

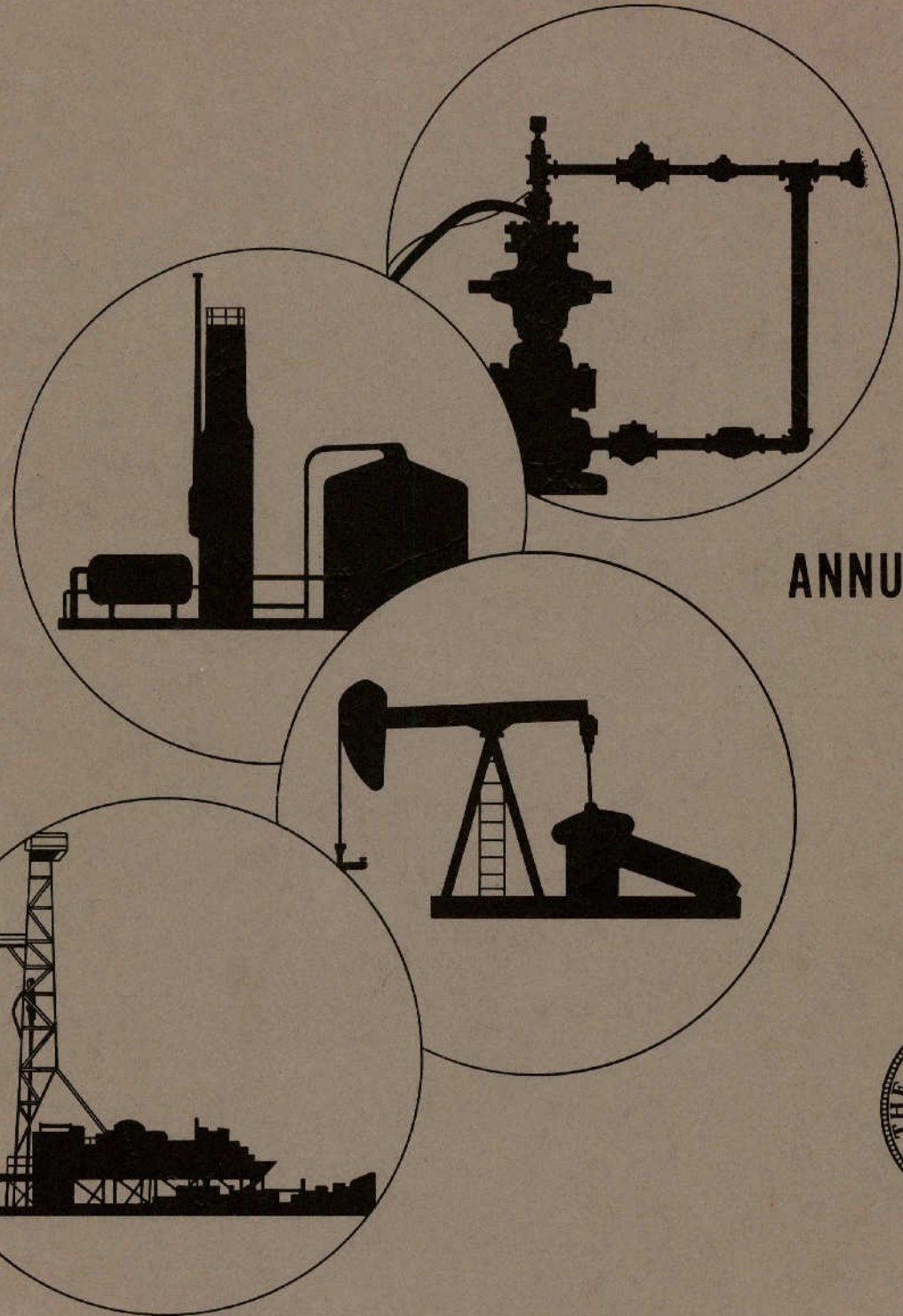
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THE RAILROAD COMMISSION OF TEXAS

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ANNUAL REPORT
1979



OIL AND GAS DIVISION

**ANNUAL REPORT
OF THE
OIL AND GAS DIVISION**

N0220152 043

- 1979 -



THE RAILROAD COMMISSION OF TEXAS

JOHN H. POERNER Chairman
JAMES E. (JIM) NUGENT Commissioner
MACK WALLACE Commissioner

BOB R. HARRIS, *Director Oil and Gas Division*
JAMES C. BOULDIN, *Director Production and Proration*

TO THE GOVERNOR

CGP 95067545 R
1979 R553•3AN78

LETTER OF TRANSMITTAL

**TO THE HONORABLE WILLIAM P. CLEMENTS, JR.
GOVERNOR OF TEXAS
AUSTIN, TEXAS**

Dear Sir:

In compliance with provisions of the Revised Civil Statutes of the State of Texas, we respectfully submit the annual report of the Railroad Commission of the State of Texas showing the activities of its Oil and Gas Division for the year 1979.

Respectfully,

JOHN H. POERNER, Chairman
JAMES E. (JIM) NUGENT, Commissioner
MACK WALLACE, Commissioner

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RAILROAD COMMISSION DIRECTORY

P. O. Drawer 12967 - Capitol Station, Austin, Texas 78711

AREA CODE (512)

Information 445 - 1100

Chairman John H. Poerner	445 - 1112
Commissioner James E. (Jim) Nugent	445 - 1110
Commissioner Mack Wallace	445 - 1111
Secretary, Railroad Commission	445 - 1328
Director, Information Services - Billy G. Thompson	445 - 1231

OIL AND GAS DIVISION

Director - Bob R. Harris	445 - 1307
Assistant Director - James C. Herring	445 - 1306
General Counsel, Oil & Gas - John Soule	445 - 1285
Budget & Planning Coordinator - Larry Mendez	445 - 1300
Special Project Director - Larry Willimack	445 - 1108

LOGISTICAL SUPPORT

Don Jones	445 - 1296
Oil & Gas Librarian - Susan Bains	445 - 1123
Staff Engineer - Murray Moffatt	445 - 1298
Statewide Hearings - Harriett Perkins	445 - 1297
Gas Disposition - Gloria Cook	445 - 1310

MAPPING & GRAPHICS

Woody Ervin	445 - 1237
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TECHNICAL SECTION

Director, Technical Hearings - Bill Thomas	445 - 1289
<i>(Sets hearings, temporary permits pending hearings, tolerance and maximum diagonal exceptions, oil discoveries)</i>	
Senior Staff Engineer - George Singletary	445 - 1293
<i>(Salt Water Disposal)</i>	
Senior Staff Engineer - Willis Steed	445 - 1292
<i>(Multiple completion approvals, LACT permits, exception to Statewide Rules 10, 13(c), & 22(a))</i>	
Senior Staff Engineer - Gene Day	445 - 1292
<i>(Waterflood, pressure maintenance, salt water injection applications)</i>	
Senior Staff Geologist - Bill Watson	445 - 1290
<i>(Gas Discoveries)</i>	
Engineer - Ted Bond	445 - 1293
<i>(Gas Discoveries)</i>	

HEARING REPORTERS

Dave Howard	445 - 1304
Leon Justice	445 - 1305

FIELD OPERATIONS SECTION

Director - Phillip R. Russell	445 - 1301
Assistant Director - Clarence Stumpf	445 - 1303

LEGAL SECTION

General Counsel - John Soule	445 - 1285
Examiner - Roger Schultz	445 - 1281
Examiner - Skipper Lay	445 - 1281
Examiner - Bill Black	445 - 1281
Examiner - Brian Sullivan	445 - 1281

PRODUCTION ALLOCATION

Director - Jim Bouldin	445 - 1270
Assistant Director - Roland Childress	445 - 1271
Engineer - Bishop McKendree	445 - 1272
<i>(Directional Surveys, casing and cementing program exceptions, Statewide Rule 13 exceptions)</i>	
Data Coordinator - Jimmy Walker	445 - 1271

OIL UNIT

Unit Head - Joe Bunch	445 - 1268
Districts 1 & 2 - Sherill Neve	445 - 1371
District 3 - Joe Hernandez	445 - 1370
Districts 4, 5, & 6 - Joyce Hoefling	445 - 1257
District 7B - Ned Buratti	445 - 1258
Districts 7C & ET - Mike Lenze	445 - 1259
District 8 - Linda Derryberry	445 - 1256
District 8A & 10 - Judy Fargo	445 - 1255
District 9 - Howard Wagner	445 - 1260
District 9 - Carolyn Macha	445 - 1262

GAS UNIT

Unit Head - Don Rhodes	445 - 1251
Districts 1 & 7C - Susie Ward	445 - 1246
District 2 (A - L) - Eloise Stoll	445 - 1243
Districts 2 (M - Z) - Sherry Camarillo	445 - 1244
District 3 (A - L) - Phyllis Hanvey	445 - 1240
District 3 (M - Z) - Carol Rodgers	445 - 1239
District 4 (A - L) - Corrine Richardson	445 - 1248
District 4 (M - Z) - Mike Malone	445 - 1247
Districts 5 & 6 - Danny Bivens	445 - 1671
District 7B (A - L) - Marvin Kanter	445 - 1242
District 7B (M - Z) - Freddie Futcher	445 - 1241
Districts 8, & 8A - Gloria Niday	445 - 1245
Districts 9 & 10 - Steve Towns	445 - 1250

NATURAL GAS POLICY ACT (N.G.P.A.)

Director - Sandra Buch	445 - 1278
Examiner - Priscilla Hubenak	445 - 1278
Engineer - Andy Fritz	445 - 1278

UNDERGROUND INJECTION CONTROL (UIC) PROGRAM

Director - Jerry Mullican	445 - 1373
Legal Counsel - Susan Kovar	445 - 1373
Grants - Andrew Ruth	445 - 1373
Geologist - Sharon G. Srubar	m445 - 1373

ADMINISTRATIVE SERVICES

Director - Richard Buerger	445 - 1313
Assistant Director - Walter H. Washington	445 - 1312
Administrative Technician - Jerry Russell	445 - 1311
Drilling Permits - Bill Gallagher	445 - 1314
Commingling Permits - Jackie Kelm	445 - 1317
Pipelines - Alice Miller	445 - 1316
Audit - Mary Loflin	445 - 1315
Central Records Librarian - Pat Nance	445 - 1318

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CRUDE OIL AND CASINGHEAD GAS - FIELD			
District 1	129	District 7B	260
District 2	139	District 7C	290
District 3	163	District 8	307
District 4	199	District 8A	330
District 5	247	District 9	342
District 6	250	District 10	373
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GAS WELL GAS - FIELD PRODUCTION - AND HYDROCARBON LIQUIDS RECOVERED ON LEASES			
District 1	377	District 7B	596
District 2	385	District 7C	609
District 3	439	District 8	617
District 4	495	District 8A	626
District 5	585	District 9	627
District 6	589	District 10	633
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**DEVELOPMENTS IN THE OIL AND GAS INDUSTRY IN
TEXAS DURING THE YEAR 1979
OIL PRODUCTION AND DEVELOPMENT**

Crude oil production in the state during 1979 totaled 978,544,145 barrels and averaged 2,680,943 barrels daily. Production decreased 6.0% when compared to the 1,040,965,995 barrels and daily average of 2,851,962 barrels produced during 1978.

TEXAS CRUDE OIL PRODUCTION*

	Annual Total (Barrels)	Daily Average (Barrels)	Daily Average Percent Change
1972	1,263,411,785	3,451,945	+ 6.56
1973	1,257,056,855	3,443,991	- 0.23
1974	1,225,165,789	3,356,619	- 2.54
1975	1,185,682,816	3,248,446	- 3.22
1976	1,153,941,070	3,161,482	- 2.68
1977	1,101,137,171	3,016,814	- 4.31
1978	1,040,965,995	2,851,962	- 5.46
1979	978,544,145	2,680,943	- 6.00

There were 17,929 completions, including dry holes, made in Texas during 1979, an increase of 287 from the 17,642 registered in 1978. These 17,929 completions included 3,961 wildcats of which 522 were oil, 1,194 were gas and 2,245 were dry. The 13,968 development completions consisted of 7,965 oil, 4,125 gas, 1,458 dry and 420 service completions. Included in the oil and/or gas completions were 894 duals.

The number of wells plugged that were previously producing declined from 3,399 during 1978 to 2,748 during 1979.

TEXAS WELL DRILLING AND PLUGGING

Year	Completions	Percent Change from Preceding Year	Oil and/or Gas Wells Plugged
1972	10,005	+ 3.55	8,155
1973	9,997	- 0.28	7,815
1974	11,013	+ 10.38	9,224
1975	14,812	+ 34.49	6,673
1976	15,856	+ 7.05	4,033
1977	17,199	+ 8.47	3,847
1978	17,642	+ 2.58	3,399
1979	17,929	+ 1.63	2,748

* Includes Service and Dry

There were 169,826 oil wells produced during December 1979, 3,461 more than December 1978.

OIL WELLS PRODUCED DURING DECEMBER

Year	Wells	Change from Preceding Year	Percent Change from Preceding Year
1972	167,233	- 5,453	- 3.16
1973	159,090	- 8,143	- 4.87
1974	159,702	+ ,612	+ 0.38
1975	160,603	+ ,901	+ 0.56
1976	160,546	- ,57	- 0.04
1977	163,746	+ 3,200	+ 2.00
1978	166,365	+ 2,619	+ 1.60
1979	169,826	+ 3,461	+ 2.08

Texas proved crude oil reserves as of January 1, 1979 were estimated at 7,689,991,000 barrels. Extensions and revisions during the year added 887,873,000 bbl and new discoveries added 39,059,000 bbl while the state produced 980,839,000** bbl indicating an estimated proven reserve of crude oil in Texas on January 1, 1980 of 7,636,084,000* bbl, a decrease of 53,907,000 bbl from January 1, 1979 reserves.

* Estimated by American Petroleum Institute - including Offshore Reserves.

** Production as Estimated by American Petroleum Institute.

RAILROAD COMMISSION OF TEXAS

NATURAL GAS OPERATIONS

Texas natural gas production of 7,115,818,163 MCF in 1979 is an increase of 1.4% from 1978 production. This represents 36% of the natural gas produced in the United States for the year (American Gas Association).

The following table shows Texas natural gas production for the past eight years. The decline in 1973 was the first drop in production since records have been kept by the Railroad Commission.

TEXAS NATURAL GAS PRODUCTION

(billion cubic feet)

YEAR	TOTAL PRODUCTION	PERCENT CHANGE	GAS WELL GAS	PERCENT CHANGE	CASINGHEAD GAS	PERCENT CHANGE
1972	9,603	+ 0.3	7,450	+ 1.1	2,152	- 2.4
1973	9,341	- 2.7	7,323	- 1.7	2,018	- 6.2
1974	8,907	- 4.6	7,068	- 3.5	1,839	- 8.9
1975	8,052	- 10.6	6,491	- 8.9	1,560	- 17.0
1976	7,708	- 4.3	6,247	- 3.8	1,461	- 6.3
1977	7,565	- 1.9	6,150	- 1.6	1,415	- 3.1
1978	7,077	- 6.5	5,690	- 7.5	1,386	- 2.0
1979*	7,116	+ .5	5,776	+ 1.5	1,340	- 3.3

Texas natural gas marketed during 1979 was 6,019 billion cubic feet. This included 2,296 billion cubic feet exported to other states and 3,723 billion cubic feet marketed in Texas.

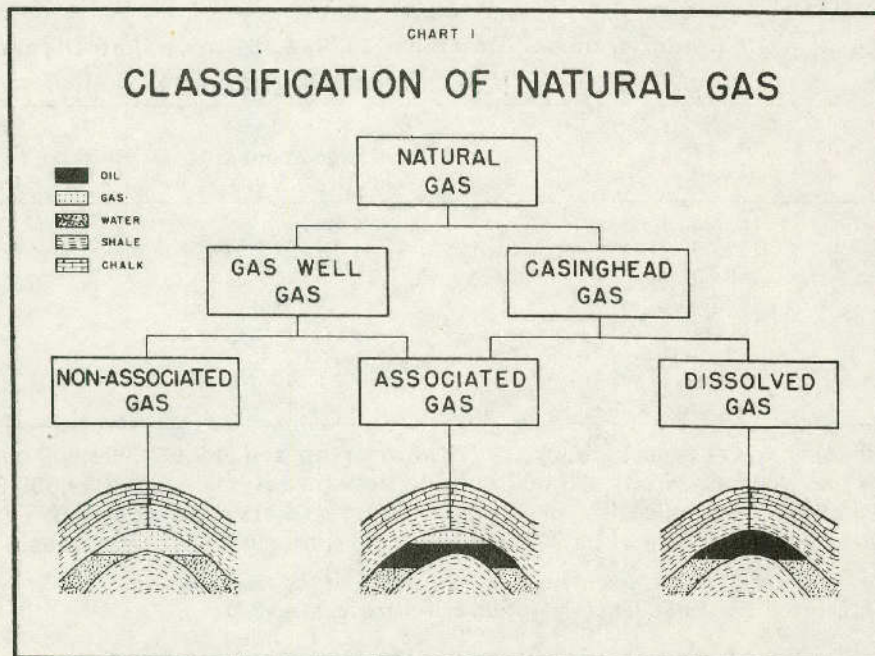
The number of gas wells and gas fields in Texas has increased since 1972.

Year End	1972	1973	1974	1975	1976	1977	1978	1979
Gas Wells	35,231	36,352	37,243	39,281	41,657	44,432	47,516	53,230
Gas Fields	9,406	9,636	9,847	10,258	10,749	11,317	12,130	13,773

The Commission continued to use the terms adopted in 1952 that had previously been used by the American Gas Association and the American Petroleum Gas Institute. The term "gas well gas" is used to mean gas produced from wells classified by the Commission as gas wells. The term "dry gas" had been used for this purpose prior to 1952. The term "non-associated gas" is used to mean gas that is not in contact with or dissolved in crude oil in the reservoirs. The term "casinghead gas" is used to mean gas produced from wells classified by the Commission as oil wells. The term "dissolved gas" is used to mean gas that is dissolved in crude oil at reservoir conditions.

The accompanying Chart 1, reproduced by permission from "Economics of Natural Gas in Texas" by Stockton, Henshaw and Graves, illustrates the classification of natural gas.

* Includes 0.86% reduction due to discontinued reporting of federal offshore production.



RAILROAD COMMISSION OF TEXAS

PIPE LINES

In June, 1887, the Common Carrier Act was passed by Congress, but no specific mention was made of pipe lines. The Hepburn Amendment of June, 1906, made mention of the fact that the provisions of the act were to apply to common carriers engaged in the transportation of oil or other commodities, except water and natural or artificial gas, by pipe line. The Thirty-fifth Legislature, in 1917, placed a law on the Statute Books regulating pipe lines in Texas, and authorized the Railroad Commission of Texas to administer said regulations.

On May 28, 1919, the first accounting order was issued by the Commission, requiring all common carriers to submit an annual report for the calendar year 1918, and for each calendar year thereafter. The accounting order and the annual report were revised effective January 1, 1935, and restated Rules 70, 71, and 72 of the Railroad Commission of Texas Special Order effective June 1, 1964.

There are at present approximately 25,455 miles of crude oil trunk lines, 26,272 miles of gathering lines, excluding lease flow lines; and 21,344 miles of product lines in operation. Since 1930, products also began to move increasingly by pipe line rather than by tank cars as had been the case with crude oil. During the 1940's there began a tendency towards big-inch pipe lines and cooperative joint ventures between various companies.

In recent years there has been a great increase in the demand for natural gas with a corresponding increase in gas pipe lines in operation.

It is now a common operation for all grades of oil and products to be transported by pipelines in one continuous operation. The operation of pipe lines is becoming more automated and complex with the operational activities concentrated at a central location.

There are now in operation one hundred and thirty-five common carrier pipe lines in the State. Most of these carriers perform both gathering and trunk service. Some carriers install facilities for loading and unloading tankers, cars, and barges. The rate for gathering oil ranges from fifty-five one hundredths of a cent per barrel to eighty-five cents per barrel, depending upon the section of Texas from which the oil is gathered.

The following tabulation reflects the rate of charge for transportation of oil in the U.S. barrels of all Gulf Coast destinations.

AREA	RATE
East Central Texas	6.0 ¢ - 33.0¢
East Texas	6.0 ¢ - 85.0¢
Panhandle	10.5 ¢ - 42.8¢
Southwest Texas	5.0 ¢ - 60.0¢
Texas Gulf Coast	0.55¢ - 44.3¢
West Central Texas	10.0 ¢ - 48.5¢
West Texas	13.0 ¢ - 64.9¢

Where the occasion arises, railroad and trucks move crude oil from some fields not reached by pipe lines, at a special rate. This type of transportation cannot, however, compete with or move the enormous volume of crude oil transported by pipe lines.

Truck lines also come into great prominence as carriers of crude oil, but like railroads, they cannot compete from a volume standpoint with transportation by pipe lines.

**SYNOPSIS OF CASES HANDLED BY THE ATTORNEY GENERAL'S OFFICE
ON BEHALF OF THE RAILROAD COMMISSION OF TEXAS
FOR THE YEAR 1979**

The following cases are now **pending** in various courts involving appeals from the Oil & Gas Division of the Railroad Commission:

Cause No. 8204 - A

Alamo Petroleum Company and Milligan Oil Company vs. Railroad Commission of Texas and William B. Pope. AG No. 79-1394 - 77th Judicial District, Freestone County, Texas. Appeal from Railroad Commission Order under Mineral Interest Pooling Act.

Cause No. 292,696

Blalack Oil Company vs. Railroad Commission of Texas, et al. AG No. 79-1720 - 98th Judicial District, Travis County, Texas. Appeal from RRC decision dismissing Plaintiff's application.

Cause No. 271,521

Vivian Blalack, et al, vs. Railroad Commission of Texas, et al. AG No. 78-464 - 53rd Judicial District, Travis County, Texas. Appeal of Railroad Commission Order under the A.P.A.

Cause No. 297,945

Corpus Christi Oil & Gas Co. vs. Railroad Commission of Texas. AG No. 79-2591 - 98th Judicial District, Travis County, Texas. Suit under the A.P.A. challenging RRC order.

Cause No. 257,660

Century Oil Management, Inc. vs. Railroad Commission of Texas. AG No. 77-367 - 53rd District Court, Travis County, Texas. Suit attacking RRC order requiring Plaintiffs, Century Oil Management, Inc. to plug certain wells in Navarro Co.

Cause No. 289,613

Exxon Corporation vs. Cabot Corporation and Railroad Commission of Texas. AG No. 79-1159 - 147th District Court, Travis County, Texas. An appeal from and to set aside the RRC order of March 15, 1979.

Cause No. 288,889

Exxon Corporation vs. Railroad Commission of Texas, et al. AG No. 79-852 - 98th District Court, Travis County, Texas. Appeal from Railroad Commission order.

Cause No. 284,378

Enserch Corporation, Inc. vs. Railroad Commission of Texas. AG No. 79-52 - Travis County, Texas. Suit challenging RRC order granting a Rule 38 Exception.

Cause No. 255,100

Exxon Corporation vs. BTA Oil Producers, et al. AG No. 76-2564 - 53rd District Court, Travis County, Texas. Suit attacking order of RRC denying adoption of field rules in the Beall (Devonian) Field, Ward County.

Cause No. 272,028

Good Hope Refineries, Inc. vs. Railroad Commission of Texas. AG No. 78-545 - Travis County, Texas. Appeal from a Railroad Commission order.

Cause No. 291,210

Lone Star Salt Water Disposal Co. and Texasgulf, Inc. vs. Railroad Commission of Texas, Amoco Production Co. AG No. 79-1392 - 53rd District, Travis County, Texas. Appeal from Railroad Commission order requiring Plaintiffs to clean sludge from pits.

Cause No. 274,330

Lo - Vaca Gathering Company vs. Railroad Commission of Texas. AG No. 78-992 - 53rd District Court, Travis County, Texas. Action appealing from an order of the RRC.

Cause No. A - 79 - CA - 174

Natural Gas Pipeline Co. of America vs. Railroad Commission of Texas. AG No. 79-2245 - U.S.D.C., Western District, Austin Division. Suit challenging the applicability of RRC Rule.

RAILROAD COMMISSION OF TEXAS

Cause No. 259,094

R. J. Palmer vs. Railroad Commission of Texas. AG No. 77-584 - 53rd District Court, Travis County, Texas. Suit against the RRC challenging an order of the Commission.

Cause No. 282,737

Ed Spragins vs. Railroad Commission of Texas. AG No. 78-2622 - 98th District Court, Travis County, Texas. Challenge of RRC order granting a Rule 37 Exception.

Cause No. 263,359

Southeastern Public Service Co. vs. Railroad Commission of Texas. AG No. 77-1260 - 53rd District, Travis County, Texas. Suit challenging RRC order which establishes a 40 - acre proration unit for a particular oil field.

Cause No. 4769

Texaco, Inc. vs. Railroad Commission of Texas, et al. AG No. 75-1586 - 112th District Court, Pecos County, Texas. Order attacking forced pooling order of the RRC.

The following RRC cases were **disposed** of during the year 1979:

Cause No. 281,284

Winokur, et al, vs. Railroad Commission of Texas, et al

Cause No. 266,826

Texaco, Inc. et al, vs. Railroad Commission of Texas & Sun Oil Co.

Cause No. 278,782

Ralph H. Roach, Inc. vs. Railroad Commission of Texas

Cause No. 280,975

Coke L. Gage, et al, vs. Railroad Commission of Texas

Cause No. 264,968

Exxon Corporation vs. Railroad Commission of Texas, et al

Cause No. 263,580

Basin Operating Co., Ltd. vs. Railroad Commission of Texas, et al

Cause No. 263,496

Grant D. Mendanhall, et al, vs. Railroad Commission of Texas

Cause No. 257,975

C. B. Streety, dba M-Five Oil Co. vs. Railroad Commission of Texas, et al

Cause No. 263,259

Superior Oil Company vs. Railroad Commission of Texas

Cause No. 259,516

American Petrofina Co. of Texas vs. Railroad Commission of Texas

Cause No. 264,253 (AG No. 77 - 1506)

Lone Star Gas Co. vs. Railroad Commission of Texas, et al

Cause No. 266,243

Texas Oil & Gas Corp. vs. Railroad Commission of Texas

The following cases were filed for the confiscation of contraband oil. All of these cases are **pending** in Travis County District Courts:

Cause No. 279,857

State of Texas vs. 120 Barrels of Oil, more or less, et al

Cause No. 277,889

State of Texas vs. 41 Barrels of Oil, more or less, et al

Cause No. 273,137

State of Texas vs. 3,542 Barrels of Oil, more or less, et al

Cause No. 265,613

State of Texas vs. 743 Barrels of Oil, more or less, et al

The following **confiscation suits** were **closed** during the year 1979:

Cause No. 283,722 (AG No. 78 - 2669)

State of Texas vs. 98 Barrels of Oil, more or less, et al

Cause No. 279,856 (AG No. 78 - 1950)

State of Texas vs. 35 Barrels of Oil, more or less, et al

Cause No. 263,095 (AG No. 77 - 1211)

State of Texas vs. 714 Barrels of Oil, more or less, et al

Cause No. 283,723 (AG No. 78 - 2668)

State of Texas vs. 151 Barrels of Oil, more or less, et al

Cause No. 477,494 (AG No. 78 - 1462)

State of Texas vs. 520 Barrels of Oil, more or less, et al

The oil was confiscated and sold and **\$10,844.99** was deposited in the State Treasury.

The following penalty cases were **dismissed** because this office was **unable to locate the Defendant:**

STATE OF TEXAS vs.

CARRA HANCOCK

BIG FOUR DRILLING CO.

The following penalty cases were **dismissed** because the Defendants were **deceased:**

State of Texas vs. C. E. Graham, Jr.

State of Texas vs. I. I. Howeth, et al, dba Pronto Drilling Co.

State of Texas vs. O. L. Corley

State of Texas vs. George Nugent

The following cases resulted in penalty **judgments** against Defendants and **\$106,100.00** was collected by the State:

State of Texas vs. Lew D. French, dba Bluebonnet Exploration Co.

State of Texas vs. Advance Drilling & Development Corp.

State of Texas vs. Jack C. Connell, Jr.

State of Texas vs. Wallace Brown

State of Texas vs. Kay - Hugh Enterprises, Inc.

State of Texas vs. Glenn Dugger

State of Texas vs. Bonnie Andress

State of Texas vs. Longwood Construction Co., Inc.

State of Texas vs. J. P. Flusche and R. L. Peacock

State of Texas vs. Martin C. Harvey

State of Texas vs. Marion Ledbetter Combs and Charles B. Smallwood

State of Texas vs. D. H. Nehring

State of Texas vs. Feboco Oil Corporation

State of Texas vs. Grubstake Investment Association

State of Texas vs. Durl Ward

State of Texas vs. Whitaker Oil Company

RAILROAD COMMISSION OF TEXAS

The following cases have been filed to enforce the Railroad Commission orders requiring plugging of certain wells. All of these suits are **now pending** in the District Court, Travis County, Texas as of January 1, 1980:

STATE OF TEXAS vs:

S. E. Adamson	Grady Hall and W. J. Grierson,
I. N. Anderson, et al	dba Grady Hall & Associates, a Partnership
Ascot Oils, Inc.	Kenneth S. Harvey (AG No. 78-794)
Claud Asher (AG. No. 75-1123)	Less Hutt, Individually, and
John Alexander	dba H & J Drilling Company
Deryl Bolin and Francis Bolin	William F. Hunt
John W. Boyce	A. T. Halbert
Brayers Oil & Gas Co.	Ernest Hill, et al
Jack C. Bradley	Helton Oil Company
Haskell J. Bonner and Jimmy H. Carter,	Kenneth S. Harvey(AG No. 73-204)
dba Bonner & Carter	B. J. Hogan and Artie T. Coop
S. E. Brown, Trustee	R. C. Irwin, dba Irwin & Webb
Howard T. Becknell, dba Water Dog Oil Company	J. B. D. Oil Company
Buss Oil & Gas Company	Charles W. Jackson, dba Derrick Mineral Leasing
R. J. Black	F. G. Jeffers and Gordon F. Jeffers,
Arthur W. Barkis	dba Jeffers Drilling Co., a Partnership
M. A. Brooks	Yale E. Key
Glenn Cope	H. V. Karnei
Cortez Corporation	Sebastian H. Koch
Jack D. Collins	Gilbert L. Kanady
C. E. Clark, Jr.	Karankawa Producing Co.
Central Producers, Inc.	Lease Equipment Company
T. W. Casey	F. J. Luig
Morris Cannan	George J. Morgan
Ron Dority	H. J. Mosser
Duval County Ranch Company	Earl T. Mackey
Gus Deakins	John W. Moore
Gordon M. Douglas and Wendell L. Douglas	Manuel Mackey
Neil Day, dba Leon Oil Co.	Jack Moody and M. J. Phillips,
Dun - Mar Oil & Gas Enterprises	dba Moody & Phillips
Enerco Exploration & Management Co.	Marbeth Oil Company
(AG No. 79-401)	Charles B. Marino
Enerco Exploration & Management Co.	Jerry W. Millican,
(AG No. 78-1363)	dba Allied International Petroleum, Inc.
Espada Energy Company, Inc.	M & S Company
W. W. Energy, Inc.	M. V. McDaniel, et al, dba M & G Oil Company
Max Ewing	John McDougal
Flamingo Petroleum Co., Inc.	Durwood Nichols, dba D & W Operation Co.
J. P. Flusche and R. L. Peacock (AG No. 75-2295)	Thomas J. Neal and Charles F. Moore
Josephine Foster	Dan E. Nitschke
Frank Foster	Oil & Gas Reserves, Inc.
Geo - Tech Petroleum Management Corporation	Ozark Oil & Gas Inc.
H. L. Gage, et al (AG No. 77-321)	Oil, Gas & Minerals Development Corp.
Hardy L. Gage, et al (AG No. 77-1074)	Robert Patton
D. L. Glenn (AG No. 75-2245)	L. R. Phillips
T. W. Glass	W. W. Prudhomme
Gary Garlitz	Production Oil Corp.
Marshall A. Hayes, Jr. and Marshall A. Hayes III,	William Perlman
dba Hayes Operations	Pitcock, Inc.
C. B. Hazel	

OIL AND GAS DIVISION

Perez Drilling Company
 H. T. Ray, dba Rays Oil Company
 Bobby Rich
 Walter E. Ramsey
 Robert W. Richmond
 Sabine Pipe & Supply Company
 Seven-Bar Disposal System
 Stone Brothers, a Partnership
 South Texas Oil & Gas Producing Co., Inc.
 Skylite Oil & Gas
 W. D. Smith
 John B. Shaw, dba John B. Shaw Oil Company
 Travis Starr
 King Stokes & Precision Petro Corp.
 E. Schnekenberger, dba E & L Corporation
 Sonitt Petroleum Corp. and
 Traders Oil Co. of Houston
 David F. Shoun
 Jack W. Scanlon (AG No. 77-1267)
 Sonitt Petroleum Corp. (AG No. 77-165)

Jack L. Story
 Jack W. Scanlon (AG No. 75-1109)
 Shaltex
 Shaltex
 Sanla Oil & Gas Operations
 Duane G. Smith Engineering, Inc.
 Thermo - Dyne, Inc.
 George K. Taggart
 Thomas K. Tomlinson, Inc.
 Thornton Oil Company
 Violet Oil & Gas Company
 William Wiseman
 Weekend Oil Company
 Westbrook Drilling Co., Inc.
 Fred Whitaker
 W. D. Wynn
 Eldon Workman
 S. H. Walton
 Warner - Pawel
 Xana, Inc.

The following cases, having been put in compliance with the rules and regulations of the Railroad Commission, have been **dismissed** during the year 1979:

STATE OF TEXAS vs:

M. A. Brooks
 Lew D. French, dba Bluebonnet Exploration Co.
 R. C. Miller
 Motco, Inc.
 De Val Drilling Co.
 E. J. Green, Jr.
 Oil Well Chemical Co.
 F & F Drilling Co.
 Frank L. Morris
 Xetron Minerals, Inc.
 Sabine Pipe & Supply Co.
 Kenneth Gee and T. H. Stone, dba Gee and Stone
 Charles F. Headen
 J. A. Maberry
 Lee Hicks, dba Hicks Rubber Co.
 Sam Horner, dba S.W.&H Oil Co.
 Juanita T. Fraser
 Harry W. Crow, dba Big Rock Oil & Gas Co.
 Roy Palmer, dba B & R Salvage
 David Lee Maddox, dba David Lee Maddox Oil Co.
 Rudd Properties, a Partnership
 W. M. Laughlin
 Keystone Operating Co.
 C. L. Tyra
 J & J Operating Co.
 James V. Dickson
 P & W Oil Account
 Jim Riley & Gulftide Gas Corp.
 Abb Drilling Company, Inc.

R. E. Schiefelbein, Jr. and Annie L. Schiefelbein,
 dba Schiefelbein Oil & Gas Co.
 Gail D. Odom and Peggy J. Odom
 Claud Asher, Jr. (AG No. 78-2564)
 H. L. Roberson (AG No. 74-1934)
 H. L. Roberson (AG No. 74-1844)
 Ben E. Ramsey
 F & F Drilling Co.
 Hub Hill, Inc.
 W. D. I. Norris
 Foss & Wood Resources
 Robert L. Adams
 J. J. Paul, dba Southern Oil & Gas
 Secondary Oil Corporation
 Marine Contractors & Supply
 Doug Freberg & William R. Seaton
 D. L. Glenn (AG No. 76-1842)
 Charles F. Peters
 Arthur Harvey, dba Tex-Harvey Oil Co., et al
 Claude Tucker, Sr. and Claude Tucker, Jr.,
 dba Double T Royalty Co., a Partnership
 A. C. Vernor, dba Vernor Oil & Gas Co.
 Independence Drilling Corp.
 Carter & Carter (AG No. 72-1134)
 Carter & Carter (AG No. 74-1528)
 Independence Drilling Corporation &
 Continental Pacific Drilling Corp.
 H. E. William
 Lee Jarmon
 John G. Lee
 East Texas Municipal Gas Corp.

The above-listed cases resulted in Defendants' compliance with the Orders of the Railroad Commission, and 142 wells were plugged.

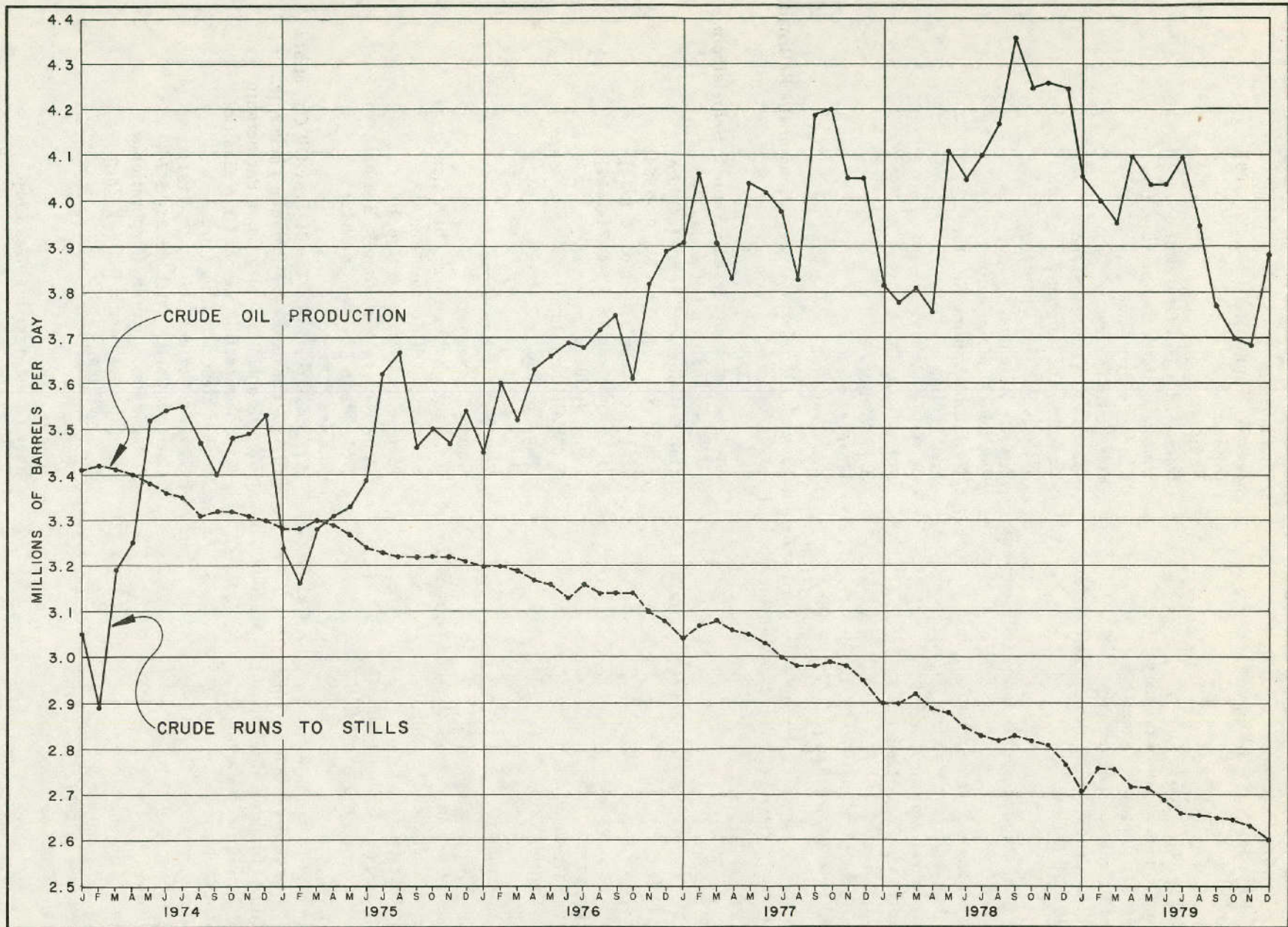


Figure I. CRUDE OIL PRODUCTION AND CRUDE RUNS TO STILL

TABLE NO. 1
REFINERY INPUT - RUNS TO STILLS AND/OR BLENDS FOR YEAR
(Barrels)

Name of Material	January	February	March	April	May	June	July	August	September	October	November	December	Gross Total	% Input	FOR 1978 COMPARISON	
															Gross Total	% Input
Propane	75,592	74,033	115,488	104,283	93,204	105,261	82,171	66,703	55,129	64,682	34,514	39,212	910,272	.05256	999,647	.05778
Butane	2,515,563	1,975,408	1,692,454	1,391,594	1,397,316	1,128,245	896,330	714,755	1,184,675	1,767,872	2,131,899	2,101,621	18,897,732	1.09130	20,611,740	1.19134
Butane - Propane	498,487	423,961	396,085	404,068	472,452	324,092	368,383	381,006	289,854	439,586	398,821	378,965	4,775,760	.27579	4,287,950	.24784
Motor Gasoline	1,554,523	998,688	1,232,905	1,207,004	1,800,592	1,341,185	1,302,025	1,996,720	1,797,935	1,778,214	1,658,590	1,619,846	18,288,277	1.05610	18,203,070	1.05212
Kerosene	86,841	88,193	95,607	77,569	54,260	53,368	80,982	348,590	60,241	130,489	126,233	127,485	1,329,858	.07680	1,175,212	.06793
Home Heating Oil	2,787	2,513	2,730	721	1,607	1,463	1,468	1,577	1,710	9,042	20,521	55,635	101,774	.00588	1,267,907	.07328
Diesel Fuel	12,081	5,010	70,568	11,536	50,850	3,499	29,228	99,486	61,303	151,645	101,865	39,032	636,103	.03673	648,657	.03749
Other Middle Distillates	503,246	976,044	921,319	301,679	538,648	314,862	358,441	382,918	734,370	518,643	439,372	557,749	6,547,291	.37809	5,626,952	.32523
Aviation Gasoline.....	9,853	13	55,135	12	37,021	26	17,741	0	18,578	0	209,792	767	348,938	.02015	167,901	.00970
Kerosene - Type Jet Fuel.....	1	0	5,296	16,199	447	7,563	239	10,162	2,730	2,951	1,211	55,010	101,909	.00588	0	.00000
Naptha - Type Jet Fuel.....	125	100	305	3,731	21,180	17,991	0	0	0	184	39,125	122,472	205,213	.01185	321,017	.01855
Fuel Oil #4 For Utility Use	0	1,600	0	0	5,638	0	0	0	0	15,736	0	11,531	34,505	.00199	20,156	.00116
Fuel Oils #5, #6 For Utility Use	5	4	684	115	981	460	107	1,265	372	488	632	586	5,699	.00033	29,660	.00171
Fuel Oil #4 For Non - Utility Use.....	4,524	6,455	19,263	16,673	24,301	55	248	1,122	454	9,062	59,503	25,666	167,326	.00966	233,511	.01350
Fuel Oils #5, #6 For Non - Utility Use..	4,662	64,510	1,498	11,315	1,980	22,125	33,494	1,314	121	883,758	70,256	1,893	1,096,926	.06334	170,566	.00986
Bunker C	26,411	11,742	0	0	220,696	80,669	8,659	89,588	6,063	93,564	255,930	42,105	835,427	.04824	253,050	.01463
Navy Special	0	0	0	0	0	0	0	0	0	0	0	0	0	.00000	0	.00000
Other Residual Fuels.....	76,285	173,426	326,114	0	200,538	110,153	184,673	156,440	238,515	264,729	576,667	686,058	2,993,598	.17287	2,773,908	.16033
Petrochemical Feedstocks	5,496,495	5,036,278	5,295,146	4,853,698	5,006,471	4,769,298	5,628,695	5,778,934	5,377,179	5,545,274	5,327,572	6,251,554	64,366,594	3.71701	60,229,875	3.48122
Lubricants	7,757	8	17	0	14,008	12,673	5,564	14,007	10,041	2,936	2,365	58	69,434	.00401	93,154	.00538
Special Napthas	502,016	457,130	471,535	490,705	382,199	448,550	396,149	614,606	460,865	436,146	452,184	467,864	5,579,949	.32223	5,740,393	.33179
Solvent Products.....	22,914	12,473	11,687	9,498	19,786	14,086	13,462	18,530	13,800	19,158	15,502	14,020	184,916	.01068	396,720	.02293
Miscellaneous	13,041,493	11,233,217	12,928,490	11,733,735	13,890,900	12,234,782	14,006,843	13,793,675	13,413,214	15,092,880	18,568,908	17,085,126	167,023,263	9.64518	124,657,557	7.20507
Crude Oil	125,744,447	111,764,637	122,510,712	122,916,369	125,044,936	121,051,591	126,856,671	122,217,287	113,074,093	115,076,085	110,564,839	120,353,361	1,437,175,028	82.99331	1,482,226,979	85.67115
TOTALS.....	150,186,108	133,305,443	146,153,038	143,550,504	149,280,011	142,042,097	150,271,573	146,688,685	136,801,242	142,303,124	141,056,301	150,037,616	1,731,675,742	100.00000	1,730,135,582	100.00000

TABLE NO. 2
REFINERY OUTPUT-PRODUCTS MANUFACTURED AND PERCENT OF TOTAL INPUT FOR YEAR 1979
(Barrels)

Name of Material	January	February	March	April	May	June	July	August	September	October	November	December	Annual Total	Percent of Total Input	FOR 1978 COMPARISON	
															Annual Total	Percent of Total Input
Propane	3,450,679	2,825,014	3,348,797	3,815,141	3,920,348	3,745,532	3,700,100	3,767,745	3,905,580	3,822,541	3,779,633	4,033,787	44,114,897	2.54753	44,339,387	2.56277
Butane	1,648,709	1,906,693	2,400,302	2,461,139	2,774,930	2,671,247	2,448,147	2,594,658	2,185,173	2,060,754	1,788,024	1,721,478	26,661,254	1.53962	23,147,798	1.33792
Butane - Propane	448,602	383,023	413,122	457,639	561,660	470,341	461,279	481,209	452,383	454,582	394,517	342,767	5,321,124	.30728	4,570,444	.26417
Motor Gasoline	62,958,476	54,380,861	59,290,437	58,627,551	57,710,625	57,827,310	58,835,158	55,830,263	53,588,762	54,777,824	52,367,230	57,267,801	683,480,298	39.46930	712,487,849	41.18104
Kerosene	2,988,775	3,171,524	1,859,118	1,681,679	2,040,458	1,967,023	2,006,654	2,129,484	2,203,957	2,196,867	1,985,374	2,392,939	26,623,852	1.53746	22,492,455	1.30004
Home Heating Oil	13,772,785	11,391,560	12,657,505	9,781,657	9,507,952	9,895,354	12,355,633	11,207,583	10,273,282	11,077,459	11,134,452	10,078,407	133,133,629	7.68814	141,302,220	8.16712
Diesel Fuel	10,272,234	9,328,539	10,562,718	10,994,862	12,376,885	11,726,908	11,111,783	11,367,815	10,776,572	10,458,592	9,632,399	11,432,252	130,041,559	7.50958	123,795,965	7.15528
Other Middle Distillates	3,863,797	3,325,333	3,418,252	3,087,414	3,724,449	4,239,264	5,459,247	5,430,359	4,546,973	5,205,618	5,996,564	4,660,336	52,957,606	3.05817	53,148,751	3.07194
Aviation Gasoline.....	302,419	280,456	345,141	568,564	467,117	685,864	444,013	683,830	682,024	644,675	542,351	311,124	5,957,578	.34404	6,075,416	.35115
Kerosene - Type Jet Fuel.....	6,184,123	6,189,934	8,041,867	7,241,024	7,601,800	5,305,851	5,851,516	6,696,883	5,436,810	6,086,665	6,030,267	6,631,641	77,298,381	4.46379	76,311,794	4.41074
Naptha - Type Jet Fuel.....	1,456,854	1,245,272	1,332,317	1,453,898	1,350,247	1,359,265	1,412,927	1,107,960	1,243,795	1,173,516	1,070,243	1,509,665	15,721,959	.90790	16,639,217	.96173
Fuel Oil #4 For Utility Use.....	26,561	17,809	19,620	18,710	24,149	3,280	14,992	28,401	13,807	21,247	132,027	26,049	346,652	.02002	459,499	.02656
Fuel Oils #5, #6 For Utility Use.....	857,453	739,095	837,331	646,238	685,679	547,160	618,152	592,716	635,043	649,737	663,923	1,062,655	8,535,182	.49289	8,471,314	.48963
Fuel Oil #4 For Non - Utility Use.....	81,811	62,960	101,888	66,477	50,338	96,344	79,941	46,394	91,548	100,206	189,247	88,992	1,056,146	.06099	1,310,364	.07574
Fuel Oils #5, #6 For Non - Utility Use.....	8,246,408	6,576,349	7,172,910	6,266,336	7,753,666	7,188,270	7,600,614	8,296,117	6,879,768	6,218,976	6,480,707	8,597,501	87,277,622	5.04007	76,908,824	4.44525
Bunker C	1,311,807	1,263,876	1,949,450	1,865,114	1,855,913	1,475,495	1,510,429	1,683,406	1,154,441	1,655,653	1,490,883	1,381,045	18,594,512	1.07396	20,125,413	1.11323
Navy Special	0	0	0	0	0	0	0	0	0	0	0	0	0	.00000	0	.00000
Other Residual Fuels.....	6,528,482	4,352,160	4,664,457	6,630,120	5,310,737	4,622,759	5,472,966	4,336,573	4,398,582	5,357,240	5,479,052	5,185,687	62,338,815	3.59991	65,641,639	3.79402
Petrochemical Feedstocks	8,809,663	7,996,460	8,701,056	8,695,432	8,840,290	9,125,940	9,040,160	8,510,416	8,481,319	9,133,383	10,059,153	9,683,479	107,076,751	6.18342	100,119,373	5.78679
Lubricants	2,326,932	2,468,184	2,739,264	2,841,962	2,853,940	2,710,816	2,699,021	2,597,872	2,521,807	2,705,442	2,646,360	2,744,621	31,856,221	1.83962	31,134,256	1.79953
Special Napthas	1,546,248	1,705,539	1,608,451	2,134,371	1,852,518	2,038,772	1,841,758	1,969,817	1,857,318	1,930,736	2,092,651	1,955,225	22,533,404	1.30125	22,026,701	1.27312
Solvent Products.....	1,056,397	1,104,040	909,514	1,050,659	1,111,265	1,096,958	969,509	817,238	1,095,483	869,030	920,581	1,238,795	12,239,469	.70680	15,647,150	.90439
Miscellaneous	12,105,989	12,087,859	12,809,373	13,327,077	15,365,188	13,790,348	15,474,995	16,149,655	13,846,226	14,189,287	12,606,913	15,056,304	166,809,214	9.63282	160,459,226	9.27437
Processing Loss.....	(-59,096)	502,903	970,148	(-162,560)	1,539,857	(-548,004)	844,579	362,291	530,589	1,507,094	3,573,750	2,635,066	11,696,617	.67545	3,520,527	.20348
TOTAL	150,186,108	133,305,443	146,513,038	143,550,504	149,280,011	142,042,097	150,271,573	146,688,685	136,801,242	142,303,124	141,056,301	150,037,616	1,731,675,742	100.00000	1,730,135,582	100.00000

TABLE NO. 3
REPORTED REFINED PRODUCTS IN STORAGE AT REFINERIES, TREATING PLANTS,
TANK FARMS AND TERMINALS BY MONTH FOR THE YEAR 1979
(Barrels)

Name of Material	January	February	March	April	May	June	July	August	September	October	November	December	Total Stocks (except Lease Storage)
Propane.....	3,222,407	2,564,305	2,096,588	2,386,999	3,131,842	3,567,476	3,825,791	3,654,888	3,812,623	3,704,488	3,278,193	3,724,188	37,969,788
Butane.....	3,225,847	3,052,152	3,378,218	4,125,840	4,594,938	4,885,363	4,880,496	5,291,647	5,339,931	4,982,216	3,892,895	3,247,773	50,897,316
Butane - Propane	16,965	19,281	16,969	19,372	18,873	29,833	24,479	26,171	21,944	23,810	20,942	14,441	253,080
Motor Gasoline.....	27,543,575	25,947,039	22,297,417	21,451,557	21,307,235	23,364,377	22,007,782	22,072,468	23,260,720	22,599,375	21,783,922	21,978,492	275,613,959
Kerosene.....	1,056,784	1,117,344	954,590	1,137,128	1,611,689	2,129,262	2,132,029	1,592,404	2,060,014	1,922,817	1,602,055	1,932,862	19,248,978
Home Heating Oil	5,989,290	4,465,348	3,502,442	3,705,620	4,450,097	5,318,141	4,867,440	5,612,183	5,749,688	6,888,848	5,534,398	5,670,529	61,754,024
Diesel Fuel	3,758,084	2,943,431	2,516,185	2,940,753	3,145,095	3,679,841	3,839,359	2,874,075	3,780,660	3,331,441	2,916,621	3,255,767	38,981,312
Other Middle Distillates.....	3,958,276	3,169,564	2,147,099	2,791,118	2,910,408	3,588,837	3,960,644	4,694,400	4,069,697	3,844,358	4,689,784	4,057,326	43,881,511
Aviation Gasoline	563,770	506,106	362,915	536,648	396,150	443,356	386,782	395,674	476,984	606,567	458,240	372,625	5,505,817
Kerosene - Type Jet Fuel	2,025,717	2,240,585	2,503,116	2,210,566	2,996,779	2,702,735	2,529,781	2,647,239	2,219,425	2,584,236	2,511,029	2,478,299	29,649,507
Naptha - Type Fuel	761,600	541,672	483,658	645,461	662,425	510,009	600,213	438,092	426,746	520,057	388,047	557,638	6,535,618
Fuel Oil #4 For Utility Use.....	82,261	78,666	73,935	74,129	70,194	49,799	50,712	68,863	74,203	69,575	191,548	187,350	1,071,235
Fuel Oils #5, #6 For Utility Use.....	350,293	264,332	237,413	352,578	271,488	185,163	231,301	288,596	234,803	258,118	256,962	438,843	3,369,890
Fuel Oil #4 For Non - Utility Use	17,679	20,473	21,969	18,637	15,412	16,577	8,671	20,809	48,822	67,855	78,395	100,611	435,910
Fuel Oils #5, #6 For Non - Utility Use	5,133,812	4,189,022	4,153,726	4,515,312	4,243,685	4,627,103	4,738,440	5,481,503	5,482,788	4,462,878	4,473,924	3,852,346	55,354,539
Bunker C.....	635,192	359,519	460,907	839,957	738,321	464,371	562,682	709,637	442,675	675,315	672,758	621,263	7,182,597
Navy Special	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Residual Fuels	4,038,505	3,008,611	3,254,063	3,483,603	2,732,466	2,887,551	3,706,707	2,927,715	3,294,911	4,490,602	5,057,653	4,262,489	43,144,876
Petrochemical Feedstocks.....	3,071,688	2,876,726	2,666,579	2,803,118	2,930,418	2,976,247	3,152,085	2,939,676	3,026,654	3,068,686	3,559,295	2,927,782	35,998,954
Lubricants	4,659,870	5,121,072	4,924,144	4,959,772	4,794,323	4,584,880	4,866,872	4,565,976	4,458,471	4,395,661	4,282,460	4,451,492	56,064,993
Special Napthas.....	1,336,581	1,583,781	1,427,311	1,419,051	1,491,751	1,376,231	1,399,440	1,130,631	1,518,510	1,175,382	1,386,275	1,545,583	16,790,527
Solvent Products	1,199,837	1,332,680	1,057,466	1,011,206	1,067,255	908,232	887,719	836,208	1,009,277	973,199	802,018	940,003	12,025,100
Miscellaneous	30,464,481	30,526,635	28,894,046	30,457,845	31,044,264	31,028,619	32,373,851	33,939,432	32,180,639	34,242,565	34,466,544	33,477,168	383,096,089
TOTALS	103,112,514	95,928,344	87,430,756	91,886,270	94,625,108	99,324,003	101,033,276	102,208,287	102,990,185	104,888,049	102,303,958	99,094,870	1,184,825,620

TABLE NO. 4

**CRUDE OIL IN STORAGE - IN LINES - IN LEASE TANKS AT REFINERIES,
PIPE LINE TANK FARMS AND TERMINALS FOR THE YEAR 1979**

(Barrels)

MONTH	Oil in Lines	Lease Tanks	Refineries	Gathering Systems Pipe Line Tank Farms & Terminals	TOTAL STORAGE
January	23,187,217	11,263,554	23,152,926	41,148,759	98,752,456
February	23,350,366	11,095,300	24,009,042	40,852,673	99,307,381
March	22,914,664	11,178,254	24,352,322	44,304,295	102,749,535
April	23,072,359	11,197,759	25,026,239	42,953,953	102,250,310
May	23,054,389	11,194,994	24,157,524	44,246,029	102,652,936
June	22,899,064	11,106,256	27,226,650	46,139,885	107,371,855
July	22,797,168	11,124,871	24,302,812	43,190,138	101,414,989
August	22,782,908	10,949,507	23,739,100	43,785,569	101,257,084
September	22,759,065	11,242,346	24,756,716	44,867,589	103,625,716
October	22,889,240	11,081,425	27,906,612	45,808,157	107,685,434
November	22,924,174	11,199,695	29,185,802	49,661,434	112,971,103
December	23,134,668	11,139,751	26,215,838	45,905,674	106,395,931
TOTALS	275,765,280	133,773,712	304,031,583	532,864,155	1,246,434,730

TABLE NO. 5
COMPARISON OF MARKET DEMAND WITH PRODUCTION FOR THE STATE OF TEXAS
YEAR 1979 — (Barrels)

Month	MONTHLY BARRELS					² Crude Oil Production Percentage under Nominations & Additional Demand	DAILY AVERAGE BARRELS					
	Total Crude Oil Field Nominations & Additional Demand	Monthly Crude Oil Production	Production of ¹ Liquid Hydro-Car. Gas Well & Csghd. Gas	Total Liquid Production	² Crude Oil Production under Nominations & Additional Demand		Crude Oil Field Nominations ³	Additional Demand	Total Crude Oil Field Nominations & Additional Demand	Crude Oil Production	Total Liquid Production	² Crude Oil Production under Nominations & Additional Demand
January	107,799,586	83,870,044	23,735,919	107,605,963	23,929,542	22.20%	2,851,075	626,331	3,477,406	2,705,485	3,471,160	771,921
February	81,947,649	77,236,046	22,680,040	99,916,086	4,711,603	5.75%	2,825,781	0	2,825,781	2,758,430	3,445,382	162,469
March	86,670,327	85,459,536	25,261,421	110,720,957	1,210,791	1.40%	2,795,817	0	2,795,817	2,756,759	3,571,644	39,058
April	82,988,040	81,600,476	4,448,584	86,049,060	1,387,564	1.67%	2,766,268	0	2,766,268	2,720,016	2,868,302	46,252
May	85,712,427	84,091,988	25,145,604	109,237,592	1,620,439	1.90%	2,764,917	0	2,764,917	2,712,645	3,523,793	52,272
June	82,762,350	80,562,368	24,755,223	105,317,591	2,199,982	2.66%	2,758,745	0	2,758,745	2,685,412	3,510,586	73,333
July	84,437,397	82,309,477	25,667,212	107,976,689	2,127,920	2.52%	2,723,787	0	2,723,787	2,655,144	3,483,119	68,643
August	84,187,785	82,285,244	25,618,630	107,903,874	1,902,541	2.26%	2,715,735	0	2,715,735	2,654,363	3,480,770	61,372
September	81,236,280	79,425,802	24,766,383	104,192,185	1,810,478	2.23%	2,707,876	0	2,707,876	2,647,527	3,473,073	60,349
October	83,681,834	82,016,488	25,979,611	107,996,099	1,655,346	1.98%	2,699,414	0	2,699,414	2,645,693	3,483,745	53,398
November	80,547,930	78,969,680	25,001,033	103,970,713	1,578,250	1.96%	2,684,931	0	2,684,931	2,632,323	3,465,690	52,608
December	82,873,323	80,716,996	25,682,242	106,399,238	2,156,327	2.60%	2,673,333	0	2,673,333	2,603,774	3,432,233	69,559
ANNUAL	1,024,844,928	978,544,145	298,741,902	1,257,286,047	46,290,783	4.52%	2,754,599	53,195	2,807,794	2,680,943	3,444,619	126,824

¹ The term "Liquid Hydrocarbon" as used herein, covers all liquefiable hydrocarbons recovered from gas wells and casinghead wells by Natural Gasoline Plants, Cycling Plants and separators, includes condensate, natural gasoline, butane-propane, ethane, and other products.

² Comparisons in this table do not include "Liquid Hydrocarbons".

³ Includes only the crude oil nominated for from lease connections. (See Table No. 18.)

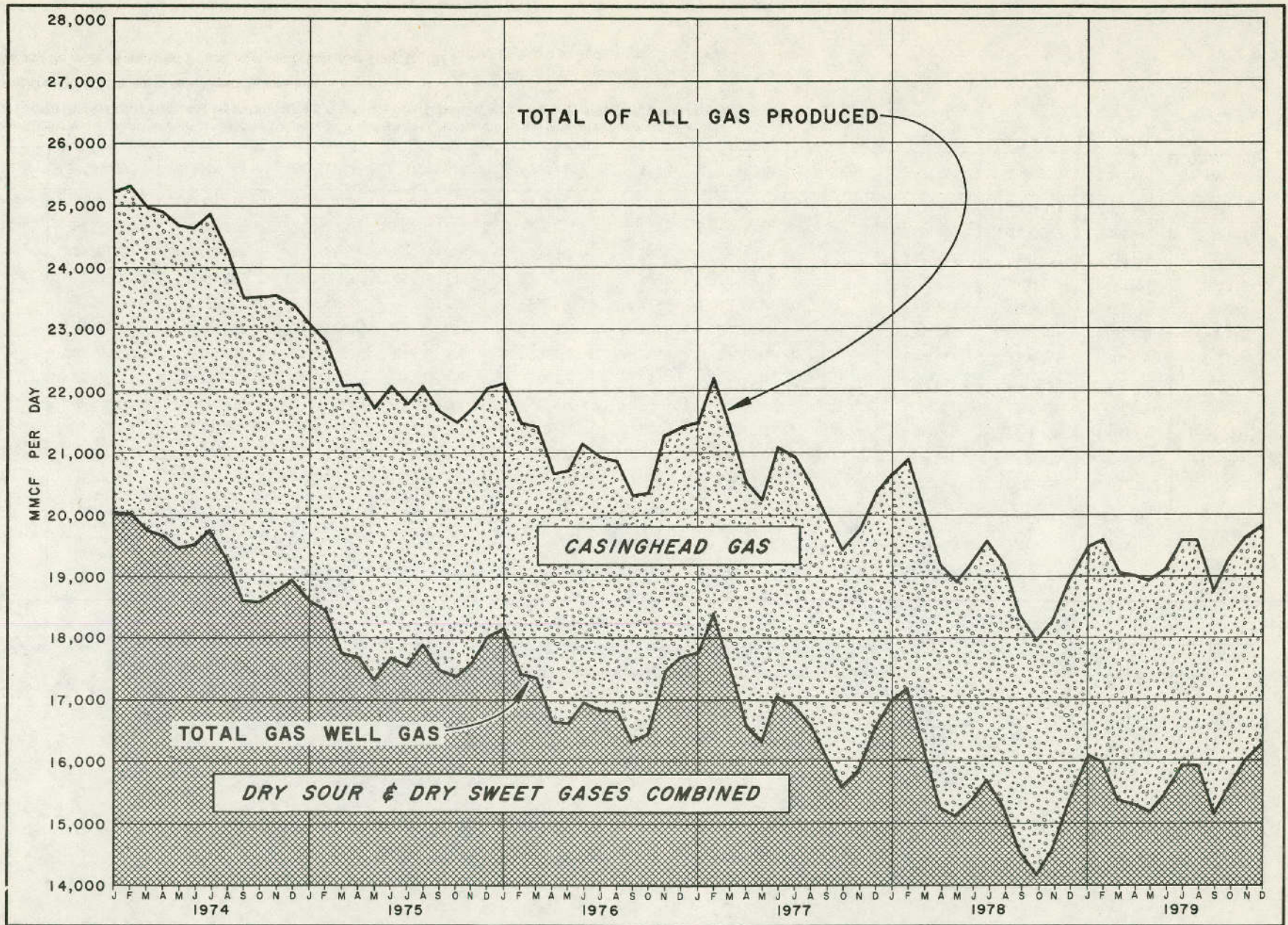


Figure 2. NATURAL GAS PRODUCTION IN TEXAS

TABLE NO. 6
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
(Reported in MCF)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
YEAR 1979

Month	Wells Produced	Casinghead Gas Produced	Gas Well Gas & Residue Gas Used for Gas Lift	Total Casinghead Gas, Gas Well Gas, & Residue Gas	Fuel System & Lease Use	Press. Maint. & Repressuring	Transmission Lines	Processing Plants	Carbon Black Plants	Storage	Vented or Flared
January	163,344	107,939,168	31,508,646	139,447,814	4,295,697	1,023,644	6,826,443	125,624,929	97,121	0	1,579,980
February	164,313	101,154,673	28,917,015	130,017,688	4,089,077	900,054	5,104,420	118,439,697	89,005	0	1,449,435
March	165,476	114,150,722	32,643,115	146,793,837	4,425,802	952,194	5,428,318	134,353,394	113,538	0	1,520,591
April	165,747	110,809,382	31,134,897	141,944,279	4,206,563	961,823	5,241,919	129,933,427	114,167	0	1,486,380
May	164,219	115,550,558	31,578,272	147,128,830	4,361,815	1,135,453	6,177,841	133,820,234	113,587	0	1,519,900
June	163,877	109,974,065	30,100,248	140,074,313	4,262,226	1,047,342	3,337,772	129,699,839	97,298	0	1,629,836
July	165,409	115,277,257	31,015,672	146,292,929	4,336,638	1,117,470	6,276,145	132,678,570	106,877	0	1,777,229
August	165,848	114,849,511	31,035,824	145,885,335	4,317,356	1,095,009	4,970,885	133,704,510	87,366	0	1,710,209
September	165,585	111,190,651	30,275,573	141,466,224	4,199,408	1,015,984	5,421,486	129,043,604	98,604	0	1,687,138
October	165,585	114,163,174	31,906,053	146,069,227	4,336,407	1,014,995	4,834,554	134,002,408	102,672	0	1,778,191
November	167,167	109,000,388	31,515,581	140,515,969	4,259,303	973,787	7,170,729	126,054,191	93,914	0	1,964,045
December	167,062	110,085,625	32,325,883	142,411,508	4,391,482	902,062	3,992,281	130,977,652	83,298	0	2,064,733
TOTAL	-----	*1,334,145,174	373,956,779	1,708,101,953	51,481,774	12,139,817	64,782,793	1,558,332,455	1,197,447	0	20,167,667

* This figure does not contain all information from updated reports that is reflected in figures past page 129 of this report.

TABLE NO. 7
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
 (Reported in MCF)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE PRESSURE OF 60° F.
 YEAR 1979

Month	Gas Fields Produced	Wells Produced	Gas Well Gas Produced	Extraction Loss (Lease)	Fuel System & Lease Use	Gas Lift	Press. Maint. & Repressuring	Transmission Lines	Processing Plants	Carbon Black Plants	Vented or Flared
January	7,626	33,306	497,526,323	1,522,076	3,576,593	991,057	44,411	132,787,438	358,201,084	311,738	91,926
February	7,673	33,445	447,679,697	1,417,851	3,484,626	822,178	27,024	118,616,633	323,308,549	282,746	175,090
March	7,755	33,835	477,075,558	1,467,934	3,828,715	1,059,127	45,960	128,807,362	341,444,865	343,142	78,453
April	7,873	34,042	459,433,289	1,483,996	3,580,605	975,750	27,617	126,309,264	326,554,126	329,090	172,841
May	7,860	33,983	471,621,266	1,539,520	3,732,994	1,100,696	23,237	140,919,740	323,898,603	311,057	95,419
June	7,924	34,580	463,307,074	1,531,925	3,655,799	1,156,270	33,568	128,554,321	327,996,967	287,488	90,736
July	7,938	34,618	493,489,433	1,604,841	3,959,588	1,136,909	16,356	137,939,639	348,431,821	304,063	96,216
August	7,986	34,535	493,702,514	1,591,304	3,734,344	1,105,442	17,906	138,499,368	348,417,260	253,999	82,891
September	8,019	34,789	470,775,278	1,552,776	3,610,384	991,874	15,104	136,637,402	327,534,310	317,608	115,820
October	8,039	34,869	484,675,702	1,590,559	3,892,622	627,427	14,787	137,836,842	340,248,735	326,635	138,095
November	8,129	35,321	480,351,518	1,613,236	3,957,983	1,240,123	15,492	140,977,721	332,110,716	324,839	111,408
December	8,125	35,377	504,131,396	1,633,949	3,891,466	1,143,721	6,472	148,608,088	348,443,802	279,855	124,043
TOTAL	-----	-----	*5,743,769,048	18,549,967	44,905,719	12,350,574	287,934	1,616,038,818	4,046,590,838	3,672,260	1,372,938

* This figure does not contain all information from updated reports that is reflected in figures past page 129 of this report.

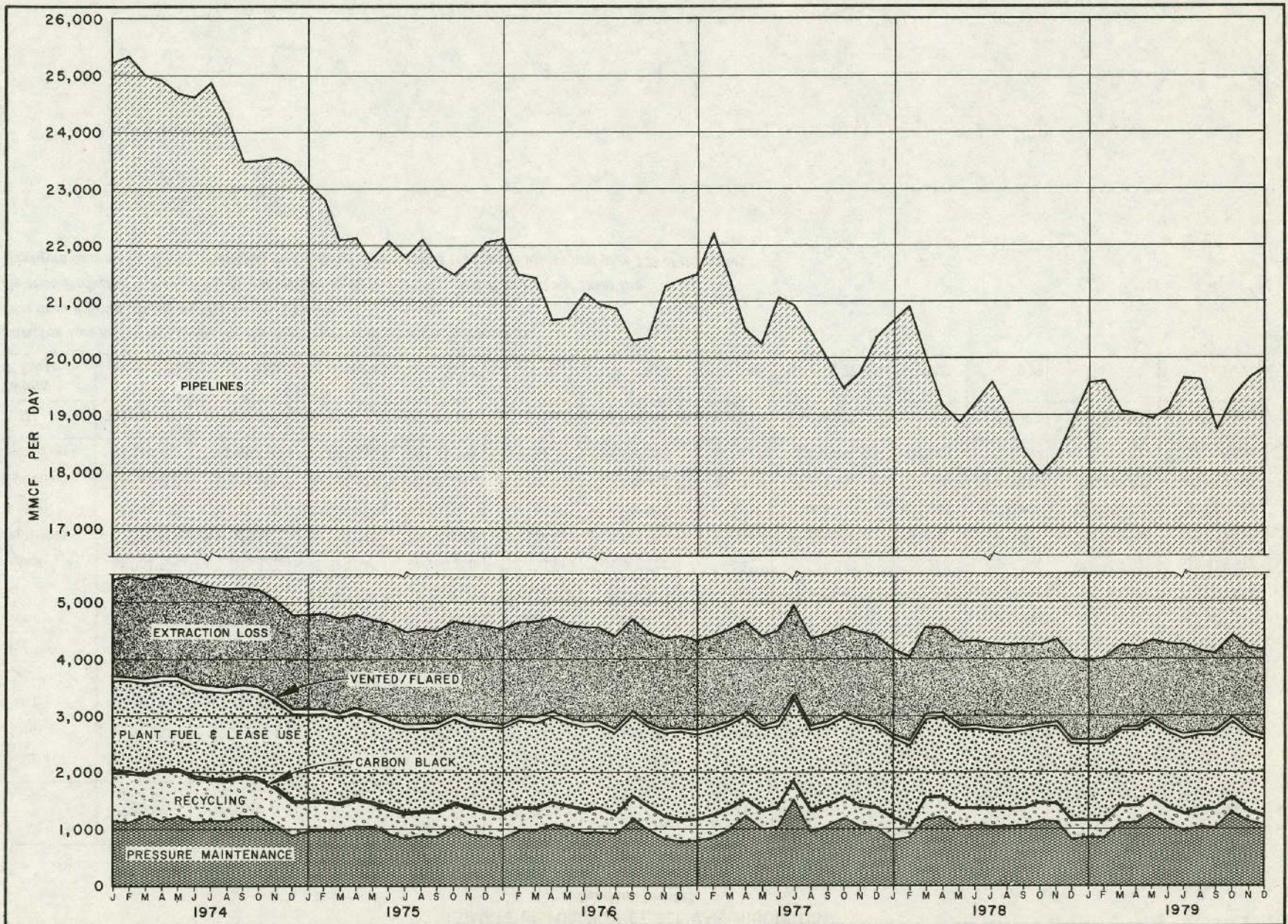


Figure 3. ULTIMATE DISPOSITION OF GAS PRODUCED IN TEXAS

TABLE NO. 8
ULTIMATE DISPOSITION OF ALL GAS PRODUCTION

(Reported in MCF)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.

YEAR 1979

Month	Extraction Loss ¹	Acid Gas H ₂ S & CO ₂	Plant Fuel & Lease Use	Pressure Maint. & Repressuring	Transmission Lines	Cycled	Carbon Black	Under-ground Storage	Vented or Flared	Plant Meter Difference	Total Gas Produced ²	Marketed Production ³
January	31,018,322	12,254,278	41,571,649	24,299,825	483,021,533	9,331,362	256,021	2,024,955	2,263,086	(-) 575,540	605,465,491	524,849,203
February	29,569,048	10,762,804	38,235,565	21,530,629	435,074,576	8,195,145	264,239	1,823,595	2,080,100	1,298,669	548,834,370	463,574,380
March	32,860,498	11,654,234	41,834,272	25,588,515	456,883,281	9,090,055	331,159	7,785,064	2,055,324	3,143,878	591,226,280	499,048,712
April	32,025,436	10,394,618	39,871,337	22,969,521	441,079,640	9,253,993	332,795	9,761,481	2,076,625	2,477,225	570,242,671	481,283,772
May	32,673,225	9,336,707	40,748,925	24,319,883	452,176,999	9,350,360	325,810	15,095,040	2,154,803	990,072	587,171,824	493,251,734
June	32,208,606	11,716,124	39,793,101	22,983,833	442,855,383	8,655,766	285,706	9,953,970	2,170,447	2,658,203	573,281,139	482,934,190
July	33,386,723	15,451,782	41,006,245	24,584,080	475,181,358	9,017,325	315,485	5,493,261	2,376,192	1,954,239	608,766,690	516,503,088
August	33,324,706	9,800,827	40,824,546	24,980,756	478,405,914	8,940,750	248,912	7,544,520	2,286,268	2,194,826	608,552,025	519,479,372
September	32,615,634	9,303,353	39,559,848	23,370,038	453,904,653	8,178,784	308,583	11,115,154	2,455,912	1,153,970	581,965,929	493,773,084
October	34,064,737	9,317,171	41,099,615	24,464,501	460,548,803	8,689,996	319,898	15,564,510	2,361,236	2,408,409	598,838,876	501,968,316
November	32,567,802	10,931,900	40,634,622	28,043,974	463,815,631	4,739,418	303,408	6,173,893	2,550,966	(-) 409,708	589,351,906	504,753,661
December	33,210,451	12,760,525	41,845,853	28,014,903	485,131,747	5,116,710	247,924	4,688,094	2,668,600	532,214	614,217,021	527,225,524
TOTAL	389,525,188	133,684,323	487,025,578	295,150,458	5,528,079,518	98,559,664	3,539,940	97,023,537	27,499,559	17,826,457	*7,077,914,222	6,018,645,036
Percent Of Total	5.50	1.89	6.88	4.17	78.11	1.39	0.05	1.37	0.39	0.25	-----	-----

¹ Extraction Loss is shrinkage in Gas Volume due to removal of Liquefied Hydrocarbons.

² Disposition Volumes not adjusted for corrected answers.

³ Marketed Production is the total gas to Transmission Lines, Carbon Black, and Plant Fuel and Lease Use.

* This figure does not contain all information from updated reports that is reflected in figures past page 129 of this report.

TABLE NO. 9
PIPELINE COMPANY REPORT — GAS EXPORTED FROM TEXAS

(Reported in MCF)
ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
YEAR 1979

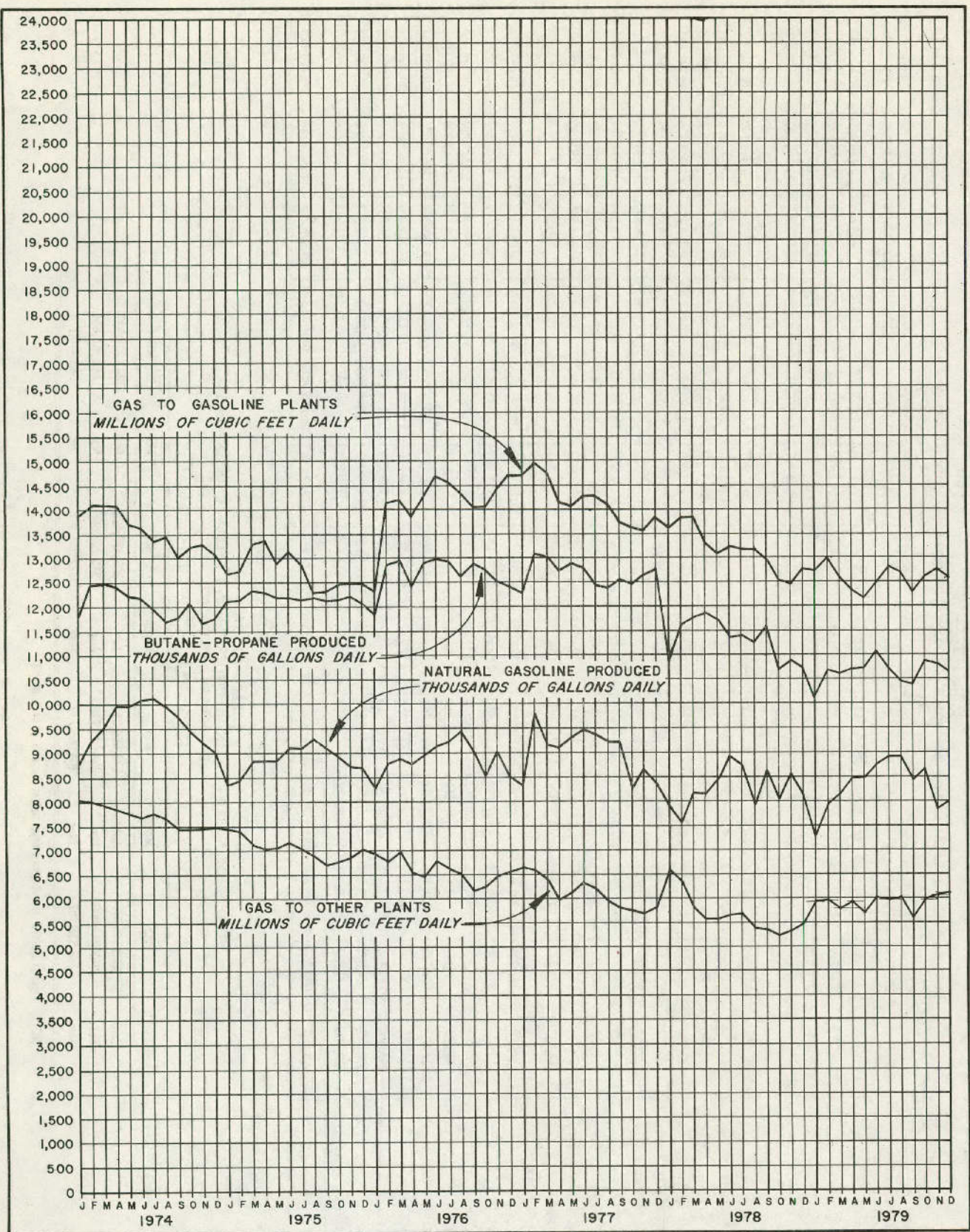
COMPANY	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
Arkansas - Louisiana Gas Co.	1,578,387	2,261,868	2,919,184	3,516,021	2,521,037	1,594,333	1,692,159	2,091,171	1,869,652	2,111,758	2,483,355	2,178,418	26,817,343
Cities Service Gas Co.	4,828,557	3,843,871	2,585,326	2,627,177	3,362,166	5,405,660	4,325,084	2,077,519	2,467,407	2,120,456	3,367,146	3,148,938	40,159,307
Colorado Interstate Gas Co.	1,510,300	1,242,474	80,924	58,885	1,252,624	985,205	701,932	0	92,749	0	1,245,392	1,003,637	8,174,122
El Paso Natural Gas Co.	30,478,722	28,807,643	31,535,816	33,646,059	31,875,351	31,448,508	38,057,944	44,233,738	41,198,960	40,066,346	45,479,386	31,369,533	428,198,006
Entex Inc.	0	0	0 Final Report-0										
Florida Gas Trans. Co.	2,885,559	2,499,601	2,664,018	2,406,167	2,516,125	1,616,904	1,961,051	1,997,976	1,797,089	1,902,916	1,844,561	2,024,800	26,116,767
Kansas Nebraska Natural Gas Co., Inc. .	3,461,362	3,612,523	4,270,280	4,597,983	3,601,545	2,711,695	3,816,307	4,293,825	4,091,657	3,946,432	3,947,343	3,627,058	45,978,010
Lone Star Gas Co.	171,386	74,918	0	0	0	0	0	0	0	0	0	0	246,304
Michigan - Wisconsin P/L Co.	3,053,782	3,488,609	2,072,634	2,681,881	2,870,687	3,020,530	3,700,206	4,257,899	2,799,056	2,074,072	3,008,929	3,311,576	36,339,861
Mississippi River Trans. Corp.	80,352	71,041	95,344	75,727	71,595	87,519	28,033	61,954	108,198	144,220	130,656	123,439	1,078,078
Natural Gas P/L Co. of America	31,922,397	30,990,934	34,091,637	38,125,762	37,138,846	36,830,350	36,495,994	37,537,448	36,838,699	39,878,258	37,726,729	37,936,096	435,513,150
Northern Natural Gas Co.	19,641,629	26,530,078	25,626,919	21,426,077	22,135,786	30,847,911	20,351,883	22,785,029	19,713,331	27,784,713	27,936,544	27,214,982	281,814,882
Panhandle Eastern P/L Co.	7,453,269	7,083,234	7,083,234	6,567,170	6,236,217	5,556,314	5,792,509	5,477,293	5,964,340	6,008,302	6,827,641	7,985,893	78,035,416
Phillips Petroleum Co.	81,730	129,134	37,598	49,185	124,921	124,217	162,703	134,378	165,486	155,300	111,536	59,083	1,335,271
Southern Natural Gas Co.	196,681	200,272	248,356	210,386	225,251	214,870	219,918	208,897	198,448	168,895	155,879	0	2,247,853
Tennessee Gas P/L Co. a Div. of Tenneco, Inc.	25,234,978	23,026,211	29,904,933	27,698,393	28,662,557	27,122,654	29,485,504	30,969,972	29,375,433	29,302,176	29,894,104	31,755,896	342,432,811
Texas Eastern Trans. Corp.	3,810,447	5,926,495	9,554,357	9,722,149	9,142,386	8,545,298	9,430,377	9,111,593	9,494,842	7,108,478	6,871,482	7,565,698	96,553,602
Texas Gas Trans. Corp.	328,596	303,701	382,588	356,320	400,920	357,447	321,374	357,699	307,637	412,401	410,322	411,608	4,350,613
Texas Gas Utilities	85,082	70,148	54,138	42,649	40,788	38,206	36,612	38,832	39,361	43,467	56,434	47,348	593,065
Transcontinental Gas P/L Corp.	1,812,164	6,817,745	8,626,560	6,214,807	6,016,344	4,088,760	2,748,866	3,896,134	4,462,079	4,784,945	3,765,312	6,970,891	60,204,607
Transwestern P/L Co.	13,536,775	12,859,758	20,613,122	19,516,462	9,955,649	13,345,027	16,393,853	17,369,516	19,110,427	19,113,919	17,589,531	15,304,946	194,708,985
Trunkline Gas Co.	7,460,476	6,284,445	6,557,076	6,086,788	4,844,286	4,750,574	4,201,213	3,755,236	3,874,976	3,906,119	4,220,225	3,432,960	254,083,359
United Gas P/L Co.	7,308,032	8,114,578	9,922,524	10,750,723	13,332,839	13,254,685	12,684,163	12,425,902	11,641,273	10,940,066	7,713,753	7,092,405	125,180,943
Western Gas Interstate Co.	33,866	31,077	28,981	36,428	28,557	8,547	19,789	40,872	38,801	32,740	21,978	24,419	346,055
TOTAL	166,954,529	174,090,358	198,955,549	196,413,199	186,626,477	181,955,214	192,627,474	203,122,883	195,649,901	202,005,979	204,808,238	192,589,624	2,295,799,425

OIL AND GAS DIVISION

TABLE NO. 9A
VOLUME OF NATURAL GAS IN UNDERGROUND STORAGE RESERVOIRS
IN TEXAS — YEAR 1979
(Reported in MCF)

Month	MCF	Month	MCF	Month	MCF	Month	MCF
Jan.	276,145,076	April	278,566,043	July	307,489,428	Oct.	343,219,227
Feb.	263,373,800	May	294,047,748	Aug.	312,703,589	Nov.	348,355,604
Mar.	268,538,762	June	304,059,232	Sept.	322,557,303	Dec.	348,070,275

NOTE: Figures quoted are volumes reported at the end of each month.



NATURAL GASOLINE OPERATIONS IN TEXAS
Figure 4.

TABLE NO. 10
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1979

JANUARY

GAS INTAKE (MCF)	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	202,218,350	100,833,903	303,052,253
DELIVERIES FROM GATH. SYSTEM	25,233,202	6,341,918	31,575,120
UNACCOUNTED FOR	-2,289,374	-1,709,504	-3,998,878
GAS TO PLANTS FOR PROCESSING	174,695,774	92,782,481	267,478,255
REFINERY AND STORAGE VAPORS			1,320,688
OTHER SOURCES			124,824,972
TOTAL GAS TO PLANTS FOR PROCESSING			393,623,915

GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	27,131,717
ACID GAS H2S,CO2,H2O	---	---	3,311,451
PLANT, LEASE, & SYSTEM USE	1,148,293	669,417	25,643,657
GAS LIFT	63,233	935,341	20,899,093
REPRESS & PRESS MAINT	18,000	553,998	14,627,492
UNDERGROUND STORAGE	0	0	120,965
TO OTHER PLANTS	17,773,874	3,607,891	14,103,753
TO TRANSMISSION LINES	6,226,225	346,227	287,898,258
VENTED OR FLARED	3,577	229,044	214,300
METER DIFFERENCE	---	---	-326,771
TOTAL GAS DISPOSITIONED	25,233,202	6,341,918	393,623,915

PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	OUT OF STATE GAS TO PLANTS	STATE MCF
CONDENSATE - CRUDE	712,149	NEW MEXICO	210,471
GASOLINE	5,448,402	OKLAHOMA	2,820,051
BUTANES - PROPANES	7,629,865	LOUISIANA	548,643
ETHANE	4,712,965		
OTHER PRODUCTS	698,800		
TOTAL PLANT PRODUCTION	19,202,181	TOTAL	3,579,165
		(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	10,521		
CO2 PRODUCTION (MCF)	32,241		

(DATA SOURCE: RRC FORM R-3)

FEBRUARY

GAS INTAKE (MCF)	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	182,571,843	94,741,823	277,313,666
DELIVERIES FROM GATH. SYSTEM	22,208,666	5,753,183	27,961,849
UNACCOUNTED FOR	-1,581,543	-1,690,607	-3,272,150
GAS TO PLANTS FOR PROCESSING	158,781,634	87,298,033	246,079,667
REFINERY AND STORAGE VAPORS			1,288,010
OTHER SOURCES			114,966,373
TOTAL GAS TO PLANTS FOR PROCESSING			362,334,050

GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	25,668,811
ACID GAS H2S,CO2,H2O	---	---	3,312,117
PLANT, LEASE, & SYSTEM USE	1,065,324	587,921	23,297,690
GAS LIFT	44,086	885,441	19,136,120
REPRESS & PRESS MAINT	19,500	488,433	13,269,749
UNDERGROUND STORAGE	0	0	94,255
TO OTHER PLANTS	16,487,250	3,297,793	7,708,924
TO TRANSMISSION LINES	4,589,974	326,700	269,262,786
VENTED OR FLARED	2,532	166,895	193,862
METER DIFFERENCE	---	---	389,736
TOTAL GAS DISPOSITIONED	22,208,666	5,753,183	362,334,050

PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	OUT OF STATE GAS TO PLANTS	STATE MCF
CONDENSATE - CRUDE	693,313	NEW MEXICO	189,672
GASOLINE	5,334,584	OKLAHOMA	2,572,323
BUTANES - PROPANES	7,276,186	LOUISIANA	513,913
ETHANE	4,325,862		
OTHER PRODUCTS	654,761		
TOTAL PLANT PRODUCTION	18,288,706	TOTAL	3,275,908
		(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	11,244		
CO2 PRODUCTION (MCF)	0		

(DATA SOURCE: RRC FORM R-3)

TABLE NO 10 - Continued
GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 1979

MARCH			
GAS INTAKE (MCF)	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	188,574,308	107,769,999	296,344,307
DELIVERIES FROM GATH. SYSTEM	24,141,851	6,744,856	30,886,707
UNACCOUNTED FOR	-997,712	-2,391,763	-3,389,475
GAS TO PLANTS FOR PROCESSING	163,434,745	98,633,380	262,068,125
REFINERY AND STORAGE VAPORS			1,458,354
OTHER SOURCES			125,156,784
TOTAL GAS TO PLANTS FOR PROCESSING			388,683,263
GAS DISPOSITION (MCF)			
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	28,748,510
ACID GAS H2S,CO2,H2O	---	---	3,611,490
PLANT, LEASE, & SYSTEM USE	1,111,805	662,835	25,534,209
GAS LIFT	58,105	1,202,064	21,101,586
REPRESS & PRESS MAINT	50,000	581,183	15,005,616
UNDERGROUND STORAGE	0	0	270,168
TO OTHER PLANTS	17,162,255	3,881,362	13,037,699
TO TRANSMISSION LINES	5,745,357	247,283	278,463,250
VENTED OR FLARED	14,329	170,129	180,136
METER DIFFERENCE	---	---	2,730,599
TOTAL GAS DISPOSITIONED	24,141,851	6,744,856	388,683,263
PLANT LIQUID HYDROCARBON PRODUCTION			
	BARRELS	STATE	MCF
CONDENSATE - CRUDE	762,985	NEW MEXICO	208,346
GASOLINE	6,036,058	OKLAHOMA	2,820,880
BUTANES - PROPANES	7,976,080	LOUISIANA	592,444
ETHANE	4,830,622		
OTHER PRODUCTS	904,576		
TOTAL PLANT PRODUCTION	20,510,321	TOTAL	3,621,670
		(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	11,317		
CO2 PRODUCTION (MCF)	36,899		

(DATA SOURCE: RRC FORM R-3)

APRIL			
GAS INTAKE (MCF)	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	177,718,604	105,512,859	283,231,463
DELIVERIES FROM GATH. SYSTEM	22,748,537	6,944,008	29,692,545
UNACCOUNTED FOR	-1,533,186	-2,926,018	-4,459,204
GAS TO PLANTS FOR PROCESSING	153,436,881	95,642,833	249,079,714
REFINERY AND STORAGE VAPORS			1,449,573
OTHER SOURCES			119,285,455
TOTAL GAS TO PLANTS FOR PROCESSING			369,814,742
GAS DISPOSITION (MCF)			
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	27,912,156
ACID GAS H2S,CO2,H2O	---	---	3,427,174
PLANT, LEASE, & SYSTEM USE	1,111,507	657,734	24,256,370
GAS LIFT	77,079	1,193,457	20,010,354
REPRESS & PRESS MAINT	30,000	687,244	13,271,620
UNDERGROUND STORAGE	0	0	45,383
TO OTHER PLANTS	16,510,280	3,735,027	11,132,701
TO TRANSMISSION LINES	5,016,854	509,713	267,097,220
VENTED OR FLARED	2,817	160,833	174,937
METER DIFFERENCE	---	---	2,486,827
TOTAL GAS DISPOSITIONED	22,748,537	6,944,008	369,814,742
PLANT LIQUID HYDROCARBON PRODUCTION			
	BARRELS	STATE	MCF
CONDENSATE - CRUDE	719,485	NEW MEXICO	201,004
GASOLINE	6,069,237	OKLAHOMA	2,836,375
BUTANES - PROPANES	7,615,868	LOUISIANA	540,144
ETHANE	4,506,794		
OTHER PRODUCTS	996,947		
TOTAL PLANT PRODUCTION	19,908,331	TOTAL	3,577,523
		(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	13,548		
CO2 PRODUCTION (MCF)	18,518		

(DATA SOURCE: RRC FORM R-3)

TABLE NO 10 - Continued
GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 1979

MAY

GAS INTAKE (MCF)	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	179,864,720	108,755,464	288,620,184
DELIVERIES FROM GATH. SYSTEM	19,354,802	7,938,788	27,293,590
UNACCOUNTED FOR	-1,931,824	-3,198,254	-5,130,078
GAS TO PLANTS FOR PROCESSING	158,578,094	97,618,422	256,196,516
REFINERY AND STORAGE VAPORS			1,218,968
OTHER SOURCES			120,294,670
TOTAL GAS TO PLANTS FOR PROCESSING			377,710,154

GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	28,666,004
ACID GAS H2S,CO2,H2O	---	---	3,600,044
PLANT, LEASE, & SYSTEM USE	1,117,884	729,461	24,781,853
GAS LIFT	61,618	1,216,225	20,044,272
REPRESS & PRESS MAINT	35,070	801,587	14,386,475
UNDERGROUND STORAGE	0	0	139,978
TO OTHER PLANTS	15,745,151	4,498,513	13,329,938
TO TRANSMISSION LINES	2,377,744	495,882	271,582,729
VENTED OR FLARED	17,335	197,120	217,249
METER DIFFERENCE	---	---	961,612
TOTAL GAS DISPOSITIONED	19,354,802	7,938,788	377,710,154

PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF
CONDENSATE - CRUDE	738,569	NEW MEXICO	200,325
GASOLINE	6,288,657	OKLAHOMA	2,926,763
BUTANES - PROPANES	8,014,910	LOUISIANA	544,810
ETHANE	4,540,981		
OTHER PRODUCTS	901,482		
TOTAL PLANT PRODUCTION	20,484,599	TOTAL	3,671,898
		(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	15,389		
CO2 PRODUCTION (MCF)	34,586		

(DATA SOURCE: RRC FORM R-3)

JUNE

GAS INTAKE (MCF)	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	180,309,814	105,552,955	285,862,769
DELIVERIES FROM GATH. SYSTEM	18,124,041	7,562,592	25,686,633
UNACCOUNTED FOR	-1,599,560	-2,809,224	-4,408,784
GAS TO PLANTS FOR PROCESSING	160,586,213	95,181,139	255,767,352
REFINERY AND STORAGE VAPORS			1,251,043
OTHER SOURCES			118,322,927
TOTAL GAS TO PLANTS FOR PROCESSING			375,341,322

GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	28,356,155
ACID GAS H2S,CO2,H2O	---	---	3,654,522
PLANT, LEASE, & SYSTEM USE	1,154,253	687,107	24,079,221
GAS LIFT	56,388	1,164,918	19,216,196
REPRESS & PRESS MAINT	14,000	739,051	13,092,387
UNDERGROUND STORAGE	0	0	60,577
TO OTHER PLANTS	15,083,179	4,263,971	8,723,192
TO TRANSMISSION LINES	1,811,960	493,787	276,258,183
VENTED OR FLARED	4,261	213,758	173,201
METER DIFFERENCE	---	---	1,727,688
TOTAL GAS DISPOSITIONED	18,124,041	7,562,592	375,341,322

PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF
CONDENSATE - CRUDE	682,421	NEW MEXICO	223,218
GASOLINE	6,248,802	OKLAHOMA	2,723,658
BUTANES - PROPANES	7,909,927	LOUISIANA	536,566
ETHANE	4,532,943		
OTHER PRODUCTS	911,497		
TOTAL PLANT PRODUCTION	20,285,590	TOTAL	3,483,462
		(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	13,730		
CO2 PRODUCTION (MCF)	62,793		

(DATA SOURCE: RRC FORM R-3)

TABLE NO. 10 - Continued
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1979

JULY

AUGUST

GAS INTAKE (MCF)	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	192,696,913	108,199,416	300,896,329
DELIVERIES FROM GATH. SYSTEM	20,352,479	7,556,198	27,908,677
UNACCOUNTED FOR	-1,133,894	-3,039,813	-4,173,707
GAS TO PLANTS FOR PROCESSING	171,210,540	97,603,405	268,813,945
REFINERY AND STORAGE VAPORS			1,481,976
OTHER SOURCES			127,206,794
TOTAL GAS TO PLANTS FOR PROCESSING			397,502,715

GAS INTAKE (MCF)	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	191,249,564	108,511,881	299,761,445
DELIVERIES FROM GATH. SYSTEM	19,559,348	7,966,722	27,526,070
UNACCOUNTED FOR	-1,793,919	-2,658,156	-4,452,075
GAS TO PLANTS FOR PROCESSING	169,896,297	97,887,003	267,783,300
REFINERY AND STORAGE VAPORS			1,489,184
OTHER SOURCES			124,293,209
TOTAL GAS TO PLANTS FOR PROCESSING			393,565,693

GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	29,575,046
ACID GAS H2S,CO2,H2O	---	---	3,658,611
PLANT, LEASE, & SYSTEM USE	1,085,483	715,631	24,765,427
GAS LIFT	48,188	1,196,808	19,593,757
REPRESS & PRESS MAINT	20,000	530,250	13,874,475
UNDERGROUND STORAGE	0	0	30,425
TO OTHER PLANTS	15,762,776	4,438,182	9,941,279
TO TRANSMISSION LINES	3,430,677	481,573	293,496,748
VENTED OR FLARED	5,355	193,754	217,946
METER DIFFERENCE	---	---	2,345,001
TOTAL GAS DISPOSITIONED	20,352,479	7,556,198	397,502,715

GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	29,667,036
ACID GAS H2S,CO2,H2O	---	---	3,605,029
PLANT, LEASE, & SYSTEM USE	1,142,103	746,164	24,851,933
GAS LIFT	52,040	1,438,018	19,813,359
REPRESS & PRESS MAINT	24,000	585,208	14,844,769
UNDERGROUND STORAGE	0	0	47,192
TO OTHER PLANTS	14,665,685	4,494,446	10,068,870
TO TRANSMISSION LINES	3,671,726	503,349	288,256,313
VENTED OR FLARED	3,794	199,537	221,834
METER DIFFERENCE	---	---	2,189,358
TOTAL GAS DISPOSITIONED	19,559,348	7,966,722	393,565,693

PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF
CONDENSATE - CRUDE	688,585	NEW MEXICO	207,759
GASOLINE	6,593,898	OKLAHOMA	2,842,099
BUTANES - PROPANES	7,902,213	LOUISIANA	531,449
ETHANE	4,724,993		
OTHER PRODUCTS	1,173,161		
TOTAL PLANT PRODUCTION	21,082,850	TOTAL	3,581,307
		(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	12,515		
CO2 PRODUCTION (MCF)	65,024		

PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF
CONDENSATE - CRUDE	876,638	NEW MEXICO	208,662
GASOLINE	6,578,968	OKLAHOMA	2,858,336
BUTANES - PROPANES	7,724,189	LOUISIANA	509,088
ETHANE	4,720,076		
OTHER PRODUCTS	1,195,458		
TOTAL PLANT PRODUCTION	21,095,329	TOTAL	3,576,086
		(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	15,516		
CO2 PRODUCTION (MCF)	53,899		

(DATA SOURCE: RRC FORM R-3)

(DATA SOURCE: RRC FORM R-3)

TABLE NO. 10 - Continued
GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 1979

SEPTEMBER				OCTOBER			
GAS INTAKE (MCF)				GAS INTAKE (MCF)			
	GAS WELL GAS	CASINGHEAD	TOTAL		GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	185,121,796	105,635,621	290,757,417	GAS INTO GATHERING SYSTEM	187,104,211	108,569,822	295,674,033
DELIVERIES FROM GATH. SYSTEM	18,849,345	7,401,692	26,251,037	DELIVERIES FROM GATH. SYSTEM	18,626,360	7,670,114	26,296,474
UNACCOUNTED FOR	-1,000,374	-2,467,998	-3,468,372	UNACCOUNTED FOR	-938,086	-1,927,578	-2,865,664
GAS TO PLANTS FOR PROCESSING	165,272,077	95,765,931	261,038,008	GAS TO PLANTS FOR PROCESSING	167,539,765	98,972,130	266,511,895
REFINERY AND STORAGE VAPORS			1,026,018	REFINERY AND STORAGE VAPORS			1,602,522
OTHER SOURCES			119,893,047	OTHER SOURCES			124,051,741
TOTAL GAS TO PLANTS FOR PROCESSING			381,957,073	TOTAL GAS TO PLANTS FOR PROCESSING			392,166,158
GAS DISPOSITION (MCF)				GAS DISPOSITION (MCF)			
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS		UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	29,036,307	EXTRACTION LOSS	---	---	29,975,504
ACID GAS H2S, CO2, H2O	---	---	3,535,645	ACID GAS H2S, CO2, H2O	---	---	3,588,414
PLANT, LEASE, & SYSTEM USE	1,074,019	743,954	24,157,982	PLANT, LEASE, & SYSTEM USE	1,215,783	749,910	24,967,979
GAS LIFT	51,026	1,457,155	19,399,233	GAS LIFT	54,191	1,463,207	20,659,969
REPRESS & PRESS MAINT	1,677	582,721	14,560,352	REPRESS & PRESS MAINT	0	578,310	15,008,252
UNDERGROUND STORAGE	0	0	346,566	UNDERGROUND STORAGE	0	0	381,496
TO OTHER PLANTS	15,037,121	3,953,594	13,792,654	TO OTHER PLANTS	14,448,892	4,219,585	11,335,732
TO TRANSMISSION LINES	2,669,703	492,630	275,643,269	TO TRANSMISSION LINES	2,885,235	496,962	284,284,089
VENTED OR FLARED	15,799	171,638	372,795	VENTED OR FLARED	22,259	162,140	157,544
METER DIFFERENCE	---	---	1,112,270	METER DIFFERENCE	---	---	1,807,179
TOTAL GAS DISPOSITIONED	16,849,345	7,401,692	381,957,073	TOTAL GAS DISPOSITIONED	18,626,360	7,670,114	392,166,158
PLANT LIQUID HYDROCARBON PRODUCTION				PLANT LIQUID HYDROCARBON PRODUCTION			
	BARRELS	STATE	MCF		BARRELS	STATE	MCF
CONDENSATE - CRUDE	660,772	NEW MEXICO	197,333	CONDENSATE - CRUDE	710,084	NEW MEXICO	201,640
GASOLINE	6,218,645	OKLAHOMA	2,665,731	GASOLINE	6,417,839	OKLAHOMA	2,739,624
BUTANES - PROPANES	7,629,827	LOUISIANA	498,330	BUTANES - PROPANES	8,045,882	LOUISIANA	485,066
ETHANE	4,727,483			ETHANE	4,987,651		
OTHER PRODUCTS	1,218,826			OTHER PRODUCTS	1,226,195		
TOTAL PLANT PRODUCTION	20,455,553	TOTAL	3,361,394	TOTAL PLANT PRODUCTION	21,387,651	TOTAL	3,426,330
		(INCLUDED IN "OTHER SOURCES" ABCVE)				(INCLUDED IN "OTHER SOURCES" ABCVE)	
SULFUR PRODUCTION (LONG TONS)	15,855			SULFUR PRODUCTION (LONG TONS)	13,317		
CO2 PRODUCTION (MCF)	27,450			CO2 PRODUCTION (MCF)	36,439		

(DATA SOURCE: RRC FORM R-3)

(DATA SOURCE: RRC FORM R-3)

TABLE NO. 10 - Continued
GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 1979

NOVEMBER				DECEMBER			
GAS INTAKE (MCF)				GAS INTAKE (MCF)			
	GAS WELL GAS	CASINGHEAD	TOTAL		GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	184,239,713	102,002,342	286,242,055	GAS INTO GATHERING SYSTEM	188,624,825	104,645,706	293,270,531
DELIVERIES FROM GATH. SYSTEM	18,251,276	7,006,273	25,257,549	DELIVERIES FROM GATH. SYSTEM	20,286,630	7,168,011	27,454,641
UNACCOUNTED FOR	-1,227,840	-1,385,504	-2,613,344	UNACCOUNTED FOR	-1,212,621	-957,491	-2,170,112
GAS TO PLANTS FOR PROCESSING	164,760,597	93,610,565	258,371,162	GAS TO PLANTS FOR PROCESSING	167,125,574	96,552,726	263,678,300
REFINERY AND STORAGE VAPORS			1,585,687	REFINERY AND STORAGE VAPORS			1,675,572
OTHER SOURCES			123,709,573	OTHER SOURCES			125,328,197
TOTAL GAS TO PLANTS FOR PROCESSING			383,666,422	TOTAL GAS TO PLANTS FOR PROCESSING			390,682,069
GAS DISPOSITION (MCF)				GAS DISPOSITION (MCF)			
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS		UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	28,661,934	EXTRACTION LOSS	---	---	29,195,007
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	3,428,868	ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	3,568,493
PLANT, LEASE, & SYSTEM USE	1,210,693	835,810	24,282,015	PLANT, LEASE, & SYSTEM USE	1,214,426	883,732	24,984,385
GAS LIFT	55,305	1,208,421	20,380,625	GAS LIFT	45,511	1,231,006	21,458,438
REPRESS & PRESS MAINT	1,452	527,062	14,372,179	REPRESS & PRESS MAINT	15,000	561,834	14,331,250
UNDERGROUND STORAGE	0	0	278,689	UNDERGROUND STORAGE	0	0	279,757
TO OTHER PLANTS	15,366,341	3,930,563	9,636,794	TO OTHER PLANTS	15,749,384	3,950,933	7,588,915
TO TRANSMISSION LINES	1,574,367	341,677	283,049,198	TO TRANSMISSION LINES	3,248,715	303,307	289,075,177
VENTED OR FLARED	43,118	162,740	219,541	VENTED OR FLARED	13,594	237,199	154,045
METER DIFFERENCE	---	---	-643,421	METER DIFFERENCE	---	---	46,602
TOTAL GAS DISPOSITIONED	18,251,276	7,006,273	383,666,422	TOTAL GAS DISPOSITIONED	20,286,630	7,168,011	390,682,069
PLANT LIQUID HYDROCARBON PRODUCTION				PLANT LIQUID HYDROCARBON PRODUCTION			
	BARRELS	STATE	MCF		BARRELS	STATE	MCF
CONDENSATE - CRUDE	689,931	NEW MEXICO	190,207	CONDENSATE - CRUDE	695,811	NEW MEXICO	182,144
GASOLINE	5,774,051	OKLAHOMA	2,657,358	GASOLINE	5,911,833	OKLAHOMA	2,556,403
BUTANES - PROPANES	7,727,901	LOUISIANA	498,793	BUTANES - PROPANES	7,866,203	LOUISIANA	510,064
ETHANE	4,784,900			ETHANE	4,900,421		
OTHER PRODUCTS	1,275,891			OTHER PRODUCTS	1,297,219		
TOTAL PLANT PRODUCTION	20,252,674	TOTAL	3,346,358	TOTAL PLANT PRODUCTION	20,671,487	TOTAL	3,248,611
		(INCLUDED IN "OTHER SOURCES" ABOVE)				(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	14,669			SULFUR PRODUCTION (LONG TONS)	49,371		
CO ₂ PRODUCTION (MCF)	27,070			CO ₂ PRODUCTION (MCF)	23,763		

(DATA SOURCE: RRC FORM R-3)

(DATA SOURCE: RRC FORM R-3)

TABLE NO. 10 - Concluded
GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 1979

TOTAL FOR THE YEAR

GAS INTAKE (MCF)	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,240,294,661	1,260,731,791	3,501,026,452
DELIVERIES FROM GATH. SYSTEM UNACCOUNTED FOR	247,736,537	86,054,355	333,790,892
GAS TO PLANTS FOR PROCESSING	-17,239,933	-27,161,910	-44,401,843
REFINERY AND STORAGE VAPORS	1,975,318,191	1,147,548,048	3,122,866,239
OTHER SOURCES			16,847,595
			1,467,333,742
TOTAL GAS TO PLANTS FOR PROCESSING			4,607,047,576

GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	342,594,187
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	42,301,858
PLANT, LEASE, & SYSTEM USE	13,651,573	8,669,676	295,606,721
GAS LIFT	666,770	14,592,061	241,713,002
REPRESS & PRESS MAINT	228,699	7,216,881	170,644,616
UNDERGROUND STORAGE	0	0	2,095,451
TO OTHER PLANTS	189,792,188	48,271,860	130,400,451
TO TRANSMISSION LINES	43,248,537	5,039,090	3,364,367,220
VENTED OR FLARED	148,770	2,264,787	2,497,390
METER DIFFERENCE	---	---	14,826,680
TOTAL GAS DISPOSITIONED	247,736,537	86,054,355	4,607,047,576

PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF
CONDENSATE - CRUDE	8,630,743	NEW MEXICO	2,420,781
GASOLINE	72,920,974	OKLAHOMA	33,019,601
BUTANES - PROPANES	93,319,051	LOUISIANA	6,309,330
ETHANE	56,299,691		
OTHER PRODUCTS	12,454,813		
TOTAL PLANT PRODUCTION	243,625,272	TOTAL	41,749,712
		(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	196,992		
CO ₂ PRODUCTION (MCF)	418,682		

(DATA SOURCE: RRC FORM R-3)

OIL AND GAS DIVISION

TABLE NO. 11
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1979

JANUARY

GAS INTAKE (MCF)	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	143,741,871	23,296,749	167,038,620
DELIVERIES FROM GATH. SYSTEM	13,708,393	3,290,004	16,998,397
UNACCOUNTED FOR	559,226	-171,369	387,857
GAS TO PLANTS FOR PROCESSING	130,592,704	19,835,376	150,428,080
REFINERY AND STORAGE VAPORS			15,519
OTHER SOURCES			36,328,559
TOTAL GAS TO PLANTS FOR PROCESSING			186,772,158

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	770,774
ACID GAS H2S, CO2, H2O	---	---	8,529,403
PLANT, LEASE, & SYSTEM USE	297,159	95,006	3,683,349
GAS LIFT	138,723	176,258	7,621,777
REPRESS & PRESS MAINT	11,705	816,977	4,441,712
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	6,239,251	1,599,615	48,821,556
TO TRANSMISSION LINES	7,020,388	577,712	113,126,166
VENTED OR FLARED	1,167	24,436	39,045
METER DIFFERENCE	---	---	-261,624
TOTAL GAS DISPOSITIONED	13,708,393	3,290,004	186,772,158

PLANT LIQUID HYDROCARBON PRODUCTION

CONDENSATE - CRUDE	BARRELS	OUT OF STATE GAS TO PLANTS	
	765,759	STATE	MCF
		LOUISIANA	110,922
		OKLAHOMA	4,575,575
TOTAL PLANT PRODUCTION	765,759	TOTAL	4,686,497
		(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	3,101		
CO2 PRODUCTION (MCF)	318,877		

(DATA SOURCE: RRC FORM R-3)

FEBRUARY

GAS INTAKE (MCF)	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	129,248,057	21,444,690	150,692,747
DELIVERIES FROM GATH. SYSTEM	15,342,008	2,792,154	18,134,162
UNACCOUNTED FOR	-345,532	-85,259	-430,791
GAS TO PLANTS FOR PROCESSING	113,560,517	18,567,277	132,127,794
REFINERY AND STORAGE VAPORS			12,012
OTHER SOURCES			36,059,449
TOTAL GAS TO PLANTS FOR PROCESSING			168,199,255

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	719,850
ACID GAS H2S, CO2, H2O	---	---	7,037,705
PLANT, LEASE, & SYSTEM USE	273,565	97,288	3,360,091
GAS LIFT	103,618	152,375	7,224,092
REPRESS & PRESS MAINT	11,772	698,380	3,713,340
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	5,238,291	1,306,257	44,948,399
TO TRANSMISSION LINES	9,714,065	517,198	100,775,161
VENTED OR FLARED	697	20,656	26,878
METER DIFFERENCE	---	---	393,739
TOTAL GAS DISPOSITIONED	15,342,008	2,792,154	168,199,255

PLANT LIQUID HYDROCARBON PRODUCTION

CONDENSATE - CRUDE	BARRELS	OUT OF STATE GAS TO PLANTS	
	722,163	STATE	MCF
		LOUISIANA	115,189
		NEW MEXICO	5,335,774
TOTAL PLANT PRODUCTION	722,163	TOTAL	5,450,963
		(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	2,049		
CO2 PRODUCTION (MCF)	337,411		

(DATA SOURCE: RRC FORM R-3)

TABLE NO 11 - Continued
OTHER GAS PLANT OPERATIONS IN TEXAS
 YEAR 1979

MARCH				APRIL			
GAS INTAKE (MCF)				GAS INTAKE (MCF)			
	GAS WELL GAS	CASINGHEAD	TOTAL		GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	138,729,712	24,564,441	163,294,153	GAS INTO GATHERING SYSTEM	135,546,670	23,111,064	158,657,734
DELIVERIES FROM GATH. SYSTEM	16,455,368	3,244,594	19,699,962	DELIVERIES FROM GATH. SYSTEM	15,058,274	2,925,610	17,983,884
UNACCOUNTED FOR	-82,990	-112,030	-195,020	UNACCOUNTED FOR	24,401	-127,826	-103,425
GAS TO PLANTS FOR PROCESSING	122,191,354	21,207,817	143,399,171	GAS TO PLANTS FOR PROCESSING	120,512,797	20,057,628	140,570,425
REFINERY AND STORAGE VAPORS			0	REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			37,898,292	OTHER SOURCES			38,651,072
TOTAL GAS TO PLANTS FOR PROCESSING			181,297,463	TOTAL GAS TO PLANTS FOR PROCESSING			179,221,497
GAS DISPOSITION (MCF)				GAS DISPOSITION (MCF)			
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS		UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	788,520	EXTRACTION LOSS	---	---	737,115
ACID GAS H2S,CO2,H2O	---	---	7,576,959	ACID GAS H2S,CO2,H2O	---	---	6,517,775
PLANT, LEASE, & SYSTEM USE	302,980	110,159	3,667,199	PLANT, LEASE, & SYSTEM USE	281,700	101,267	3,439,188
GAS LIFT	123,266	153,744	8,144,091	GAS LIFT	120,946	168,710	7,732,536
REPRESS & PRESS MAINT	20,555	892,659	5,271,960	REPRESS & PRESS MAINT	28,156	792,716	4,715,494
UNDERGROUND STORAGE	0	0	0	UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	5,849,928	1,500,579	55,399,461	TO OTHER PLANTS	5,297,834	1,265,520	48,459,177
TO TRANSMISSION LINES	10,156,964	561,318	100,311,214	TO TRANSMISSION LINES	9,328,689	586,056	107,825,724
VENTED OR FLARED	1,675	26,135	28,442	VENTED OR FLARED	949	11,341	64,181
METER DIFFERENCE	---	---	115,617	METER DIFFERENCE	---	---	-269,693
TOTAL GAS DISPOSITIONED	16,455,368	3,244,594	181,297,463	TOTAL GAS DISPOSITIONED	15,058,274	2,925,610	179,221,497
PLANT LIQUID HYDROCARBON PRODUCTION				PLANT LIQUID HYDROCARBON PRODUCTION			
	BARRELS	STATE	MCF		BARRELS	STATE	MCF
CONDENSATE - CRUDE	761,855	LOUISIANA OKLAHOMA	112,901 5,369,304	CONDENSATE - CRUDE	671,440	LOUISIANA OKLAHOMA	119,352 5,265,549
TOTAL PLANT PRODUCTION	761,855	TOTAL	5,482,205	TOTAL PLANT PRODUCTION	671,440	TOTAL	5,384,901
		(INCLUDED IN "OTHER SOURCES" ABOVE)				(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	4,790			SULFUR PRODUCTION (LONG TONS)	4,458		
CO2 PRODUCTION (MCF)	420,584			CO2 PRODUCTION (MCF)	364,418		

(DATA SOURCE: RRC FORM R-3)

(DATA SOURCE: RRC FORM R-3)

TABLE NO. 11 - Continued
OTHER GAS PLANT OPERATIONS IN TEXAS
 YEAR 1979

RAILROAD COMMISSION OF TEXAS

MAY			
GAS INTAKE (MCF)	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	137,366,463	23,785,540	161,152,003
DELIVERIES FROM GATH. SYSTEM	12,692,005	2,850,382	15,542,387
UNACCOUNTED FOR	749,978	-80,601	669,377
GAS TO PLANTS FOR PROCESSING	125,424,436	20,054,557	146,278,993
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			37,043,150
TOTAL GAS TO PLANTS FOR PROCESSING			183,322,143
GAS DISPOSITION (MCF)			
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	724,230
ACID GAS H2S,CO2,H2O	---	---	5,730,201
PLANT, LEASE, & SYSTEM USE	253,223	115,341	5,605,261
GAS LIFT	113,785	203,469	8,102,557
REPRESS & PRESS MAINT	33,601	745,107	4,714,782
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	5,524,587	1,151,884	45,733,167
TO TRANSMISSION LINES	6,763,075	626,695	112,887,780
VENTED OR FLARED	3,734	7,886	64,288
METER DIFFERENCE	---	---	-240,123
TOTAL GAS DISPOSITIONED	12,692,005	2,850,382	183,322,143
PLANT LIQUID HYDROCARBON PRODUCTION			
	BARRELS	STATE	MCF
CONDENSATE - CRUDE	661,804	LOUISIANA OKLAHOMA	121,028 4,489,282
TOTAL PLANT PRODUCTION	661,804	TOTAL	4,610,310
		(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	3,227		
CO2 PRODUCTION (MCF)	421,752		

(DATA SOURCE: RRC FORM R-3)

JUNE			
GAS INTAKE (MCF)	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	136,461,662	22,733,533	159,195,195
DELIVERIES FROM GATH. SYSTEM	9,958,862	2,754,385	12,713,247
UNACCOUNTED FOR	-461,360	-107,188	-568,548
GAS TO PLANTS FOR PROCESSING	126,041,440	19,871,960	145,913,400
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			34,419,308
TOTAL GAS TO PLANTS FOR PROCESSING			180,332,708
GAS DISPOSITION (MCF)			
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	675,384
ACID GAS H2S,CO2,H2O	---	---	7,633,521
PLANT, LEASE, & SYSTEM USE	449,609	107,652	3,258,673
GAS LIFT	102,357	216,532	7,397,890
REPRESS & PRESS MAINT	34,169	746,174	4,591,946
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	2,907,278	1,053,273	46,810,790
TO TRANSMISSION LINES	6,463,922	626,735	109,499,715
VENTED OR FLARED	1,527	4,019	41,483
METER DIFFERENCE	---	---	423,306
TOTAL GAS DISPOSITIONED	9,958,862	2,754,385	180,332,708
PLANT LIQUID HYDROCARBON PRODUCTION			
	BARRELS	STATE	MCF
CONDENSATE - CRUDE	598,556	LOUISIANA OKLAHOMA	87,270 5,684,890
TOTAL PLANT PRODUCTION	598,556	TOTAL	5,772,160
		(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	3,904		
CO2 PRODUCTION (MCF)	251,723		

(DATA SOURCE: RRC FORM R-3)

TABLE NO. 11 - Continued
OTHER GAS PLANT OPERATIONS IN TEXAS
 YEAR 1979

JULY			
GAS INTAKE (MCF)	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	148,677,538	23,212,386	171,889,924
DELIVERIES FROM GATH. SYSTEM	11,642,352	2,892,406	14,534,758
UNACCOUNTED FOR	146,998	-113,423	33,575
GAS TO PLANTS FOR PROCESSING	137,189,934	20,206,557	157,396,491
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			34,241,866
TOTAL GAS TO PLANTS FOR PROCESSING			191,638,357

GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	703,354
ACID GAS H2S, CO2, H2O	---	---	6,657,578
PLANT, LEASE, & SYSTEM USE	438,438	124,832	3,450,627
GAS LIFT	101,139	199,073	7,464,565
REPRESS & PRESS MAINT	34,720	930,700	4,744,357
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	3,057,452	959,759	54,665,392
TO TRANSMISSION LINES	8,004,885	673,914	114,433,544
VENTED OR FLARED	5,718	4,128	57,481
METER DIFFERENCE	---	---	-538,541
TOTAL GAS DISPOSITIONED	11,642,352	2,892,406	191,638,357

PLANT LIQUID HYDROCARBON PRODUCTION	CONDENSATE - CRUDE	STATE	MCF
	602,462	LOUISIANA	94,685
		OKLAHOMA	5,150,434
TOTAL PLANT PRODUCTION	602,462	TOTAL	5,245,119
		(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	5,488		
CO2 PRODUCTION (MCF)	292,138		

(DATA SOURCE: RRC FORM R-3)

AUGUST			
GAS INTAKE (MCF)	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	146,007,520	23,256,801	169,264,321
DELIVERIES FROM GATH. SYSTEM	11,182,895	2,815,217	13,998,112
UNACCOUNTED FOR	-747,417	-212,984	-960,401
GAS TO PLANTS FOR PROCESSING	134,077,208	20,228,600	154,305,808
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			32,610,622
TOTAL GAS TO PLANTS FOR PROCESSING			186,916,430

GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	618,193
ACID GAS H2S, CO2, H2O	---	---	5,785,204
PLANT, LEASE, & SYSTEM USE	391,257	113,792	3,343,855
GAS LIFT	108,612	216,959	7,392,162
REPRESS & PRESS MAINT	28,282	1,211,905	4,880,099
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	3,607,170	671,888	44,793,432
TO TRANSMISSION LINES	7,045,161	598,652	120,705,664
VENTED OR FLARED	2,413	2,021	36,930
METER DIFFERENCE	---	---	-639,109
TOTAL GAS DISPOSITIONED	11,182,895	2,815,217	186,916,430

PLANT LIQUID HYDROCARBON PRODUCTION	CONDENSATE - CRUDE	STATE	MCF
	530,862	LOUISIANA	127,168
		OKLAHOMA	5,109,284
TOTAL PLANT PRODUCTION	530,862	TOTAL	5,236,452
		(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	5,267		
CO2 PRODUCTION (MCF)	379,294		

(DATA SOURCE: RRC FORM R-3)

TABLE NO 11 - Continued
OTHER GAS PLANT OPERATIONS IN TEXAS
 YEAR 1979

SEPTEMBER				OCTOBER			
GAS INTAKE (MCF)				GAS INTAKE (MCF)			
	GAS WELL GAS	CASINGHEAD	TOTAL		GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	133,944,814	21,741,083	155,685,897	GAS INTO GATHERING SYSTEM	141,296,715	22,965,932	164,262,647
DELIVERIES FROM GATH. SYSTEM	8,747,718	2,483,087	11,230,805	DELIVERIES FROM GATH. SYSTEM	11,080,471	2,802,465	13,882,936
UNACCOUNTED FOR	-88,939	-143,095	-232,034	UNACCOUNTED FOR	416,122	-39,985	376,137
GAS TO PLANTS FOR PROCESSING	125,108,157	19,114,901	144,223,058	GAS TO PLANTS FOR PROCESSING	130,632,366	20,123,482	150,755,848
REFINERY AND STORAGE VAPORS			0	REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			32,323,662	OTHER SOURCES			34,561,025
TOTAL GAS TO PLANTS FOR PROCESSING			176,546,720	TOTAL GAS TO PLANTS FOR PROCESSING			185,316,873
GAS DISPOSITION (MCF)				GAS DISPOSITION (MCF)			
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS		UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	591,335	EXTRACTION LOSS	---	---	975,429
ACID GAS H2S, CO2, H2O	---	---	5,304,298	ACID GAS H2S, CO2, H2O	---	---	5,219,144
PLANT, LEASE, & SYSTEM USE	386,717	137,736	3,162,442	PLANT, LEASE, & SYSTEM USE	425,062	122,962	3,388,125
GAS LIFT	105,736	195,457	7,185,743	GAS LIFT	125,930	207,555	7,876,320
REPRESS & PRESS MAINT	33,246	771,408	4,808,266	REPRESS & PRESS MAINT	5,803	1,129,867	4,891,683
UNDERGROUND STORAGE	0	0	0	UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	3,017,884	827,865	42,068,029	TO OTHER PLANTS	3,454,715	695,761	42,677,889
TO TRANSMISSION LINES	5,188,074	547,221	114,058,779	TO TRANSMISSION LINES	7,066,335	643,555	120,540,588
VENTED OR FLARED	16,061	3,400	49,154	VENTED OR FLARED	2,626	2,765	69,742
METER DIFFERENCE	---	---	-681,326	METER DIFFERENCE	---	---	-322,047
TOTAL GAS DISPOSITIONED	8,747,718	2,483,087	176,546,720	TOTAL GAS DISPOSITIONED	11,080,471	2,802,465	185,316,873
PLANT LIQUID HYDROCARBON PRODUCTION				PLANT LIQUID HYDROCARBON PRODUCTION			
	BARRELS	STATE	MCF		BARRELS	STATE	MCF
CONDENSATE - CRUDE	524,036	LOUISIANA	69,845	CONDENSATE - CRUDE	595,524	LOUISIANA	42,116
		OKLAHOMA	4,550,083			OKLAHOMA	3,973,442
TOTAL PLANT PRODUCTION	524,036	TOTAL	4,619,928	TOTAL PLANT PRODUCTION	595,524	TOTAL	4,015,558
		(INCLUDED IN "OTHER SOURCES" ABOVE)				(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	4,487			SULFUR PRODUCTION (LONG TONS)	5,323		
CO2 PRODUCTION (MCF)	390,462			CO2 PRODUCTION (MCF)	156,377		

(DATA SOURCE: RRC FORM R-3)

(DATA SOURCE: RRC FORM R-3)

TABLE NO. 11 - Continued
OTHER GAS PLANT OPERATIONS IN TEXAS
 YEAR 1979

NOVEMBER				DECEMBER			
GAS INTAKE (MCF)				GAS INTAKE (MCF)			
	GAS WELL GAS	CASINGHEAD	TOTAL		GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	139,834,787	22,174,074	162,008,861	GAS INTO GATHERING SYSTEM	146,719,026	22,950,424	169,669,450
DELIVERIES FROM GATH. SYSTEM	9,565,789	2,598,184	12,163,973	DELIVERIES FROM GATH. SYSTEM	11,009,169	2,488,585	13,497,754
UNACCOUNTED FOR	-274,466	-2,783	-277,249	UNACCOUNTED FOR	181,480	-112,419	69,061
GAS TO PLANTS FOR PROCESSING	129,994,532	19,573,107	149,567,639	GAS TO PLANTS FOR PROCESSING	135,891,337	20,349,420	156,240,757
REFINERY AND STORAGE VAPORS			0	REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			33,092,717	OTHER SOURCES			33,714,669
TOTAL GAS TO PLANTS FOR PROCESSING			182,660,356	TOTAL GAS TO PLANTS FOR PROCESSING			189,955,426
GAS DISPOSITION (MCF)				GAS DISPOSITION (MCF)			
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS		UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	718,673	EXTRACTION LOSS	---	---	802,034
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	6,996,004	ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	8,517,263
PLANT, LEASE, & SYSTEM USE	378,241	102,957	3,667,653	PLANT, LEASE, & SYSTEM USE	410,085	111,111	4,164,733
GAS LIFT	124,136	211,415	7,395,561	GAS LIFT	143,522	209,365	7,231,905
REPRESS & PRESS MAINT	6,688	1,063,316	4,748,908	REPRESS & PRESS MAINT	560	1,125,999	4,255,764
UNDERGROUND STORAGE	0	0	0	UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	3,305,686	571,104	41,066,642	TO OTHER PLANTS	3,517,840	459,145	43,086,689
TO TRANSMISSION LINES	5,751,034	648,400	118,161,897	TO TRANSMISSION LINES	6,937,041	580,079	121,617,632
VENTED OR FLARED	4	992	39,111	VENTED OR FLARED	121	2,886	55,234
METER DIFFERENCE	---	---	-134,093	METER DIFFERENCE	---	---	224,172
TOTAL GAS DISPOSITIONED	9,565,789	2,598,184	182,660,356	TOTAL GAS DISPOSITIONED	11,009,169	2,488,585	189,955,426
PLANT LIQUID HYDROCARBON PRODUCTION				PLANT LIQUID HYDROCARBON PRODUCTION			
	BARRELS	OUT OF STATE GAS TO PLANTS			BARRELS	OUT OF STATE GAS TO PLANTS	
CONDENSATE - CRUDE	636,081	STATE	MCF	CONDENSATE - CRUDE	751,827	STATE	MCF
		LOUISIANA	25,607			LOUISIANA	29,512
		OKLAHOMA	4,180,237			OKLAHOMA	5,116,941
TOTAL PLANT PRODUCTION	636,081	TOTAL	4,205,844	TOTAL PLANT PRODUCTION	751,827	TOTAL	5,146,453
		(INCLUDED IN "OTHER SOURCES" ABOVE)				(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	3,646			SULFUR PRODUCTION (LONG TONS)	4,035		
CO ₂ PRODUCTION (MCF)	386,252			CO ₂ PRODUCTION (MCF)	419,512		

(DATA SOURCE: RRC FORM R-3)

(DATA SOURCE: RRC FORM R-3)

TABLE NO. 11- Concluded
OTHER GAS PLANT OPERATIONS IN TEXAS
 YEAR 1979

TOTAL FOR THE YEAR

GAS INTAKE (MCF)			
	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	1,677,574,835	275,236,717	1,952,811,552
DELIVERIES FROM GATH. SYSTEM	146,443,304	33,937,073	180,380,377
UNACCOUNTED FOR	77,501	-1,308,962	-1,231,461
GAS TO PLANTS FOR PROCESSING	1,531,216,782	239,990,682	1,771,207,464
REFINERY AND STORAGE VAPORS			27,531
OTHER SOURCES			420,944,391
TOTAL GAS TO PLANTS FOR PROCESSING			2,192,179,386
GAS DISPOSITION (MCF)			
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	8,824,891
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	81,499,055
PLANT, LEASE, & SYSTEM USE	4,288,036	1,340,103	44,191,196
GAS LIFT	1,411,770	2,310,912	90,769,199
REPRESS & PRESS MAINT	249,257	10,925,208	55,778,311
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	51,017,916	12,062,650	558,530,623
TO TRANSMISSION LINES	89,439,633	7,187,535	1,353,943,864
VENTED OR FLARED	36,692	110,665	571,969
METER DIFFERENCE	---	---	-1,929,722
TOTAL GAS DISPOSITIONED	146,443,304	33,937,073	2,192,179,386
PLANT LIQUID HYDROCARBON PRODUCTION		OUT OF STATE GAS TO PLANTS	
	BARRELS	STATE	MCF
CONDENSATE - CRUDE	7,822,369	LOUISIANA	1,055,595
		OKLAHOMA	53,465,021
		NEW MEXICO	5,335,774
TOTAL PLANT PRODUCTION	7,822,369	TOTAL	59,856,390
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	
SULFUR PRODUCTION (LONG TONS)	49,775		
CO ₂ PRODUCTION (MCF)	4,138,800		

(DATA SOURCE: RRC FORM R-3)

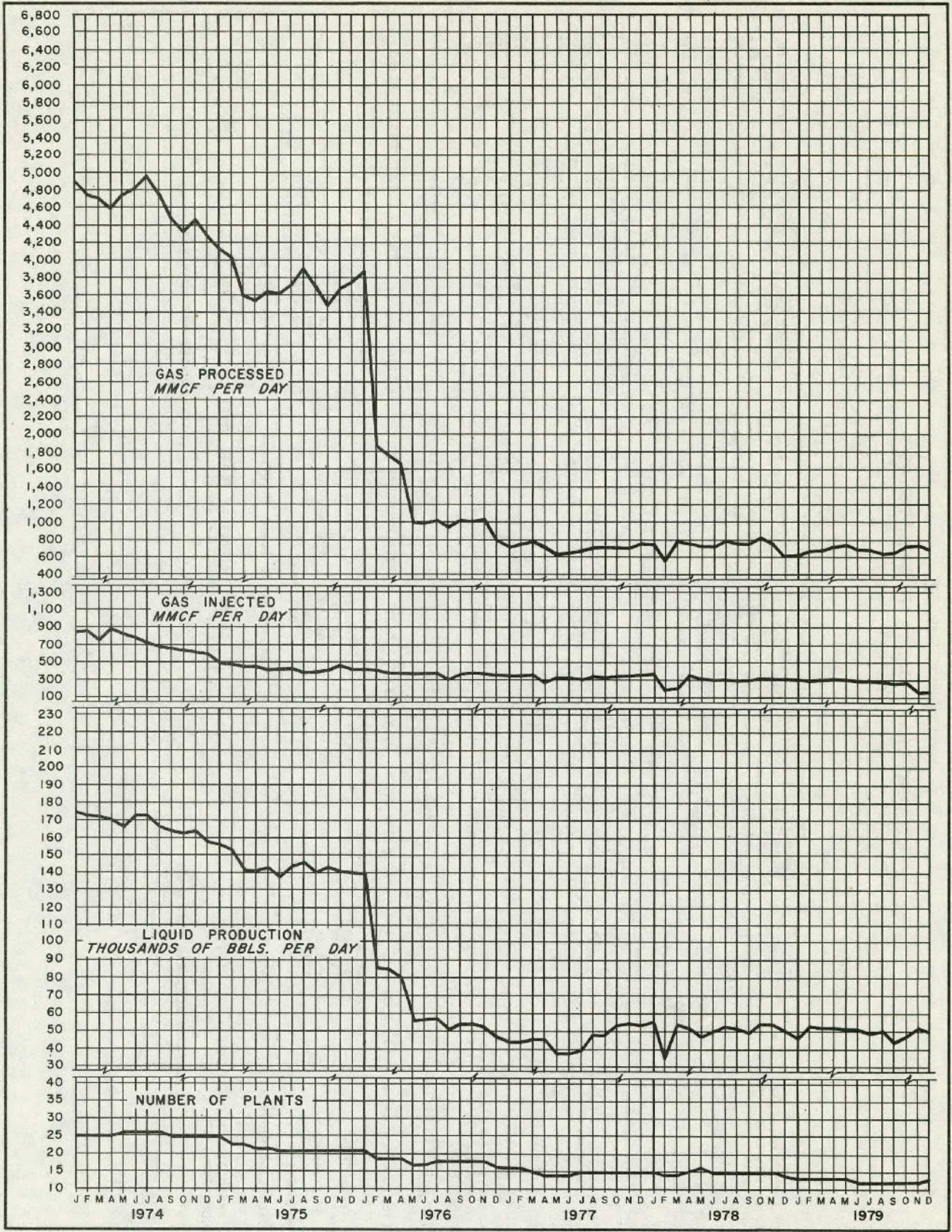


Figure 5. CYCLING PLANT OPERATIONS IN TEXAS

TABLE NO. 12
CYCLING PLANT OPERATIONS IN TEXAS
 YEAR 1979

JANUARY				FEBRUARY			
GAS INTAKE (MCF)	GAS WELL GAS	CASINGHEAD	TOTAL	GAS INTAKE (MCF)	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	15,104,391	4,180,922	19,285,313	GAS INTO GATHERING SYSTEM	13,954,238	4,225,135	18,179,373
DELIVERIES FROM GATH. SYSTEM	242,231	577,669	819,900	DELIVERIES FROM GATH. SYSTEM	388,549	449,073	837,622
UNACCOUNTED FOR	-17,890	97,353	79,463	UNACCOUNTED FOR	-37,116	34,493	-2,623
GAS TO PLANTS FOR PROCESSING	14,844,270	3,700,606	18,544,876	GAS TO PLANTS FOR PROCESSING	13,528,573	3,810,555	17,339,128
REFINERY AND STORAGE VAPORS			0	REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			846,041	OTHER SOURCES			1,322,554
TOTAL GAS TO PLANTS FOR PROCESSING			19,390,917	TOTAL GAS TO PLANTS FOR PROCESSING			18,661,682
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	1,660,158	EXTRACTION LOSS	---	---	1,755,570
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	399,135	ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	411,937
PLANT, LEASE, & SYSTEM USE	12,808	13,036	1,430,283	PLANT, LEASE, & SYSTEM USE	12,797	12,595	1,337,055
GAS LIFT	204,763	301,308	277,634	GAS LIFT	300,799	152,633	217,324
REPRESS & PRESS MAINT	24,660	39,767	1,087,282	REPRESS & PRESS MAINT	74,953	41,719	844,748
CYCLED	0	0	9,331,362	CYCLED	0	0	8,195,145
UNDERGROUND STORAGE	0	0	0	UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	220,511	183,965	TO OTHER PLANTS	0	241,651	73,672
TO TRANSMISSION LINES	0	0	5,033,217	TO TRANSMISSION LINES	0	0	5,698,645
VENTED OR FLARED	0	3,047	50,270	VENTED OR FLARED	0	475	18,422
METER DIFFERENCE	---	---	-62,389	METER DIFFERENCE	---	---	109,164
TOTAL GAS DISPOSITIONED	242,231	577,669	19,390,917	TOTAL GAS DISPOSITIONED	388,549	449,073	18,661,682
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF
CONDENSATE - CRUDE	501,395			CONDENSATE - CRUDE	467,087		
GASOLINE	132,786			GASOLINE	147,126		
BUTANES - PROPANES	438,011			BUTANES - PROPANES	466,065		
ETHANE	377,271			ETHANE	409,821		
OTHER PRODUCTS	5,468			OTHER PRODUCTS	6,822		
TOTAL PLANT PRODUCTION	1,454,931			TOTAL PLANT PRODUCTION	1,496,921		
SULFUR PRODUCTION (LONG TONS)	10,497			SULFUR PRODUCTION (LONG TONS)	9,090		
CO₂ PRODUCTION (MCF)	0			CO₂ PRODUCTION (MCF)	0		

(DATA SOURCE: RRC FORM R-3)

(DATA SOURCE: RRC FORM R-3)

TABLE NO. 12 - Continued
CYCLING PLANT OPERATIONS IN TEXAS
 YEAR 1979

MARCH				APRIL			
GAS INTAKE (MCF)				GAS INTAKE (MCF)			
	GAS WELL GAS	CASINGHEAD	TOTAL		GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	15,686,334	4,702,088	20,388,422	GAS INTO GATHERING SYSTEM	15,283,324	4,524,598	19,807,922
DELIVERIES FROM GATH. SYSTEM	739,755	605,882	1,345,637	DELIVERIES FROM GATH. SYSTEM	747,484	441,529	1,189,013
UNACCOUNTED FOR	-33,721	-40,208	-73,929	UNACCOUNTED FOR	-9,834	-36,096	-45,930
GAS TO PLANTS FOR PROCESSING	14,912,858	4,055,998	18,968,856	GAS TO PLANTS FOR PROCESSING	14,526,006	4,046,973	18,572,979
REFINERY AND STORAGE VAPORS			0	REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			1,888,712	OTHER SOURCES			3,115,072
TOTAL GAS TO PLANTS FOR PROCESSING			20,857,568	TOTAL GAS TO PLANTS FOR PROCESSING			21,688,051
GAS DISPOSITION (MCF)				GAS DISPOSITION (MCF)			
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS		UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	1,885,333	EXTRACTION LOSS	---	---	1,921,117
ACID GAS H2S,CO2,H2O	---	---	471,785	ACID GAS H2S,CO2,H2O	---	---	450,301
PLANT, LEASE, & SYSTEM USE	12,806	13,935	1,427,064	PLANT, LEASE, & SYSTEM USE	12,809	13,394	1,416,246
GAS LIFT	242,038	224,368	358,115	GAS LIFT	26,164	185,472	671,489
REPRESS & PRESS MAINT	93,121	96,772	1,120,699	REPRESS & PRESS MAINT	0	0	1,368,720
CYCLED	364,271	0	9,090,055	CYCLED	690,862	0	8,563,131
UNDERGROUND STORAGE	0	0	138,655	UNDERGROUND STORAGE	0	0	2,143,871
TO OTHER PLANTS	20,880	270,807	235,872	TO OTHER PLANTS	15,152	238,661	22,080
TO TRANSMISSION LINES	0	0	5,852,406	TO TRANSMISSION LINES	0	0	4,925,427
VENTED OR FLARED	6,639	0	13,017	VENTED OR FLARED	2,497	4,002	3,750
METER DIFFERENCE	---	---	264,567	METER DIFFERENCE	---	---	197,919
TOTAL GAS DISPOSITIONED	739,755	605,882	20,857,568	TOTAL GAS DISPOSITIONED	747,484	441,529	21,688,051
PLANT LIQUID HYDROCARBON PRODUCTION				PLANT LIQUID HYDROCARBON PRODUCTION			
	BARRELS	STATE	MCF		BARRELS	STATE	MCF
CONDENSATE - CRUDE	489,650			CONDENSATE - CRUDE	474,352		
GASOLINE	154,038			GASOLINE	147,998		
BUTANES - PROPANES	498,888			BUTANES - PROPANES	473,800		
ETHANE	448,548			ETHANE	419,479		
OTHER PRODUCTS	7,297			OTHER PRODUCTS	32,773		
TOTAL PLANT PRODUCTION	1,598,421			TOTAL PLANT PRODUCTION	1,548,402		
SULFUR PRODUCTION (LONG TONS)	10,149			SULFUR PRODUCTION (LONG TONS)	9,195		
CO2 PRODUCTION (MCF)	0			CO2 PRODUCTION (MCF)	0		

(DATA SOURCE: RRC FORM R-3)

(DATA SOURCE: RRC FORM R-3)

TABLE NO.12 - Continued
CYCLING PLANT OPERATIONS IN TEXAS
 YEAR 1979

MAY				JUNE			
GAS INTAKE (MCF)				GAS INTAKE (MCF)			
	GAS WELL GAS	CASINGHEAD	TOTAL		GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	14,942,695	4,896,583	19,839,278	GAS INTO GATHERING SYSTEM	14,084,740	4,625,056	18,709,796
DELIVERIES FROM GATH. SYSTEM	634,429	216,985	851,414	DELIVERIES FROM GATH. SYSTEM	583,405	206,716	790,121
UNACCOUNTED FOR	19,921	-28,134	-8,213	UNACCOUNTED FOR	-35,399	-63,030	-98,429
GAS TO PLANTS FOR PROCESSING	14,328,187	4,651,464	18,979,651	GAS TO PLANTS FOR PROCESSING	13,465,936	4,355,310	17,821,246
REFINERY AND STORAGE VAPORS			0	REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			3,948,203	OTHER SOURCES			-2,861,515
TOTAL GAS TO PLANTS FOR PROCESSING			22,927,854	TOTAL GAS TO PLANTS FOR PROCESSING			20,682,761
GAS DISPOSITION (MCF)				GAS DISPOSITION (MCF)			
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS		UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	1,774,984	EXTRACTION LOSS	---	---	1,655,751
ACID GAS H2S,CO2,H2O	---	---	411,208	ACID GAS H2S,CO2,H2O	---	---	424,866
PLANT, LEASE, & SYSTEM USE	12,783	12,667	1,494,764	PLANT, LEASE, & SYSTEM USE	12,777	12,139	1,426,424
GAS LIFT	95,616	199,293	588,423	GAS LIFT	88,701	194,577	506,419
REPRESS & PRESS MAINT	0	0	1,518,560	REPRESS & PRESS MAINT	0	0	1,492,115
CYCLED	509,148	0	8,841,212	CYCLED	465,552	0	8,190,214
UNDERGROUND STORAGE	0	0	2,837,662	UNDERGROUND STORAGE	0	0	1,891,740
TO OTHER PLANTS	16,175	4,162	45,819	TO OTHER PLANTS	16,375	0	21,352
TO TRANSMISSION LINES	0	0	5,168,767	TO TRANSMISSION LINES	0	0	4,840,368
VENTED OR FLARED	707	863	4,817	VENTED OR FLARED	0	0	4,890
METER DIFFERENCE	---	---	241,638	METER DIFFERENCE	---	---	228,622
TOTAL GAS DISPOSITIONED	634,429	216,985	22,927,854	TOTAL GAS DISPOSITIONED	583,405	206,716	20,682,761
PLANT LIQUID HYDROCARBON PRODUCTION				PLANT LIQUID HYDROCARBON PRODUCTION			
	BARRELS	STATE	MCF		BARRELS	STATE	MCF
CONDENSATE - CRUDE	491,672			CONDENSATE - CRUDE	478,524		
GASOLINE	161,314			GASOLINE	155,075		
BUTANES - PROPANES	491,814			BUTANES - PROPANES	475,512		
ETHANE	438,380			ETHANE	409,330		
OTHER PRODUCTS	5,227			OTHER PRODUCTS	4,204		
TOTAL PLANT PRODUCTION	1,588,407			TOTAL PLANT PRODUCTION	1,522,645		
OUT OF STATE GAS TO PLANTS				OUT OF STATE GAS TO PLANTS			
	BARRELS	STATE	MCF		BARRELS	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	9,315			SULFUR PRODUCTION (LONG TONS)	4,389		
CO2 PRODUCTION (MCF)	0			CO2 PRODUCTION (MCF)	0		

(DATA SOURCE: RRC FORM R-3)

(DATA SOURCE: RRC FORM R-3)

TABLE NO. 12 - Continued
CYCLING PLANT OPERATIONS IN TEXAS
 YEAR 1979

JULY				AUGUST			
GAS INTAKE (MCF)				GAS INTAKE (MCF)			
	GAS WELL GAS	CASINGHEAD	TOTAL		GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	14,292,800	4,774,629	19,067,429	GAS INTO GATHERING SYSTEM	14,077,810	4,862,508	18,940,318
DELIVERIES FROM GATH. SYSTEM	612,802	279,991	892,793	DELIVERIES FROM GATH. SYSTEM	542,061	257,034	799,095
UNACCOUNTED FOR	-12,908	46,396	33,488	UNACCOUNTED FOR	115,744	-18,295	97,449
GAS TO PLANTS FOR PROCESSING	13,667,090	4,541,034	18,208,124	GAS TO PLANTS FOR PROCESSING	13,651,493	4,587,179	18,238,672
REFINERY AND STORAGE VAPORS			0	REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			2,500,196	OTHER SOURCES			1,574,463
TOTAL GAS TO PLANTS FOR PROCESSING			20,708,320	TOTAL GAS TO PLANTS FOR PROCESSING			19,813,135
GAS DISPOSITION (MCF)				GAS DISPOSITION (MCF)			
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS		UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	1,567,359	EXTRACTION LOSS	---	---	1,440,775
ACID GAS H2S,CO2,H2O	---	---	436,222	ACID GAS H2S,CO2,H2O	---	---	434,415
PLANT, LEASE, & SYSTEM USE	12,776	15,199	1,471,763	PLANT, LEASE, & SYSTEM USE	12,781	16,235	1,419,258
GAS LIFT	36,751	194,886	711,222	GAS LIFT	53,473	208,283	647,476
REPRESS & PRESS MAINT	0	0	1,512,781	REPRESS & PRESS MAINT	0	0	1,476,817
CYCLED	541,356	0	8,475,969	CYCLED	452,231	0	8,488,519
UNDERGROUND STORAGE	0	0	1,661,586	UNDERGROUND STORAGE	0	0	642,334
TO OTHER PLANTS	21,007	68,370	219,209	TO OTHER PLANTS	22,900	32,104	235,620
TO TRANSMISSION LINES	0	0	4,428,749	TO TRANSMISSION LINES	0	0	4,540,020
VENTED OR FLARED	912	1,536	5,256	VENTED OR FLARED	676	412	5,727
METER DIFFERENCE	---	---	218,204	METER DIFFERENCE	---	---	482,174
TOTAL GAS DISPOSITIONED	612,802	279,991	20,708,320	TOTAL GAS DISPOSITIONED	542,061	257,034	19,813,135
PLANT LIQUID HYDROCARBON PRODUCTION				PLANT LIQUID HYDROCARBON PRODUCTION			
	BARRELS	STATE	MCF		BARRELS	STATE	MCF
CONDENSATE - CRUDE	452,527			CONDENSATE - CRUDE	477,733		
GASOLINE	157,178			GASOLINE	156,707		
BUTANES - PROPANES	465,942			BUTANES - PROPANES	476,944		
ETHANE	423,618			ETHANE	419,112		
OTHER PRODUCTS	4,513			OTHER PRODUCTS	13,127		
TOTAL PLANT PRODUCTION	1,503,778			TOTAL PLANT PRODUCTION	1,543,623		
OUT OF STATE GAS TO PLANTS				OUT OF STATE GAS TO PLANTS			
SULFUR PRODUCTION (LONG TONS)	8,837			SULFUR PRODUCTION (LONG TONS)	9,455		
CO2 PRODUCTION (MCF)	0			CO2 PRODUCTION (MCF)	0		

(DATA SOURCE: RRC FORM R-3)

(DATA SOURCE: RRC FORM R-3)

TABLE NO. 12 - Continued
CYCLING PLANT OPERATIONS IN TEXAS
 YEAR 1979

SEPTEMBER				OCTOBER			
GAS INTAKE (MCF)				GAS INTAKE (MCF)			
	GAS WELL GAS	CASINGHEAD	TOTAL		GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	13,212,700	4,438,470	17,651,170	GAS INTO GATHERING SYSTEM	14,042,375	4,668,047	18,710,422
DELIVERIES FROM GATH. SYSTEM	462,367	230,280	692,647	DELIVERIES FROM GATH. SYSTEM	53,550	244,951	298,501
UNACCOUNTED FOR	-8,534	-25,886	-34,420	UNACCOUNTED FOR	-46,250	-31,486	-77,736
GAS TO PLANTS FOR PROCESSING	12,741,799	4,182,304	16,924,103	GAS TO PLANTS FOR PROCESSING	13,942,575	4,391,610	18,334,185
REFINERY AND STORAGE VAPORS			0	REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			3,405,803	OTHER SOURCES			4,366,072
TOTAL GAS TO PLANTS FOR PROCESSING			20,329,906	TOTAL GAS TO PLANTS FOR PROCESSING			22,700,257
GAS DISPOSITION (MCF)				GAS DISPOSITION (MCF)			
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS		UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	1,444,863	EXTRACTION LOSS	---	---	1,563,858
ACID GAS H2S,CO2,H2O	---	---	463,410	ACID GAS H2S,CO2,H2O	---	---	509,613
PLANT, LEASE, & SYSTEM USE	12,744	14,484	1,303,483	PLANT, LEASE, & SYSTEM USE	12,788	14,360	1,400,262
GAS LIFT	33,934	205,059	650,356	GAS LIFT	19,986	181,357	690,111
REPRESS & PRESS MAINT	0	0	1,427,531	REPRESS & PRESS MAINT	0	0	1,444,690
CYCLED	393,096	0	7,785,688	CYCLED	0	0	8,689,996
UNDERGROUND STORAGE	0	0	2,099,711	UNDERGROUND STORAGE	0	0	2,684,981
TO OTHER PLANTS	20,265	6,709	28,116	TO OTHER PLANTS	20,776	41,618	32,044
TO TRANSMISSION LINES	0	0	4,723,457	TO TRANSMISSION LINES	0	0	5,138,349
VENTED OR FLARED	2,328	4,028	3,829	VENTED OR FLARED	0	7,616	7,756
METER DIFFERENCE	---	---	399,462	METER DIFFERENCE	---	---	538,597
TOTAL GAS DISPOSITIONED	462,367	230,280	20,329,906	TOTAL GAS DISPOSITIONED	53,550	244,951	22,700,257
PLANT LIQUID HYDROCARBON PRODUCTION				PLANT LIQUID HYDROCARBON PRODUCTION			
	BARRELS	STATE	MCF		BARRELS	STATE	MCF
CONDENSATE - CRUDE	419,738			CONDENSATE - CRUDE	468,528		
GASOLINE	150,635			GASOLINE	145,221		
BUTANES - PROPANES	424,133			BUTANES - PROPANES	474,844		
ETHANE	373,731			ETHANE	409,236		
OTHER PRODUCTS	4,645			OTHER PRODUCTS	4,145		
TOTAL PLANT PRODUCTION	1,372,882			TOTAL PLANT PRODUCTION	1,501,974		
OUT OF STATE GAS TO PLANTS				OUT OF STATE GAS TO PLANTS			
	BARRELS	STATE	MCF		BARRELS	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	4,868			SULFUR PRODUCTION (LONG TONS)	10,244		
CO2 PRODUCTION (MCF)	0			CO2 PRODUCTION (MCF)	0		

(DATA SOURCE: RRC FORM R-3)

(DATA SOURCE: RRC FORM R-3)

TABLE NO. 12 - Continued
CYCLING PLANT OPERATIONS IN TEXAS
 YEAR 1979

NOVEMBER				DECEMBER			
GAS INTAKE (MCF)				GAS INTAKE (MCF)			
	GAS WELL GAS	CASINGHEAD	TOTAL		GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	14,288,763	4,543,948	18,832,711	GAS INTO GATHERING SYSTEM	14,631,745	4,785,657	19,417,402
DELIVERIES FROM GATH. SYSTEM	53,719	360,759	414,478	DELIVERIES FROM GATH. SYSTEM	42,310	422,468	464,778
UNACCOUNTED FOR	-5,350	73,854	68,504	UNACCOUNTED FOR	-305	-45,212	-45,517
GAS TO PLANTS FOR PROCESSING	14,229,694	4,257,043	18,486,737	GAS TO PLANTS FOR PROCESSING	14,589,130	4,317,977	18,907,107
REFINERY AND STORAGE VAPORS			0	REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			3,697,995	OTHER SOURCES			2,948,562
TOTAL GAS TO PLANTS FOR PROCESSING			22,184,732	TOTAL GAS TO PLANTS FOR PROCESSING			21,855,669
GAS DISPOSITION (MCF)				GAS DISPOSITION (MCF)			
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS		UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	1,827,528	EXTRACTION LOSS	---	---	1,604,728
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	509,478	ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	506,067
PLANT, LEASE, & SYSTEM USE	12,721	15,313	1,400,668	PLANT, LEASE, & SYSTEM USE	12,088	12,088	1,399,174
GAS LIFT	19,154	184,037	711,063	GAS LIFT	9,097	197,836	828,511
REPRESS & PRESS MAINT	0	0	5,784,184	REPRESS & PRESS MAINT	0	0	5,921,945
CYCLED	0	0	4,739,418	CYCLED	0	0	5,116,710
UNDERGROUND STORAGE	0	0	2,055,452	UNDERGROUND STORAGE	0	0	1,201,225
TO OTHER PLANTS	21,844	160,929	229,345	TO OTHER PLANTS	20,438	211,475	254,276
TO TRANSMISSION LINES	0	0	4,691,144	TO TRANSMISSION LINES	0	0	4,765,069
VENTED OR FLARED	0	480	2,988	VENTED OR FLARED	0	1,069	5,082
METER DIFFERENCE	---	---	233,464	METER DIFFERENCE	---	---	252,882
TOTAL GAS DISPOSITIONED	53,719	360,759	22,184,732	TOTAL GAS DISPOSITIONED	42,310	422,468	21,855,669
PLANT LIQUID HYDROCARBON PRODUCTION				PLANT LIQUID HYDROCARBON PRODUCTION			
	BARRELS	STATE	MCF		BARRELS	STATE	MCF
CONDENSATE - CRUDE	506,200			CONDENSATE - CRUDE	481,940		
GASOLINE	143,302			GASOLINE	144,846		
BUTANES - PROPANES	458,170			BUTANES - PROPANES	466,025		
ETHANE	435,297			ETHANE	444,435		
OTHER PRODUCTS	11,682			OTHER PRODUCTS	13,505		
TOTAL PLANT PRODUCTION	1,554,651			TOTAL PLANT PRODUCTION	1,550,751		
OUT OF STATE GAS TO PLANTS				OUT OF STATE GAS TO PLANTS			
SULFUR PRODUCTION (LONG TONS)	9,981			SULFUR PRODUCTION (LONG TONS)	9,155		
CO ₂ PRODUCTION (MCF)	0			CO ₂ PRODUCTION (MCF)	0		

(DATA SOURCE: RRC FORM R-3)

(DATA SOURCE: RRC FORM R-3)

TABLE NO. 12 - Concluded
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1979

TOTAL FOR THE YEAR			
GAS INTAKE (MCF)			
	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	173,601,915	55,227,641	228,829,556
DELIVERIES FROM GATH. SYSTEM	5,102,662	4,293,337	9,395,999
UNACCOUNTED FOR	-71,642	-36,251	-107,893
GAS TO PLANTS FOR PROCESSING	168,427,611	50,898,053	219,325,664
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			32,475,188
TOTAL GAS TO PLANTS FOR PROCESSING			251,800,852
GAS DISPOSITION (MCF)			
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	20,102,024
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	5,428,437
PLANT, LEASE, & SYSTEM USE	153,365	165,445	16,926,444
GAS LIFT	1,130,476	2,429,109	6,858,143
REPRESS & PRESS MAINT	192,734	178,258	25,000,072
CYCLED	3,416,516	0	95,507,419
UNDERGROUND STORAGE	0	0	17,357,217
TO OTHER PLANTS	195,812	1,496,997	1,581,370
TO TRANSMISSION LINES	0	0	59,809,618
VENTED OR FLARED	13,759	23,528	125,804
METER DIFFERENCE	---	---	3,104,304
TOTAL GAS DISPOSITIONED	5,102,662	4,293,337	251,800,852
PLANT LIQUID HYDROCARBON PRODUCTION		OUT OF STATE GAS TO PLANTS	
	BARRELS	STATE	MCF
CONDENSATE - CRUDE	5,709,346		
GASOLINE	1,796,226		
BUTANES - PROPANES	5,610,148		
ETHANE	5,008,258		
OTHER PRODUCTS	113,408		
TOTAL PLANT PRODUCTION	18,237,386		
SULFUR PRODUCTION (LONG TONS)	105,175		
CO₂ PRODUCTION (MCF)	0		

(DATA SOURCE: RRC FORM R-3)

TABLE NO. 13
HYDROCARBON LIQUIDS PRODUCED FROM GAS WELLS AND CASINGHEAD GAS
BARRELS MONTHLY
 Year 1979

MONTH	C O N D E N S A T E				TOTAL CONDENSATE	(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*		NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
JANUARY	2,248,396	501,395	712,149	765,759	4,227,699	5,586,649	8,114,381	5,099,835	707,355	23,735,919
FEBRUARY	2,107,169	467,087	693,313	722,163	3,989,732	5,487,055	7,790,546	4,749,873	662,834	22,680,040
MARCH	2,305,548	489,650	762,985	761,855	4,320,038	6,197,066	8,537,235	5,292,060	915,022	25,261,421
APRIL	2,252,474	474,352	719,485	671,440	4,117,751	6,223,746	8,135,489	4,938,246	1,033,352	24,448,584
MAY	2,343,429	491,672	738,569	661,804	4,235,474	6,461,409	8,545,547	4,996,350	906,824	25,145,604
JUNE	2,275,239	478,524	682,421	598,556	4,034,740	6,417,627	8,422,375	4,962,496	917,985	24,755,223
JULY	2,403,351	452,527	688,585	602,462	4,146,925	6,770,589	8,401,957	5,169,990	1,177,751	25,667,212
AUGUST	2,364,753	477,733	876,638	530,862	4,249,986	6,758,568	8,236,974	5,162,331	1,210,771	25,618,630
SEPTEMBER	2,315,633	419,738	660,772	524,036	3,920,179	6,392,201	8,097,076	5,132,192	1,224,735	24,766,383
OCTOBER	2,390,168	468,528	710,084	595,524	4,164,304	6,587,770	8,568,487	5,428,468	1,230,582	25,979,611
NOVEMBER	2,451,999	506,200	689,931	636,081	4,284,211	5,940,605	8,232,672	5,250,715	1,292,830	25,001,033
DECEMBER	2,596,736	481,940	695,811	751,827	4,526,314	6,076,937	8,382,133	5,376,751	1,320,107	25,682,242
TOTAL	28,054,895	5,709,346	8,630,743	7,822,369	50,217,353	74,900,222	99,464,872	61,559,307	2,600,148	298,741,902

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
 # INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

(DATA SOURCE: RRC FORMS P-2 & R-3)

TABLE NO. 14
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS — NON-PROCESSING
 YEAR 1979
 ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Number of Plants	29	28	28	28	28	29	29	27	26	26	26	26	---
INTAKE: Kind of Gas (MCF)													
Gas Well Gas	44,411	27,024	45,960	27,617	23,237	33,568	16,356	17,906	15,104	14,787	15,492	6,472	287,934
Casinghead Gas	1,023,644	900,054	952,194	961,823	1,135,453	1,047,342	1,117,470	1,095,009	1,015,984	1,014,995	973,787	902,062	12,139,817
Residue Gas	2,016,428	1,830,870	2,024,403	1,975,933	1,904,727	1,878,209	1,845,370	1,910,355	2,019,137	1,761,764	1,382,162	1,456,303	22,005,661
Pipeline Gas	2,419,013	2,179,068	2,364,767	2,063,591	2,009,820	2,122,774	2,116,354	1,804,241	1,230,659	1,279,826	1,413,638	1,611,330	22,615,081
TOTAL	5,503,496	4,937,016	5,387,324	5,028,964	5,073,237	5,081,893	5,095,550	4,827,511	4,280,884	4,071,372	3,785,079	3,976,167	57,048,493
DISPOSITION OF GAS: (MCF)													
Gas Used for Plants and Leases ...	629,917	551,321	675,630	688,513	683,111	614,140	719,635	669,491	729,313	613,536	556,275	511,917	7,642,799
Gas Lift	0	0	0	0	0	0	0	0	0	0	0	0	0
Repressuring & Press. Maint.	4,694,660	4,198,905	4,492,434	4,121,327	4,064,476	4,152,200	4,058,089	3,840,031	3,203,974	3,167,660	3,002,221	3,258,854	46,254,831
Transmission Line	159,626	169,730	209,167	206,856	300,041	308,817	307,165	296,889	333,675	277,642	219,571	194,643	2,983,822
Vented or Flared	19,293	17,060	10,093	12,268	25,609	6,736	10,661	21,100	13,922	12,534	7,012	10,753	167,041
TOTAL	5,503,496	4,937,016	5,387,324	5,028,964	5,073,237	5,081,893	5,095,550	4,827,511	4,280,884	4,071,372	3,785,079	3,976,167	57,048,493
NUMBER OF INJECTION WELLS	112	110	110	106	104	108	103	101	109	96	84	83	---

TABLE NO. 15
DRILLING, COMPLETION, AND PLUGGING SUMMARY
For the Year 1979

	STATE TOTALS			ACTIVITY BY DISTRICT FOR 1979											
	1979	1978	1977	01	02	03	04	05	06	7B	7C	08	8A	09	10
COMPLETIONS															
Oil Discovery	522	464	572	29	43	59	88	4	18	89	34	40	35	68	15
Oil Existing Field	7,965	7,668	7,549	551	245	670	191	89	136	1,081	746	1,497	932	1,494	333
Oil Completions - Total	8,487	8,132	8,121	580	288	729	279	93	154	1,170	780	1,537	967	1,562	348
Gas Discovery	1,194	1,059	781	44	278	221	342	22	46	131	31	24	4	24	27
Gas Existing Field	4,125	4,324	3,618	147	532	438	631	95	373	783	382	162	44	217	321
Gas Completions - Total	5,319	5,383	4,399	191	810	659	973	117	419	914	413	186	48	241	348
Service Completions Total	420	453	622	35	21	21	7	0	10	30	26	107	62	91	10
TOTAL COMPLETIONS	14,226	13,968	13,142	806	1,119	1,409	1,259	210	583	2,114	1,219	1,830	1,077	1,894	706
NEW HOLES DRILLED															
Oil Discovery	475	461	517	22	29	47	82	4	18	86	32	39	33	68	15
Oil Existing Field	7,268	6,891	7,182	499	81	526	151	80	130	1,039	647	1,409	908	1,497	301
Oil Holes - Total	7,743	7,352	7,699	521	110	573	233	84	148	1,125	679	1,448	941	1,565	316
Gas Discovery	1,009	874	615	39	242	177	265	21	46	117	27	21	4	24	26
Gas Existing Field	3,415	3,588	3,204	133	346	271	435	91	338	743	361	130	38	217	312
Gas Holes - Total	4,424	4,462	3,819	172	588	448	700	112	384	860	388	151	42	241	338
Service Holes Total	363	410	577	14	10	21	7	0	7	30	13	106	61	88	6
Dry Wildcat	2,245	2,242	2,526	147	156	352	84	43	39	545	201	129	212	290	47
Dry Existing Field	1,458	1,432	1,531	62	27	85	9	1	13	449	151	101	79	423	58
Dry Holes - Total	3,703	3,674	4,057	209	183	437	93	44	52	994	352	230	291	713	105
TOTAL NEW HOLES DRILLED	16,233	15,898	16,152	916	891	1,479	1,033	240	591	3,009	1,432	1,935	1,335	2,607	765
HOLES PLUGGED															
Oil	2,268	2,599	3,057	172	90	333	117	56	208	181	118	326	111	459	97
Gas	480	800	790	25	123	186	4	6	49	0	50	31	4	0	2
Service	214	164	259	7	0	11	0	13	19	6	5	72	25	40	16
Dry	3,696	3,833	4,018	212	184	435	94	44	40	992	357	226	293	714	105
TOTAL HOLES PLUGGED	6,658	7,396	8,124	416	397	965	215	119	316	1,179	530	655	433	1,213	220

TOTAL COMPLETIONS INCLUDE: 655 Dual & 3 Triple Oil Completions; 239 Dual, 34 Triple, & 13 Quadruple Gas Completions

TABLE NO. 16
DRILLING APPLICATION SUMMARY
 For the Year 1979

		STATE TOTALS			ACTIVITY BY DISTRICTS FOR 1979											
		1979	1978	1977	01	02	03	04	05	06	7B	7C	08	8A	09	10
REGULAR DRILLING APPLICATIONS	Drill	20,966	18,271	22,138	1,663	1,022	1,828	1,785	541	726	4,083	1,802	1,698	1,264	3,590	964
	Deepen	469	494	625	24	75	87	85	6	11	32	42	29	22	41	15
	Plugback	1,408	1,611	1,778	40	317	323	333	7	30	61	61	125	25	58	28
	Service	910	691	648	67	46	66	59	31	45	80	21	316	91	84	4
	Amended	5,488	4,983	Amended Included in Drill Above	271	411	622	587	86	265	1,321	398	370	222	699	236
	TOTAL	29,241	26,050	25,189	2,065	1,871	2,926	2,849	671	1,077	5,577	2,324	2,538	1,624	4,472	1,247
MISCELLANEOUS DRILLING APPLICATIONS	Core	263	243	434	18	0	25	5	2	0	23	14	176	0	0	0
	Sulfur	4	9	49	0	0	0	0	0	0	0	0	4	0	0	0
	Uranium	1,738	835	179	123	105	1	1,509	0	0	0	0	0	0	0	0
	Other*	173	114	22	1	8	75	0	39	14	2	0	6	11	12	5
	TOTAL	2,178	1,201	684	142	113	101	1,514	41	14	25	14	186	11	12	5
RULE 37 FILED	Drill	2,351	1,693	1,990	160	132	281	147	32	207	164	114	426	368	203	117
	Deepen	100	75	108	6	21	32	12	4	5	1	2	4	4	8	1
	Plugback	358	551	667	12	96	118	66	0	10	9	4	19	11	8	5
	TOTAL	2,809	2,319	2,765	178	249	431	225	36	222	174	120	449	383	219	123
RULE 37 GRANTED	Drill	1,957	1,504	1,759	118	128	262	124	26	171	126	99	368	292	168	75
	Deepen	96	79	111	8	22	32	11	1	8	0	3	5	3	2	1
	Plugback	339	459	623	12	84	119	66	2	8	9	5	17	8	5	4
	TOTAL	2,392	2,042	2,493	138	234	413	201	29	187	135	107	390	303	175	80
RULE 37 DENIED	TOTAL	10	0	0	1	1	1	0	0	1	0	1	2	1	2	0

* Includes the following types of wells: Oil Storage Water Supply Mineral Tests
 Observation Gas Storage LPG Storage
 Stratigraphic Tests Brine Disposal Geopressed - Geothermal Wells

TABLE NO. 17
FORTY - FIVE YEAR HISTORY OF TEXAS CRUDE OIL RESERVES
PRODUCTION AND NUMBER OF PRODUCING WELLS

CRUDE OIL			
Year at January 1	(M Barrels) Estimated Proven Reserves* of Crude Oil at January 1	(M Barrels) Total Crude Oil Production** for Year	No. Crude Oil Producing Wells End of Year
1935	5,500,000	375,617	59,461
1936	6,010,000	48,776	68,054
1937	6,422,000	506,067	77,565
1938	8,247,928	468,782	85,137
1939	9,447,764	476,550	89,914
1940	9,768,371	486,662	95,214
1941	10,623,515	499,208	98,802
1942	10,975,641	477,828	98,757
1943	11,545,727	587,436	98,596
1944	11,324,954	741,126	99,746
1945	10,835,257	751,045	101,225
1946	11,470,294	755,900	103,109
1947	11,646,360	816,188	105,537
1948	11,777,537	898,314	109,643
1949	12,484,218	736,627	115,483
1950	13,509,732	817,842	123,271
1951	13,581,642	991,983	130,309
1952	15,314,964	1,009,793	136,398
1953	14,916,168	1,000,545	142,159
1954	14,998,620	954,434	149,142
1955	14,982,003	1,002,480	158,598
1956	14,933,502	1,078,886	168,930
1957	14,783,139	1,057,997	176,705
1958	14,555,140	909,958	182,633
1959	14,322,216	944,410	188,934
1960	14,859,674	892,084	192,627
1961	14,758,492	894,765	196,396
1962	14,849,574	894,023	197,659
1963	14,648,325	915,420	198,236
1964	14,573,125	928,606	199,119
1965	14,299,847	932,810	197,924
1966	14,303,058	1,000,325	196,308
1967	14,077,134	1,073,848	192,100
1968	14,494,109	1,087,825	187,681
1969	13,809,906	1,107,146	183,141
1970	13,063,182	1,207,625	177,221
1971	13,195,476	1,182,371	172,696
1972	13,023,529	1,263,412	167,233
1973	12,144,057	1,257,057	159,090
1974	11,756,613	1,225,166	159,702
1975	11,001,506	1,185,683	160,603
1976	10,080,035	1,153,941	160,546
1977	9,226,250	1,101,137	163,746
1978	8,467,436	1,040,966	166,365
1979	7,689,991	978,544	169,826
1980	7,636,084		

* Estimated by American Petroleum Institute

** Railroad Commission of Texas

TABLE NO. 18
CRUDE OIL NOMINATIONS FOR 1979 BY DISTRICT
 Average Barrels Daily

District	January	February	March	April	May	June	July	August	September	October	November	December
1	56,401	56,966	53,781	53,118	52,621	49,363	48,434	47,429	49,357	50,503	50,651	50,350
2	152,413	151,133	148,304	142,706	143,884	144,642	143,364	142,617	140,237	138,409	136,356	133,147
3	357,862	345,442	341,464	338,777	330,371	335,547	322,688	324,438	326,809	323,433	319,698	312,499
4	69,377	69,222	68,862	68,215	67,870	68,754	69,182	67,735	68,354	67,295	66,992	67,493
5	37,574	38,022	32,393	10,323	35,959	34,634	35,170	33,707	32,981	32,313	31,976	29,874
6	164,691	150,202	148,131	178,731	148,972	145,209	146,752	141,513	140,186	142,272	140,088	139,825
6E	154,121	169,620	167,889	156,457	165,890	168,182	167,610	166,616	166,638	165,489	163,758	163,451
7B	80,994	78,414	79,803	71,560	75,337	74,642	72,932	71,789	71,904	72,244	71,052	72,430
7C	80,654	77,925	81,671	84,296	78,852	78,799	79,502	81,184	79,276	80,237	80,783	81,941
8	696,222	694,859	689,497	683,504	688,734	687,648	685,617	683,646	679,548	674,542	673,159	673,589
8A	850,868	848,564	841,273	839,963	832,740	829,988	808,531	811,646	809,569	810,965	808,954	809,760
9	92,898	91,691	91,863	88,133	91,120	89,285	91,061	90,380	90,814	90,460	89,964	88,564
10	57,000	53,721	50,886	50,485	52,567	52,052	52,944	53,035	52,203	51,252	51,500	50,410
TOTAL	2,851,075	2,825,781	2,795,817	2,766,268	2,764,917	2,758,745	2,723,787	2,715,735	2,707,876	2,699,414	2,684,931	2,673,333
Additional Demand	626,331	0	0	0	0	0	0	0	0	0	0	0
Total Indicated Demand	3,477,406	2,825,781	2,795,817	2,766,268	2,764,917	2,758,745	2,723,787	2,715,735	2,707,876	2,699,414	2,684,931	2,673,333

TABLE NO. 19
CRUDE OIL ALLOWABLES FOR 1979
 (Barrels Monthly)

District	January	February	March	April	May	June	July	August	September	October	November	December
1	3,567,462	3,105,060	3,422,493	3,304,256	2,656,015	2,521,433	2,634,026	2,665,877	2,599,096	2,751,398	2,678,120	2,828,431
2	5,408,938	4,813,016	5,428,679	5,257,699	5,395,370	5,168,243	5,238,791	5,212,551	5,067,978	5,223,088	5,029,235	5,027,477
3	14,575,899	13,167,035	14,496,739	14,057,306	14,633,797	14,344,436	14,548,039	14,389,903	13,958,807	14,618,021	13,305,255	13,985,340
4	2,797,819	2,531,157	2,773,411	2,650,228	2,674,363	2,584,010	2,686,440	2,727,626	2,623,233	2,741,747	2,812,558	2,751,557
5	1,548,305	1,454,160	1,416,955	1,320,793	1,367,634	1,268,184	1,256,775	1,235,106	1,182,466	1,219,356	1,174,990	1,276,716
6	5,455,985	4,863,998	5,399,263	5,207,857	5,371,378	5,218,900	5,423,707	5,428,618	5,204,682	4,990,705	4,827,654	5,063,619
6E	5,407,134	4,905,535	5,414,831	5,226,581	5,412,544	5,237,588	5,225,909	5,222,231	5,077,201	5,246,866	5,082,376	5,257,634
7B	4,146,470	3,659,916	4,061,592	3,959,470	4,182,523	3,992,179	4,103,533	4,092,721	3,962,970	4,170,900	4,073,850	4,152,135
7C	4,407,431	3,570,209	4,029,846	3,975,471	4,065,468	3,910,481	4,110,466	4,155,600	4,056,379	4,230,192	4,111,740	4,397,111
8	26,724,418	24,062,701	26,762,662	25,663,266	26,149,148	25,425,704	26,404,782	26,515,716	25,354,404	26,078,668	25,154,835	26,218,603
8A	32,503,447	29,161,408	30,159,469	29,411,605	30,502,996	29,623,876	30,719,294	30,719,886	29,327,953	30,263,230	29,108,643	29,300,840
9	4,760,600	4,266,718	4,756,258	4,650,086	4,850,282	4,740,184	4,978,886	4,941,166	4,767,501	4,976,324	4,826,857	4,945,812
10	2,293,230	2,096,914	2,339,809	2,237,895	2,335,314	2,256,748	2,326,118	2,272,615	2,120,361	2,133,080	2,047,093	2,154,261
TOTALS	113,597,138	101,657,827	110,462,007	106,922,513	109,596,832	106,291,966	109,656,766	109,579,616	105,303,031	108,643,575	104,233,206	107,359,536
Daily Average	3,664,424	3,630,637	3,563,291	3,564,084	3,535,382	3,543,066	3,537,315	3,534,826	3,510,101	3,504,631	3,474,440	3,463,211

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1979

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
DISTRICT NO. 01			
01-0251 *GASOLINE ** 25,000	ARCO OIL & GAS CO. *BOX 360 **KENEDY TX 78119	029340 *ATASCOSA	FASHING GASOLINE PLANT *FASHING (EDWARDS LIME)
01-0306 *GASOLINE ** 1,595	CONOCO INC. *DRAWER 1267 **PONCA CITY OK 74601	172230 *MAVERICK	CHITTIM GASOLINE PLANT *SACATOSA PENA CREEK
01-0465 *GASOLINE ** 5,000	CONOCO INC. *BOX 2226 **CORPUS CHRSTI TX 78403	172230 *DIMMIT	PENA CREEK ADSO *PENA CREEK
01-0478 *GASOLINE ** 488	DOUBLE U GIL CORP. *2012 NATL BK OF COMMERCE BLDG **SAN ANTONIO TX 78205	224995 *DIMMIT	MCLEAN-BOWMAN *BIG WELLS (SAN MIGUEL) (SAN MIGUEL, LO. E.)
01-0009 *GASOLINE ** 19,275	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *ATASCOSA	JOURDANTON GAS PLANT *JOURDANTON, IMOGENE & CHARLOTTE
01-0467 *GASOLINE ** 859	HAMILTON OIL INC. *BOX 516 **CARRIZO SPGS. TX 78834	348725 *DIMMIT	PLANT 686 *MAIN TRANSMISSION LINE
01-0471 *GASOLINE ** 23,909	INTRATEX GAS COMPANY *BOX 1188 **HOUSTON TX 77001	425640 *EDWARDS	ROCKSPRINGS PLANT *VARIOUS
01-0356 *GASOLINE ** 98,343	LOVACA GATHERING CO. *BOX 500 **SAN ANTONIO TX 78292	509750 *BEXAR	SAN ANTONIO JUNCTION *VARIOUS
01-0487 *GASOLINE ** 12,000	PHILLIPS PETROLEUM COMPANY *BOX 1967 - A. R. ROUTT **HOUSTON TX 77001	663680 *CALDWELL	LULING *SPILLER, DUNLAP, BRANYON, DARST, SALT FLAT
01-0245 *GASOLINE ** 247	SHELL GIL COMPANY *BOX 61555-PRODUCT ACCT. **NEW ORLEANS LA 70161	773840 *FRIO	BIG FOOT GAS *BIG FOOT
01-0319 *GASOLINE ** 22,000	SUBURBAN PROPANE GAS CORP. *BOX 17689 **SAN ANTONIO TX 78217	828330 *FRIC	MARTHA BERRY PLANT *WEST BIG FOOT & BIG FOOT

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1979

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
01-0457 *GASOLINE ** 33,660	SUN OIL COMPANY *320 PETROLEUM TOWER **CORPUS CHRSTI TX 78474	829430 *DIMMIT	BIG WELLS GAS PLANT *BIG WELLS (SAN MIGUEL) & (SAN MIGUEL) LO. E.
01-0506 *GASOLINE ** 5,559	TGP, INC. *P O BOX 3179 **MIDLAND TX 79702	851000 *FRIC	PEARSALL *PEARSALL
01-0224 *GASOLINE ** 23,080	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *ATASCOSA	FASHING *FASHING
DISTRICT NO. 02			
02-0109 *GASOLINE ** 68,778	AMOCO PRODUCTION COMPANY *P. O. DRAWER 2488 **CORPUS CHRSTI TX 78403	020425 *BEE	BURNELL NORTH-PETTUS *TULSITA/WILCCX-BURNELL/LULING/REKLAW/SLICK/MASSIVE
02-0091 *GASOLINE ** 90,000	ARCO OIL & GAS CO. *DRAWER U **GEORGE WEST TX 78022	029340 *LIVE OAK	NUECES RIVER *VARIOUS
02-0541 *GASOLINE ** 4,500	ARCO OIL & GAS CO. *BOX 1346 **HOUSTON TX 77001	029340 *REFUGIO	REFUGIO GASOLINE PLANT *REFUGIO NEW
02-0163 *GASOLINE ** 10,000	BURNS PETROLEUM *400 FIRST NATL. BLDG. **WICHITA FALLS TX 76301	111017 *VICTORIA	UNA WEST PLANT *UNA WEST
02-0158 *GASOLINE ** 80,000	CITIES SERVICE COMPANY *RT 2 BOX 133 **PORT LAVACA TX 77979	154255 *CALHOUN	SAN ANTONIO BAY *SAN ANTONIO BAY LONG MOTT
02-0041 *GASOLINE ** 25,000	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *CALHOUN	HEYSER *HEYSER
02-0042 *GASOLINE ** 235,000	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *REFUGIO	TOM O'CONNOR GAS PLANT *TOM O'CONNOR
02-0084 *GASOLINE ** 7,845	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *CALHOUN	KELLERS BAY GAS PLT. *KELLERS BAY

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1979

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*CGUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
C2-0088 *GASOLINE ** 40,000	GETTY OIL CO. *BOX 1578 **VICTORIA TX 77901	302450 *BEE	NORMANNA GASOLINE *NORMANNA & SOUTH TULETA WILCOX
02-0607 *GASOLINE ** 31,899	GULF ENERGY PROCESSING CORP. *BOX 17349 **SAN ANTONIO TX 78217	338093 *KARNES	RUNGE GAS PROCESSING PLANT *MCCASKILL
02-0167 *GASOLINE ** 45,000	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *BEE	TULETA *VARIOUS
02-0515 *GASOLINE ** 17,919	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *VICTORIA	VICTORIA *VARIOUS
02-0090 *GASOLINE ** 5,759	HEWIT & DOUGHERTY *LAMBERT PLAZA **REFUGIO TX 78377	382870 *REFUGIO	ROCHE *ROCHE
02-0608 *GASOLINE ** 29,442	HEWIT & DOUGHERTY *LAMBERT PLAZA **REFUGIO TX 78377	382870 *REFUGIO	LAMBERT GAS PRODUCTS PLANT *TCM O'CONNOR
C2-0032 *GASOLINE ** 35,000	HUNT INDUSTRIES *2500 1ST NATL BK BLDG-3 T WOODS **DALLAS TX 75202	415450 *REFUGIO	ZOLLER GASOLINE *FULTON BEACH, ZOLLER, VIRGINIA, NINE MILE POINT
02-0502 *GASOLINE ** 136,737	LOVACA GATHERING CO. *BOX 500 **SAN ANTONIO TX 78292	509750 *DE WITT	GCHLKE JACKSON *VARIOUS
02-0130 *GASOLINE ** 158,225	MOBIL OIL CORPORATION *BOX 2006 **VANDERBILT TX 77991	572500 *JACKSON	VANDERBILT GASOLINE PLANT *WEST RANCH
02-0183 *GASOLINE ** 175,000	***INVALID OPR. ON FILE** * **HALLETTSVILLE TX 77964	572500 *LAVACA	WILCCX *N/A
02-0612 *GASOLINE ** 25,000	O'CONNOR, DENNIS *711 NATL. BK. OF COMMERCE **SAN ANTONIO TX 78205	618082 *REFUGIO	MELLEN PASTURE PLANT *TCM O'CONNOR
02-0558 *GASOLINE ** 5,007	PENNZOIL PRODUCING CO. *BOX 9057 **CORPUS CHRSTI TX 78408	652370 *VICTORIA	EAST MCFADDIN *EAST MCFADDIN AND NORTH MCFADDIN (5808 & 5831)

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1979

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *CCUNTY	PLANT NAME *FIELDS
02-0173 *GASOLINE ** 27,600	SHELL OIL COMPANY *BOX 61555-PRODUCT ACCT. **NEW ORLEANS LA 70161	773840 *VICTORIA	GOHLKE COMPRESSOR PLANT *HELEN GOHLKE
02-0304 *GASOLINE ** 60,000	SHELL OIL COMPANY *RT. 1 BOX 165 **HUBSON TX 78117	773840 *KARNES	PERSON PLANT *PERSON, PANNA MARIA, LABUS, DAVY, & HYSAN
02-0524 *GASOLINE ** 31,000	SUN OIL COMPANY *320 PETROLEUM TOWER **CORPUS CHRSTI TX 78474	829430 *VICTORIA	VICTORIA GAS PRODUCING *VICTORIA
DISTRICT NO. 03			
03-0378 *GASOLINE ** 62,914	AMOCO GAS COMPANY *BOX 2609 **TEXAS CITY TX 77590	020420 *GALVESTON	TEXAS CITY EXTRACTION PLANT *NOT APPLICABLE
03-0150 *GASOLINE ** 70,000	AMOCO PRODUCTION COMPANY *BOX 351 **ALVIN TX 77511	020425 *BRAZORIA	HASTINGS GASOLINE PLANT *HASTINGS, EAST; HASTINGS, WEST
03-0183 *GASOLINE ** 570,000	AMOCO PRODUCTION COMPANY *P. O. BOX 847 **SWEENEY TX 77480	020425 *BRAZORIA	OLD OCEAN *OLD OCEAN
03-0047 *GASOLINE ** 18,000	ARCO OIL & GAS CO. *DRAWER A **DAISETTA TX 77533	029340 *LIBERTY	HULL GAS PLANT *MERCHANT AND HULL
03-0128 *GASOLINE ** 50,000	ARCO OIL & GAS CO.-SILSBEE *BOX 727 **SILSBEE TX 77656	029348 *HARDIN	SILSBEE GAS PLANT *SILSBEE
03-0038 *GASOLINE ** 62,000	CHAMPLIN PETROLEUM CO. *BOX 929 **CONROE TX 77301	143750 *MONTGOMERY	CONROE GAS PLANT *CONROE
03-0030 *GASOLINE ** 130,000	CONOCO INC. *DRAWER 1267 **PONCA CITY OK 74601	172230 *JEFFERSON	PORT *HIGH ISLAND BLOCK 111--OFFSHORE TEXAS--FEDERAL DOM.
03-0009 *GASOLINE ** 80,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77001	257097 *HARRIS	TOMBALL GAS PLANT *TOMBALL

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1979

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
03-0022 *GASOLINE ** 200,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77001	257097 *HARRIS	CLEAR LAKE GAS PLANT *CLEAR LAKE
03-0040 *GASOLINE ** 120,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77001	257097 *MONTGOMERY	CONROE GAS PLANT *CONROE AND CONROE TOWNSITE
03-0088 *GASOLINE ** 275,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77001	257097 *CHAMBERS	ANAHUAC GAS PLANT *ANAHUAC
03-0221 *GASOLINE ** 16,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77001	257097 *JEFFERSON	AMELIA COMPRESSOR *AMELIA
03-0041 *GASOLINE **1,260,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77001	257097 *WALLER	KATY *KATY
03-0144 *GASOLINE ** 200,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77001	257097 *BRAZORIA	PLEDGER GAS PLANT *PLEDGER
03-0167 *GASOLINE ** 40,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77001	257097 *FORT BEND	THOMPSON GAS PLANT & COMP. *THOMPSON
03-0206 *GASOLINE ** 32,000	GETTY OIL CO. *RT. 1, BOX 44 **BAY CITY TX 77414	302450 *WHARTON	WEST BERNARD GASOLINE PLANT *WEST BERNARD
03-0216 *GASOLINE ** 11,000	GETTY OIL CO. *RT. 1, BOX 44 **BAY CITY TX 77414	302450 *MATAGORCA	BAY CITY BOOSTER STATION *BAY CITY
03-0365 *GASOLINE ** 100,000	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *HARRIS	BAMMEL *BAMMEL, S. MILTON, N MILTON E.
03-0446 *GASOLINE ** 5,222	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *BRAZORIA	LIVERPOOL *ANGLETON; DANBURY; ROWAN; ROWAN N
03-0612 *GASOLINE ** 600,000	HOUSTON OIL & MINERALS CORP. *1212 MAIN STE. 242 **HOUSTON TX 77002	403715 *GALVESTON	TEXAS CITY DIKE *TEXAS CITY DIKE, DOLLAR POINT

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1979

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
03-0614 *GASOLINE ** 5,000	HOUSTON OIL & MINERALS CORP. *1212 MAIN STE. 242 **HOUSTON TX 77002	403715 *LEE	GIDDINGS *GIDDINGS
03-0146 *GASOLINE ** 110,000	INDEPENDENT REFINING CORP *2000 E. GOVERNORS CIRCLE STE M **HOUSTON TX 77092	423720 *JEFFERSON	WINNIE PLANT *VARIOUS
03-0543 *GASOLINE ** 15,000	LIQUID ENERGY CORPORATION *3900 ONE SHELL PLAZA **HOUSTON TX 77002	502760 *GALVESTON	GALVESTON *VARIOUS
03-0544 *GASOLINE ** 20,000	LIQUID ENERGY CORPORATION *3900 ONE SHELL PLAZA **HOUSTON TX 77002	502760 *POLK	SEVEN OAKS PLANT *VARIOUS
03-0484 *GASOLINE ** 7,077	LIQUID PRODUCTS RECOVERY, INC. *BOX 45667 **HOUSTON TX 77045	502785 *COLCRADU	EAST RAMSEY *EAST RAMSEY
03-0276 *GASOLINE ** 150,000	MARATHON OIL COMPANY *BOX 1748 **BAY CITY TX 77414	525380 *MATAGORCA	MARKHAM GAS PLANT *NORTH MARKHAM-NORTH BAY CITY
03-0672 *GASOLINE ** 1	PHILLIPS PETROLEUM COMPANY *BOX 1967 - A. R. ROUTH **HOUSTON TX 77001	663680 *FAYETTE	FAYETTE *GIDDINGS
03-0067 *GASOLINE ** 24,083	PHILLIPS PETROLEUM COMPANY *BOX 1967 - A. R. ROUTH **HOUSTON TX 77001	663680 *BRAZORIA	BRAZORIA *CHOCOLATE BAYOU, ALTA LOMA & HITCHCOCK AREAS
03-0547 *GASOLINE ** 2,067	RESERVE GAS SYSTEMS, INC. *1616 WEST LOOP SOUTH **HOUSTON TX 77027	703300 *LEE	GIDDINGS *GIDDINGS (AUSTIN CHALK)
03-0345 *GASOLINE ** 250,000	SHELL OIL COMPANY *BOX 170 **SHERIDAN TX 77475	773840 *COLGRADO	HOUSTON CENTRAL PLANT *SHERIDAN, PROVIDENT CITY, GOHLKE, BRUSHY CREEK, GA
03-0651 *GASOLINE ** 15,000	SUN OIL COMPANY *320 PETROLEUM TOWER **CORPUS CHRSTI TX 78474	829430 *BRAZOS	KURTEN GAS PROCESSING *KURTEN (WOODBINE)
03-0145 *GASOLINE ** 5,000	TGE COMPANY *700 1ST CITY NATL BANK BLDG **HOUSTON TX 77002	833880 *MADISON	MADISONVILLE *MADISONVILLE

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1979

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *CCUNTY	PLANT NAME *FIELDS
03-0240 *GASOLINE ** 100,000	TENNECO OIL CO. *BOX 2888 **HOUSTON TX 77001	841500 *CGLORADO	CHESTERVILLE *GLASCOCK CHESTERVILLE, NEW ULM, ORANGE HILL
03-0241 *GASOLINE ** 95,000	TENNECO OIL CO. *BOX 2888 **HOUSTON TX 77001	841500 *MATAGORDA	L. L. LEABO *TRANSMISSION
03-0281 *GASOLINE ** 22,987	TEXACO INC. *BOX 601 **CORPUS CHRSTI TX 78403	844110 *MATAGORDA	BLESSING GASOLINE PLANT *BLESSING & GANADO
03-0197 *GASOLINE ** 3,000	TEXACO INC. *1834 N. MAIN ST. **LIBERTY TX 77575	844110 *HARRIS	HUMBLE SALES COMPRESSOR PLANT *HUMBLE
03-0447 *GASOLINE ** 2,000	TEXAS SOUTHEASTERN GAS CO. *P O BOX 38 **BELLVILLE TX 77418	848015 *AUSTIN	RACCCON BEND *RACCCON BEND
03-0668 *GASOLINE ** 338	UNI PIPELINE, INC. *DRAWER 88 **INGLESIDE TX 78362	876306 *BURLESON	CALDWELL GAS PLANT *CALDWELL (AUSTIN CHALK)
03-0293 *GASOLINE ** 30,000	UNION OIL COMPANY OF CALIFORNIA *730 EXECUTIVE PLZ E-4615 SW FWY **HOUSTON TX 77027	876520 *HOUSTON	FORT TRINIDAD *FORT TRINIDAD
03-0342 *GASOLINE ** 22,531	UNITED TEXAS TRANSMISSION CO. *BOX 1478-GAS PRODRATION DEPT **HOUSTON TX 77001	877700 *CHAMBERS	GALVESTON BAY *GALVESTON BAY
03-0397 *GASOLINE ** 13,000	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *FORT BEND	MOORE'S ORCHARD *MOORE'S ORCHARD
03-0401 *GASOLINE ** 33,000	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *JEFFERSON	FANNETT *FANNETT
03-0563 *GASOLINE ** 10,000	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *ORANGE	NORTH PORT NECHES *NORTH PORT NECHES
DISTRICT NO. 04			
04-1461 *GASOLINE ** 8,429	AMOCO PRODUCTION COMPANY *P. C. DRAWER 2488 **CORPUS CHRSTI TX 78403	020425 *NUECES	LUBY GASOLINE PLANT COND. COLL. *LUBY PETRONILLA

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1979

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
04-1076 *GASOLINE ** 2,327	AMOCO PRODUCTION COMPANY *P. O. DRAWER 2488 **CORPUS CHRSTI TX 78403	020425 *NUECES	LUBY GASOLINE PLANT *LUBY, PETRONILLA, LUBY-NORTH, ARNOLD-DAVID
04-1136 *GASOLINE ** 67,000	ANCHOR GASOLINE CORP. *114 EAST FIFTH STREET **TULSA OK 74103	020587 *HIDALGO	TABASCO *TABASCO
04-0271 *GASOLINE ** 40,000	ARCO OIL & GAS CO. *RT. 1, BOX 134 **TAFT TX 78390	029340 *SAN PATRICIO	TAFT GAS PLANT *EAST WHITE PCINT, INDIAN POINT, MIDWAY, NUECES BAY
04-1349 *GASOLINE ** 1,168	BENNETT, MILLS, ESTATE *P.U. BOX 19642 **HOUSTON TX 77024	065280 *BROCKS	MILLS BENNETT REFRIGERATION *MILLS BENNETT (ALL SANDS)
04-1054 *GASOLINE ** 220,000	CHAMPLIN PETROLEUM CO. *505 PETROLEUM TOWER BLDG. **CORPUS CHRSTI TX 78474	143750 *NUECES	GULF PLAINS *STRATTON & AGUA DULCE
04-1627 *GASOLINE ** 75,000	CITIES SERVICE COMPANY *BOX 168 **GREGORY TX 78359	154255 *SAN PATRICIO	CORPUS BAY *CORPUS BAY, N W ENCINAL, CORPUS BAY WEST
04-1575 *GASOLINE ** 80,000	CITIES SERVICE CO. *RT. 2 **ROBSTOWN TX 78380	154255 *NUECES	ROBSTOWN *BRAYTON, N MINNIE BOCK, AGUA DULCE, ET AL
04-1283 *GASOLINE ** 75,000	CITIES SERVICE COMPANY *RT 1 BOX 23A **RIVIERA TX 78379	154255 *KLEBERG	MAY PLANT *S W MAY & T E T
04-1577 *GASOLINE ** 34,625	COASTAL STATES GAS PROD. CO. *VALERO TOWER **SAN ANTONIO TX 78292	161700 *DUVAL	FREER *VARIOUS
04-1592 *GASOLINE ** 26,959	COASTAL STATES GAS PROD. CO. *VALERO TOWER **SAN ANTONIO TX 78292	161700 *HIDALGO	MISSION *VARIOUS
04-1543 *GASOLINE ** 10,920	COASTAL STATES GAS PROD. CO. *VALERO TOWER **SAN ANTONIO TX 78292	161700 *HIDALGO	HIDALGO *VARIOUS
04-1594 *GASOLINE ** 1,900	COATES, GEORGE H. ESTATE OF *1610 MILAM BLDG. **SAN ANTONIO TX 78205	162025 *STARR	JAY SIMMONS CENTRAL FACILITIES *VARIOUS JAY SIMMONS & KELSEY, SOUTH FIELDS, EL STA

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1979

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
04-0405 *GASOLINE ** 16,310	CONOCO INC. *DRAWER 1267 **PONCA CITY OK 74601	172230 *STARR	RINCCN *GASCLINE
04-1249 *GASOLINE ** 13,500	CONOCO INC. *BOX 2226 **CORPUS CHRSTI TX 78403	172230 *DUVAL	DRISCOLL ADSORPTION UNIT *CONOCO-DRISCCLL
04-1454 *GASOLINE ** 35,000	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *DUVAL	N.E. LOMA NOVIA GAS PLANT *KCHLER, LUNDELL, N.E. LOMA NOVIA,
04-1504 *GASOLINE ** 180,000	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *KENEDY	SARITA GAS PLANT *SARITA
04-1201 *GASOLINE **1,725,000	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *KLEBERG	KING RANCH GAS PLANT *SEELIGSON
04-1544 *GASOLINE ** 180,000	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *BROOKS	KELSEY GAS PLANT *KELSEY
04-1587 *GASOLINE ** 8,517	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *BROCKS	SANTA FE *SANTA FE AND JULIAN
04-3381 *GASOLINE ** 27,346	GOLDKING PROD. CO. *900 1ST CITY NATL BANK BLDG **HOUSTON TX 77002	313165 *WEBB	JASPER *JASPER WEBB
04-1629 *GASOLINE ** 38,000	GULF ENERGY PROCESSING CORP. *BOX 17349 **SAN ANTONIO TX 78217	338093 *STARR	RIO GRANDE PROCESSING PLANT *ZAPATA-STARR CO
04-1533 *GASOLINE ** 55,500	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *SAN PATRICIO	GREGORY *VARIOUS
04-1628 *GASOLINE ** 20,600	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *BROOKS	LOMA BLANCA *LOMA BLANCA
04-1635 *GASOLINE ** 44,400	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *NUECES	ROBSTOWN *VARIOUS

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1979

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
04-3370 *GASOLINE ** 15,000	LIQUID ENERGY CORPORATION *3900 ONE SHELL PLAZA **HOUSTON TX 77002	502760 *WILLACY	LA SAL VIEJA *VARIOUS
04-3404 *GASOLINE ** 1,601	LIQUID ENERGY CORPORATION *3900 ONE SHELL PLAZA **HOUSTON TX 77002	502760 *ARANSAS	MESQUITE BAY *VARIOUS
04-1586 *GASOLINE ** 190,090	LOVACA GATHERING CO. *BOX 500 **SAN ANTONIO TX 78292	509750 *NUECES	CORPUS CHRISTI PLANT *VARIOUS
04-1381 *GASOLINE ** 45,000	MARATHON OIL COMPANY *BOX 21129 **SHREVEPORT LA 71120	525380 *SAN PATRICIO	PRESS. MAINT. RECYCLING & GAS LI *PLYMOUTH, ROCKE & PORTILLA
04-1187 *GASOLINE ** 314,000	MOBIL OIL CORPORATION *BOX 680 **PREMONT TX 78375	572500 *JIM WELLS	SEELIGSON UNIT GAS PLANT *SEELIGSON
04-1403 *GASOLINE ** 32,287	MOBIL OIL CORPORATION *DRAWER 129 **FREEK TX 78357	572500 *DUVAL	HAGIST *CUVAL
04-1625 *GASOLINE ** 232,318	MOBIL OIL CORPORATION *RT 1 BOX 97 **FALFUKKIAS TX 78355	572500 *JIM WELLS	LA GLORIA *LA GLORIA & TCB
04-1005 *GASOLINE ** 426	PHILLIPS, RICHARD *BOX 3471 **MC ALLEN TX 78501	663855 *HIDALGO	SULLIVAN CITY DEHYDRATION PLANT *SULLIVAN CITY, NICHOLS, COASTAL
04-0668 *GASOLINE ** 125,000	SUN OIL COMPANY *320 PETROLEUM TOWER **CORPUS CHRISTI TX 78474	829430 *STARR	SUN NATURAL *SUN
04-1166 *GASOLINE ** 29,354	SUN OIL COMPANY *320 PETROLEUM TOWER **CORPUS CHRISTI TX 78474	829430 *JIM WELLS	TIJERINA-CANALES *TIJERINA-CANALES-BLUCHE
04-1240 *GASOLINE ** 8,781	SUN OIL COMPANY *320 PETROLEUM TOWER **CORPUS CHRISTI TX 78474	829430 *NUECES	LUBY *LUBY
04-1368 *GASOLINE ** 38,030	SUN OIL COMPANY *320 PETROLEUM TOWER **CORPUS CHRISTI TX 78474	829430 *SAN PATRICIO	RED FISH BAY *RED FISH BAY-MUSTANG ISLAND

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1979

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
04-1122 *GASOLINE ** 15,000	SUPERIOR OIL COMPANY, THE *BOX 71 **CONROE TX 77301	830280 *SAN PATRICIO	PORTILLA ABSORPTION PLANT *PORTILLA AND SECTION TWO
04-1492 *GASOLINE ** 60,000	TENNECO OIL CO. *BOX 2888 **HOUSTON TX 77001	841500 *HIDALGO	O.W. WARD *MCALLEN
04-1686 *GASOLINE ** 22,000	TEXACO INC. *BOX 601 **CORPUS CHRSTI TX 78403	844110 *BROOKS	ENCINITAS GASOLINE PLANT *ENCINITAS & KELSEY DEEP
04-1605 *GASOLINE ** 40,000	TEXACO INC. *BOX 601 **CORPUS CHRSTI TX 78403	844110 *JIM WELLS	TIJERINA *TIJERINA-CANALES-BLUCHER ZONE 21-B TREND
04-1699 *GASOLINE ** 6,909	TONKAWA GAS PROCESSING CO. *1025 PETROLEUM TOWER **CORPUS CHRSTI TX 78474	862150 *WEBB	LAREDC *DOS HERMANOS, LAS TIENDAS, GOLD RIVER
04-1652 *GASOLINE ** 25,000	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *SAN PATRICIO	ENCINAL CHANNEL *ENCINAL CHANNEL
DISTRICT NO. 05			
05-1620 *GASOLINE ** 15,000	AMINGIL USA, INC. *R. R. 1 **DIKE TX 75437	020215 *HOPKINS	BIRTHRIGHT *BIRTHRIGHT
05-1523 *GASOLINE ** 60,000	CITIES SERVICE CO. *BOX 68 **CHICO TX 76030	154255 *MCLENNAN	WACO GAS PROCESSING PLANT *TRANSMISSION LINE
05-1567 *GASOLINE ** 30,000	CITIES SERVICE COMPANY *BOX 576 **CANTON TX 75103	154255 *VAN ZANDT	MYRTLE SPRINGS *SMACKOVER
05-1383 *GASOLINE ** 73,012	ENSERCH EXPLORATION, INC. *BOX 469 **TRINIDAD TX 75163	253210 *HENDERSON	TRINIDAD PROCESSING PLANT *MAIN LINE H.P. GAS
05-1430 *GASOLINE ** 3,750	GAS ENGINE & COMPRESSOR SERV, INC *BOX 1415 **LONGVIEW TX 75601	296685 *FREESTONE	FREESTONE *NAN-SU-GAIL (SUB-CLARKSVILLE)

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1979

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
05-0635 *GASOLINE ** 160,000	HUNT OIL COMPANY *2900 1ST NAT'L BANK BLDG. **DALLAS TX 75202	416330 *HENDERSON	FAIRWAY GAS PLANT *FAIRWAY (JAMES LIME) UNIT
05-1491 *GASOLINE ** 473	PHILLIPS, JACK L. *DRAWER 392 **GLADEWATER TX 75647	663080 *FREESTONE	NAN SU GAIL *NAN SU GAIL SUB-CLARKSVILLE & WOODBINE
05-0625 *GASOLINE ** 2,000	SOUTHWEST OLETHA GAS PROC. CORP. *BOX 931 **DALLAS TX 75221	806380 *LIMESTONE	OLETHA *SW CLETHA
05-0393 *GASOLINE ** 15,000	UNION OIL COMPANY OF CALIFORNIA *BOX 607 **VAN TX 75790	876520 *VAN ZANDT	VAN UNIT *VAN
05-1455 *GASOLINE ** 5,981	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *HCPKINS	CGMO *CGMC
DISTRICT NO. 06			
06-0786 *GASOLINE ** 35,000	ARCO OIL & GAS CO. *BOX 5040 **LONGVIEW TX 75604	029340 *GREGG	LONGVIEW *EAST TEXAS-NORTH END
06-0821 *GASOLINE ** 15,000	ARCO OIL & GAS CO. *BOX 48 **PRICE TX 75687	029340 *RUSK	PRICE GAS *EAST TEXAS & CHAPEL HILL
06-1303 *GASOLINE ** 210,000	ARKANSAS LOUISIANA GAS CO. *BOX 21734-C. R. McMILLIAN JR. **SHREVEPORT LA 71151	030770 *HARRISON	WASKOM *WASKOM
06-1731 *GASOLINE ** 18,000	ARKANSAS LOUISIANA GAS CO. *BOX 21734-C. R. McMILLIAN JR. **SHREVEPORT LA 71151	030770 *GREGG	WILLOW SPRINGS *WILLOW SPRINGS & GILMER
06-1333 *GASOLINE ** 210,000	CHAMPLIN PETROLEUM CO. *BOX 310 **CARTHAGE TX 75633	143750 *PANOLA	EAST TEXAS *CARTHAGE
06-1262 *GASOLINE ** 50,000	CITIES SERVICE COMPANY *BOX 5480 **LONGVIEW TX 75601	154255 *GREGG	EAST TEXAS *EAST TEXAS, WILLOW SPRINGS, GILMER

