1	0	0	0
2	FENNER /FRIO 2700/	JACKSON	1	0	0	0
2	FIVE DAKS /VICKSBURG/	BEE	0	0	0	0
2	FLYING "M" /FRIO 4925/	VICTORIA	1	0	0	0
2	FLYING "M" /FRIO 5000/	VICTORIA	0	0	0	0
2	FLYING "M" /FRIO 5250/	VICTORIA	1	0	0	0
2	FLYING "M" /4600/	VICTORIA	0	0	0	0
2	A FLYING "M" /5800/	VICTORIA	0	0	0	0
2	FORT MERRILL /MOCKLEY/	LIVE DAK	0	0	0	0
2	FORTITUDE /PETTUS 4110/	BEE	0	0	0	0
2	A FRANCITAS	JACKSON	0	0	0	0
2	A FRANCITAS /-A SAND/	JACKSON	6	4	531,166	0F
2	FRANCITAS /B/	JACKSON	3	1	464,427	0F
2	P FRANCITAS /F-4/	JACKSON	2	1	292,762	0F
2	P FRANCITAS /F-5/	JACKSON	0	0	0	0
2	FRANCITAS /F-7/	JACKSON	1	0	3,030	0F
2	P FRANCITAS /F-11/	JACKSON	3	2	660,507	0F
2	FRANCITAS /F-12/	JACKSON	1	1	40,486	0
2	FRANCITAS /F-15-A/	JACKSON	1	1	706,349	0F
2	FRANCITAS /F-16/	JACKSON	4	4	1,517,684	0F
2	A FRANCITAS /FRIO 7000/	JACKSON	1	0	13,571	0
2	A FRANCITAS /FRIO 7160/	JACKSON	2	1	209,176	0F
2	FRANCITAS /FRIO 8600/	JACKSON	2	1	7,200	0
2	FRANCITAS /KOPNICKY 7900/	JACKSON	2	0	218,404	0F
2	FRANCITAS /MARGINULINA/	JACKSON	3	2	180,981	1,308
2	A FRANCITAS, NORTH /ARNOLD/	JACKSON	0	0	10,360	121
2	A FRANCITAS, NORTH /CORNELIUS/	JACKSON	4	1	155,155	1,936
2	FRANCITAS, N. /CORNELIUS A/	JACKSON	3	2	298,115	927F
2	FRANCITAS, N. /CORNELIUS A/	JACKSON	1	0	0	0
2	FRANCITAS, NORTH /LEAGUE 1/	JACKSON	1	0	0	0
2	FRANCITAS /N. SEG., F-4/	JACKSON	1	1	191,228	0F
2	A FRANCITAS /N. SEG., F-5/	JACKSON	1	1	347,157	0F
2	A FRANCITAS /N. SEG., F-11/	JACKSON	1	1	64,003	0F
2	FRANCITAS /N. SEG., 7000/	JACKSON	6	6	841,858	5,277F
2	FRANCITAS /N. SEG., 7700/	JACKSON	2	1	36,006	166F
2	FRANCITAS, NORTH /6700/	JACKSON	3	2	528,031	809
2	FRANCITAS, NORTH /6800/	JACKSON	0	0	0	0
2	FRANCITAS, NORTH /7000/	JACKSON	1	0	0	0
2	FRANCITAS, NORTH /8500/	JACKSON	0	0	0	0
2	A FRANCITAS, SOUTH /F-18/	JACKSON	0	0	491	0
2	FRANCITAS, SW. /SEG., 7000/	JACKSON	0	0	0	0
2	FRANCITAS, SOUTH /F-23/	JACKSON	1	0	0	0

OIL AND GAS DIVISION

491

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	FRANCITAS, SOUTH /F-25/	JACKSON	1	1	14,219	292
2	FRANCITAS, SOUTH /8960/	JACKSON	0	0	0	0
2	FRANCITAS, SOUTH /9850/	JACKSON	3	2	556,307	11,413F
2	FRANCITAS, SOUTH /10,100/	JACKSON	0	0	0	0
2	FRANCITAS, SW. /12,500/	JACKSON	0	0	0	0
2	FRANCITAS /TRULL 6990/	JACKSON	1	0	0	0
2	FRANCITAS /NEED/	JACKSON	3	1	1,159,219	0F
2	FRANCITAS /7700/	JACKSON	2	1	95,812	0F
2	FRANCITAS /9200/	JACKSON	1	1	9,043	11
2	FRANKE /YEGUA/	GOLIAD	1	1	28,959	512
2	FREEMAN /HOCKLEY 4100/	LIVE OAK	0	0	0	0
2	FRIAR RANCH /WILCOX 10,700/	DEWITT	1	1	143,551	4,475
2	GABRYSCH /SEG. A, 5400/	JACKSON	2	0	94,198	0
2	GABRYSCH /SEG. B, 6350/	JACKSON	0	0	0	0
2	GABRYSCH /SEG. B, 6370/	JACKSON	0	0	0	0
2	GABRYSCH, SOUTH /5450/	JACKSON	0	0	0	0
2	GABRYSCH, SOUTH /5600/	JACKSON	0	0	0	0
2	GABRYSCH, SOUTH /5720/	JACKSON	0	0	0	0
2	GABRYSCH, SOUTH /6200/	JACKSON	0	0	0	0
2	GABRYSCH, SE. /6600/	JACKSON	0	0	0	0
2	GABRYSCH, W. /6700/	JACKSON	0	0	0	0
2	GABRYSCH /5350/	JACKSON	0	0	0	0
2	GABRYSCH /5700/	JACKSON	0	0	0	0
2	GABRYSCH /5860/	JACKSON	2	1	152,807	141
2	GABRYSCH /5900/	JACKSON	3	0	0	0
2	GABRYSCH /6100/	JACKSON	0	0	0	0
2	GABRYSCH /6300/	JACKSON	0	0	0	0
2	GABRYSCH /6700/	JACKSON	0	0	0	0
2	GAFFNEY /4700/	VICTORIA	0	0	0	0
2	GAFFNEY /5300/	VICTORIA	1	0	0	0
2	GAFFNEY /5335/	VICTORIA	0	0	0	0
2	GAFFNEY /5350/	VICTORIA	0	0	0	0
2	GANADO, EAST /FRID 6300/	JACKSON	0	0	0	0
2	GANADO, E. /WHISLER/	JACKSON	0	0	0	0
2	GANADO, EAST /5200/	JACKSON	0	0	0	0
2	GANADO, EAST /5300/	JACKSON	1	0	0	0
2	GANADO, EAST /5400/	JACKSON	2	0	0	0
2	GANADO, EAST /5700/	JACKSON	2	0	0	0
2	GANADO, EAST /5900/	JACKSON	0	0	0	0
2	GANADO, EAST /6000/	JACKSON	2	2	362,904	365
2	GANADO, EAST /6100/	JACKSON	5	1	276,637	110
2	GANADO /F-3A, LD./	JACKSON	0	0	0	0
2	GANADO /F-3-B/	JACKSON	0	0	69,067	0F
2	GANADO /F-3-D/	JACKSON	0	0	0	0
2	GANADO /F-3-H, UPPER/	JACKSON	1	1	30,497	0F
2	GANADO /F-3, SEG. 2/	JACKSON	1	1	1,593	0F
2	GANADO /F-4-A, UP/	JACKSON	2	0	510,241	0F
2	GANADO /F-4-A/	JACKSON	3	0	9,651	0F
2	GANADO /F-4-C, SEG. 2/	JACKSON	1	0	0	0
2	GANADO /F-5B/	JACKSON	2	1	228,269	0F
2	GANADO /F-7-B/	JACKSON	2	0	17,827	0F
2	GANADO /F-8-D/	JACKSON	0	0	0	0
2	GANADO /F-1A/	JACKSON	2	1	202,809	0F
2	GANADO /F-16/	JACKSON	4	2	1,736,501	0F
2	GANADO /F-16-E/	JACKSON	1	0	71,925	0F
2	GANADO /F-16-G/	JACKSON	1	1	59,860	0F
2	GANADO /F-18/	JACKSON	1	0	0	0
2	GANADO /FRID 4-D/	JACKSON	1	0	0	0
2	GANADO /FRID 5-D/	JACKSON	2	0	0	0
2	GANADO /FRID 6-A/	JACKSON	1	1	84,669	0
2	GANADO /FRID 7-A/	JACKSON	1	0	0	0
2	GANADO /FRID 7-D/	JACKSON	2	0	0	0
2	GANADO /FRID 8-A/	JACKSON	1	0	0	0
2	GANADO /FRID 6200/	JACKSON	1	0	207,943	0F
2	GANADO /MARGINULINA "B"/	JACKSON	2	1	148,767	0F
2	GANADO /MARGINULINA 1/	JACKSON	3	1	154,123	0F
2	GANADO /MARGINULINA #1, GAS/	JACKSON	5	1	12,072	0F
2	GANADO /MID. 3600/	JACKSON	1	1	11,654	0
2	GANADO /F-7-A, SEGG/	JACKSON	0	0	59,296	0
2	GANADO /SHALLON/	JACKSON	0	0	0	0
2	GANADO /V-3/	JACKSON	3	2	178,820	0F
2	GANADO /V-5/	JACKSON	2	0	0	0
2	GANADO, WEST /5100/	JACKSON	2	0	0	0
2	GANADO, WEST /5200/	JACKSON	1	1	3,813	6
2	GANADO, WEST /5250/	JACKSON	1	0	0	0
2	GANADO, WEST /5440/	JACKSON	1	0	0	0
2	GANADO, WEST /5600/	JACKSON	1	0	0	0
2	GANADO, WEST /6300-B/	JACKSON	0	0	0	0
2	GANADO /4-S/	JACKSON	2	1	144,079	0
2	GANADO /3620/	JACKSON	3	3	366,585	0
2	GANADO /3675/	JACKSON	1	0	7,844	0F
2	GANADO /3700/	JACKSON	4	1	1,584	0F
2	GANADO /3700 "A"/	JACKSON	4	0	0	0
2	GANADO /3800/	JACKSON	4	2	1,578,212	0F
2	GANADO /4000/	JACKSON	4	1	176,606	0F
2	GANADO /4100/	JACKSON	1	0	0	0
2	GANADO /4200/	JACKSON	2	0	0	0
2	GANADO /4600/	JACKSON	2	0	0	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	GANADO /5700/	JACKSON	1	1	69,398	0F
2	GANADO /6150/	JACKSON	2	0	0	0
2	GANADO DEEP /MAURITZ 6500/	JACKSON	1	0	0	0
2	GANADO DEEP /5650/	JACKSON	1	0	0	0
2	GANTT /COOK MTN/	GOLIAD	1	0	0	0
2	GANTT /FRIO 2400/	GOLIAD	2	0	43,282	0
2	GANTT /WILCOX 10,000/	GOLIAD	1	1	30,689	887
2	GARCITAS CREEK /FRIO 3850/	VICTORIA	1	0	0	0
2	GENEVIEVE /HOCKLEY 3500/	BEE	1	0	0	0
2	GEORGE WEST, EAST /QUEEN CITY/	LIVE OAK	1	1	5,538	0
2	GEORGE WEST, E. /QUEEN CITY -B-/	LIVE OAK	0	0	0	0
A	GEORGE WEST, EAST /SLICK 8500/	LIVE OAK	2	1	115,474	1,292
2	GEORGE WEST, SOUTH /FRIO -N-/	LIVE OAK	1	0	0	0
2	GEORGE WEST, W. /QUEEN CITY-LO./	LIVE OAK	1	0	0	0
2	GEORGE WEST, WEST /WILCOX 7500/	LIVE OAK	4	4	1,224,039	8,426F
2	GEORGE WEST, WEST /1800/	LIVE OAK	1	0	0	0
P	GEORGE WEST, WEST /7300/	LIVE OAK	0	0	0	0
2	GEORGE WEST, W. /7450/	LIVE OAK	0	0	0	0
2	GEORGE WEST, WEST /7900/	LIVE OAK	2	2	470,274	0F
A	GILLETTS /HOCKLEY/	BEE	1	0	0	0
2	GLADYS POWELL /HACKHANK 7650/	GOLIAD	1	0	0	0
2	GLADYS POWELL /8000/	GOLIAD	1	0	0	0
2	GDEBEL /LULING/	LIVE OAK	2	0	0	0
2	GDEBEL, NORTH /MASSIVE/	LIVE OAK	0	0	0	0
2	GDEBEL, NORTH /SLICK/	LIVE OAK	0	0	0	0
2	GDEBEL, NORTH /WILCOX 7200/	LIVE OAK	0	0	0	0
2	GDEBEL, NORTH /7500/	LIVE OAK	0	0	0	0
2	GDEBEL /SLICK/	LIVE OAK	3	1	83,179	0F
2	GOLIAD, NORTH /2650/	GOLIAD	2	0	0	0
2	GOLIAD, NM. /2100/	GOLIAD	0	0	0	0
2	GOLIAD, NM. /3100/	GOLIAD	0	0	0	0
2	GOLIAD, NM. /5040/	GOLIAD	0	0	0	0
2	GOLIAD, WEST /2200/	GOLIAD	1	0	0	0
2	GOREE, EAST /2560/	BEE	1	0	0	0
P	GOREE /SLICK WILCOX/	BEE	1	0	0	0
P	GOTTSCHALT /CROCKETT, LOWER/	GOLIAD	0	0	0	0
P	GOTTSCHALT /CROCKETT, UPPER/	GOLIAD	1	0	0	0
2	GOTTSCHALT /FRIO 2700/	GOLIAD	0	0	0	0
2	GOTTSCHALT /LULING 7600/	GOLIAD	1	0	0	0
P	GOTTSCHALT /HACKHANK 7700/	GOLIAD	1	0	0	0
2	GOTTSCHALT /MASSIVE 3/	GOLIAD	1	1	124,249	1,765
2	GOTTSCHALT /PETTUS/	GOLIAD	2	0	0	0
P	GOTTSCHALT /RECKLAM 7300/	GOLIAD	5	0	0	0
2	GOTTSCHALT /VICKSBURG-3200/	GOLIAD	1	0	0	0
2	GOTTSCHALT /2650/	GOLIAD	0	0	0	0
2	GOTTSCHALT /2730/	GOLIAD	0	0	0	0
2	P GOTTSCHALT /8900/	GOLIAD	1	0	0	0
2	A GOWITT /COOK MOUNTAIN/	GOLIAD	0	0	0	0
2	GOWITT /WILCOX 13,100/	DEMITT	1	1	255,969	0F
2	GREEN /LULING/	KARNES	1	0	0	0
2	GREEN /RECLAM 6315/	KARNES	0	0	0	0
2	GREEN /SLICK, GAS/	KARNES	0	0	0	0
2	GREEN LAKE /A/	CALHOUN	2	2	141,270	0F
2	GREEN LAKE /B/	CALHOUN	1	0	0	0
A	GREEN LAKE /MARG 3/	CALHOUN	1	0	18,245	0
2	GREEN LAKE, S /LF-2/	CALHOUN	0	0	0	0
2	GREEN LAKE, S. /LF-16/	CALHOUN	0	0	0	0
2	GREEN LAKE, S /SHERIFF #1/	CALHOUN	0	0	0	0
2	GREEN LAKE, S. /STRUMA 4/	CALHOUN	0	0	0	0
2	GREEN LAKE, SW. /FRIO 5900/	CALHOUN	1	1	132,051	2,277
2	GREEN LAKE, SW. /MARG. 1/	CALHOUN	1	1	83,546	774
2	GREEN LAKE, SW. /MARY. 2/	CALHOUN	1	1	110,745	999
2	GREEN LAKE, WEST /SHERIFF #3/	CALHOUN	0	0	0	0
2	GREEN LAKE, WEST /8450/	CALHOUN	0	0	0	0
A	GREEN LAKE, WEST /8560/	CALHOUN	0	0	0	0
2	GREEN LAKE, W /8350/	CALHOUN	1	1	113,909	2,406
2	GREEN LAKE, W /8276/	CALHOUN	1	1	718,152	11,454
2	GREEN LAKE, WEST /8650/	CALHOUN	0	0	0	0
2	GREEN LAKE, WEST /9100/	CALHOUN	1	0	0	0
2	GREEN LAKE, WEST /9550/	CALHOUN	0	0	0	0
2	GRETA /C-1/	REFUGIO	12	6	1,878,021	0F
2	GRETA /C-1-A, NORTH/	REFUGIO	4	2	577,040	0
2	GRETA /C-2/	REFUGIO	3	0	0	0
2	GRETA /C-2 SOUTH/	REFUGIO	0	0	0	0
2	GRETA /F-1 WEST/	REFUGIO	14	13	4,298,593	2,442F
2	GRETA /F-2-A/	REFUGIO	0	0	0	0
2	GRETA /F-2 WEST/	REFUGIO	15	5	3,404,465	472F
2	GRETA /F-3 WEST/	REFUGIO	0	0	0	0
2	GRETA /G-2/	REFUGIO	2	1	308,938	0
2	GRETA /G-5/	REFUGIO	1	1	35,540	0
2	GRETA /L-1/	REFUGIO	2	2	33,952	0
2	GRETA /L-2/	REFUGIO	16	12	2,301,735	0F
2	GRETA /L-3/	REFUGIO	30	19	4,444,292	0F
2	GRETA /L-4/	REFUGIO	5	1	363,744	0F
2	GRETA /L-5/	REFUGIO	26	19	2,403,867	0F
2	GRETA /L-5-A/	REFUGIO	1	1	145,929	0
2	GRETA /L-6 WEST/	REFUGIO	14	7	803,646	0F
2	GRETA /L-7 NORTH/	REFUGIO	2	1	108,959	0

OIL AND GAS DIVISION

493

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	GRETA /L-7 SOUTH/	REFUGIO	2	2	110,776	0
2	GRETA /L-8/	REFUGIO	8	2	389,418	0F
2	GRETA /L-9/	REFUGIO	1	0	0	0
2	GRETA /L-12/	REFUGIO	4	2	350,361	0F
2	GRETA /L-13/	REFUGIO	1	0	0	0
2	GRETA /L-14 NORTH/	REFUGIO	2	0	0	0
2	GRETA /L-14 SOUTH/	REFUGIO	2	0	0	0
2	GRETA /L-15/	REFUGIO	9	6	638,610	0F
2	GRETA /L-16/	REFUGIO	4	0	3,600	0F
2	GRETA /L-17/	REFUGIO	1	0	0	0
2	A GRETA, NORTH /FRID LOWER L/	REFUGIO	0	0	0	0
2	GRETA, NORTH /6100/	REFUGIO	2	0	0	0
2	GRETA, NORTH /6300 FRID/	REFUGIO	0	0	0	0
2	GRETA, NORTH /6500 SO./	REFUGIO	0	0	0	0
2	GRETA, NORTH /7700/	REFUGIO	1	0	0	0
2	GRETA /O-1/	REFUGIO	5	2	280,855	0
2	GRETA /O-1-B/	REFUGIO	2	0	0	0
2	GRETA /O-2 NORTH/	REFUGIO	6	2	1,473,956	0
2	GRETA /O-2 SOUTH/	REFUGIO	3	2	330,695	0
2	GRETA /O-3/	REFUGIO	3	2	1,495,804	0
2	GRETA /O-4/	REFUGIO	2	0	0	0
2	GRETA /O-5/	REFUGIO	1	0	0	0
2	GRETA /O-6/	REFUGIO	4	1	249,553	0
2	GRETA /O-7/	REFUGIO	2	1	308,955	0F
2	GRETA, SW /5700/	REFUGIO	1	0	0	0
2	GRETA, W /5450/	REFUGIO	1	1	19,409	0F
2	A GRETA, W. /5800/	REFUGIO	1	1	419,705	996
2	GRETA, W. /6110/	REFUGIO	1	1	526,723	9,719
2	A GRETA /3500/	REFUGIO	1	0	0	0
2	GRETA /5350/	REFUGIO	2	0	0	0
2	GRETA /5600/	REFUGIO	2	0	0	0
2	GRETA /5760/	REFUGIO	0	0	0	0
2	A GRETA /5800/	REFUGIO	0	0	0	0
2	GRETA /5900/	REFUGIO	1	0	0	0
2	A GRETA DEEP	REFUGIO	1	0	0	0
2	HAILEY /PETTUS/	LIVE OAK	2	2	61,052	0
2	MALLETTVILLE /7200/	LAVACA	0	0	0	0
2	MALLETTVILLE /WILCOX 8250/	LAVACA	2	2	88,578	4,370
2	HAMILTON /SLICK/	VICTORIA	0	0	0	0
2	HARMON /MIDCENE 3700/	JACKSON	4	0	0	0
2	A HARMON, SOUTH /FRID 6550/	JACKSON	1	0	0	0
2	HARMON, SOUTH /6400/	JACKSON	0	0	0	0
2	HARMON, SOUTH /6750/	JACKSON	1	0	0	0
2	HARMON, SOUTH /7200/	JACKSON	0	0	0	0
2	HARRIS, NE. /MACKHANK/	LIVE OAK	1	0	0	0
2	A HARRIS, NE. /MASSIVE/	LIVE OAK	0	0	0	0
2	HARRIS, NE. /SEG. A MASSIVE/	LIVE OAK	1	1	130,593	0F
2	HARRIS, NE. /SEG. C MASSIVE/	LIVE OAK	1	1	278,253	0F
2	HARRIS, NE. /SLICK/	LIVE OAK	4	3	544,340	1,877F
2	HARRIS, NE. /WILCOX 7600/	LIVE OAK	0	0	24,639	378
2	HARRIS, NE. /WILCOX 7760/	LIVE OAK	0	0	1,359	15
2	P HARRIS /SLICK, UP./	LIVE OAK	3	3	380,733	0F
2	HARRIS, SW. /SLICK STRINGER/	LIVE OAK	0	0	0	0
2	P HARRIS, SW. /SLICK 7550/	LIVE OAK	0	0	0	0
2	P HARRIS /WILCOX=LULING/	LIVE OAK	8	5	2,501,747	0F
2	P HARRIS /WILCOX=MACKHANK/	LIVE OAK	1	1	129,460	0F
2	P HARRIS /WILCOX=MASSIVE/	LIVE OAK	4	3	2,078,841	0F
2	P HARRIS /WILCOX=SLICK/	LIVE OAK	4	3	963,090	0F
2	HARTMAN /WILCOX, UP. 7915/	DEMITT	0	0	0	0
2	P HEARD RANCH /FRID V/	BEE	9	6	5,894,118	1,464F
2	P HEARD RANCH /FRID Z/	BEE	9	9	11,184,003	4,538F
2	HEARD RANCH, SOUTH /4450/	BEE	0	0	0	0
2	HEARD RANCH /2900/	BEE	3	3	183,553	0
2	HEARD RANCH /3300/	BEE	0	0	0	0
2	HEARD RANCH /3500/	BEE	1	1	69,103	0F
2	HEARD RANCH /3650/	BEE	1	1	18,927	0
2	HEARD RANCH /3700/	BEE	2	1	23,185	13
2	HEARD RANCH /3900/	BEE	4	3	799,753	305F
2	HEARD RANCH /8000/	BEE	3	3	1,428,591	341
2	HEARD RANCH /4200/	BEE	1	1	299,791	0
2	HEARD RANCH /4300/	BEE	6	6	1,280,946	2,097F
2	HEARD RANCH /4400/	BEE	0	0	0	0
2	HEARD RANCH /8800/	BEE	1	1	111,369	0
2	HEINZVILLE /RECKLAN/	GOLIAD	1	0	0	0
2	A HELEN GOHLKE /A-2/	DEMITT	2	1	50,254	0F
2	HELEN GOHLKE /FRID F/	VICTORIA	1	0	0	0
2	HELEN GOHLKE /FRID 2200/	VICTORIA	0	0	0	0
2	HELEN GOHLKE /FRID 3250/	VICTORIA	1	0	0	0
2	HELEN GOHLKE /FRID 3300/	VICTORIA	1	0	0	0
2	HELEN GOHLKE /FRID 3400/	VICTORIA	1	0	0	0
2	HELEN GOHLKE /FRID 3520/	VICTORIA	0	0	0	0
2	HELEN GOHLKE, N. /WILCOX 7800/	VICTORIA	0	0	0	0
2	HELEN GOHLKE, NW. /WILCOX A-1/	DEMITT	1	0	0	0
2	HELEN GOHLKE, SE. /WILCOX 9000/	VICTORIA	1	0	0	0
2	P HELEN GOHLKE, SW./N. SEG./WILCOX/	VICTORIA	5	5	2,128,349	21,511F
2	P HELEN GOHLKE, SW. /WILCOX/	VICTORIA	7	5	1,526,799	17,665F
2	HELEN GOHLKE, SW. /YEGUA 3730/	VICTORIA	0	0	0	0
2	A HELEN GOHLKE, W. /WILCOX/	*VICTORIA	2	1	51,588	212F

RAILROAD COMMISSION OF TEXAS

TABLE No. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	HELEN GOHLKE W. /WILCOX A-1/	DEWITT	0	0	0	0
2	A HELEN GOHLKE W. /WILCOX B-2/	VICTORIA	0	0	0	0
2	A HELEN GOHLKE W. /YEGUA/	DEWITT	2	2	81,867	122F
2	HELEN GOHLKE W. /YEGUA LOWER/	*DEWITT	4	2	52,047	0
2	HELEN GOHLKE W. /3000 SD/	VICTORIA	1	0	0	0
2	A HELEN GOHLKE /WILCOX A-1/	*VICTORIA	12	9	1,085,919	5,186F
2	HELEN GOHLKE /WILCOX A-3/	VICTORIA	1	1	375,576	5,812
2	HELEN GOHLKE /WILCOX B-2/	*VICTORIA	8	5	1,548,715	8,497F
2	A HELEN GOHLKE /YEGUA "K-"/	*DEWITT	6	1	127,969	0F
2	HELEN GOHLKE /YEGUA 5400/	VICTORIA	1	0	0	0
2	HELEN GOHLKE /850/	VICTORIA	3	3	188,804	0
2	HELEN GOHLKE /1200/	VICTORIA	0	0	3,683	0
2	HELEN GOHLKE /1400/	VICTORIA	0	0	19,067	0
2	HELEN GOHLKE /1700/	VICTORIA	3	0	0	0
2	HELEN GOHLKE /3700/	DEWITT	0	0	0	0
2	HENKE /MELBOURN/	CALHOUN	0	0	0	0
2	HENZE E /YEGUA 4725/	DEWITT	0	0	3,129	0
2	P HENZE /LULING/	DEWITT	0	0	0	0
2	HENZE /SLICK/	DEWITT	2	1	96,945	820
2	HENZE /WILCOX LOWER/	DEWITT	1	1	42,811	2,251
2	HENZE /WILCOX LOWER 12,000/	DEWITT	1	1	90,524	1,587
2	HENZE /4250/	DEWITT	1	1	6,409	7,709
2	HEYSER /Greta STRINGER/	CALHOUN	16	11	3,514,609	432F
2	A HEYSER /Greta 4800/	*CALHOUN	14	1	2,970,540	45F
2	HEYSER /3300/	CALHOUN	3	3	249,766	0
2	HEYSER /3400/	*CALHOUN	12	5	4,216,665	0F
2	HEYSER /3500/	CALHOUN	2	2	2,307,743	0
2	HEYSER /3600/	CALHOUN	1	1	158,808	0
2	HEYSER /3700/	*CALHOUN	8	7	6,181,692	126F
2	HEYSER /3800/	*CALHOUN	5	4	4,265,004	109
2	HEYSER /3900/	*CALHOUN	16	7	9,714,476	0
2	HEYSER /4300/	*CALHOUN	13	10	4,585,344	485F
2	HEYSER /4320/	VICTORIA	1	0	0	0
2	HEYSER /4400/	*CALHOUN	11	10	3,474,648	393F
2	A HEYSER /5400/	*CALHOUN	3	0	0	0
2	A HEYSER /5400 #1/	CALHOUN	1	0	0	0
2	A HEYSER /5400 #2/	*CALHOUN	4	2	75,371	402
2	A HEYSER /5400 #3/	VICTORIA	2	0	0	0
2	HEYSER /5500 A/	VICTORIA	1	1	443,551	2,195
2	HEYSER /5600/	CALHOUN	1	0	20,636	177
2	A HEYSER /5700/	VICTORIA	0	0	0	0
2	HEYSER /5960/	VICTORIA	1	0	0	0
2	HEYSER /6000/	*CALHOUN	2	0	0	0
2	HEYSER /6150/	CALHOUN	0	0	0	0
2	HEYSER /6150-GAS/	CALHOUN	0	0	0	0
2	HEYSER /7400/	VICTORIA	2	0	3,376	20
2	HEYSER /8300/	VICTORIA	1	0	0	0
2	HINNANT /HOCKLEY LOWER/	LIVE OAK	1	0	0	0
2	HINNANT /YEGUA 1ST/	LIVE OAK	1	0	0	0
2	HINNANT /2000/	LIVE OAK	4	0	42,472	0
2	HINNANT /2200/	LIVE OAK	0	0	0	0
2	HINNANT /5500/	LIVE OAK	0	0	0	0
2	HIX GREEN /SLICK/	DEWITT	1	1	113,169	1,071
2	A HOBSON	KARNES	1	1	10,034	0F
2	HOBSON /REKLA W-A- STRINGER/	KARNES	1	0	0	0
2	HOLLY EAST /LULING 7500/	DEWITT	2	0	0	0
2	P HOLLY EAST /MACKHANK/	DEWITT	3	0	183,489	3,026
2	A HOLLY EAST /MASSIVE/	DEWITT	2	2	398,672	13,109
2	HOLLY EAST /WILCOX 7550/	DEWITT	0	0	0	0
2	HOLLY /MACKHANK 7570/	DEWITT	1	1	74,928	248
2	HOLLY NW. /2460/	DEWITT	0	0	0	0
2	HOLLY NW. /2550/	DEWITT	0	0	0	0
2	HOLLY NW. /3050/	DEWITT	0	0	0	0
2	HOLLY WEST /MACKHANK 7450/	DEWITT	0	0	0	0
2	A HOLLY WEST /YEGUA/	DEWITT	0	0	0	0
2	A HOLLY /YEGUA 4800 UP/	DEWITT	1	0	117	0
2	HOLZMARK E. /LULING/	BEE	1	0	30,830	0
2	HOLZMARK E. /MACKHANK/	BEE	1	1	36,115	0
2	HOLZMARK E. /2ND MASSIVE/	BEE	1	1	258,679	0
2	HOLZMARK E. /2770/	BEE	1	0	6,743	0
2	HOLZMARK /HOCKLEY/	BEE	2	1	82,830	753
2	HOLZMARK /HOCKLEY J. LOWER/	BEE	1	0	0	0
2	HOLZMARK /LULING/	BEE	0	0	0	0
2	HOLZMARK /PETTUS/	BEE	1	0	0	0
2	HOLZMARK /SLICK/	BEE	0	0	0	0
2	HOLZMARK /SMITH/	BEE	0	0	0	0
2	A HOLZMARK /WHITSETT/	BEE	1	0	0	0
2	A HONDO CREEK NORTH /LULING/	KARNES	0	0	0	0
2	HONDO CREEK NORTH /REKLA W/	KARNES	0	0	0	0
2	HONDO CREEK /REKLA W/	KARNES	0	0	0	0
2	HONDO CREEK W. /LULING/	KARNES	0	0	0	0
2	HOPE /MIOCENE 1250/	LAVACA	1	0	0	0
2	HOPE /MIOCENE 1550/	LAVACA	6	6	683,232	0
2	P HOPE NW. /WILCOX 10,000/	LAVACA	1	0	0	0
2	HOPE /WILCOX 7700/	LAVACA	0	0	0	0
2	HOPE /WILCOX 9350/	LAVACA	0	0	0	0
2	HOPE /YEGUA 4850/	LAVACA	0	0	0	0
2	A HORDES CREEK	GOLIAD	0	0	0	0

OIL AND GAS DIVISION

495

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	HORDES CREEK /LULING/	GOLIAD	7	4	576,519	3,180
2	HORDES CREEK /WACKHANK/	GOLIAD	1	0	0	0
2	HORDES CREEK /MASSIVE/	GOLIAD	0	0	0	0
2	HORDES CREEK, NORTH /LULING/	GOLIAD	1	0	0	0
2	HORDES CREEK, N. /WACKHANK 7600/	GOLIAD	0	0	0	0
2	HORDES CREEK, NORTH /SLICK/	GOLIAD	0	0	0	0
2	HORDES CREEK, SOUTH /1700/	GOLIAD	0	0	0	0
2	HORDES CREEK, SOUTH /2400/	GOLIAD	0	0	0	0
2	HORDES CREEK /VICKSBURG/	GOLIAD	0	0	0	0
2	HORDES CREEK, N. /1600/	GOLIAD	0	0	0	0
2	HORDES CREEK /1600/	GOLIAD	0	0	0	0
2	HORDES CREEK /2000/	GOLIAD	2	1	17,587	0
2	HORDES CREEK /2315/	GOLIAD	0	0	0	0
2	HORDES CREEK /2565/	GOLIAD	0	0	0	0
2	HORDES CREEK, N. /LULING/	GOLIAD	3	2	399,523	4,266
2	HORNBERGER /3600/	JACKSON	3	3	553,912	0
2	HORNBUCKLE /FRID 6450/	JACKSON	1	0	0	0
2	HORNBUCKLE /LINDBERG 7200/	JACKSON	0	0	1,022	82
2	HORNBUCKLE, S. /FRID 7215/	JACKSON	1	1	186,624	891
2	HORNBUCKLE, S. /MOODY 50./	JACKSON	2	0	0	0
2	HORNBUCKLE, S. /6110/	JACKSON	0	0	0	0
2	HORNBUCKLE, S. /6710/	JACKSON	0	0	0	0
2	HORNBUCKLE, S. /6830/	JACKSON	1	0	0	0
2	HORNBUCKLE /6800/	JACKSON	2	0	0	0
2	HORNEY /2150/	GOLIAD	0	0	0	0
2	HOUDMAN /WILCOX 7230/	LIVE OAK	0	0	0	0
2	HOUDMAN /WILCOX 8300/	LIVE OAK	1	1	90,254	1,290
2	HUFF /199/	REFUGIO	4	1	395,725	0
2	HUFF /341 SAND/	REFUGIO	1	0	0	0
2	HUFF /403/	REFUGIO	2	0	0	0
2	HUFF /436/	REFUGIO	1	0	0	0
2	HUFF /612/	REFUGIO	1	0	0	0
2	HUFF /1400/	REFUGIO	9	5	1,051,443	0
2	HUFF /1700/	*REFUGIO	4	3	417,436	0
2	HUFF /2200/	*REFUGIO	17	10	1,498,840	0
2	HUFF /2400/	REFUGIO	1	0	226,589	0
2	HUFF /2600/	REFUGIO	5	1	152,789	0
2	HUFF /2800/	REFUGIO	2	2	354,095	0
2	HUFF /2900/	REFUGIO	6	2	351,027	0
2	HUFF /3000/	REFUGIO	3	0	271,141	0
2	HUFF /3200/	REFUGIO	2	1	359,883	0
2	HUFF /3300/	REFUGIO	1	0	222,285	0
2	HUFF /3400/	REFUGIO	1	0	0	0
2	HUFF /3600/	REFUGIO	1	1	278,752	0
2	HUFF /3700/	REFUGIO	1	1	233,860	0
2	HUFF /4400/	REFUGIO	6	2	428,249	0
2	HUFF /4770/	REFUGIO	1	1	236,618	0
2	HUFF /5000/	REFUGIO	0	0	0	0
2	HUFF /5100/	REFUGIO	0	0	0	0
2	HUFF /5250/	REFUGIO	2	2	834,314	1,240
2	HUFF /5300/	REFUGIO	2	1	456,013	1,367
2	HUFF /5350/	REFUGIO	0	0	0	0
2	HUFF /5500/	REFUGIO	0	0	0	0
2	HYNES /MASSIVE/	DEWITT	1	0	2,490	124
2	HYNES RANCH /F-4/	REFUGIO	1	0	16	0
2	HYNES RANCH /F-8/	REFUGIO	0	0	0	0
2	HYNES RANCH /F-12/	REFUGIO	0	0	0	0
2	HYNES RANCH /FB-50/	REFUGIO	1	0	0	0
2	HYNES RANCH /FE-16/	REFUGIO	0	0	0	0
2	HYNES RANCH /FE95/	REFUGIO	0	0	119,835	2,426
2	HYNES RANCH /FF-29/	REFUGIO	0	0	0	0
2	HYNES RANCH /1900/	REFUGIO	0	0	0	0
2	HYNES RANCH /2550/	REFUGIO	0	0	0	0
2	HYNES RANCH /5300/	REFUGIO	1	0	0	0
2	HYNES RANCH /6650/	REFUGIO	1	1	105,760	628
2	HYNES RANCH /6700/	REFUGIO	1	0	0	0
2	HYNES RANCH /6800/	REFUGIO	0	0	0	0
2	HYNES RANCH /7000/	REFUGIO	1	0	0	0
2	HYSAW /CARRIZO/	KARNES	0	0	1,286	0
2	HYSAW /EDWARDS/	KARNES	2	2	92,792	1,926
2	IDA WEITZ /FRIO/	VICTORIA	0	0	0	0
2	IDA WEITZ /MIOCENE/	VICTORIA	0	0	0	0
2	INDIAN CREEK /FB-F, MASSIVE/	JACKSON	1	1	84,311	10,089
2	INDIAN CREEK /FB-F, TH-B, UP/	JACKSON	1	0	1,760	856
2	INDIAN CREEK /M-1, FB=C/	JACKSON	1	1	36,453	1,742
2	INDIAN CREEK /9500, FB=C/	JACKSON	1	1	13,944	1,081
2	INEZ, SOUTH /4450/	VICTORIA	0	0	0	0
2	INEZ, SOUTH /5200/	VICTORIA	1	1	186,936	0
2	INEZ, SOUTH /5500/	VICTORIA	0	0	0	0
2	IRISH CREEK /WILCOX 12,100/	DEWITT	0	0	1,299	28
2	ISAACKS /EDWARDS/	LIVE OAK	0	0	0	0
2	JAMES FULLER /FRID 2700/	LAVACA	0	0	0	0
2	JAMES FULLER /WILCOX, UPPER/	LAVACA	0	0	0	0
2	JAMIE /DAKVILLE 3100/	REFUGIO	0	0	0	0
2	JAY WELDER /F-87/	CALHOUN	2	2	113,015	0
2	JAY WELDER, S. /5600/	CALHOUN	0	0	0	0
2	JAY WELDER /5800/	CALHOUN	1	0	0	0
2	JENNIE BELL /WILCOX/	DEWITT	1	0	0	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	JENNIE BELL /YEGUA/	DEWITT	0	0	0	0
2	JOHN WELDER /FRID 9300/	CALHOUN	1	0	3,010	1,403
2	JUDY /FRID 5650/	JACKSON	1	0	0	0
2	KAI CREEK /HARR/	VICTORIA	1	0	0	0
2	KAI CREEK /SIMMONS/	VICTORIA	1	0	0	0
2	KAREN BEAUCHAMP /PETTUS/	GOLIAD	0	0	0	0
2	KAREN BEAUCHAMP /VICKSBURG/	GOLIAD	1	1	142,195	0
2	KAREN BEAUCHAMP /YEGUA/	GOLIAD	0	0	0	0
2	KAREN BEAUCHAMP /1650/	GOLIAD	1	0	0	0
2	KAREN BEAUCHAMP /2100/	GOLIAD	6	6	181,027	0
2	KAREN BEAUCHAMP /2300/	GOLIAD	1	1	11,157	0
2	KAREN BEAUCHAMP /2500/	GOLIAD	4	3	104,124	0
2	KAREN BEAUCHAMP /2600/	GOLIAD	2	0	0	0
2	KAREN BEAUCHAMP /2700/	GOLIAD	2	0	0	0
2	KAREN BEAUCHAMP /2800/	GOLIAD	1	0	0	0
2	KAREN BEAUCHAMP /2900/	GOLIAD	1	1	19,539	0
2	KAREN BEAUCHAMP /3000/	GOLIAD	0	0	0	0
2	KAREN BEAUCHAMP /3200/	GOLIAD	0	0	0	0
2	KARON /LULING/	LIVE OAK	1	0	0	0
2	KARON /MACKHANK/	LIVE OAK	3	1	156,165	1,070
2	KARON /SLICK/	LIVE OAK	7	6	1,712,587	11,098
2	KARON, SOUTH /LULING 50./	BEE	0	0	0	0
2	KARON, SOUTH /MASSIVE FIRST/	*LIVE OAK	10	8	415,584	1,443
2	KARON, SOUTH /MASSIVE SECOND/	LIVE OAK	1	0	0	0
2	KARON, SOUTH /SLICK/	*LIVE OAK	2	0	0	0
2	KARON /WILCOX MASSIVE/	LIVE OAK	1	0	0	0
2	KATHLEEN /FRID B/	REFUGIO	0	0	0	0
2	KATHLEEN /FRID E/	REFUGIO	0	0	0	0
2	KATHLEEN /SINTON -A-/	REFUGIO	0	0	0	0
2	KATHLEEN /TUTTLE 5845/	REFUGIO	0	0	0	0
2	KATZ-SLICK /WILCOX A/	LIVE OAK	7	6	4,761,813	48,972
2	KAWITT /EDWARDS/	*DEWITT	2	2	192,471	165
2	KAWITT /WILCOX CARRIZO/	DEWITT	0	0	0	0
2	KAY CREEK /2150/	VICTORIA	3	2	351,131	0
2	KAY CREEK /2200/	VICTORIA	1	0	0	0
2	KAY CREEK /2400/	VICTORIA	1	1	16,359	0
2	KAY CREEK /2800/	VICTORIA	1	1	468,349	0
2	KAY CREEK /3660/	VICTORIA	1	1	483,295	0
2	KAY CREEK /6075/	VICTORIA	1	0	0	0
2	KAY CREEK /6460/	VICTORIA	1	0	0	0
2	KEERAN /GRETA 4800/	VICTORIA	1	0	0	0
2	KEERAN, NORTH /MIOCENE 4000/	VICTORIA	3	2	410,996	0
2	KEERAN, NORTH /4700/	VICTORIA	1	0	0	0
2	KEERAN, NORTH /5450/	VICTORIA	2	0	0	0
2	KEERAN, NORTH /6200/	VICTORIA	1	0	0	0
2	KEERAN, NORTH /6500/	VICTORIA	1	0	0	0
2	KEERAN, NORTH /7100/	VICTORIA	1	0	0	0
2	KEERAN, SOUTHEAST /3350/	VICTORIA	0	0	0	0
2	KEERAN, SOUTHEAST /5000/	VICTORIA	0	0	0	0
2	KEERAN, SOUTHEAST /6530/	VICTORIA	0	0	0	0
2	KEERAN /3900/	VICTORIA	0	0	0	0
2	KEERAN /4000/	VICTORIA	2	0	0	0
2	KEERAN /5100/	VICTORIA	2	0	0	0
2	KEERAN /5200/	VICTORIA	3	0	47,824	0
2	KEERAN /5300/	VICTORIA	1	0	0	0
2	KEERAN /5500/	VICTORIA	1	0	0	0
2	KEERAN /5550/	VICTORIA	0	0	7,428	0
2	KEERAN /5565/	VICTORIA	1	1	30,127	0
2	KEERAN /5700/	VICTORIA	0	0	0	0
2	KEERAN /5750/	VICTORIA	0	0	0	0
2	KEERAN /5780 STRINGER/	VICTORIA	1	0	0	0
2	KEERAN /5830/	VICTORIA	0	0	0	0
2	KEERAN /5900 GAS/	VICTORIA	1	0	0	0
2	KEERAN /6000/	VICTORIA	0	0	0	0
2	KEERAN /6040/	VICTORIA	0	0	0	0
2	KEERAN /6200/	VICTORIA	1	0	0	0
2	KEERAN /6250/	VICTORIA	1	0	0	0
2	KEERAN /6300/	VICTORIA	2	0	0	0
2	KEERAN /6400/	VICTORIA	0	0	0	0
2	KEERAN /6500 -A-/	VICTORIA	0	0	0	0
2	KEERAN /6550/	VICTORIA	0	0	0	0
2	KEERAN /6600/	VICTORIA	0	0	0	0
2	KEERAN /6650/	VICTORIA	0	0	0	0
2	KEERAN /6700/	VICTORIA	1	0	0	0
2	KEERAN /6720 FRIID STRG./	VICTORIA	1	0	0	0
2	KEERAN /6750/	VICTORIA	1	0	0	0
2	KEERAN /6900/	VICTORIA	1	0	0	0
2	KEERAN /7000/	VICTORIA	1	0	0	0
2	KEERAN /7100/	VICTORIA	0	0	46,783	2,658
2	KEERAN /7400/	VICTORIA	1	0	0	0
2	KEERAN /7600/	VICTORIA	1	0	0	0
2	KELLERS BAY, EAST /8400/	CALHOUN	1	0	0	0
2	KELLERS BAY, EAST /8600/	CALHOUN	2	2	627,241	0
2	KELLERS BAY /MELBOURNE 8500/	CALHOUN	0	0	0	0
2	KELLERS BAY, N. /MELBORNE/	CALHOUN	0	0	0	0
2	KELLERS BAY, N. /DATS/	CALHOUN	0	0	0	0
2	KELLERS BAY /8400/	CALHOUN	1	1	116,148	0
2	KELLERS CREEK /TEEPEE/	JACKSON	1	1	113,817	3,349

OIL AND GAS DIVISION

497

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	P KENEDEY, SW, /WILCOX, LD./	KARNES	1	1	124,593	4,914
2	KENTUCKY MOTT /6300/	VICTORIA	0	0	0	0
2	KERR /HASSIVE/	BEE	1	0	0	0
2	KESELING /10,850/	DEMITT	0	0	0	0
2	KESELING /11,420/	DEMITT	0	0	0	0
2	P KINKLER /WILCOX 8800/	LAVACA	3	3	2,980,336	0F
2	KITTIE WEST /HOCKLEY, LOWER/	LIVE OAK	0	0	0	0
2	KITTIE WEST /HOCKLEY, UPPER/	LIVE OAK	1	0	0	0
2	KITTIE WEST /I-24/	LIVE OAK	0	0	0	0
2	P KITTIE WEST /LULING/	LIVE OAK	0	0	0	0
2	P KITTIE WEST /WACKHANK/	LIVE OAK	0	0	0	0
2	P KITTIE WEST /HASSIVE/	LIVE OAK	1	0	0	0
2	P KITTIE WEST /SLICK/	LIVE OAK	0	0	0	0
2	KITTY BURNS /QUEEN CITY/	LIVE OAK	2	2	160,964	3,684
2	KITTY BURNS /WILCOX, UPPER/	LIVE OAK	2	2	176,943	1,020
2	KITTY BURNS /WILCOX 9100/	LIVE OAK	0	0	0	0
2	KITTY BURNS /8400/	LIVE OAK	2	1	119,244	2,425
2	KITTY BURNS /10,800/	LIVE OAK	1	0	39,937	2,003
2	KNOX /HOUSE SAND/	LIVE OAK	0	0	0	0
2	KOENIG, N, /WILCOX 9800/	DEMITT	3	2	272,789C	1,050F
2	P KOENIG, NORTH /WILCOX 10,100/	DEMITT	6	5	1,566,911	0F
2	P KOENIG, NORTH /WILCOX 10,600/	DEMITT	1	0	0	0
2	KOENIG, NORTH /10,800/	DEMITT	0	0	0	0
2	KOERTH /7800/	LAVACA	0	0	0	0
2	KOLLE /SINTON 5300/	VICTORIA	0	0	0	0
2	KODNTZ /MACADE/	VICTORIA	1	0	6,610	0
2	KODNTZ /MIDCENE 4000/	VICTORIA	0	0	0	0
2	KODNTZ, N, /SINTON 5300/	VICTORIA	0	0	0	0
2	KODNTZ, NE, /5800/	VICTORIA	0	0	0	0
2	A KODNTZ, NE, /6200/	VICTORIA	0	0	0	0
2	KODNTZ /4700/	VICTORIA	1	0	0	0
2	KODNTZ /4750/	VICTORIA	0	0	0	0
2	KODNTZ /5300/	VICTORIA	3	0	0	0
2	KODNTZ /5500/	VICTORIA	1	0	0	0
2	A KODNTZ /5600/	VICTORIA	1	0	2,759	0
2	KODNTZ /5750/	VICTORIA	0	0	0	0
2	KODNTZ /5800/	VICTORIA	1	0	0	0
2	KODNTZ /6200/	VICTORIA	1	0	0	0
2	KYLE /WILCOX 9500/	VICTORIA	1	0	0	0
2	KYLE /YEGUA 5700/	VICTORIA	0	0	0	0
2	L RANCH, S, /FRIO 8600/	JACKSON	0	0	0	0
2	LA BAHIA, E, /3700/	GOLIAD	0	0	0	0
2	LA GROVE /5370/	REFUGIO	1	0	0	0
2	LA GROVE /5750/	REFUGIO	1	0	3,029	0
2	LA GROVE /5835/	REFUGIO	0	0	0	0
2	LA GROVE /6210/	REFUGIO	0	0	0	0
2	LA ROSA /CATAHOLA/	REFUGIO	2	1	130,484	0
2	A LA ROSA /DRISCOLL/	REFUGIO	0	0	0	0
2	LA ROSA /FRIO 4940, LD./	REFUGIO	0	0	0	0
2	LA ROSA, N, /LA ROSA/	REFUGIO	1	0	0	0
2	LA ROSA, NORTH /2900/	REFUGIO	1	0	0	0
2	LA ROSA, NORTH /3100/	REFUGIO	2	0	0	0
2	LA ROSA, NORTH /3400/	REFUGIO	1	0	0	0
2	LA ROSA, NORTH /3500/	REFUGIO	2	0	0	0
2	LA ROSA, NORTH /3550/	REFUGIO	3	0	0	0
2	LA ROSA, NORTH /4200/	REFUGIO	1	0	0	0
2	LA ROSA, NORTH /5100/	REFUGIO	1	0	0	0
2	LA ROSA, NORTH /5300/	REFUGIO	2	1	29,389	0
2	LA ROSA, NORTH /5700/	REFUGIO	3	1	13,252	79
2	LA ROSA, NORTH /5800/	REFUGIO	0	0	0	0
2	LA ROSA, NORTH /6100/	REFUGIO	1	1	10,547	0
2	LA ROSA, NORTH /6800/	REFUGIO	0	0	0	0
2	LA ROSA, NW /CATAHAULA, UP/	REFUGIO	1	1	57,873	0
2	LA ROSA, NW /3460/	REFUGIO	1	1	161,082	0
2	LAROSA, NW /5100/	REFUGIO	1	1	39,431	0
2	LA ROSA, SOUTH /FRIO 6305/	REFUGIO	1	1	272,235	2,091
2	A LA ROSA, SOUTH /SEG, "C" 8200/	REFUGIO	0	0	0	0
2	LA ROSA, WEST /3400/	REFUGIO	0	0	0	0
2	LA ROSA, WEST /3900/	REFUGIO	3	0	0	0
2	LA ROSA /3900/	REFUGIO	1	0	0	0
2	LA ROSA /4800/	REFUGIO	2	1	8,934	0
2	LA ROSA /4900/	REFUGIO	2	0	0	0
2	LA ROSA /5100/	REFUGIO	1	1	1,825	0
2	LA ROSA /5300/	REFUGIO	4	1	78,681	289
2	LA ROSA /5600/	REFUGIO	1	0	0	0
2	LA ROSA /5800/	REFUGIO	1	0	0	0
2	LA ROSA /6100/	REFUGIO	1	1	470,366	3,230
2	LA ROSA /6200/	REFUGIO	0	0	0	0
2	A LA ROSA /6400/	REFUGIO	0	0	0	0
2	LA ROSA /6750/	REFUGIO	0	0	0	0
2	LA ROSA /6800/	REFUGIO	1	0	94,590	610
2	LA ROSA /8100/	REFUGIO	1	0	0	0
2	A LA ROSA /8200/	REFUGIO	0	0	0	0
2	LA SALLE, NORTH /5200/	JACKSON	0	0	0	0
2	LA SALLE, N, /6300/	JACKSON	0	0	0	0
2	LASALLE, NE /6800/	JACKSON	0	0	0	0
2	LASALLE, NE /7200/	JACKSON	0	0	14,193	709
2	A LA SALLE, WEST /FRIO MIDDLE/	JACKSON	0	0	0	0

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	LA SALLE, WEST /FRID 6660/	JACKSON	1	0	0	0
2	LA SALLE, WEST /5800 FRIO/	JACKSON	3	2	591,558	2,477
2	LA SALLE, WEST /6080 FRIO/	JACKSON	0	0	0	0
2	LA SALLE, WEST /7000/	JACKSON	1	0	19,850	146
2	LA SALLE /5500/	JACKSON	0	0	0	0
2	LA SALLE /5770/	JACKSON	0	0	0	0
2	LA SALLE /5800/	JACKSON	1	1	98,124	259
2	LA SALLE /6100/	JACKSON	0	0	0	0
2	LA SALLE /6300/	JACKSON	1	0	0	0
2	LA SALLE /6600/	JACKSON	0	0	0	0
2	A LA WARD, NORTH	JACKSON	1	1	104,048	0
2	LA WARD, NORTH /4700/	JACKSON	16	3	211,928	0
2	LA WARD, NORTH /5100/	JACKSON	12	5	1,295,181	7,067
2	LA WARD, NORTH /5330/	JACKSON	1	1	83,971	97
2	LA WARD, NORTH /5400/	JACKSON	0	0	0	0
2	A LA WARD, NORTH /5450/	JACKSON	1	0	13,647	126F
2	LA WARD, NORTH /5500/	JACKSON	2	1	37,856	0
2	LA WARD, NORTH /5530/	JACKSON	2	1	16,850	0
2	LA WARD, NORTH /5550 "A"/	JACKSON	1	1	1,786	0F
2	LA WARD, NORTH /5600/	JACKSON	4	1	86,198	245
2	LA WARD, NORTH /5700/	JACKSON	6	0	0	0
2	LA WARD, N. /5700 STRINGER, UP./	JACKSON	1	0	0	0
2	LA WARD, NORTH /5750/	JACKSON	2	1	24,807	0
2	A LA WARD, NORTH /5890/	JACKSON	0	0	0	0
2	LA WARD, NORTH /5900/	JACKSON	5	2	915,791	13
2	LA WARD, NORTH /6300/	JACKSON	1	0	0	0
2	LA WARD, NORTH /6400/	JACKSON	0	0	25,421	0F
2	LA WARD, NORTH /6500 HODDY/	JACKSON	0	0	0	0
2	A LA WARD, NORTH /6550/	JACKSON	1	0	0	0
2	LA WARD, NORTH /6600/	JACKSON	1	0	0	0
2	LA WARD, NORTH /6650/	JACKSON	0	0	0	0
2	LAWARD, N. E. /F-92/	JACKSON	1	1	23,359	200
2	LA WARD NE /G-61/	JACKSON	0	0	0	0
2	LAWARD, NE /G-80/	JACKSON	0	0	0	0
2	A LABUS, /EDWARDS UPPER/	KARNES	1	1	341,203	15,878
2	LAGARTO /2300/	LIVE OAK	1	0	0	0
2	LAKE PASTURE /C-406/	REFUGIO	16	12	6,512,454	0
2	LAKE PASTURE /F5-503/	REFUGIO	14	9	4,773,797	11,318
2	LAKE PASTURE /F5-509/	REFUGIO	14	12	6,447,422	13,540F
2	A LAKE PASTURE /F3-550/	REFUGIO	1	1	284,773	2,032
2	LAKE PASTURE /FT-562/	REFUGIO	0	0	0	0
2	LAKE PASTURE /M-330/	REFUGIO	3	1	1,120,363	0
2	LAKE PASTURE, WEST /OAKVILLE/	REFUGIO	0	0	0	0
2	LAKE PASTURE, WEST /2100/	REFUGIO	0	0	0	0
2	LAKE PASTURE, WEST /3000/	REFUGIO	1	0	0	0
2	LAKE PASTURE, WEST /4100/	REFUGIO	2	0	0	0
2	A LAKE PASTURE, WEST /4450/	REFUGIO	4	4	1,457,480	3,408F
2	LASSO, SOUTH /VICKSBURG, LOWER/	JACKSON	0	0	0	0
2	LASSO /VICKSBURG, LOWER/	JACKSON	1	1	97,155	536
2	Laura Thomson /5600/	BEE	1	0	0	0
2	A Laura Thomson /5600 #4 SAND/	BEE	2	0	0	0
2	LAVACA BAY /F-31/	CALHOUN	3	1	207,620	0F
2	LAVACA BAY /F-33/	CALHOUN	4	3	594,587	0F
2	LAVACA BAY /F-34/	CALHOUN	2	0	45,342	0F
2	LAVACA BAY /F-40-B/	CALHOUN	4	3	1,047,007	0F
2	LAVACA BAY /F-39/	CALHOUN	3	2	309,967	0F
2	LAVACA BAY /F-43/	CALHOUN	2	2	504,019	0F
2	LAVACA BAY /F-44/	CALHOUN	0	0	0	0
2	LAVACA BAY /F-45/	CALHOUN	3	2	603,852	0F
2	LAVACA BAY, N. /8930/	CALHOUN	1	1	136,745	0
2	LAVACA BAY, NE. /MELBOURNE/	CALHOUN	0	0	0	0
2	LAVACA BAY, NE. /8350/	CALHOUN	0	0	0	0
2	LEDNIG /TOM LYNE, SECOND/	LIVE OAK	0	0	0	0
2	P LINKE /FRID/	BEE	4	0	0	0
2	P LINKE /HET #1/	BEE	2	0	0	0
2	P LINKE /HET #2/	BEE	1	0	0	0
2	P LINKE /HET #3/	BEE	3	0	0	0
2	P LINKE /HET #4/	BEE	0	0	0	0
2	LINKE /1300/	BEE	1	0	0	0
2	LINKE /1500/	BEE	2	0	0	0
2	LINKE /2200/	BEE	1	0	0	0
2	LITTLE FLOWER /FRID 5640/	VICTORIA	1	0	0	0
2	LITTLE KENTUCKY /FRID 5500/	JACKSON	1	0	0	0
2	LITTLE KENTUCKY /FRID 5800/	JACKSON	0	0	0	0
2	LITTLE KENTUCKY /FRID 6200/	JACKSON	1	0	0	0
2	LIVE OAK LAKE, N. /4100/	GOLIAD	1	0	26,502	0
2	LIVE OAK LAKE /4160/	GOLIAD	5	4	570,369	0F
2	LIVE OAK LAKE /4350/	GOLIAD	4	3	472,521	0F
2	LIVE OAK LAKE /4500/	GOLIAD	1	0	0	0
2	LIVE OAK LAKE /4630/	GOLIAD	2	2	514,115	0F
2	LIVE OAK LAKE /4720/	GOLIAD	1	1	115,326	0
2	LIVE OAK LAKE /4760/	GOLIAD	4	4	843,377	0F
2	LIVE OAK LAKE /4780/	GOLIAD	1	1	254,763	0
2	A LIVE OAK LAKE /5000/	GOLIAD	0	0	0	0
2	LIVE OAK LAKE /5025/	GOLIAD	0	0	0	0
2	A LIVE OAK LAKE /5100/	GOLIAD	0	0	0	0
2	LIVE OAK LAKE /5150/	GOLIAD	0	0	0	0
2	LIVE OAK LAKE /5230/	GOLIAD	1	0	0	0

OIL AND GAS DIVISION

499

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	LOLITA /ABBOTT/	JACKSON	1	1	15,741	135
2	LOLITA /A-16, NORTH/	JACKSON	1	0	41,417	0F
2 A	LOLITA /DEEP NORTH/	JACKSON	1	0	0	0
2	LOLITA /DEEP 7680/	JACKSON	0	0	0	0
2	LOLITA /HINSHAR/	JACKSON	0	0	0	0
2	LOLITA /MARGINULINA SUPER A/	JACKSON	1	0	0	0
2	LOLITA /MEGATANE/	JACKSON	2	0	0	0
2 A	LOLITA /MITCHELL ZONE/	JACKSON	1	0	0	0
2	LOLITA /RANDLE -8-//	JACKSON	0	0	0	0
2	LOLITA /42-A/	JACKSON	0	0	1,714	0
2	LOLITA /5200/	JACKSON	3	0	0	0
2	LOLITA /5800/	JACKSON	8	0	0	0
2	LOLITA /5900/	JACKSON	2	0	0	0
2 A	LOLITA DEEP /FLOWERS 6500/	JACKSON	0	0	0	0
2 A	LOLITA DEEP /STACK/	JACKSON	1	0	0	0
2 A	LOLITA DEEP /7000/	JACKSON	0	0	0	0
2	LONG MOTT EAST /7100/	CALHOUN	7	0	0	0
2	LONG MOTT /F-20/	CALHOUN	1	0	0	0
2	LONG MOTT /FRIO/	CALHOUN	0	0	0	0
2	LONG MOTT SOUTH /FRIO, LOWER/	CALHOUN	3	2	212,835	3,673
2	LONG MOTT SOUTH /FRIO, UPPER/	CALHOUN	3	2	50,990	1,964
2	LONG MOTT /8200/	CALHOUN	0	0	0	0
2	LONG MOTT /8300/	CALHOUN	0	0	0	0
2	LONG MOTT /8570/	CALHOUN	0	0	0	0
2	LONG MOTT /8950/	CALHOUN	1	0	0	0
2	LONG MOTT /9400/	CALHOUN	0	0	0	0
2	LONNIE GLASSCOCK /DAKVILLE, LD./	VICTORIA	6	1	238,323	0
2 P	LONNIE GLASSCOCK /DAKVILLE, UP./	VICTORIA	2	2	119,446	0
2	LOMERY /1800/	VICTORIA	2	1	83,515	0
2	LYNE MAXINE /MASSIVE C LOWER/	LIVE OAK	1	0	0	0
2	LYNE MAXINE /MILCOX/	LIVE OAK	2	0	0	0
2	LYNE MAXINE /MILCOX, UPPER/	LIVE OAK	1	0	0	0
2	MAETZE, N /2160/	GOLIAD	2	0	0	0
2	MAETZE, N, /2475/	GOLIAD	1	0	0	0
2	MAETZE, N/2590/	GOLIAD	1	0	0	0
2	MAETZE, SW, /FRIO/	GOLIAD	1	1	107,690	0
2	MAETZE /VICKSBURG/	GOLIAD	1	0	0	0
2	MAETZE, N, /3550/	GOLIAD	1	0	0	0
2	MAETZE /1650/	GOLIAD	1	1	119,505	0
2	MAETZE /2200/	GOLIAD	1	0	2,550	0
2	MAETZE /2500/	GOLIAD	1	0	0	0
2	MAETZE /2950/	GOLIAD	1	0	0	0
2	MAETZE /3100/	GOLIAD	1	0	0	0
2	MAETZE /3150/	GOLIAD	1	0	0	0
2	MAETZE /3200/	GOLIAD	0	0	0	0
2	MAETZE /3300/	GOLIAD	1	0	0	0
2	MAETZE /3500/	GOLIAD	0	0	0	0
2	MAETZE /3550/	GOLIAD	0	0	0	0
2	MAETZE /3800/	GOLIAD	1	1	119,889	0
2	MAGNOLIA BEACH /FOESTER/	CALHOUN	2	2	170,521	1,468
2	MAGNOLIA BEACH /MELBOURNE/	CALHOUN	0	0	0	0
2	MAGNOLIA BEACH /MIDCENE 5770/	CALHOUN	1	1	89,541	5,165
2	MAG, BEACH /W. SEG. MELBOURNE/	CALHOUN	1	0	0	0
2	MAGNOLIA BEACH /7200/	CALHOUN	0	0	0	0
2	MAGNOLIA BEACH /7500/	CALHOUN	0	0	0	0
2	MAGNOLIA BEACH /7800/	CALHOUN	2	1	32,019	0F
2	MAGNOLIA BEACH /7900/	CALHOUN	3	3	511,556	1,242F
2 P	MAG, BEACH-KELLERSBAY /FOESTER/	CALHOUN	22	17	4,694,709	2,074F
2	MAGNOLIA BEACH-KELLERSBAY /1-02/	CALHOUN	1	0	32,012	0F
2 A	MAG, BEACH-KELLERSBAY/MELBOURNE/	CALHOUN	23	17	9,461,092C	12,308F
2 P	MAGNOLIA BEACH-KELLERSBAY/7800/	CALHOUN	16	4	940,085	1,744F
2	MAG, BEACH-KELLERSBAY /8100 E./	CALHOUN	1	1	85,089	0F
2	MALEY /511CK/	BEE	0	0	0	0
2	MALEY, WEST	BEE	0	0	0	0
2	MALONE /HOCKLEY 2330/	BEE	0	0	0	0
2	MALONE /PETTUS/	BEE	0	0	0	0
2	MARCADD CREEK, E, /2800/	VICTORIA	1	0	0	0
2	MARCADD CREEK, EAST /2900/	VICTORIA	0	0	0	0
2	MARCADD CREEK, E, /4600/	VICTORIA	0	0	0	0
2	MARCADD CREEK, E, /4620/	VICTORIA	1	1	74,201	0
2	MARCADD CREEK, E, /4650/	VICTORIA	0	0	0	0
2	MARCADD CREEK, E /4850/	VICTORIA	1	1	93,981	0
2	MARCADD, CREEK, E, /5000/	VICTORIA	0	0	0	0
2	MARCADD CREEK, E, /5400/	VICTORIA	0	0	0	0
2	MARCADD CREEK, E, /5600/	VICTORIA	1	1	72,394	268F
2	MARCADD CREEK, EAST /5650/	VICTORIA	1	1	0	0
2	MARCADD CREEK, WEST /2900/	VICTORIA	4	2	308,053	0
2	MARCADD CREEK /2000/	VICTORIA	0	0	0	0
2	MARCADD CREEK /2800/	VICTORIA	0	0	0	0
2	MARCADD CREEK /2900/	VICTORIA	0	0	0	0
2	MARCADD CREEK /3900/	VICTORIA	1	0	0	0
2	MARCADD CREEK /4400/	VICTORIA	1	0	0	0
2	MARCADD CREEK /4600/	VICTORIA	2	0	0	0
2	MARCADD CREEK, E /5200/	VICTORIA	1	0	0	0
2	MARTON /FRIO 5100/	REFUGIUM	0	0	0	0
2	MARTON /FRIO 5400/	REFUGIUM	1	1	7,772	0
2	MARTON /FRIO 5700/	REFUGIUM	1	0	0	0
2	MARTON /FRIO 5900/	REFUGIUM	0	0	0	0

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	MARION /LAGARTO 2500/	REFUGIO	1	1	16,357	0
2	MARSDEN /7400/	LIVE OAK	1	1	41,606	653
2	MARSHALL, E. /WILCOX 9100/	GOLIAD	1	1	163,127	1,697
2	MARSHALL, EAST /WILCOX 9400/	GOLIAD	0	0	0	0
2	MARSHALL /FRIO I/	GOLIAD	1	0	0	0
2	MARSHALL /FRIO II B/	GOLIAD	1	1	22,224	0
2	MARSHALL /FRIO VII/	GOLIAD	1	1	66,131	0
2	MARSHALL /FRIO 3000/	GOLIAD	2	2	184,267	0
2	MARSHALL /MASSIVE/	GOLIAD	2	0	6,548	28
2	MARSHALL, S. /COOK MTN. II/	GOLIAD	2	2	80,859	591
2	MARSHALL, S. /FRIO 3200/	GOLIAD	1	1	32,112	0
2	MARSHALL, S. /YEGUA 5000/	GOLIAD	1	0	1,546	0
2	MARSHALL /WILCOX 8900/	GOLIAD	0	0	0	0
2	MARSHALL /WILCOX 9080/	GOLIAD	0	0	0	0
2	MARSHALL /WILCOX 9100/	GOLIAD	0	0	0	0
2	MARSHALL /2100/	GOLIAD	1	1	17,272	0
2	MARSHALL /2600/	GOLIAD	1	0	31,844	0
2	MARSHALL /2700/	GOLIAD	1	0	0	0
2	MARTISEK /WILCOX 9700/	LAVACA	0	0	0	0
2	MARY ELLEN OCONNOR /D-1/	REFUGIO	5	1	298,800	0
2	MARY ELLEN OCONNOR /FT-28/	REFUGIO	1	0	0	0
2	MARY ELLEN OCONNOR /FQ-5/	REFUGIO	2	0	0	0
2	MARY ELLEN OCONNOR /FQ-9/	REFUGIO	1	0	0	0
2	MARY ELLEN OCONNOR /FQ-25/	REFUGIO	2	0	0	0
2	MARY ELLEN OCONNOR /FQ-30/	REFUGIO	3	0	90,114	326F
2	MARY ELLEN OCONNOR /FQ-76/	REFUGIO	0	0	0	0
2	MARY ELLEN OCONNOR /FS-1/	REFUGIO	3	2	114,018	0
2	MARY ELLEN OCONNOR /FS-75/	REFUGIO	4	0	0	0
2	MARY ELLEN OCONNOR /FS-88/	REFUGIO	1	0	0	0
2	MARY ELLEN OCONNOR /FS-96/	REFUGIO	2	0	0	0
2	MARY ELLEN OCONNOR /H#12/	REFUGIO	2	0	0	0
2	MARY ELLEN OCONNOR /H#50/	REFUGIO	3	0	0	0
2	MARY ELLEN OCONNOR /H#102/	REFUGIO	3	1	7,350	0
2	MARY ELLEN OCONNOR /H#105/	REFUGIO	1	0	0	0
2	MARY ELLEN OCONNOR /H#117/	REFUGIO	1	1	21,066	0
2	MARY ELLEN OCONNOR /H#40/	REFUGIO	0	0	0	0
2	MARY ELLEN OCONNOR /H#108/	REFUGIO	0	0	0	0
2	O CONNOR, MARY ELLEN /STRAY A/	REFUGIO	1	1	8,861	0
2	HASSINGILL, S. /FB -8-, 4600/	BEE	1	0	0	0
2	HASSINGILL, S. /4590 SD./	BEE	3	0	6,817	0
2	HASSINGILL, S. /4625 SD./	BEE	1	0	0	0
2	HASSINGILL /5500/	BEE	1	0	0	0
2	HATAGORDA BAY	CALHOUN	0	0	0	0
2	HATAGORDA BAY /MIOCENE 4400/	CALHOUN	2	1	183,179	0
2	HATAGORDA BAY /MIOCENE 4500/	CALHOUN	4	2	586,309	0
2	HATAGORDA BAY /MIOCENE 4500, W/	CALHOUN	1	1	153,762	0
2	HATAGORDA BAY /MIOCENE 4600/	CALHOUN	3	1	106,342	0
2	HATAGORDA BAY /MIOCENE 4700/	CALHOUN	3	1	527,097	0
2	HATAGORDA BAY /MIOCENE 4900/	CALHOUN	1	0	0	0
2	HATAGORDA BAY /MIOCENE 4970/	CALHOUN	1	1	427,441	0F
2	HATAGORDA BAY /MIOCENE 5000/	CALHOUN	1	1	389,245	0
2	HATAGORDA BAY /2500/	CALHOUN	1	0	0	0
2	HATAGORDA BAY /2600/	CALHOUN	2	1	274,650	0
2	HATAGORDA BAY /4660/	CALHOUN	2	2	345,544	0
2	HATAJACK	JACKSON	0	0	0	0
2	HAUDE B. TRAYLOR, CENTRAL /40/	CALHOUN	1	0	0	0
2	HAUDE B. TRAYLOR, CENTRAL /41/	CALHOUN	2	2	141,557	3,778F
2	HAUDE B. TRAYLOR, CENTRAL /44/	CALHOUN	1	1	57,007	0F
2	HAUDE B. TRAYLOR /FREDA/	CALHOUN	1	0	0	0
2	HAUDE B. TRAYLOR /MELBORNE UP-/	CALHOUN	4	0	0	0
2	HAUDE B. TRAYLOR, N. /SEG, A835/	CALHOUN	1	1	116,038	0F
2	HAUDE B. TRAYLOR, NORTH /24/	CALHOUN	1	0	0	0
2	HAUDE B. TRAYLOR, NORTH /27/	CALHOUN	1	1	13,888	0
2	HAUDE B. TRAYLOR, NORTH /30/	CALHOUN	0	0	0	0
2	HAUDE B. TRAYLOR, NORTH /35/	CALHOUN	1	1	95,393	0F
2	HAUDE B. TRAYLOR, NORTH /40/	CALHOUN	1	1	230,894	0F
2	HAUDE B. TRAYLOR, NORTH /43/	CALHOUN	2	1	593,322	0F
2	HAUDE B. TRAYLOR, NORTH /44/	CALHOUN	0	0	39,265	0F
2	HAUDE B. TRAYLOR, NORTH /48/	CALHOUN	0	0	0	0
2	HAUDE B. TRAYLOR, NORTH /76/	JACKSON	1	1	27,584	0F
2	HAUDE B. TRAYLOR, NORTH /78/	CALHOUN	1	0	0	0
2	HAUDE B. TRAYLOR, NORTH /80/	CALHOUN	3	3	1,825,525	0F
2	HAUDE B. TRAYLOR, NORTH /81/	CALHOUN	1	0	0	0
2	HAUDE B. TRAYLOR, NORTH /83/	CALHOUN	0	0	35,952	0F
2	HAUDE B. TRAYLOR, NORTH /85/	CALHOUN	1	1	334,267	0F
2	HAUDE B. TRAYLOR /QATS/	CALHOUN	1	0	0	0
2	HAUDE B. TRAYLOR, S. /BECK, LD./	CALHOUN	0	0	0	0
2	HAUDE B. TRAYLOR, S. /FREDA/	CALHOUN	1	1	113,123	470
2	HAUDE B. TRAYLOR, S. /FRID E/	CALHOUN	0	0	0	0
2	HAUDE B. TRAYLOR, S. /FRID -H-/	CALHOUN	0	0	0	0
2	HAUDE B. TRAYLOR, S. /MELBORNE-A-1	CALHOUN	0	0	0	0
2	HAUDE B. TRAYLOR /841/	CALHOUN	0	0	0	0
2	HAUDE B. TRAYLOR /7200/	CALHOUN	3	2	193,413	2,000
2	HAUDE B. TRAYLOR /7500/	CALHOUN	1	0	0	0
2	HAUDE B. TRAYLOR /7700/	CALHOUN	1	1	106,444	450
2	HAURBRO /MARGINULINA 5100/	JACKSON	0	0	0	0
2	HAURBRO /PRITCHETT/	JACKSON	2	0	0	0
2	HAURBRO /4000/	JACKSON	1	0	0	0

OIL AND GAS DIVISION

501

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	P WAURBRO /5100 GAS/	JACKSON	21	5	808,039	0F
2	WAURBRO /5750/	JACKSON	1	0	0	0
2	WAURITZ, EAST /HARG. #1/	JACKSON	0	0	0	0
2	WAURITZ, E. /5600/	JACKSON	0	0	0	0
2	A WAURITZ, EAST /5700/	*JACKSON	2	0	0	0
2	WAURITZ, EAST /6750/	JACKSON	0	0	0	0
2	WAURITZ, WEST /FRID 5600/	JACKSON	0	0	0	0
2	WAURITZ, WEST /6400/	JACKSON	0	0	0	0
2	WAURITZ, WEST /6550/	JACKSON	0	0	0	0
2	WAURITZ /5500/	JACKSON	0	0	0	0
2	A MAXINE, EAST	LIVE OAK	2	2	343,189	3,468
2	MAXINE, EAST /LULING/	LIVE OAK	1	0	0	0
2	MAXINE, EAST /MACKHANK/	LIVE OAK	0	0	0	0
2	MAXINE, EAST /MASSIVE/	LIVE OAK	3	3	1,133,356	17,554
2	MAXINE, EAST /SLICK B/	LIVE OAK	1	0	38,441	266
2	MAXINE, E. /SLICK 7170/	LIVE OAK	0	0	0	0
2	MAXINE /7500/	LIVE OAK	1	1	128,633	1,778
2	A MAYO	JACKSON	2	0	38,316	0F
2	MAYO /FRID 5300/	JACKSON	8	4	259,922	58F
2	MAYO /HAFNER/	JACKSON	8	6	940,355	243F
2	MAYO /STRAY 5300/	JACKSON	2	1	35,184	0F
2	MAYO /3575/	JACKSON	3	2	1,006,159	0
2	MAYO /3600/	JACKSON	4	3	294,153	0
2	MAYO /3650/	JACKSON	3	1	49,706	0
2	MAYO /3700/	JACKSON	6	2	539,948	0
2	MAYO /4200/	JACKSON	3	0	0	0
2	MAYO /6600/	JACKSON	4	2	390,250	0
2	MAYO /5350/	JACKSON	1	0	0	0
2	MAYO /5400/	JACKSON	2	2	263,541	392
2	MAYO /5460/	JACKSON	0	0	0	0
2	MAYO /5500/	JACKSON	2	0	0	0
2	MAYO /5550/	JACKSON	5	1	114,605	0F
2	MAYO /5800/	JACKSON	5	0	114,536	0F
2	MAYO /5950/	JACKSON	2	0	0	0
2	MAYO /6150/	JACKSON	2	0	0	0
2	A MCCURDY /UP. CHAMBERLAIN/	BEE	0	0	0	0
2	A MCDANIEL /TEGUA	JACKSON	2	1	177,254	1,119
2	MCFADDIN, EAST /3700/	VICTORIA	1	1	10,857	0
2	MCFADDIN, EAST /5150/	VICTORIA	1	0	0	0
2	MCFADDIN, EAST /5175/	VICTORIA	1	1	19,985	0F
2	MCFADDIN, EAST /5200/	VICTORIA	0	0	0	0
2	MCFADDIN, EAST /5300/	VICTORIA	0	0	0	0
2	MCFADDIN, EAST /5350/	VICTORIA	0	0	0	0
2	MCFADDIN, EAST /5450 W./	VICTORIA	1	1	121,332	104F
2	MCFADDIN, EAST /5650/	VICTORIA	0	0	0	0
2	MCFADDIN, EAST /5900/	VICTORIA	0	0	0	0
2	MCFADDIN /GRETA STRINGER/	VICTORIA	4	0	0	0
2	MCFADDIN, NORTH /BEAKLEY/	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH /GRETA MASSIVE/	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH /ROMLETT/	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH /2100/	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH /3200/	VICTORIA	2	2	57,101	0
2	MCFADDIN, NORTH /3250/	VICTORIA	1	1	65,664	0
2	MCFADDIN, NORTH /3450/	VICTORIA	0	0	26,240	0
2	MCFADDIN, NORTH /3500/	VICTORIA	2	0	0	0
2	MCFADDIN, NORTH /3550/	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH /3750/	VICTORIA	5	4	256,177	0
2	MCFADDIN, NORTH /3800/	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH /4200/	VICTORIA	2	0	0	0
2	MCFADDIN, NORTH /4500/	VICTORIA	0	0	0	0
2	P MCFADDIN, NORTH /4800 GAS/	VICTORIA	2	0	0	0
2	MCFADDIN, NORTH /5000/	VICTORIA	1	1	2,379	0
2	MCFADDIN, NORTH /5025/	VICTORIA	1	1	133,112	0
2	P MCFADDIN, NORTH /5100	VICTORIA	13	3	640,309	660F
2	P MCFADDIN, NORTH /5100 -B-/	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH /5200/	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH /5258/	VICTORIA	1	0	0	0
2	P MCFADDIN, NORTH /5275/	VICTORIA	5	1	374,578	0
2	MCFADDIN, NORTH /5300 GAS/	VICTORIA	0	0	0	0
2	A MCFADDIN, NORTH /5350/	VICTORIA	1	1	65,236	246
2	MCFADDIN, NORTH /5350 -B-/	VICTORIA	1	0	0	0
2	A MCFADDIN, NORTH /5480/	VICTORIA	0	0	0	0
2	A MCFADDIN, NORTH /5500 S/	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH /5550/	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH /5660/	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH /5675/	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH /5680/	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH /5700 GAS/	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH /5730/	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH /5760/	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH /5800/	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH /5870/	VICTORIA	1	0	0	0
2	A MCFADDIN, NORTH /5875 -N-/	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH /6030/	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH /6100/	VICTORIA	1	0	0	0
2	A MCFADDIN, NORTH /6150/	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH /6170/	VICTORIA	0	0	66,072	228
2	MCFADDIN, NORTH /6400/	VICTORIA	0	0	0	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	MCFADDIN, NE, /3650/	VICTORIA	1	0	0	0
2	MCFADDIN, NW, /4600/	JACKSON	1	1	342,468	0
2	MC FADDIN /1800/	VICTORIA	2	2	235,547	0
2	MCFADDIN /1900/	VICTORIA	13	13	3,965,391	0
2	MCFADDIN /2000/	VICTORIA	10	6	954,693	0
2	MCFADDIN /2100/	*VICTORIA	0	0	0	0
2	MCFADDIN /2200/	*REFUGIO	33	10	1,497,171	0
2	MCFADDIN /2250/	REFUGIO	3	2	233,297	0
2	MCFADDIN /2300/	REFUGIO	1	0	0	0
2	MCFADDIN /2500/	VICTORIA	2	2	61,804	0
2	MCFADDIN /2750/	REFUGIO	2	1	52,860	0
2	MCFADDIN /2800/	VICTORIA	2	1	35,700	0
2	MCFADDIN /2900/	*VICTORIA	4	2	397,490	0
2	MCFADDIN /3000/	VICTORIA	1	1	107,919	0
2	MCFADDIN /3050/	VICTORIA	1	0	0	0
2	MCFADDIN /3100/	VICTORIA	1	0	0	0
2	MCFADDIN /3100-A/	VICTORIA	1	0	0	0
2	MCFADDIN /3200/	*VICTORIA	3	0	32,044	0
2	MCFADDIN /3300/	VICTORIA	0	0	0	0
2	MCFADDIN /3400/	VICTORIA	3	1	284,895	0
2	MCFADDIN /3500/	VICTORIA	1	0	0	0
2	MCFADDIN /3600/	VICTORIA	0	0	0	0
2	MCFADDIN /4050/	VICTORIA	2	0	0	0
2	MCFADDIN /5000/	VICTORIA	3	0	0	0
2	MCFADDIN /5050/	VICTORIA	5	3	764,140	907
2	MCFADDIN /5150/	VICTORIA	3	1	336,563	732
2	MCFADDIN /5220/	VICTORIA	1	0	0	0
2	MCFADDIN /5300/	VICTORIA	1	0	0	0
2	MCFADDIN /5500/	VICTORIA	0	0	0	0
2	MCFADDIN /5510/	VICTORIA	1	0	0	0
2	MCFADDIN /5530/	VICTORIA	1	0	0	0
2	MCFADDIN /5600/	VICTORIA	2	1	48,378	20F
2 A	MCFADDIN /5640/	VICTORIA	1	0	0	0
2	MCFADDIN /6200/	VICTORIA	0	0	0	0
2	MCGOWN /PETTUS UPPER/	LIVE OAK	2	2	29,639	0
2 P	MEDIO CREEK, EAST /FRIO/	BEE	0	0	0	0
2 A	MEDIO CREEK, EAST /5200/	BEE	0	0	0	0
2	MEDIO CREEK /3350/	BEE	1	0	0	0
2	MEDIO CREEK /3900/	BEE	0	0	0	0
2	MEDIO CREEK /4300/	BEE	0	0	0	0
2	MEDIO CREEK /4380/	BEE	0	0	0	0
2	MEDIO CREEK /4800/	BEE	0	0	0	0
2	MELBOURN, N., /FRIO 7500/	CALHOUN	1	1	199,513	10,434
2	MELBOURN, N., /7300/	CALHOUN	1	1	9,986	455
2	MELBOURN, N., /7700/	CALHOUN	1	1	174,657	8,640
2	MELON CREEK /F-Q=5/	REFUGIO	1	1	16,136	0
2	MELROSE, E., /COOK MT. IV/	GOLIAD	0	0	0	0
2	MELROSE, E., /PETTUS/	GOLIAD	1	0	8,675	0
2	MELROSE, EAST /RECKLAN, LOWER/	GOLIAD	1	0	0	0
2 A	MELROSE, E., /YEGUA, UPPER/	GOLIAD	0	0	0	0
2	MELROSE /PETTUS/	GOLIAD	1	0	0	0
2	MELROSE /SLICK-WILCOX/	GOLIAD	2	2	466,063	5,661
2	MELROSE /7700/	GOLIAD	2	2	177,458	1,525
2	MELROSE /7800/	GOLIAD	1	0	99,825	2,645
2 P	MENGER /STILWELL/	BEE	0	0	0	0
2 P	MEYERSVILLE, E., /MASSIVE WLCX.1ST/	*VICTORIA	3	1	289,180	3,532F
2 P	MEYERSVILLE, E., /MASSIVE WLCX.2ND/	*VICTORIA	3	0	0	0
2	MEYERSVILLE, E., /MASSIVE II=C/	DEWITT	0	0	0	0
2	MEYERSVILLE, E., /MASSIVE II=D/	DEWITT	1	0	0	0
2	MEYERSVILLE, E., /MASSIVE II=E/	DEWITT	1	1	55,659	596
2	MEYERSVILLE, EAST /1800/	DEWITT	0	0	0	0
2	MEYERSVILLE, EAST /3000/	VICTORIA	0	0	0	0
2	MEYERSVILLE, EAST /8225/	DEWITT	2	2	239,428	4,987
2	MEYERSVILLE /FRIO 1350/	VICTORIA	0	0	0	0
2	MEYERSVILLE /FRIO 1500/	VICTORIA	1	0	0	0
2 P	MEYERSVILLE /MASSIVE I/	*DEWITT	7	4	449,637	4,981F
2 P	MEYERSVILLE /MASSIVE II/	*DEWITT	7	2	381,279	5,421
2	MEYERSVILLE /MASSIVE II=A/	VICTORIA	1	1	9,390	121
2 P	MEYERSVILLE /MASSIVE III/	*DEWITT	4	0	0	0
2	MEYERSVILLE /MASSIVE IV/	VICTORIA	1	0	4,851	0F
2	MEYERSVILLE, N., /FRIO STRINGER/	DEWITT	0	0	0	0
2	MEYERSVILLE, N., /UP. EY/	DEWITT	1	1	88,056	0
2	MEYERSVILLE, NORTH /WILCOX/	DEWITT	0	0	0	0
2	MEYERSVILLE /1000/	DEWITT	0	0	0	0
2	MIKESKA, N., /LULING/	LIVE OAK	1	0	44,370	910
2	MIKESKA /PETTUS/	LIVE OAK	1	1	86,511	0
2	MIKESKA, WEST /2800/	LIVE OAK	0	0	0	0
2	MIKESKA /WILCOX/	LIVE OAK	1	0	234,887	0F
2	MINERAL, EAST /HOCKLEY/	BEE	0	0	0	0
2	MINERAL /MASSIVE/	BEE	2	1	33,900	0F
2 P	MINERAL, NORTH /7550/	BEE	3	3	126,668	1,728
2	MINERAL /SLICK/	BEE	1	1	101,967	0
2	MINERAL, SOUTH /LULING WILCOX/	BEE	1	1	478,383	0F
2	MINERAL, SOUTH /MACKHANK/	BEE	1	0	0	0
2	MINERAL, SOUTH /SLICK/	BEE	2	0	0	0
2	MINERAL, W., /FRIO/	BEE	0	0	0	0
2	MINERAL, WEST /MACKHANK/	BEE	1	0	0	0
2	MINERAL, WEST /MASSIVE/	BEE	1	0	0	0

OIL AND GAS DIVISION

503

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2 P	HINDAK /SLICK 7300/	*BEE	8	8	3,720,938	32,942
2	MINNITA /2600/	VICTORIA	1	0	0	0
2	MINNITA /4000/	VICTORIA	0	0	0	0
2	MISSION RIVER /4200/	REFUGIO	0	0	0	0
2	MISSION RIVER /5300/	REFUGIO	2	0	0	0
2	MISSION RIVER /5800/	REFUGIO	1	0	0	0
2	MISSION RIVER /6000/	REFUGIO	1	0	0	0
2	MISSION RIVER /6050/	REFUGIO	1	0	0	0
2	MISSION RIVER /6100/	REFUGIO	1	0	0	0
2	MISSION RIVER /6300/	REFUGIO	6	0	0	0
2	MISSION RIVER /8200/	REFUGIO	1	0	0	0
2	MISSION RIVER /8300 VKSBG./	REFUGIO	1	0	0	0
2 A	MISSION RIVER /8400/	REFUGIO	1	0	0	0
2	MISSION VALLEY, NORTH /FRID 2800/	DENITT	0	0	0	0
2	MISSION VALLEY, N. /MASSIVE 1A/	VICTORIA	0	0	0	0
2 A	MISSION VALLEY, NORTH /MILCOX/	DENITT	1	0	0	0
2	MISSION VALLEY, WEST /MASSIVE 1/	*GOLIAD	6	4	363,341	3,165F
2	MISSION VALLEY, N. /MIOCENE 1350/	VICTORIA	0	0	0	0
2	MISSION VALLEY, N. /MIOCENE 1500/	VICTORIA	0	0	0	0
2	MISSION VALLEY, N. /MILCOX 10400/	GOLIAD	1	1	116,425	1,815
2 P	MISSION VALLEY /MILCOX 11,900/	VICTORIA	1	1	480,234	20,201
2	MISSION VALLEY /5100/	VICTORIA	0	0	0	0
2	MISSION VALLEY /8650/	VICTORIA	0	0	0	0
2	MISSION VALLEY /10,220/	VICTORIA	0	0	0	0
2	MONSON, SW /6150/	BEE	1	0	0	0
2 A	MONSON, SW, /6250 LULING/	KARNES	0	0	0	0
2	MONSON, SW, /6500 MASSIVE/	KARNES	1	1	126,268	0F
2	MONSON, SW, /7700/	BEE	1	0	0	0
2	MONSON /7180/	KARNES	0	0	0	0
2	MONSON /7700/	KARNES	1	0	0	0
2	MONTEOLA /MILCOX 8575/	BEE	1	0	0	0
2	MOODY RANCH /7200/	JACKSON	2	1	778,328	0F
2	MOODY RANCH /7300/	JACKSON	3	1	826,666	0F
2	MOODY RANCH, SOUTH /10,000/	JACKSON	1	1	7,900	1,196
2	MORALES /B-5/	JACKSON	1	0	0	0
2 P	MORALES /FRID C/	JACKSON	3	0	0	0
2 P	MORALES /FRID D/	JACKSON	3	1	165,693	0
2 P	MORALES /FRID E/	JACKSON	2	0	0	0
2 P	MORALES /FRID F/	JACKSON	2	1	35,951	0
2 P	MORALES /FRID G/	JACKSON	4	0	19,273	0F
2 P	MORALES /FRID H/	JACKSON	0	0	0	0
2 P	MORALES /FRID K/	JACKSON	0	0	0	0
2 P	MORALES /FRID L/	JACKSON	0	0	0	0
2 P	MORALES /FRID M-1/	JACKSON	1	0	0	0
2 P	MORALES /FRID M-2/	JACKSON	1	1	286,189	0
2	MORALES /FRID M-3, H/	JACKSON	1	1	0	0
2 P	MORALES /FRID O-1/	JACKSON	2	0	0	0
2 P	MORALES /FRID O-2/	JACKSON	1	0	0	0
2	MORALES /FRID O-4, H/	JACKSON	1	1	143,085	0
2 P	MORALES /FRID P/	JACKSON	0	0	0	0
2	MORALES /GUS GLASSCOCK 3450/	JACKSON	0	0	0	0
2	MORALES /L-2/	JACKSON	0	0	0	0
2	MORALES /M-5/	JACKSON	1	1	166,335	0
2	MORALES /MIOCENE 1550/	JACKSON	1	0	0	0
2	MORALES, NORTH /FRID M-1/	LAVACA	1	0	0	0
2	MORALES, NORTH /FRID 1500/	JACKSON	1	0	0	0
2	MORALES, NORTH /FRID 1600/	LAVACA	0	0	0	0
2	MORALES, NORTH /FRID 3300/	LAVACA	1	0	0	0
2	MORALES, NORTH /FRID 3570/	LAVACA	1	0	0	0
2	MORALES, N /MIOCENE 1900/	LAVACA	1	1	61,256	0
2	MORALES, NORTH /MILCOX -E-/	LAVACA	4	3	740,897	8,456F
2	MORALES, NORTH /MILCOX -H-/	LAVACA	6	5	1,291,182	9,569F
2	MORALES, NORTH /2300/	LAVACA	1	0	0	0
2	MORALES, NORTH /2800/	LAVACA	3	1	115,775	307
2	MORALES, NORTH /4000/	LAVACA	1	0	0	0
2	MORALES /O-5/	JACKSON	0	0	0	0
2 P	MORALES, SW, /FRID H/	JACKSON	1	0	0	0
2	MORALES, SW, /2200/	LAVACA	0	0	0	0
2	MORALES /1750/	JACKSON	1	0	0	0
2	MORALES /2200/	JACKSON	1	0	0	0
2	MORALES /2500/	JACKSON	1	0	0	0
2	MORALES /2700/	JACKSON	0	0	0	0
2 P	MORALES /2800/	JACKSON	0	0	0	0
2	MORALES /3100/	JACKSON	0	0	0	0
2	MORALES /3400/	JACKSON	1	1	48,320	0
2	MORALES /3900/	JACKSON	3	1	116,839	0
2	MORALES /4200/	JACKSON	0	0	0	0
2	MORALES /4500/	JACKSON	0	0	0	0
2	MOSCA /MILCOX, MIDDLE 9100/	BEE	0	0	0	0
2	MOSCA /MILCOX, MIDDLE 9350/	BEE	0	0	0	0
2	MOSCA /MILCOX, MIDDLE 9500/	BEE	3	1	53,442	0F
2	MOSCA /MILCOX 8750/	BEE	0	0	0	0
2	MOSQUITO POINT, E /FRID J/	CALHOUN	1	0	6,902	963
2	MOUNT LUCAS /COOK MTN. 5700/	LIVE OAK	2	1	35,957	0
2	MOUNT LUCAS /COOK MTN. 5800/	LIVE OAK	2	1	31,508	246
2	MOUNT LUCAS, EAST /HOCKLEY/	LIVE OAK	1	1	97,213	0
2	MOUNT LUCAS, EAST /3650/	LIVE OAK	0	0	0	0
2 A	MOUNT LUCAS /FRID/	LIVE OAK	0	0	0	0
2 A	MOUNT LUCAS /HOCKLEY, LOWER/	LIVE OAK	1	0	0	0

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	MT. LUCAS /HOCKLEY, LOWER 2-A/	LIVE OAK	0	0	0	0
2	A MOUNT LUCAS /HOCKLEY, UPPER/	LIVE OAK	0	0	0	0
2	MOUNT LUCAS /VICKSBURG 3600/	LIVE OAK	3	0	17,142	0
2	MOUNT LUCAS /1700/	LIVE OAK	1	0	0	0
2	MOUNT LUCAS /1950/	LIVE OAK	0	0	0	0
2	MOUNT LUCAS /2100/	LIVE OAK	5	1	48,761	0F
2	MOUNT LUCAS /2150/	LIVE OAK	2	0	3,426	11F
2	MOUNT LUCAS /2200/	LIVE OAK	1	0	0	0
2	MOUNT LUCAS /2400/	LIVE OAK	2	1	7,649	0F
2	A MOUNT LUCAS /2500/	LIVE OAK	0	0	0	0
2	MOUNT LUCAS /2600/	LIVE OAK	3	3	172,884	0F
2	MOUNT LUCAS /3200/	LIVE OAK	1	0	0	0
2	MOUNT LUCAS /3700/	LIVE OAK	1	1	182,631	1,562
2	MOUNT LUCAS /3800/	LIVE OAK	3	2	253,320	1,207
2	MOUNT LUCAS /3900/	LIVE OAK	2	1	43,840	0
2	MOUNT LUCAS /4300/	LIVE OAK	2	1	203,446	992
2	MOUNT LUCAS /4400/	LIVE OAK	0	0	0	0
2	MOUNT LUCAS /5200/	LIVE OAK	1	0	9,585	55
2	MOUNT LUCAS /5500/	LIVE OAK	5	2	559,775	5,020
2	MOUNT LUCAS /5600/	LIVE OAK	5	3	484,380	4,363
2	MUDHILL /VICKSBURG/	BEE	1	0	0	0
2	MUSTANG CREEK, EAST /FRIO 5300/	LIVE OAK	0	0	0	0
2	MUSTANG CREEK, EAST /5900/	LIVE OAK	0	0	0	0
2	MUSTANG CREEK, EAST /6100/	LIVE OAK	0	0	0	0
2	P NAVIDAD /1600/	JACKSON	1	0	0	0
2	P NAVIDAD /2000/	JACKSON	3	3	290,929	0
2	P NAVIDAD /2400/	JACKSON	0	0	0	0
2	P NAVIDAD /3950/	JACKSON	0	0	0	0
2	NORBEE /HOCKLEY 3700/	BEE	1	0	652	0F
2	P NORBEE /LULING, 1ST/	BEE	5	4	1,213,546	0F
2	NORBEE /HACKHANK/	BEE	1	0	0	0
2	NORBEE /1900/	BEE	1	1	91,267	0
2	NORDHEIM, N. /SLIGO/	DEWITT	1	1	24,727	0
2	NORDHEIM /WILCOX #1/	DEWITT	1	1	216,791	2,537
2	NORDHEIM /WILCOX #2/	DEWITT	0	0	0	0
2	NORDHEIM /WILCOX #3/	DEWITT	0	0	13,031	151
2	NORDHEIM /WILCOX #4/	DEWITT	0	0	0	0
2	NORDHEIM /WILCOX #5/	DEWITT	2	2	244,985	1,769
2	NORDHEIM /WILCOX 7-B/	DEWITT	0	0	0	0
2	NORDHEIM /10,100/	DEWITT	0	0	0	0
2	P NORNANNA /MASSIVE WILCOX FIRST/	BEE	16	18	6,271,573	474F
2	P NORNANNA /MASSIVE WILCOX SECOND/	BEE	5	3	537,936	0F
2	P NORNANNA /LULING/	BEE	15	7	2,654,777	0F
2	A NORNANNA /3525 HOCKLEY/	BEE	1	0	74,256	0F
2	P NORNANNA /SLICK/	BEE	9	6	1,310,957	0F
2	NORNANNA, S. /2050/	BEE	0	0	0	0
2	NURSERY, EAST /FRIO/	VICTORIA	0	0	0	0
2	NURSERY, S. /1450/	VICTORIA	1	0	27,446	0
2	NURSERY, S. /2160/	VICTORIA	2	0	8,466	0
2	NURSERY, S. /2960/	VICTORIA	2	0	0	0
2	NURSERY, S. /3350/	VICTORIA	0	0	0	0
2	NURSERY, S. /3400/	VICTORIA	0	0	0	0
2	NURSERY, S. /3420/	VICTORIA	1	0	0	0
2	NURSERY, S. /3500/	VICTORIA	1	0	0	0
2	NURSERY, S. /3800/	VICTORIA	1	0	0	0
2	NURSERY /500/	VICTORIA	0	0	0	0
2	NURSERY /600/	VICTORIA	0	0	0	0
2	NURSERY /3600/	VICTORIA	1	0	0	0
2	OAKVILLE /HOCKLEY/	LIVE OAK	0	0	0	0
2	OAKVILLE /PETTUS/	LIVE OAK	0	0	0	0
2	P OAKVILLE, SOUTH /LULING/	LIVE OAK	0	0	0	0
2	P OAKVILLE, SOUTH /SLICK/	LIVE OAK	0	0	0	0
2	A OAKVILLE, SOUTH/WILCOX, MASSIVE/	LIVE OAK	0	0	0	0
2	OAKVILLE, WEST /SLICK -A-/	LIVE OAK	0	0	0	0
2	OAKVILLE /1400/	LIVE OAK	3	0	0	0
2	OAKVILLE /2000/	LIVE OAK	1	0	0	0
2	P OAKVILLE-WILCOX /LULING/	LIVE OAK	4	1	132,490	0F
2	P OAKVILLE-WILCOX /HACKHANK/	LIVE OAK	0	0	0	0
2	P OAKVILLE-WILCOX /MASSIVE/	LIVE OAK	6	0	0	0
2	OAKVILLE-WILCOX /QUEEN CITY/	LIVE OAK	1	1	196,662	0F
2	P OAKVILLE-WILCOX /SLICK/	LIVE OAK	4	0	0	0
2	P OAKVILLE-WILCOX /SLICK, LOWER/	LIVE OAK	2	0	0	0
2	OAKVILLE-WILCOX /2700/	LIVE OAK	1	0	0	0
2	OBRIEN RANCH /SINTON 4025/	GOLIAO	1	1	329,044	210
2	OLIVIA, EAST /8150/	CALHOUN	1	0	0	0
2	A OLIVIA, EAST /8300/	CALHOUN	2	1	172,052	2,473
2	OLIVIA, EAST /8300, UPPER/	CALHOUN	1	0	0	0
2	OLIVIA, SOUTH /8300/	CALHOUN	1	0	0	0
2	A OLIVIA, SE. /7350/	CALHOUN	0	0	0	0
2	A OLIVIA, SE. /8300/	CALHOUN	1	1	167,511	2,461F
2	OLIVIA /7500/	CALHOUN	1	0	7,510	124
2	A OLIVIA /7500, LOWER/	CALHOUN	1	0	0	0
2	A OLIVIA /7500, UPPER/	CALHOUN	0	0	0	0
2	OLIVIA /8100/	CALHOUN	0	0	0	0
2	A OLIVIA /8300/	CALHOUN	4	1	377,456	3,309F
2	A OLIVIA /8300, UPPER/	CALHOUN	0	0	0	0
2	P ORANGEDALE /LULING/	BEE	2	2	1,127,430	6,599
2	P ORANGEDALE /MASSIVE, FIRST/	BEE	0	0	0	0

OIL AND GAS DIVISION

505

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	PACKERY FLAT /VICKSBURG 8300/	REFUGIO	1	1	52,819	1,148
2	PACKERY FLAT /8000/	REFUGIO	0	0	0	0
2	PACKERY FLAT /8080/	REFUGIO	0	0	0	0
2	PACKERY FLAT /8150/	REFUGIO	2	0	0	0
2	PALO ALTO /5850/	VICTORIA	0	0	0	0
2	PALO ALTO /6150/	VICTORIA	0	0	0	0
2	PALO ALTO /6400/	VICTORIA	1	0	0	0
2	PALO ALTO /6860/	VICTORIA	1	0	0	0
2	A PANNA MARIA /EDWARDS/	KARNES	9	9	4,630,427	207,996
2	PANTHER REEF /FRID E=4/	CALHOUN	4	3	527,270	0F
2	PANTHER REEF /FRID G/	CALHOUN	1	1	307,517	0F
2	PANTHER REEF /FRID G=1/	CALHOUN	0	0	71,702	0F
2	PANTHER REEF, N. /FRID G=1/	CALHOUN	2	2	539,711	38,689F
2	PANTHER REEF, N. /FRID G=2/	CALHOUN	2	2	727,488	0F
2	PANTHER REEF, SW. /FRID E=4/	CALHOUN	1	1	344,911	0
2	PANTHER REEF, SW. /FRID G/	CALHOUN	3	3	1,009,303	0F
2	A PANTHER REEF, SW. /FRID G, FB=A/	CALHOUN	1	0	0	0
2	PANTHER REEF, SW. /FRID G, FB=B/	CALHOUN	0	0	0	0
2	PANTHER REEF, SW. /FRID G, FB=C/	CALHOUN	2	2	786,277	0F
2	PANTHER REEF, SW. /FRID G=1/	CALHOUN	4	4	1,748,977	0F
2	PANTHER REEF, SW. /FRID G, UP, /	CALHOUN	0	0	0	0
2	PANTHER REEF, SW. /FRID 8250/	CALHOUN	1	1	174,637	0
2	PAPALOTE /ROCHE/	BEE	0	0	0	0
2	PAPALOTE, WEST /SINTON/	BEE	0	0	0	0
2	PAPALOTE, WEST /VICKSBURG/	BEE	0	0	0	0
2	PAPALOTE, WEST /4200/	BEE	0	0	0	0
2	PAPALOTE, WEST /4300/	BEE	0	0	0	0
2	PAPALOTE /4200/	BEE	0	0	0	0
2	PAPALOTE /4500/	BEE	0	0	0	0
2	PAPALOTE /4600/	BEE	2	0	0	0
2	PAPALOTE /4800/	BEE	1	1	254,259	0F
2	PAPALOTE /5200/	BEE	0	0	0	0
2	PAPALOTE /5300/	BEE	0	0	0	0
2	PARGMANN /7100/	KARNES	1	1	40,487	521
2	PARTEX /HUCKLEY, UPPER/	LIVE OAK	0	0	10,073	15
2	PATRICIA /CATMOULA 2800/	VICTORIA	1	0	0	0
2	PATRICIA /MASSIVE CATMOULA/	VICTORIA	0	0	0	0
2	PATRICIA /2300/	VICTORIA	1	0	0	0
2	PATRICIA /2350/	VICTORIA	2	0	0	0
2	PATRICIA /2400/	VICTORIA	1	0	0	0
2	PATRICIA /2500/	VICTORIA	0	0	0	0
2	PATRICIA /2900/	VICTORIA	0	0	0	0
2	PATRICIA /2950/	VICTORIA	0	0	0	0
2	A PANNEE /EDWARDS/	BEE	2	2	500,107	0
2	A PANNEE /SLICK/	BEE	0	0	0	0
2	PANNEE /SLIGO/	BEE	1	1	1,194,634	0
2	PEARL /2000/	BEE	0	0	0	0
2	PETTUS, E. /SLICK/	BEE	0	0	0	0
2	PENA /NILCOX 7700/	DENITT	0	0	0	0
2	A PERSOH /EDWARDS/	KARNES	11	10	3,055,979	115,430F
2	PETTUS, E. /FRID 2800/	BEE	1	0	0	0
2	PETTUS, E. /SLICK/	BEE	0	0	5,840	266
2	PETTUS, E. /YEGUA/	BEE	1	0	0	0
2	PETTUS /2200/	BEE	1	0	0	0
2	PETTUS NEW /PETTUS/	BEE	0	0	0	0
2	PETTUS NEW /13,500/	BEE	0	0	0	0
2	PETTUS /VICKSBURG 2900/	BEE	1	1	339,304	0
2	PHIL POWER /4400/	REFUGIO	1	0	0	0
2	PHIL POWER /5000/	REFUGIO	1	0	0	0
2	PHIL POWER /5100/	REFUGIO	1	1	168,127	0
2	PHIL POWER /5550/	REFUGIO	0	0	0	0
2	A PLACEDO	VICTORIA	0	0	0	0
2	PLACEDO /CATMOULA 4000/	VICTORIA	0	0	0	0
2	PLACEDO /CATMOULA 4150/	VICTORIA	0	0	0	0
2	PLACEDO /CATMOULA 4300/	VICTORIA	0	0	0	0
2	PLACEDO, EAST /OAKVILLE 3750/	VICTORIA	0	0	0	0
2	PLACEDO, EAST /4000/	VICTORIA	3	0	0	0
2	PLACEDO, EAST /4250/	VICTORIA	0	0	0	0
2	PLACEDO, EAST /4700/	VICTORIA	2	0	0	0
2	PLACEDO, EAST /5200/	VICTORIA	1	0	0	0
2	PLACEDO, EAST /5500/	VICTORIA	1	0	0	0
2	PLACEDO, EAST /5500 A/	VICTORIA	0	0	0	0
2	PLACEDO, EAST /6800/	VICTORIA	2	1	6,054	0
2	PLACEDO /FRID 6100/	VICTORIA	0	0	0	0
2	PLACEDO, N. /FRID 6200/	VICTORIA	0	0	13,366	760
2	P PLACEDO /SINTON 5300/	VICTORIA	13	2	959,715	415F
2	PLACEDO, WEST /FRID 6240/	VICTORIA	0	0	0	0
2	PLACEDO, WEST /FRID 6300/	VICTORIA	1	1	3,737	0
2	PLACEDO, WEST /5450/	VICTORIA	0	0	0	0
2	PLACEDO, N. /5790/	VICTORIA	1	0	85,601	762
2	PLACEDO, N. /5920/	VICTORIA	1	1	98,449	1,420
2	PLACEDO /4250/	VICTORIA	12	0	0	0
2	PLACEDO /4700/	VICTORIA	8	0	25,685	0
2	PLACEDO /5200/	VICTORIA	1	1	156,539	275F
2	PLACEDO /5250/	VICTORIA	1	0	0	0
2	PLACEDO /5490/	VICTORIA	0	0	0	0
2	PLACEDO /5500/	VICTORIA	1	0	0	0
2	PLACEDO /5500 UP, /	VICTORIA	1	0	0	0

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	PLACEDO /5550/	VICTORIA	0	0	0	0
2	PLACEDO /5720/	VICTORIA	1	1	37,894	13,440
2	PLACEDO /5770/	VICTORIA	0	0	0	0
2	PLACEDO /5900/	VICTORIA	0	0	0	0
2	PLACEDO /5900, M./	VICTORIA	2	0	50	0
2 A	PLACEDO /6200 SAND/	VICTORIA	0	0	0	0
2	PLACEDO /6700/	VICTORIA	2	1	118,029	130
2 A	PLUMMER	BEE	0	0	0	0
2	PLUMMER /HOCKLEY 2700/	BEE	0	0	0	0
2	PLUMMER /1800/	BEE	0	0	0	0
2 P	PLUMMER-WILCOX /LULING 6700/	BEE	0	0	0	0
2 P	PLUMMER-WILCOX /MASSIVE 7000/	BEE	1	0	0	0
2	PLUMMER-WILCOX /RECKLAW/	BEE	2	2	140,034	2,009F
2 A	POEHLER	GOLIAD	1	0	0	0
2	POEHLER, EAST /YEGUA A/	GOLIAD	1	1	65,085	0
2	POEHLER /FRID I/	GOLIAD	1	1	1,095	0
2	POEHLER /FRID II/	GOLIAD	1	0	0	0
2	POEHLER /MASSIVE 8250/	GOLIAD	2	0	0	0
2	POEHLER /MASSIVE 6300/	GOLIAD	0	0	0	0
2	POEHLER /N. SEG. 5100, GAS/	GOLIAD	0	0	0	0
2	POEHLER /PETTUS 4500/	GOLIAD	1	0	0	0
2	POEHLER /SLICK-WILCOX 8000/	GOLIAD	3	1	137,278	1,023
2	POEHLER /SLICK-WILCOX 8100/	GOLIAD	2	1	65,164	635
2	POEHLER /WILCOX 8800/	GOLIAD	0	0	0	0
2	POEHLER /YEGUA A/	GOLIAD	3	3	91,102	1,721
2	POEHLER /YEGUA -B-/	GOLIAD	2	0	7,543	177
2 A	POESTA CREEK /HARTZENDORF/	BEE	0	0	0	0
2	POESTA CREEK /2650/	BEE	5	3	321,967	0
2	POESTA CREEK /2700/	BEE	0	0	0	0
2	POESTA CREEK /2750/	BEE	1	1	31,623	0
2	POESTA CREEK /2900/	BEE	1	0	0	0
2	POESTA CREEK /3000/	BEE	1	0	0	0
2	POESTA CREEK /3350/	BEE	0	0	0	0
2	POHL /1540/	LAVACA	1	0	0	0
2	POINT COMFORT, SOUTH /#34/	GOLIAD	1	1	61,707	4,827
2	POWISH /13,300/	LAVACA	0	0	0	0
2	PORT LAVACA, EAST /FRID 7500/	GOLIAD	0	0	0	0
2 A	PORTER	KARNES	2	0	0	0
2 A	PORTER, SOUTH	KARNES	2	1	9,809	5,478
2	PORTER, SOUTH /4100/	KARNES	1	0	0	0
2	POSSUM RIDGE /8300/	JACKSON	1	0	0	0
2	POWDERHORN /A-NORTH/	GOLIAD	0	0	0	0
2	POWDERHORN /A-SOUTH/	GOLIAD	0	0	0	0
2	POWDERHORN /B-NORTH/	GOLIAD	0	0	0	0
2	POWDERHORN, E. /3500/	CALHOUN	4	4	504,109	0
2	POWDERHORN, E. /3600/	CALHOUN	1	0	0	0
2	POWDERHORN /MIOCENE 81/	CALHOUN	3	3	858,030	0
2	POWDERHORN, SOUTH /MIOCENE 4700/	CALHOUN	2	1	313,093	0
2	POWDERHORN, S. /MIOCENE 5950/	GOLIAD	0	0	0	0
2	POWDERHORN, SOUTH /4600/	CALHOUN	3	3	1,956,350	591F
2 A	POWDERHORN, SOUTH /5200/	CALHOUN	0	0	0	0
2	POWDERHORN, SE. /MIOCENE C/	CALHOUN	1	1	279,374	0
2	POWDERHORN, M /MIOCENE 3/	CALHOUN	1	0	0	0
2	POWDERHORN, M /MIOCENE 4800/	CALHOUN	1	0	0	0
2	POWDERHORN, M /1/	CALHOUN	1	1	264,304	576
2	POWDERHORN, M /1, U/	CALHOUN	1	1	444,673	937
2	POWDERHORN, M /2-A, 1/	CALHOUN	1	0	0	0
2	POWDERHORN, M /3/	CALHOUN	1	0	0	0
2	POWDERHORN, M /3-A, 1/	CALHOUN	1	0	0	0
2	POWDERHORN /2/	CALHOUN	1	0	0	0
2	POWDERHORN /2-A/	CALHOUN	1	1	392,567	0
2 A	POWDERHORN /3/	CALHOUN	2	2	85,037	0
2	POWDERHORN /3-C/	GOLIAD	0	0	0	0
2	PRIDGEN /YEGUA 5600/	DEMITT	1	1	110,958	903
2	PRIDHAM LAKE /FRID 4600/	VICTORIA	0	0	0	0
2	PRIDHAM LAKE /GAKVILLE/	VICTORIA	1	0	0	0
2	PRIDHAM LAKE /VICKSBURG/	VICTORIA	0	0	0	0
2 A	PRIDHAM LAKE, WEST	VICTORIA	1	0	0	0
2	PRIDHAM LAKE, WEST /FRID 3600/	VICTORIA	1	1	79,440	0
2	PRIDHAM LAKE, WEST /1300/	VICTORIA	2	1	96,642	0
2	PRIDHAM LAKE, WEST /1600/	VICTORIA	1	0	62,759	0
2	PRIDHAM LAKE, WEST /1800/	VICTORIA	0	0	0	0
2	PRIDHAM LAKE, WEST /2350/	VICTORIA	2	0	11,138	0
2	PRIDHAM LAKE, WEST /2467/	VICTORIA	0	0	0	0
2	PRIDHAM LAKE, WEST /4000/	VICTORIA	1	0	0	0
2	PRIDHAM LAKE, WEST /4500/	VICTORIA	1	0	0	0
2	PRIDHAM LAKE, WEST /4600/	VICTORIA	3	0	0	0
2 A	PRIDHAM LAKE /2900/	VICTORIA	0	0	0	0
2	PRIDHAM LAKE /3800/	VICTORIA	2	0	0	0
2	PRIDHAM LAKE /3900/	VICTORIA	6	2	221,601	0
2	PRIDHAM LAKE /4100/	VICTORIA	1	0	0	0
2	PRIDHAM LAKE /4200/	VICTORIA	2	0	0	0
2	PRIDHAM LAKE /4200-A/	VICTORIA	1	1	120,510	0
2	PRIDHAM LAKE /4300/	VICTORIA	4	1	23,085	0
2	PRIDHAM LAKE /4500/	VICTORIA	3	1	83,203	0
2	PRIDHAM LAKE /4600/	VICTORIA	2	0	0	0
2	PRITCHETT /4600/	VICTORIA	1	0	0	0
2	PROVIDENT CITY /FRID/	LAVACA	1	0	0	0

OIL AND GAS DIVISION

507

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	PROVIDENT CITY /FRIO "A-"/	LAVACA	1	1	224,560	0
2	PROVIDENT CITY /FRIO "C-"/	LAVACA	0	0	0	0
2	PROVIDENT CITY /FRIO 2750/	LAVACA	0	0	0	0
2	PROVIDENT CITY /FRIO 3175/	LAVACA	1	0	0	0
2	PROVIDENT CITY /FRIO 3410/	LAVACA	2	0	0	0
2	PROVIDENT CITY /FRIO 3600/	LAVACA	0	0	0	0
2	PROVIDENT CITY /MIOCENE/	LAVACA	1	1	122,174	0
2	PROVIDENT CITY /MIOCENE 3000/	LAVACA	0	0	0	0
2	P PROVIDENT CITY, /UP, WILCOX 9100/	LAVACA	2	2	1,336,006	0F
2	PROVIDENT CITY /WILCOX M/	LAVACA	0	0	0	0
2	PROVIDENT CITY /WILCOX 8500/	LAVACA	4	3	2,131,743	0F
2	PROVIDENT CITY /WILCOX 8600/	LAVACA	14	13	6,309,078	2,354F
2	PROVIDENT CITY /WILCOX 8800/	LAVACA	2	1	196,932	0F
2	PROVIDENT CITY /WILCOX 9000/	LAVACA	21	17	3,601,180	17,390F
2	PROVIDENT CITY /WILCOX 9100/	LAVACA	0	0	0	0
2	PROVIDENT CITY /WILCOX 9500/	LAVACA	0	0	0	0
2	PROVIDENT CITY /WILCOX 9650/	LAVACA	1	1	131,595	1,284
2	PROVIDENT CITY /WILCOX 9700/	LAVACA	0	0	0	0
2	P PROVIDENT CITY /WILCOX 10,000/	LAVACA	2	1	247,340	0F
2	PROVIDENT CITY /WILCOX 11,900/	LAVACA	4	3	2,297,204	0F
2	PROVIDENT CITY /WILCOX 14000/	LAVACA	0	0	25,381	0
2	PROVIDENT CITY /YEGUA M-1/	LAVACA	1	1	256,320	0F
2	PROVIDENT CITY /YEGUA P/	LAVACA	1	0	42,468	0F
2	PROVIDENT CITY /YEGUA 5400/	LAVACA	0	0	0	0
2	PROVIDENT CITY /YEGUA 5700/	LAVACA	1	0	0	0
2	PROVIDENT CITY /2400/	LAVACA	7	3	290,514	0
2	PROVIDENT CITY /5800/	LAVACA	2	2	575,035	0F
2	RAGSDALE /WILCOX-SLICK/	BEE	1	1	70,689	816
2	RALPH J. /HOCKLEY, MASSIVE/	LIVE OAK	1	0	95,589	329
2	RAMIRENA, N. /PETTUS/	LIVE OAK	0	0	0	0
2	RAMIRENA, N. /PETTUS MASSIVE/	LIVE OAK	0	0	0	0
2	RAMIRENA, NE. /HOCKLEY, UPPER/	LIVE OAK	1	0	0	0
2	A RAMIRENA, SW. /JACKSON SD./	LIVE OAK	1	0	0	0
2	A RAMIRENA, SW. SECTOR 8- /-A-SD./	LIVE OAK	1	0	116,294	0F
2	RAMIRENA, SW. /SEC. B, Y-7/	LIVE OAK	2	0	0	0
2	RAMIRENA, SW. /SEC. B, 3850/	LIVE OAK	1	1	13,649	0F
2	A RAMIRENA, SW. /YEGUA #2 SD./	LIVE OAK	1	1	233,876	0F
2	RAMIRENA, SW. /4000/	LIVE OAK	3	1	36,663	0
2	RAMIRENA, SW. /4200/	LIVE OAK	2	0	0	0
2	RAMIRENA /Y-2G/	LIVE OAK	1	0	2,926	69
2	RAMIRENA /Y-5/	LIVE OAK	1	1	107,913	449F
2	RAMIRENA /Y-15A/	LIVE OAK	1	0	0	0
2	RAMIRENA /4900/	LIVE OAK	2	1	92,963	1,689
2	P RAY-WILCOX /LULING/	BEE	7	5	1,238,262	0F
2	RAY-WILCOX /HACKHANK/	BEE	2	2	855,351	0
2	P RAY-WILCOX /MASSIVE 1ST/	BEE	4	4	943,778	0F
2	RAY-WILCOX /SLICK/	BEE	2	1	50,831	0F
2	P RAY-WILCOX /HALTON MASSIVE/	BEE	4	3	736,462	0F
2	REFUGIO, EAST /5800/	REFUGIO	1	1	112,273	1,935
2	REFUGIO, NORTH /3550/	REFUGIO	0	0	0	0
2	REFUGIO-FOX /A-3500/	REFUGIO	2	1	67,147	0
2	REFUGIO-FOX /A-6300/	REFUGIO	2	0	0	0
2	REFUGIO-FOX /GRIFFITH D/	REFUGIO	1	0	0	0
2	REFUGIO-FOX /1675/	REFUGIO	2	0	0	0
2	REFUGIO-FOX /1950/	REFUGIO	1	0	0	0
2	REFUGIO-FOX /2480/	REFUGIO	1	0	0	0
2	REFUGIO-FOX /2600/	REFUGIO	0	0	0	0
2	REFUGIO-FOX /2800/	REFUGIO	1	1	9,562	0
2	REFUGIO-FOX /2900/	REFUGIO	0	0	0	0
2	REFUGIO-FOX /3100/	REFUGIO	6	1	79,547	0
2	A REFUGIO-FOX /3500/	REFUGIO	3	1	7,827	0
2	REFUGIO-FOX /3600/	REFUGIO	1	0	0	0
2	REFUGIO-FOX /4600/	REFUGIO	1	0	0	0
2	REFUGIO-FOX /4900/	REFUGIO	0	0	0	0
2	REFUGIO-FOX /5000/	REFUGIO	3	2	89,731	72F
2	REFUGIO-FOX /5300/	REFUGIO	1	0	0	0
2	REFUGIO-FOX /5500/	REFUGIO	1	0	0	0
2	REFUGIO-FOX /5800/	REFUGIO	1	1	14,379	0
2	REFUGIO-FOX /5850/	REFUGIO	1	0	0	0
2	REFUGIO-FOX /6100/	REFUGIO	1	1	133,895	0
2	A REFUGIO-FOX /6300/	REFUGIO	0	0	0	0
2	REFUGIO-FOX /6700/	REFUGIO	0	0	0	0
2	REFUGIO HEARD /1600/	REFUGIO	3	2	32,932	0
2	REFUGIO HEARD /2400/	REFUGIO	1	1	56,506	0
2	REFUGIO HEARD /3350/	REFUGIO	2	1	35,610	0
2	REFUGIO HEARD /3500/	REFUGIO	2	0	0	0
2	REFUGIO HEARD /3550/	REFUGIO	0	0	0	0
2	REFUGIO HEARD /3875/	REFUGIO	0	0	0	0
2	REFUGIO HEARD /4500/	REFUGIO	2	1	23,362	0
2	REFUGIO HEARD /4600/	REFUGIO	1	0	0	0
2	REFUGIO HEARD /5090/	REFUGIO	0	0	0	0
2	REFUGIO HEARD /5100/	REFUGIO	1	0	0	0
2	REFUGIO HEARD /5300/	REFUGIO	1	0	0	0
2	REFUGIO HEARD /5350/	REFUGIO	0	0	0	0
2	REFUGIO HEARD /5400/	REFUGIO	1	0	0	0
2	REFUGIO HEARD /5500/	REFUGIO	1	0	0	0
2	REFUGIO HEARD /5550/	REFUGIO	0	0	0	0
2	REFUGIO HEARD /5600/	REFUGIO	1	0	2,605	0

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	REFUGIO HEARD /5700/	REFUGIO	3	0	0	0
2	REFUGIO HEARD /6000/	REFUGIO	2	1	10,883	794
2	REFUGIO HEARD /6100/	REFUGIO	0	0	0	0
2	REFUGIO HEARD /6150/	REFUGIO	4	1	54,988	163
2	REFUGIO HEARD /6200/	REFUGIO	1	0	0	0
2	REFUGIO HEARD /6300/	REFUGIO	1	0	0	0
2	REFUGIO HYNES /6400/	REFUGIO	1	0	0	0
2	REFUGIO NEW /3200/	REFUGIO	1	0	0	0
2	REFUGIO NEW /3600/	REFUGIO	1	0	0	0
2	REFUGIO NEW /4500/	REFUGIO	1	0	0	0
2	REFUGIO NEW /4850/	REFUGIO	3	0	0	0
2	REFUGIO OLD	REFUGIO	0	0	0	0
2	REFUGIO OLD /FRID 6550/	REFUGIO	0	0	0	0
2	REFUGIO OLD /V-3/	REFUGIO	4	1	67,079	0
2	REFUGIO OLD /1500/	REFUGIO	2	0	25,716	0
2	REFUGIO OLD /1750/	REFUGIO	1	0	25,713	0
2	REFUGIO OLD /2000/	REFUGIO	1	0	0	0
2	REFUGIO OLD /2400/	REFUGIO	0	0	0	0
2	REFUGIO OLD /2960/	REFUGIO	0	0	0	0
2	REFUGIO OLD /3250/	REFUGIO	1	0	0	0
2	REFUGIO OLD /3300/	REFUGIO	1	0	22,394	0
2	REFUGIO OLD /3400/	REFUGIO	3	0	0	0
2	REFUGIO OLD /4100/	REFUGIO	0	0	0	93
2	REFUGIO OLD /8800/	REFUGIO	2	0	0	0
2	REFUGIO OLD /5300/	REFUGIO	2	0	0	0
2	REFUGIO OLD /5600/	REFUGIO	3	3	170,600	1,498
2	REFUGIO OLD /5750/	REFUGIO	1	0	0	0
2	REFUGIO OLD /6200/	REFUGIO	0	0	0	0
2	REFUGIO OLD /6250/	REFUGIO	2	0	327	0
2	REFUGIO OLD /6300/	REFUGIO	1	1	16,526	0
2	RENGER /FRID 3080/	LAVACA	1	0	8,850	0
2	RENGER /HILCOX 7900/	LAVACA	1	0	0	0
2	RENGER /HILCOX 10300/	LAVACA	1	0	0	0
2	RHOMAC /PETTUS, UP./	LIVE OAK	0	0	0	0
2	RIC-JOHN /3250/	GOLIAD	0	0	0	0
2	RICHARD ADCOCK /FRID 2850/	VICTORIA	0	0	0	0
2	RICHARD ADCOCK /HILCOX/	VICTORIA	0	0	0	0
2	RICHARD ADCOCK /YEGUA 5200/	VICTORIA	0	0	0	0
2	RICHARD ADCOCK /5500/	VICTORIA	1	1	95,613	231
2	RIGGS /2000/	GOLIAD	1	0	0	0
2	RIVER /LULING/	GOLIAD	0	0	0	0
2	RIVERDALE /FRID 2350/	GOLIAD	0	0	0	0
2	RIVERDALE /MACKHANK/	GOLIAD	1	0	0	0
2	RIVERDALE /MASSIVE FIRST-WILCOX/	GOLIAD	0	0	0	0
2	RIVERDALE, N /2550/	GOLIAD	1	0	0	0
2	RIVERDALE /1900/	GOLIAD	0	0	0	0
2	RIVERDALE /2000/	GOLIAD	1	0	0	0
2	RIVERDALE /2450/	GOLIAD	0	0	0	0
2	RIVERDALE /2550/	GOLIAD	0	0	0	0
2	RIVERDALE /9250/	GOLIAD	0	0	0	0
2	RIVERDALE /9300/	GOLIAD	0	0	0	0
2	ROB WELDER /HILCOX 6600/	VICTORIA	0	0	0	0
2	ROB WELDER /HILCOX 6700/	VICTORIA	0	0	0	0
2	ROCHE, NORTH /FRID 6900/	REFUGIO	1	0	19,642	321
2	ROCHE, NORTH /FRID 7000/	REFUGIO	1	0	0	0
2	ROCHE, WEST /GRIFFITH/	REFUGIO	0	0	0	0
2	ROCHE /5800/	REFUGIO	1	0	0	0
2	ROCHE /6200/	REFUGIO	1	0	0	0
2	ROEDER /8500/	DEWITT	0	0	0	0
2	ROEDER /8800/	DEWITT	1	0	0	0
2	ROEHL /EDWARDS/	DEWITT	1	1	251,292	1,440
2	ROEHL /HILCOX/	DEWITT	0	0	0	0
2	ROSE /FRID 6230/	JACKSON	0	0	0	0
2	ROSE /FRID 6550/	JACKSON	0	0	0	0
2	ROUCH /FRID 2300/	GOLIAD	0	0	0	0
2	ROUCH /FRID 2700/	GOLIAD	2	0	0	0
2	RUDMAN /MASSIVE WILCOX 4TH/	BEE	0	0	0	0
2	RUDMAN /6800/	BEE	1	0	0	0
2	RUDMAN-SLICK /6700/	BEE	1	0	0	0
2	RUNGE, SW. /SLICK/	KARNES	1	0	0	0
2	RUNGE, WEST /LULING/	KARNES	1	0	0	0
2	RUNGE, WEST /MASSIVE/	KARNES	1	0	0	0
2	RUNGE, WEST /RECKLAM/	KARNES	0	0	0	0
2	RUNGE, WEST /SLICK/	KARNES	0	0	0	0
2	RUNGE /HILCOX 6500/	KARNES	0	0	0	0
2	RUNGE /6300/	KARNES	1	0	0	0
2	S.C.A.R. /FRID 4800/	JACKSON	0	0	0	0
2	S.C.A.R. /FRID 5500/	JACKSON	0	0	0	0
2	S.H. /CHAMBERLAIN "A"/	BEE	1	0	0	0
2	SAINT ARND /HILCOX, LOWER STEVE/	GOLIAD	1	0	0	0
2	SAINT ARND /YEGUA 5100/	GOLIAD	1	0	0	0
2	SAINT ARND /3100/	GOLIAD	1	0	0	0
2	SALEM /A-2700/	VICTORIA	0	0	0	0
2	SALEM, EAST /MIOCENE 2600/	VICTORIA	0	0	0	0
2	SALEM, EAST /2400/	VICTORIA	0	0	0	0
2	SALEM, EAST /4100/	*VICTORIA	1	1	92,054	0
2	SALEM /1300/	VICTORIA	3	2	124,480	0
2	SALEM /1500/	VICTORIA	2	2	190,234	0

OIL AND GAS DIVISION

509

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	SALEM /1600/	VICTORIA	2	2	156,141	0
2	SALEM /1700/	VICTORIA	1	1	104,441	0
2	SALEM /1750/	VICTORIA	3	2	131,667	0
2	SALEM /1800/	VICTORIA	0	0	0	0
2	SALEM /2100/	VICTORIA	3	2	231,943	0
2	SALEM /2150/	VICTORIA	2	2	234,405	0
2	SALEM /2250/	VICTORIA	1	0	0	0
2	SALEM /2400/	VICTORIA	1	0	0	0
P	SALEM /2700/	VICTORIA	0	0	0	0
P	SALEM /2900/	VICTORIA	0	0	0	0
2	SALEM /3100/	VICTORIA	0	0	0	0
2	SALEM /3200/	VICTORIA	0	0	0	0
P	SALEM /3400/	VICTORIA	0	0	0	0
2	SALEM /3700/	VICTORIA	0	0	0	0
2	SALEM /3750/	VICTORIA	0	0	0	0
2	SALEM /3800/	VICTORIA	1	0	0	0
2	SALT CREEK /H-25/	LIVE OAK	1	0	41,228	941
2	SALT CREEK /I-24/	LIVE OAK	0	0	402,481	4,289
2	SALURIA /3850/	CALHOUN	1	1	436,221	0
2	SALURIA /3975/	CALHOUN	1	1	380,021	0
2	SALURIA /4000/	CALHOUN	3	3	1,199,083	0
2	SALURIA /4650/	CALHOUN	1	1	535,238	0
A	SALURIA /4675/	CALHOUN	0	0	0	0
P	SAN ANTONIO BAY, N., /D 1=2/	CALHOUN	7	5	271,803	2,675F
A	SAN ANTONIO BAY, N., /D-3/	CALHOUN	9	8	1,565,359	29,800F
2	SAN ANTONIO BAY, N., /E-1/	CALHOUN	1	0	12,296	164
P	SAN ANTONIO BAY, N., /E-2/	CALHOUN	3	1	51,320	335
2	SAN ANTONIO BAY, N., /E-4/	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY, N., /F-1/	CALHOUN	2	0	0	0
2	SAN ANTONIO BAY, N., /F-2/	CALHOUN	1	1	68,497	1,286
2	SAN ANTONIO BAY, N., /FRID 8=3/	CALHOUN	1	0	0	0
2	SAN ANTONIO BAY, N., /SEG. B "B"=1/	CALHOUN	1	1	15,967	0F
A	SAN ANTONIO BAY, N., /SEG. B "D"=3/	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY /8400/	CALHOUN	1	0	0	0
2	SAN ANTONIO BAY /8600/	CALHOUN	1	0	0	0
2	SAN ANTONIO BAY /8800/	CALHOUN	1	0	0	0
2	SAN DOMINGO /H00K/	BEE	1	0	0	0
2	SAN DOMINGO /LULING 7800/	BEE	3	3	821,753	2,956F
A	SAN DOMINGO /VICKSBURG/	BEE	0	0	0	0
2	SAN DOMINGO /7700/	BEE	1	1	561,786	3,480
P	SANDY CREEK /FRID "B"/	JACKSON	0	0	0	0
P	SANDY CREEK /FRID "C"/	JACKSON	0	0	0	0
2	SANDY CREEK /FRID STRINGER 4500/	JACKSON	1	0	0	0
P	SANDY CREEK /MARGINULINA/	JACKSON	2	0	0	0
P	SANDY CREEK, NORTH /FRID "B"/	JACKSON	0	0	0	0
P	SANDY CREEK, NORTH /FRID "C"/	JACKSON	0	0	0	0
P	SANDY CREEK, NORTH /MARG./	JACKSON	0	0	0	0
2	SANDY CREEK, SW., /FRID/	JACKSON	0	0	0	0
2	SANGER RANCH /LULING/	LIVE OAK	1	0	0	0
2	SANGER RANCH /MILCOX 1ST A/	JACKSON	0	0	0	0
2	SANGER RANCH /MILCOX 1ST B/	LIVE OAK	1	0	0	0
2	SARCO CREEK, WEST /4200/	GOLIAD	1	1	30,076	3
2	SARCO CREEK, WEST /4300/	JACKSON	0	0	0	0
2	SARCO CREEK /2800/	GOLIAD	4	4	600,828	249
2	SARCO CREEK /3630/	GOLIAD	1	0	0	0
2	SARCO CREEK /4100/	GOLIAD	4	4	954,944	388
2	SARCO CREEK /4170/	GOLIAD	1	1	179,385	0
2	SARCO CREEK /4280/	GOLIAD	1	1	28,713	0
2	SARCO CREEK /4300/	GOLIAD	1	1	320,755	134
2	SARCO CREEK /4700/	GOLIAD	5	5	1,334,691	852
2	SARCO CREEK /4800/	GOLIAD	1	0	0	0
2	SARCO CREEK /5000/	GOLIAD	2	0	0	0
2	SCHROEDER /FRID 3200/	GOLIAD	0	0	0	0
2	SCHROEDER /MIOCENE 1500/	GOLIAD	0	0	0	0
2	SCHROEDER /MIOCENE 1700/	VICTORIA	0	0	0	0
2	SCHWARTZ /GOLIAD-DAKVILLE/	LIVE OAK	2	0	0	0
2	SCHWARTZ, NORTH /3500/	LIVE OAK	0	0	0	0
2	SCHWARTZ /700/	LIVE OAK	2	0	0	0
2	SEADRIFT /FRID 8400/	CALHOUN	0	0	0	0
2	SEADRIFT /FRID 8850/	CALHOUN	0	0	0	0
2	SECLUSION /COCKFIELD 6100/	LAYACA	0	0	0	0
2	SEE /6900/	CALHOUN	0	0	0	0
2	SEELEY /CATAHOULA 2160/	BEE	3	3	63,751	0
A	SEELEY /FRID/	*BEE	2	0	0	0
2	SHELLY /5060/	GOLIAD	1	1	200,731	1,532
P	SHELTER ROCK /EDWARDS/	DEWITT	0	0	0	0
2	SHERIFF, E., /FRID STRINGER 8400/	CALHOUN	0	0	0	0
2	SHERIFF, EAST /8000/	CALHOUN	1	1	21,288	9,574
2	SHERIFF, EAST /8250/	CALHOUN	0	0	0	0
2	SHERIFF, EAST /8700/	CALHOUN	1	1	38,237	338
2	SHERIFF, EAST /8800/	CALHOUN	1	1	8,311	1,404
2	SHERIFF, EAST /9000/	CALHOUN	0	0	0	0
2	SHERIFF /F-1/	CALHOUN	2	0	0	0
2	SHERIFF /F-2/	CALHOUN	2	0	0	0
2	SHERIFF /F-3/	CALHOUN	2	0	5,175	25
A	SHERIFF /F-4/	CALHOUN	3	2	68,578	543F
2	SHERIFF /FRID A=2/	CALHOUN	0	0	0	0
2	SHERIFF, NORTH /9000/	CALHOUN	0	0	36,590	695

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2 A	SHERIFF WEST /FRID 9000/	CALHOUN	1	1	21,579	477
2	SHERIFF /5700/	CALHOUN	0	0	0	0
2 P	SHERIFF /9400/	CALHOUN	0	0	0	0
2	SIERRA VISTA /SLICK A/	LIVE OAK	3	3	1,045,668	8,595F
2	SIERRA VISTA /SLICK B/	LIVE OAK	2	2	410,075	3,208F
2	SINGLETON /1900/	BEE	2	0	0	0
2	SIX MILE /MARGINULINA/	CALHOUN	0	0	0	0
2	SKIDMORE /VICKSBURG/	BEE	0	0	0	0
2	SKIDMORE WEST /4500/	BEE	1	0	0	0
2	SKIDMORE /3870/	BEE	1	0	2,507	0
2 A	SLICK EAST /WILCOX/	GOLIAD	1	1	0	0
2	SLICK EAST /2*7600/	GOLIAD	1	0	173,625	1,320
2 P	SLICK N. /LULING 7545/	DEWITT	0	0	0	0
2	SLICK N. /WILCOX 7620/	DEWITT	0	0	0	0
2	SLICK /RECKLAN/	*GOLIAD	2	2	156,191	1,657
2	SLICK /SLICK 7400/	GOLIAD	0	0	0	0
2 A	SLICK /WILCOX/	GOLIAD	2	1	68,095	600F
2	SLICK/WILCOX /LULING/	*GOLIAD	3	1	28,178	163
2 P	SLIVA SOUTHWEST /FRID CURLEE/	BEE	0	0	0	0
2 P	SLIVA SOUTHWEST /FRID KESSLER/	LIVE OAK	1	1	13,788	0
2 P	SLIVA SOUTHWEST /FRID MEYER/	LIVE OAK	0	0	0	0
2 P	SLIVA SOUTHWEST /FRID RUSSELL/	*BEE	4	1	20,745	0
2 P	SLIVA SOUTHWEST /FRID SUGAREK/	BEE	3	0	0	0
2	SLIVA SOUTHWEST /STILLWELL/	LIVE OAK	2	2	144,165	0
2	SLIVA SOUTHWEST /2900/	LIVE OAK	1	0	0	0
2	SLIVA SOUTHWEST /3600/	LIVE OAK	0	0	0	0
2	SLIVA /STILLWELL/	BEE	1	0	0	0
2	SLIVA WEST /2950/	BEE	1	1	55,475	0
2	SLIVA /2100/	BEE	1	0	0	0
2	SLIVA /2200/	BEE	0	0	0	0
2	SLIVA /2700/	BEE	1	0	0	0
2	SLIVA /2900/	BEE	1	1	25,191	0
2	SLIVA /3000/	BEE	0	0	0	0
2	SLIVA /3100/	BEE	1	1	11,638	0
2	SLIVA /3400/	BEE	1	0	0	0
2	SLIVA /3600/	BEE	1	1	34,245	0
2	SLIVA /3700/	BEE	0	0	0	0
2	SMIDT /5100/	JACKSON	0	0	0	0
2	SMITH CREEK /WILCOX 10,000/	DEWITT	3	2	51,892	0F
2	SMITH CREEK /WILCOX 10,450/	DEWITT	0	0	0	0
2	SMITH CREEK /WILCOX 10,500/	DEWITT	1	0	0	0
2	SMITH CREEK /WILCOX 10,600/	DEWITT	1	1	49,481	0F
2	SOL WEST /MACKMANK/	LIVE OAK	0	0	0	0
2	SOLEBERG /FRID 2900, UP./	GOLIAD	0	0	0	0
2	SOLEBERG /WILCOX/	GOLIAD	0	0	0	0
2	SPEAKS SW. /FRID/	LAVACA	1	0	0	0
2	SPEAKS SW. /FRID 2800/	LAVACA	1	0	0	0
2	SPEAKS SW. /WILCOX =A=/	LAVACA	18	13	1,248,383	9,138F
2	SPEAKS SW. /WILCOX =B=/	LAVACA	0	0	0	0
2	SPEAKS SW. /WILCOX =C=/	LAVACA	0	0	0	0
2	SPEAKS SW. /WILCOX =E=/	LAVACA	6	3	431,021	230F
2	SPEAKS SW. /WILCOX =H=/	LAVACA	0	0	0	0
2	SPEAKS SW. /WILCOX =K=/	LAVACA	1	1	76,461	1,029F
2	SPEAKS /WILCOX 10,000/	LAVACA	0	0	0	0
2	SPEAKS SW. /WILCOX 12,650/	LAVACA	0	0	0	0
2	SPEAKS SW. /3000/	LAVACA	1	0	0	0
2	SPEAKS SW. /3300/	LAVACA	0	0	0	0
2	SPEAKS WEST /2100/	LAVACA	0	0	0	0
2	SPEAKS WEST /3300/	LAVACA	1	0	0	0
2	SPEAKS /WILCOX 9400/	LAVACA	1	1	167,652	0F
2	SPEAKS /1700/	LAVACA	1	0	0	0
2	SPEAKS /1800/	LAVACA	1	0	0	0
2	SPEAKS /1850/	LAVACA	1	0	0	0
2	SPEAKS /1900/	LAVACA	4	2	204,115	0
2	SPEAKS /2000/	LAVACA	1	0	0	0
2	SPEAKS /2100/	LAVACA	1	0	0	0
2	SPEAKS /2700/	LAVACA	0	0	0	0
2	SPEAKS /3800/	LAVACA	0	0	0	0
2	SPEAKS /9700/	LAVACA	1	1	182,464	0F
2	SPEAKS /10000/	LAVACA	1	1	88,235	896
2	SPEARY /MACKNEY 8600/	KARNES	1	1	6,842	416
2	SPEARY /MYHAND 8400/	KARNES	2	2	118,632	859F
2	SPEARY /ROEDER 9100/	KARNES	4	3	196,023	4,204F
2	SPEARY /TIPS 8450/	KARNES	1	1	31,894	600
2	SPEARY /WILCOX 9500/	KARNES	6	6	370,477	2,663F
2	SPEARY /2800/	KARNES	1	1	233,111	0
2	SPRING CREEK /HIRANDD/	LIVE OAK	1	0	0	0
2	SPRING CREEK N. /HOCKLEY A/	LIVE OAK	1	0	0	0
2	SPRING CREEK /PETTUS/	LIVE OAK	0	0	0	0
2	STAPP /FRID =B=/	VICTORIA	0	0	0	0
2	STAPP /FRID =H=/	VICTORIA	0	0	0	0
2	STAPP /FRID MIDDLE/	VICTORIA	1	0	0	0
2	STEAMBOAT PASS /2/	CALHOUN	2	1	73,186	0F
2	STEAMBOAT PASS /3/	CALHOUN	2	2	262,025	0F
2	STEAMBOAT PASS /4/	CALHOUN	2	1	8,508	0
2	STEAMBOAT PASS /5/	CALHOUN	1	1	123,420	0
2	STEAMBOAT PASS /6/	CALHOUN	2	2	225,439	0F
2	STEAMBOAT PASS /7/	CALHOUN	3	3	319,533	0

OIL AND GAS DIVISION

511

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	STEAMBOAT PASS /8/	CALHOUN	3	1	75,009	0
2	STEAMBOAT PASS /9/	CALHOUN	4	3	234,342	0
2	STEAMBOAT PASS /10/	CALHOUN	4	0	0	0
2	STEAMBOAT PASS /5200/	CALHOUN	0	0	0	0
2	STERLING /4800/	JACKSON	1	0	0	0
2	STERLING /6500/	JACKSON	0	0	0	0
2	STEWART /F-9/	JACKSON	1	0	1,354	0
2	STEWART /FRID 6330/	JACKSON	0	0	0	0
2	STEWART /FRID 6700/	JACKSON	0	0	0	0
2	STEWART /FRID 6800/	JACKSON	1	0	0	0
2	STEWART /6100/	JACKSON	1	0	0	0
2	STEWART /4900/	JACKSON	1	1	47,394	0
2	STEWART /5000/	JACKSON	2	0	0	0
2	STEWART /5500/	JACKSON	0	0	0	0
2	STEWART /5550/	JACKSON	0	0	0	0
2	STEWART /5800/	JACKSON	0	0	0	0
2	STEWART /6000/	JACKSON	0	0	0	0
2	STEWART /6070/	JACKSON	0	0	0	0
2	STEWART /6200/	JACKSON	1	0	0	0
2	STEWART /6290/	JACKSON	0	0	0	0
2	STEWART /6300 FRID/	JACKSON	0	0	0	0
2	STEWART /6380/	JACKSON	1	0	0	0
2	STEWART /6820/	JACKSON	1	0	0	0
2	STEWART /6850/	JACKSON	1	0	0	0
2	STOFER /BRAUN SD/	CALHOUN	0	0	333	0
2	STRACH=WILCOX /FRID 2100/	BEE	1	0	0	0
2	STRAUCH=WILCOX /SLICK 7900/	BEE	1	1	666,850	2,273
2	STRAUCH=WILCOX /SLICK 8000/	BEE	1	0	0	0
2	SUNSET /LULING=WILCOX/	LIVE OAK	0	0	0	0
2	SUNSET /MASSIVE=WILCOX/	LIVE OAK	1	1	176,872	0
2	SUNSET /SLICK=WILCOX/	LIVE OAK	1	1	9,252	0
2	SWAN LAKE, EAST /FRID 8600/	JACKSON	0	0	0	0
2	SWAN LAKE, E. /8500, LONER/	JACKSON	0	0	0	0
2	SWAN LAKE, NE /8800/	JACKSON	1	1	255,790	1,884
2	SWAN LAKE, N. /7970/	JACKSON	0	0	0	0
2	SWAN LAKE /5900/	JACKSON	2	0	0	0
2	SWAN LAKE /6000/	JACKSON	0	2	33,470	1,297
2	SWAN LAKE /6800/	JACKSON	3	2	119,016	11,368
2	SWAN LAKE /7100/	JACKSON	0	0	0	0
2	SWAN LAKE /8000/	JACKSON	0	0	0	0
2	SWAN LAKE /8400/	JACKSON	0	0	0	0
2	SWAN LAKE /8700/	JACKSON	1	0	0	0
2	SWAN LAKE /9100/	JACKSON	0	0	0	0
2	SWICKHEIMER /FRID 4400/	GOLIAD	1	1	62,677	0
2	SWINNEY SWITCH, EAST/TEQUA 6100/	LIVE OAK	0	0	0	0
2	SWINNEY SWITCH /HOCKLEY UPPER/	LIVE OAK	0	0	0	0
2	T-C /5200/	REFUGIO	1	0	124,354	0
2	T. M. OGDONOR /3700/	GOLIAD	0	1	0	0
2	TELARANA /FRID 4400/	REFUGIO	3	1	9,031	0
2	TELARANA, N. /CHAMBERLAIN 5400/	BEE	1	0	0	0
2	TELARANA /DAKVILLE/	REFUGIO	1	0	0	0
2	TELFERNER, EAST /FRID 5120/	VICTORIA	1	0	0	0
2	TELFERNER, EAST /VKS86 6200/	VICTORIA	1	0	0	0
2	TELFERNER, EAST /4400/	VICTORIA	0	0	0	0
2	TELFERNER, EAST /4800/	VICTORIA	1	0	0	0
2	TELFERNER, EAST /4950/	VICTORIA	0	0	0	0
2	TELFERNER, EAST /4980/	VICTORIA	1	0	110,527	109
2	TELFERNER, EAST /5000/	VICTORIA	0	0	0	0
2	TELFERNER, EAST /5100/	VICTORIA	1	1	236,719	318
2	TELFERNER, EAST /5300/	VICTORIA	0	0	0	0
2	TELFERNER, NORTH /FRID 3600/	VICTORIA	1	0	1,765	0
2	TELFERNER, NORTH /2000/	VICTORIA	3	1	72,911	0
2	TELFERNER, NORTH /2150/	VICTORIA	2	2	106,303	0
2	TELFERNER, NORTH /3700/	VICTORIA	0	0	0	0
2	TELFERNER /4600/	VICTORIA	1	1	79,762	0
2	TELFERNER, S. /4960/	VICTORIA	0	0	0	0
2	TELFERNER /2500/	VICTORIA	0	0	0	0
2	TELFERNER /5070/	VICTORIA	1	1	199,928	0
2	TELFERNER /5230/	VICTORIA	1	1	44,232	20
2	TELFERNER /5570/	VICTORIA	1	1	51,721	695
2	TELFERNER /5650/	VICTORIA	2	2	210,240	0
2	TELFERNER /5780 FRID/	VICTORIA	2	1	78,034	227
2	TERRELL POINT /CATAHOULA/	GOLIAD	9	8	1,335,618	0
2	TERRELL POINT, E. /CATAHOULA/	GOLIAD	0	0	0	0
2	TERRELL POINT, E. /3950/	GOLIAD	2	2	802,776	0
2	TERRELL POINT, E. /4030/	GOLIAD	2	0	30,164	0
2	TERRELL POINT, E. /4600/	GOLIAD	2	0	339,010	0
2	TERRELL POINT /VICKSBURG/	GOLIAD	1	1	92,028	0
2	TERRELL POINT, WEST /FRID 4100/	GOLIAD	1	0	0	0
2	TERRELL POINT, WEST /FRID 4200/	GOLIAD	1	0	0	0
2	TERRELL POINT /2800/	GOLIAD	2	1	77,145	0
2	TERRELL POINT /3600/	GOLIAD	4	2	707,389	0
2	TERRELL POINT /3820/	GOLIAD	0	0	0	0
2	TERRELL POINT /3900/	GOLIAD	7	4	519,837	0
2	TERRELL POINT /3975/	GOLIAD	1	1	93,737	0
2	TERRELL POINT /4050/	GOLIAD	0	0	0	0
2	TERRELL POINT /4200/	GOLIAD	3	0	0	0
2	TERRELL POINT /4300/	GOLIAD	0	0	0	0

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	TERRELL POINT /4450/	GOLIAD	0	0	0	0
2	TERRELL POINT /4600/	GOLIAD	1	0	0	0
2	TERRELL POINT /4650/	GOLIAD	2	2	100,199	0
2	TERRELL POINT /4820/	GOLIAD	0	0	0	0
2 P	TERRYVILLE SW, /MATTHEW/	DEWITT	1	1	51,622	1,931
2 P	TERRYVILLE N, /YEGUA 4700/	DEWITT	5	5	2,134,378	17,708
2 A	TERRYVILLE N, /YEGUA 4900/	DEWITT	2	2	779,704	17,229
2	TERRYVILLE N, /YEGUA 5200/	DEWITT	1	1	55,908	102
2	TEXAM /COLE/	LIVE OAK	2	1	5,442	0
2	TEXAM E, /ERIK 7700/	LIVE OAK	2	2	728,614	11,880
2	TEXAM /QUEEN CITY/	LIVE OAK	2	0	49,742	1,009
2	TEXAM S, /COLE/	LIVE OAK	0	0	0	0
2	TEXAM SOUTH /1700/	LIVE OAK	1	0	0	0
2	TEXAM SOUTH /2800/	LIVE OAK	0	0	0	0
2	TEXAM /HILCOX LD./	LIVE OAK	0	0	0	0
2	TEXAM /HILCOX 6900/	LIVE OAK	4	3	965,750	203F
2	TEXAM /HILCOX 7600/	LIVE OAK	1	0	65,197	1,039
2	TEXANA /FRIO 6150/	JACKSON	1	1	108,366	0
2 P	TEXANA /FRIO 6250/	JACKSON	3	0	0	0
2 P	TEXANA /FRIO 6500/	JACKSON	5	0	0	0
2	TEXANA /FRIO 6600/	JACKSON	5	0	236,073	1,333
2	TEXANA /FRIO 6650 L/	JACKSON	1	0	0	0
2	TEXANA /MIOCENE 4200/	JACKSON	3	1	56,422	86
2	TEXANA N, /FRIO 6240/	JACKSON	1	0	0	0
2 A	TEXANA NORTH /FRIO 6300/	JACKSON	0	0	184,344	0F
2	TEXANA NORTH /FRIO 6350/	JACKSON	1	0	0	0
2 A	TEXANA NORTH /FRIO 6600/	JACKSON	0	0	0	0
2	TEXANA NORTH /FRIO 6470/	JACKSON	0	0	89,609	0F
2	TEXANA NORTH /FRIO 6900/	JACKSON	1	0	0	0
2	TEXANA NORTH /MENEPEE A=1/	JACKSON	0	0	0	0
2	TEXANA NORTH /MENEPEE 2ND/	JACKSON	0	0	0	0
2	TEXANA NORTH /SIMONS/	JACKSON	0	0	0	0
2	TEXANA NORTH /SIMONS #2/	JACKSON	0	0	0	0
2	TEXANA NORTH /SINTON #1/	JACKSON	3	0	5,482	11F
2	TEXANA NORTH /SINTON #2/	JACKSON	2	0	0	0
2	TEXANA NORTH /SINTON #4/	JACKSON	1	0	0	0
2	TEXANA NORTH /WESTHOFF/	JACKSON	0	0	0	0
2	TEXANA NORTH /5425/	JACKSON	2	1	101,167	236
2	TEXANA NORTH /5800/	JACKSON	4	2	309,955	346F
2 A	TEXANA N, /6075 FRIO/	JACKSON	0	0	0	0
2	TEXANA NORTH /5850/	JACKSON	0	0	0	0
2	TEXANA N, /6150/	JACKSON	2	1	174,033	0F
2	TEXANA N /6170/	JACKSON	1	0	0	0
2	TEXANA N, /5860/	JACKSON	0	0	0	0
2	TEXANA /5000/	JACKSON	3	0	0	0
2	TEXANA /5300/	JACKSON	1	0	0	0
2	TEXANA /5350/	JACKSON	1	0	0	0
2	TEXANA /5500/	JACKSON	3	0	48,412	0
2	TEXANA /5500 LOWER/	JACKSON	1	0	0	0
2	TEXANA /5600/	JACKSON	2	0	138,766	233
2	TEXANA /5700/	JACKSON	1	1	71,935	0F
2	TEXANA /5800/	JACKSON	1	0	0	0
2	TEXANA /5850/	JACKSON	0	0	60,995	110
2	TEXANA /6300/	JACKSON	0	0	0	0
2 P	TEXANA /6300 SW/	JACKSON	5	1	239,285	1,438F
2 P	TEXANA /6400/	JACKSON	2	0	0	0
2	TEXANA /6450/	JACKSON	2	0	0	0
2 P	TEXANA /6550/	JACKSON	3	2	189,240	1,083
2	THEIS-WILCOX /9100/	BEE	1	0	0	0
2	THOMASTON N /WILCOX 7800/	DEWITT	1	1	127,485	2,203
2	THOMASTON SEG. B /WILCOX -A=1-/	DEWITT	1	1	20,525	0
2	THOMASTON SEG. B /WILCOX -A=2-/	DEWITT	1	1	211,195	2,187
2	THOMASTON /WILCOX 7800/	DEWITT	4	3	408,549	4,542
2	THOMASTON /YEGUA 4900/	DEWITT	1	1	152,313	0
2	THOMASTON /YEGUA 5230/	DEWITT	4	1	174,139	1,214F
2	TINSLEY /WILCOX 11,400/	DEWITT	0	0	0	0
2	TINSLEY /WILCOX 11,740/	DEWITT	0	0	0	0
2	TOLSON /1800/	VICTORIA	0	0	0	0
2	TOLSON /1900/	VICTORIA	0	0	0	0
2	TOLSON /3100/	VICTORIA	0	0	0	0
2	TOM LYNE EAST /SLICK/	LIVE OAK	1	1	269,630	0F
2	TOM LYNE N, /REAGAN A=1/	LIVE OAK	1	0	0	0
2	TOM LYNE N, /REAGAN B/	LIVE OAK	0	0	0	0
2	TOM LYNE /REAGAN -C-/	LIVE OAK	1	1	19,342	0F
2	TOM LYNE /WILCOX 9200/	LIVE OAK	4	4	1,784,182	0F
2	TOM LYNE /8800/	LIVE OAK	1	0	22,452	0F
2 A	TOM OCONNOR /L-14 EAST/	REFUGIO	3	2	100,049	495F
2	TOM OCONNOR /L-14 EAST/	REFUGIO	2	0	0	0
2	TOM OCONNOR /2700/	REFUGIO	0	0	0	0
2	TOM OCONNOR /3500/	REFUGIO	1	0	0	0
2	TOM OCONNOR /3600/	REFUGIO	2	1	303,695	0
2	TOM OCONNOR /3900/	REFUGIO	10	8	7,317,435	0F
2	TOM OCONNOR /3900 SOUTH/	REFUGIO	0	0	0	0
2 A	TOM OCONNOR /4400/	REFUGIO	8	1	120,396	1,944
2	TOM OCONNOR /4950/	REFUGIO	7	4	1,118,753	454F
2	TOM OCONNOR /5050 EAST/	REFUGIO	3	0	0	0
2	TOM OCONNOR /5100 EAST/	REFUGIO	37	26	18,226,076	4,610F
2	TOM OCONNOR /5200 EAST/	REFUGIO	4	4	2,159,670	0F

OIL AND GAS DIVISION

513

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	TOM OCONNOR /5300, EAST/	REFUGIO	17	9	4,215,994	958F
2	A TOM OCONNOR /5440/	REFUGIO	0	0	0	0
2	TOM O CONNOR /5730, SEG. A, /	REFUGIO	1	1	161,232	2,617
2	TULETA /FRIO 2400/	BEE	1	0	0	0
2	TULETA /NORTH /SLICK/	BEE	0	0	0	0
2	TULETA /VICKSBURG/	BEE	1	1	15,190	0
2	TULETA WEST /MOCKLEY/	BEE	1	0	0	0
2	P TULETA WEST /SLICK-WILCOX 7500/	*BEE	7	5	1,514,898	0F
2	TULETA WEST /SLICK-WILCOX 7900/	BEE	2	0	148,140	0F
2	P TULETA WEST /WILCOX MID 9100/	BEE	4	3	669,160	0F
2	TULETA WEST /WILCOX 8750/	BEE	1	1	21,198	0
2	P TULETA WEST /9570/	BEE	3	3	835,775	0
2	P TULETA-WILCOX SOUTH /LULING/	BEE	6	5	2,833,439	4,947F
2	P TULETA-WILCOX S. /MASSIVE 2ND/	BEE	0	0	0	0
2	A TULSITA-WILCOX	BEE	0	0	0	0
2	TULSITA-WILCOX /LULING/	*BEE	10	8	11,766,345C	0F
2	TULSITA-WILCOX/LULING WLCX,7250/	BEE	0	0	0	0
2	TULSITA-WILCOX /MACKHANK/	GOLIAD	1	1	499,936	0F
2	TULSITA-WILCOX /MASSIVE/	*BEE	2	0	74,104C	0F
2	TULSITA-WILCOX /RECKLAH 6800/	*GOLIAD	5	4	698,823	259F
2	TULSITA-WILCOX /SLICK/	*BEE	7	5	4,918,965C	0F
2	TULSITA-WILCOX /7600 LOWER/	KARNES	0	0	0	0
2	TULSITA-WILCOX /7600 UPPER/	*BEE	3	2	2,279,915C	0F
2	TULSITA-WILCOX /7700/	*KARNES	3	0	178,159	0F
2	TULSITA-WILCOX /6900/	BEE	2	2	1,257,417	0F
2	TULSITA-WILCOX /13,500/	BEE	0	0	0	0
2	TYNAN EAST /FRIO-VICKSBURG/	BEE	0	0	0	0
2	TYNAN EAST /FRIO 2600/	BEE	0	0	0	0
2	TYNAN E. /FRIO 4350/	BEE	0	0	0	0
2	TYNAN E. /STILLWELL/	BEE	0	0	0	0
2	TYNAN EAST /1400/	BEE	2	1	33,446	0
2	TYNAN EAST /1550/	BEE	1	1	57,773	0
2	TYNAN EAST /3150/	BEE	0	0	0	0
2	TYNAN /FRIO 2200/	BEE	1	1	7,238	0
2	TYNAN /FRIO 2800/	BEE	1	0	0	0
2	TYNAN /FRIO 3000/	BEE	1	0	0	0
2	TYNAN /FRIO 3700, LD, /	BEE	5	3	34,474	0
2	TYNAN /FRIO 3900/	BEE	0	0	0	0
2	TYNAN /STILLWELL/	BEE	0	0	0	0
2	TYNAN WEST /FRIO/	BEE	1	1	31,790	0
2	TYNAN /2500/	BEE	0	0	0	0
2	TYNAN /4070/	BEE	0	0	0	0
2	A UNA WEST /A/	VICTORIA	0	0	0	0
2	UNA WEST /5600/	VICTORIA	0	0	0	0
2	UNA WEST /6200/	VICTORIA	2	0	1,200	0F
2	UNA WEST /6700/	VICTORIA	1	0	0	0
2	A UNA WEST /6850 "D"/	VICTORIA	2	0	1,544	0F
2	VENADO LAKES /MIDCENE FOSTER/	JACKSON	1	0	0	0
2	A VICTORIA	VICTORIA	1	0	0	0
2	VICTORIA /1880/	VICTORIA	0	0	0	0
2	VICTORIA /1970/	VICTORIA	2	1	5,956	0
2	VICTORIA /2500/	VICTORIA	2	0	0	0
2	VICTORIA /3600/	VICTORIA	1	1	6,871	0
2	VICTORIA /3800/	VICTORIA	0	0	0	0
2	VICTORIA /4000/	VICTORIA	4	2	52,212	0
2	VICTORIA /4100/	VICTORIA	1	1	9,920	0
2	VICTORIA /4250/	VICTORIA	0	0	0	0
2	VICTORIA /4500/	VICTORIA	1	1	3,496	0
2	VICTORIA DEEP /CATAHOULA/	VICTORIA	1	0	0	0
2	VIDAURI WEST /4500/	REFUGIO	0	0	0	0
2	VIDAURI WEST /4600/	REFUGIO	1	0	0	0
2	VIDAURI /2760/	REFUGIO	0	0	0	0
2	P VIDAURI /4760/	REFUGIO	1	1	345,993	298
2	VIDAURI /5000/	REFUGIO	0	0	0	0
2	VIDAURI /5050/	REFUGIO	0	0	0	0
2	A VIENNA /A=4/	LAVACA	2	1	36,237	49F
2	VIENNA /FRIO 3300/	LAVACA	2	1	386,687	0
2	VIENNA N. /WILCOX 8300/	LAVACA	1	1	31,991	0F
2	VIENNA /WILCOX LOWER X/	LAVACA	0	0	0	0
2	VIENNA /WILCOX MIDDLE U/	LAVACA	1	1	66,806	4,190
2	VIENNA /8400/	LAVACA	4	3	271,135	743F
2	WARDEN /4475/	VICTORIA	1	0	0	0
2	WARDEN /4830/	VICTORIA	1	0	45,959	0
2	WARMSLEY	DEMITT	0	0	0	0
2	WARMSLEY /KORTH/	DEMITT	2	2	101,526	1,404F
2	P WARMSLEY /KORTH, LOWER/	DEMITT	0	0	0	0
2	WARMSLEY /MACKHANK/	DEMITT	1	0	0	0
2	P WARMSLEY /MASSIVE 1ST STRG, /	DEMITT	0	0	0	0
2	P WARMSLEY /SLICK 6950/	DEMITT	1	0	0	0
2	WARMSLEY SW. /SLICK 7200/	DEMITT	0	0	0	0
2	WARMSLEY SW. /SLICK 7250/	DEMITT	1	0	0	0
2	WARMSLEY /VAUGHN/	DEMITT	1	1	122,064	1,277F
2	WARMSLEY /VON ROEDER/	DEMITT	1	0	0	0
2	WARMSLEY /9200/	DEMITT	4	4	635,451	5,815F
2	WEARDEN /FRIO/	JACKSON	0	0	0	0
2	WEBER NE. /3650/	VICTORIA	1	0	0	0
2	WEBER NE. /3935/	VICTORIA	1	0	0	0
2	WEBER W /2350/	VICTORIA	0	0	0	0