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1979

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
06-1263 *GASOLINE ** 100,000	CITIES SERVICE CO. *BOX 126 **CARTHAGE TX 75633	154255 *PANOLA	PANOLA *PANOLA
06-0655 *GASOLINE ** 40,000	CRA, INCORPORATED *BOX 668 **QUITMAN TX 75783	186335 *WOOD	QUITMAN *QUITMAN
06-1332 *GASOLINE ** 11,574	DORCHESTER GAS PRODUCING CO *P O BOX 31049 **DALLAS TX 75231	223486 *HARRISON	WOODLAWN *WOODLAWN
06-0805 *GASOLINE ** 12,000	ETEXAS PRODUCERS GAS CO. *BOX 2012 **TYLER TX 75710	254890 *SMITH	CHAPEL HILL *CHAPEL HILL, DELANEY
06-0473 *GASOLINE ** 40,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77001	257097 *CHEROKEE	NECHES *NECHES WOODBINE
06-0741 *GASOLINE ** 25,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77001	257097 *RUSK	EAST TEXAS *EAST TEXAS
06-1310 *GASOLINE ** 110,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77001	257097 *WOOD	HAWKINS GAS PLANT *HAWKINS
06-0027 *GASOLINE ** 50,000	GETTY OIL CO. *BOX 8 **SCROGGINS TX 75480	302450 *FRANKLIN	NEW HOPE *NEW HOPE SMACKOVER
06-0069 *GASOLINE ** 3,823	PARADE COMPANY, THE *BOX 48 **NEW LONDON TX 75682	638910 *RUSK	GILES PLANT *EAST TEXAS FIELDS
06-1743 *GASOLINE ** 3,000	PERMIAN CORPORATION, THE *BOX 1183-ATTN. ROD FULSGM **HOUSTON TX 77001	655800 *WOOD	ALBA *ALBA (SMACKOVER)
06-1458 *GASOLINE ** 6,003	PHILLIPS PETROLEUM COMPANY *BOX 1967 - A. M. ROUTT **HOUSTON TX 77001	663680 *RUSK	HENDERSON *VARIOUS
06-1467 *GASOLINE ** 1,722	SUN OIL CO.-LONGVIEW *1201 N.W. LOOP 281 **LUNGVIEW TX 75604	829433 *SMITH	SHAMBURGER LAKE *SHAMBURGER LAKE

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GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1979

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06-1715 *GASOLINE ** 72,569	TONKAWA GAS PROCESSING CO. *BOX 6460 **TYLER TX 75711	862150 *MARION	EAST TEXAS *GAS EXPANDER
06-1134 *GASOLINE ** 12,000	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *GREGG	SPEAR *EAST TEXAS
06-0685 *GASOLINE ** 20,000	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *GREGG	GLADEWATER *EAST TEXAS
DISTRICT NO. 7B			
7B-0349 *GASOLINE ** 6,500	AMOCO PRODUCTION COMPANY *P. O. BOX 4072 **ODESSA TX 79760	020425 *NOLAN	WHITE FLAT GASOLINE PLANT *WHITE FLAT
7B-0029 *GASOLINE ** 6,000	BRECKENRIDGE GASOLINE CO *BOX 489 **BRECKENRIDGE TX 76024	089975 *STEPHENS	ELIASVILLE *ELIASVILLE
7B-0323 *GASOLINE ** 4,600	CITIES SERVICE CO. *BOX 665 **KNOX CITY TX 79529	154255 *STONEWALL	STONEWALL GAS PROC. PLANT *VARICUS
7B-0532 *GASOLINE ** 10,128	CONUOCO INC. *DRAWER 1267 **PONCA CITY OK 74601	172230 *FISHER	HAMLIN *ROUND TOP SHAMROCK, TOLER, NORAND
7B-0579 *GASOLINE ** 500	DALCO GAS PROCESSING, INC. *2431 E. 51 ST. **TULSA OK 74105	197532 *STONEWALL	ASPERMONT *ONYX-MULLEN RANCH (ELLENBURGER)
7B-0013 *GASOLINE ** 8,779	ENSERCH EXPLORATION, INC. *ROUTE 3 **CISCO TX 76437	253210 *EASTLAND	PUEBLO *MAIN LINE
7B-0042 *GASOLINE ** 37,968	ENSERCH EXPLORATION, INC. *BOX 107 **GORDON TX 76453	253210 *PALO PINTO	GRDCN ETHANE PLANT *MAIN LINE PLANT
7B-0078 *GASOLINE ** 60,000	ENSERCH EXPLORATION, INC. *BOX 86 **SPRINGTOWN TX 76082	253210 *PARKER	SPRINGTOWN *SPRINGTOWN

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GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1979

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7B-0104 *GASOLINE ** 5,194	ENSERCH EXPLORATION, INC. *BOX 341 **RANGER TX 76470	253210 *EASTLAND	RANGER *VARIOUS
7B-C648 *GASOLINE ** 1,000	GULF ENERGY PROCESSING CORP. *BOX 17349 **SAN ANTONIO TX 78217	338093 *PALO PINTO	PALC PINTO *PALC PINTO
7B-0498 *GASOLINE ** 130	LEWTEX OIL & GAS COMPANY, INC. *206 FIRST NATIONAL BANK BLDG. **BRECKENRIDGE TX 76024	500250 *THROCKMORTON	THROCKMORTON *THROCKMORTON COUNTY REGULAR
7B-0372 *GASOLINE ** 35,000	LIQUID ENERGY CORPORATION *3900 ONE SHELL PLAZA **HOUSTON TX 77002	502760 *PALC PINTO	MINERAL WELLS PLANT *VARIOUS
7B-0403 *GASOLINE ** 5,000	LIQUID ENERGY CORPORATION *3900 ONE SHELL PLAZA **HOUSTON TX 77002	502760 *EASTLAND	RANGER *VARIOUS
7B-C620 *GASOLINE ** 10,000	LIQUID ENERGY CORPORATION *3900 ONE SHELL PLAZA **HOUSTON TX 77002	502760 *EASTLAND	CISCO *VARIOUS
7B-0593 *GASOLINE ** 15,000	LIQUID ENERGY CORPORATION *3900 ONE SHELL PLAZA **HOUSTON TX 77002	502760 *COMANCHE	HUCKABAY *VARIOUS
7B-0504 *GASOLINE ** 30,000	LIQUID ENERGY CORPORATION *3900 ONE SHELL PLAZA **HOUSTON TX 77002	502760 *PALO PINTO	LONE CAMP *VARIOUS
7B-0639 *GASOLINE ** 20,000	LIQUID ENERGY CORPORATION *3900 ONE SHELL PLAZA **HOUSTON TX 77002	502760 *ERATH	MORGAN HILL *VARIOUS
7B-0367 *GASOLINE ** 2,428	MATRIX LAND COMPANY, THE *229 WESTERN UNITED LIFE BLDG. **MIDLAND TX 79701	533225 *CALLAHAN	BOX-ELMDALE *CALLAHAN COUNTY REG.
7B-0425 *GASOLINE ** 1,055	MATRIX LAND COMPANY, THE *229 WESTERN UNITED LIFE BLDG. **MIDLAND TX 79701	533225 *TAYLOR	TUSCOLA COMPRESSOR STATION *TAYLOR COUNTY REG.
7B-0610 *GASOLINE ** 7,500	NORTHERN GAS PRODUCTS CO. *2223 DODGE ST. **OMAHA NE 68102	614485 *HOOD	LIPAN *HCUSTON RANCH (STRAWN)

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7B-0494 *GASOLINE ** 5,000	PERMIAN CORPORATION, THE *BOX 1183-ATTN. RUD FULSON **HOUSTON TX 77001	655800 *STEPHENS	POSSUM KINGDOM *JILL "NM"
7B-0027 *GASOLINE ** 15,000	PETROLEUM CORPORATION OF TEXAS *BOX 911 **BRECKENRIDGE TX 76024	660250 *SHACKELFORD	PETCO, PLANT #1 *TBEX, SHACKELFORD CO., REG.
7B-0562 *GASOLINE ** 350	PRONTO GAS COMPANY *BOX 838 **ABILENE TX 79604	681450 *NGLAN	SWEETWATER PLANT *RCWAN & HCPE
7B-0637 *GASOLINE ** 15,000	RICHARDSON, SID CARBON & GAS CO. *STATE NATL. BK. BLDG., STE. 316 **ODESSA TX 79762	709175 *FISHER	ESKCTA PLANT *ESKCTA
7B-0106 *GASOLINE ** 15,433	TGP, INC. *P O BOX 3179 **MIDLAND TX 79702	851000 *FISHER	CLAYTONVILLE *CLAYTONVILLE
7B-0583 *GASOLINE ** 17,746	TONKAWA GAS PROCESSING CO. *BOX 1412 **PECOS TX 79772	862150 *CALLAHAN	SHACKELFORD *VARIGUS
7B-0050 *GASOLINE ** 6,000	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *STEPHENS	BRECKENRIDGE *STEPHENS, PARKS, RUGULAR, NECESSITY
7B-0556 *GASOLINE ** 12,000	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *SHACKELFORD	SHACKELFORD *VARIGUS
7B-0613 *GASOLINE ** 4,211	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *HOOD	TCLAR *LIPAN BSTRAWN9
7B-0081 *GASOLINE ** 25,000	WESTLAKE NATURAL GASOLINE CO. *BOX 1492 **EL PASO TX 79978	912925 *NGLAN	TRAMMEL *WEST LAKE
DISTRICT NO. 7C			
7C-0024 *GASOLINE ** 56,000	ARCO OIL & GAS CO. *BOX 638 **ELDORADO TX 76936	029340 *SCHLEICHER	ELDORADO GAS PLANT *HULLDALE

OIL AND GAS DIVISION

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1979

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7C-0047 *GASOLINE ** 15,000	ARCO OIL & GAS CO. *BOX 666 **CRANE TX 79731	029340 *UPTON	CRANE GASOLINE PLANT *WILSHIRE
7C-0020 *GASOLINE ** 5,593	BEACON GASOLINE COMPANY *SONORA ROUTE **CHRISTOVAL TX 76935	059300 *TOM GREEN	H.J. STRAWN *H.J. STRAWN
7C-0002 *GASOLINE ** 5,500	CITIES SERVICE COMPANY *BOX 1919 **MIDLAND TX 79702	154255 *SCHLEICHER	PAGE *PAGE
7C-0023 *GASOLINE ** 3,526	CITIES SERVICE COMPANY *P O BOX 868 **BIG LAKE TX 76932	154255 *CROCKETT	WEST WORLD PROCESSING PLANT *WEST WORLD, RANCH STRAWN, & ESCONDIDO
7C-0013 *GASOLINE ** 25,000	CRA, INCORPORATED *BOX 709 **MERTZON TX 76941	186335 *SCHLEICHER	MERTZON GAS PRODUCTS PLANT *DCVE CREEK, BROOKS, MERTZON
7C-0097 *GASOLINE ** 25,000	CRA, INCORPORATED *BOX 709 **MERTZON TX 76941	186335 *SCHLEICHER	ELDORADO GAS PRODUCTS PLANT *VARIOUS
7C-0018 *GASOLINE ** 6,000	DORCHESTER GAS PRODUCING CO *P O BOX 31049 **DALLAS TX 75231	223486 *REAGAN	TEXON *BIG LAKE
7C-0011 *GASOLINE ** 169,000	EL PASO NATURAL GAS CO. *BOX 1492-ATTN. PRORATION DEPT. **EL PASO TX 79978	250300 *REAGAN	MICKIFF *SPRABERRY
7C-0107 *GASOLINE ** 30,000	ENSERCH EXPLORATION, INC. *BOX 1176 **SONORA TX 76950	253210 *SUTTON	SONORA GAS PROCESSING PLANT *SONORA
7C-0039 *GASOLINE ** 2,500	ENSERCH EXPLORATION, INC. *BOX 1176 **SONORA TX 76950	253210 *TOM GREEN	CARLSBAD MRU PLANT *CARLSBAD
7C-0043 *GASOLINE ** 50,000	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *SUTTON	SONORA *SAWYER
7C-0073 *GASOLINE ** 11,814	IRION COUNTY PLANT *229 WESTERN UNITED LIFE BLDG. **MIDLAND TX 79701	426300 *IRION	ROCKER "B" II *ROCKER "B"

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GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1979

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7C-0022 *GASOLINE ** 15,638	LADD PETROLEUM CORP. *830 DENVER CLUB BLDG. **DENVER CO 80202	480955 *CROCKETT	SOUTHWEST OZONA *OZONA (SOUTH CANYON) V.I.P.
7C-0076 *GASOLINE ** 10,000	LIQUID ENERGY CORPORATION *3900 ONE SHELL PLAZA **HOUSTON TX 77002	502760 *SUTTON	SUTTON COUNTY PLANT *VARICUS
7C-0131 *GASOLINE ** C	LIQUID ENERGY CORPORATION *3900 ONE SHELL PLAZA **HOUSTON TX 77002	502760 *SCHLEICHER	DEVIL'S RIVER *VARIOUS
7C-0005 *GASOLINE ** 3,600	MARATHON OIL COMPANY *BOX 552 **MIDLAND TX 79702	525380 *TGM GREEN	SUSAN PEAK *SUSAN PEAK
7C-0038 *GASOLINE ** 9,415	MORAN EXPLORATION, INC. *400 WILCO BLDG. **MIDLAND TX 79701	583332 *REAGAN	ROCKER "B" *SPRABERRY
7C-0019 *GASOLINE ** 60,000	OZONA GAS PROCESSING PLANT *BOX 2012 **TYLER TX 75710	630610 *CROCKETT	OZONA GAS PROCESSING PLANT *OZONA
7C-0106 *GASOLINE ** 3,857	OZONA GASOLINE PLANT *229 WESTERN UNITED LIFE BLDG. **MIDLAND TX 79701	630612 *CROCKETT	OZONA GASOLINE PLANT *
7C-0061 *GASOLINE ** 16,000	PECOS COMPANY *BOX 1492 **EL PASO TX 79978	648965 *UPTON	WILSHIRE *AMACKER TIPPETT
7C-0050 *GASOLINE ** 1,939	PERMIAN CORPORATION, THE *BOX 3119 **MIDLAND TX 79702	655800 *CROCKETT	TCCO PLANT *TCCO ELKHORN
7C-0067 *GASOLINE ** 3,300	PHILLIPS PETROLEUM COMPANY *4001 PENBROOK **ODESSA TX 79762	663680 *CROCKETT	ENCINTRADO (GATHERING SYSTEM) *ENCINTRADO, ESCONDIDO
7C-0007 *GASOLINE ** 40,000	PHILLIPS PIPE LINE CO. *4001 PENBROOK ST. **ODESSA TX 79762	663700 *UPTON	BENEDUM *CALVIN, BENEDUM, SPRABERRY, STILES
7C-0009 *GASOLINE ** 80,000	SHELL OIL COMPANY *DRAWER 88 **MC CAMEY TX 79752	773840 *CROCKETT	TIPPETT GAS PLANT *EL CINCO, CROSSETT WEST TIPPETT

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GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1979

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
7C-0031 *GASOLINE ** 10,000	SHELL OIL COMPANY *BOX 989 **OZONA TX 76943	773840 *CROCKETT	N.h. OZONA GAS PLANT *OZONA CANYON SAND-SPRABERRY
7C-0098 *GASOLINE ** 2,300	STILES GASOLINE PLANT *229 WESTERN UNITED LIFE BLDG. **MIDLAND TX 79701	821796 *REAGAN	STILES GASOLINE PLANT *STILES SPRABERRY TREND
7C-0036 *GASOLINE ** 41,130	SUN OIL COMPANY *2525 N. W. EXPWY. **OKLAHOMA CITY OK 73112	829430 *COKE	JAMESON *JAMESON, NENA LUCIA, FRANK PEARSON, JAM. N. (STR.)
7C-0057 *GASOLINE ** 14,000	SUN OIL COMPANY *2525 N. W. EXPWY. **OKLAHOMA CITY OK 73112	829430 *CONCHO	CONCHO *PAINT ROCK, SPECK, J-D (GOEN)
7C-0035 *GASOLINE ** 11,977	TEXACO INC. *BOX 52332 **HOUSTON TX 77052	844110 *CROCKETT	OZONA GAS PROCESSING PLANT *OZONA
7C-0042 *GASOLINE ** 50,000	UNION TEXAS PETROLEUM CORP. *BOX 2120 **HOUSTON TX 77001	877060 *GLASSCOCK	BENEDUM, PEMBROCK, WEINER FLOYD *VARIOUS
7C-0044 *GASOLINE ** 25,000	UNION TEXAS PETROLEUM CORP. *BOX 2120 **HOUSTON TX 77001	877060 *COKE	PERKINS *VARICUS

DISTRICT NO. 08

08-3234 *GASOLINE ** 11,857	ADOBE OIL & GAS CORP. *1100 WESTERN UNITED LIFE BLDG. **MIDLAND TX 79701	008380 *MARTIN	SALE RANCH PLANT *SPRABERRY
08-3430 *GASOLINE ** 5,280	ADOBE OIL & GAS CORP. *1100 WESTERN UNITED LIFE BLDG. **MIDLAND TX 79701	008380 *GLASSCOCK	APPLE CREEK *FUSSELMAN AND STRAWN
08-0755 *GASOLINE ** 107,000	AMOCO PRODUCTION COMPANY *P. O. BOX 4072 **ODESSA TX 79760	020425 *ECTOR	NORTH COWDEN GASOLINE *COWDEN, NCRTH
08-1327 *GASOLINE ** 40,000	AMOCO PRODUCTION COMPANY *P. O. BOX 367 **ANDREWS TX 79714	020425 *ANDREWS	MIDLAND FARMS GASOLINE PLANT *VARIOUS

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GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1979

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08-0704 *GASOLINE ** 10,000	AMOCO PRODUCTION COMPANY *P. O. BOX 367 **ANDREWS TX 79714	020425 *ANDREWS	SOUTH FULLERTON GASOLINE PLANT *VARIGUS
08-2284 *GASOLINE ** 5,000	AMOCO PRODUCTION COMPANY *P. O. BOX 367 **ANDREWS TX 79714	020425 *WINKLER	MCGNAHANS GASOLINE PLANT *HALLEY; MCGNAHANS, NORTH
08-0642 *GASOLINE ** 140,000	ARCO OIL & GAS CO. *BOX 666 **CRANE TX 79731	029340 *CRANE	BLOCK 31 *BLOCK 31
08-3372 *GASOLINE ** 50,000	ARCO OIL & GAS CO. *BOX 952 **KERMIT TX 79745	029340 *WINKLER	CRITTENDON CRYOGENIC PLANT *CRITTENDON
08-3384 *GASOLINE ** 57,032	BASS, PERRY R. *DRAWER K **KERMIT TX 79745	055060 *WINKLER	HALLEY *HALLEY
08-2589 *GASOLINE ** 30,000	CABOT CORP. *ONE HOUSTON CTR., STE. 1000 **HOUSTON TX 77002	121930 *WARD	ESTES PLANT *NCRTH
08-2591 *GASOLINE ** 40,000	CABOT CORP. *ONE HOUSTON CTR., STE. 1000 **HOUSTON TX 77002	121930 *WINKLER	WALTON *WALTON
08-2680 *GASOLINE ** 13,281	CHEVRON U. S. A. INC. *BOX J-PROD. ACCTING. CNTRL. REG **CONCORD CA 94524	148113 *WINKLER	KERMIT GAS *KERMIT VARIOUS
08-2424 *GASOLINE ** 5,000	CONOCO INC. *DRAWER 1267 **PONCA CITY OK 74601	172230 *REEVES	RAMSEY *VARIOUS
08-3346 *GASOLINE ** 13,336	DORCHESTER GAS PRODUCING CO *P O BOX 31049 **DALLAS TX 75231	223486 *STERLING	STERLING PLANT *CCNGER (CANYON)
08-3315 *GASOLINE ** 100,000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *WARD	PYCTE *BLCK 16 (DEV. & ELLEN.)
08-2744 *GASOLINE ** 60,000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *CRANE	SAND HILLS *CORDONA LAKE & SAND HILLS

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1979

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *CCUNTY	PLANT NAME *FIELDS
08-1359 *GASOLINE ** 25,000	GETTY OIL CO. *P. G. DRAWER 394 **ODESSA TX 79760	302450 *ECTOR	HEADLEE GAS PROCESSING PLANT *HEADLEE ELLENBURGER AND DGRA ROBERTS ELLENBURGER
08-1100 *GASOLINE ** 48,496	GETTY OIL CO. *BOX 3000 **TULSA OK 74102	302450 *HOWARD	EAST VEALMOOR GASLINE PLANT *VEALMOOR
08-3130 *GASOLINE ** 3,500	HUNT, H. L. ESTATE OF *2900 1ST NATL BK BLDG **DALLAS TX 75202	415135 *PECCS	PECOS VALLEY (COMPRESSOR STA.) *PECCS VALLEY (5400' DEV.)
08-3421 *GASOLINE ** 2,000	KUCH OIL CO. *BOX 125 **ROBERT LEE TX 76945	473735 *STERLING	STERLING COUNTY *JAMESON
08-2820 *GASOLINE ** 21,602	MARATHON OIL COMPANY *BOX 552 **MIDLAND TX 79702	525380 *PECCS	YATES GAS PLANT *YATES
08-2992 *GASOLINE ** 270,000	MOBIL OIL CORP. *BOX 266 **CUYANUSA TX 79730	572500 *PECCS	WAHA PLANT *ATHEY, LOCKERIDGE, WORSHAM BAYER
08-3247 *GASOLINE ** 1,000	NORTHERN GAS PRODUCTS CO. *222 1/2 DUDGE ST. **UMAHA NE 68102	614485 *MARTIN	MARTIN COUNTY *SPRABERRY (TREND) AREA
08-0055 *GASOLINE ** 26,000	ODESSA NATURAL CORPORATION *BOX 3986 **ODESSA TX 79760	618285 *ECTOR	FCSTER GASLINE PLANT *FCSTER, S. COWDEN, HEADLEE, HALLON, RATLIFF
08-1995 *GASOLINE ** 18,000	PGP GAS PRODUCTS INC. *BOX 8909 **MIDLAND TX 79703	630800 *CRANE	IMPERIAL GAS PLANT *ABELLS
08-0698 *GASOLINE ** 17,766	PECOS COMPANY *BOX 1492 **EL PASO TX 79978	648965 *PECCS	SANTA ROSA *PAYTON AND PECOS VALLEY
08-2285 *GASOLINE ** 205,000	PHILLIPS PETROLEUM COMPANY *4001 PENBROOK **ODESSA TX 79762	663680 *PECCS	PUCKETT *PUCKETT, ELLENBURGER & DEVONIAN
08-0035 *GASOLINE ** 60,000	PHILLIPS PETROLEUM COMPANY *4001 PENBROOK **ODESSA TX 79762	663680 *CRANE	CRANE *MCELROY

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1979

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
08-0053 *GASOLINE ** 380,000	PHILLIPS PETROLEUM COMPANY *4001 PENBROOK **ODESSA TX 79762	663680 *ECTOR	GOLDSMITH *VARIOUS
08-3403 *GASOLINE ** 15,000	PHILLIPS PETROLEUM COMPANY *4001 PENBROOK **ODESSA TX 79762	663680 *CRANE	ACAMC *MCELROY
08-1835 *GASOLINE ** 90,000	PHILLIPS PETROLEUM COMPANY *4001 PENBROOK **ODESSA TX 79762	663680 *ANDREWS	ANDREWS *VARIOUS
08-0250 *GASOLINE ** 80,000	PHILLIPS PETROLEUM COMPANY *4001 PENBROOK **ODESSA TX 79762	663680 *ANDREWS	FULLERTON *FULLERTON, SHAFTER LAKE
08-1070 *GASOLINE ** 26,000	PHILLIPS PETROLEUM COMPANY *4001 PENBROOK **ODESSA TX 79762	663680 *MIDLAND	SPRABERRY *AZALEA, SPRABERRY, HOWARD GLASSCOCK
08-2512 *GASOLINE ** 30,000	PHILLIPS PETROLEUM COMPANY *4001 PENBROOK **ODESSA TX 79762	663680 *LOVING	TUNSTILL *EL MAR-MASON-TUNSTILL
08-3021 *GASOLINE ** 35,000	PIONEER PRODUCTION CORP. *BOX 511 **AMARILLO TX 79163	665730 *ECTOR	EAST GOLDSMITH *GOLDSMITH, NORTHEAST
08-0100 *GASOLINE ** 125,000	RICHARDSON, SID GASOLINE CO. *DRAWER R **KERMIT TX 79745	709200 *WINKLER	KEYSTONE *KEYSTONE, KERMIT, GPM
08-0315 *GASOLINE ** 75,000	SHELL OIL COMPANY *DRAWER B **NOTREES TX 79759	773840 *ECTOR	TXL GASOLINE PLANT *TXL-WHEELER
08-2694 *GASOLINE ** 21,625	TEXACO INC. *BOX 52332 **HOUSTON TX 77052	844110 *WINKLER	SOUTH KERMIT *KERMIT
08-3170 *GASOLINE ** 15,427	TEXACO INC. *BOX 52332 **HOUSTON TX 77052	844110 *WARD	LOCKRIDGE GAS PROCESSING PLANT *LOCKRIDGE & ELLENBURGER
08-3100 *GASOLINE ** 8,015	TEXACO INC. *BOX 52332 **HOUSTON TX 77052	844110 *ANDREWS	MABEE *SAN ANDRES-LOWE SILURIAN

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1979

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
08-3321 *GASOLINE ** 99,646	TONKAWA GAS PROCESSING CO. *BOX 1412 **PECOS TX 79772	862150 *PECOS	CCYANOSA *VARIOUS
08-3006 *GASOLINE ** 19,000	UNION OIL COMPANY OF CALIFORNIA *BOX 671 **MIDLAND TX 79702	876520 *ANDREWS	BAKKE *BAKKE
08-3007 *GASOLINE ** 75,000	UNION OIL COMPANY OF CALIFORNIA *BOX 671 **MIDLAND TX 79702	876520 *ANDREWS	DOLLARHIDE *DOLLARHIDE
08-2077 *GASOLINE ** 35,000	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *WARD	MONAHANS *NORTH WARD ESTATES
08-2665 *GASOLINE ** 17,000	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *MIDLAND	AZALEA *AZALEA
08-2886 *GASOLINE ** 150,000	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *CRANE	SAND HILLS *SAND HILLS JUDKINS
08-3350 *GASOLINE ** 13,000	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *WARD	WORSHAM *WORSHAM
08-3353 *GASOLINE ** 1,000	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *MARTIN	GLASS *GLASS FIELD
08-0651 *GASOLINE ** 105,000	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *CRANE	WADDELL *SAND HILLS, UNIVERSITY-WADDELL, LEA
08-3385 *GASOLINE ** 5,000	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *WINKLER	HALLEY *HALLEY
DISTRICT NO. 8A			
8A-2100 *GASOLINE ** 4,500	AMERADA HESS CORPORATION *P. O. BOX 311 **BROWNFIELD TX 79316	016980 *TERRY	ADAIR GAS PLANT *ADAIR

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1979

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
8A-2718 *GASOLINE ** 2,459	AMOCO PRODUCTION COMPANY *BOX 832 **BROWNFIELD TX 79316	020425 *YCAKUM	PRENTICE GASOLINE PLANT *PRENTICE
8A-0078 *GASOLINE ** 1,255	AMOCO PRODUCTION COMPANY *BOX 832 **BROWNFIELD TX 79316	020425 *GAINES	PAN AM MONCRIEF CEDAR LAKE *CEDAR LAKE
8A-0600 *GASOLINE ** 2,384	AMOCO PRODUCTION COMPANY *BOX 832 **BROWNFIELD TX 79316	020425 *HOCKLEY	SLAUGHTER GASOLINE PLANT *SLAUGHTER
8A-0667 *GASOLINE ** 40,000	AMOCO PRODUCTION COMPANY *DRAWER A **LEVELLAND TX 79336	020425 *HOCKLEY	LEVELLAND GASOLINE PLANT *LEV., NW (STRAWN); AND SMYER (CANYON AND STRAWN)
8A-C843 *GASOLINE ** 35,870	CHEVRON U. S. A. INC. *BOX J-PRCD. ACCTING. CNTRL. REG **CORCORAN CA 94524	148113 *SCURRY	MC. SNYDER GAS PROCESSING *KELLY-SNYDER
8A-2642 *GASOLINE ** 35,000	CITIES SERVICE CO. *BOX 306 **SEMINOLE TX 79360	154255 *GAINES	WEST SEMINOLE *WEST SEMINOLE & RUSSELL
8A-0047 *GASOLINE ** 3,000	CITIES SERVICE COMPANY *BOX 156 **WELCH TX 79377	154255 *DAWSON	WELCH GAS PROCESSING PLANT *WEST, SOUTH & NORTH WELCH
8A-1040 *GASOLINE ** 24,000	MOBIL PRODUCING TX. & A.M., INC. *P O DRAWER P **SNYDER TX 79549	572550 *KENT	SALT CREEK *SALT CREEK FIELD UNIT
8A-0879 *GASOLINE ** 43,500	MONSANTO COMPANY *BOX 1169 **SNYDER TX 79549	576910 *SCURRY	DIAMOND "M" *DIAMOND "M"-SHARON RIDGE-KELLY-SNYDER
8A-0238 *GASOLINE ** 34,000	PHILLIPS PETROLEUM COMPANY *4001 PENBROOK **ODESSA TX 79762	663680 *GAINES	SEMINOLE *SEMINOLE, ROBERTSON, HARRIS
8A-0094 *GASOLINE ** 223,000	SHELL OIL COMPANY *BOX 1180 **DENVER CITY TX 79323	773840 *YCAKUM	WASSON *WASSON BRAHANEY
8A-2786 *GASOLINE ** 150,000	SUN OIL COMPANY *ARAH ROUTE **SNYDER TX 79549	829430 *SCURRY	SNYDER GASOLINE PLANT *KELLY-SNYDER

OIL AND GAS DIVISION

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1979

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *CCUNTY	PLANT NAME *FIELDS
8A-2454 *GASOLINE ** 21,498	TEXACO INC. *BOX 52332 **HOUSTON TX 77052	844110 *SCURRY	FULLER GASOLINE PLANT *CCGCELL
8A-2753 *GASOLINE ** 3,000	TEXACO INC. *BOX 52332 **HOUSTON TX 77052	844110 *DAWSON	LAMESA *SPRAYBERRY
8A-0095 *GASOLINE ** 4,500	UNION TEXAS PETROLEUM CORP. *BOX 2120 **HOUSTON TX 77001	877060 *TERRY	WELLMAN *WELLMAN
8A-0080 *GASOLINE ** 579	VENTECH ENGINEERS, INC. *BOX 4261 **PASADENA TX 77502	884525 *GARZA	VENTECH *SUN-SWENSON
8A-0098 *GASOLINE ** 675	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *TERRY	TERRY *NORTH KINGDOM ABC
8A-0101 *GASOLINE ** 742	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *DAWSON	WRIGHT *FELKIN
DISTRICT NO. 09			
09-0093 *GASOLINE ** 400	BLACK HAWK GASOLINE CORPORATION *BOX 566 **GRAHAM TX 76046	072650 *JACK	BLACK HAWK *ALCC, SEWELL, ROCK CREEK
09-0267 *GASOLINE ** 1,500	CCGP, LTD. *BOX 788 **DUNCAN OK 73533	119976 *COOKE	HANCY *HANCY (COCKE COUNTY)
09-0097 *GASOLINE ** 36,000	CHEVRON U. S. A. INC. *BOX J-PROD. ACCTING. CNTRL. REG **CONCORD CA 94524	148113 *GRAYSON	SHERMAN *SHERMAN
09-0082 *GASOLINE ** 60,000	CITIES SERVICE CO. *BOX 68 **CHICO TX 76030	154255 *WISE	CHICO GAS PROCESSING PLANT *VARICUS
09-0094 *GASOLINE ** 3,227	DAVIS, J.L. *223 WESTERN UNITED LIFE BLDG. **MIDLAND TX 79701	204800 *MONTAGUE	BOWIE GASOLINE PLANT *BOWIE

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1979

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *CCUNTY	PLANT NAME *FIELDS
09-0072 *GASOLINE ** 519	EAGLE PETROLEUM CORPORATION *900 CITY NATL. BK. BLDG. **WICHITA FALLS TX 76301	238640 *WICHITA	KMA PLANT *KMA
09-0261 *GASOLINE ** 750	EAGLE PETROLEUM CORPORATION *900 CITY NATL. BK. BLDG. **WICHITA FALLS TX 76301	238640 *ARCHER	HOLLIDAY PLANT NO.2 *ARCHER COUNTY REGULAR
09-0256 *GASOLINE ** 10,987	ENSERCH EXPLORATION, INC. *ROUTE 3 **CISCO TX 76437	253210 *KNOX	GILLILAND *MAIN LINE
09-0170 *GASOLINE ** 2,000	FAGADAU, SANFORD P. *1505 ELM - RM. 1301 **DALLAS TX 75201	257690 *CLAY	BLUEGROVE GASOLINE PLANT *BLUEGROVE, NORTH MISS
09-0171 *GASOLINE ** 2,000	FAGADAU, SANFORD P. *1505 ELM - RM. 1301 **DALLAS TX 75201	257690 *JACK	MARYETTA GASOLINE PLANT *BOONSVILLE BEND CONGL.
09-0100 *GASOLINE ** 2,035	LEWTEX OIL & GAS COMPANY, INC. *206 FIRST NATIONAL BANK BLDG. **BRECKENRIDGE TX 76024	500250 *YOUNG	GRAHAM *YOUNG COUNTY REGULAR
09-0221 *GASOLINE ** 1,195	LEWTEX OIL & GAS COMPANY, INC. *206 FIRST NATIONAL BANK BLDG. **BRECKENRIDGE TX 76024	500250 *ARCHER	OLNEY *A & D
09-0202 *GASOLINE ** 3,000	LIQUID ENERGY CORPORATION *3900 ONE SHELL PLAZA **HOUSTON TX 77002	502760 *DENTON	PONDER *VARICUS
09-0229 *GASOLINE ** 15,000	LIQUID ENERGY CORPORATION *3900 ONE SHELL PLAZA **HOUSTON TX 77002	502760 *JACK	BARTON CHAPEL *VARIOUS
09-0259 *GASOLINE ** 9,500	LIQUID ENERGY CORPORATION *3900 ONE SHELL PLAZA **HOUSTON TX 77002	502760 *JACK	GIBTOWN *VARIOUS
09-0225 *GASOLINE ** 1,000	LITTLE, QUINTIN COMPANY, THE *BOX 1509 **ARDMORE OK 73401	503712 *GRAYSON	SANDUSKY PLANT *GRAYSON CCUNTY
09-0062 *GASOLINE ** 15,000	MITCHELL ENERGY PRODUCTION CORP. *BOX 1589 **TULSA OK 74102	570688 *WISE	BRIDGEPORT *BOONEVILLE BEND

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1979

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
09-0080 *GASOLINE ** 1,150	MOBIL PRODUCING TX. & N.M., INC. *P O BOX 1232 **ELECTRA TX 76360	572550 *WILBARGER	ELECTRA *WICHITA & WILBARGER
09-0208 *GASOLINE ** 400	PALO PINTO OIL & GAS COMPANY *1111 SEVENTH ST. **WICHITA FALLS TX 76301	637415 *JACK	MARKLEY *MARKLEY SE MARBLE FALLS
09-0120 *GASOLINE ** 7,500	PETROLEUM CORPORATION OF TEXAS *BOX 911 **BRECKENRIDGE TX 76024	660250 *YOUNG	SCUTH BEND PLANT #3 *SCUTH BEND
09-0058 *GASOLINE ** 9,000	SHELL OIL COMPANY *BOX 297 **QUANAH TX 79252	773840 *HARDEMAN	CONLEY *CONLEY, ODELL, THRASH, & OBENHAUS
09-0158 *GASOLINE ** 2,370	TEXACO INC. *BOX 52332 **HOUSTON TX 77052	844110 *GRAYSON	HANDY PROCESSING PLANT *HANDY
09-0227 *GASOLINE ** 7,215	TONKAWA GAS PROCESSING CO. *BOX 6460 **TYLER TX 75711	862150 *DENTON	DENTON PLANT *VARIOUS
09-0066 *GASOLINE ** 26,000	UNION TEXAS PETROLEUM CORP. *BOX 2120 **HOUSTON TX 77001	877060 *COOKE	WALNUT BEND #5 *WALNUT BEND SANDUSKY
09-0050 *GASOLINE ** 1,700	UPHAM OIL & GAS COMPANY *BOX 940 **MINERAL WELLS TX 76067	878925 *WISE	UPHAM GASOLINE PLANT *VARIOUS
DISTRICT NO. 10			
10-0935 *GASOLINE ** 21,452	CABOT CORP. *ONE HOUSTON CTR., STE. 1000 **HOUSTON TX 77002	121930 *CARSON	KINGSMILL GAS PRODUCTS *PANHANDLE FIELDS GRAY, CARSON, HUTCHISON
10-0021 *GASOLINE ** 3,790	CABOT CORP. *ONE HOUSTON CTR., STE. 1000 **HOUSTON TX 77002	121930 *CARSON	BRYAN COMPRESSOR STATION *SCUR
10-0955 *GASOLINE ** 1,700	CAL-TEX OIL COMPANY *BOX 1028 **BORGER TX 79007	125980 *HUTCHINSON	CARVER WF GAS INJECTION *PANHANDLE-HUTCHINSON

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1979

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
10-0042 *GASOLINE ** 7,500	CITIES SERVICE CO. *BOX 1742 **PAMPA TX 79065	154255 *GRAY	PAMPA GASOLINE PLANT *PANHANDLE
10-0562 *GASOLINE ** 51,062	CITIES SERVICE GAS COMPANY *BOX 456 **PAMPA TX 79065	154300 *GRAY	PAMPA DRIP CONTROL *PANHANDLE
10-0041 *GASOLINE ** 132,000	COLORADO INTERSTATE GAS CO. *BOX 1087 **COLORADO SPGS CO 80944	168948 *MOORE	BIVINS *WEST PANHANDLE & RED CAVE
10-0073 *GASOLINE ** 8,000	COLTEXO CORPORATION *BOX 4465 **LEFORS TX 79054	169130 *GRAY	LEFORS GASOLINE PLANT *PANHANDLE
10-0064 *GASOLINE ** 450,000	DIAMOND SHAMROCK CORPORATION *BOX 631 **AMARILLO TX 79173	216990 *OCHILTREE	MCKEE *WEST PANHANDLE, HUGOTON, OCHILTREE
10-0060 *GASOLINE ** 100,000	DORCHESTER GAS PRODUCING CO *P O BOX 31049 **DALLAS TX 75231	223486 *CARSON	CARGRAY *WEST PANHANDLE
10-0833 *GASOLINE ** 3,147	GERLANE PETROLEUM CO. *229 WESTERN LIFE BLDG. **MIDLAND TX 79701	301400 *WHEELER	MOBEETIE GASOLINE PLANT *MCBEETIE
10-0585 *GASOLINE ** C	GETTY OIL CO. *BOX 3000 **TULSA OK 74102	302450 *GRAY	KINGSMILL *PANHANDLE WEST
10-0586 *GASOLINE ** 20,000	GETTY OIL CO. *BOX 3000 **TULSA OK 74102	302450 *HUTCHINSON	WATKINS *PANHANDLE WEST
10-0069 *GASOLINE ** 30,000	GETTY OIL CO. *BOX 3000 **TULSA OK 74102	302450 *CARSON	SCHAFFER *PANHANDLE WEST
10-0185 *GASOLINE ** 51,925	GETTY OIL CO. *BOX 3000 **TULSA OK 74102	302450 *OCHILTREE	SPEARMAN *HANSFORD & HANSFORD
10-0920 *GASOLINE ** 43,500	KERR-MCGEE CORPORATION *BOX 25861 **OKLAHOMA CITY OK 73125	457780 *HEMPHILL	HOBART RANCH PLANT *MCCRACK, DCUGLAS, & GRANITE WASH

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1979

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *CCUNTY	PLANT NAME *FIELDS
10-0037 *GASOLINE ** 40,000	KERR - MCGEE CORP. *BOX 2142 **PAMPA TX 79065	457780 *GRAY	PLANT #6 *WEST PANHANDLE
10-0564 *GASOLINE ** 112,000	MAPCO INC. *BOX 747 **FRITCH TX 79036	525245 *HUTCHINSON	WESTPAN *WEST PANHANDLE
10-0930 *GASOLINE ** 31,228	MOBIL PRODUCING TX. & NM INC. *BOX 235 **CANADIAN TX 79014	572550 *HEMPHILL	CANADIAN GASOLINE PLANT *CANADIAN, NORTHEAST
10-0061 *GASOLINE ** 114,900	NATURAL GAS PIPELINE OF AMERICA *BOX 68 **FRITCH TX 79036	600970 *HUTCHINSON	PURIFICATION PLANT #161 *PANHANDLE
10-0076 *GASOLINE ** 114,970	NATURAL GAS PIPELINE OF AMERICA *BOX 68 **FRITCH TX 79036	600970 *MOORE	PURIFICATION PLANT #162 *PANHANDLE
10-0045 *GASOLINE ** 287,000	PHILLIPS PETROLEUM COMPANY *BOX 358 **BORGER TX 79007	663680 *MOORE	DUMAS *WEST PANHANDLE
10-0049 *GASOLINE ** 150,000	PHILLIPS PETROLEUM COMPANY *BOX 358 **BORGER TX 79007	663680 *HUTCHINSON	ROCK CREEK *WEST PANHANDLE, PANHANDLE AND VARIOUS
10-0056 *GASOLINE ** 120,000	PHILLIPS PETROLEUM COMPANY *BOX 358 **BORGER TX 79007	663680 *HANSFORD	HANSFORD *TEXAS HUGOTON
10-0078 *GASOLINE ** 167,163	PHILLIPS PETROLEUM COMPANY *BOX 358 **BORGER TX 79007	663680 *MOORE	SNEED *WEST PANHANDLE
10-0052 *GASOLINE ** 75,000	PHILLIPS PETROLEUM COMPANY *BOX 358 **BORGER TX 79007	663680 *GRAY	GRAY *WEST PANHANDLE AND PANHANDLE
10-0043 *GASOLINE ** 17,676	PHILLIPS PETROLEUM COMPANY *BOX 358 **BORGER TX 79007	663680 *HUTCHINSON	PANTEX *PANHANDLE AND WEST PANHANDLE
10-0048 *GASOLINE ** 42,055	PHILLIPS PETROLEUM COMPANY *BOX 358 **BORGER TX 79007	663680 *HUTCHINSON	SANFORD *WEST PANHANDLE AND PANHANDLE

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1979

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *CCOUNTY	PLANT NAME *FIELDS
10-0046 *GASOLINE ** 213,918	PHILLIPS PETROLEUM COMPANY *BOX 358 **BURGER TX 79007	663680 *HANSFORD	SHERMAN *TEXAS HUGCTON
10-0912 *GASOLINE ** 116,736	PIONEER GAS PRODUCTS COMPANY *BOX 511 **AMARILLO TX 79105	665727 *HEMPHILL	ARRINGTON GASLINE PLANT *VARIOUS
10-0059 *GASOLINE ** 120,000	PIONEER GAS PRODUCTS COMPANY *BOX 511 **AMARILLO TX 79105	665727 *POTTER	FAIN STATION *WEST PANHANDLE
10-0502 *GASOLINE ** 45,000	PIONEER GAS PRODUCTS COMPANY *BOX 511 **AMARILLO TX 79105	665727 *GRAY	PAMPA GASOLINE PLANT *EAST AND WEST PANHANDLE
10-0071 *GASOLINE ** 60,000	PIONEER GAS PRODUCTS COMPANY *BOX 511 **AMARILLO TX 79105	665727 *POTTER	TURKEY CREEK *WEST PANHANDLE AND RED CAVE
10-0919 *GASOLINE ** 7,759	TUCO, INC. *ONE HOUSTON CENTER **HOUSTON TX 77002	872550 *CARSON	CARSON COUNTY GAS PROCESSING PLANT *PANHANDLE
10-0938 *GASOLINE ** 630	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *HEMPHILL	TONKAWA *TONKAWA FIELD
10-0942 *GASOLINE ** 1,500	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *HEMPHILL	CANADIAN *RED DEER CREEK
10-0062 *GASOLINE ** 9,246	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *WHEELER	MCLEAN *EAST PANHANDLE

TABLE NO. 21

PRESSURE MAINTENANCE PLANTS IN TEXAS AS OF DECEMBER 31, 1979
 ALL GAS VOLUMES REPORTED AT A STANDARD BASE TEMPERATURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
 Pressure Maintenance and Repressuring Plants - Non-Processing - - Reporting on Form R-3.

RAILROAD COMMISSION OF TEXAS

Dist.	PLANT OPERATOR	PLANT NAME	LOCATION — FIELD	Daily Avg. Intake	Daily Avg. Injection
1	Double U Oil Co.	McLean - Bowman "A"	Big Wells (San Miguel)	180	145
1	Marathon Oil Co.	Jourdanton	Jourdanton	0	0
1	Palmco Management Co.	Hilbig	Hilbig	2,685	2,685
2	Northern Pump Co.	S. W. Yoward	754	754
3	Amoco Production Co.	Gracey	Old Ocean (Armstrong)	8,114	5,836
3	Exxon Corp.	Friendswood	Webster	51,978	50,568
3	Texaco, Inc.	Broussard	Magnet Withers	0	0
4	Chevron Oil Co.(The Calif.Co.Div.)	Alta Mesa	Alta Mesa (Garcia Sand)	0	0
4	Chevron Oil Co.(The Calif.Co.Div.)	East Alta Mesa	Alta Mesa, East (3800')	110	0
4	Exxon Corp.	West Charamousca, Comp. Sta. #2	West Charamousca	9,728	9,728
4	Exxon Corp.	Hoffman	Hoffman (Loma Novia 2730' Sand)	271	271
4	Getty Oil Co.	Shaeffer Ranch	Shaeffer Ranch	1,386	1,386
4	Lundell's, Inc.	Lundell's, Inc.	Lundell	0	0
4	Texaco, Inc.	Encino	Encino (6400' Sand)	776	776
4	Worldwide Energy Corp.	Loma Novia	Loma Novia	19	19
6	Exxon Corp.	Hawkins Inert	Hawkins	14,385	68,279
6	Fair Oil Co., Ltd.	Green Fox	Green Fox	190	454
7C	Arco Oil and Gas Co.	Eldorado	Hulldale (Penn Reef)	0	0
7C	Chevron U.S.A., Inc.	Neva West	Neva West (Strawn)	0	0
8	Carter Foundation	Sid Richardson Carbon & Gasoline Co.	Keystone (Ellenburger)	9,094	9,094
8	Cities Service Oil Co.	Harper Devonian Unit	Harper (Devonian)	7,955	3,536
8	Gulf Oil Corp.	South Keystone Ellenburger Unit (1062) ...	Keystone (Ellenburger)	4,226	4,226
8	Gulf Oil Corp.	South Keystone Unit (1133)	Keystone (Ellenburger)	3,900	3,900
8	Shell Oil Co.	Midcross Devonian Unit	Crossett, So. (Devonian)	2,263	2,263
8	Shell Oil Co.	North Cross Devonian Unit	Crossett (Devonian)	0	0
8	Shell Oil Co.	North Cross (Devonian) CO2	Crossett (Devonian)	41,088	41,088
8	Shell Oil Co.	South Cross	Crossett, So. (Devonian)	9,345	9,345
8A	Amoco Production Co.	Levelland	Levelland	6,587	6,587
8A	Chevron U.S.A., Inc.	Sacroc Unit CO2	Kelly - Snyder (Canyon)	88,011	204,850
8A	Dunigan, James P., Inc.	Fluvana SW Strawn	Fluvana SW (Strawn) Upper & Lower	394	65
9	Cheatham, W. C.	Oldham	Archer County Regular	8	8
9	Gray, J. T., Estate	Archer County Regular	35	35
9	Gray, J. T., Estate	Campbell Banking Co. & Richardson Leases	Archer County Regular	114	114
9	Morgan, C. V.	R. E. Harbison	Archer County Regular	3	3
9	W J Oil Company, Inc.	Bloodworth - Dunigan	Young County Regular	76	67

TABLE NO. 22
CYCLING PLANTS IN TEXAS AS OF DECEMBER 31, 1979

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *CCOUNTY	PLANT NAME *FIELDS
DISTRICT NO. 03			
03-0347 *CYCLING ** 28,000	AMCOG PRODUCTION COMPANY *P. O. BOX 847 **SWEENEY TX 77480	020425 *GALVESTON	SOUTH GILLOCK CYCLING PLANT *GILLOCK, SOUTH & GILLOCK, EAST SEGMENT
03-0394 *CYCLING ** 87,391	HNG FOSSIL FUELS COMPANY *BOX 1188 **HOUSTON TX 77001	341492 *HARRIS	BAMMEL GAS STORAGE-INJECTION PLA *BAMMEL (6200'COCKFIELD)FIELD
DISTRICT NO. 05			
05-1423 *CYCLING ** 60,000	AMCOG PRODUCTION COMPANY *P. O. BOX 660 **TYLER TX 75710	020425 *VAN ZANDT	EDGEWOOD GAS PROCESSING PLANT *EDGEWOOD, GINGER, CURRY
DISTRICT NO. 06			
06-1723 *CYCLING ** 3,959	MONCRIEF, W. A., JR. *MONCRIEF BLDG., 9TH AT COMMERCE **FT. WORTH TX 76102	575000 *FRANKLIN	MONCRIEF SMACKOVER PLANT *W. A. MONCRIEF (SMACKOVER)
06-1290 *CYCLING ** 30,000	SHELL OIL COMPANY *BOX 36 **DOUGLASSVILLE TX 75560	773840 *CASS	BRYANS MILL *BM, FRDST, CARB., CARB. NO., BM 10360, RODESSA
06-1613 *CYCLING ** 15,000	WESTLAND OIL DEVELOPMENT CORP. *BOX 36389 **HOUSTON TX 77036	912950 *FRANKLIN	WESTLAND SMACKOVER UNIT PLANT *W. A. MONCRIEF
DISTRICT NO. 7B			
7B-0264 *CYCLING ** 1,325	MOBIL OIL CORP. *BOX 607 **BRECKENRIDGE TX 76024	572500 *EASTLAND	DESDEMCNA *EASTLAND & ERATH CTY REG
DISTRICT NO. 7C			
7C-0046 *CYCLING ** 12,000	ARCO OIL & GAS CO. *BOX 666 **CRANE TX 79731	029340 *MIDLAND	MIDLAND, GAS PLANT *PYGASUS AND JUNE SANDERS
7C-0004 *CYCLING ** 92,000	MOBIL OIL CORP. *BOX 2200 **MIDKIFF TX 79755	572500 *MIDLAND	PEGASUS *VARIOUS

OIL AND GAS DIVISION

TABLE NO. 22
CYCLING PLANTS IN TEXAS AS OF DECEMBER 31, 1979

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
DISTRICT NO. 08			
08-2641 *CYCLING ** 81,059	CITIES SERVICE CO. *BOX 1326 **ODESSA TX 79760	154255 *MIDLAND	ROBERTS RANCH PROCESSING PLANT *DCRA ROBERTS, VIREY, & WARSAN
08-3375 *CYCLING ** 5,194	CITIES SERVICE CO. *BOX 1326 **ODESSA TX 79760	154255 *ECTOR	ECTOR PLANT *HARPER
08-2455 *CYCLING ** 130,000	GETTY OIL CO. *P. O. DRAWER 394 **ODESSA TX 79760	302450 *ECTOR	HEADLEE DEVONIAN UNIT PLANT *HEADLEE (DEVONIAN)
08-3136 *CYCLING ** 520,000	MOBIL OIL CORP. *BOX 266 **COYANOSA TX 79730	572500 *PECOS	COYANOSA COMPLEX *COYANOSA (DEV.), (ELLEN.), (WOLFCAMP), (MISS.)

TABLE NO. 23
REFINERIES WITHIN THE STATE OF TEXAS AS OF DECEMBER, 31, 1979
 (All Figures in Barrels of 42 U.S. Gallons)

	Maximum (1) Daily Capacity	Type (2) of Plant	Mailing Address	Plant Location
DISTRICT NO. 1				
Flint Chemical Co.	1,500	S	25111 Glendale Ave., Detroit, Mich. 48239	San Antonio
Howell Hydrocarbons, Inc.	6,300	S	P. O. Box 2776, San Antonio, Tx. 78299	San Antonio
Pioneer Refining, Ltd.	5,800	S	8500 Village Dr., #300, San Antonio, Tx. 78217	Nixon
Tesoro Petroleum Corp.	26,100	S, (10)	P. O. Box 156, Carrizo Springs, Tx. 78834	Carrizo Springs
TOTAL - DISTRICT NO. 1	39,700			
DISTRICT NO. 2				
Sigmor Refining Co.	35,000	S,L	P. O. Box 490, Three Rivers, Tx. 78071	Three Rivers
TOTAL - DISTRICT NO. 2	35,000			
DISTRICT NO. 3				
American Petrofina Co. of Texas	90,000	(13)	P. O. Box 849, Port Arthur, Tx. 77640	Port Arthur
Amoco Texas Refining Co.	415,000	S, C, K	P. O. Box 401, Texas City, Tx. 77590	Texas City
Arco Pet. Prod. Co.	345,000	C, K, L, W (11)	P. O. Box 2451, Houston, Tx. 77001	Houston
Charter International Oil Co.	70,000	C, A (11), (13)	P. O. Box 5008, Houston, Tx. 77012	Houston
Crown Central Petroleum Corp.	100,000	C, K	P. O. Box 1759, Houston, Tx. 77001	Pasadena
Eddy Refining Co.	3,500	S	P. O. Box 185, Houston, Tx. 77001	Houston
Erickson Refining Corp.	30,000	S	2000 E. Governors Circle #G, Houston, Tx. 77092	Pt. Neches
Exxon Co., USA	640,000	C, L, A (12)	P. O. Box 2180, Houston, Tx. 77001	Baytown
Friendswood Refining Corp.	12,000	S, (13)	P. O. Box 528, Friendswood, Tx. 77546	Houston
Gulf Oil Corp.	335,800	S, C, K, L, W (5)	P. O. Box 701, Port Arthur, Tx. 77640	Port Arthur
Independent Refining	15,000	(10), (9)	2000 E. Governors Circle, #M, Houston, Tx. 77092	Winnie
Intercoastal Refining Co., Inc.	2,500	Crude Topping	6100 Richmond, #200, Houston, Tx. 77057	Houston
Marathon Oil Co.	69,500	C (10)	P. O. Box 1191, Texas City, Tx. 77590	Texas City
Mobil Oil Corp.	325,000	C, K, L, W	P. O. Box 900, Dallas, Tx. 75221	Beaumont
Phillips Petroleum Corp.	165,000	C	P. O. Box 866, Sweeny, Tx. 77480	Old Ocean
Placid Refining Co.	12,400	S	1600 1st Nat'l Bank, Dallas, Tx. 75202	Montbelvieu
Shell Oil Co.	285,000	S, C, A, L, W	P. O. Box 2463, Houston, Tx. 77001	Deer Park
South Hampton Refining Co.	18,100	C, (10), Crude Topping	P. O. Box 605, Silsbee, Tx. 77656	Silsbee
Texaco, Inc.	365,000	(12)	P. O. Box 712, Port Arthur, Tx. 77640	Port Arthur
Texaco, Inc.	31,000	A	P. O. Box 787, Port Neches, Tx. 77651	Port Neches
Texas City Refining, Inc.	126,700	S, C, (10)	P. O. Box 1271, Texas City, Tx. 77590	Texas City
Union Oil Co. of California	120,000	S, A, C, L, W, (11)	P. O. Box 237, Nederland, Tx. 77627	Nederland
TOTAL - DISTRICT NO. 3	3,576,500			
DISTRICT NO. 4				
Adobe Refining Co.	5,000	S	P. O. Box 3, LaBlanca, Tx. 78858	LaBlanca
Champlin Petroleum Co.	155,000	S,C	P. O. Box 9176, Corpus Christi, Tx. 78408	Corpus Christi
Coastal States Petrochemical Co.	185,000	S, C, K, A (10)	P. O. Box 521, Corpus Christi, Tx. 78403	Corpus Christi
Copanao Refining Co.	10,000	S	800 NW Loop 410, #276, San Antonio, Tx. 78216	Ingleside
Gulf States Oil & Refining Co.	12,500	Crude Topping	1100 Milam, Ste. 3880, Houston, Tx. 77002	Corpus Christi
Petraco - Valley Oil & Ref. Co.	12,300	S	1201 Dairy Ashford, Ste. 150, Houston, Tx. 77079	Brownsville
Quintana - Howell Joint Venture	32,000	(11)	P. O. Box 4656, Corpus Christi, Tx. 78408	Corpus Christi
Rancho Refining Co.	5,000	Crude Topping	1700 W. Loop South, #1100, Houston, Tx. 77027	Corpus Christi
Saber Refining Co.	21,000	Crude Topping	P. O. Box 9370, Corpus Christi, Tx. 78408	Donna
Sentry Refining, Inc.	10,000	Atmospheric Distillation	362 Fifth Ave., New York, NY 10001	Corpus Christi

TABLE NO. 23 - Continued

Southwestern Refining Co., Inc.	116,550	S, C, Alkylation (7)	P. O. Drawer 9217, Corpus Christi, Tx. 78408	Corpus Christi
Sun Oil Co. of Pa.	57,000	(13)	P. O. Box 2608, Corpus Christi, Tx. 78403	Corpus Christi
Tipperary Refining Co.	6,500	S, (13)	P. O. Box 3179, Midland, Tx. 79702	Ingleside
Uni Refining, Inc.	40,000	Crude Distillation	P. O. Drawer 970, Ingleside, Tx. 78362	Ingleside
TOTAL - DISTRICT NO. 4	667,850			
DISTRICT NO. 5				
Carbonit Refinery, Inc.	9,000	W, Crude Topping	2190 N. Loop West, Houston, Tx. 77018	Hearne
Texas Asphalt & Refining Co. (Tarco)	4,500	S, Crude Unit	P. O. Box 698, Euless, Tx. 76039	Euless
Winston Refining Co.	20,000	S, C (10)	P. O. Box 1508, Fort Worth, Tx. 76101	Fort Worth
TOTAL - DISTRICT NO. 5	33,500			
DISTRICT NO. 6				
Dorchester Refining Co.	25,650	S, C, A	P. O. Box 1011, Mt. Pleasant, Tx. 75455	Mt. Pleasant
Hill Bros. Transport & Service Co.	1,200	W, Stripping - Heat	1906 N. Longview, Kilgore, Tx. 75662	Kilgore
LaGloria Oil & Gas Co.	29,300	S, C, K	P. O. Box 840, Tyler, Tx. 75701	Tyler
Longview Refining Co.	9,200	S (10)	P. O. Box 1512, Longview, Tx. 75601	Longview
Petrolite Corp. (Bareco Div.)	600	W	P. O. Box 390, Kilgore, Tx. 75662	Kilgore
Quitman Refining	6,820	Crude Topping, W	P. O. Box 896, Quitman, Tx. 75783	Quitman
Sector Refining, Inc.	10,000	Crude Fractionation	P. O. Box 828, Palestine, Tx. 75801	Tucker
TOTAL - DISTRICT NO. 6	82,770			
DISTRICT NO. 7B				
Pride Refining, Inc.	36,500	A	P. O. Box 3237, Abilene, Tx. 79604	Abilene
TOTAL - DISTRICT NO. 7B	36,500			
DISTRICT NO. 8				
Chevron U.S.A., Inc.	76,000	C, A (4)	P. O. Box 20002, El Paso, Tx. 79998	El Paso
Cosden Oil & Chemical Co. (Am. Petrofina)	60,000	S, C, A	P. O. Box 410, Dallas, Tx. 75221	Big Spring
Shell Oil Co. (Odessa Refinery)	32,000	S,C	P. O. Box 2463, Houston, Tx. 77001	Odessa
Texaco, Inc.	17,000	S,C	P. O. Box 2005, El Paso, Tx. 79998	El Paso
Wickett Refining Co.	8,000	C	1100 Western United Life Bldg., Midland, Tx. 79701	Wickett
TOTAL - DISTRICT NO. 8	193,000			
DISTRICT NO. 9				
Thriftway, Inc.	2,800	S	P. O. Box 356, Graham, Tx. 76046	Graham
TOTAL - DISTRICT NO. 9	2,800			
DISTRICT NO. 10				
Diamond Shamrock Corp. (McKee Refinery)	72,750	S, C, A (4)	P. O. Box 631, Amarillo, Tx. 79173	Sunray
Phillips Petroleum Co. (Borger Refinery)	97,000	S,C	P. O. Box 271, Borger, Tx. 79007	Borger
Texaco, Inc.	20,000	S,C	P. O. Box 30110, Amarillo, Tx. 79120	Amarillo
TOTAL - DISTRICT NO. 10	189,750			
GRAND TOTAL	4,857,370			

- (1) Maximum Daily average crude oil to stills and crude consistently charged direct to cracking units that can be maintained for an extended period.
- (2) S - Skimming, C - Cracking and/or Reforming, A- Asphalt, K - Coke, L - Lube, and W - Wax.
- (3) Plant is inactive.
- (4) Also Reforming, Sulfuric Acid Alkylation.
- (5) Also Treating, Specialty and Greasemaking.
- (6) Also Platforming - Alkylation.

- (7) Also Platforming.
- (8) Catalytic Cracking Unit - does not process crude oil.
- (9) Refining Natural Gasoline, no crude oil processing facilities.
- (10) Catalytic Reforming, Alkyliaion Aromatics Extraction, Hydroalkylation, Catalytic Condensation.
- (11) Petrochemicals.
- (12) Complete integrated refinery.
- (13) Oil Refining and Petrochemical Plant.

OIL AND GAS DIVISION

TABLE NO. 24

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL,
CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
- A -		
Abney Oil Co., Inc.	2920 Knight St., Ste. 120	Shreveport, LA 71105
Addisson, C. N.	Box 800	McCamey, TX 79752
Allen Asphalt & Construction	Rt. 2, Box 20	Kilgore, TX 75662
Amdel Pipeline Inc.	Box 818	Groves, TX 77619
American Petrofina Co. of Tx.	Box 6950	Tyler, TX 75711
American Petrofina Co. of Tx.	Box 2159	Dallas, TX 75221
American Petrofina Pipe Line Co.	Box 2159	Dallas, TX 75221
Amoco Pipeline Co.	Box 6110-A, File B-1-3	Chicago, IL 60680
Amoco Pipeline Co.	2300 Continental Natl. Bk. Bldg.	Ft. Worth, TX 76102
Amoco Production Co.	Box 3092	Houston, TX 77001
Arco Oil & Gas Co.	Box 2819	Dallas, TX 75221
Arco Oil & Gas Co.	Box 75007 Sanford Sta.	Los Angeles, CA 90005
Arco Pipeline Co.	Arco Bldg.	Independence, KS 67301
Ard Drilling Co., Inc., The.	Box 1030	Midland, TX 79702
Arkansas Louisiana Gas Co.	Box 21734	Shreveport, LA 71151
Armada Petroleum Corp.	601 Jefferson St., Ste. 640	Houston, TX 77002
Atlas Processing Co.	Box 3099	Shreveport, LA 71103
Ayers & Burch.	Box 2124	Wichita Falls, TX 76307
- B -		
B & B Solvent, Inc.	Box 1478	Pampa, TX 79065
Barton, A. L.	1001 Main St.	Big Lake, TX 76932
Basin, Inc.	Box 2297	Midland, TX 79702
Basin Pipe Line System	Box 52332	Houston, TX 77052
Bennett, Mills, Estate	Box 19642	Houston, TX 77024
Beren, I. B.	Box 20202	Dallas, TX 75220
Big - Tex Crude Oil Co.	Box 5722	Abilene, TX 79605
Bigheart Pipe Line Corp.	Box 376	Tulsa, OK 74101
Black Lake Pipe Line Co.	Box 308	Independence, KS 67301
Black Marlin Pipeline Co.	Box 22146	Houston, TX 77027
Blue Dolphin Pipeline Co.	Box 2648	Houston, TX 77001
Bolt Fuel Oil Co., Inc.	Box 1014	Kilgore, TX 75662
Bow Pipe Line Co.	Box 801	Tulsa, OK 74101
Boykin Brothers	Box 1508	Big Spring, TX 79720
BPM, Ltd.	4835 S. Peoria	Tulsa, OK 74105
Brio Petroleum, Inc.	12700 Park Centrl. Dr., Ste. 215	Dallas, TX 75251
Browning-Ferris Ind. Chem. Srv. Inc. .	Box 1195	Nederland, TX 77627
Burk Royalty Co.	800 Oil & Gas Bldg.	Wichita Falls, TX 76301
- C -		
C & C Hydrocarbons, Inc.	1303 Williston	Pampa, TX 79065
Caddo Oil Company, Inc.	Box 800	Shreveport, LA 71162
Canyon Pipe Line Corp.	Ste. 1710, Wilco Bldg.	Midland, TX 79701
Caprock Service Co.	3102 South Clack	Abilene, TX 79606
Carbonit Houston, Inc.	2190 North Loop, Ste. 401	Houston, TX 77018
Cardinal Pipeline Corp.	404 Crown Twr. Bldg.	San Antonio, TX 78209
Champlin Petroleum Co.	Box 9666	Corpus Christi, TX 78408
Charter Crude Oil Co.	Box 5008	Houston, TX 77012
Cherokee Oil Traders, Inc.	Box 1336	Kilgore, TX 75662
Chevron Pipeline Co.	Box 9500 Sec. #480	Concord, CA 94524
Chevron U. S. A. Inc.	Box J-Prod. Accting. Cntrl. Reg.	Concord, CA 94524
Cities Service Co.	Box 300	Tulsa, OK 74102
Cities Service Pipeline Co.	Box 300	Tulsa, OK 74102
Coastal Crude, Inc.	10707 Corporate Drv., Ste. 101	Stafford, TX 77477
Coastal States Crude Gath. Co.	9 Greenway Plaza	Houston, TX 77046
Coastal States Trading, Inc.	9 Greenway Plaza East	Houston, TX 77046
Coffield, H. H.	Box 466	Rockdale, TX 76567
Coffield Oils, Inc.	Box 466	Rockdale, TX 76567
Coffield Pipe Line Co.	Box 466	Rockdale, TX 76567
Compton Corp.	Box 3359	Abilene, TX 79604
Conoco Inc.	1214 N. Eastside Dr.	Wichita Falls, TX 76304

RAILROAD COMMISSION OF TEXAS

TABLE NO. 24 - Continued
**ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL,
 CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS**

NAME	ADDRESS	TOWN
Conroe Corp.	Box 1271	Texas City, TX 77590
Continental Pipe Line Co.	1214 N. Eastside Dr.	Wichita Falls, TX 76304
Cooke Pipe Line Co.	800 Oil & Gas Bldg.	Wichita Falls, TX 76301
Corpus Christi Oil & Gas Co.	Box 779.	Corpus Christi, TX 78403
Corsicana Petroleum Co.	6801 Calmont Ave., Ste. 201	Ft. Worth, TX 76116
Cosden Pipe Line Co.	Box 1311	Big Spring, TX 79720
Cox & Hamon Pipeline	2110 The 600 Bldg.	Corpus Christi, TX 78473
Cox & Hamon Pipe Line	3800 First Natl. Bk. Bldg.	Dallas, TX 75202
CRA, Inc.	Box 709.	Mertzson, TX 76941
Crown Central Pet. Corp.	Box 1759	Houston, TX 77001
Crown Central Pipeline Co.	Box 1759	Houston, TX 77001
Crude Co., The	340 North Belt, Ste. 234	Houston, TX 77060
Crystal Oil Co.	Box 21101 Attn. Prod. Dept.	Shreveport, LA 71120
- D -		
D-S Pipe Line Corp.	Box 631.	Amarillo, TX 79173
Dallas Production, Inc.	Box 479.	Decatur, TX 76234
Davis, N., Inc.	Box 215.	Seymour, TX 76380
Delhi Gas Pipeline Corp.	Ste. 300, Sage Park 1, 2121 Sage Rd.	Houston, TX 77056
Diamond Shamrock Corp.	Box 631.	Amarillo, TX 79173
Doma Corp.	3102 So. Clack F.	Abilene, TX 79606
Dorchester Gas Producing Co.	Box 31049	Dallas, TX 75231
Dorchester Pipeline Co.	Box 772.	Mt. Pleasant, TX 75455
Dot Oil Corp.	Box 5745	Abilene, TX 79605
Double R Hydrocarbons Corp.	1303 Williston	Pampa, TX 79065
Dunigan, James P., Inc.	Box 2378	Abilene, TX 79604
Dynamic Industries, Inc.	2810 Glenda Ave.	Ft. Worth, TX 76117
- E -		
Eddy Refining Co.	Box 185.	Houston, TX 77001
Elsbury, Joe W.	Box 51284 O.C.S.	Lafayette, LA 70505
Employees Contractors, Inc.	Box 218.	Joinerville, TX 75658
Energy Distribution Co.	717 Natl. Bk. of Commerce Bldg.	San Antonio, TX 78205
Enerch Exploration, Inc.	Drlng.&Prod.Div. 1817 Wood St., 5-W	Dallas, TX 75201
Erickson Refining Corp.	2000 E. Governors Cir. #G	Houston, TX 77092
Erwin Oil Field Service Co.	Box 26089	Ft. Worth, TX 76116
Essex Oil Co.	1200 Travis St., Ste. 834.	Houston, TX 77002
Expando Production Co.	607 Hamilton Bldg.	Wichita Falls, TX 76301
Explorer Pipeline Co.	Box 2650	Tulsa, OK 74101
Exxon Corp.	Box 2024	Houston, TX 77001
Exxon Pipeline Co.	Box 2220	Houston, TX 77001
- F -		
Flag - Redfern Oil Co.	Box 23	Midland, TX 79701
Fleming Lease Service	Box 346.	New London, TX 75682
Forsan Oil Co.	Box 2242	Big Spring, TX 79720
Foster, Joe T., Formation Testers	Box 728.	Perryton, TX. 79070
- G -		
Gage, H. L.	Box 4515	Wichita Falls, TX 76308
GEC Marketing Co. of Texas	Box 7219	Tulsa, OK 74105
Geer Tank Trucks, Inc.	Drawer J.	Jacksboro, TX 76056
General Gas Processing Co.	1520 NBC Bldg.	San Antonio, TX 78205
Getty Oil Co.	Box 1404	Houston, TX 77001
Getty Oil Co.	Rt. 1, Box 44	Bay City, TX 77414
Getty Oil Co.	P. O. Drawer 394.	Odessa, TX 79760
Gibson Drlg. Co.	Box 1540	Kilgore, TX 75662
Gibson, R. L.	Box 1540	Kilgore, TX 75662
Gibtown Processing Center	7100 Grapevine Hwy., Ste. 207	Ft. Worth, TX 76118
Gladewater, E. T., Refining Co.	Box 888.	Gladewater, TX 75647
Goldking Refining, Ltd.	1111 Fannin, Ste. 1212	Houston, TX 77002
Gough Tank Trucks, Inc.	Box 1106	Graham, TX 76046

OIL AND GAS DIVISION

TABLE NO. 24 - Continued

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL, CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Graham Cementing Co., Inc.	Box 927	Graham, TX 76046
Gratex Corp.	Box 3359	Abilene, TX 79604
Gray Trucking Co., Inc.	Box 825, W. Francis	Pampa, TX 79065
Greenwich Oil Corp.	Box 45052	Dallas, TX 75245
Guadalupe Trading Corp.	Box 4350	Victoria, TX 77901
Gulf Oil Corp.	Box 2063	Houston, TX 77001
Gulf Refining Co.	Box 2063	Houston, TX 77001
Gulf State Pipe Line Co., Inc.	Box 605	Silsbee, TX 77656
- H -		
HNG Fossil Fuels Co.	Box 1188	Houston, TX 77001
HNG Petrochemicals, Inc.	Box 1188	Houston, TX 77001
Hailey, Jack	Box 747	Kilgore, TX 75662
Hannah Island Gathering System	1910 Comm. St., Ste. 208-Dement	Victoria, TX 77901
Hill, A. G.	2500 First Natl. Bnk. Bldg.	Dallas, TX 75202
Hill Bros. Transport & Service Co.	1906 N. Longview St.	Kilgore, TX 75662
Holtman Tank Trucks	Box 691	Pampa, TX 79065
Horizon Petroleum Co.	Ste. 2320, Two Allen Center	Houston, TX 77002
Houston Oil & Minerals Corp.	1212 Main, Ste. 242	Houston, TX 77002
Howell Corp.	1200 Travis, Ste. 800	Houston, TX 77002
Hunt, H. L., Est. of	2900 1st Natl. Bk. Bldg.	Dallas, TX 75202
- I -		
Independent Refining Corp.	2000 E. Governors Circle, Ste. M.	Houston, TX 77092
Intercontinental Oil Co., Inc.	600 Jefferson, Ste. 2000	Houston, TX 77002
International Crude Corp.	2454 Industrial Blvd.	Abilene, TX 79605
- J -		
J - A Co.	Box 2131	Pampa, TX 79065
JCO Pipe & Supply, Inc.	Box 2354	Pampa, TX 79065
- K -		
Kay Transport Co.	Box 1502	Kilgore, TX 75662
Kerr - McGee Corp.	Box 25861	Oklahoma City, OK 73125
Kerr - McGee Refining Corp.	Kerr McGee Center	Oklahoma City, OK 73125
Killion, A. E., Tank Trks., Inc.	Box M	Hamlin, TX 79520
Koch Oil Co.	Box 2256	Wichita, KS 67201
Komanche Oil & Gas	Box 420	Pampa, TX 79065
- L -		
L & L Inc.	Box 215	Abilene, TX 79604
L & L Trucking Co.	Box 1475	Andrews, TX 79714
Ladd Petroleum Corp.	Ste. 300, Sage Park 1, 2121 Sage Rd.	Houston, TX 77056
LaJet, Inc.	Box 5198	Abilene, TX 79605
Lake, P. G., Pipe Line	Box 179	Tyler, TX 75710
Lantern Petroleum Corp.	Box 2281	Midland, TX 79702
Lasar Gathering Corp.	Box 6087	San Antonio, TX 78209
Little Inch Pipe Line Co.	2525 Ridgmar Blvd., #405	Ft. Worth, TX 76116
Lovera Pipeline Co.	217 North Water	Wichita, KS 67202
- M -		
MR Oil Co.	Box 685	Monahans, TX 79756
Marathon Pipe Line Co.	539 South Main St.	Findlay, OH 45840
Martin Gas Sales, Inc.	Drawer 191	Kilgore, TX 75662
Matador Pipelines, Inc.	Box 2256	Wichita, KS 67201
Maxwell, Dennis A.	Box 318	New London, TX 75682
McCann Corp.	Box 448	Big Spring, TX 79720
McCullin, A. W.	Drawer 110	Cameron, TX 76520
McFadden Oil Corp.	11211 Katy Frwy., Ste. 460	Houston, TX 77079
McMurrey Gathering System, Inc.	Box 1074	Kilgore, TX 75662
McMurrey Pipe Line Co.	Box 840	Tyler, TX 75710
Mesa Pipeline Co.	Two Allen Center, Ste. 2950	Houston, TX 77002

RAILROAD COMMISSION OF TEXAS

TABLE NO. 24 - Continued

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL, CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Mesa Pipeline System.....	P. O. Drawer 2063	Houston, TX 77001
Mid - Valley Pipeline Co.	Box 2039	Tulsa, OK 74102
Midwestern Crude Oil Corp.	Box 102	Snyder, TX 79549
Miller Oil Purchasing Co.	Box 1308	Jackson, MS 39205
Minerva Refining Co.	Box 466	Rockdale, TX 76567
Mitchell Energy Offshore Corp.	3900 One Shell Plaza	Houston, TX 77002
Mixon, J. D., Inc.....	Box 900	Dumas, TX 79029
Mobil Oil Corp.....	Box 900	Dallas, TX 75221
Mobil Oil Corp. - Trucks	Box 900	Dallas, TX 75221
Mobil Pipeline Co.	Box 900-P.L.Acctg.	Dallas, TX 75221
Mobil Producing Tx. & N.M., Inc.....	Box 312	Kilgore, TX 75662
Mobley Co., Inc.	Box 1640	Kilgore, TX 75662
Mobley Transport	Box 1640	Kilgore, TX 75662
Monsanto Co.....	Box 711	Alvin, TX 77511
Mulkey Engineering Co., Inc.	Box 569	Gainesville, TX 76240
Murphy Oil Corp.....	200 N. Jefferson	El Dorado, AR 71730
- N -		
North American Petroleum Corp.	Box 5198	Abilene, TX 79605
- O -		
OKC Corp.	5015 N. Penn, Ste. 300.....	Oklahoma City, OK 73112
Oasis Oil, Inc.	Box 1722	Alice, TX 78332
Ocho Petroleum, Inc.....	Box 19486	Houston, TX 77024
Ohlhausen, J. C. & Mildred	5701 Broadway, Suite 107	San Antonio, TX 78209
Oiltanking of Texas, Inc.	Box 96290	Houston, TX 77015
Oiltanking of Texas Pipeline Co.	Box 96290	Houston, TX 77015
Olympia Petroleum, Inc.	1700 West Loop South #930.....	Houston, TX 77015
- P -		
PMI	1902 The 600 Bldg.	Corpus Christi, TX 78473
P & O Falco, Inc.....	Box 108	Shreveport, LA 71161
Palmer's Oilfield Water Hauling	810 W. Main	Olney, TX 76374
Pan American Products Corp.	4200 Westheimer, Ste. 111	Houston, TX 77027
Panhandle Hydrocarbons	Box 1797	Pampa, TX 79065
Paper P. L. Co.....	Box 17968	San Antonio, TX 78286
Paramount Petroleum Corp.	Box 22763	Houston, TX 77027
Penn Oil & Chemical Inc.....	Box 449	Roanoke, TX 76262
Penn Petroleum Inc.	6701 Baker Blvd.	Ft. Worth, TX 76118
Permian Corp., The	Box 1183	Houston, TX 77001
Petro-Lewis Corp.	12400 N. Frwy., Ste. 207.....	Houston, TX 77060
Petro Sands, Inc.	Box 409	Enid, OK 73701
Petroleum Carriers Co., Inc.	Box 449	Roanoke, TX 76262
Petroleum Industries, Inc.	Box 698	Eules, TX 76039
Pet Tran, Inc.....	Box 1316	Liberty, TX 77575
Phillips Petroleum Co.	8 F-12 AB Attn. Crude Oil Supply	Bartlesville, OK 74004
Phillips Petroleum Co. (Trucks)	Box 791	Midland, TX 79702
Phillips Pipe Line Co.	Box 666	Alvin, TX 77511
Phillips Pipe Line Co.	Box 5068	Borger, TX 79007
Phillips Pipe Line Co.	4001 Penbrook St.	Odessa, TX 79762
Pioneer Refining, Ltd.	8500 Village Dr. #300	San Antonio, TX 78217
Plateau, Inc.	4775 Indian School Rd., NE.....	Albuquerque, NM 87110
Potter, Troy, Inc.	Box 1356	Dumas, TX 79029
Pride Pipeline Co.....	Box 3237	Abilene, TX 79604
Pride Refining, Inc.	Box 3237	Abilene, TX 79604
Pride Transport Co.	Box 3237	Abilene, TX 79604
Producer's Crude, Inc.....	P. O. Drawer 2757	Abilene, TX 79604
Pure Transportation Co.	Box 25-W	Van, TX 75790
- Q -		
Quitman Construction Co., Inc.	Box 939	Quitman, TX 75783

OIL AND GAS DIVISION

TABLE NO. 24 - Continued

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL, CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
- R -		
R - B Disposal Systems, Inc.	Box 610.....	Andrews, TX 79714
R. P. Trading Co.	16630 Imperial Valley Dr.#118	Houston, TX 77060
R. T.'s Trucking Co.....	Box 171.....	Skellytown, TX 79080
Rains, Bill	Box 168.....	Mobeetie, TX 79061
Rancho Pipe Line System	Box 2648	Houston, TX 77001
Redland Pipeline Co.....	Box 689.....	Tyler, TX 75710
Road Runners, The	Box 5208	Borger, TX 79007
Rockwall Corp.	Box 2231	Amarillo, TX 79105
Rodgers Hydrocarbon Corp.....	One Parker Sq. #301	Wichita Falls, TX 76308
Rutherford Oil Corp.....	1910 Commerce, Dement Bldg., # 208.....	Victoria, TX 77901
- S -		
Samedan Oil Corp.....	12600 Northborough, Ste. 250.....	Houston, TX 77067
Scurlock Oil Co.	1501 Houston Club Bldg.	Houston, TX 77002
Seaway Pipeline, Inc.	890 Adams Bldg.	Bartlesville, OK 74004
Sector Refining, Inc.	Box 828.....	Palestine, TX 75801
Seville Crude Corp.	Box 1836	Corpus Christi, TX 78403
Shamrock Pipe Line Corp.....	Box 631.....	Amarillo, TX 79173
Shannick Oil Co.	Box 1119	Andrews, TX 79714
Shell Oil Co.....	Box 32.....	Kilgore, TX 75662
Shell Oil Co.....	Box 2099	Houston, TX 77001
Shell Pipe Line Corp.	Box 2648-Stock Accting.....	Houston, TX 77001
Sigmor Pipeline Co.	Box 20267	San Antonio, TX 78220
Sigmor Refining Co.	Box 20267	San Antonio, TX 78220
Simmons, Gorden, Waste Oil Storage ..	Box 222.....	Talco, TX 75487
Smith, Joe T.	Box 126.....	Hawley, TX 79525
Soco Pipeline Co.	1801 Houston Club Bldg.	Houston, TX 77002
Sohio Natural Resources Co.	Peterman Bldg.-U.S. Hwy 49 East.....	Yazoo City, MS 39194
Sohio Natural Resources Co.	Box 51468	Lafayette, LA 70505
Sohio Natural Resources Co.	Box 1031	Longview, TX 75601
Sohio Pipeline Co.	Peterman Bldg., US Hwy 49E.....	Yazoo City, MS 39194
Sohio Pipeline Co.	Box 1031	Longview, TX 75601
South Hampton Refining Co.	Box 605.....	Silsbee, TX 77656
Southern Union Refining Co.	Box 980.....	Hobbs, NM 88240
Southwest Equipment Sales	2605 North 'N' St.	Midland, TX 79701
Southwest Petrochem, Inc.	1700 W. Loop S, Ste.1100	Houston, TX 77027
Sterling Energy, Ltd.	Box 3799	Abilene, TX 79604
Sulo Gathering Co.	2426 Cee Gee #207	San Antonio, TX 78217
Sulphur River Exploration, Inc.	2001 Bryan Tower, Ste. 925.....	Dallas, TX 75201
Summa Energy Corp.	One Parker Sq., Ste. 301.....	Wichita Falls, TX 76308
Summit Oil Co.	Box 35391	Houston, TX 77035
Summit Transportation Co.	Box 1968	Casper, WY 82602
Sunoco Terminals, Inc.....	Box 758.....	Nederland, TX 77627
Sun Oil Co.....	Box 3308	Lafayette, LA 70502
Sun Oil Co.of Pa.....	Box 3187	Longview, TX 75601
Sun Pipe Line Co.....	Box 3187	Longview, TX 75601
Sunset Pipeline Corp.....	Box 1598	Corsicana, TX 75110
Superior Oil Co., The	Box 71	Conroe, TX 77301
SWHCO	Rt. 1.....	Scroggins, TX 75480
- T -		
3-Ark, Inc.	Box 2392	Pampa, TX 79065
Tadco, Inc.	Box 5090	Borger, TX 79007
Talco Asphalt Oil Co.....	Box 396.....	Talco, TX 75487
Talco S. O. R. S. #3	Box 312.....	Kilgore, TX 75662
Tesoro Crude Oil Co.	8700 Tesoro Dr.	San Antonio, TX 78286
Tesoro Pipeline Co.	8700 Tesoro Dr.	San Antonio, TX 78286
Texaco, Inc.	Box 1272	Gladewater, TX 75647
Texaco Inc.	Box 52332	Houston, TX 77052

RAILROAD COMMISSION OF TEXAS

TABLE NO. 24 - Concluded

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL,
CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Texas City Refg., Inc.	Box 1271	Texas City, TX 77590
Texas Fuel, The & Asphalt Co., Inc. ..	Box 485	Hondo, TX 78861
Texas New Mexico Pipeline Co.	Box 52332	Houston, TX 77052
Texas Petroleum Co.	E-108 Petroleum Cntr.	San Antonio, TX 78209
Texas Pipeline Co., The	Box 52332	Houston, TX 77052
Texas Star Service, Inc.	Box 151	Corpus Christi, TX 78403
Texoma Pipe Line Co.	Box 2039	Tulsa, OK 74102
Texpata Pipe Line Co.	Box 499	Laredo, TX 78040
Thriftway, Inc.	Box 356	Graham, TX 76046
Titus County	Rt. 4	Mt. Pleasant, TX 75455
Tomco Tank Truck Service	Box 17, Star Route	Electra, TX 76360
Tonkawa Refining Co.	Rt. 1, Box 30	Arnett, OK 73832
Total Pet. Inc.	6701 N. Broadway, Ste. 401	Oklahoma City, OK 73116
True Oil Purchasing Co.	Box 2360	Casper, WY 82601
True, Ted, Inc.	Box 687	Athens, TX 75751
- U -		
U P G, Inc.	2223 Dodge St.	Omaha, NE 68102
UNI, Pipeline, Inc.	Drawer BB	Ingleside, TX 78362
UNI, Oil, Inc.	6330 Gulfton, Ste. 300	Houston, TX 77081
Union Oil Co. of California	1650 E. Golf Rd.	Roselle, IL 60196
Union Oil Co. of California	730 Executive Plz. E-4615 SW Fwy.	Houston, TX 77027
Utilities P/L Co.	1860 Campbell Centre	Dallas, TX 75206
- V -		
Vickers Petroleum Corp.	Box 935	Burkburnett, TX 76354
Voda, Ronald L.	1900 Warwick Circle, W.	Longview, TX 75601
- W -		
Waco Tank Lines, Inc.	Box 20267	San Antonio, TX 78220
Waggoner, J. L.	Box 601	Electra, TX 76360
Waggoner, W. T., Estate	Box 2130	Vernon, TX 76384
Walker and Co.	Rt. 3, Box 440	Seguin, TX 78155
Warrior Resources, Inc.	Box 953	Mexia, TX 76667
Well Treating Service, Inc.	Box 569	Borger, TX 79007
Wesco Pipeline Co.	One Williams Center, Ste. 1865	Tulsa, OK 74172
West Texas Gulf Pipeline Co.	Box 2063	Houston, TX 77001
West Texas Marketing Corp.	Drawer 3097	Abilene, TX 79604
Western Crude Oil, Inc.	One Williams Center, Ste. 1865	Tulsa, OK 74172
Western Crude Oil, Inc.	1100 Milam Bldg., Ste. 2200	Houston, TX 77002
Western Crude Oil, Inc.	Box 1142	Midland, TX 79702
Western Oil Trans. Co., Inc.	Box 1183	Houston, TX 77001
White Deer Service Co.	Box 451	White Deer, TX 79097
Williams, F. T., Tank Tr. Co., Inc.	Rt. 1, Box 264-A	Overton, TX 75684
Wilson-Riley Inc.	Box 4010	Tyler, TX 75712
Wood County Road Commission	Box 389	Quitman, TX 75783
Worldwide Energy Corp.	Drawer V	Freer, TX 78357
- Y -		
Y & W Partnership	Box 103	Midland, TX 79701

OIL AND GAS DIVISION

TABLE NO. 25
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
- A -		
Abel, M. D.	Box 1391	Midland, TX 79702
Adelante Petroleum Co.	FNB Bldg., Ste. 1900	Midland, TX 79701
Adobe Oil & Gas Corp.	1100 Western United Life Bldg.	Midland, TX 79701
Advance Transport, Inc.	509 Marshall St., Ste.-1200	Shreveport, LA 71101
Aledo Gas Co., Ltd.	Box 2378	Abilene, TX 79604
Allen, T. M.	1609 Guaranty Bank Plaza	Corpus Christi, TX 78475
Alliance Gas Corp.	Box 909	Breckenridge, TX 76024
Aluminum Co. of America	Bldg. 103	Point Comfort, TX 77978
Amalgamated Bonanza Petr., Ltd.	6610 Harwin Dr., Ste. 254	Houston, TX 77036
Amarex Gas Transportation Co., Inc.	Box 1678	Oklahoma City, OK 73101
Amargosa Pipeline Corp.	900 Dresser Twr., 601 Jefferson	Houston, TX 77002
Amerada Hess Corp.	Box 311	Brownfield, TX 79316
Amerada Hess Corp.	Box 68	Bloomington, TX 77951
Amerada Hess Corp.	Route 1	Como, TX 75431
Amerada Hess Corp.	2207 Industrial	Midland, TX 79701
American Smelting & Refng. Co.	120 Broadway-H. L. Montague	New York, NY 10005
Aminoil USA, Inc.	Box 94193	Houston, TX 77018
Amoco Gas Co.	Box 2609	Texas City, TX 77590
Amoco Production Co.	Box 660	Tyler, TX 75710
Amoco Production Co.	Box 3092	Houston, TX 77001
Amoco Production Co.	Box 367	Andrews, TX 79714
Amoco Production Co.	Drawer A	Levelland, TX 79336
Amoco Production Co.	Box 4072	Odessa, TX 79760
Amoco Production Co.	Box 847	Sweeny, TX 77480
Amoco Production Co.	Drawer 2488	Corpus Christi, TX 78403
Anderson Pipeline Co.	Box 1646	Ozona, TX 76943
Andover Oil Co.	4545 One Williams Center	Tulsa, OK 74103
Apache Gas Corp.	Box 2418	Midland, TX 79702
Aransas Natural Gas Co.	901 Main St.	Rockport, TX 78382
Arcadia Refining Co.	Ste. 305, American Fidelity Bldg.	Tyler, TX 75702
Archer, Carl M.	Box 488	Spearman, TX 79081
Arco Oil & Gas Co.	Box 1610-Frank Morgan	Midland, TX 79702
Arco Oil & Gas Co.	Box 1346	Houston, TX 77001
Arco Oil & Gas Co.	Box 937	Gainesville, TX 76240
Arco Oil & Gas Co.	Box 638	Eldorado, TX 76936
Arco Oil & Gas Co.	Box 666	Crane, TX 79731
Arco Oil & Gas Co.	Box 9000	Tyler, TX 75711
Arkansas Louisiana Gas Co.	Box 21734 - C. R. McMillan, Jr.	Shreveport, LA 71151
Armour Pipe Line Co.	141 W. Jackson Blvd., Ste. 4002	Chicago, IL 60604
Ashland Oil, Inc.	Box 28	Shamrock, TX 79079
Aweco, Inc.	Box 459	Addison, TX 75001
Aztec Gas, Inc.	Box 8339	Midland, TX 79703
- B -		
B & A Pipeline Co., The	Box 6950	Tyler, TX 75711
B. D. K. Production Co., Inc.	Box 2488	Victoria, TX 77901
B & H Development Co., Inc.	2004 W. Wall	Midland, TX 79701
B. K. Johnson, Limited	1661 Bank & Trust Tower	Corpus Christi, TX 78477
Balcones Minerals Corp.	Box "B"	Flatonia, TX 78941
Balcones Pipeline Co.	Drawer 1270	McAllen, TX 78501
Barco Oil & Gas Co.	4150 Westheimer, Ste. 316	Houston, TX 77027
Bass Enterprises Prod. Co.	3100 Ft. Worth Natl. Bk. Bldg.	Ft. Worth, TX 76102
Bass, Perry R., Inc.	3100 Ft. Worth Natl. Bk. Bldg.	Ft. Worth, TX 76102
Baxter, Murphy H.	Two Allen Center, Ste. 2950	Houston, TX 77002
Bay Pipeline, Inc.	3323 Entex Bldg.	Houston, TX 77002
Bayou Pipeline Corp.	Box 729	Liberty, TX 77575
Beacon Gasoline Co.	1807 Philtower Bldg.	Tulsa, OK 74103
Bearcat Limited	Box 5124	Abilene, TX 79605
Bengal Gas Transmission Co.	Box 6027	San Antonio, TX 78209
Bexar Pipeline Co.	Box 807	Beeville, TX 78102
Bi-Stone Gas Co., Inc.	Box 688	Mexia, TX 76667
Big Lake Gas Corp.	900 City Natl. Bk. Bldg.	Wichita Falls, TX 76301

RAILROAD COMMISSION OF TEXAS

TABLE NO. 25 - Continued
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Black Hawk Gasoline Corp.	Box 566	Graham, TX 76046
Black Marlin Pipeline Co.	Box 186	Port Lavaca, TX 77979
Blair - Vreeland	Box 2603	Corpus Christi, TX 78403
Bleakley, Jack	Box 408	San Angelo, TX 76902
Bledsoe Natural Gas Co.	Box 85	Bledsoe, TX 79314
Blue Dolphin Pipeline Co.	Box 2648	Houston, TX 77001
Bonanza Pipeline Co., Inc.	Box 18407	Wichita, KS 67218
Bonus Transport, Inc.	509 Marshall St., Ste-1200	Shreveport, LA 71101
Bough Oil & Gas Co.	1100 West Avenue J	Lovington, NM 88260
Brady, Texas Municipal Gas Corp.	Box 311	Brady, TX 76825
Brazos Pipeline Corp.	4917 W. Freeway	Ft. Worth, TX 76107
Brazos Transmission Utility, Inc.	Box 27506	Houston, TX 77027
Breckenridge Gasoline Co.	7409 S. Allen Court	Englewood, CO 80112
Brennan Energy, Inc.	Baker Bldg., Ste. 555 - B	Ft. Worth, TX 76102
Brinkerhoff Oil, Inc.	1200 Milam, Ste. 306	Houston, TX 77002
Browder Bros. Gas Co.	Box 359	Sunray, TX 79086
Brown Industrial Gas, Inc.	2426 Cee Gee Bldg., Ste. 220	San Antonio, TX 78217
Bruns, H. D.	Box 13178	Houston, TX 77019
Buckner Gas Co.	Box 2378	Abilene, TX 79604
Bulldog Energies, Inc.	1411 S. Pine	Brady, TX 76825
Burk, J. D.	Box 146	Millersview, TX 76862
Burk Royalty Co.	800 Oil & Gas Bldg.	Wichita Falls, TX 76301
Burnertip Gas Sales Co.	1160 Mercantile Continental Bldg.	Dallas, TX 75201
Burnett, James C.	Box 823	Ozona, TX 76943
Burns Petroleum	Box 4946	Victoria, TX 77901
Burns, R. L. Corp.	D-426 Petroleum Center	San Antonio, TX 78209
- C -		
C. B. Gas Gathering, Inc.	Box 1873	Corpus Christi, TX 78403
CCGP, Ltd.	Box 788	Duncan, OK 73533
C. C. & H. Pipelines	7245 Bandera	San Antonio, TX 78228
C F H Gas Gathering Corp.	Box 1026	Corpus Christi, TX 78403
CJW Corp.	9039 Katy Frwy., Ste. 216	Houston, TX 77024
C & P Gathering Co.	Box 2686	Amarillo, TX 79105
C. S. Y. & B. Pipeline Co.	Box 2233	Austin, TX 78768
Cabot Corp.	1616 S. Kentucky, Bldg. C, Ste. 110	Amarillo, TX 79102
Cacahuete Gas Corp.	1st Natl. Bk. Bldg., Ste. 1900	Midland, TX 79701
Cameron, Paul E., Jr., Inc.	Ste. 254-6610 Harwin Dr.	Houston, TX 77036
Cameron Pipeline, Inc.	Box 1212	Houston, TX 77001
Cannan, Morris	1645 Milam Bldg.	San Antonio, TX 78205
Canus Petroleum, Inc.	2000 The 600 Bldg.	Corpus Christi, TX 78473
Canyon Gas Gathering Co.	2300 Niels Esperson Bldg.	Houston, TX 77002
Canyon Pipe Line Corp.	600 Wilco Bldg.	Midland, TX 79701
Capitol Resources, Inc.	10859 Vandale	San Antonio, TX 78216
Caprock Pipeline Co.	Box 2542	Amarillo, TX 79105
Celanese Chemical Co., Inc.	Box 428	Bishop, TX 78343
Celanese Corp.	Box 937-Howard N. O'Neal	Pampa, TX 79065
Cen - Tex Gathering Systems, Ltd.	Box 5124	Abilene, TX 79605
Centex Oil & Gas, Inc.	1400 Rep. Natl. Bk. Twr.	Dallas, TX 75201
Centurion Energy Resou. & Op. Co.	Box 17981	San Antonio, TX 78217
Century Natural Gas Corp.	201 Fannin	Abilene, TX 79603
Champlin Gathering Co.	1200 Smith St., 2 Allen Center	Houston, TX 77002
Champlin Petroleum Co.	1200 Smith St., 2 Allen Center	Houston, TX 77002
Channel Industries Gas Co.	Box 2511 - Attn. Nancy Caballero	Houston, TX 77001
Chase Oil & Gas, Inc.	Box 6235	Tyler, TX 75711
Chesapeake Bay Gas Gathering Co.	1803 W. Wall St.	Midland, TX 79701
Chevron U. S. A. Inc.	Box 51743	Lafayette, LA 70505
Chevron U. S. A. Inc.	Box 1660	Midland, TX 79702
China - Nome Gas Co., Inc.	Box 293	Tyler, TX 75710
Christi Gas Transmission Corp.	1122 Colorado St.	Austin, TX 78701
Christie Oil Co., Inc.	114 W. Walker St.	Breckenridge, TX 76024

OIL AND GAS DIVISION

TABLE NO. 25 - Continued
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Cities Service Co.	Box 27570	Houston, TX 77027
Cities Service Co.	Box 300	Tulsa, OK 74102
Cities Service Co.	Box 1919	Midland, TX 79702
Cities Service Gas Co.	Box 25128	Oklahoma City, OK 73125
City of Dumas	Box 438	Dumas, TX 79029
City of Eldorado	City Hall	Eldorado, TX 76936
City of McLean	Box 9	McLean, TX 79057
City of Menard Gas Dept.	Box 177	Menard, TX 76859
City of Rising Star	Box 35	Rising Star, TX 76471
City of Spur	Box 1197	Spur, TX 79370
City of Sunray Utilities	Box 250	Sunray, Tx 79086
Clajon Gas Co.	Box 1668	Ft. Stockton, TX 79735
Clark Fuel Producing Co.	Box 3471	McAllen, TX 78501
Clearfork Gas Co.	Box 775	Albany, TX 76430
Clemco	120 South College	Tyler, TX 75702
Clover Gathering Corp.	2121 Sage Rd., Ste. 380	Houston, TX 77056
Clover Pipeline Corp.	233 Hereford Rd.	Corpus Christi, TX 78408
CMC Pipeline, Inc.	1622 Guaranty Bk. Pl.	Corpus Christi, TX 78475
Coastal States Crude Gath. Co.	9 Greenway Plaza	Houston, TX 77046
Coastal States Gas Prod. Co.	9 Greenway Plaza	Houston, TX 77046
Cobra Oil & Gas Corp.	1600 10th	Wichita Falls, TX 76301
Cold Springs Pipeline Co.	3121 Buffalo Speedway, Ste. 402	Houston, TX 77098
Coleman Gas Gathering Co.	317 N. Willis, Ste. 21	Abilene, TX 79603
Colorado County Gas Gathering Co.	Box 8405	Midland, TX 79703
Colorado Interstate Gas Co.	Box 1087	Colorado Springs, CO 80944
Columbia Gulf Transmission Co.	Box 683	Houston, TX 77001
Comanche Gas Pipeline, Inc.	241 Pine St., Ste. 3-D	Abilene, TX 79601
Community Public Service Co.	501 W. 6th	Ft. Worth, TX 76102
Conoco Inc.	Box 93	Orla, TX 79770
Conoco Inc.	3535 58th St.	Oklahoma City, OK 73112
Conoco Inc.	Box 2226	Corpus Christi, TX 78403
Conoco Inc.	Rt. 1	Rio Grande City, TX 78582
Continental Carbon Co.	Box 22085	Houston, TX 77027
Convest Energy Corp.	1700 W. Loop S. #1000	Houston, TX 77027
Cordele Operating Co.	Box 1066	Corsicana, TX 75110
Coronado Transmission Co.	Box 165	Corpus Christi, TX 78403
Corpening Enterprises	1308 Contl. Natl. Bk. Bldg.	Ft. Worth, TX 76102
Corpus Christi Oil & Gas Co.	Box 779	Corpus Christi, TX 78403
Corrente Pipeline Co.	Box 510	Graham, TX 76046
Coltonwood Pipeline Co.	2915 LBJ Freeway, Ste. 105	Dallas, TX 75234
Cotulla Municipal Gas Corp.	Box 717	Cotulla, TX 78014
Cougar Gathering, Ltd.	One Energy Square, Ste. 2A	Abilene, TX 79601
Cowden, Wright E.	Box 482	Midland, TX 79701
CRA, Inc.	Box 570	Coffeyville, KS 67337
Crawford Energy	4925 Greenville #900	Dallas, TX 75206
Crescent Pipeline System	Box 1709	Dallas, TX 75221
Cross - Plains Gas Co., Inc.	Box 6308	Lubbock, TX 79413
Crystal Oil and Land Co.	Box 21101	Shreveport, LA 71120
Cummings Oil Co.	406 Wall Tower East	Midland, TX 79701

- D -

D & H Gas Co., Inc.	606 Page St.	DeQuincy, LA 70633
D. K. G., Inc.	Box 53935	Lafayette, LA 70505
Dalco Gas Processing, Inc.	2431 E. 51 St.	Tulsa, OK 74105
Damson Oil Co.	Box 4391	Houston, TX 77210
Daniel Oil Co.	1100 Milam Bldg., Ste. 1715	Houston, TX 77002
Daubert Oil & Gas Co.	542 Milam Bldg.	San Antonio, TX 78205
Deeter Construction, Inc.	134 Guaranty Bk. Plaza	Corpus Christi, TX 78475
Delhi Gas Pipeline Corp.	2700 Fidelity Union Tower-% Bishop	Dallas, TX 75201
Delta Drilling Co.	Box 2012-Selma Korkmas	Tyler, TX 75710
Delta Oil & Gas Co.	Box 387	Breckenridge, TX 76024
Detroit-Texas Gas Gath. Co., Inc.	19307 W. Warren	Detroit, MI 48228
Devil's River Gathering System	Box 682	Sonora, TX 76950

RAILROAD COMMISSION OF TEXAS

TABLE NO. 25 - Continued
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
De Witt Gas Gathering, Inc.	Box 1050	Corpus Christi, TX 78403
Dial Transmission Corp.	Box 9337	Ft. Worth, TX 76107
Diamond Shamrock Corp.	Box 631	Amarillo, TX 79173
Dinero Oil Co.	850 Rand Morgan Rd.	Corpus Christi, TX 78410
Dome Pipeline Co.	14842 Venture Dr.	Dallas, TX 75234
Dorchester Gas Producing Co.	Box 31049	Dallas, TX 75231
Dorchester Gath. Corp.	Box 31049	Dallas, TX 75231
Dorland, D. L.	1309 W. Wall	Midland, TX 79701
Dow Chemical Co., The	Box 4322	Houston, TX. 77210
Dow Chemical Co.The	Box 1272	Bay City, TX 77414
Dow Pipeline Co.	Box 759	Angleton, TX 77515
Duke City Lumber Co., Inc.	Box 480	Livingston, TX 77351
Duncan Corp.	602 Parker Bldg., 8 E. Third	Tulsa, OK 74103
- E -		
Eagle Creek Oil & Gas Co.	Drawer A	Marshall, TX 75670
Eagle Gathering, Ltd.	Box 5124	Abilene, TX 79605
Eagle Petroleum Corp.	900 City Natl. Bk. Bldg.	Wichita Falls, TX 76301
Eagle Transmission Corp.	Box 807	Beeville, TX 78102
East Hardin Pipeline Co., Inc.	Box 4803	Monroe, LA 71203
East Texas Industrial Gas Co.	Box 460	Marshall, TX 75670
Eastern Pipe Line Co.	2500 Tanglewilde, Ste. 150	Houston, TX 77063
Eastland National Pipeline Co., Inc.	1315 Brookside Dr.	Hurst, TX 76053
EBS Compression, Inc.	Box 2501	Midland, TX 79702
Eddleman, M. W.	925 Cravens Bldg.	Oklahoma City, OK 73102
El Capitan Resources, Inc.	Box 19033	Houston, TX 77024
El Paso Gas Trans. Div. Epng.	Box 1492	El Paso, TX 79978
El Paso Natural Gas Co.	Box 1492 - Attn. Proration Dept.	El Paso, TX 79978
Energy Development Corp. of N. J.	80 Park Pl.	Newark, NJ 07101
Energy Gathering, Inc.	Box 165	Corpus Christi, TX 78403
Energy Pipeline Corp.	Box 790	Mineral Wells, TX 76067
Energy Operating Corp.	12700 Park Central Pl., Ste. 1204	Dallas, TX 75251
Energy Reserves Group, Inc.	Dresser Tower, Ste. 1900	Houston, TX 77002
Energy Reserves Group, Inc.	Drawer 2437	Midland, TX 79702
Energy Transmission, Inc.	3200 Entex Bldg.	Houston, TX 77002
Engelke, R. H.	D-407 Petroleum Center	San Antonio, TX 78209
Enserch Exploration, Inc.	Box 4815	Midland, TX 79701
Enserch Exploration, Inc.	Dring. & Prod. Div., 1817 Wood St., 5-W	Dallas, TX 75201
Enserch Exploration, Inc.	5100 Westheimer, Ste. 400	Houston, TX 77056
Enterprise Products Co.	Ste. 2900, 1100 Milam Bldg.	Houston, TX 77002
Enterprise Resources, Inc.	1100 Milam Bldg., Ste. 776	Houston, TX 77002
Entex Petr., Inc.	Box 2628, Ste. 3128	Houston, TX 77001
Entex Pipeline Co.	5744 LBJ Freeway, Ste.-209	Dallas, TX 75240
Erso, Inc.	Rt. 2, Box 81	Carthage, TX 75633
Esperanza Oil & Gas Co.	Box 1050	Corpus Christi, TX 78403
Esperanza Pipeline Corp.	8350 N. Central Expwy., Ste. 140	Dallas, TX 75206
Esperanza Transmission Co.	Box 1050	Corpus Christi, TX 78403
Etexas Producers Gas Co.	Box 2012	Tyler, TX 75710
Etling, William F. D.	Box 857	Gruver, TX 79040
Expando Prod. Co.	607 Hamilton Bldg.	Wichita Falls, TX 76301
Explorer Energy Corp.	2974 LBJ Frwy., Ste. 201	Dallas, TX 75234
Exxon Corp.	Box 1600 - Oil & Gas Accounting	Midland, TX 79702
Exxon Corp.	Wilson Tower	Corpus Christi, TX 78476
Exxon Corp.	Box 2443	Houston, TX 77001
Exxon Gas System, Inc.	Box 3946	Houston, TX 77001
- F -		
Fabar, Inc.	Box 2190	Wichita Falls, TX 76307
Fabsteel Co., The	Ten Fabsteel Plaza	Waskom, TX 75692
Fagadau, Sanford P.	1505 Elm - Rm. 1301	Dallas, TX 75201
Fair Operating Account	Rt. 4, Box 4495	Boerne, TX 78006
Fair, R. E., Gathering System	Box 4495	Boerne, TX 78006

OIL AND GAS DIVISION

TABLE NO. 25 - Continued
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Farmers Natl. Gas Co., Inc.	Box 981	Center, TX 75935
Farmland Industries, Inc.	Box 570	Coffeyville, KS 67337
Fayette Pipeline Corp.	1616 S. Kentucky, Bldg. C	Amarillo, TX 79102
Featherlite Gas Gathering Corp.	Box 408	San Angelo, TX 76902
Ferguson Crossing Pipeline Comp.	1800 NE Loop 410, Ste.-208	San Antonio, TX 78217
Fields, Bert, Jr.	11835 Preston Road	Dallas, TX 75230
Fleming Energy	916 9th St.	Wichita Falls, TX 76301
Fletcher, E. B.	2715 Mercantile Bk. Bldg.	Dallas, TX 75201
Florida Gas Transmission Co.	Box 44	Winter Park, FL 32789
Flying Diamond Gath. System, Inc.	1700 Broadway, Ste. 900	Denver, CO 80290
Forest Oil Corp.	Box 153	Odessa, TX 79760
Ft. Worth Gas Co.	444 Petroleum Commerce Bldg.	San Antonio, TX 78205
Four Mile Draw Gas Gath. System	Box 152	Odessa, TX 79760
Fox, Hewitt B., Inc.	Guaranty Bank Plaza, Ste. 900	Corpus Christi, TX 78475
Frio Pipe Line Co.	800 San Jacinto Bldg.	Houston, TX 77002
- G -		
Galaxy Energies, Inc.	8561 Longpoint Rd., Ste. 200	Houston, TX 77055
Galaxy Energies, Inc.	Box 165	Corpus Christi, TX 78403
Garfield Gas Gathering Co.	722 SW.22nd St.	Oklahoma City, OK 73109
Gas Engine & Compressor Service, Inc.	Box 1415	Longview, TX 75601
Gasoducto, Inc.	Box 648	Alice, TX 78332
Gen. Amer. Oil Co. of Texas	Drawer E	Nederland, TX 77627
General Enterprise	1717 St. James Pl. #414	Houston, TX 77056
Geological Exploration Co.	101 Bramlette Bldg.	Longview, TX 75601
Geo - Tech Petroleum Mgt. Corp.	4230 LBJ Frwy., Ste. 409	Dallas, TX 75234
Germany - Humphrey Oil Prop.	Box 12266	Dallas, TX 75225
Getty Oil Co.	Box 8	Scroggins, TX 75480
Getty Oil Co.	Box 1578	Victoria, TX 77901
Getty Oil Co.	Rt. 1, Box 44	Bay City, TX 77414
Getty Oil Co.	Drawer 394	Odessa, TX 79760
Getty Oil Co.	Rt. 1, Box 88	Pampa, TX 79065
Getty Oil Co.	Vincent Route, Box 132	Coahoma, TX 79511
Getty Oil Co.	Box 152	Kilgore, TX 75662
Gillring Oil Co.	Drawer 1270	McAllen, TX 78501
Glossop, Robert L.	Box 4803	Midland, TX 79701
Golden Spread Land Co., Inc.	910 W. Ave.	Wellington, TX 79095
Golden Trend Oil & Gas Corp.	1820 The 600 Bldg.	Corpus Christi, TX 78473
Goldenrod Transmission Co.	Rm. 1427 Cap. Natl. Bk. Bldg.	Houston, TX 77002
Goldking Prod. Co.	900 1st City Natl. Bk. Bldg.	Houston, TX 77002
Goodrich Operating Co., Inc.	413 Southwest Tower	Houston, TX 77063
Grace Petroleum Corp.	900 Dresser Tower	Houston, TX 77002
Graham Well Service, Inc.	The Baker Bldg., Ste. 555 B.	Ft. Worth, TX 76102
Great Gulf Corp.	Box 2467	Corpus Christi, TX 78403
Great Western Gas Co.	12800 Hillcrest #117	Dallas, TX 75230
Greer Petroleum Co.	6100 Western Pl., Ste. 747	Ft. Worth, TX 76107
Gross, L. Jack, Production	Box 188	Borger, TX 79007
Guajillo Pipeline, Inc.	Drawer AP	Eagle Pass, TX 78852
Gulf Coast Gas Corp.	716 Wilson Tower	Corpus Christi, TX 78476
Gulf Oil Corp.	Box 12116	Oklahoma City, OK 73112
Gulf Oil Corp.	Box 1150	Midland, TX 79702
Gulf Oil Corp.	Box 72	Kilgore, TX 75662
Gulf Oil Corp.	Box 2063	Houston, TX 77001
Gulfside Gas Co.	D-105 Petroleum Center	San Antonio, TX 78209
Gulftide Gas Corp.	1800 St. James Pl., Ste. 218	Houston, TX 77056
Gupton Gas Co.	2302 Contl. Life Bldg.	Ft. Worth, TX 76102
Gupton W. L.	1007 1st Natl. Bk. Bldg.	Ft. Worth, TX 76102
- H -		
H C R Gas Co., Inc.	Box 476	Ft. Stockton, TX 79735
H & H Gas Co., Inc.	1820 Southwest Tower Bldg.	Houston, TX 77002
HNG Oil Co.	Box 2267	Midland, TX 79702
Haas, R. E. -Dick- Pipeline Co.	Box 519	Corpus Christi, TX 78403
Halbouty, Michel T.	5100 Westheimer, Halbouty Ctr.	Houston, TX 77056

RAILROAD COMMISSION OF TEXAS

TABLE NO. 25 - Continued
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Hall, Jack R.	1500 Broadway #950.....	Lubbock, TX 79401
Hamilton Pipeline, Inc.	Box 516	Carrizo Springs, TX 78834
Hannah Island Gathering System	1910 Commerce St., Ste. 208 - Dement	Victoria, TX 77901
Hanover Gas Systems, Inc.	2001 Bryan Tower, Ste. 1100	Dallas, TX 75201
Harbin Gas Gathering Co., Inc.	Box 38125	Dallas, TX 75238
Hardin Gas Gathering, Inc.	Box 1848	Liberty, TX 77575
Haring, Louis H., Jr.	D-310 Petroleum Center	San Antonio, TX 78209
Harrison, Dan J., Jr.	520 S. Post Oak Rd., Ste. 600	Houston, TX 77027
Helmerich & Payne, Inc.	Box 548	Iraan, TX 79744
Henderson Clay Products, Inc.	Box 1129	Henderson, TX 75652
Hewitt & Dougherty	Lambert Plaza	Refugio, TX 78377
High Chapparral Oil Co.	Box 501	Magnolia, TX 77355
High Plains Natural Gas Co.	Box 777	Canadian, TX 79014
Highland Resources, Inc.	800 San Jacinto Bldg.	Houston, TX 77002
Hill Gas Gathering Co.	6350 LBJ Frwy., Ste. 148	Dallas, TX 75240
Holly Energy, Inc.	2001 Bryan Tower, Ste. 2680	Dallas, TX 75201
Hopehill Pipeline Co., Inc.	1205 Elec. Ser. Bldg.	Ft. Worth, TX 76102
Hopkins-Pope	Box 293	Granbury, TX 76048
Horizon Oil & Gas Co. of Texas	Box 7	Spearman, TX 79081
Houston Oil & Minerals Corp.	1212 Main, Ste. 242	Houston, TX 77002
Houston Pipe Line Co.	Box 1188	Houston, TX 77001
Huber, J. M., Corp.	Box 2831	Borger, TX 79007
Huffington, Roy M., Inc.	1100 Milam Bl 3600 D Roberts	Houston, TX 77002
Huggs Inc.	600 Beck Bldg.	Shreveport, LA 71101
Huggs, Gerald E.	600 Beck Bldg.	Shreveport, LA 71101
Hughes & Hughes	Drawer 669	Beeville, TX 78102
Hunt, D. H.	2500 1st Natl. Bk. Bldg.	Dallas, TX 75202
Hunt, N. B.	2500 1st Natl. Bk. Bldg.	Dallas, TX 75202
Hunt Oil Co.	2900 1st Natl. Bk. Bldg.-Ira Neal	Dallas, TX 75202
Hunt, Wm. Herbert, Trust Est.	2500 1st Natl. Bk. Bldg.	Dallas, TX 75202
Hurley Petroleum Corp.	400 Petroleum Bldg.	Shreveport, LA 71101
Hydrocarbon Development Corp.	Box 2806	Corpus Christi, TX 78403
Hydrocarbon Gathering, Inc.	704 Southwest Tower	Houston, TX 77002
Hydrocarbon Transfer, Inc.	509 Marshall St., Ste.-1200	Shreveport, LA 71101
- I -		
Independent Energy Corp.	14001 Goldmark, Ste. 270	Dallas, TX 75240
Intercoastal Operating Co.	600 Jefferson Bldg., Ste. 616	Houston, TX 77002
Intramerican Energy Corp.	1160 Mercantile Continental Bldg.	Dallas, TX 75201
Intrastate Gathering Corp.	Box 17349	San Antonio, TX 78217
Intratex Gas Co.	Box 1188	Houston, TX 77001
Irion County Plant	229 Western United Life Bldg.	Midland, TX 79701
- J -		
J-W Operating Co.	1900 LTV Tower	Dallas, TX 75201
J - W Operating Co.	10120 N.W. Frwy., Ste. 106	Houston, TX 77092
J - W Operating Co.	Box 7549	Longview, TX 75602
Jones Creek Gas Gathering Corp.	819 Petroleum Tower	Corpus Christi, TX 78474
Jones Management Corp.	Box 787	Albany, TX 76430
Junction Natural Gas Co.	519 College St.	Junction, TX 76849
- K -		
K & A, Inc.	3200 United Gas Bldg.	Houston, TX 77002
Ka - Hugh International, Inc.	8989 Westheimer, Ste. 215	Houston, TX 77063
Kaiser - Francis Oil Co.	Box 35528	Tulsa, OK 74135
Kansas - Nebraska Nat. Gas. Co., Inc.	Box 608	Hastings, NE 68901
Kemick, Jerome G.	Box 492	Anderson, TX 77830
Kennedy & Chaney	104 E. 3rd - R. J. Hoyer, Agent	Monahans, TX 79756
Kerr - McGee Corp.	Box 25861	Oklahoma City, OK 73125
Kerr - McGee Corp.	Box 956	Canadian, TX 79014
Key Production Co.	Box 1706	Longview, TX 75601
Kilroy Co. of Texas, Inc.	1908 1st City Natl. Bk. Bldg.	Houston, TX 77002
Kimble Gas Gathering Co.	1804 1st Natl. Bk. Bldg.	Midland, TX 79701
Kuehl, D. W.	Box 12322	Ft. Worth, TX 76116

OIL AND GAS DIVISION

TABLE NO. 25 - Continued
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
- L -		
L C G P, Ltd.	Box 788	Duncan, OK 73533
L F & G Gas Gathering Co.	1500 Guaranty Bank Plaza	Corpus Christi, TX 78475
Ladd Petroleum Corp.	830 Denver Club Bldg.	Denver, CO 80202
Ladd Petroleum Corp.	Box 2848	Tulsa, OK 74101
Ladd Petroleum Corp.	2121 Sage Rd., Ste. 300	Houston, TX 77056
Lamar Gas Gathering Corp.	Box 779	Corpus Christi, TX 78403
Lamesa Crude Pipeline	Box 1117	Lamesa, TX 79331
Larco Gas Corp.	Box 221	Midland, TX 79702
Latimer 73 Ltd. Partnership	6060 North Central Expressway	Dallas, TX 75206
Lavaca Pipe Line Co.	Bldg. 103	Point Comfort, TX 77978
Lear Petroleum Corp.	2202 Timberloch, #200 Woodlands	Spring, TX 77380
Lewis Production Co., Inc.	Box 5254	Abilene, TX 79605
Lewtex Oil & Gas Co., Inc.	206 1st Natl. Bk. Bldg.	Breckenridge, TX 76024
Libco Gas Pipeline Co.	Box 405	Raywood, TX 77582
Lillis, Michael D.	Box 3332	Midland, TX 79702
Llantex, Inc.	Box 1261	Amarillo, TX 79170
Logue & Patterson, Inc.	608 Wilson Bldg.	Corpus Christi, TX 78401
Lone Star Gas Co.	301 S. Harwood St.-G. L. McCorstin	Dallas, TX 75201
Lone Star Gas Co. of Tex., Inc.	301 S. Harwood St.	Dallas, TX 75201
Lone Star Gathering Co.	301 S. Harwood - Prod. Dept.-6th Fl W	Dallas, TX 75201
Lovaca Gathering Co.	Box 500	San Antonio, TX 78292
Lovera Pipeline Co.	3711 Dacoma	Houston, TX 77092
- M -		
Machii - Ross Petroleum Co.	Box 2565	Eagle Pass, TX 78852
Madison Pipe Line Co.	1638 Bank of the Southwest Bldg.	Houston, TX 77002
Magnet Gas Gathering Co.	Box 2566	Houston, TX 77001
Malone Gathering Co.	#7 Gamden Place	Corpus Christi, TX 78412
MAPCO, Inc.	1800 S. Baltimore-Attn. Controlle	Tulsa, OK 74119
Marathon Oil Co.	Box 3128	Houston, TX 77001
Marble Falls Gas Co.	1200 Milam, Ste. 3124	Houston, TX 77002
Marine Contrac. & Supply, Inc.	3637 W. Alabama, Ste. 100	Houston, TX 77027
Marino, Charles B.	3703 Yoakum Blvd.	Houston, TX 77006
Martex Gas Transmission Co., Inc.	Box 729	Marshall, TX 75670
Martin, Lang C., Jr.	Box 794	Coleman, TX 76834
Matador Pipelines, Inc.	Box 1558	Breckenridge, TX 76024
Matador Pipeline, Ltd.	2200 S. Post Oak Rd., Ste. 702	Houston, TX 77056
Matrix Land Co., The	229 Western United Life Bldg.	Midland, TX 79701
Maynard Oil Co.	600 N. Dallas Bank Tower	Dallas, TX 75230
McBrayer Oil Corp.	Box 951	Longview, TX 75601
McCann Corp.	Box 448	Big Spring, TX 79720
McCaskill Gathering Co., Inc.	304 St. Louis	Gonzales, TX 78629
McFadden Oil Corp.	11211 Katy Frwy., Ste. 460	Houston, TX 77079
McFarlane Oil Co., Inc.	2200 Niels Esperson Bldg.	Houston, TX 77002
McMoran Exploration Co.	1314 The 600 Bldg.-Peggy Andrus	Corpus Christi, TX 78401
Mesa Petroleum Co.	601 Jefferson, Ste. #1700	Houston, TX 77002
MGU Development Co.	Box 4966	Victoria, TX 77901
Michigan-Wisconsin Pipeline Co.	One Woodward Ave.	Detroit, MI 48226
Midas Pipeline Corp.	2200 S. Post Oak Rd., Ste. 702	Houston, TX 77056
Midway Gas Co.	101 Bramlette Bldg.	Longview, TX 75601
Miller, Bob I.	Star Rt. Box 46	Cranbury, TX 76048
Milwhite Co., Inc., The	Box 15038	Houston, TX 77020
Mississippi River Trans. Corp.	9900 Clayton Road	St. Louis, MO 63124
Mitchell Energy Corp.	3900 One Shell Plaza	Houston, TX 77002
Mitchell Energy Offshore Corp.	3900 One Shell Plaza	Houston, TX 77002
Mobil-GC Corp.	Rt. 4, Box 199	Dayton, TX 77535
Mobil Oil Corp.	9 Greenway Plaza, Ste. 2700	Houston, TX 77046
Mobil Oil Corp.	Box 3311	Beaumont, TX 77704
Mobil Producing TX. & N.M., Inc.	Nine Greenway Plaza, Ste. 2700	Houston, TX 77046
Mokeen Oil Co.	Box 1741	Corpus Christi, TX 78403
Moncrief, W. A., Jr.	Moncrief Bldg., 9th at Commerce	Ft. Worth, TX 76102
Monsanto Co.	1300 Post Oak Tower	Houston, TX 77056

RAILROAD COMMISSION OF TEXAS

TABLE NO. 25 - Continued
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Monument En. Corp. & Noble & BRB	Box 1187	Brownwood, TX 76801
Moore McCormack Gas Systems, Inc.	6400 N. Central Expwy.	Dallas, TX 75206
Moore & Moore 1977	1616 W. Loop South, Ste. 307	Houston, TX 77027
Moran Utilities Company	2232 Bank of the SW Bldg.	Houston, TX 77002
Morgas	2506 W. 45th	Amarillo, TX 79110
Morgas Co.	2232 Bk. of the SW Bldg.	Houston, TX 77002
Morgas Co.	2108 N Frazier	Conroe, TX 77301
Morris Gathering System Venture	Box 5107	Abilene, TX 79604
Morsco, Inc.	4548 Baldwin Blvd.	Corpus Christi, TX 78408
Mountain Oil Co.	Box 428	Harleton, TX 75651
Murphy Oil Corp.	Box 219	White Oak, TX 75693
- N -		
National Gas Gathering Co.	5373 W. Alabama, Ste. 400	Houston, TX 77056
Natural Gas Pipeline of America	Box 68	Fritch, TX 79036
Neeb, H. L.	524 Petroleum Bldg.	Abilene, TX 79601
Neleh Gas System	229 Western United Life Bldg.	Midland, TX 79701
Neuhaus, V. F.	Drawer 1270	McAllen, TX 78501
Nichols, N. Dale	Box 1972	Midland, TX 79702
Norris Petroleum Consultants, Inc.	10303 N.W. Freeway, Ste. 508	Houston, TX 77092
North Cen-Tex Gas Co.	Box 790	Mineral Wells, TX 76067
Northern Gas Products Co.	2223 Dodge St.	Omaha, NE 68102
Northern Natural Gas Co.	2223 Dodge St.	Omaha, NE 68102
Novice Pipeline Co.	#1 Burro Alley	Abilene, TX 79605
Nue Wells Pipeline Co.	1902 The 600 Bldg.	Corpus Christi, TX 78401
Nueces Co., The	2700 Fidelity Union Tower	Dallas, TX 75201
- O -		
ONG Exploration, Inc.	Box 871 - C. F. Hughes	Tulsa, OK 74102
Odessa Natural Corp.	Box 3908	Odessa, TX 79760
Oilfield Pipe & Supply Co.	Box 79707	Houston, TX 77079
Old Ocean Fuel Co.	Box 970	Ft. Worth, TX 76101
Olmos Gathering Co.	Box 935	Waxahachie, TX 75165
Olympia Oil Service Co.	Box 5002	Abilene, TX 79605
Orr, B. B.	Box 1608	Longview, TX 75601
Outline Oil Corp.	1910 Commerce, Ste. 104	Victoria, TX 77901
Overland Pipeline Corp.	Drawer 8506	Midland, TX 79703
Owl Petroleum Co.	1770 St. James Place, Ste. 202	Houston, TX 77056
Ozona Gas Processing Plant	Box 2012	Tyler, TX 75710
- P -		
PGP Gas Products, Inc.	Box 1310	Midland, TX 79702
P. K. Gas Service, Inc.	Box 908	Mineral Wells, TX 76067
P & M Pipeline Corp.	314 Blanks Bldg.	Midland, TX 79701
Padre Resources, Inc.	10830 N. Central Expwy, Ste. 175	Dallas, TX 75231
Paladin Pipe Line Co.	8626 Tesoro Drive, Ste. 808	San Antonio, TX 78217
Palafox Gas Co.	%R. H. Kelso - 5910 Mid Pines	Houston, TX 77069
Palo Duro Pipeline Co.	Box 8909	Midland, TX 79703
Palo Pinto Oil & Gas Co.	1111 Seventh St.	Wichita Falls, TX 76301
Paloma Corp.	Box 2467	Corpus Christi, TX 78403
Paloma Production Co., Inc.	1200 Travis St., Ste. 850	Houston, TX 77002
Panhandle Eastern Pipeline Co.	Box 1348	Kansas City, MO 64141
Panther Hollow Ranch Ltd.	Box 1909	Dilley, TX 78017
Papetco, Inc.	401 Expressway Tower	Dallas, TX 75206
Parade Co., The	1308 Petroleum Tower	Shreveport, LA 71101
Paraffine Oil Corp.	1530 Capital Nat'l. Bk. Bldg.	Houston, TX 77002
Parker County Pipeline Co.	830 Denver Club Bldg.	Denver, CO 80202
Parker Pipeline Corp.	1019 Electric Service Bldg.	Ft. Worth, TX 76102
Parko, Inc.	Box 9337	Ft. Worth, TX 76107
Patoil Gathering Co.	604 Wall Towers West	Midland, TX 79701
Patton, J. L.	802 Citizens Bk. Bldg.	Tyler, TX 75701
Peak Pipeline Corp.	505 Morrow Bldg., Ste. 235	Hurst, TX 76053
Pecos Co.	Box 1492	El Paso, TX 79978
Pend Oreille Oil & Gas Co.	1203 Capital Nat'l Bk. Bldg.	Houston, TX 77002
Pengo Petroleum, Inc.	2195 Two Shell Plaza	Houston, TX 77002

OIL AND GAS DIVISION

TABLE NO. 25 - Continued

ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Peninsula Exploration Co.	Box 1121	Corpus Christi, TX 78403
Penn, Max	6701 Baker Blvd.	Ft. Worth, TX 76118
Pennzoil Producing Co.	Box 9057	Corpus Christi, TX 78408
Peoples Natural Gas	2223 Dodge	Omaha, NE 68102
Peter Paul Petroleum Co.	1430 Capital Natl. Bk. Bldg.	Houston, TX 77002
Petro - Lewis Corp.	12400 N. Freeway, Ste. 207	Houston, TX 77060
Petro - Lewis Corp.	Drawer 937	Levelland, TX 79336
Petrotex Management Co.	523 Petroleum Tower	Corpus Christi, TX 78474
Petroleum Corp. of Texas	Box 911	Breckenridge, TX 76024
Petrosil International, Inc.	One Energy Square, Ste. 1100	Dallas, TX 75206
Phillips, Jack L.	Drawer 392	Gladewater, TX 75647
Phillips Petroleum Co.	370 PBA	Bartlesville, OK 74004
Phillips Petroleum Co.	Box 1967 - A. R. Roult	Houston, TX 77001
Phoenix Resources Co.	Drawer X	Pleasanton, TX 78064
Pioneer Natural Gas Co.	Box 511 - Turner King	Amarillo, TX 79105
Pioneer Production Corp.	Box 511	Amarillo, TX 79105
Pioneer Transmission Corp.	Box 511	Amarillo, TX 79105
Pipeline Systems, Inc.	7409 South Allen Court	Englewood, CO 80112
Placid Oil Co.	2500 1st Natl. Bk. Bldg.	Dallas, TX 75202
Prairie Producing Co.	2200 Houston Nat. Gas Bldg.	Houston, TX 77002
Precisitrans Corp.	800 West Ave.	Austin, TX 78701
Pringle Petroleum, Inc.	One Allen Center, Ste. 1565	Houston, TX 77002
Prodex Operating Co.	Box 764	Corpus Christi, TX 78403
Producers Gas Co.	1100 Wilco Bldg.	Midland, TX 79701
Producers Gas Co.	2202 Timberloch, #2000 Woodlands	Spring, TX 77380
Producers Gas Co.	2601 N.W. Expressway, Ste. 1200	Oklahoma City, OK 73112
Producers Utilities Corp.	Box 2115	Austin, TX 78768
Production Operators, Inc.	Box 40262	Houston, TX 77040
Pronto Compression Co., Inc.	Box 838	Abilene, TX 79604
Pronto Gas Co.	Box 838	Abilene, TX 79604
- Q -		
Quinlan Processing Plant, Inc.	Route 3	Quinlan, TX 75474
Quintana Pet. Corp.	Box 280	Refugio, TX 78377
- R -		
R. K. G. Engineering, Inc.	Box 4981	Odessa, TX 79760
Rael Gas Co.	2601 NW Expressway, Ste. 1200	Oklahoma City, OK 73112
Rainbow Pipe Line Co.	1638 Bk. of the SW. Bldg.	Houston, TX 77002
Ramgas, Inc.	Box 389	Sterling City, TX 76951
Ransome, Robert, Inc.	3131 Turtle Creek Blvd., Ste. 1224	Dallas, TX 75219
Reeves, Sam	900 East 15th	Sweetwater, TX 79556
Regal Petroleum Corp.	900 City Natl. Bk. Bldg.	Wichita Falls, TX 76301
Regis Gas Systems, Inc.	1616 West Loop South	Houston, TX 77027
Reiss Petroleum, Inc.	Box 613	New Braunfels, TX 78130
Relco Pipe Line Co.	Box 1281	Monroe, LA 71201
Reserve Gas Systems, Inc.	1616 West Loop South	Houston, TX 77027
Reynolds Metals Corp.	Box 9911 - Toy Fowler	Corpus Christi, TX 78408
Reynolds Pipeline Co.	Box 9177	Corpus Christi, TX 78408
Rhoads, H. B.	Box 5317	Midland, TX 79701
Rhodes Drilling Co.	Box 5617	Abilene, TX 79605
Richardson, Sid Carbon & Gas Co.	3100 Ft. Worth Natl. Bk. Bldg.	Ft. Worth, TX 76102
Rio Grande Valley Gas Co.	530 McCullough Ave. Box 1569	San Antonio, TX 78296
Robbins Petroleum Corp.	Box 2347	Longview, TX 75601
Rutherford Oil Corp.	Ste. 208 - Dement Bldg., 1910 Comm.	Victoria, TX 77901
- S -		
Sabine Pipeline Co.	Box 52332	Houston, TX 77052
Sabio Oil & Gas Inc.	5646 Milton, Ste. 337	Dallas, TX 75206
Sabre Exploration Corp.	4925 Greenville Ave., Ste. 1340	Dallas, TX 75206
Safari Energy, Inc.	Box 137	Corsicana, TX 75110
Sagacity Marketers, Inc.	9525 Katy Frwy., Ste. 211	Houston, TX 77024
Sand Bluff Gathering Co.	302 Bldg of the Southwest	Midland, TX 79701
Sandel Management Co.	2205 Ave. S	Huntsville, TX 77340
Sandy Creek Pipeline, Inc.	10303 N.W. Frwy., Ste. 520	Houston, TX 77092

RAILROAD COMMISSION OF TEXAS

TABLE NO. 25 - Continued
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Santa Fe Energy Co.	Box 12058	Amarillo, TX 79101
Santo Gas, Ltd.	Box 3057	Abilene, TX 79604
Saxon Gasoline Co.	Box 2948	Midland, TX 79702
Saxon Gathering Co.	Box 2948	Midland, TX 79702
Scurlock, E. C.	1501 Houston Club Bldg.	Houston, TX 77001
Seadrift Pipeline Corp.	Box 186	Port Lavaca, TX 77979
Seagull Pipeline Corp.	1300 Main St., Cap. Natl. Bk. Bldg.	Houston, TX 77002
Sea Sand Oil Co.	917 Baker Bldg.	Ft. Worth, TX 76102
Semco Gas, Inc.	1700 Broadway, 1600 Tower Bldg.	Denver, CO 80202
Serendipity Gas Co.	1860 Lincoln St., Ste. 1310	Denver, CO 80295
Sesco Prod. Co.	Box 6102	Longview, TX 75601
Shaffer, Milton F., Acct. #4	Box 1451	Amarillo, TX 79105
Shar - Alan Oil Co.	4101 E. Louisiana - Ste. 401	Denver, CO 80222
Sheldon Petroleum Co.	Box 1121	Corpus Christi, TX 78403
Shell Oil Co.	Box 1509	Midland, TX 79702
Shell Oil Co.	Box 61555 - Product. Acct.	New Orleans, LA 70161
Shiner Gas Pipeline, Inc.	13403 N.W. Frwy., #220	Houston, TX 77040
Shipwreck Shoals Pipeline.	9846 Harwin Dr.	Houston, TX 77036
Sierra Pipeline Corp.	7800 Banner Dr. #140	Dallas, TX 75214
Sino, Inc.	Box 1126	Abilene, TX 79604
Sinton Gas Gath. System, Inc.	603 Wilson Bldg.	Corpus Christi, TX 78476
Sioux Pipe Line Co.	Box 326	Brownwood, TX 76801
Skinner Corp.-Newman Bros. Drlg. Co.	D-310 Pet. Center.	San Antonio, TX 78209
Smith, R. E.	2000 West Loop South, Ste. 1900	Houston, TX 77027
Snider Industries, Inc.	Box 668	Marshall TX 75670
South Rusk County Gas Co.	Drawer I	Mt. Enterprise, TX 75681
South States Oil & Gas Co.	8634 Crownhill	San Antonio, TX 78209
South Texas Gas Co.	1530 Milam Bldg.	San Antonio, TX 78205
South Texas Gathering Co.	Box 79636	Houston, TX 77079
South Texas Natural Gas Gath. Co.	530 McCullough Ave., Box 1569	San Antonio, TX 78296
Southeast Carthage Gather. System	Box 2146 - K. C. Raney	Longview, TX 75601
Southern Gas Transmission Co.	1100 Milam, Ste. 3730	Houston, TX 77002
Southern Natural Gas Co.	Box 2563-Max Herrington	Birmingham, AL 35202
Southern Pipe Line Corp.	1100 Milam Bldg., Ste. 3730	Houston, TX 77002
Southern Union Gas Co.	1st Intl. Bldg., Ste. 1800	Dallas, TX 75270
Southland Royalty Co.	1100 Wall Towers West	Midland, TX 79701
Southland Royalty Co.	5251 Westheimer, Ste. 400	Houston, TX 77056
Southwest - Forest Gas Gath. Co.	400 Wilco Bldg.	Midland, TX 79701
Southwest Gathering Co., Inc.	1700 W. Loop S., Ste. 1100	Houston, TX 77027
Southwest Texas Munic. Gas Corp.	Box 659	Alpine, TX 79830
Southwestern Electric Power Co.	Box 21106	Shreveport, LA 71156
Southwestern Gas Pipeline, Inc.	Box 790	Mineral Wells, TX 76067
Stahl Petroleum Co.	Box 2231	Amarillo, TX 79105
Starr County Gathering Co.	Drawer 570	Freer, TX 78357
Starrett, C. E.	Drawer G	Refugio, TX 78377
States Transmission, Inc.	Box 911	Breckenridge, TX 76024
Sterling Pipeline Co.	4950 Westgrove Dr., Ste. 125	Dallas, TX 75248
Stone Oil Corp., The	Box 52382	Lafayette, LA 70505
Strata Energy, Inc.	Ste. 1555, One Allen Center	Houston, TX 77002
Subsurface Energy Corp.	Box 2176	Midland, TX 79702
Subsurface Gas Pipeline Corp.	416 Bldg. of SW	Midland, TX 79701
Suburban Propane Gas Corp.	Box 17689	San Antonio, TX 78217
Sunburst Energies, Inc.	B & T 22	Corpus Christi, TX 78477
Sunex Energy Corp.	Rt. 4, Box 56	San Angelo, TX 76901
Sun Gas Gathering Co., Inc.	320 Petroleum Twr.	Corpus Christi, TX 78474
Sun Oil Co.	2525 N.W. Expwy.	Oklahoma City, OK 73112
Sun Oil Co.	Arah Route	Snyder, TX 79549
Sun Oil Co.	Box 3327	Houston, TX 77001
Sun Oil Co.-Lafayette	Box 3308	Lafayette, LA 70502
Superior Oil Co., The	Box 71	Conroe, TX 77301
Swadco Corp.	Box 265	Monahans, TX 79756
Swearingen, W. P.	11715 Wendover	Houston, TX 77024
Swelco, Inc.	10026 Sageplum	Houston, TX 77089
Swelco, Inc.	515 Houston Natural Bldg.	Houston, TX 77002

OIL AND GAS DIVISION

TABLE NO. 25 - Continued

ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
- T -		
T. W. Energy Corp.	10880 Wilshire Blvd., Ste. 1408	Los Angeles, CA 90024
Taylor, J. H., Gas Co.	317 N. Willis, Rm. 21	Abilene, TX 79603
Tejas Gas Corp.	Box 2806	Corpus Christi, TX 78403
Tejas Gas Corp. & Val - Cap. Inc.	Box 2806	Corpus Christi, TX 78403
Tejas - Southwestern Pipeline Co.	719 Upper N. Broadway	Corpus Christi, TX 78403
Tenneco Oil Co.	Box 2888	Houston, TX 77001
Tennessee Gas Pipeline Co.	Box 2511 - Reserves Dept.	Houston, TX 77001
Tenggasco, Inc.	Box 2511	Houston, TX 77001
Tenggasco Gas Gathering Co.	Box 2511 - Nancy Caballero	Houston, TX 77001
Tesoro Natural Gas Co.	8700 Tesoro Dr.	San Antonio, TX 78286
Texaco Inc.	1834 N. Main St.	Liberty, TX 77575
Texaco Inc.	Box 1270	Midland, TX 79702
Texaco Inc.	Box 601	Corpus Christi, TX 78403
Texana Pipeline Co.	Box 1379	Corpus Christi, TX 78403
Tex Clay I., Inc./D. of Temtex I.	Box 469	Malakoff, TX 75148
Texas Crude, Inc.	1200 Travis St., Ste. 700	Houston, TX 77002
Texas Eastern Transmission Corp.	Box 2521-Attn: J. R. Whitehead	Houston, TX 77001
Texas Gas Exploration Corp.	Box 52310	Houston, TX 77052
Texas Gas Gathering Co., Inc.	Box 4312	Monroe, LA 71203
Texas Gas Pipe Line Corp.	Box 2120	Houston, TX 77001
Texas Gas Transmission Corp.	1100 Milam Bldg., Ste. 1533	Houston, TX 77002
Texas Gas Transport Co.	5407 N. IH 35, #304	Austin, TX 78723
Texasgulf, Inc.	Box 488	Newgulf, TX 77462
Texas Intrastate Gas Co.	2232 Bk. of the Southwest Bldg.	Houston, TX 77002
Texas Natural Gas Co.	1022 Elec. Service Bldg.	Ft. Worth, TX 76102
Texas Oil & Gas Corp.	2700 Fidelity Union Tower.	Dallas, TX 75201
Texas Pacific Oil Co., Inc.	Box 2817	Abilene, TX 79604
Texas Sea Rim Pipeline, Inc.	% Superior Oil Co., Box 1521	Houston, TX 77001
Texas Southeastern Gas Co.	530 McCullough Ave., Box 1569	San Antonio, TX 78269
Texas Utilities Fuel Co.	2001 Bryan Tower	Dallas, TX 75201
Texas Western Munic. Gas Corp.	Box 596	Van Horn, TX 79855
Texcol Gas Services, Inc.	9 Greenway Plaza East	Houston, TX 77046
Texcolada Oil Co.	8705 Shoal Creek Blvd., Ste. 111	Austin, TX 78758
Tex - Gulf Pipeline Co., Inc.	Box 272	Louise, TX 77455
Texmont Oil Co.	2223 Westheimer	Houston, TX 77006
TGP, Inc.	Box 3179	Midland, TX 79702
Tidal Transmission Co.	Box 1247	Winnie, TX 77665
Tiger Oil Co.	5 Greenway Plaza E., Ste. 1500	Houston, TX 77046
Tigre Transmission Co.	909 Alamo Sav. Twr.	San Antonio, TX 78209
Tigrett, Robert L., Oil & Gas Co.	Box 1502	Pampa, TX 79065
Tipco	Ste. 300, 3535 NW 58th	Oklahoma City, OK 73112
Tippen Gas Co., Inc.	401 First State Bank Bldg.	Abilene, TX 79602
Tipperary Corp.	Box 3179	Midland, TX 79702
Tomlinson Interests, Inc.	925 Houston Natural Gas Bldg.	Houston, TX 77002
Townsend Co., The	Rt. 7, Box 60	Abilene, TX 79605
Townsend, G. W.	Box 87	Bay City, TX 77414
Traders Oil & Royalty	Box 188	Seguin, TX 78155
Transcontinental Gas P. L. Corp.	Box 1396	Houston, TX 77001
Trans - Texas Pipeline Co.	One Energy Square	Dallas, TX 75206
Transwestern Pipe Line Co.	Box 2521 - J. B. Oldham	Houston, TX 77001
Trinity Gas Corp.	1150 Mercantile Dallas Bldg.	Dallas, TX 75201
Trumter Petroleum Corp.	Box 1719	Ft. Worth, TX 76101
Trunkline Gas Co.	Box 1642	Houston, TX 77001
Tubb, Stephenson Oil Interests	103 W. Caney	Wharton, TX 77488
Tucker Comp. Sta. & Gath. Sys.	Box 179	Tyler, TX 75710
Tuco, Inc.	Wellington Office Park, Bldg. C 1	Amarillo, TX 79102
Tutcher Resources, Inc.	317 N. Willis, Rm. 21	Abilene, TX 79603
Twin Diamond Pipeline Co., Inc.	Box 578	Stafford, TX 77477
- U -		
U. S. Pipeline Corp.	1804 N.E. Loop 410, Ste. 100	San Antonio, TX 78217
UCB Gas Gathering Co.	Box 5617	Abilene, TX 79605
UNI Pipeline, Inc.	6330 Gulfton, Ste. 300	Houston, TX 77081

RAILROAD COMMISSION OF TEXAS

TABLE NO. 25 - Concluded
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Union Oil Co. of California	730 Executive Plz. E - 4615 SW Fwy.	Houston, TX 77027
Union Oil Co. of California	Box 671	Midland, TX 79702
Unit Gas Transmission Co.	Box 2628	Houston, TX 77001
United Gas Pipe Line Co.	1500 Southwest Tower	Houston, TX 77001
United Production Co., Inc.	333 West Loop No. 304	Houston, TX 77024
United Texas Transmission Co.	Box 1478-Gas Proration Dept.	Houston, TX 77001
Upham Oil & Gas Co.	Box 940	Mineral Wells, TX 76067
- V -		
Val Verde Pipeline Co.	Box 2378	Abilene, TX 79604
Valera Oil Co.	Box 26	Ballinger, TX 76821
Valley Gas Transmission, Inc.	1200 Milam, Ste. 3200	Houston, TX 77002
Valley Pipe Lines, Inc.	Box 1188	Houston, TX 77001
Vanguard Gas, Inc.	119 Carnoustie	Roanoke, TX 76262
Vaquero Petr. Co.	1640 Capital Natl. Bk. Bldg.	Houston, TX 77002
Varco Oil & Gas Co.	900 The 600 Bldg.	Corpus Christi, TX 78401
Varn Petroleum Co.	Ste. 900, The 600 Bldg.	Corpus Christi, TX 78401
Vaughan Well Corp.	Box 509	Shamrock, TX 79079
Ventech Gas Processing, Inc.	Box 4261	Pasadena, TX 77502
Ventura Pipeline Corp.	8350 N. Cntrl. Expwy., Ste. 140	Dallas, TX 75206
Victoria Equip. & Supply Co.-P/L Div.	Box 3791	Victoria, TX 77901
Victoria Gas Corp.	Box 817	Edna, TX 77957
Virlar Exploration, Inc.	5701 Woodway, Ste. 300	Houston, TX 77057
Vulcan Materials Co.	Box 12283	Wichita, KS 67277
- W -		
W-D Producing Co.	Box 5394	Midland, TX 79701
W. Wilson Cor/Rla Energies, Inc. J V	511 West Texas	Midland, TX 79701
Wagner & Brown	Box 1714	Midland, TX 79702
Wainoco Oil & Gas Co.	665 Petroleum Twr.	Corpus Christi, TX 78474
Warpec Pipe Line, Inc.	900 Oil & Gas Bldg.	Wichita Falls, TX 76301
Warren Petroleum Co.	Box 1589	Tulsa, OK 74102
Waskom Gathering System, Inc.	Drawer A	Marshall, TX 75670
Wastex Co., Inc.	Box 386	Waskom, TX 75692
Weaver, W. Carlton	1820 Bank & Trust Tower	Corpus Christi, TX 78477
Webco Pipeline Co.	Box 1166	Corpus Christi, TX 78403
Wel - Gas, Inc. of Texas	1301 Dresser Bldg.	Dallas, TX 75201
West Cen - Tex Gas Co.	Box 790	Mineral Wells, TX 76067
West Stevens Gathering Sys., Inc.	50 Penn Place, Ste. 600	Oklahoma City, OK 73118
West Texas Gas, Inc.	223 Western United Life Bldg.	Midland, TX 79701
West Texas Gathering Co.	Box 3908	Odessa, TX 79760
Western Counties Gas Co., Inc.	Box 950	Midland, TX 79702
Western Gas Corp.	Box 392	Longview, TX 75601
Western Gas Interstate Co.	1st Intl. Bldg., Ste. 1800	Dallas, TX 75270
Western Petroleum Inc.	8515 Greenville, Ste. 202	Dallas, TX 75230
Westlake Natural Gasoline Co.	Box 1492	El Paso, TX 79978
WHB Exploration, Inc.	Box 103	Shreveport, LA 71161
Wheeler Gas, Inc.	Box 128	Miami, TX 79059
Williams Pipeline Co.	Box 2467	Corpus Christi, TX 78403
Wilson, W. Corp.	511 W. Texas	Midland, TX 79701
Wingate Transmission Gas Co.	Box 774	Baird, TX 79504
Winnie Pipeline Co.	Box 180	Winnie, TX 77665
Wood, McShane & Thams	Box 968	Monahans, TX 79756
World Producers, Inc.	2206 Southland Center	Dallas, TX 75201
Worldwide Energy Corp.	Drawer V	Freer, TX 78357
Wren Pipeline Co.	Box 4707	Victoria, TX 77901
WTG Exploration, Inc.	229 Western United Life Bldg.	Midland, TX 79701
- Y -		
Young, Marshall R., Oil Co.	750 W. 5th St.	Pt. Worth, TX 76102
Yucca Butte Corp.	2500 1st Natl. Bk. Bldg.	Dallas, TX 75202
- Z -		
Zapata Gathering Co.	Box 17439	San Antonio, TX 78217

OIL AND GAS DIVISION

TABLE NO. 26
REPORTS AND FORMS TO BE FILED BY PRODUCERS
TRANSPORTERS AND PROCESSORS OF CRUDE OIL, NATURAL GAS AND PRODUCTS

PRODUCING COMPANY REPORTS

Form F - 1 - Natural Gas Policy Act - Supplemental Application.

Form G - 1 - Gas Well Back Pressure Test Completion or Recompletion. Report and Log.

Form G - 5 - Gas Well Classification Report.

Form G - 6 - Application for Exception to Statewide Rules 28 and/or 29.

Form G - 7 - Forecast for the Production & Disposition of Gas Well Gas in Prorated Gas Fields in the State of Texas.

Form G - 9 - Gas Cycling Report.

Form G - 10 - Gas Well Status Report.

Form GT - 1 - Geothermal Production Test. Completion or Recompletion Report and Log.

Form GT - 2 - Producers Monthly Report of Geothermal Wells.

Form GT - 3 - Monthly Geothermal Gatherer's Report.

Form GT - 4 - Producer's Certificate of Compliance and Authorization to Transport Geothermal Energy and/or Natural Gas and/or Other Minerals.

Form GT - 5 - Application to Inject Fluid in Geothermal Resources.

Form H - 1 - Application to Inject Fluid into a Reservoir Productive of Oil or Gas.

Form H - 7 - Fresh Water Data Form.

Form H - 8 - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.

Form H - 9 - Operation in Hydrogen Sulfide Area Certificate of Compliance for Statewide Rule 36.

Form P - 1 - Producer's Monthly Report of Oil Wells.

Form P - 2 - Producer's Monthly Report of Gas Wells.

Form P1A & 2A - Producer's Monthly Report of Gas Disposition.

Form P1B & 2B - Producer's Monthly Report - (Commingling).

Form P - 3 - Report of Recovered Load Oil.

Form P - 4 - Producer's Certificate of Compliance and Authorization to Transport Oil or Gas from Lease.

Form P - 5 - Organization Report.

Form P - 6 - Request for Permission to Consolidate Leases.

Form P - 7 - Application for Discovery Allowable and New Field Designation.

Form P - 8 - Request for Clearance.

Form P - 9 - Tank Cleaning and Tank Bottom Transportation Authority.

Form P - 12 - Certificate of Pooling Authority.

Form P - 13 - Application of Landowner to Condition an Abandoned Well for Fresh Water Production.

Form P - 15 - Statement of Productivity of Acreage Assigned to Proration Units.

Form P - 17 - Application for Exception to Statewide Rules 26 and/or 27. (Commingling)

Form P - 18 - Monthly Skim Oil Report.

Form QB - Questionnaire for Fluid Injection into a Productive Reservoir.

Form R - 5 - Certificate of Compliance - Refining and Gasoline Plants. (Annual)

Form R - 6 - Certificate of Compliance - Cycling Plants. (Annual)

Form R - 8 - Application for Plant Effluent Disposal Permit.

Form T - 3 - Nomination for Purchase or Use of Gas.

Form T - 5 - Gauger - Tank Cleaning Request.

Form W - 1 - Application for Permit to Drill, Deepen or Plugback.

Form W - 1A - Substandard Acreage Drilling Unit Certification.

Form W - 2 - Oil Well Potential Test Completion, Recompletion Report and Log.

Form W - 3 - Plugging Report.

Form W - 4 - Application for Dual Completion.

Form W - 4A - Diagrammatic Sketch Showing Dual Completion Installation.

Form W - 5 - Packer Setting Affidavit.

Form W - 6 - Communication or Packer Leakage Test.

Form W - 7 - Bottom - Hole Pressure Report.

Form W - 9 - Monthly Net Gas - Oil Ratio Report on Oil Wells.

Form W - 10 - Oil Well Status Report.

Form W - 11 - Thirty Day Test for Marginal Wells.

Form W - 12 - Inclination Report.

Form W - 14 - Application to Dispose of Salt Water by Injection into a Porous Formation Not Productive of Oil or Gas.

Form W - 15 - Cementing Affidavit.

Form WH - 1 - Application for Salt Water Haulers Permit.

Form WH - 2 - Salt Water Haulers Bond.

Form WH - 3 - Salt Water Haulers Permit.

Form WH - 4 - Salt Water Haulers Permit - Vehicle Identification.

Form WH - 5 - Statement of Haulers Authority to Use an Approved Disposal System.

Form WH - 6 - Renewal Certificate for Salt Water Haulers Permit.

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REFINING COMPANY REPORTS

Form H - 8 - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.

Form P - 5 - Organization Report.

Form P - 9 - Tank Cleaning Permit.

Form R - 1 - Monthly Report and Operations Statement for Refineries.

Form R - 5 - Certificate of Compliance - Refining and Gasoline Plants. (Annual)

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PRESSURE MAINTENANCE PLANT REPORTS

Form R - 7 - Pressure Maintenance and Repressuring Plant Report. (For Plants which do not extract liquid hydrocarbons.) (Monthly)

RAILROAD COMMISSION OF TEXAS

PIPELINE COMPANY REPORTS

- Form H - 8** - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.
Form P - Annual Report (Common Carrier).
Form P - 3 - Report of Recovered Load Oil.
Form P - 5 - Organization Report.
P - 9 - Tank Cleaning Permit. (Tank Bottoms)
Form T - 1 - Monthly Transportation & Storage Report for Transporters, Storers, and/or Handlers of Crude Oil and/or Products.
Form T - 2 - Nomination for Purchase of Crude Oil. (Monthly)
Form T - 2A - Summary of Nominations for Purchases of Crude Oil. (Monthly)
Form T - 4 - Application for Permit to Operate or Continue to Operate Oil and Gas Pipe Lines in Texas. (Annually)
Form T - 4A - Permit to Operate Pipe Lines.
Form T - 4C - Pipe Line and Gathering System Form of Certification.
Form T - 5 - Gauger - Tank Cleaning Request.
Pipe Line Tariffs - Rates Charged for Gathering and/or Transporting Crude and/or Products. (1 Copy)

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TRUCKING COMPANY REPORTS

- Form H - 8** - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.
Form P - 5 - Organization Report.
Form T - 1 - Monthly Transportation and Storage Report for Transporters, Storers and/or Handlers of Crude Oil and/or Products.

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CARBON BLACK PLANT REPORTS

- Form C - 1** - Carbon Black Plant Report. (Monthly)
Form C - 2 - Application for Permit to Operate a Gas Carbon Black Plant.
Form C - 3 - Permit to Operate a Carbon Black Plant.
Form H - 8 - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.
Form P - 5 - Organization Report.

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RECLAIMING AND TREATING PLANT REPORTS

- Form H - 8** - Crude Oil, Gas Well Liquids or Associated Products Loss Report.
Form P - 5 - Organization Report.
Form R - 2 - Monthly Operations Report for Reclaiming and Treating Plants.
Permit - To Operate Reclaiming and Treating Plants.

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CYCLING PLANT REPORTS

- Form H - 8** - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.
Form P - 5 - Organization Report.
Form R - 3 - Monthly Report for Gas Processing Plants.
Form R - 4 - Gasoline Plant Report of Gas Injected. (Monthly)
Form R - 6 - Certificate of Compliance - Cycling Plant. (Annual)
Form T - 4 - Application for Permit to Operate or to Continue to Operate Oil or Gas Pipe Line. (Annual)
Form T - 4A - Permit to Operate Pipe Line.
Semi - Annual List of Oil Wells Connected.

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GAS PURCHASERS REPORTS

- Form H - 8** - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.
Form P - 5 - Organization Report.
Form T - 3 - Nominations for the Purchase or Use of Gas. (Monthly)
Form T - 4 - Application for Permit to Operate or to Continue to Operate Oil or Gas Pipe Lines in Texas. (Annual)
Form T - 4A - Permit to Operate Pipe Lines
Form T - 4C - Pipe Line and Gathering System Form of Certification.
Form T - 6 - Pipeline Company Report of Gas Exported from Texas. (Monthly)

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GASOLINE PLANT REPORTS

- Form H - 8** - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.
Form P - 5 - Organization Report.
Form R - 3 - Gasoline Plant Report - Operations Statement. (Monthly)
Form R - 4 - Gasoline Processing Plant Report of Gas Injected. (Monthly)
Form R - 5 - Certificate of Compliance - Refining and Gasoline Plant. (Annual)
Form R - 6 - Application for Certificate of Compliance - Cycling Plant. (Annual)
Form T - 4 - Application for Permit to Operate or Continue to Operate Oil or Gas Pipe Line. (Annual)
Form T - 4A - Permit to Operate Pipe Line.
Semi - Annual List of Oil Wells Connected.

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TABLE NO. 27
GENERAL MARKET DEMAND ORDERS FOR 1979

Month	Market Demand Order Number	MARKET DEMAND FACTOR	
		Statewide	Other
January	20-70,450	100.0%	A, B, C, & D
February	20-70,740	100.0%	A, B, C, & D
March	20-61,060	100.0%	A, B, C, & D
April	20-71,460	100.0%	A, B, C, & D
May	20-71,835	100.0%	A, B, C, & D
June	20-72,280	100.0%	A, B, C, & D
July	20-72,550	100.0%	A, B, C, & D
August	20-72,675	100.0%	A, B, C, & D
September	20-73,086	100.0%	A, B, C, & D
October	20-73,357	100.0%	A, B, C, & D
November	20-73,687	100.0%	A, B, C, & D
December	20-73,896	100.0%	A, B, C, & D

A - East Texas Field 86.0%

B - Kelly-Snyder Field 86.0%

C - Various Fields in RRC District 3 set at 80.0%
(See Statewide Order for specific field.)

D - Rice Brothers (Canyon) Field 25.0%

RAILROAD COMMISSION OF TEXAS

TABLE NO. 28

FIELDS EXEMPT FROM APPLICATION OF MARKET DEMAND FACTOR
IN 1979

DISTRICT 1: Bear Creek; Calliham; Cedar Creek; Chapman Abbott; Chittim (Austin Chalk); Coughran (Buda); Dale-McBride; Darst Creek (Buda); Darst Creek (Edwards); Dubose (Edwards -A-); Dunlap; Fashing (Edwards Lime -A-); Green Branch; La Vernia; La Vernia (Austin Chalk Crevice); Larremore; Lentz; Loma Alta; Luling-Branyon; Lytton Springs; Minerva-Rockdale; Muil; Pearsall (Austin Chalk); Pearsall (Navarro Sand); Peg, N. (Austin Chalk); Rodriquez (Shallow); Sacatosa (Navarro); Salt Flat; San Jose; Saspamco; Somerset; Spiller; Stulting; Taylor-Ina; Tenny Creek; Thrall; Yoast.

DISTRICT 2: A-B-R (Wilcox 2nd, Massive); Appling, N. (Melbourne); Appling, N. (Melbourne Seg. B); Appling, N. (Sells Sand); Berclair (2200 Frio); Blanconia; Boehm (5300 Sand); Burnell, S.; Clayton (Slick 6500); Coletto Creek; Coletto Creek (2800); Coletto Creek (4700); Diamond Half; Dirks; Gottschalt; Green Lake; Green Lake (Greta); Hailey (Hockley Sand); Hysaw; Jay Welder; La Rosa, West (5800 Sand); Little Kentucky; Matagorda Bay; Mauritz, East (6500); Melon Creek; Mission River; Mt. Lucas; Mt. Lucas (McIver Sand); Mt. Lucas (Vicksburg); Mt. Lucas (V-4 Sand); Mt. Lucas (2500); Normanna; Oakville; Papalote, E. (3250); Papalote, E. (3250 -B-); Plummer-Wilcox (Mackhank); Pridham Lake; Pridham Lake (Catahoula); Pridham Lake (Tyng); Pridham Lake, West; Pridham Lake, W. (Catahoula); Pridham Lake, W. (Tyng); Pridham Lake, W. (4500); Pridham Lake (Miocene 2900); Pridham Lake (4300); Pridham Lake (4562); Ray; Refugio Fox (3700); Refugio Old; Schwartz; Swinney Switch (Hockley, Upper); Telferner; Texam, E. (Chernosky); Tuleta; Tulsita; Tynan; Vienna; West Ranch (Benneview, NE); West Ranch (Greta); White Creek; White Creek, E. (Hockley -C-); White Creek, S.; Wolf Point (Kopnicky -B-); Wyrick; Yougeen.

DISTRICT 3: Alta Loma; Arriola; Bammel (6200 Cockfield); Bancroft, N. (Wilcox); Barbers Hill; Batson New; Batson Old; Beaumont, W.; Beech Creek, N.; Bender (Y-2); Big Creek; Big Hill; Blue Ridge; Blue Ridge, N. (Vicksburg); Boling; Boling (Iago); Boling (Segment A); Boling, S.; Brenham; Bryan Mound; Buna, N. (Yegua #7); Camp Eleven; China, S.; Cleveland, N.; Cotton Lake, S.; Damon Mound; Danbury Dome; Dayton, N.; Dayton, N. (Yegua EY-1); Dayton, N. (5000 Sand); Dyersdale; Esperson Dome; Esperson Dome, S.; Esperson Dome (Vicksburg); Eureka Heights; Fairbanks; Gillock; Gillock (Big Gas); Gillock, S.; Goose Creek; Hankamer (Miocene Sand); High Island; Hitchcock; Hitchcock (4600); Hitchcock (6500); Hoskins Mound; Housh; Houston, S. (Miocene); Houston, S. (Oligocene); Hull; Hull (Cook Mountain); Humble; Humble Light; Humble, NW. (Yegua, Upper); Hutchins, S.; Hutchins-Kubela (Kubela Sand); Joes Lake; Joyce Richardson; Kirby; Kuhlman; Lane City; Liberty, S.; Liberty, S. (EY-4C); Liberty, S. (EY-5); Lost Lake; Louise; Markham; Merchant (EY-1 Reservoir); Merchant (EY-1B Reservoir); Merchant (EY-3 Reservoir); Merchant N.E. (EY-1); Millican Dome; Moores Orchard; Moores Orchard (Mio. & Frio); Mykawa; Mykawa New; Nash Dome; Olive; Orange; Phoenix Lake; Pickett Ridge; Pierce Junction; Port Neches; Port Neches, N.; Prasifka; Prasifka (Segment North); Ramers Island; San Jacinto, S. (Cockfield 1st); Sandy Point; Saratoga; Saratoga, W.; Sour Lake; Spindletop; Stratton Ridge, S.; Stratton Ridge, S. (Brock Sand); Stratton Ridge, S. (Het); Turtle Bay; Turtle Bay, E.; West Columbia; West Columbia, Deep; West Columbia, New.

OIL AND GAS DIVISION

DISTRICT 4: Aguilares (Zone 3-A); Alfred; Alta Mesa (Garcia Sand); Armstrong, S.; Aviators; Benavides; Bishop; Boycott (Latham Sand); Charamousca; Clara Driscoll; Coastal; Cody (4000 Sand); Cole, West; Conchudo (Lopez Sand); Dee Davenport; Dulup; Eagle Hill; East (Segment East); El Tanque; Escobas; Flores (Sullivan, Upper); Flour Bluff; Flour Bluff (Phillips); Govt. Wells, N.; Govt. Wells, S.; Gregg Wood, S. (3950); Guerra; Holbein; Jennings; Joe Moss; Joe Moss (500 Sand); Killam; Kreis; La Gloria (Atlee -B- Zone); La Gloria (Hammond Zone); Labbe; Labbe (Cole Sand); Labbe (Govt. Wells); Las Animas-Lefevre; Laurel (Rosenburg); Lopez; Lou Ella; Luby; Luby (C 2); Luby (D); Lundell (Queen City #4); McGloin (Basal Frio Sand); Midway (Main Midway Sand); Midway (Patrick); Mills Bennett (F Sand Seg. 3); Minnie Bock; Mirando City; Moca; Neuhaus; Nichols; Penitas (Martin Sand); Peters; Plymouth; Plymouth (Greta Stringer); Plymouth (Main Greta Sand); Plymouth, E.; Plymouth (Magnolia First); Plymouth (5100); Plymouth (5400 -A-); Plymouth (5470); Plymouth (5470, S. Seg.); Plymouth (5500 Stray); Plymouth (5530); Plymouth (5730); Plymouth (6000); Plymouth (6000 -B- Sand); Plymouth (6100 Sand); Plymouth (6400); Plymouth (6500 -A-); Potrero Lopena (7500 Sand); Ramada, S. (2900); Rancho Solo; Ricaby; Richard King; Richard King (5600 Upper); Rio Grande City; Rooke; Sam Fordyce; San Pablo; Saxet; Saxet (Frio); Sejita, E.; Sejita, E. (Zone 10-A); Sejita, E. (Zone 11-B); Seventy-Six, S.; Shield; Shield (Miocene); Sinton, N. (Shallow); Sinton, W.; Sinton, W. (A Sand Seg. B); Sinton, W. (Shallow); Sinton, W. (4400 Sand Seg. A); Sinton, W. (4400 Sand Seg. B); Southland; Squire; Squire (Pettus); Squire (Squire); Squire (Yegua); Taft, W. (Sinton Sand); Taft, W. (4000 Sand); Tarancahuas; Thomas Lockhart; Weil, Willmann; Yturria; Zone 21-B Trend (Oil).

DISTRICT 5: Bazette; Buffalo; Calvert; Corsicana (Shallow); Cow Bayou; Currie; Deer Creek; Flag Lake; Grand Saline; Great Western; Honest Ridge; Lott; Mexia; Negro Creek; Normangee-Flynn; Oakwood Dome (Woodbine); Pickton; Powell; Reiter (950); Richland; Satin; Stewards Mill (Rodessa); Sulphur Bluff; Van (Shallow); Wieland; Wortham.

DISTRICT 6: Bethany (Glen Rose 4300); Bethel (Woodbine); Bethel (Woodbine FB-1); Boggy Creek; Carthage, S. (Pettit, Upper); Cayuga; Earl-Lee; Ginter; Henderson (Rusk Co. Pettit); Henderson (Rusk Co. Travis Peak); John C. Robbins (Pettit); Kildare; Longwood (Goodland Lime); Marion County (Shallow); Mooringsport (Lime); Navarro Crossing; New Hope; New Hope (Bacon Lime); New Hope (Hill Sand); Pine Mills (Woodbine); Pine Mills (Woodbine Wagoner); Potter; Purt; Rodessa (Dees Young); Rodessa (Gloyd); Rodessa (Hill); Rodessa (Jefferson-Gloyd); Salmon (Sub-Clarksville); Slocum; Stone (Woodbine); Trice (Woodbine); Waskom (Bell Zone); Waskom (Rodessa 4800); Winnsboro (Byrd).

DISTRICT 7B: Amity; Booth (Caddo); Brown County Regular; Callahan County Regular; Carlile; Coleman County Regular; Comanche County Regular; Cook Ranch; Day & Griffin (Marble Falls); Desdemona; Diane (Congl.); Eastland County Regular; Erath County Regular; Fragosa; Gilcrease (600 Sand); Harbaugh; Haskell County Regular; Hill (Lake Sand); Humphrey-Chapman; Jones County Regular; Lake Kirby; Lawson; Lewis Steffens; Loving; Manning-Harrington (Strawn); Maxwell (Morris Sand); McCaulley; McKnight (Caddo); Merkel; Morrisett (Tannehill, Lo.); Mugginsville (Ellenburger); Nolan County Regular; Novice; Oplin, SE. (Ellenburger); Palo Pinto County Regular; Riddle (Swastika); Rotan; Royston; Santa Anna (Fry Sand); Saxon-Guion (McMillan Sand); Scranton; Shackelford County

RAILROAD COMMISSION OF TEXAS

Regular; Shep (Fry Sand, Upper); Shep (Gray Sand); Stamford, W.; Stephens County Regular; Swan (Saddle Creek); Taylor (Mississippi); Taylor County Regular; Templeton (Gray); Throckmorton County Regular; Wagley (Tannehill Sand); Wimberly (Flippen Sand Unit); Wimberly (Gunsight Unit); Wimberly (Hope Unit, Lower); Woolridge (Cross Cut Sand); Wright.

DISTRICT 7C: Barnhart; Beddo; Big Lake; Block 47 (Shallow); Butler (Canyon); Clara Couch; Crockett; Fort Chadbourne; Freeman; Grayson; I.A.B., South (Canyon); Irion; J. S. (Wolfcamp, Lower); McCamey; Patsy; Shannon (Grayburg); World.

DISTRICT 8: Abell; Abell, NW. (McKee Sand); Abell (Waddell); Battleaxe (Delaware); Block 31 (Devonian); Cayanosa (Wolfcamp); Crane Cowden; Dollarhide (Clearfork); Dollarhide (Devonian); El Mar (Delaware); Fort Stockton (Seven Rivers); Henderson; Hendrick; Herrell, E. (Queen Sand); Iatan, N.; Kermit; Lehn-Apco (1600); Littman (San Andres); Mason; Masterson; Monroe; Netterville; Oates; Payton; Pecos Valley (High Gravity); Pecos Valley (Low Gravity); Scarborough; Shearer; Stateline (Ellenburger); Taylor Link; Toborg; Ward, S.; Wheat; White and Baker; Yates (Smith Sand).

DISTRICT 8A: Bronco (Miss.); Bronco (Siluro-Devonian); Bronco (Wolfcamp); Carter-New Mexico (San Andres); Hobbs, E. (4400); Kelly-Snyder (Cisco Sand); Polar, E. (Pennsylvania); Sharon Ridge (1700); Tex-Mex.

DISTRICT 9: Allar; Antelope (Mississippi Lime); Archer County Regular; Baylor County Regular; Bindle (Ellenburger); Birdwell (Pool); Bonita; Bryson, E.; Bryson, N.; Bryson, S. (Caddo, Middle); Buck-Baker (2400 Sand); Burns-Ragland (Mississippi Lime); Burns-Ragland (Strawn); Caudle; Cherrykirk (Strawn); Clay County Regular; Conner (Mississippi Lime); Consolidated Pool; Cooke County Regular; Dodson; Edmonds; Electra, SW. (2100 Res.); Ellis (Gunsight); Foard County Regular; Garvey; Gatewood; Hildreth (Conglomerate 2 Unit); Holliday; Holliday, E.; Hull-Silk-Sikes; Hunter Brothers (Strawn); Jack County Regular; James; Johnson; Joy (Mississippi Lime); K-M-A; K-M-A (Ellenburger); Kerlyn-Loving; Knight; Lester; Lupton-McLester; Matlock; McElreath, S. (Strawn 4000); Montague County Regular; Murray (Caddo); Murray (Mississippi); Myers; National (Canyon Lime); National (Ellenburger); Rendham (Mississippi); Rock Crossing (Ellenburger); Sandusky, S. (Oil Creek); Sewell (Caddo Pool); Sewell (Marble Falls); Sewell (Strawn); Seymour Pool; Spring Creek (Miss. Lime, Upper); Taylor; Waggoner-Milham (Cisco Sand); Warren (Strawn); Weston (Mississippi); Wichita County Regular; Wilbarger County Regular; Williamson; Wilson; Wood-Milham (Cisco); Young County Regular.

DISTRICT 10: P.E.I. (Morrow, Lower); Panhandle Field (includes Panhandle Osborne Area Field, Panhandle Carson County Field, Panhandle Collingsworth County Field, Panhandle Gray County Field, Panhandle Hutchinson County Field, Panhandle Moore County Field, and Panhandle Wheeler County Field); Panhandle (Red Cave), Panhandle Potter County.

OIL AND GAS DIVISION

TABLE NO. 20
 PRODUCTION STATISTICS BY COUNTY FOR THE YEAR 1978

COUNTY NAME	DIST	GAS WELL GAS MCF	CONDENSATE BBL	CRUDE OIL BBL	CASINGHEAD MCF
ANDERSON	6	6,076,360	62,098	4,008,597	8,951,223
ANDREWS	8	4,226,957	29,472	41,563,603	29,777,776
ANGELINA	6	483,961	1,962	322	11
ARANSAS	4	14,203,191	247,357	440,102	984,793
ARCHER	9	0	0	3,591,612	878,234
ARMSTRONG	10	0	0	0	0
ATASCOSA	1	19,426,375	92,639	1,822,828	7,110,208
AUSTIN	3	7,257,966	183,150	911,368	261,255
BAILEY	8A	0	0	0	0
BANDERA	1	0	0	0	0
BASTROP	1	0	0	130,997	78,843
BAYLOR	9	0	0	393,955	35,484
BEE	2	30,384,078	187,175	813,869	1,558,529
BELL	1	0	0	0	0
BEXAR	1	24,387	0	278,049	7,555
BLANCO	1	0	0	0	0
BORDEN	8A	0	0	9,060,918	9,562,456
BOSQUE	5	0	0	0	0
BOWIE	6	1,608,654	83,414	18,261	8,815
BRAZORIA	3	218,251,901	991,298	20,886,269	19,556,959
BRAZOS	3	204,686	998	2,130,553	1,229,197
BREWSTER	8	0	0	0	0
BRISCOE	10	0	0	0	0
BROOKS	4	113,795,202	179,287	786,941	3,263,385
BROWN	7B	3,687,190	14,790	400,870	2,712,451
BURLESON	3	417,609	3,385	1,396,132	1,489,007
BURNET	1	0	0	0	0
CALDWELL	1	74,035	525	1,813,983	1,565,509
CALHOUN	2	33,078,457	153,286	916,809	5,857,658
CALLAHAN	7B	2,831,013	6,849	774,388	2,331,466
CAMERON	4	6,794,350	12	3,286	12
CAMP	6	2,829,960	0	389,470	40,770
CARSON	10	79,141,581	66	1,337,496	18,255,379
CASS	6	19,762,451	14,654	814,856	2,258,473
CASTRO	10	0	0	0	0
CHAMBERS	3	57,073,305	693,659	11,064,583	53,842,003
CHEROKEE	6	10,792,938	63,478	2,004,014	1,366,863
CHILDRESS	10	0	0	10,561	1,579
CLAY	9	80,321	852	2,134,535	1,855,694
COCHRAN	8A	5,090,029	13,228	11,979,522	5,960,869
COKE	7C	1,813,129	8,460	2,828,311	10,634,074
COLEMAN	7B	5,818,850	19,496	941,608	3,640,105
COLLIN	5	0	0	0	0
COLLINGSWORTH	10	3,950,027	152	18,657	185,067
COLORADO	3	50,959,564	365,534	350,607	1,622,242
COMAL	1	0	0	0	0
COMANCHE	7B	1,979,456	3,177	49,639	266,831
CONCHO	7C	1,285,688	696	180,255	223,758
COOKE	9	299,190	2,633	4,020,633	1,765,933
CORYELL	7B	0	0	0	0
COTTLE	8A	4,430,428	50,191	213,670	79,708
CRANE	8	51,450,448	75,842	32,624,578	117,962,779
CROCKETT	7C	81,008,509	327,901	4,565,893	12,295,085
CROSBY	8A	0	0	452,559	7,918
CULBERSON	8	4,463,401	0	364,454	403,795
DALLAM	10	67,744	0	0	0
DALLAS	5	0	0	0	0
DAWSON	8A	0	0	6,866,569	4,154,880
DEAF SMITH	10	0	0	0	0
DELTA	5	0	0	0	0
DENTON	9	2,633,097	982	13,723	4,202
DE WITT	2	30,840,800	390,691	499,289	1,079,590
DICKENS	8A	0	0	163,859	8,660
DIMMIT	1	12,378,668	88,287	3,286,414	9,686,083
DONLEY	10	54,046	0	0	0
DUVAL	4	39,192,969	51,168	4,349,103	5,472,586
EASTLAND	7B	6,627,004	17,712	942,882	7,325,186
ECTOR	8	57,779,822	90,832	55,799,238	60,742,036
EDWARDS	1	12,069,799	5,051	2,807	61
ELLIS	5	0	0	2,996	56
EL PASO	8	0	0	0	0
ERATH	7B	3,373,723	5,501	11,309	63,834
FALLS	5	212,906	653	15,749	2,425
FANNIN	5	0	0	0	0
FAYETTE	3	81,484	6,423	1,614,082	631,717
FISHER	7B	365,537	2,595	4,181,555	7,117,673
FLOYD	8A	0	0	1,047	215
FOARD	9	159,594	0	219,335	29,677
FORT BEND	3	16,664,628	108,494	9,806,208	10,977,792
FRANKLIN	6	16,937,363	0	1,767,683	168,972
FREESTONE	5	47,488,674	98,846	76,502	73,636
FRIO	1	3,988,900	9,456	4,505,645	3,146,417
GAINES	8A	5,301,262	5,372	62,091,695	38,632,363
GALVESTUN	3	154,948,495	1,457,831	5,038,532	16,417,810
GARZA	8A	0	0	6,847,327	1,132,227

RAILROAD COMMISSION OF TEXAS

TABLE NO. 29 - Continued
 PRODUCTION STATISTICS BY COUNTY FOR THE YEAR 1979

COUNTY NAME	DIST	GAS WELL GAS MCF	CONDENSATE BBL	CRUDE OIL BBL	CASINGHEAD MCF
GILLESPIE	1	0	0	0	0
GLASSCOCK	8	234,431	96,274	4,242,106	7,753,155
GOLIAD	2	20,320,171	84,248	881,403	1,281,950
GONZALES	1	2,231,670	27,518	545,776	341,281
GRAY	10	29,897,112	10,608	4,331,780	10,390,269
GRAYSON	9	7,064,340	38,797	3,881,755	5,316,185
GREGG	6	9,511,671	83,570	44,659,782	14,609,504
GRIMES	3	1,371,581	24,412	9,529	6,382
GUADALUPE	1	154,683	1,554	1,715,449	1,038,611
HALE	8A	0	0	8,807,174	1,152,724
HALL	10	0	0	0	0
HAMILTON	7B	238,348	566	7,869	1,129
HANSFORD	10	54,968,973	81,133	337,056	2,588,644
HARDEMAN	9	12,265	9	850,413	342,365
HARDIN	3	4,288,907	107,533	2,971,285	2,562,847
HARRIS	3	33,195,533	253,645	14,536,339	38,314,002
HARRISON	6	27,862,015	129,817	835,157	1,376,836
HARTLEY	10	10,007,816	0	0	0
HASKELL	7B	0	0	1,393,975	358,997
HAYS	1	0	0	0	0
HEMPHILL	10	172,373,649	970,218	633,943	13,547,947
HENDERSON	5	24,502,441	91,951	3,756,768	25,506,890
HIDALGO	4	109,658,948	1,664,344	119,653	397,538
HILL	5	0	0	767	12
HOCKLEY	8A	509,374	4,850	45,259,624	19,179,064
HOOD	7B	3,045,148	8,536	1,603	12,272
HOPKINS	5	6,615,216	116,860	1,504,210	2,655,803
HOUSTON	6	8,584,293	48,639	1,062,632	959,563
HOWARD	8	817	0	14,547,456	6,870,756
HUOSPETH	8	0	0	0	0
HUNT	5	304,838	4,245	0	0
HUTCHINSON	10	36,592,980	5,464	2,565,429	19,247,578
IRION	7C	5,375,512	107,893	2,756,976	9,644,987
JACK	9	21,194,690	112,821	2,125,078	8,559,894
JACKSON	2	31,763,838	128,343	11,422,611	15,346,645
JASPER	3	680,881	64,073	614,229	889,915
JEFF DAVIS	8	0	0	0	0
JEFFERSON	3	63,893,410	1,200,278	3,819,880	4,051,198
JIM HOGG	4	16,950,127	15,686	499,036	957,753
JIM WELLS	4	121,107,960	517,041	1,495,945	10,853,171
JOHNSON	5	0	0	0	0
JONES	7B	55,936	698	1,620,327	619,261
KARNES	2	20,207,030	184,003	800,651	5,956,760
KAUFMAN	5	0	0	192,758	209,041
KENDALL	1	0	0	0	0
KENEDY	4	57,047,499	170,552	294,342	1,383,915
KENT	8A	0	0	13,106,087	8,285,835
KERR	1	0	0	0	0
KIMBLE	7C	335,129	477	4,509	3,037
KING	8A	1,822,535	48,467	3,752,872	279,958
KINNEY	1	0	0	0	0
KLEBERG	4	325,855,830	497,403	3,508,544	8,105,999
KNOX	9	0	0	738,101	171,634
LAMAR	5	0	0	0	0
LAMB	8A	1,557,451	3,994	1,124,130	148,375
LAMPASAS	7B	0	0	0	0
LA SALLE	1	5,136,691	40,004	351,116	316,921
LAVACA	2	42,260,132	352,740	418,078	2,182,256
LEE	3	5,395,964	407,573	6,016,657	6,285,872
LEON	5	3,680,185	11,288	255,250	357,060
LIBERTY	3	8,803,536	113,764	3,936,637	2,891,377
LIMESTONE	5	11,271,401	23,638	134,630	7,263
LIPSCOMB	10	47,558,207	276,251	990,501	7,597,544
LIVE OAK	2	44,206,700	591,236	684,640	2,723,880
LLANO	1	136,121	640	0	0
LOVING	8	45,843,070	1,890	1,081,613	1,823,968
LUBBOCK	8A	0	0	1,285,952	159,356
LYNN	8A	0	0	275,896	71,982
MCCULLUCH	7C	596,564	783	14,696	24,338
MCLENNAN	5	0	0	1,398	22
MC MULLEN	1	26,823,427	97,538	647,689	366,782
MAHON	3	6,350,020	70,582	829,367	822,603
MARION	6	6,544,240	36,867	427,322	783,912
MARTIN	8	60,357	265	9,283,261	13,669,769
MASON	1	0	0	0	0
MATAGORDA	3	107,391,226	1,071,133	2,238,110	9,663,362
MAVERICK	1	5,994,112	62,383	1,292,809	558,325
MEDINA	1	136,649	0	230,718	70,806
MENARD	7C	272,514	98	148,846	18,584
MIDLAND	8	37,749,379	803,224	6,188,648	22,362,750
MILAM	1	281,699	198	217,610	89,758
MILLS	7B	0	0	0	0
MITCHELL	8	273,905	0	5,984,728	3,496,327
MONTAGUE	9	435,465	5,875	2,274,703	2,268,165
MONTGOMERY	3	6,438,677	59,712	20,829,753	30,040,102

OIL AND GAS DIVISION

TABLE NO. 29 - Concluded
 PRODUCTION STATISTICS BY COUNTY FOR THE YEAR 1970

COUNTY NAME	DIST.	GAS WELL GAS MCF	CONDENSATE BBL	CRUDE OIL BBL	CASINGHEAD MCF
MOORE	10	176,278,915	3,074	383,317	4,527,969
MORRIS	6	0	0	0	0
MOTLEY	8A	0	0	165,809	17,372
MCCORDCHES	6	37,214,228	20,736	16,754	3,710
NAVARRO	5	6,899,479	134,158	747,552	522,695
NEWTON	3	884,238	7,959	613,216	696,428
NOLAN	7B	422,900	2,753	2,289,566	3,731,376
NUECES	4	148,488,494	777,949	2,795,143	6,735,979
OCHILTREE	10	33,182,553	114,313	2,341,928	5,409,459
OLDHAM	10	1,085,236	0	575,870	41,688
ORANGE	3	2,144,112	16,285	721,445	274,536
PALO PINTO	7B	26,882,676	108,027	283,348	2,103,288
PANDLA	6	129,027,668	1,082,004	614,183	2,988,278
PARKEE	7B	49,256,402	188,804	54,321	188,220
PARNER	10	0	0	0	0
PECOS	8	469,375,668	825,518	50,512,922	22,145,724
POLK	3	17,062,218	504,090	1,185,399	1,088,989
POTTEK	10	64,823,663	1,252	394,562	1,256,312
PRESIDIO	8	0	0	0	0
RAINS	5	3,575,559	0	0	0
RANDALL	10	0	0	0	0
REAGAN	7C	1,172,576	21,618	6,374,188	28,725,778
REAL	1	0	0	0	0
RED RIVER	6	2,308	202	28,990	64
REEVES	8	107,060,957	115,162	1,099,084	3,628,962
REFUGIO	2	84,295,352	82,632	31,430,931	58,876,281
ROBERTS	10	59,837,986	425,885	453,106	3,403,774
ROBERTSON	5	1,534,090	377	10,968	47
ROCKWALL	5	0	0	0	0
RUNNELS	7C	1,555,115	32,872	1,809,795	2,039,364
RUSK	6	27,483,104	228,143	15,213,918	6,587,737
SABINE	6	0	0	0	0
SAN AUGUSTINE	6	0	0	0	0
SAN JACINTO	3	3,752,711	93,605	79,662	59,458
SAN PATRICIO	4	44,457,123	1,129,201	2,784,482	5,989,823
SAN SABA	7B	0	0	0	0
SCHLIFICHER	7C	17,302,618	103,804	813,590	2,596,958
SCURRY	8A	0	0	48,187,208	62,539,070
SHACKELFORD	7B	4,090,896	20,201	1,929,573	4,527,975
SHELBY	6	3,545,994	16,248	23,864	142,012
SHERMAN	10	51,214,887	30,925	142,090	361,027
SMITH	6	11,066,160	66,258	3,569,889	1,479,351
SOMERVELL	7B	27,500	0	0	0
STARR	4	45,684,610	317,475	2,168,880	6,032,623
STEPHENS	7B	8,900,603	39,034	4,305,610	6,546,994
STERLING	8	6,963,096	44,859	1,918,072	19,395,769
STONEWALL	7B	0	0	4,390,440	1,983,564
SUTTON	7C	68,776,136	148,998	66,817	30,549
SWISHER	10	0	0	0	0
TARRANT	5	3,421	0	0	0
TAYLOR	7B	622,758	6,152	2,631,303	2,687,956
TERRELL	7C	27,933,206	27,469	20,570	121,733
TERRY	8A	3,452,414	387	12,718,569	3,332,805
THROCKMORTON	7B	218,461	8,019	1,599,175	1,354,481
TITUS	6	0	0	2,083,109	15,075
TOM GREEN	7C	2,053,258	19,519	1,924,363	4,066,461
TRAVIS	1	0	0	2,127	83
TRINITY	3	30,564	736	3,084	17,790
TYLER	3	11,031,957	201,396	356,924	553,964
UPSHUR	6	13,937,111	228,249	1,252,443	321,093
UPTON	7C	12,987,092	468,473	10,548,355	27,391,045
UVALDE	1	0	0	0	0
VAL VERDE	1	9,342,374	0	3,297	19
VAN ZANDT	5	11,619,422	50,116	8,131,466	4,427,438
VICTORIA	2	26,798,420	114,764	2,140,679	3,339,068
WALKER	3	1,085,866	11,396	3,237	47
WALLER	3	251,599,989	62,218	62,555	2,000,921
WARD	8	188,638,598	975,460	7,934,188	16,118,050
WASHINGTON	3	167,112	18,180	229,464	76,794
WEBB	4	91,422,959	618,182	1,252,968	485,478
WHARTON	3	47,534,759	132,049	3,427,253	16,785,604
WHEELER	10	103,410,983	253,833	1,410,712	1,911,062
WICHITA	9	0	0	6,087,815	587,685
WILBARGER	9	11,257	0	1,960,161	171,872
WILLACY	4	16,529,757	67,160	1,311,589	9,985,961
WILLIAMSON	1	0	0	20,935	319
WILSON	1	641,362	30,193	674,508	173,106
WINKLER	8	161,186,670	665,766	8,634,052	38,396,493
WISE	9	65,134,421	189,570	2,126,608	10,347,382
WOOD	6	19,112,468	214,186	28,435,803	26,301,933
YOAKUM	8A	0	0	67,345,328	39,790,823
YOUNG	9	3,197,096	19,741	2,546,574	4,154,591
ZAPATA	4	83,738,284	74,084	180,721	283,003
ZAVALA	1	5,547,503	5,462	1,018,919	1,677,386
TOTAL		5,775,570,824	28,300,993*	978,544,145	1,340,247,339

* Gross Gas Production Includes Extraction Loss (Shrinkage) for Recovered Hydrocarbon Liquids.

TABLE NO. 30
ANNUAL PRODUCTION BY DISTRICT
 (Year 1979)

DIST.	HYDROCARBON LIQUID (BBL)	GAS WELL GAS (MCF)	CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-80 (BBL)
1	645,677	104,588,605	26,248,556	18,564,752	803,851,747
2	2,254,018	360,490,014	97,841,219	49,950,688	2,228,415,400
3	8,242,889	1,082,540,066	224,048,665	116,654,997	6,931,795,172
4	6,140,026	1,231,570,693	61,084,369	22,025,698	2,938,391,905
5	521,334	114,543,983	8,539,109	11,046,235	937,910,492
6	2,391,998	352,833,450	73,103,236	49,910,722	2,048,505,606
6E	-----	-----	19,734,890	60,149,175	4,563,864,860
7B	447,192	117,145,887	47,557,869	27,873,363	1,680,227,930
7C	1,471,916	235,127,600	96,284,293	29,041,676	1,512,356,516
8	3,515,042	1,130,367,937	365,258,113	244,644,305	9,255,384,281
8A	121,569	20,527,393	195,367,027	299,807,445	6,471,746,599
9	376,138	101,343,245	36,455,274	32,948,555	2,821,488,093
10	2,173,194	924,491,951	88,724,719	15,926,534	1,542,225,303
TOTAL	28,300,993	5,775,570,824	1,340,247,339	978,544,145	43,736,163,904

Gross Gas Production Includes Extraction Loss (Shrinkage) for Recovered Hydrocarbon Liquids.

RAILROAD COMMISSION OF TEXAS

RAILROAD COMMISSION DISTRICT OFFICES & DIRECTORS

DISTRICTS NO. 1 & 2

ROBERT E. BEATTY, JR., *District Director*, 812 Milam Bldg., San Antonio, Texas 78205. Telephone: (512) 227 - 1313. Atascosa, Bandera, Bastrop, Bee, Bell, Bexar, Blanco, Burnet, Caldwell, Calhoun, Comal, DeWitt, Dimmitt, Edwards, Frio, Gillespie, Goliad, Gonzales, Guadalupe, Hays, Jackson, Karnes, Kendall, Kerr, Kinsey, LaSalle, Lavaca, Live Oak, Llano, McMullen, Mason, Maverick, Medina, Milam, Real, Refugio, Travis, Uvalde, Val Verde, Victoria, Williamson, Wilson and Zavala.

DISTRICT NO. 3

ROBERT A. TAYLOR, *District Director*, 5200 Mitchelldale, Suite E-16, Houston, Texas 77092. Telephone: (713) 688-3461. Austin, Brazoria, Brazos, Burleson, Chambers, Colorado, Fayette, Fort Bend, Galveston, Grimes, Hardin, Harris, Jasper, Jefferson, Lee, Liberty, Madison, Matagorda, Montgomery, Newton, Orange, Polk, San Jacinto, Trinity, Tyler, Walker, Waller, Washington and Wharton.

DISTRICT NO. 4

THOMAS G. POST, *District Director*, P. O. Box 1821, Corpus Christi, Texas 78403. Telephone: (512) 882-2539. Aransas, Brooks, Cameron, Duval, Hidalgo, Jim Hogg, Jim Wells, Kenedy, Kleberg, Nueces, San Patricio, Starr, Webb, Willacy and Zapata.

DISTRICTS NO. 5 & 6

JIM H. MORROW, *District Director*, 619 Henderson, Kilgore, Texas 75662. Telephone: (214) 984-3026. Anderson, Angelina, Bosque, Bowie, Camp, Cass, Cherokee, Collin, Dallas, Delta, Ellis, Falls, Fannin, Franklin, Freestone, Gregg, Harrison, Henderson, Hill, Hopkins, Houston, Hunt, Johnson, Kaufman, Lamar, Leon, Limestone, McLennon, Marion, Morris, Nacogdoches, Navarro, Panola, Rains, Red River, Robertson, Rockwall, Rusk, Sabine, San Augustine, Shelby, Smith, Tarrant, Titus, Upshur, Van Zandt and Wood.

DISTRICT NO. 7B

BILL R. HALL, *District Director*, P. O. Box 1681, Abilene, Texas 79604. Telephone: (915) 677-3545. Brown, Callahan, Coleman, Comanche, Coryell, Eastland, Erath, Fisher, Hamilton, Haskell, Hood, Jones, Lampasas, Mills, Nolan, Palo Pinto, Parker, San Saba, Shackelford, Somervell, Stephens, Stonewall, Taylor and Throckmorton.

DISTRICT NO. 7C

ALVIN J. RASCHKE, *District Director*, P. O. Box 2141, San Angelo, Texas 76902. Telephone: (915) 653-6776. Coke, Concho, Crockett, Irion, Kimble, McCullough, Menard, Reagan, Runnels, Schleicher, Sutton, Terrell, Tom Green and Upton.

DISTRICT NO. 8

ARCHIE P. FARR, *District Director*, P. O. Box 2110, Midland, Texas 79702. Telephone: (915) 684-5581. Andrews, Brewster, Crane, Culberson, Ector, El Paso, Glasscock, Howard, Hudspeth, Jeff Davis, Loving, Martin, Midland, Mitchell, Pecos, Presidio, Reeves, Sterling, Ward and Winkler.

DISTRICT NO. 8A

WILL EDD PARKER, *District Director*, P. O. Box 2546, Lubbock, Texas 79408. Telephone: (806) 792-4797. Bailey, Borden, Cochran, Cottle, Crosby, Dawson, Dickens, Floyd, Gaines, Garza, Hale, Hockley, Kent, King, Lamb, Lubbock, Lynn, Motley, Scurry, Terry and Yoakum.

DISTRICT NO. 9

WINSTON D. TYLER, *District Director*, 118 Fre - Mar Valley, Wichita Falls, Texas 76305. Telephone: (817) 712-2153. Archer, Baylor, Clay, Cooke, Denton, Foard, Grayson, Hardeman, Jack, Knox, Montague, Wichita, Wilbarger, Wise and Young.

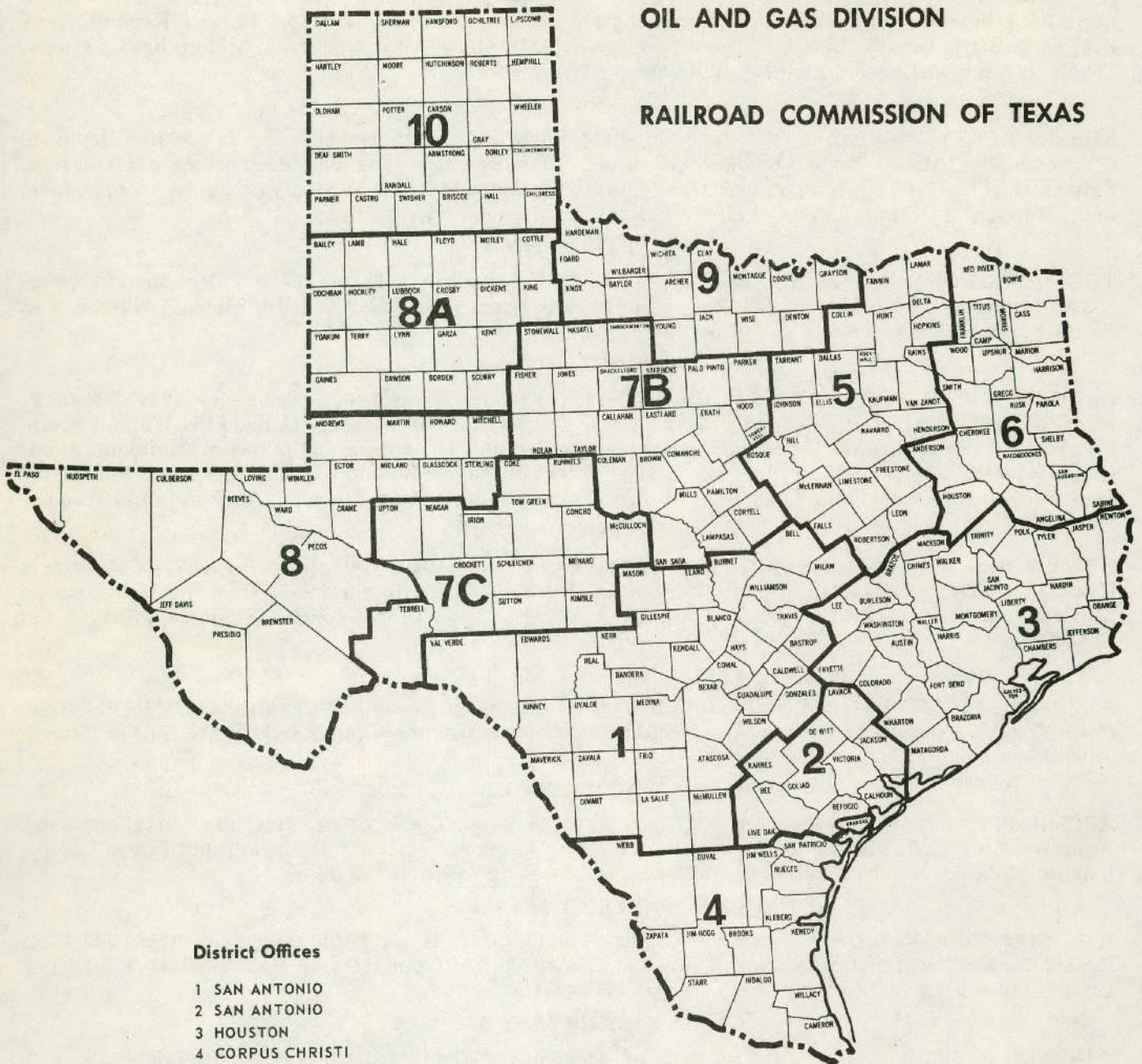
DISTRICT NO. 10

JOHN B. ROGERS, *District Director*, P. O. Box 941, Pampa, Texas 79065. Telephone: (806) 665-1653. Armstrong, Briscoe, Carson, Castro, Childress, Collingsworth, Dallam, Deaf Smith, Donley, Gray, Hall, Hansford, Harley, Hemphill, Hutchinson, Lipscomb, Moore, Ochiltree, Oldham, Parmer, Potter, Randall, Roberts, Sherman, Swisher and Wheeler.