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	WEBER W. /2965/	VICTORIA	0	0	0	0
2	WEBER W. /3280/	VICTORIA	0	0	0	0
2	WEBER W. /3600/	VICTORIA	0	0	0	0
2	WEBER W. /3840/	VICTORIA	0	0	0	0
2	WEBER /1000 MIOCENE/	VICTORIA	6	2	289,145	0
2	WEBER /1200 MIOCENE/	VICTORIA	3	0	454	0
2	P WEBER /3550 SAND/	VICTORIA	0	0	0	0
2	WEESATCHE NE. /WILCOX/	GOLIAD	0	0	0	0
2	WEESATCHE NE. /WILCOX 8300/	GOLIAD	0	0	0	0
2	WEESATCHE NE. /WILCOX 10,030/	GOLIAD	0	0	0	0
2	WEESATCHE /RECKLAW 2ND/	GOLIAD	1	1	25,642	522
2	WEESATCHE /SLICK 7600/	GOLIAD	0	0	0	0
2	WEESATCHE S. /COOK MT. 5300/	GOLIAD	1	1	78,310	1,335
2	WEESATCHE SOUTH /FRID 2600/	GOLIAD	1	0	0	0
2	WEESATCHE SOUTH /FRID 2750/	GOLIAD	2	1	140,167	0
2	WEESATCHE SOUTH /FRID 2800/	GOLIAD	3	0	0	0
2	WEESATCHE SOUTH /FRID 2900/	GOLIAD	1	0	6,290	0
2	WEESATCHE SOUTH /FRID 3000/	GOLIAD	1	1	141,086	0
2	WEESATCHE SOUTH /LULING/	GOLIAD	0	0	0	0
2	WEESATCHE SOUTH /MACKHANK/	GOLIAD	1	0	0	0
2	WEESATCHE SOUTH /MASSIVE WILCOX	GOLIAD	2	0	36,372	685
2	A WEESATCHE SOUTH /YEG. -F-/	GOLIAD	0	0	0	0
2	WEESATCHE SOUTH /YEGUA 4700/	GOLIAD	4	2	51,712	61
2	WEESATCHE SOUTH /YEGUA 4800/	GOLIAD	0	0	0	0
2	WEESATCHE SOUTH /YEGUA 5000/	GOLIAD	0	0	0	0
2	WEESATCHE SOUTH /700/	GOLIAD	0	0	0	0
2	WEESATCHE SOUTH /2100/	GOLIAD	1	1	30,922	0
2	WEESATCHE SOUTH /2200/	GOLIAD	4	2	38,595	0
2	WEESATCHE SOUTH /8500/	GOLIAD	2	0	34,481	578
2	A WEESATCHE S. /MASSIVE 8700/	GOLIAD	0	0	0	0
2	WEESATCHE SOUTH /8900/	GOLIAD	1	0	0	0
2	WEESATCHE SW. /COOK MT. 5300/	GOLIAD	0	0	0	0
2	A WEESATCHE SW. /YEGUA 4750/	GOLIAD	0	0	3,206	398
2	A WEESATCHE WEST /COOK MT./	GOLIAD	0	0	0	0
2	WEESATCHE W. /COOK MT. 5270/	GOLIAD	0	0	0	0
2	WEESATCHE WEST /FRID 2950/	GOLIAD	1	1	8,509	0
2	WEESATCHE WEST /LULING/	GOLIAD	3	1	55,224	1,532
2	WEESATCHE WEST /MACKHANK/	GOLIAD	1	0	0	0
2	WEESATCHE WEST /PETTUS 4500/	GOLIAD	0	0	0	0
2	WEESATCHE WEST /RECKLAW 2ND/	GOLIAD	6	1	25,235	0
2	WEESATCHE WEST /WILCOX 8100/	GOLIAD	0	0	0	0
2	WEESATCHE WEST /WILCOX 8800/	GOLIAD	0	0	0	0
2	WEESATCHE WEST /YEGUA/	GOLIAD	2	1	42,199	373
2	A WEESATCHE WEST /YEGUA, UPPER/	GOLIAD	2	1	15,396	0
2	WELDER RANCH /FRID D. 3200/	VICTORIA	1	1	124,149	0
2	WELDER RANCH /FRID E/	VICTORIA	1	0	0	0
2	WELDER RANCH /FRID F/	VICTORIA	0	0	0	0
2	WELDER RANCH /FRID G/	VICTORIA	1	0	0	0
2	WELDER RANCH /2950/	VICTORIA	1	1	152,021	0
2	WELDER RANCH /5700/	VICTORIA	1	0	0	0
2	WELDER RANCH /5300/	VICTORIA	0	0	0	0
2	WESER /BRANDT/	GOLIAD	0	0	0	0
2	WESER /RECKLAW 7560/	GOLIAD	3	3	597,235	15,780
2	WESER SOUTH /2200/	GOLIAD	1	0	0	0
2	WESER SOUTH /2700/	GOLIAD	0	0	0	0
2	WESER SOUTH /2750/	GOLIAD	1	0	0	0
2	WESER SOUTH /2850/	GOLIAD	0	0	0	0
2	WESER SOUTH /2850 A/	GOLIAD	0	0	0	0
2	WESER SOUTH /2900/	GOLIAD	0	0	0	0
2	WESER SOUTH /2900 A/	GOLIAD	1	0	0	0
2	WEST RANCH /ARMSTRONG/	JACKSON	1	0	0	0
2	A WEST RANCH /BENNVIEW/	JACKSON	0	0	0	0
2	A WEST RANCH /BENNVIEW, NE./	JACKSON	4	2	223,875	0F
2	WEST RANCH /BENNVIEW, N. W./	JACKSON	0	0	0	0
2	WEST RANCH /DENTON 5600/	JACKSON	1	1	151,969	0
2	WEST RANCH /DISCORBIS/	JACKSON	10	1	359,227	0F
2	A WEST RANCH /FRID 383/	JACKSON	0	0	0	0
2	WEST RANCH /FRID 449/	JACKSON	1	0	0	0
2	A WEST RANCH /GLASSCOCK ZONE/	JACKSON	4	1	435,331	255
2	WEST RANCH /LAVACA/	JACKSON	1	0	0	0
2	WEST RANCH /MARGINULINA 5000/	JACKSON	18	1	173,811	0F
2	WEST RANCH /MIOCENE -D-/	JACKSON	1	1	245,217	0
2	WEST RANCH /MIOCENE -E-/	JACKSON	1	1	396,863	0
2	WEST RANCH /MIOCENE #1/	JACKSON	1	0	0	0
2	WEST RANCH /MIOCENE 445/	JACKSON	3	0	0	0
2	WEST RANCH /MUSQUEZ/	JACKSON	0	0	0	0
2	WEST RANCH /NOBLE/	JACKSON	6	2	1,069,623	0
2	WEST RANCH /N. SEG. BENNVIEW/	JACKSON	0	0	0	0
2	WEST RANCH /RANDLE/	JACKSON	0	0	0	0
2	WEST RANCH /RANDLE, N. A. G./	JACKSON	2	0	0	0
2	WEST RANCH SOUTH /FRID 5960/	JACKSON	0	0	0	0
2	WEST RANCH SOUTH /VENADO/	JACKSON	0	0	32,467	0
2	WEST RANCH /SUB GRETA/	JACKSON	1	0	0	0
2	WEST RANCH /TONEY/	JACKSON	0	0	0	0
2	WEST RANCH /TONEY, NW./	JACKSON	1	1	490,157	0F
2	WEST RANCH /80-A/	JACKSON	2	0	292,611	0
2	WEST RANCH /3470/	JACKSON	1	1	48,854	0
2	WEST RANCH /3500/	JACKSON	1	1	57,295	0

OIL AND GAS DIVISION

515

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	WEST RANCH /3650/	JACKSON	5	0	0	0
2	WEST RANCH /3800/	JACKSON	2	0	0	0
2	WEST RANCH /5500/	JACKSON	2	0	0	0
2	WEST RANCH /5900/	JACKSON	2	1	125,077	2,400
2	WEST RANCH /6220/	JACKSON	0	0	0	0
2	WEST RANCH /6360/	JACKSON	2	0	0	0
2	WEST RANCH /6850/	JACKSON	1	0	0	0
2	WEST RANCH /7030/	JACKSON	1	0	0	0
2	WEST RANCH /7150/	JACKSON	0	0	0	0
2	WEST RANCH, S. /FRID 6840/	JACKSON	0	0	0	0
2	WEST RANCH, S. /GRETA/	JACKSON	1	1	667,341	0
2	WEST RANCH, S. /GRETA A, STR./	JACKSON	2	2	431,684	0
2	WESTHOFF RANCH /FRID 5960/	JACKSON	0	0	0	0
2	WESTHOFF RANCH /FRID 6600/	JACKSON	2	1	595,425	3,899
2	WESTHOFF RANCH /5400/	JACKSON	2	0	0	0
2	WESTHOFF RANCH /5500/	JACKSON	0	0	0	0
2	WESTHOFF RANCH /5850/	JACKSON	0	0	0	0
2	WESTON /PETTUS/	LIVE OAK	0	0	0	0
2	A WHITE CREEK	LIVE OAK	2	0	0	0
2	WHITE CREEK /COLE 1200/	LIVE OAK	2	0	0	0
2	WHITE CREEK, EAST /HOCKLEY "F"/	LIVE OAK	3	1	159,637	0
2	WHITE CREEK, EAST /2100/	LIVE OAK	1	0	0	0
2	WILHELM /CATAMOULA/	GOLIAD	0	0	0	0
2	WILHELM /FRID 2900/	GOLIAD	0	0	0	0
2	WILHELM /FRID 3000/	GOLIAD	0	0	0	0
2	WILHELM /FRID 3100/	GOLIAD	1	0	0	0
2	WILHELM /2180/	GOLIAD	1	1	58,005	0
2	WILHELM /2950/	GOLIAD	0	0	0	0
2	WILLOW CREEK /6300/	REFUGIO	1	0	0	0
2	WITTE /FRID 6100/	JACKSON	0	0	0	0
2	WITTE /FRID 6600/	VICTORIA	1	0	0	0
2	WITTE /LF=9/	VICTORIA	0	0	0	0
2	A WITTE /LF=11/	VICTORIA	0	0	0	0
2	P WITTE /LF=105/	VICTORIA	6	1	56,543	213
2	WITTE /LF=123/	VICTORIA	2	0	0	0
2	WITTE /NORTH FLT. SEG., LF=9/	VICTORIA	0	0	0	0
2	WITTE, N. /FRID 5620/	VICTORIA	0	0	0	0
2	WITTE /UF=137/	VICTORIA	0	0	0	0
2	WITTE /UF=151/	VICTORIA	2	1	26,241	0
2	WITTE /UF=179/	VICTORIA	1	0	4,764	5
2	WITTE /UF=206/	VICTORIA	1	0	0	0
2	A WITTE /UF=214/	VICTORIA	0	0	0	0
2	WITTE /UF=248/	VICTORIA	0	0	0	0
2	WITTE /WEST SEG., LF=11/	VICTORIA	0	0	0	0
2	WITTE /5300/	VICTORIA	0	0	0	0
2	WITTE /5500/	VICTORIA	0	0	0	0
2	WITTE /5850/	VICTORIA	0	0	0	0
2	A WITTE /5900/	VICTORIA	0	0	0	0
2	WOLF POINT /FB=11 B KOPNICKY/	JACKSON	1	0	63,679	801
2	WOOD HIGH /SCHMIDT/	VICTORIA	0	0	0	0
2	WOOD HIGH, S. /5750/	VICTORIA	0	0	0	0
2	WOOD HIGH, S. /5950/	VICTORIA	1	0	0	0
2	WOOD HIGH /WOOD SD./	VICTORIA	1	0	0	0
2	WOOD HIGH /5300/	VICTORIA	0	0	0	0
2	WOOD HIGH /5400/	VICTORIA	1	1	57,503	162F
2	WOOD HIGH /5500 STRAY/	VICTORIA	0	0	0	0
2	A WOODSBORO /BDENIG/	REFUGIO	1	1	99,554	843
2	WOODSBORO /D=10/	REFUGIO	2	1	53,199	0
2	WOODSBORO /D=11/	REFUGIO	1	1	143,312	0
2	A WOODSBORO, EAST /FS=96/	REFUGIO	0	0	0	0
2	WOODSBORO /FRID 6300/	REFUGIO	2	0	0	0
2	WOODSBORO /H=12/	REFUGIO	2	0	0	0
2	WOODSBORO /H=117/	REFUGIO	1	0	0	0
2	WOODSBORO, WEST /FRID 6600/	REFUGIO	0	0	0	0
2	WOODSBORO, WEST /3400/	REFUGIO	1	1	68,608	0
2	WOODSBORO, WEST /4950/	REFUGIO	1	0	3,292	36
2	WOODSBORO /3100/	REFUGIO	5	4	524,037	0
2	WOODSBORO /3500/	REFUGIO	1	0	0	0
2	WOODSBORO /4000/	REFUGIO	1	0	62,288	0
2	WOODSBORO /4900/	REFUGIO	0	0	0	0
2	WOODSBORO /6150/	REFUGIO	0	0	0	0
2	WOODSBORO /6200/	REFUGIO	1	0	0	0
2	A WOODSBORO /6500/	REFUGIO	0	0	0	0
2	WORD /EDWARDS/	LAVACA	1	1	358,318	3,467
2	WORD /WILCOX, LOWER/	LAVACA	0	0	0	0
2	WORD /5800/	LAVACA	2	0	0	0
2	WYRICK /2700/	REFUGIO	1	0	0	0
2	WYRICK /2800/	REFUGIO	2	0	0	0
2	WYRICK /3100/	REFUGIO	1	0	0	0
2	WYRICK /3400/	REFUGIO	0	0	0	0
2	WYRICK /3600/	REFUGIO	1	0	0	0
2	WYRICK /3800/	REFUGIO	0	0	0	0
2	WYRICK /4900/	REFUGIO	1	0	0	0
2	WYRICK /5800/	REFUGIO	1	0	0	0
2	YANTA /SLICK WILCOX/	GOLIAD	0	0	0	0
2	YANTA /7700 LULING/	GOLIAD	0	0	0	0
2	YOAKUM /ALVES 5TH/	LAVACA	1	1	280,391	1,754
2	YOAKUM /EDWARDS/	DEWITT	0	0	0	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	YOKUM /MILCOX/	*DEWITT	3	2	120,974	1,462
2	YOKUM /MILCOX 8200/	DEWITT	0	0	0	0
2	YOKUM /MILCOX 8800/	*LAVACA	7	6	1,895,830	61,257
2	YOKUM /MILCOX 10,130/	DEWITT	0	0	0	0
2	YOKUM /ATH 8400/	DEWITT	1	1	375,422	6,086
2	YOKUM /6400/	DEWITT	1	1	18,246	272
2	YOKUM /8100/	DEWITT	0	0	0	0
2	YOKUM /8600/	LAVACA	4	4	770,438	15,191
2	YORKTOWN, N /EDWARDS 13850/	DEWITT	1	1	111,390	0
2	YORKTOWN, SOUTH /MILCOX/	DEWITT	4	3	560,692	19,488
2	YORKTOWN, SOUTH /MILCOX A/	DEWITT	1	1	90,863	2,812
2	YORKTOWN, SOUTH /MILCOX B/	DEWITT	1	1	234,994	12,683
2	YORKTOWN, S. /MILCOX 7500/	DEWITT	3	0	0	0
2	YORKTOWN, SOUTH /MILCOX 9800/	DEWITT	1	1	69,962	1,366
2	YORKTOWN, SOUTH /MILCOX 9930/	DEWITT	0	0	24,710	390
2	YORKTOWN /MILCOX, LO 11,000/	DEWITT	3	3	6,947,247	42,617F
2	YORKTOWN /MILCOX 9900/	*DEWITT	2	2	411,729	7,810
2	YORKTOWN /MILCOX 10300/	DEWITT	2	1	1,050,734	15,432F
2	YORKTOWN /MILCOX 10,400/	DEWITT	0	0	0	0
2	YORKTOWN /MILCOX 10400-B/	DEWITT	2	2	1,900,597	15,235F
2	YORKTOWN /MILCOX 11,600/	DEWITT	1	0	47,671	401
2	YORKTOWN /7100/	DEWITT	0	0	0	0
2	YORKTOWN /7200/	DEWITT	3	0	0	0
2	A YOUNG /PETERS, MIDDLE/	BEE	0	0	22,975	133
2	YOUNG, SOUTH /3200/	BEE	0	0	0	0
2	YOUNG, SOUTH /3550/	BEE	0	0	0	0
2	YOUNG, SOUTH /3700/	BEE	1	0	0	0
2	YOUNG, SOUTH /3800/	BEE	0	0	0	0
2	YOUNG, SOUTH /4200/	BEE	0	0	0	0
2	YOUNG, SE. /VKS86, STRINGER/	BEE	1	0	0	0
2	YOUNG /STILLWELL 4100/	BEE	1	1	3,310	0
2	YOUNG /VICKSBURG 3700/	BEE	6	3	554,308	0
2	YOUNG /VICKSBURG 3800/	BEE	5	3	243,814	0
2	A YOWARD	BEE	5	4	375,213C	5,904
2	A YOWARD, SW. /SLICK/	BEE	1	0	0	0
2	YOWARD /1550/	BEE	1	0	0	0
2	ZOLLER, EAST /FRID -F=/	CALHOUN	0	0	0	0
2	ZOLLER, EAST /FRID -G=/	CALHOUN	1	1	30,419	2,337F
2	ZOLLER /FRID -L=/	CALHOUN	0	0	0	0
2	ZOLLER /FRID -M=/	CALHOUN	1	0	0	0
2	ZOLLER /10,000/	CALHOUN	0	0	0	0
2	ZOLLER /11,000/	CALHOUN	0	0	0	0
2	DISTRICT TOTAL		4,441	2,017	535,336,371	1,876,164
3	WILDCAT		16	0	0	0
3	P ACE /FIRST MILCOX/	POLK	2	1	0	0
3	ACE, NORTH /4830/	POLK	2	1	151,645	6,424
3	ACE /4050/	*POLK	2	1	28,023	240
3	ACOM /F-2/	CHAMBERS	0	0	0	0
3	ADA-MAC /MACDONALD/	BRAZORIA	0	0	0	0
3	ADAMS RANCH /HACKBERRY, FIRST/	JASPER	1	0	0	0
3	ADAMS RANCH /HACK, 1ST-STRINGER/	JASPER	1	1	243,702	3,147
3	ADAMS RANCH /HACK, 2ND-STRINGER/	JASPER	1	1	170,517	951
3	ADAMS RANCH /HACK, 3-STRINGER/	JASPER	1	1	61,503	1,374
3	ADAMS RANCH /HACKBERRY, SECOND/	JASPER	2	0	0	0
3	P ADAMS RANCH /HACKBERRY, THIRD/	JASPER	0	0	0	0
3	P ADAMS RANCH /NODDASARIA/	JASPER	1	0	0	0
3	A ADAMS RANCH /NODDASARIA 1-STR./	JASPER	1	0	87,707	2,668
3	ADAMS RANCH, N. /2ND NODDASARIA/	ORANGE	3	3	1,178,338	13,892
3	P ALCO-NAG /COOK HT. 2 8900/	HARRIS	4	0	0	0
3	P ALCO-NAG /SEG. A COOKHT-1-8700/	HARRIS	4	2	236,033	1,973F
3	P ALCO-NAG /SEG. B COOKHT-1-8700/	HARRIS	2	0	0	0
3	ALCO-NAG, WEST /COOK HT.-B=/	HARRIS	0	0	0	0
3	ALCO-NAG, WEST /8900/	HARRIS	0	0	0	0
3	ALCO-NAG /YESUA A-1/	HARRIS	1	1	396,274	0F
3	ALCO-NAG /YESUA -G- 8400/	HARRIS	2	1	50,963	0F
3	ALCO-NAG /YESUA, 3RD -A- 8300/	HARRIS	0	0	0	0
3	ALCO-NAG /YESUA, 3RD -B=/	HARRIS	0	0	0	0
3	A ALCO-NAG /7800/	HARRIS	3	2	166,531	0F
3	A ALCO-NAG /8000/	HARRIS	0	0	0	0
3	ALCO-NAG /8550 STRINGER/	HARRIS	1	1	38,931	0F
3	ALDINE, EAST /FAIRBANKS/	HARRIS	0	0	0	0
3	P ALDINE /GOODY KOONTZ #1/	HARRIS	0	0	0	0
3	ALDINE /YESUA, CERAT/	HARRIS	0	0	0	0
3	ALDINE /YESUA, EY-2/	HARRIS	0	0	0	0
3	ALGDA /F-25/	GALVESTON	0	0	0	0
3	ALGDA /FRID 9000/	GALVESTON	1	0	0	0
3	ALGDA /RAYZOR SAND/	GALVESTON	1	1	252,392	2,969
3	ALGDA /926/	GALVESTON	0	0	13,845	0F
3	ALGDA /930 SAND/	GALVESTON	1	1	77,113	0F
3	ALGDA /931 SAND/	GALVESTON	1	0	131,790	0F
3	ALGDA /932, 9400/	GALVESTON	0	0	0	0
3	ALGDA /935 SAND/	GALVESTON	1	1	83,456	0F
3	A ALGDA /936/	GALVESTON	0	0	0	0
3	ALGDA /937/	GALVESTON	0	0	5,419	0F
3	ALGDA /945/	GALVESTON	3	3	738,099	0F
3	ALGDA /10,240/	GALVESTON	2	1	793,115	2,686

OIL AND GAS DIVISION

517

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3 P	ALIEP /LUMNIS 8300/	HARRIS	0	0	0	0
3 P	ALIEP /WITCHER-7900/	HARRIS	0	0	0	0
3	ALLIGATOR BAYOU, E, /FRID 7550/	CHAMBERS	0	0	0	0
3 A	ALLIGATOR BAYOU, E, /8660/	CHAMBERS	0	0	0	0
3	ALLIGATOR BAYOU /FRID 8200/	CHAMBERS	1	1	120,700	3,449
3	ALLIGATOR BAYOU /FRID 8300/	CHAMBERS	0	0	0	0
3	ALLIGATOR BAYOU, N, /7200/	CHAMBERS	1	0	0	0
3	ALLIGATOR BAYOU /6780/	CHAMBERS	1	0	0	0
3	ALLIGATOR LAKE /WILCOX 10,650/	NEWTON	0	0	0	0
3	ALLIGATOR POINT /GRUBBS/	BRAZORIA	0	0	0	0
3	ALLIGATOR POINT /MIOCENE 6500/	BRAZORIA	0	0	0	0
3	ALTA LOMA, EAST /ANDRAU/	GALVESTON	0	0	0	0
3 P	ALTA LOMA, EAST /ANDRAU, LOWER/	GALVESTON	0	0	0	65
3	ALTA LOMA, EAST /BANFIELD/	GALVESTON	0	0	0	0
3 P	ALTA LOMA, EAST /HOUSTON FM., LD./	GALVESTON	0	0	0	0
3 P	ALTA LOMA, EAST /S. SAND/	GALVESTON	0	0	35,642	1,613F
3	ALTA LOMA /FRID 10200/	GALVESTON	0	0	0	0
3 P	ALTA LOMA, NORTH /WEITING, UP./	GALVESTON	0	0	0	0
3	ALTA LOMA, SW, /BANFIELD/	BRAZORIA	1	0	666,013	16,374
3	ALTA LOMA, SW, /SCHENCK/	BRAZORIA	1	1	1,145,826	24,285
3	ALTA LOMA /WEITING, LOWER/	GALVESTON	2	2	357,615	21,099
3 P	ALTA LOMA, WEST /ALIBEL/	GALVESTON	0	0	0	0
3 P	ALTA LOMA, WEST /BANFIELD/	GALVESTON	1	0	0	0
3 P	ALTA LOMA, WEST /FRID 10,000/	GALVESTON	1	1	30,412	163
3	ALTA LOMA, WEST /FRID 10,650/	GALVESTON	0	0	0	0
3 P	ALTA LOMA, WEST /HARRIS/	GALVESTON	0	0	0	0
3 P	ALTA LOMA, WEST /HOUSTON FM., LD./	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST /RYCADE/	GALVESTON	1	1	336,033	3,847
3 A	ALTA LOMA, WEST /SCHENCK/	GALVESTON	1	0	216,226	7,113
3 P	ALTA LOMA, WEST /SCHENCK, UPPER/	GALVESTON	1	0	0	0
3 P	ALTA LOMA, WEST /TACQUARD/	GALVESTON	3	3	1,611,874C	103,752
3 P	ALTA LOMA, WEST /WEITING, UPPER/	GALVESTON	1	1	856,604	16,161
3	ALTAIR /WILCOX 8200/	COLORADO	4	2	225,365C	0F
3	ALTAIR /WILCOX 8300/	COLORADO	5	2	174,899C	0F
3	ALTAIR /WILCOX 9500/	COLORADO	1	0	0	0
3	ALTAIR /WILCOX 10,100/	COLORADO	4	4	657,075C	0F
3	ALTAIR /WILCOX 10,200/	COLORADO	2	2	347,563C	6,533F
3 P	ALVIN, S, /MID. BLK., #39/	BRAZORIA	1	0	0	0
3 P	ALVIN, S, /SEG. A NO. 40 SD./	BRAZORIA	0	0	0	0
3	ALVIN, S, /SEG. A, NO. 41 SD./	BRAZORIA	1	1	982,542	0F
3 P	ALVIN, S, /SEG. A NO. 43 SD./	BRAZORIA	1	1	36,719	0F
3 P	ALVIN, SOUTH /#34/	BRAZORIA	1	1	72,060	784
3 P	ALVIN, SOUTH /#35/	BRAZORIA	1	1	658,603	6,627
3 P	ALVIN, SOUTH /#37/	BRAZORIA	0	0	0	0
3 P	ALVIN, SOUTH /#38/	BRAZORIA	2	1	210,444	575F
3 P	ALVIN, SOUTH /#40/	BRAZORIA	1	0	0	0
3 P	ALVIN, SOUTH /#41/	BRAZORIA	2	1	186,002	0F
3 P	ALVIN, SOUTH /#43/	BRAZORIA	1	1	1,243,265	0F
3 P	ALVIN, SOUTH /#46/	BRAZORIA	2	1	1,439,973	0F
3 P	ALVIN, SOUTH /#48/	BRAZORIA	0	0	0	0
3 P	ALVIN CITY /FRID, LOWER 10,500/	BRAZORIA	0	0	0	0
3	ALVIN CITY /FRID 10,400/	BRAZORIA	1	1	167,132	532
3	ALVIN CITY /10,100/	BRAZORIA	0	0	0	0
3 P	AMELIA /FRID 3 GAS/	JEFFERSON	1	0	0	0
3 P	AMELIA /FRID 5 GAS/	JEFFERSON	0	0	0	0
3 A	AMELIA /FRID 6/	JEFFERSON	4	3	137,913	1,928
3	AMELIA /HACKBERRY, LOWER/	JEFFERSON	3	0	6,558	155
3	AMELIA /HACKBERRY 1-A/	JEFFERSON	1	0	0	0
3 A	AMELIA /MARGINULINA STRINGER/	JEFFERSON	2	2	186,193	64
3	AMELIA /MIOCENE 3280/	JEFFERSON	1	0	0	0
3	AMELIA, N, /FLEMING 1700/	JEFFERSON	0	0	0	0
3	AMELIA, SOUTH /HACKBERRY/	JEFFERSON	1	0	0	0
3	AMMANN /FRID 4100/	WHARTON	1	0	0	0
3 A	ANAHUAC	CHAMBERS	18	9	13,373,696C	23,586F
3	ANAHUAC /CHAD, SHALLOW SDS./	CHAMBERS	0	0	0	0
3	ANAHUAC /DISCORBIS 6000/	CHAMBERS	2	1	1,191,298	5,764
3	ANAHUAC /DISCORBIS 6200/	CHAMBERS	2	1	376,959	1,618
3	ANAHUAC /FB A-1 MIOCENE 23/	CHAMBERS	1	0	0	0
3	ANAHUAC /FB A-2, FRID 14/	CHAMBERS	0	0	0	0
3	ANAHUAC /FB C-1, FRID 13/	CHAMBERS	1	0	0	0
3	ANAHUAC /FRID 11, FB A-4/	CHAMBERS	1	0	0	0
3	ANAHUAC /FRID 12-A, FB D-1/	CHAMBERS	1	0	0	0
3 A	ANAHUAC /FRID 16/	CHAMBERS	0	0	0	0
3	ANAHUAC /FRID 8800/	CHAMBERS	0	0	0	0
3	ANAHUAC /MARGINULINA 6800/	CHAMBERS	1	0	0	0
3 A	ANAHUAC /MARGINULINA 6900/	CHAMBERS	2	1	28,340	0
3	ANAHUAC /MARGINULINA 7100/	CHAMBERS	2	1	109,143	548F
3	ANAHUAC /MIOCENE 10/	CHAMBERS	1	0	0	0
3	ANAHUAC /MIOCENE 10-A/	CHAMBERS	1	1	332,942	156
3	ANAHUAC /MIOCENE 10, UP./	CHAMBERS	1	1	218,604	0
3	ANAHUAC /MIOCENE 12/	CHAMBERS	1	0	34,380	0
3	ANAHUAC /MIOCENE 13/	CHAMBERS	2	2	872,240	213F
3	ANAHUAC /MIOCENE 15/	CHAMBERS	1	1	23,096	0
3	ANAHUAC /MIOCENE 17/	CHAMBERS	1	0	0	0
3	ANAHUAC /MIOCENE 18/	CHAMBERS	1	0	0	0
3	ANAHUAC /MIOCENE 19/	CHAMBERS	1	1	82,073	0
3	ANAHUAC /MIOCENE 2900/	CHAMBERS	1	1	1,028,643	199
3	ANAHUAC /MIOCENE 3000/	CHAMBERS	2	0	1,500	0
3	ANAHUAC /MIOCENE 3000/	CHAMBERS	1	0	91,591	148

RAILROAD COMMISSION OF TEXAS

TABLE No. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	ANAHUAC /MIOCENE 4900/	CHAMBERS	3	2	1,235,652	372F
3	ANAHUAC /MIOCENE 5000/	CHAMBERS	0	0	0	0
3	ANAHUAC, SOUTH /MIOCENE 2900/	CHAMBERS	0	0	0	0
P	ANAHUAC TOWNSITE /FRID 8600/	CHAMBERS	0	0	0	0
3	ANAHUAC, N. /MARGINULINA/	CHAMBERS	2	0	0	0
3	ANGELINA /10600/	JEFFERSON	1	0	167,858	707F
3	ANGELINA /11,200/	JEFFERSON	4	4	3,216,864	228,990
3	ANGELINA /11,800/	JEFFERSON	5	5	5,933,761	189,732
3	ANGELINA /12,060/	CHAMBERS	1	1	191,883	10,270
3	ANGELINA /12500/	CHAMBERS	1	1	3,046	135
3	ANGELINA /12,800/	CHAMBERS	0	0	0	0
3	ANGELINA /13,000/	JEFFERSON	1	1	897,748	42,601
A	ANGLETON /FRID 3-A/	BRAZORIA	2	2	897,846	23,159F
3	ANGLETON /FRID 8800/	BRAZORIA	0	0	0	0
3	ANGLETON /FRID 9325/	BRAZORIA	1	0	1,892	0
3	ANGLETON /FRID 9500/	BRAZORIA	0	0	0	0
3	ANGLETON /FRID 9700/	BRAZORIA	1	0	0	0
3	ANGLETON /FRID 9800/	BRAZORIA	0	0	0	0
3	ANGLETON /FRID 9900/	BRAZORIA	0	0	0	0
3	ANGLETON /FRID 10,000/	BRAZORIA	1	0	0	0
3	ANGLETON /FRID 10,100/	BRAZORIA	2	1	141,715	612F
3	ANGLETON /METTLER 10,400/	BRAZORIA	2	0	62,148	375F
3	ANGLETON, SOUTH /12,100 FRID/	BRAZORIA	1	1	1,070,437	10,703
3	ANGLETON, SOUTH /12,600/	BRAZORIA	0	0	0	0
3	ANGLETON /TEX=MISS 11,000/	BRAZORIA	0	0	0	0
P	ARCADIA /BANFIELD/	GALVESTON	0	0	0	0
A	ARCH /FRID 6360/	NATAGORDA	0	0	0	0
A	ARCH /#3 FRID 50./	NATAGORDA	0	0	0	0
3	ARCH /#4 FRID/	NATAGORDA	1	0	0	0
3	ARCH /5900/	NATAGORDA	0	0	0	0
A	ARCOLA	BRAZORIA	0	0	0	0
3	ARCOLA /FRID 7300/	BRAZORIA	0	0	0	0
A	ARCOLA /FRID 7400/	BRAZORIA	0	0	0	0
3	ARCOLA /FRID 8150/	BRAZORIA	0	0	0	0
A	ARCOLA /7220/	BRAZORIA	0	0	0	0
3	ARNIM /COCKRELL, FIRST 1900/	FAYETTE	4	2	6,286	0
3	ARNIM /SPARTA 1,000/	FAYETTE	1	0	0	0
A	ARRIOLA	HARDIN	5	3	134,537	0
3	ARRIOLA S. /YEGUA 6660/	HARDIN	0	0	4,733	282
3	ARRIOLA /YEGUA -S-/	HARDIN	0	0	0	0
3	ARRIOLA /YEGUA -T-/	HARDIN	0	0	0	0
3	ARRIOLA /5200/	HARDIN	0	0	25,796	0
3	ASHBY /DUNN/	NATAGORDA	1	0	20,805	386
3	ASHBY /EBERSTEIN, LG./	NATAGORDA	0	0	0	0
3	ASHBY /EBERSTEIN, MI./	NATAGORDA	1	0	0	0
3	ASHBY /EBERSTEIN, UP./	NATAGORDA	0	0	0	0
3	ASHBY /FRID, LOWER/	NATAGORDA	0	0	0	0
3	ASHBY /FRID, MIDDLE 8600/	NATAGORDA	0	0	0	0
3	ASHBY /LEROYA/	NATAGORDA	0	0	0	0
3	ASHBY /MCDONALD/	NATAGORDA	0	0	0	0
3	ASHBY /SIMPSON/	NATAGORDA	0	0	0	0
3	ASHBY /8800/	NATAGORDA	0	0	0	0
3	ASHBY /9000/	NATAGORDA	2	2	262,123	9,558
3	ASHWOOD /7800/	NATAGORDA	0	0	0	0
3	B. U. RANCH /FRID D., LG./	WHARTON	0	0	0	0
3	BU RANCH /MARGINULINA 5300/	WHARTON	2	0	0	0
3	BU RANCH /SEG. D, UP, FRID J/	WHARTON	2	0	0	0
P	B U RANCH /SEG. -D= MARG./	WHARTON	2	2	1,110,971	617
3	BU RANCH /SEG. D, MARG. D/	WHARTON	0	0	0	0
3	BU RANCH /SEG. D, MARG. E/	WHARTON	0	0	0	0
A	B U RANCH /SEG. -E= MARG./	WHARTON	1	1	191,865	352
3	BU RANCH /SEG. E, MARG D/	WHARTON	0	0	0	0
3	B U RANCH /6860/	WHARTON	1	1	307,650	1,406
3	BACLIFF /MOODY/	GALVESTON	0	0	0	0
3	BAER RANCH /TEX MISS #1/	NATAGORDA	0	0	0	0
3	BAER RANCH /TEX=MISS#2/	NATAGORDA	0	0	0	0
3	BAER RANCH /TEX=MISS #3/	NATAGORDA	1	1	1,362,171	12,670
3	BAER RANCH /TEX=MISS #4/	NATAGORDA	0	0	0	0
3	BAILEYS PRAIRIE /FRID 10,500/	BRAZORIA	0	0	0	0
P	BAILEYS PRAIRIE /MCCARTHY/	BRAZORIA	1	1	145,922	477
3	BAILEYS PRAIRIE /12,100/	BRAZORIA	0	0	0	0
3	BAILEYS PRAIRIE /12,390/	BRAZORIA	0	0	0	0
A	BAMMEL /COCKFIELD 6200/	HARRIS	29	10	8,081,368C	23,615
3	BAMMEL /D=Y/	HARRIS	3	0	0	0
3	BAMMEL, SOUTH /COCKFIELD/	HARRIS	4	0	0	0
3	BAMMEL, SOUTH /CDNROE 6400/	HARRIS	1	0	0	0
3	BAMMEL, SOUTH /YEGUA, LOWER/	HARRIS	3	0	0	0
3	BAMMEL, S. /6650/	HARRIS	3	1	295,256	2,158
3	BAMMEL /6590/	HARRIS	6	3	1,050,745	5,353F
3	BAMMEL /6950/	HARRIS	3	3	1,138,483	2,200F
3	BAMMEL /7070/	HARRIS	2	1	79,522	0F
3	BAMMEL /7200/	HARRIS	0	0	0	0
3	BAMMEL /7500/	HARRIS	1	0	0	0
3	BARB-MAG /EY=FB III/	FORT BEND	0	0	0	0
3	BARB-MAG /YEGUA, FIRST 8100/	FORT BEND	0	0	0	0
A	BARBERS HILL	CHAMBERS	1	0	0	0
3	BARBERS HILL /YEGUA 10,300/	CHAMBERS	1	1	499,271	19,918
3	BARBERS HILL /YEGUA 10,700/	CHAMBERS	1	0	14,812	87

OIL AND GAS DIVISION

519

TABLE NO. 14-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	BARBERS HILL /YEGUA 11,100/	CHAMBERS	0	0	0	0
3	BARBERS HILL /YEGUA 11,400/	CHAMBERS	1	1	138,166	2,053
3	A BARKER /YEGUA 7200/	HARRIS	0	0	0	0
3	A BASTROP BAY /MIOCENE/	BRAZORIA	0	0	0	0
3	BASTROP BAY /PRICE 9325/	BRAZORIA	1	1	17,396	0
3	A BATSON NEW	HARDIN	1	1	6,869	0
3	BATSON NEW /YEGUA 4900/	HARDIN	1	0	0	0
3	BATSON NEW /3700 FRID/	HARDIN	1	0	0	0
3	A BAUER RANCH /NODOSARIA/	JEFFERSON	3	2	1,416,684	34,267F
3	BAUER RANCH /NODOSARIA 2ND/	JEFFERSON	1	0	0	0
3	BAUER RANCH /NODOSARIA THIRD/	JEFFERSON	0	0	0	0
3	BAUER RANCH /NODOSARIA 9595/	JEFFERSON	1	0	0	0
3	BAUER RANCH /NODOSARIA 9700/	JEFFERSON	0	0	0	0
3	BAUER RANCH, S. /NODOSARIA 9600/	JEFFERSON	0	0	0	0
3	P BAY CITY, EAST /C18-A=STRINGER/	MATAGORDA	1	1	376,062	1,966
3	P BAY CITY, EAST /C18-10=STRINGER/	MATAGORDA	0	0	0	0
3	BAY CITY, E. /CLEVELAND-GAS/	MATAGORDA	2	1	1,796,152	29,857
3	A BAY CITY, EAST /HUEBNER/	MATAGORDA	4	0	0	0
3	BAY CITY, EAST /SLOAN/	MATAGORDA	5	1	392,102	2,816F
3	A BAY CITY, EAST /8500 BADDUGH/	MATAGORDA	0	0	0	0
3	P BAY CITY, EAST /9900 B/	MATAGORDA	7	7	2,079,521	9,136F
3	BAY CITY, EAST /9900 FRID/	MATAGORDA	0	0	0	0
3	BAY CITY, EAST /9900 FRID A/	MATAGORDA	1	1	59,170	213
3	BAY CITY, EAST /9925/	MATAGORDA	1	1	216,629	1,785
3	P BAY CITY, EAST /10,000 A/	MATAGORDA	11	7	7,610,433	18,208F
3	P BAY CITY, EAST /10,000 B/	MATAGORDA	9	5	4,402,512	8,885F
3	P BAY CITY, EAST /10,200/	MATAGORDA	7	6	2,589,481	4,967F
3	P BAY CITY, EAST /10,200 B/	MATAGORDA	11	8	3,589,360	6,601F
3	BAY CITY, EAST /10,300 FRID/	MATAGORDA	0	0	0	0
3	BAY CITY /MICHAEL SAND/	MATAGORDA	0	0	0	0
3	BAY CITY, NORTH /FRID 6700/	MATAGORDA	0	0	0	0
3	BAY CITY /7450/	MATAGORDA	2	2	150,190	2,527
3	P BAY CITY /8300/	MATAGORDA	3	1	1,214,172	9,733
3	P BAY CITY /8400/	MATAGORDA	3	1	591,954	8,371
3	BAY CITY /9200 FRID/	MATAGORDA	1	0	0	0
3	BAY CITY /9440/	MATAGORDA	2	1	181,189	885
3	BEAUMONT, WEST /FRID 7400/	JEFFERSON	0	0	0	0
3	A BEAUMONT, WEST /MET 5600/	JEFFERSON	2	0	83,031	82
3	A BEAUMONT, WEST /MARG. "A"/	JEFFERSON	0	0	0	0
3	A BEAUMONT, WEST /MARG. "C"/	JEFFERSON	0	0	0	0
3	BEAUMONT, WEST /MARGINULINA "D"/	JEFFERSON	1	0	0	0
3	BEAUMONT, WEST /MIOCENE 2400/	JEFFERSON	1	1	112,135	0
3	BEAUMONT, WEST /MIOCENE 2500/	JEFFERSON	1	0	0	0
3	BEAUMONT, WEST /MIOCENE 2700/	JEFFERSON	1	0	0	0
3	BEAUMONT, WEST /MIOCENE 2800/	JEFFERSON	0	0	0	0
3	BEAUMONT, WEST /MIOCENE 2900/	JEFFERSON	3	1	16,112	0
3	BEAUMONT, WEST /MIOCENE 3500/	JEFFERSON	2	1	76,225	0
3	BEAUMONT, WEST /MIOCENE 3700/	JEFFERSON	5	2	226,155	0
3	BEAUMONT, WEST /MIOCENE 4400/	JEFFERSON	1	1	58,596	0
3	BEAUMONT, WEST /MIOCENE 4600/	JEFFERSON	4	2	409,720	0
3	BEAUMONT, WEST /MIOCENE 4700/	JEFFERSON	0	0	0	0
3	P BEAUMONT, W. /NODOSARIA-UP, 7500/	JEFFERSON	1	1	64,475	3,039
3	BEAUMONT, W. /NODOSARIA, LG, 7600/	JEFFERSON	0	0	0	0
3	BEAUMONT, W. /NODOSARIA 7200/	JEFFERSON	1	1	138,628	672
3	BEAUMONT, WEST /4200/	JEFFERSON	2	1	180,132	0
3	BEAUMONT, WEST /4300/	JEFFERSON	1	0	6,377	0
3	A BEAUMONT, WEST /4900/	JEFFERSON	1	0	0	0
3	BEAUMONT, WEST /5000/	JEFFERSON	2	1	83,227	0
3	A BEAUMONT, WEST /5100/	JEFFERSON	0	0	0	0
3	A BEECH CREEK, EAST	HARDIN	0	0	0	0
3	BEECH CREEK, EAST /YEGUA 11-A/	HARDIN	1	0	0	0
3	BEECH CREEK, EAST /6195/	HARDIN	0	0	0	0
3	BEECH CREEK /YEGUA 2/	HARDIN	0	0	0	0
3	BEECH CREEK /YEGUA 5-A/	HARDIN	1	0	94,747	311F
3	BEECH CREEK /YEGUA 7-A/	HARDIN	0	0	0	0
3	BEECH CREEK /YEGUA 7B 6600/	HARDIN	1	0	0	0
3	BEECH CREEK /YEGUA 10/	HARDIN	2	1	45,555	1,336F
3	P BEMUS /FRID 5900/	WHARTON	0	0	0	0
3	P BEMUS /MARGINULINA 5800/	WHARTON	0	0	0	0
3	P BEMUS /MIOCENE 4250/	WHARTON	1	0	0	0
3	BEMUS /MIOCENE 4330/	WHARTON	0	0	0	0
3	BEMUS /3000/	WHARTON	0	0	0	0
3	A BENDER /COCKFIELD/	MONTGOMERY	0	0	0	0
3	BENDER /COCKFIELD, WEST SEG./	MONTGOMERY	1	1	103,070	0
3	BENDER /HILCOX 9600/	MONTGOMERY	1	1	166,726	0F
3	A BENDER /Y-2/	MONTGOMERY	5	0	0	0
3	BERNARD, EAST /MCGALLIARD/	WHARTON	5	3	441,286	7,596F
3	BERNARD, EAST /7600/	WHARTON	14	7	484,562	3,188F
3	BERNARD, EAST /7700/	WHARTON	3	2	127,640	768
3	BERNARD, EAST /7900/	WHARTON	4	3	171,051	1,616F
3	BERNARD, EAST /8000/	WHARTON	2	2	467,270	2,250
3	BERNARD, W. /BERNARD, EAST 2700/	WHARTON	1	0	0	0
3	BERNARD, W. /BERNARD, EAST 7200/	WHARTON	0	0	0	0
3	BERNARD, W. /BOETTCHER 7380/	WHARTON	1	1	126,783	796
3	BERNARD, WEST /CLODINE/	WHARTON	8	6	2,086,127	2,079F
3	BERNARD, W. /COOK MT, 7800/	WHARTON	3	0	0	0
3	BERNARD, WEST /D-Y 6700/	WHARTON	3	0	0	0
3	BERNARD, WEST /FRID 2800/	WHARTON	2	2	348,293	0F

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	BERNARD, W. /WINTERNANN EY 6800/	WHARTON	1	1	77,554	723
3	BERNARD, W. /YEGUA, UPPER BASAL/	WHARTON	0	0	0	0
3	BERNARD, WEST /YEGUA 7600/	WHARTON	1	1	176,255	0F
3	BERNARD, WEST /YEGUA 7700/	WHARTON	2	1	191,074	0F
3	BERNARD, WEST /7000/	WHARTON	0	0	0	0
3	BERNARD PRAIRIE /BOETTCHER/	WHARTON	0	0	0	0
3	BERNARD PRAIRIE /FRIO 4800/	WHARTON	0	0	0	0
3	BERNARD PRAIRIE /YEGUA 7-B/	WHARTON	0	0	0	0
3	BERNARD PRAIRIE /YEGUA 8/	WHARTON	0	0	0	0
3	BERNARD PRAIRIE /4400/	WHARTON	0	0	0	0
3	BESSMAY, WEST /5TH WILCOX/	JASPER	0	0	0	0
P	BESSMAY /WILCOX, FIRST/	JASPER	2	1	27,512	2,261
P	BESSMAY /WILCOX 5TH/	JASPER	0	0	0	0
3	BESSMAY /WILCOX 6TH/	JASPER	1	0	0	0
A	BIG CREEK	FORT BEND	1	0	7,243	0
3	BIG CYPRESS /WOODBINE/	TYLER	0	0	0	0
3	BIG HILL*	JEFFERSON	3	3	459,863	144F
P	BIG HILL /FRIO A/	JEFFERSON	5	2	520,729	184F
3	BIG HILL /FRIO -A- SOUTH/	JEFFERSON	2	2	974,755	449F
3	BIG HILL /FRIO A 10,200/	JEFFERSON	4	1	113,864	11F
3	BIG HILL /FRIO, MIDDLE 10,000/	JEFFERSON	2	1	320,917	457
3	BIG HILL /FRIO 8700/	JEFFERSON	1	0	0	0
3	BIG HILL /FRIO 10,000/	JEFFERSON	2	1	105,274	0F
3	BIG HILL /FRIO 10,100/	JEFFERSON	3	1	65,507	0F
3	BIG HILL /FRIO 10,300/	JEFFERSON	2	1	192,057	0F
3	BIG HILL /FRIO 10,400/	JEFFERSON	1	0	0	0
3	BIG HILL /HACKBERRY, LOWER 7700/	JEFFERSON	0	0	0	0
3	BIG HILL /HACKBERRY 8400/	JEFFERSON	0	0	0	0
3	BIG HILL /HACKBERRY 9400/	JEFFERSON	1	1	573,910	845F
A	BIG HILL /MARGINULINA/	JEFFERSON	4	3	1,058,291	20,784
3	BIG HILL /MARGINULINA F5=1/	JEFFERSON	1	0	0	0
3	BIG HILL /MARGINULINA 7300/	JEFFERSON	2	0	1,581	0
3	BIG HILL /MARGINULINA 7600/	JEFFERSON	2	1	266,915	724F
3	BIG HILL /MARGINULINA 8000/	JEFFERSON	2	2	1,019,672	752F
3	BIG HILL /MARGINULINA 8500/	JEFFERSON	1	1	349,652	0F
3	BIG HILL /MARGINULINA 8600/	JEFFERSON	2	1	608,069	0F
3	BIG HILL /MARGINULINA 8800/	JEFFERSON	3	2	925,127	657F
3	BIG HILL /MARGINULINA 9000/	JEFFERSON	5	0	159,477	0F
3	BIG HILL /MARGINULINA 9100/	JEFFERSON	2	0	228,955	0F
3	BIG HILL /MARGINULINA 9200/	JEFFERSON	0	0	0	0
3	BIG HILL, NORTH /FRIO 17/	JEFFERSON	0	0	0	0
3	BIG HILL, NORTH /FRIO 8250/	JEFFERSON	0	0	0	0
3	BIG HILL, NORTH /FRIO 10,300/	JEFFERSON	0	0	0	0
3	BIG HILL, NORTH /10,000/	JEFFERSON	0	0	0	0
3	BIG HILL, NW. /FRIO 9350/	JEFFERSON	1	0	0	0
3	BIG HILL, NW. /F5=B=FRIO 8900/	JEFFERSON	0	0	0	0
3	BIG HILL, NW. /HACKBERRY, LOWER/	JEFFERSON	0	0	0	0
A	BIG HILL, NW. /F5=B=FRIO 8900/	JEFFERSON	0	0	0	0
3	BIG HILL, WEST /FRIO 10,400/	JEFFERSON	0	0	0	0
3	BIG HILL, W. /HACKBERRY UP, 9000/	JEFFERSON	1	1	560,531	463
3	BIG HILL, WEST/HACKBERRY 9600/	JEFFERSON	1	1	610,738	769
3	BIG HILL, WEST/MARGINULINA 7100/	JEFFERSON	2	1	472,270	1,164
3	BIG HILL, WEST/MARGINULINA 7200/	JEFFERSON	2	1	295,611	307F
3	BIG HILL, WEST/MARGINULINA 7600/	JEFFERSON	1	1	366,805	918F
3	BIG HILL, WEST/MARGINULINA 8100/	JEFFERSON	2	2	727,573	2,014
3	BIG HILL, WEST/MARGINULINA 8200/	JEFFERSON	1	1	413,258	1,379
3	BIG HILL, WEST/MARGINULINA 9000/	JEFFERSON	0	0	0	0
3	BIG HILL, WEST/MARGINULINA 9200/	JEFFERSON	1	0	0	0
3	BIG HILL /9900/	JEFFERSON	0	0	0	0
3	BLACKHOMER, WEST /WILCOX 9300/	TYLER	1	1	84,615	18,011
3	BLACKHOMER /WILCOX 8575/	TYLER	0	0	0	0
3	BLACKHOMER /WILCOX 8900/	TYLER	0	0	0	0
P	BLEAKWOOD, E. /WILCOX 11,200/	NEWTON	2	2	79,644	4,969
P	BLESSING /BLESSING 8300/	HATAGORDA	6	5	2,309,422	0F
P	BLESSING /BRADEN 8400/	HATAGORDA	8	5	1,067,276	0F
3	BLESSING, E. /MCDONALD, UP./	HATAGORDA	0	0	0	0
3	BLESSING, E. /PIERCE/	HATAGORDA	0	0	0	0
3	BLESSING, E. /PIERCE, UP./	HATAGORDA	0	0	0	0
3	BLESSING /F=13/	HATAGORDA	1	1	283,170	0F
A	BLESSING /F=14/	HATAGORDA	0	0	0	0
A	BLESSING /F=14-A/	HATAGORDA	1	0	0	0
A	BLESSING /F=15/	HATAGORDA	5	2	48,030	0F
A	BLESSING /F=15 SEG. B/	HATAGORDA	1	1	89,912	0F
3	BLESSING /F=16/	HATAGORDA	0	0	0	0
3	BLESSING /F=18-C/	HATAGORDA	2	1	11,154	0F
A	BLESSING /F=19/	HATAGORDA	7	1	579,340	0F
A	BLESSING, NORTH /F=3/	HATAGORDA	0	0	0	0
3	BLESSING, NORTH /FRIO/	HATAGORDA	2	2	155,031	0F
3	BLESSING, NORTH /FRIO 8000/	HATAGORDA	0	0	0	0
3	BLESSING, NORTH /FRIO 8100/	HATAGORDA	0	0	0	0
3	BLESSING, N. /FRIO 8550/	HATAGORDA	1	0	0	0
3	BLESSING, NORTH /FRIO 9200-E/	HATAGORDA	0	0	0	0
3	BLESSING, NE. /F=21/	HATAGORDA	0	0	0	0
3	BLESSING, NE. /F=26/	HATAGORDA	0	0	0	0
3	BLESSING, NE. /F=28/	HATAGORDA	0	0	0	0
3	BLESSING, NE. /FRIO 9600/	HATAGORDA	1	0	0	0
3	BLESSING, NE. /UPPER, MCDONALD/	HATAGORDA	0	0	0	0
3	BLESSING /SEG. A=F=15/	HATAGORDA	1	0	0	0

OIL AND GAS DIVISION

521

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	BLUE BASIN /CATMOULA 4200/	WHARTON	5	2	92,416	0
3	BLUE BASIN, EAST/MIOCENE, BASAL/	WHARTON	0	0	0	0
P	BLUE BASIN /MIOCENE BASAL/	WHARTON	0	0	0	0
3	BLUE BASIN /MIOCENE SHALLOW/	WHARTON	11	1	88,189	0F
P	BLUE BASIN /4300/	WHARTON	3	1	75,516	0
3	BLUE BASIN /4330/	WHARTON	1	0	1,888	0
3	BLUE BASIN /4400 MIOCENE/	WHARTON	0	0	0	0
3	BLUE BASIN /4400 "B"/	WHARTON	3	3	434,396	0F
P	BLUE BASIN /4400 "C"/	WHARTON	3	1	96,510	0F
3	BLUE BASIN /4500 MYATT/	WHARTON	2	0	0	0
3	BLUE BASIN /4500 STRAY/	WHARTON	2	0	7,077	0F
P	BLUE BASIN /4600 "E"/	WHARTON	2	0	0	0
P	BLUE BASIN /5600 FRIO/	WHARTON	1	0	103,207	0
3	BLUE BASIN /5850/	WHARTON	1	0	0	0
3	BLUE BASIN /5900/	WHARTON	1	0	1,472	0F
3	BLUE LAKE /TEX-MISS #3/	BRAZORIA	0	0	0	0
3	BLUE LAKE, N, /8000/	BRAZORIA	0	0	0	0
3	BLUE LAKE, N, /8350/	BRAZORIA	1	1	67,576	2,004
3	BLUE LAKE /8000/	BRAZORIA	0	0	0	0
3	BLUE LAKE /8500, N/	BRAZORIA	2	0	109,330	1,378
3	BLUE LAKE /8600/	BRAZORIA	1	1	23,349	576
P	BLUE LAKE /8900/	BRAZORIA	1	1	117,086	1,588
P	BLUE LAKE /9000/	BRAZORIA	0	0	0	0
3	BLUE LAKE /9400/	BRAZORIA	1	0	0	0
A	BLUE LAKE /10000/	BRAZORIA	1	0	30,136	897F
A	BLUE LAKE /10200/	BRAZORIA	0	0	45,070	235
3	BLUE LAKE /10280/	BRAZORIA	2	0	15,101	210
3	BLUE LAKE /11,000/	BRAZORIA	3	3	983,023	3,308
3	BLUE MARSH, E, /WILCOX, UP./	NEWTON	1	1	145,501	18,710
3	BLUE MARSH /WILCOX 9400/	NEWTON	2	1	102,867C	18,061
A	BLUE MARSH /Y-2/	NEWTON	0	0	0	0
3	BLUE MARSH /YEGUA 6700/	NEWTON	1	1	512,175	0F
A	BLUE RIDGE, EAST /VICKSBURG/	FORT BEND	3	2	502,768	1,779F
A	BLUE RIDGE, NORTH /VKS./	FORT BEND	1	0	0	0
3	BLUE RIDGE, N, /VICKSBURG 8400/	FORT BEND	1	1	61,215	1,362
3	BLUE RIDGE /2700 MIOCENE/	FORT BEND	0	0	0	0
3	BLUE RIDGE /3070/	FORT BEND	0	0	0	0
3	BLUE RIDGE /3150/	FORT BEND	0	0	0	0
A	BOLING	WHARTON	0	0	0	0
3	BOLING /6300 GAS/	WHARTON	1	0	0	0
3	BON WEIR /10,600 WILCOX/	NEWTON	1	1	62,768	4,073
3	BON WEIR /10800/	NEWTON	1	1	41,629	2,913
3	BON WEIR /11,100/	NEWTON	0	0	0	0
3	BONNEY, EAST /MARG./	BRAZORIA	1	1	228,040	2,621
3	BONNEY /FRIO A, UPPER/	BRAZORIA	2	2	84,495	3,053
A	BONNEY /FRIO, UPPER/	BRAZORIA	0	0	0	0
3	BONNEY /MARGINULINA 7200/	BRAZORIA	1	0	0	0
3	BONNEY, NORTH /FRIO 7150/	BRAZORIA	0	0	49,586	2,079
3	BONNEY TOMBSITE /FRIO 7300/	BRAZORIA	0	0	0	0
P	BONUS /BERNARD, EAST 7100/	WHARTON	0	0	0	0
3	BONUS /YEGUA 7300/	WHARTON	3	1	58,140	309
3	BONUS /2700/	WHARTON	0	0	0	0
3	BORICK-WELLS /YEGUA 3020/	POLK	1	0	0	0
3	BORICK-WELLS /YEGUA 3120/	POLK	1	0	0	0
3	BRADEN /6550 ZONE/	WHARTON	0	0	0	0
3	BRAZZ, NORTH /2ND, SD./	HARDIN	1	1	44,339	.66
3	BRAZOS BLOCK 309 /MIOCENE 7200/	BRAZORIA	2	0	0	0
3	BRAZOS BLOCK 405 /"B" SD./	HATAGORDA	5	5	13,792,993	0F
3	BRAZOS BLOCK 405 /"C" SD./	HATAGORDA	4	2	3,288,821	0F
3	BRAZOS BLOCK 405 /"D" SD./	HATAGORDA	1	0	0	0
3	BRAZOS BLOCK 405 /"M" SD./	HATAGORDA	1	0	0	0
3	BRAZOS BLOCK 440 /"B" SD./	HATAGORDA	3	3	4,941,504	0F
3	BRAZOS BLOCK 440 /"C" SD./	HATAGORDA	3	3	4,501,657	0F
3	BRAZOS BLOCK 440 /"T" SD./	HATAGORDA	1	0	127,137	0F
3	BRAZOS BLOCK 440 /V/	HATAGORDA	1	1	1,238,264	0F
3	BRAZOS BLOCK 446 /"C" SD./	HATAGORDA	1	1	1,181,391	0F
3	BRAZOS BLOCK 446 /"D" SD./	HATAGORDA	0	0	0	0
3	BRAZOS BLOCK 446 /"E" SD./	HATAGORDA	3	1	2,835,890	0F
3	BRAZOS BLOCK 446 /"E-2" SD./	HATAGORDA	1	1	378,861	0F
3	BRAZOS BLOCK 446 /"F" SD./	HATAGORDA	1	1	1,757,452	0F
3	BRAZOS BLOCK 446 /"G" SD./	HATAGORDA	3	1	3,700,098	0F
3	BRAZOS BLOCK 5195 /"B" SD./	HATAGORDA	1	0	1,235,311	0F
A	BRENNHAM /GAS/	WASHINGTON	0	0	0	0
3	BRENNHAM /MECHES/	WASHINGTON	0	0	0	0
3	BRIDGE CITY /VKSBG, 10,100/	ORANGE	1	1	609,207	6,044
P	BROOKSHIRE /WILCOX 11200/	WALLER	1	0	121,892	2,693
3	BROWNSON HOME /FRIO 4300/	WHARTON	0	0	0	0
P	BROWNSON HOME /MIOCENE 3000/	WHARTON	2	0	5,094	0
3	BUCKEYE, NORTH /9200/	HATAGORDA	2	2	2,259,737	23,581
3	BUCKEYE, SE, /13,000/	HATAGORDA	0	0	0	0
3	BUCKEYE /10,000/	HATAGORDA	2	0	0	0
3	BUCK SNAG /WILCOX 9700/	COLORADO	1	1	28,113	2,462
3	BUCK SNAG /YEGUA 6100/	COLORADO	1	1	79,420	0F
3	BUCK SNAG /YEGUA 6300/	COLORADO	0	0	0	0
3	BUFFALO CAMP /F-9/	BRAZORIA	2	2	745,601	22,188
A	BUNA, NORTH /YEGUA #1-A/	JASPER	1	0	0	0
3	BUNA, NORTH /YEGUA #2/	JASPER	0	0	0	0
3	BUNA, NORTH /YEGUA #3/	JASPER	0	0	16,285	1,691

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	BUNA, NORTH /YEGUA #4/	JASPER	0	0	0	0
3	BUNA, WEST /WILCOX/	JASPER	1	1	94,659	14,810
3	A BUNA, WEST /Y-B/	JASPER	0	0	0	0
3	A BUNA /WILCOX B/	JASPER	0	0	0	0
3	P BUNA /WILCOX 11,100/	JASPER	1	1	261,241	0F
3	BUNKER HILL, WEST/YEGUA 8100/	JASPER	1	0	0	0
3	BURRELL /WILCOX 10,100/	HARDIN	3	1	113,751	32,306
3	BUTTERMILK /DISCORBIS #D-1/	MATAGORDA	1	1	6,596	347F
3	BUTTERMILK /FRID 8500/	MATAGORDA	0	0	0	0
3	BUTTERMILK /NODDASARIA 9600/	MATAGORDA	0	0	0	0
3	BUTTERMILK /NODDASARIA 9700/	MATAGORDA	1	1	16,955	248F
3	BUTTERMILK /NODDASARIA 10,000/	MATAGORDA	1	0	0	0
3	BUTTERMILK SLOUGH /FRID B-2/	MATAGORDA	0	0	0	0
3	CALL, EAST /7500/	NEWTON	0	0	0	0
3	CALL JUNCTION /YEGUA 6700/	JASPER	0	0	0	0
3	A CAMP RUBY /3845 YEGUA/	POLK	1	1	9,988	62
3	CAMPDOWN /FRID 5200/	NEWTON	1	0	0	0
3	CAMPDOWN /HACKBERRY 6700/	NEWTON	2	2	286,825	4,084F
3	CAMPDOWN /HACKBERRY 7100/	NEWTON	1	1	167,970	2,891
3	CAMPDOWN, S. /HACKBERRY MORGAN/	NEWTON	0	0	0	0
3	CANE ISLAND /F-1/	MATAGORDA	1	1	41,643	1,050
3	P CANE ISLAND /FRID 10,360/	MATAGORDA	0	0	0	0
3	CANEY /FRID 12,600/	MATAGORDA	1	0	0	0
3	CAPLEN /BLK. I, RES. 5/	GALVESTON	0	0	0	0
3	A CAPLEN /BLK. I, RES. 6/	GALVESTON	0	0	0	0
3	CAPLEN /BLK. I-5W/	GALVESTON	0	0	0	0
3	CAPLEN /BLK. I, 8/	GALVESTON	0	0	0	0
3	CAPLEN /BLK. II-A, 2C2/	GALVESTON	1	0	0	0
3	CAPLEN /BLK. II-A-2D/	GALVESTON	0	0	0	0
3	CAPLEN /BLK. II-A, 2-E/	GALVESTON	1	0	0	0
3	A CAPLEN /BLK. II-A, 4-B/	GALVESTON	0	0	0	0
3	CAPLEN /BLK. II, 4/	GALVESTON	0	0	514	0F
3	A CAPLEN /BLK. II, 4-B/	GALVESTON	0	0	0	0
3	CAPLEN /BLK. III-1B/	GALVESTON	0	0	0	0
3	CAPLEN /BLK. III-2A/	GALVESTON	0	0	0	0
3	CAPLEN /BLK. III-2B/	GALVESTON	0	0	0	0
3	CAPLEN /BLK. III-2E/	GALVESTON	0	0	0	0
3	CAPLEN /BLK. III-2H/	GALVESTON	0	0	0	0
3	CAPLEN /BLK. 3-2X/	GALVESTON	0	0	0	0
3	CAPLEN /F B II, 3/	GALVESTON	1	0	72,977	0
3	CAPLEN /FB III-A, 2W/	GALVESTON	0	0	0	0
3	CAPLEN /FB III, 1-X/	GALVESTON	1	1	58,546	0
3	CAPLEN /FB III, 2 Y 1/	GALVESTON	0	0	0	0
3	CAPLEN /FB IV, 5/	GALVESTON	0	0	0	0
3	A CAPLEN /FB IV, 5W/	GALVESTON	0	0	0	0
3	CAPLEN /3000/	GALVESTON	1	1	8,623	0F
3	CAPLEN /5000/	GALVESTON	0	0	0	0
3	CAPLEN /5800/	GALVESTON	0	0	0	0
3	CARLETON SPEED /YEGUA Y-1/	GRIMES	1	0	0	0
3	A CARLETON SPEED /4600 YEGUA/	WALLER	1	0	0	0
3	CARROLL /8600/	LIBERTY	0	0	0	0
3	CASTILLO /YEGUA 1/	JASPER	0	0	0	0
3	CASTILLO /YEGUA 2/	JASPER	2	1	94,276	3,084
3	CASTILLO /YEGUA 3/	JASPER	0	0	0	0
3	CASTILLO /YEGUA 4/	JASPER	1	0	0	0
3	A CASTILLO /YEGUA 5/	JASPER	0	0	0	0
3	P CASTILLO /YEGUA #6/	JASPER	0	0	0	0
3	P CECIL /PRAUSE/	MATAGORDA	0	0	0	0
3	P CECIL NOBLE /FINE/	COLORADO	1	0	0	0
3	P CECIL NOBLE /PAPENBERG/	COLORADO	1	1	28,956	1,427
3	P CECIL NOBLE /ROSENBERG/	COLORADO	0	0	0	0
3	P CECIL NOBLE /SCHILLER/	COLORADO	1	0	0	0
3	P CECIL NOBLE /STATE/	COLORADO	0	0	0	0
3	P CECIL NOBLE /WARD/	COLORADO	0	0	0	0
3	P CECIL NOBLE /WILCOX -A-/	COLORADO	1	1	49,666	333
3	P CECIL NOBLE /WILCOX 7925/	COLORADO	2	1	439,466	5,351
3	P CECIL NOBLE /WILCOX 9325/	COLORADO	0	0	0	0
3	P CECIL NOBLE /WILCOX 9500/	COLORADO	0	0	0	0
3	P CECIL NOBLE /WOODEN/	COLORADO	6	2	475,298	3,972
3	CEDAR BAYOU, N. /FRID 7900/	CHAMBERS	0	0	0	0
3	A CEDAR POINT /FRID 1/	CHAMBERS	0	0	0	0
3	CEDAR POINT /MIOCENE -A-/	CHAMBERS	0	0	0	0
3	CEDAR POINT /MIOCENE B-1/	CHAMBERS	1	0	0	0
3	CEDAR POINT /MIOCENE E-1/	CHAMBERS	1	0	0	0
3	CEDAR POINT /MIOCENE 2760/	CHAMBERS	2	0	19,294	0
3	CEDAR POINT /MIOCENE 2900/	CHAMBERS	0	0	0	0
3	CEDAR POINT /MIOCENE 4100/	CHAMBERS	2	0	0	0
3	CHALMERS /2700/	MATAGORDA	0	0	0	0
3	CHAMBERS-NAVARRO	BURLESON	2	0	0	0
3	CHANNELVIEW, NORTH /10,000/	HARRIS	0	0	0	0
3	CHANNELVIEW, NORTH /10,200/	HARRIS	1	0	0	0
3	CHENANGO, EAST /FRID 9560/	BRAZORIA	0	0	0	0
3	CHENANGO, EAST /9400/	BRAZORIA	1	0	0	0
3	CHENANGO, EAST /9950/	BRAZORIA	0	0	0	0
3	A CHENANGO /FRID 8100/	BRAZORIA	1	1	102,450	9,068
3	CHENANGO, WEST /FRID B900/	BRAZORIA	2	2	357,526	1,271
3	CHENANGO, WEST /8100/	BRAZORIA	1	1	136,144	340
3	A CHENANGO, WEST /8500 SD, /	BRAZORIA	0	0	0	0

OIL AND GAS DIVISION

523

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3 A	CHENANGO, WEST /8950/	BRAZORIA	1	0	0	0
3 P	CHENANGO /8000/	BRAZORIA	0	0	0	0
3	CHENANGO /9500/	BRAZORIA	1	1	44,502	924
3 P	CHESTERVILLE /ANDERSON/	COLORADO	1	1	1,388,771	0F
3	CHESTERVILLE /CKFLD, 6100/	COLORADO	1	1	153,277	0F
3	CHESTERVILLE /KYLE	COLORADO	1	1	156,834	0
3	CHESTERVILLE /M#4100/	COLORADO	1	0	0	0
3	CHESTERVILLE, N. /CKFLD, 6000/	COLORADO	1	0	0	0
3	CHESTERVILLE, N. /WILCOX 9000/	COLORADO	0	0	0	0
3	CHESTERVILLE, N. /WILCOX 9200/	COLORADO	6	3	1,645,604	12,068F
3	CHESTERVILLE, NORTH /YEGUA #7/	COLORADO	1	0	9,177	0F
3	CHESTERVILLE, NORTH /YEGUA 6300/	COLORADO	0	0	0	0
3	CHESTERVILLE, NORTH /YEGUA 6400/	COLORADO	1	0	0	0
3 A	CHESTERVILLE, NORTH /6700/	COLORADO	1	0	0	0
3	CHESTERVILLE /POOLE 6400/	COLORADO	2	2	1,942,289	1,749F
3	CHESTERVILLE /WILCOX 9000/	COLORADO	0	0	0	0
3 P	CHESTERVILLE /WILCOX 9500/	COLORADO	1	1	783,819	0F
3 P	CHESTERVILLE /WILCOX 9600/	COLORADO	7	6	3,510,542	11,149F
3	CHESTERVILLE /6600/	COLORADO	0	0	0	0
3	CHIMNEY BAYOU /10,300/	CHAMBERS	2	1	1,141,508	21,838
3	CHINA, SOUTH /HACKBERRY/	JEFFERSON	0	0	0	0
3	CHINA, S. /HACKBERRY, UPPER S/	JEFFERSON	1	0	0	0
3	CHOCOLATE BAYOU /ANDRAU/	BRAZORIA	6	3	2,232,744	11,910F
3	CHOCOLATE BAYOU /BANFIELD/	BRAZORIA	8	4	1,978,220	8,658F
3	CHOCOLATE BAYOU /FREEMAN/	BRAZORIA	2	1	73,813	5,789
3	CHOCOLATE BAYOU /FRID #M/	BRAZORIA	2	2	339,444	3,225
3	CHOCOLATE BAYOU /FRID #P/	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU /FRID P, WEST/	BRAZORIA	1	1	29,509	538
3 A	CHOCOLATE BAYOU /FRID, UP, /	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU /HARRIS/	BRAZORIA	4	1	133,883	1,346F
3	CHOCOLATE BAYOU/HOUSTON FMS.,UP/	BRAZORIA	1	1	10,381	61F
3 A	CHOCOLATE BAYOU/HOUSTON FMS.,VI-A	BRAZORIA	6	2	655,272	4,813F
3	CHOCOLATE BAYOU /MCKELVY/	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU, N. /10300/	BRAZORIA	1	1	175,878	2,634
3	CHOCOLATE BAYOU, N. /10800/	BRAZORIA	1	1	237,135	4,264
3	CHOCOLATE BAYOU /RYCADE/	BRAZORIA	7	3	727,459	6,731
3	CHOCOLATE BAYOU /SCHEMCK/	BRAZORIA	10	7	2,435,049	19,736F
3	CHOCOLATE BAYOU, S. /DD SAND/	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU, S. /FRID P/	BRAZORIA	5	4	1,411,691	29,415F
3	CHOCOLATE BAYOU, S. /HARRIS/	BRAZORIA	1	1	304,125	2,899
3	CHOCOLATE BAYOU, S. /S-SD, GAS/	BRAZORIA	2	2	740,446	26,807
3	CHOCOLATE BAYOU S. /SCHEMCK/	BRAZORIA	1	1	440,435	9,477
3	CHOCOLATE BAYOU, S. /WIETING, LD, /	BRAZORIA	1	1	19,828	241
3	CHOCOLATE BAYOU, S. /WIETING, UP, /	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU /WIETING, LD, /	BRAZORIA	4	1	474,227	6,951
3	CHOCOLATE BAYOU /WIETING, UP, /	BRAZORIA	17	14	4,818,927	37,084F
3	CHOCOLATE BAYOU /9300/	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU /12,000/	BRAZORIA	2	1	226,151	6,703
3	CHOCOLATE BAYOU /15,000/	BRAZORIA	0	0	0	0
3	CITRUS GROVE /FRID 9100/	MATAGORDA	0	0	0	0
3	CITRUS GROVE /KUBELA/	MATAGORDA	0	0	0	0
3	CITY OF ALVIN /8800 -E-/	MATAGORDA	0	0	0	0
3	CITY OF ALVIN /9350/	GALVESTON	0	0	0	0
3	CLAM LAKE /MIOCENE 0-1/	JEFFERSON	1	0	1,297	0
3 A	CLAM LAKE /MIOCENE 1, 4500/	JEFFERSON	0	0	4,012	0
3	CLAM LAKE /MIOCENE 1/	JEFFERSON	0	0	0	0
3 A	CLAY CREEK	WASHINGTON	1	0	0	0
3	CLAY CREEK /SPARTAN 1000/	WASHINGTON	3	1	1,688	0
3	CLAY CREEK /SPARTAN 1200/	WASHINGTON	3	1	11,197	0
3 P	CLAY POINT /KURTH/	NEWTON	0	0	0	0
3	CLAY POINT /YEGUA 7400/	NEWTON	0	0	0	0
3	CLEAR LAKE /MIOCENE 2#E/	HARRIS	1	0	0	0
3	CLEAR LAKE /MIOCENE 6/	HARRIS	3	1	61,768	0F
3	CLEAR LAKE /MIOCENE 8#B/	HARRIS	0	0	0	0
3	CLEAR LAKE /MIOCENE 9/	HARRIS	3	1	85,917	0F
3	CLEAR LAKE /MIOCENE 10/	HARRIS	1	1	54,926	0F
3	CLEAR LAKE /MIOCENE 12/	HARRIS	1	0	0	0
3	CLEAR LAKE, W. /FRID/	HARRIS	11	7	1,837,384	5,283F
3	CLEAR LAKE, W. /MARGINULINA/	HARRIS	3	3	183,252	141F
3	CLEMENS, N. /FRID B/	BRAZORIA	3	3	1,933,256	16,111
3	CLEMENS, N. /FRID C/	BRAZORIA	5	3	1,216,255	117,407
3	CLEMENS, N. /FRID P-1/	BRAZORIA	3	5	2,163,169	9,007
3 A	CLEVELAND	LIBERTY	1	0	0	0
3	CLEVELAND /COCKFIELD 5600/	LIBERTY	0	0	0	0
3	CLEVELAND /JACKSON/	LIBERTY	1	1	372,001	1,600
3 A	CLEVELAND, N.	LIBERTY	0	0	0	0
3	CLEVELAND, N. /COCKFIELD 5600/	LIBERTY	2	1	39,756	4
3	CLEVELAND /WILCOX 9000/	LIBERTY	1	1	130,677	686
3	CLEVELAND /YEGUA 5800/	LIBERTY	2	2	834,597	27,526
3	CLEVELAND /5800/	LIBERTY	0	0	0	0
3 A	CLINTON	HARRIS	1	0	0	0
3 A	CLINTON /FRID 4400/	HARRIS	0	0	0	0
3	CLINTON /FRID 4900/	HARRIS	0	0	0	0
3	CLINTON /FRID 5000/	HARRIS	0	0	0	0
3	CLINTON /FRID 5000/	HARRIS	0	0	0	0
3	CLINTON /FRID 5200/	HARRIS	0	0	0	0
3	CLINTON /FRID 5600/	HARRIS	0	0	0	0
3 A	CLINTON /FRID 5700/	HARRIS	0	0	0	0
3 P	CLINTON /FRID 5800/	HARRIS	1	0	0	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	CLINTON /FRID 5900/	HARRIS	0	0	0	0
3	CLINTON /MIOCENE 2450/	HARRIS	2	0	0	0
3	CLINTON /MIOCENE 2500/	HARRIS	0	0	0	0
3	CLINTON /MIOCENE 2700/	HARRIS	0	0	0	0
3	CLINTON /MIOCENE 2600/	HARRIS	0	0	0	0
3	CLINTON /MIOCENE 2900/	HARRIS	0	0	0	0
3	CLINTON /MIOCENE 3100/	HARRIS	0	0	0	0
3	CLINTON /MIOCENE 3200/	HARRIS	1	0	0	0
3	CLINTON /MIOCENE 3300/	HARRIS	0	0	0	0
3	CLINTON /MIOCENE 3600/	HARRIS	0	0	0	0
3	CLINTON /MIOCENE 3700/	HARRIS	2	0	312	0
3	CLINTON /MIOCENE 3870/	HARRIS	0	0	0	0
3	CLINTON /MIOCENE 3900/	HARRIS	0	0	0	0
3	CLINTON /MIOCENE 4500/	HARRIS	0	0	0	0
3	CLINTON /MDDY 8400/	HARRIS	2	2	1,151,093	7,599
3	CLINTON, N. /YEGUA 8400/	HARRIS	1	1	276,326	1,868
3	CLINTON, N. /YEGUA 8700/	HARRIS	2	1	900,347	11,643
3	CLINTON, N. /YEGUA 8900/	HARRIS	0	0	0	0
3	CLINTON, WEST /5300/	HARRIS	1	0	823	0
3	CLINTON /YEGUA 8000/	HARRIS	1	1	46,205	178
3	CLINTON /YEGUA 8600/	HARRIS	0	0	0	0
3	CLINTON /YEGUA 9300/	HARRIS	0	0	0	0
3	CLINTON /YEGUA 9400/	HARRIS	0	0	0	0
3	CLINTON /3500 GAS/	HARRIS	1	0	0	0
3	CLODINE	FORT BEND	1	2	0	0
3	CLODINE, NORTH /COOK MTN. 8300/	HARRIS	2	2	155,217	450F
3	CLODINE, NORTH /7400/	HARRIS	0	0	0	0
3	CLODINE, NORTHEAST /YEGUA 7800/	HARRIS	0	0	0	0
3	CLODINE, SW. /7480/	FORT BEND	1	1	105,660	1,979
3	CLODINE /7000/	FORT BEND	1	0	0	0
3	CLODINE /7100/	FORT BEND	0	0	0	0
3	COLD SPRINGS, E. /YEGUA UP, D/	SAN JACINTO	0	0	0	0
3	COLD SPRINGS, W. /MILCOX 9620/	SAN JACINTO	1	1	252,853	12,169
3	COLD SPRINGS, W. /MILCOX 9805/	SAN JACINTO	1	1	256,913	12,452
3	COLD SPRINGS, W. /MILCOX 10-100/	SAN JACINTO	1	1	193,136	12,607
3	COLD SPRINGS, W. /MILCOX 10240/	SAN JACINTO	0	0	13,272	496
3	COLD SPRINGS, W. /MILCOX 10-830/	SAN JACINTO	1	1	26,828	1,415
3	COLD SPRINGS /MILCOX 7525/	SAN JACINTO	1	0	0	0
3	COLD SPRINGS /MILCOX 7900/	SAN JACINTO	1	0	0	0
3	COLD SPRINGS /MILCOX 10,200/	SAN JACINTO	3	2	363,004	12,069
3	COLD SPRINGS /MILCOX 10,300/	SAN JACINTO	1	0	0	0
3	COLD SPRINGS /MILCOX 10,400/	SAN JACINTO	0	0	0	0
3	COLD SPRINGS /MILCOX 11,400/	SAN JACINTO	1	0	84,558	4,475
3	COLD SPRINGS /MILCOX 11,470/	SAN JACINTO	1	0	0	0
3	COLD SPRINGS /YEGUA -A-/	SAN JACINTO	0	0	0	0
3	COLD SPRINGS /YEGUA -C-/	SAN JACINTO	2	0	0	0
3	COLD SPRINGS /YEGUA C 4400/	SAN JACINTO	2	0	0	0
3	COLD SPRINGS /YEGUA -E-/	SAN JACINTO	2	1	242,780	190
3	COLD SPRINGS /YEGUA G/	SAN JACINTO	0	0	0	0
3	COLD SPRINGS /YEGUA -H-/	SAN JACINTO	0	0	0	0
3	COLD SPRINGS /YEGUA J/	SAN JACINTO	0	0	0	0
3	COLD SPRINGS /YEGUA -K-/	SAN JACINTO	0	0	0	0
3	COLLINE, WEST /YEGUA -B-/	SAN JACINTO	1	0	0	0
3	COLLINE, WEST /YEGUA -D-/	SAN JACINTO	1	0	0	0
3	COLLINE /YEGUA -A-/	SAN JACINTO	2	0	26,174	49
3	COLLEGEPORT /HALE 2800/	HATAGORDA	1	0	0	0
3	COLLEGEPORT, N. /C-2 5D./	HATAGORDA	1	0	24,519	0F
3	COLLEGEPORT /1-A/	HATAGORDA	5	5	761,193	0
3	COLLEGEPORT /1-H/	HATAGORDA	1	0	0	0
3	COLLEGEPORT /2/	HATAGORDA	3	3	458,773	0
3	COLLEGEPORT /2-S/	HATAGORDA	2	2	420,170	0
3	COLLEGEPORT /3/	HATAGORDA	2	2	1,371,982	0
3	COLLEGEPORT /3-A/	HATAGORDA	2	2	846,690	0
3	COLLEGEPORT /3-C/	HATAGORDA	0	0	0	0
3	COLLEGEPORT /4/	HATAGORDA	13	10	3,198,975	0
3	COLLEGEPORT /4-A/	HATAGORDA	2	1	113,867	0
3	COLLEGEPORT /4-B/	HATAGORDA	1	1	77,024	0
3	COLLEGEPORT /5-A/	HATAGORDA	6	3	867,950	0
3	COLLEGEPORT /5-EAST/	HATAGORDA	3	2	162,808	0
3	COLLEGEPORT /5-WEST/	HATAGORDA	2	2	252,476	0
3	COLLEGEPORT /6/	HATAGORDA	9	7	3,006,975	0
3	COLLEGEPORT /7/	HATAGORDA	4	4	1,852,198	0
3	COLLEGEPORT /7-A/	HATAGORDA	3	3	1,180,083	0
3	COLLEGEPORT /7-B/	HATAGORDA	2	2	789,946	0
3	COLLEGEPORT /7-B, WEST/	HATAGORDA	1	1	504,964	0
3	COLLEGEPORT /7-C/	HATAGORDA	1	0	221,299	0
3	COLLEGEPORT /8/	HATAGORDA	4	4	1,838,418	5,449
3	COLLEGEPORT /1900, ND/	HATAGORDA	1	1	299,526	0
3	COLLEGEPORT /1950/	HATAGORDA	1	0	0	0
3	COLLEGEPORT /2120/	HATAGORDA	1	1	313,822	0
3	COLLEGEPORT /2270/	HATAGORDA	1	1	319,624	0
3	COLLEGEPORT /2840/	HATAGORDA	1	1	244,424	0
3	COLLEGEPORT /2880/	HATAGORDA	1	1	249,593	0
3	COLLEGEPORT /2900/	HATAGORDA	2	2	1,512,250	0
3	COLLEGEPORT /4000/	HATAGORDA	1	1	109,291	0
3	COLLINS LAKE /CASHION/	BRAZORIA	0	0	0	0
3	COLLINS LAKE /FRID-LOWER 9100/	BRAZORIA	0	0	0	0
3	COLLINS LAKE /FRID 11,200/	BRAZORIA	0	0	0	0

OIL AND GAS DIVISION

525

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	COLLINS LAKE /HACKBERRY 11-500/	BRAZORIA	0	0	0	0
3	COLLINS LAKE /PENCE 11400/	BRAZORIA	0	0	0	0
3	COLUMBUS, NORTH /WILCOX 11-B/	COLORADO	0	0	0	0
3	COLUMBUS, NORTH /WILCOX 12-A/	COLORADO	0	0	0	0
3	COLUMBUS, WEST /Z-16/	COLORADO	2	1	51,168	1,994
3	COLUMBUS, WEST /Z-16-B/	COLORADO	3	2	164,135	7,221
3	COLUMBUS, WEST /Z-18-A/	COLORADO	3	2	161,026	6,783
3	COLUMBUS /WILCOX 5-B/	COLORADO	0	0	0	0
3	COLUMBUS /WILCOX 5-D/	COLORADO	5	3	272,471	7,272F
3	COLUMBUS /WILCOX 6-D/	COLORADO	1	1	80,703	254
3	COLUMBUS /WILCOX 8-C/	COLORADO	0	0	0	0
3	COLUMBUS /WILCOX 10-E/	COLORADO	1	0	1,517	0F
3	COLUMBUS /WILCOX 10-E /S//	COLORADO	1	1	34,363	143
3	COLUMBUS /WILCOX 11-E/	COLORADO	2	2	350,361	4,574
3	COLUMBUS /WILCOX 11-H/	COLORADO	0	0	0	0
3	COLUMBUS /WILCOX 12-9/	COLORADO	2	1	622,245	17,657
3	COLUMBUS /WILCOX 12-E/	COLORADO	2	2	517,523	1,016
3	COLUMBUS /WILCOX 7000/	COLORADO	1	1	50,056	892
3	COLUMBUS /WILCOX 7100/	COLORADO	1	1	99,398	2,853
3	COLUMBUS /WILCOX 8000/	COLORADO	10	8	1,696,737	27,171
3	COLUMBUS /5-D-5/	COLORADO	1	0	0	0
3	COLUMBUS /6-C/	COLORADO	2	2	241,841	4,821
3	COLUMBUS /6-C, SOUTH/	COLORADO	1	1	247,125	745
3	COLUMBUS /6-E/	COLORADO	1	0	0	0
3	COLUMBUS /6-GG/	COLORADO	1	1	323,750	1,325
3	COLUMBUS /6-H/	COLORADO	3	2	664,859	4,874
3	COLUMBUS /6-J/	COLORADO	1	1	56,139	140
3	COLUMBUS /7-A/	COLORADO	2	2	344,724	1,597
3	COLUMBUS /7-E/	COLORADO	4	1	593,520	1,509
3	COLUMBUS /8-A/	COLORADO	4	1	115,903	2,522
3	COLUMBUS /9-A/	COLORADO	3	2	302,856	780
3	COLUMBUS /9-B, S./	COLORADO	3	2	301,605	682
3	COLUMBUS /9-D/	COLORADO	1	0	0	0
3	COLUMBUS /9-D, S./	COLORADO	0	0	0	0
3	COLUMBUS /10-A/	COLORADO	4	3	461,592	8,596F
3	COLUMBUS /10-A, S./	COLORADO	0	0	0	0
3	COLUMBUS /10-B SAND/	COLORADO	0	0	0	0
3	COLUMBUS /10-C/	COLORADO	0	0	0	0
3	COLUMBUS /10-C, S./	COLORADO	0	0	0	0
3	COLUMBUS /11-A/	COLORADO	1	1	370,320	1,995
3	COLUMBUS /11-B/	COLORADO	4	3	402,750	13,003
3	COLUMBUS /11-C/	COLORADO	4	2	366,582	11,917
3	COLUMBUS /11-C, S/	COLORADO	2	2	104,776	315
3	COLUMBUS /11-D/	COLORADO	7	6	1,275,703	22,257F
3	COLUMBUS /11-D & 11-F-5/	COLORADO	2	0	0	0
3	COLUMBUS /11-F/	COLORADO	5	4	509,813	11,480
3	COLUMBUS /11-F-N/	COLORADO	11	9	3,155,343	22,555
3	COLUMBUS /12-A/	COLORADO	3	2	237,192	4,385
3	COLUMBUS /12-AA/	COLORADO	1	1	31,453	710
3	COLUMBUS /12-F/	COLORADO	0	0	0	0
3	COLUMBUS /7050/	COLORADO	1	1	18,536	569
3	CONROE	MONTGOMERY	8	7	246,120	3,957
3	CONROE /COCKFIELD, UPPER/	MONTGOMERY	70	45	6,176,534C	17,132F
3	CONROE /COCKFIELD 5000/	MONTGOMERY	0	0	0	0
3	CONROE /FRID 2800/	MONTGOMERY	3	0	0	0
3	CONROE /FRID 3000/	MONTGOMERY	2	1	41,172	0
3	CONROE /MIOCENE 1800/	MONTGOMERY	1	0	0	0
3	CONROE /MIOCENE 1890/	MONTGOMERY	0	0	0	0
3	CONROE /MIOCENE 2250/	MONTGOMERY	1	0	0	0
3	CONROE, NORTH /WILCOX 10-600/	MONTGOMERY	1	1	161,435	924
3	CONROE, NORTH /9250/	MONTGOMERY	1	1	47,106	395
3	CONROE /p-11/	MONTGOMERY	1	1	268,695	0
3	CONROE /p-13/	MONTGOMERY	1	1	549,916	0
3	CONROE /p-14/	MONTGOMERY	1	1	243,570	0
3	CONROE /p-20/	MONTGOMERY	1	1	474,042	48
3	CONROE /p-21/	MONTGOMERY	1	1	119,181	0
3	CONROE /p-22/	MONTGOMERY	2	2	127,771	0
3	CONROE, SOUTH /WILCOX 9100/	MONTGOMERY	1	0	0	0
3	CONROE /VICKSBURG/	MONTGOMERY	3	0	0	0
3	CONROE, WEST /COCKFIELD 4500/	MONTGOMERY	0	0	0	0
3	CONROE /900/	MONTGOMERY	0	0	0	0
3	CONROE /1450/	MONTGOMERY	0	0	0	0
3	CONROE /1550/	MONTGOMERY	0	0	0	0
3	CONROE /3500/	MONTGOMERY	1	0	0	0
3	CONROE TOWNSITE/CKFLD,UP1ST5000/	MONTGOMERY	0	0	0	0
3	CONROE TOWNSITE/CKFLD,UP,4900/	MONTGOMERY	2	1	50,139	0
3	COOKS LAKE /FRID 7350/	HARDIN	0	0	0	0
3	COOKS LAKE /5550/	HARDIN	0	0	0	0
3	COPLAND CREEK, E., /MT. JACKSON/	POLK	1	0	0	0
3	COTTON LAKE, SOUTH	CHAMBERS	0	0	0	0
3	COTTON LAKE, S., /MARG, 6300/	CHAMBERS	1	1	12,997	0
3	COTTON LAKE, SOUTH /6400/	CHAMBERS	1	0	0	0
3	COTTON LAKE, W., /FRID 7600/	CHAMBERS	1	1	231,809	10,098
3	COTTONWOOD, N., /HACKBERRY 7900/	LIBERTY	0	0	28,424	180
3	COTTONWOOD /VICKSBURG 8400/	LIBERTY	2	1	11,294	5,580
3	COVE /HE ZONE/	MATAGORDA	7	5	10,961,133	0F
3	COVE /HF ZONE/	MATAGORDA	3	2	6,692,342	0F
3	CONTRAP /MIOCENE 3900/	BRAZORIA	0	0	0	0

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	CONTRAP /MIOCENE 4900/	*BRAZORIA	2	2	682,766	0
3	CONTRAP /MIOCENE 4950/	MATAGORDA	1	1	306,502	0
3	CONTRAP /MIOCENE 5250/	MATAGORDA	1	0	0	0
3	CONTRAP /MIOCENE 6200/	BRAZORIA	0	0	0	0
3	CONTRAP /2450/	BRAZORIA	0	0	0	0
3	CONTRAP /2700/	BRAZORIA	0	0	0	0
3	CONTRAP /2750/	MATAGORDA	0	0	0	0
3	CONTRAP /2850/	BRAZORIA	0	0	0	0
3	CONTRAP /3100/	MATAGORDA	0	0	0	0
3	CONTRAP /9000/	MATAGORDA	0	0	0	0
3	COX /FRID D/	WHARTON	1	0	0	0
3	CRAB /6200/	MATAGORDA	1	1	87,980	0
3	CRAB /6300/	MATAGORDA	1	1	214,050	0
3	CRABBS PRAIRIE /GLEN ROSE B/	WALKER	0	0	0	0
3	CYPRESS, SOUTHWEST /MILCOX C=6/	HARRIS	0	0	0	0
3	CYPRESS, SOUTHWEST /MILCOX D=2/	HARRIS	1	0	0	0
3	CYPRESS, SOUTHWEST /MILCOX E=1/	HARRIS	0	0	0	0
3	CYPRESS /YEGUA 6600/	HARRIS	0	0	0	0
3	P CYPRESS CREEK, EAST /Y=7/	NEWTON	1	0	213,753	7,071
3	CYPRESS CREEK, EAST /Y=8/	NEWTON	2	1	124,852	7,714
3	CYPRESS CREEK /Y=3/	NEWTON	0	0	0	0
3	CYPRESS CREEK /Y=7/	NEWTON	0	0	0	0
3	CYPRESS CREEK /Y=8/	NEWTON	0	0	0	0
3	DABOVAL /FRID 2=5200/	WHARTON	0	0	0	0
3	DABOVAL /FRID 4=5500/	WHARTON	3	3	313,931	1,120
3	DABOVAL /FRID 6=A, 5860/	WHARTON	1	0	44,895	0
3	DABOVAL /FRID 7=6220/	WHARTON	1	1	270,867	973
3	DABOVAL /FRID 12=6680/	WHARTON	1	1	113,109	1,570
3	DABOVAL /FRID 14=7000/	WHARTON	1	1	107,663	1,024
3	DABOVAL /FRID 6800/	WHARTON	0	0	0	0
3	DABOVAL /FRID 6900/	WHARTON	1	0	0	0
3	DABOVAL /FRID 6960/	WHARTON	0	0	0	0
3	DABOVAL /6300/	WHARTON	1	1	121,191	0
3	DANDY MOUND /MIOCENE/	BRAZORIA	2	0	1,812	0
3	A DANBURY DOME	BRAZORIA	0	0	0	0
3	DANBURY DOME	BRAZORIA	3	1	344,230	5,764
3	DANBURY /FRID 1=A 6400/	BRAZORIA	1	0	5,658	8F
3	DANBURY /FRID 5=D/	BRAZORIA	0	0	41,543	132
3	DANBURY /FRID 5=8300/	BRAZORIA	0	0	0	0
3	DANBURY /FRID 6=A/	BRAZORIA	1	0	0	0
3	DANBURY /FRID 6=D 8600/	BRAZORIA	1	0	0	0
3	DANBURY /FRID 7=9000/	BRAZORIA	1	0	0	0
3	DANBURY /FRID 5700/	BRAZORIA	0	0	0	0
3	DANBURY /FRID 6500/	BRAZORIA	1	1	46,129	101
3	DANBURY /FRID 7500/	BRAZORIA	1	0	0	0
3	DANBURY /FRID 9200/	BRAZORIA	0	0	0	0
3	DANBURY, SOUTH /ANDHILINA 2/	BRAZORIA	0	0	0	0
3	DANBURY, SOUTH /FRID 10/	BRAZORIA	0	0	0	0
3	DANBURY, SW. /FRID #2 9400/	BRAZORIA	0	0	0	0
3	DANBURY /7900/	BRAZORIA	0	0	0	0
3	DANCE /MURCHISON/	BRAZORIA	0	0	0	0
3	A DAYTON, N.	LIBERTY	1	0	0	0
3	DAYTON, NORTH /MIOCENE 2100/	LIBERTY	1	1	1,153	0
3	DAYTON, NORTH /MIOCENE 2400/	LIBERTY	1	0	0	0
3	A DAYTON, NORTH /YEGUA EY1/	LIBERTY	2	2	143,574	0F
3	DAYTON, NORTH /YEGUA 2/	LIBERTY	1	0	0	0
3	DAYTON, NORTH /YEGUA 8400/	LIBERTY	1	0	0	0
3	A DAYTON, NORTH /5000 SAND/	LIBERTY	1	0	0	0
3	DECKERS PRAIRIE /BAYER 5300/	MONTGOMERY	1	1	126,491	654
3	DECKERS PRAIRIE /BAYER 5400/	*MONTGOMERY	4	1	68,761	0
3	P DECKERS PRAIRIE /BRAUTIGAM/	*MONTGOMERY	5	3	456,897	1,963F
3	DECKERS PRAIRIE /PITTS/	MONTGOMERY	0	0	0	0
3	DECKERS PRAIRIE /SCHIEL/	MONTGOMERY	0	0	0	0
3	A DECKERS PRAIRIE S.	MONTGOMERY	0	0	0	0
3	A DECKERS PRAIRIE S./SEG A/	*MONTGOMERY	5	5	875,813	5,301
3	DECKERS PRAIRIE S./SEG A, 1800/	HARRIS	4	4	736,726	0
3	P DECKERS PRAIRIE S./SEG A, 1400/	HARRIS	10	7	902,726	0
3	DECKERS PRAIRIE S./SEG A, 3400/	HARRIS	2	1	595,253	0F
3	DECKERS PRAIRIE S./1360/	MONTGOMERY	1	1	2,742	0
3	DELHI, NORTH /COCKFIELD/	HARRIS	0	0	0	0
3	DELHI, NORTH /KATY 6700/	HARRIS	0	0	0	0
3	DELHI, NORTH /6690/	HARRIS	0	0	0	0
3	DELHI, NORTH /7000/	HARRIS	1	0	208,609	1,830
3	DELHI, NORTH /7200 LOWER, YEGUA/	HARRIS	1	1	56,209	1,160
3	DEVILS POCKET /YEGUA Y=3/	NEWTON	1	0	0	0
3	DEVILS POCKET /YEGUA Y8/	NEWTON	2	1	206,272	9,845
3	DEWEYVILLE /HACKBERRY/	NEWTON	0	0	0	0
3	DEWEYVILLE /MORGAN/	NEWTON	0	0	0	0
3	A DICKINSON /FRID 1/	GALVESTON	1	0	0	0
3	A DICKINSON /FRID 1=A/	GALVESTON	1	0	3,868	0
3	A DICKINSON /FRID 2/	GALVESTON	2	0	89,856	748
3	DICKINSON /FRID 13=C/	GALVESTON	1	0	0	0
3	A DICKINSON /FRID 15/	GALVESTON	1	0	0	0
3	DICKINSON /FRID 7400/	GALVESTON	4	3	805,299	5,357
3	DICKINSON /FRID 7800/	GALVESTON	3	1	98,595	598
3	DICKINSON /FRID 8000/	GALVESTON	0	0	0	0
3	DICKINSON /FRID 8400/	GALVESTON	1	0	6,859	0
3	DICKINSON /FRID 8780/	GALVESTON	1	0	0	0

OIL AND GAS DIVISION

527

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	DICKINSON /FRID 9000/	GALVESTON	0	0	0	0
3	DICKINSON /FRID 9100/	GALVESTON	0	0	0	0
3	DICKINSON /FRID 10,000/	GALVESTON	0	0	0	0
3	A DICKINSON NE, /F, SEQ. 1 FRID-TOP/	GALVESTON	0	0	14,176	20
3	A DICKINSON /SFB-FRID DEEP 18/	GALVESTON	1	0	0	0
3	A DICKINSON SE, /F, SEQ. 2 FRID/	GALVESTON	0	0	0	0
3	DICKINSON /8500/	GALVESTON	1	0	0	0
3	DICKINSON /7900/	GALVESTON	1	0	0	0
3	A DORSEY /MILCOX/	HARDIN	1	0	0	0
3	DORSEY /YEGUA 7300/	HARDIN	1	1	130,419	3,585
3	DOTY /8000/	ORANGE	0	0	0	0
3	DOUBLE BAYOU EAST /FRID 8850/	CHAMBERS	0	0	0	0
3	A DOUBLE BAYOU E. /REARWIN, LD./	CHAMBERS	0	0	0	0
3	DOUBLE BAYOU /FRID -A-/	CHAMBERS	0	0	0	0
3	DOUBLE BAYOU /FRID 11/	CHAMBERS	0	0	0	0
3	DOUBLE BAYOU /FRID 14/	CHAMBERS	1	0	6,969	38
3	DOUBLE BAYOU /FRID 8200/	CHAMBERS	0	0	0	0
3	DOUBLE BAYOU /FRID 8700/	CHAMBERS	1	1	215,552	1,752
3	DOUBLE BAYOU /MODOSARIA/	CHAMBERS	0	0	0	0
3	DOUBLE BAYOU N. /FRID 8500/	CHAMBERS	2	1	395,268	3,184
3	DOUBLE BAYOU /8800/	CHAMBERS	1	0	0	0
3	A DOUGAR EAST /Y-5/	NEWTON	0	0	0	0
3	DOUGAR EAST /YEGUA Y-1/	NEWTON	0	0	0	0
3	A DOUGAR EAST /YEGUA 4-A/	NEWTON	0	0	0	0
3	A DOUGAR WEST /YEGUA 4-B/	JASPER	0	0	0	0
3	A DOUGAR WEST /YEGUA 7000/	JASPER	0	0	0	0
3	A DOUGAR WEST /5TH YEGUA/	NEWTON	0	0	0	0
3	DRAKES BRANCH E. /1-A COCKFIELD/	TYLER	0	0	0	0
3	DRAKES BRANCH E. /2ND COCKFIELD/	TYLER	0	0	0	0
3	DRAKES BRANCH N. /3RD MILCOX/	TYLER	2	0	6,875	2,034
3	DRY CREEK /YEGUA 2-A/	HARDIN	0	0	0	0
3	DRY CREEK /YEGUA 7-A/	HARDIN	1	0	0	0
3	DUFFY /FRID, LOWER/	WHARTON	0	0	0	0
3	DUFFY /FRID, MIDDLE/	WHARTON	0	0	0	0
3	DUFFY /FRID, UPPER/	WHARTON	1	1	688,358	2,240
3	DUFFY /FRID 5565/	WHARTON	3	2	543,364	282
3	A DUFFY /MALAMICEK/	WHARTON	0	0	0	0
3	DUFFY /MIOCENE, LOWER/	WHARTON	1	0	0	0
3	DUFFY /MIOCENE 4300/	WHARTON	1	1	296,495	0
3	DUFFY /MIOCENE 4800/	WHARTON	1	0	11,501	0
3	DUFFY, SOUTH /FRID 22-A/	WHARTON	1	0	0	0
3	DUFFY, S. /FRID 23-A/	WHARTON	0	0	0	0
3	DUFFY, SOUTH /FRID 26-A/	WHARTON	0	0	0	0
3	DUFFY, SOUTH /5930/	WHARTON	0	0	0	0
3	A DUFFY, S. /6980/	WHARTON	0	0	0	0
3	DUFFY /1350/	WHARTON	1	0	0	0
3	DUFFY /1400/	WHARTON	1	0	0	0
3	DUKE /6200/	WHARTON	0	0	0	0
3	DUNCAN /MILCOX/	WHARTON	3	3	712,575	0
3	DUNCAN SLOUGH /FRID-2/	MATAGORDA	4	2	436,796	4,013
3	DUNCAN SLOUGH /FRID-3/	MATAGORDA	1	0	0	0
3	P DUNCAN SLOUGH /FRID-6/	MATAGORDA	4	1	582,207	14,606
3	DUNCAN SLOUGH /FRID-7/	MATAGORDA	0	0	0	0
3	DUNCAN SLOUGH /FRID-7-B/	MATAGORDA	0	0	0	0
3	DUNCAN SLOUGH /FRID-8/	MATAGORDA	2	1	161,287	2,937
3	P DUNCAN SLOUGH, S. /FRID, LD./	MATAGORDA	3	2	465,558	11,895
3	DURKEE /GODDYKOONTZ IV/	HARRIS	1	1	368,497	3,973
3	DURKEE /GODDYKOONTZ 7400/	HARRIS	0	0	0	0
3	DURKEE /HURT/	HARRIS	1	1	114,596	1,019
3	DURKEE /LODK, 1ST/	HARRIS	1	1	161,818	3,098
3	A DURKEE /LODK, 2ND/	HARRIS	0	0	0	0
3	DURKEE, N. /GODDYKOONTZ IV/	HARRIS	1	1	281,119	2,144
3	DURKEE, NORTH /HURT 7600/	HARRIS	0	0	0	0
3	DURKEE, NORTH /MOORE/	HARRIS	0	0	0	0
3	DURKEE /STRAUSS B 7500/	HARRIS	0	0	0	0
3	DURKEE /7200/	HARRIS	0	0	0	0
3	EAGLE LAKE /MILCOX A-2/	COLORADO	1	1	260,147	4,510
3	EAGLE LAKE /MILCOX A-3/	COLORADO	0	0	0	0
3	EAGLE LAKE S. /2250/	COLORADO	0	0	0	0
3	EAST BAY /BIG GAS/	GALVESTON	1	1	758,540	7,679
3	EAST BAY /FRID MIDDLE 1/	GALVESTON	0	0	11,940	226
3	EASTER /YEGUA 6400/	COLORADO	0	0	0	0
3	EASTER /YEGUA 6600/	COLORADO	0	0	0	0
3	EASTER /1950/	COLORADO	2	2	349,622	0
3	EASTER /2050/	COLORADO	1	1	171,814	0
3	EASTER /5850/	COLORADO	0	0	0	0
3	ECHO /FRID 8100/	ORANGE	0	0	0	0
3	ECHO /7900/	ORANGE	0	0	0	0
3	A ECHO /8000 FRID/	ORANGE	0	0	0	0
3	EGYPT /6700/	WHARTON	0	0	0	0
3	EGYPT /7200/	WHARTON	0	0	0	0
3	EL CAMPO, N. /EARL SD./	WHARTON	1	0	11,264	0
3	EL CAMPO, N. /MIOCENE 3000/	WHARTON	1	0	0	0
3	EL CAMPO, N. /MIOCENE 3400/	WHARTON	1	0	0	0
3	EL CAMPO, S. /6050/	WHARTON	0	0	0	0
3	EL CAMPO, S. /6500/	WHARTON	0	0	49,750	62
3	EL CAMPO, SOUTH /6850/	WHARTON	2	1	42,893	140
3	EL CAMPO, S. /6950/	WHARTON	1	0	0	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	EL CAMPO, S. /7330/	WHARTON	0	0	0	0
3	EL CAMPO, WEST /FRID 4240/	WHARTON	1	0	0	0
3	EL CAMPO, WEST /FRID 4700/	WHARTON	0	0	0	0
3	EL CAMPO, WEST /MARG. 5100/	WHARTON	0	0	0	0
3	EL CAMPO /5900/	WHARTON	1	0	0	0
3	EL CAMPO /6300 -C=/	WHARTON	0	0	0	0
3	EL CAMPO /6800/	WHARTON	0	0	10,275	281
3	EL MATON /A/	WHARTON	0	0	0	0
3	P EL MATON /BASAL FRID/	HATAGORDA	7	6	2,940,190	0F
3	EL MATON /FRID A=2/	HATAGORDA	0	0	0	0
3	EL MATON /FRID F=1/	HATAGORDA	0	0	0	0
3	EL MATON /FRID F=2/	HATAGORDA	0	0	0	0
3	EL MATON /FRID 9000/	HATAGORDA	1	1	21,150	1,599F
3	EL MATON /FRID 9500/	HATAGORDA	0	0	364	12
3	P EL MATON /FRID 9800/	HATAGORDA	4	1	725,101	0F
3	EL MATON /FRID 10,100/	HATAGORDA	2	0	0	0
3	EL MATON /FRID 10,600/	HATAGORDA	0	0	0	0
3	EL MATON, SOUTH /FRID 10,700/	HATAGORDA	0	0	2,267	25
3	EL MATON /8700/	HATAGORDA	0	0	0	0
3	ELLIOTT /YEGUA STRAY U/	HARDIN	0	0	0	0
3	ELLIOTT /YEGUA W/	HARDIN	1	0	150,270	5,964
3	ELLIOTT SLOUGH /FRID, LOWER/	HATAGORDA	1	1	51,430	1,931
3	ELM GROVE /FIRST COCKRILL/	FAYETTE	2	1	30,437	0
3	ELM GROVE /SPARTA/	FAYETTE	1	1	21,750	0
3	ENGLEHART, E. /YEGUA 6000/	COLORADO	1	1	130,897	0
3	ENGLEHART /FB-2, FRID 3100/	COLORADO	1	1	22,086	0
3	A ENGLEHART /FB-2, Y=1/	COLORADO	0	0	0	0
3	ENGLEHART /FB-2, Y=2/	COLORADO	1	1	19,943	44
3	ENGLEHART, N. /YEGUA 6200/	COLORADO	3	3	398,673	0
3	ENGLEHART, S. /3960/	COLORADO	1	1	211,910	0
3	ENGLEHART, S. /4050/	COLORADO	1	0	0	0
3	ENGLEHART /MILCOX 8600/	COLORADO	1	1	79,556	312F
3	ENGLEHART /MILCOX 8900/	COLORADO	1	1	76,574	1,661
3	ENGLEHART /MILCOX 9100/	COLORADO	3	3	783,061	6,906
3	A ENGLEHART /Y=5 SAND/	COLORADO	1	0	0	0
3	ENGLEHART /5900/	COLORADO	0	0	0	0
3	ENGLEHART /6000/	COLORADO	1	1	406,468	1,281
3	ENGLEHART /6200/	COLORADO	1	1	188,991	2,342
3	ENGLEHART /6300/	COLORADO	0	0	0	0
3	ENGLEHART /6500/	COLORADO	2	2	356,417	3,187
3	ENGLEHART /6700/	COLORADO	1	0	0	0
3	ERVING /MILCOX 14,500/	AUSTIN	0	0	0	0
3	A ESPERSON DDME	LIBERTY	0	0	0	0
3	ESPERSON DDME /MIOCENE -J=/	LIBERTY	2	0	276	0
3	ESPERSON DDME /MIO 1600/	LIBERTY	2	0	0	0
3	A ESPERSON DDME /MIOCENE 3000/	LIBERTY	0	0	0	0
3	ESPERSON DDME, NORTH /9000/	LIBERTY	0	0	0	0
3	ESPERSON DDME /VKS86, 5700/	LIBERTY	1	0	0	0
3	ESPERSON DDME /YEGUA/	LIBERTY	2	1	261,558	849
3	ESPERSON DDME /YEGUA, UPPER 7300/	LIBERTY	1	0	0	0
3	ESPERSON DDME /YEGUA, UPPER 7800/	LIBERTY	2	2	156,585	657
3	ESPERSON DDME /YEGUA 7000/	LIBERTY	3	3	1,178,879	9,132F
3	ESPERSON DDME /YEGUA 7100/	LIBERTY	1	1	53,135	559F
3	ESPERSON DDME /YEGUA 8500/	LIBERTY	4	2	169,924	587F
3	ESPERSON DDME /YEGUA 9150/	LIBERTY	1	0	0	0
3	A ETTA /FRID 7000/	WHARTON	0	0	0	0
3	A ETTA /FRID 7350/	WHARTON	0	0	0	0
3	ETTA /7500/	WHARTON	0	0	45,455	352
3	P EVERGEEN /PAYNE/	SAN JACINTO	0	0	0	0
3	A FAIRBANKS	HARRIS	14	5	367,114	629
3	FAIRBANKS /COCKFIELD 6500/	HARRIS	4	1	53,261	0
3	FAIRBANKS /GOODYKOOTNTZ SECOND/	HARRIS	0	0	0	0
3	FAIRBANKS /LOOK 6900/	HARRIS	0	0	0	0
3	FAIRBANKS /MOORE FIRST/	HARRIS	0	0	0	0
3	FAIRBANKS, NORTH /FRID 6500/	HARRIS	0	0	0	0
3	P FAIRBANKS, SW. /FAIRBANKS, 2ND/	HARRIS	0	0	0	0
3	P FAIRBANKS, SW. /GOODYKOOTNTZ 1ST/	HARRIS	0	0	0	0
3	FAIRBANKS, SW. /GOODYKOOTNTZ 2ND/	HARRIS	0	0	0	0
3	P FAIRBANKS, SW. /LOOK/	HARRIS	0	0	0	0
3	P FAIRBANKS, SW. /WINDORF #1/	HARRIS	0	0	0	0
3	P FAIRBANKS, SW. /WINDORF #2/	HARRIS	0	0	0	0
3	FAIRBANKS /YEGUA 6600/	HARRIS	1	0	0	0
3	P FAIRBANKS /YEGUA 7500 -B=/	HARRIS	0	0	0	0
3	P FAIRBANKS /5000/	HARRIS	2	1	4,391	0
3	FAITH-WAG /FRID 9500/	MATAGORDA	5	5	1,605,424C	9,822
3	A FAITH-WAG, SOUTHWEST /9600/	MATAGORDA	0	0	0	0
3	A FANNETT	JEFFERSON	2	1	73,489	0
3	FANNETT +	JEFFERSON	11	8	4,049,895	67,659
3	FANNETT /FLT. BLK. E11N/	JEFFERSON	0	0	0	0
3	FANNETT /FLT. BLK. E12N/	JEFFERSON	0	0	0	0
3	FANNETT /FLT. BLK. #2N/	JEFFERSON	0	0	0	0
3	A FANNETT /FRID, LOWER/	JEFFERSON	6	1	128,009	0
3	A FANNETT /FRID, UPPER/	JEFFERSON	0	0	0	0
3	FANNETT /MARGINULINA 7500/	JEFFERSON	3	2	420,777	1,551
3	FANNETT /SEG. A FRID, UPPER/	JEFFERSON	1	1	389,778	1,984
3	FANNETT, SW. /FRID 7900/	JEFFERSON	1	0	0	0
3	FANNETT /8000/	JEFFERSON	0	0	0	0
3	FAYETTEVILLE, NE. /DAKVILLE/	FAYETTE	5	0	0	0

OIL AND GAS DIVISION

529

TABLE No. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	FEDERAL BLOCK 288 /B/	GALVESTON	1	0	111,597	0F
3	FEDERAL BLOCK 288 /D5/	GALVESTON	2	0	30,347	0F
3	A FEDERAL BLOCK 288 /E/	GALVESTON	1	0	0	0
3	FEDERAL BLOCK 288 /E-NORTH/	GALVESTON	0	0	0	0
3	A FEDERAL BLOCK 288 /F/	GALVESTON	0	0	0	0
3	FEDERAL BLOCK 288 /F-NORTH/	GALVESTON	1	0	159,362	0F
3	P FEDERAL BLOCK 288 /G2A/	GALVESTON	8	7	7,417,834	0F
3	P FEDERAL BLOCK 288 /G2B/	GALVESTON	10	9	15,913,836	0F
3	P FEDERAL BLOCK 288 /G2C/	GALVESTON	4	4	4,781,880	0F
3	P FEDERAL BLOCK 288 /G2D/	GALVESTON	8	7	8,773,883	0F
3	P FEDERAL BLOCK 288 /G3/	GALVESTON	10	9	18,132,893	0F
3	FEDERAL BLOCK 288 /G3A/	GALVESTON	1	1	754,048	0F
3	A FEDERAL BLOCK 288 /G-4/	GALVESTON	5	3	5,302,893	0F
3	FEDERAL BLOCK 288 /G4A/	GALVESTON	5	0	879,211	0F
3	FEDERAL BLOCK 288 /G-4, N/	GALVESTON	3	2	2,064,431	0F
3	FEDERAL BLOCK 288 /O/	GALVESTON	1	0	765,159	0F
3	FEN-MAC /MARGULINA/	JEFFERSON	0	0	0	0
3	FERGUSON CROSSING /QUEEN CITY/	GRIMES	0	0	0	0
3	FERGUSON CROSSING /WILCOX/	GRIMES	0	0	0	0
3	FETZER /WILCOX/	WALLER	0	0	0	0
3	FIG RIDGE /F-1/	CHAMBERS	1	1	115,980	124
3	P FIG RIDGE /F-2/	CHAMBERS	2	2	511,445	0F
3	FIG RIDGE /FB-B, F-1/	CHAMBERS	1	1	26,178	124
3	FIG RIDGE /FB-B, MARG. T/	CHAMBERS	0	0	0	0
3	FIG RIDGE /FRIO FIRST/	CHAMBERS	3	1	472,849	1,583
3	A FIG RIDGE /FRIO SECOND/	CHAMBERS	2	0	0	0
3	FIG RIDGE /MARGINULINA/	CHAMBERS	3	0	15,860	0F
3	FIG RIDGE, N, /MARG. T/	CHAMBERS	1	0	0	0
3	FIG RIDGE, NW, /F-1/	CHAMBERS	0	0	0	0
3	FIG RIDGE, NW, /F-2/	CHAMBERS	0	0	0	0
3	A FIG RIDGE, NW, /F-3 SAND/	CHAMBERS	0	0	0	0
3	FIG RIDGE, NW, /MARG. 7900/	CHAMBERS	1	1	402,085	1,123
3	FIG RIDGE /8250/	CHAMBERS	0	0	0	0
3	FILES /WILCOX/	TYLER	0	0	0	0
3	FINFROCK /FEENEY-4TH/	HARRIS	1	0	54,504	829
3	FINFROCK /7500/	HARRIS	0	0	0	0
3	A FISHER /WILCOX FIRST/	TYLER	0	0	0	0
3	P FISHER /WILCOX SECOND/	TYLER	0	0	0	0
3	A FISHERS REEF /FRIO B 9200/	CHAMBERS	0	0	0	0
3	A FISHERS REEF /FRIO 1-A/	CHAMBERS	0	0	38,028	240
3	A FISHERS REEF /FRIO 1-B/	CHAMBERS	2	0	0	0
3	FISHERS REEF /FRIO 5/	CHAMBERS	1	1	1,234,475	16,003
3	FISHERS REEF /FRIO 5-A/	CHAMBERS	0	0	0	0
3	A FISHERS REEF /FRIO 6/	CHAMBERS	0	0	0	0
3	A FISHERS REEF /FRIO 6-C/	CHAMBERS	1	0	116,115	933
3	FISHERS REEF /FRIO 9/	CHAMBERS	1	0	1,783	0
3	A FISHERS REEF /FRIO 10-A/	CHAMBERS	2	1	1,406,985	23,159
3	FISHERS REEF /FRIO 10-B/	CHAMBERS	2	1	1,035,637	16,492
3	FISHERS REEF /FRIO 11/	CHAMBERS	8	8	6,824,995	67,611F
3	A FISHERS REEF /FRIO-13/	CHAMBERS	1	0	0	0
3	A FISHERS REEF /FRIO 17/	CHAMBERS	0	0	0	0
3	FISHERS REEF /FRIO 18/	CHAMBERS	1	0	0	0
3	FISHERS REEF /FRIO 8200/	CHAMBERS	2	2	2,375,788	39,239F
3	FISHERS REEF /FRIO 8400/	CHAMBERS	4	2	3,251,454	35,069
3	FISHERS REEF /FRIO 8800/	CHAMBERS	1	1	440,262	11,614
3	A FISHERS REEF, NORTHEAST	CHAMBERS	0	0	39,678	519
3	FISHERS REEF, NE, /FRIO 17/	CHAMBERS	1	0	39,314	172
3	FISHERS REEF, SOUTH /FRIO 8700/	CHAMBERS	1	0	53,092	203
3	FISHERS REEF /8300/	CHAMBERS	0	0	0	0
3	FORREST /YEGUA 8080/	HARRIS	0	0	0	0
3	P FORT TRINIDAD, E, /GLEN ROSE-D-*	*HOUSTON	6	3	437,351	33,186F
3	P FT. TRINIDAD, E, /GLEN ROSE -E-/	HOUSTON	3	1	502,888	13,452F
3	P FORT TRINIDAD /GLEN ROSE -D-/	HOUSTON	3	3	1,068,830	58,746
3	FORT TRINIDAD /GLEN ROSE -E-/	MADISON	11	8	1,023,719	16,493F
3	P FORT TRINIDAD /GLEN ROSE, UPPER/	MADISON	33	14	6,576,356C	51,017F
3	A FT. TRINIDAD, SW, /BUDA/	MADISON	0	0	0	0
3	A FORT TRINIDAD, SW, /GLEN ROSE-B-/	MADISON	0	0	0	0
3	FORT TRINIDAD, SW, /GLEN ROSE-C-/	MADISON	3	0	0	0
3	FORT TRINIDAD, SW, /GLEN ROSE-E-/	MADISON	0	0	0	0
3	P FORT TRINIDAD, W, /GLEN ROSE-B-*	*HOUSTON	21	10	1,559,016	17,409F
3	FORTENBERRY, WEST /YEGUA #3/	HARDIN	0	0	0	0
3	FORTENBERRY /YEGUA 5-A/	HARDIN	1	0	0	0
3	FOSTORIA /COCKFIELD 5600/	MONTGOMERY	0	0	0	0
3	FOSTORIA /WILCOX 9100/	MONTGOMERY	10	9	1,171,960	0F
3	P FOSTORIA /WILCOX 10,900/	MONTGOMERY	6	0	0	0
3	FOSTORIA /10,400/	MONTGOMERY	1	1	183,959	0F
3	P FRANKS /ALIBEL/	GALVESTON	0	0	0	0
3	P FRANKS /ANDRAU 11,800/	GALVESTON	1	1	91,749	2,233
3	P FRANKS /BANFIELD/	GALVESTON	1	0	0	0
3	FRANKS /FB 1-A, BANFIELD/	GALVESTON	1	0	0	0
3	P FRANKS /FRIO 10,000/	GALVESTON	0	0	0	0
3	P FRANKS /R-1-A/	GALVESTON	1	0	0	0
3	A FRANKS /SCHENCK/	GALVESTON	5	5	1,714,572	108,939
3	FRANKS /SCHENCK, UPPER/	GALVESTON	0	0	0	0
3	P FRANKS /WEITING, LOWER/	GALVESTON	7	6	1,838,342	63,092
3	P FRANKS /WEITING, UPPER/	*GALVESTON	5	5	324,435	31,319
3	FRELSBURG /WILCOX 10-A/	COLORADO	4	1	129,457	1,778
3	FRELSBURG /WILCOX 8000/	COLORADO	3	0	0	0

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	FRELSBURG /Z=11/	COLORADO	2	0	0	0
3	FRELSBURG /Z=12/	COLORADO	1	0	0	0
3	FRELSBURG /Z=12-C/	COLORADO	1	0	0	0
3	FRELSBURG /Z=13/	COLORADO	1	0	0	0
3	FRELSBURG /Z=13-B/	COLORADO	2	1	58,386	1,946
3	FRELSBURG /Z=14/	COLORADO	4	1	43,816	628F
3	FRELSBURG /Z=15/	COLORADO	1	0	0	0
3	FRELSBURG /Z=15-A/	COLORADO	3	0	0	0
3	FRELSBURG /Z=15-B/	COLORADO	1	0	0	0
3	FRELSBURG /Z=15-C/	COLORADO	1	1	261,984	6,710
3	FRELSBURG /Z=15-D/	COLORADO	2	0	2,290	0F
3	FRELSBURG /Z=15-F/	COLORADO	5	1	78,455	5,254
3	FRELSBURG /Z=15-F-1/	COLORADO	1	0	6,541	240
3	FRELSBURG /Z=16/	COLORADO	1	0	0	0
3	FRELSBURG /Z=17-F/	COLORADO	4	0	0	0
3	FRELSBURG /Z=18/	COLORADO	3	1	62,522	1,184F
3	FRELSBURG /Z=18-B/	COLORADO	2	1	56,259	4,533
3	FRELSBURG /Z=19/	COLORADO	0	0	0	0
3	FRELSBURG /Z=20/	COLORADO	0	0	0	0
3	FRNKA /COCKFIELD 6400/	COLORADO	1	0	0	0
3	FRNKA /FRID/	COLORADO	2	0	0	0
3	FRNKA /WILCOX LEHRER/	COLORADO	3	1	68,090	1,236
3	FRNKA /6200/	COLORADO	1	1	114,158	1,930
3	FRNKA /6600/	COLORADO	0	0	35,753	207
3	FULSHEAR /CHRISTIAN 7500/	FORT BEND	0	0	0	0
3	FULSHEAR /CLODINE, UPPER 7100/	FORT BEND	2	0	0	0
3	FULSHEAR /HILLEBRENNER/	FORT BEND	6	3	795,543	6,085
3	FULSHEAR /MURPHY 28 7200/	FORT BEND	1	0	0	0
3	FULSHEAR /WATSON/	FORT BEND	3	1	67,656	2,648
3	FULSHEAR /WATSON, UPPER/	FORT BEND	1	0	0	0
3	FULSHEAR /WILCOX 11,000/	FORT BEND	0	0	0	0
3	FULSHEAR /III-D/	FORT BEND	1	1	211,649	3,223
3	FULSHEAR /IV-A/	FORT BEND	1	1	345,948	3,129
3	FULSHEAR /IV-C/	FORT BEND	0	0	10,654	23
3	FULSHEAR /IV-F/	FORT BEND	0	0	0	0
3	FULSHEAR /4350/	HARRIS	1	0	0	0
3	FULSHEAR /7700/	FORT BEND	0	0	0	0
3	G. A. B. /MIOCENE 7300/	GALVESTON	1	0	0	0
3	G. A. B. 189 /FRID 6300/	GALVESTON	1	0	0	0
3	G. A. B. 189 /6500/	GALVESTON	0	0	0	0
3	G. D. M. -ST-83-5	JEFFERSON	0	0	0	0
3	GALVESTON BAY, W. /MID. 7150/	GALVESTON	0	0	0	0
3	GALVESTON BAY, W. /7100/	GALVESTON	2	1	832,306	4,014
3	GALVESTON ISLAND/DISCORDIS 7760/	GALVESTON	2	2	3,802,129	25,500
3	GARWOOD /FRID 3200/	COLORADO	0	0	0	0
3	GARWOOD /FRID 3550/	COLORADO	0	0	0	0
3	GARWOOD /MIOCENE 2000/	COLORADO	0	0	0	0
3	GARWOOD /MIOCENE 2100/	COLORADO	1	1	164,660	0
3	GARWOOD /MIOCENE 2350/	COLORADO	2	0	0	0
3	GARWOOD /MIOCENE 3100/	COLORADO	3	0	0	0
3	GARWOOD, NORTH /BUCKSNAG 5900/	COLORADO	1	0	0	0
3	GARWOOD, NORTH /MIOCENE 2200/	COLORADO	3	3	385,114	0
3	GARWOOD, NORTH /2000/	COLORADO	1	1	137,392	0
3	GARWOOD, NORTH /2100/	COLORADO	1	1	77,291	0
3	GARWOOD, NW. /1900/	COLORADO	2	2	246,765	0
3	GARWOOD, NW. /CONRDE GAS/	COLORADO	0	0	0	0
3	GARWOOD, NW. /PETTUS/	COLORADO	1	0	0	0
3	GARWOOD, NW. /1950/	COLORADO	1	1	79,755	0
3	GARWOOD, NW. /2000/	COLORADO	2	0	0	0
3	GARWOOD, SOUTH /HOELSCHER/	COLORADO	0	0	0	0
3	GARWOOD, SOUTH /MIOCENE 2200/	COLORADO	0	0	0	0
3	GARWOOD /WILCOX 8500/	COLORADO	0	0	0	0
3	GARWOOD /WILCOX 8600/	COLORADO	0	0	0	0
3	GARWOOD /YEGUA 5600/	COLORADO	0	0	8,986	0
3	GARWOOD /3600/	COLORADO	6	0	0	0
3	GARWOOD /3800/	COLORADO	0	0	0	0
3	GEHARTH /YEGUA #5/	JASPER	0	0	0	0
3	GIBBS BROS. /GEORGETOWN 12260/	WALKER	0	0	0	0
3	GIBBS BROS. N. /CADELL 1120/	WALKER	0	0	0	0
3	GIBBS BROS. /PERT-400/	WALKER	0	0	0	0
3	GILBERT RANCH /HACKBERRY 2/	JEFFERSON	0	0	0	0
3	GILBERT RANCH /8700/	JEFFERSON	0	0	0	0
3	GILBERT WOODS/MODSARIA, UP10300/	JEFFERSON	0	0	0	0
3	GILLOCK	GALVESTON	4	0	0	0
3	GILLOCK /BIG GAS/	GALVESTON	5	2	92,516	268F
3	GILLOCK /COAST/	GALVESTON	1	0	0	0
3	GILLOCK /FRID 2-GAS/	GALVESTON	1	0	0	0
3	GILLOCK /FRID 4/	GALVESTON	0	0	0	0
3	GILLOCK /FRID 7900/	GALVESTON	1	1	83,417	363
3	GILLOCK /FRID 9100/	GALVESTON	1	0	0	0
3	GILLOCK /FRID BIG 7800/	GALVESTON	0	0	0	0
3	GILLOCK /FRID STRINGER, 8030/	GALVESTON	1	1	5,147	0
3	GILLOCK /HUMBLE SD. FB F/	GALVESTON	0	0	0	0
3	GILLOCK /KENBEM/	GALVESTON	1	1	127,912	0
3	GILLOCK, SOUTH	GALVESTON	22	8	8,675,722C	19F
3	GILLOCK, SOUTH /FRID TOP 7500/	GALVESTON	0	0	0	0
3	GILLOCK /1770/	GALVESTON	1	0	0	0
3	GINTHER /WILCOX 9900/	COLORADO	0	0	0	0

OIL AND GAS DIVISION

531

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	GINTHER /1500/	COLORADO	1	1	22,682	0
3	GIST /FRIO 5500/	NEWTON	1	1	187,515	0
3	GIST /FRIO 5600/	NEWTON	1	0	0	0
3	GIST /WALDEN/	NEWTON	0	0	0	0
3	GIST, WEST /7200/	JASPER	1	1	126,218	1,485
3	GLASSCOCK /WILCOX 8900/	COLORADO	1	0	0	0
3	GLASSCOCK /WILCOX 9100/	COLORADO	1	0	0	0
3	GLASSCOCK /WILCOX 9200-A/	COLORADO	0	0	55,557	0
3	GLASSCOCK /WILCOX 9400/	COLORADO	0	0	0	0
3	GLASSCOCK /WILCOX 10,500/	COLORADO	2	2	206,406	11,170
3	GLEN POINT /F=11B/	CHAMBERS	1	1	349,808	2,182F
3	GLEN POINT /F=12/	CHAMBERS	1	1	348,815	13,621
3	GLENDALE /BUDA/	TRINITY	1	0	0	0
3	GLENDALE /EDWARDS/	TRINITY	2	0	0	0
3	GLENDALE /GEORGETOWN/	TRINITY	2	0	0	0
3	GLENDALE /WOODBINE 9900/	TRINITY	0	0	0	0
3	GOLDEN ROD /FRIO 4050/	WHARTON	0	0	0	0
3	GOLDEN ROD /3800/	WHARTON	0	0	0	0
3	GOLDEN TRIANGLE /HACK 1/	JEFFERSON	1	1	244,988	23,131
3	A GOOSE CREEK	HARRIS	1	0	0	0
3	GOOSE CREEK /FRIO 3900/	HARRIS	0	0	0	0
3	GOOSE CREEK /MIOCENE 2900/	HARRIS	1	0	0	0
3	GRAND LAKE /WILCOX 8400/	MONTGOMERY	0	0	0	0
3	GRAND LAKE /WILCOX 8700/	MONTGOMERY	0	0	0	0
3	GRAND LAKE /WILCOX 10,900/	MONTGOMERY	1	1	112,137	5,919
3	GRAND LAKE /WILCOX 11,000/	MONTGOMERY	0	0	0	0
3	GRAND LAKE /WILCOX 11,500/	MONTGOMERY	0	0	0	0
3	P GRESHAM /4400/	WHARTON	1	1	130,884	0
3	GRESHAM /4800/	WHARTON	1	0	0	0
3	GRINNELL /VICKSBURG/	JEFFERSON	0	0	0	0
3	P GROVES /HACKBERRY/	JEFFERSON	0	0	0	0
3	GULF REFINERY /HACKBERRY/	JEFFERSON	0	0	0	0
3	GUM BAYOU /COOK Mtn., LO./	LIBERTY	2	1	51,604	521F
3	GUM BAYOU /YEGUA 8900/	LIBERTY	2	0	0	0
3	GUM BAYOU /YEGUA 9000/	LIBERTY	1	0	0	0
3	H. H. H. /7800/	HARRIS	1	0	0	0
3	HAMEL /7300/	COLORADO	1	0	0	0
3	HAMEL /8600/	COLORADO	0	0	0	0
3	HAMMAN, EAST /FRIO 9900/	MATAGORDA	1	0	0	0
3	HAMMAN, EAST /FRIO 10,100/	MATAGORDA	3	3	840,273	16,865
3	HAMMAN, EAST /FRIO 10,700/	MATAGORDA	1	0	0	0
3	HAMMAN, EAST /FRIO 11,200/	MATAGORDA	0	0	0	0
3	HAMMAN, EAST /HANCOCK -C-/	MATAGORDA	0	0	0	0
3	HAMMAN, EAST /HILBERGER -A-/	MATAGORDA	0	0	0	0
3	HAMMAN, EAST /RICHER/	MATAGORDA	0	0	0	0
3	A HAMMAN, EAST /10,300/	MATAGORDA	0	0	0	86
3	HAMMAN, EAST /10,870/	MATAGORDA	1	1	40,645	1,456
3	HAMMAN, EAST /11,500/	MATAGORDA	0	0	0	0
3	HAMMAN /FRIO 9900/	MATAGORDA	3	1	328,332	1,727
3	HAMMAN /HUEBNER/	MATAGORDA	0	0	70,966	773
3	HAMMAN /RANDOM/	MATAGORDA	0	0	0	0
3	HAMMAN /9800/	MATAGORDA	2	0	0	0
3	HAMMAN /10,900/	MATAGORDA	0	0	0	0
3	A HAMPTON, S. /B-1 YEGUA UP./	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH /YEGUA D-1/	HARDIN	2	2	469,034	0F
3	P HAMPTON, SOUTH /YEGUA E-4/	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH /YEGUA F-1/	HARDIN	3	3	719,220	0F
3	P HAMPTON, SOUTH /YEGUA F-2 7800/	HARDIN	1	0	126,533	0F
3	P HAMPTON, SOUTH /YEGUA G-1/	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH /YEGUA G-3/	HARDIN	1	1	82,170	0F
3	P HAMPTON, SOUTH /YEGUA H-1/	HARDIN	2	1	210,442	0F
3	P HAMPTON, SOUTH /YEGUA H-3/	HARDIN	3	2	2,749,376	0F
3	P HAMPTON, SOUTH /YEGUA I/	HARDIN	3	2	1,471,744C	0F
3	P HAMSHIRE, WEST /NODDASARIA/	JEFFERSON	4	4	1,419,114	0F
3	A HANKAMER	LIBERTY	4	1	97,163	103
3	HANKAMER*	LIBERTY	2	1	183,924	618F
3	HANKAMER /CIB #10 & TEX MISS/	LIBERTY	1	1	342,536	1,630
3	A HANKAMER /FRIO/	LIBERTY	0	0	0	0
3	HANKAMER /MIOCENE, GAS/	LIBERTY	0	0	0	0
3	P HANKAMER, SOUTH /UF-2/	CHAMBERS	1	0	127,261	381
3	A HANKAMER, SE. /SEG. B, MARG. I/	CHAMBERS	0	0	5,984	79
3	HANKAMER /1300 MIOCENE/	LIBERTY	1	0	0	0
3	HANKAMER /8000/	LIBERTY	0	0	0	0
3	HANKAMER /8100/	LIBERTY	0	0	0	0
3	HANKAMER /8200/	LIBERTY	0	0	0	0
3	HANKAMER /8500/	LIBERTY	0	0	0	0
3	HANNA REEF /MIOCENE 4900/	GALVESTON	0	0	0	0
3	A HARDIN	LIBERTY	2	1	14,408	258
3	HARDIN /CESSNA 7300/	LIBERTY	1	0	0	0
3	HARDIN /CESSNA 7400/	LIBERTY	1	0	0	0
3	HARDIN /COCKFIELD 7200/	LIBERTY	1	0	0	0
3	HARDIN /COOK MOUNTAIN*4/	LIBERTY	0	0	0	0
3	HARDIN /FINLEY STRINGER/	LIBERTY	0	0	0	0
3	HARDIN, N. /DAVIS/	LIBERTY	1	0	0	0
3	HARDIN, N. /FRAZIER 7425/	LIBERTY	1	1	113,760	12,734
3	A HARDIN, N. /MCNURRY/	LIBERTY	1	1	101,420	191
3	HARDIN, SOUTH /BARRETT/	LIBERTY	0	0	0	0
3	HARDIN, SOUTH /HUMPHRIES 7860/	LIBERTY	0	0	0	0

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	HARDIN, SOUTH /YEGUA 7900/	LIBERTY	0	0	0	0
3	HARDIN, SOUTH /15 SAND/	LIBERTY	0	0	30,945	131
3	HARDIN, SOUTH /165AND/	LIBERTY	1	1	12,379	347
3	HARDIN, SW. /HUMPHRIES 1/	LIBERTY	0	0	0	0
3	HARDIN /Y=7/	LIBERTY	1	1	322,243	5,745
3	HARDIN /Y=9/	LIBERTY	0	0	0	0
3	HARDIN /YEGUA 8460/	LIBERTY	0	0	0	0
3	HARDIN /7500/	LIBERTY	0	0	0	0
3	HARDIN /8100/	LIBERTY	0	0	0	0
3	A HARTSBURG	NEWTOM	1	1	400,886	4,594
3	HARTSBURG /HACKBERRY 1ST/	NEWTOM	1	0	0	0
3	HARTSBURG, NW. /NODOSARIA 7400/	NEWTOM	1	1	103,924	970
3	HARTSBURG, NW. /7600/	NEWTOM	1	0	0	0
3	HARTSBURG, S. /LEMONVILLE 1ST./	ORANGE	0	0	0	0
3	HARTSBURG, SOUTH /MORGAN "A"/	ORANGE	1	0	0	0
3	HARTSBURG, SOUTH /MORGAN "B"/	ORANGE	0	0	0	0
3	HARTSBURG, SOUTH /NODOSARIA/	ORANGE	0	0	0	0
3	HARTSBURG /STRUMA 7800/	NEWTOM	0	0	0	0
3	HARTSBURG, W. /NDONION/	NEWTOM	0	0	0	0
3	A HASTINGS, EAST /FRIO/	BRAZORIA	6	4	362,264	1,844
3	HASTINGS /M-6/	BRAZORIA	1	1	264,462	0
3	HASTINGS /M-3/	BRAZORIA	1	0	0	0
3	HASTINGS /M-4/	BRAZORIA	0	0	0	0
3	HASTINGS /M-7/	BRAZORIA	1	1	49,995	0
3	HASTINGS /M-8A/	BRAZORIA	1	1	163,828	0
3	HASTINGS /M-9/	BRAZORIA	0	0	92,136	0
3	HASTINGS /M-8/	BRAZORIA	2	2	384,298	0
3	HASTINGS /M-10/	BRAZORIA	0	0	0	0
3	HASTINGS /M-10A/	BRAZORIA	0	0	0	0
3	HASTINGS /M-10B/	BRAZORIA	1	0	0	0
3	HASTINGS /M-12/	BRAZORIA	2	1	372,254	0
3	HASTINGS /M-13/	BRAZORIA	1	0	0	0
3	HEINZE /YEGUA 7100/	HARRIS	0	0	0	0
3	HEINZE /YEGUA 7700/	HARRIS	0	0	0	0
3	HENDERSON=BUNA /Y=7/	JASPER	1	0	38,701	2,562
3	HENDERSON=BUNA /YEGUA 7500/	JASPER	0	0	2,609	974
3	HENRY WEBB /YEGUA 7100/	JASPER	0	0	0	0
3	HENRY WEBB /YEGUA 7220/	JASPER	0	0	84,238	606F
3	HENRY WEBB /YEGUA 7250/	JASPER	0	0	0	0
3	HICKORY CREEK /WILCOX 9400/	HARDIN	0	0	0	0
3	HICKORY CREEK /WILCOX 9500/	HARDIN	2	1	15,254	4,065
3	A HICKORY CREEK /WILCOX 9900/	HARDIN	1	0	2,633	401
3	A HICKSBAUGH	TYLER	1	0	0	0
3	HICKSBAUGH /COCKFIELD/	TYLER	1	0	0	0
3	P HICKSBAUGH /WILCOX 3RD, 8400/	TYLER	0	0	0	0
3	HIGHLANDS /8000/	HARRIS	0	0	0	0
3	A HIGH ISLAND	GALVESTON	6	0	0	0
3	P HIGH IS. BLK. 24L /FB"D, HI/	JEFFERSON	1	1	1,503,657	7,728
3	P HIGH IS. BLK. 24L /FB"D, J 5/	JEFFERSON	1	1	741,164	3,233
3	P HIGH IS. BLK. 24L /FB"E, HF/	JEFFERSON	1	1	2,105,735	14,809
3	P HIGH IS. BLK. 24L /FB"E, HI/	JEFFERSON	3	3	3,839,258	24,568
3	P HIGH IS. BLK. 24L /FB"E, IG/	JEFFERSON	3	3	2,894,379	14,178
3	P HIGH ISLAND, BLK. 30 /8790/	JEFFERSON	3	0	0	0
3	P HIGH ISLAND, BLK. 52 /M20A/	JEFFERSON	1	1	256,431	677
3	A HIGH ISLAND, BLK. 52 /M20B/	JEFFERSON	1	1	675,337	232
3	P HIGH ISLAND BLOCK 52 /M30A/	JEFFERSON	1	0	242,534	3,356
3	P HIGH ISLAND BLOCK 52 /M50C/	JEFFERSON	1	1	827,450	14,737
3	A HIGH ISLAND, BLK. 52 /M56A/	JEFFERSON	1	1	633,709	20,013
3	P HIGH ISLAND BLOCK 52 /M56C/	JEFFERSON	2	2	2,230,529	21,941
3	A HIGH ISLAND, BLK. 52 /M56D/	JEFFERSON	1	1	536,482	10,483
3	P HIGH ISLAND BLOCK 52 /M52D/	JEFFERSON	1	1	564,965	1,679
3	P HIGH ISLAND BLOCK 52 /M54C/	JEFFERSON	1	1	869,087	8,355
3	P HIGH ISLAND, BLK 10L GULF /A=2/	JEFFERSON	1	1	599,483	8,627
3	P HIGH ISLAND, BLK. 10L GULF /D=6/	JEFFERSON	2	0	0	0
3	P HIGH ISLAND, BLK. 10L GULF /MIO.1/	JEFFERSON	1	0	0	0
3	P HIGH ISLAND, BLK. 10L GULF /PLAN.1/	JEFFERSON	0	0	0	0
3	P HIGH ISLAND, BLK. 10L GULF /SIP.1/	JEFFERSON	3	0	116,142	87
3	P HIGH IS. BLK. 24L /FB"C, HD/	JEFFERSON	1	1	1,378,069	7,800
3	P HIGH IS. BLK. 24L /FB"C, HC/	JEFFERSON	4	4	16,938,654	117,830
3	P HIGH ISLAND, BLK. 129, EA /J/	JEFFERSON	2	1	1,479,833	15,293
3	P HIGH ISLAND, BLK. 140L /AMP, B, FB1/	GALVESTON	1	1	1,471,969	3,565
3	P HIGH ISLAND, BLK. 140L /AMP, B, FB2/	GALVESTON	3	3	4,447,372	17,821F
3	P HIGH IS. BLK. 24L /FB"E, HD/	JEFFERSON	1	1	263,451	1,563
3	P HIGH ISLAND, BLK. 140L /AMP, B, FB3/	GALVESTON	1	1	1,959,071	7,038
3	P HIGH ISLAND, BLK. 140L /AMP, B, FB4/	GALVESTON	1	1	1,045,428	4,072
3	P HIGH ISLAND, BLK. 140L /9400/	GALVESTON	2	2	3,735,659	64,274
3	P HIGH ISLAND, BLK. 140L /AMP, B, FB5/	CHAMBERS	1	0	0	0
3	P HIGH ISLAND BLOCK 160 /B/	JEFFERSON	3	1	2,890,420	0F
3	P HIGH ISLAND BLOCK 160 /C/	JEFFERSON	5	4	9,210,514	0F
3	P HIGH ISLAND BLOCK 160 /D/	JEFFERSON	1	1	2,012,349	0F
3	P HIGH ISLAND BLOCK 160 /E/	JEFFERSON	7	5	15,548,373	0F
3	P HIGH ISLAND BLOCK 160 /F/	JEFFERSON	4	4	11,122,607	0F
3	P HIGH ISLAND BLOCK 160 /H/	JEFFERSON	1	0	0	0
3	P HIGH ISLAND, BLK. 160 /MIOCENE 8400/	JEFFERSON	0	0	0	0
3	P HIGH ISLAND, BLK. 160 /MIOCENE 8650/	JEFFERSON	0	0	0	0
3	P HIGH ISLAND /MIOCENE 4300/	GALVESTON	0	0	0	0
3	P HIGH ISLAND /11,200/	GALVESTON	1	0	0	0
3	HILDEBRANDT, SOUTH /8400/	JEFFERSON	0	0	0	0

OIL AND GAS DIVISION

533

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	HILDERBRANDT BAYOU	JEFFERSON	1	1	324,322	8,249
3	HILDERBRANDT BAYOU /F-2/	JEFFERSON	0	0	0	0
3	HILDERBRANDT BAYOU /HACKBERRY/	JEFFERSON	5	5	3,055,278	187,898
3	HILDERBRANDT BAYOU /HEBERT 9875/	JEFFERSON	0	0	0	0
3	HILDERBRANDT BAYOU SOUTH /8300/	JEFFERSON	0	0	0	0
3	HILDERBRANDT BAYOU /8235/	JEFFERSON	0	0	0	0
3	HILDERBRANDT BAYOU /9650/	JEFFERSON	0	0	0	0
3	HILLISTER EAST /MILCOX 7300/	TYLER	0	0	0	0
3	HILLISTER EAST /MILCOX 8200/	TYLER	0	0	0	0
3	HILLISTER EAST /MILCOX 8900/	TYLER	1	0	540	43
3	HILLISTER EAST /MILCOX 9800/	TYLER	0	0	0	0
3	HILLISTER EAST /Y-3/	TYLER	1	0	0	0
3	HILLJE /F-5/	WHARTON	0	0	0	0
3	A HILLJE /F-6/	WHARTON	1	0	0	0
3	HILLJE /F-34/	WHARTON	1	0	0	0
3	HILLJE /F-39/	WHARTON	1	0	0	0
3	HILLJE /FRIO 3900/	WHARTON	1	1	20,735	0
3	HILLJE /FRIO 5400/	WHARTON	2	0	0	0
3	HILLJE /FRIO 5600/	WHARTON	1	0	0	0
3	HILLJE /FRIO 6200/	WHARTON	1	0	0	0
3	HILLJE /FRIO 6570/	WHARTON	0	0	0	0
3	HILLJE /FRIO 6575/	WHARTON	1	0	0	0
3	HILLJE /FRIO 6660/	WHARTON	0	0	5,788	2,146
3	HILLJE /FRIO 6700/	WHARTON	3	0	24,627	248
3	HILLJE /FRIO 6970/	WHARTON	1	1	11,523	317
3	A HILLJE /FRIO 7000/	WHARTON	0	0	0	0
3	A HILLJE /FRIO 7100/	WHARTON	3	0	0	0
3	HILLJE /MIOCENE 3700/	WHARTON	1	1	346,678	3
3	HILLJE /MIOCENE 3900/	WHARTON	4	4	86,489	0
3	HILLJE /MIOCENE 4000/	WHARTON	2	0	0	0
3	HILLJE, NE. /4700/	WHARTON	1	1	150,141	0
3	HILLJE, NE. /5800/	WHARTON	0	0	0	0
3	HILLJE, SOUTH /MARG. 4/	WHARTON	1	1	46,772	0
3	HILLJE, SOUTH /MARG. 5100/	WHARTON	4	4	477,628	121
3	HILLJE /3800/	WHARTON	0	0	0	0
3	HILLJE /4100/	WHARTON	1	1	12,549	0
3	HILLJE /5510/	WHARTON	1	0	395	0
3	A HILLJE /5700/	WHARTON	0	0	0	0
3	HINKLE /COCKFIELD 5800/	HARRIS	0	0	0	0
3	HITCHCOCK /MIOCENE 5100/	GALVESTON	2	0	0	0
3	P HITCHCOCK, NE. /FRIO 9100/	GALVESTON	6	6	6,207,998	286,837
3	HITCHCOCK, NE. /SEG A FRIO 9200/	GALVESTON	0	0	0	0
3	HITCHCOCK, S. /6500/	GALVESTON	1	1	205,958	7,945
3	HITCHCOCK /2900/	GALVESTON	1	0	11,316	0
3	HITCHCOCK /3500/	GALVESTON	1	0	0	0
3	A HITCHCOCK /5100/	GALVESTON	0	0	0	0
3	HITCHCOCK /5400/	GALVESTON	1	0	130,861	62
3	HITCHCOCK /13,000/	GALVESTON	0	0	0	0
3	HOCKLEY /YEGUA 6200/	HARRIS	0	0	0	0
3	HOCKLEY /1840/	HARRIS	0	0	0	0
3	HOLUB /5150/	WHARTON	1	1	135,945	89
3	HOLUB /6100/	WHARTON	1	1	350,040	1,378
3	HOLUB /6300/	WHARTON	1	0	0	0
3	HOLUB /6600/	WHARTON	0	0	0	0
3	HOOKER /11,100/	WADISON	0	0	2,489	586
3	HOPEWELL /MILCOX 4700/	GRILES	1	0	0	0
3	A HOSKINS MOUND	BRAZORIA	5	0	0	0
3	HOSKINS MOUND /FB-17, BM-1/	BRAZORIA	0	0	0	0
3	HOSKINS MOUND /FB-17, BM-2/	BRAZORIA	0	0	0	0
3	HOSKINS MOUND /FB-22, BM-1/	BRAZORIA	0	0	0	0
3	HOSKINS MOUND /FB-22, BM-2/	BRAZORIA	0	0	0	0
3	HOSKINS, SW /TEX-MISS/	BRAZORIA	0	0	0	0
3	HOUSTON, NORTH /DY 6600/	HARRIS	1	1	165,031	0F
3	HOUSTON, NORTH /FAIRBANKS 6800/	HARRIS	1	1	163,235	0F
3	HOUSTON, N. /GOODYKOUNTZ 7200/	HARRIS	0	0	0	0
3	HOUSTON, NORTH /LODK 7000/	HARRIS	2	1	340,458	0F
3	HOUSTON, NORTH /MODRE 7400/	HARRIS	0	0	0	0
3	A HOUSTON, SOUTH /FRIO/	HARRIS	1	1	2,814	0
3	A HOUSTON, SOUTH /MIOCENE/	HARRIS	7	5	100,302	0
3	HOUSTON, SOUTH /MIOCENE 2400/	HARRIS	1	1	93,053	0
3	HOUSTON, SOUTH /MIOCENE 2700/	HARRIS	0	0	0	0
3	HOUSTON, SOUTH /MIOCENE 2900/	HARRIS	1	1	50,470	0
3	HOUSTON, SOUTH /MIOCENE 3500/	HARRIS	9	5	221,496	45
3	HOUSTON, SOUTH /MIOCENE 3700/	HARRIS	1	1	39,220	0
3	A HOUSTON, S. /OLIGOCENE/	HARRIS	1	1	71,637	8
3	HOUSTON, SOUTH /2000/	HARRIS	0	0	0	0
3	HOUSTON, SOUTH /3000/	HARRIS	3	0	0	0
3	HOUSTON, SOUTH /3050/	HARRIS	0	0	0	0
3	HOUSTON, SOUTH /3350/	HARRIS	2	2	45,784	0
3	HOUSTON /MILCOX 14,200/	HARRIS	1	1	75,027	1,040
3	HUEBNER /FRIO 9270/	MATAGORDA	1	0	0	0
3	HUEBNER /FRIO 10,950/	MATAGORDA	0	0	0	0
3	HUEBNER /9940, S./	MATAGORDA	1	1	72,485	5,255
3	HUFFSMITH /COCKFIELD 5500/	HARRIS	1	1	174,895	1,082
3	HUFFSMITH /SID MOORE/	HARRIS	1	1	186,901	0
3	HUFFSMITH, W. /KOBBS/	HARRIS	0	0	0	0
3	HUFFSMITH /5700/	HARRIS	0	0	0	0
3	A HULL	LIBERTY	11	5	94,408	501F

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	HULL /BINGLE 7600/	LIBERTY	2	1	180,127	946
3 A	HULL /COOK MOUNTAIN/	LIBERTY	1	1	21,221	0
3	HULL /EY-1-A/	LIBERTY	3	0	0	0
3 A	HULL /EY-2/	LIBERTY	0	0	0	0
3	HULL /FB A, EY-1BB/	LIBERTY	1	0	0	0
3	HULL, SOUTH /YEGUA 8100/	LIBERTY	1	1	277,096	7,815
3	HULL /YEGUA 9000/	LIBERTY	0	0	0	0
3	HULL /2200/	LIBERTY	0	0	0	0
3	HULL /6300/	LIBERTY	1	1	5,468	0
3	HULL /6600/	LIBERTY	0	0	0	0
3	HULL /8800/	LIBERTY	1	1	148,284	1,381
3	HULL-GAS	LIBERTY	1	0	0	0
3	HUMBLE /2700/	HARRIS	2	0	0	0
3	HUMBLE /4900/	HARRIS	0	0	0	0
3	HUMBLE LIGHT /YEGUA 3600/	HARRIS	0	0	0	0
3	HUNGERFORD, EAST /FRIO 4900/	FORT BEND	0	0	0	0
3	HUNGERFORD, EAST /FRIO 5100/	FORT BEND	1	0	0	0
3	HUNGERFORD, E, /MIOCENE 3000/	WHARTON	1	1	119,073	0
3	HUNGERFORD, E, /3200/	WHARTON	0	0	0	0
3	HUNGERFORD /HUNGERFORD 3000/	WHARTON	2	2	612	0
3 P	HUNGERFORD, NORTH /CLODINE/	WHARTON	1	1	102,151	754
3 P	HUNGERFORD, NORTH /KEPRTA/	WHARTON	0	0	0	0
3 P	HUNGERFORD, NORTH /NEANS/	WHARTON	0	0	0	0
3	HUNGERFORD, NORTH /MIOCENE 3500/	FORT BEND	0	0	0	0
3	HUNGERFORD, NORTH /3060/	FORT BEND	0	0	0	0
3	HUNGERFORD, NORTH /7300/	WHARTON	0	0	0	0
3	HUTCHINS /CATAHOLA/	WHARTON	1	1	156,249	0
3	HUTCHINS /DAKVILLE, LOWER/	WHARTON	2	2	308,921	0
3	HUTCHINS /DAKVILLE, UPPER/	WHARTON	1	1	209,098	0
3	HUTCHINS, SOUTH /FRIO #2/	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH /FRIO #3/	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH /FRIO #4/	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH /FRIO #5/	WHARTON	0	0	0	0
3	HUTCHINS, S, /FRIO 5000/	WHARTON	1	1	195,104	0
3	HUTCHINS, S, /FRIO 5250/	WHARTON	1	1	217,825	535
3	HUTCHINS, SOUTH /FRIO 5350/	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH /FRIO 5500/	WHARTON	1	1	40,185	0
3	HUTCHINS, SOUTH /5800/	WHARTON	0	0	0	0
3	HUTCHINS, SW, /FRIO 4810/	WHARTON	1	1	99,057	0
3	HUTCHINS, SOUTHWEST /FRIO 5300/	WHARTON	1	0	0	0
3 P	HUTCHINS, SOUTHWEST /FRIO 5500/	WHARTON	2	0	0	0
3 P	HUTCHINS, SOUTHWEST /FRIO 5600/	WHARTON	1	0	0	0
3	HUTCHINS, SW, /FRIO 5800/	WHARTON	2	2	214,093	169
3	HUTCHINS, SW, /MIOCENE 3250/	WHARTON	1	0	41,485	0
3	HUTCHINS, SW, /MIOCENE 3400/	WHARTON	2	0	0	0
3	HUTCHINS, SW, /3850/	WHARTON	1	0	33,052	0
3	HUTCHINS, S. W, /5480/	WHARTON	1	0	17,500	15
3 A	HUTCHINS, SW, /5850/	WHARTON	1	1	138,941	5,379
3	HUTCHINS /4000/	WHARTON	0	0	0	0
3	HUTCHINS-KUBELA/FRIO HUTCH,5500/	WHARTON	0	0	5,700	0
3	HUTCHINS-KUBELA /FRIO 4100/	WHARTON	1	0	0	0
3	HUTCHINS-KUBELA /FRIO 4550/	WHARTON	2	0	0	0
3 A	HUTCHINS-KUBELA /KUBELA SAND/	WHARTON	1	1	21,900	0
3	HUTCHINS-KUBELA/HIO-LAKEVIEW3100	WHARTON	0	0	0	0
3	HUTCHINS-KUBELA/PICKET RIDGE,UP/	WHARTON	0	0	0	0
3	HUTCHINS-KUBELA /4265/	WHARTON	1	1	14,144	0
3	HUTCHINS-KUBELA /5470/	WHARTON	1	1	11,989	0
3	HYATT, S, /MILCOX 9300/	TYLER	0	0	0	0
3	HYATT, SOUTH /MILCOX 9400/	TYLER	1	0	12,456	586
3	HYATT, SOUTH /MILCOX 10200/	TYLER	0	0	0	0
3	INDIAN HILLS, NORTH /CKFLD./	MONTGOMERY	0	0	0	0
3	INDIAN HILLS, N, /CKFLD.,5400/	MONTGOMERY	0	0	0	0
3	INDIAN HILLS, WEST /YEGUA 6000/	HARRIS	0	0	0	0
3 A	J. H. MOORE /EDWARDS/	TRINITY	1	0	0	0
3	JACKSON PASTURE /FRIO 8100/	CHAMBERS	0	0	0	0
3	JARVIS CREEK /5090/	WHARTON	0	0	0	0
3	JARVIS CREEK /5180/	WHARTON	0	0	0	0
3	JARVIS CREEK /5260/	WHARTON	1	0	84,403	0
3	JARVIS CREEK /5375/	WHARTON	1	0	48,504	88
3 A	JERGINs /FRIO-A/	CHAMBERS	1	0	0	0
3	JERGINs /MARG, STRAY 6259/	CHAMBERS	0	0	0	0
3 A	JERGINs /MARGINULINA/	CHAMBERS	1	0	0	0
3	JERGINs /MARGINULINA 1-B/	CHAMBERS	1	0	24,783	128
3 A	JERGINs /MARGINULINA #2/	CHAMBERS	0	0	0	0
3	JERGINs /VKSBB, -A-/	CHAMBERS	0	0	0	0
3 A	JOHN VICKERS /MILCOX 9800/	HARDIN	2	0	10,409	0
3	JOHN VICKERS /MILCOX 10,300/	HARDIN	0	0	0	0
3	JONES CREEK /FRIO 4000/	WHARTON	1	1	80,577	28
3	JONES CREEK /FRIO 5200/	WHARTON	0	0	0	0
3	JONES CREEK /FRIO 5400/	WHARTON	0	0	0	0
3	JONES CREEK /FRIO 5450/	WHARTON	0	0	0	0
3	JONES CREEK /3400/	WHARTON	1	1	8,773	0
3	JONES CREEK /4460/	WHARTON	0	0	0	0
3	JONES CREEK /4500/	WHARTON	0	0	0	0
3	JONES CREEK /4800/	WHARTON	0	0	0	0
3	JONES CREEK /4900/	WHARTON	0	0	0	0
3	JONES CREEK /5050/	WHARTON	1	1	316,964	204
3	JONES CREEK /5150/	WHARTON	0	0	0	0

OIL AND GAS DIVISION

535

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	JONES CREEK /5300/	WHARTON	0	0	0	0
3	JOSEY RANCH /YEGUA 6900/	HARRIS	2	0	0	0
3	JOYCE RICHARDSON /YEGUA 6600/	HARRIS	1	0	0	0
3	JOYCE RICHARDSON /YEGUA 6900/	HARRIS	3	0	0	0
3 P	JOYCE /GLEN ROSE -B=/	HADISON	3	1	54,087	208
3 P	KAIN /G-3/	MATAGORDA	0	0	0	0
3 P	KAIN /G-7/	MATAGORDA	1	0	0	0
3 P	KAIN /G-12/	MATAGORDA	0	0	0	0
3 P	KAIN /H-1 SAND/	MATAGORDA	1	1	197,178	0
3 P	KAIN /MIOCENE -L=/	MATAGORDA	0	0	0	0
3	KAIN /MIOCENE-L, CENTRAL/	MATAGORDA	1	1	336,352	0
3	KAIN /MIOCENE M-1/	MATAGORDA	1	1	318,024	0
3	KAIN /MIOCENE N-5/	MATAGORDA	1	1	310,518	0
3 P	KAIN /MIOCENE -O=/	MATAGORDA	0	0	0	0
3	KAIN /MIOCENE O-1/	MATAGORDA	2	2	492,899	0
3	KAIN /MIOCENE -P=/	MATAGORDA	1	1	603,896	0
3	KAIN /MIOCENE -Q=/	MATAGORDA	2	2	715,311	0
3 P	KAIN /MIOCENE -R=/	MATAGORDA	2	2	424,372	0
3	KAIN /3770/	MATAGORDA	1	0	22,981	0
3	KAIN /6100/	MATAGORDA	1	1	215,079	0
3	KAIN /6710/	MATAGORDA	1	1	101,753	0
3	KARLGORE /YEGUA 3-A/	HARDIN	1	0	0	0
3	KATY /COCKFIELD, UPPER A/	HARRIS	1	1	491,648C	0F
3	KATY /COCKFIELD, UPPER B/	WALLER	6	2	8,065,383C	0F
3	KATY /WILCOX 10,200/	WALLER	3	3	3,296,156	396F
3	KATY /I-A/	*FORT BEND	11	3	27,890,922C	0F
3 A	KATY /I-B/	WALLER	17	5	27,966,328C	780F
3	KATY /I-C/	WALLER	4	0	8,128,765C	0F
3 A	KATY /II-A L/	*HARRIS	16	4	14,848,976C	0F
3	KATY /II-A U/	*HARRIS	11	3	10,365,084C	0F
3 A	KATY /II-B/	*HARRIS	10	4	21,221,511C	0F
3	KATY /II-C/	WALLER	1	0	0C	0
3	KATY /III-A/	WALLER	29	24	76,854,057C	0F
3	KATY /III-B/	WALLER	4	4	7,288,986C	0F
3	KATY /IV/	WALLER	26	27	120,272,085C	0F
3	KATY /V/	WALLER	8	8	41,233,270C	0F
3	KIN-ADA /6-B/	HARDIN	0	0	0	0
3	KIN-ADA, WEST /G-84/	HARDIN	1	1	73,693	2,285
3	KIRBYVILLE /6500/	JASPER	1	1	137,130	736
3	KIRBYVILLE /6600/	JASPER	1	1	223,385	520
3	KRAUSE /FRIO 6000/	FORT BEND	0	0	0	0
3 A	KUHLMAN	*HARRIS	3	0	0	0
3	KULCAK /GRETA 4900/	WHARTON	0	0	0	0
3	KULCAK, S. /FRIO 5410/	WHARTON	1	0	0	0
3	LABELLE /MARGINULINA, UP./	JEFFERSON	1	1	764,012	2,213
3	LABELLE /MARGINULINA 8200/	JEFFERSON	1	0	0	0
3	LABELLE /MARGINULINA 8500/	JEFFERSON	2	0	0	0
3	LABELLE /MIOCENE 7300/	JEFFERSON	0	0	0	0
3	LABELLE /MIOCENE 7400/	JEFFERSON	0	0	0	0
3	LABELLE, NORTH /MARGINULINA 8000/	JEFFERSON	0	0	0	0
3	LAKE ALASKA /FRIO 8000/	BRAZDRIA	0	0	0	0
3	LAKE ALASKA /FRIO 8100/	BRAZDRIA	0	0	0	0
3	LAKE ALASKA /FRIO 8200/	BRAZDRIA	0	0	0	0
3	LAKE CREEK /A/	MONTGOMERY	5	0	0	0
3	LAKE CREEK /B/	MONTGOMERY	5	4	285,253	0F
3	LAKE CREEK /C/	MONTGOMERY	3	2	150,178	0F
3	LAKE CREEK /D/	MONTGOMERY	0	0	0	0
3	LAKE CREEK /E/	MONTGOMERY	3	2	255,663	0F
3	LAKE CREEK /F/	MONTGOMERY	1	0	0	0
3	LAKE CREEK /G/	MONTGOMERY	0	0	0	0
3 P	LAKE CREEK /LA GLORIA/	MONTGOMERY	2	1	64,884	0F
3 P	LAKE CREEK /N SAND/	MONTGOMERY	1	1	119,229	0F
3	LAKE CREEK, N. /4100/	MONTGOMERY	1	1	148,644	0
3	LAKE CREEK, N. /4950/	MONTGOMERY	2	2	514,554	4,447
3	LAKE CREEK /3-A/	MONTGOMERY	1	0	0	0
3 P	LAKE STEPHENSON /FRIO=MASS, 9400/	CHAMBERS	5	3	1,794,667	30,282F
3 P	LAKESIDE /WILCOX/	COLORADO	0	0	0	0
3	LANE CITY /MIOCENE MIDDLE 4300/	WHARTON	1	0	0	0
3	LANE CITY /MIOCENE 3900/	WHARTON	0	0	0	0
3	LANE CITY /MIOCENE 4100/	WHARTON	3	0	0	0
3	LANE CITY /MIOCENE 4400/	WHARTON	0	0	0	0
3	LANE CITY, W. /MARGINULINA 5400/	WHARTON	0	0	0	0
3	LANE CITY TOWNSITE /4400/	WHARTON	1	0	0	0
3	LANGHAM CREEK /WILCOX 12,700/	HARRIS	3	2	1,144,842	34,242
3	LE TULLE /FRIO 9500/	MATAGORDA	0	0	0	0
3	LE TULLE /FRIO 10,000/	MATAGORDA	0	0	0	0
3	LE TULLE /FRIO 10,350/	MATAGORDA	0	0	0	0
3	LEAGUE CITY, WEST /ANDMALINA/	GALVESTON	0	0	0	0
3 A	LEAGUE CITY /8700/	GALVESTON	0	0	0	0
3	LEAGUE CITY /9000/	GALVESTON	0	0	8,920	841
3	LEAGUE CITY /9800/	GALVESTON	0	0	0	0
3	LEE /YEGUA/	JASPER	0	0	0	0
3	LEE /YEGUA 6900/	JASPER	0	0	0	0
3	LEE /YEGUA 7250/	JASPER	0	0	0	0
3	LEHRER /FRIO 3250/	COLORADO	0	0	0	0
3	LEHRER /WILCOX/	COLORADO	0	0	0	0
3	LEMONVILLE /NODOSARIA -O= 7600/	ORANGE	0	0	0	0
3 A	LEMONVILLE /1ST HACKBERRY/	NEWTON	0	0	0	0

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3 A	LIBERTY, SO.	LIBERTY	1	1	52,130	1,110
3	LIBERTY, SOUTH*	LIBERTY	1	0	0	0
3 A	LIBERTY, SOUTH /COCKFIELD EY-6/	LIBERTY	1	0	0	0
3 A	LIBERTY, SOUTH /COCKFIELD EY-7/	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH/COOK MTN, 10,300/	LIBERTY	1	0	0	0
3	LIBERTY, SOUTH/COOK MTN, 11,000/	LIBERTY	0	0	5,054	191
3 A	LIBERTY, SOUTH /EY-3/	LIBERTY	3	1	15,923	681
3 A	LIBERTY, SOUTH /EY-4C/	LIBERTY	6	0	0	0
3 A	LIBERTY, SOUTH /EY-5/	LIBERTY	6	0	0	0
3	LIBERTY, SOUTH /EY-6/	LIBERTY	2	2	110,106	4,705F
3	LIBERTY, SOUTH /EY-7/	LIBERTY	0	0	0	0
3 A	LIBERTY, SOUTH /EY 8-B/	LIBERTY	1	0	0	0
3	LIBERTY, SOUTH /EY-10/	LIBERTY	2	1	43,125	57
3 A	LIBERTY, SOUTH /FRID/	LIBERTY	1	0	0	0
3	LIBERTY, SOUTH /Y-5/	LIBERTY	0	0	0	0
3 A	LIBERTY, SOUTH /YEGUA/	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH /YEGUA 2/	LIBERTY	2	0	0	0
3 A	LIBERTY, SOUTH /YEGUA 7/	LIBERTY	3	0	44,145	277
3 A	LIBERTY, SOUTH /YEGUA 8/	LIBERTY	0	0	0	0
3 A	LIBERTY, SOUTH /YEGUA 9/	LIBERTY	0	0	0	0
3 A	LIBERTY, SOUTH /YEGUA 13/	LIBERTY	1	0	0	0
3	LIBERTY, SOUTH /YEGUA 7400/	LIBERTY	1	1	326,741	2,125
3	LIBERTY, SOUTH /YEGUA 8700/	LIBERTY	1	0	0	0
3	LIBERTY, SOUTH /YEGUA 9300/	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH /YEGUA 9400/	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH /YEGUA 9700/	LIBERTY	1	0	0	0
3	LIBERTY, SOUTH /YEGUA 9900/	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH /YEGUA 10,000/	LIBERTY	2	1	278,581	2,169
3	LIBERTY, SOUTH /YEGUA 10,100/	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH /YEGUA 10,200/	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH /YEGUA 10,400/	LIBERTY	1	1	58,222	465
3	LIBERTY, SOUTH /YEGUA 10,600/	LIBERTY	1	0	0	0
3	LIBERTY, SOUTH /YEGUA 10,700/	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH /YEGUA 10,900/	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH /7500/	LIBERTY	1	1	51,912	362
3	LIBERTY, SOUTH /8200/	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH /8300/	LIBERTY	0	0	0	0
3	LIBERTY TOWNSITE/COOK MTN, 8800/	LIBERTY	0	0	0	0
3	LIBERTY TOWNSITE/COOK MTN, 11200/	LIBERTY	0	0	0	0
3	LIBERTY TOWNSITE /YEGUA 10,100/	LIBERTY	1	1	158,961	3,350
3	LICK BRANCH /DAMUTH/	*LIBERTY	2	0	172,924	7,978
3	LICK BRANCH /HENDERSON 9150/	LIBERTY	0	0	0	0
3 P	LICK BRANCH /KIRBY 8700/	LIBERTY	1	0	0	0
3	LICK BRANCH /KOVACH 9000/	*LIBERTY	3	0	17,068	1,212
3	LICK BRANCH /QUICKEL 9000/	SAN JACINTO	1	0	64,784	3,575
3	LICK BRANCH /QUINN 8600/	SAN JACINTO	0	0	0	0
3	LICK BRANCH /STREET FIRST/	LIBERTY	1	1	14,857	907
3	LICK BRANCH /9080/	LIBERTY	1	1	201,696	7,872
3	LICK BRANCH /9120/	LIBERTY	0	0	0	0
3	LICK BRANCH /9430/	LIBERTY	0	0	0	0
3	LINE /MCDELMOTT/	COLORADO	0	0	0	0
3	LISSIE /GOSE 4200/	WHARTON	1	0	0	0
3	LISSIE /MIOCENE 2440/	WHARTON	13	11	937,728	0
3	LISSIE, SOUTH /FRID 4350/	WHARTON	0	0	0	0
3	LISSIE, SOUTH /FRID 4400/	WHARTON	0	0	0	0
3	LISSIE, SOUTH /2600/	WHARTON	1	0	29,950	0
3 P	LISSIE /MILCOX 9600/	*COLORADO	7	7	1,580,217	14,540
3	LISSIE /6300/	WHARTON	3	0	0	0
3	LITTLE ROCK CREEK /YEGUA 8650/	HARDIN	0	0	0	0
3	LITTLE ROCK CREEK /8500/	HARDIN	0	0	0	0
3	LIVERPOOL /FRID 85/	BRAZORIA	0	0	0	0
3	LIVERPOOL /FRID 9800/	BRAZORIA	0	0	0	0
3	LIVERPOOL /FRID 10,600/	BRAZORIA	0	0	0	0
3	LIVERPOOL /10,400/	BRAZORIA	0	0	0	0
3	LIVERPOOL /11,400/	BRAZORIA	0	0	0	0
3	LIVINGSTON /FRID 2850/	POLK	1	0	0	0
3	LIVINGSTON /MT. SELMAN/	POLK	0	0	0	0
3 A	LIVINGSTON /SPARTA/	POLK	1	0	0	0
3	LIVINGSTON /SPARTA GAS/	POLK	0	0	0	0
3	LIVINGSTON /3300/	POLK	2	1	130,192	0
3 A	LOCHRIDGE /FRID L/	BRAZORIA	6	1	228,829	0
3 P	LOCHRIDGE /K/	BRAZORIA	8	6	955,738	803F
3	LOCHRIDGE /MIOCENE C-1/	BRAZORIA	1	0	0	0
3	LOCHRIDGE /MIOCENE E-0/	BRAZORIA	1	0	0	0
3	LOCHRIDGE /MIOCENE E-2/	BRAZORIA	4	3	1,008,065	100F
3	LOCHRIDGE /MIOCENE E-3/	BRAZORIA	1	0	0	0
3	LOCHRIDGE /MIOCENE 5100/	BRAZORIA	1	0	0	0
3	LOCHRIDGE, N. /FRID 2/	BRAZORIA	0	0	0	0
3	LOCKWOOD /HACKBERRY LOWER/	BRAZORIA	0	0	0	0
3	LONG POINT /5200/	FORT BEND	3	2	360,979	1,644
3	LONGS STATION /MILCOX> EIGHT/	HARDIN	0	0	0	0
3	LONGS STATION /MILCOX> SECOND/	HARDIN	0	0	0	0
3	LOST LAKE /1800/	CHAMBERS	1	0	0	0
3	LOST LAKE /2000/	CHAMBERS	1	0	0	0
3	LOST LAKE /2000, N./	CHAMBERS	1	0	9,455	0
3	LOST LAKE /2300, W/	CHAMBERS	1	0	0	0
3	LOUISE /BARNETT 8360/	WHARTON	0	0	0	0
3	LOUISE /BLACKBURN/	WHARTON	0	0	0	0

OIL AND GAS DIVISION

537

TABLE No. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	LOUISE /CAMERON/	WHARTON	0	0	0	0
3	LOUISE /EVANS 5600/	WHARTON	0	0	0	0
3	LOUISE /FRID 5510/	WHARTON	1	1	317,479	1,047
3	LOUISE /FRID 5600/	WHARTON	1	0	0	0
3	LOUISE /FRID 6260/	WHARTON	1	1	77,785	508
3	LOUISE /MADERA/	WHARTON	2	0	0	0
3	LOUISE /MAYFIELD/	WHARTON	0	0	0	0
3	LOUISE /MIOCENE 3650/	WHARTON	2	2	481,795	21
3	LOUISE /MIOCENE 3800/	WHARTON	1	0	0	0
3	LOUISE /MIOCENE 3850/	WHARTON	0	0	0	0
3	LOUISE /MIOCENE 4300/	WHARTON	4	0	0	0
3 P	LOUISE, NORTH /ALLENSON A 4050/	WHARTON	1	0	4,346	0
3 P	LOUISE, NORTH /ALLENSON B 4300/	WHARTON	3	2	432,654	0F
3 P	LOUISE, NORTH /BERGSTROM 2750/	WHARTON	3	2	392,290	0
3	LOUISE, NORTH /CLARK 2650/	WHARTON	2	2	342,003	0
3	LOUISE, NORTH /FRID 4100/	WHARTON	3	1	504,095	0
3	LOUISE, NORTH /FRID 4220/	WHARTON	0	0	255,975	0
3	LOUISE, NORTH /HAMES 2700/	WHARTON	2	1	180,065	0
3 P	LOUISE, NORTH /KOCH 4400/	WHARTON	0	0	0	0
3 P	LOUISE, NORTH /HEEK/	WHARTON	0	0	0	0
3	LOUISE, NORTH /MIOCENE 2500/	WHARTON	4	1	46,288	0F
3 A	LOUISE, N. /PUTNAM SD./	WHARTON	1	0	0	0
3	LOUISE, NORTH /STRAY 4900/	WHARTON	1	0	232,697	0
3 P	LOUISE, NORTH /SHANSON 2900/	WHARTON	4	3	1,124,317	0
3	LOUISE, NORTH /2790/	WHARTON	1	1	450,642	0
3 P	LOUISE, NORTH /2800/	WHARTON	1	0	84,378	0
3	LOUISE, NORTH /3800/	WHARTON	1	1	270,233	0
3	LOUISE, NORTH /3900/	WHARTON	1	1	73,161	0
3	LOUISE, NORTH /3960/	WHARTON	1	1	118,485	0
3 P	LOUISE, NORTH /4260/	WHARTON	1	0	0	0
3 P	LOUISE, NORTH /4350/	WHARTON	0	0	0	0
3	LOUISE, NORTH /4430/	WHARTON	1	1	25,557	0
3 P	LOUISE, NORTH /4600/	WHARTON	3	2	549,323	74F
3	LOUISE, NORTH /4600, E./	WHARTON	3	3	747,597	0
3	LOUISE, N. /4670/	WHARTON	3	2	263,151	0
3	LOUISE, NORTH /4790/	WHARTON	1	1	266,972	0
3 P	LOUISE, NORTH /4800/	WHARTON	2	2	511,384	0
3	LOUISE, NORTH /4840/	WHARTON	1	0	0	0
3 P	LOUISE, NORTH /4900 GAS/	WHARTON	3	3	708,053	231
3	LOUISE, NORTH /5150/	WHARTON	1	0	54,106	0
3	LOUISE, NW. /4700/	WHARTON	0	0	0	0
3	LOUISE /OLIVER/	WHARTON	1	0	33,533	820
3	LOUISE /OWENS 6600/	WHARTON	0	0	0	0
3	LOUISE /PERRY 6050/	WHARTON	1	1	84,804	3,776
3	LOUISE /RAY 6175/	WHARTON	0	0	0	0
3	LOUISE /RODNE/	WHARTON	0	0	0	0
3	LOUISE /RODNE 6310/	WHARTON	1	0	9,956	73
3	LOUISE /ROUX 5950/	WHARTON	0	0	0	0
3	LOUISE /SHOUP/	WHARTON	0	0	0	0
3	LOUISE, SOUTH /FRID 6200/	WHARTON	0	0	0	0
3	LOUISE, SOUTH /FRID 6850/	WHARTON	0	0	0	0
3	LOUISE, SW. /3600/	WHARTON	1	1	203,815	0
3	LOUISE /STRATTON 6500/	WHARTON	0	0	0	0
3	LOUISE /TOWNSEND/	WHARTON	1	1	438,915	3,493
3	LOUISE /WELLS 6090/	WHARTON	0	0	0	0
3 P	LOUISE, WEST /FRID 5100/	WHARTON	0	0	73,606	0
3	LOUISE, WEST /FRID 5160/	WHARTON	0	0	0	0
3	LOUISE, WEST /GRETA/	WHARTON	0	0	0	0
3 P	LOUISE, WEST /MARG. 4050/	WHARTON	0	0	0	0
3	LOUISE /6100/	WHARTON	1	1	32,888	1,285
3	LOVELLS LAKE /FRID HACKBERRY 9000/	JEFFERSON	1	0	0	0
3 A	LOVELLS LAKE /FRID 1/	JEFFERSON	33	14	11,996,444C	6,449F
3	LOVELLS LAKE /MARG. 7300/	JEFFERSON	3	0	0	0
3	LOVELLS LAKE /MARG. 7600/	JEFFERSON	8	3	591,180	470
3	LOVELLS LAKE, NORTH /FRID 7500/	JEFFERSON	1	1	94,295	1,242
3	LOVELLS LAKE, NORTH /MARG. 7000/	JEFFERSON	3	1	236,010	1,413
3	LOVELLS LAKE, NORTH /MARG. 7100/	JEFFERSON	0	0	0	0
3	LOVELLS LAKE, N. /7800/	JEFFERSON	0	0	0	0
3 A	LOVELLS LAKE /UPPER SAND/	JEFFERSON	0	0	0	0
3	LUBITIT /Y-6/	HARDIN	2	1	211,436	4,817
3	LUBITIT /Y-7/	HARDIN	1	1	220,786	3,978
3	LUCKY /ANDALINA 10300/	MATAGORDA	0	0	0	0
3	LUCKY /FRID 8900/	MATAGORDA	1	0	13	9
3	LUCKY /HUEBNER CLEVELAND/	MATAGORDA	0	0	0	0
3	LUCKY /HUEBNER 8800/	MATAGORDA	1	1	100,075	145
3 A	LUCKY, NW. /BLANCHE/	MATAGORDA	0	0	0	0
3	LUCKY, NW. /BLANCHE, LOWER/	MATAGORDA	1	0	0	0
3 A	LUCKY, NW. /FRID B/	MATAGORDA	0	0	0	0
3	LUCKY, NW. /FRID 9750/	MATAGORDA	0	0	0	0
3	LUCKY, NW. /SEG. A, BLANCHE/	MATAGORDA	1	1	94,047	574
3 A	LUCKY /SLOAN/	MATAGORDA	3	2	604,518	4,527
3 A	LUCKY, SOUTH /FRID 9200/	MATAGORDA	1	0	0	0
3	LUCKY, SOUTH /SLOAN 9140/	MATAGORDA	0	0	0	0
3	LUCKY /THOMPSON 10100/	MATAGORDA	2	0	0	0
3	LUCKY, W. /DANDY SD./	MATAGORDA	0	0	0	0
3	LUCKY, WEST /EAST SEG. THOMPSON/	MATAGORDA	2	2	350,844	3,924
3	LUCKY, WEST /F=12/	MATAGORDA	1	1	431,991	5,624
3 A	LUCKY, WEST /HARDY HORN, LOWER/	MATAGORDA	3	3	1,875,443	25,045

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3 P	LUCKY, WEST /HARDY HORN, UPPER/	HATAGORDA	4	0	0	0
3	LUCKY, W. /NO. 30 SD./	HATAGORDA	0	0	0	0
3 A	LUCKY, WEST /SLOAN SAND/	HATAGORDA	2	1	36,601	577
3	LUCKY, WEST /WOLF/	HATAGORDA	1	0	0	0
3	LUCKY, W. /8670/	HATAGORDA	1	0	0	0
3	LUCKY, W. /10,060/	HATAGORDA	2	2	258,941	727
3 A	LUCKY, WEST /10,400 SD/	HATAGORDA	0	0	0	0
3	LUCKY /9100/	HATAGORDA	1	0	0	0
3	LUCKY /9950/	HATAGORDA	3	1	539,055	3,182
3	LUCKY /10,000/	HATAGORDA	1	1	258,082	1,542
3	LUCKY /10,200/	HATAGORDA	2	0	0	0
3	LUCKY /10,250/	HATAGORDA	1	1	326,106	1,955
3	HAC DONALD /FRID 7200/	BRAZORIA	0	0	0	0
3 A	HACH	WHARTON	0	0	0	0
3	HACH /5700/	WHARTON	0	0	0	0
3	HACH /6570/	WHARTON	0	0	0	0
3	HACH /8700/	WHARTON	1	1	192,661	997
3	HACONDA /FRID 9600/	HATAGORDA	0	0	0	0
3	HADISONVILLE /DEXTER, LOWER/	HADISON	0	0	0	0
3 P	HADISONVILLE /DEXTER, NORTH/	HADISON	5	5	1,795,613	18,274
3 P	HADISONVILLE /DEXTER 8800/	HADISON	9	9	2,524,864	31,337
3 P	HADISONVILLE /GEORGETOWN 9300/	HADISON	0	0	0	0
3 P	HADISONVILLE /SUB-CLKVLE. 8100/	HADISON	17	16	2,995,966	43,007
3 A	HAGNET WITHERS	WHARTON	6	4	197,273	0
3	HAGNET WITHERS, EAST /FRID 15/	WHARTON	0	0	0	0
3	HAGNET WITHERS, E. /MARGINULINA/	WHARTON	0	0	0	0
3 A	HAGNET WITHERS /F-2/	WHARTON	1	0	0	0
3	HAGNET WITHERS /F-5/	WHARTON	0	0	0	0
3 P	HAGNET WITHERS /F-5, E./	WHARTON	3	0	0	0
3	HAGNET WITHERS /F-6/	WHARTON	0	0	0	0
3	HAGNET WITHERS /F-7/	WHARTON	1	1	642,491	0F
3 A	HAGNET WITHERS /F-7B, EAST/	WHARTON	5	3	1,430,830	2,191F
3 P	HAGNET WITHERS /F-7C, EAST/	WHARTON	3	0	0	0
3 A	HAGNET WITHERS /F-8/	WHARTON	1	1	560,055	0F
3 P	HAGNET WITHERS /F-8, EAST/	WHARTON	4	3	3,611,581	6,680F
3	HAGNET WITHERS /F-9/	WHARTON	5	3	2,930,227	0F
3 P	HAGNET WITHERS /F-9, E/	WHARTON	5	4	3,980,092	11,828F
3 A	HAGNET WITHERS /F-10/	WHARTON	6	3	1,358,135	0F
3 A	HAGNET WITHERS /F-10D/	WHARTON	3	3	2,105,370	0F
3	HAGNET WITHERS /F-11/	WHARTON	2	1	520,650	0F
3 P	HAGNET WITHERS /F-11A, EAST/	WHARTON	5	3	3,118,727	3,587F
3 A	HAGNET WITHERS /F-11B, E./	WHARTON	0	0	0	0
3	HAGNET WITHERS /F-12/	WHARTON	0	0	0	0
3 A	HAGNET WITHERS /F-12, E./	WHARTON	1	0	1,558	0
3	HAGNET WITHERS /F-13/	WHARTON	7	3	3,296,910	0F
3 P	HAGNET WITHERS /F-13, E./	WHARTON	1	0	0	0
3	HAGNET WITHERS /F-14/	WHARTON	5	3	1,752,254	0F
3	HAGNET WITHERS /F-14, EAST/	WHARTON	0	0	0	0
3 A	HAGNET WITHERS /F-15/	WHARTON	1	0	1,549	0F
3 A	HAGNET WITHERS /F-15A/	WHARTON	2	2	482,874	0F
3 A	HAGNET WITHERS /F-15B/	WHARTON	0	0	118,780	0F
3 P	HAGNET WITHERS /F-15, E./	WHARTON	4	4	5,682,358	14,569F
3 P	HAGNET WITHERS /F-16, E./	WHARTON	2	1	2,647,390	11,243F
3 A	HAGNET WITHERS /F-17/	WHARTON	1	1	36,648	0F
3 A	HAGNET WITHERS /F-17, E./	WHARTON	2	1	123,226	0F
3 A	HAGNET WITHERS /F-17, WEST/	WHARTON	1	1	103,924	0F
3 P	HAGNET WITHERS /F-20, EAST/	WHARTON	2	0	0	0
3 P	HAGNET WITHERS /F-21, EAST/	WHARTON	1	0	0	0
3 A	HAGNET WITHERS /F-22/	WHARTON	0	0	0	0
3	HAGNET WITHERS /F-23/	WHARTON	0	0	0	0
3 A	HAGNET WITHERS /F-23A/	WHARTON	1	0	0	0
3 P	HAGNET WITHERS /F-23, EAST/	WHARTON	3	3	2,520,456	4,511F
3	HAGNET WITHERS /F-24/	WHARTON	1	0	68,560	0F
3 P	HAGNET WITHERS /F-24A, EAST/	WHARTON	2	0	1,234,364	14,981F
3 A	HAGNET WITHERS /F-24B, EAST/	WHARTON	1	1	1,992,627	7,994F
3 A	HAGNET WITHERS /F-25/	WHARTON	1	0	622,814	0F
3 P	HAGNET WITHERS /F-25, E./	WHARTON	1	0	0	0
3 A	HAGNET WITHERS /F-26A/	WHARTON	0	0	16,202	0
3 A	HAGNET WITHERS /F-26B/	WHARTON	1	0	9,688	0F
3	HAGNET WITHERS /F-26, EAST/	WHARTON	1	0	0	0
3	HAGNET WITHERS /F-28/	WHARTON	1	1	30,743	0F
3	HAGNET WITHERS /F-28/	WHARTON	3	2	209,236	0F
3	HAGNET WITHERS /LACY ARNDUR/	WHARTON	5	5	2,964,048	8F
3	HAGNET WITHERS /M-4/	WHARTON	1	0	0	0
3	HAGNET WITHERS /M-6/	WHARTON	6	2	3,170,729	113F
3	HAGNET WITHERS /M-7/	WHARTON	1	0	890	0F
3	HAGNET WITHERS /M-8/	WHARTON	13	9	1,800,928	292F
3 P	HAGNET WITHERS /MARGINULINA 1/	WHARTON	0	0	0	0
3	HAGNET WITHERS /MARG. 2/	WHARTON	1	0	0	0
3 P	HAGNET WITHERS /MIOCENE, LOWER/	WHARTON	0	0	0	0
3 P	HAGNET WITHERS /MIOCENE, UPPER/	WHARTON	17	13	2,013,468	211F
3	HAGNET WITHERS /MIOCENE WEAKEY/	WHARTON	1	0	0	0
3	HAGNET WITHERS /MIOCENE 2030/	WHARTON	1	0	0	0
3	HAGNET WITHERS /MIOCENE 2600/	WHARTON	0	0	0	0
3	HAGNET WITHERS /MIOCENE 2700/	WHARTON	3	2	214,252	0
3	HAGNET WITHERS /MIOCENE 2900/	WHARTON	6	3	46,185	0
3	HAGNET WITHERS /MIOCENE 3000/	WHARTON	3	1	16,699	0
3	HAGNET WITHERS /MIO,3000STRINGER/	WHARTON	1	1	5,245	0F
3	HAGNET WITHERS /MIOCENE 3250/	WHARTON	2	1	89,369	0

OIL AND GAS DIVISION

539

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	MAGNET WITHERS /MIOCENE 3450/	WHARTON	1	0	0	0
3	MAGNET WITHERS /MIOCENE 3500/	WHARTON	3	1	196,086	0
3	MAGNET WITHERS /MIOCENE 4000/	WHARTON	2	2	47,137	0
3 P	MAGNET WITHERS /MIOCENE 4200/	WHARTON	45	28	18,952,311	1,096F
3 P	MAGNET WITHERS /MIOCENE 4400/	WHARTON	10	5	1,624,574	107F
3	MAGNET WITHERS /MID. 4500 #1/	MATAGORDA	1	0	0	0
3	MAGNET WITHERS /MID. 4500 #2/	WHARTON	2	1	224,057	0
3	MAGNET WITHERS /SW=23/	WHARTON	1	0	0	0
3	MAGNET WITHERS /SW=42/	WHARTON	1	0	3,545	0F
3	MAGNET WITHERS /SW=642/	WHARTON	2	2	8,110	0
3	MAGNET WITHERS S. /MARG. 5880/	WHARTON	0	0	0	0
3 A	MAGNET WITHERS WEST /WALLACE/	WHARTON	4	4	409,227	367
3	MAGNET WITHERS /5378/	WHARTON	0	0	0	0
3	MAGNET WITHERS /5400/	WHARTON	1	1	350,797	0
3	MAGNET WITHERS /5700/	WHARTON	0	0	1,577	0
3	MAGNET WITHERS /5720/	WHARTON	1	1	491,401	0
3 A	MAGNET WITHERS /6600/	WHARTON	2	1	741,103	0F
3	MANOR LAKE, EAST /FRID 9800/	BRAZORIA	0	0	0	0
3	MANOR LAKE /FRID 9200/	BRAZORIA	0	0	0	0
3	MANOR LAKE /FRID 9500/	BRAZORIA	1	0	28,662	67
3 P	MANOR LAKE /FRID 9800/	BRAZORIA	5	4	1,533,853	3,264
3 P	MANOR LAKE /FRID 9900/	BRAZORIA	5	4	5,067,817	13,704
3	MANOR LAKE /9330/	BRAZORIA	2	2	725,452	5,374
3 A	MANVEL /MIOCENE/	BRAZORIA	2	0	0	0
3 A	MANVEL /MIOCENE -B-, UP./	BRAZORIA	1	0	12,488	0
3 A	MANVEL /MIOCENE, UPPER/	BRAZORIA	1	0	0	0
3	MANVEL /MIOCENE 3600/	BRAZORIA	1	0	0	0
3	MANVEL /MIOCENE 3900/	BRAZORIA	2	0	0	0
3 A	MANVEL /MIOCENE 4500/	BRAZORIA	0	0	0	0
3	MANVEL /MIOCENE 4550, FBX11/	BRAZORIA	0	0	0	0
3	MANVEL /4000/	BRAZORIA	1	0	0	0
3	MARKHAM, E., /MARG. 6500/	MATAGORDA	0	0	0	0
3 A	MARKHAM /FRID/	MATAGORDA	1	0	0	0
3	MARKHAM /MIOCENE 4100/	MATAGORDA	2	0	0	0
3	MARKHAM /MIOCENE 4300/	MATAGORDA	1	0	0	0
3	MARKHAM /MIOCENE 4200/	MATAGORDA	1	0	0	0
3	MARKHAM, SOUTH /10,150/	MATAGORDA	2	1	1,592,025	19,911
3	MARKHAM, SE., /FRID, LOWER/	MATAGORDA	0	0	0	0
3	MARKHAM /2000/	MATAGORDA	2	0	0	0
3	MARKHAM /3900/	MATAGORDA	1	0	0	0
3 A	MARKHAM, N., -BAY CITY, N., /BETTS/	MATAGORDA	10	9	1,302,852	57,225F
3	MARKHAM, N., -BAY CITY, N., /BRAMAN/	MATAGORDA	5	0	177,502	0F
3 A	MARKHAM, N., -BAY CITY, N., /CAYCE/	MATAGORDA	1	0	0	0
3	MARKHAM, N., -BAY CITY, N., /CHOUTE/100/	MATAGORDA	0	0	0	0
3 A	MARKHAM, N., -BAY CITY, N., /DHYER/	MATAGORDA	0	0	0	0
3	MARKHAM, N., -BAY CITY, N., /EVERETT/	MATAGORDA	0	0	0	0
3	MARKHAM, N., -BAY CITY, N., /HURD 50./	MATAGORDA	2	2	812,396	0F
3	MARKHAM, N., -BAY CITY, N., /LEAGUE/	MATAGORDA	1	0	0	0
3	MARKHAM, N., -BAY CITY, N., /MARKHAM 7900/	MATAGORDA	0	0	0	0
3 A	MARKHAM, N., -BAY CITY, N., /MCDONALD/	MATAGORDA	10	9	12,078,296	0F
3	MARKHAM, N., -BAY CITY, N., /ROSS/	MATAGORDA	0	0	0	0
3	MARKHAM, N., -BAY CITY, N., /WEST/	MATAGORDA	3	2	803,342	0F
3	MARKHAM, N., -BAY CITY, N., /W. 1 UP./	MATAGORDA	2	2	668,456	0F
3	MARKHAM, N., -BAY CITY, N., /W. 2 UP./	MATAGORDA	1	1	503,947	0F
3	MARKHAM, N., -BAY CITY, N., /W. 3 UP./	MATAGORDA	3	1	191,527	0F
3 P	MARRS MCLEAN /FRID B/	JEFFERSON	7	4	3,914,969	38,520
3	MARRS MCLEAN /FRID B 10,600/	JEFFERSON	0	0	0	0
3	MARRS MCLEAN /FRID B 10,900/	JEFFERSON	0	0	0	0
3	MARRS MCLEAN /FRID B 11,100/	JEFFERSON	0	0	0	0
3	MARRS MCLEAN /FRID B 11,200/	JEFFERSON	0	0	0	0
3	MARRS MCLEAN /FRID B 11,300/	JEFFERSON	1	0	0	0
3	MARRS MCLEAN /HACKBERRY FB=3/	JEFFERSON	3	3	4,886,209	13,411
3	MARRS MCLEAN /HACKBERRY FB=4/	JEFFERSON	1	0	0	0
3	MARRS MCLEAN /HACKBERRY FB=6/	JEFFERSON	0	0	0	0
3	MARRS MCLEAN /HACKBERRY FB=7/	JEFFERSON	2	1	153,161	2,013F
3	MARRS MCLEAN /HACKBERRY 3RD 10,900	JEFFERSON	0	0	0	0
3	MARRS MCLEAN /HACKBERRY 10,200/	JEFFERSON	0	0	0	0
3	MARRS MCLEAN /HACKBERRY 10,700/	JEFFERSON	1	1	240,483	2,872
3	MARRS MCLEAN /HACKBERRY 10,800/	JEFFERSON	0	0	0	0
3	MARRS MCLEAN /HACKBERRY 11,100/	JEFFERSON	0	0	0	0
3 P	MARRS MCLEAN /MCLEAN/	JEFFERSON	5	5	3,937,211	26,542F
3	MARRS MCLEAN /MCLEAN 10,400/	JEFFERSON	0	0	0	0
3 P	MARRS MCLEAN /NODOSARIA, FB=3/	JEFFERSON	0	0	0	0
3 P	MARRS MCLEAN /NODOSARIA, FB=4/	JEFFERSON	1	1	791,146	2,486
3 P	MARRS MCLEAN /NODOSARIA, FB=5/	JEFFERSON	0	0	0	0
3 P	MARRS MCLEAN /NODOSARIA, FB=6/	JEFFERSON	0	0	0	0
3 P	MARRS MCLEAN /NODOSARIA, FB=7/	JEFFERSON	2	2	1,242,883	4,242
3 P	MARRS MCLEAN /NODOSARIA, FB=8/	JEFFERSON	1	1	431,436	1,778
3	MARRS MCLEAN /NODOSARIA #1/	JEFFERSON	0	0	0	0
3	MARRS MCLEAN /NOD. 1, FB=9/	JEFFERSON	1	0	169,391	877
3	MARRS MCLEAN, NORTH /HACKBERRY/	JEFFERSON	0	0	0	0
3	MARRS MCLEAN /10,850 NODOSARIA #1/	JEFFERSON	0	0	0	0
3	MARRS MCLEAN /HACKBERRY FB=5/	JEFFERSON	0	0	0	0
3	MARY MACHA /FRID/	WHARTON	2	1	52,985	0
3	MARY MACHA /HUNGERFORD/	WHARTON	1	0	42,941	0
3	MARY SHERMAN /WILCOX 9250/	HARDIN	0	0	0	0
3	MATAGORDA BAY, EAST /4900/	MATAGORDA	0	0	0	0
3	MATAGORDA BAY, NE., /MIOCENE 2700/	MATAGORDA	0	0	0	0

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	HATAGORDA BAY, NE /MIOCENE 5100/	HATAGORDA	1	1	219,728	0
3	HATAGORDA BAY, NE, /MIOCENE 5200/	HATAGORDA	0	0	0	0
3	HATAGORDA BAY, SE, /4750/	HATAGORDA	1	0	0	0
3	HATAGORDA ISLAND, BLK. 485-L /E/	HATAGORDA	1	1	1,601,250	0F
3	HATAGORDA ISLAND, BLK. 485-L/E1/	HATAGORDA	1	0	0	0
3	MATTHEWS E, /YEGUA 6200/	COLORADO	0	0	0	0
3	MATTHEWS E, /YEGUA 6310/	COLORADO	0	0	0	0
3	MATTHEWS /WILCOX, UPPER/	COLORADO	1	1	61,681	0F
3	MATTHEWS /YEGUA 6600/	COLORADO	1	0	139,500	1,418
3	MATZKE /FRIO 5900/	WHARTON	1	0	0	0
3	A HAYES EAST /FRIO #1/	CHAMBERS	2	0	1,165	0
3	HAYES EAST /FRIO 3-A/	CHAMBERS	0	0	0	0
3	HAYES EAST /FRIO 8800/	CHAMBERS	1	1	135,447	890F
3	A HAYES /FRIO 1/	CHAMBERS	0	0	0	0
3	A HAYES SOUTH	CHAMBERS	0	0	0	0
3	HAYES S, /FLT. SEG. A, FRIO 2/	CHAMBERS	1	0	1	6
3	HAYES S, /FLT. SEG. A, FRIO 3/	CHAMBERS	1	0	0	0
3	HAYES S, /FLT. SEG. A, FRIO 3-B/	CHAMBERS	1	0	0	0
3	HAYES SOUTH /FRIO 3-A/	CHAMBERS	0	0	0	0
3	HAYES SOUTH /FRIO 5/	CHAMBERS	0	0	0	0
3	HAYES SOUTH /FRIO 11/	CHAMBERS	0	0	0	0
3	HAYES SOUTH /FRIO 15/	CHAMBERS	3	2	851,386C	44,466
3	HAYES SOUTH /FRIO 16/	CHAMBERS	0	0	0	0
3	HAYES SOUTH /FRIO 17 11900/	CHAMBERS	2	0	0	0
3	HAYES SOUTH /FRIO 18 12000/	CHAMBERS	1	0	0	0
3	HAYES SOUTH /FRIO 19/	CHAMBERS	1	0	0	0
3	HAYES SOUTH /FRIO 19, EAST/	CHAMBERS	2	2	826,305	11,316
3	HAYES SOUTH /FRIO 9000/	CHAMBERS	2	2	196,963	732
3	HAYES SOUTH /FRIO 9100/	CHAMBERS	5	3	485,522	4,507
3	HAYES SOUTH /FRIO 9900/	CHAMBERS	0	0	0	0
3	HAYES SOUTH /HACKBERRY 15/	CHAMBERS	1	0	0	0
3	HAYES SOUTH /HACKBERRY 16/	CHAMBERS	1	0	0	0
3	HAYES SOUTH /12,000/	CHAMBERS	1	0	0	0
3	MCCOY EAST /WILCOX 2/	LIBERTY	1	1	56,787	1,570
3	P MCCOY /QUINN/	LIBERTY	0	0	0	0
3	P MCCOY /WILCOX 14,400/	LIBERTY	1	1	218,601	13,801
3	MCCROSKY /A 2900/	HATAGORDA	1	0	0	0
3	MCCROSKY /B 2800/	HATAGORDA	1	0	0	0
3	MCCROSKY /2700/	HATAGORDA	1	0	0	0
3	KCFADDIN BEACH, E, /PLANULINA/	JEFFERSON	1	1	957,602	5,342
3	KCFADDIN BEACH, E, /SD-2/	JEFFERSON	1	1	451,701	5,167
3	KCFADDIN RANCH /MID M/	JEFFERSON	0	0	0	0
3	KCFADDIN RANCH /MID-X/	JEFFERSON	0	0	0	0
3	MCGILL /B-1, UPPER/	HARDIN	1	1	24,839	0F
3	MCGILL /E-3/	HARDIN	1	1	548,120	0F
3	MCGILL /F-1/	HARDIN	1	0	0	0
3	MCGILL /G-1/	HARDIN	1	0	0	0
3	MCGILL /H-3/	HARDIN	0	0	0	0
3	MCGILL /YEGUA C-2/	HARDIN	0	0	0	0
3	MC GILL /YEGUA C-3/	HARDIN	1	1	387,958	0F
3	MCGILL /YEGUA M-1/	HARDIN	0	0	0	0
3	MEADOWBROOK /COCKFIELD 7300/	HARRIS	1	1	884,172	14,697
3	MENARD CREEK, S, /YEGUA 6000/	HARDIN	0	0	0	0
3	MENARD CREEK, WEST /YEGUA 5480/	POLK	0	0	0	0
3	MENARD CREEK /6375/	POLK	0	0	0	0
3	MENARD CREEK /6385/	POLK	0	0	0	0
3	MENARD CREEK /6470/	POLK	0	0	0	0
3	A MENARD CREEK /6550/	POLK	0	0	0	0
3	MENEFFEE /BROWNSON 5125/	WHARTON	1	1	342,549	642
3	P MENEFFEE /CROWN CENTRAL 4400/	WHARTON	5	4	691,416	400
3	MENEFFEE /DRESSLER 4825/	WHARTON	2	1	200,742	363
3	P MENEFFEE /EARL 4600/	WHARTON	2	0	0	0
3	MENEFFEE /FRIO 4300/	WHARTON	0	0	117,251	0
3	P MENEFFEE /FRIO 4500/	WHARTON	6	5	892,696	209
3	MENEFFEE /FRIO 4600/	WHARTON	0	0	0	0
3	MENEFFEE /FRIO 4800/	WHARTON	1	0	0	0
3	MENEFFEE /FRIO 4850/	WHARTON	2	0	0	0
3	MENEFFEE /FRIO 4900/	WHARTON	3	0	0	0
3	P MENEFFEE /FRIO 5000/	WHARTON	2	1	189,247	205
3	MENEFFEE /FRIO 5020/	WHARTON	1	0	11,446	8
3	MENEFFEE /FRIO 5090/	WHARTON	1	1	221,597	0
3	P MENEFFEE /FRIO 5100/	WHARTON	5	3	976,653	1,578F
3	MENEFFEE /FRIO 5150/	WHARTON	1	0	0	0
3	P MENEFFEE /FRIO 5300/	WHARTON	2	0	0	0
3	MENEFFEE /JOHNSON-1/	WHARTON	1	0	0	0
3	MENEFFEE /JOHNSON-2/	WHARTON	1	1	157,908	0
3	MENEFFEE /MENEFFEE 4400/	WHARTON	2	2	267,050	437
3	MENEFFEE, S, /FRIO 4650/	WHARTON	1	1	130,754	0
3	A MERCHANT /EY-1-B/	LIBERTY	2	1	90,350	237
3	A MERCHANT /EY-1 RES./	LIBERTY	1	1	220,126	0F
3	A MERCHANT /EY-3 RESERVOIR/	LIBERTY	2	2	285,393	0F
3	MERCY /MT. SELMAN/	SAN JACINTO	1	1	9,127	4F
3	MERCY, SE, /9400/	SAN JACINTO	1	1	303,852	22,328
3	P MERRYVILLE /DAVIS/	NEWTON	0	0	0	0
3	A MIDFIELDS	HATAGORDA	19	12	11,343,475C	90,964F
3	MIDFIELDS /BETTS, L./	HATAGORDA	1	1	324,135	21,177
3	MIDFIELDS /WEST A/	HATAGORDA	1	1	224,337	7,366
3	MIDFIELDS /WEST C/	HATAGORDA	1	1	29,550	1,139

OIL AND GAS DIVISION

541

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells of Year	Producing Wells of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	MIDFIELDS /WEST D, UPPER/	MATAGORDA	1	1	82,158	1,143F
3	MIDFIELDS /WEST D, SW/	MATAGORDA	1	1	6,905	256
3	MILICAN DOME	BRAZOS	8	7	230,817	0
3	MILICAN DOME /EAST /SPARTA/	BRAZORIA	0	0	0	0
3	MILICAN DOME /EAST CITY/	BRAZOS	1	0	0	0
3	MILICAN DOME /SPARTA/	BRAZOS	1	0	0	0
3	MILICAN DOME /MILCOX 3100/	BRAZORIA	0	0	0	0
3	MILICAN DOME /MILCOX 3300/	BRAZOS	2	0	0	0
3	MILICAN, E. /MILCOX/	BRAZOS	0	0	3,400	295
3	MILTON, E. /MILCOX 9800/	HARRIS	1	1	59,451	2,169
3	MILTON, E. /10,800/	HARRIS	1	1	91,273	771
3	MILTON, E. /11,800/	HARRIS	1	1	30,227	564
3	MILTON, N. /COCKFIELD 6340/	HARRIS	1	0	0	0
3	MILTON, N. /MILCOX U-1/	HARRIS	1	1	215,497	5,447
3	MILTON, N. /11000/	HARRIS	1	0	0	0
3	MILTON, N. /13,800/	HARRIS	14	13	10,428,667	120,731F
3	MILTON, N. /10500/	HARRIS	1	1	880,141	6,800
3	MILTON, W. /10630/	HARRIS	1	1	44,907	694
3	MILTON, W. /13000/	HARRIS	0	0	0	0
3	MILTON /YEGUA COCKFIELD/	HARRIS	4	0	186,584	0F
3	MILTON /YEGUA 6550/	HARRIS	2	0	0	0
3	MOMAT/MILCOX 8600/	COLORADO	3	3	1,110,126	28,897
3	MODRES /MIOCENE 3100/	FORT BEND	0	0	0	0
3	MODRES /YEGUA EY-2/	FORT BEND	2	1	400,328	5,141
3	MODRES /YEGUA 6700/	FORT BEND	2	1	240,005	3,119F
3	MODRES /YEGUA 7000/	FORT BEND	1	1	202,209	2,431
3	MODRES /YEGUA 7300/	FORT BEND	3	3	642,131	9,251
3	MODRES /YEGUA 7400/	FORT BEND	3	2	580,805	7,797F
3	MODRES /YEGUA 7600/	FORT BEND	2	2	749,083	10,278
3	MODRES /YEGUA 7900/	FORT BEND	2	1	146,418	1,361
3	MODRES /YEGUA 8100/	FORT BEND	1	0	0	0
3	MODRES ORCHARD*	FORT BEND	12	8	2,263,859	6,847F
3	MODRES ORCHARD /YEGUA EY-2/	FORT BEND	2	0	0	0
3	MODRES ORCHARD /YEGUA EY-3/	FORT BEND	1	0	0	0
3	MORGAS /JACKSON 3300/	WALKER	2	1	11,468	0
3	MORGAS /JACKSON 3400/	WALKER	1	0	0	0
3	MORGAS /JACKSON 3460/	WALKER	1	0	5,879	0
3	MORGAS /3000/	MONTGOMERY	1	0	0	0
3	MORGAS /3540/	WALKER	0	0	0	0
3	MORGAS /3550/	WALKER	2	1	78,317	0
3	MORGAS /3600 YEGUA/	WALKER	2	2	101,575	1,110
3	MORGAS /3700/	WALKER	0	0	0	0
3	MORRIL, N. /MILCOX 10,900/	WALKER	0	0	0	0
3	MUSS BLUFF, NORTH	LIBERTY	1	0	0	0
3	MUSS BLUFF, WEST /YEGUA B/	LIBERTY	0	0	0	0
3	MOSSY GROVE /GEORGETOWN/	WALKER	1	0	0	0
3	MOSSY GROVE /GLEN ROSE -B=/	WALKER	1	2	393,017	5,058
3	MULDDON /ARNIN-A/	FAYETTE	1	1	4,736	0
3	MULDDON, EAST /11,800/	FAYETTE	0	0	0	0
3	MULDDON, SW. /COCKRILL-2/	FAYETTE	2	2	15,895	0
3	MUSTANG CREEK /MIOCENE 3400/	COLORADO	0	0	0	0
3	MUSTANG CREEK /MILCOX 8800/	COLORADO	0	0	0	0
3	MUSTANG CREEK /YEGUA 5840/	COLORADO	3	3	1,380,848	10,276
3	MUSTANG CREEK /8900/	COLORADO	0	0	0	0
3	MYKAWA /MARGINULINA 4600/	HARRIS	0	0	0	0
3	MYKAWA /MID. 2900/	HARRIS	1	1	20,723	0
3	MYKAWA /MID. 3300/	HARRIS	0	0	48,460	0
3	MYKAWA NEW /MID. 2200/	HARRIS	0	0	0	0
3	MYKAWA NEW /MID. 2600/	HARRIS	0	0	0	0
3	MYKAWA NEW /MID. 2950/	HARRIS	0	0	0	0
3	MYKAWA NEW /MID. 3100/	HARRIS	1	0	0	0
3	MYKAWA NEW /MID. 3470/	HARRIS	0	0	0	0
3	MYKAWA NEW /MID. 3625/	HARRIS	1	0	0	0
3	MYKAWA NEW /MID. 4000/	HARRIS	2	0	0	0
3	NADA /CATAHOULA/	COLORADO	0	0	0	0
3	NADA /CATAHOULA C-1/	COLORADO	0	0	0	0
3	NADA /CATAHOULA C-2/	COLORADO	2	0	0	0
3	NADA /F-2/	COLORADO	1	0	0	0
3	NADA /F-9/	COLORADO	1	0	0	0
3	NADA /FRID 3590/	COLORADO	1	0	0	0
3	NADA /FRID 3640/	COLORADO	0	0	0	0
3	NADA /FRID 3650/	COLORADO	1	1	708,821	0F
3	NADA /FRID 3970/	COLORADO	1	0	0	0
3	NADA /FRID 4100/	COLORADO	1	0	0	0
3	NADA /MIOCENE 2000/	COLORADO	0	0	0	0
3	NADA /MIOCENE 3200/	COLORADO	1	1	56,229	0
3	NADA /MIOCENE 3700/	COLORADO	0	0	0	0
3	NADA, NE. /MILCOX 9700/	COLORADO	5	0	1,673,990	8,484F
3	NADA, SOUTH /6300/	COLORADO	0	0	0	0
3	NADA, SE. /MILCOX 9700/	COLORADO	1	0	172,101	1,691F
3	NADA, SE. /MILCOX 15700/	COLORADO	0	0	0	0
3	NADA, SW. /MID. 3800/	COLORADO	1	0	0	0
3	NADA, W. /FRID 3570/	COLORADO	1	0	14,129	0
3	NADA /MILCOX 9700/	COLORADO	5	5	1,563,835	0F
3	NADA /MILCOX 9700 FB-3/	COLORADO	1	0	0	0
3	NADA /YEGUA 6400/	WHARTON	2	1	202,335	1,613
3	NADA /2300/	COLORADO	1	1	201,092	0
3	NANCE /FRID 11,370/	MATAGORDA	0	0	0	0

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	NANCE /FRID 11,400/	MATAGORDA	0	0	0	0
3	NANCE /TEX=MISS/	MATAGORDA	0	0	0	0
3	NANCE /TEX=MISS #3/	MATAGORDA	0	0	0	0
3	NANCE /TEX=MISS #5/	MATAGORDA	0	0	0	0
3	NANCE /TEX=MISS #8/	MATAGORDA	0	0	0	0
3	NANCE /TEX=MISS #10/	MATAGORDA	1	1	169,442	1,408
3	NAPIER /WILCOX> SECOND/	SAN JACINTO	0	0	0	0
3	A NASH DOME	*BRAZORIA	4	0	0	0
3	NASH DOME /CATAMOLA 3600/	BRAZORIA	1	0	0	0
3	NASH DOME /MIOCENE 4000/	*BRAZORIA	2	0	0	0
3	NASH DOME /4400/	BRAZORIA	0	0	0	0
3	NEAL /6420/	WHARTON	0	0	0	0
3	P NEEDVILLE/BLOCK 1 FRID 1ST 4600/	FORT BEND	2	1	45,978	0
3	P NEEDVILLE/BLOCK 1 FRID 1ST 4700/	FORT BEND	2	1	256,855	0
3	P NEEDVILLE/BLOCK3=AFRID 1ST 4900/	FORT BEND	1	1	699,081	967
3	P NEEDVILLE/BLOCK3=BFRID 1ST 5000/	FORT BEND	2	1	835,711	11F
3	P NEEDVILLE/BLOCK3=BFRID 1ST 5100/	FORT BEND	9	6	1,399,908	109
3	NEEDVILLE /BLK. 5/ FRID 5600/	FORT BEND	2	0	0	0
3	P NEEDVILLE /BLOCK 5 FRID 5700/	FORT BEND	0	0	0	0
3	P NEEDVILLE /BLOCK 5 MID 1ST 3900/	FORT BEND	6	4	409,212	0
3	P NEEDVILLE/BLOCK 6 FRID 1ST 4600/	FORT BEND	1	0	0	0
3	NEEDVILLE /FLT. BLK. FRID/	FORT BEND	2	1	252,527	258
3	NEEDVILLE /FRID 6100/	FORT BEND	0	0	0	0
3	NEEDVILLE /FRID 6200/	FORT BEND	0	0	0	0
3	NEEDVILLE /FRID 6650/	FORT BEND	0	0	0	0
3	P NEEDVILLE /MIOCENE 2ND 4000/	FORT BEND	7	5	1,370,176	0F
3	NEEDVILLE /MIOCENE 4200/	FORT BEND	1	0	0	0
3	NEEDVILLE, N. /FRID 4610/	FORT BEND	1	0	0	0
3	NEEDVILLE, N. /4625/	FORT BEND	0	0	0	0
3	NEEDVILLE, SOUTH /FRID 7075/	FORT BEND	0	0	0	0
3	NEEDVILLE, S. /FLT. BLK. 3700/	FORT BEND	1	0	0	0
3	NEEDVILLE, S. /FLT. BLK. 3800/	FORT BEND	1	0	0	0
3	NEEDVILLE, S. /FLT. BLK. 4100/	FORT BEND	1	0	0	0
3	NEEDVILLE, S. /FLT. BLK. 5900/	FORT BEND	0	0	0	0
3	P NEEDVILLE /5400/	FORT BEND	0	0	0	0
3	NEEDVILLE /5500/	FORT BEND	1	0	0	0
3	NELSON-SILSBEE /3690/	HARDIN	0	0	0	0
3	NELSONVILLE /HART/	AUSTIN	0	0	0	0
3	NELSONVILLE /MACAT/	AUSTIN	3	2	516,581	18,723
3	NELSONVILLE /MIKESKA 9200/	AUSTIN	0	0	0	0
3	NELSONVILLE /MOUDRY/	AUSTIN	0	0	0	0
3	NELSONVILLE /MOUDRY A-1/	AUSTIN	3	3	313,338	4,286
3	A NELSONVILLE /WILCOX 9000/	AUSTIN	1	0	0	0
3	NELSONVILLE /WILCOX 9800/	AUSTIN	0	0	0	0
3	NELSONVILLE /WILCOX 10,400/	AUSTIN	0	0	0	0
3	NELSONVILLE /8450/	AUSTIN	1	1	799,265	37,147
3	NELSONVILLE /8750/	AUSTIN	2	2	410,492	28,755
3	NELSONVILLE /9600/	AUSTIN	0	0	0	0
3	NELSONVILLE /9830/	AUSTIN	1	0	138,322	6,292
3	NELSONVILLE /10,000/	AUSTIN	1	0	85,795	1,600F
3	NEW TAITON /COOK MIN./	WHARTON	0	0	0	0
3	NEW TAITON /FRID 4000/	WHARTON	1	1	156,487	0
3	NEW TAITON /MIOCENE 2500/	WHARTON	1	1	34,862	0
3	NEW TAITON /MIOCENE 2700/	WHARTON	8	3	705,816	0F
3	P NEW TAITON, N. /MUSTANG/	WHARTON	5	5	2,350,644	0
3	P NEW TAITON, N. /SCHOELMAN/	WHARTON	4	4	1,954,409	0
3	NEW TAITON /YEGUA 7600/	WHARTON	0	0	0	0
3	A NEW ULM	AUSTIN	1	0	0	0
3	A NEW ULM /G=9300/	AUSTIN	1	0	0	0
3	NEW ULM /M=10,000/	AUSTIN	0	0	0	0
3	P NEW ULM /MIDWAY 12,830/	AUSTIN	1	0	0	0
3	NEW ULM /WILCOX 9200/	AUSTIN	1	0	32,084	819
3	NEW ULM /WILCOX 9300/	AUSTIN	0	0	0	0
3	NEW ULM /WILCOX 10,100/	AUSTIN	1	0	0	0
3	NEW ULM /WILCOX 10,300/	AUSTIN	0	0	0	0
3	NEW ULM /WILCOX 10,600/	AUSTIN	2	0	0	0
3	NEW ULM /9700/	AUSTIN	0	0	20,117	666
3	NEWTON, S. /5TH YEGUA/	NEWTON	1	1	48,802	1,507F
3	A NICHOLS CREEK /Y=4/	JASPER	0	0	0	0
3	P NIELS CARLSEN /MARG. #1 = 5190/	WHARTON	1	0	2,511	0
3	P NIELS CARLSEN /MARG. #2 = 5210/	WHARTON	1	1	5,989	385
3	NIELS CARLSEN /4300/	WHARTON	0	0	0	0
3	NOME /L=4400/	JEFFERSON	0	0	0	0
3	NOME, SOUTH /NODOSARIA =B=/	JEFFERSON	0	0	0	0
3	NOME, SOUTH /NODOSARIA 8600/	JEFFERSON	0	0	0	0
3	A NOME /V=	JEFFERSON	1	1	96,180	3,690F
3	NOME /V=0/	JEFFERSON	3	0	242,415	5,488
3	NOME /V=00/	JEFFERSON	0	0	174,714	2,432
3	NOME /V=1/	JEFFERSON	1	0	0	0
3	NOME /V=2/	JEFFERSON	1	1	209,200	9,669F
3	A NOME /V=3 SD./	JEFFERSON	1	1	362,712	12,813
3	A NOME /V=X= SD./	JEFFERSON	1	1	103,121	3,334
3	NOME /4700/	JEFFERSON	0	0	0	0
3	A NONA MILLS /A/	HARDIN	1	1	173,380	20,318
3	A NONA MILLS /B SAND/	HARDIN	1	1	513,382	15,700
3	A NONA MILLS /F=2 SAND/	HARDIN	1	0	0	0
3	A NONA MILLS /G/	HARDIN	2	2	440,012	6,163
3	P NONA MILLS /H/	HARDIN	1	1	476,590	6,593

OIL AND GAS DIVISION

543

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3 A	NONA MILLS /1/	HARDIN	4	0	0	0
3	NONA MILLS, WEST/COOK MTN. #1-B/	HARDIN	0	0	0	0
3	NONA MILLS, WEST/COOK MTN. 8500/	HARDIN	1	0	0	0
3	NONA MILLS, WEST/COOK MTN. 8600/	HARDIN	2	0	64,057	75
3 A	NORTHERN RANCH /HURD SD./	MATAGORDA	1	1	83,266	2,894
3 A	NORTHERN RANCH, SOUTH /GRETA/	MATAGORDA	0	0	0	0
3	NORTHERN RANCH, S./SEG. B GRETA/	MATAGORDA	0	0	0	0
3 A	NORTHERN RANCH, S./SEG. C GRETA/	MATAGORDA	0	0	0	0
3 A	NORTHERN RANCH /7000/	MATAGORDA	1	0	0	0
3	OAK ISLAND /HACKBERRY, MASSIVE/	JEFFERSON	1	0	0	0
3	OLCOTT /MIOCENE 2300/	HARRIS	2	1	28,074	0
3	OLCOTT /MIOCENE 2600/	HARRIS	2	2	225,426	0F
3	OLCOTT /MIOCENE 2700/	HARRIS	0	0	44,203	0
3	OLCOTT /MIOCENE 3400/	HARRIS	1	1	122,222	0
3	OLCOTT /MIOCENE 3500/	HARRIS	0	0	0	0
3	OLCOTT /MIOCENE 3550/	HARRIS	1	1	20,166	0
3	OLCOTT /MIOCENE 3800/	HARRIS	1	1	737,702	0
3	OLCOTT /MIOCENE 4200/	HARRIS	0	0	0	0
3	OLCOTT /MIOCENE 4250/	HARRIS	0	0	167,713	0
3	OLCOTT /MIOCENE 4350/	HARRIS	0	0	0	0
3	OLCOTT /MIOCENE 4450/	HARRIS	0	0	0	0
3 A	OLD OCEAN /ARMSTRONG/	*BRAZORIA	58	26	12,656,343C	109,931
3 P	OLD OCEAN /CAMPBELL/	BRAZORIA	19	19	27,257,724	151,177F
3	OLD OCEAN /CHENAULT/	BRAZORIA	17	11	19,319,706C	68,332
3	OLD OCEAN /F-7/	BRAZORIA	2	1	785,957	6,802
3	OLD OCEAN /F-8/	MATAGORDA	1	1	142,412	1,223
3	OLD OCEAN /F-23/	BRAZORIA	2	0	86,733	0F
3	OLD OCEAN /LARSEN/	*BRAZORIA	126	110	96,915,193	739,750F
3	OLD OCEAN, S. /HELLMUTH 12,500/	BRAZORIA	1	1	257,668	0F
3	OLD OCEAN, SM. /FRIO 13,150/	MATAGORDA	1	0	0	0
3	OLD OCEAN, W. /8500/	BRAZORIA	0	0	0	0
3	OLD OCEAN, WEST /8660/	BRAZORIA	0	0	0	0
3	OLD OCEAN, W. /8900/	BRAZORIA	1	1	286,782	6,866
3	OLD MAVERLY /WILCOX 11,500/	SAN JACINTO	2	1	461,912	5,335
3	OLD MAVERLY /YEGUA 4200/	SAN JACINTO	0	0	0	0
3	OLIVER /ANDRAU/	BRAZORIA	1	1	74,303	384F
3	OLIVER /CONKLIN SAND/	BRAZORIA	1	1	58,323	2,233
3	OLIVER /90 SD./	BRAZORIA	0	0	0	0
3	OLIVER /51/	BRAZORIA	0	0	0	0
3	OLIVER POINT /MIOCENE 4400/	MATAGORDA	0	0	0	0
3	OLIVER POINT /MIOCENE 4500/	MATAGORDA	0	0	0	0
3 A	ORANGE	ORANGE	1	0	0	0
3	ORANGE *	ORANGE	1	0	28,578	167
3	ORANGE /FRIO BASAL F-8 7100/	ORANGE	1	0	0	0
3	ORANGE, NORTH /HACKBERRY/	ORANGE	1	1	102,999	424
3	ORANGE /6400/	ORANGE	1	0	9,150	0F
3	ORANGE HILL, S. /WILCOX, UPPER/	COLORADO	0	0	0	0
3	ORANGE HILL, S. /WILCOX 9250/	AUSTIN	1	1	226,771	2,353
3	ORANGE HILL, S. /WILCOX 9320/	AUSTIN	0	0	0	0
3	OXSHEER /COCKFIELD 5000/	MONTGOMERY	1	0	0	0
3 A	OYSTER BAYOU /FRIO 2/	CHAMBERS	1	1	297,383	628
3	OYSTER BAYOU /FRIO 2#200/	CHAMBERS	1	1	31,952	793
3	OYSTER BAYOU /HACKBERRY -A-/	CHAMBERS	0	0	0	0
3 A	OYSTER BAYOU /SEABREEZE/	CHAMBERS	2	0	0	0
3	OYSTER LAKE /FRIO 4000/	MATAGORDA	2	2	494,979	51
3	OYSTER LAKE /FRIO 4050/	MATAGORDA	2	2	806,735	55
3	OYSTER LAKE, W. /3750/	MATAGORDA	1	1	148,916	0
3	OYSTER LAKE, W. /3850/	MATAGORDA	2	2	612,270	137
3	OYSTER LAKE, W. /4000/	MATAGORDA	2	2	559,082	31
3	OYSTER LAKE, W. /4100/	MATAGORDA	2	2	212,616	37
3	PALACIOS /E. SEG., FRIO B/	MATAGORDA	0	0	0	0
3	PALACIOS /E. SEG., FRIO E-6/	MATAGORDA	0	0	0	0
3	PALACIOS /E. SEG., FRIO F-1/	MATAGORDA	0	0	0	0
3 A	PALACIOS /FRIO -A-/	MATAGORDA	1	0	0	0
3 P	PALACIOS /FRIO -B-/	MATAGORDA	14	10	2,382,771	3,014F
3	PALACIOS /FRIO -D-/	MATAGORDA	1	1	103,965	815F
3 P	PALACIOS /FRIO -E-/	MATAGORDA	29	24	8,696,875	7,845F
3 P	PALACIOS /FRIO -F-/	MATAGORDA	3	2	207,782	885F
3 P	PALACIOS /FRIO -G-/	MATAGORDA	0	0	0	0
3	PALACIOS /FRIO 9100/	MATAGORDA	0	0	0	0
3	PALACIOS /FRIO 9300/	MATAGORDA	1	1	10,320	53
3 A	PALACIOS /MELB E-4, SEG. C, /	MATAGORDA	1	1	151,727	1,657
3	PAVEY, EAST /WILCOX/	TYLER	0	0	0	0
3 A	PAVEY, SE. /WILCOX 7/	HARDIN	1	1	210,279	10,486
3 A	PAVEY, S. E. /WILCOX 8400/	HARDIN	1	1	196,249	6,330F
3 A	PAVEY /WILCOX 7/	TYLER	2	2	561,364	14,975
3	PAVEY /WILCOX 7A/	TYLER	0	0	0	0
3	PAVEY /WILCOX 8/	TYLER	1	0	0	0
3 A	PAVEY /WILCOX 8700/	TYLER	2	1	224,491	0F
3	PAVEY /WILCOX 10,000/	TYLER	2	2	559,242	21,825F
3	PAVEY KIRBY /WILCOX 8400/	*HARDIN	4	3	743,511	2,180F
3	PAVEY KIRBY /WILCOX 10350/	*TYLER	2	2	717,321	20,633F
3	PEACH POINT /FRIO 11,200/	BRAZORIA	0	0	0	0
3	PEACH POINT /11,100/	BRAZORIA	0	0	0	0
3 A	PEBBLE ISLAND /8900 WILCOX/	TYLER	1	0	11,718	484
3	PEDEN /YEGUA Y-4/	HARRIS	0	0	0	0
3	PELICAN /QUINN/	LIBERTY	0	0	0	0
3	PELICAN /WILCOX/	LIBERTY	0	0	0	0

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	PELICAN GAS /KIRBY/	LIBERTY	0	0	0	0
3	PERRY LANDING /FRIO P=2/	BRAZORIA	4	4	2,480,375	7,071
3	PETKAS /FRIO 6700/	CHAMBERS	1	1	83,548	724
3	PETKAS /FRIO 6750/	CHAMBERS	0	0	0	0
3	PETKAS /FRIO 7240/	CHAMBERS	0	0	0	0
3	PETKAS /FRIO 7450/	CHAMBERS	0	0	0	0
3	PETKAS /FRIO 7860/	CHAMBERS	1	1	82,367	2,751
3	PETKAS /FRIO 8170/	CHAMBERS	1	1	187,137	6,142
3	PETKAS /A400/	CHAMBERS	0	0	0	0
3	PETRUCHA /12,450/	HATAGORDA	1	1	343,764	6,455
3	PHEASANT-BOWERS /9800/	HATAGORDA	1	1	221,261	9,745
3	PHEASANT- EAST /FRIO 10300/	HATAGORDA	0	0	0	0
3	PHEASANT- E. /MELBOURNE/	HATAGORDA	2	0	0	0
3	PHEASANT-E./SEG.2=MELBOURNE+LO./	HATAGORDA	0	0	0	0
3	PHEASANT- E. /8800/	HATAGORDA	1	1	127,486	1,886
3	PHEASANT /EBERSTEIN, 50./	HATAGORDA	1	1	30,287	0F
3	A PHEASANT /F=18/	HATAGORDA	1	0	473	0F
3	P PHEASANT /F=20/	HATAGORDA	7	2	302,077	0F
3	P PHEASANT /F=21/	HATAGORDA	10	5	791,751	1,631F
3	P PHEASANT /F=22/	HATAGORDA	5	1	89,893	0F
3	P PHEASANT /F=25/	HATAGORDA	1	1	196,616	0F
3	P PHEASANT /MCDONALD/	HATAGORDA	5	4	602,731	434F
3	P PHEASANT /MCDONALD, UPPER/	HATAGORDA	5	4	326,072	3,285F
3	P PHEASANT /NELSON/	HATAGORDA	7	2	263,792	1,303F
3	P PHEASANT /NES-DUNN 8575/	HATAGORDA	1	0	0	0
3	A PHEASANT- SEG. =A/ MCDONALD, UP./	HATAGORDA	0	0	0	0
3	P PHEASANT /SHULTZ, UPPER/	HATAGORDA	0	0	0	0
3	P PHEASANT /SIMPSON/	HATAGORDA	11	5	845,925	1,165F
3	P PHEASANT- SOUTH /E=4/	HATAGORDA	0	0	0	0
3	P PHEASANT- SOUTH /FRIO 9200/	HATAGORDA	3	0	0	0
3	P PHEASANT- SOUTH /FRIO 9300/	HATAGORDA	0	0	0	0
3	P PHEASANT- SOUTH /UPPER =J=/	HATAGORDA	0	0	0	0
3	P PHEASANT- SOUTH /9200 LOWER/	HATAGORDA	1	0	0	0
3	P PHEASANT- SOUTH /10,200/	HATAGORDA	0	0	0	0
3	P PHEASANT- SOUTH /10,600/	HATAGORDA	1	0	0	0F
3	P PHEASANT- SW. /FRIO E=3/	HATAGORDA	1	0	204,919	0F
3	P PHEASANT- SW. /FRIO I/	HATAGORDA	2	1	444,050	0F
3	P PHEASANT- SW. /FRIO J/	HATAGORDA	1	0	89,075	0F
3	P PHEASANT- SW. /FRIO K/	HATAGORDA	1	1	20,850	0F
3	P PHEASANT- SW. /FRIO 10500/	HATAGORDA	1	1	164,540	0F
3	PHELAN /HACKBERRY 7600/	JEFFERSON	0	0	0	0
3	PHELAN /HACKBERRY 7800/	JEFFERSON	1	0	0	0
3	A PHOENIX LAKE /B/	ORANGE	0	0	0	0
3	PHOENIX LAKE /BROWN A=1/	ORANGE	0	0	0	0
3	PHOENIX LAKE /7600 GAS/	ORANGE	0	0	0	0
3	A PICKETT RIDGE	WHARTON	1	0	0	0
3	P PICKETT RIDGE /F=4/	WHARTON	0	0	0	0
3	P PICKETT RIDGE /FRIO 4750/	WHARTON	1	1	24,942	11
3	P PICKETT RIDGE, NORTH /FRIO 5650/	WHARTON	1	0	0	0
3	P PICKETT RIDGE, NE. /FRIO #7/	WHARTON	1	0	2,549	16
3	P PICKETT RIDGE, S. /FRIO 4750/	WHARTON	0	0	0	0
3	P PIERCE JUNCTION /YEGUA 9400/	HARRIS	0	0	15,911	217
3	P PIERCE JUNCTION /YEGUA 9600/	HARRIS	2	2	221,747	2,893
3	A PIERCE JUNCTION /8000 VICKSBURG/	HARRIS	2	0	0	0
3	P PINCKNEY /WOODBINE 15400/	TYLER	0	0	222,834	172
3	P PINEHURST /POSEY 11,000/	MONTGOMERY	5	3	150,386	0
3	P PINEHURST /WILCOX 10,200/	MONTGOMERY	1	1	76,165	0F
3	P PINEHURST /WINSLOW 9800/	MONTGOMERY	1	0	0	0
3	P PINEHURST /WINSLOW 11,000/	MONTGOMERY	1	1	117,327	0
3	P PINEHURST /9600/	MONTGOMERY	1	0	0	0
3	P PINEHURST /9700/	MONTGOMERY	1	0	0	0
3	P LEDGER /FRIO=6500=6800/	BRAZORIA	33	18	66,449,036	0F
3	P LEDGER /MIOCENE 4800/	BRAZORIA	2	1	499,553	414
3	P LEDGER /MIOCENE 4900/	BRAZORIA	1	0	0	0
3	P LEDGER /MIOCENE 5100/	BRAZORIA	1	0	0	0
3	P POINT BOLIVAR /13500/	GALVESTON	1	1	613,253	31,180
3	P PORT ACRES /FRIO 5/	JEFFERSON	3	2	225,130	5,115F
3	P PORT ACRES /HACKBERRY, LOWER/	JEFFERSON	39	21	8,823,884	185,230F
3	P PORT ACRES /HACK,, LO. 10,450/	JEFFERSON	0	0	0	0
3	A PORT ACRES /HACKBERRY 10,000/	JEFFERSON	0	0	0	0
3	P PORT ACRES S. /HACKBERRY 10,700/	JEFFERSON	0	0	0	0
3	P PORT ACRES, S. /HACKBERRY 10,800/	JEFFERSON	0	0	0	0
3	P PORT ACRES, S. /LOWER HACKBERRY/	JEFFERSON	0	0	0	0
3	P PORT ARTHUR /A=1-/	JEFFERSON	0	0	0	0
3	P PORT ARTHUR /A=2-/	JEFFERSON	1	0	113,572	4,368
3	P PORT ARTHUR /B/	JEFFERSON	1	0	0	0
3	P PORT ARTHUR /B=1-/	JEFFERSON	0	0	0	0
3	P PORT ARTHUR /B=2-/	JEFFERSON	0	0	0	0
3	P PORT ARTHUR /C=/	JEFFERSON	0	0	0	0
3	P PORT ARTHUR /D=/	JEFFERSON	3	2	268,495	4,020
3	P PORT ARTHUR /E=/	JEFFERSON	2	2	239,835	9,334
3	P PORT ARTHUR /F=/	JEFFERSON	1	1	106,364	1,962
3	P PORT ARTHUR /G=/	JEFFERSON	0	0	0	0
3	P PORT ARTHUR /H=/	JEFFERSON	0	0	0	0
3	P PORT ARTHUR /I=/	JEFFERSON	1	0	0	0
3	P PORT ARTHUR /J=/	JEFFERSON	1	0	0	0
3	P PORT ARTHUR /K=/	JEFFERSON	1	1	66,525	1,055F
3	P PORT ARTHUR /MCDONALD, UP. B STRINGER/	JEFFERSON	1	0	184	8
3	P PORT ARTHUR /VICKSBURG/	JEFFERSON	0	0	0	0

OIL AND GAS DIVISION

545

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	A PORT NECHES	ORANGE	2	0	24,828	0
3	PORT NECHES /FRIO-1/	ORANGE	0	0	0	0
3	PORT NECHES /FRIO-7/	ORANGE	0	0	0	0
3	PORT NECHES /HACKBERRY 8000/	ORANGE	1	0	0	0
3	PORT NECHES /MIOCENE 3660/	ORANGE	0	0	0	0
3	PORT NECHES /MIOCENE 4170/	ORANGE	0	0	0	0
3	P PORT NECHES, N. /FRIO-HACKBERRY/	*ORANGE	18	13	8,544,256	48,620
3	PORT NECHES, N. /FRIO 8800/	ORANGE	0	0	0	0
3	PORT NECHES, N. /SEG. EAST 8300/	ORANGE	4	2	64,008	0
3	PORT NECHES, N. /SEG. WEST 8600/	ORANGE	0	0	0	0
3	PORT NECHES, N. /SEG. WEST 8800/	ORANGE	0	0	0	0
3	PORT NECHES /2500/	ORANGE	1	0	0	0
3	P PRASIFKA /3900/	WHARTON	0	0	0	0
3	P PRASIFKA /4200/	WHARTON	0	0	0	0
3	P PRASIFKA /4300/	WHARTON	0	0	0	0
3	P PRASIFKA /4460/	WHARTON	0	0	0	0
3	QUICKSAND CREEK /WILCOX/	NEWTON	11	6	1,408,902	181F
3	QUICKSAND CREEK /WILCOX 9870/	NEWTON	0	0	0	0
3	A QUICKSAND CREEK /WILCOX 10,260/	NEWTON	0	0	0	0
3	QUICKSAND CREEK /WILCOX 10,330/	NEWTON	0	0	0	0
3	A QUICKSAND CREEK /WILCOX 10400/	NEWTON	0	0	0	0
3	A QUICKSAND CREEK /WILCOX 10,500/	NEWTON	0	0	0	0
3	P QUICKSAND CREEK /WILCOX 10,530/	NEWTON	0	0	0	0
3	P QUICKSAND CREEK /WILCOX 10,600/	NEWTON	0	0	127,336C	0
3	P QUICKSAND CREEK /WILCOX 10,660/	NEWTON	0	0	0	0
3	P QUICKSAND CREEK /WILCOX 10800/	NEWTON	0	0	0	0
3	P QUICKSAND CREEK /WILCOX 11,000/	NEWTON	0	0	0	0
3	P QUICKSAND CREEK /WILCOX 11,100/	NEWTON	0	0	0	0
3	P QUICKSAND CREEK /10,800/	NEWTON	0	0	0	0
3	P QUICKSAND CREEK /10,500 WILCOXE./	NEWTON	0	0	186,928C	0
3	QUINN /COCKFIELD -G-/	LIBERTY	0	0	0	0
3	QUINN /COCKFIELD -J- 7200/	LIBERTY	0	0	0	0
3	QUINN /QUINN/	LIBERTY	0	0	0	0
3	QUINN /6050/	LIBERTY	0	0	0	0
3	P QUINN /6300/	LIBERTY	1	0	0	0
3	QUINN /7050/	LIBERTY	1	1	141,980	2,073
3	P QUINN /7350/	LIBERTY	0	0	0	0
3	A RACCOON BEND	AUSTIN	4	0	0	0
3	RACCOON BEND /COCKFIELD 4000/	AUSTIN	0	0	0	0
3	RACCOON BEND /GUTOWSKI/	AUSTIN	0	0	0	0
3	RACCOON BEND /DAKVILLE 910/	AUSTIN	2	0	0	0
3	RAMER ISLAND /YEGUA 2ND 5200/	TYLER	0	0	0	0
3	RAMERS ISLAND /YEGUA 5750/	TYLER	1	0	125,396	365
3	RAMERS ISLAND /YEGUA 5950/	TYLER	1	1	231,549	872
3	RAMERS ISLAND /YEGUA 6000/	TYLER	3	2	650,639	2,191
3	RAMERS ISLAND /YEGUA 6010/	TYLER	1	0	0	0
3	RAMERS ISLAND /YEGUA 6050/	TYLER	0	0	0	0
3	A RAMSEY	COLORADO	0	0	0	0
3	RAMSEY, E. /WILCOX 9100/	COLORADO	1	1	132,692	3,038
3	RAMSEY, E. /WILCOX 9350/	COLORADO	3	3	252,088	8,842
3	RAMSEY, E. /WILCOX 10,700/	COLORADO	1	1	125,962	2,707
3	RAMSEY, E. /YEGUA 5300/	COLORADO	1	0	12,266	122
3	RAMSEY, EAST /8900/	COLORADO	3	3	405,735	8,498
3	RAMSEY, SOUTH /8500/	COLORADO	2	2	280,166	0F
3	RAMSEY, SOUTH /8600/	COLORADO	1	1	358,159	0F
3	RAMSEY, SOUTH /8800/	COLORADO	1	1	387,891	0F
3	RAMSEY, SOUTH /8960/	COLORADO	0	0	17,925	0
3	A RAMSEY /WILCOX/	COLORADO	0	0	0	0
3	A RAMSEY /WILCOX 8400/	COLORADO	0	0	0	0
3	A RAMSEY /WILCOX 8500/	COLORADO	0	0	0	0
3	RAMSEY /WILCOX 8600/	COLORADO	1	1	278,869	0F
3	RAMSEY /WILCOX 9300/	COLORADO	1	1	24,556	0F
3	RAMSEY /8700/	COLORADO	0	0	0	0
3	RAMSEY /8900/	COLORADO	1	1	71,059	0F
3	RAMSEY /9100/	COLORADO	3	3	217,903	0F
3	RAMSEY /9500/	COLORADO	2	2	287,268	0F
3	RAMSEY /10,000/	COLORADO	1	1	24,522	0F
3	RAMSEY /10,500/	COLORADO	1	1	199,508	0F
3	RAMSEY /10,700/	COLORADO	1	1	137,197	0F
3	RAMSEY /10,750/	COLORADO	0	0	0	0
3	RAMSEY /10,800/	COLORADO	1	0	0	0
3	RANDON /7525/	FORT BEND	0	0	0	0
3	RANDON /8400/	FORT BEND	2	1	125,427	745
3	RANKIN, EAST /YEGUA #1/	HARRIS	1	0	0	0
3	RANKIN, SOUTH /KELLER 8400/	HARRIS	0	0	0	0
3	RANKIN, SOUTH /YEGUA/	HARRIS	0	0	0	0
3	RANKIN, SOUTH /YEGUA 3/	HARRIS	0	0	0	0
3	RATLIFF CREEK /WILCOX 8000/	COLORADO	0	0	0	0
3	RATLIFF CREEK /WILCOX 9350/	COLORADO	0	0	0	0
3	RATTLESNAKE MOUND /ANDRAU/	BRAZORIA	0	0	0	0
3	P RAYHODD /COOK MTN./	LIBERTY	3	3	3,718,894	18,245F
3	P RAYHODD /COOK MOUNTAIN HP/	LIBERTY	0	0	0	0
3	P RAYHODD /COOK MTN., UPPER/	LIBERTY	1	1	287,250	1,351
3	RAYHODD /COOK MTN. 11,000/	LIBERTY	0	0	0	0
3	RAYHODD /YEGUA 10,700/	LIBERTY	1	1	121,204	4,821
3	RED BRANCH	TRINITY	0	0	0	0
3	RED BRANCH /QUEEN CITY/	TRINITY	0	0	0	0
3	RED FISH REEF /F-15-C/	CHAMBERS	0	0	0	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	RED FISH REEF /FB A=1, FRID 22-B/	CHAMBERS	1	0	0	0
3	RED FISH REEF /FB A=1, FRID 22-C/	CHAMBERS	0	0	0	0
3	RED FISH REEF /FB, B=1, FRID 6/	CHAMBERS	1	1	27,174	2,044
3	RED FISH REEF /FB, B=1, FRID 7/	CHAMBERS	0	0	2,880	0
3	RED FISH REEF /FRIO F=15/	CHAMBERS	0	0	0	0
3	RED FISH REEF /FRIO 1, FB, A=1/	CHAMBERS	5	4	2,594,676	24,869
3	RED FISH REEF /FRIO 1, FB A=2/	CHAMBERS	2	1	189,427	6,145
3	RED FISH REEF /FRIO 4, FB B=1/	CHAMBERS	1	0	0	0
3	RED FISH REEF /FRIO 4, FB B=2B/	CHAMBERS	1	0	0	0
3	RED FISH REEF /FRIO 5, FB A=1/	CHAMBERS	1	0	16,504	470
3	RED FISH REEF /FRIO 7, FB A=1/	CHAMBERS	1	0	0	0
3	RED FISH REEF /FRIO 9, FB, "B=1/	CHAMBERS	1	1	733,915	9,217
3	RED FISH REEF /FRIO 9, FB, B=3/	CHAMBERS	3	1	708,328	14,693
3	RED FISH REEF /FRIO 10, FB-B=1/	CHAMBERS	1	1	1,114,973	29,850
3	RED FISH REEF /FRIO 10, FB-B=3/	CHAMBERS	1	0	0	0
3	RED FISH REEF /FRIO 11-B, FB-B=1/	CHAMBERS	2	1	1,221,810	19,769
3	RED FISH REEF /FRIO 11-B, FB-B=4/	CHAMBERS	1	1	164,671	1,097
3	RED FISH REEF /FRIO 11, FB-A/	CHAMBERS	4	2	1,550,222	21,494
3	RED FISH REEF /FRIO 11-A, FB-B=1/	CHAMBERS	1	0	0	0
3	RED FISH REEF /FRIO 12, FB A=2/	CHAMBERS	2	0	0	0
3	RED FISH REEF /FRIO 14, FB A=1/	CHAMBERS	1	0	0	0
3	RED FISH REEF /FRIO 15A, FB, B=3/	CHAMBERS	2	0	0	0
3	RED FISH REEF /FRIO 15-B, FB-A=2/	CHAMBERS	0	0	81,896	406
3	RED FISH REEF /FRIO 15, E./	GALVESTON	1	0	0	0
3	RED FISH REEF, NORTH /FRIO 15/	CHAMBERS	2	1	132,032	0
3	RED FISH REEF /FRIO 15, SEG. C/	CHAMBERS	1	0	0	0
3	RED FISH REEF /FRIO 19, FB B=3/	CHAMBERS	0	0	25,719	336
3	RED FISH REEF /FRIO 20/	CHAMBERS	0	0	0	0
3	RED FISH REEF /FRIO 22-A, FB-A=1/	CHAMBERS	1	0	0	0
3	RED FISH REEF /FRIO 22-A, FB-B=1/	CHAMBERS	0	0	0	0
3	RED FISH REEF /FRIO 22B, FB A=3/	CHAMBERS	1	1	490,964	7,137
3	RED FISH REEF /FRIO 22-C/	CHAMBERS	0	0	0	0
3	RED FISH REEF /FRIO 23/	CHAMBERS	0	0	0	0
3	RED FISH REEF /FRIO 25-A/	CHAMBERS	0	0	0	0
3	RED FISH REEF /FRIO 25-A, EAST/	CHAMBERS	0	0	0	0
3	RED FISH REEF /FRIO 26, FB B=1/	CHAMBERS	1	0	0	0
3	RED FISH REEF /FRIO 9500/	CHAMBERS	0	0	0	0
3	RED FISH REEF /MIOCENE 3000/	CHAMBERS	1	0	0	0
3	RED FISH REEF /MIOCENE 3400 -A-/	CHAMBERS	0	0	0	0
3	RED FISH REEF /MIOCENE 3400 -B-/	CHAMBERS	2	0	0	0
3	RED FISH REEF /MIOCENE 3400-B=E/	CHAMBERS	1	0	0	0
3	RED FISH REEF, NORTH /F=9/	CHAMBERS	1	0	0	0
3	RED FISH REEF, NORTH /F=10/	CHAMBERS	0	0	0	0
3	RED FISH REEF, N. /F=11A/	CHAMBERS	0	0	0	0
3	RED FISH REEF, SOUTH /FRIO 15/	CHAMBERS	5	1	1,009,890	28,802
3	RED FISH REEF, SW. /FB-A, F=4/	CHAMBERS	1	0	198,567	3,986
3	RED FISH REEF, SW. /FB-A, F=6/	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. /FB-B, F=1/	CHAMBERS	0	0	11,721	149
3	RED FISH REEF, S.W. /FB, B=15-B/	CHAMBERS	1	1	431,204	3,295
3	RED FISH REEF, SW. /FB-B, F=16/	CHAMBERS	2	1	141,733	0
3	RED FISH REEF, SW. /FB-C, F=15-B/	CHAMBERS	0	0	0	0
3	RED FISH REEF, S.W. /FB, D, F=16/	CHAMBERS	1	0	8,572	0
3	RED FISH REEF, SW. /FB-D, F=17/	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. /F=1/	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. /F=2A/	CHAMBERS	1	0	6,488	186
3	RED FISH REEF, SW. /F=6/	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. /F=11B/	CHAMBERS	4	4	1,891,579	23,868
3	RED FISH REEF, SW. /F=15-A/	CHAMBERS	3	2	1,121,963	8,497
3	RED FISH REEF, SW. /F=15-C/	CHAMBERS	2	0	72,881	1,446
3	RED FISH REEF, SW. /F=15-E/	CHAMBERS	1	1	79,319	511
3	RED FISH REEF, SW. /F=18/	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. /F=20/	CHAMBERS	1	1	499,860	6,883
3	RICH RANCH /Y=6-E/	LIBERTY	0	0	0	0
3	RICH RANCH /YEGUA/	LIBERTY	0	0	0	0
3	RISHER /YEGUA 4600/	MONTGOMERY	0	0	0	0
3	ROBINSON LAKE /FRIO, UP. 10,400/	CHAMBERS	0	0	0	0
3	ROBINSON LAKE /FRIO 9300/	CHAMBERS	0	0	25,922	674
3	ROBINSON LAKE /FRIO 10,200/	CHAMBERS	0	0	0	0
3	ROBINSON LAKE /FRIO 10,300/	CHAMBERS	0	0	0	0
3	ROBINSON LAKE /SEABREEZE 9400/	CHAMBERS	0	0	0	0
3	ROCK ISLAND /FRIO 2765/	COLORADO	0	0	0	0
3	ROCK ISLAND /MIO. 2425/	COLORADO	0	0	0	0
3	ROCK ISLAND, NORTH /3300/	COLORADO	0	0	0	0
3	ROCK ISLAND N. E. /2850 FRIO/	COLORADO	1	1	89,424	59
3	ROCK ISLAND, NE. /4950 YEGUA/	COLORADO	1	1	77,574	164
3	ROCK ISLAND, NW. /MIO. 2425/	COLORADO	0	0	0	0
3	ROCK ISLAND, WEST /B=8000/	COLORADO	0	0	0	0
3	ROCK ISLAND, WEST /DEHNERT/	COLORADO	1	1	82,249	1,034
3	ROCK ISLAND, WEST /KNOUCHE/	COLORADO	0	0	0	0
3	ROCK ISLAND, W. /SEG. 1 MASSET/	COLORADO	1	0	0	0
3	ROCK ISLAND, W. /STRAY LD. 8100/	COLORADO	0	0	0	0
3	ROCK ISLAND, WEST /SWIGER/	COLORADO	0	0	0	0
3	ROCK ISLAND, WEST /WADDELL/	COLORADO	0	0	0	0
3	ROCK ISLAND, WEST /WILCOX 7800/	COLORADO	0	0	0	0
3	ROCK ISLAND, W. /WILCOX 9850/	COLORADO	1	1	43,142	1,509
3	ROCK ISLAND, WEST /2200/	COLORADO	0	0	0	0
3	ROCK ISLAND, WEST /8900/	COLORADO	0	0	0	0
3	ROSEDALE /FRIO, LOWER/	JEFFERSON	2	2	83,565	18,850

OIL AND GAS DIVISION

547

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	ROSEDALE /FRIO 5770/	JEFFERSON	0	0	0	0
3	ROSEDALE /FRIO 6150/	JEFFERSON	0	0	0	0
3	ROSEDALE /FRIO 6500/	JEFFERSON	1	0	0	0
3	ROSEDALE /7050/	JEFFERSON	0	0	0	0
3	ROSEDALE /7120/	JEFFERSON	0	0	0	0
3	ROSEDALE /7780/	JEFFERSON	0	0	0	0
3	ROSENBERG /FRIO 5660/	FORT BEND	0	0	24,031	37
3	ROSENBERG NORTH /FRIO 4800/	FORT BEND	0	0	0	0
3	ROSENBERG NORTH /3400/	FORT BEND	2	0	365,996	0
3	ROSENBERG /YEGUA 8100/	FORT BEND	1	0	0	0
3	ROSENBERG /7720 COCKFIELD/	FORT BEND	1	0	0	0
3	ROSENBERG /7960 YEGUA/	FORT BEND	0	0	0	0
3	ROSENBERG /8150 COCKFIELD/	FORT BEND	1	1	259,880	4,640
3	ROSENER ANDERSON /5100/	MONTGOMERY	0	0	0	0
3	ROTHERWOOD /13,250/	HARRIS	0	0	0	0
3	ROWAN /FRIO 8800/	BRAZORIA	1	0	0	0
3	ROWAN /FRIO 8900/	BRAZORIA	2	0	0	0
3	ROWAN /FRIO 9000/	BRAZORIA	1	1	165,282	0
3	ROWAN /FRIO 9100/	BRAZORIA	2	2	394,006	4,570
3	ROWAN /FRIO 9500/	BRAZORIA	0	0	0	0
3	ROWAN /FRIO 9700/	BRAZORIA	0	0	0	0
3	ROWAN NORTH /10,200/	BRAZORIA	1	1	76,006	1,496
3	ROWAN NORTH /10,800/	BRAZORIA	1	1	886,318	9,871
3	ROWAN SOUTH /ANDMALINA 1ST/	BRAZORIA	0	0	0	0
3	ROWAN SOUTH /FRIO 9750/	BRAZORIA	1	1	196,051	3,331
3	ROWAN SOUTH /FRIO 9800/	BRAZORIA	0	0	156,225	1,281
3	ROWAN SOUTH /8700/	BRAZORIA	1	0	0	0
3	ROWAN SOUTH /8900/	BRAZORIA	0	0	0	0
3	ROWAN SOUTH /8905/	BRAZORIA	0	0	0	0
3	ROWAN SOUTH /9100/	BRAZORIA	0	0	0	0
3	ROWAN SOUTH /9400/	BRAZORIA	1	1	497,803	5,812
3	ROWAN SOUTH /9500/	BRAZORIA	0	0	0	0
3	ROWAN SOUTH /9700/	BRAZORIA	0	0	0	0
3	SABINE PASS /MIOCENE	JEFFERSON	4	3	2,483,612	4,235
3	SABINE PASS /MIOCENE S-1/	JEFFERSON	0	0	0	0
3	SABINE PASS /MIOCENE S-1-A/	JEFFERSON	0	0	0	0
3	SABINE PASS /MIOCENE S-2/	JEFFERSON	0	0	0	0
3	SABINE TRAM /COCKFIELD #5/	NEWTON	0	0	0	0
3	SABINE TRAM /COCKFIELD #6/	NEWTON	1	1	16,486	164F
3	SABINE TRAM /COCKFIELD #8/	NEWTON	1	0	0	0
3	SABINE TRAM /COCKFIELD #9/	NEWTON	3	0	0	0
3	SALLY WITHERS WEST /MILCOX/	JASPER	2	2	250,210	0F
3	SAN JACINTO /YEGUA 7600/	HARRIS	0	0	0	0
3	SANBORN /FRIO 12,700/	MATAGORDA	0	0	0	0
3	SANBORN /FRIO 13,000/	MATAGORDA	1	1	86,745	1,281
3	SANDY POINT /MIOCENE 5330/	BRAZORIA	1	0	7,056	0
3	SARAH WHITE /ANDRAU/	GALVESTON	0	0	0	0
3	SARAH WHITE EAST /FRIO 2/	GALVESTON	0	0	0	0
3	SARAH WHITE EAST /9200/	GALVESTON	1	0	0	0
3	SARAH WHITE /SCHENCK A, LO./	GALVESTON	0	0	0	0
3	SARAH WHITE /SCHENCK B, LO./	GALVESTON	0	0	0	0
3	SARATOGA WEST	HARDIN	2	0	0	0
3	SARGENT SOUTH /MIOCENE 3200/	MATAGORDA	0	0	0	0
3	SARGENT SOUTH /MIOCENE 3250/	MATAGORDA	2	1	36,062	0
3	SARGENT SOUTH /MIOCENE 4050/	MATAGORDA	0	0	0	0
3	SARGENT SOUTH /2750/	MATAGORDA	1	0	0	0
3	SARGENT SOUTH /3650/	MATAGORDA	1	1	121,585	0
3	SARGENT SOUTH /4040/	MATAGORDA	1	1	115,100	0
3	SARGENT SOUTH /4060/	MATAGORDA	1	0	0	0
3	SARGENT SOUTH /4070/	MATAGORDA	1	1	119,011	0
3	SARGENT SOUTH /4100/	MATAGORDA	0	0	38,690	0
3	SARGENT SOUTH /5800/	MATAGORDA	1	1	157,761	0
3	SARGENT SOUTH /6100/	MATAGORDA	0	0	0	0
3	SARGENT SOUTH /6130/	MATAGORDA	0	0	0	0
3	SARGENT SOUTH /6350/	MATAGORDA	0	0	0	0
3	SATSUMA /LOOK 6900/	HARRIS	1	0	0	0
3	SATSUMA S. /7200 MURPHY/	HARRIS	0	0	0	0
3	SATSUMA /MISE/	HARRIS	1	0	0	0
3	SATSUMA /YEGUA MOORE 7500/	HARRIS	1	0	0	0
3	SCHMAB /ACE/	POLK	0	0	0	0
3	SEABREEZE	CHAMBERS	1	1	321,839	2,800
3	SEABREEZE /BARROW 9600/	CHAMBERS	0	0	0	0
3	SEABREEZE /F-2/	CHAMBERS	3	2	375,960	3,374
3	SEABREEZE /FB, B WARG, 7/	CHAMBERS	1	1	31,649	56F
3	SEABREEZE /FB, B SEABREEZE/	CHAMBERS	1	1	80,357	0F
3	SEABREEZE /SEABREEZE C-2/	CHAMBERS	0	0	0	0
3	SEABROOK /ANDMALINA/	CHAMBERS	2	1	187,178	0F
3	SEABROOK, E. /F-4/	CHAMBERS	0	0	0	0
3	SEABROOK /F-4/	CHAMBERS	1	1	135,833	0F
3	SEABROOK /F-5/	CHAMBERS	0	0	0	0
3	SEABROOK /F-12/	CHAMBERS	0	0	0	0
3	SEABROOK /F-14/	CHAMBERS	1	1	117,645	0F
3	SEABROOK /F-15/	CHAMBERS	2	2	366,665	0F
3	SEABROOK /F-16/	CHAMBERS	0	0	0	0
3	SEABROOK /F-17/	CHAMBERS	0	0	0	0
3	SEABROOK /7500/	CHAMBERS	1	1	566,081	0F
3	SEALY /NEMSOHE/	AUSTIN	0	0	0	0
3	SEALY /MILCOX K/	AUSTIN	2	2	105,377	0F

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	SEALY /WILCOX M2/	AUSTIN	0	0	0	0
3	SEALY /WILCOX B700/	AUSTIN	4	3	1,204,184	0F
3	A SEGNO	POLK	1	1	69,672	1,657
3	SEGNO, SOUTH /WILCOX A/	POLK	6	4	512,796	12,622
3	A SEGNO, SOUTH /WILCOX C/	POLK	3	3	391,512	7,082
3	SEGNO, SOUTH /Y=5-C/	NEWTON	0	0	0	0
3	SEGNO, SOUTH /Y=5-6800/	POLK	0	0	0	0
3	SEGNO, SOUTH /YEGUA Y=1/	POLK	0	0	0	0
3	SEGNO, SOUTH /YEGUA Y=2/	POLK	0	0	0	0
3	SEGNO, SOUTH /YEGUA 6450/	NEWTON	0	0	0	0
3	SEGNO, SOUTH /YEGUA 7040/	POLK	0	0	0	0
3	SEGNO, SOUTH /5170/	POLK	2	0	13,259	0
3	SEGNO /YEGUA L/	POLK	0	0	6,257	233F
3	SEGNO /YEGUA N/	POLK	0	0	0	0
3	SEGNO /YEGUA -0-/	POLK	0	0	0	0
3	SEGNO /YEGUA -P-/	POLK	1	0	0	0
3	SEGNO /YEGUA -U-/	POLK	0	0	0	0
3	SEGNO /YEGUA -V-/	POLK	0	0	0	0
3	SEGNO /YEGUA -X-/	POLK	2	2	548,686	6,770
3	SEGNO /YEGUA 5000/	POLK	1	0	0	0
3	SEGNO /YEGUA 5300/	POLK	2	1	29,635	916
3	SEGNO /YEGUA 5380/	POLK	0	0	0	0
3	SEGNO /YEGUA 5400 -C-/	POLK	1	0	0	0
3	P SEVEN OAKS N. /WOODBINE/	POLK	1	1	415,737	14,562
3	SEVEN OAKS /Y=1/	POLK	1	0	0	0
3	SHERPHERDS HOTT /13,380/	MATAGORDA	0	0	0	0
3	SHERIDAN /E/	COLORADO	0	0	0	0
3	SHERIDAN /DP=4/	COLORADO	19	18	10,149,957	0F
3	SHERIDAN /-R=1/	COLORADO	19	15	8,870,998	0F
3	SHERIDAN, S. /WILCOX -A= 2-8500/	COLORADO	0	0	0	0
3	SHERIDAN WILCOX -A= /WILCOX A/	COLORADO	0	0	0	0
3	SHERIDAN /WILCOX A=A/	COLORADO	0	0	0	0
3	SHERIDAN /WILCOX A=A5/	COLORADO	9	8	13,217,160	0F
3	SHERIDAN /WILCOX A=5/	COLORADO	0	0	0	0
3	P SHERIDAN /WILCOX -B-/	COLORADO	0	0	0	0
3	SHERIDAN /WILCOX -C-/	COLORADO	3	2	2,033,047	0F
3	SHERIDAN /WILCOX -D-/	COLORADO	4	3	1,303,139	0F
3	SHERIDAN /WILCOX E/	COLORADO	4	4	1,599,823	0F
3	SHERIDAN /WILCOX -G-/	COLORADO	3	3	2,222,800	0F
3	A SHERIDAN /WILCOX -H-/	COLORADO	3	2	1,769,985C	0F
3	SHERIDAN /WILCOX -L-/	COLORADO	20	17	14,860,966	0F
3	SHERIDAN /WILCOX -0-/	COLORADO	1	0	0	0
3	SHERIDAN /WILCOX P=P1/	COLORADO	1	1	270,654	0F
3	SHERIDAN /WILCOX -PSU-/	COLORADO	44	41	38,795,861	0F
3	SHERIDAN /WILCOX -0-/	COLORADO	0	0	0	0
3	SHERIDAN /YEGUA Q/	COLORADO	1	1	195,735	0F
3	SHERIDAN /YEGUA -T-/	COLORADO	0	0	0	0
3	SHERIDAN /YEGUA 5000/	COLORADO	1	0	14,742	0
3	SHERIDAN, EAST /WILCOX 8100/	COLORADO	0	0	0	0
3	SHIPWRECK SHOAL /MIOCENE 4200/	MATAGORDA	1	0	0	0
3	SILSBEE, E. /Y=1/	HARDIN	1	1	177,626	0F
3	SILSBEE, NORTH /C=4/	HARDIN	1	0	0	0
3	A SILSBEE, NORTH /YEGUA 1/	HARDIN	0	0	0	0
3	A SILSBEE, NORTH /YEGUA 2/	HARDIN	1	1	130,116	4,328F
3	SILSBEE, NORTH /YEGUA 3=6900/	HARDIN	2	0	0	0
3	SILSBEE, NORTH /YEGUA 4/	HARDIN	0	0	0	0
3	A SILSBEE, N. /YEGUA A=6/	HARDIN	1	0	0	0
3	A SILSBEE, NORTH /YEGUA T=A/	HARDIN	0	0	0	0
3	A SILSBEE, NORTH /YEGUA T=B/	HARDIN	0	0	0	0
3	SILSBEE /U/	HARDIN	5	1	346,534	0F
3	SILSBEE /W=2/	HARDIN	0	0	0	0
3	SILSBEE, WEST /Y=1/	HARDIN	1	1	196,554	0F
3	SILSBEE /Y=1/	HARDIN	2	2	326,388	0F
3	SILSBEE /Y=2/	HARDIN	4	1	848,477	0F
3	SILSBEE /Y=3/	HARDIN	1	0	0	0
3	SILSBEE /Y=3A/	HARDIN	0	0	0	0
3	SILSBEE /Y=5/	HARDIN	3	0	0	0
3	SILSBEE /YEGUA H=3/	HARDIN	3	2	896,082	0F
3	A SILSBEE /YEGUA X=1/	HARDIN	1	0	37,167	0F
3	SILSBEE /Z=3/	HARDIN	0	0	0	0
3	SILVER LAKE, WEST /8545/	MATAGORDA	0	0	0	0
3	SILVER LAKE /11,700/	MATAGORDA	0	0	0	0
3	SKINNER LAKES /QUINN 7365/	NEWTON	1	0	0	0
3	A SKINNER LAKES /5TH YEGUA/	NEWTON	0	0	42,069	856F
3	SKULL CREEK /YEGUA 5700/	COLORADO	1	1	297,055	38
3	SLESSINGER /WILCOX 10,000/	HARDIN	1	1	190,190	39,687
3	SLONE /MELBOURNE/	MATAGORDA	1	0	0	0
3	A SMITH POINT	CHAMBERS	3	2	611,791	11,343F
3	SMITH POINT, EAST /F=17/	CHAMBERS	0	0	0	0
3	SMITH POINT, EAST /F=22/	CHAMBERS	1	1	405,274	14,895
3	SMITH POINT, EAST /F=23/	CHAMBERS	0	0	0	0
3	SMITH POINT, EAST /F=25/	CHAMBERS	2	0	0	0
3	A SMITH POINT, E. /FB -A=, F=18/	GALVESTON	1	1	77,627	13,138
3	SMITH POINT, EAST /FRID 5/	CHAMBERS	1	0	0	0
3	SMITH POINT, EAST /FRID 19/	CHAMBERS	1	1	87,596	3,061
3	SMITH POINT, EAST /MIOCENE 3400/	CHAMBERS	1	1	214,583	0
3	SMITH POINT, EAST /12,650/	CHAMBERS	3	3	674,812	14,740
3	SMITH POINT /FRID 8900/	CHAMBERS	1	1	540,613	6,883

OIL AND GAS DIVISION

549

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	SMITH POINT /FRID 9000/	CHAMBERS	2	2	1,548,824	17,731
3	SMITH POINT /FRID 9100/	CHAMBERS	3	1	628,497	8,846
3	SMITH POINT /FRID 9400/	CHAMBERS	4	3	1,890,667	22,296
3	SMITH POINT /FRID 9700/	CHAMBERS	0	0	0	0
3	SWITHERS LAKE /MARG./	FORT BEND	0	0	0	0
3	A SOUR LAKE	HARDIN	3	0	0	1
3	SOUR LAKE /COCKFIELD 9400/	HARDIN	0	0	0	0
3	SOUR LAKE /DY-2/	HARDIN	1	0	0	0
3	SOUR LAKE /YEGUA 9800/	HARDIN	0	0	0	0
3	SOUR LAKE /YEGUA 10,000/	HARDIN	0	0	0	0
3	SOUR LAKE /2700/	HARDIN	0	0	0	0
3	SOUTHLAND PAPER /WOODBINE/	POLK	1	0	0	0
3	P SPANISH CAMP /DISCORBIS 3100/	WHARTON	5	3	340,496	11
3	P SPANISH CAMP /HUNGERFORD 2800/	WHARTON	4	3	170,279	0F
3	P SPANISH CAMP, SOUTH /FRID 4000/	WHARTON	0	0	0	0
3	P SPANISH CAMP, S. /3700/	WHARTON	0	0	0	0
3	P SPANISH CAMP, SOUTH /3850/	WHARTON	0	0	0	0
3	P SPANISH CAMP, SOUTH /4300/	WHARTON	0	0	0	0
3	P SPANISH CAMP, SOUTH /4500/	WHARTON	0	0	0	0
3	P SPANISH CAMP, SOUTH /4850/	WHARTON	0	0	0	0
3	P SPANISH CAMP /SPANISH CAMP LG./	WHARTON	4	3	420,470	0
3	P SPANISH CAMP /SPANISHCAMP UP, 2900	WHARTON	9	5	873,653	0
3	P SPANISH CAMP /SPANISH CAMP=3000/	WHARTON	4	0	0	0
3	P SPANISH CAMP /STRAY 2700/	WHARTON	0	0	0	0
3	P SPANISH CAMP, N. /8200/	WHARTON	1	0	0	0
3	P SPANISH CAMP, N. /4900/	WHARTON	0	0	57,560	0
3	P SPANISH CAMP /YEGUA 7200/	WHARTON	2	2	582,528	9,020
3	P SPANISH CAMP /YEGUA 7200, SEG. B/	WHARTON	0	0	0	0
3	P SPANISH CAMP /4700/	WHARTON	0	0	0	0
3	P SPINDLETOP /MIOCENE 3600/	JEFFERSON	0	0	0	0
3	P SPINDLETOP /MIOCENE 4000/	JEFFERSON	0	0	0	0
3	P SPINDLETOP /NDDOSARIA, UPPER/	JEFFERSON	0	0	0	0
3	P SPINDLETOP /5120 GAS/	JEFFERSON	0	0	0	0
3	P SPINDLETOP /8000 HACKBERRY/	JEFFERSON	0	0	0	0
3	P SPLENDORA, E. /MILCOX A/	LIBERTY	2	2	237,219	2,419
3	P SPLENDORA, E. /5900/	LIBERTY	1	1	28,702	367
3	P SPLENDORA, E. /6400/	LIBERTY	1	1	17,891	321
3	P SPURGER /YEGUA 5900/	LIBERTY	2	0	0	0
3	P SPURGER /COCKFIELD #1 5400/	MONTGOMERY	2	0	0	0
3	P SPURGER /YEGUA #2/	TYLER	0	0	0	0
3	P SPURGER /YEGUA #3/	TYLER	1	1	346,207	2,103
3	P SPURGER /4800/	TYLER	2	0	0	0
3	P STARR-LITE /MILCOX A-3/	COLORADO	1	1	68,970	771
3	P STEPHENSON POINT /FRID 5/	GALVESTON	1	0	0	0
3	P STEPHENSON POINT /FRID 10/	GALVESTON	1	1	1,165,803	18,561
3	P STEPHENSON POINT /FRID 15/	GALVESTON	1	1	160,761	36,036
3	P STIMMEL /FRID 4800/	WHARTON	0	0	0	0
3	P STIMMEL /3100/	WHARTON	1	0	0	0
3	P STIMMEL /5100/	WHARTON	0	0	0	0
3	P STOCKTON /FRID 4500/	WHARTON	1	0	0	0
3	P A STOWELL	JEFFERSON	0	0	0	0
3	P A STOWELL /CRAWFORD/	JEFFERSON	0	0	0	0
3	P A STOWELL /DISCORBIS/	CHAMBERS	0	0	40,577	5,687
3	P A STOWELL, EAST /CRAWFORD/	JEFFERSON	0	0	0	0
3	P A STOWELL, E. /INT. SD./	JEFFERSON	1	1	146,127	5,223
3	P A STOWELL /FB-A, 6820/	JEFFERSON	0	0	0	0
3	P A STOWELL /FB-B/	CHAMBERS	0	0	0	0
3	P A STOWELL /FB-II, CRAWFORD U=1/	*CHAMBERS	2	0	76,477	724
3	P A STOWELL /FB-II, INTERMEDIATE U=2/	CHAMBERS	0	0	0	0
3	P A STOWELL /FB-III, ENG-MARG/	CHAMBERS	0	0	21,309	1,022F
3	P A STOWELL /HACKBERRY 10,000/	JEFFERSON	0	0	0	0
3	P A STOWELL /HACKBERRY 10,100/	CHAMBERS	0	0	0	0
3	P A STOWELL /HACKBERRY 10,500/	*CHAMBERS	1	1	37,259	424F
3	P A STOWELL /INTERMEDIATE U=2/	JEFFERSON	0	0	0	0
3	P A STOWELL /MARGINULINA/	JEFFERSON	1	0	0	0
3	P A STOWELL /MIOCENE 5400/	JEFFERSON	0	0	0	0
3	P A STOWELL /MIOCENE 5800/	JEFFERSON	4	1	40,829	0
3	P A STOWELL, N. /DISCORBIS/	JEFFERSON	0	0	0	0
3	P A STOWELL /NDDOSARIA, UPPER 2/	JEFFERSON	0	0	0	0
3	P A STOWELL /NDDOSARIA 8500/	JEFFERSON	0	0	0	0
3	P A STOWELL /SULLIVAN/	JEFFERSON	1	0	88,824	2,905
3	P A STOWELL /5950/	*CHAMBERS	1	0	0	0
3	P A STOWELL /6000/	CHAMBERS	0	0	0	0
3	P A STOWELL /6900/	JEFFERSON	0	0	0	0
3	P A STOWELL /7000 FLT. BLK. "B"/	JEFFERSON	0	0	0	0
3	P A STOWELL /7190/	JEFFERSON	0	0	0	0
3	P A STOWELL /7600/	CHAMBERS	0	0	0	0
3	P A STRAIN /COOK MTN. 9600/	HARDIN	1	0	0	0
3	P A STRATTON RIDGE, SOUTH	BRAZORIA	1	0	0	0
3	P A STRATTON RIDGE, SOUTH /2100/	BRAZORIA	0	0	0	0
3	P A STRATTON RIDGE, S.E. /17300/	BRAZORIA	1	0	0	0
3	P A STRATTON RIDGE, SE. /18,100/	BRAZORIA	0	0	0	0
3	P A STYLES BAYOU /F-1/	BRAZORIA	0	0	0	0
3	P A STYLES BAYOU /F-7 9300/	BRAZORIA	0	0	0	0
3	P A STYLES BAYOU /F-9/	BRAZORIA	0	0	0	0
3	P A STYLES BAYOU /FRID, UPPER/	BRAZORIA	0	0	0	0
3	P A STYLES BAYOU /FRID 9200/	BRAZORIA	0	0	0	0
3	P A SUBLINE /MILCOX 9100/	COLORADO	2	2	85,967	0F

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	SUBLIME /MILCOX 9300/	COLORADO	3	3	416,776	0F
3	SUBLIME /MILCOX 9500/	COLORADO	1	1	119,921	0F
3	SUBLIME /8000/	COLORADO	0	0	0	0
3	SUBLIME /8200/	COLORADO	1	1	80,712	0F
3	SUBLIME /8500/	COLORADO	0	0	0	0
3	SUBLIME /8950/	COLORADO	0	0	0	0
3	SUBLIME /9200/	COLORADO	0	0	0	0
3	SUGAR VALLEY /BOULDIN/	MATAGORDA	3	1	225,341	1,341F
3	SUGAR VALLEY /CARLSON/	MATAGORDA	1	0	19,550	161
3	SUGAR VALLEY /CAYCE/	MATAGORDA	3	1	747,276	8,619F
3	SUGAR VALLEY /CREECH/	MATAGORDA	0	0	0	0
3	SUGAR VALLEY /CULBERTSON/	MATAGORDA	2	2	514,382	13,819
3	SUGAR VALLEY E. /FRIO 9050/	MATAGORDA	0	0	0	0
3	SUGAR VALLEY /F-9/	MATAGORDA	0	0	66,152	741
3	SUGAR VALLEY /FRIO TALCOTT 88700/	MATAGORDA	4	2	231,956	16,533
3	SUGAR VALLEY /FRIO 7400/	MATAGORDA	1	0	136,609	1,402
3	SUGAR VALLEY /FRIO 7700/	MATAGORDA	1	0	0	0
3	SUGAR VALLEY /FRIO 8500/	MATAGORDA	1	1	35,481	488
3	SUGAR VALLEY /FRIO 12,100/	MATAGORDA	1	0	0	0
3	SUGAR VALLEY /GRANI/	MATAGORDA	0	0	0	0
3	SUGAR VALLEY /GRAVIER/	MATAGORDA	0	0	0	0
3	SUGAR VALLEY /HERMAN A/	MATAGORDA	1	0	104,774	820
3	SUGAR VALLEY /HERMAN B/	MATAGORDA	1	1	75,492	694
3	SUGAR VALLEY N. /HURLOCK/	MATAGORDA	2	2	56,848	313
3	SUGAR VALLEY N. /UNION/	MATAGORDA	7	4	521,478	2,130F
3	SUGAR VALLEY N. /ROBERTSON/	MATAGORDA	2	0	51,632	3,675
3	SUGAR VALLEY N. /TALCOTT -C-/	MATAGORDA	1	0	0	0
3	SUGAR VALLEY /ROBERTSON/	MATAGORDA	0	0	0	0
3	SUGAR VALLEY S. /FRIO 10,800/	MATAGORDA	1	0	0	0
3	SUGAR VALLEY S. /FRIO 11050/	MATAGORDA	1	0	0	0
3	SUGAR VALLEY SE. /TEXT. 2/	MATAGORDA	1	0	0	0
3	SUGAR VALLEY /TALCOTT -A-/	MATAGORDA	5	3	592,567	7,453
3	SUGAR VALLEY/TAYLOR BSEG./GRAVIER	MATAGORDA	3	0	93,121	1,020
3	SUGAR VALLEY/TAYLOR BSEG./TRUITT	MATAGORDA	2	1	516,129	2,258
3	SUGAR VALLEY /TRUITT/	MATAGORDA	4	4	359,692	3,125
3	SUGAR VALLEY /TRUITT 9450/	MATAGORDA	0	0	0	0
3	SUGARLAND	FORT BEND	1	0	0	0
3	SWANSON /FRIO 4160/	WHARTON	0	0	0	0
3	SWANSON /FRIO 4700/	WHARTON	0	0	0	0
3	SWANSON /2950/	WHARTON	0	0	0	0
3	SWEENEY /11,250/	BRAZORIA	8	8	4,543,236	49,955
3	SWEENEY /11,650/	BRAZORIA	1	0	0	0
3	TAIT /MILCOX 9900/	COLORADO	1	1	21,269	0F
3	TAIT /MILCOX 10,200/	COLORADO	1	1	51,673	0F
3	TAIT /MILCOX 10,700/	COLORADO	0	0	0	0
3	TANGLEWOOD /EDWARDS 6300/	LEE	0	0	0	0
3	TANGLEWOOD /GEORGETOWN/	LEE	0	0	0	0
3	TAYLOR BAYOU E. /10,130/	JEFFERSON	0	0	0	0
3	TAYLOR BAYOU SOUTH /MARG. 8000/	JEFFERSON	0	0	0	0
3	TAYLOR LAKE /ANDALINA/	HARRIS	1	1	262,389	7,193
3	TEN MILE CREEK /NODDASARIA, 1ST/	ORANGE	1	0	0	0
3	TEN MILE CREEK /NODDASARIA, 2ND/	ORANGE	2	1	516,048	6,426
3	THEUVENINS CREEK S. /2-A YEGUA/	TYLER	0	0	0	0
3	THEUVENINS CREEK S. /3-A YEGUA/	TYLER	1	0	0	0
3	THEUVENINS CREEK S. /3-B YEGUA/	TYLER	0	0	0	0
3	THEUVENINS CREEK S. /5TH YEGUA/	TYLER	0	0	0	0
3	THOMAS /2250/	COLORADO	2	0	0	0
3	THOMPSON /MIOCENE/	FORT BEND	0	0	0	0
3	THOMPSON /MIOCENE 2/	FORT BEND	2	0	316,759	0
3	THOMPSON /MIOCENE 3/	FORT BEND	2	0	0	0
3	THOMPSON /MIOCENE 13/	FORT BEND	4	0	162,890	0
3	THOMPSON /SEG. 2, MIOCENE 2-A/	FORT BEND	0	0	10,530	0
3	THOMPSON /SEG. 6, MID. 6/	FORT BEND	1	0	0	0
3	THOMPSON /SEG. 6, MID. 8/	FORT BEND	1	0	0	0
3	THOMPSON /SEG. 6, MID. 9/	FORT BEND	0	0	0	0
3	THOMPSON /SEG. 7, MID. 7/	FORT BEND	1	0	162,275	0
3	THOMPSON /SEG. 7, MID. 8/	FORT BEND	1	1	153,127	0
3	THOMPSON /SEG. 7, MID. 12-A/	FORT BEND	0	0	0	0
3	THOMPSON /SEG. 10, MID. 6/	FORT BEND	1	0	0	0
3	THOMPSON /YICKSBURG/	FORT BEND	1	1	263,606	3,645
3	TIDE HAVEN E. /9400/	MATAGORDA	0	0	0	0
3	TIDE HAVEN /FRIO 8980/	MATAGORDA	1	0	2,642	0
3	TIDE HAVEN /FRIO 9400/	MATAGORDA	0	0	0	0
3	TIDE HAVEN N. /FRIO UPPER 6600/	MATAGORDA	5	3	1,069,340	1,535
3	TIDE HAVEN N. /SEG. LIVE OAK/	MATAGORDA	0	0	0	0
3	TIDE HAVEN N. /SEG. 8370/	MATAGORDA	1	0	0	0
3	TIDE HAVEN SOUTH /FRIO 9400/	MATAGORDA	0	0	0	0
3	TIDE HAVEN /STRAY 8400/	MATAGORDA	1	0	0	0
3	TIDE HAVEN /SURKAMP/	MATAGORDA	0	0	0	0
3	TIDE HAVEN, WEST /FRIO MIDDLE/	MATAGORDA	0	0	0	0
3	TIDE HAVEN /8600/	MATAGORDA	0	0	0	0
3	TIDE HAVEN /8700/	MATAGORDA	0	0	0	0
3	TIDE HAVEN /8800/	MATAGORDA	0	0	0	0
3	TIDE HAVEN /9200/	MATAGORDA	0	0	0	0
3	TIDE HAVEN /9500 FRIO/	MATAGORDA	0	0	0	0
3	TIDE HAVEN /10,000/	MATAGORDA	0	0	0	0
3	TIDE HAVEN /10,150/	MATAGORDA	0	0	0	0
3	TIDE HAVEN /10,300/	MATAGORDA	0	0	0	0

OIL AND GAS DIVISION

551

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3 A	TOMBALL	HARRIS	15	10	235,130	13F
3	TOMBALL	HARRIS	1	1	78,716	504
3	TOMBALL /COCKFIELD/	HARRIS	0	0	0	0
3	TOMBALL /COCKFIELD>MILD/	HARRIS	0	0	0	0
3	TOMBALL /COCKFIELD> UP, #1=5300/	HARRIS	7	3	246,235	930F
3	TOMBALL /COCKFIELD> UPPER 5500/	HARRIS	5	5	4,623,890	0F
3	TOMBALL /COCKFIELD 5400/	HARRIS	0	0	0	0
3	TOMBALL /JACKSON 4400/	HARRIS	6	1	1,045,317	0F
3	TOMBALL /KOBBS/	HARRIS	13	6	438,848	245F
3 A	TOMBALL /LEWIS 5930/	HARRIS	0	0	0	0
3	TOMBALL /LEWIS 5930, EAST/	HARRIS	1	0	0	0
3	TOMBALL /LEWIS 6300/	HARRIS	3	0	0	0
3	TOMBALL /MICHEL/	HARRIS	1	1	51,886	0F
3	TOMBALL /MIOCENE 9/	HARRIS	1	1	194,753	0F
3	TOMBALL /MIOCENE 1650/	HARRIS	2	1	282,489	0F
3	TOMBALL /MIOCENE 1850/	HARRIS	2	0	0	0
3	TOMBALL /MIOCENE 2400/	HARRIS	0	0	0	0
3 P	TOMBALL /MIOCENE 2700/	HARRIS	2	0	0	0
3	TOMBALL, NE, /COCKFIELD 5400/	HARRIS	1	1	72,777	355
3 A	TOMBALL /PETRICH, N.W./	HARRIS	1	0	0	0
3 A	TOMBALL /SCHULTZ, N. W./	HARRIS	7	4	3,478,860	3,701F
3	TOMBALL /SCHULTZ 5600/	HARRIS	0	0	0	0
3	TOMBALL /SID MOORE/	HARRIS	5	4	390,091	1,239F
3	TOMBALL, SOUTH /INDIAN HILLS/	HARRIS	0	0	0	0
3 A	TOMBALL, SE, /COCKFIELD 1ST/	HARRIS	4	4	633,957	3,308
3	TOMBALL, /STRAY 5300/	HARRIS	1	0	0	0
3	TOMBALL, WEST /HOCKLEY/	HARRIS	1	1	50,963	173
3 A	TOMBALL, WEST /TRESLER/	HARRIS	0	0	0	0
3	TOMBALL /MILCOX 8400/	HARRIS	2	1	114,381	0F
3	TRANS-TEX /ALLENSON B 4300/	WHARTON	0	0	0	0
3	TRANS-TEX /CAT. 3000/	WHARTON	6	4	384,391	0
3 A	TRANS-TEX /HILL 4400/	WHARTON	0	0	0	0
3	TRANS-TEX /2500/	WHARTON	1	1	69,953	0
3	TRANS-TEX /2600/	WHARTON	2	2	214,639	0
3	TRANS-TEX /2800/	WHARTON	5	4	996,510	0
3	TRANS-TEX /2800>E./	WHARTON	2	0	18,162	0
3	TRANS-TEX /4200/	WHARTON	1	0	0	0
3	TRANS-TEX /5000/	WHARTON	2	0	159,186	0
3 A	TRINITY BAY	CHAMBERS	0	0	0	0
3	TRINITY BAY /F=4/	CHAMBERS	14	7	6,897,720	91,416F
3	TRINITY BAY /FRID 3/	CHAMBERS	2	0	0	0
3	TRINITY BAY /FRID 7/	CHAMBERS	3	0	0	0
3 A	TRINITY BAY /FRID 12/	CHAMBERS	0	0	0	0
3	TRINITY BAY /FRID 16, NC./	CHAMBERS	1	0	115,697	2,738
3	TRINITY BAY, WEST /FRID #16/	CHAMBERS	0	0	0	0
3	TRINITY RIVER, DELTA /FRID LD. 8000	CHAMBERS	0	0	0	0
3	TRINITY RIVER, DELTA /FRID LD. 8400	CHAMBERS	0	0	12,639	200
3 A	TRULL /ANOMALINA/	MATAGORDA	0	0	0	0
3	TRULL /FRID/	MATAGORDA	0	0	0	0
3	TRULL /FRID 8970/	MATAGORDA	1	0	0	0
3	TRULL /NODOSARIA 3/	MATAGORDA	2	2	71,663	245F
3	TRULL /NODOSARIA 4, W. SEG./	MATAGORDA	0	0	32,495	2,468
3	TRULL, N. /NODOSARIA 4/	MATAGORDA	0	0	0	0
3	TRULL /NODOSARIA 5/	MATAGORDA	0	0	0	0
3	TRULL /NODOSARIA 6/	MATAGORDA	1	1	99,326	0F
3 P	TRULL /NODOSARIA 8/	MATAGORDA	1	1	29,693	0
3	TRULL /NODOSARIA 9/	MATAGORDA	0	0	0	0
3 P	TRULL /NODOSARIA 10/	MATAGORDA	3	2	498,991	1,734
3 P	TRULL /NODOSARIA 11/	MATAGORDA	1	0	89,343	0F
3 P	TRULL /TEX=MISS #1/	MATAGORDA	1	0	0	0
3	TRULL /TEX=MISS 2=A/	MATAGORDA	1	1	224,427	0F
3	TRULL /TEX=MISS #3/	MATAGORDA	0	0	0	0
3 A	TRULL /TEX=MISS #4/	MATAGORDA	0	0	0	0
3	TRULL /TEX=MISS #5/	MATAGORDA	0	0	4,557	0F
3 P	TRULL /TEX=MISS #7/	MATAGORDA	1	0	0	0
3 P	TRULL /TEX=MISS #8/	MATAGORDA	0	0	0	0
3	TRULL /8570 FRID/	MATAGORDA	1	0	0	0
3	TRULL /8900/	MATAGORDA	0	0	0	0
3	TRULL /9800/	MATAGORDA	0	0	0	0
3	TURTLE BAY, E. /MIDDLETON/	CHAMBERS	0	0	0	0
3 A	TURTLE BAY /F=1/	CHAMBERS	1	0	0	0
3 A	TURTLE BAY /F=1A/	CHAMBERS	0	0	0	0
3	TURTLE BAY /LOTZ CARLTON 6200/	CHAMBERS	0	0	0	0
3	TURTLE BAY /LOTZ MARG. 6100/	CHAMBERS	3	0	0	0
3	TURTLE BAY /LOTZ 6500/	CHAMBERS	3	1	205,572	353F
3	TURTLE BAY /VICKSBURG/	CHAMBERS	0	0	0	0
3 A	TURTLE BAY, WEST /LOTZ/	CHAMBERS	0	0	0	0
3	TURTLE BAY /6000 HET/	CHAMBERS	3	1	92,573	0
3	TURTLE BAY /6100/	CHAMBERS	1	1	93,045	220
3	TWIN BASIN /MIOCENE 1000/	WHARTON	0	0	0	0
3	TWIN BASIN /MIOCENE 1200/	WHARTON	2	0	0	0
3	TWIN BASIN /1400/	WHARTON	1	0	0	0
3	TWIN BASIN /6350/	WHARTON	0	0	0	0
3	TWIN BASIN /6700/	WHARTON	0	0	4,271	0
3	TWIN BASIN /7150/	WHARTON	0	0	3,330	0
3	TYRRELL = COMBEST /FRID 8250/	JEFFERSON	1	1	266,413	1,177
3 A	UMBRELLA POINT /F=1/	CHAMBERS	0	0	0	0
3 A	UMBRELLA POINT /F=1A/	CHAMBERS	0	0	0	0
3	UMBRELLA POINT /F=4/	CHAMBERS	7	5	2,466,120	47,618

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	UMBRELLA POINT /F-6/	CHAMBERS	1	0	178,276	3,156
3	UMBRELLA POINT /F-7/	CHAMBERS	1	1	307,471	4,547
3	UMBRELLA POINT /F-8/	CHAMBERS	1	0	0	0
3	UMBRELLA POINT /F-9/	CHAMBERS	1	0	0	0
3	UMBRELLA POINT /F-10/	CHAMBERS	2	1	385,229	6,181F
3	UMBRELLA POINT /F-11/	CHAMBERS	4	1	120,066	2,574
3	UMBRELLA POINT /F-14/	CHAMBERS	3	3	427,630	19,733F
3	UMBRELLA POINT /F-15/	CHAMBERS	1	1	37,850	1,387
3	UMBRELLA POINT /FB-B=F-11/	CHAMBERS	1	0	0	0
3	UMBRELLA POINT /FB-B=F-12/	CHAMBERS	1	0	0	0
3	UMBRELLA POINT N. /FB-E F=15/	CHAMBERS	1	1	175,890	11,352F
3	URBANA /WILCOX 8850/	SAN JACINTO	1	1	455,026	18,643
3	URBANA /WILCOX 10,100/	SAN JACINTO	1	1	130,811	4,628
3	URBANA /WILCOX 10,400/	SAN JACINTO	1	1	26,850	2,377
3	URBANA /Y-4/	SAN JACINTO	0	0	0	0
3	URBANA /YEGUA 4290/	SAN JACINTO	0	0	0	0
3	URBANA /4240/	SAN JACINTO	0	0	0	0
3	URBANA /4310/	SAN JACINTO	0	0	0	0
3	VAN METER /YEGUA 9500/	HARDIN	1	1	138,107	3,472
3	VAN VLECK /FRID -A-/	MATAGORDA	0	0	0	0
3	VAN VLECK NORTH /FRID -A-/	MATAGORDA	0	0	0	0
3	VICKERS /Y-3/	HARDIN	1	0	0	0
3	VICKERS /Y-2/	HARDIN	0	0	0	0
3	VICKERS /YEGUA 3 7300/	HARDIN	1	0	0	0
3	VICKERS /YEGUA 6-C/	HARDIN	1	0	104,515	5,591
3	VICKERS /YEGUA 7B 7200/	HARDIN	0	0	0	0
3	VICTOR BLANCO /KELLER 8800/	HARRIS	1	1	97,001	1,427
3	VICTOR BLANCO /YEGUA -A- 8200/	HARRIS	2	2	605,497	5,697
3	VIDOR NORTH /FRID/	ORANGE	0	0	0	0
3	VIDOR NORTH /HACKBERRY/	ORANGE	0	0	0	0
3	VIDOR N. E. /FRID 7050/	ORANGE	0	0	0	0
3	VILLAGE HILLS /COCKFIELD 1-A/	HARDIN	1	1	155,260	613F
3	VILLAGE HILLS /COCKFIELD 3/	HARDIN	2	1	489,817	4,890F
3	VILLAGE HILLS EAST /Y-1/	HARDIN	0	0	0	0
3	VILLAGE HILLS EAST /X-2/	HARDIN	3	0	0	0
3	VILLAGE HILLS EAST /Y-1/	HARDIN	0	0	0	0
3	VILLAGE HILLS EAST /Y-1-A/	HARDIN	0	0	0	0
3	VILLAGE HILLS EAST /Y-2/	HARDIN	0	0	0	0
3	VILLAGE HILLS EAST /Y-6/	HARDIN	2	0	0	0
3	VILLAGE HILLS NORTH /6400/	HARDIN	0	0	0	0
3	VILLAGE HILLS NORTH /6600/	HARDIN	0	0	0	0
3	VILLAGE HILLS NORTH /6760/	HARDIN	1	1	97,742	3,196
3	VILLAGE HILLS NORTH /7000/	HARDIN	0	0	0	0
3	VILLAGE HILLS N. /WILCOX 8900/	HARDIN	0	0	0	0
3	VILLAGE HILLS N. /WILCOX 9150/	HARDIN	1	1	4,461	777
3	VILLAGE HILLS /WILCOX 1ST 9000/	HARDIN	1	0	0	0
3	VILLAGE HILLS /WILCOX 8900/	HARDIN	2	1	77,536	495F
3	W. PAUL NELSON /YEGUA 7680/	MONTGOMERY	4	3	257,169	5,622
3	W. PAUL NELSON /7400/	MONTGOMERY	1	1	5,584	0
3	WADSWORTH /E. SEG. CH-1/	MATAGORDA	1	0	525	0F
3	WADSWORTH /FLT.BLK.2A SAVAGE N./	MATAGORDA	0	0	0	0
3	WADSWORTH /FRID 10,400/	MATAGORDA	0	0	0	0
3	WADSWORTH /FRID 11,200/	MATAGORDA	1	0	0	0
3	WADSWORTH /LEWIS 9600/	MATAGORDA	4	1	472,277	0F
3	WADSWORTH /LEWIS 9900/	MATAGORDA	2	0	8,021	0F
3	WADSWORTH /SAVAGE/	MATAGORDA	3	3	145,529	0F
3	WADSWORTH SOUTH /DISCORBIS 11/	MATAGORDA	0	0	0	0
3	WADSWORTH SOUTH /DOSS/	MATAGORDA	0	0	0	0
3	WADSWORTH SOUTH /11,500/	MATAGORDA	0	0	0	0
3	WADSWORTH WEST /LEWIS NO. 2/	MATAGORDA	0	0	0	0
3	WADSWORTH WEST /SAVAGE/	MATAGORDA	0	0	0	0
3	WADSWORTH /9700/	MATAGORDA	7	1	425,398	3,243F
3	WADSWORTH /9800/	MATAGORDA	2	1	368,932	4,205
3	WADSWORTH /11,100/	MATAGORDA	1	1	261,122	0F
3	WADSWORTH /11,200 FRID/	MATAGORDA	0	0	0	0
3	WADSWORTH /11,400/	MATAGORDA	1	0	0	0
3	WALLALLA /11,650/	FAYETTE	0	0	0	0
3	WALLA-BOYT /FRID BASAL 8800/	CHAMBERS	0	0	0	0
3	WALLACE CREEK /MIDDLE FRID/	MATAGORDA	0	0	0	0
3	WEBSTER /FLEMING-VICKSBURG/	HARRIS	0	0	0	0
3	WEBSTER SOUTH /VICKSBURG/	HARRIS	0	0	0	0
3	WEBSTER /VKSBG. 8100/	HARRIS	0	0	0	0
3	WEBSTER SOUTH /HACKBERRY/	JEFFERSON	2	0	0	0
3	WEST COLUMBIA /D-F-BL/	BRAZORIA	1	0	0	0
3	WEST COLUMBIA /DF-9/	BRAZORIA	0	0	0	0
3	WEST COLUMBIA /FRID 5800, UPPER/	BRAZORIA	0	0	0	0
3	WEST COLUMBIA /FRID 10,300/	BRAZORIA	0	0	0	0
3	WEST COLUMBIA /NET LINE/	BRAZORIA	0	0	0	0
3	WEST COLUMBIA /3000/	BRAZORIA	1	0	0	0
3	WEST COLUMBIA NEW	BRAZORIA	0	0	0	0
3	WEST YONA JOSA /YEGUA 9500/	HARDIN	0	0	0	0
3	WHARCO SHILLING N. /HANCOCK/	WHARTON	2	2	251,357	0F
3	WHARCO SHILLING N. /WILCOX, UP./	WHARTON	1	1	312,566	0F
3	WHARCO SHILLING /WILCOX, UPPER/	WHARTON	3	3	1,005,299	0F
3	WHARCO SHILLING /WILCOX, UP.-D=	WHARTON	2	2	311,472	0F
3	WHARTON S. /FRID 5270/	WHARTON	2	1	38,913	0
3	WHARTON S. /FRID 5650/	WHARTON	3	0	3,195	0F

OIL AND GAS DIVISION

553

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	WHARTON, S, /FRID 5880/	WHARTON	1	0	0	0
3	WHARTON, S, /FRID 6000/	WHARTON	2	0	0	0
3	WHARTON, S, /FRID 6220/	WHARTON	0	0	0	0
3	WHARTON, S, /FRID 6400/	WHARTON	1	0	0	0
3	WHARTON, WEST /FRID 5050/	WHARTON	0	0	0	0
3	WHARTON, WEST /FRID 5200/	WHARTON	1	0	0	0
3	WHARTON, WEST /4100/	WHARTON	2	1	7,790	0
3	WHARTON, WEST /5600/	WHARTON	0	0	0	0
3	WHITHORE /FRID 10500/	BRAZORIA	0	0	0	0
3	A WILLIS, WEST	MONTGOMERY	2	0	0	0
3	WILLIS /11,200/	MONTGOMERY	0	0	0	0
3	WILLOW SLOUGH /FB-A, F-2/	CHAMBERS	4	4	482,889	0F
3	WILLOW SLOUGH /FB-A, F-3/	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH /FB-A, SBZ/	CHAMBERS	7	4	2,622,413	0F
3	WILLOW SLOUGH /FB-A, SBZ, A-1 UP./	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH /FB-B, F-1/	CHAMBERS	1	0	0	0
3	WILLOW SLOUGH /FB-B, HACK-B/	CHAMBERS	1	1	92,304	460
3	WILLOW SLOUGH /FB-B, HACK-C/	CHAMBERS	1	1	187,924	935
3	WILLOW SLOUGH /FB-B, SBZ/	CHAMBERS	4	0	0	0
3	WILLOW SLOUGH /FB-B, UN 2/	CHAMBERS	0	0	29,616	102
3	WILLOW SLOUGH /FB-B, UN 2A/	CHAMBERS	0	0	0	0
3	A WILLOW SLOUGH, N, /F-1/	CHAMBERS	3	1	54,242	115
3	WILLOW SLOUGH, NORTH /F-3 8300/	CHAMBERS	2	1	26,337	768F
3	A WILLOW SLOUGH, NORTH /F-4 6400/	CHAMBERS	2	0	0	0
3	WILLOW SLOUGH, N./NODDASARIA 9500/	CHAMBERS	1	0	0	0
3	A WILLOW SLOUGH, N, /W. FAULT F-1/	CHAMBERS	3	0	0	0
3	WILLOW SLOUGH, N./8000 MARG./	CHAMBERS	3	0	0	0
3	WILLOW SLOUGH /SBZ, A-1 DOWN/	CHAMBERS	1	0	0	0
3	WILSON CREEK /FRID 10500/	MATAGORDA	1	1	58,489	1,777
3	WINNIE, N, /CRAWFORD 8600/	JEFFERSON	0	0	0	0
3	WINNIE, NORTH /DISCORBIS/	CHAMBERS	1	0	0	0
3	A WINNIE, N, /FB-A, FRID-B/	CHAMBERS	0	0	0	0
3	A WINNIE, N, /FB-A, INTMO SD./	CHAMBERS	2	0	0	0
3	WINNIE, N, /FB-B, CRAWFORD/	CHAMBERS	0	0	0	0
3	WINNIE, NORTH /FB-B, ENGLIN/	CHAMBERS	1	0	0	0
3	WINNIE, N, /FB-C, ENGLIN/	JEFFERSON	1	0	0	0
3	WINNIE, N, /MID, 5800/	CHAMBERS	0	0	0	0
3	WINNIE, N, /MIOCENE 5930, N./	CHAMBERS	1	0	0	0
3	A WINNIE, N, /MIOCENE 6280/	CHAMBERS	0	0	0	0
3	WINNIE, N, /MIOCENE 6400/	CHAMBERS	0	0	0	0
3	WINNIE, NORTH /MIOCENE 6500/	CHAMBERS	0	0	0	0
3	WINNIE, N, /MIOCENE 6550/	CHAMBERS	0	0	0	0
3	WINNIE, N, /MIOCENE 6600/	CHAMBERS	0	0	0	0
3	WINNIE, N, /MIOCENE 6700/	CHAMBERS	1	0	0	0
3	WINNIE, N, /NODDASARIA UP, 9500/	CHAMBERS	0	0	0	0
3	A WINNIE, NORTH /SULLIVAN/	CHAMBERS	0	0	0	0
3	WINTERMANN /WILCOX 12,700/	WHARTON	3	1	23,735	0F
3	WINTERMANN /2400/	WHARTON	1	0	16,692	0F
3	WITHERS, N, /F/	WHARTON	1	0	849	0F
3	WITHERS, NORTH /MARG, 1/	WHARTON	7	2	142,262	0F
3	WITHERS, NORTH /MIOCENE 3660/	WHARTON	0	0	0	0
3	WITHERS, NORTH /MIOCENE 4000/	WHARTON	3	0	50,166	0
3	WITHERS, NORTH /4000 EAST/	WHARTON	1	0	0	0
3	WURTZBAUGH /WILCOX C/	TYLER	0	0	0	0
3	DISTRICT TOTAL		4,775	2,640	1,606,966,632	7,820,757
4	WILDCAT		90	0	8,553	37
4	A & A /4100/	STARR	1	0	0	0
4	A & H /HOCKLEY -B-/	DUVAL	1	0	0	0
4	A & H /HOCKLEY -B- SEG 1/	DUVAL	1	0	0	0
4	A & H /PETTUS/	DUVAL	6	0	0	0
4	A & H /3250/	DUVAL	1	0	0	0
4	A, P, I, /WRIGHT/	SAN PATRICIO	0	0	0	0
4	A S D G /FRID -A-/	JIM WELLS	0	0	0	0
4	A S D G /FRID -E-1-/	*DUVAL	2	2	55,610	0F
4	A S D G /FRID -F-1-/	JIM WELLS	0	0	13,605	0F
4	A S D G /HOCKLEY -J-/	DUVAL	0	0	0	0
4	A S D G /HOCKLEY -K-/	DUVAL	1	0	5,672	0
4	A S D G, NORTH /3400/	*DUVAL	3	0	0	0
4	A S U G, NORTH /5250/	*DUVAL	1	0	0	0
4	A S D G /YEGUA C-1/	JIM WELLS	0	0	0	0
4	A S D G /2500/	JIM WELLS	0	0	1,076	0
4	A S U G /2600/	JIM WELLS	2	1	52,110	0
4	ADAMI, WEST /ROSENBERG 1350/	WEBB	0	0	0	0
4	ADAMI /WILCOX 5150/	WEBB	0	0	0	0
4	A ADAMI /WILCOX 5200/	WEBB	0	0	0	0
4	ADAMI /WILCOX 6500/	WEBB	1	0	0	0
4	ADAMI /WILCOX 6600/	WEBB	5	1	28,794	134
4	ADAMI /WILCOX 6700/	WEBB	3	1	40,575	258
4	ADAMI /WILCOX 7400/	WEBB	1	0	0	0
4	AGUA DULCE /AUSTIN, EAST MIDDLE/	NUECES	1	0	0	0
4	A AGUA DULCE /AUSTIN, LOWER/	NUECES	7	4	3,258,144C	0F
4	AGUA DULCE /AUSTIN, LOWER 6850/	NUECES	1	1	148,952	0F
4	AGUA DULCE /AUSTIN, UPPER/	NUECES	1	1	33,589	0F
4	AGUA DULCE /BENTONVILLE/	NUECES	6	4	130,804	0
4	A AGUA DULCE /BERTRAM/	NUECES	0	0	0	0
4	A AGUA DULCE /BERTRAM, NORTH/	NUECES	22	19	4,751,782C	4,022F

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	AGUA DULCE /BLUCHER/	NUECES	1	1	40,245	0F
4	AGUA DULCE /C-50/	NUECES	2	2	140,010	0
4	AGUA DULCE /CHEEVES/	NUECES	1	1	69,531	0
4	AGUA DULCE /COMSTOCK/	NUECES	8	3	418,199	0F
4	AGUA DULCE /COMSTOCK "A-"/	NUECES	2	1	78,714	0
4	AGUA DULCE /COMSTOCK "B-"/	NUECES	2	1	87,978	0
4	AGUA DULCE /COMSTOCK "B-1"/	NUECES	1	1	13,514	0
4	AGUA DULCE /COMSTOCK "LWNER"/	NUECES	0	0	0	0
4	AGUA DULCE /COMSTOCK "UPPER"/	NUECES	11	6	329,125	0F
4	AGUA DULCE /D-15/	NUECES	2	1	197,555	0
4	AGUA DULCE /D-18/	NUECES	2	2	386,714	0F
4	AGUA DULCE /D-26/	NUECES	1	1	170,995	0F
4	AGUA DULCE /D-35/	NUECES	6	6	2,499,589C	0F
4	AGUA DULCE /DABNEY/	NUECES	6	4	171,301	0F
4	AGUA DULCE /E-3/	NUECES	6	4	754,033	0
4	AGUA DULCE /E-21/	NUECES	1	0	0	0
4	AGUA DULCE /F-16/	NUECES	1	1	134,348	0F
4	AGUA DULCE /F-22/	NUECES	2	1	105,029	0F
4	AGUA DULCE /FRIO 6700/	NUECES	1	1	14,962	0
4	AGUA DULCE /FRIO 6750/	NUECES	0	0	0	0
4	AGUA DULCE /GROVE/	NUECES	0	0	0	0
4	AGUA DULCE /HARPER, E/	NUECES	5	4	409,903	0F
4	AGUA DULCE /HERMANN/	NUECES	0	0	0	0
4	AGUA DULCE /INGRAM/	NUECES	2	1	87,139	0
4	AGUA DULCE /INGRAM, S./	NUECES	1	1	196,996	0
4	AGUA DULCE /KIRBY/	NUECES	0	0	0	0
4	AGUA DULCE /LAMB/	NUECES	1	1	18,681	0
4	AGUA DULCE /LAMB 6575/	NUECES	1	0	33,943	0
4	AGUA DULCE /LACKHART/	NUECES	0	0	0	0
4	AGUA DULCE /NORTH /FRIO 6500/	NUECES	1	0	0	0
4	AGUA DULCE /NORTH /HARPER, EAST/	NUECES	5	5	836,709	0F
4	AGUA DULCE /NORTH /6100/	NUECES	0	0	0	0
4	AGUA DULCE /NORTH /6600/	NUECES	0	0	0	0
4	AGUA DULCE /N. /6630/	NUECES	0	0	0	0
4	AGUA DULCE /N. /7180/	NUECES	1	0	0	0
4	AGUA DULCE /NORTH /7500/	NUECES	0	0	0	0
4	AGUA DULCE /PERKINS 6960/	NUECES	1	1	26,864	0
4	AGUA DULCE /PFLUGER, LD./	NUECES	0	0	0	0
4	AGUA DULCE /PFLUGER, MIDDLE/	NUECES	3	2	197,560	0F
4	AGUA DULCE /PFLUGER, UPPER/	NUECES	0	0	0	0
4	AGUA DULCE /PROCHASKA/	NUECES	0	0	0	0
4	AGUA DULCE /RIVERS/	NUECES	2	2	141,703	0
4	AGUA DULCE /RIVERS 4/	NUECES	0	0	0	0
4	AGUA DULCE /SCHROEDER/	NUECES	0	0	0	0
4	AGUA DULCE /SELLERS, LD., N./	NUECES	1	1	105,881	0
4	AGUA DULCE /SIMMONDS/	NUECES	1	0	0	0
4	AGUA DULCE /SIMMONDS STRINGER-UP/	NUECES	0	0	0	0
4	AGUA DULCE /SMITH/	NUECES	0	0	0	0
4	AGUA DULCE /SPONBERG/	NUECES	0	0	0	0
4	AGUA DULCE /SPONBERG-GAS/	NUECES	2	1	236,299	0F
4	AGUA DULCE /SPONBERG-SOUTH/	NUECES	3	0	0	0
4	AGUA DULCE /STRAY 5100/	NUECES	3	3	408,363	191F
4	AGUA DULCE /STRAY 5300/	NUECES	1	0	0	0
4	AGUA DULCE /STRAY 5325/	NUECES	1	1	945,160	0
4	AGUA DULCE /WALTON, UPPER/	NUECES	0	0	0	0
4	AGUA DULCE /WARDNER/	NUECES	3	3	915,486	0F
4	AGUA DULCE /WARDNER, UPPER/	NUECES	6	5	1,147,064	0F
4	AGUA DULCE /WILBUR/	NUECES	0	0	0	0
4	AGUA DULCE /WINFIELD "A-"/	NUECES	5	4	317,596	0F
4	AGUA DULCE /WINFIELD "B-"/	NUECES	0	0	0	0
4	AGUA DULCE /WINFIELD "C-"/	NUECES	1	1	120,909	0F
4	AGUA DULCE /WINFIELD STRAY 6200/	NUECES	3	2	103,026	0
4	AGUA DULCE /YAHUDE RESERVOIR/	NUECES	0	0	0	0
4	AGUA DULCE /LOWER 1900/	NUECES	3	2	173,736	0
4	AGUA DULCE /2000/	NUECES	3	0	0	0
4	AGUA DULCE /2200/	NUECES	3	3	320,851	0
4	AGUA DULCE /2400/	NUECES	3	3	603,970	0
4	AGUA DULCE /2500/	NUECES	0	0	66,840	0
4	AGUA DULCE /2600/	NUECES	0	0	0	0
4	AGUA DULCE /3300/	NUECES	0	0	0	0
4	AGUA DULCE /4500/	NUECES	1	1	41,642	0
4	AGUA DULCE /4660/	NUECES	1	0	0	0
4	AGUA DULCE /4750/	NUECES	0	0	0	0
4	AGUA DULCE /4900/	NUECES	1	0	0	0
4	AGUA DULCE /4950/	NUECES	0	0	0	0
4	AGUA DULCE /5000/	NUECES	12	8	1,093,940	0F
4	AGUA DULCE /5070/	NUECES	0	0	0	0
4	AGUA DULCE /5100/	NUECES	6	4	469,326	0F
4	AGUA DULCE /5100, N./	NUECES	1	1	34,041	0F
4	AGUA DULCE /5150/	NUECES	1	1	260,483	0
4	AGUA DULCE /5180/	NUECES	1	1	113,669	0
4	AGUA DULCE /5200/	NUECES	12	9	1,791,477	702F
4	AGUA DULCE /5300/	NUECES	3	2	321,391	0F
4	AGUA DULCE /5300 "A-"/	NUECES	1	1	68,391	0F
4	AGUA DULCE /5300 RES. NO. 3/	NUECES	1	1	10,649	0
4	AGUA DULCE /5350/	NUECES	1	1	99,110	0F
4	AGUA DULCE /5390-A/	NUECES	1	0	0	0
4	AGUA DULCE /5400/	NUECES	1	1	43,334	0

OIL AND GAS DIVISION

555

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	AGUA DULCE /5410/	NUECES	2	2	278,290	0F
4	AGUA DULCE /5450/	NUECES	30	26	4,544,063	589F
4	AGUA DULCE /5600/	NUECES	32	26	5,865,965	2,597F
4	AGUA DULCE /5600, RIVERS NO. 4/	NUECES	0	0	0	0
4	AGUA DULCE /5800/	NUECES	1	1	337,528	0
4	AGUA DULCE /5850/	NUECES	1	1	16,556	0
4	AGUA DULCE /5900/	NUECES	1	1	24,511	0F
4	AGUA DULCE /6000/	NUECES	2	2	134,266	0F
4	AGUA DULCE /6000, S./	NUECES	2	2	296,775	0F
4	AGUA DULCE /6050/	NUECES	1	1	107,279	0
4	AGUA DULCE /6100/	NUECES	2	2	307,304	0F
4	AGUA DULCE /6250/	NUECES	2	1	34,337	0
4	AGUA DULCE /6400/	NUECES	0	0	0	0
4	AGUA DULCE /6400 CARTER/	NUECES	0	0	0	0
4	AGUA DULCE /6400, LOWER SELLERS/	NUECES	3	1	20,111	161
4	AGUA DULCE /6490/	NUECES	1	1	289,552	0F
4	AGUA DULCE /6500/	NUECES	2	2	320,349	0F
4	AGUA DULCE /6550/	NUECES	2	2	297,019	0F
4	AGUA DULCE /6600/	NUECES	2	2	396,713	1,535F
4	AGUA DULCE /6650/	NUECES	1	1	20,540	0F
4	AGUA DULCE /6675/	NUECES	1	0	10,018	0
4	AGUA DULCE /6700 -A-/	NUECES	0	0	0	0
4	AGUA DULCE /6800/	NUECES	3	3	201,336	641F
4	AGUA DULCE /6800-0/	NUECES	1	0	27,668	0
4	AGUA DULCE /6800, SEG. B/	NUECES	0	0	0	0
4	AGUA DULCE /6980/	NUECES	0	0	0	0
4	AGUA DULCE /7000/	NUECES	0	0	0	0
4	AGUA DULCE /7000 N./	NUECES	0	0	0	0
4	AGUA DULCE /7400/	NUECES	0	0	0	0
4	AGUA DULCE /7550/	NUECES	3	3	783,340	0F
4	AGUA DULCE /7600/	NUECES	1	0	0	0
4	AGUA DULCE /7800/	NUECES	1	1	61,669	0
4	AGUA DULCE /7900/	NUECES	1	1	356,373	0F
4	AGUA DULCE /8000/	NUECES	1	1	65,519	2,736
4	AGUA DULCE /8300/	NUECES	3	3	938,141	44,481F
4	AGUA DULCE /8300 DIX, LOMER/	NUECES	1	1	84,325	0
4	AGUA DULCE /8400/	NUECES	1	0	0	0
4	AGUA PRIETA /#2 HOCKLEY SD./	DUVAL	1	0	4,765	0
4	AGUA PRIETA /3000/	DUVAL	2	1	17,991	0
4	AGUA PRIETA /3966/	DUVAL	0	0	0	0
4	AGUA PRIETA /4100/	DUVAL	2	1	11,089	0
4	AGUA PRIETA /4246/	DUVAL	1	0	0	0
4	AGUA PRIETA /4700/	DUVAL	1	1	15,237	0
4	AGUILARES /ZONE 1/	WEBB	4	3	359,579	718F
4	AGUILARES /ZONE 2/	WEBB	4	1	272,201	750
4	AGUILARES /ZONE 4/	WEBB	1	1	117,575	667
4	AGUILARES /ZONE 6/	WEBB	0	0	0	0
4	AL SMITH /FRIO 3100/	JIM WELLS	0	0	0	0
4	AL SMITH /FRIO 3300/	JIM WELLS	0	0	0	0
4	ALAMO /SANDERS 7220/	HIDALGO	1	1	211,949	2,459
4	ALAMO /SWEENEY, FIRST/	HIDALGO	1	0	0	0
4	ALAMO /5900/	HIDALGO	1	1	126,799	1,401
4	ALAMO /7200/	HIDALGO	2	1	112,982	560F
4	ALAMO /7800/	HIDALGO	0	0	0	0
4	ALAZAN	KLEBERG	1	0	0	0
4	ALAZAN /E=04/	KLEBERG	1	0	0	0
4	ALAZAN /E=30/	KLEBERG	2	0	0	0
4	ALAZAN /F=40/	KLEBERG	1	0	0	0
4	ALAZAN /G=04/	KLEBERG	0	0	0	0
4	ALAZAN, NORTH	KLEBERG	0	0	0	0
4	ALAZAN, NORTH /E=53/	KLEBERG	1	0	0	0
4	ALAZAN, NORTH /G=17/	KLEBERG	1	1	494,419C	0
4	ALAZAN, NORTH /G=24/	KLEBERG	1	1	214,822C	0F
4	ALAZAN, NORTH /G=35/	KLEBERG	1	0	0	0
4	ALAZAN, NORTH /G=48/	KLEBERG	4	2	2,465,979C	0F
4	ALAZAN, NORTH /G=61/	KLEBERG	1	0	203,469	0F
4	ALAZAN, NORTH /G=74/	KLEBERG	0	0	139,223	0
4	ALAZAN, NORTH /G=86/	KLEBERG	1	0	906,189	0F
4	ALAZAN, NORTH /G=91/	KLEBERG	4	2	4,409,082C	0F
4	ALAZAN, NORTH /G=95/	KLEBERG	0	0	0	0
4	ALAZAN, NORTH /H=02/	KLEBERG	1	0	0	0
4	ALAZAN, NORTH /H=21/	KLEBERG	1	0	0	0
4	ALAZAN, NORTH /H=86/	KLEBERG	1	0	0	0
4	ALAZAN, NORTH /H=94/	KLEBERG	0	0	0C	0
4	ALAZAN, NORTH /I=05/	KLEBERG	1	0	0C	0
4	ALAZAN, NORTH /I=29/	KLEBERG	4	3	4,920,025C	0F
4	ALAZAN, NORTH /I=35/	KLEBERG	4	3	2,396,595C	0F
4	ALAZAN, NORTH /I=43/	KLEBERG	10	5	11,406,346C	0F
4	ALAZAN, NORTH /I=53/	KLEBERG	0	0	0	0
4	ALAZAN, NORTH /I=57/	KLEBERG	1	1	52,541C	0
4	ALAZAN, NORTH /I=67/	KLEBERG	0	0	0C	0
4	ALAZAN, NORTH /I=72/	KLEBERG	0	0	0C	0
4	ALAZAN, NORTH /I=76/	KLEBERG	7	3	5,495,376C	0F
4	ALAZAN, NORTH /I=83/	KLEBERG	0	0	0C	0
4	ALAZAN, NORTH /J=06/	KLEBERG	1	0	0	0
4	ALAZAN, NORTH /J=24/	KLEBERG	1	1	235,814	0
4	ALAZAN, NORTH /J=36/	KLEBERG	7	5	26,425,896C	0F
4	ALAZAN, N. /J=36, W/	KLEBERG	0	0	0	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	ALAZAN, NORTH /K=30/	KLEBERG	2	1	2,801,420	0F
4	ALAZAN, NORTH /L=27/	KLEBERG	1	1	208,880	0F
4	ALAZAN, NORTH /L=86/	KLEBERG	0	0	0	0
4	ALAZAN /8900/	KLEBERG	0	0	0	0
4	ALBERCAS, NORTHEAST /2900/	WEBB	0	0	0	0
4	ALBERCAS, WEST /MIRANDD, UPPER/	WEBB	8	7	207,992	0
4	ALBERCAS, WEST /ROSENBERG/	WEBB	2	2	54,691	0
4	ALFRED /FAULT SEG. 1 MET 2500/	JIM WELLS	1	0	0	0
4	ALFRED /MET 2500/	JIM WELLS	0	0	0	0
4	ALFRED, WEST /MET 2500/	JIM WELLS	0	0	0	0
4	ALFRED, WEST /1600/	JIM WELLS	0	0	0	0
4	ALFRED, WEST /2000/	JIM WELLS	0	0	0	0
4	ALFRED, WEST /4300/	JIM WELLS	0	0	0	0
4	ALFRED /2775/	JIM WELLS	0	0	0	0
4	ALFRED /2900/	JIM WELLS	1	1	18,077	0
4	ALFRED /3200/	JIM WELLS	1	1	45,033	0
4	ALFRED /3300/	JIM WELLS	1	0	11,258	0
4	ALFRED /5200/	JIM WELLS	0	0	0	0
4	ALFRED DEEP /FRID 3400/	JIM WELLS	0	0	0	0
4	ALFRED DEEP /4500/	JIM WELLS	0	0	0	0
4	ALICE /HEEP/	JIM WELLS	1	0	0	0
4	ALICE /MET 2670/	JIM WELLS	1	1	41,463	0
4	ALICE, NORTH /ZONE 2/	JIM WELLS	1	0	0	0
4	ALICE, NORTH /ZONE 4/	JIM WELLS	2	1	46,296	964
4	ALICE, NORTH /4800/	JIM WELLS	0	0	0	0
4	ALICE, NORTH /5150/	JIM WELLS	1	0	0	0
4	ALICE, SOUTH /6000/	JIM WELLS	3	0	4,287	0
4	ALICE, SE. /3200/	JIM WELLS	1	0	0	0
4	ALICE, SE. /4800 FRID/	JIM WELLS	0	0	0	0
4	ALICE /STILLWELL/	JIM WELLS	0	0	0	0
4	ALICE, N. /STILLWELL/	JIM WELLS	1	0	0	0
4	ALICE /3000/	JIM WELLS	0	0	0	0
4	ALICE /3400 FRID/	JIM WELLS	0	0	0	0
4	ALICE /3600/	JIM WELLS	0	0	0	0
4	ALICE /3600-A/	JIM WELLS	1	0	0	0
4	ALICE /4200/	JIM WELLS	1	0	0	0
4	ALICE /4400/	JIM WELLS	1	1	92,762	0
4	ALICE /4500/	JIM WELLS	0	0	0	0
4	ALICE /4600/	JIM WELLS	2	2	352,173	2,203
4	ALICE /4800/	JIM WELLS	1	0	0	0
4	ALICE /4800 FRID/	JIM WELLS	0	0	0	0
4	ALICE /5000/	JIM WELLS	0	0	0	0
4	ALICE /5050/	JIM WELLS	0	0	0	0
4	ALICE /5100/	JIM WELLS	2	1	176,442	659
4	ALICE /5150/	JIM WELLS	0	0	0	0
4	ALICE /5200 VICKSBURG/	JIM WELLS	0	0	0	0
4	ALICE /5400/	JIM WELLS	1	0	0	0
4	ALICE /5500/	JIM WELLS	0	0	0	0
4	ALICE DEEP /CROCKETT/	JIM WELLS	0	0	0	0
4	ALICE DEEP /YEGUA/	JIM WELLS	2	0	0	0
4	ALLEN /2900/	JIM HOGG	0	0	0	0
4	ALMOND /3100/	JIM WELLS	0	0	0	0
4	ALMOND /3200 FRID/	JIM WELLS	0	0	0	0
4	ALMOND /3900/	JIM WELLS	0	0	0	0
4	ALMOND /4000/	JIM WELLS	0	0	0	0
4	ALMOND /4900/	JIM WELLS	0	0	0	0
4	ALPHA /MIRANDD 2620/	DUVAL	2	2	624,431	0
4	ALPHA /MIRANDD 2640/	DUVAL	1	1	4,552	0
4	ALPHA /1800/	DUVAL	3	2	120,222	0
4	ALPHA /2200/	DUVAL	1	0	0	0
4	ALREY /REYNA 700/	STARR	0	0	0	0
4	ALREY /4000 SD./	STARR	0	0	79,932	0
4	ALTA MESA /C=3/	BROOKS	1	0	0	0
4	ALTA MESA /C=4/	BROOKS	1	0	0	0
4	ALTA MESA /D=4/	BROOKS	4	3	289,681	0
4	ALTA MESA, EAST /MIOCENE H=3/	BROOKS	0	0	0	0
4	ALTA MESA, EAST /6200/	BROOKS	1	0	80,495	536
4	ALTA MESA, EAST /6290/	BROOKS	0	0	0	0
4	ALTA MESA, EAST /6870/	BROOKS	1	0	0	0
4	ALTA MESA, EAST /7300/	BROOKS	3	2	745,348	12,082
4	ALTA MESA, EAST /7600/	BROOKS	0	0	0	0
4	ALTA MESA, EAST /7760 VICKSBURG/	BROOKS	1	1	262,666	1,597
4	ALTA MESA /G=4/	BROOKS	0	0	0	0
4	ALTA MESA /G=15/	BROOKS	0	0	0	0
4	ALTA MESA /J=2/	BROOKS	1	0	0	0
4	ALTA MESA /K=8/	BROOKS	1	0	0	0
4	ALTA MESA /L=2 SAND/	BROOKS	1	0	0	0
4	ALTA MESA /L=10 N./	BROOKS	1	0	0	0
4	ALTA MESA /M=14/	BROOKS	0	0	0	0
4	ALTA MESA, N. /1100/	BROOKS	2	0	0	0
4	ALTA MESA, N. /1500/	BROOKS	1	0	0	0
4	ALTA MESA, N. /1700/	BROOKS	1	0	0	0
4	ALTA MESA, N. /1850/	BROOKS	2	0	0	0
4	ALTA MESA, N. /2000/	BROOKS	1	0	0	0
4	ALTA MESA, N. /2100/	BROOKS	1	0	0	0
4	ALTA MESA, N. /2600/	BROOKS	1	0	0	0
4	ALTA MESA /1100/	BROOKS	18	9	987,363	0
4	ALTA MESA /4500 SAND/	BROOKS	0	0	0	0