DISTRICT MAP

OIL AND GAS DIVISION

RAILROAD COMMISSION OF TEXAS



District Offices

- 1 SAN ANTONIO
- 2 SAN ANTONIO
- 3 HOUSTON
- 4 CORPUS CHRISTI
- 5 KILGORE
- 6 KILGORE
- 7B ABILENE
- 7C SAN ANGELO
- 8 MIDLAND
- 8A LUBBOCK
- 9 WICHITA FALLS
- 10 PAMPA

**1979 ANNUAL
OIL AND GAS PRODUCTION
BY FIELD**

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)	
1	ACEITUNA (HARPER SD.)	DIMMIT	2-05-58	4032	49.0			8,981	
1	ACEITUNA (OLMOS)	DIMMIT	7-29-57	4205	37.0			120,231	
1	ACLETO CREEK (POTH SAND)	WILSON	3-16-52	3068	54.0			202,914	
1	ADAMS (BUDA)	MEDINA	8-20-76	1822	28.0	919	4,859	24,309	
1	ADAMS (NAVARRO, UPPER)	MEDINA	4-02-58	382	22.0	16,011	11,444	29,294	
1	ADDISON (NAVARRO)	BASTROP	3-16-56	4474	43.0	30	1,024	161	
1	ALDERMAN (AUSTIN)	GUADALUPE	2-13-66	1949	23.0			1,641	
1	ALTA VISTA	BEXAR	1915	1100	12.0	3	68	56,494	
1	AMMANN (BUDA)	DIMMIT	1-30-77	5900	38.0			1,668	
1	ANCHORAGE	ATASCOSA	1-16-52	2298	47.0			80,055	
1	ANDERSON RANCH (SAN MIGUEL)	ZAVALA	4-12-74	552	60.0	13	788	1,688	
1	ARBUCKLE (AUSTIN CHALK)	BASTROP	1-01-79	1749	24.8			0	
1	ARNOLD-WELDON (B-2)	MCMULLEN	8-26-62	3481	27.0	35	2,389	217,993	
1	ARNOLD-WELDON (WALES SAND)	MCMULLEN	7-02-63	5406	40.0			190,339	
1	ARNOLD-WELDON (WRIGHT)	MCMULLEN	7-10-63	5886	36.0	1,049	5,845	456,503	
1	ARNOLD-WELDON (WRIGHT S SEG)	MCMULLEN	8-24-63	5938	38.0	722	5,624	394,988	
1	ARROYO NEGRO (AUSTIN CHALK)	ZAVALA	12-12-76	6589	33.0			7,073	
	TRANSFERED TO PEARSALL (AUSTIN CHALK) 4-1-77								
1	ASHERTON (OLMOS 3-A)	DIMMIT	8-28-55	3322	40.0			613	
1	ASHERTON, E. (OLMOS 4600)	DIMMIT	10-11-72	4601	36.6	12	1,447	53,330	
1	AUSTIN PIERCE (AUSTIN CHALK)	GONZALES	12-07-64	10856	43.0	50	3,232	126,899	
1	AUSTIN PIERCE (EDWARDS LIME)	GONZALES	10-04-78	11558	38.0	9,988	1,788	2,174	
1	BAILEYVILLE	MILAM	1952	630	22.0			405	
1	BAKER (GOVT. WELLS, LOWER)	MCMULLEN	1-16-76	3114	24.3	4,646	2,690	12,607	
1	BARBARAS PATCH (SAN MIGUEL)	MAVERICK	7-01-64	1049	35.0	1	39	1,668	
	FIELD NAME CHG. FROM LAWLESS-BENSON(SAN. MIG.) 10-1-74								
1	BASTROP (AUSTIN CHALK)	BASTROP	1-26-57	2496	28.0			4,236	
1	BATEMAN	BASTROP	9-04-32	2200	36.0	24	970	751,766	
1	BATEMAN (AUSTIN CHALK)	BASTROP	4-03-63	2234	37.0	27	1,037	21,825	
1	BATESVILLE (BRACERO)	ZAVALA	9-01-71	3132	23.4	30,799	4,280	63,331	
1	BATESVILLE, SOUTH (SAN MIGUEL)	ZAVALA	12-08-59	4400	28.0	11,972	13,950	181,106	
1	BATESVILLE, SW. (SAN MIGUEL)	ZAVALA	4-04-76	3360	27.0	2,397	6,728	31,347	
1	BATESVILLE, SW. (SAN MIGUEL, LO)	ZAVALA	1-30-78	3303	31.4	18,544	3,604	5,836	
1	BEAR CREEK	MEDINA	9-01-47	2209	39.0	420	34,164	2,286,015	
1	BEBE (AUSTIN CHALK)	GONZALES	6-02-77	6244	30.0	11	277	1,271	
1	BEE CREEK	CALDWELL	M 1932	2095	39.0			391,565	
	CONSOLIDATED INTO DALE /MCBRIDE/ FIELD EFF. 7/1/70.								
1	BELMONT (POTH)	GONZALES	4-20-68	1883	21.0	12	307	7,193	
1	BENNER (NAVARRO)	CALDWELL	2-23-69	794	24.0			0	
1	BEYERSVILLE, SW.	WILLIAMSON	6-12-49	1115	38.0	6	118	23,206	
1	BIG FOOT	FRIO	M 2-02-49	3280	44.0	330,298	533,240	26,322,343	
1	BIG FOOT (AUSTIN CHALK)	ATASCOSA	11-22-76	5126	34.0			755	
1	BIG FOOT (OLMOS D-3 SAND)	FRIO	M 6-17-53	3504	39.0	6,654	10,279	1,230,392	
1	BIG WELLS (AUSTIN CHALK)	DIMMIT	12-09-76	6950	33.0			37,881	
	TRANSFERED TO PEARSALL (AUSTIN CHALK) 4-1-77								
1	BIG WELLS (OLMOS SAND)	DIMMIT	8-21-58	4249	34.0			26,994	
1	BIG WELLS (SAN MIGUEL)	DIMMIT	M 4-18-70	5425	33.4	7,963,566	2,011,844	32,436,389	
1	BIG WELLS(SAN MIGUEL, LO., EAST)	DIMMIT	3-26-71	5754	32.0	288,953	220,196	4,238,322	
1	BIG WELLS, NE. (OLMOS)	ZAVALA	6-17-70	4708	33.0			824	
1	BIG WELLS, NE. (SAN MIGUEL)	ZAVALA	M 4-18-69	5435	35.8			1,340,307	
	COMBINED WITH BIG WELLS /SAN MIGUEL/ 11-1-71.								
1	BILL RICHARDSON (NAVARRO SD.)	ATASCOSA	2-20-54	5424	38.0			78,982	
1	BILLY HOLLAND	EDWARDS	12-13-48	540	99.9			0	
1	BLACK HILLS (ANACACHO)	ATASCOSA	7-29-75	6220	26.0			575	
1	BLACK HILLS (AUSTIN CHALK)	ATASCOSA	4-27-75	6384	26.0	510	462	8,479	
1	BLACK HILLS (BUDA)	ATASCOSA	12-20-76	7082	32.0	12	3,982	51,981	
1	BLACK HILLS, SOUTH (BUDA)	ATASCOSA	9-01-77	7228	36.0	1,540	1,935	15,068	
1	BLAKEMAY (DIXON SAND)	DIMMIT	9-14-79	4546	46.0	1,336	1,916	1,916	
1	BLANCH (OLMOS)	DIMMIT	5-30-59	1951	39.0	42	247	66,666	
1	BOB HINDES (2100)	ATASCOSA	10-16-54	2099	19.0			25,234	
1	BOB HINDES (2100 SEG. B)	ATASCOSA	10-08-62	2096	19.0	12	2,662	105,537	
1	BOB ROSE	CALDWELL	1940	2095	39.0			48,859	
1	BOULDIN (1730)	GONZALES	6-03-76	1736	21.7	1,303	2,412	15,143	
1	BOULDIN (2200)	GONZALES	6-12-76	2208	23.1	1	68	5,934	
1	BOWMAN (CARRIZO)	WILSON	7-22-55	1065	28.0	48	6,734	334,645	
1	BOWMAN (QUEEN CITY)	WILSON	3-10-55	837	19.0			513	
1	BOWMAN (REKLAW)	WILSON	8-05-55	1012	19.0	22	639	61,253	
1	BRACERO (ELAINE)	ZAVALA	8-18-61	3816	30.0	2,950	4,064	150,177	
1	BRACERO (ELAINE, EAST SEG.)	ZAVALA	7-01-68	3784	31.6	4,536	2,616	69,821	
1	BRACERO (SEG 3 BRACERO)	ZAVALA	4-08-63	3756	30.0			15,618	
1	BRACERO (SEG 3 ELAINE UPPER)	ZAVALA	1-22-62	3861	34.0	1,066	1,702	277,300	
1	BRACERO (SEG 4 ELAINE UPPER)	ZAVALA	4-30-68	3848	30.2	6,685	15,559	233,619	
1	BRISCOE RANCH (N-B)	DIMMIT	4-04-72	4868	41.4			33,595	
1	BRUSHY CREEK (SERPENTINE)	WILLIAMSON	3-25-77	1104	38.0	9	371	824	
1	BUCHANAN	CALDWELL	7-10-29	2100	40.0	13,173	82,485	2,392,992	
1	BUCHANAN, NORTH (DALE LIME)	CALDWELL	2-17-57	2084	37.0			67,615	
	CONSOLIDATED INTO DALE /MCBRIDE/ FIELD EFF. 7/1/70.								
1	BULLOH (NAVARRO)	MILAM	5-22-73	2012	42.0	48	14,892	156,520	
1	BULLGH (POTH)	MILAM	9-19-75	1603	21.0	21	1,546	6,713	
1	BURDETTE WELLS	CALDWELL	1937	2252	28.0			15,736	
1	BURKINSHAW (BUDA)	GONZALES	5-22-79	6456	29.0			0	
1	BURR (BUDA LIME)	MAVERICK	7-11-57	2759	28.0			3,513	
1	BURR, N. (AUSTIN)	MAVERICK	9-01-75	1001	32.0	12	1,217	21,946	
1	BURR, N. (GEORGETOWN 2300)	MAVERICK	9-09-70	2347	40.0	24	40,126	317,127	
1	BUSARAGE (BUDA)	WILSON	6-14-78	7110	36.8	2,596	315	3,590	
1	CALLIHAM	MCMULLEN	M 11-16-18	1050	21.0	128	14,155	2,270,626	
1	CALLIHAM (CARRIZO)	MCMULLEN	M 9-23-58	4730	31.0			452	
1	CALLIHAM (CARRIZO, LD.)	MCMULLEN	M 3-24-64	4785	42.0			2,076	
	FLD. NAME CHGD. TO PATRICK 5-4-64.								
1	CALVERT (BUDA)	FRIO	12-08-76	6290	33.0			346	
1	CAMARON RANCH (QUEEN CITY)	LA SALLE	8-09-76	2235	19.0	2,735	10,936	39,565	
1	CAMPANA	MCMULLEN	1941	2500	24.0			831	
1	CAMPANA (ARGO SAND)	MCMULLEN	1938	2500	25.0			380	
1	CAMPANA, SOUTH	MCMULLEN	7-17-41	3030	25.0	35,340	187,768	7,579,379	
1	CAMPANA, SOUTH (CHERNOSKY)	MCMULLEN	12-31-58	2225	20.0			1,425,318	
1	CAMPANA, S. (GOVT. WELLS SD.)	MCMULLEN	6-05-50	2609	21.0	7,882	8,029	500,263	
1	CAMPANA, SOUTH (YEGUA 4300)	MCMULLEN	4-09-56	4330	43.0			42,495	
1	CAMPANA, SOUTH (1730)	MCMULLEN	8-22-77	1735	21.0	236	44	620	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)		
1	CAMPANA, S. (1870 SAND)	MCMULLEN	10-07-52	1870	20.0		12	3,866	104,642
1	CAMPANA, SOUTH (2400)	MCMULLEN	6-28-74	2386	20.8				384
1	CARLOTA (GEORGETOWN)	MAVERICK	1-23-72	1670	38.0		9	423	6,375
1	CARRIZO	DIMMIT	1941	2294	32.0				41,200
1	CARRIZO (SAN MIGUEL 2850)	DIMMIT	5-22-71	2883	37.0				3,253
1	CARRIZO, NORTH (AUSTIN CHALK)	DIMMIT	1-23-77	5613	40.0		1,780	1,086	5,920
1	CARRIZO, S. (AUSTIN CHALK)	DIMMIT	6-05-76	5186	37.0		389	2,187	14,876
1	CARRIZO, S. (OLMOS 2370)	DIMMIT	7-20-77	2387	26.7		24	10,748	27,921
1	CARRIZO, N (OLMOS, N.)	DIMMIT	10-07-74	2394	40.0		12	1,438	12,490
1	CARRIZO PARK	DIMMIT	1941	2965	37.0				727
1	CARROL	BASTROP	1937	2300	36.0				100,518
1	CARTWRIGHT RANCH (4770)	LA SALLE	2-03-70	4775	41.2				11,322
1	CARTWRIGHT RANCH (5200 SAND)	LA SALLE	10-15-59	5219	47.0				27,893
1	CARVER-KALLISON	GUADALUPE	10-24-37	2350	32.0				57,169
1	CATARINA	DIMMIT	1948	4800	43.0				1,510
1	CATARINA, E. (OLMOS A)	DIMMIT	4-09-76	4729	46.8		12	4,066	11,957
1	CATARINA, SW. (OLMOS-2)	DIMMIT	11-15-75	5017	51.3		12	2,568	33,735
1	CATARINA, SW. (SAN MIGUEL)	WEBB	11-02-76	5200	41.0				4,128
1	CEBOLLA (3660)	ZAVALA	8-28-77	3660	20.0		73,193	39,241	50,212
1	CEDAR CREEK	BASTROP	1913	1650	34.0				341,977
1	CEDAR CREEK, NORTH	BASTROP	1934	1600	36.0				52,921
1	CELESTE-FAY (OLMOS 4-B)	DIMMIT	7-18-59	2936	40.0		4,105	337	4,855
1	CELESTE-FAY (OLMOS, 5TH SD.)	DIMMIT	9-14-56	2919	36.0				13,034
1	CHAPMAN ABBOTT	WILLIAMSON	1-08-30	1800	37.0		188	11,983	5,443,500
1	CHARLOTTE	ATASCOSA	8-09-44	6923	38.0				22,251,513
	FLD. SEPARATED INTO CHARLOTTE (AUSTIN CHALK), (EDWARDS), AND (NAVARRO) FLDS. 11-1-63.								
1	CHARLOTTE (AUSTIN CHALK)	ATASCOSA	11-01-63	6435	38.0				141,700
	SEPARATED FROM CHARLOTTE FLD. 11-1-63.								
1	CHARLOTTE (AUSTIN CHALK SEG A)	ATASCOSA	6-12-68	6366	36.5				1,599
1	CHARLOTTE (BUDA)	ATASCOSA	8-28-71	6638	39.8				26,656
1	CHARLOTTE (EDWARDS LIME)	ATASCOSA	11-01-63	6995	38.0		164,354	227,683	3,472,662
	SEPARATED FROM CHARLOTTE FLD. 11-1-63.								
1	CHARLOTTE (NAVARRO)	ATASCOSA	11-01-63	5172	38.0		80,278	420,422	17,316,201
	SEPARATED FROM CHARLOTTE FLD. 11-1-63.								
1	CHARLOTTE, E. (OLMOS)	ATASCOSA	10-31-54	5295	34.0				3,135
1	CHARLOTTE, NORTH	ATASCOSA	11-12-53	4979	39.0		8,686	22,769	3,501,448
1	CHARLOTTE, S. (BUDA)	ATASCOSA	1-17-77	7436	36.0				2,274
1	CHARLOTTE, S. (EDWARDS)	ATASCOSA	10-21-75	7640	37.8				2,725
1	CHARLOTTE, SW. (OLMOS, UP.)	FRIO	11-10-64	5540	32.0		9,516	17,993	658,869
1	CHARLOTTE, WEST	FRIO	1-01-49	5550	30.0		1,391	6,028	651,046
1	CHAS N. JONES (AUSTIN CHALK)	GUADALUPE	7-29-70	2430	14.0				4,045
1	CHEAPSIDE (EDWARDS UP.)	GONZALES	5-29-65	11894	41.0				11,299
1	CHEAPSIDE, NW. (AUSTIN CHALK)	GONZALES	12-16-62	9822	39.0				15,979
1	CHEROKEE (AUSTIN CHALK, LO.)	MILAM	3-09-72	5696	32.6		1,190	50,707	283,112
1	CHEROKEE (EAGLE FORD)	MILAM	3-01-77	6120	32.0				46
1	CHEROKEE (NACATOGH)	MILAM	10-17-77	3498	35.4		7	1,259	957
1	CHEROKEE (NAVARRO)	MILAM	10-30-69	3050	40.0		39,193	27,190	4,217
1	CHEROKEE (NAVARRO C)	MILAM	12-30-79	3601	37.0				0
1	CHEROKEE (NAVARRO, LO.)	MILAM	6-04-70	3182	34.5		12	1,022	5,144
1	CHICON LAKE	MEDINA	6-12-19	990	34.0		273	17,045	573,363
1	CHICON LAKE, S. (ANACACHO LIME)	MEDINA	1952	1345	24.0				285
1	CHITTIM (AUSTIN CHALK)	MAVERICK	1-18-57	1440	17.0				149,707
1	CHITTIM (BUDA)	MAVERICK	11-01-57	3203	34.0		10,615	3,749	35,705
1	CHITTIM (EAGLEFORD)	MAVERICK	7-28-64	2018	19.0				9,806
1	CHITTIM (SAN MIGUEL)	MAVERICK	6-08-62	48	12.0				662
1	CHRISTINE, SE. (WILCOX)	ATASCOSA	1-21-76	5238	48.7		34,890	57,971	375,652
1	CHUBB (WILCOX)	MCMULLEN	12-20-75	5495	38.5				599
1	CHUPICK (OLMOS -A-)	ATASCOSA	7-19-63	5243	39.0		37	8,702	600,798
1	CLARK	GUADALUPE	8-07-35	2297	35.0				424,471
	COMBINED WITH DARST CREEK FLD. 11-1-55.								
1	COAL MINE (NAVARRO)	MEDINA	2-28-55	464	19.0				911
	COMBINED WITH CHICON LAKE 11-1-61.								
1	COLONY (POTH)	GONZALES	7-21-65	1892	18.0		4	592	19,603
1	COMANCHE CREEK (ERSKINE SD.)	ZAVALA	6-04-60	2462	29.0		12	419	9,141
1	COOKE (CARRIZO 4000)	LA SALLE	1-11-72	4000	37.2				9,195
1	COOKE (WILCOX 4100, WEST)	LA SALLE	10-10-78	4136	38.8		47,626	31,397	35,338
1	COOKE (WILCOX 4600)	LA SALLE	7-06-64	4635	42.0		4,935	1,189	49,200
1	COOKE (WILCOX 5130, WEST)	LA SALLE	8-23-79	5142	41.7		5,409	8,513	8,513
1	COOKE (WILCOX 5350)	LA SALLE	10-31-78	5344	48.6		12,928	1,711	2,127
1	COOKE, WEST (OLMOS)	LA SALLE	4-25-78	7607	45.8		20,787	3,825	8,364
1	COOKSEY	BEXAR	5-01-50	1558	36.0		96	9,890	390,796
1	CORN (OLMOS D-2)	FRIO	9-13-59	2568	33.0		9,550	603	20,937
1	COSMOPOLITAN (AUSTIN CHALK)	GONZALES	11-28-76	6907	23.0		12	2,838	16,370
1	COST (AUSTIN CHALK)	GONZALES	3-06-77	7296	19.7		67,950	102,583	249,184
1	COST, WEST (AUSTIN CHALK)	GONZALES	4-05-78	6819	29.0		2	524	3,535
1	COTULLA	LA SALLE	1951	2214	22.0				2,887
1	COUGHRAN (AUSTIN CHALK)	ATASCOSA	6-13-56	6335	23.0		28	10,855	311,440
1	COUGHRAN (BUDA)	ATASCOSA	7-18-66	6664	27.0		29	10,556	430,455
1	COUGHRAN, SOUTH (AUSTIN CHALK)	ATASCOSA	6-25-69	6415	27.0				13,267
1	COUGHRAN, WEST (AUSTIN CHALK)	ATASCOSA	7-29-60	6290	24.0				2,236
1	COUNTY LINE (COLE)	DUVAL	1953	1938	21.0				598
1	COUPLAND, E. (SERPENTINE)	WILLIAMSON	12-10-64	1021	38.0		9	487	4,264
1	COUPLAND, SOUTH	WILLIAMSON	1949	1015	36.0				1,047
1	COUSINS (QUEEN CITY 5740)	MCMULLEN	3-19-65	5744	40.0		35,073	11,004	126,810
1	COW CREEK (HOEGEMEYER 6548)	MCMULLEN	6-24-67	6552	35.5				14,967
1	COW CREEK (6900)	MCMULLEN	10-29-68	6970	40.0				6,848
1	CROWN, E. (NAVARRO)	ATASCOSA	7-06-54	4300	42.0		2,490	114,840	9,022,292
1	CROWN, NORTH (NAVARRO)	ATASCOSA	7-06-54	4035	42.0				0
	COMBINED WITH CROWN, EAST /NAVARRO/, EFF. 6-1-55.								
1	CROWN, SOUTH (NAVARRO)	ATASCOSA	8-22-54	4631	43.0				32,557
	COMBINED WITH CROWN, EAST /NAVARRO/.								
1	CROWTHER (JAMBERS)	MCMULLEN	5-15-64	5997	42.0		5,143	24,700	447,792
1	CROWTHER (JAMBERS SEG A)	MCMULLEN	6-20-64	5908	43.0				4,473
1	CROWTHER (W-3)	MCMULLEN	1-02-62	5885	46.0				6,616
1	CRYSTAL CITY (AUSTIN CHALK)	DIMMIT	10-25-76	5576	36.0		3,000	1,686	18,850
1	CRYSTAL CITY (3450)	ZAVALA	8-07-63	3452	25.0				10,704
1	DALE	CALDWELL	8-29-27	2500	38.0				2,054,917

CONSOLIDATED INTO DALE /MCBRIDE/ FIELD EFF. 7/1/70.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
1	DALE, WEST	CALDWELL	9-26-37	2300	38.0			196,427
	CONSOLIDATED INTO DALE /MCBRIDE/ FIELD EFF. 7/1/70							
1	DALE-MCBRIDE	CALDWELL	7-01-70	2095	39.0	147	12,352	295,592
1	DANTONE LONG	BEXAR	9-29-65	630	28.0			600
1	DARST CREEK	GUADALUPE	7-10-29	2700	32.0			106,918,552
1	SEPARATED INTO DARST CREEK (BUDA) & DARST CREEK (EDWARDS) FLDs. EFF. 9-1-60.							
1	DARST CREEK (BUDA)	GUADALUPE	9-01-60	2395	32.0	584,930	656,851	16,226,026
1	DIV. FROM DARST CREEK, 9-1-60.							
1	DARST CREEK (EDWARDS)	GUADALUPE	9-01-60	2650	32.0	8,271	523,876	24,840,365
1	DIV. FROM DARST CREEK, 9-1-60.							
1	DAWN (3170)	FRIO	5-01-63	3171	16.0			127
1	DAY	GUADALUPE	1940	2640	38.0			6,435
1	DAY (AUSTIN CHALK)	GUADALUPE	12-25-54	2554	37.0			1,834
1	DEEP MUD (AUSTIN CHALK)	MAVERICK	2-28-77	4480	34.0			747
1	DEL MONTE	ZAVALA	1-27-47	3358	25.0			101,681
1	DEL MONTE (OLMOS)	ZAVALA	4-21-77	2800	24.0	3,927	1,364	5,545
1	DEL MONTE (SAN MIGUEL -D-)	ZAVALA	10-23-61	3409	20.0			30,059
1	DELORES (MIDWAY -D- SD.)	WILSON	3-12-54	4210	42.0			531
1	DENHAMKEN (BASAL WILCOX Z. 2)	WILSON	1-24-53	4286	35.0			29,305
1	DENT INGRAM (OLMOS 2)	DIMMIT	3-05-78	3785	48.0	602	354	2,088
1	DENT INGRAM (3800 OLMOS)	DIMMIT	12-19-67	3801	50.4			18,234
1	DERBY, EAST (AUSTIN CHALK)	FRIO	2-20-76	6990	26.0			45,776
	CONSOLIDATED INTO PEARSALL (AUSTIN CHALK) 9-1-76							
1	DEUPREE	BEXAR	1936	1025	34.0			13,498
1	DEVILS RIVER (PALUXY)	VAL VERDE	1-18-59	350	33.0	3	319	4,027
1	DEVILS WATER HOLE (7000)	MC MULLEN	3-01-69	6990	40.6	93,219	140,150	3,669,753
1	DEWEES (AUSTIN CHALK)	WILSON	5-18-78	7461	30.0			16,416
1	DILLEY (AUSTIN CHALK)	FRIO	3-29-76	7554	31.0	3,466	2,365	188,167
1	DILWORTH (BUDA)	MC MULLEN	6-01-76	8561	26.0			300
1	DILWORTH (WILCOX 5500)	MC MULLEN	8-26-68	5536	37.4			38,708
1	DILWORTH, SE (WILCOX 5700)	MC MULLEN	10-16-72	5719	48.5			1,730
1	DILWORTH RANCH	MC MULLEN	10-04-50	4929	37.0			37,638
1	DINSMOOR (CARRIZO)	ATASCOSA	5-26-52	2060	19.0		6,771	789,683
1	DINSMOOR (QUEEN CITY)	ATASCOSA	3-16-54	1891	15.0	12	4,060	156,111
1	DISMUKES (AUSTIN CHALK)	WILSON	1-12-63	4880	32.0	2	32	45,828
1	DISMUKES (BUDA LIME)	WILSON	5-01-63	5220	28.0			705
1	DIVOT	FRIO	1948	5501	29.0			6,003
1	DOBSON (NAVARRO SAND)	FRIO	8-15-53	3238	39.0	12	1,351	43,691
1	DOERING RANCH	FRIO	1948	5501	29.0			7,460
1	DOERING RANCH (BUDA)	FRIO	10-01-77	6194	44.2	82,410	1,480	7,735
1	DONAH (CHALK, UPPER)	WILSON	1-26-69	4401	32.0			1,911
1	DOS ARROYOS (SAN MIGUEL)	ZAVALA	7-13-76	5074	30.2	2,108	17,356	49,276
1	DRAGON CREEK (GOVT. WELLS, UP.)	MC MULLEN	11-01-65	1022	16.0	24	14,368	116,830
1	DRAGON CREEK, SW. (GOVT. WELLS)	MC MULLEN	11-01-67	1120	18.0	24	4,276	82,482
1	DRUMMOND (AUSTIN 1400)	CALDWELL	1-08-68	1388	36.4	34	1,060	36,239
1	DRUMMOND (EDWARDS 1800)	CALDWELL	5-05-68	1833	28.6	24	2,639	9,883
1	DUBOSE (EDWARDS -A-)	GONZALES	2-17-62	12135	47.0	31,432	5,733	301,070
1	DUBOSE, NE. (EDWARDS -A-)	GONZALES	8-01-71	12228	48.2	12	1,080	21,267
1	DULCE (ESCONDIDO A)	ATASCOSA	8-29-69	4599	36.0	12	183	5,044
1	DUNLAP	GUADALUPE	M 7-15-39	2250	38.0	138,677	108,275	5,015,018
1	DUNLAP (SERPENTINE)	CALDWELL	M 4-20-53	2453	35.0	12	431	16,349
1	DUNLAY	MEDINA	1938	550	18.0			2,029
1	EAGLE (EAGLE FORD)	MAVERICK	3-01-77	3110	24.0			770
1	EAGLE (1150)	MAVERICK	2-25-77	1196	26.5	1	17	541
1	EAGLE (1200)	MAVERICK	12-01-69	1237	26.3			2,306
1	EAGLE PASS (EAGLEFORD)	MAVERICK	M 6-11-65	3480	35.0			6,934
1	ECKERT	BEXAR	9-11-28	800	35.0	253	97,670	2,654,106
1	EL INDIO (OLMOS C)	MAVERICK	1-15-59	1585	38.0	12	664	24,541
1	EL INDIO, EAST (SAN MIGUEL-1)	MAVERICK	M 11-21-61	2230	38.0			231
1	EL INDIO, N. (OLMOS)	MAVERICK	11-19-73	1218	36.0	24	577	7,697
1	EL INDIO, N. (SAN MIGUEL)	MAVERICK	11-20-73	2056	38.0			3,513
1	EL TIGRE (GEORGETOWN, LO.)	MAVERICK	1-07-78	3044	27.0	9	266	1,166
1	EL VIEJO (SERPENTINE)	BASTROP	12-02-79	1595	32.0			0
1	ELAINE	DIMMIT	M 6-26-53	3624	31.0			228,285
	CONSOLIDATED INTO ELAINE /OLMOS/, EFF. 2-1-64.							
1	ELAINE (AUSTIN CHALK)	DIMMIT	1-03-77	6309	27.0			6,815
1	ELAINE (F. B. -A- SAN MIGUEL)	DIMMIT	M 3-29-58	4458	39.0			51,704
1	ELAINE (F. B. -B-1-, SAN MIGUEL)	DIMMIT	M 4-30-60	4394	35.0			55,977
1	ELAINE (F. B. -C-1-, SAN MIGUEL)	DIMMIT	M 9-13-57	4476	31.0			64,534
1	ELAINE (F. B. -C-2-, SAN MIGUEL)	DIMMIT	M 2-01-58	4468	33.0			30,146
1	ELAINE (F. B. -C-3-, SAN MIGUEL)	DIMMIT	M 1-25-60	4494	35.0			48,127
1	ELAINE (F. B. -D- SAN MIGUEL)	DIMMIT	M 7-21-57	4430	31.0			80,347
1	ELAINE (F. B. -E-, SAN MIGUEL)	DIMMIT	M 1-16-58	4448	33.0			36,442
1	ELAINE (OLMOS)	DIMMIT	M 2-01-64	3624	31.0	8,415	10,936	262,449
	TRANS. FROM ELAINE & ELAINE, N. (F.B.-3 OLMOS) EFF. 2-1-64.							
1	ELAINE (SAN MIGUEL)	DIMMIT	M 8-18-56	4390	38.0	55,973	87,863	987,776
1	ELAINE (4900)	DIMMIT	5-28-73	4944	35.4			54,718
1	ELAINE (5100)	ZAVALA	M 3-02-74	5183	31.5	151,978	38,585	913,714
1	ELAINE, N. (F. B. 2, SAN MIGUEL)	DIMMIT	2-15-57	4464	30.0			351,922
1	ELAINE, N. (F. B. 3, OLMOS)	DIMMIT	9-24-60	3600	34.0			54,894
	CONSOLIDATED INTO ELAINE /OLMOS/, EFF. 2-1-64.							
1	ELAINE, N. (F. B. 3, SAN MIGUEL)	DIMMIT	8-20-57	4420	35.0			191,723
1	ELAINE, N. (F. B. 4, SAN MIGUEL)	DIMMIT	3-05-58	4450	34.0			153,767
	TRANS. FROM ELAINE, N. (SAN MIGUEL SAND) EFF. 5-1-59.							
1	ELAINE, N. (SAN MIGUEL SAND)	DIMMIT	M 3-24-59	4490	30.0			97,911
1	ELAINE, N. (5250)	ZAVALA	M 10-21-74	5289	11.7	6,362	1,966	29,623
1	ELLISON-YOUNG	CALDWELL	5-10-37	2300	38.0			212,392
1	ELROY, EAST	TRAVIS	10-26-59	700	35.0	12	1,332	450,731
1	ELROY, NORTHEAST	TRAVIS	1950	825	35.0			854
1	ESPADIA MISSION	BEXAR	1925	280	32.0	3	30	26,668
1	ESPANTOSA LAKE (AUSTIN CHALK)	DIMMIT	7-12-76	5968	36.0			52,487
	TRANSFERED TO PEARSALL (AUSTIN CHALK) 3-1-77							
1	ESPANTOSA LAKE (EAGLEFORD)	DIMMIT	1-01-78	6422	38.3			7,494
1	ESTHER (GEORGETOWN)	MAVERICK	10-25-72	1600	41.0	10	528	22,008
1	EVERGREEN FARMS (AUSTIN CHALK)	DIMMIT	8-29-76	5883	47.2	654	3,004	26,301
1	EZZELL	MC MULLEN	M 1937	1500	20.0	72	24,074	6,771,025
1	FAIRFIELD	BEXAR	M 1-19-38	1196	28.0	5,662	27,618	1,663,955
1	FARIAS (OLMOS)	DIMMIT	9-25-60	1612	25.0	120	1,476	71,362

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1979 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
1	FASHING (EDWARDS LIME -A-) PRIOR TO 3-1-61 CARRIED AS FASHING /WEDDINGTON/.	ATASCOSA	M 5-14-60	10884	34.0			854,035
1	FITZ (AUSTIN CHALK)	DIMMIT	7-17-59	5334	44.0	12	623	2,593
1	FITZPATRICK (GEORGETOWN)	MAVERICK	1-10-69	2020	39.0	36	7,497	440,859
1	FITZPATRICK (GEORGETOWN 1880)	MAVERICK	5-21-74	1950	40.3	13	974	19,998
1	FITZPATRICK (GEORGETOWN 1935)	MAVERICK	1-19-71	2004	38.7	31	4,820	340,069
1	FITZPATRICK, WEST (1940)	MAVERICK	8-01-75	1990	39.7	11	1,577	25,154
1	FLORESVILLE, EAST	WILSON	9-16-48	2734	22.0	250	24,699	1,445,820
1	FLORESVILLE, E. (AUSTIN CHALK)	WILSON	9-12-56	4885	32.0			56,751
1	FLORESVILLE, E. (BARTOSH SD.)	WILSON	1-24-54	1591	22.0			53,357
1	FLORESVILLE, E. (MIDWAY)	WILSON	7-31-74	2607	22.0			2,546
1	FLORESVILLE E. (POTH A)	WILSON	8-04-78	2767	24.0	12	259	468
1	FLORESVILLE, E. (POTH B 2800)	WILSON	8-10-66	2799	22.5	1,578	16,190	342,371
1	FOERSTER (POTH -A-)	WILSON	10-30-55	1578	19.0			14,320
1	FOSS (MIRANDÓ SAND)	MCMULLEN	6-18-59	490	20.0	12	2,100	40,577
1	FOUR ACES (AUSTIN CHALK)	MAVERICK	8-02-61	3420	36.0	4	478	41,596
1	FOUR ACES (OLMOS 2-B SAND)	MAVERICK	7-03-57	1228	28.0			1,744
1	FREDDY HUTT (WILCOX)	MCMULLEN	3-20-73	4975	32.7	22	34,192	222,941
1	FREDDY HUTT, SOUTH (WILCOX)	MCMULLEN	12-17-79	5407	41.0			0
1	FRIDAY (OLMOS)	DIMMIT	12-08-74	5131	43.0			2,733
1	GALBA (BARTOSH)	ATASCOSA	8-29-58	3050	24.0	5	222	39,135
1	GALBA (CARRIZO)	ATASCOSA	1-12-55	1578	19.0	34	985	134,300
1	GALBA (ESCONDIDA -B-)	ATASCOSA	10-29-55	4960	40.0			57,010
1	GALBA (NAVARRO)	ATASCOSA	7-28-55	4770	41.0	56	4,759	1,058,574
1	GALBA, EAST (ESCONDIDA -B-)	ATASCOSA	2-17-57	5074	39.0			31,623
1	GAS RIDGE	BEXAR	1912	1300	22.0	36	2,331	484,490
1	GATES CATARINA	DIMMIT	10-13-75	5150	38.0	138,337	16,844	117,759
1	GAUSE	PILAM	1948	5698	30.0			814
1	GEISE-SPRINGS (1900)	GUADALUPE	2-04-63	2084	23.0			1,040
1	GLASS	GUADALUPE	1949	2395	30.0			10,797
1	GLEN HUMMEL (BARTOSH)	WILSON	6-16-67	1207	23.1			4,916
1	GLEN HUMMEL (POTH)	WILSON	10-10-63	2432	28.0	82	77,291	2,813,672
1	GLEN HUMMEL (POTH -B-)	WILSON	5-14-65	2228	24.0	11	1,078	92,501
1	GLEN HUMMEL, EAST (POTH)	WILSON	7-25-64	2323	24.0	24	2,328	104,704
1	GLEN HUMMEL, SW. (POTH B)	WILSON	10-21-65	2236	24.0	12	1,870	64,964
1	GLENEWINKEL (EAGLE FORD 2300)	GUADALUPE	6-11-67	2310	38.0			3,638
1	GLORIANA (POTH -A-)	WILSON	8-05-65	1630	19.0	68	37,923	934,842
1	GOLDFINCH	FRIO	3-22-51	4640	36.0			135,031
1	GOOD LUCK (SAN MIGUEL)	DIMMIT	9-29-70	5849	33.0	53,413	106,580	711,971
1	GOODWELL (AUSTIN CHALK)	ZAVALA	4-01-76	6671	31.0	4	914	8,099
1	GREEN BRANCH	MCMULLEN	9-05-43	3941	28.0	24	3,649	1,509,156
1	GREEN BRANCH (WILCOX 2-D)	MCMULLEN	1-05-75	5430	50.0			3,262
1	GREEN BRANCH (4600)	MCMULLEN	10-22-79	4639	33.6	1,036	1,381	1,381
1	GREEN-FRANKLIN	MCMULLEN	1943	3941	35.0			10,486
1	GREEN-FRANKLIN (WILCOX 6150)	MCMULLEN	10-05-69	6153	35.0			2,927
1	GREEN-FRANKLIN, S. (C-SAND)	MCMULLEN	10-19-63	5816	38.0			1,179
1	GRISELDA (OLMOS 3518)	DIMMIT	3-03-76	3528	37.0	1,100	4,852	17,812
1	GRISELDA (OLMOS 3550)	DIMMIT	3-01-75	3556	33.0			16,577
1	H.G.L. (ELAINE SAND)	DIMMIT	7-20-78	4300	38.6	446	1,079	2,127
1	H.G.L. (ELAINE SAND SEG A)	DIMMIT	12-25-78	4314	34.0	25	165	223
1	H. G. L. (GEORGETOWN)	DIMMIT	5-08-78	6873	39.6	7,808	2,934	10,276
1	HABY	MEDINA	1950	570	22.0			202
1	HACKBERRY CREEK (4300)	EDWARDS	1-01-76	4318	34.0	12	2,354	10,336
1	HAMMOND (ELAINE SAND)	ZAVALA	10-08-65	3326	25.0	2,775	2,200	62,988
1	HAMMOND (OLMOS SAND)	ZAVALA	9-15-65	3005	27.0			1,292
1	HAMMOND (SAN MIGUEL NO 4)	ZAVALA	9-13-70	3259	24.0	24	11,360	85,369
1	HARPOLE (OLMOS)	UVALDE	5-01-75	276	10.0			1,063
1	HARPOLE (SAN MIGUEL)	UVALDE	1-01-75	448	10.0			619
1	HARRY MOSSER	WILSON	1951	7710	30.0			2,830
1	HELEN (ANACACHO)	ZAVALA	2-13-78	1906	18.0	12	582	1,961
1	HELEN K. (AUSTIN)	WILSON	11-21-79	6178	40.0	1	191	191
1	HELEN K. (BUDA)	WILSON	4-29-77	6330	43.0	6	647	18,440
1	HENRY (CARRIZO B-2)	MCMULLEN	6-23-58	3526	26.0	7,622	6,885	303,107
1	HENRY (CARRIZO B-3)	MCMULLEN	6-23-58	3526	26.0	40,377	12,429	969,314
1	HENRY (CARRIZO B-4)	MCMULLEN	3-05-59	3572	28.0	12,482	4,882	671,103
1	HENRY, NE. (3510)	MCMULLEN	5-04-76	3513	27.2	68	637	6,246
1	HENRY, NE. (CARRIZO, 3650)	MCMULLEN	11-15-62	3640	33.0			54,648
1	HENRY, SW. (CARRIZO B-2)	MCMULLEN	3-05-61	3526	26.0			16,796
	TRANS. FROM HENRY /CARRIZO B-2/, EFF. 6-5-61.							
1	HIDDEN VALLEY (OLMOS 3830)	DIMMIT	12-09-77	3864	38.0			1,036
1	HIDDEN VALLEY (SAN MIGUEL)	DIMMIT	5-29-78	4090	35.1			520
1	HIDDEN VALLEY, SE. (OLMOS)	DIMMIT	1-10-79	4375	40.0	210	2,989	2,989
1	HIGGINS	WILSON	6-26-51	5612	40.0			178,078
1	HIGGINS (BUDA LIME)	WILSON	5-05-52	5726	26.0			37,829
1	HIGGINS (ESCONDIDO)	WILSON	5-01-70	4031	23.5			2,221
1	HIGGINS (5700)	WILSON	1951	5706	23.0			73,365
1	HILBIG	BASTROP	2-15-53	2500	37.0	39,888	59,908	5,997,406
1	HILBIG, SOUTH (NAVARRO)	BASTROP	2-04-61	1662	37.0			1,208
1	HILD (POTH A)	WILSON	2-04-79	1051	22.0	11	637	637
1	HINDES	FRIO	1-04-51	5600	36.0			543,984
1	HINDES (AUSTIN CHALK)	FRIO	4-23-55	7736	24.7			2,475
1	HOLDSWORTH (BRACERO SEG 1)	ZAVALA	1-28-62	3803	32.0			122,649
1	HOLDSWORTH (BRACERO SEG 2)	ZAVALA	1-29-62	3847	32.0			36,298
1	HOLDSWORTH (BRACERO SEG 6)	ZAVALA	7-03-62	3718	31.0			5,722
1	HOLDSWORTH (ELAINE UP SEG 1)	ZAVALA	3-24-62	3801	34.0	12	3,758	196,226
1	HOLDSWORTH (ELAINE UP SEG 3)	ZAVALA	4-09-62	3784	33.0			24,631
1	HOLDSWORTH (ELAINE UP SEG 4)	ZAVALA	4-02-62	3746	34.0	12	3,886	115,136
1	HOLDSWORTH (ELAINE UP SEG 5)	ZAVALA	4-16-62	3725	34.0	12	11,485	485,471
1	HOLDSWORTH (ELAINE UP SEG 6)	ZAVALA	5-17-62	3788	31.0			6,041
1	HOLLOWAY, EAST (AUSTIN CHALK)	ATASCOSA	10-02-79	6760	20.0	700	2,898	2,898
1	HOLLOWAY, EAST (BUDA)	ATASCOSA	M 12-19-76	6898	31.0	20	11,090	72,193
1	HOLMAN RANCH	EDWARDS	1-18-47	550	14.0			147,963
1	HOLSTEIN (POTH B, LG.)	WILSON	7-21-68	2286	24.0	7	281	37,594
1	HORN (AUSTIN CHALK)	ATASCOSA	7-02-55	6212	34.0			128,597
1	HORN (AUSTIN CHALK SEG B)	ATASCOSA	7-20-61	6450	38.0			92,047
1	HORN (AUSTIN CHALK SEG C)	ATASCOSA	8-09-63	6762	39.0			192,919
1	HORN (OLMOS NAVARRO, UPPER)	ATASCOSA	1-18-66	5272	37.0			1,702
1	HORN (5300 SAND)	ATASCOSA	5-02-54	5262	38.0	10,783	11,938	1,817,429

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
1	HORN, N. (OLMOS, UP.)	ATASCOSA	3-01-60	5165	38.0			
1	HOSEK (POTH, LO. -A-)	WILSON	11-29-64	2392	26.0			125,032
1	HOSTETTER (ARGO)	MCMULLEN	11-04-79	2529	21.4		2,695	282,425
1	HOSTETTER (CHERNOSKY)	MCMULLEN	4-15-72	2420	20.8		383	383
1	HOSTETTER, N. (GOV'T. WELLS, 3RD)	MCMULLEN	5-09-77	2910	24.0			106
1	HUGH FITZSIMONS (OLMOS)	DIMMIT	3-08-76	3133	44.4	2,999	6,663	16,006
1	HUGH FITZSIMONS (SAN MIGUEL)	DIMMIT	M 3-14-59	3750				0
1	IMOGENE	ATASCOSA	10-08-42	7550	38.0	58,784	14,507	241,760
1	IMOGENE (BUDA)	ATASCOSA	12-25-77	7390	39.8	37,667	28,154	3,505,939
1	IMOGENE (ESCONDIDO A)	ATASCOSA	5-11-68	5072	36.9	2,755	1,363	3,938
1	IMOGENE (ESCONDIDO B)	ATASCOSA	11-07-75	5155	23.1	12,779	21,646	556,232
1	IMOGENE, EAST	ATASCOSA	12-23-47	8024	33.0		100	2,445
1	IMOGENE, S. (CARRIZO)	ATASCOSA	6-13-51	1760	23.0	412	370	116,604
1	IMOGENE, S. (QUEEN CITY)	ATASCOSA	5-24-55	1772	20.0	224	13,009	1,322,430
1	IMOGENE, SOUTHEAST	ATASCOSA	2-09-52	1822	20.0			12,031
1	INDEPENDENCE (ELAINE 3870)	ZAVALA	7-18-67	3879	23.0	90	21,337	1,104,253
1	INDEPENDENCE (STRAY 3350)	ZAVALA	12-26-67	3352	31.0	730	2,176	51,453
1	INDIAN MOUND (OLMOS 3545)	DIMMIT	4-28-68	3532	35.0	34	1,501	27,890
	TRANS. TO INDIAN MOUND (OLMOS 3600)		9-1-76.					94,871
1	INDIAN MOUND (OLMOS 3600)	DIMMIT	3-15-67	4009	35.0	14,022	9,002	165,887
	CONSOLIDATED INDIAN MOUND (OLMOS 3545) (OLMOS 3625) (OLMOS 3650) EFF.		9-1-76.					
1	INDIAN MOUND (OLMOS 3625)	DIMMIT	3-04-69	3596	35.0			32,593
	TRANS. TO INDIAN MOUND (OLMOS 3600)		9-1-76.					
1	INDIAN MOUND (OLMOS 3650)	DIMMIT	8-16-68	3665	35.0			114,885
	TRANS. TO INDIAN MOUND (OLMOS 3600)		9-1-76.					
1	INDIO (SAN MIGUEL)	ZAVALA	4-18-60	4238	35.0	3,204	5,258	250,178
1	INDIO, WEST (OLMOS)	ZAVALA	5-08-71	3605	22.6	5,330	13,106	84,431
1	INDIO, WEST (SAN MIGUEL)	ZAVALA	8-13-70	4284	34.4	11,777	31,787	327,276
1	IRON STONE (POTH C)	WILSON	1-01-69	3044	20.8			2,216
1	J.D.A. (AUSTIN CHALK)	MAVERICK	M 9-17-78	4199	37.0	24	2,532	10,125
1	JACK FROST (CROCKETT)	LA SALLE	5-04-63	1300	20.0	2,416	8,843	252,529
1	JACKPOT (SAN MIGUEL)	MAVERICK	3-22-57	1689	36.0			8,891
	TRANS. TO SACATOSA /SAN MIGUEL #1 SD., EFF.		5-1-60.					
1	JACOB	MCMULLEN	M 1936	1000	21.0	146	34,515	5,436,265
1	JACQUINE	ATASCOSA	1-13-71	9550	39.6	173	1,453	29,429
1	JAKE HAMON, EAST (GOV'T WELLS)	MCMULLEN	12-29-60	2728	26.0	10,542	9,683	381,903
1	JAKE HAMON, EAST (PETTUS)	MCMULLEN	9-22-60	3188	26.0	2,384	525	139,252
1	JAMBERS	MCMULLEN	5-08-50	5896	43.0			68,990
1	JAY BOY (AUSTIN CHALK)	MAVERICK	6-16-76	4300	40.0			2,016
1	JAYEDDIE	GUADALUPE	8-25-49	2000	29.0			72,670
1	JAYEDDIE, SOUTH	GUADALUPE	6-22-52	2000	25.0			90,182
1	JAYEDDIE, S. (EAGLE FORD)	GUADALUPE	11-01-55	2098	36.0			4,000
1	JAYHANK (AUSTIN CHALK)	GONZALES	2-11-77	5787	24.0			5,399
1	JEANIE (SERPENTINE)	ZAVALA	3-18-76	3500	12.0	22	12,150	53,536
1	JENA-LOUISE (OLMOS)	MEDINA	4-26-77	1120	26.0			401
1	JERRY HOUSE (ESCONDIDO)	ZAVALA	8-01-78	1142	13.0	9	324	743
1	JEUNE (AUSTIN CHALK)	ZAVALA	8-12-76	6484	35.0	4,119	8,712	58,429
1	JIM SMITH	BASTROP	4-28-48	1608	36.0			29,213
1	JOE KERR (GLEN ROSE)	KINNEY	6-04-60	1750	36.0			420
1	JOHN DEERING (AUSTIN CHALK)	GUADALUPE	5-06-52	2104	36.0	5	84	17,882
1	JOHN HIGH (OLMOS NO. 4)	DIMMIT	8-22-70	3755	36.0	3,534	89	12,582
1	JOLIET	CALDWELL	6-02-47	2173	35.0			353,817
1	JONES	BEXAR	1921	700	32.0	12	55	18,929
1	JORDAN (NAVARRO B)	MILAM	12-05-77	3039	28.1	15,940	1,889	4,437
1	JOURD	MCMULLEN	10-01-47	1398	21.0			451
1	JOURDANTON	ATASCOSA	4-17-46	7350	39.0	6,625,561	253,138	12,166,463
1	JOURDANTON (AUSTIN CHALK)	ATASCOSA	4-28-69	6526	32.0			1,418
1	JOURDANTON (BUDA)	ATASCOSA	7-14-69	7020	21.0	34,324	7,000	54,642
1	JOURDANTON (CARRIZO SAND)	ATASCOSA	5-27-53	1537	21.0	12	1,944	141,928
1	JOURDANTON (ESCONDIDO -B-)	ATASCOSA	12-13-69	4719	21.0	122	1,506	89,743
1	JOURDANTON (NIXON SAND)	ATASCOSA	5-24-53	906	19.0	34	6,364	316,429
1	JOURDANTON (QUEEN CITY)	ATASCOSA	9-19-51	797	22.0	24	17,847	1,316,851
1	JOURDANTON (RECKLAW)	ATASCOSA	1-13-56	1409	19.0	24	3,677	178,203
1	JOURDANTON (SPARTA SAND)	ATASCOSA	4-04-54	209	19.0	25	1,027	68,071
1	JOURDANTON (400)	ATASCOSA	1952	396	19.0			178
1	JOURDANTON WEST (BUDA)	ATASCOSA	11-07-78	7388	25.3	83	1,206	2,350
1	K M C (NAVARRO SAND)	ATASCOSA	1-14-54	4695	39.0			40,917
	COMBINED WITH CROWN, EAST /NAVARRO/ FLD., JUNE 1, 1955.							
1	KALELLIS (SAN MIGUEL)	ZAVALA	3-11-72	3573	38.0	232	907	13,771
1	KALELLIS, W (SAN MIGUEL)	DIMMIT	5-03-72	3356	33.0			6,284
1	KAY-JAN (OLMOS 1)	DIMMIT	5-07-79	3810	41.3	1,833	1,393	1,393
1	KAY-JAN (OLMOS 3)	DIMMIT	3-25-75	3732	31.0			2,478
1	KAYE (NAVARRO)	WILSON	2-07-56	2548	36.0	1,012	35,287	3,228,380
1	KAYE (POTH)	WILSON	10-14-58	1919	21.0	36	9,694	411,313
1	KELLEY POOL (AUSTIN CHALK)	FRIO	11-23-76	7044	34.0	7	67	1,938
1	KENS (SERPENTINE)	GUADALUPE	3-11-57	2346	39.0			23,608
1	KIMBRO	TRAVIS	9-07-35	700	37.0	5	69	76,817
1	KINGSBURY (BUDA LIME)	GUADALUPE	9-30-54	2075	21.0			54,382
1	KINGSBURY, S. (BUDA LIME)	GUADALUPE	2-04-56	2195	42.0	12	1,359	9,650
1	KYOTE	ATASCOSA	M 6-17-51	3549	40.0	118	2,717	1,227,475
1	LA PARITA	ATASCOSA	6-05-50	1531	29.0	19	1,610	478,808
1	LA VERNIA	GUADALUPE	M 12-13-39	782	42.0	1,937	82,747	3,677,400
1	LA VERNIA (AUSTIN CHALK)	GUADALUPE	M 5-01-63	1723	17.0	14	2,994	72,718
1	LA VERNIA (AUSTIN CHALK CREVICE)	GUADALUPE	M 7-18-53	2812	33.0			137,244
1	LA VERNIA (190 SAND)	GUADALUPE	M 6-20-60	189	19.0	24	453	12,316
1	LAKWOOD (AUSTIN CHALK)	GONZALES	2-22-77	6864	26.6	1,080	1,343	6,579
1	LANE (AUSTIN CHALK)	CALDWELL	1949	1603	41.0			1,427
1	LARREMORE	CALDWELL	1928	1000	24.0	59	14,570	1,090,929
1	LAWLESS-BENSON (SAN MIGUEL)	MAVERICK	7-01-64	1049	35.0			2,957
	FLD. NAME CHG. BARBARAS PATCH (SAN MIG.)		10-1-74.					
1	LEESVILLE (POTH SAND)	GONZALES	6-03-57	2872	22.0			3,921
1	LEMING (NAVARRO SAND)	ATASCOSA	3-28-58	2872	25.0			1,056
1	LEMING (2934 SAND)	ATASCOSA	4-24-55	2934	33.0			25,534
1	LENTZ	BASTROP	7-14-41	2300	38.0	8	862	374,965
1	LEON CREEK (AUSTIN CHALK)	BEXAR	1-16-54	1100	18.0			0
1	LETA (AUSTIN CHALK-A)	ZAVALA	6-28-75	6480	36.9			131,067
	TRANS TO PEARSALL (AUSTIN CHALK)		11-1-78					
1	LETA (AUSTIN CHALK-B)	ZAVALA	7-01-75	6670	36.0	11	313	5,305

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAB API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBSLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBSLS)
1	LETA (SAN MIGUEL-A)	ZAVALA	9-23-75	5300	34.0	177	705	4,606
1	LETA, EAST (7010)	FRIO	M 3-04-76	7069	40.0			117,177
	CONSOLIDATED INTO PEARSALL (AUSTIN CHALK) 10-1-76.							
1	LIGHT	DIMMIT	1951	5809	42.0			347
1	LINNE (POTH -A- SAND)	WILSON	4-01-55	1362	22.0	60	69,499	2,183,415
1	LINNE (POTH -C- SAND)	WILSON	5-26-55	1686	22.0	11	533	44,467
1	LINNE, S. (POTH -A- SAND)	WILSON	7-07-66	1339	22.0	36	11,916	197,621
1	LITTLE ALAMO	MCMULLEN	1947	2258	18.0	12	1,046	119,474
1	LITTLE ALAMO (6200)	MCMULLEN	12-11-74	6225	42.1	66,385	2,733	9,238
1	LITTLE JOHN (AUSTIN CHALK)	GONZALES	4-10-77	5466	26.6	4,042	7,685	40,175
1	LITTLE MAX (POTH SAND)	WILSON	7-01-78	2785	29.0	994	860	1,992
1	LITTLE TOM (-G- SAND)	ZAVALA	12-01-57	2761	19.0			1,282
1	LITTLE TOM (-D-)	ZAVALA	8-29-65	2845	10.0		2	210
1	LITTLE TOM (SAN MIGUEL C.E.)	ZAVALA	11-01-71	2770	21.0	2,237	5,669	48,059
1	LOMA ALTA	MCMULLEN	4-29-35	2200	21.0	24	1,203	367,337
1	LOMA ALTA (WILCOX)	MCMULLEN	6-01-44	6865	37.0	12,280	8,702	1,097,181
1	LOMA ALTA (WILCOX F)	MCMULLEN	9-14-70	7354	36.7	5,187	2,713	51,877
1	LOMA ALTA (3500)	MCMULLEN	11-01-74	3556	27.5			4,453
1	LOMA ALTA, EAST (WILCOX)	MCMULLEN	8-09-56	7250	48.0			946
1	LOMA VISTA (AUSTIN CHALK)	ZAVALA	2-04-76	5929	32.8	3,517	2,156	40,803
1	LONE OAK (COOKSEY SAND)	BEXAR	1953	1416	36.0			156
1	LOS ANGELES (WILCOX -A- SD.)	LA SALLE	5-21-54	3755	42.0			68,610
1	LOS CUATROS (JAMES LIME)	MAVERICK	7-13-78	6383	46.1	1,774	1,547	8,933
1	LOSoya (AUSTIN CHALK)	BEXAR	1-26-57	1855	17.0	6	133	32,930
1	LOUIE (ELAINE)	ZAVALA	9-02-78	4157	30.0	2,345	544	1,440
1	LUCAS CREEK (NAVARRO)	ATASCOSA	9-15-65	4047	27.0			1,422
1	LUCAS CREEK (NAVARRO, UP.)	ATASCOSA	3-05-66	3884	25.0			126
1	LULING (EDWARDS)	CALDWELL	10-06-58	2364	37.0	5,033	2,940	321,515
	SEPARATED FROM LULING-BRANYON 10-6-68							
1	LULING, WEST (AUSTIN-BUDA)	CALDWELL	4-21-77	2645	38.0	12	769	3,727
1	LULING-BRANYON	CALDWELL	M 8-08-22	1900	36.0	597,345	1,031,308	150,781,542
1	LULING-BRANYON (1700)	GUADALUPE	4-04-79	1885	29.8	27,871	1,604	1,604
1	LULING-BRANYON, W. (EDWARDS)	GUADALUPE	6-18-67	2233	20.5			2,229
1	LUND	TRAVIS	3-26-49	982	34.0			638
1	LYSSY (CARRIZO -D-)	WILSON	5-07-63	2128	22.0			35,739
1	LYSSY (2100 STRINGER)	WILSON	6-18-76	2113	21.4	12	7,253	31,354
1	LYTLE (ANAGACHO, LOWER)	BEXAR	5-30-54	1200	20.0			3,490
1	LYTTON SPRINGS	CALDWELL	3-13-25	1250	38.0	326	46,840	10,742,844
1	M.F. JAKE LAWLESS (EDWARDS LIME)	MAVERICK	9-18-72	3276	40.0	12	1,741	13,686
1	M.J.M. (WILCOX 3750)	WILSON	5-09-71	3763	23.0	2,366	2,212	30,953
1	MAG (AUSTIN CHALK)	GONZALES	3-14-76	7484	28.2	154,199	240,728	916,111
1	MAG (BUDA)	GONZALES	11-20-76	7756	32.0			20,199
1	MANFORD	GUADALUPE	11-30-29	2615	37.0			434,825
1	MAPLE HUGHES (BURTON 1550)	GUADALUPE	2-15-67	1560	16.0			3,715
1	MARAK CHURCH (BUDA LIME)	MILAM	5-07-73	1604	39.6			476
1	MARSHA	BASTROP	8-24-49	1872	40.0	24	904	35,128
1	MASSIE WEST (PALUXY)	VAL VERDE	8-21-59	360	18.0	12	2,242	94,287
1	MATTHEWS	WILLIAMSON	9-20-33	1000	37.0	24	692	207,007
1	MCBRIDE (SERPENTINE)	CALDWELL	6-09-55	2093	42.0			14,868
1	MCCLAIN (AUSTIN CHALK)	WILSON	4-16-76	7083	20.0	1	610	9,520
1	MCCLAIN (BUDA)	WILSON	3-22-77	7144	29.0	12	133	10,836
1	MERLE (JACKSON)	MCMULLEN	8-18-75	1680	22.0	12	988	6,976
1	METCO (6100)	GONZALES	8-02-73	6132	38.0	12	529	2,688
1	MILANO (AUSTIN CHALK)	MILAM	1-25-79	5260	39.0	33	7,014	7,014
1	MILANO (EAGLEFORD)	MILAM	10-10-77	5518	37.0	6	144	932
1	MILANO (GEORGETOWN)	MILAM	4-08-77	5880	29.8	5,496	19,315	107,702
1	MILANO, EAST (BUDA)	MILAM	8-01-78	5666	36.0	12	2,056	4,889
1	MILANO, SOUTH (AUSTIN CHALK)	MILAM	8-11-77	5083	35.0			15,790
1	MILBUR (NAVARRO)	MILAM	M 4-04-60	3475	36.0	55,438	36,244	482,246
1	MILBUR (POTH)	MILAM	6-23-78	2377	17.0			131
1	MILBUR (WILCOX 2760)	MILAM	1-13-67	2764	24.0	803	5,716	142,514
1	MILBUR, N. (WILCOX 2660)	MILAM	5-09-67	2658	21.6	3,668	20,911	619,112
1	MILBUR, SW (WILCOX 2800)	MILAM	M 8-26-68	2787	23.0	284	3,552	92,393
1	MILL CREEK	GUADALUPE	6-27-65	2194	33.0			36,279
1	MILLETT, WEST (AUSTIN CHALK)	LA SALLE	2-20-76	7330	34.0			2,025
1	MINERVA-ROCKDALE	MILAM	2-17-21	650	38.0	1,336	41,800	5,593,690
1	MISSION	BEXAR	1940	900	27.0			623
1	MONKSFIELD (350 SAND)	BEXAR	5-16-56	350	34.0	12	375	9,144
1	MONTHALIA (BUDA LIME)	GONZALES	6-15-54	5648	32.0			190
1	MOSSER (AUSTIN CHALK)	WILSON	5-01-79	7606	25.5	1,433	9,233	9,233
1	MOSSER (BUDA)	WILSON	1-10-77	7846	28.0			3,114
1	MT. EDEN (CARRIZO-WILCOX)	GONZALES	1-06-69	2196	24.0	362	839	17,423
1	MT. EDEN (CARRIZO-WILCOX, LO.)	GONZALES	7-01-69	2194	29.0	18	818	19,467
1	MOURSUND (NAVARRO)	ATASCOSA	4-16-56	4920	39.0			884
1	MULL	ATASCOSA	5-28-46	9010	43.0			142,826
1	MULL (CARRIZO SAND)	ATASCOSA	12-09-51	2673	42.0	12	384	60,034
1	MULL (QUEEN CITY SAND)	ATASCOSA	4-21-51	2212	21.0	12	360	116,743
1	MULA PASTURE (WILCOX, LOWER)	MCMULLEN	9-06-52	5264	42.0			3,167
1	MULA PASTURE, W (WILCOX 5200)	LA SALLE	2-19-75	5196	40.0			32,001
1	MUNSON	MCMULLEN	8-29-38	1213	21.0			299,574
1	NAN (AUSTIN CHALK)	DIMMIT	9-18-79	6185	43.0	2	449	1,784
1	NEEDMORE (OLMOS)	DIMMIT	1-21-79	4214	39.5	12	2,705	2,705
1	NETA (BRACERO)	ZAVALA	5-30-79	3273	18.9	4	1,002	1,002
1	NETA (OLMOS)	ZAVALA	11-05-79	2677	20.5	2	96	96
1	NEW SWEDEN	TRAVIS	7-05-55	486	34.0	66	726	74,662
1	NICKEL (AUSTIN CHALK)	GONZALES	10-31-79	10276	36.7	334	1,104	1,104
1	NIXON	GONZALES	M 9-15-50	5839	24.0	1,503	15,884	166,365
1	NIXON (BUDA)	WILSON	12-26-76	6131	28.0			1,239
1	NIXON (POTH SAND)	WILSON	4-07-56	4790	31.0			23,932
1	NIXON, EAST (6100)	GONZALES	6-10-76	6115	27.0	43	9,161	63,029
1	NOACK	WILLIAMSON	1933	900	39.0	33	2,399	613,654
1	NORCRYST (ELAINE)	ZAVALA	9-01-79	4059	30.0	1,565	964	964
1	OLEARY (AUSTIN CHALK)	CALDWELL	2-24-55	1932	37.0			10,546
	OLEARY (AUSTIN CHALK) & WOLF CREEK FLDs. COMBINED WITH SPILLER FLD. 3-1-56.							
1	OPOSSUM CREEK	MCMULLEN	1-16-56	6522	42.0			372
1	ORILEA (AUSTIN CHALK)	FRIO	1-19-77	7985	29.5	5,879	969	9,146
1	PAIGE (AUSTIN)	BASTROP	10-05-60	6167	33.0			3,620
1	PAIGE (BUDA)	BASTROP	8-20-59	6968	24.0			26,871

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLs)	
1	PALMER (CARRIZO)	WILSON	3-01-56	447	23.0	9	588	5,648	
1	PALMER (POTH SAND)	WILSON	11-10-53	2810	25.0	2	45	24,302	
1	PALMER (POTH-B)	WILSON	11-08-76	2871	26.0	1,840	43,930	74,225	
1	PALMER (WILCOX)	WILSON	5-09-78	2688	27.0	12	3,719	7,458	
1	PALMER (WILCOX -E-)	WILSON	12-17-54	2210	25.0			124	
1	PALMERAS (OLMOS)	DIMMIT	M 4-03-72	3849	30.1	320	2,245	16,146	
1	PARMER (PALUXY)	VAL VERDE	3-01-69	473	20.0			106	
1	PATRICK	MCMULLEN	5-04-64	4785	42.0			2,517	
	FLD. NAME CHANGED FROM CALLIHAM /CARRIZO, LC. / 5-4-64.								
1	PATTESON (CARRIZO)	GONZALES	9-10-57	1391	32.0	42	1,153	59,606	
1	PATTY HUTT (WILCOX)	ATASCOSA	4-01-76	5340	37.0	36	50,015	135,217	
1	PAWELEK (AUSTIN CHALK)	WILSON	2-17-76	7238	30.0	381	1,513	36,368	
1	PEARSALL (AUSTIN CHALK)	FRIO	M 12-28-36	5200	34.0	4,340,515	4,752,380	32,889,532	
	CONS. DERBY, E. (AUSTIN CHLK) 9-1-76 LETA, E. (7010), PEARSALL SO. (AUSTIN CHLK) 8-1-76, STACY (AUSTIN CHALK) 12-1-76.								
1	PEARSALL (BUDA LIME)	FRIO	10-08-61	5930	39.0	3	82	8,146	
1	PEARSALL (BUDA, S.)	FRIO	8-19-67	5993	36.0	203	1,681	92,019	
1	PEARSALL (NAVARRO SAND)	FRIO	1-26-24	3900	26.0	10,106	88,574	7,783,968	
1	PEARSALL (OLMOS -A-)	FRIO	11-20-62	4124	26.0	2,391	37,281	2,261,898	
1	PEARSALL, SOUTH (AUSTIN CHALK)	FRIO	M 3-10-76	7012	31.0			107,841	
1	PEELER (WILCOX 4160)	ATASCOSA	5-29-58	4161	43.0			32,715	
1	PEELER, N. (WILCOX 4500)	ATASCOSA	4-18-79	4501	44.4	15,270	14,466	14,466	
1	PEG (AUSTIN CHALK)	BASTROP	12-16-57	1510	37.0			16,060	
1	PEG (BUDA LIME)	BASTROP	7-04-57	1892	39.0			17,066	
1	PEG, N. (AUSTIN CHALK)	BASTROP	1-30-63	1550	38.0	11	401	59,797	
1	PEMBERTON (NAVARRO)	MILAM	4-20-75	2660	30.9	1,570	43	4,221	
1	PENA CREEK (OLMOS 2400)	DIMMIT	6-30-72	2417	31.3			2,653	
1	PENA CREEK (SAN MIGUEL 2ND)	DIMMIT	8-13-75	2971	40.0	12	792	8,171	
1	PENA CREEK (SAN MIGUEL 3RD)	DIMMIT	9-26-71	3400	31.9	496,954	361,645	6,167,420	
1	PENDENCIA (GEORGETOWN)	DIMMIT	10-25-77	5895	37.9			2,644	
1	PERSISTENCE (AUSTIN CHALK)	GONZALES	1-07-77	6626	33.0	2,234	8,869	42,768	
1	PERSISTENCE (BUDA)	GONZALES	2-03-76	6610	32.6			138	
1	PETRO-ROCK (SAN MIGUEL)	DIMMIT	5-20-79	2877	42.3	2	262	262	
1	PHILTOP	BEXAR	1938	1114	23.0			8,171	
1	PIERSON (SERPENTINE 1500)	BASTROP	9-08-55	1503	41.0	3	165	17,122	
1	PILGRIM (AUSTIN CHALK)	GONZALES	9-13-76	8027	30.0	13,432	61,910	157,897	
1	PILGRIM (BARTUSH SAND)	GONZALES	5-17-55	3340	24.0	5	246	38,161	
1	PILGRIM (BUDA)	GONZALES	6-23-78	8285	35.0			0	
1	PILGRIM (EAGLEFORD)	GONZALES	6-17-77	8322	34.0	952	11,049	37,959	
1	PILONCILLO RANCH (OLMOS)	DIMMIT	9-27-75	5142	45.4			0	
1	PILOSA (SAN MIGUEL)	ZAVALA	5-18-77	2705	35.0	2,397	165	715	
1	PILOSA, EAST (2ND SAN MIGUEL)	ZAVALA	11-01-77	2574	22.5	79	5,685	7,357	
1	PILOSA, NORTH (2ND SAN MIGUEL)	ZAVALA	7-25-79	2702	27.5	9	1,652	1,652	
1	PLEASANTON (CARRIZO SAND)	ATASCOSA	5-10-54	2152	22.0	592	8,695	640,720	
1	PLEASANTON (EDWARDS LIME)	ATASCOSA	1-04-51	8157	30.0	3,791	7,493	270,006	
1	PLEASANTON (RECKLAW)	ATASCOSA	9-04-52	2180	19.0			30,997	
1	PLEASANTON, E. (ESCONDIDO)	ATASCOSA	6-22-68	4667	41.9	72	33,324	848,793	
1	PLEASANTON, E. (ESCONDIDO, S.)	ATASCOSA	6-23-70	4934	39.5			5,442	
1	PLEASANTON, S. (ANACACHO)	ATASCOSA	2-04-57	7440	27.0			14,324	
1	PLEASANTON, S. (CARRIZO SAND)	ATASCOSA	7-22-52	1887	18.0	83	32,524	2,571,477	
1	PLEASANTON, S. (EDWARDS)	ATASCOSA	6-15-57	8120	42.0			0	
1	PLEASANTON, S. (NAVARRO)	ATASCOSA	2-01-55	5223	28.0	12	923	50,570	
1	PLEASANTON, S. (QUEEN CITY)	ATASCOSA	12-01-56	1616	19.0	12	1,148	245,673	
1	PLEASANTON, S. (SPARTA)	ATASCOSA	1-23-53	492	19.0	11	560	36,685	
1	POTEET	ATASCOSA	12-15-48	3750	41.0	12	1,325	104,093	
1	POTH, EAST (AUSTIN CHALK)	WILSON	10-07-74	7280	30.0	11,159	20,975	57,285	
1	POTH, EAST (BUDA)	WILSON	12-18-73	7542	37.5	6,734	13,819	130,694	
1	POTH, NORTH (AUSTIN CHALK)	WILSON	2-24-58	6157	34.0	1,000	2,100	44,696	
1	POTH, NORTH (BUDA LIME)	WILSON	11-08-57	6332	42.0			30,216	
1	POTH, NW. (BUDA)	WILSON	12-02-76	6268	34.0	215	17,372	90,276	
1	PRUITT	ATASCOSA	M 4-03-51	4900	38.0	159	14,420	3,378,605	
1	PRUITT, S. (OLMOS)	ATASCOSA	10-01-55	5021	38.0			74,916	
	TRANS. TO PRUITT, SOUTHEAST /OLMOS/, EFF. 7-1-56.								
1	PRUITT, SE. (OLMOS)	ATASCOSA	7-12-55	5021	38.0	46	27,129	3,064,938	
1	PRYOR RANCH, WEST (ELAINE)	ZAVALA	6-01-77	2506	15.0	781	5,509	13,994	
1	QUINNSACHE	LA SALLE	1947	3750	33.0			390	
1	R. P. HOLLAND (BUDA LIME)	WILSON	6-15-62	5090	36.0			33,646	
1	RAINBOW BEND	LA SALLE	1947	5253	45.0			4,904	
1	RAINBOW BEND, SW. (CARRIZO)	LA SALLE	4-07-68	3245	25.0	12	2,296	68,610	
1	RANDOLPH (BRACERO)	ZAVALA	9-07-75	3654	30.7			29,928	
1	RANDOLPH (ELAINE)	ZAVALA	9-13-75	3767	31.4	13,310	24,616	103,278	
1	REASOR (COOKSEY SAND)	BEXAR	M 12-14-56	1816	42.0	24	1,163	134,428	
1	REDING (POTH -B-)	WILSON	12-01-64	2372	26.0	12	3,307	70,008	
1	REDING (POTH SAND)	WILSON	3-05-64	2462	26.0	12	465	13,192	
1	REDROCK	BASTROP	1939	3390	37.0			453	
1	REDROCK, W. (AUSTIN CHALK)	BASTROP	7-30-66	2426	42.0			1,406	
1	RENSHAW (CARRIZO)	ATASCOSA	12-13-59	3213	22.0	24	5,063	312,287	
1	RIDDLE	BASTROP	6-12-38	1770	39.0			206,464	
1	RINEHART (AUSTIN CHALK)	BEXAR	1-24-56	1163	20.0	43	3,207	640,018	
1	ROBERT CAGE (AUSTIN CHALK)	MAVERICK	5-08-76	4640	40.0	19	1,125	7,391	
1	ROCKY CREEK	DIMMIT	8-21-50	2114	29.0			10,174	
1	ROCKY CREEK (OLMOS 3-D)	DIMMIT	8-14-56	2224	39.0			97,145	
1	ROCKY CREEK (OLMOS 3-E)	DIMMIT	8-04-56	2212	39.0	12	495	28,824	
1	ROCKY CREEK, E (SAN MIGUEL 1)	DIMMIT	3-09-72	2670	38.0			2,225	
1	ROCKY CREEK, E (SAN MIGUEL 3)	DIMMIT	12-11-79	3180	49.0	1,473	144	144	
1	ROCKY CREEK, EAST (2-B SAND)	DIMMIT	3-27-57	2170	25.0			14,256	
1	ROCKY CREEK, EAST (3-B SAND)	DIMMIT	2-28-58	2201	28.0			22,608	
1	ROCKY CREEK, EAST (4-B SAND)	DIMMIT	10-04-56	2393	39.0			48,144	
1	ROCKY CREEK, EAST (4-C SAND)	DIMMIT	11-16-56	2426	37.0			6,158	
1	ROCKY CREEK, W. (OLMOS 2250)	DIMMIT	6-20-55	2260	34.0			6,591	
1	RODRIGUEZ (SHALLOW)	LA SALLE	4-11-54	412	26.0	43	4,258	1,695,925	
1	RONNIE (QUEEN CITY SAND)	FRIO	9-10-51	890	16.0	12	915	35,012	
1	RONNIE, SW. (AUSTIN CHALK)	LA SALLE	11-19-67	8230	29.9			676	
1	SPL (OLMOS 4-B SAND)	MAVERICK	8-14-56	1288	38.0			6,987	
1	SACATOSA (AUSTIN 2780)	MAVERICK	3-18-65	2880	31.0			4,873	
1	SACATOSA (EAGLE FORD)	MAVERICK	4-22-55	3127	29.0	863	2,557	30,972	
1	SACATOSA (LINE 1880)	MAVERICK	8-31-59	1880	26.0	1,131	1,174	86,475	
1	SACATOSA (NAVARRO)	MAVERICK	7-28-59	251	29.0			1,412	

RAILROAD COMMISSION OF TEXAS
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 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLs)
1	SACATOSA (OLMOS)	MAVERICK	8-01-77	1278	20.0		62	1,239
1	SACATOSA (SAN MIGUEL #1 SAND)	MAVERICK	12-08-56	1248	40.0	543,023	1,059,193	17,998,704
	JACKPOT /SAN MIGUEL/ TRANS. INTO THIS FLD., EFF. 5-1-60.							
1	SACATOSA (SAN MIGUEL #5 SD.)	MAVERICK	11-15-59	1890	37.0			8,335
1	SALT FLAT	CALDWELL	M 5-28-28	2400	39.0	862,526	639,575	72,291,033
1	SALT FLAT, NORTH	CALDWELL	1939	2150	21.0			31,186
1	SALT FLAT, WEST (EAGLE FORD)	CALDWELL	3-04-56	2080	36.0			9,332
1	SAN JOSE	MCMULLEN	1-10-47	1179	21.0			33,894
1	SAN MIGUEL CREEK	MCMULLEN	11-06-48	5406	35.0	475	3,166	233,029
1	SAN MIGUEL CREEK (C-5)	MCMULLEN	12-10-54	5629	24.0			79,640
1	SAN MIGUEL CREEK (C-25 SAND)	MCMULLEN	9-05-59	6132	38.0			40,297
1	SAN MIGUEL CREEK (SEG A, W-5)	MCMULLEN	9-07-62	5954	43.0			58,176
1	SAN MIGUEL CREEK (SEG C, W-4)	MCMULLEN	8-29-60	5680	35.0			14,502
1	SAN MIGUEL CREEK (SEG D, C-15)	MCMULLEN	10-16-60	5561	33.0			275,471
1	SAN MIGUEL CREEK (SEG D, C-25)	MCMULLEN	7-19-60	6040	39.0			180,062
	DIV. FROM SAN MIGUEL CREEK /C-25 SAND/, 10-1-60.							
1	SAN MIGUEL CREEK (SEG D, W-2)	MCMULLEN	11-21-60	5134	33.0			194,043
1	SAN MIGUEL CREEK (SEG D, W-2A)	MCMULLEN	10-10-60	5108	35.0			51,237
1	SAN MIGUEL CREEK (SEG D, W-28)	MCMULLEN	10-10-60	5145	35.0			49,406
1	SAN MIGUEL CREEK (SEG D, W-2C)	MCMULLEN	8-09-71	5078	34.3			36,395
1	SAN MIGUEL CREEK (SEG D, W-5)	MCMULLEN	10-31-60	5725	37.0			35,568
1	SAN MIGUEL CREEK (SEG. D. 5050)	MCMULLEN	6-28-77	5059	35.9			713
1	SAN MIGUEL CREEK (SEG E, W-3B)	MCMULLEN	10-30-61	5464	29.0			34,660
1	SAN MIGUEL CREEK (SEG E, W-4)	MCMULLEN	9-11-64	5655	33.0			147,983
1	SAN MIGUEL CREEK (SEG E, W-5)	MCMULLEN	10-09-61	5917	39.0			53,568
1	SAN MIGUEL CREEK (SEG F, C-5)	MCMULLEN	1-08-63	5415	33.0			35,724
1	SAN MIGUEL CREEK (SEG J, W-2)	MCMULLEN	5-19-67	5134	35.2			27,743
1	SAN MIGUEL CREEK (SEG K, W-2)	MCMULLEN	7-25-64	5117	33.0			49,021
1	SAN MIGUEL CREEK (WILCOX C-15)	MCMULLEN	7-28-54	5742	29.0	4,300	4,300	423,757
1	SAN MIGUEL CREEK (WILCOX SD. #5)	MCMULLEN	8-01-56	5784	36.0			18,623
1	SAN MIGUEL CREEK, E. (6050)	MCMULLEN	10-13-71	6073	37.0	12	812	10,038
1	SAN MIGUEL CREEK, NE (WILCOX)	MCMULLEN	12-12-67	6274	41.0			2,794
1	SAND HOLLOW (3700 SD.)	FRIO	3-13-53	3726	42.0			2,381
1	SAND-OAK (POTH B)	WILSON	8-16-65	2164	20.0			2,314
1	SANDIES CREEK (POTH A)	GONZALES	1-20-69	2519	23.0			1,694
1	SANER RANCH (SAN MIGUEL)	MAVERICK	11-03-65	1460	10.0	499	74,131	187,150
1	SASPAMCO	WILSON	M 10-13-49	2846	24.0	9	143	1,218,314
1	SAYERSVILLE (BUDA)	BASTROP	1-23-52	3038	17.0			4,068
1	SCHUBERT (AUSTIN CHALK)	HAYS	3-23-55	743	25.0			0
1	SCOTTY (BARTOSH SAND)	WILSON	5-27-54	1610	27.0	84	14,921	1,147,775
1	SEGUIN	GUADALUPE	1948	1192	12.0			1,156
1	SHAW	ATASCOSA	M 1-15-54	1504	35.0	299	11,685	295,983
1	SLEEPY CREEK (NAVARRO)	FRIO	10-05-54	2403	42.0			54,888
	TRANS. INTO BEAK CREEK, 1-1-63							
1	SMILEY (AUSTIN CHALK)	GONZALES	6-28-78	7235	27.0	945	2,165	6,585
1	SMILEY, SE (AUSTIN CHALK)	GONZALES	8-31-79	8515	37.2	5	915	915
1	SMITHVILLE (AUSTIN CHALK)	BASTROP	M 9-27-77	6580	37.7	38,252	49,618	168,992
1	SMITHVILLE (BUDA)	BASTROP	6-07-77	6832	35.0			1,668
1	SOLDIERS LAKE (OLMOS 6-A)	DIMMIT	10-19-59	3540	36.0			9,626
1	SOMERSET	BEXAR	M 1911	1001	32.0	1,168	139,302	15,073,598
1	SOMERSET (ANACACHO)	BEXAR	3-06-58	1378	26.0	23	2,559	26,760
1	SOUTHTON	BEXAR	5-11-22	900	34.0	79	15,828	1,568,705
1	SPEARS (REKLAW)	WILSON	10-01-56	585	17.0	12	402	8,217
1	SPILLER	CALDWELL	M 1938	2290	38.0	356,635	292,383	7,118,770
	OLEARY (AUSTIN CHALK) & WOLF CREEK FLODS. COMBINED WITH SPILLER FLD. 3-1-56.							
1	SPINACH (BRACERO)	ZAVALA	1-22-77	3755	34.0	34,955	2,427	10,165
1	SPINACH (ELATINE)	ZAVALA	8-26-75	3954	30.7	227,364	198,016	529,808
1	SPINACH (OLMOS)	ZAVALA	1-16-75	3270	29.3	41,563	6,744	29,784
1	STACY (AUSTIN CHALK)	FRIO	4-06-76	5791	36.0			38,655
	TRANSFERRED TO PEARSALL (AUSTIN CHALK) 12-1-76							
1	STACY (OLMOS -A-)	FRIO	3-17-55	4280	36.0	576	17,118	826,340
1	STAPLES	GUADALUPE	M 11-10-53	750	39.0	23	294	31,261
1	STOCKDALE (AUSTIN CHALK)	WILSON	3-01-58	4883	31.0			285,985
1	STOCKDALE (BUDA)	WILSON	1-18-76	5163	25.7			1,606
1	STOCKDALE (CARRIZO)	WILSON	2-26-71	452	18.0	14	2,243	2,429
1	STOCKDALE (POTH A)	WILSON	5-15-77	2746	30.0	511	784	2,105
1	STOCKDALE, EAST (BUDA)	WILSON	7-31-62	5098	31.0			32,354
1	STOCKDALE, EAST (CHALK, LOWER)	WILSON	2-20-62	5013	34.0			200,913
1	STOCKDALE, EAST (CHALK, UPPER)	WILSON	12-10-62	4770	34.0			93,399
1	STOCKDALE, EAST (GEURGETOWN)	WILSON	7-13-62	5169	32.0			1,674
1	STOCKDALE, N. (CHALK, UPPER)	WILSON	5-22-63	4856	36.0			43,300
1	STOCKDALE, N. (CHALK, UPPER)	WILSON	5-11-67	4771	34.0	58	1,971	47,016
1	STOREY (WASHBURN, LOWER)	LA SALLE	10-01-70	5400	45.0			8,710
1	STOREY (WASHBURN, UPPER)	LA SALLE	9-02-69	4953	38.5	8,874	2,319	48,928
1	STOREY (4400)	LA SALLE	9-01-69	4405	36.0			4,716
1	STOREY (5150)	LA SALLE	5-05-70	5180	41.4			13,641
1	STOREY (5250)	LA SALLE	5-08-71	5256	43.5	21,518	13,910	448,030
1	STOREY (5250 S)	LA SALLE	6-03-72	5256	42.0			3,433
1	STOREY (5500)	LA SALLE	10-16-76	5494	38.0	5,340	1,603	11,667
1	STOREY (5600)	LA SALLE	7-11-71	5588	44.2			118,034
1	STOREY, WEST (5430)	LA SALLE	10-06-78	5436	45.9	5,206	10,412	14,571
1	STRAUS (OLMOS MIDDLE 3320)	DIMMIT	1-07-60	3320	40.0			162
1	STULTING	GONZALES	10-22-51	2036	22.0	48	8,086	564,006
1	STULTING, N. (WILCOX 2500)	GONZALES	11-06-74	2523	24.0	8	25	628
1	STUMBERG (OLMOS 4150)	DIMMIT	9-22-79	4195	49.9	15,991	26,267	26,267
1	STUMBERG RANCH (OLMOS)	DIMMIT	4-20-75	4782	42.0			1,589
1	STUMBERG RANCH (OLMOS 4600, STR)	DIMMIT	7-25-73	4579	44.1			1,569
1	SUTIL (AUSTIN)	WILSON	2-26-76	6050	19.0	25,893	32,706	37,206
1	SUTIL (BUDA)	WILSON	10-22-75	6297	29.0	109,296	133,288	639,301
1	SUTIL (REEF)	WILSON	7-26-79	6126	30.0	2,710	12,108	12,108
1	SUTTON (NAVARRO SAND)	ATASCOSA	10-23-58	3687	48.0			1,514
1	T-BO (REKLAW)	WILSON	6-20-58	619	24.0			350
1	T-E-A (MIRANDO, UPPER)	MCMULLEN	6-11-55	2006	23.0	9	796	146,942
1	TAYLOR-INA	MEDINA	2-02-36	350	16.0	9,999	152,946	3,097,079
1	TENNEY CREEK	CALDWELL	8-09-40	2330	36.0	7,227	27,676	1,704,728
1	THIRTEEN (AUSTIN)	DIMMIT	6-11-59	5804	37.0	50	962	81,019
1	THIRTEEN, EAST (3470 OLMOS)	DIMMIT	10-27-59	3476	48.0			1,513,677
1	THIRTEEN, E. (3500)	DIMMIT	7-28-64	3517	35.0			12,338

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL/S)	
1	THIRTEEN, EAST (3600 OLMOS)	DIMMIT	6-09-63	3972	38.0		515	3,674	
1	THIRTEEN, EAST (3650 OLMOS)	DIMMIT	5-27-60	3650	38.0		309	6,521	
1	THIRTEEN, W. (OLMOS 3450)	DIMMIT	9-20-65	3458	41.0		455	17,661	
1	THRALL	WILLIAMSON	2-22-15	1000	37.0		50	2,370,285	
1	TILDEN, S. (WILCOX 5770 SD.)	MCMULLEN	11-10-59	5772	41.0		4,885	5,627	
1	TILDEN, S. (YEGUA)	MCMULLEN	12-03-74	682	17.0			1,303	
1	TILDEN, SOUTH (6500)	MCMULLEN	12-24-61	6450	43.0			3,457	
1	TILDEN, SOUTHEAST (650)	MCMULLEN	9-12-54	651	21.0			564	
1	TOALSON (OLMOS -A-)	FRIO	1-27-63	4222	26.0			100,234	
1	TOM-RAY (OLMOS 1)	DIMMIT	3-06-69	3482	34.0	1,984	3,443	50,797	
1	TORCH (ATLAS)	ZAVALA	5-18-58	3165	35.0			92,358	
	CONSOLIDATED INTO TORCH /KING/ 9-1-69								
1	TORCH (ATLAS SEG. C)	ZAVALA	12-23-61	3217	32.0			137,055	
	TRANS. FROM TORCH, SEG -B- (KING) 5-1-60, CONS. INTO TORCH (KING) EFF. 9-1-69.								
1	TORCH (KING)	ZAVALA	5-05-58	3006	34.0	15,897	37,118	1,545,056	
1	TORCH (KING SEG. B)	ZAVALA	10-01-58	3035	35.0			124,578	
	CONS. INTO TORCH /KING/ 9-1-69								
1	TORCH (KING SEG. C)	ZAVALA	5-01-60	3027	35.0			499,771	
	TRANS. FROM TORCH, SEG -B- KING 5-1-60, CONS. INTO TORCH (KING) EFF. 9-1-69.								
1	TORCH (SERPENTINE)	ZAVALA	3-01-78	3548	38.0	9	98	204	
1	TORTUGAS (OLMOS 3960)	ZAVALA	2-25-62	3966	29.0			11,692	
1	TORTUGAS (OLMOS 4030)	ZAVALA	5-17-62	4032	29.0			4,233	
1	TOUCHSTONE (OLMOS -A-)	FRIO	7-28-57	3600	37.0			213,756	
1	TOUCHSTONE, EAST (OLMOS -A-)	FRIO	10-14-57	3643	37.0			137,183	
1	TURNEY	EDWARDS	5-01-39	600	20.0	48	327	12,016	
1	TWO FINGERS (WILCOX)	LA SALLE	3-28-56	5392	48.0			57,446	
1	TWO FINGERS, S. (WILCOX 5550)	LA SALLE	7-15-60	5549	49.0			94,551	
1	UNITED	GUADALUPE	1944	2808	39.0			17,364	
1	VELMA (BUDA LIME)	ATASCOSA	9-16-55	7362	30.0			6,538	
1	VELMA (ESCONDIDA)	ATASCOSA	6-21-55	4635	38.0	1,541	1,443	479,222	
1	VERDI (5600)	ATASCOSA	12-09-53	5665	17.0			7,784	
1	VERNA (ANACACHO)	ATASCOSA	9-20-61	2062	32.0	12	1,842	17,072	
1	VESPER (OLMOS)	LA SALLE	5-05-56	5008	38.0			16,658	
1	VESPER (OLMOS B)	LA SALLE	8-07-68	5054	42.0			32,335	
1	VISTO (AUSTIN)	WILSON	5-21-77	6802	24.0			1,424	
1	VISTO (BUDA)	WILSON	1-22-77	6928	27.0			8,703	
1	VON ORMY	BEXAR	6-24-31	700	36.0	704	49,501	2,032,376	
1	W. B. M. (POTH -A-)	WILSON	7-21-61	1315	18.0			308	
1	W. P. HOLLOWAY (AUSTIN CHALK)	ATASCOSA	M 9-04-70	6130	31.0	23	15,919	80,839	
1	W. P. HOLLOWAY (BUDA)	ATASCOSA	7-19-69	6486	30.0	33	14,302	661,105	
1	W. P. HOLLOWAY (NAVARRO)	ATASCOSA	7-16-76	4238	31.0	2,303	3,094	15,675	
1	W. P. JENNY (SAN MIGUEL)	MEDINA	12-12-79	1162	80.0			0	
1	WAELEDER, SOUTH, (AUSTIN CHALK)	GONZALES	6-26-77	8211	44.8	20,959	3,020	11,663	
1	WALDEN (GEORGETOWN)	MAVERICK	7-17-78	2450	27.0			1,687	
1	WALNUT CREEK	CALDWELL	6-16-38	1335	37.0	10	404	28,218	
1	WALNUT CREEK (DALE LIME)	CALDWELL	10-01-48	1120	37.0	12	376	3,845	
1	WALT (PALUXY)	EDWARDS	M 6-22-61	284	17.0	5	862	30,122	
1	WALTON (NAVARRO)	ATASCOSA	1955	4290	41.0			139,091	
	COMBINED WITH CROWN, EAST /NAVARRO/ FLD., EFF. JUNE 1, 1956.								
1	WARDLAW	EDWARDS	10-03-47	300	18.0			36,553	
1	WASHBURN, EAST (4800)	LA SALLE	6-06-61	4862	40.0	3,288	3,707	136,563	
1	WASHBURN, EAST (5100)	LA SALLE	4-08-63	5171	47.0	12,107	2,958	164,820	
1	WASHBURN, EAST (5100 UPPER)	LA SALLE	2-07-76	5165	40.0	4,200	4,791	59,720	
1	WASHBURN, NORTH (WILCOX -M- SD.)	LA SALLE	3-21-58	4718	47.0	12	1,750	777,966	
1	WASHBURN, WEST (WILCOX LD.)	LA SALLE	2-09-70	5382	37.0	3,670	10,708	253,264	
1	WASHBURN, WEST (WILCOX T)	LA SALLE	5-11-58	5283	46.0			40,871	
1	WASHBURN, WEST (WILCOX Y)	LA SALLE	11-23-59	5564	58.0			1,657	
1	WASHBURN, WEST (WILCOX 5200, E.)	LA SALLE	5-19-71	5217	43.0	641	916	70,066	
1	WASHBURN, WEST (5270)	LA SALLE	11-15-76	5280	40.0	43,514	33,288	136,363	
1	WASHBURN, WEST (5330)	LA SALLE	11-17-75	5359	49.0			2,112	
1	WASHBURN RANCH	LA SALLE	8-22-40	5300	42.0			2,902,899	
	DIV. INTO VARIOUS SANDS, 6-1-60.								
1	WASHBURN RANCH (4600, N.)	LA SALLE	8-01-71	4619	43.8			5,315	
1	WASHBURN RANCH (4800)	LA SALLE	6-17-70	4807	38.0			50,876	
1	WASHBURN RANCH (5100 SD.)	LA SALLE	6-01-60	5150	40.0	900	921	168,920	
	DIV. FROM WASHBURN RANCH, 6-1-60.								
1	WASHBURN RANCH (5400 SD. N.)	LA SALLE	11-01-70	5418	41.2	2,740	6,451	66,301	
1	WASHBURN RANCH (5450)	LA SALLE	1-29-71	5480	43.2	2,744	17,444	424,033	
1	WASHBURN RANCH (5500 SD.)	LA SALLE	6-01-60	5500	42.0	14,337	7,054	418,618	
	DIV. FROM WASHBURN RANCH, 6-1-60.								
1	WASHBURN RANCH, W. (WILCOX 5100, W.)	LA SALLE	8-24-68	5084	41.0	24	7,013	195,465	
1	WASHBURN RANCH, W. (WILCOX 5350, W.)	LA SALLE	2-23-69	5346	47.0	3	569	55,021	
	TRANS. TO WASHBURN RANCH, W. (WILCOX 5100, W.) 14-1-79								
1	WASHBURN RANCH, WEST (4800)	LA SALLE	4-27-62	4831	44.0			17,188	
1	WASHBURN RANCH, WEST (5100 SD.)	LA SALLE	6-01-60	5100	42.0			4,568	
	DIV. FROM WASHBURN RANCH, 6-1-60.								
1	WASHBURN RANCH, WEST (5100, S.)	LA SALLE	11-05-69	5128	38.6			1,495	
1	WATKINS RANCH (SAN MIGUEL)	ZAVALA	11-13-74	361	29.0			678	
1	WEAVER & OLSON (POTH)	WILSON	7-20-59	1460	28.0			710,619	
1	WEIGANG	ATASCOSA	7-04-46	3921	25.0	58,446	22,141	10,139,251	
1	WEIGANG (REKLAW)	ATASCOSA	9-16-67	3747	29.0	2,045	3,071	98,422	
1	WEIGANG (REKLAW SEG A)	ATASCOSA	9-17-67	3764	26.0	3,433	1,829	32,843	
1	WEIGANG, WEST (CARRIZO)	ATASCOSA	9-12-52	3810	24.0			11,981	
1	WEINERT (AUSTIN CHALK)	WILSON	3-28-76	6849	24.9	1,160	1,016	12,953	
1	WEINERT (BUDA)	WILSON	12-19-77	7004	24.8			322	
1	WHEELER (OLMOS)	MCMULLEN	6-06-76	9920	37.7	2,118	2,193	9,104	
1	WHEELER-MAG (HOCKLEY 800)	MCMULLEN	9-03-72	864	25.0			431	
1	WHEELER-MAG (1200)	MCMULLEN	11-06-65	1193	15.0	48	12,638	293,680	
1	WHERRY & GREEN (CARRIZO)	ATASCOSA	8-11-52	1690	19.0	9	253	226,330	
1	WHERRY & GREEN (REKLAW)	ATASCOSA	3-26-52	1710	20.0	11	3,210	381,435	
1	WHITE KITCHEN (CARRIZO)	LA SALLE	10-27-54	3305	38.0			13,642	
1	WHITCOTTON (AUSTIN CHALK)	DIMMIT	10-11-76	6182	40.0	3	37	5,600	
1	WHITSETT (WILCOX 5900)	ATASCOSA	9-28-57	5902	40.0			1,007	
1	WILLIAM HARRY (COCKRILL SD. 3RD)	GONZALES	12-14-54	2118	23.0			2,393	
1	WILLIAM NEWMAN (BARTOSH)	GONZALES	1-29-57	3169	21.0			1,331	
1	WINSTON (AUSTIN CHALK)	GONZALES	8-24-77	7376	20.0	30,278	48,060	77,708	
1	WINTER GARDEN	DIMMIT	6-01-49	2555	41.0			101,923	
	WINTER GARDEN FLD. DIVIDED INTO WINTER GARDEN (25D) (3A) (4B) & (4CS) FLDS. EFF. 10-1-55.								

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
1	WINTER GARDEN (OLMOS)	DIMMIT	8-01-77	2821	41.0	12,282	5,488	12,102
1	WINTER GARDEN (2 SAND) TRANS. FROM WINTER GARDEN 10-01-55 /OLMOS/ 08/01/77	DIMMIT	10-01-55	2561	41.0			286,037
1	WINTER GARDEN (3 SAND ULMOS) DIVIDED INTO 3-A & 3-D SANDS.	DIMMIT	12-10-54	2536	44.0			56,395
1	WINTER GARDEN (3-A SAND) CONS. FROM WINTER GARDEN & WINTER GARDEN (OLMOS 3 SD) /OLMOS/ 08/01/77	DIMMIT	10-01-55	2566	41.0			318,854
1	WINTER GARDEN (3-D SAND) TRANS. FROM WINTER GARDEN /OLMOS 3 D SD/ /OLMOS/ 8-1-77	DIMMIT	10-01-57	2626	44.0			38,059
1	WINTER GARDEN (3-D SAND, SOUTH) CONS INTO WINTER GARDEN (OLMOS) 8-1-77	DIMMIT	5-04-56	2670	40.0			30,420
1	WINTER GARDEN (4 SAND ULMOS) DIVIDED INTO WINTER GARDEN (4-B) & (4-C) SAND FLDS. EFF. 10-1-55.	DIMMIT	6-05-55	1955	40.0			0
1	WINTER GARDEN (4-A SAND) CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	DIMMIT	5-06-56	2689	43.0			5,620
1	WINTER GARDEN (4-B SAND) TRANS FROM WINTER GARDEN & WINTER GARDEN /OLMOS 4 SD/ 10-1-55 /OLMOS/ 8-1-77	DIMMIT	10-01-55	2636	44.0			156,119
1	WINTER GARDEN (4-B SAND, SOUTH) TRANS. FROM WINTER GARDEN & WINTER GARDEN /OLMOS 4 SD/ 10-1-55 /OLMOS/ 8-1-77	DIMMIT	6-19-56	2719	43.0			90,163
1	WINTER GARDEN (4-C SAND) TRANS. FROM WINTER GARDEN & WINTER GARDEN (OLMOS 4 SD.) 10-1-55 (OLMOS) 8-1-77	DIMMIT	10-01-55	2739	44.0			126,960
1	WINTER GARDEN (4-C SAND, SOUTH) CONS INTO WINTER GARDEN (OLMOS) 8-1-77	DIMMIT	6-28-56	2736	43.0			10,847
1	WINTER GARDEN (4-D-1, SOUTH) CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	DIMMIT	8-24-56	2799	40.0			62,580
1	WINTER GARDEN (5-A)	DIMMIT	8-12-75	2778	40.0			1,381
1	WINTER GARDEN (6 SAND) CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	DIMMIT	10-14-57	2821	34.0			9,275
1	WINTER GARDEN, E. (OLMOS)	DIMMIT	3-20-76	2896	38.0			927
1	WINTER GARDEN, E. (SAN MIGUEL) TRANS. FROM WINTER GARDEN (4-C SAND) EFF. 5-18-59.	DIMMIT	4-27-59	3156	41.0	2,291	2,325	17,787
1	WINTER GARDEN, E. (3-A SD FB 2)	DIMMIT	4-01-58	2686	38.0			3,919
1	WINTER GARDEN, E. (3-D SAND)	DIMMIT	7-20-57	2809	39.0			131,649
1	WINTER GARDEN, E. (4-A SD FB 2)	DIMMIT	9-19-57	2759	40.0			7,912
1	WINTER GARDEN, E. (4-F SD FB 2)	DIMMIT	2-12-60	2901	39.0			35,468
1	WINTER GARDEN, E. (4-F SD FB 3)	DIMMIT	8-02-75	2922	40.3	1,336	2,950	14,485
1	WINTER GARDEN, E. (4-G SAND)	DIMMIT	5-17-59	2924	32.0			13,427
1	WINTER GARDEN, E. (2800)	DIMMIT	12-03-64	2806	32.0			2,782
1	WINTER GARDEN, NORTH (2700)	DIMMIT	11-10-75	2700	33.0			305
1	WINTER GARDEN, S. (FB-1, 6-C SD)	DIMMIT	5-19-58	2006	39.0			869
1	WINTER GARDEN, S. (FB-2, 6-C SD)	DIMMIT	5-19-58	3060	39.0			300
1	WINTER GARDEN, SE. (OLMOS 4-C)	DIMMIT	9-17-71	2849	36.0			3,050
1	WINTER GARDEN SE. (OLMOS 2900)	DIMMIT	11-02-75	2996	35.6	18	880	7,524
1	WIPFF (AUSTIN CHALK)	MAVERICK	10-16-78	1555	29.0	11	770	1,593
1	WIPFF (GEORGETOWN)	MAVERICK	10-14-65	5565	37.0			3,271
1	WIPFF (GEORGETOWN 2000)	MAVERICK	11-08-69	2005	36.8	12	18,314	326,520
1	WIPFF (GEORGETOWN 2020)	MAVERICK	8-06-71	2025	41.0			8,209
1	WIPFF (GEORGETOWN 2090)	MAVERICK	2-03-70	2097	36.8	12	1,554	34,756
1	WIPFF (GEORGETOWN 2090-A)	MAVERICK	2-05-74	2092	37.0	1	12	15,568
1	WIPFF (GEORGETOWN 2100)	MAVERICK	4-11-66	2115	37.0	12	3,661	294,794
1	WIPFF (GEORGETOWN 2150)	MAVERICK	12-09-67	2048	35.0	12	3,949	318,145
1	WIPFF (GEORGETOWN 2190)	MAVERICK	10-26-70	2200	35.8	12	8,206	205,222
1	WIPFF (GEORGETOWN 2200)	MAVERICK	1-19-69	2214	41.0			4,582
1	WIPFF (GEORGETOWN 2300)	MAVERICK	7-07-69	2263	35.6	24	24,318	412,995
1	WIPFF (GEORGETOWN 2400)	MAVERICK	3-29-75	2434	36.0	12	19,330	143,302
1	WOLF CREEK WOLF CREEK & OLEARY (AUSTIN CHALK) FLDS. COMBINED WITH SPILLER FLDS. 3-1-56.	GUADALUPE	4-17-49	2766	36.0			35,497
1	WOODARD LAKE (AUSTIN CHALK)	ZAVALA	11-22-76	6460	34.0			1,234
1	WOODFORD (BUDA LIME)	BELL	1952	1087	23.0			160
1	YANCY	MEDINA	1938	818	18.0			510
1	YOAST	BASTROP	11-04-28	1500	27.0	12	5,978	1,138,985
1	ZION HILL (AUSTIN CHALK)	GUADALUPE	11-12-79	2742	22.0	2	935	935
1	ZOBOROSKI COMBINED INTO DARST CREEK /BUDA/, EFF. 1-1-63.	GUADALUPE	7-19-31	2200	35.0			387,460
1	ZOLA (OLMOS 3800)	DIMMIT	11-18-77	3864	37.0	6,812	15,559	36,498
1	ZUMWALT (ARNIM SAND)	GONZALES	3-01-53	2060	22.0	12	888	43,467
	DISTRICT TOTALS	880				26,248,556	18,564,752	803,851,747

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
2	A-B-R (COOK MOUNTAIN)	GOLIAD	3-07-68	5267	45.0			464
2	A-B-R (WILCOX 2ND, MASSIVE)	GOLIAD	10-29-67	8810	31.5	67,011	1,584	70,708
2	A-B-R (WILCOX 3RD, MASSIVE)	GOLIAD	2-20-68	9103	31.0			4,377
2	A-B-R, EAST (2ND RECLAIM)	GOLIAD	6-14-69	8527	44.5	41	14	6,921
2	ADELA (6970)	LAVACA	11-12-73	6975	33.2			2,161
2	AGNES BARBER (FRIO 5500)	REFUGIO	6-23-70	5489	43.1			13,576
2	AL MITA RANCH (5050)	LIVE OAK	1-25-77	5053	45.0	641	759	10,556
2	ALBERT, WEST (5300)	LIVE OAK	9-23-72	5320	42.0			6,701
2	ALBERT, WEST (5800)	LIVE OAK	2-15-72	5832	41.5			27,607
2	ALBRECHT (PETTUS 4500)	GOLIAD	12-20-58	4479	44.0			1,609
2	ALBRECHT (YEGUA)	GOLIAD	6-09-52	4642	17.0			212,137
	CARRIED IN 1952 AS ALBRECHT PETTUS FIELD.							
2	ALBRECHT, WEST	LIVE OAK	1945	7387	34.0			18,936
2	ALDRICH (BOLLING)	JACKSON	3-13-57	8632	56.0			1,588
2	ALKEK (FRIO SD)	GOLIAD	4-28-54	3427	24.0			9,000
2	ALKEK, EAST (FRIO)	GOLIAD	12-27-55	3657	27.0			20,111
2	ALKEK, NORTH (FRIO)	GOLIAD	1-22-56	3350	25.0			207,381
2	ALKEK, NORTH (3450 SAND)	GOLIAD	4-06-56	3450	23.0			10,211
2	ALMA BELL (4100)	LIVE OAK	3-14-60	4100	39.0			240
2	ALOE (CATAHOLA)	VICTORIA	3-17-54	2645	23.0			2,250
2	AMADOR (WILCOX, A-1)	DE WITT	8-27-58	7990	42.0			50,137
2	ANAQUA	VICTORIA	7-16-48	5527	34.0			728,348
2	ANAQUA, NORTH (5600)	VICTORIA	7-25-68	5601	34.0	36	20,789	150,031
2	ANAQUA, NORTH (5800)	VICTORIA	10-01-68	5806	32.9			1,526
2	ANGEL CITY (PETTIT)	GOLIAD	7-24-53	4468	40.0			177
2	ANGELINA WOOD (3780)	BEE	2-12-60	3780	22.0			2,939
2	ANNA BARRE (YEGUA 4900)	DE WITT	10-21-74	4904	45.6	12	4,994	57,565
2	ANNA ROSE (PETTUS)	LIVE OAK	12-22-55	4852	41.0			876
2	APPLING (BROUGHTON -A-)	JACKSON	M 8-17-56	7809	37.0			67,709
2	APPLING (BROUGHTON -B-)	JACKSON	M 4-25-59	7881	40.0			44,648
2	APPLING (KOPNICKY -A-, UPPER)	JACKSON	M 3-26-56	8508	39.0			20,022
2	APPLING (KOPNICKY -D-)	JACKSON	M 12-05-56	8562	37.0			282,097
2	APPLING (SEG A KOPNICKY MIDDLE)	JACKSON	M 11-07-60	8498	41.0			2,904
2	APPLING (SEG B BROUGHTON)	JACKSON	M 9-11-66	7789	40.0			38,655
2	APPLING (SEG B KOPNICKY MIDDLE)	JACKSON	M 4-27-55	8521	41.0			291,174
	FORMERLY CARRIED AS APPLING /KOPNICKY -B-/.							
2	APPLING (SEG C KOPNICKY MIDDLE)	JACKSON	M 6-07-55	8506	37.0	857,620	36,652	2,720,918
	FORMERLY CARRIED AS APPLING /KOPNICKY -C-/.							
2	APPLING (SEG C WHITE)	JACKSON	M 6-04-65	7778	37.0			8,874
2	APPLING (SEG C 7600 UP)	JACKSON	7-17-76	7710	38.0	78,735	671	6,987
2	APPLING (SEG 2 WHITE)	JACKSON	M 12-14-64	7710	41.0	288	10	40,776
2	APPLING (SEG 2 7600 LOWER)	JACKSON	M 5-04-60	7680	40.0			20,273
	DIV. FROM APPLING /7600 -B- SD./, 5-4-60.							
2	APPLING (SEG 3 FRANKSON)	JACKSON	M 6-09-64	8131	42.0			121,546
2	APPLING (SEG 3 WHITE SAND)	JACKSON	7-30-59	7686	40.0	9,120	5,139	470,586
2	APPLING (SEG 4 FRANKSON)	JACKSON	M 12-27-66	8095	41.6	3,180	2,535	109,491
2	APPLING (SEG 5 BROUGHTON)	CALHOUN	12-21-57	7774	40.0			53,926
	COMBINED INTO APPLING /SEG. -A-, MIDDLE KOPNICKY/ 9-1-65							
2	APPLING (SEG 5 WEED UPPER)	CALHOUN	M 5-22-60	8160	41.0			2,065
	COMBINED INTO APPLING /SEG. -A-, MIDDLE KOPNICKY/ 9-1-65							
2	APPLING (SEG 5 WHITE SAND)	CALHOUN	7-20-58	7663	41.0			93,469
2	APPLING (SEG. 12 FRANKSON)	JACKSON	M 5-11-64	8145	42.0	4,524	1,755	123,562
2	APPLING (SEG. 12 WHITE)	JACKSON	11-01-77	7704	38.6	12	4,280	12,569
2	APPLING (WHITE SAND)	JACKSON	M 4-10-58	7684	39.0			94,969
2	APPLING (7600 -B- SAND)	JACKSON	M 10-17-55	7848	40.0			197,154
2	APPLING, NORTH (MELBOURNE)	JACKSON	M 5-28-58	8528	42.0			168,659
2	APPLING, N. (MELBOURNE LOWER)	JACKSON	M 8-22-59	8682	42.0			147,865
2	APPLING, N. (MELBOURNE SEG B)	JACKSON	M 7-29-58	8550	50.0			65,684
2	APPLING, NORTH (SELLS SAND)	CALHOUN	M 10-27-58	7680	43.0			432,751
2	APPLING, N. (7600)	JACKSON	4-19-78	7758	43.0	12	9,236	31,549
2	ARGENTA (3000)	LIVE OAK	2-21-78	3095	23.0	12	2,770	6,416
2	ARNECKEVILLE (WILCOX B)	DE WITT	3-22-51	7683	36.0			99,705
2	ARNECKEVILLE (YEGUA 4870,E)	DE WITT	4-07-73	4888	42.3	185,893	26,603	112,442
2	ARNECKEVILLE (YEGUA 4910)	DE WITT	1-02-78	4920	47.3	19,510	36,596	91,230
2	ARNECKEVILLE, S. (Y-1)	DE WITT	5-25-76	4832	45.6	90	773	3,595
2	BABB (SAND NO. 5)	JACKSON	1-16-56	5681	42.0			6,676
2	BALFOUR (COCKFIELD 4800)	DE WITT	4-29-65	4828	46.0			16,454
2	BALFOUR (YEGUA 4800)	DE WITT	4-02-64	4807	46.0			23,908
2	BARRY (YEGUA -K-)	DE WITT	3-30-60	4984	46.0			49,506
2	BARVO (PETTUS SAND)	GOLIAD	M 6-01-53	4141	48.0			295,620
2	BARVO (PETTUS SEG. -B-)	GOLIAD	M 3-05-55	4109	47.0	1,304	14,152	1,511,735
2	BARVO (YEGUA SAND)	GOLIAD	M 9-15-53	4323	47.0			104,387
2	BARVO, E. (4250 PETTUS)	GOLIAD	8-14-66	4251	49.0			5,667
2	BARVO, E. (4455 YEGUA)	GOLIAD	6-09-66	4461	48.0			813
2	BATTLE	VICTORIA	9-19-50	4756	28.0	2,544	6,932	256,638
2	BATTLE (FLT.BLK.,N.,GUTMAN SD.)	VICTORIA	4-04-53	4847	27.0			94,551
2	BAUMAKER (FRIO)	BEE	2-02-52	3920	23.0			191,882
2	BEELINE (TYNAN SAND)	BEE	12-05-67	3672	34.5			3,239
2	BEEVILLE, NORTH (HOCKLEY)	BEE	4-12-57	3760	40.0	3,037	9,124	63,700
2	BEEVILLE, NORTH (WILCOX-LULING)	BEE	7-09-58	9221	46.0			101
2	BEEVILLE, NW. (HOCKLEY)	BEE	3-11-71	3934	42.0	12	3,528	64,694
2	BEEVILLE, SW. (HOCKLEY)	BEE	8-14-75	3844	35.0			3,895
2	BEN SHELTON	VICTORIA	12-14-49	7420	44.0			1,234,983
2	BEN SHELTON (5546 SAND)	VICTORIA	3-20-52	5546	32.0			82,252
2	BEN SHELTON (5750)	VICTORIA	10-09-79	5752	31.7	1,069	856	856
2	BEN SHELTON (6120)	VICTORIA	3-30-76	6122	38.0	1,373	1,760	12,420
2	BEN SHELTON (6600)	VICTORIA	8-03-72	6630	38.0			38,808
2	BEN SHELTON (7150)	VICTORIA	2-13-74	7163	41.6			1,724
2	BEN SHELTON, EAST (5575)	VICTORIA	9-20-77	5579	34.5			1,724
2	BEN SHELTON, EAST (7500)	VICTORIA	3-28-76	7496	37.0			30,372
2	BENNVIEW, E. (6380)	JACKSON	2-13-69	6391	38.0			4,304
2	BENNVIEW, E. (6400 FRIO)	JACKSON	3-13-68	6404	38.0	14,555	5,146	15,967
2	BENNVIEW, E. (6440 FRIO)	JACKSON	1-06-68	6449	40.0			100,964
2	BENNVIEW, E. (6440 W.)	JACKSON	4-15-68	6458	37.0			21,372
2	BENNVIEW, E. (6450 FRIO)	JACKSON	11-17-67	6450	41.0			43,223
2	BENNVIEW, E. (6480 W.)	JACKSON	7-08-68	6489	38.0			723
2	BENNVIEW, E. (6550 FRIO)	JACKSON	6-15-67	6564	41.0	4,285	2,576	234,282
2	BENNVIEW, E. (6550 W.)	JACKSON	4-05-68	6508	36.0			4,969

RAILROAD COMMISSION OF TEXAS
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 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
2	BENNVIEW, E. (6560)	JACKSON	2-13-69	6570	38.0			145
2	BENNVIEW, E. (6660)	JACKSON	4-05-68	6664	35.0			2,779
2	BENNVIEW, E. (6680)	JACKSON	3-26-68	6681	36.0	27,183	6,981	33,128
2	BENNVIEW, E. (6950 FRIU)	JACKSON	11-11-67	6951	42.0			92,640
2	BENNVIEW, E. (7120)	JACKSON	1-18-69	7124	38.0			2,052
2	BERCLAIR (VICKSBURG)	GOLIAD	M 3-06-50	3184	27.0	77,130	214,339	10,821,674
2	BERCLAIR (VICKSBURG, SOUTHEAST)	GOLIAD	12-06-76	3180	20.0			7,832
2	BERCLAIR (2200 FRIU)	GOLIAD	M 4-14-51	2223	21.0	10,564	26,949	2,896,179
2	BERCLAIR (2700 FRIU)	GOLIAD	5-29-54	2702	21.0	2,605	3,542	121,375
2	BERCLAIR (3000 FRIU)	GOLIAD	M 8-16-65	3036	28.0	837	1,581	25,887
2	BERCLAIR, N. (FRIU 2080)	GOLIAD	10-18-69	2090	24.5	856	7,548	221,115
2	BERGER (FRIU, UP.)	JACKSON	2-14-53	5635	28.0			11,907
2	BERKOW (KOHLER)	BEE	2-12-70	4920	24.9	56,932	198,546	2,368,610
2	BERKOW (KOHLER, 2ND)	BEE	3-30-70	4943	25.0	5,945	19,689	692,131
2	BIG BILL (AUSTIN CHALK)	KARNES	2-05-62	10600	41.0			1,045
2	BIG JOHN (EDWARDS)	KARNES	11-01-60	10930	38.0			192,770
2	BIG JOHN (EDWARDS) / EDWARDS/ FIELD, 3-1-63.	KARNES	4-26-61	10890	39.0			8,674
2	BIG JOHN N. (EDWARDS)	KARNES	6-01-77	11015	43.0	8	3,260	6,875
2	BILLIE (LULING WILCOX)	GOLIAD	2-02-79	7626	35.0	1,039	5,954	6,056
2	BLANCO CREEK (6000)	REFUGIO	10-03-75	6047	42.0			2,503
2	BLANCO CREEK (6600, WEST)	REFUGIO	2-26-75	6566	41.6			67,128
2	BLANCO CREEK (6620)	REFUGIO	2-25-75	6615	39.7			39,309
2	BLANCO CREEK (6700)	REFUGIO	1-24-75	6681	41.8			6,862
2	BLANCO CREEK, S. (5500)	REFUGIO	3-01-76	5516	45.0	237	263	10,331
2	BLANCO CREEK, S. (5700)	REFUGIO	10-04-75	5693	45.0			93
2	BLANCO CREEK, S. (5900)	REFUGIO	8-23-75	5916	45.0			84
2	BLANCONIA	BEE	9-26-43	4959	25.0	13,733	11,338	1,252,120
2	BLANCONIA (MIDDLE)	BEE	1-01-52	5000	29.0			61,407
2	BLANCONIA (5100)	BEE	M 2-01-76	5100	40.0	81,963	25,472	193,348
2	BLANCONIA, N. (5000)	BEE	12-30-75	4975	29.0			344
2	BLANCONIA, SOUTH	BEE	5-22-48	5230	31.0	58,657	56,129	1,981,985
2	BLANCONIA, SOUTH (FRIU)	BEE	8-04-55	4091	22.0			4,063
2	BLOOMINGTON (MARG. SD)	VICTORIA	12-08-53	4599	23.0			18,298
2	BLOOMINGTON (MARG. STRINGER)	VICTORIA	4-18-63	4645	24.0			6,519
2	BLOOMINGTON (4600)	VICTORIA	4-26-47	4600	23.0	278,173	371,623	29,835,825
2	BLOOMINGTON (4900 -A- SAND) / FORMERLY CARRIED AS BLOOMINGTON FIELD.	VICTORIA	12-01-50	4900	23.0			111,837
2	BLOOMINGTON (4900 -B- SD.) / SEPARATED FROM BLOOMINGTON FIELD, 12-1-50.	VICTORIA	12-01-50	4900	23.0	COMBINED WITH BLOOMINGTON /4900/, 7-1-58.		72,383
2	BLOOMINGTON (4900 -C- SD.) / SEPARATED FROM BLOOMINGTON FIELD, 12-1-50.	VICTORIA	12-01-50	4900	23.0	COMBINED WITH BLOOMINGTON /4900/, 7-1-58.		247,531
2	BLOOMINGTON (4900 ZONE) / SEPARATED FROM BLOOMINGTON FIELD, 12-1-50.	VICTORIA	7-01-58	4900	23.0	COMBINED WITH BLOOMINGTON /4900/, 7-1-58.		155,453
2	BLOOMINGTON (6100) / EFF. 7-1-58 BLOOMINGTON /4900 -A- SD., -B- SD., & -C- SD./ COMB. TO FORM BLOOMINGTON /4900	VICTORIA	2-01-52	6076	40.0	41,470	15,470	446,093
2	BLOOMINGTON (6300)	VICTORIA	8-15-57	6298	43.0	12,788	6,225	464,354
2	BLOOMINGTON (6400 SAND)	VICTORIA	5-13-57	6347	42.0			3,831
2	BLOOMINGTON (6530)	VICTORIA	7-21-65	6546	46.0	3,956	3,178	193,142
2	BLOOMINGTON (6530, E.)	VICTORIA	2-13-67	6551	47.7			7,370
2	BLOOMINGTON, E. (5260)	VICTORIA	1-07-68	5270	25.7			11,536
2	BLUE BAYOU (FRIU 5450)	VICTORIA	6-24-64	5446	25.6	379	1,669	5,600
2	BLUE BAYOU (FRIU 5580)	VICTORIA	5-13-64	5603	35.0			349
2	BOEHM	REFUGIO	10-18-50	6360	43.0			45,416
2	BOEHM (ARNOLD SAND)	REFUGIO	3-23-51	5335	43.0			37,873
2	BOEHM (5300 SAND)	REFUGIO	12-17-50	5297	42.0			51,141
2	BOLLAND RANCH (PETTUS)	LIVE OAK	8-21-72	4525	45.0	16,571	42,301	351,430
2	BOLLAND RANCH (4450)	LIVE OAK	12-10-75	4457	45.0	4,200	6,300	39,007
2	BOMBA (HAUSMAN)	GOLIAD	12-28-65	4858	47.0	12	751	21,041
2	BOMBA (JACOBS SAND)	GOLIAD	11-04-57	8385	57.0			17,173
2	BOMBA (YEGUA)	GOLIAD	1-15-62	4863	44.0	1,739	6,749	9,694
2	BOMBA (YEGUA 2ND)	GOLIAD	5-12-62	4852	46.0	10,097	1,525	47,973
2	BOMBA (YEGUA 4840)	GOLIAD	5-08-66	4848	47.0	8,199	1,233	16,802
2	BOMER (3200 SAND)	LIVE OAK	7-11-58	3198	25.0			28,114
2	BONNIE VIEW	REFUGIO	10-08-44	4575	24.0	83,380	227,906	18,790,675
2	BONNIE VIEW (FQ- 9 SAND)	REFUGIO	1-09-54	6039	45.0			2,176
2	BONNIE VIEW (FQ-25 SAND)	REFUGIO	2-26-54	6108	22.0			11,648
2	BONNIE VIEW (FQ-31-N)	REFUGIO	9-02-66	6154	45.0			28,797
2	BONNIE VIEW (FQ-61 SAND)	REFUGIO	1-09-54	6345	37.0			1,200
2	BONNIE VIEW (FT-18)	REFUGIO	1-09-54	5835	32.0			101,539
2	BONNIE VIEW (4200 D-1)	REFUGIO	8-17-65	4220	24.0			34,640
2	BONNIE VIEW (4200 SD.)	REFUGIO	1948	4200	22.0			6,291
2	BONNIE VIEW (4550 STRINGER)	REFUGIO	5-04-77	4557	26.0	13,503	24,978	100,703
2	BONNIE VIEW (5230)	REFUGIO	11-17-79	5236	45.0	6,977	521	521
2	BONNIE VIEW (5280)	REFUGIO	11-06-65	5289	40.0			8,393
2	BONNIE VIEW (5975 SAND)	REFUGIO	2-10-57	5974	38.0			6,991
2	BONNIE VIEW (6200 SAND)	REFUGIO	4-25-47	6420	41.0			65,883
2	BORCHERS, NORTH (8000)	LAVACA	12-01-78	8018	27.0	91,989	52,576	54,134
2	BOYCE	GOLIAD	5-24-45	7638	34.0	2,255	14,734	2,203,452
2	BOYCE (MACKHANK)	GOLIAD	4-16-72	7766	32.5	12	16,753	283,384
2	BOYCE (PETTUS)	GOLIAD	3-14-48	4245	45.0			112,622
2	BOYCE (SLICK)	GOLIAD	9-04-53	7557	33.0			500,295
2	BOYCE (WILCOX, 2ND MASSIVE)	GOLIAD	5-11-69	7750	33.0	110	950	20,055
2	BOYCE (4450 SAND)	GOLIAD	1955	4453	46.0			31,065
2	BOYCE, NORTH (YEGUA)	GOLIAD	10-04-62	4405	47.0			9,977
2	BOYCE, NORTH (4200)	GOLIAD	5-15-65	4227	42.0			1,460
2	BOYCE, WEST	GOLIAD	1948	4208	47.0			2,871
2	BRANDT	GOLIAD	8-26-47	7708	32.0	23,699	6,857	1,803,189
2	BRANDT, NORTH (LULING)	GOLIAD	8-22-62	7738	32.0	12,972	9,228	428,547
2	BRANDT, S. (COOK MT. 5200)	GOLIAD	11-01-77	5186	38.6	316	786	2,980
2	BRASSEL (3500)	BEE	3-17-79	3516	35.6	3	194	194
2	BUCHSEL, N.E. (WILCOX LD.)	DE WITT	11-13-78	10018	29.0	63,393	1,251	1,820
2	BUCKEY KNOLL (HOCKLEY -C- SD.)	LIVE OAK	9-01-59	4038	32.0			165,756
2	BUCKEY KNOLL (HOCKLEY, LOWER)	LIVE OAK	1-31-58	3918	36.0	249	9,137	516,857
2	BUCKEY KNOLL (HOCKLEY, UPPER)	LIVE OAK	1-19-58	3894	32.0	120	3,257	182,192
2	BUCKEY KNOLL (PETTUS 2ND)	LIVE OAK	5-20-58	4533	47.0			5,691
2	BUCKEY KNOLL, E. (HOCKLEY)	LIVE OAK	8-07-64	4063	49.0			3,155
2	BULLHEAD CREEK (VKSBG. 5200)	BEE	5-01-67	5212	40.0			1,227

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLs)
2	BURKES RIDGE (VKSBG 4800)	BEE	12-07-72	4813	26.4			10,029
2	BURNELL	KARNES	M 6-13-44	6778	36.0			6,667,558
2	BURNELL (LULING)	KARNES	M 7-01-58	6778	36.0	207,419	47,402	5,988,259
2	BURNELL (MACKHANK)	KARNES	M 7-01-58	6778	36.0			12,536
2	BURNELL (MASSIVE)	KARNES	M 7-01-58	6778	36.0	100,433	23,808	799,361
2	BURNELL (REKLAW)	KARNES	M 6-10-56	6778	43.0	26,658	14,115	2,176,941
2	BURNELL (REKLAW, LOWER)	KARNES	M 6-02-57	6680	39.0	28,658	2,701	33,111
2	BURNELL (SLICK)	KARNES	M 7-01-58	6778	36.0	83,964	14,121	1,320,361
2	BURNELL (WILCOX 7850)	KARNES	M 6-12-60	7827	42.0			13,568
2	BURNELL, SOUTH	KARNES	M 7-25-37	3675	47.0			1,601,255
2	BURNETT (HOCKLEY, FIRST)	KARNES	M 2-14-56	4616	48.0			107,376
2	C. A. WINN (HOCKLEY 4300)	LIVE OAK	9-15-59	4271	40.0			85,632
2	C. A. WINN (YEGUA 5320)	LIVE OAK	5-30-59	5318	46.0	483	4,403	55,905
2	C. A. WINN (YEGUA 5500)	LIVE OAK	8-06-59	5503	46.0			9,393
2	C. A. WINN (YEGUA 5800)	LIVE OAK	9-01-62	5796	44.0			15,218
2	C. A. WINN, EAST (PETTUS, UPPER)	LIVE OAK	1-20-62	4960	45.0	2,169	2,236	82,872
2	C. A. WINN, E. (PETTUS, UP. 2ND)	LIVE OAK	4-07-73	4918	37.0			357
2	C. A. WINN, E. (PETTUS, UPPER 3RD)	LIVE OAK	4-07-73	4924	37.0	691	698	3,283
2	C. A. WINN, EAST (4300)	LIVE OAK	8-15-60	4387	33.0	4,248	3,421	432,402
2	C. A. WINN, NE. (HOCKLEY 4300)	LIVE OAK	12-24-62	4273	38.0	755	1,241	120,734
2	CABEZA CREEK	GOLIAD	1944	7853	40.0			193,103
2	CABEZA CREEK (PETTUS)	GOLIAD	FEB 1947					
2	CABEZA CREEK (PETTUS)	GOLIAD	2-01-47	4502	49.0			430,166
2	CABEZA CREEK (PETTUS, S.)	GOLIAD	5-27-77	4389	46.0	4,771	278	5,156
2	CABEZA CREEK (SLICK)	GOLIAD	11-26-44	7571	40.0	120,799	21,391	7,391,178
2	CABEZA CREEK (WESER, N.)	GOLIAD	12-01-74	4908	46.0	17,649	1,635	38,615
2	CABEZA CREEK (YEGUA)	GOLIAD	12-17-62	4663	47.0	31,403	16,055	86,719
2	CABEZA CREEK, EAST (PETTUS)	GOLIAD	3-21-57	4373	49.0			2,783
2	CABEZA CREEK, E. (YEGUA 4600)	GOLIAD	7-05-55	4595	44.0			50,069
2	CABEZA CREEK, SOUTH	GOLIAD	9-18-45	8288	28.0	1,153	4,908	902,903
2	CABEZA CREEK, S. (COCK MT E)	GOLIAD	5-01-69	5323	50.0	29,812	1,623	44,825
2	CABEZA CREEK, S. (COCK MT 5300)	GOLIAD	4-12-68	5302	49.0	415	2,065	86,882
2	CABEZA CREEK, S. (YEGUA, UP)	GOLIAD	4-04-76	4769	47.0	4,590	1,266	5,921
2	CABEZA CREEK, S. (YEGUA 4747)	GOLIAD	5-13-65	4751	42.0	196	1,127	54,708
2	CADIZ (3400)	LIVE OAK	M 6-25-53	3408	28.0			1,996
2	CADLISH (JACKSON)	BEE	1951	4460	51.0			9,600
2	CAESAR	BEE	1934	3079	25.0	12	2,475	1,277,497
2	CAESAR, SOUTH	BEE	2-01-42	5604	42.0			6,661,999
2	CAESAR, SOUTH (LULING)	BEE	11-01-63	5604	42.0	8,529	13,905	935,094
2	CAESAR, SOUTH (MASSIVE #2)	BEE	7-29-79	7088	39.0	16,120	833	833
2	CAESAR, SOUTH (QUEEN CITY)	BEE	2-03-79	5575	44.6	11	4,433	4,433
2	CAESAR, SOUTH (SLICK)	BEE	11-01-63	5604	42.0	1,049	6,740	152,468
2	CALUBIDO (HOCKLEY, UPPER)	LIVE OAK	3-08-71	4178	40.0			1,115
2	CANNAN (6800)	BEE	1-25-52	6750	38.0			900,329
2	CARANCAHUA BAY, N. (MELBORNE)	JACKSON	4-01-73	8543	42.0			30,226
2	CARANCAHUA BAY, N. (7600)	JACKSON	3-06-73	7581	40.2	1,102	4,403	30,947
2	CARANCAHUA CREEK (TM A LO)	JACKSON	6-26-68	9597	49.0	14,220	6,597	752,177
2	CARANCAHUA CREEK (TM A LO FB-A)	JACKSON	5-13-68	9626	54.0	12,509	2,936	230,914
2	CARANCAHUA CREEK (TM A LO FB-B)	JACKSON	12-29-68	9664	49.2			173,345
2	CARANCAHUA CREEK (TM A LO FB-C)	JACKSON	8-01-68	9637	44.8			21,099
2	CARANCAHUA CREEK (TM A LO FB-D)	JACKSON	2-07-69	9677	52.0	7,586	3,773	600,628
2	CARANCAHUA CREEK (TM A LO FB-E)	JACKSON	6-07-75	9627	46.2			86,354
2	CARANCAHUA CREEK (TM B LO)	JACKSON	3-01-68	9657	53.0			1,039,642
2	CARANCAHUA CREEK (TM B LO FB-A)	JACKSON	5-21-68	9636	54.0			66,137
2	CARANCAHUA CREEK (TM B LO FB-B)	JACKSON	12-20-68	9686	53.5			215,098
2	CARANCAHUA CREEK (TM B LO FB-C)	JACKSON	7-21-68	9637	49.0			140,691
2	CARANCAHUA CREEK (TM C LO)	JACKSON	4-29-68	9699	49.0	12,354	9,188	117,544
2	CARANCAHUA CREEK (TM C LO FB-D)	JACKSON	5-01-69	9690	49.0			187,277
2	CARANCAHUA CREEK (TM 9100)	JACKSON	10-01-77	9137	48.4	6,072	8,560	42,844
2	CARANCAHUA CREEK (TM 9300)	JACKSON	6-26-68	9306	49.0			24,159
2	CARANCAHUA CREEK, NW. (6700)	JACKSON	1-27-75	6691	39.3	3,343	16,582	41,973
2	CARANCAHUA SHORES (7380)	CALHOUN	11-03-74	7414	30.9			2,439
2	CAVITT (CHERNUSKY)	LIVE OAK	1-01-74	1852	37.0			0
2	CHARCO	GOLIAD	1948	4590	49.0			9,154
2	CHARCO, NORTH (WILCOX)	GOLIAD	12-12-53	7815	43.0	16	1,565	25,531
2	CHARCO, S. (YEGUA 4250)	GOLIAD	12-19-78	4259	40.0	6,935	5,770	5,963
2	CHARCO, S. (YEGUA 4720)	GOLIAD	10-17-77	4723	45.0	4,191	4,059	16,934
2	CHARCO, SE. (MACKHANK)	GOLIAD	6-17-55	7688	37.0			13,370
2	CHARCO, SE. (PETTUS)	GOLIAD	8-01-57	4077	47.0			3,070
2	CHARCO, SE. (YEGUA 4700)	GOLIAD	10-06-59	4752	50.0			19,935
2	CHARCO, SE. (4650)	GOLIAD	12-01-64	4650	41.0			1,001
2	CHARLIE DAUBERT, N. (ORSAK 9250)	LAVACA	1-16-75	9275	51.6	3,958	2,789	18,305
2	CHICOLETE CREEK, E. (8650)	LAVACA	7-16-59	8649	35.0			2,646
2	CHICOLETE CREEK, W. (YEGUA 5600)	LAVACA	8-08-55	5618	46.0			372
2	CHIRP (6100)	VICTORIA	9-09-75	6102	36.0			2,855
2	CHOATE (SLICK SAND)	KARNES	10-18-55	6864	35.0	12	897	95,436
2	CHOATE, SE. (PETTUS)	KARNES	12-11-65	3786	49.0			33,841
2	CHOATE, SE. (YEGUA 3750)	KARNES	12-21-77	3763	46.0	5,689	1,295	1,990
2	CHRISTENSEN (PETTUS)	LIVE OAK	6-28-52	3700	35.0			327,513
2	CHRISTMAS (7300)	DE WITT	1-13-53	7332	37.0			100,089
2	CIRCLE A (4880)	GOLIAD	4-29-79	4925	31.0	1,129	5,643	5,643
2	CIRCLE -A- (5350 FRIQ)	GOLIAD	2-01-63	5354	33.0	5,271	17,226	610,182
2	CIRCLE -A-, NORTH (FRIQ 4950)	GOLIAD	1-05-74	4946	31.0	12	990	8,003
2	CLAIRE (HOCKLEY 1ST)	LIVE OAK	7-23-56	4440	40.0	42	525	77,465
2	CLAREVILLE (HOCKLEY 4500)	BEE	4-25-58	4492	43.0			12,444
2	CLARKSON (FRIQ 5175)	GOLIAD	1-24-64	5182	29.0			2,709
2	CLAYTON (LULING)	LIVE OAK	1-26-79	6591	49.5	6,791	7,644	7,644
2	CLAYTON (MASSIVE)	LIVE OAK	M 5-19-64	6902	42.0			20,683

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)	
2	DINERO (5350 SAND)	LIVE OAK	6-29-55	5351	53.0			1,276	
2	DINERO, E. (STILLWELL B)	LIVE OAK	1-05-77	4426	35.0			1,069	
2	DINERO, WEST (HOCKLEY)	LIVE OAK	6-17-61	4377	49.0	16,893	3,229	431,403	
2	DINERO, WEST (HOCKLEY FB-B)	LIVE OAK	5-11-65	4398	44.0		1,679	84,903	
2	DINERO, W (HOCKLEY 4435 FB-C)	LIVE OAK	8-23-66	4445	40.0		589	5,400	
2	DINERO, WEST (PETTUS)	LIVE OAK	5-31-61	5124	48.0			121,123	
2	DIRKS	BEE	1934	3925	45.0	22,038	26,018	8,702,444	
2	DIRKS (HOCKLEY)	BEE	9-14-55	3430	39.0			413	
2	DIRKS (HOCKLEY 2700)	BEE	1-01-62	2684	29.0	1,833	1,220	30,924	
2	DOEHRMANN (YEGUA 4880)	DE WITT	8-20-73	4888	44.7			2,593	
2	DOEHRMANN, N. (MASSIVE 1ST)	DE WITT	12-04-62	8162	32.0	395	3,873	342,665	
2	DUNN (LULING-HILCOX)	LIVE OAK	3-19-67	8387	25.6			17,605	
2	DUNWALTERS (PETTUS SAND)	KARNES	12-11-55	3970	46.0		184	319,647	
2	DUNWALTERS (SEG. C PETTUS SD.)	KARNES	3-30-56	3956	48.0		201	216,282	
2	DUNWALTERS (SEG. D)	KARNES	8-14-56	3876	47.0		74	378,178	
2	EL TORO (FRIO 5960)	JACKSON	7-10-63	5970	42.0	70,035	7,692	11,551	
2	EL TORO (5300)	JACKSON	4-28-64	5321	26.0			41,030	
2	EL TORO, SOUTH (5500*)	JACKSON	6-10-78	5480	32.0	7	829	1,237	
2	EL TORO, SOUTH (5600)	JACKSON	2-08-60	5624	41.0	11,309	18,604	704,909	
2	EL TORO, SOUTH (6600)	JACKSON	11-18-59	6591	41.0			16,533	
2	EL TORO, SW. (6000)	JACKSON	6-02-71	6002	40.8	1,486	2,448	82,888	
2	EL TORO, SW. (6500)	JACKSON	12-18-70	6507	43.6	43,992	61,892	1,066,268	
2	EL TORO, SW. (6600)	JACKSON	1-05-66	6661	52.0			513	
2	EL TORO, SW. (6700)	JACKSON	2-27-71	6713	43.7	1,199	1,750	57,275	
2	EL TORO, SW. (6720 STRAY)	JACKSON	1-23-73	6720	44.0	30,156	28,017	280,532	
2	ELLA BORRUM (SLICK)	BEE	11-06-62	6642	43.0	3,240	8,857	290,599	
2	ELM CREEK (AUSTIN CHALK)	KARNES	8-10-78	8296	36.0	11	310	545	
2	ELM CREEK (BUDA)	KARNES	2-11-77	8555	35.0			6,536	
2	ELMS (PETTUS)	LIVE OAK	3-04-67	3111	26.4		80	29,641	
2	ELOISE (ANDERSON)	VICTORIA	5-07-65	5856	43.1			35,589	
2	ELOISE (ANNIE 6300)	VICTORIA	1-26-65	6300	41.0			163,007	
2	ELOISE (FRIO-VKS86.)	VICTORIA	5-08-65	6661	43.9			126	
2	ELOISE (GATTI 5820)	VICTORIA	4-03-67	5828	45.0			26,491	
2	ELOISE (IGUS 6570)	VICTORIA	1-19-65	6574	44.0	10	6,722	258,849	
2	ELOISE (KARABATSUS, 5915,N.)	VICTORIA	7-31-67	5854	42.0			4,329	
2	ELOISE (KNOTT 5580)	VICTORIA	6-16-65	5619	39.0			62,921	
2	ELOISE (LALA 6640)	VICTORIA	9-08-64	6647	45.0	145	682	94,942	
2	ELOISE (RANDERSON 5800)	VICTORIA	9-03-64	5830	41.0			82,505	
2	ELOISE (RICHARDSON)	VICTORIA	11-25-62	5927	45.0			621	
2	ELOISE (WAR SD.)	VICTORIA	6-28-64	5884	45.0			100,115	
2	ELOISE (WEHLMANN 6430)	VICTORIA	4-13-66	6436	44.0			2,454	
2	ELOISE (5800 STRINGER)	VICTORIA	4-15-74	5795	41.0			23,315	
2	ELOISE (6650)	VICTORIA	5-05-64	6665	42.0	427	1,592	4,155	
2	ELOISE (6760)	VICTORIA	3-13-70	6764	40.5			859	
2	ELOISE (6800)	VICTORIA	3-13-70	6819	43.0			28,072	
2	ELOISE, N. (5300)	VICTORIA	7-20-67	5314	31.3			2,082	
2	ELOISE, N. (5950)	VICTORIA	9-02-67	5960	37.7			1,048	
2	ELOISE, NW. (6140)	VICTORIA	12-05-75	6148	38.0			1,054	
2	ELOISE, SE. (5500)	VICTORIA	4-23-75	5501	25.0	400	2,576	24,416	
2	ELOISE, SW. (6200)	VICTORIA	4-24-68	6221	46.0			9,626	
2	ELOISE, SW. (6500)	VICTORIA	9-20-68	6517	44.0			1,907	
2	ELOISE, W. (FERN 6030)	VICTORIA	10-31-67	6037	31.2			21,977	
2	ELOISE, W. (PETERSON)	VICTORIA	2-20-68	6184	43.0			2,617	
2	ELOISE, W. (REYES 6200)	VICTORIA	11-23-67	6208	41.9			118,534	
2	EMILY K. CAMPBELL (FRIO 6170)	VICTORIA	7-30-71	6174	43.6			1,107	
2	EMILY K. CAMPBELL (5800)	VICTORIA	10-07-72	5814	32.0	9,180	7,212	106,961	
2	EMMA HAYNES (LULING SAND)	GOLIAD	3-23-52	7650	33.0			416,479	
2	ENCINO, NW (6360)	REFUGIO	3-31-79	6375	37.0	3,187	11,505	11,505	
2	ESPERANZA (WILCOX 7800)	LAVACA	11-11-75	7875	34.0	12	4,873	34,485	
2	EVANS	LAVACA	1952	7608	33.0			543	
2	FAGAN	REFUGIO	1940	5895	29.0			266,007	
2	FAGAN (GRETA SAND)	REFUGIO	6-18-51	4709	24.0			379,665	
2	FAGAN (6000)	REFUGIO	4-22-71	6025	38.5			2,546	
2	FAGAN (8040)	REFUGIO	7-02-79	8046	47.1	18,596	4,704	4,704	
2	FALLS CITY	KARNES	12-19-44	6050	46.0	179	167	25,400,385	
2	FALLS CITY (AUSTIN CHALK)	KARNES	11-18-61	10256	40.0	9	253	17,665	
2	FALLS CITY (BONER)	KARNES	1-30-77	6095	38.0			540	
2	FALLS CITY (LBAR)	KARNES	1-01-77	4670	46.0	8,528	11,388	49,763	
2	FALLS CITY (UGAR)	KARNES	1-01-77	4605	46.0	2,952	11,321	39,967	
2	FALLS CITY (BRAN)	KARNES	1-01-77	5076	46.0	1,916	8,546	21,397	
2	FALLS CITY (LFA)	KARNES	1-01-77	4975	46.0	20,962	22,640	93,832	
2	FALLS CITY (JFA)	KARNES	1-01-77	4950	46.0	783	17,498	76,333	
2	FALLS CITY (LMA)	KARNES	1-01-77	5950	46.0	41,519	6,481	17,494	
2	FALLS CITY (LMAUM)	KARNES	1-01-77	5962	46.0	225	963	11,116	
2	FALLS CITY (NMA)	KARNES	1-01-77	5888	46.0	150,659	33,769	41,184	
2	FALLS CITY (UMA)	KARNES	1-01-77	5792	46.0	75,416	63,618	238,434	
2	FALLS CITY (LOL)	KARNES	1-01-77	5315	46.0	984	4,803	17,718	
2	FALLS CITY (UOL)	KARNES	1-01-77	5295	46.0	1,699	10,981	85,085	
2	FALLS CITY (LMOO)	KARNES	1-01-77	5165	46.0	4,701	34,756	121,946	
2	FALLS CITY (UMGC)	KARNES	1-01-77	5084	46.0	1,062	4,733	17,997	
2	FALLS CITY (LPA)	KARNES	1-01-77	6076	46.0	58,935	37,060	130,363	
2	FALLS CITY (UPA)	KARNES	3-25-79	5982	36.0	4	2,430	2,430	
2	FALLS CITY (S)	KARNES	1-01-77	4902	46.0	2,243	7,936	28,243	
2	FALLS CITY (S3)	KARNES	1-01-77	4940	46.0	505	5,757	35,266	
2	FALLS CITY (4200 SAND)	KARNES	1957	4184	33.0			11,284	
2	FALLS CITY (4400)	KARNES	2-22-77	4394	42.0	8	1,724	7,786	
2	FALLS CITY (4460)	KARNES	1-18-77	4494	43.0	287	2,850	10,891	
2	FALLS CITY, WEST	KARNES	1950	6257	37.0			14,684	
2	FALLS CITY, W. (6255)	KARNES	11-09-67	6258	38.0			33,485	
2	FANNIN, EAST	GOLIAD	2-11-49	3573	25.0			41,579	
2	FANNIN, NORTH	GOLIAD	1944	5920	40.0			4,317	
2	FASHING, EAST (3950)	KARNES	1953	3939	31.0			362	
2	FIVE OAKS (3150)	BEE	12-12-61	3132	39.0			2,681	
2	FLYING -M- (5800)	VICTORIA	12-08-66	5806	42.8			16,365	
2	FORDTRAN	DE WITT	1951	8127	34.0			15,553	
	TRANS. TO HELEN GOELKE /WILCOX/ FLD., APRIL, 1951.								
2	FORT MERRILL	LIVE OAK	1-04-49	4542	47.0			194,341	
2	FORT MERRILL, N. (PETTUS, UPPER)	LIVE OAK	2-03-59	4476	46.0	6,222	863	19,552	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
2	FORTITUDE (3500)	BEE	9-18-60	3492	37.0		1,401	37,397
2	FOSTER POINT (FRIO D SAND)	CALHOUN	6-25-79	9134	50.3	12	180	180
2	FRANCITAS	JACKSON	10-30-38	7969	51.0			3,830,441
	BROUGHTON & MIDDLE KOPNICKY SANDS SEPARATED 8-1-66							
2	FRANCITAS (-A- SAND)	JACKSON	1-18-61	7087	42.6	59,592	5,189	722,658
2	FRANCITAS (-A- SAND N. SEG.)	JACKSON	1-01-64	7070	43.0			85,613
	SUBDIVIDED FROM FRANCITAS /-A- SAND/, EFF. 1-1-64.							
2	FRANCITAS (BROUGHTON)	JACKSON	10-03-38	7395	51.0	38,511	16,010	445,332
	SEPERATED FROM FRANCITAS FLD. 8-1-66							
2	FRANCITAS (F-5)	JACKSON	10-20-63	7174	45.0			2,260
	SUBDIVIDED INTO FRANCITAS /F-5, N. SEG./, EFF. 1-1-64.							
2	FRANCITAS (F-5 N. SEG.)	JACKSON	1-01-64	7174	45.0			43,024
	TRANS. FROM FRANCITAS (F-5) EFF. 1-1-64							
2	FRANCITAS (F-11)	JACKSON	9-12-63	7865	42.0			4,181
	SUBDIVIDED INTO FRANCITAS /F-11, N. SEG./, EFF. 1-1-64.							
2	FRANCITAS (F-11 N. SEG.)	JACKSON	1-01-64	7865	42.0			13,947
	TRANS. FROM FRANCITAS (F-11) EFF. 1-1-64							
2	FRANCITAS (FRIO 7000)	JACKSON	9-11-63	7006	46.0	219	724	323,588
2	FRANCITAS (FRIO 7030)	JACKSON	2-13-66	7037	48.0	6,496	4,829	349,399
2	FRANCITAS (FRIO 7160)	JACKSON	2-12-66	7163	50.0			119,914
2	FRANCITAS (FRIO 7200)	JACKSON	10-27-66	7199	45.0			4,622
2	FRANCITAS (FRIO 8060)	JACKSON	2-26-65	8067	45.0	4,111	947	268,693
2	FRANCITAS (FRIO 8250)	JACKSON	4-22-63	8265	40.0	41,608	11,872	1,580,092
2	FRANCITAS (K)	JACKSON	6-02-66	7941	43.0	157	1,111	203,759
2	FRANCITAS (KOPNICKY MIDDLE)	JACKSON	10-30-38	7954	51.0	14,401	4,113	334,253
	TRANS. FROM FRANCITAS FLD. 8-1-66							
2	FRANCITAS (MARGINULINA, N.)	JACKSON	4-16-68	6878	46.9			53,773
2	FRANCITAS (7025)	JACKSON	5-26-73	7031	42.1			0
2	FRANCITAS (7360)	JACKSON	10-24-75	7368	46.0	12	1,926	11,630
2	FRANCITAS, EAST (N-6)	JACKSON	6-19-62	9000	40.0			49,988
2	FRANCITAS, NORTH	JACKSON	3-16-51	8550	48.0	17,058	4,867	13,086,282
2	FRANCITAS, NORTH (ARNOLD)	JACKSON	11-01-63	8536	48.0			119,968
	TRANS. FROM FRANCITAS, NORTH 11-1-63							
2	FRANCITAS, NORTH (C-1)	JACKSON	11-01-63	7770	48.0			396,275
	TRANS. FROM FRANCITAS, NORTH 11-1-63							
2	FRANCITAS, NORTH (P-1)	JACKSON	11-07-73	8389	52.6	1,133	959	138,988
2	FRANCITAS, NORTH (S-1)	JACKSON	9-15-64	8414	59.0			165,090
2	FRANCITAS, NW. (FRIO-3)	JACKSON	1-31-63	7156	47.0			26,913
2	FRANCITAS, NW. (7000 SAND)	JACKSON	5-27-63	7000	43.0			3,569
2	FRANCITAS, SOUTH (F-18)	JACKSON	M 9-24-60	8717	37.0	8,308	2,777	83,934
2	FRANCITAS, SOUTH (F-29)	JACKSON	M 5-25-67	9689	51.0			681
2	FRANCITAS, SOUTH (TRULL SAND)	JACKSON	M 6-15-60	8959	43.0			7,494
2	FRANCITAS, SOUTH (9,440)	JACKSON	M 6-15-67	9436	38.0	14,718	3,080	103,431
2	FRANCITAS, W. (7000)	JACKSON	5-28-65	7026	42.0			10,953
2	FRANKE (YEGUA, FIRST)	GOLIAD	7-30-55	4794	45.0			4,269
2	FREEMAN (HOCKLEY SAND)	LIVE OAK	1-21-57	4163	41.0			1,366
2	FREEMAN (PETTUS SAND)	LIVE OAK	9-18-56	4710	42.0			13,128
2	FRELS (YEGUA)	BEE	2-28-56	4832	50.0			2,851
2	FRIAR RANCH, W. (HILLER)	DE WITT	9-20-78	9719	54.0	2,502	953	3,474
2	FRIENDSHIP CHURCH (HOCKLEY)	BEE	12-04-73	3611	39.7	42,456	3,228	41,027
2	GABRYSCH (5500)	JACKSON	5-28-75	5492	41.0	11,755	1,696	10,365
2	GABRYSCH (5650)	JACKSON	2-04-59	5656	28.0			305,684
2	GABRYSCH (5800)	JACKSON	5-26-62	5800	33.0			882
2	GABRYSCH (5910)	JACKSON	5-26-62	5911	35.0			2,516
2	GABRYSCH (6200)	JACKSON	5-10-62	6222	37.0			107,272
2	GABRYSCH (6280)	JACKSON	4-01-64	6285	41.0			6,456
2	GABRYSCH (6290)	JACKSON	12-25-59	6291	38.0	81,437	5,993	56,248
2	GABRYSCH (6300)	JACKSON	9-18-58	6315	35.0	138,428	25,940	1,246,495
2	GABRYSCH (6300 SEG A)	JACKSON	11-26-58	6311	35.0			263,310
	TRANS. FROM GABRYSCH (6300) FLD. 7-1-59							
2	GABRYSCH (6370 SEG B)	JACKSON	6-21-60	6369	40.0			113,400
2	GABRYSCH (6400)	JACKSON	5-27-59	6420	36.0			26,059
	PRODUCTION TRANS. TO GABRYSCH, SEG. -A- /6400/, EFF. 7-1-60.							
2	GABRYSCH (6400 SEG A)	JACKSON	7-01-60	6420	36.0			35,045
	TRANS. FROM GABRYSCH /6400/, 7-1-60.							
2	GABRYSCH (6500 SEG B)	JACKSON	5-15-64	6518	38.0			1,626
2	GABRYSCH (6600)	JACKSON	11-05-58	6600	39.0			43,823
	PRODUCTION TRANS. TO GABRYSCH, SEG. -A- /6600/, EFF. 7-1-60.							
2	GABRYSCH (6600 SEG A)	JACKSON	7-01-60	6600	39.0			30,041
	TRANS. FROM GABRYSCH /6600/, 7-1-60.							
2	GABRYSCH, E. (6650)	JACKSON	6-27-65	6649	40.0			28,373
2	GABRYSCH, E. (6750)	JACKSON	7-08-65	6739	38.0			792
2	GABRYSCH, SOUTH (5300)	JACKSON	5-07-65	5316	32.0			6,599
2	GABRYSCH, SOUTH (5430)	JACKSON	1-12-61	5432	28.0			20,055
2	GABRYSCH, W. (5950)	JACKSON	1-12-65	5948	38.0			10,404
2	GAFFNEY	VICTORIA	2-16-45	5009	28.0			92,559
2	GAFFNEY (5250)	VICTORIA	8-05-79	5256	22.1	20,371	7,151	7,151
2	GAFFNEY (5300)	VICTORIA	10-05-77	5290	30.0	9,217	1,008	1,876
2	GAFFNEY (5540)	VICTORIA	9-01-75	5546	32.0	8,159	13,921	21,939
2	GAFFNEY, SW. (5300)	GOLIAD	M 8-27-77	5336	30.3	86,170	40,626	104,280
2	GAFFNEY, SW. (5500)	GOLIAD	3-04-78	5532	26.5			571
2	GANADO	JACKSON	4-10-37	5808	27.0	28,721	35,741	3,535,393
2	GANADO (F-2)	JACKSON	12-27-69	5158	26.0			241,482
2	GANADO (F-2-C)	JACKSON	9-08-65	5350	30.0			32,276
2	GANADO (F-3)	JACKSON	12-01-62	5449	26.0	169	1,070	68,866
2	GANADO (F-3 SEG 2)	JACKSON	8-06-65	5408	28.0			19,871
2	GANADO (F-3-A)	JACKSON	1-26-65	5381	29.0			18,365
2	GANADO (F-3-A LOWER)	JACKSON	11-18-66	5397	30.0	334	1,006	20,255
2	GANADO (F-3-B)	JACKSON	12-03-69	5408	25.4			15,335
2	GANADO (F-3-C)	JACKSON	1-02-66	5421	27.0	4,904	2,541	131,815
2	GANADO (F-3-D)	JACKSON	5-03-68	5449	26.0	3,459	5,204	32,073
2	GANADO (F-3-E)	JACKSON	6-14-68	5452	27.0	9,486	15,251	500,108
2	GANADO (F-3-E SEG 2)	JACKSON	4-06-70	5455	25.1			51,634
2	GANADO (F-3-F)	JACKSON	4-18-66	5467	26.0			17,087
2	GANADO (F-3-G)	JACKSON	4-07-66	5502	27.0			13,379
2	GANADO (F-3-H)	JACKSON	2-09-66	5606	28.0			4,617
2	GANADO (F-3-H, LOWER)	JACKSON	11-16-73	5672	27.1	547	800	28,871
2	GANADO (F-3-H UPPER)	JACKSON	5-27-69	5570	31.0	1,783	3,679	22,689

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL CASINGHEAD GAS (MCF)	1979 PRODUCTION CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
2	GANADO (F- 4-A)	JACKSON	12-29-64	5803	43.0	3,447	27,665	284,336
2	GANADO (F- 4-C)	JACKSON	11-07-65	5966	33.0			1,186
2	GANADO (F- 7-A SEG 2)	JACKSON	5-26-70	6474	37.5	1,652	2,084	153,263
2	GANADO (F- 8-D)	JACKSON	5-17-66	6694	43.0	54,247	22,664	35,704
2	GANADO (F- 8-D SEG 2)	JACKSON	2-02-66	6698	47.0			93
2	GANADO (F- 8-E)	JACKSON	5-23-66	6736	47.0			2,995
2	GANADO (F-8-E, SEG 2)	JACKSON	2-20-78	6722	44.0			15,607
2	GANADO (F- 9-B)	JACKSON	4-23-70	6768	45.6			189,935
2	GANADO (F- 9-C)	JACKSON	7-02-65	6764	45.0			6,691
2	GANADO (F-16-C)	JACKSON	12-11-64	7655	45.0			1,524
2	GANADO (F-16-E)	JACKSON	8-25-65	7242	45.0			2,524
2	GANADO (F-16-G)	JACKSON	6-13-65	7279	48.0			45,749
2	GANADO (F-17)	JACKSON	11-13-64	7273	44.0	4,067	3,490	505,418
2	GANADO (F-17 SEG NW)	JACKSON	7-01-65	7274	45.0			254,964
2	GANADO (FRID 5-C-1)	JACKSON	3-09-64	6107	37.0	334	1,155	15,609
2	GANADO (FRID 5-C-2)	JACKSON	1-06-62	6148	37.0			53,136
2	GANADO (FRID 6-A)	JACKSON	4-07-60	6312	38.0	1,227	2,613	488,853
2	GANADO (FRID 7-A)	JACKSON	1-11-67	6514	32.4			43,373
2	GANADO (FRID 8-A)	JACKSON	1-27-76	6610	41.0	3,822	7,098	45,097
2	GANADO (MARG. 8)	JACKSON	4-15-62	5079	27.0			130,572
2	GANADO (MARG. 1)	JACKSON	9-05-62	5053	26.0			82,241
2	GANADO (MARG. 2)	JACKSON	12-30-61	5064	29.0			88,571
2	GANADO (MARG. 2, SOUTH)	JACKSON	2-08-63	5073	27.0			3,584
2	GANADO (MARG. 3)	JACKSON	3-25-61	5067	26.0	1,389	1,033	407,033
FORMERLY CARRIED AS GANADO /MARG./ NAME CHG. EFF. 2-1-62.								
2	GANADO (SHALLOW)	JACKSON	12-20-54	5065	25.0			25,607
2	GANADO (5300)	JACKSON	5-01-62	5324	28.0			21,371
2	GANADO (5400)	JACKSON	8-05-60	5404	29.0	6,902	3,110	144,528
2	GANADO (5660)	JACKSON	2-11-74	5664	38.0			670
2	GANADO (6570)	JACKSON	10-06-67	6516	24.0	799	389	1,489
2	GANADO, DEEP	JACKSON	2-27-40	6483	35.0	4,141	6,921	9,034,756
2	GANADO, DEEP (HANNA ROSS)	JACKSON	8-01-63	6483	35.0	9,059	9,921	694,117
DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.								
2	GANADO, DEEP (HULTQUIST)	JACKSON	8-01-63	6483	35.0	24,570	30,369	2,387,095
DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.								
2	GANADO, DEEP (HULTQUIST NORTH)	JACKSON	8-01-63	6483	35.0			155,616
DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.								
2	GANADO, DEEP (LOWER 6650)	JACKSON	8-01-63	6650	35.0	19,840	31,084	1,733,620
DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.								
2	GANADO, DEEP (UPPER 6650)	JACKSON	8-01-63	6650	35.0			96,115
DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.								
2	GANADO, EAST (CIHAL SAND)	JACKSON	5-08-55	6480	43.0			0
2	GANADO, EAST (FRID LOWER)	JACKSON	4-25-52	6467	44.0			158,292
2	GANADO, EAST (FRID 6300)	JACKSON	1-29-55	6312	42.0			26,845
2	GANADO, EAST (FRID 6400 LOWER)	JACKSON	4-14-54	6415	46.0			41,804
2	GANADO, NORTH	JACKSON	1948	4857	25.0			4,672
LEASES TRANS. TO SANDY CREEK APRIL 1, 1948.								
2	GANADO, SW. (6400)	JACKSON	7-08-62	6419	35.0			11,596
2	GANADO, WEST	JACKSON	12-23-40	4730	24.0		6,561	11,553,577
SUBDIVIDED 11-1-63, GANADO, W. /4700 ZONE/ & /5400 ZONE/. OTHER ZONES MULTI. RES. FIELD.								
2	GANADO, WEST (CHARLES SAND)	JACKSON	12-01-71	4752	24.0	5,341	14,658	343,282
TRANSFERRED FROM GANADO, W. /4700/ 12-1-71								
2	GANADO, WEST (4700 ZONE)	JACKSON	11-01-63	4730	24.0	221,972	702,355	12,271,615
SUBDIVIDED FROM GANADO, WEST, 11-1-63.								
2	GANADO, WEST (5300)	JACKSON	7-21-65	5307	23.6	352	1,771	102,729
2	GANADO, WEST (5400 -A- EAST)	JACKSON	6-21-63	5432	25.0			13,994
2	GANADO, WEST (5400 ZONE)	JACKSON	11-01-63	5400	24.0	5,377	3,284	239,950
SUBDIVIDED FROM GANADO, WEST, 11-1-63.								
2	GANADO, WEST (5500)	JACKSON	6-15-63	5578	26.0			198,410
2	GANADO, WEST (5630)	JACKSON	12-13-73	5635	25.9	5,079	23,620	242,979
2	GANADO, WEST (5700)	JACKSON	9-27-63	6125	31.0			14,969
2	GANADO, WEST (5700, UP.)	JACKSON	4-23-65	5706	32.0			117,739
2	GANADO, WEST (5710)	JACKSON	4-21-65	5716	21.0			6,416
2	GANADO, WEST (5740)	JACKSON	6-30-66	5742	30.0			8,953
2	GANADO, WEST (5875)	JACKSON	7-12-72	5870	31.0			2,709
2	GANADO, WEST (5900)	JACKSON	3-01-64	5901	30.0			25,021
2	GANADO, WEST (5990)	JACKSON	11-01-62	5995	32.0			116,693
2	GANADO, WEST (6000)	JACKSON	7-11-62	6004	31.0	7,520	5,764	613,231
2	GANADO, WEST (6000-B)	JACKSON	2-12-65	6004	32.0			75,812
2	GANADO, WEST (6000, LO.)	JACKSON	4-06-65	5969	32.0	1,422	7,109	281,521
2	GANADO, WEST (6300-B)	JACKSON	2-08-62	6315	36.0			13,065
2	GANSON (WILCOX UPPER)	DE WITT	5-10-79	7302	60.0	49,725	26,801	26,801
2	GEORGE WEST, E. (QUEEN CITY -B-)	LIVE OAK	12-24-63	6962	40.0	5	196	14,772
2	GEORGE WEST, E. (SLICK 8500)	LIVE OAK	11-01-59	8523	33.0			5,320
2	GEORGE WEST, WEST (7400 SD.)	LIVE OAK	2-20-61	7394	32.0	16	897	6,241
2	GILLETTE (HOCKLEY)	BEE	3-03-59	3716	34.0			49,653
2	GOEBEL	LIVE OAK	1943	7054	38.0			34,855
2	GOEBEL, NORTH	LIVE OAK	6-15-49	6576	43.0	1,061	2,231	33,925
2	GOEBEL, NORTH (MACKHANK)	LIVE OAK	10-29-51	7010	33.0			102,615
2	GOEBEL, NORTH (MASSIVE)	LIVE OAK	12-07-51	7135	36.0			43,215
2	GOEBEL, NORTH (SLICK, MIDDLE)	LIVE OAK	12-26-56	6694	46.0			2,282
2	GOLIAD, NW. (5100)	GOLIAD	7-08-66	5124	43.0			179
2	GOLIAD, WEST	GOLIAD	1945	11192	44.0			39,973
2	GOREE	BEE	9-08-49	7188	40.0	8,100	3,728	357,665
2	GOREE (VICKSBURG)	BEE	1952	2566	23.0			7,850
2	GOTTSCHALT	GOLIAD	5-17-48	7676	35.0			1,250,176
2	GOWITT (COOK MOUNTAIN)	GOLIAD	M 12-01-65	4976	50.0			35,243
2	GOWITT (YEGUA 4575)	GOLIAD	M 11-13-66	4586	45.0			0
2	GRASS ISLAND (FARWELL "M")	CALHOUN	4-27-79	4940	25.8	74,372	9,254	9,254
2	GREEN	KARNES	5-19-44	6537	37.0	16,368	3,910	908,677
2	GREEN (LULING)	KARNES	11-01-63	6536	37.0			4,997
SUBDIVIDED FROM GREEN FIELD, 11-1-63.								
2	GREEN LAKE	CALHOUN	5-03-47	5980	36.0			111,980
2	GREEN LAKE (GRETA)	CALHOUN	3-10-55	6017	35.0			70,501
2	GREEN LAKE, SOUTH (8400)	CALHOUN	1-14-66	8408	46.0			5,947
2	GREEN LAKE, SOUTH (9500)	CALHOUN	1-07-67	9500	49.0			852
2	GREEN LAKE, SW. (GRETA 6000)	CALHOUN	2-28-64	6003	37.0			68,826
2	GREEN LAKE, WEST (LF-14)	CALHOUN	5-13-79	9534	29.9	31,001	1,576	1,576

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
2	GREEN LAKE, WEST (S-4)	CALHOUN	7-19-62	9364	38.0			6,231
2	GREEN LAKE, WEST (6970)	CALHOUN	7-02-62	6971	42.0			160,226
2	GREEN LAKE, W. (7590)	CALHOUN	9-07-69	7592	40.9	10	820	76,338
2	GREEN LAKE, W. (8560)	CALHOUN	4-21-63	8576	48.0			11,572
2	GRETA	REFUGIO	5-22-33	4400	24.0			81,230,398
	CARRIED AS GRETA /4400/ EFF. 6-1-66.							
2	GRETA (MASSIVE CATAHOULA)	REFUGIO	10-23-56	3575	27.0	1,042	2,027	675,724
2	GRETA (0-6)	REFUGIO	6-12-78	3254	21.5	918	8,573	9,957
2	GRETA (3500)	REFUGIO	6-28-55	3485	26.0	14,500	29,969	447,619
2	GRETA (3900)	REFUGIO	4-02-71	3910	23.0	29,420	1,859	19,634
2	GRETA (4400)	REFUGIO	5-22-63	4400	24.0	1,735,155	2,241,675	41,635,360
	CARRIED AS GRETA FLD. 6-1-66							
2	GRETA (4750)	REFUGIO	4-11-74	4748	29.5	22	153	10,718
2	GRETA (5270)	REFUGIO	7-16-72	5277	34.4			3,083
2	GRETA (5360)	REFUGIO	8-10-63	5363	34.0			3,875
	CARRIED AS GRETA (DEEP 5360) EFF. 6-1-66							
2	GRETA (5800)	REFUGIO	9-24-63	5810	37.0			0
2	GRETA (6230)	REFUGIO	7-12-69	6231	46.0	5,244	566	13,676
2	GRETA (6400)	REFUGIO	3-08-72	6407	49.4			4,667
2	GRETA (6400, SW.)	REFUGIO	12-27-70	6419	46.0			31,622
2	GRETA (7800 SAND)	REFUGIO	3-25-56	7786	45.0			1,593
2	GRETA, DEEP	REFUGIO	5-22-33	5700	39.0			5,807,720
	SUBDIVIDED INTO GRETA DEEP 5360, 5400, 5600, 5620, 5660, 5700, 5800, & SOUTH 5900 EFF 6-1-66							
2	GRETA, DEEP (5360)	REFUGIO	8-10-63	5363	34.0			0
	FORMERLY CARRIED AS GRETA /5360/							
2	GRETA, DEEP (5400)	REFUGIO	12-15-65	5406	36.7			27,386
2	GRETA, DEEP (5430)	REFUGIO	12-14-65	5438	36.7	12	10,051	90,559
2	GRETA, DEEP (5430, NORTH)	REFUGIO	10-10-73	5463	32.5			241
2	GRETA, DEEP (5600)	REFUGIO	6-01-66	5621	39.0			160,097
	SUBDIVIDED FROM GRETA /DEEP/ EFF 6-1-66							
2	GRETA, DEEP (5620)	REFUGIO	6-01-66	5638	39.0	37,390	76,470	990,151
	SUBDIVIDED FROM GRETA /DEEP/ EFF 6-1-66							
2	GRETA, DEEP (5660)	REFUGIO	6-01-66	5677	39.0	73,677	13,454	364,497
	SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.							
2	GRETA, DEEP (5700)	REFUGIO	11-19-65	5716	38.5			140,807
2	GRETA, DEEP (5800)	REFUGIO	6-01-66	5809	39.0	150,233	47,799	805,060
	SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.							
2	GRETA, DEEP (5800 SO.)	REFUGIO	6-01-66	5837	39.0			795
	SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.							
2	GRETA, DEEP (5850)	REFUGIO	12-10-76	5902	39.0	150,624	74,001	141,834
2	GRETA, DEEP (5900)	REFUGIO	6-01-66	5972	39.0	12,086	39,149	2,262,097
	SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.							
2	GRETA, DEEP (6100)	REFUGIO	6-21-75	6083	39.3	34,581	1,604	27,783
2	GRETA, DEEP (6200)	REFUGIO	11-27-72	6199	43.0			85,820
2	GRETA, DEEP (6200, W)	REFUGIO	6-19-73	6218	43.4			24,976
2	GRETA, N. (BAUMGARTNER)	REFUGIO	3-01-69	6132	44.8			0
2	GRETA, NORTH (FRID LOWER L)	REFUGIO	8-01-59	6850	45.0			7,699
2	GRETA, NORTH (6600)	REFUGIO	6-08-59	6618	40.0			2,713
2	GRETA, WEST (F-5)	REFUGIO	2-07-73	5556	40.0			2,843
2	GRETA, WEST (F-6)	REFUGIO	5-01-68	5721	40.0			26,417
2	GRETA, WEST (5800)	REFUGIO	8-05-67	5805	47.0	5,903	567	16,644
2	GRETA, WEST (6100 SAND)	REFUGIO	9-21-55	6163	36.0			81,146
2	HAILEY (HOCKLEY SAND)	LIVE OAK	11-08-52	4255	35.0			204,878
2	HALLETTVILLE	LAVACA	1950	8406	37.0			7,153
2	HALLETTVILLE (C-8 SAND)	LAVACA	11-07-56	7921	41.0			2,353
2	HALLETTVILLE (D-4 SAND)	LAVACA	8-30-52	8484	37.0			102,188
2	HALLETTVILLE (7400 SAND)	LAVACA	10-27-59	7417	41.0			61,672
2	HALLETTVILLE (8200)	LAVACA	10-14-54	8191	38.0	129,651	14,847	25,716
2	HARMON	JACKSON	4-29-42	5360	39.0	5,594	8,369	2,788,304
2	HARMON, SOUTH (5450)	JACKSON	4-30-61	5450	22.0			1,143
2	HARMON, S. (5670)	JACKSON	8-01-68	5670	23.0			2,870
2	HARMON, S. (6220 FRID)	JACKSON	5-07-60	6220	35.0			119,178
2	HARMON, S. (6260 FRID)	JACKSON	5-20-59	6260	35.0			15,280
2	HARMON, SOUTH (6400)	JACKSON	9-14-64	6400	36.0			42,723
2	HARMON, S. (6550 FLT. SEG II)	JACKSON	11-24-64	6589	38.0			13,061
2	HARMON, S. (6850)	JACKSON	10-09-65	6860	33.0			11,172
2	HARREL (SLICK)	GOLIAD	10-24-78	7598	33.5	117,455	2,585	3,447
2	HARRIS (LULING 1-A)	LIVE OAK	4-03-64	7707	35.0			1,554
2	HARRIS, NE. (MASSIVE)	LIVE OAK	4-12-59	8488	27.0			96,849
	FIELD NAME CHANGED FROM CARKVILLE S. /WILCOX, MASSIVE/,							
2	HARRIS, SE. (WILCOX 8060)	LIVE OAK	2-03-69	8072	21.2			4,058
2	HEALEY (PETTUS)	BEE	9-11-79	4599	44.9	1,546	2,551	2,551
2	HEARD RANCH (4300)	BEE	10-01-66	4280	38.0			16,486
2	HEARD RANCH SOUTH (3900)	BEE	12-05-77	3935	23.0			558
2	HECAR	REFUGIO	1947	3517	26.0			3,088
	TRANS. TO REFUGIO FDX, NOV. 1947.							
2	HELEN GOHLKE (A-2)	DE WITT	7-11-51	8163	31.0			1,268,648
2	HELEN GOHLKE (A-4)	VICTORIA	9-28-60	8556	36.0			6,344
2	HELEN GOHLKE (WILCOX)	DE WITT	10-08-50	8096	32.0	290,068	178,765	23,415,958
2	HELEN GOHLKE (WILCOX A-3)	DE WITT	5-20-54	8198	35.0			10,424
2	HELEN GOHLKE (WILCOX A-4)	DE WITT	2-29-52	8241	36.0			53,616
2	HELEN GOHLKE (YEGUA K)	DE WITT	10-12-51	5353	43.0			423,443
2	HELEN GOHLKE (YEGUA J)	DE WITT	8-01-57	5289	45.0			391
2	HELEN GOHLKE, W. (8-1 SD.)	VICTORIA	5-17-53	8212	33.0	8,982	529	282,997
2	HELEN GOHLKE, W. (8-2 SD.)	DE WITT	9-26-53	8370	32.0			107,553
2	HELEN GOHLKE, W. (WILCOX)	DE WITT	8-11-52	8168	34.0	26,839	57,399	6,193,861
2	HELEN GOHLKE, W. (WILCOX A-2)	VICTORIA	9-01-53	8180	34.0			345,851
2	HELEN GOHLKE, W. (YEGUA)	DE WITT	10-03-52	5314	45.0	13,264	69	42,393
2	HENSLEY (FRID 8700 SD.)	JACKSON	3-01-55	8730	47.0			9,536
2	HENZE (4250)	DE WITT	7-01-73	4271	51.6	4,210	10,662	66,128
2	HENZE (4500)	DE WITT	2-15-53	4500	45.0			255,723
2	HENZE, E. (YEGUA 4475)	DE WITT	11-18-64	4488	48.0			97,159
2	HEYSER	CALHOUN	5-16-36	5750	43.0			47,793,854
2	HEYSER (F-34)	CALHOUN	1-22-72	5395	38.5	129,101	6,736	95,604
2	HEYSER (F-36)	CALHOUN	11-27-67	5384	30.9	69,575	4,228	319,344
2	HEYSER (F-38)	CALHOUN	9-28-67	5385	39.3			101,561
2	HEYSER (F-40)	CALHOUN	10-04-68	5429	43.1			48,411
2	HEYSER (F-41)	CALHOUN	2-26-68	5458	37.9			79,289

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
2	HEYSER (F-44)	CALHOUN	M 8-18-67	5447	42.7	57,773	4,428	238,888
2	HEYSER (F-47)	CALHOUN	M 4-12-68	5502	37.2			18,210
2	HEYSER (FRIO -N-)	CALHOUN	M 2-21-64	5924	45.0			1,886
2	HEYSER (FRIO -T-)	CALHOUN	M 1-31-64	6158	42.0			2,324
2	HEYSER (4800 GRETA)	CALHOUN	M 12-19-66	4830	25.0	8,260	5,531	82,238
2	HEYSER (5400 #1)	CALHOUN	M 1-01-63	5400	38.0	818,318	49,331	3,041,248
	SEPARATED FROM HEYSER FLD., 1-1-63.							
2	HEYSER (5400 #2)	VICTORIA	M 1-01-63	5400	38.0	3,259,414	118,627	4,497,785
	SEPARATED FROM HEYSER FLD., 1-1-63.							
2	HEYSER (5400 #3)	CALHOUN	M 1-01-63	5400	38.0	1,077,645	144,507	2,440,379
	SEPARATED FROM HEYSER FLD., 1-1-63.							
2	HEYSER (5700)	CALHOUN	10-01-69	5634	34.4			4,138
2	HEYSER (6000)	CALHOUN	M 3-01-69	6000	34.6	96,509	26,138	209,098
2	HEYSER (6100, FRIO 1-A)	CALHOUN	M 9-14-65	6122	46.0			6,415
2	HEYSER (6200)	VICTORIA	M 1-17-69	6185	41.5	4,712	2,480	139,603
2	HEYSER (6700)	VICTORIA	4-09-69	6679	36.0			3,444
2	HEYSER (6900 SAND)	VICTORIA	M 10-01-60	6916	42.0	13,609	3,020	173,826
	DIV. FROM HEYSER, 10-1-60.							
2	HEYSER (7500 SAND)	VICTORIA	M 10-01-60	7500	40.0			159,752
	DIV. FROM HEYSER, 10-1-60.							
2	HEYSER, S. (5400 #2)	CALHOUN	9-09-78	5748	37.1	25,240	9,661	13,439
2	HEYSER, S. (5530)	CALHOUN	6-17-65	5538	39.0			241,377
2	HEYSER, SE. (6250)	CALHOUN	12-23-78	6240	43.5	11,656	4,248	4,905
2	HINNANT	LIVE OAK	8-02-45	5772	40.0			126,019
2	HOBBS-EZZELL (SLICK 8050)	LAVACA	4-17-70	8054	36.0			3,264
2	HOBSON	KARNES	2-26-42	4002	31.0	30,662	30,881	5,046,468
2	HOBSON (RECKLAW A STRINGER)	KARNES	5-28-77	3927	31.0	3,883	1,892	2,024
2	HOBSON, WEST (BUDA)	KARNES	1-16-78	10926	43.0			777
2	HOG LAKE (5500 SAND)	REFUGIO	3-19-59	5482	32.0			1,155
2	HOG LAKE (5900 SAND)	REFUGIO	8-04-59	5906	39.0			391
2	HOLLY	DE WITT	1-31-48	7610	35.0	12,481	5,070	440,351
2	HOLLY (YEGUA 4500)	DE WITT	12-06-67	4489	47.0	65,915	30,577	409,901
2	HOLLY (YEGUA 4600 UP.)	DE WITT	2-29-64	4633	46.0	15,171	5,027	70,271
2	HOLLY (YEGUA 4800)	DE WITT	9-01-79	4842	45.8	2,435	1,670	1,670
2	HOLLY, EAST (MASSIVE)	DE WITT	8-18-61	7556	35.0	11,939	11,084	321,217
2	HOLLY, NORTHWEST (YEGUA)	DE WITT	4-19-58	4484	48.0			24,708
2	HOLLY, WEST (YEGUA)	DE WITT	3-04-54	4486	47.0	6,788	13,862	247,171
2	HOLZMARK	BEE	10-03-36	4100	49.0	32,947	13,334	574,099
2	HOLZMARK (HOCKLEY)	BEE	1-23-75	3552	33.6	8,549	2,474	5,016
2	HOLZMARK (PETTUS)	BEE	12-15-69	4068	43.2	1,946	1,875	29,022
2	HOLZMARK (WHITSETT)	BEE	11-25-69	3202	22.0	1,831	1,766	20,984
2	HOLZMARK (WILCOX)	BEE	1948	8078	28.0			47,216
2	HOLZMARK (YEGUA)	BEE	8-21-56	4123	48.0			26,327
2	HOLZMARK, EAST (PETTUS SD.)	BEE	2-18-59	4234	47.0			7,946
2	HOLZMARK, E. (SLICK)	BEE	8-09-68	7798	42.9	9,089	6,573	148,112
2	HOLZMARK, SOUTH (YEGUA)	BEE	12-28-56	4157	49.0	11,332	1,210	55,880
	SEPARATED FROM HOLZMARK /YEGUA/ FLD., 6-17-57.							
2	HONDO CREEK	KARNES	2-10-43	6582	49.0			354,694
2	HONDO CREEK (SLICK)	KARNES	8-18-61	6508	48.0			28,418
2	HONDO CREEK, NORTH (LULING)	KARNES	7-10-55	6266	42.0			37,203
2	HOPE, SOUTH (7870 SAND)	LAVACA	4-29-55	7870	35.0			13,193
2	HOPPERS LANDING (CGUJ)	REFUGIO	7-12-63	9259	52.0			79,951
2	HORDES CREEK	GOLIAD	1929	5056	48.0	480	4,497	1,156,449
2	HORDES CREEK (COOK MTN. SD.)	GOLIAD	1948	4919	47.0			104,488
2	HORDES CREEK (LULING)	GOLIAD	8-01-54	7930	29.0			3,260
2	HORDES CREEK (YEGUA #3)	GOLIAD	7-24-59	4465	46.0			15,901
2	HORDES CREEK (YEGUA #5)	GOLIAD	2-16-58	4525	47.0			16,324
2	HORDES CREEK, NORTH (PETTUS)	GOLIAD	7-18-59	3915	48.0	12	994	27,873
2	HORNBERGER (FRIO)	CALHOUN	M 12-29-52	5443	25.0			41,890
	FORMERLY LISTED AS HORNBERGER FIELD.							
2	HORNBUCKLE (HORNBUCKLE SAND)	JACKSON	9-11-57	7209	41.0			652,135
2	HORNBUCKLE (JOLLY SAND)	JACKSON	7-10-57	7360	46.0			58,768
2	HORNBUCKLE (6850)	JACKSON	12-18-76	6840	42.0	3,000	36,669	152,177
2	HORNBUCKLE (7300)	JACKSON	11-05-60	7298	40.0			133
2	HORNBUCKLE, S. (FRIO 7215)	JACKSON	3-26-64	7216	38.0			104,899
2	HORNBUCKLE, S. (GABRYSCH, LOWER)	JACKSON	8-09-64	6812	39.0			8,103
2	HORNBUCKLE, S. (6110)	JACKSON	9-04-67	6893	44.2			40,321
2	HORNBUCKLE, S. (6710)	JACKSON	12-26-67	6715	43.5			51,505
2	HORNBUCKLE, S. (6770)	JACKSON	7-04-64	6786	45.0			204,098
2	HORNBUCKLE, S. (6850 SAND)	JACKSON	10-03-64	6852	44.0			153,754
2	HOUDMAN (HOCKLEY)	LIVE OAK	12-09-65	2356	22.0	8,888	10,762	200,479
2	HOUDMAN (PETTUS)	LIVE OAK	10-13-66	3162	22.0	13,291	3,194	38,514
2	HOUDMAN, WEST (2100 HOCKLEY)	LIVE OAK	12-10-74	2081	17.0	3,098	3,780	14,319
2	HOXSEY (GRETA)	REFUGIO	9-02-57	5551	50.0			1,052
2	HUFF (303)	REFUGIO	7-09-75	3041	20.5	19,801	2,046	16,615
2	HUFF (372)	REFUGIO	10-26-59	3722	22.0	67,247	19,119	507,061
2	HUFF (506)	REFUGIO	11-09-59	5064	29.0			23,618
2	HUFF (528 SAND)	REFUGIO	10-12-68	5318	24.4			32,445
2	HUFF (535)	REFUGIO	8-25-59	5349	30.0			2,053
2	HUFF (580)	REFUGIO	11-20-62	5808	38.0			7,833
2	HUFF (612)	REFUGIO	11-20-62	6120	38.0			18,366
2	HUFF (2950 SAND)	REFUGIO	9-23-51	2942	20.0			23,055
2	HUFF (3000, FB-W)	REFUGIO	7-01-68	2949	19.2	1,792	987	26,393
2	HUFF (4400)	REFUGIO	4-01-74	4406	23.2	5,498	509	1,654
2	HUFF (5300)	REFUGIO	1-03-69	5316	25.4			8,001
2	HUFF (5600)	REFUGIO	2-22-76	5601	31.0	1,481	1,695	9,022
2	HYNES (MASSIVE)	DE WITT	4-30-54	8165	43.0			126,213
2	HYNES (YEGUA 4900)	DE WITT	11-28-73	4914	44.5			944
2	HYNES BAY (FRIO 8000)	CALHOUN	5-04-79	8096	41.7		300	300
2	HYNES RANCH (F- 2)	REFUGIO	3-21-65	6352	47.0			2,131
2	HYNES RANCH (F- 6)	REFUGIO	1-26-65	6749	47.0			141,232
2	HYNES RANCH (FB- 6 SAND)	REFUGIO	9-30-60	5192	38.0			1,668
2	HYNES RANCH (FD-37)	REFUGIO	11-23-68	6476	38.0	6,417	3,512	88,124
2	HYNES RANCH (FD-39 SAND)	REFUGIO	3-23-57	6466	29.0			102,908
2	HYNES RANCH (FE-95)	REFUGIO	9-02-65	7271	47.0			5,839
2	HYNES RANCH (FF-38 SAND)	REFUGIO	8-29-56	7496	41.0			131,354
2	HYNES RANCH (5800 FRIO UPPER)	REFUGIO	4-30-56	5803	43.0	27,141	6,409	207,836
2	HYNES RANCH (5800 SAND)	REFUGIO	4-15-55	5838	36.0			86,280

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 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)	
2	HYNES RANCH (5880 SAND)	REFUGIO	10-22-54	5884	36.0			47,975	
2	HYNES RANCH (5950 SAND)	REFUGIO	3-10-53	5940	35.0	6,177	4,715	623,552	
2	HYNES RANCH (6800)	REFUGIO	2-25-67	7315	45.7	1,164	2,665	32,101	
2	HYNES RANCH (7160)	REFUGIO	1-16-62	7164	34.0			2,465	
2	HYNES RANCH (7300 SAND)	REFUGIO	1-14-56	7292	46.0			47,329	
2	HYSAW	KARNES	9-07-45	3900	26.0			459,170	
2	ICHIBON (HOCKLEY)	BEE	5-01-75	3557	36.8			1,323	
2	INDIAN CREEK (FB-A, M-1)	JACKSON	3-02-69	9600	51.4			168,615	
2	INDIAN CREEK (FB-A, M-2)	JACKSON	3-02-69	9660	52.4	3,351	422	122,348	
2	INDIAN CREEK (FB-B, M-1)	JACKSON	5-20-69	9696	51.0			158,503	
2	INDIAN CREEK (FB-C, M-1)	JACKSON	12-11-78	9534	50.0	5,275	439	638	
2	INDIAN CREEK (FB-C, MASSIVE)	JACKSON	8-08-69	9140	40.0			80,947	
2	INDIAN CREEK (FB-C, MASSIVE B)	JACKSON	10-29-69	9114	47.9			7,532	
2	INDIAN CREEK (FB-C, NUDD. U)	JACKSON	9-28-69	8073	39.2			40,079	
2	INDIAN CREEK (FB-D, M-1)	JACKSON	5-07-69	9645	54.0			204,510	
2	INDIAN CREEK (FB-D, M-2)	JACKSON	5-01-69	9700	52.0			27,527	
2	INDIAN CREEK (FB-D, 9500)	JACKSON	5-08-69	9476	51.0			754	
2	INDIAN CREEK (FB-E, M-1)	JACKSON	5-25-71	9662	52.2	12,030	2,860	511,046	
2	INDIAN CREEK (FB-E, M-2)	JACKSON	5-18-69	9610	52.0			264,136	
2	INDIAN CREEK (FB-E, 9500)	JACKSON	9-01-69	9504	52.0			30,342	
2	INDIAN CREEK (FB-F, TM-A, UP.)	JACKSON	12-03-69	8869	52.0			19,970	
2	INDIAN CREEK (M-1)	JACKSON	1-31-69	9610	53.6	20,570	16,580	852,669	
2	INDIAN CREEK (M-2)	JACKSON	2-08-69	9657	54.8	22,764	17,047	473,890	
2	INDIAN CREEK (9500)	JACKSON	3-09-69	9507	49.4			16,167	
2	INEZ, NORTH (FRIO)	VICTORIA	7-20-53	3962	26.0			623	
2	JACK GUMM (YEGUA 4710)	GOLIAD	10-10-79	4722	44.0	1	351	351	
2	JAMES FULLER (WILCOX, UPPER)	LAVACA	3-17-63	7382	33.0			12,077	
2	JANSKY (WILCOX 7900)	LAVACA	7-18-71	7930	32.8			18,546	
2	JANSKY (WILCOX 8350)	LAVACA	6-28-71	8376	40.5	27,877	9,284	55,532	
2	JANSKY (3600)	LAVACA	6-09-76	3602	25.0	75	393	5,536	
2	JANSSSEN (PETTUS)	KARNES	2-23-54	4085	47.0	12	839	410,739	
2	JAY WELDER	CALHOUN	6-29-40	5634	35.0			932,473	
2	JAY WELDER (5800)	CALHOUN	4-19-66	5824	42.0			5,141	
2	JAY WELDER (5850 SAND)	CALHOUN	6-29-59	5858	42.0			34,828	
2	JAY WELDER, S. (F-38)	CALHOUN	7-30-65	5387	29.0			74,084	
2	JAY WELDER, S. (F-62)	CALHOUN	7-23-66	5621	36.0			41,467	
2	JENNIE BELL (WILCOX)	DE WITT	5-20-52	7953	40.0	1,405	861	73,379	
2	JENNIE BELL (YEGUA 5000)	DE WITT	11-30-67	5010	45.4			67,009	
2	JOHN COFFEE (FRIO 5300 SD)	JACKSON	3-30-54	5299	27.0			4,500	
2	JULY 4TH (HOCKLEY)	LIVE OAK	7-27-68	4166	30.7	9	3,190	99,633	
2	KAR-O-WAY (HOCKLEY)	LIVE OAK	12-20-69	3954	30.0	12	3,420	99,454	
2	KAREN BEAUCHAMP (YEGUA 4747)	GOLIAD	5-19-74	4748	45.5			6,506	
2	KARON (LULING)	LIVE OAK	3-14-51	7270	45.0	2,148,250	59,772	7,819,888	
2	KARON (MASSIVE)	LIVE OAK	1-20-66	7703	41.0			8,691	
2	KARON, SOUTH (SLICK)	BEE	M 11-04-67	7884	39.4			402	
2	KAWIT (WILCOX 9400)	DE WITT	6-21-79	9455	49.5	55,217	2,198	2,198	
2	KAY CREEK (5100)	VICTORIA	8-18-71	5127	29.8			1,052	
2	KAY CREEK (5915)	VICTORIA	10-22-68	5521	33.6			1,932	
2	KEERAN	VICTORIA	1943	7000	32.0	38,388	44,873	8,598,863	
2	KEERAN (FRIO 6100)	VICTORIA	1-18-55	6094	36.0			124	
2	KEERAN (5510)	VICTORIA	1-26-65	5504	35.0			714	
2	KEERAN (5550)	VICTORIA	3-13-64	5556	36.0	6,035	2,912	64,642	
2	KEERAN (5700)	VICTORIA	1-03-62	5693	34.0	6,951	1,470	104,001	
2	KEERAN (5750A)	VICTORIA	11-15-62	5724	33.0			46,001	
2	KEERAN (6130)	VICTORIA	4-10-71	6130	40.2	6,277	9,659	88,451	
2	KEERAN (6150)	VICTORIA	8-02-64	6178	36.0			62,607	
2	KEERAN (6300)	VICTORIA	8-21-79	6286	36.6	50,692	3,356	3,356	
2	KEERAN (6500)	VICTORIA	5-25-64	6523	35.0	3,145	87	263,339	
2	KEERAN (6500 -A-)	VICTORIA	12-06-65	6532	36.7			95,069	
2	KEERAN (6500 -B-)	VICTORIA	8-10-64	6545	36.0			81,828	
2	KEERAN (6700)	VICTORIA	2-10-60	6707	38.0			103,040	
2	KEERAN (7100, S.)	VICTORIA	5-21-69	7093	40.0			3,384	
2	KEERAN (7700)	VICTORIA	7-25-64	7681	46.0			121,958	
2	KEERAN, EAST (6000 SAND)	VICTORIA	1-13-56	6018	40.0			3,485	
2	KEERAN, EAST (6940)	VICTORIA	10-15-79	6943	42.4	640	880	880	
2	KEERAN, NORTH (6700 SAND)	VICTORIA	6-15-56	6695	43.0			56,551	
	TRANS. TO KOONTZ /4750/ FLD., 5-1-58.								
2	KEERAN, SOUTHEAST (F-10)	VICTORIA	7-25-58	5875	30.0			5,036	
2	KELLERS BAY (MELBOURNE SD.)	CALHOUN	2-06-54	8668	41.0			428,177	
2	KELLERS CREEK, S. (MELBOURNE, LO)	CALHOUN	5-11-73	8647	40.9			36,302	
2	KELLERS CREEK, S. (MELBOURNE UP)	CALHOUN	11-05-71	8611	47.0			12,906	
2	KELLERS CREEK, S. (7500')	CALHOUN	4-02-78	7610	40.0	69,435	7,558	19,862	
2	KENEDY, E. (LULING)	KARNES	5-12-79	6156	44.3	51,629	6,775	6,775	
2	KENTUCKY MOTT (5880 SAND)	VICTORIA	4-11-58	5884	38.0	37,071	35,886	544,127	
2	KENTUCKY MOTT (6000)	VICTORIA	6-16-74	6008	41.2			10,069	
2	KENTUCKY MOTT (6300)	VICTORIA	10-11-68	6264	42.0			4,479	
2	KENTUCKY MOTT (6300-B)	VICTORIA	7-01-74	6304	40.6	408	1,795	19,687	
2	KESELING (HILLER SAND)	DE WITT	1-06-73	10066	35.8			317	
2	KINKLER (WILCOX 8165)	LAVACA	1-18-69	8172	39.6			14,327	
2	KITTIE	LIVE OAK	1943	1432	20.0			52,898	
2	KITTIE WEST (HOCKLEY, UPPER)	LIVE OAK	6-05-59	1853	20.0			2,282	
2	KITTIE WEST (QUEEN CITY)	LIVE OAK	12-30-71	5322	37.5			2,222	
2	KITTE WEST (5900)	LIVE OAK	8-01-76	5920	36.0			2,919	
2	KOONTZ	VICTORIA	8-25-44	4750	29.0			303,299	
	WELLS TRANS. TO KOONTZ /4750/ FLD., 5-1-58.								
2	KOONTZ (JOYNT)	VICTORIA	7-19-59	5437	31.0			5,323	
2	KOONTZ (RUSSELL)	VICTORIA	10-05-59	5852	30.0			1,966	
2	KOONTZ (4750)	VICTORIA	5-01-58	4750	24.0	11,644	44,590	2,026,363	
	TRANS FROM KEERAN, KEERAN, N. (6700) & KOONTZ FIELDS 5-1-58								
2	KOONTZ (5600)	VICTORIA	9-03-63	5598	28.0			5,615	
2	KOONTZ (6600)	VICTORIA	6-10-71	6595	42.3			826	
2	KOONTZ, NORTH (FRIO 6100)	VICTORIA	1-28-55	6078	31.0			1,452	
2	KOONTZ, NE (6060)	VICTORIA	12-05-78	6069	42.0	961	1,602	3,134	
2	KOONTZ, NE. (6200)	VICTORIA	12-06-66	6155	37.5			3,376	
2	L. RANCH (CLEMENS 9060)	JACKSON	8-15-62	9064	46.0			1,023,660	
2	L. RANCH, NORTH (8720)	JACKSON	7-01-75	8757	53.4	13	725	37,075	
2	LA BAHIA	GOLIAD	1948	5548	42.0			447	
2	LA GROVE (5850)	REFUGIO	1-23-65	5848	45.0			31,299	

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2	LA GROVE (5875)	REFUGIO	3-24-65	5868	46.0			8,236
2	LA ROSA	REFUGIO	9-07-38	5400	30.0	5	379	17,350,825
2	LA ROSA (BIRDIE SAND)	REFUGIO	6-11-60	6831	44.0			426,005
2	LA ROSA (DRISCOLL)	REFUGIO	1-02-61	8232	45.0			598,226
2	LA ROSA (ROOKE SAND)	REFUGIO	12-06-59	6838	45.0	15,803	2,213	1,875,947
2	LA ROSA (SPAULDING)	REFUGIO	5-23-69	6750	32.0			33,447
2	LA ROSA (5100)	REFUGIO	3-01-75	5125	41.8	27	113	8,156
2	LA ROSA (5300)	REFUGIO	5-20-75	5206	53.0	10,758	533	8,491
2	LA ROSA (5900 SAND) SEPARATED FROM LA ROSA,9-1-58.	REFUGIO	9-07-38	5900	30.0	557,650	66,333	5,724,792
2	LA ROSA (6000)	REFUGIO	4-11-65	5991	42.0			51,916
2	LA ROSA (6200)	REFUGIO	10-08-79	6208	42.5	19,734	573	573
2	LA ROSA (6300 SAND) SEPARATED FROM LA ROSA,9-1-58.	REFUGIO	9-07-38	6300	30.0	18,692	2,820	3,668,093
2	LA ROSA (6300 STRINGER)	REFUGIO	2-04-64	6300	42.0			82,354
2	LA ROSA (6400)	REFUGIO	11-30-66	6405	45.4			305,206
2	LA ROSA (6750)	REFUGIO	8-08-67	6765	44.7	20,163	16,170	734,276
2	LA ROSA (6900) TRANS. FROM LA ROSA, EFF. 1-17-61.	REFUGIO	1-17-61	6900	44.0			1,007,690
2	LA ROSA (6920)	REFUGIO	9-28-75	6928	41.0			121
2	LA ROSA (8200)	REFUGIO	6-01-61	8181	41.0	92,103	9,458	1,077,185
2	LA ROSA, NORTH	REFUGIO	11-10-43	6180	42.0			245,778
2	LA ROSA, NORTH (BILL SAND)	REFUGIO	6-27-60	8349	42.0			8,946
2	LA ROSA, NORTH (CHURCHILL)	REFUGIO	6-13-60	6306	42.0			3,170
2	LA ROSA, NORTH (DEMME)	REFUGIO	5-01-60	6180	39.0			103,179
2	LA ROSA, NORTH (WEISS, UPPER)	REFUGIO	11-01-57	6182	43.0			29,832
2	LA ROSA, N. (5700)	REFUGIO	8-18-78	5671	40.4	28,940	6,394	14,056
2	LA ROSA, NORTH (6100)	REFUGIO	1-07-77	6228	45.0	28,707	2,131	15,145
2	LA ROSA, NORTH (6135 STRINGER)	REFUGIO	6-20-58	6135	42.0			134,304
2	LA ROSA, N. (7900)	REFUGIO	5-04-64	7871	42.0			4,574
2	LA ROSA, SOUTH (DRISCOLL) SEPARATED INTO LA ROSA,S.(SEG A DRISCOLL)&(SEG C DRISCOLL)7-1-62	REFUGIO	5-10-61	8251	38.0			101,133
2	LA ROSA, SOUTH (FRIO 8300)	REFUGIO	2-13-75	8303	41.0			2,279
2	LA ROSA, SOUTH (SEG A DRISCOLL) TRANS. FROM LA ROSA, SOUTH /DRISCOLL/, EFF. 7-1-62.	REFUGIO	5-10-61	8251	38.0			114,542
2	LA ROSA, SOUTH (SEG A 8200) TRANS. FROM LA ROSA, S. /8200/, EFF. 7-1-62.	REFUGIO	6-01-61	8251	41.0			96,056
2	LA ROSA, SOUTH (SEG B 8200) TRANS. FROM LA ROSA, S. /8200/, EFF. 7-1-62.	REFUGIO	2-11-62	8270	41.0			95,681
2	LA ROSA, SOUTH (SEG C DRISCOLL) TRANS. FROM LA ROSA, SOUTH /DRISCOLL/, EFF. 7-1-62.	REFUGIO	3-17-62	8354	38.0			33,491
2	LA ROSA, SOUTH (SEG C 8100) TRANS. FROM LA ROSA, S./8100/,EFF. 7-1-62.	REFUGIO	3-21-62	8192	45.0			5,848
2	LA ROSA, SOUTH (SEG C 8200) TRANS. FROM LA ROSA, S. /8200/, EFF. 7-1-62.	REFUGIO	3-28-62	8277	41.0			68,784
2	LA ROSA, SOUTH (8100) TRANS. TO LA ROSA, S. /SEG. C,8100/, EFF. 7-1-62.	REFUGIO	3-21-62	8192	45.0			2,739
2	LA ROSA, SOUTH (8200) SEPARATED INTO LA ROSA,S.(SEG A 8200,SEG B 8200,SEG C 8200)7-1-62	REFUGIO	6-01-61	8181	41.0			122,705
2	LA ROSA, WEST (5800 SAND)	REFUGIO	7-31-61	5841	39.0	25,968	24,535	415,833
2	LA ROSA, WEST (6400 SAND)	REFUGIO	4-01-59	7969	42.0			0
2	LA SALLE	JACKSON	12-10-43	5600	25.0	15,259	11,830	1,093,293
2	LA SALLE, N. (6100)	JACKSON	11-17-61	6103	30.0			5,619
2	LA SALLE, N. (6200)	JACKSON	11-15-63	6223	32.0			5,235
2	LA SALLE, WEST (FRIO MIDDLE)	JACKSON	2-18-52	6170	41.0			249,951
2	LA SALLE, WEST (FRIO 6080)	JACKSON	6-11-68	6084	38.0			2,590
2	LA SALLE, WEST (FRIO 6375)	JACKSON	5-28-75	6376	53.2	24,418	40,605	174,717
2	LA SALLE, WEST (5630, W)	JACKSON	1-17-73	5635	37.7	1,315	3,095	74,118
2	LA SALLE, WEST (5635)	JACKSON	10-08-64	5643	39.0			1,157
2	LA WARD, E. (FRIO, LOWER)	JACKSON	4-23-63	9993	39.0			1,797
2	LA WARD, NORTH	JACKSON	9-26-41	5200	26.0	68,469	139,832	18,491,323
2	LA WARD, NORTH (FRIO 6400)	JACKSON	10-13-62	6438	42.0			9,259
2	LA WARD, NORTH (PIGPEN SAND)	JACKSON	11-06-59	5816	32.0			294,054
2	LA WARD, NORTH (5400)	JACKSON	9-09-63	5398	32.0			49,083
2	LA WARD, NORTH (5550)	JACKSON	6-05-58	5452	32.0			111,336
2	LA WARD, NORTH (5600)	JACKSON	7-08-62	5518	31.0			12,159
2	LA WARD, NORTH (5600)	JACKSON	12-01-61	5617	29.0			91,200
2	LA WARD, NORTH (5600 -A-)	JACKSON	5-17-65	5682	34.0			19,415
2	LA WARD, NORTH (5700 -B-)	JACKSON	1-21-62	5700	30.0			7,171
2	LA WARD, NORTH (5800 -A-)	JACKSON	5-17-58	5778	33.0	29,420	7,581	548,827
2	LA WARD, NORTH (5890)	JACKSON	10-27-59	5926	32.0			34,101
2	LA WARD, NORTH (6030)	JACKSON	9-27-65	6037	36.0			5,345
2	LA WARD, NORTH (6300)	JACKSON	10-24-60	6271	38.0			74,819
2	LA WARD, NORTH (6390)	JACKSON	7-26-66	6394	40.0			1,736
2	LA WARD, NORTH (6500)	JACKSON	10-24-59	6498	32.0			178,171
2	LA WARD, NORTH (6550)	JACKSON	9-07-59	6567	32.0	2,173	2,886	109,978
2	LA WARD, NORTH (6590)	JACKSON	10-02-68	6595	23.0			31,668
2	LA WARD, NORTH (6600)	REFUGIO	12-09-59	6522	40.0			16,840
2	LA WARD, NORTH (6900)	JACKSON	11-06-59	6884	37.0			46,769
2	LA WARD, NE. (F-82)	JACKSON	9-21-69	5837	33.0			46,663
2	LA WARD, NE. (F-92)	JACKSON	3-02-70	5926	42.6			1,841
2	LA WARD, NE. (G-80)	JACKSON	11-28-69	6808	46.0			1,447
2	LA WARD, NE. (6000)	JACKSON	11-18-69	6026	39.0			5,263
2	LA WARD, NE. (6630)	JACKSON	7-27-64	6640	42.0	26,022	6,903	118,525
2	LA WARD, NE. (6700)	JACKSON	8-18-68	6717	43.4			10,860
2	LA WARD, NE. (6800)	JACKSON	8-20-68	6821	45.0			35,445
2	LABUS (AUSTIN)	KARNES	9-07-69	10312	41.0			1,729
2	LABUS (EDWARDS, UPPER)	KARNES	9-13-61	10740	39.0	67,661	16,273	522,484
2	LAGARTO (6320)	LIVE OAK	7-01-75	6323	34.1	964	482	706
2	LAKE PASTURE SEPARATED INTO VARIOUS FIELDS, 7-1-54.	REFUGIO	1953	5728	36.0			132,370
2	LAKE PASTURE (FS-503)	REFUGIO	9-22-79	5233	25.7	16,005	1,152	1,152
2	LAKE PASTURE (FS-515)	REFUGIO	8-21-61	5214	31.0	281,891	17,209	479,270
2	LAKE PASTURE (FS-517)	REFUGIO	8-21-61	5286	36.0	66,650	1,479	272,139
2	LAKE PASTURE (FS-523) TRANS. FROM LAKE PASTURE /FS-527/, EFF. 8-1-59.	REFUGIO	8-01-59	5269	30.0	331,196	35,187	2,386,056
2	LAKE PASTURE (FS-527) TRANS. FROM LAKE PASTURE FLD., 7-1-54.	REFUGIO	9-01-54	5309	31.0	638,648	100,471	3,836,424

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2	LAKE PASTURE (FS-536)	REFUGIO	8-27-59	5412	33.0	386,008	41,425	1,725,588
2	LAKE PASTURE (FS-538)	REFUGIO	8-29-59	5431	33.0	299,635	26,522	1,601,818
2	LAKE PASTURE (FS-540)	REFUGIO	7-31-61	5489	33.0	54,523	1,771	541,250
2	LAKE PASTURE (FS-545)	REFUGIO	4-26-72	5556	31.6	17,508	2,500	111,296
2	LAKE PASTURE (FS-550)	REFUGIO	7-01-54	5522	36.0	89,659	3,227	1,793,244
	TRANS. FROM LAKE PASTURE FLD., 7-1-54.							
2	LAKE PASTURE (FS-555)	REFUGIO	7-10-61	5564	35.0			67,923
2	LAKE PASTURE (FT-560)	REFUGIO	4-08-59	5702	33.0	100,083	6,959	1,183,739
2	LAKE PASTURE (FT-562)	REFUGIO	7-26-55	5710	38.0	27,710	2,112	463,020
2	LAKE PASTURE (FT-566)	REFUGIO	7-01-54	5728	36.0	243,228	11,849	1,663,632
	TRANS. FROM LAKE PASTURE FLD., 7-1-54.							
2	LAKE PASTURE (FT-569)	REFUGIO	7-01-54	5748	36.0	663,873	80,708	6,987,086
	TRANS. FROM LAKE PASTURE FLD., 7-1-54.							
2	LAKE PASTURE (FT-570)	REFUGIO	2-13-61	5744	38.0			403,405
2	LAKE PASTURE (FT-572)	REFUGIO	7-01-54	5706	36.0	122,374	24,083	2,967,518
	TRANS. FROM LAKE PASTURE FLD., 7-1-54.							
2	LAKE PASTURE (FT-585)	REFUGIO	6-17-55	5889	41.0	197,194	43,357	396,544
2	LAKE PASTURE (FT-589)	REFUGIO	1-10-57	5985	42.0	167,421	44,815	298,942
2	LAKE PASTURE (FT-590)	REFUGIO	10-19-54	5942	41.0			1,187,417
2	LAKE PASTURE (FT-680-W)	REFUGIO	7-22-79	7330	38.0	40,670	2,139	2,139
2	LAKE PASTURE (FT-690)	REFUGIO	7-09-72	6936	41.1	1,050,413	134,032	1,951,961
2	LAKE PASTURE (FT-730)	REFUGIO	2-14-75	7334	39.2	614,158	117,235	450,329
2	LAKE PASTURE (FT-738-W)	REFUGIO	12-19-79	7227	42.5	1,788	1,141	1,141
2	LAKE PASTURE (FT-740-W)	REFUGIO	10-02-76	7412	40.0	240,821	27,439	119,455
2	LAKE PASTURE (FT-750)	REFUGIO	10-02-76	7538	38.0	61,123	16,662	124,968
2	LAKE PASTURE (FT-759)	REFUGIO	9-05-75	7597	40.0			4,585
2	LAKE PASTURE (FT-760)	REFUGIO	6-12-74	7642	41.3	172,503	21,021	78,909
2	LAKE PASTURE (FT-765)	REFUGIO	10-02-79	7499	43.0	8,110		0
2	LAKE PASTURE (H-440 SAND)	REFUGIO	8-25-59	4491	24.0	17,861,540	2,416,971	33,688,705
2	LAKE PASTURE, WEST (4450)	REFUGIO	4-23-62	4478	23.0	95,547	1,005	72,626
2	LAKE PLACEDO (5550)	VICTORIA	11-29-75	5547	44.0			12,197
2	LAURA THOMSON (5600 #3)	BEE	10-06-61	5545	36.0			60,318
2	LAURA THOMSON (5600 #3, N.)	BEE	5-21-66	5514	36.0			26,757
2	LAURA THOMSON (5600 #4 SAND)	BEE	5-27-61	5530	35.0	40,500	8,670	2,751,923
2	LAVACA BAY, N. (7600)	CALHOUN	2-27-63	7619	35.0			21,020
2	LAVACA BAY, N. (7900)	CALHOUN	10-03-64	7954	40.0			2,886
2	LAVACA BAY, N. (8600)	CALHOUN	2-23-63	8655	41.0			168,250
2	LIEKE (FRIO)	BEE	1952	4095	23.0			1,134
2	LISKA	LIVE OAK	9-25-51	975	19.0	48	1,085	58,247
2	LITTLE KENTUCKY	JACKSON	10-07-45	5700	35.0	7,097	6,269	1,473,810
2	LITTLE KENTUCKY (FRIO 5650)	JACKSON	10-07-72	5657	35.0	12	1,533	24,918
2	LITTLE KENTUCKY, NORTH	JACKSON	1949	5678	34.0			3,555
2	LIVE OAK LAKE (4800)	GOLIAD	8-02-66	4796	43.0			10,868
2	LIVE OAK LAKE (4980)	GOLIAD	7-01-66	5002	24.0			119,303
2	LIVE OAK LAKE (5000)	GOLIAD	6-13-65	5005	24.0	194,857	204,252	2,500,132
2	LIVE OAK LAKE (5100)	GOLIAD	7-09-65	5096	26.0	64,989	87,441	1,029,700
2	LIVE OAK LAKE (5200)	GOLIAD	6-19-65	5192	37.0			142,210
2	LOLITA	JACKSON	1940	5398	33.0			26,590,699
	DIVIDED INTO VARIOUS ZONES, 7-1-55.							
2	LOLITA (A-16 STRAY)	JACKSON	12-07-62	5922	33.0			12,974
2	LOLITA (BENVIEW ZONE)	JACKSON	12-01-60	5600	32.0	10,225	4,319	419,735
2	LOLITA (MARGINULINA ZONE)	JACKSON	7-01-55	5225	29.0	123,150	125,858	7,291,211
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA (MINER SAND)	JACKSON	12-08-59	5745	29.0	1,024	1,615	174,433
2	LOLITA (MITCHELL ZONE)	JACKSON	7-01-55	5850	29.0	14,459	2,866	239,723
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA (MOPAC SAND)	JACKSON	12-01-57	6446	43.0			1,442,270
2	LOLITA (OTHER ZONES)	JACKSON	7-01-55	5398	29.0	11,946	1,805	348,348
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA (TONEY ZONE)	JACKSON	7-01-55	5663	29.0	18,616	17,292	2,609,513
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA (VENADO ZONE)	JACKSON	5-30-57	6066	42.0			2,272,850
2	LOLITA (WARD ZONE)	JACKSON	7-01-55	5875	29.0	117,685	34,068	6,070,818
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA (41-A)	JACKSON	10-01-67	5998	34.1	990	2,125	313,539
2	LOLITA (5690)	JACKSON	8-23-68	5693	29.0			10,097
2	LOLITA (5700 STRAY)	JACKSON	1-01-70	5706	29.0			34,166
2	LOLITA (5850)	JACKSON	7-26-73	5861	26.2	2,032	1,925	12,498
2	LOLITA (5920)	JACKSON	1-01-71	5922	32.8	3,843	660	52,523
2	LOLITA, DEEP (CHILDRESS)	JACKSON	10-05-59	7733	45.0			175,409
2	LOLITA, DEEP (CLEMENS)	JACKSON	9-29-66	7917	44.0			21,662
2	LOLITA, DEEP (COMBS)	JACKSON	1-10-59	6817	45.0			28,123
2	LOLITA, DEEP (FLOWERS 6500)	JACKSON	7-04-64	6520	41.0			12,796
2	LOLITA, DEEP (MATHIESON)	JACKSON	4-22-58	6861	44.0	923	683	853,620
2	LOLITA, DEEP (MCMAHAN ZONE)	JACKSON	7-08-59	8163	42.0			113,930
2	LOLITA, DEEP (STACK ZONE)	JACKSON	1-06-59	6801	38.0			20,332
2	LOLITA, DEEP (TEN CATE)	JACKSON	6-01-58	6502	43.0			298,030
2	LOLITA, DEEP (WORTHY)	JACKSON	7-08-58	7518	29.0			370,713
2	LOLITA, DEEP (4-WAY ZONE)	JACKSON	7-01-55	6330	29.0	78,216	17,504	2,096,428
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA, DEEP (6300)	JACKSON	8-12-66	6302	45.0			38,619
2	LOLITA, DEEP (6350)	JACKSON	12-25-67	6356	35.0	2,270	641	43,808
2	LOLITA, DEEP (7000 ZONE)	JACKSON	7-01-55	7000	29.0	13,419	4,384	1,746,469
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA, DEEP (7500 ZONE)	JACKSON	7-01-55	7490	29.0	7,694	5,793	446,531
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA, DEEP (7600 ZONE)	JACKSON	12-17-65	7577	43.0			49,394
2	LOLITA, DEEP (7680)	JACKSON	8-25-68	7675	50.0			103,487
2	LOLITA, DEEP (7700 ZONE)	JACKSON	7-01-55	7700	29.0			51,696
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA, DEEP (7900 ZONE)	JACKSON	7-01-55	7900	29.0	31,886	8,021	134,585
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA, DEEP (8000 ZONE)	JACKSON	7-01-55	8000	29.0			1,037,362
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA, EAST (5680)	JACKSON	5-21-68	5684	41.5			1,147
2	LOLITA, NORTH (FRIO 6390)	JACKSON	2-29-64	6394	40.0	335	4,086	385,814
2	LONG MOTT (F-10)	CALHOUN	9-20-64	8630	50.0			13,353
2	LONG MOTT (F-17)	CALHOUN	8-08-64	9468	39.0			12,660

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL/S)	
2	LONG MOTT (MARG. 3)	CALHOUN	10-29-64	7572	43.0			1,843	
2	LONG MOTT (9000)	CALHOUN	5-17-64	9004	45.0			11,769	
2	LONG MOTT (9564)	CALHOUN	7-27-50	9564	53.0			5,742	
2	LONG MOTT (9650)	CALHOUN	4-25-64	9668	45.0			3,944	
2	LONG MOTT, EAST	CALHOUN	2-10-48	7264	41.0			2,776,554	
2	LONG MOTT, EAST (7450)	CALHOUN	3-20-79	7453	40.3	1,317	1,125	8,319	
2	LONNIE GLASSCOCK (GRETA STR.)	VICTORIA	7-08-59	3474	21.0	18,448	8,319	315,836	
2	LONNIE GLASSCOCK (GRETA STR. 1ST)	VICTORIA	5-12-60	3468	21.0	927	1,534	1,457	
2	LONNIE GLASSCOCK (3500)	VICTORIA	10-23-58	3505	23.0	570	13,823	429,605	
2	LUCILLE (HOCKLEY, UPPER)	LIVE OAK	7-01-58	3237	29.0	33,167	96,696	4,629,297	
2	LUCY CRABTREE (6000)	VICTORIA	11-11-77	6012	38.3		721	10,920	
2	LYNE MAXINE (HOCKLEY -B-)	LIVE OAK	6-17-63	2617	35.0			27,933	
2	MACDON (HOCKLEY)	BEE	8-04-57	3402	38.0	1,444	2,368	145,786	
2	MAGNOLIA BEACH	CALHOUN	8-02-51	8704	39.0			777,429	
	COMBINED INTO MAG. BEACH-KELLERS BAY FLD., 9-1-56.								
2	MAGNOLIA BEACH (MELBOURNE)	CALHOUN	10-24-57	8683	42.0			14,392	
2	MAGNOLIA BEACH, E. (FUESTER SD.)	CALHOUN	1-18-56	8604	39.0			597	
	TRANS. FROM MAGNOLIA BEACH FIELD EFF. 9-1-56								
2	MAGNOLIA BEACH, E (MELBOURNE SD)	CALHOUN	11-12-55	8604	42.0			54,293	
2	MAGNOLIA BEACH E.(MELBOURNE FB-2	CALHOUN	5-04-79	8664	46.2	113,084	21,209	21,209	
2	MAG. BEACH-KELLERS BAY (MELB.)	CALHOUN	9-01-56	8700	40.0			2,777,174	
	MAG. BEACH & KELLERS BAY COMBINED, EFF. 9-1-56.								
2	MAG. BEACH-KELLERS BAY (8100)	CALHOUN	2-20-61	8303	44.0			73,760	
2	MALEY	BEE	1-18-51	7384	31.0			34,380	
2	MALONE RANCH (HOCKLEY, UP.)	BEE	3-08-73	3736	32.4	1,917	6,286	82,447	
2	MALONE RANCH (PETTUS, LO.)	BEE	2-04-74	4443	41.0	4,291	4,174	111,813	
2	MANAHUILLA (WILCOX)	GOLIAD	5-22-57	7620	34.0			76,432	
2	MARCADO CREEK (4600)	VICTORIA	2-26-76	4825	40.0			764	
2	MARCADO CREEK EAST (4600)	VICTORIA	6-01-79	4073	29.0			0	
2	MARCADO CREEK, E. (5200)	VICTORIA	6-12-69	5182	32.4			1,254	
2	MARCADO CREEK, S. (5000)	VICTORIA	12-15-67	5009	31.2			42,871	
2	MARCADO CREEK, S (5170)	VICTORIA	7-30-72	5172	28.8			12,821	
2	MARILOU (FRIO 6260)	VICTORIA	12-01-63	6266	45.0			15,105	
2	MARSDEN (SLICK -A-)	LIVE OAK	8-10-59	7300	33.0			7,162	
2	MARSDEN (7500)	LIVE OAK	7-10-53	7540	34.0			80,245	
2	MARSHALL (WILCOX 9220)	GOLIAD	1-23-61	9231	46.0			361	
2	MARSHALL (YEGUA 4880)	GOLIAD	7-20-77	8969	28.0	55,048	637	2,895	
2	MARSHALL (9350)	GOLIAD	5-12-76	9360	33.0			3,575	
2	MARSHALL N. (WILCOX 8950)	GOLIAD	7-29-77	8969	28.0	411	655	1,695	
2	MARTISEK	LAVACA	1950	9696	49.0			1,620	
2	MARY A. (COOK MTN. 5625)	VICTORIA	5-25-74	5630	45.0	12	309	7,882	
2	MARY EAST (FRIO 3250, N.)	LIVE OAK	2-19-70	3268	23.5	12	339	1,037	
2	MARY EAST (3300)	LIVE OAK	3-09-54	3276	29.0			1,890	
2	MARY ELLEN OCONNOR (C-88)	REFUGIO	12-12-56	4034	36.0			125	
2	MARY ELLEN OCONNOR (U-1)	REFUGIO	4-18-54	4125	27.0	13,396	10,223	13,785	
2	MARY ELLEN OCONNOR (FQ- 5)	REFUGIO	3-14-58	5653	41.0			17,126	
2	MARY ELLEN OCONNOR (FQ- 9)	REFUGIO	10-10-53	5704	38.0	101,039	30,329	1,297,470	
2	MARY ELLEN OCONNOR (FQ- 9-C)	REFUGIO	10-05-69	5723	35.4	1,448	3,578	94,524	
2	MARY ELLEN OCONNOR (FQ-12 SD.)	REFUGIO	4-04-62	5702	38.0			1,843	
2	MARY ELLEN OCONNOR (FQ-18 SAND)	REFUGIO	10-17-54	5918	22.0			6,015	
2	MARY ELLEN OCONNOR (FQ-25)	REFUGIO	1-22-54	5768	31.0			322	
2	MARY ELLEN OCONNOR (FQ-30)	REFUGIO	9-20-77	5866	37.3	87,109	5,558	20,418	
2	MARY ELLEN OCONNOR (FQ-35 SD.)	REFUGIO	4-16-55	5904	36.0	9,186	2,070	257,238	
2	MARY ELLEN OCONNOR (FQ-38 SD.)	REFUGIO	10-29-64	5844	40.0			237,366	
2	MARY ELLEN OCONNOR (FQ-40 SAND)	REFUGIO	9-20-53	5856	39.0	341,910	153,410	17,014,078	
	FORMERLY MELON CREEK, W. (QUIN, STR.) & E. OCONNOR (5900) FIELDS								
2	MARY ELLEN OCONNOR (FS-47 SAND)	REFUGIO	1-29-54	5150	31.0	5,892	3,589	42,606	
2	MARY ELLEN OCONNOR (FS-75)	REFUGIO	11-03-53	5322	37.0			30,718	
2	MARY ELLEN OCONNOR (FS-96)	REFUGIO	5-03-54	5428	32.0	135,944	48,003	8,807,606	
	WOODSBORO /5400/ & WOODSBORO, E. /FS-96/ CONSOLIDATED 2-1-67								
2	MARY ELLEN OCONNOR (FS 97)	REFUGIO	6-23-78	5603	31.9	24,690	12,459	22,457	
2	MARY ELLEN OCONNOR (FT-5)	REFUGIO	12-13-76	5507	28.0	11,927	2,659	13,534	
2	MARY ELLEN OCONNOR (FT-8)	REFUGIO	1-07-76	5538	36.0	15,090	13,056	56,355	
2	MARY ELLEN OCONNOR (FT-14 SD.)	REFUGIO	1954	5524	35.0			2,706	
2	MARY ELLEN OCONNOR (FT-18 SAND)	REFUGIO	11-10-53	5550	35.0	17,381	8,096	1,697,333	
2	MARY ELLEN OCONNOR (FT-28J)	REFUGIO	3-29-78	5576	36.2	13,965	1,679	4,834	
2	MARY ELLEN OCONNOR (STRAY A)	REFUGIO	3-01-76	4892	36.0	155,831	93,556	233,715	
2	MARY ELLEN OCONNOR (STRAY 5400)	REFUGIO	2-14-72	5406	36.5			16,518	
2	MARY ELLEN OCONNOR (5000J)	REFUGIO	1-09-77	5008	36.0	125,948	54,489	108,696	
2	MARY ELLEN OCONNOR (6570)	REFUGIO	5-01-79	6572	43.2	13,056	3,798	3,798	
2	MARY ELLEN OCONNOR (7900)	REFUGIO	9-01-77	7911	46.2	44,863	3,765	17,972	
2	MARY ELLEN OCONNOR (8200)	REFUGIO	5-25-78	8203	34.6	47,572	5,780	9,714	
2	MASSINGILL, S. (5400)	BEE	6-21-65	5408	30.0			12,220	
2	MASSINGILL, W. (CHAMBERLAIN)	BEE	4-22-64	5597	31.0	6,229	4,106	173,291	
2	MASSINGILL-PAPALOTE	BEE	6-05-51	5526	35.0	46,231	556	39,480	
2	MASSINGILL-PAPALOTE (5600)	BEE	5-18-56	5585	33.0	12	1,658	109,042	
2	MATAGORDA BAY	CALHOUN	2-19-47	4970	26.0	12,474	6,595	1,270,148	
2	MATAGORDA BAY (4900 OIL)	CALHOUN	7-31-79	4914	28.0	9,107	11,536	11,536	
2	MATAJACK (FRIO 6200)	JACKSON	4-30-63	6229	37.0			23,746	
2	MATZE (FRIO)	GOLIAD	1-11-52	3265	24.0			70,895	
2	MATZE (META)	GOLIAD	10-28-52	3214	24.0			248,620	
2	MAUDE B. TRAYLOR (BECK SAND)	CALHOUN	2-01-59	7970	41.0			87,027	
2	MAUDE B. TRAYLOR (FREDA)	CALHOUN	7-09-62	7522	40.0			89,550	
2	MAUDE B. TRAYLOR (8300 SAND)	CALHOUN	10-17-55	8325	39.0	37,377	9,088	2,997,088	
2	MAUDE B. TRAYLOR (8300 SD., LO.)	CALHOUN	10-09-56	8340	42.0			162,772	
2	MAUDE B. TRAYLOR, E. (FREDA)	CALHOUN	4-13-62	7510	40.0			77,144	
2	MAUDE B. TRAYLOR, E. (MELBOURNE)	CALHOUN	3-25-62	8253	39.0	17,602	15,415	378,975	
2	MAUDE B. TRAYLOR, NORTH (20 SD.)	CALHOUN	3-05-58	7595	42.0	29,498	4,446	199,470	
2	MAUDE B. TRAYLOR, NORTH (21 SD.)	CALHOUN	10-07-67	7561	41.5			77,728	
2	MAUDE B. TRAYLOR, N. (21 SEG. A)	CALHOUN	12-23-77	7516	42.1	25,400	5,669	10,948	
2	MAUDE B. TRAYLOR, N. (28-A)	CALHOUN	5-07-76	8262	42.0	65,159	13,169	72,530	
2	MAUDE B. TRAYLOR, NORTH (29 SD.)	CALHOUN	4-19-72	8312	40.8			23,436	
2	MAUDE B. TRAYLOR, NORTH (33 SD.)	CALHOUN	5-10-72	8602	38.1			9,132	
2	MAUDE B. TRAYLOR, S. (7400)	CALHOUN	7-23-71	7405	40.5	25,219	1,207	23,647	
2	MAURBRO	JACKSON	2-11-41	5220	24.0	819,824	242,569	24,229,682	
2	MAURBRO (5700 SAND)	JACKSON	5-16-60	5700	33.0			20,537	
2	MAURBRO, WEST (6200 SAND)	JACKSON	11-19-59	6190	34.0			4,188	
2	MAURITZ	JACKSON	6-19-35	5656	31.0	13	3,396	2,047,353	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL PRODUCTION TO (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
2	MAURITZ (M-1 SAND)	JACKSON	6-15-60	5471	32.0			19,772
2	MAURITZ (5450 FRIU)	JACKSON	6-27-63	5457	42.0			10,643
2	MAURITZ (5650 SAND)	JACKSON	12-10-59	5653	29.0			21,324
2	MAURITZ (5700)	JACKSON	1-28-79	5692	34.0	1,079	143	143
2	MAURITZ (6100)	JACKSON	7-22-65	6108	42.0			5,033
2	MAURITZ (6245)	JACKSON	4-30-64	6248	45.0			10,343
2	MAURITZ (6335)	JACKSON	4-18-64	6337	45.0			11,010
2	MAURITZ (6500)	JACKSON	6-26-62	6482	40.0			17,768
2	MAURITZ (6730 SD. SHELDON)	JACKSON	7-21-64	6735	25.0			6,721
2	MAURITZ, EAST	JACKSON	M 6-09-44	5658	31.0	8	659	438,969
2	MAURITZ, EAST (5400)	WHARTON	11-19-77	5415	28.0	5,256	220	3,167
2	MAURITZ, EAST (5700)	JACKSON	M 9-30-53	5717	41.0			203,403
2	MAURITZ, EAST (6500)	JACKSON	M 9-19-59	6500	41.0			404,279
2	MAURITZ, EAST (6525)	WHARTON	3-01-77	6737	43.0	24,614	11,925	41,615
2	MAURITZ, EAST (6700 SAND)	JACKSON	M 10-30-55	6700	42.0			38,603
2	MAURITZ, EAST (6750)	JACKSON	10-29-78	6758	37.6			828
2	MAURITZ, EAST (6760)	WHARTON	10-15-77	6757	40.2			9,764
2	MAURITZ, EAST (6800)	JACKSON	M 2-19-52	6000	40.0			69,272
2	MAURITZ, EAST (6970 SAND)	JACKSON	M 6-20-61	6976	44.0	12	2,104	13,582
2	MAURITZ, SE. (FRIU 7600)	JACKSON	4-10-71	7599	26.0			9,784
2	MAURITZ, WEST	JACKSON	1942	5470	30.0	2,858	32,416	3,564,701
2	MAURITZ, WEST (5400)	JACKSON	9-18-62	5400	30.0			0
2	MAXINE (7050)	LIVE OAK	2-27-64	7050	30.0			89
2	MAXINE (7600 SD.)	LIVE OAK	3-28-59	7610	34.0			47,026
2	MAXINE, EAST	LIVE OAK	5-08-50	6805	31.0			86,060
2	MAYO	JACKSON	1-07-52	5407	29.0	15,446	20,675	7,806,079
2	MAYO (HAFNER)	JACKSON	11-10-73	5082	29.0			306
2	MAYO (5200)	JACKSON	3-30-61	5168	36.0			123,521
2	MAYO (5400)	JACKSON	12-29-73	5400	36.0			1,159
2	MAYO (5800)	JACKSON	4-19-64	5766	28.0			61,960
2	MAYO (5930)	JACKSON	3-08-68	5935	34.8			34,195
2	MAYO (5970)	JACKSON	3-09-74	5973	31.4			509
2	MCCASKILL (WILCOX N-3)	KARNES	9-25-74	7912	46.1	22,034	4,838	26,331
2	MCCURDY (CHAMBERLAIN, UP.)	BEE	2-11-64	5302	31.0	70	707	130,011
2	MCDANIEL (YEGUA)	JACKSON	11-18-54	5860	45.0			207,785
2	MCDOWELL POINT (FRIU)	REFUGIC	11-01-77	8326	40.0	14	417	4,672
2	MCFADDIN	VICTORIA	6-21-30	6350	43.0			26,216,978
2	MCFADDIN (TOM OCONNOR)	VICTORIA	1-10-76	5728	34.0	43,023	45,560	205,017
2	MCFADDIN (LF-100)	VICTORIA	2-21-64	6348	44.0			2,785
2	MCFADDIN (4400)	REFUGIC	M 11-01-63	4400	43.0	270,149	162,552	5,052,176
	SUBDIVIDED FROM MCFADDIN, 11-1-63.							
2	MCFADDIN (4500)	REFUGIC	7-09-74	4482	23.1			7,523
2	MCFADDIN (5150 S.)	REFUGIC	M 4-25-65	5155	23.2			16,260
2	MCFADDIN (5290)	REFUGIC	6-16-79	5294	21.4	11,135	7,027	7,027
2	MCFADDIN (5300)	REFUGIC	M 10-31-61	5280	30.0	201,215	36,459	384,024
2	MCFADDIN (5350)	REFUGIC	2-06-72	5386	28.5			9,389
2	MCFADDIN (5400 UPPER)	REFUGIC	M 8-27-64	5440	48.0	2	173	46,138
2	MCFADDIN (5470 SAND)	VICTORIA	M 2-27-61	5471	38.0			97,508
2	MCFADDIN (5600)	REFUGIC	M 11-01-63	5600	43.0	22,407	15,056	369,239
	SUBDIVIDED FROM MCFADDIN, 11-1-63.							
2	MCFADDIN (5640)	VICTORIA	M 2-25-61	5640	36.0			138,278
2	MCFADDIN (5700)	VICTORIA	6-12-76	5659	30.0			285
2	MCFADDIN (5730)	REFUGIC	1-20-72	5730	37.3			42,606
2	MCFADDIN, EAST	VICTORIA	10-05-49	5980	42.0	1,566	1,957	5,536,000
	DIVIDED INTO VARIOUS MCFADDIN, EAST RESERVOIRS EFF. 2-1-69							
2	MCFADDIN, EAST (5450)	VICTORIA	10-05-49	5450	42.0	50,951	4,356	84,577
	DIVIDED FROM MCFADDIN, EAST, EFF. 2-1-69							
2	MCFADDIN, EAST (5625)	VICTORIA	10-05-49	5625	42.0			75,593
	DIVIDED FROM MCFADDIN, EAST, EFF. 2-1-69							
2	MCFADDIN, EAST (5650)	VICTORIA	10-05-49	5650	42.0	19,004	29,881	374,021
	DIVIDED FROM MCFADDIN, EAST, EFF. 2-1-69							
2	MCFADDIN, EAST (5725)	VICTORIA	10-05-49	5725	42.0			23,796
	DIVIDED FROM MCFADDIN, EAST, EFF. 2-1-69							
2	MCFADDIN, EAST (5775)	VICTORIA	10-05-49	5775	42.0	74,162	77,550	920,774
	DIVIDED FROM MCFADDIN, EAST, EFF. 2-1-69							
2	MCFADDIN, EAST (5800)	VICTORIA	10-05-49	5800	42.0	26,813	21,267	368,502
	DIVIDED FROM MCFADDIN, EAST, EFF. 2-1-69							
2	MCFADDIN, EAST (5900)	VICTORIA	10-05-49	5900	42.0	14,800	7,347	82,676
	DIVIDED FROM MCFADDIN, EAST, EFF. 2-1-69							
2	MCFADDIN, EAST (5935-E)	VICTORIA	10-05-49	5935	42.0	1,909	2,949	177,758
	DIVIDED FROM MCFADDIN, EAST, EFF. 2-1-69							
2	MCFADDIN, EAST (5935-W)	VICTORIA	10-05-49	5935	42.0	12,348	6,406	107,350
	DIVIDED FROM MCFADDIN, EAST, EFF. 2-1-69							
2	MCFADDIN, EAST (5950)	VICTORIA	12-08-73	5950	41.9			78,619
2	MCFADDIN, EAST (5980)	VICTORIA	10-05-49	5980	42.0	16,584	9,734	835,522
	DIVIDED FROM MCFADDIN, EAST, EFF. 2-1-69							
2	MCFADDIN, EAST (6220)	VICTORIA	4-02-74	6218	39.7			12,787
2	MCFADDIN, EAST (6900)	VICTORIA	10-05-49	6900	42.0			8,038
	DIVIDED FROM MCFADDIN, EAST, EFF. 2-1-69							
2	MCFADDIN, NORTH	VICTORIA	10-24-37	5850	42.0			592,014
	DIVIDED INTO MCFADDIN, NORTH /6200/ EFF. 12-1-63.							
2	MCFADDIN, NORTH (N SD.)	VICTORIA	8-01-62	6210	42.0			299,813
	DIVIDED INTO MCFADDIN, NORTH /N-SAND, NORTH/, EFF. 12-26-63.							
2	MCFADDIN, NORTH (N SD., NORTH)	VICTORIA	12-21-62	6210	42.0			67,909
	DIVIDED FROM MCFADDIN, NORTH /N-SAND/ EFF. 12-26-63.							
2	MCFADDIN, N. (RYDOLPH)	VICTORIA	12-23-64	5886	43.0			50,578
2	MCFADDIN, NORTH (SKARDA)	VICTORIA	4-23-62	5922	38.0			8,137
2	MCFADDIN, N. (SKARDA, W.)	VICTORIA	12-06-66	5876	41.0	267	297	91,219
2	MCFADDIN, N. (4450)	VICTORIA	12-01-63	4459	35.0	7,777	5,599	252,414
2	MCFADDIN, NORTH (5200, OIL)	VICTORIA	5-25-64	5872	41.0	14,375	15,930	224,535
2	MCFADDIN, NORTH (5285)	VICTORIA	10-28-62	5289	44.0			33,383
2	MCFADDIN, NORTH (5300 -A-)	VICTORIA	10-16-61	5294	32.0			83,971
2	MCFADDIN, NORTH (5300-C)	VICTORIA	5-15-62	5372	38.0	260	173	86,620
2	MCFADDIN, NORTH (5300-C UP)	VICTORIA	6-17-62	5373	32.0	11,674	9,210	481,217
2	MCFADDIN, N. (5300-C UP, SEG 1)	VICTORIA	9-03-62	5347	38.0			26,844
2	MCFADDIN, NORTH (5300 SAND)	VICTORIA	1-01-61	5405	32.0			75,751
	DIVIDED INTO MCFADDIN, N. /5400 -S-/, EFF. 12-1-63.							
2	MCFADDIN, NORTH (5350)	VICTORIA	7-06-64	5364	42.0			80,421

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
2	MCFADDIN, NORTH (5400)	VICTORIA	5-11-62	5435	38.0			69,106
2	MCFADDIN, N. (5400 NW.)	VICTORIA	8-04-64	5402	35.0			4,427
2	MCFADDIN, NORTH (5400 S)	VICTORIA	12-01-63	5400	32.0	7,405	4,841	162,871
	DIVIDED FROM MCFADDIN, N. /5300/, EFF. 12-1-63.							
2	MCFADDIN, NORTH (5400 UPPER)	VICTORIA	9-01-62	5394	39.0			179,612
2	MCFADDIN, NORTH (5400 WEST)	VICTORIA	10-09-63	5317	39.0			19,456
2	MCFADDIN, N. (5420, NW.)	VICTORIA	2-23-69	5426	37.0			4,112
2	MCFADDIN, NORTH (5450)	VICTORIA	8-31-62	5452	40.0			217,938
2	MCFADDIN, NORTH (5480)	VICTORIA	12-31-66	5480	40.3			10,141
2	MCFADDIN, NORTH (5500)	VICTORIA	11-01-61	5510	30.0			33,089
2	MCFADDIN, NORTH (5550)	VICTORIA	8-18-61	5571	39.0			383,596
2	MCFADDIN, NORTH (5575 SAND)	VICTORIA	6-08-63	5636	40.0			88,084
2	MCFADDIN, NORTH (5600)	VICTORIA	5-18-62	5632	40.0	10,458	3,330	371,559
2	MCFADDIN, NORTH (5650)	VICTORIA	8-18-61	5644	39.0			33,650
2	MCFADDIN, N. (5650 NW.)	VICTORIA	6-18-63	5641	40.0			19,218
2	MCFADDIN, N. (5700 NW.)	VICTORIA	6-01-63	5711	41.0			19,447
2	MCFADDIN, NORTH (5700 SAND)	VICTORIA	9-10-56	5672	44.0			36,069
2	MCFADDIN, N. (5725)	VICTORIA	11-17-62	5750	37.0	3,925	3,506	35,972
2	MCFADDIN, NORTH (5860)	VICTORIA	1-09-62	5862	40.0	16,258	14,096	466,703
2	MCFADDIN, NORTH (5875 -N-)	VICTORIA	11-05-62	5866	40.0			96,522
2	MCFADDIN, NORTH (5880)	VICTORIA	8-12-62	5886	41.0			34,331
2	MCFADDIN, N. (5930)	VICTORIA	11-22-66	5934	42.0	4,997	3,109	199,412
2	MCFADDIN, NORTH (5975)	VICTORIA	10-08-66	5987	44.0			7,259
2	MCFADDIN, N. (5990)	VICTORIA	4-05-74	5992	42.4	9,053	4,860	70,229
2	MCFADDIN, NORTH (6000)	VICTORIA	5-27-62	5973	40.0			179,363
2	MCFADDIN, N. (6000, LOWER)	VICTORIA	7-07-62	5973	42.0			246,592
	DIV. FROM MCFADDIN, N. /6000/, EFF. 11-1-62.							
2	MCFADDIN, NORTH (6030)	VICTORIA	11-11-64	6035	44.0			3,663
2	MCFADDIN, NORTH (6050)	VICTORIA	6-17-62	6078	45.0			42,477
2	MCFADDIN, N. (6050, N.)	VICTORIA	11-17-66	6053	44.0	4,780	6,264	122,310
2	MCFADDIN, NORTH (6050, NW.)	VICTORIA	4-11-65	6073	42.0			1,457
2	MCFADDIN, NORTH (6130)	VICTORIA	6-19-62	6132	40.0			98,339
	DIVIDED INTO MCFADDIN, NORTH /6150/ EFF. 12-1-63.							
2	MCFADDIN, NORTH (6150)	VICTORIA	12-01-63	6150	40.0	5,355	3,545	139,008
	DIVIDED FROM MCFADDIN, NORTH /6130/ EFF. 12-1-63.							
2	MCFADDIN, NORTH (6200)	VICTORIA	12-01-63	6200	42.0	8,742	4,887	229,745
	DIVIDED FROM MCFADDIN, NORTH, EFF. 12/1/63.							
2	MCFADDIN, N. (6220)	VICTORIA	8-29-63	6267	37.0			0
2	MCFADDIN, NORTH (6350)	VICTORIA	4-04-68	6361	45.6	9,550	4,303	46,392
2	MCFADDIN, NORTH (6363)	VICTORIA	10-06-62	6366	32.0			2,602
2	MCFADDIN, NORTH (6420)	VICTORIA	5-08-73	6492	38.8			5,196
2	MCFADDIN, NORTH (6625)	VICTORIA	12-21-73	6633	47.8			657
2	MCFADDIN, NORTH (6700)	VICTORIA	10-16-62	6710	29.0			10,516
2	MCFADDIN, NW (6015)	VICTORIA	12-23-79	6021	26.7	1	338	338
2	MCGOWN (HOCKLEY)	LIVE OAK	7-16-70	4325	40.5			329
2	MCGOWN (PETTUS UPPER, 3RD)	LIVE OAK	3-06-62	4927	45.0			7,043
2	MCKENZIE (B- SAND)	VICTORIA	9-25-57	5351	22.0			6,636
2	MCMURRAY	BEE	1937	4275	47.0			7,767
2	MCNEILL	LIVE OAK	1934	4390	44.0			347,244
2	MCNEILL, S. (HOCKLEY 1ST)	LIVE OAK	10-02-55	4441	47.0			31,564
2	MCNEILL, S. (HOCKLEY 1ST SEG B)	LIVE OAK	6-01-56	4441	50.0			10,977
2	MCNEILL, S. (HOCKLEY 1ST SEG C)	LIVE OAK	1956	4418	47.0			19,739
2	MEDIO CREEK	BEE	3-18-56	4864	26.0			53,330
2	MEDIO CREEK (4850)	BEE	5-09-69	4850	39.0			30,242
2	MEDIO CREEK, E. (CHAMBERLN 5200)	BEE	12-01-65	5251	28.0			1,628
2	MEDIO CREEK, EAST (5200)	BEE	8-03-63	5304	28.0	164	1,690	98,907
2	MELBOURN	CALHOUN	1948	8587	46.0			44,095
2	MELBOURN, N. (7500)	CALHOUN	11-27-73	7516	45.2			19,924
2	MELBOURN, N. (7800 A SD.)	CALHOUN	8-24-70	7789	42.3	817	442	18,339
2	MELBOURN, N. (7800 B SD.)	CALHOUN	8-22-70	7830	41.8			19,727
2	MELCN CREEK	REFUGIO	2-08-39	5900	35.0	22,330	10,141	3,848,122
2	MELROSE, E. (COOK MOUNTAIN)	GOLIAD	9-27-63	5110	46.0	11	269	75,659
2	MELROSE, E. (YEGUA, UPPER)	GOLIAD	2-29-64	4762	45.0			34,627
2	MENKING (KUBENA)	LAVACA	9-11-76	8977	44.0	28,724	29,814	143,123
2	MEYERSVILLE, NORTH (EY UP.)	DE WITT	7-29-73	4848	45.5			384
2	MEYERSVILLE, NORTH (MASSIVE I)	DE WITT	5-30-60	8352	31.0	29	3,516	1,072,659
2	MEYERSVILLE, NORTH (WILCOX)	DE WITT	7-02-79	8140	31.8	1,400	3,601	3,601
2	MIKESKA (PETTUS)	LIVE OAK	12-10-54	4346	43.0			741
2	MIKESKA, S. (PETTUS)	LIVE OAK	6-13-77	4422	47.0	3,750	4,137	9,908
2	MINERAL	BEE	1935	7820	37.0			29,675
2	MINERAL (QUEEN CITY)	BEE	7-12-64	6504	45.0			470
2	MINERAL, EAST (HOCKLEY, UPPER)	BEE	2-01-63	3412	28.0	3,268	2,474	86,521
2	MINERAL, NORTH	BEE	4-21-49	7608	37.0			97,204
2	MINERAL, N. (LULING)	BEE	9-23-64	7300	40.0			47,527
2	MINERAL, SOUTH	BEE	1952	7944	36.0			624
2	MINERAL, WEST (FORNEY SAND)	BEE	5-25-55	7222	40.0	995	3,324	149,218
2	MINERAL, WEST (LULING SD.)	BEE	4-02-52	7522	28.0			163,839
2	MINNITA (2800 SAND)	VICTORIA	3-23-50	2952	40.0	5,993	10,047	704,896
2	MINDAK (SLICK SD.)	BEE	4-24-56	2882	21.0	6,569	7,054	239,658
2	MISSION LAKE (7000)	BEE	1952	7560	36.0			6,617
2	MISSION RIVER	REFUGIO	8-25-61	7024	43.0			5,020
2	MISSION VALLEY, NORTH	REFUGIO	1932	6843	32.0	5,759	5,173	3,623,760
2	MISSION VALLEY, N. (N.W.S.)	DE WITT	M 9-19-51	8262	32.0	8,994	3,135	1,311,037
2	MISSION VALLEY, N. (N.W.S.)	VICTORIA	M 11-01-57	8440	37.0			94,263
2	MISSION VALLEY, N. (MASSIVE I)	VICTORIA	4-08-79	10212	55.5			1,055
2	MONSON (LULING 6270)	KARNES	1-07-70	6286	29.8	5,500	1,055	227,183
2	MONSON, SW (6150)	KARNES	7-03-77	6166	41.4	10,479	15,719	17,318
2	MONSON, SW. (6250 LULING)	KARNES	7-03-69	6264	38.0	12	2,986	89,336
2	MONSON, SW. (6270 LULING)	KARNES	5-17-66	6273	39.0	2,023	2,313	158,979
2	MOODY RANCH	JACKSON	1945	8822	46.0	291	6,007	32,833
2	MOODY RANCH (7500)	JACKSON	6-22-69	7472	43.2			580,234
2	MOODY RANCH (8200)	JACKSON	3-13-69	8200	49.0			16,647
2	MOSCA (VICKSBURG)	BEE	3-01-59	2697	24.0			8,279
2	MOSQUITO POINT (FRIO I)	CALHOUN	5-26-67	9185	46.0	3,896	6,084	195,069
2	MOSQUITO POINT, E. (FRIO G)	CALHOUN	11-16-67	8646	36.0			16,454
2	MT. LUCAS	LIVE OAK	1923	2510	24.0			516,342
2	MT. LUCAS (FRIO)	LIVE OAK	1-17-56	2849	28.0			12,752
2	MT. LUCAS (HOCKLEY, LOWER)	LIVE OAK	4-06-55	4452	48.0			31,479

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
2	MT. LUCAS (HOCKLEY, UP.)	LIVE OAK	5-04-55	4244	48.0			188,186
2	MOUNT LUCAS (HOCKLEY, UP. SEG B)	LIVE OAK	1-06-56	4550	47.0			731
2	MT. LUCAS (MCIVER SAND)	LIVE OAK	8-02-53	3722	25.0			1,365,662
2	MT. LUCAS (V-4 SAND)	LIVE OAK	12-13-55	3572	44.0	400	2,823	487,458
2	MT. LUCAS (VICKSBURG)	LIVE OAK	2-27-53	3748	25.0			662,388
2	MOUNT LUCAS (2500)	LIVE OAK	5-01-58	2500	23.0	1,116	10,059	288,672
	SEPARATED FROM MT. LUCAS,							
2	MT. LUCAS, NORTH (HOCKLEY,UPPER)	LIVE OAK	9-03-57	4300	47.0			155,849
2	MOUNTAIN VIEW (COLE 1720)	LIVE OAK	5-20-64	1722	22.0			6,660
2	MOUNTAIN VIEW (HOCKLEY)	LIVE OAK	10-28-63	2130	22.0			1,285
2	MUDHILL (HOCKLEY)	BEE	1-07-55	3161	41.0	23	1,253	62,498
2	MUSTANG	JACKSON	1942	6651	32.0			2,568
2	MUSTANG CREEK, EAST (R-2)	JACKSON	1954	6518	43.0			2,395
2	MUSTANG CREEK, E. (T SD.)	JACKSON	1952	6594	44.0			27,704
2	NORBEE (FRIO 2900)	BEE	7-22-66	2907	26.0			45,179
2	NORBEE (HOCKLEY 3700)	BEE	3-02-66	3714	39.0	11,955	422	100,734
2	NORBEE (3400)	BEE	7-21-78	3426	26.2	12	601	1,526
2	NORBEE S. (YEGUA 4800)	BEE	1-10-78	4810	46.4			422
2	NORBEE, S.E. (HOCKLEY)	BEE	4-01-78	4199	41.8	12	835	2,030
2	NORBEE, W. (HOCKLEY, 3700)	BEE	10-06-65	3634	39.0			160,839
2	NORMANNA	BEE	1930	3742	38.0	70	2,072	214,997
2	NORMANNA (HOCKLEY 3525)	BEE	3-17-65	3528	43.0	591	5,334	180,945
2	NORMANNA (HOCKLEY 3600)	BEE	3-30-74	3550	42.6	8,298	2,318	11,843
2	NORMANNA, SW (HOCKLEY 3600)	BEE	7-22-72	3630	44.6	30,786	10,049	81,830
2	OAKVILLE	LIVE OAK	9-07-36	1830	20.0	53	11,482	1,842,334
2	OAKVILLE (HOCKLEY A)	LIVE OAK	5-21-77	2127	24.0	12	1,595	4,062
2	OAKVILLE (PETTUS -C-)	LIVE OAK	11-14-76	2802	23.0	12	2,392	6,918
2	OAKVILLE (SLICK -A-)	LIVE OAK	9-24-62	6398	44.0			14,593
2	OAKVILLE (SLICK -B-)	LIVE OAK	9-10-62	6420	35.0			14,746
2	OAKVILLE (SLICK 6820)	LIVE OAK	1-08-67	6830	33.7			3,234
2	OAKVILLE (WILCOX-FIRST SLICK SD)	LIVE OAK	6-07-52	6737	34.0			75,836
2	OAKVILLE, SOUTH (7100)	LIVE OAK	11-10-74	7103	31.0	1,889	143	6,206
2	OBRIEN RANCH (FRIO 4650)	GOLIAD	8-19-72	4660	31.0			5,585
2	OCCNNOR-MCFADDIN	REFUGIO	1931	3090	21.0	28,081	2,984	807,951
2	OLIVIA (7500, LOWER)	CALHOUN	8-28-55	7522	39.0			588,919
	SEPARATED FROM OLIVIA (7500 SAND) EFF. 3-1-56							
2	OLIVIA (7500, UPPER)	CALHOUN	3-01-56	7514	39.0	11,701	5,746	656,682
	SEPARATED FROM OLIVIA, 7500 SAND, EFF. 3-1-56.							
2	OLIVIA (7700 SAND)	CALHOUN	12-10-55	7731	39.0			15,678
2	OLIVIA (8300)	CALHOUN	5-01-55	8327	39.0	43,107	24,562	2,187,336
2	OLIVIA (8300, UPPER)	CALHOUN	2-20-60	8316	42.0			7,732
2	OLIVIA, EAST (7550)	CALHOUN	11-08-56	7571	38.0			196,603
2	OLIVIA, EAST (7760)	CALHOUN	9-06-56	7765	43.0			28,631
2	OLIVIA, EAST (8300)	CALHOUN	12-19-55	8318	39.0	80,640	4,074	424,621
2	OLIVIA, SE. (7350)	CALHOUN	4-16-70	7346	38.0			386
2	OLIVIA, SE. (8300)	CALHOUN	7-08-56	8300	39.0	2,036	3,112	720,403
2	ORMSBY	WILSON	1945	5049	15.0			1,885
2	PACKERY FLAT (VICKSBURG 8000)	REFUGIO	6-20-56	8055	45.0			35,924
2	PAISANO CREEK (HOCKLEY)	LIVE OAK	10-17-59	3951	40.0	12	3,023	393,172
2	PAISANO CREEK (HOCKLEY, UPPER)	LIVE OAK	5-03-61	3996	40.0			58,007
2	PAISANO CREEK, SW. (HOCKLEY -B-)	LIVE OAK	5-07-64	4068	37.0			722
2	PALO ALTO (-D- SAND)	VICTORIA	10-18-64	6806	42.0			20,705
2	PALO ALTO (-E-)	VICTORIA	11-15-64	7213	45.0			46,415
2	PALO ALTO (-F- SD.)	VICTORIA	3-15-65	6340	40.0			810
2	PALO ALTO (6300 FRIO)	VICTORIA	7-28-64	6286	41.0			8,166
2	PALO ALTO (6350)	VICTORIA	5-24-64	6358	42.0	5,168	2,031	142,590
2	PALO ALTO (6470)	VICTORIA	9-07-64	6472	42.0			45,501
2	PALO ALTO (6490 FRIO)	VICTORIA	1-24-72	6490	41.0	2,667	5,403	82,652
2	PALO ALTO (6500)	VICTORIA	12-03-64	6634	38.0			114,860
2	PALO ALTO (6570)	VICTORIA	1-04-74	6570	41.6	1,311	1,865	37,730
2	PALO ALTO (6600 FRIO)	VICTORIA	7-08-64	6595	41.0			145,652
2	PALO ALTO (6620 FRIO)	VICTORIA	8-20-64	6626	41.0	11,135	16,391	217,433
2	PALO ALTO (6650 FRIO)	VICTORIA	3-08-64	6644	40.0			230,844
2	PALO ALTO (6800 FRIO)	VICTORIA	6-21-64	6832	37.0	4,285	2,911	45,055
2	PALO ALTO (6920)	VICTORIA	7-17-78	6925	36.7			2,577
2	PALO ALTO (7050)	VICTORIA	9-01-64	7045	45.0	805	2,315	154,357
2	PALO ALTO (7150 FRIO)	VICTORIA	7-31-64	7165	46.0			58,609
2	PALO ALTO, N. (6800)	VICTORIA	6-15-69	6796	44.0			1,256
2	PANNA MARIA (EDWARDS)	KARNES	9-27-60	10864	46.0	1,370,329	102,038	6,275,702
2	PANTHER REEF (FRIO 8360)	CALHOUN	7-03-70	8366	43.8			17,975
2	PANTHER REEF, NW. (K-1)	CALHOUN	8-28-61	10916	45.0			1,720
2	PANTHER REEF-W. (FRIO G)	CALHOUN	5-07-78	9208	47.0	1	190	2,490
2	PAPALOTE	BEE	1951	5526	35.0			4,783
2	PAPALOTE (FREDRICKS 4885)	BEE	8-17-64	4790	26.0			4,409
2	PAPALOTE (LUOWIG SAND)	BEE	8-10-57	4763	34.0			771
2	PAPALOTE (4700 SAND)	BEE	1-25-57	4712	30.0			30,822
2	PAPALOTE, E. (3200 STRINGER)	BEE	5-25-64	3212	23.0	1,124	19,388	198,705
2	PAPALOTE, E. (3200 B STRINGER)	BEE	6-29-64	3254	21.0	256	2,687	63,464
2	PAPALOTE, E. (3250)	BEE	2-26-63	3244	23.0	325	11,319	422,751
2	PAPALOTE, E. (3250 -B-)	BEE	4-09-64	3254	23.0	840	93,577	2,259,108
2	PAPALOTE, E. (5600)	BEE	6-13-71	5607	31.0	1,640	2,546	72,057
2	PAPALOTE, E (6100)	REFUGIO	11-04-79	6092	35.0	2,975	3,828	3,828
2	PAPALOTE, WEST (4300)	BEE	5-25-67	4300	27.0			1,883
2	PAPALOTE, WEST (4900)	BEE	10-05-79	4928	38.1	5,588	4,057	4,057
2	PAPALOTE, W. (5050)	BEE	2-18-67	5048	30.0			604
2	PAPALOTE, W. (5360)	BEE	4-23-67	5367	31.0			2,519
2	PARKTEX (HOCKLEY, LOWER)	LIVE OAK	7-09-54	4437	40.0			65,348
2	PAWELEKVILLE (5100)	KARNES	12-05-76	5114	52.0	720	2,460	15,788
2	PAWNEE (QUEENS CITY 5000)	BEE	1-31-63	4994	37.0			741
2	PAWNEE (SLICK)	BEE	8-25-57	5986	48.0			11,033
2	PEARL (3650 HOCKLEY)	BEE	3-01-76	3654	41.0			1,075
2	PEARL (3800 HOCKLEY)	BEE	11-12-58	3833	44.0			360
2	PEARL, N. (HOCKLEY)	BEE	10-18-74	3628	38.1	13,737	2,726	30,066
2	PERSON (ANACACHO)	KARNES	10-13-71	10355	39.4			4,061
2	PERSON (EDWARDS)	KARNES	8-29-59	10794	39.0	3,547,511	171,638	12,103,791
	PERSON /EDWARDS, UPPER/ & PERSON /EDWARDS, LOWER/ COMBINED, 7-1-63.							
2	PERSON (EDWARDS, LOWER)	KARNES	1960	11041	40.0			323,065
	CONSOLIDATED INTO PERSON /EDWARDS/, EFF. 7-1-63.							

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)	
2	PERSON (EDWARDS, UPPER) CONSOLIDATED INTO PERSON /EDWARDS/, EFF. 7-1-63.	KARNES	1959	11130	38.0			2,688,436	
2	PETTUS	BEE	1929	3900	45.0	20,173	38,145	16,126,759	
2	PETTUS (YEGUA 4500)	BEE	2-12-56	4500	42.0			2,157	
2	PETTUS, NORTH (WLCX.) TRANS. TO TULSITA /MILCOX/, MAY, 1947.	BEE	1945	6810	40.0			51,886	
2	PETTUS, NORTH (7150 SAND)	BEE	6-27-48	7152	20.0			23,167	
2	PETTUS NEW DIAMOND HALF FLD. TRANS. INTO THIS FLD., EFF. 3-1-61.	BEE	M 1930	3900	47.0	312	5,647	3,493,186	
2	PHIL POWER (5200)	REFUGIC	7-12-66	5208	31.0	12,676	8,462	263,762	
2	PHIL POWER (5200-B)	REFUGIC	9-30-74	5222	28.3	7,734	13,756	129,812	
2	PHIL POWER (5215)	REFUGIC	8-31-79	5221	31.8	1,204	569	569	
2	PHIL POWER (5700)	REFUGIC	10-26-66	5716	36.0			13,925	
2	PLACEDO	VICTORIA	1936	6000	26.0	160,705	121,944	40,911,220	
2	PLACEDO (5330 -A-)	VICTORIA	1-08-65	5340	27.0			46,427	
2	PLACEDO (5380)	VICTORIA	9-10-77	5384	29.2	34,296	16,153	23,630	
2	PLACEDO (5400)	VICTORIA	9-18-77	5480	29.0			1,041	
2	PLACEDO (5640 FRIO)	VICTORIA	8-25-55	5642	35.0			4,623	
2	PLACEDO (5700 SAND)	VICTORIA	1-11-53	5600	39.0	18,031	19,487	508,740	
2	PLACEDO (5700, WEST)	VICTORIA	7-24-65	5713	34.0	5,975	7,299	254,609	
2	PLACEDO (5720)	VICTORIA	9-21-71	5724	37.1	16,307	3,242	28,021	
2	PLACEDO (5725)	VICTORIA	9-26-64	5728	36.0	1,727	1,844	39,092	
2	PLACEDO (5750)	VICTORIA	1-23-65	5755	31.0			1,105	
2	PLACEDO (5800 SAND)	VICTORIA	5-30-54	5810	37.0			20,584	
2	PLACEDO (5880)	VICTORIA	1953	5880	33.0			26,587	
2	PLACEDO (5900 -A-)	VICTORIA	6-10-64	5834	31.0			15,984	
2	PLACEDO (6050)	VICTORIA	10-26-63	6067	39.0	1,192	3,586	29,046	
2	PLACEDO (6060)	VICTORIA	2-24-76	6068	51.0	50,507	7,028	50,027	
2	PLACEDO (6100)	VICTORIA	9-17-63	6100	36.0			126,583	
2	PLACEDO (6100 FRIO UPPER)	VICTORIA	2-29-56	6104	37.0			3,586	
2	PLACEDO (6200 SAND)	VICTORIA	1-11-53	6180	47.0			43,638	
2	PLACEDO (6800)	VICTORIA	10-26-63	6838	35.0	99,744	7,548	70,676	
2	PLACEDO, EAST	VICTORIA	12-08-37	4750	38.0	59,086	54,207	8,012,021	
2	PLACEDO, EAST (WEST SAND)	VICTORIA	12-23-53	5517	22.0			5,144	
2	PLACEDO, EAST (5500)	VICTORIA	1952	5500	28.0	15,646	22,160	1,360,414	
2	PLACEDO, EAST (5600 SD.)	VICTORIA	8-03-53	5620	32.0			64,370	
2	PLACEDO, EAST (6000 SD.)	VICTORIA	2-12-54	5989	35.0	800	4,334	104,688	
2	PLACEDO, EAST (6000, STRAY)	VICTORIA	5-06-73	5963	29.3			6,227	
2	PLACEDO, EAST (6050 SD.)	VICTORIA	3-28-52	6044	38.0	39	8,174	2,154,130	
2	PLACEDO, E. (6050 WEST SEG.)	VICTORIA	11-05-59	6050	36.0			26,943	
2	PLACEDO, EAST (6200 SAND)	VICTORIA	9-12-56	6226	33.0	14,745	12,417	60,561	
2	PLACEDO, EAST (6500 SD.)	VICTORIA	9-15-54	6588	40.0			20,181	
2	PLACEDO, EAST (6900 SD.)	VICTORIA	10-31-52	6900	41.0			558,032	
2	PLACEDO, NORTH	VICTORIA	1950	6852	48.0			884	
2	PLACEDO, N. (6250)	VICTORIA	1-11-65	6270	47.0			12,471	
2	PLACEDO, S. (8120)	VICTORIA	1-01-67	8181	46.9	4	292	27,425	
2	PLACEDO, S. (8160)	VICTORIA	3-05-74	8168	45.0			46,968	
2	PLACEDO, W. (5730)	VICTORIA	7-04-69	5732	35.1			1,339	
2	PLACEDO, W. (5890)	VICTORIA	7-04-69	5896	35.0			1,064	
2	PLACEDO, W. (5910)	VICTORIA	6-13-77	5917	28.0	16,673	1,912	17,572	
2	PLACEDO, W. (6635)	VICTORIA	2-27-61	6632	44.0			13,591	
2	PLUMMER	BEE	1935	3000	34.0			403,160	
	LEASES TRANS. TO PLUMMER-WILCOX /MACKHANK/, SEPT., 1951.								
2	PLUMMER-WILCOX (MACKHANK)	BEE	7-15-51	7000	36.0			139,681	
2	PLUMMER-WILCOX (SLICK)	BEE	7-24-51	6688	41.0	8	1,167	350,784	
2	POEHLER	GOLIAD	3-05-46	8320	26.0			462,566	
2	POEHLER (COOK MT.)	GOLIAD	11-05-73	5238	34.0			4,541	
2	POEHLER (COOK MT 5130)	GOLIAD	2-08-64	5134	45.0			10,740	
2	POEHLER, (YEGUA A)	GOLIAD	1-25-78	4728	47.0	2,648	947	2,251	
2	POEHLER (YEGUA -B-)	GOLIAD	5-03-64	4722	45.0			46,725	
2	POEHLER (YEGUA -B- SWFB)	GOLIAD	6-24-65	4744	47.0	176	140	31,939	
2	POEHLER (YEGUA 4700)	GOLIAD	2-08-64	4737	45.0			43,019	
2	POEHLER, EAST (WILCOX)	GOLIAD	1-10-55	8362	30.0			31,396	
2	POEHLER, EAST (YEGUA C)	GOLIAD	6-25-69	4702	45.0	38,913	1,170	29,611	
2	POINT COMFORT (7400)	JACKSON	M 6-01-55	7439	43.0			31,577	
2	POINT COMFORT (7500)	CALHOUN	M 4-09-53	7500	44.0			12,717	
2	PONTON (WILCOX 7100)	LAVACA	7-17-76	7084	40.0			6,145	
2	PORT LAVACA	CALHOUN	1935	6250	43.0			363,071	
2	PORT LAVACA, EAST (FRIO UPPER)	CALHOUN	1953	7100	45.0			10,920	
2	PORT LAVACA, W. (7860)	CALHOUN	4-10-78	7876	42.3			12,105	
2	PORTER	KARNES	5-01-43	4000	48.0			2,211,162	
2	PORTER (PETTUS, GRABEN)	KARNES	1-24-69	4034	42.4			13,371	
2	PORTER, N. (PETTUS)	KARNES	7-08-54	4059	45.0	11	195	347,968	
2	PORTER, NE. (PETTUS)	KARNES	7-24-54	4056	43.0	1,268	4,277	334,851	
2	PORTER, SOUTH	KARNES	5-01-43	4143	48.0			879,828	
2	PORTER, WEST (PETTUS)	KARNES	8-01-67	4056	54.0	4,016	3,533	85,301	
2	PORTER, WEST (YEGUA)	KARNES	7-17-53	4055	42.0			3,326	
2	POSSUM RIDGE (LA BAUVE SAND)	JACKSON	12-07-56	8334	38.0			140,671	
2	POTH	WILSON	1942	4091	27.0			508	
2	POWDERHORN (3)	CALHOUN	5-28-59	4792	28.0	13,327	2,219	197,831	
2	POWDERHORN (4 SAND)	CALHOUN	1-15-59	5116	29.0	23,215	7,549	428,733	
2	POWDERHORN (4-A SAND)	CALHOUN	6-01-50	5437	30.0			166,143	
2	POWDERHORN (5200 SAND)	CALHOUN	1-11-50	5095	30.0	47,202	100,606	3,423,669	
2	POWDERHORN, SOUTH (5200)	CALHOUN	11-27-59	5200	30.0			1,091	
2	POWDERHORN, SW (FRIO 10,200)	CALHOUN	12-02-79	10225	45.9			0	
2	POWDERHORN, W. (MIOCENE 3)	CALHOUN	12-20-77	5003	40.0	20		7,962	
2	POWDERHORN, W (MIOCENE 5130)	CALHOUN	11-16-75	5138	38.0			6,216	
2	POWDERHORN, W (3-A)	CALHOUN	12-28-66	5085	40.0			133,309	
2	POWDERHORN, W (3-B)	CALHOUN	12-29-66	5259	38.0			72,253	
2	POWDERHORN, W. (5030)	CALHOUN	3-16-76	5044	40.0			11,729	
2	PRESSLEY (3100)	JACKSON	8-21-56	3093	21.0			236	
2	PRIDHAM LAKE	VICTORIA	8-01-44	4768	24.0			3,828,161	
	SUBDIVIDED INTO PRIDHAM LAKE CATAHOULA TYNG								
2	PRIDHAM LAKE (CATAHOULA) SEPARATED FROM PRIDHAM LAKE EFF. 5-1-68.	VICTORIA	8-01-44	2940	24.0	74300 EFF. 5-1-68	900	2,745	
2	PRIDHAM LAKE (MIOCENE 2900)	VICTORIA	12-13-61	2900	22.0	694	2,820	47,119	
2	PRIDHAM LAKE (OAKVILLE)	VICTORIA	2-15-77	2480	40.0	12	1,645	3,049	
2	PRIDHAM LAKE (TYNG)	VICTORIA	8-01-44	4690	24.0	2,186	45,242	684,573	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
2	SEPARATED FROM PRIDHAM LAKE EFF. 5-1-68. PRIDHAM LAKE (4300)	VICTORIA	8-01-44	4300	24.0			24,952
2	SEPARATED FROM PRIDHAM LAKE EFF. 5-1-68. PRIDHAM LAKE (4562)	VICTORIA	6-11-65	4569	23.0	967	2,773	46,692
2	PRIDHAM LAKE, WEST	VICTORIA	3-21-46	4735	25.0			3,061,156
2	DIVIDED INTO PRIDHAM LAKE, W. (CATAHOULA, TYNG, 4500) EFF. 5-1-68 PRIDHAM LAKE, WEST (CATAHOULA)	VICTORIA	3-21-46	3048	25.0	697	3,199	81,143
2	SEPARATED FROM PRIDHAM LAKE, WEST EFF. 5-1-68. PRIDHAM LAKE, WEST (TYNG)	VICTORIA	3-21-46	4752	25.0			60,367
2	SEPARATED FROM PRIDHAM LAKE, WEST EFF. 5-1-68. PRIDHAM LAKE, WEST (4500)	VICTORIA	3-24-46	4500	25.0	3,484	3,834	60,578
2	SEPARATED FROM PRIDHAM LAKE, WEST EFF. 5-1-68. PRIDHAM LAKE, WEST (4800)	VICTORIA	2-15-76	4796	25.0	41,098	9,273	28,077
2	PROVIDENT CITY (FRIO -C- 2)	LAVACA	7-23-63	3148	27.0			1,570
2	PROVIDENT CITY (WILCOX)	LAVACA	1951	9149	28.0			594
2	PROVIDENT CITY (WILCOX 9050)	LAVACA	5-17-75	9076	30.6	51,111	4,961	27,251
2	PROVIDENT CITY (YEGUA)	LAVACA	2-02-47	5495	45.0			826,950
2	PROVIDENT CITY (YEGUA -K-)	LAVACA	4-18-53	5452	43.0			77,934
2	PROVIDENT CITY (YEGUA L-2 NORTH)	LAVACA	8-18-77	5575	45.6	26,526	8,931	28,702
2	PROVIDENT CITY (YEGUA -M-)	LAVACA	10-09-68	5676	45.0			3,052
2	PROVIDENT CITY (YEGUA -N-)	LAVACA	6-03-67	5862	43.0	5	2,835	144,843
2	PROVIDENT CITY (YEGUA N, NE)	LAVACA	9-04-76	6034	44.0	11,635	5,836	35,868
2	PROVIDENT CITY (YEGUA -O-)	LAVACA	12-06-68	5944	46.0	8,652	4,785	43,811
2	PROVIDENT CITY (YEGUA TRAYLOR)	LAVACA	3-25-53	5463	48.0			4,657
2	PROVIDENT CITY (YEGUA 5750)	LAVACA	8-17-67	5759	40.0	2,472	2,668	101,910
2	PROVIDENT CITY (YEGUA 5770)	LAVACA	5-20-72	5782	44.5	140,468	19,179	326,451
2	PROVIDENT CITY (8700)	LAVACA	5-22-64	8719	29.0			57,174
2	PROVIDENT CITY (9100, EAST)	LAVACA	4-17-74	9120	43.2	60,312	195	4,437
2	PROVIDENT CITY, EAST	LAVACA	1949	6110	45.0			16,339
2	PROVIDENT CITY, NE (5625)	LAVACA	4-14-72	5626	38.4	9,941	16,019	143,462
2	PROVIDENT CITY, NE. (5925 YEGUA)	LAVACA	8-11-65	5931	45.0	4,199	2,399	217,423
2	PROVIDENT CITY, NE. (6000)	LAVACA	7-04-61	6011	34.0	19,977	4,415	688,051
2	PROVIDENT CITY, NE. (6100)	LAVACA	10-02-76	6100	48.0	3,127	1,193	9,982
2	QUINCY RANCH (3900)	BEE	9-27-77	3925	33.5			2,581
2	QUINCY RANCH (4750)	BEE	5-12-76	4754	39.0	2,295	1,915	2,441
2	RAGSDALE	BEE	1951	8068	25.0			285
2	RAGSDALE (FRIO)	VICTORIA	1-24-54	4446	25.0			8,781
2	RAGSDALE (8100)	BEE	1-14-72	8096	28.0			4,953
2	RAMIRENA (Y- 1)	LIVE OAK	11-10-62	4761	45.0			69,665
2	RAMIRENA (Y- 2G)	LIVE OAK	1-18-61	4810	42.0			14,979
2	RAMIRENA (YEGUA #2)	LIVE OAK	1-16-58	4780	48.0	21,631	600	104,112
2	RAMIRENA (YEGUA #6)	LIVE OAK	2-28-58	4990	44.0	5,644	7,457	432,275
2	RAMIRENA (4800)	LIVE OAK	3-16-61	4760	54.0			693
2	RAMIRENA (4900)	LIVE OAK	10-05-76	4766	48.0	38,303	990	3,686
2	RAMIRENA, NE. (HOCKLEY)	LIVE OAK	1-11-59	4110	29.0			25,343
2	RAMIRENA, NE. (PETTUS 4700)	LIVE OAK	10-09-62	4680	48.0	1	6	11,081
2	RAMIRENA, NE. (YEGUA)	LIVE OAK	3-24-59	4918	44.0			13,616
2	RAMIRENA, SW (E-04)	LIVE OAK	6-18-79	4044	26.0	242	131	131
2	RAMIRENA, SW. (FRIO -N-)	LIVE OAK	8-29-58	3818	48.0			6,470
2	RAMIRENA, SW. (JACKSON SD.)	LIVE OAK	M 7-26-52	4544	50.0	43,929	2,411	1,926,796
2	RAMIRENA, SW. (JACKSON 2)	LIVE OAK	8-01-57	4544	50.0			75,295
2	TRANS. FROM RAMIRENA, SW. /JACKSON/, 8-1-57. RAMIRENA, SW (JACKSON 4)	LIVE OAK	10-28-79	4934	47.0	2,474	1,312	1,312
2	RAMIRENA, SW. (SEC. A, 5080)	LIVE OAK	6-01-69	5084	43.8			3,662
2	RAMIRENA, SW. (SEC. A, 5550)	LIVE OAK	5-13-69	5557	44.6	7,762	1,541	31,512
2	RAMIRENA, SW. (SEC. B, A SAND)	LIVE OAK	M 3-06-55	4655	46.0	5,781	372	706,570
2	RAMIRENA, SW. (SEC. B, C SAND)	LIVE OAK	1-10-55	4738	42.0			75,208
2	RAMIRENA, SW. (SEC. B, JACKSON 3)	LIVE OAK	3-17-57	4758	51.0			66,854
2	RAMIRENA, SW. (SEC. B, YEG. 2)	LIVE OAK	M 5-01-55	5172	43.0	3,424	314	310,753
2	RAMIRENA, SW. (SEC. B, YEG. 4)	LIVE OAK	3-28-66	5507	41.0			1,904
2	RAMIRENA, SW. (SEC. B, YEG. 10)	LIVE OAK	1-18-57	5714	41.0	21,719	2,319	328,288
2	RAMIRENA, SW. (SEC. B, YEG. 10E)	LIVE OAK	1-30-58	5773	41.0			40
2	RAMIRENA, SW. (SEC. B, 4000)	LIVE OAK	4-13-61	4014	46.0			11,400
2	RAMIRENA, SW. (SEC. B, 4750)	LIVE OAK	12-24-54	4752	42.0			4,025
2	RAMIRENA, SW. (SEC. C, C SAND)	JIM WELLS	M 3-12-56	4627	45.0			42,637
2	RAMIRENA, SW. (SEC. D, A SAND)	LIVE OAK	M 1958	4654	46.0	942	2,658	101,913
2	TRANS. FROM RAMIRENA, SW., SECTOR -B- /-A- SD./, 1-1-60. RAMIRENA, SW. (SEC. E, 3850)	LIVE OAK	6-05-61	3840	45.0			18,631
2	RAMIRENA, SW. (SEC. E, 3900)	LIVE OAK	6-26-61	3919	47.0			13,594
2	RAMIRENA, SW. (YEGUA #2 SD.)	LIVE OAK	11-13-52	5166	44.0	26,633	3,100	548,224
2	RAMIRENA, SW. (YEGUA 3)	LIVE OAK	5-24-66	5474	43.0	33,988	13,485	219,701
2	RAMIRENA SW (YEG. 3, UP, SEG E)	LIVE OAK	12-08-78	5181	44.8	63,944	24,366	26,899
2	RAMIRENA, SW. (YEGUA 3-A)	LIVE OAK	6-02-66	5271	45.0			11,477
2	RAMIRENA, SW. (YEGUA 5500)	LIVE OAK	1-02-67	5484	42.7			15,578
2	RAY	BEE	1935	3960	46.0	21	2,001	1,959,956
2	RAY POINT, N. (LULING)	LIVE OAK	9-20-77	6155	36.8	998	1,443	6,090
2	RAY POINT SW. (WILCOX)	LIVE OAK	7-07-75	6284	36.3	79,456	30,833	109,118
2	RECKLAW	WILSON	1948	587	17.0			216
2	REFUGIO, EAST (5500 SD.)	REFUGIO	1952	5504	40.0			3,993
2	REFUGIO, EAST (5800)	REFUGIO	1951	5850	40.0			130,686
2	REFUGIO, EAST (6400 SD.)	REFUGIO	1951	6402	49.0			1,308
2	REFUGIO, NORTH	REFUGIO	5-27-41	5664	41.0			275,485
2	REFUGIO-FOX	REFUGIO	5-15-31	4460	41.0			44,273,044
2	SUBDIVIDED INTO VARIOUS RES., 11-1-63. REFUGIO-FOX (FOX 26 SAND)	REFUGIO	7-12-59	6434	44.0	1,744	2,157	100,396
2	REFUGIO-FOX (OCONNOR)	REFUGIO	7-30-67	6448	42.5	1,528	3,699	76,868
2	REFUGIO-FOX (3500)	REFUGIO	11-01-63	3500	41.0	10	1,254	94,140
2	SUBDIVIDED FROM REFUGIO FOX, 11-1-63. REFUGIO-FOX (3500 A)	REFUGIO	11-01-63	3500	41.0			0
2	SUBDIVIDED FROM REFUGIO FOX, 11-1-63. REFUGIO-FOX (3550 A)	REFUGIO	11-01-63	3500	41.0			15,537
2	SUBDIVIDED FROM REFUGIO FOX, 11-1-63. REFUGIO-FOX (3635 SAND)	REFUGIO	6-16-60	3638	24.0			15,470
2	REFUGIO-FOX (3660 SAND)	REFUGIO	2-29-56	3666	23.0	7,076	7,178	44,542
2	REFUGIO-FOX (3680)	REFUGIO	11-01-63	3680	41.0			57,439
2	SUBDIVIDED FROM REFUGIO FOX, 11-1-63. REFUGIO-FOX (3700)	REFUGIO	5-01-65	3694	41.0			13,378
2	REFUGIO-FOX (4800)	REFUGIO	11-01-63	4800	41.0	24	3,119	69,471

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)

	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.							
2	REFUGIO-FOX (5750)	REFUGIO	6-30-62	5755	20.0			7,812
2	REFUGIO-FOX (5800)	REFUGIO	11-01-63	5800	41.0			369,108
SUBDIVIDED FROM REFUGIO FOX, 11-1-63.								
2	REFUGIO-FOX (6450 STRINGER)	REFUGIO	11-16-54	6458	41.0	14,535	26,959	13,329
2	REFUGIO-FOX (6500)	REFUGIO	11-01-63	6500	41.0		7,458	252,984
SUBDIVIDED FROM REFUGIO FOX, 11-1-63.								
2	REFUGIO-FOX (6550)	REFUGIO	8-10-57	6546	45.0			7,306
2	REFUGIO-FOX (6750)	REFUGIO	5-24-67	6792	37.6			65,437
2	REFUGIO HEARD (AREA)	REFUGIO	1941	6217	44.0	10,789	7,514	8,402,111
2	REFUGIO NEW	REFUGIO	1931	6100	37.0	8,356	884	18,753,556
2	REFUGIO NEW (3670)	REFUGIO	10-02-73	3679	34.6	6,375	3,693	154,519
2	REFUGIO NEW (4500)	REFUGIO	6-24-59	4662	34.0	7,823	3,505	233,118
2	REFUGIO NEW (4780 SD.)	REFUGIO	11-24-65	4785	40.0			54,187
2	REFUGIO NEW (5200 SAND)	REFUGIO	3-01-59	5200	36.0			252,526
DIV. FROM REFUGIO, NEW 3-1-59.								
2	REFUGIO NEW (6100 STRINGER 1)	REFUGIO	7-17-59	6036	39.0			276,778
2	REFUGIO NEW (6100 STRINGER 2 SD)	REFUGIO	3-01-59	6025	40.0			177,747
DIV. FROM REFUGIO, NEW 3-1-59.								
2	REFUGIO NEW (6100 STRINGER 3 SD)	REFUGIO	3-01-59	6166	40.0			387,320
DIV. FROM REFUGIO, NEW 3-1-59.								
2	REFUGIO NEW (6150 SAND)	REFUGIO	3-01-59	6185	40.0	21,270	14,375	1,350,684
DIV. FROM REFUGIO, NEW 3-1-59.								
2	REFUGIO, NEW (6200 B)	REFUGIO	8-08-77	6226	34.1	147,501	28,764	95,197
2	REFUGIO NEW (6200 FB 1)	REFUGIO	6-01-52	6200	40.0	60,057	29,055	6,236,559
TRANS. FROM REFUGIO, NEW FLD., JUNE 1, 1952.								
2	REFUGIO NEW (6200 STRINGER SD.)	REFUGIO	3-01-59	6249	40.0	15,130	2,688	361,440
DIV. FROM REFUGIO, NEW 3-1-59.								
2	REFUGIO NEW (6400 SAND)	REFUGIO	3-01-59	6418	40.0		192	324,087
DIV. FROM REFUGIO, NEW 3-1-59.								
2	REFUGIO NEW (6400 STRINGER SD.)	REFUGIO	5-23-75	6410	34.1			3,132
2	REFUGIO OLD	REFUGIO	1920	6585	38.0	19,096	32,457	13,357,178
2	RENTFRO (HOCKLEY)	LIVE OAK	8-14-68	3380	28.0			456
2	RHOMAC (YEGUA 1)	LIVE OAK	9-08-67	5306	45.7	12	2,032	73,284
2	RICHARD ADCOCK (5500)	VICTORIA	8-26-61	5552	39.0			2,445
2	RICHARD ADCOCK (5600)	VICTORIA	3-09-76	5581	44.0	12	934	5,642
2	RIGGS (4900)	GOLIAD	8-25-52	4900	47.0			4,573
2	RIVER (LULING)	GOLIAD	12-20-55	7557	43.0			19,175
2	RIVERDALE (LULING)	GOLIAD	6-01-67	8755	40.0	7,080	1,172	7,227
2	RIVERDALE (REKLAW)	GOLIAD	3-05-55	8640	42.0			75,153
2	RIVERDALE (REKLAW SEG B)	GOLIAD	9-01-57	8420	46.0	5,561	16,657	368,621
2	RIVERDALE (REKLAW 1ST)	GOLIAD	4-23-59	8270	40.0			21,919
2	RIVERDALE (REKLAW 1ST, UPPER)	GOLIAD	3-18-60	8484	43.0			1,935
2	RIVERDALE (4870)	GOLIAD	6-21-79	4888	43.2	1,746	1,566	1,566
2	RIVERDALE (9300)	GOLIAD	10-02-54	9273	25.0			151,216
2	RIVERDALE, N. (COOK MT.)	GOLIAD	7-01-67	5262	45.0			328
2	ROCHE	REFUGIO	3-11-47	6809	39.0			9,732,716
SUBDIVIDED INTO ROCHE /-A-/, /-B-/, & /-C-/ FIELDS, 11-1-63.								
2	ROCHE (-A-)	REFUGIO	11-01-63	6809	39.0	60,538	22,489	455,047
SUBDIVIDED FROM ROCHE, 11-1-63								
2	ROCHE (-B-)	REFUGIO	11-01-63	6809	39.0	145,535	50,472	1,434,277
SUBDIVIDED FROM ROCHE, 11-1-63								
2	ROCHE (-C-)	REFUGIO	11-01-63	6809	39.0	529,090	374,678	6,950,839
SUBDIVIDED FROM ROCHE, 11-1-63								
2	ROCHE, W. (FRIO 6500)	REFUGIO	7-03-66	6532	47.0			2,059
2	ROEDER (WILCOX LOWER)	DE WITT	2-03-56	9318	49.0	32,462	17,903	700,407
2	ROEDER (WILCOX 9200, LO.)	DE WITT	4-10-65	9192	45.0			42,726
2	ROEDER (WILCOX 9200, WC)	DE WITT	12-11-69	9181	54.5			2,589
2	ROEDER (WILCOX 9400, LO.)	DE WITT	5-28-57	9400	51.0			19,590
2	ROEDER (WILCOX 9550, LO.)	DE WITT	8-25-56	9527	46.0			9,136
2	ROOKE	GOLIAD	1942	7135	39.0			7,135
2	RUDMAN	BEE	2-20-49	7019	27.0	806	670	159,261
2	RUDMAN (SLICK)	BEE	11-25-55	6680	39.0	2,771	3,693	119,555
2	RUNGE	KARNES	12-09-43	6595	39.0	24	8,686	1,823,759
2	RUNGE (REKLAW SAND)	KARNES	1-07-57	6368	39.0			14,359
2	RUNGE (SLICK, UPPER)	KARNES	3-14-60	6465	39.0			19,598
2	RUNGE, E. (WILCOX, LOWER)	KARNES	6-09-54	9080	37.0			3,937
2	RUNGE, SW. (LULING)	KARNES	7-10-60	6598	37.0			3,741
2	RUNGE, WEST	KARNES	3-20-50	6494	37.0			343,914
2	RUSSEK	LAVACA	1-07-50	5284	42.0			352,075
2	S. H. (CHAMBERLAIN SAND)	BEE	11-14-56	4008	29.0	2,155	1,270	44,349
2	SALURIA (4675)	CALHOUN	4-15-69	4678	26.5			129
2	SAM (8700)	JACKSON	10-01-66	8688	37.0			8,254
2	SAN ANTONIO BAY, N. (D-3)	CALHOUN	11-06-55	7711	44.0	6,588	775	1,402,056
FORMERLY CARRIED AS SAN ANTONIO BAY, N. /7700/.								
2	SAN ANTONIO BAY, N. (D-3 SEG A)	CALHOUN	1-22-61	7745	49.0			75,563
2	SAN ANTONIO BAY, N. (D-3 SEG B)	CALHOUN	1-15-59	7860	46.0			63,131
2	SAN ANTONIO BAY, N. (D-6 SEG A)	CALHOUN	12-02-57	7817	48.0			24,538
2	SAN ANTONIO BAY, N. (E-2 SEG A)	CALHOUN	12-30-57	7920	47.0			28,421
2	SAN ANTONIO BAY, N. (G-1 SD.)	CALHOUN	10-21-58	7816	45.0			98,334
2	SAN ANTONIO BAY, N. (G-2 SAND)	CALHOUN	8-22-59	7814	44.0			71,538
2	SAN ANTONIO BAY, N (G-3 SAND)	CALHOUN	4-15-60	7840	43.0			6,763
2	SAN DOMINGO (VICKSBURG)	BEE	7-01-53	2872	25.0			174,580
2	SAN DOMINGO (VICKSBURG -G- SD.)	BEE	2-05-55	2856	24.0			15,191
2	SAN DOMINGO, S. (HOCKLEY)	BEE	10-14-55	3531	34.0	25	10,955	14,022
2	SAN DOMINGO, S. (PETTIUS 4000)	BEE	5-15-55	4010	48.0			3,615
2	SAN DOMINGO, S. (VICKSBURG)	BEE	8-20-54	2830	24.0			35,599
2	SAN DOMINGO, S. (VICKSBURG, UP.)	BEE	5-06-55	2882	29.0			12,733
2	SAN DOMINGO, S. (3100 SD.)	BEE	1-06-55	3112	29.0	2	102	3,616
2	SANDY CREEK	JACKSON	1-22-48	4557	25.0	35,602	47,514	2,604,617
2	SANDY CREEK (FRIO 4525)	JACKSON	10-07-64	4529	25.0			4,783
2	SANGER RANCH (WILCOX 1ST B)	LIVE OAK	9-15-72	7421	42.2			170
2	SARCO CREEK	GOLIAD	1938	5020	35.0			3,539
2	SARCO CREEK (4870)	GOLIAD	10-20-65	4880	29.0	106,244	3,302	160,691
2	SARTWELLE (WILCOX)	LAVACA	5-02-74	8060	31.8			7,461
2	SCHULZ	LIVE OAK	1949	9500	55.0			395
2	SCHWARTZ	LIVE OAK	11-26-46	4495	23.0			180,537
2	SEELEY (FRIO)	BEE	M 3-29-55	3138	23.0	12	1,230	79,682

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	1-1-80 (BBL)
2	SHARPS LAKE (3560)	REFUGIC	5-27-59	3566	22.0			886
2	SHERIFF	CALHOUN	11-09-45	5710	37.0			4,558,413
	DIVIDED INTO VARIOUS FIELDS, EFF. 8-1-63							
2	SHERIFF (F-4)	CALHOUN	11-09-45	5710	37.0			130,985
	DIVIDED FROM SHERIFF, EFF. 8-1-63.							
2	SHERIFF (5700 GRETA SAND)	CALHOUN	11-09-45	5710	37.0	170,648	234,204	3,535,799
	DIVIDED FROM SHERIFF, EFF. 8-1-63.							
2	SHERIFF (9100 SAND)	CALHOUN	3-29-49	9018	48.0			257,468
2	SHERIFF (9400)	CALHOUN	7-16-79	9433	46.6	52,516	7,145	7,145
2	SHERIFF (9550)	CALHOUN	1-01-76	9568	46.0	9,612	2,258	61,786
2	SHERIFF, EAST	CALHOUN	2-26-50	8113	42.0			32,963
2	SHERIFF, EAST (8100 B)	CALHOUN	11-13-64	8103	41.0			16,101
2	SHERIFF, EAST (8100 ZONE)	CALHOUN	5-06-61	8119	42.0			65,162
2	SHERIFF, EAST (8800)	CALHOUN	4-13-78	8911	36.6			25,359
2	SHERIFF EAST, (8900)	CALHOUN	11-01-78	8911	36.6	99,925	68,545	84,999
2	SHERIFF, NORTH (F-1)	CALHOUN	1-17-70	5653	37.0			623
2	SHERIFF, NORTH (F-3 SAND)	CALHOUN	11-09-45	5710	37.0			25,323
	DIVIDED FROM SHERIFF, EFF. 8-1-63.							
2	SHERIFF, NORTH (8800 FRIO)	CALHOUN	8-06-70	8832	35.0			5,855
2	SHERIFF, SE (8200)	CALHOUN	5-05-78	8600	38.6	3	27	368
2	SHERIFF, WEST (FRIO 9000)	CALHOUN	10-06-59	9178	38.0			17,063
2	SIERRA VISTA (GOVT. WELLS)	LIVE OAK	12-09-70	2676	23.0	1,287	3,166	72,065
2	SIMMONS CITY (GOVT. WELLS)	LIVE OAK	7-29-72	1350	20.3	24	5,194	53,894
2	SITTON (PETTUS 4400)	GOLIAD	12-21-70	4410	46.5	10	197	5,316
2	SITTON (YEGUA 4550)	GOLIAD	9-04-76	4555	36.0	217	275	2,616
2	SITTON (YEGUA 4600)	GOLIAD	11-23-71	4670	43.0	7	79	3,265
2	SKIDMORE	BEE	7-26-50	2418	23.0			152,067
2	SLICK (WILCOX)	GOLIAD	M 5-24-43	7600	36.0	110,909	57,679	19,505,769
2	SLICK, EAST (WILCOX)	GOLIAD	6-12-58	7622	41.0			33,781
2	SLIVA	BEE	5-01-46	4556	49.0	12	680	182,280
2	SLIVA (STILLWELL)	BEE	10-20-74	4432	33.6	9,046	646	12,311
2	SLIVA (4000 SAND)	BEE	6-19-55	3997	22.0	2,694	6,764	43,654
2	SLIVA, SOUTHWEST (M. F.-1 SAND)	LIVE OAK	M 4-21-58	3009	24.0			83,295
2	SLIVA, SOUTHWEST (3950 FRIO)	BEE	4-21-70	3952	24.0	2,300	2,775	117,836
2	SLIVA, SOUTHWEST (4070 SAND)	LIVE OAK	10-29-59	4070	32.0			2,384
2	SPEAKS, SW. (WILCOX -A-)	LAVACA	3-10-65	8534	33.0	12	1,945	48,536
2	SPRING CREEK, N. (HOCKLEY -C-)	LIVE OAK	4-06-62	2526	22.0	243	5,134	149,776
2	STEINMEYER (4160)	BEE	6-13-53	4166	26.0			172,229
2	STEWART	JACKSON	7-23-42	5000	26.0	51,525	98,393	3,551,236
2	STEWART (BETTS)	JACKSON	1962	4998	24.0	5,057	5,334	62,951
2	STEWART (CINAL)	JACKSON	5-11-63	6716	40.0	2,138	5,500	10,215
2	STEWART (DEEP)	JACKSON	3-05-53	6200	40.0			184,368
2	STEWART (F-3-E)	JACKSON	2-18-66	5438	25.0			11,908
2	STEWART (PAGEL SD.)	JACKSON	1-25-63	6565	39.0			81,754
2	STEWART (5100)	JACKSON	11-11-54	5073	24.0	2,962	8,265	282,108
2	STEWART (5250)	JACKSON	3-16-65	5250	22.0			361
2	STEWART (6150)	JACKSON	7-10-59	6051	36.0			3,713
2	STEWART (6220)	JACKSON	4-24-72	6227	31.1			5,919
2	STEWART (6300 FRIO)	JACKSON	2-12-60	6278	42.0			18,730
2	STEWART (6700 FRIO)	JACKSON	1-26-59	6685	39.0			56,377
2	STEWART (6750 FRIO)	JACKSON	1-10-63	6746	40.0			37,319
2	STEWART (6820)	JACKSON	4-25-64	6822	42.0			2,147
2	STEWART (6900 FRIO)	JACKSON	5-08-59	6881	42.0			84,020
2	STEWART (7100)	JACKSON	5-16-63	7116	42.0			453
2	STOCKDALE	WILSON	1945	5145	23.0			809
2	STOFER (FRIO 2)	CALHOUN	9-10-79	7990	40.8	4,288	1,754	1,754
2	STRAUCH-WILCOX (PETTUS)	BEE	12-01-68	4048	45.4			26,851
2	SUNSET (QUEEN CITY)	LIVE OAK	2-06-55	6104	42.0			26,189
2	SWAN LAKE	JACKSON	4-30-50	6000	34.0			8,064,358
	SUBDIVIDED INTO VARIOUS RES., 11-1-63.							
2	SWAN LAKE (6000)	JACKSON	11-01-63	6000	34.0			0
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE (6000-B)	JACKSON	5-24-74	6022	34.6			88,302
2	SWAN LAKE (6100)	JACKSON	10-09-73	6104	38.0			665,284
2	SWAN LAKE (6135)	JACKSON	1-10-75	6152	33.6	88,166	16,829	336,037
2	SWAN LAKE (6220)	JACKSON	3-16-74	6238	42.7			3,734
2	SWAN LAKE (6550)	JACKSON	4-21-73	6550	45.1			337,495
2	SWAN LAKE (6570)	JACKSON	6-30-73	6590	42.9			112,373
2	SWAN LAKE (6595)	JACKSON	7-16-73	6609	43.5			57,763
2	SWAN LAKE (6600)	JACKSON	11-01-63	6600	34.0	75,808	53,322	327,940
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE (6650)	JACKSON	6-17-76	6677	43.0	2,308	4,470	68,495
2	SWAN LAKE (6700)	JACKSON	11-01-63	6700	34.0	57,905	51,149	2,214,256
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE (6800)	JACKSON	6-12-78	6842	45.5	161,077	5,765	9,809
2	SWAN LAKE (6850)	JACKSON	10-16-78	6864	41.6	2,416	531	2,405
2	SWAN LAKE (6900)	JACKSON	11-01-63	6900	34.0	16,093	11,099	760,335
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE (7030)	JACKSON	2-20-75	7059	42.4	119,728	20,202	168,767
2	SWAN LAKE (7100)	JACKSON	2-01-76	7106	41.0	91,087	7,037	55,554
2	SWAN LAKE (7120)	JACKSON	9-26-78	7138	41.1			1,016
2	SWAN LAKE (7230)	JACKSON	12-01-76	7226	43.0	8,457	618	14,230
2	SWAN LAKE (7250)	JACKSON	11-02-71	7275	41.0			85,431
2	SWAN LAKE (7330)	JACKSON	10-23-75	7332	42.0			2,057
2	SWAN LAKE (7400)	JACKSON	11-01-63	7400	34.0	59,902	10,088	1,635,018
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE (7580)	JACKSON	11-01-75	7630	42.0	1,592	5,809	40,603
2	SWAN LAKE (7700 SD.)	JACKSON	11-01-63	7700	34.0	17,843	5,257	463,506
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE (7700 SD., Z. #1, LO.)	JACKSON	1-07-57	7714	38.0	16,270	4,498	436,088
2	SWAN LAKE (7800)	JACKSON	4-20-77	7798	43.0	11,867	5,971	38,381
2	SWAN LAKE (7825)	JACKSON	3-09-74	7848	43.3			156,105
2	SWAN LAKE (7850)	JACKSON	11-23-68	7873	46.4			98,169
2	SWAN LAKE (7860)	JACKSON	5-30-73	7880	41.2			16,655
2	SWAN LAKE (7890)	JACKSON	6-27-75	7917	41.6			15,214
2	SWAN LAKE (8000)	JACKSON	9-25-76	8032	42.0			3,636
2	SWAN LAKE (8000 LOWER)	JACKSON	10-06-76	8070	41.0			30,121
2	SWAN LAKE (8100)	JACKSON	9-11-78	8120	49.8	23,055	1,521	3,915

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL PRODUCTION TO (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-60 (BBL)
2	SWAN LAKE (8225)	JACKSON	9-25-72	8232	31.3			12,740
2	SWAN LAKE (8700)	JACKSON	11-01-63	8700	34.0			215,159
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE (8700, FB-2)	JACKSON	10-21-79	8676	40.9	14,148	13,123	13,123
2	SWAN LAKE (8700, LU.)	JACKSON	4-09-73	8681	42.1			34,640
2	SWAN LAKE (9100)	JACKSON	11-01-63	9066	34.0			0
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE, E. (7890)	JACKSON	5-30-73	7954	39.7			225
2	SWAN LAKE, E. (8000)	JACKSON	4-28-63	8052	43.0			15,274
2	SWAN LAKE, WEST (8100)	JACKSON	10-19-54	8066	40.0			2,221
2	SWAN LAKE, WEST (8400)	JACKSON	2-12-55	8409	45.0			895
2	SWEET HOME (WILCOX UP)	LAVACA	7-20-78	6576	38.4	125,295	14,159	19,081
2	SWINNEY SWITCH (HOCKLEY, SECOND)	LIVE OAK	12-01-56	4445	47.0			1,338
2	SWINNEY SWITCH (HOCKLEY, UPPER)	LIVE OAK	6-10-55	4322	47.0			1,016,236
2	T-C (5200)	REFUGIO	8-01-63	5235	21.0			60,231
2	T-C (5600)	REFUGIO	9-16-52	5600	31.0	491,617	133,312	3,863,645
2	TEJAS (FRID 5400)	GOLIAD	7-15-78	5372	29.0	2,117	6,043	9,493
2	TELARANA (5345)	BEE	2-01-67	5339	31.0			1,807
2	TELARANA (5680)	REFUGIO	3-13-78	5681	38.8			285
2	TELARANA, N. (CHAMBERLAIN 5400)	BEE	11-06-71	5425	32.5			1,127
2	TELFERNER	VICTORIA	12-00-38	2700	28.0	10	1,052	168,018
2	TELFERNER (2500)	VICTORIA	7-14-66	2520	20.0			1,202
2	TELFERNER (5000)	VICTORIA	9-05-67	5003	42.4			1,613
2	TELFERNER (5780 FRID)	VICTORIA	8-26-67	5785	44.3			47,626
2	TELFERNER, EAST	VICTORIA	3-07-45	4430	24.0	4,531	2,940	184,563
2	TELFERNER, EAST (BANKHEAD)	VICTORIA	4-26-60	5080	28.0			8,894
2	TELFERNER, EAST (4600)	VICTORIA	10-08-75	4620	22.0			541
2	TELFERNER, EAST (6200 VKSBG.)	VICTORIA	1-19-75	6236	46.1			2,842
2	TELFERNER, NORTH (2500)	VICTORIA	10-09-76	2519	22.0			313
2	TERRELL POINT	GOLIAD	12-10-43	4650	24.0	1,214	1,218	807,465
2	TERRELL POINT (3100)	GOLIAD	9-22-68	3106	22.0	4,048	7,943	307,716
2	TERRELL POINT (3620)	GOLIAD	6-18-79	3627	24.8	1,614	1,615	1,615
2	TERRELL POINT (4000 SAND)	GOLIAD	1-10-58	4008	25.0			235,907
2	TERRELL POINT (4200)	GOLIAD	7-09-58	4224	25.0			101,976
2	TERRELL POINT (4650 FRID)	GOLIAD	1950	4654	26.0			5,302
2	TERRELL POINT, E. (4050)	GOLIAD	11-09-68	4060	24.8	8,809	10,852	290,139
2	TERRELL POINT, S. (4450)	GOLIAD	9-01-67	4473	23.9	254	3,413	102,456
2	TERRELL POINT, WEST (4000)	GOLIAD	7-02-53	4017	27.0			230,295
	CARRIED AS TERRELL POINT /4000/, 1953, THROUGH 1956 IN ERROR							
2	TERRYVILLE, W. (YEGUA 4900)	DE WITT	11-01-70	4890	48.6	6,016	2,813	38,607
2	TEXAM, E. (CHERNOSKY)	LIVE OAK	9-10-63	2260	26.0	72	84,153	2,192,079
2	TEXAM, E. (SLICK)	LIVE OAK	1-15-76	7099	38.0	15,026	42,849	87,070
2	TEXAM, E. (WILCOX 7200)	LIVE OAK	10-01-76	7274	40.0			1,336
2	TEXAM, SOUTH (2800)	LIVE OAK	11-01-57	2793	22.0			892
2	TEXANA	JACKSON	10-14-55	5100	26.0			51,943
2	TEXANA (6400)	JACKSON	6-05-57	6343	38.8			28,198
2	TEXANA (6400, E)	JACKSON	12-16-65	6334	39.8	12	2,191	159,714
2	TEXANA (6600 -A-)	JACKSON	10-10-64	6590	42.0			14,162
2	TEXANA (6620 FRID)	JACKSON	3-04-64	6618	38.0	72,427	27,991	423,143
2	TEXANA, N. (FRID 5880)	JACKSON	12-07-65	5885	36.0			122,866
2	TEXANA, NORTH (FRID 6075)	JACKSON	2-25-66	6078	43.0			11,017
2	TEXANA, N. (FRID 6140)	JACKSON	8-16-73	6148	38.0	1,064	15,090	118,982
2	TEXANA, NORTH (FRID 6300)	JACKSON	11-28-59	6300	39.0	148	924	95,377
2	TEXANA, N. (FRID 6310)	JACKSON	1-25-65	6311	36.0	892	6,623	64,878
2	TEXANA, N. (FRID 6550)	JACKSON	6-01-66	6555	38.0			2,617
2	TEXANA, NORTH (FRID 6600)	JACKSON	4-01-68	6594	50.0			4,715
2	TEXANA, N. (FRID 6800)	JACKSON	9-02-66	6818	47.0			38,115
2	TEXANA, NORTH (MIDDLE-1)	JACKSON	9-06-62	5898	43.0	49,701	3,665	25,769
2	TEXANA, NORTH (SINTON #2)	JACKSON	1961	5688	36.0			987
2	TEXANA, NORTH (VANCL)	JACKSON	10-02-63	6701	47.0			18,152
2	TEXANA, SOUTH (FRID 6370)	JACKSON	12-16-60	6365	40.0			3,973
	TRANS. FROM TEXANA, NORTH /6300 FRID/, EFF. 2-1-61.							
2	THEIS	BEE	9-19-45	3565	34.0	36	8,544	635,487
2	THOMASTON	DE WITT	1940	7900	30.0			6,506
2	THOMASTON (WILCOX B SAND)	DE WITT	12-16-59	7932	31.0			21,991
2	THOMASTON (WILCOX 7930)	DE WITT	2-02-59	7926	33.0	60	1,374	139,250
2	THOMASTON (YEGUA 4900)	DE WITT	7-20-70	4917	48.0	36,623	648	63,831
2	THOMASTON, N (WILCOX A-2)	DE WITT	7-19-74	7845	37.0			9,153
2	TIVOLI (GRETA FIFTH)	REFUGIO	5-24-52	5211	37.0			104,542
2	TIVOLI (GRETA FOURTH)	REFUGIO	3-01-55	5124	35.0			24,138
2	TIVOLI (GRETA SECOND)	REFUGIO	5-10-52	5072	45.0			48,172
2	TOM LYNE (HOCKLEY -B- SAND)	LIVE OAK	4-17-55	2726	22.0	176	786	191,277
2	TOM LYNE, NE. (HOCKLEY C)	LIVE OAK	4-19-74	3111	38.0			387
2	TOM LYNE, NE. (HOCKLEY D)	LIVE OAK	2-24-78	3219	22.2	12,714	24,199	37,034
2	TOM LYNE, NE. (HOCKLEY E)	LIVE OAK	11-06-76	3303	26.0	3,258	15,298	59,869
2	TOM OCONNOR	REFUGIO	1934	5950	38.0	3,614,618	867,671	326,476,640
	TOM OCONNOR (5800) TRANSFER FROM TOM OCONNOR EFF. 2-1-74.							
2	TOM O'CONNOR (4150)	REFUGIO	6-24-77	4142	22.8	13,589	346	2,957
2	TOM O'CONNOR (4400)	REFUGIO	12-27-55	4400	23.0	1,812,474	734,563	9,620,599
2	TOM O'CONNOR (4500 GRETA MASS.)	REFUGIO	8-11-59	4380	23.0	483,574	557,361	14,763,329
2	TOM O'CONNOR (4600)	REFUGIO	8-18-59	4486	34.0			2,743
2	TOM O'CONNOR (5350 SAND)	REFUGIO	4-22-78	5379	31.2	127,222	40,621	73,178
2	TOM O'CONNOR (5400 SAND)	REFUGIO	8-01-64	5400	38.0	719,174	147,506	7,294,224
	SEPARATED FROM TOM OCONNOR FLD., 8-1-64.							
2	TOM O'CONNOR (5425 SAND)	REFUGIO	4-26-66	5477	32.0	42,155	23,467	689,619
2	TOM O'CONNOR (5440)	REFUGIO	7-21-64	5474	34.0	15,140	5,239	150,607
2	TOM O'CONNOR (5450 SAND)	REFUGIO	10-02-63	5540	32.0	734,701	179,697	2,332,469
2	TOM O'CONNOR (5500 SAND)	REFUGIO	12-01-59	5500	36.0	2,997,783	3,782,899	71,643,479
	DIV. FROM TOM OCONNOR 12-1-59.							
2	TOM O'CONNOR (5625 SAND)	REFUGIO	12-29-77	5678	33.7	77,366	54,478	93,134
2	TOM O'CONNOR (5650 SAND)	REFUGIO	3-14-78	5681	33.3	52,256	39,026	75,087
2	TOM O'CONNOR (5675 SAND)	REFUGIO	7-22-60	5745	37.0	18,045	708	62,301
2	TOM O'CONNOR (5800)	REFUGIO	1934	5800	38.0	10,155,366	6,400,854	35,811,114
	TRANSFERRED FROM TOM OCONNOR EFF. 2-1-74							
2	TOM O'CONNOR (5900 SAND)	REFUGIO	3-01-61	5900	38.0	6,353,587	10,500,494	125,144,175
	TRANS. FROM TOM OCONNOR, EFF. 8-1-61.							
2	TOM O'CONNOR (6070 SE)	REFUGIO	8-08-78	6077	35.0	2,970	166	2,023
2	TOM O'CONNOR (6600)	REFUGIO	6-28-71	6616	44.2	703,032	134,653	2,090,870

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
2	TOM OCONNOR (7300)	REFUGIO	12-25-71	7330	46.3	51,355	45,344	353,882
2	TOM OCONNOR (7500)	REFUGIO	7-21-71	7551	40.4	84,875	84,778	936,993
2	TOM OCONNOR (8000)	REFUGIO	10-06-78	8053	38.6	7,871	1,120	1,326
2	TOM OCONNOR, N. (5150)	REFUGIO	1-01-74	5148	29.9			20,386
2	TOM OCONNOR, N. (5500 SAND) DIV. FROM TOM OCONNOR 12-1-59.	REFUGIO	12-01-59	5500	36.0			134,881
2	TRAYLOR (7850)	JACKSON	12-10-77	8219	42.7			589
2	TRAYLOR (8200)	JACKSON	1-01-78	8207	30.1	2,195	165	1,557
2	TULETA	BEE	1932	4480	44.0	13,480	4,740	2,251,514
2	TULETA (HOCKLEY)	BEE	11-18-77	3070	40.7	12	1,689	3,434
2	TULETA, EAST (HOCKLEY SD.)	BEE	1953	3403	38.0			473
2	TULETA, EAST (PETTUS 4140)	BEE	7-03-66	4158	46.0			256
2	TULETA, SOUTH (HOCKLEY)	BEE	9-17-58	3507	41.0	24	962	48,001
2	TULETA, WEST (HOCKLEY)	BEE	6-11-55	3036	40.0	61	3,481	51,278
2	TULSITA	BEE	9-03-38	3632	36.0			33,465
2	TULSITA (WILCOX)	BEE	2-23-45	7036	34.0	79,417	6,306	5,550,274
2	TYNAN	BEE	12-18-42	4686	23.0			1,051,589
2	TYNAN, EAST (FRIO)	BEE	7-04-56	4348	24.0	4,622	6,308	48,428
2	TYNAN, WEST (3600)	SAN PATRICIO	7-27-76	3602	21.0	7,405	117	2,285
2	TYNAN, WEST (3700)	BEE	9-07-77	3695	23.0			365
2	TYNAN, WEST (4800)	BEE	6-12-53	4818	30.0			11,821
2	UNA WEST (A)	VICTORIA	1-03-62	6496	41.0			126,131
2	UNA WEST (B-SAND)	VICTORIA	2-15-62	6662	43.0			274,953
2	UNA WEST (C-SAND)	VICTORIA	1-10-62	6772	42.0	7,246	5,765	475,578
2	UNA WEST (K-SAND)	VICTORIA	9-29-68	6771	42.0			2,282
2	UNA WEST (S-SAND)	VICTORIA	6-16-62	5941	48.0			53,127
2	UNA WEST (U-SAND)	VICTORIA	1-23-62	6138	42.0	9,108	8,915	478,857
2	UNA WEST (W-SAND)	VICTORIA	1-30-62	6187	40.0	2,943	4,910	453,332
2	UNA WEST (X-SAND)	VICTORIA	2-18-62	6310	41.0			190,634
2	UNA WEST (Z-SAND)	VICTORIA	2-14-62	6440	38.0	9	322	149,798
2	UNA WEST (6200)	VICTORIA	1-27-74	6188	40.6	8,303	1,345	12,094
2	UNA WEST (6500)	VICTORIA	12-01-61	6500	42.0	30,629	33,333	1,803,132
2	UNA WEST (6850 -D-)	VICTORIA	12-18-64	6868	41.0			11,559
2	UNA WEST (6950)	VICTORIA	12-12-61	6935	42.0	47,204	24,674	1,071,906
2	UPTON (CHAMBERLAIN, UP.)	REFUGIO	10-09-70	5764	38.0			8,957
2	VALENTINE (WILCOX 9060)	LAVACA	7-10-75	9082	46.0	88,266	24,940	40,500
2	VALENTINE (WILCOX 9150)	LAVACA	2-09-73	9154	47.6	326,779	50,836	809,978
2	VERHELLE (WILCOX, 1ST MASSIVE)	DE WITT	5-18-51	7720	33.0			130,922
2	VICTORIA	VICTORIA	1940	3030	21.0	2,468	12,499	1,449,906
2	VICTORIA (2550)	VICTORIA	1-05-76	2534	24.0	12	993	5,599
2	VICTORIA (4100)	VICTORIA	3-22-50	4119	24.0			5,783
2	VICTORIA (4200)	VICTORIA	1950	4238	25.0			4,762
2	VICTORIA (4300 SAND)	VICTORIA	2-23-50	4300	25.0			36,605
2	VICTORIA (4500)	VICTORIA	12-25-76	4594	24.6	8	71	796
2	VICTORIA (4600 SAND)	VICTORIA	4-21-49	4600	27.0	10	657	1,043,822
2	VICTORIA (4800 SAND)	VICTORIA	12-23-49	4800	24.0			278,728
2	VICTORIA (5000 SD.)	VICTORIA	1949	5020	24.0			12,277
2	VICTORIA (5200 SAND)	VICTORIA	11-14-49	5262	40.0			130,340
2	VIDAURI (5400 SAND)	REFUGIO	3-17-55	5456	29.0	8,139	4,345	5,193
2	VIDAURI (5800)	REFUGIO	10-30-54	5788	30.0			117,598
2	VIDAURI, SW. (5350)	REFUGIO	1-05-75	5347	33.8			3,442
2	VIDAURI, W. (4300)	REFUGIO	11-10-64	4375	25.0			2,640
2	VIENNA	LAVACA	7-03-45	8475	33.0			1,398,209
2	VIENNA (YEGUA 5350)	LAVACA	2-19-69	5352	42.5	18,274	875	18,186
2	VIENNA (YEGUA 5400)	LAVACA	9-15-75	5395	42.0			4,070
2	VIENNA (YEGUA 5700)	LAVACA	10-08-71	5704	43.0			14,470
2	VOSS	BEE	1936	4000	45.0			77,340
2	WAJACK (5700)	JACKSON	8-11-50	5736	34.0			147,992
2	WARMSLEY	DE WITT	1944	7085	49.0			669
2	WARMSLEY (MUSSELMAN SAND)	DE WITT	6-26-56	10002	36.0			4,472
2	WEBB POINT (9100)	CALHOUN	10-23-66	9110	39.0	49,924	6,684	110,476
2	WEEDHAVEN (COATES SD.)	JACKSON	6-09-69	9815	43.3			15,281
2	WEESATCHE	GOLIAD	5-15-44	7980	35.0			65,226
2	WEESATCHE (FB-B, YEGUA, UP)	GOLIAD	5-04-64	4770	44.0			2,893
2	WEESATCHE, NE. (MACKHANK)	GOLIAD	12-01-61	8198	36.0			5,954
2	WEESATCHE, NE. (MASSIVE 1ST)	GOLIAD	8-13-63	8244	36.0			5,507
2	WEESATCHE, NE. (YEGUA)	GOLIAD	3-27-52	4673	46.0	4,560	1,787	287,185
2	WEESATCHE, NE. (YEGUA 5100)	GOLIAD	6-08-52	5108	42.0			61,893
2	WEESATCHE, S. (COOK MT.)	GOLIAD	8-18-64	5242	42.0	31,278	1,316	37,481
2	WEESATCHE, S. (COOK MT. 5300)	GOLIAD	3-13-67	5285	43.2			670
2	WEESATCHE, S. (FB-SO. YEGUA A)	GOLIAD	11-23-65	4777	47.0			720
2	WEESATCHE, SOUTH (MASSIVE 8700)	GOLIAD	4-16-67	8703	46.0			14
2	WEESATCHE, SOUTH (YEGUA -F-)	GOLIAD	9-11-53	4705	47.0			14,841
2	WEESATCHE, SOUTH (YEGUA UPPER)	GOLIAD	2-01-54	4670	48.0	506	5,836	172,834
2	WEESATCHE, SOUTH (YEGUA 4800)	GOLIAD	7-19-59	4842	43.0			23,655
2	WEESATCHE, SW. (COOK MT. 5200)	GOLIAD	6-03-67	5205	45.0			2,930
2	WEESATCHE, SW. (YEGUA 4750)	GOLIAD	4-05-70	4766	45.0			1,956
2	WEESATCHE, WEST	GOLIAD	1950	5030	44.0			64,634
2	WEESATCHE, WEST (COOK MT.)	GOLIAD	4-24-63	5178	46.0	1,383	556	98,876
2	WEESATCHE, W. (JACKSON SD.)	GOLIAD	3-16-60	3850	43.0	30	150	50,645
2	WEESATCHE, WEST (MACKHANK)	GOLIAD	4-19-52	8073	43.0	28,936	478	193,222
2	WEESATCHE, WEST (YEGUA, UPPER)	GOLIAD	8-03-63	4746	44.0			36,712
2	WELDER RANCH	CALHOUN	M 10-10-49	5898	33.0			124,003
2	WELDER RANCH (YEGUA -E-)	VICTORIA	10-27-72	6066	37.5			2,044
2	WELDER RANCH (5360)	VICTORIA	8-23-56	5360	40.0			45,622
2	WELDER RANCH (5670)	VICTORIA	5-13-73	5716	39.5	121,281	2,497	97,611
2	WELDER RANCH (5950)	VICTORIA	6-12-64	5948	43.0			51,440
2	WELDER RANCH (5975)	VICTORIA	11-04-56	5976	39.0			3,103
2	WELDER RANCH (5990)	VICTORIA	6-21-69	6004	38.0			1,483
2	WENSKE (4600)	GOLIAD	9-04-64	4623	41.4	14,600	8,697	25,163
2	WESER	GOLIAD	1936	3655	44.0	2	440	4,265
2	WEST RANCH	JACKSON	1938	5750	25.0			61,909,785
	DIVIDED INTO VARIOUS ZONES, 8-1-50							
2	WEST RANCH (BENVIEW)	JACKSON	8-01-50	5448	32.0	28,849	411	254,799
	SEPARATED FROM WEST RANCH FIELD, 8-1-50							
2	WEST RANCH (BENVIEW -A-)	JACKSON	10-22-61	5475	30.0			105,855
2	WEST RANCH (BENVIEW, NE.)	JACKSON	1-01-64	5448	32.0	298	542	33,481
	DIVIDED FROM WEST RANCH /BENVIEW ZONE/, EFF. 1-1-64.							

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
2	WEST RANCH (BENNVIEW, NW.)	JACKSON	6-01-68	5452	32.4			32,161
2	WEST RANCH (BENNVIEW, SEG B)	JACKSON	12-20-67	5456	32.6	1,551	1,097	86,022
2	WEST RANCH (BENNVIEW, SW.)	JACKSON	10-01-67	5460	30.0			65,971
	TRANS. FROM WEST RANCH /BENNVIEW ZONE/ 10-1-67							
2	WEST RANCH (COOPER)	JACKSON	11-18-62	5994	34.0			18,084
2	WEST RANCH (COOPER SEG B)	JACKSON	1-14-63	5974	42.0	10,496	2,828	843,594
2	WEST RANCH (DIXON SAND)	JACKSON	4-14-57	5464	25.0			154,646
2	WEST RANCH (FRIO SAND 8TH)	JACKSON	1-19-59	5965	37.0			54,915
2	WEST RANCH (FRIO 383)	JACKSON	9-25-64	6029	43.0			87,829
2	WEST RANCH (FRIO 5495)	JACKSON	7-09-65	5500	26.0			9,431
2	WEST RANCH (FRIO 5660)	JACKSON	2-27-68	5668	29.6			20,645
2	WEST RANCH (FRIO 5940)	JACKSON	12-24-70	5919	38.0			372,045
2	WEST RANCH (FRIO 6000)	JACKSON	4-18-67	6006	39.0			5,837
2	WEST RANCH (FRIO 6200)	JACKSON	10-03-68	6210	40.1	1,089	1,248	302,757
2	WEST RANCH (FRIO 6330)	JACKSON	4-23-68	6329	22.6			71,840
2	WEST RANCH (FRIO 6370)	JACKSON	7-25-68	6373	36.7			43,575
2	WEST RANCH (FRIO 6380)	JACKSON	9-17-79	6388	42.5	3,129	6,069	6,069
2	WEST RANCH (FRIO 6400)	JACKSON	1-07-79	6412	42.5	92,064	36,735	36,735
2	WEST RANCH (FRIO 6700)	JACKSON	8-21-67	6694	44.7	10,709	4,054	79,543
2	WEST RANCH (FRIO 6840)	JACKSON	7-29-68	6840	39.4			100,679
2	WEST RANCH (GLASSCOCK)	JACKSON	8-01-50	5750	30.0	2,173,705	391,523	37,351,400
2	WEST RANCH (GRETA)	JACKSON	9-01-60	5108	25.0	1,808,204	3,219,772	68,142,314
2	WEST RANCH (MENESEE 5500)	JACKSON	1-17-78	5602	30.7	8,208	2,186	8,513
2	WEST RANCH (MITCHELL)	JACKSON	8-01-50	5600	31.0	340,035	41,835	1,602,609
	SEPARATED FROM WEST RANCH (OTHER ZONE) 6-1-66							
2	WEST RANCH (MITCHELL -A-, SW.)	JACKSON	1-10-63	5654	33.0			2,149
2	WEST RANCH (OTHER ZONES)	JACKSON	8-01-50	5600	31.0	19,843	9,942	3,550,208
	SEPARATED FROM WEST RANCH FLD., 8-1-50.							
2	WEST RANCH (RANDLE)	JACKSON	11-25-61	5246	27.0	20,214	11,766	1,476,483
2	WEST RANCH (TONEY)	JACKSON	2-01-63	5501	25.0	638,244	123,850	5,855,623
	DIVIDED FROM WEST RANCH /OTHER ZONES/, EFF. 2-1-63.							
2	WEST RANCH (TONEY, SW)	JACKSON	4-07-69	5560	31.0			18,886
2	WEST RANCH (VANDERBILT SAND)	JACKSON	1-01-58	6279	32.0	111,793	33,343	5,382,627
	SEPARATED FROM WEST RANCH /OTHER ZONES/, 1-1-58.							
2	WEST RANCH (VENADO ZONE)	JACKSON	8-01-58	5800	43.0	41,255	7,941	5,202,595
	TRANS. FROM WEST RANCH /OTHER ZONES/, 8-1-58.							
2	WEST RANCH (WARD)	JACKSON	8-01-50	5720	30.0	1,564,377	156,911	20,953,570
2	WEST RANCH (35-A)	JACKSON	12-26-63	6029	44.0			18,352
2	WEST RANCH (41-A)	JACKSON	8-01-50	5750	32.0	2,700,764	4,086,216	73,842,355
	SEPARATED FROM WEST RANCH, 8-1-50.							
2	WEST RANCH (98-A)	JACKSON	8-01-50	6145	39.0	761,988	404,371	41,368,762
	SEPARATED FROM WEST RANCH, 8-1-50.							
2	WEST RANCH (184)	JACKSON	9-25-69	5960	41.2			59,082
2	WEST RANCH (340-A SAND)	JACKSON	2-26-64	6295	43.0			25,479
2	WEST RANCH (6360)	JACKSON	3-05-69	6366	42.2			9,372
2	WEST RANCH (7200 SAND)	JACKSON	9-05-54	7258	43.0	21,499	10,268	2,362,801
2	WEST RANCH, S. (FRIO 5960)	JACKSON	4-02-79	5960	39.0	3,103	2,367	2,367
2	WEST RANCH, S. (FRIO 6840)	JACKSON	2-07-69	6840	42.5	14,021	6,361	446,283
2	WEST RANCH S (FRIO 6900)	JACKSON	9-01-78	6908	41.0	1,622	5,109	12,362
2	WEST RANCH, S. (FRIO 7030)	JACKSON	12-10-68	7032	40.0	24,653	18,981	2,351,962
2	WEST RANCH, S. (FRIO 7040)	JACKSON	1-16-79	7024	38.6	18,457	19,435	19,435
2	WEST RANCH, S. (FRIO 7050)	JACKSON	10-11-68	7057	42.0	2,172	2,480	606,486
2	WEST RANCH, S. (FRIO 7200)	JACKSON	12-19-69	7197	42.7			247,113
2	WEST RANCH, S. (MITCHELL)	JACKSON	1-17-74	6026	48.0	20,214	8,667	72,834
2	WEST RANCH, S. (98-A)	JACKSON	12-27-68	6708	40.0	18,512	681	280,092
2	WESTHOFF RANCH	JACKSON	1-30-52	6750	29.0			460,422
2	WESTHOFF RANCH (C-12)	JACKSON	5-13-72	6158	38.4			2,107
2	WESTHOFF RANCH (FRIO 6600)	JACKSON	6-05-63	6667	42.0	99,106	4,542	65,748
2	WESTHOFF RANCH (5400, W.)	JACKSON	9-28-71	5418	26.5	647	1,490	39,516
2	WESTHOFF RANCH (6620)	JACKSON	12-06-63	6627	38.0			98,885
2	WESTHOFF RANCH, N. (5500)	JACKSON	4-10-79	5486	20.0		9	6,180
2	WESTON (PETTUS)	LIVE OAK	8-01-77	4703	45.0	2,478	447	2,148
2	WHITE CREEK	LIVE OAK	1-31-39	1500	22.0		3,315	985,575
2	WHITE CREEK, E. (HOCKLEY -C-)	LIVE OAK	6-07-64	1662	21.0	9,551	9,829	356,103
2	WHITE CREEK, E. (1800)	LIVE OAK	2-14-66	1811	19.0	3,454	3,575	59,336
2	WHITE CREEK, E. (1860)	LIVE OAK	11-03-64	1866	21.0			358
2	WHITE CREEK, SOUTH	LIVE OAK	10-03-41	1841	20.0			322,167
2	WITTE (BANKHEAD)	VICTORIA	9-22-60	5854	41.0	9,552	6,452	184,517
2	WITTE (LF- 1)	VICTORIA	1-12-60	5838	44.0			19,753
2	WITTE (LF- 9)	VICTORIA	2-27-57	5847	42.0	36,301	29,566	736,625
2	WITTE (LF- 11)	VICTORIA	9-28-57	5868	42.0	16,603	5,209	217,195
2	WITTE (LF- 33)	VICTORIA	2-28-58	5963	37.0			16,399
2	WITTE (UF-214)	VICTORIA	M 2-09-58	5571	38.0	2,567	1,814	31,561
2	WITTE (UF-257)	JACKSON	11-07-60	5794	49.0			7,405
2	WITTE (5850)	VICTORIA	11-01-55	5854	43.0	600	4,106	184,789
2	WITTE (5900)	VICTORIA	5-03-63	5916	47.0	4,968	2,964	59,532
2	WOLF POINT (KOPNICKY -B-)	JACKSON	12-14-58	8556	41.0			141,919
2	WOOD HIGH (DOWSON)	VICTORIA	12-12-63	5408	28.0			315
2	WOOD HIGH (ELSIE)	VICTORIA	11-11-63	5712	36.0			2,537
2	WOOD HIGH (FRIO 5500)	VICTORIA	2-11-72	5514	29.2	5,777	11,719	107,511
2	WOOD HIGH (KOEHL)	VICTORIA	1-06-63	5567	38.0			216,270
2	WOOD HIGH (RAVEN)	VICTORIA	3-31-63	5538	38.0			9,840
2	WOOD HIGH (5250)	VICTORIA	5-15-73	5253	35.4			130
2	WOOD HIGH (5950)	VICTORIA	1-09-64	5950	38.0			51,563
2	WOOD HIGH, S. (5850)	VICTORIA	9-27-65	5867	37.0			89,903
2	WOODSBORO	REFUGIO	2-17-41	5900	40.0	10,800	11,314	3,395,035
2	WOODSBORO (BOENIG)	REFUGIO	11-16-56	5883	35.0			184,072
2	WOODSBORO (FQ- 9, NORTH)	REFUGIO	5-08-57	5720	35.0	1,061	2,546	215,379
2	WOODSBORO (FQ-31, WEST)	REFUGIO	3-08-70	5871	35.7	229	17,609	139,401
2	WOODSBORO (FS-88)	REFUGIO	11-01-63	5900	40.0			16,895
	SUBDIVIDED FROM WOODSBORO, 11-1-63.							
2	WOODSBORO (FT-8 SAND)	REFUGIO	1-16-54	5538	37.0	1,548	5,532	1,112,530
2	WOODSBORO (4150 SAND)	REFUGIO	4-07-57	4172	26.0			42,769
2	WOODSBORO (4180 SAND)	REFUGIO	1-10-57	4180	25.0	2,714	3,042	110,467
2	WOODSBORO (5600 SAND)	REFUGIO	11-23-56	5614	40.0			10,848
2	WOODSBORO (5750 SAND)	REFUGIO	10-07-59	5754	36.0			7,910
2	WOODSBORO (6300 SAND)	REFUGIO	8-07-64	6231	50.0			220
2	WOODSBORO (6400 SAND)	REFUGIO	9-15-57	6433	39.0			52,856

RAILROAD COMMISSION OF TEXAS
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 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
2	WOODSBORO (6500)	REFUGIO	12-05-51	6459	43.0			34,888
2	WOODSBORO (6500 SD. WEST SEG)	REFUGIO	5-01-63	6491	44.0			5,704
2	WOODSBORO, EAST (FU-40-1)	REFUGIO	2-09-60	5910	37.0			167,061
2	WOODSBORO, EAST (FS-96)	REFUGIO	7-01-59	5490	32.0			1,325,976
	SEPARATED FROM WOODSBORO & CONS. WITH M.E.OCONNOR(FS-96) 7-1-59							
2	WOODSBORO, SOUTH (4200)	REFUGIO	3-05-75	4220	25.0	197,446	164,738	946,100
2	WOODSBORO, SOUTH (5950)	REFUGIO	5-31-79	5948	45.0	37,416	32,725	32,725
2	WOODSBORO, WEST (FRIO 6600)	REFUGIO	8-16-66	6607	39.0			16,288
2	WOODSBORO, WEST (5200)	REFUGIO	8-20-62	5195	36.0			2,958
2	WORD	LAVACA	5-01-45	5867	39.0	47,530	24,175	821,546
2	WORD (WILCOX, LOWER)	LAVACA	7-21-77	9376	50.3	31,916	18,676	50,621
2	WORD (8770 SAND)	LAVACA	3-03-55	8769	56.0			19,879
2	WORD (8800 SAND)	LAVACA	12-17-55	8812	32.0			2,102
2	WORD (9000)	LAVACA	5-01-79	9033	58.2	108,763	11,937	11,937
2	WORD, NORTH (7500)	LAVACA	10-23-78	7503	48.0	170,873	3,459	5,139
2	WORD, N (8050)	LAVACA	4-25-72	8114	37.9	15,598	11,620	340,104
2	WORD N (8100)	LAVACA	6-28-78	8162	43.3	360,443	23,473	33,044
2	WORD, N. (8300,S)	LAVACA	3-22-73	8292	39.2			6,423
2	WORD, NORTH (8350)	LAVACA	10-19-79	8353	40.0	12,087	3,297	3,297
2	WORD, N. (8450')	LAVACA	2-12-78	8513	34.2	2,330	1,342	10,272
2	WYNNE-MORRIS	CALHOUN	7-11-51	7476	46.0			1,391
2	WYRICK	REFUGIO	3-15-47	4944	41.0	12	799	514,048
2	YANTA (LULING 7640)	GOLIAD	11-04-64	7641	33.0			6,557
2	YANTA (LULING 7700)	GOLIAD	2-21-66	7695	35.0			5,473
2	YOAKUM (PLOEGER SAND)	DE WITT	10-30-55	8294	32.0			3,747
2	YOAKUM (3RD 8250 UPPER)	DE WITT	5-27-57	8250	34.0			6,214
2	YOUGEEN	BEE	3-22-45	3831	22.0	463,049	54,805	4,558,756
2	YOUGEEN (PETERS, MIDDLE)	BEE	1-25-62	3774	22.0			90,314
2	YOUGEEN, SE. (MASSIVE VICKSBURG)	BEE	12-06-62	3774	23.0	3	725	2,618
2	YOWARD	BEE	4-14-47	7470	41.0	81,722	18,539	7,440,826
2	YOWARD, SOUTH (SLICK)	BEE	3-03-58	7411	39.0			9,308
	SEPARATED FROM YOWARD, SW. /SLICK/, 6-1-58.							
2	YOWARD, SW. (SLICK)	BEE	11-27-57	7468	39.0	281,796	5,361	393,249
2	YOWARD, WEST (SLICK WILCOX)	BEE	6-06-51	7468	41.0			501,369
	YOWARD,N.(SLICK-WILCOX) COMBINED WITH YOWARD FIELD 6-1-55							
2	ZARSKY (FRIO 8300)	REFUGIO	6-27-63	8303	42.0			199,705
2	ZARSKY (FRIO 8350)	REFUGIO	2-09-65	8319	43.0			68,289
2	ZARSKY (6300 -B-)	REFUGIO	3-11-68	6284	30.5			5,744
2	ZARSKY (6300 -C-)	REFUGIO	10-01-63	6317	39.0			26,321
2	ZARSKY, S. (FRIO 8300)	REFUGIO	9-23-63	8264	42.0	12	11,276	280,030
2	ZOLLER (FRIO -G-3)	CALHOUN	10-15-66	9102	50.0	791	589	116,862
2	ZOLLER, N. (FRIO G)	CALHOUN	4-01-68	9103	49.6	2,708	1,606	35,417
2	ZOLLER, S. (FRIO G-2)	CALHOUN	12-01-65	9074	52.0			49,801
2	ZOLLER, S. (FRIO G-3)	CALHOUN	3-11-63	9131	51.0	2,201	1,653	196,617
2	ZOLLER, SE. (FRIO G.)	CALHOUN	5-11-67	9112	48.6	283	604	55,119
	DISTRICT TOTALS		2084			97,841,219	49,950,688	2,228,415,400

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)	
3	ACE (NEW)	POLK	M 2-19-52	7841	49.1			4,531	
3	ACE (WILCOX 2ND)	SAN JACINTO	8-08-52	7878	35.0			506,469	
3	ACE, NORTH (4350)	POLK	7-09-69	4353	31.9	6,277	30,158	272,172	
3	ACE, NORTH (4810)	POLK	9-01-69	4832	41.8			27,148	
3	ACE, NORTH (4850)	POLK	8-01-69	4844	45.3	1,060	1,683	16,795	
3	ADA CALL (Y-5)	NEWTON	11-11-60	6840	44.0			13,522	
3	ADA-MAC (MACDONALD, LO.)	BRAZORIA	7-10-67	10300	39.5			3,106	
3	ADAMS RANCH (FRIO 5800)	ORANGE	6-12-78	5822	33.0	7,362	5,844	8,749	
3	ADAMS RANCH (NODOSARIA 1-STR.)	JASPER	6-01-69	7014	43.6	108	1,081	17,870	
3	ADAMS RANCH (NODOSARIA 2)	JASPER	3-31-69	7210	46.1			700	
3	ADAMS RANCH (NONIUN)	JASPER	M 8-18-63	7041	35.0			16,728	
3	ALABAMA CREEK (GEORGETOWN)	TRINITY	8-22-78	9148	39.2	452	338	638	
3	ALCO-MAG (7800)	HARRIS	9-01-55	7890	39.4	93,667	11,281	1,893,523	
3	ALCO-MAG (8000)	HARRIS	5-07-54	8046	39.0			339,672	
3	ALCO-MAG, WEST (YEGUA)	HARRIS	6-01-55	8056	40.4			1,026,153	
3	ALDINE	HARRIS	5-05-39	6824	37.0			283,676	
3	ALDINE, EAST (FAIRBANKS)	HARRIS	9-13-68	6990	41.2			24,765	
3	ALDINE, EAST (700)	HARRIS	12-22-52	7021	40.5			24,723	
3	ALDINE, NE. (FAIRBANKS SD)	HARRIS	3-03-54	7073	38.1			611	
3	ALDINE, SOUTH	HARRIS	1950	7088	37.0			31,709	
3	ALDINE, WEST (YEGUA 6500)	HARRIS	12-28-56	6497	31.6			10,359	
3	ALGOA (22 SAND)	GALVESTON	11-13-55	8445	26.0	7,445	5,519	291,125	
3	ALGOA (24)	GALVESTON	10-26-79	8716	26.2	2,442	3,951	3,951	
3	ALGOA (25 FRIO)	GALVESTON	12-18-61	8773	47.4			8,189	
3	ALGOA (27 SAND)	GALVESTON	7-30-70	8874	36.8			81,535	
3	ALGOA (28 SAND)	GALVESTON	2-01-56	8445	33.5			4,652	
3	ALGOA (29 SAND)	GALVESTON	3-21-75	9091	35.4	204	359	54,228	
3	ALGOA (32 SAND)	GALVESTON	3-16-56	9412	37.2	9,132	6,237	358,435	
3	ALGOA (34 SAND)	GALVESTON	12-03-54	9524	34.6			359,440	
3	ALGOA (35 SAND)	GALVESTON	12-30-74	9822	35.8			4,246	
3	ALGOA (36)	GALVESTON	11-11-55	10384	28.4			12,892	
3	ALGOA (7,960 MARG)	GALVESTON	4-08-67	7968	36.0	21,319	34,229	1,659,811	
3	ALGOA (8,000)	GALVESTON	4-26-71	7951	38.6	21,336	40,488	801,934	
3	ALGOA, NORTH (FRIO 11,000)	GALVESTON	6-18-65	11000	38.9			2,175	
3	ALGOA ORCHARD (8900)	GALVESTON	2-24-61	8870	37.7	53,791	155,589	2,755,171	
3	ALGOA WAY (F-1)	BRAZORIA	9-15-78	7885	22.4	19,789	79,882	98,860	
3	ALIEF	HARRIS	1948	7885	52.0			10,218	
3	ALLEN	WHARTON	9-08-48	7885	46.0			44,427	
3	ALLEN (5500)	WHARTON	8-03-79	5305	41.6	4	7,465	7,465	
3	ALLEN (7150 SAND)	WHARTON	1927	7164	42.6			2,198	
3	ALLEN DOME	BRAZORIA	1927	3760	38.9	16	20,251	254,346	
3	ALLIGATOR BAYOU (12-D)	CHAMBERS	6-03-72	7588	42.0			103,587	
3	ALLIGATOR BAYOU (13-A)	CHAMBERS	11-21-63	7633	40.0	470	396	492,509	
3	ALLIGATOR BAYOU (13-B)	CHAMBERS	12-18-78	7668	45.0	63,856	3,483	3,783	
3	ALLIGATOR BAYOU (13-C)	CHAMBERS	8-02-72	8090	41.0			37,063	
3	ALLIGATOR BAYOU (14-D)	CHAMBERS	8-01-72	8094	40.0	8,786	3,297	55,081	
3	ALLIGATOR BAYOU (6700)	CHAMBERS	2-25-64	6719	45.0			22,621	
3	ALLIGATOR BAYOU (6800)	CHAMBERS	6-11-64	6974	40.2			5,987	
3	ALLIGATOR BAYOU (7585 FRIO)	CHAMBERS	4-23-59	7581	37.5	2,305	3,508	563,466	
3	ALLIGATOR BAYOU (8050 FRIO)	CHAMBERS	7-13-63	8076	38.0	6,417	7,607	748,063	
3	ALLIGATOR BAYOU, E. (6660)	CHAMBERS	3-11-65	6668	45.6			8,138	
3	ALLIGATOR BAYOU, W (13-C)	CHAMBERS	6-29-79	8318	45.0	14,389	4,340	4,340	
3	ALLIGATOR BAYOU, W. (15-D)	CHAMBERS	10-03-63	8540	42.0	2,895	1,270	158,851	
3	ALLIGATOR BAYOU, W. (16-A)	CHAMBERS	9-20-63	8633	42.0			116,601	
3	ALLIGATOR BAYOU, W. (6750)	CHAMBERS	12-12-65	6752	31.7			5,306	
3	ALLIGATOR BAYOU, W. (6765)	CHAMBERS	4-20-65	6768	42.2	2,386	1,193	144,923	
3	ALLIGATOR BAYOU, W. (7150)	CHAMBERS	9-03-64	7150	36.8			9,744	
3	ALLIGATOR LAKE (WILCOX 10,600)	NEWTON	6-06-58	10638	42.2			203,110	
3	ALLIGATOR LAKE (8500)	NEWTON	6-16-62	8500	34.5			225,111	
3	ALLIGATOR POINT (MIocene 6450)	BRAZORIA	4-24-79	6469	27.0	276,356	12,360	12,360	
3	ALTA LOMA	GALVESTON	1940	9183	37.0			1,846,168	
3	ALTA LOMA (SCHENK)	GALVESTON	3-07-57	11288	30.5			123,713	
	DIVIDED INTO VARIOUS FIELDS.								
3	ALTA LOMA (12000 SAND)	GALVESTON	6-18-58	12050	42.4			92,124	
3	ALTA LOMA, NORTH (TACQUARD)	GALVESTON	6-18-58	12050	42.4	14,960	3,750	440,567	
	DIV. FROM ALTA LOMA /12,000 SAND/, 9-1-59.								
3	ALTA LOMA, NORTH (WEITING, UP.)	GALVESTON	2-25-62	11200	34.0			10,050	
3	ALTA LOMA, S. (BIG GAS SD)	GALVESTON	5-09-75	9295	39.0	122,798	150,840	728,286	
3	ALTA LOMA, S. (FRIO SD)	GALVESTON	12-25-52	9296	36.6	12	11,754	109,588	
3	ALTA LOMA, WEST (FRIO)	GALVESTON	5-15-78	8959	38.6	2,160	2,018	3,636	
3	ALTA LOMA, WEST (SCHENCK)	GALVESTON	3-07-57	11288	30.5	57,700	13,877	303,614	
	DIV. FROM ALTA LOMA /SCHENCK/, 9-1-59.								
3	ALTA LOMA, WEST (TACQUARD)	GALVESTON	1-15-79	12302	45.0	27,043	6,839	6,839	
3	ALTAIR	COLORADO	1945	9286	57.0			13,555	
3	ALTAIR (WILCOX 8300)	COLORADO	4-25-77	8300	52.6	25,236	2,960	11,480	
3	ALTAIR, S. (YEGUA 5)	COLORADO	10-01-76	6063	40.6			650	
3	ALVIN, NORTH (8800)	BRAZORIA	9-08-79	8792	33.5	4	4,243	4,243	
3	ALVIN, NORTH (9000)	BRAZORIA	10-25-77	8986	28.6	12,416	13,141	39,289	
3	ALVIN, SOUTH (839)	BRAZORIA	12-31-57	9796	32.0	23,481	9,282	658,008	
3	AMELIA	JEFFERSON	1936	6800	29.0			34,216,141	
	FLO DIV INTO AMELIA /DISCORBIS2//FLEMING 2-1//FRIO 1//FRIO 2//FRIO 4//FRIO 6//MARG 1//MARG 3/ & MARG STRINGER/ 6-1-67.								
3	AMELIA (DISCORBIS 1)	JEFFERSON	12-14-61	5538	28.7	11,831	7,505	212,076	
3	AMELIA (DISCORBIS 2)	JEFFERSON	11-27-54	5588	27.3	5,647	15,712	773,899	
	TRANS. FROM AMELIA FIELD 6-1-67.								
3	AMELIA (DISCORBIS 3)	JEFFERSON	3-23-62	5644	27.2	206	6,315	526,777	
3	AMELIA (DISCORBIS 4)	JEFFERSON	8-08-62	5710	27.0			25,034	
3	AMELIA (FLEMING 2-1)	JEFFERSON	6-04-54	5280	26.3	3,733	30,487	620,658	
	TRANS. FROM AMELIA 6-1-67.								
3	AMELIA (FLEMING 2-2)	JEFFERSON	3-29-61	5400	28.4	614	14,961	669,995	
3	AMELIA (FLEMING 2-4)	JEFFERSON	6-18-61	5460	28.4			342,847	
3	AMELIA (FRIO 1)	JEFFERSON	5-30-46	6316	28.2	8,634	19,656	706,699	
	TRANS. FROM AMELIA 6-1-67.								
3	AMELIA (FRIO 1-B)	JEFFERSON	4-15-61	6368	29.3	99	1,008	543,157	
3	AMELIA (FRIO 2)	JEFFERSON	5-23-61	6434	29.3	280	2,160	627,660	
	TRANS FROM AMELIA FIELD 6-1-67.								
3	AMELIA (FRIO 3)	JEFFERSON	1-20-78	6547	27.0	36,800	24,453	49,996	
3	AMELIA (FRIO 4)	JEFFERSON	10-21-50	6586	29.5	423	4,689	384,158	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE PRODUCTION TO 1-1-80 (BBL)

TRANS FROM AMELIA 6-1-67.								
3	AMELIA (FRIO 6)	JEFFERSON	1936	6800	29.0	54,601	119,190	2,282,415
TRANS. FROM AMELIA FIELD 6-1-67.								
3	AMELIA (HACKBERRY #1)	JEFFERSON	8-18-60	7349	38.7			327,855
3	AMELIA (HACKBERRY #2)	JEFFERSON	2-14-61	7438	39.8			370,314
3	AMELIA (HACKBERRY T414)	JEFFERSON	7-15-66	7422	36.5			13,838
3	AMELIA (MARGINULINA STRINGER)	JEFFERSON	4-01-37	6110	29.6	77	3,114	21,326
TRANS. FROM AMELIA FIELD 6-1-67.								
3	AMELIA (MARGINULINA 1)	JEFFERSON	12-23-52	6130	28.1	1,128	8,556	868,150
TRANS. FROM AMELIA FIELD 6-1-67.								
3	AMELIA (MARGINULINA 3)	JEFFERSON	7-29-46	6228	28.2	3,594	5,850	607,170
TRANS. FROM AMELIA FIELD 6-1-67.								
3	AMELIA (MARGINULINA 4)	JEFFERSON	1-12-61	6284	28.9			368,173
3	AMELIA (4700 SAND)	JEFFERSON	9-30-61	4694	23.1	3,005	15,870	497,594
3	AMELIA (4800)	JEFFERSON	11-15-61	4812	28.2			123,513
3	AMELIA, SOUTH (MARG 6300)	JEFFERSON	9-10-60	6300	29.5			1,056
3	ANAHUAC	M	1935	7140	34.0	40,356,806	2,787,638	262,347,537
3	ANAHUAC (FB A-1, FRIO 11-C)	CHAMBERS	7-15-62	7543	34.0			148,827
3	ANAHUAC (FB A-1, FRIO 13)	CHAMBERS	7-24-62	8076	34.0			338,192
3	ANAHUAC (FB A-2, FRIO 11)	CHAMBERS	11-14-62	7542	35.9	398,767	15,912	453,542
3	ANAHUAC (FB A-2, FRIO 12-A)	CHAMBERS	10-25-62	7953	34.5			189,824
3	ANAHUAC (FB A-2, FRIO 13)	CHAMBERS	7-20-62	8086	34.4	700,642	81,927	2,352,296
3	ANAHUAC (FB A-2, N, FRIO 13)	CHAMBERS	12-03-75	8027	34.7	49,736	46,917	172,247
3	ANAHUAC (FB A-3, FRIO 15)	CHAMBERS	12-22-62	8126	40.4			24,036
3	ANAHUAC (FB A-4, FRIO 10)	CHAMBERS	7-12-63	7983	34.7			14,619
3	ANAHUAC (FB A-4, FRIO 11-E)	CHAMBERS	4-14-78	7599	34.6	20,256	301	1,389
3	ANAHUAC (FB A-4, FRIO 12)	CHAMBERS	4-10-63	7984	34.0			219,814
3	ANAHUAC (FB A-4, FRIO 13)	CHAMBERS	3-17-63	8072	33.9			410,672
3	ANAHUAC (FB A-4, FRIO 16)	CHAMBERS	2-04-63	8606	40.6			4,338
3	ANAHUAC (FB A-5, FRIO 15-B)	CHAMBERS	8-10-63	8221	34.4			37,354
3	ANAHUAC (FB D-1, FRIO 1)	CHAMBERS	3-12-77	7145	34.9			9,321
3	ANAHUAC (FB D-1, FRIO 3-A)	CHAMBERS	9-21-62	7169	38.6			224,673
3	ANAHUAC (FB D-1, FRIO 9)	CHAMBERS	12-04-62	7587	34.9			170,142
3	ANAHUAC (FB D-1, FRIO 11-E)	CHAMBERS	12-17-62	7995	32.7			114,377
3	ANAHUAC (FRIO 12A-FB D-1)	CHAMBERS	2-08-78	8214	34.5	1,788	420	989
3	ANAHUAC (FB D-1, FRIO 13)	CHAMBERS	11-07-62	8368	35.5	1,002	50	242,885
3	ANAHUAC (FB D-2, FRIO 12-A)	CHAMBERS	8-03-65	8258	35.0			11,913
3	ANAHUAC (FB D-2, FRIO 13)	CHAMBERS	8-08-65	8404	33.8			34,610
3	ANAHUAC (FB D-3, MARG. 1)	CHAMBERS	12-04-65	7052	34.9			62,120
3	ANAHUAC (FRIO 16)	CHAMBERS	3-30-62	8774	37.0			12,822
3	ANAHUAC, E. (FRIO B-15)	CHAMBERS	11-03-64	9177	34.5			524,861
3	ANGELINA (FRIO 2)	JEFFERSON	4-18-72	8957	37.1			7,668
3	ANGELINA (8,600)	JEFFERSON	7-17-70	8613	32.6	1	35	47,542
3	ANGELINA (9,160)	JEFFERSON	11-02-70	9164	37.2			5,346
3	ANGELINA (9,400)	JEFFERSON	12-08-70	9429	27.2			6,513
3	ANGELINA (10,800)	JEFFERSON	5-25-79	10848	42.0	19,739	5,442	5,442
3	ANGLETON	BRAZORIA	1939	10500	28.0			570,420
3	ANGLETON (FRIO 3-A)	BRAZORIA	1-28-52	9452	39.0			620,142
3	ANGLETON (FRIO 9300)	BRAZORIA	12-14-64	9316	35.0			29,556
3	ANGLETON (FRIO 9300 FB 1)	BRAZORIA	5-04-67	9318	39.6			2,146
3	ANGLETON, SOUTH (F-13)	BRAZORIA	5-27-63	11696	35.0	7,453	9,678	171,840
3	ARCH	MATAGORDA	8-26-48	6364	37.1	5	519	1,453,049
3	ARCH (6380 FRIO)	MATAGORDA	2-22-65	6392	44.5			6,948
3	ARCH (6400 FRIO)	MATAGORDA	3-01-64	6409	37.0			103,994
3	ARCH (6430)	MATAGORDA	12-28-65	6437	38.2			3,103
3	ARCH, EAST (FRIO, MI.)	MATAGORDA	9-05-54	7685	28.5			925
3	ARCO 187 (YEGUA 6460)	HARDIN	11-14-78	6461	39.9	2,225	6,154	10,040
3	ARCO 187 (YEGUA 6780)	HARDIN	12-02-78	6780	43.4	3	777	1,035
3	ARCO 187 (YEGUA 6830)	HARDIN	8-06-79	6832	42.4	1,764	8,568	8,568
3	ARCO 187 (YEGUA 6840)	HARDIN	1-09-75	6843	42.4	1,607	1,130	58,694
3	ARCOLA	BRAZORIA	9-10-50	7600	41.5	50,122	11,642	2,886,887
3	ARCOLA (6800 SD.)	BRAZORIA	1-29-64	6791	37.5			7,559
3	ARCOLA (7220)	BRAZORIA	9-12-66	7219	38.7			17,819
3	ARCOLA (7320)	BRAZORIA	5-28-67	7322	41.8			15,015
3	ARCOLA (7400 FRIO)	BRAZORIA	4-01-65	7389	58.0			68,074
3	ARMOUR	MATAGORDA	2-00-38	6619	33.6			197,295
3	GREENS LAKE (3800)	GALVESTON	8-14-79	3806	25.8			0
3	ARNIM	FAYETTE	3-01-45	5405	21.0	84	3,255	559,680
3	ARNIM (COCKRELL 3RD)	FAYETTE	8-28-52	1974	23.0			53,437
3	ARNIM (STEINHAUSER)	FAYETTE	8-04-62	2233	23.0			8,611
TRANS. FROM ARNIM FLD. 9-18-52								
3	ARNIM (STEINHAUSER, LOWEK)	FAYETTE	4-08-53	2233	23.0			3,569
TRANS. TO JULIE ANN /STEINHAUSER, LD., 4-6-54.								
3	ARNIM, EAST	FAYETTE	7-09-50	2151	20.2	2,760	4,315	392,955
3	ARRINGTON (MARG)	WHARTON	3-24-79	5112	23.0	62,140	83,986	83,986
3	ARRIOLA	HARDIN	1932	4701	24.4	111,528	76,491	5,933,999
3	ARRIOLA (YEGUA)	HARDIN	2-04-53	9011	38.0			687
3	ARTHUR HARVEY (WILCOX 7600-A-SD)	WASHINGTON	1-22-52	7606	40.8			332,377
3	ARTHUR HARVEY (WILCOX 7600-C-SD)	WASHINGTON	6-11-55	7640	39.0			114,602
3	ARTHUR HARVEY (WILCOX 8600-B-SD)	WASHINGTON	2-07-57	8600	41.0			45,108
3	ASHBY (DUNN)	MATAGORDA	2-04-61	8790	39.5			53,941
3	B U RANCH	WHARTON	6-02-52	5271	26.0			21,476
3	B U RANCH (FRIO 5320)	WHARTON	6-03-64	5325	25.7			44,153
FIELD DIVIDED IN B U RANCH, FAULT SEG. B/D SD./ & B U RANCH FAULT SEG. C/D SD./ FLDS.								
3	B U RANCH (SEG B MARG.)	WHARTON	6-03-65	5325	25.7			150,383
TRANS. FROM B U RANCH /5320 FRIO/ 7-1-65. FORMERLY CARRIED AS B U RANCH, FAULT SEG. B /D. SD./.								
3	B U RANCH (SEG C MARG.)	WHARTON	6-03-65	5315	27.5			36,059
TRANS. FROM B U RANCH /5320 FRIO/ 7-1-65. FORMERLY CARRIED AS B U RANCH, FAULT SEG. C /D. SD./.								
3	B U RANCH (SEG E MARG.)	WHARTON	2-06-67	5273	25.7			26,666
3	B U RANCH (SEG F MARG.)	WHARTON	5-24-66	5323	27.0			1,218
3	B U RANCH (SEG G. MARG)	WHARTON	12-01-72	5322	26.0	365	1,912	19,411
3	BACON (WILCOX 1ST)	JASPER	4-15-68	9374	43.8			119,786
3	BACON (WILCOX 2ND)	JASPER	11-29-75	9440	44.6	3,125	3,516	19,754
3	BAFFLE POINT (MIOCENE L-2)	GALVESTON	11-24-78	9276	40.0	47,004	12,596	15,193
3	BAFFLE POINT (S-4A)	GALVESTON	3-28-77	8731	31.3			3,747
3	BAILEYS PRAIRIE	BRAZORIA	1948	10874	42.0			2,496

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
3	BAILEYS PRAIRIE (ANDERSON FRIO)	BRAZORIA	1-08-70	11036	33.0	30,327	44,324	638,493
3	BAILEYS PRAIRIE (FRIO -J- SAND)	BRAZORIA	1-01-53	11162	36.2			99,830
3	BAMMEL (FAIRBANKS #2)	HARRIS	9-22-64	6483	50.5			703
3	BAMMEL (6200 COCKFIELD)	HARRIS	6-31-38	6248	55.0	1,338,210	42,822	5,404,399
FIELD NAME CHANGED FROM BAMMEL. COMMISSION ACTION EFFECTIVE 12-1-66								
3	BAMMEL (6470 DWYER)	HARRIS	11-25-55	6472	33.0			273,468
3	BAMMEL (6480 FAIRBANKS)	HARRIS	9-08-64	6481	32.8			24,476
3	BAMMEL, SOUTH (CONROE SD.)	HARRIS	3-23-52	6407	40.8			79,418
3	BAMMEL, SOUTH (FAIRBANKS SD.)	HARRIS	10-01-53	6526	55.0	8	3,763	544,450
TRANS. FROM BAMMEL, S. /CONROE SD./, EFF. 10-1-53.								
3	BAMMEL, SOUTH (YEGUA-YANKU SD.)	HARRIS	1-04-57	6349	35.8	12	368	100,422
3	BANCROFT, NORTH (WILCOX)	NEWTON	8-13-52	9290	35.8	6,842	9,174	633,987
3	BARB-MAG (EY-1)	FORT BEND	3-22-56	8111	39.0			136,968
3	BARB-MAG (EY-3)	FORT BEND	8-13-55	8230	39.6	1,080	10,287	483,943
FORMERLY CARRIED BARB-MAG /YEGUA 1ST/.								
3	BARB-MAG (FB-2, EY-2)	FORT BEND	1956	8072	39.0			7,952
3	BARB-MAG (FB-2, EY-3)	FORT BEND	2-07-56	8185	39.5	3,900	3,121	511,331
3	BARB-MAG (FB-2, EY-4)	FORT BEND	6-15-56	8221	39.2			155,255
3	BARB-MAG (FB-4, EY-3)	FORT BEND	7-12-56	8234	38.6			72,175
3	BARB-MAG (FB-5, EY-2)	FORT BEND	1956	8500	39.0			839
SEPARATED FROM BARB-MAG /-EY-2-FB-2-/ 2-1-57.								
3	BARB-MAG (FB-5, EY-4)	FORT BEND	5-04-57	8165	39.7	5,251	3,218	175,602
3	BARB-MAG (FB-6, EY-3)	FORT BEND	4-11-61	8190	43.0			94,294
3	BARB-MAG (FB-7, EY-2)	FORT BEND	3-06-72	8418	39.0	4,606	3,350	13,764
3	BARB-MAG (YEGUA, 1ST)	FORT BEND	1955	8230	40.0			153,418
3	BARBERS HILL	CHAMBERS	1916	7200	24.0	148,995	538,835	127,006,637
3	BARBERS HILL (YEGUA 10,300, S.)	CHAMBERS	8-26-74	10364	37.2			4,600
3	BARKER (YEGUA 7200)	HARRIS	12-25-59	7200	44.0			63,867
3	BASTROP BAY	BRAZORIA	1950	7122	37.0			403
3	BASTROP BAY (BM-1)	BRAZORIA	8-28-75	6756	31.0	9,739	8,217	75,237
3	BASTROP BAY (BM-2)	BRAZORIA	5-01-74	6850	40.2	1,304	1,206	144,944
3	BASTROP BAY (MIOCENE)	BRAZORIA	12-07-63	6764	34.3	37,952	11,322	447,094
3	BASTROP BAY, N. (BM-1)	BRAZORIA	2-01-75	6668	32.2	29,636	36,015	227,515
3	BATSON NEW	HARDIN	1935	4900	35.0	109,771	188,748	15,970,308
3	BATSON OLD	HARDIN	1903	2600	39.0	1,531	93,498	43,979,500
3	BAUER RANCH (MARG)	JEFFERSON	2-26-74	8070	35.8			12,322
3	BAUER RANCH (WOODSARIA)	JEFFERSON	3-13-56	9520	33.0			435,789
3	BAUER RANCH (5630)	JEFFERSON	7-21-75	5632	37.4	689	4,045	37,688
3	BAUER RANCH (6120)	JEFFERSON	2-10-78	6018	42.4	119	1,402	5,220
3	BAUER RANCH, SOUTH (#1 SAND)	JEFFERSON	1-30-59	9902	34.2			5,562
3	BAY CITY	MATAGORDA	1936	7406	36.0			32,596,878
DIV. INTO BAY CITY /7000 FRIO /7500 FRIO /7700 FRIO /7850 FRIO /7900 FRIO /8000 FRIO /8200 FRIO /8500 FRIO /1-1-69								
3	BAY CITY (7000 FRIO)	MATAGORDA	1936	7042	36.0	40,529	7,489	402,371
SEPARATED FROM BAY CITY FLD. 1-1-69.								
3	BAY CITY (7200 FRIO)	MATAGORDA	4-04-64	7242	36.0			113,657
3	BAY CITY (7430 FRIO)	MATAGORDA	1-01-69	7436	38.1	15,229	13,890	302,752
3	BAY CITY (7450, E.)	MATAGORDA	6-08-71	7463	36.1	1,333	39	11,643
3	BAY CITY (7500 FRIO)	MATAGORDA	1936	7490	36.0	48,371	49,723	1,418,050
SEPARATED FROM BAY CITY FLD. 1-1-69.								
3	BAY CITY (7700 FRIO)	MATAGORDA	1936	7656	36.0	241,156	68,152	1,461,818
SEPARATED FROM BAY CITY FLD. 1-1-69.								
3	BAY CITY (7850 FRIO)	MATAGORDA	1936	7879	36.0	10,929	226	260,824
SEPARATED FROM BAY CITY FLD. 1-1-69.								
3	BAY CITY (7900 FRIO)	MATAGORDA	1936	7916	36.0	82,776	107,986	2,090,198
SEPARATED FROM BAY CITY FLD. 1-1-69.								
3	BAY CITY (8000 FRIO)	MATAGORDA	1936	8049	36.0			226,235
SEPARATED FROM BAY CITY FLD. 1-1-69.								
3	BAY CITY (8200 FRIO)	MATAGORDA	1936	8150	36.0	121,338	23,693	548,436
SEPARATED FROM BAY CITY FLD. 1-1-69.								
3	BAY CITY (8480 FRIO)	MATAGORDA	6-09-69	8490	33.5			70,509
3	BAY CITY (8500 FRIO)	MATAGORDA	1936	8444	36.0	56,552	72,770	1,378,428
SEPARATED FROM BAY CITY FLD. 1-1-69.								
3	BAY CITY (8600 FRIO)	MATAGORDA	6-26-63	8692	31.6	15,559	2,710	276,596
SEPARATED FROM BAY CITY FIELD 1-1-69								
3	BAY CITY (8650 FRIO)	MATAGORDA	8-22-63	8691	31.7	35,669	75,591	1,826,807
3	BAY CITY (8700 FRIO)	MATAGORDA	9-08-63	8754	31.0	27,614	46,586	581,622
3	BAY CITY (8800 FRIO)	MATAGORDA	3-01-64	8852	31.1			489,754
3	BAY CITY, EAST	MATAGORDA	1945	10493	31.0			2,012
3	BAY CITY, EAST (CLEVELAND)	MATAGORDA	8-28-64	8609	39.2			1,573
3	BAY CITY, EAST (HUEBNER)	MATAGORDA	11-17-57	8800	42.3			147,052
3	BAY CITY, E (PARKER SAND)	MATAGORDA	1-22-58	7914	39.1	288,984	57,235	1,012,267
3	BAY CITY, EAST (7780 CROOKER)	MATAGORDA	7-06-66	7788	37.9			52,775
3	BAY CITY, EAST (8500 BADDOUGH)	MATAGORDA	6-09-66	8508	39.5	47,601	12,665	647,047
3	BAY CITY, E. (8500 BADDOUGH SEG A)	MATAGORDA	7-28-68	8398	42.1			437
3	BAY CITY, EAST (10,200)	MATAGORDA	6-18-60	10210	31.5			36,090
3	BAY CITY, NORTH	MATAGORDA	1942	7874	35.0			4,321,969
COMBINED WITH MARKHAM, N. FLDS								
3	BAY PRAIRIE (FRIO 6300)	MATAGORDA	6-05-58	6316	31.0			19,694
3	BEAUMONT	JEFFERSON	1950	5640	28.0	116	25,148	5,299,533
3	BEAUMONT, WEST	JEFFERSON	1936	6111	27.0	120,084	191,640	19,409,869
3	BEAUMONT, WEST (HET)	JEFFERSON	11-01-51	5664	27.6			23,660
3	BEAUMONT, WEST (4900)	JEFFERSON	10-23-51	4976	26.3			13,756
3	BEDIAS (WOODBINE)	GRIMES	4-20-70	9128	39.6	1,095	3,091	4,519
3	BEDIAS, WEST (CHALK 8600)	MADISON	5-04-79	8745	32.0	7	972	972
3	BEECH CREEK	HARDIN	5-12-44	6250	37.0			1,444,328
3	BEECH CREEK (9400)	HARDIN	6-01-74	9394	51.7	3,315	1,344	43,163
3	BEECH CREEK, EAST	HARDIN	12-20-47	6410	39.0	1,724	594	571,633
3	BEECH CREEK, EAST (YEGUA 4)	HARDIN	5-03-63	6348	39.4			118,264
3	BEECH CREEK, EAST (6195)	HARDIN	5-04-64	6198	42.0			54,635
3	BEECH CREEK, NORTH	HARDIN	4-19-44	6232	35.0			769,035
3	BEECH CREEK, N. (YEGUA #3)	HARDIN	6-16-63	6085	43.7			7,155
3	BELCO RIDGE (8750)	HARDIN	9-09-72	8752	47.5			517
3	BELTON LANE (FRIO)	CHAMBERS	2-25-75	8446	36.7	13,795	5,748	25,484
3	BELTON LANE (F-15U)	CHAMBERS	1-09-77	8478	34.0			31,409
3	BEMUS (5960 SAND)	WHARTON	7-12-60	5961	27.5			224,685
3	BEMUS (6190 SAND)	WHARTON	1955	6192	30.0			27,149
3	BEMUS (6200)	WHARTON	2-06-61	6201	27.2			3,081

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
3	BEMUS (6300)	WHARTON	2-04-79	6262	29.4		889	6,923
3	BEMUS (6390 SAND)	WHARTON	5-20-57	6254	29.0			353,654
3	BENDER (COCKFIELD)	HARRIS	M 11-29-53	5811	39.0			3,713,190
3	BENDER (Y-2)	MONTGOMERY	3-03-58	5960	38.3			137,862
3	BENDER (YEGUA Y-5 SAND)	MONTGOMERY	4-18-53	5978	35.3	63,838	73,898	6,347,587
3	BERNARD, W. (YEGUA UPPER)	WHARTON	12-28-52	7612	35.0			3,259
3	BESSMAY (WILCOX 1ST)	JASPER	8-25-59	12310	47.4	14,275	3,678	13,035
	RECLASSIFIED AS GAS 12-1-59							
3	BESSMAY (WILCOX 5TH)	JASPER	7-07-59	12310	45.0			38,079
	RECLASSIFIED AS GAS 12-1-59							
3	BESSMAY (WILCOX 8TH.)	JASPER	3-15-77	10852	43.5	9,518	2,449	3,839
3	BESSMAY (Y-3 SAND)	JASPER	2-04-57	7986	42.4			27,148
3	BESSMAY (YEGUA 5TH)	JASPER	6-22-63	7468	43.0			4,246
3	BESSMAY (YEGUA 8TH)	JASPER	2-21-57	7583	12.1			86,783
3	BESSMAY, WEST (YEGUA 7)	JASPER	6-14-69	7521	46.0		5,688	43,009
3	BIG CREEK	FORT BEND	1922	4500	18.0	87,290	359,275	23,778,526
3	BIG CREEK (SEG A VICKSBURG)	FORT BEND	2-01-57	6272	34.0			88,297
	TRANS. FROM BIG CR., 2-1-57.							
3	BIG CREEK (6100 SAND)	FORT BEND	10-01-50	6100	36.2	1,080	1,606	220,151
	TRANS. FROM BIG CREEK, EFF. 10-1-50.							
3	BIG HILL	JEFFERSON	11-06-49	4962	30.8	60,225	163,268	6,942,587
3	BIG HILL (DISCORBIS B)	JEFFERSON	1956	7683	32.4	160	2,661	96,977
3	BIG HILL (DISCORBIS M)	JEFFERSON	7-23-74	7226	32.0			17,096
3	BIG HILL (FRIO UPPER)	JEFFERSON	5-08-53	7634	33.7			169,243
3	BIG HILL (HACKBERRY SAND)	JEFFERSON	6-23-53	9666	30.4			27,698
3	BIG HILL (MARGINULINA)	JEFFERSON	12-03-50	8398	40.0	351,977	7,261	5,968,711
3	BIG HILL (MIOCENE SIPHONINA)	JEFFERSON	5-04-55	5660	25.0			60,348
3	BIG HILL (MIOCENE 5440 SD.)	JEFFERSON	2-05-55	5434	20.4			17,825
3	BIG HILL (3,600)	JEFFERSON	3-26-51	3580	37.6			66,113
3	BIG HILL (8,730 SD)	JEFFERSON	5-15-52	8729	33.6			0
3	BIG HILL (10,000 SAND)	JEFFERSON	5-30-52	10058	36.5			12,751
3	BIG HILL, NW. (8900)	JEFFERSON	6-25-61	8984	37.1			400,945
3	BIG HILL, W. (DISCORBIS)	JEFFERSON	4-07-53	6920	31.0	1,688	4,185	1,582,484
3	BIG HILL, W. (ERICKSON 9980 SD.)	JEFFERSON	9-01-55	9980	33.9			17,248
3	BIG HILL, W. (FRIO)	JEFFERSON	10-01-53	10404	34.0			4,696
	TRANS. FROM BIG HILL FLD., 10-1-53. TRANS. TO VARIOUS FLDs. 2-1-54.							
3	BIG HILL, W. (FRIO -C)	JEFFERSON	2-02-54	8729	30.0			51,182
3	BIG HILL, W. (FRIO -D- SAND)	JEFFERSON	4-18-54	10420	30.7			98,128
3	BIG HILL, W. (FRIO SEG 1)	JEFFERSON	2-01-54	9213	29.0			17,411
	TRANS. FROM BIG HILL, W. /FRIO/, EFF. 2-1-54.							
3	BIG HILL, W. (FRIO SEG 2)	JEFFERSON	2-01-54	10462	30.0			268,529
	TRANS. FROM BIG HILL, W. /FRIO/, EFF. 2-1-54.							
3	BIG HILL, W. (FRIO UPPER 2)	JEFFERSON	9-21-55	9817	33.1			9,124
3	BIG HILL, W. (HACKBERRY -A-)	JEFFERSON	3-01-54	10462	29.4			0
3	BILLIAMS CREEK (WOODBINE)	TYLER	6-14-74	12450	38.5			19,826
3	BILLIAMS CREEK, S.E. (WOODBINE)	TYLER	2-01-75	12871	35.0	5,206	941	258,657
3	BLACKHOM (WILCOX 8540)	TYLER	12-11-65	8546	42.2			10,489
3	BLACKHOM (WILCOX 8800)	TYLER	5-26-58	8885	48.0			36,217
3	BLACKHOM (WILCOX 8900)	TYLER	1-01-62	8885	52.0			3,929
3	BLACKHOM (WILCOX 9625)	TYLER	5-27-57	8940	47.0			85,873
3	BLACKHOM, WEST (WILCOX 9300)	TYLER	10-29-71	9331	47.6	2,576	1,750	28,394
3	BLAND	GRANGE	1941	3145	22.0			21,240
3	BLANKE (NOD.)	CHILDRESS	7-16-78	8736	36.0	579	474	6,721
3	BLEAKWOOD (WILCOX -A-)	NEWTON	2-13-60	8126	37.5	12	7,592	303,282
3	BLESSING (F- 3)	MATAGORDA	12-30-60	7023	45.0	63,588	29,152	2,771,194
3	BLESSING (F-4)	MATAGORDA	12-30-72	7054	45.1			452
3	BLESSING (F-10)	MATAGORDA	7-29-60	7542	43.5			319,087
3	BLESSING (F-11)	MATAGORDA	9-13-61	7733	43.0	10,504	711	214,034
3	BLESSING (F-12)	MATAGORDA	7-15-60	7790	40.6			1,078,847
3	BLESSING (F-14)	MATAGORDA	4-24-61	8193	45.0	58,946	15,257	1,094,163
3	BLESSING (F-14-A)	MATAGORDA	7-10-61	8172	41.6			178,808
3	BLESSING (F-14-B)	MATAGORDA	6-09-61	8209	40.3	208,791	67,949	4,880,078
3	BLESSING (F-15)	MATAGORDA	6-14-61	8252	41.2	7,150	1,816	1,828,921
3	BLESSING (F-15 SEG B)	MATAGORDA	6-23-64	8253	43.6			5,672
3	BLESSING (F-18)	MATAGORDA	6-12-61	8572	39.5	18,900	18,870	906,720
3	BLESSING (F-18-A)	MATAGORDA	11-26-61	8484	38.4	12,290	4,879	422,794
3	BLESSING (F-18, UPPER)	MATAGORDA	3-31-76	8463	39.2	14,251	3,289	13,527
3	BLESSING (F-19)	MATAGORDA	10-28-61	8547	36.5			32,327
3	BLESSING (F-20)	MATAGORDA	9-27-63	8719	46.0			754
	GAS RES. RECLASSIFIED TO OIL BY COMMISSION., EFF. 9-27-63.							
3	BLESSING (F-24)	MATAGORDA	2-21-61	9208	29.7			4,310
3	BLESSING (8300)	MATAGORDA	7-16-61	8290	42.0			2,267
3	BLESSING, EAST	MATAGORDA	7-26-46	8832	47.0			41,207
3	BLESSING, NORTH (F-3)	MATAGORDA	3-11-61	6901	43.9			58,200
3	BLESSING, NORTH (F-6 SAND)	MATAGORDA	4-29-60	6976	47.3	6,993	3,809	567,978
3	BLESSING, NORTH (9850)	MATAGORDA	10-28-66	9852	48.3	2,810	2,812	69,972
3	BLESSING, NE. (F-19)	MATAGORDA	6-12-64	8530	32.8			1,005
3	BLOCK 176-S (MIOCENE A-12, FB2)	GALVESTON	5-01-73	6633	31.9	3,483	8,838	61,347
3	BLOCK 176-S (MIOCENE L-2)	GALVESTON	5-01-73	8830	29.0	8,220	4,546	84,575
3	BLOCK 176-S (MIOCENE S-2, FB-1)	GALVESTON	12-01-79	8892	38.3			0
3	BLOCK 176-S (MIOCENE S-2, FB2)	GALVESTON	5-01-73	8350	33.2			0
3	BLOCK 176-S (MIOCENE S-4)	GALVESTON	7-21-76	8418	29.1			13,599
3	BLUE CREEK (GRETA SD.)	MATAGORDA	8-01-57	6117	30.0			45,853
3	BLUE CREEK, N. (ANDERSON SD.)	MATAGORDA	5-20-59	6113	31.3			17,037
3	BLUE LAKE	BRAZORIA	3-11-45	9992	34.8	10,446	2,496	2,633,916
3	BLUE LAKE (8,550)	BRAZORIA	10-15-68	8545	35.3	3,741	1,765	140,880
3	BLUE LAKE (8720)	BRAZORIA	1-05-75	8726	35.5			8,069
3	BLUE LAKE (8,900 FT.-A-)	BRAZORIA	4-05-71	8962	32.5			238
3	BLUE LAKE (9,200)	BRAZORIA	7-01-70	9210	31.8			5,524
3	BLUE LAKE (9400)	BRAZORIA	4-01-74	9529	28.2			44,002
3	BLUE LAKE (9775)	BRAZORIA	2-23-79	9780	35.5	3,353	1,220	1,220
3	BLUE LAKE (10,000)	BRAZORIA	10-05-66	10034	25.3			392,313
3	BLUE LAKE (10,200)	BRAZORIA	3-01-67	10200	28.1	45,053	39,553	599,237
3	BLUE LAKE (10,280 FB1)	BRAZORIA	3-03-67	10316	27.6			11,160
3	BLUE LAKE (10370)	BRAZORIA	2-26-78	10399	30.2	27,792	15,932	55,291
3	BLUE LAKE, W. (8350 FB-A)	BRAZORIA	5-08-71	8366	37.0	36,618	99,389	992,760
3	BLUE LAKE, WEST (8400)	BRAZORIA	12-07-66	8386	38.6			101,349
3	BLUE LAKE, WEST (9150 SAND)	BRAZORIA	9-06-56	9168	36.4			476

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLs)
3	BLUE MARSH (QUINN)	NEWTON	10-20-61	7183	45.0			493,692
	TRANS. FROM NEWTON, N./QUINN/, EFF. 1-1-62.							
3	BLUE MARSH (WILCOX B)	NEWTON	10-20-61	9869	42.0			70,884
	TRANS. FROM NEWTON, NORTH /WILCOX B/, EFF. 1-1-62.							
3	BLUE MARSH (WILCOX B-2)	NEWTON	4-22-62	9878	46.3			271,080
3	BLUE MARSH (WILCOX 9400)	NEWTON	11-09-73	9402	37.1	34,940	8,025	37,574
3	BLUE MARSH (Y-1)	NEWTON	11-27-78	6654	44.6	12,936	4,841	5,026
3	BLUE MARSH (Y-2)	NEWTON	9-18-62	6662	48.9	43,246	41,477	405,832
3	BLUE MARSH (Y-4-A)	NEWTON	11-20-61	7045	46.0			177,251
	TRANS. FROM NEWTON, N./Y-4-A/, EFF. 1-1-62.							
3	BLUE MARSH (Y-5-A)	NEWTON	1-30-62	7097	46.0			2,485
3	BLUE MARSH (YEGUA 5TH)	NEWTON	1-01-62	7064	42.0	82,053	6,502	572,056
	TRANS. FROM NEWTON, N. /5TH YEGUA/, EFF. 1-1-62.							
3	BLUE MARSH, E. (WILCOX 9420)	NEWTON	7-18-75	9430	47.0	12	6,271	44,696
3	BLUE MARSH, E. (WILCOX 9800)	NEWTON	1-17-70	9868	47.4	30,142	34,560	979,600
3	BLUE MARSH, W. (YEGUA 4-B)	NEWTON	11-09-64	7028	44.9			115,820
3	BLUE MARSH, W. (9500 WILCOX)	NEWTON	8-08-69	9491	38.5			43,561
3	BLUE RIDGE	FORT BEND	1919	4659	38.0	3,201	39,758	21,248,381
3	BLUE RIDGE (FRIO 1)	FORT BEND	2-04-53	4030	28.8			51,258
	TRANS. FROM BLUE RIDGE FLD., EFF. 5-1-53.							
3	BLUE RIDGE, EAST (VICKSBURG)	FORT BEND	6-01-56	7880	41.0			856,252
3	BLUE RIDGE, N. (VICKSBURG)	FORT BEND	1-26-51	7810	28.0			1,610,615
3	BLUE RIDGE, S. (VICKSBURG)	FORT BEND	6-21-54	7806	22.7			226,688
3	BOGEY CREEK (WILCOX)	JASPER	6-07-78	11540	42.3			1,623
3	BOISE (FRIO 9600)	ORANGE	9-29-73	9602	46.7	978	1,209	62,942
3	BOLING	WHARTON	M 1923	4885	33.0	1,174	100,853	22,879,306
3	BOLING (F-4 SD.)	FORT BEND	M 11-25-51	6834	26.4			0
	CONS. INTO BOLING, SOUTH, 11-1-52.							
3	BOLING (F-6 SD.)	FORT BEND	M 5-13-52	6601	26.6			0
	CONS. INTO BOLING, S., 11-1-52							
3	BOLING (F-7 SD.)	WHARTON	3-22-52	6248	26.5			0
	CONS. INTO BOLING, S., 11-1-52							
3	BOLING (IAGO)	WHARTON	1923	4800	20.0	272	5,073	262,816
	SEPARATED FROM BOLING FLD., 1-1-64.							
3	BOLING (SEGMENT A)	WHARTON	M 1-15-51	5100	27.2	11	821	813,237
	SEPARATED FROM BOLING FIELD 1-15-51							
3	BOLING, SOUTH	WHARTON	M 11-01-52	6814	27.0	71,268	38,953	11,361,677
	CONS. OF F-4, F-6, F-7 AND BOLING DOME F-10, 11-1-52							
3	BOLING DOME (F-10 SD.)	FORT BEND	M 9-13-52	6746	26.5			0
	CONS. INTO BOLING, SOUTH, 11-1-52.							
3	BON WEIR	NEWTON	8-06-51	11354	47.5			261,053
3	BON WEIR (SPARTA)	NEWTON	10-15-74	7716	39.0	61	720	11,194
3	BON WEIR (8,500)	NEWTON	7-27-68	8504	35.2	5,003	50,004	901,484
3	BON WEIR (10600, E)	NEWTON	7-18-72	10646	42.0	193	193	3,016
3	BONNEY	BRAZORIA	6-16-50	7523	50.1			25,799
3	BONNEY (FRIO UPPER)	BRAZORIA	11-02-53	7315	38.0	7,987	13,896	1,557,944
3	BONNEY (7600 SAND)	BRAZORIA	10-02-54	7612	37.0	6,211	6,279	460,374
3	BONNEY (7650 FRIO)	BRAZORIA	11-13-67	7653	41.0			22,586
3	BONNEY (7800 FRIO)	BRAZORIA	3-25-58	7800	38.5			109,609
3	BONNEY (7850 FRIO)	BRAZORIA	1-06-55	7825	39.0			150,560
3	BONNEY (8100)	BRAZORIA	9-16-70	8096	40.8			786
3	BONNEY (8160)	BRAZORIA	9-22-72	8164	38.3			6,687
3	BONNEY (8300)	BRAZORIA	9-20-70	8298	35.4			37,769
3	BONNEY, EAST (MARG)	BRAZORIA	5-25-77	7448	44.0	41,963	5,614	15,841
3	BONNEY, N. (FRIO UPPER)	BRAZORIA	6-30-54	7511	39.0			129,141
3	BONNEY, N. (FRIO 7660)	BRAZORIA	1-27-63	7660	39.0	1,232	6,331	457,364
3	BONNEY, NORTH (7700)	BRAZORIA	7-23-62	7702	48.0	9,708	13,336	312,224
3	BONNEY, NW (7260 MARG.)	BRAZORIA	2-17-72	7269	41.1			26,011
3	BONNEY, NW. (7715 FRIO)	BRAZORIA	7-09-68	7724	39.0	2,885	6,649	155,020
3	BONNEY, NW (7860 FRIO)	BRAZORIA	10-12-78	7858	40.0	8,552	6,776	9,003
3	BONNEY, NW (7870 FRIO)	BRAZORIA	8-01-69	7879	35.7			169,173
3	BONNEY, SOUTH (REEVES SD.)	BRAZORIA	6-28-52	10104	50.4			4,981
3	BONNEY, W. (FRIO, UPPER)	BRAZORIA	1955	7291	38.0			8,647
3	BONNEY TOWNSITE (MARG. FRIO)	BRAZORIA	12-27-60	7282	39.6			69,539
3	BONUS (YEGUA 7600)	WHARTON	2-26-73	7592	39.8			0
	CONS. INTO BOLING, SOUTH, 11-1-52.							
3	BORDEN ABEL	WHARTON	1940	5500	24.0			45,134
3	BORDEN-HAMILL (WILCOX 9590)	COLORADO	5-22-75	9601	52.0			632
3	BOYT (HACKBERRY 1ST)	JEFFERSON	7-01-57	7960	41.2			165,653
3	BRACE (9400 SAND)	WASHINGTON	11-29-50	9364	36.0			34,567
3	BRADEN (5400)	WHARTON	9-21-68	5379	32.0			15,227
3	BRADLEY (Y-14)	HARDIN	6-11-67	8878	46.7			61,754
3	BRAGG (WILCOX)	HARDIN	12-16-52	9808	31.0			10,878
3	BRENHAM	WASHINGTON	M 1915	1400	17.0	153	16,301	845,690
3	BRIAR BRANCH (NAVARRO)	BURLESON	6-20-70	3456	35.5	12	976	16,874
3	BRIDGE CITY (HACKBERRY 8830)	ORANGE	10-09-66	8842	37.0			7,888
3	BRIDGE CITY, N. (10, 100)	ORANGE	1-29-76	10111	25.0			2,332
3	BRISCOE CANAL (10850)	BRAZORIA	5-04-79	10849	39.8	807	10,751	10,751
3	BROOKSHIRE	WALLER	10-18-52	4560	37.8			44,220
3	BROOKSHIRE (6800 SAND)	WALLER	10-15-54	6842	30.5			20,624
	TRANS. FROM BROOKSHIRE FLD., 12-1-54.							
3	BROUSSARD (LEMONVILLE 1ST)	JEFFERSON	12-06-76	8754	37.5	6	5,211	12,185
3	BROUSSARD (NODOSARIA 1ST)	JEFFERSON	2-28-61	9134	42.0			6,681
3	BROUSSARD (SEABREEZE 8100)	JEFFERSON	8-02-61	8175	34.3			787
3	BROUSSARD (SEABREEZE 8200)	JEFFERSON	7-17-60	9467	35.5			28,433
3	BRYAN MOUND	BRAZORIA	1949	3478	26.2			17,400
3	BUCK SNAG	COLORADO	1942	6158	50.0			25,063
3	BUCKEYE	MATAGORDA	1932	7750	38.0			857,457
3	BUCKEYE, SOUTH	MATAGORDA	1942	8100	36.0			65,652
3	BUCKEYE, SE. (8000)	MATAGORDA	1-31-76	7976	39.0			710
3	BUFFALO CAMP (F-9 SEG A)	BRAZORIA	12-11-70	10605	27.2			232,189
3	BUFFALO CAMP, N (FRIO 10;750)	BRAZORIA	4-02-75	10761	26.1			3,555
3	BUNA	JASPER	1948	7459	46.0			16,629
3	BUNA (EY-2)	JASPER	12-05-58	7152	37.0			95,347
3	BUNA (WILCOX B)	JASPER	2-17-68	10864	43.0			12,644
3	BUNA (YEGUA 7300)	JASPER	10-05-77	7322	47.0	10	1,981	7,872
3	BUNA (Y-7A)	JASPER	6-14-63	7474	47.6			58,723
3	BUNA (Y-8)	JASPER	1-03-63	7593	47.0			72,363
3	BUNA (Y-12)	JASPER	5-27-63	7682	47.0			140,367

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLs)
3	BUNA, NORTH	JASPER	1-02-53	7179	37.8			118,647
	DIVIDED INTO VARIOUS FLDs., 1-1-54.							
3	BUNA, NORTH (YEGUA #1)	JASPER	3-27-54	5703	32.7			76,298
3	BUNA, NORTH (YEGUA #1-A)	JASPER	1-14-61	6767	38.5		4,436	72,121
3	BUNA, NORTH (YEGUA #5)	JASPER	1-29-54	7106	40.5	5,064	3,068	267,488
3	BUNA, NORTH (YEGUA #6)	JASPER	1-01-54	7191	37.8	2,860	4,365	251,828
	TRANS. FROM BUNA, NORTH, EFF. 1-1-54.							
3	BUNA, NORTH (YEGUA #6, WEST)	JASPER	7-08-63	7159	40.8			10,295
3	BUNA, NORTH (YEGUA #7)	JASPER	1-02-53	7206	38.0			867,159
	TRANS. FROM BUNA, N., 1-1-54.							
3	BUNA, NORTH (YEGUA #7A)	JASPER	6-12-53	7222	37.8			346,614
	TRANS. FROM BUNA, N. FLD., EFF. 1-1-54.							
3	BUNA, NORTH (YEGUA 12TH)	JASPER	3-06-53	8132	46.2			0
3	BUNA, NORTHWEST (WILCOX)	JASPER	9-11-59	11750	39.7			4,105
3	BUNA, WEST (EY-2)	JASPER	7-11-62	7155	42.8	64	633	255,674
3	BUNA, WEST (WILCOX)	JASPER	6-01-56	10958	44.3			18,793
3	BUNA, WEST (WILCOX 11,150)	JASPER	1-16-59	11750	42.1			8,313
3	BUNA, WEST (Y-8)	JASPER	9-11-62	7484	46.0			81,254
3	BUNKER HILL (Y-5A)	JASPER	10-18-74	8123	39.0		12	30,852
3	BUNKER HILL (Y-6A)	JASPER	9-12-70	8674	36.4		12	4,454
3	BUNKER HILL (Y-7A)	JASPER	2-02-71	8679	39.5		11	2,807
3	BUNKER HILL (Y-10)	JASPER	1-14-62	9146	51.0			3,188
3	BUNKER HILL (YEGUA #4)	JASPER	6-30-63	8491	52.7			7,959
3	BUNKER HILL (YEGUA #5)	JASPER	3-19-60	9210	45.8			37,904
3	BUNKER HILL, W. (YEGUA 7700)	JASPER	4-01-71	7701	41.2			5,401
3	BUNKER HILL, W. (YEGUA 7920)	JASPER	8-23-76	7927	41.0	1,373	1,540	9,188
3	BUNKER HILL, W. (YEGUA 8180)	JASPER	11-29-70	8183	42.1	6,183	3,612	72,402
3	BURMIL (NAVARRO B)	MILAM	M 7-20-70	3588	35.0		119	14,988
3	BURMIL (W-2 SAND)	BURLESON	10-03-67	2659	19.5		37	6,134
3	BURRELL (WILCOX 10,100)	HARDIN	12-18-60	12000	47.4	35,121	5,783	48,045
	RECLASS. GAS 11-1-61.							
3	BUTTERMILK SLOUGH	MATAGORDA	1939	7850	45.0			10,451
3	CALDWELL (AUSTIN CHALK)	BURLESON	6-29-78	8984	42.0	420,695	457,860	490,856
3	CALL	NEWTON	3-16-54	8300	37.1			0
3	CALL, S. (YEGUA 3RD)	JASPER	10-14-55	7120	42.0			248,461
3	CALL, SE. (WILCOX)	NEWTON	6-22-75	9376	47.4	47,301	48,558	227,049
3	CALL-FORBES (YEGUA 6560)	JASPER	8-30-64	6564	42.3			27,578
3	CALL JUNCTION (WILCOX)	JASPER	2-24-60	8884	41.8			98,254
3	CALL JUNCTION (WILCOX 8925)	JASPER	5-29-66	8929	46.2			76,396
3	CAMDEN (WOODBINE)	POLK	12-05-72	12538	34.9			21,841
3	CAMP ELEVEN	TYLER	1-09-42	8000	44.0	7,077	2,469	740,629
3	CAMP ELEVEN, N. (WILCOX 1-A)	TYLER	7-06-69	7852	43.6			83,495
3	CAMP RUBY (HOCKLEY 3000)	POLK	4-04-66	2996	35.0			58,637
3	CAMP RUBY (YEGUA 3500)	POLK	6-11-67	3536	38.0			49,278
3	CAMP RUBY (YEGUA 3645)	POLK	4-16-65	3645	46.8	44,618	13,302	939,849
3	CAMPTOWN	NEWTON	6-17-61	7203	37.7	34,037	22,001	2,358,593
3	CAMPTOWN (5630 SAND)	NEWTON	2-15-61	5627	29.6			62,621
3	CAMPTOWN (5640)	NEWTON	8-30-72	5641	31.2	8,913	4,443	39,084
3	CAMPTOWN (6400)	NEWTON	5-03-61	6400	31.6			38,479
3	CAMPTOWN (6720 SAND)	NEWTON	12-12-60	6719	42.0	582	3,760	202,107
3	CAMPTOWN (7180)	NEWTON	7-01-73	7185	40.0	11,026	3,826	52,757
3	CAMPTOWN, SOUTH (6720)	NEWTON	10-06-61	6702	42.0			131,875
3	CAMPTOWN, W. (5630)	NEWTON	5-03-71	5633	28.6			16,061
3	CANEY (LEWIS SAND)	MATAGORDA	1-05-61	10460	37.4	3,746	8,170	777,576
3	CAPLEN	GALVESTON	3-11-39	7516	34.0			7,930,143
3	CAPLEN (FB-1, 2-B)	GALVESTON	3-15-78	5140	28.1	14,153	42,644	73,620
3	CAPLEN (FB-1, 4-B)	GALVESTON	2-19-68	6076	30.5			129,101
3	CAPLEN (FB-1, 5-A)	GALVESTON	7-29-53	6649	31.8			245,421
	FORMERLY CARRIED AS CAPLEN /BLOCK 1 RES. 5-A/							
3	CAPLEN (FB-1, 5-W)	GALVESTON	8-15-62	6456	30.3			275,617
	FORMERLY CARRIED AS CAPLEN /BLOCK 1, RES. 5-W/							
3	CAPLEN (FB-1, 5-Y)	GALVESTON	10-24-75	6599	31.6	7,991	8,105	79,982
3	CAPLEN (FB-1, 6)	GALVESTON	12-31-55	6990	32.2			17,580
3	CAPLEN (FB-1, 7)	GALVESTON	1939	7064	34.0	43,676	12,719	1,097,470
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CAPLEN (FB-1, 8-X)	GALVESTON	7-13-66	7177	32.0			4,455
3	CAPLEN (FB-1, 9)	GALVESTON	1939	7205	34.0	25,019	17,610	480,825
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CAPLEN (FB-1, 9-A)	GALVESTON	6-12-53	7290	33.6	1,267	3,786	211,523
	FORMERLY CARRIED AS CAPLEN /BLOCK 1, RES. 9-A/							
3	CAPLEN (FB-1,10)	GALVESTON	1939	7468	34.0	56,570	37,599	256,144
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CAPLEN (FB-1,10-X)	GALVESTON	10-06-53	7592	35.6			189,394
	FORMERLY CARRIED AS CAPLEN /BLOCK 1, RES. 10-X/							
3	CAPLEN (FB-2, 2-A)	GALVESTON	6-14-68	5078	27.2	20	15	319,230
3	CAPLEN (FB-2, 2-A-1)	GALVESTON	2-04-79	5070	26.8	19,110	9,895	9,895
3	CAPLEN (FB-2, 2-B)	GALVESTON	8-10-75	5207	27.8			13,984
3	CAPLEN (FB-2, 2-B1)	GALVESTON	8-13-74	5222	29.5			8,052
3	CAPLEN (FB-2, 2-X)	GALVESTON	8-06-68	4443	27.7			3,905
3	CAPLEN (FB-2, 4-B)	GALVESTON	5-05-64	6205	32.1			13,206
3	CAPLEN (FB-2, 5)	GALVESTON	8-18-70	6372	32.5			59,446
3	CAPLEN (FB-2, 5-A)	GALVESTON	8-24-55	6806	32.2	46,633	3,052	419,505
	FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 5-A/							
3	CAPLEN (FB-2, 5-C)	GALVESTON	8-15-77	6898	32.8	4,007	434	10,254
3	CAPLEN (FB-2, 5-W)	GALVESTON	5-01-74	6597	33.7	22,700	8,163	92,121
3	CAPLEN (FB-2, 5-Y)	GALVESTON	7-21-69	6756	35.8			1,542
3	CAPLEN (FB-2, 6)	GALVESTON	1939	7133	34.0	120,706	20,806	550,837
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CAPLEN (FB-2, 6-A)	GALVESTON	4-20-72	7112	36.1			26,285
3	CAPLEN (FB-2, 6-B)	GALVESTON	1939	7172	34.0	14,841	2,947	180,504
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CAPLEN (FB-2, 6-B-1)	GALVESTON	6-12-75	7145	33.5			44,028
3	CAPLEN (FB-2, 6-X)	GALVESTON	9-22-75	6986	35.3	26,836	1,986	46,697
3	CAPLEN (FB-2, 7)	GALVESTON	10-18-59	7215	31.8			202,559
	FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 7/							
3	CAPLEN (FB-2, 9)	GALVESTON	1939	7378	34.0	47,576	46,938	934,354
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CAPLEN (FB-2, 9-A)	GALVESTON	5-01-58	7474	33.3			253,995

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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL/S)
3	FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 9-A/ CAPLEN (FB-2,10-X)	GALVESTON	4-01-53	7771	36.8			402,687
3	FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 10-X/ CAPLEN (FB-2A 1-A)	GALVESTON	5-29-65	3940	26.5			6,191
3	CAPLEN (FB-2A, 2-B)	GALVESTON	12-10-79	5272	28.6	1,326	1,196	1,196
3	CAPLEN (FB-2A, 2B3)	GALVESTON	6-20-77	5828	30.1	4,209	5,377	63,189
3	CAPLEN (FB-2A, 4)	GALVESTON	10-01-75	6148	31.7			8,067
3	CAPLEN (FB-2A 4-B)	GALVESTON	2-17-62	6289	37.2			407
3	CAPLEN (FB-2B 4)	GALVESTON	11-09-67	6066	31.9			5,600
3	CAPLEN (FB-3,1-B)	GALVESTON	1939	4107	34.0			33,951
3	TRANS. FROM CAPLEN FLD. 6-1-65 CAPLEN (FB-3, 2-A)	GALVESTON	1-17-76	5185	28.2	16,823	1,005	7,212
3	CAPLEN (FB-3,2-A1)	GALVESTON	3-22-65	5159	28.0			4,593
3	CAPLEN (FB-3,2-A2)	GALVESTON	1953	5222	34.0	11,519	4,489	311,485
3	TRANS. FROM CAPLEN FLD.,9-1-56 CAPLEN (FB-3,2-Y)	GALVESTON	1939	4585	34.0			20,268
3	TRANS. FROM CAPLEN FLD. 6-1-65 CAPLEN (FB-3,2-Y1)	GALVESTON	9-09-68	4632	27.5			19,887
3	CAPLEN (FB-3,2-Z1)	GALVESTON	1939	5040	34.0	5,422	10,545	44,767
3	TRANS. FROM CAPLEN FLD. 6-1-65 CAPLEN (FB-3A, 2)	GALVESTON	10-07-75	4467	27.0			1,223
3	CAPLEN (FB-3A 2-X)	GALVESTON	3-20-66	4563	27.0			7,485
3	CAPLEN (FB-4,2-B4)	GALVESTON	1934	5622	34.0	22,032	9,169	350,359
3	TRANS. FROM CAPLEN FLD. 6-1-65 CAPLEN (FB-4,5-M)	GALVESTON	6-12-68	6449	33.6			5,913
3	CAPLEN (FB-4A 2-B4)	GALVESTON	11-20-60	5602	30.4			148,361
3	CAPLEN (FB-5, 9)	GALVESTON	2-13-53	7308	33.0	15,949	4,801	350,922
3	FORMERLY CARRIED AS CAPLEN /BLOCK V, RES. 9/ CAPLEN (FB-5,10)	GALVESTON	1-28-53	7555	36.7	20,455	20,148	645,470
3	CAPLEN (FB-6,1-M)	GALVESTON	12-04-55	3932	25.1			110,480
3	CAPLEN (FB-7,2-M)	GALVESTON	8-28-56	4834	28.2			76,279
3	CAPLEN (FB-8,1-A)	GALVESTON	11-30-73	4412	24.5	33,527	32,294	47,338
3	CAPLEN (MIOCENE 4430)	GALVESTON	1-12-77	4432	26.1	12	25,036	79,236
3	CAPLEN (MIOCENE 4650)	GALVESTON	1939	4710	34.0			56,414
3	TRANS. FROM CAPLEN FLD. 6-1-65 CARAWAY (GEORGETOWN)	MADISON	11-17-62	9207	36.0			111,462
3	CARLTON SPEED (YEGUA 4600)	GRIMES	12-03-67	4617	40.0	19	1,885	177,722
3	CASTILLO (WILCOX 1ST)	JASPER	7-16-63	9885	45.0			471
3	CASTILLO (WILCOX 2ND)	JASPER	7-01-63	9976	43.0			2,065
3	CASTILLO (YEGUA #1)	JASPER	6-17-63	6841	44.5			10,642
3	CASTILLO (YEGUA #2)	JASPER	3-08-51	6992	40.5	2,139	2,186	44,104
3	CASTILLO (YEGUA #3)	JASPER	11-10-76	7055	42.5			2,577
3	CASTILLO (YEGUA #5)	JASPER	7-21-56	7186	45.0			98,259
3	TRANS. FROM CASTILLO /YEGUA #5 GAS FIELD/ CASTILLO (YEGUA 5-A)	JASPER	6-15-77	7205	43.1	17,358	6,076	16,209
3	CASTILLO (YEGUA #6)	JASPER	1952	7252	40.0	3,588	2,859	28,990
3	RECLASS TO GAS CASTILLO (YEGUA #7)	JASPER	1-02-79	7353	40.0	8,696	22,613	22,613
3	CASTILLO (YEGUA #7-A)	JASPER	6-06-75	7320	42.0	37,245	52,581	224,581
3	CASTILLO (YEGUA 8)	JASPER	3-02-78	7317	42.5	14,061	16,890	28,670
3	CASTILLO (YEGUA #8-A)	JASPER	10-01-75	7363	43.1	9,115	19,196	84,767
3	CASTILLO (YEGUA #11)	JASPER	10-17-75	7553	41.6			0
3	CASTILLO, W. (YEGUA # 6)	JASPER	11-18-53	7233	43.8	8,566	6,694	79,316
3	CASTILLO, W. (YEGUA #12)	JASPER	5-17-52	7614	44.8	4,974	4,260	137,419
3	CECIL NOBLE	COLORADO	10-31-51	8542	34.5			710
3	CECIL NOBLE (-B- SAND)	COLORADO	1-01-53	8414	34.4			39,541
3	CECIL NOBLE (HOUSH)	COLORADO	9-08-53	9667	33.0			143,850
3	CECIL NOBLE (ZWIEGEL)	COLORADO	2-04-54	10128	34.6			6,131
3	CECIL NOBLE (9350)	COLORADO	12-12-65	9536	41.5			2,510
3	CEDAR BAYOU	M	1939	7181	36.0			62,099
3	CEDAR BAYOU, NORTH	M	12-07-50	6362	29.5	501	10,206	1,859,914
3	CEDAR BAYOU, N. (ILFREY SD)	M	7-20-52	8128	32.3			61,781
3	CEDAR BAYOU, N. (MARGINULINA)	M	3-30-51	6308	29.0	50	1,500	850,595
3	CEDAR BAYOU, N. (MUCKELROY)	M	1-19-51	6316	30.0			265,067
3	CEDAR BAYOU, SOUTH (MUCKELROY)	M	6-14-52	6476	30.3			0
3	CEDAR POINT	M	2-12-38	6040	36.0	113,607	100,442	17,840,937
3	CEDAR POINT (FRIO MIDDLE)	M	8-09-63	6142	40.2			45,147
3	CEDAR POINT (FRIO STRAY UPPER)	M	8-13-78	5826	36.5	14,325	3,106	6,213
3	CEDAR POINT (MIOCENE D-1)	M	11-11-69	4505	25.8			21,126
3	CHALMERS (8800 SAND)	MATAGORDA	2-12-60	8800	35.2	380	540	7,121
3	CHALMERS (8900 SAND)	MATAGORDA	3-14-60	8909	34.5	4,539	5,198	95,834
3	CHAMBERS (NAVARRO)	BURLESON	6-04-55	3546	32.0	50,266	24,536	85,727
3	CHAMPION (WILCOX 8670)	JASPER	9-12-75	8680	47.6	67,050	64,568	414,499
3	CHAMPION (WILCOX 8730)	JASPER	9-12-75	8740	48.0	38,143	21,741	113,254
3	CHAMPION (WILCOX 8760)	JASPER	4-16-59	8760	44.5	26,381	24,083	154,091
3	CHAMPION (WILCOX 9050)	JASPER	7-04-59	9050	45.1			458,643
3	CHEEK (7150)	JEFFERSON	7-13-73	7165	38.0			17,985
3	CHEEK (7200)	JEFFERSON	7-02-72	7198	38.2			66,826
3	CHENANGO	BRAZORIA	1-27-41	9562	31.7			3,028,234
3	TRANSFERRED TO VARIOUS FIELDS 10-1-66. CHENANGO (8100 FRIO)	BRAZORIA	1-09-57	8186	36.2	48,772	16,014	2,230,840
3	CHENANGO (8500 -A- SD.)	BRAZORIA	1-27-41	8539	32.0	19,823	6,694	308,277
3	CHENANGO (8500 -B- SD.)	BRAZORIA	1-27-41	8543	32.0	22,220	13,666	165,808
3	TRANS. FROM CHENANGO FIELD 10-1-66 CHENANGO (8700)	BRAZORIA	1-08-67	8735	35.6			212
3	CHENANGO (8900 -A- SD.)	BRAZORIA	1-27-41	8933	32.0	4,269	5,734	221,672
3	TRANS. FROM CHENANGO FIELD 10-1-66 CHENANGO (8950 SD.)	BRAZORIA	1-27-66	8950	32.0	16,326	3,997	170,214
3	TRANS. FROM CHENANGO FIELD 10-1-66 CHENANGO, E. (CLEHENTS)	BRAZORIA	11-10-64	9563	32.0			10,702
3	CHENANGO, EAST (9560 FRIO)	BRAZORIA	6-26-67	9559	37.5			15,570
3	CHENANGO, EAST (9900 FRIO)	BRAZORIA	2-18-64	9889	38.0			9,207
3	CHENANGO, WEST (8150 SAND)	BRAZORIA	5-29-58	8182	31.8			6,061
3	TRANS. FROM CHENANGO /8100 FRIO/, 10-1-58. CHENANGO, WEST (8200)	BRAZORIA	2-14-79	8200	32.8	5,244	18,388	18,388
3	CHENANGO, WEST (8500 SD.)	BRAZORIA	3-28-60	8562	32.1	10,446	4,998	39,710
3	CHENANGO, WEST (8950)	BRAZORIA	3-11-60	8932	31.8			74,431

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
3	CHESTERVILLE	COLORADO	1945	6080	37.0			3,993
3	CHESTERVILLE, NORTH (6000 SAND)	COLORADO	8-27-58	6032	46.4			78,434
	RECLASSIFIED FROM GAS, 8-27-58.							
3	CHESTERVILLE, NORTH (6700)	COLORADO	7-02-62	6699	35.9			20,441
3	CHIMNEY BAYOU (10,400)	CHAMBERS	4-23-66	10400	36.8			8,209
3	CHINA (HACKBERRY, UPPER)	JEFFERSON	10-09-57	7494	37.3			214,947
	TRANS. TO CHINA, S. FIELD 8/1/59							
3	CHINA, SOUTH	JEFFERSON	6-02-39	7900	39.0			4,315,058
3	CHINA, SOUTH (HACKBERRY -A-1-)	JEFFERSON	9-16-60	7426	39.3	1,236	4,610	276,803
3	CHINA, SW. (7850)	JEFFERSON	1-14-75	7878	39.0	10	6,460	63,954
3	CHINA GROVE (FRIO 7860)	BRAZORIA	10-05-71	7867	38.0			41,714
3	CHOCOLATE BAYOU	BRAZORIA	1946	11423	50.0			1,724,341
3	CHOCOLATE BAYOU (ALIBEL)	BRAZORIA	10-01-52	11423	50.0	133,798	67,511	9,521,209
	TRANS. FROM CHOCOLATE BAYOU /UPPER FRIO/, EFF. 10-1-52.							
3	CHOCOLATE BAYOU (ANDRAU S SEG)	BRAZORIA	1-02-63	12238	43.6			12,082
3	CHOCOLATE BAYOU (BNFLD VI Z)	BRAZORIA	4-23-46	11080	30.9			184,356
3	CHOCOLATE BAYOU (BNFLD XIV SD.)	BRAZORIA	6-10-63	11037	30.4			213,574
3	CHOCOLATE BAYOU (FREEMAN)	BRAZORIA	1955	10670	43.0	16,855	13,127	92,894
3	CHOCOLATE BAYOU (FREEMAN VII Z)	BRAZORIA	6-05-59	10707	46.1			13,879
3	CHOCOLATE BAYOU (FRIO G)	BRAZORIA	10-17-77	9550	46.2			501
3	CHOCOLATE BAYOU (FRIO UPPER)	BRAZORIA	5-04-50	8747	47.9	246,593	66,003	21,302,351
3	CHOCOLATE BAYOU (GRUBBS SAND)	BRAZORIA	11-24-59	8924	40.8			669,650
3	CHOCOLATE BAYOU (HARRIS)	BRAZORIA	3-04-52	10608	38.7			35,747
3	CHOCOLATE BAYOU (HO. FMS. VI-A-Z)	BRAZORIA	4-07-41	9920	38.0			5,250,755
3	CHOCOLATE BAYOU (RYCADE SD. VII)	BRAZORIA	3-14-54	10793	36.5			74,500
3	CHOCOLATE BAYOU (9020)	BRAZORIA	9-03-74	9034	41.5	118,544	76,330	867,450
3	CHOCOLATE BAYOU (9,400)	BRAZORIA	11-20-64	9406	44.5			559
3	CHOCOLATE BAYOU, S. (S SD.)	BRAZORIA	10-12-60	13441	39.6			4,817
3	CHOCOLATE BAYOU, SE. (WEITING, LO.)	BRAZORIA	2-16-66	11786	35.5	22,020	1,101	202,836
3	CHRISMAN	BURLESON	6-26-47	3440	37.0	77,609	25,281	374,364
3	CISTERN	FAYETTE	9-20-43	1187	18.0	24	2,920	225,146
3	CISTERN (FB III, WILCOX -B-)	FAYETTE	4-19-66	1269	18.3			4,017
3	CISTERN (FB IV, 1125)	FAYETTE	4-25-66	1125	18.7	12	1,215	16,515
3	CISTERN (WILCOX -J-)	FAYETTE	2-15-66	2258	15.9	12	918	14,704
3	CISTERN (WILCOX -L-)	FAYETTE	6-11-79	2871	20.0	2	60	60
3	CISTERN, NORTH	FAYETTE	M 5-18-52	1130	17.5	12	1,463	20,856
3	CLAM LAKE	JEFFERSON	12-28-37	2387	34.0	63,345	243,708	18,155,097
3	CLAY CREEK	WASHINGTON	1928	1179	23.0	2,450	161,330	11,568,404
3	CLAY CREEK (SPARTAN 1200)	WASHINGTON	3-20-79	1295	20.8	3,067	365	365
3	CLAY CREEK (WILCOX LOWER)	WASHINGTON	1-29-50	5005	43.1			926,265
3	CLAY CREEK (WILCOX LOWER 4700)	WASHINGTON	9-02-59	4686	45.0			25,605
	TRANS. FROM CLAY CREEK /WILCOX, LO./, 11-27-59.							
3	CLAY POINT (QUINN SAND)	NEWTON	5-03-61	7521	51.3	23,148	15,468	66,210
3	CLAY POINT (YEGUA 7050)	NEWTON	1-13-63	7051	44.5			771
3	CLAY POINT (YEGUA 7410)	NEWTON	8-10-64	7413	40.0			3,603
3	CLEAR CREEK (WILCOX)	WALLER	3-03-52	10147	50.4			18,804
	FORMERLY SHOWN AS CLAY CR. /WILCOX/ IN ERROR.							
3	CLEAR LAKE	HARRIS	1938	6184	28.0	1,818,198	156,870	23,068,833
3	CLEAR LAKE (FRIO 1-A, GRABEN)	HARRIS	10-01-69	5954	45.5			45,025
3	CLEAR LAKE (FRIO 1-D)	HARRIS	8-29-62	6048	30.5			19,651
3	CLEMENS (4700)	BRAZORIA	11-01-76	4731	27.6	12	1,908	12,739
3	CLEMENS, NE. (FRIO B)	BRAZORIA	12-29-74	9820	43.6	1	64	54,334
3	CLEMENS, S.W. (FRIO A)	BRAZORIA	4-09-79	10758	54.8	11,520	1,036	1,036
3	CLEMENS DOME	BRAZORIA	1-01-78	5000	34.0			0
3	CLEVELAND	LIBERTY	1933	5893	38.5	33,091	36,080	4,562,819
3	CLEVELAND (COCKFIELD A, E SEG)	LIBERTY	5-19-54	5726	43.0	11,016	3,473	638,118
3	CLEVELAND (COCKFIELD A, NE SEG)	LIBERTY	7-12-54	5894	42.0			355,576
3	CLEVELAND (WILCOX 9000)	LIBERTY	8-23-68	9244	37.7			8,329
3	CLEVELAND (YEGUA 6400)	LIBERTY	5-14-74	6448	44.4	18,204	685	34,309
3	CLEVELAND, NORTH	LIBERTY	2-12-45	5785	40.3	2,088	22,827	3,132,231
3	CLEVELAND, S. (YEGUA 6250)	LIBERTY	6-11-77	6271	39.4	20,176	20,965	54,703
3	CLEVELAND, S. (YEGUA 6400)	LIBERTY	12-22-78	6576	39.6	58,834	4,457	7,414
3	CLEVELAND, S. (YEGUA 7000)	LIBERTY	8-08-77	6986	47.8	20,651	13,243	41,429
3	CLEVELAND, S. (6550)	LIBERTY	8-09-74	6576	46.2	59,333	4,647	50,080
3	CLEVELAND S.E. (YEGUA)	LIBERTY	9-05-78	5771	44.7	12	29,514	37,683
3	CLEVELAND TOWNSITE (KIRBY SAND)	LIBERTY	5-26-52	8892	37.0			42,731
3	CLEVELAND TOWNSITE (QUINN SAND)	LIBERTY	11-08-58	8855	35.0			56,275
3	CLEVELAND TOWNSITE, NW.	LIBERTY	2-22-54	8849	36.9	2,243	5,745	881,611
3	CLINTON	HARRIS	1937	6500	24.0			1,691,997
3	CLINTON (FRIO)	HARRIS	11-07-50	5138	30.1			2,614
3	CLINTON (FRIO 4400)	HARRIS	2-23-66	4419	24.0			5,545
3	CLINTON (FRIO 4500)	HARRIS	12-01-54	4524	24.0			58,177
	TRANS. FROM CLINTON FIELD, EFF. 12-1-54.							
3	CLINTON (FRIO 4600)	HARRIS	1-10-75	4624	26.9	713	1,880	11,416
3	CLINTON (FRIO 5000)	HARRIS	7-18-63	5017	26.1			3,127
3	CLINTON (FRIO 5000 SAND)	HARRIS	12-01-52	4990	29.0			8,129
3	CLINTON (FRIO 5050)	HARRIS	7-20-77	5020	29.0			1,416
3	CLINTON (FRIO 5100)	HARRIS	6-25-59	5125	32.0			37,584
3	CLINTON (FRIO 5300)	HARRIS	4-01-55	5324	39.4			14,891
3	CLINTON (FRIO 5700)	HARRIS	2-16-53	5744	30.5			9,493
3	CLINTON (FRIO 5800)	HARRIS	10-09-58	5831	32.0			4,618
3	CLINTON (MIOCENE 3800 SEG B)	HARRIS	5-31-60	3816	25.0	12	3,906	279,071
	TRANS. FROM CLINTON /3800 LOWER/, 7-1-60.							
3	CLINTON (MIOCENE 3800 UP. SEG B)	HARRIS	8-02-60	3802	24.0	12	539	144,583
	TRANS. FROM CLINTON /3800 LOWER/, EFF. 8-2-60.							
3	CLINTON (MIOCENE 3800 UP. SEG C)	HARRIS	11-04-62	3734	22.3			157,707
3	CLINTON (VICKSBURG)	HARRIS	3-11-50	6394	38.7			125,749
3	CLINTON (VICKSBURG-A)	HARRIS	11-23-75	6667	36.0	2,943	3,707	22,284
3	CLINTON (VICKSBURG #1)	HARRIS	11-20-65	6718	32.9			302,202
3	CLINTON (VICKSBURG 6500 SAND)	HARRIS	2-01-58	6440	33.2			26,995
3	CLINTON (VICKSBURG 6700 SD.)	HARRIS	3-16-52	6648	37.5			166,909
3	CLINTON (VICKSBURG 6700, E.)	HARRIS	8-18-71	6658	37.4			87,690
3	CLINTON (Y-5 SAND)	HARRIS	4-03-57	9770	23.2			56,611
3	CLINTON (3700 SAND)	HARRIS	6-29-60	3692	23.0	26	1,698	141,859
3	CLINTON (3800 LOWER)	HARRIS	12-28-58	3832	26.0			66,892
3	CLINTON (3800 STRINGER SEG B)	HARRIS	7-07-61	3802	23.0			141,957
3	CLINTON (4100)	HARRIS	4-27-62	4078	30.0			49,457
3	CLINTON (4400)	HARRIS	10-17-61	4416	22.9	1	15	365,426