OIL AND GAS DIVISION

557

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	ALTA VERDE /3700/	BROOKS	0	0	0	0
4	ALTE HUNDE /V A/	ZAPATA	1	0	0	0
4	ALTE HUNDE VI	ZAPATA	1	1	238,896	813
4	ALNORTH /CHERNOSKY/	JIM HOGG	1	0	0	0
4 P	ALNORTH/WILCOX/ HINNANT 1ST/	ZAPATA	0	0	169,985	155
4 A	AMARGOSA	JIM WELLS	5	0	425	0
4 P	AMARGOSA /2200/	JIM WELLS	3	3	117,574	0
4 P	AMARGOSA /2300/	JIM WELLS	10	10	778,279	0
4	AMARGOSA /2700/	JIM WELLS	2	2	97,423	0
4	AMARGOSA /2750 FRIO/	JIM WELLS	1	0	0	0
4	ANACUAS /V-2/	DUVAL	0	0	0	0
4	ANGELITA, NORTH /3370/	SAN PATRICIO	0	0	0	0
4	ANGELITA, NORTH /6200/	SAN PATRICIO	0	0	0	0
4	ANGELITA, NORTH /6800/	SAN PATRICIO	0	0	0	0
4	ANGELITA NEW /FRIO/	SAN PATRICIO	1	0	13,041	317
4	ANGELITA NEW /GRETA/	SAN PATRICIO	1	0	0	0
4	ANGELITA, NEW /6280/	SAN PATRICIO	1	0	0	0
4	ANN HAG /FRIO-VICKSBURG/	BROOKS	1	1	100,397	0F
4	ANN HAG /FRIO 7000/	BROOKS	1	0	0	0
4	ANN HAG /FRIO 7200/	BROOKS	1	0	0	0
4	ANN HAG /FRIO 7575/	BROOKS	1	0	0	0
4 A	ANN HAG /FRIO 7600/	BROOKS	0	0	0	0
4	ANN HAG, S. /FRIO-VICKSBURG/	BROOKS	1	1	70,633	0F
4	ANN HAG /VICKSBURG-9700/	BROOKS	1	1	468,871	0F
4	ANN HAG /7590/	BROOKS	1	0	0	0
4	ANN HAG /7800/	BROOKS	1	0	0	0
4	ANN HAG /8200/	BROOKS	1	0	119,319	0F
4	ANN HAG /8500/	BROOKS	1	0	0	0
4 A	ARANSAS PASS	ARANSAS	0	0	0	0
4 A	ARANSAS PASS, EAST /A/	ARANSAS	0	0	0	0
4 P	ARANSAS PASS, EAST /A/ GAS	ARANSAS	0	0	0	0
4	ARANSAS PASS, EAST /B-2= 7300/	ARANSAS	2	1	66,198	380
4	ARANSAS PASS, EAST /B-3/	ARANSAS	1	0	0	0
4	ARANSAS PASS, EAST /B-4/	ARANSAS	0	0	0	0
4 A	ARANSAS PASS, EAST /D-1/	ARANSAS	3	3	174,117	1,697
4	ARANSAS PASS, EAST /D-3/	ARANSAS	0	0	0	0
4	ARANSAS PASS, EAST /D-4/	ARANSAS	0	0	9,512	78
4 P	ARANSAS PASS, EAST /D-5/	ARANSAS	0	0	0	0
4 A	ARANSAS PASS, EAST /E-4/	ARANSAS	0	0	0	0
4	ARANSAS PASS, EAST /7800/	ARANSAS	1	1	172,821	3,103
4	ARANSAS PASS, EAST /9900/	ARANSAS	1	1	82,321	2,353
4	ARANSAS PASS /FRIO 6600/	ARANSAS	1	0	0	0
4	ARANSAS PASS /6900/	ARANSAS	0	0	0	0
4	ARANSAS PASS /7050/	ARANSAS	0	0	0	0
4	ARKANSAS CITY /5350/	STARR	1	0	50,290	915
4	ARKANSAS CITY /5400/	STARR	1	1	3,386	25
4	ARKANSAS CITY /5450/	STARR	1	0	24,211	265
4	ARKANSAS CITY /5600/	STARR	1	0	0	0
4	ARKANSAS CITY /5700 FRIO /	STARR	0	0	0	0
4	ARKANSAS CITY /5750/	STARR	1	0	0	0
4	ARKANSAS CITY /5900 FRIO/	STARR	2	1	285,811	1,972
4	ARKANSAS CITY /6100 FRIO/	STARR	0	0	0	0
4	ARKANSAS CITY /6300/	STARR	0	0	0	0
4 A	ARMSTRONG	JIM HOGG	10	0	0	0
4	ARMSTRONG /F-53/	JIM HOGG	2	1	911,184	11,719
4	ARMSTRONG, S. /BRENNAN, S. 3200/	JIM HOGG	0	0	0	0
4	ARMSTRONG /3200/	JIM HOGG	1	0	0	0
4	ARNOLD-DAVID /BERTRAM/	NUECES	1	1	434,123	0F
4 A	ARNOLD-DAVID /CHAPMAN/	NUECES	5	0	0	0
4	ARNOLD-DAVID, NORTH /HENNESEY/	NUECES	0	0	0	0
4	ARNOLD-DAVID, NORTH /PHYLLIS/	NUECES	2	0	2,163	0
4	ARNOLD-DAVID, NORTH /6000/	NUECES	2	0	0	0
4	ARNOLD-DAVID /ROXANA/	NUECES	1	0	0	0
4 A	ARNOLD-DAVID /5600/	NUECES	1	1	86,896	663F
4 A	ARROWHEAD	STARR	1	0	0	0
4	ARROWHEAD /STRAY 6000/	HIDALGO	1	0	0	0
4	ARROWHEAD /VICKSBURG T/	HIDALGO	1	1	120,819	788
4	ARROWHEAD /4600/	HIDALGO	0	0	0	0
4	ARROYO COLORADO /E-1/	WILLACY	1	0	0	0
4	ARROYO COLORADO /E-2/	WILLACY	1	0	0	0
4	ARROYO COLORADO /E-3/	WILLACY	1	0	0	0
4	ARROYO COLORADO /E-5/	WILLACY	2	0	0	0
4	ARROYO COLORADO /F-B/	WILLACY	1	0	0	0
4	ARROYO GARZA /QUEEN CITY/	ZAPATA	1	1	387,280	739
4	ATLEE /HIANATHA/	DUVAL	0	0	0	0
4	ATLEE, NE. /FRIO 2450/	DUVAL	0	0	0	0
4	ATLEE, NE. /6500/	DUVAL	0	0	0	0
4	AURORA /GALLAGHER/	JIM HOGG	2	1	171,404	168F
4	AURORA /GOVERNMENT WELLS/	JIM HOGG	1	1	323,060	4
4	AURORA /LOMA NOVA/	JIM HOGG	1	0	0	0
4	AVIATORS /1500 SAND/	WEBB	0	0	0	0
4	BAFFIN BAY /FRIO 13070/	KENEDEY	1	1	155,055	0F
4	BAFFIN BAY /TEX-MISS 12,222/	KLEBERG	1	1	13,470	0F
4	BAFFIN BAY, SOUTHWEST	KENEDEY	1	1	865,779	0F
4	BAFFIN BAY /12,150/	KLEBERG	1	0	0	0
4	BAFFIN BAY /12290/	KENEDEY	1	1	133,318	0F
4 A	BAILEY	NUECES	1	1	132,628	274
4	BAILEY /COOPWOOD/	NUECES	0	0	0	0

RAILROAD COMMISSION OF TEXAS

 TABLE NO. 16-Continued
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	BAILEY E. /4750/	NUECES	0	0	0	0
4	BAILEY, E. /4900/	NUECES	0	0	0	0
4	BAILEY, E. /6000/	NUECES	1	0	0	0
4	BAILEY /KING, MIDDLE/	NUECES	1	0	0	0
4	BAILEY S. /4800/	NUECES	1	0	0	0
4	BAILEY S. /6380/	NUECES	2	0	29,250	95
4	BAILEY, SW /UPPER KING/	JIM WELLS	2	2	190,296	2,947F
4	BAILEY /STRAY/	NUECES	1	0	9,279	16
4	BAILEY /3950 SAND/	JIM WELLS	0	0	0	0
4	BAILEY /4700/	NUECES	0	0	0	0
4	BAILEY /4750/	NUECES	0	0	0	0
4	BAILEY /4800/	NUECES	0	0	0	0
4	BAILEY /4865/	NUECES	0	0	0	0
4	BAILEY /5400/	*JIM WELLS	2	0	0	0
4	BAILEY /5450/	JIM WELLS	0	0	0	0
4	BAILEY /5500 -A-/	NUECES	0	0	0	0
4	BAILEY /5500 -B-/	NUECES	0	0	0	0
4	BAILEY /5500 FRID/	NUECES	0	0	0	0
4	BAILEY /5700/	NUECES	1	0	0	0
4	BAILEY /5850/	NUECES	1	1	64,621	291
4	BAILEY /6200/	NUECES	0	0	0	0
4	BALDERAS /PETTUS/	DUVAL	1	0	0	0
4	BALDWIN /BALDWIN, LOWER/	NUECES	1	2	130,006	0
4	BALDWIN /BARNHART/	NUECES	3	1	90,430	2,964
4	BALDWIN /FRID 6950 SAND/	NUECES	1	0	154,465	0
4	BALDWIN /LAGARTO 2830/	NUECES	1	2	115,435	0
4	BALDWIN /LAGARTO 3070/	NUECES	2	1	16,346	0
4	BALDWIN /LAGARTO 3150/	NUECES	1	1	0	0
4	BALDWIN /OAKVILLE, LOWER/	NUECES	3	0	0	0
4	BALDWIN /2100/	NUECES	0	0	0	0
4	BALDWIN /2400/	NUECES	0	0	0	0
4	BALDWIN /5800, NW, SEG./	NUECES	0	0	0	0
4	BALDWIN /5900/	NUECES	0	0	0	0
4	BAIRDWIN /7000/	NUECES	3	1	2,096,224	0F
4	BAIRDWIN /7060/	NUECES	1	0	0	0
4	BAIRDWIN /7070/	NUECES	1	0	26,146	0
4	BAIRDWIN /7350/	NUECES	0	0	0	0
4	BAIRDWIN /7400/	NUECES	0	0	0	0
4	BAIRDWIN /7600/	NUECES	0	0	0	0
4	BAIRDWIN /7700/	NUECES	0	0	0	0
4	BAIRDWIN /8100/	NUECES	0	0	8,232	138
4	BAIRDWIN /8980/	NUECES	0	0	0	0
4	BAIRDWIN /9300/	NUECES	0	0	0	0
4	BANDERA /6400/	JIM WELLS	0	0	0	0
4	BANDERA /6500/	JIM WELLS	0	0	0	0
4	BARBADOS /1300/	STARR	4	1	16,096	0F
4	BARBADOS /2500/	STARR	1	0	0	0
4	BARBADOS /2600/	STARR	1	0	0	0
4	BARBADOS /2700/	STARR	2	0	0	0
4	BARBADOS /2900/	STARR	0	0	0	0
4	BARBADOS /5300/	STARR	1	0	0	0
4	BARRETA /8100/	KENESEY	1	1	7,269	0F
4	BARRETA /8950/	KENESEY	0	0	0	0
4	BEASLEY /4900/	SAN PATRICIO	0	0	0	0
4	BEAURLINE /BENTZ 5940/	HIDALGO	0	0	0	0
4	BEAURLINE, EAST /5600/	HIDALGO	0	0	0	0
4	BEAURLINE, EAST /7600 A/	HIDALGO	0	0	0	0
4	BEAURLINE, E. /7600 B/	HIDALGO	0	0	0	0
4	BEAURLINE /FALKIN 5690/	HIDALGO	0	0	0	0
4	BEAURLINE /STODDARD 5850/	HIDALGO	0	0	0	0
4	BEAURLINE /5650 SAND/	HIDALGO	0	0	0	0
4	BEAURLINE /5750/	HIDALGO	0	0	0	0
4	BEAURLINE /7100/	HIDALGO	0	0	0	0
4	BEN BOLT	JIM WELLS	13	10	505,872	137
4	BEN BOLT /ALICE/	JIM WELLS	0	0	38,381	0
4	BEN BOLT /BROMBERG/	JIM WELLS	0	0	0	0
4	BEN BOLT /FRID 5100/	JIM WELLS	0	0	0	0
4	BEN BOLT, W. /4700/	JIM WELLS	0	0	0	0
4	BEN BOLT, WEST /5400/	JIM WELLS	2	2	801,455	6,465
4	BEN BOLT /4600/	JIM WELLS	0	0	0	0
4	BEN BOLT /4600, W./	JIM WELLS	1	0	0	0
4	BEN BOLT /5375/	JIM WELLS	2	2	59,385	424
4	BEN SANTOS /COLE, MIDDLE/	DUVAL	0	0	0	0
4	BENAVIDES	DUVAL	4	0	0	0
4	BENAVIDES /COLE, LOWER/	DUVAL	0	0	0	0
4	BENAVIDES /GRAVIS/	DUVAL	1	0	0	0
4	BENAVIDES /JACKSON/	DUVAL	0	0	0	0
4	BENAVIDES /PETTUS/	DUVAL	0	0	0	0
4	BENAVIDES /TARANCAHUA 3700/	DUVAL	2	0	0	0
4	BENTONVILLE /CLEGG, LD./	JIM WELLS	1	0	0	0
4	BENTONVILLE /CLEGG 5780/	JIM WELLS	0	0	0	0
4	BENTONVILLE /KOHLER/	JIM WELLS	1	1	3,760	0
4	BENTONVILLE /LAPIDUS/	JIM WELLS	1	0	0	0
4	BENTONVILLE, S. /BAILEY 5450/	JIM WELLS	1	1	15,292	0
4	BENTONVILLE, SOUTH /KOHLER/	JIM WELLS	1	0	0	0
4	BENTONVILLE, SOUTH /VICKSBURG/	JIM WELLS	0	0	0	0
4	BENTONVILLE, SOUTH /5400/	JIM WELLS	0	0	2,308	0
4	BENTONVILLE /4370/	JIM WELLS	0	0	0	0

OIL AND GAS DIVISION

559

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	BENTONVILLE /5200/	JIM WELLS	1	1	8,426	0F
4 A	BETTIS /STILLWELL, UPPER/	SAN PATRICIO	0	0	0	0
4	BIG CAESAR	KLEBERG	0	0	0	0
4	BIG CAESAR /DABNEY/	NUECES	0	0	0	0
4	BIG CAESAR, E. /PFLEUGER, LD., #8/	KLEBERG	0	0	0	0
4	BIG CAESAR, E. /R-5, SEG. C/	NUECES	1	0	0	0
4	BIG CAESAR, N. /PFLEUGER, LD./	NUECES	1	1	493,319	1,087
4	BIG CAESAR, N. /PFLEUGER, UP./	NUECES	0	0	0	0
4 A	BIG CAESAR /PFLEUGER, UPPER/	*KLEBERG	1	0	7,061	0
4	BIG CAESAR, SE. /FRIO 7900/	KLEBERG	0	0	0	0
4 A	BIRD ISLAND	KLEBERG	0	0	0	0
4	BIRD ISLAND, S. /F=25/	KLEBERG	0	0	0	0
4	BIRD ISLAND, SW. /FRIO 12-B/	KLEBERG	1	0	0	0
4	BIRD ISLAND, SW. /FRIO 15-B/	KLEBERG	1	1	492,986	1,999
4	BIRD ISLAND /10-D/	KLEBERG	0	0	0	0
4	BIRD ISLAND /10-E/	KLEBERG	1	1	283,444	1,054
4	BIRD ISLAND /10-L/	KLEBERG	0	0	22,203	87
4	BIRD ISLAND /12-B/	KLEBERG	1	1	358,117	1,262
4	BIRD ISLAND /12-F/	KLEBERG	1	1	300,500	844
4	BIRD ISLAND /12-G/	KLEBERG	0	0	0	0
4	BIRD ISLAND /13-A/	KLEBERG	0	0	0	0
4	BISHOP, EAST /7500/	NUECES	0	0	0	0
4	BISHOP, EAST /8100/	NUECES	0	0	0	0
4	BISHOP, EAST /8200/	NUECES	0	0	0	0
4	BISHOP, EAST /8300/	NUECES	0	0	0	0
4	BISHOP, WEST /PFLEUGER, LOWER/	NUECES	2	0	84,386	371
4	BISHOP, WEST /PFLEUGER, MIDDLE/	NUECES	0	0	0	0
4	BISHOP, WEST /PFLEUGER, UP./	NUECES	2	2	153,543	603F
4	BISHOP, WEST /S & W 6500/	NUECES	1	0	0	0
4	BISHOP, WEST /7000/	NUECES	0	0	0	0
4	BLACKJACK /I/	ARANSAS	1	0	0	0
4	BLACKJACK /U/	ARANSAS	1	0	0	0
4	BLACKJACK /V-1/	ARANSAS	0	0	0	0
4	BLACKJACK /X/	ARANSAS	1	0	0	0
4	BLACKJACK /Y=10,650/	ARANSAS	1	0	0	0
4	BLACKJACK /9400-J/	ARANSAS	1	0	0	0
4	BLANCHARD /HOCKLEY/	ARANSAS	0	0	0	0
4	BLANCHARD, NORTHEAST /3100/	ARANSAS	0	0	0	0
4	BLIND PASS /MARGINULINA-FRIO/	ARANSAS	4	2	1,014,454	13,958
4	BLOCK 978-S /FRIO 8000/	KLEBERG	1	0	0	0
4 A	BLOOMBERG /FRIO 3900/	HIDALGO	1	0	0	0
4	BLOOMBERG /FRIO 4600/	HIDALGO	0	0	0	0
4 P	BLOOMBERG /SULLIVAN 4000/	STARR	3	3	373,060	0F
4	BLOOMBERG /VICKSBURG 6000/	STARR	1	1	100,895	0F
4	BOB COOPER /5800/	BROOKS	0	0	0	0
4	BOB COOPER /6200/	BROOKS	0	0	0	0
4	BOHEMIAN COLONY /FRIO 9000/	NUECES	0	0	0	0
4	BOHEMIAN COLONY NO. /FRIO 9000/	NUECES	0	0	0	0
4 P	BOROSA	STARR	3	2	480,956	2,300
4	BOROSA /FRIO D-4/	STARR	2	0	11,946	0F
4	BOROSA /FRIO-4/	STARR	0	0	0	0
4 P	BOROSA /FRIO 5, S, S, /	STARR	1	0	64,141	572
4	BOROSA, S. /FLT. BLK., -B=, 7750/	STARR	2	1	32,945	0F
4 A	BOROSA, S. /FLT. BLK., "D" FRIO 4/	STARR	0	0	0	0
4	BOROSA, S. /FLT. BLK., "E" VKSBG. 2" A/	STARR	2	0	0	0
4	BOROSA, S. /FRIO 4/	STARR	0	0	0	0
4	BOROSA, S. /VICKSBURG VARIOUS/	STARR	1	0	0	0
4	BOROSA, S. /VICKSBURG 2-B/	STARR	1	0	0	0
4	BOROSA, S. /VICKSBURG 2 STRAY/	STARR	1	0	0	0
4	BOROSA, SOUTH /VICKSBURG 7200/	STARR	2	1	51,664	900
4	BOROSA, SOUTH /VICKSBURG 7600/	STARR	2	0	0	0
4	BOROSA, S. /4500/	STARR	1	0	0	0
4 P	BOROSA /VKSBG. 5, S, S, /	STARR	1	1	408,132	3,897F
4	BOROSA /VICKSBURG #21/	STARR	0	0	0	0
4	BOROSA /20-B/	STARR	1	0	0	0
4	BOROSA /4400/	STARR	0	0	0	0
4	BORREGOS	KLEBERG	0	0	0	0
4	BORREGOS /R-9/	KLEBERG	1	1	170,244	0F
4 A	BORREGOS, WEST	KLEBERG	1	0	0	0
4	BORREGOS, W. /F=88, SEG. F=1/	KLEBERG	1	0	0	0
4	BORREGOS, W. /F=78/	KLEBERG	1	1	250,197	5,186
4 A	BORREGOS, W. /SEG. E. F=82/	KLEBERG	0	0	0	0
4	BORREGOS, W. /SEG. F=1, F=52/	KLEBERG	0	0	0	0
4	BORREGOS, WEST /5900/	KLEBERG	0	0	0	0
4	BORREGOS /ZONE B=5/	KLEBERG	0	0	0	0
4	BORREGOS /ZONE D=1/	KLEBERG	4	1	911,743	0F
4	BORREGOS /ZONE D=3/	KLEBERG	2	0	0	0
4 P	BORREGOS /ZONE D=5/	KLEBERG	3	0	0	0
4	BORREGOS /ZONE F=3/	KLEBERG	1	1	116,850	0
4	BORREGOS /ZONE F=5/	KLEBERG	2	0	0	0
4	BORREGOS /ZONE F=6/	KLEBERG	1	0	0	0
4	BORREGOS /ZONE H=3/	KLEBERG	3	1	426,884	6,981F
4 P	BORREGOS /ZONE H=5/	KLEBERG	4	0	213,128	0F
4	BORREGOS /ZONE H=7, S, S, /	KLEBERG	1	0	0	0
4 A	BORREGOS /ZONE J=3/	KLEBERG	2	0	0	0
4 A	BORREGOS /ZONE J=9/	KLEBERG	2	0	0	0
4	BORREGOS /ZONE J=9A/	KLEBERG	2	1	885,916	0F
4 A	BORREGOS /ZONE J=12/	KLEBERG	1	0	0	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	BORREGOS /ZONE J=16/	KLEBERG	0	0	0	0
4	BORREGOS /ZONE J=17/	KLEBERG	0	0	0	0
4	A BORREGOS /ZONE J=19/	KLEBERG	1	0	0	0
4	BORREGOS /ZONE K=08/	KLEBERG	1	0	0	0
4	A BORREGOS /ZONE L=3/	KLEBERG	1	0	0	0
4	A BORREGOS /ZONE L=5/	KLEBERG	8	0	59,560C	0F
4	A BORREGOS /ZONE L=9 & 11/	KLEBERG	7	0	291,695C	0F
4	BORREGOS /ZONE N=4,5/	KLEBERG	1	1	1,411,341	0F
4	A BORREGOS /ZONE N=4-5=6-7/	KLEBERG	4	0	0C	0
4	A BORREGOS /ZONE N=8/	KLEBERG	0	0	0	0
4	A BORREGOS /ZONE N=8, SW./	KLEBERG	2	1	1,726,499	0F
4	A BORREGOS /ZONE N=10/	KLEBERG	4	2	1,432,664C	0F
4	BORREGOS /ZONE N=10, E./	KLEBERG	4	2	2,583,054	0F
4	BORREGOS /ZONE N=10, S./	KLEBERG	1	0	0	0
4	A BORREGOS /ZONE N=11/	KLEBERG	1	0	0	0
4	BORREGOS /ZONE N=11, S./	KLEBERG	1	0	0	0
4	A BORREGOS /ZONE N=17/	KLEBERG	2	0	0	0
4	BORREGOS /ZONE N=19, E./	KLEBERG	0	0	0	0F
4	A BORREGOS /ZONE N=19, S./	KLEBERG	1	0	80,342	0F
4	A BORREGOS /ZONE N=21/	KLEBERG	5	0	73,437C	0
4	A BORREGOS /ZONE N=21 /E//	KLEBERG	1	0	0	0
4	A BORREGOS /ZONE N=21, SE./	KLEBERG	1	0	0	0
4	BORREGOS /N=23, W./	KLEBERG	1	0	0	0
4	BORREGOS /ZONE N=23, N./	KLEBERG	1	0	8,265	0F
4	BORREGOS /ZONE N=23, SE./	KLEBERG	1	0	0	0F
4	A BORREGOS /ZONE N=25/	KLEBERG	4	1	1,042,635C	0
4	A BORREGOS /ZONE P=5/	KLEBERG	1	0	0	0
4	A BORREGOS /ZONE P=8/	KLEBERG	1	0	0	0F
4	BORREGOS /ZONE P=8, SE./	KLEBERG	2	1	1,132,267	0F
4	BORREGOS /ZONE P=8, W./	KLEBERG	3	1	513,505	0
4	A BORREGOS /ZONE P=9/	KLEBERG	1	0	0	0
4	A BORREGOS /ZONE P=9, UPPER/	KLEBERG	1	0	0	0
4	BORREGOS /ZONE R=1/	KLEBERG	1	0	0	0
4	A BORREGOS /ZONE R=2/	KLEBERG	3	1	2,037,642	0F
4	BORREGOS /ZONE R=2 /N//	KLEBERG	1	1	904,054	0F
4	A BORREGOS /ZONE R=2,3,4, E./	KLEBERG	1	0	0	0
4	A BORREGOS /ZONE R=3 & 4/	KLEBERG	1	0	0	0
4	A BORREGOS /ZONE R=5/	KLEBERG	24	12	34,923,329C	0F
4	A BORREGOS /ZONE R=5, SOUTH/	KLEBERG	10	6	17,740,876C	0F
4	A BORREGOS /ZONE R=7/	KLEBERG	12	5	12,513,400C	0F
4	A BORREGOS /ZONE R=13/	KLEBERG	1	0	36,927	0F
4	BORREGOS /ZONE R=13, W./	KLEBERG	1	0	162,817	0F
4	BORREGOS /ZONE R=19/	KLEBERG	1	1	2,233,302	0F
4	A BORREGOS /ZONE S=5/	KLEBERG	3	1	3,295,653	0F
4	A BORREGOS /ZONE S=7/	KLEBERG	1	1	2,159,746	0F
4	BORREGOS /ZONE S=7, S./	KLEBERG	1	1	1,180,460	0F
4	A BORREGOS /ZONE S=7, W./	KLEBERG	0	0	0	0
4	A BORREGOS /ZONE T=9/	KLEBERG	0	0	0	0
4	A BORREGOS /ZONE U=3/	KLEBERG	1	0	0	0
4	A BORREGOS /ZONE U=4/	KLEBERG	1	0	0	0
4	BORREGOS /ZONE U=4, W./	KLEBERG	1	0	0	0F
4	BORREGOS /ZONE V=3, S./	KLEBERG	1	1	1,934,323	0F
4	BORREGOS /ZONE V=5/	KLEBERG	1	0	221,184	0F
4	BORREGOS /ZONE V=7, SW/	KLEBERG	1	1	319,189	0
4	A BORREGOS /ZONE V=9/	KLEBERG	1	0	0	0F
4	A BORREGOS /ZONE V=11/	KLEBERG	5	3	8,385,283	0F
4	BORREGOS /ZONE V=11, E./	KLEBERG	2	1	1,787,425	0F
4	BORREGOS /ZONE V=13, NE./	KLEBERG	0	0	0	0
4	BORREGOS /ZONE V=13, NW./	KLEBERG	0	0	0	0F
4	BORREGOS /ZONE V=13, SE./	KLEBERG	1	1	1,432,132	0F
4	BORREGOS /ZONE V=13, W./	KLEBERG	0	0	0	0F
4	BORREGOS /ZONE V=14 & 15/	KLEBERG	1	0	200,727	0F
4	BORREGOS /ZONE V=19/	KLEBERG	1	1	102,409	0F
4	BORREGOS /ZONE V=21/	KLEBERG	3	1	550,970	4,716F
4	BORREGOS /ZONE V=21, E./	KLEBERG	0	0	0	0
4	BORREGOS /ZONE V=27/	KLEBERG	2	0	0	0
4	BORREGOS /ZONE V=35/	KLEBERG	0	0	0	0
4	BORREGOS /ZONE Z=13/	KLEBERG	1	0	0	0
4	BORREGOS /ZONE 9550/	KLEBERG	1	0	0	0
4	BOYLE /FRID 3470/	STARR	0	0	0	0
4	BOYLE /G=1/	STARR	0	0	0	0
4	BOYLE /H=1/	STARR	1	0	0	0
4	A BOYLE, WEST /JANALUTZ/	STARR	2	0	0	0
4	BOYLE, N. /2600/	STARR	1	0	0	0
4	A BOYLE, N. /3340/	STARR	1	0	0	0
4	A BOYLE, N. /3400 SAND/	STARR	1	0	0	0
4	BOYLE /2650/	STARR	1	0	0	0
4	BOYLE /2800/	STARR	0	0	0	0
4	BOYLE /2900/	STARR	1	0	0	0
4	BOYLE /3100/	STARR	1	0	0	0
4	BOYLE /3200/	STARR	3	1	36,005	0
4	BOYLE /3300/	STARR	8	5	491,732	0
4	BOYLE /3400/	STARR	2	1	17,514	167
4	BOYLE /4100/	STARR	1	0	0	0
4	A BRAULIA /MILLER 3/	STARR	1	0	0	0
4	BRAULIA /RINCON I/	STARR	1	0	0	0
4	BRAULIA /RINCON III/	STARR	1	0	0	0
4	BRAULIA /4500 VKSBG./	STARR	1	0	0	0

OIL AND GAS DIVISION

561

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	BRAYTON	NUECES	0	0	0	0
4	BRAYTON /BALZER SEG, SIMMONS/	NUECES	0	0	0	0
4 P	BRAYTON /BERTRAM/	NUECES	0	0	0	0
4 A	BRAYTON /PERRY/	NUECES	3	1	279,957C	0F
4 A	BRAYTON /SIMMONDS/	NUECES	15	6	2,023,406C	409
4	BRAYTON /STRAY -D-/	NUECES	1	0	0	0
4	BRAYTON /STRAY -E-/	NUECES	1	1	47,243	0
4	BRAYTON /STRAY -F-/	NUECES	0	0	0	0
4	BRAYTON /STRAY H/	NUECES	0	0	0	0
4 A	BRAYTON /HARDNER -B-/	NUECES	6	3	355,336	600F
4	BRAYTON /6350/	NUECES	1	1	91,067	448
4	BRAYTON /STRAY 6550/	NUECES	1	1	52,560	0F
4 P	BRAYTON /6600/	NUECES	4	3	407,785	0F
4	BRAYTON /6900/	NUECES	1	0	0	0
4	BRAZIL PASTURE/SECOND WILCOX/	WEBB	1	1	215,746	359
4	BRAYTON/STRAY 5500/	NUECES	1	0	59,789	0F
4 A	BRIDWELL /HOCKLEY/	DUVAL	1	0	31,522	0
4	BRIDWELL /HOCKLEY, UPPER/	DUVAL	1	0	14,455	0
4	BRIDWELL, WEST /COLE/	DUVAL	1	1	81,364	0
4	BRIDWELL, WEST /GOVT. WELLS/	DUVAL	0	0	0	0
4	BRIDWELL, WEST /HOCKLEY/	DUVAL	1	0	0	0
4	BROUGHTON /VICKSBURG 9050/	SAN PATRICIO	0	0	0	0
4	BROWNLEE /2950/	JIM WELLS	1	1	104,154	0
4	BROWNLEE /3100/	JIM WELLS	1	0	0	0
4	BROWNLEE /4900/	JIM WELLS	1	0	0	0
4	BRUNI	WEBB	3	1	27,008	0
4	BRUNI /ARGD/	WEBB	2	2	24,135	0
4	BRUNI /COLE/	WEBB	2	0	0	0
4	BRUNI /HOCKLEY 1750/	WEBB	0	0	0	0
4	BRUNI /HOCKLEY 1875/	WEBB	0	0	0	0
4	BRUNI /HOCKLEY 1950/	WEBB	0	0	8,534	0
4	BRUNI /HOCKLEY 2030/	WEBB	0	0	0	0
4	BRUNI /MIRANDD/	WEBB	0	0	0	0
4	BRUNI, NORTH /ROSENBERG/	WEBB	5	1	140,513	0
4 A	BRUNI, NORTH /YEGUA, LOWER/	WEBB	1	0	0	0
4	BRUNI, NORTH /1100/	WEBB	3	2	87,275	0
4	BRUNI /DHERN/	WEBB	3	0	0	0
4	BRUNI, SOUTH /COLE, UPPER/	WEBB	3	3	75,989	0
4	BRUNI, SOUTH /1500/	WEBB	0	0	0	0
4 A	BRUNI, SOUTH /1700/	WEBB	1	0	6,636	0
4 A	BRUNI /YEGUA LD./	WEBB	0	0	0	0
4	BRUNI /1500/	WEBB	0	0	0	0
4	BRUNI /2300/	WEBB	7	4	359,431	0
4	BUENA SURTA, N./F.B., 2-A/TINNEY/	DUVAL	1	1	19,013	170F
4 A	BUENA SUERTA, N. /FB-3, TINNEY/	DUVAL	0	0	0	0
4	BUENA SURTA, N. 4800	DUVAL	0	0	0	0
4	BUENA SUERTE, N. /6000/	DUVAL	1	0	16,670	896
4	BUENA SUERTA /2150/	DUVAL	2	0	0	0
4	BUENA VISTA /1700/	STARR	4	2	136,141	0
4 A	BURGENTINE LAKE /A/	ARANSAS	1	1	654,091	12,955
4	BURGENTINE LAKE /A-1, 7580/	ARANSAS	1	1	654,947	14,266
4	BURGENTINE LAKE, SW. /A-2/	ARANSAS	1	0	0	0
4 A	BURGENTINE LAKE, SW. /7700/	ARANSAS	1	1	355,666	9,603
4	BURGENTINE LAKE /7550/	ARANSAS	4	3	904,205	23,138F
4	BURKHART /1900/	DUVAL	1	0	0	0
4	CABAZOS /F-5/	KENEDY	0	0	27,519	2
4	CABAZOS /F-7A/	KENEDY	1	0	69,788	17
4	CABAZOS /F-16/	KENEDY	0	0	0	0
4 A	CABAZOS /F-18/	KENEDY	1	0	6,369	0F
4 A	CABAZOS /LM-18/	KENEDY	1	0	13,468	0
4	CABAZOS /LM-19/	KENEDY	1	0	0	0
4 A	CABEZON EAST /MILCOX 3-A/	WEBB	0	0	0	0
4 P	CABEZON /MILCOX 5900/	WEBB	2	2	528,345	0F
4 P	CABEZON /MILCOX 6000/	WEBB	3	3	603,919	355F
4	CADENA /FRID -B- 3000/	DUVAL	0	0	0	0
4	CADENA /FRID D/	DUVAL	1	0	0	0
4	CADENA /HOCKLEY 1/	DUVAL	2	0	0	0
4	CADENA /HOCKLEY 3/	DUVAL	0	0	0	0
4	CADENA /PETTUS COCKFIELD/	DUVAL	2	1	140,237	762
4	CADENA /YEGUA/	DUVAL	0	0	0	0
4	CADENA /3600/	DUVAL	1	0	0	0
4	CADENA /4300/	DUVAL	0	0	0	0
4	CADENA /6400/	DUVAL	1	1	1,929	106
4	CAGE RANCH /FRID & LD./	BROOKS	1	1	167,510	2,191
4	CAGE RANCH, N. /8750/	BROOKS	0	0	0	0
4	CAGE RANCH /VICKSBURG UP, 8000/	BROOKS	1	1	91,214	0F
4	CAGE RANCH /VICKSBURG 8300/	BROOKS	1	0	0	0
4	CAGE RANCH /6500/	BROOKS	1	0	0	0
4	CAGE RANCH /6900/	BROOKS	4	3	489,588	3,267F
4	CAGE RANCH /7100/	BROOKS	2	2	296,043	2,798F
4	CAGE RANCH /7200/	BROOKS	1	1	522,394	7,011
4	CAGE RANCH /7400/	BROOKS	2	2	675,827	13,712
4	CAGE RANCH /7600/	BROOKS	1	0	0	0
4	CAGE RANCH /7800/	BROOKS	3	2	103,376	391F
4	CALLEN /BALLARD/	NUECES	0	0	0	0
4	CALLEN /FRID/	NUECES	0	0	0	0
4	CALLEN, S. /REDDEN 7540/	NUECES	0	0	0	0
4	CALLEN, S. /WRIGHT 8350/	NUECES	1	0	0	0

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	CALLEN, S. /7100/	MUECES	0	0	0	0
4	CALLEN, H. /BALLARD N, SEG. 7200/	MUECES	0	0	0	0
4	CALLEN, H. /3260/	MUECES	1	1	83,912	0F
4	CALLEN, WEST /6600/	MUECES	0	0	0	0
4	CALLEN, WEST /7150/	MUECES	1	0	0	0
4	CALLEN, WEST /7400/	MUECES	0	0	0	0
4	A CALLEN, WEST /7500 LAND/	MUECES	0	0	0	0
4	CALLEN, H. /7600 FRID/	MUECES	0	0	0	0
4	CALLEN, WEST /7700/	MUECES	0	0	0	0
4	CALLEN /4965 FRID/	MUECES	1	1	58,127	0
4	A CALLEN /5300/	MUECES	0	0	0	0
4	CALLEN /5400/	MUECES	0	0	0	0
4	CALLEN /6900/	MUECES	0	0	0	0
4	CALLEN /7000/	MUECES	0	0	0	0
4	CALLEN /7100/	MUECES	0	0	0	0
4	CALLEN /8400/	MUECES	0	0	0	0
4	CALANDRIA /FRID 8600/	KENEDY	1	0	0	0
4	CALANDRIA /8850/	KENEDY	1	0	0	0
4	CALLABOOSE, WEST /3200/	SAN PATRICIO	0	0	0	0
4	CALLABOOSE, WEST /3700/	SAN PATRICIO	0	0	0	0
4	CALLABOOSE, WEST /3800/	SAN PATRICIO	0	0	0	0
4	CALLAGHAN /MILCOX/	WEBB	2	2	277,166	287
4	CAMERON /C-3/	STARR	1	1	9,155	0
4	CAMERON /D-5/	STARR	1	1	209,375	167
4	CAMERON, EAST /FRID D-5/	STARR	1	0	0	0
4	CAMERON, EAST /3200/	STARR	2	2	176,902	1,662F
4	CAMERON /E, UPPER/	*STARR	3	3	379,072	110F
4	CAMERON /F-4/	STARR	2	0	36,614	82
4	A CAMERON /FRID 3900/	STARR	2	2	131,069	3,575F
4	CAMERON /H/	STARR	2	1	105,601	0
4	CAMERON /I FRID/	STARR	1	1	89,038	678F
4	CAMERON /J-3/	STARR	1	0	0	0
4	CAMERON /K/	STARR	0	0	0	0
4	CAMERON /L, MIDDLE/	STARR	0	0	0	0
4	CAMERON /VX80 5550/	STARR	1	1	119,685	231F
4	CANALES /4150/	DUVAL	0	0	0	0
4	CANALES /4200/	DUVAL	0	0	0	0
4	CANDELARIA /FRID 8500/	KENEDY	0	0	0	0
4	CANDELARIA /FRID 8600/	KENEDY	0	0	0	0
4	CANDELARIA /G-17/	KENEDY	1	1	24,045	0F
4	CANDELARIA /G-22/	KENEDY	2	1	423,214C	0F
4	CANDELARIA /G-30/	KENEDY	3	1	63,518	0F
4	CANDELARIA /G-36/	KENEDY	1	1	61,278	0F
4	CANDELARIA /G-41/	KENEDY	1	1	93,147	0F
4	CANDELARIA /G-45/	KENEDY	0	0	0	0
4	CANDELARIA /G-63/	KENEDY	2	1	16,862C	0F
4	CANDELARIA /G-71/	KENEDY	1	0	0	0
4	CANDELARIA /G-77/	KENEDY	0	0	0	0
4	CANDELARIA /I-10/	KENEDY	0	0	0	0
4	CANDELARIA /I-12, NE, /	KENEDY	0	0	0	0
4	CANDELARIA /I-12, SW, /	KENEDY	0	0	0	0
4	CANDELARIA /I-32/	KENEDY	0	0	0	0
4	CANDELARIA /I-69/	KENEDY	1	1	98,557	0F
4	CANDELARIA /I-87/	KENEDY	2	2	993,715	0F
4	CANDELARIA /I-94/	KENEDY	0	0	0	0
4	CANDELARIA /J-92/	KENEDY	1	0	0	0
4	CANDELARIA /K-07/	KENEDY	1	0	0	0
4	CANDELARIA /9600/	KENEDY	3	2	960,540	0F
4	CANELO /C-16/	KLEBERG	1	0	0	0
4	CANELO /C-58/	KLEBERG	1	0	0	0
4	CANELO /C-92/	KLEBERG	1	0	0	0
4	CANELO /H-11/	KLEBERG	1	0	0	0
4	CANELO /I-34/	KLEBERG	1	0	0	0
4	A CANO	DUVAL	1	0	0	0
4	CANO-MEXICO /FRID, UPPER 5900/	HIDALGO	2	2	812,980	6,095
4	CANO-MEXICO /6450/	HIDALGO	1	0	0	0
4	CANO-MEXICO /6530/	HIDALGO	1	0	0	0
4	CANO-MEXICO /6700/	HIDALGO	2	2	524,140	627F
4	CANO-MEXICO /6800/	HIDALGO	1	0	8,959	0
4	CANO-MEXICO /7100/	HIDALGO	1	0	0	0
4	CANO-MEXICO /7250/	HIDALGO	1	0	0	0
4	CANO-MEXICO /7600/	HIDALGO	1	1	163,340	151
4	CAPTAIN LUCEY /FLT, B, 1-3/	JIM WELLS	0	0	0	0
4	A CAPTAIN LUCEY /I-3/	JIM WELLS	1	0	7,469	0
4	CAPTAIN LUCEY /8/	JIM WELLS	4	3	98,714	61
4	A CAPTAIN LUCEY /U-2/	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY /U-3/	JIM WELLS	1	0	0	0
4	A CAPTAIN LUCEY /V- /	JIM WELLS	2	1	5,251	0
4	CAPTAIN LUCEY /VICKSBURG #2/	JIM WELLS	1	1	16,746	0
4	CAPTAIN LUCEY /VICKSBURG #3/	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY /VICKSBURG #6/	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY /X-1/	JIM WELLS	4	2	141,123	0
4	CAPTAIN LUCEY /3400/	JIM WELLS	4	1	52,462	0
4	CAPTAIN LUCEY /3550/	JIM WELLS	1	1	33,476	0
4	CAPTAIN LUCEY /3800/	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY /4000/	JIM WELLS	8	3	152,314	0
4	CAPTAIN LUCEY /4100/	JIM WELLS	7	3	170,332	0
4	CAPTAIN LUCEY /4100 A/	JIM WELLS	4	1	4,045	0

OIL AND GAS DIVISION

563

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	CAPTAIN LUCEY /4100 B/	JIM WELLS	2	2	132,188	0
4	CAPTAIN LUCEY /4100 H=1/	JIM WELLS	0	0	0	0
4	A CAPTAIN LUCEY /4200/	JIM WELLS	1	1	44,469	0
4	CAPTAIN LUCEY /4300/	JIM WELLS	2	1	30,029	0
4	CAPTAIN LUCEY /4400/	JIM WELLS	2	0	0	0
4	CAPTAIN LUCEY /4500/	JIM WELLS	1	0	0	0
4	CAPTAIN LUCEY /4500 A/	JIM WELLS	2	1	26,187	0
4	CAPTAIN LUCEY /4525 FRID/	JIM WELLS	2	0	0	0
4	CAPTAIN LUCEY /4700/	JIM WELLS	1	0	29,630	338
4	CAPTAIN LUCEY /4925/	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY /5630/	JIM WELLS	1	0	5,413	0
4	CAPTAIN LUCEY /5650/	JIM WELLS	1	0	0	0
4	CAROLINA-TEX /LOPEZ 2200/	WEBB	2	0	0	0
4	CAROLINA-TEX /MIRAND 2100/	WEBB	4	3	103,438	0
4	CAROLINA-TEX /MIRAND 2200/	WEBB	2	1	9,102	0
4	CAROLINA TEX, N. /2300/	WEBB	0	0	0	0
4	A CAROLINA-TEX, N. /2640/	WEBB	2	0	0	0
4	CAROLINA-TEX /800/	WEBB	1	1	22,283	0
4	CAROLINA-TEX /900/	WEBB	2	1	4,593	0
4	CAROLINA-TEX /2300-A/	WEBB	1	1	154,524	0
4	CAROLINA-TEX /2300-B/	WEBB	1	1	45,235	0
4	CAROLINA-TEX /2400/	WEBB	5	3	83,162	0
4	CAROLINA-TEX /2550/	WEBB	3	1	60,284	0
4	A CASA BLANCA, WEST	DUVAL	0	0	0	0
4	CASA BLANCA, WEST /COLE/	DUVAL	0	0	0	0
4	CASA BLANCA /1100/	DUVAL	1	0	0	0
4	CASAS /BARRERA 6450/	HIDALGO	0	0	0	0
4	A CASAS /CASAS/	HIDALGO	0	0	0	0
4	CASAS /DRYDEN 6595/	HIDALGO	2	0	0	0
4	A CASAS /DONZALES 6790/	HIDALGO	1	0	0	0
4	CASAS /MARTINEZ 6775/	HIDALGO	1	0	0	0
4	CASAS /MESSER/	HIDALGO	0	0	0	0
4	CASAS, N. /MIGUEL 7290/	HIDALGO	1	0	0	0
4	A CASAS, N. /MONTGOMERY 6390/	HIDALGO	1	0	0	0
4	CASAS /SCHUETTE/	HIDALGO	1	0	0	0
4	CASAS, S. /VKSBB, 8750/	HIDALGO	1	0	36,175	624
4	CAVASSO CREEK /8300 FRID/	ARANSAS	1	0	71,702	810
4	CAVASSO CREEK /8300 FRID, w/	ARANSAS	1	0	52,427	524
4	P CAYO DEL OSO /D/	NUECES	1	0	0	0
4	CAYO DEL OSO /DUNCAN 6600/	NUECES	0	0	0	0
4	P CAYO DEL OSO /D/	NUECES	0	0	0	0
4	CAYO DEL OSO /SMITH STRINGER/	NUECES	0	0	0	0
4	CECIL /3800/	STARR	0	0	0	0
4	CEDRO HILL, WEST /1400/	DUVAL	0	0	0	0
4	CEDRO HILL /1400/	DUVAL	2	2	184,004	0
4	CEMENT /6600/	NUECES	0	0	0	0
4	CERDA /G-68/	HIDALGO	1	0	0	0
4	CERDA /K-05/	HIDALGO	1	0	23,256	0F
4	CERDA /L-55/	HIDALGO	1	0	0	0
4	CHAMBERLAIN /FRID 7800/	BROOKS	1	0	0	0
4	CHAMBERLAIN /9700/	BROOKS	0	0	0	0
4	CHANNEL FOUR /A-5/	NUECES	0	0	0	0
4	CHANNEL FOUR /A-10/	NUECES	0	0	0	0
4	CHAPAROSA /GOVT, WELLS/	JIM HOGG	2	1	116,909	0
4	CHAPAROSA /MIRAND, LD, /	JIM HOGG	1	0	42,197	0
4	CHAPAROSA /MIRAND, UP, /	JIM HOGG	1	0	11,808	0
4	A CHAPMAN RANCH /C-3/	NUECES	0	0	0	0
4	CHAPMAN RANCH /C-8/	NUECES	1	0	2,057	0F
4	CHAPMAN RANCH /C-16/	NUECES	0	0	0	0
4	CHAPMAN RANCH /L-20/	NUECES	14	10	4,446,544	0F
4	CHAPMAN RANCH /L-23/	NUECES	4	1	856,247	0
4	CHAPMAN RANCH /L-24/	NUECES	1	0	73,906	0
4	CHAPMAN RANCH /O-12/	NUECES	2	0	0	0
4	CHAPMAN RANCH /3100/	NUECES	2	2	172,549	0F
4	CHAPMAN RANCH /3800/	NUECES	2	0	131,558	0
4	CHAPMAN RANCH /4200/	NUECES	0	0	0	0
4	CHAPMAN RANCH /4500/	NUECES	0	0	0	0
4	A CHAPMAN RANCH /5900/	NUECES	1	0	0	0
4	CHAPMAN RANCH /6700/	NUECES	1	0	0	0
4	CHAPMAN RANCH /9650/	NUECES	1	1	900,916	16,633
4	CHARAMOUSCA, NORTH	DUVAL	2	0	0	0
4	A CHARAMOUSCA, NORTH /ROSENBERG/	DUVAL	1	0	0	0
4	CHARAMOUSCA, N. /MIRAND, LD, /	DUVAL	1	0	0	0
4	CHARAMOUSCA, WEST /MIRAND #2/	DUVAL	5	4	357,488	0
4	CHARAMOUSCA, W. /QUEEN CITY/	DUVAL	1	0	0	0
4	CHARAMOUSCA, WEST /ROSENBERG/	DUVAL	0	0	0	0
4	CHARAMOUSCA, W. /SEG, B, WILCOX 2/	DUVAL	1	0	16,679	0F
4	CHARAMOUSCA, W. /WILCOX 2, SEG, E/	DUVAL	1	0	138,529	647F
4	CHARAMOUSCA, W. /YEGUA, LOWER/	DUVAL	1	0	0	0
4	CHARAMOUSCA, W. /YEGUA, UPPER/	DUVAL	3	0	0	0
4	CHARAMOUSCA, W. /1700 STRINGER/	DUVAL	5	1	39,485	0
4	CHARAMOUSCA, WEST /1900/	DUVAL	1	0	0	0
4	CHARAMOUSCA, WEST /2100/	DUVAL	1	0	0	0
4	A CHARAMOUSCA, WEST /2200/	DUVAL	3	0	0	0
4	CHARCO REDONDO, E. /MANILA/	ZAPATA	1	0	7,590	0
4	CHARCO REDONDO /WILCOX 8300/	ZAPATA	0	0	0	0
4	CHARLES NUII /3600/	JIM WELLS	0	0	0	0
4	CHESS /NO 24/	WILLACY	0	0	0	0

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	CHESS /NO. 29/	WILLACY	1	0	548	0
4	CHESS /NO. 30/ SEGMENT A/	WILLACY	0	0	0	0
4	CHESS /NO. 31/	WILLACY	1	1	72,818	470
4	CHESS /NO. 33/	WILLACY	0	0	0	0
4	CHESS /NO. 35/	WILLACY	0	0	0	0
4	CHESS /NO. 36/	WILLACY	2	2	138,914	4,051
4	CHESS /NO. 38/	WILLACY	1	0	108,196	4,242
4	CHESS /NO. 40/	WILLACY	1	0	22,966	79
4	A CHESS /NO. 44/	WILLACY	0	0	0	0
4	CHESS /NO. 45/	WILLACY	0	0	0	0
4	CHESS /NO. 72/	WILLACY	0	0	0	0
4	A CHEVRON /A=3 FRIO/	KLEBERG	4	4	2,410,053	0F
4	CHEVRON /FRIO A=1 GAS/	KLEBERG	12	11	8,518,637	0F
4	CHEVRON /FRIO A=9/	KLEBERG	0	0	0	0
4	A CHEVRON /FRIO A=13/	KLEBERG	0	0	0	0
4	CHEVRON /FRIO B=11 GAS/	KLEBERG	1	0	0	0
4	A CHEVRON /FRIO B=15/	KLEBERG	1	0	0	0
4	CHEVRON /FRIO B=17/	KLEBERG	0	0	0	0
4	CHEVRON /H=11/	KLEBERG	0	0	0	0
4	A CHEVRON /H=13/	KLEBERG	1	0	0	0
4	CHEVRON /MIOCENE H=3 GAS/	KLEBERG	1	0	737,670	0F
4	CHEVRON /MIOCENE H=5 GAS/	KLEBERG	4	3	1,663,895	0F
4	CHEVRON /MIOCENE H=33/	KLEBERG	2	2	1,402,239	0F
4	CHIHUAHUA	KLEBERG	0	0	0	0
4	CHIHUAHUA /6350/	KLEBERG	0	0	0	0
4	CHIHUAHUA /7400/	KLEBERG	0	0	0	0
4	CHIHUAHUA /8300/	KLEBERG	0	0	0	0
4	CHILTIPIN /PETTUS 4700/	DUVAL	0	0	0	0
4	A CHILTIPIN /2ND PETTUS/	DUVAL	1	0	0	0
4	CINCO DE MAYO/WILCOX, LD. 10,800/	ZAPATA	0	0	0	0
4	P CINCO DE MAYO /800/	ZAPATA	2	0	0	0
4	P CINCO DE MAYO /900/	ZAPATA	1	1	49,164	0
4	P CINCO DE MAYO /1500/	ZAPATA	3	2	89,266	0
4	CINCO DE MAYO /2000/	ZAPATA	3	3	462,012	0
4	P CINCO DE MAYO /2100/	ZAPATA	1	1	276,830	0
4	P CINCO DE MAYO /2200/	ZAPATA	0	0	0	0
4	CINCO DE MAYO /2300/	ZAPATA	4	1	776,918	0
4	P CINCO DE MAYO /2400/	ZAPATA	5	4	377,541	0
4	P CINCO DE MAYO /2500/	ZAPATA	0	0	4,599	0
4	CINCO DE MAYO /2550/	ZAPATA	1	0	0	0
4	P CINCO DE MAYO /2650/	ZAPATA	1	1	601,237	0
4	P CINCO DE MAYO /2700/	ZAPATA	0	0	0	0
4	CINCO DE MAYO /3000/	ZAPATA	2	2	345,141	0
4	CINCO DE MAYO /3100/	ZAPATA	2	2	893,069	0
4	P CINCO DE MAYO /3400/	ZAPATA	1	1	826,949	0
4	CINCO DE MAYO /3400-A/	ZAPATA	1	0	0	0
4	P CINCO DE MAYO /3600/	ZAPATA	1	0	482	0
4	CINCO DE MAYO /4700/	ZAPATA	0	0	0	0
4	CINCO DE MAYO /4850/	ZAPATA	0	0	0	0
4	CLARA DRISCOLL, SOUTH /FRIO 5400	NUECES	0	0	0	0
4	A CLARA DRISCOLL, SOUTH /FRIO 5500	NUECES	0	0	0	0
4	A CLARA DRISCOLL, SOUTH /LEE/	NUECES	0	0	0	0
4	CLARA DRISCOLL, S. /2ND OAKVILLE/	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH /1700/	NUECES	4	1	9,199	0
4	CLARA DRISCOLL, SOUTH /2050/	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH /2100 GAS/	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH /2200/	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH /2400/	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH /3000/	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH /3200/	NUECES	3	0	0	0
4	CLARA DRISCOLL, SOUTH /3250/	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH /3500/	NUECES	2	1	80,183	0
4	CLARA DRISCOLL, SOUTH /3600/	NUECES	5	0	0	0
4	CLARA DRISCOLL, S. /3700 MIN. BOCK/	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH /3800/	NUECES	5	1	27,666	0
4	CLARA DRISCOLL, SOUTH /3850/	NUECES	1	0	0	0
4	A CLARA DRISCOLL, S. /3900/	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH /3950/	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH /4400/	NUECES	4	0	6,211	0
4	CLARA DRISCOLL, SOUTH /4500/	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH /4535/	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH /4600/	NUECES	1	0	0	0
4	CLARA DRISCOLL, S. /4700, BLK. C/	NUECES	2	1	19,410	0
4	CLARA DRISCOLL, SOUTH /5000/	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH /5100/	NUECES	1	0	0	0
4	A CLARA DRISCOLL, SOUTH /5620/	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH /5865/	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH /5900/	NUECES	0	0	0	0
4	P CLARA DRISCOLL, SOUTH /8300/	NUECES	4	2	251,526	1,220F
4	P CLARA DRISCOLL, SOUTH /8400/	NUECES	7	6	723,525	2,941F
4	CLARA DRISCOLL, SOUTH /8600/	NUECES	3	2	302,951	856F
4	P CLARA DRISCOLL, SOUTH /8900/	NUECES	1	0	108,462	1,396
4	CLARA DRISCOLL, SE. /CATAMOLA, UP/	NUECES	0	0	0	0
4	CLARA DRISCOLL, SE. /FRIO 6900/	NUECES	0	0	0	0
4	CLARA DRISCOLL, S. E. /5300/	NUECES	1	0	0	0
4	CLARA DRISCOLL, SE. /6750, FB-A/	NUECES	0	0	0	0
4	CLARA DRISCOLL, SE. /6850/	NUECES	1	0	0	0
4	CLARA DRISCOLL, W. /2240/	NUECES	0	0	0	0

OIL AND GAS DIVISION

565

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	CLARA DRISCOLL, W. /2400/	NUECES	1	1	65,854	0
4	CLARA DRISCOLL /2100/	NUECES	4	0	0	0
4	CLARA DRISCOLL /3500/	NUECES	1	0	0	0
4	CLARA DRISCOLL /3600/	NUECES	2	0	0	0
4	CLARA DRISCOLL/3600 MINNIE BOCK/	NUECES	0	0	0	0
4	CLARA DRISCOLL /5400/	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH /FRIO 8700/	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH /FRIO 9100/	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH /KELLY, LD./	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH /6600/	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH /7700/	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH /7800 H=2/	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH /8000/	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH /8400/	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH /9400/	NUECES	0	0	0	0
4	A COASTAL, EAST /SULLIVAN, UPPER/	STARR	0	0	0	0
4	COASTAL, E. /VKSBB, 6000/	STARR	2	1	27,861	512
4	COASTAL, E. /4850/	STARR	1	1	70,865	598
4	COASTAL /SULLIVAN, LOWER/	STARR	0	0	0	0
4	COASTAL /4150/	STARR	1	0	0	0
4	COASTAL /4260/	STARR	0	0	0	0
4	COASTAL /5600/	STARR	1	1	117,983	448
4	COASTAL /5700/	STARR	9	0	0	0
4	CODY /2100/	STARR	0	0	0	0
4	CODY /2700/	STARR	0	0	0	0
4	CODY /2900/	STARR	0	0	0	0
4	CODY /3000/	STARR	0	0	0	0
4	CODY /3100/	STARR	0	0	0	0
4	CODY /3200/	STARR	0	0	0	0
4	CODY /3300/	STARR	0	0	0	0
4	CODY /4000 GAS/	NUECES	1	0	0	0
4	COLE, E. / MIRANODO 2300/	WEBB	1	0	13,257	0
4	COLE, S. / YEGUA 2930/	DUVAL	1	1	13,326	0
4	COLE, WEST /ALFONSO/	DUVAL	0	0	0	0
4	COLE, WEST /CARLOS/	WEBB	0	0	0	0
4	COLE, WEST /FRIO 1600/	DUVAL	1	1	9,903	0
4	COLE, WEST /PETTUS 2520/	WEBB	1	0	0	0
4	COLE, WEST /ROBERTO 8400/	WEBB	0	0	0	0
4	COLE, W. /2860/	WEBB	1	1	7,331	0
4	COLE, WEST /2900/	WEBB	0	0	0	0
4	COLE /1700/	DUVAL	1	0	0	0
4	COLMENA /COLE 1500/	DUVAL	2	0	0	0
4	COLORADO, E./GOVT,WLS.,UP, Z, 1/	JIM HOGG	1	0	0	0
4	COLORADO, E./GOVT,WLS.,UP, Z, 2/	JIM HOGG	1	0	0	0
4	COLORADO /MIRANODO 2530/	JIM HOGG	1	0	0	0
4	COLORADO /2800/	JIM HOGG	2	0	0	0
4	COMBS /5950/	HIDALGO	0	0	0	0
4	P COMMONWEALTH /ANDERSON/	SAN PATRICIO	0	0	0	0
4	COMMONWEALTH /COMMONWEALTH/	SAN PATRICIO	0	0	7,694	1
4	COMMONWEALTH /FRIO 9415/	SAN PATRICIO	1	0	11,006	263
4	P COMMONWEALTH /MORRIS/	SAN PATRICIO	0	0	0	0
4	COMMONWEALTH, N. /MCKANEY, LG./	SAN PATRICIO	0	0	0	0
4	COMMONWEALTH /MATSON/	SAN PATRICIO	2	2	100,873	644
4	CONCEPTON /TINNEY/	DUVAL	1	1	35,907	219
4	CONCHUDO /ROSENBERG/	WEBB	0	0	0	0
4	A CONOCO DRISCOLL	DUVAL	1	0	0	0
4	CONOCO DRISCOLL /COLE/	DUVAL	3	0	0	0
4	CONOCO DRISCOLL /COLE -A=	DUVAL	1	0	0	0
4	CONOCO DRISCOLL/COLE J/	DUVAL	1	0	40,373	0
4	CONOCO DRISCOLL /DRISCOLL 1ST./	DUVAL	0	0	0	0
4	CONOCO DRISCOLL /DRISCOLL 2ND/	DUVAL	0	0	0	0
4	A CONOCO DRISCOLL /DRISCOLL 3RD/	DUVAL	0	0	0	0
4	CONOCO DRISCOLL /1ST YEGUA, UP./	DUVAL	0	0	0	0
4	CONOCO DRISCOLL/FRIO COLE W.SEG./	DUVAL	1	1	143,990	0
4	CONOCO DRISCOLL/GGOVT,WELLS1ST LD	DUVAL	0	0	0	0
4	CONOCO DRISCOLL/GGOVT,WELLS1ST UP	DUVAL	4	0	0	0
4	A CONOCO DRISCOLL/GGOVT,WELLS,3RD/	DUVAL	1	0	36,466	0
4	A CONOCO DRISCOLL /MIRANODO/	DUVAL	0	0	0	0
4	CONOCO DRISCOLL, N. /1ST, YEGUA/	DUVAL	1	0	0	0
4	CONOCO DRISCOLL /OAKVILLE/	DUVAL	3	1	97,095	0
4	CONOCO DRISCOLL /PETTUS 3820/	DUVAL	0	0	0	0
4	CONOCO DRISCOLL /PETTUS 3840/	DUVAL	1	0	35,882	1,190
4	CONOCO DRISCOLL /PETTUS 3950/	DUVAL	0	0	0	0
4	CONOCO DRISCOLL, S. /3450/	DUVAL	1	0	0	0
4	CONOCO DRISCOLL /YEGUA 4970/	DUVAL	0	0	0	0
4	A COPANO BAY, S./FLT, BLK, A, H=2, LD/	ARANSAS	1	0	21,283	0
4	COPANO BAY, S./FLT, BLK, A, J=1/	ARANSAS	0	0	0	0
4	P COPANO BAY, S./FLT, BLK, A, J=2/	ARANSAS	1	1	660,277	0
4	A COPANO BAY, S./FLT, BLK, A, J=3/	ARANSAS	2	2	318,746	0
4	P COPANO BAY, S./FLT, BLK, A, L=2/	ARANSAS	0	0	0	0
4	P COPANO BAY, S./FLT, BLK, A, L=2, H/	ARANSAS	2	1	575,837	215
4	P COPANO BAY, S./FLT, BLK, A, MIDDLE=H/	ARANSAS	2	1	274,746	4,675
4	COPANO BAY, S. /FLT, BLK, A, M=2/	ARANSAS	1	1	435,772	7,348
4	P COPANO BAY, S./FLT, BLK, A, M=3/	ARANSAS	1	0	0	0
4	COPANO BAY, S. /FLT, BLK, A, M=9/	ARANSAS	2	1	122,667	134
4	A COPANO BAY, S. /F.B.A SEG, I L=2/	ARANSAS	2	2	368,634	0
4	P COPANO BAY, S./FLT, BLK, A, UPPER H/	ARANSAS	1	1	785,345	0
4	P COPANO BAY, S. /FB=B, L=2/	ARANSAS	1	0	167,454	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells in Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4 A	COPANO BAY S, /FLT. BLK. B N#2/	ARANSAS	0	0	0	0
4 P	COPANO BAY S, /FLT. BLK. B N#7/	ARANSAS	1	1	44,851	0
4 P	COPANO BAY S, /FLT. BLK. B N#11/	ARANSAS	0	0	0	0
4 P	COPANO BAY S, /FLT. BLK. B N#4/	ARANSAS	0	0	0	0
4 P	COPANO BAY S, /FLT. BLK. B N#8/	ARANSAS	1	1	56,948	0
4 P	COPANO BAY S, /FLT. BLK. B N#08/	ARANSAS	0	0	0	0
4 P	COPANO BAY S, /FLT. BLK. B N#04/	ARANSAS	0	0	0	0
4 P	COPANO BAY S, /FLT. BLK. C N#67/	ARANSAS	0	0	0	0
4 P	COPANO BAY S, /FLT. BLK. C N#3/	REFUGIO	0	0	0	0
4 P	COPANO BAY S, /FLT. BLK. D N#03/	ARANSAS	1	1	41,121	0F
4 P	COPANO BAY S, /FLT. BLK. D N#6/	ARANSAS	1	1	51,386	0F
4 P	COPANO BAY S, /FLT. BLK. D N#04/	ARANSAS	0	0	0	0
4 P	COPANO BAY S, /FLT. BLK. D N#08/	REFUGIO	0	0	0	0
4 P	COPANO BAY S, /FLT. BLK. E N#03/	*ARANSAS	3	3	344,972	0F
4 P	COPANO BAY S, /FLT. BLK. E N#08/	*ARANSAS	2	2	36,126	0F
4 P	COPANO BAY S, /FLT. BLK. F N#6/	*ARANSAS	2	2	0	0
4 P	COPANO BAY S, /FLT. BLK. F N#4/	*ARANSAS	2	2	551,765	0F
4 P	COPANO BAY S, /FLT. BLK. H N#07/	ARANSAS	0	0	0	0
4 P	COPANO BAY S, /FLT. BLK. H N#03/	ARANSAS	0	0	0	0
4 P	COPANO BAY S, /FLT. BLK. I N#04/	ARANSAS	0	0	0	0
4 P	COPANO BAY S, /FLT. BLK. J N#11/	ARANSAS	0	0	0	0
4 P	COPANO BAY S, /MIDDLE N/	ARANSAS	1	0	0	0
4 P	COPANO BAY S, /8650/	ARANSAS	1	0	0	0
4 P	COPANO BAY SN, /FB#11, N#7/	ARANSAS	2	1	134,458	1,648F
4 P	COPANO BAY SN, /FB#11, N#3/	ARANSAS	1	1	90,524	3,205
4 P	COPANO BAY SN, /FB#11, N#4/	ARANSAS	3	1	74,594	1,421
4 P	COPANO BAY SN, /L-2, S, /	ARANSAS	1	1	52,167	259
4 P	COPANO BAY SN, /D#3 SD, /	ARANSAS	1	1	145,284	2,552
4 P	COPANO BAY SN, /D#4 SD, /	ARANSAS	1	0	0	0
4 P	CORPUS CHANNEL NH, /E#10/	NUECES	0	0	0	0
4 P	CORPUS CHANNEL NH, /FRIO G#2/	NUECES	0	0	0	0
4 P	CORPUS CHANNEL NH, /FRIO H#N#11/	NUECES	2	1	16,519	367F
4 P	CORPUS CHANNEL NH, /FRIO H#N#UP/	NUECES	1	0	43,782	0
4 P	CORPUS CHANNEL NH, /FRIO I#1/	NUECES	1	0	0	0
4 P	CORPUS CHANNEL NH, /FRIO I#4/	NUECES	1	0	0	0
4 P	CORPUS CHANNEL NH, /FRIO 9900/	NUECES	1	0	0	0
4 P	CORPUS CHANNEL NH, /FRIO 10400/	NUECES	1	0	13,303	0
4 P	CORPUS CHANNEL NH, /L-2/	NUECES	0	0	0	0
4 P	CORPUS CHANNEL NH, /I-3/	NUECES	1	1	394,339	0
4 P	CORPUS CHANNEL NH, /M-1/	NUECES	1	1	248,472	0
4 P	CORPUS CHANNEL NH, /N 3#A/	NUECES	1	0	28,103	0
4 P	CORPUS CHANNEL NH, /J-2A/	NUECES	2	2	682,732	0
4 P	CORPUS CHANNEL NH, /M-6/	NUECES	2	2	250,654	0F
4 P	CORPUS CHANNEL NH, /10800/	NUECES	1	0	35,702	0
4 P	CORPUS CHANNEL NH, /11900/	NUECES	1	1	51,491	0F
4 P	CORPUS CHANNEL NH, /12420/	NUECES	0	0	0	0
4 P	CORPUS CHANNEL N, N, /12900/	NUECES	1	1	17,883	0F
4 P	CORPUS CHANNEL /8050 GAS/	NUECES	0	0	0	0
4 P	CORPUS CHANNEL /8400/	NUECES	0	0	0	0
4 P	CORPUS CHRISTI /ALLEN/	NUECES	2	1	385,317	12,766
4 P	CORPUS CHRISTI /COMMONWEALTH/	NUECES	9	8	3,631,784	139,830F
4 P	CORPUS CHRISTI EAST /FRIO 1ST, /	NUECES	5	3	4,264,361	0F
4 P	CORPUS CHRISTI E, /K#2/	NUECES	1	1	578,419	11,415
4 P	CORPUS CHRISTI /MORRIS/	NUECES	4	2	500,045	9,527
4 P	CORPUS CHRISTI /WATSON/	NUECES	2	2	126,425	1,942
4 P	CORPUS CHRISTI WEST /FRIO 9100/	NUECES	0	0	0	0
4 P	CORPUS CHRISTI WEST /FRIO 9400/	NUECES	5	4	278,712	4,715
4 P	CORPUS CHRISTI WEST /8100/	NUECES	1	1	242,678	6,340
4 P	CORPUS CHRISTI WEST /8630/	NUECES	0	0	5,873	98
4 P	CORPUS CHRISTI WEST /8800/	NUECES	0	0	0	0
4 P	CORPUS CHRISTI WEST /8900/	NUECES	0	0	0	0
4 P	CORPUS CHRISTI WEST /9500/	NUECES	0	0	0	0
4 P	CORPUS CHRISTI /N, 10300/	NUECES	0	0	0	0
4 P	CORPUS CHRISTI /3900/	NUECES	1	0	0	0
4 P	CORPUS CHRISTI BAY, N, /FB#A, E-5/	NUECES	1	1	250,125	0F
4 P	CORPUS CHRISTI BAY, N, /FB#B, E-2/	NUECES	0	0	0	0
4 P	CORPUS CHRISTI BAY, N, /FB#A, E-2/	NUECES	1	0	123,817	0F
4 P	CORPUS CHRISTI BAY, N, /FB#A, E-10/	NUECES	2	2	75,430	0F
4 P	CORPUS CHRISTI BAY, N, /FB#B, K-2/	NUECES	4	3	2,119,564	0F
4 P	CORPUS CHRISTI BAY, N, /FB#B, K-3/	NUECES	0	0	0	0
4 P	CORPUS CHRISTI BAY, N, /FB#B, K-4/	NUECES	3	2	2,786,403	0F
4 P	CORPUS CHRISTI BAY, WEST /8300/	NUECES	0	0	0	0
4 P	CORPUS CHRISTI BAY, WEST /8700/	NUECES	1	0	0	0
4 P	CORPUS CHRISTI BAY, N, /FB#B, E#10	NUECES	1	1	125,377	0F
4 P	CORPUS CHRISTI BAY, N, /FB#C, F-18/	NUECES	0	0	0	0
4 P	CORPUS CHRISTI UPTOWN /10500/	NUECES	1	1	466,480	12,434
4 P	CORTEZ /B#50, /	STARR	3	1	270,129	0
4 P	CORTEZ /CORTEZ/	STARR	9	9	972,464	0F
4 P	CORTEZ /FRIO 2500/	STARR	3	3	544,734	0
4 P	CORTEZ NORTH /88/	STARR	0	0	0	0
4 P	CORTEZ NORTH /VELA 1800/	STARR	0	0	0	0
4 A	CORTEZ S, /2820/	STARR	0	0	0	0
4 P	CORTEZ /2600/	STARR	1	1	293,189	0
4 P	CORTEZ /3200/	STARR	7	4	227,005	112F
4 P	CORTEZ /3400/	STARR	8	3	125,924	0
4 P	CUELLAR /MIRANDO/	ZAPATA	5	0	952	0
4 P	CUELLAR, WEST	ZAPATA	3	0	421	0
4 P	CUELLAR, WEST /MIRANDO/	ZAPATA	1	0	2,024	0
4 P	CUELLAR /1300/	ZAPATA	1	0	184	0

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	A D C R-79	DUVAL	1	0	0	0
4	A D C R-79 /COLE -B-/	DUVAL	1	0	1,114	0
4	P DCR-79, SOUTH /MILCOX/	DUVAL	3	2	1,809,467	22,479F
4	P D C R-79 /MILCOX/	DUVAL	4	3	345,207	0F
4	DASKAM, SOUTH /YTURRIA/	HIDALGO	0	0	0	0
4	DASKAM /4100/	HIDALGO	0	0	0	0
4	P DAVIS /PUIG/	WEBB	7	4	641,914	131F
4	DAVIS, S. /PUIG/	ZAPATA	4	4	1,001,128	15,485
4	DAVIS /REKLAW/	WEBB	6	6	0	0
4	DAVIS, S. /4TH HINNANT/	ZAPATA	2	0	2,098,477	5,854F
4	P DAVIS /THIES/	*ZAPATA	2	0	1,280	28
4	P DAVIS /4TH HINNANT/	*ZAPATA	2	1	82,757	1,337
4	DAVIS /5TH HINNANT, LO./	ZAPATA	0	0	0	0
4	DE GARCIA /PETTUS/	DUVAL	0	0	0	0
4	A DE GARCIA /PETTUS -A-/	DUVAL	1	0	0	0
4	DE LATE CHARCO /V-1/	BROOKS	1	0	0	0
4	DE LATE CHARCO /V-2/	BROOKS	1	1	761,653	7,448
4	DESPAIN /QUEEN CITY, 1ST/	WEBB	3	3	1,146,607	4,110
4	DE SPAIN, SE. /MIRANDO, LOWER/	WEBB	1	0	0	0
4	DE SPAIN, SE. /ROSENBERG/	WEBB	1	1	79,129	0
4	DE SPAIN, SE. /PETTUS/	WEBB	3	3	176,362	0
4	DEE DAVENPORT /3700/	STARR	0	0	0	0
4	DEE DAVENPORT /4400/	STARR	0	0	0	0
4	P DEL GRULLO /BASAL FRIO/	KLEBERG	1	0	384,099	0F
4	A DINN	DUVAL	2	0	0	0
4	DINN /ROSENBERG/	DUVAL	2	0	100,744	0
4	DINN, SOUTHWEST /FRIO 1500/	DUVAL	16	4	83,294	0
4	DINN /1400/	DUVAL	3	0	15,896	0
4	DINN /1600/	DUVAL	5	2	62,416	0
4	DON HODDY /4000/	STARR	1	0	0	0
4	DONNA /ARNSTRONG/	HIDALGO	16	8	1,739,527	5,382F
4	DONNA /HANSEN/	HIDALGO	0	0	0	0
4	DONNA /HARRELL/	HIDALGO	10	6	753,360	1,904F
4	DONNA /JANCKY/	HIDALGO	3	2	2,093,073	0F
4	DONNA /JAY/	HIDALGO	1	1	117,105	844
4	DONNA /KNAPP/	HIDALGO	1	1	164,421	0F
4	DONNA /MORIN/	HIDALGO	3	3	554,683	0F
4	DONNA /RICE/	HIDALGO	10	4	967,550	1,082F
4	DONNA /SCHREINER/	HIDALGO	0	0	0	0
4	DONNA /SCHUSTER/	HIDALGO	2	2	167,084	1,183F
4	DONNA /SHARY/	HIDALGO	0	0	0	0
4	DONNA /SHALLOW/	HIDALGO	0	0	0	0
4	DONNA /SWEENEY, LOWER/	HIDALGO	1	1	365,646	0F
4	DONNA /5500 FRIO/	HIDALGO	1	1	242,313	0F
4	DONNA /6600/	HIDALGO	1	1	307,462	0F
4	P DOS HERMANOS /OLMOS/	WEBB	16	15	7,593,931	71,839
4	DOSS /3700/	STARR	0	0	0	0
4	DOUGHERTY /5300/	NUCCES	0	0	0	0
4	DRAGON /2500/	SAN PATRICIO	0	0	0	0
4	DRAPER /3500/	JIM HOGG	0	0	0	0
4	DUNN /FRIO 4600/	JIM WELLS	0	0	0	0
4	DUNN /3700/	JIM WELLS	0	0	0	0
4	DUNN /3850/	JIM WELLS	0	0	0	0
4	DUNN /5700/	JIM WELLS	0	0	0	0
4	DUNN=MCCAMPBELL /8230/	KLEBERG	2	2	1,450,384	0F
4	DUNN=MCCAMPBELL /8300/	KLEBERG	3	2	2,175,518	0F
4	DUNN=MCCAMPBELL /8400, UP./	KLEBERG	1	0	123,044	0F
4	DUNN=MCCAMPBELL /8425/	KLEBERG	2	1	1,379,477	0F
4	DUNN=MCCAMPBELL /8720/	KLEBERG	1	1	526,279	0F
4	E. R. F. /FRIO 7500/	BROOKS	1	0	0	0
4	EAGLE HILL /FRIO 800/	DUVAL	2	2	127,154	0
4	EAGLE HILL /1400/	DUVAL	1	0	0	0
4	EAGLE HILL /1800/	DUVAL	0	0	0	0
4	A EAST /EAST SEGMENT/	JIM HOGG	2	1	319,356	1,654
4	EAST /JONES/	JIM HOGG	1	0	0	0
4	EAST /3950/	JIM HOGG	2	0	0	0
4	EAST WEST SEGMENT /PETTUS 4700/	JIM HOGG	2	1	804,047	0F
4	ED VELA /6700/	HIDALGO	2	1	87,536	459
4	P EDINBURG /CARLSON 7600/	HIDALGO	4	2	4,904,075	0F
4	EDINBURG E. /ANDERSON/	HIDALGO	0	0	0	0
4	EDINBURG, EAST /ANDERSON, UPPER/	HIDALGO	1	1	50,256	152
4	EDINBURG, EAST /FRIO 7170/	HIDALGO	0	0	0	0
4	EDINBURG, EAST /GERBER 7000/	HIDALGO	4	4	741,621	1,773
4	EDINBURG, EAST /HALLACE 7800/	HIDALGO	1	1	143,745	245
4	P EDINBURG /FRIO 10,800/	HIDALGO	3	3	3,351,139	0F
4	P EDINBURG, S. /MARKS 11100/	HIDALGO	7	7	2,685,341	13,970F
4	EDINBURG, S. /6700/	HIDALGO	3	1	1,267,801	8,785
4	EDINBURG, W. /7600/	HIDALGO	3	2	767,695	4,224
4	EDINBURG /6700/	HIDALGO	0	0	0	0
4	P EDINBURG /10,760/	HIDALGO	1	1	82,386	0F
4	P EDINBURG /11,500/	HIDALGO	0	0	0	0
4	A EDLASATER	JIM HOGG	3	1	47,126	0
4	EDLASATER, N. /MANILA/	JIM HOGG	1	0	0	0
4	EDLASATER, N. /MIRANDO 2100/	ZAPATA	1	0	0	0
4	A EDLASATER, W. /COLE 950/	ZAPATA	0	0	0	0
4	A EDLASATER, W. /MANILA/	ZAPATA	0	0	0	0
4	EDLASATER, W. /MIRANDO 1950/	ZAPATA	2	2	52,962	0
4	EDROY, NORTH /6100/	SAN PATRICIO	0	0	0	0

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4 A	EL BENADITO /A-3/	STARR	0	0	0	0
4	EL BENADITO /A-5/	STARR	2	1	329,643	2,062
4	EL BENADITO /A-6/	STARR	0	0	0	0
4	EL BENADITO /COCKFIELD/	STARR	0	0	0	0
4	EL BENADITO /FRID 5150/	STARR	2	2	270,364	3,177
4	EL BENADITO /FRID 5200/	STARR	0	0	0	0
4	EL BENADITO /FRID 5420/	STARR	0	0	0	0
4	EL BENADITO /H=20/	STARR	0	0	0	0
4	EL BENADITO /VKSBO. 9300/	STARR	1	1	14,277	0F
4	EL BENADITO /ZANARINE/	STARR	1	1	272,517	1,844
4 A	EL EBANITO /5900 SAND/	STARR	0	0	0	0
4	EL EBANITO /D-1 4800/	STARR	1	0	0	0
4 A	EL EBANITO /H/	STARR	1	0	0	0
4	EL EBANITO /MARGUELES/	STARR	0	0	0	0
4	EL EBANITO /VICKSBURG 7300 U-1/	STARR	0	0	0	0
4	EL ORD /2160/	DUVAL	5	2	347,978	0
4	EL ORD /3150/	DUVAL	2	1	462,530	0
4 P	EL PAISTLE /G-05/	KENEY	4	3	5,919,486C	9F
4	EL PAISTLE /G-05, NW/	KENEY	1	0	20,416	0
4	EL PAISTLE /G-05, W./	KENEY	1	0	284,637	0F
4	EL PAISTLE /G-18/	KENEY	1	0	0	0
4 P	EL PAISTLE /G-52/	KENEY	0	0	0	0
4 P	EL PAISTLE /G-71/	KENEY	1	0	0	0
4 P	EL PAISTLE /H-05/	KENEY	0	0	0	0
4 P	EL PAISTLE /I-29/	KENEY	1	0	0	0
4 P	EL PAISTLE /I-35/	KENEY	1	0	0	0
4 P	EL PAISTLE /I-58/	KENEY	1	0	0	0
4 P	EL PAISTLE /J-16/	KENEY	1	0	0	0
4	EL PAISTLE DEEP /FRID/	KENEY	6	5	4,445,098	0F
4	EL PAISTLE DEEP, /SEG. B, FRID/	KENEY	1	1	2,796,819	0F
4	EL PAISTLE DEEP /D-42/	KENEY	0	0	0	0
4	EL PAISTLE /11500/	KENEY	0	0	0	0
4	EL PEYOTE /JACKSON 2350/	JIM HOGG	1	0	0	0
4	EL PEYOTE /3100/	JIM HOGG	1	1	89,547	8E
4	EL PEYOTE /3500/	JIM HOGG	0	0	0	0
4	EL PEYOTE /3700/	JIM HOGG	0	0	0	0
4	EL PUERTO /COCKFIELD 900/	STARR	1	0	0	0
4	EL PUERTO /CROCKETT -A-/	STARR	5	2	125,871	0
4	EL PUERTO /CROCKETT -C-/	STARR	3	2	73,413	0
4	EL PUERTO /CROCKETT -D-/	STARR	0	0	0	0
4	EL PUERTO /MIRANDO 400/	STARR	1	1	9,677	0
4	EL PUERTO, NORTH /COOK MTH. C/	STARR	0	0	0	0
4	EL PUERTO, N. /DHERN, UP./	STARR	1	0	0	0
4	EL PUERTO /400/	STARR	1	0	0	0
4	EL PUERTO /1250/	STARR	1	0	118,644	0
4	EL PUERTO /1500/	STARR	0	0	0	0
4	EL PUERTO /1600/	STARR	1	0	0	0
4	EL PUERTO /1800/	STARR	1	0	11,757	0
4	EL PUERTO /1950/	STARR	0	0	0	0
4	EL PUERTO /2700 -B-/	STARR	0	0	0	0
4	EL RANCHITO /ROSENBERG/	WEBB	0	0	0	0
4	EL SORDO /PETTUS, LOWER/	JIM HOGG	1	0	0	0
4	EL TANQUE, N. /FRID 1850/	STARR	1	0	0	0
4	EL TANQUE /WARDNER/	STARR	1	0	387	0
4	EL TANQUE /1820/	STARR	0	0	0	0
4	ELPAR /F-46/	JIM WELLS	2	0	0	0
4	ELSA, SOUTH /7850/	HIDALGO	1	0	0	0
4	ELSA, SOUTH /7950/	HIDALGO	1	1	100,003	3F
4	ELSA, SOUTH /8600/	HIDALGO	0	0	0	0
4	ELSA, SOUTH /8700/	HIDALGO	0	0	0	0
4	EMBLETON /MET 3400/	JIM WELLS	0	0	0	0
4	EMBLETON /STILWELL, UPPER 5300/	JIM WELLS	0	0	0	0
4	EMBLETON /2/	JIM WELLS	0	0	0	0
4	EMBLETON /4/	JIM WELLS	0	0	0	0
4 P	ENCINAL CHANNEL /FBA I-1/	NUECES	3	0	593,635	252F
4	ENCINAL CHANNEL /FB-A, J-1/	NUECES	1	0	23,639	0F
4 P	ENCINAL CHANNEL /FB-A, K-2/	NUECES	4	4	2,937,769	13,333F
4 P	ENCINAL CHANNEL /FB-A, K-3/	NUECES	3	3	3,746,119	16,526F
4 P	ENCINAL CHANNEL /FB-C, N-1,2,3/	NUECES	5	0	35,059	0F
4 P	ENCINAL CHANNEL /FB-A, K-6/	NUECES	3	5	6,728,004	63,417F
4 P	ENCINAL CHANNEL /FB-A, L-1, 2/	NUECES	3	3	2,175,681	787F
4 P	ENCINAL CHANNEL /FB-A, M-4/	NUECES	1	1	621,380	19,074
4 P	ENCINAL CHANNEL /FB-A, M-2/	NUECES	1	1	662,174	12,901
4 P	ENCINAL CHANNEL /FB-A, L-4/	NUECES	3	1	626,077	0F
4 P	ENCINAL CHANNEL /FB-A, M-5/	NUECES	2	1	248,199	10,150
4 P	ENCINAL CHANNEL /FB-A, M-1/	NUECES	1	0	277	0F
4 P	ENCINAL CHANNEL /FB-A, N-1,2,3/	NUECES	0	0	0	0
4 P	ENCINAL CHANNEL /FB-A, N-2/	NUECES	0	0	0	0
4 P	ENCINAL CHANNEL /FB-A, N-7/	NUECES	4	3	1,967,600	0F
4 P	ENCINAL CHANNEL /FB-D, M-4/	NUECES	1	0	93,646	0F
4 P	ENCINAL CHANNEL /FB-A, I-5/	NUECES	0	0	0	0
4 P	ENCINAL CHANNEL /FB-A, K-4/	NUECES	0	0	0	0
4	ENCINAL CHANNEL, S. E. /J-1/	NUECES	2	0	320	0F
4	ENCINAL CHANNEL, SE. /K-2/	NUECES	1	1	572,993	88,345
4	ENCINAL CHANNEL, SE. /L-2/	NUECES	2	0	0	0
4	ENCINITAS /D/	BROOKS	0	0	0	0
4	ENCINITAS, E. /FRID 7340/	BROOKS	0	0	0	0
4	ENCINITAS, EAST /V=23/	BROOKS	1	0	0	0

OIL AND GAS DIVISION

569

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	ENCINITAS, EAST /V-24/	BROOKS	1	1	125,010	1,793
4	ENCINITAS /P-20/	BROOKS	1	0	0	0
4	ENCINITAS /P-30/	BROOKS	2	0	0	0
4	ENCINITAS /SALINAS/	BROOKS	0	0	0	0
4	ENCINITAS, N. /V-7/	BROOKS	0	0	0	0
4	ENCINITAS, S. /33-A/	BROOKS	0	0	0	0
4	ENCINITAS, SE. /V-19-D/	BROOKS	1	1	14,676	218
4	ENCINITAS /V-4B/	BROOKS	1	0	0	0
4	ENCINITAS /V-5/	BROOKS	0	0	0	0
4	ENCINITAS /V-6/	BROOKS	1	0	85,415	0
4	ENCINITAS /V-8/	BROOKS	1	0	0	0
4	ENCINITAS /V-12/	BROOKS	2	1	816,610	0
4	ENCINITAS, N. /V-13/	BROOKS	1	0	1,133	145
4	ENCINITAS /V-14/	BROOKS	3	2	2,608,460	0F
4	ENCINITAS /V-15/	BROOKS	2	2	948,622	0F
4	ENCINITAS /V-16/	BROOKS	4	2	1,771,630	0F
4	ENCINITAS /V-19/	BROOKS	1	0	79,079	0F
4	ENCINITAS /VICKSBURG 7900/	BROOKS	0	0	0	0
4	ENCINITAS /8000 VICKSBURG/	BROOKS	2	1	540,627	0
4	ENCINO /HF-20/	SAN PATRICIO	0	0	0	0
4	ENCINO, N. /6200/	SAN PATRICIO	1	1	12,703	0
4	ENCINO /6400, S./	SAN PATRICIO	0	0	148,566	3,762
4	ENCINO /6400/	SAN PATRICIO	6	4	309,603	3,786
4	ENCINO /7100/	SAN PATRICIO	1	0	0	0
4	ENCINO PASTURE /5300 GAS/	SAN PATRICIO	4	1	1,393,697	3,498F
4	ENCINO PASTURE, E. /5300 GAS	SAN PATRICIO	1	1	296,343	0
4	ENCINO PASTURE /5950/	SAN PATRICIO	0	0	0	0
4	ENOS COOPER /H-1/	SAN PATRICIO	1	0	32,187	0F
4	ENOS-COOPER /H-2 SAND/	SAN PATRICIO	1	0	116	0F
4	ENOS-COOPER /I-1/	SAN PATRICIO	3	1	1,413,048	43,917
4	ENOS-COOPER /I-2/	SAN PATRICIO	1	0	35,770	0F
4	ENOS-COOPER /I-4/	SAN PATRICIO	1	0	0	0
4	ENOS-COOPER /J-2/	SAN PATRICIO	1	1	55,932	2,881
4	ENOS COOPER, N. /H-3/	SAN PATRICIO	1	1	116,078	2,819
4	ENOS COOPER /7800/	SAN PATRICIO	0	0	0	0
4	ESCOBAS	ZAPATA	0	0	0	0
4	ESCOBAS /QUEEN CITY 5300/	ZAPATA	4	3	738,417	1,057F
4	ESCOBAS /QUEEN CITY 5800/	ZAPATA	1	1	377,880	1,352
4	ESCOBAS, SOUTH /WILCOX 10800/	ZAPATA	2	1	141,335	0
4	ESCOBAS, SOUTH /1600/	ZAPATA	0	0	0	0
4	ESCONDIDO, S. /4700/	JIM HOGG	1	0	0	0
4	ESTES COVE /B-1/	NUECES	1	0	272	31
4	ESTES COVE /B-4/	NUECES	1	0	349	30
4	ESTES COVE /F-1/	ARANSAS	1	1	238,953	4,811
4	ESTES COVE /F-3/	NUECES	1	0	400	31
4	ESTES COVE /H-2/	ARANSAS	1	0	0	0
4	ESTES COVE /I-5/	ARANSAS	1	1	113,006	2,557
4	ESTES COVE /J-1/	ARANSAS	1	1	258,680	5,209
4	EUBANK /10300/	DUVAL	0	0	0	0
4	EUBANK /10,900/	DUVAL	0	0	0	0
4	EVE MAE /6300/	HIDALGO	3	3	2,435,942	0F
4	EWING, E. /SINTON 5600/	SAN PATRICIO	1	0	0	0
4	EWING /MIOCENE 1900/	SAN PATRICIO	5	0	1,886	0
4	EWING/DAKVILLE/	SAN PATRICIO	0	0	0	0
4	EWING /SINTON STRINGER, UPPER/	SAN PATRICIO	0	0	0	0
4	EWING /5500/	SAN PATRICIO	2	0	0	0
4	EWING /5700/	SAN PATRICIO	1	0	69,450	770
4	EWING /6800/	SAN PATRICIO	0	0	0	0
4	FALCON /WILCOX 9500/	ZAPATA	1	0	9,102	0
4	FALFURRIAS /DE GARZA/	JIM WELLS	0	0	0	0
4	FALFURRIAS, E. /VICKSBURG 9050/	JIM WELLS	1	1	5,629	28
4	FALFURRIAS, E. /VICKSBURG 9100/	*JIM WELLS	4	2	164,212	884F
4	FALFURRIAS /FRID 7250/	*BROOKS	1	1	319,407	0F
4	FALFURRIAS /GARZA/	JIM WELLS	1	1	140,700	0
4	FALFURRIAS /NADMI 7100/	JIM WELLS	0	0	0	0
4	FALFURRIAS /VICKSBURG, GARZA/	*BROOKS	2	1	76,772	0F
4	FALFURRIAS /7300/	*BROOKS	0	0	0	0
4	FALFURRIAS /8000/	*BROOKS	1	0	0	0
4	FARENTHOLD /VICKSBURG 6000/	NUECES	0	0	0	0
4	FARENTHOLD /VICKSBURG 6100/	NUECES	0	0	0	0
4	FARENTHOLD /VICKSBURG 6200/	NUECES	0	0	0	0
4	FARENTHOLD /4950/	NUECES	0	0	0	0
4	FARMERS LIFE /2050/	DUVAL	1	0	0	0
4	FARMERS LIFE /2400/	DUVAL	2	0	23,327	0
4	FARMERS LIFE /2800/	DUVAL	0	0	0	0
4	FITZSIMMONS /CHERNOSKY/	DUVAL	4	2	92,353	334
4	FITZSIMMONS /COLE/	DUVAL	0	0	0	0
4	FITZSIMMONS, EAST /COLE/	DUVAL	3	0	0	0
4	FITZSIMMONS, EAST /FRID/	DUVAL	3	0	45	0
4	FITZSIMMONS, EAST /HOCKLEY "A"/	DUVAL	0	0	0	0
4	FITZSIMMONS, EAST /HOCKLEY "B"/	DUVAL	0	0	0	0
4	FITZSIMMONS, EAST /PETTUS/	DUVAL	0	0	0	0
4	FITZSIMMONS, EAST /1800/	DUVAL	0	0	0	0
4	FITZSIMMONS, N. /PETTUS/	DUVAL	0	0	0	0
4	FITZSIMMONS, NDRTH /3650/	DUVAL	0	0	0	0
4	FITZSIMMONS, NDRTH /3950/	DUVAL	0	0	0	0
4	FITZSIMMONS, N. /4800 YEGUA/	DUVAL	0	0	0	0
4	FITZSIMMONS, NE. /HOCKLEY "A"/	DUVAL	1	0	0	0

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	FITZSIMMONS, SE. /SERNA/	DUVAL	0	0	0	0
4	FLORES /FRIO 6360/	HIDALGO	1	0	0	0
4	FLORES /HOCKLEY 4800/	STARR	0	0	0	0
4	FLORES /JEFFRESS/	HIDALGO	1	0	0	0
4	FLORES, NW. /VKSBB. 4900/	STARR	1	0	0	0
4	FLORES, NW. /VKSBB. 5820/	STARR	1	0	3,608	14
4	FLORES /RINCON A/	STARR	1	0	118,508	0F
4	FLORES, S. /BLOODBERG 4250/	HIDALGO	0	0	0	0
4	FLORES, SW. /BLOODBERG 4280/	HIDALGO	1	0	0	0
4	FLORES, SW. /SULLIVAN, UPPER/	HIDALGO	1	0	0	0
4	FLORES /SULLIVAN, UPPER/	HIDALGO	4	2	983,362	0F
4	FLORES /VICKSBURG P/	STARR	1	1	6,895	0F
4	FLORES /4750 FRIO/	STARR	0	0	0	0
4	FLORES /5600/	STARR	2	0	0	0
4	FLORES /6300 *R-1/	STARR	0	0	0	0
4	FLOUR BLUFF /COLLIER/	NUECES	1	1	4,501,063	0F
4	FLOUR BLUFF, E. DEEP /J-19/	NUECES	1	2	4,847,212	0F
4	FLOUR BLUFF, E. DEEP /J-30/	NUECES	2	2	3,896,157C	0F
4	FLOUR BLUFF, EAST /DEEP/ /J-55	NUECES	5	3	10,401,056C	0F
4	FLOUR BLUFF, E. DEEP /J-77/	NUECES	0	0	0	0
4	FLOUR BLUFF, E. DEEP /J-90/	NUECES	0	0	0	0
4	FLOUR BLUFF, E. DEEP /J-99/	NUECES	1	1	449,446	0F
4	FLOUR BLUFF, E. /DEEP/ /K-94/	NUECES	0	0	0	0
4	FLOUR BLUFF, E. /I-35/	NUECES	1	1	564,933	0F
4	FLOUR BLUFF, E. /J-30/	NUECES	0	0	0	0
4	FLOUR BLUFF, E. /F-1, E. /	NUECES	1	0	0	0
4	FLOUR BLUFF, E. /J-19/	NUECES	0	0	0	0
4	FLOUR BLUFF, E. /J-55/	NUECES	0	0	0	0
4	FLOUR BLUFF, E. /J-77/	NUECES	0	0	0	0
4	FLOUR BLUFF, E. /J-90/	NUECES	0	0	0	0
4	FLOUR BLUFF, E. /J-99/	NUECES	0	0	0	0
4	FLOUR BLUFF, E. /K-94/	NUECES	0	0	0	0
4	FLOUR BLUFF, EAST /MASSIVE UPPER/	NUECES	5	2	600,264	3,735
4	FLOUR BLUFF, EAST /8100/	NUECES	1	0	0	0
4	FLOUR BLUFF, EAST /8700/	NUECES	4	2	5,278,429	0F
4	FLOUR BLUFF /F-1/	NUECES	3	2	439,233	809
4	FLOUR BLUFF /FRIO 8300/	NUECES	1	0	0	0
4	FLOUR BLUFF /FRIO 9600/	NUECES	1	0	29,628	480
4	FLOUR BLUFF /J-1/	NUECES	0	0	0	0
4	FLOUR BLUFF /MASSIVE, UPPER/	NUECES	38	17	8,482,982	11,246F
4	FLOUR BLUFF /D-1 WEST/	NUECES	3	0	0	0
4	FLOUR BLUFF /PHILLIPS/	NUECES	1	0	0	0
4	FLOUR BLUFF /SMITH/	NUECES	1	0	0	0
4	FLOUR BLUFF /WEBB/	NUECES	18	1	1,173,364	1,861F
4	FLOUR BLUFF /6378 STRAY/	NUECES	0	0	0	0
4	FLOUR BLUFF /6400/	NUECES	1	0	0	0
4	FORT LIPAN /5100/	NUECES	0	0	0	0
4	FORTY NINE /MIRANOD/	DUVAL	2	0	0	0
4	FOY /6300/	HIDALGO	4	3	392,955	1,865
4	FOY /6600/	HIDALGO	4	4	1,339,057	9,526
4	FREEDORN /PETTUS/	JIM WELLS	0	0	0	0
4	FROST /RINCON 2-A/	STARR	3	3	2,738,099	0F
4	FULTON BEACH /A-1/	ARANSAS	0	0	0	0
4	FULTON BEACH /A-2/	ARANSAS	19	5	408,329	1,906F
4	FULTON BEACH /A-3/	ARANSAS	12	1	87,589	0F
4	FULTON BEACH /A-4-6/	ARANSAS	19	3	302,977	1,086F
4	FULTON BEACH /B-2/	ARANSAS	42	12	1,481,999	7,756F
4	FULTON BEACH /B-3-8/	ARANSAS	39	8	1,765,220	7,272F
4	FULTON BEACH /E GAS/	ARANSAS	0	0	0	0
4	FULTON BEACH /E-4 CAUSEWAY/	ARANSAS	0	0	0	0
4	FULTON BEACH, EAST /A-6/	ARANSAS	0	0	0	0
4	FULTON BEACH, EAST /B-1/	ARANSAS	0	0	0	0
4	FULTON BEACH, EAST /B-2/	ARANSAS	0	0	0	0
4	FULTON BEACH, EAST /D-1/	ARANSAS	0	0	0	0
4	FULTON BEACH, EAST /D-2-4/	ARANSAS	0	0	0	0
4	FULTON BEACH, EAST /T043/	ARANSAS	0	0	0	0
4	FULTON BEACH N. /B-2/	ARANSAS	3	0	15,977	131
4	FULTON BEACH, NW. /E-1/	ARANSAS	0	0	0	0
4	FULTON BEACH, NW. /E-2/	ARANSAS	1	0	0	0
4	FULTON BEACH, WEST /A-2/	ARANSAS	1	0	0	0
4	FULTON BEACH, WEST /A-3/	ARANSAS	4	3	688,196	4,289
4	FULTON BEACH, WEST /A-4/	ARANSAS	1	0	0	0
4	FULTON BEACH, W. /B/	ARANSAS	3	3	1,595,170	17,612
4	FULTON BEACH, WEST /C-1/	ARANSAS	3	0	160,017	1,491
4	FULTON BEACH, WEST /D-1/	ARANSAS	0	0	0	0
4	FULTON BEACH, W. /D-1/	ARANSAS	2	2	651,714	7,793
4	FULTON BEACH, WEST /E-3/	ARANSAS	1	0	0	0
4	FULTON BEACH, WEST /G/	ARANSAS	4	1	433,301	3,336
4	FULTON BEACH, W. /G, SOUTH/	ARANSAS	0	0	0	0
4	FULTON BEACH, WEST /H, LOWER/	ARANSAS	1	0	0	0
4	FULTON BEACH, WEST /H, MIDDLE/	ARANSAS	2	1	93,860	465
4	FULTON BEACH, WEST /H, UPPER/	ARANSAS	0	0	0	0
4	FULTON BEACH, W. /H-7635/	ARANSAS	0	0	0	0
4	FULTON BEACH, WEST /I-1 SW./	ARANSAS	0	0	0	0
4	FULTON BEACH, WEST /J/	ARANSAS	1	0	0	0
4	FULTON BEACH, WEST /K-3/	ARANSAS	1	1	816,665	9,984
4	FULTON BEACH, WEST /K-5/	ARANSAS	0	0	0	0
4	FULTON BEACH, WEST /K-7/	ARANSAS	0	0	0	0

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	FULTON BEACH, WEST /L=1/	ARANSAS	1	1	50,322	342F
4	FULTON BEACH, W. /N= LOWER/	ARANSAS	1	0	2,764	48
4	FULTON BEACH, W. /UPPER E/	ARANSAS	2	2	1,686,678	21,053
4	FULTON BEACH, WEST /9600/	ARANSAS	0	0	0	0
4	G. D. N. ST. 773-L /MARG. B/	NUCCES	1	0	0	0
4	G. D. N. ST-773-L /MARG. C./	NUCCES	1	0	0	0
4	G. D. N. ST-773-L /MARG. F/	NUCCES	0	0	0	0
4	P G D M-ST=904 /FRID 7800/	NUCCES	8	8	8,222,262	54,525F
4	P G D M-ST=904 /FRID 8200/	NUCCES	6	6	5,135,605	43,912F
4	GAINES /FRID 5100/	SAN PATRICIO	0	0	0	0
4	GAINES /2500/	SAN PATRICIO	0	0	0	0
4	GAINES /3400/	SAN PATRICIO	0	0	0	0
4	GAINES /3450/	SAN PATRICIO	0	0	0	0
4	GAINES /4880/	SAN PATRICIO	1	0	0	0
4	GAINES /7700/	SAN PATRICIO	0	0	13,305	4,020
4	GALAN /EDWARDS LINE/	WEBB	1	0	0	0
4	GANDY /5500/	NUCCES	0	0	0	0
4	GANDY /5650/	NUCCES	1	0	0	0
4	A GARCIA	STARR	3	2	27,249	35F
4	GARCIA /CHAPATAL/	STARR	1	0	0	0
4	GARCIA /CDATES/	STARR	4	0	2,021	0
4	GARCIA /FROST -A-/	STARR	1	0	0	0
4	GARCIA /FROST -B-/	STARR	2	1	657,091	569
4	GARCIA /GARCIA III/	STARR	3	2	21,619	43
4	GARCIA /GARCIA IV/	STARR	0	0	32,895	0F
4	GARCIA /GARCIA VII/	STARR	1	0	65,801	0
4	GARCIA /GUZMAN -A-/	STARR	1	1	1,957	0F
4	GARCIA /KENNARD 3900/	STARR	1	0	0	0
4	GARCIA /L=XI/	STARR	1	1	27,456	0F
4	GARCIA /MILLER A 4100/	STARR	1	0	0	0
4	A GARCIA /MILLER B VI/	STARR	0	0	0	0
4	A GARCIA /MILLER -C-/	STARR	0	0	0	0
4	A GARCIA /MILLER -K-/	STARR	0	0	0	0
4	A GARCIA /SOLIS/	STARR	3	2	43,076	0F
4	A GARCIA /SOLIS A-V-B/	STARR	1	0	0	0
4	A GARCIA /SOLIS III RESERVOIR/	STARR	1	0	0	0
4	A GARCIA /S. /MILLER -C-/	STARR	3	1	16,765	0
4	GARCIA /VELA -B-/	STARR	1	0	0	0
4	GARCIA /VICKSBURG-FLORES 5500/	STARR	1	0	0	0
4	GARCIA /VICKSBURG-FLORES 5600/	STARR	1	0	0	0
4	GARCIA /VILLARREAL/	STARR	1	1	80,727	0
4	GARCIA, WEST /FRID 3100/	STARR	1	0	0	0
4	GARCIA /2000/	STARR	1	1	62,749	0F
4	GARCIA /2100/	STARR	0	0	0	0
4	GARCIA /2900/	STARR	1	1	26,215	0
4	GARCIA /3150/	STARR	1	0	0	0
4	GARCIA /3880/	STARR	1	0	0	0
4	GARZA /COLE SAND/	JIM HOGG	1	0	0	0
4	A GARZA /YEGUA 2500/	ZAPATA	1	1	19,397	0
4	GERONIMO /FRID. LOWER/	SAN PATRICIO	4	4	764,715	7,267F
4	GIRNEY, E. /6600/	SAN PATRICIO	1	0	0	0
4	GLEN /1600/	WEBB	3	1	125,473	0
4	GLEN MARTIN, W. /8165/	WEBB	0	0	0	0
4	GLEN MARTIN /WILCOX 5850/	WEBB	1	0	0	0
4	A GLEN MARTIN /WILCOX 6000/	WEBB	2	0	0	0
4	GLEN MARTIN /WILCOX 6180/	WEBB	2	2	495,089	1,548
4	GLEN MARTIN /WILCOX 6200/	WEBB	2	2	194,962	833F
4	GOLD RIVER /N=2/	WEBB	1	0	1,266	0
4	GOLD RIVER, NORTH /N=3-A/	WEBB	1	1	51,468	152F
4	GOLD RIVER, NORTH /N=4 50./	WEBB	1	0	0	0
4	GOLD RIVER, NORTH /N=5/	WEBB	4	4	961,962	4,699F
4	GOLD RIVER, NORTH /N=8/	WEBB	1	1	101,970	141F
4	P GOOD FRIDAY /ATLEE/	DUVAL	4	4	611,144	0
4	A GOOSE ISLAND /A=2/	ARANSAS	0	0	0	0
4	A GOOSE ISLAND /4300/	ARANSAS	0	0	0	0
4	P GOOSE ISLAND /5625/	ARANSAS	0	0	0	0
4	P GOOSE ISLAND /7000 -B=2/	ARANSAS	0	0	0	0
4	P GOOSE ISLAND /7100 -B=1/	ARANSAS	1	1	329,252	2,895
4	P GOOSE ISLAND /7300 -A=2/	ARANSAS	0	0	0	0
4	P GOOSE ISLAND /9600/	ARANSAS	0	0	0	0
4	A GORHAC	DUVAL	1	0	0	0
4	GORHAC /HOCKLEY/	DUVAL	2	2	1,078	0
4	GORHAC /VELA/	DUVAL	0	0	0	0
4	GOVERNMENT WELLS /HOCKLEY, LOWER/	DUVAL	1	0	24,848	0
4	GOVERNMENT WELLS, N. /COLE/	DUVAL	3	1	1,341	0
4	GOVERNMENT WELLS, N. /COOK MTN./	DUVAL	2	2	99,175	0
4	GOVT. WELLS, N. /HOCKLEY 2000/	DUVAL	1	1	19,362	0
4	GOVERNMENT WELLS, N. /MIRANDO/	DUVAL	2	0	0	0
4	GOVERNMENT WELLS, N. /MIRANDO/N/	DUVAL	1	0	0	0
4	GOVERNMENT WELLS, N. /ROSENBERG/	DUVAL	1	0	0	0
4	GOVERNMENT WELLS, N. /WILCOX/	DUVAL	16	13	2,810,802	15,536F
4	GOVT. WELLS, N. /WILCOX 9730/	DUVAL	0	0	0	0
4	GOVERNMENT WELLS, N. /YEG, 2800/	DUVAL	2	0	0	0
4	GOVERNMENT WELLS, N. /700/	DUVAL	7	4	66,017	0
4	GOVERNMENT WELLS, N. /1400/	DUVAL	2	0	0	0
4	GOVERNMENT WELLS, N. /1800-E/	DUVAL	1	0	0	0
4	GOVERNMENT WELLS, N. /2070/	DUVAL	1	0	0	0
4	GOVERNMENT WELLS, S. /1460/	DUVAL	1	0	0	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	GOVERNMENT WELLS /WILCOX 7700/	DUVAL	0	0	0	0
4	GOVERNMENT WELLS /YEGUA/	DUVAL	0	0	0	0
4	GRABEN /BIERSTEDT 4900/	JIM WELLS	1	0	0	0
4	GRABEN /FRIO 3300/	JIM WELLS	0	0	0	0
4	GRABEN /FRIO 3590/	JIM WELLS	0	0	0	0
4	GRABEN /FRIO 3650/	JIM WELLS	1	0	0	0
4	GRABEN /HET 3RD 3000/	JIM WELLS	1	0	0	0
4	GRABEN /OAKVILLE 1850/	JIM WELLS	3	0	0	0
4	GRABEN /1950/	JIM WELLS	2	0	0	0
4	GRABEN /2100/	JIM WELLS	1	0	0	0
4	P GREGG WOOD S. /WHITEY 5200/	STARR	3	1	24,204	205F
4	GREGG WOOD S. /500/	STARR	1	1	3,855	0
4	GREGG WOOD S. /600/	STARR	3	2	92,263	0
4	GREGG WOOD S. /750/	STARR	1	1	79,270	0
4	GREGG WOOD S. /850/	STARR	0	0	0	0
4	GREGG WOOD S. /900/	STARR	1	1	67,341	0
4	GREGG WOOD S. /1100/	STARR	1	1	84,011	0
4	GREGG WOOD S. /3950 W. /	STARR	9	8	1,317,051	3,314F
4	P GREGG WOOD S. /4100/	STARR	2	1	33,226	84F
4	GREGG WOOD S. /4160/	STARR	2	1	76,716	227F
4	GREGG WOOD WEST /3650/	STARR	1	0	0	0
4	GREGG WOOD W. /4150/	STARR	2	2	192,110	759
4	GREGG WOOD WEST /5250/	STARR	2	2	13,320	0
4	GREGG WOOD WEST /5350/	STARR	1	1	84,226	752
4	GREGG WOOD WEST /5450/	STARR	1	1	27,536	262
4	GREGG WOOD S. /5250/	STARR	1	1	10,518	14
4	GREGG WOOD S. /5350/	STARR	1	1	301,114	12,079
4	GREGG WOOD /500/	STARR	1	1	291	0
4	GREGG WOOD /1000/	STARR	2	1	12,665	0
4	GREGG WOOD /1200/	STARR	2	0	0	0
4	GREGG WOOD /1400/	STARR	1	0	0	0
4	GREGG WOOD /2000/	STARR	0	0	0	0
4	GREGORY, EAST /FRIO- LOWER/	SAN PATRICIO	0	0	0	0
4	GREGORY, E. /PICKETT FRIO/	SAN PATRICIO	1	1	27,923	2,919
4	GREGORY, E. /STODDARD FRIO/	SAN PATRICIO	1	1	10,417	984
4	GREGORY, EAST /9400/	SAN PATRICIO	1	0	0	0
4	GREGORY, EAST /10,550/	SAN PATRICIO	1	1	67,141	8,775F
4	GREGORY, NORTH /9400/	SAN PATRICIO	0	0	0	0
4	GROENEVELD /5500/	NUECES	0	0	10,999	0
4	GUAJILLO /5200/	DUVAL	0	0	0	0
4	A GUERRA	STARR	2	1	106,105	0
4	GUERRA /SACATOSA/	STARR	1	0	0	0
4	GUERRA /2100/	STARR	0	0	0	0
4	GUTIERREZ	WEBB	0	0	0	0
4	GUTIERREZ /CKFLD. BRENNHAM S 3650/	JIM HOGG	0	0	0	0
4	GUTIERREZ, SOUTH /GOVT. WELLS/	JIM HOGG	0	0	0	0
4	GUTIERREZ, WEST /ROSENBERG LG./	WEBB	0	0	0	0
4	GYP HILL *	BROOKS	18	11	572,405	2,245F
4	GYP HILL /ALANIZ 6900/	BROOKS	0	0	0	0
4	GYP HILL /FRIO BASAL PEREZ/	BROOKS	0	0	0	0
4	GYP HILL /PILON/	BROOKS	0	0	0	0
4	GYP HILL, SE. /FRIO 7430/	BROOKS	0	0	0	0
4	GYP HILL, SE. /7500 FRIO/	BROOKS	0	0	0	0
4	GYP HILL, SE. /8350 FRIO/	BROOKS	0	0	0	0
4	GYP HILL /VICKSBURG 7600/	BROOKS	0	0	0	0
4	GYP HILL /6350/	BROOKS	0	0	0	0
4	GYP HILL /6400/	BROOKS	0	0	0	0
4	GYP HILL /6500/	BROOKS	0	0	0	0
4	GYP HILL /6600/	BROOKS	0	0	0	0
4	H. E. CLARK /WILCOX 4000/	WEBB	0	0	0	0
4	H. E. CLARK /WILCOX 4200/	WEBB	0	0	0	0
4	P H. E. CLARK /NAVARRO 5900/	WEBB	3	3	53,200	0
4	H. E. CLARK /WILCOX 4600/	WEBB	0	0	0	0
4	A HAGIST RANCH /ARGO/	DUVAL	1	0	0	0
4	HAGIST RANCH /ARGO S. /	DUVAL	1	0	34,702	0F
4	HAGIST RANCH /CDLE 1200/	*DUVAL	3	2	51,415	0
4	HAGIST RANCH /CDLE 2000/	DUVAL	0	0	0	0
4	HAGIST RANCH /FRIO 800/	DUVAL	1	0	0	0
4	HAGIST RANCH /HOCKLEY 2178/	MCMULLEN	0	0	0	0
4	HAGIST RANCH /UNKNOWN SD. /	*DUVAL	1	1	109,425	2,211
4	HAGIST RANCH /WILCOX G/	DUVAL	1	1	349,064	0F
4	HAGIST RANCH /WILCOX K, MIDDLE/	DUVAL	0	0	0	0
4	HAGIST RANCH /WILCOX, LD. 9700/	DUVAL	4	4	1,064,820	0F
4	P HAGIST RANCH /WILCOX, UPPER/	*DUVAL	53	41	8,636,691	16,137F
4	HAGIST RANCH /WILCOX 7900/	DUVAL	0	0	0	0
4	HAGIST RANCH /750/	DUVAL	2	2	353,515	0F
4	HAGIST RANCH /900/	*DUVAL	2	0	0	0
4	HAGIST RANCH /1030/	DUVAL	1	1	165,553	0
4	HAGIST RANCH /1100/	DUVAL	1	1	42,454	0
4	HAGIST RANCH /1300/	DUVAL	0	0	0	0
4	HAGIST RANCH /1700/	DUVAL	1	0	0	0
4	HAGIST RANCH /2100/	DUVAL	1	0	0	0
4	A HALDEMAN, SOUTH /14-A/	JIM WELLS	0	0	0	0
4	HALDEMAN, SOUTH /14 B/	JIM WELLS	0	0	0	0
4	HALF MOON REEF /CATAMOLA STR. /	ARANSAS	0	0	0	0
4	HALF MOON REEF /FRIO 9360/	ARANSAS	0	0	0	0
4	HALF MOON REEF /4300/	ARANSAS	1	1	180,120	0
4	HALF MOON REEF /5100/	ARANSAS	2	0	0	0

OIL AND GAS DIVISION

573

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	HALF MOON REEF /7570/	ARANSAS	0	0	0	0
4	HAM /2100/	DUVAL	1	0	26,408	0
4	HARDICKE /SAENZ/	STARR	0	0	3,299	0
4	HARDICKE /SULLIVAN, LOWER/	STARR	1	0	0	0
4	HARDICKE /SULLIVAN, UPPER/	STARR	4	2	150,199	0F
4	HARDICKE /4200/	STARR	0	0	0	0
4	HARDICKE /4300 STRAY/	STARR	1	0	116,776	294
4	HARGILL /10,000/	HIDALGO	1	1	164,149	0
4	HARRY	WEBB	0	0	0	0
4	HARRY /YEGUA 1250/	WEBB	0	0	0	0
4	HARRY J. MOSSER /4600/	STARR	1	0	0	0
4	HARRY J. MOSSER /5500/	STARR	0	0	0	0
4	HARTER /CROCKETT/	STARR	1	0	2,544	0
4	HARVEY /DEEP, ANDERSON/	SAN PATRICIO	1	1	78,941	5,713
4	HARVEY /DEEP, COMMONWEALTH/	SAN PATRICIO	0	0	206,077	9,069
4	HARVEY /DEEP, DUBOSE/	SAN PATRICIO	0	0	99,713	6,845
4	HARVEY /DEEP, MOORE/	SAN PATRICIO	1	0	0	0
4	HARVEY /DEEP, WATSON/	SAN PATRICIO	1	1	414,653	23,644
4	HARVEY /FRIO 9-A/	SAN PATRICIO	1	0	0	0
4	HARVEY /FRIO 9300/	SAN PATRICIO	0	0	0	0
4	HARVEY, N. /15-B/	SAN PATRICIO	1	0	11,705	226
4	HARVEY /NE, SEG., 12-B/	SAN PATRICIO	0	0	0	0
4	HARVEY /ZONE 10-C/	SAN PATRICIO	0	0	0	0
4	HARVEY /11-B/	SAN PATRICIO	0	0	0	0
4	HARVEY /11-C/	SAN PATRICIO	0	0	0	0
4	HARVEY /11-D/	SAN PATRICIO	0	0	0	0
4	HARVEY /12-C/	SAN PATRICIO	0	0	0	0
4	HARVEY /13-A/	SAN PATRICIO	0	0	0	0
4	P HARVEY /14-B-1/	SAN PATRICIO	0	0	0	0
4	P HARVEY /14-B-2/	SAN PATRICIO	0	0	0	0
4	P HARVEY /14-B-4/	SAN PATRICIO	1	0	0	0
4	HEADQUARTERS /C & C-1/	ARANSAS	0	0	0	0
4	HEADQUARTERS /FRIO A /	ARANSAS	0	0	0	0
4	HEADQUARTERS /FRIO J/	ARANSAS	1	1	398,960	11,803
4	HEADQUARTERS /FRIO X/	ARANSAS	2	1	2,307,511	34,573
4	A HEBBROUNVILLE, N. /MIRANDD/	JIM WELLS	1	0	66,942	0
4	HEEP /DEWVEALL/	KLEBERG	0	0	0	0
4	HEEP /JONES/	KLEBERG	1	1	191,822	929
4	HEEP /PLUMMER/	KLEBERG	1	1	47,560	271
4	HEEP /SALAZAR/	KLEBERG	1	0	7,784	13
4	HEIDELBERG /I-70/	HIDALGO	1	0	0	0
4	HENNE-WINCH-FARRIS /2000/	JIM HOGG	8	4	250,204	0
4	HERBST, NORTH /LOMA NOVIA/	DUVAL	0	0	0	0
4	HERLINDA VELA /WILCOX/	ZAPATA	0	0	0	0
4	HERRERA /BERTRAM 6725/	NUECES	0	0	0	0
4	HERSCHAP /1350/	STARR	0	0	0	0
4	HET /2500/	SAN PATRICIO	1	0	0	0
4	HET /2700/	SAN PATRICIO	0	0	0	0
4	HIBERNIA /4380/	SAN PATRICIO	1	1	418,027	214
4	HIBERNIA /4460/	SAN PATRICIO	0	0	0	0
4	HIBERNIA /4600/	SAN PATRICIO	0	0	0	0
4	P HIDALGO /BELL/	HIDALGO	7	5	950,151	3,340F
4	P HIDALGO /CORD/	HIDALGO	7	6	2,485,670	12,392
4	P HIDALGO /EL TEXANO, UPPER/	HIDALGO	30	23	4,370,281	14,242F
4	P HIDALGO /ELKINS/	HIDALGO	10	5	547,460	1,142F
4	P HIDALGO /HACKNEY/	HIDALGO	11	7	1,019,416	2,776F
4	HIDALGO /HACKNEY B/	HIDALGO	2	2	360,980	1,960
4	HIDALGO /HACKNEY B, WEST/	HIDALGO	1	1	107,543	306
4	HIDALGO /KANAHATA/	HIDALGO	1	0	5,795	29
4	HIDALGO, N. /ELKINS -A-/	HIDALGO	1	0	0	0
4	HIDALGO, WEST /LA FRONTERA/	HIDALGO	3	3	1,800,549	4,788
4	HIDALGO, WEST /6160/	HIDALGO	2	1	377,049	1,457
4	HIDALGO, WEST /6750/	HIDALGO	1	0	0	0
4	HIDALGO /WHITTINGTON 7900/	HIDALGO	1	0	0	0
4	HIDALGO /6140/	HIDALGO	1	1	253,615	1,266
4	HIDALGO /6500/	HIDALGO	1	1	98,049	253
4	HIDALGO /7200, LOWER/	HIDALGO	2	0	0	0
4	HIDALGO /7400/	HIDALGO	0	0	0	0
4	HINDE /VICKSBURG/	STARR	8	2	383,623	11,140F
4	HINDE /4900/	STARR	0	0	0	0
4	HINDE /5100 F-4/	STARR	0	0	0	0
4	HINDE /5700/	STARR	0	0	0	0
4	HINDE /6750/	STARR	4	4	1,769,338	10,711F
4	HINDE /8500/	STARR	1	0	0	0
4	HINDJOSA /E-62/	KLEBERG	1	0	0	0
4	HINDJOSA /I-50/	KLEBERG	1	0	0	0
4	HIRSCH /WILCOX 3950/	WEBB	1	0	0	0
4	P HIRSCH /WILCOX 6250/	WEBB	5	4	793,329	2,331
4	HIRSH /WILCOX 7000/	WEBB	2	0	243	0
4	P HIRSCH /6900/	WEBB	4	4	1,147,617	2,426
4	P HODGES, EAST /3600/	SAN PATRICIO	2	1	96,635	114
4	P HODGES, EAST /5000/	SAN PATRICIO	1	0	0	0
4	HODGES, N. /3100/	SAN PATRICIO	0	0	0	0
4	HOFFMAN /CHERNOSKY/	DUVAL	0	0	0	0
4	HOFFMAN, EAST /1900/	DUVAL	0	0	0	0
4	HOFFMAN /FRIO 3100/	DUVAL	1	0	0	0
4	A HOFFMAN /GOVY, WELLS/	DUVAL	1	0	0	0
4	HOFFMAN, NW. /GOVY, WELLS/	DUVAL	3	0	20,699	0

TABLE No. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	HOFFMAN /WILCOX/	DUVAL	0	0	0	0
4	HOFFMAN /2000/	DUVAL	0	0	0	0
4	HOFFMAN /2300/	DUVAL	2	1	31,021	0F
4	HOFFMAN /2450/	DUVAL	0	0	0	0
4	HOFFMAN /3400/	DUVAL	0	0	0	0
4 A	HOLLOW TREE /PALO HUECO/	JIM WELLS	0	0	0	0
4	HOLLY BEACH /LM-2/	CAMERON	4	3	1,334,500	0F
4	HOLLY BEACH /LM-3/	CAMERON	8	7	3,778,520	0F
4	HOLLY BEACH /LM-4/	CAMERON	2	2	2,214,493	0F
4	HOLLY BEACH /LM-16/	CAMERON	1	0	0	0
4	HOLLY BEACH /LM-16/	CAMERON	1	0	22,191	0
4	INDEPENDENCE, SOUTH /FRIO 2500/	DUVAL	11	5	157,533	0
4	INDEPENDENCE /3150 GAS/	DUVAL	5	1	36,112	0
4	INDIAN POINT /COMMONWEALTH/	NUECES	0	0	0	0
4	INDIAN POINT /E-2/	NUECES	0	0	0	0
4	INDIAN POINT /E-3/	NUECES	0	0	0	0
4	INDIAN POINT /E-4/	NUECES	0	0	0	0
4	INDIAN POINT /E-8/	NUECES	0	0	0	0
4	INDIAN POINT /F-1/	NUECES	1	0	14,066	392
4	INDIAN POINT /F-4/	NUECES	0	0	0	0
4	INDIAN POINT /F-8/	NUECES	1	0	0	0
4	INDIAN POINT /F-9 9400/	NUECES	4	2	664,471	2,204F
4	INDIAN POINT /F-12 9700 #1/	NUECES	0	0	0	0
4	INDIAN POINT /F-12 9700 #2/	NUECES	1	1	175,428	564
4	INDIAN POINT /F-17/	NUECES	2	2	163,624	975
4	INDIAN POINT /G-3/	NUECES	0	0	0	0
4	INDIAN POINT, S. /F-16/	NUECES	2	2	836,633	17,274
4	INDIAN POINT /MATSON/	NUECES	0	0	0	0
4	INDIAN POINT /9600/	NUECES	2	1	305,521	96F
4	INDIOS, N. /BF-53/	HIDALGO	0	0	0	0
4	JANAL /1725/	STARR	0	0	0	0
4	JANAL /2550/	STARR	0	0	0	0
4	JARLET /UPPER, SINTON/	SAN PATRICIO	0	0	0	0
4	JAVELINA /FLORES/	HIDALGO	0	0	0	0
4	JAVELINA /VICKSBURG, LD. 11200/	HIDALGO	1	1	317,009	0F
4	JAVELINA /VICKSBURG, LD. 11300/	HIDALGO	1	1	235,482	0F
4	JAVELINA /VICKSBURG, LD. 11800/	HIDALGO	1	1	385,601	0F
4	JAVELINA /VICKSBURG U-2/	HIDALGO	1	0	0	0
4	JAVELINA /VICKSBURG V-4/	HIDALGO	1	0	978	0F
4	JAVELINA /5400/	HIDALGO	0	0	0	0
4	JAVELINA /10,600/	HIDALGO	1	1	66,508	0F
4	JAY KING /4700/	SAN PATRICIO	1	0	23,003	0
4 A	JAY SIMMONS /-G-/	STARR	1	0	2,199	0
4 A	JAY SIMMONS, SOUTH /HINDJOSA/	STARR	0	0	0	0
4	JAY SIMMONS, SOUTH /5600/	STARR	1	0	0	0
4	JAY SIMMONS, SOUTH /5800/	STARR	1	0	0	0
4	JAY SIMMONS, SW. /BUCKLEY/	STARR	3	3	524,827	796F
4	JAY SIMMONS /VKSBG. 8200/	STARR	0	0	0	0
4	JAY SIMMONS /VKSBG. 8700/	STARR	0	0	0	0
4	JAY SIMMONS /5850 GAS/	STARR	3	2	69,951	614F
4	JAY SIMMONS /6400/	STARR	1	0	37,967	240
4 A	JAY SIMMONS /7200 VICKSBURG/	STARR	0	0	0	0
4	JAY SIMMONS /8000/	STARR	2	2	294,860	5,344F
4	JEFFRESS /SULLIVAN, UP./	HIDALGO	1	0	64,752	999
4	JEFFRESS /VICKSBURG S/	HIDALGO	3	2	1,388,893	25,382
4	JEFFRESS /VICKSBURG T/	HIDALGO	3	2	511,555	10,123
4	JEFFRESS /VICKSBURG U/	HIDALGO	5	4	4,559,495	63,410
4	JEFFRESS /VICKSBURG V/	HIDALGO	1	0	0	0
4	JEFFRESS /VICKSBURG 6200/	HIDALGO	1	0	0	0
4	JEFFRESS /VICKSBURG 6300/	HIDALGO	1	0	0	0
4 A	JENNINGS, WEST /CROCKETT/	ZAPATA	10	8	702,282	28F
4	JENNINGS, WEST /EAST SEGMENT/	ZAPATA	1	0	0	0
4	JENNINGS, WEST /QUEEN CITY/	ZAPATA	0	0	0	0
4	JENNINGS, WEST /2100/	ZAPATA	0	0	0	0
4 A	JENNINGS, WEST /3000 CROCKETT/	ZAPATA	2	0	0	0
4	JENNINGS, WEST /4125/	ZAPATA	1	0	0	0
4	JENNINGS, WEST /4300/	ZAPATA	1	0	0	0
4	JENNINGS, WEST /4350/	ZAPATA	0	0	0	0
4	JENNINGS, WEST /4400/	ZAPATA	0	0	0	0
4	JENNINGS RANCH /WILCOX/	ZAPATA	0	0	0	0
4	JOE MOSS /WILCOX 8300/	ZAPATA	0	0	0	0
4	JOHNS /ARGO/	DUVAL	1	0	0	0
4	JOHNS /COLE/	DUVAL	1	1	14,612	0
4	JOHNS /GOVT, WELLS/	DUVAL	3	0	0	0
4	JOHNS /LOMA NOVIA/	DUVAL	1	0	0	0
4	JOHNS /MIRANDO/	DUVAL	1	0	0	0
4	JONES /JACKSON 4200/	JIM HOGG	1	0	0	0
4	JONES /STRAY 4500/	JIM HOGG	2	0	0	0
4	JONES /YEGUA -M-, LD./	JIM HOGG	0	0	0	0
4 A	JONES /5600/	JIM HOGG	2	0	0	0
4 A	JONES /6000/	JIM HOGG	2	0	0	0
4	JUAN GRANDE /WILCOX/	ZAPATA	0	0	0	0
4	JUDD CITY /FRIO 4250/	STARR	1	0	5,833	0
4	JUDD CITY /FRIO 5100/	STARR	2	2	407,676	5,680
4	JUDD CITY /FRIO 5800/	STARR	0	0	0	0
4	JUDD CITY /FRIO 6500/	STARR	2	1	63,655	0
4	JULIAN /I-95/	KENEEDY	1	1	83,914	44F
4	JULIAN, NORTH /FRIO 10000/	KENEEDY	1	0	0	0

OIL AND GAS DIVISION

575

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	JULIAN, NORTH /J-68/	KENEDY	1	0	0	0
4	JULIAN /20-D/	KENEDY	3	1	699,527	760F
4	A JULIAN /20-E/	KENEDY	2	0	0	0
4	JULIAN /20-H/	KENEDY	1	1	120,520	277
4	JULIAN /21-A/	KENEDY	2	2	889,604	27,437F
4	JULIAN /22-A/	*KENEDY	3	2	4,873,046C	665F
4	JULIAN /22-B/	KENEDY	0	0	0	0
4	KATHERINE RYAN /STOVALL/	NUECES	0	0	0	0
4	KAYLYN /SINGER/	JIM WELLS	0	0	0	0
4	KEEMAC /HET/	JIM WELLS	1	1	92,209	0
4	KEEMAC /1800/	JIM WELLS	0	0	0	0
4	KELSEY	JIM HOGG	0	0	0	0
4	KELSEY DEEP /H=28/	BROOKS	1	0	0	0
4	KELSEY DEEP /I=07/	BROOKS	0	0	0	0
4	KELSEY DEEP /15-F/	STARR	1	1	1,704,422	0F
4	KELSEY EAST /12,000/	HIDALGO	1	1	21,354	0
4	A KELSEY /K-1/	*BROOKS	35	7	1,297,701	2,288F
4	A KELSEY /K-2, 3 & 4/	*BROOKS	3	0	0	0
4	A KELSEY /K-5/	STARR	1	1	441,739	0
4	P KELSEY /MCGILL 3 & 4/	*BROOKS	4	4	3,378,021	0F
4	A KELSEY /H=2/	*BROOKS	4	0	0	0
4	KELSEY /H=2, S./	STARR	1	1	149,229	0F
4	KELSEY /H=3, SW./	STARR	1	0	0	0
4	A KELSEY, SOUTH	STARR	3	0	0	0
4	A KELSEY, S. /CLARK, UP./	STARR	2	1	95,063C	0F
4	KELSEY, S. /H=48/	STARR	1	0	0	0
4	A KELSEY, SOUTH /PENA -A-/	STARR	2	0	17,948	0F
4	A KELSEY, SOUTH /ZONE 21-W/	STARR	1	0	190,832	0F
4	KELSEY, S. /ZONE 24-A & B/	STARR	1	0	0	0
4	KELSEY, S. /ZONE 26-A/	BROOKS	2	2	1,040,509	0F
4	KELSEY, SOUTH /15 C & E/	STARR	3	2	2,295,986	0F
4	KELSEY, SOUTH /17-B, III/	STARR	3	3	2,178,585	0F
4	KELSEY, SOUTH /18-A /H//	STARR	0	0	0	0
4	KELSEY, SOUTH /19-B/	STARR	6	4	3,176,833	0F
4	KELSEY, S. /19-K, SEG. 4/	STARR	1	1	488,194	0F
4	KELSEY, S. /20-A, SW/	STARR	1	0	1,690	0F
4	KELSEY, S. /20-F, N./	STARR	1	1	318,647	0F
4	KELSEY, S. /21-A/	STARR	1	0	170,908	0F
4	KELSEY, S. /21-H/	STARR	2	2	764,400	0F
4	KELSEY, SOUTH /21-O, S/	STARR	1	1	48,586	0F
4	KELSEY, SOUTH /ZONE 21-V/	STARR	1	1	814,438	0F
4	KELSEY, S. /26/	STARR	0	0	0	0
4	KELSEY, SOUTH /5300/	STARR	2	0	0	0
4	KELSEY, SOUTH /5350/	STARR	0	0	0	0
4	A KELSEY, SOUTH /5400/	STARR	1	0	0	0
4	KELSEY, SOUTH /5900/	STARR	2	0	0	0
4	KELSEY, SOUTH /6050/	STARR	1	0	33,438	0F
4	KELSEY, SOUTH /8170/	STARR	1	0	93,819	0F
4	KELSEY, SOUTH /8200/	STARR	0	0	0	0
4	KELSEY, SOUTH /8950/	STARR	0	0	0	0
4	KELSEY, SOUTH /7450/	STARR	1	1	5,558	0F
4	A KELSEY, SOUTH /7800/	STARR	1	0	0	0
4	KELSEY, SE. /29-D/	STARR	1	0	0	0
4	KELSEY, SE. /30-B/	*STARR	5	3	270,732	0F
4	KELSEY, SE. /30-D/	STARR	1	1	283,930	0F
4	KELSEY, SE. /31-A/	*STARR	1	0	0	0
4	KELSEY, SE. /31-D/	BROOKS	1	1	416,867	0F
4	KELSEY, SE. /33-A/	BROOKS	1	0	0	0
4	KELSEY /7 SAND/	BROOKS	1	0	0	0
4	KELSEY /14-A/	*STARR	7	6	3,280,240	0F
4	KELSEY /1850 STRAY/	BROOKS	3	0	0	0
4	KELSEY /2200 STRAY/	BROOKS	2	0	0	0
4	KELSEY /4700/	*STARR	3	0	0	0
4	KELSEY /5000/	BROOKS	0	0	0	0
4	KELSEY *BASS-DEEP /21, 6400/	BROOKS	0	0	0	0
4	KELSEY DEEP /FRIO 6760/	BROOKS	1	1	133,138	7,988
4	P KELSEY DEEP /FRIO 7250/	BROOKS	6	4	2,022,139	20,023F
4	KELSEY DEEP /FRIO 7250, S./	BROOKS	0	0	0	0
4	KELSEY DEEP /H=60/	BROOKS	2	1	270,675	0F
4	KELSEY DEEP /JACKSON #2/	JIM HOGG	1	0	0	0
4	KELSEY DEEP /JACKSON #3, 8500/	JIM HOGG	1	1	8,504	0F
4	A KELSEY DEEP /2, 18-B /N/ & C/N/	BROOKS	0	0	0	0
4	A KELSEY DEEP /ZONE 19/	JIM HOGG	1	0	0	0
4	A KELSEY DEEP /ZONE 19-A/	BROOKS	1	0	0	0
4	A KELSEY DEEP /ZONE-19-A-C/	BROOKS	2	0	0	0
4	KELSEY DEEP /ZONE 19-A, SEG. 3/	JIM HOGG	1	0	0	0
4	KELSEY DEEP /ZONE 19-A, SEG. 6/	JIM HOGG	1	1	465,770	0F
4	A KELSEY DEEP /ZONE 19 B, N./	BROOKS	1	0	0	0
4	A KELSEY DEEP /ZONE 19-H/	BROOKS	1	0	0	0
4	KELSEY DEEP /ZONE 20-A, N./	JIM HOGG	1	0	0	0
4	A KELSEY DEEP /ZONE 20-B/	JIM HOGG	0	0	0	0
4	KELSEY DEEP /20-H, NW/	JIM HOGG	1	0	0	0
4	A KELSEY DEEP /ZONE 20-C/	JIM HOGG	0	0	0	0
4	A KELSEY DEEP /ZONE 20-N /N/	BROOKS	1	0	0	0
4	KELSEY DEEP /ZONE 20-J /NW//	JIM HOGG	1	0	0	0
4	A KELSEY DEEP /ZONE 21-A /N//	BROOKS	1	0	0	0
4	A KELSEY DEEP /ZONE 21-E, N/	BROOKS	1	0	0	0
4	KELSEY DEEP /ZONE 22-A, SW/	*STARR	1	0	87,865	0F

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	KELSEY DEEP /ZONE 21-F/	*STARR	2	1	685,653	0F
4	KELSEY DEEP /ZONE 21 SW, NORTH/	BROOKS	1	0	0	0
4	A KELSEY DEEP /ZONE 22-B/	JIM HOGG	1	0	0	0
4	A KELSEY DEEP /ZONE 21-0 NE/	BROOKS	1	1	4,986	222
4	KELSEY DEEP /ZONE 22-A/W/	BROOKS	1	0	0	0
4	KELSEY DEEP /ZONE 22-H-C/	BROOKS	1	1	144,732	0F
4	A KELSEY DEEP /ZONE 26-A/	BROOKS	1	0	0	0
4	KELSEY DEEP /ZONE 26 "A" NE./	BROOKS	1	0	0	0
4	KELSEY DEEP /14-A/	STARR	0	0	0	0
4	KELSEY DEEP /17-A, C/	BROOKS	2	1	239,341	0F
4	KELSEY DEEP /17-B/	JIM HOGG	1	0	0	0
4	A KELSEY DEEP /18-E/	*STARR	1	0	0C	0
4	KELSEY DEEP /19-A WEST/	*BROOKS	4	0	298C	0F
4	KELSEY DEEP /21-A 6100/	BROOKS	1	0	0	0
4	KELSEY DEEP /21-I S./	BROOKS	1	1	763,873	0F
4	A KELSEY DEEP /21-R/	JIM HOGG	1	1	65,858	0F
4	KELSEY DEEP /21-R, SW, /	JIM HOGG	0	0	0	0
4	KELSEY DEEP /22-0/	BROOKS	1	0	0	0
4	KELSEY DEEP /25/	BROOKS	2	1	1,250,179	0F
4	KELSEY DEEP /25-II/	BROOKS	1	0	13	0F
4	KELSEY DEEP /5600/	BROOKS	1	0	0	0
4	KELSEY DEEP /6100/	BROOKS	1	0	0	0
4	KELSEY DEEP /6200/	BROOKS	0	0	0	0
4	KENNARD /3360/	STARR	1	1	54,449	0
4	KENNARD /3900/	STARR	0	0	0	0
4	KENNARD /4200/	STARR	1	0	0	0
4	KILLAM /2400/	WEBB	1	0	0	0
4	KING RANCH, W. /MIOCENE 5900/	WILLACY	1	0	0	0
4	KING RANCH, W. /MIOCENE 6000/	WILLACY	1	0	0	0
4	KINGSVILLE /DIETERT "L-"/	KLEBERG	0	0	0	0
4	KINGSVILLE, EAST /3100/	KLEBERG	0	0	0	0
4	KINGSVILLE, EAST /3300/	KLEBERG	0	0	0	0
4	A KINGSVILLE /KINGSVILLE/	KLEBERG	1	0	24,194	0
4	A KINGSVILLE, SEC. A /2900/	KLEBERG	0	0	0	0
4	KINGSVILLE /2380/	KLEBERG	1	0	24,640	0
4	KINGSVILLE /2400/	KLEBERG	1	0	0	0
4	A KINGSVILLE /5030/	KLEBERG	0	0	0	0
4	KINGSVILLE /5100/	KLEBERG	1	0	0	0
4	KINGSVILLE /5775/	KLEBERG	0	0	0	0
4	KINGSVILLE /6500/	KLEBERG	0	0	0	0
4	KLEBERG TOWN /FRID 8100/	KLEBERG	0	0	0	0
4	KLEBERG TOWN /KXSBG, 8530/	KLEBERG	0	0	0	0
4	KLUMP /BARNES 6700/	HIDALGO	2	2	695,231	2,186
4	KLUMP /9760/	HIDALGO	1	0	0	0
4	KNOLLE /KOHLER 5100/	NUECES	0	0	0	0
4	KNOLLE /4000/	JIM HELLS	1	0	0	0
4	KNOLLE /4100/	NUECES	1	0	0	0
4	KNOLLE /5800/	JIM HELLS	0	0	0	0
4	A KNOLLE /5100 FRID/	JIM HELLS	0	0	0	0
4	KOHLER /COLE/	DUVAL	4	1	74,762	0
4	A KOHLER /MIRANDO/	DUVAL	1	0	0	0
4	KOHLER, NORTH /GOVERNMENT WELLS/	DUVAL	1	1	50,453	0
4	KOHLER, NORTH /MIRANDO/	DUVAL	1	0	0	0
4	KOHLER, NE. /MIRANDO #1/	DUVAL	1	1	184,245	0F
4	P KOHLER, NE. /QUEEN CITY FIRST/	DUVAL	1	1	74,044	0F
4	P KOHLER, NE. /2ND QUEEN CITY/	DUVAL	1	1	93,273	0F
4	P KOHLER, NE. /QUEEN CITY FOURTH/	DUVAL	1	1	190,641	0F
4	KOHLER, NE. /Y-11/	DUVAL	2	2	879,803	0F
4	KOHLER, NE. /YEGUA 24/	DUVAL	0	0	0	0
4	KOHLER /QUEEN CITY/	DUVAL	1	1	59,019	0F
4	KOHLER-DEEP /ARGO 2350/	DUVAL	1	1	23,325	0
4	KOHLER-DEEP /COLE, MIDDLE/	DUVAL	3	1	69,637	0
4	KOHLER-DEEP /COLE, UPPER/	DUVAL	4	3	263,384	0
4	KOHLER-DEEP /GOVERNMENT WELLS/	DUVAL	4	2	30,200	0
4	KOHLER-DEEP /HOCKLEY 1950/	DUVAL	0	0	0	0
4	KOHLER-DEEP /MIRANDO/	DUVAL	0	0	0	0
4	KOHLER-DEEP /PETTUS 2875/	DUVAL	0	0	0	0
4	KOHLER-DEEP /1680/	DUVAL	1	1	12,895	0
4	KOOPMAN /STILWELL/	JIM HELLS	0	0	0	0
4	KOOPMAN /YEGUA 6900/	JIM HELLS	0	0	0	0
4	KOOPMAN /YEGUA 7300/	JIM HELLS	0	0	0	0
4	LA ALAMEDA /FRID 6700/	BROOKS	1	0	0	0
4	LA ALAMEDA /FRID 6800/	BROOKS	1	0	0	0
4	P LA BLANCA /STRAY 13-B/	HIDALGO	0	0	0	0
4	P LA BLANCA /6600/	HIDALGO	5	5	4,641,431	56,014
4	P LA BLANCA /6700 10-A/	HIDALGO	3	2	696,352	3,319
4	P LA BLANCA /7150/	HIDALGO	6	5	5,101,689	22,841
4	P LA BLANCA /7400 11-A/	HIDALGO	4	3	755,641	965
4	P LA BLANCA /7500 11-B/	HIDALGO	2	1	451,597	781
4	LA BLANCA /7700 11-C/	HIDALGO	3	3	749,836	677F
4	LA BLANCA /7750 12-A/	HIDALGO	2	2	310,222	448F
4	P LA BLANCA /7800 12-C/	HIDALGO	1	0	0	0
4	P LA BLANCA /8000 13-A/	HIDALGO	6	6	2,340,370	1,919
4	P LA BLANCA /8100 13-C/	HIDALGO	2	1	460,960	657
4	P LA BLANCA /9400/	HIDALGO	3	2	580,342	14,059
4	P LA BLANCA /9500/	HIDALGO	2	2	540,486	8,080
4	P LA BLANCA /10,000/	HIDALGO	0	0	0	0
4	LA COMA /9300/	HIDALGO	0	0	0	0

OIL AND GAS DIVISION

577

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	LA COPIITA /FRIO -A= 4800/	STARR	1	0	0	0
4	LA COPIITA /FRIO -E= 5300/	STARR	0	0	0	0
4	LA COPIITA /FRIO 5100/	STARR	1	1	275,694	0F
4	LA COPIITA /FRIO 5500/	STARR	0	0	0	0
4	A LA COPIITA /Q/	STARR	1	0	0	0
4	P LA COPIITA /VICKSBURG LOWER/	STARR	7	7	3,042,200	0F
4	LA COPIITA /VKSGB. N./	STARR	0	0	0	0
4	LA COPIITA /VICKSBURG 7450/	STARR	2	2	317,398	0F
4	P LA ENCANTADA, E. /I-60/	BROOKS	1	1	302,198	1,145F
4	LA ENCANTADA /FRIO/	BROOKS	0	0	0	0
4	LA ENCANTADA /VICKSBURG/	BROOKS	0	0	0	0
4	LA ENCANTADA /VICKSBURG 8800/	BROOKS	1	0	0	0
4	LA=FE /FRIO 4850/	JIM HOGG	1	0	0	0
4	LA GLORIA /ARGUELLEZ/	*JIM HELLS	9	6	3,516,890C	0F
4	A LA GLORIA /ATLEE -A-/	BROOKS	1	0	0	0
4	A LA GLORIA /ATLEE -C-/	JIM HELLS	1	1	33,583	0F
4	A LA GLORIA /ATLEE -D-/	JIM HELLS	0	0	0	0
4	A LA GLORIA /ATLEE -F-/	BROOKS	3	2	970,872	0F
4	LA GLORIA /ATLEE -G-/	*JIM HELLS	1	0	0	0
4	LA GLORIA /BAUMAN, NORTH/	JIM HELLS	2	2	631,828	64F
4	LA GLORIA /BAUMAN, SOUTH/	*JIM HELLS	4	4	4,195,437	0F
4	LA GLORIA /BRANSON/	BROOKS	0	0	0	0
4	LA GLORIA /BROOKS/	*JIM HELLS	11	9	7,466,917	0F
4	LA GLORIA /CLAUDIA/	JIM HELLS	1	0	0	0
4	A LA GLORIA /CONKLE/	JIM HELLS	0	0	0	0
4	LA GLORIA /CULPEPPER/	*JIM HELLS	10	8	5,352,580	0F
4	LA GLORIA /EARNEST, LD./	*JIM HELLS	3	3	997,880	0F
4	A LA GLORIA, E. /HAMMOND/	JIM HELLS	5	4	561,073	0F
4	LA GLORIA /EL PAISANO/	JIM HELLS	4	3	480,711	0F
4	LA GLORIA /ELOISE/	JIM HELLS	0	0	0	0
4	LA GLORIA /FRANK/	BROOKS	3	2	793,006	0F
4	A LA GLORIA /FRANK, BLK. -A-/	BROOKS	1	0	0	0
4	LA GLORIA /HAMMOND, SOUTH/	*JIM HELLS	2	1	341,537	0F
4	LA GLORIA /HELEN/	JIM HELLS	3	3	489,769	114F
4	LA GLORIA /HORNSBY -A-/	*JIM HELLS	7	8	14,892,769C	0F
4	LA GLORIA /HORNSBY -A-, N./	JIM HELLS	0	0	0	0
4	LA GLORIA /HORNSBY -B-/	BROOKS	1	1	415,830	0F
4	A LA GLORIA /HORNSBY -C-/	*JIM HELLS	9	8	10,180,872C	34,320F
4	A LA GLORIA /HORNSBY 7550/	BROOKS	1	1	91,061	0F
4	LA GLORIA /JIM HELLS/	JIM HELLS	5	4	2,274,920	0F
4	LA GLORIA /KELSEY 5700/	JIM HELLS	1	0	0	0
4	LA GLORIA /LA GLORIA/	*JIM HELLS	7	4	2,723,722	0F
4	LA GLORIA /LA GLORIA, LOWER/	JIM HELLS	0	0	0	0
4	LA GLORIA /LOHMAN/	BROOKS	0	0	0	0
4	A LA GLORIA /LOMA BLANCA/	*JIM HELLS	2	1	571,977	0F
4	LA GLORIA /LOS OLIVOS/	*JIM HELLS	10	3	1,889,846C	0F
4	LA GLORIA /MAUN STRAY/	*JIM HELLS	9	4	4,769,024C	0F
4	LA GLORIA /MCGEEHE -A-/	BROOKS	1	0	0	0
4	LA GLORIA /MYRICK/	BROOKS	3	1	59,394	0F
4	A LA GLORIA, N. /ATLEE, E. ZONE/	JIM HELLS	0	0	0	0
4	A LA GLORIA, N. /FALFUARIAS/	JIM HELLS	1	1	193,669	0F
4	LA GLORIA, N. /FRIO 6900/	JIM HELLS	0	0	0	0
4	LA GLORIA, N. /7100/	JIM HELLS	1	1	80,888	45
4	LA GLORIA /O NEIL/	*JIM HELLS	2	2	432,447	0F
4	LA GLORIA /PENA/	*JIM HELLS	6	5	1,554,301	0F
4	LA GLORIA /RILEY/	*JIM HELLS	9	6	4,178,660C	0F
4	LA GLORIA /ROMONA/	JIM HELLS	1	0	0	0
4	A LA GLORIA /SCOTT/	*JIM HELLS	11	8	5,570,811	0F
4	LA GLORIA /SHARP/	JIM HELLS	1	1	71,163	0F
4	A LA GLORIA, SOUTH /ARGUELLEZ/	BROOKS	3	2	1,806,590	0F
4	A LA GLORIA, SOUTH /ATLEE E/	BROOKS	2	1	336,489	0F
4	LA GLORIA, S. /BATOT/	BROOKS	0	0	0	0
4	A LA GLORIA, S. /FALFUARIAS ZONE/	*JIM HELLS	3	3	2,596,035C	0F
4	LA GLORIA, SOUTH /7900/	BROOKS	0	0	0	0
4	LA GLORIA /STOLZE/	*JIM HELLS	3	3	1,245,617	0F
4	LA GLORIA /THELMA/	JIM HELLS	1	0	0	0
4	LA GLORIA /20 F/	JIM HELLS	1	1	565,286	0F
4	LA GLORIA /7100/	JIM HELLS	1	0	0	0
4	LA GLORIA /7615/	BROOKS	1	1	376,277	0F
4	LA GRULLA, NW. /1360/	STARR	1	0	0	0
4	LA GRULLA, NW. /2600/	STARR	1	0	0	0
4	LA HUERTA /NEW YEAR/	DUVAL	1	0	0	0
4	A LA HUERTA, NW. /NEW YEARS/	DUVAL	1	0	4,403	0
4	A LA HUERTA, NW. /RAMON/	DUVAL	1	0	0	0
4	A LA HUERTA /RAMON, UPPER/	DUVAL	0	0	0	0
4	LA HUERTA, SOUTH /HOCKLEY, 1ST./	DUVAL	0	0	0	0
4	LA HUERTA, WEST /DELORES/	DUVAL	0	0	0	0
4	LA HUERTA, WEST /MARSHALL/	DUVAL	0	0	0	0
4	P LA JARA /FRIO 9950/	*HIDALGO	8	7	4,843,869	23,959
4	P LA JARA /FRIO 10,064/	HIDALGO	1	0	0	0
4	LA JARA /PETTUS/	HIDALGO	0	0	0	0
4	P LA JARA /9700/	HIDALGO	1	1	128,648	616
4	P LA JARA /10,200/	HIDALGO	0	0	20,650	45
4	LA MESA /WILCOX 2800/	HEBB	2	0	0	0
4	LA MESTENA /FRIO 6500/	BROOKS	0	0	0	0
4	LA PERLA /WILCOX, FIRST/	ZAPATA	0	0	0	0
4	LA PERLA /WILCOX, SECOND/	ZAPATA	0	0	0	0
4	LA PERLA /WILCOX, SEVENTH/	ZAPATA	0	0	0	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	LA QUINTA /9560/	NUECES	0	0	0	0
4	LA REFORMA /B/	HIDALGO	0	0	2,754	0
4	LA REFORMA /B=1/	HIDALGO	0	0	0	0
4	LA REFORMA /C=1/	HIDALGO	2	1	36,796	0F
4	LA REFORMA /C=2/	STARR	0	0	0	0
4	LA REFORMA /C=5650/	*HIDALGO	2	2	94,689	0F
4	LA REFORMA /D/	HIDALGO	0	0	0	0
4	LA REFORMA /E/	HIDALGO	0	0	0	0
4	LA REFORMA /E=1/	HIDALGO	0	0	0	0
4	LA REFORMA /F/	STARR	1	0	0	0
4	LA REFORMA /F=STRAY/	STARR	1	0	19,602	0
4	LA REFORMA /G=1/	HIDALGO	0	0	0	0
4	LA REFORMA /G=4/	HIDALGO	1	1	28,790	0F
4	LA REFORMA /H/	STARR	3	1	12,962	0F
4	LA REFORMA /K/	HIDALGO	1	0	18,927	0F
4	LA REFORMA /L/	HIDALGO	0	0	0	0
4	LA REFORMA /LOPEZ/	STARR	1	0	0	0
4	LA REFORMA, NW, /KSBG, 7600/	STARR	4	4	1,838,440	94,917
4	LA REFORMA /P/	STARR	1	1	318,017	0F
4	LA REFORMA /Q/	STARR	1	0	62,223	0F
4	LA REFORMA /R/	STARR	4	2	671,034	0F
4	LA REFORMA /S/	STARR	2	2	743,339	0F
4	LA REFORMA, SOUTH /5500/	STARR	1	0	0	0
4	LA REFORMA, SOUTH /5950/	STARR	1	1	124,589	0
4	LA REFORMA /-T-/	STARR	2	2	663,219	0F
4	LA REFORMA /-U-/	STARR	0	0	0	0
4	LA REFORMA /VICKSBURG 7100/	STARR	0	0	0	0
4	LA REFORMA, N. /5600/	STARR	1	0	0	0
4	LA REFORMA, N. /6250/	STARR	1	1	138,571	0F
4	LA REFORMA /Z SAND/	STARR	0	0	0	0
4	LA REFORMA /4700/	STARR	1	1	25,464	440
4	LA REFORMA /5500 STRAY/	STARR	3	0	26,565	574
4	LA REFORMA /5800 SD./	STARR	2	0	91,228	0
4	LA REFORMA /6800/	HIDALGO	1	0	2,141	0F
4	LA REFORMA /8650/	STARR	0	0	0	0
4	LA REFORMA /8900/	STARR	0	0	0	0
4	LA SAL VIEJA /OBERG/	HILLACY	1	1	106,881	1,539
4	P LA SAL VIEJA /1 7688-7827/	HILLACY	3	0	0	0
4	P LA SAL VIEJA /2 7827-8240/	HILLACY	2	1	477,738	10,656
4	P LA SAL VIEJA /3 8350-8466/	HILLACY	1	0	0	0
4	P LA SAL VIEJA /4/	HILLACY	2	0	44,435	621
4	P LA SAL VIEJA /5/	HILLACY	1	1	731,188	8,395
4	P LA SAL VIEJA /6 8774-9165/	HILLACY	1	1	540,184	11,578
4	P LA SAL VIEJA /7/	HILLACY	1	0	0	0
4	P LA SAL VIEJA /8 9680-9935/	HILLACY	1	1	192,185	2,693
4	P LA SAL VIEJA /9 9935-10000/	HILLACY	1	0	0	0
4	P LA SAL VIEJA /10700 FRIO/	HILLACY	2	2	881,479	34,986
4	LA SAL VIEJA /10800 FRIO/	HILLACY	1	1	487,446	23,356
4	LA SARA, E. /7940/	HILLACY	1	1	115,363	705
4	LA SARA, E. /8200/	HILLACY	1	1	51,441	269F
4	LA SARA, E. /8430/	HILLACY	1	0	48,273	282F
4	LA SARA, E. /8500/	HILLACY	1	1	31,182	367F
4	LA SARA N. /40-A/	HILLACY	1	0	0	0
4	LA SARA N. /52 A/ SD.	HILLACY	1	0	0	0
4	LA SARA, N. /7400/	HILLACY	0	0	0	0
4	P LA SARA, NW, /MIOCENE 4150/	HILLACY	0	0	0	0
4	LA SARA, NW, /3600/	HILLACY	1	1	13,123	0
4	P LA SARA /NO, 14/	HILLACY	1	1	41,404	0
4	LA SARA S. /2400/	HILLACY	5	5	858,129	0
4	P LA SARA /3/	HILLACY	1	1	76,054	0
4	P LA SARA /35/	HILLACY	1	0	0	0
4	LA SARA /6250/	HILLACY	1	1	23,020	82F
4	LA UNION /FRIO/	STARR	0	0	0	0
4	LA VELLA /2800/	SAN PATRICIO	0	0	0	0
4	A LABBE	DUVAL	2	0	0	0
4	LABBE /CHERNOSKY/	DUVAL	0	0	0	0
4	LABBE /COLE 2000/	DUVAL	6	3	143,595	0
4	LABBE /GOVERNMENT WELLS/	DUVAL	1	0	31,089	0
4	LABBE /HOCKLEY/	DUVAL	2	0	16,411	0
4	LABBE /HOCKLEY, LOWER/	DUVAL	0	0	0	0
4	LABBE /HOCKLEY, UP./	DUVAL	1	1	138,732	0
4	LABBE /LOMA NOVA 1/	DUVAL	1	1	79,496	0
4	LABBE /PETTUS/	DUVAL	0	0	0	0
4	LABBE /1400/	DUVAL	2	1	14,160	0
4	LABBE /1600/	DUVAL	3	1	150,504	0
4	LABBE /1860/	DUVAL	1	0	8,858	0
4	LABBE /1890/	DUVAL	3	3	123,331	0
4	LABBE /1900/	DUVAL	5	2	154,179	0
4	LABBE /2500/	DUVAL	2	1	186,468	0
4	LABBE /2600/	DUVAL	2	1	52,836	0
4	LABBE /2800/	DUVAL	3	0	0	0
4	P LACAL /D=2/	HILLACY	1	1	116,485	703
4	P LACAL /D=9-E 3/	HILLACY	1	1	168,110	1,082
4	P LACAL /FLT. SEG. B, FRIO C=4/	HILLACY	1	1	30,658	387
4	P LACAL /FLT. SEG. B, FRIO D=2/	HILLACY	1	1	16,382	244
4	P LACAL /FLT. SEG. C, FRIO E=6/	HILLACY	1	0	0	0
4	P LACAL /FRIO C=6/	HILLACY	1	1	69,595	635
4	P LACAL /FRIO D=5/	HILLACY	1	0	0	0