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
3	CLINTON (5630)	HARRIS	5-29-62	5620	36.0			20,565
3	CLINTON, SOUTH	HARRIS	7-23-51	6467	39.0			49,989
3	CLINTON, S. (VICKSBURG #1)	HARRIS	12-17-64	6524	35.2			238,819
3	CLINTON, S. (VICKSBURG #2)	HARRIS	12-06-64	6554	36.5			15,971
3	CLINTON, S. (4500)	HARRIS	8-01-70	4504	23.6			38,001
3	CLINTON, S. (6500)	HARRIS	7-04-70	6516	34.4			75,885
3	CLINTON, WEST (5300)	HARRIS	2-20-62	5298	29.4			110,728
3	CLODINE	FORT BEND	6-19-51	7700	42.0	20,330	31,198	2,203,572
3	CLODINE, NORTH (EY-1 SAND)	HARRIS	M 7-02-56	7344	42.5	35,619	1,839	241,554
3	CLODINE, NORTH (YEGUA 7600)	HARRIS	M 1-26-63	7576	43.5			8,116
3	CLODINE, NORTH (YEGUA 8020)	HARRIS	1-17-59	8206	32.0			12,574
3	CLODINE, SW. (MCGRARY SAND)	FORT BEND	11-13-51	7310	40.1	9,628	15,785	39,875
3	CLODINE, WEST (7200)	FORT BEND	3-01-75	7224	46.4	14,104	691	7,259
3	COLD SPRINGS	SAN JACINTO	3-04-45	7960	34.0	8	64	2,656,163
3	COLD SPRINGS (WILCOX 7,525)	SAN JACINTO	5-03-59	7906	39.0			2,752
3	COLD SPRINGS (WILCOX 10,300)	SAN JACINTO	2-18-75	10220	43.8	15	133	2,047
3	COLDSPRINGS (YEGUA -C- 4400)	SAN JACINTO	2-24-75	4415	42.0	579	4,933	23,589
3	COLD SPRINGS (YEGUA D)	SAN JACINTO	5-15-77	4430	45.0		11	2,961
3	COLD SPRINGS (YEGUA "E")	SAN JACINTO	9-22-79	4442	41.0		4	269
3	COLD SPRINGS, E. (WILCOX 7820)	SAN JACINTO	9-26-78	7828	31.2	610	3,230	4,151
3	COLD SPRINGS E. (WILCOX 7820)	SAN JACINTO	9-26-78	7828	31.2			0
3	COLD SPRINGS, E. (WILCOX 7875)	SAN JACINTO	3-24-63	7878	31.6	180	1,845	251,046
3	COLINE	SAN JACINTO	7-27-49	4382	42.3			810,541
3	COLINE, WEST (YEGUA -B-)	SAN JACINTO	3-01-66	4462	42.0			15,286
3	COLLEGEPORT (5-A,EAST)	MATAGORDA	3-01-62	4180	25.7			14,863
	TRANS. FROM COLLEGEPORT, N. /FRIO, LO., EFF.		3-1-62.					
3	COLLEGEPORT (6-A)	MATAGORDA	2-02-62	4280	27.4			468
3	COLLEGEPORT, NORTH (C-2 SAND)	MATAGORDA	11-20-56	8182	39.4			398,440
3	COLLEGEPORT, NORTH (FRIO, LO.)	MATAGORDA	10-22-55	10118	46.0			4,117
	TRANS. TO COLLEGEPORT /5-A-EAST SAND/, EFF.		3-1-62.					
3	COLLINS LAKE	BRAZORIA	7-22-49	9182	33.1	11,207	4,853	305,821
3	COLLINS LAKE (9150)	BRAZORIA	10-16-71	9151	56.5			9,344
3	COLLINS LAKE S. (FRIO 9800)	BRAZORIA	5-11-78	9799	36.0	3,680	2,948	11,392
3	COLTIN (WILCOX 9000)	COLORADO	2-11-71	9029	41.8			20,837
3	COLUMBUS	COLORADO	3-18-44	9232	46.0	444,666	18,523	5,172,706
3	COLUMBUS (6-A WILCOX)	COLORADO	8-30-63	7606	38.2			30,989
3	COLUMBUS (6-B WILCOX)	COLORADO	9-13-63	7752	47.6	4,686	435	65,555
3	COLUMBUS (6-G)	COLORADO	3-03-61	8075	37.5			15,842
	TRANS. FROM COLUMBUS FIELD, EFF.		9-13-61.					
3	COLUMBUS (7-E WILCOX N)	COLORADO	12-22-65	8500	40.9			127,346
3	COLUMBUS (9-B)	COLORADO	6-23-56	8795	36.9			334,713
3	COLUMBUS (10-A)	COLORADO	9-05-56	9084	37.0			291,755
	TRANS. FROM COLUMBUS /ZONE 10-C/.							
3	COLUMBUS (10-C)	COLORADO	4-23-56	9235	38.2	123,818	7,220	377,548
3	COLUMBUS (10-E WILCOX)	COLORADO	4-20-63	9281	42.6			46,994
3	COLUMBUS (11-A)	COLORADO	10-07-55	9288	39.0	47,443	7,086	1,110,712
3	COLUMBUS (11-F-N)	COLORADO	3-18-44	9625	46.0			202,386
	SEPARATED FROM COLUMBUS FIELD 9/13/61							
3	COLUMBUS (7050)	COLORADO	10-13-66	7071	40.0	83,749	33,395	291,581
3	COLUMBUS, WEST (WILCOX 10-A)	COLORADO	4-08-62	9092	43.7			3,078
3	COLUMBUS, WEST (WILCOX 11-B)	COLORADO	11-17-59	10495	43.7			11,006
3	CONROE	MONTGOMERY	1931	5200	38.0	29,291,439	20,516,156	637,972,172
3	CONROE (COCKFIELD UPPER)	MONTGOMERY	1931	5200	39.0	174,628	59,595	4,705,551
	TRANS. FROM CONROE FLD.,		8-1-56					
3	CONROE (F-4)	MONTGOMERY	5-14-77	3618	19.0			3,590
3	CONROE (P-20 FB-1)	MONTGOMERY	6-01-72	1442	18.9			1,873
3	CONROE, SOUTH (WILCOX 8650)	MONTGOMERY	5-17-79	8671	29.0			1,024
3	CONROE, WEST	MONTGOMERY	5-20-41	4734	36.0	8	1,024	463,672
3	CONROE TOWNSITE (CKFLD.)	MONTGOMERY	1-28-54	5383	36.2	181,382	12,856	4,089,774
3	CONROE TOWNSITE (CKFLD.1ST,UP)	MONTGOMERY	1954	4934	41.0	18,052	2,046	132,420
3	CONROE TOWNSITE (CKFLD.2ND,UP)	MONTGOMERY	1954	4968	36.0	74,141	5,872	841,948
3	COPELAND CREEK	POLK	3-13-49	7155	38.2			593,483
3	COPELAND CREEK (SPARTA)	POLK	10-07-73	7512	37.0			4,035
3	COPELAND CREEK (3200 SAND)	POLK	1950	3200	33.7	18,273	19,919	461,526
	SEPARATED FROM COPELAND CREEK, 9-1-50.							
3	COPELAND CREEK (3500)	POLK	11-05-74	3525	32.6	642	4,214	24,936
3	COPELAND CREEK, EAST	POLK	11-08-49	3342	32.3	192	16,043	328,290
3	COTTON LAKE	CHAMBERS	1936	6307	30.0	5,431	3,217	1,564,676
3	COTTON LAKE (HOWARD NO. 1 SD.)	CHAMBERS	9-02-69	6338	30.9			1,264
3	COTTON LAKE (HOWARD NO. 2 SD.)	CHAMBERS	9-04-69	6368	30.4	25,931	63,786	1,002,791
3	COTTON LAKE, E. (FRIO 6330)	CHAMBERS	8-13-68	6332	35.4	5,933	6,249	258,835
3	COTTON LAKE N (MAKG. 6220)	CHAMBERS	6-13-79	6231	30.6	17,434	5,441	5,441
3	COTTON LAKE, NORTH (MARG.6280)	CHAMBERS	1-27-78	6292	33.2	72,992	21,471	40,246
3	COTTON LAKE, SOUTH	CHAMBERS	1937	6526	30.0	16,292	15,000	6,414,897
3	COTTON LAKE, W. (FRIO 7900)	CHAMBERS	11-27-70	7874	38.0			5,767
3	COTTONWOOD	LIBERTY	10-20-43	8205	26.3	1,140	46,172	2,724,379
3	COTTONWOOD (FRIO 2ND)	LIBERTY	7-21-67	7731	28.0			180,234
3	COTTONWOOD (FRIO 7500)	LIBERTY	10-21-68	7495	27.0			73,421
3	COTTONWOOD (FRIO 7550)	LIBERTY	8-20-69	7558	27.0			22,727
3	COTTONWOOD (FRIO 7750)	LIBERTY	3-08-62	7752	26.3	594	27,352	454,794
3	COTTONWOOD, E. (NOGASARIA)	LIBERTY	7-05-53	8510	38.7			2,528
3	COTTONWOOD, S. (8300)	LIBERTY	12-13-75	8310	29.1	3,649	35,436	211,429
3	COTTONWOOD, SW. (FRIO 1)	LIBERTY	7-21-69	7705	25.0			23,088
3	COTTONWOOD, SW. (FRIO 2)	LIBERTY	7-21-69	7742	24.8	374	3,749	81,458
3	COX (FRIO 2ND SAND)	WHARTON	4-08-51	5565	27.4	11	997	326,331
3	COX (FRIO 5665)	WHARTON	3-24-65	5671	37.0			879
3	COX (FRIO 6240)	WHARTON	3-04-65	6243	34.0			22,843
3	CROSBY (8140 SAND)	HARRIS	11-22-54	8140	34.9			238
3	CROSS, WEST (WOODBINE)	GRIMES	10-31-77	8804	39.2	2,039	3,916	10,744
3	CRYSTAL BEACH (7700)	GALVESTON	11-13-76	8601	34.7			644
3	CUMMINS (FRIO)	MATAGORDA	6-18-53	8476	33.6			25,671
3	CUMMINS (HURLOCK)	MATAGORDA	6-10-55	8921	41.6			495
3	CYPRESS (Y-9)	HARRIS	3-28-79	6894	38.0	56	10,643	10,643
3	CYPRESS (Y-11)	HARRIS	10-21-77	7243	41.6	68	12,119	32,842
3	CYPRESS CREEK (Y-11)	NEWTON	12-12-58	8964	46.4			4,394
3	CYPRESS CREEK, N. (7885)	NEWTON	1-02-67	7894	36.0	2,212	1,899	78,036
3	D. H. J. (YEGUA 4600)	WALLER	3-04-73	4608	40.5	49,027	12,732	74,225
3	DABOVAL	WHARTON	10-02-44	7430	56.7			457,569

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
3	DABOVAL (FRIO 5180)	WHARTON	7-01-77	5183	46.0		12,089	34,101
3	DABOVAL (FRIO 4-5500)	WHARTON	2-18-79	5556	28.4	3,911	1,931	1,931
3	DABOVAL (HARDEY)	WHARTON	6-03-79	6721	42.5	7	12,955	12,955
3	DABOVAL (6700)	WHARTON	6-03-79	6721	42.5			0
3	DAHURD (WILCOX)	WALKER	8-03-53	4562	42.6			169
3	DAMON MOUND	BRAZORIA	1915	3800	21.3	550	80,936	15,978,253
3	DAMON MOUND (FB. SE. FRIO)	BRAZORIA	11-23-55	3725	15.0			878
3	DAMON MOUND, EAST (FLT BLK 1)	BRAZORIA	3-04-53	4670	28.0	14,149	47,124	5,479,063
3	DAMUTH (KIRBY)	SAN JACINTO	1-09-79	8647	38.2	1,588	1,792	2,655
3	DANBURY, E. (FRIO 7440)	BRAZORIA	11-30-67	7457	33.1			4,833
3	DANBURY, NORTH (FRIO 8-C)	BRAZORIA	6-01-56	8854	32.6			541
3	DANBURY, NORTH (7900)	BRAZORIA	11-16-52	7876	38.1	12	4,741	106,499
3	DANBURY, NW. (F-7)	BRAZORIA	2-23-77	7903	38.7	35,853	45,238	111,430
3	DANBURY, NW. (F-7A)	BRAZORIA	10-25-77	7844	39.8	79,035	14,923	16,567
3	DANBURY, SW. (F-4, LO.)	BRAZORIA	5-30-53	9695	33.0			23,287
3	DANBURY DOME	BRAZORIA	1937	1985	23.0	23,877	36,181	6,673,694
3	DANBURY DOME (F-1-A)	BRAZORIA	11-11-77	7405	38.4			660
3	DANBURY DOME (F-2-B)	BRAZORIA	5-01-79	7509	34.8	48,177	18,165	18,165
3	DANBURY DOME (F-5-A)	BRAZORIA	1-21-78	8188	38.4			344
3	DANBURY DOME (F-5-B)	BRAZORIA	6-10-53	8184	34.5			165,101
	SEPARATED FROM DANBURY DOME /8200 SD./			7-1-69				
3	DANBURY DOME (F-5-C)	BRAZORIA	6-10-53	8257	34.5	3,758	1,402	280,843
	SEPARATED FROM DANBURY DOME /8200 SD./			7-1-69				
3	DANBURY DOME (F-6-A)	BRAZORIA	6-10-53	8167	34.5			3,887
	SEPARATED FROM DANBURY DOME /8200 SD./			7-1-69				
3	DANBURY DOME (5655 SAND)	BRAZORIA	1942	5655	38.0	32,883	81,696	11,582,790
3	DANBURY DOME (7625 SAND)	BRAZORIA	1-06-45	7625	33.7			670,236
3	DANBURY DOME (7700 SAND)	BRAZORIA	10-18-61	7746	36.5	9,997	6,547	259,894
3	DANBURY DOME (7750 SAND)	BRAZORIA	1-15-54	7750	40.0			37,733
3	DANBURY DOME (8200 SAND)	BRAZORIA	6-10-53	8381	34.5			1,697,480
	DIVIDED INTO DANBURY DOME /F-5-B/, /F-5-C/, & /F-6-A/			7-1-69				
3	DANBURY DOME (8700 SAND)	BRAZORIA	2-17-53	8700	32.5			11,039
3	DANBURY DOME, NORTH (FRIO)	BRAZORIA	1952	7876	38.0			6,890
3	DAVIS HILL (YEGUA 6700)	LIBERTY	1-25-61	6700	47.7			1,565
3	DAVIS HILL (YEGUA 6770)	LIBERTY	7-30-55	6770	46.5			22,498
3	DAY	MADISON	7-25-48	1903	25.4	5,491	9,340	112,901
3	DAY (SUB-CLARKSVILLE B)	MADISON	5-01-72	8792	36.5	5,409	10,938	131,465
3	DAY (WOODBINE)	MADISON	4-24-76	8794	43.0	169,891	207,539	510,533
3	DAYTON, NORTH	LIBERTY	1905	5150	24.0	57	4,049	2,862,999
3	DAYTON, NORTH (YEGUA EY-1)	LIBERTY	10-15-53	8396	40.5	4,594	3,790	1,375,626
3	DAYTON, NORTH (5000 SAND)	LIBERTY	12-22-50	4993	32.2	62,038	71,832	8,557,718
3	DAYTON, SOUTH	LIBERTY	11-06-48	8462	38.9			6,823,421
	CONSOLIDATED WITH LIBERTY, S. FIELD, 12-1-1957.							
3	DECKERS PRAIRIE, SOUTH	MONTGOMERY	M	5505	38.4			690,489
3	DECKERS PRAIRIE, S. (SEG A)	HARRIS	M	9-20-52	5563	1,560	6,761	4,297,723
3	DEER PARK (DMYER)	HARRIS	6-03-54	7014	43.2			830
3	DELHI, NORTH	HARRIS	9-19-49	6792	39.5	2,775	16,531	644,847
3	DELHI, NORTH (TUCKER SAND)	HARRIS	11-14-52	6792	39.0			142,307
3	DENMAN (7100 SAND)	MATAGORDA	2-02-56	7100	41.7			4,857
3	DEVILS POCKET (YEGUA Y-1)	NEWTON	3-01-76	7937	40.2	8	201	3,134
3	DICKINSON	GALVESTON	1934	9140	45.0	77,121	24,501	15,017,374
3	DICKINSON (FRIO 2)	GALVESTON	4-07-78	8734	37.0	11,331	1,095	8,355
3	DICKINSON (FRIO 8)	GALVESTON	7-03-71	8516	37.1	93,507	6,818	140,594
3	DICKINSON, DEEP (FRIO)	GALVESTON	7-01-56	9140	35.0	1,426,519	76,673	4,175,378
	TRANS. FROM DICKINSON FLD., 7-1-56.							
3	DICKINSON, DEEP (FRIO #16)	GALVESTON	4-21-60	9836	36.1	330,708	13,206	1,029,148
3	DICKINSON, DEEP (FRIO #16 WFB)	GALVESTON	7-21-60	9486	30.9			200,434
	TRANS. FROM DICKINSON /DEEP FRIO #16/, EFF. 10-10-60.							
3	DICKINSON, DEEP (FRIO #18 WFB)	GALVESTON	10-01-61	7953	31.7			2,334
	TRANS. FROM DICKINSON /DEEP FRIO/, EFF. 10-1-61.							
3	DICKINSON, NE. (F. SEG. 1 BG GS SD)	GALVESTON	1-15-55	8042	35.5			163,087
3	DICKINSON, NE. (F. SEG. 1 TP FR SD)	GALVESTON	5-19-55	7904	33.9			76,243
3	DICKINSON, NE. (F. SEG. 2 TP FR SD)	GALVESTON	4-03-55	8030	34.3			51,398
3	DICKINSON, NE. (HUMBLE SAND)	GALVESTON	1953	8090	34.0			4,194
3	DICKINSON, NE. (TOP FRIO SAND)	GALVESTON	11-28-53	8090	34.2			74,653
	NAME CHG. FROM DICKINSON, NORTHEAST /HUMBLE/.							
3	DICKINSON, SE. (F. SEG. 2 FRIO)	GALVESTON	2-01-56	7897	33.1			11,519
3	DOLLY (EY- 1 SD.)	NEWTON	5-14-62	7953	37.8			38,636
3	DOLLY (EY- 8 SD.)	NEWTON	4-04-57	8486	38.1			124,006
3	DOLLY (EY-11 SD.)	NEWTON	3-22-56	8483	36.0			15,192
3	DORSEY (WILCOX)	HARDIN	1-09-69	12110	52.0	2,134	2,667	94,181
3	DORSEY (YEGUA)	HARDIN	1-22-70	7565	41.9	901	9,146	310,314
3	DOTY, E. (HACKBERRY, LO., SD)	ORANGE	8-30-53	8095	49.0			12,062
3	DOTY, NW (7200)	ORANGE	1-01-80	7200	46.6	4,785	1,392	1,392
	OIL PRODUCED PRIOR TO ASSIGNMENT OF ALLOWABLE							
3	DOTY, S. (HACKBERRY SAND)	ORANGE	1-08-56	8082	41.6			3,241
3	DOTY, SW. (HACKBERRY STINGER)	ORANGE	5-20-65	7368	43.1			7,899
3	DOUBLE BAYOU (FRIO 8)	CHAMBERS	4-22-62	9046	35.4			165,979
3	DOUBLE BAYOU (NODOSARIA)	CHAMBERS	5-24-56	9050	33.0	118,030	23,880	119,171
3	DOUBLE BAYOU, E. (REARWIN, LU.)	CHAMBERS	10-10-57	9054	35.2	10,845	3,981	119,427
3	DOUBLE BAYOU, E. (REARWIN, UP.)	CHAMBERS	1-22-57	9004	35.1			21,083
3	DOUBLE BAYOU, S. (F-11)	CHAMBERS	9-09-65	9189	36.5	8,483	6,202	138,268
3	DOUBLE BAYOU, S. (F-12)	CHAMBERS	6-16-72	9166	38.6	7,446	6,399	138,350
3	DOUBLE BAYOU, S. (F-13)	CHAMBERS	3-30-76	9282	39.5	6,841	9,308	69,612
3	DOUBLE BAYOU, S. (F-15C)	CHAMBERS	7-11-65	9594	37.5	9,317	7,290	501,939
3	DOUBLE BAYOU, S. (F-15C, FB 2)	CHAMBERS	2-06-66	9600	34.0			262,075
3	DOUBLE BAYOU, S. (F-15D)	CHAMBERS	8-26-65	9584	38.2			274,124
	FORMERLY CARRIED AS DOUBLE BAYOU, S. /15-D/							
3	DOUBLE BAYOU, S. (F-15D, FB 2)	CHAMBERS	3-14-66	9480	38.6			138,085
3	DOUBLE BAYOU, S. (F-16)	CHAMBERS	7-23-67	9686	43.3			51,056
3	DOUBLE BAYOU, S. (F-16B)	CHAMBERS	2-14-66	9872	46.9	9,005	1,417	68,358
3	DOUBLE BAYOU, S. (F-16, FB 3)	CHAMBERS	2-07-66	9746	40.0			442
3	DOUBLE BAYOU, S. (F-16, FB 4)	CHAMBERS	5-08-66	9736	37.3	12,610	343	52,703
3	DOUBLE BAYOU, S. (F-17)	CHAMBERS	10-19-65	9847	36.2			37,164
3	DOUBLE BAYOU, S. (NODOSARIA 9600)	CHAMBERS	4-21-65	9617	37.3	26,102	5,770	583,709
3	DOUBLE GUM	CHAMBERS	1945	9750	38.0			1,013
3	DOUGAR (YEGUA)	NEWTON	6-11-54	7045	43.9			12,718
3	DOUGAR, EAST (Y-4-A-)	NEWTON	2-07-59	7910	35.4	1,075	1,123	42,923

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL/S)	
3	DOUGAR, EAST (Y-5)	NEWTON	11-20-58	7043	45.1			51,532	
3	DOUGAR, WEST (YEGUA 4-B)	JASPER	12-12-64	6937	49.2			14,517	
3	DOUGAR, WEST (YEGUA 5TH)	JASPER	M 10-14-63	7033	44.0			9,640	
3	DOUGAR, WEST (YEGUA 7000)	JASPER	11-28-64	7008	54.0			84,267	
3	DRAKES BRANCH (COCKFIELD 1ST)	TYLER	12-14-66	5029	42.5	24,570	12,790	935,649	
3	DRAKES BRANCH (COCKFIELD 2)	TYLER	11-01-66	5128	41.8	69,808	1,832	200,519	
3	DRAKES BRANCH (COCKFIELD 2-A)	TYLER	10-23-66	5431	38.7	32,125	2,951	322,307	
3	DRAKES BRANCH (COCKFIELD 3)	TYLER	6-25-66	5249	44.4	44,718	21,141	1,878,942	
3	DRAKES BRANCH (COCKFIELD 3-A)	TYLER	3-08-67	5263	41.2			926	
3	DRAKES BRANCH (COCKFIELD 4TH)	TYLER	6-06-57	5280	43.5			46,607	
3	DRAKES BRANCH (STRINGER 2-A)	TYLER	10-07-67	5233	38.7			4,545	
3	DRAKES BRANCH, W. (COCKFIELD 1ST)	TYLER	4-11-69	5029	40.4			8,485	
3	DRAKES BRANCH, W. (COCKFIELD 7TH)	TYLER	5-14-67	5460	41.7			10,347	
3	DRAKES BRANCH, W. (WILCOX 1ST)	TYLER	7-29-67	7627	50.4			88,275	
3	DRY CREEK (YEGUA 2-A)	HARDIN	5-01-61	6881	40.6	14,150	12,241	322,500	
3	DRY CREEK (YEGUA 4-B)	HARDIN	7-26-60	6940	42.1			252,176	
3	DUBINA (6500)	FAYETTE	4-15-77	6503	49.0			368	
3	DUBINA (8100)	FAYETTE	6-21-75	8080	41.8			50,370	
3	DUBINA, SOUTH (9080)	COLORADO	11-09-76	9085	51.5	310,580	118,370	211,955	
3	DUFFY (FRIO 5565)	WHARTON	11-08-71	5605	29.1			25,603	
3	DUFFY (HALANICEK)	WHARTON	9-03-58	5601	36.6			43,527	
3	DUFFY (5600 SAND, LOWER)	WHARTON	4-21-51	5639	29.0	24,166	9,916	2,120,543	
3	DUFFY (5600 SAND, UPPER)	WHARTON	4-12-51	5630	29.1	17,516	12,322	1,560,296	
3	DUFFY, S. (FRIO 26-B)	WHARTON	4-04-65	7570	40.5			9,782	
3	DUFFY, SOUTH (5930)	WHARTON	8-09-66	5931	33.2			2,426	
3	DUFFY, SOUTH (6500)	WHARTON	5-22-76	6497	37.1			133	
3	DUFFY, SOUTH (6980)	WHARTON	2-07-64	6980	45.2	1,549	2,146	62,078	
3	DUKE (FRIO, LG.)	WHARTON	4-29-53	6270	41.0			3,785	
3	DUNCAN SLOUGH (FRIO-4)	MATAGORDA	9-14-60	10615	47.0	26,288	9,891	1,535,104	
3	DUNCAN SLOUGH (FRIO-5)	MATAGORDA	9-19-60	10637	46.5	5,957	2,347	1,342,764	
3	DUNCAN SLOUGH (FRIO 6)	MATAGORDA	7-08-77	11000	42.2	6,737	1,273	2,674	
3	DURKEE (DY SAND)	HARRIS	5-26-75	6886	36.0			1,183	
3	DURKEE (FAIRBANKS SAND)	HARRIS	12-25-50	7052	35.1	465,447	274,645	12,077,824	
3	DURKEE (GOODYKOONTZ 7400-DIL)	HARRIS	2-01-58	7439	39.0	62,166	27,444	17,444	
3	DURKEE (LOOK SAND)	HARRIS	3-07-51	7194	34.3			723,754	
3	DURKEE (LOOK, 2ND)	HARRIS	9-22-63	7178	38.2			9,690	
3	DURKEE, NORTH	HARRIS	9-12-48	7082	35.6	9	801	260,320	
3	DURKEE, NORTH (LOOK SAND)	HARRIS	4-07-56	6987	34.5			113,461	
3	DURKEE, SOUTH	HARRIS	4-07-56	7177	34.5			37,609	
	TRANS. TO DURKEE /LOOK SD., 4-1-52.								
3	DYERSDALE	HARRIS	1940	4915	22.0	4,258	34,146	18,959,563	
3	DYERSDALE (YEGUA 8050)	HARRIS	10-01-75	8054	38.8			1,218	
3	DYERSDALE, N. (CM-1)	HARRIS	9-25-73	9288	40.0	271,398	149,539	589,243	
3	DYERSDALE, N (Y-1)	HARRIS	11-04-77	8198	40.9	242,822	8,869	44,349	
3	DYERSDALE, N. (Y-5)	HARRIS	7-25-70	8389	38.0	1,073,844	81,505	558,433	
3	DYERSDALE, N. (8100)	HARRIS	6-07-77	8109	35.0	113,979	13,620	58,364	
3	EAST COLUMBIA (FRIO 8600)	BRAZORIA	8-17-61	8631	37.0	885	607	214,617	
3	EASTER, SOUTH (9000)	COLORADO	6-29-79	9003	33.5	11,492	2,028	2,028	
3	ECHO (FRIO 8000)	ORANGE	3-23-66	8008	43.0			4,204	
3	ECHO (HACKBERRY)	ORANGE	1-08-64	10203	20.5			72,507	
3	ECHO (8400 SD.)	ORANGE	1-05-55	8408	39.0			6,830	
	CLASSIFIED AS GAS WELL, 1-5-55.								
3	ECHO (8700)	ORANGE	11-12-52	8717	36.7			1,581	
3	ECHO, NORTHEAST	ORANGE	1953	8698	37.0			11,780	
3	EL CAMPO	WHARTON	1-09-44	6880	35.0			1,684,855	
3	EL CAMPO (6200)	WHARTON	9-18-62	6211	35.7			28,554	
3	EL CAMPO (6800)	WHARTON	7-03-70	6622	48.7			2,986	
3	EL CAMPO, NORTH (MIOCENE)	WHARTON	10-05-53	3260	23.8	3,258	2,454	132,879	
3	EL CAMPO, S. (SCHENDEL)	WHARTON	3-11-64	6890	26.0			26,317	
3	EL CAMPO, S. (6050)	WHARTON	6-15-67	6059	38.7			8,038	
3	EL CAMPO, S. (6100)	WHARTON	4-26-69	7515	33.7			13,857	
3	EL CAMPO, S. (6650)	WHARTON	3-15-68	6674	46.7			23,417	
3	EL CAMPO, S. (6800 FRIO)	WHARTON	6-10-65	6830	38.0	2,680	352	149,088	
3	EL CAMPO, SOUTH (6850)	WHARTON	2-02-67	7397	35.0			18,768	
3	EL CAMPO, S. (6950)	WHARTON	2-01-68	6954	44.2			50,013	
3	EL CAMPO, S. (7100)	WHARTON	9-28-65	7092	43.4			5,030	
3	EL CAMPO, S. (7330)	WHARTON	1-05-68	7338	51.4			436	
3	EL CAMPO, S. (7390)	WHARTON	1-27-67	7396	41.0			30,814	
3	EL CAMPO, S. (7400)	WHARTON	2-16-64	7460	38.6			20,658	
3	EL CAMPO, S. (7450)	WHARTON	3-28-66	7454	38.7			29,510	
3	EL CAMPO, WEST	WHARTON	3-31-47	4520	22.8			88,092	
3	EL CAMPO, WEST (5250)	WHARTON	2-19-73	5252	27.2			31,437	
3	EL MATON (BASAL FRIO)	MATAGORDA	1-19-59	10036	34.5			135,473	
3	EL MATON (F-1)	MATAGORDA	2-14-64	10021	41.5			10,068	
3	ELLIOTT (U SAND)	HARDIN	8-01-55	7235	34.0	15,384	7,183	674,312	
	TRANS. FROM SILSBEE, W. 8-1-55.								
3	ELLIOTT (YEGUA Y-1)	HARDIN	8-01-55	7675	34.0	28,114	3,387	156,010	
	TRANS. FROM HAMPTON /-Y-1- YEGUA/, 8-1-55.								
3	ELLIOTT (Z SAND)	HARDIN	8-01-55	7917	34.0			165,659	
	TRANS. FROM SILSBEE, W., GAS FLD								
3	ELM GROVE (ARNIM -A-)	FAYETTE	3-11-53	1986	21.0	48	3,841	163,738	
3	ELM GROVE (WILCOX, UPPER)	FAYETTE	2-01-53	1886	20.0			82,956	
3	ELM GROVE POINT (7900)	GALVESTON	2-01-70	7918	40.0			2,804	
3	ENGLEHART (FB-2, Y-1)	COLORADO	3-27-70	5797	31.5	96	960	34,719	
3	ENGLEHART (FB-2, Y-2)	COLORADO	6-07-70	5904	39.1			1,679	
3	ENGLEHART (HALIGURA SAND)	COLORADO	4-05-57	9112	36.8			46,230	
3	ENGLEHART (Y-2)	COLORADO	12-05-72	5833	31.8	1,065	5,325	79,215	
3	ENGLEHART (Y-5 SAND)	COLORADO	3-27-59	6300	45.5			18,807	
3	ESPERSON DOME	LIBERTY	M 1938	9522	39.0	269,492	483,339	30,559,716	
3	ESPERSON DOME (COOK MTN. SD.)	LIBERTY	M 7-24-52	9950	44.6			24,890	
3	ESPERSON DOME (ROGERS SAND)	LIBERTY	M 3-11-52	8946	33.6			38,509	
3	ESPERSON DOME (VICKSBURG)	LIBERTY	M 1938	6100	39.0	19,715	23,340	1,494,742	
	SEPARATED FROM ESPERSON DOME 1/1/64								
3	ESPERSON DOME, E. (YEGUA, UP.)	LIBERTY	7-13-55	8136	40.5			84,846	
3	ESPERSON DOME, NORTH	LIBERTY	12-16-51	9350	40.7	2,575	7,769	346,273	
3	ESPERSON DOME, SOUTH	LIBERTY	1-24-39	7341	21.0	60,332	48,817	17,058,963	
3	ETTA (-A- SAND)	WHARTON	11-30-62	7448	44.3			120,180	
3	ETTA (-B- SAND)	WHARTON	4-21-63	7599	43.5			107,631	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
3	ETTA (HLAVINKA)	WHARTON	1-06-62	7472	46.8			5,394
3	ETTA (WIGGINGTON)	WHARTON	11-01-60	7567	44.2	3,452	11,692	848,847
3	ETTA (6200)	WHARTON	5-24-78	6194	43.0			1,127
3	ETTA (6540)	WHARTON	11-01-70	6532	45.3			230
3	ETTA (6980)	WHARTON	1-22-66	6986	41.4			2,941
3	ETTA (7000 FRIO)	WHARTON	10-14-62	6985	40.6			168,828
3	ETTA (7150 FRIO)	WHARTON	4-01-77	7145	42.3	19,051	9,862	28,014
3	ETTA (7210)	WHARTON	4-18-76	7216	42.1	6,982	2,028	2,931
3	ETTA (7250 FRIO)	WHARTON	10-24-68	7259	43.4			7,204
3	ETTA (7350 FRIO)	WHARTON	10-24-64	7369	42.6			142,947
3	ETTA (7500)	WHARTON	7-27-69	7517	44.5	25,865	4,657	9,851
3	ETTA (7600)	WHARTON	9-04-65	7604	45.0	2,664	988	68,887
3	ETTA, NE. (WIGGINTON)	WHARTON	2-26-63	7572	44.1			92,754
3	EUREKA HEIGHTS	HARRIS	1938	7731	51.0	24	11,850	7,180,656
3	EUREKA HEIGHTS (DEEP)	HARRIS	1938	8189	40.0			33,872
3	EVADALE, NE. (YEGUA 8000)	HARDIN	12-16-71	8004	40.8			21,195
3	EVERGREEN	SAN JACINTO	4-29-47	7682	43.0			53,509
3	FAIRBANKS	HARRIS	1938	6836	38.5			41,237,925
3	FAIRBANKS (GOODYKOONTZ YEG.,UP.)	HARRIS	7-14-52	7175	34.7			34,758
3	FAIRBANKS (YEGUA 6700 SD.)	HARRIS	8-04-57	6693	41.0			119,628
3	FAIRBANKS, N. (GOODYKOONTZ 1ST)	HARRIS	11-07-55	7228	39.8			116,232
3	FAIRBANKS, N. (YEGUA)	HARRIS	6-11-54	7070	41.2			20,910
3	FAIRBANKS, N. (YEGUA 7000)	HARRIS	4-09-57	7008	42.2	2,901	4,903	596,955
	TRANS. FROM HOUSTON, NORTH FIELD 3-1-65							
3	FAIRBANKS, S. (DY SD.)	HARRIS	9-05-52	6914	38.6			5,244
3	FAIRBANKS, S. (FAIRBANKS SAND)	HARRIS	7-06-52	7030	33.0			407,859
3	FAIRBANKS, S. (LOOK SAND)	HARRIS	8-14-52	7218	35.4			59,009
3	FAIRBANKS, S. (PETTUS SAND)	HARRIS	10-09-52	6761	34.0			22,469
3	FAIRBANKS, SW. (FAIRBANKS 2ND)	HARRIS	8-26-54	6814	39.8			5,607
3	FAIRBANKS, SW. (WINDORF #1)	HARRIS	9-20-54	7470	39.0			90,532
	TRANS. FROM SATSUMA, E. FLD., EFF. 9-20-54.							
3	FAIRVIEW (WILCOX)	JASPER	7-25-77	9168	48.2	59,279	44,541	98,814
3	FAITH-MAG (FRIO 9500)	MATAGORDA	2-04-56	9518	45.6			441,897
3	FAITH-MAG (FRIO 9500 FB 2)	MATAGORDA	6-17-58	9514	42.0			125,893
3	FAITH-MAG, SOUTHWEST (9600)	MATAGORDA	5-14-59	9532	33.0			55,743
3	FANNETT	JEFFERSON	1927	8350	25.3	540,580	808,356	49,542,648
3	FANNETT, E. (FRIO 8500)	JEFFERSON	8-02-64	8544	39.0			74,676
3	FANNETT, E. (FRIO 8800)	JEFFERSON	4-08-68	8818	40.1			221
3	FARRIS (WOODBINE)	MADISON	12-10-64	8648	39.0			641
3	FEDERAL BLOCK 189-L (G)	GALVESTON	5-16-70	6612	35.4			48,226
3	FEDERAL BLOCK 189-L (N)	GALVESTON	6-01-70	7960	36.0			28,739
3	FEN MACK (FRIO 1)	JEFFERSON	2-04-79	8162	42.0	3,815	511	511
3	FEN-MAC (MARG.)	JEFFERSON	6-01-61	7746	44.0			42,718
3	FERGUSON CROSSING (AUSTIN CHALK)	BRAZOS	M 4-13-63	11049	46.5	37,735	4,213	32,297
3	FETZER	TYLER	1950	10692	49.0			11,000
3	FIG RIDGE	CHAMBERS	6-20-40	8853	37.0	17,084	12,532	17,353,080
3	FIG RIDGE (F-2)	CHAMBERS	8-04-74	8223	37.1			9,101
3	FIG RIDGE (FRIO FIRST)	CHAMBERS	2-07-52	8380	37.0			70,313
3	FIG RIDGE (FRIO FIRST B SAND)	CHAMBERS	4-09-54	8588	43.4			28,788
3	FIG RIDGE (FRIO SECOND)	CHAMBERS	6-20-40	8353	37.0			204,398
3	FIG RIDGE (FRIO THIRD B)	CHAMBERS	2-01-65	8429	37.0	425	963	70,592
	TRANS. FROM FIG RIDGE FLD., 2-1-65							
3	FIG RIDGE (SEABREEZE)	CHAMBERS	5-01-54	8853	35.0	422,021	827,352	28,222,622
	SEPARATED FROM FIG RIDGE FLD., EFF. 5-1-54.							
3	FIG RIDGE, NORTH	CHAMBERS	8-31-51	8198	35.7			850,465
3	FIG RIDGE, NW. (F-3 SAND)	CHAMBERS	5-01-58	8214	35.4	2,206	1,850	171,307
	SEPARATED FROM FIG RIDGE, 5-1-58.							
3	FINFROCK (WATSON SAND)	HARRIS	M 8-09-52	6847	41.0			24,007
3	FISHER (WILCOX FIFTH)	TYLER	11-01-74	9479	64.2	12,631	7,078	43,662
3	FISHER (WILCOX FIRST)	TYLER	7-02-64	9026	46.0	11,096	4,569	140,088
3	FISHERS REEF	CHAMBERS	8-09-52	9005	32.6	155,498	47,469	8,815,408
3	FISHERS REEF (F-17)	CHAMBERS	8-09-52	9005	32.6			28,638
3	FISHERS REEF (FRIO B 9120)	CHAMBERS	5-06-63	9132	28.3			58,013
3	FISHERS REEF (FRIO B 9200)	CHAMBERS	5-06-63	9196	41.9			2,033
3	FISHERS REEF (FRIO 1-A)	CHAMBERS	11-28-64	7542	37.5			72,770
3	FISHERS REEF (FRIO 1-B)	CHAMBERS	10-23-63	7574	40.3			852,109
3	FISHERS REEF (FRIO 2)	CHAMBERS	5-07-63	7614	35.0	2,794	75	1,202,738
3	FISHERS REEF (FRIO 4-B)	CHAMBERS	9-25-65	8209	40.9	33,727	7,806	1,809,150
3	FISHERS REEF (FRIO 6)	CHAMBERS	7-09-63	8364	37.7			312,834
3	FISHERS REEF (FRIO 6-C)	CHAMBERS	4-05-64	8381	49.6			5,605
3	FISHERS REEF (FRIO 6-C WEST)	CHAMBERS	10-15-69	8381	30.4	63,921	9,122	100,603
3	FISHERS REEF (FRIO 6, NE)	CHAMBERS	2-13-72	9102	34.3			198,585
3	FISHERS REEF (FRIO 7-A, WEST SEG)	CHAMBERS	5-20-79	8448	38.2	34,906	6,330	6,330
3	FISHERS REEF (FRIO 7 E.)	CHAMBERS	4-11-66	8446	34.6	4,354	3,251	365,574
3	FISHERS REEF (FRIO 8)	CHAMBERS	8-05-65	8480	34.0			611,591
3	FISHERS REEF (FRIO 9)	CHAMBERS	10-13-79	8520	40.0	2,431	11,958	11,958
3	FISHERS REEF (FRIO 10-A)	CHAMBERS	3-16-64	8567	36.9			6,079
3	FISHERS REEF (FRIO 11)	CHAMBERS	8-12-61	8742	34.6			75,700
3	FISHERS REEF (FRIO 13-C)	CHAMBERS	10-03-63	8792	37.5			5,826
3	FISHERS REEF (FRIO 17-B)	CHAMBERS	6-16-61	9114	40.1			48,408
3	FISHERS REEF (FRIO 17-B, SW.)	CHAMBERS	7-04-71	9143	37.3			131,914
3	FISHERS REEF (9200 SAND)	CHAMBERS	7-09-56	9200	38.0			65,641
3	FISHERS REEF, NORTHEAST	CHAMBERS	1-01-61	9114	34.0	18,000	3,394	301,956
	TRANS. FROM FISHERS REEF, EFF. 1-1-61.							
3	FISHERS REEF, S. (FRIO 4-B)	CHAMBERS	2-01-66	8172	41.0	4	5,603	624,411
3	FISHERS REEF, S. (FRIO 8450)	CHAMBERS	6-03-63	8446	38.4			87,107
3	FLAGPOND	BRAZORIA	1940	9005	33.0			1,281
3	FLAKE (MIOCENE 8040)	GALVESTON	5-28-57	8040	40.0			381
3	FLATONIA, WEST (ARNIM -A-)	FAYETTE	4-01-53	2070	21.0			16,054
3	FORT TRINIDAD (BUDA)	HOUSTON	M 4-04-53	9063	42.2	459	622	9,578
3	FORT TRINIDAD (DEXTER -A-)	HOUSTON	M 1-01-54	8662	37.0	23,170	94,443	4,032,491
	TRANS. FROM FT. TRINIDAD /WOODBINE/, EFF. 1-1-54.							
3	FORT TRINIDAD (DEXTER -B-)	HOUSTON	M 1-01-54	8716	37.0	8,881	68,725	1,648,236
	TRANS. FROM FT. TRINIDAD /WOODBINE/, EFF. 1-1-54.							
3	FORT TRINIDAD (DEXTER C)	HOUSTON	M 5-01-65	8660	36.2	1,118	8,197	233,153
3	FORT TRINIDAD (EDWARDS)	HOUSTON	M 8-20-62	9913	50.8			60,696
3	FORT TRINIDAD (EDWARDS A)	HOUSTON	12-17-79	9532	44.6	4,074	2,037	2,037
3	FORT TRINIDAD (GEORGETOWN LIME)	HOUSTON	M 1-17-52	9185	42.0	7,109	9,972	645,959

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL/S)
3	FORT TRINIDAD (GLEN ROSE) TRANS. TO FORT TRINIDAD /GLEN ROSE, UPPER/, EFF. 7-1-62.	HOUSTON	1-07-61	10576	48.5			109,299
3	FORT TRINIDAD (GLEN ROSE "D")	HOUSTON	11-28-78	10494	53.9	6,529	1,120	1,209
3	FORT TRINIDAD (GLEN ROSE -E-) RECLASS. AS GAS, 4-1-64.	HOUSTON	3-23-63	10854	45.5			18,116
3	FORT TRINIDAD (GLEN ROSE, UPPER) TRANS. FROM FT. TRINIDAD, E. & W./GLEN ROSE -C-, FT. TRINIDAD. /GLEN ROSE/ EFF. 7-1-62.	MADISON	7-01-62	10960	50.0			1,474,439
3	FORT TRINIDAD (WOODBINE) DIVIDED INTO /DEXTER ZONE A & B/, 1-1-54.	HOUSTON	8-19-53	8605	37.5			54,767
3	FORT TRINIDAD, EAST (BUDA)	HOUSTON	M 4-27-65	9275	43.0	4,576	4,452	3,163,547
3	FORT TRINIDAD, E. (BUDA 9100) CONS. WITH FT. TRINIDAD E. (BUDA) 6/1/68	HOUSTON	M 9-06-66	9136	47.0			485,333
3	FT. TRINIDAD, EAST (DEXTER)	HOUSTON	M 1-21-65	8728	37.7	58,280	46,613	1,522,707
3	FT. TRINIDAD, EAST (DEXTER -B-)	HOUSTON	7-08-71	8570	41.4			19,057
3	FT. TRINIDAD, EAST (DEXTER C)	HOUSTON	2-06-70	8521	37.5	253,827	400,473	2,377,738
3	FT. TRINIDAD, E. (DEXTER C, N.)	HOUSTON	3-28-70	8728	40.5	733	2,550	51,353
3	FT. TRINIDAD, E. (EDWARDS)	HOUSTON	11-25-64	10150	52.5	24,380	24,634	724,713
3	FT. TRINIDAD, E. (EDWARDS -A-)	HOUSTON	5-01-77	10150	40.0	112,039	79,138	81,034
3	FT. TRINIDAD, E. (EDWARDS B)	HOUSTON	5-01-77	10000	40.5	518	646	646
3	FORT TRINIDAD, EAST (GEORGETOWN)	HOUSTON	2-08-63	9730	32.7			3,911
3	FT. TRINIDAD, E. (GLEN ROSE A)	HOUSTON	M 1-13-64	10266	52.0			44,292
3	FT. TRINIDAD, E. (GLEN ROSE C) TRANS. TO FORT TRINIDAD /GLEN ROSE, UPPER/, EFF. 7-1-62.	HOUSTON	M 11-09-61	10642	46.2			116,850
3	FT. TRINIDAD, E. (GLEN ROSE D) RECLASS. AS GAS, 4-1-64.	HOUSTON	M 4-15-62	11074	51.9			141,867
3	FT. TRINIDAD, E. (GLEN ROSE, UPI) DIVIDED FROM FT. TRINIDAD /GLEN ROSE, UPPER/, EFF. 7-1-63.	HOUSTON	M 7-01-63	10530	48.8	1,655	1,789	301,112
3	FT. TRINIDAD, N. (BUDA) CONS. WITH FT. TRINIDAD E. (BUDA) 6/1/68	HOUSTON	4-06-65	9052	43.4			1,033,285
3	FORT TRINIDAD, N. (EDWARDS)	HOUSTON	1-19-63	9624	51.8			3,176
3	FT. TRINIDAD, N. (GLEN ROSE, UP.)	HOUSTON	M 4-06-64	10578	50.0			659
3	FT. TRINIDAD, NE (GEORGETOWN)	HOUSTON	6-10-79	9048	39.0	46,858	30,120	30,120
3	FT. TRINIDAD, S. (BUDA)	HOUSTON	1-21-67	9392	41.9			4,446
3	FT. TRINIDAD, S. (9600 BUDA)	HOUSTON	2-16-67	9660	43.7			45,243
3	FT. TRINIDAD, S. (TOTTIS SAND)	HOUSTON	9-20-73	11650	40.0	53,478	44,371	419,155
3	FT. TRINIDAD, SW. (BUDA)	MADISON	6-26-65	9686	43.7			153,737
3	FT. TRINIDAD, SW. (EDWARDS 10540)	MADISON	2-05-65	10610	49.1			2,173
3	FT. TRINIDAD, SW. (GEORGETOWN)	MADISON	6-16-67	9648	42.0	12	429	7,139
3	FT. TRINIDAD, SW. (GEORGETOWN, E.)	MADISON	1-02-68	9488	45.0			14,867
3	FORT TRINIDAD, SW. (GLEN ROSE -B-)	MADISON	4-29-63	11032	46.0	1,444	726	52,202
3	FORT TRINIDAD, W. (DEXTER)	HOUSTON	8-01-78	8506	37.2	19,747	36,171	57,943
3	FORT TRINIDAD, W. (GLEN ROSE B) RECLASS. TO GAS, 4-1-64.	HOUSTON	5-07-62	10560	51.0			108,363
3	FORT TRINIDAD, W. (GLEN ROSE C) TRANS. TO FORT TRINIDAD /GLEN ROSE, UPPER/, EFF. 7-1-62.	MADISON	6-17-61	10535	47.3			139,211
3	FT. TRINIDAD-BARRETT (DEXTER)	MADISON	2-05-70	9212	43.4	2,500	1,424	42,694
3	FT. TRINIDAD-BARRETT, E. (BUDA)	MADISON	9-27-77	9586	39.7			196
3	FT. TRINIDAD-BARRETT, E. (DEXTER)	MADISON	2-18-74	9370	44.3	85,817	75,589	339,052
3	FORTENBERRY (YEGUA #1)	HARDIN	6-10-55	6066	39.1	104	23	206,404
3	FORTENBERRY (YEGUA 5-D)	HARDIN	1-03-55	6349	38.1	468	92	187,501
3	FORTENBERRY, WEST (YEGUA #1)	HARDIN	6-13-55	6012	36.9			61,469
3	FORTENBERRY, WEST (YEGUA #2)	HARDIN	11-20-56	6108	40.6	8,518	3,442	105,713
3	FORTENBERRY, WEST (YEGUA #3)	HARDIN	1-30-61	6106	40.2			159,642
3	FOSTORIA	MONTGOMERY	M 1942	5794	39.0			6,208
3	FRAN (YEGUA 5)	JASPER	5-21-72	6834	47.0			12,574
3	FRANK (WILCOX P-5)	COLORADO	1-04-79	10028	42.5	73,863	1,598	1,598
3	FRANKLAND (8100)	CHAMBERS	4-09-76	8080	40.0	8	131	2,000
3	FRANKS (BANFIELD, LOWER)	GALVESTON	10-11-56	10996	46.1	10	1,254	343,060
3	FRANKS (HARRIS, OIL)	GALVESTON	8-24-79	10362	35.1	10,690	6,366	6,366
3	FRANKS (SCHENCK SAND)	GALVESTON	4-19-56	10970	37.6	60,594	33,774	3,071,307
3	FRANKS (WEITING, LOWER)	GALVESTON	9-01-56	11490	49.5	54,559	14,061	33,760
3	FRANKS (WEITING, UPPER)	GALVESTON	1-10-79	11578	46.0	95,063	8,766	8,766
3	FRANKS (8900 SAND) FORMERLY CARRIED AS FRANKS, BIG GAS.	GALVESTON	9-06-55	9014	37.5	69,248	86,873	7,331,786
3	FRANKS, NW. (8900)	GALVESTON	1-08-64	9006	33.0	7,508	23,004	830,556
3	FRED	TYLER	10-04-41	8180	39.5			339,436
3	FRED, EAST (8200 -A-)	TYLER	1-03-66	8180	37.5	6,164	5,030	96,728
3	FRED, EAST (8200 -C- SAND)	TYLER	12-07-58	8208	36.5	6,654	12,696	303,975
3	FRED, EAST (8290 SAND)	TYLER	3-13-56	8286	44.5			199,189
3	FRED, EAST (8500 SAND)	TYLER	4-14-58	8483	42.0			126,685
3	FRED, EAST (8650 SAND)	TYLER	3-30-58	8650	44.8			133,804
3	FREEMAN-MARTIN (WILCOX 7300)	TYLER	2-05-72	7288	46.6			1,164
3	FRELSBURG	COLORADO	1950	9599	37.0	1,240	1,511	15,417
3	FRELSBURG (CULLEN SD.)	COLORADO	10-02-51	9672	43.2			24,762
3	FRELSBURG (WILCOX 9100)	COLORADO	1-24-52	9112	44.0			12,724
3	FRELSBURG (Z-11-B)	COLORADO	7-07-64	8398	40.2			4,523
3	FRELSBURG, N. (9200)	COLORADO	11-10-73	9178	41.2			1,558
3	FRELSBURG, N. (9300)	COLORADO	12-20-72	9278	43.1			2,464
3	FULSHEAR (CHRISTIAN SAND)	FORT BEND	3-14-52	7512	36.6			47,532
3	FULSHEAR (CLODINE SAND)	FORT BEND	4-17-52	7069	37.2			30,459
3	FULSHEAR (FEENEY SAND)	FORT BEND	8-27-51	7292	39.6	3,073	4,810	295,581
3	FULSHEAR (HILLEBRENNER)	FORT BEND	7-24-53	6966	46.5			178,802
3	FULSHEAR (WATSON)	FORT BEND	2-10-51	6837	41.3	26,685	9,548	1,029,541
3	G O M-MCPADDIN BEACH DOME	JEFFERSON	12-31-56	6510	35.3			133,399
3	GOM-ST-214-L (S-1)	GALVESTON	9-20-75	8058	32.9	1	927	184,802
3	GALVESTON (BIG GAS SAND)	GALVESTON	11-04-52	8736	42.0			242,581
3	GARWOOD (Y-3A)	COLORADO	11-11-75	6136	41.0	3	121	4,552
3	GARWOOD, NORTH	COLORADO	9-14-51	6180	36.7	15,953	918	53,533
3	GARWOOD, NORTH (D-Y SAND)	COLORADO	11-30-59	5861	42.0			22,193
3	GARWOOD, NORTH (MCDERMOTT SAND)	COLORADO	1951	6251	45.0			376,780
3	GARWOOD, NW. (BUCKSNAG)	COLORADO	10-16-61	5812	45.0			85,290
3	GARWOOD, NW. (WILCOX A-3)	COLORADO	5-10-76	8713	32.6	3,018	5,727	23,342
3	GARWOOD, NW. (CONROE)	COLORADO	4-30-61	5961	42.0			203,519
3	GARWOOD, NW. (WILCOX, UPPER)	COLORADO	1956	8630	36.0			13,385
3	GARWOOD, S. E. (Y-4)	COLORADO	2-04-71	6307	40.6	5,730	16,135	197,488
3	GARWOOD, WEST	COLORADO	5-14-41	6310	44.0			222,388
3	GEBHART (YEGUA 3-D)	JASPER	6-30-57	6382	41.0			926,197

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
3	GEBHART (YEGUA 4-A)	JASPER	7-13-59	6380	39.9			760,804
3	GEODYN (AUSTIN CHALK)	BURLESON	7-25-78	8198	40.2	44,660	31,930	38,736
3	GIDDINGS (AUSTIN CHALK)	LEE	M 10-29-60	7480	39.8	7,052,530	7,856,564	12,095,548
3	GIDDINGS (BUDA)	LEE	M 3-26-77	8426	38.8	10,732	77,761	201,076
3	GIDDINGS, EAST (AUSTIN CHALK)	LEE	11-12-71	8245	37.1			88,923
3	GIDDINGS, NORTH(BUDA)	LEE	11-10-77	8685	45.0	8,736	6,489	52,350
3	GILBERT RANCH, SOUTH (FRIO 9750)	JEFFERSON	4-21-58	9750	35.3			4,143
3	GILBERT WOODS (HACKBERRY)	JEFFERSON	7-13-61	9908	36.6			10,452
3	GILLOCK	GALVESTON	1936	8800	37.0	1,017	22,081	24,901,746
3	GILLOCK (BIG GAS)	GALVESTON	2-01-51	8800	37.0	395,003	275,032	17,501,079
	SEPARATED FROM GILLOCK, 2-1-51							
3	GILLOCK (BIG GAS, FB-A)	GALVESTON	1-01-78	8600	39.2	1,408	22,568	47,468
3	GILLOCK (EAST SEGMENT)	GALVESTON	7-14-49	9365	36.8	806,246	839,487	19,749,570
3	GILLOCK (FRIO 2 FB A-1)	GALVESTON	10-10-63	8220	36.3			4,075
3	GILLOCK (FRIO 4)	GALVESTON	11-01-64	8486	40.8			25,893
3	GILLOCK (FRIO 11-B)	GALVESTON	2-13-64	8827	38.5			18,698
3	GILLOCK (HUMBLE FB-B)	GALVESTON	12-01-71	8618	39.6	3,987	20,341	124,597
3	GILLOCK (HUMBLE SD. FB F)	GALVESTON	1-04-66	8382	42.3	9	38	54,999
3	GILLOCK (NORTH SEGMENT)	GALVESTON	1950	9035	39.0			313,852
	COMBINED WITH GILLOCK /E. SEG., 12-1-51.							
3	GILLOCK (8 SAND)	GALVESTON	7-16-59	8756	37.0			48,479
3	GILLOCK (19 SAND)	GALVESTON	8-18-58	9502	29.2			29,653
3	GILLOCK (9250)	GALVESTON	5-09-78	9243	36.3	13,603	9,204	20,676
3	GILLOCK, SOUTH	GALVESTON	5-01-48	9082	40.0	8,722,901	842,471	43,378,338
3	GILLOCK, SOUTH (SEG. -A-)	GALVESTON	1948	9082	30.0			98,344
3	GILLOCK, SOUTH (SEG. -B-)	GALVESTON	1948	8955	40.0			213,335
3	GINTHER (COCKFIELD 5000)	COLORADO	1-12-59	4969	37.0			30,503
3	GIST	NEWTON	9-10-47	5743	30.0	69,882	74,104	1,266,844
3	GIST (WALDEN)	NEWTON	2-12-66	5876	29.6			61,698
3	GIST (5875)	NEWTON	5-29-65	5878	27.9			8,953
3	GIST (6040)	NEWTON	12-17-71	6044	29.2			56,982
3	GIST (7200 SAND)	NEWTON	12-31-47	7200	39.0	57,619	66,412	5,474,039
3	GIST, SOUTH	ORANGE	1-22-51	7236	42.0			161,161
3	GIST, SOUTH (FRIO 7320)	NEWTON	10-07-76	7321	39.0	11,604	17,133	58,949
3	GIST, WEST (6700)	JASPER	5-23-69	7297	47.8			9,694
3	GLASSCOCK	COLORADO	6-04-45	9200	46.1			147,200
3	GLASSCOCK (COCKFIELD)	COLORADO	5-21-53	4526	39.5			19,369
	PLUGGED BACK FROM GLASSCOCK FIELD 5-21-53							
3	GLASSCOCK (COCKFIELD 4400-A- SD)	COLORADO	9-07-53	4400	33.7			4,749
3	GLASSCOCK (WILCOX 9200 A)	COLORADO	4-01-75	9238	40.0	6,401	1,241	7,186
3	GLASSCOCK (WILCOX 9,400)	COLORADO	9-14-69	9402	41.0			10,846
3	GLEN POINT (F-15)	CHAMBERS	1-05-67	9300	43.8			119,169
3	GLEN POINT, SOUTH (F-11)	CHAMBERS	8-26-78	9102	45.5	75,709	17,697	33,137
3	GOODRICH	POLK	1941	4030	35.0	382	2,510	75,714
3	GOODRICH (HOCKLEY SAND)	POLK	8-29-53	3366	31.6	348	918	33,473
3	GOODRICH (PERKINS, LOWER)	POLK	2-01-54	3472	29.6			29,506
3	GOODRICH (3100)	POLK	12-01-76	3142	26.0			776
3	GOODRICH (3400)	POLK	8-08-52	3430	31.1			353,465
3	GOODRICH, WEST (3150)	POLK	8-19-77	3159	30.9	827	918	2,353
3	GOODWIN (KURTH)	NEWTON	2-08-72	7657	41.5			97,210
3	GOODWIN (QUINN)	NEWTON	12-31-73	7570	40.5			7,996
3	GOODWIN (Y-1)	NEWTON	4-05-71	7085	35.5			18,427
3	GOODWIN (Y-8)	NEWTON	4-08-71	7768	42.2			24,636
3	GOODWIN (Y-9)	NEWTON	2-25-71	7809	41.3	1,153	1,750	108,327
3	GOODWIN, WEST (QUINN)	NEWTON	11-21-73	7565	40.3	16,997	21,496	116,619
3	GOOSE CREEK	HARRIS	1906	4600	36.0	49,391	459,166	131,797,264
3	GOOSE CREEK, EAST	HARRIS	12-01-52	4910	28.0	12,807	16,984	2,046,296
	TRANS. FROM GOOSE CR. FLD., 12-1-52.							
3	GREEN LAKE	GALVESTON	1936	3900	21.0	1,831	15,865	193,148
3	GREENS LAKE (3800)	GALVESTON	8-14-79	3804	25.8	961	7,297	7,297
3	GULF (MIOCENE 4400)	MATAGORDA	2-16-65	4406	42.2			476
3	GUM BAYOU (YEGUA C)	LIBERTY	6-27-69	9277	29.0			24,629
3	GUM GULLEY (YEGUA)	HARRIS	12-24-58	8016	36.1			249
3	GUM GULLY, W (COOK MTN.)	HARRIS	4-07-79	8910	51.9	119,270	49,605	49,605
3	GUM GULLY, W (KELLER)	HARRIS	4-03-79	8527	42.5	29,959	15,590	15,590
3	GUM ISLAND (MARG. 8600)	JEFFERSON	8-31-71	8592	39.2			22,991
3	GUM ISLAND, N. (FRIO 8880)	JEFFERSON	10-10-77	8884	46.1			2,715
3	GUM ISLAND, N (7800)	JEFFERSON	9-29-78	7800	40.5	97,135	12,304	18,795
3	GUM ISLAND, W. (10,600)	JEFFERSON	8-18-78	10665	51.0	91,877	28,111	42,297
3	H. H. H. (YEGUA LOWER)	HARRIS	9-08-69	8478	37.0	41,257	36,310	615,736
3	H. H. H. (YEGUA UPPER)	HARRIS	12-08-71	7993	42.8	2,652	9,129	42,170
3	H. H. H. (7800)	HARRIS	4-09-76	7826	47.5	11	1,314	21,071
3	H. H. H. (8800)	HARRIS	12-28-79	9286	18.8			0
3	H. H. H. (9300)	HARRIS	7-26-79	9337	36.7	5	3,678	3,678
3	HALF MOON SHOAL (FRIO-A)	GALVESTON	M 5-14-76	10270	41.0	575,951	70,833	419,989
3	HALF MOON SHOAL (FRIO-B)	GALVESTON	5-14-76	10314	39.0	317,187	55,380	558,750
3	HALLIDAY (AUSTIN CHALK)	MADISON	11-18-66	8174	39.3			5,500
3	HALLIDAY (WOODBINE)	MADISON	M 5-02-64	8501	38.4	330,261	257,665	2,678,607
	OSR /WOODBINE/ FLD. IN DIST. 5 COMBINED INTO HALLIDAY /WOODBINE/ EFF. 5-1-72.							
3	HALLIDAY, SE. (LEWISVILLE 8700)	MADISON	2-05-75	8740	36.5	154,085	271,292	664,581
3	HAMEL	COLORADO	1945	9706	46.0			747,507
3	HAMEL (BOEKER)	COLORADO	12-03-50	8678	38.6			737,193
3	HAMEL (BOEKER 9100 SAND)	COLORADO	5-08-51	9800	43.2			39,056
3	HAMEL (WILCOX 8350)	COLORADO	3-12-79	8361	34.0	43	4,040	4,040
3	HAMEL (WILCOX 9050)	COLORADO	1-23-70	9200	51.8			14,325
3	HAMEL, SOUTH (8700)	COLORADO	8-03-75	8720	33.8			14,959
3	HAMMAN	MATAGORDA	1936	9730	36.0	147	9,258	7,711,669
3	HAMMAN (ARNOLD)	MATAGORDA	8-01-64	8046	32.6			35,499
3	HAMMAN (ROSENTHAL)	MATAGORDA	1-28-79	10644	25.7	1,030	285	285
3	HAMMAN (9150)	MATAGORDA	6-15-76	9161	40.8			5,493
3	HAMMAN (9420)	MATAGORDA	1-30-79	9428	41.2	10,259	3,076	3,076
3	HAMMAN (9,800)	MATAGORDA	12-07-67	9950	32.0	9	205	17,459
3	HAMMAN (10,160)	MATAGORDA	1-19-62	10142	31.1			1,521
3	HAMMAN (10,900)	MATAGORDA	3-29-62	10896	49.4	173,281	18,357	24,956
3	HAMMAN, EAST (MILBERGER)	MATAGORDA	12-23-60	11390	30.0			7,972
3	HAMMAN, EAST (10100 FRIO)	MATAGORDA	11-28-78	10114	49.0	3,266	497	768
3	HAMMAN, EAST (10,300)	MATAGORDA	10-05-65	10336	41.0			2,088
3	HAMPTON	HARDIN	6-15-42	6951	40.0			126,472

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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)	
3	HAMPTON (YEGUA Y-1)	HARDIN	11-30-53	7629	43.0		235	307,863	
3	HAMPTON (YEGUA Y-2A)	HARDIN	12-14-74	6939	21.0	6,157	3,976	59,510	
3	HAMPTON, SOUTH (YEGUA B SD.)	HARDIN	8-10-52	7120	39.0			584,763	
3	HAMPTON, S. (YEGUA B-1, LO.)	HARDIN	8-10-67	7120	39.0	40,511	5,549	297,599	
3	HAMPTON, S. (YEGUA B-1, UP)	HARDIN	8-10-52	7104	39.0	10,409	7,412	235,335	
3	HAMPTON, SOUTH (YEGUA C-1)	HARDIN	11-25-77	7192	44.3	49,917	2,405	4,962	
3	HAMPTON, SOUTH (YEGUA E-5 SD.)	HARDIN	9-08-52	7660	36.0	3,805	14,077	1,274,979	
3	HAMPTON, SOUTH (YEGUA F-2)	HARDIN	4-11-53	7818	39.1			3,627	
3	HAMPTON, SOUTH (YEGUA F-3)	HARDIN	1-02-53	7822	39.2			50,215	
3	HAMPTON, SOUTH (YEGUA H-2 SD.)	HARDIN	8-02-52	8011	41.8			10,377	
3	HAMPTON, W. (YEGUA Y-1)	HARDIN	5-03-68	7615	41.2	2,193	5,153	139,767	
3	HAMPTON, W. (7300)	HARDIN	9-08-70	7337	45.0			19,298	
3	HANKAMER	LIBERTY	1929	4207	31.0	128,856	132,437	23,332,242	
	NW(C1B.10), SE(SEG. N. MARG), SE(SEG. N, FRIO 2), SE(SEG. N, FRIO 3) SE(SEG. N, FRIO 5600), SE(SEG. N. FRIO 5550) 12-72								
3	HANKAMER (FRIO)	LIBERTY	1951	4207	15.0			1,211,689	
3	HANKAMER (MIOCENE)	LIBERTY	1951	4207	15.0			96,838	
3	HANKAMER (MIOCENE SAND)	LIBERTY	1929	4200	31.0	214,355	747,199	16,374,181	
3	HANKAMER, NW. (C1B. 10)	LIBERTY	10-18-69	8274	38.6			7,659	
	COM. WITH HANKAMER FIELD 12/1/72								
3	HANKAMER, SOUTH	CHAMBERS	2-09-52	6482	33.0	93,956	105,180	3,843,555	
3	HANKAMER, SE. (FRIO, UPPER)	CHAMBERS	10-25-60	5300	30.0	48	10,329	592,530	
3	HANKAMER, SE. (MARG. II)	CHAMBERS	4-15-70	5298	30.4			48,463	
3	HANKAMER, SE. (SEG A FRIO)	CHAMBERS	6-26-65	5752	27.1	24	25,567	572,098	
3	HANKAMER, SE. (SEG A MARG I)	CHAMBERS	1-17-66	5690	26.7			9,653	
3	HANKAMER, SE. (SEG B FRIO)	CHAMBERS	8-25-65	5754	27.0	12	2,261	277,756	
3	HANKAMER, SE. (SEG B MARG I)	CHAMBERS	1-05-66	5690	26.8			10,602	
3	HANKAMER, SE. (SEG B MARG II)	CHAMBERS	10-09-65	5734	27.0			28,108	
3	HANKAMER, SE. (SEG C 4300)	CHAMBERS	10-31-68	4262	25.1	19	3,664	69,579	
3	HANKAMER, SE. (SEG N FRIO)	LIBERTY	M 12-17-69	5775	26.2			104,042	
3	HANKAMER, SE. (SEG N FRIO 2)	LIBERTY	3-13-70	5464	25.0			36,108	
	COM. INTO HANKAMER FIELD 12/1/72								
3	HANKAMER, SE. (SEG N FRIO 3)	LIBERTY	1-10-71	5466	25.0			13,064	
	COM. INTO HANKAMER FIELD 12/1/72								
3	HANKAMER, SE. (SEG N FRIO 5550)	LIBERTY	9-01-71	5583	26.9			27,248	
	COMBINED INTO HANKAMER FIELD 12/1/72								
3	HANKAMER, SE. (SEG N FRIO 5600)	LIBERTY	5-21-71	5629	27.0			56,110	
	COM. INTO HANKAMER FIELD 12/1/72								
3	HANKAMER, SE. (SEG N MARG)	LIBERTY	9-18-70	5348	26.7			38,838	
	COMB. INTO HANKAMER FIELD 12/1/72								
3	HANKAMER, SE. (SEG SE FRIO UP.)	CHAMBERS	4-24-65	5780	26.3	12	2,972	308,659	
3	HANNAH ISLAND (FRIO-B)	GALVESTON	2-13-77	10030	34.7			25,450	
3	HARDIN	LIBERTY	1935	7851	51.0	103,174	157,631	20,865,775	
3	HARDIN (AUGUSTINE)	LIBERTY	2-01-61	7786	39.0			5,733	
	TRANS. FROM HARDIN FLD., 2-1-61.								
3	HARDIN (EDDY SAND)	LIBERTY	2-16-60	7838	39.4			50,387	
3	HARDIN (FINLEY -A-)	LIBERTY	7-19-62	7650	35.2			3,266	
3	HARDIN (Y-7)	LIBERTY	4-16-73	7794	38.1	1,875	514	16,740	
3	HARDIN (8000 SAND)	LIBERTY	2-16-51	8003	34.0			167,594	
3	HARDIN, N. (BINTLIFF 7600)	LIBERTY	1-14-68	7616	36.8	3,687	6,812	191,852	
3	HARDIN, N. (FRAZIER 7370)	LIBERTY	3-01-75	7378	37.1	12	633	7,212	
3	HARDIN, N. (FRAZIER 7425)	LIBERTY	8-03-71	7430	36.0			4,195	
3	HARDIN, N. (MCMURTRY)	LIBERTY	7-25-55	7512	36.0			9,171	
3	HARDIN, SOUTH (BARRETT)	LIBERTY	2-01-62	8121	38.9			57,810	
3	HARDIN, SOUTH (BARRETT SD., NE.)	LIBERTY	6-22-62	8110	43.5			17,224	
3	HARDIN, SOUTH (F-13-A)	LIBERTY	4-17-73	8109	37.8	51,872	18,977	40,256	
3	HARDIN, SOUTH (FRAZIER SAND)	LIBERTY	7-01-58	7606	38.0			148,357	
	MERGED INTO HARDIN FLD., 11-12-64.								
3	HARDIN, SOUTH (YEGUA 7900)	LIBERTY	11-01-69	7918	41.0			908	
3	HARDIN, SW. (CONRGE)	LIBERTY	12-29-61	7910	49.1			8,667	
3	HARDIN, SW. (COOK MOUNTAIN #1)	LIBERTY	8-26-55	8696	38.2	1,365	3,411	237,274	
3	HARDIN, SW. (D.Y. SAND #1)	LIBERTY	4-17-56	7883	38.6			9,739	
3	HARDIN, SW. (DAVIDSON #2)	LIBERTY	11-01-55	8822	36.0			85,985	
3	HARDIN, SW. (FRAZIER)	LIBERTY	8-26-55	7970	39.2			206,212	
	CONSOLIDATED WITH HARDIN, SW. /FRAZIER, SEG. N/ 5-31-66								
3	HARDIN, SW. (FRAZIER SEG N)	LIBERTY	6-19-56	8012	39.8	3,688	9,219	1,073,800	
	HARDIN, SW. /FRAZIER/ CONSOLIDATED INTO HARDIN, SW. /FRAZIER, SEG. N/ 5-31-66.								
3	HARRISON (B-3 SAND)	MATAGORDA	8-24-57	8104	37.0	29,219	246	173,502	
3	HARRISON (G-2 SAND)	MATAGORDA	4-19-57	9051	35.3			8,882	
	TRANS. TO PALACIOS /FRIO ZONE-E-/ GAS FLD., 9-1-59.								
3	HARTBURG	NEWTON	1-18-49	7512	42.6			1,299,839	
3	HARTBURG, N. (NODDASARIA)	NEWTON	10-04-56	7545	41.5			380,065	
3	HARTBURG, N. (SEG A HACKBERRY)	NEWTON	10-26-57	7355	41.5	78	769	222,460	
3	HARTBURG, N. (SEG. B HACKBERRY)	NEWTON	9-30-58	7243	44.3			911	
3	HARTBURG, N. (STRUMA)	NEWTON	6-30-57	7552	41.2			232,804	
3	HARTBURG, NW. (HACKBERRY-1ST)	NEWTON	5-22-67	6945	38.9			170,560	
3	HARTBURG, NW. (NODDASARIA SD.)	NEWTON	10-11-52	7444	38.8	34,588	37,348	2,778,136	
3	HARTBURG, NW. (7100)	NEWTON	12-04-62	7102	41.8			30,076	
3	HARTBURG, S. (FRIO 6270)	NEWTON	M 1-13-65	6274	42.0	1,807	4,963	237,087	
3	HARTBURG, S. (FRIO 6450)	ORANGE	3-14-71	6786	44.5	1,685	3,585	103,496	
3	HARTBURG, S. (FRIO 6800)	NEWTON	M 4-07-65	6807	46.3			72,535	
3	HARTBURG, S. (HACKBERRY)	NEWTON	M 11-01-54	8234	37.0			75,787	
	DIVIDED INTO HARTBURG, S. /HACKBERRY -C-/ & /HACKBERRY SEG. -B-/ EFF. 9-10-56.								
3	HARTBURG, S. (HACKBERRY -C-)	NEWTON	M 9-10-56	8236	37.0			203,150	
	TRANS. FROM HARTBURG, S. /HACKBERRY/, 9-10-56.								
3	HARTBURG, S. (HACKBERRY SEG B)	NEWTON	M 9-10-56	8155	37.0			7,182	
	TRANS. FROM HARTBURG, S. /HACKBERRY/, 9-10-56.								
3	HARTBURG, S. (HACKBERRY 1ST)	NEWTON	M 3-03-67	7921	32.8			92,957	
3	HARTBURG, S. (HACKBERRY 3RD)	NEWTON	M 3-03-67	8319	46.3			96	
3	HARTBURG, S. (STRUMA)	NEWTON	M 10-18-68	7444	42.0	12	2,423	77,291	
3	HARTBURG, WEST (HACKBERRY)	NEWTON	8-16-52	7238	42.2			2,962	
3	HARTLEY (MIOCENE 5200)	JEFFERSON	2-19-60	5191	27.8			20,504	
3	HASTINGS	BRAZORIA	M 1935	6200	31.0			291,749,469	
	SEP. INTO HASTINGS, E. & HASTINGS, W. FLDS., 10-1-58.								

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
3	HASTINGS, EAST SEPARATED FROM HASTINGS, 10-1-58.	BRAZORIA	M 10-01-58	6200	31.0	1,035,343	512,927	28,519,994
3	HASTINGS, S.E. (F-45 SEG-A-) TRANS. FROM HASTINGS, S.E. (9200) 5/1/74	GALVESTON	5-01-74	9294	32.6	127,853	147,604	657,890
3	HASTINGS, S.E. (F-45 SEG-A-LOWER)	GALVESTON	12-20-74	9351	38.0	49,745	2,427	81,534
3	HASTINGS, S.E. (F-46, SEG. A UP)	GALVESTON	4-15-74	9483	30.6	70,077	1,181	65,920
3	HASTINGS, S.E. (F-46 SEG. B UPPER) TRANS. FROM HASTINGS S.E. (9200) 12/31/72	GALVESTON	12-31-72	9137	32.6	194,443	93,976	430,383
3	HASTINGS, SE (Y-3) FORMERLY HASTINGS, SE. (10,000) 5-1-74	GALVESTON	5-01-74	9976	39.7	31,877	9,132	71,418
3	HASTINGS, S.E. (9,200)	GALVESTON	12-31-72	9204	32.6			222,479
3	HASTINGS, S.E. (10,000)	GALVESTON	12-22-72	9976	39.7			61,148
3	HASTINGS, WEST SEPARATED FROM HASTINGS, 10-1-58.	BRAZORIA	M 10-01-58	6200	31.0	7,989,787	16,601,596	306,143,381
3	HATHAWAY (EY-28)	LIBERTY	3-17-60	10488	40.1	24,370	4,597	470,458
3	HATHAWAY (YEGUA, LOWER)	LIBERTY	12-15-59	11484	45.5			2,176
3	HATHAWAY (YEGUA, LOWER #2)	HARDIN	3-17-60	12514	44.1			15,532
3	HEMPSTEAD, N.W. (10,250)	WALLER	5-08-78	10270	51.4			4,064
3	HEMPSTEAD, N.W. (10,560)	WALLER	5-08-78	10550	50.6			9,382
3	HEMPSTEAD, NW (11030)	WALLER	6-09-78	11046	47.3			1,167
3	HENDERSON-BUNA (Y-2)	JASPER	10-12-70	7051	41.0			1,645
3	HENDERSON-BUNA (Y-8-A)	JASPER	9-01-70	7434	46.0			1,596
3	HENDERSON-BUNA (Y-8-B)	JASPER	4-15-69	7453	42.0			37,781
3	HENRY WEBB (COCKFIELD 1ST)	JASPER	4-10-69	6633	45.6			8,031
3	HENRY WEBB (YEGUA 7000)	JASPER	6-01-67	7060	52.0			1,151
3	HENRY WEBB (YEGUA 7030)	JASPER	11-20-68	7032	46.5			6,122
3	HENRY WEBB (YEGUA 7130)	JASPER	1-24-78	7134	55.0	16,022	2,607	6,506
3	HEYNE (7250)	WHARTON	3-29-77	7261	43.0			0
3	HICKORY CREEK (9400)	HARDIN	11-13-63	9444	43.9			34,381
3	HICKORY CREEK (9900 WILCOX)	HARDIN	2-12-63	9900	46.3			6,906
3	HICKORY CREEK, E. (WILCOX 9450)	HARDIN	12-27-59	9440	42.8			125,341
3	HICKORY CREEK, E. (9800)	HARDIN	2-11-61	9800	47.8			5,990
3	HICKSBAUGH	TYLER	5-08-49	8480	39.6	9,840	8,791	978,826
3	HICKSBAUGH, (YEGUA 5567)	TYLER	12-17-79	5572	39.0	812	185	185
3	HICKSBAUGH (YEGUA 5638)	TYLER	5-19-79	5640	37.5	14,647	15,980	15,980
3	HICKSBAUGH, E. (WILCOX 8400)	TYLER	1-20-73	8419	46.0	28,781	5,455	61,878
3	HIGH ISLAND	GALVESTON	M 1922	6275	29.0	254,675	530,619	130,557,044
3	HIGH ISLAND BLK. 19-S (28 SD.)	GALVESTON	11-17-67	4758	28.0	1,097	521	272,244
3	HIGH ISLAND BLK. 19-S (29 SD.)	GALVESTON	12-18-67	5059	25.0			9,235
3	HIGH ISLAND BLK. 19-S (31 SD.)	GALVESTON	9-01-67	5014	26.0			333,522
3	HIGH ISLAND BLK. 19-S (36-B SD.)	GALVESTON	11-19-67	5635	28.0	2,747	2,009	91,006
3	HIGH ISLAND BLK. 20-S (5800)	JEFFERSON	4-01-72	5802	26.0			7,423
3	HIGH IS. BLK. 24L (FB-A, HC)	JEFFERSON	11-22-69	7247	35.0	12,062	7,027	121,223
3	HIGH IS. BLK. 24L (FB-B, HI)	JEFFERSON	9-16-69	8053	37.8			111,974
3	HIGH IS. BLK. 24L (FB-C, CH-11)	JEFFERSON	7-22-69	5743	34.9			104,479
3	HIGH IS. BLK. 24L (FB-C, GL)	JEFFERSON	9-19-69	7560	33.4	56,472	41,795	590,282
3	HIGH IS. BLK. 24L (FB-D, GK)	JEFFERSON	10-18-69	7580	34.8			3,648
3	HIGH IS. BLK. 24L (FB-D, GP)	JEFFERSON	9-19-69	7961	36.6			11,516
3	HIGH IS. BLK. 24L (FB-D, HC)	JEFFERSON	11-15-69	8294	35.0	77,841	3,998	89,824
3	HIGH IS. BLK. 24L (FB-D, HD)	JEFFERSON	5-18-69	8432	40.0	76,219	6,964	42,445
3	HIGH IS. BLK. 24L (FB-D, HF)	JEFFERSON	11-05-69	8585	38.1			121,292
3	HIGH IS. BLK. 30-L (8775)	JEFFERSON	2-15-77	8786	41.0	457,634	366,126	842,149
3	HIGH ISLAND BLK. 30-L (8985)	JEFFERSON	2-04-77	8998	40.7	127,772	120,417	358,598
3	HILDERBRANDT BAYOU	JEFFERSON	6-28-48	7750	39.4	2,732	662	836,017
3	HILDERBRANDT BAYOU (Y SAND)	JEFFERSON	11-23-71	8208	41.0			7,553
3	HILDERBRANDT BAYOU (9600)	JEFFERSON	6-01-69	9628	43.2			5,495
3	HILDERBRANDT BAYOU (9650)	JEFFERSON	6-01-76	9643	44.0			792
3	HILDERBRANDT BAYOU (9660 HACK.)	JEFFERSON	6-18-69	9668	28.0			249,095
3	HILDERBRANDT BAYOU, SOUTH	JEFFERSON	1949	8438	42.0			13,435
3	HILL (AUSTIN CHALK)	GRIMES	10-11-76	9299	50.0			878
3	HILLISTER, EAST	TYLER	2-09-49	4913	46.1			1,749,917
3	HILLISTER, E. (COCKFIELD A-2)	TYLER	8-09-53	4705	38.2	7,269	3,729	166,926
3	HILLISTER, E. (COCKFIELD FIFTH) SEPARATED FROM HILLISTER, EAST FLD., 4-1-52.	TYLER	4-01-52	4900	38.2	56,302	73,335	3,447,063
3	HILLISTER, E. (EY-E SAND)	TYLER	7-09-53	4888	37.9			202,245
3	HILLISTER, E. (SEG N EY-E)	TYLER	6-21-53	4890	38.7			7,827
3	HILLISTER, E. (SEG N EY-5 CKFLD 5)	TYLER	6-21-53	4926	38.4			8,894
3	HILLISTER, E. (SEGMENT WEST)	TYLER	12-27-51	4932	35.6			116,758
3	HILLISTER, E. (WILCOX -A- SD.) TRANS. FROM HILLISTER, E., 10-1-55.	TYLER	12-01-55	7602	43.0			43,325
3	HILLISTER, E. (Y-3, SOUTH)	TYLER	8-15-66	4832	37.5			283
3	HILLJE (BLOOM -B-)	WHARTON	9-09-29	5320	25.0	6,294	8,889	2,589,662
3	HILLJE (BLOOM -C-)	WHARTON	4-01-64	7187	40.0			17,731
3	HILLJE (D-1)	WHARTON	4-13-63	7164	42.0			58,256
3	HILLJE (F- 5)	WHARTON	2-10-63	7050	42.8			22,272
3	HILLJE (F- 6)	WHARTON	2-12-67	5726	26.1			2,795
3	HILLJE (F-18)	WHARTON	2-01-65	5754	28.5			1,059
3	HILLJE (F-27)	WHARTON	2-01-63	6155	33.5			18,917
3	HILLJE (F-28)	WHARTON	10-05-64	6697	41.8			160
3	HILLJE (FRIO 5700)	WHARTON	2-17-63	6707	40.6	2,587	18,749	26,718
3	HILLJE (FRIO 6150)	WHARTON	6-03-63	5737	31.0			12,331
3	HILLJE (FRIO 6600)	WHARTON	6-19-70	6150	30.0			27,061
3	HILLJE (FRIO 7000)	WHARTON	12-12-64	6604	41.8			6,008
3	HILLJE (FRIO 7100)	WHARTON	12-25-64	7000	42.9	2,377	3,086	134,378
3	HILLJE (FRIO 7120)	WHARTON	12-15-62	7108	38.0			267,155
3	HILLJE (FRIO 7150)	WHARTON	2-10-69	7170	44.0	9,067	737	8,630
3	HILLJE (FRIO 7150)	WHARTON	1-08-63	7140	39.0			197,062
3	HILLJE (FRIO 7200)	WHARTON	9-26-62	5737	30.0			110,730
3	HILLJE (6950)	WHARTON	10-19-65	6954	42.0			41,200
3	HILLJE (7200)	WHARTON	5-26-63	7186	44.0	1,981	2,576	60,267
3	HILLJE, EAST	WHARTON	12-03-52	6166	39.3			95,407
3	HILLJE, SOUTH	WHARTON	5-04-45	5500	27.3	35,244	29,624	1,898,417
3	HINKLE (YEGUA DY SAND)	HARRIS	2-16-55	5984	36.6			9,382
3	HITCHCOCK	GALVESTON	1937	6555	35.0	11	1,829	4,788,824
3	HITCHCOCK (4,600)	GALVESTON	1937	4602	35.0			12,755
3	HITCHCOCK (5100 MIOCENE)	GALVESTON	12-19-77	5197	27.7	1	69	794
3	HITCHCOCK (5130)	GALVESTON	10-05-74	5129	33.0	10	2,988	6,627
3	HITCHCOCK (6,500)	GALVESTON	1937	6527	35.0			0

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
3	HITCHCOCK, SOUTH	GALVESTON	12-22-50	6440	32.3			103,404
3	HOCKLEY	HARRIS	7-02-45	5228	32.4	620	7,295	787,291
3	HOCKLEY (FB-1, Y-1)	HARRIS	2-21-67	5250	32.4			22,307
3	HOCKLEY (FB-2, Y-2)	HARRIS	12-09-64	5534	35.5			6,484
3	HOG ISLAND (8650)	JEFFERSON	4-16-77	8665	40.5			2,352
3	HOLUB (5600)	WHARTON	5-29-71	5645	26.9	12	3,716	6,134
3	HOLUB (5700)	WHARTON	12-01-79	5792	27.0	2,422	1,517	1,517
3	HONEY (WILCOX 2ND)	HARDIN	9-26-78	9060	45.5	960	715	919
3	HOGE (R SAND)	HARDIN	2-13-69	6234	40.0			1,080
3	HORTENSE (YEGUA)	POLK	6-08-77	3140	40.1			38,091
3	HOSKINS MOUND	BRAZORIA	1-01-70	7500	32.0	77,157	11,911	5,462,344
	ALL ZONES OF HOSKINS MOUND FIELD COMBINED		1-1-70				173,310	
3	HOSKINS MOUND (FB- 9, BM-1)	BRAZORIA	4-05-67	5230	28.6			101,643
	COMBINED WITH HOSKINS MOUND FIELD		1-1-70					
3	HOSKINS MOUND (FB- 9, BM-2)	BRAZORIA	4-05-67	5344	25.7			82,657
	COMBINED WITH HOSKINS MOUND FIELD		1-1-70					
3	HOSKINS MOUND (FB- 9, BM-2A)	BRAZORIA	2-08-69	7500	32.0			1,781
	COMBINED WITH HOSKINS MOUND FIELD		1-1-70					
3	HOSKINS MOUND (FB- 9, M-15)	BRAZORIA	12-31-66	5327	32.0			17,135
	COMBINED WITH HOSKINS MOUND FIELD		1-1-70					
3	HOSKINS MOUND (FB- 9, M-3)	BRAZORIA	9-07-67	3700	26.5			61,149
	COMBINED WITH HOSKINS MOUND FIELD		1-1-70					
3	HOSKINS MOUND (FB- 9, M-4)	BRAZORIA	9-14-67	3802	25.3			32,299
	COMBINED WITH HOSKINS MOUND FIELD		1-1-70					
3	HOSKINS MOUND (FB-13, BM-1)	BRAZORIA	2-19-67	5198	29.9			104,301
	COMBINED WITH HOSKINS MOUND FIELD		1-1-70					
3	HOSKINS MOUND (FB-13, BM-2)	BRAZORIA	2-16-67	5308	23.8			97,996
	COMBINED WITH HOSKINS MOUND FIELD		1-1-70					
3	HOSKINS MOUND (FB-14, M-11)	BRAZORIA	2-06-69	5630	29.7			25,212
	COMBINED WITH HOSKINS MOUND FIELD		1-1-70					
3	HOSKINS MOUND (FB-14, M-13)	BRAZORIA	3-20-67	5068	28.8			13,352
	COMBINED WITH HOSKINS MOUND FIELD		1-1-70					
3	HOSKINS MOUND (FB-14, M-15)	BRAZORIA	3-31-67	5110	24.8			4,145
	COMBINED WITH HOSKINS MOUND FIELD		1/1/70					
3	HOSKINS MOUND (FB-15, BM-1)	BRAZORIA	4-30-67	5362	28.7			100,857
	COMBINED WITH HOSKINS MOUND FIELD		1-1-70					
3	HOSKINS MOUND (FB-16, BM-2)	BRAZORIA	6-11-67	5232	28.1			14,307
	COMBINED WITH HOSKINS MOUND FIELD		1-1-70					
3	HOSKINS MOUND (FB-16, M-15)	BRAZORIA	5-26-67	4934	28.9			9,031
	COMBINED WITH HOSKINS MOUND FIELD		1-1-70					
3	HOSKINS MOUND (FB-20, BM-1)	BRAZORIA	10-09-67	5870	34.4			249,241
	COMBINED WITH HOSKINS MOUND FIELD		1-1-70					
3	HOSKINS MOUND (FB-20, BM-2)	BRAZORIA	10-16-67	5968	34.6			248,643
	COMBINED WITH HOSKINS MOUND FIELD		1-1-70					
3	HOSKINS MOUND (FB-21, BM-1)	BRAZORIA	1-13-68	5728	33.1			85,436
	COMBINED WITH HOSKINS MOUND FIELD		1-1-70					
3	HOSKINS MOUND (FB-21, BM-2)	BRAZORIA	1-13-68	5856	45.7			84,345
	COMBINED WITH HOSKINS MOUND FIELD		1-1-70					
3	HOSKINS MOUND (FB-23, BM-1)	BRAZORIA	3-11-68	5715	35.0			80,133
	COMBINED WITH HOSKINS MOUND FIELD		1-1-70					
3	HOSKINS MOUND (FB-23, BM-2)	BRAZORIA	2-25-68	5842	33.9			55,311
	COMBINED WITH HOSKINS MOUND FIELD		1-1-70					
3	HOSKINS MOUND (FB-28, BM-3)	BRAZORIA	7-29-68	4448	47.0			9,500
	COMBINED WITH HOSKINS MOUND FIELD		1-1-70					
3	HOSKINS MOUND (FB-28, M-13)	BRAZORIA	8-07-68	3743	38.5			401
	COMBINED WITH HOSKINS MOUND FIELD		1-1-70					
3	HOSKINS MOUND (FB-29, M-3)	BRAZORIA	6-22-68	3663	46.0			1,747
	COMBINED WITH HOSKINS MOUND FIELD		1-1-70					
3	HOSKINS MOUND (FB-29, M-4)	BRAZORIA	6-18-68	3801	46.9			1,709
	COMBINED WITH HOSKINS MOUND FIELD		1-1-70					
3	HOSKINS MOUND (FB-31, M-4-A)	BRAZORIA	8-24-68	3046	22.9			32,670
	COMBINED WITH HOSKINS MOUND FIELD		1-1-70					
3	HOSKINS MOUND (FB-32, M-4)	BRAZORIA	1-06-69	5350	23.3			28,681
	COMBINED WITH HOSKINS MOUND FIELD		1-1-70					
3	HOSKINS MOUND (FB-33, M-4)	BRAZORIA	5-15-69	3791	23.3			6,238
	COMBINED WITH HOSKINS MOUND FIELD		1-1-70					
3	HOSKINS MOUND (FB-34, M2-A)	BRAZORIA	5-14-69	4485	25.4			18,444
	COMBINED WITH HOSKINS MOUND FIELD		1-1-70					
3	HOSKINS MOUND (FB-35, BM-1)	BRAZORIA	7-11-69	4487	24.1			6,344
	COMBINED WITH HOSKINS MOUND FIELD		1-1-70					
3	HOSKINS MOUND (FB-35, BM-3)	BRAZORIA	4-21-69	4836	24.1			970
	COMBINED WITH HOSKINS MOUND FIELD		1-1-70					
3	HOSKINS MOUND (FB-36, BM-3)	BRAZORIA	6-08-69	4984	32.8			6,567
	COMBINED WITH HOSKINS MOUND FIELD		1-1-70					
3	HOSKINS MOUND (FB-37, BM-2)	BRAZORIA	7-26-69	4032	23.4			14,117
	COMBINED WITH HOSKINS MOUND FIELD		1-1-70					
3	HOSKINS MOUND (FB-38, M-4)	BRAZORIA	7-05-69	4001	23.5			8,714
	COMBINED WITH HOSKINS MOUND FIELD		1-1-70					
3	HOSKINS MOUND (FB-39, BM-1)	BRAZORIA	8-17-69	6088	35.3			16,173
	COMBINED WITH HOSKINS MOUND FIELD		1-1-70					
3	HOSKINS MOUND (FB-40, BM-1)	BRAZORIA	8-31-69	4442	30.4			14,369
	COMBINED WITH HOSKINS MOUND FIELD		1-1-70					
3	HOSKINS MOUND (FB-41, BM-2)	BRAZORIA	9-15-69	4694	23.3			6,008
	COMBINED WITH HOSKINS MOUND FIELD		1-1-70					
3	HOSKINS MOUND (MIOCENE 1)	BRAZORIA	12-20-66	1052	21.0			1,191
	COMBINED WITH HOSKINS MOUND FIELD		1-1-70					
3	HOUSH	TYLER	5-02-50	8375	42.0	24	9,189	568,893
3	HOUSH (WILCOX -B- SD.)	TYLER	1955	8260	44.0			122,435
	TRANS. FROM HOUSH FLD., 11-7-55							
3	HOUSTON, NORTH	HARRIS	3-29-39	9035	37.4			1,607,665
3	HOUSTON, N. (GOODYKOONTZ - 2ND)	HARRIS	3-24-67	7214	38.6			151,748
3	HOUSTON, SOUTH	HARRIS	1935	4800	28.0			36,225,034
	FIELD SEPARATED INTO HOUSTON, S. /MIOCENE/ AND HOUSTON, S. /OLIGOCENE/		9-1-67					
3	HOUSTON, SOUTH (MIOCENE)	HARRIS	1935	4800	28.0	9,043	40,665	1,070,174
	FIELD SEPARATED FROM HOUSTON, SOUTH		9-1-67.					
3	HOUSTON, SOUTH (OLIGOCENE)	HARRIS	1935	4616	28.0	137,072	252,709	3,531,923
	SEPARATED FROM HOUSTON, SOUTH FIELD		9-1-67.					
3	HUEBNER (9,960 FRIO)	MATAGORDA	11-26-68	9966	36.4			22,626

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3	HUEBNER (10,000 OIL)	MATAGORDA	9-07-62	9966	37.5			19,959
3	HUEBNER (10,180 FRIU)	MATAGORDA	11-22-68	10192	42.2			53,616
3	HUEBNER (10,300)	MATAGORDA	2-04-65	10306	36.0	354	616	21,523
3	HUEBNER (10,300, S.)	MATAGORDA	7-08-69	10298	33.4			5,631
3	HUFFSMITH (KOB'S SAND)	HARRIS	1-18-54	5778	36.0			105,989
	TRANS. FROM HUFFSMITH /PETRICH SAND/, 1-18-54.							
3	HUFFSMITH (PETRICH SAND)	HARRIS	7-08-53	5870	36.0	12	1,543	1,354,773
3	HUFFSMITH (SCHULTZ)	HARRIS	6-06-62	5830	38.5			12,137
3	HUFFSMITH, E. (SID MOORE SD.)	HARRIS	8-31-52	5834	36.5			538,457
3	HUFFSMITH, SW. (KOB'S)	HARRIS	12-06-64	5974	42.0	8	890	93,371
3	HUFFSMITH, W. (SCHULTZ)	HARRIS	10-30-67	5841	35.8			8,800
3	HULL	LIBERTY	1918	5000	45.0	588,395	883,086	177,692,122
3	HULL (COOK MOUNTAIN)	LIBERTY	4-01-68	9667	45.8	57,102	65,379	1,572,354
	TRANS. FROM HULL FIELD 4-1-68							
3	HULL, SOUTH (YEGUA 9600)	LIBERTY	4-12-56	9600	39.9			926
3	HULL NEW	LIBERTY	1935	5161	31.0			2,568,606
3	HUMBLE	HARRIS	1905	3400	45.0	447,113	666,399	148,341,151
3	HUMBLE (BASAL YEGUA 4600)	HARRIS	12-16-54	4632	32.2			41,278
3	HUMBLE (YEGUA)	HARRIS	3-11-52	2728	44.0			4,810
3	HUMBLE, DEEP	HARRIS	1943	5832	26.0			9,434
3	HUMBLE, NORTHWEST (YEGUA, UPPER)	HARRIS	12-29-56	4786	34.5			345,379
	TRANS. FROM HUMBLE, WEST FLANK /YEGUA, LO./ FLD., 2-1-57.							
3	HUMBLE, SE. (EY-3)	HARRIS	7-19-57	5088	43.7			50,497
3	HUMBLE, W. FLANK (COOK MT. #1)	HARRIS	2-13-55	5276	34.2			58,669
3	HUMBLE, W. FLANK (YEGUA, LO.)	HARRIS	8-25-55	5444	35.6			11,048
3	HUMBLE LIGHT	HARRIS	1905	5200	46.4			15,569,589
	DOCKET NO 3-65,284 COMBINED HUMBLE LIGHT FLD. INTO HUMBLE FLD EFF 9/1/75.							
3	HUMBLE LIGHT (RIVERSIDE)	HARRIS	11-01-48	4800	35.0	12	8,137	2,023,318
3	HUMBLE WESTSIDE (FRIU)	HARRIS	4-01-50	2400	21.6			299,012
3	HUTCHINS	WHARTON	1946	4525	25.0			296,332
3	HUTCHINS (3950 SAND)	WHARTON	7-15-59	3946	26.4			12,335
3	HUTCHINS (4000)	WHARTON	7-21-62	3936	28.0	407	24,320	170,069
3	HUTCHINS, SOUTH	WHARTON	5-04-47	5876	30.3			674,020
3	HUTCHINS, SOUTH (5800)	WHARTON	3-22-66	5873	41.5	36,958	19,472	36,133
3	HUTCHINS, SW. (FRIU 3900, E.)	WHARTON	12-17-70	3948	24.0	12	3,558	26,433
3	HUTCHINS, SOUTHWEST (FRIU 5600)	WHARTON	6-01-66	5615	33.1			21,777
3	HUTCHINS, SW. (3900 SD.)	WHARTON	11-22-54	3938	33.0			50,438
3	HUTCHINS, SW. (4500)	WHARTON	3-15-67	4512	25.0			16,719
3	HUTCHINS, SW. (5550)	WHARTON	1-21-66	5527	32.3			1,470
3	HUTCHINS, SW. (5800 SD)	WHARTON	10-07-52	5791	33.0	12	1,762	411,253
3	HUTCHINS, SW. (5850)	WHARTON	1955	5854	34.0			2,461
3	HUTCHINS, SW. (5880)	WHARTON	9-03-65	5879	32.0	12	4,535	53,287
3	HUTCHINS, SW. (5950)	WHARTON	6-08-73	5954	40.2	12	6,798	38,967
3	HUTCHINS-KUBELA (FRIU LOWER)	WHARTON	1952	5791	33.0	7,875	9,838	9,838
3	HUTCHINS-KUBELA (FRIU 4400)	WHARTON	3-04-72	4446	23.2	446	1,777	35,528
3	HUTCHINS-KUBELA (GILCREASE SD.)	WHARTON	7-15-46	4650	24.3	19,216	51,489	5,861,135
3	HUTCHINS-KUBELA (HUTCHINS SD.)	WHARTON	7-15-46	4580	24.4	771	4,027	1,031,312
3	HUTCHINS-KUBELA (KUBELA SAND)	WHARTON	1936	4600	24.0	20	3,189	1,329,746
3	HYATT, SOUTH	TYLER	2-28-45	9015	54.9			295,797
3	IAGO	WHARTON	1947	6009	30.0			46,291
3	INDIAN HILLS (COCKFIELD)	HARRIS	M 4-03-53	5549	39.2			796,748
3	INDIAN HILLS, NORTH (CKFLD. 5500)	MONTGOMERY	4-01-67	5500	38.0	1,965	5,557	18,176
3	INDIAN HILLS, N. (F SAND)	MONTGOMERY	2-28-62	5684	38.7			2,869
3	INDIAN HILLS, NORTH (G SAND)	MONTGOMERY	12-19-64	5708	31.0			5,259
3	INEZ JAMESON (NAVARRO)	BURLESON	1-24-69	3376	42.0	124,744	64,182	124,102
3	INEZ JAMESON (POTH)	BURLESON	10-14-71	2688	32.0			432
3	IOLA (WOODBINE)	GRIMES	11-11-77	8976	38.4	2,523	351	5,080
3	IRON CREEK (SUB-CLARKSVILLE)	MADISON	8-09-57	8820	35.8			3,899
3	J. M. MOORE (EDWARDS)	TRINITY	12-31-63	10412	51.0	12	2,212	32,820
3	JACKSON-DOTY (YEGUA -C- LOWER)	HARDIN	8-10-56	6418	42.0			173,986
3	JACKSON-DOTY (YEGUA -C- SD.)	HARDIN	5-02-52	6444	36.5	15,493	25,173	2,389,373
3	JACKSON-DOTY (YEGUA -T- SD.)	HARDIN	3-24-52	6264	38.4	17,363	26,033	3,407,183
3	JACKSON-DOTY (YEGUA NO. 4)	HARDIN	2-29-56	6640	46.0			240,273
3	JACKSON PASTURE	CHAMBERS	8-24-44	8128	48.0			306,216
3	JACKSON PASTURE (F-4 SAND)	CHAMBERS	3-10-60	8172	40.0	15,802	30,834	438,011
3	JACKSON PASTURE, E (F-2, F-1)	CHAMBERS	6-15-72	8285	40.2	109,067	8,744	195,956
3	JACKSON PASTURE, E. (F-4)	CHAMBERS	8-08-73	8437	46.4			9,651
3	JACKSON PASTURE, E. (FRIU UPPER)	CHAMBERS	11-11-52	8287	42.5			70,306
3	JACKSON PASTURE, E. (FRIU 8300)	CHAMBERS	1955	8290	40.4			450,830
	RECLASSIFIED AS OIL RESERVOIR, 3-24-55.							
3	JERGENS	CHAMBERS	6-14-47	6312	49.6	38,985	14,369	3,473,116
3	JERGENS (VICKSBURG -A-)	CHAMBERS	4-13-65	8038	38.8			20,764
3	JERGENS (VICKSBURG, UP.)	CHAMBERS	10-15-64	8174	38.3			882
3	JIMMIE OWEN (YEGUA #1)	HARDIN	M 10-16-58	6442	39.3	2,361	5,825	664,553
3	JIMMIE OWEN (YEGUA #2)	HARDIN	M 9-09-58	6530	39.0			178,050
3	JIMMIE OWEN (YEGUA #3)	HARDIN	M 6-30-58	6618	38.2	2	221	633,456
3	JIMMIE OWEN, E. (6550)	JASPER	9-08-71	6574	39.3			1,299
3	JOES LAKE	TYLER	1937	7613	44.0			6,475,552
3	JOES LAKE, E. (1ST WILCOX)	TYLER	9-26-69	7734	42.4	1,377	2,749	44,591
3	JOHN VICKERS (WILCOX 9,800)	HARDIN	11-21-59	9800	50.8			39,261
3	JOHN VICKERS (WILCOX 9800 W)	HARDIN	3-21-75	9793	45.6			339
3	JOHN VICKERS (WILCOX 10,300)	HARDIN	11-08-59	10300	47.5	14,757	5,287	138,424
3	JOHN VICKERS (8B-1 SAND)	HARDIN	5-31-56	7298	45.6			77,255
3	JOHNSTON (WOODBINE)	MADISON	6-09-64	8798	38.4			10,289
3	JOSEY RANCH	HARRIS	1952	6955	36.4	49,094	30,178	114,040
3	JOSEY RANCH (6450)	HARRIS	10-11-78	6460	44.6	63,625	20,987	21,941
3	JOSEY RANCH (6650)	HARRIS	11-28-77	6650	40.1	3,022	10,027	21,532
3	JOYCE RICHARDSON	HARRIS	1940	6650	29.0			1,051,747
3	JOYCE RICHARDSON (6900 SD.)	HARRIS	1940	6900	39.0			180,557
	TRANS. TO JOYCE RICHARDSON FLD., 9-1-53.							
3	JOYCE RICHARDSON (6900 YEGUA)	HARRIS	6-21-76	6903	40.0	134,468	31,747	76,701
3	JOYCE RICHARDSON (7400 YEGUA)	HARRIS	4-14-75	7389	38.4	1,605	4,293	20,690
3	JUANITA (MARG)	WHARTON	3-24-79	5112	23.0			0
3	JULIE ANN (ARNIM -B- SD.)	FAYETTE	5-19-54	2198	22.0	12	862	51,783
3	JULIE ANN (STEINHAUSER, LU.)	FAYETTE	4-08-53	2222	23.0	12	337	89,164
	TRANS. FROM ARNIM /STEINHAUSER, LC./, 4-6-54.							
3	JULIFF (BINGHAM SAND)	BRAZORIA	1-18-53	8198	42.1			97,112
3	JULIFF (CALDWELL SAND)	BRAZORIA	6-26-55	7860	32.0	11	6,783	258,141

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
3	JULIFF (FRIO 7430 SAND)	BRAZORIA	3-21-55	7430	34.5			7,931
3	JULIFF (FRIO 7460 SAND)	BRAZORIA	6-26-53	7460	41.0			2,745
3	JULIFF (7660)	BRAZORIA	9-29-56	7660	41.6	10	1,039	22,784
3	K-C (FRIO 6800)	WHARTON	1-03-76	6834	44.6		2,447	26,131
3	KARLGORE (YEGUA 1 SAND)	HARDIN	2-26-54	4424	37.9			77,660
3	KARLGORE (YEGUA 2 SAND)	HARDIN	1-03-54	6529	39.7			190,132
3	KARLGORE (YEGUA 3)	HARDIN	7-06-59	7650	41.0			51,639
3	KARLGORE (YEGUA 4-B)	HARDIN	3-09-55	6801	40.3	5,005	7,630	87,890
3	KARLGORE (YEGUA 4-C)	HARDIN	9-15-61	6811	40.6			92,005
3	KARLGORE (YEGUA 4-G)	HARDIN	1-06-55	6956	41.9			26,884
3	KARLGORE (YEGUA 7000)	HARDIN	4-27-54	7015	42.5	8,927	7,911	257,236
3	KATY (I-B)	WALLER	M 3-20-43	6596	44.0	2,573,307	91,608	4,770,974
3	TRANS. FROM KATY, NORTH FIELD 6-1-67							
3	KATY (II-A L)	WALLER	M 6-01-67	6871	44.0	92,323	4,615	1,863,153
3	TRANSFERRED FROM KATY, NORTH 6-1-67.							
3	KATY (III-B)	HARRIS	M 8-01-64	6800	44.0			75,188
3	FLD. NAME CHANGED FROM KATY, N. /2-B/ 5-1-67							
3	KATY, NORTH	FORT BEND	M 3-20-43	6627	44.3			13,238,086
3	TRANS. TO KATY /I-B/ AND KATY /II-A, LOWER/ 6-1-67.							
3	K.B. DOYLE (YEGUA 14000)	JEFFERSON	2-06-78	14057	49.0	77,341	41,488	121,437
3	KEITH (YEGUA #1)	JASPER	9-09-65	5559	40.1			1,524
3	KEITH (YEGUA #3)	JASPER	10-06-56	5897	41.6			114,866
3	KIN-ADA (YEGUA 6500)	HARDIN	12-03-77	6497	48.0	610	6,118	20,269
3	KIN-ADA (Y-6)	HARDIN	12-05-58	6527	43.4			24,976
3	KIN-ADA (8-A)	HARDIN	1-12-59	6934	48.7			45,699
3	KIN-ADA (9-B SAND)	HARDIN	1-14-58	7204	38.1			72,659
3	KIRBY	LIBERTY	5-17-43	7955	38.8	4,278	9,966	2,701,420
3	KIRBYVILLE (6200)	JASPER	6-15-77	6211	42.0	12	3,341	11,844
3	KIRBYVILLE (6270 YEGUA)	JASPER	9-04-55	6268	41.0			62,803
3	KUBELA	WHARTON	1936	4600	24.0			2,222,613
3	KUHLMAN	HARRIS	M 8-05-48	5876	38.0			1,023,834
3	KUHLMAN, EAST (YEGUA)	HARRIS	8-10-53	5838	38.0			8,680
3	KULCAK (5800 SAND)	WHARTON	7-17-50	5842	31.2			38,636
3	KURTEN (AUSTIN CHALK)	BRAZOS	9-15-79	7985	35.0	4,703	15,694	15,694
3	KURTEN (BUDA)	BRAZOS	12-02-76	8900	32.6			3,311
3	KURTEN (WOODBINE)	BRAZOS	10-15-76	8217	36.0	1,181,606	2,099,225	4,123,796
3	KURTEN (WOODBINE, UP)	BRAZOS	2-11-77	8220	38.9			19,988
3	KURTEN (WOODBINE, UP) COMBINED INTO KURTEN (WOODBINE)							
3	L. J. T. (COOK MOUNTAIN)	LIBERTY	7-16-76	9935	44.0	404	2,471	8,876
3	LA BELLE	JEFFERSON	1937	8217	45.0			10,349,628
3	SUBDIVIDED INTO VARIOUS ZONES EFF. 1/1/77 - DOCKET NO. 3-66,791							
3	LA BELLE (6300 B)	JEFFERSON	1-01-77	6350	45.0	39,468	39,717	144,584
3	SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791							
3	LA BELLE (6400)	JEFFERSON	1-01-77	6414	45.0	13,325	5,653	24,427
3	SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791							
3	LA BELLE (6400A)	JEFFERSON	10-01-77	6479	36.3			286
3	LA BELLE (6500)	JEFFERSON	1-01-77	6557	45.0	51,135	70,710	254,239
3	SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791							
3	LA BELLE (6700)	JEFFERSON	1-01-77	6738	45.0			806
3	SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791							
3	LA BELLE (6850)	JEFFERSON	1-01-77	6833	45.0	9,276	15,798	17,072
3	SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791							
3	LA BELLE (6900)	JEFFERSON	1-01-77	6965	45.0	44,117	22,497	70,234
3	SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791							
3	LA BELLE (7020)	JEFFERSON	1-01-77	7029	45.0	10,265	17,672	65,616
3	SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791							
3	LA BELLE (8600)	JEFFERSON	1-01-77	8619	45.0	27,815	17,604	53,186
3	SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791							
3	LA BELLE, SE (M-75)	JEFFERSON	7-12-72	7507	38.7			137,121
3	LA BELLE, SE. (M-76)	JEFFERSON	11-17-66	7641	36.2			369,605
3	LA BELLE, SE. (M-77)	JEFFERSON	4-15-67	7715	40.0			210,785
3	LA BELLE, SE. (M-78)	JEFFERSON	4-26-78	7826	43.5			4,991
3	LAFITTE (YEGUA 5850)	AUSTIN	10-06-79	5856	41.0	3	1,249	1,249
3	LAFITTES GOLD (MIOCENE D-3 FB-1)	GALVESTON	12-03-77	9348	30.3	138,695	13,547	29,727
3	LAFITTES GOLD (MIOCENE S-3, FB-3)	GALVESTON	10-23-73	9214	34.4	55,416	8,220	113,570
3	LAFITTES GOLD (MIOCENE S-3, FB-4)	GALVESTON	3-09-73	10143	34.0	20,644	18,567	166,656
3	LAKE CREEK	MONTGOMERY	1941	9211	34.6			1,291,365
3	S/D INTO LAKE CREEK /NO. 1 SD/, /NO. 2 SD/, /NO. 3 SD/ AND /NO. 5 SD/ 11-1-67.							
3	LAKE CREEK (NO. 1 SAND)	MONTGOMERY	1941	8858	34.6	66,803	30,428	466,723
3	S/D FROM LAKE CREEK 11-1-67.							
3	LAKE CREEK (NO. 2 SAND)	MONTGOMERY	1941	8916	34.6	815	2,163	15,952
3	S/D FROM LAKE CREEK 11-1-67.							
3	LAKE CREEK (NO. 3 SAND)	MONTGOMERY	1941	8934	34.6	31,479	5,947	65,494
3	S/D FROM LAKE CREEK 11-1-67.							
3	LAKE CREEK (NO. 4 SAND)	MONTGOMERY	6-26-63	9046	34.8			34,666
3	LAKE CREEK (NO. 4 SAND SEG A)	MONTGOMERY	9-17-65	9016	34.7	7,326	18,669	582,239
3	LAKE CREEK (NO. 5 SAND)	MONTGOMERY	1941	9211	34.6	41,575	73,334	948,147
3	S/D FROM LAKE CREEK 11-1-67.							
3	LAKE CREEK (9500)	MONTGOMERY	11-21-78	9516	57.0	69,829	9,471	9,873
3	LAKE VIEW	WHARTON	1950	3400	24.0			215
3	LANE CITY	WHARTON	12-01-44	5772	24.2	3,236	26,750	3,246,826
3	LANE CITY (FRIO 2ND SD.)	WHARTON	1951	5565	27.0			4,923
3	LANE CITY TOWNSITE	WHARTON	6-18-48	5464	25.9	22	3,694	1,654,736
3	LAWRENCE RANCH (FRIO #1)	CHAMBERS	6-03-57	6530	33.0			45,441
3	LAWRENCE RANCH (FRIO #5)	CHAMBERS	6-17-57	6680	33.1			7,510
3	TRANS. FROM LAWRENCE RANCH /MARG. #2/, EFF. 7-1-57.							
3	LAWRENCE RANCH (MARG. #2)	CHAMBERS	4-05-57	6496	33.1	12	1,220	205,499
3	LE VERTE (WILCOX 9650)	JASPER	7-14-61	9648	42.4			75,070
3	LE VERTE, E. (WILCOX 2ND)	JASPER	12-02-67	9724	49.1	4,693	6,603	133,207
3	LE VERTE, E. (WILCOX 9635)	JASPER	10-09-66	9642	42.0	1,125	1,744	49,708
3	LE VERTE, SE (7150)	JASPER	1-13-79	7161	49.3	25	249	249
3	LE VERTE, SE. (9720)	JASPER	12-30-76	9739	46.4	63,653	13,645	49,564
3	LE VERTE SWITCH	JASPER	9-27-65	9572	46.6	34,129	40,711	1,093,540
3	LEAGUE CITY	GALVESTON	10-21-38	10714	42.0	5	3,031	10,561,569
3	LEAGUE CITY (ANDRAU, UPPER)	GALVESTON	12-24-71	10920	33.6	125,811	44,993	549,261
3	LEAGUE CITY (8120)	GALVESTON	5-01-78	8125	37.5	4,424	77,066	119,264
3	LEAGUE CITY (9000 BEST)	GALVESTON	4-11-72	9036	39.1	39	4,215	303,128
3	LEAGUE CITY (9275)	GALVESTON	3-26-78	9287	25.8	712	8,642	27,171

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
3	LEAGUE CITY (12250)	GALVESTON	3-05-74	12264	37.3			41,630
3	LEAGUE CITY, NORTH	GALVESTON	1946	8762	40.0			1,165
3	LEAGUE CITY, NORTH (BUTLER)	GALVESTON	1-14-53	10078	40.3			168,934
3	LEAGUE CITY, NORTH (H SAND)	GALVESTON	1-08-58	10004	37.0	162,982	39,043	137,397
3	LEAGUE CITY, NORTH (ROSS SD.)	GALVESTON	11-20-53	9920	40.5			1,601
3	LEAGUE CITY, NORTH (10,400)	GALVESTON	6-02-79	10469	47.9	11,489	10,950	10,950
3	LEE (YEGUA)	JASPER	1-24-64	6614	42.0			988
3	LEE (YEGUA 6735)	JASPER	1-19-67	6736	39.0			48,810
3	LEE (YEGUA 6900)	JASPER	4-01-68	6979	49.0	10	4,163	105,579
3	LEGER (YEGUA 12920)	JEFFERSON	11-02-64	12978	44.4			163
3	LEMONVILLE	NEWTON	M 4-02-50	7303	41.4			559,250
3	LEMONVILLE, S. (LINDSEY SD.)	GRANGE	6-25-54	7788	42.4			6,228
3	LIBERTY, SOUTH	LIBERTY	1925	7000	47.0	588,749	577,521	77,728,316
3	LIBERTY, S. & LIBERTY, S. FLODS. CONSOLIDATED., EFF. 12-1-57.	LIBERTY	5-01-66	9300	40.0	1,530	1,571	232,169
3	LIBERTY, SOUTH (EY- 4C)	LIBERTY	5-01-66	9300	40.0	4,495	439	105,600
3	LIBERTY, SOUTH (EY- 5)	LIBERTY	5-01-66	9300	40.0			
3	LIBERTY TOWNSITE (COOK MOUNTAIN)	LIBERTY	4-29-51	9180	41.7			308,502
3	LIBERTY TOWNSITE (YEGUA SD.)	LIBERTY	9-17-52	9100	35.4			356
3	LICK BRANCH	LIBERTY	M 8-15-49	8616	40.5			862,200
3	LINSCOMB (LEMONVILLE)	ORANGE	3-11-69	7556	41.1			64,272
3	LINVILLE BAYOU (8600)	MATAGORDA	10-27-74	8604	32.0	1	3,162	92,854
3	LINVILLE BAYOU (8600-B)	MATAGORDA	7-27-75	8595	32.7	1,638	17,282	97,434
3	LINVILLE BAYOU (8700)	MATAGORDA	9-01-76	8728	34.0	1,263	4,443	19,621
3	LISSIE (YEGUA)	WHARTON	1-23-60	6370	33.0			41,950
3	LITTLE GEORGE (BUDA)	MADISON	3-09-79	9487	35.9	2,138	4,280	4,280
3	LIVERPOOL	BRAZORIA	1-05-50	10616	35.0			166,113
3	LIVERPOOL (FRIO 1 SD)	BRAZORIA	12-20-79	8751	32.4	345	313	313
3	LIVERPOOL (FRIO 1-A SD.)	BRAZORIA	1-13-54	8691	37.8			18,093
3	LIVERPOOL (TODD SAND)	BRAZORIA	7-30-54	10238	37.8			128,276
3	LIVERPOOL (TODD 10,600)	BRAZORIA	6-02-59	10629	36.5			124,126
3	LIVERPOOL (10,300)	BRAZORIA	5-18-59	10286	39.6			6,443
3	LIVERPOOL (10,800 SAND)	BRAZORIA	8-24-55	10779	34.0			30,587
3	LIVERPOOL, EAST (RYCADE)	BRAZORIA	1-18-54	11334	37.6			50,538
3	LIVINGSTON	POLK	1932	4500	40.0	173,385	136,281	19,755,551
3	LIVINGSTON (JACKSON 3500)	POLK	5-04-68	3520	30.5	2,244	1,995	18,242
3	LIVINGSTON (MCELROY)	POLK	6-13-60	3598	28.5	2,143	5,821	119,666
3	LIVINGSTON (MCELROY -A-)	POLK	2-02-65	3631	27.4			15,378
3	LIVINGSTON (MCELROY -A-, NURTH)	POLK	7-08-65	3598	25.7			16,508
3	LIVINGSTON (SPARTA)	POLK	1942	6354	37.0	16,865	29,660	4,767,324
3	LIVINGSTON (WILCOX)	POLK	1942	7400	37.0	439,869	672,499	17,533,736
3	LIVINGSTON (WILCOX 1 FB-A)	POLK	8-04-65	6958	35.0	1,574	4,058	154,788
3	LIVINGSTON (YEGUA -K-)	POLK	2-28-58	4425	39.3			3,990
3	LIVINGSTON (YEGUA 4050)	POLK	10-14-67	4082	36.0	12	1,802	212,229
3	LIVINGSTON (YEGUA 4100)	LIBERTY	10-14-73	4138	77.0			0
3	LIVINGSTON (YEGUA 5000)	POLK	7-20-73	5018	43.0	13,701	21,075	293,567
3	LOCHRIDGE	BRAZORIA	1936	7000	28.0	69,492	62,748	12,665,740
3	LOCHRIDGE, NORTH	BRAZORIA	12-01-55	6332	28.0			412,416
3	LOCHRIDGE, NORTH (FRIO 3)	BRAZORIA	1955	6362	27.0			716,983
3	LOCKWOOD (HACKBERRY LOWER)	BRAZORIA	1-28-56	10098	32.6			145,588
3	LONG POINT (FRIO)	FORT BEND	3-09-51	5292	24.3	12	61	51,619
3	LONG TOM CREEK (WILCOX)	POLK	6-21-65	4894	36.0			82
3	LUST LAKE	CHAMBERS	1929	2382	20.2	5	427	1,263,375
3	LOUISE	WHARTON	1934	6467	42.0	47,310	29,715	8,747,439
3	LOUISE (FRIO 5450)	WHARTON	8-24-54	5452	27.8			57,196
3	LOUISE (FRIO 5800)	WHARTON	10-12-54	5790	33.4			59,024
3	LOUISE (FRIO 5900-OIL)	WHARTON	7-08-74	6017	35.7	12	1,419	4,838
3	LOUISE (6100)	WHARTON	1-13-77	6097	40.1	2,388		5,277
3	LOUISE (7050)	WHARTON	10-31-78	7062	48.0	10	24,441	24,441
3	LOUISE, N. (DUSON SAND)	WHARTON	12-09-53	4054	23.6	309	3,563	115,055
3	LOUISE, NORTH (PUTNAM SAND)	WHARTON	1-03-56	4117	23.9	1,266	3,074	269,319
3	LOUISE, N. (4130)	WHARTON	7-27-71	4136	27.7			4,414
3	LOUISE, NORTH (4670, SOUTH)	WHARTON	7-25-72	4698	25.4	3,580	10,384	258,939
3	LOUISE, N. (4900 SAND)	WHARTON	11-05-57	4934	32.4			174,739
3	LOUISE, SOUTH (FRIO 5170)	WHARTON	9-29-79	5177	21.5	2,257	6,872	6,872
3	LOUISE, SOUTH (FRIO 5450)	WHARTON	11-04-75	5450	28.9	50,322	14,205	58,974
3	LOUISE, SW. (5460)	WHARTON	4-27-66	5468	28.0			2,600
3	LOUISE, WEST	WHARTON	10-10-48	4075	24.1	6,099	2,976	169,782
3	LOUISE, WEST (FRIO 4500)	WHARTON	2-09-64	4502	25.0			4,190
3	LOVELLS LAKE	JEFFERSON	2-04-48	7812	38.0			26,837,332
3	FIELD S/D INTO LOVELLS LAKE /FRIO 1/, LOVELLS LAKE /FRIO 2/ AND LOVELLS LAKE /MARG. 2/							
3	LOVELLS LAKE (FRIO 1)	JEFFERSON	11-1-67.					
3	LOVELLS LAKE (FRIO 1)	JEFFERSON	2-04-48	7720	38.0	11,869	6,256	592,732
3	S/D FROM LOVELLS LAKE 11-1-67.							
3	LOVELLS LAKE (FRIO 2)	JEFFERSON	2-04-48	7861	38.0	41,725	14,942	3,197,530
3	S/D FROM LOVELLS LAKE 11-1-67.							
3	LOVELLS LAKE (MARG. 2)	JEFFERSON	2-04-48	7300	38.0	95,678	75,955	2,218,026
3	S/D FROM LOVELLS LAKE 11-1-67.							
3	LOVELLS LAKE, EAST (MARG. #3)	JEFFERSON	4-23-52	7632	28.5			33,572
3	LOVELLS LAKE, NORTH	JEFFERSON	11-09-44	7211	29.0			970,431
3	LUBITIT (Y- 5)	HARDIN	10-12-68	6607	43.2			15,239
3	LUCKY	MATAGORDA	3-31-41	8895	39.0	5,920	6,519	1,849,540
3	LUCKY (ANDERSON)	MATAGORDA	5-15-55	7878	36.5			86,372
3	LUCKY (BADOUGH)	MATAGORDA	6-04-54	8558	40.0			736,920
3	LUCKY (CLEVELAND SAND)	MATAGORDA	3-02-55	8635	41.7			19,526
3	LUCKY (GOLA)	MATAGORDA	8-16-59	9267	44.6	2,387	1,140	416,568
3	LUCKY (9,400 SD.)	MATAGORDA	1-08-56	9400	34.4			7,107
3	LUCKY, NW. (BLANCHE)	MATAGORDA	1-02-62	9802	25.2			59,577
3	LUCKY, NW (BLANCHE S SEG A)	MATAGORDA	12-07-63	9752	27.0			61,668
3	LUCKY, NW. (FRIO B)	MATAGORDA	8-20-66	9716	32.6			41,220
3	LUCKY, NW. (FRIO 9200)	MATAGORDA	2-24-67	9206	37.0			1,151
3	LUCKY, NW. (FRIO 9740)	MATAGORDA	8-05-64	9746	49.2			58,607
3	LUCKY, NW. (FRIO 9760)	MATAGORDA	5-10-64	9765	31.3			20,863
3	LUCKY, SOUTH (FRIO 9200)	MATAGORDA	11-11-66	9188	40.0			4,862
3	LUCKY, SOUTH (9280)	MATAGORDA	9-22-66	9290	37.2			3,879
3	LUCKY, SOUTH (10650)	MATAGORDA	9-03-76	10660	43.0	4,128	437	60,153

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)	
3	LUCKY, WEST (F- 9)	MATAGORDA	4-14-66	9146	35.6			2,458	
3	LUCKY, WEST (F-10)	MATAGORDA	1-17-62	9190	36.1			2,964	
3	LUCKY, WEST (F-13)	MATAGORDA	5-13-62	9558	31.9			9,687	
3	LUCKY, WEST (FRIO 8400)	MATAGORDA	4-26-75	8388	42.0			3,233	
3	LUCKY, WEST (HARDY HORN, LOWER)	MATAGORDA	4-17-61	10503	28.5			454,418	
3	LUCKY, WEST (HARDY HORN, UPPER)	MATAGORDA	1-04-66	10460	30.0			3,898	
3	LUCKY, WEST (SLOAN SAND)	MATAGORDA	7-15-60	8936	35.8	35,458	10,195	139,186	
3	LUCKY, WEST (THOMPSON)	MATAGORDA	1-31-62	10363	36.0			6,669	
3	LUCKY, WEST (10,400 SAND) COMBINED WITH LUCKY, W. /HARDY HORN, LO./	MATAGORDA	11-10-59	10400	27.3			12,889	
3	LUREY (FRIO)	BRAZORIA	3-01-54	9547	33.7	524	464	135,724	
3	MACDONALD (FRIO 7400)	BRAZORIA	10-06-67	7496	38.0			4,487	
3	MACDONALD (MARG. 7100)	BRAZORIA	7-22-68	7130	41.0			2,228	
3	MACH	WHARTON	3-03-49	6384	37.9			233,531	
3	MACH (5500 SAND)	WHARTON	12-30-58	5500	36.2			4,706	
3	MACH (6640)	WHARTON	10-17-60	6638	40.2			41,702	
3	MADISONVILLE (DEXTER 8700)	MADISON	6-14-77	8701	42.3	11,932	7,280	26,021	
3	MADISONVILLE (DEXTER 8800-OIL) SEPARATED FROM MADISONVILLE, N. E. /DEXTER/ EFF. 2-19-65.	MADISON	2-19-69	9326	31.3			27,639	
3	MADISONVILLE (GEORGETOWN)	MADISON	6-06-58	10158	44.0	56,599	10,117	33,169	
3	MADISONVILLE (LEWISVILLE 8400)	MADISON	10-28-77	8743	42.7	7,624	1,574	4,722	
3	MADISONVILLE (SUB CLARKSVILLE)	MADISON	8-01-59	9290	46.4			872	
3	MADISONVILLE, NORTH	MADISON	7-13-51	8604	45.5	5,587	12,460	375,497	
3	MADISONVILLE, NE. (DEXTER)	MADISON	9-04-60	9322	31.3			233,782	
3	MADISONVILLE, S. (DEXTER LOWER)	MADISON	7-28-63	9283	30.0			153,778	
3	MADISONVILLE, S. (DEXTER UPPER)	MADISON	7-09-57	9216	31.4			96,134	
3	MADISONVILLE, S. (DEXTER 2ND UP)	GRIMES	M 12-06-57	9322	31.8			66,453	
3	MADISONVILLE, S. (9300)	GRIMES	5-24-53	9300	39.0			43,579	
3	MADISONVILLE, W (WOODBINE)	MADISON	10-03-78	8640	43.2	3,619	4,651	22,907	
3	MADISONVILLE, W. (WOODBINE -A-)	MADISON	7-17-76	8696	41.2	17,453	29,037	102,362	
3	MAGNET WITHERS	WHARTON	1950	5550	25.0	13,110,124	1,802,296	75,365,278	
3	MAGNET WITHERS (F- 18, EAST)	WHARTON	1-28-65	5582	27.9			14,663	
3	MAGNET WITHERS (F- 2)	WHARTON	3-28-63	5626	24.2			13,998	
3	MAGNET WITHERS (F- 2-A)	WHARTON	10-22-63	5672	28.3			18,367	
3	MAGNET WITHERS (F- 2-B)	WHARTON	5-20-72	5648	29.5	7,526	1,682	55,175	
3	MAGNET WITHERS (F- 2, EAST)	WHARTON	1-29-65	5622	26.8			42,562	
3	MAGNET WITHERS (F-5)	WHARTON	10-04-72	5808	32.1	17,856	2,614	54,453	
3	MAGNET WITHERS (F- 7-B, EAST)	WHARTON	6-04-63	5914	31.0			206,805	
3	MAGNET WITHERS (F- 8)	WHARTON	2-12-69	5906	31.6			48,655	
3	MAGNET WITHERS (F-10)	WHARTON	11-29-62	6114	30.0			95,296	
3	MAGNET WITHERS (F-10-C)	WHARTON	4-27-62	6154	31.9	17,044	4,292	431,892	
3	MAGNET WITHERS (F-10-D)	WHARTON	3-01-63	6173	31.7			172,585	
3	MAGNET WITHERS (F-10, EAST)	WHARTON	1-30-63	6175	30.7	242,520	53,522	4,581,891	
3	MAGNET WITHERS (F-11-B, E.)	WHARTON	11-07-66	6217	29.6	29,651	27,581	1,493,858	
3	MAGNET WITHERS (F-11-C, E.)	WHARTON	11-09-64	6250	30.0	1,616	6,987	425,795	
3	MAGNET WITHERS (F-12, E.)	WHARTON	10-14-66	6381	30.8	8,943	5,953	375,578	
3	MAGNET WITHERS (F-14)	WHARTON	10-06-72	6540	38.9			22,606	
3	MAGNET WITHERS (F-15)	WHARTON	5-07-62	6551	34.5			366,995	
3	MAGNET WITHERS (F-15-A)	WHARTON	10-27-63	6544	40.1			86,080	
3	MAGNET WITHERS (F-15-A, W.)	WHARTON	3-25-64	6586	38.9	3,713	3,808	434,621	
3	MAGNET WITHERS (F-15-B)	WHARTON	1-07-70	6547	36.8	6,737	4,707	89,887	
3	MAGNET WITHERS (F-16)	WHARTON	8-07-63	6593	42.7	21,577	3,282	125,211	
3	MAGNET WITHERS (F-17)	WHARTON	1-09-62	6670	37.7	82,388	1,322	865,900	
3	MAGNET WITHERS (F-17, E.)	WHARTON	12-19-67	6738	35.6			155,931	
3	MAGNET WITHERS (F-17, WEST)	WHARTON	12-10-62	6680	36.4			198,276	
3	MAGNET WITHERS (F-18, E.)	WHARTON	4-18-67	6758	40.0			89,706	
3	MAGNET WITHERS (F-19)	WHARTON	8-19-63	6680	34.4	54,324	25,844	831,195	
3	MAGNET WITHERS (F-20B, E.)	WHARTON	7-15-65	6888	39.8	2,103	2,463	100,707	
3	MAGNET WITHERS (F-20B, E., UP.)	WHARTON	4-18-66	6868	39.0			183,495	
3	MAGNET WITHERS (F-21)	WHARTON	4-04-63	6805	38.9	17,482	9,916	985,309	
3	MAGNET WITHERS (F-22)	WHARTON	4-02-63	6854	39.5	94,143	30,026	145,228	
3	MAGNET WITHERS (F-22 A)	WHARTON	5-16-63	6844	39.5	9,768	4,885	761,456	
3	MAGNET WITHERS (F-22A, WEST)	WHARTON	7-01-70	6843	39.5	5,247	2,800	144,103	
3	MAGNET WITHERS (F-23)	WHARTON	11-02-62	6950	42.7			146,418	
3	MAGNET WITHERS (F-23 A)	WHARTON	8-02-63	6958	43.1			96,698	
3	MAGNET WITHERS (F-23 B)	WHARTON	7-18-63	6958	43.8			200,325	
3	MAGNET WITHERS (F-25)	WHARTON	11-27-68	7079	39.6			14,888	
3	MAGNET WITHERS (F-26)	WHARTON	7-19-63	7120	44.1			113,933	
3	MAGNET WITHERS (F-26 B)	WHARTON	7-01-64	7208	42.8			36,020	
3	MAGNET WITHERS (F-26 EAST)	WHARTON	4-11-73	7319	35.0			17,874	
3	MAGNET WITHERS (F-26 EAST, UP)	WHARTON	5-10-67	7294	41.0	15,733	5,769	156,289	
3	MAGNET WITHERS (F-28)	WHARTON	1-19-64	7431	44.2			345	
3	MAGNET WITHERS (6600)	WHARTON	7-16-63	6687	35.1			519,023	
3	MAGNET WITHERS, E. (FRIO)	WHARTON	3-25-52	5674	27.2	15,374	51,336	1,441,352	
3	MAGNET WITHERS, N. (FRIO 5700)	WHARTON	11-12-59	5700	28.0			8,397	
3	MAGNET-WITHERS, NORTH (MARG.)	WHARTON	4-03-60	5574	27.0			193,630	
3	MAGNET WITHERS, S. (FRIO 1)	WHARTON	5-10-64	5966	31.4			257,805	
3	MAGNET WITHERS, S. (FRIO 2)	WHARTON	4-27-64	5964	31.7			84,012	
3	MAGNET WITHERS, WEST (WALLACE)	WHARTON	3-21-58	5570	27.5			123,685	
3	MAHAFFEY (YEGUA 7300)	JASPER	6-17-76	7326	33.6	6	5,674	52,342	
3	MAHAFFEY (YEGUA 7450)	JASPER	7-14-79	7454	39.2	2	2,918	2,918	
3	MANVEL	BRAZORIA	1931	4200	23.0			54,112,602	
	DIVIDED INTO MIOCENE AND OLIGOCENE RESERVOIRS, 1-1-56.								
3	MANVEL (BASAL MIOCENE)	BRAZORIA	1-04-60	4123	25.1	9,616	4,602	595,562	
3	MANVEL (BASAL MIOCENE #2)	BRAZORIA	4-13-60	4570	25.4			28,844	
3	MANVEL (FB- A, 4970)	BRAZORIA	7-07-70	5468	30.1			6,325	
3	MANVEL (FB- A, 5100)	BRAZORIA	5-28-70	5434	29.3			6,521	
3	MANVEL (FB- I, MIOCENE UPPER)	BRAZORIA	5-27-67	3498	23.4	5,149	6,589	133,399	
3	MANVEL (FB- I, MIOCENE 4550)	BRAZORIA	7-08-71	4110	25.2	40,956	9,792	292,533	
3	MANVEL (F-B. I, OLIGOCENE)	BRAZORIA	1931	5000	27.3	511,447	550,434	5,435,529	
	SEPARATED FROM MANVEL (OLIG.) 5-1-73.								
3	MANVEL (F. B. I, OLIGOCENE E)	BRAZORIA	6-29-74	5326	29.5	21,549	47,622	538,379	
3	MANVEL (FB-II, OAKVILLE I)	BRAZORIA	4-20-70	4028	24.6	4,456	4,123	96,493	
3	MANVEL (F-B. II, OLIGOCENE)	BRAZORIA	1931	5800	27.3	675,574	340,383	4,692,316	
	SEPARATED FROM MANVEL (OLIG.) 5-1-73.								
3	MANVEL (FB-III, OLIGOCENE)	BRAZORIA	7-01-72	5800	27.3	35,702	57,928	675,147	
3	MANVEL (FB-III, OLIGOCENE SEG A)	BRAZORIA	3-01-75	5400	27.3	8,042	10,813	60,066	
3	MANVEL (FB-III, OLIGOCENE -C-)	BRAZORIA	8-23-65	5420	24.3			109,258	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLs)
3	MANVEL (FB-IV, OLIGOCENE)	BRAZORIA	7-06-74	5511	30.1			38,494
3	MANVEL (FB-XII, MIOCENE 4550)	BRAZORIA	8-08-67	4659	27.6			3,853
3	MANVEL (FRIO -E-)	BRAZORIA	6-18-60	5652	32.2			17,401
3	MANVEL (MIOCENE)	BRAZORIA	1931	4200	23.2	187,381	197,036	7,033,666
SEPARATED FROM MANVEL, 1-1-56.								
3	MANVEL (MIOCENE -B-, UPPER)	BRAZORIA	9-11-62	3359	24.1	2,144	4,821	77,206
3	MANVEL (MIOCENE UPPER)	BRAZORIA	5-24-62	3406	24.0	3,305	5,110	328,458
3	MANVEL (MIOCENE 3300)	BRAZORIA	5-20-79	3304	24.9	215	3,006	3,006
3	MANVEL (MIOCENE 4050 SAND)	BRAZORIA	12-04-52	4050	26.0			114,176
3	MANVEL (MIOCENE 4100)	BRAZORIA	4-12-71	4110	25.0			12,035
3	MANVEL (MIOCENE 4435)	BRAZORIA	6-21-68	4438	26.0			16,052
3	MANVEL (MIOCENE 4500)	BRAZORIA	2-22-64	4485	26.2	4,752	5,298	39,393
3	MANVEL (MIOCENE 4525)	BRAZORIA	3-23-73	4524	25.5	336	1,668	27,249
3	MANVEL (MIOCENE 4550)	BRAZORIA	4-01-63	4553	26.1			176,523
3	MANVEL (OLIGOCENE)	BRAZORIA	1931	5800	27.3			18,355,377
SEPARATED FR. MANVEL 1-1-56. SEPARATED INTO (FB-I OLIG.) AND (FB-II OLIG.) 5-1-73.								
3	MANVEL (OLIGOCENE C-FB-1)	BRAZORIA	12-01-69	5800	27.3			216,146
SEP. FROM MANVEL /OLIG./ 12-1-69								
3	MANVEL (1900)	BRAZORIA	10-02-72	1913	25.8	466	2,352	53,164
3	MANVEL (4970)	BRAZORIA	12-02-66	5000	27.8	47,438	131,209	1,299,741
3	MANVEL (5100)	BRAZORIA	10-01-67	5113	26.0	206	5,751	275,732
3	MANVEL (5400)	BRAZORIA	1-14-71	5446	28.9			5,000
3	MANVEL (5500)	BRAZORIA	3-08-70	5512	29.8			25,623
3	MANVEL, E. (MIOCENE 3300)	BRAZORIA	12-15-65	3326	25.4	1,503	5,526	285,361
3	MANVEL, E. (OAKVILLE #3)	BRAZORIA	9-24-64	4118	24.5	7,621	68,850	1,084,681
3	MANVEL, E. (OAKVILLE #4)	BRAZORIA	7-08-72	4126	23.8	765	5,746	91,708
3	MANVEL, E. (OAKVILLE #5)	BRAZORIA	12-07-65	4157	26.2			164,780
3	MANVEL, NORTHWEST	BRAZORIA	6-09-49	5612	26.0			192,568
3	MANVEL, SE. (MARG. 5790)	BRAZORIA	11-09-66	5792	31.5			12,576
3	MANVEL, W. (MARG. 5470)	BRAZORIA	8-25-67	5520	24.5	18,455	6,125	48,886
3	MANVEL, W. (MIOCENE C)	BRAZORIA	4-01-75	3990	22.0			3,536
3	MAREK (WILCOX 11,000)	AUSTIN	2-02-78	10997	51.2			1,116
3	MARKHAM	MATAGORDA	1908	4385	25.4	367	29,017	17,551,878
3	MARKHAM, NORTH	MATAGORDA	1938	7700	34.0			395,532
3	MARKHAM, N. (CARLSON)	MATAGORDA	1939	6980	37.0			2,299,629
FORMERLY CARRIED AS MARKHAM, N. /CARLSON HORIZON/.								
3	MARKHAM, N. (CAYCE)	MATAGORDA	1946	7800	35.0			2,769
3	MARKHAM, N. (CORNELIUS)	MATAGORDA	1939	7740	35.0			7,620,965
FORMERLY CARRIED AS MARKHAM, N. /CORNELIUS HORIZON/.								
3	MARKHAM, N. (MCDONALD)	MATAGORDA	1948	8389	36.0			194,609
3	MARKHAM N.-BAY CITY, N (BAY)	MATAGORDA	2-17-66	8852	34.0			118,351
3	MARKHAM N.-BAY CITY, N (BETTS)	MATAGORDA	8-16-57	8185	39.1	2,438	600	124,080
RECLASS. AS GAS SALVAGE FLD., 11-1-62.								
3	MARKHAM N.-BAY CITY, N (CARLSON)	MATAGORDA	1938	6980	37.0	357,355	225,040	10,325,572
3	MARKHAM N.-BAY CITY, N (CAYCE)	MATAGORDA	1938	7800	37.0	277,342	68,093	6,796,702
3	MARKHAM N.-BAY CITY, N (CORNELIUS)	MATAGORDA	1938	7740	37.0	309,613	102,763	9,459,091
3	MARKHAM N.-BAY CITY, N (Dwyer)	MATAGORDA	11-21-65	8486	36.0			50,991
3	MARKHAM N.-BAY CITY, N (MCDONALD)	MATAGORDA	1938	8389	37.0	140,655	54,765	3,576,848
3	MARKHAM N.-BAY CITY, N (PIETZ)	MATAGORDA	10-18-65	7382	36.2			237,407
3	MARKHAM N.-BAY CITY, N (ROBERTSON)	MATAGORDA	12-02-66	6907	40.0	2,287	99	355,061
3	MARKHAM N.-BAY CITY, N (RUSS)	MATAGORDA	5-15-68	6903	37.0	81,533	10,884	127,928
3	MARKHAM, N.-BAY CITY, N. (6650)	MATAGORDA	6-19-73	6640	39.4	4,141	139	24,646
3	MARKHAM, N.-BAY CITY, N (6700)	MATAGORDA	11-29-73	6704	35.0	67,858	23,267	273,830
3	MARKHAM, N.-BAY CITY, N. (7100)	MATAGORDA	8-11-76	7085	36.0	81,924	6,681	120,738
3	MARKHAM N.-BAY CITY, N (7150-A)	MATAGORDA	9-16-73	7142	39.0	93,287	31,941	262,776
3	MARKHAM, N.-BAY CITY, N. (7160)	MATAGORDA	9-27-75	7167	37.0			3,831
3	MARKHAM, N.-BAY CITY, N. (7200)	MATAGORDA	3-29-76	7210	36.0			1,317
3	MARKHAM N.-BAY CITY, N (7300)	MATAGORDA	2-12-75	7341	39.0	17,255	11,918	59,808
3	MARKHAM, N.-BAY CITY, N (7500 A)	MATAGORDA	3-16-74	7526	35.0	58,481	22,434	254,644
3	MARKHAM, N.-BAY CITY, N. (7550)	MATAGORDA	4-17-73	7533	35.0	17,871	12,660	186,526
3	MARKHAM, N.-BAY CITY, N (7685)	MATAGORDA	8-25-77	7690	36.0	39,365	17,026	58,884
3	MARRS MCLEAN (FB-5, NODOSARIA)	JEFFERSON	2-02-57	11472	28.7			220,699
3	MARRS MCLEAN (FB-6, HACKBERRY)	JEFFERSON	5-08-68	11127	37.5	146,811	15,829	43,295
3	MARRS MCLEAN (FRIO B)	JEFFERSON	1-24-54	11370	29.4			30,601
3	MARTHA	LIBERTY	3-29-49	8200	41.0	48	15,523	3,506,849
3	MARTHA, SOUTH (FLOWERS)	LIBERTY	6-20-60	8448	36.9	20,007	33,310	1,740,749
3	MARTHA, SOUTH (PALMER SAND)	LIBERTY	1-07-58	8466	36.2			1,104,916
3	MARTHA, SOUTH (PALMER SEG. B)	LIBERTY	5-20-60	8320	37.0			77,035
3	MARTHA, SOUTH (PALMER SEG. C)	LIBERTY	11-01-62	8330	36.6			119,766
3	MATTHEWS (WILCOX, UPPER)	COLORADO	6-01-75	9688	42.1			22
3	MAYES	CHAMBERS	12-24-44	8180	41.8	6,327	3,941	1,394,816
3	MAYES, EAST (FRIO 1)	CHAMBERS	11-30-52	8676	41.6			198,135
3	MAYES, EAST (FRIO 3)	CHAMBERS	4-26-62	8986	40.5			5,464
3	MAYES, NE. (FRIO)	CHAMBERS	8-21-76	8155	41.0	22,270	28,886	85,842
3	MAYES, SOUTH	CHAMBERS	2-09-46	9194	45.9	12,210	5,988	1,241,598
3	MCCOY	LIBERTY	6-01-46	9125	34.0	7	1,366	2,144,597
3	MCDADE (WILCOX 2875 SD.)	LEE	10-08-53	2875	18.1			334
3	MCFADDIN BEACH, E. (D-2)	JEFFERSON	7-10-67	7307	39.0			63,516
3	MCFADDIN RANCH (MIOCENE -P-)	JEFFERSON	3-01-65	7159	31.0			7,327
3	MCFADDIN RANCH (MIOCENE -P-WEST)	JEFFERSON	3-10-65	7120	28.0	12,065	39,643	520,219
3	MCFADDIN RANCH (MIOCENE -Q-)	JEFFERSON	3-09-65	6904	32.0			119,529
3	MCFADDIN RANCH (MIOCENE -Q-WEST)	JEFFERSON	4-03-73	6737	33.9	7,855	39,032	291,040
3	MCFADDIN RANCH (MIOCENE -U-WEST)	JEFFERSON	8-03-73	7055	44.0	40,585	34,424	208,984
3	MCFADDIN RANCH (MIOCENE -W-)	JEFFERSON	5-19-70	7272	42.0			2,243
3	MCFADDIN RANCH (MIOCENE -X-7400)	JEFFERSON	7-22-66	7441	37.0			72,206
3	MCFADDIN RANCH, N. (MIOCENE -X-)	JEFFERSON	6-16-69	7538	51.0			32,290
3	MCFADDIN RANCH, N. (SCHULZ)	JEFFERSON	6-30-68	7868	35.0			14,788
3	MELLINGER (COOK MOUNTAIN)	HARRIS	1-04-56	7940	37.0			1,238
3	MENARD CREEK (COCKFIELD 1)	POLK	11-05-57	5378	38.0			1,377
3	MENARD CREEK (6550 YEGUA)	POLK	6-25-60	6550	45.7			14,337
3	MENARD CREEK (6600 SAND)	POLK	9-23-58	6600	43.6			17,778
3	MENARD CREEK, WEST (5400)	HARDIN	8-05-59	5414	37.0			131,641
3	MENARD CREEK, WEST (5550)	HARDIN	12-09-59	5544	40.0	11	4,862	239,761
3	MENEFFEE (FRIO 5500)	WHARTON	5-08-74	5461	32.1			79,231
3	MERCHANT (EY-1 RESERVOIR)	LIBERTY	1951	8920	32.0	19,811	6,518	4,883,885
TRANS. FROM HULL FIELD., EFF. 6-1-52.								
3	MERCHANT (EY-1B RESERVOIR)	LIBERTY	1951	8900	32.0	165,064	83,078	9,708,558
TRANS. FROM HULL FLD., 6-1-52.								

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
3	MERCHANT (EY-2)	LIBERTY	2-01-77	8472	30.6			10,377
3	MERCHANT (EY-3 RESERVOIR) TRANS. FROM HULL FLD., 6-1-52.	LIBERTY	1950	8750	32.0	78,521	6,088	2,828,634
3	MERCHANT, NE. (D-Y SAND)	LIBERTY	12-10-60	8306	28.3			20,965
3	MERCHANT, NE. (EY-1)	LIBERTY	11-24-54	8857	32.0			349,227
3	MERCHANT, NE. (EY-1 FB 1)	LIBERTY	6-14-55	8764	31.2			81,706
3	MERCHANT, NE. (EY-1A)	LIBERTY	11-24-54	8514	33.4			371,588
3	MERCHANT, NE. (EY-1A FB 1)	LIBERTY	12-12-54	9150	32.6			524,975
3	MERCHANT, NE (EY-1B)	LIBERTY	1954	9052	32.0	26,102	32,190	417,135
3	MERCHANT, NE. (EY-1B FB 1)	LIBERTY	12-12-54	9052	31.5			343,115
3	MERCY	SAN JACINTO	1-27-42	8300	37.0	10,758	22,422	13,168,104
3	MERCY, S. (12,500)	SAN JACINTO	3-21-65	12534	48.0			757
3	MERCY, WEST	SAN JACINTO	10-24-47	8837	36.0	4,136	2,861	156,942
3	MERCY, WEST (7880)	SAN JACINTO	6-12-76	7884	42.0			3,311
3	MERCY, WEST (8330)	SAN JACINTO	2-03-79	8335	42.0	217	2,272	2,272
3	MERRYVILLE	NEWTON	6-13-57	7200	36.7			20,324
3	MEWIS	AUSTIN	4-20-51	10450	40.5			1,849
3	MIDFIELDS	MATAGORCA	1-25-46	9127	43.7			7,684,062
3	MIDFIELDS (BETTS, L.)	MATAGORCA	7-16-71	8331	46.9	16,700	16,960	549,169
3	MIDFIELDS (FLEURY)	MATAGORCA	12-14-50	10465	49.2	2,134	1,686	246,764
3	MIDFIELDS, (FRIO 8925)	MATAGORCA	11-04-79	8937	54.6			0
3	MIDFIELDS (STKNADEL)	MATAGORCA	2-14-74	9240	51.7			1,435
3	MIDFIELDS (WOOD)	MATAGORCA	4-29-73	9650	49.9	33,038	13,003	303,996
3	MIDFIELDS, N. E. (6800 FRIO)	MATAGORCA	10-14-69	6830	44.0			593
3	MIDFIELDS, N. W. (8640)	MATAGORCA	5-20-70	8644	41.3		258	304,060
3	MIDFIELDS, N. W. (8850)	MATAGORCA	1-09-70	8859	48.1	519		1,526,439
3	MIDFIELDS, N. W. (9200)	MATAGORCA	5-20-70	9188	41.1			1,666
3	MIDFIELDS, NW (9210)	MATAGORCA	5-22-72	9219	47.8	11,546	4,039	70,843
3	MIDFIELDS, N. W. (9300)	MATAGORCA	1-17-70	9308	45.9			322,685
3	MIDFIELDS, SW. (8800)	MATAGORCA	9-04-76	8807	50.1	41,079	27,438	117,604
3	MIDFIELDS, S W (9150)	MATAGORCA	9-04-74	9154	47.6	191,669	20,809	109,375
3	MIDFIELDS, SW (9300)	MATAGORCA	8-01-73	9330	51.1	326	1,800	17,175
3	MIDFIELDS, WEST (GRETA -A-)	MATAGORCA	7-01-65	6256	36.0			2,550
3	MIDFIELDS, WEST (GRETA -B-)	MATAGORCA	12-22-63	6268	33.4			12,464
3	MIDFIELDS TOWNSITE (FRIO)	MATAGORCA	6-01-53	8802	51.9			145,113
3	MIDFIELDS TOWNSITE (FRIO 8430)	MATAGORCA	2-26-55	8440	49.2			371,416
3	MIDFIELDS TOWNSITE (7600)	MATAGORCA	12-13-61	7609	52.8			47,452
3	MIDFIELDS TOWNSITE (8200)	MATAGORCA	9-15-68	8211	45.2			3,410
3	MIDFIELDS TOWNSITE (8350)	MATAGORCA	3-25-60	8357	43.0			297,624
3	MILBUR, EAST (3110)	BURLESON	4-11-76	3126	42.0	78,971	16,075	51,722
3	MILBUR, SE. (NAVARRO -A-)	BURLESON	7-09-76	2918	43.0	1,250	3,515	18,011
3	MILHEIM (10,060)	AUSTIN	7-24-50	10061	42.3			3,610
3	MILLER GROVE (8700)	CHAMBERS	1-23-78	8678	42.2	236,085	3,601	13,029
3	MILLER GROVE (8900)	CHAMBERS	8-28-73	8906	37.0	12,041	3,740	9,828
3	MILLER VIDOR (FB, WEST)	ORANGE	1955	7265	37.1			66,506
3	MILLICAN, E. (WILCOX)	BRAZOS	1-16-68	3808	24.0	577	1,783	137,293
3	MILLICAN DOME	BRAZOS	3-23-69	2549	22.0	4,393	9,282	359,832
3	MILTON (YEGUA COCKFIELD)	HARRIS	11-01-53	6690	38.0	57,491	3,146	1,332,275
3	MONDRICK (4500)	WHARTON	9-08-79	4520	23.8	99	969	969
3	MONUMENT HILL (AUSTIN)	FAYETTE	10-30-64	10657	47.0			3,402
3	MOORES ORCHARD	FORT BEND	1926	7694	51.0	672,459	60,016	18,529,273
3	MOORES ORCHARD (MIO. & FRIO) SEPARATED FROM MOORES ORCHARD FLD., 1-1-64.	FORT BEND	1926	4026	51.0	179,260	118,767	2,970,875
3	MORGANS CREEK	POLK	1-03-49	3304	29.0	4,236	9,469	1,019,490
3	MORGAS (3540)	WALKER	12-21-68	3548	26.4			1,674
3	MOROIL (YEGUA 3570)	WALKER	8-20-64	3577	24.7	12	1,372	38,447
3	MOROIL, W. (WILCOX 10,100)	WALKER	6-23-67	10184	43.0			2,001
3	MOSS BLUFF	LIBERTY	M 11-05-50	5913	35.0	791	7,089	2,204,975
3	MOSS BLUFF (F-3)	LIBERTY	1951	5603	30.0			9,879
3	MOSS BLUFF (F-6)	LIBERTY	1950	5853	30.0			24,779
3	MOSS BLUFF (F-8)	LIBERTY	1950	5913	30.0			20,869
3	MOSS BLUFF (F-9)	LIBERTY	1951	5603	30.0			450
3	MOSS HILL, NORTH (COCKFIELD)	LIBERTY	12-17-56	6628	37.1	43,171	131,663	2,510,053
3	MOSS HILL, NW. (COCKFIELD)	LIBERTY	4-25-57	6629	38.0	38,526	65,619	2,414,506
3	MOSS HILL, SOUTH (YEGUA -A-)	LIBERTY	3-23-59	6914	38.3	11,899	3,622	1,045,041
3	MOSS HILL, SOUTH (YEGUA -A-1) TRANS. FROM MOSS HILL, S. /YEGUA -A- / FLD., EFF. 3-1-60.	LIBERTY	7-01-59	6845	38.6	11,382	13,687	605,198
3	MOSS HILL, SOUTH (YEGUA -B-)	LIBERTY	5-06-59	6912	38.3			38,098
3	MUD ISLAND LAKE (M-6)	MATAGORCA	11-08-68	6216	30.3			3,168
3	MULDOON	FAYETTE	1951	2361	22.0			1,030
3	MULDOON (ARNIM -B- SAND)	FAYETTE	5-19-52	2288	21.0	6	290	186,632
3	MULDOON (TUPA SAND)	FAYETTE	2-26-52	2327	21.0	24	1,984	344,432
3	MULDOON (WEIDEL SAND)	FAYETTE	12-11-51	2361	23.0	36	5,874	746,538
3	MULDOON, NE. (BROWNLOW SAND)	FAYETTE	10-06-63	2395	22.0	18	1,941	68,865
3	MULDOON, NE (CHERRY)	FAYETTE	3-01-77	2421	21.0	38	4,041	19,237
3	MULDOON, SOUTHWEST	FAYETTE	1950	2317	21.0			59,416
3	MULDOON, SW. (ARNIM SAND)	FAYETTE	6-26-50	2317	21.2	5,205	121,789	3,630,058
3	MULDOON, SW. (ARNIM-2)	FAYETTE	8-27-61	2198	21.0	752	9,048	162,830
3	MULDOON, SW. (DRENNER)	FAYETTE	10-01-62	2302	20.0	830	6,038	252,442
3	MULDOON, SW. (REKLAU)	FAYETTE	12-05-75	2230	20.0			1,190
3	MULDOON, W. (ARNIM -A- SD.)	FAYETTE	4-29-52	2155	23.0			23,516
3	MULDOON, W. (ARNIM -B- SD.)	FAYETTE	6-23-52	2185	23.0			23,988
3	MULE POND (7500)	MONTGOMERY	4-04-76	7519	39.8			7,796
3	MUSCADINE (WILCOX 1ST)	TYLER	9-22-58	8186	41.3			75,604
3	MUSCADINE (WILCOX 1ST SEG B)	TYLER	4-20-59	8180	51.2	4,844	2,966	93,836
3	MUSCADINE (WILCOX 3RD)	TYLER	12-14-62	8290	38.0	987	868	75,920
3	MUSCADINE (WILCOX 8400)	TYLER	10-19-71	8412	43.0	12,340	7,804	81,318
3	MUSTANG CREEK (WILCOX SAND)	COLORADO	9-18-52	9005	31.0			150,972
3	MUSTANG CREEK (YEGUA 6270)	COLORADO	M 2-16-75	6269	45.6	62,935	4,954	33,774
3	MYKAWA	HARRIS	1929	4865	27.3			4,147,689
3	MYKAWA NEW	HARRIS	1934	8676	28.0	3,624	24,389	3,554,368
3	NADA, W. (AMMANN 6500)	COLORADO	10-22-70	6521	37.0			17,441
3	NASH DOME	BRAZORIA	M 1-02-46	5865	30.2	6,727	52,374	4,907,328
3	NEAL HILL (7400)	LIBERTY	11-01-65	7402	39.4			211,948
3	NEEDVILLE	FORT BEND	1-14-42	6690	24.0	15,544	20,175	3,904,159
3	NEEDVILLE (BLK 38, FRIO 6400)	FORT BEND	1-13-75	6419	28.0			1,762
3	NEEDVILLE (BLK 38, SMITH)	FORT BEND	2-07-75	5233	29.0			1,958

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBSLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBSLS)	
3	NEEDVILLE (FRIO 6200)	FORT BEND	4-16-65	6214	29.1			47,622	
3	NEEDVILLE (FRIO 6650)	FORT BEND	1-12-68	6661	33.0	4,891	21,324	68,289	
3	NEEDVILLE, SOUTH (FRIO 6700)	FORT BEND	12-04-59	6700	34.4			10,029	
3	NEEDVILLE, SOUTH (FRIO 7000)	FORT BEND	8-15-59	7256	38.0			6,822	
3	NEEDVILLE, WEST (6300-B)	FORT BEND	12-10-61	6304	31.5			1,486	
3	NELSONVILLE (MACAT)	AUSTIN	7-31-64	10208	48.6			93,337	
3	NELSONVILLE (MIKESKA SAND)	AUSTIN	12-21-53	9284	43.0			1,299	
3	NELSONVILLE (MOUDRY A-1, S.)	AUSTIN	4-01-74	10105	40.7			24,934	
3	NELSONVILLE (MOUDRY A-2)	AUSTIN	2-22-76	10050	39.5			1,916	
3	NELSONVILLE (PHILLIPS)	AUSTIN	9-03-79	9130	40.6	5,646	3,869	3,869	
3	NELSONVILLE (WILCOX 9,000)	AUSTIN	4-04-64	9000	53.8			22,390	
3	NELSONVILLE (WILCOX 9,200)	AUSTIN	4-15-63	9233	50.6			1,736	
3	NELSONVILLE (WILCOX 9600)	AUSTIN	4-20-76	9708	53.0	2,657	1,208	11,644	
3	NELSONVILLE (9,500)	AUSTIN	5-03-67	9497	48.0			16,609	
3	NELSONVILLE (9,600)	AUSTIN	6-05-66	9675	51.5			22,331	
3	NELSONVILLE (10,300)	AUSTIN	3-13-68	10388	50.8			1,797	
3	NELSONVILLE, W. (WILCOX 9800)	AUSTIN	10-28-74	9864	34.0			39,060	
3	NEW BIELAU (WILCOX 7500)	COLORADO	7-03-72	7566	49.4			54,102	
3	NEW BIELAU (WILCOX 8700)	COLORADO	3-16-72	8738	46.9			63,928	
3	NEW ULM	AUSTIN	9-05-45	9150	34.6			3,379,620	
3	NEW ULM (WILCOX 8560)	AUSTIN	7-10-79	8570	42.5	9,417	811	811	
3	NEW ULM (9450)	AUSTIN	11-29-74	9465	46.0			17,983	
3	NEW ULM (9800)	AUSTIN	11-28-74	9802	46.4	93,539	4,082	44,370	
3	NEW ULM, SW. (9200)	COLORADO	7-18-75	9187	41.0			3,492	
3	NEW ULM, SW. (9300)	COLORADO	8-19-75	9311	40.6			1,450	
3	NEW ULM, SW. (9450)	AUSTIN	1-18-76	9404	41.6			2,336	
3	NEW ULM, SW (9750)	AUSTIN	6-29-79	9781	43.0		862	862	
3	NEWTON	NEWTON	2-06-49	10965	44.2	1,440	3,685	500,254	
3	NEWTON, N. (KURTH SAND)	NEWTON	1-31-47	7297	44.0	32,582	28,842	2,307,865	
3	NEWTON, N. (QUINN)	NEWTON	1-01-62	7183	45.0			30,000	
	TRANS. TO BLUE MARSH /QUINN/, EFF. 1-1-62.								
3	NEWTON, N. (WILCOX B)	NEWTON	11-20-61	9869	42.0			8,350	
	TRANS. TO BLUE MARSH /WILCOX -B-/, EFF. 1-1-62.								
3	NEWTON, N. (WILCOX 9750)	NEWTON	3-02-70	9762	48.7	3,600	1,970	102,220	
3	NEWTON, N. (Y-4-A)	NEWTON	11-20-61	7045	46.0			6,796	
	TRANS. TO BLUE MARSH /Y-4-A/, EFF. 1-1-62.								
3	NEWTON, N. (YEGUA 4TH)	NEWTON	10-30-58	7070	43.6			27,259	
3	NEWTON, N. (YEGUA 5TH)	NEWTON	3-01-57	7264	43.0	9,225	7,627	99,419	
	TRANS. TO BLUE MARSH /5TH YEGUA/, EFF. 1-1-62.								
3	NEWTON, S. (KURTH SAND)	NEWTON	1-22-57	7554	50.0	1,833	3,481	790,534	
3	NEWTON, S. (QUINN SAND)	NEWTON	1-31-57	7416	48.0	34,232	3,597	692,798	
3	NEWTON, S. (YEGUA 1ST)	NEWTON	7-20-68	6954	52.9			10,127	
3	NEWTON, S. (YEGUA 3-A)	NEWTON	5-27-58	7145	46.3			251,565	
3	NICHOLS CREEK (Y-4)	JASPER	10-16-67	6691	41.9			7,722	
3	NICHOLS CREEK (6900 YEGUA)	JASPER	9-18-74	6934	40.3	9,810	21,198	110,354	
3	NIELS CARLSEN	WHARTON	9-27-50	5230	26.3	39,555	15,274	2,571,284	
3	NIELS CARLSEN (LYKKE 6500 SD.)	WHARTON	2-27-53	6500	41.0			21,100	
	TRANS. FROM NIELS CARLSEN /6500 SD./ FIELD, 6-1-53.								
3	NIELS CARLSEN (5320 SD.)	WHARTON	3-06-51	5322	28.0	6,346	3,093	173,881	
3	NIELS CARLSEN (6500 SD.)	WHARTON	12-04-51	6552	33.2			10,808	
3	NIELS CARLSEN (6600 SD.)	WHARTON	3-24-52	6667	33.0			0	
3	NOACK COW HERD (SEG. B)	LEE	6-19-77	3388	42.0			3,444	
3	NOACK COW HERD (SEG. B, EAST)	LEE	8-01-77	3388	42.0	14,432	1,962	15,338	
3	NOACK COW HERD (SEG. C)	LEE	5-01-77	3392	36.0	12,914	19,650	90,074	
3	NOACK COWHERD(3200)	BURLESON	10-14-79	3215	38.5	1	500	500	
3	NOACK COW HERD (3460)	LEE	6-17-75	3469	38.5	211,879	50,530	188,156	
3	NOACK COW HERD, EAST (NAVARRO)	LEE	9-12-76	3392	36.0	119,484	89,417	304,971	
3	NOACK COWHERD, NE (3400)	BURLESON	4-24-78	3428	45.0	90,954	36,929	76,892	
3	NOACK COW HERD, SOUTH(NAVARRO A)	LEE	3-09-78	3370	38.0	9	858	2,278	
3	NOME	JEFFERSON	1936	6060	28.0	17,862	8,736	7,181,115	
3	NOME (FRIO T)	JEFFERSON	10-26-75	6204	36.5	12,966	2,755	24,800	
3	NOME (FRIO T-2)	JEFFERSON	10-10-70	6547	49.4			6,199	
3	NOME (V)	JEFFERSON	8-28-58	6977	54.4	39,706	4,251	676,453	
3	NOME (V-2A SAND)	JEFFERSON	10-01-53	7361	54.0	10,372	1,126	1,623,692	
	TRANS. FROM NOME FLD., 10-1-53.								
3	NOME (V-3 SAND)	JEFFERSON	10-01-53	7431	54.0			395,796	
	TRANS. FROM NOME FLD., 10-1-53.								
3	NOME (W SAND)	JEFFERSON	10-01-53	7400	54.0			213,265	
	TRANS. FROM NOME FLD., 10-1-53.								
3	NOME (W-2)	JEFFERSON	1-27-55	7450	54.0			689	
	TRANS. FROM NOME FLD., 1-27-55.								
3	NOME (X SAND)	JEFFERSON	10-01-53	7500	54.0	366,396	16,084	4,308,284	
	TRANS. FROM NOME FLD., 10-1-53.								
3	NOME (6730)	JEFFERSON	12-16-68	6732	55.2			11,722	
3	NOME, NORTH (FRIO 5550)	JEFFERSON	12-08-57	5550	27.1			1,560	
3	NOME, SOUTH	JEFFERSON	2-17-52	5310	27.2			193,397	
3	NOME, SO. (FRIO 6860)	JEFFERSON	4-29-70	6862	35.0			12,775	
3	NOME, S. (FRIO 6960)	JEFFERSON	8-30-70	6962	35.2			9,445	
3	NOME, S. (FRIO 6980)	JEFFERSON	3-14-72	6982	35.0			90,735	
3	NOME, S. (FRIO 7170)	JEFFERSON	11-04-69	7170	35.0		417	31,858	
3	NOME, SOUTH (HACKBERRY)	JEFFERSON	11-11-56	8076	38.5	4,050	4,157	501,727	
3	NOME, SOUTH(HACKBERRY 8150)	JEFFERSON	10-27-79	8148	42.0	941	2,098	2,098	
3	NOME S. (MARG.6945)	JEFFERSON	1-17-79	6947	34.0	12	5,557	5,557	
3	NOME, SOUTH (5800)	JEFFERSON	1-27-76	5836	50.6	1,206	3,018	14,331	
3	NOME SE. (FRIO, UP)	JEFFERSON	2-27-79	6571	29.5	16,701	50,726	50,726	
3	NONA MILLS	HARDIN	4-11-50	8200	35.8	55,726	8,698	6,598,451	
3	NONA MILLS (-A-)	HARDIN	11-23-52	7066	36.0	35,371	4,621	29,218	
3	NONA MILLS (-B- SAND)	HARDIN	9-19-50	7170	27.8	30,705	4,067	61,205	
3	NONA MILLS (-F- SAND)	HARDIN	8-02-51	7809	39.6	61,035	58,151	932,190	
3	NONA MILLS (-G-)	HARDIN	9-14-50	8024	37.5	4,458	1,044	82,883	
3	NORIAN (EY-1)	NEWTON	3-22-68	6916	40.2	7,125	21,201	507,860	
3	NORIAN (QUINN SD.)	NEWTON	3-27-68	7390	50.5			20,839	
3	NORIAN (Y2-B)	NEWTON	5-26-68	7017	42.0			296,137	
3	NORIAN (Y3-A)	NEWTON	6-02-68	7107	44.0			51,473	
3	NORTH ZULCH (L-D-8-G)	MADISON	5-30-77	9028	46.0	12,723	15,587	66,283	
3	NORTH ZULCH (LEWISVILLE, LOWER)	MADISON	5-30-77	9028	46.0	1	75	21,477	
3	NORTH ZULCH (SUB-CLARKSVILLE)	MADISON	9-24-77	8560	46.0	71,927	4,250	13,452	
3	NORTHERN RANCH (CAMP SAND)	MATAGORDA	12-20-58	7114	34.9	3,322	1,708	1,141,472	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
3	NORTHERN RANCH (CARLSON SAND)	MATAGORDA	7-14-60	6727	34.8	36,361	100,973	748,992
3	NORTHERN RANCH (CORNELIUS SAND)	MATAGORDA	4-03-64	7289	34.6	1,434	946	36,472
3	NORTHERN RANCH (HURD SAND)	MATAGORDA	4-08-59	8900	33.9			22,575
3	NORTHERN RANCH (LEAGUE -B- SD.)	MATAGORDA	7-22-64	7065	34.0	1,996	347	123,813
3	NORTHERN RANCH (ROBERTSON SAND)	MATAGORDA	1-26-59	6656	34.3	12,097	10,481	1,116,157
3	NORTHERN RANCH (7000)	MATAGORDA	2-13-63	6985	41.7			201
3	NORTHERN RANCH (8200)	MATAGORDA	8-06-63	8190	34.0			670
3	NORTHERN RANCH, SOUTH (GRETA)	MATAGORDA	4-10-63	6407	32.4			91,394
3	NORTHERN RANCH, WEST (CAMP)	MATAGORDA	11-12-66	7115	34.0	2,750	1,778	102,396
3	OAK ISLAND (HACKBERRY, LOWER)	JEFFERSON	8-23-76	11260	48.8			17,400
3	OGBUM, EAST (Y3 ZONE)	HARRIS	1954	6846	41.0			1,099
3	OLD NONA (-B- SAND)	HARDIN	8-11-50	7646	32.6			33,451
3	OLD OCEAN	BRAZORIA	1934	10678	52.0			45,102,445
3	OLD OCEAN (ARMSTRONG)	BRAZORIA	M 1936	10000	52.0	11,956,586	534,628	66,581,382
3	OLD OCEAN (CAMPBELL)	BRAZORIA	8-31-55	11185	31.5			8,533
3	OLD OCEAN (CHENAULT)	BRAZORIA	M 1938	10000	52.0	68,017	6,737	10,144,398
3	OLD OCEAN (F SAND)	BRAZORIA	11-15-65	8500	63.0			7,163
3	OLD OCEAN (F- 2)	BRAZORIA	1-07-59	8620	65.9			59,666
3	OLD OCEAN (LARSEN)	BRAZORIA	M 2-17-41	10600	52.0			1,922,914
3	OLD OCEAN (12,100)	BRAZORIA	12-01-75	12192	43.0	3,099	1,528	9,488
3	OLD OCEAN, EAST (10,750)	BRAZORIA	4-01-79	10765	32.4	2,008	279	279
3	OLD OCEAN, S. (HELLMUTH 12,500)	BRAZORIA	8-29-67	12487	38.0			0
3	OLD OCEAN, WEST (8605)	BRAZORIA	1-14-67	8608	53.0			13,547
3	OLD OCEAN, WEST (9100)	BRAZORIA	3-06-70	9082	29.0			832
3	OLD WASHINGTON (HENRY SD.)	WASHINGTON	6-11-51	9208	43.8			6,238
3	OLD WASHINGTON (HENRY -A- SAND)	WASHINGTON	4-06-52	9404	48.3	13,036	2,694	67,856
3	OLIVE	HARDIN	11-23-45	10049	44.5			509,170
3	OLIVER (FRIO 8640)	BRAZORIA	10-11-76	8641	41.4	782	12,266	39,493
3	OLIVER (FRIO 8750)	BRAZORIA	12-26-69	8745	46.2			31,171
3	OLIVER (9000)	BRAZORIA	9-02-76	9050	43.2			6,568
3	OLIVER POINT	MATAGORDA	1951	5163	29.0			1,681
3	ORANGE	ORANGE	1913	5900	35.0	114,698	322,776	54,749,618
3	ORANGE (HACKBERRY)	ORANGE	5-27-47	7590	34.1			132,209
3	ORANGE (HACKBERRY, LOWER)	ORANGE	9-01-53	8468	44.0	12	3,100	276,623
3	ORANGE (5400)	ORANGE	1-01-76	5449	38.0			9,245
3	ORANGE, NORTH	ORANGE	7-01-48	7675	42.0	1	2,155	70,872
3	ORANGE, NORTH (MARGINULINA SD.)	ORANGE	8-16-56	6004	36.1			21,502
3	ORANGE, SOUTH	ORANGE	4-09-47	4440	25.8			216,175
3	ORANGE, WEST	ORANGE	1937	5900	35.0			5,631,824
3	ORANGE HILL, WEST	COLORADO	1945	9250	46.0			195
3	OTANYA (Y-5)	NEWTON	10-08-77	6871	44.0	7,975	14,435	33,825
3	OXSHEER	MONTGOMERY	9-15-49	5158	40.3			52,088
3	OYSTER BAYOU	CHAMBERS	4-23-41	8294	36.0	6,686,355	4,055,598	124,334,491
3	OYSTER BAYOU (MINOR RES.)	CHAMBERS	4-23-41	8294	36.0			299,273
3	OYSTER BAYOU (SEABREEZE B-2)	CHAMBERS	5-18-67	8863	38.7	76,355	6,045	74,996
3	OYSTER BAYOU, N. (F-1)	CHAMBERS	11-16-75	8274	38.0	10,906	15,715	74,187
3	OYSTER BAYOU, NE (F-1)	CHAMBERS	4-23-79	8331	35.2	9	6,147	6,147
3	OYSTER LAKE, W. (4150)	MATAGORDA	10-30-69	4149	27.2			36,595
3	PAL (WILCOX -A- SAND)	LIBERTY	6-29-56	9176	34.8			7,136
3	PALACIOS	MATAGORDA	1937	7830	41.0			136,199
3	PALACIOS (B-1 SAND SEG H)	MATAGORDA	10-13-60	8125	41.5			13,879
3	PALACIOS (C-2)	MATAGORDA	10-24-59	8156	38.4			87,283
3	PALACIOS (FRIO -A-)	MATAGORDA	8-1-60.	7794	33.4	66,817	6,554	428,633
3	PALACIOS (FRIO -B- 3)	MATAGORDA	5-23-59	8074	35.0			10,188
3	PALACIOS (MELBOURN E-2)	MATAGORDA	7-12-59	8707	37.6			10,007
3	PALACIOS (MELBOURN E-3)	MATAGORDA	8-02-60	8978	35.8			79,760
3	PALACIOS (MELBOURN E-3 SEG A)	MATAGORDA	7-09-59	8992	38.0			200,912
3	PALACIOS (MELBOURN E-3 SEG B)	MATAGORDA	8-08-59					
3	PALACIOS (MELBOURN E-3 SEG C)	MATAGORDA	9-01-59	9046	38.0			275,901
3	PALACIOS (MELBOURN E-3 SEG D)	MATAGORDA	9-10-59	9024	36.0			219,101
3	PALACIOS (MELBOURN E-3 SEG E)	MATAGORDA	1-05-60	9080	35.8			54,744
3	PALACIOS (MELBOURN E-3 SEG F)	MATAGORDA	3-16-60	8988	38.2			32,158
3	PALACIOS (MELBOURN E-3 SEG G)	MATAGORDA	6-29-60	8996	35.6	24,000	8,539	250,353
3	PALACIOS (MELBOURN E-3 SEG H)	MATAGORDA	2-24-61	9065	37.4			6,366
3	PALACIOS (MELBOURN E-3 SEG I)	MATAGORDA	10-30-60	9070	36.3			802
3	PALACIOS (MELBOURN E-3 SEG J)	MATAGORDA	11-03-60	8964	36.0			87,494
3	PALACIOS (MELBOURN E-4)	MATAGORDA	12-13-58	8999	38.0			125,265
3	PALACIOS (MELBOURN E-4 SEG A)	MATAGORDA	12-13-58	9138	38.0			381,871
3	PALACIOS (MELBOURN E-4 SEG B)	MATAGORDA	1-16-59	9065	38.0			412,333
3	PALACIOS (MELBOURN E-4 SEG C)	MATAGORDA	9-1-59.					
3	PALACIOS (MELBOURN E-4 SEG D)	MATAGORDA	10-03-59	9046	36.1			451,496
3	PALACIOS (MELBOURN E-4 SEG E)	MATAGORDA	12-28-59	9225	36.3			68,069
3	PALACIOS (MELBOURN E-4 SEG F)	MATAGORDA	2-12-60	9073	37.9			652,535
3	PALACIOS (MELBOURN E-4 SEG G)	MATAGORDA	5-25-60	9013	36.3			216,731
3	PALACIOS (MELBOURN E-4 SEG H)	MATAGORDA	9-13-60	9008	36.2			58,256
3	PALACIOS (MELBOURN E-4 SEG I)	MATAGORDA	8-11-61	9088	36.8			35,866
3	PALACIOS (MELBOURN E-4 SEG J)	MATAGORDA	7-12-60	9040	38.0			250,170
3	PALACIOS (MELBOURN E-5)	MATAGORDA	11-29-58	9041	34.7			18,147
3	PALACIOS (MELBOURN E-5 SEG A)	MATAGORDA	11-29-58	9138	34.7			70,793
3	PALACIOS (8900 SEG E)	MATAGORDA	6-07-66	8916	37.5			958
3	PANTHER HOLLOW (AUSTIN CHALK)	BURLESON	3-23-77	6011	34.0	11	2,287	16,016
3	PANTHER HOLLOW (NAVARRO)	BURLESON	9-27-78	3750	38.0	12	1,423	2,018
3	PAVEY (WILCOX 7)	TYLER	6-01-65	8780	43.5			115,402
3	PAVEY (WILCOX 8700)	TYLER	7-29-54	8794	37.5			157,235
3	PAVEY, EAST (8260)	TYLER	7-02-62	8261	47.0			23,879
3	PAVEY, SE. (WILCOX 7)	HARDIN	6-18-66	8780	47.3			7,308
3	PAVEY, SE. (WILCOX 8400)	HARDIN	6-13-66	8456	39.7			96,136
3	PEBBLE ISLAND (WILCOX 8900)	TYLER	8-13-58	8894	50.8			98,184

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
3	PEBBLE ISLAND (WILCOX 9380)	TYLER	7-26-61	9378	47.8			2,622
3	PEDEN (YEGUA Y-4)	HARRIS	7-01-57	5932	38.2			12,302
3	PELICAN	LIBERTY	12-11-54	8804	35.0			11,535
3	PELICAN ISLAND (D-1)	GALVESTON	8-01-69	8937	38.9			5,265
3	PELICAN ISLAND (D-2)	GALVESTON	7-31-69	9119	40.6			3,555
3	PELICAN ISLAND (FRIO 11500)	GALVESTON	3-19-78	11517	35.7	30,523	30,547	55,902
3	PETKAS (FRIO 6735)	CHAMBERS	11-04-68	6736	37.1			3,287
3	PETKAS (FRIO 6750)	CHAMBERS	7-03-61	6750	42.0			3,127
3	PETKAS (FRIO 7860)	CHAMBERS	3-01-72	7860	40.0	3,503	11,640	111,554
3	PETKAS (FRIO 8170)	CHAMBERS	11-01-68	8170	39.4			7,383
3	PETKAS (MARG. 6660)	CHAMBERS	7-30-60	6664	41.4			30,179
3	PHEASANT (EBERSTEIN)	MATAGORDA	3-17-60	8758	38.8			752,487
3	PHEASANT (EBERSTEIN, S. W.)	MATAGORDA	3-16-71	8656	47.0			45,888
3	PHEASANT (F-13)	MATAGORDA	5-23-63	8184	41.8			224
3	PHEASANT (F-14B)	MATAGORDA	8-25-63	8250	41.8			127,173
	CONS. INTO BLESSING /F-14B/, 7-1-64.							
3	PHEASANT (F-18)	MATAGORDA	11-18-63	8554	43.0			24,886
3	PHEASANT (MCDONALD, UP. SEG A)	MATAGORDA	8-26-63	9382	40.8	3,122	3,561	11,547
3	PHEASANT (NELSON)	MATAGORDA	3-18-64	9108	37.9			59,571
3	PHEASANT (INES-DUNN 8575)	MATAGORDA	12-31-71	8590	39.0			833
3	PHEASANT (SIMPSON)	MATAGORDA	5-03-62	8890	37.8			4,843
3	PHEASANT, EAST (MELBOURNE, LO.)	MATAGORDA	10-14-66	9245	33.0	55,691	1,390	314,251
3	PHEASANT, SOUTH (B-3)	MATAGORDA	5-26-61	8390	33.7			195,973
3	PHEASANT, SOUTH (C-1)	MATAGORDA	4-22-61	8410	32.8			10,706
3	PHEASANT, SOUTH (HARRIMAN)	MATAGORDA	3-20-61	8168	38.8	744	4,005	593,370
3	PHEASANT, SW. (FRIO A)	MATAGORDA	4-28-62	8128	39.9	899	2,000	125,012
3	PHEASANT, SW. (8150 B-1)	MATAGORDA	8-05-59	8162	40.0	35,951	58,495	3,402,495
3	PHELAN (HACKBERRY)	JEFFERSON	2-10-54	7832	41.5	600	9,763	899,482
3	PHELAN (HACKBERRY 7420)	JEFFERSON	2-14-66	7428	28.8			3,041
3	PHELAN (HACKBERRY 7450)	JEFFERSON	6-17-65	7450	37.9			21,449
3	PHOENIX LAKE	ORANGE	7-01-51	7981	40.8	14,159	12,773	4,987,056
3	PICKETT RIDGE	WHARTON	1935	4712	25.0	28,547	86,009	15,612,959
3	PICKETT RIDGE (F-4)	WHARTON	4-22-68	4762	25.8	1,999	4,845	125,343
3	PICKETT RIDGE, N.E. (FRIO #7)	WHARTON	10-01-75	4731	27.7	11	11	2,422
3	PICKETT RIDGE, N. E. (FRIO 4700)	WHARTON	11-30-69	4691	24.5	4,385	8,770	163,057
3	PIERCE JUNCTION	HARRIS	1921	5000	41.0	45,852	153,725	87,928,763
3	PIERCE JUNCTION (SUB-VICKSBURG)	HARRIS	9-17-67	7216	24.0			28,709
3	PIERCE RANCH (4850)	WHARTON	4-10-78	4862	24.1	67,149	13,714	27,282
3	PIERCE RANCH (4900)	WHARTON	6-20-76	4909	24.4	89,592	106,523	405,447
3	PINERIDGE (9040 SAND)	HARDIN	9-28-79	9044	27.0	2	534	534
3	PINE RIDGE (9500 SAND)	HARDIN	7-27-52	9533	37.8			12,759
3	PINEHURST	MONTGOMERY	1942	8760	48.0			126,689
3	PINEY CREEK (9400)	TRINITY	8-03-79	9425	43.0		118	118
3	PLEDGER (FRIO 7040)	BRAZORIA	10-21-79	7050	33.7	19,551	2,277	2,277
3	POINT BOLIVAR, N (A-M)	GALVESTON	2-10-79	6674	48.5	16,170	40,671	40,671
3	POINT BOLIVAR, N. (A-ID)	GALVESTON	3-31-73	5960	37.2	144,547	161,902	712,590
3	POINT BOLIVAR, N (A-ID, FB-V)	GALVESTON	2-08-79	6459	40.0	5,386	87,270	87,270
3	POINT BOLIVAR, N. (A-5)	GALVESTON	6-12-75	7298	61.2	44,440	39,630	162,974
3	POINT BOLIVAR, N. (L-1)	GALVESTON	6-01-75	8757	39.6	490,633	57,053	256,856
3	POINT BOLIVAR, N. (S-2, 82)	GALVESTON	9-28-74	8108	42.5	94,813	64,102	383,602
3	POINT BOLIVAR, N. (S-2, FB-II)	GALVESTON	3-02-79	8911	34.6	7,905	63,856	63,856
3	POINT BOLIVAR, N (S-3)	GALVESTON	6-06-72	8110	42.2	15,553	5,828	1,156,957
3	POINT BOLIVAR, N (5100)	GALVESTON	2-23-74	5148	29.8			3,009
3	POINT BOLIVAR, N (5900)	GALVESTON	2-23-74	5929	30.0			4,763
3	POINT BOLIVAR, N (6100)	GALVESTON	2-16-76	6180	52.4	139,203	239,849	497,802
3	POINT BOLIVAR, N. (6600)	GALVESTON	6-04-73	6620	37.0			7,843
3	PORT ACRES (HACK. 10,000)	JEFFERSON	5-01-65	10003	44.3			781
3	PORT ACRES, SW. (HACKBERRY, LO.)	JEFFERSON	7-03-61	10637	39.0			979
3	PORT NECHES	ORANGE	1929	6000	19.3	85,758	250,486	23,077,479
3	PORT NECHES, NORTH	ORANGE	9-29-46	8744	29.0			4,756,042
3	PORT NECHES, N (SEG EAST)	ORANGE	11-27-53	8654	42.0			13,641
3	PORT NECHES, S. (MARG.)	ORANGE	12-21-73	5725	35.4	4,450	17,429	272,131
3	PORT NECHES, WEST	ORANGE	9-01-48	6000	37.0			3,157,265
	TRANS. TO PORT NECHES, SEPT., 1948.							
3	PRASIFKA	WHARTON	7-22-49	5500	24.9			2,050,072
3	PRASIFKA (SEGMENT NORTH)	WHARTON	11-17-51	5459	25.4			844,071
3	PRASIFKA (5390)	WHARTON	7-09-78	5396	24.6	11	14,764	22,651
3	PRASIFKA (5520)	WHARTON	8-29-78	5523	26.0	21	8,279	9,811
3	PRATER (REEVES)	BRAZORIA	1-16-76	10119	42.5	8,414	529	18,825
3	PRATER (REEVES, LO)	BRAZORIA	12-23-79	10100	53.5	2,255	33	33
3	PYLE (YEGUA 1)	HARDIN	3-11-72	8223	42.4			2,047
3	QUICKSAND CREEK (WILCOX 10,100)	NEWTON	12-02-59	10132	40.1			289,271
3	QUICKSAND CREEK (WILCOX 10,260)	NEWTON	10-27-59	10357	46.3			604,172
3	QUICKSAND CREEK (WILCOX 10,330)	NEWTON	7-22-63	10346	45.2			135,406
3	QUICKSAND CREEK (WILCOX 10,400)	NEWTON	1-14-60	10444	46.5			1,690,109
3	QUICKSAND CREEK (WILCOX 10,500)	NEWTON	6-23-61	10537	38.2			68,164
3	QUINN	LIBERTY	2-25-52	7370	36.8			110,897
3	QUINN (B- SAND)	LIBERTY	8-09-52	6386	39.0			26,383
3	QUINN (QUINN)	LIBERTY	10-20-52	6185	39.0			16,456
3	QUINN (7260)	LIBERTY	8-07-67	7315	43.5			2,253
3	QUINN (7350)	LIBERTY	5-01-66	7355	36.0			12,729
	TRANS-FROM QUINN FLD. 5/1/66							
3	R. E. (BOB) SMITH	NEWTON	7-19-53	7360	49.2			223,546
3	RABB (YEGUA 7600)	FORT BEND	9-04-68	7612	36.8			26,612
3	RACCOON BEND	AUSTIN	1927	3500	28.0			34,382,883
	S/D INTO VARIOUS RACCOON BEND RESERVOIRS 9/1/67							
3	RACCOON BEND (COCKFIELD)	AUSTIN	1934	4177	34.0			45,355,511
	SEPARATED INTO COCKFIELD, LOWER & COCKFIELD, UPPER RESERVOIRS EFF 7-1-72.							
3	RACCOON BEND (COCKFIELD LOWER)	AUSTIN	1934	4177	28.0	22,301	403,296	10,046,056
3	RACCOON BEND (COCKFIELD UPPER)	AUSTIN	1934	4177	28.0	18,871	113,834	1,080,873
	SEPARATED FROM RACCOON BEND /COCKFIELD/ 7-1-71							
3	RACCOON BEND (COCKFIELD 4000)	AUSTIN	2-13-72	4023	42.7			849
3	RACCOON BEND (GOTOSKY)	AUSTIN	4-24-65	3114	27.5	24	2,381	20,063
3	RACCOON BEND (GRAWUNDER)	AUSTIN	5-01-29	3434	30.5	5,912	67,460	507,212
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND (GRAWUNDER, SE.)	AUSTIN	10-30-65	3600	25.4			33,914
3	RACCOON BEND (GUTOWSKY)	AUSTIN	1-01-28	3345	28.7	11,730	28,534	642,959

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLs)
3	SEPERATED FROM RACCOON BEND (JACKSON)	BEND	9-1-67					
	AUSTIN		1-01-28	3734	31.1	2,737	37,156	2,289,613
3	SEPERATED FROM RACCOON BEND (MCELROY)	BEND	9-1-67					
	AUSTIN		4-01-57	3739	38.8			835
3	SEPERATED FROM RACCOON BEND (MIOCENE X)	BEND	9-1-67					
	AUSTIN		9-01-62	1439	17.6			0
3	SEPERATED FROM RACCOON BEND (MIOCENE Y)	BEND	9-1-67					
	AUSTIN		8-01-58	1952	18.5	5,434	43,436	601,749
3	SEPERATED FROM RACCOON BEND (MIOCENE Z)	BEND	9-1-67					
	AUSTIN		10-01-56	2194	18.6	5,645	29,519	671,271
3	SEPERATED FROM RACCOON BEND (MOODYS BRANCH)	BEND	9-1-67					
	AUSTIN		12-01-57	3916	26.4			0
3	SEPERATED FROM RACCOON BEND (OAKVILLE 970)	BEND	9-1-67					
	AUSTIN		2-24-71	984	14.5	1,367	2,243	21,355
3	SEPERATED FROM RACCOON BEND (PAINE)	BEND	9-1-67					
	AUSTIN		8-01-52	2734	19.3	1,795	8,042	220,233
3	SEPERATED FROM RACCOON BEND (RAGS)	BEND	9-1-67					
	AUSTIN		12-31-69	3836	36.3	731	17,843	429,785
3	SEPERATED FROM RACCOON BEND (SALVAGE OIL)	BEND	9-1-67					
	AUSTIN		9-01-67	3800	21.2			5,984
3	SEPERATED FROM RACCOON BEND (SPARTA)	BEND	9-1-67					
	AUSTIN		3-01-49	6428	34.9	593	1,271	100,934
3	SEPERATED FROM RACCOON BEND (WILSON)	BEND	9-1-67					
	AUSTIN		10-01-51	3050	22.8	2,229	29,706	1,429,981
3	SEPERATED FROM RACCOON BEND (WOODLEY)	BEND	9-1-67					
	AUSTIN		10-01-49	2834	26.2	456	3,950	225,444
3	SEPERATED FROM RACCOON BEND (RAMERS ISLAND)	BEND	9-1-67					
	TYLER		2-19-42	5406	39.8			459,716
3	RAMERS ISLAND (WILCOX 7890)	TYLER	6-11-66	7894	37.4	12,547	6,734	339,465
3	RAMERS ISLAND (YEGUA 5600)	TYLER	3-26-68	5580	51.2	5,856	3,642	195,147
3	RAMERS ISLAND (YEGUA 5650)	TYLER	10-21-66	5649	43.3	11,712	6,466	346,186
3	RAMERS ISLAND, S. (WILCOX 8180)	TYLER	8-11-73	8285	41.0	58,729	55,191	207,279
3	RAMSEY (WILCOX)	COLORADO	2-11-54	8324	34.4			15,830
			1949	8920	33.1			129,413
3	RAMSEY, SOUTH (WILCOX)	COLORADO	5-10-67	9523	33.0			39,428
3	RANKIN	HARRIS	4-06-46	8252	38.8	30,687	20,164	7,104,650
3	RANKIN (YEGUA UPPER)	HARRIS	7-17-56	7870	38.7			44,963
3	RANKIN (YEGUA 3)	HARRIS	8-01-53	8300	35.8			2,968
3	RANKIN, E. (YEGUA #2)	HARRIS	5-18-75	8159	36.4	46,481	3,316	11,803
3	RANKIN, E. (YEGUA #4)	HARRIS	8-05-68	8284	38.6	13	5,294	123,563
3	RATTLESNAKE MOUND (3600)	BRAZORIA	11-24-74	3643	28.0			1,160
3	RATTLESNAKE MOUND (6050)	BRAZORIA	10-10-71	6048	32.0	7,761	13,895	115,433
3	RATTLESNAKE MOUND (6400)	BRAZORIA	5-21-79	6436	37.5	163,717	6,265	6,265
3	RATTLESNAKE MOUND (6600)	BRAZORIA	10-28-70	6567	37.1			32,334
3	RAYWOOD (VICKSBURG)	LIBERTY	4-26-54	7596	35.0	43,438	17,455	3,449,067
3	RAYWOOD, SE. (FRIO-VICKSBURG)	LIBERTY	5-16-57	7348	37.3			18,400
3	RED FISH REEF	CHAMBERS	1940	11000	35.6			11,117,328
	F.L.D. SUBDIVIDED INTO VARIOUS RESERVOIRS		9-1-67.					
3	RED FISH REEF (F- 4)	CHAMBERS	1940	8700	35.6			1,408,128
3	RED FISH REEF (FB A-1, FRIO 7)	CHAMBERS	5-03-75	9628	34.7			3,855
3	RED FISH REEF (FB A-1, FRIO 14)	CHAMBERS	2-12-65	10524	32.8	39,033	2,524	8,226
3	RED FISH REEF (FB A-1, FRIO 22C)	CHAMBERS	7-29-64	11272	37.1			66,561
3	RED FISH REEF (FB A-2, FRIO 7A)	CHAMBERS	9-14-69	9621	36.3			17,860
3	RED FISH REEF (FB A-2, FRIO 8)	CHAMBERS	7-01-42	9592	38.4	86,732	8,838	173,801
	F.L.D. SUBDIVIDED FROM RED FISH REEF		9-1-67.					
3	RED FISH REEF (FB A-2, FRIO 9)	CHAMBERS	3-27-64	9827	37.0			558,633
3	RED FISH REEF (FB A-2, FRIO 13)	CHAMBERS	1946	10527	35.6			64,990
	F.L.D. SUBDIVIDED FROM RED FISH REEF		9-1-67.					
3	RED FISH REEF (FB A-2, FRIO 19)	CHAMBERS	4-03-69	10969	36.1			2,819
3	RED FISH REEF (FB A-2, FRIO 22B)	CHAMBERS	11-15-63	11246	32.8			31,771
3	RED FISH REEF (FB A-2 N, FRIO 1)	CHAMBERS	7-17-72	8630	37.3	27,798	19,191	35,519
3	RED FISH REEF (FB A-3, FRIO 6)	CHAMBERS	2-01-65	9499	39.2	68,122	42,771	205,686
3	RED FISH REEF (FB A-3, FRIO 13)	CHAMBERS	1965	10292	35.6			3,476
	F.L.D. SUBDIVIDED FROM RED FISH REEF		9-1-67.					
3	RED FISH REEF (FB A-4, FRIO 5)	CHAMBERS	1941	9346	35.6			0
	F.L.D. SUBDIVIDED FROM RED FISH REEF		9-1-67.					
3	RED FISH REEF (FB B-1, FRIO 1)	CHAMBERS	12-19-40	8731	38.6			50,888
	F.L.D. SUBDIVIDED FROM RED FISH REEF		9-1-67.					
3	RED FISH REEF (FB B-1, FRIO 4)	CHAMBERS	12-01-53	9450	39.6			103,695
	F.L.D. SUBDIVIDED FROM RED FISH REEF		9-1-67.					
3	RED FISH REEF (FB B-1, FRIO 13)	CHAMBERS	1-30-69	10547	34.6			89,425
3	RED FISH REEF (FB B-1, FRIO 17)	CHAMBERS	8-06-66	11066	37.3			116,473
3	RED FISH REEF (FB B-2, FRIO 1)	CHAMBERS	5-01-58	8761	38.6			70,445
	F.L.D. SUBDIVIDED FROM RED FISH REEF		9-1-67.					
3	RED FISH REEF (FB B-2, FRIO 1,E)	CHAMBERS	1951	8786	38.6			1,120
	F.L.D. SUBDIVIDED FROM RED FISH REEF		9-1-67.					
3	RED FISH REEF (FB B-2B, FRIO 1)	CHAMBERS	2-01-58	8723	38.6	97,903	5,147	177,463
	F.L.D. SUBDIVIDED FROM RED FISH REEF		9-1-67.					
3	RED FISH REEF (FB B-2B, FRIO 8)	CHAMBERS	12-28-74	9860	30.8			5,265
3	RED FISH REEF (FB B-2C, FRIO 4)	CHAMBERS	5-28-64	9474	39.6			168,312
	F.L.D. SUBDIVIDED FROM RED FISH REEF		9-1-67.					
3	RED FISH REEF (FB B-3, FRIO 4)	CHAMBERS	6-01-47	9442	39.6			212,813
	F.L.D. SUBDIVIDED FROM RED FISH REEF		9-1-67.					
3	RED FISH REEF (FB B-3, FRIO 5)	CHAMBERS	1955	9463	36.0			643
	F.L.D. SUBDIVIDED FROM RED FISH REEF		9-1-67.					
3	RED FISH REEF (FB B-3 FRIO 6)	CHAMBERS	6-05-73	9813	46.2			2,206
3	RED FISH REEF (FB B-3, FRIO 8)	CHAMBERS	12-01-73	9845	45.4			1,752
3	RED FISH REEF (FB B-3, FRIO 13)	CHAMBERS	5-24-69	10510	30.8			41,289
3	RED FISH REEF (FB B-4, FRIO 11B)	CHAMBERS	11-27-65	10458	41.0			3,710
3	RED FISH REEF (FRIO 1 SEG A-5)	CHAMBERS	9-01-73	8790	38.6			13,753
3	RED FISH REEF (FRIO 1 SEG. B-3)	CHAMBERS	10-01-61	8768	35.6	163,934	5,864	1,107,680
	TRANS. FROM RED FISH REEF, EFF. 10-1-61.							
3	RED FISH REEF (FRIO 2-A SAND)	CHAMBERS	8-01-58	8810	35.6	225,324	26,231	3,416,019
	SEPERATED FROM RED FISH REEF, 8-1-58.							
3	RED FISH REEF (FRIO 2-B SEG A)	CHAMBERS	6-01-41	8710	38.6	66,834	31,162	371,719
	F.L.D. SUBDIVIDED FROM RED FISH REEF		9-1-67.					
3	RED FISH REEF (FRIO 10)	CHAMBERS	8-03-59	9923	32.8			10,345
3	RED FISH REEF (FRIO 15, E.)	GALVESTON	4-19-67	11352	44.0			19,158
3	RED FISH REEF (FRIO 18)	CHAMBERS	8-16-62	11020	34.7			4,563
3	RED FISH REEF (FRIO 25-A)	CHAMBERS	4-25-62	12144	40.7	49,409	11,970	944,385