OIL AND GAS DIVISION

579

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4 P	LACAL /SEG. D, D=3/	HILLACY	1	0	0	0
4 P	LACAL /SEG. D, D=5/	HILLACY	1	0	0	0
4 P	LACAL /SEG. C, C=5/	HILLACY	1	0	0	0
4 P	LACY /A 7100/	*HIDALGO	9	8	1,109,158	0F
4 P	LACY /B 7200/	HIDALGO	2	2	129,265	0
4 P	LACY /C 7250/	HIDALGO	0	0	0	0
4 P	LACY /D 7300/	HIDALGO	2	1	114,718	0
4 P	LACY /E 7400/	HIDALGO	1	0	0	0
4 P	LACY /FRID -M=1/	HIDALGO	0	0	0	0
4 P	LACY /J=2/	HIDALGO	3	2	301,997	1,598
4 P	LACY /K 6970/	HIDALGO	0	0	2,598	0
4	LAGARTO PASTURE /4770/	JIM WELLS	1	1	147,551	791
4	LAGARTO PASTURE /5400/	JIM WELLS	1	1	112,725	1,407
4	LAGUNA LARGA /B=1 E/	KLEBERG	9	0	0	0
4	LAGUNA LARGA /C=1, III/	NUECES	6	1	1,448,936	24,987
4	LAGUNA LARGA /E=1/	KLEBERG	0	0	0	0
4	LAGUNA LARGA /E=1=III/	NUECES	4	1	3,050,547	8,417
4	LAGUNA LARGA /F=1/	KLEBERG	0	0	0	0
4	LAGUNA LARGA /FRID 6500/	KLEBERG	0	0	0	0
4	LAGUNA LARGA /L=1/	NUECES	2	0	0	0
4	LAGUNA LARGA /MARG. FMTR. 0=1/	KLEBERG	1	1	1,448,783	4,610
4	LAGUNA LARGA /P=1/	KLEBERG	0	0	4,485	0
4	LAGUNA LARGA /P=6/	*KLEBERG	0	0	42,718	0
4	LAGUNA MADRE /9400/	KENEY	0	0	0	0
4	LAMAR/B=1/	ARANSAS	0	0	0	0
4	LAMAR/B=6/	ARANSAS	0	0	0	0
4	LAMAR /D=1 SOUTH/	ARANSAS	1	1	55,952	773
4	LAMAR/F=10/	ARANSAS	1	1	80,449	1,846
4	LAMAR/FB=A, B=1/	ARANSAS	0	0	1,409	794
4	LAMAR/FB=B, B=6/	ARANSAS	1	1	70,157	1,316
4	LAMAR/FB=B, C=1/	ARANSAS	1	1	177,090	3,852
4	LANDA /LANDA FIRST/	HIDALGO	2	2	564,025	2,901
4	LANDA /8000/	HIDALGO	1	0	0	0
4	LANDA /8250/	HIDALGO	0	0	0	0
4	LANDA /8400/	HIDALGO	0	0	0	0
4	LAREDO, S, /WILCOX 7100/	WEBB	0	0	0	0
4	LAS COMITAS /HOCKLEY J=2/	STARR	1	1	265,749	3,053
4	LAS OVEJAS /YEGUA/	ZAPATA	0	0	0	0
4	LAS OVEJAS /800/	ZAPATA	0	0	0	0
4	LAS OVEJAS /1300/	ZAPATA	0	0	0	0
4	LAS PINTAS /HIRSCH SO./	WEBB	1	1	19,105	102
4	LAS PINTAS /WILCOX 7100/	WEBB	3	3	495,510	4,334
4	LAS TIENDAS /WILCOX 2600/	WEBB	1	1	40,318	0
4	LAS TIENDAS /WILCOX 2700/	WEBB	1	0	0	0
4 P	LAS TIENDAS /WILCOX 3000/	WEBB	18	16	3,990,844	0
4	LAS TIENDAS /WILCOX 3050/	WEBB	1	1	43,021	0
4	LAS TIENDAS /WILCOX 3100/	WEBB	4	4	891,464	0
4 P	LAS TIENDAS /WILCOX 3250/	WEBB	3	3	1,177,999	0
4	LAS TIENDAS /WILCOX 3450/	WEBB	1	0	110,837	0
4 P	LAS TIENDAS /WILCOX 3500/	WEBB	5	4	1,227,121	0
4	LAUREL /ROSENBERG/	WEBB	2	0	64,493	0
4	LAUREL /975/	WEBB	0	0	0	0
4	LAURO GARZA /WILCOX/	ZAPATA	0	0	0	0
4	LEAL /HOCENE 2200/	DUVAL	0	0	2,478	0
4	LEYENDECKER /4800/	WEBB	0	0	0	0
4	LITTLE ROSE, SOUTH /BIERSTADT/	JIM WELLS	0	0	0	0
4	LITTLE ROSE, SOUTH /4400/	JIM WELLS	1	0	0	0
4	LITTLE ROSE /5100/	JIM WELLS	1	0	0	0
4	LOCKHART	STARR	0	0	0	0
4	LOCKHART /COCKFIELD #2/	STARR	2	2	174,861	0
4	LOCKHART /FR=A COCKFIELD #/	STARR	1	1	56,716	0
4	LOCKHART /PETTUS, GAS/	STARR	7	4	247,255	209
4	LOCKHART /PETTUS, LD./	STARR	1	0	0	0
4	LOCKHART /2450/	STARR	4	0	55,087	0
4	LOCKHART /2700/	STARR	5	0	74,760	0
4	LOCKHART /3170/	STARR	1	1	77,842	0
4	LOCKHART /3500/	STARR	1	1	76,986	0
4	LOCKHART /3700/	STARR	2	1	55,051	0
4	LOCKHART /3900/	STARR	0	0	0	0
4	LOCKHART /4000/	STARR	1	1	44,861	236
4	LOMA BLANCA /FRID 6750/	BROOKS	0	0	0	0
4	LOMA BLANCA /FRID 6970/	BROOKS	0	0	0	0
4	LOMA BLANCA /FRID 7040/	BROOKS	1	0	0	0
4	LOMA BLANCA /FRID 7300/	BROOKS	1	0	0	0
4	LOMA BLANCA /FRID 7320/	BROOKS	1	1	92,730	2,606
4	LOMA BLANCA /FRID 7400/	BROOKS	1	0	0	0
4 P	LOMA BLANCA /9000/	BROOKS	7	6	9,752,781	163,733
4	LOMA BLANCA /9400/	BROOKS	0	0	0	0
4	LOMA NOVIA, NORTH /GOVT. WELLS/	DUVAL	2	0	0	0
4 P	LOMA NOVIA, NE, /QUEEN CITY/	DUVAL	4	1	289,748	0F
4	LOMA NOVIA, NE, /WILCOX/	DUVAL	3	2	699,532	12,878F
4	LOMA NOVIA, NE, /WILCOX SEG. =B=1/	DUVAL	1	0	0	0
4	LOMA NOVIA, NE, /1060 FRID/	DUVAL	0	0	0	0
4	LOMA NOVIA, NE, /6300/	DUVAL	2	2	78,816	0F
4	LOMA NOVIA /2850/	DUVAL	1	0	1,037	0
4	LONDON DEEP /LEHMAN GAS/	NUECES	0	0	0	0
4	LONDON DEEP /TAYLOR, F. BLK. B/	NUECES	0	0	0	0
4	LONDON DEEP /TAYLOR 9710/	NUECES	1	0	0	0

TABLE NO. 16-Continued
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	LONDON DEEP /9650/	MUECES	1	0	0	0
4	LONDON GIN /4800/	MUECES	1	1	3,989	0
4	LONDON, SE./MIOCENE 3500/	MUECES	2	2	135,432	0
A	LONGHORN /COLE WALSTED, UPPER/	DUVAL	0	0	0	0
4	LONGHORN, SOUTH /4200/	DUVAL	1	0	0	0
4	LONGHORN, SOUTH /6400/	DUVAL	0	0	0	0
4	LONGHORN, WEST /COLE 3900/	DUVAL	1	0	0	0
4	LONGHORN, WEST /3700/	DUVAL	1	0	0	0
4	LOPENO /QUEEN CITY -H= 1/	ZAPATA	1	0	3,816	0
4	LOPENO /QUEEN CITY, UPPER/	ZAPATA	35	28	2,995,362	2,116F
4	LOPENO /QUEEN CITY 2700/	ZAPATA	3	2	657,215	0
4	LOPENO /QUEEN CITY 3450/	ZAPATA	1	0	5,702	0
4	LOPENO, NE. /WILCOX, LOWER/	ZAPATA	0	0	0	0
4	LOPENO, NE. /WILCOX, UPPER/	ZAPATA	1	0	0	0
4	LOPENO, NE. /WILCOX 7400/	ZAPATA	1	1	327,129	1,917
4	LOPENO, NE. /9225/	ZAPATA	0	0	0	0
4	LOPENO /REKLAM -B-/	ZAPATA	2	2	46,799	0
4	LOPENO /WILCOX/	ZAPATA	1	0	0	0
4	LOPENO /WILCOX -E-/	ZAPATA	5	2	332,662	0
4	LOPENO /WILCOX -F-/	ZAPATA	3	0	0	0
4	LOPENO /WILCOX -G-/	ZAPATA	1	1	185,980	0
4	LOPENO /WILCOX 7300/	ZAPATA	1	0	0	0
4	LOPENO /WILCOX 7900/	ZAPATA	1	1	65,376	973
4	LOPENO /WILCOX 8000/	ZAPATA	1	1	157,961	0
4	LOPENO /WILCOX 8500/	ZAPATA	3	1	156,451	0
4	LOPENO /WILCOX 9600/	ZAPATA	3	2	175,990	0
4	LOPENO /WILCOX 10,100/	ZAPATA	0	0	0	0
4	LOPENO /3000/	ZAPATA	0	0	0	0
4	LOPENO /9100/	ZAPATA	1	0	0	0
4	LOPENO /10,100/	ZAPATA	1	1	119,465	0
A	LOPEZ, NORTH /LOPEZ/	DUVAL	1	1	1,277	0
4	LOS INDIOS /D/	HIDALGO	0	0	0	0
4	LOS INDIOS /E/	HIDALGO	3	1	133,465	1,609
4	LOS INDIOS /F/	HIDALGO	0	0	0	0
4	LOS INDIOS /F-2/	HIDALGO	1	0	0	0
4	LOS INDIOS /G/	HIDALGO	1	1	211,068	776
4	LOS INDIOS /J/	HIDALGO	1	1	42,933	215
4	LOS INDIOS /K/	HIDALGO	1	0	0	0
4	LOS INDIOS /L/	HIDALGO	3	1	675,082	0F
4	LOS INDIOS /M/	HIDALGO	1	0	0	0
4	LOS INDIOS /MF=105/	HIDALGO	1	1	21,122	0F
4	LOS INDIOS /VICKSBURG 10000/	HIDALGO	1	1	174,498	1,479
4	LOS INDIOS, N. /BF=1/	HIDALGO	0	0	0	0
4	LOS INDIOS, N. /BF=13-2/	HIDALGO	1	0	28,464	0F
4	LOS INDIOS, N. /BF=53/	HIDALGO	0	0	0	0
4	LOS INDIOS, N. /FALKIN 5690/	HIDALGO	0	0	0	0
4	LOS INDIOS, N. /LF=5/	HIDALGO	0	0	117,489	0
4	LOS INDIOS, N. /MF=51/	HIDALGO	1	0	350	0F
4	LOS INDIOS, N. /MF=70/	HIDALGO	1	1	41,597	0F
4	LOS INDIOS, N. /MF=113/	HIDALGO	1	1	330,877	0F
4	LOS INDIOS, N. /MF=133/	HIDALGO	1	1	103,955	0F
4	LOS INDIOS, N. /MF=152/	HIDALGO	0	0	0	0
4	LOS INDIOS, N. /MF=161/	HIDALGO	1	1	214,483	0F
4	LOS INDIOS, N. /P/	HIDALGO	1	0	297,301	0F
4	LOS INDIOS, N. /5650 SAND/	HIDALGO	0	0	0	0
4	LOS INDIOS /5100/	HIDALGO	0	0	0	0
4	LOS INDIOS /5300/	HIDALGO	1	0	0	0
4	LOS MOGDYES, NORTH /WILCOX IV/	ZAPATA	2	2	174,235	39
P	LOS MOGDYES /QUEEN CITY/	ZAPATA	3	3	1,874,442	343
4	LOS MOGDYES, N. /QUEEN CITY/	ZAPATA	1	0	0	0
4	LOS TORRITOS /FRID UPPER 6750/	HIDALGO	0	0	0	0
4	LOS TORRITOS, NORTH /DOFFING/	HIDALGO	1	1	639,094	0F
4	LOS TORRITOS, NORTH /JANICK/	HIDALGO	1	1	43,482	241
4	LOS TORRITOS, NORTH /KNAPP/	HIDALGO	1	0	0	0
P	LOS TORRITOS, NORTH /MCKINLEY/	HIDALGO	2	1	149,121	203F
4	LOS TORRITOS, N. /MC KINLEY 6690/	HIDALGO	1	1	110,451	0F
4	LOS TORRITOS, NORTH /6500 -B-/	HIDALGO	1	0	0	0F
4	LOS TORRITOS, NORTH /7000/	HIDALGO	1	0	96,244	0F
4	LOS TORRITOS, NORTH /8150/	HIDALGO	1	1	564,840	3,163
4	LOS TORRITOS, NORTH /8200/	HIDALGO	1	1	148,123	607
4	LOS TORRITOS /6700/	HIDALGO	0	0	4,884	9
4	LOS TORRITOS /8500/	HIDALGO	1	0	0	0
4	LOU ELLA /FRID, UPPER/	JIM WELLS	0	0	0	0
4	LOU ELLA /FRID 3350/	SAN PATRICIO	0	0	0	0
4	LOU ELLA /LOU ELLA/	SAN PATRICIO	0	0	0	0
4	LOU ELLA /STILLWELL/	SAN PATRICIO	2	0	0	0
4	LOU ELLA /STILLWELL, SECOND/	SAN PATRICIO	0	0	0	0
4	LOU ELLA /VICKSBURG CHARAY 5000/	JIM WELLS	1	1	38,538	0
4	LOU ELLA /VKSBG, LOWER CHARAY/	JIM WELLS	1	1	125,283	461
4	LOU ELLA /3200/	SAN PATRICIO	0	0	0	0
4	LOU ELLA /3250/	JIM WELLS	0	0	3,437	0
4	LOU ELLA /3300/	JIM WELLS	0	0	0	0
4	LOU ELLA /3400/	JIM WELLS	3	0	0	0
4	LOU ELLA /4400/	SAN PATRICIO	3	1	24,353	0
P	LUBY /C=1/	MUECES	4	0	0	0
A	LUBY /D/	MUECES	5	0	0	0
P	LUBY /E=1/	MUECES	3	0	0	0
A	LUBY /F= SAND/	MUECES	2	0	177,514	0F

OIL AND GAS DIVISION

581

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4 A	LUBY /G SAND/	NUECES	1	1	69,386	914
4 A	LUBY /J SAND/	NUECES	0	0	10,085	591
4 A	LUBY /LWHR K/	NUECES	1	0	0	0
4	LUBY, NORTH	NUECES	0	0	0	0
4 A	LUBY, NORTH /CHAPMAN/	NUECES	0	0	0	0
4 P	LUBY, NORTH /CHAPMAN "A"/	NUECES	7	6	675,345	1,681F
4 A	LUBY, NORTH /CHAPMAN "B"/	NUECES	10	8	2,035,047	5,092F
4	LUBY, NORTH /RAB SAND/	NUECES	0	0	0	0
4 P	LUBY, NORTH /5400/	NUECES	2	0	0	0
4	LUBY /NORTH 5700/	NUECES	2	0	145,940	0F
4 A	LUBY, NORTH /6260/	NUECES	0	0	0	0
4 A	LUBY, NORTH /6650/	NUECES	0	0	0	0
4	LUBY, N. /6100/	NUECES	0	0	0	0
4	LUBY, N. /LP=1/	NUECES	0	0	0	0
4 A	LUBY /2ND 4300/	NUECES	1	0	0	0
4	LUBY /3000/	NUECES	1	0	0	0
4 P	LUBY /3900/	NUECES	5	2	273,928	89F
4	LUBY /3900 STRINGER/	NUECES	0	0	0	0
4 P	LUBY /4000/	NUECES	2	0	0	0
4	LUBY /4300/	NUECES	0	0	0	0
4 P	LUBY /4300 A/	NUECES	10	1	282,619	0
4	LUBY /5200, SH/	NUECES	4	1	609,545	0F
4 A	LUBY /5250/	NUECES	0	0	0	0
4 A	LUBY /5250, WEST/	NUECES	0	0	0	0
4 P	LUBY /5400/	NUECES	10	5	3,135,905	1,250F
4 P	LUBY /5550/	NUECES	8	7	2,622,300	613F
4	LUBY /5800/	NUECES	1	0	0	0
4	LUBY /5700/	NUECES	0	0	0	0
4	LUBY /5900/	NUECES	1	1	263,023	786
4	LUBY /6000/	NUECES	4	3	823,684	0F
4 P	LUBY /6060/	NUECES	1	0	0	0
4	LUBY /6100/	NUECES	4	2	721,739	0F
4 P	LUBY /6250/	NUECES	3	3	2,166,651	0F
4	LUBY /6380/	NUECES	0	0	0	0
4	LUBY /6700/	NUECES	1	1	66,042	0F
4 A	LUBY /6800/	NUECES	6	3	3,016,437	0F
4	LUBY /6950/	NUECES	2	1	217,447	0F
4 A	LUBY /7000/	NUECES	3	0	0	0
4	LUBY /7350/	NUECES	1	0	93,248	0F
4	LUBY /7550/	NUECES	1	1	775,089	0
4	LUBY /7700/	NUECES	1	1	346,227	0F
4 P	LUBY /8000/	NUECES	4	2	2,841,086	0F
4	LUBY /8200/	NUECES	1	1	183,863	0F
4	LUBY /8250/	NUECES	1	1	303,413	0F
4 P	LUBY /8300/	NUECES	3	1	1,325,738	0F
4	LUBY /8970/	NUECES	1	0	19,468	0F
4	LUBY /9300/	NUECES	1	1	229,621	820
4	LUBY /10200/	NUECES	2	1	302,333	184
4	LUBY /10500/	NUECES	2	2	994,297	3,612
4 A	LUNDELL /COLE/	DUVAL	4	0	0	0
4	LUNDELL/HOCKLEY J/	DUVAL	1	1	7,201	0
4	LUNDELL /HOCKLEY 1950/	DUVAL	1	1	65,464	0
4 A	LUNDELL /MIRAND, UPPER/	DUVAL	4	1	28,979	0
4 A	LUNDELL /MIRAND "1"/	DUVAL	0	0	262,828C	0F
4 P	LUNDELL /QUEEN CITY #1/	DUVAL	10	8	3,219,857	7,280F
4 P	LUNDELL /QUEEN CITY #2/	DUVAL	7	7	2,585,157	4,942F
4 P	LUNDELL /QUEEN CITY #3/	DUVAL	6	5	1,249,713	2,847F
4 R	LUNDELL /QUEEN CITY #4/	DUVAL	5	3	1,447,839	0F
4 P	LUNDELL /MILCOX/	DUVAL	5	4	417,742	0F
4	LUNDELL /1400/	DUVAL	1	0	0	0
4	LUNDELL /1600/	DUVAL	2	0	0	0
4	LUNDELL /1750/	DUVAL	1	0	0	0
4	LUNDELL /2000/	DUVAL	0	0	0	0
4	LUTTES /MIOCENE "M=1"/	CAMERON	1	1	466,872	0
4	LUTTES /MIOCENE N/	CAMERON	2	1	1,153,356	0
4	LYDA /RINCON "B" 8600/	STARR	1	0	0	0
4	LYDA /VICKSBURG 8500/	STARR	1	1	98,491	0F
4	LYDA /VICKSBURG 9900/	STARR	1	1	291,121	0F
4	LYDA /9100/	STARR	1	1	125,045	0F
4	LYFORD /9050/	HILLACY	1	0	0	0
4	LYFORD /9250/	HILLACY	2	1	158,772	8,079
4	LYLE WILSON /YEGUA 7150/	DUVAL	0	0	0	0
4	LYLES /ARGO/	DUVAL	1	0	0	0
4	LYLES /GOVERNMENT WELLS/	DUVAL	0	0	0	0
4	LYLES /MIRANDD/	DUVAL	1	0	0	0
4	LYLES /PETTUS/	DUVAL	0	0	0	0
4	M & F /MILCOX 5270/	ZAPATA	1	1	23,507	0
4 P	M & F /MILCOX 5300/	ZAPATA	0	0	0	0
4 P	M & F /MILCOX 5500/	ZAPATA	0	0	0	0
4 P	M & F /MILCOX 6500/	ZAPATA	0	0	0	0
4	M & F /4100 QUEEN CITY/	ZAPATA	0	0	0	0
4	MADERO, E /J=61/	KLEBERG	2	1	2,431,015	0F
4	MADERO, E. /J=69/	KLEBERG	4	2	1,868,100	0F
4	MADERO, EAST /J=92/	KLEBERG	3	1	1,431,633	0F
4	MADERO /J=24/	KLEBERG	1	0	110,174	0F
4	MADERO /J=5A/	KLEBERG	2	0	0	0
4	MADERO /J=61/	KLEBERG	3	0	2,766,649	0F
4 A	MADERO /J=75/	KLEBERG	0	0	0	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4 A	WADERO /J-92/	KLEBERG	1	1	914,779	0F
4	WADERO S. /J-61/	KLEBERG	2	0	0	0
4	WADERO, W. /K-94/	KLEBERG	1	0	0	0
4	WADERO W. /L-04/	KLEBERG	1	0	0	0
4	WAEDEGEN /3250/	SAN PATRICIO	1	0	0	0
4	WAEDEGEN /3600/	SAN PATRICIO	2	1	52,065	0
4	WAEDEGEN /3750/	SAN PATRICIO	1	0	59,124	0
4	MAGNOLIA CITY /COOK 5800/	JIM WELLS	2	0	0	0
4	MAGNOLIA CITY /GARCIA 5400/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. /D-60/	JIM WELLS	1	1	110,219	0
4	MAGNOLIA CITY, N. /D-80/	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, N. /D-85/	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, N. /E-20/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH /E-25/	JIM WELLS	1	1	128,373	0
4	MAGNOLIA CITY, N. /EVETTS-B-5100/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH /HET. 2700/	JIM WELLS	2	0	0	0
4	MAGNOLIA CITY, N. /JONES 5000/	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, N. /JONES 5350+HC/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. /MILLER 4700/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH /MINA/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. /SEG. -A- /3770/	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, N. /SEG. A 4000/	JIM WELLS	1	1	97,233	0
4	MAGNOLIA CITY, N. /SEG. A 4800/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. /SEG. A, 5300/	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, N. /SEG. A, 5350/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. /SEG. -C- 3100/	JIM WELLS	1	1	71,210	0
4	MAGNOLIA CITY, N. /VKS86. 5500/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH /2000/	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, NORTH /3300/	JIM WELLS	0	0	16,466	0
4	MAGNOLIA CITY, NORTH /3400/	JIM WELLS	2	0	0	0
4	MAGNOLIA CITY, NORTH /3500/	JIM WELLS	2	0	0	0
4	MAGNOLIA CITY, NORTH /3800/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH /3950/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH /4100/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH /4200/	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, NORTH /4900/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, SW. /FRIO 5170/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, SW. /8130/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, WEST /COLLARD/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, WEST /FRIO -A-/	JIM WELLS	2	0	0	0
4	MAGNOLIA CITY, WEST /FRIO -B-/	JIM WELLS	1	1	71,063	70
4	MAGNOLIA CITY, W. /FRIO, MIDDLE/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W. /FRIO, UPPER/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W. /FRIO 5050/	JIM WELLS	1	1	33,299	78
4	MAGNOLIA CITY, WEST /OLLIE/	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, W. /REYNOLDS/	JIM WELLS	0	0	28,632	364
4	MAGNOLIA CITY, W. /VKS86. 5070/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W. /VKS86. 5100/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W. /VKS86. 5550/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. /3770/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY /3900/	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY /4400/	JIM WELLS	1	0	23,321	0
4	MAGNOLIA CITY /5450/	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY /5600/	JIM WELLS	2	0	0	0
4	MAQUELLITOS /980/	WEBB	2	0	0	0
4	MAQUELLITOS /6500/	WEBB	3	1	170,442	639
4	MALO SUENO /MILCOX/	WEBB	0	0	0	0
4	MAMANA /HOCKLEY/	STARR	0	0	0	0
4	MANILA /SECOND MIRANDO/	JIM HOGG	2	0	0	0
4	MANILA, SOUTH /MANILA/	JIM HOGG	2	1	144,032	0
4	MANILA, SOUTH /RANDADO/	JIM HOGG	1	0	7,961	0
4	MANILA /2700/	JIM HOGG	5	1	92,097	0
4	MANTOR-BRIGGS /CONSTOCK C/	NUECES	1	1	13,604	87
4	MANTOR BRIGGS /5700/	NUECES	1	0	260	86
4	MANTOR-BRIGGS /5735/	NUECES	1	0	0	0
4	MANTOR-BRIGGS /6020/	NUECES	1	0	0	0
4	MANTOR-BRIGGS /6585/	NUECES	1	0	0	0
4	MARGO /B- 2100/	STARR	2	0	0	0
4	MARGO /C- 2200/	STARR	4	0	0	0
4	MARGO /MILCOX/	STARR	0	0	0	0
4	MARIPOSA /C-11/	BROOKS	1	0	0	0
4	MARIPOSA /D-1/	BROOKS	1	0	0	0
4	MARIPOSA /D-3/	BROOKS	2	0	16,435	0F
4	MARIPOSA /D-5/	BROOKS	1	0	0	0
4	MARIPOSA /E-2/	BROOKS	0	0	0	0
4	MARIPOSA /E-8/	BROOKS	1	0	0	0
4	MARIPOSA /F-8/	BROOKS	1	0	0	0
4	MARIPOSA /F-12/	BROOKS	0	0	0	0
4	MARIPOSA /F-18/	BROOKS	0	0	0	0
4	MARIPOSA /FRIO E#4/	BROOKS	3	0	0	0
4	MARIPOSA /G-6/	BROOKS	7	3	1,156,328	3,107F
4	MARIPOSA /G-10/	BROOKS	0	0	0	0
4	MARIPOSA /G-18/	BROOKS	1	0	0	0
4	MARIPOSA /H-6/	BROOKS	2	2	157,086	1,230F
4	MARIPOSA /H-12/	BROOKS	1	0	371	0F
4	MARIPOSA /I-6/	BROOKS	1	0	0	0
4	MARIPOSA /J-4/	BROOKS	0	0	0	0
4	MARIPOSA /M-10/	BROOKS	2	1	204,527	0F

OIL AND GAS DIVISION

583

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	MARIPOSA /M-12/	BROOKS	0	0	0	0
4	MARIPOSA/M-14/	BROOKS	0	0	0	0
4	MARIPOSA /M-4/	BROOKS	1	0	11,801	0F
4	MARIPOSA /N-6/	BROOKS	0	0	0	0
4	MARIPOSA /D-2/	BROOKS	0	0	0	0
4	MARIPOSA /VICKSBURG K-# 8200/	BROOKS	1	0	15,966	0F
4	MARSH /GOVERNMENT WELLS/	JIM HOGG	1	0	0	0
4	MARTINEZ /MINNANT/	ZAPATA	2	2	1,193,702	74F
4	MARTINEZ /LOPEZ/	ZAPATA	5	0	1,887	0
4	MARTINEZ, SOUTH /MARTINEZ/	ZAPATA	5	2	53,716	0
4	MARTINEZ /WILCOX, DEEP/	ZAPATA	1	1	249,539	0
4	MARTINEZ /3RD, MINNANT/	ZAPATA	0	0	0	0
4	MARTINEZ /1693/	ZAPATA	1	0	0	0
4	MARUSAN /WATLEY 5600/	NUECES	0	0	0	0
4	MARY BLUNTZER /6090/	SAN PATRICIO	0	0	0	0
4	MARY /FRID 3300/	JIM WELLS	1	0	0	0
4	MARY /FRID 3400/ SALVAGE	JIM WELLS	0	0	0	0
4	MARY /FRID 3900/	JIM WELLS	1	1	49,292	0
4	MARY /3600/	JIM WELLS	0	0	0	0
4	MARY /4700/	JIM WELLS	0	0	0	0
4	MARY /5100/	JIM WELLS	0	0	0	0
4	MARY LOU PATRICK /LUNDBERG/	SAN PATRICIO	1	0	490	0
4	MATHIS, EAST /BLUMBERG 5650/	SAN PATRICIO	1	0	815	0
4	MATHIS, EAST /DEES 4300/	SAN PATRICIO	1	0	7,102	0
4	MATHIS, EAST /FRID/	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST /FRID 4000/	SAN PATRICIO	3	2	223,490	112
4	MATHIS, EAST /FRID 4880/	SAN PATRICIO	1	0	192,815	747
4	MATHIS, EAST /FRID 5600/	SAN PATRICIO	3	1	63,544	159
4	MATHIS, EAST /LA ROSA 4700/	SAN PATRICIO	3	1	129,970	229F
4	MATHIS, EAST /SCHNEIDER 4600/	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST /SINTON 4400/	SAN PATRICIO	3	0	11,242	0
4	MATHIS, EAST /#100/	SAN PATRICIO	2	2	209,351	97
4	MATHIS, EAST /#550/	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST /#590/	SAN PATRICIO	0	0	1,364	0
4	MATHIS, EAST /#600/	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST /#800/	SAN PATRICIO	2	2	130,650	446
4	MATHIS, EAST /#900/	SAN PATRICIO	2	1	69,362	47
4	MATHIS, EAST /#930/	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST /5020/	SAN PATRICIO	2	2	166,804	102
4	MATHIS, EAST /5075/	SAN PATRICIO	1	1	16,907	0
4	MATHIS, EAST /5100/	SAN PATRICIO	1	1	60,942	0
4	MATHIS, EAST /5500/	SAN PATRICIO	1	1	107,477	643
4	MATHIS, NORTH /FRID 3300/	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH /MET 3RD 2850/	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH /PUNDY/	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH /VICKSBURG, LOWER/	SAN PATRICIO	1	0	73,584	58
4	MATHIS, NORTH /2780/	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH /2800/	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH /2950/	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH /3000/	SAN PATRICIO	1	1	60,286	0
4	MATHIS, NORTH /3200/	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH /3710/	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH /3800 MEXICO/	SAN PATRICIO	0	0	0	0
4	MATHIS N, /3810/	SAN PATRICIO	0	0	0	0
4	MATHIS N, /4000/	SAN PATRICIO	1	0	5,486	0
4	MATTIE LAUGHLIN /LAUGHLIN/	DUVAL	2	0	0	0
4	MAY /BASAL/	KLEBERG	0	0	0	0
4	MAY /FRID 1/	KLEBERG	0	0	0	0
4	MAY /FRID 2/	KLEBERG	1	1	17,532	0F
4	MAY /LOWER 2 SAND/	KLEBERG	3	3	676,339	1,217F
4	MAY /LOWER 6/	KLEBERG	4	2	418,385	0F
4	MAY /LOWER 7/	KLEBERG	1	0	0	0
4	MAY /LOWER 7-B/	KLEBERG	1	0	0	0
4	MAY /MASSIVE 2/	KLEBERG	3	2	1,547,131	0F
4	MAY /MASSIVE 3/	KLEBERG	2	2	1,026,654	0F
4	MAY /MASSIVE 4/	KLEBERG	1	0	0	0
4	MAY /MASSIVE 5/	KLEBERG	1	1	210,073	0F
4	MAY /MASSIVE 6/	KLEBERG	0	0	62,507	0F
4	MAY /MASSIVE 7/	KLEBERG	0	0	0	0
4	MAY /MASSIVE 9/	KLEBERG	1	0	0	0
4	MAY /MIDDLE 6, SEG, "A"/	KLEBERG	1	1	319,288	0F
4	MAY /MIDDLE 7/	KLEBERG	1	1	190,701	0F
4	MAY /MIDDLE 8/	KLEBERG	0	0	0	0
4	MAY /MIDDLE 8-A/	KLEBERG	0	0	0	0
4	MAY, SOUTH /A- MASSIVE 2/	KLEBERG	0	0	0	0
4	MAY, SOUTH /A- MASSIVE 4/	KLEBERG	0	0	0	0
4	MAY, SOUTH /A- MASSIVE 5/	KLEBERG	0	0	0	0
4	MAY, SOUTH /A-MIDDLE 4/	KLEBERG	0	0	0	0
4	MAY, SOUTH /B-BASAL 1/	*KLEBERG	3	2	420,564	0F
4	MAY, SOUTH /B-BASAL 2/	*KLEBERG	6	5	1,482,793	0F
4	MAY, SOUTH /B-BASAL 4/	*KLEBERG	5	4	330,610	0F
4	MAY, SOUTH /B-MASSIVE 1/	*KLEBERG	2	0	0	0
4	MAY, SOUTH /B-MASSIVE 3/	*KLEBERG	1	0	0	0
4	MAY, SOUTH /CATANQUILA 3070/	KLEBERG	1	0	0	0
4	MAY, SE, /FRID 8400/	KLEBERG	0	0	0	0
4	MAY, SE, /FRID 8500/	KLEBERG	0	0	0	0
4	MAY, SE, /FRID 9200/	KLEBERG	0	0	0	0
4	MAY /UPPER 2/	KLEBERG	1	1	995,444	0F

TABLE NO. 16-Continued
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	P HAY /UPPER 5/	KLEBERG	0	0	0	0
4	P HAY /UPPER #7-B/	KLEBERG	1	1	158,461	0F
4	A HAY, WEST /HILSON/	KLEBERG	2	2	285,699	1,748
4	P HAY /# SAND, LOWER/	KLEBERG	1	1	222,737	0F
4	A HAY /# SAND, MIDDLE/	KLEBERG	0	0	0	0
4	A HAY /# SAND, MIDDLE SEG. A/	KLEBERG	1	0	0	0
4	P HAY /# SAND, MIDDLE SEG. B/	KLEBERG	1	1	1,049,373	0F
4	A HAY /# SAND, MIDDLE/	KLEBERG	1	0	93,543	717
4	A HAY /# SAND, UPPER/	KLEBERG	2	2	2,138,434	0F
4	A HAY /# SAND, UPPER/	KLEBERG	0	0	0	0
4	P HAY /# SAND, UP. SEG. B/	KLEBERG	1	1	863,236	0F
4	P MCALLEN /BIEDENHARN/	HIDALGO	1	0	0	0
4	P MCALLEN /BOND A/	HIDALGO	1	0	45,694	0F
4	P MCALLEN /BOND, LO./	HIDALGO	0	0	0	0
4	P MCALLEN /C-1/	HIDALGO	1	0	0	0
4	P MCALLEN /CARD 7100/	HIDALGO	0	0	0	0
4	P MCALLEN /CARD 7500/	HIDALGO	7	4	2,944,859	0F
4	P MCALLEN /CARD 7500, UPPER/	HIDALGO	0	0	0	0
4	P MCALLEN /COKE 3800/	HIDALGO	4	3	543,056	0F
4	P MCALLEN /COLLAVO 8100/	HIDALGO	2	1	217,056	0F
4	P MCALLEN /CDRNEILL 7470/	HIDALGO	0	0	0	0
4	P MCALLEN /DUBE 6100/	HIDALGO	1	0	0	0
4	P MCALLEN /DUBE 6500/	HIDALGO	1	0	0	0
4	P MCALLEN /ELKINS 6300/	HIDALGO	4	2	195,678	0F
4	P MCALLEN /ELKINS 6300, NORTH/	HIDALGO	2	2	446,145	0F
4	P MCALLEN /FB-B, MARKS, NORTH/	HIDALGO	1	1	466,483	0F
4	P MCALLEN /FB-B, MARKS/	HIDALGO	1	1	739,455	0F
4	P MCALLEN /FB-C, MARKS/	HIDALGO	1	1	164,072	0
4	P MCALLEN /F-1/	HIDALGO	1	1	749,053	0F
4	P MCALLEN /GRAHAM 6500/	HIDALGO	3	2	1,110,385	0F
4	P MCALLEN /GRISSEM 7900/	HIDALGO	3	2	473,591	0F
4	P MCALLEN /HACKNEY LAKE, NORTH/	HIDALGO	3	3	533,127	0F
4	P MCALLEN /HACKNEY LAKE 6700/	HIDALGO	1	0	0	0
4	P MCALLEN /HANSEN/	HIDALGO	22	19	4,363,294	10,749F
4	P MCALLEN /HANSEN, LD/	HIDALGO	1	0	0	0
4	P MCALLEN /HARDING 6500/	HIDALGO	1	0	0	0
4	P MCALLEN /JACKSON 6200/	HIDALGO	2	2	190,216	0F
4	P MCALLEN /KEIRN 6100/	HIDALGO	4	3	875,018	0F
4	P MCALLEN /LOWER 6200/	HIDALGO	0	0	0	0
4	P MCALLEN /MARKS/	HIDALGO	0	0	0	0
4	P MCALLEN /MOSER 6200/	HIDALGO	2	0	0	0
4	P MCALLEN /SOUTH /E-1/	HIDALGO	0	0	0	0
4	P MCALLEN /SOUTH /E-3/	HIDALGO	0	0	0	0
4	P MCALLEN /SOUTH /F-1/	HIDALGO	0	0	0	0
4	P MCALLEN /SOUTH /F-4/	HIDALGO	2	0	0	0
4	P MCALLEN /SOUTH /G-8/	HIDALGO	2	0	0	0
4	P MCALLEN /SOUTH /J-8/	HIDALGO	1	1	617,969	0F
4	P MCALLEN /SOUTH /K-3/	HIDALGO	0	0	0	0
4	P MCALLEN /SOUTH /L-2/	HIDALGO	1	1	94,769	0F
4	P MCALLEN, WEST /BIEDENHARN/	HIDALGO	1	0	38,074	886
4	A MCALLEN, WEST /WATSON/	HIDALGO	1	0	0	0
4	P MCALLEN, WEST /6150/	HIDALGO	3	3	1,144,547	27,584F
4	P MCALLEN /HILADEL/	HIDALGO	0	0	0	0
4	P MCALLEN /5800/	HIDALGO	1	1	213,591	0
4	P MCALLEN /6500/	HIDALGO	0	0	0	0
4	P MCALLEN /6900/	HIDALGO	2	0	0	0
4	P MCALLEN /7600/	HIDALGO	0	0	0	0
4	P MCALLEN /7760/	HIDALGO	0	0	0	0
4	P MCALLEN /8500, LOWER/	HIDALGO	1	1	55,356	0F
4	P MCALLEN /9400/	HIDALGO	1	0	0	0
4	P MCALLEN RANCH /VICKSBURG K/	HIDALGO	1	0	0	0
4	P MCALLEN RANCH /VKSBG. K-3/	HIDALGO	0	0	0	0
4	P MCALLEN RANCH /VICKSBURG L/	HIDALGO	3	2	691,383	876F
4	P MCALLEN RANCH /VICKSBURG N/	HIDALGO	1	1	261,506	0F
4	P MCALLEN RANCH /VICKSBURG*N*, N./	HIDALGO	0	0	0	0
4	P MCALLEN RANCH /VICKSBURG O #1/	HIDALGO	2	1	168,986	0F
4	P MCALLEN RANCH /VICKSBURG P/	HIDALGO	8	7	6,587,021	0F
4	P MCALLEN RANCH /VICKSBURG Q/	HIDALGO	4	2	940,244	0F
4	P MCALLEN RANCH /VICKSBURG R/	HIDALGO	3	3	632,392	0F
4	P MCALLEN RANCH /VKSBG. R, CENTRAL/	HIDALGO	3	2	2,610,413	0F
4	P MCALLEN RANCH /VICKSBURG R-1/	HIDALGO	1	1	50,226	0F
4	P MCALLEN RANCH /VKSBG. R-1, R-2/	HIDALGO	1	1	406,832	0F
4	P MCALLEN RANCH /VICKSBURG S/	HIDALGO	4	4	5,369,115	0F
4	P MCALLEN RANCH /VKSBG. S, N./	HIDALGO	1	1	168,746	0F
4	P MCALLEN RANCH /VICKSBURG *S* S./	HIDALGO	7	7	8,263,567	0F
4	P MCALLEN RANCH /VICKSBURG T/	HIDALGO	4	4	3,188,886	0F
4	P MCALLEN RANCH /VKSBG. T. S./	HIDALGO	1	1	913,506	0F
4	P MCALLEN RANCH /11,100/	HIDALGO	0	0	0	0
4	P MC CAMPBELL /FRIO P/	SAN PATRICIO	3	3	354,669	78,971
4	P MC CAMPBELL /FRIO P, UPPER/	SAN PATRICIO	1	1	119,700	15,684F
4	P MCCOOK /MCCOOK/	HIDALGO	1	0	20,915	0F
4	P MCCOOK, E. /VICKSBURG, LD./	HIDALGO	2	1	823,559	3,461
4	P MCCOOK, S. /5330/	HIDALGO	6	5	1,485,799	3,735
4	P MCCULLOUGH /5400/	NUECES	0	0	0	0
4	P MCGILL /FRIO 8260/	KENEDY	0	0	0	0
4	P MCGILL /FRIO 9700/	KENEDY	0	0	0	0
4	P MCGLOIN /4100/	SAN PATRICIO	0	0	0	0
4	P MCGREGOR /FRIO 5240/	NUECES	0	0	0	0

OIL AND GAS DIVISION

585

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	MCGREGOR /HET. 4625/	MUECES	0	0	0	0
4	MCLEAN, WEST /BARCIA/	WEBB	0	0	0	0
4	MCMANUS /FRID, MIDDLE/	HIDALGO	0	0	0	0
4	MCMORAN /VICKSBURG 8204/	HIDALGO	0	0	0	0
4	MC MORAN /VICKSBURG 8400/	HIDALGO	1	1	134,281	2,426
4	MC MORAN /VICKSBURG 9270/	HIDALGO	1	1	274,857	6,582
4	MCMORAN /8960/	HIDALGO	0	0	0	0
4	A MEEHAN /FRID/	SAN PATRICIO	0	0	0	0
4	MELINDA MAG /AUSTIN/	WEBB	1	0	0	0
4	MERCEDES /LDMER 8000/	HIDALGO	0	0	0	0
4	MERCEDES /LDMER 8000/	HIDALGO	0	0	0	0
4	MERCEDES, SW, /NORRIS 9250/	HIDALGO	0	0	0	0
4	P MERCEDES, SW, /10600/	HIDALGO	0	0	0	0
4	P MERCEDES /1-A/	HIDALGO	5	1	85,476	1,573
4	P MERCEDES /1-C/	HIDALGO	5	4	215,754	850F
4	P MERCEDES /1-D/	HIDALGO	6	4	456,317	3,696F
4	P MERCEDES /1-E/	HIDALGO	2	1	229,686	625F
4	P MERCEDES /1-F/	HIDALGO	4	2	322,609	2,728
4	P MERCEDES /1-F-1/	HIDALGO	1	0	0	0
4	P MERCEDES /1-G/	HIDALGO	2	2	121,521	346F
4	P MERCEDES /1-H/	HIDALGO	0	0	0	0
4	P MERCEDES /1-I/	HIDALGO	0	0	0	0
4	P MERCEDES /1-K/	HIDALGO	0	0	0	0
4	P MERCEDES /1-L/	HIDALGO	0	0	0	0
4	P MERCEDES /1-M/	HIDALGO	1	0	44,764	0
4	P MERCEDES /1-O/	HIDALGO	0	0	0	0
4	P MERCEDES /2-A/	HIDALGO	1	0	0	0
4	P MERCEDES /2-B/	HIDALGO	1	0	0	0
4	P MERCEDES /2-C/	HIDALGO	0	0	0	0
4	P MERCEDES /2-D/	HIDALGO	4	3	219,462	507F
4	P MERCEDES /2-E/	HIDALGO	2	0	0	0
4	P MERCEDES /2-F/	HIDALGO	2	2	57,977	0F
4	A MERCEDES /2-G-1/	HIDALGO	1	0	0	0
4	P MERCEDES /2-H/	HIDALGO	1	1	92,376	1,239
4	P MERCEDES /2-N/	HIDALGO	0	0	0	0
4	P MERCEDES /3-A/	HIDALGO	1	1	102,664	648F
4	P MERCEDES /3-B/	HIDALGO	0	0	0	0
4	P MERCEDES /3-C/	HIDALGO	2	2	333,274	3,990
4	P MERCEDES /3-D/	HIDALGO	5	1	58,643	162F
4	P MERCEDES /3-G/	HIDALGO	5	2	419,607	2,752F
4	P MERCEDES /3-G-1/	HIDALGO	2	0	0	0
4	A MERCEDES /3-H/	HIDALGO	1	1	91,590	358F
4	A MERCEDES /3-H-1/	HIDALGO	1	1	89,558	956
4	P MERCEDES /3-J/	HIDALGO	0	0	0	0
4	P MERCEDES /3-L/	HIDALGO	0	0	0	0
4	A MERCEDES /3-L-1/	HIDALGO	1	0	0	0
4	A MERCEDES /3-M/	HIDALGO	0	0	0	0
4	P MERCEDES /3-N/	HIDALGO	0	0	0	0
4	A MERCEDES /3-N-1/	HIDALGO	0	0	0	0
4	P MERCEDES /3-O/	HIDALGO	1	0	0	0
4	P MERCEDES /3-P/	HIDALGO	2	0	6,505	0F
4	P MERCEDES /3-Q/	HIDALGO	1	0	0	0
4	MERCEDES /7000/	HIDALGO	0	0	0	0
4	MERCEDES /7450/	HIDALGO	0	0	0	0
4	MERCEDES /10,100/	HIDALGO	1	1	363,092	5,097
4	MESQUITE RINCON /F=783/	KENEDY	0	0	0	0
4	MESQUITE RINCON /F=827/	KENEDY	0	0	0	0
4	MICHELSON /7650/	BROOKS	0	0	0	0
4	MICHELSON /7700/	BROOKS	0	0	0	0
4	MICHELSON /8500/	BROOKS	0	0	0	0
4	A MIDWAY /DOUGLAS 6630/	SAN PATRICIO	0	0	0	0
4	A MIDWAY, EAST /CHRIS/	SAN PATRICIO	0	0	0	0
4	A MIDWAY, EAST /COMMONWEALTH/	SAN PATRICIO	0	0	0	0
4	A MIDWAY, EAST /CUREND/	SAN PATRICIO	2	0	4,720	79
4	A MIDWAY, E. /GRIMSHAW/	SAN PATRICIO	1	1	16,656	1,382
4	P MIDWAY, E. /FRIDAY 10,500/	SAN PATRICIO	0	0	0	0
4	A MIDWAY, E. /WATSON/	SAN PATRICIO	0	0	0	0
4	P MIDWAY, E. /6170/	SAN PATRICIO	1	1	44,034	123
4	A MIDWAY, EAST /WORBINGTON/	SAN PATRICIO	1	0	0	0
4	A MIDWAY, EAST /9450/	SAN PATRICIO	0	0	0	0
4	A MIDWAY, EAST /9700/	SAN PATRICIO	0	0	0	0
4	A MIDWAY, E. /9900/	SAN PATRICIO	1	0	3,854	55F
4	A MIDWAY, EAST /10000/	SAN PATRICIO	0	0	0	0
4	A MIDWAY, EAST /10100/	SAN PATRICIO	1	0	0	0
4	A MIDWAY, EAST /10200/	SAN PATRICIO	1	1	237,087	9,207
4	A MIDWAY, E. /10300/	SAN PATRICIO	1	1	138,171	3,365
4	A MIDWAY /FRID, MIDDLE/	SAN PATRICIO	0	0	0	0
4	A MIDWAY /GRETA 5000/	SAN PATRICIO	1	0	0	0
4	A MIDWAY /MIOCENE/	SAN PATRICIO	0	0	0	0
4	A MIDWAY, N. /DAME, N./	SAN PATRICIO	2	2	172,475	2,556F
4	A MIDWAY, NORTH /FLDERKE -A-/	SAN PATRICIO	0	0	0	0
4	P MIDWAY, NORTH /FLDERKE -A- 9062/	SAN PATRICIO	1	1	23,266	0F
4	A MIDWAY, NORTH /FLDERKE -C-/	SAN PATRICIO	0	0	0	0
4	A MIDWAY, NORTH /GREGORY -B-/	SAN PATRICIO	2	0	0	0
4	P MIDWAY, NORTH /HARVEY -A-/	SAN PATRICIO	5	2	514,840	413F
4	P MIDWAY, NORTH /LA FARGE 9280/	SAN PATRICIO	0	0	0	0
4	A MIDWAY, N. /LOCKE -D-/	SAN PATRICIO	1	0	0	0
4	P MIDWAY, NORTH /LUNDBERG/	SAN PATRICIO	4	3	1,059,052	12,337F

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4 P	MIDWAY NORTH /MCKANEY-DUBOSE/	SAN PATRICIO	2	2	381,777	3,136F
4	MIDWAY N. /WATSON 9850/	SAN PATRICIO	0	0	0	0
4 P	MIDWAY /PATRICK/	SAN PATRICIO	6	0	41,685	2,344
4 P	MIDWAY /FRIDAY 10500/	SAN PATRICIO	0	0	0	0
4	MIDWAY S. /ANDERSON/	SAN PATRICIO	2	2	1,578,344	47,305
4	MIDWAY S. /COMMONWEALTH/	SAN PATRICIO	2	2	1,402,983	24,353
4	MIDWAY S. /MCCARTHY -A-/	SAN PATRICIO	1	0	0	0
4	MIDWAY S. /MORRIS/	SAN PATRICIO	0	0	29,133	283
4	MIDWAY S. /SMELL/	SAN PATRICIO	1	1	162,708	11,779
4	MIDWAY S. /WATSON/	SAN PATRICIO	1	1	198,519	3,951
4	MIDWAY W. /FRID 6760/	SAN PATRICIO	0	0	0	0
4	MIDWAY WEST /SINTON UPPER/	SAN PATRICIO	0	0	0	0
4	MIDWAY WEST /7470/	SAN PATRICIO	0	0	0	0
4	MIDWAY /1700/	SAN PATRICIO	2	2	22,377	0
4	MIDWAY /1900/	SAN PATRICIO	0	0	0	0
4	MIDWAY /2150/	SAN PATRICIO	1	0	0	0
4	MIDWAY /2200/	SAN PATRICIO	1	1	4,695	0
4	MIDWAY /2700/	SAN PATRICIO	2	2	111,654	0
4	MIDWAY /2750/	SAN PATRICIO	0	0	0	0
4	MIDWAY /3000/	SAN PATRICIO	1	0	0	0
4	MIDWAY /3400 MIOCENE/	SAN PATRICIO	0	0	29,182	0
4	MIDWAY /3500/	SAN PATRICIO	1	0	0	0
4	MIDWAY /4700/	SAN PATRICIO	1	0	0	0
4	MIDWAY /5090/	SAN PATRICIO	1	0	0	0
4	MIDWAY /5300/	SAN PATRICIO	1	0	0	0
4	MIDWAY /5900/	SAN PATRICIO	0	0	0	0
4	MIDWAY /5950/	SAN PATRICIO	0	0	0	0
4	MIDWAY /6000/	SAN PATRICIO	1	0	0	0
4	MIDWAY /6130/	SAN PATRICIO	0	0	0	0
4	MIDWAY /6150/	SAN PATRICIO	1	0	0	0
4	MIDWAY /6180/	SAN PATRICIO	0	0	0	0
4	MIDWAY /6500/	SAN PATRICIO	0	0	0	0
4 A	MIDWAY /6600/	SAN PATRICIO	0	0	0	0
4	MIDWAY /8600/	SAN PATRICIO	0	0	0	0
4	MIDWAY /8740/	SAN PATRICIO	0	0	0	0
4	MIDWAY /9150/	SAN PATRICIO	0	0	0	0
4	MIDWAY /9900/	SAN PATRICIO	0	0	0	0
4	HIFFLIN /FRID 9300/	KENEDY	1	0	0	0
4	HIFFLIN /H=48/	KENEDY	1	1	1,851,362	0F
4	MILLER & FOX /COLE 4100/	JIM WELLS	4	2	233,654	1,463
4	MILLER & FOX /FRID 3700/	JIM WELLS	0	0	0	0
4	MILLER-FOX /HOCKLEY 4875/	JIM WELLS	3	1	191,839	141
4 A	MILLER & FOX /HOCKLEY 4900/	DUVAL	0	0	0	0
4	MILLER & FOX /YEGUA 6200/	JIM WELLS	1	1	6,489	18
4	MILLER RANCH /MET 2950/	SAN PATRICIO	0	0	0	0
4	MILLER RANCH /KOHLER/	SAN PATRICIO	0	0	0	0
4	MILLS BENNETT /J=2/ SEG. 2/	BROOKS	0	0	0	0
4	MILLS BENNETT /L=1/	BROOKS	0	0	0	0
4	MILLS BENNETT /L=3/	BROOKS	0	0	0	0
4 A	MILLS BENNETT /SEG. 2, D SAND/	BROOKS	0	0	0	0
4	MILLS BENNETT /SEG. 2, L=2/	BROOKS	1	0	0	0
4	MILLS BENNETT /SEG. 3 =A-/	BROOKS	0	0	0	0
4	MILLS BENNETT /SEG. 3=B-/	BROOKS	1	1	74,785	0
4	MILLS BENNETT /SEG. 3=P-/	BROOKS	0	0	0	0
4	MILLS BENNETT /SEG. 4, A/	BROOKS	1	1	185,720	0
4	MILLS BENNETT /9=D/	BROOKS	0	0	0	0
4 A	MILLS BENNETT /9=E/	BROOKS	0	0	0	0
4	MILLS BENNETT /5800/	BROOKS	0	0	0	0
4 A	MINNIE BOCK EAST /FRID 7200/	NUECES	0	0	0	0
4	MINNIE BOCK EAST /MANETT/	NUECES	0	0	0	0
4	MINNIE BOCK N. /FRID 25 UP./	NUECES	1	0	0	0
4	MINNIE BOCK NORTH /FRID 25/	NUECES	0	0	0	0
4 A	MINNIE BOCK NORTH /HORNER/	NUECES	0	0	0	0
4 A	MINNIE BOCK NORTH /3=A/	NUECES	0	0	0	0
4	MINNIE BOCK NORTH /3=5800/	NUECES	4	4	411,701	1,315F
4	MINNIE BOCK N. /4=C/	NUECES	3	3	399,999	317F
4	MINNIE BOCK N. /4, LOWER/	NUECES	0	0	4,578	0
4 P	MINNIE BOCK NORTH /7=6900/	NUECES	3	1	901,034	0F
4	MINNIE BOCK NORTH /9=SD/	NUECES	2	0	202,701	0F
4	MINNIE BOCK N. /14=SD, BLK C./	NUECES	1	0	43,166	0F
4 P	MINNIE BOCK NORTH /10=8200/	NUECES	0	0	0	0
4	MINNIE BOCK N. /15=SD/	NUECES	1	1	97,483	0F
4 P	MINNIE BOCK NORTH /30/	NUECES	1	0	0	0
4	MINNIE BOCK NORTH /5900/	NUECES	0	0	0	0
4	MINNIE BOCK NORTH /6130/	NUECES	1	0	0	0
4	MINNIE BOCK NORTH /6190/	NUECES	0	0	0	0
4	MINNIE BOCK NORTH /6750/	NUECES	1	1	9,162	0F
4	MINNIE BOCK NORTH /7250/	NUECES	1	0	116	0F
4 A	MINNIE BOCK N. /7350/	NUECES	0	0	0	0
4 A	MINNIE BOCK NE. /6100/	NUECES	1	0	0	0
4	MINNIE BOCK NE. /7600/	NUECES	1	0	0	0
4 P	MINNIE BOCK WEST /BERTRAM/	NUECES	1	0	0	0
4	MINNIE BOCK WEST /22/	NUECES	1	0	0	0
4	MINNIE BOCK W. /6000/	NUECES	1	1	65,170	281
4	MINNIE BOCK W. /7350/	NUECES	0	0	0	0
4 A	MINNIE BOCK W. /7650/	NUECES	3	1	62,670	0F
4	MINNIE BOCK W. /7700/	NUECES	1	0	0	0
4	MINNIE BOCK WEST /8100/	NUECES	1	0	0	0

OIL AND GAS DIVISION

587

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	MINNIE BOCK, WEST /8200/	NUECES	1	0	47,175	808
4	MINNIE BOCK, WEST /8250/	NUECES	0	0	0	0
4	MINNIE BOCK /3600/	NUECES	0	0	0	0
4	MINNIE BOCK /5400/	NUECES	1	1	52,238	0
4	MINNIE BOCK /5650/	NUECES	0	0	0	0
4	MINNIE BOCK /5700/	NUECES	1	1	12,488	0
4	MINNIE BOCK /5890/	NUECES	3	3	261,850	774
4	MINNIE BOCK /5900 FRID/	NUECES	1	0	0	0
4	MIRANDO CITY, N. /MIRANDO/	WEBB	0	0	0	0
4	MIRANDO CITY, WEST /6225/	WEBB	0	0	0	0
4	MIRANDO VALLEY /MIRANDO/	ZAPATA	0	0	0	0
4	MIRANDO VALLEY /WILCOX FIRST/	ZAPATA	4	0	0	0
4	MISSION, WEST /E/	HIDALGO	1	1	29,306	0F
4	MISSION, WEST /F/	HIDALGO	1	1	77,082	397
4	MISSION, WEST /G/	HIDALGO	1	1	21,198	0F
4	MISSION, WEST /G-1/	HIDALGO	0	0	0	0
4	MOBIL-DAVID /ANDERSON/	NUECES	8	4	5,999,198	16,396F
4	MOBIL-DAVID /ANDERSON/ SEG. "L-/"	NUECES	3	3	6,638,540	43,852F
4	MOBIL-DAVID /ANDERSON/ SEG. "R-/"	NUECES	4	1	1,717,751	11,807F
4	MOBIL-DAVID /HOWELL HIGHT/	NUECES	2	1	136,014	0F
4	MOBIL DAVID /MANLEY/	NUECES	4	2	3,511,871	36,442F
4	MOBIL DAVID W. /ANDERSON/	NUECES	4	1	2,556,848	35,996F
4	MOBIL-DAVID, W. /HOWELL HIGHT/	NUECES	2	1	376,728	15,493F
4	MOCA /YEGUA 2051/	WEBB	0	0	0	0
4	MOCA /YEGUA 2100/	WEBB	0	0	0	0
4	MOCA /1760/	WEBB	1	0	0	0
4	MONTE CHRISTO, E. /F-17/	HIDALGO	1	0	0	0
4	MONTE CHRISTO, NORTH /F-2/	HIDALGO	1	0	0	0
4	P MONTE CHRISTO, NORTH /F-11/	HIDALGO	1	1	69,053	369
4	P MONTE CHRISTO, N. /F-12/	HIDALGO	6	5	2,687,135	409F
4	P MONTE CHRISTO, NORTH /F-14-A/	HIDALGO	5	2	462,360	1,131F
4	MONTE CHRISTO, NORTH /F-16/	HIDALGO	1	1	73,094	228
4	P MONTE CHRISTO, NORTH /F-17/	HIDALGO	8	8	2,568,307	1,925F
4	MONTE CHRISTO, N. /F-17, LOMER/	HIDALGO	1	1	472,898	0F
4	MONTE CHRISTO, SOUTH /F-19/	HIDALGO	0	0	0	0
4	MONTE CHRISTO, SOUTH /HEARD/	HIDALGO	2	1	7,708	72F
4	MONTE CHRISTO, SOUTH /MISSION/	HIDALGO	3	2	44,011	328F
4	MONTE CHRISTO, SOUTH /5800/	HIDALGO	0	0	0	0
4	MONTE CHRISTO, SOUTH /10,500/	HIDALGO	1	1	103,723	332
4	P MONTE CHRISTO /25/	HIDALGO	3	2	1,352,583	0F
4	P MONTE CHRISTO /27/	HIDALGO	5	3	3,452,579	0F
4	MONTE CHRISTO /40/	HIDALGO	1	0	0	0
4	P MONTE CHRISTO /43/	HIDALGO	2	2	239,435	0F
4	P MONTE CHRISTO /50/	HIDALGO	1	1	728,923	0F
4	P MONTE CHRISTO /57/	HIDALGO	3	2	1,228,354	0F
4	MONTE CHRISTO /70/	HIDALGO	0	0	0	0
4	MONTE CHRISTO /80/	HIDALGO	0	0	0	0
4	MONTE CHRISTO /7500/	HIDALGO	0	0	0	0
4	MONTE PASTURE /FRID 7300/	*HIDALGO	1	0	0	0
4	MONTE PASTURE /MIOCENE 4050/	KENEDY	0	0	0	0
4	MONTE PASTURE /MIOCENE 4400/	KENEDY	1	0	0	0
4	MONTE PASTURE /8200/	KENEDY	0	0	0	0
4	MOOS /QUEEN CITY/	WEBB	0	0	0	0
4	MOOS /QUEEN CITY, UPPER/	WEBB	0	0	0	0
4	MORGAN /CATAHOULA/	SAN PATRICIO	0	0	0	0
4	MORGAN /FRID 6600/	SAN PATRICIO	0	0	27,265	230
4	MORGAN /FRID 6970/	SAN PATRICIO	1	0	827	161
4	MORGAN /5200/	SAN PATRICIO	0	0	0	0
4	MORGAN /6200/	SAN PATRICIO	0	0	0	0
4	MUD FLATS	ARANSAS	0	0	0	0
4	MUD FLATS /FRID DEEP/	ARANSAS	0	0	0	0
4	MUD FLATS /FRID DEEP 9400/	ARANSAS	1	0	213	85
4	MUD FLATS /FRID 9400/	ARANSAS	1	1	63,963	673
4	MUD FLATS /FRID 9450/	ARANSAS	1	1	25,258	665
4	MUD FLATS, S. /DUBOSE/	ARANSAS	1	0	0	0
4	MUD FLATS /9000/	ARANSAS	1	1	48,934	874
4	MUD FLATS /9550/	ARANSAS	0	0	0	0
4	MUD ISLAND /9250/	ARANSAS	0	0	0	0
4	MUD ISLAND /9950/	ARANSAS	0	0	0	0
4	P MURDOCK PASS, EAST /FRID 7500/	KENEDY	3	3	3,086,180	0F
4	P MURDOCK PASS, EAST /FRID 8100/	KENEDY	2	0	94,931	0F
4	P MURDOCK PASS, EAST /FRID 8500/	KENEDY	1	1	399,540	0F
4	P MURDOCK PASS /MARGINULINA/	KENEDY	14	10	7,742,537	0F
4	P MURDOCK PASS, N. /MARGINULINA/	*KENEDY	4	4	3,563,680	0F
4	MURDOCK PASS, W. /MARG, 10-A/	KENEDY	1	1	429,919	0F
4	MURPHY /PETTUS/	DUVAL	0	0	0	0
4	MURPHY /WILCOX 8300/	DUVAL	0	0	0	0
4	MURTAGH /VICKSBURG 8700/	SAN PATRICIO	0	0	0	0
4	HSTG. ISL. /BLK. 889 FRID 12400/	NUECES	1	1	378,815	1,483
4	HSTG. ISL. /BLK. 889/MARG FRID UP./	NUECES	1	1	1,104,953	42,383
4	HSTG ISL/BLK889/MARG TEXL011000/	NUECES	2	2	2,649,508	105,153
4	HSTG ISL/BLK889/MARG TEXL011000/	NUECES	1	0	0	0
4	HSTG ISL /BLK. 889 /T/	NUECES	1	1	1,255,262	0
4	MUSTANG ISLAND, S. /22-8450/	NUECES	0	0	0	0
4	MUSTANG ISLAND W. /22 SD/	NUECES	1	0	581,208	0F
4	MUSTANG ISLAND W. /27 SD/	NUECES	3	1	292,611	0F
4	MUSTANG ISLAND W. /29 SD./	NUECES	2	1	1,377,903	0F
4	MUSTANG ISLAND W. /31-34 SD., N./	NUECES	1	1	1,077,687	0

TABLE NO. 16--Continued
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	MUSTANG ISLAND # 1/34 SD./	NUECES	1	0	0	0
4	MUSTANG ISLAND # 1/35 SD./	NUECES	2	1	1,280,482	0F
4	MUSTANG ISLAND # 1/36 SD./	NUECES	2	2	1,133,653	0F
4	MUSTANG ISLAND # 1/38 SD./	NUECES	1	0	0	0
4	MUSTANG ISLAND # 1/39 SD./	NUECES	0	0	0	0
4	P MUSTANG ISLAND /5-7810/	NUECES	6	3	1,898,727	0F
4	MUSTANG ISLAND # 1/44 SD./	NUECES	1	1	132,200	0F
4	A MUSTANG ISLAND /7-A/	NUECES	1	0	0	0
4	A MUSTANG ISLAND /8 SD./	NUECES	3	3	883,128	292F
4	P MUSTANG ISLAND /10-6930/	NUECES	1	1	378,453	0F
4	A MUSTANG ISLAND /11 SAND/	NUECES	0	0	39,210	992
4	MUSTANG ISLAND /27 SD/	NUECES	1	0	0	0
4	MUSTANG ISLAND /29 SD/	NUECES	1	0	260,491	0F
4	MUSTANG ISLAND /35 SD./	NUECES	1	1	66,446	921F
4	NANGE DIST. # EDWARDS LINE/	WEBB	0	0	0	0
4	MAYARRD COLE /JACKSON 1800/	WEBB	0	0	0	0
4	NEELY /BRUNI 1900/	DUVAL	10	8	707,271	0
4	NEWTON RANCH/MIRANDO/	WEBB	3	3	76,662	0
4	A NICHOLS	HIDALGO	0	0	0	0
4	NICHOLS /ROYAL/	HIDALGO	0	0	0	0
4	NICHOLS /WESTAG/	HIDALGO	1	0	0	0
4	A NICHOLS /7-3/	HIDALGO	1	0	0	0
4	NICHOLS /2800/	HIDALGO	4	3	119,666	0
4	NICHOLS /3100/	HIDALGO	2	1	84,508	0
4	NICHOLS /3200/	HIDALGO	1	1	3,038	0
4	NICHOLS /3350/	HIDALGO	1	1	140,770	0
4	NICHOLS /3400/	HIDALGO	1	1	189,057	0
4	NICHOLS /3550/	HIDALGO	1	1	57,041	0
4	NICHOLS /3860/	HIDALGO	1	1	36,115	0
4	NICHOLSON /WILCOX/	WEBB	0	0	0	0
4	NILE /FRID 10-100/	HILLACY	0	0	182,975	1,264
4	P NINE MILE POINT CONSOLIDATEDFLD.	ARANSAS	11	10	5,880,407	0F
4	P NINE MILE POINT /K=40/	ARANSAS	0	0	0	0
4	P NINE MILE POINT /K=64/	ARANSAS	0	0	0	0
4	P NINE MILE POINT /K=84/	ARANSAS	0	0	0	0
4	P NINE MILE POINT /K=96/	ARANSAS	0	0	0	0
4	P NINE MILE POINT /L-18/	ARANSAS	0	0	0	0
4	NOR-AM /ANDERSON/	NUECES	1	1	122,897	4,787
4	NUARC /-29/	NUECES	1	0	0	0
4	NUARC /K-19/	NUECES	0	0	0	0
4	NUECES BAY /BROOKS/	NUECES	1	0	0	0
4	NUECES BAY /DAKVILLE 1900/	NUECES	1	0	0	0
4	NUECES BAY /DAKVILLE 2800/	NUECES	0	0	0	0
4	NUECES BAY /SINTON 3RD/	NUECES	0	0	93,717	1,462
4	NUECES BAY, WEST /DOUGLAS/	NUECES	0	0	0	0
4	P NUECES BAY, WEST /HET LOWER W/	NUECES	1	0	0	0
4	P NUECES BAY, WEST /HET MIDDLE A/	NUECES	1	0	0	0
4	NUECES BAY, WEST /HET MIDDLE B/	NUECES	1	0	71,412	0
4	NUECES BAY, WEST /UPPER HET/	NUECES	2	0	53,834	0
4	NUECES BAY, WEST /3950/	SAN PATRICIO	1	1	162,407	0
4	A NUECES BAY, WEST /4000/	NUECES	3	1	133,097	399
4	NUECES BAY, WEST /4150/	NUECES	1	0	0	0
4	NUECES BAY, WEST /6300/	NUECES	1	0	0	0
4	NUECES BAY /2300/	NUECES	1	1	166,675	0
4	NUECES BAY /3900/	NUECES	9	4	1,669,136	0
4	P OBLATE /P/	HIDALGO	1	1	73,469	0F
4	P OBLATE /T/	HIDALGO	1	0	0	0
4	P OBLATE /U/	HIDALGO	1	1	132,030	0F
4	OBLATE /V-2/	HIDALGO	1	1	41,331	3,638
4	OBLATE /24 SD./	HIDALGO	0	0	0	0
4	OCKER /A-4/	ARANSAS	0	0	0	0
4	OCKER /B-2/	ARANSAS	0	0	0	0
4	A ODEM	SAN PATRICIO	2	1	177,342	189
4	ODEM, EAST /D-34/	SAN PATRICIO	1	0	0	0
4	ODEM, EAST /D-34-EAST/	SAN PATRICIO	0	0	0	0
4	ODEM, EAST /RILEY/	SAN PATRICIO	0	0	0	0
4	ODEM, EAST /3200/	SAN PATRICIO	0	0	0	0
4	ODEM /FRID, MIDDLE 5200/	SAN PATRICIO	2	1	556,201	0
4	ODEM /FRID 7200/	SAN PATRICIO	0	0	0	0
4	ODEM, NORTH /CATAHOLA/	SAN PATRICIO	0	0	0	0
4	ODEM, NORTH /FRID BASAL F-2/	SAN PATRICIO	0	0	0	0
4	ODEM, NORTH /3700/	SAN PATRICIO	0	0	0	0
4	A ODEM, NORTH /5400/	SAN PATRICIO	0	0	0	0
4	ODEM, NORTH /7800/	SAN PATRICIO	0	0	0	0
4	ODEM, NW, /DRAPER 7450/	SAN PATRICIO	0	0	0	0
4	ODEM /SCULL 3500/	SAN PATRICIO	2	1	268,644	0
4	ODEM /SOUTH /6400/	SAN PATRICIO	1	0	0	0
4	ODEM /SOUTH /6700A/	SAN PATRICIO	1	0	753,164	8,446
4	ODEM /VICKSBURG 7900/	SAN PATRICIO	0	0	0	0
4	ODEM /1400/	SAN PATRICIO	0	0	0	0
4	ODEM /2000/	SAN PATRICIO	4	2	165,835	0
4	ODEM /2160/	SAN PATRICIO	1	0	36,882	0
4	ODEM /2580/	SAN PATRICIO	1	0	0	0
4	ODEM /2600/	SAN PATRICIO	0	0	0	0
4	ODEM /3100/	SAN PATRICIO	1	0	0	0
4	ODEM /3150/	SAN PATRICIO	1	0	0	0
4	P ODEM /3200/	SAN PATRICIO	1	0	0	0
4	ODEM /3400/	SAN PATRICIO	3	2	113,951	0

OIL AND GAS DIVISION

589

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	ODEM /3425/	SAN PATRICIO	0	0	0	0
4 P	ODEM /3500/	SAN PATRICIO	2	0	0	0
4 P	ODEM /4400/	SAN PATRICIO	0	0	0	0
4	ODEM /4900/	SAN PATRICIO	1	1	192,016	100
4	ODEM /5000/	SAN PATRICIO	1	1	335,102	335
4	ODEM /5100/	SAN PATRICIO	1	1	62,441	336
4 A	ODEM /5300/	SAN PATRICIO	3	1	138,215	544
4 A	ODEM /5500/	SAN PATRICIO	0	0	0	0
4 A	ODEM /5700/	SAN PATRICIO	1	0	60,272	0
4	ODEM /6240/	SAN PATRICIO	0	0	0	0
4	ODEM /6680/	SAN PATRICIO	0	0	6,748	155
4 A	ODEM /6700 STRINGER/	SAN PATRICIO	2	2	470,126	4,928F
4 P	ODEM /6700 A/	SAN PATRICIO	4	4	6,106,937	41,438
4 A	ODEM /6700 B/	SAN PATRICIO	0	0	0	0
4	ODEM /6850/	SAN PATRICIO	0	0	0	0
4	OHERN /HOCKLEY 2095/	HEBB	1	0	0	0
4	OHERN /1600/	DUVAL	7	5	212,772	0F
4	OHERN /3575/	JIM HOGG	0	0	0	0
4 A	OILTON	HEBB	0	0	0	0
4	OILTON, N. /BRUNI 2650/	HEBB	1	0	0	0
4	OILTON /ROSENBERG UP./	HEBB	1	0	0	0
4	OLD INGLESIDE /E-4-1/	SAN PATRICIO	1	0	0	0
4	OLD INGLESIDE /I-1/	SAN PATRICIO	0	0	0	0
4	OLMITOS /MIDWAY 7100/	HEBB	0	0	0	0
4	OLMITOS, S. /WILCOX/	HEBB	3	3	742,247	3,691
4	OLMITOS, S. /WILCOX 5700/	HEBB	0	0	0	0
4	OLMITOS, SOUTH /WILCOX 5900/	HEBB	0	0	0	0
4 P	OLMITOS /WILCOX 5700/	HEBB	2	2	230,257	1,373
4	OLMITOS /WILCOX 5800/	HEBB	1	1	59,058	35
4	OLMITOS /WILCOX 5900/	HEBB	2	0	0	0
4	OLMITOS /5070/	HEBB	3	0	360,111	3,198
4 P	OLMITOS /5470/	HEBB	2	1	454,929	5,924
4 P	OLMITOS /5950/	HEBB	2	0	25,347	236
4	OLMITOS /6100/	HEBB	3	2	76,269	216
4 P	OLMITOS /7080/	HEBB	1	1	80,512	412
4	ONEIL /3270/	SAN PATRICIO	1	0	0	0
4	ONEIL /3400/	SAN PATRICIO	1	1	570,997	0
4	ONEIL /4550/	SAN PATRICIO	4	2	1,530,835	2,646F
4	ONEIL /5300/	SAN PATRICIO	1	0	213,927	1,032F
4	ONEIL /5600/	SAN PATRICIO	0	0	0	0
4	ONEIL /6700/	SAN PATRICIO	0	0	0	0
4	ONEIL /6800/	SAN PATRICIO	0	0	0	0
4 A	ORANGE GROVE	JIM WELLS	0	0	0	0
4	ORANGE GROVE /B LOWER/	JIM WELLS	0	0	0	0
4	ORANGE GROVE /B UPPER/	JIM WELLS	0	0	0	0
4	ORANGE GROVE, NH. /VKS8G, 4700/	JIM WELLS	1	0	0	0
4 P	ORANGE GROVE, NH. /2500/	JIM WELLS	4	3	316,585	11
4	ORANGE GROVE /1200/	JIM WELLS	1	0	0	0
4	ORANGE GROVE /1400/	JIM WELLS	5	0	0	0
4	ORANGE GROVE /1450/	JIM WELLS	0	0	0	0
4	ORANGE GROVE /1700/	JIM WELLS	1	0	0	0
4	ORANGE GROVE /1800/	JIM WELLS	2	0	0	0
4	ORANGE GROVE /2200/	JIM WELLS	2	0	2,955	0
4	ORANGE GROVE /2950/	JIM WELLS	0	0	0	0
4	ORANGE GROVE /3400/	JIM WELLS	2	0	4,474	0
4	ORANGE GROVE /3600/	JIM WELLS	0	0	0	0
4	ORANGE GROVE /3900/	JIM WELLS	2	0	2,403	0
4	ORANGE GROVE /4100/	JIM WELLS	0	0	0	0
4	ORANGE GROVE /4300/	JIM WELLS	1	0	4,837	0
4	ORANGE GROVE /4550/	JIM WELLS	2	0	0	0
4	ORANGE GROVE /5200/	JIM WELLS	0	0	0	0
4	ORCONES /DELORES/	DUVAL	3	2	76,953	2,237
4	ORCONES /FRID 4900/	DUVAL	2	0	23,457	118
4	ORCONES /HIAWATHA/	DUVAL	1	0	0	0
4	ORCONES /HOCKLEY-PARR/	DUVAL	3	2	199,552	1,672
4	ORCONES /HOCKLEY-TEDDIE/	DUVAL	1	0	0	0
4	ORCONES, SOUTH /HOCKLEY-PARR/	DUVAL	0	0	0	0
4	ORCONES /5200/	DUVAL	3	2	236,512	1,162
4	OSO DEEP /FRID 13300/	NUECES	1	1	107,623	4,697
4	OWEN /ESCONDIDO 2/	HEBB	1	0	0	0
4	OWEN /3700/	HEBB	2	0	0	0
4	OWEN /3800/	HEBB	0	0	0	0
4	PADRE ISLAND /6000/	CAMERON	1	1	345,833	0
4	PADRE ISLAND /6500/	CAMERON	1	0	0	0
4	PAISANO /FRID 3400/	JIM WELLS	1	0	9,397	0
4	PAISANO /3200/	JIM WELLS	0	0	0	0
4	PALAFIX /WILCOX 2400/	HEBB	1	0	0	0
4	PALANGANA /FRID, MIDDLE 1700/	DUVAL	0	0	0	0
4	PALITO BLANCO /FRID 4450/	JIM WELLS	0	0	0	0
4	PALITO BLANCO /5100/	JIM WELLS	0	0	0	0
4	PALO BLANCO /1100/	BROOKS	3	0	0	0
4	PALO BLANCO /1200/	BROOKS	3	0	0	0
4	PALO BLANCO /1300/	BROOKS	1	0	0	0
4	PALO BLANCO /1500/	BROOKS	1	0	0	0
4	PALO BLANCO /1600/	BROOKS	1	0	0	0
4	PALO BLANCO /2300/	BROOKS	1	0	0	0
4	PARKS FARM /3075/	CAMERON	2	2	388,182	0
4	PARKS-FARM /3200/	CAMERON	2	2	336,377	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	PARKS FARM /3230/	CAMERON	3	2	598,417	0
4	PARKS FARM /3880/	CAMERON	0	0	0	0
4	PARKS FARM /3990/	CAMERON	3	3	216,909	0
4	PARKS FARM /4025/	CAMERON	0	0	0	0
4	PARTIDO /F-03 -A-1/	KLEBERG	1	0	0	0
4	PASO REAL /3700/	WILLACY	1	1	128,594	0
4	PASO REAL /7140/	WILLACY	1	0	94,866	433
4	PASO REAL /7350/	WILLACY	1	1	58,356	427
4	PASO REAL /8600/	WILLACY	0	0	0	0
4	PASTURE NORTH /A-7700/	SAN PATRICIO	1	0	0	0
4	PASTURE NORTH /B-7700/	SAN PATRICIO	0	0	0	0
4	P PASTURE NORTH /7200/	SAN PATRICIO	0	0	0	0
4	P PASTURE NORTH /7250/	SAN PATRICIO	1	0	0	0
4	A PASTURE NORTH /7400/	SAN PATRICIO	0	0	0	0
4	A PASTURE NORTH /7600/	SAN PATRICIO	0	0	0	0
4	P PATRICK GAS /5900/	JIM WELLS	0	0	0	0
4	PAUL WHITE /PETTUS/	JIM WELLS	0	0	0	0
4	PAUL WHITE /VICKSBURG -A-1/	STARR	1	1	40,562	331
4	A PEDERNAL /CROCKETT/	STARR	1	1	128,682	469
4	A PEDERNAL /QUEEN CITY/	STARR	1	0	889	0F
4	A PEDERNAL /QUEEN CITY 4750/	STARR	0	0	188	0
4	A PEDERNAL /QUEEN CITY 6400/	STARR	1	0	0	0
4	PENASCAL /9-A/	KENEDY	2	1	692,040	0F
4	PENASCAL /10-A 7000/	KENEDY	1	0	0	0
4	PENITAS /BANNWORTH/	HIDALGO	2	1	33,822	0F
4	P PENITAS /BDX 5300/	HIDALGO	6	1	612,572	1,282
4	P PENITAS /HEARD 6000/	HIDALGO	1	0	0	0
4	P PENITAS /LA JOYA/	HIDALGO	7	5	2,532,186	9,035
4	P PENITAS /MISSION 5500/	HIDALGO	1	1	32,731	3,503
4	PENITAS /VICKSBURG 8500/	HIDALGO	1	1	5,599	0F
4	PENITAS /3160/	HIDALGO	1	1	5,998	0F
4	PENITAS /5000/	HIDALGO	1	1	124,213	398
4	PENITAS /6900/	HIDALGO	1	1	370,511	4,384
4	PENITAS /7400/	HIDALGO	1	0	0	0
4	PENITAS /7950/	HIDALGO	0	0	0	0
4	PENITAS /8250/	HIDALGO	4	2	78,482	0
4	PEREZ /FRID 1200/	MEBB	1	1	41,310	0
4	PEREZ /FRID 1500/	MEBB	0	0	0	0
4	A PESCADITO /MILCOX, LOWER 6000/	MEBB	1	1	191,687	2,498
4	A PESCADITO /MILCOX, LOWER 6800/	DUVAL	0	0	0	0
4	A PETERS	DUVAL	1	1	15,582	0
4	PETERS /ARGO = 2200/	DUVAL	1	0	8,450	0
4	PETERS /CHERNOSKY/	DUVAL	5	1	129,863	0
4	PETERS /COLE MIDDLE 1800/	DUVAL	1	1	40,243	0
4	PETERS /EAST /FRID 1310/	DUVAL	1	1	14,186	0
4	PETERS /EAST /FRID 1700/	DUVAL	1	1	7,385	0
4	PETERS /EAST /MIRANDO 2600/	DUVAL	1	0	0	0
4	PETERS /EAST /YEGUA 3200/	DUVAL	1	0	0	0
4	PETERS /EAST /2120/	DUVAL	1	1	46,791	0
4	PETERS /GOVT. WELLS/	DUVAL	1	1	16,748	0
4	PETERS /MIRANDO 2600/	DUVAL	5	5	63,802	0
4	PETERS, N. /LOMA NOVIA/	DUVAL	1	1	3,214	0
4	A PETERS, N. /2220 ARGO/	DUVAL	0	0	0	0
4	PETERS, NORTH /2350/	DUVAL	1	1	30,409	35
4	PETERS /MILCOX 8700/	DUVAL	0	0	0	0
4	PETERS /YEGUA 3100/	DUVAL	1	1	43,780	0
4	PETERS /1600/	DUVAL	1	1	22,195	0
4	PETERS /1700/	NUECES	0	0	0	0
4	A PETRONILLA	NUECES	3	0	0	0
4	PETRONILLA /FRID 3970/	NUECES	1	0	8,196	194
4	PETRONILLA /FRID 4025/	NUECES	2	2	1,896,275	0F
4	PETRONILLA /FRID /7380/	NUECES	5	1	362,301	0F
4	P PETRONILLA /FRID 7600/	NUECES	1	0	0	0
4	PETRONILLA /KATHLYN/	NUECES	0	0	0	0
4	PETRONILLA N. /7670/	NUECES	0	0	0	0
4	PETRONILLA, W. /8250/	NUECES	1	0	0	0
4	PETRONILLA /5350/	NUECES	1	0	18,696	0F
4	PETRONILLA /6450/	NUECES	1	0	115,413	0F
4	PETRONILLA /6700/	NUECES	1	0	0	0
4	A PETRONILLA /6900/	NUECES	1	0	0	0
4	PETRONILLA /7475 STRAY/	NUECES	2	0	8,325	4,249F
4	P PETRONILLA /7500/	NUECES	1	0	0	0
4	PETRONILLA /7900/	NUECES	5	4	7,001,608	0F
4	P PETRONILLA /8000/	NUECES	8	2	3,110,782	1,064F
4	A PETRONILLA /8100/	DUVAL	1	0	0	0
4	PETROX /FRID/	DUVAL	2	2	501,234	0
4	PETROX /FRID 900 GAS/	DUVAL	1	0	0	0
4	A PETROX /FRID 1200 -B-1/	DUVAL	0	0	0	0
4	PETROX /GOVERNMENT WELLS/	DUVAL	1	1	143,683	0
4	PETROX /1100/	HIDALGO	3	0	0	0
4	P PHARR /BOND/	HIDALGO	0	0	0	0
4	PHARR /BOND, 10,600/	HIDALGO	2	0	533,390	0F
4	PHARR /FB = C, BOND/	HIDALGO	3	2	2,571,949	0F
4	P PHARR /FB=C, MARKS/	HIDALGO	1	1	481,000	0F
4	P PHARR /FB=F, BOND/	HIDALGO	1	1	219,049	0F
4	P PHARR /FB=I, MARKS/	HIDALGO	3	1	129,898	0F
4	P PHARR /FB = L, BOND/	HIDALGO	3	2	610,359	0F
4	P PHARR /FB=L, MARKS/	HIDALGO	3	2	610,359	0F

OIL AND GAS DIVISION

591

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4 P	PHARR /FB=L, 8500/	HIDALGO	1	1	347,721	0F
4	PHARR /KELLY/	HIDALGO	0	0	0	0
4 P	PHARR /MARKS/	HIDALGO	6	1	304,140	0F
4	PHARR /PAGELSON 9200/	HIDALGO	1	0	0	0
4 P	PHARR /REICHERT/	HIDALGO	0	0	0	0
4	PHARR, SW, /8900/	HIDALGO	1	1	139,951	0F
4 P	PHARR /7500/	HIDALGO	0	0	0	0
4 P	PHARR /8500/	HIDALGO	2	1	312,249	0F
4	PIEDRAS PINTAS /SEG. "B" 3300/	DUVAL	0	0	0	0
4	PIEDRAS PINTAS, SOUTH /3400/	DUVAL	0	0	0	0
4 A	PIEDRAS PINTAS DOME	DUVAL	3	0	0	0
4 A	PIEDRE LUMBRE /MILCOX/	DUVAL	13	9	4,300,136	3,181F
4	PITA	BROOKS	3	0	0	0
4 A	PITA /C-1/	BROOKS	4	1	656,312	4,273
4	PITA /C-1 UPPER/	BROOKS	0	0	0	0
4	PITA /C-3/	BROOKS	1	1	86,029	1,035
4	PITA /C-6/	BROOKS	1	0	0	0
4	PITA /C-10-E/	BROOKS	2	1	89,824	1,529
4 A	PITA /D-1/	BROOKS	1	1	475,333	6,878
4	PITA /D-3/	BROOKS	1	0	7,646	73F
4 A	PITA /D-4/	BROOKS	0	0	0	0
4 A	PITA /D-4 B/	BROOKS	0	0	0	0
4	PITA /D-4-E/	BROOKS	1	0	0	0
4	PITA /D-5/	BROOKS	3	2	252,277	3,172
4 A	PITA /D-5-U/	BROOKS	1	1	245,355	2,782
4 A	PITA /D-5 B-C/	BROOKS	0	0	0	0
4	PITA /D-5 B-W/	BROOKS	0	0	0	0
4	PITA /E-2/	BROOKS	0	0	0	0
4 A	PITA /E-2-C/	BROOKS	0	0	0	0
4	PITA /E-2-E/	BROOKS	1	1	81,184	639
4	PITA /E-2-W/	BROOKS	2	1	1,064,678	8,573
4	PITA /E-3-W/	BROOKS	1	0	611,316	2,804
4	PITA /E-4/	BROOKS	1	0	134,495	2,003F
4	PITA /E-5/	BROOKS	2	2	588,159	2,745
4 A	PITA /E-6/	BROOKS	0	0	0	0
4 A	PITA /E-7-E/	BROOKS	1	0	0	0
4 A	PITA /E-7-W/	BROOKS	2	1	291,631	1,896
4	PITA /E-9/	BROOKS	1	1	353,213	2,155
4	PITA, EAST /D-3/	BROOKS	0	0	0	0
4	PITA, EAST /E-1/	BROOKS	0	0	0	0
4	PITA, EAST /E-2/	BROOKS	0	0	0	0
4 A	PITA /F-2-E/	BROOKS	0	0	0	0
4 A	PITA /F-2-W/	BROOKS	0	0	0	0
4	PITA /F-5-W/	BROOKS	0	0	74,470	565
4 A	PITA /F-7-W/	BROOKS	1	1	593,082	5,127
4	PITA /F-10/	BROOKS	0	0	0	0
4	PITA /F-11-W/	BROOKS	1	1	333,769	1,791
4 A	PITA, N, /H-82/	BROOKS	0	0	0	0
4	PITA, NEST /I-03/	BROOKS	1	0	0	0
4	PITA, NEST /I-06/	BROOKS	0	0	0	0
4	PITA, NEST /I-22/	BROOKS	1	0	546,216	5,985
4	PITA, NEST /I-28/	BROOKS	0	0	0	0
4	PITA, NEST /I-30/	BROOKS	2	0	0	0
4	PITA, NEST /I-46/	BROOKS	1	0	13,184	108
4	PITA, NEST /I-54/	BROOKS	0	0	0	0
4	PITA, NEST /I-60/	BROOKS	0	0	0	0
4	PITA, NEST /J-05/	BROOKS	1	0	0	0
4	PITA /7450/	BROOKS	0	0	0	0
4	PITA /7600/	BROOKS	0	0	0	0
4	PITA /7720/	BROOKS	0	0	0	0
4	PITA /7800/	BROOKS	0	0	0	0
4	PITA /7850/	BROOKS	0	0	0	0
4	PITA /7930/	BROOKS	0	0	0	0
4	PITA /7960/	BROOKS	0	0	0	0
4	PITA /8100/	BROOKS	1	0	0	0
4	PITA /8200/	BROOKS	0	0	0	0
4	PITA /9600/	BROOKS	1	0	0	0
4	PITA ISLAND /I-73/	NUECES	1	1	1,975,790	0F
4	PITA ISLAND /I-79/	NUECES	1	1	2,700,172	0F
4	PITA ISLAND /I-93/	NUECES	1	1	27,600	0F
4	PITA ISLAND /J-19/	NUECES	1	1	557,523	0F
4	PITA ISLAND /J-55/	NUECES	0	0	0	0
4 A	PLYMOUTH	SAN PATRICIO	1	1	18,871	0
4	PLYMOUTH, EAST	SAN PATRICIO	1	0	0	0
4	PLYMOUTH, EAST /FRID 8500/	SAN PATRICIO	0	0	0	0
4 A	PLYMOUTH, EAST /TUTT SD./	SAN PATRICIO	1	0	0	0
4 A	PLYMOUTH, EAST /3900/	SAN PATRICIO	0	0	0	0
4	PLYMOUTH, EAST /4300/	SAN PATRICIO	1	0	0	0
4	PLYMOUTH, EAST /4400/	SAN PATRICIO	0	0	0	0
4	PLYMOUTH, EAST /4500/	SAN PATRICIO	1	0	0	0
4 A	PLYMOUTH /GRETA STRINGER/	SAN PATRICIO	1	1	4,854	0
4	PLYMOUTH /MAGNOLIA 5800/	SAN PATRICIO	3	0	0	0
4	PLYMOUTH /STORAGE 5400/	SAN PATRICIO	1	1	6,784	0
4 A	PLYMOUTH, EAST /5400/	SAN PATRICIO	2	2	48,950	901
4 A	PLYMOUTH /STRAY 5600/	SAN PATRICIO	0	0	186,377	369
4	PLYMOUTH, NEST /3800/	SAN PATRICIO	1	1	40,808	0
4	PLYMOUTH /3165/	SAN PATRICIO	0	0	18,650	0
4	PLYMOUTH /3300/	SAN PATRICIO	0	0	0	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	PLYMOUTH /3500/	SAN PATRICIO	4	1	233,297	0
4	PLYMOUTH /3600/	SAN PATRICIO	9	3	381,783	0
4	PLYMOUTH /3750/	SAN PATRICIO	2	1	104,317	0
4	PLYMOUTH /3800/	SAN PATRICIO	0	0	0	0
4	PLYMOUTH /5120/	SAN PATRICIO	3	1	43,227	0
4	PLYMOUTH /5200/	SAN PATRICIO	0	0	0	0
4	PLYMOUTH /5400/	SAN PATRICIO	0	0	0	0
4	PLYMOUTH /5500/	SAN PATRICIO	1	0	0	0
4	PLYMOUTH /5500-B/	SAN PATRICIO	1	0	0	0
4	PLYMOUTH /3600 A/	SAN PATRICIO	1	0	0	0
4	PLYMOUTH /5800 SAND/	SAN PATRICIO	1	0	0	0
4	PLYMOUTH /5820/	SAN PATRICIO	6	8	2,339,134	9,515F
4	PLYMOUTH /6000/	SAN PATRICIO	1	1	75,428	0
4	PLYMOUTH /6000 -A-/	SAN PATRICIO	2	0	0	0
4	PLYMOUTH /6000 -B- SAND/	SAN PATRICIO	2	2	724,479	11,938F
4	PLYMOUTH /6500/	SAN PATRICIO	4	3	1,073,304	0F
4	PLYMOUTH /6600/	SAN PATRICIO	0	0	0	0
4	PLYMOUTH /6700/	SAN PATRICIO	2	1	252,245	0
4	PLYMOUTH /6775/	SAN PATRICIO	1	0	0	0
4	P PORT ISABEL, WEST /6850/	CAMERON	0	0	0	0
4	P PORT ISABEL, WEST /7200/	CAMERON	1	1	439,547	0
4	P PORT ISABEL, WEST /7300/	CAMERON	1	1	268,583	0
4	P PORT ISABEL, WEST /7450/	CAMERON	2	2	925,005	0
4	P PORT ISABEL, WEST /7500/	CAMERON	2	2	934,599	0
4	P PORT ISABEL, WEST /7700/	CAMERON	2	1	104,727	0
4	P PORT ISABEL, WEST /7800/	CAMERON	0	0	41,243	0
4	P PORT ISABEL, WEST /7980/	CAMERON	1	1	174,010	0
4	P PORT ISABEL, WEST /8100/	CAMERON	2	2	462,671	0
4	P PORT ISABEL, WEST /7050/	CAMERON	1	0	206,524	0
4	P PORT ISABEL, WEST /7600/	CAMERON	0	0	155,710	0
4	P PORT ISABEL, WEST /8350/	CAMERON	0	0	0	0
4	P PORT ISABEL, WEST /8130/	CAMERON	2	1	702,144	0
4	P PORT ISABEL, WEST /8850/	CAMERON	0	0	0	0
4	P PORT ISABEL, WEST /8250/	CAMERON	0	0	0	0
4	P PORTILLA /A-3600/	SAN PATRICIO	2	1	332,063	0
4	P PORTILLA /B-3600/	SAN PATRICIO	0	0	0	0
4	P PORTILLA, SW, /6200/	SAN PATRICIO	0	0	0	0
4	P PORTILLA /20/	SAN PATRICIO	1	1	1,642,753	34,097
4	P PORTILLA /3100/	SAN PATRICIO	1	0	61,243	0
4	P PORTILLA /3600/	SAN PATRICIO	2	2	545,776	0
4	P PORTILLA /3800/	SAN PATRICIO	2	0	0	0
4	P PORTILLA /4000/	SAN PATRICIO	2	2	154,596	0
4	P PORTLAND, W, /F-10/	SAN PATRICIO	4	4	463,075	9,705
4	P PORTLAND, W, /F-13/	SAN PATRICIO	1	1	986,586	30,114
4	P PORTLAND, W, /F-18/	SAN PATRICIO	1	1	289,942	7,519
4	P PORTLAND, W, /F-14/	SAN PATRICIO	1	1	1,749	98
4	P PORTLAND, W, /WATSON 11,000/	SAN PATRICIO	1	0	0	0
4	P POTRERO LOPENA /-B- SAND/	KENEDY	1	0	0	0
4	P POTRERO LOPENA /FRIO/	KENEDY	0	0	0	0
4	P POTRERO LOPENA /MARGINULINA/	KENEDY	1	1	287,598	1,094
4	P POTRERO LOPENA, S, /MARG, 1/	KENEDY	1	0	0	0
4	P PRADD /GOVT, WELLS, LOWER/	JIM HOGG	1	0	0	0
4	P PRADD /MIDDLE GOVT, WELLS/	JIM HOGG	0	0	0	0
4	P PRADD /GOVT, WELLS, UPPER/	JIM HOGG	7	0	0	0
4	P PRADD /GOVT, WELLS, UPPER-UPPER/	JIM HOGG	0	0	0	0
4	P PRADD /GOVT, WELLS #3/	JIM HOGG	0	0	0	0
4	P PRADD /LOMA NOVIA MIDDLE 1/	JIM HOGG	0	0	0	0
4	P PRADD /LOMA NOVIA 4/	JIM HOGG	0	0	0	0
4	P PRADD /OMERN STRINGER/	JIM HOGG	1	1	91,977	0
4	P REMONT, EAST /17-4400/	JIM WELLS	1	0	0	0
4	P REMONT, EAST /19-C/	JIM WELLS	0	0	0	0
4	P REMONT, EAST /22-C/	JIM WELLS	1	0	2,196	18
4	P REMONT, EAST /22-D/	JIM WELLS	1	0	0	0
4	P REMONT /MURCHISON/	JIM WELLS	5	0	4,477	0
4	P REMONT, SOUTH /FRIO 5530/	JIM WELLS	1	1	124,984	0F
4	P REMONT, WEST /18/	JIM WELLS	0	0	0	0
4	P REMONT /3100 SINGER/	JIM WELLS	14	0	65,386	0
4	P RESENOS /HET-/	JIM WELLS	0	0	0	0
4	P RESENOS /LOU ELLA/	JIM WELLS	0	0	0	0
4	P PRINCESS LOUISE, N, /SINTON SD, /	SAN PATRICIO	2	2	506,419	1,911
4	P PRINCESS LOUISE, SW, /855/	SAN PATRICIO	0	0	0	0
4	P PROCTOR /6250/	BROOKS	1	0	0	0
4	P PROGRESSO /FRIO, LOWER/	HIDALGO	1	0	0	0
4	P PUERTO BAY /A-1/	SAN PATRICIO	1	0	0	0
4	P PUERTO BAY /A-2/	ARANSAS	1	0	0	0
4	P PUERTO BAY /A-6/	ARANSAS	0	0	0	0
4	P PUERTO BAY, WEST /8300/	SAN PATRICIO	1	0	0	0
4	P PUERTO BAY, WEST /8450/	SAN PATRICIO	0	0	0	0
4	P QUAIL /FRIO I-1/	KLEBERG	1	0	118,153	267
4	P QUINTO CREEK /KOHLER/	JIM WELLS	1	0	0	0
4	P QUINTO CREEK /MOORE 5000/	JIM WELLS	1	0	0	0
4	P QUINTO CREEK /1250/	JIM WELLS	0	0	0	0
4	P QUINTO CREEK /1750/	JIM WELLS	1	0	0	0
4	P QUINTO CREEK /1900/	JIM WELLS	1	0	0	0
4	P QUINTO CREEK /3950/	JIM WELLS	0	0	0	0
4	P QUINTO CREEK /4300/	JIM WELLS	1	0	0	0
4	P QUINTO CREEK /4450/	JIM WELLS	0	0	0	0
4	P QUINTO CREEK /4850/	JIM WELLS	1	0	0	0

OIL AND GAS DIVISION

593

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	QUINTO CREEK /5600/	JIM WELLS	0	0	0	0
4 A	QUINTO CREEK /5700/	JIM WELLS	1	0	0	0
4	QUINTO CREEK /5700 GAS/	JIM WELLS	0	0	0	0
4 A	RACHAL /GARZA/	BROOKS	0	0	0	0
4	RACHAL /J=05/	BROOKS	0	0	0	0
4	RACHAL /RAMIREZ/	BROOKS	1	0	0	0
4	RACHAL /STRAY 4340/	BROOKS	1	0	0	0
4 A	RACHAL /VILLAREAL/	BROOKS	1	0	0	0
4 A	RACHAL /WHITE/	BROOKS	0	0	0	0
4	RACHAL /3700/	BROOKS	6	3	410,643	14F
4	RACHAL /4000/	BROOKS	1	0	0	0
4	RACHAL /4300/	BROOKS	1	0	0	0
4	RACHAL /4350/	BROOKS	1	0	0	0
4	RACHAL /4750/	BROOKS	1	0	36,867	0F
4	RACHAL /4800/	BROOKS	0	0	0	0
4	RACHAL /5300/	BROOKS	1	0	0	0
4	RAGLAND /5000/	*BROOKS	1	0	0	0
4	RAMADA, SOUTH /3275/	NUECES	1	0	0	0
4	RANCHO SOLO /COLE/	DUVAL	0	0	0	0
4	RANCHO SOLO /GOVT. WELLS/	DUVAL	0	0	0	0
4	RAND MORGAN /STILLWELL, MIDDLE/	JIM WELLS	0	0	0	0
4	RAND MORGAN /STILLWELL, MI. N./	JIM WELLS	0	0	0	0
4	RAND MORGAN /3730/	JIM WELLS	1	0	0	0
4	RAND MORGAN /5350/	JIM WELLS	0	0	0	0
4 P	RANDADD, EAST /ROSENBERG 2900/	JIM HOGG	3	2	246,970	0
4	RANDADD, NORTH /HOCKLEY/	JIM HOGG	0	0	0	0
4	RANDADD /SCHOLFIELD 2720/	JIM HOGG	0	0	0	0
4	RANDADD, SOUTH /BRUNI/	JIM HOGG	1	0	0	0
4	RANDADD, S. /LOPEZ/	JIM HOGG	1	0	798	0
4	RANDADD, S. /MANILA/	JIM HOGG	2	0	0	0
4 A	RANSOM ISLAND /88/	NUECES	2	0	57,916	1,855
4	RATTLESNAKE POINT /M=1/	ARANSAS	1	1	40,936	2,205
4 A	RAYMONDVILLE /MIOCENE, LD./	WILLACY	0	0	0	0
4	RAYMONDVILLE /A=4-A/	WILLACY	2	1	207,245	863
4	RAYMONDVILLE /A=16/	WILLACY	0	0	0	0
4	RAYMONDVILLE /F=1/	WILLACY	0	0	0	0
4	RAYMONDVILLE /F=2/	WILLACY	1	0	0	0
4	RAYMONDVILLE /F=3/	WILLACY	1	0	0	0
4	RAYMONDVILLE /F=4-A/	WILLACY	3	2	585,383	1,048
4 A	RAYMONDVILLE /F=5/	WILLACY	1	0	1,275	2
4 A	RAYMONDVILLE /F=6/	WILLACY	1	1	412,938	349
4	RAYMONDVILLE /F=7A/	WILLACY	1	0	0	0
4	RAYMONDVILLE /F=8/	WILLACY	1	1	195,439	10F
4 A	RAYMONDVILLE /F=9/	*WILLACY	6	4	1,520,159	1,787
4	RAYMONDVILLE /F=11/	WILLACY	1	0	0	0
4	RAYMONDVILLE /F=12/	WILLACY	1	0	245,326	159
4	RAYMONDVILLE /F=12-A/	WILLACY	1	0	153,795	84
4	RAYMONDVILLE /F=14/	WILLACY	2	0	0	0
4	RAYMONDVILLE /F=15/	WILLACY	1	0	52,350	15
4	RAYMONDVILLE /F=16/	WILLACY	2	0	106,396	145
4	RAYMONDVILLE /F=17/	WILLACY	1	0	155,152	170
4	RAYMONDVILLE /F=18/	WILLACY	1	0	82,898	0
4	RAYMONDVILLE /F=21/	WILLACY	1	0	0	0
4	RAYMONDVILLE /F=24/	WILLACY	1	0	53,195	0
4	RAYMONDVILLE, SOUTH /F=9/	WILLACY	1	1	912,550	5,901
4	RAYMONDVILLE, SOUTH /7070/	WILLACY	3	3	178,253	2,131
4	RAYMONDVILLE, SOUTH /7290/	WILLACY	2	2	257,945	1,738
4	RAYMONDVILLE /7500/	WILLACY	0	0	0	0
4	RED FISH BAY, NORTH /6-A/	NUECES	0	0	0	0
4 P	RED FISH BAY, NORTH /8/	NUECES	0	0	0	0
4 P	RED FISH BAY, NORTH /10/	NUECES	0	0	0	0
4	RED FISH BAY, NORTH /8900/	NUECES	1	0	0	0
4	RED FISH BAY, NORTH /9100/	NUECES	1	0	0	0
4	RED FISH BAY, NORTH /9500/	NUECES	1	0	189	105
4	RED FISH BAY, NORTH /9850/	NUECES	1	0	0	0
4 P	RED FISH BAY, NE. /5-A/	NUECES	0	0	0	0
4	RED FISH BAY, NE. /9-A/	NUECES	0	0	0	0
4 P	RED FISH BAY, NE. /10-A/	NUECES	0	0	0	0
4	REDFISH BAY /ZONE 5/	NUECES	1	1	650,757	0F
4 A	REDFISH BAY /ZONE 14, UPPER/	NUECES	1	1	39,195	2,210
4	RED FISH BAY /6/	NUECES	2	0	0	0
4 A	RED FISH BAY /15/	NUECES	0	0	0	0
4 A	RED FISH BAY /17/	NUECES	1	0	0	0
4	RED FISH BAY /18/	NUECES	0	0	0	0
4	RED FISH BAY /22/	NUECES	0	0	0	0
4	RED FISH BAY /26/	NUECES	0	0	0	0
4	RED FISH BAY /50/	NUECES	1	1	280,212	0F
4	RED FISH BAY /53/	NUECES	1	1	33,651	0F
4	RED FISH BAY /56/	NUECES	0	0	0	0
4 P	RED FISH BAY=MUS. IS /COMMON 10/	NUECES	37	34	12,871,391	1,523F
4	REILLY /VICKSBURG/	STARR	1	0	0	0
4	REISER /WILCOX/	WEBB	2	0	9,538	0
4	REISER /900/	WEBB	1	0	0	0
4	RETAMIA /WILCOX/	WEBB	3	1	67,443	657
4	RETAMIA /WILCOX 5100/	WEBB	1	1	42,353	2,180
4	RETAMIA /WILCOX 5200/	WEBB	3	0	29,249	402
4	RETAMIA /WILCOX 5360/	WEBB	2	0	14	0
4	RETAMIA /WILCOX 5400/	WEBB	1	0	0	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	REYMET /2000/	SAN PATRICIO	2	0	0	0
4	REYMET /2300/	SAN PATRICIO	5	2	170,458	0
4	REYMET /2400/	SAN PATRICIO	1	0	0	0
4	REYMET /2500/	SAN PATRICIO	2	0	0	0
4	REYMET /2600/	SAN PATRICIO	2	0	0	0
4	REYMET /3000/	SAN PATRICIO	0	0	0	0
4	REYMET /3250/	SAN PATRICIO	1	0	0	0
4	REYMET /3800/	SAN PATRICIO	1	0	0	0
4	A REYNOLDS	JIM WELLS	0	0	0	0
4	REYNOLDS, N. /HET. 3300/	JIM WELLS	4	0	0	0
4	REYNOLDS, N. /LOU ELLA/	JIM WELLS	0	0	0	0
4	REYNOLDS, N. /PUND/	JIM WELLS	1	0	0	0
4	REYNOLDS /PUND/	JIM WELLS	1	0	4,000	0
4	REYNOLDS /STILLWELL/	JIM WELLS	2	1	130,191	0
4	A REYNOLDS /8750/	JIM WELLS	0	0	0	0
4	A REYNOLDS /5500/	JIM WELLS	1	1	21,293	14,517
4	REYNOLDS, WEST /FRID 3400/	JIM WELLS	1	1	24,402	0
4	REYNOLDS RANCH /HET THIRD/	JIM WELLS	0	0	0	0
4	REYNOLDS RANCH /STILLWELL/	JIM WELLS	0	0	0	0
4	REYNOLDS RANCH /3100/	JIM WELLS	0	0	0	0
4	REYNOLDS RANCH /4600/	JIM WELLS	0	0	0	0
4	A RICABY	STARR	2	0	2,746	0
4	RICABY /FRID 1500/	STARR	1	0	0	0
4	RICABY /FRID 1550/	STARR	2	1	26,691	0
4	RICABY /SOUTH AREA 1100/	STARR	1	1	108,069	0
4	RICABY, SOUTH /1100/	STARR	1	1	51,718	0
4	RICABY, SOUTH /1400/	STARR	1	1	25,910	0
4	RICABY, UPPER /1600/	STARR	1	0	0	0
4	RICABY /800/	STARR	4	3	41,875	0
4	P RICABY /1100/	STARR	8	5	154,735	0
4	RICABY /1200/	STARR	2	2	37,397	0
4	RICABY /1700/	STARR	1	0	0	0
4	RICARDO /BARRY/	KLEBERG	0	0	0	0
4	RICARDO /FRID -B- 7500/	KLEBERG	0	0	0	0
4	RICARDO /FRID 6200/	KLEBERG	0	0	0	0
4	RICARDO /FRID 6350/	KLEBERG	0	0	0	0
4	RICARDO /FRID 6900/	KLEBERG	0	0	0	0
4	RICARDO, NORTH /7300/	KLEBERG	0	0	0	0
4	RICARDO /DAKVILLE 3300/	KLEBERG	0	0	0	0
4	RICARDO /1900/	KLEBERG	0	0	0	0
4	RICARDO /2000/	KLEBERG	0	0	0	0
4	RICARDO /2200/	KLEBERG	2	2	14,246	0
4	RICARDO /2250/	KLEBERG	1	0	9,862	0
4	RICARDO /2950/	KLEBERG	0	0	0	0
4	RICARDO /3900/	KLEBERG	0	0	0	0
4	RICARDO /5600/	KLEBERG	0	0	0	0
4	RICARDO /5950/	KLEBERG	0	0	0	0
4	RICARDO /6300/	KLEBERG	0	0	0	0
4	RICARDO /7000/	KLEBERG	1	1	122,474	836
4	A RICHARD KING	NUECES	6	1	70,650	0F
4	A RICHARD KING /A UPPER 5400/	NUECES	0	0	19,709	0
4	A RICHARD KING /E, /5450 MCCULLOUGH/	NUECES	1	0	57,890	168
4	RICHARD KING E. /5500/	NUECES	0	0	0	0
4	RICHARD KING, N. /STILLWELL, LD.	NUECES	1	0	0	0
4	RICHARD KING /UPPER 5600/	NUECES	0	0	0	0
4	RICHARD KING /1370/	NUECES	1	0	0	0
4	RICHARD KING /3900/	NUECES	1	0	0	0
4	RICHARD KING /4000/	NUECES	2	0	24,300	0
4	RICHARD KING /4100/	NUECES	1	0	0	0
4	RICHARD KING /4200/	NUECES	3	1	112,474	0
4	RICHARD KING /4900/	NUECES	1	0	0	0
4	RICHARD KING /5000/	NUECES	3	2	65,987	212F
4	RICHARD KING /5350/	NUECES	1	0	0	0
4	RICHARD KING /5940 RICHARD/	NUECES	0	0	0	0
4	RICHARD KING /6050/	NUECES	0	0	0	0
4	RICHARD KING /6200/	NUECES	2	1	103,038	296
4	RICHARD KING /6300/	NUECES	1	0	0	0
4	RICHARDSON /COLE UPPER/	DUVAL	1	0	0	0
4	RICO /6450/	HIDALGO	0	0	0	0
4	RICO /6900/	HIDALGO	0	0	0	0
4	RICO /7150/	HIDALGO	0	0	0	0
4	RICO /7240/	HIDALGO	0	0	0	0
4	RICO /7700/	HIDALGO	0	0	0	0
4	RIGGAN /8500/	HILLACY	0	0	0	149
4	RIGGAN /8600/	HILLACY	0	0	0	0
4	A RIGGAN /8650/	HILLACY	0	0	0	0
4	RIGGAN /8900/	HILLACY	0	0	0	0
4	RIGGAN /9775/	HILLACY	0	0	0	0
4	RINCON	STARR	1	1	85,351	215
4	RINCON /A-5/	STARR	1	1	12,935	401
4	RINCON /A-8/	STARR	1	1	31,619	991
4	RINCON /B-6/	STARR	1	0	0	0
4	RINCON /C-7/	STARR	1	1	410,591	1,378F
4	A RINCON /E 1 & 2/	STARR	2	0	0	0
4	A RINCON /F/	STARR	1	0	0	0
4	RINCON /FRID A-1/	STARR	0	0	0	0
4	RINCON /FRID A-2/	STARR	1	1	106,489	183F
4	A RINCON /FRID-B/	STARR	1	0	0	0
4	A RINCON /FRID-B-1/	STARR	1	1	29,383	1

OIL AND GAS DIVISION

595

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	RINCON /FRID B-2/	STARR	3	3	416,637	455
4	RINCON /FRID GJ, 4500/	STARR	1	0	0	0
4	A RINCON /G 1 & 2/	STARR	1	0	0	0
4	RINCON /G-3, EAST/	STARR	1	1	453,638	1,410F
4	RINCON /H/	STARR	3	2	282,801	694F
4	RINCON /H-7/	STARR	0	0	0	0
4	RINCON /H-12/	STARR	0	0	427	35
4	RINCON /H-20/	STARR	1	1	240,116	645F
4	RINCON /LABRISA 4060/	STARR	1	0	0	0
4	A RINCON, NORTH FIELD	STARR	2	0	0	0
4	RINCON, NORTH /A/	STARR	7	1	288,160	152F
4	A RINCON, NORTH /C-1/	STARR	3	0	0	0
4	RINCON, NORTH /C-2/	STARR	1	0	0	0
4	RINCON, NORTH /COATES -B-1/	STARR	2	1	58,758	59
4	RINCON, NORTH /D-1/	STARR	1	0	0	0
4	RINCON, NORTH /D-3-G/	STARR	1	1	133,344	0F
4	A RINCON, NORTH /DX/	STARR	1	0	0	0
4	RINCON, NORTH /E-1/	STARR	1	0	0	0
4	RINCON, NORTH /F-2/	STARR	12	7	1,578,547	733F
4	RINCON, NORTH /F-2-0-3/	STARR	1	0	0	0
4	RINCON, NORTH /F-3/	STARR	0	0	0	0
4	RINCON, NORTH /F-3-G/	STARR	1	0	0	0
4	P RINCON, NORTH /FRID B/	STARR	6	5	1,699,093	1,520F
4	RINCON, NORTH /FRID E/	STARR	1	1	216,137	0
4	A RINCON, NORTH /FRID 4870/	STARR	2	0	1,671	0
4	RINCON N. /G-76/	STARR	0	0	15,238	243
4	RINCON, NORTH /H-3/	STARR	1	0	0	0
4	RINCON, NORTH /HALL-VICKSBURG/	STARR	0	0	0	0
4	RINCON, NORTH /RINCON A-1/	STARR	1	0	0	0
4	RINCON, NORTH /RINCON B/	STARR	1	0	0	0
4	RINCON, NORTH /RINCON C/	STARR	2	1	180,529	0F
4	RINCON, NORTH /RINCON D/	STARR	1	1	111,361	0F
4	RINCON, NORTH /RINCON E/	STARR	1	1	228,890	0F
4	RINCON, NORTH /RINCON F/	STARR	1	0	0	0
4	RINCON, NORTH /RINCON G/	STARR	1	1	99,456	0F
4	RINCON, NORTH /RINCON H/	STARR	2	0	7,853	0F
4	RINCON, NORTH /RINCON 4/	STARR	2	1	73,113	560
4	RINCON, NORTH /RINCON 3300 B/	STARR	1	0	4,769	0F
4	RINCON, NORTH /STRAY 3050/	STARR	3	1	181,187	168
4	RINCON, NORTH /STRAY 3300/	STARR	1	1	61,158	287
4	RINCON, NORTH /STRAY 4000/	STARR	1	1	38,545	72
4	RINCON, NORTH /VICKSBURG/	STARR	3	0	59,218	0F
4	RINCON, NORTH /VICKSBURG B/	STARR	1	0	24,776	0F
4	RINCON, NORTH /VICKSBURG 4800/	STARR	0	0	0	0
4	RINCON, NORTH /VKSBG, 5300/	STARR	1	0	0	0
4	RINCON, NORTH /VKSBG 5500/	STARR	3	2	406,087	1,291F
4	RINCON, NORTH /VKSBG, 5720/	STARR	1	0	47,304	0F
4	RINCON, NORTH /VICKSBURG 5950/	STARR	1	0	0	0
4	RINCON, NORTH /VICKSBURG 6208/	STARR	1	0	0	0
4	RINCON, NORTH /VICKSBURG 6600/	STARR	2	1	122,647	269F
4	A RINCON, NORTH /VICKSBURG 6800/	STARR	1	0	0	0
4	RINCON, NORTH /VICKSBURG 6820/	STARR	1	0	0	0
4	RINCON, NORTH /VICKSBURG 7000/	STARR	1	1	123,914	943
4	RINCON, NORTH /VICKSBURG 7050/	STARR	4	3	750,530	1,817F
4	RINCON, NORTH /VICKSBURG 7150/	STARR	0	0	0	0
4	RINCON, NORTH /VICKSBURG 7250/	STARR	1	1	64,517	2,677
4	RINCON, NORTH /VICKSBURG 7300/	STARR	1	0	0	0
4	RINCON, NORTH /VICKSBURG 7400/	STARR	2	2	133,307	539F
4	RINCON, NORTH /VICKSBURG 7500/	STARR	6	5	1,334,456	263F
4	RINCON, NORTH /VICKSBURG 7550/	STARR	1	1	104,042	3,163
4	RINCON, NORTH /VICKSBURG 7600/	STARR	3	3	1,087,468	26,023F
4	RINCON, NORTH /VICKSBURG 7900/	STARR	0	0	0	0
4	RINCON, NORTH /VICKSBURG 8100/	STARR	1	1	49,421	0F
4	P RINCON, NORTH /VICKSBURG 8200/	STARR	7	5	670,111	10,510F
4	RINCON N. /VICKSBURG 8200-SEG. B/	STARR	3	3	364,112	12,836F
4	RINCON N. /VICKSBURG 8200, H-1/	STARR	1	1	22,970	615
4	RINCON, NORTH /VICKSBURG 8450/	STARR	1	0	0	0
4	RINCON, NORTH /VICKSBURG 9150/	STARR	0	0	0	0
4	RINCON, NORTH /3800 STRAY/	STARR	1	1	399,483	1,904
4	RINCON, NORTH /4100/	STARR	1	1	40,171	87F
4	RINCON, NORTH /4160/	STARR	1	0	0	0
4	RINCON, NORTH /4300/	STARR	1	1	61,202	161
4	RINCON, NORTH /4360/	STARR	1	0	0	0
4	RINCON, NORTH /4970 STRAY/	STARR	1	0	0	0
4	RINCON, NORTH /5600/	STARR	3	2	244,002	2,179F
4	RINCON, NORTH /5600 STRINGER/	STARR	0	0	0	0
4	RINCON, NORTH /5900/	STARR	1	0	0	0
4	RINCON, NORTH /6400/	STARR	1	0	0	0
4	RINCON, NORTH /7200/	STARR	1	0	23,185	0F
4	RINCON, NORTH /7400/	STARR	0	0	0	0
4	RINCON, NORTH /7600/	STARR	0	0	0	0
4	RINCON, NORTH /7700/	STARR	4	3	513,488	30F
4	RINCON, NORTH /7850/	STARR	1	1	32,870	0F
4	RINCON, NW. /FRID 5600/	STARR	0	0	0	0
4	RINCON, SOUTH /FRID 3900/	STARR	1	0	0	0
4	RINCON, SOUTH /3400/	STARR	1	0	0	0
4	RINCON, SOUTH /4000/	STARR	0	0	0	0
4	RINCON, SOUTH /4200/	STARR	0	0	0	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	RINCON SW /2800/	STARR	1	1	42,086	0
4	RINCON /VKSBG L=2 WATER SD/	STARR	2	0	207,916	0
4	RINCON /VICKSBURG 4500/	STARR	1	0	0	0
4	RINCON /VICKSBURG 5300/	STARR	2	0	225,704	2,201
4	RINCON /VICKSBURG 5680/	STARR	1	1	77,950	25
4	RINCON /VICKSBURG 5900/	STARR	1	1	32,207	1,321
4	RINCON /VICKSBURG 6000/	STARR	0	0	0	0
4	RINCON /VICKSBURG 6190/	STARR	3	3	1,433,081	23,752F
4	RINCON /VICKSBURG 6600/	STARR	2	2	247,128	4,153F
4	RINCON /VICKSBURG 6900/	STARR	1	0	0	0
4	RINCON /VICKSBURG 7275/	STARR	1	0	0	0
4	RINCON /VICKSBURG 7500/	STARR	0	0	0	0
4	RINCON /VICKSBURG 8400/	STARR	0	0	0	0
4	RINCON WEST /FRID/	STARR	0	0	0	0
4	RINCON-VICKSBURG /VKSBG, 3400/	STARR	3	1	18,905	12,926
4	RIO GRANDE CITY /1300/	STARR	1	1	6,624	0
4	RIO-SHEERIN /800/	STARR	1	0	18,676	0
4	RIO-SHEERIN /950/	STARR	1	1	14,466	0
4	RITA /W=65/	KENEDY	1	0	48,666	0F
4	RITA /SEG- II, 5=0/	KENEDY	1	1	101,720	0F
4	RITA, SOUTHEAST /W=10/	KENEDY	1	1	79,085	0F
4	RITA, WEST /I=45/	KENEDY	1	0	0	0
4	RITA /A T & P, I/	KENEDY	1	1	1,580,486	0F
4	RITA /AL & M, I/	KENEDY	2	2	1,522,607	0F
4	RITA /A-R, SEG, I/	KENEDY	3	3	1,620,825	0F
4	RITA /A-R, SEG, II/	KENEDY	4	2	9,968	0F
4	RITA /5-A/	KENEDY	4	3	3,097,246	0F
4	RITA /5-A, SEG, II/	KENEDY	1	1	22,746	0F
4	RITA /5-L/	KENEDY	0	0	0	0
4	RITA /5-N-I/	KENEDY	1	1	395,845	0F
4	RITA /5-1/	KENEDY	1	0	0	0
4	RITA /8-T, SEG, I/	KENEDY	0	0	0	0
4	RITA /9S/	KENEDY	1	0	0	0
4	RITA /9-P, SEG, II/	KENEDY	1	0	0	0
4	RITA /12-A/	KENEDY	0	0	0	0
4	RITA /12-E/	KENEDY	1	1	443,223	0F
4	RITA /12-S, 3/	KENEDY	1	1	622,556	0F
4	RITA /12-X, SEG, III/	KENEDY	1	0	620,955	0F
4	RITA /13-C/	KENEDY	0	0	977,313	0F
4	RITA /13-D/	KENEDY	1	1	229,589	0F
4	RITA /13-H, SEG, III/	KENEDY	0	0	851,656	0F
4	RITA /7100/	KENEDY	1	0	0	0
4	RITA /7600/	KENEDY	2	0	0	0
4	RIVERSIDE	NUECES	1	0	0	0
4	RIVERSIDE EAST /FRID 6300/	*NUECES	1	0	0	0
4	RIVERSIDE EAST /FRID 6400/	*NUECES	1	1	157,381	1,062
4	RIVERSIDE EAST /FRID 6700/	SAN PATRICIO	0	0	0	0
4	RIVERSIDE EAST /FRID 7000/	SAN PATRICIO	0	0	0	0
4	RIVERSIDE EAST /1900/	NUECES	2	0	0	0
4	RIVERSIDE EAST /2200/	NUECES	1	1	61,757	0
4	RIVERSIDE EAST /2300/	NUECES	4	1	56,322	0F
4	RIVERSIDE EAST /2400/	NUECES	0	0	0	0
4	RIVERSIDE EAST /2600/	NUECES	2	1	29,188	0
4	RIVERSIDE EAST /3150 SAND/	SAN PATRICIO	0	0	0	0
4	RIVERSIDE EAST /4600/	NUECES	0	0	0	0
4	RIVERSIDE E, /5200/	NUECES	1	1	53,655	1,359
4	RIVERSIDE EAST /5358/	NUECES	1	0	0	0
4	RIVERSIDE EAST /5500 FRID W/	NUECES	0	0	0	0
4	RIVERSIDE EAST /5850/	NUECES	1	1	52,837	0
4	RIVERSIDE EAST /5900/	NUECES	1	0	0	0
4	RIVERSIDE EAST /6200/	NUECES	0	0	0	0
4	RIVERSIDE EAST /6750/	NUECES	0	0	0	0
4	RIVERSIDE EAST /6800/	NUECES	0	0	0	0
4	RIVERSIDE NE /7800/	SAN PATRICIO	0	0	0	0
4	RIVERSIDE SOUTH /FRID 5300/	NUECES	1	0	0	0
4	RIVERSIDE /8400/	NUECES	0	0	0	0
4	RIVERSIDE /8800/	NUECES	2	0	0	0
4	RIVERSIDE /8910/	NUECES	1	0	8,891	0
4	RIVERSIDE /5150/	NUECES	2	2	180,426	1,759
4	RIVERSIDE /5200/	NUECES	3	2	148,486	471
4	RIVERSIDE /5250/	NUECES	0	0	0	0
4	RIVERSIDE /5320/	NUECES	1	0	0	0
4	RIVERSIDE /5335/	*NUECES	0	0	0	0
4	RIVERSIDE /3480/	NUECES	1	1	112,689	0F
4	RIVERSIDE /3900/	NUECES	0	0	0	0
4	RIVERSIDE /6250/	NUECES	0	0	0	0
4	RIVERSIDE /6300/	NUECES	0	0	0	0
4	RIVERSIDE /6540/	NUECES	0	0	0	0
4	RIVERSIDE /6900/	NUECES	1	0	0	0
4	RIVIERA /7500/	KLEBERG	0	0	0	0
4	RIVIERA BEACH N, /I=70/	KLEBERG	1	0	0	0
4	RIVIERA BEACH /POSS/	KLEBERG	0	0	0	0
4	RIVIERA BEACH /8000/	KLEBERG	0	0	0	0
4	RIVIERA BEACH /8900/	KLEBERG	0	0	0	0
4	RIVIERA BEACH /8920/	KLEBERG	2	0	27,069	0
4	RIVIERA BEACH /8960/	KLEBERG	1	0	0	0
4	RIVIERA BEACH /9100/	KLEBERG	1	0	0	0
4	ROB /2820/	STARR	0	0	0	0

OIL AND GAS DIVISION

597

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4 P	ROB. D. /WILCOX 2760/	WEBB	1	0	0	0
4	ROBINSON /COLE 3350/	DUVAL	1	0	0	0
4 A	ROBINSON, E. /PETTUS, LD./	DUVAL	0	0	0	0
4	ROBINSON, E. /PETTUS, UP./	DUVAL	1	0	0	0
4	ROBINSON /FRIO 2800/	DUVAL	1	1	20,855	0
4	ROBINSON /FRIO 2900/	DUVAL	1	0	0	0
4	ROBINSON /FRIO 3200/	DUVAL	1	0	0	0
4	ROBINSON /YEGUA BASAL 5600/	DUVAL	0	0	0	0
4	ROBINSON /2800/	DUVAL	1	0	0	0
4	ROBINSON /2880 SD./	DUVAL	1	0	0	0
4	ROBINSON /3300/	DUVAL	2	0	0	0
4	ROBINSON /4700/	DUVAL	0	0	0	0
4	ROBSTOWN, EAST /FRIO 5000/	MUECES	1	0	280	0
4 P	ROBSTOWN, EAST /4750/	MUECES	2	0	0	0
4	ROBSTOWN, EAST /4900/	MUECES	1	1	35,736	11,827
4	ROBSTOWN, EAST /5300/	MUECES	3	1	94,401	1,642
4	ROBSTOWN, EAST /5400/	MUECES	0	0	0	0
4 A	ROBSTOWN, EAST /5600/	MUECES	0	0	0	0
4	ROBSTOWN, EAST /5875/	MUECES	2	1	16,655	37F
4	ROBSTOWN, NORTH /4850/	MUECES	0	0	0	0
4	ROBSTOWN, NORTH /5470/	MUECES	2	2	538,729	0F
4	ROBSTOWN N. /7500/	MUECES	1	0	0	0
4	ROBSTOWN, NW /3600/	MUECES	1	0	0	0
4 P	ROBSTOWN, NW /3650/	MUECES	1	0	0	0
4 P	ROBSTOWN, SOUTH /5300/	HIDALGO	0	0	0	0
4 P	ROBSTOWN, SOUTH /6900/	MUECES	0	0	0	0
4 A	ROBSTOWN, SW /RUEGA/	MUECES	1	0	0	0
4	ROBSTOWN, WEST /LOWER FRIO/	MUECES	0	0	0	0
4	ROBSTOWN, W. /SEG B. 7615 FRIO/	MUECES	0	0	0	0
4	ROBSTOWN, W. /SEG B. 7720 FRIO/	MUECES	0	0	0	0
4	ROBSTOWN, W. /YKS8G. 7830/	MUECES	0	0	0	0
4	ROBSTOWN, W. /YKS8G. 8285/	MUECES	0	0	0	0
4	ROBSTOWN /5370/	MUECES	0	0	0	0
4	ROBSTOWN /6800/	MUECES	0	0	0	0
4	ROBSTOWN /6950/	MUECES	0	0	0	0
4	ROBSTOWN /7050/	MUECES	0	0	0	0
4	ROBSTOWN /7200/	MUECES	0	0	0	0
4	ROCKPORT, S. /FRIO W-6/	00 ARANSAS	1	0	0	0
4	ROCKPORT, S. /FRIO 9700/	ARANSAS	2	1	221,444	3,201F
4	ROCKPORT, S. /FRIO 10,000/	ARANSAS	1	0	48,761	1,993
4	ROCKPORT, WEST /-M-, LOWER/	ARANSAS	0	0	0	0
4 P	ROCKPORT, WEST /-M-, MIDDLE/	ARANSAS	0	0	0	0
4	ROCKPORT, WEST /-M-, UPPER/	ARANSAS	1	0	215,601	0F
4	ROCKPORT, WEST /1-2/	ARANSAS	1	0	0	0
4 P	ROCKPORT, WEST /K-2/	ARANSAS	0	0	0	0
4 P	ROCKPORT, WEST /-M-, LOWER/	ARANSAS	0	0	0	0
4 P	ROCKPORT, WEST /-M-, UPPER/	ARANSAS	0	0	0	0
4 P	ROCKPORT, WEST /-D-, LOWER/	ARANSAS	0	0	0	0
4 P	ROCKPORT, WEST /-D-, UPPER/	ARANSAS	0	0	0	0
4	ROCKPORT, W. /ZONE P, LD./	ARANSAS	1	1	205,071	6,874F
4	ROCKPORT /8150/	ARANSAS	0	0	0	0
4	ROLETA /7483/	ZAPATA	0	0	0	0
4	ROLLING HILLS /4170 GAS/	MUECES	0	0	0	0
4	ROMA /W-5/	STARR	1	0	0	0
4	ROMA /YEGUA/	STARR	1	0	0	0
4 A	ROMCO /2700/	JIM HOGG	0	0	0	0
4	ROMERO PASTURE /PETTUS/	JIM WELLS	0	0	0	0
4	ROMERO TRAP /HOCKLEY GAS/	JIM WELLS	1	1	183,612	1,581
4	ROMERO TRAP /PETTUS GAS/	JIM WELLS	1	1	172,134	2,411
4 A	ROMERO TRAP /R/	JIM WELLS	1	0	0	0
4	RODKE /A-7100/	SAN PATRICIO	5	1	73,752	0
4	RODKE /3600/	SAN PATRICIO	0	0	0	0
4	RODKE /6100/	SAN PATRICIO	2	0	0	0
4	RODKE /6500/	SAN PATRICIO	1	0	0	0
4	RODKE /6700/	SAN PATRICIO	1	1	166,422	353
4	ROSALIA, SOUTH /COLE-2/	DUVAL	0	0	0	0
4	ROSALIA, WEST /ARGO/	DUVAL	0	0	0	0
4	ROSALIA, W. /GOVT. WELLS BASAL/	DUVAL	0	0	0	0
4 A	ROSALIA, WEST /TARANCHUAS/	DUVAL	0	0	0	0
4	ROSALIA-WAG /GOVERNMENT WELLS/	DUVAL	2	2	117,911	0
4	ROSITA, W. /WILCOX/	DUVAL	2	2	424,531	3,866
4	ROSS, NORTH /2400/	DUVAL	1	1	699,753	10,226
4	ROSS, NORTH /2490/	STARR	13	10	114,780	0
4	ROSS, NORTH /2700/	STARR	1	1	13,789	0
4	ROSS, NORTH /2800/	STARR	0	0	0	0
4	ROSS, NW /2200/	STARR	1	1	2,974	0
4	ROSS, SOUTH /BROCK/	STARR	1	0	0	0
4	ROSS, SOUTH /KELSEY/	STARR	0	0	0	0
4	ROSS, WEST /FRIO 2100/	STARR	0	0	2,110	0
4	ROSS, WEST /770/	STARR	1	0	430	0
4	ROSS /700/	STARR	1	0	0	0
4	ROUND LAKE /5800/	SAN PATRICIO	0	0	0	0
4	ROWDEN, N. /GOVT. WELLS, LOWER/	DUVAL	0	0	0	0
4	ROWE, E. /STILLWELL 5360/	JIM WELLS	1	1	70,714	583
4	ROWE, WEST /VICKSBURG, UPPER/	JIM WELLS	2	0	0	0
4	ROWE /3300/	JIM WELLS	2	2	99,816	0
4	ROWENA, EAST /HOCKLEY/	JIM WELLS	0	0	0	0

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	ROMENA /FRID #150/	JIM WELLS	0	0	0	0
4	ROMENA /HOCKLEY/	JIM WELLS	4	4	1,017,380	6,244F
4	ROMENA, NORTH /MARGINULINA/	JIM WELLS	1	1	44,560	0
4	ROMENA /2400/	JIM WELLS	0	0	0	0
4	ROMENA /#150/	JIM WELLS	1	0	229	3
4	ROWERD TRAP /PETTUS-GAS/	JIM WELLS	0	0	0	0
4	RUDDLPH /F=15/	KENEEDY	1	0	0	0
4	RUDDLPH /F=18 A/	KENEEDY	1	0	0	0
4	SABRINA-MAG /HOCKLEY/	DUVAL	0	0	0	0
4	SACATOSA /LOMA NOVIA/	STARR	1	0	0	0
4	SAGUNADA /1900/	STARR	2	0	0	0
4	ST. CHARLES /A=1-A 7600/	ARANSAS	2	2	345,302	2,443
4	ST. CHARLES /A=2/	ARANSAS	0	0	0	0
4	ST. CHARLES /A=4/	ARANSAS	3	1	332,266	3,739
4	ST. CHARLES /A=7500/	ARANSAS	1	0	0	0
4	ST. CHARLES /B=4/	ARANSAS	0	0	0	0
4	ST. CHARLES /FRID "C"/	ARANSAS	1	0	0	0
4	ST. CHARLES, N. /B=1/	ARANSAS	2	1	528,530	8,838
4	ST. CHARLES /-P=/	ARANSAS	1	1	1,092,663	35,228
4	ST. CHARLES /-T=/	ARANSAS	1	0	0	0
4	ST. CHARLES /U=10,500/	ARANSAS	2	0	10,752	42
4	ST. CHARLES /-X=/	ARANSAS	1	0	0	0
4	ST. CHARLES /#100/	ARANSAS	1	0	0	0
4	ST. CHARLES /10,640/	ARANSAS	0	0	0	0
4	ST. CHARLES BAY /A=7600/	ARANSAS	1	0	75,102	338
4	ST. CHARLES BAY, S. /7600/	ARANSAS	2	2	196,711	1,611
4	ST. CHARLES BAY, S. /7700/	ARANSAS	1	0	33,190	348
4	ST. JOSEPH ISLAND /9300/	ARANSAS	1	0	0	0
4	ST. PAUL, SOUTH /7100/	SAN PATRICIO	0	0	0	0
4	SAL DEL REY /A=8100/	HIDALGO	2	1	66,611	411
4	SAL DEL REY /A=8100, UP./	HIDALGO	1	0	2,193	11F
4	SAL DEL REY /FRID 8270/	HIDALGO	0	0	0	0
4	SAL DEL REY, WEST /8150/	HIDALGO	4	3	2,164,795	0F
4	SAL DEL REY, WEST /9200/	HIDALGO	4	2	440,173	0F
4	SAL DEL REY, WEST /9250/	HIDALGO	0	0	10,735	0F
4	SALINAS /GUERRA B=1/	STARR	1	0	0	0
4	SALINAS /1800/	STARR	3	2	44,778	62
4	SALT LAKE /A/	ARANSAS	0	0	0	0
4	SALT LAKE /A=1/	ARANSAS	1	0	0	0
4	SALT LAKE /A=2/	ARANSAS	1	1	29,566	149
4	SALT LAKE /A=3/	ARANSAS	0	0	0	0
4	SALT LAKE /E=3/	ARANSAS	0	0	0	0
4	SALT LAKE /SEG. B E=1/	ARANSAS	0	0	0	0
4	SALT LAKE /7100/	ARANSAS	1	0	1,575	0
4	SALTILLO /J=00/	KENEEDY	1	0	0	0
4	SALTILLO /J=06/	KENEEDY	1	0	0	0
4	SAM CUNNINGHAM /4900/	DUVAL	1	0	0	0
4	SAM CUNNINGHAM /5000/	DUVAL	0	0	0	0
4	SAM FORDYCE /SULLIVAN 2640/	HIDALGO	1	0	0	0
4	SAM FORDYCE /WHEELER/	HIDALGO	2	1	67,933	0
4	SAM FORDYCE /2100/	HIDALGO	1	1	8,309	0
4	SAM FORDYCE /2200/	HIDALGO	2	1	22,913	0
4	SAM FORDYCE /2500/	HIDALGO	3	3	126,385	0
4	SAM FORDYCE /3050/	HIDALGO	1	0	6,798	0
4	SAM FORDYCE /3150/	HIDALGO	0	0	0	0
4	SAM CARLOS /FD=72/	HIDALGO	0	0	0	0
4	P SAN CARLOS /FD=93/	HIDALGO	11	10	4,615,192	14,140
4	P SAN CARLOS /FE=14/	HIDALGO	1	1	1,131,566	0F
4	P SAN CARLOS /FE=59/	HIDALGO	11	4	1,944,284	3,791F
4	P SAN CARLOS /FE=59 B/	HIDALGO	1	1	149,703	68
4	P SAN CARLOS /FE=81/	HIDALGO	7	4	1,452,696	1,056F
4	P SAN CARLOS /FE=97/	HIDALGO	1	1	502,251	2,154F
4	P SAN CARLOS /FF=2/	HIDALGO	7	4	1,493,719	2,022F
4	P SAN CARLOS /FF=18/	HIDALGO	5	4	1,258,573	1,692F
4	P SAN CARLOS /FF=33/	HIDALGO	4	3	1,117,163	1,149F
4	P SAN CARLOS /FF=39/	HIDALGO	3	3	1,375,337	1,324F
4	P SAN CARLOS /FG=26/	HIDALGO	0	0	0	0
4	P SAN CARLOS /FG=36/	HIDALGO	0	0	0	0
4	P SAN CARLOS /FH=19/	HIDALGO	1	0	0	0
4	P SAN CARLOS /G=35/	HIDALGO	0	0	0	0
4	P SAN CARLOS /EAST /RISINGER/	JIM WELLS	1	0	0	0
4	P SAN CARLOS /EAST /5400/	JIM WELLS	1	0	126,809	732
4	P SAN CARLOS /EAST /6800/	JIM WELLS	1	0	0	0
4	P SAN CARLOS /GARCIA/	DUVAL	0	0	0	0
4	P SAN CARLOS /WEST /HOCKLEY/	DUVAL	0	0	0	0
4	P SAN CARLOS /WEST /2600/	DUVAL	1	0	1,794	0
4	P SAN CARLOS /WEST /2680/	DUVAL	1	0	0	0
4	P SAN EDUARDO /YEGUA 7400/	JIM HOGG	0	0	0	0
4	P SAN JOSE /G=35/	KENEEDY	1	0	0	0
4	P SAN MANUEL /GARZA 8300/	HIDALGO	0	0	0	0
4	P SAN MANUEL /7600/	HIDALGO	1	1	134,767	0F
4	P SAN MANUEL /7800/	HIDALGO	1	1	18,158	0F
4	P SAN MANUEL /7900/	HIDALGO	1	1	63,092	0F
4	P SAN MANUEL /8050/	HIDALGO	2	1	83,193	0F
4	P SAN MANUEL /8200/	HIDALGO	1	0	0	0
4	P SAN MANUEL /8250/	HIDALGO	0	0	0	0
4	P SAN MANUEL /8500/	HIDALGO	1	1	276,617	0F
4	P SAN MARTIN /MIOCENE 8550/	CAMERON	2	2	440,335	0
4	P SAN MARTIN /MIOCENE 8700/	CAMERON	1	0	107,827	0

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	SAN MARTIN /MIOCENE 8950/	CAMERON	4	4	2,273,868	17
4	SAN MARTIN /MIOCENE 9400/	CAMERON	1	0	0	0
4	SAN PABLO	JIM HOGG	0	0	0	0
4	SAN RAFAEL /MARTINEZ/	ZAPATA	0	0	0	0
4	SAN RAFAEL /1500/	ZAPATA	1	0	0	0
4	SAN RAMON /CHRISTIAN 8400/	HIDALGO	0	0	0	0
4	SAN RAMON /R=8200/	HIDALGO	0	0	0	0
4	SAN RAMON /VICKSBURG NORTH/	HIDALGO	0	0	0	0
4	SAN RAMON /6600/	HIDALGO	0	0	0	0
4	SAN RAMON /8300/	HIDALGO	1	0	0	0
4	SAN RAMON /8550/	HIDALGO	0	0	0	0
4	SAN ROMAN /JACKSON 7-K/	STARR	3	2	779,746	103F
4	SAN ROMAN, W. /2600/	STARR	1	0	0	0
4	SAN ROMAN /YEGUA 0-A/	STARR	5	2	870,515	0F
4	SAN SALVADOR /FRIO 6500/	HIDALGO	24	13	2,143,942	0F
4	SAN SALVADOR, SW. /6500/	HIDALGO	1	1	243,470	1,607
4	SAN SALVADOR /6200/	HIDALGO	9	4	270,299	0F
4	SAN SALVADOR /6300/	HIDALGO	4	1	123,084	932F
4	SAN SALVADOR /6600/	HIDALGO	6	2	391,262	847F
4	SAN SALVADOR /6700/	HIDALGO	8	3	555,896	375F
4	SAN SALVADOR /6800/	HIDALGO	1	1	444,512	0F
4	SAN SALVADOR /7200/	HIDALGO	1	1	22,951	0F
4	SAN SALVADOR /7300/	HIDALGO	5	1	319,301	0F
4	SAN SALVADOR /7600/	HIDALGO	8	7	1,105,878	0F
4	SAN SALVADOR /7700/	HIDALGO	6	1	149,953	0F
4	SAN SALVADOR /7900/	HIDALGO	3	2	223,155	197F
4	SAN SALVADOR /8000/	HIDALGO	0	0	0	0
4	SAN SALVADOR /8100/	HIDALGO	1	0	0	0
4	SAN SALVADOR /8200/	HIDALGO	2	0	243,253	2,966
4	SAN SALVADOR /8300/	HIDALGO	1	0	0	0
4	SAN SALVADOR /8400/	HIDALGO	4	3	413,745	0F
4	SAN SALVADOR /8600/	HIDALGO	4	1	116,787	0F
4	SAN SALVADOR /8800/	HIDALGO	2	0	0	0
4	SAN SALVADOR /8900/	HIDALGO	2	1	136,402	0F
4	SAN SALVADOR /9000/	HIDALGO	2	1	169,460	0F
4	SAN SALVADOR /9100/	HIDALGO	1	0	0	0
4	SANDIA* EAST /LOU ELLA/	JIM WELLS	0	0	0	0
4	SANDIA* EAST /5050/	JIM WELLS	0	0	0	0
4	SANDIA /FRIO 3300/	JIM WELLS	0	0	0	0
4	SANDIA /3050/	JIM WELLS	1	1	66,371	0
4	SANDIA /3200/	JIM WELLS	1	0	5,865	0
4	SANDIA /3900/	JIM WELLS	0	0	0	0
4	SANTA ANITA /11,000/	HIDALGO	0	0	0	0
4	SANTA CRUZ* NORTH /2250/	DUVAL	0	0	0	0
4	SANTA CRUZ* NORTH /2450/	DUVAL	3	0	0	0
4	SANTA FE	BROOKS	0	0	0	0
4	SANTA FE, E. /H=69/	BROOKS	0	0	0	0
4	SANTA FE, EAST /MASSIVE 1ST 1/	BROOKS	3	3	1,593,581	0F
4	SANTA FE, EAST /MASSIVE 1ST 1E./	BROOKS	1	1	287,129	0F
4	SANTA FE, EAST /MASSIVE 1ST 2/	BROOKS	2	1	1,755,293	0F
4	SANTA FE, EAST /MASSIVE 2ND/	BROOKS	2	1	966,466	0F
4	SANTA FE, E./1ST. MASSIVE NO. 5/	BROOKS	4	1	159,381	0F
4	SANTA FE, EAST /4/	BROOKS	1	1	587,382	0F
4	SANTA FE, SOUTH /G=18/	HIDALGO	1	0	0	0
4	SANTA FE, SOUTH /G=61/	HIDALGO	1	0	0	0
4	SANTA FE, SOUTH /G=62/	BROOKS	2	0	0	0
4	SANTA FE, SOUTH /ZONE 4/	HIDALGO	2	2	690,505	0F
4	SANTA FE, SOUTH /2/	BROOKS	1	0	299,356	0F
4	SANTA FE, SOUTH /6800/	BROOKS	2	0	0	0
4	SANTA FE, SOUTH /7800/	BROOKS	1	1	47,939	0
4	SANTA MARIA /FRIO 8350/	HIDALGO	1	1	231,037	351
4	SANTA MARIA /8500/	HIDALGO	1	1	143,924	1,157
4	SANTA MARIA /8900/	HIDALGO	0	0	0	0
4	SANTA RITA /5900/	HIDALGO	1	0	0	0
4	SANTA RITA /6000/	HIDALGO	0	0	0	0
4	SANTA RITA /6050/	HIDALGO	0	0	0	0
4	SANTA ROSA /J=99/	KENEDY	1	1	104,644	0F
4	SANTA ROSA /10,700/	KENEDY	3	3	1,101,062	13,843F
4	SAntELLANA /FRIO/	HIDALGO	0	0	0	0
4	SAntELLANA, SOUTH /LF=3/	HIDALGO	4	2	1,608,756	27,094
4	SAntELLANA, SOUTH /S-1/	HIDALGO	1	1	17,659	0
4	SAntELLANA, SOUTH /S-2/	HIDALGO	4	3	1,112,976	8,804
4	SAntELLANA, SOUTH /S-7/	HIDALGO	1	1	35,386	0
4	SAntELLANA, SOUTH /S-8/	HIDALGO	3	3	949,050	9,492
4	SAntELLANA, SOUTH /FRIO 8500/	HIDALGO	6	5	2,606,494	21,496
4	SAntELLANA, SOUTH /VKSBG, 8450/	HIDALGO	2	2	594,596	5,104
4	SAntELLANA, SOUTH /8000/	HIDALGO	1	0	14,958	0
4	SAntELLANA /6500/	HIDALGO	1	1	350,492	5,598
4	SAntELLANA /6800/	HIDALGO	3	1	93,568	3,254
4	SANTO NINO, NORTH /3000/	DUVAL	2	1	16,872	0
4	SANTO NINO /WILCOX 12,000/	DUVAL	0	0	0	0
4	SANTO NINO /3700/	WEBB	0	0	0	0
4	SARITA* EAST /FRIO/	KENEDY	8	8	17,039,626	0F
4	SARITA /1-A/	KENEDY	1	0	0	0
4	SARITA /2-A/	KENEDY	8	7	2,934,149	0F
4	SARITA /2-C/	KENEDY	2	1	112,553	0
4	SARITA /2-F/	KENEDY	3	1	32,134	0F
4	SARITA /2-G/	KENEDY	2	2	729,491	0F

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	SARITA /2-K, W/	KENEDY	1	0	16,042	0F
4	SARITA /2-M/	KENEDY	5	3	2,703,821	0F
4	A SARITA /3-B/	KENEDY	2	0	0	0
4	A SARITA /3-C/E//	KENEDY	0	0	153,822	0F
4	A SARITA /3-D/	KENEDY	1	1	80,121	0F
4	SARITA /4-H/	KENEDY	2	0	0	0
4	SARITA /5-D/	KENEDY	4	2	1,188,076	0F
4	SARITA /5-E, W/	KENEDY	2	1	47,318	0F
4	SARITA /5-G/	KENEDY	1	0	0	0
4	A SARITA /5-G & H E/	KENEDY	1	0	0	0
4	A SARITA /5-G, W/	KENEDY	1	0	106,388	0F
4	A SARITA /7 B-E/	KENEDY	1	0	0	0
4	A SARITA /7-H/	KENEDY	0	0	0	0
4	SARITA /8-D/	KENEDY	1	0	382,547	0F
4	SARITA /8-C/E//	KENEDY	3	3	1,577,222	0F
4	SARITA /10-A, C, /	KENEDY	1	1	475,290	0F
4	SARITA /10-A, W/	KENEDY	1	0	0	0
4	A SARITA /11-A & B, /E//	KENEDY	0	0	0	0
4	SARITA /12-B/	KENEDY	0	0	0	0
4	A SARITA /13-B/	KENEDY	1	1	459,077	0F
4	A SARITA /13-H, -C-/	KENEDY	0	0	0	0
4	SARITA /14-C/E/	KENEDY	0	0	28,656	0F
4	A SARITA /14-E /C//	KENEDY	1	1	1,298,178	0F
4	A SARITA /14-H /C/	KENEDY	1	0	0	0
4	A SARITA /15-B/	KENEDY	1	0	0	0
4	SARITA /15-E, C/	KENEDY	0	0	173,759	0F
4	A SARITA /15-K /C//	KENEDY	2	2	1,456,672	0F
4	SARITA /15-P/	KENEDY	0	0	0	0
4	SARITA /15-S/	KENEDY	1	1	466,529	0F
4	A SARITA /15-V/	KENEDY	2	1	902,044	0F
4	SARITA /16-B/	KENEDY	0	0	260,315	0F
4	SARITA /16-E, SE, /	KENEDY	1	0	0	0
4	SARITA /16-K, -C-/	KENEDY	1	0	0	0
4	SARITA /17-A/	KENEDY	0	0	0	0
4	A SARITA /17-E/	KENEDY	1	0	0	0
4	SARITA /17-G/	KENEDY	1	1	0	0
4	SARITA /17-H, E, /	KENEDY	1	1	121,140	0F
4	SARITA /17-N/	KENEDY	0	0	0	0
4	A SARITA /ZONE 18-B/	KENEDY	1	0	0	0
4	SARITA /18-C & G, NE, /	KENEDY	1	1	448,102	0F
4	SARITA /19-F/	KENEDY	1	1	209,458	0F
4	SARITA /19-W/	KENEDY	1	0	0	0
4	SARITA /9300/	KENEDY	0	0	0	0
4	SARITA /10,200/	KENEDY	1	0	0	0
4	SARNUSA /CHERNOSKY/	DUVAL	1	0	0	0
4	SARNUSA /2100/	DUVAL	1	0	0	0
4	A SAXET	NUECES	3	0	141	0
4	SAXET /CATAHOLA 3900/	NUECES	2	1	140,947	0
4	SAXET /DEEP LOMER 6500/	NUECES	1	0	0	0
4	SAXET /DEEP 7400/	NUECES	4	1	348,333	3,815F
4	SAXET /DEEP 7400, FB-B/	NUECES	1	1	56,492	571
4	SAXET, DEEP /9900/	NUECES	0	0	0	0
4	A SAXET /FRID/	NUECES	1	0	41,890	0
4	SAXET /FRID 5100/	NUECES	1	1	43,708	203
4	SAXET /FRID 5200/	NUECES	9	2	67,853	0F
4	SAXET /FRID 5280/	NUECES	3	1	57,543	0F
4	SAXET /FRID 5400/	NUECES	1	0	0	0
4	SAXET /FRID 5500/	NUECES	1	0	0	0
4	SAXET /FRID 5700/	NUECES	0	0	0	0
4	SAXET /FRID 5900/	NUECES	0	0	0	0
4	SAXET /FRID 6400/	NUECES	2	0	0	0
4	SAXET /FRID 6900/	NUECES	0	0	0	0
4	P SAXET /HARVEY/	NUECES	2	1	99,447	2,426
4	SAXET /LAGARTO 2300/	NUECES	0	0	0	0
4	SAXET /LAGARTO 2400/	NUECES	1	0	0	0
4	SAXET /LAGARTO 2500/	NUECES	4	0	4,882	0
4	SAXET /LAGARTO 2600/	NUECES	0	0	0	0
4	SAXET /MIOCENE 2700/	NUECES	0	0	0	0
4	SAXET /TULE LAKE/	NUECES	1	0	0	0
4	SAXET /1000/	NUECES	1	1	31,026	0
4	SAXET /1200/	NUECES	0	0	0	0
4	SAXET /1600/	NUECES	11	8	158,846	0F
4	SAXET /1900/	NUECES	14	8	202,982	0F
4	SAXET /2100/	NUECES	4	1	35,005	0
4	SAXET /2200/	NUECES	0	0	0	0
4	SAXET /2300/	NUECES	6	1	86,562	0
4	SAXET /2400/	NUECES	9	2	62,375	0
4	SAXET /2400 STRAY/	NUECES	1	1	107,338	0
4	SAXET /2500/	NUECES	13	2	120,938	0
4	SAXET /2600/	NUECES	9	1	87,664	0
4	SAXET /2700/	NUECES	0	0	0	0
4	SAXET /2800/	NUECES	1	1	13,672	0
4	SAXET /2900/	NUECES	2	0	0	0
4	SAXET /3000/	NUECES	7	2	90,140	0
4	SAXET /3100/	NUECES	13	2	132,123	0
4	SAXET /3300/	NUECES	7	2	10,179	0
4	SAXET /3500/	NUECES	0	0	0	0
4	SAXET /3600/	NUECES	4	1	40,620	147

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	SAXET /3650/	NUECES	1	0	0	0
4	SAXET /3800/	NUECES	4	3	81,205	0
4	SAXET /3900/	NUECES	19	3	129,908	0
4	SAXET /3950/	NUECES	0	0	0	0
4	SAXET /4000/	NUECES	3	1	77,824	0
4	SAXET /4100/	NUECES	2	1	55,274	0
4	SAXET /4200/	NUECES	6	3	131,938	0
4	SAXET /4360/	NUECES	1	0	2,931	0F
4	SAXET /4400/	NUECES	1	1	7,469	0
4	SAXET /4700/	NUECES	2	2	252,520	0
4	SAXET /4750/	NUECES	0	0	62,468	0
4	SAXET /5000/	NUECES	2	1	106,147	0
4	SAXET /5600/	NUECES	1	1	91,817	0
4	SAXET /6800/	NUECES	0	0	0	0
4	SAXET /7000/	NUECES	2	0	4,627	0F
4	SAXEF /8000/	NUECES	1	0	13,301	0
4	SAXET /8300/	NUECES	1	1	71,289	2,029
4	SAXET /8500/	NUECES	1	1	63,707	0
4	SAXET /8700/	NUECES	0	0	0	0
4 P	SAXET /9500/	NUECES	0	0	0	0
4	SAXET /9750/	NUECES	0	0	0	0
4	SAXET /9920/	NUECES	0	0	0	0
4 P	SAXET /10,000/	NUECES	1	1	27,036	708
4 P	SCHMIDT /FRID VICKSBURG/	HIDALGO	4	4	727,021	0F
4	SCHROEDER /YEGUA/	ZAPATA	0	0	0	0
4 A	SCHUSTER /FRID 5300/	HIDALGO	2	1	61,758	122
4 A	SCOTT & HOPPER	BROOKS	1	1	137,380	0F
4	SCOTT & HOPPER /A-6500/	BROOKS	1	1	205,335	0F
4	SCOTT & HOPPER /A-6800/	BROOKS	2	1	143,781	0F
4 A	SCOTT & HOPPER /A-7000/	BROOKS	1	1	113,949	0F
4	SCOTT & HOPPER /B-6600/	BROOKS	1	0	0	0
4	SCOTT & HOPPER /B-6700/	BROOKS	2	0	0	0
4	SCOTT & HOPPER /B-6800/	BROOKS	0	0	0	0
4	SCOTT & HOPPER /B-6900/	BROOKS	1	1	149,882	0F
4	SCOTT & HOPPER /C-6400/	BROOKS	1	1	138,227	2,085
4	SCOTT & HOPPER E. /K-27/	BROOKS	1	1	32,089	564
4	SCOTT & HOPPER /I-14 & I-23/	BROOKS	1	1	110,433	0F
4	SCOTT & HOPPER /6400/	BROOKS	4	3	267,029	1,000F
4	SCOTT & HOPPER /6500/	BROOKS	2	0	0	0
4	SCOTT & HOPPER /6700/	BROOKS	3	1	566,314	0F
4	SCOTT & HOPPER /6900/	BROOKS	1	0	0	0
4	SCOTT & HOPPER /7700/	BROOKS	1	0	0	0
4	SECTION 2 /5600/	SAN PATRICIO	0	0	0	0
4	SECTION 2 /6100/	SAN PATRICIO	0	0	0	0
4	SECTION 2 /6300/	SAN PATRICIO	0	0	0	0
4	SEELIGSON /SEG. 2,22-0-4/	JIM WELLS	1	1	339,273	0
4 P	SEELIGSON /STEWART/	JIM WELLS	3	3	8,047,477	0
4	SEELIGSON /ZONE 14 A/	*JIM WELLS	3	3	1,104,556	0F
4	SEELIGSON /14 A-10/	JIM WELLS	1	1	311,114	0
4	SEELIGSON /ZONE 18A-01/	JIM WELLS	1	0	100,604	0F
4 A	SEELIGSON /ZONE 20-E/	KLEBERG	1	0	0	0
4 A	SEELIGSON /Z 20-1/	JIM WELLS	2	1	224,923	1,073F
4 A	SEELIGSON /Z-20-I-1, E./	*JIM WELLS	1	1	129,959	165F
4	SEELIGSON /Z-20-I-3/	KLEBERG	1	1	964	0F
4 A	SEELIGSON /ZONE 21-E/	JIM WELLS	0	0	0	0
4	SEELIGSON /ZONE 21-H, S/	JIM WELLS	0	0	0	0
4	SEELIGSON /9/	KLEBERG	2	0	0	0
4	SEELIGSON /9-B/	KLEBERG	2	0	182,471	0F
4 A	SEELIGSON /10/	JIM WELLS	2	0	0	0
4	SEELIGSON /11 B/	JIM WELLS	0	0	0	0
4	SEELIGSON /12-A-02/	JIM WELLS	1	1	256,298	0F
4	SEELIGSON /12-A-06/	*JIM WELLS	8	1	299,804	0F
4	SEELIGSON /12-B-01/	JIM WELLS	1	1	334,001	0
4 A	SEELIGSON /12-B-05/	JIM WELLS	3	0	0	0
4	SEELIGSON /12-C/	JIM WELLS	1	0	0	0
4 A	SEELIGSON /13-A-05/	*JIM WELLS	9	3	844,048C	7,345
4	SEELIGSON /13-B-06/	*JIM WELLS	2	0	0	0
4 A	SEELIGSON /13-C/	KLEBERG	2	1	75,748	1,878F
4 A	SEELIGSON /14-B/	JIM WELLS	13	6	1,071,828C	0F
4 A	SEELIGSON /14-C-2/	JIM WELLS	6	2	106,343	6,917
4 A	SEELIGSON /14-C-06/	*JIM WELLS	6	3	351,490	7,457
4	SEELIGSON /15/	JIM WELLS	7	4	3,392,098	0F
4 A	SEELIGSON /16-0/	JIM WELLS	11	4	1,604,330C	0F
4 A	SEELIGSON /16-E-01/	JIM WELLS	2	1	238,278	16,092
4 A	SEELIGSON /17-02/	JIM WELLS	7	3	3,045,889	5,197
4 A	SEELIGSON /17-05/	JIM WELLS	22	7	3,201,311	34,898F
4 A	SEELIGSON /18-A-02/	JIM WELLS	2	0	193,745	0
4 A	SEELIGSON /18-A-05/	JIM WELLS	10	3	2,870,387C	13,230
4 A	SEELIGSON /18-B-02/	JIM WELLS	3	0	0	0
4 A	SEELIGSON /18-C/	JIM WELLS	5	2	1,793,252	7,472F
4 A	SEELIGSON /18-D-02/	JIM WELLS	1	0	0	0
4 A	SEELIGSON /18-D-06/	JIM WELLS	1	0	0	0
4 A	SEELIGSON /19-B-03/	JIM WELLS	14	5	1,922,111C	0F
4 A	SEELIGSON /19-C-04/	JIM WELLS	7	4	905,521C	0F
4 A	SEELIGSON /19-D-03/	JIM WELLS	2	1	61,953	5,491
4 A	SEELIGSON /19-D-05/	JIM WELLS	3	2	224,631	8,001
4 A	SEELIGSON /19-D-06/	JIM WELLS	1	0	0	0
4 A	SEELIGSON /19-D-07/	KLEBERG	1	1	297,769	3,861

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	SEELIGSON /20/	JIM WELLS	0	0	0	0
4	SEELIGSON /20-A/	JIM WELLS	0	0	0	0
4 A	SEELIGSON /20-A-03/	JIM WELLS	7	3	1,180,246C	0F
4 A	SEELIGSON /20-A-05/	JIM WELLS	3	0	0	0
4 A	SEELIGSON /20-A-50/	KLEBERG	1	0	0	0
4 A	SEELIGSON /20-B-03/	JIM WELLS	8	3	1,066,854C	0F
4 A	SEELIGSON /20-C-02/	JIM WELLS	1	0	0	0
4 A	SEELIGSON /20-C-15/	JIM WELLS	9	5	4,427,084C	14,884F
4 A	SEELIGSON /20-C-44/	JIM WELLS	12	3	2,445,495C	6,374
4	SEELIGSON /20-E-1, LO./	JIM WELLS	0	0	0	0
4	SEELIGSON /20-E-1 UPPER/	JIM WELLS	0	0	0	0
4	SEELIGSON /20-E-1, 2/	JIM WELLS	3	3	1,055,832	0F
4	SEELIGSON /20-E-2/	JIM WELLS	0	0	0	0
4 A	SEELIGSON /20-F-41/	JIM WELLS	2	0	0	0
4	SEELIGSON /20-G/	JIM WELLS	2	0	1,813	0F
4	SEELIGSON /20-G-21/	JIM WELLS	1	1	13,640	3,380
4 A	SEELIGSON /20-H-1/	JIM WELLS	0	0	0	0
4	SEELIGSON /20-H-2/	JIM WELLS	2	1	817,488	0
4 P	SEELIGSON /20-H-2> SOUTH/	JIM WELLS	2	2	925,382	0F
4 A	SEELIGSON /21-A/	JIM WELLS	0	0	0	0
4 P	SEELIGSON /21-A-1/	*JIM WELLS	11	11	7,597,035C	2,228F
4	SEELIGSON /21-A-2/	JIM WELLS	1	1	217,856	0F
4	SEELIGSON /21-A, SW./	JIM WELLS	0	0	0	0
4 A	SEELIGSON /21-B/	*JIM WELLS	19	6	25,867,934C	0F
4 A	SEELIGSON /21-C/	KLEBERG	6	1	459,835	6,762
4	SEELIGSON /21-C-1, N./	KLEBERG	2	2	1,728,663	0F
4 P	SEELIGSON /21-C-2/	JIM WELLS	4	3	849,263	279F
4 P	SEELIGSON /21-C-2> WEST/	JIM WELLS	2	2	2,045,102	0F
4 A	SEELIGSON /ZONE 21-D-7/	KLEBERG	1	0	0	0
4	SEELIGSON /21-E, WEST/	JIM WELLS	3	0	502,652	919
4 P	SEELIGSON /21-G-2/	JIM WELLS	5	5	4,166,241	0F
4 P	SEELIGSON /21-G-2> EAST/	JIM WELLS	2	0	273,176	0F
4	SEELIGSON /21 G-2 LO./	JIM WELLS	1	0	0	0
4 A	SEELIGSON /21-H/	JIM WELLS	0	0	0	0
4	SEELIGSON /21-H SEG. 2/	JIM WELLS	2	1	89,180	0F
4	SEELIGSON /21-I-1/	JIM WELLS	2	1	191,500	726
4	SEELIGSON /21-R/	JIM WELLS	0	0	0	0
4 A	SEELIGSON /22-B/	JIM WELLS	1	0	0	0
4	SEELIGSON /22 - C = 2/	JIM WELLS	1	0	0	0
4	SEELIGSON /22 - E = 5/	JIM WELLS	1	0	0	0
4	SEELIGSON /22-F/	JIM WELLS	2	0	7,981	0F
4 P	SEELIGSON /22G-2/	JIM WELLS	3	1	395,220	0F
4	SEELIGSON /6700/	JIM WELLS	3	2	407,810	2,137
4	SEELIGSON /6820/	JIM WELLS	2	1	168,584	1,072
4	SEELIGSON /7100/	JIM WELLS	0	0	0	0
4	SEELIGSON /7500/	JIM WELLS	1	0	0	0
4	SEELIGSON /7700/	JIM WELLS	0	0	0	0
4	SEELIGSON /8090/	JIM WELLS	1	0	23,651	0
4	SEELIGSON /8400/	JIM WELLS	0	0	0	0
4 A	SEJITA	DUVAL	2	0	0	0
4 P	SEJITA /BAZAN/	DUVAL	2	2	610,574	7,882
4 A	SEJITA /DOLORES I/	DUVAL	0	0	0	0
4 A	SEJITA /DOLORES II/	DUVAL	0	0	0	0
4 A	SEJITA, E. /ZONE 11-B/	DUVAL	1	1	6,392	0
4	SEJITA, EAST /1000/	DUVAL	1	0	0	0
4	SEJITA /DOLORES III/	DUVAL	1	0	0	0
4 A	SEJITA, EAST /1170/	DUVAL	1	1	34,106	0
4	SEJITA, EAST /1220/	DUVAL	8	5	704,390	0
4	SEJITA, EAST /1600/	DUVAL	1	1	100,078	0
4	SEJITA, EAST /1800/	DUVAL	1	1	59,727	0
4	SEJITA, EAST /1900/	DUVAL	3	2	103,641	0
4	SEJITA, EAST /2250/	DUVAL	1	0	0	0
4	SEJITA /FLT. BLK.-A-DOLORES II/	DUVAL	1	1	48,707	399
4 P	SEJITA /HOCKLEY 1ST/	DUVAL	10	5	6,174,586C	1,078
4 P	SEJITA /HOCKLEY 2ND/	DUVAL	8	5	4,491,804C	0
4 P	SEJITA /HOCKLEY 3RD/	DUVAL	3	0	0	0C
4	SEJITA /HOCKLEY 4TH/	DUVAL	1	0	0	0
4	SEJITA, WEST	DUVAL	0	0	0	0
4	SEJITA /YEGUA, UP./	DUVAL	1	1	74,728	569
4	SEJITA /6800/	DUVAL	0	0	0	0
4	SEVEN ELEVEN /FRID 1380/	WEBB	1	0	0	0
4 A	SEVEN SISTERS	DUVAL	2	1	1,426	0
4	SEVEN SISTERS /BARNES 5750/	DUVAL	2	1	35,476	0
4	SEVEN SISTERS /COLE 1600/	DUVAL	0	0	0	0
4	SEVEN SISTERS, EAST /QUEEN CITY/	DUVAL	2	1	105,833	823
4	SEVEN SISTERS, E. /QUEEN CITY, LO./	DUVAL	1	0	0	0
4	SEVEN SISTERS, EAST /9400/	DUVAL	2	2	982,845	9,299
4	SEVEN SISTERS, EAST /9500/	DUVAL	4	4	5,439,344	11,545F
4 P	SEVEN SISTERS, EAST /9700/	DUVAL	2	2	782,047	4,862
4 P	SEVEN SISTERS, EAST /10000/	DUVAL	3	3	6,977,486	0F
4	SEVEN SISTERS /QUEEN CITY/	DUVAL	1	0	15,259	118F
4	SEVEN SISTERS /WILCOX 8100/	DUVAL	0	0	0	0
4	SEVEN SISTERS /YEGUA 3000/	DUVAL	1	0	0	0
4	SEVEN SISTERS /1200/	DUVAL	4	2	12,291	0
4	SEVEN SISTERS /1400/	DUVAL	0	0	0	0
4	SEVEN SISTERS /1500/	DUVAL	1	0	0	0
4	SEVEN SISTERS /2300/	DUVAL	1	1	81,651	226
4	SEVEN SISTERS /2400/	DUVAL	1	0	0	0

OIL AND GAS DIVISION

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	SEVENTY-SIX /FRID/	DUVAL	1	1	3,519	0
4	SEVENTY-SIX, SOUTH /700/	DUVAL	1	0	0	0
4	SEVENTY-SIX, SOUTH /1300/	DUVAL	1	0	0	0
4	SEVENTY-SIX, SOUTH /6900/	DUVAL	0	0	0	0
4	SEVENTY-SIX /2100/	DUVAL	0	0	0	0
4	SEVENTY-SIX, WEST	DUVAL	1	0	0	0
4	SEVERIANO /MIRANDO/	DUVAL	0	0	0	0
4	SHARP RANCH	JIM WELLS	1	1	219,137	0F
4	SHARY /FRID, LOWER/	HIDALGO	0	0	0	0
4	SHARYLAND /6500/	HIDALGO	0	0	0	0
4	SHELL POINT /6900/	ARANSAS	0	0	0	0
4	SHELL POINT /8100/	ARANSAS	1	0	0	0
4	SHEPHERD /CRUTCHFIELD/	HIDALGO	9	5	1,056,886	1,852F
4	SHEPHERD /ELKINS/	HIDALGO	1	0	0	0
4	SHEPHERD /FRID -L-/	HIDALGO	4	1	97,583	562
4	SHEPHERD /HACKNEY LAKE/	HIDALGO	0	0	0	0
4	SHEPHERD /JONES/	HIDALGO	3	0	0	0
4	SHEPHERD /MARTIN/	HIDALGO	0	0	0	0
4	SHEPHERD /MCKINSEY/	NUECES	1	0	111,521	542
4	SHEPHERD /MELLINGER/	HIDALGO	12	1	290,558	114F
4	SHEPHERD /MEYERHOFF/	HIDALGO	1	0	0	0
4	SHEPHERD, N. /MEYERHOFF/	HIDALGO	1	1	763,321	0F
4	SHEPHERD, S. /CRUTCHFIELD/	HIDALGO	2	0	0	0
4	SHEPHERD, S. /MEYERHOFF/	HIDALGO	1	0	0	0
4	SHEPHERD /STRAY/	HIDALGO	2	1	296,079	1,678
4	SHEPHERD /STRAY, N./	HIDALGO	1	1	273,478	551
4	SHEPHERD /TEXASO/	HIDALGO	5	0	159,743	432
4	SHEPHERD /6750/	HIDALGO	1	0	0	0
4	SHIELD, EAST /FRID 7700/	NUECES	1	0	0	0
4	SHIELD, EAST /8100/	NUECES	0	0	0	0
4	SHIELD /FRID D/	NUECES	2	0	0	0
4	SHIELD /FRID E/	NUECES	1	0	0	0
4	SHIELD /FRID F/	NUECES	2	0	0	0
4	SHIELD /FRID K/	NUECES	2	0	0	0
4	SHIELD /MIOCENE/	NUECES	0	0	0	0
4	SHIELD, NORTH /3065/	NUECES	0	0	0	0
4	SHIELD /2900/	NUECES	2	0	0	0
4	SHIELD /7300/	NUECES	1	1	12,105	93
4	SINTON /F-A/	SAN PATRICIO	0	0	0	0
4	SINTON /FRID 5400/	SAN PATRICIO	0	0	0	0
4	SINTON, NORTH	SAN PATRICIO	1	1	6,581	209
4	SINTON, NORTH /CATAHOULA/	SAN PATRICIO	0	0	0	0
4	SINTON, NORTH /FRID 4400/	SAN PATRICIO	2	0	4,221	0F
4	SINTON, NORTH /MIOCENE 1600/	SAN PATRICIO	1	0	0	0
4	SINTON, NORTH /SHALLOW/	SAN PATRICIO	1	0	0	0
4	SINTON, NORTH /1100/	SAN PATRICIO	2	2	14,432	0
4	SINTON, NORTH /1400/	SAN PATRICIO	1	0	0	0
4	SINTON, NORTH /1500/	SAN PATRICIO	1	1	36,211	0
4	SINTON, NORTH /1950/	SAN PATRICIO	1	0	0	0
4	SINTON, NORTH /2050/	SAN PATRICIO	1	0	0	0
4	SINTON, NORTH /2300/	SAN PATRICIO	1	1	15,814	0
4	SINTON, NORTH /2400/	SAN PATRICIO	1	0	0	0
4	SINTON, NORTH /3100/	SAN PATRICIO	1	0	17,337	0
4	SINTON, NORTH /3175/	SAN PATRICIO	1	1	116,433	0
4	SINTON, NORTH /4600/	SAN PATRICIO	0	0	0	0
4	SINTON, NORTH /5600/	SAN PATRICIO	3	2	241,211	15,230
4	SINTON, NORTH /6600/	SAN PATRICIO	0	0	0	0
4	SINTON, SOUTH /CATAHOULA 3300/	SAN PATRICIO	1	1	11,074	0
4	SINTON, WEST /BAYDER SD./	SAN PATRICIO	0	0	0	0
4	SINTON, WEST /LAGARTO 1500/	SAN PATRICIO	0	0	0	0
4	SINTON, WEST /SHALLOW/	SAN PATRICIO	9	2	18,832	0
4	SINTON, WEST /1850/	SAN PATRICIO	1	0	0	0
4	SINTON, WEST /1900 UPPER/	SAN PATRICIO	0	0	0	0
4	SINTON, WEST /3200/	SAN PATRICIO	4	0	19,576	0
4	SINTON, WEST /3400/	SAN PATRICIO	3	0	20,548	0
4	SINTON SHALLOW, WEST /1300/	SAN PATRICIO	2	0	0	0
4	SINTON SHALLOW, WEST /1400/	SAN PATRICIO	0	0	0	0
4	SINTON SHALLOW, WEST /1800/	SAN PATRICIO	4	1	35	0
4	SINTON SHALLOW, WEST /1900/	SAN PATRICIO	3	0	0	0
4	SINTON SHALLOW, WEST /1950/	SAN PATRICIO	5	0	0	0
4	SINTON SHALLOW, WEST /2150/	NUECES	0	0	0	0
4	SINTON SHALLOW, WEST /2250/	SAN PATRICIO	1	0	0	0
4	SINTON SHALLOW, WEST /2300/	SAN PATRICIO	2	0	0	0
4	SINTON SHALLOW, WEST /3000/	SAN PATRICIO	3	0	0	0
4	SINTON SHALLOW, WEST /3050/	SAN PATRICIO	1	0	0	0
4	SINTON SHALLOW, WEST /3200/	SAN PATRICIO	0	0	0	0
4	SIXT /HOCKLEY 2170/	STARR	2	0	0	0
4	SKIPPER /J-05/	BROOKS	1	0	0	0
4	SKIPPER /I-27/	BROOKS	0	0	0	0
4	PODVILLE /SINTON 6050/	SAN PATRICIO	0	0	128,067	213
4	SURILLO /VICKSBURG 11,600/	KENEDY	1	1	130,596	3,978
4	SOUTHLAND	DUVAL	0	0	0	0
4	SOUTHLAND /COLE, LOWER/	DUVAL	1	0	0	0
4	SOUTHLAND /GRAVIS/	DUVAL	1	1	47,719	0
4	SOUTHLAND /PETTUS 5300/	DUVAL	1	0	0	0
4	SOUTHLAND /TEDDLIE/	DUVAL	8	2	337,630	0F
4	SOUTHLAND /4530/	DUVAL	0	0	0	0
4	SPARTAN /F-A/	SAN PATRICIO	1	0	0	0

TABLE No. 16-Continued
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	SPARTAN /FRIO BASAL A/	SAN PATRICIO	3	2	649,946	9,353
4 P	SPARTAN /FRIO LOWER 8800/	SAN PATRICIO	0	0	0	0
4	SPARTAN /FRIO 8150/	SAN PATRICIO	0	0	0	0
4	SPARTAN SOUTH /5100/	SAN PATRICIO	0	0	0	0
4	SPARTAN SOUTH /7900/	SAN PATRICIO	0	0	0	0
4	SPARTAN /3300/	SAN PATRICIO	1	0	0	0
4	SPARTAN /3400/	SAN PATRICIO	1	0	0	0
4	SPARTAN /4500/	SAN PATRICIO	0	0	0	0
4	SPARTAN /5350/	SAN PATRICIO	1	0	3,921	0
4	SPARTAN /6200/	SAN PATRICIO	0	0	0	0
4	SPARTAN /8000/	SAN PATRICIO	0	0	0	0
4	SPARTAN /8050/	SAN PATRICIO	1	0	0	0
4	SPARTAN /8400/	SAN PATRICIO	1	1	292,804	1,349
4	SPRINT /MARGINULINA/	KLEBERG	1	0	198,788	576
4	SPRINT S. /FRIO A/	KLEBERG	1	1	1,837,354	0F
4	SPRINT S. /FRIO C/	KLEBERG	1	1	1,664,292	0F
4	SPRINT /10400/	KLEBERG	1	1	96,103	0
4	SQUIRE /STRAKE/	DUVAL	1	0	0	0
4 P	STARK /9400/	SAN PATRICIO	0	0	0	0
4 P	STARK /9700/	SAN PATRICIO	0	0	0	0
4	STARK /9900/	SAN PATRICIO	0	0	0	0
4	STARK /10,300/	SAN PATRICIO	1	1	56,130	1,382
4	STARR BRITE /4250/	DUVAL	0	0	0	0
4 P	STARR COUNTY, NE. /K=1 GAS 4204/	STARR	13	11	1,336,811	0F
4 P	STATE PARK /FRIO 5500/	MIDALGO	4	4	1,314,392	5,208
4 A	STEDMAN ISLAND	NUECES	1	1	25,997	852
4	STEDMAN ISLAND /C=3/	NUECES	1	1	649,380	0F
4	STEDMAN ISLAND /C=5/	NUECES	1	1	360,348	0F
4	STEDMAN ISLAND /C=6/	NUECES	2	2	159,290	0F
4 P	STEDMAN ISLAND /7300/	NUECES	0	0	0	0
4	STEDMAN ISLAND /D=9/	NUECES	1	0	250	0F
4	STEDMAN ISLAND, N. /7300/	NUECES	1	0	7,900	99
4	STEDMAN ISLAND, N./7600/	NUECES	1	0	1,500	28
4	STEDMAN ISLAND, N./8000/	NUECES	1	0	1,830	31
4	STEDMAN ISLAND /7900/	NUECES	1	1	172,385	0
4	STEDMAN ISLAND /8200/	NUECES	1	1	51,912	669
4	STEDMAN ISLAND /9500/	NUECES	3	1	1,806,568	0F
4	STILLMAN /E=59/	KENEDY	4	2	1,015,412	0F
4	STILLMAN /E=64/	KENEDY	2	0	0	0
4	STILLMAN /F=61/	KENEDY	2	1	169,096	0F
4	STILLMAN /F=72/	*KENEDY	1	0	0	0
4	STILLMAN /G=02/	KENEDY	2	0	66,997	0F
4	STILLMAN /G=11/	KENEDY	1	0	0	0
4	STILLMAN /G=34/	KENEDY	1	1	1,594,673	0F
4	STILLMAN /G=44/	KENEDY	1	1	272,048	0F
4	STILLMAN /G=60/	KENEDY	1	0	8,111	0F
4	STILLMAN /H=05/	KENEDY	0	0	0	0
4	STILLMAN /H=12/	KENEDY	1	0	0	0
4	STILLMAN /H=23/	KENEDY	0	0	0	0
4	STILLMAN /H=36/	KENEDY	1	1	1,669,840	0F
4	STILLMAN /I=12/	KENEDY	2	1	1,019,756	0F
4	STILLMAN /I=40/	KENEDY	1	1	373,783	0F
4	STILLMAN /K=00/	KENEDY	1	1	734,450	0F
4	STILLMAN /K=32/	KENEDY	1	1	200,753	0F
4	STILLMAN /K=34/	KENEDY	0	0	0	0
4	STILLMAN /K=78/	KENEDY	1	0	0	0
4	STILLMAN /L=22/	KENEDY	2	0	62,550	0F
4	STILLMAN /L=36/	KENEDY	0	0	0	0
4	STRAKE NORTH /COLE/	DUVAL	2	2	92,537	0
4	STRAKE, NE. /HOCKLEY/	DUVAL	1	0	21,757	0
4	STRAKE /2250/	DUVAL	1	0	0	0
4	STRAKE /2500/	DUVAL	0	0	0	0
4	STRATTON /A=22/	JIM WELLS	1	0	0	0
4	STRATTON /A=5300/	*JIM WELLS	6	3	1,193,382	0F
4	STRATTON /A=5400/	JIM WELLS	2	0	76,309	0F
4	STRATTON /ARROYO 4=6700/	JIM WELLS	2	2	475,545	0F
4	STRATTON /AUSTIN, SOUTH UPPER/	NUECES	1	1	50,253	0F
4	STRATTON /AUSTIN, UPPER/	*JIM WELLS	3	1	158,342	0
4	STRATTON /AUSTIN, WEST MIDDLE/	*JIM WELLS	4	4	1,085,488	0F
4	STRATTON /AUSTIN, WEST UPPER/	*JIM WELLS	5	5	1,209,493	0F
4	STRATTON /B=22/	JIM WELLS	2	2	511,959	0F
4	STRATTON /B=27/	*JIM WELLS	4	4	1,209,245	0F
4	STRATTON /B=5300/	*JIM WELLS	5	5	841,892	0F
4	STRATTON /B=5400/	JIM WELLS	2	1	20,357	0F
4 A	STRATTON /BERTRAM/	*JIM WELLS	36	20	18,971,745C	1,587F
4	STRATTON /BERTRAM, NORTH/	NUECES	1	1	1,569,378	0F
4	STRATTON /BERTRAM, NM./	NUECES	0	0	0	0
4	STRATTON /BERTRAM, WEST/	*JIM WELLS	4	4	1,591,225	0F
4	STRATTON /C=5300/	NUECES	4	2	215,100	0F
4	STRATTON /COWSTOCK/	*NUECES	14	9	2,407,591	0F
4	STRATTON /COWSTOCK=B 4700/	*JIM WELLS	7	1	279,100	0F
4	STRATTON /COWSTOCK=C 4600/	JIM WELLS	1	0	0	0
4	STRATTON /D=6/	NUECES	1	1	123,653	0F
4	STRATTON /D=11/	NUECES	1	1	45,269	0F
4	STRATTON /D=18/	NUECES	1	0	52	0
4	STRATTON /D=23/	NUECES	1	1	55,239	0F
4	STRATTON /D=26/	*JIM WELLS	3	2	304,716	0F
4	STRATTON /D=40/	JIM WELLS	1	0	135,397	0F

OIL AND GAS DIVISION

605

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	STRATTON /D-49/	*JIM WELLS	6	6	1,303,251	0F
4	STRATTON /E-18-2/	NUECES	1	0	10,083	0F
4	STRATTON /E-25/	*JIM WELLS	5	3	822,907	0F
4	STRATTON /E-31/	*JIM WELLS	4	3	585,568	0F
4	STRATTON /E-41-3/	NUECES	1	0	0	0
4	STRATTON EAST /PFLUEGER, LG./	*NUECES	2	2	277,538	1,168F
4	STRATTON, EAST /PFLUEGER, MIDDLE/	NUECES	3	1	209,287	0
4	STRATTON, EAST /PFLUEGER, UPPER/	NUECES	0	0	0	0
4	STRATTON /F-03/	KLEBERG	1	0	0	0
4	STRATTON /F-20/	KLEBERG	1	1	83,400	0F
4	STRATTON /F-21/	NUECES	0	0	0	0
4	STRATTON /F-25/	KLEBERG	2	0	0	0
4	STRATTON /F-27/	NUECES	1	0	0	0
4	STRATTON /F-28/	NUECES	2	0	0	0
4	STRATTON /F-31/	KLEBERG	1	0	0	0
4	STRATTON /F-34-7/	KLEBERG	1	1	66,391	0F
4	STRATTON /F-34-8/	NUECES	1	0	0	0
4	STRATTON /F-37/	NUECES	0	0	0	0
4	STRATTON /F-39/	NUECES	5	3	282,434	0F
4	STRATTON /F-39-10/	KLEBERG	1	0	0	0
4	STRATTON /F-39-13/	NUECES	1	0	0	0
4	STRATTON /F-44/	NUECES	1	0	0	0
4	STRATTON /F-46/	KLEBERG	1	1	183,880	0F
4	STRATTON /G-2/	KLEBERG	2	1	56,236	0F
4	STRATTON /G-9/	NUECES	0	0	0	0
4	STRATTON /G-11-8900/	NUECES	0	0	0	0
4	STRATTON /G-15/	NUECES	1	0	0	0
4	STRATTON /G-18/	NUECES	0	0	0	0
4	STRATTON /G-21/	NUECES	0	0	0	0
4	STRATTON /G-29/	NUECES	0	0	5,558	0F
4	STRATTON /G-41/	NUECES	1	0	0	0
4	STRATTON /GARDNER-WARDNER/	NUECES	1	0	0	0
4	STRATTON /HET, LOWER/	*JIM WELLS	5	5	1,542,141	0F
4	STRATTON /I-33/	KLEBERG	1	1	23,975	548
4	STRATTON /J-10/	*JIM WELLS	3	1	224,820	0F
4	STRATTON /JUAN/	*JIM WELLS	3	3	846,866	0
4	STRATTON /L-4/	KLEBERG	5	0	0	0C
4	STRATTON /L-12/	KLEBERG	3	2	2,774,056	0F
4	STRATTON /L-16/	KLEBERG	3	2	129,843	0F
4	STRATTON /N-25/	KLEBERG	1	0	0	0
4	STRATTON /N-26-C/	KLEBERG	1	0	3,995	0
4	STRATTON /N-27, S, /	JIM WELLS	1	0	0	0
4	STRATTON /NORTH SEG. 6300/	NUECES	3	2	205,870	0F
4	STRATTON /P-5/	KLEBERG	1	1	590,296	7,219
4	STRATTON /POTENTIAL/	NUECES	0	0	0	0
4	STRATTON /R-6 6750/	KLEBERG	3	2	1,294,919	0F
4	STRATTON /R-6, W/	KLEBERG	1	1	40,974	0
4	STRATTON /R-13/	KLEBERG	2	0	0	0
4	STRATTON /REPRESSURE 1500/	NUECES	2	0	0	0
4	STRATTON /RIVERS, LOWER/	*NUECES	6	4	1,848,815	0F
4	STRATTON /RIVERS UPPER A/	*JIM WELLS	15	10	3,126,890	0F
4	STRATTON /RIVERS UPPER B/	*NUECES	10	10	3,399,589	0F
4	STRATTON /S-4/	KLEBERG	2	0	0	0
4	STRATTON /SELLERS/	JIM WELLS	1	0	0	0
4	STRATTON /SELLERS, UPPER/	NUECES	2	1	349,144	0F
4	STRATTON /SELLERS, UPPER GAS/	*JIM WELLS	5	1	386,802	0F
4	STRATTON /SELLERS #2/	KLEBERG	1	0	0	0
4	STRATTON /SELLERS #4/	KLEBERG	1	0	0	0
4	STRATTON, SOUTH /AUSTIN, UPPER/	NUECES	0	0	0	0
4	STRATTON /V-3/	JIM WELLS	1	1	675,807	0F
4	STRATTON /W-12/	JIM WELLS	1	1	17,147	0F
4	STRATTON /W-15/	NUECES	2	2	67,663	0F
4	STRATTON /W-18/	JIM WELLS	1	0	0	0
4	STRATTON /W-39-2/	NUECES	1	0	0	0
4	STRATTON /W-67/	JIM WELLS	3	2	398,610	0F
4	STRATTON /W-69/	*JIM WELLS	3	2	293,723	0F
4	STRATTON /W-77/	*JIM WELLS	2	1	236,941	0F
4	STRATTON /W-92/	*JIM WELLS	4	4	1,020,620	0F
4	STRATTON /WAGNER/	*JIM WELLS	3	2	399,173	0F
4	STRATTON /WARDNER/	*JIM WELLS	26	7	5,261,050C	1,245F
4	STRATTON /WARDNER, WEST/	*JIM WELLS	6	6	1,808,851	0F
4	STRATTON /ZONE R-3 /E//	KLEBERG	1	0	0	0
4	STRATTON /ZONE SELLERS 3 -E-/	KLEBERG	1	0	0	0
4	STRATTON /4300/	JIM WELLS	2	2	444,736	0F
4	STRATTON /4500-Z/	JIM WELLS	1	1	305,052	0F
4	STRATTON /4900/	NUECES	2	1	336,147	0F
4	STRATTON /5000/	NUECES	5	3	924,146	0F
4	STRATTON /5100/	*JIM WELLS	2	1	438,764	0F
4	STRATTON /5200/	*JIM WELLS	5	2	660,136	0F
4	STRATTON /5800/	*JIM WELLS	3	3	1,575,791	0F
4	STRATTON /6000/	*JIM WELLS	1	1	41,208	0
4	STRATTON /6700/	NUECES	1	1	20,238	87F
4	STRATTON /6700 LPG STRG./	NUECES	0	0	0	0
4	STRATTON /7800/	NUECES	1	1	343,788	4,933F
4	STRONAN /DHERN/	JIM HOGG	1	1	83,802	0
4	STRONAN /DHERN A/	JIM HOGG	0	0	0	0
4	STRONAN /DHERN 3575/	JIM HOGG	1	1	76,296	0
4	STRONG/SAENZ 5300/	STARR	2	1	233,312	1,526

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4 A	STRONG /4700/	STARR	3	0	0	0
4 A	SULLIVAN CITY	HIDALGO	0	0	0	0
4 A	SULLIVAN CITY /CHAPA, UP, 3900/	*STARR	0	0	0	0
4 A	SULLIVAN CITY /FLORES/	HIDALGO	1	0	14,479	0
4 A	SULLIVAN CITY /FORDYCE, LO, 3400/	*HIDALGO	2	1	24,572	280
4 A	SULLIVAN CITY /GARZA/	*STARR	1	0	0	0
4 A	SULLIVAN CITY /ROYAL 4000/	*HIDALGO	1	0	0	0
4 A	SULLIVAN CITY /SAENZ STRAY 3850/	HIDALGO	0	0	0	0
4 A	SULLIVAN CITY /SAENZ 3600/	HIDALGO	1	0	0	0
4 A	SULLIVAN CITY /STRAY 3000/	*HIDALGO	2	2	73,559	0
4 A	SULLIVAN CITY /STRAY 3650/	HIDALGO	0	0	0	0
4 A	SULLIVAN CITY /STRAY 3700/	HIDALGO	0	0	0	0
4 A	SULLIVAN CITY /SULLIVAN 3400/	HIDALGO	1	0	0	0
4 A	SULLIVAN CITY /VICKSBURG, LOWER/	HIDALGO	1	1	17,878	0
4 A	SULLIVAN CITY, W., SULLIVAN, UP, 3300/	STARR	2	0	0	0
4 A	SULLIVAN CITY /2550/	STARR	0	0	0	0
4 A	SULLIVAN CITY /3500/	HIDALGO	2	1	26,499	0
4 A	SULLIVAN CITY /3550/	HIDALGO	1	1	75,055	0
4 A	SULLIVAN CITY /3800/	*HIDALGO	0	0	57,787	110
4 A	SULLIVAN CITY /4900/	HIDALGO	0	0	0	0
4 A	SUN	STARR	1	0	0	0
4 P	SUN /A SAND/	STARR	6	5	1,738,869	1,076F
4 A	SUN /C-2/	STARR	5	3	444,377	152F
4 A	SUN /D-1/	STARR	3	1	33,274	0F
4 A	SUN /D-2-B/	STARR	1	0	0	0
4 A	SUN /D-3-K/	STARR	1	1	60,292	0F
4 A	SUN /D-4/	STARR	1	0	0	0
4 A	SUN /E-1/	STARR	2	0	0	0
4 A	SUN, EAST /C-2 4200/	STARR	1	0	0	0
4 A	SUN, EAST /4810/	STARR	3	2	640,295	0F
4 A	SUN, EAST /5200/	STARR	0	0	0	0
4 A	SUN /F-1/	STARR	0	0	0	0
4 A	SUN /F-1-H 4950/	STARR	1	1	48,942	0
4 A	SUN /F-2-A/	STARR	1	1	16,460	192
4 A	SUN /F-A, LO, H, /	STARR	1	0	45,845	0
4 A	SUN /FRID/	STARR	1	0	0	0
4 A	SUN /FRID C-1/	STARR	6	2	727,293	900F
4 A	SUN /G-1/	STARR	2	1	47,806	161
4 A	SUN /H-1/	STARR	4	3	1,966,887	1,540F
4 A	SUN /H-5/	STARR	1	0	0	0
4 A	SUN /I-15/	STARR	1	1	50,068	0
4 A	SUN, NORTH	STARR	2	0	0	0
4 A	SUN, NORTH /A-2 3900/	STARR	8	1	454,568C	0F
4 A	SUN, NORTH /C-3/	STARR	0	0	0	0
4 A	SUN, NORTH /C-3-A/	STARR	2	1	169,447	0F
4 A	SUN, NORTH /C-4/	STARR	0	0	0	0
4 A	SUN, NORTH /C-5/	STARR	1	1	34,466	289F
4 A	SUN, NORTH /CLARK, UPPER I-1/	STARR	1	0	0	0
4 A	SUN, NORTH /CLARK, UPPER II/	STARR	1	0	0	0
4 A	SUN, NORTH /DX-D/	STARR	1	0	125,567	273
4 A	SUN, NORTH /D-1 RES, 1/	STARR	1	0	0	0
4 A	SUN, NORTH /D-1, RES, 2/	STARR	1	0	0	0
4 A	SUN, N. /D-3-D-6/	STARR	1	0	0	0
4 A	SUN, NORTH /D-3 WEST/	STARR	1	0	9,747	128F
4 A	SUN, NORTH /D-4 RES, 3/	STARR	3	2	196,612	723
4 A	SUN, NORTH /F-2, RES, 4/	STARR	1	1	233,700	0F
4 A	SUN, NORTH /F-2-5/	STARR	1	0	0	0
4 A	SUN, NORTH /F-4-D/	STARR	1	0	0	0
4 A	SUN, NORTH /F-4-P/	STARR	1	0	18,481	0
4 A	SUN, NORTH /F-4 5300/	STARR	0	0	0	0
4 A	SUN, NORTH /F-4, 6380/	STARR	1	1	591,256	0F
4 A	SUN, NORTH /F-5/	STARR	1	1	17,803	0
4 A	SUN, NORTH /FRID 5950/	STARR	0	0	0	0
4 A	SUN, NORTH /GARZA/	STARR	4	3	1,127,516	376F
4 A	SUN, NORTH /GARZA, SOUTH 4200/	STARR	1	0	0	0
4 A	SUN, NORTH /GARZA, WEST/	STARR	1	0	0	0
4 A	SUN, NORTH /MONTALVO/	STARR	0	0	0	0
4 A	SUN, NORTH /PENA/	STARR	0	0	0	0
4 A	SUN, NORTH /SAENZ -D-1/	STARR	1	0	0	0
4 A	SUN, NORTH /SEG, 6 D-1/	STARR	1	0	0	0
4 A	SUN, NORTH /VICKSBURG 5960/	STARR	1	0	0	0
4 A	SUN, NORTH /1250/	STARR	1	0	0	0
4 A	SUN, NORTH /5000/	STARR	3	3	617,291	0F
4 A	SUN, NORTH /5100/	STARR	2	1	96,682	323F
4 A	SUN, NORTH /UPPER 5300/	STARR	3	1	215,224	936
4 A	SUN, NORTH /5500/	STARR	1	0	0	0
4 A	SUN, NORTH /5650/	STARR	0	0	0	0
4 A	SUN, NORTH /6070/	STARR	0	0	0	0
4 A	SUN, NORTH /6330/	STARR	0	0	0	0
4 A	SUN, N. /6340/	STARR	1	0	0	0
4 A	SUN, NORTH /6360/	STARR	1	0	0	0
4 A	SUN, NORTH /6390/	STARR	1	0	0	0
4 A	SUN, NORTH /6400/	STARR	2	0	0	0
4 A	SUN, NORTH /6620 VICKSBURG/	STARR	0	0	0	0
4 A	SUN, NORTH /7020 SAND/	STARR	1	1	52,878	519
4 A	SUN /RINCON -B-1/	STARR	1	1	81,930	121
4 A	SUN /SEG, B, H-1/	STARR	0	0	0	0
4 A	SUN, WEST /8800/	STARR	1	1	52,441	7,192

OIL AND GAS DIVISION

607

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	SUN /4600/	STARR	1	0	0	0
4	SUN /4750/	STARR	1	1	25,610	0F
4	SUN /4860/	STARR	1	0	0	0
4	SUN /5300/	STARR	6	2	2,638,077	6,392F
4	SUN /5530/	STARR	1	0	0	0
4	SNEDEN /HIAMATHA, UPPER/	DUVAL	1	0	0	0
4	TABASCO /E/	HIDALGO	2	0	0	0
4	TABASCO /FRIO KING/	HIDALGO	2	0	0	0
4	TABASCO /H/	HIDALGO	0	0	0	0
4	TABASCO /I-1/	HIDALGO	0	0	9,906	0F
4	TABASCO /M/	HIDALGO	1	1	18,897	19
4	TABASCO /MISSION/	HIDALGO	1	1	3,013	10
4	TABASCO /N/	HIDALGO	4	3	477,958	22F
4	TABASCO, NORTH /H/	HIDALGO	0	0	0	0
4	TABASCO, NORTH /HEARD/	HIDALGO	0	0	0	0
4	TABASCO, NORTH /P/	HIDALGO	0	0	0	0
4	TABASCO /O/	HIDALGO	0	0	0	0
4	TABASCO /P/	HIDALGO	7	2	86,079	259F
4	TABASCO /R/	HIDALGO	6	6	575,481	420F
4	TABASCO /S/	HIDALGO	3	3	135,259	589F
4	P TABASCO /SEG. 1 HEARD/	HIDALGO	7	3	1,032,866	0F
4	P TABASCO /SEG. 1 O/	HIDALGO	11	8	1,078,837	852F
4	TABASCO /T/	HIDALGO	4	3	661,078	0F
4	TABASCO /U/	HIDALGO	1	0	0	0
4	TABASCO /V/	HIDALGO	1	0	14,176	0F
4	TABASCO /VICKSBURG, LOWER 7000/	HIDALGO	0	0	0	0
4	TABASCO /VICKSBURG 8600/	HIDALGO	2	1	109,408	0F
4	TABASCO /VICKSBURG 8700/	HIDALGO	1	0	29,371	0F
4	TABASCO /VICKSBURG 8800/	HIDALGO	1	0	0	0
4	TABASCO /W/	HIDALGO	0	0	0	0
4	TABASCO /X/	HIDALGO	0	0	0	0
4	TABASCO /4350 GAS/	HIDALGO	0	0	0	0
4	A TABASCO /4350 SAND/	HIDALGO	0	0	0	0
4	TABASCO /6700/	HIDALGO	0	0	0	0
4	TABASCO /7800/	HIDALGO	2	2	199,751	0F
4	TABASCO /8500/	HIDALGO	1	1	106,712	0F
4	A TAFT	SAN PATRICIO	0	0	0	0
4	A TAFT /A-5/	SAN PATRICIO	1	0	0	0
4	TAFT /CATAMOUA 3700/	SAN PATRICIO	3	0	0	0
4	TAFT, EAST /CATAMOUA 3900/	SAN PATRICIO	1	0	0	0
4	A TAFT, EAST /FRIO 6300/	SAN PATRICIO	0	0	0	0
4	TAFT, E, /TOMEK/	SAN PATRICIO	0	0	0	0
4	TAFT, EAST /3600/	SAN PATRICIO	0	0	0	0
4	TAFT, EAST /5500/	SAN PATRICIO	0	0	0	0
4	A TAFT, EAST /5830/	SAN PATRICIO	0	0	0	0
4	A TAFT, EAST /5900/	SAN PATRICIO	0	0	0	0
4	P TAFT, EAST /6250/	SAN PATRICIO	1	1	23,133	138
4	TAFT /FRIO 6150/	SAN PATRICIO	0	0	0	0
4	A TAFT /GRETA STRINGER/	SAN PATRICIO	0	0	0	0
4	TAFT, NORTH /A-5/	SAN PATRICIO	0	0	0	0
4	TAFT, NORTH /O/	SAN PATRICIO	0	0	0	0
4	TAFT, NORTH /FAULT SEG. B-F-2/	SAN PATRICIO	1	0	0	0
4	TAFT, NORTHEAST /6350/	SAN PATRICIO	2	1	361,231	3,271
4	TAFT, NORTHEAST /5730/	SAN PATRICIO	1	0	0	0
4	TAFT, SOUTH /CATAMOUA/	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH /MAYO/	SAN PATRICIO	2	2	151,030	0
4	TAFT, SOUTH /1800/	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH /1975/	SAN PATRICIO	1	0	0	0
4	TAFT, SOUTH /2300/	SAN PATRICIO	1	1	12,120	0
4	TAFT, SOUTH /2350/	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH /2400/	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH /2450/	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH /3050/	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH /3800/	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH /5900/	SAN PATRICIO	1	0	0	0
4	TAFT, SOUTH /6400/	SAN PATRICIO	0	0	0	0
4	A TAFT, WEST	SAN PATRICIO	0	0	0	0
4	TAFT, WEST /B-3/	SAN PATRICIO	0	0	0	0
4	TAFT, WEST /FRIO 6600/	SAN PATRICIO	0	0	0	0
4	TAFT, WEST /3900/	SAN PATRICIO	0	0	0	0
4	TAFT, WEST /5500/	SAN PATRICIO	0	0	0	0
4	P TAFT, WEST /5600/	SAN PATRICIO	1	0	0	0
4	TAJOS /I-20/	KENEDY	1	0	0	0
4	TAL VEZ, SOUTH /MIRANDG/	NEBB	3	3	221,415	0
4	TAGUACHIE /HINNANT #3/	ZAPATA	1	0	13,154	0
4	TAGUACHIE /MILCOX FIRST/	ZAPATA	0	0	0	0
4	A TARANCAHAUS	DUVAL	1	0	0	0
4	TECLOLOTE, WEST /BIERSTADT/	JIM WELLS	0	0	0	0
4	TECLOLOTE, W, /HET, 2700/	JIM WELLS	1	0	31,287	17
4	TECLOLOTE, WEST /JACKSON/	JIM WELLS	0	0	0	0
4	TECLOLOTE, WEST /STILLWELL/	JIM WELLS	0	0	0	0
4	TECLOLOTE, WEST /1800/	JIM WELLS	0	0	0	0
4	TECLOLOTE, WEST /3100/	JIM WELLS	0	0	0	0
4	TECLOLOTE, WEST /3500/	JIM WELLS	1	1	65,234	264
4	TECLOLOTE, WEST /4000/	JIM WELLS	0	0	0	0
4	TENERIAS /MARGINULINA/	WILLACY	1	1	1,413,227	1,209F
4	TENERIAS /7920/	*WILLACY	2	1	1,000,639	953F
4	TERESA /3110/	JIM WELLS	4	4	185,553	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	TESORO /2900/	DUVAL	0	0	0	0
4	TESORO /3250/	DUVAL	1	0	0	0
4	TESORO /3600/	DUVAL	0	0	0	0
4	TESORO /3900/	DUVAL	0	0	0	0
4	TESORO /4800/	DUVAL	0	0	0	0
4	P TEXAN GARDENS /HEARD FIRST/	HIDALGO	0	0	0	0
4	P TEXAN GARDENS /HEARD THIRD/	HIDALGO	0	0	0	0
4	P TEXAN GARDENS /TEXAN GARDEN FIRST/	HIDALGO	0	0	0	0
4	P TEXAN GARDENS /TEXAN GARDEN THIRD/	HIDALGO	0	0	0	0
4	P TEXAN GARDENS /8300/	HIDALGO	1	1	23,956	0
4	P TEXAN GARDENS /8800/	HIDALGO	2	2	115,190	0
4	P TEXAN GARDENS /9300/	HIDALGO	0	0	0	0
4	A THANKSGIVING /DINN/	JIM HOGG	1	0	0	0
4	A THANKSGIVING S. /FRID 1770/	DUVAL	1	1	64,463	0
4	A THELJOHN /1450/	STARR	0	0	0	0
4	A THOMAS DIX /SINTON 4440/	SAN PATRICIO	0	0	0	0
4	A THOMAS DIX /4800/	SAN PATRICIO	0	0	0	0
4	A THOMAS LOCKHART	DUVAL	0	0	0	0
4	A THOMAS LOCKHART /1500/	DUVAL	2	0	0	0
4	A THOMAS LOCKHART /3200/	DUVAL	1	0	0	0
4	A THOMAS LOCKHART /3400/	DUVAL	0	0	0	0
4	A THOMAS LOCKHART /4100/	DUVAL	1	0	0	0
4	P THOMPSONVILLE NE. /MILCOX 9500/	*JIM HOGG	20	19	37,644,245	8,159F
4	P THOMPSONVILLE NE. /10,000/	JIM HOGG	1	1	2,101,195	0F
4	P THOMPSONVILLE NE. /10,640/	JIM HOGG	1	1	1,078,689	0F
4	P THOMPSONVILLE NE. /12,500/	JIM HOGG	4	3	4,043,302	0F
4	P THOMPSONVILLE NE. /13,700/	JIM HOGG	0	0	0	0
4	A THREE ISLANDS EAST /7300/	CAMERON	5	2	2,590,182	371
4	A TIGER /COLE 1700/	DUVAL	2	2	214,009	0
4	A TIGER /FRID 1350/	DUVAL	1	1	46,893	0
4	A TIGER /FRID 1470/	DUVAL	1	1	12,218	0
4	A TIGER /TEGUA/	DUVAL	2	2	36,604	0
4	A T. C. B. /BROOKS, UPPER/	JIM WELLS	1	0	0	0
4	A TIJERINA-CANALES=BLUCHER	JIM WELLS	6	1	842,233C	2,294
4	A TIJERINA-CANALES=BLUCHER /CARL/	JIM WELLS	4	2	247,231	0F
4	A T. C. B. /CARDL 7600/	JIM WELLS	0	0	0	0
4	P T. C. B. /CHARLES 6900/	JIM WELLS	5	5	911,418	1,216F
4	A T. C. B. /CHARLES 7000/	JIM WELLS	4	3	1,090,818	4,461F
4	A TIJERINA-CANALES=BLUCHER/CLAUDIA	JIM WELLS	0	0	0	0
4	A T. C. B. /CORRAD/	JIM WELLS	1	0	35,889C	0F
4	P T. C. B. /CORGEY 7050/	JIM WELLS	5	5	2,795,954	302F
4	A TIJERINA-CANALES=BLUCHER/E. ARTHUR	JIM WELLS	0	0	0	0
4	A T. C. B. /FRANZ 7130/	JIM WELLS	1	0	280,271	0
4	A T. C. B. /HARRIET/	JIM WELLS	0	0	0	0
4	A T. C. B. /HIRSTING 7100/	JIM WELLS	1	0	0	0
4	A TIJERINA-CANALES=BLUCHER /I-12/	JIM WELLS	2	2	1,596,196	1,822F
4	A TIJERINA-CANALES=BLUCHER /J-43/	KLEBERG	2	2	9,107,908	18,400F
4	A TIJERINA-CANALES=BLUCHER /J-07/	KLEBERG	1	0	0	0
4	A TIJERINA-CANALES=BLUCHER /J-92/	KLEBERG	0	0	0	0
4	A T. C. B. /JONES 7100/	JIM WELLS	2	2	793,600	0F
4	A TIJERINA-CANALES=BLUCHER /K-76/	KLEBERG	2	1	69,221	0F
4	A TIJERINA-CANALES=BLUCHER /LINDA/	JIM WELLS	0	0	0	0
4	P T. C. B. /MARGARET/	JIM WELLS	2	0	0	0
4	A TIJERINA-CANALES=BLUCHER/MARY S/	JIM WELLS	0	0	0	0
4	A T. C. B. /MULEY 7400/	JIM WELLS	0	0	0	0
4	P TIJERINA-CANALES=BLUCHER/NOHACEK	*JIM WELLS	8	8	2,286,567	0F
4	A T. C. B. /RICHARD 7200/	JIM WELLS	2	1	260,769	0F
4	A TIJERINA-CANALES=BLUCHER/SANFORD	JIM WELLS	0	0	0	0
4	A T. C. B. /S. SEG. ZULA/	JIM WELLS	0	0	0	0
4	A TIJERINA-CANALES=BLUCHER/STEVENS	JIM WELLS	1	0	0	0
4	A T. C. B. /STEWART 6900/	JIM WELLS	6	3	1,317,711	2,181F
4	A T. C. B. /T-2-A/	JIM WELLS	1	0	41,036	797
4	A TIJERINA-CANALES=BLUCHER/ZONE 21B	JIM WELLS	3	2	163,408	0F
4	P T. C. B. /ZULA/	JIM WELLS	4	3	332,468	486F
4	A T. C. B. /#1 LOMER/	JIM WELLS	1	0	0	0
4	A T. C. B. /21-D/	JIM WELLS	1	0	5,317	16
4	A T. C. B. /21-F, SE/	KLEBERG	2	2	3,161,015	6,936F
4	A TIJERINA-CANALES=BLUCHER /21-J/	*JIM WELLS	9	5	4,722,349	8,244F
4	A T. C. B. /5970 GAS SD./	JIM WELLS	0	0	0	0
4	A TIJERINA-CANALES=BLUCHER /6200/	JIM WELLS	0	0	0	0
4	A TIJERINA-CANALES=BLUCHER /6650/	JIM WELLS	0	0	0	0
4	A T. C. B. /6800/	JIM WELLS	3	1	30,000	0F
4	A TIJERINA-CANALES=BLUCHER /7125/	JIM WELLS	1	1	693,620	0F
4	A TIJERINA-CANALES=BLUCHER /7325/	JIM WELLS	1	0	89,656	0
4	A T. C. B. /7670/	JIM WELLS	1	1	298,614	7,288
4	A TIJERINA-CANALES=BLUCHER /7800/	JIM WELLS	1	0	0	0
4	P TIJERINA-CANALES=BLUCHER /8000/	JIM WELLS	2	2	165,256	0F
4	A TIJERINA-CANALES=BLUCHER /8100/	JIM WELLS	1	0	486,203	0F
4	A TIJERINA-CANALES=BLUCHER /8220/	JIM WELLS	0	0	0	0
4	A TIJERINA-CANALES=BLUCHER /8300/	JIM WELLS	0	0	0	0
4	A TIJERINA-CANALES=BLUCHER /8400/	KLEBERG	0	0	0	0
4	A TIJERINA-CANALES=BLUCHER /8500/	KLEBERG	1	0	0	0
4	P TIJERINA-CANALES=BLUCHER /8800/	*JIM WELLS	3	2	2,947,937	0F
4	A TIJERINA-CANALES=BLUCHER /8800UP/	KLEBERG	1	1	2,186,178	0F
4	A TIJERINA-CANALES=BLUCHER /8950/	JIM WELLS	0	0	0	0
4	A TIJERINA-CANALES=BLUCHER /9400/	KLEBERG	2	1	76,933	0F
4	A TIJERINA-CANALES=BLUCHER /9900/	KLEBERG	2	0	0	0
4	A TIJERINA-CANALES=BLUCHER /10,250/	*JIM WELLS	8	4	384,409	1,226F

OIL AND GAS DIVISION

609

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	TIO PANCHO /J-55/	KLEBERG	1	0	0	0
4	TODDS SANTOS /K-68/	HIDALGO	1	0	0	0
4	A TOM ALLEN /LOMA NOVIA/	JIM HOGG	0	0	0	0
4	A TOM GRAHAM	JIM WELLS	0	0	0	0
4	TOM GRAHAM /A-3500/	JIM WELLS	2	0	0	0
4	TOM GRAHAM /C-3500/	JIM WELLS	3	0	0	0
4	A TOM GRAHAM, N. /3750 "A"/	JIM WELLS	1	1	21,515	0
4	A TOM GRAHAM, N. /3750 "B"/	JIM WELLS	1	0	16,379	0
4	TOM GRAHAM /VICKSBURG/	JIM WELLS	4	0	0	0
4	TOM GRAHAM, WEST /FRID C/	JIM WELLS	0	0	0	0
4	TOM GRAHAM, WEST /HARVEY 4530/	JIM WELLS	0	0	0	0
4	TOM GRAHAM, WEST /SILER 4900/	JIM WELLS	0	0	0	0
4	TOM GRAHAM /3100/	JIM WELLS	1	0	0	0
4	TOM GRAHAM /3420/	JIM WELLS	1	0	0	0
4	TOM GRAHAM /3600/	JIM WELLS	3	1	21,941	0
4	TOM GRAHAM /3700/	JIM WELLS	0	0	0	0
4	A TOM GRAHAM /3750/	JIM WELLS	2	1	19,306	0
4	TOM GRAHAM /3800/	JIM WELLS	1	0	0	0
4	TOM GRAHAM /4700/	JIM WELLS	0	0	0	0
4	TOM GRAHAM /4800/	JIM WELLS	1	0	0	0
4	TOM GRAHAM /4850/	JIM WELLS	0	0	0	0
4	TOM GRAHAM /5000 GAS/	JIM WELLS	3	0	0	0
4	A TOM GRAHAM /5300/	JIM WELLS	7	4	947,766	301
4	TOM WALSH /ESCONDIDO/	WEBB	1	0	0	0
4	TOM WALSH /OLMOS/	WEBB	1	0	0	0
4	TOM WALSH /HILCOX/	WEBB	1	0	0	0
4	TORDILLA /K-45/	KENEDY	1	0	0	0
4	TORDILLO CREEK /4000/	WEBB	0	0	0	0
4	TRAYLOR ISLAND /7800/	MUECES	0	0	0	0
4	TRES ENCINOS /CLAUDE/	BROOKS	0	0	0	0
4	TRES ENCINOS /ELDON/	BROOKS	0	0	0	0
4	TRES ENCINOS /H-30 SD./	BROOKS	1	0	0	0
4	TRES ENCINOS /P. CARROLL/	BROOKS	0	0	0	0
4	TRES ENCINOS /SMARTZ/	BROOKS	0	0	0	0
4	TRES ENCINOS /7390/	BROOKS	1	1	39,435	687
4	TREVINO /7650/	ZAPATA	0	0	0	0
4	TRI CHANNEL /FRID I-1/	MUECES	1	1	72,794	0F
4	TRIPLE "A" /FRID 7100/	SAN PATRICIO	1	1	179,159	4,376
4	TRIPLE A /FRID 8900/	SAN PATRICIO	1	0	0	0
4	TSESSELIS, EAST /5400/	JIM WELLS	0	0	0	0
4	TSESSELIS /3200/	JIM WELLS	0	0	0	0
4	TSESSELIS /3400/	JIM WELLS	7	1	51,316	0
4	TSESSELIS /4500/	JIM WELLS	1	0	0	0
4	TURKEY CREEK /GRETA 1ST/	MUECES	0	0	0	0
4	TURKEY CREEK /GRETA 4780/	MUECES	1	1	82,313	363
4	TURKEY CREEK, NORTH /VICKSBURG/	SAN PATRICIO	0	0	0	0
4	TURKEY CREEK /SINTON 2ND/	MUECES	0	0	0	0
4	TURKEY CREEK /SINTON 3RD/	MUECES	0	0	0	0
4	TURKEY CREEK /SINTON 4TH/	MUECES	0	0	0	0
4	TURKEY CREEK, S. /VIOLET 6800/	MUECES	0	0	0	0
4	TURKEY CREEK /3700/	MUECES	0	0	0	0
4	TURKEY CREEK /6900/	MUECES	0	0	0	0
4	TURKEY CREEK CARBON /SINTON 2ND/	MUECES	0	0	0	0
4	TURKEY CREEK CARBON /SINTON 3RD/	MUECES	1	0	0	0
4	URSCHEL /ASHBY 7385/	STARR	1	1	139,939	0F
4	VELA /ALANIZ/	STARR	4	2	147,399	61
4	VELA /FRID 3300/	STARR	2	0	0	0
4	VERANDO /2850/	JIM HOGG	1	0	0	0
4	VIBORAS	BROOKS	0	0	0	0
4	VIBORAS /F-52/	BROOKS	2	2	1,406,721	0F
4	VIBORAS /F-73, VI/	BROOKS	0	0	0	0
4	VIBORAS /F-81/	BROOKS	2	0	0	0
4	VIBORAS /F-90/	BROOKS	1	1	749,241	0F
4	VIBORAS /FRID 9000/	BROOKS	1	1	385,375	0F
4	VIBORAS /G-2/	BROOKS	1	1	679,537	0F
4	VIBORAS /G-02, VI/	BROOKS	1	1	837,151	0F
4	VIBORAS /G-07/	BROOKS	2	2	1,502,837	0F
4	A VIBORAS /G-13-N/	BROOKS	0	0	0	0
4	VIBORAS /G-13 /S//	BROOKS	1	0	0	0
4	VIBORAS /G-18, VII, N/	BROOKS	2	0	129,606	0
4	VIBORAS /G-18, VII, S./	BROOKS	1	0	555,739	0F
4	VIBORAS /G-19/	BROOKS	1	1	500,779	0F
4	VIBORAS /G - 23, 34, N./	BROOKS	0	0	0	0
4	VIBORAS /G-31, VI/	BROOKS	1	0	0	0
4	VIBORAS /G-34/	BROOKS	1	1	1,412,862	0F
4	VIBORAS /G-46, VIII/	BROOKS	1	1	1,090,722	0F
4	VIBORAS /G-47/	BROOKS	0	0	0	0
4	VIBORAS /G-52/	BROOKS	0	0	0	0
4	VIBORAS /G-54/	BROOKS	1	1	159,612	0F
4	VIBORAS /G-54, VIII/	BROOKS	1	1	2,398,164	0F
4	A VIBORAS, E./	BROOKS	1	0	0	0
4	VIBORAS /MASSIVE FIRST/	BROOKS	16	8	17,339,578	0F
4	VIBORAS /MASSIVE FIRST EAST/	BROOKS	3	1	1,552,192	0F
4	VIBORAS /MASSIVE FIRST WEST/	BROOKS	1	1	914,713	0F
4	VIBORAS /MASSIVE FIRST #4/	BROOKS	0	0	0	0
4	VIBORAS /MASSIVE SECOND/	BROOKS	24	15	40,195,589	0F
4	VIBORAS /MASSIVE SECOND E./	BROOKS	1	1	379,218	0F
4	VIBORAS /MASSIVE SECOND WEST/	BROOKS	2	0	0	0

TABLE NO. 14-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	VIBORAS /MASSIVE SECOND V/	BROOKS	1	1	819,906	0F
4	VIBORAS /MASSIVE SECOND VI/	BROOKS	1	1	2,235,431	0F
4	VIBORAS SE, /M=10/	BROOKS	1	0	0	0
4	VIBORAS W, /G=15/	BROOKS	1	0	0	0
4	VIBORAS WEST /I=12/	BROOKS	1	0	28,254	0F
4	VIBORAS WEST /I=33/	BROOKS	3	1	898,407	0F
4	VIBORAS WEST /I=57/	BROOKS	1	0	752,230C	0F
4	VIBORAS /ZONE 1/	BROOKS	1	1	1,579,718	0F
4	VIBORAS /ZONE 1-VIII/	BROOKS	1	1	1,198,472	0F
4	VIBORAS /ZONE 2/	BROOKS	1	1	1,796,849	0F
4	VIBORAS /3/	BROOKS	3	1	2,155,326	0F
4	VIBORAS /3 & 4 & 5./	BROOKS	3	2	126,195	0F
4	VIBORAS /4/	BROOKS	3	1	2,640,788	0F
4	VIBORAS /6/	BROOKS	8	5	6,760,751	0F
4	VIBORAS /5000 STRAY/	BROOKS	1	0	0	0
4	VIBORAS /7300/	BROOKS	0	0	0	0
4	VIBORAS /7340/	BROOKS	0	0	0	0
4	VIBORAS /7500/	BROOKS	0	0	0	0
4	VIBORAS /7650/	BROOKS	0	0	0	0
4	VIBORAS /7680/	BROOKS	1	0	0	0
4	VIBORAS /7775/	BROOKS	1	0	0	0
4	A VIBORAS /8300/	BROOKS	18	6	15,102,498C	0F
4	VIBORAS /8900/	BROOKS	0	0	0	0
4	VIBORAS /11,500/	BROOKS	2	0	0	0
4	VIGGO /MILCOX/	DUVAL	1	0	86,930	0F
4	VIGGO /YEGUA 24/	DUVAL	0	0	0	0
4	VIGGO YEGUA, EAST /Y=3/	DUVAL	2	1	171,260	0F
4	VIOLA /DOUGLAS 3RD/	NUECES	0	0	0	0
4	VIOLA /1ST DOUGLAS/	NUECES	0	0	0	0
4	A VIOLA /4000/	NUECES	1	0	20,551	0
4	VIOLA /4100/	NUECES	0	0	0	0
4	A VIOLA /4400/	NUECES	0	0	0	0
4	VIOLA /6000/	NUECES	0	0	0	0
4	VIOLA /6200/	NUECES	1	0	0	0
4	VIOLA /6400/	NUECES	0	0	0	0
4	VIOLA /8500/	NUECES	0	0	0	0
4	VIOLET, SOUTH /DAKVILLE 2600/	NUECES	0	0	0	0
4	VIOLET /5380/	NUECES	1	0	313	0
4	VIOLET /6800/	NUECES	1	0	0	0
4	VIOLET /6940/	NUECES	1	1	87,787	25
4	VIOLET /7200/	NUECES	0	0	0	0
4	VIRGINIA /9050/	ARANSAS	2	2	1,769,377	168,269
4	VIRGINIA /9600/	ARANSAS	1	1	37,553	1,918
4	VIRGINIA /9700/	ARANSAS	1	1	243,715	4,494
4	VIRGINIA /10680/	ARANSAS	0	0	0	0
4	A VIRGINIA /10,800/	ARANSAS	4	4	396,344	71,377F
4	A VIRGINIA /11,000/	ARANSAS	4	3	649,223	111,067F
4	VISTA DEL MAR /MIOCENE 7000/	CAMERON	1	1	527,266	0
P	VISTA DEL MAR /MIOCENE 7300/	CAMERON	2	2	963,277	0
4	P VISTA DEL MAR, SE, /MIOCENE 7600/	CAMERON	0	1	18,261	0F
4	VOLPE, EAST /FRIO/	WEBB	2	0	0	0
4	VOLPE /LEAL/	WEBB	2	0	0	0
4	W. W. H., /6900/	NUECES	2	0	0	0
4	WADE CITY /BRIEGER 2100/	JIM WELLS	2	0	0	0
4	WADE CITY /FRIO 3300/	JIM WELLS	1	0	0	0
4	WADE CITY /HET-2700 GAS/	JIM WELLS	3	2	229,957	0
4	WADE CITY /DAKVILLE 1700/	JIM WELLS	0	0	0	0
4	WADE CITY /DAKVILLE 1900/	JIM WELLS	0	0	0	0
4	WADE CITY /2050/	JIM WELLS	0	0	0	0
4	WADE CITY /2300/	JIM WELLS	1	0	0	0
4	WADE CITY /2600/	JIM WELLS	2	0	0	0
4	WADE CITY /3400/	JIM WELLS	3	0	10,696	0
4	WADE CITY /4250/	JIM WELLS	0	0	0	0
4	WADE CITY /8360/	JIM WELLS	1	0	0	0
4	WADE CITY /8500/	JIM WELLS	2	0	0	0
4	WADE CITY /8900/	JIM WELLS	0	0	0	0
4	A WADE CITY /5300/	JIM WELLS	1	1	71,482	2,149
4	WARE /OHERN/	STARR	1	0	0	0
P	WATERS /6000/	HIDALGO	1	0	0	0
4	WATKINS /619/	WEBB	1	0	0	0
4	WEBB, NORTH /5650/	SAN PATRICIO	0	0	0	0
4	WEBB /VICKSBURG A/	NUECES	2	1	162,900	1,584
4	WEBB /WATSON 9500/	*SAN PATRICIO	1	1	57,943	699
4	WEBB /WEBB GAS/	SAN PATRICIO	1	0	0	0
4	WEBB /5700/	SAN PATRICIO	1	0	0	0
A	WEIL	JIM HOGG	0	0	0	0
4	WEIL, EAST /PETTUS/	JIM HOGG	0	0	0	0
4	WEIL /PETTUS JACKSON/	JIM HOGG	1	0	0	0
4	WEIL, SW, /YEGUA 4/	JIM HOGG	1	0	0	0
4	WELDER	DUVAL	1	0	0	0
4	WELDER /FIRST COLE/	DUVAL	0	0	0	0
4	WELDER /FRIO/	DUVAL	1	0	0	0
4	WELDER /LOMA NOVIA/	DUVAL	1	0	0	0
4	WESLACO, NORTH /8300/	HIDALGO	3	3	293,343	0F
P	WESLACO, NORTH /8350/	HIDALGO	1	1	29,254	0
P	WESLACO, NORTH /8500/	HIDALGO	2	2	136,724	0F
P	WESLACO, NORTH /8600/	HIDALGO	0	0	0	0
P	WESLACO, NORTH /8900/	HIDALGO	2	2	83,999	0F

OIL AND GAS DIVISION

611

TABLE No. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	WESLACO, NORTH /9050/	HIDALGO	0	0	0	0
4 P	WESLACO, NORTH /9300/	HIDALGO	0	0	0	0
4 P	WESLACO, NORTH /9500/	HIDALGO	1	0	0	0
4	WESLACO, NORTH /10,200/	HIDALGO	1	1	92,556	0F
4 P	WESLACO, SOUTH /FAUSEK 8700/	HIDALGO	0	0	0	0
4 P	WESLACO, SOUTH /SKAQQS 8300/	HIDALGO	0	0	0	0
4 P	WESLACO, SOUTH /MILLIS/	HIDALGO	2	2	397,385	463
4 P	WESLACO, SOUTH /7400/	HIDALGO	2	1	237,056	208
4 P	WESLACO, SOUTH /8000/	HIDALGO	0	0	0	0
4 P	WESLACO, SOUTH /8600/	HIDALGO	0	0	0	0
4 P	WESLACO, SOUTH /8900/	HIDALGO	1	0	0	0
4 P	WESLACO, SOUTH /9000/	HIDALGO	1	1	279,909	324
4 P	WESLACO, SOUTH /9500/	HIDALGO	0	0	0	0
4	WHITE POINT /1600/	SAN PATRICIO	1	0	0	0
4	WHITE POINT /1900/	SAN PATRICIO	2	1	29,718	0F
4	WHITE POINT /2200/	SAN PATRICIO	0	0	0	0
4	WHITE POINT /2450/	SAN PATRICIO	2	0	0	0
4	WHITE POINT /3200/	SAN PATRICIO	3	2	14,082	0F
4	WHITE POINT /3850, SW/	SAN PATRICIO	0	0	0	0
4	WHITE POINT /3900/	SAN PATRICIO	5	2	14,435	0F
4	WHITE POINT /4000/	SAN PATRICIO	1	0	0	0
4	WHITE POINT /4900/	SAN PATRICIO	2	0	0	0
4 A	WHITE POINT, EAST	SAN PATRICIO	1	0	0	0
4	WHITE POINT-EAST /FRIO 5700/	SAN PATRICIO	1	1	13,990	11,587
4	WHITE POINT-EAST /HET./	NUECES	0	0	0	0
4	WHITE POINT-EAST /STATE/	NUECES	1	0	0	0
4	WHITE POINT-EAST /2000/	SAN PATRICIO	2	0	0	0
4 P	WHITE POINT-EAST /2100/	SAN PATRICIO	0	0	0	0
4 P	WHITE POINT-EAST /2200/	SAN PATRICIO	1	0	0	0
4 P	WHITE POINT-EAST /2300/	SAN PATRICIO	5	4	111,650	0
4	WHITE POINT-EAST /2400/	SAN PATRICIO	2	0	0	0
4	WHITE POINT-EAST /2550/	SAN PATRICIO	3	1	86,402	0
4	WHITE POINT-EAST /2590/	SAN PATRICIO	1	1	33,194	0
4	WHITE POINT - EAST /2940/	SAN PATRICIO	2	0	11,526	0
4 P	WHITE POINT-EAST /3000/	SAN PATRICIO	11	5	188,959	0
4	WHITE POINT-EAST /3030/	SAN PATRICIO	1	1	234,145	0
4 P	WHITE POINT-EAST /3100/	SAN PATRICIO	16	5	897,620	0F
4	WHITE POINT-EAST /3200/	SAN PATRICIO	7	1	53,127	0F
4	WHITE POINT-EAST /3300/	SAN PATRICIO	3	0	0	0
4 P	WHITE POINT-EAST /3400/	SAN PATRICIO	4	0	21,375	0
4	WHITE POINT-EAST /3500/	SAN PATRICIO	1	0	81,428	0F
4 P	WHITE POINT-EAST /3600/	SAN PATRICIO	2	0	62,241	0
4 P	WHITE POINT-EAST /3700/	SAN PATRICIO	10	1	319,588	0
4	WHITE POINT-EAST /3750/	SAN PATRICIO	1	1	37,214	0
4 P	WHITE POINT-EAST /3800/	SAN PATRICIO	12	4	676,867	0
4	WHITE POINT-EAST /3850/	SAN PATRICIO	5	2	300,351	0
4	WHITE POINT-EAST /3950/	SAN PATRICIO	3	2	134,020	0
4 P	WHITE POINT-EAST /4000/	SAN PATRICIO	15	2	391,042	0
4	WHITE POINT-EAST /4000, SW./	NUECES	1	0	0	0
4	WHITE POINT-EAST /4200/	SAN PATRICIO	0	0	0	0
4	WHITE POINT-EAST /4510/	SAN PATRICIO	1	0	0	0
4	WHITE POINT-EAST /4550/	SAN PATRICIO	2	0	0	0
4	WHITE POINT-EAST /4800/	SAN PATRICIO	3	0	1,478	0
4	WHITE POINT, E. /5005/	NUECES	2	0	0	0
4 P	WHITE POINT-EAST /5200/	SAN PATRICIO	2	0	193,723	0
4	WHITE POINT-EAST /5500/	NUECES	0	0	0	0
4	WHITE POINT-EAST /5600/	SAN PATRICIO	0	0	0	0
4	WHITE POINT-EAST /5900/	SAN PATRICIO	0	0	0	0
4	WHITE POINT-EAST /6100/	SAN PATRICIO	1	0	0	0
4	WHITE POINT-EAST /6730/	NUECES	0	0	82,430	5,163
4	WHITE POINT-EAST /8000/	NUECES	0	0	0	0
4	WHITE POINT-EAST /8200/	NUECES	1	1	149,145	8,845
4	WHITE POINT-EAST /9100/	NUECES	0	0	0	0
4	WHITE POINT-E. WHITE PT. /2250/	SAN PATRICIO	1	0	0	0
4	WHITE POINT-E. WHITE PT. /2500/	SAN PATRICIO	11	4	494,413	0F
4	WHITE PT., E. WHITE PT. /2500, N./	SAN PATRICIO	3	1	16,999	0
4	WHITE POINT-E. WHITE PT. /2600/	SAN PATRICIO	6	5	396,936	0
4 P	WHITE POINT-E. WHITE PT. /3900/	SAN PATRICIO	25	16	2,526,848	0F
4	WHITTED /CHAPAS/	HIDALGO	2	0	0	0
4 P	WHITTED /CUTHBERT/	HIDALGO	5	0	0	0
4 P	WHITTED /6000-7000/	HIDALGO	5	2	90,585	0
4	WHITTED /6300/	HIDALGO	9	4	560,149	866F
4	WHITTED /6900/	HIDALGO	8	3	429,864	1,627F
4	WHITTED /7100/	HIDALGO	0	0	0	0
4 P	WHITTED /7500/	HIDALGO	0	0	0	0
4	WILLAMAR /MIOCENE/	WILLACY	1	0	0	0
4	WILLAMAR, SE. /FRIO #1 SECTION/	WILLACY	1	0	3,343	53
4	WILLAMAR, S. E. /FRIO 1, SEG. 2/	WILLACY	1	1	887,668	1,681
4	WILLAMAR, WEST /MIOCENE 3890/	WILLACY	2	2	462,652	296
4	WILLAMAR, WEST /MIOCENE 3900/	WILLACY	3	2	1,342,674	1,462F
4	WILLAMAR, WEST /MIOCENE 4450/	WILLACY	1	0	0	0
4	WILLAMAR, WEST /MIOCENE 4500/	WILLACY	6	4	2,287,792	1,178F
4	WILLAMAR, WEST /MIOCENE 4710/	WILLACY	0	0	0	0
4	WILLAMAR, WEST /MIOCENE 4980/	WILLACY	1	1	380,520	1,061
4	WILLAMAR, WEST /MIOCENE 5000/	WILLACY	3	2	1,660,610	1,845F
4	WILLAMAR, WEST /MIOCENE 5100/	WILLACY	1	0	0	0
4 A	WILLAMAR, WEST /MIOCENE 5300/	WILLACY	3	0	606,923	970F
4	WILLAMAR, WEST /MIOCENE 5500/	WILLACY	0	0	0	0

TABLE NO. 16-Continued
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	WILLAMAR, WEST /MIOCENE 5800/	HILLACY	3	3	1,059,741	798
4	WILLAMAR, WEST /MIOCENE 5850/	HILLACY	0	0	0	0
4	WILLAMAR, WEST /MIOCENE 6250/	HILLACY	1	1	215,754	1,321
4	WILLAMAR, WEST /MIOCENE 6300/	HILLACY	5	3	1,753,510	4,456
4	WILLAMAR, WEST /MIOCENE 6350/	HILLACY	2	2	1,425,675	2,511
4	WILLAMAR, WEST /MIOCENE 6700/	HILLACY	0	0	0	0
4	WILLAMAR, WEST /SH=4100/	HILLACY	1	0	172,574	511
4	WILLAMAR, WEST /7800/	HILLACY	1	0	0	0
4	WILLAMAR /4500/	HILLACY	2	1	1,237,868	3,133
4	WILLAMAR /5200/	HILLACY	1	1	21,764	86
4	WILLAMAR /5870/	HILLACY	1	0	0	0
4	WILLMANN, NORTH /FRIO 4000/	SAN PATRICIO	1	0	14,880	0
4	WILLMANN, NORTH /FRIO 8240/	SAN PATRICIO	0	0	0	0
4	WILLMANN, NORTH /2400/	SAN PATRICIO	0	0	0	0
4	WILLMANN, N. /2530 NET/	SAN PATRICIO	3	0	0	0
4	WILLMANN, NORTH /2850/	SAN PATRICIO	0	0	0	0
4	WILLMANN, NORTH /4700/	SAN PATRICIO	0	0	0	0
4	WILLMANN /STILLWELL/	SAN PATRICIO	5	1	116,044	669
4	WILLMANN /3100/	SAN PATRICIO	1	1	176,060	0
4	WILLMANN /3200/	SAN PATRICIO	1	0	0	0
4	WILLMANN /3300 GAS/	SAN PATRICIO	0	0	0	0
4	WILLMANN /3500/	SAN PATRICIO	0	0	0	0
4	WILLMANN /3600/	SAN PATRICIO	1	1	27,054	0
4	WILLMANN /4020/	SAN PATRICIO	2	2	71,623	0
4	WILLMANN /4150/	SAN PATRICIO	1	0	0	0
4	WILLMANN /4270/	SAN PATRICIO	1	0	0	0
4	WILLMANN /5050/	SAN PATRICIO	0	0	0	0
4	WILLAMAR /5470/	WILLACY	0	0	0	0
4	WRAY /WILCOX 6500/	ZAPATA	0	0	0	0
4	YBANEZ /PETTUS, MIDDLE/	DUVAL	2	1	0	0
4	YEARY /CAMPBELL/	KLEBERG	0	1	22,090	993
4	YEARY /FIMBLE/	KLEBERG	9	5	1,170,265	8,701F
4	YEARY /GOETSCH/	KLEBERG	3	0	0	0
4	YEARY /HUFF/	KLEBERG	8	5	584,616	7,764F
4	YEARY /I=96/	KLEBERG	1	0	0	0
4	YEARY /JOHNSON/	KLEBERG	4	1	168,292	0F
4	YEARY /KNOX/	KLEBERG	6	1	197,672	0F
4	YEARY /LUEKEN/	KLEBERG	2	1	77,463	0F
4	YEARY /MORGAN/	KLEBERG	10	3	460,499	512F
4	YEARY /MORGAN, LOWER/	KLEBERG	2	1	210,036	0F
4	YEARY /MORGAN, UPPER/	KLEBERG	6	3	1,120,361	2,027F
4	YEARY /RIVERA/	KLEBERG	1	0	27,234	560
4	YEARY /SCHONEFELD/	KLEBERG	2	0	0	0
4	YEARY /STARKEY/	KLEBERG	5	0	18,338	285
4	YEARY /STUBBS/	KLEBERG	6	6	2,116,233	4,676F
4	YEARY /WALSH/	KLEBERG	9	3	269,364	2,440F
4	YEARY, WEST /BASAL 1/	KLEBERG	0	0	49,717	270
4	YEARY, WEST /LOWER 4/	KLEBERG	1	1	114,509	1,280
4	YEARY, WEST /LOWER 6/	KLEBERG	0	0	0	0
4	YEARY, WEST /MASSIVE 1ST/	KLEBERG	0	0	0	0
4	YURRIA /CHAPOTAL/	STARR	2	2	448,055	0F
4	YURRIA /FRDST -A-/	STARR	1	0	0	0
4	YURRIA /FRDST-B/	STARR	1	0	0	0
4	YURRIA /RINCON 4900/	STARR	1	1	109,835	0F
4	YURRIA /VICKSBURG 4500/	STARR	4	2	210,087	0F
4	YURRIA /4100/	STARR	1	0	788	0
4	YURRIA /6300/	STARR	0	0	0	0
4	YZAGUIRRE /FRIO 4810/	STARR	2	2	310,200	1,857F
4	YZAGUIRRE /41MMO/	STARR	1	1	41,741	296
4	YZAGUIRRE /VICKSBURG 8500/	STARR	0	0	15,846	0
4	YZAGUIRRE /4250/	STARR	1	0	0	0
4	YZAGUIRRE /4450/	STARR	2	0	0	0
4	YZAGUIRRE /4700/	STARR	2	0	0	0
4	YZAGUIRRE /4900/	STARR	3	3	267,553	0F
4	YZAGUIRRE /5000/	STARR	3	3	223,425	0F
4	YZAGUIRRE /5200/	STARR	0	0	0	0
4	YZAGUIRRE /5400 SAND/	STARR	1	0	0	0
4	YZAGUIRRE /5600/	STARR	0	0	0	0
4	YZAGUIRRE /5700/	STARR	1	1	148,001	0F
4	YZAGUIRRE /6400/	STARR	1	1	99,054	0F
4	YZAGUIRRE /6500/	STARR	1	0	18,253	0F
4	YZAGUIRRE /6800/	STARR	1	1	73,453	0F
4	YZAGUIRRE /6900 SAND/	STARR	0	0	0	0
4	YZAGUIRRE /7200 SAND/	STARR	1	1	43,695	0F
4	YZAGUIRRE /7400/	STARR	1	0	509	0F
4	YZAGUIRRE /7990/	STARR	0	0	0	0
4	YZAGUIRRE /5200/	STARR	0	0	0	0
4	ZAPATA /COOK MOUNTAIN/	ZAPATA	0	0	1,427	0
4	ZAPATA /QUEEN CITY/	ZAPATA	1	0	2,570	0
4	ZAPATA /REKLAW 4300/	ZAPATA	0	0	3,299	0
4	ZAPATA /3700/	ZAPATA	0	0	0	0
4	ZAPATA /4700/	ZAPATA	1	1	12,450	0
4	ZARAGAZA /2200/	DUVAL	0	0	0	0
4	ZIM, WEST /830/	STARR	0	0	0	0
4	ZIM, WEST /980/	STARR	0	0	0	0
4	ZIM, WEST /1050/	STARR	2	2	120,696	0
4	ZIM-RICABY /650/	STARR	0	0	0	0
4	ZIM-RICABY /900/	STARR	1	0	0	0

OIL AND GAS DIVISION

613

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	ZIM-RICABY /1100/	STARR	1	0	1,487	0
4	ZIM-RICABY /1700/	STARR	1	0	0	0
4	ZIM-RICABY /1400/	STARR	1	0	14,313	0
4	ZIM-RICABY /1600/	STARR	1	0	10,762	0
4	ZIM-RICABY /2000/	STARR	2	0	0	0
4 P	ZIM-RICABY /2600/	STARR	5	1	390,608	0
4	DISTRICT TOTAL		8,082	3,695	1,621,347,513	4,480,139
5	WILDCAT		2	0	0	0
5	ANGUS /NACATUCH/	NAVARRO	5	0	0	0
5	ANGUS /WOLFE CITY/	NAVARRO	1	0	0	0
5	ARBALA /SMACKOVER/	HOPKINS	1	0	0	0
5	ARNETT AREA /NACATUCH/	LIMESTONE	1	0	0	0
5	ASH, NORTH /RODESSA/	VAN ZANDT	0	0	0	0
5	BARRON /WOODBINE/	LIMESTONE	3	2	58,427	0
5	BAZETTE /WOODBINE/	NAVARRO	0	0	0	0
5	BOX CHURCH /PETTIT/	LIMESTONE	0	0	0	0
5	BOX CHURCH /RODESSA/	LIMESTONE	0	0	0	0
5 P	BOX CHURCH /SMACKOVER/	LIMESTONE	3	3	1,982,933	10,736
5	BOX CHURCH /TRAVIS PEAK/	LIMESTONE	0	0	0	0
5 A	BUFFALO, NORTHEAST /WOODBINE/	LEON	0	0	0	0
5	BUFFALO, SOUTH /B/	LEON	1	0	0	0
5	BUFFALO, SOUTH /PETTIT/	LEON	0	0	0	0
5	BUFFALO, SOUTH /RODESSA/	LEON	2	2	515,534	248F
5 P	BUFFALO, SOUTH /WOODBINE/	LEON	15	11	706,319	199
5 P	BUFFALO /WOODBINE/	LEON	7	4	1,316,110	823
5	BURLESON HILL /RODESSA/	FREESTONE	1	1	109,774	597
5	BUTLER /WOODBINE/	FREESTONE	0	0	0	0
5	CALVERT, EAST /GLEN ROSE/	ROBERTSON	0	0	0	0
5 P	CANTON /SMACKOVER 12,500/	VAN ZANDT	4	4	2,047,217	0F
5 P	CANTON, WEST /SMACKOVER/	VAN ZANDT	1	0	0	0
5	CARTER-BLOXOM /RODESSA/	FREESTONE	1	1	136,783	274
5	CARTER-BLOXOM /SMACKOVER/	FREESTONE	3	3	1,424,116	0F
5	CHANDLER /HILL/	HENDERSON	1	1	154,501	6,907
5	CHANDLER /RODESSA/	HENDERSON	1	1	122,705	1,997
5	COMO /GLDYD/	HOPKINS	6	4	189,669	9,180F
5	COMO /RODESSA, UP. HILL/	HOPKINS	1	0	0	0
5 P	COMO /SMACKOVER/	HOPKINS	4	4	6,155,748	0F
5	CORSICANA /NACATUCH/	NAVARRO	5	1	13,168	0
5	COTTON GIN /COTTON VALLEY/	FREESTONE	1	1	62,436	1,090
5	CURRIE /SMACKOVER/	NAVARRO	5	0	4,062	0
5	DENNY /GLEN ROSE/	FALLS	1	0	0	0
5 P	DUNBAR /SMACKOVER 13,075/	RAINS	0	0	0	0
5 P	DUNBAR, S. E. /SMACKOVER 13320/	RAINS	2	2	1,347,755	49,543
5	DUNBAR S.W. /SMACKOVER/	RAINS	1	0	20,024	6,444
5	EDGEWOOD, NE. /SMACKOVER/	VAN ZANDT	7	6	4,425,791C	0F
5 P	EDGEWOOD /SMACKOVER/	VAN ZANDT	4	3	1,934,942	0F
5	EDOM /COTTON VALLEY/	VAN ZANDT	1	0	0	0
5 P	FALLON /COTTON VALLEY/	LIMESTONE	5	4	1,317,492	0
5	FARRAR /TRAVIS PEAK/	LIMESTONE	1	1	8,260	0
5 P	FRANKSTON /JAMES LINE, UP./	HENDERSON	2	2	446,167	78,895
5	FREESTONE /PETTIT/	FREESTONE	1	1	117,154	359
5	FRUITVALE /SMACKOVER/	VAN ZANDT	1	0	0	0
5 P	GINGER /SMACKOVER/	RAINS	2	2	2,199,572	0F
5	GREAT WESTERN /NACATUCH/	NAVARRO	1	0	0	0
5	GROESBECK /PETTIT/	LIMESTONE	0	0	0	0
5	HAROLD D. ORR /EDWARDS/	ROBERTSON	1	0	5,279	0
5 P	HAROLD D. ORR /NACATUCH/	ROBERTSON	3	3	63,997	0
5	HAROLD D. ORR /NAVARRO/	ROBERTSON	2	2	71,329	0
5	HAROLD D. ORR /TRAVIS PEAK/	ROBERTSON	2	1	26,956	0
5	HAYES /COTTON VALLEY/	ROBERTSON	1	0	0	0
5	HEADSVILLE /COTTON VALLEY/	LIMESTONE	1	0	10,921	0
5	HERRING /SUBCLARKSVILLE/	LEON	0	0	0	0
5	HERRING /WOODBINE/	LEON	3	0	0	0
5	HERRING /WOODBINE, LD./	LEON	2	2	200,100	796
5 P I.	H. H.-20 /SMACKOVER/	VAN ZANDT	2	2	318,241	0F
5	KIRVIN /RODESSA/	FREESTONE	0	0	0	0
5	KIRVIN /TRAVIS PEAK/	FREESTONE	1	0	0	0
5	LAKE WORTH /PENN. /5590/	TARRANT	1	1	24,289	0
5	LOUDY /PETTIT/	HENDERSON	1	1	57,583	366
5	MALAKOFF, SOUTH /TRAVIS PEAK/	HENDERSON	2	1	22,306	0
5	MANN /COTTON VALLEY/	FREESTONE	1	0	223,872	582
5	MANN, NORTH /COTTON VALLEY SD./	FREESTONE	1	0	0	0
5 P	MCBEE /RODESSA/	LEON	9	7	1,704,077	10,436F
5 P	MCBEE /TRAVIS PEAK/	LEON	1	0	7,205	41
5 A	MEXIA /SMACKOVER/	LIMESTONE	0	0	0	0
5	MEXIA, S. /NACATUCH 600/	LIMESTONE	4	3	28,557	0
5 P	MITCHELL CREEK /SMACKOVER/	HOPKINS	1	0	0	0
5	MYRTLE SPRINGS N E SMACKOVER	VAN ZANDT	1	0	0	0
5	MYRTLE SPRINGS /SMACKOVER 13250/	VAN ZANDT	3	3	5,988,671	0
5	NAN-SU-GAIL /SUB-CLARKSVILLE/	*FREESTONE	64	55	2,419,972	5,746F
5 P	NAN-SU-GAIL /WOODBINE/	FREESTONE	2	1	21,726	0F
5	NELTA /SMACKOVER/	HOPKINS	2	1	997,530	58,391
5 P	OAKWOOD, SW. /WOODBINE/	LEON	6	5	2,624,628	3,542
5 P	OAKWOOD /WOODBINE/	LEON	9	6	2,595,300	11,287F
5	OLETHA /PETTIT/	LIMESTONE	2	0	0	0
5	OLETHA /RODESSA/	LIMESTONE	4	4	631,397	4,204F

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
5	OLETHA SW /PETTIT/	LIMESTONE	3	0	0	0
5	OLETHA SW /RODESSA/	LIMESTONE	16	15	2,638,621	27,279F
5	OPELIKA /COTTON VALLEY/	HENDERSON	2	0	0	0
5	OPELIKA N. /PETTIT/	VAN ZANDT	1	1	107,130	398
5	OPELIKA /PETTIT/	*VAN ZANDT	8	5	572,990	3,383F
5	OPELIKA /RODESSA/	*HENDERSON	74	54	8,508,621	23,462F
5	OPELIKA /TRAVIS PEAK/	HENDERSON	25	24	12,317,014	0F
5	PANHARE /COTTON VALLEY/	NAVARRO	1	0	0	0
5	PAYNE SPRINGS /SMACKOVER/	HENDERSON	0	0	15,274	0
5	PERSONVILLE N. /COTTON VALLEY/	LIMESTONE	2	1	316,995	0
5	PERSONVILLE /RODESSA/	LIMESTONE	2	1	91,142	0
5	PERSONVILLE /TRAVIS PEAK/	LIMESTONE	1	1	267,718	1,929
5	A PICKTON /BACON LINE/	*HOPKINS	24	0	0	0
5	POKEY /PETTIT/	LIMESTONE	2	1	121,469	715
5	POKEY /RODESSA/	LIMESTONE	9	8	1,029,823	10,647
5	POKEY /TRAVIS PEAK/	LIMESTONE	7	6	558,092	880F
5	POKEY /TRAVIS PEAK HUNNICUTT/	LIMESTONE	0	0	0	0
5	POKEY /TRAVIS PEAK LOWER/	LIMESTONE	2	1	44,041	0
5	POKEY /TRAVIS PEAK UPPER/	LIMESTONE	2	1	100,328	217
5	POWELL /NACATOSH/	NAVARRO	0	0	0	0
5	POWELL /SMACKOVER/	NAVARRO	1	0	20,000	1,025
5	POWELL /WOODBINE 3600/	NAVARRO	1	0	0	0
5	PRAIRIE GROVE /COTTON VALLY/	LIMESTONE	1	0	0	0
5	PUNKIN /WOODBINE 6190/	LEON	0	0	0	0
5	P QUINLAN /SMACKOVER/	MUNT	2	2	1,084,715	16,613
5	RED LAKE /RODESSA 8300/	FREESTONE	3	3	222,487	479
5	RED LAKE /SUBCLARKSVILLE/	FREESTONE	14	11	249,521	15,779F
5	RED LAKE /WOODBINE/	FREESTONE	0	0	0	0
5	RED OAK /FB-B SUBCLARKSVILLE/	LEON	4	2	235,610	3,774
5	P RED OAK /SUB-CLARKSVILLE/	LEON	19	18	993,644	0F
5	REED /HAYNESVILLE/	FREESTONE	1	0	129,234	474
5	REED /RODESSA/	FREESTONE	1	1	57,420	498
5	REED /TRAVIS PEAK/	FREESTONE	4	4	471,377	6,350
5	REED /WOODBINE/	FREESTONE	0	0	0	0
5	REED WEST /HAYNESVILLE/	FREESTONE	1	1	25,282	0
5	P REKA /COTTON VALLEY LINE	NAVARRO	1	1	803,144	36,223
5	REKA /TRAVIS PEAK/	NAVARRO	1	1	67,990	374
5	RISCHERS STORE /PETTIT/	FREESTONE	1	1	548,512	10,682
5	RISCHERS STORE /RODESSA/	FREESTONE	0	0	0	0
5	RISCHERS STORE /TRAVIS PEAK/	FREESTONE	4	3	488,469	7,285
5	RISCHERS STORE /WOODBINE	FREESTONE	2	2	198,349	0
5	RISCHERS STORE N. /MIDDLE PETTIT/	FREESTONE	1	1	260,293	12,464
5	RISCHERS STORE S. /MIDDLE PETTIT/	FREESTONE	2	2	844,909	14,847
5	ROUNDHOUSE /HAYNESVILLE/	NAVARRO	1	1	840,540	15,935
5	ROUND HOUSE /PETTIT/	NAVARRO	2	2	1,327,165	31,173
5	ROUND PRAIRIE /SMACKOVER/	NAVARRO	1	0	0	0
5	STEWARDS HILL E. /RODESSA "A"/	FREESTONE	1	1	2,616	1,105
5	STEWARDS HILL NE. /PETTIT/	FREESTONE	0	0	0	0
5	STEWARDS HILL NE. /RODESSA/	FREESTONE	3	3	643,239	12,596
5	STEWARDS HILL /PETTIT 7600/	FREESTONE	1	1	19,746	253
5	STEWARDS HILL /SMACKOVER/	FREESTONE	1	0	0	0
5	STEWARDS HILL WEST /RODESSA/	FREESTONE	0	0	0	0
5	STEWARDS HILL /WOODBINE/	FREESTONE	0	0	0	0
5	SULPHUR BLUFF /SMACKOVER/	HOPKINS	0	0	0	0
5	TEAGUE /PETTIT HORIZON/	FREESTONE	5	2	299,858	320
5	TEAGUE /RODESSA/	FREESTONE	5	3	706,142	1,591F
5	TEAGUE WEST /PETTIT/	FREESTONE	1	1	241,941	0
5	P TEAGUE TOMSITE /COTTON VALLEY/	FREESTONE	6	3	138,375	347F
5	P TEAGUE WEST /PETTIT/	FREESTONE	6	6	377,917	1,194F
5	P TEAGUE WEST /RODESSA/	FREESTONE	2	2	609,228	1,296
5	P TEAGUE WEST /TRAVIS PEAK/	FREESTONE	2	1	598,537	6,008
5	P TEAS /RODESSA/	FREESTONE	4	4	3,024,338	0F
5	P TEAS /SMACKOVER/	LIMESTONE	0	0	10,815	0
5	TILLMON /TRAVIS PEAK/	HENDERSON	10	0	45,682	1,424
5	TRI-CITIES /BACON LINE/	HENDERSON	4	0	0	0
5	TRI-CITIES /RODESSA/	HENDERSON	0	0	0	0
5	P TRI-CITIES /TRAVIS PEAK/	HENDERSON	0	0	0	0
5	TRI-CITIES /TRAVIS PEAK, LD./	HENDERSON	22	19	14,654,411	449F
5	P TRINIDAD /SMACKOVER 11330/	HENDERSON	2	2	335,705	0F
5	VAN	VAN ZANDT	2	0	0	0
5	VAN WEST /RODESSA/	VAN ZANDT	1	0	0	0
5	VAN WEST /TRAVIS PEAK/	VAN ZANDT	1	0	0	0
5	WINKLER S. /RODESSA E./	FREESTONE	0	0	0	0
5	WORTHAM NORTH /NACATOSH/	FREESTONE	0	0	0	0
5	DISTRICT TOTAL		568	387	102,209,093	532,151
6	P AGNES /WOODBINE/	ANDERSUN	0	0	0	0
6	AHERN /SMACKOVER/	CASS	0	0	0	0
6	ALLEN TOWN /GLEN ROSE UPPER/	*CASS	4	4	219,283	287
6	P BELLE BOWER /PALUXY/	PANOLA	10	10	1,260,099	69
6	BETHANY /BLOSSOM/	PANOLA	7	2	60,888	96
6	BETHANY /COTTON VALLEY/	HARRISON	1	0	4,496	0F
6	BETHANY /GLEN ROSE 3550/	PANOLA	0	0	0	0
6	BETHANY /NACATOSH/	PANOLA	3	0	13,312	0
6	A BETHANY N. E. /2000 BLOSSOM/	PANOLA	4	3	37,875	254
6	BETHANY /PALUXY/	PANOLA	30	9	452,742	88F
6	P BETHANY /PETTIT/	*PANOLA	146	113	9,140,332	62,826F
6	BETHANY /RODESSA/	PANOLA	10	6	1,233,791	749

OIL AND GAS DIVISION

615

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
6	BETHANY /TRANSITION/	PANOLA	1	0	0	0
6 P	BETHANY /TRAVIS PEAK/	*PANOLA	109	68	8,605,121	38,238F
6	BETHANY/LOWER TRAVIS PEAK/	HARRISON	2	0	25,429	0F
6 A	BETHANY /TRAVIS PEAK 6300/	*PANOLA	2	1	16,324	1,259
6 A	BETHANY /6170 PETTIT/	HARRISON	1	1	5,000	0
6	BETHEL /PETTIT/	ANDERSON	1	1	315,824	1,187F
6	BETHEL /RODESSA/	ANDERSON	4	2	3,378,674	9,490
6	BETHEL /WOODBINE/	ANDERSON	2	1	420,532	1,958
6	BETHEL DOME, EAST /PETTIT/	ANDERSON	1	1	837,774	1,509
6	BETHEL DOME, EAST /RODESSA/	ANDERSON	6	6	1,849,002	44,281
6	BIG BARNETT /WOODBINE/	RUSK	3	0	0	0
6	BLAINEY HAG /SMACKOVER/	CAMP	1	0	0	0
6	BLOOMSBURG /SMACKOVER/	CASS	0	0	0	0
6 P	BOBBY JOE /PALUXY/	SMITH	0	0	0	0
6	BOBO /GLEN ROSE 3675/	SHELBY	2	1	14,966	0
6	BOBO /PALUXY 3485/	SHELBY	1	0	0	0
6	BRYANS HILL /SMACKOVER/	CASS	22	18	15,808,449C	0F
6	BUD LEE /RODESSA/	SMITH	1	0	0	0
6	CADD LAKE /TRAVIS PEAK/	HARRISON	0	0	354	0
6	CALEDONIA /ANHYDRITE/	RUSK	0	0	0	0
6	CALEDONIA /PETTIT/	RUSK	0	0	0	0
6 A	CALEDONIA /RODESSA/	RUSK	0	0	0	0
6	CALEDONIA /RODESSA, UP, /	RUSK	0	0	0	0
6 A	CAMP HILL /CARRIZO/	ANDERSON	1	0	0	0
6	CAMP HILL, E. /WOODBINE A/	ANDERSON	1	0	0	0
6	CAMP HILL /WOODBINE, GAS/	ANDERSON	0	0	0	0
6	CARBONDALE, N. /SMACKOVER/	BOWIE	1	1	249,738	30,148
6 P	CARTHAGE /BLOSSOM/	PANOLA	11	11	901,812	0F
6 P	CARTHAGE /BRUSTER/	PANOLA	5	1	133,927	0
6	CARTHAGE /COTTON VALLEY/	PANOLA	2	0	48,484	0F
6	CARTHAGE /COTTON VALLEY SOUTH	PANOLA	1	1	86,847	0
6	CARTHAGE /GLEN ROSE/	PANOLA	4	4	479,320	0
6	CARTHAGE /HILL, NORTH/	PANOLA	29	4	719,401	0F
6 P	CARTHAGE /HILL, SOUTH/	PANOLA	5	5	495,556	431
6	CARTHAGE /HILL, SOUTHEAST/	PANOLA	14	11	418,499	0
6 A	CARTHAGE /INEZ/	PANOLA	1	1	20,449	669
6 P	CARTHAGE, N. /GLEN ROSE 3760/	PANOLA	16	11	686,179	0F
6	CARTHAGE /PAGE/	PANOLA	2	2	105,506	0
6 P	CARTHAGE /PALUXY/	PANOLA	17	16	752,563	416
6 P	CARTHAGE /PETTIT, LOWER/	*PANOLA	344	300	72,684,370	20,131F
6 P	CARTHAGE /PETTIT, UPPER/	PANOLA	202	146	20,215,367	224F
6	CARTHAGE /RODESSA/	PANOLA	0	0	0	0
6 A	CARTHAGE /SMITH-ALLISON/	PANOLA	5	2	395,441	0
6 P	CARTHAGE /TRAVIS PEAK/	*PANOLA	82	48	12,166,657	8,574F
6 A	CASS /HILL/	CASS	0	0	0	0
6	CAYUGA, NORTHWEST /PETTIT/	HENDERSON	0	0	0	0
6 A	CAYUGA, NORTHWEST /RODESSA/	FREESTONE	0	0	0	0
6	CAYUGA, NW. /RODESSA, GAS/	HENDERSON	0	0	0	0
6 P	CAYUGA /PETTIT/	ANDERSON	5	4	774,722	9,823
6 P	CAYUGA /TRINITY/	*HENDERSON	30	27	2,533,360	51,138
6	CAYUGA /WOODBINE/	*ANDERSON	11	2	57,242	0
6	CEDAR SPRINGS /HAYNESVILLE/	UPSHUR	1	1	457,471	26,791
6	CEDAR SPRINGS /MADDOX 10730/	UPSHUR	1	0	4,611	152
6	CEDAR SPRINGS /TRAVIS PEAK 9000/	UPSHUR	1	1	249,695	4,790
6	CHAPEL HILL /PALUXY/	SMITH	6	5	2,335,869	3,172
6 A	CHAPEL HILL /PETTIT/	SMITH	4	2	168,726	3,563
6	CHAPEL HILL /RODESSA/	SMITH	13	10	653,494	17,299
6	CHAPEL HILL, SOUTH /PALUXY/	SMITH	0	0	0	0
6	CHAPEL HILL, SOUTH /PALUXY, S, /	SMITH	2	2	194,054	470
6	CHAPEL HILL /TRAVIS PEAK/	SMITH	2	2	66,789	3,442
6	CHAPEL HILL, WEST /PALUXY/	SMITH	1	1	157,420	3,129
6 A	CHITSEY SMACKOVER	FRANKLIN	0	0	0	0
6	CHRISTMAS /RODESSA/	TITUS	1	0	0	0
6 P	CLINTON LAKE /PETTIT/	MARION	2	1	77,754	1,414
6	CLINTON LAKE /TRAVIS PEAK/	MARION	0	0	0	0
6 P	COKE /GLOYD/	WOOD	2	2	313,969	12,089
6	COKE /GLOYD 8160/	WOOD	1	1	51,447	4,682
6 P	COKE, /HILL/	WOOD	1	1	133,257	4,677
6	COKE /PITTSBURG 8470/	WOOD	0	0	0	0
6	CYRIL /TRAVIS PK, 7700/	RUSK	1	1	19,822	236
6	DANVILLE /GLOYD/	*RUSK	7	6	543,241	4,256
6 P	DANVILLE /HENDERSON/	*RUSK	6	3	98,421	268
6	DANVILLE /HILL/	*RUSK	2	2	344,925	2,821
6	DANVILLE /PETTIT -A-/	GREGG	1	0	0	0
6 P	DANVILLE /PETTIT, LOWER/	*RUSK	9	7	724,751	4,769F
6	DANVILLE /PETTIT, MIDDLE/	*GREGG	3	2	260,960	3,916
6	DANVILLE /TRAVIS PEAK/	*RUSK	8	7	492,255	6,465F
6	DANVILLE /YOUNG/	*RUSK	5	1	15,724	238
6 P	DAYS CHAPEL /WOODBINE/	ANDERSON	0	0	0	0
6 P	DOUGLASS /PETTIT/	NACOGDOCHES	6	5	1,027,891	712
6 P	DOUGLASS /RODESSA/	NACOGDOCHES	3	3	995,554	776
6	DOUGLASSVILLE /SMACKOVER/	CASS	0	0	0	0
6	ELKHART /PETTIT/	ANDERSON	6	4	3,826,915	65,047
6	ELKHART /WOODBINE/	ANDERSON	1	0	0	0
6 P	EXCELSIOR /PETTIT/	MARION	7	6	1,372,533	10,183
6	EXCELSIOR, SW, /LG, PETTIT/	MARION	0	0	0	0
6	EXCELSIOR SW /TRAVIS PEAK/	MARION	0	0	0	0
6 A	FAIRWAY /JAMES LINE/	ANDERSON	1	0	0	0

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
6	FLEETO /SUB=CLARKSVILLE/	ANDERSON	2	1	26,705	25,549
6	FLOWER ACRES /SMACKOVER/	BOXIE	0	0	0	0
6	GARRISON /HILL/	NACOGDOCHES	0	0	0	0
6	GARRISON, NE. /HILL/	NACOGDOCHES	1	1	211,599	430
6	GILMER /COTTON VALLEY/	UPSHUR	8	7	1,723,645	33,195
6	GILMER, S. /COTTON VALLEY/	UPSHUR	3	3	463,817	9,066
6	GILMER /JURASSIC/	UPSHUR	7	7	2,438,648	41,730
6	GOOD SPRINGS /GLOYD D./	RUSK	0	0	0	0
6	GRAPELAND, NE. /WOODBINE/	ANDERSON	0	0	0	0
6	GRAPELAND /WILCOX/	HOUSTON	2	2	36,029	0
6	P GRAPELAND /WOODBINE/	HOUSTON	5	0	1,674	0
6	GREEN FOX /HILL/	MARION	1	0	0	0
6	P GREEN FOX /PETTIT/	MARION	0	0	0	0
6	P GREEN FOX /PETTIT -A-/	MARION	1	0	0	0
6	GREEN FOX /TRAVIS PEAK=BRDEN/	MARION	2	0	0	0
6	GREEN FOX /6340 TRAVIS PEAK/	MCLENNAN	1	0	0	0
6	GRIMES /WOODBINE/	HOUSTON	1	1	111,040	1,677
6	GUM SPRINGS, N. /WOODBINE/	RUSK	0	0	0	0
6	A GUM SPRINGS /WOODBINE/	RUSK	0	0	0	0
6	HAINESVILLE /SUB=CLKVLK/	WOOD	2	2	166,080	3,075
6	P HALLSVILLE /SOUTH /PAGE/	PANOLA	1	1	9,067	0F
6	HALLSVILLE, S. /PETTIT=LD. CRANE/	HARRISON	13	4	255,642	2,965F
6	P HALLSVILLE /SOUTH /RODESSA/	HARRISON	1	0	0	0
6	HAMLET /TRAVIS PEAK 11,000/	ANGELINA	0	0	0	0
6	HARLETON, EAST /PETTIT, LOWER/	HARRISON	0	0	0	0
6	HARLETON, EAST /TRANSITION/	HARRISON	0	0	0	0
6	HARLETON, EAST /TRAVIS PEAK/	HARRISON	0	0	0	0
6	P HAWKINS /RODESSA/	WOOD	8	8	8,134,389	520F
6	A HAWKINS /WOODBINE/	*WOOD	29	11	546,605	2,550F
6	HAYNES /BALDWIN=HILL/	CASS	1	0	0	0
6	HAYNES /HILL/	CASS	1	0	0	0
6	A HAYNES /MITCHELL/	CASS	0	0	0	0
6	HENDERSON /COTTON VALLEY/	RUSK	0	0	0	0
6	A HENDERSON /PETTIT=RUSK COUNTY/	RUSK	20	15	1,207,467	33,345
6	HENDERSON /RODESSA=RUSK CO./	RUSK	0	0	0	0
6	P HENDERSON, SOUTH /PETTIT/	RUSK	5	4	206,253	4,149
6	HENDERSON, S. /PETTIT T445/	RUSK	1	0	0	0
6	HENDERSON, SOUTH /TRAVIS PEAK/	RUSK	9	6	378,357	1,891F
6	A HENDERSON /TRAVIS PEAK=RUSK CO./	RUSK	28	15	1,123,299	25,602
6	HENDERSON, SOUTH /TRAVIS PEAK -A-/	RUSK	8	8	812,882	16,161
6	P HENDERSON /YOUNG/	RUSK	0	0	0	0
6	P HUGHEY /CRANE/	HARRISON	7	6	475,529	0F
6	HUXLEY /BACON LINE/	SHELBY	0	0	0	0
6	HUXLEY /PALUXY/	SHELBY	2	2	393,849	193F
6	P HUXLEY /PETTIT/	SHELBY	1	0	0	0
6	INDIAN ROCK /JURASSIC/	UPSHUR	0	0	0	0
6	ISAAC LINDSEY /JAMES LIME/	ANDERSON	1	0	0	0
6	J. G. S. /RODESSA/	PANOLA	0	0	0	0
6	J. G. S. /PETTIT, LOWER/	PANOLA	0	0	0	0
6	J. G. S. /TRAVIS PK. -A-/	PANOLA	1	1	57,194	118
6	J. G. S. /TRAVIS PK. -C-/	PANOLA	0	0	0	0
6	A JACKSONVILLE, NO. /WOODBINE/	CHEROKEE	2	0	0	0
6	JACKSONVILLE, NW. /WOODBINE/	CHEROKEE	0	0	0	0
6	P JACKSONVILLE /RODESSA/	CHEROKEE	0	0	0	0
6	A JACKSONVILLE, WEST /WOODBINE/	CHEROKEE	1	0	0	0
6	JARRELL CREEK /TRAVIS PEAK/	RUSK	0	0	0	0
6	JOAQUIN /BLOSSOM 2000/	SHELBY	1	1	200	0
6	JOAQUIN /GLEN ROSE, UPPER/	SHELBY	1	0	0	0
6	P JOAQUIN /JETER/	*SHELBY	24	21	5,244,950	6,366F
6	JOAQUIN /PETTIT/	*SHELBY	9	5	143,918	98
6	JOAQUIN, SOUTHEAST /PETTIT, LD./	SHELBY	0	0	0	0
6	P JOAQUIN /TRAVIS PEAK/	*SHELBY	3	3	1,407,825	4,484
6	JOAQUIN /3790 GLEN ROSE/	SHELBY	1	0	0	0
6	KARNACK, N. W. /PAGE/	HARRISON	2	1	29,724	0
6	KILDARE /HILL/	CASS	1	0	0	0
6	P LA RUE /TRAVIS PEAK/	HENDERSON	2	2	94,708	156
6	LAKE FERRELL /COTTON VALLEY/	MCLENNAN	1	1	14,610	0
6	A LAKE MARY /WOODBINE/	ANDERSON	1	0	0	0
6	LANEVILLE, N. /PETTIT, LOWER/	RUSK	1	1	126,906	2,369
6	A LANEVILLE, N. /7540 TRAVIS PEAK/	RUSK	1	1	67,203	739
6	LANSING, NORTH /PETTIT, LOWER/	HARRISON	8	4	171,142	10,257
6	LANSING, NORTH /RODESSA YOUNG SW./	HARRISON	19	16	2,574,857	9,068F
6	P LANSING, N. /RODESSA YOUNG SW./	HARRISON	0	0	0	0
6	P LANSING, NORTH /TRAVIS PEAK/	HARRISON	2	1	225,452	5,995
6	LASSATER /COTTON VALLEY/	MARION	2	0	0	0
6	LASSATER /TRAVIS PEAK/	MARION	9	6	880,861	717F
6	P LAURA LA VELLE /WOODBINE/	HOUSTON	0	0	56	0
6	LECUND /RODESSA/	CHEROKEE	0	0	0	0
6	LEIGH, NE /TRAVIS PEAK 6000/	HARRISON	1	0	0	0
6	LINDALE /RODESSA/	SMITH	3	3	176,987	5,757
6	LINDEN, EAST /10,000/	CASS	1	1	64,025	0
6	LONG LAKE, EAST /WOODBINE/	ANDERSON	2	0	0	0
6	P LONG LAKE /RODESSA 9100/	ANDERSON	0	0	0	0
6	P LONG LAKE /PETTIT 9515/	ANDERSON	1	0	0	0
6	P LONG LAKE /PETTIT 9750/	ANDERSON	2	2	613,792	719
6	P LONG LAKE /RODESSA 8745/	ANDERSON	2	2	320,874	8
6	LONG LAKE, S. /SUB=CLARKSVILLE/	ANDERSON	0	0	0	0
6	LONG LAKE, S. /5500/	LEON	0	0	0	0

OIL AND GAS DIVISION

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquids Barrels
6	A LONG LAKE /SUB-CLARKSVILLE/	ANDERSON	3	1	6,512	0
6	LONG LAKE /WOODBINE/	*ANDERSON	10	1	169,587	0
6	A LONGWOOD /GOODLAND LINE/	HARRISON	1	0	0	0
6	LONGWOOD /MACATOCH/	HARRISON	1	0	0	0
6	LONGWOOD /PAGE-PETTIT/	HARRISON	1	1	27,803	0
6	LONGWOOD /TRAVIS PEAK/	HARRISON	1	0	0	0
6	P HANZIEL /PETTIT Y/	WOOD	2	2	185,778	2,762F
6	HANZIEL /RODESSA/	WOOD	1	1	18,500	1,042
6	P HANZIEL /RODESSA V/	WOOD	1	1	107,413	2,800
6	P HANZIEL /RODESSA W/	WOOD	4	1	135,805	0F
6	P HANZIEL /RODESSA X/	WOOD	6	6	610,182	9,227F
6	A HANZIEL /TRAVIS PEAK/	WOOD	4	4	200,229	6,408
6	HANZIEL /TRAVIS PEAK "B"/	WOOD	1	0	434	0
6	A HAUD /SMACKOVER/	BOWIE	1	0	0	0
6	HAYDELL /WOODBINE/	CHEROKEE	0	0	0	0
6	NCKINNEY /SMACKOVER/	CASS	0	0	0	0
6	HINDEN /GLOYD/	RUSK	1	1	16,698	20
6	A HINDEN /TRANSITION/	RUSK	1	0	30,164	1,401
6	HINDEN /TRAVIS PEAK/	RUSK	12	6	467,784	8,404
6	HORRIS COATS /WOODBINE B/	HACCOGOUCHES	0	0	0	0
6	HORRIS COATS /WOODBINE/	HACCOGOUCHES	3	1	253,457	0F
6	HORRIS COATS WOODBINE A	HACCOGOUCHES	1	0	0	0
6	HOUND PRAIRIE /PETTIT/	ANDERSON	1	1	562,212	34,267
6	HOUND PRAIRIE S. /RODESSA/	ANDERSON	1	1	20,533	491
6	P HT, SELMAN /SUB-CLARKSVILLE/	CHEROKEE	6	4	237,889	559
6	NAVARRO CROSSING /OLEN ROSE-UP./	HOUSTON	2	1	78,362	21
6	P NAVARRO CROSSING /PETTIT/	HOUSTON	1	1	88,449	44
6	P NAVARRO CROSSING /WOODBINE/	*LEON	21	12	4,751,828	22,276
6	P NEVIS /RODESSA/	ANDERSON	2	2	1,372,786	65,569
6	NEM HOPE /SMACKOVER/	FRANKLIN	20	9	15,713,039F	1,035F
6	DAK HILL, NORTH /PETTIT/	RUSK	0	0	0	0
6	DAK HILL /TRAVIS PEAK/	RUSK	0	0	0	0
6	P.L. /TRAVIS PEAK/	CHEROKEE	1	1	62,728	577
6	P PALESTINE /PETTIT 10,390/	ANDERSON	1	1	134,714	7,705
6	PANOLA /GOODLAND LINE/	PANOLA	1	0	0	0
6	PEARSON CHAPEL /RODESSA/	HOUSTON	2	1	14,490	1,099
6	PEATOWN, NORTH /PETTIT "E"/	GREGG	1	1	157,137	3,724
6	P PEATOWN /PETTIT "D"/	*RUSK	2	1	78,286	1,546
6	P PENN-GRIFFITH /PETTIT/	RUSK	4	4	500,396	11,223F
6	P PENN-GRIFFITH /TRAVIS PEAK/	RUSK	4	3	140,996	4,600
6	P PENN-GRIFFITH /TRAVIS PEAK, UP./	RUSK	0	0	0	0
6	P PINE HILL /TRANSITION/	RUSK	1	0	25,376	366
6	PLATT /PETTIT, LOWER/	ANGELINA	1	1	34,768	163
6	PLEASANT GROVE, E. /WOODBINE/	RUSK	0	0	0	0
6	P POLLOCK /PETTIT/	ANGELINA	1	0	0	0
6	P PONE /CAGLE/	RUSK	1	1	16,974	2,095
6	P PONE /GLOYD/	RUSK	7	1	347,784	573
6	P PONE /PETTIT, LOWER/	RUSK	1	0	5,635	323
6	P PONE /PETTIT, LO. "G"/	RUSK	2	2	432,968	4,998
6	P PONE /TRAVIS PEAK GAS/	RUSK	3	1	23,037	2,432
6	P PONE /TRAVIS PEAK 750/	RUSK	1	0	0	0
6	P PRAIRIE BRANCH /SMACKOVER/	TITUS	1	0	0	0
6	P PRAIRIE LAKE /RODESSA UPPER/	ANDERSON	11	9	1,278,815	29,195
6	QUEEN CITY /SMACKOVER/	CASS	0	0	122,890	2,145
6	QUITMAN /ATLANT-HILL/	WOOD	1	0	0	0
6	A QUITMAN /BLALOCK/	WOOD	1	0	0	0
6	QUITMAN /GLOYD/	WOOD	1	1	41,101	1,349
6	A QUITMAN /HILL/	WOOD	6	2	215,569	3,309F
6	A QUITMAN /KIRKLAND/	WOOD	7	4	388,565	10,071
6	A QUITMAN /KIRKLAND, SOUTH/	WOOD	2	1	40,989	1,309
6	A QUITMAN /RODESSA/	WOOD	4	3	390,824	12,280
6	QUITMAN, SE. /HILL/	WOOD	1	0	0	0
6	A QUITMAN, SE. /KIRKLAND/	WOOD	1	1	132,293	3,517
6	A QUITMAN-CATHEY /GLOYD/	WOOD	1	1	192,239	4,301
6	QUITMAN-CATHEY /HILL/	WOOD	0	0	0	0
6	QUITMAN-CATHEY /HILL, W./	WOOD	0	0	0	0
6	A QUITMAN-CATHEY /KIRKLAND, WEST/	WOOD	0	0	0	0
6	A QUITMAN-CATHEY /RODESSA/	WOOD	2	1	135,164	1,342
6	A QUITMAN GOLDSMITH /KIRKLAND/	WOOD	1	1	80,572	1,890
6	QUITMAN GOLDSMITH, SE. /GLOYD/	WOOD	2	0	14,053	1,385
6	QUITMAN GOLDSMITH, SE. /HILL/	WOOD	1	0	149,073	7,547
6	A QUITMAN GOLDSMITH, SE. /KIRKLAND/	WOOD	1	0	0	0
6	A RALPH SPENCE /SUB-CLARKSVILLE/	HOUSTON	0	0	0	0
6	RAMBO /PAGE/	MARION	1	0	0	0
6	P RED SPRINGS /RODESSA LOWER/	SMITH	7	6	379,453	14,169
6	P REKLAW /PETTIT/	CHEROKEE	3	2	1,223,181	0F
6	P REKLAW /RODESSA/	CHEROKEE	2	2	976,486	0F
6	REKLAW /WOODBINE/	CHEROKEE	1	0	41,132	0F
6	RICAPPY /PETTIT/	CHEROKEE	0	0	11,385	188
6	RICAPPY /RODESSA	CHEROKEE	1	1	4,255	81
6	RODESSA /ANHYDRITE, LOWER/	*MARION	4	3	71,909	0F
6	RODESSA /BYRD/	*CASS	2	1	22,111	0
6	RODESSA /DEES YOUNG/	*CASS	3	3	65,150	1,119
6	RODESSA, EAST /HILL/	CASS	0	0	0	0
6	A RODESSA /GLOYD/	CASS	0	0	0	0
6	RODESSA /GLOYD, MIDDLE/	MARION	10	5	420,032	879F
6	RODESSA /GLOYD, NORTH/	*CASS	11	4	187,386	1,612
6	RODESSA /HENDERSON/	MARION	2	1	117,739	3,467

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
6	RODESSA /HILL, NORTH/	*CASS	16	10	317,267	1
6	RODESSA /HILL, SOUTH/	MARION	2	1	6,047	0F
6	RODESSA /HILL 5800/	CASS	1	1	104,765	293
6	A RODESSA, NORTHEAST /HILL/	CASS	0	0	0	0
6	RODESSA /NUGENT/	MARION	2	1	13,332	269
6	RODESSA /PETTIT, LOWER/	MARION	9	5	159,990	0
6	RODESSA /TRAVIS PEAK/	MARION	11	8	798,985	4,151
6	ROGERS /PETTIT/	HARRISON	0	0	0	0
6	RUNNING DUKE /RODESSA/	HOUSTON	1	0	0	0
6	P SCOTTSVILLE, N. /PETTIT LOWER/	HARRISON	6	4	735,861	2,040F
6	P SCOTTSVILLE, NORTH /TRAVIS PEAK/	HARRISON	1	0	0	0
6	P SCOTTSVILLE, NN. /PAGE 6400/	HARRISON	4	3	363,109	0F
6	P SCOTTSVILLE, NN. /PETTIT 6200/	HARRISON	3	3	188,142	0F
6	SESSIONS /WOODBINE/	CHEROKEE	0	0	0	0
6	SESSIONS, S. /WOODBINE A/	CHEROKEE	6	0	43,317	160F
6	A SHILOH, EAST /BLOSSOM/	PANOLA	4	0	5,475	0
6	SHILOH, EAST /RODESSA/	PANOLA	1	0	15,704	0
6	P SHILOH /PETTIT, LOWER/	RUSK	13	9	1,825,978	15,722F
6	SHILOH /PETTIT, UPPER/	RUSK	3	0	0	0
6	SHILOH /RODESSA/	RUSK	8	2	589,276	660F
6	SHILOH /TRAVIS PEAK/	RUSK	11	0	147,640	1,457F
6	SLOCUM, NN. /PEPPER/	ANDERSON	0	0	10,170	6,366
6	A SLOCUM, NN. /WEAVER/	ANDERSON	0	0	0	0
6	A SLOCUM, NN. /WEAVER G/	ANDERSON	1	0	0	0
6	A SLOCUM, NN. /WOODBINE A/	ANDERSON	1	1	51,504	6,696
6	A SLOCUM, NN. /WOODBINE C/	ANDERSON	6	0	24,094	316F
6	A SLOCUM, NN. /WOODBINE D/	ANDERSON	1	0	0	0
6	A SLOCUM, NN. /WRIGHT/	ANDERSON	0	0	0	0
6	A SLOCUM, SOUTH /WOODBINE/	ANDERSON	1	1	708	0
6	A SLOCUM, WEST /WOODBINE/	ANDERSON	0	0	0	0
6	A SLOCUM, WEST /WOODBINE A/	ANDERSON	1	0	0	0
6	STEVE /SMACKOVER/	BOWIE	1	0	0	0
6	P TECULA /EAGLE FORD/	CHEROKEE	5	3	814,728	3,205
6	TECULA /PETTIT/	CHEROKEE	1	0	0	0
6	TECULA /RODESSA/	CHEROKEE	1	1	60,693	862
6	TECULA /SUBCLARKSVILLE/	CHEROKEE	0	0	0	0
6	TENAMA /JURASSIC/	SHELBY	0	0	0	0
6	A TENNESSEE COLONY /PETTIT/	ANDERSON	0	0	0	0
6	A TENNESSEE COLONY /RODESSA, LO./	ANDERSON	11	2	155,302	7,769F
6	A TENNESSEE COLONY /RODESSA, UP./	ANDERSON	3	1	98,696	4,629
6	A TENNESSEE COLONY /ROD., UP., 1ST/	ANDERSON	4	0	0	0
6	TIMPSON /HAIRGROVE 6925/	SHELBY	0	0	0	0
6	TIMPSON /HAIRGROVE 7090/	SHELBY	0	0	0	0
6	TIMPSON /MOOPER/	SHELBY	1	0	0	0
6	TRAWICK /JURASSIC/	*MACOGDOCHES	1	1	159,404	0F
6	P TRAWICK /PETTIT/	*MACOGDOCHES	39	39	24,119,705	0F
6	P TRAWICK /RODESSA/	*MACOGDOCHES	9	6	2,777,246	0F
6	P TRAWICK /TRAVIS PEAK/	*MACOGDOCHES	27	24	8,523,206	93F
6	TRINITY /WILCOX CARRIZO/	HOUSTON	1	0	0	0
6	TRINITY /WOODBINE/	HOUSTON	1	0	0	0
6	TROUP, EAST /TRAVIS PEAK/	SMITH	1	1	420	678
6	TROUP /TRAVIS PEAK/	CHEROKEE	1	1	49,692	587
6	P TYLER /RODESSA/	SMITH	2	2	1,777,321	31,717F
6	TYLER, SOUTH /RODESSA/	SMITH	3	2	146,143	3,916
6	VICKI LYNN /HILL/	MARION	0	0	0	0
6	VICKI LYNN /NUGENT/	MARION	2	0	0	0
6	P W. A. MONCRIEF /SMACKOVER/	FRANKLIN	6	5	1,267,503C	139,716F
6	WALLACE JOHNSON /DEES LIME/	MARION	1	0	0	0
6	WALLACE JOHNSON /HENDERSON/	MARION	1	0	0	0
6	WALLACE JOHNSON /HILL/	MARION	1	0	0	0
6	WASKOM /BELL/	HARRISON	1	0	0	0
6	WASKOM /BLOSSOM/	HARRISON	1	0	0	0
6	WASKOM /BYRD/	HARRISON	13	6	166,679	0F
6	WASKOM /CAREY/	HARRISON	0	0	0	0
6	P WASKOM /COTTON VALLEY/	*HARRISON	10	7	1,077,700	479F
6	P WASKOM /DOWNER/	HARRISON	1	0	0	0
6	WASKOM /DUKE/	HARRISON	1	0	0	0
6	P WASKOM /HILL/	HARRISON	15	11	952,359	1,693F
6	P WASKOM /HILL, UPPER/	HARRISON	2	1	43,067	1,804
6	WASKOM /MCKNIGHT/	HARRISON	1	0	0	0
6	WASKOM /MCLOFFLIN 6270/	HARRISON	1	1	64,587	0F
6	WASKOM /PALUXY/	HARRISON	3	2	305,408	0F
6	P WASKOM /PETTIT, LOWER/	HARRISON	23	8	415,053	0F
6	P WASKOM /PETTIT, UPPER/	HARRISON	30	17	1,199,758	887F
6	WASKOM /RODESSA, LOWER/	HARRISON	6	2	54,076	211
6	WASKOM /TRAVIS PEAK DAISY/	HARRISON	2	0	0	0
6	P WASKOM /TRAVIS PEAK #1/	*HARRISON	51	34	4,353,406	5,440F
6	P WASKOM /TRAVIS PEAK #2/	HARRISON	2	0	0	0
6	P WASKOM /TRAVIS PEAK #4/	HARRISON	0	0	0	0
6	P WASKOM /TRAVIS PEAK #5/	HARRISON	1	1	26,232	0
6	WASKOM /TRAVIS PEAK #150/	HARRISON	0	0	0	0
6	WHELAN /RODESSA/	HARRISON	16	0	3,869	0
6	WHELAN /TRAVIS PEAK/	HARRISON	10	2	343,213	3,514F
6	P WHELAN /TRAVIS PEAK PRORATED/	HARRISON	27	22	10,644,879	0F
6	WILLIAM WISE S E TRAVIS PEAK	CHEROKEE	1	0	0	0
6	WILLOW SPRINGS /BODENHEIM-TRANS/	GREGG	12	12	1,152,079	15,161
6	P WILLOW SPRINGS /HENDERSON/	GREGG	26	13	2,173,232	16,808F
6	P WILLOW SPRINGS /PETTIT/	GREGG	27	19	2,330,539	41,614F

OIL AND GAS DIVISION

619

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
6 P	WILLOW SPRINGS /PETTIT, MIDDLE/	GREGG	3	1	184,278	2,550
6 P	WILLOW SPRINGS /RODESSA/	GREGG	49	33	5,326,676	27,581F
6 P	WILLOW SPRINGS /TRAVIS PEAK/	GREGG	30	21	2,820,249	18,401F
6	WINNSBORO /BACON LIME 7500/	WOOD	0	0	0	0
6 A	WINNSBORO /BYRD/	WOOD	0	0	0	0
6	WOODLAWN /COTTON VALLEY/	HARRISON	1	1	41,803	0
6	WOODLAWN, E. /PAGE 6320/	HARRISON	0	0	0	0
6	WOODLAWN, E. /PAGE 6460/	HARRISON	3	0	0	0
6	WOODLAWN, N. /NUGENT/	HARRISON	1	1	81,403	0F
6	WOODLAWN /NUGENT/	HARRISON	1	0	0	0
6 A	WOODLAWN /PETTIT/	*HARRISON	39	32	3,616,228	12,014F
6	WOODLAWN /RODESSA/	HARRISON	20	18	3,033,922	0F
6 P	WOODLAWN, S. W. /TRAVIS PEAK/	HARRISON	2	1	416,084	0F
6	WOODLAWN /TRANSITION/	HARRISON	1	0	0	0
6	WOODLAWN /TRAVIS PEAK -A-/	HARRISON	6	4	417,843	0F
6	WOODLAWN /TRAVIS PEAK -B-/	HARRISON	3	3	473,258	0F
6 A	WRIGHT MOUNTAIN /PETTIT, LOWER/	SMITH	2	0	0	0
6 P	YANTIS /RODESSA/	WOOD	1	1	144,145	2,537
6 P	YANTIS, SW. /SMACKOVER/	RAINS	3	3	5,184,269	0F
6 P	YANTIS, WEST /SMACKOVER/	WOOD	4	3	1,492,949	0F
6	DISTRICT TOTAL		2,462	1,640	330,772,676	1,399,055
7B	WILCOAT		8	0	0	0
7B	AARON /RANGER/	EASTLAND	1	0	0	0
7B	AKIN /BLUFF CREEK/	STEPHENS	1	1	8,104	1,106
7B	AKIN /BRANNON, UP./	STEPHENS	1	0	0	0
7B	AKIN /BUCK CREEK/	STEPHENS	2	0	0	0
7B	AKIN /CADDO/	STEPHENS	9	8	167,712	118
7B	AKIN /LAUDERDALE/	STEPHENS	1	0	0	0
7B	AKIN /MARBLE FALLS/	STEPHENS	1	0	12,710	0
7B	ALFRED-DONMELL /CADDO/	STEPHENS	0	0	0	0
7B A	ALICE ANN /RANGER SAND/	EASTLAND	1	0	0	0
7B	ALLEN /RANGER/	EASTLAND	1	0	0	0
7B	ALLEN & RITCHIE /STRAWN/	PALO PINTO	1	0	0	0
7B	ALLISON /MARBLE FALLS/	STEPHENS	0	0	0	0
7B	AMERMAN /BEND 4000/	STEPHENS	0	0	0	0
7B	ANGEL /MARBLE FALLS/	BROWN	2	0	0	0
7B A	ANTHONY-GILBERT /MARBLE FALLS/	PARKER	0	0	0	0
7B	ANZAC /GARDNER/	COLEMAN	4	1	28,287	0
7B	ANZAC-MORRIS /MORRIS/	COLEMAN	1	0	0	0
7B	BANKLINE-FEE /LAKE/	EASTLAND	1	1	73,381	131
7B	BANKLINE-OWEN /LAKE/	EASTLAND	2	0	0	0
7B	BEAD MOUNTAIN /FRY, LOWER/	COLEMAN	1	0	0	0
7B	BEAD MOUNTAIN /KING/	COLEMAN	0	0	0	0
7B	BELDING /BEND CONGL./	PALO PINTO	5	4	282,889	885F
7B	BELDING /MARBLE FALLS/	PALO PINTO	1	0	0	0
7B	BELLENGER	PARKER	1	0	11,902	0
7B	BERRYMAN /KICHI CREEK LIMESTONE/	COLEMAN	1	1	55,015	0
7B	BIBB, EAST /MARBLE FALLS/STORAGE	COMANCHE	3	0	0	0
7B	BIBB, WEST /MARBLE FALLS/	COMANCHE	1	1	17	0
7B	BIG SANDY /CADDO/	STEPHENS	3	1	103,508	1,074
7B A	BIG SANDY /MARBLE FALLS/	STEPHENS	1	1	120,306	4,262
7B	BIG SANDY /MISSISSIPPI/	STEPHENS	1	0	2,972	0
7B	BILLINGS-DUNN /GRAY/	COLEMAN	0	0	0	0
7B	BLACK RANCH /ATOKA 800/	HOOD	1	1	32,327	0
7B	BLACK RANCH /ATOKA 1300/	HOOD	3	3	110,551	0
7B A	BLAKE /CADDO/	BROWN	2	0	0	0
7B	BLAKE-CADDO /FRY/	BROWN	0	0	0	0
7B	BLAKE-CADDO /MARBLE FALLS/	BROWN	3	0	46,908	0
7B	BOA /CADDO LIME/	SHACKELFORD	2	2	4,748	0
7B	BOA-15 /LAKE SAND/	SHACKELFORD	1	0	0	0
7B	BOREN /STRAWN 1400/	HOOD	0	0	0	0
7B	BOWAR /CONGLOMERATE/	STEPHENS	0	0	0	0
7B	BOX, SOUTHWEST /GARDNER/	TAYLOR	0	0	0	0
7B A	BRAD /MARBLE FALLS/	PALO PINTO	3	2	115,194	584
7B	BRAD, NORTH /MARBLE FALLS/	PALO PINTO	0	0	0	0
7B A	BRAD, SOUTH /LAKE/	PALO PINTO	1	1	184,336	319
7B	BRAD, SOUTH /M. F. CONGL./	PALO PINTO	0	0	0	0
7B	BRAD, SW. /BIG SALINE CONGL./	*PALO PINTO	12	9	292,315	1,333
7B A	BRADSHAW /GARDNER/	*TAYLOR	9	8	214,885	2,928
7B P	BRADSHAW /GRAY/	TAYLOR	0	0	0	0
7B P	BRAVO /MARBLE FALLS/	THROCKMORTON	1	1	19,702	1,202
7B	BRAZOS /BEND CONGLOMERATE/	PALO PINTO	0	0	0	0
7B P	BRAZOS, EAST /BIG SALINE/	*PARKER	17	17	768,581	3,018
7B P	BRAZOS, EAST /CADDO -B-/	PARKER	1	1	13,089	0
7B P	BRAZOS, EAST /STRAWN/	*PARKER	9	5	87,320	0
7B	BRAZOS /MARBLE FALLS/	PALO PINTO	7	7	579,702	3,746
7B	BRAZOS /STRAWN/	*PALO PINTO	13	12	99,454	0
7B	BRECKENRIDGE /CADDO/	STEPHENS	1	1	18,215	0
7B A	BRECKIE /4150 CONGL./	STEPHENS	1	1	52,748	245
7B	BROOKESMITH, E. /MARBLE FALLS REEF	BROWN	15	11	309,707	0
7B	BROOKESMITH /MARBLE FALLS REEF/	BROWN	5	2	57,958	0
7B A	BROWN COUNTY REGULAR	BROWN	3	2	21,562	0
7B	BROWN CO. REGULAR /MARBLE FALLS/	BROWN	68	27	631,032	570
7B A	BROWNVILLE W /CADDO MIDDLE/	STEPHENS	1	1	12,981	128
7B	BROWNWOOD, EAST /MARBLE FALLS/	BROWN	9	5	39,734	0
7B	BROWNWOOD /FRY/	BROWN	1	0	0	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
7B	BROWNWOOD, NORTH /MARBLE FALLS/	BROWN	0	0	0	0
7B	BROWNWOOD, SOUTH /MARBLE FALLS/	*COLEMAN	15	8	78,609	0
7B	BROWNWOOD, WEST /MARBLE FALLS/	BROWN	24	17	95,639	0
7B	BUFFALO GAP, W. /GARDNER/	TAYLOR	1	0	0	0
7B	BURCH /BLUFF CREEK/	THROCKMORTON	1	0	0	0
7B	BURNS-DALTON/MARBLE FALLS/	PALO PINTO	0	0	860	252
7B	CADDO /MARBLE FALLS/	STEPHENS	4	2	66,393	284
7B	A CAL-TEX /CADDO/	PARKER	1	1	29,998	0
7B	CALLAHAN COUNTY REGULAR GAS	CALLAHAN	12	7	624,900	565F
7B	CAMP COLORADO /CADDO/	COLEMAN	0	0	0	0
7B	CAMP COLORADO /MARBLE FALLS/	COLEMAN	4	4	117,954	0
7B	P CAMP COLORADO, N. /GARDNER/	COLEMAN	8	8	459,333	0
7B	CHANEY /CANYON/	FISHER	1	0	0	0
7B	CHANEY /CADDO/	STEPHENS	2	0	0	0
7B	CHANEY /MARBLE FALLS/	*EASTLAND	2	2	57,629	42
7B	CHASTAIN /LAKE/	SHACKELFORD	2	1	5,637	0
7B	CHRISTIAN /CADDO, MIDDLE/	STEPHENS	0	0	0	0
7B	CHRISTIAN /MARBLE FALLS/	STEPHENS	1	0	20,452	0
7B	CHRISTIAN /MISS./	STEPHENS	1	0	0	0
7B	CISCO /LAKE/	EASTLAND	1	1	7,724	0
7B	CISCO, NORTH /RANGER LIME/	EASTLAND	0	0	0	0
7B	CISCO, NORTHWEST /LAKE/	EASTLAND	1	1	30,509	138F
7B	CISCO, SOUTH /LAKE/	EASTLAND	1	1	24,894	376
7B	CISCO, SOUTHWEST /RANGER/	EASTLAND	3	2	11,401	0
7B	CISCO, SOUTHWEST /LAKE/	EASTLAND	1	1	10,341	0
7B	A CISCO, WEST /LAKE/	EASTLAND	0	0	0	0
7B	A CLAYTONVILLE, SOUTHWEST /CANYON/	FISHER	2	1	36,581	69
7B	A CLAYTONVILLE /5200 CANYON SD./	FISHER	3	4	331,128	372
7B	COKER /GRAY SAND/	COLEMAN	0	0	0	0
7B	COKER, SOUTH /GRAY/	COLEMAN	2	2	25,803	0
7B	A COLEMAN COUNTY REGULAR	COLEMAN	6	3	25,432	0
7B	COLEMAN COUNTY REGULAR GAS	COLEMAN	55	15	694,381	2,367
7B	COLEMAN JUNCTION /BRENECKE/	COLEMAN	1	0	0	0
7B	A COMANCHE COUNTY REGULAR	COMANCHE	0	0	0	0
7B	A COOK RANCH	SHACKELFORD	1	0	0	0
7B	COPAZ /GARDNER/	TAYLOR	0	0	0	0
7B	COPELAND /STRAWN/	STEPHENS	1	1	6,007	0
7B	A COPPER	PALO PINTO	1	1	4,997	0
7B	P COSTELLO /BIG SALINE/	PALO PINTO	5	4	325,266	1,912
7B	CRESWELL /GARDNER/	COLEMAN	1	1	22,378	0
7B	CRESWELL /MORRIS/	COLEMAN	0	0	0	0
7B	CROSS CUT /MARBLE FALLS/	BROWN	1	0	0	0
7B	DALTON /CADDO/	PALO PINTO	0	0	0	0
7B	DALTON /MARBLE FALLS/	PALO PINTO	1	1	17,862	0
7B	A DAY & GRIFFIN/MBLE, FLS./SALVAGE	EASTLAND	1	0	0	0
7B	DE LEON /MARBLE FALLS	COMANCHE	1	0	0	0
7B	A DE LEON /MARBLE FALLS/ STORAGE	COMANCHE	2	1	136,528	0
7B	DE LONG /CONGLOMERATE	STEPHENS	0	0	0	0
7B	A DE LONG /ZONE B/	STEPHENS	1	1	29,908	0
7B	DE WITT /MARBLE FALLS/	PALO PINTO	1	0	0	0
7B	DEATE /CONGLOMERATE/	PALO PINTO	2	1	135,134	457
7B	DECLIVA /1980/	STEPHENS	1	0	0	0
7B	DEER RIDGE /CONGLOMERATE/	STEPHENS	0	0	0	0
7B	A DESDEMONA /BEND CONGL./ SALVAGE	EASTLAND	1	0	327	0
7B	DESDEMONA E. /CADDO, W./	ERATH	1	0	0	0
7B	DESDEMONA E. /MARBLE FALLS/	ERATH	2	0	0	0
7B	DICEY /5200/	PARKER	3	3	62,720	216
7B	A DORA, NORTH /DDO/	NOLAN	5	3	118,244	254
7B	DOROTHY SUE, NE. /CADDO/	SHACKELFORD	1	1	23,446	118
7B	DOTHAN /CADDO/	EASTLAND	1	1	348,960	0
7B	DOTHAN, N. /CANYON 1550/	EASTLAND	0	0	0	0
7B	DOUBLE-BEND /FLIPPEN/	THROCKMORTON	0	0	0	0
7B	DUGOLD /FRY/	COLEMAN	0	0	0	0
7B	DUSTER, SOUTH /MARBLE FALLS/	COMANCHE	2	1	18,890	9
7B	A DYER /MORAN, UP./	*CALLAHAN	3	0	47	0
7B	A DYESS /FRY SAND/	TAYLOR	1	0	0	0
7B	A EASTLAND COUNTY REGULAR	EASTLAND	30	27	224,032	166
7B	EASTLAND COUNTY REGULAR /GAS/	EASTLAND	56	29	595,670	1,775
7B	ECHO /MARBLE FALLS/	COLEMAN	0	0	0	0
7B	ECHOLS /LAKE/	STEPHENS	2	2	5,782	0
7B	ECHOLS /MARBLE FALLS/	STEPHENS	18	12	538,081	1,029F
7B	EDGAR DAVIS /COOK/	CALLAHAN	0	0	0	0
7B	EDGAR DAVIS /MORRIS/	SHACKELFORD	0	0	0	0
7B	ELIASVILLE, EAST /CONGL., LOWER/	STEPHENS	1	0	0	0
7B	ELIASVILLE, EAST /CONGL., UPPER/	YOUNG	0	0	0	0
7B	ELIASVILLE /MARBLE FALLS/	STEPHENS	0	0	0	0
7B	ELLIOTT-PARA, /3700/	STEPHENS	1	0	0	0
7B	ELMOALE, S. /CADDO/	CALLAHAN	1	1	28,753	17
7B	P EMORY /BIG SALINE/	PALO PINTO	13	13	595,092	2,330
7B	EMORY /BIG SALINE 4116/	PALO PINTO	1	1	28,728	90
7B	EMORY /LAKE/	PALO PINTO	0	0	0	0
7B	ENERGY /MARBLE FALLS/	COMANCHE	6	3	93,714	0
7B	A ERATH COUNTY REGULAR	ERATH	2	1	4,387	60
7B	ERATH COUNTY REGULAR /DESDEMONA/	ERATH	6	6	73,621	0
7B	A ESKOTA, NORTH /CANYON REEF/	FISHER	0	0	0	0
7B	FISK /JENNINGS/	COLEMAN	4	2	42,604	0
7B	FORTUNE BEND /BEND-CONGLOMERATE/	PALO PINTO	1	0	0	0
7B	FRANKELL /STRAWN/	STEPHENS	1	1	10,110	0

OIL AND GAS DIVISION

621

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
78	FREDDA /DUFFER LINE/	CALLAHAN	1	1	13,721	320
78 A	GEM /MISS./	SHACKELFORD	2	0	16,064	740
78 A	GEM, NORTHEAST /CADDO LINE/	SHACKELFORD	0	0	0	0
78	GLEN COVE /FRY, UPPER GAS/	COLEMAN	1	0	0	0
78	GLEN COVE /JENNINGS/	COLEMAN	18	11	215,191	843
78	GLEN COVE /MORRIS/	COLEMAN	1	0	0	0
78	GLEN COVE /SERRATT/	COLEMAN	2	0	0	0
78	GLEN COVE /2000/	COLEMAN	1	0	0	0
78	GOBER-EDWARDS /MARBLE FALLS/	THROCKMORTON	1	0	0	0
78	GOLDSBORO /GARDNER, UPPER/	COLEMAN	10	0	0	0
78	GOLDSBORO, NORTH /GRAY/	COLEMAN	0	0	0	0
78	GORMAN /MARBLE FALLS/	*EASTLAND	2	0	39,628	48
78	GORMAN, N. /MARBLE FALLS/	EASTLAND	0	0	0	0
78 P	GRAFDOR, /BEND CONGLOMERATE/	*JACK	25	23	844,967	3,452
78	GRAFDOR, /CADDO CONGL./	PALO PINTO	3	3	78,589	347
78 P	GRAFDOR, W. /CADDO CONGL./	PALO PINTO	9	8	457,136	1,599
78 A	GRAFDOR, /4150 CONGL./	PALO PINTO	1	1	44,281	125
78	GREEN /CADDO LINE/	STEPHENS	0	0	0	0
78	GREEN /CONGL./	STEPHENS	1	0	0	0
78	GREEN /MISS./	STEPHENS	1	0	0	0
78	GRISHAM-HUNTER /BLUFF CREEK/	THROCKMORTON	1	0	0	0
78	GROUP /CISCO/	NOLAN	1	0	0	0
78	A GROUP /MASSIVE/	NOLAN	0	0	0	0
78	GUESS /STRAWN/	PARKER	1	0	0	0
78	A H. R. S. BLACK /4400 MISS	SHACKELFORD	1	1	4,099	0
78	A HAMLIN /SWASTIKA/	JONES	0	0	0	0
78 A	HARDING BROS. /CADDO, UP./	STEPHENS	0	0	0	0
78	HARDING BROS. /MISS./	STEPHENS	0	0	0	0
78	HARP /CANYON REEF/	NOLAN	0	0	0	0
78	HART RANCH /MARBLE FALLS CONGL./	PALO PINTO	0	0	0	0
78	HAT TOP MTN. /JENNINGS LINE/	NOLAN	2	2	233,772	4,965
78	HAYMORE /BIG SALINE/	STEPHENS	1	1	256,449	1,090
78	HEFLEY /GRAY/	TAYLOR	0	0	0	0
78	HENDRICK /GARDNER, LOWER/	SHACKELFORD	0	0	0	0
78 P	HERBER, EAST /GRAY 4725/	TAYLOR	0	0	0	0
78	HERR-KING, WEST /1050/	CALLAHAN	1	0	0	0
78	HILL /LAKE/ STORAGE	EASTLAND	5	0	0	0
78	HILL, NORTH /CONGLOMERATE/	STEPHENS	3	0	0	0
78	HINES /STRAWN/	PALO PINTO	3	0	0	0
78 A	HINKSON RANCH /MARBLE FALLS/	PALO PINTO	0	0	0	0
78	HOGG /HOGG EASTLAND/	EASTLAND	1	0	5,898	0
78	HUBBARD CREEK /CADDO/	SHACKELFORD	1	0	0	0
78	HUBBARD CREEK /STRAWN/	SHACKELFORD	1	0	0	0
78	HUDDLESTON /CISCO 3600/	JONES	0	0	0	0
78	HUDMAN /MARBLE FALLS/	SHACKELFORD	4	4	95,397	1
78	HUDSON /GRAY, LOWER/	COLEMAN	1	0	22,808	745
78	HUDSON /MORRIS/	COLEMAN	0	0	0	0
78 A	HUMMEL /CADDO/	EASTLAND	1	1	21,790	165
78	HUNT	STEPHENS	0	0	0	0
78	HUTCHINSON GAS /BEND CONGL./	CALLAHAN	1	0	0	0
78	HYLTON, NW. /GARDNER SD/	NOLAN	1	1	0	0
78	IBEX /CADDO LINE/	SHACKELFORD	15	12	460,362	193F
78	IBEX, EAST /CADDO LINE/	STEPHENS	1	1	44,940	0
78	IBEX, EAST /LAKE/	STEPHENS	2	1	2,941	0
78	IBEX, EAST /MARBLE FALLS/	STEPHENS	1	1	41,415	0
78	IBEX, EAST /MORAN/	STEPHENS	1	1	436	0
78	IBEX, EAST /STRAWN WILD/	STEPHENS	1	1	9,069	0
78	IBEX /MORAN/	STEPHENS	0	0	0	0
78	IBEX /2300 STRAWN/	STEPHENS	1	1	27,002	0
78 A	ILES /CONGLOMERATE/	STEPHENS	1	1	50,531	5,877
78	INKUM /JENNINGS/ LINE/	TAYLOR	1	1	81,130	244
78 P	ISETT /CADDO/	EASTLAND	2	2	103,764	219
78	IVAN /CONGL. 4000/	STEPHENS	1	1	13,965	265
78 A	IVAN /MARBLE FALLS/	STEPHENS	1	0	0	0
78	J A /AVIS/	THROCKMORTON	1	0	0	0
78	J. W. BARTLETT /MARBLE FALLS/	COMANCHE	7	0	0	0
78	JACKSON /STRAWN/	STEPHENS	3	0	5,147	0
78	JAKE GREEN /ATOKA/	HOOD	2	0	0	0
78	JANELLEN /CADDO/	BROWN	22	11	163,752	0
78	JANELLEN /PLACID/	BROWN	3	0	0	0
78	JANELLEN, SOUTH /FRY/	BROWN	2	1	29,744	0
78 A	JILL /CONGL., N./	STEPHENS	1	1	10,489	62
78 A	JILL, N. /4050 CONGL./	STEPHENS	0	0	14,943	85
78 P	JOHNSTON GAP /ATOKA/	PALO PINTO	0	0	0	0
78	JONES & LEWIS /CADDO/	BROWN	2	2	102,841	0
78	JONES & LEWIS /MARBLE FALLS/	BROWN	1	0	37,639	0
78	JONES COUNTY REGULAR	JONES	3	0	14,298	0
78	JONES HILL, SOUTH /KING/	COLEMAN	0	0	0	0
78 A	JONISUE BOWDEN /CANYON/	FISHER	3	0	16,319	0
78	KENAN /CONGLOMERATE/	PALO PINTO	0	0	0	0
78	KINNEBREW /RANGER/	EASTLAND	3	2	9,277	0F
78	KIRBY /MCHILLAN 3000/	TAYLOR	4	3	847,143	462
78	KIRBY, SW /MC MILLAN 3000/	TAYLOR	2	2	243,916	62
78	KLEINER /LAKE/	EASTLAND	1	1	25,744	24
78	KLEINER /MISSISSIPPI/	EASTLAND	0	0	0	0
78	KLEINER /RANGER/	EASTLAND	0	0	0	0
78	KNIGHT /CADDO/	EASTLAND	0	0	0	0
78	LAKE BROWNWOOD /2250/	BROWN	1	1	35,567	37

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
79	LAKE TRAHMEL /CANYON/	NOLAN	1	0	0	0
79	LAKE TRAHMEL, SOUTH /CANYON/	NOLAN	2	0	0	0
79	LAMBSHEAD /BLUFF CREEK/	THROCKMORTON	2	0	0	0
79	LANEY /STRAWN/	ERATH	8	4	98,357	0
79	LANGFORD /MARBLE FALLS/	PALO PINTO	0	0	0	0
79	A LAHN	TAYLOR	1	0	0	0
79	LAZY BEND GAS /STRAWN 8800/	PARKER	2	2	60,251	0
79	A LEA ANNE /CADDO/	SHACKELFORD	1	0	0	0
79	LEA ANNE, SW, /CONGL./	SHACKELFORD	1	0	0	0
79	LEDBETTER /LAKE/	*EASTLAND	3	3	22,089	0
79	LEDBETTER /RANGER/	*EASTLAND	1	1	121,049	0
79	LEE RAY /BOND/	*EASTLAND	4	3	358,656	139
79	LEE RAY /CADDO/	*STEPHENS	0	0	0	0
79	LEE RAY /DUFFER LINE/	*STEPHENS	12	8	312,851	84
79	LEE RAY /LAKE/	*STEPHENS	16	13	502,419	0
79	A LEE RAY /MISS/	*STEPHENS	0	0	0	0
79	LEE RAY, NORTH /DUFFER LINE/	EASTLAND	1	1	26,573	0
79	LEE RAY /RANGER/	EASTLAND	4	4	46,488	0
79	LEE RAY SHALLOW /STRAWN/	*EASTLAND	4	1	27,424	0
79	LINDA LOU /GARDNER/	COLEMAN	0	0	0	0
79	LOKX DEEP /MISS-ELLENBURGER/	*STEPHENS	0	0	0	0
79	LOKEY /ATOKA 1200/	*HOOD	4	3	146,710	0
79	LOKEY /ATOKA 1250/	*HOOD	8	5	339,338	0
79	P LONE CAMP /BEND CONGLOMERATE/	*PARKER	20	15	876,478	2,211
79	LONE CAMP /STRAWN/	PALO PINTO	2	0	0	0
79	A LOVING	STEPHENS	1	1	3,885	0
79	LANGUM /RANGER/	EASTLAND	1	0	0	0
79	A MANNING-OCONNOR /CADDO/	STEPHENS	4	2	37,556	1,550
79	MANNING-OCONNOR /NORAN/	STEPHENS	1	0	0	0
79	A MARGE E. /4040/	CALLAHAN	2	0	0	0
79	MARYN SPUR /MARBLE FALLS/	*PALO PINTO	6	1	14,061	0
79	MARY MORRIS /CONGL., 4000/	PALO PINTO	1	0	32,697	21
79	MATTHEWS RANCH /MISS. LINE/	THROCKMORTON	0	0	0	0
79	MAY-NEST /MARBLE FALLS/	BROWN	1	1	14,351	0
79	A MCCREA /STRAWN, LO./	*STEPHENS	2	2	174,400	241
79	A MCCURDY-BLAIR, E. /MISS./	CALLAHAN	1	0	1,172	0
79	A MCCURDY-BLAIR /MISS./	CALLAHAN	1	0	5,980	0
79	MCWORDIE /CROSS CUT/	COLEMAN	2	0	0	0
79	MCHAY /GARDNER/	NOLAN	0	0	0	0
79	MCWILLIAMS-DAVIS /GREY/	COLEMAN	0	0	0	0
79	MEEKER /CONGLOMERATE 3850/	PARKER	10	10	773,958	916F
79	MEEKER /CONGLOMERATE 4000/	PARKER	2	2	62,827	55
79	MEEKER /STRAWN 2400/	PARKER	1	1	6,127	20
79	MEEKER /2200/	PARKER	8	5	178,168	27F
79	METCALF GAP, EAST /4000/	PALO PINTO	0	0	0	0
79	MILMAN /MARBLE FALLS/	SHACKELFORD	0	0	0	0
79	P HILLSAP, E. /BEND CONGL., GAS/	PARKER	26	15	459,492	863
79	HILLSAP, E. /4300 CONGL./	PARKER	1	1	39,244	230
79	HILLSAP /MARBLE FALLS/	PARKER	1	1	6,137	0
79	HILLSAP, N. /STRAWN/	PARKER	0	0	0	0
79	HILLSAP, SE /4900 CONGL./	PARKER	1	1	11,475	81
79	MINERAL WELLS /BIG SALINE/	PALO PINTO	2	1	28,921	216
79	MINERAL WELLS, NORTH /BIG SALINE/	PALO PINTO	21	17	440,132	2,708F
79	MINERAL WELLS, NORTH /STRAWN/	PALO PINTO	1	0	0	0
79	MINGUS /STRAWN/	PALO PINTO	2	1	11,300	2
79	MINGUS /STRAWN 1500/	PALO PINTO	0	0	0	0
79	MINGUS /STRAWN 1700/	PALO PINTO	1	0	0	0
79	MITTIE /CADDO/	COMANCHE	0	0	0	0
79	MITTIE /MARBLE FALLS/	COMANCHE	3	3	113,659	111
79	MOON /DUFFER LINE/	STEPHENS	1	1	9,868	0
79	MOON /MARBLE FALLS LINE/	STEPHENS	6	6	243,254	1,040
79	NORAN E. /2800/	SHACKELFORD	1	1	52,673	0
79	NORAN E. /3460/	SHACKELFORD	0	0	0	0
79	P NORAN E. /3645/	SHACKELFORD	3	3	744,195	8,347
79	NORAN E. /3800/	SHACKELFORD	3	2	337,538	2,374
79	NORAN /NORAN/	SHACKELFORD	1	0	10,892	0
79	MORRIS WOODS/W. F. CONGLOMERATE/	EASTLAND	0	0	0	0
79	MUGGINSVILLE /MARBLE FALLS/	SHACKELFORD	1	1	9,877	2
79	P MYERS /GARDNER 3613/	CALLAHAN	2	2	232,846	0
79	P MYERS /JENNINGS 3443/	CALLAHAN	1	0	0	0
79	A NAIL /BLUFF CREEK/	SHACKELFORD	0	0	0	0
79	NECESSITY /BUCK CREEK/	STEPHENS	0	0	0	0
79	A NECESSITY /DUFFER LINE/	STEPHENS	4	3	301,005	220
79	NECESSITY /MARBLE FALLS/	STEPHENS	2	2	87,290	0
79	A NENA LUCIA /STRAWN REEF/	NOLAN	2	0	28,150	94
79	NEW SEVEN /COOK SAND/	TAYLOR	0	0	0	0
79	NIMROD /CADDO/	EASTLAND	2	2	56,912	0
79	NIMROD /CADDO LINE, NE/	EASTLAND	0	0	0	0
79	NOLAN /MARBLE FALLS/	PALO PINTO	2	2	72,594	140
79	NORAND /CANYON REEF/	FISHER	1	1	32,054	2,578
79	NORRIS /MARBLE FALLS/	PALO PINTO	2	0	123,496	458
79	A NORTHEAST AREA /CADDO LINE/	STEPHENS	1	0	146	0
79	NORVELL /CANYON LINE/	STEPHENS	1	0	0	0
79	A NORVELL /CONGLOMERATE/	STEPHENS	0	0	0	0
79	NORVELL, SOUTHEAST/MARBLE FALLS/	STEPHENS	0	0	0	0
79	A NOVICE	COLEMAN	1	0	0	0
79	NOVICE, NORTH /GRAY/	COLEMAN	2	1	33,155	805
79	NOVICE, WEST /GARDNER 3700/	COLEMAN	0	0	0	0

OIL AND GAS DIVISION

623

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
7B	NOVICE, WEST /GRAY/	COLEMAN	0	0	0	0
7B A	ONEAL /CADD0/	STEPHENS	4	3	28,597	0
7B A	ONEAL /MARBLE FALLS/	STEPHENS	1	0	0	0
7B	ONETA /MARBLE FALLS/	*STEPHENS	5	4	574,736	16,156
7B A	OVALO SE. /4000 GRAY/	TAYLOR	1	1	19,074	0
7B A	OVERALL	COLEMAN	0	0	0	0
7B	PAINT CREEK /1350/	HASKELL	0	0	0	0
7B	PALM /CADD0/	SHACKELFORD	2	1	168,922	30
7B	PALO PINTO /MARBLE FALLS CONGL./	PALO PINTO	5	0	0	0
7B A	PALO PINTO COUNTY REGULAR	PALO PINTO	4	0	0	0
7B	PALO PINTO CO. REG. /GAS/	PALO PINTO	43	25	1,734,351	7,131F
7B	PARA-BLOCK /CROSS PLAINS/	CALLAHAN	3	0	2,631	0
7B	PARKS /CADD0 LIME/	STEPHENS	0	0	0	0
7B	PARKS PIERCE /STRAHN/	STEPHENS	1	1	17,162	0
7B	PARNELLY /FLIPPEN/	TAYLOR	0	0	0	0
7B	PARROTT-ATKINSON /CANYON/	THROCKMORTON	1	0	0	0
7B A	PERKINS /CADD0/	CALLAHAN	0	0	0	0
7B	PICKWICK /STRAHN/	PALO PINTO	8	0	0	0
7B	PIONEER /CADD0/	EASTLAND	1	0	0	0
7B	PITTMAN & REYNOLDS /MISS./	SHACKELFORD	1	1	1,386	0
7B	PITZER /CISCO 3335/	JONES	2	0	0	0
7B	PLUMB /RANGER LOWER/	STEPHENS	1	1	19,967	0
7B	POOLVILLE SW. /BEND CONGL./	PARKER	6	6	216,218	312F
7B	POOLVILLE SW. /BEND CONGL. LO./	PARKER	1	1	271,429	0F
7B	POOLVILLE WEST /ATOKA/	PARKER	1	0	0	0
7B P	POOLVILLE WEST /STRAHN/	PARKER	6	5	336,984	0F
7B	POPE-SAYLES /CADD0 UP./	STEPHENS	0	0	0	0
7B	POSSUM KINGDOM WEST /CONGL./	PALO PINTO	1	1	61,050	476
7B	POTTSVILLE /MARBLE FALLS/	HAMILTON	10	10	713,411	0
7B	POTTSVILLE SOUTH /MARBLE FALLS/	HAMILTON	7	0	0	0
7B	POWDER RIDGE /CONGL./	PALO PINTO	0	0	0	0
7B	POYNOR /CONGL./	HOOD	0	0	0	0
7B	PRATT	STEPHENS	1	0	0	0
7B A	PROCTOR /GARDNER/	TAYLOR	0	0	0	0
7B A	PROCTOR /GRAY/	TAYLOR	0	0	0	0
7B	PUTNAM NORTH /CADD0/	CALLAHAN	1	0	0	0
7B	PUTNAM NORTH /FLIPPIN/	CALLAHAN	2	0	0	0
7B	PUTNAM SOUTH /CADD0 LIME/	CALLAHAN	0	0	0	0
7B	PUTNAM SOUTH /DUFFER LINE/	CALLAHAN	1	1	21,842	37
7B	PUTNAM SOUTH /MARBLE FALLS/	CALLAHAN	0	0	0	0
7B	RANGER /2935-2955/	EASTLAND	0	0	0	0
7B	RANGER WEST /MARBLE ALLS/	EASTLAND	1	1	103,326	0
7B	RANGER-EASTLAND /MARBLE FALLS/	EASTLAND	1	0	397	0
7B	RANGER-EASTLAND /RANGER/	EASTLAND	2	2	11,593	0
7B	RECTOR E. /STRAHN 1700/	PALO PINTO	0	0	0	0
7B	RECTOR /MARBLE FALLS/	PALO PINTO	5	4	163,743	325
7B	RED HORSE /BEND CONGLOMERATE/	CALLAHAN	1	1	25,796	0
7B	RED HORSE /COOK/	CALLAHAN	1	0	0	0
7B	RED HORSE /LAKE LOWER/	CALLAHAN	1	0	0	0
7B A	REDDIN /SWASTIKA/	TAYLOR	0	0	0	0
7B	REND /CONGL./	PARKER	1	0	0	0
7B	RICHARDS RANCH	THROCKMORTON	1	0	0	0
7B	RICKELS N. /MARBLE FALLS/	STEPHENS	0	0	0	0
7B A	RICKELS /CONGLOMERATE/	STEPHENS	3	1	16,528	0
7B	RICKELS /CONGL. 2ND/	STEPHENS	0	0	0	0
7B	RICKELS /CONGL. 3900/	STEPHENS	1	1	13,116	0
7B	RICKELS /MARBLE FALLS CONGL./	STEPHENS	0	0	0	0
7B A	RICKELS NORTH /CONGL., UPPER/	STEPHENS	1	0	0	0
7B	RICKELS N. /MARBLE FALLS 3980/	STEPHENS	1	1	14,849	0
7B	RIFE /CONGL. 3900/	PALO PINTO	2	2	391,164	983
7B A	RIFE /4150 CONGL./	PALO PINTO	1	1	94,030	1,542
7B	RINGO /3557-3565/	PALO PINTO	1	0	0	0
7B	ROBY NW. /SWASTIKA 3930/	FISHER	1	0	27,962	88
7B	ROUND TOP /CANYON/	FISHER	0	0	0	0
7B A	ROUND TOP NW. /SWASTIKA/	FISHER	0	0	0	0
7B A	ROUND TOP /SWASTIKA/	FISHER	3	0	0	0
7B	ROUND TOP /4500-4525/	FISHER	2	0	0	0
7B	RUTHY	STEPHENS	1	0	0	0
7B	RUTHY WEST	STEPHENS	0	0	0	0
7B P	RUTHY WEST /ATOKA CONGLOMERATE/	STEPHENS	0	0	0	0
7B	SABRA /GREY/	TAYLOR	1	0	2,544	106
7B	ST. ANTHONY S. /GRAY/	CALLAHAN	1	1	46,266	0
7B	SALT CREEK /MARBLE FALLS/	BROWN	4	3	11,071	0
7B	SALT PRONG /COOK/	SHACKELFORD	0	0	0	0
7B	SANDERS /CONGL., LOWER/	SHACKELFORD	0	0	0	0
7B	SANTA ANNA /BRENECKE/	COLEMAN	3	0	0	0
7B	SANTA ANNA /BRENECKE, EAST/	COLEMAN	1	0	0	0
7B	SANTA ANNA /MARBLE FALLS/	*BROWN	95	90	2,419,950	713
7B	SANTA ANNA NORTH /FRY/	COLEMAN	4	0	14,376	0
7B	SANTO S. /MISS/	PALO PINTO	1	1	384,732	4,585
7B	SAXON-GUION /GRAY/	TAYLOR	1	0	0	0
7B A	SEAMAN /CONGL./	PALO PINTO	0	0	0	0
7B	SEAMAN /CONGL., UPPER	*PALO PINTO	2	2	182,473	520
7B	SEAMAN /4000 CONGL./	PALO PINTO	2	2	70,627	1,794
7B A	SEDWICK /LAKE/	SHACKELFORD	0	0	0	0
7B	SEDWICK /MARBLE FALLS	SHACKELFORD	1	0	0	0
7B	SEDWICK /MISSISSIPPI/	SHACKELFORD	0	0	0	0
7B	SERVICE /FRY, LO./	COLEMAN	1	0	4,711	40