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
3	RED FISH REEF, EAST	CHAMBERS	10-31-45	8752	35.6			294,853
3	RED FISH REEF, N. (F-4)	CHAMBERS	3-20-73	8170	36.0	45,563	39,813	213,902
3	RED FISH REEF, NORTH (F-8)	CHAMBERS	11-11-77	8478	44.7	24,002	1,066	3,768
3	REDFISH REEF, NORTH (F-8A)	CHAMBERS	4-29-79	8499	30.9		1,203	1,241
3	RED FISH REEF, N. (F-11 SD.)	CHAMBERS	10-17-56	8639	37.7	45,887	8,830	1,032,270
3	RED FISH REEF, NORTH (8400)	CHAMBERS	7-02-64	8412	36.0			2,863
3	RED FISH REEF, NORTH (8740)	CHAMBERS	11-10-78	8740	38.8	14,667	23,495	29,829
3	RED FISH REEF, NW (F-1)	CHAMBERS	10-10-72	7684	38.0	21,253	11,329	429,387
3	RED FISH REEF, S. (FRIO 15)	CHAMBERS	M 8-12-59	11452	36.4			3,505,305
3	RED FISH REEF, S. (FRIO 15-B)	GALVESTON	5-08-62	11119	38.8			97,358
3	RED FISH REEF, SW (F- 1)	CHAMBERS	9-15-59	8716	38.3			105,193
3	RED FISH REEF, SW. (F- 4 SD.)	CHAMBERS	2-15-57	9395	38.3	19,710	10,981	1,169,479
3	RED FISH REEF, SW (F- 6)	CHAMBERS	9-22-59	9696	37.1			135,862
3	RED FISH REEF, SW. (F- 8 SD.)	CHAMBERS	10-01-57	9762	35.9	9,910	9,941	209,274
3	RED FISH REEF, SW. (F-11 SAND)	CHAMBERS	4-22-58	10338	36.6			23,800
3	RED FISH REEF, SW. (F-12 SD.)	CHAMBERS	6-09-57	10370	37.1			384,303
3	RED FISH REEF, SW. (F-14 SD.)	CHAMBERS	6-13-57	10490	36.0			35,684
3	RED FISH REEF, SW. (F-15-B SD.)	CHAMBERS	10-12-57	10716	36.2			41,246
3	RED FISH REEF, SW. (F-15-D SD.)	CHAMBERS	6-08-57	10836	34.8	55,218	2,557	812,426
3	RED FISH REEF, SW. (F-18)	CHAMBERS	3-28-62	11340	36.1			41,018
3	RED FISH REEF, SW. (FB-A, F-15A)	CHAMBERS	1-16-59	9606	36.2			44,995
3	RED FISH REEF, SW. (FB-B, F- 1)	CHAMBERS	3-22-61	8723	38.4			98,119
3	RED FISH REEF, SW. (FB-B, F- 6)	CHAMBERS	1-21-60	11605	39.1			3,915
3	RED FISH REEF, SW. (FB-B, F-17)	CHAMBERS	2-20-62	11252	34.6			262,545
3	RED FISH REEF, SW. (FB-B, F-18)	CHAMBERS	9-10-67	11191	36.5			5,331
3	RED FISH REEF, SW. (FB-D, F-14)	CHAMBERS	2-04-64	10681	28.0			9,007
3	RED FISH REEF, W. (FRIO 15)	CHAMBERS	6-02-64	8744	33.2			619
3	RETREAT	GRIMES	12-21-51	10392	36.1			95,894
3	RETREAT(WILCOX,UP. 7770 SD)	GRIMES	12-02-53	7700	37.3			20,252
3	RICH RANCH (Y-3 SAND)	LIBERTY	3-08-60	11111	49.0	4,975	4,741	1,318,688
3	RICHMOND, NORTH	FORT BEND	1-09-50	7385	43.5			186,809
3	RISHER (COCKFIELD -A-)	MONTGOMERY	10-15-52	4653	35.0			13,539
3	RISHER (WILCOX)	MONTGOMERY	6-27-54	8000	35.0			2,214
3	RISHER (Y-1 SAND)	MONTGOMERY	4-18-52	4778	35.0			96,470
3	ROCK ISLAND, W. (LEWIS SAND)	COLORADO	3-07-58	7890	39.3			5,112
3	ROCK ISLAND, W. (8000-B SAND)	COLORADO	10-29-59	8000	34.9	595	815	51,751
3	ROCKLAND	ANGELINA	M 1957	1271	22.0			45,619
3	ROJO (5500)	GALVESTON	9-05-78	5570	28.1	1,837	3,688	6,682
3	ROSE CITY (HACKBERRY -C-)	ORANGE	7-18-63	8132	40.2			161,470
3	ROSE CITY, NORTH	ORANGE	2-23-50	8126	39.7	9,582	19,278	828,404
3	ROSE CITY, SOUTH	ORANGE	M 2-23-50	8102	39.7	24,189	100,582	12,366,662
	FORMERLY ROSE CITY FIELD, ALL WELLS SEPARATED INTO ROSE CITY, N. AND ROSE CITY, S., 7-1-69							
3	ROSEDALE (FRIO, LOWER)	JEFFERSON	9-01-72	7314	46.5			41,176
3	ROSEDALE (6160 FRIO)	JEFFERSON	3-09-68	6171	44.0			10,222
3	ROSEDALE (7120)	JEFFERSON	6-09-71	7117	48.4			20,292
3	ROSENBERG	FORT BEND	1938	7740	60.5			402
3	ROSNER ANDERSON (COCKFIELD 4500)	MONTGOMERY	4-05-57	4568	32.0			59,947
3	ROSSLYN	HARRIS	1938	6950	39.0			47,007
3	ROTHERWOOD (COCKFIELD)	HARRIS	1955	5886	36.0			159,292
3	ROTHERWOOD (COCKFIELD -A- SD.)	HARRIS	4-24-55	5981	36.2	7,701	3,197	1,076,629
	TRANS. FROM ROTHERWOOD /COCKFIELD/ & ROTHERWOOD, W. /COCKFIELD/, 12-15-55.							
3	ROTHERWOOD (COCKFIELD -B- SD.)	HARRIS	4-25-55	5880	36.0			2,872
	TRANS. FROM ROTHERWOOD /COCK./, 12-15-55.							
3	ROTHERWOOD, W. (COCKFIELD)	HARRIS	1955	5872	38.0			18,618
3	ROWAN	BRAZORIA	1940	8564	56.0	73,886	13,700	4,315,701
3	ROWAN, N. (FRIO, UPPER)	BRAZORIA	1-19-54	9572	43.5			20,312
3	ROWAN, N. (FRIO, UPPER 9600)	BRAZORIA	1-10-55	9605	34.5			17,928
3	ROWAN, NORTH (10250)	BRAZORIA	9-01-76	10275	46.6			4,325
3	ROWAN, SOUTH (8500 SAND)	BRAZORIA	9-02-55	8508	40.9	10,392	1,188	270,531
3	RUTLEDGE (WILCOX 6500)	COLORADO	10-26-68	6570	39.0	6,201	3,172	107,444
3	RUTLEDGE (YEGUA 3800)	COLORADO	12-01-75	3816	22.8			1,189
3	S. L. P. (COCKRILL 3)	FAYETTE	1-10-69	2159	30.8	12	1,236	27,654
3	SABINE PASS (MIOCENE K-1)	JEFFERSON	1-24-63	8200	51.2			1,935
3	SABINE PASS (MIOCENE L-1)	JEFFERSON	10-15-62	8033	50.5			188,221
3	SABINE PASS (7200 SAND)	JEFFERSON	10-13-58	7182	30.0			92,169
3	SABINE TRAM	NEWTON	6-11-47	8000	40.3	23,075	7,559	824,740
3	SABINE TRAM (COCKFIELD 2)	NEWTON	10-15-57	7498	39.5	10	1,114	180,738
3	SABINE TRAM (COCKFIELD 7)	NEWTON	8-21-66	7860	46.4			6,887
3	SABINE TRAM (COCKFIELD 8)	NEWTON	4-30-64	7942	34.0			4,501
3	SABINE TRAM (YEGUA 7330)	NEWTON	8-25-73	7331	37.0			2,618
3	SABINE TRAM (YEGUA 7800)	NEWTON	10-01-72	7858	45.0			3,208
3	SABINE TRAM (YEGUA 8070)	NEWTON	1-07-56	8075	41.0			8,236
	RECLASSIFIED FROM GAS.							
3	SABINE TRAM, E (7900)	NEWTON	4-16-72	7930	43.0	322	491	32,873
3	SABINE TRAM, E (8000)	NEWTON	5-02-72	8024	45.0	31,375	4,082	62,740
3	SABINE TRAM, E (8000, E)	NEWTON	7-18-72	7989	44.6	1,838	2,488	114,275
3	SABINE TRAM, W. (YEGUA 7736 SD.)	NEWTON	12-03-53	7750	36.0	11	9,045	293,677
	TRANS. FROM SABINE TRAM FLD., EFF. 4-26-54.							
3	SABINE TRAM, W. (YEGUA 8200 SD.)	NEWTON	7-24-54	8200	38.0	10	1,079	33,147
3	SALLY WITHERS, WEST (WILCOX)	JASPER	1-17-61	10408	48.0	317,434	47,688	58,612
3	SALLY WITHERS, W. (9700)	JASPER	11-11-79	9728	47.0	19,868	9,924	9,924
3	SALLY WITHERS, W. (10410)	JASPER	1-25-77	10415	47.2	82,150	12,504	17,807
3	SALLY WITHERS LAKE (MIOCENE)	JASPER	1-18-78	3329	36.0	12	9,279	14,262
3	SALLY WITHERS LAKE (YEGUA #1)	JASPER	10-29-56	6494	38.9	24	48,363	324,357
3	SALLY WITHERS LAKE (YEGUA #2)	JASPER	10-16-56	6560	39.5	24	25,684	513,311
3	SALLY WITHERS LAKE (YEGUA #4)	JASPER	8-12-56	6740	37.7	12	8,466	375,918
3	SALLY WITHERS LAKE (3650)	JASPER	7-20-78	3652	32.0	12	15,441	25,992
3	SAM HOUSTON	WALKER	5-06-46	2360	25.0	35	1,865	153,595
3	SAM LARRY (9000 SAND)	MADISON	8-22-51	9017	38.4			13,369
3	SAN FELIPE	AUSTIN	M 12-31-49	8064	30.7			1,517
3	SAN JACINTO, S. (COCKFIELD 1ST)	HARRIS	4-28-52	7480	34.0			754,526
3	SANDY (YEGUA)	WHARTON	1-08-79	140	41.4	43,524	14,036	14,036
3	SANDY POINT	BRAZORIA	1937	6481	41.0			776,905
3	SANDY POINT, WEST (6480)	BRAZORIA	4-19-75	6483	31.0	8	6,955	18,897
3	SANDY POINT, WEST (6500)	BRAZORIA	3-21-75	6507	30.5	10	4,935	61,163
3	SANTONE (8650)	AUSTIN	2-08-78	8652	57.5	30,783	17,123	38,541
3	SANTONE(9200)	AUSTIN	7-10-78	9229	37.2	39,255	80,696	102,199

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
3	SARAH WHITE (FRID 9225)	GALVESTON	9-14-58	9233	43.8	1,086	261	1,494,567
3	SARAH WHITE, WEST (19300)	GALVESTON	6-15-59	9300	43.0			6,371
3	SARATOGA	HARDIN	1901	1572	46.0	137,944	341,788	47,398,826
3	SARATOGA (COOK MTN)	HARDIN	9-24-79	7752	37.4	1,127	15,629	15,629
3	SARATOGA, WEST	HARDIN	3-01-54	7432	34.0	72,943	80,686	10,586,818
3	SARATOGA, W. (COLLINS YEGUA SD.)	HARDIN	10-28-53	7432	33.5			31,736
3	SARATOGA, W. (COOK MTN. # 1 SD.)	HARDIN	2-03-54	8033	31.4			4,437
3	SARATOGA, WEST (EY-5)	HARDIN	11-24-53	5775	33.0			6,876
3	SARATOGA, WEST (EY-6)	HARDIN	8-17-53	5821	35.0			5,703
3	SARGENT	MATAGORDA	3-14-49	6320	34.5			16,643
3	SATSUMA	HARRIS	1936	6853	44.0	9,705	13,280	4,585,233
3	SATSUMA (6800)	HARRIS	4-17-79	6813	40.2	968	4,257	4,257
3	SATSUMA (6850)	HARRIS	5-01-79	6845	38.2	715	2,659	2,659
3	SATSUMA (7100 SAND)	HARRIS	12-18-56	7085	37.4	5,612	8,775	409,460
3	SATSUMA (7200)	HARRIS	1936	7270	44.0	47,452	46,107	937,898
3	SATSUMA (7500 MOORE, UPPER)	HARRIS	8-29-77	7495	40.1	4,754	7,452	23,655
3	SATSUMA, EAST	HARRIS	11-08-51	7495	36.4			44,684
3	SATSUMA, NORTH (6550)	HARRIS	1-15-55	6550	41.1			3,932
3	SATSUMA, N. (6730)	HARRIS	3-20-66	6735	39.4			2,721
3	SATSUMA, N. E. (7100)	HARRIS	5-06-73	7097	40.6	3,922	3,162	61,634
3	SATSUMA, SOUTH (GOODYKOONTZ)	HARRIS	11-27-54	7315	43.0			41,172
3	SATSUMA, S (7300)	HARRIS	2-24-79	7298	38.1	14,073	7,086	7,086
3	SCHWAB	POLK	1933	4855	48.0			149,681
3	SCHWAB (WILCOX)	POLK	2-10-39	7788	47.0	65,503	58,526	2,887,461
3	SCHWAB (YEGUA)	POLK	7-01-53	4953	35.4			2,696
3	SCHWAB (YEGUA 4850)	POLK	12-04-68	4856	42.2	16,674	28,190	317,927
3	SEABREEZE	CHAMBERS	1937	8493	45.4	94,707	15,965	7,503,161
3	SEABREEZE (C-1)	CHAMBERS	3-14-73	9097	41.0			12,934
3	SEABREEZE (FB-B, B-1 UP)	CHAMBERS	5-04-72	8706	35.1			5,886
3	SEABREEZE (NODOSARIA 10200)	CHAMBERS	11-10-78	10194	50.3			0
3	SEABREEZE (SEABREEZE C-2)	CHAMBERS	2-26-63	9147	38.5			723
3	SEABREEZE (8600)	CHAMBERS	12-04-75	8584	40.0	3,444	3,444	91,815
3	SEABREEZE, S. E. (9700)	CHAMBERS	6-21-69	9694	39.6			1,209
3	SEABROOK (F- 5)	CHAMBERS	3-26-66	8196	47.7			157,204
3	SEABROOK (F- 6)	CHAMBERS	10-20-63	8236	42.3			368,341
3	SEABROOK (F- 8)	CHAMBERS	10-05-63	8514	47.1			816,800
3	SEABROOK (F-16)	CHAMBERS	10-10-63	8988	44.3			2,817
3	SEALY (NEWSOME)	AUSTIN	8-29-57	9174	41.0			20,105
3	SEGNO	POLK	1936	5200	39.0	49,189	36,346	11,256,105
3	SEGNO (WILCOX 5-A)	POLK	12-28-73	8053	40.3	7,469	6,782	49,273
3	SEGNO (WILCOX 7200)	POLK	6-16-60	7200	41.1			76
3	SEGNO (Y-1-B)	POLK	11-26-76	5212	41.0			75
3	SEGNO (Y-4)	POLK	9-14-76	5354	46.0			12,676
3	SEGNO (Y-6)	POLK	1-24-77	5308	39.0	6	1,206	2,078
3	SEGNO (YEGUA L)	POLK	11-24-78	5988	51.9	43,717	4,602	4,970
3	SEGNO (YEGUA 5000)	POLK	5-30-62	5000	40.9			3,148
3	SEGNO (YEGUA 5200)	POLK	9-18-58	5254	35.2	18	5,960	200,606
3	SEGNO (YEGUA 5325)	POLK	11-30-58	5318	44.0			143,708
3	SEGNO (YEGUA 5380)	POLK	8-24-61	5382	45.5			65,327
3	SEGNO (5070)	POLK	7-27-61	5099	41.0			11,608
3	SEGNO, DEEP	POLK	5-25-36	9153	37.0	69,078	39,030	14,855,867
3	SEGNO, NORTH (YEGUA 6150)	POLK	4-29-77	6133	40.1			7,795
3	SEGNO, SOUTH (WILCOX)	POLK	M 10-01-59	8410	37.0	109,974	18,941	1,778,943
3	SEGNO, SOUTH (YEGUA)	HARDIN	4-04-52	7074	37.0			27,454
3	SEGNO, WEST	POLK	2-18-52	5325	44.6			43,671
3	SHEPHERD (7682)	SAN JACINTO	4-04-78	7660	42.8	41,352	39,279	106,388
3	SHERALIZ (W3-8)	NEWTON	12-22-68	9845	47.0	6,100	10,447	71,000
3	SHERALIZ (W8)	NEWTON	1-02-69	10215	47.0			57,487
3	SHERIDAN	COLORADO	5-25-40	9132	38.0			418,572
3	SHERIDAN (WILCOX -A-2)	COLORADO	8-02-65	8113	42.5			1,796
3	SHERIDAN (WILCOX -A-5)	COLORADO	11-05-52	8190	36.0			122,253
3	SHERIDAN (WILCOX -H-)	COLORADO	7-16-56	9155	45.0	83,267	6,260	1,935,349
3	SHERIDAN (WILCOX -P- 5 Q)	COLORADO	3-27-64	10428	31.0			75,982
3	SHERIDAN (YEGUA)	COLORADO	7-13-50	5160	43.5	122,054	7,922	1,368,896
3	SHERIDAN (YEGUA -C- 1)	COLORADO	1-22-68	5087	40.0	24,541	46,794	426,127
3	SHERIDAN (YEGUA -Q-)	COLORADO	8-02-71	5296	40.9			58,900
3	SHERIDAN, S. W. (WILCOX B200)	COLORADO	M 1-24-71	8178	42.0	277,569	66,632	760,954
3	SHIMEK, EAST (WILCOX)	COLORADO	7-09-53	6725	40.9			814
3	SHIMEK, EAST (YEGUA 4825)	COLORADO	11-30-59	4825	44.1			117
3	SHIMEK, EAST (8800 SAND)	COLORADO	8-05-59	8800	44.2			1,412
3	SHIPCHANNEL (9900 SD)	CHAMBERS	3-25-77	10188	32.2	28,108	23,482	109,951
3	SIEVERS COVE (5380)	GALVESTON	6-12-74	5392	35.5			30,532
3	SILSBEE	HARDIN	9-01-36	6998	44.0			23,624,779
3	SILSBEE (T)	HARDIN	1936	7189	44.0	32,428	17,120	39,334
3	SILSBEE (V)	HARDIN	1936	7268	44.0	14,293	6,763	11,980
3	SILSBEE (W-1)	HARDIN	1936	6000	44.0	26,373	24,704	25,205
3	SILSBEE (X)	HARDIN	1936	7443	44.0	28,334	8,711	14,737
3	SILSBEE (X-1)	HARDIN	1936	7506	44.0	32,156	5,841	9,809
3	SILSBEE (X-2)	HARDIN	1936	7526	44.0	52,548	26,207	51,830
3	SILSBEE (Y)	HARDIN	1936	6000	44.0			0

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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL5)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL5)	
3	SILSBEE (1)	HARDIN	1936	6854	44.0	163,097	28,601	45,500
	TRANS. FROM SILSBEE FLD. PER DKT. #3-68,356							
3	SILSBEE (1-STRAY)	HARDIN	1936	7261	44.0	17,011	3,672	8,013
	TRANS FROM SILSBEE FLD PER DKT #3-68,356							
3	SILSBEE (2)	HARDIN	1936	6917	44.0	18,877	4,455	7,824
	TRANS FROM SILSBEE FLD PER DKT #3-68,356							
3	SILSBEE, E. (X-1 YEGUA)	HARDIN	2-07-73	7406	47.7	19,618	5,808	69,940
3	SILSBEE, NORTH	HARDIN	1951	6973	42.0			87,864
	DIVIDED INTO VARIOUS SANDS, 7-1-52.							
3	SILSBEE, NORTH (W-1)	HARDIN	1-19-77	9712	45.0	29,866	15,463	59,501
3	SILSBEE, NORTH (Y-2-A)	HARDIN	10-03-61	6583	35.7			54,317
3	SILSBEE, NORTH (YEGUA 1)	HARDIN	11-01-54	6492	39.0	15,829	6,718	394,171
3	SILSBEE, NORTH (YEGUA 2)	HARDIN	11-28-56	6655	40.7	73,909	60,077	563,467
3	SILSBEE, NORTH (YEGUA 3)	HARDIN	12-15-54	6896	41.1			38,612
3	SILSBEE, NORTH (YEGUA 4-A)	HARDIN	10-29-51	6962	40.5			393,716
	SEPARATED FROM SILSBEE, NORTH., EFF. 7-1-52.							
3	SILSBEE, NORTH (YEGUA 4-B)	HARDIN	9-11-51	6973	40.5	28,925	10,809	941,682
	SEPARATED FROM SILSBEE, NORTH., EFF. 7-1-52.							
3	SILSBEE, NORTH (YEGUA 4-D)	HARDIN	8-03-52	7024	40.5	5,465	2,905	1,261,950
3	SILSBEE, NORTH (YEGUA 4-F)	HARDIN	9-09-51	7068	40.9	15,848	14,673	1,757,063
	SEP. FROM SILSBEE, N., EFF. 7-1-52.							
3	SILSBEE, NORTH (YEGUA 4-F-1)	HARDIN	2-25-55	7020	46.5			107,913
3	SILSBEE, NORTH (YEGUA 4-G)	HARDIN	2-13-52	7137	41.2			599,651
	SEP. FROM SILSBEE, N., EFF. 7-1-52.							
3	SILSBEE, NORTH (YEGUA 7-A)	HARDIN	1-12-58	7361	42.4			71,359
3	SILSBEE, NORTH (YEGUA 7-A-1)	HARDIN	3-30-55	7334	51.6			75,363
3	SILSBEE, NORTH (YEGUA 7-B)	HARDIN	2-21-54	7444	44.6			17,574
3	SILSBEE, NORTH (YEGUA 7-C)	HARDIN	11-05-52	7457	45.8			182,674
3	SILSBEE, NORTH (7100)	HARDIN	1-23-79	7024	41.0	1,399	1,927	1,927
3	SILSBEE, SOUTH (WILCOX 11000)	HARDIN	6-06-57	10986	45.5	4,566	1,943	60,489
3	SILSBEE, WEST	HARDIN	4-08-41	6925	40.8	47,063	28,568	1,845,760
3	SILSBEE WEST (Y-5)	HARDIN	3-23-79	7828	43.0	56,571	4,065	4,065
3	SKINNER LAKES (YEGUA 5TH)	NEWTON	5-11-63	7292	47.5			43,107
3	SKINNER LAKES (7700 SAND)	NEWTON	8-10-60	7708	49.9			132,476
3	SLAYDENS CREEK (YEGUA)	NEWTON	1-03-57	7793	43.6			194,499
3	SMITH POINT	CHAMBERS	6-14-44	8173	41.0			6,599,680
3	SMITH POINT (F-18)	CHAMBERS	8-01-76	9714	37.7	34,301	38,056	118,440
3	SMITH POINT, EAST (F-17)	CHAMBERS	11-29-72	11664	50.4	129	86	14,779
3	SMITH POINT, E. (F-18)	GALVESTON	8-11-62	12340	47.9			94,917
3	SMITH POINT, E. (F-18 FB A)	CHAMBERS	M 5-12-63	12275	47.9			21,106
3	SMITH POINT, E. (F-19 FB A)	CHAMBERS	2-03-61	12404	47.9			13,740
3	SMITH POINT, EAST (F-22)	GALVESTON	10-12-67	12525	45.8	35,124	4,523	110,747
3	SMITH POINT, E. (F-30)	GALVESTON	8-11-62	13814	47.0			47,198
3	SMITH POINT, E. (FRIC)	CHAMBERS	6-09-55	11528	33.8			13,118
3	SMITH POINT, E. (FRIC-1)	CHAMBERS	8-15-75	8136	43.0	10,066	38,511	197,525
3	SMITH POINT, NORTH (FRIC)	CHAMBERS	11-18-54	8590	39.7			84,900
3	SMITH POINT, N. E. (F-1)	CHAMBERS	10-25-71	8132	40.0	4,047	6,745	136,589
3	SNARK (WILCOX 1ST)	HARDIN	12-26-69	10086	48.0			2,689
3	SOUR LAKE	HARDIN	1902	4400	31.0	50,505	1,044,011	122,690,023
3	SOUR LAKE (DY-2)	HARDIN	11-24-76	9873	30.0			10,332
3	SOUR LAKE (EY-3)	HARDIN	2-01-77	10706	32.2			2,024
3	SPANISH CAMP (3300)	WHARTON	2-12-73	3417	23.5	1,628	3,405	29,534
3	SPECENTER (HATFIELD SAND)	FORT BEND	8-11-56	8246	38.0			54,747
3	SPINDLETOP	JEFFERSON	1901	5900	29.0	80,932	267,197	152,647,222
3	SPINDLETOP (FRIO NO. 5 SD.)	JEFFERSON	5-23-53	4851	30.5			4,721
	TRANS. FROM SPINDLETOP, 4-1-54							
3	SPINDLETOP (4200 SD.)	JEFFERSON	4-01-54	4200	28.0			1,657
	TRANS. TO SPINDLETOP FLD., 4-1-54.							
3	SPINDLETOP, N FLANK (DISCORBIS Z1)	JEFFERSON	11-15-53	4100	26.9			2,909
	TRANS. TO SPINDLETOP FLD., 4-1-54.							
3	SPINDLETOP, N. FLANK (MARG. Z. 1)	JEFFERSON	11-13-51	4960	31.5			67,296
	TRANS. TO SPINDLETOP FLD., 4-1-54.							
3	SPINDLETOP, N FLANK (MIOCENE SD)	JEFFERSON	9-13-51	4614	28.1			28,646
	TRANS. TO SPINDLETOP FLD., 4-1-54.							
3	SPLENDORA (Y-1 SAND)	MONTGOMERY	1-02-56	5950	41.0			21,068
3	SPLENDORA (YEGUA 5900)	MONTGOMERY	3-06-60	5900	54.0			1,097
3	SPLENDORA (YEGUA 6600)	MONTGOMERY	1-20-59	6600	41.6			16,404
3	SPLENDORA, E. (6450 HIGHTOWER)	LIBERTY	M 2-07-68	6420	34.6			48,393
3	SPLENDORA, E. (6650 YEGUA)	LIBERTY	6-24-68	6651	41.4			52,781
3	SPLENDORA, E. (7000 FRY)	LIBERTY	8-15-69	7012	46.2			1,894
3	SPLENDORA, EAST (7000 YEGUA)	MONTGOMERY	4-07-58	7062	35.0	584	3,885	186,206
3	SPRING	HARRIS	9-12-44	6249	38.0			493,864
3	SPRINGER (COCKFIELD #1 5400)	MONTGOMERY	12-08-65	5459	40.6			7,792
3	SPRINGER (YEGUA Y-2)	MONTGOMERY	11-20-55	5621	41.4	3	4,732	109,737
3	SPURGER	TYLER	1940	4700	30.0			128,287
3	SPURGER (5060)	TYLER	9-07-74	5063	38.5	6,476	9,707	80,450
3	SPURGER (5275)	TYLER	5-03-74	5277	36.7	4,977	7,597	59,786
3	SPURGER, E. (5050)	TYLER	6-16-75	5061	40.0	5,409	6,371	69,684
3	STONE CITY (AUSTIN CHALK)	BURLESON	3-18-79	7436	40.1	5,406	16,690	16,690
3	STOWELL	JEFFERSON	M 12-10-41	9000	51.0	6,709	3,449	54,715,603
3	STOWELL (CRAWFORD)	JEFFERSON	10-02-63	8208	34.0			3,610
3	STOWELL (CRAWFORD U-1)	JEFFERSON	M 12-10-41	7694	51.0	36,167	120,025	2,246,459
	TRANS. FROM STOWELL FIELD							
3	STOWELL (DISCORBIS)	CHAMBERS	M 12-10-41	7496	51.0	33,696	6,693	382,065
	TRANS. FROM STOWELL FIELD							
3	STOWELL (DISCORBIS, UPPER)	CHAMBERS	10-05-62	7337	52.6			7,691
3	STOWELL (ENGLIN-FS #1)	JEFFERSON	11-13-62	8548	33.3	18,399	12,533	250,762
3	STOWELL (ENGLIN-FS #2)	JEFFERSON	1-17-63	8620	33.0	196	4,918	219,623
3	STOWELL (ENGLIN-FS #3)	JEFFERSON	12-01-64	8660	39.5			0
3	STOWELL (ENGLIN-MARG)	JEFFERSON	M 12-10-41	7310	51.0	141,888	26,133	452,142
	TRANS. FROM STOWELL FIELD							
3	STOWELL (ENGLIN-MARG., FB-A)	CHAMBERS	4-17-68	8390	33.4			8,314
3	STOWELL (FB-A, NOD. 2, UP.)	CHAMBERS	7-16-71	8529	36.8			1,056
3	STOWELL (FB-A, 7150)	JEFFERSON	7-11-67	7171	35.2	2,896		239,997
3	STOWELL (FB-B 7000)	JEFFERSON	4-25-63	7002	37.2			10,707
3	STOWELL (FB-B-2, 5950)	JEFFERSON	12-10-41	5934	51.0			5,093
	TRANS. FROM STOWELL FIELD							
3	STOWELL (FB-D, 7000)	JEFFERSON	3-20-67	7025	35.7	2,630	2,382	323,515

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
3	STOWELL (FB-II, CRAWFORD U-1) TRANS. FROM STOWELL FIELD	JEFFERSON	M 12-10-41	7614	51.0			25,294
3	STOWELL (FB-II, SCHMUCKER)	CHAMBERS	10-03-68	7711	37.0			1,205
3	STOWELL (FB-II, STEWART U-3) TRANS. FROM STOWELL FIELD	CHAMBERS	M 12-10-41	7649	51.0			123,498
3	STOWELL (FB-III, CRAWFORD U-1A)	CHAMBERS	M 8-14-70	7612	33.9	2,586	6,130	138,881
3	STOWELL (FB-III, ENG.-MARG)	CHAMBERS	3-12-69	7335	33.4			5,513
3	STOWELL (INTERMEDIATE -B-)	JEFFERSON	M 10-21-65	7569	33.0	2,037	4,423	265,547
3	STOWELL (INTERMEDIATE U-2) TRANS. FROM STOWELL FIELD	CHAMBERS	M 12-10-41	7612	51.0	192,874	49,108	1,351,205
3	STOWELL (MIOCENE 5650) TRANS. FROM STOWELL FIELD	CHAMBERS	M 12-10-41	5660	51.0	2,135	4,740	102,202
3	STOWELL (MIOCENE 6250)	CHAMBERS	5-12-74	6248	34.0	3,748	16,782	130,146
3	STOWELL (MIOCENE 6430)	CHAMBERS	4-06-66	6434	33.7			87,656
3	STOWELL (MIOCENE 6645)	CHAMBERS	4-03-66	6648	34.6			100,004
3	STOWELL (SCHMUCKER)	JEFFERSON	10-24-63	7638	34.7			153,083
3	STOWELL (SMITH)	JEFFERSON	5-17-70	8341	34.7			77,248
3	STOWELL (STEWART U-3) TRANS. FROM STOWELL FIELD	JEFFERSON	M 12-10-41	7793	51.0	16,547	50,412	1,460,562
3	STOWELL (SULLIVAN -B- SD.)	JEFFERSON	3-17-63	7857	36.4	8,866	67,379	1,170,048
3	STOWELL (SULLIVAN B-1)	JEFFERSON	11-27-74	7845	35.7			15,082
3	STOWELL (SULLIVAN LF) TRANS. FROM STOWELL FIELD	JEFFERSON	12-10-41	7826	51.0	74,156	223,941	3,204,531
3	STOWELL (5670)	CHAMBERS	12-04-63	5667	36.4			30,653
3	STOWELL (5800)	CHAMBERS	M 8-01-62	5814	33.9			38,207
3	STOWELL (5850)	JEFFERSON	10-06-69	5856	34.9			122,849
3	STOWELL (5930)	JEFFERSON	11-09-73	5934	34.2	4,225	281	23,253
3	STOWELL (5950)	JEFFERSON	12-04-66	5940	35.0			50,625
3	STOWELL (6000)	CHAMBERS	10-04-64	6024	37.6	9,065	3,457	195,303
3	STOWELL (6140)	CHAMBERS	9-07-67	6144	34.0			191,142
3	STOWELL (6180)	CHAMBERS	M 9-06-64	6186	38.4			286,288
3	STOWELL (6500)	JEFFERSON	M 7-11-61	6462	43.0	17,498	5,167	806,461
3	STOWELL (6500 -A-) FIELD SET UP IN ERROR. CARRIED FOR RECORD ONLY.	JEFFERSON	3-24-65	6438	34.5			0
3	STOWELL (6500 -C-)	JEFFERSON	12-17-62	6465	36.9			154,577
3	STOWELL (6650)	JEFFERSON	1-28-65	6669	33.9			121,328
3	STOWELL (6700)	JEFFERSON	M 1-15-62	6736	33.0	20,529	2,338	1,169,354
3	STOWELL (6820)	JEFFERSON	5-20-63	6824	34.7			140,506
3	STOWELL (6850)	JEFFERSON	11-20-62	6848	35.0			138,934
3	STOWELL (6900)	JEFFERSON	10-06-63	6978	34.5			30,296
3	STOWELL (6990)	JEFFERSON	M 5-20-63	6994	35.2	3,088	1,335	66,181
3	STOWELL (7000)	JEFFERSON	5-24-65	7007	35.9	6,478	2,368	229,391
3	STOWELL (7000 A)	JEFFERSON	M 12-16-62	7020	34.6	11,152	4,238	515,827
3	STOWELL (7020)	JEFFERSON	12-15-63	7046	47.1			120,071
3	STOWELL (7150)	JEFFERSON	4-12-62	7158	33.9			318,340
3	STOWELL (7250)	CHAMBERS	M 7-10-62	7263	35.3	8,705	3,485	197,286
3	STOWELL (7350)	JEFFERSON	5-20-63	7351	34.5	10,915	4,272	231,018
3	STOWELL, EAST (CRAWFORD)	JEFFERSON	9-19-63	7747	42.5	12	23,525	206,098
3	STOWELL, EAST (INT. SAND)	JEFFERSON	3-21-62	7801	38.0	29,471	29,957	847,839
3	STOWELL, N. (CRAWFORD)	CHAMBERS	3-03-69	8650	44.9			14,857
3	STOWELL, N. (INTERMEDIATE)	CHAMBERS	12-26-74	8698	39.7	2,393	3,314	47,188
3	STOWELL, N. (MIOCENE) TRANS. FROM STOWELL FIELD	JEFFERSON	12-10-41	7272	51.0			7,567
3	STOWELL, N. (SULLIVAN) TRANS. FROM STOWELL FIELD	CHAMBERS	M 12-10-41	8884	51.0	6,786	14,008	305,745
3	STOWELL, N. (SULLIVAN, NW.)	CHAMBERS	2-01-74	8868	46.0			13,188
3	STOWELL, S. (CRAWFORD U-1) TRANS. FROM STOWELL FIELD	JEFFERSON	12-10-41	8264	51.0	752	4,289	72,944
3	STOWELL, S. (INT. U-2)	JEFFERSON	12-15-69	8818	33.2			13,556
3	STOWELL, S. (SMITH) TRANS. FROM STOWELL FIELD	JEFFERSON	12-10-41	8760	51.0			703,913
3	STOWELL, SOUTH (SMITH -A-) TRANS FROM STOWELL, S. (SMITH) 4/1/74	JEFFERSON	4-01-74	8734	51.0	267	4,303	185,859
3	STOWELL, SOUTH (SMITH -B-) TRANS. FROM STOWELL S. (SMITH) 4/1/74	JEFFERSON	4-01-74	8760	51.0	1,409	21,883	227,131
3	STOWELL, SOUTH (SMITH -C-) TRANS. FROM STOWELL S. (SMITH) 4/1/74	JEFFERSON	4-01-74	8760	51.0			0
3	STOWELL, SOUTH (SMITH -D-) TRANS. FROM STOWELL S. (SMITH) 4/1/74	JEFFERSON	4-01-74	8760	51.0	261	22,766	96,006
3	STOWELL, S. (STEWART U-3) TRANS. FROM STOWELL FIELD	JEFFERSON	12-10-41	8895	51.0	23,427	16,086	164,917
3	STRATTON RIDGE	BRAZORIA	11-02-45	3970	25.4	731	7,227	1,102,630
3	STRATTON RIDGE, NW (MIOCENE)	BRAZORIA	12-19-73	6090	30.9	2,441	3,425	53,509
3	STRATTON RIDGE, SOUTH	BRAZORIA	8-05-53	5619	22.8			2,047,205
3	STRATTON RIDGE, SOUTH (BROCK SD)	BRAZORIA	7-18-56	5653	22.9			33,480
3	STRATTON RIDGE, S. (HET)	BRAZORIA	7-03-54	4580	27.1	886	12,513	465,723
3	STYLES BAYOU (F-1)	BRAZORIA	12-19-65	8216	32.3			5,959
3	STYLES BAYOU (F-9)	BRAZORIA	4-23-78	9029	30.8	46,187	5,354	22,665
3	STYLES BAYOU (8500)	BRAZORIA	10-23-68	8566	32.1			2,904
3	SUBLIME	COLORADO	M 12-01-44	9500	39.0			28,061
3	SUBLIME (8000)	COLORADO	12-03-68	8006	36.0	11,388	2,492	105,603
3	SUBLIME (8500)	COLORADO	12-13-50	8526	41.8	5,530	1,679	109,624
3	SUBLIME (9200)	COLORADO	3-19-79	9222	31.3	111,944	14,293	14,293
3	SUBLIME (12000)	COLORADO	7-12-79	12074	42.0	6,538	5,159	5,159
3	SUBLIME, EAST (8500)	COLORADO	11-01-76	8520	40.7	3,977	2,194	10,993
3	SUGAR VALLEY SEPARATED INTO VARIOUS RESERVOIRS EFF. 4-1-66 BY COMMISSION ACTION.	MATAGORDA	2-06-46	9970	28.2			21,431,448
3	SUGAR VALLEY (AMMO 8590)	MATAGORDA	3-16-64	8596	36.0	14,889	8,421	307,481
3	SUGAR VALLEY (BOULDER) SEPARATED FROM SUGAR VALLEY FIELD	MATAGORDA	4-01-66	9746	37.2			31,916
3	SUGAR VALLEY (CAYCE)	MATAGORDA	4-27-65	8564	33.8	6,611	6,436	661,161
3	SUGAR VALLEY (CREECH) TRANS. FROM SUGAR VALLEY /9500 GRAVIER/ FLD., 4-1-61.	MATAGORDA	2-01-61	9554	31.6			203,713
3	SUGAR VALLEY (CULBERTSON)	MATAGORDA	1-06-65	7988	41.9	18,056	2,288	41,043
3	SUGAR VALLEY (DODD, LD.)	MATAGORDA	7-16-65	9288	33.5			472
3	SUGAR VALLEY (FRID 8500)	MATAGORDA	5-06-72	8510	41.4			200
3	SUGAR VALLEY (FRID 9,195)	MATAGORDA	9-08-65	9200	33.4	21,675	4,612	266,265
3	SUGAR VALLEY (GRANT)	MATAGORDA	3-09-63	8772	35.3	2,285	1,134	242,933

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
3	SUGAR VALLEY (GRAVIER) SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION	MATAGORDA	4-01-66	10125	28.0	21,314	27,789	453,876
3	SUGAR VALLEY (GRAVIER 9500)	MATAGORDA	11-26-59	9520	29.2			50,236
3	SUGAR VALLEY (HERMAN -A-)	MATAGORDA	1-27-64	9606	41.9			5,533
3	SUGAR VALLEY (LAURENCE) SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION	MATAGORDA	4-01-66	9220	28.0			24,009
3	SUGAR VALLEY (ROBERTSON) SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION	MATAGORDA	4-01-66	9300	28.0			152,666
3	SUGAR VALLEY (STRUMA)	MATAGORDA	7-20-65	8494	37.6			135,149
3	SUGAR VALLEY (SUB-TRUITT) SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION	MATAGORDA	4-01-66	10055	28.0			93,544
3	SUGAR VALLEY (TALCOTT) SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION	MATAGORDA	4-01-66	8850	28.0	11,997	4,058	109,924
3	SUGAR VALLEY (TALCOTT A)	MATAGORDA	3-15-65	8660	38.9	3,294	6,440	392,154
3	SUGAR VALLEY (TALCOTT B700FRIO)	MATAGORDA	2-02-79	8734	32.9	3,061	2,866	2,866
3	SUGAR VALLEY (TRUITT) SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION	MATAGORDA	4-01-66	9980	28.0			388,612
3	SUGAR VALLEY (UNION, S.)	MATAGORDA	9-15-65	9080	33.0	64,039	3,741	57,370
3	SUGAR VALLEY (8100) SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION	MATAGORDA	4-01-66	8060	28.0			89,434
3	SUGAR VALLEY, E. (FRIO 8300)	BRAZORIA	10-15-63	8302	31.3			479
3	SUGAR VALLEY, E. (FRIO 9350)	BRAZORIA	6-09-63	9357	27.5			14,883
3	SUGAR VALLEY, N. (HURLOCK) SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION	MATAGORDA	4-01-66	8975	28.0	30,940	23,065	1,154,743
3	SUGAR VALLEY, N. (LAURENCE) SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION	MATAGORDA	4-01-66	8957	28.0	111,925	48,285	2,400,826
3	SUGAR VALLEY, N. (ROBERTSON) SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION	MATAGORDA	4-01-66	9020	28.0	60,034	16,480	1,402,277
3	SUGAR VALLEY, N. (TALCOTT -C-) SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION	MATAGORDA	4-01-66	8790	28.0	4,325	13,702	1,166,804
3	SUGAR VALLEY, N. (THOMASSON) SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION	MATAGORDA	4-01-66	9070	28.0			221,321
3	SUGAR VALLEY, N. (UNION) SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION	MATAGORDA	4-01-66	8900	28.0	26,749	6,220	488,379
3	SUGAR VALLEY, N. (8250)	MATAGORDA	7-03-76	8269	30.2			7,594
3	SUGAR VALLEY, S. (FRIO 10500)	MATAGORDA	11-28-70	10533	27.0			8,408
3	SUGAR VALLEY, S. (FRIO 10850)	MATAGORDA	7-02-70	11002	27.5			31,747
3	SUGARLAND	FORT BEND	1928	3900	27.3	452,886	375,205	69,758,827
3	SWEARINGEN	TYLER	12-07-49	5690	44.6			54,671
3	TAMINA (CHASE SAND) TRANS. FROM LAKE CR. FIELD.	MONTGOMERY	5-03-54	9160	34.5	1,235	4,120	217,016
3	TANGLEWOOD	LEE	12-27-48	6306	34.6			31,685
3	TANGLEWOOD (BUDA)	LEE	6-01-66	5985	30.0			751
3	TAYLOR BAYOU, E. (FRIO A)	JEFFERSON	3-30-73	8252	42.1			31,656
3	TAYLOR BAYOU, S (MARG. 8000, S)	JEFFERSON	9-29-73	8017	39.0	12	1,781	18,549
3	TAYLOR LAKE (7800)	HARRIS	5-26-65	7810	44.0			17,469
3	TAYLOR LAKE (7950)	HARRIS	5-21-65	7960	40.0	259	1,984	157,795
3	TEN MILE CREEK (5950)	ORANGE	11-20-76	5944	29.2	5,082	9,077	40,410
3	TEXAS CITY DIKE (FRIO 8)	GALVESTON	10-23-76	10274	29.2			0
3	TEXAS CITY DIKE (FRIO 10200)	GALVESTON	6-01-76	10479	38.5			18,344
3	THEUVENINS CREEK (WILCOX 6350)	TYLER	6-20-78	6357	46.0	4,915	8,244	13,643
3	THEUVENINS CREEK (WILCOX 8400)	TYLER	10-08-57	8521	44.6	2,140	1,388	1,696,834
3	THEUVENINS CREEK (WILCOX 8500)	TYLER	3-14-58	8527	50.8			1,091,382
	EFF. 9-1-67, ALL WELLS ASSIGNED TO 8400 WILCOX ZONE PER COMM. ORDER 3-					57,714.		
3	THEUVENINS CREEK (YEGUA 1-A)	TYLER	4-02-69	5630	41.9	24,688	8,971	896,325
3	THEUVENINS CREEK (YEGUA 5650)	TYLER	4-26-68	5636	41.5	10,735	10,074	64,602
3	THEUVENINS CR., N. (WILCOX 8400)	TYLER	1-06-59	8494	46.2			833,565
3	THEUVENINS CR. N. (WILCOX 8500)	TYLER	10-08-77	8637	47.5			3,182
3	THEUVENINS CREEK, S. (YEGUA 2-A)	TYLER	1-07-70	5743	43.0	4,349	6,959	102,580
3	THEUVENINS CREEK, S. (YEGUA 3-B)	TYLER	6-14-68	5848	42.5			3,117
3	THOMASON (6160)	NEWTON	3-29-72	6196	46.1			71,312
3	THOMPSON	FORT BEND	1921	5400	43.0	5,502,292	5,584,431	325,251,334
3	THOMPSON (MIOCENE 5 SEG 6)	FORT BEND	4-21-69	3174	23.0			80,523
3	THOMPSON (MIOCENE 5 SEG 7)	FORT BEND	5-08-67	3035	24.0	28,567	13,049	296,296
3	THOMPSON (MIOCENE 6 SEG 5)	FORT BEND	10-16-67	3140	24.8			7,217
3	THOMPSON (MIOCENE 6 SEG 6)	FORT BEND	7-01-68	3260	23.5	9,346	1,450	95,850
3	THOMPSON (MIOCENE 8 SEG 2)	FORT BEND	7-07-69	3225	23.9	10,177	13,055	353,503
3	THOMPSON (MIOCENE 10 SEG 4)	FORT BEND	5-01-59	3430	43.0	3,810	10,149	757,994
	DIV. FROM THOMPSON /3600 SAND/, 5-1-59.							
3	THOMPSON (MIOCENE 10-C SEG 5)	FORT BEND	4-14-65	3697	24.9			40,897
3	THOMPSON (MIOCENE 11 SEG 2)	FORT BEND	12-01-64	3708	24.4	3,081	3,050	248,795
3	THOMPSON (MIOCENE 11 SEG 4)	FORT BEND	5-01-59	3688	43.0	50,492	76,951	1,320,804
	DIV. FROM THOMPSON /3600 SAND/, 5-1-59.							
3	THOMPSON (MIOCENE 11 SEG 13-A)	FORT BEND	12-01-60	3416	21.4	27,761	34,168	463,932
3	THOMPSON (MIOCENE 12-A LO SEG 4)	FORT BEND	10-16-62	3681	25.3			274,188
3	THOMPSON (MIOCENE 12-A SEG 2)	FORT BEND	8-23-64	3804	24.2			311,128
3	THOMPSON (MIOCENE 12-A SEG 4)	FORT BEND	4-27-61	3768	24.8			6,722
3	THOMPSON (MIOCENE 12-B SEG 2)	FORT BEND	8-27-64	3848	24.0	142	2,287	68,136
3	THOMPSON (MIOCENE 12-B SEG 4)	FORT BEND	10-11-62	3742	25.3	21,209	20,785	389,679
3	THOMPSON (SHALLOW) NOW CARRIED IN THOMPSON FLD.	FORT BEND	1931	3600	23.0			1,874,817
3	THOMPSON (WICKSBURG)	FORT BEND	4-30-53	7596	36.9	541,484	35,442	1,905,973
3	THOMPSON (WICKSBURG SEG 4)	FORT BEND	5-04-61	7551	43.8	103,169	39,289	818,958
3	THOMPSON (3600 SAND)	FORT BEND	1921	3600	44.0	153,310	79,979	3,168,889
3	THOMPSON, NORTH	FORT BEND	4-09-39	7800	36.0	242,027	333,016	26,692,721
3	THOMPSON, SOUTH	FORT BEND	2-24-40	5400	25.0	1,434,970	226,672	36,633,872
3	THOMPSON, S. (4400 SAND) SEPARATED FROM THOMPSON, S., 8-1-56.	FORT BEND	4-01-56	4400	23.0	594,433	1,529,838	18,231,484
3	THOMPSON, S. (8900 SAND)	FORT BEND	4-07-56	8900	41.8			2,507
3	THOMPSON, SE. (FRIO)	FORT BEND	3-13-56	5052	25.6	244,618	274,552	2,679,080
3	THOMPSON, SOUTHEAST (FRIO, UP.) DIV. FROM THOMPSON, SE. /FRIO/, 12-1-59.	FORT BEND	12-01-59	5238	28.0	100,756	249,038	3,387,963
3	THOMPSON, SW. (MIOCENE 10-B)	FORT BEND	2-27-62	3443	25.0			4,387
3	THOMPSON, SW. (MIOCENE 12-A)	FORT BEND	2-15-58	3781	24.8	15,003	12,866	1,231,656
3	THOMPSON, SW. (MIOCENE 12-B)	FORT BEND	11-16-56	3790	24.5	84,058	102,211	1,797,220
3	THOMPSON, SW. (MIOCENE 14)	FORT BEND	8-25-58	4207	26.4			118,080
3	THURSDAY, WEST (WOODBINE)	TRINITY	6-26-75	9106	36.0	17,326	416	3,552
3	TIDEHAVEN	MATAGORDA	8-05-46	8468	41.4			2,745,916

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
3	TIDEHAVEN (GRACIE -H-)	MATAGORDA	1-19-76	8537	38.0			16,375
3	TIDEHAVEN (HEFFELFINGER)	MATAGORDA	10-31-63	8536	38.0			258,636
3	TIDEHAVEN (8450)	MATAGORDA	4-25-77	8450	41.7	23,324	18,910	100,833
3	TIDEHAVEN (8,500)	MATAGORDA	9-01-63	8481	38.5			10,889
3	TIDEHAVEN (8,700)	MATAGORDA	7-28-60	8700	38.5		12	34,639
3	TIDEHAVEN (8,850)	MATAGORDA	4-17-62	885	42.6		536	2,504
3	TIDEHAVEN (9400 FRIO)	MATAGORDA	1-21-79	9406	38.0	65,442	14,269	14,269
3	TIDEHAVEN (9,400 SAND)	MATAGORDA	1-02-56	9400	38.0			8,131
3	TIDEHAVEN (9,500 SAND)	MATAGORDA	5-25-56	9498	32.0			20,249
3	TIDEHAVEN, E. (9100)	MATAGORDA	1-14-77	9082	34.0			1,333
3	TIDEHAVEN, E. (9600)	MATAGORDA	1-17-68	9640	34.1			5,059
3	TIDEHAVEN, N. (6767)	MATAGORDA	12-11-76	6767	39.0	51,901	9,816	37,419
3	TOMBALL	HARRIS	1933	5500	41.0	1,075,533	105,340	74,518,543
3	TOMBALL (HIRSCH, NW.)	HARRIS	1933	5500	41.0	125,552	72,358	1,607,865
	SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.							
3	TOMBALL (LEWIS 5930)	HARRIS	3-17-62	5948	39.2	201,868	68,123	2,962,568
3	TOMBALL (LEWIS 6300)	HARRIS	10-01-63	6314	36.1			6,613
	RECLASS. TO GAS, 11-30-64.							
3	TOMBALL (MARTENS, NW.)	HARRIS	1933	5500	41.0	5,343	16,074	288,323
	SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.							
3	TOMBALL (PETRICH)	HARRIS	10-24-62	5578	37.8	67,698	20,146	1,225,208
3	TOMBALL (PETRICH, NE.)	HARRIS	10-23-63	5619	36.5			23,001
3	TOMBALL (PETRICH, NW.)	HARRIS	1933	5500	41.0	1,409,997	74,453	5,258,450
	SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.							
3	TOMBALL (PILLOT)	HARRIS	1-29-64	6249	39.4			133,590
3	TOMBALL (SCHULTZ CENTRAL)	HARRIS	1933	5500	41.0	170,860	145,091	4,062,845
	SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.							
3	TOMBALL (SCHULTZ LO.)	HARRIS	4-18-63	5500	42.0			67,161
3	TOMBALL (SCHULTZ LO., C)	HARRIS	6-10-66	5561	37.7			58,622
3	TOMBALL (SCHULTZ LO. N.E.)	HARRIS	1-16-64	5591	38.2			181,977
3	TOMBALL (SCHULTZ SE.)	HARRIS	1933	5500	41.0	872,730	631,724	15,877,757
	TRANS FROM TOMBALL FIELD 11-1-66.							
3	TOMBALL (THEIS)	HARRIS	3-20-63	6160	38.0			96,567
3	TOMBALL (THEIS, NE.)	HARRIS	6-30-65	6214	37.1			944
3	TOMBALL (WILLOW CREEK)	HARRIS	1-29-64	6333	38.0			5,118
3	TOMBALL, SE. (COCKFIELD FIRST)	HARRIS	2-19-54	5850	37.0			863,500
3	TOMBALL, W. (ADAMS)	HARRIS	7-10-54	5592	40.0	28,787	69,404	3,155,961
3	TOMBALL, W. (TRESSELER)	HARRIS	12-09-54	5548	41.3	98,176	20,671	2,915,139
3	TOMBALL, W. (TRESSELER -A- SD)	HARRIS	5-15-55	5548	40.3			152,040
3	TRANS-TEX (4400 HILL)	WHARTON	3-31-69	4438	24.4	1	151	120,264
3	TRANS-TEX (4544 SAND)	WHARTON	2-18-53	4544	26.2			10,777
3	TRINITY BAY	CHAMBERS	2-18-51	8308	36.0	355,264	266,343	22,818,349
3	TRINITY BAY (FRIO 1)	CHAMBERS	2-18-51	7102	36.0	33,057	4,944	229,354
	SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67							
3	TRINITY BAY (FRIO 3)	CHAMBERS	11-17-79	7485	41.8	2,536	1,950	1,950
3	TRINITY BAY (FRIO 5, CENTRAL)	CHAMBERS	2-18-51	7645	36.0	310	80	82,820
	SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67							
3	TRINITY BAY (FRIO 5, EAST)	CHAMBERS	2-18-51	7650	36.0	11,606	14,233	1,039,967
	SEPARATED FROM TRINITY BAY /MINOR RES./ FLD. 9-1-65.							
3	TRINITY BAY (FRIO 5, NE)	CHAMBERS	9-16-72	7654	38.4	3,236	369	6,129
3	TRINITY BAY (FRIO 6)	CHAMBERS	9-09-62	7671	34.4			603,895
3	TRINITY BAY (FRIO 6, WEST)	CHAMBERS	9-09-62	7662	34.4			190,067
	TRANS. FROM TRINITY BAY /FRIO 6/ EFF. 2-1-67							
3	TRINITY BAY (FRIO 7-A)	CHAMBERS	5-21-67	7815	33.0			852
3	TRINITY BAY (FRIO 7, CENTRAL)	CHAMBERS	11-20-67	7773	34.1			87,568
3	TRINITY BAY (FRIO 8)	CHAMBERS	2-24-63	7817	33.6	54,738	9,994	427,628
3	TRINITY BAY (FRIO 9)	CHAMBERS	2-18-51	7850	36.0	273,249	183,683	4,893,440
	SEPARATED FROM TRINITY BAY /MINOR RES./ 9-1-65.							
3	TRINITY BAY (FRIO 9, E.)	CHAMBERS	11-09-67	7885	33.4			59,011
3	TRINITY BAY (FRIO 10)	CHAMBERS	2-18-51	7872	36.0			366,321
	SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67							
3	TRINITY BAY (FRIO 11-A)	CHAMBERS	9-26-62	7998	33.6			91,931
3	TRINITY BAY (FRIO 14-A)	CHAMBERS	1-09-68	8274	49.2			68,105
3	TRINITY BAY (FRIO 14-B)	CHAMBERS	2-01-67	8292	36.0	1,527	2,604	40,370
	SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67							
3	TRINITY BAY (FRIO 14-C)	CHAMBERS	2-18-51	8305	36.0	617	573	193,447
	SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67							
3	TRINITY BAY (FRIO 15)	CHAMBERS	2-18-51	8354	36.0			282,108
	SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67							
3	TRINITY BAY (FRIO 15-A)	CHAMBERS	10-01-68	8371	38.4			7,560
3	TRINITY BAY (FRIO 15-B)	CHAMBERS	6-05-70	8382	35.5			5,448
3	TRINITY BAY (FRIO 15, N. C.)	CHAMBERS	5-01-69	8337	36.7			15,901
3	TRINITY BAY (FRIO 16)	CHAMBERS	9-05-62	8461	35.5			36,487
3	TRINITY BAY (FRIO 16, NE.)	CHAMBERS	2-12-68	8496	37.0	5,604	573	115,597
3	TRINITY BAY (MARG.)	CHAMBERS	12-18-63	7108	32.6			4,860
3	TRINITY BAY (MINOR RES.)	CHAMBERS	2-18-51	8296	36.0			590,291
	SEP. INTO VARIOUS RESERVOIRS 2/1/67							
3	TRINITY BAY, WEST (FRIO #14)	CHAMBERS	7-29-57	8594	34.6			87,399
3	TRINITY BAY, WEST (FRIO 14-A)	CHAMBERS	8-22-78	8112	47.3	11,414	4,480	6,876
3	TRINITY BAY, WEST (FRIO #15-C)	CHAMBERS	1-24-75	8178	37.9			75,260
3	TRINITY BAY, WEST (FRIO #16)	CHAMBERS	5-12-77	8269	32.0	7	181	329
3	TRULL (ANOMOLINA)	MATAGORDA	1-14-64	12113	51.7			4,142
3	TRULL (NODOSARIA 2)	MATAGORDA	4-23-68	8775	46.0			41,268
3	TRULL (NODOSARIA 4)	MATAGORDA	3-24-67	8844	39.0			17,595
3	TRULL (NODOSARIA 4 FB A)	MATAGORDA	9-16-69	8834	42.2			1,830
3	TRULL (NODOSARIA 8)	MATAGORDA	3-04-72	9311	41.1			812
3	TRULL (NODOSARIA 9)	MATAGORDA	8-05-72	9252	37.4			53,647
3	TRULL (NODOSARIA 10)	MATAGORDA	12-01-71	9350	41.1			14,148
3	TRULL (NODOSARIA 10 W SEG)	MATAGORDA	8-12-68	9390	37.6	12	9,046	123,218
3	TRULL (NODOSARIA 11)	MATAGORDA	7-01-66	9697	37.6			31,897
3	TRULL (NODOSARIA 11, N.)	MATAGORDA	2-21-72	9364	30.9			23,727
3	TRULL (TEX-MISS #1, W.)	MATAGORDA	10-04-70	9412	38.8			68,279
3	TRULL (TEX-MISS #2-A)	MATAGORDA	6-09-64	10241	36.5	3	385	1,627
3	TRULL (TRULL SAND)	MATAGORDA	10-29-57	8884	38.6			23,062
3	TRULL (8600)	MATAGORDA	5-01-69	8611	41.3	1,838	4,564	24,712
3	TRULL (8950)	MATAGORDA	8-20-71	8949	40.0			20,469
3	TRULL, NORTH (N-11)	MATAGORDA	1-18-62	9372	28.8			20,878
3	TRULL, NORTH (NODOSARIA-5)	MATAGORDA	8-06-62	8954	39.0			38,393

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION		ACCUMULATIVE CRUDE OIL PRDUCTION TO 1-1-80 (BBLs)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)		
3	TUNIS, EAST (AUSTIN CHALK)	BURLESON	3-22-79	8485	38.1		6	2,369	2,369
3	TURPENTINE (LIME 10,390)	JASPER	8-01-66	10428	49.3				1,760
3	TURPENTINE (WOODBINE)	JASPER	2-04-67	10663	45.0				372
3	TURTLE BAY	CHAMBERS	1935	6624	30.0	44,957	37,939	12,085,285	
3	TURTLE BAY (F-1)	CHAMBERS	6-13-64	6694	32.8				3,227
3	TURTLE BAY (F-1A)	CHAMBERS	10-15-65	6652	33.8				891
3	TURTLE BAY (F-3)	CHAMBERS	12-06-64	6839	34.6				27,270
3	TURTLE BAY (F-4)	CHAMBERS	7-07-74	7136	36.3				64,709
3	TURTLE BAY (F-4-A)	CHAMBERS	5-30-64	7149	37.7				97,294
3	TURTLE BAY (LOTZ)	CHAMBERS	4-14-39	6556	29.0				131,052
3	TURTLE BAY (MIDDLETON)	CHAMBERS	12-24-63	6888	40.6				28,340
3	TURTLE BAY, EAST	CHAMBERS	5-12-43	6648	37.3				420,874
3	TURTLE BAY, WEST (LOTZ)	CHAMBERS	5-09-62	6515	30.3				199,672
3	TURTLE BAYOU (MARG. FRIO)	CHAMBERS	2-11-52	6550	37.4				40,273
3	TWIN BASIN	WHARTON	10-01-51	7081	45.3				15,459
3	TWIN BASIN (6600)	WHARTON	4-11-78	6602	41.7	5,049	445		6,246
3	TYRRELL-COMBEST (FRIO 6050)	JEFFERSON	12-31-69	6056	31.0	2,157	3,070		223,480
3	ULRICH (VICKSBURG 8810)	HARRIS	11-20-66	8819	39.4				3,701
3	UMBRELLA POINT (F- 1)	CHAMBERS	2-19-60	9401	37.8				28,012
	TRANS. TO UMBRELLA POINT /FB-B, F-1 SD./, EFF. 9-1-60.								
3	UMBRELLA POINT (F- 1 FB B)	CHAMBERS	9-01-60	7690	35.0				137,492
	TRANS. FROM UMBRELLA POINT /F-1 SD./, EFF. 9-1-60.								
3	UMBRELLA POINT (F- 1A)	CHAMBERS	11-13-57	7695	40.8	30,413	21,732		2,008,316
3	UMBRELLA POINT (F- 1B SAND)	CHAMBERS	3-18-59	7697	44.8				164,696
3	UMBRELLA POINT (F- 4)	CHAMBERS	11-12-58	8270	37.5				89,524
3	UMBRELLA POINT (F- 5 SAND)	CHAMBERS	6-12-57	8282	39.6	262,735	301,244		7,244,115
3	UMBRELLA POINT (F- 8)	CHAMBERS	10-16-59	8502	40.6	43,368	3,733		542,076
3	UMBRELLA POINT (F-10)	CHAMBERS	9-18-60	8664	40.1				411,499
3	UMBRELLA POINT (F-11)	CHAMBERS	5-12-59	9400	38.9				138,144
3	UMBRELLA POINT (F-11A)	CHAMBERS	2-22-66	8594	34.7				13,432
3	UMBRELLA POINT (F-11B)	CHAMBERS	3-24-60	8847	38.0				36,630
3	UMBRELLA POINT (F-12 FB B)	CHAMBERS	8-22-61	8810	34.9				114,918
3	UMBRELLA POINT (F-12 SAND)	CHAMBERS	4-26-59	9400	33.3				80,839
3	UMBRELLA POINT (F-14)	CHAMBERS	10-01-72	8814	38.0	13,497	8,341		114,411
3	UMBRELLA POINT (F-15)	CHAMBERS	7-25-58	9070	35.0	63,924	7,439		1,357,347
3	UMBRELLA POINT (F-15 FB E)	CHAMBERS	2-25-67	8891	33.0				48,028
3	UMBRELLA POINT (F-20)	CHAMBERS	1-02-71	10512	42.2	28,257	9,225		53,764
3	UMBRELLA POINT, E. (F-5)	CHAMBERS	7-02-63	8531	40.4				9,343
3	UMBRELLA POINT, W. (FB-E, F-15)	CHAMBERS	3-31-69	8918	37.6				1,022
3	VAN VLECK, NORTH (FRIO -A-)	MATAGORDA	1-02-65	7315	33.0				17,509
3	VAN VLECK, NORTH (FRIO 7300)	MATAGORDA	3-15-71	7319	35.1				1,525
3	VICK (9200)	BRAZOS	11-26-77	9352	46.7	183	356		3,959
3	VICKERS (Y-1)	HARDIN	1-24-74	6475	33.3				4,050
3	VICKERS (Y-2)	HARDIN	5-27-62	6536	40.5				11,959
3	VICKERS (Y-3)	HARDIN	7-04-62	6580	40.0				65,671
3	VICKERS (YEGUA 6-BA)	HARDIN	9-06-78	6916	40.5	2,160	16,919		23,308
3	VICKERS-ADA (COCKFIELD #1)	HARDIN	12-01-57	6392	38.6				6,157
3	VICKERS-ADA (6-C SAND)	HARDIN	1-09-57	6195	44.8				10,863
3	VICTOR BLANCO (YEGUA 1ST)	HARRIS	2-21-55	8111	45.0				1,067
3	VIDOR, NORTH	ORANGE	1955	7573	50.4				75,731
	RECLASSIFIED AS OIL RESERVOIR, 1-19-55.								
3	VIDOR, NORTH (GREEN)	ORANGE	7-11-60	13120	44.0				9,011
3	VIDOR, NORTH (HACKBERRY 2ND)	ORANGE	6-25-62	7333	54.0	12	3,739		119,938
3	VIDOR, NORTH (NODOSARIA)	ORANGE	2-07-61	7226	44.0				16,881
3	VIDOR, NORTH (NODOSARIA NW FB)	ORANGE	10-01-62	7236	39.0				216,324
3	VIDOR, NE. (FRIO 7050)	ORANGE	12-25-66	7049	41.0				3,471
3	VILLAGE MILLS	HARDIN	4-01-45	5804	37.1				986,455
3	VILLAGE MILLS (WILCOX 2 SAND)	HARDIN	2-02-79	9053	51.0	8,035	6,373		2,694
3	VILLAGE MILLS (WILCOX 3RD)	HARDIN	4-22-70	8776	42.0	33,596	2,636		18,743
3	VILLAGE MILLS (WILCOX 7TH)	HARDIN	1-20-70	8951	42.3				3,162
3	VILLAGE MILLS, EAST	HARDIN	6-07-49	7508	41.2				37,634,850
3	VILLAGE MILLS, EAST (O)	HARDIN	6-07-49	7500	41.0	19,345	31,675		3,233,908
	SEPARATED FROM VILLAGE MILLS, E. 1-1-64. FLD. NAME CHGD. FROM VILLAGE MILLS, E. /O & T-1/ 6-1-66.								
3	VILLAGE MILLS, EAST (P)	HARDIN	6-07-49	6015	41.2	52,355	45,469		112,575
	SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75								
3	VILLAGE MILLS EAST (Q)	HARDIN	6-07-49	6139	41.2				0
	SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75								
3	VILLAGE MILLS, EAST (R)	HARDIN	6-07-49	6187	41.2	85,601	29,980		150,737
	SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75								
3	VILLAGE MILLS, EAST (R-2)	HARDIN	6-07-49	7508	41.2				834,750
	SEPARATED FROM VILLAGE MILLS, E. 1-1-64. SEPARATED INTO VARIOUS RESERVOIRS 6-1-66.								
3	VILLAGE MILLS, EAST (S)	HARDIN	6-07-49	6294	41.2	254,545	60,739		174,660
	SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75								
3	VILLAGE MILLS, EAST (T)	HARDIN	6-07-49	6334	41.2	34,801	17,146		143,308
	SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75								
3	VILLAGE MILLS, EAST (T-1)	HARDIN	6-07-49	6442	41.2	9,381	2,839		20,763
	SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75								
3	VILLAGE MILLS, EAST (V-1)	HARDIN	6-07-49	6463	41.0	160,613	141,072		1,288,142
	SEPARATED FROM VILLAGE MILLS, EAST (V-Y) 6-1-75								
3	VILLAGE MILLS, EAST (V-Y)	HARDIN	6-07-49	7508	41.0				11,661,706
	SEPARATED FROM VILLAGE MILLS, EAST FLD., 1-1-64.								
3	VILLAGE MILLS, EAST (W-1)	HARDIN	6-07-49	6550	41.0	50,394	29,676		349,578
	SEPARATED FROM VILLAGE MILLS, EAST (V-Y) 6-1-75								
3	VILLAGE MILLS, EAST (X-1)	HARDIN	6-07-49	6676	41.2	51,933	4,007		14,264
	SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75								
3	VILLAGE MILLS, EAST (Y)	HARDIN	6-07-49	6707	41.0	39,898	35,487		216,682
	SEPARATED FROM VILLAGE MILLS, EAST (V-Y) 6-1-75								
3	VILLAGE MILLS, EAST (Y-1A)	HARDIN	4-26-63	6500	41.2				42,306
	SEPARATED FROM VILLAGE MILLS, EAST FLD., 1-1-64.								
3	VILLAGE MILLS, EAST (Z)	HARDIN	6-07-49	7508	41.0				4,317,808
	SEPARATED FROM VILLAGE MILLS, E. 1-1-64. FLD. NAME CHGD. FROM VILLAGE MILLS, E. /Z-3/ 6-1-66.								
3	VILLAGE MILLS, EAST (Z-1)	HARDIN	6-07-49	7063	41.0	59,440	72,662		250,950
	SEPARATED FROM VILLAGE MILLS, EAST (Z) 6-1-75								
3	VILLAGE MILLS, EAST (Z-2)	HARDIN	6-07-49	7150	41.0	14,140	22,704		143,736
	SEPARATED FROM VILLAGE MILLS, EAST (Z) 6-1-75								
3	VILLAGE MILLS, EAST (Z-3)	HARDIN	6-07-49	7237	41.0				0

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLs)

SEPARATED FROM VILLAGE MILLS, EAST (Z) 6-1-75								
3	VILLAGE MILLS, EAST (Z-4)	HARDIN	6-01-61	7500	41.0			128,162
SEPARATED FROM VILLAGE MILLS, EAST FLD., 1-1-64.								
3	VILLAGE MILLS, NO. (5850)	HARDIN	7-10-71	5859	39.2			404
3	VILLAGE MILLS, N. (6150 YEGUA)	HARDIN	8-23-61	6150	43.0			148,524
3	VILLAGE MILLS, NORTH (6600)	HARDIN	6-22-67	6599	42.0			211,438
3	VILLAGE MILLS, N. (6750)	HARDIN	6-15-67	6753	42.0			176,939
3	VOTAW (WILCOX UPPER)	HARDIN	M 10-09-58	8394	37.0	11	330	608,560
3	VOTAW (WILCOX 8400)	HARDIN	M 3-29-58	8417	38.5	12	6,324	641,957
3	W. PAUL NELSON (YEGUA 7530)	MONTGOMERY	8-04-75	7535	39.4			892
3	W. U. PAUL (WILCOX)	COLORADO	11-02-56	8358	35.6			2,754
3	WADSWORTH	MATAGORDA	7-13-52	9073	31.9			9,266
3	WADSWORTH (A-2)	MATAGORDA	3-08-74	8616	39.2	13,063	13,533	47,296
3	WADSWORTH (C-8 FRIO SAND)	MATAGORDA	9-11-54	10282	49.5			1,617
3	WADSWORTH (CH-1)	MATAGORDA	7-16-66	8921	40.2	9,746	18,600	774,259
3	WADSWORTH (CH-1 FB SEG NW)	MATAGORDA	3-08-67	8913	40.0	2,798	655	174,962
3	WADSWORTH (LEWIS FB N Z.)	MATAGORDA	2-25-55	9910	34.1			183,218
3	WADSWORTH (LEWIS FB 2A N)	MATAGORDA	8-04-61	9860	36.6			188,966
3	WADSWORTH (LEWIS FB 3 N)	MATAGORDA	8-13-62	9787	36.0			45,730
3	WADSWORTH (LEWIS FB 4 N)	MATAGORDA	1-20-63	9708	47.0			36,468
3	WADSWORTH (LEWIS FB 6 N)	MATAGORDA	5-07-64	9758	36.1	8,108	1,262	158,770
3	WADSWORTH (LEWIS ZONE)	MATAGORDA	8-06-52	9860	40.9			39,890
3	WADSWORTH (SAVAGE FB 2 N)	MATAGORDA	4-12-61	9630	38.3			149,396
3	WADSWORTH (SAVAGE FB 2A N)	MATAGORDA	8-06-63	9633	38.5			62,099
3	WADSWORTH (8600)	MATAGORDA	1-25-78	8654	32.2	14,984	25,096	47,309
3	WADSWORTH (8700)	MATAGORDA	5-19-73	8740	38.5			1,033
3	WALLA-BOYT (FRIO BASAL 8800)	CHAMBERS	10-01-69	8761	38.1	20,180	22,726	157,647
3	WALLA-BOYT (STRUMA 1ST SAND)	CHAMBERS	12-12-56	8277	35.5	8,957	10,572	803,725
3	WALLA-BOYT (TEXT MISS. SAND)	CHAMBERS	9-05-56	8987	44.5			221,807
3	WARDA (AUSTIN CHALK)	FAYETTE	3-18-79	9327	40.8	11	2,526	2,964
3	WARREN (7480)	TYLER	8-01-79	7486	41.8	17,025	13,031	13,031
3	WEBER-MAG (Y-3- ZONE)	HARRIS	1-14-54	6846	40.7			96
CHANGED FROM OGBURN, E. (Y-3 ZONE) FIELD 1/14/54								
3	WEBSTER	HARRIS	M 1936	6098	30.0	26,862,865	10,399,634	516,829,929
3	WEBSTER (FRIO 6400)	HARRIS	3-17-79	6384	29.2	50,641	36,759	36,759
3	WEBSTER (FRIO 6850)	HARRIS	5-24-69	6848	32.8			6,002
3	WEBSTER (MARGINULINA)	HARRIS	1941	6040	28.3	19,160	5,935	465,272
SEPARATED FROM WEBSTER FIELD 1-1-69.								
3	WEBSTER (VICKSBURG 2)	HARRIS	4-25-64	7560	37.1			190,666
3	WEBSTER (VICKSBURG 7650 SD.)	HARRIS	7-25-56	7661	36.9			323,046
3	WEBSTER (VICKSBURG 8100)	HARRIS	8-07-65	8104	43.2			3,746
3	WEBSTER, S. (FRIO, LOWER)	HARRIS	8-22-53	9440	39.0			6,689
3	WEBSTER, S. (8400)	HARRIS	12-16-61	8410	39.0	286	236	123,238
3	WEED (HACKBERRY, LOWER)	JEFFERSON	11-03-57	8004	37.2			171,836
3	WEED, E. (HACKBERRY)	JEFFERSON	6-20-66	8029	38.5			60,104
3	WEST COLUMBIA	BRAZORIA	1917	4000	30.0	71,123	216,410	111,777,458
3	WEST COLUMBIA (VICKS.)	BRAZORIA	1937	5100	38.0			5,715
3	WEST COLUMBIA (10,400)	BRAZORIA	9-29-54	10000	51.5			8,246
3	WEST COLUMBIA, DEEP	BRAZORIA	9-02-46	6106	33.1			343,144
3	WEST COLUMBIA NEW	BRAZORIA	1937	9206	28.0	112,892	371,383	49,106,526
3	WHARTON, S. (DAVIDSON, LD.)	WHARTON	9-08-62	6438	33.0			1,173
3	WHARTON, S. (FELDER)	WHARTON	12-07-61	6350	28.0	12	8,996	745,582
3	WHARTON, S (FRIO 6170)	WHARTON	4-30-78	6174	29.4			882
3	WHARTON, S. (FRIO 6300)	WHARTON	1-25-64	6317	29.6	21	2,848	215,649
3	WHARTON, WEST	WHARTON	9-21-49	4516	23.9	222	780	419,148
3	WHARTON, WEST (4380)	WHARTON	12-22-77	4387	28.0	17	86	3,553
3	WHITEHALL, (WILCOX)	GRIMES	12-01-79	9364	44.8	706	286	286
3	WHITES BAYOU (F-12, N.)	CHAMBERS	12-01-73	7817	40.8			9,302
3	WHITES BAYOU (F-15)	CHAMBERS	2-23-73	8058	41.8	28,122	20,177	263,570
3	WHITES BAYOU (F-15-C)	CHAMBERS	8-11-73	8276	42.0			9,912
3	WHITES BAYOU (F-16)	CHAMBERS	2-03-73	8273	45.2	139,172	111,417	787,872
3	WHITES BAYOU (MARG. I)	CHAMBERS	9-12-73	6575	33.0	46,929	9,546	69,346
3	WILLARD (NAVARRO)	BURLESON	7-09-77	3293	42.5	94,446	98,609	158,330
3	WILLIS, WEST	MONTGOMERY	8-23-51	3727	28.0			100,140
3	WILLIS, WEST (HOCKLEY SD.)	MONTGOMERY	3-20-52	3466	24.0			9,966
3	WILLOW SLOUGH	CHAMBERS	1944	8925	38.0			1,115,334
3	WILLOW SLOUGH (BLOCK B RES. C-1)	CHAMBERS	1-10-56	9152	32.7			671,153
FLD. NAME CHANGED TO WILLOW SLOUGH /FB-B,C-1/ EFF.4-1-65								
CHANGE WAS EFF. 4-1-65.								
3	WILLOW SLOUGH (FB-A)	CHAMBERS	12-20-37	8490	50.0			113,144
FLD. NAME CHG. FROM WILLOW SLOUGH, 9-1-53.								
3	WILLOW SLOUGH (FB-A,F-3)	CHAMBERS	3-07-78	8530	43.6	1,891	1,271	1,503
3	WILLOW SLOUGH (FB-A, SB2)	CHAMBERS	5-16-67	8479	37.0			1,362
3	WILLOW SLOUGH (FB-B)	CHAMBERS	4-14-55	8856	32.8			581,080
DIVIDED INTO WILLOW SLOUGH /FB-B, SB2/ EFF. 11-1-63.								
3	WILLOW SLOUGH (FB-B, C-1)	CHAMBERS	2-01-65	9152	32.7	38,750	10,246	599,245
FORMERLY WILLOW SLOUGH /BLK -B- RES. C-1/ CHGD. BY COMM. ACTION 2-1-65. FLD. NAME CHGD.								
4-1-65 FOR PROD. PURPOSES ONLY								
3	WILLOW SLOUGH (FB-B, SB2)	CHAMBERS	11-01-63	8700	33.0	182,184	9,401	41,803
DIVIDED FROM WILLOW SLOUGH /BLOCK -B-/, EFF. 11-1-63.								
3	WILLOW SLOUGH (FB-C)	CHAMBERS	9-01-53	9150	33.0			2,849
TRANS. FROM OLD WILLOW SLOUGH FLD., 9-1-53.								
3	WILLOW SLOUGH (FB-D)	CHAMBERS	3-18-54	8805	47.7			3,391
3	WILLOW SLOUGH, NORTH	CHAMBERS	1951	9520	34.0			1,619
3	WILLOW SLOUGH, N. (F-1)	CHAMBERS	8-02-66	8227	35.4	24,772	14,480	57,933
3	WILLOW SLOUGH, N. (F-1 SD. FB B)	CHAMBERS	2-09-59	8272	34.1			136,334
3	WILLOW SLOUGH, N. (F-1 SD. FB W)	CHAMBERS	8-23-58	8244	36.9	410	1,347	286,388
3	WILLOW SLOUGH, NORTH (F-2 SAND)	CHAMBERS	3-31-58	8274	34.6			365,765
3	WILLOW SLOUGH, N. (F-2 SD. FB S)	CHAMBERS	1-05-60	8300	47.3			45,190
3	WILLOW SLOUGH, N. (F-2 SD. FB W)	CHAMBERS	9-03-58	8290	35.9			143,460
3	WILLOW SLOUGH, N (F-4)	CHAMBERS	8-11-64	8400	36.9			20,804
3	WILLOW SLOUGH, NORTH (F-4 8400)	CHAMBERS	4-09-63	8417	34.7			6,416
3	WILLOW SLOUGH, NORTH (F-5 SAND)	CHAMBERS	7-14-56	8426	37.0	270	246	1,641,778
3	WILSON CREEK	MATAGORDA	1937	9925	52.0			122,961
3	WILSON CREEK (10,700 SD.)	MATAGORDA	1-26-52	10784	47.0			162,809
3	WINGATE (8700)	JEFFERSON	10-18-77	8712	33.3	384	1,095	2,171
3	WINNIE, NORTH	CHAMBERS	4-24-44	8925	38.0			1,223,782
3	WINNIE, N. (ENGLIN 8000 SD.)	CHAMBERS	6-29-58	8088	37.1			404,834

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1979 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
3	WINNIE, N. (FB-A, ENGLIN SD.) TRANS. FROM WINNIE, N. FLD., EFF. 8-1-59.	CHAMBERS	6-22-58	8202	38.1	23,718	15,851	866,052
3	WINNIE, N. (FB-A, FRIO -B-)	CHAMBERS	12-15-63	8636	40.0			176,223
3	WINNIE, N. (FB-A, INTMD. SD.)	CHAMBERS	11-24-58	8484	39.1			259,422
3	WINNIE, N. (FB-A, SULVN. SD.)	CHAMBERS	11-07-58	8786	34.5	63,911	36,796	2,428,052
3	WINNIE, N. (FB-A, UFS-A)	CHAMBERS	1-11-63	8658	32.5			19,015
3	WINNIE, N. (FB-A, 5790)	CHAMBERS	11-10-63	5791	33.0			44,497
3	WINNIE, N. (FB-B, CRAWFORD)	CHAMBERS	3-28-67	8224	37.0	17,165	23,876	715,031
3	WINNIE, N. (FB-B, ENGLIN)	CHAMBERS	10-07-64	8426	34.5			95,575
3	WINNIE, N. (FB-B, INTERMD. SD.)	CHAMBERS	10-29-64	8738	36.0			0
3	WINNIE, N. (FB-B, MID. 6230)	CHAMBERS	10-12-62	6430	33.2			788
3	WINNIE, N. (FB-B, MID. 6500)	CHAMBERS	3-30-59	6715	30.1			28,916
3	WINNIE, N. (FB-C, ENGLIN)	JEFFERSON	4-13-68	8437	34.6			11,293
3	WINNIE, N. (FB-C, 6100)	CHAMBERS	10-14-67	6270	34.7			8,108
3	WINNIE, N. (FB-C, 6440)	CHAMBERS	8-15-67	6582	41.3			262
3	WINNIE, N. (FB-EAST SULLIVAN)	JEFFERSON	3-26-60	8930	38.1			249,995
3	WINNIE, N. (FRIO B. STRINGER)	CHAMBERS	6-25-67	8401	34.0	1,937	1,282	79,278
3	WINNIE, N. (INTERMEDIATE SD.)	CHAMBERS	8-25-58	8243	37.7			92,641
3	WINNIE, N. (MARG.)	CHAMBERS	6-13-67	8320	36.0			11,131
3	WINNIE, N. (MIOCENE 5910)	CHAMBERS	4-22-69	5921	32.5	4,145	4,231	166,506
3	WINNIE, N. (MIOCENE 5930)	CHAMBERS	1-20-60	5930	35.0			4,792
3	WINNIE, N. (MIOCENE 6100)	CHAMBERS	3-17-58	6122	31.6			906,858
3	WINNIE, N. (MIOCENE 6280)	CHAMBERS	5-10-69	6271	36.4			157,139
3	WINNIE, N. (MIOCENE 6320)	CHAMBERS	7-17-58	6321	33.5	9,914	7,515	318,097
3	WINNIE, N. (MIOCENE 6440)	CHAMBERS	9-10-58	6439	33.5			114,348
3	WINNIE, N. (SULLIVAN)	CHAMBERS	2-17-58	8445	36.4	87,932	87,532	3,457,000
3	WINNIE, N. (5465)	CHAMBERS	1-07-77	5466	29.3			4,536
3	WINNIE, N. (8330)	CHAMBERS	10-10-76	8338	38.2			3,344
3	WITHERS	WHARTON	1936	5500	26.0			9,061,209
3	WITHERS, NORTH	WHARTON	1936	5295	28.0	2,128,404	346,769	48,486,508
3	WITHERS, NORTH (-C- SAND) DIV. FROM WITHERS, N. 12-1-59.	WHARTON	12-01-59	9200	28.0	70,267	102,478	3,694,203
3	WITHERS, NORTH (D-1, SEG. W)	WHARTON	7-17-72	5353	26.1	15,349	5,615	239,081
3	WITHERS, NORTH (D-2, E.)	WHARTON	9-19-74	5389	20.1			23,204
3	WOODVILLE (AUSTIN CHALK)	TYLER	12-30-78	13313	43.5	24,558	8,251	8,900
3	WURTSBAUGH	TYLER	1947	9078	43.0			8,431
3	WURTSBAUGH (MILCOX C-2 SAND)	TYLER	12-30-53	9078	44.0			18,921
3	YONAJOSA (8000 SAND) TRANS. TO YONAJOSA, E (Y-1) EFF. 12/1/68	HARDIN	10-30-54	8022	36.7			213,440
3	YONAJOSA, E. (Y-1)	HARDIN	8-02-66	8026	39.3	34,979	57,805	1,374,821
3	YONAJOSA, E. (8170)	HARDIN	11-18-69	8174	39.4			48,021
3	YONAJOSA, E. (8300)	HARDIN	5-14-67	8320	40.0			112,088
3	YONAJOSA, E. (8350)	HARDIN	1-25-67	8387	39.0			12,003
3	YONAJOSA, WEST	HARDIN	9-20-72	9339	37.2			65,438
	DISTRICT TOTALS	3023				224,048,665	116,654,997	6,931,795,172

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	
4	A & A (4100)	STARR	1-30-56	4141	45.0			669
4	A. & H. (C-SAND)	DUVAL	2-05-62	4241	41.0			17,354
4	A. & H. (HOCKLEY)	DUVAL	1-22-59	4142	44.0	86	2,543	247,523
4	A. & H. (HOCKLEY -A-4-)	DUVAL	5-07-62	4101	42.0			305,188
4	A. & H. (HOCKLEY -B-)	DUVAL	5-15-59	4235	41.6			195,916
4	A. & H. (HOCKLEY -E-)	DUVAL	4-24-62	4288	44.0	9	608	271,575
4	A. & H., WEST (HOCKLEY)	DUVAL	7-14-61	4155	45.0			51,163
4	A. & H., WEST (HOCKLEY B) TRANS. FROM A. & H. /HOCKLEY/, EFF. 8-1-61.	DUVAL	5-16-61	4188	45.0	101	1,023	103,157
4	A. & H., WEST (HOCKLEY C)	DUVAL	4-02-62	4185	42.0			26,939
4	A S O G (FRID -E-1- SEG B)	DUVAL	12-23-60	5107	44.0			9,498
4	A S O G (HOCKLEY -I- SAND)	DUVAL	6-27-60	5841	46.2			4,401
4	A S O G (HOCKLEY -K- SEG B) FORMERLY CARRIED AS A S O G /HOCKLEY -K-/, EFF. 10-1-60.	JIM WELLS	8-08-60	6357	33.5			9,901
4	A S O G, NORTH (5250)	JIM WELLS	11-06-67	5250	46.0			3,870
4	ADAMI	WEBB	4-12-39	1000	20.8	204	7,153	1,312,766
4	ADAMI (WILCOX 5200)	WEBB	9-26-58	5180	40.8			168,779
4	AGUA DULCE	NUECES	4-03-28	4836	50.9	331,588	38,356	44,161,994
4	AGUA DULCE (AUSTIN, UP. NW. SEG)	NUECES	5-26-76	6745	37.6	60,681	1,687	13,292
4	AGUA DULCE (BERTHAM, NW.)	NUECES	7-28-68	6256	42.7	45,284	4,601	72,480
4	AGUA DULCE (DABNEY)	NUECES	6-01-79	7204	36.4	1,515	5,424	5,424
4	AGUA DULCE (DABNEY, UPPER)	NUECES	11-05-76	6585	42.1			3,262
4	AGUA DULCE (DIXON SD)	NUECES	8-03-53	6330	41.0			9,468
4	AGUA DULCE (DIX 8250)	NUECES	3-01-71	8280	42.6			102,419
4	AGUA DULCE (DIX 8250 FBA)	NUECES	2-05-72	8296	43.8	20,542	5,066	103,802
4	AGUA DULCE (E-3)	NUECES	9-01-77	5900	40.8	19,341	11,349	22,246
4	AGUA DULCE (ELLIFF)	NUECES	5-12-75	6776	41.2			3,004
4	AGUA DULCE (F-39)	NUECES	12-09-64	6818	44.0			14,174
4	AGUA DULCE (FRID 6860)	NUECES	2-14-72	6862	40.2	54,455	3,566	288,155
4	AGUA DULCE (GERHARDT)	NUECES	8-08-77	8271	46.7	331,498	5,288	16,828
4	AGUA DULCE (LAMB)	NUECES	2-09-64	6661	42.6			568
4	AGUA DULCE (LAMB A)	NUECES	8-01-65	6786	45.0			1,793
4	AGUA DULCE (MCKINNEY 6900)	NUECES	10-31-65	6911	40.0	8,267	1,571	25,587
4	AGUA DULCE (MCKINNEY 6930)	NUECES	10-18-65	6936	40.0			21,754
4	AGUA DULCE (PFLUEGER, LD.)	NUECES	4-12-76	7111	41.3	5,795	14,382	43,913
4	AGUA DULCE (PFLUGER, LD. FB-P)	NUECES	12-09-67	6908	42.0	13,642	10,270	48,616
4	AGUA DULCE (PYLE -A- SD.)	NUECES	6-28-65	6716	40.0	854	1,592	78,830
4	AGUA DULCE (SCHROEDER)	NUECES	9-11-65	6933	38.4			91,558
4	AGUA DULCE (SELLERS, MID.)	NUECES	3-10-70	6428	39.7	95	21	42,509
4	AGUA DULCE (SELLERS, UP.)	NUECES	2-18-73	6516	38.9			2,668
4	AGUA DULCE (SPONBERG) TRANS. FROM AGUA DULCE FIELD 10-1-50.	NUECES	10-01-50	6850	50.9	5,657	5,871	1,234,263
4	AGUA DULCE (SPONBERG -A-)	NUECES	1-31-62	7004	40.0	2,119	8,865	457,369
4	AGUA DULCE (SPONBERG -B-)	NUECES	9-03-66	7080	39.8	5,792	3,353	707,984
4	AGUA DULCE (SPONBERG -C-)	NUECES	8-18-67	7035	41.8	2,712	6,155	241,889
4	AGUA DULCE (SPONBERG -D-)	NUECES	6-16-68	6960	40.9			53,236
4	AGUA DULCE (STANDLEE 6700)	NUECES	1-25-66	6699	43.2			32,898
4	AGUA DULCE (STONE)	NUECES	11-19-67	8255	33.2			1,856
4	AGUA DULCE (WALTON, N.)	NUECES	7-30-68	5900	42.7			92,224
4	AGUA DULCE (WRIGHT -B-)	NUECES	1-08-67	5109	36.8	5,987	11,205	333,663
4	AGUA DULCE (5000 N.)	NUECES	5-01-67	5072	40.7	3,557	1,646	42,374
4	AGUA DULCE (5600)	NUECES	11-18-64	5709	35.0	247,607	32,131	118,823
4	AGUA DULCE (5600 CENTRAL RIVERS) DIVIDED FROM AGUA DULCE, EFF. 4-17-63.	NUECES	1-09-63	5645	43.7			63,114
4	AGUA DULCE (5600 EAST RIVERS) DIVIDED FROM AGUA DULCE, EFF. 4-17-63.	NUECES	3-10-62	5633	45.0			20,114
4	AGUA DULCE (5600 NW)	NUECES	2-13-68	5669	45.8			32,046
4	AGUA DULCE (5600 STRINGERS)	NUECES	3-15-64	5710	42.0			230,808
4	AGUA DULCE (5600 W. RIVERS SD.)	NUECES	4-25-63	5654	47.9			60,577
4	AGUA DULCE (5700 SAND)	NUECES	2-12-60	5680	44.0			117,014
4	AGUA DULCE (5790)	NUECES	3-06-73	5794	49.0	206,873	885	21,368
4	AGUA DULCE (5800, N.)	NUECES	2-13-68	5865	40.8			26
4	AGUA DULCE (5950)	NUECES	4-03-69	5959	45.0			13,308
4	AGUA DULCE (6000)	NUECES	5-30-71	5967	43.4			8,282
4	AGUA DULCE (6200)	NUECES	4-03-64	6200	34.5	70,001	2,310	62,737
4	AGUA DULCE (6320)	NUECES	8-12-77	6316	28.5			19
4	AGUA DULCE (6350 SD.)	NUECES	5-30-56	6377	42.6	1,660	1,809	54,523
4	AGUA DULCE (6440 MCNAIR)	NUECES	11-28-67	6458	42.1	963	2,991	60,780
4	AGUA DULCE (6500)	NUECES	10-14-77	6472	44.5	1	42	7,496
4	AGUA DULCE (6640)	NUECES	2-13-62	6636	41.5			86,798
4	AGUA DULCE (6680 SD.)	NUECES	4-08-63	6686	37.0			13,628
4	AGUA DULCE (6700 -A-)	NUECES	10-20-64	6720	40.6			120,482
4	AGUA DULCE (6750)	NUECES	10-11-64	6766	41.4	1,025	2,304	205,675
4	AGUA DULCE (6775)	NUECES	7-31-64	6782	45.0			2,832
4	AGUA DULCE (6800, N.)	NUECES	2-02-70	6812	41.0	1,326	1,137	85,924
4	AGUA DULCE (6800-O)	NUECES	7-02-67	6832	40.0			13,446
4	AGUA DULCE (6850)	NUECES	5-27-66	6952	37.0			871
4	AGUA DULCE (6920)	NUECES	1-08-74	6927	45.5			358
4	AGUA DULCE (6950)	NUECES	2-24-64	6982	37.8	4,498	7,015	10,875
4	AGUA DULCE (7020)	NUECES	5-17-70	7026	39.4	12,793	2,848	34,264
4	AGUA DULCE (7050)	NUECES	3-15-63	7063	37.5	37,977	3,091	123,709
4	AGUA DULCE (7100 CRITZ)	NUECES	4-12-66	7120	43.0			3,159
4	AGUA DULCE (7150 SAND)	NUECES	10-17-56	7150	35.4	242,094	8,194	779,345
4	AGUA DULCE (7250 SD.)	NUECES	1-12-60	7263	36.0	12,766	1,895	460,989
4	AGUA DULCE (7600 NORTH)	NUECES	6-29-79	7605	30.2	29,631	3,158	3,158
4	AGUA DULCE (7830)	NUECES	2-12-78	7835	36.5			361
4	AGUA DULCE (7850)	NUECES	6-15-79	7856	36.8	3,567	17,809	17,809
4	AGUA DULCE (8225 DIX)	NUECES	12-03-67	8229	45.1			2,130
4	AGUA DULCE (8300)	NUECES	3-29-67	8319	45.8			2,660
4	AGUA DULCE (8350)	NUECES	8-06-72	8356	49.4			4,376
4	AGUA DULCE, E. (MAGEE SD)	NUECES	10-30-53	6960	38.3			23,873
4	AGUA DULCE, NORTH (6420)	NUECES	11-15-75	6431	44.4			724
4	AGUA DULCE, NORTH (6600)	NUECES	6-10-67	6604	47.6	12	2,542	45,190
4	AGUA DULCE, NORTH (6630)	NUECES	10-24-66	6636	40.0			635
4	AGUA DULCE, NE. (6600)	NUECES	1-19-70	6580	42.3			1,229
4	AGUA PRIETA	DUVAL	4-03-41	4964	46.0	8,722	527	1,035,270
4	AGUA PRIETA (#2 HOCKLEY SD.)	DUVAL	5-07-58	4205	48.0			8,230
4	AGUA PRIETA (3850 SD.)	DUVAL	8-02-59	5856	34.9			792

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
4	AGUA PRIETA (3987)	DUVAL	12-14-76	3984	48.0	11	471	17,201
4	AGUILA (MIRANDO SD.)	ZAPATA	5-12-56	220	18.8			683
4	AGUILARES (ZONE 3)	WEBB	8-04-72	6360	49.5	1,476	2,285	6,444
4	AGUILARES (ZONE 3-A)	WEBB	9-15-54	6460	34.9			106,743
4	AGUILARES (ZONE 4-A)	WEBB	10-08-71	6764	35.8	3,475	1,869	143,692
4	AGUILARES (ZONE 5-A)	WEBB	5-18-54	6723	36.3	1,681	3,197	430,226
4	AL SMITH (VICKSBURG)	JIM WELLS	7-29-57	5055	45.1			195,264
4	ALAZAN (ALL ZONES)	KLEBERG	8-01-67		48.0	67,237	41,241	4,273,657
	ALL ALAZAN FLDs. CONSOLIDATED		8-1-67					
4	ALAZAN (E-21)	KLEBERG	11-23-63	4196	44.1			360,020
	TRANS TO ALAZAN /ALL ZONES/ FLD		8-1-67					
4	ALAZAN (E-27)	KLEBERG	1-27-64	4275	39.2			72,705
	TRANS TO ALAZAN /ALL ZONES/ FLD		8-1-67					
4	ALAZAN (E-30)	KLEBERG	7-30-64	4610	47.5			247,008
	TRANS TO ALAZAN /ALL ZONES/ FLD		8-1-67					
4	ALAZAN (E-34)	KLEBERG	12-16-63	4326	38.2			145,496
	TRANS TO ALAZAN /ALL ZONES/ FLD		8-1-67					
4	ALAZAN (E-45)	KLEBERG	2-06-66	4408	40.5			14,476
	TRANS TO ALAZAN /ALL ZONES/ FLD		8-1-67					
4	ALAZAN (E-48)	KLEBERG	9-29-64	4482	42.5			48,887
	TRANS TO ALAZAN /ALL ZONES/ FLD		8-1-67					
4	ALAZAN (E-54)	KLEBERG	2-03-67	4483	42.0			40,856
	TRANS TO ALAZAN /ALL ZONES/ FLD		8-1-67					
4	ALAZAN (E-69)	KLEBERG	5-20-67	4595	40.3			7,250
	TRANS TO ALAZAN /ALL ZONES/ FLD		8-1-67					
4	ALAZAN (E-96)	KLEBERG	5-22-63	4970	54.1			4,899
	TRANS TO ALAZAN /ALL ZONES/ FLD		8-1-67					
4	ALAZAN (E-96, E)	KLEBERG	11-04-63	4914	50.1			56,886
	TRANS TO ALAZAN /ALL ZONES/ FLD		8-1-67					
4	ALAZAN (FRIO 5700)	KLEBERG	8-21-54	5741	47.3			375
	TRANS TO ALAZAN /ALL ZONES/ FLD		8-1-67					
4	ALAZAN (G-04)	KLEBERG	2-23-64	5980	52.2			65,596
	TRANS TO ALAZAN /ALL ZONES/ FLD		8-1-67					
4	ALAZAN (G-04, E)	KLEBERG	7-01-63	6042	54.2			334,786
	TRANS TO ALAZAN /ALL ZONES/ FLD		8-1-67					
4	ALAZAN (G-08)	KLEBERG	8-02-63	6041	44.3			337,054
	TRANS TO ALAZAN /ALL ZONES/ FLD		8-1-67					
4	ALAZAN (G-12)	KLEBERG	9-12-63	6077	50.3			83,273
	TRANS TO ALAZAN /ALL ZONES/ FLD		8-1-67					
4	ALAZAN (G-58)	KLEBERG	8-10-62	6583	56.7			77,954
	TRANS TO ALAZAN /ALL ZONES/ FLD		8-1-67					
4	ALAZAN (G-78)	KLEBERG	6-22-63	6806	51.2			78,917
	TRANS TO ALAZAN /ALL ZONES/ FLD		8-1-67					
4	ALAZAN (H-10 SAND)	KLEBERG	6-18-63	7104	39.6			86,921
	TRANS TO ALAZAN /ALL ZONES/ FLD		8-1-67					
4	ALAZAN (H-12)	KLEBERG	4-06-63	7227	57.1			14,238
	TRANS TO ALAZAN /ALL ZONES/ FLD		8-1-67					
4	ALAZAN (H-20)	KLEBERG	8-02-62	7193	48.7			279,831
	TRANS TO ALAZAN /ALL ZONES/ FLD		8-1-67					
4	ALAZAN (H-21)	KLEBERG	4-24-63	7186	50.3			216,710
	TRANS TO ALAZAN /ALL ZONES/ FLD		8-1-67					
4	ALAZAN (H-28)	KLEBERG	6-21-63	7254	44.6			26,269
	TRANS TO ALAZAN /ALL ZONES/ FLD		8-1-67					
4	ALAZAN (J-1)	KLEBERG	4-21-62	7224	50.0			262,909
	TRANS TO ALAZAN /ALL ZONES/ FLD		8-1-67					
4	ALAZAN (J-1, E)	KLEBERG	11-05-63	7216	43.1			45,877
	TRANS TO ALAZAN /ALL ZONES/ FLD		8-1-67					
4	ALAZAN, NORTH (ALL ZONES)	KLEBERG	8-01-67		47.0	517,138	104,310	23,965,551
	ALL ALAZAN, NORTH FLDs. CONSOLIDATED		8-1-67					
4	ALAZAN, NORTH (E-45)	KLEBERG	2-10-64	4509	40.6			97,026
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD		8-1-67					
4	ALAZAN, NORTH (E-53)	KLEBERG	8-08-61	4532	36.0			80,570
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD		8-1-67					
4	ALAZAN, NORTH (E-66)	KLEBERG	5-25-64	4659	38.2			342
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD		8-1-67					
4	ALAZAN, NORTH (E-77)	KLEBERG	1-27-64	4861	44.1			103,540
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD		8-1-67					
4	ALAZAN, NORTH (F-38 SAND)	KLEBERG	11-03-62	5311	47.7			318,049
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD		8-1-67					
4	ALAZAN, NORTH (F-45 SAND)	KLEBERG	3-17-63	5394	48.4			21,511
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD		8-1-67					
4	ALAZAN, NORTH (F-47)	KLEBERG	12-08-63	5496	47.8			143,417
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD		8-1-67					
4	ALAZAN, NORTH (F-62)	KLEBERG	9-24-62	5547	50.5			138,752
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD		8-1-67					
4	ALAZAN, NORTH (F-63)	KLEBERG	9-26-63	5668	49.8			248,038
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD		8-1-67					
4	ALAZAN, NORTH (F-74 SD.)	KLEBERG	8-19-60	5745	44.7			11,187
	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD		8-1-67					
4	ALAZAN, NORTH (F-77 SD.)	KLEBERG	7-26-59	5787	43.3			13,452
	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD		8-1-67					
4	ALAZAN, NORTH (F-80 SD.)	KLEBERG	9-03-59	6065	47.7			23,392
	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD		8-1-67					
4	ALAZAN, NORTH (G-30, E)	KLEBERG	6-28-65	6333	45.8			25,388
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD		8-1-67					
4	ALAZAN, NORTH (G-35)	KLEBERG	2-02-63	6340	44.6			48,195
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD		8-1-67					
4	ALAZAN, NORTH (G-57 SAND)	KLEBERG	7-03-59	6662	31.4			592
	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD		8-1-67					
4	ALAZAN, NORTH (H-02)	KLEBERG	4-13-59	7077	42.8			3,446,052
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD		8-1-67					
4	ALAZAN, NORTH (H-08 SAND)	KLEBERG	4-17-60	7108	42.7			57,589
	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD		8-1-67					
4	ALAZAN, NORTH (H-19 SD)	KLEBERG	4-13-63	7243	45.7			51,965
	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD		8-1-67					
4	ALAZAN, NORTH (H-21)	KLEBERG	12-09-58	7230	39.4			4,929,321
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD		8-1-67					
4	ALAZAN, NORTH (H-28 SD.)	KLEBERG	3-13-59	7286	43.6			141,059

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL/S)
4	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (H-46 SD.)	KLEBERG	8-17-59	7470	42.5			2,081,242
4	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (H-53 SD.)	KLEBERG	2-08-59	7540	36.4			225,840
4	TRANS. TO ALAZAN, NORTH /ALL ZONES/ FLD. 8-1-67							
4	ALAZAN, NORTH (H-57 SAND)	KLEBERG	9-15-60	7555	42.4			172,213
4	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (H-74 SD.)	KLEBERG	4-21-59	7835	28.1			3,279
4	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (H-86)	KLEBERG	7-26-59	7891	41.4			3,362,264
4	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (I-25 SD.)	KLEBERG	3-01-59	8293	41.0			39,722
4	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (I-29)	KLEBERG	8-17-59	8298	40.5			74,078
4	RECLASS. TO GAS 10-1-62							
4	ALAZAN, NORTH (I-35)	KLEBERG	4-26-65	8424	39.6			10,049
4	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (I-76)	KLEBERG	11-23-59	8804	42.0			3,075
4	RECLASS. TO GAS 8-1-60							
4	ALAZAN, NORTH (I-86)	KLEBERG	8-10-61	8922	40.4			137,199
4	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALBERCAS	WEBB	M 1928	2150	21.0			2,544,614
4	ALBERCAS, NORTH	WEBB	12-22-45	2313	24.0			639,307
4	ALBERTSON (HAYES SAND)	SAN PATRICIO	12-10-56	6546	27.0			1,550
4	ALBRECHT (85 SAND)	STARR	5-12-60	84	16.7			6,771
4	ALFRED	JIM WELLS	2-27-37	4680	44.7			1,577,150
4	ALFRED (4500)	JIM WELLS	2-18-77	4515	49.6			3
4	ALFRED, DEEP (5300 SAND)	JIM WELLS	2-07-53	5363	43.7			83,026
4	ALFRED, WEST (3170)	JIM WELLS	3-03-77	3164	39.0	29,422	22,581	47,723
4	ALICE	JIM WELLS	4-17-38	4800	30.9	11	1,232	5,408,742
4	ALICE (MARTENS SAND)	JIM WELLS	3-25-59	5123	46.0			1,315
4	ALICE (SCHUETTE SD.)	JIM WELLS	4-25-57	5161	46.0			30,213
4	ALICE (4625 FRIO)	JIM WELLS	8-10-65	4633	41.0			6,033
4	ALICE (4800)	JIM WELLS	4-24-76	4841	45.7	3,460	1,441	8,399
4	ALICE (4900 SAND)	JIM WELLS	2-11-57	4920	46.0			30,230
4	ALICE (5400)	JIM WELLS	10-12-59	5374	46.2			3,030
4	TRANS. FROM ALICE FLD.							
4	ALICE, N. (STILLWELL SAND)	JIM WELLS	7-03-54	5260	48.6			8,855
4	ALICE, S. (FRIO 4560)	JIM WELLS	8-30-62	4564	43.0			21,235
4	TRANS. FROM ALICE FLD., EFF. 1-23-63.							
4	ALICE, SE. (FRIO 4820)	JIM WELLS	4-03-64	4824	39.2			41,519
4	ALICE, SE. (SCHEEL)	JIM WELLS	2-09-61	4858	38.0			60,313
4	ALICE, SE (4530)	JIM WELLS	4-23-79	4535	41.0	10	145	145
4	ALICE, W. (4600 SAND)	JIM WELLS	7-26-54	4596	41.0			87,551
4	ALICE, W. (5100 SAND)	JIM WELLS	10-25-54	5142	45.5			20,336
4	ALLEN (HOCKLEY)	STARR	6-17-57	764	30.0			9,471
4	COMBINED WITH ALVAREZ /NO. 3 HOCKLEY SD./ EFF. 8-1-59							
4	ALMOND (5300)	JIM WELLS	3-01-78	5300	44.0	675	691	3,448
4	ALONZO TAYLOR (PETTUS -B-)	DUVAL	2-18-56	3752	33.0			20,017
4	ALREY (HOCKLEY, LOWER)	STARR	10-16-57	936	50.0			3,330
4	ALTA MESA (GARCIA SAND)	BROOKS	8-10-36	2485	24.5	12,111	27,881	9,195,196
4	ALTA MESA (I-3)	BROOKS	9-02-63	3718	31.5			14,622
4	ALTA MESA (J-2)	BROOKS	6-03-74	3754	28.0			563
4	ALTA MESA (K-6)	BROOKS	3-01-79	4196	46.0	2,667	5,783	5,783
4	ALTA MESA (K-8)	BROOKS	4-19-74	4264	44.1	5,395	1,224	16,006
4	ALTA MESA (L-2)	BROOKS	8-28-63	4436	45.6			280
4	ALTA MESA (L-10)	BROOKS	9-27-67	4694	47.0			8,479
4	ALTA MESA (L-12)	BROOKS	5-10-63	4776	45.5	25,160	991	93,350
4	ALTA MESA (4500 SAND)	BROOKS	3-04-47	4517	45.8			19,912
4	ALTA MESA (4560 SAND)	BROOKS	8-07-47	4560	46.9			31,340
4	ALTA MESA (4950 SAND)	BROOKS	3-04-47	4952	46.1	506	3,574	421,364
4	ALTA MESA (5200 SD.)	BROOKS	5-23-47	5204	45.1	84	616	33,610
4	ALTA MESA (6100 SD.)	BROOKS	12-16-51	6164	40.9			12,044
4	ALTA MESA, EAST	BROOKS	4-15-47	3840	42.8	510	4,996	645,791
4	ALTA MESA, N. (4350)	BROOKS	4-01-71	4398	43.5			250
4	ALTA MESA, NORTHEAST (3850 SD.)	BROOKS	7-25-60	3857	47.2	28	7,360	377,963
4	TRANS. FROM ALTA MESA, EAST, EFF. 9-19-60.							
4	ALTA VERDE	BROOKS	2-17-50	4004	33.0			64,817
4	ALTA VERDE (FRIO SAND)	BROOKS	11-10-54	3060	27.6			19,818
4	ALTA VERDE (900 SAND)	BROOKS	3-31-52	900	20.0			2,718
4	ALTA VERDE (2100 SD.)	BROOKS	1951	3900	28.0			1,344
4	ALVAREZ (HOCKLEY NO. 3 SAND)	STARR	9-09-52	716	22.7	12	1,046	286,023
4	BRANHAM /HOCKLEY/ TRANS. INTO THIS FLD., EFF. 9-1-62.							
4	ALWORTH (COLE SAND)	JIM HOGG	9-14-65	1040	18.0	11	2,317	48,848
4	AMARGOSA	JIM WELLS	5-17-50	4995	42.9			12,133
4	AMARGOSA (DILWORTH SD.)	JIM WELLS	10-22-51	5018	41.4			5,584
4	AMARGOSA (6000 SAND)	JIM WELLS	9-14-50	5985	50.0			104,393
4	AMARGOSA (6100 SD.)	JIM WELLS	1950	6096	45.0			468
4	AMARGOSA (6600 SAND)	JIM WELLS	6-29-51	6570	43.2			9,904
4	ANDY LACEY (ROSENBERG SAND)	ZAPATA	6-23-56	1312	29.0			654
4	ANGELITA	SAN PATRICIO	1-01-32	5383	37.0			38,396
4	ANGELITA (6200)	SAN PATRICIO	3-22-63	6184	36.4			9,840
4	ANGELITA, N. (7600 SAND)	SAN PATRICIO	6-29-54	7672	37.6			2,562
4	ANGELITA, NEW (FRIO)	SAN PATRICIO	2-02-79	6344	35.0	2,052	2,603	2,603
4	ANGELITA NEW (SINTUN)	SAN PATRICIO	12-03-65	5460	30.8			45,701
4	ANGELITA NEW (6900)	SAN PATRICIO	2-01-66	6905	44.0			42,123
4	ANN MAG (7600 FRIO)	BROOKS	2-24-64	7682	43.4			3,569
4	ANN MAG (7700 FRIO)	BROOKS	1-03-64	7720	41.6			1,344
4	ANN MAG (8300 FRIO)	BROOKS	8-17-65	8348	38.5			5,082
4	ANN MAG (12000 VICKSBURG)	BROOKS	1-10-75	12060	54.2	17,697	3,920	35,050
4	APPELL (FRIO 4400)	SAN PATRICIO	12-13-54	4428	34.0			5,102
4	ARANSAS PASS	ARANSAS	M 7-17-36	7100	49.3	7,445	28,395	20,065,032
4	ARANSAS PASS (6800)	ARANSAS	7-17-36	6800	42.4	4,407	1,190	220,443
4	TRANS. FROM ARANSAS PASS FLD. EFF. 9-1-63.							
4	ARANSAS PASS, EAST (A)	ARANSAS	11-30-58	7056	42.2			23,697
4	ARANSAS PASS, E. (A-1)	ARANSAS	5-01-55	7018	45.0			6,599
4	ARANSAS PASS, EAST (B-3-7)	ARANSAS	6-11-55	7338	38.4			29,493
4	ARANSAS PASS, E. (B-5 SAND)	ARANSAS	1-18-55	7310	41.0	12	14,932	124,439

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
4	ARANSAS PASS, E. (C-1)	ARANSAS	12-11-54	7364	38.2			26,304
4	ARANSAS PASS, EAST (D-1)	ARANSAS	4-24-55	7604	38.5			62,258
4	ARANSAS PASS, EAST (D-4)	ARANSAS	10-27-73	7657	42.0			16,315
4	ARANSAS PASS, EAST (D-5)	ARANSAS	9-23-68	7698	46.3			175,628
4	ARANSAS PASS, E. (E-1 SAND)	ARANSAS	9-30-59	7742	42.5			3,459
4	ARANSAS PASS, EAST (E-1-2, S.)	ARANSAS	1-01-75	7739	38.8			7,243
4	ARANSAS PASS, E. (E-3 SAND)	ARANSAS	2-22-55	7790	45.0			24,913
4	ARANSAS PASS, EAST (E-4)	ARANSAS	11-25-54	7805	38.7			23,407
4	ARANSAS PASS, E. (F-2)	ARANSAS	12-31-68	8025	41.0			687
4	ARANSAS PASS, E. (G-3)	ARANSAS	1-07-75	8154	39.2			3,728
4	ARANSAS PASS, EAST (7775)	ARANSAS	1-03-78	7778	36.8			1,120
4	ARANSAS PASS, NORTH (D-1 SAND)	ARANSAS	11-07-56	7622	39.1			37,061
4	ARANSAS PASS, SOUTH (G SAND)	SAN PATRICIO	10-31-56	7678	39.9			4,979
4	ARKANSAS CITY (6380)	STARR	5-10-76	6385	36.0			45,906
4	ARMSTRONG	JIM HOGG	9-26-43	3247	37.0	30,150	7,082	3,906,957
4	ARMSTRONG, NW (D'HERN)	JIM HOGG	10-15-79	3649	37.0	14,330	10,457	729
4	ARMSTRONG, SOUTH	JIM HOGG	7-25-48	3209	27.0	319	729	267,743
4	ARNOLD-DAVID (CHAPMAN)	NUECES	8-09-60	6090	41.6	603,941	127,110	10,170,141
4	ARNOLD-DAVID (COWLES)	NUECES	4-13-61	6378	45.0			15,054
4	ARNOLD-DAVID (CUNNINGHAM)	NUECES	5-05-61	6191	27.0			24,823
4	ARNOLD-DAVID (EICHELBERGER)	NUECES	1-01-61	6056	42.6			436,568
	EFF. 8-1-63 FLD. CONS. WITH ARNOLD DAVID /CHAPMAN/							
4	ARNOLD-DAVID (5600)	NUECES	2-17-61	5665	48.2			885,746
4	ARNOLD-DAVID (6700)	NUECES	4-08-61	6701	55.9			176,366
4	ARNOLD-DAVID (17200)	NUECES	11-22-71	7203	44.2			29,304
4	ARNOLD-DAVID, NORTH (DOWD SAND)	NUECES	8-21-61	7099	41.6			49,772
4	ARNOLD-DAVID, NORTH (GUENTHER)	NUECES	2-08-62	7361	42.0	998	1,435	149,010
4	ARNOLD-DAVID, NORTH (LIGHT SAND)	NUECES	8-05-61	6940	60.3			296,240
4	ARNOLD-MULLER (MIRANDO, UP)	DUVAL	10-22-70	1862	24.1	24	4,391	65,001
4	ARRIBA (BIERSTADT SAND)	JIM WELLS	11-26-57	4884	38.7			2,483
4	ARROWHEAD	HIDALGO	7-13-48	5946	48.2	3,127	4,798	687,654
4	ARROYO GRANDE (QUEEN CITY)	STARR	6-19-76	4155	38.0	7,088	1,060	5,250
4	ATLEE	DUVAL	5-21-50	5000	47.7	9	6,002	404,830
4	ATLEE (4900)	DUVAL	2-28-79	4912	49.0	6	707	1,053
4	AVIATORS	WEBB	5-28-22	1525	21.0	251	61,193	9,874,412
	AVIATORS, N. COMB. WITH AVIATORS, EFF. 6-1-49.							
4	AVIATORS, NORTH	WEBB	1947	1790	21.0			122,475
	COMB. WITH AVIATORS 6-1-49.							
4	BAFFIN BAY	KLEBERG	1940	7450	39.0			3,678
4	BAILEY	NUECES	M 1-06-49	5453	38.0			1,110,806
4	BAILEY (3950 SAND)	JIM WELLS	M 3-18-58	3995	22.0			119,077
4	BAILEY (5260)	NUECES	3-02-74	5282	38.0			0
4	BAILEY (5340)	NUECES	7-25-73	6486	30.6	111	302	4,995
4	BAILEY (5400 SOUTH)	NUECES	9-10-79	5485	38.4	4	1,061	1,061
4	BAILEY (5480)	NUECES	10-14-76	5479	40.0	794	6,937	44,655
4	BAILEY (5680)	NUECES	11-13-69	5686	40.0			6,109
4	BAILEY (5700)	NUECES	M 10-27-66	5556	40.5			908
4	BAILEY (5850)	NUECES	4-01-71	5962	49.0			0
4	BAILEY (6500)	NUECES	9-12-77	6500	42.0	401	509	1,669
4	BAILEY, E. (6100)	NUECES	4-17-67	6141	43.0			11,435
4	BAILEY, NORTH (5400 SAND)	NUECES	12-03-53	5418	38.2			116,227
4	BAILEY, S. (6380)	NUECES	12-29-66	6447	40.6			167,292
4	BAILEY, SW (KING UPPER)	NUECES	M 2-01-69	5453	38.0			22,283
	TRANS FROM BAILEY FLD. 2-1-69							
4	BALDERAS (PETTUS)	DUVAL	8-09-58	5109	45.0			96,723
4	BALDWIN	NUECES	7-09-35	3875	25.9	31	29,723	6,054,742
4	BALDWIN (BALDWIN, LOWER)	NUECES	4-08-58	3889	26.0	24	4,155	38,414
	TRANS. FROM BALDWIN (3800) 6-1-58							
4	BALDWIN (SINTON SD)	NUECES	11-15-54	6087	46.0			3,712
4	BALDWIN (3800)	NUECES	10-10-57	3833	26.0	12	3,467	113,535
4	BALDWIN (3820)	NUECES	9-03-69	3824	35.8			38,823
	TRANS FROM /3800/ 9-22-69							
4	BALDWIN (4200 SAND)	NUECES	11-25-57	4210	23.6			43,725
4	BALDWIN (4300 SAND)	NUECES	10-30-57	4279	24.2			12,330
4	BALDWIN (6100)	NUECES	4-12-62	6118	45.5			5,177
4	BALDWIN (6430)	NUECES	2-18-62	6432	35.0			18,937
4	BALDWIN (6610)	NUECES	2-16-78	6612	31.1	2,706	1,201	4,954
4	BALDWIN (6710 FRIO)	NUECES	12-02-74	6711	42.4	8,834	7,677	190,885
4	BALDWIN (6950 FRIO SAND)	NUECES	7-22-56	6950	45.1			30,033
4	BALDWIN (6990)	NUECES	2-26-79	6993	41.2	3,519	2,557	2,557
4	BALDWIN (7150)	NUECES	10-11-54	7177	41.5			221,194
4	BALDWIN (7200 SAND)	NUECES	10-22-56	7191	41.6			515,002
4	BALDWIN (7300 NW SEG)	NUECES	3-08-68	7301	42.1			23,130
4	BALDWIN (7300 W SEG)	NUECES	5-20-58	7338	48.0			2,681
4	BALDWIN (7320)	NUECES	10-12-56	7344	49.0			37,889
4	BALDWIN (7320 -B-)	NUECES	8-20-60	7346	38.0			5,948
4	BALDWIN (7350)	NUECES	11-19-55	7385	40.0			586,604
4	BALDWIN (7400)	NUECES	3-10-57	7419	39.1	284	1,508	128,454
4	BALDWIN (7800)	NUECES	7-10-57	7820	36.0	35,948	1,904	248,681
4	BALDWIN, NW. (6500)	NUECES	8-20-68	6557	45.5	12	11,815	134,146
4	BALDWIN S. (SANDERS)	NUECES	11-26-79	4065	22.6			0
4	BALWATE CREEK (FRIO 5980)	BROOKS	7-12-57	5976	43.4			311
4	BAR (LOMA NOVIA)	JIM HOGG	12-27-57	3182	40.0	12	520	40,416
	SEPARATED FROM EL NUMERO UNO /-B- SAND/, 8-1-58.							
4	BARBACOAS	STARR	1-01-36	2469	24.6			34,090
4	BARRETA (7200 FRIO SAND)	KENEDY	12-30-54	7180	41.3			14,798
4	BARRETA (7700 SAND)	KENEDY	9-14-54	7655	35.9			12,266
4	BEAURLINE (5650 SAND)	HIDALGO	9-21-53	5650	53.0			19,141
4	BEDWELL (1300 SAND)	ZAPATA	12-08-49	1322	24.0	7	563	1,690
4	BEN BOLT	JIM WELLS	5-24-39	4900	42.5	2	5	9,264,858
4	BEN BOLT (5375)	JIM WELLS	12-12-59	5377	29.0			2,548
4	BEN BOLT, N. (WALLIS SAND)	JIM WELLS	11-29-55	5321	43.0			1,231
4	BEN BOLT, W. (4350)	JIM WELLS	7-28-63	4356	43.3	47	203	125,985
4	BEN BOLT, W. (4420)	JIM WELLS	7-23-63	4420	47.0	12	308	12,759
4	BENAVIDES	DUVAL	4-18-37	4700	42.9	41	1,283	22,958,010
4	BENAVIDES (TEDLIE, FB-E)	DUVAL	3-17-72	4699	46.5	2,454	2,783	77,637
4	BENAVIDES (THOMAS 4250)	DUVAL	5-19-74	4271	47.0			76
4	BENAVIDES (4530)	DUVAL	1-01-78	4528	46.5	12	6,251	20,394

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
4	BENAVIDES, EAST	DUVAL	7-21-41	4915	43.0			135,470
4	BENAVIDES, NE. (WOODLEY SAND)	DUVAL	7-21-41	4812	44.2		806	409,477
4	BENTON PASTURE (FRIO 6100)	NUECES	5-14-67	6090	49.0			428
4	BENTONVILLE (CLEGG LO)	JIM WELLS	7-16-64	5778	41.0	12	236	90,577
4	BENTONVILLE (CLEGG LO SEG NE)	JIM WELLS	2-15-67	5802	41.2	2,400	2,176	69,172
4	BENTONVILLE (KING LO)	JIM WELLS	11-14-63	5498	34.0	240	98	94,306
4	BENTONVILLE (KING 2)	JIM WELLS	8-13-64	5500	34.0			79,881
4	BENTONVILLE (5100)	JIM WELLS	3-20-65	5183	38.5	1,235	3,170	71,470
4	BENTONVILLE (5550 SAND)	JIM WELLS	7-18-60	5521	32.0	1,638	2,377	71,411
4	BENTONVILLE (5840)	JIM WELLS	1-18-67	5838	40.0			24,594
4	BENTONVILLE, S. (FRIO SAND)	JIM WELLS	5-25-53	5600	38.5	14	338	134,159
4	BENTONVILLE, S. (HILL SD.)	JIM WELLS	1-24-56	5575	42.5			109,046
4	BENTONVILLE, S. (LUBY)	JIM WELLS	9-17-62	5816	43.4			7,088
4	BERNSEN (ALICE 5000)	JIM WELLS	8-11-74	5007	45.0	2,921	27,432	234,879
4	BETTIS (STILLWELL, UPPER)	SAN PATRICIO	5-24-56	4852	31.8			45,384
4	BIEL (1000 SAND)	WEBB	10-15-56	1001	22.3			1,152,144
4	BIG CAESAR (H-44)	KLEBERG	12-31-63	7440	39.8			21,846
4	BIG CAESAR (PFLEUGER, LOWER)	KLEBERG	M 12-02-63	7376	41.3			117,591
4	BIG CAESAR (PFLEUGER, LOWER B)	KLEBERG	M 2-07-64	7357	42.4			105,448
4	BIG CAESAR (PFLEUGER, UPPER)	KLEBERG	M 11-06-63	7315	46.8	19,535	23,528	7,575,173
CON. 4-1-65 BIG CAESAR, E /PFL, UP./ & 5-1-67 CONS OF BIG CAESAR, SE. /PFLEUGER, UP, SEG. B, PFL, UP, SEG. C, PFL, UP./ & CHEM								
4	BIG CAESAR (PFLEUGER, 3RD)	KLEBERG	M 2-02-64	7206	43.0			185,637
4	BIG CAESAR, E. (FB-B-PFLEUGER, UP.)	NUECES	9-02-64	7268	45.0	3,422	25,158	312,797
4	BIG CAESAR, E. (PFLEUGER, UP.)	KLEBERG	1-21-64	7313	42.4			176,720
CONS. WITH BIG CAESAR /PFLEUGER, UPPER/ FLD. 4-1-65.								
4	BIG CAESAR, E. (SEG C CELANESE)	NUECES	3-31-65	7300	44.8			11,556
4	BIG CAESAR, E. (SEG C PFLEUGER UP)	NUECES	M 4-07-65	7384	41.8			545,664
4	BIG CAESAR, N. (PFLEUGER, UP.)	KLEBERG	M 10-04-65	7203	42.0			20,391
TRANS FRUM BIG CAESAR /PFLEUGER, UPPER/ FLD. 3-1-66								
4	BIG CAESAR, S. (BERTRAM)	KLEBERG	8-01-71	7186	41.0			4,284
4	BIG CAESAR, S. (H-37)	KLEBERG	8-16-71	7376	45.7			8,454
4	BIG CAESAR, S. (H-53)	KLEBERG	5-19-71	7576	42.0			7,942
4	BIG CAESAR, S. (PFLEUGER, LO.)	KLEBERG	7-07-67	7562	40.2	13,786	35,443	2,406,638
4	BIG CAESAR, S. (PFLEUGER, UP.)	KLEBERG	3-10-67	7593	40.2			1,422,463
4	BIG CAESAR, S. (WERNECKE)	KLEBERG	4-15-71	6904	43.2			34,520
4	BIG CAESAR, S. (WERNECKE, W.)	KLEBERG	6-20-71	6946	46.0			15,455
4	BIG CAESAR, SE. (BERTRAM)	KLEBERG	4-04-76	7140	47.2			10,032
4	BIG CAESAR, SE. (H-53)	KLEBERG	M 7-10-66	7555	39.8			81,148
4	BIG CAESAR, SE. (H-97)	KLEBERG	M 9-24-65	7982	35.5			4,250
4	BIG CAESAR, SE. (PFLEUGER, LO.)	KLEBERG	M 8-22-65	7515	35.8			564,107
4	BIG CAESAR, SE. (PFLEUGER, UP.)	KLEBERG	M 9-11-65	7509	41.5	5,607	3,958	552,534
4	BIG CAESAR, SE. (SEG B H-53)	KLEBERG	M 7-28-66	7545	39.6			199,832
4	BIG CAESAR, SE. (SEG B PFL. LO)	KLEBERG	M 8-22-65	7515	35.8			558,288
TRANS. FROM BIG CAESAR, SE /PFLEUGER, LC./ FLD. 4-1-66.								
4	BIG CAESAR, SE. (SEG B PFL. UP)	KLEBERG	M 2-26-66	7570	40.6			786,114
4	BIG CAESAR, SE. (SEG C H-53)	KLEBERG	M 2-17-67	7623	39.8			50,857
4	BIG CAESAR, SE. (SEG C MANNING)	KLEBERG	M 12-21-66	6406	46.0			628,668
4	BIG CAESAR, SE. (SEG C PFL. LO)	KLEBERG	M 9-13-66	7465	40.8			701,665
4	BIG CAESAR, SE. (SEG C PFL. UP)	KLEBERG	M 9-09-66	7494	40.6			172,103
4	BIG CAESAR, SE. (SEG D PFL. LO)	KLEBERG	M 3-19-67	7420	40.6			594,656
4	BIG CAESAR, WEST (R-2)	KLEBERG	1-04-77	7308	47.0	1,279	10,619	86,800
4	BIG CAESAR, WEST (7060)	KLEBERG	8-07-78	6854	61.0	6,629	10,128	17,502
4	BILLINGS	WEBB	8-17-50	2389	31.9			581,950
4	BIRD ISLAND	KLEBERG	2-08-39	7237	44.0	56,313	26,160	840,876
4	BIRD ISLAND (10-A SEG A)	KLEBERG	10-14-57	7210	41.0	16,626	27,163	672,926
TRANS. FROM BIRD ISLAND 10-14-57.								
4	BIRD ISLAND, SW (1-3, 9250)	KLEBERG	10-18-75	9509	36.9			5,750
4	BISHOP	NUECES	6-08-47	7127	46.2	1,026	3,290	639,152
4	BISHOP, EAST (BOOTH)	NUECES	9-22-62	6467	42.0	12	3,792	292,491
4	BISHOP, EAST (DORSOGNA SAND)	NUECES	6-29-59	7088	47.6			5,183
4	BISHOP, E. (ELLIOTT SAND)	NUECES	5-16-55	7663	42.0			108,488
4	BISHOP, E. (H-15)	KLEBERG	5-29-78	7149	41.2	423	1,027	19,825
4	BISHOP, EAST (7300 SD.)	NUECES	7-17-59	7304	44.0			12,287
4	BISHOP, EAST (7600 FRIO)	NUECES	4-20-63	7607	42.0			9,801
4	BISHOP, NW. (FRIO 7500)	NUECES	2-23-68	7568	43.0	24	3,642	63,442
4	BISHOP, SW. (FRIO 6150)	NUECES	11-23-62	6150	39.0	24	498	80,397
4	BISHOP, SW. (PFLEUGER)	NUECES	4-08-62	7270	42.3			69,858
DIVIDED INTO BISHOP, SOUTHWEST/PFLUEGER, UPPER/ & /MIDDLE/ 5-1-63.								
4	BISHOP, SW. (PFLEUGER, MIDDLE)	NUECES	4-08-62	7282	42.3	20	617	98,582
TRANS. FROM BISHOP, SW. /PFLEUGER/ FLD. 5-1-63.								
4	BISHOP, SW. (PFLEUGER, UPPER)	NUECES	4-08-62	7252	42.3	11	1,699	131,643
DIVIDED FROM BISHOP, SW. /PFLEUGER/ FLD. 5-1-63.								
4	BISHOP, SW. (6700)	NUECES	9-13-62	6674	40.2			111,799
4	BISHOP, WEST (AUSTIN, UP)	NUECES	12-10-76	7182	44.0			2,578
4	BISHOP, WEST (KING)	NUECES	8-02-61	7476	40.0			5,254
4	BISHOP, WEST (KR 7100)	NUECES	M 8-08-65	7119	42.0	10,935	10,803	223,439
4	BISHOP, WEST (PFLEUGER, MIDDLE)	NUECES	7-15-51	7208	44.5			79,932
4	BISHOP, WEST (S & W 6500)	NUECES	7-03-67	6486	42.0			10,200
4	BISHOP, WEST (6830)	NUECES	8-24-77	6831	32.0			2,374
4	BISHOP, WEST (7900)	NUECES	5-08-70	7910	42.0	1,542	1,802	24,770
4	BLACK DIAMOND (PETTUS 1)	JIM HOGG	11-05-78	4552	46.1	38,366	103,021	112,095
4	BLACK DIAMOND, EAST (PETTUS)	JIM HOGG	9-20-79	4734	46.4	33,504	9,191	9,191
4	BLACKJACK (B-1 SD.)	ARANSAS	1951	8288	49.0			4,533
4	BLANCHARD	DUVAL	1-01-39	4710	43.0			50,796
4	BLAS URIBE (ROSENBERG)	ZAPATA	10-05-72	1726	28.0	12	13,583	243,017
4	BLOCK 901 (7800)	NUECES	1-12-77	8715	39.3	52,420	39,793	106,885
4	BLOCHBERG (FRIO 3900)	HIDALGO	7-31-57	3950	38.7	370	85	509,050
4	BLOCHBERG (SULLIVAN)	HIDALGO	1-02-59	3934	40.0			48,765
4	BLOCHBERG, WEST (5500)	STARR	8-10-74	5512	38.8	36	11,967	95,998
4	BLUCHER	JIM WELLS	1945	7404	38.0			836,154
COMBINED WITH TIJERINA-CANALES FIELD, AUGUST 1, 1948.								
4	BLUNTZER (FRIO 5900)	NUECES	5-04-52	5904	39.8			50,379
4	BLUNTZER, W (5500)	NUECES	4-12-72	5514	30.1			16,336
4	BLUNTZER, W. (5580)	NUECES	3-01-71	5583	40.6			11,940
4	BOB COOPER (FRIO)	BROOKS	3-08-55	5667	40.0			6,789
4	BOB COOPER (5280 FRIO)	BROOKS	2-21-59	5285	47.0			12,843
4	BOB COOPER (5725)	BROOKS	6-29-78	5724	42.1	57,865	1,123	1,856

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)	
4	BORCSA	STARR	10-03-48	4273	47.6			821,004	
4	BORCSA (20-B)	STARR	1-11-74	4842	48.2	6,090	6,533	44,958	
4	BORCSA, NW. (FRIO 20)	STARR	5-01-64	4850	45.3			192,194	
4	BORCSA, NW. (FRIO 20-A)	STARR	11-26-67	4872	46.0	2,476	10,236	455,244	
4	BORCSA, S. (FB A FRIO 20)	STARR	8-01-63	4634	42.1			16,460	
4	BORCSA, S. (FB A VKSBG 2)	STARR	6-12-63	4881	48.4	5,867	6,265	269,798	
4	BORCSA, S. (FB A VKSBG 3)	STARR	6-12-63	5130	48.1	1,775	927	143,815	
4	BORCSA, S. (FB B VKSBG 2)	STARR	7-29-63	4899	43.0			44,556	
4	BORCSA, S. (FB B VKSBG 3A)	STARR	8-18-63	5140	47.4			44,052	
4	BORCSA, S. (FB B VKSBG 3B)	STARR	8-03-63	5140	45.4			39,248	
4	BORCSA, S. (FB B VKSBG 5)	STARR	7-31-63	5767	45.6			33,210	
4	BORCSA, S. (FB C VKSBG 2)	STARR	12-08-64	4888	40.0	1,474	747	111,992	
4	BORCSA, S. (FB C VKSBG 3A)	STARR	1-07-65	5129	38.0	1,853	747	104,191	
4	BORCSA, S. (FB C VKSBG 5)	STARR	8-24-63	5778	48.2	22,647	3,010	84,448	
4	BORCSA, S. (FB D FRIO 4)	STARR	8-18-63	4097	48.0			29,834	
4	BORCSA, S. (FB E VKSBG 2)	STARR	2-26-63	4886	46.8	354	248	284,748	
4	BORCSA, S. (FB E VKSBG 3B)	STARR	7-23-63	5137	46.8	6,937	4,539	199,792	
4	BORCSA, S. (FB W FRIO 3B30)	STARR	1-16-71	3833	49.9	12	1,920	30,416	
4	BORCSA, S. (FB W FRIO 4150)	STARR	9-10-73	4151	47.2	12	3,564	57,759	
4	BORCSA, S. (FB W FRIO 4330)	STARR	1-07-71	4338	51.3			1,258	
4	BORCSA, S. (FB W VKSBG 4800)	STARR	1-05-71	4806	46.6			4,519	
4	BORCSA, S. (FRIO 5)	STARR	10-20-79	4155	42.0	694	147	147	
4	BORCSA, S. (FRIO 19)	STARR	11-05-79	4628	46.7	2	2,922	2,922	
4	BORCSA, SOUTH (FRIO 4640)	STARR	12-03-79	4651	47.8	17,417	177	177	
4	BORCSA, S. (FRIO 4680)	STARR	5-25-71	4686	47.0	3,622	691	19,338	
4	BORCSA, S. (FRIO 4750)	STARR	2-25-74	4752	46.4			4,891	
4	BORCSA, S. (VICKSBURG 1, LD.)	STARR	12-07-78	4715	45.3	10,776	6,173	7,447	
4	BORCSA, S. (VICKSBURG 2)	STARR	12-27-62	4871	48.2	11,496	11,482	627,668	
4	BORCSA, S. (VICKSBURG 2 A)	STARR	5-04-63	5009	49.7	881	528	142,217	
4	BORCSA, S. (VKSGB. 2-B)	STARR	8-04-76	5068	46.9			4,693	
4	BORCSA, S. (VICKSBURG 2 UP)	STARR	6-14-64	4898	46.6	1,296	528	204,855	
4	BORCSA, S. (VICKSBURG 3-A)	STARR	4-12-63	5148	46.4	36,153	23,214	416,493	
4	BORCSA, S. (VICKSBURG 3-A SEG N)	STARR	3-25-64	5128	44.7	12,275	2,704	101,013	
	TRANS FROM BORCSA, S/VICKS 3-A/FLD. 1-1-66								
4	BORCSA, S. (VICKSBURG 3-B)	STARR	12-11-62	5151	47.4	3,131	7,894	703,651	
4	BORCSA, S. (VICKSBURG 3-D)	STARR	9-12-74	5266	43.3			25,691	
4	BORREGOS	KLEBERG	12-13-45	6889	38.0			2,979	
	DIVIDED INTO VARIOUS FIELDS 4-1-51								
4	BORREGOS (COMBINED ZONES)	KLEBERG	12-13-45	6889	38.0	1,853,533	223,354	53,846,450	
4	BORREGOS (87 BORREGOS FLD ZONES B-3 THRU V-26 COMBINED EFF. 6-1-66)	KLEBERG	11-04-61	4354	39.1			228,559	
4	BORREGOS (ZONE B-3)	KLEBERG	7-16-61	4407	37.5			561,385	
4	BORREGOS (TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66)	KLEBERG	6-19-61	4436	38.5			360,693	
4	BORREGOS (ZONE B-5)	KLEBERG	1-14-63	4460	42.8			6,614	
4	BORREGOS (TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66)	KLEBERG	1-30-53	4840	44.6			365,153	
4	BORREGOS (ZONE D-3)	KLEBERG	2-18-61	4878	44.1			414,054	
4	BORREGOS (TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66)	KLEBERG	7-15-47	5148	42.5			5,034,364	
4	BORREGOS (ZONE D-5)	KLEBERG	2-26-61	5198	43.0			593,458	
4	BORREGOS (TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66)	KLEBERG	5-17-55	5351	43.0			3,087	
4	BORREGOS (ZONE F-5)	KLEBERG	6-10-63	5339	43.2			53,540	
4	BORREGOS (TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66)	KLEBERG	3-05-49	5446	43.0			1,650,477	
4	BORREGOS (ZONE H-7)	KLEBERG	9-12-62	5454	42.0			101,007	
4	BORREGOS (TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66)	KLEBERG	8-20-62	5496	40.7			338,397	
4	BORREGOS (ZONE J-3)	KLEBERG	12-26-62	5584	43.7			189,959	
4	BORREGOS (TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66)	KLEBERG	3-26-55	5683	41.2			241,551	
4	BORREGOS (ZONE J-7)	KLEBERG	6-24-63	5733	41.9			175	
4	BORREGOS (TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66)	KLEBERG	1-10-63	5744	43.7			68,224	
4	BORREGOS (ZONE J-18)	KLEBERG	6-19-61	5730	38.3			573,005	
4	BORREGOS (TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66)	KLEBERG	1-22-66	5922	41.8			5,693	
4	BORREGOS (ZONE J-19)	KLEBERG	2-27-61	5936	44.6			59,245	
4	BORREGOS (TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66)	KLEBERG	2-05-53	6058	44.4			392,142	
4	BORREGOS (ZONE J-20)	KLEBERG	10-13-47	6044	41.2			3,030,406	
4	BORREGOS (TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66)	KLEBERG	6-13-59	6035	41.9			64,464	
4	BORREGOS (ZONE L-1)	KLEBERG	1-14-53	6118	42.6			4,815,427	
4	BORREGOS (DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20) 6-1-66)	KLEBERG	6-1-66						
4	BORREGOS (ZONE L-9 & 11)	KLEBERG	7-09-47	5212	43.5			7,755,976	
4	BORREGOS (TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66)	KLEBERG	1961	6208	41.0			0	
4	BORREGOS (DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20) 6-1-66)	KLEBERG	6-1-66						
4	BORREGOS (ZONE N- 4-5-6-7)	KLEBERG	10-14-61	6245	41.9			250,926	
4	BORREGOS (TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66)	KLEBERG	8-20-55	6367	36.6			441,110	
4	BORREGOS (ZONE N- 8)	KLEBERG	4-17-51	6287	43.2			714,316	
4	BORREGOS (TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66)	KLEBERG	6-1-66						

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
4	BORREGOS (ZONE N-11-A)	KLEBERG	11-20-61	6275	40.1			10,632
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE N-11, E.)	KLEBERG	6-1-66	6302	41.2			88,909
4	BORREGOS (ZONE N-13)	KLEBERG	6-05-54	6306	37.0			34,422
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE N-15)	KLEBERG	6-1-66	6692	45.0			220,852
4	BORREGOS (ZONE N-17)	KLEBERG	7-19-48	6365	41.0			629,942
4	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ (ZONE N-19)	KLEBERG	6-1-66	6384	42.1			323,678
4	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ (ZONE N-19, NW.)	KLEBERG	4-12-48	6405	40.6			21,290
4	DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20) (ZONE N-19, SW.)	KLEBERG	11-19-63	6364	39.3			25,677
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE N-20)	KLEBERG	6-1-66	6841	46.5			25,990
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE N-21)	KLEBERG	1-10-63	6364	42.0			2,928,431
4	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ (ZONE N-21, SE.)	KLEBERG	10-31-66	6827	43.2			15,271
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE N-21, SW.)	KLEBERG	6-1-66	6354	42.0			40,474
4	DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20) (ZONE N-23)	KLEBERG	8-20-54	6381	38.7			357,954
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE N-23-A)	KLEBERG	6-1-66	6457	38.4			48,017
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE N-24)	KLEBERG	10-16-57	6433	40.7			147,748
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE N-25)	KLEBERG	12-08-64	6396	42.6			481,681
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE N-25, C)	KLEBERG	2-22-55	6430	38.6			11,984
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE N-25, SE.)	KLEBERG	6-1-66	7025	44.1			5,596
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE P)	KLEBERG	5-30-63	6094	38.0			697
4	DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20) (ZONE P-1)	KLEBERG	9-02-47	6540	38.0			229,091
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE P-1, SOUTH)	KLEBERG	2-02-55	6660	41.2			96,989
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE P-5)	KLEBERG	6-1-66	6525	41.3			277,664
4	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ (ZONE P-5, C)	KLEBERG	4-15-47	6797	41.5			102,920
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE P-5, EAST)	KLEBERG	6-1-66	6915	41.7			8,293
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE P-5, S)	KLEBERG	11-26-60	7020	44.8			486,725
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE P-5, SE)	KLEBERG	6-1-66	6932	41.2			88,431
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE P-5, W.)	KLEBERG	11-10-63	6898	46.7			2,758
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE P-8)	KLEBERG	6-1-66	7124	41.7			14,911
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE P-9)	KLEBERG	9-12-60	6763	38.0			107,197
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE P-9, UPPER)	KLEBERG	6-1-66	6685	38.5			190,372
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE R-2)	KLEBERG	10-30-60	7163	39.1			1,736
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE R-3 & 4)	KLEBERG	6-1-66	7103	39.6			488,024
4	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ (ZONE R-5)	KLEBERG	12-13-45	7127	38.6			1,000,193
4	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ (ZONE R-5, SOUTH)	KLEBERG	3-18-49	7180	39.0			5,107,614
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE R-7)	KLEBERG	6-1-66	6916	37.0			150,085
4	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ (ZONE R-7, W.)	KLEBERG	4-04-48	6847	37.7			6,633
4	DIVIDED FROM BORREGOS 4-1-51, TRAN. TO (BORREGOS (COM. 20) (ZONE R-13)	KLEBERG	10-12-48	6946	38.2			9,596,031
4	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ (ZONE S-5)	KLEBERG	1-14-47	6947	41.5			10,620
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE S-7)	KLEBERG	1-16-63	7100	39.6			15,486
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE S-11)	KLEBERG	6-1-66	7177	47.0			416
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE S-15)	KLEBERG	12-05-64	6913	40.6			14,093
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE T-3)	KLEBERG	6-1-66	7089	37.0			11,639
4	DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20) (ZONE T-3, SOUTH)	KLEBERG	10-26-47	7175	41.2			82,759
4	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ (ZONE T-5)	KLEBERG	6-21-48	7107	42.0			117,133
4	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ (ZONE T-9)	KLEBERG	3-07-47	7063	34.9			412,973
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE T-9, SOUTH)	KLEBERG	5-29-62	7121	34.9			51,494
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE U-3)	KLEBERG	6-1-66	7202	42.0			12,860
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE U-3, LOWER)	KLEBERG	11-16-57	7151	35.4			47,041
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE U-3, NORTH)	KLEBERG	6-1-66	7130	38.6			89,368
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE U-3, NORTH)	KLEBERG	3-21-63					

RAILROAD COMMISSION OF TEXAS
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 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	
4	BORREGOS (ZONE U-4)	KLEBERG	10-25-62	7140	36.5			406,168
4	BORREGOS (ZONE U-4,S.)	KLEBERG	2-13-66	7156	38.0			8,244
4	BORREGOS (ZONE V-3)	KLEBERG	5-24-50	7234	33.7			150,130
4	BORREGOS (ZONE V-5)	KLEBERG	6-08-59	7347	34.2			9,735
4	BORREGOS (ZONE V-6)	KLEBERG	6-03-59	7456	32.9			2,799
4	BORREGOS (ZONE V-9)	KLEBERG	12-08-63	7523	39.7			15,949
4	BORREGOS (ZONE V-11)	KLEBERG	9-12-63	7867	32.9			67,663
4	BORREGOS (ZONE V-13)	KLEBERG	2-05-50	7854	33.6			0
4	BORREGOS (ZONE V-26)	KLEBERG	3-06-53	8256	31.0			3,990
4	BORREGOS, WEST	KLEBERG	1948	5952	40.0			152
4	BORREGOS, WEST (E-86)	JIM WELLS	5-06-74	5276	43.8	456	4	27,112
4	BORREGOS, W. (F-07, S)	JIM WELLS	6-05-76	5501	40.0	10,221	481	11,980
4	BORREGOS, WEST (F-52, E)	KLEBERG	5-10-74	5532	32.0			4,198
4	BORREGOS, WEST (F-53, NORTH)	KLEBERG	1-28-70	5541	40.2			36,634
4	BORREGOS, W. (G-07)	JIM WELLS	6-20-74	5993	40.2	61,972	9,920	171,757
4	BORREGOS, W. (G-09)	JIM WELLS	4-19-74	6026	42.7			87,783
4	BORREGOS, W. (G-11)	JIM WELLS	7-07-74	6114	43.1	31,667	4,260	50,156
4	BORREGOS, W. (G-19)	JIM WELLS	8-12-74	6179	41.4	42,788	2,254	89,905
4	BORREGOS, WEST (G-37, W.)	JIM WELLS	5-03-74	6002	43.8			29,195
4	BORREGOS, WEST (SEG A F-53)	KLEBERG	8-21-61	5527	34.8			34,661
4	BORREGOS, WEST (SEG A F-78)	KLEBERG	4-10-62	5902	40.2			9,319
4	BORREGOS, WEST (SEG A F-80)	KLEBERG	2-17-62	5798	41.0	33,463	885	16,965
4	BORREGOS, WEST (SEG A F-82)	KLEBERG	12-30-61	5870	42.1			1,065,912
4	BORREGOS, WEST (SEG A F-84)	KLEBERG	4-02-62	5920	41.9			229,565
4	BORREGOS, WEST (SEG. B F-62)	KLEBERG	1-26-79	5742	42.4	1,713	1,439	1,439
4	BORREGOS, W. (SEG. B, F-84)	KLEBERG	5-05-77	5973	41.8	75,830	13,320	18,726
4	BORREGOS, WEST (SEG C F-60)	KLEBERG	3-31-62	5565	29.1			14,812
4	BORREGOS, WEST (SEG C F-78)	KLEBERG	3-24-74	5813	37.4	84,749	114,466	586,693
4	BORREGOS, WEST (SEG C F-82)	KLEBERG	11-04-71	5906	41.9	34,369	3,607	73,003
4	BORREGOS, WEST (SEG D F-82)	KLEBERG	10-23-61	5859	42.1			160,344
4	BORREGOS, WEST (SEG D F-90)	KLEBERG	10-12-61	5904	40.9			283,541
4	BORREGOS, WEST (SEG E F-82)	KLEBERG	4-22-64	5896	44.2	19,059	3,599	200,857
4	BORREGOS, WEST (SEG E F-86)	KLEBERG	10-01-66	5919	41.0			171,434
4	BORREGOS, WEST (SEG E F-90)	KLEBERG	11-30-61	5884	40.9			155,131
4	BORREGOS, WEST (SEG F F-61)	KLEBERG	7-26-62	5774	38.9			16,816
4	BORREGOS, WEST (SEG F F-63)	KLEBERG	7-17-62	5811	38.2			17,255
4	BORREGOS, WEST (SEG F F-74)	KLEBERG	1-16-62	5810	42.3	54,445	26,198	203,892
4	BORREGOS, WEST (SEG G F-82)	KLEBERG	8-31-62	5911	39.5			13,591
4	BORREGOS, WEST (SEG G F-86)	KLEBERG	5-30-62	5973	40.7	31,200	451	408,982
4	BORREGOS, WEST (SEG. H, F-82)	KLEBERG	6-07-73	6012	43.0			46,112
4	BORREGOS, WEST (SEG I E-46)	KLEBERG	9-27-66	4536	19.8			38,790
4	BORREGOS, WEST (SEG I E-56)	KLEBERG	1-31-72	5572	32.0			445
4	BORREGOS, WEST (SEG I F-82)	KLEBERG	8-27-66	5912	41.2			34,362
4	BOYCOTT (LATHAM SAND)	WEBB	6-18-54	633	27.2	.12	2,069	143,683
4	BOYLE	STARR	6-01-40	3500	44.0			2,408,693
4	BOYLE (I-1 SAND)	STARR	4-19-61	3812	39.5	251	2,464	81,341
4	BOYLE (JANLUTZ, UPPER)	STARR	4-12-69	3504	40.0	12	1,466	17,078
4	BOYLE (3500)	STARR	2-23-64	3523	45.0	12	2,456	88,566
4	BOYLE (3700)	STARR	2-23-64	3702	48.0			1,137
4	BOYLE, E. (3500)	STARR	11-23-68	3638	46.0	12	771	32,683
4	BOYLE, SW. (3330 SAND)	STARR	3-10-69	3336	46.0			1,850
4	BOYLE, WEST (JANLUTZ)	STARR	6-05-63	3484	45.0			63,208
4	BOYLE, W. (3340)	STARR	1-17-60	3340	46.0			369
4	BOYLE, WEST (3400 SAND)	STARR	4-25-60	3382	42.0			10,306
4	BRANHAM (HOCKLEY)	STARR	9-26-57	742	22.2			19,390
4	BRAULIA (MILLER)	STARR	9-02-55	4280	44.2			367,460
4	BRAULIA (MILLER -C-)	STARR	8-12-64	4253	41.0			2,050
4	BRAULIA (MILLER 3)	STARR	4-02-57	4235	43.6			2,723
4	BRAULIA (RINCON II SAND)	STARR	3-21-57	5771	44.2			7,555
4	BRAULIA (4250 SAND)	STARR	12-12-55	4253	44.0	5,023	2,586	620,558
4	BRAULIA (4265 SAND)	STARR	3-05-60	4260	47.0			2,237
4	BRAULIA (4930 VICKSBURG)	STARR	10-04-56	4934	45.7			9,699
4	BRAYTON	NUECES	6-01-44	7196	40.0			7,681,953
4	BRAYTON (G SAND)	NUECES	2-01-64	6556	38.4	1,337	2,056	23,590
4	BRAYTON (PINTAS 7370)	NUECES	8-16-59	7376	33.8			70,780
4	BRAYTON (7150 SAND)	NUECES	1-21-57	7164	24.0	14,989	1,919	87,057
4	BRAYTON (7220 SAND)	NUECES	4-11-57	7227	27.0			36,289
4	BRAYTON, E. (GANDY)	NUECES	3-19-69	5844	38.0	544	1,495	3,496
4	BRELUM (CHERNOSKY)	DUVAL	6-09-74	1620	22.9	24	5,041	29,684
4	BRELUM (GOVT. WELLS SAND)	DUVAL	10-16-53	1956	22.2	12	11,939	969,387
4	BRIDWELL	DUVAL	6-25-56	4320	43.5	540	3,552	851,745
4	BRIDWELL (COLE, UP.)	DUVAL	6-23-68	3200	30.0			315
4	BRIDWELL (HOCKLEY)	DUVAL	8-13-57	3543	27.1			158,493
4	BRIDWELL, W. (GOVT. WELLS 2ND)	DUVAL	12-17-63	3804	41.6	372	682	21,872
4	BRIDWELL, WEST (HOCKLEY)	DUVAL	4-14-71	3568	26.5			3,199
4	BROOKS RANCH (COLE SAND)	JIM HOGG	10-25-51	3670	48.0			111,520
4	BROTHER FLECK (3750 SAND)	JIM HOGG	12-04-62	3742	47.0	301	1,160	54,047
4	BROWNLEE	JIM WELLS	1944	4948	43.0			11,139
4	BRUJA VIEJA (COLE SAND)	JIM HOGG	8-15-50	1755	18.0			1,284
4	BRUNI	WEBB	1926	3240	39.9	16	538	6,957,744
4	BRUNI (QUEEN SAND)	WEBB	9-21-54	5625	36.7	32	8,121	1,032,446

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
4	BRUNI (YEGUA LO.)	WEBB	1-05-52	3936	44.0	22	4,449	167,409
4	BRUNI, EAST	WEBB	4-22-37	3400	42.4			210,251
ALL PRODUCTION PRIOR TO 1939 INCLUDED IN BRUNI FIELD.								
4	BRUNI, NORTH (ROSENBERG 3RD)	WEBB	3-06-68	2946	40.0	945	502	33,120
4	BRUNI, NORTH (YEGUA, LOWER)	WEBB	7-22-67	3975	39.0			6,690
4	BRUNI, SOUTH	WEBB	1944	1804	19.0			1,352
4	BRUNI, SOUTH (SCHOTT)	WEBB	3-15-58	2807	37.4	11	255	13,602
4	BRUNI, SE. (QUEEN CITY)	WEBB	1-26-71	5718	37.0	29,921	38,798	1,201,728
4	BRUNI, SE (3600)	WEBB	8-28-79	3608	37.9	2,764	147	167
4	BRUNI, SE. (4000)	WEBB	7-03-71	4038	40.3	13,039	3,995	71,641
4	BUENA SUERTE (5340 SD.)	DUVAL	8-07-59	5345	43.2	229	4,475	471,091
4	BUENA SUERTE, N. (CARDAR SD.)	DUVAL	5-05-63	4890	50.9			708
4	BUENA SUERTE, N. (TINNEY FB-2)	DUVAL	5-11-63	5392	41.4	12	5,168	122,439
4	BUENA SUERTE, N. (TINNEY FB-3)	DUVAL	5-11-62	5570	41.0	62,038	893	61,752
TRANS. FROM BUENA SUERTE, N. FB2 /TINNEY SD./ FLD. 5-1-65.								
4	BUENA SUERTE, N. (TINNEY SD.)	DUVAL	3-28-63	5318	46.5	35	2,307	142,276
4	BUENA VISTA	STARR	10-26-49	1760	23.7			268,690
4	BURGENTINE LAKE (A)	ARANSAS	2-19-69	7623	41.5	20,396	5,719	206,228
4	BURGENTINE LAKE (A-1)	ARANSAS	2-20-69	7657	40.5			221,994
4	BURGENTINE LAKE (A-1 A)	ARANSAS	9-15-68	7665	37.6			142,146
4	BURGENTINE LAKE (A-1 A FB-1)	ARANSAS	11-01-69	7667	37.5			242,639
TRANS FROM BURGENTINE LAKE /A-1-A/ FLD. 11-1-69								
4	BURGENTINE LAKE, SW. (A-1)	ARANSAS	9-15-67	7673	40.5			266,687
4	BURGENTINE LAKE, SW. (A-1-A)	ARANSAS	8-08-67	7658	40.0			438,073
TRANS FROM ST. CHARLES /A-1-A/ FLD. 8-8-67								
4	BURGENTINE LAKE, SW. (7700)	ARANSAS	6-17-67	7683	38.2			585,184
4	CABAZOS (A-10)	KENEDY	10-12-66	6320	42.0			2,664
4	CABAZOS (F-6)	KENEDY	10-21-66	7566	35.3			6,521
4	CABAZOS (F-18)	KENEDY	4-26-66	8126	38.6			3,604
4	CABAZOS (LM-14)	KENEDY	12-11-66	4490	50.5			21,925
4	CABAZOS (LM-16)	KENEDY	3-28-78	4770	43.1			19,324
4	CABAZOS (LM-17)	KENEDY	11-14-70	4906	46.6			62,303
4	CABAZOS (LM-18)	KENEDY	2-25-66	5072	43.9	49,813	29,417	165,742
4	CABAZOS (LM-19)	KENEDY	4-25-78	5216	46.1	2,617	80	177
4	CABAZOS (LM-25)	KENEDY	4-23-71	5630	45.5			21,959
4	CABEZON, E. (WILCOX 3-A)	WEBB	6-15-68	6590	30.7			12,365
4	CADENA	DUVAL	8-26-42	5260	43.2			1,484,169
4	CADENA (HOCKLEY Q-1)	DUVAL	12-13-62	4341	48.2	1	5	82,256
4	CADENA (HOCKLEY 1)	DUVAL	2-29-60	4104	45.5	4,888	1,664	14,767
4	CADENA (HOCKLEY 1 SEG B)	DUVAL	2-25-57	4497	46.0			29,965
4	CADENA (HOCKLEY 1 SEG C)	DUVAL	12-28-58	4631	46.9			30,702
4	CADENA (HOCKLEY 3)	DUVAL	6-14-56	4530	47.8			10,706
4	CADENA (HOCKLEY 3 SEG B)	DUVAL	2-06-57	4660	44.7			25,228
4	CADENA (YEGUA 1 SAND)	DUVAL	1-14-57	5109	44.5			63,011
4	CADENA (4160)	DUVAL	1-17-77	4164	48.0	4,113	754	2,288
4	CAGE RANCH (FRID B, LO.)	BROOKS	4-23-69	7878	42.4			7,434
4	CAGE RANCH (7150 SAND)	BROOKS	5-26-58	7161	46.1			4,331
4	CAGE RANCH (7760 SAND)	BROOKS	8-30-58	7772	48.8			7,115
4	CAGE RANCH (7850)	BROOKS	11-08-60	7857	39.0			6,734
4	CAGE RANCH, NE. (8100)	BROOKS	7-01-76	8100	37.4	168	1,634	9,650
4	CALALLEN	NUECES	1-29-49	7738	39.7	12	1,705	439,091
4	CALALLEN (5300)	NUECES	1-27-55	5282	44.3			9,159
4	CALALLEN (6400 SAND)	NUECES	7-01-56	6404	25.6			4,234
4	CALALLEN (7050 SAND)	NUECES	9-03-55	7073	39.1			35,692
4	CALALLEN (7750)	NUECES	3-04-75	7760	40.0			13,408
4	CALALLEN (7800)	NUECES	1-28-56	7842	60.1			144,860
4	CALALLEN (8230 SAND)	NUECES	6-03-54	8222	38.0			27,084
4	CALALLEN (8300 SAND)	NUECES	3-01-54	8314	43.1			20,634
4	CALALLEN, S. (7200)	NUECES	7-01-74	7242	30.8			2,732
4	CALALLEN, W. (BALLARD)	NUECES	9-22-63	7357	42.5			2,302
4	CALALLEN, W. (6500)	NUECES	1-10-66	6488	44.0	12	354	10,721
4	CALALLEN, WEST (6800 SAND)	NUECES	2-03-56	6854	39.0			6,207
4	CALALLEN, WEST (7050)	NUECES	11-08-70	7163	48.4			1,105
4	CALALLEN, WEST (7200 SD)	NUECES	8-22-54	7249	40.6			52,993
4	CALALLEN, WEST (7400)	NUECES	9-01-55	7485	37.9			261,442
4	CALALLEN, WEST (7500 SAND)	NUECES	8-22-54	7491	36.1			876,576
4	CALALLEN, WEST (7800)	NUECES	11-27-66	7788	41.6			5,001
4	CALANDRIA (G-31)	KENEDY	9-02-79	6307	47.5	39,603	1,722	1,722
4	CAM	DUVAL	3-14-17	2654	39.3			892,461
4	CAMADA	JIM WELLS	1939	5625	46.0			4,462
4	CAMERON	STARR	8-25-43	4140	45.9	961	1,949	3,989,422
4	CAMERON (C-1)	STARR	11-18-69	3903	45.2			9,827
4	CAMERON (FRID 3880)	STARR	12-19-70	3871	45.7	1,068	1,747	48,186
4	CAMERON (FRID 3900)	STARR	2-02-55	3932	45.0			3,900
4	CAMERON (FRID 4100)	STARR	11-18-67	4118	44.2	3,690	2,314	76,199
4	CAMERON (J-1 SAND)	STARR	8-05-55	4545	47.5			1,203
4	CAMERON (SUB -L-)	STARR	8-18-59	4722	47.3			85,029
4	CAMERON (4200 SAND)	STARR	12-29-54	4222	45.1			67,302
4	CANALES	JIM WELLS	1946	7221	39.0			736,459
COMBINED WITH TIJERINA-CANALES-BLUCHE FLD. 1946.								
4	CANDELARIA (G-95 SAND)	KENEDY	10-08-57	6932	54.1			48,103
4	CANDELARIA (H-5 SAND)	KENEDY	3-17-56	7038	55.2			23,832
4	CANDELARIA (H-29)	KENEDY	6-14-75	7384	63.0			10,370
4	CANDELARIA (I-60 SAND)	KENEDY	2-18-56	8618	41.0	6,485	2,515	86,063
4	CANDELARIA (7300)	KENEDY	2-01-55	7311	63.3			52,858
4	CANELO	KLEBERG	2-02-50	6630	49.8			54,972
4	CANELO (C-40)	KLEBERG	5-22-72	3404	38.5			311
4	CANELO (E-64)	KLEBERG	6-15-64	4649	40.0			58,674
4	CANELO (F-62)	KLEBERG	6-15-64	5622	38.7			2,173
4	CANELO (G-51)	KLEBERG	6-24-64	6521	43.3	75,749	4,533	437,013
4	CANELO (G-51, E.)	KLEBERG	8-21-67	6495	40.0	1	13	12,177
4	CANELO (G-55)	KLEBERG	10-19-66	6500	42.7			26,939
4	CANELO (G-83)	KLEBERG	7-08-66	6833	50.4			741
4	CANELO (G-85)	KLEBERG	12-05-68	6921	40.0			1,533
4	CANELO (H-15)	KLEBERG	8-11-66	7149	45.4			8,734
4	CANELO (H-26 SD.)	KLEBERG	4-02-64	7276	40.7			477,678
4	CANELO (H-30)	KLEBERG	3-01-65	7324	43.0	7,347	1,006	73,502
4	CANELO (H-30, U)	KLEBERG	9-06-65	7249	40.7	50,627	12,167	654,897

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
4	CANELO (H-35 SD.)	KLEBERG	7-23-64	7346	40.5			79,200
4	CANELO (H-72)	KLEBERG	2-10-79	7555	41.7		12,790	12,790
4	CANG	DUVAL	1-04-50	2420	21.1			123,293
4	CAPTAIN LUCEY	JIM WELLS	3-05-56	5450	40.0	12	1,356	739,738
4	CAPTAIN LUCEY (BIRD)	JIM WELLS	10-17-62	5212	33.2			2,750
4	CAPTAIN LUCEY (G SAND)	JIM WELLS	7-28-60	4114	23.3			30,005
4	CAPTAIN LUCEY (H-2 SAND)	JIM WELLS	7-20-56	4070	28.6			71,417
4	CAPTAIN LUCEY (I-3)	JIM WELLS	1-24-61	4274	24.1	12	229	34,010
4	CAPTAIN LUCEY (J SAND)	JIM WELLS	2-24-58	4018	25.5	12	583	20,388
4	CAPTAIN LUCEY (PUNDT)	JIM WELLS	2-21-63	5044	42.0			3,321
4	CAPTAIN LUCEY (STILLWELL SD.)	JIM WELLS	1-29-59	5708	37.1			7,049
4	CAPTAIN LUCEY (U-1)	JIM WELLS	8-10-61	5080	36.2			92,658
4	CAPTAIN LUCEY (U-2)	JIM WELLS	8-29-57	5286	41.2			12,777
4	CAPTAIN LUCEY (V)	JIM WELLS	4-03-62	5266	30.6			24,173
4	CAPTAIN LUCEY (VICKSBURG #1)	JIM WELLS	10-08-60	5626	43.2	894	68	31,460
4	CAPTAIN LUCEY (VICKSBURG #11 SD)	JIM WELLS	4-01-56	5941	41.2	15,636	123	35,141
4	CAPTAIN LUCEY (VICKSBURG #12)	JIM WELLS	4-23-57	5922	41.6	31,981	5,315	9,423
4	CAPTAIN LUCEY (X-2 SD.)	JIM WELLS	12-04-59	5366	45.0	772	71	97,009
4	CAPTAIN LUCEY (3450 SD.)	JIM WELLS	4-08-64	3444	22.5			12,301
4	CAPTAIN LUCEY (4200)	JIM WELLS	11-08-55	4214	24.0	24	1,955	532,669
4	CAPTAIN LUCEY (4500)	JIM WELLS	12-20-53	4549	31.6			155,576
4	CAPTAIN LUCEY (4650 SD.)	JIM WELLS	9-03-56	4677	35.0	9,392	2,949	112,987
4	CAPTAIN LUCEY (4800 SAND)	JIM WELLS	3-17-54	4816	33.1	8,103	3,317	447,095
4	CAPTAIN LUCEY (4950 SAND)	JIM WELLS	M 2-22-54	4969	38.1	69,859	30,174	819,281
4	CAPTAIN LUCEY (5000 SD.)	JIM WELLS	12-17-55	5005	39.2			64,481
4	CAPTAIN LUCEY (5230 SAND)	JIM WELLS	9-17-55	5233	39.9	904	396	9,029
4	CAPTAIN LUCEY (5600 -B- SD.)	JIM WELLS	1-13-56	5650	49.6			2,845
4	CAPTAIN LUCEY (5600 SAND)	JIM WELLS	12-27-51	5671	43.3			276,634
4	CAPTAIN LUCEY (5650)	JIM WELLS	12-27-55	5653	42.0	7,308	4,902	157,705
4	CAPTAIN LUCEY (5800)	JIM WELLS	6-16-59	5804	42.0			158,222
4	CAPTAIN LUCEY (5970 SAND)	JIM WELLS	9-09-54	5979	41.1			12,336
4	CARL PETERS (E-3)	BROOKS	7-21-79	7843	42.0	5,602	6,720	6,720
4	CAROLINA	WEBB	1926	5050	34.0			256,670
4	CAROLINA-TEX (2300-A)	WEBB	4-04-75	2338	33.0			500
4	CAROLINA-TEX, N. (WILCOX)	WEBB	12-04-73	7228	39.0			1,901
4	CAROLINA-TEX, W. (2640)	WEBB	6-05-67	2649	40.0			52,188
4	CASA BLANCA	DUVAL	4-06-39	1190	19.0	655	55,632	4,671,870
4	CASA BLANCA, E. (GOVT. WELLS)	DUVAL	1-03-78	1597	21.5	7	6,166	9,414
4	CASA BLANCA, NORTH	DUVAL	1939	1059	21.0			405,266
4	TRANS. TO CASA BLANCA 9-1950.							
4	CASA BLANCA, SOUTH (COLE SD.)	DUVAL	1954	2660	27.0			2,961
4	TRANS. TO SEVENTY-SIX, WEST FLD., EFF. 1-54.							
4	CASA BLANCA, WEST	DUVAL	10-14-40	1048	21.0	12	37,636	1,767,004
4	CASAS (CASAS)	HIDALGO	8-05-63	6710	46.2			48,315
4	CASAS /FLT. BLK. A, CASAS/ FLD. MERGED		5-9-66.					
4	CASAS (CASAS FB A)	HIDALGO	4-08-64	6726	46.0			2,237
4	COMBINED WITH CASAS /CASAS/ FLD		5-9-66.					
4	CASAS (DICKENS)	HIDALGO	6-09-65	6682	47.6	5	1,157	12,909
4	CASAS (GONZALES 6790)	HIDALGO	9-10-68	6816	42.0	8	928	29,605
4	CASAS (MONTGOMERY 6390)	HIDALGO	4-20-64	6398	42.2			122,057
4	CASAS (OLIVARES)	HIDALGO	6-02-64	6818	41.5	1	81	133,323
4	CASAS (SKEEN SAND)	HIDALGO	2-12-70	6240	44.0			30,940
4	CASAS (6810)	HIDALGO	7-16-76	6808	42.0			1,350
4	CASAS, N. (MONTGOMERY 6390)	HIDALGO	11-09-65	6387	45.0			52,814
4	CASAS, N. (OLIVARES SD.)	HIDALGO	1-06-66	6822	43.6			25,346
4	CASAS, W. (OLIVARES)	HIDALGO	1-01-66	6739	43.6			4,696
4	CAVASSO CREEK (7600, UP.)	ARANSAS	6-18-68	7993	44.2			16,032
4	CAYO DEL OSO	NUECES	7-16-54	6647	42.0	652	1,038	1,545,909
4	CECIL	HIDALGO	10-02-47	4000	38.0			22,008
4	CEDRO HILL	DUVAL	11-21-38	1440	19.2	31	14,490	6,427,077
4	CEMENT	NUECES	8-15-49	6600	39.5			64,887
4	CERRITOS (LF-2)	HIDALGO	2-08-73	6884	43.4	2,080	2,336	175,182
4	CHALKEY CREEK (OLMOS)	WEBB	11-15-74	5570	43.7	6,653	1,799	10,093
4	CHAPAROSA (LOMA NOVIA)	JIM HOGG	9-22-76	2835	34.0	12	4,348	23,108
4	CHAPMAN RANCH	NUECES	6-23-41	4550	27.9			416,898
4	CHAPMAN RANCH (A-1)	NUECES	2-03-74	4859	36.7			6,349
4	CHAPMAN RANCH (BRIGHAM)	NUECES	6-10-74	6277	44.0	7,770	942	164,043
4	CHAPMAN RANCH (BRIGHAM A)	NUECES	1-20-74	6291	44.5	9,308	2,376	127,185
4	CHAPMAN RANCH (BRIGHAM STRINGER)	NUECES	9-06-73	6410	36.1			35,397
4	CHAPMAN RANCH (CATAHOULA, MASS.)	NUECES	11-01-73	4519	33.5	13,238	5,514	187,071
4	CHAPMAN RANCH (CATAHOULA, MASS-D)	NUECES	9-29-76	4641	41.8	28,534	30,139	190,327
4	CHAPMAN RANCH (CATAHOULA, MSV,E)	NUECES	5-19-74	4662	39.7			488
4	CHAPMAN RANCH (C-3)	NUECES	2-06-53	4206	31.0	14,030	2,219	326,166
4	CHAPMAN RANCH (C-5)	NUECES	3-05-70	4254	25.5	2,956	15,043	184,620
4	CHAPMAN RANCH (C-10)	NUECES	7-02-76	4330	27.1	1,167	5,612	18,331
4	CHAPMAN RANCH (C-18)	NUECES	9-23-73	4324	28.6	53,929	75,015	1,192,020
4	CHAPMAN RANCH (C-19)	NUECES	12-02-74	4390	29.5	1,124	13,347	91,366
4	CHAPMAN RANCH (C-22)	NUECES	3-01-76	4568	35.1	1,538	10,148	75,928
4	CHAPMAN RANCH (F-1)	NUECES	11-24-73	5486	43.3			122,971
4	CHAPMAN RANCH (F-31)	NUECES	5-24-75	6274	33.6	2,961	44,564	118,832
4	CHAPMAN RANCH (F-43)	NUECES	7-08-76	6556	23.4	328	3,856	25,264
4	CHAPMAN RANCH (F-57)	NUECES	1-12-78	5576	37.1	1,070	5,665	22,287
4	CHAPMAN RANCH (GRETA)	NUECES	9-23-73	5486	46.2			48,419
4	CHAPMAN RANCH (GRETA, UPPER)	NUECES	6-02-74	5433	43.3	33,129	4,186	12,848
4	CHAPMAN RANCH (HEEP NO. 4)	NUECES	2-14-74	6868	43.8			25,198
4	CHAPMAN RANCH (HEEP NO. 5)	NUECES	6-08-78	6920	46.2	15,861	334	1,734
4	CHAPMAN RANCH (O-14)	NUECES	8-01-75	3645	23.4	16,045	18,992	115,931
4	CHAPMAN RANCH (OBRIEN)	NUECES	2-14-74	7357	39.6			84,190
4	CHAPMAN RANCH (OBRIEN, UPPER)	NUECES	5-10-74	7350	43.5	80,395	25,768	310,061
4	CHAPMAN RANCH (OCGNER)	NUECES	2-04-74	8061	44.8			33,987
4	CHAPMAN RANCH (3570)	NUECES	8-16-73	3565	21.1			8,841
4	CHAPMAN RANCH (4200)	NUECES	8-12-69	4215	42.6			1,359
4	CHAPMAN RANCH (4600 OWEN)	NUECES	11-24-61	4587	40.0			3,635
4	CHAPMAN RANCH (4620)	NUECES	11-04-79	4632	32.6	5,524	2,230	2,230
4	CHAPMAN RANCH (4900)	NUECES	2-27-79	4909	37.1	20,553	20,048	20,048
4	CHAPMAN RANCH (4950, SOUTH)	NUECES	7-08-78	4958	41.3	9,503	4,430	7,925
4	CHAPMAN RANCH (4780)	NUECES	9-24-66	4785	35.9			14,293
4	CHAPMAN RANCH (4950)	NUECES	9-30-76	4947	42.3			3,189

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
4	CHAPMAN RANCH (5070)	NUECES	6-05-75	5073	43.2	9,678	3,649	116,149
4	CHAPMAN RANCH (5050)	NUECES	4-14-78	5054	38.0	8,494	1,435	14,204
4	CHAPMAN RANCH (5100)	NUECES	5-21-73	5073	47.0			17,606
4	CHAPMAN RANCH (5170)	NUECES	9-21-73	5185	44.8	29,112	35,325	237,161
4	CHAPMAN RANCH (5400)	NUECES	8-12-77	5414	42.8	121	66	1,855
4	CHAPMAN RANCH (5600)	NUECES	5-17-73	5567	43.2	8,341	19,492	228,239
4	CHAPMAN RANCH (5700)	NUECES	4-22-73	5768	48.8	12,015	42,257	369,832
4	CHAPMAN RANCH (5700-A)	NUECES	4-14-76	5471	43.6			9,958
4	CHAPMAN RANCH (5800)	NUECES	4-04-73	5827	51.4	6,588	11,947	138,175
4	CHAPMAN RANCH (5800, NORTH)	NUECES	3-25-76	5576	49.4			2,279
4	CHAPMAN RANCH (5900)	NUECES	10-03-65	5942	43.1			298
4	CHAPMAN RANCH (5935)	NUECES	12-05-73	5952	27.8			26,989
4	CHAPMAN RANCH (6100)	NUECES	10-10-76	6076	38.6	3,994	4,320	50,544
4	CHAPMAN RANCH (6160)	NUECES	4-05-72	6168	39.4	4,111	13,588	345,662
4	CHAPMAN RANCH (6230)	NUECES	6-23-66	6245	46.1	23,756	1,955	732,720
4	CHAPMAN RANCH (6260)	NUECES	5-23-77	6264	33.9		27,555	72,531
4	CHAPMAN RANCH (6400)	NUECES	1-14-78	6418	38.0			169
4	CHAPMAN RANCH (6500)	NUECES	2-20-73	6506	41.1			21,661
4	CHAPMAN RANCH (6500, NORTH)	NUECES	12-02-73	6219	31.9	5,522	13,185	74,156
4	CHAPMAN RANCH (6540)	NUECES	11-20-71	6547	51.2			5,154
4	CHAPMAN RANCH (6660)	NUECES	1-05-76	6677	38.0	1,336	7,442	86,592
4	CHAPMAN RANCH (6770)	NUECES	1-08-69	6786	46.6			1,465
4	CHAPMAN RANCH (6800)	NUECES	4-14-73	6829	39.4	3,704	5,876	94,612
4	CHAPMAN RANCH (6800-A)	NUECES	11-05-76	6796	45.2	8,996	7,697	38,946
4	CHAPMAN RANCH (6800-B)	NUECES	6-05-78	6800	42.8			966
4	CHAPMAN RANCH (6850)	NUECES	10-11-75	6870	39.5	3,735	8,174	53,944
4	CHAPMAN RANCH (6880)	NUECES	1-18-73	6889	39.7			162,622
4	CHAPMAN RANCH (6900)	NUECES	5-19-69	6906	45.0			150,841
4	CHAPMAN RANCH (7000)	NUECES	12-03-72	7017	49.0			3,452
4	CHAPMAN RANCH (7130)	NUECES	3-09-77	7128	48.7			9,652
4	CHAPMAN RANCH (7200)	NUECES	12-08-73	7240	42.2			22,700
4	CHAPMAN RANCH (7300)	NUECES	11-24-77	7299	40.1	19,069	1,005	5,096
4	CHAPMAN RANCH (7350)	NUECES	11-11-74	7353	30.8			18,178
4	CHAPMAN RANCH (7400)	NUECES	8-27-74	7427	26.0			2,799
4	CHAPMAN RANCH (7700)	NUECES	4-05-73	7728	49.7			5,895
4	CHAPMAN RANCH, E. (DAVIS)	NUECES	3-23-63	4224	31.0	525	2,299	86,688
4	CHAPMAN RANCH, E. (DAVIS, UP.)	NUECES	8-18-63	4183	30.8			16,757
4	CHAPMAN RANCH, S. (4300 SD.)	NUECES	6-01-52	4295	35.0			7,127
4	CHARAMOUSCA	DUVAL	2-01-37	1530	19.8	12	1,869	1,505,433
4	CHARAMOUSCA (SHALLOW)	DUVAL	7-06-53	754	22.0			39,145
4	CHARAMOUSCA (WILCOX 1, FB-A)	DUVAL	4-01-75	5383	37.2	690	5,928	44,946
4	CHARAMOUSCA (WILCOX 2-A, FB-B)	DUVAL	4-01-75	5372	54.0	1,860	11,099	84,773
4	CHARAMOUSCA (WILCOX 3400)	DUVAL	1-03-68	5416	34.0	99	5,794	151,220
4	CHARAMOUSCA (WILCOX 3400, E.)	DUVAL	1-10-74	5436	39.2	65,894	50,628	444,311
4	CHARAMOUSCA (WILCOX 3450)	DUVAL	3-09-74	5403	34.0	3,062	3,196	36,637
4	CHARAMOUSCA, E.	DUVAL	1949	1583	20.0			4,424
4	CHARAMOUSCA, NORTH	DUVAL	6-21-48	2064	32.9			78,892
4	CHARAMOUSCA, NORTH (ROSENBERG)	DUVAL	1950	1986	32.0			14,033
4	CHARAMOUSCA, SOUTH	DUVAL	12-24-40	1500	20.0	36	79,991	2,240,117
4	CHARAMOUSCA, W. (BRUNI, LD.)	DUVAL	4-30-66	2045	44.0			7,365
4	CHARAMOUSCA, W. (WILCOX 1)	DUVAL	4-04-67	5346	34.8			90,469
4	CHARAMOUSCA, W. (WILCOX 2)	DUVAL	1-27-67	5350	40.0	1,672,243	50,330	2,395,156
4	CHARAMOUSCA, W. (WILCOX 2 SEG C)	DUVAL	4-01-67	5298	34.8	1,656,144	71,101	1,745,884
4	CHARAMOUSCA, W. (WILCOX 2 SEG D)	DUVAL	8-27-67	5494	33.9			94,063
4	CONS. WITH CHARAMOUSCA W. /WILCOX 3/ FLD. 9-1-70							
4	CHARAMOUSCA, W. (WILCOX 3)	DUVAL	7-28-67	5417	34.7	86,282	10,097	605,706
4	CHARAMOUSCA, W. (WILCOX 3-SEG C)	DUVAL	4-20-67	5442	34.8			173,379
4	SEPARATED FROM CHARAMOUSCA W. /WILCOX 3/ 9-1-67, 9-1-70							
4	CHARAMOUSCA, W. (WILCOX 3 SEG D)	DUVAL	7-13-67	5410	34.9	61,808	2,165	163,409
4	CHARAMOUSCA, W. (WILCOX 3 SEG D LG)	DUVAL	10-13-67	5431	34.1			13,670
4	CHARAMOUSCA, W. (WILCOX 4)	DUVAL	6-12-67	5405	35.1	56,529	10,973	454,760
4	CHARAMOUSCA, W. (WILCOX 4, LD.)	DUVAL	10-17-68	5436	35.0	16,945	4,665	235,268
4	CHARAMOUSCA, W. (WILCOX 4, SEG D)	DUVAL	5-24-75	5456	34.0	25,349	3,079	50,604
4	CHARAMOUSCA, W. (YEGUA, MASSIVE)	DUVAL	8-29-58	2184	34.9	12	7,579	71,664
4	CHARAMOUSCA, W. (2170 SD., E.)	DUVAL	12-02-57	2130	45.0			90,753
4	CHARAMOUSCA, WEST (2200)	DUVAL	3-02-57	2184	41.6			26,288
4	CHARCO REDONDO	ZAPATA	1-01-13	339	17.0	23	9,971	622,352
4	CHARCO REDONDO, EAST	ZAPATA	10-22-45	1674	26.5			162,875
4	CHARCO REDONDO, EAST (SEG A)	ZAPATA	1949	1683	27.0			173,814
4	TRANS. FROM CHARCO REDONDO, EAST 2-1-49.							
4	CHARLIE BROWN (KDEHLER, 2ND)	SAN PATRICIO	7-27-71	5071	26.0	4,498	10,006	69,879
4	CHEMCEL (PFLEUGER, LD.)	KLEBERG	M 4-18-66	7425	41.1			538,673
4	FLD. REDESIGNATED 2-1-67,	FORMERLY CELANESE /PFLEUGER, LD./						
4	CHEMCEL (PFLEUGER, UP.)	NUECES	M 9-10-65	7445	42.3			344,406
4	FLD. REDESIGNATED 2-1-67,	FORMERLY CELANESE /PFLEUGER, UP./						
4	CHEMCEL, S. (PFLEUGER, LD.)	KLEBERG	8-04-66	7474	40.4			452,378
4	FLD. REDESIGNATED 2-1-67,	FORMERLY CELANESE, S. /PFLEUGER, LD./						
4	CHEMCEL, S. (PFLEUGER, UP.)	KLEBERG	9-05-66	7446	39.0			123,311
4	FLD. REDESIGNATION 2-1-67	WAS CELANESE S. (PFL. UP.), TRANS.						
4	5-1-67	TO BIG CAESAR (PFL. UP)						
4	CHESS (FROST SAND)	WILLACY	6-16-55	6717	38.0			236,333
4	CHESS (FROST SAND #2)	WILLACY	9-30-55	5492	38.9			105,903
4	CHESS (FROST 5050)	WILLACY	8-02-55	5048	38.0			478,906
4	CHESS (NO. 11 SAND)	WILLACY	4-15-56	3888	24.7	11	3,992	7,699
4	CHESS (NO. 30 SAND)	WILLACY	11-27-56	6149	45.6			38,874
4	CHESS (NO. 34 SAND)	WILLACY	12-18-67	6274	37.2			2,491
4	CHESS (NO. 38)	WILLACY	1-20-78	6436	38.4			458
4	CHESS (NO. 39 SAND)	WILLACY	6-18-66	3894	26.9	2	191	24,744
4	CHESS (NO. 44)	WILLACY	9-12-55	6975	40.3			580,780
4	CHESS (NO. 46 SAND)	WILLACY	3-27-55	7142	42.3			37,606
4	CHESS (NO. 49 SD.)	WILLACY	12-10-55	7563	42.1			195,445
4	CHESS (NO. 50 SAND)	WILLACY	5-10-56	7689	40.6			112,332
4	CHESS (NO. 56 SAND)	WILLACY	3-25-56	8516	39.8			1,989
4	CHESS (5150)	WILLACY	9-10-65	5142	37.0			5,079
4	CHESS (6200 SAND)	WILLACY	9-20-67	6198	46.6			34,961
4	CHESS (6400 SAND)	WILLACY	5-06-59	6416	40.5			13,081
4	CHESS (6450)	WILLACY	5-13-71	6452	44.0			955

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
4	CHESSE (6700 STRINGER)	WILLACY	5-23-56	6716	36.5			44,802
4	CHESSE (7400)	WILLACY	6-26-69	7405	43.1			938
4	CHEVRON (FRIO A-3)	KLEBERG	3-28-55	7661	39.5			307,103
4	CHEVRON (FRIO A-11)	KLEBERG	6-24-61	7966	40.0	7,323	2,228	202,784
4	CHEVRON (FRIO A-13)	KLEBERG	5-22-56	7850	40.2			610,680
4	CHEVRON (FRIO A-15)	KLEBERG	8-02-61	7794	42.0			170,944
4	CHEVRON (FRIO A-19)	KLEBERG	7-25-57	8066	40.0			385,848
4	CHEVRON (FRIO B-3)	KLEBERG	7-24-57	8703	40.1			490,701
4	CHEVRON (FRIO B-15)	KLEBERG	10-03-65	9010	40.8			4,891
4	CHEVRON (FRIO 7760)	KLEBERG	11-20-54	7760	40.0			1,168,100
4	CHILTIPIIN	DUVAL	1939	4790	46.0			53,942
4	CHILTIPIIN (PETTUS 2ND)	DUVAL	9-05-64	4867	49.0			963
4	CHILTIPIIN, NORTH	DUVAL	4-19-49	4148	44.0			257,390
4	CHILTIPIIN, WEST (HOCKLEY)	DUVAL	4-14-60	4088	44.9	8	1,521	127,890
4	CHILTIPIIN, WEST (HOCKLEY, UPPER)	DUVAL	8-31-76	4064	49.1			501
4	CHILTIPIIN, WEST (4500 SAND)	DUVAL	9-28-60	4513	45.0			665
4	CHISPITA (1100)	STARR	2-14-66	1150	21.0			8,278
4	CHISPITA, S. (900)	STARR	10-01-67	912	24.3			16,936
	TRANS. FROM CHISPITA /1100/ FLD. 10-1-67.							
4	CHULA (OHERN SD.)	JIM HOGG	4-27-52	2328	34.7			4,186
	TRANS. TO EL JAVALI /OHERN SD./ 4-10-53.							
4	CLARA	NUECES	1943	3781	26.0			7,498
4	CLARA DRISCOLL	NUECES	11-20-35	3800	37.3	9,745	26,379	6,768,061
4	CLARA DRISCOLL (5500 SD.)	NUECES	3-05-56	5533	29.9			16,104
4	CLARA DRISCOLL (6600)	NUECES	12-29-65	6619	39.2	565	9,486	49,646
4	CLARA DRISCOLL, SOUTH	NUECES	5-05-37	5300	40.0	946	11,627	9,656,895
4	CLARA DRISCOLL, SOUTH (LEE)	NUECES	12-24-56	5110	39.6			39,668
4	CLARA DRISCOLL, S. (SEG A)	NUECES	5-05-37	3800	37.0	3,932	15,061	426,521
	DIV. FROM CLARA DRISCOLL, SOUTH, EFF. 12-1-62.							
4	CLARA DRISCOLL, S. (SINTON SAND)	NUECES	3-21-63	5257	38.0	3,615	5,491	383,245
4	CLARA DRISCOLL, S. (SINTON 1ST)	NUECES	6-07-68	5320	37.0			19,342
4	CLARA DRISCOLL, SOUTH (3600)	NUECES	3-11-55	3621	25.0			18,966
4	CLARA DRISCOLL, S. (3800 OIL)	NUECES	11-09-62	3885	24.0	789	1,875	66,846
4	CLARA DRISCOLL, S. (3850)	NUECES	3-04-76	3860	24.1			2,616
4	CLARA DRISCOLL, S. (3900)	NUECES	4-10-66	3915	25.0	12	3,583	154,311
	TRANS. FROM CLARA DRISCOLL S. /3800 OIL/ FLD. 12-21-66.							
4	CLARA DRISCOLL, S. (4000)	NUECES	12-29-67	4020	30.0			7,442
4	CLARA DRISCOLL, S. (4450)	NUECES	10-01-61	4427	33.0			83,416
4	CLARA DRISCOLL, S. (4650 SAND)	NUECES	3-04-55	4652	35.8			9,674
4	CLARA DRISCOLL, S. (4730)	NUECES	6-03-76	4732	29.6	475	3,230	9,037
4	CLARA DRISCOLL, S. (5040)	NUECES	4-26-75	5036	39.0	4,017	6,526	37,623
4	CLARA DRISCOLL, S. (5050)	NUECES	4-04-66	5060	38.4			1,987
4	CLARA DRISCOLL, S. (5300 SAND)	NUECES	8-11-63	5323	36.0	122	1,088	76,394
	DIVIDED FROM CLARA DRISCOLL, SOUTH /5350 FB-A-/, EFF. 10-24-63.							
4	CLARA DRISCOLL, S. (5350 FB A)	NUECES	7-08-62	5325	36.0	390	2,510	216,305
4	CLARA DRISCOLL, S. (5350 FB B)	NUECES	8-28-70	5448	38.2			7,445
4	CLARA DRISCOLL, S. (5450)	NUECES	5-26-67	5454	38.8			17,595
4	CLARA DRISCOLL, S. (5500 FRIO)	NUECES	12-18-67	5539	34.2			30,870
4	CLARA DRISCOLL, S. (5600)	NUECES	8-16-63	5604	37.0			81,967
4	CLARA DRISCOLL, S. (5600 FB A)	NUECES	6-01-62	5582	38.0	1,863	1,776	118,740
4	CLARA DRISCOLL, SOUTH (5620)	NUECES	1-03-53	5622	40.0			21,268
4	CLARA DRISCOLL, S. (5650 FB A)	NUECES	6-13-62	5640	36.5			353
4	CLARA DRISCOLL, S. (5650 FB B)	NUECES	9-02-62	5640	38.8			216
4	CLARA DRISCOLL, SOUTH (5900)	NUECES	4-23-68	5988	41.5			7,167
4	CLARA DRISCOLL, S. (5940 FRANCIS)	NUECES	4-12-63	5941	39.0			2,435
4	CLARA DRISCOLL, S. (6000 LOUISE)	NUECES	4-08-63	5992	40.0			1,957
4	CLARA DRISCOLL, SOUTH (6500)	NUECES	1-01-75	6498	40.0	23,913	86,687	322,112
4	CLARA DRISCOLL, SE. (F-7)	NUECES	5-12-66	5292	38.2			6,363
4	CLARA DRISCOLL, SE. (F-14)	NUECES	4-24-66	6614	39.8			117,447
4	CLARA DRISCOLL, SE. (FB-A, 6750)	NUECES	8-31-69	6767	43.6			4,304
4	CLARA DRISCOLL, SE. (FRIO)	NUECES	11-23-53	5398	41.9			319,768
4	CLARA DRISCOLL, SE. (FRIO 5150)	NUECES	11-06-56	5171	39.1			11,744
4	CLARA DRISCOLL, SE. (FRIO 5300-B)	NUECES	5-24-68	5348	40.7	1,115	1,650	27,460
4	CLARA DRISCOLL, SE. (FRIO 5470)	NUECES	3-10-63	5474	40.5			9,276
4	CLARA DRISCOLL, SE. (FRIO 5700)	NUECES	7-08-69	5713	38.0			513
4	CLARA DRISCOLL, SE. (FRIO 6700)	NUECES	1-21-63	6760	42.0			22,729
4	CLARA DRISCOLL, SE. (FRIO 6900)	NUECES	11-01-66	6920	46.3			68,160
4	CLARA DRISCOLL, SE (6300)	NUECES	7-06-79	6306	39.8	453	7,650	7,650
4	CLARK MUIL	JIM WELLS	1939	5304	43.0			4,119
4	CLARKWOOD, S. (JONAS SAND)	NUECES	6-27-53	7232	44.0			111,365
4	CLARKWOOD, S. (6500)	NUECES	12-23-65	6504	40.0			133,814
4	CLARKWOOD, S. (6800 SAND)	NUECES	6-20-54	6859	31.2			224,216
4	CLARKWOOD, S. (7100 SAND)	NUECES	4-07-53	7140	42.0			227,508
4	CLARKWOOD, S. (8500)	NUECES	9-10-65	8532	30.2			1,967
4	CLEAR (MIOCENE 6200)	ARANSAS	12-24-78	6212	59.0			0
4	COASTAL	STARR	3-26-48	5750	42.5			384,573
4	COASTAL, E. (RINCON FIRST SAND)	HIDALGO	M 3-21-54	5559	36.4			2,078
4	COASTAL, E. (SULLIVAN SAND)	HIDALGO	M 1-05-53	3669	33.8			245,395
4	COASTAL, EAST (SULLIVAN, UPPER)	STARR	M 3-01-67	3647	36.2	28	1,281	16,125
4	COASTAL, E. (VKSBB, 6250)	HIDALGO	M 4-20-66	5837	34.0			595
4	COCKERHAM (CARR SAND)	SAN PATRICIO	9-30-57	5844	37.1			10,463
4	COCKERHAM (FRIO 1-A)	SAN PATRICIO	8-02-56	5784	35.3			7,499
4	COCKERHAM (FRIO 1-A, E.)	SAN PATRICIO	12-05-67	5789	32.5	513	470	26,088
4	COCKERHAM (ROSE SAND)	SAN PATRICIO	2-20-59	5803	40.0			4,803
4	CODY	NUECES	1949	4320	25.0			16,147
4	CODY (CODY, LOWER)	NUECES	1-05-56	4218	23.5			483,057
4	CODY (CODY, UPPER)	NUECES	4-10-56	4205	23.5			450,445
4	CODY (CODY, UPPER SEGMENT 2)	NUECES	11-01-56	4160	23.0			3,553
	TRANS. FROM CODY /CODY, LG./, 11-1-56.							
4	CODY (CODY, 2ND LOWER)	NUECES	10-01-56	4196	24.6	12	6,911	392,083
4	CODY (GALLAGHER SAND)	NUECES	7-26-56	4159	25.0			361,313
4	CODY (4000 SAND)	NUECES	4-11-56	4035	24.0			597,657
4	CODY (4200 SAND)	NUECES	5-01-56	4215	24.0			65,620
4	COLE	DUVAL	1940	1762	20.0			2,621
4	COLE, EAST	DUVAL	1941	1727	20.0			13,871
4	COLE, S. (2940)	DUVAL	M 1-03-67	2949	28.2	24	1,668	238,715
4	COLE, WEST	DUVAL	M 1927	2350	21.5	4,992	275,205	3,691,764

ALL PRODUCTION PRIOR TO 1939 INCLUDED IN BRUNI FIELD.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLs)
4	COLE, WEST (MCLEAN)	WEBB	8-05-61	2374	43.0			2,409
4	COLE, WEST (2900)	WEBB	7-19-65	2933	26.8			5,353
4	COLLETT (YEGUA 3180)	JIM HOGG	1-21-68	3181	31.0	2,986	2,768	60,792
4	COLMENA	DUVAL	8-12-36	1500	18.9	90	38,606	3,535,295
4	COLGRADO	JIM HOGG	8-24-36	3000	47.2	51	27,395	21,712,641
4	COLORADO (2800 YEGUA)	JIM HOGG	6-21-65	2816	24.0	12	974	28,610
4	COMITAS	ZAPATA	8-29-34	800	20.6			2,626,525
4	COMMONWEALTH (WATSON)	SAN PATRICIO	3-04-59	9635	45.1			2,820
4	COMMONWEALTH, SOUTH (9000)	NUECES	6-25-60	9004	39.5			11,988
4	CONCEPTION (HOCKLEY 3RD SD.)	DUVAL	11-17-52	6047	44.0			1,468
4	CONCHUDO (LOPEZ SAND)	WEBB	3-20-54	2327	22.8	12	3,527	521,611
4	CONCORDIA (6750)	NUECES	6-01-76	6740	39.0			404
4	CONCORDIA (7350)	NUECES	9-19-66	7354	46.2			2,153
4	CONCORDIA, Nw. (THEODORE 4850)	NUECES	2-29-68	4846	33.0	10	1,207	98,327
4	CONCORDIA, W. (THEODORE 5170)	NUECES	4-12-67	5176	31.0	3,342	19,186	342,626
4	CONOCO DRISCOLL	DUVAL	1908	3350	23.0	469,911	265,225	27,450,810
4	CONOCO DRISCOLL, S. (COLE -A-)	DUVAL	10-15-70	2565	23.9	12	721	59,491
4	CONOCO DRISCOLL, S. (COLE -M-)	DUVAL	5-01-70	2595	22.0	27,662	3,604	188,319
4	CONOCO DRISCOLL, S. (COLE -N-)	DUVAL	10-24-75	2573	23.6	12	26	2,046
4	COPANO BAY	ARANSAS	1948	7140	42.0			375,751
	TRANS. TO FULTON BEACH & LAMAR FIELDS 12-1-52.							
4	COPANO BAY, S. (FB-A, H A, LO.)	ARANSAS	1-04-65	7318	43.0			137,959
	FORMERLY COPANO BAY, S. /H-A, LO./ FLD REDESIGNATED 9-19-66.							
4	COPANO BAY, S. (FB-A, I-4)	ARANSAS	7-11-63	7542	44.0	87,097	48,530	1,332,783
	FLT. BLK. DESIGNATIONS ADDED 2-1-65.							
4	COPANO BAY, S. (FB-A, J-3)	ARANSAS	2-18-65	7802	49.7			168,687
4	COPANO BAY, S. (FB-A, K-2)	ARANSAS	7-24-63	7951	43.5	169,849	8,438	540,401
	FLT. BLK. DESIGNATIONS ADDED 2-1-65.							
4	COPANO BAY, S. (FB-A, K-3,4)	ARANSAS	7-10-63	7963	45.5	2,692	7,892	1,476,793
	FLT. BLK. DESIGNATIONS ADDED 2-1-65.							
4	COPANO BAY, S. (FB-A, L-2 SEG 1)	ARANSAS	8-13-65	8464	42.5			83,866
4	COPANO BAY, S. (FB-B, M- 2)	ARANSAS	9-13-69	8362	45.4			111,962
4	COPANO BAY, S. (FB-B, M- 3)	ARANSAS	4-23-69	8401	43.4			129,855
4	COPANO BAY, S. (FB-B, M- 4)	ARANSAS	7-06-63	8480	47.7			114,423
4	COPANO BAY, S. (FB-B, M-2)	ARANSAS	8-05-63	8845	46.5			28,196
4	COPANO BAY, S. (FB-B, O-6)	ARANSAS	2-17-67	9498	50.5	51,382	2,941	49,702
4	COPANO BAY, SW. (L-2)	ARANSAS	8-03-67	8255	40.6			80,457
4	COPANO BAY, SW. (M-11)	ARANSAS	4-06-67	8777	50.5			9,524
4	COPANO BAY, SW. (N-5 FB-III)	ARANSAS	5-05-69	9078	40.0	12	62	13,371
4	COPANO BAY, SW. (O-4 FB-III)	ARANSAS	3-11-68	9260	55.1			51,299
4	CORPUS CHANNEL (8450 SAND)	NUECES	7-02-53	8458	40.2			111,030
4	CORPUS CHANNEL (8600)	NUECES	9-04-59	8611	41.4			16,023
4	CORPUS CHANNEL, Nw. (FRIO H UP)	NUECES	8-06-59	7703	34.9			237
4	CORPUS CHANNEL, Nw (M-7)	NUECES	12-01-76	10642	50.9			10,473
4	CORPUS CHRISTI	NUECES	10-30-35	4070	35.6			6,790,627
4	CORPUS CHRISTI (6,800)	NUECES	1-07-57	6808	51.0			51,172
4	CORPUS CHRISTI (6,900)	NUECES	12-01-49	6917	51.0			713,641
4	CORPUS CHRISTI (11,850)	NUECES	6-05-66	11882	44.0	12	1,548	103,171
4	CORPUS CHRISTI, WEST	NUECES	1-16-48	8343	46.2			207,211
4	CORPUS CHRISTI, WEST (8050)	NUECES	3-05-79	8044	36.5	927	3,054	3,054
4	CORPUS CHRISTI, WEST (8950)	NUECES	3-13-64	8979	41.5			10,164
4	CORPUS CHRISTI, WEST (10,900)	NUECES	8-11-78	10879	48.9			0
4	CORPUS CHRISTI BAY, W. (FB-B, K-8)	NUECES	12-28-73	9319	43.0			16,559
4	CORTEZ, S. (2820)	STARR	6-23-64	2830	30.0			2,171
4	COX & HAMON	DUVAL	12-08-49	3572	38.6	83	13,070	2,222,476
4	COYOTE (PETTUS SAND)	JIM HOGG	11-15-57	5401	47.4			866
4	COYOTE (6150 SAND)	JIM HOGG	12-25-57	6156	40.0			1,111
4	COYOTE, SOUTH (PETTUS SD.)	JIM HOGG	10-22-58	5357	44.0			14,748
4	CRESTONIA (HIAWATHA SAND)	DUVAL	3-07-52	5023	46.2	5,625	4,248	343,236
4	CRESTONIA, S. (CRESTONIA ZONE)	DUVAL	M 11-17-52	4614	47.8			12,330
4	CRESTONIA, S. (HIAWATHA ZONE)	DUVAL	M 11-17-52	4672	46.7			199,988
4	CRESTONIA, S. (WIED ZONE)	JIM HOGG	M 9-13-52	4608	45.1	3,202	2,619	243,526
4	CUELLAR	ZAPATA	2-14-57	1600	20.9			2,818,280
4	D C R 55 (COLE 4TH)	DUVAL	8-03-62	1422	34.5			7,275
4	D C R-79	DUVAL	8-18-48	1478	20.0			1,439,449
4	D C R 79, SOUTH (CHERNOSKY)	DUVAL	3-21-70	1812	19.0	12	1,676	60,880
4	DAN SULLIVAN	BROOKS	8-01-44	8508	35.4			7,158
4	DASKAM	HIDALGO	3-29-49	4254	45.2			588
4	DAVIS (CROCKETT)	WEBB	5-03-74	3698	45.8	20,939	9,239	52,491
4	DAVIS, SOUTH (1350)	ZAPATA	12-08-75	1368	60.0	224	1,496	8,760
4	DAVIS, S. (2600)	ZAPATA	5-07-77	2618	46.0	5	72	2,758
4	DAVIS, S. (5350)	ZAPATA	1-19-72	5359	32.0	548	4,049	36,727
4	DAVY CROCKETT (CROCKETT SD.)	ZAPATA	8-15-55	1377	24.0	48	1,933	132,452
4	DE GARCIA (GOVT. WELLS, 4600)	DUVAL	5-24-63	4564	43.0			482
4	DE GARCIA (PETTUS -A-)	DUVAL	6-19-63	4954	46.3			7,040
4	DE GARCIA (YEGUA 5300)	DUVAL	10-26-63	5318	42.4			0
4	DE SPAIN (BRUNI)	WEBB	4-23-53	2598	42.0	12	502	239,163
4	DE SPAIN, NORTH (BRUNI SAND)	WEBB	8-01-56	2616	47.0			54,872
4	DE SPAIN, SOUTH (BRUNI SAND)	WEBB	4-23-53	2621	44.0			25,062
	TRANS. FROM DE SPAIN /BRUNI/, 1953.							
4	DE SPAIN, SE. (BRUNI)	WEBB	8-18-63	2618	47.6	12	8,036	473,433
4	DEE DAVENPORT	STARR	4-06-47	4171	49.1			1,307,232
4	DEJAY (CHERNOSKY)	DUVAL	9-27-55	2026	24.0	24	4,504	198,476
4	DEL GRULLO	KLEBERG	1954	8507	39.0			355
4	DELMITA (V-1)	STARR	5-05-75	6110	48.0			31,972
4	DIEGO	DUVAL	6-17-49	4730	48.6			25,008
4	DIMMITS ISLAND (FRIO 6-B)	NUECES	3-08-71	7732	30.8			76,292
4	DIMMITS ISLAND (10-A)	NUECES	7-10-72	7180	42.0			13,146
4	DIMMITS ISLAND (7250)	NUECES	12-01-72	7246	46.5			0
4	DINN	DUVAL	4-17-49	1805	19.0	36	6,816	275,311
4	DONNA (FORAN SAND)	HIDALGO	3-18-50	6018	50.1			74,062
4	DONNA (GOMEZ SD.)	HIDALGO	1950	6428	42.0			6,369
4	DONNA (RIO BRAVO)	HIDALGO	3-08-53	6060	47.0			30,593
4	DONNA (SCHUSTER)	HIDALGO	5-31-54	6955	45.0			566,687
4	DONNA (ZONE 20)	HIDALGO	1950	6900	46.0			2,298
4	DONNA (7750)	HIDALGO	9-03-78	7750	43.2	140,949	6,781	16,533
4	DOS HERMANOS (OLMOS)	WEBB	1-27-77	5222	39.2			734
4	DOUBLE "U" (PETTUS)	DUVAL	3-01-76	4635	46.4	8,919	971	21,272

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL PRODUCTION TO (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
4	DOUGHERTY	NUECES	1944	5377	37.0			29,648
4	DRISCOLL, NORTH	DUVAL	4-19-46	3160	24.0			96,851
4	DRISCOLL RANCH	NUECES	1939	5440	38.0			27,878
4	DULUP	WEBB	12-22-42	1974	21.0		36	1,034,087
4	DUNN (4900)	JIM WELLS	8-07-57	4912	36.6		3,049	16,540
4	DUNN-MCCAMPBELL (7370)	KLEBERG	9-03-67	7373	42.8			6,211
4	DUNN-MCCAMPBELL (8400, UP.)	KLEBERG	11-07-67	8450	36.6			7,044
4	EAGLE HILL	DUVAL	1-01-33	1500	19.0		13	5,438,325
4	EAST (SEGMENT EAST)	JIM HOGG	10-08-42	4739	51.0			1,099,218
4	EAST (SEGMENT WEST)	JIM HOGG	1-01-54	4845	45.0			66,826
4	EAST (YEGUA -E-, LD.)	JIM HOGG	5-12-65	5659	43.8			592
4	EAST (3700 SAND)	JIM HOGG	2-15-60	3702	30.0	27,349	3,808	314,474
4	EAST (4750 SD.)	JIM HOGG	3-12-44	4745	45.0			286
4	EDLASATER	JIM HOGG	12-16-49	2096	22.0			408,531
4	EDLASATER (MANILA SAND)	JIM HOGG	12-15-50	2440	23.0			70,468
4	EDLASATER, W. (COLE 950)	ZAPATA	11-12-68	950	20.0		12	7,859
4	EDLASATER, W. (MANILA)	ZAPATA	10-22-67	2405	23.0	2,377	9,019	255,498
4	EDROY (VICKSBURG 5900)	SAN PATRICIO	3-01-76	5953	42.8			2,021
4	EDROY (VICKSBURG 5900, -S. SEG)	SAN PATRICIO	3-14-75	5964	49.6			24,393
4	EDROY, E (5200)	SAN PATRICIO	9-14-79	5178	34.7	1,093	1,210	1,210
4	EDROY, NORTH (6000)	SAN PATRICIO	2-26-74	6025	47.0			4,246
4	EL BENADITO (A-3)	STARR	10-27-59	5315	47.1	4,427	5,624	326,351
4	EL BENADITO (H-20)	STARR	8-15-75	5574	50.0			4,292
4	EL BENADITO (NEBLETT SAND)	STARR	4-13-53	5695	43.8	49,503	15,062	566,151
4	EL BENADITO (ZANARINE)	STARR	9-25-52	5391	48.3			468,743
4	EL BENADITO (18-A SD)	STARR	10-22-53	5026	46.5			16,751
4	EL BENADITO (18-E SAND)	STARR	11-15-53	5068	48.5			64,481
4	EL BENADITO (20-D SAND)	STARR	2-10-54	5464	48.5			8,152
4	EL BENADITO (22-C)	STARR	5-03-54	5850	39.7			40,204
4	EL BENADITO (5050)	STARR	2-09-71	5047	47.2	5,852	1,627	64,011
4	EL BENADITO (5230)	STARR	10-01-74	5248	48.5			55,877
4	EL BENADITO (5350 SD)	STARR	11-19-53	5352	42.0			340
4	EL BENADITO (5500)	STARR	1-26-71	5506	48.3			13,421
4	EL BENADITO (5900 SAND)	STARR	8-07-53	5920	41.5			57,047
4	EL BENADITO, S. (F-53)	STARR	8-16-70	5542	43.3			7,912
4	EL BENADITO, S. (NEBLETT SD.)	STARR	1-22-66	5745	46.0			898
4	EL CARRO (6900)	JIM WELLS	2-01-69	6923	47.9			0
4	EL EBANITO	STARR	3-17-50	6411	37.0			222,491
4	EL INFERNILLO (L-70)	KLEBERG	6-26-79	11688	51.4	58,849	36,990	36,990
4	EL JAVALI (O HERN SAND)	STARR	M 10-12-51	2310	31.8	24	1,689	1,077,397
4	EL MESQUITE	DUVAL	7-01-36	3020	46.0			80,751
4	EL MESQUITE, SOUTH	DUVAL	11-30-49	3057	40.1			76,024
4	EL NUMERO UNO (-B- SAND)	JIM HOGG	2-23-57	3171	42.0	12	443	74,047
4	EL ORO (WOLFE SAND)	DUVAL	9-09-57	3285	24.0			747
4	EL PAISANO (H-61)	KLEBERG	8-10-79	7586	46.2	8,521	4,755	4,755
4	EL PAISANO (L-88)	KLEBERG	10-10-64	11902	45.5			15,424
4	EL PAISTLE (FRIO 8300)	KENEDY	1952	8280	49.0			2,452
4	EL PAISTLE (G-52, N)	KENEDY	11-15-76	6510	50.0	19,664	1,337	8,020
4	EL PAISTLE (H-73)	KENEDY	8-06-75	7742	40.3			2,276
4	EL PAISTLE (I-42, N)	KENEDY	10-17-78	8374	31.0	4,469	2,997	4,019
4	EL PAISTLE (J-28 S)	KENEDY	11-18-64	9346	46.1			22,545
4	EL PAISTLE, N. (I-69)	KENEDY	4-17-79	8770	27.3			0
4	EL PEYOTE (QUEEN CITY)	JIM HOGG	1-25-57	6165	35.1	2,936	3,499	146,180
4	EL PUERTO (B SAND)	STARR	12-11-56	2716	42.3			8,925
4	EL PUERTO, N. (O HERN)	STARR	11-27-65	760	20.0			949
4	EL RANCHITO (JACKSON, UPPER)	ZAPATA	3-28-53	893	28.3			13,328
4	EL TANQUE	STARR	3-24-37	1769	24.0	71	11,680	1,050,944
4	EL TANQUE (1500 SAND)	STARR	7-22-57	1507	23.0	29	2,537	141,874
4	EL TANQUE (1550)	STARR	8-09-57	1547	22.0			52,958
4	EL TANQUE (1580 SAND)	STARR	2-09-57	1587	22.0	64	12,936	229,327
4	EL TANQUE (1820)	STARR	9-04-57	1825	23.0			23,527
4	EL TANQUE, N. (BAIRD SAND)	STARR	8-01-53	1922	26.3			25,558
4	EL TANQUE, N. (FRIO 1880)	STARR	1-04-66	1889	28.0			22,207
4	EL TANQUE, N. (1700)	STARR	3-24-66	1720	24.5			28,742
4	ELENERIO (COLE SAND)	ZAPATA	7-22-53	976	28.0			54,887
4	ELPAR (F-03)	JIM WELLS	9-02-62	5031	36.2			3,814
4	ELPAR (F-07, E)	JIM WELLS	9-10-73	5131	38.6	2,566,191	373,999	4,188,108
4	ELPAR (F-07, NE)	KLEBERG	9-20-73	5182	38.6			3,026
4	ELPAR (F-10)	JIM WELLS	9-03-62	5110	41.4			9,382
4	ELPAR (F-32, N)	KLEBERG	3-17-79	5612	31.3	10,041	8,225	8,225
4	ELPAR (F-47)	JIM WELLS	9-15-72	5494	40.4	240,372	47,751	1,298,379
4	ELPAR (F-49)	JIM WELLS	7-29-74	5524	43.3			342
4	ELVA (DINN SAND)	DUVAL	9-16-55	3518	44.0	11,301	45,406	267,414
4	EMBLETON (5030 SAND)	JIM WELLS	4-12-54	5033	44.1			43,261
4	ENCINITAS (ENCANTADA -A-)	BROCKS	10-04-40	8718	52.0			10,409
4	ENCINITAS (F-20)	BROCKS	4-06-75	6836	49.4			23,829
4	ENCINITAS (FRIO 7050)	BROCKS	12-09-69	7057	47.8			975
4	ENCINITAS (V-4-A)	BROCKS	5-13-66	7844	45.0			142,400
4	ENCINITAS (V-8)	BROCKS	5-12-59	8010	39.1	56,697	1,779	120,674
4	ENCINITAS (VICKSBURG 8000)	BROCKS	1-19-59	8035	39.2			837,897
4	ENCINO (MF-5)	SAN PATRICIO	1-05-72	6529	40.8			7,278
4	ENCINO (5650)	REFUGIO	3-31-77	5603	36.0			26,592
4	ENCINO (5900 SD.)	REFUGIO	M 6-03-56	5922	33.7	12,377	3,346	658,396
4	ENCINO (6400)	SAN PATRICIO	M 5-24-56	6390	37.0	1,409,967	39,417	3,742,445
4	ENCINO (6400 LOWER)	SAN PATRICIO	M 4-01-58	6422	40.4			11,691
4	ENCINO (6400 MASSIVE)	REFUGIO	M 2-26-58	6403	40.3	21,377	6,120	619,372
4	ENCINO (6600 SAND)	SAN PATRICIO	M 3-16-58	6606	41.5			88,951
4	ENCINO (7200)	SAN PATRICIO	M 2-13-58	7243	37.2			8,087
4	ENCINO, N. (6200)	REFUGIO	7-13-67	6188	42.5	6,812	1,473	5,400
4	ENCINO, NE. (6250)	REFUGIO	10-21-68	6257	41.5			3,479
4	ENCINO, NE. (6400 SD.)	REFUGIO	M 2-04-59	6380	35.7	78,025	9,373	352,935
	TRANS. FROM ENCINO /6400/	FLD.	4-1-59.					
4	ENCS COOPER (H-3)	SAN PATRICIO	3-20-66	8224	42.0			87,309
4	ENCS COOPER (I-1)	SAN PATRICIO	6-17-68	8370	42.0			13,327
4	ENCS COOPER (7200 SAND)	SAN PATRICIO	8-09-59	7261	37.0			1,485
4	ENCS COOPER (7300 SAND)	SAN PATRICIO	6-12-67	7266	42.0			7,477
4	ENCS COOPER (7800)	SAN PATRICIO	11-09-53	7800	41.8	3	888	722,437
4	ESCOBAS	ZAPATA	5-26-28	1500	20.9	338	33,017	12,810,743

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
4	ESCONDIDO (COLE)	JIM HOGG	10-06-63	4036	46.5			7,325
4	ESCONDIDO (PARR)	JIM HOGG	10-02-63	4870	47.3			1,266
4	ESCONDIDO (PARR SEG. B)	JIM HOGG	11-17-64	4884	48.8			7,557
4	ESCONDIDO (PARR SEG. C)	JIM HOGG	10-11-65	4854	43.0			256,502
4	ESCONDIDO CREEK (20-H)	KLEBERG	11-09-79	7115	41.2	229	239	239
4	ESCONDIDO CREEK (20-I-1)	KLEBERG	8-01-77	7346	39.9	295,546	163,042	338,771
4	ESCONDIDO CREEK (20-I-2)	KLEBERG	1-24-78	7379	43.0			1,985
4	ESCONDIDO CREEK (20-I-3)	KLEBERG	5-23-78	7357	42.1	39,798	33,059	66,201
4	ESTES COVE (B-4)	NUECES	4-03-73	7540	45.2			17,851
4	ESTES COVE (D-5)	ARANSAS	8-05-69	7706	39.3	3	987	173,626
4	ESTES COVE (E-4)	ARANSAS	10-25-69	7823	40.7			14,535
4	ESTES COVE (E-5)	ARANSAS	6-24-68	7807	41.0	25,700	33,354	412,789
4	ESTES COVE (F-1)	ARANSAS	2-14-73	7916	38.5			29,013
4	ESTES COVE (F-1 FB-B)	ARANSAS	5-25-71	7919	40.0	12	1,858	71,990
4	ESTES COVE (G-3)	ARANSAS	6-16-68	8159	41.4			81,337
4	ESTES COVE (I-2)	ARANSAS	4-12-72	8756	35.3			4,452
4	ESTES COVE (I-5)	ARANSAS	1-01-75	9390	42.0			413
4	ESTRALITA (3000)	STARR	6-07-72	3034	40.0			16,208
4	ESTRALITA (3400)	STARR	4-25-72	3406	40.0			15,713
4	EWING (HARTZELL SAND)	SAN PATRICIO	2-26-53	6859	37.6			174,940
4	EWING (HORN SAND)	SAN PATRICIO	2-10-53	3857	27.0	2	33	480,435
4	EWING (PARKS SAND)	SAN PATRICIO	7-01-53	5892	38.0			120,028
4	EWING (SIMS SAND)	SAN PATRICIO	7-16-52	6888	37.0			192,711
4	EWING (SIMS, N.)	SAN PATRICIO	3-26-68	5850	37.0			62,671
4	EWING (SINTON SAND)	SAN PATRICIO	1-10-54	5468	45.0			66,702
4	EWING (5700)	SAN PATRICIO	2-13-69	5773	41.0			25,420
4	EWING (5800 SAND)	SAN PATRICIO	4-26-67	5812	39.5			17,231
4	EWING (6800)	SAN PATRICIO	11-17-54	6812	39.0			15,382
4	EWING (6900 SAND)	SAN PATRICIO	7-16-52	6888	40.4	10	474	2,506,391
4	EWING, EAST (FRID)	SAN PATRICIO	3-09-55	7323	39.0			19,084
4	EWING, S. (7340)	SAN PATRICIO	11-13-64	7340	48.0			13,977
4	FALFURRIAS	JIM WELLS	M 3-20-48	7275	42.5			63,548
4	FALFURRIAS (FRID 7450)	JIM WELLS	M 4-03-59	7438	43.0			35,917
4	FALFURRIAS, E. (SCHRUEDER RES)	JIM WELLS	6-16-53	7060	42.0			5,855
4	FARENTHOLD	NUECES	12-13-46	5886	38.2			1,917,349
4	FARENTHOLD (4950)	NUECES	3-15-61	4950	35.6			37,674
4	FARMERS LIFE (KREIS)	DUVAL	2-17-62	3264	28.0			34,635
4	FIFTY-NINE (CHERNOSKY SAND)	DUVAL	7-25-53	1833	25.5			7,639
4	FINLEY-WEBB, S. (4770)	WEBB	8-15-76	4768	46.0	17,971	22,691	100,377
4	FITZSIMMONS	DUVAL	5-22-38	4303	47.0	12	1,780	5,426,619
4	FITZSIMMONS (CHERNOSKY)	DUVAL	8-23-61	3578	28.0			4,931
4	FITZSIMMONS (HOCKLEY SD.)	DUVAL	1-01-39	3520	28.4			2,313
4	FITZSIMMONS, EAST	DUVAL	1940	4900	44.0			583
4	FITZSIMMONS, EAST (HUCKLEY -A-)	DUVAL	4-01-63	4065	46.0			10,078
4	FITZSIMMONS, EAST (HOCKLEY -B-)	DUVAL	4-17-63	4082	46.0	101	1,027	210,645
4	FITZSIMMONS, E. (PETTUS, OIL)	DUVAL	11-25-62	4740	59.5	14	160	33,950
4	FITZSIMMONS, NORTH	DUVAL	8-12-48	4497	44.4			177,947
4	FITZSIMMONS, NE. (4400 SD.)	DUVAL	8-05-51	4432	44.0			159,198
4	FITZSIMMONS, SE. (HOCKLEY)	DUVAL	12-16-63	4054	37.0			24,097
4	FITZSIMMONS, SE. (HOCKLEY A)	DUVAL	7-25-63	4007	45.0			4,565
4	FITZSIMMONS, SE. (HOCKLEY C)	DUVAL	7-27-63	4045	46.0	349	3,499	43,792
4	FLORES	HIDALGO	M 6-13-45	5840	39.8			11,302
4	FLORES (BLOOMBERG 4340)	HIDALGO	M 8-12-66	4343	53.0			48,977
4	FLORES (FRID 4750)	STARR	M 7-15-52	4742	46.0			398,886
4	FLORES (SULLIVAN, UPPER)	HIDALGO	M 11-10-53	4430	49.1			942,733
4	FLORES (5000)	STARR	10-16-72	5022	47.3	13,753	12,720	127,975
4	FLORES, N. (SULLIVAN, UP.)	HIDALGO	2-16-70	4539	53.5			3,720
4	FLORES, S. (SULLIVAN SD, UP)	HIDALGO	5-07-54	4475	49.0			403,042
4	TRANS. FROM FLORES /UPPER	SULLIVAN/ FLD.	10-1-54.					
4	FLOUR BLUFF	NUECES	7-07-36	6650	41.5			18,729,496
4	FLOUR BLUFF (PHILLIPS)	NUECES	7-07-63	6650	45.8	18,393	6,866	220,137
4	DIVIDED FROM FLOUR BLUFF, EFF. 9-1-63.							
4	FLOUR BLUFF (THOMPSON 6690)	NUECES	9-18-67	6700	45.3			20,782
4	FLOUR BLUFF, EAST (F-1)	NUECES	6-02-67	6997	42.0			150,395
4	FLOUR BLUFF, EAST (H-36)	NUECES	6-06-67	7362	41.3			4,817
4	FLOUR BLUFF, EAST (H-41)	NUECES	5-01-67	7415	40.6			70,426
4	FLOUR BLUFF, EAST (MASSIVE, UP.)	NUECES	5-17-40	6800	41.6	31,248	14,630	8,335,832
4	FLD. REDESIGNATED, FORMERLY FLOUR BLUFF, EAST /2-1-67/							
4	FLOUR BLUFF, E. (PHILLIPS, UP.)	NUECES	3-09-68	6896	39.5			68,527
4	FLOUR BLUFF, EAST (WEBB)	NUECES	5-17-40	6777	41.6			231,477
4	TRANS. FROM FLOUR BLUFF, EAST 2-1-67							
4	FORT LIPAN (FRID 5320)	JIM WELLS	6-30-60	5319	37.0			41,419
4	FORTY-NINE	DUVAL	12-20-49	1574	21.3			161,298
4	FORTY-NINE (MIRANDO 2380)	DUVAL	4-24-77	2370	28.8			283
4	FOX-HERD (DUBOSE 9600)	SAN PATRICIO	9-04-70	9630	46.0			500
4	FOX-HERD (FRID 14-B)	SAN PATRICIO	4-21-69	8840	44.0			158,659
4	FOX-HERD (WATSON)	SAN PATRICIO	11-09-76	9743	40.0			677
4	FREEBORN (HOCKLEY 3RD)	JIM WELLS	7-08-60	5088	40.5			3,218
4	FREEBORN (PETTUS)	JIM WELLS	7-15-56	5501	41.4			55,352
4	FREEBORN, EAST (PETTUS)	JIM WELLS	5-05-64	5378	41.4			27,431
4	FROST	STARR	5-24-42	4184	45.1	9,373	2,143	162,417
4	FULTON BEACH	ARANSAS	1947	7166	43.0			1,748,466
4	DIVIDED INTO VARIOUS FIELDS 7-1-50.							
4	FULTON BEACH (A-3)	ARANSAS	3-27-53	7133	42.6			687,364
4	FULTON BEACH (A-4 MIOCENE)	ARANSAS	2-20-52	5367	56.0	7	110	1,296,863
4	FORMERLY CARRIED AS FULTON BEACH /A-4 SD./, NAME CHANGED		12-1-52					
4	FULTON BEACH (A-4-6)	ARANSAS	4-24-51	7166	41.0			1,603,190
4	FORMERLY CARRIED AS FULTON BEACH /A-5/, NAME CHANGED		12-1-52					
4	FULTON BEACH (B-2)	ARANSAS	M 7-01-50	7184	43.8			3,133,934
4	TRANS. FROM FULTON BEACH 7-1-50.							
4	FULTON BEACH (B-2 CAUSEWAY)	ARANSAS	7-28-55	7008	41.2			149,591
4	FULTON BEACH (B-3-8)	ARANSAS	7-01-57	7140	41.0			8,872,139
4	TRANS. FROM FULTON BEACH 7-1-50.							
4	FULTON BEACH (C-1-2-3 SAND)	ARANSAS	7-01-50	7146	40.0	12	10,739	2,624,348
4	TRANS. FROM FULTON BEACH 7-1-50.							
4	FULTON BEACH (E-1 SAND)	ARANSAS	5-28-51	7698	44.0			26,224
4	FULTON BEACH (E-4 SAND)	ARANSAS	7-01-50	7490	40.0	24	6,087	584,867
4	TRANS. FROM FULTON BEACH 7-1-50.							