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
7B	SERVICE /FRY, UP./	COLEMAN	1	0	0	0
7B	SERVICE /GARDNER/	COLEMAN	1	1	3,736	140
7B	SERVICE /GRAY/	COLEMAN	0	0	0	0
7B	SHACKELFORD CO. REGULAR	*STEPHENS	40	10	655,232	832
7B	SHIR-VEN /STRANN/	EASTLAND	0	0	0	0
7B	SHRADER	CALLAHAN	1	0	0	0
7B	SIBLEY /HARBLE FALLS/	EASTLAND	1	0	5,241	0F
7B	SIDNEY /HARBLE FALLS/	COMANCHE	6	6	83,263	0
7B	SIKES /CADDO/	STEPHENS	1	1	17,006	0
7B	A SILVER VALLEY	COLEMAN	0	0	0	0
7B	SILVER VALLEY, E. /HARBLE FALLS/	COLEMAN	0	0	0	0
7B	SILVER VALLEY, EAST /MORRIS/	COLEMAN	0	0	0	0
7B	SILVER VALLEY /MORRIS	COLEMAN	1	0	404	0
7B	SILVER VALLEY, NORTH /MORRIS/	COLEMAN	1	0	0	0
7B	SIPE SPRINGS /HARBLE FALLS/	*BROWN	34	31	714,810	905
7B	SLOAN /CADDO GAS/	THROCKMORTON	1	0	0	0
7B	SLOAN, SOUTH /CADDO GAS/	THROCKMORTON	0	0	0	0
7B	SNALLEY(LAKESAND CONGL.)	SHACKELFORD	1	0	76,301	1,107
7B	SNALLEY (MISS CHAPPEL)	SHACKELFORD	0	1	96,957	2,524
7B	SORELLE /STRANN/	THROCKMORTON	0	0	0	0
7B	A SPRINGTOWN /CADDO/	PARKER	1	1	102,678	632
7B	SPRINGTOWN /ELLENBURGER/	PARKER	1	0	0	0
7B	STEPHENS CO. REGULAR	STEPHENS	73	37	1,227,066	1,596F
7B	A STEPHENS CO. REGULAR /ASSOC./	STEPHENS	6	4	66,725	332
7B	STEPHARDSON /ALEXANDER GARDNER/	COLEMAN	2	0	0	0
7B	STEPHARDSON /HARBLE FALLS/	COLEMAN	0	0	0	0
7B	STOVER /COOK/	STEPHENS	0	0	0	0
7B	A STOVER /HARBLE FALLS/	STEPHENS	0	0	0	0
7B	STRAHN, EAST /HARBLE FALLS/	PALO PINTO	3	1	25,135	0
7B	A STRAHN /HARBLE FALLS/	PALO PINTO	2	2	100,474	0
7B	STRAHN /HARBLE FALLS-STRANN/	PALO PINTO	12	9	249,469	0
7B	P STRAHN, N. /BEND CONGL./	PALO PINTO	33	29	1,239,766	3,018
7B	STRAHN, NORTH /HARBLE FALLS/	PALO PINTO	0	0	0	0
7B	A STRAHN, NW. /HARBLE FALLS/	PALO PINTO	0	0	0	0
7B	STRAHN, NW. /HARBLE FALLS 3700/	PALO PINTO	1	0	0	0
7B	STRAHN, NW. /HARBLE FALLS 3825/	PALO PINTO	0	0	0	0
7B	STRAHN, NW. /HARBLE FALLS 3960/	PALO PINTO	1	1	66,085	144
7B	STRONG /CONGL./	PALO PINTO	7	6	259,416	1,019
7B	A STUART /HARBLE FALL 3500/	PALO PINTO	0	0	25,242	1,132
7B	A STUART /HARBLE FALLS 3700/	PALO PINTO	1	0	0	0
7B	STUART /HARBLE FALL 3860/	PALO PINTO	1	1	225,529	478
7B	STUART, SOUTH /HARBLE FALLS 3630/	PALO PINTO	1	0	0	0
7B	SWAGER /1266-1272/	SHACKELFORD	0	0	0	0
7B	SWAN /CANYON REEF/	JONES	0	0	0	0
7B	SWENSON /STRANN/	STEPHENS	0	0	0	0
7B	TALPA /JENNINGS/	COLEMAN	0	0	0	0
7B	TALPA /SERRATT/	COLEMAN	0	0	0	0
7B	TAYLOR /CADDO LIME/	STEPHENS	0	0	0	0
7B	TAYLOR CO. REG.	TAYLOR	10	3	145,362	212
7B	TENPLETON /FRY/	COLEMAN	1	0	0	0
7B	A TENPLETON /GARDNER/	COLEMAN	0	0	0	0
7B	TENPLETON /GRAY/	COLEMAN	3	2	139,409	545
7B	A TENPLETON, NORTH /GRAY/	COLEMAN	1	1	12,493	7
7B	TEXOLINE /HARBLE FALLS/	ERATH	1	0	0	0
7B	A THORNTON /CAPPS LIME/	TAYLOR	0	0	0	0
7B	A THORNTON /MORRIS/	TAYLOR	1	1	27,431	132
7B	THORNTON, SOUTH /CAPPS LIME/	TAYLOR	1	1	30,007	95
7B	THREE ACRES, SOUTH /GARDNER/	CALLAHAN	1	0	590	0
7B	THRIFTY /HARBLE FALLS	BROWN	6	5	71,298	64
7B	THROCKMORTON CO. REG.	THROCKMORTON	13	3	83,271	644
7B	TINTOP, E. /4950/	PARKER	0	0	0	0
7B	TIPTON /CADDO, UPPER/	STEPHENS	1	1	43,470	0
7B	TIPTON, EAST /CADDO, UPPER/	STEPHENS	2	0	9,377	358
7B	TIPTON /HARBLE FALLS/	STEPHENS	1	1	13,574	0
7B	A TOLAR /CANYON/	FISHER	1	0	0	0
7B	TOLAR, E. /CANYON 4400/	FISHER	1	0	0	0
7B	TOLBERT /CADDO/	STEPHENS	2	2	27,434	0
7B	P TOTO /BEND CONGL., LOWER/	PARKER	20	18	1,494,789	4,336F
7B	TOTO /CADDO CONGLOMERATE/	PARKER	6	5	219,779	20
7B	TOTO /CADDO 1ST/	POLK	0	0	0	0
7B	TOTO /CADDO LIME/	PARKER	5	0	142,104	1,019
7B	TOTO /LIME #=1/	PARKER	2	0	0	0
7B	TOTO /PARKS LIME/	PARKER	0	0	0	0
7B	TOTO, SOUTH /CADDO LIME/	PARKER	1	1	32,216	0
7B	TOTO, SOUTH /LIME #=1/	PARKER	1	1	48,296	0
7B	TOTO, SOUTH /STRANN/	PARKER	1	1	13,641	0
7B	TOTO /STRANN/	PARKER	5	4	72,013	54
7B	TRAMMELL /CADDO/	STEPHENS	2	2	159,345	117
7B	P TRAMMELL /MISSISSIPPIAN/	STEPHENS	0	0	0	0
7B	TRICKHAM /FRY, UPPER/	BROWN	1	0	0	0
7B	TRUAX /MORRIS/	COLEMAN	1	1	62,168	0
7B	TULLOS /CADDO/	STEPHENS	8	8	245,151	0
7B	UNITED WESTERN /JENNINGS LOWER/	COLEMAN	1	0	5,275	0
7B	VALERA /FRY, UPPER/	COLEMAN	1	1	56,615	0
7B	VALERA /MORRIS/	COLEMAN	1	1	10,990	0
7B	VALERA, WEST /GARDNER	COLEMAN	0	0	0	0
7B	VANCE GARDNER /ALEXANDER-GDNR./	COLEMAN	0	0	0	0
7B	VANCE RANGER /RANGER LINE/	COLEMAN	3	0	0	0

OIL AND GAS DIVISION

625

TABLE No. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
7B	VEAL STATION /ATOKA CONGL./	PARKER	1	0	0	0
7B	VIEW /CISCO/	TAYLOR	5	0	0	0
7B	VIEW /FLIPPEN LIMESTONE/	TAYLOR	1	0	0	0
7B	VIEW, W. /COOK 3120/	TAYLOR	2	1	1,013	0
7B	H R H /AVIS/	THROCKMORTON	1	0	0	0
7B	WAGLEY RANCH /BIG SALINE/	PALO PINTO	1	0	0	0
7B P	WALKER-DAVIS /CADDO/	STEPHENS	2	1	22,268	0F
7B P	WALKER-DAVIS /DUFFER LINE/	STEPHENS	2	2	88,708	98
7B P	WALKER-DAVIS /ELLENBURGER/	STEPHENS	0	0	0	0
7B P	WALKER-DAVIS /MARBLE FALLS/	STEPHENS	4	4	180,233	178F
7B	WARNER /COOK/	COLEMAN	1	1	2,961	0
7B A	WARNER /GARDNER, LOWER/	COLEMAN	1	0	2,167	0
7B	WARNER /MORRIS/	COLEMAN	2	1	35,166	0
7B	WARNER /OVERALL/	COLEMAN	1	1	5,073	0
7B A	WATTS, SOUTH /GARDNER/	NOLAN	1	1	32,659	0
7B	WAYLAND	STEPHENS	1	0	0	0
7B	WAYLAND, W. /STRAHN 2175/	STEPHENS	1	1	52,572	0
7B	WEATHERFORD /ATOKA UP./	PARKER	1	0	0	0
7B	WEATHERFORD /MARBLE FALLS/	PARKER	3	1	14,166	56
7B	WHALEN /CONGLOMERATE/	STEPHENS	0	0	0	0
7B	WHITE /CAMP COLORADO/	TAYLOR	0	0	0	0
7B A	WILES /CONGL. 3450/	STEPHENS	3	3	41,562	0F
7B A	WILLIAMS	COLEMAN	0	0	0	0
7B	WINDHAM /GARDNER/	SHACKELFORD	1	0	0	0
7B	WINDHAM, NORTH /MORRIS/	SHACKELFORD	11	9	1,057,515	1,452
7B	WINDHAM, WEST /1775/	CALLAHAN	0	0	0	0
7B A	WINDHAM, WEST /3400/	CALLAHAN	2	2	35,718	0
7B	WOODLEY-THORPE /MISSISSIPPIAN/	STEPHENS	1	0	0	0
7B	WOODSON, EAST /CADDO/	THROCKMORTON	1	0	15,276	33
7B	WOLFOLK /MARBLE FALLS/	SHACKELFORD	1	1	9,176	0
7B	X-RAY /MARBLE FALLS/	ERATH	81	76	3,405,116	1,145
7B	X-RAY /RANGER/	ERATH	1	1	22,800	0
7B	X-RAY /RANGER 3130/	ERATH	1	1	26,061	0
7B	ZENO /MORRIS/	COLEMAN	1	1	114,193	0
7B	DISTRICT TOTAL		1,761	1,007	45,261,729	141,584
7C	WILDCAT		6	15	0	0
7C	ADAMC /DEVONIAN/	UPTON	26	10	3,097,643C	192,057F
7C P	ADAMS-BAGGETT RANCH /CANYON SD./	CROCKETT	22	12	283,236	362
7C	ADDIE /ELLENBURGER/	CROCKETT	0	0	0	0
7C P	ANACKER-TIPPET /DEVONIAN/	UPTON	19	16	2,340,945	95,568
7C	ANACKER-TIPPET, EAST /STRAHN/	UPTON	0	0	0	0
7C A	ANACKER-TIPPET, SE /DETRITAL, LD./	UPTON	0	0	0	0
7C	ANACKER-TIPPET, SE /STRAHNDETR./	UPTON	1	0	19,180	262
7C A	ANACKER-TIPPET, SE, /10,600 BEND/	UPTON	1	1	14,628	868
7C	ANACKER-TIPPET /STRAHN LD/	UPTON	1	1	102,478	9,113
7C A	ANACKER-TIPPET /WOLF CAMP/	UPTON	0	0	0	0
7C A	ANDERGRAH /CADDO LINE/	RUNNELS	0	0	0	0
7C	ANDERGRAH /CAPPS LINE/	RUNNELS	0	0	0	0
7C	ANGUS /STRAHN/	CROCKETT	1	0	0	0
7C	ARLEDGE /MARBLE FALLS/	COKE	0	0	0	0
7C A	ATRICE /MARKEY SAND/	TOM GREEN	1	0	0	0
7C	ATRICE /STRAHN LINE/	TOM GREEN	0	0	0	0
7C	B, F, P, /BEND 10050/	UPTON	1	0	0	0
7C	B, F, P, /DETRITAL/	UPTON	0	0	0	0
7C	B, F, P, /STRAHN/	UPTON	2	1	12,475	1,221F
7C	B, T, U, /CANYON/	TOM GREEN	0	0	0	0
7C	BAGGETT /CANYON/	CROCKETT	1	1	46,958	0F
7C	BALLINGER /GARDNER/	RUNNELS	1	0	0	0
7C	BALLINGER, SOUTH /CAPPS LINE/	RUNNELS	0	0	0	0
7C	BARNET-ANACKER /FUSSELMAN/	UPTON	0	0	0	0
7C A	BARNHART	REAGAN	3	3	76,548	450
7C	BARR RANCH /JENNINGS, LD./	RUNNELS	1	0	0	0
7C	BAUGH /STRAHN/	SCHLEICHER	0	0	0	0
7C	BEDDO /GRAY/	RUNNELS	0	0	0	0
7C	BENEDUM /DEVONIAN, GAS/	UPTON	1	1	14,850	284
7C	BENEDUM /ELLENBURGER/	UPTON	19	13	637,081	93,067
7C	BENEDUM /FUSSELMAN/	UPTON	20	7	472,175	23,486
7C	BENEDUM /PENNSYLVANIAN/	UPTON	7	5	242,948	1,487
7C A	BENEDUM /SPRABERRY/	UPTON	2	1	52,837	0
7C	BIG LAKE /BEND/	REAGAN	0	0	0	0
7C	BIG LAKE /ELLENBURGER/	REAGAN	1	0	0	0
7C	BIG LAKE /PENNSYLVANIAN/	REAGAN	0	0	0	0
7C	BIG LAKE /STRAHN/	REAGAN	2	2	363,929	1,058
7C	BIG LAKE, WEST /FUSSELMAN/	REAGAN	0	0	0	0
7C	BITTER WOOD /LEONARD/	TERRELL	0	0	0	0
7C	BLACKSTONE /WICHITA LIME/	TERRELL	0	0	0	0
7C P	BLOCK 42 /STRAHN/	UPTON	1	1	330,859	60,814
7C	BLOODWORTH, E, /5650/	COKE	0	0	0	0
7C A	BLOODWORTH, NE, /5650/	NOLAN	4	3	177,763	1,151F
7C A	BLOODWORTH /5700/	COKE	2	2	343,812	1,365
7C	BLOXOM /DEVONIAN/	UPTON	3	3	327,478	13,501
7C	BLOXOM /FUSSELMAN/	UPTON	0	0	3,293	425
7C	BLUE BONNET /CANYON 4600/	SUTTON	0	0	0	0
7C	BLUE DANUBE /DEVONIAN/	UPTON	0	0	0	0
7C	BOLT, NW, /STRAHN 2000/	KIMBLE	1	0	0	0
7C	BOLT, WEST /2000/	KIMBLE	2	2	82,610	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
7C	BRANCH NORTH /ADAMS BRANCH/	SUTTON	1	1	7,252	0
7C	BRANCH NORTH /CANYON SAND/	SUTTON	1	1	3,307	0
7C	BRANCH, NORTH /ELLEN/	SUTTON	0	0	0	0
7C	BRANCH, NORTH /STRAHN/	SUTTON	2	2	78,661	21,776F
7C	BRONTE /GARDNER/	COKE	3	2	1,727,993	627
7C P	BROOKS /CANYON NO. 2/	IRION	2	2	144,745	4,108
7C P	BROOKS /CANYON NO. 3/	IRION	3	3	385,253	172
7C	BROOKS /CANYON 5550/	IRION	1	1	22,038	379
7C P	BROOKS /CANYON 5900 GAS/	IRION	1	1	73,482	0
7C	BROOKS /CANYON 6100/	IRION	0	0	0	0
7C A	BROOKS /CANYON 6290/	IRION	0	0	0	0
7C P	BROOKS /LEONARD/	IRION	0	0	0	0
7C	BROOKS /5750/	IRION	2	0	0	0
7C	BROWN=BASSETT /BROMIDE 12700/	CROCKETT	1	1	17,790	0
7C	BROWN=BASSETT /DEVONIAN/	TERRELL	1	0	0	0
7C P	BROWN=BASSETT /ELLENBURGER/	*TERRELL	29	28	46,841,079	0
7C	BROWN=BASSETT, NORTH /FUSSELLMAN/	TERRELL	0	0	0	0
7C P	BROWN=BASSETT /SILLURIAN/	TERRELL	2	2	547,027	0
7C P	BROWN=BASSETT /STRAHN/	TERRELL	2	2	584,305	0
7C	BROWN=BASSETT /WOLFCAMP/	TERRELL	2	1	167,076	306
7C	BROWN=BASSETT /WOLFCAMP 9200/	TERRELL	3	0	0	0
7C	BUCKHORN /ELLENBURGER/	*CROCKETT	3	2	38,323	1,799F
7C A	BUCKHORN, N. /6985 CANYON/	SCHLEICHER	0	0	0	0
7C	BUCKHORN /STRAHN/	SCHLEICHER	1	1	100,640	208
7C	BURT=OGDEN=HABEE /GARDNER/	*COLEMAN	1	0	0	0
7C A	BUTLER /CANYON/	SCHLEICHER	1	0	0	0
7C A	CALVIN /DEAN/	REAGAN	1	1	198,375	1,115
7C A	CANAR /PALO PINTO/	SCHLEICHER	0	0	0	0
7C A	CANAR, SOUTHWEST /STRAHN/	SCHLEICHER	2	0	0	0
7C A	CANAR /STRAHN/	SCHLEICHER	0	0	0	0
7C	CANAR /STRAHN LINE/	SCHLEICHER	0	0	0	0
7C	CARLSBAD /STRAHN REEF/	TOM GREEN	2	2	763,237	12,256
7C	CASE /CANYON/	SCHLEICHER	0	0	0	0
7C	CAVE /GOEN LINE/	CONCHO	2	2	95,703	0
7C	CHEANEY /STRAHN 4500 SD./	SCHLEICHER	1	0	0	0
7C A	CHRISTOVAL /CANYON/	TOM GREEN	0	0	0	0
7C	CHRISTOVAL, NE. /STRAHN, UPPER/	TOM GREEN	1	0	14,393	143
7C	CHRISTOVAL /STRAHN/	TOM GREEN	0	0	0	0
7C P	CLARA COUCH /CISCO LINE/	CROCKETT	8	5	957,538	13,693
7C	CLARA COUCH /WOLFCAMP/	CROCKETT	2	2	57,767	154
7C	CLARA COUCH /YATES/	CROCKETT	2	1	1,397	0
7C	CLAYTON RANCH /ELLENBURGER/	CROCKETT	0	0	0	0
7C	COBBLESTONE /STRAHN/	TERRELL	1	1	158,756	140
7C	CODY BELL /CANYON A/	SCHLEICHER	3	3	395,465	1,638
7C	CODY BELL /CANYON B/	SCHLEICHER	3	3	207,791	2,352
7C P	CODY BELL /CANYON D/	SCHLEICHER	11	8	1,381,292	34,457
7C	CODY BELL E. /CANYON/	SCHLEICHER	1	0	0	0
7C	CONCHO /CANYON/	TOM GREEN	0	0	0	0
7C	COX, NORTH /STRAHN & DETRITAL/	CROCKETT	1	1	11,949	0
7C	COX=BROWN /STRAHN/	SCHLEICHER	2	1	46,951	0
7C A	CREE SYKES /GARDNER, UPPER/	RUNNELS	1	0	0	0
7C	CROCKETT /SONA/	CROCKETT	1	1	12,652	0
7C	DAVIDSON RANCH /CANYON 6200/	CROCKETT	3	3	160,801	3,033F
7C	DAVIDSON RANCH /DETRITAL 8606/	CROCKETT	1	0	0	0
7C	DAVIDSON RANCH /PENN. 7890/	CROCKETT	6	5	732,542	7,252F
7C P	DAVIS /DEVONIAN/	UPTON	3	2	325,062	11,967
7C	DAVIS /DEVONIAN=GAS/	UPTON	0	0	0	0
7C	DAVIS /WOLFCAMP/	UPTON	1	1	138,451	13,780
7C	DE PAUL /CANYON, LOWER/	CROCKETT	11	10	1,394,183	4,718F
7C	DE PAUL /STRAHN/	CROCKETT	2	2	70,883	471
7C	DELLWOOD /STRAHN/	SUTTON	1	1	26,355	170
7C	DENISON /CANYON/	SUTTON	1	0	0	0
7C P	DENISON /STRAHN/	SUTTON	6	6	1,177,924	0F
7C	DODSON, S. W. /GOEN LINE/	CONCHO	1	0	0	0
7C	DON /GARDNER 3610/	RUNNELS	0	0	0	0
7C	DONHAM /GRAYBURG/	CROCKETT	3	3	80,704	0
7C	DONHAM /SAN ANDRES/	CROCKETT	0	0	0	0
7C	DOREEN /PENNSYLVANIA/	KIMBLE	1	0	0	0
7C	DOREEN SHALLOW /BUCK/	KIMBLE	3	1	23,387	0
7C A	DOVE CREEK /CANYON -B-/	IRION	1	1	28,362	4,600
7C A	DOVE CREEK /CANYON -D-/	IRION	1	1	110,974	1,161
7C A	DOVE CREEK /CISCO/	IRION	1	1	279,924	562
7C	DOVE SPRING, W. /CANYON/	IRION	1	1	99,014	2,758
7C A	DOVE SPRING, W. /CANYON -B-/	IRION	1	0	0	0
7C	EDEM /HARBLE FALLS/	CONCHO	0	0	0	0
7C	EL CINCO /LEONARD, LOWER/	PECOS	0	0	0	0
7C	EL CINCO /MCKEE/	CROCKETT	0	0	0	0
7C P	EL CINCO /NICHITA ALBANY/	PECOS	0	0	0	0
7C P	ELDORADO /CANYON/	SCHLEICHER	32	30	4,216,825	24,859F
7C	ELDORADO, E. /CANYON/	SCHLEICHER	1	1	108,937	1,490
7C P	ELDORADO, N. /CANYON -A-/	SCHLEICHER	12	11	3,004,633	26,884F
7C P	ELDORADO, N. /CANYON B/	SCHLEICHER	1	1	98,123	1,828
7C	ELDORADO /PENN 5600/	SCHLEICHER	1	1	5,638	61
7C	ELDORADO, SOUTHWEST /STRAHN/	SCHLEICHER	1	1	466,623	6,026
7C A	ELISA BAKER, NORTH /CADDO II/	TOM GREEN	0	0	160	86
7C	ELKHORN /QUEEN/	CROCKETT	0	0	0	0
7C A	ELM CREEK /GARDNER, UPPER/	RUNNELS	0	0	0	0
7C	ELM CREEK, NORTH /JENNINGS, LO./	RUNNELS	0	0	0	0

OIL AND GAS DIVISION

627

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
7C	ESPY /CANYON 4625/	SUTTON	3	2	299,387	1,265
7C	ESPY /CANYON 5400/	SUTTON	0	0	0	0
7C A	FARMER /SAN ANDRES/	CROCKETT	1	1	46,438	135
7C	FERGUS /GRAYBURG, LD/	CROCKETT	0	0	0	0
7C P	FERGUS /GRAYBURG UP/	CROCKETT	3	3	873,392	0
7C	FIFE	MCCULLOCH	1	0	0	0
7C	FITTING /GRAYBURG CONGL./	CROCKETT	1	0	0	0
7C	FLYING ANCHOR /WOLFCAMP/	SCHLEICHER	1	1	351,579	274
7C A	FORT CHADBOURNE	RUNNELS	1	0	0	0
7C A	FORT CHADBOURNE /GRAY/	TAYLOR	0	0	0	0
7C P	FORT MCKAVITT /CANYON/	*SCHLEICHER	8	8	769,319	801
7C	FORT MCKAVITT /ELLENBURGER/	SCHLEICHER	0	0	0	0
7C A	FORT MCKAVITT /LINE 4270/	SCHLEICHER	7	4	355,935	3387
7C A	FORT MCKAVITT N. /CANYON LD/	SCHLEICHER	2	2	141,698	270
7C	FORT MCKAVITT N. /TILLERY/	SCHLEICHER	2	2	72,063	42
7C	FORT MCKAVITT /PALO PINTO/	SCHLEICHER	2	2	75,341	6
7C	FORT MCKAVITT /PENN., UPPER/	SCHLEICHER	0	0	0	0
7C	FORT MCKAVITT /STRAWN/	SCHLEICHER	2	0	2,169	352
7C A	FORT TERRETT RANCH /STRAWN/	SUTTON	1	0	0	0
7C	FORT STERRETT RANCH /STRAWN 2990/	SUTTON	1	1	84,377	0
7C A	FORT TERRETT RANCH/2800CANYON/	SUTTON	1	0	0	0
7C	FORTUNE /STRAWN 4550/	SCHLEICHER	1	0	0	0
7C	FRADEAN /DEVONIAN/	UPTON	7	5	510,042	16,591
7C	FRADEAN /FUSSELMAN/	UPTON	3	1	5,305	2,038F
7C A	FRANCO /BEND/	UPTON	1	0	0	0
7C	FRANCO /DEVONIAN/	UPTON	16	12	1,152,341C	111,690
7C	FRANK SMITH /1075-1086/	MCCULLOCH	0	0	0	0
7C	GIBBS /ELLENBURGER/	SUTTON	0	0	0	0
7C	GIBBS, SOUTH /PALO PINTO/	SUTTON	1	0	0	0
7C	HAL WOODWARD /MORRIS/	RUNNELS	0	0	0	0
7C	HALL /773-779/	MCCULLOCH	1	0	0	0
7C	HARTGROVE /TANNEHILL/	CONCHO	1	0	7,784	0
7C	HAYS & WATTS /CAPPS LINE/	RUNNELS	1	1	93,149	26
7C	HAYS & WATTS /FRY 3590/	RUNNELS	0	0	0	0
7C	HENRY-SPECK /CANYON/	SCHLEICHER	1	0	0	0
7C	HOGUE RANCH /WOLFCAMP/	TERRELL	3	3	162,801	0
7C	HOLLOW CREEK /FRY, LOWER/	RUNNELS	1	0	0	0
7C	HOLLOW CREEK /GARDNER/	RUNNELS	1	1	70,177	595
7C	HOLLOW CREEK /HOME CREEK/	RUNNELS	1	0	0	0
7C	HOLT RANCH /CANYON 7600/	CROCKETT	1	0	0	0
7C	HOLT RANCH /SAN ANDRES/	CROCKETT	3	2	21,726	0
7C	HOWARD DRAW /GRAYBURG CONGL./	CROCKETT	4	4	257,140	0
7C	HOWARD DRAW, NE. /SAN ANDRES 1165/	CROCKETT	2	2	412,021	0
7C	HOWARDS CREEK /CANYON/	CROCKETT	0	0	0	0
7C	HOWERTON /GARDNER SD./	RUNNELS	1	0	0	0
7C	HUDSPETH /STRAWN	CROCKETT	1	1	240,718	0F
7C A	HULLDALE /PENN. REEF/	SCHLEICHER	10	0	0	0
7C P	HUNT-BAGGETT /STRAWN/	CROCKETT	17	17	1,454,135	437F
7C	HUNT-BAGGETT /CANYON/	CROCKETT	0	0	0	0
7C A	HURDLE /GRAYBURG PERMIAN/	UPTON	1	0	0	0
7C	I. A. B. /MENIELLE PENN. UPPER/	COKE	2	1	952,162	26,594
7C A	IAB /5070 PENN/	COKE	1	0	0	0
7C	IAB /5270/	COKE	1	0	174,592	2,291
7C	INGHAM /CANYON 6400/	CROCKETT	1	1	34,119	69
7C P	INGHAM /DEVONIAN/	CROCKETT	9	9	784,708	851
7C P	JH /ELLENBURGER/	*CROCKETT	14	14	32,920,765	0
7C	JACK HERBERT /FUSSELMAN/	UPTON	4	3	60,151	7,754
7C P	JACK HERBERT /STRAWN PENN./	UPTON	21	15	1,355,970	14,048F
7C A	JAMASON SE. /STRAWN/	COKE	1	1	64,427	651
7C A	JAMASON /STRAWN/	COKE	4	4	679,657	1,524F
7C	JENNINGS /GARDNER 4035/	RUNNELS	0	0	0	0
7C	JIM BURT /CADDO LINE/ LOWER/	RUNNELS	0	0	0	0
7C	JIM BURT, E. /GARDNER 4060/	RUNNELS	0	0	0	0
7C	JHM /CANYON/	NOLAN	2	2	103,847	515F
7C	JDE T. /STRAWN/	CROCKETT	3	3	282,834	0
7C	JUDY ALICE /GOEN LINE/	SCHLEICHER	0	0	0	0
7C	JUDY ALICE /STRAWN LOWER/	SCHLEICHER	1	1	74,395	35
7C A	JUDY ALICE /STRAWN/	SCHLEICHER	1	0	0	0
7C	JUNCTION	KIMBLE	3	0	0	0
7C	KEN /CROSS CUT/	KIMBLE	1	0	0	0
7C	KENDRICK /MORRIS/	RUNNELS	0	0	0	0
7C A	KENT /STRAWN/	TOW GREEN	3	3	114,169	106
7C	KETCHUM HT. /CLEARFORK/	IRION	2	0	0	0
7C	KIMBLE /STRAWN/	KIMBLE	1	1	316,638	40
7C	KING HT. /STRAWN/	UPTON	7	7	628,067	12,274
7C	KLATT /CANYON/	SCHLEICHER	1	1	75,422	11
7C	K W /ELLEN/	TERRELL	1	0	0	0
7C	KNICKERBOCKER /R-3/	TOW GREEN	1	0	0	0
7C	LANCASTER HILL /DEVONIAN/	CROCKETT	0	0	0	0
7C P	LANCASTER HILL /STRAWN/	CROCKETT	7	7	3,433,500	34,078
7C	LANCASTER HILL /6850/	CROCKETT	1	0	0	0
7C	LITTLE CANYON /STRAWN 10,100/	TERRELL	1	0	0	0
7C	LOHN /971/	MCCULLOCH	0	0	0	0
7C	LOJON /STRAWN/	MCCULLOCH	7	6	109,273	0
7C P	LUCKY-LUCY /CANYON 4790/	SUTTON	0	0	0	0
7C	MADORA /CANYON/	TOW GREEN	0	0	0	0
7C	MADORA /CANYON LINE/	TOW GREEN	1	1	41,375	231
7C	MARY LIB /STRAWN/	TOW GREEN	0	0	0	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
7C	HAYER /CANYON/	SUTTON	1	1	16,822	41
7C P	HCCAMEY /DEVONIAN/	UPTON	5	5	1,366,987	38,449
7C	HCCAMEY /SILURIAN/	UPTON	2	1	25,509	937
7C	HCCULLOCH /1600/	HCCULLOCH	1	0	0	0
7C	HCELROY /BIG LAKE DOLOMITE/	UPTON	1	0	0	0
7C	HENARD /CANYON LINE/	HENARD	2	1	57,511	0
7C A	HERTZON CANYON	IRION	2	2	239,650	3,485
7C A	HERTZON /SAN ANGELO/	IRION	2	0	0	0
7C P	HESA GRANDE /LEONARD/	TERRELL	0	0	0	0
7C	HIDWAY LANE /ATOKA/	CROCKETT	2	2	285,634	5,054
7C A	HIDWAY LANE /ELLENBURGER/	CROCKETT	3	0	0	0
7C	HIDWAY LANE /STRAHN/	CROCKETT	3	3	294,596	5,203
7C	HIERS /CANYON/	SUTTON	3	3	250,891	0
7C	HIERS /DES MOINES/	SUTTON	4	1	30,328	0
7C	HIERS, E. /CISCO A/	SUTTON	2	2	649,304	0
7C	HIERS, E. /STRAHN/	SUTTON	0	0	0	0
7C	HIERS, SE. /STRAHN/	SUTTON	1	0	0	0
7C	HIERS /STRAY/	SUTTON	8	7	1,250,115	27
7C	HILLER /ELLENBURGER/	CROCKETT	1	1	674,141	0
7C	HILLICAN /STRAHN REEF/	COKE	29	3	64,725	3,925
7C	MORRISON /WOLFCAMP 3600/	CROCKETT	1	0	0	0
7C P	MOTLEY, NORTH /ODOM LINE/	RUNNELS	3	3	208,687	0
7C	MOTLEY, H. /ODOM LINE/	RUNNELS	1	1	61,819	0
7C	M. P. I. /ELLENBURGER/	CROCKETT	4	3	1,144,723C	94,165
7C	MURRAY-RUST /STRAHN/	TOM GREEN	0	0	0	0
7C	NEN /STRAHN/	HCCULLOCH	1	0	0	0
7C	NOELKE /LIMESTONE/	CROCKETT	6	0	0	0
7C P	NOELKE, NE. /QUEEN/	CROCKETT	18	13	222,201	0
7C A	NOELKE, WEST /CLEARFORK, LOWER/	CROCKETT	1	1	31,397	0
7C	NOELKE, W. /880/	CROCKETT	2	2	95,731	0
7C	NOELKE /1400/	CROCKETT	1	1	26,770	0
7C A	NOELKE /3565/	CROCKETT	1	1	56,418	1,261
7C	NORTON, W. /GARDNER, HC/	RUNNELS	1	1	32,760	5,853
7C	OHARRON /STRAHN LINE/	SCHLEICHER	0	0	0	0
7C	OLSON /QUEEN, UPPER/	CROCKETT	2	1	180	0
7C	OLSON /SEVEN RIVERS/	CROCKETT	1	1	29,426	0
7C	OLSON /SOMA/	CROCKETT	1	0	0	0
7C	OLSON, W. /SEVEN RIVERS/	CROCKETT	1	1	2,184	0
7C A	OTTO /CANYON/	SCHLEICHER	1	0	2,374	0
7C A	OTTO /CANYON 4510/	SCHLEICHER	1	0	173	0
7C A	OTTO /STRAHN/	SCHLEICHER	8	5	253,583	196F
7C	OTTO /STRAHN 4820/	SCHLEICHER	3	1	74,363	163F
7C P	OZONA /CANYON SAND/	CROCKETT	277	265	26,148,973	172,823F
7C	OZONA, EAST /CANYON/	CROCKETT	0	0	0	0
7C	OZONA, EAST /ELLENBURGER/	CROCKETT	6	3	162,389	0F
7C	OZONA /ELLENBURGER/	CROCKETT	0	0	0	0
7C P	OZONA, NE. /CANYON 7520/	CROCKETT	12	12	725,586	9,750
7C A	OZONA, NW. /CANYON/	CROCKETT	0	0	0	0
7C	OZONA, SOUTH /PERMIAN LOWER/	CROCKETT	1	0	0	0
7C P	OZONA, SE. /CANYON/	CROCKETT	0	0	0	0
7C	OZONA, SW. /CANYON/	CROCKETT	0	0	0	0
7C	OZONA, SW. /CANYON, LD./	CROCKETT	0	0	0	0
7C	OZONA, SW. /SIMPSON, LD./	CROCKETT	1	0	0	0
7C	OZONA, SW. /SIMPSON, UP./	CROCKETT	1	0	0	0
7C	OZONA, SW. /STRAHN/	CROCKETT	3	2	130,340	0
7C	OZONA, SW./WOLFCAMP/	CROCKETT	1	1	193,914	3,242
7C	OZONA, WEST /STRAHN/	CROCKETT	2	2	68,699	68
7C	P. W. /CANYON/	SCHLEICHER	1	1	49,178	645
7C	PAGE /GAS DISTILLATE/	SCHLEICHER	0	0	0	0
7C	PAGE /STRAHN LINE/	SCHLEICHER	11	11	728,202	1,692F
7C	PAINT ROCK /CANYON/	CONCHO	0	0	0	0
7C	PAINT ROCK /DEVONIAN/	REAGAN	0	0	0	0
7C	PAINT ROCK /GARDNER LINE, LOWER/	CONCHO	0	0	0	0
7C P	PAINT ROCK /STRAHN LINE/	CONCHO	17	17	2,392,845	6,324F
7C	PAINT ROCK, W. /GOEM D/	CONCHO	1	1	180	0
7C	PANDALE /ELLENBURGER/	CROCKETT	0	0	0	0
7C	PEGASUS /DEVONIAN/	*MIDLAND	57	41	9,226,229C	747,484F
7C	PERNER RANCH /DEVONIAN/	CROCKETT	1	0	12,736	0
7C	PERNER RANCH /SIMPSON/	CROCKETT	2	0	46,948	0
7C	R. E. G. /HARKEY/	SCHLEICHER	1	1	29,399	0
7C	RANCH /STRAHN/	CROCKETT	0	0	0	0
7C	REBECCA MILLER /MORRIS/	RUNNELS	2	2	13,503	0
7C	ROACH /FUSSELMAN/	REAGAN	0	0	0	0
7C	ROBERTS /CANYON/	SUTTON	0	0	0	0
7C	ROBERTS /STRAHN/	SUTTON	1	1	10,344	0
7C	ROHENA /GARDNER LINE/	RUNNELS	1	0	211,637	5,884F
7C P	SAHYER /CANYON/	SUTTON	7	7	511,320	1,594
7C	SECO /STRAHN/	SUTTON	1	0	0	0
7C	SHAJUNAR /CANYON/	KIMBLE	1	0	0	0
7C	SHAJUNAR /PENN LINE/	KIMBLE	1	0	0	0
7C	SHANNON /SAN ANDRES/	CROCKETT	1	1	4,924	0
7C	SHORT JUNCTION /CANYON/	KIMBLE	1	0	0	0
7C	SHRADER	CALLAHAN	1	0	0	0
7C	SILER /2000/	HCCULLOCH	1	0	0	0
7C	SILER & JOHNSON /PENNSYLVANIAN/	HCCULLOCH	0	0	0	0
7C	SIMMONS	CROCKETT	1	0	0	0
7C P	SONORA /CANYON UPPER/	SUTTON	51	50	2,337,548	6,807
7C	SONORA, SE. /CANYON REEF/	SUTTON	3	2	616,576	2,192

OIL AND GAS DIVISION

629

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
7C A	SPECK, NORTH /STRAHN/	CONCHO	4	1	212,167	7,684F
7C P	SPECK, SOUTH /STRAHN C-1/	CONCHO	10	10	995,088	0F
7C	SPIKE /GARDNER, LOWER/	RUNNELS	0	0	0	0
7C	SPILLKIRK /GARDNER/	RUNNELS	0	0	0	0
7C A	SPRABERRY /CLF, TREND AREA/	*REAGAN	45	22	647,168	3,035
7C A	SPRABERRY /TREND AREA/	*REAGAN	3	2	145,436	867
7C P	STILES, SOUTH /ELLENBURGER/	REAGAN	0	0	0	0
7C	STILES, SOUTH /FUSSELMAN/	REAGAN	1	1	40,083	1,202
7C A	SUSAN PEAK /CISCO CANYON/	TOM GREEN	1	1	241,796	696
7C A	SUSAN PEAK, SOUTH /STRAHN/	TOM GREEN	3	3	118,584	606
7C	SUSAN PEAK /STRAHN, UPPER GAS/	TOM GREEN	3	1	27,912	0
7C P	SUSITA /GRAYBURG 1400/	CROCKETT	2	2	91,647	0
7C A	SYKES /MORRIS/	RUNNELS	0	0	0	0
7C P	TADS /FUSSELMAN/	IRION	1	0	0	0
7C A	TEXEL /PENNSYLVANIAN/	UPTON	4	3	45,485	489
7C	TEXON /FUSSELMAN GAS/	REAGAN	0	0	0	0
7C	TILLERY /CANYON, UPPER/	SCHLEICHER	1	1	8,890	0
7C A	TILLERY /PENN./	SCHLEICHER	2	0	0	0
7C	TILLERY, S. /CANYON/	SCHLEICHER	2	1	141,036	0
7C	TILLERY, SOUTHWEST /CANYON/	SCHLEICHER	0	0	0	0
7C	TILLERY, SOUTHWEST /STRAHN/	SCHLEICHER	1	1	49,787	0
7C P	TILLERY /STRAHN/	SCHLEICHER	6	4	320,644	37
7C	TILLERY /STRAHN LIME/	SCHLEICHER	0	0	0	0
7C A	TIPPETT	CROCKETT	1	0	1,739	0
7C A	TIPPETT /CLEARFORK LO./	CROCKETT	4	3	589,178	778
7C	TIPPETT /DEVONIAN/	CROCKETT	2	0	0	0
7C	TIPPETT, EAST /WOLF CAMP, UPPER/	CROCKETT	1	0	0	0
7C A	TIPPETT /LEONARD, LOWER/	CROCKETT	3	3	198,415	4,702F
7C A	TIPPETT, NORTH /MONTOKA/	CROCKETT	1	1	66,811	119
7C A	TIPPETT, S. /FUSSELMAN/	CROCKETT	0	0	0	0
7C	TIPPETT, S. /WOLF CAMP DETRITAL/	*CROCKETT	4	1	309,241	473
7C A	TIPPETT, S. /WOLF CAMP, UP./	CROCKETT	1	1	45,646	978
7C A	TIPPETT, WEST /HUECO/	PECOS	1	1	103,101	1,907
7C	TIPPETT, W. /MONTOKA/	CROCKETT	1	1	59,028	0
7C A	TIPPETT, W. /5000 DETRITAL/	CROCKETT	0	0	0	0
7C P	TIPPETT, W. /5050 HALFCAMP/	*CROCKETT	8	8	1,214,135	9,567F
7C	TIPPETT /WOLF CAMP/	CROCKETT	0	0	0	0
7C A	TIPPETT /WOLF CAMP, LOWER/	CROCKETT	1	0	0	0
7C A	TIPPETT /WOLF CAMP, UPPER/	CROCKETT	1	0	0	0
7C P	TODD, NW, /SAN ANDRES/	CROCKETT	8	6	167,739	0F
7C	TODD /SAN ANDRES/	CROCKETT	0	0	0	0
7C	TOE NAIL /HARKEY/	SCHLEICHER	21	13	1,407,786	686F
7C A	TOE NAIL /STRAHN/	SCHLEICHER	2	0	0	0
7C	TOMCHUCK /MORRIS/	RUNNELS	0	0	0	0
7C	TUCKER-WRIGHT /STRAHN/	SCHLEICHER	0	0	0	0
7C	TUCKMAR /CROSS CUT/	MENARD	1	1	89,421	0
7C	TUCKMAR, SOUTH /CROSS CUT/	MENARD	0	0	0	0
7C	TURKEY ROOST /PENN., UP./	SCHLEICHER	1	0	0	0
7C	UNIVERSITY BLOCK 34 /ATOKA/	TERRELL	1	0	0	0
7C A	URBAN /MILES/	RUNNELS	3	2	42,707	51
7C A	URBAN, N. /DOG BEND/	RUNNELS	2	2	37,841	194
7C	V. I. P. /CLEARFORK/	CROCKETT	7	6	373,636	0F
7C P	VELREX /CANYON SAND/	SCHLEICHER	7	6	1,948,066	26,876
7C	VELREX /CISCO 6200/	SCHLEICHER	1	0	0	0
7C A	VELREX /HENDERSON/	SCHLEICHER	1	1	20,963	45
7C A	VELREX /HENDERSON UPPER/	SCHLEICHER	0	0	11,680	18
7C	VELREX, SW, /CANYON/	SCHLEICHER	7	7	495,907	7,928F
7C	VELREX, SW, /PENN. CONGL./	SCHLEICHER	5	4	360,839	3,401
7C A	VELREX, SW, /WOLF CAMP/	SCHLEICHER	1	1	46,470	31
7C A	VERIBEST /HARKEY/	TOM GREEN	0	0	0	0
7C P	W. J. B. /CANYON/	SCHLEICHER	2	2	110,075	1,210
7C	HALL, NE. /HARKLEY 4220/	TOM GREEN	0	0	0	0
7C	HALLACE, WEST /WOLF CAMP/	SUTTON	0	0	0	0
7C	WAYNE /3000/	MENARD	0	0	0	0
7C	WEBSTER /CANYON/	SCHLEICHER	0	0	0	0
7C	WIL-MC /ELLENBURGER/	RUNNELS	1	0	0	0
7C	WILHELM LANE /CANYON 3100/	MENARD	1	0	0	0
7C P	WILHELM LANE, N. /STRAHN, UPPER/	MENARD	5	5	550,235	5,037
7C A	WILMALEE /GRAY/	RUNNELS	0	0	0	0
7C P	WILSHIRE /DEVONIAN/	UPTON	29	27	5,495,740C	327,538F
7C A	WINTERS /GARDNER, LOWER/	RUNNELS	0	0	0	0
7C A	WINTERS, NORTH /GARDNER SAND/	RUNNELS	1	0	0	0
7C P	WINTERS, SW, /GRAY/	RUNNELS	9	9	1,154,266	2,622
7C	WINTERS /4175/	RUNNELS	0	0	0	0
7C	WINTERS CADDO /CADDO LIME/	RUNNELS	1	1	19,894	0
7C	WYATT /ELLENBURGER, UPPER/	CROCKETT	1	1	150,151	823
7C	X. B. C. /DEVONIAN/	UPTON	1	1	42,922	444
7C	X. B. C. /FUSSELMAN/	UPTON	2	2	163,936	1,834F
7C	X=BAR /CANYON 6650/	SCHLEICHER	1	0	37	0
7C	DISTRICT TOTAL		1,409	1,065	195,512,376	2,468,500
8	WILDCAT		6	0	0	0
8 A	ABELL	PECOS	5	0	0	0
8	ABELL /CLEARFORK/	PECOS	1	0	0	0
8	ABELL /CLEARFORK, LOWER/	PECOS	1	1	23,159	0
8	ABELL /CLEARFORK, UPPER/	PECOS	3	3	265,744	0
8	ABELL /CLEARFORK 3200/	PECOS	4	4	272,919	432

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
8 A	ABELL, EAST /CLEARFORK/	PECOS	0	0	0	0
8	ABELL, EAST /GLORRIETTA/	PECOS	5	4	105,097	2,176
8	ABELL, EAST /GRAYBURG/	PECOS	0	0	0	0
8	ABELL, EAST /WADDELL/	PECOS	1	0	0	0
8 A	ABELL, EAST /WADDELL/	PECOS	1	1	46,986	0
8	ABELL /MCKEE, UPPER/	CRANE	1	1	140,263	0
8	ABELL /MONTOLA/	CRANE	1	0	0	0
8	ABELL, NORTHWEST /CLEARFORK/	PECOS	1	0	0	0
8 A	ABELL, NORTHWEST /MCKEE SAND/	PECOS	1	0	14,966	0
8	ABELL /PERMIAN, UPPER/	PECOS	1	1	206,656	0
8 A	ABELL /PERMIAN 3800/	PECOS	3	2	39,035	22
8	ABELL /SAN ANDRES GAS/	PECOS	1	0	1,484	0
8	ABELL /SAN ANDRES, LOWER/	PECOS	1	1	34,793	0
8	ABELL /SEG. A, WADDELL/	CRANE	2	1	10,362	0
8	ABELL, SE. /DEVONIAN/	PECOS	1	0	0	0
8 A	ABELL /SILURIAN-MONTOLA/	PECOS	1	1	35,569	22
8 A	ABELL /WADDELL/	PECOS	0	0	0	0
8	ABELL /YATES/	PECOS	1	1	39,963	0
8 A	ABELL /3200/	PECOS	1	1	65,214	0
8	ANBLER /DELAHARE 4335/	REEVES	2	0	24,257	0
8	ANDECTOR /YATES/	ECTOR	0	0	0	0
8	ATHEY /WOLFCAMP/	PECOS	3	3	1,024,808	152,956
8	AZALEA /DEVONIAN/	MIDLAND	106	98	6,558,254	325,116F
8	AZALEA /PENN., LOWER/	MIDLAND	0	0	0	0
8	AZALEA, SOUTH /DEVONIAN/	MIDLAND	1	1	22,619	1,986
8	AZALEA /STRAWN/	MIDLAND	25	22	1,462,950	55,959F
8	BALMOREA /WOLFCAMP/	REEVES	1	0	0	0
8	BARILLA /WOLFCAMP/	REEVES	1	0	311	927
8	BAR-MAR /CLEARFORK/	CRANE	4	4	204,475	554
8 P	BARSTON /FUSSELMAN/	WARD	4	4	15,073,853	0
8	BARSTON, NORTH /FUSSELMAN/	WARD	1	0	0	0
8	BAYVIEW /GLORRIETTA, MIDDLE/	CRANE	1	1	8,392	0
8	BELDING, WEST /DEVONIAN/	PECOS	0	0	0	0
8	BELDING /YATES/	PECOS	21	12	340,476	2,827F
8	BIG SPRING /STRAWN, LO./	HOWARD	1	0	4,363	46
8	BILLY BRYANT /PENNSYLVANIAN/	MIDLAND	1	1	9,076	429
8	BLOCK B*21 /WICHITA-ALBANY/	CRANE	0	0	0	0
8 A	BLOCK 11 /DEVONIAN/	ANDREWS	0	0	0	0
8	BLOCK 12 /YATES/	ANDREWS	3	3	136,461	0
8 P	BLOCK 16 /DEVONIAN/	WARD	7	7	22,089,360	180,276
8 P	BLOCK 16 /ELLEN./	WARD	7	7	14,238,174	615,116
8	BLOCK 16 /WOLFCAMP/	WARD	1	1	714,446	14,750
8 A	BLOCK 17, SOUTHEAST /DELAHARE/	WARD	5	5	466,031	4,319
8	BLOCK 27 /MCKEE/	CRANE	9	8	470,767	1,705
8	BLOCK 31 /DEVONIAN/	CRANE	2	0	0	0
8	BLOCK 31 /GRAYBURG, UPPER/	CRANE	1	0	0	0
8 A	BLOCK 31 /7900 ATOKA/	CRANE	1	0	0	0
8	BLOCK 72 /PENN./	REEVES	0	0	35,367	0
8	BRAUN /DEVONIAN/	MIDLAND	1	0	0	0
8 A	BROWN & THORP /CLEARFORK/	PECOS	0	0	0	0
8	BRYANT, G. /DEVONIAN/	MIDLAND	19	16	1,289,904C	87,462
8	BURKE /QUEEN 2700/	PECOS	2	0	17,404	0
8	BURKE /QUEEN 2700/	PECOS	6	6	189,393	4,176
8 P	CARDINAL /QUEEN, W. /	PECOS	6	5	1,140,318	532F
8	CHENOT /WOLFCAMP/	PECOS	6	5	220,673	26,814
8	CIRCLE BAR /DEVONIAN/	ECTOR	7	6	17,088	0
8	CORDONA LAKE /CLEARFORK/	CRANE	1	0	264,079	733
8 A	COWDEN, NORTH	ECTOR	10	4	10,682	538
8 A	COYANOSA /CHERRY CANYON/	PECOS	1	1	0	0
8 A	COYANOSA /DELAHARE SD./	PECOS	0	0	0	0
8 P	COYANOSA /DEVONIAN/	PECOS	23	22	81,934,223C	32,934F
8 P	COYANOSA /ELLENBURGER/	PECOS	19	17	44,133,026C	40F
8 P	COYANOSA /MISS. 10475/	PECOS	4	4	3,881,651	0F
8	COYANOSA, NE. /DELAHARE/	PECOS	2	2	197,046	4,231F
8	COYANOSA /WOLFCAMP/	PECOS	10	7	22,980,766C	0F
8	CRANE COWDEN	CRANE	0	0	0	0
8 P	CRAWAR /DEVONIAN/	CRANE	8	7	3,874,781	8,049F
8 A	CRAWAR /DEVONIAN, N./	CRANE	1	1	82,378	322
8 P	CRAWAR /FUSSELMAN/	WARD	3	2	347,080	3,417
8 A	CRAWAR /TUBB/	WARD	1	1	163,872	11,867
8	CRAWAR, W. /DEVONIAN 6320/	WARD	1	1	13,118	11
8 P	CRITTENDON/ELLEN 21450/	WINKLER	1	1	4,515,370	0
8 P	CRITTENDON /PENN./	WINKLER	5	5	14,455,019	319,719
8 A	CROSSETT, S. /DEVONIAN/	CROCKETT	1	1	54,796	809
8 P	CROSSETT, W. /CLEARFORK LOWER/	CRANE	2	0	11,112	2,229
8	DAHERDN /GLORRIETTA/	PECOS	2	1	5,681	0
8	DARMER /PENN 8400/	WINKLER	2	2	42,894	2,117
8	DOLLARHIDE /CLEARFORK/	ANDREWS	0	0	0	0
8 A	DONNELLY, NORTH /GRAYBURG/	ECTOR	1	1	128,999	210
8	DORA ROBERTS /DEVONIAN/	MIDLAND	81	61	21,249,015C	1,841,629
8 A	DUNE	CRANE	6	6	407,697	777
8 A	EL CINCO /DETRITAL/	CROCKETT	1	0	0	0
8	EL CINCO /LEONARD, LOWER/	PECOS	4	2	471,930	5,648
8	EL CINCO /MCKEE/	CROCKETT	0	0	0	0
8 P	EL CINCO /WICHITA ALBANY/	PECOS	3	1	515,973	1,122
8	ELSINORE /DEVONIAN/	PECOS	2	0	0	0
8	ENBAR /YATES/	ANDREWS	1	1	10,013	0
8	ENMA /CHARGED SAND/	ANDREWS	1	0	47,531	0
8	ENMA /YATES/	ANDREWS	4	3	42,087	0
8 P	EMPEROR /DEVONIAN/	WINKLER	54	53	89,911,872	308,744F

OIL AND GAS DIVISION

631

TABLE No. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
8 P	EMPEROR /ELLENBURGER/	WINKLER	21	5	227,691	3,602F
8 P	EMPEROR /FUSSELMAN/	WINKLER	13	4	451,541	1,254F
8 A	EMPEROR /HOLT/	WINKLER	1	1	26,959	0
8	EMPEROR /HOLT, LD./	WINKLER	1	1	85,306	757
8	EMPEROR /MADELL/	WINKLER	3	3	406,603	11,339
8	EMPEROR /WOLFCAAMP/	WINKLER	4	3	113,353	3,048F
8	EMPEROR /YATES/	WINKLER	8	8	355,363	0
8	EMPEROR DEEP /YATES/	WINKLER	28	21	641,857	0
8 P	EYETTS /ELLENBURGER/	WINKLER	1	0	0	0
8 A	FORT STOCKTON	PECOS	17	11	478,273	90
8	FORT STOCKTON /CAPITAN REEF/	PECOS	1	0	0	0
8 A	FORT STOCKTON /SEVEN RIVERS/	PECOS	0	0	0	0
8 P	FORT STOCKTON, S. /QUEEN/	PECOS	7	6	658,908	1,858
8	FORT STOCKTON /2800/	PECOS	0	0	14,459	0
8	FROMME /1394-1678/	PECOS	1	0	0	0
8	FUHRMAN-MASCHD /CHARGED SAND/	ANDREWS	2	2	38,716	0
8 A	FUHRMAN-MASCHD /GRBG.-SAND ANDRES	ANDREWS	20	11	961,528	4,330F
8 A	FULLERTON /ELLENBURGER/	ANDREWS	0	0	0	0
8	FULLERTON /SAN ANDRES/	ANDREWS	1	1	26,231	0
8	FULLERTON, WEST /GRAYBURG/	ANDREWS	0	0	0	0
8 P	G-M /PENN./	WARD	1	1	61,858	0
8	GPM /PENN./	WINKLER	3	2	145,582	15,419
8 A	GERALDINE /FORD/	CULBERSON	1	1	53,152	0
8	GIRVINTEX /QUEEN/	PECOS	3	1	40,628	0
8 A	GOLDSMITH /CLEARFORK/	ECTOR	11	10	539,127	2,045F
8 P	GOLDSMITH, EAST /GRAYBURG/	ECTOR	24	22	6,937,500	10,046F
8 P	GOLDSMITH /GRAYBURG/	ECTOR	22	22	8,019,495	2,018F
8 A	GOLDSMITH, N. /SAN ANDRES, CON./	ECTOR	82	75	25,801,805	91,037F
8 A	GOLDSMITH /SAN ANDRES/	ECTOR	2	0	0	0
8 A	GOLDSMITH, N. /SAN ANDRES/	ECTOR	2	1	86,344	57F
8 A	GOLDSMITH /5600/	ECTOR	2	2	75,005	103
8 P	GOMEZ /ELLENBURGER/	PECOS	62	61	24,412,013	0F
8	GOMEZ, N. /WOLFCAAMP/	PECOS	1	1	62,902	0
8	GOMEZ /WOLFCAAMP/	PECOS	0	0	7,368	0
8	GRAYBURG T. C. D. /GRAYBURG/	PECOS	0	0	0	0
8	GREASEWOOD /SILURO-DEVONIAN/	REEVES	7	6	11,225,200	0
8	GREY RANCH /DEVONIAN/	PECOS	2	2	1,156,051	0
8 P	GREY RANCH /ELLENBURGER/	PECOS	8	8	60,772,573	1,948
8	GREY RANCH /WOLFCAAMP/	PECOS	1	1	13,913	0
8 A	GRICE /DELAWARE/	LOVING	3	1	22,372	35F
8	GRICE, E. /ATOKA 15,470/	LOVING	0	0	0	0
8	GRICE, E. /STRAWN/	LOVING	1	1	131,797	188
8	GRISHAM RANCH /MISSISSIPPI/	CULBERSON	0	0	0	0
8	H. S. A. /OBRIEN, UPPER/	WARD	9	0	0	0
8 A	H. S. A. /PENNSYLVANIAN/	WARD	17	16	4,987,301	56,648F
8 A	HALLANAN /STRAWN/	MIDLAND	0	0	0	0
8 P	HALLEY /DEVONIAN/	WINKLER	30	21	31,055,567C	677,943
8 A	HALLEY /MONTOLA/	WINKLER	2	2	381,102	8,019
8	HALLEY /OBRIEN/	WINKLER	1	1	59,470	0
8	HALLEY /PENNSYLVANIAN/	WINKLER	1	1	32,929	16
8	HALLEY /SEVEN RIVERS/	WINKLER	1	1	89,001	0
8	HALLEY, SOUTH /MONTOLA/	WINKLER	1	1	126,908	6,293
8 A	HALLEY, SOUTH /QUEEN SAND/	WINKLER	2	1	18,222	0
8 A	HALLEY /YATES/	WINKLER	0	0	0	0
8 P	HANON /ELLENBURGER/	REEVES	7	7	10,767,743	3,174
8	HANON /5270/	REEVES	1	0	0	0
8	HEADLEE /DEVONIAN/	ECTOR	165	109	54,365,604C	4,713F
8 P	HEINER, S. /HILBERNS DOLomite/	PECOS	0	0	14,320	0
8 A	HENDERSON /YATES/	WINKLER	0	0	0	0
8	HENDRICK /ATOKA/	WINKLER	1	1	34,396	51
8	HENDRICK /BROWN LIME/	WINKLER	1	0	0	0
8	HENDRICK /PENN./	WINKLER	0	0	0	0
8	HERSHEY /DEV.-FUSLM.-MONT./	PECOS	3	3	506,600	0
8	HERSHEY /WOLFCAAMP, LOWER/	PECOS	0	0	0	0
8	HICKS /CLEARFORK/	PECOS	0	0	0	0
8	HINYARD /CANYON/	PECOS	0	0	0	0
8	HOKIT /GRAYBURG/	PECOS	0	0	0	0
8 A	HOKIT, NORTH /WOLFCAAMP/	PECOS	1	0	0	0
8	HOKIT, NW. /CISCO/	PECOS	2	0	123,105	274
8	HOKIT, NW. /WOLFCAAMP/	PECOS	2	2	221,575	150F
8 A	HOKIT, NW. /WOLFCAAMP, LOWER/	PECOS	1	0	11,755	20
8	HOKIT /QUEEN/	PECOS	0	0	0	0
8	HUTT	MIDLAND	0	0	33,596	1,551
8	IMPERIAL /GLORIETTA/	PECOS	0	0	0	0
8 A	J. CLEO THOMPSON /DETRITAL/	CRANE	2	2	227,511	1,037
8 A	JAMESON, NORTH /STRAWN/	NOLAN	4	3	426,277	6,051
8 P	JANELLE, SE. /ELLENBURGER/	WARD	2	1	45,011	8,235
8 A	JANELLE /WICHITA ALBANY/	WARD	1	1	50,591	563
8	JAX /SAN ANGELO/	CRANE	0	0	0	0
8	JORDAN /JORDAN/	CRANE	0	0	0	0
8 A	JORDAN /PENNSYLVANIAN/	CRANE	1	1	73,160	262
8 P	KENNEDY-FAULKNER, S. /DELAWARE/	REEVES	2	1	173,851	1,657
8 A	KERMIT	WINKLER	1	0	0	0
8 A	KERMIT /ELLENBURGER/	WINKLER	16	10	8,615,137	260,425F
8 P	KERMIT /FUSSELMAN/	WINKLER	30	19	5,049,830	10,735F
8 A	KERMIT /GRAYBURG/	WINKLER	1	1	28,765	0
8 P	KERMIT /JOINS/	WINKLER	3	1	507,035	0F
8	KERMIT /MCKEE/	WINKLER	3	2	52,205	5,773

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
8	KERMIT /QUEEN/	WINKLER	0	0	0	0
8	KERMIT /SAN ANDRES-YATES, UPPER/	WINKLER	0	0	0	0
8	A KERMIT, SOUTH /DEV.=OIL/	WINKLER	47	44	12,116,647	25,097F
8	KERMIT, SOUTH /FUSSELMAN/	WINKLER	0	0	0	0
8	KERMIT /YATES/	WINKLER	63	38	1,132,631	0
8	A KEYSTONE /COLBY/	WINKLER	9	1	1,073	0
8	A KEYSTONE /DEVONIAN/	WINKLER	22	17	734,869	4,041F
8	A KEYSTONE /HOLT/	WINKLER	6	5	248,055	1,563F
8	KEYSTONE /LIME/	WINKLER	2	1	383,988	0
8	KEYSTONE /MCKEE/	WINKLER	61	49	2,222,698	796F
8	A KEYSTONE /SILURIAN/	WINKLER	1	1	59,520	1,184
8	KEYSTONE /HADDELL/	WINKLER	4	2	275,764	145
8	KEYSTONE /YATES/	WINKLER	10	4	142,204	0
8	A LEHN-APCO /MONTDYA/	PECOS	0	0	0	0
8	LEON VALLEY /OBRIEN/	PECOS	11	8	219,578	7,787
8	LEON VALLEY /TANSILL 2300/	PECOS	0	0	0	0
8	LINTERNA /ELL98, 21550/	PECOS	2	1	746,557	0
8	LINTERNA /MOLFCAMP 16450/	PECOS	1	1	54,611	0
8	LION /DELAWARE/	WARD	1	1	27,558	219F
8	LITTLE JOE, EAST /DELAWARE 5050/	WINKLER	1	0	0	0
8	A LITTLE JOE /DELAWARE/	WINKLER	2	2	169,698	11,849
8	LITTLE JOE, S. /DELAWARE/	WINKLER	1	1	293,416	4,934
8	P LOCKRIDGE /ELLENBURGER 18600/	WARD	22	21	68,706,317	138,299
8	LOCKRIDGE /MOLFCAMP 12300/	WARD	1	0	0	0
8	P M. A. J. /OLDS 3370/	LOVING	2	2	638,377	0
8	P MPF /CAPITAN REEF/	PECOS	2	1	81,593	71
8	P MPF /YATES/	PECOS	4	4	888,867	4,941
8	M & H /20000/	PECOS	1	0	0	0
8	HABEE, NORTH /MISS./	ANDREWS	2	0	0	0
8	HAC-DEB, /YATES/	PECOS	2	2	5,318	12
8	A HAGNOLIA SEALY, S., /SEVEN RIVERS/	WARD	1	0	0	0
8	HAGNOLIA SEALY, S., /YATES, LD./	WARD	1	0	0	0
8	A HCCANDLESS /CLEARFORK-PERMIAN/	PECOS	0	0	0	0
8	HCCANDLESS /GLORIETTA-PERMIAN/	PECOS	0	0	0	0
8	HCCANDLESS /TINSOL LINE/	PECOS	0	0	0	0
8	A HCENTIRE /FUSSELMAN/	STERLING	1	1	580,422	7,121
8	A HCKEE /CLEARFORK, LOWER/	CRANE	1	0	0	0
8	A HCKEE /MOLFCAMP/	CRANE	1	1	35,429	419
8	HEANS /YATES/	ANDREWS	1	0	0	0
8	HENDEL /ATOKA 18000/	PECOS	1	1	40,374	0
8	MESA VISTA /MCKEE/	PECOS	2	2	93,556	0
8	MESA VISTA /MONTDYA, GAS/	PECOS	4	0	0	146
8	NETZ /GLORIETTA/	ECTOR	1	0	0	0
8	MIDLAND E. /DEVONIAN/	MIDLAND	4	4	92,999	11,392
8	MIDLAND E. /STRANN/	MIDLAND	5	4	104,122	10,751
8	MIDLAND SW. /DEVONIAN/	MIDLAND	1	1	7,279	1,232
8	MIDLAND FARMS /DEVONIAN/	ANDREWS	8	8	951,913	20,394
8	A MILLARD, NORTH /SOMA/	PECOS	0	0	0	0
8	A MILLER BLOCK B-29 /PENN./	WARD	31	29	1,963,855	4,698F
8	MI VIDA /DELAWARE/	REEVES	1	0	0	0
8	P MI VIDA /ELLEN/	WARD	6	6	2,083,371	0
8	P MI VIDA /FUSSELMAN/	WARD	8	8	24,552,536	0
8	MONA /MICHITA-ALBANY/	PECOS	2	0	72,745	231
8	A MONAHANS /CLEARFORK/	WARD	1	1	280,188	1,347
8	A MONAHANS, NORTH	WINKLER	5	4	292,362	947
8	MONAHANS /PERMIAN TUBB #1/	WARD	4	4	350,651	509
8	MONAHANS /PERMIAN TUBB #2/	WARD	5	4	495,868	512
8	MONAHANS, SOUTH /BASAL PERMIAN/	WARD	0	0	0	0
8	NIX, NORTH /SAN ANDRES/	ANDREWS	0	0	0	0
8	NUZ /QUEEN/	PECOS	0	0	0	0
8	P OATES, NE. /DEVONIAN/	PECOS	17	15	33,514,477	0
8	P OATES, NE. /ELLEN/	PECOS	2	2	4,513,169	0
8	A ORLA, SOUTHEAST /DELAWARE/	REEVES	1	0	0	0
8	OHEGO /CLEARFORK/	PECOS	2	2	1,039,870	0
8	OHEGO /GLORIETTA/	PECOS	5	4	625,937	250
8	OHEGO /TANSILL/	PECOS	4	3	9,128	0F
8	OHEGO /TUBB/	PECOS	6	6	316,155	0
8	P PARKS /DEVONIAN/	MIDLAND	6	6	921,659	30,874
8	PAT BISHOP /YATES/	WINKLER	1	0	0	0
8	P PAYTON /DEVONIAN/	PECOS	4	3	198,102	569
8	PAYTON /DEVONIAN, MIDDLE/	WARD	2	0	108,448	2,085
8	PAYTON /ELLENBURGER/	WARD	1	0	0	0
8	PAYTON /MISSISSIPPIAN/	WARD	1	1	34,983	0
8	A PAYTON /SIMPSON/	PECOS	0	0	0	0
8	PEC REEVES /DEVONIAN/	REEVES	1	1	440,995	0
8	PECOS VALLEY /BASAL DEV./	PECOS	0	0	0	0
8	PECOS VALLEY /DEVONIAN/	PECOS	3	2	288,525	2,209
8	A PECOS VALLEY /DEVONIAN 3400/	PECOS	4	2	166,005	1,419
8	PECOS VALLEY, EAST /MONTDYA/	PECOS	0	0	6,057	5
8	A PECOS VALLEY /FUSSELMAN/	PECOS	0	0	0	0
8	A PECOS VALLEY /HIGH GRAVITY/	PECOS	0	0	0	0
8	PECOS VALLEY /MCKEE/	PECOS	8	8	945,900	2,017
8	PECOS VALLEY, NORTH /DEVONIAN/	PECOS	1	1	20,819	3,663
8	A PECOS VALLEY /PERMIAN, LOWER/	PECOS	1	1	3,800	0
8	P PECOS VALLEY, SOUTH/ELLENBURGER/	PECOS	3	3	164,967	1,709
8	PECOS VALLEY /MOLFCAMP/	PECOS	2	2	139,379	494
8	PECOS VALLEY /YATES/	PECOS	4	4	26,818	235
8	PECOS VALLEY-YOUNG /DEV./	PECOS	1	1	72,816	105

OIL AND GAS DIVISION

633

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
8 A	PENWELL /GRAYBURG/	ECTOR	1	1	21,425	0
8	PENWELL /YATES/	CRANE	0	0	0	0
8	PERRY BASS /DEVONIAN/	PECOS	2	2	1,591,939	0
8	PETCO /ELLEN, /	PECOS	1	0	0	0
8	PHIL-BAR /GRAYBURG/	ANDREWS	1	1	10,017	0
8 P	PIKES PEAK /DEVONIAN-MONTOYA/	PECOS	4	4	5,871,544	0
8 P	PITZER /DELAHARE/	WARD	5	1	40,105	47F
8	PITZER /RAMSEY/	WARD	1	0	0	0
8 P	POQUITO /DELAHARE/	WARD	10	8	1,287,933	2,325F
8 P	PUCKETT /DEVONIAN/	PECOS	19	18	18,194,113	6,063F
8 P	PUCKETT /ELLENBURGER/	PECOS	36	36	138,417,596	63,218
8	PUCKETT, NORTH /DEEP ELLEN, /	PECOS	1	0	0	0
8 P	PUCKETT, NORTH /ELLENBURGER/	PECOS	11	10	9,654,608	42,414
8	PUCKETT /PENNSYLVANIA/	PECOS	0	0	0	0
8	PUCKETT /WOLFCAMP/	PECOS	0	0	0	0
8	PUTNAM /TANSELL 750/	PECOS	1	1	5,873	0
8	PUTNAM /WOLFCAMP/	PECOS	7	6	1,869,562	1,006
8	PUTNAM, NORTH /YATES/	PECOS	2	1	2,799	0
8 P	R. O. C. /DEVONIAN/	WARD	2	2	5,898,915	5,898
8 P	R. O. C. /ELLEN, -MONTOYA/	WARD	3	3	4,025,518	4,952
8	REAVES, N. /3200/	REEVES	2	0	0	0
8	RHODA WALKER /ELLEN/	WARD	2	1	1,060,874	0
8 A	RHODA WALKER /5900 CANYON/	WARD	1	1	39,989	3,182
8 A	ROBERDEAU /CLEARFORK, LO, /	CRANE	0	0	6,378	1,172
8 A	ROBERDEAU /CLEARFORK, MIDDLE/	CRANE	4	3	105,232	429
8 A	ROBERDEAU /CLEARFORK, UPPER/	CRANE	1	0	0	0
8 A	ROBERDEAU, S. /CLEARFORK, LO, /	CRANE	3	3	157,007	10,673F
8	ROBERDEAU, S. /CLEARFORK, UP, /	CRANE	0	0	0	0
8	ROBERDEAU, S. /CLEARFORK 3400, SE/	CRANE	1	1	140,084	19,840
8 A	ROBERDEAU, W. /3335 TUBB/	CRANE	1	1	9,852	0
8 P	ROBLAN /CLEARFORK, LO, /	CRANE	1	0	57,259	1,829
8	ROJO CABALLOS /PENN, /	PECOS	5	4	1,773,144	0F
8 P	ROJO CABALLOS, WEST/ELLENBURGER/	REEVES	4	4	7,489,905	0
8	ROJO CABALLOS, W./WOLFCAMP 15300/	REEVES	1	1	11,588	0
8	RUNNING W /HOLT 3735/	CRANE	2	1	187,469	0
8	RUNNING W /MCKEE, N, /	CRANE	1	0	0	0
8	RUNNING W S. /TUBB/	CRANE	3	2	72,419	1,348
8 A	RUNNING W /HADDSELL/	CRANE	10	6	920,944	5F
8 P	RUNNING W /HICHITA ALBANY/	CRANE	2	2	264,025	2,085
8 A	RUNNING W - WEST /MCKEE, NW, /	CRANE	0	0	5,843	0
8 A	SAND HILLS /CLEARFORK/	CRANE	0	0	0	0
8 A	SAND HILLS /JUDKINS/	CRANE	92	87	45,564,816	19,722F
8 A	SAND HILLS /MCKNIGHT/	CRANE	9	5	457,741	0F
8	SAND HILLS, NW, /TUBB/	CRANE	1	0	0	0
8	SAND HILLS, NW, /WOLFCAMP/	CRANE	1	1	88,546	0F
8	SAND HILLS /SAN ANGELO/	CRANE	6	3	1,338,932	8,709F
8 P	SAND HILLS, S. /HOLT/	CRANE	8	5	460,461	25
8	SAND HILLS, S. /LOWER TUBB/	CRANE	1	1	56,418	739
8	SAND HILLS, S. /OCHOA/	CRANE	0	0	0	0
8 A	SAND HILLS /TUBB/	CRANE	5	0	0	0
8 P	SAND HILLS, WEST /DEVONIAN/	WARD	16	12	4,090,077	18,863F
8	SAND HILLS, WEST /WOLFCAMP/	CRANE	0	0	0	0
8 A	SAND HILLS /HICHITA-ALBANY/	CRANE	0	0	0	0
8	SAND HILLS /HICHITA-ALBANY, GAS/	CRANE	1	1	12,370	0
8	SAND HILLS /WOLFCAMP/	CRANE	3	1	257,611	0
8 P	SAND LAKE /ATOKA/	REEVES	1	1	1,426,398	0
8	SANTA ROSA /ELLENBURGER/	PECOS	2	1	30,318	154
8	SANTA ROSA, SOUTH /DEVONIAN GAS/	PECOS	1	1	76,268	6,093
8	SANTA ROSA, SOUTH /FUSSELLMAN/	PECOS	0	0	817	247
8 A	SCARBOROUGH	HINKLER	1	0	0	0
8	SCARBOROUGH /YATES/	HINKLER	1	1	37,089	0
8 A	SCOTT /DELAHARE/	WARD	0	0	0	0
8	SCOTT /DELAHARE, GAS/	WARD	0	0	0	0
8	SCREMBEAN, S. /CASTILE/	CULBERSON	1	0	0	0
8	SEALY SMITH /PENN, /	HINKLER	3	3	173,573	0F
8 A	SHAFTER LAKE /YATES/	ANDREWS	47	43	1,199,405	0F
8	SHEPHERD /SIMPSON 19400/	PECOS	0	0	0	0
8 P	SHEFFIELD /CISCO GAS/	PECOS	1	1	90,505	806
8	SHEFFIELD /MCKEE 8340/	PECOS	1	1	6,602	0
8 A	SHEFFIELD, NW, /CANYON/	PECOS	1	1	189,389	7,480
8	SHIPLEY /YATES/	WARD	1	0	0	0
8	SIGNAL PEAK /STRAWN/	CULBERSON	0	0	0	0
8	SMITH /SAN ANDRES/	ANDREWS	1	0	0	0
8 A	SPRABERRY /CLPK, TREND AREA/	MIDLAND	26	23	1,082,059	1,968
8 A	SPRABERRY /DEV, TREND AREA/	MIDLAND	7	7	567,574	54,694
8 A	SPRABERRY /TREND AREA SPRABERRY/	MIDLAND	23	0	0	0
8	SPRABERRY /TREND AREA STRAWN/	MIDLAND	0	0	0	0
8 A	SULLIVAN /DELAHARE/	REEVES	0	0	0	0
8	SUNNI /CHERRY CANYON 5980/	REEVES	0	0	0	0
8 P	SURVEY 16 /10,300/	PECOS	5	4	7,324,984	864,842
8 A	SWEETIE PECK /PENN, /	MIDLAND	1	0	0	0
8	T. C. I. /CLEARFORK/	PECOS	1	1	28,865	0
8 P	TCI /GRAYBURG/	PECOS	3	2	93,773	46
8 A	TXL /DEVONIAN/	ECTOR	22	0	0	0
8 A	TXL /SAN ANDRES/	ECTOR	13	11	1,711,165	4,713
8 A	TXL /SILURIAN/	ECTOR	1	1	122,633	0
8 A	TXL /TUBB/	ECTOR	1	0	0	0
8	TAYLOR-LINK /YATES/	PECOS	1	0	0	0

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
B	THEDA GRIMM /TANSIL/	PECOS	1	0	0	0
B	THIGPIN /PENNSYLVANIA/	PECOS	1	1	164,355	352
B	A TORO /DELAWARE/	REEVES	3	2	228,474	834
B	TORO /DEVONIAN/	REEVES	2	1	1,425,503	0
B	P TORO /ELLENBURGER/	REEVES	12	11	40,515,631	0
B	TORO /FUSSELMAN/	REEVES	1	1	44,656	0
B	TOYAH /DEVONIAN/	REEVES	4	4	180,260	23
B	TOYAH /PENN. 31350/	REEVES	2	2	585,629	0
B	TRAGETY /YATES/	PECOS	0	0	0	0
B	A TRIPLE M /MOLFCAMP, LD./	STERLING	1	0	1,838	0
B	A TRIPLE M /GRAYBURG/	ANDREWS	0	0	0	0
B	A TUCKER /WADDELL/	CRANE	5	2	394,757	1,375
B	A TUNSTALL /DELAWARE/	REEVES	3	0	0	0
B	A TUNSTALL, EAST /DELAWARE/	LOVING	1	0	0	0
B	A TWOFREDS /DELAWARE/	WARD	2	0	0	0
B	A UNION	ANDREWS	2	2	39,716	0F
B	UNIVERSITY WADDELL /QUEEN/	CRANE	1	0	0	0
B	A VIREY /PENNSYLVANIAN/	WIDLAND	1	1	171,700	643
B	A W. A. M., S. /FUSSELMAN/	STERLING	2	2	360,259	640
B	WADDELL /GRAYBURG/	CRANE	27	20	2,084,351	0
B	P WAMA /DELAWARE/	*REEVES	28	23	7,682,192	32,545F
B	P WAMA /DEVONIAN/	*REEVES	5	5	11,031,204	8,944F
B	P WAMA /ELLENBURGER/	*REEVES	6	6	15,735,909	12,743F
B	P WAMA /MISSISSIPPIAN/	*REEVES	4	4	6,840,492	125,725F
B	P WAMA /MONTOKA/	*PECOS	2	1	1,457,463	69F
B	A WAMA, NORTH /DELAWARE SAND/	REEVES	1	1	28,386	563
B	A WAMA, WEST /DELAWARE/	REEVES	1	1	172,229	22
B	A WAMA, N. /DELAWARE 5800, S./	REEVES	2	2	417,735	20,246
B	P WAMA, WEST /ELLENBURGER/	REEVES	12	12	18,101,618	9,847F
B	A WAMA, WEST /6050/	REEVES	4	4	1,006,878	19,106F
B	A WAMA, WEST /6250/	REEVES	3	3	963,604	15,443
B	A WAR-SAN /DEVONIAN/	MIDLAND	4	3	384,930	33,330F
B	A WAR-SAN /PENN./	MIDLAND	0	0	0	0
B	A WAR-WINK /CHERRY CANYON/	WARD	1	0	0	0
B	A WAR-WINK /DELAWARE/	*WINKLER	4	3	53,131	213F
B	A WAR-WINK, N. /DELAWARE/	WINKLER	1	1	45,301	0
B	A WAR-WINK /5085 DELAWARE/	WINKLER	2	2	96,580	351F
B	A WARD, SOUTH /PENN. DETRI., UP./	WARD	17	15	875,515	2,487F
B	P WARD, SOUTH /PENN. LINE, UP./	WARD	11	9	814,064	490
B	A WARD, SOUTH /YATES/	WARD	3	0	0	0
B	A WARD, SOUTH /YATES 2460/	WARD	0	0	0	0
B	A WARD, SOUTH /7440/	WARD	1	0	14,723	125
B	A WARD-ESTES, NORTH	WARD	4	2	517,727	0
B	A WARFIELD, E. /DEVONIAN/	MIDLAND	0	0	0	0
B	A WEINER /MCKEE/	WINKLER	1	1	31,569	43
B	A WEINER /YATES, UPPER/	WINKLER	8	7	140,425	0
B	A WENTZ /WICHITA-ALBANY/	PECOS	5	5	778,606	10,666
B	A WESTERMAN /YATES 2900/	PECOS	1	0	0	0
B	A WHEELER /DEVONIAN/	WINKLER	1	1	53,731	1,092
B	A WHEELER, NORTHWEST /FUSSELMAN/	WINKLER	1	0	0	0
B	A WHITE & BAKER /GRAYBURG 2000/	PECOS	2	2	132,589	0
B	A WILLIAMS /YATES/	PECOS	1	0	0	0
B	A WINDY MESA /ELLENBURG, 10250/	PECOS	1	0	0	0
B	P WINK, S. /ELLENBURGER/	WINKLER	0	0	862,949	18,367
B	P WINK, SOUTH /MONTOKA/	WINKLER	0	0	256,214	13,278
B	P WINK, S. /MONTOKA-ELLENBURGER/	WINKLER	4	4	2,345,950	117,453
B	P WORSHAM /DELAWARE/	REEVES	29	27	5,349,713	31,081F
B	A WORSHAM-BAYER /ATOKA/	REEVES	1	1	83,381	2,334
B	A WORSHAM-BAYER /DEVONIAN/	REEVES	3	3	1,128,507	387F
B	P WORSHAM-BAYER /ELLEN./	REEVES	13	13	40,707,535	2,477F
B	A -Y- SOUTH /TUBB/	CRANE	0	0	0	0
B	A -Y- SOUTH /TUBB 4130/	CRANE	4	3	129,273	3,503
B	A YATES /YATES 1520/	PECOS	1	0	0	0
B	P YUCCA BUTTE /CONNELL/	PECOS	2	2	150,187	3,043
B	P YUCCA BUTTE /ELLENBURGER/	PECOS	1	1	516,677	7,832
B	P YUCCA BUTTE /PENN. DETRITAL/	*PECOS	5	4	1,012,237	8,819
B	DISTRICT TOTAL		2,403	1,857	1,432,374,040	7,194,965
8A	WILDCAT		0	0	0	0
8A	BALE /YATES/	GAINES	3	1	170,521	0
8A	BIRNIE /STRANN/	MOTLEY	0	0	0	0
8A	A BRONCO /SAN ANDRES/	YOAKUM	1	1	32,151	333
8A	A BRUNLEY /CLEARFORK, LD./	GAINES	2	1	294,716	5,552
8A	A BUCKSHOT /4950/	COCHRAN	2	1	28,718	337
8A	A CEDAR LAKE /YATES/	GAINES	2	0	0	0
8A	P FELHAC /YATES/	GAINES	8	7	257,124	0
8A	P G-H-K /YATES/	GAINES	11	9	385,953	0
8A	A HARRIS /YATES/	GAINES	1	0	0	0
8A	A HOBBS, EAST /QUEEN GAS/	GAINES	2	1	71,060	0
8A	A HOMANN /YATES/	GAINES	10	8	175,462	0
8A	A JUNIPER	KING	3	2	67,493	893
8A	P JUNIPER /BEND CONGL./	KING	9	9	574,026	5,081F
8A	A JUNIPER, N. /BEND CONGL./	COTTE	1	0	0	0
8A	A LEVELLAND /SAN ANDRES/	*COCHRAN	18	12	846,325	760F
8A	P LOOP, NE. /YATES/	GAINES	6	5	984,463	1,297
8A	P LOOP /YATES/	GAINES	5	4	1,000,737	716
8A	A MAXEY /YATES/	GAINES	1	0	0	0

OIL AND GAS DIVISION

635

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
8A	MONCRIEF-MASTEN /DEVONIAN/	COCHRAN	3	2	702,037	61,053
8A	RILEY, NORTH /YATES/	GAINES	1	1	10,879	0
8A	SEMINOLE, WEST	GAINES	0	0	0	0
8A P	SEMINOLE /YATES/	GAINES	16	14	1,305,369	0
8A A	SLAUGHTER /SAN ANDREWS/	HOCKLEY	2	1	44,843	317
8A A	TEX-MEX	GAINES	1	0	0	0
8A	TEX-PAC /YATES/	GAINES	1	0	0	0
8A	TIPPEN, SW, /6800 CONGL./	COTTLE	1	1	23,443	624
8A	TIPPEN, SW, /6800 CONGL. / STRINGER/	COTTLE	1	1	21,215	191
8A A	TIPPEN /6800 CONGL./	COTTLE	0	0	0	0
8A	TOKIO /YATES/	TERRY	0	0	0	0
8A P	NELLMAN, SOUTHWEST /YATES/	TERRY	0	0	0	0
8A P	NELLMAN, WEST /YATES/	TERRY	6	6	361,026	142
8A	NELTNER /CLEARFORK/	GAINES	1	1	145,744	2,241
8A	DISTRICT TOTAL		118	88	7,503,305	79,539
9	WILDCAT		2	0	0	0
9	ALCO /CADDO, LOWER/	YOUNG	0	0	0	0
9 A	ALCO /MARBLE FALLS/	JACK	0	0	0	0
9	ALCO, S. /MARBLE FALLS/	YOUNG	0	0	0	0
9	ALL YATES /CONGLOMERATE/	JACK	0	0	0	0
9 A	ALVORD /ATOKA CONGL./	WISE	19	15	717,920	3,176F
9 A	ALVORD /CADDO CONGL./	WISE	18	16	433,149	2,252F
9	ALVORD /MARBLE "F" CONGL./	WISE	1	1	23,961	232
9 A	ALVORD SOUTH /ATOKA/	WISE	1	1	24,984	267
9 A	ALVORD, S. /CADDO CONGL./	WISE	1	0	0	0
9	ANNA /CADDO LINE/	JACK	0	0	15,057	0
9	ARCHER, NORTH	ARCHER	1	0	0	0
9 P	ARCO /CONGLOMERATE/	JACK	4	3	263,837	183
9	ASHE /STRAHN/	WISE	2	1	6,542	12F
9 A	AVIS /BEND CONGLOMERATE/	JACK	1	1	32,327	0F
9 P	AVIS, NORTH /CONGLOMERATE/	JACK	3	3	266,447	609
9	AVIS, NORTH /CONGLOMERATE, UPPER/	JACK	0	0	7,755	0
9 A	BARRON /STRAHN/	WISE	1	0	0	0
9	BARTONS CHAPEL /CONGLOMERATE/	JACK	3	2	62,814	202
9	BAXTER /CADDO LINE/	JACK	1	0	0	0
9	BECKNALL /STRAHN 4600/	WISE	0	0	0	0
9	BIG MINERAL /OIL CREEK/	GRAYSON	4	4	140,934	1,681
9 A	BIG MINERAL, SE. /V. L. /	GRAYSON	1	0	1,487	0
9	BIG MINERAL, SE. /V. LOWER GAS/	GRAYSON	1	1	9,561	0
9 A	BIG MINERAL CREEK /V. SDSTN./	GRAYSON	0	0	0	0
9	BIRDWELL /LAKE/	JACK	1	0	0	0
9	BLUNT /BUTTRAM/	YOUNG	2	0	10,071	116
9 A	BLUEBERRY HILL /4900/	JACK	1	1	2,269	8
9 A	BLUEBERRY HILL /5550/	JACK	1	1	66,248	170
9 A	BOB-K-NORTH /5150/	COOKE	0	0	0	0
9	BOEDEKER, SOUTH /CONGL. GAS/	MONTAGUE	0	0	0	0
9	BOEDEKER, SE. /CADDO CONGL./	MONTAGUE	0	0	0	0
9 A	BOEDEKER, SE. /VIOLA LIMESTONE/	MONTAGUE	0	0	0	0
9 A	BOGY /CONGL. 5170/	WISE	2	2	67,618	630
9	BOLEY /STRAHN/	JACK	1	1	24,055	0
9 A	BOONSVILLE /ATOKA CONGL. 4900/	WISE	6	4	101,126	1,186
9 A	BOONSVILLE /ATOKA CONGL. 5000/	WISE	7	7	248,857	1,345
9 A	BOONSVILLE /ATOKA CONGL. 5700/	WISE	2	2	82,330	17F
9 A	BOONSVILLE /BASAL ATOKA/	WISE	3	3	65,016	534
9 P	BOONSVILLE /BEND CONGL. GAS/	WISE	1,137	1,003	101,455,241	317,392F
9 A	BOONSVILLE /CADDO CONGL. WEST/	WISE	0	0	0	0
9	BOONSVILLE /CADDO LINE/	WISE	8	7	1,040,267	13,982
9	BOONSVILLE /ELLENBERGER/	WISE	1	1	17,823	0F
9	BOONSVILLE /STRAHN/	WISE	16	13	485,172	42F
9 P	BOONSVILLE /STRAHN 3000/	WISE	1	1	105,087	162
9 A	BOONSVILLE /4120 CADDO/	WISE	3	3	127,730	602
9 A	BOWIE /CADDO/	MONTAGUE	1	0	0	0
9	BOWIE, SW. /ATOKA CONGL. THIRD/	CLAY	1	1	79,836	0
9	BOWIE, SOUTHWEST /CONGLOMERATE/	MONTAGUE	13	2	43,278	153
9 A	BOWIE, SOUTHWEST /CONGL. SECOND/	JACK	0	0	0	0
9 A	BOWIE, S. W. /1ST. CONGLOMERATE/	MONTAGUE	1	1	46,289	497
9 A	BOWIE /VIOLA LIMESTONE/	MONTAGUE	0	0	0	0
9	BOYO, N. /STRAHN 4200/	WISE	2	2	39,431	0F
9 A	BRAZEEL /CADDO LINE/	YOUNG	0	0	0	0
9	BRIAR CREEK	YOUNG	0	0	0	0
9	BRIDGEPORT, SOUTH /STRAHN 3900/	WISE	2	1	2,994	0
9	BRIDGEPORT /STRAHN/	WISE	10	7	183,495	514F
9 A	BRIDGEPORT /4670 CADDO CONGL./	WISE	1	1	98,731	0F
9 A	BRIDGEPORT /5250 ATOKA CONGL./	WISE	2	1	12,910	0F
9 A	BRIDGEPORT /5300 ATOKA CONGL./	WISE	3	2	47,535	38
9 A	BRYSON /CONGLOMERATE/	JACK	1	0	14,869	2,232
9 A	BRYSON, EAST	JACK	0	0	0	0
9	BRYSON, EAST /CONGLOMERATE/	JACK	3	1	42,646	0
9	BRYSON /MARBLE FALLS/	JACK	0	0	0	0
9	BRYSON, SOUTH /STRAHN 1700/	JACK	11	0	8,773	0
9	BRYSON /STRAHN/	JACK	2	0	0	0
9	BUNGER, SOUTH /STRAHN/	YOUNG	2	2	59,202	82
9 A	BUNGER, SW. /3900 CONGL. W./	YOUNG	1	1	34,552	411
9	BUNGER /3925-3960/	YOUNG	0	0	0	0
9	BURKBURNETT	WICHITA	1	0	0	0
9	BURKBURNETT, SOUTH	WICHITA	2	0	0	0

TABLE NO. 16-Continued
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
9 A	C H K /CONGLOMERATE/	JACK	0	0	0	0
9 P	CAMPSEY /CONGLOMERATE/	JACK	2	2	126,943	1,185
9 A	CAMPSEY, E. /BEND CONGLOMERATE/	JACK	0	0	0	0
9 A	CAP YATES /CADDO/	WISE	0	0	0	0
9 A	CAP YATES /CONGLOMERATE/	WISE	2	2	103,033	427
9 A	CAP YATES /CONGLOMERATE, LOWER/	WISE	1	1	169,952	318
9 A	CAP YATES /CONGLOMERATE, UPPER/	WISE	1	1	7,226	0F
9 A	CARY-HAG /CATER-CONGL./	JACK	1	1	124,428	466
9 A	CARY-HAG /CONGLOMERATE/	JACK	8	4	40,390	680
9 P	CARY-HAG, SOUTH /CONGLOMERATE/	JACK	4	4	136,939	910
9 A	CASBURN /CADDO/	YOUNG	0	0	0	0
9 A	CATLIN /ATOKA CONGL./	JACK	3	2	35,724	96
9 A	CATLIN /CADDO CONGLOMERATE/	JACK	2	2	31,686	157
9 A	CAUGHLIN /ATOKA CONGLOMERATE/	WISE	0	0	0	0
9 A	CAUGHLIN /STRAWN/	WISE	1	0	0	0
9 A	CAUGHLIN /6150 CONGL./	WISE	1	1	9,401	2,269
9 A	CHARLESHINN /STRAWN/	COOKE	2	1	16,310	0
9 A	CHICO	WISE	1	1	41,023	252
9 A	CHICO /CONGLOMERATE 5850/	WISE	1	1	10,906	13F
9 A	CHICO, WEST /CADDO CONGL. UPPER/	WISE	5	2	60,040	1,523
9 A	CHICO, WEST /CONGLOMERATE 5700/	WISE	13	13	421,199	4,549F
9 A	CHICO, WEST /STRAWN 4400/	WISE	0	0	0	0
9 A	CHICO /5457/	WISE	0	0	0	0
9 A	CHISHOLM /4190 CONGL./	YOUNG	0	0	0	0
9 A	CHESTER /CHESTER/	HARDENHAM	1	1	6,793	111
9 A	COOKE COUNTY REGULAR	COOKE	3	0	0	0
9 A	COOKE COUNTY REGULAR /STRAWN/	COOKE	0	0	0	0
9 A	COTTONDALE /ELLENBURGER/	WISE	0	0	0	0
9 A	COTTONDALE /STRAWN 3800/	WISE	1	0	0	0
9 A	CRAFTON, WEST /CADDO LINE/	JACK	7	4	255,094	210
9 A	CRAFTON, WEST /CADDO OIL/	JACK	1	1	4,036	0
9 P	CRAFTON, WEST /CONGLOMERATE/	JACK	9	8	785,059	4,663
9 A	CUNDIFF, NORTH /5700/	JACK	0	0	0	0
9 A	CUNNINGHAM /CONGL./	CLAY	2	1	21,011	14
9 A	CURT HEAVER /CONGLOMERATE/	JACK	1	0	0	0
9 A	CUSTARD /CONGL. 4650/	JACK	1	1	23,765	408
9 A	DALY /ELLENBURGER/	WISE	0	0	0	0
9 A	DALY, NORTH /CADDO CONGLOMERATE/	WISE	0	0	0	0
9 A	DARNER-HAMMON /BEND CONGL./	*JACK	13	9	595,704	900
9 A	DAVENPORT /CONGLOMERATE/	JACK	1	1	51,327	967
9 A	DAVENPORT /4TH CONGLOMERATE/	WISE	1	1	40,306	166
9 A	DEARING /STRAWN/	JACK	0	0	0	0
9 A	DECATUR, SOUTH /CADDO LINE/	WISE	1	1	37,793	0
9 A	DECATUR, SOUTH /STRAWN 3500/	WISE	0	0	0	0
9 A	DECATUR, WEST /CADDO LINE/	WISE	0	0	0	0
9 A	DECATUR /3650 SAND/	WISE	1	1	72,457	736
9 A	DEES /ATOKA CONGL./	JACK	30	25	1,581,512	5,621F
9 A	DELAWARE BEND /OIL CREEK/	*COOKE	3	3	876,516	14,914
9 A	DILLARD SE. /CONGLOMERATE/	CLAY	0	0	0	0
9 A	DILLARD SW. /CONGL 5780/	CLAY	1	1	53,149	0
9 A	DILLARD, SW. /MARBLE FALLS/	CLAY	0	0	0	0
9 P	DILLARD, WEST /ATOKA 5975/	CLAY	1	0	0	0
9 A	DIMOCK /MISS 6640/	MONTAGUE	1	1	7,080	11
9 A	DIMOCK /STRAWN 5000/	MONTAGUE	1	0	0	0
9 A	DONNELL /MARBLE FALLS/	YOUNG	1	0	0	0
9 A	DUNES /CONGL./	JACK	3	3	105,791	1,418
9 A	DUNHAM, W. /BEND CONGL./	JACK	0	0	0	0
9 A	EANES /ATOKA/	CLAY	0	0	0	0
9 A	EANES /CONGLOMERATE/	MONTAGUE	1	0	0	0
9 A	EANES /CONGLOMERATE, LOWER/	MONTAGUE	0	0	0	0
9 A	ELECTRA	WILBARGER	1	0	0	0
9 A	ELIASVILLE, NORTH /ATOKA CONGL./	YOUNG	1	0	1,848	0
9 A	ELROD /BEND CONGLOMERATE/	WISE	1	0	0	0
9 A	FINIS, NORTHEAST /BUTTHAM/	JACK	1	0	0	0
9 A	FINIS, SOUTHWEST /CONGL. 4100/	YOUNG	4	2	166,443	611
9 A	FISH CREEK /CADDO LINE/	YOUNG	0	0	0	0
9 A	FISH CREEK /MARBLE FALLS/	YOUNG	3	3	159,696	187
9 A	GAGE /CONGL./	JACK	1	0	0	0
9 A	GAHAGAN /MARBLE FALLS, I/	YOUNG	1	0	0	0
9 A	GARVEY /STRAWN/	YOUNG	0	0	0	0
9 A	GATES, WEST /BRYSON SAND/	JACK	0	0	0	0
9 A	GATES, WEST /CONGLOMERATE/	JACK	1	0	14,922	155
9 A	GIFFORD /CONGLOMERATE/	MONTAGUE	2	2	27,638	80
9 A	GILLEY /CADDO LINE/	JACK	1	1	10,379	50
9 A	GLADYS-HAG /BEND CONGL./	JACK	0	0	0	0
9 A	GLENNA /STRAWN/	YOUNG	2	2	63,434	9
9 A	GORDONVILLE /OIL CREEK/	GRAYSON	2	1	120,141	6,648
9 A	GRA-HORN /CADDO CONGLOMERATE/	JACK	1	1	124,008	182
9 A	GRAHAM, EAST /STRAWN/	YOUNG	0	0	0	0
9 P	GRAHAM EAST /800FT GUNSIGHT SD./	YOUNG	6	0	11,729	0
9 A	GRAHAM, NE, /BIG SALINE/	YOUNG	0	0	0	0
9 A	GRAHAM, NE, /CADDO LINE/	YOUNG	1	0	0	0
9 A	GRAHAM, SOUTH /CADDO/	YOUNG	1	1	101,828	824
9 A	GRAHAM, SOUTH /STRAWN/	YOUNG	1	0	0	0
9 A	GRAHAM-WICK /CISCO 500/	YOUNG	1	0	0	0
9 A	GRUBER	COOKE	1	0	0	0
9 A	HALLHOOD /BEND CONGL./	JACK	1	1	20,973	445
9 A	HANDY /GRAY LOWER/	GRAYSON	1	1	6,934	34

OIL AND GAS DIVISION

637

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
9	HANDY /PENNSYLVANIAN/	GRAYSON	1	1	96,198	117
9	HANDY, SOUTHEAST /O/	GRAYSON	1	0	0	0
9	HARTSELL /STRAWN/	WISE	1	1	50,148	0
9	A HARTY /CONGLOMERATE/	YOUNG	2	1	36,673	104
9	HARWELL /CONGLOMERATE/	JACK	1	0	0	0
9	A HAZELTON /STRAWN 3100/	YOUNG	0	0	0	0
9	HENDERSON /BRYSON/	YOUNG	1	1	72,566	0
9	HENDERSON /2000/	JACK	0	0	0	0
9	A HUNDLEY /CONGLOMERATE/	MONTAGUE	0	0	0	0
9	A JACK COUNTY REGULAR	JACK	6	5	139,861	643F
9	JACK COUNTY REG. GAS	JACK	52	34	3,283,244	24,663F
9	JACKSBORO /ATOKA CONGLOMERATE/	JACK	0	0	0	0
9	JACKSBORO /BEND CONGLOMERATE/	JACK	2	2	57,683	334
9	JACKSBORO, EAST /CONGL., GAS/	JACK	2	2	196,256	1,159
9	JACKSBORO, WEST /CONGLOMERATE/	JACK	0	0	0	0
9	J D W /CADD CONGL./	JACK	1	0	0	0
9	JOHNSON /CISCO/	FOARD	1	1	0	0
9	A JOPLIN /BEND CONGLOMERATE/	JACK	1	1	53,193	0
9	JOPLIN, SW, /STRAWN/	JACK	0	0	0	0
9	A JUPITER /ATOKA 5100/	JACK	0	0	0	0
9	A JUPITER /CONGLOMERATE LOWER/	JACK	1	1	43,985	57
9	A JUPITER /CONGLOMERATE, UPPER/	JACK	2	2	79,153	441
9	A JUPITER /5610 ATOKA/	JACK	0	0	0	0
9	JUSTIN /CORDELL/	DENTON	0	0	0	0
9	JUSTIN /DAVIS/	DENTON	0	0	0	0
9	KADANE /MARBLE FALLS/	JACK	2	2	34,207	0
9	KEN-RICH /CONGLOMERATE/	JACK	0	0	0	0
9	A KEN-RICH /9100 CADD0/	JACK	7	5	201,237	472F
9	A KENDALL /CADD0/	YOUNG	6	2	26,285	20
9	A KENDALL /MISS. LIME/	YOUNG	0	0	0	0
9	KENKIRK, SE, /STRAWN 3100/	WISE	1	1	12,127	0F
9	KENKIRK /STRAWN 2800/	WISE	0	0	0	0
9	KENKIRK /2850 STRAWN/	WISE	1	0	0	0
9	KENKIRK /STRAWN 3300/	WISE	0	0	0	0
9	KINKIRK, SW, /STRAWN 2800/	WISE	1	0	0	0
9	A KINKIRK /3100 STRAWN/	WISE	0	0	0	0
9	KNOX /CADD0/	YOUNG	5	1	3,424	0
9	KNOX /MARBLE FALLS/	YOUNG	4	1	9,426	92
9	KNOX, NORTH /CADD0/	YOUNG	1	1	40,193	94
9	KNOX /STRAWN/	YOUNG	1	0	0	0
9	L. H. A. /CADD0/	YOUNG	0	0	0	0
9	A LA-PAN /MISSISSIPPIAN/	CLAY	2	2	9,011	0
9	LAKE DALLAS /CORDELL/	DENTON	3	0	0	0
9	LAKE DALLAS, EAST	DENTON	1	0	0	0
9	LAKE DALLAS /STRAWN/	DENTON	3	0	0	0
9	A LEFTWICK /ATOKA CONGL., UP./	WISE	7	7	174,741	977
9	LEFTWICK /STRAWN/	WISE	4	3	57,974	0
9	A LEFTWICK /5220 CONGLOMERATE/	WISE	2	2	44,161	563
9	A LEFTWICK /5560 ATOKA/	WISE	3	2	120,298	164F
9	A LEFTWICK /5800 CONGL./	WISE	4	4	93,136	321F
9	LESTER /CONGLOMERATE/	JACK	0	0	0	0
9	LUNA-MAG /BEND CONGL./	JACK	1	1	49,900	142
9	LYNN /STRAWN/	YOUNG	0	0	0	0
9	A LYTLE /CONGL./	JACK	1	0	61,076	0
9	M P S /CADD0 CONGL./	MONTAGUE	1	0	0	0
9	A MARINA-MAG /CONGL./	JACK	4	2	117,385	313
9	MATLOCK	JACK	1	0	0	0
9	MCKISSICK /CADD0/	WISE	1	0	0	0
9	A MCMILLAN, NORTH /OIL CREEK/	GRAYSON	0	0	3,713	256
9	P MEANDER, WEST /BEND CONGL./	*WISE	16	16	877,975	12,354F
9	MEANDER, WEST /MARBLE FALLS/	WISE	1	1	58,491	1
9	A MILES JACKSON /CADD0/	WISE	1	1	6,097	95
9	MONTAGUE COUNTY REG. /GAS/	MONTAGUE	8	0	0	0
9	A MONTAGUE COUNTY REGULAR	MONTAGUE	1	1	41,562	212
9	A MORRIS /ATOKA CONGLOMERATE 5500/	WISE	2	1	22,971	118
9	A MORRIS /ATOKA CONGLOMERATE 5900/	WISE	7	6	211,645	401F
9	A MORRIS /CADD0 LIME/	*JACK	2	2	27,574	321
9	A MORRIS /CONGL./	-JACK	1	1	49,140	174
9	A MORRIS /CURTNER CONGLOMERATE/	WISE	1	0	0	0
9	A MORRIS /STRAWN/	WISE	1	1	2,197	293
9	A MORRIS /4300 STRAWN GAS/	WISE	13	8	239,854	2,142F
9	A MORRIS /5330 CONGL./	WISE	2	1	17,009	85
9	A MORRIS /5660 CONGLOMERATE, LOWER/	WISE	1	0	0	0
9	A NALL, SOUTH /CONGLOMERATE/	WISE	1	1	116,199	779
9	P NEW MAG /OIL CREEK/	GRAYSON	10	4	10,209,871C	0F
9	NEW MAG /OIL CREEK 16,000/	GRAYSON	1	1	13,921	172
9	NEW YORK CITY /CADD0/	CLAY	0	0	0	0
9	NEW YORK CITY /MISS./STORAGE	CLAY	3	0	0	0
9	A NEWPORT, S, /ATOKA CONGL./	MONTAGUE	1	1	48,503	747
9	NEWPORT, SE, /ATOKA/	JACK	2	2	161,798	6,504
9	NEWPORT, WEST /CONGLOMERATE/	JACK	2	1	35,679	80
9	A NORTHWEST LAKE /CADD0 4880/	WISE	1	1	148,847	0F
9	A ODELL, WEST /CHAPPEL/	MILBARGER	0	0	0	0
9	ODELL, W, /CHESTER 5900/	MILBARGER	1	0	0	0
9	P OSAGE /MISSISSIPPIAN/	MONTAGUE	3	3	331,738	2,696F
9	OZIE /MISS. 4900/	JACK	1	1	2,464	1,752
9	PARADISE /CADD0 LIME/	WISE	3	0	0	0
9	PARK SPRINGS /CONGL./	WISE	2	2	146,913	309

TABLE NO. 16--Continued
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
9	PATTEN /MARBLE FALLS/	JACK	1	0	0	0
9	PELLA	WISE	1	0	0	0
9	PERRIN, EAST /ATOKA CONGL. 4800/	JACK	1	1	29,618	303
9 P	PERRIN, EAST /CADDO CONGL. GAS/	JACK	5	5	237,609	576
9 P	PERRIN, E. /MARBLE FALLS CONGL./	JACK	1	1	53,430	115
9 A	PERRIN EAST /5400 CONGLOMERATE/	JACK	1	1	19,596	142
9 P	PERRIN, N. /MARBLE FALLS/	JACK	3	3	212,003	579
9	PERRIN RANCH /ATOKA CONGL./	JACK	3	3	157,299	402
9	PERRIN RANCH /CONGLOMERATE/	JACK	0	0	0	0
9	PERRIN RANCH /CONGL. / UPPER/	WISE	1	1	4,897	25
9	PERRIN RANCH, NORTH /STRAWN/	JACK	0	0	0	0
9 A	PLEMONS /CONGLOMERATE/	JACK	7	7	1,007,520	6,764
9	POOL /VIOLA LIME/	DENTON	1	1	53,294	12
9 A	POST OAK /CONGL./	JACK	5	5	155,910	728
9 A	POTTSBORO /PALUXY/	GRAYSON	1	0	0	0
9 A	POTTSBORO, SOUTH /V SAND/	GRAYSON	1	1	8,866	204
9	PRUITT /VIOLA LIME/	WISE	0	0	0	0
9 P	RHOME /ATOKA/	WISE	2	2	325,881	0
9 P	RHOME /CADDO/	WISE	4	4	135,711	0
9 A	RIGGS /CONGLOMERATE/	JACK	5	5	241,061	152F
9	RIGGS, NORTH /CONGLOMERATE/	JACK	0	0	0	0
9	RISCH /CADDO CONGLOMERATE/	JACK	1	0	0	0
9 A	RISCH, EAST /ATOKA CONGL./	WISE	1	1	75,684	426
9 A	RISCH, EAST /CADDO CONGL./	JACK	1	1	66,486	365
9 A	RISCH, SE. /CADDO CONGL./	*WISE	7	7	215,999	533F
9	ROARK /STRAWN/	YOUNG	1	0	0	0
9	ROCK CREEK /BUTTRAM 2000/	JACK	0	0	0	0
9	ROCK CREEK /CADDO/	YOUNG	1	1	68,152	0
9	ROCK CREEK /MARBLE FALLS/	JACK	0	0	0	0
9	ROCK CREEK /STRAWN/	JACK	1	0	0	0
9	RUSHAG /CADDO CONGL./	JACK	1	1	17,885	0
9 A	RUSHAG, NORTH/ATOKA CONGL. "C"/	JACK	1	1	307,288	123
9	SAM EASTER /CONGL/	JACK	1	0	0	0
9	SANCREC /STRAWN-GAS/	WISE	1	0	0	0
9	SANGER, SOUTH /2300/	DENTON	1	0	0	0
9 A	SEWELL /CADDO/	YOUNG	7	1	67,168	331F
9	SEWELL /MARBLE FALLS/	YOUNG	0	0	0	0
9	SHABAY /CONGLOMERATE/	*JACK	5	2	86,898	301
9	SHERMAN /CORDELL 8590/	GRAYSON	0	0	0	0
9	SHERMAN /DAVIS/	GRAYSON	3	3	453,395	3,135
9	SHERMAN, EAST /PENN. 7100/	GRAYSON	1	1	85,224	124
9	SHERMAN /ELLENBURGER LIME/	GRAYSON	1	1	151,111	2,629
9	SHERMAN /OIL CREEK/	GRAYSON	1	0	0	0
9 A	SHERMAN /PENNSYLVANIAN/	GRAYSON	1	1	333,951	0
9 A	SHERMAN /PENN. 8900/	GRAYSON	0	0	2,303	14
9	SHERMAN SOUTH /OIL CREEK/	GRAYSON	1	1	82,187	6,742
9	SHERMAN, SOUTHEAST /OIL CREEK/	GRAYSON	1	1	28,445	505
9	SHERMAN /7300/	GRAYSON	1	1	79,852	1,022
9 A	SHERMAN /7900 DAVIS/	GRAYSON	1	1	129,276	4,449
9 A	SHERMAN /8400 DAVIS/	GRAYSON	0	0	0	0
9 A	SHERMAN /9100 DAVIS/	GRAYSON	1	1	208,056	2,584
9	SHERMAN /9400/	GRAYSON	0	0	0	0
9 A	SHERMAN /9400 RIFENBURG/	GRAYSON	1	0	0	0
9 A	STEED	JACK	0	0	0	0
9	STEED /ATOKA BASAL/	JACK	1	1	30,605	110
9	STEED /BEND CONGL./	JACK	1	1	158,599	829
9	STONEMAN /BEND CONGL./	JACK	4	3	69,055	2,014
9 A	SUNSET /CONGLOMERATE/	MONTAGUE	4	2	69,800	718
9 A	T. C. H-B, /5800 ATOKA/	WISE	1	1	51,280	707
9	THALIA /CISCO/	FOARD	1	2	64,154	0
9	THALIA /WICHITA FALLS/	FOARD	5	3	91,514	0
9 A	THETFORD /ATOKA CONGL./	WISE	1	1	227,215	0F
9 A	TIDWELL /4600 STRAWN/	WISE	1	0	0	0
9	TILGHAM-WISS, /BEND CONGL./	JACK	0	0	0	0
9	TIMBER CREEK /3040/	COOKE	0	0	0	0
9	TIMBER CREEK /3200/	COOKE	0	0	0	0
9	TIMBER CREEK /3500/	COOKE	0	0	0	0
9 A	VOGTSBERGER /5140 CADDO/	ARCHER	1	0	0	0
9	VOTH /STRAWN/	COOKE	2	0	0	0
9	VOTH /1600/	COOKE	0	0	0	0
9	VOTH /1650/	COOKE	1	0	0	0
9	W. R. RICHARDS /MBLE, FL5, CONGL	JACK	2	1	13,507	0
9	WALNUT BEND	COOKE	1	0	0	0
9 A	WALNUT BEND, NE. /OIL CREEK/	COOKE	1	1	273,521	2,117
9	WARD MCCULLOUGH /STRAWN/	JACK	0	0	0	0
9	WES-MOR /CONGL/	JACK	1	1	102,086	891
9	WICHITA REGULAR /GUNSIGHT/	WICHITA	3	0	0	0
9	WILBARGER COUNTY REGULAR	WILBARGER	0	0	0	0
9 A	WISE COUNTY REGULAR	WISE	0	0	0	0
9 P	WISE-KENT /HAM SAND/	WISE	19	17	3,032,605	9,155F
9	WISE-KENT /STRAWN REEF/	WISE	2	1	4,598	0
9 A	WIZARD, N. /CADDO CONGL./	JACK	1	0	0	0
9 A	WIZARD, NORTH /5700 ATOKA/	JACK	0	0	27	0
9	WIZARD WELLS, SOUTH /CADDO/	JACK	2	2	184,713	319
9 A	WIZARD WELLS /UPPER ATOKA, CONGL/	JACK	1	1	16,244	190F
9	WOLFE /CONGLOMERATE/	JACK	2	1	72,564	186
9 A	WORSHAM-STEED	JACK	3	2	16,195	36
9 A	WORSHAM-STEED /STRAWN/	JACK	0	0	0	0

OIL AND GAS DIVISION

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
9	WORTHINGTON /CONGLOMERATE/	JACK	8	0	0	0
9 A	YOUNG COUNTY REGULAR	YOUNG	2	0	3,548	0
9	YOUNG COUNTY REG. GAS	YOUNG	45	23	1,099,518	7,550F
9	YOUNGER, N ₂ /CADD CONGL. LD. A/	WISE	2	1	7,999	0
9	YOUNGER, N ₂ /CADD CONGL. LD. A+N ₂ /	MONTAGUE	1	1	6,556	0
9	YOUNGER, N ₂ /CADD CONGL. LD. B/	*WISE	2	2	20,882	0
9 A	YOUNGER, N ₂ /CADD CONGL. LD. D/	JACK	1	1	50,950	0
9 A	YOUNGER, N ₂ /CADD CONGL. LD. ZBN/	WISE	2	2	101,477	877
9 A	YOUNGER, N ₂ /CADD CONGL. LD. Z+C/	WISE	2	1	7,108	27
9 A	ZAZA /CONGLOMERATE/	JACK	3	3	103,737	485
9	DISTRICT TOTAL		1,932	1,519	142,263,028	521,239
10	WILDCAT		4	0	0	0
10	ALEXANDER /MORROW, LOWER/	HEMPHILL	0	0	0	0
10	ALEXANDER /MORROW, UPPER/	HEMPHILL	0	0	0	0
10	AMA GRAMAM /GRANITE WASH/	GRAY	0	0	0	0
10	BAR NINE /COUNCIL GROVE/	MUTCHINSON	0	0	52,163	1,093
10	BARLOW /MISSISSIPPIAN/	OCHILTREE	2	1	9,707	0F
10	BARLOW /MORROW/	OCHILTREE	5	4	163,613	169
10	BARTON /MORROW/	LIPSCOMB	1	1	4,233	0
A	BEAL /MORROW LOWER/	LIPSCOMB	1	1	119,516	764
10 A	BEAL /MORROW UPPER/	LIPSCOMB	2	2	36,423	26
10	BEAL /NOVI/	LIPSCOMB	1	0	0	0
10	BECHTHOLD S. /TONKAWA/	LIPSCOMB	1	1	60,615	120
A	BECHTHOLD /TONKAWA/	LIPSCOMB	9	8	1,495,447	7,463
10	BERNSTEIN /CHEROKEE/	HANSFORD	0	0	0	0
10	BERNSTEIN /DES MOINES/	HANSFORD	1	0	0	0
10	BERNSTEIN EAST /LANSING, LD./	HANSFORD	1	1	238,374	641
P	BERNSTEIN /MORROW, UPPER/	HANSFORD	25	21	2,774,197	7,879F
10	BERNSTEIN SOUTH /CHEROKEE 6200/	HANSFORD	0	0	0	0
10	BERNSTEIN SOUTH /HARMATON/	HANSFORD	2	0	0	0
10	BERNSTEIN SOUTH /MORROW, UPPER/	HANSFORD	4	3	684,066	3,020
10	BLOCK 43	LIPSCOMB	1	1	15,784	7
10	BOBBITT /BROWN DDLD./	CARSON	2	0	0	0
10	BOOKER S. /MORROW UPPER/	LIPSCOMB	1	1	70,932	246
A	BRADFORD /CLEVELAND/	LIPSCOMB	35	35	2,156,453	16,134
10	BRADFORD /DDUGLAS/	LIPSCOMB	1	1	160,338	774
10	BRADFORD /MORROW/	LIPSCOMB	1	1	249,746	445
10	BRADFORD, N ₂ /CLEVELAND 7460/	LIPSCOMB	1	1	39,521	153
A	BRADFORD, N ₂ /TONKAWA/	LIPSCOMB	1	1	52,604	147
A	BRADFORD /TONKAWA/	LIPSCOMB	7	5	1,172,892	9,453
10	BRADFORD, WEST /TONKAWA/	LIPSCOMB	4	3	579,002	8,807
10	BRILLHART /CHEROKEE/	HANSFORD	0	0	0	0
10	BRILLHART /DES MOINES/	HANSFORD	0	0	0	0
10	BRILLHART /LANSING KANSAS CITY/	HANSFORD	0	0	8,762	15
P	BRILLHART /MORROW, UPPER/	HANSFORD	5	3	1,685,514	3,941
10 P	BUFFALO WALLOW /HUNTON 19600/	HEMPHILL	10	8	58,720,919	0
10 P	BUFFALO WALLOW /MORROW/	HEMPHILL	9	8	5,969,400	2,671
10	BULER /MISSISSIPPIAN/	OCHILTREE	2	2	38,275	299
10	BULER, NORTH /MORROW, LOWER/	OCHILTREE	1	1	6,368	0
10	BULER, NORTH /MORROW, UPPER/	OCHILTREE	2	2	279,602	1,633
10	CAMBRIDGE /MORROW UPPER/	OCHILTREE	2	2	1,075,906	22,471
10	CANADIAN /MORROW LD/	HEMPHILL	3	3	69,931	476
10	CANADIAN /MORROW UPPER/	HEMPHILL	4	4	533,151	365
P	CANADIAN, NW. /MORROW, LD./	HEMPHILL	17	16	6,018,810	3,263
10	CANADIAN WEST /MORROW LD/	HEMPHILL	1	1	394,201	50
A	CANADIAN, WEST /MORROW, UP./	HEMPHILL	2	2	317,390	2,689
10	CANADIAN, WEST /MORROW 10,920/	HEMPHILL	1	1	141,363	1,269
A	CATOR /KATHRYN/	HANSFORD	2	1	13,587	0
10	CHUNN /ATOKA/	OCHILTREE	4	2	135,598	496F
10	CHUNN /NOVI LIME/	OCHILTREE	1	1	715,606	164
P	CLEMENTINE /HARMATON 6020/	HANSFORD	4	3	1,459,540	27,815
A	CLEMENTINE /MORROW, UP./	HANSFORD	8	8	5,862,252	6,702
10	CLEMETINE /NOVI/	HANSFORD	1	1	70,118	7
10	CLIFFSIDE	POTTER	1	0	0	0
10	COBURN /ATOKA/	LIPSCOMB	0	0	0	0
10	COBURN /MORROW, LD./	LIPSCOMB	5	3	85,390	107
10	COBURN, N ₂ /MORROW, LD./	LIPSCOMB	1	1	15,705	28
10	COBURN, SW. /MORROW, LD./	LIPSCOMB	0	0	0	0
10	COLLARD /COUNCIL GROVE/	HANSFORD	1	0	11,658	0
10	COLLARD /WHITE DOLOMITE/	HANSFORD	4	4	426,963	0
10	COLLARD /4880/	HANSFORD	1	1	693,234	1,836
10	COWAN /MORROW, UPPER/	LIPSCOMB	2	2	118,975	1,208
10	CREE-FLOWERS /ALBANY DOLOMITE-LD/	ROBERTS	4	4	730,096	0
10	CREE-FLOWERS /CHEROKEE/	ROBERTS	0	0	0	0
10	CREE-FLOWERS, EAST /HOLFCAMP/	ROBERTS	0	0	8,234	0
10	CREE-FLOWERS /GRANITE WASH/	ROBERTS	1	1	87,106	3,092
10	CREE-FLOWERS /HOLFCAMP DOLOMITE/	ROBERTS	9	9	1,015,118	0
10	DANIEL /ATOKA LINE/	OCHILTREE	5	4	276,667	638
10	DANIEL /HEPLER/	OCHILTREE	1	0	0	0
A	DARROUZETT /TONKAWA/	LIPSCOMB	2	1	49,445	0
10	DUDE WILSON /HARMATON/	OCHILTREE	1	1	7,126	35
10	DUDE WILSON /MISSISSIPPI/	OCHILTREE	2	2	19,234	463
10	DUDE WILSON /MORROW, LOWER/	OCHILTREE	8	6	368,501	1,221F
10	DUDE WILSON /MORROW, MIDDLE/	OCHILTREE	2	2	20,196	32
10	DUDE WILSON /MORROW, UPPER/	OCHILTREE	6	4	364,904	8,783
10 A	DUDE WILSON /MORROW, UPPER "A"/	OCHILTREE	3	2	783,295	17,041

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
10 A	DUDE WILSON /MORROW UPPER A#1/	DCHILTREE	2	2	39,558	256
10	DUDE WILSON /NOVI LIME/	DCHILTREE	5	4	138,103	791
10 A	DUTCHER /CLEVELAND/	DCHILTREE	0	0	0	0
10 A	DUTCHER /MORROW, UPPER/	DCHILTREE	1	1	53,251	179
10 P	ELLIS RANCH /CLEVELAND/	DCHILTREE	87	92	4,974,589	21,165F
10	ELLIS RANCH /DES MOINES/	DCHILTREE	0	0	0	0
10 P	ELLIS RANCH /KEYS/	DCHILTREE	28	26	5,972,461	7,848F
10	ELLIS RANCH /MISSISSIPPIAN/	DCHILTREE	2	2	51,174	463F
10 P	ELLIS RANCH /MORROW, LOWER/	DCHILTREE	3	2	127,724	2,148
10 P	ELLIS RANCH /MORROW, UPPER/	DCHILTREE	8	5	231,219	1,675F
10 P	ELLIS RANCH /MORROW UPPER WEST/	DCHILTREE	2	2	524,125	2,493
10	ELLIS RANCH /TONKANA/	DCHILTREE	1	1	65,315	0
10	FARNSWORTH /CLEVELAND/	DCHILTREE	2	2	64,340	431
10	FARNSWORTH /DES MOINES/	DCHILTREE	2	2	190,609	747
10	FARNSWORTH, EAST /MISSISSIPPIAN/	DCHILTREE	1	0	0	0
10 P	FARNSWORTH, EAST /MORROW, LOWER/	DCHILTREE	6	4	295,712	463
10	FARNSWORTH, E. /MORROW, MIDDLE/	DCHILTREE	2	0	11,966	0
10	FARNSWORTH, EAST /MORROW, UPPER/	DCHILTREE	1	1	59,740	238F
10	FARNSWORTH /MISSOURI, LOWER/	DCHILTREE	2	2	103,270	0
10	FARNSWORTH /MORROW, LOWER 8000/	DCHILTREE	0	0	11,258	0
10	FARNSWORTH /MORROW, LOWER 8700/	DCHILTREE	8	5	877,863	8,396
10 A	FARNSWORTH /MORROW PAZOURECK/	DCHILTREE	0	0	0	0
10 A	FARNSWORTH /MORROW UPPER/	DCHILTREE	5	0	0	0
10	FARNSWORTH /MORROW, UPPER 2ND/	DCHILTREE	2	2	104,048	36
10	FARNSWORTH N. /CHESTER 7585/	DCHILTREE	1	1	16,359	0
10 A	FARNSWORTH NORTH /HARMATON/	DCHILTREE	4	3	84,185	0
10	FARNSWORTH N. /MISSISSIPPIAN/	DCHILTREE	2	2	373,567	799
10	FARNSWORTH, NORTH /MORROW UPPER/	DCHILTREE	2	1	167,528	252
10	FARNSWORTH /PAZOURECK/	DCHILTREE	2	2	111,565	756
10	FARNSWORTH, SE. /CLEVELAND/	DCHILTREE	2	1	108,814	582
10	FARNSWORTH, SE. /MORROW, UP. GAS/	DCHILTREE	0	0	0	0
10 A	FARNSWORTH CONNER /DES MOINES/	HANSFORD	1	1	614,920	6,338
10	FARWELL CREEK /MORROW LOWER/	HANSFORD	1	1	291,158	1,973
10	FARWELL CREEK /MORROW UPPER/	HEMPHILL	1	0	0	0
10	FELDMAN /ATOKA/	HEMPHILL	1	1	22,780	642
10 P	FELDMAN /CHEROKEE/	HEMPHILL	15	14	1,330,291	14,109
10	FELDMAN /DOUGLAS/	HEMPHILL	1	0	0	0
10	FELDMAN /HUNTON/	HEMPHILL	11	10	1,425,914	18,387
10 A	FELDMAN, S. E. /TONKANA/	HEMPHILL	10	9	1,803,296	15,817
10 P	FELDMAN /TONKANA/	LIPSCOMB	19	18	5,157,584	53,716
10 P	FOLLETT /MORROW/	LIPSCOMB	0	0	0	0
10	FOLLETT /MORROW, LOWER/	LIPSCOMB	0	0	0	0
10	FOLLETT, N. /MORROW, UPPER/	LIPSCOMB	0	0	0	0
10	FOLLETT, N. /NOVI/	LIPSCOMB	5	4	660,277	7,150
10 P	FOLLETT, SOUTH /MORROW/	LIPSCOMB	9	9	3,482,763	31,651
10 A	FOLLETT, WEST /CHEROKEE/	LIPSCOMB	1	0	0	0
10	FRANK CHAMBERS /MORROW LO./	ROBERTS	1	0	0	0
10	FRANTZ /MORROW, LO./	DCHILTREE	4	4	357,020	243
10	FRASS /MISSISSIPPIAN/	LIPSCOMB	1	1	54,056	320
10	FRASS /MORROW, LOWER/	LIPSCOMB	2	2	36,234	338F
10	FRASS /MORROW, MIDDLE/	LIPSCOMB	1	0	0	0
10	FRASS /MORROW, UPPER/	LIPSCOMB	1	1	5,626	0
10 A	FRASS /TONKANA/	LIPSCOMB	2	2	94,329	171F
10	FRITZLEN /CHESTER 11,800/	LIPSCOMB	0	0	0	0
10	FRITZLEN /MORROW, LO./	LIPSCOMB	2	2	21,174	454
10 P	GAGEBY CREEK /HUNTON/	WHEELER	4	4	10,324,413	14,953
10	GAGEBY CREEK N. /MISSISSIPPIAN/	WHEELER	0	0	0	0
10 P	GAGEBY CREEK /SIMPSON/	WHEELER	0	0	0	0
10	GHEEN /MORROW, LOWER/	LIPSCOMB	1	1	386,114	3,159
10 P	GRUVER N. /HEPLER/	HANSFORD	3	3	1,223,214	9,920
10 R	GRUVER NORTH /MORROW 6985/	HANSFORD	6	5	3,339,133	24,924
10	HAMKER RANCH /MORROW, BASAL/	DCHILTREE	3	2	67,073	284F
10	HANSFORD /DOUGLAS/	HANSFORD	4	3	506,100	1,252
10	HANSFORD /HEPLER/	HANSFORD	1	0	0	0
10 A	HANSFORD /HARMATON/	HANSFORD	4	1	43,234	784F
10	HANSFORD /MISSISSIPPIAN/	HANSFORD	3	2	65,768	592
10 P	HANSFORD /MISSOURI, LOWER/	HANSFORD	13	13	1,004,241	2,825
10 P	HANSFORD /MORROW, LOWER/	HANSFORD	128	116	16,529,166	39,651F
10 P	HANSFORD /MORROW, MIDDLE/	HANSFORD	16	10	1,059,342	1,780F
10 P	HANSFORD /MORROW, UPPER/	HANSFORD	167	161	37,087,648	158,228F
10 A	HANSFORD, NORTH /CHEROKEE/	HANSFORD	0	0	0	0
10	HANSFORD, N. /DES MOINES, UP./	HANSFORD	1	0	31,825	83
10 P	HANSFORD, NORTH /DOUGLAS/	HANSFORD	3	3	343,237	878
10	HANSFORD, NORTH /HEPLER/	HANSFORD	0	0	0	0
10 A	HANSFORD, NORTH /KANSAS CITY/	HANSFORD	0	0	0	0
10 P	HANSFORD, NORTH /MORROW/	HANSFORD	17	16	2,160,656	7,625F
10 P	HANSFORD, N. /MORROW, LOW PRESSURE/	HANSFORD	1	1	23,296	0
10 P	HANSFORD, NORTH /TONKANA/	HANSFORD	23	20	3,501,218	9,822
10	HANSFORD /OSHEGO/	HANSFORD	2	1	180,476	872F
10 A	HAYWOOD /ATOKA/	DCHILTREE	2	0	0	0
10	HEMPHILL /GRANITE WASH./	HEMPHILL	5	4	1,369,543	38,468
10 P	HEMPHILL /MORROW, LOWER/	HEMPHILL	1	1	82,297	0
10 P	HEMPHILL /MORROW, UPPER/	HEMPHILL	1	1	160,411	275
10 P	HIGGINS, SOUTH /MORROW/	HANSFORD	6	6	1,150,240	11,525
10	HIGGINS, WEST /MISS./	LIPSCOMB	1	1	34,281	0
10	HIGGINS, N. /MORROW/	LIPSCOMB	3	3	547,225	1,476
10 A	HIGGINS WEST /TONKANA/	LIPSCOMB	2	2	97,007	495
10	HITCHLAND /ATOKA/	HANSFORD	0	0	0	0

OIL AND GAS DIVISION

641

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
10	HITCHLAND, WEST /MORROW, LOWER/	HANSFORD	3	3	180,081	390
10	A HITCHLAND /4640/	HANSFORD	17	16	1,529,934	3,392
10	A HODGES /DES MOINES /	ROBERTS	2	0	38,595	492
10	HOOVER NE /ELLENBURGER/	GRAY	2	2	424,908	513
10	HOOVER NE /VIRGIL LIME/	GRAY	1	1	605,932	3,191
10	A HORIZON /CLEVELAND/	*HANSFORD	21	18	1,449,344	5,210F
10	HUNTDON /MORROW, LOWER/	*OCHILTREE	1	1	28,759	305
10	HUTCH /5400/	HUTCHINSON	0	0	0	0
10	HUTCHINSON, N. /CLEVELAND 3900/	*HUTCHINSON	5	4	387,114	858
10	HUTCHINSON, N. /CLEVELAND 6100/	HANSFORD	1	0	81,910	70
10	HUTCHINSON, NORTH /DOUGLAS/	HUTCHINSON	0	0	0	0
10	HUTCHINSON, N. /PENNSYLVANIA/	HUTCHINSON	3	3	435,991	961
10	HUTCHINSON, NORTH /TONKAWA/	HUTCHINSON	6	4	182,845	61
10	P HUTCHINSON, N. /WHITE DOLMITE/	HUTCHINSON	7	7	923,392	0
10	JOHN CREEK /MORROW, UPPER/	HUTCHINSON	1	1	237,362	317
10	A KELL /TONKAWA-DIL/	LIPSCOMB	12	9	2,283,036	14,291
10	P KERRICK /CISCO LIME/	DALLAS	12	10	212,010	0F
10	KILLEBREW /MORROW, UPPER/	*ROBERTS	4	3	1,137,751	1,665
10	P KING /MORROW, UPPER/	LIPSCOMB	3	3	812,165	4,173
10	P KIOWA CREEK /DOUGLAS/	LIPSCOMB	15	11	3,052,475	11,029
10	P KIOWA CREEK /MORROW, LOWER/	LIPSCOMB	3	3	106,702	2,023
10	P KIOWA CREEK /MORROW, UPPER/	LIPSCOMB	8	7	4,444,514	27,021
10	A KIOWA CREEK /MORROW, UPPER-OIL/	*LIPSCOMB	9	9	9,602,843	103,492
10	P KIOWA CREEK, NORTH /TONKAWA/	LIPSCOMB	1	1	31,880	0
10	A KIOWA CREEK, NE. /TONKAWA/	LIPSCOMB	3	3	497,893	6,787
10	P KIOWA CREEK /TONKAWA/	LIPSCOMB	19	18	4,083,312	20,809
10	P LAKETON EAST /ARBUCKLE/	GRAY	1	1	918,268	1,374F
10	LAKETON /GRANITE WASH, LOWER/	GRAY	0	0	0	0
10	P LAKETON /GRANITE WASH #1-/	GRAY	0	0	0	0
10	LAKETON /GRANITE WASH #1-A/	GRAY	0	0	0	0
10	LAKETON /GRANITE WASH #4-/	GRAY	0	0	0	0
10	LAKETON /GRANITE WASH #6-/	GRAY	0	0	0	0
10	LIPS /CLEVELAND/	*OCHILTREE	3	3	193,933	11,054
10	LIPS /MISSISSIPPIAN/	ROBERTS	1	1	25,271	825
10	P LIPS /MORROW/	*OCHILTREE	11	10	1,704,809	3,032
10	LIPS, SOUTH /MISSISSIPPIAN/	ROBERTS	1	1	5,662	20
10	P LIPS, WEST /CLEVELAND/	*ROBERTS	20	19	1,715,928	5,870F
10	LIPSCOMB /ATOKA/	LIPSCOMB	7	6	1,441,111	4,647
10	LIPSCOMB /CHEROKEE/	LIPSCOMB	1	1	111,908	1,545
10	LIPSCOMB /CLEVELAND/	LIPSCOMB	2	2	90,252	253
10	P LIPSCOMB /MORROW/	LIPSCOMB	13	11	2,632,444	32,108
10	LIPSCOMB /MORROW, UP., S./	LIPSCOMB	1	1	36,538	618
10	A LIPSCOMB /SECTION 610, CLEVELAND/	LIPSCOMB	4	2	33,587	1,437
10	LIPSCOMB, SOUTH /CLEVELAND/	LIPSCOMB	1	0	0	0
10	LIPSCOMB /STRAHM 8200/	LIPSCOMB	0	0	0	0
10	LIPSCOMB /TONKAWA/	LIPSCOMB	5	4	693,389	8,115F
10	WAMMOTH CREEK /HEPLER/	LIPSCOMB	3	3	159,031	1,687
10	WAMMOTH CREEK /MISS./	LIPSCOMB	1	1	125,781	1,367
10	WAMMOTH CREEK /MORROW/	LIPSCOMB	1	1	78,353	994
10	WAMMOTH CREEK, NORTH /CLEVELAND/	LIPSCOMB	34	34	1,464,182	7,649F
10	WAMMOTH CREEK, N. /COTTAGE GROVE/	LIPSCOMB	1	1	7,267	59
10	A WAMMOTH CREEK, S. /CLEVELAND/	LIPSCOMB	0	0	0	0
10	A WAMMOTH CREEK, S. W. /TONKAWA/	LIPSCOMB	0	0	0	0
10	A WAMMOTH CREEK /TONKAWA/	LIPSCOMB	4	3	200,597	2,187
10	A WATERS /MORROW/	*ROBERTS	3	2	482,775	326
10	A WATERS, NORTH /MORROW, UPPER/	*OCHILTREE	3	3	119,974	560F
10	WATERS RANCH /HUNTON/	HEMPHILL	2	1	80,250	0
10	A MCGARRAUGH /ATOKA/	OCHILTREE	1	1	228	0
10	P MCQUIDDY /MORROW, UP./	HEMPHILL	1	0	18,616	0
10	MENDOTA, NW. /CHEROKEE/	ROBERTS	1	0	0	0
10	MENDOTA, NW. /GRANITE WASH/	*ROBERTS	1	1	33,739	1,037
10	MENDOTA, NW. /MORROW, LOWER/	ROBERTS	2	2	885,666	235
10	MENDOTA, NW. /MORROW, UPPER/	*ROBERTS	18	18	9,550,170	18,340
10	MERYDITH /KEYES/	LIPSCOMB	0	0	0	0
10	MOBEETIE /ATOKA/	WHEELER	1	0	0	0
10	P MOBEETIE /DOUGLAS/	WHEELER	6	6	1,086,402	14,261F
10	MOBEETIE /ELLENBURGER/	WHEELER	1	1	123,674	549F
10	P MOBEETIE /MISSOURI BASAL/	WHEELER	1	1	366,328	6,871
10	A MOBEETIE /MISSOURI, UP./	WHEELER	7	7	805,489	3,924F
10	MOBEETIE SE. /HUNTON/	WHEELER	1	0	0	179
10	P MORRISON RANCH /MORROW, LO./	ROBERTS	11	7	1,434,086	22,967F
10	P MORRISON RANCH /MORROW, UPPER/	ROBERTS	6	6	1,240,710	12,139F
10	MORSE /DES MOINES 5965/	HANSFORD	1	1	381,588	2,818
10	NABORS /MORROW, UPPER/	OCHILTREE	1	1	8,096	103
10	NORTHTRUP /CLEVELAND/	OCHILTREE	4	4	25,055	160
10	P NORTHTRUP /DOUGLAS/	OCHILTREE	10	8	1,542,571	5,252F
10	NORTHTRUP /MORROW/	OCHILTREE	0	0	19,090	0
10	NOTLA /ATOKA/	OCHILTREE	1	1	27,106	0
10	NOTLA /MORROW, LOWER/	*OCHILTREE	21	18	5,516,158	11,657F
10	NOTLA /MORROW, UPPER/	*OCHILTREE	6	5	911,342	1,638F
10	OSLO /COLLIER LIME/	HANSFORD	1	1	36,338	0
10	A PALO DURO CREEK	SHERMAN	0	0	0	0
10	P PALO DURO CREEK /MARMATON/	SHERMAN	1	1	9,418	0
10	P PALO DURO CREEK /PENN. LIME/	SHERMAN	5	5	1,326,482	657
10	A PAN PETRO /MORROW, UPPER/	OCHILTREE	3	2	341,745	9,627
10	A PAN PETRO /NOVI/	OCHILTREE	5	3	57,719	30
10	PANHANDLE, E. /ALBANY DOLMITE, LO/	HUTCHINSON	7	7	518,129	0
10	P PANHANDLE, EAST	*CULLINGSWORTH	1,344	1,124	22,280,008	27,857F

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
10 P	PANHANDLE, WEST /RED CAVE/	*MOORE	319	314	26,001,439	1,894F
10 P	PANHANDLE, WEST /SANFORD/	HUTCHINSON	1	0	0	0
10 P	PANHANDLE, WEST	*MOORE	2,794	2,715	535,467,666	6,238F
10 P	PANHANDLE, WEST /TUBBS/	CARSON	0	0	0	0
10 P	PARNELL /MORROW GAS/	OCILTREE	3	3	269,562	1,497
10 P	PARNELL /MORROW, LOWER GAS/	OCILTREE	14	15	3,203,553	3,502
10 P	PARNELL, SOUTH /MORROW, BASAL/	OCILTREE	2	1	239,850	63
10 P	PARSELL /MORROW, LOWER/	*ROBERTS	30	28	9,245,434	12,123F
10 P	PARSELL /MORROW, UPPER/	*ROBERTS	21	19	2,397,422	33,642
10 A	PATTI CAKE /CLEVELAND/	LIPSCOMB	1	1	42,144	420
10 P	PAUL HARBAUGH /MORROW/	OCILTREE	5	5	538,820	2,477
10 P	PAUL HARBAUGH /MORROW, LO./	OCILTREE	0	0	0	0
10 A	PERRY /CLEVELAND/	LIPSCOMB	0	0	0	0
10 P	PEERY, N. /CLEVELAND/	LIPSCOMB	1	1	50,292	261
10 P	PENDROSA /RED CAVE/	POTTER	0	0	0	0
10 P	PERRYTON /DOUGLAS/	OCILTREE	0	0	0	0
10 P	PERRYTON /HUNTON/	OCILTREE	0	0	0	0
10 P	PERRYTON /KEYES/	OCILTREE	2	2	78,480	58
10 P	PERRYTON /MORROW, LOWER/	OCILTREE	19	16	1,213,564	3,181
10 A	PERRYTON /MORROW, UPPER/	OCILTREE	10	7	1,340,984	3,790F
10 A	PERRYTON, NORTH /GEORGE MORROW/	OCILTREE	1	1	5,028	0
10 P	PERRYTON, NW. /MORROW, UPPER/	OCILTREE	1	1	12,755	0
10 P	PERRYTON /NOVI, LOWER/	OCILTREE	4	4	424,849	2,287
10 P	PERRYTON, WEST /MORROW/	OCILTREE	16	12	3,175,933	4,636
10 A	PERRYTON WEST /MORROW LOWER/	OCILTREE	5	1	365,149	1,634F
10 A	PERRYTON WEST /8100 MORROW/	OCILTREE	3	3	1,690,821	4,228
10 P	PIPER /MORROW, LOWER/	LIPSCOMB	0	0	0	0
10 P	PSHIGODA /MISSISSIPPIAN/	OCILTREE	3	3	290,800	1,342
10 P	PSHIGODA /MORROW/	OCILTREE	0	0	0	0
10 A	QUINDUO /ALBANY DOLO., LOWER/	ROBERTS	63	57	10,579,785	7,811F
10 A	QUINDUO, NORTH /LECOMPTON/	ROBERTS	1	1	10	0
10 A	QUINDUO NE /PERMO-PENN/	ROBERTS	1	0	0	0
10 A	QUINDUO-STRAWN /PENN. G. WASH/	ROBERTS	1	0	0	0
10 R	R. H. F. /CLEVELAND/	OCILTREE	2	2	199,330	964
10 R	R. H. F., EAST /MORROW, UPPER/	OCILTREE	0	0	0	0
10 A	R. H. F., /MORROW/	OCILTREE	2	2	560,097	1,029
10 R	R. H. F., /MORROW GAS/	OCILTREE	0	0	0	0
10 R	RAMP /PENN GRANITE WASH/	HEMPHILL	1	0	0	0
10 A	RED DEER /ALBANY/	ROBERTS	1	1	8,322	1,253
10 A	RED DEER /ALBANY DOLOMITE, LO./	ROBERTS	10	9	861,750	6,186
10 A	RED DEER /BROWN DOLOMITE/	ROBERTS	1	1	40,430	0
10 A	RED DEER /PENN. G/	ROBERTS	1	0	0	0
10 A	RED DEER /PENN. R/	ROBERTS	3	1	441,535	5,392
10 A	SAGEBRUSH /KATHERN/	HANSFORD	1	0	0	0
10 A	SHAPLEY /MORROW/	HANSFORD	6	6	661,306	1,412
10 A	SHAPLEY /MORROW -B-/	HANSFORD	2	2	108,658	155
10 A	SHARE /MISSISSIPPIAN/	OCILTREE	0	0	0	0
10 A	SHARE /MORROW, UPPER/	OCILTREE	10	7	746,815	518
10 A	SHARE, SE. /MORROW, LOWER/	OCILTREE	2	2	57,588	0
10 A	SHARE, SE. /MORROW, LOWER I/	OCILTREE	2	2	85,369	116
10 A	SHARE, SE. /MORROW, UPPER/	*OCILTREE	20	19	3,949,539	6,241F
10 P	SHIRLEY /CLEVELAND/	HUTCHINSON	3	3	168,626	240
10 A	SHIRLEY /TONKAWA/	HUTCHINSON	4	4	1,091,025	2,782
10 A	SMITH PERRYTON /MISSISSIPPIAN/	OCILTREE	1	1	25,315	32
10 A	SMITH PERRYTON /MORROW, LOWER/	OCILTREE	5	5	376,602	93
10 P	SMITH PERRYTON /MORROW, MIDDLE/	OCILTREE	6	5	181,679	398
10 A	SMITH PERRYTON /MORROW, UPPER/	OCILTREE	1	1	10,353	0
10 A	SPEARMAN, EAST /ATOKA/	HANSFORD	14	11	480,775	1,055F
10 A	SPEARMAN, EAST /MORROW, UPPER/	HANSFORD	4	4	506,593	6,440
10 A	SPEARMAN, NORTH /ATOKA/	HANSFORD	1	1	66,047	122
10 A	SPEARMAN, N. /LANSING-KANSAS CITY/	HANSFORD	1	0	0	0
10 A	SPEARMAN PARK /CLEVELAND/	HANSFORD	1	1	427,506	2,060
10 A	SPOONY /COLLIER LINE/	HANSFORD	1	0	16,381	0
10 A	SPOONY /MISSISSIPPIAN/	OCILTREE	1	1	81,675	45
10 A	SPOONY /MORROW, LOWER/	*OCILTREE	4	5	470,269	12
10 A	SPOONY /MORROW, UPPER/	*OCILTREE	2	1	10,879	0
10 A	STEKOLL /CLEVELAND/	OCILTREE	0	0	0	0
10 P	STRATFORD /CISCO LINE/	SHERMAN	11	10	516,462	42F
10 P	STRATFORD /RED CAVE/	SHERMAN	1	0	0	0
10 P	TEXAS-HUGOTON /RED CAVE/	SHERMAN	0	0	0	0
10 P	TEXAS HUGOTON	*SHERMAN	965	953	117,307,247	125
10 P	THORNDIKE /ATOKA/	*GRAY	3	3	671,147	14,923
10 A	THORNDIKE /MISSOURI LOWER/	GRAY	2	2	270,123	5,460
10 A	TROSPER /HUNTON-VIOLA/	LIPSCOMB	1	1	310,464	0
10 A	TROSPER /MORROW LOWER/	LIPSCOMB	2	2	137,658	0
10 A	TURNER MORROW	OCILTREE	1	1	234,946	1,480
10 A	TURNER, SOUTH /MORROW UPPER/	OCILTREE	9	8	1,986,679	13,170
10 A	TWIN /ATOKA/	HANSFORD	0	0	0	0
10 A	TWIN /CLEVELAND/	HANSFORD	2	2	12,559	0
10 A	TWIN, EAST /TONKAWA/	OCILTREE	0	0	0	0
10 A	TWIN /MARMATON/	HANSFORD	1	1	12,340	93
10 A	TWIN /MORROW/	HANSFORD	3	1	57,753	265
10 P	TWIN /TONKAWA/	HANSFORD	7	5	700,893	456
10 A	TWIN /DES MOINES/	HANSFORD	0	0	0	0
10 A	TWITCHELL /CHESTER/	OCILTREE	1	1	283,987	3,378
10 A	WAKA, EAST /MORROW, UPPER/	OCILTREE	0	0	0	0
10 A	WAKA, WEST /ATOKA/	OCILTREE	1	1	17,356	17
10 A	WAKA, WEST /MORROW, LOWER/	OCILTREE	0	0	0	0

OIL AND GAS DIVISION

643

TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1970

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
10	A WAKA, WEST /MORROW, UPPER/	OCHILTREE	0	0	0	0
10	WAKA, WEST /MORROW, UPPER 2ND/	OCHILTREE	0	0	0	0
10	A WAKA, WEST /MORROW, UPPER 7750/	OCHILTREE	0	0	0	0
10	WAMBLE /CLEVELAND/	OCHILTREE	0	0	9,036	6
10	WAMBLE /MORROW, UPPER/	OCHILTREE	0	0	0	0
10	WASHITA CREEK /HUNTON 19475/	HENPHILL	6	6	24,700,590	0
10	WASHITA CREEK /MORROW 15225/	HENPHILL	1	0	4,806,523	0
10	WASHITA CREEK /PENN/	HENPHILL	4	3	1,939,092	741
10	WEIS /MORROW LOWER/	LIPSCOMB	0	0	0	0
10	WOLF CREEK /ST LOUIS/	LIPSCOMB	2	2	782,919	5,228
10	DISTRICT TOTAL		7,152	6,606	1,067,053,707	1,303,349

TABLE NO. 17

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1970

PLANT OPERATOR	PLANT NAME	DAILY MCF CAPACITY	LOCATION
DISTRICT NO. 1			
Continental Oil Company P.O. Drawer 1267 Ponca City, Oklahoma 74601	Chittim	3,000	Sacatosa (San Miguel # 1) Maverick County
Humble Oil & Refining Co. Wilson Tower Corpus Christi, Texas 78401	Jourdanton	26,000	Jourdanton, Imogene & Charlotte Fields Atascosa County
LoVaca Gathering Company P.O. Box 521 Corpus Christi, Texas 78403	San Antonio- Junction	100,000	Main Line Plant Bexar County
Suburban Natural Gas Processing Company 2120 Alamo National Bldg. San Antonio, Texas 78205	Martha Berry	22,000	Big Foot & West Big Foot Fields Frio County
Warren Petroleum Corporation P.O. Box 1589 Tulsa, Oklahoma 74102	Fashing	80,000	Fashing Field Atascosa County
DISTRICT NO. 2			
Aluminum Company of America Point Comfort, Texas 77978	Point Comfort	161,000	Various Fields Calhoun County
Atlantic Richfield Company P.O. Drawer 'U' George West, Texas 78022	Nueces River	68,000	Main Line Plant Live Oak County
Atlantic Richfield Company P.O. Drawer 1981 Corpus Christi, Texas 78403	Refugio	4,500	Refugio, New Field Refugio County
Burns, Bobby M. 620 Vaughn Plaza Corpus Christi, Texas 78401	Una West	10,000	Una West Field Victoria County
Cities Service Oil Company Rt. 2, Box 133 Port Lavaca, Texas 77979	San Antonio Bay	15,000	Long Mott & San Antonio Bay Fields Calhoun County
Getty Oil Company P.O. Box 1578 Victoria, Texas 77901	Normanna	40,000	Normanna & S. Tuleta Wilcox Fields Bee County
HNG Petrochemicals, Inc. P.O. Box 1188 Houston, Texas 77001	Tuleta	17,400	Various Fields Bee County
HNG Petrochemicals, Inc. P.O. Box 1188 Houston, Texas 77001	Victoria	48,500	Various Fields Victoria County
Humble Oil & Refining Company Wilson Tower Corpus Christi, Texas 78401	Heyser	25,000	Heyser Field Calhoun County
Humble Oil & Refining Company Wilson Tower Corpus Christi, Texas 78401	Tom O'Connor	235,000	Various Fields Refugio County
Hunt Industries 1401 Elm St. Dallas, Texas 75202	Zoller	35,000	Various Fields Refugio County

TABLE NO. 17 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1970

PLANT OPERATOR	PLANT NAME	DAILY MCF CAPACITY	LOCATION
DISTRICT NO. 2 - Continued			
LoVaca Gathering Company P.O. Box 521 Corpus Christi, Texas 78403	Gohlke	145,000	Main Line Plant De Witt County
Mobil Oil Corporation P.O. Drawer 310 Three Rivers, Texas 78071	Kittle	75,000	Main Line Plant Live Oak County
Mobil Oil Corporation P.O. Box 2006 Vanderbilt, Texas 77991	Vanderbilt	110,000	West Ranch Field Jackson County
Mobil Oil Corporation Rt. 1, Box 84-C Hallettsville, Texas 77964	Wilcox	175,000	Main Line Plant Lavaca County
Monarch Oil & Gas Company P.O. Drawer 'X' Portland, Texas 78374	Woodsboro	900	Woodsboro Field Refugio County
Pecos Growers Gas Company 1025 Petroleum Tower Corpus Christi, Texas 78401	Lolita	35,000	Main Line Plant Jackson County
Pennzoil Producing Company P.O. Box 9057 Corpus Christi, Texas 78408	East McFaddin	4,200	East McFaddin Field Victoria County
Shell Oil Company P.O.Box 20629 Houston, Texas 77025	Gohlke	24,000	Helen Gohlke Field DeWitt County
Shell Oil Company Rt. 1, Box 165 Hobson, Texas 78117	Person	60,000	Various Fields Karnes County
Sun Oil Co. P.O. Box 3327 Houston, Texas 77001	Caranchua	30,000	La Ward Field Jackson County
Sun Oil Company P.O.Box 2431 Corpus Christi, Texas 78403	Falls City	15,000	Falls City Field Karnes County
Sun Oil Company P.O. Box 2431 Corpus Christi, Texas 78403	McFaddin 'A'	2,600	North McFaddin Field Victoria County
Sun Oil Company Division P.O. Box 498 Corpus Christi, Texas 78403	Victoria	31,000	Main Line Plant Victoria County
United Gas Pipe Line Company P.O. Box 1407 Shreveport, La. 71102	Cabeza Creek	100,000	Cabeza Creek Field Karnes County
DISTRICT NO. 3			
Amata Gas Corporation 3815 Richmond Rd. Houston, Texas 77027	Madisonville	3,050	Madisonville Field Madison County
Amata Gas Corporation 3815 Richmond Rd. Houston, Texas 77027	Smith Point	14,500	Main Line Plant Chambers County

TABLE NO. 17 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1970

PLANT OPERATOR	PLANT NAME	DAILY MCF CAPACITY	LOCATION
DISTRICT NO. 3 - Continued			
Atlantic Richfield Company P.O. Box 668 Dayton, Texas 77535	Dayton	70,000	Main Line Plant Liberty County
Atlantic Richfield Company P.O. Box 517 Silsbee, Texas 77656	South Hampton	25,000	South Hampton Field Hardin County
Atlantic Richfield Company P.O. Box 668 Dayton, Texas 77535	Hull	18,000	Hull & Merchant Fields Liberty County
Atlantic Richfield Company Route 1, Box 210A Newton, Texas 75966	Quicksand Creek	23,000	Quicksand Creek (Wilcox) Field Newton County
Atlantic Richfield Company P.O. Box 517 Silsbee, Texas 77656	Silsbee	50,000	Silsbee Field Hardin County
Atlantic Richfield Company P. O. Box 67 Spring, Texas 77373	Spring	6,000	Bender Field Montgomery County
Continental Oil Company P.O. Drawer 1267 Ponca City, Okla. 74501	Port	130,000	Port Acres Field Jefferson County
Gas Products, Inc. 2310 Republic Bank Tower Dallas, Texas 75201	Alligator	10,000	Petkas & Cotton Lake Fields Chambers County
Getty Oil Company P.O. Box 1578 Victoria, Texas 77901	West Bernard	32,000	West Bernard Field Wharton County
HNG Petrochemicals, Inc. P.O. Box 1188 Houston, Texas 77001	Alvin	825,000	Main Line Plant Brazoria County
HNG Petrochemicals, Inc. P.O. Box 1188 Houston, Texas 77001	Bammel	83,000	Bammel Field Harris County
Huber Corporation, J.M. 2300 West Loop Houston, Texas 77055	West Lucky	12,300	West Lucky Field Matagorda County
Humble Oil & Refining Co. P.O. Box 2443 Houston, Texas 77001	Amelia	16,000	Amelia Field Jefferson County
Humble Oil & Refining Co. P.O. Box 2443 Houston, Texas 77001	Clear Lake	150,000	Clear Lake Field Harris County
Humble Oil & Refining Co. P.O. Box 2443 Houston, Texas 77001	Conroe	38,000	Conroe & Conroe Town- site Fields Montgomery County
Humble Oil & Refining Co. P.O. Box 2443 Houston, Texas 77001	South Liberty	18,000	South Liberty Field Liberty County

TABLE NO. 17 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1970

PLANT OPERATOR	PLANT NAME	DAILY MCF CAPACITY	LOCATION
DISTRICT NO. 3 - Continued			
Humble Oil & Refining Co. P. O. Box 2443 Houston, Texas 77001	Pledger	190,000	Pledger Field Brazoria County
Humble Oil & Refining Co. P.O. Box 2443 Houston, Texas 77001	Tomball	64,000	Tomball Field Harris County
Humble Oil & Refining Co. P.O. Box 2443 Houston, Texas 77001	East Village Mills	1,740	East Village Mills Field Hardin County
Hunt, H. L. 1401 Elm Street Dallas, Texas 75202	Alvin	10,000	Alvin & S. Alvin Fields Brazoria County
Hunt, Margaret, Trust Estate 1401 Elm Street Dallas, Texas 75202	Alta Loma	22,000	Alta Loma & Franks Fields Galveston County
Industrial Gas Supply Corp. 2021 Chamber of Commerce Bldg. Houston, Texas 77002	Needville	70,000	Main Line Plant Fort Bend County
Lo Vaca Gathering Company P.O. Box 521 Corpus Christi, Texas 78403	Bay City	335,000	Main Line Plant Matagorda County
Marathon Oil Company P.O. Box 277 Markham, Texas 77456	Markham	100,000	N. Markham & N. Bay City Fields Matagorda County
Marathon Oil Company P.O. Box 277 Markham, Texas 77456	Phoenix Lake	3,000	Phoenix Lake Field Orange County
Midland Gasoline Corp. P.O. Box 929 Conroe, Texas 77301	Conroe	38,000	Conroe Field Montgomery County
Pan American Gas Co. P.O. Box 2609 Texas City, Texas 77590	Texas City	140,000	Main Line Plant Galveston County
Pan American Petroleum Corp. P.O. Box 351 Alvin, Texas 77511	Hastings	47,000	Hastings, E. & W. and Chocolate Bayou Fields Brazoria County
Pennzoil Pipeline Company P.O.Box 1407 Shreveport, La. 71102	Galveston Bay	40,000	Galveston Bay Field Chambers County
Phillips Petroleum Company P.O. Box 272 Alvin, Texas 77511	Bayou	125,000	Various Fields Brazoria County
Shell Oil Company Rt. 2, Box 599 Freeport, Texas 77541	Buccaneer	185,000	Federal Block 288 Field Brazoria County
Shell Oil Company P.O. Box 248 Sheridan, Texas 77475	Houston Central	325,000	Various Fields Colorado County

TABLE NO. 17 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1970

PLANT OPERATOR	PLANT NAME	DAILY MCF CAPACITY	LOCATION
DISTRICT NO. 3 - Continued			
Shell Oil Company P.O. Box 667 Sealy, Texas 77474	Sealy	20,000	Sealy Field Austin County
Skelly Oil Company 1938 Houston Natural Gas Bldg. Houston, Texas 77002	Bay City	11,000	Bay City Field Matagorda County
Tenneco Oil Co. (Mfg. Dept.) P.O. Box 2511 Houston, Texas 77001	Chesterville	100,000	Main Line Plant Colorado County
Tenneco Oil Co. (Mfg. Dept.) P.O. Box 2511 Houston, Texas 77001	L.L. Leabo	95,000	Main Line Plant Matagorda County
Texaco Inc. P.O. Box 1240 El Campo, Texas 77437	Blessing	52,000	Blessing & Ganado Fields Matagorda County
Union Texas Petroleum, A Divn. of Allied Chemical Corp. P.O. Box 2120 Houston, Texas 77001	Winnie	200,000	Various Fields Jefferson County
Warren Petroleum Corp. P.O. Box 1589 Tulsa, Oklahoma 74102	Fannett	33,000	Main Line Plant Jefferson County
Warren Petroleum Corp. P.O. Box 1589 Tulsa, Oklahoma 74102	Fostoria	3,100	Fostoria Field Montgomery County
Warren Petroleum Corporation P.O. Box 1589 Tulsa, Oklahoma 74102	Moore's Orchard	13,000	Moore's Orchard Field Fort Bend County
DISTRICT NO. 4			
Anchor Gasoline Corporation 114 East Fifth Street Tulsa, Oklahoma 74103	Tabasco	67,000	Tabasco Field Hidalgo County
Atlantic Richfield Company P.O. Box 57 Edinburg, Texas 78539	Edinburg	80,000	Mercedes & San Salvador Fields Hidalgo County
Atlantic Richfield Company Route 1, Box 134 Taft, Texas 78390	Taft	40,000	Various Fields San Patricio County
Champlin Petroleum Company P.O. Box 728 Bishop, Texas 78343	Gulf Plains	220,000	Agua Dulce & Stratton Fields Nueces County
Cities Service Oil Company P.O. Box 168 Gregory, Texas 78359	Corpus Bay	75,000	Various Fields San Patricio County
Cities Service Oil Company Route 1, Box 23A Riviera, Texas 78379	May	40,000	Main Line Plant Kleberg County
Cities Service Oil Company Route 2 Robstown, Texas 78380	Robstown	80,000	Various Fields Nueces County

TABLE NO. 17 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1970

PLANT OPERATOR	PLANT NAME	DAILY MCF CAPACITY	LOCATION
DISTRICT NO. 4 - Continued			
Clark Fuel Producing Co. P.O. Box 3471 McAllen, Texas 78501	Sullivan City	2,600	Sullivan City, Nichols, & Coastal Fields Hidalgo County
Coastal States Gas Producing Company P.O. Box 521 Corpus Christi, Texas 78403	Falfurrias	70,000	Main Line Plant Jim Wells County
Coastal States Gas Producing Company P.O. Box 521 Corpus Christi, Texas 78403	Freer	190,000	Main Line Plant Webb County
Coastal States Gas Producing Company P.O. Box 521 Corpus Christi, Texas 78403	Hidalgo	80,000	Main Line Plant Hidalgo County
Coastal States Gas Producing Company P.O. Box 521 Corpus Christi, Texas 78403	Mission	12,500	Main Line Plant Hidalgo County
Coates, George H. 1610 Milam Bldg. San Antonio, Texas 78205	Jay Simmons	4,000	Jay Simmons Field Starr County
Continental Oil Company P.O. Drawer 1267 Ponca City, Okla. 74601	Rincon	28,000	Rincon Field Starr County
Cummins & Walker Oil Co., Inc. P.O. Box 821 Corpus Christi, Texas 78403	Penitas	8,000	Penitas Field Hidalgo County
HNG Petrochemicals, Inc. P.O. Box 1188 Houston, Texas 77001	Gregory	40,000	Main Line Plant San Patricio County
HNG Petrochemicals, Inc. P.O. Box 1188 Houston, Texas 77001	Loma Blanca	26,000	Loma Blanca Field Brooks County
HNG Petrochemicals, Inc. P.O. Box 1188 Houston, Texas 77001	Orange Grove	3,100	Main Line Plant Jim Wells County
HNG Petrochemicals, Inc. P.O. Box 1188 Houston, Texas 77001	Robstown	49,000	Main Line Plant Nueces County
Houston Natural Gas Production Company P.O. Box 1130 Corpus Christi, Texas 78403	Chapman	1,200	Arnold-David Field Nueces County
Humble Oil & Refining Co. Wilson Tower Corpus Christi, Texas 78401	Flour Bluff	35,000	Flour Bluff & E. Flour Bluff Fields Nueces County
Humble Oil & Refining Co. Wilson Tower Corpus Christi, Texas 78401	Kelsey	180,000	Kelsey Field Brooks County

TABLE NO. 17 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1970

PLANT OPERATOR	PLANT NAME	DAILY MCF CAPACITY	LOCATION
DISTRICT NO. 4 - Continued			
Humble Oil & Refining Co. Wilson Tower Corpus Christi, Texas 78401	NE Loma Novia	35,000	Kohler, Lundell & NE Loma Novia Fields Duval County
Humble Oil & Refining Co. Wilson Tower Corpus Christi, Texas 78401	Pita	20,000	Pita Field Brooks County
Humble Oil & Refining Co. Wilson Tower Corpus Christi, Texas 78401	Santa Fe	35,000	Santa Fe & Julian Fields Brooks County
Humble Oil & Refining Co. Wilson Tower Corpus Christi, Texas 78401	Sarita	180,000	Various Fields Kenedy County
Intrastate Gathering Corp. 508 Broadway Natl. Bank Bldg. San Antonio, Texas 78209	Rio Grande City	38,000	Main Line Plant Starr County
Kewanee Oil Company P.O. Box 2239 Tulsa, Okla. 74101	North Taft	2,500	Taft, Deep Field San Patricio County
Lo Vaca Gathering Co. P.O. Box 521 Corpus Christi, Texas 78403	Corpus Christi	150,000	Various Fields Nueces County
Marathon Oil Company P.O. Box 1748 Bay City, Texas 77414	Plymouth	45,000	Plymouth, Rooke & Portilla Fields San Patricio County
Mobil Oil Corporation P.O. Drawer 310 Three Rivers, Texas 78071	Hagist	60,000	Main Line Plant Duval County
Osborn, W. B., Operator P.O. Box 6767 San Antonio, Texas 78209	Fee	5,000	Sun. North Field Starr County
Pan American Petroleum Corp. P.O. Drawer 1980 Corpus Christi, Texas 78403	Luby	90,000	Various Fields Nueces County
Shell Oil Company P.O. Box 20629 Houston, Texas 77025	McAllen Ranch	63,000	McAllen Ranch Field Hidalgo County
Shell Oil Company P.O. Box 20629 Houston, Texas 77025	N. Rincon	35,000	N. Rincon Field Starr County
Sohio Petroleum Company P.O. Box 1638 Alice, Texas 78332	Prado	8,000	Prado Field Jim Hogg County
Sun Oil Company P.O. Box 2431 Corpus Christi, Texas 78403	Fulton Beach	2,000	Fulton Beach Field Aransas County
Sun Oil Company P.O. Box 2431 Corpus Christi, Texas 78403	Luby	8,500	Luby Field Nueces County

TABLE NO. 17 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1970

PLANT OPERATOR	PLANT NAME	DAILY MCF CAPACITY	LOCATION
DISTRICT NO. 4 - Continued			
Sun Oil Co. P.O.Box 2431 Corpus Christi, Texas 78403	Red Fish Bay	185,000	Red Fish Bay & Mustang Island Fields San Patricio County
Sun Oil Company P.O. Box 2431 Corpus Christi, Texas 78403	Saxet, New	75,000	Various Fields Nueces County
Sun Oil Company P.O. Box 1270 McAllen, Texas 78501	Sun	100,000	Sun Field Starr County
Sun Oil Company P.O. Box 2431 Corpus Christi, Texas 78403	Tijerina-Canales	55,000	Tijerina-Canales- Blucher Field Jim Wells County
Superior Oil Company, The P.O. Box 71 Conroe, Texas 77301	Chess-LaSara	3,500	Chess-LaSara Field Willacy County
Superior Oil Company, The P.O. Box 71 Conroe, Texas 77301	Portilla	15,000	Portilla & Section Two Fields San Patricio County
Tenneco Oil Co. (Mfg. Dept.) P.O. Box 2511 Houston, Texas 77001	R.R. Dean	100,000	Main Line Plant Nueces County
Tenneco Oil Co. (Mfg. Dept.) P.O. Box 2511 Houston, Texas 77001	K.G. Pearce	75,000	Main Line Plant Aransas County
Tenneco Oil Co. (Mfg. Dept.) P.O. Box 2511 Houston, Texas 77001	O.W. Ward	160,000	McAllen Field Hidalgo County
Tex-Tract Mfg. Co. P.O. Box 2806 Corpus Christi, Texas 78403	Unit # 105	6,000	La Reforma Field Starr County
Tex-Tract Mfg. Co. P.O. Box 2806 Corpus Christi, Texas 78403	Unit # 106	8,000	N. Midway Field San Patricio County
Texaco Inc. P.O. Box 601 Corpus Christi, Texas 78403	Encinitas	22,000	Encinitas & Kelsey Deep Fields Brooks County
Texaco Inc. P.O. Box 601 Corpus Christi, Texas 78403	Tijerina	85,000	Tijerina-Canales- Blucher Field Jim Wells County
Tonkawa Gas Processing Co. 1025 Petroleum Tower Corpus Christi, Texas 78401	Laredo	25,000	Main Line Plant Webb County
Warren Petroleum Corp. P.O. Box 1589 Tulsa, Okla. 74102	Encinal Channel	25,000	Encinal Channel Field Nueces County

TABLE NO. 17 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1970

PLANT OPERATOR	PLANT NAME	DAILY MCF CAPACITY	LOCATION
DISTRICT NO. 5			
Cities Service Oil Co. P.O. Box 576 Canton, Texas 75103	Myrtle Springs	30,000	Myrtle Springs Field Van Zandt County
Cities Service Oil Co. P.O. Box 2428 Riesel, Texas 76682	Waco	60,000	Main Line Plant Mc Lennan County
Hunt Oil Company 1401 Elm Dallas, Texas 75202	Fairway	50,000	Fairway Field Henderson County
Lone Star Gas Company P.O. Box 306 Trinidad, Texas 75163	Trinidad	60,000	Main Line Plant Henderson County
Lone Star Producing Co. P.O. Box 68 Murchison, Texas 75778	Opelika	90,000	Opelika Field Henderson County
Phillips, Loyce P.O. Box 567 Gladewater, Texas 75647	Nan Su Gail	2,100	Nan-Su-Gail & Woodbine Fields Freestone County
Samedan Oil Corporation P.O. Box 909 Ardmore, Oklahoma 73401	Leona	11,000	Various Fields Leon County
Southwest Oletha Gas Processing Corporation P.O. Box 931 Dallas, Texas 75221	Oletha	20,000	Southwest Oletha Field Limestone County
Spence, Ralph 813 Citizens 1 st Nat'l. Bank Bldg. Tyler, Texas 75701	Pokey	15,000	Pokey Field Limestone County
Sun Oil Company P.O. Box 1312 Gladewater, Texas 75647	Freestone	3,750	Nan-Su-Gail Field Freestone County
Union Oil Co. of California P.O. Box 22-J Van, Texas 75790	Van Unit #19	9,000	Van Field Van Zandt County
Warren Petroleum Corporation P.O. Box 1589 Tulsa, Oklahoma 74102	Como	18,000	Como Field Hopkins County
DISTRICT NO. 6			
ARKLA Chemical Corp. P.O. Box 1734 Shreveport, La. 71102	N. Lansing	25,000	N. Lansing Field Harrison County

TABLE NO. 17 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1970

PLANT OPERATOR	PLANT NAME	DAILY MCF CAPACITY	LOCATION
DISTRICT NO. 6 - Continued			
ARKLA Chemical Corp. P.O. Box 1734 Shreveport, La. 71102	Manziel	20,000	Manziel Field Wood County
ARKLA Chemical Corp. P.O. Box 1734 Shreveport, La. 71102	Waskom	145,000	Various Fields Harrison County
Atlantic Richfield Co. P.O. Box 5040 Longview, Texas 75601	Longview	18,000	East Texas Field Gregg County
Atlantic Richfield Co. P.O. Box 48 Price, Texas 75687	Price	15,000	E. Texas & Chapel Hill Fields Rusk County
Breckenridge Gasoline Co. P.O. Drawer 1272 Breckenridge, Texas 76024	Lodi	10,000	Rodessa Field Cass County
CRA, Inc. P.O. Box 668 Quitman, Texas 75783	Quitman	40,000	Quitman Field Wood County
Champlin Petroleum Co. P.O. Box 310 Carthage, Texas 75633	Carthage	250,000	Carthage Field Panola County
Cities Service Oil Co. P.O. Box 5480 Longview, Texas 75601	East Texas	50,000	East Texas, Gilmer, & Willow Springs Fields Gregg County
Cities Service Oil Co. P.O. Box 128 Carthage, Texas 75633	Panola	100,000	Carthage Field Panola County
Continental Oil Company P.O. Drawer 1267 Ponca City, Okla. 74601	Carthage	210,000	Carthage Field Panola County
Continental Oil Company P.O. Drawer 1267 Ponca City, Okla. 74601	Woodlawn	100,000	Woodlawn & Green Fox Fields Harrison County
Etexas Producers Gas Company P.O. Box 2012 Tyler, Texas 75701	Chapel Hill	12,000	Chapel Hill & Wright Mountain Fields Smith County
Getty Oil Company P.O. Box 8 Scroggins, Texas 75480	Cayuga	40,000	Cayuga Field Anderson County
Humble Oil & Refining Co. P.O. Box 2443 Houston, Texas 77001	East Texas	88,000	East Texas Field Rusk County
Humble Oil & Refining Co. P.O. Box 2443 Houston, Texas 77001	Hawkins	110,000	Hawkins Field Wood County
Humble Oil & Refining Co. P.O. Box 2443 Houston, Texas 77001	Neches	20,000	Neches Woodbine Field Cherokee County

TABLE NO. 17 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1970

PLANT OPERATOR	PLANT NAME	DAILY MCF CAPACITY	LOCATION
DISTRICT NO. 6 - Continued			
Parade Company, The P. O. Box 48 New London, Texas 75682	Giles	18,000	East Texas Field Rusk County
Phillips Petroleum Company P.O. Box 272 Alvin, Texas 77511	Henderson	12,000	Henderson Field Rusk County
Slocum Gas Company 715 Expressway Tower Dallas, Texas 75206	Slocum	15,000	Slocum, Grapeland, & Nevis Fields Anderson County
Sun Oil Company P.O. Box 1312 Gladewater, Texas 75647	Shamburger Lake	1,700	Shamburger Lake Field Smith County
United Gas Pipe Line Co. P.O. Box 1407 Shreveport, La. 71102	Carthage	120,000	Carthage Field Panola County
Warren Petroleum Corp. P.O. Box 1589 Tulsa, Okla. 74102	Gladewater	20,000	East Texas Field Gregg County
Warren Petroleum Corp. P.O. Box 1589 Tulsa, Okla. 74102	Spear	12,000	East Texas Field Gregg County
DISTRICT NO. 7B			
Breckenridge Gasoline Co. P.O. Drawer 1272 Breckenridge, Texas 76024	Eliasville	6,000	Eliasville Field Stephens County
Cities Service Oil Company P.O. Box 665 Knox City, Texas 79529	Stonewall	9,500	Various Fields Stonewall County
Coastal States Gas Producing Company P.O. Box 521 Corpus Christi, Texas 78403	Albany	10,000	Various Fields Shackelford County
Coastal States Gas Producing Company P.O. Box 521 Corpus Christi, Texas 78403	Box Elmdale	3,000	Various Fields Callahan County
Coastal States Gas Producing Company P.O. Box 521 Corpus Christi, Texas 78403	Claytonville	8,000	Claytonville Field Fisher County
Coastal States Gas Producing Company P.O. Box 521 Corpus Christi, Texas 78403	'F' Plant	3,500	Claytonville Field Fisher County
Coastal States Gas Producing Company P.O. Box 521 Corpus Christi, Texas 78403	Tuscola	5,000	Various Fields Taylor County

TABLE NO. 17 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1970

PLANT OPERATOR	PLANT NAME	DAILY MCF CAPACITY	LOCATION
DISTRICT NO. 7B - Continued			
Coastal States Gas Producing Co. P.O. Box 521 Corpus Christi, Texas 78403	X-Ray	7,500	Main Line Plant Erath County
Ewing, G. W. P.O. Drawer 392 Breckenridge, Texas 76024	O. Tomlin A & B Units	1,500	Big Sandy Field Stephens County
Grimes, Otha H., et al P.O. Box 3327 Tulsa, Okla. 74101	North Dora	5,500	North Dora Field Nolan County
Lewtux Oil & Gas Co., Inc. First National Bank Bldg. Breckenridge, Texas 76024	Throckmorton	1,500	Throckmorton County Regular Field Throckmorton County
Lone Star Gas Company P.O. Box 107 Gordon, Texas 76453	Gordon	100,000	Main Line Plant Palo Pinto County
Lone Star Gas Company P.O. Box 78 Ranger, Texas 76470	Line KPD-1	3,500	Main Line Plant Comanche County
Lone Star Gas Company Route 3 Cisco, Texas 76437	Pueblo	40,000	Main Line Plant Eastland County
Lone Star Gas Company P.O. Box 86 Springtown, Texas 76082	Springtown	110,000	Main Line Plant Parker County
Lone Star Gas Company Route 3 Cisco, Texas 76437	Windham	3,500	Main Line Plant Callahan County
Lone Star Producing Co. P.O. Box 1452 Breckenridge, Texas 76024	Brooks	8,000	Breckenridge Field Stephens County
Lone Star Producing Co. P.O. Box 341 Ranger, Texas 76470	Plant # 108	5,000	Eastland County Regular Field Eastland County
Mobil Oil Corporation P.O. Box 633 Midland, Texas 79701	Desdemona	1,400	Eastland County Regular Field Eastland County
Pan American Petroleum Corp. P.O. Box 4072 Odessa, Texas 79760	White Flat	6,500	White Flat Field Nolan County
Pennian Corporation, The P.O. Box 3119 Midland, Texas 79701	Possom Kingdom	5,000	N. Jill Field Stephens County
Petroleum Corp. of Texas P.O. Box 911 Breckenridge, Texas 76024	Petco Plant #1	15,000	Various Fields Shackelford County
Petroleum Corp. of Texas P. O. Box 911 Breckenridge, Texas 76024	Petco Plant #7	5,000	Harding Bros. Field Stephens County

TABLE NO. 17 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1970

PLANT OPERATOR	PLANT NAME	DAILY MCF CAPACITY	LOCATION
DISTRICT NO. 7B - Continued			
Southwestern Gas Pipeline, Inc. P.O. Box 790 Mineral Wells, Texas 76067	Lone Camp	15,000	Various Fields Palo Pinto County
Southwestern Gas Pipeline, Inc. P.O. Box 790 Mineral Wells, Texas 76067	Mineral Wells	29,000	Various Fields Palo Pinto County
Union Texas Petroleum, A Division of Allied Chemical Corp. P.O. Box 2120 Houston, Texas 77001	Winberly #1	8,000	Various Fields Jones County
Warren Petroleum Corp. P.O. Box 1589 Tulsa, Okla. 74102	Breckenridge	16,000	Various Fields Stephens County
West Cen-Tex Gas Co. P.O. Box 790 Mineral Wells, Texas 76067	Ranger	5,000	Various Fields Eastland County
West Lake Natural Gasoline Co. P.O. Box 1492 El Paso, Texas 79999	Trammell & So. Trammell	25,000	West Lake Field Nolan County
Young, Marshall R., Oil Co. 750 West Fifth Street Fort Worth, Texas 76102	Cook #1	700	Cook Ranch Field Shackelford County
DISTRICT NO. 7C			
Atlantic Richfield Company P.O. Drawer 'U' Imperial, Texas 79743	Crane	15,000	Wilshire Field Crane County
Atlantic Richfield Company P.O. Box 538 Eldorado, Texas 76936	Eldorado	47,000	Hulldale Field Schleicher County
Atlantic Richfield Company P.O. Box 638 Eldorado, Texas 76936	Mertzon	4,050	Ketchum Mtn. Field Irion County
Aztec Gas Systems, Inc. P.O. Box 127 Midland, Texas 79701	Adams-Baggett Ranch	2,000	Adams-Baggett Ranch Field Crockett County
CRA, Inc. P.O. Box 708 Mertzon, Texas 76941	Mertzon	27,000	Various Fields Irion County
Cities Service Oil Company P.O. Box 2832 Odessa, Texas 79760	Page	5,500	Page Field Schleicher County
Cities Service Oil Company Oil Field Route Big Lake, Texas 79760	West World	17,500	Ranch Strawn, Shannon, & Escondido Fields Crockett County
Crockett Gas Processing Co. 200 Wilkinson - Foster Bldg. Midland, Texas 79701	Indian Wells	6,000	Ozona (S. Canyon) & V.I.P. Fields Crockett County
Delta Drilling Company P.O. Box 2012 Tyler, Texas 75701	Ozona	60,000	Ozona Field Crockett County

TABLE NO. 17 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1970

PLANT OPERATOR	PLANT NAME	DAILY MCF CAPACITY	LOCATION
DISTRICT NO. 7C - Continued			
Dorchester Gas Producing Co. P.O. Box 750 Amarillo, Texas 79105	Texon	6,000	Big Lake Field Reagan County
El Paso Natural Gas Co. P.O. Box 1492 El Paso, Texas 79999	Midkiff	169,000	Spraberry Field Reagan County
McCulloch Oil Corp. of Texas 6151 Century Blvd. Los Angeles, California 90045	Bronte	6,000	Main Line Plant Coke County
McCullough Enterprises, Inc. 2009 Skyline Drive Bartlesville, Okla. 74003	Susan Peak	3,500	Susan Peak Field Tom Green County
Midland Petrochemical Co. Christoval, Texas 76935	H. J. Strawn	2,000	Strawn Field Tom Green County
Northwest Production Corp. P.O. Box 1796 El Paso, Texas 79949	Barnhart	25,000	Barnhart, Farmer & Spraberry Fields Reagan County
Palo Pinto Oil & Gas Co. 1111 - 7th Street Wichita Falls, Texas 76301	McNeill	1,100	Norton, W. Field Runnels County
Pecos Company P.O. Box 1492 El Paso, Texas 79999	Wilshire	16,000	Amacker-Tippett Field Upton County
Pennian Corporation, The P.O. Box 3119 Midland, Texas 79701	Todd	5,000	Todd Elkhorn Field Crockett County
Phillips Petroleum Company Fourth & Washington Odessa, Texas 79760	Benedum	40,000	Various Fields Upton County
Shell Oil Company P.O. Drawer 'BB' McCamey, Texas 79752	Crossett	5,000	Crossett & So. Crossett Fields Upton County
Shell Oil Company P.O. Box 989 Ozona, Texas 76943	NW Ozona	10,000	Ozona-Canyon & Spraberry Fields Crockett County
Shell Oil Company P.O. Drawer 'BB' McCamey, Texas 79752	Tippett	70,000	El Cinco, S. Cross, & W. Tippett Fields Crockett County
Sun Oil Co. P.O. Box 1347 Colorado City, Texas 79512	Concho	14,000	Paint Rock & Speck Fields Concho County
Sun Oil Co. P.O. Box 1347 Colorado City, Texas 79512	Jameson	50,000	Various Fields Coke County
Union Texas Petroleum, A Division of Allied Chemical Corp. P.O. Box 2120 Houston, Texas 77001	Benedum, Pembroke & Floyd	80,000	Various Fields Upton County
Union Texas Petroleum, A Division of Allied Chemical Corp. P.O. Box 2120 Houston, Texas 77001	Perkins	70,000	Various Fields Coke County

TABLE NO. 17 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1970

PLANT OPERATOR	PLANT NAME	DAILY MCF	
		CAPACITY	LOCATION
DISTRICT NO. 8			
Adobe Oil Company 601 Wilkinson-Foster Bldg. Midland, Texas 79701	Sale Ranch	5,000	Spraberry Trend Field Martin County
Amarillo Oil Company P.O. Box 511 Amarillo, Texas 79105	E. Goldsmith	35,000	East & North Goldsmith Fields Ector County
Amarillo Oil Company P.O. Box 511 Amarillo, Texas 79105	Ranchland	2,000	Midland, East Field Midland County
Atlantic Richfield Company P.O. Box 566 Crane, Texas 79731	Block #31	110,000	Block 31 Field Crane County
Atlantic Richfield Company P.O. Drawer 'U' Imperial, Texas 79743	Imperial	28,000	Various Fields Crane County
Cabot Corporation P.O. Box 1101 Pampa, Texas 79065	Estes	30,000	Ward-Estes, North Field Ward County
Cabot Corporation P.O. Box 1101 Pampa, Texas 79065	Walton	30,000	Kermit Field Winkler County
Chevron Oil Company P.O. Box 599 Denver, Colorado 80201	Kermit	40,000	Kermit Field Winkler County
Continental Oil Company P.O. Drawer 1267 Ponca City, Okla. 74601	Ramsey	8,500	Various Fields Reeves County
El Paso Natural Gas Company P.O. Box 1492 El Paso, Texas 79999	S. Andrews	25,000	S. Andrews Field Andrews County
El Paso Natural Gas Company P.O. Box 1492 El Paso, Texas 79999	Sealy-Smith	17,000	Monashans & Yarbrough-Allen Fields Ward County
Getty Oil Company P.O. Drawer 394 Odessa, Texas 79750	Headlee	25,000	Headlee & Dora Roberts Field Ector County
Humble Oil & Refining Company P.O. Box 1600 Midland, Texas 79701	Sand Hills	40,000	Cordona Lake & Sand Hills Fields Crane County
Hunt, H. L. 1401 Elm Dallas, Texas 72502	Pecos Valley	3,500	Pecos Valley (5400' Dev.) Field Pecos County
Marathon Oil Company P.O. Box 668 Irann, Texas 79744	Yates	8,750	Yates Field Pecos County
Mobil Oil Corporation P.O. Box 633 Midland, Texas 79701	Kermit	18,000	Kermit Field Winkler County

TABLE NO. 17 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1970

PLANT OPERATOR	PLANT NAME	DAILY MCF CAPACITY	LOCATION
DISTRICT NO. 8 - Continued			
Mobil Oil Corporation P.O. Box 633 Midland, Texas 79701	Waha	130,000	Various Fields Pecos County
Northern Natural Gas Co. 2223 Dodge Street Omaha, Nebraska 68102	Jasper	35,000	North Hokit Field Pecos County
Odessa Natural Gasoline Co. P.O. Box 3908 Odessa, Texas 79760	Odessa	40,000	Various Fields Ector County
Pan American Petroleum Corp. P.O. Box 4072 Odessa, Texas 79760	North Cowden	107,000	North Cowden Field Ector County
Pan American Petroleum Corp. P.O. Box 367 Andrews, Texas 79714	So. Fullerton	57,500	Various Fields Andrews County
Pan American Petroleum Corp. P.O. Box 4072 Odessa, Texas 79760	Monahans	5,000	N. Monahans & Halley Fields Winkler County
Pecos Company P.O. Box 1492 El Paso, Texas 79999	Santa Rosa	30,000	Payton & Pecos Valley Fields Pecos County
Pecos Growers Gas Company P.O. Box 222 Midland, Texas 79701	Coyanosa	40,000	Various Fields Pecos County
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Andrews	90,000	Various Fields Andrews County
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Azalea	45,000	Various Fields Midland County
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Crane	60,000	Various Fields Crane County
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Ector	40,000	Various Fields Ector County
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Fullerton (North)	80,000	Various Fields Andrews County
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Goldsmith	380,000	Various Fields Ector County
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Judkins	55,000	Various Fields Ector County
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Puckett	205,000	Puckett (Devonian) & (Ellenburger) Fields Pecos County

TABLE NO. 17 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1970

PLANT OPERATOR	PLANT NAME	DAILY MCF CAPACITY	LOCATION
DISTRICT NO. 8 - Continued			
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Spraberry	26,000	Various Field Midland County
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Tunstill	30,000	Various Fields Reeves County
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Winkler	13,500	Various Field Winkler County
Richardson, Sid, Carbon & Gasoline Company P.O. Drawer 'R' Kermit, Texas 79745	Keystone	95,000	Keystone, Kermit, GPM, & Weiner Fields Winkler County
Shell Oil Company P.O. Drawer 'B' Notrees, Texas 79759	TXL	112,000	TXL, Wheeler & Harper Fields Ector County
Skelly Oil Company P. O. Box 1071 Big Spring, Texas 79720	East Vealmoor	66,000	Various Fields Howard County
Texaco Inc. P.O. Box 52332 Houston, Texas 77052	So. Kermit	40,000	Kermit Field Winkler County
Texaco Inc. P.O. Box 52332 Houston, Texas 77052	Lockridge	37,000	Lockridge Field Ward County
Texaco Inc. P.O. Box 52332 Houston, Texas 77052	Mabee	20,000	Mabee & Lowe Fields Andrews County
Union Oil Co., of California P.O. Box 671 Midland, Texas 79701	Bakke	19,000	Bakke Field Andrews County
Union Oil Co. of California P.O. Box 671 Midland, Texas 79701	Dollarhide	75,000	Dollarhide Field Andrews County
Warren Petroleum Corporation P.O. Box 1589 Tulsa, Okla. 74102	Azalea	17,000	Azalea Field Midland County
Warren Petroleum Corporation P.O. Box 1589 Tulsa, Okla. 74102	Monahans	40,000	North Ward Estes Field Ward County
Warren Petroleum Corporation P.O. Box 1589 Tulsa, Okla. 74102	Sand Hills	150,000	Sand Hills/Judkins/ Field Crane County
Warren Petroleum Corporation P.O. Box 1589 Tulsa, Okla. 74102	Waddell	105,000	Sand Hills, University Waddell & Lea Fields Crane County
DISTRICT NO. 8A			
Amerada Div., Amerada Hess Adair Corp. P.O. Box 591 Midland, Texas 79701	Adair	4,500	Adair & Wellman Fields Terry County

TABLE NO. 17 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1970

PLANT OPERATOR	PLANT NAME	DAILY MCF CAPACITY	LOCATION
DISTRICT NO. 8A - Continued			
Chevron Oil Company P.O. Box 599 Denver, Colorado 80201	North Snyder	30,000	Kelly-Snyder Field Scurry County
Cities Service Oil Company Star Route 2 Morton, Texas 79346	Lehman	20,000	Levelland & Buckshot Fields Cochran County
Cities Service Oil Company P.O. Box 306 Seminole, Texas 79360	W. Seminole	15,000	West Seminole & Russell Fields Gaines County
Cities Service Oil Company P.O. Box 156 Welch, Texas 79377	Welch	3,000	West & South Welch Fields Dawson County
General Crude Oil Company P.O. Drawer 'P' Snyder, Texas 79549	Salt Creek	5,000	Salt Creek Field Kent County
Monsanto Company P.O. Box 1169 Snyder, Texas 79549	Diamond 'M' Sharon Ridge	43,500	Diamond 'M' Sharon- Ridge & Kelly-Snyder Fields Scurry County
Pan American Petroleum Corp. P.O. Drawer 'A' Levelland, Texas 79336	Levelland	40,000	Various Fields Hockley County
Pan American Petroleum Corp. P.O. Box 1410 Fort Worth, Texas 76101	Prentice	12,000	Prentice Field Yoakum County
Pan American Petroleum Corp. P.O. Drawer 'A' Levelland, Texas 79336	Ropes	1,700	Ropes & Ropes W. Fields Hockley County
Pan American Petroleum Corp. P.O. Box 1410 Fort Worth, Texas 76101	Slaughter	110,000	Slaughter & Levelland Fields Hockley County
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Seminole	34,000	Various Field Gaines County
Shell Oil Company P.O. Box 1180 Denver City, Texas 79323	Wasson	265,000	Brahaney & Wasson Fields Yoakum County
Sun Oil Co. Arah Route Snyder, Texas 79549	Snyder	109,000	Kelly-Snyder Field Scurry County
Texaco Inc. P.O. Box 52332 Houston, Texas 77052	Fuller	29,000	Cogdell Field Scurry County
Texaco Inc. P.O. Box 52332 Houston, Texas 77052	Lamesa	6,000	Spraberry Field Dawson County

TABLE NO. 17 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1970

PLANT OPERATOR	PLANT NAME	DAILY MCF	
		CAPACITY	LOCATION
	DISTRICT NO. 9		
Black Hawk Gasoline Corp. P.O. Box 566 Graham, Texas 76046	Black Hawk	500	Various Fields Jack County
Chevron Oil Company P.O. Box 599 Denver, Colorado 80201	Sherman	36,000	Various Fields Grayson County
Chevron Oil Company P.O. Box 599 Denver, Colorado 80201	Sivells Bend	3,900	Various Fields Cooke County
Cities Service Oil Company P.O. Box 68 Chico, Texas 76030	Chico	70,000	Various Fields Wise County
Cities Service Oil Company P.O. Box 'O' Jacksboro, Texas 76056	Gibtown	10,000	Various Fields Jack County
Fagadau, Sanford P. 1114 Praetorian Bldg. Dallas, Texas 75201	Blue Grove	2,000	Blue Grove Field Clay County
Fagadau, Sanford P. 1114 Praetorian Bldg. Dallas, Texas 75201	Maryetta	2,000	Bonnesville Bend Field Jack County
GM & A Gas Products Plant, Inc. P.O. Box 1589 Tulsa, Okla. 74102	Bridgeport	175,000	Boonesville Bend Field Wise County
Lewtex Oil & Gas Co., Inc. First National Bank Bldg. Breckenridge, Texas 76024	Graham	1,500	Young County Regular Field Young County
Lone Star Gas Company P.O. Box 107 Gordon, Texas 76453	Line 75	4,500	Main Line Plant Young County
Maynard Oil Company 2050 One Main Place Dallas, Texas 75250	Jupiter	3,000	Boonesville Field Jack County
Mobil Oil Corporation P.O. Box 633 Midland, Texas 79701	Electra	1,500	Various Fields Wilbarger County
Palo Pinto Oil & Gas Co. 1111 - 7th Street Wichita Falls, Texas 76301	Markley	2,200	Markley, SE (Marble Falls) Field Jack County
Petroleum Corp. of Texas P.O. Box 911 Breckenridge, Texas 76024	Petco Plant #3	7,500	South Bend Field Young County
Progress Petroleum, Inc. 426 Oil & Gas Bldg. Wichita Falls, Texas 76301	McGregor	1,000	Vogtsberger & Halsell Fields Archer County
Shell Oil Company P.O. Box 297 Quanah, Texas 79252	Conley	9,000	Conley, W. Odell & Thrash Fields Hardeman County

TABLE NO. 17 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1970

PLANT OPERATOR	PLANT NAME	DAILY MCF CAPACITY	LOCATION
DISTRICT NO. 9 - Continued			
Southwestern Gas P/L, Inc. P.O. Box 790 Mineral Wells, Texas 76067	Decatur	7,000	Various Fields Wise County
Texaco Inc. P.O. Box 52332 Houston, Texas 77052	Handy	7,000	Handy Field Grayson County
Union Texas Petroleum, A Division of Allied Chemical Corp. P.O. Box 2120 Houston, Texas 77001	Bowie	10,000	Various Fields Montague County
Union Texas Petroleum, A Division of Allied Chemical Corp. P.O. Box 2120 Houston, Texas 77001	Walnut Bend #5	28,000	Sandusky & Walnut Bend Fields Cooke County
Upham Oil and Gas Company P.O. Box 940 Mineral Wells, Texas 76067	Upham	5,300	Various Fields Wise County
VJL Corporation 1308 CNB Bldg. Fort Worth, Texas 76102	KMA	12,500	KMA Field Wichita County
Williams Petroleum Company P.O. Box 998 Burkburnett, Texas 76354	Williams	1,500	Wichita County Regular Field Wichita County
DISTRICT NO. 10			
Amarillo Oil Company P.O. Box 511 Amarillo, Texas 79105	Fain	80,000	West Panhandle Field Potter County
Amarillo Oil Company P.O. Box 511 Amarillo, Texas 79105	Pampa	60,000	East & West Panhandle Fields Gray County
Amarillo Oil Company P.O. Box 511 Amarillo, Texas 79105	Turkey Creek	100,000	West Panhandle & West Panhandle (Red Cave) Fields - Potter County
Cities Service Gas Company P.O. Box 456 Pampa, Texas 79065	Pampa	95,000	West Panhandle Field Gray County
Cities Service Oil Company P.O. Box 1742 Pampa, Texas 79065	Pampa	30,000	West Panhandle and Panhandle Fields Gray County
Colorado Interstate Gas Co. P.O. Box 1087 Colorado Springs, Colo. 80901	Bivins	140,000	West Panhandle & West Panhandle (Red Cave) Fields - Moore County
Colorado Interstate Gas Co. P.O. Box 1087 Colorado Springs, Colo. 80901	Four-Way	65,000	West Panhandle & West Panhandle (Red Cave) Fields - Moore County
Coltexo Corporation P.O. Box 4465 Lefors, Texas 79054	Lefors	15,000	East Panhandle and Panhandle Fields Gray County

TABLE NO. 17 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1970

PLANT OPERATOR	PLANT NAME	DAILY MCF	
		CAPACITY	LOCATION
DISTRICT NO. 10 - Continued			
Diamond Shamrock Corporation P.O. Box 631 Amarillo, Texas 79105	McKee	450,000	Various Fields Moore County
Dorchester Gas Producing Co. P.O. Box 750 Amarillo, Texas 79105	Cargray	100,000	West Panhandle Field Carson County
Gerlane Petroleum Co. 229 Western United Life Bldg. Midland, Texas 79701	Mobeetle	16,000	Mobeetie Field Wheeler County
Kerr-McGee Corporation P.O. Box 2142 Pampa, Texas 79065	Plant #6	40,000	West Panhandle and Panhandle Fields Gray County
Kerr-McGee Corporation P.O. Box 577 Cactus, Texas 79013	Cactus #12	60,000	Texas-Hugoton Field Moore County
MAPCO Production Company P.O. Box 747 Fritch, Texas 79036	Westpan	175,000	West Panhandle Field Hutchinson County
Natural Gas Pipeline Co. of America P.O. Box 283 Houston, Texas 77001	Plant #161	240,000	West Panhandle and Panhandle Fields Hutchinson County
Natural Gas Pipeline Co. of America P.O. Box 283 Houston, Texas 77001	Plant #162	240,000	West Panhandle Field Moore County
Northern Natural Gas Co. 2223 Dodge Street Omaha, Nebraska 68102	Spearmen	200,000	Various Fields Ochiltree County
Panhandle Producing Co. Operator 705 Alamo Natl. Bldg. San Antonio, Texas 78205	Sanford	60,000	West Panhandle and Panhandle Fields Hutchinson County
Phillips Petroleum Company P.O. Box 358 Borger, Texas 79007	Canadian	16,000	West Panhandle and Panhandle Fields Hutchinson County
Phillips Petroleum Company P.O. Box 358 Borger, Texas 79007	Dumas	287,000	Main Line Plant Moore County
Phillips Petroleum Company P.O. Box 358 Borger, Texas 79007	Gray	75,000	West Panhandle and Panhandle Fields Gray County
Phillips Petroleum Company P.O. Box 358 Borger, Texas 79007	Hansford	120,000	Texas-Hugoton Field Hansford County
Phillips Petroleum Company P.O. Box 358 Borger, Texas 79007	North	14,000	West Panhandle and Panhandle Fields Gray County
Phillips Petroleum Company P.O. Box 358 Borger, Texas 79007	Pantex	25,000	West Panhandle and Panhandle Fields Hutchinson County

TABLE NO. 17 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1970

PLANT OPERATOR	PLANT NAME	DAILY MCF CAPACITY	LOCATION
DISTRICT NO. 10 - Continued			
Phillips Petroleum Company P.O. Box 358 Borger, Texas 79007	Rock Creek	150,000	Various Fields Hutchinson County
Phillips Petroleum Company P.O. Box 358 Borger, Texas 79007	Sanford	75,000	West Panhandle and Panhandle Fields Hutchinson County
Phillips Petroleum Company P.O. Box 358 Borger, Texas 79007	Sherman	225,000	Texas-Hugoton Field Hansford County
Phillips Petroleum Company P.O. Box 358 Borger, Texas 79007	Sneed	155,000	West Panhandle Field Moore County
Shell Oil Company 675 S. Westmoreland Los Angeles, Calif. 90005	Bryan	9,900	West Panhandle and Panhandle Fields Carson County
Skelly Oil Company P.O. Box 1650 Tulsa, Okla. 74102	Schafer	145,000	West Panhandle and Panhandle Fields Carson County
Skelly Oil Company P.O. Box 1650 Tulsa, Okla. 74102	Speaman	55,000	Hansford Field Ochiltree County
Warren Petroleum Corp. P.O. Box 1589 Tulsa, Okla. 74102	McLean	15,000	East Panhandle and Panhandle Fields Wheeler County

TABLE NO. 18

GAS CARBON BLACK PLANTS IN TEXAS AS OF DECEMBER 31, 1970

PLANT OPERATOR	PLANT NAME	LOCATION	TYPE PLANT	DAILY THROUGHPUT CAPACITY GAS MCF
RAILROAD COMMISSION DISTRICT NO. 3				
Cities Service Co., Columbian Division..	Conroe No. 63	D.W. Collins Survey, Montgomery County	Furnace	5,500
RAILROAD COMMISSION DISTRICT NO. 8				
Cities Service Co., Columbian Division..	Seagraves No. 64	Section 83, Block DD, John H. Gibson Survey, Terry County..	Furnace	3,500
Cities Service Co., Columbian Division..	Seminole No. 66	Section 6, Block 3-34, P.S.L. Survey, Gaines County.....	Channel	35,000
Richardson, Sid, Carbon Company	Odessa A, & B.....	Section 43, Block 43, T-2-S, T & P Survey, Ector County.....	Channel.....	60,000
RAILROAD COMMISSION DISTRICT NO. 10				
Ashland Chemical Company	Shamrock.....	Section 48, Block 13, H & GN RR Co. Survey, Wheeler County	Furnace	10,000
Cabot Corporation	Schafer.....	Section 86, Block 4, I & GN RR Co. Survey, Carson County.....	Channel.....	40,000
Huber, J.M., Corporation.....	Borger Furnace	Section 27, Block Y, A & B Survey, Hutchinson County	Furnace.....	18,000

TABLE NO. 18A

PRESSURE MAINTENANCE PLANTS IN TEXAS AS OF DECEMBER 31, 1970
 ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
 Pressure Maintenance and Repressuring Plants—Non-Processing—Reporting on Form PM-1.

DIST.	PLANT OPERATOR	PLANT NAME	LOCATION—FIELD	DAILY AVG. INTAKE	DAILY AVG. INJECTION
1	Humble Oil & Refining Company	Hilbig	Hilbig	2,840	2,840
1	Mobil Oil Corporation	Humble Jourdanton	Jourdanton	3,441	3,441
2	C & K Petroleum, Inc.	Wells Magee Unit	Helen Gohlke	1,313	1,313
2	Northern Pump Company		S. W. Yoward	1,403	951
2	Pan American Petroleum Corporation	Karon	Karon	37,202	36,252
2	Shell Oil Company	Helen Gohlke (Wilcox)	Helen Gohlke (Wilcox)	5,700	5,558
3	American Petrofina Company of Texas	Bertrand	Conroe (Upper Cockfield)	180	163
3	Humble Oil & Refining Company	Fishers Reef	Fishers Reef	0	0
3	Humble Oil & Refining Company	Fishers Reef (Frio 1-B)	Fishers Reef (Frio 1-B)	0	0
3	Humble Oil & Refining Company	Friendswood	Webster	22,446	22,085
3	Humble Oil & Refining Company	Red Fish Reef	Red Fish Reef, South	9,539	9,337
3	Humble Oil & Refining Company	Sugarland	Sugarland	10,476	41
3	Humble Oil & Refining Company	Trinity Bay	Trinity Bay	6,569	6,479
3	Humble Oil & Refining Company	Trinity Bay (Frio 5, East)	Trinity Bay	0	0
3	Humble Oil & Refining Company	Trinity Bay (Frio 9)	Trinity Bay	0	0
3	Mobil Oil Corporation	Sarah White	Sarah White (22-L)	1,588	1,588
3	Pan American Petroleum Corporation	Gracey	Old Ocean (Armstrong)	9,320	9,116
3	Pan American Petroleum Corporation	M. G. Johnson	Old Ocean (Armstrong)	4,546	4,546
4	Chevron Oil Company (The Calif. Co. Div.)	Alta Mesa	Alta Mesa (Garcia Sd.)	292	292
4	Chevron Oil Company (The Calif. Co. Div.)	East Alta Mesa	Alta Mesa, East (3800')	58	58
4	Getty Oil Company	Shaeffer Ranch	Shaeffer Ranch	972	972
4	Humble Oil & Refining Company	West Charamousca, Comp. Sta. #2	West Charamousca	2,072	2,072
4	Killam & Hurd, Ltd.	Thanksgiving	Thanksgiving	242	194
4	Lundells, Inc.	Lundell, Inc.	Lundell	562	562
4	PetroDynamics, Inc.	Loma Novia	Loma Novia	147	58
4	Texaco Inc.		Armstrong	1,511	1,511
4	Texaco Inc.	Encino	Encino (6400' Sand)	297	297

TABLE NO. 18A - Continued

PRESSURE MAINTENANCE PLANTS IN TEXAS AS OF DECEMBER 31, 1970

DIST.	PLANT OPERATOR	PLANT NAME	LOCATION-FIELD	DAILY AVG. INTAKE	DAILY AVG. INJECTION
4	Texaco Inc.		Kelsey Deep	507	507
4	Texaco Inc.	Tijerina	Tijerina-Canales-Blucher	2,563	2,563
7B	Clark, Lester	Diller	Shackelford County Regular	87	87
7B	Skelly Oil Company	North Nena Lucia	Nena Lucia (Strawn Reef)	5,524	4,748
7B	Sun Oil Company	SW Nena Lucia	Nena Lucia	0	0
7C	Atlantic Richfield Company	Hulldale (Penn Reef)	Hulldale (Penn Reef)	3,256	3,256
7C	Atlantic Richfield Company	Ketchum Mtn. (Clearfork)	Ketchum Mtn. (Clearfork)	2,305	778
7C	Chevron Oil Company	Neva West (Strawn)	Neva West (Strawn)	336	336
7C	Cities Service Oil Company	West World	West World (Strawn)	8,982	8,982
7C	Continental Oil Company	Ranch Strawn Unit	Ranch Strawn	3,796	3,035
8	Bass, Perry R.	Keystone Ellenburger	Keystone Ellenburger	5,949	5,949
8	Bass, Perry R.	Keystone Silurian	Keystone Silurian	735	735
8	Carter Foundation Production Company	Sid Richardson Carbon & Gasoline Co.	Keystone Ellenburger	0	0
8	Cities Service Oil Company	So. Cowden (Ellenburger)	Cowden, So. (Ellenburger)	5,019	4,605
8	Cities Service Oil Company	Harper Devonian Unit	Harper (Devonian)	18,928	18,462
8	Gulf Oil Corporation	Keystone Ellenburger	Keystone Ellenburger	6,566	6,446
8	Mobil Oil Corporation	Devonian	University Waddel (Devonian)	3,654	3,654
8	Shell Oil Company	Midcross Devonian Unit	Crossett, South (Devonian)	4,996	4,996
8	Shell Oil Company	North Cross Devonian Unit	Crossett (Devonian)	11,016	11,016
8	Shell Oil Company	TXL Devonian	TXL Devonian	2,540	2,540
8	Texaco Inc.	Lowe (Silurian)	Lowe (Silurian)	17,080	14,135
8A	Amerada Div. Amerada Hess Corp.	S.S.A.U.	Seminole-San Andres	10,241	10,241
8A	Pan American Petroleum Corporation	Anton-Irish	Anton-Irish	9,453	9,453
8A	Pan American Petroleum Corporation	Levelland	Levelland	1,894	1,824
8A	Pan American Petroleum Corporation	Wasson ODC Unit	Wasson	12,477	11,229

9	Cheatham, W. C.	Oldham.....	Archer County Regular.....	16	16
9	Clark, O. R.	Portwood C-D	Archer County Regular.....	11	11
9	Gray, J. T., Estate.....		Archer County Regular.....	146	146
9	Gray, J. T., Estate	Campbell Banking Company & Richardson Leases	Archer County Regular.....	82	82
9	Humphrey, Thos. D., Oil Prop., Ltd.....	Bloodworth-Dunagan	Young County Regular	172	138
9	Johnson, F. T., Jr.	Waggoner 'T T'	Wilbarger County Regular....	9	9
9	Johnson, F. T., Jr.	Waggoner 'W'.....	Wilbarger County Regular....	21	18
9	King, Charles B.		Baylor County Regular.....	34	34
9	King, Charles B.		Young County Regular	90	90
9	Morgan, C. V.	R. E. Harbison	Archer Co. Regular.....	3	3
9	Robert & King	Graham-Keen.....	Young County Regular	3	3
10	Diamond Shamrock Corporation	J. I. Steel 'B'	Twin (Morrow)	2,076	2,076
10	Humble Oil & Refining Company	Kiff White	Hansford (Morrow-Upper Oil)	2,814	2,727
10	Nafco Oil & Gas, Inc.	Lasater	Twin (Morrow)	4,367	4,352
10	Texaco Inc.	Lefors	Panhandle	522	358

TABLE NO. 19
CYCLING PLANTS IN TEXAS AS OF DECEMBER 31, 1970

PLANT OPERATOR	PLANT NAME	DAILY MCF CAPACITY	LOCATION
DISTRICT NO. 2			
Continental Oil Company P.O. Box 2226 Corpus Christi, Texas 78403	Cabeza Creek	5,000	Cabeza Creek Field Goliad County
Humble Oil & Refining Company Wilson Tower Corpus Christi, Texas 78401	Kellers Bay	5,100	Kellers Bay Field Calhoun County
Pan American Petroleum Corp. P.O. Drawer 1980 Corpus Christi, Texas 78403	Burnell-North Pettus	98,300	Burnell-Tulsita-Wilcox Fields Bee County
DISTRICT NO. 3			
Houston Natural Gas Production Company P.O. Box 1188 Houston, Texas 77001	Bammel	10,000	Bammel Field Harris County
Humble Oil & Refining Co. P.O. Box 2443 Houston, Texas 77001	Anahuac	225,000	Anahuac Field Chambers County
Humble Oil & Refining Co. P.O.Box 2443 Houston, Texas 77001	Katy	350,000	Katy Field Waller County
Humble Oil & Refining Co. P.O.Box 2443 Houston, Texas 77001	Lovells Lake	50,000	Lovells Lake & North Lovells Lake Fields Jefferson County
Humble Oil & Refining Co. P.O.Box 2443 Houston, Texas 77001	South Mayes	4,000	South Mayes Field Chambers County
Pan American Petroleum Corp. P.O.Box 351 Alvin, Texas 77511	South Gillock	28,000	South Gillock Field Galveston County
Pan American Petroleum Corp. P.O.Box 68 Sweeny, Texas 77480	Old Ocean	570,000	Old Ocean Field Brazoria County
SCAMA Corporation 4025 First Natl. Bank Bldg. Dallas, Texas 75202	Faith-Mag	5,730	Faith-Mag Field Matagorda County
Sun Oil Company P.O.Box 3327 Houston, Texas 77001	Midfields	30,000	Midfields Field Matagorda County
Superior Oil Company, The P.O.Box 71 Conroe, Texas 77301	Lake Creek	68,500	Various Fields Montgomery County
Union Oil Co. of California 2300 W. Loop South-Suite 100 Houston, Texas 77027	Fort Trinidad	30,000	Fort Trinidad Field Houston County
DISTRICT NO. 4			
Clark Fuel Producing Co. P.O.Box 3471 McAllen, Texas 78501	So. Kelsey	2,000	Kelsey & S. Kelsey Fields Starr County

TABLE NO. 19 - Continued
 CYCLING PLANTS IN TEXAS AS OF DECEMBER 31, 1970

PLANT OPERATOR	PLANT NAME	DAILY MCF CAPACITY	LOCATION
DISTRICT NO. 4 - Continued			
Humble Oil & Refining Co. Wilson Tower Corpus Christi, Texas 78401	Alazan	438,000	Various Fields Kleberg County
Humble Oil & Refining Co. Wilson Tower Corpus Christi, Texas 78401	El Paistle	25,000	El Paistle Field Kenedy County
Humble Oil & Refining Co. Wilson Tower Corpus Christi, Texas 78401	Flour Bluff	82,500	Flour Bluff & East Flour Bluff Fields Nueces County
Humble Oil & Refining Co. Wilson Tower Corpus Christi, Texas 78401	King Ranch	1,725,000	Seeligson Field Kleberg County
Humble Oil & Refining Co. Wilson Tower Corpus Christi, Texas 78401	Viboras	400,000	Viboras Field Brooks County
Mobil Oil Corporation P.O.Box 680 Premont, Texas 78375	La Gloria	325,000	La Gloria, Seeligson & Blucher Fields Jim Wells County
Mobil Oil Corporation P.O. Box 680 Premont, Texas 78375	Seeligson	284,000	Seeligson Field Jim Wells County
Trinity Gas Corporation Rt. 1, Box 50 Realitos, Texas 78376	Sejita	42,000	Sejita Field Duval County
DISTRICT NO. 5			
Pan American Petroleum Corp. P.O. Box 660 Tyler, Texas 75701	Edgewood	3,200	Edgewood, Ginger, Canton & Trinidad Fields Van Zandt County
DISTRICT NO. 6			
Getty Oil Company P.O. Box 8 Scroggins, Texas 75480	New Hope	50,000	New Hope Field Franklin County
Pan American Petroleum Corp. P.O. Box 660 Tyler, Texas 75701	West Yantis	14,800	Yantis, W., & Yantis, SW Fields Wood County
Shell Oil Company P.O. Box 36 Douglasville, Texas 75560	Bryans Mill	30,000	Bryans Mill, Frost & Carbondale Fields Cass County
Westland Oil Development Corp. 6060 Hillcroft Houston, Texas 77036	Westland	15,000	W.A. Moncrief (Smack- over) Field Franklin County
DISTRICT NO. 7C			
Atlantic Richfield Company P.O. Drawer 'U' Imperial, Texas 79743	Midland	12,000	Pegasus & June Sanders Fields Midland County
Gulf Oil Corporation P.O. Box 1150 Midland, Texas 79701	Adamec (Devonian) Unit	195,000	Adamec (Devonian) Field Upton County

TABLE NO. 19 - Continued
CYCLING PLANTS IN TEXAS AS OF DECEMBER 31, 1970

PLANT OPERATOR	PLANT NAME	DAILY MCF CAPACITY	LOCATION
DISTRICT NO. 7C - Continued			
Gulf Oil Corporation P.O. Box 1150 Midland, Texas 79701	Franco (Devonian) Unit	45,000	Franco (Devonian) Field Upton County
Mallard Petroleum, Inc. 1306 V & J Tower Midland, Texas 79701	M.P.I. (Ellenburger)	2,250	M.P.I. (Ellenburger) Field Crockett County
Mobil Oil Corporation P.O. Box 633 Midland, Texas 79701	Pegasus	85,000	Various Fields Midland County
DISTRICT NO. 8			
Atlantic Richfield Co. P.O. Box 1610 Midland, Texas 79701	Sealy & Smith Unit	2,000	Halley Field Winkler County
Bass, Perry R. P.O. Drawer 'R' Kermit, Texas 79745	Halley	30,000	Halley Field Winkler County
Cities Service Oil Company P.O. Box 1326 Odessa, Texas 79760	Roberts Ranch	65,000	Dora Roberts, Virey & War-San Fields Midland County
Getty Oil Company P.O. Drawer 394 Odessa, Texas 79760	Headlee Devonian Unit	130,000	Headlee Field Ector County
Mobil Oil Corporation P.O. Box 633 Midland, Texas 79701	Coyanosa Complex	560,000	Coyanosa Field Pecos County
Pan American Petroleum Corp. P.O. Box 4072 Odessa, Texas 79760	Halley	21,000	Halley (Montoya) (Devonian) Fields Winkler County
Shell Oil Company P.O. Box 1810 Midland, Texas 79701	Sealy Smith 'B' #4	2,800	Halley Field Winkler County
Texaco, Inc. P.O. Box 1270 Midland, Texas 79701	Bryant 'G' Devonian Unit	5,200	Bryant G Devonian Field Midland County
DISTRICT NO. 9			
Chevron Oil Company P.O. Box 599 Denver, Colorado 80201	New Mag	27,000	New Mag Field Grayson County

TABLE NO. 20
REFINERIES WITHIN THE STATE OF TEXAS AS OF DECEMBER 31, 1970
 (All Figures in Barrels of 42 U.S. Gallons)

	Maximum (1) Daily Capacity	Type (2) of Plant	Mailing Address	Plant Location
DISTRICT NO. 1				
Flint Chemical Company	1,500	L	2511 Glendale Ave., Detroit, Mich. 48239	San Antonio
Howell Refining Company, Inc.	3,500	S	P.O. Box 2776, San Antonio, Texas 78206	San Antonio
Monarch Refg. Corp., Divn. of Wing Corp.	3,000	S	P.O. Box 7309, San Antonio, Texas 78207	San Antonio
Tesoro Petroleum Corp.	4,655	S	P.O. Box 156, Carrizo Springs, Tx. 78834	Carrizo Springs
TOTAL - DISTRICT NO. 1	12,655			
DISTRICT NO. 2				
Three Rivers Refinery	1,200	S-A-L	P.O. Box 490, Three Rivers, Texas 78071	Three Rivers
TOTAL - DISTRICT NO. 2	1,200			
DISTRICT NO. 3				
Atlantic Richfield Company	187,500	C-K-L-W	P.O. Box 2401, Houston, Texas 77001	Houston
American Oil Company	325,000	C-A-K	P.O. Box 401, Texas City, Texas 77590	Texas City
BP Oil Corporation	80,000	C (Fuels)	P.O. Box 849, Port Arthur, Texas 77640	Port Arthur
Charter International Oil Company	60,865	S-C-Alkylation (11)	P.O. Box 5008, Houston, Texas 77012	Houston
Crown Central Petroleum Corp.	85,000	C-K	P.O. Box 1168, Baltimore, Md. 21203	Pasadena
Eddy Refining Company	2,000	S	P.O. Box 185, Houston, Texas 77001	Houston
Gulf Oil Corporation	331,200	S-C-K-L-W (5)	P.O. Box 701, Port Arthur, Texas 77640	Port Arthur
Humble Oil & Refg. Company	345,000	C-L-W (12)	P.O. Box 2180, Houston, Texas 77001	Baytown
Marathon Oil Company, Texas Refg. Div.	49,000	S-(8)	P.O. Box 1191, Texas City, Texas 77590	Texas City
Mobil Oil Corporation	335,000	C-K-L-W	Mfg. Dept., 150 E. 42nd St., New York, N.Y. 10017	Beaumont
Phillips Petroleum Company	85,000	C	Bartlesville, Oklahoma 74004	Sweeney
Shell Oil Company	255,000	S-C-A-L-W	P.O. Box 2463, Houston, Texas 77001	Deer Park
South Hampton Company	(NA)	(9)	P.O. Box 605, Silsbee, Texas 77656	Silsbee
Texaco Inc.	400,000	(12)	P.O. Box 712, Port Arthur, Texas 77640	Port Arthur
Texaco Inc.	53,000	A	P.O. Box 787, Port Neches, Texas 77651	Port Neches
Texas City Refining, Inc.	60,000	S-C	P.O. Box 1271, Texas City, Texas 77590	Texas City
Union 76 Div. of Union Oil Co. of Calif.	105,000	S-C-A-L-W (11)	200 E. Golf Rd., Palatine, Ill. 60067	(Beaumont)
TOTAL - DISTRICT NO. 3	2,758,565			Nederland

TABLE NO. 20 - Continued

	Maximum(1) Daily Capacity	Type(2) of Plant	Mailing Address	Plant Location
DISTRICT NO. 4				
Adobe Refining Company	5,000	S	P.O. Box 396, La Blanca, Texas 78558	La Blanca
Amerada-Hess Corp. (Hess Oil & Chemical)	55,000	S	P.O. Box 4936, Corpus Christi, Texas 78408	Corpus Christi
Champlin Petroleum Co.	52,500	S-C	P.O. Box 9176, Corpus Christi, Texas 78408	Corpus Christi
Coastal States Petrochemical Company	135,000	S-C-K(10)	P.O. Box 521, Corpus Christi, Texas 78403	Corpus Christi
PPG Industries, Inc.	5,000	Topping	P.O. Box 4026, Corpus Christi, Texas 78408	Corpus Christi
Southwestern Oil Refining Company	49,300	S-C-Alkylation	P.O. Drawer 9217, Corpus Christi, Texas 78408	Corpus Christi
Suntide Refining Company	50,000	(13)	P.O. Box 2608, Corpus Christi, Texas 78403	Corpus Christi
TOTAL - DISTRICT NO. 4	351,800			
DISTRICT NO. 5				
Fort Worth Refining Co.	12,000	S-C	P.O. Box 1508, Fort Worth, Texas 76101	Fort Worth
Texas Asphalt & Refining Co. (Tarco)	2,000	S	P.O. Box 937, Irving, Texas 75060	Irving
TOTAL - DISTRICT NO. 5	14,000			
DISTRICT NO. 6				
American Petrofina Co. of Texas	26,000	S-C-A	P.O. Box 2159, Dallas, Texas 75221	Mt. Pleasant
Dallawax Company	500(3)	W	P.O. Box 2019, Tyler, Texas 75701	Kilgore
Ida Gasoline Company, Inc.	(NA)	Blending	Rt. 1, Box 60, Oil City, La. 71061	Trinidad
LaGloria Oil & Gas Company	24,000	C	P.O. Box 840, Tyler, Texas 75701	Tyler
Longview Refining Company	5,000	S-(7)	P.O. Box 1512, Longview, Texas 75601	Longview
Petroleum Dehydrating Company	1,000	Treating & Blending	P.O. Box 558, Chanute, Kas. 66720	Kilgore
Petrolite Corp. (Bareco Divn.)	600	W	P.O. Box 390, Kilgore, Texas 75662	Kilgore
TOTAL - DISTRICT NO. 6	57,100			
DISTRICT NO. 7B				
Petroleum Refining Company	2,250	S-C	Lueders, Texas 79533	Lueders
Pride Refining, Inc.	8,500	S	P.O. Box 3237, Abilene, Texas 79604	Abilene
TOTAL - DISTRICT NO. 7B	10,750			

DISTRICT NO. 8

Cosden Oil & Chemical Co. (Amn Petrofina)	60,000	S-C-A (11)	P.O. Box 1311, Big Spring, Texas 79720	Big Spring
Shell Oil Company (Odessa Refy.)	29,000	S-C	P.O. Box 2463, Houston, Texas 77001	Odessa
Standard Oil Co. of Texas. (Chevron)	65,000	C-A (4)	P.O. Box 20002, El Paso, Texas 79998	El Paso
Texaco Inc.	17,500	S-C	P.O. Box 20005, El Pasi, Texas 79998	El Paso
TOTAL - DISTRICT NO. 8	171,500			

DISTRICT NO. 10

Diamond Shamrock Corp. (McKee Refy.)	42,000	S-C-A (4)	P.O. Box 631, Amarillo, Texas 79105	Sheerin
Phillips Petroleum Co. (Borger-Refy.)	90,000	C	Bartlesville, Okla. 74004	Borger
Texaco Inc.	20,000	S-C	P.O. Box 4000, Amarillo, Texas 79105	Amarillo
TOTAL - DISTRICT NO. 10	152,000			

GRAND TOTAL 3,529,570

-
- (1) Maximum daily average crude oil to stills and crude consistently charged direct to cracking units that can be maintained for an extended period.
 - (2) S-Skimming, C-Cracking and/or Reforming, A-Asphalt, K-Coking, L-Lube, and W-Wax.
 - (3) Plant is inactive.
 - (4) Also Reforming, Sulfuric Acid Alkylation.
 - (5) Also Treating, Specialty, and Greasemaking.
 - (6) Also Platforming - Alkylation.
 - (7) Also Platforming.
 - (8) Catalytic Cracking Unit - does not process crude oil.
 - (9) Refining Natural Gasoline, No crude oil processing facilities.
 - (10) Catalytic Reforming, Alkylation Aromatics Extraction, Hydrodealkylation, Catalytic Condensation.
 - (11) Petrochemicals.
 - (12) Complete integrated refinery.
 - (13) Oil Refining and Petrochemical Plant.

TABLE NO. 21

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND
HANDLERS OF CRUDE OIL, CONDENSATE, AND PRODUCTS
OPERATING IN THE STATE OF TEXAS
(Source: Form T-1)

NAME	ADDRESS	TOWN
- A -		
Arco Pipe Line Co.	Arco Bldg.	Independence, Kans. 67301
Abderhalden, R. R.	501 One Twenty Bldg.	Wichita, Kansas 67202
Abney Oil Co., Inc.	911 Ray P. Oden Bldg.	Shreveport, La. 71101
Adkisson, C.N.	P. O. Drawer 800	McCamey, Texas 79752
Admiral Crude Oil Corp.	P. O. Box 36008	Dallas, Texas 75235
Allen, Jas., Asphalt Co.	Rt. 2, Box 20	Kilgore, Texas 75662
Allen & Grady, Inc.	P. O. Box 2458	Pampa, Texas 79065
Allen Service Corp.	P. O. Box 2131	Pampa, Texas 79065
Amerada Hess Corp.	P. O. Box 4935	Corpus Christi, Texas 78408
American Oil Co.	P. O. Box 5886	Chicago, Ill. 60680
American Petrofina Co. of Texas	P. O. Box 1311	Big Spring, Texas 79720
American Petrofina Co. of Texas	P. O. Box 205	Corpus Christi, Texas 78403
American Petrofina Co. of Texas	P. O. Box 1260	Tyler, Texas 75701
American Petrofina P/L Co.	P. O. Box 772	Mt. Pleasant, Texas 75455
American Petrofina P/L Co.	P. O. Box 1011	Mt. Pleasant, Texas 75455
Amoco Pipeline Co.	P. O. Box 4617	Chicago, Ill. 60680
Anderson Refining Co.	P. O. Drawer 'Q'	Palestine, Texas 75801
Antwell, Morris R. & Assoc. Transport	P. O. Box 2010	Hobbs, New Mexico 88240
Ard Drilling Company	P. O. Box 1030	Midland, Texas 79701
Arkansas Louisiana Gas Co.	P. O. Box 1734	Shreveport, La. 71102
Atlantic Pipe Line Co.	P. O. Box 2819	Dallas, Texas 75221
Atlantic Richfield Co.	P. O. Box 2819	Dallas, Texas 75221
Atlas Processing Co.	P. O. Box 9389	Shreveport, La. 71109
Aycock, Tom, Oil Sales, Inc.	P. O. Box 52	Pharr, Texas 78577
- B -		
BP Eastern Pipe Line Corp.	P. O. Box 818	Groves, Texas 77619
B.S. & M. Construction Co. Inc. ..	P. O. Box 953	Kermit, Texas 79745
Barton, A. L.	1001 Main St.	Big Lake, Texas 76932
Basin Pipe Line System	P. O. Box 52332	Houston, Texas 77052
Bass, Perry R.	P. O. Box 1058	El Campo, Texas 77437
Bell, Kelly	P. O. Box 6	Alice, Texas 78332
Bell Oil & Gas Co., PLD	P. O. Box 935	Burkburnett, Texas 76354
Bennett, Mills Estate	2001 S. Natl. Bk. Bldg.	Houston, Texas 77002
Beren, I. B.	P. O. Box 20202	Dallas, Texas 75220
Big Tex Crude Oil Co.	P. O. Box 2753	Abilene, Texas 79604
Bigheart Pipe Line Co.	P. O. Box 376	Tulsa, Okla. 74101
Black Lake Pipe Line Co.	P. O. Box 308	Independence, Kans. 67301
Blue Construction Co.	P. O. Box 1161	Ozona, Texas 79643
Blue Dolphin Pipe Line Co.	P. O. Box 2648	Houston, Texas 77001
Bolt Fuel Oil Co.	P. O. Box 1014	Kilgore, Texas 75662
Bolt, Joe, Transport Co.	P. O. Box 864	Kilgore, Texas 75662
Boykin Bros., et al	P. O. Box 1508	Big Spring, Texas 79720
Brewer, S. E.	210 Beard St.	Dumas, Texas 79209
- C -		
CRA, Inc.	P. O. Box 708	Mertzon, Texas 76941
Caddo Oil Co., Inc.	P. O. Box 800	Shreveport, La. 71102
Cameron Crude Oil Corp.	P. O. Box 3306	Tulsa, Okla 74101
Caprock Service Co.	P. O. Box 1551	Big Spring, Texas 79720
Cardinal P/L Corp.	Petroleum Center	San Antonio, Texas 78209
Casa Products System	% Arco P/L Co.	Independence, Kans. 67301
Chamberlain, S. R.	P. O. Box 238	Refugio, Texas 78377
Champlin Petroleum Co.	P. O. Box 1702	Corpus Christi, Texas 78403
Champlin Petroleum Co.	P. O. Box 9176	Corpus Christi, Texas 78408
Chevron Oil Co.	1111 Tulane Ave.	New Orleans, La. 70112
Chevron Pipe Line Co.	P. O. Box 20002	El Paso, Texas 79998
Cities Service Oil Co.	P. O. Box 128	Tulsa, Oklahoma 74102
Cities Service Oil Co.	P. O. Box 128	Carthage, Texas 75633
Cities Service Pipe Line Co.	P. O. Box 128	Tulsa, Oklahoma 74102
Clark Drilling Co., E. B.	503 City Natl. Bldg.	Wichita Falls, Texas 76301
Coastal States Crude Gathering Co.	P. O. Box 521	Corpus Christi, Texas 78403
Cochran, Clayton L.	P. O. Box 793	Spearman, Texas 79081

TABLE NO. 21 - Continued

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL, CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS
(Source: Form T-1)

NAME	ADDRESS	TOWN
- C -		
Cody & Teague, Inc.	P. O. Box 788	Odessa, Texas 79760
Coffield Oils, Inc.	P. O. Box 466	Rockdale, Texas 76567
Coffield Pipe Line Co.	P. O. Box 466	Rockdale, Texas 76567
Coffield, H. H.	P. O. Box 466	Rockdale, Texas 76567
Comanche Pipe Line Co.	P. O. Box 951	Monahans, Texas 79756
Compton Corp.	P. O. Box 538	Abilene, Texas 79604
Conroe Corp.	P. O. Box 1271	Texas City, Texas 77590
Continental Oil Co.	P. O. Drawer 1267	Ponca City, Okla. 74601
Continental Pipe Line Co.	R. R. 4, Box 305	Wichita Falls, Texas 76301
Cooke Pipe Line Co.	800 Oil & Gas Bldg.	Wichita Falls, Texas 76301
Cooper Petroleum Co.	505 Hadley St.	Houston, Texas 77002
Corley Tank Trucks, O. L.	Rt. 2, Box 306	Gainesville, Texas 76240
Cosden Pipe Line Co.	P. O. Box 1311	Big Spring, Texas 79720
Cox, Edwin B. & Hamon, Jake L.	3800-1st Natl. Bk. Bldg.	Dallas, Texas 75202
Cox & Hamon Pipe Line	P. O. Drawer 'L'	Freer, Texas 78357
Crawford Oil & Gas Reserves, Inc.	217 N. Water	Wichita, Kansas 67202
Crown Central P/L Co.	P. O. Box 1759	Houston, Texas 77001
- D -		
Davis, H., Inc.	311 N. Washington	Seymour, Texas 76380
Delta Refinery	P. O. Box 843	Donna, Texas 78537
Diamond Shamrock Corp.	P. O. Box 631	Amarillo, Texas 79105
Dixie Pipeline Co.	P. O. Box 2220	Houston, Texas 77001
Dixon Management Corp.	1810 Bank of the S.W. Bldg.	Houston, Texas 77002
Dorchester Gas Producing Co.	P. O. Box 750	Amarillo, Texas 79105
- E -		
East Texas Main Line	P. O. Box 52332	Houston, Texas 77052
Eddy Refining Co.	P. O. Box 185	Houston, Texas 77001
Emerald Pipe Line Corp.	P. O. Box 631	Amarillo, Texas 79105
Empire Petroleum Co.	P. O. Box 237	Nederland, Texas 77627
Expando Production Co.	607 Hamilton Bldg.	Wichita Falls, Texas 76301
- F -		
Fair, Ralph E., Inc., Gath. Sys.	715 Alamo Natl. Bldg.	San Antonio, Texas 78205
Falco, Inc.	P. O. Box 108	Shreveport, La. 71102
Faulconer, Vernon E.	Drawer 1	Quitman, Texas 75783
Forbis, R. S., Tank Trucks	P. O. Box 895	Olney, Texas 76374
Fomby, N. E.	P. O. Box 708	Gladewater, Texas 75647
French Ltd. of Houston, Inc.	11023 Telephone Rd.	Houston, Texas 77034
Fuller, Wm. M.	2408 C N B Bldg.	Fort Worth, Texas 76102
Fultz Oil Co.	901 C N B Bldg.	Fort Worth, Texas 76102
- G -		
GATO Corp.	P. O. Box 1703	Midland, Texas 79701
Geer Tank Trucks	P. O. Box 172	Jacksboro, Texas 76056
General American P/L Co.	2807 N. Ben Wilson St.	Victoria, Texas 77901
General American P/L Co.	P. O. Box 111	Gladewater, Texas 75647
General American Tank Stor. Term	P. O. Box 486	Galena Park, Texas 77547
Getty Oil Co.	P. O. Box 1404	Houston, Texas 77001
Getty Oil Co's, Headlee-Hydrocarbon Liquid Facilities	P. O. Box 831	Odessa, Texas 79760
Gibson, R. L.	P. O. Box 1540	Kilgore, Texas 75662
Gladewater Refg. Co. P.L.	P. O. Box 888	Gladewater, Texas 75647
Glover, Homer T.	1619 E. 5th St.	Tyler, Texas 75701
Goldston Oil Corp.	1015 Houston Bank & Trust Tower	Houston, Texas 77002
Graytex Corp.	P. O. Box 397	Graham, Texas 76046
Great Plains Land Co.	2500 Republic Nat. Bank Twr.	Dallas Texas 75201
Gulf Oil Corp.	P. O. Drawer 2100	Houston, Texas 77001
Gulf Refining Co.	P. O. Drawer 2100	Houston, Texas 77001

TABLE NO. 21 - Continued

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL, CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS
(Source: Form T-1)

NAME	ADDRESS	TOWN
- H -		
HNG Petrochemicals, Inc.	P. O. Box 1188	Houston, Texas 77001
Haley Transports, Inc.	P. O. Box 2	Eldorado, Texas 76936
Harroun & Harroun	1910 E. Pyron Rd.	San Antonio, Texas 78223
Hess Terminals	P. O. Box 52	Galena Park, Texas 77542
Hill, A. G.	1401 Elm St.	Dallas, Texas 75202
Hill, Bros. Fuel Oil Co.	P. O. Box 1287	Kilgore, Texas 75662
Hill-Elliott, Inc.	2100 Mercantile Bank Bldg.	Dallas, Texas 75201
Houston Natl. Gas Prod. Co.	P. O. Box 1188	Houston, Texas 77001
Houston Pipe Line Co.	P. O. Box 1188	Houston, Texas 77001
Howard, Lewis B.	P. O. Box 13204	Houston, Texas 77019
Howell Refining Co.	P. O. Box 2776	San Antonio, Texas 78206
Humble Oil & Refg. Co.	P. O. Box 2024	Houston, Texas 77001
Humble Pipe Line Co.	P. O. Box 2220	Houston, Texas 77001
Hunt, H. L.	1401 Elm St.	Dallas, Texas 75202
Hyland Petroleum Co.	5431 Wigton	Houston, Texas 77035
- K -		
Kent Distributors, Inc., Trucks..	P. O. Box 217	Wickett, Texas 79788
Killion, A. E.	P. O. Box 'M'	Hamlin, Texas 79520
Krohn & Schalk	P. O. Box 826	Electra, Texas 76360
- L -		
Lacy, R., Inc., Gath. System....	P. O. Box 2146	Longview, Texas 75601
Lake Pipe Line, P. G.	P. O. Box 179	Tyler, Texas 75701
Larcon, Inc.	1212 Main St.	Houston, Texas 77002
Lasar Gathering Corp.	P. O. Drawer 2030	Alice, Texas 78332
Latch et al, Leonard.	1812 Texas Ave.	Lubbock, Texas 79401
Lease & Well Service, Inc.	5035 Roosevelt	San Antonio, Texas 78214
Little Inch Pipe Line Co.	6100 Camp Bowie Blvd. St. E.	Fort Worth, Texas 76116
Lone Star Producing Co.	301 S. Harwood	Dallas, Texas 75201
Louis Producing Co.	P. O. Box 1089	Seymour, Texas 76380
Lovera Pipe Line Co.	%Mr. Sol Smith, Agt. 815 Brown Bldg.	Austin, Texas 78701
- Mc -		
McCullin, A. W.	P. O. Drawer 110	Cameron, Texas 76520
McMurrey Gathering System	P. O. Box 1074	Kilgore, Texas 75662
McMurrey Pipe Line Co.	P. O. Box 840	Tyler, Texas 75701
- M -		
M & S Oil Co.	Rt. 1	McGregor, Texas 76657
MAPCO, Inc.	1437 S. Boulder	Tulsa, Okla. 74119
Marathon Pipe Line Co.	P. O. Box 788	Iraan, Texas 79744
Martin, Gas Sales, Inc.	P. O. Drawer 191	Kilgore, Texas 75662
Matador Pipelines, Inc.	P. O. Box 2256	Wichita, Kans. 67201
Mercury Trading Co., Ltd.	3400 Montrose Blvd.	Houston, Texas 77006
Mesa Pipe Line Co.	1402 Southwest Twr.	Houston, Texas 77002
Mesa Pipe Line System	P. O. Drawer 2100	Houston, Texas 77001
Mettauer, Gordon	Rt. 7, Box 490	Nacogdoches, Texas 75961
Mextex Gathering System	Phillips Bldg.	Odessa, Texas 79760
Midhurst Oil Corp.	1030 Bank of the SW Bldg.	Houston, Texas 77002
Mid-Valley Pipe Line Co.	P. O. Box 2039	Tulsa, Okla. 74102
Minerva Refining Co.	P. O. Box 466	Rockdale, Texas 76567
Mobil Oil Corp.	P. O. Box 900	Dallas, Texas 75221
Mobil Pipe Line Co.	P. O. Box 900	Dallas, Texas 75221
Mobley Co., Inc.	108 Industrial	Kilgore, Texas 75662
Monarch Refining Co.	P. O. Box 7309, Sta. A.	San Antonio, Texas 78207
Monsanto Company	P. O. Box 711	Alvin, Texas 77511
Morrow Oil Co., T.C.	350 Houston National Gas Bldg.	Houston, Texas 77002
Motco, Inc.	1130 The 600 Bldg.	Corpus Christi, Texas 78400
Muntex Pipe Line Co.	2513 - CNB Bldg.	Fort Worth, Texas 76102

TABLE NO. 21 - Continued

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND
HANDLERS OF CRUDE OIL, CONDENSATE, AND PRODUCTS
OPERATING IN THE STATE OF TEXAS
(Source: Form T-1)

NAME	ADDRESS	TOWN
- N -		
New Hope System	P. O. Box 52332	Houston, Texas 77052
- O -		
Occidental Petroleum Corp.	P. O. Box 51440-OCS.	Lafayette, La. 70501
Okan Pipeline Co.	P. O. Drawer 2100	Houston, Texas 77001
- P -		
Pagrada, Inc.	P. O. Box 5383	Midland, Texas 79701
Pan American Petrol. Corp.	P. O. Box 591	Tulsa, Okla. 74102
Pan American Petrol. Corp.	P. O. Box 3092	Houston, Texas 77001
Panola Company, The	1401 Elm St.	Dallas, Texas 75202
Panotex Pipe Line Co.	P. O. Box 3306	Tulsa, Okla. 74101
Paper Pipe Line Co.	P. O. Box 6767	San Antonio, Texas 78209
Peninsula Pipe Line Co.	1401 Elm St.	Dallas, Texas 75202
Penn. G. E., Inc.	817 - 1st Natl. Bank Bldg.	Longview, Texas 75601
Perkins, D. C., Trucks	601 Staley Bldg.	Wichita Falls, Texas 76307
Permian Corp., The	P. O. Box 3119	Midland, Texas 79701
Petro Sands, Inc.	P. O. Box 409	Enid, Oklahoma 73701
PetroDynamics, Inc.	P. O. Drawer V	Freer, Texas 78357
Petroleum Industries, Inc.	P. O. Box 937	Irving, Texas 75060
Petroleum Refining Co.	P. O. Box 118	Lueders, Texas 79533
Phillips Petroleum Co. B.F.	P. O. Box 271	Borger, Texas 79007
Phillips Petroleum Co., Trucks.	P. O. Box 791	Midland, Texas 79701
Phillips Petroleum Co.	Phillips Bldg #B-2	Odessa, Texas 79760
Phillips Pipe Line Co.	Phillips Bldg. #B-2	Odessa, Texas 79760
Phillips Pipeline Co.	P. O. Box 271	Borger, Texas 79007
Plantation Pipe Line Co.	P. O. Box 18616	Atlanta, Georgia 30326
Port Arthur Products Sta.	P. O. Box 52332	Houston, Texas 77052
Pure Transportation Co.	P. O. Box 25-W	Van, Texas 75790
- Q -		
Quitman Construction Co.	P. O. Box 382	Quitman, Texas 75783
- R -		
Rancho Pipe Line System	P. O. Box 2648	Houston, Texas 77001
Ray, W. F.	P. O. Box No. 1	Powell, Texas 75153
Redland Pipeline Co.	P. O. Box 689	Tyler, Texas 75701
Reisehmann, R. J.	P. O. Box 11	Fort Stockton, Texas 79735
Reiter & Reiter	4100 One Shell Plaza	Houston, Texas 77002
Renner, Inc.	P. O. Box 3224	Port Arthur, Texas 77640
Rig Fuel, Inc.	P. O. Box 2458	Pampa, Texas 79065
Road Oil Sales Co.	P. O. Box 984	Kilgore, Texas 75662
Road Runners, The	P. O. Box 5007	Borger, Texas 79007
Rock Island Oil Co.	P. O. Box 2256	Wichita, Kansas 67201
Rocker 'A' Pipe Line Co.	P. O. Box 3120	Midland, Texas 79701
Rockwall Corp.	1500 W. 13th	Amarillo, Texas 79102
ROCO, Inc.	408 Cornell	Liberal, Kansas 67901
Royal O & G Corp. & Flournoy ...	King-Thomas Bldg. ..	Sinton, Texas 78387
Rusco Gathering System	P. O. Box 1214	Kilgore, Texas 75662
- S -		
S & S Drilling Co.	P. O. Box 1195	Albany, Texas 76430
Salyer Waste Oil Co.	5710 Ozark	San Antonio, Texas 78201
San Jacinto P/L Corp.	P. O. Drawer 1267	Ponca City, Okla. 76401
Scurlock Oil Co.	1501 Houston Club Bldg.	Houston, Texas 77002
Shamrock P/L Corp., The	P. O. Box 631	Amarillo, Texas 79105
Shannick Oil Co.	P. O. Box 1119	Andrews, Texas 79714
Shell Oil Co.	P. O. Box 2099	Houston, Texas 77001
Shell Pipe Line Corp.	P. O. Box 2648	Houston, Texas 77001
Signal Oil and Gas Co.	125 Central Bldg.	Midland, Texas 79701
Signal Oil and Gas Co.	600 - 1st City Natl. Bk.	Houston, Texas 77002
Skelly Oil Co.	1928 Houston Club Bldg.	Houston, Texas 77002

TABLE NO. 21 - Continued

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS AND HANDLERS OF CRUDE OIL, CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS
(Source: Form T-1)

NAME	ADDRESS	TOWN
Smith, Joe T.....	P. O. Box 126.....	Hawley, Texas 79525
Smith, R. E.....	P. O. Box 921.....	Kilgore, Texas 75662
Sohio Petroleum Co.....	P. O. Box 363.....	Carmi, Illinois 62821
Sohio Petroleum Co.....	P. O. Box 1638.....	Alice, Texas 78332
Sohio Pipe Line Co.....	P. O. Box 363.....	Carmi, Illinois 62821
Southern Oil Sales Co.....	P. O. Box 351.....	Corpus Christi, Texas 78403
Southern Oil Well Service Co.....	P. O. Box 25.....	South Houston, Texas 77587
Southwest Drilling Co.....	1722 NBC Bldg.....	San Antonio, Texas 78205
Specialty Rd. Oil Material Co.....	P. O. Box 5513.....	Longview, Texas 75601
Speller & Associates.....	788 The Petroleum Bldg.....	Tyler, Texas 75701
Strong, Alan T., et al.....	P. O. Box 1077.....	Graham, Texas 76046
Subsidy Oil Co.....	P. O. Box 1170.....	Tyler, Texas 75701
Sulphur River Products Co.....	740 Hartford Bldg.....	Dallas, Texas 75201
Sun Oil Co.....	P. O. Box 2880.....	Dallas, Texas 75221
Sun Oil Co.....	P. O. Box 498.....	Corpus Christi, Texas 78403
Sun Oil Co.....	P. O. Box 2039.....	Tulsa, Okla. 74102
Sun Pipe Line Co.....	P. O. Box 2039.....	Tulsa, Okla. 74102
Sunset Pipeline Corp.....	P. O. Box 1598.....	Corsecan, Texas 75110
Superior Oil Co., The.....	P. O. Box 71.....	Conroe, Texas 77301
- T -		
Talso S.O.R.S. #3.....	P. O. Box 312.....	Kilgore, Texas 75662
Tesoro Petroleum Corp.....	8520 Crownhill Blvd.....	San Antonio, Texas 78209
Texaco Inc.....	1111 Rusk Ave.....	Houston, Texas 77052
Texaco Inc.-Houston Ship. Acc.....	P. O. Box 52332.....	Houston, Texas 77052
Texas Eastern Trans. Corp.....	P. O. Box 2521.....	Houston, Texas 77001
Texas-New Mexico P/L Co.....	P. O. Box 52332.....	Houston, Texas 77052
Texas Petroleum Co.....	E-108 Petroleum Ctr.....	San Antonio, Texas 78209
Texas Pipe Line Co., The.....	P. O. Box 52332.....	Houston, Texas 77052
Texas Salt Water Disposal Corp.....	316 Bank of the SW.....	Midland, Texas 79701
Texpata Pipe Line Co.....	1020 Salinas Ave.....	Laredo, Texas 78040
Thetford Trucking Co., Ray.....	P. O. Box 314.....	Newcastle, Texas 76372
Thibodeaux & Co., C.J.....	940 M Esperson Bldg.....	Houston, Texas 77002
Three Rivers Refinery.....	P. O. Box 490.....	Three Rivers, Texas 78071
Tom-Co Tank Truck Service.....	P. O. Box 1086.....	Electra, Texas 76360
Tonkawa Refining Co.....	1162 San Jacinto Bldg.....	Houston, Texas 77002
Traweck Oil Co.....	921 AM & M Bldg.....	Houston, Texas 77002
Trebole Operating Co.....	P. O. Box 921.....	Kilgore, Texas 75662
True, Inc., Ted.....	P. O. Box 687.....	Athens, Texas 75751
Tulsa Crude Oil Purchasing Co.....	P. O. Box 36008.....	Dallas, Texas 75235
- U -		
Union Oil Co. of Calif.....	2300 West Loop South, Suite 100.....	Houston, Texas 77027
Union Oil Co. of Calif.....	200 East Golf Road.....	Palatine, Illinois 60067
U.S. Consolidated Oil Co., Inc.....	P. O. Box 186.....	Wickett, Texas 79788
- W -		
Waggoner, J.L., et al Trucks.....	P. O. Box 601.....	Electra, Texas 76360
Waggoner, W. T. Estate.....	P. O. Box 2130.....	Vernon, Texas 76384
Walker & Co.....	Rt. 3, Box 440.....	Seguin, Texas 78155
Walterscheid, R. F.....	P. O. Box 255.....	Muenster, Texas 76252
Warren Petroleum Corp.....	P. O. Box 1589.....	Tulsa, Oklahoma 74102
Webb, J. H.....	P. O. Box 414.....	Carrizo Springs, Texas 78834
Weich Bros. Transports.....	P. O. Box 875.....	Fort Stockton, Texas 79735
Well Treating Service.....	P. O. Box 3002.....	Borger, Texas 79006
West Emerald Pipe Line Corp.- (Shamrock System).....	P. O. Box 531.....	Amarillo, Texas 79105
West Texas Gulf P/L Co.....	P. O. Drawer 2100.....	Houston, Texas 77001
Western Crude Oil, Inc.....	2225 Chamber of Commerce Bldg.....	Houston, Texas 77002
Western Crude Oil, Inc.....	P. O. Box 3073.....	Abilene, Texas 79604
Western Oil Transportation Co.....	P. O. Box 3120.....	Midland, Texas 79701

TABLE NO. 21 - Concluded

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS AND
HANDLERS OF CRUDE OIL, CONDENSATE, AND PRODUCTS
OPERATING IN THE STATE OF TEXAS
(Source: Form T-1)

NAME	ADDRESS	TOWN
Whitaker, John C.	310 Bramiatt Bldg.	Longview, Texas 75601
Williams Tank Truck Co.	Rt. 2, Box 15	Overton, Texas 75684
Wilson Oil Co.	P. O. Box 4010	Tyler, Texas 75701

TABLE NO. 21A

ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES
AND GATHERING SYSTEMS IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
- A -		
Ada Oil Co.	P. O. Box 844	Houston, Texas 77001
Adobe Oil Company	501 Wilkinson-Foster Bldg.	Midland, Texas 79701
Algas Co., The	P. O. Drawer 1579	Alice, Texas 78332
Alliance Gas Corp.	195 S. Sheridan	Lakewood, Colo. 80226
Almos Gas Gathering Co.	508 Broadway Nat. Bank Bldg.	San Antonio, Texas 78209
Altex Corp. The	P. O. Box 6798	San Antonio, Texas 78209
Amarillo Oil Co.	P. O. Box 151	Amarillo, Texas 79105
Amerada Hess Corp., Amerada Division	P. O. Box 591	Midland, Texas 79701
American Petrofina Co. of Texas	P. O. Box 1260	Tyler, Texas 75701
American Pipeline Inc.	P. O. Drawer 'O'	San Antonio, Texas 78211
American Smelting & Ref'g. Co.	120 Broadway	New York, N. Y. 10005
Andarko Production Co.	P. O. Box 351	Liberal, Kans. 67901
Andrews Gas Co., Inc.	110 Logsdon Ave.	Andrews, Texas 79714
Aransas Natural Gas Co.	1710 Vaughn Plaza	Corpus Christi, Texas 78401
Arkansas-Louisiana Gas Co.	P. O. Box 1734	Shreveport, La. 71102
Ashland Chemical Co., Carbon Black & Synthetic Rubber Div.	P. O. Box 1503	Houston, Texas 77001
Atlantic Richfield Co.	P. O. Box 2411	Houston, Texas 77001
Atlantic Richfield Co.	P. O. Box 239	Tyler, Texas 75701
Atlantic Richfield Co.	P. O. Box 1470	Midland, Texas 79701
Atlantic Richfield Co.	P. O. Box 1610	Midland, Texas 79701
Austral Oil Company, Inc.	P. O. Box 51207, ocs	Lafayette La. 70501
Aztec Gas Systems, Inc.	1806 West Wall	Midland, Texas 79701
- B -		
B & A Pipe Line Co., The	P. O. Box 241	Henderson, Texas 75652
Banquete Gas Co.	3105 Leopard St.	Corpus Christi, Texas 78408
Basin Operating Co.	742 Fair Petroleum Bldg.	Tyler, Texas 75701
Bass, Perry R.	1211 Ft. Worth Natl. Bank Bldg.	Fort Worth, Texas 76102
Bayou Pipeline Corp.	1925 Bank of the SW Bldg.	Houston Texas. 77002
Bengal Gas. Transmission Co.	P. O. Box 6027	San Antonio, Texas 78209
Bi-Stone Fuel Co.	P. O. Box 881	Corsicana, Texas 75110
Big Rocky, Inc.	P. O. Box 209	Brownwood, Texas 76801
Black Hawk Gasoline Co.	P. O. Box 566	Graham, Texas 76046
Black Marlin Pipeline Co.	P. O. Box 22146	Houston, Texas 77027
Blair-Vreeland.	P. O. Box 2413	Corpus Christi, Texas 78403
Bledsoe Natural Gas Co.	%Bledsoe Hi School..	Bledsoe, Texas 79314
Blue Basin Corp.	1206 Driscoll Bldg.	Corpus Christi, Texas 78401
Blue Dolphin P/L Co.	P. O. Box 2099	Houston, Texas 77001
Border Pipe Line Co.	Rt. 1, Box 134	Taft, Texas 78390
Border Pipe Line Co.	P. O. Box 2411	Houston, Texas 77001
Brady, Tex. Municipal Gas Corp.	P. O. Box 351	Brady, Texas 76825
Brown Oil & Gas Co.	P. O. Box 1001	Corsicana, Texas 75110
Bruns, H. D.	P. O. Box 13178	Houston, Texas 77019
- C -		
CRA, Inc.	P. O. Box 7305	Kansas City, Mo. 64116
Cabot Corp.	P. O. Box 1101	Pampa, Texas 79065
Campbellton Gas Utility	P. O. Box 8	Campbellton, Texas 78008
Cap Rock Gas Co., Inc.	Citizens Natl. Bank Bldg.	Abilene, Texas 79601
Caprock Pipeline Corp.	P. O. Box 511	Amarillo, Texas 79105
Carbon Dioxide Carriers, Inc. ..	2817 One Main Place	Dallas, Texas 75201
Carter-Jones Drilling Co., Inc.	P. O. Box 1597	Kilgore, Texas 75662
Car-Tex Producing Co.	P. O. Box 555	Carthage, Texas 75633
Castle Gas Gathering Co., Inc.	815 Travis Bldg.	San Antonio, Texas 78205
Celanese Corp.	P. O. Box 428	Bishop, Texas 78343
Celanese Corp.	P. O. Box 937	Pampa, Texas 79065
Champlin Petroleum Co.	P. O. Box 9365	Fort Worth, Texas 76107
Channel Industries Gas Co.	P. O. Box 2511	Houston, Texas 77001
Chenango Gas Gathering Co.	P. O. Box 2806	Corpus Christi, Texas 78401

TABLE NO. 21A - Continued

ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES
AND GATHERING SYSTEMS IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Chevron Oil Company	P. O. Drawer 'B'	Gainesville, Texas 76240
Chevron Oil Company	P. O. Box 66247	Houston, Texas 77006
Chevron Oil Company	3610 Ave. 'S'	Snyder, Texas 79549
Chevron Oil Company	P. O. Box 1660	Midland, Texas 79701
Chico of Texas Corp.	711-1st Natl. Bk. Bldg.	Tulsa, Okla. 74103
Cities Service Gas Co.	P. O. Box 25128	Oklahoma City, Okla. 73125
Cities Service Oil Co.	P. O. Box 4219	Corpus Christi, Texas 78408
Cities Service Oil Co.	P. O. Box 5699	Longview, Texas 75601
Cities Service Oil Co.	P. O. Box 2832	Odessa, Texas 79760
Cities Service Oil Co.	P. O. Drawer 490	Oil City, La. 71061
Cities Service Oil Co.	P. O. Box 300	Tulsa, Okla. 74102
Cities Service Oil Co.	P. O. BOX 148	Tyler, Texas 75702
City of Eldorado	P. O. BOX 605	Eldorado, Texas 76936
City of Roma	P. O. Box 18	Roma, Texas 78584
City of Sunray Utilities	P. O. Box 250	Sunray, Texas 79086
Clajon Gas Co.	P. O. Box 1621	Fort Stockton, Texas 79735
Clajon Pipeline Co.	P. O. Box 1621	Fort Stockton, Texas 79735
Clark Fuel Producing Co.	P. O. Box 3471	McAllen, Texas 78501
Clinton Oil Co.	% Sol Smith, 815 Brown Bldg.	Austin, Texas 78701
Coastal States Gas Prod. Co.	P. O. Drawer 521	Corpus Christi, Texas 78403
Coastal States Gas Prod. Co.	710 Citizens Natl. Bank Bldg.	Abilene, Texas 79601
Coates, Chas. S.	2990 Richmond Ave.	Houston, Texas 77006
Cologne Production Co.	D-116 Petroleum Center	San Antonio, Texas 78209
Colony Gas Co., Ltd.	P. O. Box 388	Corsicana, Texas 75110
Colorado Interstate Corp.	P. O. Box 1087	Colo. Springs, Colo. 80901
Colorado Serv. Gas Co., Inc.	Rt. 2, Box 146	Oklmulgee, Okla. 74447
Cottexo Corp.	P. O. Box 300	Tulsa, Oklahoma 74102
Com-Gas Corp.	P. O. Drawer 2232	Longview, Texas 75601
Community Public Serv. Co.	501 West Sixth St.	Fort Worth, Texas 76102
Continental Compressor Corp.	1530 Mesquite	Wichita Falls, Texas 76302
Continental Oil Co.	P. O. Box 2197	Houston, Texas 77001
Continental Oil Co.	P. O. Box 2226	Corpus Christi, Texas 78403
Continental Oil Co.	3535 NW 58th St.	Oklahoma City, Okla. 73112
Cordele Operating Co.	P. O. Box 1066	Corsicana, Texas 75110
Cotulla Municipal Gas Corp.	P. O. Box 717	Cotulla, Texas 78014
Cox, Edwin L.	3800 1st Natl. Bank Bldg.	Dallas, Texas 75202
Crawford Oil & Gas Reserves, Inc.	% Mr. Sol Smith, Agt. 815 Brown Bldg.	Austin, Texas 78701
Crescent Pipeline System Div. Western Gulf Oil & Gas, Inc.	P. O. Box 317	Corpus Christi, Texas 78403
Crockett Gas Pipeline, Inc.	200 Wilkinson-Foster Bldg.	Midland, Texas 79701
Crown Central Petroleum Corp.	P. O. Box 1759	Houston, Texas 77001
- D -		
D & H Gas Co., Inc.	605 Page St.	DeQu ⁺ La. 70633
Delhi Gas Pipeline Corp.	1001 Americana Bldg.	Houst. xas 77002
Delta Drilling Co.	P. O. Box 2012	Tyler, 75701
Diamond Shamrock Corp.	P. O. Box 631	Amarillo, s 79105
Dillard, A. R., Inc.	1100 Staley Bldg.	Wichita F. , Texas 76301
Dow Chemical Co., The	Petroleum Operations 3636 Richmond Ave.	Houston, Texas 77027
Duncan Corp.	526 Natl. Bank of Tulsa Bldg.	Tulsa, Okla. 74103
- E -		
East Texas Industrial Gas Co.	P. O. Box 460	Marshall, Texas 75670
Eastern Pipe Line Co.	413 Southwest Twr.	Houston, Texas 77002
Eastland County Gas P/L Co. ..	11526 Fairmont	Houston, Texas 77035
E1 Paso Natural Gas Co.	P. O. Box 1492	E1 Paso, Texas 79999
E1 Paso Products Co.	P. O. Box 3986	Odessa, Texas 79760
Etexas Producers Gas Co.	P. O. Box 2012	Tyler, Texas 75701

TABLE NO. 21A - Continued

ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES
AND GATHERING SYSTEMS IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
- F -		
Fagadau, Sanford P.....	Praetorian Bldg.....	Dallas, Texas 75201
Farmers Natural Gas Co.....	P. O. Box 981.....	Center, Texas 75935
Farmland Industries, Inc.....	P. O. Box 7305.....	Kansas City, Mo. 64116
Fields, Bert, Jr.,.....	1181 - 1st Natl. Bk. Bldg.....	Dallas, Texas 75202
Florida Gas Transmission Co....	P. O. Box 44.....	Winter Park, Fla. 32789
Four M. Properties, Ltd.....	2501 Cedar Springs Rd.....	Dallas, Texas 75201
Freer Gas Co.....	P. O. Drawer 'J'.....	Aransas Pass, Texas 78357
Frio Pipe Line Co.....	1201 San Jacinto Bldg.....	Houston, Texas 77002
Frio-Tex Oil & Gas Co.....	705 Alamo Natl. Bldg.....	San Antonio, Texas 78205
- G -		
Gas & Oil, Inc.....	P. O. Box 61287.....	Houston, Texas 77061
Gas Lines, Inc.....	1001 Mercantile Securities Bldg.....	Dallas, Texas 75201
Gas Products, Inc.....	2310 Republic Bank Tower.....	Dallas, Texas 75201
Gas-Trans., Inc.....	1810 Bk. of SW Bldg..	Houston, Texas 77002
Genere Gas Industries, Inc.....	P. O. Box 38.....	Bethany, La. 71007
Germany & Sons, E. B.....	P. O. Box 12266.....	Dallas, Texas 75225
Getty Oil Co.....	P. O. Box 66729.....	Houston, Texas 77006
Getty Oil Co.....	P. O. Box 831.....	Odessa, Texas 79760
Gilling Oil Co.....	P. O. Drawer 72.....	Mission, Texas 78572
GRA-PET Gas Co.....	P. O. Box 752.....	Breckenridge, Texas 76024
Great Gulf Corp.....	P. O. Box 2467.....	Corpus Christi, Texas 78401
Great Plains Natural Gas Co.....	P. O. Box 1095.....	Morton, Texas 79346
Grimes, Otha H., et al.....	P. O. Box 3327.....	Tulsa, Okla. 74101
Guadalupe Gas Gathering Co.....	1902 The 600 Bldg....	Corpus Christi, Texas 78401
Gulf Coast Gas Corp.....	716 Wilson Twr.....	Corpus Christi, Texas 78401
Gulf Energy & Development Corp.	508 Brdwy. Natl. Bk. Bldg.....	San Antonio, Texas 78209
Gulf Oil Corp.....	P. O. Drawer 1458.....	Victoria, Texas 77901
Gulf Oil Corp.....	P. O. Box 5294.....	Beaumont, Texas 77706
Gulf Oil Corp.....	P. O. Box 45297.....	Houston, Texas 77045
Gulf Oil Corp.....	P. O. Box 72.....	Kilgore, Texas 75662
Gulf Oil Corp.....		Midland, Texas 79701
Gulftide Gas Corp.....	636 Houston Natural Gas Bldg.....	Houston, Texas 77002
- H -		
HNG Petrochemicals.....	P. O. Box 1188.....	Houston, Texas 77001
H & W Development Co.....	305 W. 9th Ave.....	Amarillo, Texas 79101
Hamilton Pipeline, Inc.....	P. O. Box 516.....	Carrizo Springs, Texas 78834
Harbon Gas Gathering Co.....	P. O. Box 38125.....	Dallas, Texas 75238
Hemphill Gas Co.....	% Mr. Jack Easter- wood, Star Rt. 2.....	Morton, Texas 79346
High Plains Natural Gas Co.....	1717 Southland Ctr....	Dallas, Texas 75201
Hill, A. G.....	1st Natl. Bk. Bldg....	Dallas, Texas 75202
Houston Natural Gas Prod. Co..	P. O. Box 1130.....	Corpus Christi, Texas 78403
Houston Pipe Line Co.....	P. O. Box 1188.....	Houston, Texas 77001
Huber, J. M., Corp.....	P. O. Box 831.....	Borger, Texas 79707
Huff, John E.....	1010 San Jacinto Bldg.	Houston, Texas 77002
Huffington, Roy M., Inc.....	2210 Tennessee Bldg.	Houston, Texas 77002
Humble Oil & Refining Co.....	P. O. Box 2180.....	Houston, Texas 77001
Humble Oil & Refining Co.....	Wilson Tower.....	Corpus Christi, Texas 78401
Humble Oil & Refining Co.....	P. O. Box 1600.....	Midland, Texas 79701
Hunt, H. L.....	1401 Elm.....	Dallas, Texas 75202
Hunt, N. B.....	1401 Elm.....	Dallas, Texas 75202
Hunt Oil Co.....	1401 Elm.....	Dallas, Texas 75202
Hunt, William Herbert.....	1401 Elm.....	Dallas, Texas 75202
Hunt, William Herbert Trust Est.	1401 Elm.....	Dallas, Texas 75202
Hurley Oil & Gas Co.....	400 Petroleum Bldg..	Shreveport, La. 71101

TABLE NO. 21A - Continued

ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES
AND GATHERING SYSTEMS IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Hustler Gas Co.	507 - 1st City Natl. Bank Bldg.	Houston, Texas 77002
Hydrobarbon Development Corp.	1520 Vaughn Plaza.....	Corpus Christi, Texas 78401
Hydrocarbon Transmission Co.	%Hulsache Operating Co. P.O. Box 1121..	Corpus Christi, Texas 78403
Hydro Nuclear Corp.	1400 - G 1st Natl. Bank Bldg.	Albuquerque, N. M. 87108
- I -		
Ibex Partnership, Inc.	P. O. Box 911.....	Breckenridge, Texas 76024
Industrial Gas Supply Co.	2021 Chamber of Commerce Bldg.	Houston, Texas 77002
Intrastate Gathering Corp.	508 Broadway Natl. Bank Bldg.	Houston, Texas 77001
Intra-Tex Gas Co., Inc.	P. O. Box 1188	Houston, Texas 77001
- J -		
J-W Operating Co.	512 Fld. Union Twr..	Dallas, Texas 75201
Jud Oil Co., Inc.	P. O. Box 6536	Houston, Texas 77005
Junction Natural Gas Co.	105 N. 7th St.	Junction, Texas 76849
- K -		
Kerr-McGee Corp.	Kerr-McGee Bldg., 306 N. Robinson....	Oklahoma City, Okla. 73102
Kibo Compressor Station	800 Oil & Gas Bldg..	Wichita Falls, Texas 76301
- L -		
LaCoastal Petroleum Corp.	%Mr.W.B. Gardner, 818 Brown Bldg.	Austin, Texas 78701
LaRosa Corp.	911 Petroleum Twr... ..	Corpus Christi, Texas 78401
Lavaca Pipe Line Co.		Point Comfort, Texas 77978
Lewtux Oil & Gas Co., Inc.	1st Natl. Bk. #206	Breckenridge, Texas 76024
Live Oak Gas Co.	P. O. Box 549	Three Rivers, Texas 78071
Lone Star Gas Co.	301 S. Harwood St.	Dallas, Texas 75201
Lone Star Gathering Co.	301 S. Harwood St.	Dallas, Texas 75201
Lone Star Producing Co.	301 S. Harwood St.	Dallas, Texas 75201
Lo-Vaca Gathering Co.	P. O. Box 521	Corpus Christi, Texas 78403
Luna Oil Co.	P. O. Box 227	Corpus Christi, Texas 78403
- M -		
Magnolia Beach P/L	1129 Kirby Bldg.	Dallas, Texas 75201
Mallory Oil & Gas, Inc.	%Mr. Jack Baumel, 803 Perry Brooks Bldg.	Austin, Texas 78701
Marathon Oil Co.	P. O. Box 1128	Bay City, Texas 77414
Marathon Oil Co.	2300 W. Loop South ..	Houston, Texas 77027
Marathon Oil Co.	P. O. Box 668	Iraan, Texas 79744
Marco Transmission Co.	P. O. Box 5004	Longview, Texas 75601
Marcono Pipe Line Co.	P. O. Box 12221	Fort Worth, Texas 76116
Markham Gas Co.	P. O. Box 126	Markham, Texas 77456
Martex Gas Trans. Co., Inc.	P. O. Box 729	Marshall, Texas 75670
Maxwell Oil Co.	2017 CNB Bldg.	Fort Worth, Texas 76102
Maynard Oil Co.	P. O. Box 479	Decatur, Texas 76234
Michigan Wisconsin P/L Co.	One Woodward Ave. ..	Detroit, Michigan 48226
Midland Gasoline Corp.	P. O. Box 929	Conroe, Texas 77301
Midland Petrochemical Co.	3747 S. Harvard.....	Tulsa, Oklahoma 74135
Milwhite Col, Inc., The	P. O. Box 15038	Houston, Texas 77020
Mobil Oil Corp.	P. O. Box 633	Midland, Texas 79001
Mobil Oil Corp.	P. O. Box 1934	Oklahoma City, Okla. 73101
Mobil Oil Corp.	P. O. Box 3311	Beaumont, Texas 77704
Mobil Oil Corp.	P. O. Box 2448	Corpus Christi, Texas 78403
Mobil Oil Corp.	1001 Howard Ave.	New Orleans, La. 70113
Moncrief & Grimes	P. O. Box 327	Tulsa, Oklahoma 74101
Moran Utilities Co.	2232 Bank of SW Bldg.	Houston, Texas 77002
Morgas Company	2232 Bank of SW Bldg.	Houston, Texas 77002
Murphy Oil Corp.	200 Jefferson Ave.	El Dorado, Ark. 71730
- N -		
NAFCO Oil & Gas, Inc.	P. O. Box 446	Dallas, Texas 75221
National Drilling Co., Inc.	P. O. Box 332	Archer City, Texas 76351
Natural Gas P/L Co. of America ..	122 S. Michigan Ave.	Chicago, Illinois 60603

TABLE NO. 21A - Continued

ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES
AND GATHERING SYSTEMS IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Natural Gas Service Co.....	1400 Peoples Bank....	Tyler, Texas 75701
Neleh Gas & Oil Corp.....	P. O. Box 2189	San Angelo, Texas 76901
Neuhas, V. F.	P. O. Drawer 72	Mission, Texas 78572
Northern Natural Gas Co.	2223 Dodge St.	Omaha, Nebraska 68102
Northwest Production Corp.....	P. O. Box 1796	El Paso, Texas 79949
Nueces Co., The	1001 Americana Bldg.	Houston, Texas 77002
Nueces Industrial Gas Co.....	P. O. Drawer 521	Corpus Christi, Texas 78403
Nue-Wells Pipe Line Co.....	1902 The 600 Bldg....	Corpus Christi, Texas 78401
- O -		
Odessa Natural Gasoline Co.	P. O. Box 3908	Odessa, Texas 79760
Old Ocean Fuel Co.	Electric Bldg.	
	7th & Lamar Sts.....	Fort Worth, Texas 76102
Olmos Gathering Co.....	P. O. Box 2411	Corpus Christi, Texas 78403
Orr, B. B.	P. O. Box 1608	Longview, Texas 75601
Ozona Gas Processing Plant.....	P. O. Box 2012	Tyler, Texas 75701
- P -		
Paladin Pipe Line Co.....	705 Alamo Natl.Bldg... ..	San Antonio, Texas 78205
Palo Pinto Oil & Gas Co.	1111 7th St.	Wichita Falls, Texas 76301
Pan American Gas Co.	P. O. Box 2609	Texas City, Texas 77590
Pan American Petroleum Corp... ..	P. O. Box 351	Alvin, Texas 77511
Pan American Petroleum Corp... ..	P. O. Box 5038	Beaumont, Texas 77706
Pan American Petroleum Corp... ..	P. O. Box 1980	Corpus Christi, Texas 78403
Pan American Petroleum Corp... ..	P. O. Box 1410	Fort Worth, Texas 76101
Pan American Petroleum Corp... ..	P. O. Box 660	Tyler, Texas 75701
Pan American Petroleum Corp... ..	P. O. Box 68	Sweeny, Texas 77480
Pan American Petroleum Corp... ..	P. O. Box 4072	Odessa, Texas 79760
Pan American Petroleum Corp... ..	P. O. Box 591	Tulsa, Oklahoma 74102
Pan American Petroleum Corp... ..	P. O. Box 367	Andrews, Texas 79714
Pan American Petroleum Corp... ..	P. O. Box 832	Brownfield, Texas 79316
Pan American Petroleum Corp... ..	P. O. Drawer 'P'	Monahans, Texas 79756
Panhandle Eastern P/L Co.	P. O. Box 1348	Kansas City, Mo. 64141
Panhandle Gas Compression Co.	P. O. Box 2231	Amarillo, Texas 79105
Para Pipeline Corp.	P. O. Box 919	Pampa, Texas 79065
Parade Company, The.....	P. O. Box 1838	Shreveport, La. 71101
Parker, G. C.	518 Natl.Bank of Tulsa	Tulsa, Oklahoma 74103
Parker County P/L Co.	P. O. Box 2848	Tulsa, Oklahoma 74101
Patton, J. L.	634 Citizens Bk. Bldg.	Tyler, Texas 75701
Pecos Company.....	P. O. Box 1492	El Paso, Texas 79999
Pecos County Gas Co.....	% Mr. Jas.H. Murray, Brown Bldg.....	Austin, Texas 78701
Pecos Growers Gas Co.....	1001 Americana Bldg.	Houston, Texas 77002
Pecos Growers Oil Co.....	1001 Americana Bldg.	Houston, Texas 77002
Pennzoil Pipeline Co.	P. O. Box 1407	Shreveport, La. 71102
Pennzoil Producing Co.....	P. O. Box 1407	Shreveport, La. 71102
Pennzoil Producing Co.....	P. O. Box 9057	Corpus Christi, Texas 78403
Permian Corp., The	P. O. Box 3119	Midland, Texas 79701
PetroDynamics, Inc.	P. O. Drawer 'V'	Freer, Texas 78357
Petroleum Corp. of Texas.....	P. O. Box 911	Breckenridge, Texas 76024
Phillips Petroleum Co.....		Bartlesville, Oklahoma 74003
Pinner, C. J.	1517 Bank of SW Bldg.	Houston, Texas 77002
Pioneer Natural Gas Co.	P. O. Box 511	Amarillo, Texas 79105
Pioneer Production Corp.....	P. O. Box 2542	Amarillo, Texas 79105
Placid Oil Company	2500 - 1st Natl. Bank..	Dallas, Texas 75202
Plateau Natural Gas Co.	P. O. Box 1357	Colorado Springs, Colo. 75202
Porter Enterprises, Jack	P. O. Box 651	Graham, Texas 76046
Producers Utilities Corp.....	P. O. Box 2115	Austin, Texas 78767
Prudential Drilling Co.....	5051 Westheimer.....	Houston, Texas 77027
- R -		
Ramgas, Inc.	P. O. Box 383	Sterling City, Texas
Relco P/L Co., Inc.....	P. O. Box 1281	Monroe, La. 71201
Reynolds Mining Corp.....	P. O. Box 109	Corpus Christi, Texas 78403
Reynolds Mining Corp. & Texaco Inc.....	P. O. Box 109	Corpus Christi, Texas 78403
Reynolds Sales Co.....	P. O. Box 109	Corpus Christi, Texas 78403

TABLE NO. 21A - Continued

ALPHABETICAL LIST OF OPERATORS OF GAS TRUNK PIPE LINES
AND GATHERING SYSTEMS IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Richardson Carbon Co., Sid.....	1200 Ft. Worth Natl. Bank Bldg.....	Fort Worth, Texas 76102
Richardson Gasoline Co., Sid ...	1200 Ft. Worth Natl. Bank Bldg.....	Fort Worth, Texas 76102
Rio Grande Valley Gas Co.	P. O. Box 521.....	Corpus Christi, Texas 78403
Rio Public Service Co.....	413½ E. Main St.....	Rio Grande City, Texas 78582
Rodman, E. G.....	P. O. Box 3826.....	Odessa, Texas 79760
Rosario Production Co.....	1150-1st Natl. Bank	Dallas, Texas 75202
- S -		
Sabine Pipe Line Co.....	1111 Rusk Ave.....	Houston, Texas 77002
Salco Pipe Line Co.....	823 S. Detroit.....	Tulsa, Oklahoma 74120
Samedan Oil Corp.....	P. O. Box 909.....	Ardmore, Okla. 73401
Sands, Caroline Hunt	1401 Elm St.....	Dallas, Texas 75202
Saxon Gasoline Co.....	600-1st Natl. Bk. Bldg.	Abilene, Texas 79601
Saxon Gathering Co.....	600 1st Natl. Bk. Bldg.	Abilene, Texas 79601
Seadrift Pipeline Corp.....	1200 Travis, #912.....	Houston, Texas 77002
SESCO Production Co.....	P. O. Box 1644.....	Longview, Texas 75601
Shaffer, Milton F.....	P. O. Box 1451.....	Amarillo, Texas 79105
Shell Oil Co.....	P. O. Box 1810.....	Midland, Texas 79701
Shell Oil Co.....	P. O. Box 2241.....	Houston, Texas 77001
Shell Oil Co.....	P. O. Box 1509.....	Midland, Texas 79701
Shell Oil Co.....	1700 Broadway.....	Denver, Colorado 80202
Shelton Equip. & Machine Co., Inc.	P. O. Box 10013.....	Amarillo, Texas 79106
Sinton Gathering System.....	%Mr. Sol Smith, 815 Brown Bldg....	Austin, Texas 78701
Skelly Oil Company.....	P. O. Box 1650.....	Tulsa, Oklahoma 74102
Slocum Gas Co.....	P. O. Box 454.....	Dallas, Texas 75221
Smith, J.D., Distributing Co.	P. O. Box 397.....	Menard, Texas 76859
Smith, R. E.....	2316 Gulf Bldg.....	Houston, Texas 77002
South Rusk County Gas Co.....	P. O. Box 98.....	Mt. Enterprise, Texas 75681
South-Tex Corp.....	P. O. Drawer 22775...	Houston, Texas 77027
So. Texas Natural Gas Gathering	P. O. Drawer 521.....	Corpus Christi, Texas 78403
So. Young Co. Gas Delivery Sys.	1220 Praetorian Bldg.	Dallas, Texas 75201
Southeastern, P/L Co.....	413 Southwest Twr...	Houston, Texas 77002
Southern Coast Corp.....	P. O. Box 478.....	Corpus Christi, Texas 78403
Southern Community Gas Co.....	P. O. Box 478.....	Corpus Christi, Texas 78403
Southern Gas Co.....	P. O. Box 392.....	Longview, Texas 75601
Southern Natural Gas Co.....	P. O. Box 2563.....	Birmingham, Alabama 35202
Southwest Gas Dist., Inc.....	P. O. Box 98.....	Raywood, Texas 77582
Southwest Texas Municipal Gas Corporation.....	P. O. Box 659.....	Alpine, Texas 79830
Southwestern Gas P/L, Inc.....	1101 Republic Natl. Bank Tower.....	Dallas, Texas 75201
Southwestern Gas Products Co...	1907 Plantation Rd...	Dallas, Texas 75235
Stubblefield, Dwight L.....	P. O. Box 12.....	Shamrock, Texas 79079
Sun Oil Company.....	P. O. Box 1861.....	Midland, Texas 79701
Sun Oil Company.....	P. O. Box 2880.....	Dallas, Texas 75221
Sun Oil Co.....	P. O. Box 3327.....	Houston, Texas 77001
Sun Oil Co.....	4151 S/W Freeway ...	Houston, Texas 77027
Sun Oil Co.....	P. O. Box 1312.....	Gladwater, Texas 75647
Sun Oil Co.....	P. O. Box 1347.....	Colorado City, Texas 79512
Sun Oil Co.....	P. O. Box 1382.....	Pampa, Texas 79065
Sun Oil Co.....	P. O. Drawer 'U'.....	Premont, Texas 78375
Sun Oil Co.....	P. O. Box 1270.....	McAllen, Texas 78501
Sun Oil Co.....	P. O. Box 2431.....	Corpus Christi, Texas 78403
Superior Oil Co., The.....	P. O. Box 1521.....	Houston, Texas 77001
- T -		
Tenneco Oil Co.....	P. O. Box 1011.....	Corpus Christi, Texas 78403
Tenneco Oil Co.....	P. O. Box 2511.....	Houston, Texas 77001
Tenneco Oil Co.....	300 Beck Bldg.....	Shreveport, La. 71101
Tennessee Gas P/L Co.....	P. O. Box 2511.....	Houston, Texas 77001
Texaco, Inc.....	P. O. Box 3109.....	Midland, Texas 79701
Texaco, Inc.....	P. O. Box 600.....	Wichita Falls, Texas 76307
Texaco, Inc.....	P. O. Box 430.....	Bellaire, Texas 77401
Texana Pipeline Co.....	918 Petroleum Twr...	Corpus Christi, Texas 78401
Texanita Gas Gathering Co.....	1816 The 600 Bldg...	Corpus Christi, Texas 78401

TABLE NO. 21A - Continued

ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES
AND GATHERING SYSTEMS IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Texas Compressor Corp.	11603 N. Houston- Rosslyn Rd.	Houston, Texas 77038
Texas Eastern Trans. Corp.	P. O. Box 1612.....	Shreveport, La. 71102
Texas Gas Pipe Line Corp.....	P. O. Box 2120.....	Houston, Texas 77001
Texas Gas Trans. Corp.....	P. O. Box 1160.....	Owens, Kentucky 42301
Texas Gas Utilities.....	P. O. Drawer 521.....	Corpus Christi, Texas 78403
Texas Intrastate Gas Co.....	2232 Bank of SW Bldg.	Houston, Texas 77002
Texas Northern Gas Co.....	P. O. Box 10013.....	Amarillo, Texas 79106
Texas Northwestern Gas Co., Inc.	P. O. Box 547.....	Jacksboro, Texas 76056
Texas Oil & Gas Corp.....	Fidelity Union Twr...	Dallas, Texas 75201
Texas Pacific Oil Co., Inc.....	P. O. Box 2817.....	Abilene, Texas 79604
Texas Southeastern Gas Co.....	P. O. Box 38.....	Bellville, Texas 77418
Texas Standard P/L Co.....	200 Wilkinson- Foster Bldg.	Midland, Texas 79701
Texas Western Municipal Gas Corporation.....	P. O. Box 596.....	Van Horn, Texas 79855
Townsend, G. W.....	P. O. Box 470.....	Bay City, Texas 77414
Trans-Texas Pipe Line Co.....	1150 1st Natl. Bank Bldg.....	Dallas, Texas 75202
Transcontinental Gas P/L.....	P. O. Box 1396.....	Houston, Texas 77001
Transwestern Pipeline Co.	P. O. Box 2521.....	Houston, Texas 77001
Trinity Gas Corp.	1150 Mercantile Dallas Building.....	Dallas, Texas 75201
Trumter Petroleum Corp.	P. O. Box 1719.....	Fort Worth, Texas 76101
Trunkline Gas Co.....	P. O. Box 1642.....	Houston, Texas 77001
Tucker Compressor Station.....	%P.G. Lake, Inc. P.O. Box 179.....	Tyler, Texas 75701
Twin Gas Company of Texas.....	5 South Commerce.....	Ardmore, Okla. 73401
- U -		
Union Oil Co. of California.....	P. O. Box 671.....	Midland, Texas 79701
Union Oil Co. of California.....	P. O. Box 22-J.....	Van, Texas 75790
Union Texas Petroleum.....	P. O. Box 2120.....	Houston, Texas 77001
United Gas Pipeline Co.	P. O. Box 1407.....	Shreveport, La. 71102
Upham Oil & Gas Co.....	102 Martin Bldg.....	Mineral Wells, Texas 76067
- V -		
VJL Corp.	1113 CNB Bldg.....	Fort Worth, Texas 76102
Valera Oil Co.	P. O. Box 1641.....	Abilene, Texas 79604
Valley Gas Transmission, Inc...	P. O. Box 1188.....	Houston, Texas 77001
Valley Pipe Lines, Inc.....	P. O. Box 1188.....	Houston, Texas 77001
Vaughan Well Corp.....	P. O. Box 509.....	Shamrock, Texas 79079
Vandaveer & Son Inc., H.C.....	P. O. Box 68.....	Strawn, Texas 76475
- W -		
Warren Petroleum Corp.	P. O. Box 1589.....	Tulsa, Oklahoma 74102
Watson, Floyd A.....	Rt. 2, Box 116.....	Tenaha, Texas 75974
Web Pipeline Co., Inc.....	P. O. Box 6568.....	San Antonio, Texas 78209
West Artesia Transmission Co...	P. O. Box 6027.....	San Antonio, Texas 78209
West Cen-Tex Gas Co.	1621 Republic Natl. Bank Tower.....	Dallas, Texas 75201
West End Gas Co.	% Mr. Jack K. Baumel, 803 Perry Brooks Bldg.	Austin, Texas 78701
West Lake Natural Gasoline Co.	P. O. Box 1492.....	El Paso, Texas 79999
West Texas Gathering Co.....	P. O. Box 3908.....	Odessa, Texas 79760
Western Gas Interstate Co.....	% Southern Union Gas Co., Fidelity Union Tower.....	Dallas, Texas 75201
Wheeler Gas Co.	P. O. Box 278.....	Wheeler, Texas 79076
Williams Petroleum Co.....	P. O. Box 998.....	Burkburnett, Texas 76354

TABLE NO. 21A - Concluded

ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES
AND GATHERING SYSTEMS IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Wilroy Corp.	P. O. Box 2189.....	San Angelo, Texas 76901
Winchell Gathering System.....	907-1st Savings Bldg. San Angelo, Texas	76901
- Y -		
Young Oil Co., Marshall R.....	750 W. Fifth St.....	Fort Worth, Texas 76102

TABLE NO. 22**DISTRICTS NO. 1 & 2**

ROBERT E. BEATTY, JR., *District Director*, 812 Milam Bldg., San Antonio, Texas 78205. Telephone 512/226-1371. Atascosa, Bandera, Bastrop, Bee, Bell, Bexar, Blanco, Burnet, Caldwell, Calhoun, Comal, DeWitt, Dimmit, Edwards, Frio, Gillespie, Goliad, Gonzales, Guadalupe, Hays, Jackson, Karnes, Kendall, Kerr, Kinney, LaSalle, Lavaca, Live Oak, Llano, McMullen, Mason, Maverick, Medina, Milam, Real, Refugio, Travis, Uvalde, Val Verde, Victoria, Williamson, Wilson, and Zavala.

DISTRICT NO. 3

ROBERT A. TAYLOR, *District Director*, M & M Bldg., Houston, Texas 77002. Telephone 713/224-1803. Austin, Brazoria, Brazos, Burleson, Chambers, Colorado, Fayette, Fort Bend, Galveston, Grimes, Hardin, Harris, Jasper, Jefferson, Lee, Liberty, Madison, Matagorda, Montgomery, Newton, Orange, Polk, San Jacinto, Trinity, Tyler, Walker, Waller, Washington, and Wharton.

DISTRICT NO. 4

THOMAS G. POST, *District Director*, P. O. Box 1821, Wilson Bldg., Corpus Christi, Texas 78403. Telephone 512/882-2539. Aransas, Brooks, Cameron, Duval, Hidalgo, Jim Hogg, Jim Wells, Kenedy, Kleberg, Nueces, San Patricio, Starr, Webb, Willacy, and Zapata.

DISTRICTS NO. 5 & 6

JAMES E. SMITH, *District Director*, P.O. Box 1170, Harris & Broadway, Kilgore, Texas 75662. Telephone 214/984-3026. Anderson, Angelina, Bosque, Bowie, Camp, Cass, Cherokee, Collin, Dallas, Delta, Ellis, Falls, Fannin, Franklin, Freestone, Gregg, Harrison, Henderson, Hill, Hopkins, Houston, Hunt, Johnson, Kaufman, Lamar, Leon, Limestone, McLennan, Marion, Morris, Nacogdoches, Navarro, Panola, Rains, Red River, Robertson, Rockwall, Rusk, Sabine, San Augustine, Shelby, Smith, Tarrant, Titus, Upshur, Van Zandt, and Wood.

DISTRICT NO. 7B

EARL C. BURNS, *District Director*, P.O. Box 1681, 316 First State Bank Bldg., Abilene, Texas 79604. Telephone 915/677-3545. Brown, Callahan, Coleman, Comanche, Coryell, Eastland, Erath, Fisher, Hamilton, Haskell, Hood, Jones, Lampasas, Mills, Nolan, Palo Pinto, Parker, San Saba, Shackelford, Somervell, Stephens, Stonewall, Taylor, and Throckmorton.

DISTRICT NO. 7C

MAURICE W. MARSHALL, SR., *District Director*, P.O. Box 2141, Continental Fidelity Life Insurance Bldg., San Angelo, Texas 78206. Telephone 915/653-6776. Coke, Concho, Crockett, Irion, Kimble, McCulloch, Menard, Reagan, Runnels, Schleicher, Sutton, Terrell, Tom Green, and Upton.

DISTRICT NO. 8

BILL E. WATSON, *District Director*, P.O. Box 1110, 105 West Wall, Oil and Gas Bldg., Midland, Texas 79701. Telephone 915/684-5581. Andrews, Brewster, Crane, Culberson, Ector, El Paso, Glasscock, Howard, Hudspeth, Jeff Davis, Loving, Martin, Midland, Mitchell, Pecos, Presidio, Reeves, Sterling, Ward, and Winkler.

DISTRICT NO. 8A

WILL EDD PARKER, *District Director*, P.O. Box 536, 2109 Avenue Q, Lubbock, Texas 79401. Telephone 806/762/0426. Bailey, Borden, Cochran, Cottle, Crosby, Dawson, Dickens, Floyd, Gaines, Garza, Hale, Hockley, Kent, King, Lamb, Lubbock, Lynn, Motley, Scurry, Terry, and Yoakum.

DISTRICT NO. 9

WINSTON D. TYLER, *District Director*, Staley Bldg., Wichita Falls, Texas 76300. Telephone 817/723-2153. Archer, Baylor, Clay, Cooke, Denton, Foard, Grayson, Hardeman, Jack, Knox, Montague, Wichita, Wilbarger, Wise, and Young.

DISTRICT NO. 10

JOHN B. ROGERS, *District Director*, Box 941, Municipal Bldg., Pampa, Texas 70962. Telephone 806/665-1653. Armstrong, Briscoe, Carson, Castro, Childress, Collingsworth, Dallam, Deaf Smith, Donley, Gray, Hall, Hansford, Hartley, Hemphill, Hutchinson, Lipscomb, Moore, Ochiltree, Oldham, Parmer, Potter, Randall, Roberts, Sherman, Swisher, and Wheeler.

TABLE NO. 23

REPORTS AND FORMS TO BE FILED BY PRODUCERS,
TRANSPORTERS AND REFINERS OF CRUDE OIL AND PRODUCTS

PRODUCING COMPANY REPORTS

Form P-5 - Organization Report.
 Form BHP-1 - Bottom-Hole Pressure Report.
 Form CC - Request for Permission to Consolidate Leases.
 Form CL-1 - Request for Clearance.
 Form G-ES-A - Gauger-Tank Cleaning Request.
 Form G-1 - Gas Well Back Pressure Test Completion or Recompletion Report & Log.
 Form G-2 - Gas Well Deliverability Tests.
 Form G-3 - Gas Well GPM Test.
 Form G-4 - Adjustment of Absolute Open Flow.
 Form G-5 - Gas Well Status Report.
 Form G-6 - Application for Exception to Statewide Rules 28 and/or 29.
 Form GN - Nomination for Purchase of Gas.
 Form GO-2 - Gas-Oil Ratio Report.
 Form H-1 - Application to Inject Fluid into a Reservoir Productive of Oil or Gas.
 Form H-7 - Fresh Water Data Form.
 Form H-8 - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.
 Form P-1 - Producer's Monthly Report of Oil Wells.
 Form P-2 - Producer's Monthly Report of Gas Wells.
 Form P-1A & 2A - Producer's Monthly Report of Gas Disposition.
 Form P-1B & 2B - Producer's Monthly Report. (Combined, Special and Supplemental)
 Form P-3 - Report of Recovered Load Oil.
 Form P-4 - Producer's Certificate of Compliance and Authorization to Transport Oil or Gas from Lease.
 Form P-11 - Application for Increased Lease Allowable-Marginal Wells.
 Form P-13 - Application of Landowner to condition an Abandoned Well for Fresh Water Production.
 Form P-17 - Application for Exception to Statewide Rules 26 and/or 27.
 Form P-18 - Monthly Skim Oil Report.
 Form PF - Forecast for the Production & Disposition of Gas Well Gas in Prorated Gas Fields in the State of Texas.
 Form W-1 - Application for Permit to Drill, Deepen, or Plugback.
 Form W-2 - Oil Well Potential Test Completion or Recompletion Report and Log.
 Form W-3 - Plugging Report.
 Form W-4 - Application for Multiple Completion.
 Form W-4A - Sketch of Multiple Completion Installation.
 Form W-5 - Packer Setting Report.
 Form W-6 - Communication or Packer Leakage Test.
 Form W-9 - Monthly Net Gas Oil Ratio Report on Oil Wells.
 Form W-11 - Thirty Day Test for Marginal Wells.
 Form W-12 - Inclination Report

Form W-14 - Application to Dispose of Salt Water by Injection into a Porous Formation Not Productive of Oil or Gas.
 Form W-15 - Cementing Report.
 Form WH-1 - Application for Salt Water Haulers Permit.
 Form WH-2 - Salt Water Haulers Bond.
 Form WH-3 - Salt Water Haulers Permit.
 Form WH-4 - Salt Water Haulers Vehicle.
 Form WH-5 - Statement of Haulers Authority.
 Form WH-6 - Renewal Certificate for Salt Water Haulers Permit.
 Form X-106 - Application to Install Bottom-Hole Centrifugal.
 Form X-107 - The Affidavit of Productivity of Acreage Assigned to Proration Units.
 Form X-108 - Unitized Area for Purpose of Establishing an Allowable.
 Form X-109 - Affidavit for an Operator Seeking a Permit to Drill on a Basic Lease or Unitized Tract in Oil and Gas Fields in Texas Where Said Tract Contains less than the Standard Acreage Required by Commission.
 Form X-110 - Application for Discovery Allowable and New Field Designation.
 Form X-112 - Well Status Report (Oil).
 Form X-113 - Application for Certificate of Compliance (cycling).
 Form X-114 - Certificate of Compliance (Refining and Gasoline Plant).
 Form X-121 - Unitized Area for Permit to Drill or Deepen a Well.

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PIPELINE COMPANY REPORTS

Form P-5 - Organization Report.
 Form T-1 - Monthly Transportation & Storage Report for transporters, storers and/or handlers of Crude Oil and/or Products.
 Form T-1 - (Pages 1A, 1B, 2 and 3 to accompany Page 1).
 Form P-3 - Report of Recovered Load Oil.
 Form 13 - Application for Permit to Operate or Continue to Operate Oil or Gas Pipe Lines in Texas. (Annual)
 Form 13A - Permit to Operate Pipe Lines. (Issued by Commission).
 Form C-1 - Nomination for Purchase of Crude Oil. (Monthly)
 Form ES-A - Tank Cleaning Permit. (Tank Bottoms)
 Form G-ES-A - Gauger-Tank Cleaning Request.
 Form P - Annual Report (Common Carriers)
 Pipe Line Tariffs - Rates charged for gathering and/or transporting crude and/or products. (1 copy)

TABLE NO. 23 - Continued

REPORTS AND FORMS TO BE FILED BY PRODUCERS, TRANSPORTERS AND
REFINERS OF CRUDE OIL AND PRODUCTS

REFINING COMPANY REPORTS

- Form P-5 - Organization Report.
 Form EH-3 & SW-6 (Revised 1-63) - Monthly Operations Statement of Refineries.
 Form EH-3 & SW-6 (Revised 1-63) - Pages 2, 3 & 4 to accompany Page 1).
 Form ES-A - Tank Cleaning Permit.
 Form H-8 - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.
 Form X-114 - Certificate of Compliance - Statement that Refining Company had complied with Conservation Laws and Rules and Regulations of Commission. (File Annually).

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GASOLINE PLANT REPORTS

- Form P-5 - Organization Report.
 Form 13 - Application for Permit to Operate or Continue to Operate Oil or Gas Pipe Line. (Annual)
 Form 13A - Permit to Operate Pipe Line. (Issued by Commission).
 Form GP-1 (Revised 10-68) - Gasoline Plant Report-Monthly Operations Statement.
 Form GP-3 - Gasoline Plant Report of Gas Injected. (Monthly)
 Form H-8 - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.
 Form X-114 - Certificate of Compliance-Statement that Gasoline Plant had complied with Conservation Laws and Rules and Regulations of Commission.

Semi-Annual List of Oil Wells Connected.

* * * * *

CYCLING PLANT REPORTS

- Form P-5 - Organization Report.
 Form 13 - Application for Permit to Operate or Continue to Operate Oil or Gas Pipe Line. (Annual)
 Form 13A - Permit to Operate Pipe Line. (Issued by Commission).
 Form GP-1 (Revised 10-68) - Gasoline Plant Report - Monthly Operations Statement.
 Form GP-3 - Gasoline Plant Report of Gas Injected. (Monthly)
 Form H-8 - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.
 Form X-114 - Certificate of Compliance-Statement that Gasoline Plant had complied with Conservation Laws and Rules and Regulations of Commission.

Semi-Annual List of Oil Wells Connected.

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CARBON BLACK PLANT REPORTS

- Form P-5 - Organization Report.
 Form C-2 - Application for Permit to Operate.
 Form C-1 - Carbon Black Plant Report. (Monthly)
 Form C-3 - Permit to Operate a Carbon Black Plant.
 Form H-8 - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.

RECLAIMING AND TREATING
PLANT REPORTS

- Form H-8 - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.
 Form P-5 - Organization Report.
 Form RP (Revised 1-63) - Monthly Operations Statement.
 Permit - To Operate Reclaiming and Treating Plants.

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PRESSURE MAINTENANCE
PLANT REPORTS

- Form PM - Pressure Maintenance and Re-pressuring Plant Report. (For Plants which do not extract liquid hydrocarbons). (Monthly)

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GAS PURCHASERS REPORTS

- Form H-8 - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.
 Form P-5 - Organization Report.
 Form 13 - Application for Permit to Operate or to Continue to Operate Oil or Gas Pipe Lines in Texas. (Annual)
 Form 13A - Permit to Operate Pipe Lines. (Issued by Commission)
 Form X-123 - Report of Gas Exported from Texas. (Monthly)
 Form GN - Nomination for the Purchase, or Use, Gas. (Monthly)

* * * * *

TRUCKING COMPANY REPORTS

- Form H-8 - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.
 Form T-1 - Monthly Transportation and Storage Report for Transporters, Storers and/or Handlers of Crude Oil and or Products.
 Form T-1 - (Pages 1A, 1B, 2 and 3 to accompany Page 1).

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RAILWAY COMPANY REPORTS

Railway Companies do not make reports to the Commission on receipts and deliveries of Oil and/or Products.

TABLE NO. 24

GENERAL MARKET DEMAND ORDERS FOR 1970

Month	Market Demand Order Number	Amended	Market Demand Factor	
			Statewide	Other
January	20 - 59,779		68.0%	
February	20 - 59,841	20 - 59,930#	68.0%	A
March	20 - 59,902		68.0%	A
April	20 - 59,973		68.0%	A
May	20 - 60,009		64.5%	A
June	20 - 60,088		59.0%	A
July	20 - 60,156		55.5%	A
August	20 - 60,222	20 - 60,334*	70.0%	A
September	20 - 60,277		79.9%	A
October	20 - 60,354	20 - 60,418 20 - 60,432 20 - 60,446 20 - 60,452 20 - 60,464 20 - 60,427 20 - 60,434 20 - 60,447 20 - 60,469 20 - 60,426	87.0%	A & B
November	20 - 60,388	20 - 60,484	87.3%	A & B
December	20 - 60,445	20 - 60,591 20 - 60,559 20 - 60,590 20 - 60,625	83.5%	A & B

A - Birthright (Smackover) Field 15.0%

- Birthright (Smackover) Field Amended to 15.0%
Market Demand Factor Effective February 1, 1970

* - Statewide Market Demand Factor Amended from 62.9% to 70.0%
Effective August 1, 1970

B - Special Market Demand Factors Set for Various Fields in Texas to
Minimize the Flaring of Casinghead Gas. (See Amended Orders for
Specific Fields)

TABLE NO. 25

FIELDS EXEMPT FROM APPLICATION OF MARKET DEMAND FACTOR 1970

January..... Abell, Abell, NW (McKee Sand), Abell (Waddell), Aguilares (Zone 3-A), Alfred, Allar, Alta Loma, Alta Mesa (Garcia Sand), Amity, Antelope (Miss. Lime), Appling North (Melbourne), Appling North Seg. 'B' (Melbourne), Appling North (Sells Sand), Archer County Regular, Armstrong South, Arriola, Aviators, Bammel (Cockfield 6200'), Bancroft North (Wilcox), Barbers Hill, Barnhart, Batson New, Batson Old, Battleaxe, (Delaware), Baylor County Regular, Bazette, Bear Creek, Beaumont West, Beddo, Beech Creek North, Benavides, Bender (Y-2), Berclair (Frio 2200' Sand), Bethel (Woodbine), Bethel (Woodbine FB-1), Big Creek, Big Hill, Big Lake, Bindel (Ellenburger), Birdwell (Pool), Bishop, Blanconia, Block '31' (Devonian), Block '47' (Shallow), Blue Ridge, Blue Ridge N. (Vicksburg), Boehm (5300' Sand), Boggy Creek, Boling, Boling (Iago), Boling (Seg. 'A'), Boling South, Bonita, Booth (Caddo), Boycott (Latham Sand), Brenham, Bronco (Miss), Bronco (Siluro-Devonian), Bronco (Wolfcamp), Brown County Regular, Bryan Mound, Bryson East, Bryson North, Bryson South (Caddo Middle), Buck-Baker (2400' Sand), Buffalo, Buna North (#7 Yegua), Burnell South, Burns-Ragland (Miss. Lime), Burns-Ragland (Strawn), Butler (Canyon), Callahan County Regular, Calliham, Calvert, Camp Eleven, Carlile in Stonewall County, Carter-New Mexico (San Andres), Carthage South (Pettit Upper), Caudle, Cayuga, Cedar Creek, Chapman Abbott, Charamousca, Cherrykirk (Strawn), China South, Chittim (Austin Chalk), Clara Couch, Clara Driscoll, Clay County Regular, Clayton (Slick 6500'), Cleveland North, Coastal, Cody (4000' Sd.), Cole West, Coleman County Regular, Coletto Creek, Coletto Creek (2800' Sd.), Coletta Creek (4700' Sd.), Comanche County Regular, Conchudo (Lopez Sand), Consolidated Pool, Conner (Miss. Lime), Cook Ranch, Cooke County Regular, Corsicana (Shallow), Cotton Lake South, Coughran (Buda), Cow Bayou, Crane Cowden, Crockett, Currie, Damon Mound, Danbury Dome, Darst Creek (Buda), Darst Creek (Edwards), Day & Griffin (Marble Falls), Dayton North, Dayton North (Yegua EY-1), Dayton North (5000' Sand), Dee Davenport, Deer Creek, Desdemona, Diamond Half, Diane (Congl.), Dirks, *Dodson, Dollarhide (Clearfork), Dollarhide (Devonian), Dubose (Edwards), Dulup, Dunlap, Dyersdale, Eagle Hill, Earl-Lee, East East Seg., Eastland County Regular, Edmonds, El Mar (Delaware), El Tanque, Electra S.W. (2100' Res.), Ellis (Gunsight), Erath County Regular, Escabos, Esperson Dome, Esperson Dome South, Esperson Dome (Vicksburg), Eureka Heights, Fairbanks, Fashing (Edward Lime 'A'), Flag Lake, Flores (Sullivan Sand Upper), Flour Bluff, Flour Bluff (Phillips), Foard County Regular, Fort Chadbourne, Fort Stockton (Seven Rivers), Fragosa, Garvey, Gatewood, Gilcrease (600' Sand), Gillock, Gillock (Big Gas Sand), Gillock South, Ginter, Goose Creek, Gottschalt, Government Wells North, Government Wells South, Grand Saline, Grayson, Great Western, Green Branch, Green Lake, Green Lake (Greta), Gregg Wood South (3950'), Guerra, Hailey (Hockley Sand), Hankamer (Miocene Sd.), Harbaugh, Haskell County Regular, Henderson, Henderson (Pettit-Rusk Co.), Henderson (Travis Peak-Rusk Co.), Hendrick, Herrell East (Queen Sand), High Island, Hildreth (#2 Congl. Unit), Hill (Lake Sand), Hitchcock, Hitchcock (4600' Sand), Hitchcock (6500' Sand), Hobbs East (4400'), Holbein, Holliday, Holliday East, Honest Ridge, Hoskins Mound, Housh, Houston South (Miocene), Houston South (Oligocene), Hull, Hull (Cook Mt.) Hull-Silk-Sikes, Humble, Humble Light, Humble Northwest (Yegua Upper), Humphrey-Chapman, Hunter Brothers (Strawn), Hutchins

* In Montague County.

TABLE NO. 25 - Continued

FIELDS EXEMPT FROM APPLICATION OF MARKET DEMAND FACTOR 1970

Jan. (Cont.).. South, Hutchins-Kubela (Kubela Sand), Hysaw, Iatan North, Irion, Jack County Regular, James, Jay Welder, Jennings, Joe's Lake, Joe Moss, Joe Moss (500' Sand), John C. Robbins (Pettit), Johnson, Jones County Regular, Joy (Miss. Lime), Joyce Richardson, K-M-A, K-M-A (Ellenburger), Kelly-Snyder (Cisco Sand), Kerlyn-Loving, Kermit, Kildare, Killam, Kirby, Knight, Kreis, Kuhlman, La Gloria (Atlee 'B' Zone), La Gloria (Hammond Zone), La Rosa West (5800' Sand), La Vernia, La Vernia (Austin Chalk Crevice), Labbe, Labbe (Cole Sand), Labbe (Government Wells Sand), Lake Kirby, Lane City, Larremore, Las Animas-Lefevre, Laurel (Rosenberg Sand), Lawson, Lehn-Apco (1600'), Lentz, Lester, Lewis Steffens, Liberty South, Liberty South (EY-4C), Liberty South (EY-5), Little Kentucky Littman (San Andres), Loma Alta, Longwood (Goodland Lime), Lopez, Lost Lake, Lott, Lou Ella, Louise, Loving, Luby, Luby (C-2), Luby (D), Luling-Branyon, Lundell (Queen City 4), Lupton-McLester, Lytton Springs, Manning-Harrington (Strawn), Marion County (Shallow), Markham, Mason, Masterson, Matagorda Bay, Matlock, Mauritz East (6500'), Maxwell (Morris Sand), McCamey, McCaulley South (4000' Strawn) McGloin (Basal Frio Sand), McKnight (Caddo), Melon Creek, Merchant (EY-1 Res.), Merchant (EY-1B Res.), Merchant (EY-3 Res.), Merchant Northeast (EY-1), Merkel, Mexia, Midway (Main Midway Sand), Midway (Patrick Sand), Mills Bennett (F Sand) Seg. 3, Minerva-Rockdale, Minnie Bock, Mirando City, Mission River, Moca, Monroe, Montague County Regular, Moores (Orchard), Moores (Orchard Mio & Frio), Mooringsport (Lime), Morrisett (Tanne, Lo), Mt. Lucas, Mt. Lucas (McIver Sd), Mt. Lucas (Vicksburg), Mt. Lucas (V-4 Sd), Mt. Lucas (2500' Sd), Mugginsville (Ellen), Muil, Murray (Caddo), Murray (Mississippi), Myers, Mykawa, Mykawa New, Nash Dome, National (Canyon Lime), National (Ellenburger), Navarro Crossing, Negro Creek, Netterville, Neuhaus, New Hope, New Hope (Bacon Lime), New Hope (Hill Sand), *Nichols, Nolan County Regular, Normangee-Flynn, Normanna, Novice, Oakville, Oakwood Dome (Woodbine), Oates, Olive, Oplin Southeast (Ellenburger), Orange, P.E.I. (Morrow Lower), Palo Pinto County Regular, Panhandle Field (Includes: Panhandle Osborne Area, Panhandle Carson County, Panhandle Collingsworth County, Panhandle Gray County, Panhandle Hutchinson County, Panhandle Moore County, and Panhandle Wheeler County), Panhandle (Red Cave), Papalote E. (3250'), Papalote E. (3250' 'B'), Patsy, Payton, Pearsall (Austin Chalk), Pearsall (Navarro Sand), Pecos Valley (HG), Pecos Valley (LG), Peg N. (Austin Chalk), Penitas (Martin Sand), Peters, Phoenix Lake, Pickett Ridge, Pickton, Pierce Junction, Pine Mills (Woodbine), Pine Mills (Woodbine Wagoner), Plummer-Wilcox (Mackhank), Plymouth, Plymouth East, Plymouth (First Magnolia), Plymouth (Greta Stringer Sand), Plymouth (Main Greta Sd), Plymouth (5100'), Plymouth (5400'-A), Plymouth (5470'), Plymouth (5470' So. Seg.), Plymouth (5500' Stray), Plymouth (5530'), Plymouth (5730'), Plymouth (6000' B Sand), Plymouth (6000' Sd), Plymouth (6100' Sd), Plymouth (6400'), Plymouth (6500'-A), Polar East (Penn), Port Neches, Port Neches North, Potrero Lopena (7500' Sd), Potter, Powell, Prasifka, Prasifka Seg. North, Pridham Lake (Catahoula).

* In Hidalgo County.

TABLE NO. 25 - Continued

FIELDS EXEMPT FROM APPLICATION OF MARKET DEMAND FACTOR 1970

Jan. (Cont)..	Pridham Lake (Tyng), Pridham Lake West (Catahoula), Pridham Lake West (Tyng), Pridham Lake West (4500'), Pridham Lake (2900' Miocene), Pridham Lake (4300'), Pridham Lake (4562'), Purt, Ramada So. (2900'), Ramers Island, Rancho Solo, Ray, Refugio Fox (3700'), Refugio Old, Reiter (950'). Rendham (Miss.), Ricaby, Richard King, Richard King (5600' Upper), Richland, Riddle (Swastika), Rio Grande City, Rock Crossing (Ellenburger), Rodessa (Dees Young), Rodessa (Gloyd), Rodessa (Hill), Rodessa (Jefferson-Gloyd), Rodriguez (Shallow), Rooke, Rotan, Royston in Fisher County, Sacatosa (Navarro), Salmon (Sub-Clarksville), Salt Flat, Sam Fordyce, San Jacinto South (1st Cockfield), San Jose, San Pablo, Sandusky South (Oil Creek) in Grayson County, Sandy Point, Santa Anna (Fry Sand), Saratoga, Saratoga West, Saspamco, Satin, Saxet, Saxet (Frio), Saxon Guion (McMillan Sand), Scarborough, Schwartz, Scranton, Sejita East, Sejita E. (Zone 10-A), Sejita East (Zone II-B), Seventy-Six South, Sewell (Caddo) Pool, Sewell (Marble Falls), Sewell (Strawn), Seymour Pool, Shackelford County Regular, Shannon (Grayburg), Sharon Ridge (1700'), Shearer, Shep (Fry Sand Upper), Ship (Gray Sand), Shield, Shield (Miocene), Sinton North (Shallow), Sinton West, Sinton West ('A' Sand Seg. 'B'), Sinton West (Shallow), Sinton West (4400' Sand Seg. 'A'), Sinton West (4400' Sand Seg. 'B'), Slocum, Somerset, Sour Lake, Southland, Spiller, Spindletop, Spring Creek (Miss. Lime Upper), Squire, Squire (Pettus), Squire (Squire), Squire (Yegua), Stamford West, Stateline (Ellen.), Stephens County Regular, Stewards Mill (Rodessa), Stone (Woodbine), Stratton Ridge South, Stratton Ridge South (Brock Sand), Stratton Ridge South (Het), Stulting, Sulphur Bluff, Swan (Saddle Creek), Swinney Switch (Hockley Upper), Taft West (Sinton Sand), Taft West (4000' Sand), Taracahuas, Taylor County Regular, Taylor, Taylor Ina, Taylor Link, Taylor (Miss.), Telferner, Templeton (Gray Sand), Tenney Creek, Texam E. (Chernosky), Tex-Mex, Thomas Lockhart, Thrall, Throckmorton County Regular, Toborg, Trice (Woodbine), Tuleta, Tulsita, Turtle Bay, Turtle Bay East, Tynan, Van (Shallow), Vienna, Waggoner-Milham (Cisco Sand), Wagley (Tannehill Sand), Ward South, Warren (Strawn), Waskom (Bell Zone), Waskom (4800' Rodessa), Weil, West Columbia, West Columbia (Deep), West Columbia New, West Ranch (Bennview N.E.), West Ranch (Greta Zone), Weston (Mississippi), Wheat, White and Baker, White Creek, White Creek East (Hockley 'C'), White Creek South, Wichita County Regular, Wieland, Wilbarger County Regular, Williamson, Willmann, Wilson, Wimberly (Flippen Sand Unit), Wimberly (Gunsight Unit), Wimberly (Hope Unit, Lower), Winnsboro (Byrd Zone), Wolf Point (Kopnick 'B'), Wood-Milham (Cisco), Woodridge (Cross Cut Sd.), World, Wortham, Wright, Wyrick, Yates (Smith Sand), Yoast, Yougeen, Young County Regular, and Yturria.
February..	Same as January.
March	Same as February except additional exemption Bethany (4300' Glenrose).
April	Same as March.
May	Same as April.
June	Same as May.
July	Same as June.
August.....	Same as July.
September.	Same as August.
October,...	Same as September except additional exemption Coyanosa (Wolfcamp)
November.	Same as October.
December.	Same as November.

OIL AND GAS DIVISION
TABLE NO. 26

697

PRODUCTION STATISTICS BY COUNTIES FOR THE YEAR 1970

COUNTY	DIST	GAS WELL GAS MCF	CONDENSATE BBLs	CRUDE OIL BBLs	CASINGHEAD GAS MCF
ANDERSON	6	18,540,473	358,011	11,870,799	14,530,384
ANDREWS	6	9,096,152	29,251	71,655,405	79,258,567
ANGELINA	8	256,393	450	841	11
ARANSAS	4	35,702,543	693,726	1,391,327	6,130,253
ARCHER	9	0	0	5,211,318	834,024
ARMSTRONG	10	0	0	0	0
ATASCOSA	1	56,207,571	61,239	3,979,442	8,753,593
AUSTIN	3	3,852,326	100,641	2,354,578	569,149
BAILEY	AA	0	0	0	0
BANDERA	1	0	0	0	0
BASTROP	1	0	0	109,637	475,761
BAYLOR	9	0	0	1,111,706	58,835
BEE	2	70,146,888	92,679	1,633,786	3,343,835
BELL	1	0	0	0	0
BEZAR	1	0	0	410,520	2,718
BLANCO	1	0	0	0	0
BORDEN	AA	0	0	8,961,121	12,269,101
BOSQUE	5	0	0	0	0
BOWIE	6	749,738	30,148	12,182	8,516
BRAZORIA	3	274,391,909	1,629,550	25,605,180	55,660,278
BRAZOS	3	234,217	295	99,552	43,139
BREWSTER	8	0	0	21	1
BRISCOE	10	0	0	0	0
BROOKS	4	200,181,726	348,289	6,238,344	39,524,384
BROWN	7R	1,922,957	813	302,571	176,125
BURLESON	3	0	0	19,649	15,321
BURNET	1	0	0	0	0
CALDWELL	1	0	0	3,248,519	123,997
CALHOUN	2	80,316,120	195,879	2,001,752	9,108,260
CALLAHAN	7B	1,019,033	939	1,447,403	1,076,615
CAWERN	4	22,631,747	388	8,690	219
CAMP	6	0	0	935,040	74,918
CARSON	10	102,009,106	167	2,435,721	23,287,285
CASS	6	16,407,362	3,897	1,729,995	3,833,631
CASTRO	10	0	0	0	0
CHAMBERS	3	86,204,055	994,196	25,232,750	66,629,009
CHEROKEE	6	3,523,144	6,219	580,319	384,041
CHILDRESS	10	0	0	96,014	7,996
CLAY	9	163,007	14	3,428,923	2,354,177
COCHEAN	AA	1,483,801	61,398	11,115,206	10,135,125
COKE	7C	4,207,388	58,126	5,213,814	16,255,235
COLEMAN	7R	4,605,740	6,225	775,864	745,277
COLLIN	5	0	0	59,497	598,307
COLLINGSWORTH	10	5,485,561	397	59,497	598,307
COLORADO	3	135,743,974	375,914	539,473	5,011,907
CONAL	1	0	0	0	0
COMANCHE	7R	798,990	744	5,467	191
CONCHO	7C	3,703,787	14,008	237,763	269,444
COOKE	9	1,164,673	16,826	8,492,783	1,406,716
CORYELL	7R	0	0	0	0
COTTE	AA	44,658	815	20,611	19,567
CRANE	8	57,922,379	85,998	44,379,958	120,296,827
CROCKETT	7C	88,471,813	373,240	7,955,727	25,569,600
CROSBY	AA	0	0	70,643	15,197
CULBERSON	8	53,152	0	327,061	945,307
DALLAM	10	212,010	0	0	0
DALLAS	5	0	0	0	0
DANSON	AA	0	0	10,021,988	4,436,017
DEAF SMITH	10	0	0	0	0
DELTA	5	0	0	0	0
DENTON	9	53,294	12	23,348	243
DEWITT	2	40,689,956	386,607	1,272,731	3,427,650
DICKENS	AA	0	0	385,388	14,292
DIMMIT	1	1,222,021	1,135	895,619	766,354
DOWNEY	10	57,980	0	0	0
DUVAL	4	70,656,429	142,601	6,528,833	5,287,115
EASTLAND	7R	2,900,533	3,181	325,360	1,578,157
ECTOR	8	81,221,027	287,925	68,274,322	151,969,234
EDWARDS	1	22,376	0	19,542	45
ELLIS	5	0	0	2,101	59
EL PASO	8	0	0	0	0
ERATH	7R	3,632,542	1,205	55,696	93,430
FALLS	5	0	0	9,770	142
FANNIN	5	0	0	0	0
FAYETTE	3	79,104	0	244,127	10,882
FISHER	7R	444,044	3,107	6,667,903	8,467,947
FLOYD	AA	0	0	2,913	271
FOARD	9	155,668	0	376,360	311,351
FORT BEND	3	14,946,796	78,509	15,924,227	11,117,925
FRANKLIN	6	16,980,542	140,751	3,581,641	708,518
FREESTONE	5	14,834,239	113,561	100,498	55,468
FRIO	1	4,507,266	14	1,032,469	792,129
GAINES	AA	4,802,028	9,808	43,122,485	58,972,276
GALVESTON	3	112,433,065	916,008	7,735,931	22,791,816
GARZA	AA	0	0	4,457,508	1,075,815

TABLE NO. 26 - Continued

COUNTY	DIST	GAS WELL GAS MCF	CONDENSATE BBLs	CRUDE OIL BBLs	CASINGHEAD GAS MCF
GILLESPIE	1	0	0	0	0
GLASSCOCK	2	19,588	170	2,123,893	3,244,715
GOLIAD	8	36,357,030	163,302	1,477,116	2,783,951
GONZALES	1	9,187,473	113,940	35,913	68,893
GRAY	10	54,911,440	24,017	7,728,353	20,308,802
GRAYSON	9	12,187,100	30,519	8,490,563	18,481,854
GREGG	6	15,605,390	140,089	48,569,993	17,192,211
GRIMES	3	8	0	24,564	83,059
GUADALUPE	1	0	0	2,810,459	119,931
HALE	8A	0	0	4,212,012	5,946,026
HALL	10	0	0	0	0
HAMILTON	7B	713,411	0	7,114	9
HANSFORD	10	93,975,374	293,226	779,509	7,738,401
HARDEMAN	9	6,793	111	921,843	1,576,084
HARDIN	3	14,662,075	188,111	6,907,943	18,158,875
HARRIS	3	53,692,677	293,458	26,326,593	31,660,405
HARRISON	6	38,666,104	96,415	3,692,883	2,566,779
HARTLEY	10	17,260,418	0	8,047	401
HASKELL	7B	0	0	3,427,469	1,080,360
HAYS	1	0	0	0	0
HEMPHILL	10	117,911,099	125,225	195,464	2,564,069
HENDERSON	5	37,063,911	118,852	8,990,384	17,283,280
HIDALGO	4	199,571,606	597,398	316,979	1,224,978
HILL	5	0	0	0	0
HOCKLEY	8A	138,122	1,071	34,503,704	30,500,694
HOOD	7B	227,746	0	0	0
HOPKINS	5	7,342,947	67,571	1,648,932	1,588,102
HOUSTON	6	12,864,788	171,897	1,977,208	2,435,880
HOWARD	8	4,363	46	16,719,730	9,988,498
HUDSPETH	8	0	0	0	0
HUNT	5	1,084,715	16,613	0	0
HUTCHINSON	10	57,491,295	16,861	4,520,158	33,612,496
IRION	9	1,381,442	17,852	1,011,480	3,193,157
JACK	7C	30,835,458	131,956	2,878,751	9,590,884
JACKSON	2	43,453,666	85,585	28,391,370	45,565,677
JASPER	3	1,919,893	36,869	416,059	719,907
JEFF DAVIS	8	0	0	0	0
JEFFERSON	3	158,727,439	1,471,740	7,708,049	19,814,953
JIM HOGG	4	39,819,708	22,107	2,557,903	6,355,034
JIM WELLS	4	160,212,481	210,117	12,546,672	95,781,583
JOHNSON	5	0	0	0	0
JONES	7B	14,298	0	2,624,954	892,855
KARNES	2	36,757,252	393,856	2,708,057	15,243,070
KAUFMAN	5	0	0	695,224	323,605
KENDALL	1	0	0	0	0
KENEDY	4	98,963,513	49,801	2,229,886	17,353,810
KENT	8A	0	0	24,438,234	16,483,420
KERR	1	0	0	0	0
KIMBLE	7C	422,635	40	248	99
KING	8A	641,519	5,974	1,137,696	229,733
KINNEY	1	0	0	0	0
KLEBERG	4	270,993,192	122,834	18,278,847	250,471,504
KNOX	9	0	0	1,576,997	164,157
LAMAR	5	0	0	0	0
LAMB	8A	527,421	0	269,376	14,975
LAMPASAS	7B	0	0	0	0
LA SALLE	1	9,119,445	53,434	281,725	154,952
LAVACA	2	31,448,383	142,600	195,065	376,090
LEE	3	0	0	8,133	9,756
LEON	5	11,100,921	31,187	413,648	626,714
LIBERTY	3	12,447,149	153,597	8,068,588	9,350,724
LIMESTONE	5	9,217,022	56,607	145,521	532
LIPSICOM	10	51,467,073	409,498	1,501,852	15,579,533
LIVE OAK	2	51,219,055	194,843	1,601,558	18,537,211
LLANO	1	0	0	0	0
LOWING	8	792,546	223	1,411,873	4,438,983
LIPOCK	8A	0	0	505,998	143,199
LYNN	8A	0	0	365,956	92,618
MCCULLOCH	7C	109,273	0	0	0
MCLENNAN	5	14,610	0	2,282	71
MCMULLEN	1	45,765,626	173,175	1,378,044	971,792
MADISON	3	12,555,925	136,894	271,631	577,484
MARTIN	6	4,081,462	33,753	1,883,781	1,435,546
MARTIN	8	0	0	7,980,522	8,409,997
MASON	1	0	0	0	0
MATAGORDA	3	196,790,869	669,706	6,785,736	25,844,736
MAVERTICK	1	742,081	8,366	1,093,954	1,000,413
MEADNA	1	8,448	0	250,392	132,613
MENARD	7C	716,509	5,037	271,784	35,440
MIDLAND	8	54,494,316	3,043,186	8,819,319	15,745,324
MILAM	1	194	0	166,932	51,346
MILLS	7B	0	0	0	0
MITCHELL	8	0	0	4,414,162	410,495
MONTAGUE	9	622,444	5,114	3,852,986	6,172,903
MONTGOMERY	3	13,542,169	46,232	13,532,516	15,198,108

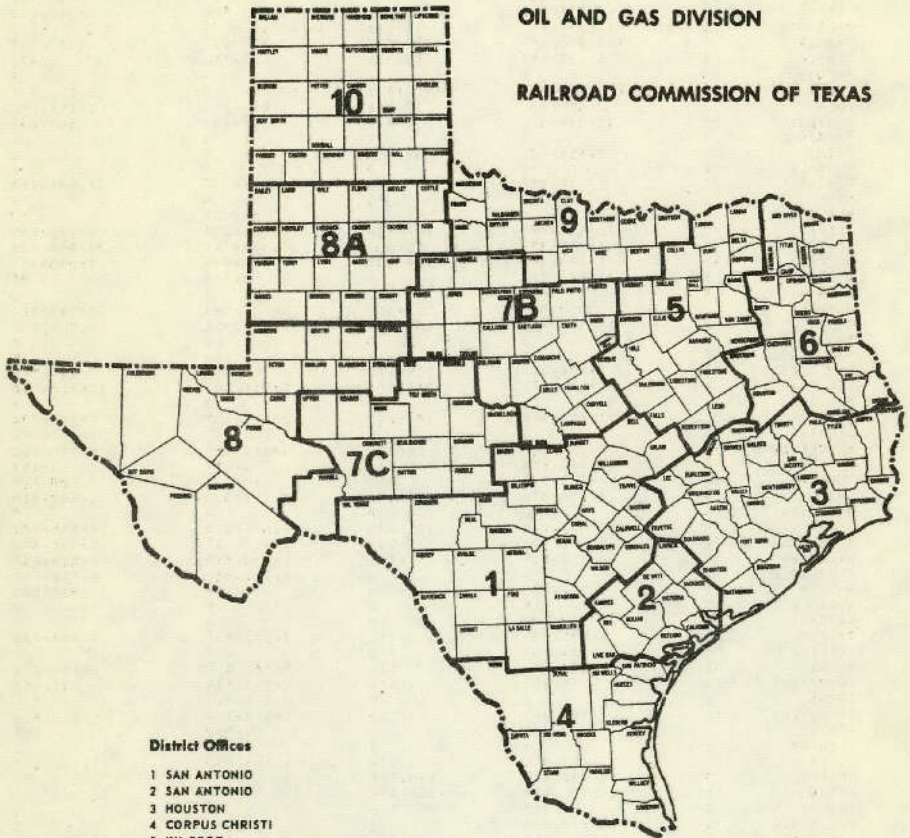
TABLE NO. 26 - Concluded

COUNTY	DIST	GAS WELL GAS		CONDENSATE	CRUDE OIL	CASINGHEAD GAS
		MCF	BBLS	BBLS	BBLS	MCF
MOORE	10	265,200	187	3,667	222,077	5,527,573
MORRIS	6		0	0	0	0
MOTLEY	8A		0	0	399,010	35,578
NACOGDOCHES	6	37,731	133	1,581	130,761	52,038
NAVARRO	5	3,192,847		84,730	1,137,084	96,387
NEWTON	3	4,487,086		88,605	1,124,250	2,257,932
NOLAN	7B	1,120,713		13,030	5,271,890	16,222,709
NUECES	4	305,748	573	1,091,495	7,627,513	24,562,987
OCMILTREE	10	59,351	919	231,595	6,471,047	14,086,172
OLDHAM	10		2,232,030	0	244,869	5,767
ORANGE	3		11,077,412	75,573	1,305,844	3,299,082
PALO PINTO	7B		10,595,887	45,011	191,273	1,391,712
PANOLA	6	125,646	674	72,210	938,039	3,369,859
PARKER	7B		9,098,659	22,372	7,770	2,856
FARMER	10		0	0	0	0
PECOS	8	723,584	829	1,425,695	18,915,560	11,883,247
POLK	3	2,309,402		50,568	1,583,280	1,851,790
POTTER	10	96,346	373	637	27,751	548,634
PRESIDIO	8		0	0	0	0
RAINS	5	8,751	620	55,987	0	0
RANDALL	10		0	0	0	0
REAGAN	7C	1,057	327	7,883	8,546,416	37,511,916
REAL	1		0	0	0	0
RED RIVER	6		0	0	24,007	17
REEVES	8	176,149	984	128,337	2,165,239	6,136,769
REFUGIO	2	102,955	453	92,002	35,304,741	39,866,948
ROBERTS	10	34,754	546	124,138	1,216,914	11,280,007
ROBERTSON	5	167	561	0	3,764	45
ROCKWALL	5		0	0	0	0
RUNNELS	7C	1,953	896	17,007	1,809,061	1,585,421
RUSK	6	10,377	369	161,605	23,178,036	11,529,406
SABINE	6		0	0	0	0
SAN AUGUSTINE	6		0	0	125	1
SAN JACINTO	3	3,036	877	112,118	156,010	139,570
SAN PATRICIO	4	47,194	077	561,373	7,984,645	13,213,687
SAN SABA	7B		0	0	0	0
SCHLEICHER	7C	17,990	949	144,640	1,959,555	7,117,636
SCURRY	8A		0	0	58,085,376	53,187,881
SHACKLFORD	7B	4,436	518	26,081	3,446,157	5,776,660
SHELBY	6	6,415	618	9,269	1,251	11,663
SHERMAN	10	88,376	392	824	10,238	129,727
SMITH	6	6,056	676	87,312	4,480,822	1,492,028
SOHREVELL	7B		0	0	0	0
STARR	4	80,738	000	325,045	7,651,010	26,835,375
STEPHENS	7B	5,697	959	28,252	1,617,389	5,031,442
STERLING	8	942	519	7,761	1,992,118	4,386,297
STONEWALL	7B		0	0	6,266,814	3,714,707
SUTTON	7C	7,359	893	12,096	466,794	559,030
SWISHER	5		0	0	0	0
TARRANT	5	24	289	0	0	0
TAYLOR	7B	1,605	096	2,483	3,222,457	2,454,724
TERRELL	7A	37,431	393	446	0	0
TERRY	9A	361	026	142	9,750,809	2,694,072
THROCKMORTON	7B	118	249	1,879	1,940,434	796,163
TITUS	6		0	0	2,749,917	14,976
TOM GREEN	7C	1,321	646	14,124	2,016,915	1,912,612
TRAVIS	1		0	0	9,988	267
TRINITY	3		0	0	0	0
TYLER	3	4,201	866	86,474	1,123,483	1,711,297
UPSHUR	6	5,337	485	115,724	2,995,329	831,455
UPTON	7C	19,505	204	1,064,889	18,091,496	29,686,984
UVALDE	1	70	391	0	0	0
VAL VERDE	1	3,478	640	0	19,831	19
VAN ZANDT	5	15,210	968	2,941	12,092,023	3,895,353
VICTORIA	2	47,635	498	130,135	4,148,350	8,203,380
WALKER	3	590	256	6,168	5,633	976
WALLER	3	350,978	525	3,869	323,478	3,973,304
WARD	6	157,576	142	1,082,713	14,679,160	14,083,087
WASHINGTON	3	12	885	0	216,298	128
WEBB	4	39,186	767	121,294	1,293,303	233,635
WHARTON	3	119,643	427	158,841	6,582,077	23,590,753
WHEELER	10	19,610	904	72,937	1,405,915	3,418,547
WICHITA	9		0	0	8,412,953	1,357,367
WILBARGER	9		0	0	3,818,550	674,544
WILLACY	4	26,367	535	156,726	2,757,173	14,267,640
WILLIAMSON	1		0	0	23,298	6,769
WILSON	1		0	0	795,230	6,349
WINKLER	8	179,570	565	1,836,837	19,458,520	47,480,395
WISE	9	92,088	620	316,871	1,920,125	11,764,441
WOOD	6	13,955	249	100,107	35,195,617	17,870,240
YOAKUM	8A	32	151	333	42,504,108	65,373,160
YOUNG	9	2,035	756	10,431	3,611,641	3,311,990
ZAPATA	4	20,293	297	31,145	412,799	865,722
ZAVALA	1	4,253	545	1,295	440,601	398,472
TOTAL		7,224,317	534	28,225,004	1,207,624,537	2,196,753,437

DISTRICT MAP

OIL AND GAS DIVISION

RAILROAD COMMISSION OF TEXAS



District Offices

- 1 SAN ANTONIO
- 2 SAN ANTONIO
- 3 HOUSTON
- 4 CORPUS CHRISTI
- 5 KILGORE
- 6 KILGORE
- 7B ABILENE
- 7C SAN ANGELO
- 8 MIDLAND
- * 8A LUBBOCK
- 9 WICHITA FALLS
- 10 PAMPA

* Organized 9/1/65.

4385