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
4	FULTON BEACH, EAST (B-2)	ARANSAS	1-30-53	7135	39.8			452,081
4	FULTON BEACH, EAST (B-3-8 SAND)	ARANSAS	5-26-52	7157	41.0	11,382	2,393	924,594
4	FULTON BEACH, EAST (D)	ARANSAS	7-13-53	7466	44.6			92,259
4	FULTON BEACH, EAST (D-2-4)	ARANSAS	9-13-53	7516	38.0			97,937
4	FULTON BEACH, EAST (E SAND)	ARANSAS	10-10-52	7715	42.3			1,150,389
4	FULTON BEACH, N. (A SEG)	ARANSAS	M 3-25-53	6753	42.7			140,407
4	TRANS. TO FULTON BEACH, N. A2, A4, B2, B3 & C1 SAND	2-1-54.						
4	FULTON BEACH, N. (A-2 SAND)	REFUGIO	M 5-28-53	6770	42.3	4,169	1,134	966,576
4	TRANS. FROM FULTON BEACH, NORTH /SEG. A/	2-1-54.						
4	FULTON BEACH, N. (A-3 SAND)	ARANSAS	M 1-29-54	6742	42.9	7,567	1,981	441,039
4	FULTON BEACH, N. (A-4 SAND)	REFUGIO	M 6-06-53	6837	43.1	16,305	3,636	562,234
4	TRANS. FROM FULTON BEACH, NORTH /SEG. A/	2-1-54.						
4	FULTON BEACH, N. (A-6 SD.)	ARANSAS	M 5-01-60	6825	43.2			47,181
4	FULTON BEACH, N. (B-2)	ARANSAS	M 9-06-53	6884	42.0			558,943
4	TRANS. FROM FULTON BEACH, NORTH /SEG. A/	2-1-54.						
4	FULTON BEACH, N. (B-3-8 SAND)	REFUGIO	M 10-21-53	6920	42.9	9,296	1,217	1,022,248
4	TRANS. FROM FULTON BEACH, NORTH /SEG. A/	2-1-54.						
4	FULTON BEACH, N. (C-1 SAND)	ARANSAS	M 3-25-53	6856	42.7			43,817
4	TRANS. FROM FULTON BEACH, NORTH /SEG. A/	2-1-54.						
4	FULTON BEACH, NE. (A-4-6 SAND)	ARANSAS	M 4-24-51	7286	41.0			5,257
4	TRANS. FROM FULTON BEACH /A-4-6 SAND/, EFF.	9-6-61.						
4	FULTON BEACH, NE. (B-6)	ARANSAS	M 11-08-67	7409	39.5			14,826
4	FULTON BEACH, NE. (FRIO D-1)	ARANSAS	M 6-24-68	7636	39.0			1,836
4	FULTON BEACH, SW (K-3)	ARANSAS	1-31-69	8297	41.0			49,947
4	FULTON BEACH, WEST (A-2)	ARANSAS	6-18-52	6165	40.4	28,287	8,553	605,116
4	FULTON BEACH, WEST (A-3)	ARANSAS	5-21-52	6220	39.0			31,306
4	RECLASS. AS GAS RES. 12-3-56.							
4	FULTON BEACH, WEST (A-3 N SEG)	ARANSAS	8-17-58	6224	38.6			23,328
4	FULTON BEACH, WEST (A-4)	ARANSAS	8-11-52	6242	40.1			324,831
4	RECLASS. AS SALVAGE OIL 4-17-68							
4	FULTON BEACH, WEST (A-5)	ARANSAS	3-08-52	6264	39.0			390,602
4	RECLASS. AS SALVAGE OIL 4-17-68							
4	FULTON BEACH, WEST (B)	ARANSAS	11-06-51	6295	40.5			970,902
4	FULTON BEACH, WEST (C)	ARANSAS	3-03-61	6385	43.3			8,841
4	RECLASS. AS NON-ASSOC. GAS RES. 1-1-63.							
4	FULTON BEACH, WEST (D)	ARANSAS	8-18-51	6492	46.3	33,544	3,408	846,938
4	FULTON BEACH, WEST (E)	ARANSAS	8-17-52	6625	42.8	28,011	20,637	1,153,576
4	FORMERLY CARRIED AS FULTON BEACH, WEST /LOWER	-E-7.						0
4	FULTON BEACH, W. (E LOWER)	ARANSAS	8-17-52	6625	42.8			355,457
4	FULTON BEACH, WEST (E-1 SAND)	ARANSAS	9-18-53	7059	38.4			94,439
4	FULTON BEACH, WEST (E-4 SD.)	ARANSAS	5-07-61	7126	41.0			200,748
4	RECLASS. AS GAS SALVAGE RES. 9-1-63							
4	FULTON BEACH, W. (E-4 SD. SEG A)	ARANSAS	6-08-67	7094	45.0			213,884
4	FULTON BEACH, WEST (F)	ARANSAS	5-09-51	6632	42.5			919,351
4	FORMERLY CARRIED AS FULTON BEACH, WEST /-F-2-7.							
4	FULTON BEACH, WEST (G)	ARANSAS	9-22-51	6900	41.8			77,770
4	RECLASS. AS GAS SALVAGE RES. 8-1-66							
4	FULTON BEACH, W. (G MIDDLE)	ARANSAS	2-01-54	6962	37.6			33,303
4	FULTON BEACH, WEST (H LOWER)	ARANSAS	3-25-53	7752	42.5			15,033
4	RECLASS. AS GAS SALVAGE RES. 9-1-63							
4	FULTON BEACH, WEST (H UPPER SW)	ARANSAS	7-20-66	7581	46.0			575,713
4	FULTON BEACH, WEST (I)	ARANSAS	1-04-52	7305	41.7			235,415
4	FORMERLY CARRIED AS FULTON BEACH, WEST /-I-1- SAND/.							
4	FULTON BEACH, WEST (I-1 SW.)	ARANSAS	5-18-53	7840	43.2			107,038
4	RECLASS. AS GAS SALVAGE RES. 9-1-63.							
4	FULTON BEACH, WEST (J)	ARANSAS	12-19-55	7480	43.0	28,712	448	591
4	FULTON BEACH, WEST (J-4 SAND)	ARANSAS	4-21-61	8020	41.0			116,156
4	FULTON BEACH, WEST (K SAND)	ARANSAS	1951	7827	42.0			66,420
4	FULTON BEACH, WEST (K-3)	ARANSAS	9-15-51	7827	41.7			22,082
4	FULTON BEACH, W. (K-3 SAND, S.)	ARANSAS	10-15-53	8280	42.0			33,292
4	FULTON BEACH, WEST (K-5)	ARANSAS	4-21-78	8614	46.0	34,278	15,788	72,662
4	FULTON BEACH, WEST (K-7)	ARANSAS	1-30-54	7925	43.3			3,994
4	RECLASS. AS GAS RES. 12-3-56.							
4	GOC (3400)	JIM HOGG	10-28-79	3392	75.0	278	3,994	25,496
4	GAINES (6700 SAND)	SAN PATRICIO	6-16-53	6741	29.0			109,953
4	GAINES (7700)	SAN PATRICIO	6-01-70	7700	37.3	4,365	6,897	27,158
4	GALINDO (VICKSBURG)	JIM WELLS	7-11-55	4950	42.3			620,800
4	GALLAGHER	JIM WELLS	6-07-40	5200	39.4	9,514	2,203	2,601
4	GALLAGHER (5000)	JIM WELLS	4-15-79	5007	39.2	2,182	2,601	745,751
4	GANDY	NUECES	3-29-39	5440	38.6			27,039,505
4	GARCIA	STARR	3-07-42	3748	45.1	148,252	413,890	1,000,924
4	GARCIA (FROST -A-)	STARR	3-07-42	3748	45.1	13,367	1,756	194
4	DIVIDED FROM GARCIA, EFF.	9-1-63.						
4	GARCIA (FROST -A- IX)	STARR	11-23-66	3404	39.6			7,819
4	GARCIA (FROST -B-, SE.)	STARR	2-12-74	3530	47.5			20,030
4	GARCIA (GARCIA II)	STARR	2-01-72	3753	47.6			3,778
4	GARCIA (GARCIA III)	STARR	10-13-70	3874	44.3			664
4	GARCIA (GARCIA IV)	STARR	3-07-42	3748	45.1			22,182
4	DIVIDED FROM GARCIA, EFF.	9-1-63.						
4	GARCIA (GARCIA V)	STARR	11-08-64	3811	43.6			1,766,532
4	GARCIA (MILLER -A-)	STARR	3-07-42	3748	45.1	30,930	34,080	200,633
4	DIVIDED FROM GARCIA, EFF.	9-1-63.						
4	GARCIA (MILLER "A" II)	STARR	3-07-42	3748	45.1	1,630	2,838	293,548
4	TRANS. FROM GARCIA /MILLER-A- / FLD. 4-1-69							
4	GARCIA (MILLER -A- X)	STARR	3-07-42	4001	45.1			169
4	TRANS. FROM GARCIA /MILLER -A- / FLD. 10-1-65.							
4	GARCIA (MILLER -B- IX)	STARR	7-16-63	4042	46.0			1,163,711
4	GARCIA (MILLER -B- VI)	STARR	3-07-42	4100	47.0	5,288	25,770	53,101
4	TRANS. FROM GARCIA FLD. 9-1-63							
4	GARCIA (MILLER -B- X)	STARR	8-20-64	4220	44.4	1,952	2,218	6,285
4	GARCIA (MILLER -B- XI)	STARR	3-03-65	4184	45.4			116,737
4	GARCIA (MILLER -C-)	STARR	3-07-42	3748	45.1			2,098,557
4	DIVIDED FROM GARCIA, EFF.	9-1-63.						
4	GARCIA (MILLER -C- I)	STARR	5-31-64	4132	47.9	46,427	161,681	63,447
4	GARCIA (MILLER -F- II)	STARR	3-07-42	3748	45.1			5,343
4	DIVIDED FROM GARCIA, EFF.	9-1-63.						
4	GARCIA (MILLER -L-)	STARR	1-30-62	3884	46.0			564,566
4	GARCIA (SOLIS)	STARR	3-07-42	3748	45.1	75,628	11,751	

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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)

DIVIDED FROM GARCIA, EFF. 9-1-63.								
4	GARCIA (SOLIS A-V-B)	STARR	12-01-74	3904	68.7	5,936	2,222	40,448
4	GARCIA (SOLIS XV)	STARR	11-09-64	3947	45.6	3,720	9,602	309,509
4	GARCIA (STRAY 3470)	STARR	5-13-77	3468	43.6	18,060	13,152	60,746
4	GARCIA (STRAY-3675)	STARR	9-23-67	3679	41.0	20,596	13,854	107,165
4	GARCIA (4200)	STARR	11-12-69	4204	40.0			1,268
4	GARCIA (4380)	STARR	8-07-64	4383	43.4			1,630
4	GARCIA (4600)	STARR	1-13-77	4619	46.0			3,008
4	GARCIA, SE. (GUZMAN)	STARR	6-09-66	4024	46.7			222
4	GARZA (YEGUA 2500)	JIM HOGG	11-12-64	2532	32.0			27,114
4	GATES RANCH (N-4)	DINMIT	M 3-17-68	5220	43.9			1,554
4	GATES RANCH (N-5)	WEBB	M 3-08-68	5416	48.0			5,452
4	GERONIMO, SE. (9360)	SAN PATRICIO	5-13-77	9362	32.8			1,501
4	GERONIMO, SE (9540)	SAN PATRICIO	8-05-79	9550	30.8	6,333	4,243	4,243
4	GINNY (FRIO 8300)	SAN PATRICIO	4-05-58	8407	41.0			13,317
4	GINNY, E. (FLUERKE)	ARANSAS	7-17-73	8765	40.0	11	1,275	10,191
4	GINNY, E. (LUNDBERG)	ARANSAS	M 7-11-65	8892	41.5	836	6,249	223,742
4	GINNY, E. (7450)	SAN PATRICIO	M 6-04-66	7450	42.5	29,649	48,623	462,890
4	GINNY, E. (7650)	SAN PATRICIO	M 4-03-65	7645	42.8			503,438
4	GLEN	ZAPATA	M 4-26-40	2160	22.1	48	3,252	3,303,540
4	GLEN MARTIN (WILCOX 6000)	WEBB	4-05-61	6060	49.5			22,757
4	GOLD RIVER, NORTH (N-3-E)	WEBB	4-27-69	4311	43.3			140
4	GONZALENA (5850 SAND)	BROOKS	3-25-55	5842	46.4			45,854
4	GONZALENA (6500 SAND)	BROOKS	3-25-55	6548	45.8			10,064
4	GOOD FRIDAY (HILDA SAND)	DUVAL	4-05-58	3562	47.9			286,403
4	GOOSE ISLAND (A-2)	ARANSAS	1-06-53	7348	45.7			20,720
4	GOOSE ISLAND (C SD, LO.)	ARANSAS	3-10-76	7104	42.5	119,097	59,728	155,444
4	GOOSE ISLAND (F SAND)	ARANSAS	12-14-52	7802	43.6			21,244
4	GORMAC	DUVAL	2-25-45	2470	24.0	24	5,090	949,142
4	GORMAC (FRIO 1300)	DUVAL	12-26-78	1318	22.0	12	891	967
4	GOSSETT (FRIO 7050)	SAN PATRICIO	5-01-64	7052	41.0			49,577
4	GOVT. WELLS, NORTH	DUVAL	8-22-28	1568	21.0	36,142	351,647	76,934,593
GOVT. WELLS, N. /1800/ FLD. INCORP. 9-1-67								
4	GOVT. WELLS N. (MIRANDO, N)	DUVAL	6-01-74	2394	21.0	96,163	12,026	53,793
4	GOVT. WELLS, N. (QUEEN CITY)	DUVAL	4-11-52	5432	44.9	3,843	18,830	3,515,190
4	GOVT. WELLS, N. (STRAY 1900)	DUVAL	2-17-71	1906	21.4			5,384
4	GOVT. WELLS, N. (YEGUA MIDDLE)	DUVAL	11-28-41	2937	36.2	162	316	271,497
4	GOVT. WELLS, N. (YEGUA 2800)	DUVAL	5-04-74	2864	28.0	10	290	14,012
4	GOVT. WELLS, N. (YEGUA 3250)	DUVAL	7-09-74	3234	35.6	559	98,346	149,193
4	GOVT. WELLS, N. (900 SAND)	DUVAL	9-14-48	918	20.0	48	3,350	288,880
4	GOVT. WELLS, N. (990 SAND)	DUVAL	9-19-73	2026	32.0	1,040	5,007	69,820
4	GOVT. WELLS, N. (1000 SAND)	DUVAL	10-11-50	1062	19.0	23	1,414	55,816
4	GOVT. WELLS, N. (1150)	DUVAL	11-24-78	1167	19.9	12	3,760	5,329
4	GOVT. WELLS, N. (1500 SD.)	DUVAL	1949	1508	21.0			4,662
4	GOVT. WELLS, N. (1550)	DUVAL	4-20-64	1547	20.0	1	28	28,572
4	GOVT. WELLS, N. (1740 SAND)	DUVAL	6-16-59	1751	35.1	10	2,820	113,214
4	GOVT. WELLS, N. (1800A, W)	DUVAL	7-01-73	1810	24.6	7,296	44,878	506,729
4	GOVT. WELLS, N (1800-B, W)	DUVAL	4-25-72	1725	24.7			52,460
4	GOVT. WELLS, N. (1800 SAND)	DUVAL	1-27-43	1818	27.9			689,646
CONSOLIDATED WITH GOVT. WELLS, NORTH FLD. 9-1-67								
4	GOVT. WELLS, N. (1800, W.)	DUVAL	2-14-71	1733	24.0	5,142	8,218	74,090
4	GOVT. WELLS, SOUTH	DUVAL	1-01-28	2200	21.6	13,386	228,432	16,364,478
4	GOVT. WELLS, S. (HOCKLEY 1900)	DUVAL	4-29-65	1919	19.1			30,462
4	GRABEN (ALICE)	JIM WELLS	11-25-61	5105	50.0			23,071
4	GREGG WOOD	STARR	2-04-49	1315	22.0			1,393
4	GREGG WOOD (1280 SAND)	STARR	2-17-58	1291	22.0			3,480
4	GREGG WOOD (1420 SAND)	STARR	1-03-58	1423	22.0	26	1,319	78,538
4	GREGG WOOD (1450 SAND)	STARR	9-06-57	1467	22.0			43,564
4	GREGG WOOD (1550 SAND)	STARR	2-17-58	1566	22.0	14	1,024	112,614
4	GREGG WOOD, S. (3910 E. SEG.)	STARR	2-26-65	3914	49.0			2,315
TRANS TO GREGG WOOD, S. /3950/FIELD 6-1-65.								
4	GREGG WOOD, S. (3950)	STARR	11-18-63	3937	46.0			358,714
4	GREGG WOOD, S. (5300)	STARR	4-04-66	5399	38.2			24,297
4	GREGG WOOD, S. (5350)	STARR	10-07-72	5450	48.0	23,425	251	4,304
4	GREGG WOOD, W. (4150)	STARR	8-19-67	4168	49.0			13,806
4	GREGG WOOD, W. (5530)	STARR	8-02-66	5564	39.0			289
4	GREGORY	SAN PATRICIO	1944	8496	44.0			13,779
4	GREGORY, EAST (FRIO 8800)	SAN PATRICIO	8-04-67	8837	40.0			15,820
4	GREGORY, WEST (GREGORY)	SAN PATRICIO	11-03-78	8522	43.4	3,182	9,363	11,805
4	GROENEVELD (5500)	NUECES	6-27-69	5567	47.4			6,665
4	GRUY	DUVAL	5-19-50	2610	25.5	3,202	12,556	2,022,302
POQUITO CREEK TRANS. INTO THIS FLD., EFF. 11-1-56.								
4	GUAJILLO, W. (3700)	DUVAL	1-01-79	3674	34.0	1,166	2,144	2,144
4	GUEDIN (STARK 8000)	SAN PATRICIO	8-24-68	8007	41.1			1,156
4	GUERRA	STARR	2-01-33	2245	34.5			3,791,988
4	GUTIERREZ (ROSENBERG SAND)	WEBB	2-22-52	1667	25.0			1,611,240
4	GUTIERREZ (VELA SAND)	JIM HOGG	6-13-61	3208	40.0			2,302
4	GYP HILL	BROOKS	1946	4070	44.0	2,801	3,233	63,598
4	GYP HILL (FINLEY SAND)	BROOKS	11-25-55	7425	41.4			203,307
4	GYP HILL (GARDNER SAND)	BROOKS	11-25-55	7362	42.4			103,996
4	GYP HILL, SE. (FRIO 7500)	BROOKS	1-21-66	7494	43.8	3	243	15,915
4	HAGIST RANCH (ARGO)	DUVAL	M 10-11-53	1818	22.1	15,383	60,684	1,309,602
4	HAGIST RANCH (ARGO, NE.)	DUVAL	10-24-73	1902	24.0	24,561	496	9,701
4	HAGIST RANCH (PURPLE SAND)	DUVAL	M 3-22-55	1826	19.8	12	2,393	195,653
4	HAGIST RANCH (QUEEN CITY SAND)	DUVAL	M 6-24-53	5194	44.0	22,337	53,248	4,354,432
4	HAGIST RANCH (WILCOX G)	MC MULLEN	M 2-20-52	7730	32.4			1,904,659
4	HAGIST RANCH, N. (YEGUA 2800)	DUVAL	5-06-70	2812	40.0	12	6,233	123,583
4	HALDEMAN	JIM WELLS	4-26-41	5021	40.5			99,374
4	HALDEMAN, SOUTH	JIM WELLS	1947	4195	44.0			56,616
DIVIDED INTO ZONES 1-1-48.								
4	HALDEMAN, SOUTH (ZONE 10)	JIM WELLS	4-12-52	4210	35.6			29,255
4	HALDEMAN, SOUTH (ZONE 13)	JIM WELLS	9-11-56	4210	43.9			496
4	HALDEMAN, SOUTH (ZONE 14-A)	JIM WELLS	7-16-47	4195	43.9			657,459
4	HALDEMAN, SOUTH (ZONE 15)	JIM WELLS	2-17-47	4495	47.8			537
4	HALDEMAN, SOUTH (ZONE 16)	JIM WELLS	7-21-48	4446	48.2			15,041
4	HALDEMAN, SOUTH (ZONE 17)	JIM WELLS	7-21-58	4494	40.4			95,597
4	HALDEMAN, SOUTH (ZONE 20)	JIM WELLS	6-03-47	5135	45.7			119,330
4	HALDEMAN, SOUTH (ZONE 20-A)	JIM WELLS	7-28-61	5043	42.6			1,620

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4	HALDEMAN, SOUTH (ZONE 21-D)	JIM WELLS	10-28-48	5460	49.9			83,254
4	HALDEMAN, SOUTH (ZONE 22-A)	JIM WELLS	4-24-47	5563	40.0			116,681
4	HALF MOON REEF (5620)	ARANSAS	3-12-64	5624	55.0			145,411
4	HALF MOON REEF (5650)	ARANSAS	6-19-60	5823	50.9			532,945
4	HAM (MIRANDO)	DUVAL	12-04-58	2660	21.1			4,076
4	HARRISON (LOMA NOVIA 3440)	JIM HOGG	10-22-64	3442	38.0	10	715	20,339
4	HARDWICKE (4100 SAND)	STARR	11-30-50	4092	45.9			97,151
4	HARDWICKE, N. (SULLIVAN, LO)	STARR	3-14-72	3706	42.5			27,724
4	HARDWICKE, S. (4200)	STARR	2-02-76	4212	40.9			1,209
4	HARGILL (11000 SAND)	HIDALGO	11-25-54	11241	42.5	24	509	96,053
4	HARRY (MIRANDO)	WEBB	M 7-09-56	707	24.0	294	3,488	104,501
4	HARRY J. MOSSER (4150)	STARR	3-11-63	4146	39.8			18,800
4	HARVEY	SAN PATRICIO	10-26-50	8104	42.5	1,544	7,349	919,414
4	HARVEY (STARR)	SAN PATRICIO	9-24-76	9372	42.5	52,662	4,650	12,557
4	HARVEY (10-E)	SAN PATRICIO	1951	8104	43.0			1,547
4	HARVEY (11-D)	SAN PATRICIO	1950	8204	44.0			11,402
4	HARVEY (12-B NE SEG)	SAN PATRICIO	6-28-65	8519	41.0			11,178
4	HARVEY (13-B)	SAN PATRICIO	1951	8630	42.0			2,542
4	HARVEY, EAST (L-5)	SAN PATRICIO	4-15-73	8734	43.2			1,400
4	HARVEY, N. (12-D)	SAN PATRICIO	1-02-68	8639	43.5			7,886
4	HARVEY, WEST (MCKAMEY SD.)	SAN PATRICIO	11-28-58	9380	32.0			23,330
4	HEADQUARTERS (FRIO 0-3)	ARANSAS	4-01-78	10097	46.1	32,873	1,746	9,885
4	HEADQUARTERS (8500)	ARANSAS	6-19-67	8512	41.4			2,450
4	HEBBRONVILLE, N. (MIRANDO)	JIM HOGG	3-14-58	3651	26.0			7,495
4	HEBBRONVILLE, S. (4235 SD.)	JIM HOGG	8-16-53	4235	46.8			4,418
4	HEBBRONVILLE, SE. (PETTUS)	JIM HOGG	9-05-61	5138	44.6	62,133	1,905	130,763
4	HEBBRONVILLE, SE. (YEGUA)	JIM HOGG	8-24-75	6141	48.6			12,809
4	HEEP (GRULLO)	KLEBERG	2-01-77	8418	36.5	12	2,578	10,674
4	HELLEN	JIM HOGG	7-20-50	8064	38.5	23	687	173,283
4	HENNE-WINCH-FERRIS	JIM HOGG	M 1924	1950	21.0			3,215,987
4	HENSHAW	JIM WELLS	5-12-79	3778	33.0	240	1,579	1,579
4	HENSHAW (5100 SAND)	JIM HOGG	10-03-40	5140	31.1			285,541
4	HERBST	DUVAL	6-10-44	2801	23.0			67,990
4	HERBST, NORTH (LOMA NOVIA)	DUVAL	8-01-57	2802	28.0	12	4,379	458,383
4	HERBST, WEST (LOMA NOVIA)	DUVAL	6-15-59	2828	23.2			28,523
4	HERBST, WEST (MIRANDO)	DUVAL	6-26-69	2966	22.0			5,966
4	HERLINDA VELA (QUEEN CITY)	ZAPATA	11-19-58	2880	23.2			2,976
4	HERSCHAP (LOMA NOVIA)	STARR	2-09-99	1434	21.7			3,239
4	HET (HET SAND 2ND)	SAN PATRICIO	6-16-55	2678	23.3			12,730
4	HET (3100 FRIO)	SAN PATRICIO	4-26-70	3058	23.8	12	1,226	17,369
4	HET (3114 SAND)	SAN PATRICIO	10-04-55	3114	25.0	12	1,920	64,982
4	HIBERNIA (CHAPMAN SAND)	SAN PATRICIO	5-12-57	5500	36.5	119	177	116,179
4	HIBERNIA (THOMASON SD.)	SAN PATRICIO	1-28-59	5356	38.9	1,705	3,188	64,303
4	HIBERNIA (4400 FRIO)	SAN PATRICIO	10-07-59	4463	28.0			992
4	HIBERNIA (4600)	SAN PATRICIO	3-03-60	4618	32.1			8,527
4	HIBERNIA (4900)	SAN PATRICIO	3-24-59	4904	37.9			2,913
4	HIBERNIA (5050 FRIO)	SAN PATRICIO	7-06-56	4900	40.5			3,623
4	HIBERNIA (5400 FRIO)	SAN PATRICIO	9-19-59	5455	36.4			18,425
4	HIBERNIA (5600 SAND)	SAN PATRICIO	9-19-57	5607	39.8	889	1,452	45,966
4	HIBERNIA (5700 FRIO)	SAN PATRICIO	10-03-62	5696	40.0			582
4	HINDE (D-2 FRIO)	STARR	5-23-66	4651	49.1			3,440
4	HINDE (FRIO 16)	STARR	5-03-65	5135	47.2	5,552	7,657	391,943
4	HINDE (FRIO 18)	STARR	4-08-65	5228	46.0	1,886	1,157	155,850
4	HINDE (VKSBG. NO. 1)	STARR	4-11-65	5420	43.2	29,515	14,693	572,117
4	HINDE (VKSBG. NO. 1, LO.)	STARR	5-07-65	5432	47.0			95,952
4	HINDE (VKSBG. NO. 1, LO. FB A)	STARR	4-20-65	5421	46.0	1,045	8,083	163,182
4	HINDE (5700)	STARR	9-03-78	5661	47.0	7	86	240
4	HINDE, EAST (FRIO 5400)	STARR	3-10-71	5416	46.0	31	305	29,135
4	HINOJOSA (G-12)	KLEBERG	8-19-78	6145	45.0	49,682	4,652	10,130
4	HINOJOSA, N. (E-96)	KLEBERG	3-23-79	4991	47.7	11,857	29,533	29,533
4	HINOJOSA, N. (E-97)	KLEBERG	8-03-79	5025	49.0	248	3,675	3,675
4	HINOJOSA, N. (F-25)	KLEBERG	7-24-79	5257	50.0	1,051	3,497	3,497
4	HINOJOSA, N. (F-30)	KLEBERG	8-24-78	5298	42.6	14,649	14,957	19,188
4	HINOJOSA, N. (G-04)	KLEBERG	4-20-79	6000	51.6	99,545	65,247	65,247
4	HINOJOSA, N. (G-08)	KLEBERG	11-10-78	6021	47.2	122,673	98,684	104,781
4	HODGES (STILLWELL SAND, UP)	SAN PATRICIO	9-11-52	4914	32.0			623,466
4	HODGES (3200 SAND)	SAN PATRICIO	5-05-56	3227	22.4			108,516
4	HODGES, N. (3100)	SAN PATRICIO	4-06-69	3096	24.0			11,235
4	HOFFMAN	DUVAL	2-02-35	2858	25.5	3,314	219,789	47,742,476
4	HOFFMAN (MIRANDO)	DUVAL	1-15-57	2947	22.4	1,598	71,607	1,093,423
4	HOFFMAN (2540 ARGG)	DUVAL	5-20-69	2544	30.0			1,204
4	HOFFMAN (2730 LOMA NOVIA)	DUVAL	4-25-69	2733	32.0	379,584	327,814	7,471,388
4	HOFFMAN, EAST	DUVAL	3-20-50	2038	20.0	48	12,682	1,318,281
4	HOGG RIDGE (3400)	JIM HOGG	4-09-58	3404	37.0			466
4	HOLBEIN	JIM HOGG	M 9-30-50	2795	24.5	9,449	37,889	503,317
4	HOLBEIN (PETTUS)	JIM HOGG	10-27-78	2789	22.2	32	178	433
4	HOLLAND	STARR	5-27-46	2959	24.0	12	645	272,625
4	HOLLAND-HEBBRONVILLE	JIM HOGG	1939	3226	33.0			1,351
4	HOLLOW TREE	JIM WELLS	12-11-49	3354	24.3	151	15,210	1,259,640
4	HOLLOW TREE (DAVIS SAND)	JIM WELLS	11-13-50	3510	28.3			199,830
4	HOLLOW TREE, SOUTH (3400)	JIM WELLS	2-10-78	3429	26.5	8,106	20,395	43,204
4	HOT WELLS (PETTUS 5300)	JIM HOGG	2-13-72	5337	44.0	4,133	6,887	62,035
4	HOT WELLS (PETTUS 5300, S)	JIM HOGG	8-12-72	5336	43.2	1,074	1,753	33,230
4	HOUGHTON (MIRANDO SAND)	JIM HOGG	4-29-54	2962	22.0			0
4	HOWELL (3660 SAND)	SAN PATRICIO	2-06-58	3667	37.8			23,628
4	HOWELL (5200 SAND)	JIM WELLS	4-13-52	5310	45.0			747,331
4	HUGHES	WEBB	8-09-46	1870	21.0			805,711
4	INDIAN POINT (E-1)	NUECES	9-05-70	8208	40.0			8,109
4	INDIAN POINT (E-8)	NUECES	3-29-66	8636	37.4			10,177
4	INDIAN POINT (E-10)	NUECES	6-05-65	8809	37.6			42,720
4	INDIAN POINT (F-1, 2)	NUECES	6-24-65	8885	37.0			91,299
4	INDIAN POINT (F-4)	NUECES	2-11-65	9024	39.3			183,277
4	INDIAN POINT (F-5)	NUECES	9-23-63	9071	37.7			13,690
4	INDIAN POINT (F-8 LOWER)	NUECES	2-01-75	9500	48.5			98

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4	INDIAN POINT (F-10)	NUECES	1-30-68	9654	53.5			3,925	
4	INDIAN POINT (8500)	NUECES	6-16-57	8496	41.1			14,865	
4	INDIAN POINT (9100 SAND)	NUECES	7-08-57	9077	34.2			16,101	
4	INDIAN POINT (9550 SAND)	NUECES	6-04-57	9564	25.0			58,415	
4	INLAND (2200 FRIO)	STARR	11-09-68	2206	25.0	12	708	14,516	
4	IRA	STARR	8-28-45	3923	45.0			17,037	
4	JABONCILLOS CREEK (FRIO)	DUVAL	5-29-55	3100	26.0	163	21,824	1,460,257	
4	JABONCILLOS CREEK (NEW YEAR)	DUVAL	1-12-57	3067	20.8			50,374	
4	JANAL (2400 SAND)	STARR	2-28-58	2438	34.0			3,858	
4	JARDN (4300)	JIM HOGG	8-16-78	4304	48.5	19,826	27,012	36,429	
4	JASPER-WEBB (YEGUA 3500)	WEBB	11-01-74	3576	45.0	283,620	254,700	1,007,082	
4	JAVELINA	HIDALGO	12-04-47	5410	42.5			2,168	
4	JAVELINA (ROYAL)	HIDALGO	8-05-58	5507	46.3	3,831	2,041	382,959	
4	JAY SIMMONS	STARR	7-04-47	6110	41.3	204,056	45,237	5,730,958	
4	JAY SIMMONS (F-2)	STARR	7-17-63	6317	41.9			30,748	
4	JAY SIMMONS (5734 FRIO)	STARR	1-12-64	5743	43.4	5,006	350	30,132	
4	JAY SIMMONS (5970)	STARR	9-01-67	5967	41.0			485	
	TRANS. FROM JAY SIMMONS FLD. 9-1-67								
4	JAY SIMMONS (6360)	STARR	11-28-68	6368	41.6			11,120	
4	JAY SIMMONS (6900)	STARR	2-13-62	6918	41.3			56,082	
4	JAY SIMMONS (7200 VICKSBURG)	STARR	7-19-64	7198	37.8			7,329	
4	JAY SIMMONS, SOUTH (HINOJOSA)	STARR	8-18-52	6132	45.8	1,108	3,304	306,996	
4	JAY SIMMONS, S. (HINOJOSA 3 SD.)	STARR	7-27-59	6196	46.1			24,057	
4	JAY SIMMONS, S. (5900 SD)	STARR	11-26-51	6918	45.0			15,245	
4	JENNINGS	ZAPATA	3-09-14	1150	20.9	12	14,355	6,577,937	
4	JENNINGS, E. (QUEEN CITY NO.9)	ZAPATA	5-25-66	5230	34.8			3,537	
4	JENNINGS, WEST (CROCKETT)	ZAPATA	10-23-63	3300	37.8	7,712	20,181	882,779	
4	JENNINGS, WEST (FALCON, LOWER)	ZAPATA	5-02-74	2504	28.1	854	1,336	8,069	
4	JENNINGS, W. (QUEEN CITY NO 2)	ZAPATA	10-04-64	4178	37.4	147,498	28,817	986,759	
4	JENNINGS, W. (QUEEN CITY NO 3)	ZAPATA	7-27-66	4198	37.4	4,076	335	65,628	
	TRANS. FROM JENNINGS, W. /NO. 2 QUEEN CITY/ EFF. 2-10-67								
4	JENNINGS, W. (QUEEN CITY NO. 10)	ZAPATA	5-24-70	4644	29.6	2,683	611	8,735	
4	JENNINGS, W. (SPARTA)	ZAPATA	11-13-71	3623	39.6	81,572	19,951	541,649	
4	JENNINGS, W. (3000 SAND)	ZAPATA	12-13-51	3040	39.6	1,253	11,595	5,369,144	
4	JENNINGS, W. (3000 SAND SEG E)	ZAPATA	1952	3054	40.0			130,574	
4	JOE MOSS	ZAPATA	11-14-47	757	27.0			42,258	
4	JOE MOSS (500 SAND)	ZAPATA	5-01-52	500	20.0	24	1,848	537,813	
	TRANSFERRED FROM JOE MOSS 5-1-52.								
4	JOHNS (HOCKLEY)	DUVAL	8-25-56	3954	26.4	24,374	20,050	3,428,553	
4	JOHNS (HOCKLEY, UPPER)	DUVAL	12-16-56	3573	29.0	5,552	8,976	946,175	
4	JONES (ROSENBERG)	JIM HOGG	11-01-79	5762	46.7	7,306	933	933	
4	JONES (YEGUA C-4)	JIM HOGG	11-14-65	5462	44.0			11,968	
4	JONES (YEGUA P-1)	JIM HOGG	8-21-78	5223	45.6	3,331	1,809	3,634	
4	JONES (YEGUA P-3)	JIM HOGG	1-01-67	5396	44.7			24,044	
4	JONES (5600)	JIM HOGG	3-05-60	5636	43.6			2,800	
4	JONES (5730)	JIM HOGG	4-08-78	5734	44.9	6,209	425	6,884	
4	JONES (6000)	JIM HOGG	5-11-65	6061	37.0			107,084	
4	JONES, E. (HOCKLEY SAND)	STARR	M 2-19-51	4598	46.9	1,341	2,997	2,801,079	
4	JONES, N. (HOCKLEY J-3 SAND)	JIM HOGG	6-25-51	4931	43.7			29,263	
4	JONES, NE. (HOCKLEY SD.)	JIM HOGG	1951	4786	40.0			2,958	
4	JONES, SE. (HOCKLEY SD.)	STARR	M 9-18-52	4834	49.7			879	
4	JUDD CITY (FRIO 6000)	STARR	10-06-70	5978	43.8			28,242	
4	JUDD CITY (FRIO 6090)	STARR	11-19-70	6090	46.4	12	463	33,986	
4	JUDD CITY (FRIO 6500)	STARR	4-07-75	6492	47.6	2,134	1,087	6,226	
4	JUDD CITY (PIRTLE 5960 SD.)	STARR	6-14-69	5969	44.8	54,852	19,574	603,877	
4	JUDD CITY, S. (FRIO 5100)	STARR	9-02-70	5112	49.0			66,444	
4	JULIAN (20-E)	KENEDY	3-26-68	8062	44.8			1,048,845	
4	JULIAN (20-F)	KENEDY	6-04-68	8098	72.9			162,437	
4	JUPITER (FRIO 6200)	NUECES	12-19-57	6196	50.0			10,472	
4	JURICA	NUECES	1950	4732	37.0			1,237	
4	KELLY RANCH (FRIO 6266)	NUECES	10-05-58	6269	36.0	13	3,525	708,988	
4	KELLY RANCH, WEST (TALBERT)	NUECES	1-26-63	6287	37.1			341	
4	KELSEY	JIM HOGG	M 9-06-38	4730	34.7			12,725,256	
	EFF. 6-1-58, TRANS. TO VARIOUS FLODS.								
4	KELSEY (K-1)	JIM HOGG	M 9-06-38	4802	34.7			330,186	
	SUBDIV. FROM KELSEY /K-1, 2 AND 3/ 10-1-67								
4	KELSEY (K-1, 2 AND 3)	JIM HOGG	M 9-06-38	4802	34.7			1,421,945	
	SUBDIVIDED INTO-KELSEY K-1-KELSEY 2, 3 & 4-KELSEY K-5 10-1-67-FROM KELSEY FLD 6-1-58								
4	KELSEY (K-2, 3 & 4)	BROOKS	M 10-01-67	4714	47.0			205,759	
	TRANS FROM KELSEY /K-1,2,3/ FLD 10-1-67								
4	KELSEY (K-5)	BROOKS	M 10-01-67	4636	34.7			8,140	
	TRANS FROM KELSEY /K-1,2, & 3/ FLD. 10-1-67								
4	KELSEY (M-1-M)	BROOKS	M 9-06-38	4730	34.7			68,727	
	SEPARATED FROM KELSEY, 6-1-58.								
4	KELSEY (M-1-U)	JIM HOGG	M 9-06-38	4730	34.7			11,891	
	SEPARATED FROM KELSEY, 6-1-58.								
4	KELSEY (M-1-U, N)	BROOKS	5-19-79	5219	42.5	9,096	16,555	16,555	
4	KELSEY (M-2)	JIM HOGG	M 9-06-38	4730	47.3	22,797	37,408	7,433,443	
	SEPARATED FROM KELSEY, 6-1-58.								
4	KELSEY (STRAY 2000)	JIM HOGG	M 11-04-66	2000	46.6			2,745	
4	KELSEY, DEEP (FRIO 7250, S)	BROOKS	11-14-69	7250	44.3			90,926	
4	KELSEY, DEEP (ZONE 15)	JIM HOGG	M 4-18-45	5171	51.8			226,703	
4	KELSEY, DEEP (ZONE 15-C, C)	BROOKS	M 5-05-67	5098	47.7			83,306	
4	KELSEY, DEEP (ZONE 15-H, C)	JIM HOGG	M 1-27-67	5226	48.5			4,152	
4	KELSEY, DEEP (ZONE 15-K)	BROOKS	M 8-18-67	5239	46.0	1,041	3,134	137,679	
4	KELSEY, DEEP (ZONE 16)	BROOKS	M 1-29-51	5310	41.0			656,131	
4	KELSEY, DEEP (ZONE 16-A, W)	BROOKS	M 9-01-67	5254	41.0			182,729	
	TRANS. FROM KELSEY /DEEP ZONE 16/ 9-1-67								
4	KELSEY, DEEP (ZONE 16-C)	BROOKS	M 9-01-67	5292	41.0			33,234	
	TRANS. FROM KELSEY /DEEP, ZONE 16/ 9-1-67								
4	KELSEY, DEEP (ZONE 16-E)	BROOKS	M 1-29-51	5328	41.0			33,458	
	TRANS. FROM KELSEY /DEEP, ZONE 16/ FLD. 9-1-69								
4	KELSEY, DEEP (ZONE 16-E, NC)	BROOKS	M 3-13-67	5365	40.0			13,111	
4	KELSEY, DEEP (ZONE 16-E, W)	JIM HOGG	4-01-78	5427	42.3	17,104	4,387	6,947	
4	KELSEY, DEEP (ZONE 17)	JIM HOGG	M 6-15-45	5510	44.7			723,581	
	TRANS. TO KELSEY /DEEP, ZONE 17-A /N//, EFF. 5-1-63.								
4	KELSEY, DEEP (ZONE 17-A, N)	BROOKS	M 6-15-45	5510	44.7			107,096	
	TRANS. FROM KELSEY /DEEP, ZONE 17/, EFF. 5-1-63.								

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
4	KELSEY, DEEP (ZONE 17-A, NW)	BROOKS	M 2-25-66	5579	42.6	525	11,478	328,044
4	KELSEY, DEEP (ZONE 17-B)	BROOKS	M 6-15-45	5510	44.7	53,668	2,135	3,083,522
	SEPARATED FROM ZONE 17, 4-1-49							
4	KELSEY, DEEP (ZONE 17-B, N)	BROOKS	M 6-15-45	5424	45.0	17,297	3,143	1,825,254
	DIVIDED FROM KELSEY /DEEP, ZONE 17-B/, EFF. 5-1-63.							
4	KELSEY, DEEP (ZONE 17-B, NE)	BROOKS	M 7-04-67	5475	40.9			87,103
4	KELSEY, DEEP (ZONE 17-B, NW)	BROOKS	M 4-16-73	5602	42.5			3,793
4	KELSEY, DEEP (ZONE 18)	BROOKS	M 7-07-45	5702	38.6	130,397	22,528	4,003,457
	TRANS. FROM KELSEY /DEEP, ZONE 18/ AND KELSEY, SOUTH 3-1-69							
4	KELSEY, DEEP (ZONE 18-A & B, C)	JIM HOGG	M 7-07-45	5489	38.6	47,848	3,364	2,587,924
	TRANS. FROM KELSEY /DEEP ZONE 18/ AND KELSEY, SOUTH 3-1-69							
4	KELSEY, DEEP (ZONE 18-B)	BROOKS	M 7-10-46	5900	41.3	12,971	3,771	1,736,177
4	KELSEY, DEEP (ZONE 18-B & C, N)	BROOKS	M 7-07-45	5742	39.0	12,225	5,916	2,697,077
	TRANS. FROM KELSEY /DEEP, ZONE 18-C/, EFF. 5-1-63.							
4	KELSEY, DEEP (ZONE 18-C)	JIM HOGG	M 7-07-45	5700	39.0			950,225
	TRANS. FROM KELSEY DEEP /Z-18/, EFF. 5-1-63 TRANS. TO KELSEY/DEEP, ZONE 18-B/N/ & C/N/							
4	KELSEY, DEEP (ZONE 18-C, W)	JIM HOGG	M 10-11-64	5726	37.7			3,011
4	KELSEY, DEEP (ZONE 18-E)	BROOKS	M 7-07-45	5702	40.1	8,922	4,281	5,231,112
	TRANS. FROM KELSEY DEEP /Z-18/, 1955.							
4	KELSEY, DEEP (ZONE 18-E, W)	JIM HOGG	M 7-29-79	5974	38.3	11,167	6,439	6,439
4	KELSEY, DEEP (ZONE 18-H)	BROOKS	M 10-01-60	5839	41.8			171,201
4	KELSEY, DEEP (ZONE 19)	BROOKS	M 9-03-45	6007	41.3	24,230	3,062	3,039,891
4	KELSEY, DEEP (ZONE 19-A)	BROOKS	M 10-13-46	5943	41.0	53,389	33,000	3,442,745
4	KELSEY, DEEP (ZONE 19-A, C)	BROOKS	M 10-13-46	6000	41.0	762,193	14,699	5,764,949
	DIV. FROM KELSEY /DEEP, ZONE 19-A/, 5-1-59.							
4	KELSEY, DEEP (ZONE 19-A, E)	BROOKS	M 7-19-76	6045	41.0			2,999
4	KELSEY, DEEP (ZONE 19-A, N)	BROOKS	M 9-26-72	5857	41.5			26,259
4	KELSEY, DEEP (ZONE 19-H)	JIM HOGG	M 9-03-45	5925	41.3			665,066
	DIV. FROM KELSEY /DEEP, ZONE 19/, EFF. 9-1-60.							
4	KELSEY, DEEP (ZONE 19-H, N)	BROOKS	M 9-03-45	6007	41.3			69,790
	DIVIDED FROM KELSEY /DEEP, ZONE 19/, EFF. 5-1-63.							
4	KELSEY, DEEP (ZONE 19-H, W)	JIM HOGG	M 9-12-64	5753	42.6			15,775
4	KELSEY, DEEP (ZONE 19-K)	JIM HOGG	M 9-03-45	6079	41.3	3,906	11,619	3,588,481
	DIV. FROM KELSEY /DEEP, ZONE 19/, EFF. 9-1-60.							
4	KELSEY, DEEP (ZONE 19-K, C)	BROOKS	M 12-07-48	5936	41.3			202,723
	TRANS. FROM KELSEY /DEEP ZONE 19/ AND KELSEY, SOUTH 7-1-69							
4	KELSEY, DEEP (ZONE 19-K, E)	BROOKS	M 10-15-60	5784	42.8			83,559
4	KELSEY, DEEP (ZONE 19-K, EC)	BROOKS	M 7-05-68	6053	40.4			48,541
4	KELSEY, DEEP (ZONE 19-K, UPPER)	BROOKS	M 4-04-67	5829	42.4			11,603
4	KELSEY, DEEP (ZONE 20-A)	BROOKS	M 2-28-45	6114	40.1			1,412,352
	TRANS. FROM KELSEY (DEEP, ZONE 20-B) EFF. 3-1-63							
4	KELSEY, DEEP (ZONE 20-A, C)	BROOKS	M 4-13-63	5800	42.2	11,053	1,044	141,842
	TRANS. FROM ZONE 20-A, EFF. 5-22-63.							
4	KELSEY, DEEP (ZONE 20-A, E)	BROOKS	M 1-06-69	6024	40.6			11,304
	TRANS. FROM KELSEY /DEEP ZONE 20-A/ 4-3-69							
4	KELSEY, DEEP (ZONE 20-A, N)	BROOKS	M 2-28-45	6114	43.0	63,930	45,178	2,167,695
	DIVIDED FROM KELSEY /DEEP, ZONE 20-A/, EFF. 5-1-63.							
4	KELSEY, DEEP (ZONE 20-A, NC)	BROOKS	M 7-18-67	5791	39.8			68,384
4	KELSEY, DEEP (ZONE 20-A, NW)	BROOKS	M 4-26-74	5805	43.7			36
4	KELSEY, DEEP (ZONE 20-A, SW III)	JIM HOGG	M 6-08-78	5938	45.8	28,941	4,901	26,408
4	KELSEY, DEEP (ZONE 20-B)	JIM HOGG	M 2-28-45	6114	40.1			5,918,653
	TRANS. TO KELSEY, ZONE 20-F&H NE, FLD., H/C, J/NE, J/C, J/U 7-1-69							
4	KELSEY, DEEP (ZONE 20-C)	JIM HOGG	M 1945	6128	42.0			2,049
	TRANSFERRED TO ZONE 20-B.							
4	KELSEY, DEEP (ZONE 20-C, E.)	BROOKS	M 8-16-75	6231	41.8	48,691	34,521	243,228
4	KELSEY, DEEP (ZONE 20-E)	JIM HOGG	M 1947	6357	43.0			6,594
4	KELSEY, DEEP (ZONE 20-F)	BROOKS	M 9-05-72	5864	46.0			3,427
4	KELSEY, DEEP (ZONE 20-F C)	BROOKS	M 2-25-49	6084	40.5			60,238
	TRANS. FROM KELSEY /DEEP, ZONE 20-B/ 7-1-69							
4	KELSEY, DEEP (ZONE 20-F & H, N)	BROOKS	M 2-28-45	6114	40.1	57,724	28,083	2,547,638
	DIVIDED FROM KELSEY /DEEP, ZONE 20-B/, EFF. 5-1-63.							
4	KELSEY, DEEP (ZONE 20-F & H, NE)	BROOKS	M 2-28-45	6114	41.5	159,572	56,984	1,245,803
	TRANS FROM KELSEY /DEEP, ZONE 20-B/ 7-1-69							
4	KELSEY, DEEP (ZONE 20-H, C)	BROOKS	M 9-13-54	6024	41.8			81,745
	TRANS FROM KELSEY /DEEP ZONE 20-B/ 7-1-69							
4	KELSEY, DEEP (ZONE 20-H, W)	JIM HOGG	M 12-23-68	5924	43.3			12,009
4	KELSEY, DEEP (ZONE 20-J)	JIM HOGG	M 4-14-56	6114	46.8			2,820
4	KELSEY, DEEP (ZONE 20-J, C)	BROOKS	M 4-03-53	6032	40.8			298,758
	TRANS FROM KELSEY /DEEP ZONE 20-B/ 7-1-69							
4	KELSEY, DEEP (ZONE 20-J, L)	JIM HOGG	M 8-05-79	6526	36.7	5	2,662	2,662
4	KELSEY, DEEP (ZONE 20-J, N)	BROOKS	M 2-28-45	6114	40.1	11,658	3,359	1,558,725
	DIVIDED FROM KELSEY /DEEP, ZONE 20-B/, EFF. 5-1-63.							
4	KELSEY, DEEP (ZONE 20-J, NE)	BROOKS	M 3-04-46	6120	41.4			7,569
	TRANS FROM KELSEY /DEEP ZONE 20-B/ 7-1-69							
4	KELSEY, DEEP (ZONE 20-J, W)	JIM HOGG	M 1-15-56	5908	39.5			23,908
	TRANS FROM KELSEY /DEEP ZONE 20-B/ 7-1-69							
4	KELSEY, DEEP (ZONE 20-K)	BROOKS	M 10-09-73	7000	41.5			18,455
4	KELSEY, DEEP (ZONE 21)	BROOKS	M 12-20-44	6395	45.3	1,030	11,317	2,311,928
4	KELSEY, DEEP (ZONE 21, NE)	BROOKS	M 10-17-73	6555	38.7			24,789
4	KELSEY, DEEP (ZONE 21-N, NE)	BROOKS	M 7-20-74	6579	40.5			70,549
4	KELSEY, DEEP (ZONE 21-A)	BROOKS	M 12-20-44	5943	41.0			1,693,138
	TRANSFERRED FROM KELSEY DEEP ZONES, EFF. 9-1-55.							
4	KELSEY, DEEP (ZONE 21-A C)	BROOKS	M 12-22-75	6028	42.5			10,021
4	KELSEY, DEEP (ZONE 21-A N)	BROOKS	M 12-20-44	5943	41.0	12,878	1,443	120,773
	DIVIDED FROM KELSEY /DEEP, ZONE 21-A/, EFF. 5-1-63.							
4	KELSEY, DEEP (ZONE 21-B)	JIM HOGG	M 7-03-67	6569	42.0	21,350	2,147	39,074
4	KELSEY, DEEP (ZONE 21-C, C)	BROOKS	M 12-20-44	6130	41.0	3,656	11,877	669,770
	TRANS FROM KELSEY /DEEP ZONE 21-A/ 3-1-69							
4	KELSEY, DEEP (ZONE 21-E, C)	BROOKS	M 2-02-67	6048	44.0			78,051
4	KELSEY, DEEP (ZONE 21-E, N)	BROOKS	M 12-20-44	6395	45.3			469,594
	DIVIDED FROM KELSEY /DEEP, ZONE 21/, EFF. 5-1-63.							
4	KELSEY, DEEP (ZONE 21-F)	JIM HOGG	M 10-23-66	6087	44.1			20,323
4	KELSEY, DEEP (ZONE 21-F, C)	BROOKS	M 2-02-67	6084	43.6			12,817
4	KELSEY, DEEP (ZONE 21-F) SEG VII	BROOKS	M 4-06-77	6145	43.6			44,469
4	KELSEY, DEEP (ZONE 21-G)	BROOKS	M 4-10-67	6135	42.5			133,309
4	KELSEY, DEEP (ZONE 21-I, NW)	BROOKS	M 9-07-67	6016	38.1			68,930
4	KELSEY, DEEP (ZONE 21-M, C)	BROOKS	M 1-01-67	6139	40.6			78,244
4	KELSEY, DEEP (ZONE 21-O, NE)	JIM HOGG	M 9-01-67	6552	45.0			24,258

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLs)
4	TRANS FROM KELSEY /DEEP, ZONE 21/ 9-1-67							
4	KELSEY, DEEP (ZONE 21-R)	BROOKS	M 8-05-62	6646	34.6			4,396
4	KELSEY, DEEP (ZONE 21-R, C)	BROOKS	M 12-20-44	6242	45.0			355,737
4	TRANS. FROM KELSEY /DEEP, ZONE 21/ FLD. 9-1-66.							
4	KELSEY, DEEP (ZONE 21-R,N)	BROOKS		11-15-72	6346	43.1		276
4	KELSEY, DEEP (ZONE 21-V)	BROOKS	M 6-10-61	6244	45.8			112,919
4	KELSEY, DEEP (ZONE 21-V, SEG 4)	BROOKS	M 7-18-67	6315	36.9	5,501	6,748	239,547
4	KELSEY, DEEP (ZONE 21-V, V)	JIM HOGG	M 5-31-68	6326	36.9			2,479
4	KELSEY, DEEP (ZONE 21-X)	JIM HOGG	M 10-23-62	6415	41.3			43,534
4	KELSEY, DEEP (ZONE 22)	BROOKS	M 8-10-45	6485	34.8	39,008	24,030	848,439
4	KELSEY, DEEP (ZONE 22-A)	STARR	M 8-10-45	6237	34.8	69,631	12,974	1,853,128
4	DIV. FROM KELSEY D. Z22, KELSEY S. & KELSEY, S. 6250, EFF. 1-1-62.							
4	KELSEY, DEEP (ZONE 22-A, N)	BROOKS	M 12-14-66	6328	34.5			689,339
4	KELSEY, DEEP (ZONE 22-A, SW-III)	JIM HOGG	M 6-07-78	6624	42.4	40,846	330	6,790
4	KELSEY, DEEP (ZONE 22-A, W)	JIM HOGG	M 3-20-68	6334	42.3			6,015
4	KELSEY, DEEP (ZONE 22-B)	JIM HOGG	M 10-17-66	6544	45.1			1,325
4	KELSEY, DEEP (ZONE 22-B3, NORTH)	BROOKS	M 9-20-68	7049	36.4			23,217
4	KELSEY, DEEP (ZONE 22-C)	JIM HOGG	M 1950	6308	37.0			26,009
4	KELSEY, DEEP (ZONE 22-H, C)	BROOKS	M 7-27-76	6571	43.1	13,413	9,858	44,604
4	KELSEY, DEEP (ZONE 23)	JIM HOGG	M 4-10-53	6508	42.7			386,352
4	KELSEY, DEEP (ZONE 23, N)	BROOKS	M 1-23-68	6648	36.4			85,999
4	KELSEY, DEEP (ZONE 23, S)	STARR	M 6-01-61	6440	42.0	41,423	3,492	696,062
4	TRAN. FROM KELSEY D. ZO. 23, KELSEY S. & KELSEY S.(6400)			6-1-61	1.			
4	KELSEY, DEEP (ZONE 23, W)	JIM HOGG	M 7-04-56	6440	42.2			6,474
4	KELSEY, DEEP (ZONE 26-A)	JIM HOGG	M 8-16-54	7223	41.0			2,777
4	KELSEY, DEEP (5200)	BROOKS	M 9-02-74	5201	38.3			2,901
4	KELSEY, DEEP (6980)	JIM HOGG	M 7-10-79	6976	46.2	3	2,964	2,964
4	KELSEY, SOUTH	JIM HOGG	M 9-06-38	4730	34.7			8,688,188
4	SEPARATED FROM KELSEY FLD. 2-1-48. FLD. SUBDIVIDED INTO 20 SEPARATE FIELDS 7-1-69							
4	KELSEY, SOUTH (CLARK, UP.)	STARR	M 8-04-46	5709	34.7	28,280	2,523	45,132
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (PENA -A-)	STARR	M 2-16-52	5867	34.7			0
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (PENA -B-)	STARR	M 4-23-79	5790	42.2	18,585	30,672	30,672
4	KELSEY, SOUTH (ZONE 15-K)	STARR	M 5-29-55	5180	46.6			132,632
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 16-A)	STARR	M 4-06-65	5295	45.6			329,883
4	KELSEY, SOUTH (ZONE 16-A, S)	STARR	M 9-01-67	5260	46.0	50,320	7,271	164,017
4	TRANS FROM KELSEY, SOUTH /16-A/ FLD 9-1-67							
4	KELSEY, SOUTH (ZONE 16-A, SW)	JIM HOGG	M 9-01-67	5281	35.0			3
4	TRANS FROM KELSEY, SOUTH FLD. 9-1-67							
4	KELSEY, SOUTH (ZONE 16-C)	STARR	M 4-07-67	5280	47.0			100,184
4	KELSEY, SOUTH (ZONE 16-E)	STARR	M 7-26-52	5318	45.0			139,248
4	TRANS FROM KELSEY SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 17-A)	STARR	M 11-08-48	5395	46.6			0
4	TRANS FROM KELSEY SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 18-B)	STARR	M 12-17-63	5696	43.8			0
4	TRANS FROM KELSEY SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 19-B, S)	STARR	M 9-06-38	5980	41.7	337,388	70,448	8,221,080
4	TRANS. FROM KELSEY, SOUTH, EFF. 11-1-61.							
4	KELSEY, SOUTH (ZONE 19-H)	STARR	M 12-02-46	5954	40.0			0
4	TRANS FROM KELSEY SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 19-H, E)	STARR	M 5-21-79	6028	40.5	16,287	2,374	2,374
4	KELSEY, SOUTH (ZONE 19-K)	STARR	M 6-05-54	6054	37.1			0
4	TRANS FROM KELSEY SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 19-K, W)	STARR	M 8-27-79	5794	40.6	1,500	1,116	1,116
4	KELSEY, SOUTH (ZONE 20-A, S)	JIM HOGG	M 9-06-38	5980	47.0			1,279,191
4	TRANS. FROM KELSEY, SOUTH, 7-1-64.							
4	KELSEY, SOUTH (ZONE 20-A, SE)	STARR	M 12-16-47	6072	41.2			37,479
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 20-A, SSE)	STARR	M 2-14-47	6062	40.0			0
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 20-A, SW)	STARR	M 11-03-60	5867	40.0	360	616	26,816
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 20-F)	STARR	M 1-23-67	5893	40.0			1,879
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 20-H)	STARR	M 12-29-47	5929	41.6			180,932
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 20-J)	STARR	M 5-01-49	6070	43.1	35,948	2,845	43,526
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 21-A)	STARR	M 6-03-53	6287	41.2			0
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 21-A, E)	STARR	M 4-06-55	6313	35.6			21,807
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (21-B, SE)	STARR	M 9-28-75	6255	46.8			6,192
4	KELSEY, SOUTH (ZONE 21-R)	STARR	M 2-04-49	6232	39.1			9,748
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (21-R, NE)	STARR	M 7-13-76	6255	43.5	7,678	5,997	24,730
4	KELSEY, SOUTH (ZONE 21-V, W)	STARR	M 9-22-75	6172	40.6	41,216	13,737	61,149
4	KELSEY, SOUTH (ZONE 21-W)	STARR	M 5-15-61	5252	44.3	23,324	11,675	53,501
4	KELSEY, SOUTH (ZONE 21-O)	STARR	M 1-20-55	6229	40.4			0
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 22-B, S)	JIM HOGG	M 9-01-67	6234	46.0			100,732
4	TRANS FROM KELSEY, SOUTH FLD. 9-1-67							
4	KELSEY, SOUTH (ZONE 22-F)	STARR	M 4-29-61	6408	42.1			6,327
4	KELSEY, SOUTH (ZONE 22-F, W)	STARR	M 4-07-67	6305	43.2			22,515
4	KELSEY, SOUTH (ZONE 22-O)	STARR	M 11-01-65	6474	44.7			10,003
4	KELSEY, SOUTH (ZONE 23-A)	STARR	M 10-16-54	6480	41.2			9,675
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 24-C)	STARR	M 1-03-72	6928	42.8			22,059
4	KELSEY, SOUTH (ZONE 26-A)	JIM HOGG	M 9-01-67	5472	35.0			32,780
4	TRANS FROM KELSEY, SOUTH FLD. 9-1-67							
4	KELSEY, S. (ZONE 26-A, S.)	STARR	M 9-29-64	7255	42.7			20,931
4	KELSEY, S. (ZONE 26-A, SE.)	STARR	M 4-01-75	7252	42.4			11,183
4	KELSEY, S. (ZONE 26-B, SE.)	STARR	M 7-13-78	7301	42.2	78,545	2,948	8,053
4	KELSEY, SOUTH (5800)	STARR	M 10-04-58	5815	40.0	14,900	7,977	91,594
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (5900)	STARR	M 4-09-73	5859	41.3			201

RAILROAD COMMISSION OF TEXAS
GIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)	
4	KELSEY, SOUTH (6150)	STARR	9-13-70	6154	36.0			5,364	
4	KELSEY, SOUTH (6250 SAND) TRANS. TO KELSEY /DEEP, ZONE 22-A/, EFF. 1-1-62.	JIM HOGG	9-06-38	6389	43.0			209,677	
4	KELSEY, SOUTH (6400 SAND) TRANS. TO KELSEY /DEEP, ZONE 23 /S//, EFF. 6-1-61.	STARR	5-20-53	6389	43.0			165,422	
4	KELSEY, SOUTH (6950)	STARR	4-26-55	6950	43.2			4,197	
4	KELSEY, SOUTH (7800)	STARR	10-11-56	7924	36.1	6,988	97	279,710	
4	KELSEY, SOUTH (7900 SAND)	STARR	4-22-56	7921	35.6			161,845	
4	KENNARD	STARR	3-01-47	3870	45.6	1,787	631	334,363	
4	KENNARD (VICKSBURG SAND)	STARR	5-09-53	5900	47.4			53,224	
4	KENNARD (3800 -I- SAND)	STARR	9-19-53	3868	41.0			9,625	
4	KENNARD (4120)	STARR	3-13-69	4124	47.0	12	2,745	51,990	
4	KENNARD (4800 SAND)	STARR	9-18-54	3868	45.2			7,337	
4	KILLAM	WEBB	4-13-57	2030	22.0	24	1,432	1,979,379	
4	KILLAM, NORTH	WEBB	12-23-48	2045	22.0			183,616	
4	KING RANCH, W. (MIOCENE 5700)	WILLACY	12-06-70	5720	42.6	15,340	14,785	191,754	
4	KING RANCH, W. (MIOCENE 5900)	WILLACY	6-11-74	5894	35.0			7,873	
4	KING RANCH, W. (MIOCENE 6000)	WILLACY	6-11-74	5992	36.0	1,766	3,297	39,580	
4	KINGSVILLE	KLEBERG	1-01-13	2940	20.0	3	232	1,103,310	
4	KINGSVILLE (KING SAND)	KLEBERG	7-18-62	6011	41.0			13,582	
4	KINGSVILLE (KINGSVILLE)	KLEBERG	3-21-62	2415	21.0	12	2,646	115,429	
4	KINGSVILLE (KIVLIN SAND)	KLEBERG	12-31-60	2782	20.6			41,204	
4	KINGSVILLE (KUY SAND)	KLEBERG	1-18-61	3909	29.0			27,717	
4	KINGSVILLE (OAKVILLE)	KLEBERG	1-15-63	2286	19.6	1,570	1,551	79,741	
4	KINGSVILLE (1200)	KLEBERG	2-14-68	1213	32.0			31,052	
4	KINGSVILLE (1400)	KLEBERG	7-10-62	1442	26.0	12	6,664	138,631	
4	KINGSVILLE (2500)	KLEBERG	11-25-63	2533	19.0	2,225	4,344	64,215	
4	KINGSVILLE (2500 -A-)	KLEBERG	6-10-65	2496	21.5			17,166	
4	KINGSVILLE (2700)	KLEBERG	3-17-73	2706	21.0			11,631	
4	KINGSVILLE (2850)	KLEBERG	4-05-62	2810	24.0			8,197	
4	KINGSVILLE (2900 G)	KLEBERG	7-20-67	2916	21.4	22	7,125	127,389	
4	KINGSVILLE (2900 SEG A)	KLEBERG	11-12-61	2900	21.0	23	5,138	266,565	
4	KINGSVILLE (2900 SEG A LOWER) TRANS FROM KINGSVILLE, SEG. A/2900/ FLD. 8-1-62	KLEBERG	11-16-61	2902	21.0	10	1,449	47,829	
4	KINGSVILLE (2900 SEG B)	KLEBERG	3-01-63	2948	20.8			16,662	
4	KINGSVILLE (2910)	KLEBERG	7-03-64	2914	22.0	12	4,438	135,268	
4	KINGSVILLE (3000 SEG B)	KLEBERG	3-29-63	3004	26.0			1,252	
4	KINGSVILLE (5030)	KLEBERG	3-12-68	5033	42.6			8,616	
4	KINGSVILLE (5250)	KLEBERG	9-25-62	5250	42.0			9,783	
4	KINGSVILLE (6100 SAND)	KLEBERG	11-30-58	6168	38.0			1,517	
4	KINGSVILLE (6350)	KLEBERG	7-11-62	6335	40.8			10,026	
4	KINGSVILLE, E. (2100 SD)	KLEBERG	9-10-52	2114	21.0			17,223	
4	KINGSVILLE, E. (2900 SAND)	KLEBERG	2-13-54	2992	25.0			2,561	
4	KINGSVILLE, EAST (3000)	KLEBERG	10-14-52	3266	25.0			9,605	
4	KNOLLE (HENRY SAND)	M NUECES	4-06-57	5004	28.0			34,098	
4	KNOLLE (KOEHLER SAND)	M NUECES	2-01-26	5176	26.5			5,405	
4	KNOLLE (VICKSBURG SAND)	M NUECES	12-18-56	5122	27.4			184,675	
4	KNOLLE (4900)	M NUECES	7-14-70	4908	30.0			1,096	
4	KNOLLE (5100 FRIO)	M NUECES	11-27-56	5093	30.5			45,290	
4	KNOLLE, NORTH (KOEHLER SAND)	M NUECES	5-07-57	5320	28.9			281,787	
4	KNOLLE, SE. (FRIO 5100)	M NUECES	6-13-66	5016	31.4			78,887	
4	KOHLER	DUVAL	1-01-26	1750	21.0	12	6,753	1,285,693	
4	KOHLER (HOCKLEY SAND)	DUVAL	12-13-53	2189	21.6			8,638	
4	KOHLER (MIRANDO)	DUVAL	2-01-69	2635	21.5			4,132	
4	KOHLER, DEEP	DUVAL	11-19-36	2646	21.6			128,981	
4	KOHLER, DEEP (COLE 1835)	DUVAL	7-03-66	1834	21.6			14,435	
4	KOHLER, DEEP (COLE 1910)	DUVAL	1-20-67	1913	21.6			130	
4	KOHLER, NE. (Y-11)	DUVAL	6-11-77	3703	36.2	7,566	8,606	24,996	
4	KOOPMAN	JIM WELLS	1942	4112	45.0			37,734	
4	KOOPMAN, W. (YEGUA 6900)	DUVAL	4-20-75	6918	36.8			1,189	
4	KREIS	DUVAL	10-23-40	3249	29.2	35	6,128	773,665	
4	KREIS, NORTH (1850 SAND)	DUVAL	1-01-55	1842	23.0			23,388	
4	KUYPERS (5900)	NUECES	3-31-69	5899	38.0			8,204	
4	LA BRISA (BROCK 3010)	STARR	3-11-66	3016	36.0			999	
4	LA COPITA	STARR	10-13-48	6950	40.8			657,250	
4	LA COPITA (FRIO -Q-)	STARR	1-11-65	4638	51.7			59,064	
4	LA COPITA (6400)	STARR	9-07-63	6432	45.4	10,229	434	11,341	
4	LA COPITA, E. (FRIO 5300)	STARR	7-15-71	5278	43.0	32,631	1,055	59,843	
4	LA GLORIA	BROOKS	M 1939	6560	25.0			297,782	
	DIVIDED INTO ZONES 1-1-46.								
4	LA GLORIA (ARGUELLEZ ZONE)	BROOKS	M 1945	6432	42.0			4,838,806	
4	LA GLORIA (ATLEE -A- ZONE)	BROOKS	M 6-17-47	6985	43.1	2,866	2,730	1,705,981	
4	LA GLORIA (ATLEE -B- ZONE)	BROOKS	M 11-10-46	6961	43.4	1	261	559,529	
4	LA GLORIA (ATLEE -C- ZONE)	BROOKS	M 9-26-48	7123	43.3			225,460	
4	LA GLORIA (ATLEE -D- ZONE)	BROOKS	M 9-07-63	7283	39.3			497	
4	LA GLORIA (ATLEE -F- ZONE)	BROOKS	M 4-01-55	7277	44.5			219,626	
	FORMERLY LA GLORIA /STRACHN/ ZONE.								
4	LA GLORIA (ATLEE -G- ZONE)	BROOKS	M 1950	7540	45.0			6,166	
4	LA GLORIA (BARRERA FRIO ZONE)	BROOKS	M 1948	7562	40.0			16,113	
4	LA GLORIA (BARRERA VKSBG.)	BROOKS	M 1948	7765	38.0			205,798	
4	LA GLORIA (BAUMAN ZONE)	BROOKS	M 1947	6180	43.0			5,063	
4	LA GLORIA (CHURCH ZONE)	BROOKS	M 4-13-45	7142	39.4			850,879	
4	LA GLORIA (CORCORAN ZONE)	BROOKS	M 1946	6266	44.0			3,604,464	
4	LA GLORIA (EL CONTESTO ZONE)	BROOKS	M 1947	7300	40.0			553,166	
4	LA GLORIA (FALFURRIAS ZONE)	BROOKS	M 1947	6350	45.0			1,685,394	
4	LA GLORIA (FRANK, BLK. -A-)	BROOKS	M 11-02-64	7927	36.3			4,937	
4	LA GLORIA (HAMMOND ZONE)	BROOKS	M 1947	6880	42.0			1,585,153	
4	LA GLORIA (HORNSBY -C-)	JIM WELLS	M 9-15-48	7765	37.6			306,683	
	FORMERLY LA GLORIA /BARRERA VKSBG. ZONE/ FLD.								
4	LA GLORIA (HORNSBY 7550)	BROOKS	M 2-28-56	7550	42.6			11,814	
4	LA GLORIA (JIM WELLS, UPPER Z.)	BROOKS	M 1949	6314	43.0			8,305	
	TRANS. FROM LA GLORIA FIELD.								
4	LA GLORIA (KELLY ZONE)	BROOKS	M 9-18-47	6270	41.8			163,921	
4	LA GLORIA (LA GLORIA)	BROOKS	M 1941	6670	40.0			2,750	
4	LA GLORIA (LOMA BLANCA)	BROOKS	M 8-22-46	6443	43.1			3,152,922	
4	LA GLORIA (PROCTOR ZONE)	BROOKS	M 1947	7483	42.0			2,465	
4	LA GLORIA (SCOTT)	JIM WELLS	M 11-22-45	6095	41.0	9,247	875	4,398,434	
4	LA GLORIA (STANLEY ZONE)	BROOKS	M 1947	7270	40.0			371,479	

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)

	TRANS. FROM LA GLORIA FIELD.							
4	LA GLORIA (STRACHN ZONE)	BROOKS	M 1948	7277	45.0			487,293
	TRANS. FROM LA GLORIA FIELD.							
4	LA GLORIA, E. (HAMMOND)	BROOKS	M 3-26-47	7300	40.0			77,485
	FORMERLY LA GLORIA /EL CONTESTO ZONE/ FLD.							
4	LA GLORIA, N. (ARGUELLEZ ZONE)	BROOKS	4-18-45	6400	42.1			0
	TRANS. FROM LA GLORIA /ARGUELLEZ ZONE/, 4-1-55.							
4	LA GLORIA, N. (ATLEE -E- ZONE)	BROOKS	4-01-55	7270	40.2			4,473
	FORMERLY LA GLORIA /STANLEY ZONE/.							
4	LA GLORIA, N. (CORCORAN ZONE)	BROOKS	2-20-46	6266	44.0			5,553
	FORMERLY LA GLORIA /CORCORAN ZONE/.							
4	LA GLORIA, N. (FALFURRIAS ZONE)	BROOKS	4-10-47	6350	44.7			78,165
	FORMERLY LA GLORIA /FALFURRIAS ZONE/.							
4	LA GLORIA, N. (7200)	JIM WELLS	3-24-66	7220	38.0			15,937
4	LA GLORIA, S. (ARGUELLEZ ZONE)	BROOKS	4-18-45	6400	42.1			2,594,946
	FORMERLY LA GLORIA /ARGUELLEZ ZONE/.							
4	LA GLORIA, S. (ATLEE -E- ZONE)	BROOKS	4-01-55	7270	40.2			79,129
	FORMERLY LA GLORIA /STANLEY ZONE/.							
4	LA GLORIA, S. (CORCORAN Z.)	BROOKS	2-20-56	6266	44.4	283,172	9,309	1,757,042
	FORMERLY LA GLORIA /CORCORAN ZONE/.							
4	LA GLORIA, S. (FALFURRIAS ZONE)	BROOKS	4-10-57	6350	44.7			594,242
	TRANS. FROM LA GLORIA FIELD.							
4	LA GLORIA, S. (HAMMOND ZONE)	BROOKS	6-20-47	6880	41.6			373,376
	FORMERLY LA GLORIA /HAMMOND ZONE/.							
4	LA HUERTA (RAMON, UPPER)	DUVAL	10-22-57	3121	22.0	73	883	268,455
4	LA HUERTA, NW. (GOOD FRIDAY)	DUVAL	10-26-62	3860	46.0			3,065
4	LA HUERTA, NW. (NEW YEARS)	DUVAL	2-16-62	3060	21.7	17	3,023	78,067
	DIV. FROM LA HUERTA, WEST /NEW YEARS/, EFF. 10-1-62.							
4	LA HUERTA, NW. (RAMON)	DUVAL	5-29-62	3064	22.0	89	22,137	655,682
	DIV. FROM LA HUERTA, WEST /RAMON/, EFF. 10-1-62.							
4	LA HUERTA, WEST (NEW YEARS)	DUVAL	2-16-62	3060	21.7			3,451
4	LA HUERTA, WEST (RAMON)	DUVAL	1-13-62	3083	22.0			42,856
4	LA JUANA (PETTUS SAND)	DUVAL	11-23-54	4715	48.6			39,569
4	LA REFORMA	HIDALGO	M 10-23-41	6200	41.0	1,487	298	1,943,572
4	LA REFORMA (C-2)	HIDALGO	8-04-72	6108	45.8			9,679
4	LA REFORMA (D-1)	HIDALGO	7-31-70	6363	47.7	13,371	10,287	87,548
4	LA REFORMA (H, UPPER)	STARR	12-01-76	6109	45.6	13,994	2,979	23,128
4	LA REFORMA (I-4)	STARR	M 4-21-69	6753	44.0			7,564
4	LA REFORMA (K-1)	STARR	M 10-04-60	7323	40.5			11,441
4	LA REFORMA (6500)	STARR	1-29-73	6488	45.3			35,623
4	LA REFORMA, NORTH (5700 SD.)	STARR	6-27-59	5673	49.8			67,318
4	LA REFORMA, NORTHEAST	STARR	4-06-54	6870	45.3			595
4	LA REFORMA, NE. (6600)	STARR	11-29-66	6588	40.0			1,353
4	LA REFORMA, SW. (5840)	STARR	6-16-77	5848	45.3	122,153	53,039	245,532
4	LA REFORMA, SW (5850)	STARR	10-11-79	5845	47.5	3,818	1,214	1,214
4	LA SAL VIEJA	WILLACY	8-25-49	8330	39.4	24,052	19,418	1,727,375
4	LA SARA (NO. 8 SAND)	WILLACY	9-17-63	3423	26.0			56,128
4	LA SARA (NO. 10 SAND)	WILLACY	9-09-60	3847	31.0			1,454
4	LA SARA (NO. 22 SD.)	WILLACY	7-28-63	5310	41.0	12	15,858	244,402
4	LA SARA (NO. 30 SAND)	WILLACY	6-20-54	6027	42.7			694,158
4	LA SARA (NO. 32 SD.)	WILLACY	11-12-54	6160	42.5			1,864
4	LA SARA (NO. 33 SAND)	WILLACY	11-06-63	6198	41.7			42,484
4	LA SARA (NO. 36 SAND)	WILLACY	9-08-60	6290	42.2			11,129
4	LA SARA (NO. 38 SAND)	WILLACY	8-08-54	6410	40.5			16,073
4	LA SARA (NO. 40 SAND)	WILLACY	9-09-54	6532	42.0			72,358
4	LA SARA (NO. 41 SAND)	WILLACY	2-12-63	6660	42.0			1,664
4	LA SARA (3500 SAND)	WILLACY	12-14-59	3487	29.4			7,589
4	LA SARA (4650 SAND)	WILLACY	2-07-60	4652	36.0			628
4	LA SARA, E. (7500)	WILLACY	1-08-71	7490	43.0			986
4	LA SARA, N. (NO. 30 SD.)	WILLACY	8-17-68	6092	39.6			12,579
4	LA SARA, N. (NO. 31 SD.)	WILLACY	11-26-66	6150	42.3			36,798
4	LA SARA, N. (NO. 31-A SD.)	WILLACY	6-17-67	6139	42.0			36,795
4	LA SARA, N. (NO. 32 SD.)	WILLACY	6-11-66	6176	42.0	24	10,062	605,279
4	LA SARA N.E. (6070)	WILLACY	3-21-75	6076	48.4	564	1,884	39,528
4	LA SARA, NW. (3000)	WILLACY	4-15-63	3015	32.0	12	2,669	344,106
4	LA UNION (BROCK SAND)	STARR	4-11-56	2270	23.0	1,236	3,643	420,105
4	LA UNION (ROSS SAND)	STARR	4-22-56	2162	23.0	12	5,606	345,276
4	LA VELLA (A SAND)	SAN PATRICIO	2-18-57	6142	42.5			709
4	LA VELLA (B SAND)	SAN PATRICIO	2-18-57	6180	41.0			2,471
4	LABBE	DUVAL	M 2-22-37	2908	20.5	24	4,198	1,535,715
4	LABBE (COLE SAND)	DUVAL	M 12-06-53	1938	20.5	15,097	15,938	681,815
4	LABBE (GOVT. WELLS)	MCMULLEN	M 6-10-55	2707	23.0	12	3,020	229,333
4	LABBE (LOMA NOVIA 1)	DUVAL	8-10-74	2712	36.0			456
4	LABBE (2600)	DUVAL	2-01-77	2655	21.0			2,296
4	LACAL (FRID D-3)	WILLACY	11-15-65	8022	47.7			66,392
4	LACY	CAMERON	M 1-03-47	7983	34.0			89,702
4	LACY (G)	CAMERON	M 9-01-56	7145	42.6	12	3,286	182,073
4	LAGARTO PASTURE (HOCKLEY 2ND)	JIM WELLS	6-22-62	4805	47.0			14,202
4	LAGARTO PASTURE (HOCKLEY 4650)	JIM WELLS	11-20-70	4650	45.6			24,006
4	LAGARTO PASTURE (5400)	JIM WELLS	5-25-78	5338	46.6	95,931	6,981	13,691
4	LAMAR	ARANSAS	6-24-48	7286	38.0			266,623
4	LAMAR (B-2 SAND SEG S)	ARANSAS	11-18-54	7050	46.0			10,561
4	LAMAR (D-1 SAND)	ARANSAS	7-17-52	7242	40.2	12	3,584	260,806
4	LAMAR (D-1 SOUTH)	ARANSAS	7-17-52	7242	40.2			61,352
	TRANS. FROM LAMAR /-D-1- SAND/, 9-1-53.							
4	LAMAR (D-2 SAND)	ARANSAS	7-09-52	7290	38.4			135,372
4	LAMAR (E-1 SAND)	ARANSAS	6-26-75	7400	43.0			12,216
4	LAMAR (E-3 SAND)	ARANSAS	2-06-73	7473	68.0	12	3,720	65,420
4	LANGHAM-WOOD (HOCKLEY, MIDDLE)	STARR	8-23-56	3364	47.4			3,675
4	LAREDO, S. (QUEEN CITY)	WEBB	11-02-76	1100	45.6			195
4	LAS ANIMAS	JIM HOGG	12-23-37	1823	18.5			305,557
	COMBINED INTO LAS ANIMAS-LEFEVRE FLD. 9-1-56.							
4	LAS ANIMAS, S. (COLE)	JIM HOGG	1-09-65	1753	19.0			418
	TRANS. TO LAS-ANIMAS-LEFEVRE FLD. EFF. 5-1-65							
4	LAS ANIMAS-LEFEVRE	JIM HOGG	12-23-37	1793	18.5	248	40,341	3,100,557
	COMBINED 9-1-1956.							
4	LAS MUJERES	JIM HOGG	1944	5102	43.0			5,220
4	LAS VIVORITAS (PETTUS 4800)	JIM HOGG	10-14-57	4807	46.5	12	376	30,331

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
4	LAUREL	WEBB	1932	2250	49.0			628,339
4	LAUREL (ROSENBERG)	WEBB	10-25-52	2209	49.0			23,601
4	LAUREL (ROSENBERG, UPPER)	WEBB	1-14-61	2512	37.8	3	40	22,645
4	LAUREL (2050 SAND)	WEBB	9-26-61	2036	40.4			6,786
4	LAUREL, WEST (2280)	WEBB	12-30-79	2288	51.4			0
4	LAURELES (LEHMAN SAND)	NUECES	3-22-70	11274	49.2			2,220
4	LEARY-WOOD (1650 SAND)	STARR	2-08-51	1654	26.0	11	1,748	17,413
4	LEFEVRE	JIM HOGG	3-24-45	1751	18.0			126,758
COMBINED INTO LAS ANIMAS-LEFEVRE FLD. 9-1-56.								
4	LEYENDECKER (4900 SAND)	WEBB	10-03-59	4914	39.8	164	783	47,730
4	LITTLE ROSE (PUNDT SAND)	JIM WELLS	1-20-52	5080	41.8			321,883
4	LITTLE ROSE, N. (PUNDT)	JIM WELLS	2-01-64	5049	41.8	87	7,592	43,314
4	LITTLE ROSE, SOUTH (BIERSTADT)	JIM WELLS	3-06-61	5070	34.2	12	1,141	100,408
4	LITTLE ROSE, S. (PUNDT)	JIM WELLS	8-31-61	5010	41.0			16,704
4	LITTLE ROSE, S. (3655)	JIM WELLS	8-04-64	3659	25.0			338
4	LITTLE ROSE, S. (4300)	JIM WELLS	12-17-67	4332	27.0			322
4	LOBO (E-72)	KLEBERG	3-09-63	4721	50.3			61,571
4	LOBO (E-85)	KLEBERG	9-26-77	4858	47.8	787	67	13,800
4	LOBO, SE. (F-65)	KLEBERG	2-16-76	5882	48.2	9,271	2,308	42,155
4	LOBO, SE. (F-70)	KLEBERG	10-20-77	5773	53.2	92,644	19,374	47,778
4	LOBO, SE. (F-79)	KLEBERG	12-19-71	5801	63.4	21,299	9,182	132,476
4	LOCKHART	STARR	3-29-43	3620	46.6	12,805	8,536	1,275,238
4	LOCKHART (COCKFIELD 1)	STARR	8-13-79	3562	44.6	108	140	140
4	LOCKHART (COCKFIELD 4)	STARR	1-29-70	4024	50.9			9,646
4	LOCKHART (COCKFIELD 4, FB A)	STARR	2-15-70	3880	41.0			404
4	LOCKHART (COCKFIELD 7)	STARR	1-28-70	4053	41.0	12	2,269	11,866
4	LOCKHART (P-1, SOUTH)	STARR	9-16-69	3503	38.3			14,380
4	LOCKHART (YEGUA F)	STARR	11-08-68	4406	43.6	8,026	3,415	145,731
4	LOCKHART (YEGUA F SEG 2)	STARR	8-01-71	4360	47.8	8,190	15,595	181,497
4	LOCKHART (YEGUA F SEG 3)	STARR	8-02-79	4421	44.5	9,578	21,373	21,373
4	LOCKHART (YEGUA 4050)	STARR	1-15-69	4060	45.9			8,245
4	LOCKHART (YEGUA 4050 SEG A)	STARR	2-24-69	4120	48.2			3,419
4	LOCKHART (4400)	STARR	9-25-67	4399	46.0	10,957	6,781	415,133
4	LOCKHART, SE. (YEGUA SD.)	STARR	7-16-49	4026	45.5			56,845
4	LOCKHART, SE (YEGUA 4400,N)	STARR	3-20-73	4390	46.1	5,038	3,108	32,993
4	LOMA BLANCA (FRIO 7474)	BROOKS	5-19-63	7480	40.6			426,583
4	LOMA BLANCA (FRIO 7552)	BROOKS	6-26-63	7559	40.2			16,044
4	LOMA BLANCA (FRIO 7750)	BROOKS	3-14-63	7747	42.0			34,715
4	LOMA BLANCA (FRIO 7820)	BROOKS	3-19-63	7820	43.2			112,196
4	LOMA BLANCA (7330)	BROOKS	1-13-72	7335	44.0			4,541
4	LOMA NOVIA	DUVAL	1-01-34	2750	23.9	1,626	129,564	47,566,927
4	LOMA NOVIA (GOVT. WELLS, UPPER)	DUVAL	12-01-57	2506	24.8			69,697
MERGED WITH GOVT WELLS, SOUTH FLD. 9-1-69								
4	LOMA NOVIA (2ND SAND)	DUVAL	5-09-58	2561	24.0	1,341	27,342	1,880,788
4	LOMA NOVIA (3RD SAND)	DUVAL	3-26-59	2595	25.3	705	11,960	1,478,708
4	LOMA NOVIA, E. (1ST SAND)	DUVAL	3-27-69	2742	32.4	48	10,249	82,982
4	LOMA NOVIA, SOUTH (1ST SAND)	DUVAL	2-25-62	2529	28.9			83,584
4	LOMA NOVIA, WEST (FIRST SAND)	DUVAL	9-16-59	2517	28.4	2,424	10,154	415,243
4	LOMA VISTA	DUVAL	1-01-36	2900	24.0			17,604
4	LONDON	NUECES	1-01-37	4703	24.4			281,801
4	LONDON (FRIO 7050 SAND)	NUECES	6-04-52	7036	37.6			79,013
4	LONDON (MASSIVE CATAHOULA SAND)	NUECES	12-11-51	4547	27.3	7,037	17,100	2,128,224
4	LONDON (4840 SAND)	NUECES	8-21-52	4840	25.9			37,224
4	LONDON, DEEP (6500)	NUECES	5-05-67	6547	26.0			1,405
4	LONDON, SE. (CATAHOULA SAND)	NUECES	5-04-54	4556	30.0	534	6,669	1,246,235
4	LONDON, SW. (4900)	NUECES	6-24-66	4916	37.9			73,380
4	LONDON, WEST (MASSIVE CATAHOULA)	NUECES	2-28-56	4551	31.8	10,606	17,432	654,027
4	LONDON GIN	NUECES	7-31-49	4496	32.2	2,383	82,632	14,026,187
4	LONDON GIN (BURKE SAND)	NUECES	10-12-55	4510	31.9	2,817	3,861	578,153
4	LONDON GIN (MASS. CATAHOULA)	NUECES	11-04-54	4540	28.6	3,897	25,987	599,970
4	LONDON GIN (4400)	NUECES	8-17-73	4400	23.0	23,018	37,537	428,561
4	LONDON GIN (4700)	NUECES	7-16-70	4717	23.9	409	6,680	180,659
4	LONDON GIN (4800)	NUECES	6-21-70	4847	41.2			7,386
4	LONDON GIN, N. (4730 SAND)	NUECES	8-14-55	4732	32.0			38,233
4	LONG REEF (8800 SAND)	ARANSAS	2-24-59	8815	42.0			468
4	LONGHORN	DUVAL	12-08-38	4100	45.7			4,239,621
4	LONGHORN (HIAWATHA)	DUVAL	5-09-79	5558	41.0	22,241	8,457	8,457
4	LONGHORN, EAST	DUVAL	2-09-45	5839	45.2	2,011	2,560	2,032,396
4	LONGHORN, SOUTH	DUVAL	2-24-58	5780	45.6			378,775
4	LONGHORN, SOUTH (HOCKLEY)	DUVAL	5-03-77	4276	48.0	15,042	7,637	25,091
4	LONGHORN, SOUTH (4200)	DUVAL	12-18-77	4187	48.0	1,539	306	1,018
4	LONGHORN, W. (TEDDLIE, UP.)	DUVAL	5-02-55	4548	39.8			1,211
4	LOPENO (QUEEN CITY OIL)	ZAPATA	4-28-64	2380	29.0	33,678	4,162	79,997
4	LOPEZ	WEBB	6-24-35	2250	20.7	61	192,862	30,236,242
4	LOPEZ, NORTH (LOPEZ)	DUVAL	3-03-51	2064	20.0	24	19,747	2,045,012
4	LOS INDIOS	HIDALGO	8-23-47	7114	41.2			268,506
4	LOS INDIOS, SW. (FRIO 5300)	HIDALGO	7-11-66	5430	47.0	1,579	3,157	104,112
4	LOS INDIOS, W. (BF-13)	HIDALGO	2-05-66	6941	42.4			663
4	LOS INDIOS, W. (BF-22)	HIDALGO	7-15-77	6969	39.6			1,562
4	LOS INDIOS, W. (MF-34)	HIDALGO	6-02-78	5064	37.5			7,351
4	LOS INDIOS, W. (MF-38)	HIDALGO	1-14-74	5551	36.8	51,839	2,673	7,958
4	LOS INDIOS, W. (MF- 92)	HIDALGO	9-10-66	5475	33.4			436
4	LOS INDIOS, W. (Q SAND N.)	HIDALGO	7-13-77	7200	39.3			8,148
4	LOS INDIOS, W. (UF 120)	HIDALGO	2-15-76	4598	34.8	11,357	59	7,229
4	LOS OLMOS	STARR	3-08-25	700	20.0	12	7,687	939,884
4	LOS TORRITOS (MARINOFF SAND)	HIDALGO	5-09-51	5848	49.4	1,472	3,377	220,576
4	LOS TORRITOS, N. (SLAVIK 6540)	HIDALGO	8-15-66	6547	32.5	1,033	4,907	165,416
4	LOS TORRITOS, NORTH (5360)	HIDALGO	10-27-78	5396	57.0	24	47,715	56,965
4	LOS TORRITOS, NORTH (6550 SAND)	HIDALGO	4-06-57	6547	32.5			4,727
4	LOU ELLA	JIM WELLS	1-17-50	5012	39.0			2,588,531
4	LOU ELLA (VICKSBURG 5045)	JIM WELLS	7-16-63	5060	42.0			4,593
4	LOU ELLA (5025)	SAN PATRICIO	6-29-75	5023	41.0	11	436	5,868
4	LOVIA	DUVAL	4-24-48	2667	21.3	12	937	84,268
4	LUBY	NUECES	6-24-37	4300	45.7	1,670	73	15,820,841
4	LUBY (C 2)	NUECES	6-24-37	5089	45.7			64,965
TRANS FROM LUBY FLD. 3-1-69								
4	LUBY (D)	NUECES	6-24-37	5164	45.7	21,097	1,370	83,177
TRANS FROM LUBY FLD. 3-1-69								

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
4	LUBY (E SAND) TRANSFERRED FROM LUBY FIELD, MAY 1955.	NUECES	6-24-37	6400	46.0	26,625	1,076	1,124,008
4	LUBY (F SAND) TRANSFERRED FROM LUBY FIELD, MAY 1955.	NUECES	6-24-37	7412	46.0	36,413	17,862	199,889
4	LUBY (F SAND, LOWER) TRANS FROM LUBY /7400/ 9-1-67	NUECES	9-01-67	7428	38.6			97,435
4	LUBY (G SAND) TRANSFERRED FROM LUBY FIELD, MAY 1955.	NUECES	6-24-37	5680	46.0	294,193	25,001	2,390,216
4	LUBY (H SAND)	NUECES	7-09-55	7227	40.0			109,461
4	LUBY (J SAND)	NUECES	1-17-62	6082	43.0			855,732
4	LUBY (K LOWER)	NUECES	7-16-66	6943	40.4	14,986	11,752	235,039
	FIELD NAME CHANGED FROM LUBY /7000/ 9-1-66.							
4	LUBY (K SAND)	NUECES	10-07-64	6898	40.0	20,171	1,438	69,740
4	LUBY (L SAND)	NUECES	6-27-65	6945	40.1			25,221
4	LUBY (M 7150)	NUECES	9-02-64	7155	38.0			96,916
4	LUBY (M 7150, N)	NUECES	7-01-67	7148	39.7	10,438	4,162	105,855
4	LUBY (N SAND)	NUECES	6-19-65	7007	41.0	14,426	2,922	126,880
4	LUBY (5200)	NUECES	7-03-67	5260	51.5			47,562
4	LUBY (5200, S.)	NUECES	1-22-68	5248	44.0			95,656
4	LUBY (5200, SE.)	NUECES	1-17-68	5273	47.5	66,588	10,150	206,358
4	LUBY (5200, SW.)	NUECES	12-27-69	5258	43.2	26,422	7,561	81,301
4	LUBY (5250)	NUECES	6-27-64	5263	46.7			343,732
4	LUBY (5250, W.)	NUECES	7-14-64	5278	49.6			121,369
4	LUBY (5300)	NUECES	4-14-69	5322	37.3			3,778
4	LUBY (6050)	NUECES	2-25-72	6071	40.1	17,645	4,635	153,827
4	LUBY (6130)	NUECES	11-23-69	6136	23.2			25,475
4	LUBY (6650)	NUECES	5-19-67	6608	39.9	10,196	1,257	376,416
4	LUBY (6670)	NUECES	10-19-71	6675	42.4	28,905	1,949	25,028
4	LUBY (6700)	NUECES	9-15-75	6758	47.2	14,777	3,341	18,590
4	LUBY (6800)	NUECES	1-06-69	6860	40.0	54,667	5,567	191,341
4	LUBY (6950)	NUECES	9-05-64	6931	34.3	17,536	3,519	74,947
4	LUBY (6964 SAND)	NUECES	6-28-55	6964	38.0			14,562
4	LUBY (7000)	NUECES	7-19-69	6918	41.4			33,400
4	LUBY (7050)	NUECES	1-07-72	7095	45.4			6,006
4	LUBY (7400)	NUECES	3-14-67	7428	38.6			3,702
4	LUBY (7500)	NUECES	9-11-68	7496	38.5			7,807
4	LUBY (8060) TRANS FROM LUBY /8080/ 12-1-69	NUECES	8-04-69	8072	40.2			7,045
4	LUBY (8080)	NUECES	11-22-68	8090	41.8	15,026	1,681	94,054
4	LUBY (8100)	NUECES	4-20-55	8128	46.6			7,939
4	LUBY (8300)	NUECES	3-18-70	8406	37.7	46,177	605	21,275
4	LUBY, DEEP	NUECES	1941	7310	39.0			27,592
4	LUBY, E. (7000)	NUECES	3-21-67	6919	40.6	17,183	3,150	261,725
4	LUBY, NORTH	NUECES	1939	4350	48.0			155,876
	TRANSFERRED TO PETRONILLA FLD. 3-5-45.							
4	LUBY, NORTH (CHAPMAN -B-)	NUECES	8-10-65	6074	42.0			215,108
	FIELD NAME CHANGED FROM LUBY, NORTH /CHAPMAN/ 10-1-66.							
4	LUBY, N. (GERTRUDE)	NUECES	6-06-62	6040	42.0			5,644
4	LUBY, N. (GRETA MAIN)	NUECES	5-04-63	5068	12.0			76,420
4	LUBY, NORTH (5025)	NUECES	12-05-63	5030	50.2			123,424
4	LUBY, NORTH (5700)	NUECES	3-01-75	5710	45.2	8,598	3,981	38,459
4	LUBY, NORTH (6260)	NUECES	7-22-63	6274	46.0	12	1,743	358,411
4	LUBY, NORTH (6650)	NUECES	4-06-63	6649	42.0	25,357	10,711	1,483,882
4	LUISA (FRID 1400)	WEBB	6-11-59	1410	23.9			190
4	LUNDELL	DUVAL	7-01-37	1528	19.3	57,157	92,217	9,718,813
4	LUNDELL (MIRANDO NO. 1)----- DIVIDED FROM CANO, EFF. 8-1-63	DUVAL	1-04-50	2350	21.0	16,455	64,282	386,457
4	LUNDELL (MIRANDO NO. 2) DIVIDED FROM CANO, EFF. 8-1-63	DUVAL	1-04-50	2370	21.0	1,851	13,396	326,498
4	LUNDELL (PETTUS)	DUVAL	7-01-50	2490	22.6	7,763	37,957	2,738,468
4	LUNDELL (QUEEN CITY #4) TRANS FROM LUNDELL, S. /QUEEN CITY NO. 4/ EFF. 6-1-68.	DUVAL	1-22-65	5643	41.5	2,068	4,905	614,342
4	LUNDELL, N. (CHERNOSKY 1800)	DUVAL	7-08-69	1785	29.6	19	4,574	63,256
4	LUNDELL, S. (COLE, SECOND)	DUVAL	7-07-63	1581	23.3	12	4,407	109,750
4	LUNDELL, S. (MIRANDO)	DUVAL	10-20-63	2390	20.6	30,851	26,555	780,464
4	LUNDELL, S. (QUEEN CITY NO. 4)	DUVAL	1-22-65	5643	41.5			152,978
4	LYKES	DUVAL	1942	1950	45.0			2,257
4	LYLE WILSON (YEGUA 6670)	DUVAL	5-17-58	6687	40.2			21,327
4	M. GARZA (MANILA)	JIM HOGG	10-16-74	2463	24.0	476	1,782	26,472
4	M & M (FRID 6800)	SAN PATRICIO	12-30-60	6800	47.0		892	109,167
4	MADERO (J-69)	KLEBERG	10-05-65	9670	63.0	22,037	3,230	310,191
4	MADERO (J-75)	KLEBERG	3-11-64	9712	36.7	223,043	11,271	895,217
4	MADERO (J-92)	KLEBERG	12-20-65	9608	39.9			37,032
4	MADERO, E. (H-94)	KLEBERG	2-16-68	8086	42.0			4,026
4	MADERO, E. (I-12)	KLEBERG	9-08-68	8410	43.6			189,474
4	MADERO, S. (J-69-75)	KLEBERG	11-01-64	9630	38.4			539,796
4	MAEOGEN	SAN PATRICIO	1945	4160	37.0	600	807	13,316
4	MAGNOLIA CITY	KLEBERG	M 4-24-39	5483	42.7			950,461
4	MAGNOLIA CITY (GARCIA SAND)	KLEBERG	M 8-27-51	5642	42.0	12,897	31,685	1,687,908
4	MAGNOLIA CITY (VALADEZ -A- SAND)	JIM WELLS	M 5-04-52	5675	40.0	11	844	738,912
4	MAGNOLIA CITY (5450)	JIM WELLS	M 11-07-62	5440	42.0	5,288	2,233	25,351
4	MAGNOLIA CITY, NORTH	JIM WELLS	6-09-43	5040	34.8			4,385,573
4	MAGNOLIA CITY, N (D-02)	JIM WELLS	7-15-72	4037	24.9		791	12,571
4	MAGNOLIA CITY, N. (EVETTS, S.)	JIM WELLS	12-21-69	5102	35.6			12,026
4	MAGNOLIA CITY, N. (F-78)	JIM WELLS	6-28-79	4410	28.8	3,752	2,289	2,289
4	MAGNOLIA CITY, N. (FRID 5150)	JIM WELLS	10-15-67	5156	38.0			641
4	MAGNOLIA CITY, N. (PRESNAL)	JIM WELLS	9-24-73	4906	35.0	1,328	2,732	12,630
4	MAGNOLIA CITY, N. (ROBERTS SAND)	JIM WELLS	2-14-53	4981	38.0	23,271	27,966	1,940,043
4	MAGNOLIA CITY, N. (ROBERTS, UP.)	JIM WELLS	7-08-69	5457	40.5			49,834
4	MAGNOLIA CITY, N (SEG A E-83)	JIM WELLS	9-05-66	4839	34.2	1,861	3,818	195,377
4	MAGNOLIA CITY, N. (SEG A E-89)	JIM WELLS	4-23-66	4913	34.1	5,792	8,282	178,575
4	MAGNOLIA CITY, N (SEG A E-98)	JIM WELLS	8-02-66	5118	33.2	108	10	17,657
4	MAGNOLIA CITY, N.(SEG A EVETTS L)	JIM WELLS	11-22-65	4919	32.8	4,944	3,110	382,769
4	MAGNOLIA CITY, N (SEG A ROBERTS)	JIM WELLS	2-28-57	5409	32.6	3,571	5,270	438,228
4	MAGNOLIA CITY, N. (SEG A 3770)	JIM WELLS	11-04-61	3794	34.2	6,037	5,204	132,965
4	MAGNOLIA CITY, N (SEG A 3800 SD)	JIM WELLS	2-14-58	5351	23.4			467
4	MAGNOLIA CITY, N. (SEG A 4800)	JIM WELLS	3-08-65	4826	40.0			17,307

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
4	MAGNOLIA CITY, N. (SEG A 5350)	JIM WELLS	2-22-58	5351	41.0		5	364,626
4	MAGNOLIA CITY, N (SEG B ROBERTS)	JIM WELLS	12-18-66	5409	35.0	22,346	22,961	813,577
4	MAGNOLIA CITY, N. (SEG B 5500)	JIM WELLS	5-10-58	5470	41.0			20,331
4	MAGNOLIA CITY, N. (SEG C 5000)	JIM WELLS	6-10-66	5000	30.0		1,090	35,971
4	MAGNOLIA CITY, NORTH (4050 SD.)	JIM WELLS	2-03-57	4051	23.0			1,634
4	MAGNOLIA CITY, NORTH (4200)	JIM WELLS	10-19-65	4198	20.0		1,384	26,155
4	MAGNOLIA CITY, N. (4270 SAND)	JIM WELLS	7-09-54	4270	21.6			11,001
4	MAGNOLIA CITY, SW. (5150 -A-)	JIM WELLS	6-13-64	5145	46.0			5,979
4	MAGNOLIA CITY, SW. (5400 FRIO)	JIM WELLS	3-09-64	5410	42.0			113,685
4	MAGNOLIA CITY, SW. (5450)	JIM WELLS	2-19-65	5464	42.0			8,104
4	MAGNOLIA CITY, SW. (5800)	JIM WELLS	5-01-64	5807	41.6			6,996
4	MAGNOLIA CITY, W. (FRIO 3580)	JIM WELLS	4-06-63	3588	24.0			15,816
4	MAGNOLIA CITY, W. (FRIO 5100)	JIM WELLS	2-02-63	5101	44.0			1,363
4	MAGNOLIA CITY, W. (PEREZ)	JIM WELLS	10-03-62	3930	26.0	902	8,057	471,440
4	MAGNOLIA CITY, W. (PEREZ/WFB)	JIM WELLS	11-06-62	3908	26.0		2,356	248,089
	TRANS. FROM MAGNOLIA CITY, W. /PEREZ/		3-1-63.					
4	MAGNOLIA CITY, W. (REYNOLDS)	JIM WELLS	8-15-70	5420	46.0			1,069
4	MAGNOLIA CITY, W. (SEG B 5400)	JIM WELLS	3-21-63	5479	43.7			34,664
4	MAGNOLIA CITY, W. (VKSBG. 5070)	JIM WELLS	4-01-63	5082	40.0			596
4	MAGNOLIA CITY, W. (4950)	JIM WELLS	10-22-61	4945	39.7			16,500
4	MAGNOLIA CITY, W. (5400)	JIM WELLS	11-06-62	5440	41.0			195,724
4	MALO SUENO (3550)	WEBB	2-20-72	3573	42.6	380	3,837	23,098
4	MALO SUENO (4150)	WEBB	5-20-75	4146	49.0			12,198
4	MALO SUENO (5550 SAND)	WEBB	10-19-59	5550	37.0	65,272	139,098	1,332,738
4	MANANA (HOCKLEY)	STARR	10-31-61	4442	46.0			46,522
4	MANILA	JIM HOGG	1940	2600	25.0	69	1,997	410,869
4	MANILA, SOUTH (MANILA)	JIM HOGG	1-01-54	2557	30.0			97,387
4	MANTOR-BRIGGS	NUECES	1-23-47	6016	42.0			27,653
4	MANTOR-BRIGGS (5800)	NUECES	5-02-65	5831	35.0			8,591
4	MANTOR-BRIGGS (5950 SD.)	NUECES	1-23-59	5987	42.0			2,247
4	MANTOR-BRIGGS (6250)	NUECES	1-08-66	6275	40.0			5,685
4	MANTOR-BRIGGS (6585)	NUECES	1-23-65	6592	49.0			2,521
4	MANTOR-BRIGGS, S. (FRIO 5900)	NUECES	3-01-67	5910	43.0			10,290
4	MARIE YOUNG (4500 SAND)	JIM WELLS	10-17-55	4494	39.0			6,875
4	MARIPOSA	BROOKS	3-08-54	8435	40.7			287,514
4	MARIPOSA (D-1)	BROOKS	7-15-61	6036	38.3			8,482
4	MARIPOSA (H-20)	BROOKS	11-24-63	7580	45.8			3,894
4	MARIPOSA (J-2)	BROOKS	11-30-64	7916	41.9			2,901
4	MARIPOSA (K-12)	BROOKS	10-03-61	8316	41.5			1,011
4	MARIPOSA (O-8)	BROOKS	3-28-77	9221	37.6	56,656	2,461	2,461
4	MARKS (BRENNAN SAND)	STARR	10-22-51	1889	22.3	12	1,562	538,774
4	MARKS (2100 SAND)	STARR	10-14-50	2124	33.8	12	985	779,604
4	MARSH (GOVERNMENT WELLS)	JIM HOGG	6-01-66	2441	40.8			5,982
4	MARTINEZ, SOUTH (MIRANDU, 1ST)	ZAPATA	8-08-61	1825	30.6			4,355
4	MARY BLUNTZER (6090)	SAN PATRICIO	9-08-69	6098	46.8			50,967
4	MARY BLUNTZER (6100 -B- SD.)	SAN PATRICIO	7-05-56	6124	44.0			256,369
4	MARY BLUNTZER (6100 SAND)	SAN PATRICIO	3-23-54	6114	41.0			263,373
4	MARY BLUNTZER (6115 FRIO C)	SAN PATRICIO	6-18-68	6116	45.0	1,178	1,542	22,050
4	MARY LOU PATRICK (DAWE)	SAN PATRICIO	1-06-70	7958	38.6			282
4	MARY LOU PATRICK (LA FARGE)	SAN PATRICIO	3-05-68	8003	38.0			6,485
4	MARY LOU PATRICK (STARR)	SAN PATRICIO	11-08-68	7951	37.6			2,089
4	MARY LOU PATRICK (7650)	SAN PATRICIO	7-12-69	7681	40.0			8,339
4	MARY LOU PATRICK, W. (LA FARGE)	SAN PATRICIO	11-18-68	7882	36.8			3,948
4	MATHIS, E.	SAN PATRICIO	6-17-50	5404	35.5			43,211
4	MATHIS, E. (CALVERT SAND)	SAN PATRICIO	4-08-57	5563	36.7	710	842	166,010
4	MATHIS, E. (CHOPELAS SAND)	SAN PATRICIO	10-31-55	5800	40.0			764,542
4	MATHIS, EAST (IDEES 4300)	SAN PATRICIO	12-17-68	4293	39.0			2,251
4	MATHIS, E. (FRIO 5600, S.)	SAN PATRICIO	7-13-70	5613	33.1			7,081
4	MATHIS, E. (KEETON SAND)	SAN PATRICIO	7-09-55	5550	32.9	3,173	2,911	453,697
	MATHIS, E. /WILLIAMS/ FLD. CONS. 3-1-65.							
4	MATHIS, E. (KIESCHNICK SAND)	SAN PATRICIO	12-08-55	5782	37.0	7	2,013	1,769,486
	TRANS. FROM MATHIS, E. /5800/.							
4	MATHIS, E. (LA ROSA)	SAN PATRICIO	11-13-62	4730	33.4			15,351
4	MATHIS, E. (WILLIAMS SAND)	SAN PATRICIO	12-10-55	5532	34.0			364,089
	CONS. WITH MATHIS, E. /KEETON/ FLD. 3-1-65.							
4	MATHIS, E. (ZIMMERMAN SAND)	SAN PATRICIO	5-12-56	5440	37.8	1,341	1,671	50,154
4	MATHIS, EAST (4590)	SAN PATRICIO	5-01-70	4597	31.5			413
4	MATHIS, EAST (4720)	SAN PATRICIO	6-01-71	4722	34.5	3,600	1,365	39,870
4	MATHIS, EAST (5400)	SAN PATRICIO	6-09-74	5373	34.0			7,254
4	MATHIS, E. (5600)	SAN PATRICIO	1-24-67	5606	33.0			190,207
4	MATHIS, E. (5800 SAND)	SAN PATRICIO	9-01-55	5800	36.0			70,897
	COMBINED INTO MATHIS, E. /KIESCHNICK/ FLD. 7-1-56.							
4	MATHIS, NORTH (2780)	SAN PATRICIO	7-09-54	2700	37.9			12,849
4	MATHIS, NORTH (3200)	SAN PATRICIO	4-11-75	3262	26.0			2,353
4	MATHIS, N. (3300 SD.)	SAN PATRICIO	1950	3333	28.0			2,392
4	MATHIS, N. (3810)	SAN PATRICIO	12-24-66	3820	22.0			17,480
4	MATHIS, N. (4000)	SAN PATRICIO	10-05-77	4206	23.9			416
4	MAY (MASSIVE 6)	KLEBERG	7-27-70	8862	37.5	108	1,281	90,458
4	MAY (MIDDLE 6)	KLEBERG	11-06-63	8463	44.3			17,474
4	MAY (MIDDLE 6 SEG B)	KLEBERG	12-19-67	8504	42.0	24	816	45,697
4	MAY (UPPER 7-A SAND SEG A)	KLEBERG	10-09-56	8231	39.8			24,454
	SEPARATED FROM MAY /7 SAND, UPPER/		EFF. 4-1-68.					
4	MAY (2 SAND, LOWER)	KLEBERG	7-05-55	9320	33.0			314,481
	FORMERLY CARRIED AS MAY /FRIO/							
4	MAY (3 SAND, LOWER)	KLEBERG	9-30-55	9352	36.0			72,673
4	MAY (4 SAND, LOWER)	KLEBERG	4-23-57	9302	38.0			34,002
4	MAY (4 SAND, MIDDLE)	KLEBERG	6-17-56	8481	39.2			43,808
4	MAY (4 SAND, MIDDLE SEG. A)	KLEBERG	6-17-56	8481	39.2			11,569
	SEPARATED FROM MAY /4 SAND, MIDDLE/		EFF. 4-1-68.					
4	MAY (5 SAND, MIDDLE)	KLEBERG	12-18-56	8462	39.2	469	15,546	1,068,661
4	MAY (7 SAND, LOWER)	KLEBERG	7-07-60	9419	39.6			5,193
4	MAY (7 SAND, UPPER)	KLEBERG	12-05-56	8237	41.7			96,249
4	MAY (7A SAND, UPPER)	KLEBERG	10-09-56	8231	39.8			128,880
4	MAY (7600 SEG. A)	KLEBERG	10-26-78	7615	33.6	8	260	1,551
4	MAY, EAST (6650 SAND)	KLEBERG	9-23-57	6683	44.1			53,753
4	MAY, SOUTH (B-MASSIVE 1, SOUTH)	KLEBERG	M 1-02-61	7853	44.6			108
4	MAY, SOUTH (MASSIVE 5D)	KLEBERG	M 5-21-60	8748	37.9			913
4	MAY, SE. (FRIO 8400)	KLEBERG	2-09-65	8381	42.8			6,787

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)	
4	MAY, WEST (WILSON)	KLEBERG	2-11-62	8239	44.0			195,404	
4	MCALLEN, WEST	HIDALGO	2-01-49	6946	46.1			16,378	
4	MCCAMPBELL (FRIO P)	SAN PATRICIO	10-15-79	11802	51.6	1,957	610	610	
4	MCCAMPBELL (Q SAND)	SAN PATRICIO	8-30-70	12221	48.1	24,086	14,649	94,453	
4	MCCULLOUGH	NUECES	1949	5538	38.0			3,930	
4	MCCULLOUGH (GROENEVELD)	NUECES	4-19-59	5862	44.7			444	
4	MCGILL	KENEDY	1947	7972	46.0			1,764	
4	MCGILL (7680)	KLEBERG	7-22-77	7679	46.4	98	67	8,549	
4	MCGILL (8000)	KLEBERG	8-15-64	7996	45.8			20,256	
4	MCGILL (8100)	KENEDY	6-10-63	8217	43.0			6,018	
4	MCGILL (8325)	KENEDY	4-18-78	8325	38.9	72,665	16,672	47,225	
4	MCGILL (8500)	KENEDY	5-02-78	8504	40.7	28,893	4,856	10,058	
4	MCGILL (FRIO 8700)	KENEDY	1-28-78	8697	39.7	28,136	19,310	39,852	
4	MCGLOIN (BASAL FRIO SAND)	SAN PATRICIO	9-11-54	4218	22.8			34,447	
4	MCGREGOR (CATAHOLA)	NUECES	1-15-63	4056	22.8			90,700	
4	MCGREGOR (CATAHOLA -A-)	NUECES	7-02-67	4036	24.0	12	39,699	533,890	
4	MCGREGOR (CATAHOLA, UPPER)	NUECES	3-10-63	4014	22.9	12	8,955	235,941	
4	MCKEOWN (FRIO 6100)	SAN PATRICIO	1-03-58	6114	39.0			7,877	
4	MCKEOWN (5600)	SAN PATRICIO	10-18-74	5559	39.2			3,793	
4	MCLEAN	WEBB	1-10-42	3255	54.8			877,719	
4	MCMAHON (CHAPA, LOWER)	STARR	12-14-63	4510	48.7			6,430	
4	MCMORAN (FRIO 6650)	HIDALGO	6-08-69	6662	44.0			37,573	
4	MCMORAN (6400)	HIDALGO	8-21-69	6400	43.0			1,559	
4	MCNAIR (FRIO, LOWER)	NUECES	7-25-54	7104	42.5			54,114	
4	MCNAIR (2900 SAND)	SAN PATRICIO	3-18-54	2930	22.0			23,571	
4	MCNAIR (4750 SD.)	SAN PATRICIO	12-28-52	4761	34.0			6,865	
4	MEEHAN (FRIO)	SAN PATRICIO	1-11-54	5328	48.0			20,847	
4	MELDE (MINNIE)	NUECES	3-01-62	7032	37.2			87,729	
4	MELDE, EAST (7000)	NUECES	7-13-71	7032	38.0			1,620	
4	MERCEDES	HIDALGO	1935	7038	42.0			103,797	
4	MERCEDES (BARROW SAND)	HIDALGO	8-25-48	7038	41.9			32,307	
4	MERCEDES (R SAND)	HIDALGO	12-06-60	7487	50.7	4,594	1,287	313,493	
4	MERCEDES (SIMPSON SAND)	HIDALGO	9-10-49	6960	42.3			21,664	
4	MERCEDES (WADE SAND)	HIDALGO	11-16-48	7266	43.7			4,791	
4	MERCEDES (2-G-1)	HIDALGO	3-04-64	7520	35.3			23,979	
4	MERCEDES (2-M)	HIDALGO	7-24-64	8080	40.0			5,099	
4	MERCEDES (3-G)	HIDALGO	7-07-61	8083	44.4			4,184	
4	MERCEDES (3-H)	HIDALGO	8-04-63	7366	52.0			115,741	
4	MERCEDES (3-M)	HIDALGO	8-21-63	8020	43.6			6,144	
4	MERCEDES (4-F)	HIDALGO	10-10-60	7701	42.4			6,882	
4	MERCEDES (7600)	HIDALGO	5-16-62	7626	48.5			3,597	
	TRANS. FROM MERCEDES /F-4/, EFF. 6-15-62.								
4	MESQUITE BONITA (BRYAN SAND)	DUVAL	8-30-57	3109	22.0	27	3,336	223,620	
4	MESQUITE BONITA (SIBLEY SAND)	DUVAL	8-08-57	3049	20.3			45,686	
4	MESTENA (YEGUA 6630)	JIM HOGG	5-16-69	6632	42.3	1,298	1,705	5,773	
4	MESTENA RANCH (4250)	JIM HOGG	9-07-78	4216	52.0	1	22	486	
4	MIDWAY	SAN PATRICIO	4-18-37	5229	28.4	7,956	5,614	16,540,464	
4	MIDWAY (DOUGLAS 6630)	SAN PATRICIO	11-01-68	6631	42.0			2,273	
4	MIDWAY (FRIO 8700 SAND)	SAN PATRICIO	11-24-54	8730	43.0			507,867	
4	MIDWAY (GRETA STRINGER)	SAN PATRICIO	6-10-67	5029	28.3			41,829	
4	MIDWAY (HARVEY -C-)	SAN PATRICIO	8-02-64	8811	42.0			11,468	
4	MIDWAY (MAIN MIDWAY SAND)	SAN PATRICIO	4-18-37	5305	28.4			5,957,525	
	SEPARATED FROM MIDWAY FIELD 3-1-52.								
4	MIDWAY (PATRICK)	SAN PATRICIO	11-14-53	6023	42.6	269	999	541,875	
	RECLASS AS GAS RES. 4-1-65.								
4	MIDWAY (4700)	SAN PATRICIO	1-03-79	4690	40.0	12	522	522	
4	MIDWAY (5050 SAND)	SAN PATRICIO	4-22-58	5040	24.3			1,888	
4	MIDWAY (5090)	SAN PATRICIO	1-04-76	5092	30.0	21	103	2,298	
4	MIDWAY (5110)	SAN PATRICIO	4-25-68	5114	31.0	23	1,057	48,207	
4	MIDWAY (5310)	SAN PATRICIO	4-20-66	5316	34.5	21	194	103,486	
4	MIDWAY (5730)	SAN PATRICIO	2-24-68	5731	42.0	24	1,684	92,450	
4	MIDWAY (5880 SAND)	SAN PATRICIO	10-30-57	5884	35.0	232	1,313	14,323	
4	MIDWAY (6190)	SAN PATRICIO	8-14-73	6194	45.6	9,952	10,582	37,650	
4	MIDWAY (6200)	SAN PATRICIO	11-29-72	6207	42.0	36	6,521	28,783	
4	MIDWAY (6300)	SAN PATRICIO	6-06-79	6301	34.3	1,651	2,547	2,547	
4	MIDWAY (6490)	SAN PATRICIO	9-01-72	6502	40.0	38	4,035	110,817	
4	MIDWAY (6500)	SAN PATRICIO	6-25-75	6537	40.0	24	16,145	79,759	
4	MIDWAY (6500, UP)	SAN PATRICIO	10-14-71	6516	35.0			90,933	
	FIELD NAME CHANGED TO MIDWAY 6500 UP. FROM 6520 5-1-72.								
4	MIDWAY (6550)	SAN PATRICIO	5-10-69	6556	23.5			124,506	
4	MIDWAY (6550-A-)	SAN PATRICIO	4-01-74	6542	23.5	12	605	71,972	
4	MIDWAY (6600)	SAN PATRICIO	4-24-65	6612	24.6			1,695	
4	MIDWAY, EAST (CHRIS)	SAN PATRICIO	7-01-68	9670	40.0			6,678	
4	MIDWAY, EAST (COMMONWEALTH)	SAN PATRICIO	2-03-77	9986	41.4			768	
4	MIDWAY, E (WARBINGTON, E)	SAN PATRICIO	5-16-72	9413	44.5			1,330	
4	MIDWAY, N. (DAWE)	SAN PATRICIO	4-14-70	9251	47.8			175	
4	MIDWAY, NORTH (FLOERKE -A-)	SAN PATRICIO	1-13-63	9098	43.0	2,320	2,320	9,037	
4	MIDWAY, NORTH (FLOERKE -B-)	SAN PATRICIO	9-09-64	9166	40.2			86,371	
4	MIDWAY, NORTH (FLOERKE -C-)	SAN PATRICIO	12-06-62	9165	37.3			122,205	
4	MIDWAY, NORTH (GREGORY -F-)	SAN PATRICIO	4-26-64	7810	43.0	2,293	1,876	166,518	
4	MIDWAY, N. (LOCKE -A-)	SAN PATRICIO	11-01-74	8150	49.8	2,516	1,537	22,920	
4	MIDWAY, N. (LOCKE -C-)	SAN PATRICIO	12-20-78	8212	44.6	2,101	1,346	2,627	
4	MIDWAY, N. (MCCARTHY -A-)	SAN PATRICIO	4-08-64	8524	42.7			22,625	
4	MIDWAY, N. (STARK)	SAN PATRICIO	7-10-62	8871	39.6	17,949	3,840	251,856	
4	MIDWAY, N. (STARK, UPPER)	SAN PATRICIO	6-10-69	8874	44.0			43,165	
4	MIDWAY, N. (WARBINGTON)	SAN PATRICIO	2-03-63	8962	46.0			7,296	
4	MIDWAY, N. (WILMOTH)	SAN PATRICIO	5-02-63	7936	46.0			118,636	
4	MIDWAY, S. (DUBOSE)	SAN PATRICIO	6-23-79	9678	45.5	1,842	1,538	1,538	
4	MIDWAY, W. (CUNNINGHAM SAND)	SAN PATRICIO	10-29-55	6295	34.0			4,103	
4	MIDWAY, W. (6160)	SAN PATRICIO	11-25-65	6160	40.0			16,779	
4	MIDWAY, W. (6300)	SAN PATRICIO	3-30-65	6312	35.0			3,982	
4	MIDWAY, W. (6500)	SAN PATRICIO	4-27-71	6518	35.0			2,859	
4	MIDWAY, W. (6630)	SAN PATRICIO	12-20-66	6631	24.7			71,238	
4	MIDWAY-HOLST (5100 SAND)	SAN PATRICIO	12-28-54	5070	41.0			696	
4	MIDWAY-HOLST (5600 SAND)	SAN PATRICIO	12-05-48	5676	29.9			1,590,981	
	SEPARATED FROM MIDWAY 9-1-49.								
4	MILLER-DUVAL (SQUIRE SAND)	DUVAL	4-13-53	3779	38.0			34,913	
4	MILLER & FOX (HOCKLEY 4900)	JIM WELLS	9-13-59	4890	45.0			3,658	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
4	MILLER & FOX (PETTUS, LU.)	JIM WELLS	7-28-69	5742	46.0			4,365
4	MILLER & FOX (3400 SAND)	JIM WELLS	4-23-58	3383	38.2			254,782
4	MILLER RANCH (3700 SAND)	SAN PATRICIO	6-16-51	3694	26.0			35,510
4	MILLS BENNETT (A SAND)	BROOKS	11-15-55	3930	41.0			181,130
4	MILLS BENNETT (A SAND SEG 2)	BROOKS	11-15-55	3930	41.0	21,291	4,558	165,510
4	MILLS BENNETT (B SAND)	BROOKS	12-18-54	4008	42.0		506	977,963
4	MILLS BENNETT (B SAND SEG 2)	BROOKS	4-02-57	3995	42.5		1,979	677,066
4	MILLS BENNETT (B SAND SEG- 4)	BROOKS	6-23-73	3958	46.1		7,890	4,742
4	MILLS BENNETT (C SAND)	BROOKS	2-16-64	4337	46.1		31,679	106,174
4	MILLS BENNETT (C SAND SEG 2)	BROOKS	12-06-72	4060	43.2			9,555
4	MILLS BENNETT (C-1 SAND)	BROOKS	10-17-67	4394	44.5			9,685
4	MILLS BENNETT (C-2 SAND)	BROOKS	4-06-72	4440	42.2	2,135	1,637	26,438
4	MILLS BENNETT (C-3 SAND)	BROOKS	6-01-58	4190	40.1	5,150	9,460	189,615
4	MILLS BENNETT (D SAND)	BROOKS	10-16-53	4436	46.4	40,052	15,644	1,068,930
4	MILLS BENNETT (D SAND SEG 2)	BROOKS	9-22-56	4690	46.3			33,560
4	MILLS BENNETT (D SAND SEG 3)	BROOKS	9-01-65	4629	45.7		12,927	181,994
4	MILLS BENNETT (D SAND SEG 4)	BROOKS	5-06-71	4431	47.3		22,466	209,684
4	MILLS BENNETT (D-1 SAND)	BROOKS	1-22-58	4464	46.5	5,220	14,184	539,934
4	MILLS BENNETT (D-1 SAND SEG 2)	BROOKS	10-10-60	4452	46.8			14,179
4	MILLS BENNETT (D-1 SAND SEG 3)	BROOKS	2-10-70	4678	45.7			5,712
4	MILLS BENNETT (D-2 SAND)	BROOKS	11-01-57	4374	46.1			7,135
4	MILLS BENNETT (D-2 SAND SEG 2)	BROOKS	8-10-62	4658	45.2			23,134
4	MILLS BENNETT (E SAND)	BROOKS	4-04-53	4625	45.0		23,195	839,640
4	MILLS BENNETT (E SAND SEG 2)	BROOKS	3-12-56	4843	47.0	11,315	2,435	291,868
4	MILLS BENNETT (F SAND)	BROOKS	3-18-54	4701	46.5			45,245
4	MILLS BENNETT (F SAND SEG 2)	BROOKS	5-11-56	4950	45.7			132,787
4	MILLS BENNETT (F SAND SEG 3)	BROOKS	7-25-59	4690	46.4			36,730
4	MILLS BENNETT (F-1 SAND)	BROOKS	7-16-57	4972	46.9			58,956
4	MILLS BENNETT (G SAND)	BROOKS	11-22-55	5223	45.0	9,845	4,259	301,275
4	MILLS BENNETT (J SAND)	BROOKS	5-16-54	5230	46.2	2,895	2,092	140,883
4	MILLS BENNETT (J-2 SAND)	BROOKS	2-02-56	5473	46.8	5,670	2,052	193,141
4	MILLS BENNETT (L-1)	BROOKS	11-21-57	5734	44.4			1,020
4	MILLS BENNETT (L-2 SAND SEG 3)	BROOKS	2-24-70	5736	46.0	2,470	626	16,173
4	MILLS BENNETT (L-3 SEG 2)	BROOKS	5-13-65	5775	48.6			3,066
4	MILLS BENNETT (P SAND)	BROOKS	10-21-55	5978	46.0	540	548	24,011
4	MILLS BENNETT (P SAND SEG 2)	BROOKS	9-20-58	5832	47.0			18,468
4	MILLS BENNETT (9-E)	BROOKS	8-19-65	3494	32.9			13,761
4	MILLS BENNETT (13-C)	BROOKS	5-02-78	3951	40.0	3,950	17,171	34,921
4	MILLS BENNETT, SOUTH (J-2)	BROOKS	9-11-62	5583	38.6			2,069
4	MINNIE BOCK	NUECES	5-27-30	3800	23.5	3,757	4,870	10,783,541
4	MINNIE BOCK (GRAHAM SAND)	NUECES	1-01-57	5445	29.5			40,461
4	MINNIE BOCK (5300)	NUECES	3-06-72	5317	26.0			18,960
4	MINNIE BOCK (5900 FRIO)	NUECES	4-08-67	5822	41.0	47	104	126,176
4	MINNIE BOCK (6250)	NUECES	10-11-74	6246	35.8	10	2,344	6,196
4	MINNIE BOCK, EAST (BARLO SAND)	NUECES	4-10-62	7292	39.5			33,451
4	MINNIE BOCK, EAST (FRIO 7220)	NUECES	6-26-78	7227	17.2	680	1,843	5,361
4	MINNIE BOCK, EAST (7650 SD.)	NUECES	11-11-59	7649	35.8			1,735
4	MINNIE BOCK, NDRTH	NUECES	1946	6018	39.0			74,377
DIVIDED INTO VARIOUS ZONES 1-1-47.								
4	MINNIE BOCK, N. (BERTRAM SAND)	NUECES	8-20-55	7006	42.0			399,049
4	MINNIE BOCK, N. (FRIO 6900 SD.)	NUECES	5-19-56	6897	38.1			157
4	MINNIE BOCK, N. (WRIGHT)	NUECES	9-07-65	6061	38.0			17,433
4	MINNIE BOCK, N. (WRIGHT FB B)	NUECES	1-01-67	6026	34.0			35,692
4	MINNIE BOCK, N. (Z 1-A)	NUECES	12-25-66	5378	40.0	17,317	1,991	78,633
4	MINNIE BOCK, N. (Z 1-B)	NUECES	10-05-62	5413	40.0			58,254
4	MINNIE BOCK, N. (Z 3)	NUECES	5-05-69	5807	37.0			20,100
4	MINNIE BOCK, N. (Z 3-A)	NUECES	5-15-58	5826	45.0			2,011
4	MINNIE BOCK, N. (Z 3-A FB B)	NUECES	7-31-65	5935	46.0	2,365	1,082	36,188
4	MINNIE BOCK, N. (Z 4-A)	NUECES	12-27-46	6138	36.9	6,550	1,572	190,698
4	MINNIE BOCK, N. (Z 4-A FB B)	NUECES	10-06-64	6060	38.0	10,156	3,381	257,285
4	MINNIE BOCK, N. (Z 4-A FB C)	NUECES	7-20-65	6073	41.2			52,945
4	MINNIE BOCK, N. (Z 5-A)	NUECES	5-08-51	6274	38.5	13,071	3,506	238,137
4	MINNIE BOCK, N. (Z 6)	NUECES	3-19-68	6448	35.0	54,908	713	16,377
4	MINNIE BOCK, N. (Z 7)	NUECES	7-12-48	7016	39.5			122,081
4	MINNIE BOCK, N. (Z 7, A)	NUECES	3-12-68	6906	39.0			5,765
4	MINNIE BOCK, N. (Z 7 6900)	NUECES	2-23-76	6932	39.0			1,141
4	MINNIE BOCK, N. (Z 11)	NUECES	10-09-63	5348	35.4	6,922	1,993	212,030
4	MINNIE BOCK, N. (Z 12)	NUECES	1949	5487	18.0			5,421
4	MINNIE BOCK, N. (Z 13)	NUECES	3-20-40	6218	37.5	18,615	716	842,741
4	MINNIE BOCK, N. (Z 13 SEG W)	NUECES	3-07-56	6156	38.2			1,190
4	MINNIE BOCK, N. (Z 14)	NUECES	3-19-51	6778	39.0			56,434
4	MINNIE BOCK, N. (Z 14 FB B)	NUECES	7-02-64	6689	38.9	18,922	4,246	254,129
4	MINNIE BOCK, N. (Z 17)	NUECES	8-01-66	7870	29.2			69,973
4	MINNIE BOCK, N. (Z 21-A)	NUECES	1-16-56	5628	44.0	5,381	2,158	86,755
4	MINNIE BOCK, N. (Z 22)	NUECES	1946	5992	39.0			16,787
4	MINNIE BOCK, N. (Z 22 BLK. D)	NUECES	10-05-54	5897	36.4			120,331
4	MINNIE BOCK, N. (Z 23-A)	NUECES	8-18-46	5900	36.2	2,804	1,239	77,077
4	MINNIE BOCK, N. (Z 23-A FB A)	NUECES	7-16-65	5963	39.8			30,727
4	MINNIE BOCK, N. (Z 23-B)	NUECES	7-31-65	5972	40.0			2,769
4	MINNIE BOCK, N. (Z 31)	NUECES	12-20-48	7006	33.1			169,264
4	MINNIE BOCK, N. (Z 31 FB B)	NUECES	7-29-65	6982	46.0			8,800
4	MINNIE BOCK, N. (Z 32)	NUECES	1952	8300	48.0			1,177
4	MINNIE BOCK, N. (5500)	NUECES	9-02-65	5500	19.1			41,495
4	MINNIE BOCK, N. (5570)	NUECES	12-18-66	5578	25.4	2,025	3,905	44,445
4	MINNIE BOCK, N. (5590)	NUECES	10-03-66	5594	25.0	3,986	20,460	87,615
4	MINNIE BOCK, N. (5590, N.)	NUECES	7-15-67	5562	23.0		7	56,330
4	MINNIE BOCK, N. (6250)	NUECES	9-02-61	6246	37.0			102,037
4	MINNIE BOCK, N. (6575)	NUECES	11-08-73	6579	37.0	9	721	8,625
4	MINNIE BOCK, N. (6600)	NUECES	1-29-68	6587	37.0			8,705
4	MINNIE BOCK, N. (7300 -B-)	NUECES	10-02-68	7303	43.0	6,559	1,742	35,638
4	MINNIE BOCK, N. (7300 -C-)	NUECES	10-28-66	7327	38.3			45,907
4	MINNIE BOCK, N. (7350)	NUECES	3-17-65	7336	40.0			7,380
4	MINNIE BOCK, N. (7600)	NUECES	8-20-65	7600	18.8			6,390
4	MINNIE BOCK, N. (7670)	NUECES	3-15-66	7619	39.4			1,446
4	MINNIE BOCK, NE. (5790)	NUECES	2-04-64	5796	31.0	232	1,155	50,055
4	MINNIE BOCK, NE (5800)	NUECES	8-22-73	5814	26.0	5,718	2,113	11,681
4	MINNIE BOCK, NE. (6100)	NUECES	12-19-59	6122	38.1	7,927	747	174,022
4	MINNIE BOCK, NE. (6300)	NUECES	8-07-73	7048	39.0	4	987	18,687

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)	
4	MINNIE BOCK, NE (6550)	NUECES	8-22-73	7151	41.0		2,547	24,239	
4	MINNIE BOCK, NE. (6950 SAND)	NUECES	2-07-58	7014	35.3		4,403	623,330	
4	MINNIE BOCK, NE. (7062 SAND)	NUECES	9-03-55	7062	41.0			179,524	
4	MINNIE BOCK, NE. (7570 SAND)	NUECES	2-19-58	7580	48.4			2,185	
4	MINNIE BOCK, NE. (7700)	NUECES	2-02-61	7712	35.0			2,210	
4	MINNIE BOCK, NW. (LISKA)	NUECES	2-21-67	6064	35.0		1,046	20,963	
4	MINNIE BOCK, W. (-8- SAND)	NUECES	5-17-54	5774	35.0			76,175	
4	MINNIE BOCK, W. (SINTON)	NUECES	10-16-69	3127	34.8			988	
4	MINNIE BOCK, WEST (ZONE 15)	NUECES	3-20-59	6716	30.0			33,785	
4	MINNIE BOCK, WEST (5500)	NUECES	4-02-70	5507	20.0			8,854	
4	MINNIE BOCK, WEST (6200)	NUECES	1-04-66	6243	32.5			24,792	
4	MINNIE BOCK, WEST (6700 SD.)	NUECES	2-28-57	6730	32.0			17,821	
4	MINNIE BOCK, WEST (6780)	NUECES	1-01-69	6646	37.0			3,623	
4	MINNIE BOCK, WEST (6980 SD.)	NUECES	3-08-59	6977	38.0			39,567	
4	MINNIE BOCK, WEST (7200 SAND)	NUECES	3-04-57	7177	36.1			134,767	
4	MINNIE BOCK, WEST (7250 SAND)	NUECES	4-18-57	7256	34.0			112,275	
4	MINNIE BOCK, WEST (7350)	NUECES	8-22-64	7346	46.0			7,758	
4	MINNIE BOCK, WEST (7650)	NUECES	8-25-63	7838	28.0			38,356	
4	MINNIE BOCK, WEST (7900 SAND)	NUECES	5-15-57	7894	32.0			35,223	
4	MIRANDO CITY	WEBB	6-16-21	1540	22.0	144	31,138	12,060,402	
4	MIRANDO CITY, W. (JACKSON 1500)	WEBB	6-28-57	1499	36.9			31,658	
4	MIRANDO VALLEY	ZAPATA	7-17-21	1900	20.9	23	1,033	1,740,573	
4	MISSION, WEST (7000 SAND)	HIDALGO	6-24-56	6990	47.6			4,852	
4	MOBIL-DAVID (C-22)	NUECES	5-23-66	4597	22.6			144,450	
4	MOBIL-DAVID (8800)	NUECES	5-24-79	8788	43.3	43,476	25,365	25,365	
4	MOBIL-DAVID (9660)	NUECES	11-25-76	9662	51.5			9,508	
4	MOCA	WEBB	12-16-32	900	21.0	1,565	21,135	2,910,513	
4	MOGLIA (QUEEN CITY)	DUVAL	2-06-57	5780	37.0			9,479	
4	MONTE PASTURE (FRIO 7370)	KENEDY	4-13-63	7386	42.8			46,534	
4	MOOS (QUEEN CITY)	WEBB	12-01-68	1988	47.4			10,487	
4	MORGAN	SAN PATRICIO	12-01-44	5490	41.0			83,991	
	TRANS. FROM SINTON WEST FIELD, 6-1-48.								
4	MORGAN (5650)	SAN PATRICIO	11-08-61	5642	39.5			6,442	
4	MORGAN (5700 RILEY SAND)	SAN PATRICIO	2-01-60	5740	40.5			12,647	
4	MORGAN (6600 SAND)	SAN PATRICIO	3-06-51	6620	33.0			50,904	
4	MORGAN (6700 FRIO)	SAN PATRICIO	12-16-79	6782	37.3			486	
4	MOTAS NEGRAS	KLEBERG	12-10-45	7954	38.0	3,683	2,772	64,135	
4	MUD FLATS	ARANSAS	M 12-28-49	8559	41.0		1,806	653,048	
4	MUD FLATS, S. (STARK)	ARANSAS	1-22-66	9172	40.0		783	313,997	
4	MURTAGH (VICKSBURG 8700)	SAN PATRICIO	1-22-69	8712	49.5			10,236	
4	MURULLA	DUVAL	1947	3945	37.0			6,454	
4	MUSGO (DOUGHERTY)	DUVAL	5-29-65	2379	23.0	24	1,824	145,015	
4	MUSTANG ISLAND (WEDGE)	NUECES	11-06-66	7908	43.5			166,655	
4	MUSTANG ISLAND (6 SAND)	NUECES	11-14-50	7610	39.4	52,771	6,147	7,664,517	
	FORMERLY MUSTANG ISLAND /7650 SD./ FLD.								
4	MUSTANG ISLAND (7-A)	NUECES	11-15-50	7218	44.2			5,161,441	
4	MUSTANG ISLAND (7-8)	NUECES	5-04-74	7192	41.7	48,999	12,845	107,766	
4	MUSTANG ISLAND (8 SAND)	NUECES	2-04-50	7310	39.9			9,749,859	
	FORMERLY CARRIED AS MUSTANG ISLAND /7300/.								
4	MUSTANG ISLAND (9 SAND)	NUECES	11-30-50	7270	43.6	81,158	67,337	7,038,960	
4	MUSTANG ISLAND (11 SAND)	NUECES	6-09-50	7765	42.3			2,051,957	
4	MUSTANG ISLAND, W. (5-A SD.)	NUECES	5-14-67	8089	45.0	65,993	11,627	289,000	
4	MUSTANG ISLAND, W. (18 SD.)	NUECES	8-24-67	8781	43.0			28,007	
4	MUSTANG ISLAND, W. (19 SD.)	NUECES	5-16-67	8544	44.0			152,410	
4	MUSTANG ISLAND, W. (30-A SD.)	NUECES	5-04-67	9566	44.0			62,193	
4	MUSTANG ISLAND, W. (39 SD.)	NUECES	6-06-75	10872	47.8	36,721	6,653	38,680	
4	MUSTANG ISLAND, W. (41 SD.)	NUECES	6-10-68	11239	43.0			6,736	
4	NEELY (MIRANDO 1150)	DUVAL	1-21-60	1135	21.0	584	903	40,785	
4	NEELY, EAST (600 -A-)	DUVAL	6-03-65	590	21.3	12	1,827	47,845	
4	NEELY, EAST (600 -B-)	DUVAL	6-05-65	592	21.3	12	2,668	48,730	
4	NEELY, EAST (700)	DUVAL	1-30-66	670	20.5	12	2,163	46,699	
4	NEELY, EAST (1130)	DUVAL	12-21-65	1142	20.1	12	2,371	62,034	
4	NEELY, EAST (1150)	DUVAL	2-08-66	1156	19.5	12	5,239	130,666	
4	NEELY, N. (MIRANDO 1140)	DUVAL	4-17-65	1149	21.9			4,162	
4	NEELY, WEST (1150)	DUVAL	7-17-62	1132	20.0	12	2,579	95,487	
	FLD. CREATED BY TSF. FROM MIRANDO FLD. EFF. 9/1/62								
4	NELSON	NUECES	1936	3670	24.0			8,636	
4	NEUHAUS	JIM HOGG	12-30-44	3665	47.6			128,499	
4	NEW ANGELITA	SAN PATRICIO	12-10-47	5976	40.8			35,559	
4	NEW ANGELITA (5430 SAND)	SAN PATRICIO	9-25-57	5438	36.5			6,395	
4	NEW ANGELITA (7500 SD.)	SAN PATRICIO	3-30-57	7508	39.0			1,826	
4	NICHOLS	HIDALGO	10-28-40	3500	26.0	5	994	648,291	
4	NICHOLS (Y-3)	HIDALGO	7-22-70	3412	26.0			3,853	
4	NICHOLS (3460)	HIDALGO	1-01-72	3465	28.3			5,468	
4	NICHOLSON	WEBB	10-17-47	5565	36.0	1,514	3,547	171,636	
4	NINE MILE POINT, WEST (K-2)	ARANSAS	3-06-78	9714	51.3	3,952	256	2,863	
4	NINE MILE POINT, WEST (K-7)	ARANSAS	6-24-76	10000	51.0			6,398	
4	NINE MILE POINT, WEST (P-1)	ARANSAS	10-14-76	11780	49.5	208,441	142,050	353,199	
4	NINE MILE POINT, WEST (P-2)	ARANSAS	5-12-77	11980	54.6			5,064	
4	NORRITAS CREEK (PETTUS SAND)	JIM HOGG	10-09-52	4222	46.0			20,936	
4	NORTH PASTURE (7280 SAND)	SAN PATRICIO	8-21-54	7282	42.8			25,926	
4	NORTH PASTURE (7300 SAND)	SAN PATRICIO	9-29-53	7318	43.7			353,478	
4	NORTH PASTURE (7400)	SAN PATRICIO	10-11-53	7428	46.0			625,990	
4	NORTH PASTURE (7600)	SAN PATRICIO	8-15-53	7659	45.2	23,507	5,934	368,631	
4	NUECES BAY (SINTON FIRST SAND)	NUECES	11-10-52	5971	42.0	45,646	2,572	124,430	
4	NUECES BAY, E. (SAXET HTS. SAND)	NUECES	7-13-51	3984	24.6			127,736	
	TRANS. TO NUECES BAY, SOUTH /4000/, EFF. 1-1-63.								
4	NUECES BAY, SOUTH (4000)	NUECES	3-25-61	4033	20.7	36,540	32,937	895,337	
4	NUECES BAY, W. (GRETA)	NUECES	M 7-31-63	4836	23.5			1,262	
4	NUECES BAY, W. (POINT SAND)	NUECES	M 7-12-54	8234	39.4			174,300	
4	NUECES BAY, WEST (4000)	NUECES	M 8-26-62	4052	30.0			1,432	
4	NUECES BAY, W. (4600)	NUECES	M 5-28-68	4599	26.4			51,553	
4	NUECES BAY, W. (4850)	NUECES	M 2-21-67	4860	28.0			5,368	
4	NUECES BAY, W. (8000 SAND)	NUECES	M 4-09-57	8005	36.0	5,616	8,491	56,381	
4	NUECES BAY, W. (8100 SAND)	NUECES	M 3-30-57	8090	36.5			6,224	
4	NUECES BAY, W. (8400 SAND)	NUECES	M 9-29-50	8343	34.2			424,322	
4	OBLATE (V-2)	HIDALGO	2-28-75	11356	48.0	6,000	1,383	8,051	
4	ODEM	SAN PATRICIO	4-14-40	5400	35.7	332,694	70,225	11,140,835	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
4	ODEM (COX)	SAN PATRICIO	7-05-74	7538	32.1			22,376
4	ODEM (EVANS)	SAN PATRICIO	9-02-74	6471	36.0			2,058
4	ODEM (5050)	SAN PATRICIO	3-09-71	5042	35.0			10,864
4	ODEM (5050,S.)	SAN PATRICIO	12-28-71	5005	37.3			26,536
4	ODEM (5200 FRIO MIDDLE, S)	SAN PATRICIO	6-29-70	5278	32.7	154,294	6,174	86,002
4	ODEM (5500 -B-)	SAN PATRICIO	1-17-72	5583	32.0			4,342
4	ODEM (5560)	SAN PATRICIO	8-23-71	5566	40.5	53,267	4,862	172,414
4	ODEM (5700)	SAN PATRICIO	2-02-70	5698	40.1			29,408
4	ODEM (5700 STRINGER)	SAN PATRICIO	9-20-70	5714	41.3	65,302	1,619	28,186
4	ODEM (5790)	SAN PATRICIO	4-16-71	5795	36.5	33,030	12,025	158,695
4	ODEM (5850)	SAN PATRICIO	3-23-70	5902	44.7	8,404	976	9,632
4	ODEM (5850, SEG. 2)	SAN PATRICIO	9-10-74	5832	41.6			2,421
4	ODEM (5870)	SAN PATRICIO	4-28-70	5856	41.7	91,007	7,388	120,293
4	ODEM (5900)	SAN PATRICIO	1-08-71	5984	42.1	51,865	2,943	39,286
4	ODEM (6000 -A-)	SAN PATRICIO	10-01-73	6043	40.2	13,779	1,112	44,533
4	ODEM (6000 STRINGER)	SAN PATRICIO	9-17-70	6059	33.8	10,073	1,340	37,568
4	ODEM (6100 UP)	SAN PATRICIO	5-27-72	6110	39.8			10,895
4	ODEM (6160)	SAN PATRICIO	9-25-73	6164	41.8	93,472	11,238	225,439
4	ODEM (6200)	SAN PATRICIO	9-23-70	6220	31.0			21,036
4	ODEM (6300 -A-)	SAN PATRICIO	3-14-71	6312	40.5			2,189
4	ODEM (6700 -A-)	SAN PATRICIO	10-08-72	6618	37.8			4,102
4	ODEM (6700 -B-)	SAN PATRICIO	4-14-40	6700	35.0	25,740	11,046	2,042,667
	DIVIDED FROM ODEM, EFF. 9-1-63							
4	ODEM (6700 STRAY)	SAN PATRICIO	8-07-71	6765	33.8	7,968	8,871	322,191
4	ODEM (6700 STRINGER)	SAN PATRICIO	4-14-40	6700	35.0	73,331	6,443	484,025
	DIVIDED FROM ODEM, EFF. 9-1-63							
4	ODEM (6800)	SAN PATRICIO	1-14-62	6818	34.0	303	979	31,586
4	ODEM (6800-B)	SAN PATRICIO	8-01-79	6796	38.3	18,961	17,047	17,047
4	ODEM (7300)	SAN PATRICIO	12-18-69	7298	35.2			15,728
4	ODEM (7400)	SAN PATRICIO	1-15-72	7412	46.2			43,554
4	ODEM, NORTH	SAN PATRICIO	1-15-44	5430	41.0			9,814
4	ODEM, N. (F-2 FRIO SAND)	SAN PATRICIO	5-07-55	6979	38.0			11,338
4	ODEM, NORTH (5400)	SAN PATRICIO	5-01-62	5411	40.8			15,398
4	ODEM, S. (5150)	SAN PATRICIO	1-15-72	5153	30.7	35,521	5,737	85,243
4	ODEM, S. (5300)	SAN PATRICIO	10-21-70	5294	31.1	88,242	6,186	182,948
4	ODEM, S. (5700)	SAN PATRICIO	2-07-70	5658	47.1			470
4	ODEM, S. (6000)	SAN PATRICIO	8-10-74	6002	43.8	72	1,435	38,767
4	ODEM, SOUTH (6700A)	SAN PATRICIO	5-01-69	6658	37.1			30,064
4	OHERN	WEBB	M 11-06-27	2300	29.4	60	36,590	22,201,895
4	OILTON	WEBB	8-01-37	2025	22.0			2,139,317
4	OILTON (BRUNI)	WEBB	3-05-63	2650	40.3			36,760
4	OLD INGLESIDE (I-3 SAND)	SAN PATRICIO	1-01-55	7950	39.0			55,479
4	OLD INGLESIDE (8000 SAND)	SAN PATRICIO	8-30-52	8006	34.6			45,952
4	ONEIL (5500)	SAN PATRICIO	3-28-67	5494	33.0	2,712	9,113	194,942
4	ONEIL (6340)	SAN PATRICIO	6-05-78	6335	32.1			105
4	ONEIL (6400)	SAN PATRICIO	1-21-67	6419	43.0			4,622
4	ONEIL (6450)	SAN PATRICIO	6-13-67	6449	37.0	293	1,221	24,849
4	ONEIL (6570)	SAN PATRICIO	1-19-78	6591	32.1			631
4	ORANGE GROVE	JIM WELLS	5-04-40	5100	30.6	12	643	5,070,654
4	ORANGE GROVE (B LOWER)	JIM WELLS	9-15-62	5110	40.8			8,901
4	ORANGE GROVE (B UPPER)	JIM WELLS	3-02-63	5087	38.6			6,316
4	ORANGE GROVE (STILLWELL SD)	JIM WELLS	10-09-54	5610	47.2			9,554
4	ORANGE GROVE (3600 REAVES)	JIM WELLS	3-01-63	3692	31.8	5	5,117	24,805
4	ORANGE GROVE (4875 SAND)	JIM WELLS	10-15-54	4875	35.2	1,162	1,533	82,402
4	ORANGE GROVE (5180 SD.)	JIM WELLS	5-22-59	5192	44.8			15,161
4	ORANGE GROVE (5200)	JIM WELLS	3-19-79	5480	39.0			0
4	ORANGE GROVE (5535 SD.)	JIM WELLS	5-15-59	5545	45.1			10,254
4	ORANGE GROVE, NW. (HOCKLEY, LO.)	JIM WELLS	8-24-70	5936	40.6			9,240
4	ORCONES (5200)	DUVAL	10-15-68	5300	49.0			6,242
4	ORCONES (5200-OIL)	DUVAL	10-15-68	5300	49.0	23	3,956	101,186
4	ORLEE	DUVAL	12-27-49	1697	20.0	22	7,639	203,464
4	OVETA CULP HOBBY (FRIO)	JIM WELLS	1-06-56	4974	26.8			6,858
4	PADRE, NORTH (8400)	KLEBERG	3-19-74	8432	40.8			9,023
4	PADRE, NORTH (8450, S.)	KLEBERG	3-08-74	8452	37.0			54,010
4	PADRE, NORTH (8470)	KLEBERG	10-26-73	8478	39.2			5,841
4	PADRE, NORTH (8500)	KLEBERG	6-10-73	8502	37.8			6,612
4	PADRE, NORTH (8750)	KLEBERG	4-21-78	8738	40.2	122	95	1,958
4	PALANGANA-DOME	DUVAL	8-11-47	3030	46.0			23,088
4	PALO BLANCO	BROOKS	12-15-48	4612	40.8	2,391	13,947	2,949,209
4	PALO BLANCO (FB-S)	BROOKS	3-17-51	4790	44.6	824	4,529	1,382,310
4	PALO BLANCO (FB-S, FRIO 4000)	BROOKS	8-08-55	4015	45.8			6,328
4	PALO BLANCO (FB-S, FRIO 4100)	BROOKS	2-10-55	4140	41.5			11,903
4	PALO BLANCO (FB-S, 4090)	BROOKS	4-07-66	4101	45.2	22	181	15,281
4	PALO BLANCO (3600)	BROOKS	1-06-73	3634	40.7			471
4	PANTEX	DUVAL	5-02-48	2593	23.7			919,948
4	PARILLA (2200 SAND)	DUVAL	4-22-51	2200	24.0	12	1,977	174,651
4	PARSONS	STARR	1949	3498	41.0			4,678
4	PATRICK (FRIO 7190)	SAN PATRICIO	5-31-78	7186	46.4	2	9	6,099
4	PATTY (LOMA NOVIA)	JIM HOGG	3-04-55	3217	33.0	12	3,033	211,967
4	PAUL WHITE (PETTUS)	JIM WELLS	2-01-57	6386	42.0			7,638
4	PAUL WHITE (VICKSBURG -A-)	JIM WELLS	7-14-56	4624	45.5			1,449
4	PEDERNAL (CROCKETT)	STARR	3-23-59	3428	47.5			6,063
4	PEDERNAL (QUEEN CITY)	STARR	10-30-57	4589	40.8	3,600	2,603	196,802
4	PENITAS (MARTIN SAND)	HIDALGO	9-11-57	4863	42.5			839,523
4	PENITAS (9500 VICKSBURG)	HIDALGO	10-28-79	9494	47.0	1,532	295	295
4	PENROSE-HOME (ROSENBERG)	JIM HOGG	6-03-58	3217	42.0			98,905
4	PESCADITO (WILCOX, LOWER 6000)	WEBB	1-05-65	6032	39.4			6,425
4	PESCADITO, SOUTH (WILCOX, LOWER)	WEBB	5-02-60	7036	38.5			1,594
4	PETERS	DUVAL	6-15-36	2410	23.1		891	459,489
4	PETERS (ARGO 2350)	DUVAL	11-04-56	2360	28.5	12	1,549	35,372
4	PETERS (BASAL COLE SD.)	DUVAL	6-01-53	1884	21.0			3,453
4	PETERS (MIRANDO 2ND)	DUVAL	1953	2649	25.0			8,493
4	PETERS (PETTUS SAND)	DUVAL	5-01-55	2870	30.0			61,690
4	PETERS (QUEEN CITY)	DUVAL	10-09-56	5708	39.0	12	4,220	604,474
4	PETERS (QUEEN CITY-2ND SAND)	DUVAL	3-23-57	5698	38.2	12	3,878	580,395
4	PETERS, EAST	DUVAL	1-14-40	2557	22.9	48	2,269	331,645
4	PETERS, E. (ARGO SD.)	DUVAL	6-25-57	2402	30.8	48	3,124	252,709
4	PETERS, E. (ARGO, UP. SD)	DUVAL	9-15-54	2350	25.7			9,974

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
4	PETERS, NORTH (ARGO 2220)	DUVAL	12-15-64	2236	26.6	12	844	25,472
4	PETERS, NORTH (COLE FIRST SAND) TRANS. FROM TIGER FLD. 10-26-59.	DUVAL	10-26-59	1746	19.7	12	774	41,734
4	PETERS, NORTH (DAUGHERTY)	DUVAL	8-07-59	1898	22.0	12	825	88,236
4	PETERS, NORTH (QUEEN CITY 1ST)	DUVAL	9-03-57	5740	36.0			949,206
4	PETERS, WEST (COLE, UPI)	DUVAL	6-11-76	1666	21.0	12	2,228	11,463
4	PETRONILLA	NUECES	9-21-41	7308	40.0	20,318	7,743	2,587,025
4	PETRONILLA (CALLAWAY)	NUECES	10-19-61	4522	43.1			16,800
4	PETRONILLA (KNIGHT SAND)	NUECES	6-22-63	7554	35.6			17,947
4	PETRONILLA (4300 SAND)	NUECES	1-27-53	4337	50.3			472,042
4	PETRONILLA (5070 LA PELLE)	NUECES	11-27-61	5068	50.0	1,200	5,678	358,425
4	PETRONILLA (6080)	NUECES	1-09-65	6086	40.6			241,000
4	PETRONILLA (6100)	NUECES	8-21-64	6120	43.0			206,019
4	PETRONILLA (6430 GILLETT)	NUECES	5-09-64	6439	41.5	5,218	8,248	253,711
4	PETRONILLA (6670)	NUECES	10-28-72	6684	46.8	12	41	12,462
4	PETRONILLA (6900)	NUECES	9-21-41	6937	40.0	41,085	12,031	898,053
4	PETRONILLA (7200)	NUECES	3-07-79	7199	40.1	3,951	2,732	2,732
4	PETRONILLA (7300)	NUECES	9-21-41	7308	40.0	52,685	24,619	419,677
4	PETRONILLA (7420)	NUECES	3-08-76	7420	39.0	13,321	3,207	21,043
4	PETRONILLA (7490)	NUECES	11-01-72	7519	48.6			420
4	PETRONILLA (7750)	NUECES	5-16-77	7748	18.3			663
4	PETRONILLA (8100)	NUECES	9-21-41	8070	40.0			117,909
4	PETRONILLA (8320)	NUECES	2-03-76	8320	32.3	14,856	1,563	2,097
4	PETRONILLA, N. (7350)	NUECES	7-14-67	7363	48.0			1,995
4	PETRONILLA, NE (8000)	NUECES	12-17-72	7994	37.8			2,469
4	PETRONILLA CREEK (SINTON SD.)	NUECES	6-13-59	5340	22.0			90,173
4	PETRONILLA CREEK (5100 SAND)	NUECES	7-24-58	5119	28.8			445,280
4	PETRONILLA CREEK, SOUTH (WIENER)	NUECES	12-18-60	5112	40.0			88,993
4	PETROX (CHERNUSKY SAND)	DUVAL	9-16-55	2024	20.3	12	115,739	1,855,571
4	PETROX (CHERNUSKY, UPPER)	DUVAL	12-06-58	1943	21.2			11,704
4	PETROX (FRIO 1200 -B-)	DUVAL	2-10-63	1203	21.6	12	6,799	120,466
4	PETROX (FRIO 1200 "C")	DUVAL	11-01-75	1291	22.0	12	909	5,978
4	PETROX (GOVERNMENT WELLS)	DUVAL	2-16-56	2319	22.0	24	14,746	911,161
4	PETROX (11480)	DUVAL	10-27-75	1478	20.3			774
4	PETROX, N. (FRIO 1250)	DUVAL	4-21-63	1254	21.6	2,523	49,289	218,014
4	PICHA (7300 SD.)	SAN PATRICIO	6-01-53	7299	42.5			2,616
4	PIEDRAS PINTAS (SEG A)	DUVAL	12-21-45	3796	43.0			499,005
4	PIEDRAS PINTAS (SEG B) TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.	DUVAL	9-04-46	3819	46.0			386,214
4	PIEDRAS PINTAS (SEG C) TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.	DUVAL	5-26-46	3390	49.0			1,123,124
4	PIEDRAS PINTAS (SEG D) TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.	DUVAL	9-23-46	3590	44.0			446,813
4	PIEDRAS PINTAS (SEG E) TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.	DUVAL	5-02-47	3482	47.6			2,047,621
4	PIEDRAS PINTAS (SEG F) TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.	DUVAL	7-28-52	3139	44.2			304,819
4	PIEDRAS PINTAS (SEG G) TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.	DUVAL	8-24-47	2843	48.2			397,943
4	PIEDRAS PINTAS (SEG H)	DUVAL	1-02-66	2952	49.0			7,589
4	PIEDRAS PINTAS DOME VARIOUS PIEDRAS PINTAS SEGMENTS TRANS. INTO THIS FLD., EFF. 8-1-62.	DUVAL	1-01-54	4500	46.8	2,567	21,569	629,454
4	PIEDRE LUMBRE	DUVAL	2-25-36	1950	22.7	16,307	81,734	20,585,200
4	PIEDRE LUMBRE (WILCOX)	DUVAL	10-19-56	7018	36.5			7,775
4	PIEDRE LUMBRE (1300)	DUVAL	7-02-67	1296	21.0	12	3,556	11,179
4	PITA	BROOKS	M 3-24-46	8029	37.6			561,547
4	PITA TRANS. TO PITA C-1, C-10E, D-1, E-2C, E-6 FLD. 3/1/66	BROOKS	M 11-04-73	6620	37.0	56,898	4,770	76,598
4	PITA (A-8)	BROOKS	8-18-75	6685	44.4			2,484
4	PITA (B-2)	BROOKS	12-05-78	6723	39.9	22,131	2,312	3,185
4	PITA (B-3)	BROOKS	M 3-24-46	7112	37.6			52,236
4	PITA (C-1) TRANS. FROM PITA FLD. 3/1/66	BROOKS	M 3-24-46	7700	37.6			0
4	PITA (C-10-E) TRANS. FROM PITA FLD. 3/1/66	BROOKS	M 3-24-46	7516	37.6			6,118
4	PITA (D-1) TRANS. FROM PITA FLD. 3/1/66	BROOKS	M 4-13-63	7910	39.1	16,415	3,309	115,168
4	PITA (D-5 B-C) FLD. NAME CHANGED FROM PITA, E. /E-1/ 3/1/66	BROOKS	M 11-07-62	7712	38.9			65,847
4	PITA (D-5-U) FLD. NAME CHANGED FROM PITA /D-4-B/ 3/1/66	BROOKS	M 3-24-46	7858	37.6			0
4	PITA (E-2-C) TRANS. FROM PITA FLD. 3/1/66	BROOKS	M 5-07-60	8296	36.1	27,290	640	13,408
4	PITA (E-3) FLD. NAME CHANGED FROM PITA, E. /E-3/ 3/1/66	BROOKS	M 3-24-46	7983	37.6			12,637
4	PITA (E-6) TRANS. FROM PITA FLD. 3/1/66	BROOKS	8-18-72	8018	27.5			201,830
4	PITA (E-8, UPI)	BROOKS	6-11-65	8142	44.4			59,636
4	PITA (F-2-E)	BROOKS	M 9-16-61	8098	34.4			178,284
4	PITA (F-2-W) FLD. NAME CHANGED FROM PITA /8100/ 3/1/66	BROOKS	M 5-31-62	8276	36.0			43,165
4	PITA (F-7-W) FLD. NAME CHANGED FROM PITA /F-7/ 3/1/66	BROOKS	9-21-66	7861	46.3			5,016
4	PITA, WEST (H-82)	BROOKS	5-30-66	8338	39.3	10,191	1,460	38,022
4	PITA, WEST (I-30, S)	BROOKS	6-04-36	5600	31.4	208,684	211,164	87,225,737
4	PLYMOUTH (GRETA STRINGER) FORMERLY WELDER-DURHAM /4-B SAND, TRANSFERRED 4-1-51.	SAN PATRICIO	11-12-50	4575	23.0	159,484	51,721	6,698,765
4	PLYMOUTH (MAGNOLIA FIRST) TRANS. FROM PLYMOUTH 4-1-67	SAN PATRICIO	7-06-36	5800	39.0			11,785
4	PLYMOUTH (MAIN GRETA SAND)	SAN PATRICIO	2-26-51	4660	23.3	68,544	96,679	8,484,745
4	PLYMOUTH (3800)	SAN PATRICIO	6-03-63	3769	21.8	12,483	12,447	384,500
4	PLYMOUTH (4350)	SAN PATRICIO	11-03-79	4356	23.9	1,208	259	259
4	PLYMOUTH (4400)	SAN PATRICIO	6-21-76	4392	23.6	11,341	18,493	83,059
4	PLYMOUTH (5100) TRANS. FROM PLYMOUTH 4-1-67	SAN PATRICIO	6-04-36	5116	31.4	12	9,984	117,205
4	PLYMOUTH (5390)	SAN PATRICIO	4-12-68	5393	31.0	2,751	2,369	93,306
4	PLYMOUTH (5400)	SAN PATRICIO	4-01-60	7015	20.0			5,570

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLs)
4	PLYMOUTH (5400-A) TRANS. FROM PLYMOUTH 4-1-67	SAN PATRICIO	10-20-64	6500	21.0			2,714
4	PLYMOUTH (5470) TRANS. FROM PLYMOUTH 4-1-67	SAN PATRICIO	4-19-35	5470	29.0			174,243
4	PLYMOUTH (5470, S. SEG.) TRANS. FROM PLYMOUTH /5470/ FLD. 4/1/67	SAN PATRICIO	4-01-67	5470	29.0			23,608
4	PLYMOUTH (5500 STRAY) TRANS. FROM PLYMOUTH 4-1-67	SAN PATRICIO	6-04-36	5491	31.4	12,000	6,123	99,783
4	PLYMOUTH (5530) TRANS. FROM PLYMOUTH 4-1-67	SAN PATRICIO	6-04-36	5531	31.4			1,292
4	PLYMOUTH (5700) PLYMOUTH (5730) TRANS. FROM PLYMOUTH 4-1-67	SAN PATRICIO	3-09-61	5706	28.0			10,612
4	PLYMOUTH (5730) TRANS. FROM PLYMOUTH 4-1-67	SAN PATRICIO	6-04-36	5732	31.4			24,137
4	PLYMOUTH (5800 SAND) PLYMOUTH (6000) TRANS. FROM PLYMOUTH FLD. 4-1-51.	SAN PATRICIO	8-01-60	5840	40.3			384,220
4	PLYMOUTH (6000) TRANS. FROM PLYMOUTH FLD. 4-1-51.	SAN PATRICIO	3-02-51	6084	41.4			1,231,078
4	PLYMOUTH (6000 -B- SAND) PLYMOUTH (6100 SAND) TRANS. FROM PLYMOUTH FIELD, 4-1-51.	SAN PATRICIO	7-28-51	6058	42.6		389	139,192
4	PLYMOUTH (6100 SAND) TRANS. FROM PLYMOUTH FIELD, 4-1-51.	SAN PATRICIO	10-24-39	6140	40.1	8,653	8,950	7,129,117
4	PLYMOUTH (6100 WEST SAND) PLYMOUTH (6150 SAND) PLYMOUTH (6200 SAND) PLYMOUTH (6200 A SAND) PLYMOUTH (6300 SAND) PLYMOUTH (6400) TRANS. FROM PLYMOUTH 4-1-67	SAN PATRICIO	8-24-59	6122	39.1			229,753
4	PLYMOUTH (6150 SAND)	SAN PATRICIO	12-08-55	6118	41.0			501,755
4	PLYMOUTH (6200 SAND)	SAN PATRICIO	9-15-55	6188	42.0			332,584
4	PLYMOUTH (6200 A SAND)	SAN PATRICIO	12-08-55	6203	46.0			885,645
4	PLYMOUTH (6300 SAND)	SAN PATRICIO	11-11-55	6309	46.0			464,481
4	PLYMOUTH (6400) TRANS. FROM PLYMOUTH 4-1-67	SAN PATRICIO	6-04-36	6410	31.4			57,144
4	PLYMOUTH (6480) PLYMOUTH (6500-A) TRANS. FROM PLYMOUTH 4-1-67	SAN PATRICIO	8-08-73	6495	40.8			2,387
4	PLYMOUTH (6500-A) TRANS. FROM PLYMOUTH 4-1-67	SAN PATRICIO	10-28-48	6500	44.0	6,685	2,801	374,018
4	PLYMOUTH (6620 SAND) PLYMOUTH (6800) PLYMOUTH (6870) PLYMOUTH (7000) PLYMOUTH (7100 SAND) FORMERLY PORTILLA /7100 SD/ TRANS. 11-20-50 TO WELDER-DURHAM /7-A SD./, TRANS. FROM WELDER-DURHAM /7-A SD./, 4-1-51.	SAN PATRICIO	5-06-59	6623	36.2			326,473
4	PLYMOUTH (6800)	SAN PATRICIO	9-03-51	6824	40.4			315,543
4	PLYMOUTH (6870)	SAN PATRICIO	11-03-73	6882	46.0			6,367
4	PLYMOUTH (7000)	SAN PATRICIO	6-15-73	7147	42.6			1,395
4	PLYMOUTH (7100 SAND) FORMERLY PORTILLA /7100 SD/ TRANS. 11-20-50 TO WELDER-DURHAM /7-A SD./, TRANS. FROM WELDER-DURHAM /7-A SD./, 4-1-51.	SAN PATRICIO	10-15-50	7100	41.0			527,862
4	PLYMOUTH (7150) PLYMOUTH (8350) PLYMOUTH (8630) PLYMOUTH (8700, S) PLYMOUTH, EAST PLYMOUTH, EAST (CATAHOULA SAND) PLYMOUTH, EAST (HAVEKA SD.) PLYMOUTH, EAST (TUTT SD.) PLYMOUTH, EAST (3875) PLYMOUTH, EAST (3900) PLYMOUTH, EAST (3970) PLYMOUTH, EAST (4350) PLYMOUTH, EAST (5300 SAND) PLYMOUTH, EAST (5400) PLYMOUTH, N. (6500 SD.) PLYMOUTH, N. (6800 SD.) PLYMOUTH, SOUTH (STIBA SAND) POQUITO CREEK TRANS. TO GRUY FLD., EFF. 11-1-56.	SAN PATRICIO	4-01-69	7156	39.2			5,330
4	PLYMOUTH (8350)	SAN PATRICIO	3-23-71	8357	37.0			34,881
4	PLYMOUTH (8630)	SAN PATRICIO	11-08-73	8642	43.6			1,209
4	PLYMOUTH (8700, S)	SAN PATRICIO	1-21-74	8706	41.0			82
4	PLYMOUTH, EAST	SAN PATRICIO	5-03-49	5446	29.8			1,772,799
4	PLYMOUTH, EAST (CATAHOULA SAND)	SAN PATRICIO	3-28-51	392	23.0	4,483	146	162,653
4	PLYMOUTH, EAST (HAVEKA SD.)	SAN PATRICIO	5-10-58	5546	32.0	1,028	13,211	610,176
4	PLYMOUTH, EAST (TUTT SD.)	SAN PATRICIO	4-14-58	5567	24.2	12	2,264	353,659
4	PLYMOUTH, EAST (3875)	SAN PATRICIO	8-16-58	3875	26.0			32,909
4	PLYMOUTH, EAST (3900)	SAN PATRICIO	1-01-65	3936	22.4	76	205	99,507
4	PLYMOUTH, EAST (3970)	SAN PATRICIO	12-11-67	3974	34.0			21,237
4	PLYMOUTH, EAST (4350)	SAN PATRICIO	1-08-79	4358	21.5	225	437	437
4	PLYMOUTH, EAST (5300 SAND)	SAN PATRICIO	12-15-59	5318	24.5			171,647
4	PLYMOUTH, EAST (5400)	SAN PATRICIO	7-20-60	5414	20.5			1,551
4	PLYMOUTH, N. (6500 SD.)	SAN PATRICIO	8-16-55	6488	30.2			1,218
4	PLYMOUTH, N. (6800 SD.)	SAN PATRICIO	9-10-56	6789	25.0			598
4	PLYMOUTH, SOUTH (STIBA SAND) POQUITO CREEK TRANS. TO GRUY FLD., EFF. 11-1-56.	SAN PATRICIO	8-16-56	5591	31.0			35,582
4	POQUITO CREEK TRANS. TO GRUY FLD., EFF. 11-1-56.	DUVAL	1949	2512	24.0			434,285
4	POQUITO CREEK, EAST (3150) PORTILLA (21) PORTILLA (5700 SAND) PORTILLA (7000 SAND) PORTILLA (7100 SAND) PORTILLA (7300 SAND) PORTILLA (7400 SAND) PORTILLA (8000 SAND) PORTILLA (8100 SAND) PORTILLA (8500 SAND) PORTILLA (9000 SAND) PORTILLA (9500 SAND) PORTILLA, N. (BASAL FRID A) PORTILLA, S. (TOM CONNOR) PORTLAND, W. (F-1) PORTLAND, W. (F-2) PORTLAND, W. (F-9) POTRERO LOPENA POTRERO LOPENA (7450) POTRERO LOPENA (7500 SAND) POTRERO LOPENA, S. (MARG. 2) POTRERO LOPENA, SW (7390) PRADO (COLE SAND, LOWER) TRANS. TO PRADO /COMBINED ZONES/ FLD. 12-1-66	DUVAL	7-27-59	3145	39.0	8	103	660
4	PORTILLA (21)	SAN PATRICIO	8-23-77	7385	41.2			2,483
4	PORTILLA (5700 SAND)	SAN PATRICIO	2-13-52	5722	25.8	7,957	8,031	612,446
4	PORTILLA (7000 SAND)	SAN PATRICIO	6-08-50	6994	60.6			303
4	PORTILLA (7100 SAND)	SAN PATRICIO	5-02-50	7110	41.8	17,072	22,213	9,064,544
4	PORTILLA (7300 SAND)	SAN PATRICIO	6-04-50	7238	40.1	823,002	323,044	11,034,244
4	PORTILLA (7400 SAND)	SAN PATRICIO	2-24-50	7392	40.4	794,036	717,592	40,899,640
4	PORTILLA (8000 SAND)	SAN PATRICIO	6-13-52	7982	39.6			178,058
4	PORTILLA (8100 SAND)	SAN PATRICIO	2-24-50	8122	39.1	62,909	28,440	9,336,493
4	PORTILLA (8500 SAND)	SAN PATRICIO	3-02-51	8625	34.3	59,480	3,840	213,266
4	PORTILLA (9000 SAND)	SAN PATRICIO	4-22-52	9044	33.6			36,196
4	PORTILLA (9500 SAND)	SAN PATRICIO	1951	9515	44.0			217
4	PORTILLA, N. (BASAL FRID A) PORTILLA, S. (TOM CONNOR) PORTLAND, W. (F-1) PORTLAND, W. (F-2) PORTLAND, W. (F-9) POTRERO LOPENA POTRERO LOPENA (7450) POTRERO LOPENA (7500 SAND) POTRERO LOPENA, S. (MARG. 2) POTRERO LOPENA, SW (7390) PRADO (COLE SAND, LOWER) TRANS. TO PRADO /COMBINED ZONES/ FLD. 12-1-66	SAN PATRICIO	11-01-74	7147	42.7	1,509	3,907	51,392
4	PORTILLA, S. (TOM CONNOR)	SAN PATRICIO	8-16-63	7073	46.0			31,356
4	PORTLAND, W. (F-1)	SAN PATRICIO	3-12-68	9096	38.2	30,776	12,968	394,550
4	PORTLAND, W. (F-2)	NUECES	3-22-74	10172	41.8	6,513	1,638	54,781
4	PORTLAND, W. (F-9)	NUECES	9-11-72	9634	26.1			1,630
4	POTRERO LOPENA	KENEDY	7-07-52	9461	35.9			0
4	POTRERO LOPENA (7450)	KENEDY	12-27-64	7462	39.0	395,177	10,798	25,992
4	POTRERO LOPENA (7500 SAND)	KENEDY	11-13-52	7440	38.4			174,344
4	POTRERO LOPENA, S. (MARG. 2)	KENEDY	12-04-66	7472	40.1			1,509
4	POTRERO LOPENA, SW (7390)	KENEDY	6-26-78	7412	38.7	198,018	5,609	9,854
4	PRADO (COLE SAND, LOWER) TRANS. TO PRADO /COMBINED ZONES/ FLD. 12-1-66	JIM HOGG	9-03-65	2907	29.8			8,298
4	PRADO (COMBINED ZONES) PRADO (COLE LO) LOMA NOVIA MID, MID I, MID II, MID III, UP, S. MID. 3600, COMBINED 12-1-66	JIM HOGG	7-16-56	3700	40.0	409,118	53,952	10,363,606
4	PRADO (LOMA NOVIA) TRANS. TO PRADO /COMBINED ZONES/ FLD. 12-1-66	JIM HOGG	1-08-55	3732	34.0			1,327,053
4	PRADO (LOMA NOVIA MIDDLE) FLD. REDESIGNATED PRADO MIDDLE I & II AND MIDDLE III FLDS 6-1-61. TRANS TO PRADO /COMBINED ZONES/ FLD. 12-1-66	DUVAL	6-01-61	3740	40.0			922,491
4	PRADO (LOMA NOVIA MIDDLE I) TRANS FROM PRADO /MIDDLE LOMA NOVIA/ 6-1-60, FROM /MIDDLE I & II/ 5-1-61 TRANS TO PRADO /COMBINED ZONES/ FLD 12-1-66	JIM HOGG	7-16-56	3740	39.6			3,171,127
4	PRADO (LOMA NOVIA MIDDLE I & II) FROM PRADO /LOMA NOVIA, MIDDLE/ FLD. 6-1-60, TO MIDDLE I & MIDDLE II FLDS. 5-1-61 TRANS TO PRADO /COMBINED ZONES/ FLD 12-1-66	DUVAL	7-16-56	3740	40.0			483,996
4	PRADO (LOMA NOVIA MIDDLE II) FROM PRADO /LOMA NOVIA, MIDDLE/ 6-1-60, /MIDDLE I & II/ 5-1-61. TRANS. TO PRADO COMBINED ZONES 12-1-66.	JIM HOGG	7-16-56	3740	39.6			3,778,135
4	PRADO (LOMA NOVIA MIDDLE III) FROM PRADO /LOMA NOVIA, MIDDLE/ FLD. 6-1-60. TRANS TO PRADO COMBINED ZONES 12-1-66.	DUVAL	7-16-56	3715	39.6			2,702,066

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLs)
4	PRADO (LOMA NOVIA, UPPER) TRANS. TO PRADO /COMBINED ZONES/ FLD.	JIM HOGG	1-11-61	3601	26.5			360,610
4	PRADO (3600) TRANS TO PRADO /COMBINED ZONES/ FLD.	JIM HOGG	6-14-59	3596	27.0			210,796
4	PRADO, SOUTH (LOMA NOVIA, MIDDLE) TRANS TO PRADO /COMBINED ZONES/ FLD.	JIM HOGG	5-24-58	3795	37.0			186,062
4	PRADO, SOUTH (YEGUA 5050)	JIM HOGG	8-02-79	5080	48.0	978	3,549	3,549
4	PREMONT DIVIDED INTO VARIOUS SANDS, 1-1-50.	JIM WELLS	1933	3250	23.0			1,023,030
4	PREMONT (BARDO SAND)	JIM WELLS	11-07-48	3555	21.7	187	592	578,734
4	PREMONT (BARNSDALL SAND) FORMERLY CARRIED AS PREMONT /3450 SAND/.	JIM WELLS	3-26-48	3430	23.0	12	6,108	509,422
4	PREMONT (CADDU SAND) FORMERLY CARRIED IN PREMONT FLD. EFF. 1-1-50	JIM WELLS	3-26-48	3600	22.9	5,096	9,771	1,185,562
4	PREMONT (FAIR-WOODWARD SD.)	JIM WELLS	5-30-51	3478	23.0	69	337	52,812
4	PREMONT (LAUGHLIN SAND) FORMERLY CARRIED AS PREMONT /3350 SAND/.	JIM WELLS	9-16-48	3350	23.3	396	4,680	389,641
4	PREMONT (MCCARTNEY SAND) FORMERLY CARRIED IN PREMONT FLD. EFF. 1-1-50	JIM WELLS	5-12-33	3700	23.0	161	807	1,284,274
4	PREMONT, EAST (ZONE #10)	JIM WELLS	1949	3620	25.0			649
4	PREMONT, EAST (ZONE 12)	JIM WELLS	11-01-74	3780	22.2			4,493
4	PREMONT, EAST (ZONE 13)	JIM WELLS	4-26-55	3903	22.8			2,563
4	PREMONT, EAST (ZONE 18-A)	JIM WELLS	5-07-51	4557	32.5			260,031
4	PREMONT, EAST (ZONE 18-B)	JIM WELLS	5-09-65	4617	32.9			112,413
4	PREMONT, EAST (ZONE 19-A)	JIM WELLS	11-11-47	4687	34.9			935,333
4	PREMONT, EAST (ZONE 19-C)	JIM WELLS	6-15-59	4778	37.6			98,635
4	PREMONT, EAST (ZONE 19-D)	JIM WELLS	12-10-55	4783	38.0			7,083
4	PREMONT, EAST (ZONE 20)	JIM WELLS	2-27-48	4800	36.8	2,364	5,099	183,910
4	PREMONT, EAST (ZONE 22-A)	JIM WELLS	1-25-51	5399	42.0			500,536
4	PREMONT, EAST (ZONE 22-C)	JIM WELLS	11-11-58	5471	35.4			18,199
4	PREMONT, EAST (ZONE 22-D)	JIM WELLS	3-23-51	5475	42.0			416,629
4	PREMONT, EAST (ZONE 22-D LD) DIV. INTO PREMONT E. /ZO. 22-D, LG. / & /22-D, UP. / 8-1-62.	JIM WELLS	3-23-51	5494	42.0			339,689
4	PREMONT, E. (ZONE 22-D LG SEG A)	JIM WELLS	11-18-66	5633	42.2			68,700
4	PREMONT, EAST (ZONE 22-D, UPPER) DIV. FROM PREMONT, EAST /ZONE 22-D/, EFF. 8-1-62.	JIM WELLS	3-23-51	5475	42.0			584,796
4	PREMONT, EAST (ZONE 22-L)	JIM WELLS	9-10-47	5855	42.5			47,736
4	PREMONT, NM. (#850)	JIM WELLS	3-09-78	4841	47.6	55	55	719
4	PREMONT-MURCHISON FORMERLY CARRIED IN PREMONT FLD. EFF. 1-1-50	JIM WELLS	5-12-33	3265	22.0	131	678	11,496
4	PREMONT PROSPECT	JIM WELLS	5-14-34	3250	22.5			166,074
4	PRESA DE ORD (SPARTA)	WEBB	12-04-73	2328	35.9			2,352
4	PRESA DE ORD (YEGUA -B-)	WEBB	2-09-60	1078	20.8	107	3,685	190,816
4	PRESA DE ORD (YEGUA -C-)	WEBB	10-06-62	1112	20.0	12	4,067	133,587
4	PRESA DE ORD (YEGUA -F-)	WEBB	2-21-60	1184	22.4	263	9,041	314,374
4	PRESA DE ORD (YEGUA -G-)	WEBB	3-23-60	1214	17.0	12	4,359	190,925
4	PRESA DE ORD (YEGUA -H-)	WEBB	2-15-61	1209	22.0	23	3,679	33,250
4	PRESA DE ORD, NORTH (-F- SAND)	WEBB	6-14-60	1238	19.0			7,484
4	PRINCESS LOUISE	SAN PATRICIO	1948	5380	35.0			3,334
4	PRINCESS LOUISE, W. (5500)	SAN PATRICIO	8-21-73	5491	38.0	145	712	4,159
4	PUERTO BAY (A-1)	ARANSAS	4-01-56	6504	44.7			11,310
4	PUERTO BAY (A-6) SEPARATED FROM PUERTO BAY /6750 SAND/, 3-1-58.	ARANSAS	5-23-53	6730	42.0			319,458
4	PUERTO BAY (H-2 SAND)	SAN PATRICIO	M 7-06-56	8280	40.0			7,034
4	PUERTO BAY (6750 SAND)	SAN PATRICIO	M 5-23-53	6746	42.0			850,248
4	PUERTO BAY, WEST (L-4)	SAN PATRICIO	2-02-75	8527	40.2			1,385
4	PUERTO BAY, WEST (8300)	SAN PATRICIO	7-06-76	8292	32.0			0
4	QUE SERA (MIRANDO)	WEBB	5-24-58	1129	22.0	48	12,704	627,925
4	QUE SERA, SW. (MIRANDO)	WEBB	9-08-59	1082	21.0			8,122
4	QUIEN SABE	WEBB	3-20-48	2332	22.0	142	2,833	4,471,341
4	QUINTO CREEK	JIM WELLS	6-22-42	4860	29.0			371,250
4	QUINTO CREEK (3800)	JIM WELLS	8-14-63	3860	25.8			2,416
4	QUINTO CREEK (3850 SAND)	JIM WELLS	8-31-52	3868	22.9			21,133
4	QUINTO CREEK (3900)	JIM WELLS	2-23-63	3929	24.5			2,272
4	QUINTO CREEK (4750 SD.)	JIM WELLS	4-09-59	4757	28.0		894	58,202
4	QUINTO CREEK (4900)	JIM WELLS	9-02-77	4896	37.0	5,579	66,021	106,680
4	QUINTO CREEK (5140)	JIM WELLS	10-21-69	5142	29.8	12	2,436	69,063
4	QUINTO CREEK (5200 SD.)	JIM WELLS	1-11-59	5195	35.0			107,403
4	QUINTO CREEK (5380)	JIM WELLS	1-07-66	5382	38.8			20,653
4	QUINTO CREEK (5440)	JIM WELLS	11-01-65	5440	41.7			786
4	QUINTO CREEK (5480 VICKSBURG)	JIM WELLS	4-13-65	5486	45.0	9	1,459	30,776
4	QUINTO CREEK (5550)	JIM WELLS	10-09-64	5551	38.0			21,570
4	QUINTO CREEK (5700)	JIM WELLS	9-01-52	5668	41.0	18	3,792	541,632
4	RACHAL	BROCKS	2-09-46	4800	46.1			1,016,803
4	RAMADA (OAKVILLE 2ND)	NUECES	4-17-57	3074	22.0	63	4,762	826,865
4	RAMADA (OAKVILLE 3RD)	NUECES	5-03-58	3106	22.0	36	2,919	429,663
4	RAMADA (OAKVILLE 5TH)	NUECES	9-01-57	3265	22.2			68,692
4	RAMADA (OAKVILLE 6TH)	NUECES	10-26-59	3255	22.4	12	782	122,631
4	RAMADA (2800 SAND)	NUECES	6-18-57	2866	24.0			84,774
4	RAMADA (2900)	NUECES	12-18-64	2880	21.4			16,200
4	RAMADA, EAST (7400)	NUECES	1-02-74	7380	40.0			1,455
4	RAMADA, SOUTH (2900)	NUECES	4-10-61	2886	21.4			60,663
4	RAMADA, SOUTH (3200)	NUECES	1-08-65	3194	22.0	12	4,434	46,342
4	RANCHO SOLO	DUVAL	4-05-37	1849	19.4			464,537
4	RANCHO SOLO (COLE SECOND)	DUVAL	10-02-59	1840	20.0			30,385
4	RANCHO SOLO (EXTENSION)	DUVAL	6-16-39	1836	19.4	1,440	4,202	497,346
4	RANCHO VIEJO (HOCKLEY #800)	JIM HOGG	5-04-67	4853	48.0	24,250	11,221	709,631
4	RAND MORGAN	JIM WELLS	M 3-16-53	5262	47.0		703	301,333
4	RAND MORGAN (MCNEIL, UPPER)	JIM WELLS	M 1-10-58	5307	41.2		403	279
4	RAND MORGAN (5250 SAND)	JIM WELLS	M 6-03-58	5284	40.1	3,070	4,670	276,842
4	RAND MORGAN (5250 SAND, NORTH)	JIM WELLS	M 12-09-59	5283	39.9	3,528	2,230	174,964
4	RAND MORGAN (5450)	JIM WELLS	12-02-75	5467	44.5	75,752	6,170	28,462
4	RANDADO	JIM HOGG	4-21-46	1225	22.5	170	4,946	5,809,688
4	RANSOM ISLAND (#8)	NUECES	4-08-53	7657	39.0			200,926
4	RATTLESNAKE POINT (L-2)	ARANSAS	9-29-68	8557	45.0	34,889	3,420	42,692
4	RATTLESNAKE POINT (L-5)	ARANSAS	10-22-79	8814	47.0	3	559	559
4	RAYMONDVILLE	WILLACY	M 1-04-45	6382	42.9			259,937

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)	
4	RAYMONDVILLE (A-2)	WILLACY	6-21-71	5726	35.7			26,696	
4	RAYMONDVILLE (A-4)	WILLACY	M 11-10-65	5862	44.7	26,671	9,681	51,306	
4	RAYMONDVILLE (A-4-A)	WILLACY	11-06-79	5927	42.4	302	55	55	
4	RAYMONDVILLE (A-5)	WILLACY	M 8-24-65	5956	36.0			19,218	
4	RAYMONDVILLE (A-6)	KENEDY	6-11-79	6009	39.0	59,591	12,247	12,247	
4	RAYMONDVILLE (A-8)	WILLACY	M 9-11-65	6070	38.5	103,401	4,835	468,470	
4	RAYMONDVILLE (A-10)	WILLACY	12-17-71	6214	49.9	74,796	10,788	134,543	
4	RAYMONDVILLE (A-16)	WILLACY	11-11-69	6599	41.9			31,806	
4	RAYMONDVILLE (F-2)	WILLACY	1-29-79	6980	38.2			0	
4	RAYMONDVILLE (F-5)	WILLACY	M 4-06-65	7305	38.3	49,194	6,335	210,826	
4	RAYMONDVILLE (F-6)	WILLACY	7-04-65	7416	32.6	46,113	1,193	126,614	
4	RAYMONDVILLE (F-7)	WILLACY	M 4-21-65	7435	46.6	91,679	3,169	8,954	
4	RAYMONDVILLE (F-9)	KENEDY	M 8-17-65	7653	34.1			190,649	
4	RAYMONDVILLE (LM-17)	WILLACY	11-30-72	4874	46.2			5,954	
4	RAYMONDVILLE (LM-19)	WILLACY	9-02-77	5047	32.6	46,270	1,936	6,365	
4	RAYMONDVILLE (MIOCENE, LO.)	WILLACY	M 9-06-65	5541	43.2			2,742	
4	RAYMONDVILLE (6750)	WILLACY	M 8-30-62	6738	43.0			43,598	
4	RAYMONDVILLE, SOUTH (F-7)	WILLACY	9-14-66	7459	36.3			1,566	
4	REALITOS, EAST	DUVAL	6-25-49	4246	46.1			309,817	
4	REALITOS, EAST (2ND COLE)	DUVAL	4-05-79	4180	40.0	4,724	2,606	2,606	
4	REALITOS, SW. (COLE, LOWER)	DUVAL	4-23-63	4351	45.0			25,704	
4	RED FISH BAY (FRIO 7420)	NUECES	5-25-71	7435	40.2			65,447	
4	RED FISH BAY (FRIO 7800)	NUECES	12-30-72	7800	39.1	54,210	39,043	289,545	
4	RED FISH BAY (ZONE 5-A)	NUECES	M 8-23-51	7946	39.6			2,565,937	
4	RED FISH BAY (ZONE 5-B)	NUECES	M 6-16-51	7960	42.0			7,612,302	
4	RED FISH BAY (ZONE 8)	NUECES	M 5-10-61	7520	34.8			169,175	
4	RED FISH BAY (ZONE 9)	NUECES	M 2-18-57	7416	41.0	10,878	6,257	1,052,098	
4	RED FISH BAY (ZONE 10-A)	NUECES	M 11-29-51	7260	41.0			250,339	
4	RED FISH BAY (ZONE 10, LU.)	NUECES	M 11-30-64	7293	39.5			148,530	
4	RED FISH BAY (ZONE 11)	NUECES	M 10-20-64	8238	45.5			34,540	
4	RED FISH BAY (ZONE 12)	NUECES	M 1-07-63	7912	38.0			90,378	
4	RED FISH BAY (ZONE 13)	NUECES	M 11-30-51	8242	48.2			432	
4	RED FISH BAY (ZONE 13, S)	NUECES	2-20-78	7974	40.0		287	2,772	
4	RED FISH BAY (ZONE 14)	NUECES	M 7-30-51	8242	40.5	16,715	9,184	1,542,516	
4	RED FISH BAY (ZONE 14-A)	NUECES	M 4-05-64	8336	41.4			71,074	
4	RED FISH BAY (ZONE 14, UP.)	NUECES	M 3-06-65	8354	41.9			72,433	
4	RED FISH BAY (ZONE 15)	NUECES	M 12-03-51	8310	41.0	48,139	6,505	2,644,973	
4	RED FISH BAY (ZONE 15-A)	NUECES	M 5-27-64	8370	41.0			229,598	
4	RED FISH BAY (ZONE 17)	NUECES	M 12-26-61	8433	40.0	1,049	789	1,068,676	
4	RED FISH BAY (ZONE 17, LO.)	NUECES	M 11-27-64	8447	40.9			159,202	
4	RED FISH BAY (ZONE 19)	NUECES	M 8-05-52	8408	35.9			6,467	
4	RED FISH BAY (ZONE 20)	NUECES	M 4-03-65	8584	42.0			408	
4	RED FISH BAY (ZONE 23)	NUECES	3-01-79	8698	36.4	136,705	6,195	6,195	
4	RED FISH BAY (ZONE 36)	NUECES	9-25-77	10137	43.0	3,558	5,242	5,242	
4	RED FISH BAY (ZONE 38)	NUECES	8-18-78	10370	47.5	388,896	31,604	44,901	
4	RED FISH BAY, NORTH (7300)	NUECES	10-20-78	7312	45.5	40,936	494	639	
4	RED FISH BAY, NORTH (8065)	NUECES	2-17-77	8065	36.0			448	
4	RED FISH BAY, NORTH (8200)	NUECES	2-15-70	8206	36.0			22,116	
4	RED FISH BAY, NORTH (8400)	NUECES	2-14-70	8404	37.0			31,202	
4	REILLY (4260)	STARR	12-12-79	4272	52.0	1	30	30	
4	REMCO (2070 SAND)	STARR	5-26-61	2072	26.0			15,473	
	TRANS. FROM REMCO /2100/ FLD. EFF. 8-1-61.								
4	REMCO (2100)	STARR	12-24-56	2906	26.0			53,384	
	TRANS. FROM RICABY, NORTH /2000 SD./ FLD. 5-1-57.								
4	RETAMIA (WILCOX B)	WEBB	4-03-63	5041	33.8			7,083	
	TRANS. FROM RETAMIA /950 YEGUA/ EFF. 6-4-63.								
4	RETAMIA (WILCOX 5100)	WEBB	7-17-70	5038	48.0	509	3,450	23,568	
4	RETAMIA (YEGUA 950)	WEBB	1-17-60	950	20.0	11	405	25,407	
4	RETAMIA, S. (WILCOX 2ND)	WEBB	1-20-65	5059	35.0			19,384	
4	REYNA (HOCKLEY SAND)	STARR	8-19-55	623	23.5	24	2,336	396,650	
4	REYNOLDS	JIM WELLS	6-19-39	4800	38.0	443	2,474	2,546,812	
4	REYNOLDS (5300)	JIM WELLS	12-05-72	5342	44.0			57,455	
4	REYNOLDS (5500)	JIM WELLS	3-06-65	5512	45.0			3,820	
4	REYNOLDS, N. (FRIO 4750)	JIM WELLS	5-30-63	4785	36.0			3,643	
4	REYNOLDS, N. (4800 SAND)	JIM WELLS	11-09-53	4783	30.3			172,085	
4	REYNOLDS, WEST (5000 SAND)	JIM WELLS	9-28-59	5022	34.2			7,027	
4	RICABY	STARR	1-25-37	1300	21.2	105,463	28,058	1,789,600	
4	RICABY, NORTH (2000 SAND)	STARR	9-22-56	1900	26.0	23	696	102,817	
4	RICARDO	KLEBERG	1945	7343	37.0			59,623	
4	RICARDO (BARRY)	KLEBERG	5-14-58	5738	41.0			8,230	
	TRANS. FROM RICARDO /5700 SD./ FLD. 4-1-59.								
4	RICARDO (2500)	KLEBERG	6-14-79	2483	36.0	7	2,385	2,385	
4	RICARDO (3000 SAND)	KLEBERG	12-20-57	3006	36.0	167	5,685	316,464	
4	RICARDO (4100 SAND)	KLEBERG	5-10-59	4088	40.0			1,115	
4	RICARDO (5400 SAND)	KLEBERG	9-01-59	5465	38.6			10,293	
4	RICARDO (5700 SAND)	KLEBERG	3-25-58	5717	41.0			14,979	
4	RICARDO, NORTH	KLEBERG	1947	6032	43.0			1,374	
4	RICARDO, NORTH (5600)	KLEBERG	5-03-75	5603	44.8	53,555	7,649	64,511	
4	RICARDO, NORTH (6100)	KLEBERG	1-28-66	6085	39.7			2,489	
4	RICARDO, NORTH (6200 SAND)	KLEBERG	4-09-58	6178	38.0			6,959	
4	RICARDO, NORTH (7200 SAND)	KLEBERG	1-15-58	7211	35.2			34,237	
4	RICARDO, NORTH (7500 SAND)	KLEBERG	4-28-58	7256	32.4			57,023	
4	RICARDO, NORTH (7580)	KLEBERG	5-16-77	7578	40.9			5,365	
4	RICARDO, NORTH (7700 SAND)	KLEBERG	5-03-58	7689	29.0			24,779	
4	RICARDO, NE. (6050)	KLEBERG	8-25-77	6054	34.5			2,195	
4	RICARDO, NE. (6150)	KLEBERG	7-16-76	6133	39.7	26,474	5,761	29,092	
4	RICARDO, NE. (6600)	KLEBERG	9-15-75	6596	34.5			12,536	
4	RICARDO, SOUTH (7100)	KLEBERG	4-09-74	7172	39.5	204,054	11,791	88,912	
4	RICARDO, SOUTH (7100A)	KLEBERG	8-06-73	7216	34.8	53,447	5,685	98,488	
4	RICARDO, SOUTH (7150)	KLEBERG	9-15-77	7152	45.5	6,737	3,326	7,089	
4	RICARDO, SOUTH (7200)	KLEBERG	11-03-72	7231	37.8	207,904	70,916	806,207	
4	RICARDO, SOUTH (7250)	KLEBERG	5-15-73	7268	40.9			132,332	
4	RICARDO, SOUTH (7375)	KLEBERG	9-05-74	7376	42.0			184	
4	RICARDO, SOUTH (7560)	KLEBERG	8-10-79	7577	43.8	6,101	2,015	2,015	
4	RICARDO, SOUTH (7700)	KLEBERG	8-16-77	7727	38.5	834	202	4,440	
4	RICHARD KING	NUECES	11-09-37	5400	22.0	85,514	17,696	18,195,695	
4	RICHARD KING (5050)	NUECES	1-01-74	5064	38.5			58,597	
4	RICHARD KING (5175)	NUECES	3-10-77	5172	45.0	1,219	2,948	8,401	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)	
4	RICHARD KING (5230)	NUECES	4-21-76	5238	38.3	14,974	4,036	26,156	
4	RICHARD KING (5280)	NUECES	2-04-74	5293	40.3			26,452	
4	RICHARD KING (5430)	NUECES	5-25-76	5430	40.4	7,056	1,235	20,131	
4	RICHARD KING (5500)	NUECES	6-25-75	5522	40.6	110,882	85,760	496,838	
4	RICHARD KING (5530)	NUECES	3-23-74	5537	32.4			37,501	
4	RICHARD KING (5550)	NUECES	10-05-76	5549	40.0	2,748	642	3,893	
4	RICHARD KING (5600 UPPER)	NUECES	11-09-37	5600	22.0	68,545	66,467	1,939,947	
	DIVIDED FROM RICHARD KING, EFF. 9-1-63.								
4	RICHARD KING (5800)	NUECES	4-05-76	5800	40.0			15,239	
4	RICHARD KING (5875)	NUECES	12-02-78	5874	38.6	108,664	45,001	47,707	
4	RICHARD KING, N. (4950 SAND)	NUECES	7-01-54	4961	42.2			15,041	
4	RICHARDSON	DUVAL	12-05-44	1784	18.0	19	1,023	137,855	
4	RICHTER (5100)	JIM WELLS	9-03-77	5100	37.5	913	2,600	6,608	
4	RICO (ARMOND)	HIDALGO	1-19-63	7120	45.0			37,322	
4	RICC (MONI SAND)	HIDALGO	12-16-58	6098	43.0	4,614	750	16,429	
4	RICO (STARKEY)	HIDALGO	2-04-62	7272	43.0	4,705	1,500	55,548	
4	RICO (6320 SLAY SAND)	HIDALGO	1-15-60	6320	46.0			1,141	
4	RICO (6800 SAND)	HIDALGO	9-08-60	6764	48.2			12,554	
4	RICO (7000)	HIDALGO	10-19-69	7007	44.0			38,023	
4	RIGGAN (8650)	WILLACY	4-01-65	8658	42.4			23,174	
4	RINCON	STARR	2-25-38	4000	38.7	103,200	73,079	39,520,949	
4	RINCON (K-6)	STARR	9-18-59	4099	49.5			93,009	
	TRANS. TO RINCON FLD. 11-1-66								
4	RINCON (LA BRISA 4140)	STARR	8-21-69	4071	46.0			2,590	
4	RINCON (SUB-L, UPPER)	STARR	2-03-62	4272	44.5			11,920	
4	RINCON (VICKSBURG A)	STARR	4-07-67	5250	47.0	22,174	1,769	104,276	
4	RINCON (VICKSBURG I-C)	STARR	7-19-67	4779	48.0			25,150	
4	RINCON (VICKSBURG I-D)	STARR	10-20-71	4773	48.7			13,085	
4	RINCON (VICKSBURG I-E)	STARR	5-09-67	5041	45.0	33,340	12,096	382,500	
4	RINCON (VICKSBURG II-E)	STARR	6-21-79	7219	41.6	8,479	681	681	
4	RINCON (VICKSBURG III)	STARR	6-18-66	7030	47.1	93,691	4,536	385,551	
4	RINCON (VICKSBURG SAND)	STARR	2-04-50	5323	44.0	177,272	154,310	16,880,385	
4	RINCON (VICKSBURG SO. Z. #1 SD.)	STARR	1950	4815	46.0			7,795	
4	RINCON, EAST	STARR	9-06-69	4377	42.0	873	3,455	47,310	
4	RINCON, E. (I SAND)	STARR	7-06-74	3901	46.8	12	723	17,566	
4	RINCON, E. (VICKSBURG I, 5170)	STARR	5-30-71	5178	44.3			18,732	
4	RINCON, E. (VICKSBURG 2, RINCON)	STARR	1-16-70	5208	43.0	2,177	2,140	72,402	
4	RINCON, NORTH	STARR	6-03-40	4400	44.6	62,449	38,437	7,312,219	
4	RINCON, NORTH (D- 1 SAND)	STARR	7-23-56	4376	47.6	12,901	3,967	1,081,633	
4	RINCON, NORTH (D- 3)	STARR	3-23-65	3945	48.6	36,987	9,562	174,637	
4	RINCON, NORTH (D-19)	STARR	12-29-71	4048	47.8	526	2,830	131,194	
4	RINCON, NORTH (DX)	STARR	3-16-55	4344	51.5			25,032	
4	RINCON, NORTH (F-2)	STARR	3-23-75	4485	43.2			2,004	
4	RINCON, N. (F-2-0)	STARR	2-18-67	4449	48.0			38,720	
4	RINCON, NORTH (F-40)	STARR	2-05-76	5405	39.0			7,178	
4	RINCON, NORTH (F-72)	STARR	3-11-73	5725	42.6	1,322	2,934	27,784	
4	RINCON, NORTH (FRIO Q)	STARR	8-29-62	5678	44.3			13,060	
4	RINCON, NORTH (FRIO 4870)	STARR	7-02-64	4891	43.4			884	
4	RINCON, N. (FRIO 5300)	STARR	5-30-58	5295	45.0			27,186	
4	RINCON, N. (FRIO 5700)	STARR	5-06-57	5740	53.0			543,411	
4	RINCON, N. (G-2 SAND)	STARR	2-27-55	4747	45.6			9,848	
4	RINCON, N. (G-28)	STARR	3-12-73	6283	44.3			3,666	
4	RINCON, N. (G-81)	STARR	7-27-69	6776	41.0			28,690	
4	RINCON, N. (G-83)	STARR	3-16-69	6843	43.4			92,613	
4	RINCON, N. (G-84)	STARR	7-26-69	6808	41.0			91,232	
4	RINCON, N. (H-46)	STARR	4-11-70	7308	42.5			2,994	
4	RINCON, N. (H-68-A)	STARR	4-08-70	6834	43.3	12,226	3,316	13,221	
4	RINCON, N. (RINCON B-3)	STARR	8-02-67	7338	46.0			2,702	
4	RINCON, N. (RINCON 2 SAND)	STARR	10-07-59	6203	43.3			1,363	
4	RINCON, N. (RINCON 3)	STARR	9-16-59	5631	43.2			1,913	
	TRANS. FROM RINCON, NORTH FLD. 10-1-59.								
4	RINCON, NORTH (STRAY 5000)	STARR	4-14-75	5006	47.2	80,196	23,522	190,547	
4	RINCON, NORTH (VICKSBURG)	STARR	8-12-53	6004	42.0	58	5,162	1,836,622	
4	RINCON, N. (VICKSBURG 4830)	STARR	3-13-62	4830	44.4			53,129	
4	RINCON, N. (VICKSBURG 6000)	STARR	6-11-58	6031	42.0	11,913	3,463	55,757	
4	RINCON, N. (VICKSBURG 6090)	STARR	9-22-68	6095	48.0			3,225	
4	RINCON, N. (VICKSBURG 6200)	STARR	5-09-55	6414	43.6			31,925	
4	RINCON, N. (VICKSBURG 6300)	STARR	8-26-59	6310	43.5			9,594	
4	RINCON, NORTH (VICKSBURG 6600)	STARR	8-02-55	6595	46.8			14,719	
4	RINCON, NORTH (VICKSBURG 6800)	STARR	11-10-59	6811	39.6			101,064	
4	RINCON, N. (VICKSBURG 6850)	STARR	5-09-54	6861	43.4			93,293	
4	RINCON, NORTH (VICKSBURG 7000)	STARR	10-07-57	7006	52.0			3,771	
4	RINCON, NORTH (4000 SAND)	STARR	6-24-42	4002	47.7	513	1,386	20,414	
4	RINCON, NORTH (4060 SAND)	STARR	6-23-53	4056	41.6			366,779	
4	RINCON, NORTH (4240)	STARR	3-07-64	4260	43.7	4,269	1,612	62,197	
4	RINCON, NORTH (4350)	STARR	5-16-77	4354	40.0	24	27,611	44,269	
4	RINCON, N. (4600 SD.)	STARR	9-05-65	4601	44.9			357	
4	RINCON, N. (4650 FRIO)	STARR	1-08-65	4676	44.0			478	
4	RINCON, N. (4970)	STARR	4-29-69	4976	50.4	889	502	5,101	
4	RINCON, NORTH (5450)	STARR	2-23-78	5439	40.0	1,046	4,125	10,243	
4	RINCON, N. (5600, D-A)	STARR	4-16-68	5668	47.0	6,990	1,540	60,037	
4	RINCON, N. (5750 SAND)	STARR	12-19-57	5693	44.0	74,638	27,596	376,563	
4	RINCON, N. (5800 SAND)	STARR	1-11-58	5715	45.0	21,345	36,619	606,364	
4	RINCON, NORTH (5900)	STARR	9-15-79	5914	44.3	4,084	2,007	2,007	
4	RINCON, N. (6050 SAND)	STARR	4-07-58	6050	43.0			574	
4	RINCON, S. (VICKSBURG SAND)	STARR	10-06-49	5150	44.6			113,442	
4	RINCON, S. (3900 SAND)	STARR	1-17-59	3983	48.2			11,778	
4	RINCON, WEST (3470)	STARR	2-24-69	3482	44.2	5	207	19,796	
4	RINCON, WEST (3500 FB C)	STARR	3-31-59	3541	38.5			270,837	
4	RINCON, WEST (3580 SD.)	STARR	8-27-56	3580	41.0			54,883	
4	RINCON, WEST (3900 SAND)	STARR	4-05-59	3906	40.1			1,129	
4	RIO GRANDE CITY	STARR	5-31-32	1450	23.0			553,403	
4	RITA	KENEDY	1-02-49	7078	42.7			567,505	
	FLD. SUBDIVIDED INTO SEPERATE RESERVOIRS 7-1-67								
4	RITA (4-R-III)	KENEDY	11-17-50	4572	43.0	13,726	7,090	47,989	
	SUBDIVIDED FROM RITA FIELD 7-1-67								
4	RITA (5-D)	KENEDY	4-01-70	4720	40.1			19,486	
4	RITA (5-D & E)	KENEDY	10-18-74	4706	39.4	97,782	19,994	90,379	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
4	RITA (5-L, SEG. IA)	KENEDY	4-27-75	5092	38.7			2,997
4	RITA (5-N-II)	KENEDY	8-04-49	5120	43.0			40,634
	SUBDIVIDED FROM RITA FIELD 7-1-67							
4	RITA (5-N-III)	KENEDY	8-31-68	5097	42.2	21,534	2,995	70,392
4	RITA (5-O, III-B)	KENEDY	6-12-79	5152	44.7	17,575	875	875
4	RITA (5-I, W)	KENEDY	9-15-75	4944	46.9	5,890	17,031	87,659
4	RITA (6-F-III)	KENEDY	6-06-68	5505	46.0	26,731	637	183,855
4	RITA (7-E, II-A)	KENEDY	1-19-79	5889	45.6	10,332	686	686
4	RITA (7-G-III)	KENEDY	5-16-56	5973	43.0	415	457	46,579
	SUBDIVIDED FROM RITA FIELD 7-U-67							
4	RITA (7-J-III)	KENEDY	12-29-62	6100	43.0			77,084
	SUBDIVIDED FROM RITA FIELD 7-1-67							
4	RITA (7-K, III)	KENEDY	5-16-76	6150	47.7	1,826	286	8,537
4	RITA (8-A)	KENEDY	6-11-70	6288	45.5			26,585
4	RITA (8-D)	KENEDY	2-08-68	6400	44.0	356	142	195,737
4	RITA (8-S, III)	KENEDY	2-27-68	6500	45.0			153,960
4	RITA (8-S, III-A)	KENEDY	5-29-68	6496	49.5			44,161
4	RITA (9-A, SEG 3)	KENEDY	7-31-67	6622	43.0			1,222
4	RITA (9-I, SEG 3)	KENEDY	6-07-68	6836	46.0	13,051	3,301	122,341
4	RITA (9-I, SEG 3-A)	KENEDY	7-11-67	6848	39.0			25,602
4	RITA (9-M)	KENEDY	9-18-67	6940	43.5			5,109
4	RITA (9-M, SEG 3)	KENEDY	1-30-68	6943	42.0			1,921
4	RITA (9-N-III)	KENEDY	2-19-76	6970	39.2	13,558	1,021	4,564
4	RITA (9-P-III)	KENEDY	12-29-49	7050	43.0			66,007
	SUBDIVIDED FROM RITA FIELD 7-1-67							
4	RITA (9-P, SEG. II)	KENEDY	10-26-76	7156	46.4			30,505
4	RITA (9-Q, 7050)	KENEDY	5-08-67	7071	44.0			194,162
4	RITA (9-R-II)	KENEDY	2-01-79	7191	46.0	21,623	1,406	1,784
4	RITA (9-R-III)	KENEDY	1-03-49	7078	43.0	4,886	1,005	19,085
	SUBDIVIDED FROM RITA FIELD 7-1-67							
4	RITA (9-S-III)	KENEDY	8-15-78	7254	45.6			552
4	RITA (9-S-III)	KENEDY	4-06-67	7090	43.0			33,029
	SUBDIVIDED FROM RITA FIELD 7-1-67							
4	RITA (9-T & U, III-A)	KENEDY	9-09-69	7145	64.9			12,956
4	RITA (9-W, SEG 3-A)	KENEDY	7-01-67	7248	43.0			52,891
4	RITA (10-A-III)	KENEDY	12-29-62	7298	43.0	19,990	12,572	68,564
	SUBDIVIDED FROM RITA FIELD 7-1-67							
4	RITA (10-A, SEG 3-A)	KENEDY	7-01-67	7321	43.0			95,519
4	RITA (10-H)	KENEDY	11-13-67	7479	43.0			7,674
4	RITA (12-F, III)	KENEDY	6-29-76	8439	48.3			1,309
4	RITA (7600)	KENEDY	4-06-67	7628	41.0	12,523	834	57,979
4	RITCHIE (GORMAN SD.)	SAN PATRICIO	6-07-52	8460	41.0			723
4	RIVERSIDE	NUECES	2-09-30	5037	32.2			635,629
4	RIVERSIDE (8-SAND)	NUECES	3-10-50	6282	41.1			182,573
	TRANS. FROM RIVERSIDE FLD. 7-1-50.							
4	RIVERSIDE (BENTON SAND)	NUECES	12-12-51	4295	45.5			53,284
4	RIVERSIDE (BROUGHTON SD.)	NUECES	10-31-50	4700	36.1			5,957
4	RIVERSIDE (LOPEZ SAND)	NUECES	8-20-51	4870	36.0			254,728
4	RIVERSIDE (6250)	NUECES	6-24-62	6260	41.2			81,237
4	RIVERSIDE (6300)	NUECES	9-17-79	6306	41.2	8,962	5,255	5,255
4	RIVERSIDE (6550)	NUECES	8-05-61	6546	43.1			15,708
4	RIVERSIDE, EAST	NUECES	M 2-09-30	6300	32.0			866,529
	SEPARATED FROM RIVERSIDE FLD. 7-1-47.							
4	RIVERSIDE, EAST (MEEHAN SAND)	NUECES	M 9-06-59	5015	33.5			11,569
4	RIVERSIDE, EAST (MILLER SAND)	NUECES	M 3-25-60	5963	39.9			1,075
4	RIVERSIDE, EAST (4250 SD.)	NUECES	M 10-13-52	4220	40.5	15,695	4,302	165,420
4	RIVERSIDE, EAST (4800 SD.)	NUECES	M 12-03-56	4902	34.0			742
4	RIVERSIDE, EAST (4850 SD.)	NUECES	M 2-23-51	4858	33.0			6,272
4	RIVERSIDE, EAST (4950 SD.)	NUECES	M 11-20-50	4950	30.0			89,155
4	RIVERSIDE, EAST (5000 SD.)	NUECES	M 9-12-50	5034	32.0	15,476	5,061	3,774,825
4	RIVERSIDE, EAST (5200)	NUECES	12-18-78	5196	35.7	12,770	1,184	1,233
4	RIVERSIDE, EAST (5475)	SAN PATRICIO	2-10-75	5489	37.0	12	553	14,550
4	RIVERSIDE, EAST (5750)	SAN PATRICIO	2-10-75	5756	35.0			445
4	RIVERSIDE, EAST (6200)	NUECES	9-22-72	6258	41.0	1,554	2,844	10,443
4	RIVERSIDE, EAST (6300 FRIO)	NUECES	M 11-10-58	6308	40.2	12	1,194	45,412
4	RIVERSIDE, EAST (6800 FRIO)	NUECES	M 8-18-59	6823	40.0			35,286
4	RIVERSIDE, SOUTH (OCKER SAND)	NUECES	7-01-56	6602	38.9			259,451
4	RIVERSIDE, WEST (FRIO 6500)	NUECES	12-30-63	6504	51.5			283,256
4	RIVERSIDE, WEST (FRIO 6600)	NUECES	5-14-64	6610	43.2			11,972
4	RIVIERA BEACH (7940)	KLEBERG	10-12-66	7943	38.1			6,867
4	RIVIERA BEACH (8050 SAND)	KLEBERG	5-12-57	8072	39.8			35,350
4	RIVIERA BEACH, N. (F-94)	KLEBERG	10-29-72	6950	38.0			6,670
4	RIVIERA BEACH, N. (I-02)	KLEBERG	12-25-70	8028	39.0	2,100	4,616	111,315
4	ROB (5200)	STARR	8-09-64	5194	47.0			5,849
4	ROBINSON	DUVAL	7-25-43	4649	39.3			1,040,337
4	ROBINSON (4700)	DUVAL	2-22-65	4722	39.0			3,627
4	ROBINSON, E. (PETTUS, LD.)	DUVAL	3-02-65	4815	42.0			6,027
4	ROBINSON, SOUTH (HOCKLEY)	DUVAL	5-04-63	4046	40.0			24,265
4	ROBINSON, SOUTH (Y-2)	DUVAL	11-22-58	5033	44.6			251
4	ROBSTOWN	NUECES	8-15-30	5200	31.9			551,421
4	ROBSTOWN (7050)	NUECES	8-03-68	7074	46.0			10,712
4	ROBSTOWN, EAST (WOOD SAND)	NUECES	1-25-54	5550	42.0	10	812	777,310
4	ROBSTOWN, EAST (5300)	NUECES	12-01-72	5280	42.2	1,193	464	5,275
4	ROBSTOWN, EAST (5600)	NUECES	4-24-58	5650	42.0			460,452
4	ROBSTOWN, EAST (5800 SAND)	NUECES	1-09-58	5800	40.9			2,182,601
4	ROBSTOWN, EAST (5960 SAND)	NUECES	12-31-58	5979	40.0			27,178
4	ROBSTOWN, NORTH (BAUER SD.)	NUECES	8-18-58	8365	50.3			1,484
4	ROBSTOWN, NORTH (5230 SD.)	NUECES	3-17-56	5225	46.5	12	1,936	384,722
4	ROBSTOWN, SOUTH (5600 SD)	NUECES	11-07-53	5598	40.5			257,840
4	ROBSTOWN, SOUTH (7150 SD.)	NUECES	10-10-58	7158	37.0			89,268
4	ROBSTOWN, SW. (RUEGG)	NUECES	12-01-55	5592	43.4			94,810
4	ROBSTOWN, SW. (SINGLETON SAND)	NUECES	8-12-55	5585	44.0			220,349
4	ROBSTOWN, WEST (SINGLETON SAND)	NUECES	3-27-58	5608	40.3	7	3,922	61,142
4	ROCKETT (5200 FRIO)	NUECES	12-15-77	5200	41.9	11,482	9,035	19,476
4	ROCKETT (5900 SAND)	NUECES	5-11-56	5912	42.8			1,470
4	ROCKETT (7150 FRIO)	NUECES	11-25-55	7140	40.0			17,000
4	ROCKPORT, S. (FRIO 8,900)	ARANSAS	9-20-69	8916	43.0			1,568
4	ROCKPORT, WEST (G-1 SAND)	ARANSAS	3-10-54	8284	40.0			327,820

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)

	FRNLY. ROCKPORT, W. /8200 SD./							
4	ROCKPORT, W. (-1-3 SAND)	ARANSAS	6-21-54	8821	38.5			513,469
4	ROCKPORT, WEST (-1-3A)	ARANSAS	10-10-54	8830	42.0			85,417
4	ROLLING HILLS (DAKVILLE 4 SAND)	NUECES	8-08-58	3104	22.1			37,751
4	ROLLING HILLS (DAKVILLE 5 SAND)	NUECES	7-15-58	3200	22.0	12	1,768	13,602
4	ROLLING HILLS (DAKVILLE 3270 SD)	NUECES	1-11-60	3270	21.7			1,560
4	ROMA	STARR	1929	3560	36.0	66,845	8,399	74,575
4	ROMEO (COLORADO)	JIM HOGG	11-25-60	3587	45.0	4,298	6,188	300,951
4	ROMEO (DANA)	JIM HOGG	4-05-65	2727	46.0			246
4	ROMEO (HELLEN 2540)	JIM HOGG	11-20-64	2544	38.6			291
4	ROMEO (2675)	JIM HOGG	12-03-71	2738	43.2	11	392	13,719
4	ROMEO (2700)	JIM HOGG	4-12-68	2704	41.0			5,591
4	ROMEO (2800)	JIM HOGG	12-29-71	2813	38.2			4,089
4	ROMEO, E. (GOVERNMENT WELLS)	JIM HOGG	6-29-70	2912	48.2	24	6,443	125,819
4	ROMEO, N. (GOVT. WELLS)	JIM HOGG	5-26-71	2832	45.1	50,893	14,018	242,039
4	ROMEO, N. (GOVT. WELL 2825)	JIM HOGG	7-19-74	2827	40.0	80,507	29,799	185,160
4	ROMEO, N. (GOVT. WELLS 2850)	JIM HOGG	6-16-72	2839	44.6			8,063
4	ROMEO, N. (2790)	JIM HOGG	4-20-78	2792	43.8	8,244	1,518	2,911
4	ROMEO, N. (2820)	JIM HOGG	11-26-75	2830	44.6	6,065	633	6,699
4	ROMERO TRAP (HOCKLEY)	JIM WELLS	2-26-63	4376	47.3			12,645
4	ROMERO TRAP (PETTUS)	JIM WELLS	3-22-63	5068	47.0			60,665
4	ROMERO TRAP (R)	JIM WELLS	3-10-65	5106	49.1			152,414
4	ROMERO TRAP (YEGUA 5120)	JIM WELLS	1-19-65	5131	49.4	990	9,888	237,887
4	ROOKE	SAN PATRICIO M	3-28-42	7135	39.1			1,840,066
4	ROOKE (GRIFFITH SAND)	SAN PATRICIO	5-12-51	5807	42.3			8,514
4	ROOKE (7100 A)	SAN PATRICIO	11-29-71	7100	39.7	9,777	6,157	42,876
4	ROOKE, N. (6600)	SAN PATRICIO	9-12-67	6662	41.0	8,488	1,078	435,863
4	ROOKE, N. (6700)	SAN PATRICIO	9-01-67	6741	41.0	15,672	14,606	415,144
4	ROOKE, N. (6830)	SAN PATRICIO	11-16-79	6854	52.6	836	1,452	1,452
4	ROOTS (6000 SAND)	SAN PATRICIO	4-28-51	6030	35.9			55,021
4	ROSALIA, NW. (LOMA NOVIA)	DUVAL	5-31-65	2986	31.0	2,555	298	15,071
4	ROSALIA, SOUTH	DUVAL	3-10-50	3355	30.6			308,263
4	ROSALIA, SW. (GOVT. WELLS, LG.)	DUVAL	2-15-65	3388	33.0	12	1,004	26,269
4	ROSALIA, WEST (TARANCAHUAS)	DUVAL	8-07-61	2273	22.0	11	2,995	12,706
4	ROSALIA-MAG (GOVERNMENT WELLS B)	DUVAL	3-08-71	3205	33.1	11	290	23,746
4	ROSALIA-MAG (LOMA NOVIA)	DUVAL	11-09-57	3298	34.1	11	143	682,561
4	ROSITA	DUVAL	1944	3959	36.0			97,056
4	ROSITA, W. (PETTUS A)	DUVAL	7-14-71	3922	37.0	1,394	1,166	26,671
4	ROSITA, W. (PETTUS, MASSIVE)	DUVAL	9-17-73	3910	35.0	13,428	10,541	59,411
4	ROSS	STARR	6-07-43	2845	26.0	5,528	1,646	2,904,785
4	ROSS (FRIO 2500)	STARR	10-13-59	2510	40.0			16,156
TRANS. FROM JANAL /2400 SD./ FLD 10-13-59.								
4	ROSS, N. (2200)	STARR	10-18-67	2276	23.0			1,085
4	ROSS, N. (2709)	STARR	10-17-67	2717	25.0			1,046
4	ROSS, N. (2800 GARZA SAND)	STARR	6-19-56	2649	27.0			28,587
4	ROSS, N. (2980 FRIO)	STARR	1-19-65	2983	41.0			2,876
4	ROSS, WEST (HOCKLEY, MIDDLE)	STARR	8-23-56	3359	47.4			1,880
4	ROSS, WEST (2200 SAND)	STARR	7-03-58	2195	30.0	135	547	30,478
4	ROSS, WEST (2350 SAND)	STARR	6-14-58	2358	34.5	205	823	22,115
4	ROSS, WEST (2650 SAND)	STARR	7-27-58	2649	27.0			12,192
4	ROSS, WEST (2700 SAND)	STARR	9-10-58	2696	26.0	870	3,483	109,583
4	ROUND LAKE	SAN PATRICIO M	11-20-56	5442	38.7			162,945
4	ROUND LAKE (5800)	SAN PATRICIO M	12-27-54	5870	41.2			3,015
4	ROWDEN	DUVAL	1949	2155	25.0			26,386
COMB. WITH HUFFMAN FLD 7-24-50								
4	ROWDEN, NORTH	DUVAL	1-23-50	3783	32.5			7,043
4	ROWDEN, NORTH (FRIO)	DUVAL	10-21-50	1730	22.0	24	836	30,162
4	ROWE (STILLWELL 5300 SD., UPPER)	JIM WELLS	8-01-53	5285	42.1	12	986	303,199
4	ROWENA, NORTH (HOCKLEY)	JIM WELLS	1-13-59	4848	44.9	472,087	34,635	1,633,335
4	ROWENA, NORTH (STRINGER-4860)	JIM WELLS	1-17-62	4862	40.9			200
4	ROYAEGER (LOMA NOVIA -B- SAND)	JIM HOGG	6-17-55	3149	38.0	12	1,245	172,911
4	SABRINA-MAG (YEGUA 5800)	DUVAL	1-06-59	5817	41.8			1,470
4	SABRINA-MAG (4650 H-3)	DUVAL	10-01-61	4648	48.5			12,748
4	SAENZ (5750)	DUVAL	11-20-65	5760	35.8			755
4	ST. CHARLES	ARANSAS	1941	9301	56.0			30,154
4	ST. CHARLES (A-1-A SAND)	ARANSAS	8-08-67	7658	40.0			0
FLD. NAME CHANGED TO BURGENTINE LAKE, SW. /A-1-A/ 8/8/67.								
4	ST. CHARLES (U FRIO)	ARANSAS	6-13-69	10729	51.0			3,006
4	ST. CHARLES, N. (A SAND)	ARANSAS	4-07-57	7494	43.5	2,395	6,590	468,509
4	ST. CHARLES, N. (B SAND)	ARANSAS	12-30-51	7870	41.4			61,575
4	ST. JOSEPH (3100 SAND)	WEBB M	3-27-53	3085	34.0	12	10,742	1,156,756
4	ST. PAUL, W. (5600)	SAN PATRICIO	8-14-68	5692	32.0			33,398
4	ST. PAUL, W. (5600 SEG. A)	SAN PATRICIO	1-02-69	5674	32.0	19	696	24,807
4	SALT LAKE	ARANSAS	11-16-48	7209	41.6			1,952,601
4	SALT LAKE (E-4 SAND SEG B)	ARANSAS	11-15-56	7748	43.5			13,904
4	SAM CUNNINGHAM (COLE SAND)	DUVAL	7-13-52	4251	41.2			12,867
4	SAM FORDYCE	HIDALGO	7-03-34	2750	21.5			7,934,138
4	SAM FORDYCE (WHEELER)	HIDALGO	12-07-73	2820	26.2	8	133	2,700
4	SAM FORDYCE (2850)	HIDALGO	11-12-74	2869	24.8			674
4	SAM FORDYCE, N.	STARR	1937	3100	25.0			21,677
4	SAM WILSON (7410)	ARANSAS	9-05-56	7410	41.0			26,695
4	SAM WILSON (7455)	ARANSAS	7-20-56	7455	30.0			2,558
4	SAM WILSON (7463)	ARANSAS	8-17-55	7463	42.2			15,422
TRANS. TO SAM WILSON /7410/ 9-5-56.								
4	SAN DIEGO, EAST (5300)	JIM WELLS	8-19-73	5354	46.2	1,795	1,140	8,275
4	SAN DIEGO, SW. (YEGUA)	DUVAL	12-05-78	5908	41.5	38,193	42,046	44,546
4	SAN DIEGO, SW (YEGUA 6550)	DUVAL	10-04-79	6532	38.4	1,280	1,936	1,936
4	SAN EDUARDO, EAST (4400)	JIM HOGG	9-09-74	4398	54.5			865
4	SAN PABLO	JIM HOGG	2-27-48	3867	39.0	12	5,422	1,407,004
4	SAN PABLO, NORTH (PETTUS)	JIM HOGG	8-06-79	3836	43.0	824	1,305	1,305
4	SAN PATRICIO (VICKSBURG 6100)	SAN PATRICIO	8-19-58	6110	41.0			476,271
4	SAN PATRICIO (6120)	SAN PATRICIO	11-26-58	6118	40.3			7,102
4	SAN RAMON (VICKSBURG U-2)	HIDALGO	7-29-61	11005	48.7			2,096
4	SAN ROMAN (YEGUA 8-G)	STARR	1-29-63	4685	45.3			3,274
4	SAN ROMAN (YEGUA 8-J)	STARR	3-29-62	4685	47.4	48,398	25,440	241,640
4	SAN ROMAN (4-A)	STARR	9-05-66	4230	47.8	12,463	15,211	307,097
4	SAN ROMAN, W. (3740)	STARR	8-18-66	3748	38.0			447
4	SANDIA	JIM WELLS	2-14-37	4023	38.3			22,877

RAILROAD COMMISSION OF TEXAS
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 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
4	SANCIA, E. (STILLWELL SD., UP.)	JIM WELLS	3-04-54	5735	45.1			93,374
4	SANCIA, E. (5350 SAND)	JIM WELLS	8-03-56	5350	44.1			434
4	SANTA ANITA (MCALLEN SAND)	HIDALGO	9-25-52	6990	46.9			3,329
4	SANTA CRUZ, N. (FRIO, LO.)	DUVAL	6-08-52	4503	45.1			117,029
4	SANTA CRUZ, N. (FRIO, UPPER)	DUVAL	1-02-49	3193	22.0			847
4	SANTA FE	BROOKS	1948	3220	33.0	3,075	411	3,054
4	SANTA FE (E-03)	BROOKS	1-26-79	4271	49.6	7,188	2,090	2,178
4	SANTA FE (E-19)	BROOKS	5-05-79	4424	45.0	5,326	878	878
4	SANTA FE (ZN 2, LO)	BROOKS	7-14-79	6964	44.2	659	2,488	2,488
4	SANTA FE (ZN 2, UP.)	BROOKS	8-10-79	6917	44.4	4,352	848	848
4	SANTA FE, SOUTH	HIDALGO	11-02-49	7722	42.0			54,768
4	SANTA RITA (F-76)	HIDALGO	7-23-73	5775	46.0			1,659
4	SANTA RITA (F-96)	HIDALGO	5-31-75	5981	46.0			1,593
4	SANTA RITA (G-10)	HIDALGO	2-27-75	6084	54.6	22,692	677	6,483
4	SANTELLANA, SOUTH (LF-3,S.)	HIDALGO	5-31-70	7119	42.6			12,588
4	SANTO NINO (LEAL)	WEBB	6-20-55	3754	39.8	12	945	280,449
4	SANTO NINO (3700)	WEBB	5-01-69	3734	40.0			502
4	SANTO NINO, NW. (COOK MOUNTAIN)	WEBB	1-16-60	4087	50.4			1,026
4	SANTO NINO, NW. (QUEEN CITY)	WEBB	2-02-73	5630	42.0	2,081	11,002	113,863
4	SANTOS	WEBB	1949	2548	21.0			4,725
4	SARITA	KENEDY	M 12-27-48	4967	41.1			7,234,658
4	SARITA SUB. INTO VARIOUS RES. 8-1-67.							
4	SARITA (2-J,W)	KENEDY	4-08-74	3169	31.5			12,362
4	SARITA (3-B)	KENEDY	M 8-01-67	3614	40.0			1,012
4	SARITA SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (3-C, E)	KENEDY	M 8-01-67	3602	40.0			3,668
4	SARITA SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (3-D)	KENEDY	M 8-01-67	3684	40.0			5,672
4	SARITA SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (3-E)	KENEDY	M 8-01-67	3660	40.0	12,918	12,586	801,682
4	SARITA SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (5-D, UPPER)	KENEDY	M 8-03-68	4492	38.4			64,518
4	SARITA (5-E, W)	KENEDY	11-12-72	4506	40.5			2,627
4	SARITA (5-G & H, E)	KENEDY	M 8-01-67	4575	40.0	29,640	186	297,785
4	SARITA SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (5-KLM, C)	KENEDY	M 8-01-67	4664	40.0	22,721	20,896	2,555,483
4	SARITA SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (5-P)	KENEDY	M 8-01-67	4750	40.0			19,282
4	SARITA SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (6-A)	KENEDY	M 6-26-68	5050	41.0			89,816
4	SARITA (6-B)	KENEDY	6-17-79	5084	29.0	56	5,627	5,627
4	SARITA (6-C)	KENEDY	3-21-73	5074	41.4			25,721
4	SARITA (7-B, E)	KENEDY	M 8-01-67	5371	40.0	20,535	10,126	1,245,358
4	SARITA SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (7-B, NW)	KENEDY	8-18-78	5448	31.9	4,647	30,502	42,287
4	SARITA (7-B, S.)	KENEDY	M 2-19-67	5489	40.0			44,551
4	SARITA (7-B, SE.)	KENEDY	M 10-22-67	5502	40.0			173,609
4	SARITA (7-B,W)	KENEDY	12-31-75	5452	40.3			1,097
4	SARITA (7-D & E)	KENEDY	M 8-01-67	5421	40.0			6,041
4	SARITA SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (7-H)	KENEDY	M 10-19-68	5548	41.6			25,725
4	SARITA (7-R & S, C)	KENEDY	7-20-71	5709	41.5			33,844
4	SARITA (7-R & S, SO.)	KENEDY	M 2-05-65	5885	49.9			5,028
4	SARITA (8-B)	KENEDY	M 8-01-67	5875	40.0			0
4	SARITA SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (8-C, E)	KENEDY	M 8-01-67	5940	40.0			59,101
4	SARITA SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (8-C, S.)	KENEDY	9-01-69	6023	41.0			3,447
4	SARITA (8-D,S)	KENEDY	6-12-78	6050	46.2	3,538	1,113	1,634
4	SARITA (8-E)	KENEDY	M 1-23-67	1294	41.0			8,592
4	SARITA (9-B)	KENEDY	M 7-28-64	6236	36.2			505,059
4	SARITA (9-B,W)	KENEDY	4-06-74	6175	42.7			107,974
4	SARITA (10-A)	KENEDY	M 8-01-67	6145	40.0			177,522
4	SARITA SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (10-H)	KENEDY	M 9-06-64	6282	36.0	1,620	2,168	307,505
4	SARITA (10-H, SW)	KENEDY	3-23-76	6164	43.7			9,528
4	SARITA (11-A & B, C)	KENEDY	M 8-01-67	6228	40.0			14,221
4	SARITA SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (11-A & B, E)	KENEDY	M 8-01-67	6196	40.0	2,947	4,412	1,613,489
4	SARITA SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (11-A, S.)	KENEDY	7-20-69	6329	49.0			1,563
4	SARITA (11-C)	KENEDY	M 8-01-67	6260	40.0			16,045
4	SARITA SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (12-A, C)	KENEDY	M 8-01-67	6312	40.0			47,042
4	SARITA SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (12-A, E & C)	KENEDY	M 8-01-67	6340	39.9			9,172
4	SARITA FIELD SUBDIVIDED FROM SARITA FLD. EFF 8-1-67							
4	SARITA (12-A, S)	KENEDY	M 11-27-64	6440	52.9			43,927
4	SARITA (12-E & F)	KENEDY	M 8-01-67	6402	39.9			110,620
4	SARITA FIELD SUBDIVIDED FROM SARITA FLD. EFF 8-1-67							
4	SARITA (13-B)	KENEDY	6-03-72	6491	39.9			118
4	SARITA (13-B, SW)	KENEDY	12-27-73	6542	46.6			28,391
4	SARITA (13-D & E)	KENEDY	9-01-69	6646	41.2			2,792
4	SARITA (13-H)	KENEDY	M 11-10-54	6673	43.0			59,550
4	SARITA COMB. WITH SARITA FLD. 4-1-58.							
4	SARITA (13-H, C)	KENEDY	M 8-19-65	6646	39.6			167,930
4	SARITA (13-H, E)	KENEDY	M 8-01-67	6659	39.9			1,163
4	SARITA FIELD SUBDIVIDED FROM SARITA FLD. EFF 8-1-67							
4	SARITA (14-A, C)	KENEDY	7-05-70	6632	51.2			1,478
4	SARITA (14-C)	KENEDY	M 8-01-67	6652	39.9			155,596
4	SARITA FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67							
4	SARITA (14-C, NE.)	KENEDY	4-10-70	6762	42.3			27,131
4	SARITA (14-D)	KENEDY	M 7-19-67	6688	41.0			20,223
4	SARITA (14-E, C)	KENEDY	M 8-01-67	6807	39.9			20,057
4	SARITA FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67							
4	SARITA (14-E, E)	KENEDY	M 8-01-67	6854	39.9			33,566
4	SARITA FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67							
4	SARITA (14-F)	KENEDY	M 8-01-67	6801	39.9			6,477

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4	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67	KENEDY	M 8-01-67	6895	39.9			0
4	SARITA (14-F, E)	KENEDY	M 8-01-67	6862	39.9			126,952
4	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67	KENEDY	M 8-01-67	6944	39.9			27,461
4	SARITA (14-H, C)	KENEDY	M 8-01-67	7082	45.0			66,365
4	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67	KENEDY	M 8-24-65	7256	42.0			26,099
4	SARITA (15-E, E)	KENEDY	M 2-10-67	7060	45.0			30,160
4	SARITA (15-F, C)	KENEDY	M 8-01-67	7174	39.9			6,705
4	SARITA (15-K, C)	KENEDY	M 8-01-67	7190	40.0			0
4	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67	KENEDY	M 8-01-67	7322	41.8			128,547
4	SARITA (15-L SAND)	KENEDY	M 9-26-55	7439	43.7	3,772	16,382	213,412
4	SARITA (15-L, N)	KENEDY	M 7-01-74	7314	40.0	3,449	892	105,391
4	SARITA (15-M)	KENEDY	M 8-01-67	7400	38.6			21,541
4	SARITA (15-S)	KENEDY	M 1-16-76	7396	40.0			13,693
4	SARITA (15-V)	KENEDY	M 8-01-67	7578	38.0			17,758
4	SARITA (16-A, C)	KENEDY	M 11-28-67	7411	44.0			2,199
4	SARITA (16-C)	KENEDY	M 12-27-48	7474	41.1	7,365	4,886	89,430
4	SEPARATED FROM SARITA FIELD EFF. 8-1-67.	KENEDY	M 9-23-75	7540	39.4			19,511
4	SARITA (16-E)	KENEDY	M 11-01-71	7786	37.7			41,964
4	SARITA (16-E, SE.)	KENEDY	M 11-09-63	7753	38.6			2,672
4	SARITA (16-F)	KENEDY	M 1-01-67	7751	39.0			444,685
4	SARITA (16-H)	KENEDY	M 3-12-76	7682	41.5	3,477	1,829	12,629
4	SARITA (16-K)	KENEDY	M 8-01-67	7698	40.0	5,781	1,456	113,568
4	SARITA (16-K, E)	KENEDY	M 8-01-67	8012	40.1			17,507
4	SARITA (17-A 8000)	KENEDY	M 1-19-56	8018	39.3			91,380
4	SARITA (17-E)	KENEDY	M 11-17-64	8190	39.8			8,338
4	SARITA (17-G, EAST)	KENEDY	M 8-07-72	8262	36.4	1,117	1,556	505,123
4	SARITA (17-I)	KENEDY	M 6-23-64	8173	41.0			63,249
4	SARITA (18-B)	KENEDY	M 9-23-63	8326	40.0			0
4	SARITA (18-G E)	KENEDY	M 8-01-67	2300	21.3	36	8,158	4,133,969
4	SARNOSA	DUVAL	M 4-19-32	3350	50.0	35	107	1,556
4	SARNOSA, SOUTH (3350)	DUVAL	M 12-16-76	2269	21.5	66,228	227,928	1,302,177
4	SARNOSA, WEST	DUVAL	M 10-25-49	4060	20.0	70,684	85,453	62,404,297
4	SAXET	NUECES	M 2-06-30	5300	30.6	2,505	535	14,524,814
4	SAXET (FRIO)	NUECES	M 3-02-30	7590	39.2			94,964
4	SAXET (HINGLE)	NUECES	M 11-20-63	6919	39.2	3,191	13,280	5,522,447
4	SAXET, DEEP	NUECES	M 12-09-45	6935	38.0	9,606	11,833	130,908
4	SAXET, DEEP (M LOWER)	NUECES	M 3-27-71	6929	38.0	5,424	5,998	178,386
4	SAXET, DEEP (M WEST)	NUECES	M 10-08-67	6322	54.5	32,558	18,931	275,368
4	SAXET, DEEP (6300)	NUECES	M 3-01-72	8146	37.8	2,918	3,582	38,183
4	SAXET DEEP (8100)	NUECES	M 11-23-72	8273	38.0			18,350
4	SAXET, DEEP (8200)	NUECES	M 3-17-68	3708	23.0			226,314
4	SAXET, WEST (3700)	NUECES	M 4-03-56	5290	62.0			2,213
4	SCHUSTER (FRIO 5300)	HIDALGO	M 9-20-57	7042	47.4	386	226	18,684
4	SCHUSTER (7000)	HIDALGO	M 3-03-74	6875	43.0	65,150	7,810	1,243,228
4	SCOTT & HOPPER	BROOKS	M 12-20-43	6756	46.3	92,944	17,389	94,083
4	SCOTT & HOPPER (6750)	BROOKS	M 1-10-77	6948	39.4			3,146
4	SCOTT & HOPPER (6950)	BROOKS	M 7-15-77	6958	44.3	5,405	2,721	47,882
4	SCOTT & HOPPER (7100-C)	BROOKS	M 12-04-74	6900	42.0	1,778	1,956	88,579
4	SCOTT & HOPPER, MWK58G 7000 SD)	BROOKS	M 7-28-54	5570	33.8			266
4	SECTION TWO (5550 SAND)	SAN PATRICIO	M 5-20-54	5688	38.2			12,838
4	SECTION TWO (5700 SAND)	SAN PATRICIO	M 2-16-53	5350	36.0			14,932,719
4	SEELIGSON	JIM WELLS	M 1938	6583	40.0	5,779,793	460,766	57,797,584
4	DIV. INTO VARIOUS ZONES, EFF. 7-1-45.	JIM WELLS	M 4-17-41	5957	39.0			657,257
4	SEELIGSON (COMBINED ZONES)	JIM WELLS	M 7-1-65	6002	41.0			996,148
4	FLD ZONE 10, 13A02607, 14B, 16D, 16C, 19B03604, 19C06608, 19D01, 20A03605, 20B01603, 20C01E	JIM WELLS	M 1953	6302	40.0			31,489
4	SEELIGSON (Z 19-C-8)	JIM WELLS	M 1953	4592	39.9			4,287,542
4	CARRIED AS ZONE -19-A- UNTIL 11-1-53.	JIM WELLS	M 1953	4880	39.0			381,550
4	SEELIGSON (Z 19-D-1)	JIM WELLS	M 1953	4880	39.4			38,070
4	TRANS. FROM Z. -19D-, 11-1-53.	JIM WELLS	M 1949	4850	44.0			9,577
4	SEELIGSON (Z 20-A-5)	JIM WELLS	M 1955	5080	36.0			4,038,849
4	SEELIGSON (ZONE 10)	JIM WELLS	M 2-09-44	4755	36.1			711,583
4	TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 6-09-43	4755	36.1			104,356
4	SEELIGSON (ZONE 12-A)	JIM WELLS	M 1949	5103	40.3			124,801
4	SEELIGSON (ZONE 12-A-06)	JIM WELLS	M 2-17-49	5073	37.2			18,125,033
4	RECLASS. AS SALVAGE GAS RES. 9-1-60.	JIM WELLS	M 8-15-44	5190	40.0			281,631
4	SEELIGSON (ZONE 12-B)	JIM WELLS	M 1950	5190	40.2			46,466
4	SEELIGSON (ZONE 13-A)	JIM WELLS	M 1943	5480	39.0			22,411
4	SEELIGSON (ZONE 13-A-02)	JIM WELLS	M 6-09-43	5419	41.5			14,520
4	FROM 13A FLD. 3-1-58. TRANS. TO SEELIGSON (COMB. ZONED) 7-1-65.	JIM WELLS	M 6-09-43	5675	41.0			5,126,302
4	SEELIGSON (ZONE 13-A-07)	JIM WELLS	M 6-09-43	5530	45.0			464,562
4	FROM 13A FLD. 3-1-58. TRANS. TO SEELIGSON (COMB. ZONES) 7-1-65.	JIM WELLS	M 8-15-44	5480	28.9			1,517
4	SEELIGSON (ZONE 13-C)	JIM WELLS	M 8-15-44	5103	40.3			735,627
4	GAS SALVAGE 9-1-60.	JIM WELLS	M 7-14-41	5190	40.0			
4	SEELIGSON (ZONE 14-B)	JIM WELLS	M 7-14-41	5190	40.0			
4	TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 1948	5190	40.2			
4	SEELIGSON (ZONE 14-C)	JIM WELLS	M 12-08-48	5480	39.0			
4	SEELIGSON (ZONE 14-C-06)	JIM WELLS	M 1949	5419	41.5			
4	SEELIGSON (ZONE 15-C)	JIM WELLS	M 1949	5675	41.0			
4	FORMERLY CARRIED IN ZONE 16, TRANS. 1-1-51.	JIM WELLS	M 8-31-69	5419	41.5			
4	SEELIGSON (ZONE 15, WEST)	JIM WELLS	M 8-31-69	5419	41.5			
4	SEELIGSON (ZONE 16)	JIM WELLS	M 1942	5675	41.0			
4	TO SEELIGSON ZONE -16-C-, 11-1-53.	JIM WELLS	M 1952	5530	45.0			
4	SEELIGSON (ZONE 16-A)	JIM WELLS	M 1952	5530	45.0			
4	SEELIGSON (ZONE 16-B)	JIM WELLS	M 12-09-42	5480	28.9			
4	ZONE 16 TO 1-1-51, ZONE 15-C TO 3-1-58.	JIM WELLS	M 12-09-42	5480	28.9			
4	SEELIGSON (ZONE 16-C)	JIM WELLS	M 3-11-52	5530	45.0			
4	ZONE 16-A 3-1-58. TRANS. TO SEELIGSON (COMB. ZONES) 7-1-65.	JIM WELLS	M 3-11-52	5530	45.0			

RAILROAD COMMISSION OF TEXAS
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 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRCDIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
4	SEELIGSON (ZONE 16-D) F.L.D. NAME CHG. FROM ZONE 16 11-1-53.	JIM WELLS	M 12-09-42	5475	40.9			3,927,857
4	SEELIGSON (ZONE 17)	JIM WELLS	M 1-17-51	5500	37.2			866,020
4	SEELIGSON (ZONE 17-02) SEPARATED FROM Z. -17-, 11-1-53	JIM WELLS	M 1953	5544	37.0			22,004
4	SEELIGSON (ZONE 17-5)	JIM WELLS	M 1953	5510	37.0			425,825
4	SEELIGSON (ZONE 17-05)	JIM WELLS	M 7-24-41	5510	37.2			872,693
4	SEELIGSON (ZONE 18-A)	JIM WELLS	M 1943	5680	42.0			435,576
4	SEELIGSON (ZONE 18-A-05) GAS SALVAGE 12-1-61.	JIM WELLS	M 2-06-43	5680	42.1			180,466
4	SEELIGSON (ZONE 18-B)	JIM WELLS	M 1948	5733	43.0			674
4	SEELIGSON (ZONE 18-C)	JIM WELLS	M 1948	5852	40.0			268,903
4	SEELIGSON (ZONE 18-D)	JIM WELLS	M 1951	5758	40.0			28,081
4	SEELIGSON (ZONE 19-A)	JIM WELLS	M 1943	6089	39.0			1,259,832
4	SEELIGSON (ZONE 19-B) FIELD NAME CHANGED TO ZONE -19-C-8-	JIM WELLS	M 1942	6089	41.0			17,321,716
4	SEELIGSON (ZONE 19-B-03) TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 4-21-42	6089	41.1			8,138,989
4	SEELIGSON (ZONE 19-C)	JIM WELLS	M 1941	6099	44.0			43,708,074
4	SEELIGSON (ZONE 19-C-04) PRIOR TO 3-1-58, CARRIED AS SEELIGSON /219-C/. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 4-17-41	5853	43.0			15,778,199
4	SEELIGSON (ZONE 19-C-06) PRIOR TO 3-1-58, CARRIED AS SEELIGSON /219-C/. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 4-17-41	5853	43.0			56,436
4	SEELIGSON (ZONE 19-C-07) TRANS. FROM Z. -C-, 11-1-53.	JIM WELLS	M 1953	6066	43.0			20,598
4	SEELIGSON (ZONE 19-C-08) FORMERLY CARRIED AS (19C-8) 3-1-58. TRANS. TO SEELIGSON (COMBINED ZONES) EFF. 7-1-65.	JIM WELLS	M 9-02-43	5957	39.4			1,576,344
4	SEELIGSON (ZONE 19-C-70) FORMERLY 19-C & 19-C-7.	JIM WELLS	M 4-17-41	5975	43.0			4,605
4	SEELIGSON (ZONE 19-D)	JIM WELLS	M 1943	6129	41.0			4,452,456
4	SEELIGSON (ZONE 19-D-01) PRIOR TO 3-1-58, CARRIED AS Z 19-D. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 7-21-43	6000	40.8			1,273,947
4	SEELIGSON (ZONE 19-D-05) SALVAGE GAS 9-1-60.	JIM WELLS	M 7-21-43	5950	40.8			24,760
4	SEELIGSON (ZONE 19-D-07) SALVAGE GAS 9-1-60.	JIM WELLS	M 10-12-43	5975	41.3			4,336
4	SEELIGSON (ZONE 20)	JIM WELLS	M 1941	6130	40.0			12,741,498
4	SEELIGSON (ZONE 20-A) TRANS. FROM Z. -20-, 11-1-53.	JIM WELLS	M 1953	6095	41.0			248,388
4	SEELIGSON (ZONE 20-A-03) PRIOR TO 3-1-58, CARRIED AS Z. 20. TRANS. TO SEELIGSON (COMBINED ZONES) EFF. 7-1-65.	JIM WELLS	M 7-10-41	6100	40.0			517,018
4	SEELIGSON (ZONE 20-A-05) PRIOR TO 3-1-58, CARRIED AS Z. 20-A. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 1-21-49	6302	40.9			865,954
4	SEELIGSON (ZONE 20-A-50) GAS SALVAGE 9-1-60	JIM WELLS	M 11-15-55	6203	40.2			48,210
4	SEELIGSON (ZONE 20-B) TRANS. FROM Z. -20-, 11-1-53.	JIM WELLS	M 1953	6225	43.0			555,197
4	SEELIGSON (ZONE 20-B N)	KLEBERG	M 6-05-64	6342	40.8	69,434	1,298	209,728
4	SEELIGSON (ZONE 20-B-01) SEPARATED FROM SEELIGSON /ZONE 20C-01/ 1-1-59. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 1-01-59	6031	40.0			80,034
4	SEELIGSON (ZONE 20-B-03) FROM 20-B, 3-1-58. TRANS. TO SEELIGSON (COMB. ZONES) 7-1-65.	JIM WELLS	M 7-10-41	6100	40.0			2,198,181
4	SEELIGSON (ZONE 20-B-07) FROM 20-B, 3-1-58.	JIM WELLS	M 11-09-46	6100	42.9	36,016	2,635	3,205,309
4	SEELIGSON (ZONE 20-C-01) FROM 20, 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 7-10-41	6090	40.0			84,837
4	SEELIGSON (ZONE 20-C-02) FROM 20, 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 7-10-41	6100	40.0			643,200
4	SEELIGSON (ZONE 20-C-05) FROM 20, 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	KLEBERG	M 8-06-78	6359	46.4	267,867	3,610	4,005
4	SEELIGSON (ZONE 20-C-13) FROM 20, 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 7-10-41	6092	40.0			64,441
4	SEELIGSON (ZONE 20-C-15) FROM 20, 3-1-58.	JIM WELLS	M 7-10-41	6100	40.0			30,570
4	SEELIGSON (ZONE 20-C-44) FROM 20, 3-1-58.	JIM WELLS	M 7-10-41	6094	40.0			659,407
4	SEELIGSON (ZONE 20-D)	JIM WELLS	M 1949	6405	42.0			25,663
4	SEELIGSON (ZONE 20-D LOWER)	JIM WELLS	M 8-26-52	6314	42.5	2,148	2,627	213,540
4	SEELIGSON (ZONE 20-D NE)	JIM WELLS	M 11-02-64	6561	41.1	45,212	3,459	38,903
4	SEELIGSON (ZONE 20-D-2)	JIM WELLS	M 2-08-54	6172	41.0			36,274
4	SEELIGSON (ZONE 20-E)	KLEBERG	M 6-09-43	6192	41.4	108,652	4,010	5,071,698
4	SEELIGSON (ZONE 20-F)	JIM WELLS	M 12-30-44	6720	43.8	174,527	1,255	273,178
4	SEELIGSON (ZONE 20-F-1)	JIM WELLS	M 8-02-79	6482	40.3	7,393	5,331	5,331
4	SEELIGSON (ZONE 20-F SEG 2)	JIM WELLS	M 5-02-69	6235	42.5			9,875
4	SEELIGSON (ZONE 20-F SW)	JIM WELLS	M 1953	6487	45.0			83,781
4	SEELIGSON (ZONE 20-F-02)	JIM WELLS	M 1955	6186	44.0			11,131
4	SEELIGSON (ZONE 20-F-09)	JIM WELLS	M 10-20-53	6455	43.1			12,232
4	SEELIGSON (ZONE 20-F-41) SEPARATED FROM SEELIGSON (20F SW) & 20F-2, 9-1-58. GAS SALVAGE 12-1-61.	JIM WELLS	M 12-30-44	6448	44.0			6,223
4	SEELIGSON (ZONE 20-G) FIELD NAME CHANGED TO ZONE -20-G-4-, 11-1-53.	JIM WELLS	M 1946	6600	40.0			414,896
4	SEELIGSON (ZONE 20-G-R, SW)	JIM WELLS	M 1953	6582	42.0			490,126
4	SEELIGSON (ZONE 20-G-SW) TRANS. FROM Z. -20-G-, 4-1-49.	JIM WELLS	M 1949	6500	43.0			125,705
4	SEELIGSON (ZONE 20-G-04) SEPARATED FROM Z. -20G-, 11-1-53	JIM WELLS	M 6-12-49	6600	40.2			77,973
4	SEELIGSON (ZONE 20-G-08) TRANS. FROM Z. -20G-, 11-1-53	JIM WELLS	M 4-16-52	6600	40.2			74,079
4	SEELIGSON (ZONE 20-G-21) SEPARATED FROM SEELIGSON (ZONE 20-G-SW) 9-1-58. GAS SALVAGE 9-1-60.	JIM WELLS	M 6-12-49	6500	40.0			5,641
4	SEELIGSON (ZONE 20-G-31) SEPARATED FROM SEELIGSON (ZONE 20G-R, SW) 9-1-58. TRANS. TO SEELIGSON (COMB. ZONES) EFF. 1-1-65.	JIM WELLS	M 6-12-49	6583	40.0			260,954
4	SEELIGSON (ZONE 20-H)	JIM WELLS	M 8-21-51	6672	42.2			39,886
4	SEELIGSON (ZONE 20-H-01)	JIM WELLS	M 6-02-58	6534	43.5			50,354
4	SEELIGSON (ZONE 20-I)	KLEBERG	M 2-25-49	6659	41.5			218,486

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4	SEELIGSON (ZONE 20-1-1, E)	KLEBERG	M 9-03-64	7183	45.0			52,687	
4	SEELIGSON (ZONE 20-1-3)	KLEBERG	M 11-14-78	6756	35.4	32,670	8,522	10,723	
4	SEELIGSON (ZONE 20-R-09)	JIM WELLS	M 12-18-53	6903	42.0			33,430	
4	SEELIGSON (ZONE 20-R-09-2)	JIM WELLS	M 8-12-54	6994	41.0			3,639	
4	SEELIGSON (ZONE 21-A)	KLEBERG	M 3-05-46	7030	24.2			1,075,683	
4	SEELIGSON (ZONE 21-B)	KLEBERG	M 12-18-46	7090	40.6			9,269,093	
4	SEELIGSON (Z 21-D-7) COMBINED EFF. 8-1-72								
4	SEELIGSON (ZONE 21-C)	JIM WELLS	M 5-21-45	7147	42.0			753,517	
4	SEELIGSON (ZONE 21-C-04)	JIM WELLS	M 5-19-65	6816	42.0			2,175	
4	SEELIGSON (ZONE 21-D)	JIM WELLS	M 1946	6930	39.0			1,558,627	
4	FLD. NAME CHANGED TO SEELIGSON ZONE -21D-7-, 11-1-53.								
4	SEELIGSON (ZONE 21-D SW)	JIM WELLS	M 10-31-50	6903	41.7	1	16	2,659,517	
4	SEELIGSON (ZONE 21-D-07)	KLEBERG	M 5-08-46	6930	38.5			6,601,161	
4	FORMERLY CARRIED AS Z 21-D, CHANGED EFF. 11-1-53 CONSOLIDATED WITH Z 21-B								
4	SEELIGSON (ZONE 21-E)	KLEBERG	M 10-25-45	6906	32.8			355,362	
4	SEELIGSON (ZONE 21-E, LD)	KLEBERG	M 8-27-72	6712	40.1			22,983	
4	SEELIGSON (ZONE 21-E N)	JIM WELLS	M 8-07-58	6755	38.4			20,538	
4	SEELIGSON (ZONE 21-E NW)	KLEBERG	M 10-02-66	6857	38.8			145,896	
4	SEELIGSON (ZONE 21-E-03)	JIM WELLS	M 7-15-65	6986	43.0			11,537	
4	SEELIGSON (ZONE 21-F)	JIM WELLS	M 1946	6978	38.0			41,432	
4	SEELIGSON (ZONE 21-G-3)	KLEBERG	M 11-18-78	6756	41.6	26,074	6,848	7,064	
4	SEELIGSON (ZONE 21-G-05)	JIM WELLS	M 1-02-49	6732	40.0			101,629	
4	FRMLY. CARRIED IN ZONE -21-H- & -21-L-, CHANGED 11-1-53.								
4	SEELIGSON (ZONE 21-G-06)	JIM WELLS	M 5-31-53	6995	40.0			153,000	
4	FORMERLY CARRIED AS Z. -21-L-, CHANGED 11-1-53.								
4	SEELIGSON (ZONE 21-G-07)	KLEBERG	M 6-20-44	6600	40.0			1,497,521	
4	FORMERLY CARRIED AS Z. -21-J-, CHANGED 11-1-53.								
4	SEELIGSON (ZONE 21-H)	JIM WELLS	M 12-15-51	6867	40.2			104,778	
4	TRANS. FROM Z 21-L, 11-1-53.								
4	SEELIGSON (ZONE 21-J)	JIM WELLS	M 1944	6900	41.0			138,528	
4	TRANS. TO Z. -21G-7-, 11-1-53.								
4	SEELIGSON (ZONE 21-L)	JIM WELLS	M 1944	7020	40.0			839,065	
4	NAME CHANGED TO SEELIGSON ZONE-21G-6-, 11-1-53.								
4	SEELIGSON (ZONE 22)	JIM WELLS	M 1937	6534	37.0			1,473,900	
4	TRANS. TO Z. -22-5-, & -22-7-, 11-1-53.								
4	SEELIGSON (ZONE 22-B)	JIM WELLS	M 12-05-45	7225	37.9			23,374	
4	SEELIGSON (ZONE 22-D-04)	JIM WELLS	M 7-27-66	7646	42.3			1,047	
4	SEELIGSON (ZONE 22-E)	JIM WELLS	M 10-12-50	6809	37.9			189,158	
4	SEELIGSON (ZONE 22-G)	JIM WELLS	M 8-21-60	7430	37.6	7,950	624	22,622	
4	SEELIGSON (ZONE 22-G-4)	JIM WELLS	M 2-26-66	7721	32.0	55,959	1,623	280,681	
4	SEELIGSON (ZONE 22-H)	JIM WELLS	M 5-26-51	6898	34.2			2,852	
4	SEELIGSON (ZONE 22-5)	JIM WELLS	M 12-06-37	6585	36.5	220,465	29,554	2,204,865	
4	FORMERLY CARRIED AS Z. -22-, CHANGED 11-1-53.								
4	SEELIGSON (ZONE 22-7)	JIM WELLS	M 6-24-51	6534	37.0			0	
4	FORMERLY CARRIED IN /ZONE 22/, TRANS. 11-1-53.								
4	SEJITA	DUVAL	2-11-45	5776	44.0			4,895,992	
4	SEJITA (DOLORES I)	DUVAL	3-17-57	7177	32.0			1,403	
4	SEJITA (DOLORES III)	DUVAL	6-22-65	6908	30.0			29,811	
4	SEJITA, EAST	DUVAL	11-17-53	1265	22.5	11	99	239,350	
4	SEJITA, EAST (VKSBG. 4500)	DUVAL	11-24-59	4488	44.0			23,555	
4	SEJITA, EAST (ZONE 10-A)	DUVAL	1-09-55	1266	17.7			21,251	
4	SEJITA, EAST (ZONE 11-B)	DUVAL	11-17-54	1345	20.5			22,566	
4	SEJITA, EAST (1170)	DUVAL	10-C1-67	1226	18.0			2,754	
4	SEJITA, SOUTH (VKSBG. 4500)	DUVAL	12-25-66	4555	47.0			7,015	
4	SEMMES	STARR	10-26-48	2454	22.9			16,772	
4	SEVEN ELEVEN (COLE SAND)	WEBB	6-29-58	1321	22.9	12	216	30,867	
4	SEVEN SISTERS	DUVAL	5-13-35	2112	20.0	27,067	211,610	54,789,589	
4	SEVEN SISTERS (FRIO -C-)	DUVAL	3-08-62	1651	22.1	128	1,594	95,515	
4	SEVEN SISTERS (HOCKLEY, LOWER)	DUVAL	1-06-59	2285	24.0			20,002	
4	SEVEN SISTERS (1750 COLE)	DUVAL	11-15-66	1757	19.0	12	806	26,798	
4	SEVEN SISTERS, SOUTH	DUVAL	4-10-37	1500	21.5	2	120	1,011,360	
4	SEVEN SISTERS, S. (YEGUA 3660)	DUVAL	8-05-49	3662	35.0	12	3,861	79,948	
4	SEVEN SISTERS, W. (COLE 1725)	DUVAL	5-21-66	1726	22.0	708	3,424	61,932	
4	SEVEN SISTERS, W. (5700)	DUVAL	1-09-77	5662	42.0	762	3,612	9,768	
4	SEVENTY-SIX	DUVAL	7-19-47	1322	18.7			13,555	
4	SEVENTY-SIX, SOUTH	DUVAL	3-18-50	1710	25.5	12	5,384	2,180,655	
4	SEVENTY-SIX, SOUTH (800 SD)	DUVAL	11-02-50	876	17.4			46,924	
4	SEVENTY-SIX, WEST	DUVAL	1-03-54	1328	36.0	1,359	80,488	4,039,700	
4	SHARP RANCH (FRIO SAND)	JIM WELLS	1-11-53	7290	37.3	7,544	3,219	62,175	
4	SHARP RANCH (6700 SAND)	JIM WELLS	4-13-53	6692	40.3			123,607	
4	SHARY (FRIO 7200)	HIDALGO	12-20-56	7232	52.0	793	1,326	18,076	
4	SHELL POINT (A-2 SAND)	ARANSAS	12-08-54	6770	44.0			68,291	
4	TRANS. TO FULTON BEACH, NORTH /A-2/, 9-1-56.								
4	SHEPHERD (MCKINSEY)	HIDALGO	7-25-58	7238	43.4			849,153	
4	SHEPHERD, SOUTH (MEYERHOFF)	HIDALGO	8-31-62	7012	44.4			8,464	
4	SHIELD	NUECES	7-31-40	6600	44.3			1,932,069	
4	SHIELD (FRIO C)	NUECES	11-18-61	6690	47.8			90,983	
4	SHIELD (MIOCENE)	NUECES	10-10-51	3015	30.2			161,289	
4	SHIELD (7200)	NUECES	6-21-62	7190	49.0			27,450	
4	SHIELD (7430)	NUECES	5-01-69	7444	42.2			9,782	
4	SHIELD, E. (8400)	NUECES	5-25-67	8428	47.0			26,104	
4	SHIELD, E. (8800)	NUECES	4-26-71	8816	37.0			29,500	
4	SHIELD, S. (8400)	NUECES	1-25-67	8438	48.0			25,999	
4	SHIELD, WEST (2900)	NUECES	7-28-79	2932	28.0	6	8,297	8,297	
4	SILVER LAKES (PETTUS SAND)	JIM HOGG	4-23-53	4124	44.0			49,244	
4	SINTON	SAN PATRICIO	12-21-45	6668	36.6			229,972	
4	SINTON, EAST	SAN PATRICIO	1950	6650	39.0			1,173	
4	TRANS. TO SINTON, N., 10-1-50.								
4	SINTON, NORTH	SAN PATRICIO	2-28-49	5410	34.0	99,712	3,632	243,661	
4	TRANS FROM SINTON, EAST FIELD EFF, 10-1-50.								
4	SINTON, NORTH (GEISER SAND)	SAN PATRICIO	11-07-50	2360	22.0	3	128	283,939	
4	SINTON, NORTH (SHALLOW)	SAN PATRICIO	9-29-48	1804	21.0	15,866	5,558	1,757,369	
4	SINTON, NORTH (1100)	SAN PATRICIO	7-01-75	1130	20.0	21,173	3,255	15,499	
4	SINTON, N. (2050)	SAN PATRICIO	10-01-78	2047	21.0	1,499	1,504	1,504	
4	SINTON, NORTH (3700)	SAN PATRICIO	11-04-75	3681	21.4			6,533	
4	SINTON, NORTH (4070 SAND)	SAN PATRICIO	6-26-51	4070	23.4			78,003	
4	SINTON, NORTH (4600)	SAN PATRICIO	6-07-51	4666	23.7	18,098	3,713	110,545	

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4	SINTON, NORTH (4670 SAND)	SAN PATRICIO	2-10-51	4665	30.0			40,479
4	SINTON, NORTH (4700 SAND)	SAN PATRICIO	1-10-52	4733	30.7			508,568
4	SINTON, NORTH (5550)	SAN PATRICIO	7-20-71	5553	41.0			20,089
4	SINTON, NORTH (5600)	SAN PATRICIO	4-12-51	5622	34.0			48,498
4	SINTON, NORTH (5650)	SAN PATRICIO	3-01-70	5731	37.7			20,633
4	SINTON, NORTH (5700 SAND)	SAN PATRICIO	5-08-51	5785	35.4			387,749
4	SINTON, NORTH (5800 SAND)	SAN PATRICIO	11-29-50	5814	41.8			102,978
4	SINTON, NORTH (5900 SAND)	SAN PATRICIO	12-20-50	5967	35.6			50,543
4	SINTON, NORTH (6600)	SAN PATRICIO	10-21-50	6696	40.2			3,959
4	SINTON, NW. (7550)	SAN PATRICIO	4-15-66	7563	42.8			8,366
4	SINTON, WEST	SAN PATRICIO	12-01-44	5450	18.9			7,651,387
4	SINTON, WEST (A SAND SEG A)	SAN PATRICIO	4-07-47	5130	36.4			91,102
	TRANS. FROM SINTON, W., 2-1-51							
4	SINTON, WEST (A SAND SEG B)	SAN PATRICIO	12-09-50	5088	32.8			645,904
4	SINTON, WEST (SHALLOW)	SAN PATRICIO	12-01-44	3368	19.0	5,320	12,731	5,656,045
	SEPARATED FROM SINTON, WEST, 4-1-48.							
4	SINTON, WEST (4400 SAND)	SAN PATRICIO	1950	4425	26.0			35,222
	TRANS. FROM SINTON, W., 10-1-50							
4	SINTON, WEST (4400 SAND SEG A)	SAN PATRICIO	7-18-50	4425	26.2			1,115,058
	TRANS. FROM SINTON, W., 10-1-50. FLD. NAME CHG. TO 4400							
4	SINTON, WEST (4400 SAND SEG B)	SAN PATRICIO	8-28-50	4420	26.0			624,396
	TRANS. FROM SINTON, WEST /4400 SAND/, 1-1-51.							
4	SINTON, WEST (4400 SAND SEG C)	SAN PATRICIO	9-26-50	4420	24.4			162,422
	TRANS. FROM SINTON, WEST /4400 SAND/, 1-1-51.							
4	SINTON, WEST (4900 SAND)	SAN PATRICIO	11-04-50	4883	35.0			97,829
4	SINTON, WEST (5300 SAND)	SAN PATRICIO	8-06-50	5290	30.0			155,351
	TRANS. FROM SINTON, W. 10-1-50							
4	SINTON, WEST (5500 SAND)	SAN PATRICIO	5-11-52	5512	32.2			72,329
4	SIXTO (HOCKLEY 2170)	STARR	9-19-64	2247	33.0	188	1,756	644,576
4	SKIPPER (FRIO 7200)	BROOKS	6-01-74	7203	41.3			7,350
4	SODVILLE, WEST (7100)	SAN PATRICIO	2-24-74	7143	48.0			58,557
4	SOMMER	NUECES	4-20-47	5980	36.0	14,030	2,001	56,557
4	SOMMER, NORTH (5700)	NUECES	7-25-64	5770	34.0			20,530
4	SOUTHLAND	DUVAL	4-10-29	3900	48.1			1,814,905
4	SOUTHLAND (COLE, LOWER, E.)	DUVAL	3-06-70	3907	33.0	12	157	18,103
4	SOUTHLAND (4530)	DUVAL	5-09-59	4534	45.0			60,306
4	SPARTAN (FRIO SAND, LOWER)	SAN PATRICIO	5-17-52	8077	34.8	3,864	2,952	1,025,907
4	SPARTAN (HIGHTOWER SAND)	SAN PATRICIO	1-21-55	8125	44.0			2,364
4	SPARTAN (SINTON -F-)	SAN PATRICIO	3-04-65	5796	40.3			50,170
4	SPARTAN (6300 SAND)	SAN PATRICIO	3-07-55	6322	40.5			222,321
4	SPARTAN (6400)	SAN PATRICIO	4-04-70	6444	34.2	12	946	13,417
4	SPARTAN (6600 SAND)	SAN PATRICIO	10-01-52	6634	39.0			355,531
4	SPARTAN (6700 SAND)	SAN PATRICIO	10-21-53	6730	33.3			6,283
4	SPARTAN (8400 FRIO LOWER)	SAN PATRICIO	5-08-53	8446	30.0			10,437
4	SQUIRE	DUVAL	6-14-47	3274	24.8	762	8,039	3,045,388
4	SQUIRE (PETTUS)	DUVAL	6-14-47	3274	24.8	10	1,768	41,696
	DIVIDED FROM SQUIRE, EFF. 9-1-63.							
4	SQUIRE (SQUIRE)	DUVAL	6-14-47	3274	24.8	10	1,326	63,966
	DIVIDED FROM SQUIRE, EFF. 9-1-63.							
4	SQUIRE (VEGUA)	DUVAL	6-14-47	3270	24.8	10	1,768	25,121
	DIVIDED FROM SQUIRE, EFF. 9-1-63.							
4	STAGGS	WEBB	6-22-45	2800	37.8			70,040
4	STAGGS (BRUNI)	WEBB	8-22-64	3434	37.0	7,811	12,589	296,056
4	STARK (F-10)	SAN PATRICIO	4-13-62	9258	36.7			10,701
4	STARK, NORTH (F-4)	SAN PATRICIO	11-30-77	8848	38.6			268
4	STARR BRITE (3750 FRIO)	DUVAL	1-23-59	3764	36.7			20,980
4	STEDMAN ISLAND	NUECES	9-30-56	7596	42.0			4,492
4	STEDMAN ISLAND, N. (7920)	NUECES	7-17-79	7924	48.1	9,402	2,504	2,504
4	STEHLE (HOCKLEY SAND)	JIM WELLS	4-15-57	5183	44.0			211,466
4	STETS, (GOVT. WELLS)	DUVAL	8-13-73	3212	23.8	18,417	10,604	148,458
4	STRAKE	DUVAL	4-08-43	3179	23.6			929,853
4	STRAKE (2500)	DUVAL	12-03-74	2482	23.0			194
4	STRAKE (3700)	DUVAL	3-03-77	3689	30.0	11,574	15,573	41,208
4	STRAKE, NE. (3200)	DUVAL	8-17-66	3213	24.0			4,215
4	STRATTON	NUECES	M 4-23-38	6500	43.0	408,321	31,184	62,610,902
4	STRATTON (AUSTIN, UPPER, SW)	KLEBERG	10-01-73	6956	43.0	75,588	35,295	212,105
	TRANSF. FRM. STRATTON FLD 10-1-73							
4	STRATTON (B-EQ)	KLEBERG	4-23-38	6208	43.0	38,831	8,246	197,803
	DIVIDED FROM STRATTON, EFF. 9-1-63.							
4	STRATTON (BERTRAM B)	KLEBERG	11-25-71	6203	42.5	102,599	5,438	67,995
4	STRATTON (BERTRAM D)	KLEBERG	12-09-71	6138	43.6			19,182
4	STRATTON (BERTRAM EAST)	KLEBERG	4-23-38	6500	43.0	13,026	3,414	671,952
	TRANS FROM STRATTON FLD. 3-1-66.							
4	STRATTON (BERTRAM SC)	KLEBERG	2-03-74	6338	43.5			7,340
4	STRATTON (BERTRAM, SW)	KLEBERG	8-18-76	6447	42.8	79,409	11,736	28,414
4	STRATTON (BERTRAM WARDNER)	KLEBERG	M 4-23-38	6500	43.0			8,375,574
	DIVIDED FROM STRATTON, EFF. 9-1-63.							
4	STRATTON (E-25, RES. 4)	NUECES	12-20-79	6159	43.2	433	422	422
4	STRATTON (E-49-13)	NUECES	3-27-62	6396	39.7			27,680
4	STRATTON (F-03, W)	KLEBERG	3-19-74	5132	46.5			1,144
4	STRATTON (F-31)	KLEBERG	2-23-79	6773	39.5	34,631	2,808	2,808
4	STRATTON (F-34-9)	KLEBERG	12-16-74	6796	56.9			1,370
4	STRATTON (F-38)	KLEBERG	8-10-71	5349	48.6			345
4	STRATTON (F-39-10)	KLEBERG	4-27-61	6968	38.5	28,270	1,762	162,654
	TRANS. FROM STRATTON FLD. 9-1-63.							
4	STRATTON (F-39-11)	NUECES	3-08-62	7020	38.3	71,690	3,891	492,844
4	STRATTON (F-44)	KLEBERG	7-11-59	6979	40.0	17,900	3,158	202,994
4	STRATTON (F-89)	KLEBERG	11-08-64	5901	43.0			97,957
4	STRATTON (G- 2)	KLEBERG	9-29-66	6963	35.7			183,517
4	STRATTON (G-21)	KLEBERG	4-23-38	6986	43.0	91,070	16,160	466,992
	DIVIDED FROM STRATTON, EFF. 9-1-63.							
4	STRATTON (G-42-B)	KLEBERG	3-05-72	6414	40.3			14,413
4	STRATTON (G-48)	KLEBERG	10-30-71	6474	38.2			14,123
4	STRATTON (G-67)	KLEBERG	6-01-71	6582	40.7			68,782
4	STRATTON (G-74)	KLEBERG	7-01-71	6580	47.0			19,273
4	STRATTON (H-23 SAND)	NUECES	11-08-53	6986	43.6			30,154
	SUB DIV FROM STRATTON FLD. 7/1/67							
4	STRATTON (H-23, RES. 2)	NUECES	2-22-79	7400	43.4	27,237	21,212	21,212

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
4	STRATTON (H-37)	NUECES	2-24-79	7484	39.3			
4	STRATTON (L-4)	JIM WELLS	M 7-01-67	6150	43.0	18,634	4,349	4,349
4	STRATTON (L-4, LO.)	KLEBERG	10-18-64	6264	43.0			2,275,876
4	STRATTON (L-12)	KLEBERG	4-23-38	6303	43.0	25,737	3,007	544
	TRANS. FROM STRATTON FLD. 8/15/69							
4	STRATTON (L-12, SOUTH)	KLEBERG	9-01-65	6350	43.0	30,032	1,341	85,762
	TRANS. FROM STRATTON FLD. 9-1-65.							
4	STRATTON (L-12, W)	KLEBERG	3-01-72	6365	43.5			739,624
4	STRATTON (L-15)	KLEBERG	12-13-72	6252	41.6			7,915
4	STRATTON (L-16)	KLEBERG	4-23-38	6352	43.0			7,976
4	STRATTON (N-23, NC)	KLEBERG	11-16-73	6734	34.8			60,539
4	STRATTON (N-23, NW.)	KLEBERG	3-01-65	6734	37.8			6,859
4	STRATTON (N-23, UP)	KLEBERG	2-01-72	6781	45.0			8,947
4	STRATTON (N-24, S.)	KLEBERG	9-11-64	6717	43.4			33,617
4	STRATTON (N-24, SW.)	KLEBERG	6-19-69	6688	40.1			21,416
4	STRATTON (N-25, NW)	KLEBERG	8-23-76	6804	40.8			26,727
4	STRATTON (N-26, E)	KLEBERG	8-27-74	6674	43.8			2,998
4	STRATTON (N-26, N)	KLEBERG	3-19-77	6879	41.0			2,400
4	STRATTON (P-4, S.)	KLEBERG	9-21-64	6921	43.0	100,382	6,780	14,739
4	STRATTON (P-4, SW)	KLEBERG	4-01-74	6872	39.0			45,467
4	STRATTON (P-6, W)	KLEBERG	12-31-73	6922	44.2			42,690
4	STRATTON (R-2, LW)	KLEBERG	7-21-74	6930	43.1			1,408
4	STRATTON (R-3, C)	KLEBERG	6-11-74	6804	43.9			5,084
4	STRATTON (R-3, E)	NUECES	4-23-38	7002	43.0			7,082
	TRANS. FROM STRATTON FLD. 2-1-64.							
4	STRATTON (R-3, N.)	KLEBERG	11-09-69	6976	39.3			205,141
4	STRATTON (R-3X4, SW)	KLEBERG	5-14-76	6951	42.0	83,379	8,559	40,575
4	STRATTON (R-4, E.)	KLEBERG	1947	7039	43.0			39,636
	TRANS FROM STRATTON FLD. 11-1-64.							
4	STRATTON (R-4, LO.)	KLEBERG	5-20-65	6989	38.4			8,198
4	STRATTON (R-13)	KLEBERG	4-23-38	6990	43.0			68,079
	DIVIDED FROM STRATTON, EFF. 9-1-63.							
4	STRATTON (R-13, SW)	KLEBERG	10-01-67	6957	41.7	19,813	2,776	728,439
4	STRATTON (S-2, NE)	KLEBERG	9-16-75	6460	45.2			139,247
4	STRATTON (S-4)	KLEBERG	4-23-38	6526	43.0			3,241
	DIVIDED FROM STRATTON, EFF. 9-1-63.							
4	STRATTON (S-8)	KLEBERG	M 4-23-38	6540	43.0			2,728,072
	DIVIDED FROM STRATTON, EFF. 9-1-63.							
4	STRATTON (SELLERS 2, NW)	KLEBERG	1-20-77	6555	45.0			74,537
4	STRATTON (SELLERS 2-D)	KLEBERG	1-29-73	6474	44.3			1,203
4	STRATTON (SELLERS 3, E)	NUECES	M 4-23-38	6625	43.0			1,205
	TRANS. FROM STRATTON FLD. 2-1-64.							
4	STRATTON (SELLERS 4, LOWER)	KLEBERG	7-01-74	6522	44.3			409,514
4	STRATTON (SELLERS 8 SAND)	NUECES	8-07-56	6540	42.1			1,591
	TRANS. TO STRATTON FLD. 8-7-56							
4	STRATTON (T-3)	KLEBERG	8-01-74	7043	35.1			0
4	STRATTON (T-3, E)	KLEBERG	4-19-73	7037	33.6	5,144	1,931	8,031
4	STRATTON (T-10)	KLEBERG	11-21-71	7044	40.4			157,321
4	STRATTON (W-25)	KLEBERG	9-28-79	6764	42.4	9,328	4,263	153,244
4	STRATTON (W-39, B)	KLEBERG	9-24-75	6930	42.7	145,723	2,243	4,263
4	STRATTON (W-39, W)	KLEBERG	1-20-76	6415	43.0	182,297	23,113	21,232
4	STRATTON (W-39-2)	NUECES	M 9-14-65	6998	39.9			77,981
4	STRATTON (W-39-2, UP.)	KLEBERG	6-03-70	6993	38.6			250,097
4	STRATTON (W-39-3)	KLEBERG	7-24-71	7018	40.1			0
4	STRATTON (W-45-B)	KLEBERG	1-04-72	6987	42.4	36,343	11,128	99,471
4	STRATTON (W-45-C)	KLEBERG	2-05-72	7024	39.6			340,528
4	STRATTON (W-45-2)	NUECES	M 7-26-65	7002	41.1	11,262	12,463	73,288
4	STRATTON (W-45-4)	KLEBERG	1-23-72	7018	40.9	45,280	26,381	407,940
4	STRATTON (WARDNER SW)	KLEBERG	6-12-70	6662	25.0			164,555
4	STRATTON (WARDNER WEST)	KLEBERG	M 4-23-38	6323	43.0	185,908	49,837	24,326
	TRANS FROM STRATTON FLD. EFF. 8-1-70.							
4	STRATTON (WARDNER WEST, B.)	KLEBERG	10-28-71	6315	44.4	61,860	6,061	3,495,626
4	STRATTON (WARDNER WEST, C.)	KLEBERG	4-11-71	6330	42.2	202,159	63,592	1,037,245
4	STRATTON (WARDNER WEST, D.)	KLEBERG	12-08-71	6306	43.2			3,099,872
4	STRATTON (WARDNER WEST, PARTIOD)	KLEBERG	6-05-73	6144	42.3			37,870
4	STRATTON (ZONE T-3, C.)	KLEBERG	11-08-74	7020	34.7	26,253	1,320	8,726
4	STRATTON (7100, T-5)	KLEBERG	9-01-74	7057	41.8	10,736	3,146	62,316
4	STRATTON, EAST (PFLUEGER, UPPER)	NUECES	11-22-60	7092	40.2			98,455
4	STROMAN (-A- SAND)	JIM HOGG	8-27-56	3143	39.6			309,511
4	STROMAN (-C- SAND)	JIM HOGG	8-19-55	3624	34.7			11,844
4	STROMAN (OHERN)	JIM HOGG	6-27-55	3601	32.7			278,744
4	STROMAN (OHERN -B- SAND)	JIM HOGG	3-11-60	3588	38.4	1,185	2,485	31,883
4	STRONG (4700)	STARR	8-11-53	4670	46.2	57,084	12,541	134,319
4	SULLIVAN	NUECES	1936	5765	43.0			2,547,698
4	SULLIVAN CITY	HIDALGO	3-01-39	3437	24.0			98,275
4	SULLIVAN CITY (3760)	HIDALGO	12-24-68	3765	34.8			1,692,525
4	SULLIVAN CITY (4700)	HIDALGO	1-04-78	4694	44.0			1,540
4	SUN	STARR	M 9-10-38	4858	45.2	1,292,365	57,073	1,723
4	SUN (D-3, W.)	STARR	1-22-67	4745	47.0			1,723
4	SUN (F-1-M 4950)	STARR	11-11-59	4950	46.6	247,352	27,761	25,866,316
4	SUN (F-2, LO., NW.)	STARR	10-31-66	4796	44.7			27,316
4	SUN (F-4-D, E.)	STARR	2-01-67	4881	43.0			1,095,357
4	SUN (F-4-G)	STARR	9-10-38	4915	45.0	20,102	866	73,145
	TRANS. FROM SUN FLD. 8-1-66.							
4	SUN (F-4-L, LO.)	STARR	3-02-68	5065	47.0			156,228
4	SUN (G-1)	STARR	8-22-55	5101	45.4			446,237
4	SUN (H-1)	STARR	9-10-38	5166	45.2			40,898
	TRANS. FROM SUN FLD. 4-1-66.							
4	SUN (H-3)	STARR	1-14-64	5306	45.9			40,898
4	SUN (5680)	STARR	8-10-75	5686	41.5			59,355
4	SUN EAST (E-14)	STARR	11-29-72	5152	41.2			2,643
4	SUN, EAST (F-1 SAND)	STARR	5-07-52	4857	43.2			166,551
4	SUN, EAST (F-3 SAND)	STARR	12-28-51	4957	45.2	167	1,094	1,926
4	SUN, EAST (F-3-B SAND)	STARR	9-10-59	4986	45.4			5,610
4	SUN, EAST (F-4 SAND)	STARR	12-28-51	5068	45.2	4,823	31,464	103,117
4	SUN, EAST (F-60)	STARR	3-02-76	5600	46.0			143,760
4	SUN, EAST (F-89)	STARR	4-23-74	5897	44.2			4,324
4	SUN, EAST (VICKSBURG)	STARR	6-28-52	5456	44.2			983,775

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
4	SUN, EAST (4810) TRANS. FROM SUN FLD. 7-1-65	STARR	7-01-65	4827	45.2			856
4	SUN, NORTH	STARR	12-23-51	5386	46.5	8,060	2,405	11,064,756
4	SUN, NORTH (A-2 EAST)	STARR	5-08-61	4386	62.1			2,186
4	SUN, NORTH (BUFFEL)	STARR	8-04-62	5178	47.0			107,037
4	SUN, NORTH (BURRITO)	STARR	12-01-62	5222	47.1			72,863
4	SUN, NORTH (C-2 SAND) DIV. FROM SUN, NORTH 6-1-59.	STARR	12-23-51	4800	46.5			855,672
4	SUN, NORTH (C-2-A)	STARR	4-15-74	4516	51.0			5,195
4	SUN, NORTH (C-2, SOUTH 111)	STARR	11-27-76	4241	48.9	68,713	709	4,648
4	SUN, NORTH (C-3-A) DIVIDED FROM SUN, NORTH, EFF. 9-1-63.	STARR	12-23-51	4710	46.0			25,588
4	SUN, NORTH (C-3-B) DIVIDED FROM SUN, NORTH, EFF. 9-1-63.	STARR	12-23-51	4316	46.5	30,586	4,625	689,361
4	SUN, NORTH (C-3-C)	STARR	6-04-62	4559	45.1	13,490	717	40,131
4	SUN, NORTH (CLARK, UPPEK 1) DIVIDED FROM SUN, NORTH, EFF. 9-1-63.	STARR	12-23-51	5400	46.5	156,981	11,284	836,030
4	SUN, NORTH (CONTRERAS)	STARR	8-25-59	5456	49.1			68,384
4	SUN, NORTH (D-1)	STARR	12-30-67	4837	46.2	225,163	6,754	295,397
4	SUN, NORTH (D-2 NW. SAND)	STARR	1-21-56	5883	40.5			78,080
4	SUN, NORTH (D-3 WEST)	STARR	6-06-58	5362	48.4			389
4	SUN, NORTH (D-3-D) DIVIDED FROM SUN, NORTH, EFF. 1-1-63.	STARR	12-23-51	4854	46.5	126,951	12,675	1,084,349
4	SUN, NORTH (D-3-G-2)	STARR	9-08-77	5106	43.6	7,722	775	2,503
4	SUN, NORTH (D-3-K)	STARR	10-12-62	5090	43.8			214
4	SUN, NORTH (F-L-X-4)	STARR	4-26-60	5554	47.0			5,168
4	SUN, NORTH (F-2)	STARR	12-12-61	5325	44.6	9,748	1,536	81,388
4	SUN, NORTH (F-2-1)	STARR	6-28-76	5224	55.0			533
4	SUN, NORTH (F-2-3)	STARR	11-01-70	4990	46.4			1,575
4	SUN, NORTH (F-2-8)	STARR	12-15-63	5656	42.9			14,662
4	SUN, NORTH (F-3 FRIO)	STARR	8-23-61	5538	46.1			18,445
4	SUN, NORTH (F-3 SAND SEG 2)	STARR	7-18-57	5394	43.4	35,547	6,224	129,791
4	SUN, NORTH (F-3, LOWEK, SEG 2)	STARR	4-26-75	5359	46.2			4,670
4	SUN, NORTH (F-3-D)	STARR	11-25-61	5359	44.2			160,273
4	SUN, NORTH (F-3-G) DIVIDED FROM SUN, NORTH, EFF. 9-1-63.	STARR	12-23-51	5045	46.5	24,450	2,246	437,511
4	SUN, NORTH (F-4-K-4)	STARR	6-17-62	5394	42.3			15,302
4	SUN, NORTH (GUERRA)	STARR	8-08-58	5628	46.5	17,896	1,702	204,923
4	SUN, NORTH (H-4)	STARR	4-06-62	5684	42.0			18,358
4	SUN, NORTH (H-4-2)	STARR	6-28-62	5964	39.2			36,366
4	SUN, NORTH (JEWEL)	STARR	1-23-61	5036	47.0	191,331	13,424	1,810,892
4	SUN, NORTH (MARGO)	STARR	3-20-60	5271	42.0			23,003
4	SUN, NORTH (MONTALVO)	STARR	10-07-59	5011	45.7	4,484	324	42,857
4	SUN, NORTH (SAENZ -D-)	STARR	9-21-58	5349	45.6			287,718
4	SUN, NORTH (SAENZ -F- SAND)	STARR	5-20-59	5572	47.0			63,031
4	SUN, NORTH (SAENZ -G-)	STARR	10-22-58	5573	46.1	32,423	1,599	101,870
4	SUN, NORTH (UPPER 5300)	STARR	2-26-60	5362	47.0			5,001
4	SUN, NORTH (VICKSBURG 6340)	STARR	2-06-67	6355	46.0			790
4	SUN, NORTH (VICKSBURG 6410)	STARR	8-21-75	6408	43.3	16,036	2,106	11,028
4	SUN, NORTH (VICKSBURG 6530)	STARR	4-29-73	6530	43.8	8,243	1,970	46,476
4	SUN, NORTH (VICKSBURG 6620)	STARR	8-13-67	6628	44.0			2,144
4	SUN, NORTH (VICKSBURG 6735)	STARR	8-25-76	6735	38.5			6,738
4	SUN, NORTH (VICKSBURG 6930)	STARR	6-09-60	6929	43.4			2,163
4	SUN, NORTH (VICKSBURG 6950)	STARR	10-19-66	7006	38.0	28,956	2,063	36,657
4	SUN, NORTH (VICKSBURG 7000)	STARR	11-21-59	7026	39.3			11,638
4	SUN, NORTH (WAHEAH)	STARR	10-16-61	5200	47.1	15,581	5,617	314,601
4	SUN, NORTH (4950 SAND)	STARR	4-07-60	4953	47.0			431,112
4	SUN, NORTH (5100)	STARR	5-31-59	5146	45.9	16,761	8,715	274,492
4	SUN, NORTH (5200 SAND)	STARR	6-20-59	5198	46.0	77,848	11,455	650,175
4	SUN, NORTH (5410)	STARR	8-28-76	5410	44.1	24,555	2,530	22,950
4	SUN, NORTH (5500)	STARR	5-17-59	5498	48.0			13,838
4	SUN, NORTH (5550 SAND)	STARR	9-24-57	5560	43.0			24,442
4	SUN, NORTH (6360)	STARR	5-09-57	6369	41.8			1,999
4	SUN, NORTH (6480 SAND)	STARR	9-11-57	6492	42.0			30,019
4	SUN, WEST	STARR	4-10-48	8833	52.5			2,781
4	SWAMP (BERTRAM)	SAN PATRICIO	8-24-61	6984	36.0			29,214
4	SWEDEN	DUVAL	1-30-37	5864	43.0	12	2,214	457,665
4	TABASCO (E SAND FB 3)	HIDALGO	5-16-53	4870	43.6			33,537
4	TABASCO (F SAND)	HIDALGO	3-21-53	5043	45.3	2,859	556	299,606
4	TABASCO (H-1 SAND)	HIDALGO	7-20-57	5402	43.0	44,259	596	3,436
4	TABASCO (HALSTEAD SAND)	HIDALGO	6-11-55	7935	48.4			6,483
4	TABASCO (HEARD FB 2)	HIDALGO	7-24-52	6082	45.7	55,412	14,981	2,535,721
4	TABASCO (HEARD FB 3) TRANS FROM HEARD SD. FLT. SEG. 2 IN 1953	HIDALGO	10-16-52	6252	50.0	8,555	2,246	415,369
4	TABASCO (I-1)	HIDALGO	10-16-70	5604	41.7	8,555	993	35,627
4	TABASCO (MISSION)	HIDALGO	6-07-53	5745	42.4			1,140
4	TABASCO (T)	HIDALGO	4-01-56	8114	49.6			3,297
4	TABASCO (4350 SAND)	HIDALGO	2-08-63	4310	45.3			32,457
4	TAFT	SAN PATRICIO	12-17-35	3900	25.6			24,817,123
4	TAFT (LTR. 8-20-68 TRANS. TO TAFT 4000, 4300 & 4900)	SAN PATRICIO						
4	TAFT (MARG. 1ST)	SAN PATRICIO	3-12-60	4918	24.0			21,856
4	TAFT (3970 SAND)	SAN PATRICIO	3-16-67	3978	23.0	41,183	5,447	37,693
4	TAFT (4000) 8-20-68 TRANSF. FRM. TAFT FLD.	SAN PATRICIO	9-01-68	4000	25.6	164,819	248,999	5,463,237
4	TAFT (4300) 8-20-68 TRANSF. FRM. TAFT FLD.	SAN PATRICIO	9-01-68	4300	25.6	35,626	46,729	1,316,682
4	TAFT (4550)	SAN PATRICIO	7-10-77	4619	23.8	4,123	20,610	55,580
4	TAFT (4900) 8-20-68 TRANSF. FRM. TAFT FLD.	SAN PATRICIO	9-01-68	4900	25.6	7,276	18,278	758,985
4	TAFT (6300 SD. FRIO)	SAN PATRICIO	1952	6288	34.0			4,506
4	TAFT (6400 SD. FRIO)	SAN PATRICIO	7-05-51	6368	39.3			44,497
4	TAFT, DEEP (A-1 SAND)	SAN PATRICIO	6-16-73	5598	21.6			1,176
4	TAFT, DEEP (A-2 SAND) THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60	SAN PATRICIO	3-07-60	5596	32.4			519,842
4	TAFT, DEEP (A-3 SAND) THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60	SAN PATRICIO	5-16-60	5595	30.5	1,802	2,723	403,250
4	TAFT, DEEP (A-5 SAND) THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60	SAN PATRICIO	11-18-59	5668	36.7			326,250

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
4	TAFT, DEEP (A-6)	SAN PATRICIO	4-03-60	5704	29.3			78,814
4	TAFT, DEEP (B-1 SINTON SAND)	SAN PATRICIO	7-19-59	5737	42.0	21,294	16,644	2,312,555
	THE ABOVE FIELD HAD DEEP ADDED TO NAME		6-1-60					
4	TAFT, DEEP (C-2 SD, 6000)	SAN PATRICIO	8-21-59	6034	34.2			255,458
	THE ABOVE FIELD HAD DEEP ADDED TO NAME		6-1-60					
4	TAFT, DEEP (C-3 SAND)	SAN PATRICIO	9-13-59	6050	36.4	496	849	269,425
4	TAFT, DEEP (D-2 SAND)	SAN PATRICIO	6-24-59	6217	45.0			736,879
	THE ABOVE FIELD HAD DEEP ADDED TO NAME		6-1-60					
4	TAFT, DEEP (D-4 SAND)	SAN PATRICIO	6-30-72	6276	28.0			53,327
4	TAFT, DEEP (E-1 SAND)	SAN PATRICIO	6-07-59	6319	44.0	12	1,016	706,436
	THE ABOVE FIELD HAD DEEP ADDED TO NAME		6-1-60					
4	TAFT, DEEP (F-4 SAND)	SAN PATRICIO	10-01-59	6763	41.0			139,686
4	TAFT, DEEP (MIDWAY 5200)	SAN PATRICIO	2-01-60	5188	39.4	4,763	10,263	883,058
	THE ABOVE FIELD HAD DEEP ADDED TO NAME		6-1-60					
4	TAFT, EAST	SAN PATRICIO	9-09-46	5604	21.2	12	5,682	2,536,991
4	TAFT, EAST (SWEATT)	SAN PATRICIO	5-05-67	6324	41.0			18,798
4	TAFT, EAST (5180)	SAN PATRICIO	2-07-64	5182	35.0	1,012	5,973	109,255
4	TAFT, EAST (5510)	SAN PATRICIO	12-30-74	5507	24.8	575	1,032	9,113
4	TAFT, EAST (5590)	SAN PATRICIO	6-14-67	5593	40.0	1,050	2,010	71,887
4	TAFT, EAST (5800)	SAN PATRICIO	8-09-63	5834	43.0			3,843
4	TAFT, EAST (5830)	SAN PATRICIO	6-11-69	5832	45.7			477
4	TAFT, EAST (5900)	SAN PATRICIO	12-03-63	5944	45.1			16,969
4	TAFT, EAST (6300 FRIO)	SAN PATRICIO	7-08-57	6322	42.3			179,649
4	TAFT, NORTH (A-3 SAND)	SAN PATRICIO	5-29-60	5653	38.0			87,754
4	TAFT, NORTH (D-4 SAND)	SAN PATRICIO	6-01-60	6368	39.1			28,879
4	TAFT, NORTH (D-5 SAND)	SAN PATRICIO	3-29-60	6390	39.1			107,641
	FORMERLY CARRIED AS TAFT, NORTH /6400 SD./,		6-1-60.					
4	TAFT, NORTH (D-6 SAND)	SAN PATRICIO	6-01-60	6390	39.7			141,960
4	TAFT, NE. (E-1)	SAN PATRICIO	7-10-63	6443	49.5			169
4	TAFT, NE. (D-6)	SAN PATRICIO	3-27-63	6554	37.7			5,327
4	TAFT, NE. (5600)	SAN PATRICIO	9-14-63	5664	28.2			46,388
4	TAFT, NE DEEP (C-3)	SAN PATRICIO	6-09-60	6236	38.0			76,330
4	TAFT, SOUTH (HALL SAND)	SAN PATRICIO	11-14-52	6762	30.6			185,006
4	TAFT, SOUTH (HALL SAND, LOWER)	SAN PATRICIO	1-01-54	6847	32.5			133,268
4	TAFT, SOUTH (5900)	SAN PATRICIO	1-28-59	5902	33.7			25,364
4	TAFT, SOUTH (6100 SAND)	SAN PATRICIO	6-18-68	6131	38.0			15,184
4	TAFT, SOUTH (6200 SAND)	SAN PATRICIO	8-05-59	6213	40.7			16,053
4	TAFT, SOUTH (6300 SAND)	SAN PATRICIO	7-14-67	6328	43.0	10	1,214	54,595
4	TAFT, SOUTH (7200 SAND)	SAN PATRICIO	2-09-53	7185	43.7			323,476
4	TAFT, SE. (B-1 SAND)	SAN PATRICIO	12-03-60	5770	27.8	4,237	15,874	400,448
4	TAFT, WEST (SINTON SAND)	SAN PATRICIO	8-04-54	5579	32.0			199,699
4	TAFT, WEST (SINTON STRINGER)	SAN PATRICIO	9-23-74	5620	32.0	906	22,643	137,552
4	TAFT, WEST (4000 SAND)	SAN PATRICIO	11-23-50	3973	21.7	82	2,082	2,860,306
4	TAFT, WEST (4100 SAND)	SAN PATRICIO	10-26-50	4124	21.7			273,927
4	TAFT, WEST (5420 SAND)	SAN PATRICIO	8-10-63	5428	32.0			2,691
4	TAFT, WEST (5600)	SAN PATRICIO	3-06-51	5600	30.3			35,317
4	TAFT, WEST (6000 SAND)	SAN PATRICIO	5-15-63	6029	40.0			21,934
4	TAFT, WEST (6080)	SAN PATRICIO	5-06-76	6085	40.2			3,841
4	TAL VEZ (BRUNI)	WEBB	12-28-50	2295	40.8			29,008
4	TAL VEZ (MI. ROSEN., MI.)	WEBB	8-06-53	1854	45.0	12	6,587	41,182
4	TAL VEZ (ROSEN. -A- MI. SD.)	WEBB	5-12-52	1902	45.4			41,965
4	TAL VEZ (ROSENBERG, MI. SD.)	WEBB	12-27-51	1975	35.4			619,585
4	TAL VEZ (ROSENBERG, UPPER SAND)	WEBB	7-23-51	1872	45.0			191,694
4	TAL VEZ (ROSENBERG, 2ND UP)	WEBB	10-19-53	1909	46.0			55,414
4	TAL VEZ, DEEP (BRUNI A)	WEBB	11-15-54	2250	41.0			41,731
	TRANS. FROM TAL VEZ /BRUNI/		11-15-54.					
4	TAL VEZ, EAST (4110)	WEBB	12-19-75	4114	36.0	16,427	2,825	20,995
4	TAL VEZ, S. (ROSEN. -A-, MI. SD)	WEBB	3-18-52	1849	43.8			33,721
4	TARANCAHUAS	DUVAL	12-14-39	2050	21.1	24	60,845	4,754,817
4	TARANCAHUAS, S. (2150)	DUVAL	1-06-70	2154	20.7	24	13,150	167,211
4	TECOLOTE (FRIO 3300)	JIM WELLS	4-03-52	3328	53.8			2,380
4	TECOLOTE, WEST (3400)	JIM WELLS	5-13-79	3438	51.9	688	2,031	2,031
4	TESORO	DUVAL	6-17-38	5106	41.8	12	1,629	331,024
4	TESORO (HOCKLEY SAND)	DUVAL	3-12-55	4146	44.7	12	478	147,318
4	TESORO (3500 VICKSBURG)	DUVAL	8-20-55	3521	28.8			31,072
4	TESORO (3600 FRIO LO. SAND)	DUVAL	7-05-55	3620	29.1	12	776	144,196
4	THANKSGIVING (B SAND)	DUVAL	7-17-57	3193	41.8			368,571
4	THANKSGIVING (DIINN)	DUVAL	11-29-55	3286	41.8	128	5,298	1,558,613
4	THANKSGIVING, SOUTH (A SAND)	DUVAL	9-29-68	3273	37.7			2,922
4	THELJON (1350 SAND)	STARR	4-27-54	1342	36.4			396
4	THELJON (1450)	STARR	6-22-52	1452	21.0	12	170	72,866
4	THOMAS DIX (5000 SAND)	SAN PATRICIO	6-06-53	5010	39.7			28,635
4	THOMAS DIX, SW. (5000 SAND)	SAN PATRICIO	11-28-55	4896	40.1			24,186
4	THOMAS LOCKHART	DUVAL	11-30-43	4671	43.1	100,773	36,567	666,596
4	THOMPSONVILLE, NE. (QUEEN CITY)	WEBB	M 8-05-63	5700	40.0	419	122	224,706
4	TIGER	DUVAL	4-25-50	1728	21.0			3,154
4	TIJERINA	JIM WELLS	1944	7109	40.0			1,284,670
	COMBINED WITH TIJERINA-CANALES-BLUCHER FIELD		4-1-46.					
4	TIJERINA-CANALES	JIM WELLS	1944	2221	39.0			7,365,520
	COMBINED WITH TIJERINA-CANALES-BLUCHER FIELD		4-1-46.					
4	TIJERINA-CANALES-BLUCHER	M KLEBERG	1-05-44	7109	39.0	551,061	19,185	34,984,183
4	TIJERINA-CANALES-BLUCHER (BOYD)	JIM WELLS	10-01-65	7840	41.0			34,886
4	TIJERINA-CANALES-BLUCHER (H-58)	JIM WELLS	6-01-63	7580	41.5			175,777
4	TIJERINA-CANALES-BLUCHER (H-61)	KLEBERG	7-08-63	7660	42.0			2,384
4	T-C-B (H-62, N)	KLEBERG	9-22-79	7662	44.4	2,239	5,211	5,211
4	TIJERINA-CANALES-BLUCHER (H-63)	KLEBERG	9-28-63	7642	43.3			18,764
4	T-C-B (H-67)	KLEBERG	12-24-78	7689	47.7	5,338	5,765	7,751
4	T.C.B. (H-84)	KLEBERG	12-01-78	7812	47.9	897	1,858	2,882
4	TIJERINA-CANALES-BLUCHER (SCOTT)	JIM WELLS	9-30-69	6086	36.4			30,351
4	T.-C.-B (I SECOND TIJERINA)	JIM WELLS	4-01-71	7109	39.0			1,727,630
4	T.-C.-B. (THIRD TIJERINA, S.)	JIM WELLS	1-29-75	7368	43.9	1,487	1,882	14,942
4	TIJERINA-CANALES-BLUCHER (L-A E)	KLEBERG	12-05-68	7244	40.2			84,766
4	T.-C.-B. (19-C, S)	JIM WELLS	1-07-64	6527	46.5	24,850	11,312	208,642
4	T.-C.-B. (19 D, S)	JIM WELLS	3-10-65	6513	46.0			133,084
	TRANS FROM 19-C, S. FLD.		6-1-65.					
4	T.-C.-B. (20-H, 2 UP)	JIM WELLS	10-15-66	6761	40.4			45,319
4	T.-C.-B. (20-I-2 SAND)	KLEBERG	2-08-63	6882	39.8			21,888
4	T.-C.-B. (21-A1)	JIM WELLS	M 8-01-60	7000	42.0	19,349	2,000	241,402

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
4	TRANS. FROM TIJERINA-CANALES-BLUCHER, EFF. 8-1-60.							
4	T.-C.-B. (21-A1C)	JIM WELLS	10-02-66	6911	42.2			11,117
4	TIJERINA-CANALES-BLUCHER (21-B)	JIM WELLS	M 1-05-44	7109	39.0			50,703,927
4	DIV. FROM TIJERINA-CANALES-BLUCHER 6-1-59. CONS. WITH T-C-B (22184, E) EFF. 4-1-65.							
4	T.-C.-B. 21 (B-1) NORTH	KLEBERG	1-05-44	7100	39.0	51,843	47,328	836,871
4	FLD. CREATED 12/1/74 FRM. TCB(21-B)CONF. LTR. 11/27/74							
4	T.-C.-B. (21-B4, E)	JIM WELLS	M 1-05-44	7109	39.0			340,215
4	DIV. FROM TIJERINA-CANALES-BLUCHER, 8-1-59. CCNS. WITH T-C-B/21-B/ FLD. 4-1-65							
4	T.-C.-B. (21-B4, W)	JIM WELLS	M 1-05-44	7160	39.0			3,136,148
4	DIV. FROM TIJERINA-CANALES-BLUCHER, EFF. 10-1-60.							
4	T.-C.-B. (21-F, SE)	KLEBERG	3-29-77	7318	41.2	170	115	26,765
4	TIJERINA-CANALES-BLUCHER (21-J)	KLEBERG	11-10-66	7618	48.2			54,441
4	TIJERINA-CANALES-BLUCHER (7330)	JIM WELLS	10-01-65	7340	36.8	62,732	9,761	162,427
4	T-C-B (7670, SEG -B-)	JIM WELLS	4-02-76	7740	38.3	34,888	964	9,485
4	TIJERINA-CANALES-BLUCHER (8400)	KLEBERG	4-01-66	8488	47.2			7,834
4	T-C-B, E. (20-I-3)	KLEBERG	7-09-77	7470	42.0	140,901	387,396	757,599
4	T-C-B, E (20-I-3, N)	KLEBERG	3-14-79	7468	41.0	1	446	446
4	T-C-B, E (20-I-3, U)	KLEBERG	7-13-79	7438	40.5	4,724	9,854	9,854
4	T-C-B, E (20-I-4)	KLEBERG	7-09-77	7506	41.2	365,786	766,102	1,395,623
4	T-C-B, E (20-I-4, N)	KLEBERG	1-01-78	7493	42.9	261,617	346,795	581,817
4	T-C-B, E (20-I-4, NE)	KLEBERG	8-17-79	7492	40.8	6,715	19,845	19,845
4	T-C-B, E (20-I-4, S)	KLEBERG	8-01-79	7620	40.5	22,528	51,470	51,470
4	TIJERINA-CANALES-BLUCHER, E(21-F)	KLEBERG	11-09-66	7834	42.2			3,902
4	TIC AYOLA (D-68)	BROOKS	5-07-79	3684	45.4	8,126	153	290
4	TIC AYOLA (G-32)	BROOKS	2-22-74	6338	44.4			11,548
4	TOM ALLEN (LOMA NOVIA)	JIM HOGG	2-14-62	3038	30.0			32,128
4	TRANS. FROM ALLEN /HOCKLEY/ FLD. 4-1-62.							
4	TOM GRAHAM	JIM WELLS	9-02-38	5400	42.6			5,920,641
4	TOM GRAHAM (3670 SAND)	JIM WELLS	3-01-60	3672	23.0	12	2,465	111,917
4	TOM GRAHAM (3750)	JIM WELLS	1-22-62	3786	24.0	12	927	126,551
4	TOM GRAHAM (5150)	JIM WELLS	6-14-59	5154	33.8	3,720	2,686	129,635
4	TOM GRAHAM (5360)	JIM WELLS	12-30-75	5361	43.0	11,735	18,320	76,686
4	TOM GRAHAM (5600 SAND)	JIM WELLS	9-02-38	5627	42.0	23,482	7,954	139,172
4	TRANS. FROM TOM GRAHAM FIELD, 4-1-49.							
4	TOM GRAHAM, N. (3750 -A-)	JIM WELLS	3-17-65	3796	23.0	3	56	52,063
4	TRANS. FROM TOM GRAHAM /3750/ FLD. 5-17-65.							
4	TOM GRAHAM, N. (3750 -B-)	JIM WELLS	3-28-65	3811	24.0	6	759	79,336
4	TRANS. FROM TOM GRAHAM /3750/ FLD. 5-17-65.							
4	TOM GRAHAM, N. (5075)	JIM WELLS	3-08-71	5082	40.4			556
4	TOM GRAHAM, WEST (5285)	JIM WELLS	8-26-76	5284	47.2			1,175
4	TOM WALSH (ESCONDIDO 5150)	WEBB	5-25-71	5159	48.9			12,736
4	TRES ENCINOS (H-10)	BROOKS	4-02-62	7061	43.0			1,526
4	TRES ENCINOS (H-13)	BROOKS	2-09-62	7130	44.0			17,637
4	TRES ENCINOS (H-46)	BROOKS	2-27-62	7461	35.6			10,167
4	TRES ENCINOS (PRESNALL)	BROOKS	12-13-61	7420	40.4			3,039
4	TRES ENCINOS (RICHARD, LOWER)	BROOKS	3-06-62	7277	46.0			22,921
4	TRES ENCINOS (RICHARD, UPPER)	BROOKS	1-16-62	7156	46.0	6,940	4,734	348,520
4	TRES ENCINOS (ROBERT)	BROOKS	1-29-62	7098	44.0			6,412
4	TRES ENCINOS (7450 SAND)	BROOKS	9-16-64	7458	45.0			14,438
4	TRIPLE -A- (FRIO 6450)	SAN PATRICIO	6-12-79	6430	19.3	15	2,744	3,717
4	TRIPLE -A- (FRIO 6600 SAND)	SAN PATRICIO	6-22-50	6652	23.8	9,352	46,229	579,786
4	TRIPLE -A- (FRIO 7100)	SAN PATRICIO	1950	7130	45.0			3,686
4	TRIPLE -A- (FRIO 7100, E.)	SAN PATRICIO	10-14-67	7118	42.0			4,755
4	TRIPLE -A- (FRIO 7130 SD.)	SAN PATRICIO	2-02-59	7133	33.6			26,344
4	TRIPLE -A- (FRIO 7300 SD.)	SAN PATRICIO	1950	7300	40.0			169
4	TRIPLE -A- (NELSON SAND)	SAN PATRICIO	9-29-79	6727	25.8	814	4,873	4,873
4	TRIPLE "A" (8300)	SAN PATRICIO	5-19-76	8334	35.7			1,493
4	TRIPLE -A- (8500 SAND)	SAN PATRICIO	6-24-58	8575	35.6			43,976
4	TRIPLE -A-, W. (NELSON SAND)	SAN PATRICIO	6-28-55	6790	37.5			15,702
4	TSESMELIS (4500 A)	JIM WELLS	2-01-61	4515	47.0			2,655
4	TURKEY CREEK	NUECES	1-03-38	5800	25.0			9,545,734
4	TURKEY CR. (CARBON DOUG SD 2ND)	NUECES	7-03-52	5882	40.9			21,388
4	TURKEY CREEK (CARBON 3900)	NUECES	1-24-61	3912	30.0			6,850
4	TURKEY CREEK (CATAHOULA, UPPER)	NUECES	7-27-77	3648	22.9	2,281	2,542	12,692
4	TURKEY CREEK (H-5 SD.)	NUECES	1-11-63	3818	25.1	28	5,142	185,838
4	TURKEY CREEK (H-6)	NUECES	4-04-64	3848	23.1	110	1,430	198,661
4	TURKEY CREEK (HARRINGTON 4250)	NUECES	6-06-66	4245	26.0	2,782	7,633	102,080
4	TURKEY CREEK (MCCAMPBELL -B-)	NUECES	8-26-65	5658	41.7			36,925
4	TURKEY CREEK (4000 SAND)	NUECES	1-03-38	4075	21.0	14,682	36,049	2,503,179
4	SEPARATED FROM TURKEY CREEK 1-20-48.							
4	TURKEY CREEK (4300)	NUECES	12-28-74	4309	23.0	12	3,644	51,613
4	TURKEY CREEK (5600 SAND)	NUECES	1-03-38	5641	25.0			207,372
4	SEPARATED FROM TURKEY CREEK, 1-1-53.							
4	TURKEY CREEK (5900 SAND)	NUECES	3-01-52	5821	35.0	32,791	1,672	7,593
4	TURKEY CREEK, N. (5600 SD.)	NUECES	12-04-55	5597	39.2			6,431
4	URSCHEL (4010)	STARR	8-09-75	4018	50.7	15,980	6,911	63,726
4	URSCHEL (4250)	STARR	12-26-71	4260	51.1			54,131
4	URSCHEL (4360)	STARR	12-01-74	4373	44.0	16,995	11,376	104,365
4	VAELLO	DUVAL	10-04-48	4858	43.9			104,459
4	VAELLO (HIAWATHA SAND)	DUVAL	8-08-57	5534	42.6			65,160
4	VAELLO (TEDLIE)	DUVAL	2-16-74	4690	45.1	12	483	4,960
4	VAELLO (WOODLEY)	DUVAL	11-06-62	4757	44.7			73,795
4	VAELLO (3900 SAND)	DUVAL	7-07-59	3946	38.2			3,406
4	VAELLO, SW. (WOODLEY)	DUVAL	10-26-68	4717	43.9	1,528	7,730	27,659
4	VELA (BREUER SAND)	STARR	7-21-59	3530	37.4			34,563
4	VELA (PIEDRA BLANCA)	STARR	7-17-70	3378	47.0	5	290	17,709
4	VIBORAS	BROOKS	8-06-50	6579	44.2			98,340
4	VIBORAS (F-68 SAND)	BROOKS	10-24-62	6685	47.9	20,728	34,970	517,462
4	VIBORAS (F-88,N)	BROOKS	10-17-72	6852	45.6	6,865	2,606	42,470
4	VIBORAS (F-95)	BROOKS	12-05-61	6925	44.0			386,861
4	VIBORAS (FRIO 7650)	BROOKS	9-01-57	7666	42.6			44,466
4	VIBORAS (G-13-C)	BROOKS	6-02-63	7129	46.6	3,680	10,446	713,467
4	VIBORAS (G-13-N)	BROOKS	1-21-62	7109	45.5			5,117
4	VIBORAS (G-46)	BROOKS	10-24-66	7385	33.9	4	1,866	115,993
4	VIBORAS (G-46, VI, NE)	BROOKS	6-05-74	7388	44.5	3,017	2,300	33,366
4	VIBORAS (G-46, SOUTH)	BROOKS	3-06-73	7396	46.0	19,256	6,072	114,002
4	VIBORAS (G-59, E.)	BROOKS	1-01-70	8054	43.0			1,458
4	VIBORAS (G-64)	BROOKS	2-14-63	7644	40.5			15,951

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS [MCF]	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
4	VIBORAS (MASSIVE FIRST 4, VII)	BROOKS	3-18-65	8264	40.5			4,668
4	VIBORAS (ZONE 2, VIII)	BROOKS	5-13-72	8198	48.4			42,911
4	VIBORAS (ZONE 6-E)	BROOKS	12-04-61	8257	40.6			126,775
4	VIBORAS (ZONE 7)	BROOKS	8-27-72	8279	40.9			866
4	VIBORAS (8,300)	BROOKS	7-01-57	8392	37.1			5,026,222
4	VIBORAS (8,460 SAND)	BROOKS	10-15-59	8486	36.4			1,084
4	VIBORAS (8,500 SAND)	BROOKS	8-24-52	8495	38.0			263,580
4	VIBORAS (8,500 VIII, W.)	BROOKS	2-04-67	8504	41.0			99,808
4	VIBORAS (8500, SOUTH)	BROOKS	4-30-77	8514	40.3	603,781	61,582	156,442
4	VIBORAS (8500 UPPER, SOUTH)	BROOKS	4-30-77	8445	47.1			2,964
4	VIBORAS, WEST (H-42 SAND)	BROOKS	4-24-62	7535	46.4			55,431
4	VIGGO (COCKFIELD 1)	DUVAL	7-18-76	2462	21.1			5,802
4	VIGGO (QUEEN CITY NO. 1)	DUVAL	11-03-64	5578	40.5	53,860	90,916	1,024,477
4	VIGGO (QUEEN CITY NO. 2)	DUVAL	7-26-79	5516	38.8	4,300	10,697	10,697
4	VIGGO (YEGUA)	DUVAL	10-10-51	3700	38.0			351,698
4	VIGGO (YEGUA 12)	DUVAL	4-29-64	3687	40.8			141,637
4	VIGGO (Y-14)	DUVAL	8-02-79	3852	45.0	206	491	491
4	VIGGO (YEGUA 24)	DUVAL	1-25-66	4266	35.6			97,668
4	VIGGO (YEGUA 24-B)	DUVAL	4-12-72	4244	43.0	16,114	9,393	286,428
4	VIGGO (2720)	DUVAL	6-15-77	2745	26.5	729	902	6,485
4	VIGGO, S. (Y-11)	DUVAL	10-23-63	3673	39.6			81,912
4	VIOLA	NUECES	5-03-47	5530	43.0			247,891
4	VIOLA (DOUGLAS 1ST)	NUECES	5-16-63	6093	44.6			1,125
4	VIOLA (4000)	NUECES	7-12-54	4097	18.2		6,934	700,593
4	VIOLA (4030 SAND)	NUECES	2-10-67	4038	23.0			61,020
4	VIOLA (4270)	NUECES	9-17-72	4272	24.0	12	3,197	69,036
4	VIOLA (4400)	NUECES	12-28-54	4430	24.0	24	8,996	585,130
4	VIOLA (4700 SAND)	NUECES	8-20-62	4727	31.7			223,586
4	VIOLA (6100 SAND)	NUECES	7-21-58	6127	43.0	10	4,514	269,209
4	VIOLA, E. (KENNEDY)	SAN PATRICIO	7-28-65	3978	24.7			24,509
4	VIOLA, E. (6100 SAND)	NUECES	4-07-56	6101	43.0			137,328
4	VIOLET (3800)	NUECES	3-29-58	3818	24.0			70,369
4	VIOLET (3850)	NUECES	3-19-58	3853	22.9			260,596
4	VIOLET (5700)	NUECES	2-03-74	5740	20.0			934
4	VIOLET (6500)	NUECES	10-06-79	6565	53.0	15,922	1,856	1,856
4	VIOLET, W (FRIO 6600)	NUECES	8-04-72	6625	40.4			68,832
4	VIRGINIA (10,200)	ARANSAS	1-23-66	10240	45.9			2,270
4	VIRGINIA (10,400)	ARANSAS	11-20-65	10403	49.0	25,345	5,461	68,099
4	VIRGINIA (10,400, W.)	ARANSAS	4-22-66	10318	52.0			44,858
4	VIRGINIA (10,500 SD.)	ARANSAS	1950	10501	58.0			17,414
4	VIRGINIA (10,800)	ARANSAS	2-05-65	10888	53.4	29,591	13,029	35,540
4	VIRGINIA (11,000)	ARANSAS	9-13-50	10933	45.8			1,121,622
4	VOLPE	WEBB	6-13-39	2461	27.0	12	6,645	2,962,107
4	VOLPE, SOUTH (MIRANDO)	WEBB	7-08-63	2480	20.2			655
4	W. W. W. (SHIELD SAND)	NUECES	6-03-58	6745	58.7			40,826
4	WADE CITY	JIM WELLS	2-19-40	4800	32.2	24	4,802	10,062,865
4	WADE CITY (ALICE)	JIM WELLS	8-07-61	5138	48.2			4,197
4	TRANS. FROM WADE CITY /5300/, EFF. 8-22-61.							
4	WADE CITY (5300)	JIM WELLS	6-06-52	5315	46.2			105,045
4	WADE CITY, NORTH	JIM WELLS	3-13-52	3420	43.0			2,704
4	WADE CITY, SOUTH (BIERSTEDT)	JIM WELLS	10-25-61	4805	32.0			53,105
4	WARE (OHERN)	STARR	2-17-53	2266	32.0	24	2,264	701,905
4	WATKINS	WEBB	5-08-47	877	22.0	12	961	54,463
4	WEBB (SINTON)	SAN PATRICIO	11-28-65	5673	36.0			14,474
4	WEIL	JIM HOGG	8-14-43	5050	46.0	9,047	3,064	731,192
4	WEIL (4150)	JIM HOGG	11-24-78	4149	38.0	17,023	747	1,479
4	WEIL, SOUTH (J-3 SAND)	JIM HOGG	10-19-74	4117	43.1	2,862	5,336	46,216
4	WEIL, SOUTH (J-4 SAND)	JIM HOGG	8-11-51	4122	42.6	2,748	3,835	482,750
4	WEIL, SW. (YEGUA 6)	JIM HOGG	5-20-70	5574	41.8			692
4	WELDER	DUVAL	6-07-44	2069	46.0	12	2,135	228,537
4	WELDER-DURHAM (4-B SD.)	SAN PATRICIO	11-12-50	4575	23.0			28,868
4	TRANS. TO PLYMOUTH /GRETA STRINGER SAND/, 4-1-51.							
4	WELDER-DURHAM (7-A SD.)	SAN PATRICIO	10-15-50	7100	40.9			5,576
4	FRMLY. CARRIED IN PORTILLA /7100 SD./, TRANS. TO PLYMOUTH /7100 SD./, 4-1-51.							
4	WELFED (FRIO, LOWER)	SAN PATRICIO	8-28-58	5847	40.0			224,771
4	WHITE POINT	SAN PATRICIO	1930	4880	23.0			3,136
4	WHITE POINT (4000 CATAHOULA)	NUECES	6-01-64	3998	37.0			31,762
4	WHITE POINT, EAST	SAN PATRICIO M	2-23-38	5665	38.2	357,957	190,214	85,144,308
4	WHITE POINT, EAST (COLE SAND)	SAN PATRICIO	2-23-38	6739	42.0			7,012
4	WHITE POINT, EAST (DOUGLAS, LO.)	NUECES	4-21-57	6584	38.0			51,120
4	WHITE POINT, E. (FRIO 6075)	NUECES	12-27-64	6083	36.3			2,673
4	WHITE POINT, E. (GRETA 4900 NW.)	SAN PATRICIO	3-19-66	4903	25.8	24,910	1,802	63,584
4	WHITE POINT, E. (GRETA 4900 W.)	SAN PATRICIO	1-09-63	4916	26.0	12	1,338	136,728
4	WHITE POINT, EAST (HEEP)	SAN PATRICIO M	2-23-38	5747	38.0	62,501	20,800	3,146,238
4	DIVIDED FROM WHITE POINT, EAST EFF. 9-1-63.							
4	WHITE POINT, E. (HEEP, LD)	SAN PATRICIO	4-26-55	5850	41.0	7,227	7,414	451,518
4	WHITE POINT, EAST (HEEP, UP.)	SAN PATRICIO	1-14-57	5838	40.0			426,639
4	WHITE POINT, E (HEEP, UP. SEG B)	SAN PATRICIO	8-20-47	5823	41.0			20,164
4	WHITE POINT, EAST (HET 4600)	SAN PATRICIO	9-16-56	4627	24.6	9,948	23,870	3,065,367
4	WHITE POINT, E. (HOLMES SD.)	NUECES	11-26-52	5738	41.4			14,363
4	WHITE POINT, EAST (N SAND)	NUECES	4-26-70	7532	42.0	1,216	1,737	102,811
4	WHITE POINT, E. (NUECES BAY)	NUECES	4-10-53	5863	32.0			30,042
4	WHITE POINT, EAST (O SAND)	NUECES	11-24-61	7559	42.2			184,957
4	WHITE POINT, E (O'CONNOR SEG 1)	SAN PATRICIO	5-13-64	6371	41.1			21,468
4	WHITE POINT, E. (PEP SAND)	NUECES	7-25-54	8072	38.6			22,908
4	WHITE POINT, E. (RACHAL SD)	NUECES	M 11-02-53	8294	35.9	1,037	315	978,524
4	WHITE POINT, E. (SCOOTER SAND)	NUECES	M 11-07-53	8550	34.7	7,241	5,387	163,319
4	WHITE POINT, E. (SWOPE SAND)	SAN PATRICIO	2-09-54	6385	43.0			25,697
4	WHITE POINT, EAST (3000)	SAN PATRICIO	M 5-04-65	3072	31.0			8,085
4	WHITE POINT, EAST (3200 C)	SAN PATRICIO	M 4-10-65	3264	23.0			122,684
4	WHITE POINT, EAST (3300)	SAN PATRICIO	11-10-75	3330	21.2			31,064
4	WHITE POINT, EAST (4100)	SAN PATRICIO	10-29-72	4118	22.6			12,556
4	WHITE POINT, EAST. (4280)	SAN PATRICIO	10-02-75	4284	22.2			8,329
4	WHITE POINT, EAST (4700)	NUECES	4-06-65	4709	36.6			205,238
4	WHITE POINT, EAST (4837)	SAN PATRICIO	3-15-65	4838	25.5	5,824	8,430	255,964
4	WHITE POINT, EAST (5000 SD.)	SAN PATRICIO	2-23-38	5000	29.8	58,330	12,140	5,249,373

RAILROAD COMMISSION OF TEXAS
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 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)

	DIV. FROM WHITE POINT, EAST 4-1-59.							
4	WHITE POINT, EAST (5005)	NUECES	2-11-67	5021	42.0			4,367
4	WHITE POINT, EAST (5100)	NUECES	11-27-65	5096	30.0			94,467
4	WHITE POINT, E. (5630)	SAN PATRICIO	6-08-71	5633	36.1	8,394	19,501	194,314
4	WHITE POINT, E. (5850)	SAN PATRICIO	11-07-71	5882	43.1			1,282
4	WHITE POINT, E. (5950 SAND)	SAN PATRICIO	10-24-55	5945	43.1	2,256	1,827	672,724
4	WHITE POINT, E (5950 SAND SEG B)	SAN PATRICIO	3-05-58	5945	41.1			142,828
4	WHITE POINT, EAST (6000 SAND)	SAN PATRICIO	9-04-56	6007	43.0	1,935	2,283	389,757
4	WHITE POINT, E. (6050)	NUECES	5-18-67	6044	48.0	2,160	1,572	71,447
4	WHITE POINT, EAST (6100)	NUECES	4-21-54	6085	42.5			132,377
4	WHITE POINT, E. (6270)	NUECES	10-28-68	6273	49.0			538
4	WHITE POINT, E. (6800)	NUECES	3-06-65	6825	46.2	78,679	43,230	619,422
4	WHITE POINT, E. (7550)	SAN PATRICIO	M 9-01-69	7559	43.7			32,381
4	WHITE POINT, E. (7600)	SAN PATRICIO	5-05-78	7617	50.4	1,575	419	419
4	WHITE POINT, E. (7700)	SAN PATRICIO	8-31-69	7699	44.1			63,125
4	WHITE POINT, E (8300)	SAN PATRICIO	5-19-72	8337	37.0			6,961
4	WHITTED (7050)	HIDALGO	9-30-68	7044	45.0			4,758
4	WILEY BALLARD (5170)	JIM WELLS	8-12-55	5160	22.7			11,739
4	WILLAMAR	WILLACY	11-14-40	7600	39.0	255,157	421,324	41,449,440
4	WILLAMAR (GRABEN A-1 SD., N.)	WILLACY	11-14-40	7870	30.0	12,812	26,704	2,120,182
	SEPARATED FROM WILLAMAR /GRABEN, NORTH/, 7-1-58.							
4	WILLAMAR (GRABEN A-2 SAND, N.)	WILLACY	11-14-40	7834	30.0			76,571
	SEPARATED FROM WILLAMAR /GRABEN, NORTH/, 7-1-58.							
4	WILLAMAR (GRABEN C-1 SAND, N.)	WILLACY	11-14-40	7950	30.0	6,663	11,941	808,128
	SEPARATED FROM WILLAMAR /GRABEN, NORTH/, 7-1-58.							
4	WILLAMAR (GRABEN NORTH)	WILLACY	11-14-40	7834	30.0	15,475	44,551	1,738,241
	TRANS. FROM WILLAMAR FIELD, 1-1-55.							
4	WILLAMAR (MIOCENE 5100)	WILLACY	9-26-55	5128	37.7			176,839
4	WILLAMAR (6350)	WILLACY	12-02-65	6132	36.4	5,662	10,622	155,740
4	WILLAMAR, S. (7900)	WILLACY	5-27-67	7920	31.0			4,809
4	WILLAMAR, S W (FRIO 8200)	WILLACY	9-03-73	8206	27.4	2,686	7,083	47,932
4	WILLAMAR, WEST	WILLACY	3-31-41	7925	30.0	9,244,824	660,964	30,283,828
	TRANS FROM WILLAMAR FIELD 1-1-55.							
4	WILLAMAR, WEST (MIOCENE 5300)	WILLACY	5-09-70	5290	34.0			41,796
4	WILLAMAR, WEST (MIOCENE 5850)	WILLACY	1-31-68	5862	31.0			9,272
4	WILLAMAR, WEST (MIOCENE 5950)	WILLACY	7-10-74	5959	35.6			74,014
4	WILLAMAR, WEST (MIOCENE 6300)	WILLACY	1-18-78	6323	36.7	8,586	19,445	49,988
4	WILLAMAR, W. (MIOCENE 6400)	WILLACY	1-09-65	6394	31.5			141,822
4	WILLMANN	SAN PATRICIO	5-08-45	4558	22.5	13	486	1,800,507
4	WILLMANN (3200)	SAN PATRICIO	4-08-64	3224	25.0			4,319
4	WILLMANN (3600)	SAN PATRICIO	7-01-78	3577	24.5	10	228	691
4	WILLMANN (3900)	SAN PATRICIO	3-11-77	3895	37.0	600	1,772	6,635
4	WILLMANN (4400 SAND)	SAN PATRICIO	1-12-56	4406	24.9			44,482
4	WILLMANN, N. (FRIO 3150)	SAN PATRICIO	11-29-65	3156	22.0			871
4	WILLMANN, N. (FRIO 3800)	SAN PATRICIO	8-31-65	3854	24.2			4,945
4	WILLMANN, NORTH (FRIO 4240)	SAN PATRICIO	9-12-65	4247	35.0			778
4	WILLMANN, NORTH (4200 SAND)	SAN PATRICIO	7-14-57	4207	23.5			49,968
4	WILLMANN, NORTH (4700)	SAN PATRICIO	4-27-52	4750	30.0			921,234
4	YAEGER	JIM WELLS	6-16-53	3741	36.5			147,597
4	YAEGER, NORTH	JIM HOGG	6-14-50	3099	37.0	36	1,864	583,636
4	YEARY (I-63)	KLEBERG	4-01-64	8711	40.4			56,870
4	YEARY (I-63, WEST)	KLEBERG	4-19-76	8777	43.2			15,245
4	YEARY (J-45)	KLEBERG	5-05-62	9443	43.4			16,532
4	YTURRIA	STARR	9-22-41	4225	43.3			2,905,289
4	YTURRIA (RINCON -2 6000)	STARR	10-12-68	6041	46.7			9,729
4	YTURRIA (RINCON 4900)	STARR	10-02-57	4913	45.3	159,642	36,179	1,154,707
4	YTURRIA (4530,E)	STARR	4-22-73	4534	42.0	5,475	12,681	29,744
4	YTURRIA (4600, E)	STARR	4-22-72	4598	45.5			9,736
4	YTURRIA (4620, E)	STARR	4-15-73	4626	43.0			37,384
4	YTURRIA (4740, E)	STARR	5-04-73	4744	49.0			2,455
4	YZAGUIRRE	STARR	1920	4949	48.0			15,360
4	YZAGUIRRE (V-5 SAND)	STARR	12-29-57	6983	45.5			11,441
4	YZAGUIRRE (4400 -C- SAND)	STARR	11-15-53	4457	48.0			20,684
4	YZAGUIRRE (4650)	STARR	9-22-67	4664	52.0			29,597
4	YZAGUIRRE (5100 SAND)	STARR	7-02-53	5120	46.9	4,808	108	39,926
4	YZAGUIRRE (5200)	STARR	10-12-56	5216	48.4			2,046
4	YZAGUIRRE (5400 SAND)	STARR	6-30-53	5410	45.8			6,153
4	YZAGUIRRE (5500 SAND)	STARR	5-02-62	5501	43.0			10,926
4	YZAGUIRRE (6900 SAND)	STARR	8-12-53	6952	43.7			5,651
4	YZAGUIRRE (7200 SAND)	STARR	9-16-53	7200	50.7			1,267
4	YZAGUIRRE (8000 SAND)	STARR	12-12-52	7990	45.0			9,229
4	YZAGUIRRE, N. (8200)	STARR	6-28-67	8176	47.0			1,025
4	ZAPATA (LAVERN)	ZAPATA	4-12-68	4274	40.0			1,534
4	ZARAGOSA (2300 SD)	DUVAL	1955	2313	21.0	6,292	5,919	34,657
4	ZIM	STARR	1939	1340	24.0			943
4	ZIMET (YEGUA -F-)	WEBB	1-15-63	1202	22.0	96	8,414	267,017
4	ZIMET (YEGUA -G-)	WEBB	8-18-63	1221	18.2			50,067
4	ZIMET (YEGUA -H-)	WEBB	2-09-63	1227	20.0	12	1,657	35,625
4	ZOLLER (FRIO 9,100)	ARANSAS	5-30-68	9121	47.4			1,132
4	ZOLLER (FRIO 11200 SD.)	ARANSAS	12-24-53	11158	40.1			34,070
4	ZONE 21-B TREND (OIL)	KLEBERG	M 12-01-74	7100	40.6		140,045	2,999,117
	FLD.CREATED CONF.LTR 11-27-74 FRM.T.C.B(21-B),BORREGCS&SEELIGSCN							
	DISTRICT TOTALS							
			4029			61,084,369	22,025,698	2,938,391,905

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
5	ALTO SPRINGS (AUSTIN CHALK)	FALLS	8-13-79	3350	30.1	2,326	11,129	11,129
5	ANGUS	NAVARRO	4-15-46	1450	39.0			93,049
	COMBINED WITH CORSICANA SHALLOW FIELD, 12-1-53.							
5	ARDIS & LEGGETT (PALUXY)	HOPKINS	2-13-74	4742	30.0	245	52,286	472,892
5	ASHBY-RAMSEY (WOODBINE)	HUNT	9-25-52	3216	37.0			45,360
5	ATHENS, N. (RODESSA)	HENDERSON	9-12-75	8822	41.0	3,512	1,848	11,956
5	BARRON (BUDA)	LIMESTONE	10-11-79	3524	25.9	3	3,185	3,185
5	BAZETTE	NAVARRO	M 2-10-39	3008	44.0			400,688
5	BIRTHRIGHT (PALUXY)	HOPKINS	7-25-54	4741	41.0			59,790
5	BIRTHRIGHT (SMACKOVER)	HOPKINS	10-18-65	9519	43.0	1,609,719	52,170	3,053,628
5	BOSQUE, SOUTH	MCLENNAN	1902	500	41.0	22	1,398	238,352
5	BRANTLEY JACKSON (SMACKOVER)	HOPKINS	3-05-67	9258	40.0	983,521	1,037,261	8,778,897
5	BRANTLEY JACKSON, W (SMACKOVER)	HOPKINS	1-13-70	9350	38.0			1,690,468
5	BUFFALO	LEON	7-25-49	5720	27.0	4,573	53,734	2,706,627
5	BUFFALO, NORTHEAST (WOODBINE)	LEON	8-01-63	5400	31.0			75,549
5	BUFFALO, SOUTH (WOODBINE)	LEON	8-31-59	5941	27.0			34,494
5	BUZZARD BRANCH (PECAN GAP)	LEON	9-24-76	4930	38.0			6,393
5	CALVERT	ROBERTSON	M 10-24-44	2212	36.0	24	3,519	998,431
5	CALVERT, EAST (GEORGETOWN)	ROBERTSON	10-08-77	5004	26.2			1,268
5	CAMPBELL	HUNT	4-26-43	4352	31.0			374,690
5	CARTER-GRAGG (PETTIT)	NAVARRO	1-10-52	6834	43.0			140,499
5	CENTERVILLE (WOODBINE)	LEON	3-14-77	6763	37.7	41,214	615	3,058
5	CHANDLER (HILL)	HENDERSON	10-26-60	9376	43.0			125,541
5	CHANDLER (RODESSA)	HENDERSON	12-28-56	9376	55.0			2,640
5	CHANDLER, SW. (RODESSA)	HENDERSON	2-04-69	9550	52.0			11,327
5	CHANDLER, SW. (TRANSITION)	HENDERSON	7-19-74	10370	51.1	12,961	4,262	42,103
	FLD RULES MODIFIED BY CCKET #5-66982; EFF 7-1-77							
5	CHENEYBORO (COTTON VALLEY)	NAVARRO	2-13-78	9700	50.6	466,161	200,552	226,707
5	CHRISTMAS CREEK (WOODBINE)	LIMESTONE	5-08-58	3225	28.0			3,860
5	COIT (MACATOGH)	LIMESTONE	9-25-54	1161	28.0	5,764	723	7,658
5	COIT (WOLFE CITY)	LIMESTONE	8-03-54	2004	38.0	12	701	129,692
5	COMO	HOPKINS	9-15-47	4210	22.0	72	15,502	3,085,509
5	COMO (GLOYD)	HOPKINS	9-23-64	8093	47.0	1	1	12,707
5	COMO (MORRIS SD.)	HOPKINS	3-16-64	7892	43.0			0
	FLD. NAME CHANGED TO COMO (RODESSA, LG. HILL).							
5	COMO (RODESSA HILL, LG.)	HOPKINS	3-16-64	7892	43.0	12	497	86,760
5	COMO (SUB-CLARKSVILLE)	HOPKINS	2-15-54	4028	18.0	72	22,092	935,766
5	CORSICANA (SHALLOW)	NAVARRO	M 1896	1200	36.0	2,827	268,940	39,953,135
	ANGUS FLD. COMBINED WITH CORSICANA SHALLOW FLD. 12-1-53 & RICE FLD. COMBINED WITH CORSICANA SHALLOW FLD. 10-1-56.							
5	COW BAYOU	FALLS	4-01-50	1187	34.0			28,219
5	CURRIE	NAVARRO	1922	3000	41.0	28	7,722	7,395,148
5	DAK (RODESSA G)	HENDERSON	6-02-65	8850	43.0			270,075
5	DEER CREEK	FALLS	11-16-50	1057	35.0	43	938	113,648
5	DENNY (GEORGE TOWN)	FALLS	3-16-72	4035	29.0			1,343
5	DENNY (SMACKOVER)	FALLS	4-05-73	9830	56.0			1,119
5	FLAG LAKE	HENDERSON	11-15-37	3100	45.0	36	181	892,982
5	FLETCHER	FALLS	1951	3250	32.0			5,189
	TRANS. TO LUTT FIELD, 4-1-51.							
5	FORT PARKER (BUDA LIME)	LIMESTONE	10-10-63	3172	38.0			1,396
5	FRANKSTON (JAMES LIME, UP.)	HENDERSON	3-16-55	10046	49.0	103,531	28,030	498,168
5	FRANKSTON (JAMES LIME, 10,000)	HENDERSON	12-23-66	10016	46.5			1,650
5	FRANKSTON, WEST (JAMES LIME, UP.)	HENDERSON	1-09-61	10078	48.0			97,607
	FRANKSTON, W. (JAMES LIME, UP) FLD COMBINED WITH FAIRWAY (JAMES LIME) FLD. EFF. 7-1-61.							
5	FRUITVALE	VAN ZANDT	12-05-43	8594	39.0	2,419	11,726	680,683
5	FRUITVALE, EAST (RODESSA)	VAN ZANDT	3-22-77	8320	46.0	768,847	230,982	524,055
5	FRUITVALE, EAST (RODESSA 1)	VAN ZANDT	6-12-78	8167	46.8	42,284	7,710	22,027
5	FRUITVALE, EAST (RODESSA 2-N)	VAN ZANDT	12-01-79	8320	46.0	64,938	17,431	17,431
5	FRUITVALE, EAST (RODESSA 2-S)	VAN ZANDT	12-01-79	8320	46.0	23,334	3,049	3,049
5	FRUITVALE, EAST (RODESSA-3)	VAN ZANDT	4-02-78	8336	50.0	23,228	7,023	22,501
5	FRUITVALE, EAST (RODESSA 4)	VAN ZANDT	12-04-78	8289	49.7	95,560	28,792	31,378
5	FRUITVALE, SE. (RODESSA, LOWER)	VAN ZANDT	1-19-60	8268	40.0			221,560
5	FRUITVALE, SE. (RODESSA, UPPER)	VAN ZANDT	2-03-60	8182	43.0			7,022
5	GENE WOODFIN (BUDA)	FALLS	5-15-67	1368	38.5			2,608
5	GRADY (WOODBINE)	FREESTONE	9-24-59	4706	32.0			763
5	GRAND SALINE	VAN ZANDT	12-03-63	5781	14.0	300	3,854	84,463
5	GRAND SALINE (RODESSA)	VAN ZANDT	2-17-61	8290	46.0			11,837
5	GRAND SALINE (1ST RODESSA)	VAN ZANDT	7-16-76	8204	47.2	236,718	128,519	336,881
5	GRAND SALINE (2ND RODESSA)	VAN ZANDT	7-10-76	8270	54.2	149,620	69,917	170,272
5	GREAT WESTERN	NAVARRO	M 6-06-54	888	22.0	12	135	127,403
5	GROESBECK	LIMESTONE	1941	5685	42.0			6,641
5	GROESBECK (WOODBINE 2960)	LIMESTONE	12-17-66	2998	38.0			350
5	HAM GOSSETT (BACON LIME)	KAUFMAN	7-22-48	6090	39.0	4,364	6,432	1,177,691
5	HAM GOSSETT (DEXTER, LG.)	KAUFMAN	4-04-51	4030	36.0			258,815
5	HAM GOSSETT (DEXTER, MI.)	KAUFMAN	4-22-55	3988	36.0	12	815	126,887
5	HAM GOSSETT (DEXTER, UP.)	KAUFMAN	5-20-51	3939	38.4	24	3,680	608,139
5	HAM GOSSETT (GLENROSE, UP.)	KAUFMAN	4-14-51	5780	42.0	1,488	623	179,449
5	HAM GOSSETT (HILL SAND)	KAUFMAN	4-15-51	6187	41.0			231,809
5	HAM GOSSETT (LEWISVILLE)	KAUFMAN	4-30-51	3404	36.0	327	3,068	2,687,358
5	HAM GOSSETT (LEWISVILLE SE.)	KAUFMAN	1-04-52	3238	37.0			269,327
5	HAM GOSSETT (LEWISVILLE 3500)	KAUFMAN	8-28-65	3476	38.0			8,729
5	HAM GOSSETT (PALUXY, LG.)	KAUFMAN	1-26-54	4944	39.0			24,106
5	HAM GOSSETT (RODESSA, UP.)	KAUFMAN	3-17-51	6233	41.0	8	1,604	1,051,089
5	HAM GOSSETT (WILLIAMS LSVLE.)	KAUFMAN	3-27-53	3258	34.0	12	4,873	469,254
5	HAM GOSSETT (WOODBINE)	KAUFMAN	1950	3610	38.0			2,255
	TRANS. TO HAM GOSSETT, LOWER DEXTER, 1-1-51.							
5	HAM GOSSETT (3637-3644)	KAUFMAN	9-07-51	3637	37.0	913	3,140	386,989
5	HAM GOSSETT (3700)	KAUFMAN	8-21-51	3704	37.0	936	618	228,204
5	HAM GOSSETT (3858-3860)	KAUFMAN	1953	3855	34.0			14,720
5	HAM GOSSETT, EAST	KAUFMAN	10-24-51	3253	37.0	9,261	60,530	5,539,085
5	HAM GOSSETT, NE. (LSVLE., LG.)	KAUFMAN	12-01-53	3373	37.4	12	4,166	412,736
5	HAM GOSSETT, SOUTHEAST (PALUXY)	KAUFMAN	12-27-62	4878	39.0	1,863	22,947	1,068,872
5	HAM GOSSETT, SOUTHEAST (RODESSA)	KAUFMAN	12-04-62	6117	42.0	968	7,859	349,031
5	HERRING (MACATOGH)	LEON	9-18-65	3460	44.0			424
5	HERRING (PECAN GAP)	LEON	6-08-76	4090	39.0			2,935
5	HILLTOP RESORT (WOODBINE)	LEON	6-16-78	6826	36.9	3,724	12,003	19,535
5	HONEST RIDGE	LIMESTONE	1946	2860	39.0	6	2	72,908
5	HUBBARD (WOODBINE)	HILL	6-26-59	1160	19.0	12	767	11,782

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLs)
5	JENNIFER ELAINE (NACATOCH)	ROBERTSON	5-01-75	1829	36.0			276
5	JOHN W. (SMACKOVER)	HENDERSON	8-31-79	8980	48.0	4,799	4,954	4,954
5	KEITH (300)	LEON	1-01-57	300	18.0			0
5	KERENS, S. (WOODBINE)	NAVARRO	3-11-52	3384	32.0	29,559	154,921	8,182,301
5	LA RUE	HENDERSON	12-16-44	8189	48.0	3,833	3,531	1,278,144
5	LEONA (SUB-CLARKSVILLE)	LEON	4-15-61	7130	36.0	3,293	37,378	3,363,720
5	LOTT	FALLS	1937	1300	30.0	56	3,682	191,566
	FLETCHER-LOVELADY CREEK-WASH-TEX FIELDS COMBINED WITH LOTT FIELD, EFF. 8-1-51.							
5	LOVE LADY CREEK TRANS. TO LOTT FIELD 8-1-51	FALLS	1-02-51	1325	30.0			5,038
5	MAGGIE (AUSTIN)	ROBERTSON	11-01-74	6846	34.0			7,077
5	MALAKOFF (BACON LIME)	HENDERSON	9-08-63	7626	47.0	4,025	11,070	230,968
5	MALAKOFF, S. (BACON LIME)	HENDERSON	11-15-53	7510	44.0	6,913	17,477	1,863,380
5	MALAKOFF, SOUTH (PETTIT)	HENDERSON	8-20-77	8151	41.8	64,971	864	2,666
5	MALAKOFF, SE. (BACON)	HENDERSON	6-19-61	7650	46.0			45,393
5	MEXIA	LIMESTONE	1920	3100	28.0	462	122,964	108,000,008
5	MEXIA (SMACKOVER)	LIMESTONE	2-09-55	8565	50.0	974	1,453	113,854
5	MITCHELL CREEK	HOPKINS	7-29-48	4515	14.0	24	17,477	1,187,129
5	MITCHELL CREEK, N. (PALUXY)	HOPKINS	M 7-01-70	9340	18.0	11	41	4,874
5	MITCHELL CREEK, SW. (PALUXY)	HOPKINS	1-01-78	4546	18.0	12	159	1,469
5	MOODY	FREESTONE	1947	4327	41.0			10,636
5	MT. CALM	HILL	6-02-49	732	30.0			1,084
5	MYRTLE SPRINGS	VAN ZANDT	1944	8909	37.0	12	2,528	48,513
5	NEGRO CREEK	LIMESTONE	1926	2830	35.0	28	3,510	3,721,827
5	NESBETT (WOODBINE)	NAVARRO	10-01-57	3390	36.0	24	2,291	258,341
5	NORMANGEE-FLYNN	LEON	12-05-46	7069	35.0	12	433	65,855
5	OSR (WOODBINE)	LEON	M 11-07-61	7806	38.0			4,329,355
	TRANS. TO HALLIDAY /WOODBINE/ EFF. 5-1-72 DIST. 3							
5	OSR, SOUTH (WOODBINE)	MADISON	7-07-62	8267	39.0			12,707
5	OAK LAKE (WOODBINE)	MCLENNAN	9-12-69	1000	43.0			800
5	OAKWOOD	LEON	7-12-61	5790	36.0	12	10,277	496,493
5	OAKWOOD DOME (WOODBINE)	FREESTONE	M 4-25-58	5465	37.0	1,189	5,004	2,120,719
5	OPELIKA	HENDERSON	M 5-12-46	8900	41.0	200,691	4,821	8,740,424
5	OPELIKA, E. (RODESSA)	HENDERSON	8-01-68	8632	45.0			5,773
5	OPELIKA, W. (8920)	HENDERSON	2-07-67	8926	41.8	4,189	1,609	43,756
5	PAN WARE (RODESSA)	NAVARRO	2-16-66	6460	44.0	428	4,340	67,961
5	PICKTON	HOPKINS	M 11-06-44	7900	50.2			16,317,722
5	PICKTON (PINE ISLAND)	HOPKINS	1-22-66	8284	31.0	12	5,661	122,929
5	PLEASANT RIDGE (WOODBINE)	LEON	2-29-64	7168	39.0	5,405	11,052	93,388
5	POKEY (GLEN ROSE)	LIMESTONE	4-22-64	5973	49.0			553
5	POST OAK	FALLS	1940	6086	28.0			1,435
5	POWELL	NAVARRO	1900	3000	27.0	18,606	84,625	130,551,714
5	PRAIRIEVILLE (WOODBINE)	KAUFMAN	9-10-77	3535	41.0	2,865	19,961	45,851
5	RED LAKE (SUB-CLARKSVILLE)	FREESTONE	7-01-74	4593	54.7	24	3,681	39,190
5	RED OAK (FB-A, SUB CLARKSVILLE)	LEON	11-01-67	5748	48.0	39	2,121	75,109
5	RED OAK (SUB-CLARKSVILLE)	LEON	9-10-64	5743	47.0	44,622	23,599	350,488
5	RED OAK, SOUTH (SUB-CLARKSVILLE)	LEON	2-01-78	5843	44.1	131,898	4,486	10,602
5	REILLY SPRINGS (COKER)	HOPKINS	5-26-61	4252	21.0			85,925
5	REILLY SPRINGS (SMACKOVER)	HOPKINS	6-08-67	12929	59.0	19,256	17,156	945,744
5	REILLY SPRINGS, SW (SMACKOVER)	HOPKINS	4-18-73	13032	62.0	883	4,904	179,221
5	REITER 1950	FREESTONE	M 10-20-52	950	24.0	156	11,340	951,745
5	REITER, N. (750)	NAVARRO	6-29-54	735	22.0	1	76	202,091
5	REKA (6800)	NAVARRO	5-07-53	6832	31.0	464	10,265	1,341,547
5	RICE	NAVARRO	1938	654	37.0			26,017
	RICE FLD. COMBINED WITH CORSICANA SHALLOW FLD. EFF. 10-1-56.							
5	RICHLAND	NAVARRO	1924	3300	38.0	12	3,490	6,846,862
5	RICHLAND, E. (WOODBINE)	NAVARRO	7-31-65	3171	34.0			2,269
5	RICHLAND, S. (WOODBINE 300)	NAVARRO	1-12-65	3336	39.0	12	2,751	104,089
5	RISCHERS STORE (PETTIT)	FREESTONE	9-10-70	7550	38.8			0
5	RISCHERS STORE, N. (UPPER PETTIT)	FREESTONE	11-01-70	7550	38.8			1,516
	TRANS. FROM RISCHERS STORE (PETTIT) 11-1-70.							
5	ROWE & BAKER	HENDERSON	1-03-55	3192	32.0	587	3,310	326,612
5	ROWE & BAKER (PALUXY)	HENDERSON	7-14-74	4912	32.1			7,288
5	RURAL SHADE (RODESSA)	NAVARRO	9-24-79	7144	48.5	667	1,368	1,368
5	ST. MARYS RANCH (WOODBINE)	LEON	7-11-73	6980	41.0			0
5	SATIN	FALLS	12-03-50	948	33.0			25,717
5	SENECA (GEORGETOWN)	MCLENNAN	4-01-78	365	19.0			0
5	SHELTON (COTTON VALLEY)	RED RIVER	5-28-78	5346	40.0	16	17,328	25,475
5	STEWARDS MILL (RODESSA)	FREESTONE	4-15-53	7245	46.0			34,898
5	STEWARDS MILL (WOODBINE)	FREESTONE	11-11-54	4001	43.0	66,841	21,636	54,420
5	STREETMAN, SOUTH (PETTIT)	FREESTONE	9-23-57	6968	39.0	2,075	3,465	268,394
5	SUE ANN (NACATOCH 1420)	ROBERTSON	6-15-64	1428	37.0			1,260
5	SULPHUR BLUFF	HOPKINS	7-10-36	4500	26.0	3,862	210,781	30,849,776
5	SUTTON (AUSTIN CHALK)	ROBERTSON	11-15-76	6401	33.0	23	7,449	23,333
5	TAWAKONI (SMACKOVER)	KAUFMAN	7-18-68	9927	42.0	185,940	27,707	1,271,154
5	TEHUACANA	LIMESTONE	1940	2652	21.0			80,758
5	TRI-CITIES	HENDERSON	9-12-41	7750	61.0	3,026	1,333	2,135,989
5	TUNDRA	VAN ZANDT	12-22-44	8156	44.0			33,254
5	TUNDRA (BACON LIME)	VAN ZANDT	2-24-77	8079	44.0	5,242	2,639	11,303
5	TUNDRA (COTTON VALLEY)	VAN ZANDT	7-12-60	10676	44.0			18,397
5	VAN	VAN ZANDT	1929	2900	35.0	2,938,876	7,346,672	475,766,017
5	VAN (AUSTIN CHALK)	VAN ZANDT	11-22-69	2941	34.3	3,844	16,325	260,093
5	VAN (CARROLL SAND)	VAN ZANDT	5-01-70	2900	34.0	12	15,348	702,010
	TRANS. FROM VAN FIELD 5-1-70							
5	VAN (RODESSA)	VAN ZANDT	6-26-75	5222	41.5	7,378	18,632	86,472
5	VAN (SHALLOW)	VAN ZANDT	1932	1200	31.0	401	24,773	1,867,205
5	VAN (SUB-CLARKSVILLE)	VAN ZANDT	10-11-67	2750	33.0	166	13,749	146,388
5	VAN, S. (SUB-CLARKSVILLE)	VAN ZANDT	6-17-67	2790	27.5	12	472	13,171
5	VAN, S.W. (LEWISVILLE)	VAN ZANDT	4-01-74	2900	35.0	21,815	160,818	1,183,465
	SUBDIV. FROM VAN FIELD 4-1-74							
5	VAN, WEST (GLEN ROSE)	VAN ZANDT	10-23-71	7233	41.0	35	14,578	338,059
5	VAN, WEST (JAMES)	VAN ZANDT	9-18-70	6452	43.0			270,379
5	VAN, WEST (PALUXY)	VAN ZANDT	8-22-74	4722	49.0			4,628
5	VAN, WEST (PETTIT)	VAN ZANDT	4-23-71	6720	41.0			13,045
5	VAN, WEST (PETTIT UPPER)	VAN ZANDT	1-11-71	6748	37.0			23,030
5	VAN, WEST (RODESSA)	VAN ZANDT	3-17-72	7259	52.0	20,949	3,797	157,185
5	VAN, WEST (RODESSA A)	VAN ZANDT	8-11-78	6178	44.0	16,713	593	1,878
5	VAN, WEST (RODESSA FB A)	VAN ZANDT	1-26-71	6967	43.0			46,618

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
5	VAN, WEST (TRAVIS PEAK)	VAN ZANDT	9-29-77	6885	42.0	4,723	844	3,398
5	VAN, WEST (TRAVIS PEAK, E)	VAN ZANDT	4-09-71	7324	41.0			16,071
5	VAN, WEST (WOODBINE)	VAN ZANDT	2-01-75	3080	13.0	12	695	5,046
5	WALTER FAIR	KAUFMAN	7-02-49	4955	30.0	48	24,735	2,776,650
5	WALTER FAIR (RODESSA)	KAUFMAN	9-18-51	6372	32.0			24,854
5	WALTER FAIR (WOODBINE)	KAUFMAN	7-14-50	4146	30.0			487,120
5	WASH-TEX (EDWARDS LIME)	FALLS	1950	1342	30.0			1,609
	TRANS. TO LOTT FLD., 8-1-51.							
5	WIELAND	HUNT	6-23-42	2800	40.0			1,363,879
5	WORTHAM	FREESTONE	M 1922	2968	36.0	93	13,422	24,454,505
5	WORTHAM (SHALLOW)	FREESTONE	1920	1374	29.0			19,551
	FLDS. IN GRAYSON & DENTON CO. CARRIED IN DIST. 5 TRANS. TO DIST. 9 EFF. 7-1-52.							
5	WORTHAM, WEST (3800)	LIMESTONE	4-01-61	3800	43.0			1,697
	DISTRICT TOTALS	192				8,539,109	11,046,235	937,910,492

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)	
6	ALBA	WOOD	5-19-48	4074	15.2	6,668	171,311	6,184,069	
6	ALBA (COTTON VALLEY)	WOOD	3-07-74	11603	53.3	71	51	32,635	
6	ALTA, WEST (WOODBINE)	CHEROKEE	7-01-57	5288	32.0			150	
6	ANN MCKNIGHT (PALUXY)	SMITH	9-14-78	7760	38.0	10,920	185,946	221,789	
6	ARP (PETTIT)	SMITH	1-17-54	7837	41.2			1,618	
6	AUSTONIO (CANTRELL SD.)	HOUSTON	9-08-65	8358	35.0			132,249	
6	AUSTONIO (GLENN SD.)	HOUSTON	5-11-67	8022	39.0			1,968	
6	BAGWELL, NORTH (PALUXY)	RED RIVER	11-14-58	1626	28.0			140	
6	BAGWELL, S. (PALUXY)	FRANKLIN	8-01-69	9155	29.0	1,184	4,690	218,813	
6	BARKLEY (WOODBINE)	CHEROKEE	1-02-56	4259	40.3	2,129	18,687	1,421,816	
6	BARKLEY, W. (WOODBINE)	CHEROKEE	7-22-66	4258	43.0			0	
6	BARRON (PETTIT B)	RUSK	7-17-64	7715	42.0			2,338	
6	BEASLEY (PAGE)	HARRISON	6-06-59	6432	41.9			3,975	
6	BEDFORD WYNNE (SMACKOVER)	BOWIE	7-31-69	9567	45.5			1,116	
6	BELLWOOD LAKE (PALUXY B)	SMITH	3-14-77	7891	36.2	24,835	128,460	351,607	
6	BEN-GENE (PETTIT, LO)	HARRISON	10-06-79	7575	38.0	8,767	2,784	2,784	
6	BEN-GENE (WOODBINE)	HARRISON	10-14-69	3779	37.5	132	60,933	971,774	
6	BETHANY (BARLOW SAND)	PANOLA	10-22-53	2340	36.0	398	1,995	85,936	
6	BETHANY (FURRH)	PANOLA	2-17-55	6270	43.0	238	1,198	142,704	
6	BETHANY (GLEN ROSE 4300)	HARRISON	12-13-58	4286	43.1	24	114,623	14,600,728	
6	BETHANY (HANSELL 6260)	HARRISON	2-19-65	6270	40.8	610	3,342	156,660	
6	BETHANY (JENKINS SAND)	PANOLA	1-12-59	3683	40.1	26	36	306,446	
6	BETHANY (MARTIN 6340)	HARRISON	8-04-64	6349	42.0			35,995	
6	BETHANY (PETTIT LOWER)	PANOLA	10-20-54	6169	43.0			68,340	
6	BETHANY (PETTIT OIL)	HARRISON	3-01-69	6199	40.0			804	
6	BETHANY (PETTIT 6150)	HARRISON	10-04-58	6129	43.0			17,240	
6	BETHANY (PETTIT 6170)	HARRISON	1-29-66	6182	56.0	82	4,970	161,129	
6	BETHANY (PETTIT 6250)	HARRISON	5-12-56	6258	46.5			235,480	
6	BETHANY (TENNEY SAND)	PANOLA	2-09-55	6189	42.0	23,999	1,889	85,205	
6	BETHANY (TRAVIS PEAK A SAND)	HARRISON	1-27-59	6288	43.0	38,006	18,431	1,759,218	
6	BETHANY (TRAVIS PEAK OIL)	PANOLA	3-14-53	6165	41.1	24,725	9,842	563,680	
6	BETHANY (TRAVIS PEAK 6200)	PANOLA	7-03-55	6230	43.2			52,888	
6	BETHANY (TRAVIS PEAK 6300)	HARRISON	10-15-55	6290	43.2	80,724	32,342	521,121	
6	BETHANY (TRAVIS PEAK 6350)	HARRISON	5-15-57	6320	42.0	31,997	7,861	387,604	
6	BETHANY (TRAVIS PEAK 6400)	HARRISON	11-13-55	6389	42.3	4,594	3,513	331,323	
6	BETHANY (TRAVIS PEAK 6460)	HARRISON	1-11-57	6454	44.7	2,389	2,095	358,641	
6	BETHANY (TRAVIS PEAK 6500)	HARRISON	6-09-61	6468	42.1	53,499	9,318	358,995	
6	BETHANY (TRAVIS PEAK 6600)	HARRISON	TRANS. FROM BETHANY /6400 TRAVIS PEAK/, EFF. 10-15-61.	5-27-67	6600	45.0	1,100	757	36,986
6	BETHANY, NE. (BLOSSOM 2000)	PANOLA	6-20-65	2004	47.6			9,874	
6	BETHANY, NE. (JENKINS)	PANOLA	5-24-57	3762	42.0	90	5,350	2,161,445	
6	BETHANY, NE. (LIME 3850)	PANOLA	10-13-56	3850	41.0	21,864	149,363	12,677,214	
6	BETHANY, NE. (3720 SAND)	PANOLA	2-07-60	3742	43.0	663	2,067	1,937,833	
6	BETHEL (WOODBINE)	ANDERSON	6-24-56	5622	29.5			1,106,113	
6	BETHEL (WOODBINE FB-1)	ANDERSON	6-01-68	5609	30.0			1,400	
6	BETHEL DOME (STORAGE)	ANDERSON	8-22-73	5300				0	
6	BETHEL DOME, EAST (PETTIT)	ANDERSON	11-04-71	10298	40.0	122,580	10,957	80,062	
6	BETHEL DOME, EAST (RODESSA)	ANDERSON	1-14-66	10111	36.0			45,740	
6	BIG BARNETT (WOODBINE)	RUSK	2-22-56	3793	29.6	36	18,522	393,341	
6	BIG SHORTY (PETTIT)	RUSK	5-11-76	8324	41.0	44,601	7,180	37,417	
6	BILL POST (2115)	SHELBY	9-07-76	2119	49.0	12	226	2,238	
6	BIRD ROOST LAKE (6300 T.P.)	MARION	3-10-75	6341	41.4	10	568	7,142	
6	BLACKFOOT FIELD	ANDERSON	8-31-47	9027	44.0			839,600	
6	BLACKFOOT, NORTH (RODESSA)	ANDERSON	10-21-79	9260	44.8	12,677	6,627	6,627	
6	BLALACK (PETTIT, LOWER)	PANOLA	1-15-54	6702	42.0			18,865	
6	BLCKER (RICHARDSON SAND)	HARRISON	4-10-54	6480	41.5			103,886	
6	BLCKER (WEIR)	HARRISON	1958	6531	39.0			484	
6	BOGOTA (COTTON VALLEY)	RED RIVER	1-06-76	5472	46.0			7,805	
6	BOGGY CREEK	ANDERSON	M 3-21-27	3600	38.0	934	12,877	6,751,841	
6	BOGGY CREEK (WILCOX)	ANDERSON	10-18-57	1474	18.7	7	222	8,888	
6	BOIS D'ARC (RODESSA)	ANDERSON	4-08-79	9500	41.5	22,273	18,334	18,334	
6	BOXES CREEK (WOODBINE)	CHEROKEE	9-24-64	5132	35.0			6,006	
6	BOYNTON	SMITH	12-11-46	7726	38.0			299,368	
6	BRADEN (TRAVIS PEAK)	MARION	8-05-58	6454	46.8			2,033	
6	BRIDGES	SHELBY	3-08-50	3640	38.0			42,714	
6	BROOKS DOME (PALUXY)	SMITH	10-02-61	8046	26.4			1,199	
6	BRYANS MILL (RODESSA B)	CASS	3-16-74	6150	80.6			45,337	
6	BRYANS MILL (RODESSA U)	CASS	3-05-74	6245	93.9	13,746	18,714	649,907	
6	BRYANS MILL (RODESSA V)	CASS	9-02-74	6245	54.7			8,237	
6	BUD LEE	SMITH	10-01-49	7567	32.8	36	16,961	708,754	
6	BUIE (WOODBINE)	UPSHUR	9-22-76	3843	36.0	48	5,824	20,128	
6	BUZBEE	RED RIVER	11-20-50	1814	32.0	24	467	20,367	
6	CAL NOBLE (PETTIT)	RUSK	1-01-61	6892	40.0	1,828	3,606	232,577	
6	CALEDONIA (RODESSA)	RUSK	9-25-58	6056	42.2	8,757	3,393	116,677	
6	CALMAR (HOCKLEY)	ANGELINA	8-26-61	624	21.0			305	
6	CAMP HILL	ANDERSON	4-12-55	540	19.0	36	43,937	1,900,481	
6	CARBONDALE (SMACKOVER 9660)	CASS	9-02-66	9660	52.0	720,078	77,246	1,987,747	
6	CARTHAGE	PANOLA	6-07-44	5882	43.0	437,261	34,910	6,485,262	
6	CARTHAGE (BARBARA)	PANOLA	2-20-62	6453	41.6	3,754	1,719	74,032	
6	CARTHAGE (BLOSSOM)	PANOLA	6-05-66	2026	48.0			7,506	
6	CARTHAGE (BURNETT SAND)	PANOLA	6-09-55	6257	39.0	125,551	31,235	3,652,188	
6	CARTHAGE (COLLINS)	PANOLA	11-23-56	6394	42.0			94,201	
6	CARTHAGE (FOGLE 6545)	HARRISON	2-22-66	6560	37.0	202	1,033	33,000	
6	CARTHAGE (HARRIS)	PANOLA	1-21-66	6985	51.0			10,499	
6	CARTHAGE (HILL, SOUTHWEST)	PANOLA	10-07-69	6423	44.0	288,003	32,385	663,974	
6	CARTHAGE (INEZI)	PANOLA	7-10-62	6666	43.0			14,312	
6	CARTHAGE (KERSH)	PANOLA	10-25-62	6785	38.0			18,195	
6	CARTHAGE (MARTHA ZONE)	PANOLA	10-20-54	6798	43.0			4,782	
6	CARTHAGE (PETTIT, LOWER)	PANOLA	7-30-65	6729	44.0	17,057	1,090	17,899	
6	CARTHAGE (SABINE SAND)	PANOLA	8-23-56	6235	39.1	10	43	578,603	
6	CARTHAGE (SMITH-ALLISON)	PANOLA	7-05-55	6354	43.0	204,207	15,703	1,058,114	
6	CARTHAGE (THOMPSON)	PANOLA	11-20-62	6168	41.0	37,615	1,989	41,068	
6	CARTHAGE (TRAVIS PEAK BROWN)	PANOLA	1-06-71	6156	42.0	19,893	6,570	90,627	
6	CARTHAGE (TRAVIS PEAK HULL)	PANOLA	5-08-71	6332	28.0	45,727	2,694	46,283	
6	CARTHAGE (TRAVIS PEAK PACE)	PANOLA	7-16-71	6328	48.0	12	1,695	33,954	
6	CARTHAGE (TRAVIS PEAK 6400)	PANOLA	3-12-56	6389	41.1	203,111	17,623	1,183,290	
6	CARTHAGE (T.P. 6400 SW)	PANOLA	2-20-76	6513	41.1	930,903	162,912	390,576	

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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
6	CARTHAGE (TRAVIS PEAK 6480)	PANOLA	7-13-62	6482	47.4			15,013
6	CARTHAGE (TRAVIS PEAK 6530)	PANOLA	4-25-79	6530	43.4	67,772	8,222	8,222
6	CARTHAGE (6130)	PANOLA	3-25-79	6120	43.5	101,668	1,843	1,843
6	CARTHAGE (7000)	PANOLA	6-18-75	7004	48.5			1,175
6	CARTHAGE, N. (HILL)	PANOLA	8-13-75	5068	44.0	2,426	1,412	8,241
6	CARTHAGE, S. (PETTIT, LO.)	PANOLA	12-02-64	6476	41.0	8,000	2,702	56,611
6	CARTHAGE, SOUTH (PETTIT, UPPER)	PANOLA	5-25-57	6229	41.2	4,463	2,106	342,103
6	CASS (HILL)	CASS	4-29-56	5952	40.6	21	750	165,531
6	CAYUGA	ANDERSON	M 1934	4030	29.0	170,118	265,840	60,765,414
6	CAYUGA (GEORGETOWN)	ANDERSON	2-15-65	5114	33.0			1,065
6	CAYUGA (TRINITY)	ANDERSON	M 1-24-39	7544	48.7	2,213	5,033	592,866
6	CAYUGA, NORTHWEST (RODESSA)	HENDERSON	M 1-20-55	7460	43.1	21,232	34,264	1,691,980
6	COMBINED WITH CAYUGA, NW. /RODESSA/ FLD., EFF. 8-1-62.							
6	CAYUGA, NW. (SIMMONS)	HENDERSON	10-01-61	7460	43.2			136,741
6	TRANS. TO CAYUGA, NW./RODESSA/EFF. 8-1-62.							
6	CAYUGA, WEST (7460)	ANDERSON	M 9-01-68	7460	43.0	414	182	27,883
6	MELL TRANS. FROM CAYUGA, NW. /RODESSA/		9-27-68					
6	CEDAR SPRINGS (ABBOTT)	UPSHUR	6-03-74	10720	47.8			1,434
6	CENTER (SARATOGA)	SHELBY	10-23-72	2260	42.0	3,636	10,530	249,394
6	CHAPEL HILL	SMITH	2-02-40	5680	42.2	154,005	74,830	6,648,063
6	CHAPEL HILL (RODESSA)	SMITH	11-23-59	7684	40.0	74,469	14,886	814,110
6	CHAPEL HILL (RODESSA, UPPER)	SMITH	5-27-60	7614	41.5	28,955	10,528	254,687
6	CHAPEL HILL (5700)	SMITH	7-26-59	5700	20.0			13,015
6	CHAPEL HILL, E. (PALUXY)	SMITH	8-31-59	5693	16.5	119	3,285	35,851
6	CHAPEL HILL, E. (PALUXY 5600)	SMITH	11-24-67	5619	20.0	12	11,637	80,283
6	CHAPEL HILL, NE. (TRAVIS PEAK)	SMITH	12-03-79	8349	43.0	1	1,228	1,228
6	CHAPMAN (TRAVIS PEAK)	RUSK	3-01-78	7198	42.8	40,730	7,720	24,367
6	CHITSEY (SMACKOVER)	FRANKLIN	5-17-69	13350	63.0	106,462	17,952	1,064,937
6	CHRISTMAS DAY (PALUXY)	TITUS	3-01-57	4702	33.0			100,073
6	CHRISTMAS DAY (WOODBINE)	TITUS	12-26-60	3358	22.5			2,648
6	COATS (SUB-CLARKSVILLE)	WOOD	1949	4873	14.0			12,089
6	COKE	WOOD	6-08-42	6310	27.5	80,654	1,021,994	21,698,677
6	COKE (GLOYD 8275)	WOOD	9-12-66	8303	43.0			16,634
6	COKE (PITTSBURG 8470)	WOOD	9-21-68	8487	47.0			32,635
6	COKE (ROBINSON)	WOOD	9-13-59	8147	44.9	66,247	1,788	133,727
6	COKE (SUB-CLARKSVILLE)	WOOD	7-01-48	4094	28.0	12	167,267	6,130,049
6	COKE (YOUNG ZONE)	WOOD	4-09-49	8200	47.0	127,482	15,331	1,227,765
6	CONCORD	ANDERSON	3-01-60	4484	15.0			16,527
6	CONCORD DOME	ANDERSON	1-24-60	4404	12.1	23	17,831	1,476,957
6	CORNERSVILLE (BEXAR)	FRANKLIN	12-12-67	7974	57.0			444
6	CORNERSVILLE (PITTSBURG SD)	FRANKLIN	8-12-53	8232	43.2	12	3,436	182,331
6	CORNERSVILLE (RODESSA)	FRANKLIN	3-07-54	7753	54.0			38,778
6	CROW (RODESSA)	WOOD	3-01-76	9254	48.4	66,199	19,483	158,680
6	CROW (RODESSA, UP.)	WOOD	5-01-76	9210	48.0	15,708	28,283	149,612
6	CUTHAND, SE. (GLEN ROSE)	RED RIVER	7-28-53	4918	37.0			4,802
6	CUTHAND, SE. (GLEN ROSE 4700)	RED RIVER	9-21-53	4760	43.7			7,334
6	CYRIL (TRAVIS PEAK 7650)	RUSK	9-01-64	7633	42.7	233,653	132,236	333,446
6	CYRIL, SOUTH (TRAVIS PEAK)	RUSK	4-23-77	7544	45.0	722	1,071	3,560
6	DALBY SPRINGS (PALUXY)	BOWIE	3-19-52	4363	18.0			38,878
6	DANIEL (SMD)	HENDERSON	11-30-79	5117	40.0			0
6	DANVILLE (HENDERSON)	RUSK	4-27-62	6718	39.8			9,445
6	DANVILLE (PETTIT, LOWER)	RUSK	M 1-16-63	7420	46.0	5,125	3,096	76,398
6	DANVILLE (PETTIT, UPPER)	GREGG	M 12-30-59	7320	43.8	35,581	33,122	2,807,146
6	DANVILLE (TRAVIS PEAK)	GREGG	M 4-17-60	7604	42.7			22,686
6	DAVIDSON CHAPEL (WOODBINE)	HARRISON	2-06-61	3701	35.0	84	3,206	38,489
6	DAVY CROCKETT (GLEN ROSE)	HOUSTON	12-24-76	7930	32.0			735
6	DAYS CHAPEL (WOODBINE)	ANDERSON	10-11-57	5200	30.0			4,684
6	DEER SWAMP (BLOSSOM)	PANOLA	2-16-66	2050	43.0			9,202
6	DELANEY (RODESSA, UPPER)	SMITH	8-03-72	7656	41.2	49,254	5,381	72,045
6	DEU PREE (SUB-CLARKSVILLE)	WOOD	3-08-51	4990	28.5	11	8,965	268,451
6	DEU PREE (WOODBINE)	WOOD	9-19-51	5738	16.2	12	763	96,510
6	DEU PREE, N. (WOODBINE)	WOOD	10-14-64	5749	27.0			22,013
6	DOGWOOD	ANDERSON	1951	5275	49.0			2,627
6	DOTTIE SUE (WOODBINE)	CHEROKEE	5-22-53	5083	35.4			32,943
6	DOUGLASS, W. (WOODBINE)	NACOGDOCHES	8-25-67	5204	40.0	1,132	4,840	514,358
6	DOUGLASS, W. (WOODBINE -B)	NACOGDOCHES	2-06-68	5206	35.0	2,458	9,128	336,016
6	EARL-LEE	WOOD	1-24-50	5380	22.4	4,167	20,842	2,086,899
6	EARNEST HILL (BLOSSOM SAND)	SHELBY	5-03-59	2525	39.0			28,796
6	EARNEST HILL (FREDERICKSBURG)	SHELBY	5-01-60	3297	38.0			7,175
6	EASON, EAST (TRAVIS PEAK)	RUSK	4-06-79	6962	33.0	41,082	4,259	4,259
6	EAST TEXAS SHOWN AT END OF DIST.							
6	ED. HOWARD	ANDERSON	1950	5286	42.0			7,746
6	ELKHART (WOODBINE)	ANDERSON	10-31-54	5470	38.0			11,617
6	ELYSIAN (TRAVIS PEAK)	HARRISON	1953	6475	42.0			460
6	EXCELSIOR (CRANE)	MARION	5-01-66	6268	47.0	5,442	1,678	34,996
6	TRANS. FROM EXCELSIOR (PETTIT) 5-1-66.							
6	EXCELSIOR (PETTIT)	MARION	6-08-65	6268	43.5	67,089	1,811	10,960
6	EXCELSIOR (PETTIT -C)	MARION	8-02-66	6257	36.3	64,685	3,960	215,707
6	EXCELSIOR (TRAVIS PEAK -A)	MARION	7-21-66	6650	39.3			3,919
6	EXCELSIOR, SW. (PETTIT, LO.)	MARION	7-19-65	6383	46.0			14,097
6	EYLAU	BOWIE	7-30-44	7681	41.0			450,967
6	FAIN (WOODBINE)	CHEROKEE	3-31-53	5123	32.0			8,723
6	FAIRWAY (JAMES LIME)	ANDERSON	M 7-10-60	9959	47.3	31,741,743	4,608,573	156,412,927
6	FAIRWAY (MASSIVE ANHYDRITE)	ANDERSON	M 3-08-61	9436	40.8	12	2,243	504,773
6	FAIRWAY (PETTIT)	HENDERSON	M 11-12-61	10245	46.9	33	1,334	248,603
6	FAIRWAY (RODESSA)	ANDERSON	M 6-06-61	9560	45.2	12	1,210	1,294,112
6	FAIRWAY, SOUTH (PETTIT)	ANDERSON	11-12-61	10184	52.8			929,739
6	FAIRWAY, WEST (JAMES LIME)	ANDERSON	11-21-60	9865	47.0			97,674
6	COMBINED WITH FAIRWAY /JAMES LIME/ FIELD 7-1-61							
6	FENDER (RODESSA, UPPER)	SMITH	7-15-72	10656	44.3	3,189	11,790	187,022
6	FITE (TRAVIS PEAK)	RUSK	2-13-64	7435	38.5	201	655	36,166
6	FLEETO (SUB-CLARKSVILLE)	ANDERSON	4-19-71	4649	39.0	3,665	6,601	160,049
6	FLINT, SOUTH (TRAVIS PEAK)	SMITH	4-02-75	10623	49.0	3,542	1,548	12,522
6	FOREST HILL	WOOD	5-05-50	4452	16.4	36	63,615	3,598,095
6	FOREST HILL (HARRIS SAND)	WOOD	3-31-54	4679	15.0	11,324	87,891	1,051,425
6	FOREST HILL (HARRIS SAND SEG B)	WOOD	6-17-65	4604	15.0			4,943
6	TRANS. TO FOREST HILL /HARRIS SAND/ 12-1-66							
6	FOREST HILL (HARRIS SAND SEG C)	WOOD	6-17-65	4840	15.0			102,445

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST	NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLs)
							CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
6		TRANS. TO FOREST HILL /HARRIS SAND/	WOOD	12-1-66					
		FOREST HILL (HARRIS SAND SEG D)	WOOD	6-14-65	4858	15.0			27,797
6		TRANS. TO FOREST HILL /HARRIS SAND/	WOOD	12-1-66					
		FOREST HILL (HARRIS SAND SEG E)	WOOD	6-18-65	4853	15.0			29,949
6		TRANS. TO FOREST HILL /HARRIS SAND/	WOOD	12-1-66					
		FOREST HILL (HARRIS SAND SEG F)	WOOD	6-19-65	5000	15.0			8,586
6		FOREST HILL (PALUXY)	WOOD	2-01-70	6795	32.0			7,912
6		FOREST HILL (SUB-CLARKSVILLE 1ST)	WOOD	8-07-65	4642	16.0	21,821	64,179	370,983
6		FOREST HILL (SUB-CLARKSVILLE 2ND)	WOOD	6-25-65	4669	20.0			84,444
		CONSOL. INTO SUB-CLARKSVILLE 1ST		12-1-74					
6		FRIENDSHIP (HILL)	MARION	11-25-50	6252	42.4		2,013	72,854
6		FRIENDSHIP (RODESSA)	CASS	M 3-08-59	6162	40.0	20,391	25,752	2,786,365
6		FROST (SMACKOVER)	CASS	2-02-64	9758	48.7	1,044,598	265,000	6,924,597
6		GALLATIN (WOLFE CITY)	ANDERSON	M 10-09-70	3544	37.0		26	22,714
6		GILMER (COTTON VALLEY UPPER)	UPSHUR	10-08-69	13036	45.6		11	19,693
6		GILMER, S. (COTTON VALLEY)	UPSHUR	3-19-79	11262	49.3	17,323	2,929	2,929
6		GINTER	ANGELINA	12-26-36	2000	23.5			132,355
6		GIRLIE CALDWELL (GOODLAND LM)	SMITH	6-15-72	9000	36.0			5,467
6		GIRLIE CALDWELL, W (PALUXY)	SMITH	6-05-73	8324	42.0		12	1,722
6		GLENWOOD (TRAVIS PEAK)	UPSHUR	11-27-53	7795	42.0		335	1,682
6		GOOCH (PETTIT)	HARRISON	9-29-75	6800	36.9	352,920	41,978	389,742
6		GOOD OMEN (PETTIT)	SMITH	8-28-55	8201	40.8	92,927	45,625	4,114,613
6		GOOD OMEN (WOODBINE)	SMITH	11-18-53	4008	42.3			1,055,410
6		GOOD OMEN (WOODBINE, NORTH)	SMITH	11-20-55	3908	42.0			876
6		GOOD SPRINGS, W. (WOODBINE)	RUSK	2-15-70	3671	34.0	3,383	78,332	845,275
6		GRAPELAND	HOUSTON	1936	5887	39.7			2,401,448
6		GRAPELAND, NORTHWEST	ANDERSON	M 6-04-58	6006	34.2			15,424
6		GRAPELAND, NW. (SUB-CLARKSVILLE)	HOUSTON	10-30-58	5915	40.6			35,457
6		GREEN FOX (BROOKS 6400)	MARION	4-02-65	6400	40.0			14,240
6		GREEN FOX (CRANE)	MARION	10-24-66	6295	38.0			4,196
6		GREEN FOX (PAGE)	MARION	3-18-65	6233	40.0			4,055
6		GREEN FOX (PETTIT)	MARION	M 10-21-64	6265	41.4	195,991	61,145	2,951,528
6		GREEN FOX (PETTIT -A-)	MARION	M 4-06-65	6266	41.0	12,492	18,847	864,748
6		GREEN FOX (PETTIT -C-)	MARION	7-02-65	6268	42.0			12,217
6		GREEN FOX (PETTIT 6200)	MARION	4-09-66	6194	47.0	40,295	9,402	66,169
6		GREEN FOX (SMITH)	MARION	4-01-68	6174	47.0	32,634	11,608	1,206,992
6		GREEN FOX (TRAVIS PEAK 6550)	MARION	10-28-65	6613	40.0			6,511
6		GREEN FOX, S. (PETTIT)	HARRISON	2-02-66	6239	47.0			3,791
6		GRIGSBY (RODESSA)	HARRISON	7-10-79	7608	45.0		63	678
6		GUM SPRINGS (WOODBINE)	RUSK	8-10-53	3684	37.0	9,507	628	217,164
6		HAINESVILLE DOME (WOODBINE)	WOOD	7-23-56	9215	42.0	14,441	1,038	37,443
6		HALLSVILLE (HENDERSON)	HARRISON	2-16-63	6460	43.0			6,913
6		HALLSVILLE, NE. (PETTIT)	HARRISON	12-20-56	6914	54.3	3,292	9,134	5,277,401
6		HALLSVILLE, S. (PETTIT LG. OIL)	HARRISON	6-18-56	7003	56.8	8,009	1,184	173,829
6		HALMAN (BUDA)	HOUSTON	10-09-65	9304	44.0			112,856
6		HAPPY DAYS (RODESSA)	TITUS	2-01-76	6418	39.0		5	692
6		HAWKINS	WOOD	12-04-40	4531	19.0	24,174,342	23,026,417	695,179,336
6		HAWKINS (PALUXY LOWER)	WOOD	10-28-63	5373	41.6			28,935
6		HAWKINS, NE. (SUBCLARKSVILLE)	WOOD	3-15-77	4568	22.0	24	3,963	5,508
6		HAWKINS, NORTHWEST (RODESSA)	WOOD	6-22-64	8716	48.0			66,751
6		HAWKINS, WEST (RODESSA)	WOOD	6-01-70	8306	44.0	124,349	9,898	136,105
6		HAYNES (HILL)	CASS	M 3-22-56	5813	48.6			154,236
6		HAYNES (MITCHELL)	MARION	M 8-13-54	5986	41.0	101,063	139,487	12,606,545
6		HAYNES (PETTIT)	CASS	4-15-55	6589	39.0			92,984
6		HENDERSON (RUSK CO.)	RUSK	9-11-43	7377	42.7			3,632,020
6		HENDERSON (RUSK CO. PETTIT)	RUSK	9-01-64	7377	42.7	146,294	24,237	1,524,624
6		HENDERSON (RUSK CO. TRAVIS PEAK)	RUSK	9-01-64	7550	42.7	57,701	5,188	289,767
6		HENDERSON, E. (TRAVIS PEAK)	RUSK	11-19-64	7513	42.1	175,788	23,660	612,876
6		HENDERSON, NORTH (PETTIT)	RUSK	6-18-58	7258	41.8			212,505
6		HENDERSON, NORTH (TRAVIS PEAK)	RUSK	3-20-59	7408	43.6			44,525
6		HENDERSON, NE. (PETTIT)	RUSK	12-29-67	7419	44.0	25,163	2,414	27,738
6		HENDERSON, NE. (TRAVIS PEAK)	RUSK	4-08-67	7455	45.0	29,219	3,598	281,876
6		HENDERSON, SOUTH (PETTIT -A-)	RUSK	1-01-62	7177	39.0	396	5,998	117,242
6		HENDERSON, SOUTH (PETTIT BASAL)	RUSK	6-20-59	7321	48.6			107,655
6		HENDERSON, S. (TRAVIS PEAK, UP.)	RUSK	9-01-64	7506	41.0	11,023	1,566	39,349
6		HENDERSON, SW. (TRAVIS PEAK)	RUSK	1-21-57	7506	41.0			19,477
6		HICKORY GROVE (WOODBINE)	ANDERSON	12-25-56	5628	43.4			4,151
6		HITTS LAKE (PALUXY)	SMITH	1-10-53	7307	27.2	115,558	287,220	9,541,801
6		HITTS LAKE (RODESSA)	SMITH	7-14-61	9305	47.0			88,300
6		HITTS LAKE, WEST (7410)	SMITH	10-26-76	7452	24.0	11,402	32,367	155,746
6		HUGHEY (CRANE)	HARRISON	10-02-66	6747	50.0		19	28,651
6		HUNTINGTON	ANGELINA	1935	500	25.0			21,311
6		HUXLEY	SHELBY	1949	5317	35.0			4,193
6		I & L (PALUXY)	RED RIVER	11-19-55	2051	33.2	12	9,541	502,754
6		IRENE (PALUXY)	SMITH	12-12-75	7310	19.0	8	580	12,543
6		IRON MOUNTAIN (RODESSA)	MARION	7-16-60	6131	43.6			15,729
6		ISAAC LINDSEY (PETTIT)	ANDERSON	5-20-62	10226	47.4	14,407	3,762	96,333
6		ISAAC LINDSEY, S. (PETTIT)	ANDERSON	11-21-78	10348	50.2	8	558	558
6		J. G. S. (PETTIT, LOWER)	PANOLA	6-02-61	6704	42.0	12,789	5,352	229,816
6		JACK PHILLIPS (SUB-CLAYLE.)	ANDERSON	3-17-54	4647	26.0			1,466
6		JACKSONVILLE, NO. (WOODBINE)	CHEROKEE	10-02-50	4376	40.0	5,449	14,309	3,995,700
6		JACKSONVILLE, WEST (WOODBINE)	CHEROKEE	1-23-54	4846	43.0		3	587,985
6		JANNA-PAT (SUB-CLARKSVILLE)	WOOD	1-14-79	4608	18.0	12	1,925	1,925
6		JARRELL CREEK (TRAVIS PEAK)	RUSK	1-10-76	7390	46.8	5,976	214	2,620
6		JERNIGAN (RODESSA, MID.)	SMITH	11-10-64	7718	40.0			27,589
6		JERNIGAN (RODESSA, UP)	SMITH	4-05-76	7738	41.0			1,205
6		JOAQUIN (JETER)	SHELBY	1953	4953	39.0	10	480	45,316
6		JOHN C. ROBBINS (PETTIT)	RUSK	2-27-55	7108	43.0			566,295
6		KATHY GAIL (WOODBINE)	ANDERSON	7-01-67	4631	30.4			606
6		KILDARE	CASS	M 3-03-42	5900	40.0	65,905	121,726	11,091,851
6		KILDARE (HILL)	CASS	1-17-57	5908	41.4			84,340
6		KILDARE (PETTIT)	CASS	M 8-01-54	6668	43.0	12	5,255	2,556,184
6		KURTH-BYARS (WILCOX, LOWER)	ANGELINA	1-01-52	3935	42.0			67,975
6		LAKE FERRELL (PETTIT, UPPER)	MARION	8-09-57	7333	41.0	12	49,101	2,760,355
6		LAKE FERRELL, N. (PETTIT)	MARION	4-04-75	7418	41.0	12	1,397	10,387
6		LAKE MARY (WOODBINE)	ANDERSON	8-07-60	5526	38.0	827	5,949	982,385
6		LAKE MARY (WOODBINE -B-)	ANDERSON	5-23-62	5498	34.4			15,309

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
6	LAKE QUITMAN (RODESSA-KIRKLAND)	WOOD	3-30-70	8600	43.0			18,579
6	LAKE QUITMAN (SUB-CLARKSVILLE)	WOOD	7-30-70	4250	21.0	10	1,368	40,044
6	LAKEVIEW	FRANKLIN	1949	4418	23.0	12	4,067	80,558
6	LAKEVIEW (RODESSA)	FRANKLIN	3-13-79	5760	18.0	9	1,980	1,980
6	LANEVILLE, N. (TRAVIS PEAK 7540)	RUSK	1-16-60	7540	41.0		60,759	148,970
6	LANEVILLE, NE. (PETTIT, LD.)	RUSK	8-18-78	7320	43.4	158,717	19,958	24,005
6	LANEVILLE, SE. (PETTIT,UP.)	RUSK	2-28-64	7148	42.0			4,555
6	LANSING, NORTH (CRANE)	HARRISCN	12-13-57	7404	43.0			1,651
6	LANSING, NORTH (PETTIT)	HARRISCN	10-18-69	7595	41.0	30,052	5,122	124,745
6	LANSING, NORTH (RODESSA)	HARRISCN	4-09-59	6965	42.0			105,702
6	LANSING, N. (RODESSA YOUNG LIME)	HARRISCN	6-07-53	6957	39.2			10,980
6	LARISSA	CHEROKEE	8-05-42	10163	48.0	12	2,408	155,376
6	LASSATER	MARION	1946	2580	40.0			8,517
6	LAVON (GLEN ROSE)	SMITH	2-01-73	8176	40.0	12	378	9,548
6	LAVON (RODESSA)	SMITH	8-13-71	9639	49.0			1,789
6	LAVON, (RODESSA, NORTH)	SMITH	7-27-76	9804	60.0	12	1,425	10,021
6	LEIGH (HILL 5155)	HARRISCN	2-05-67	5156	40.0	3,124	1,986	80,599
6	LENA ALMA (WOODBINE)	GREGG	3-24-55	3711	39.0	2,479	4,990	295,707
6	LINDALE, NE. (PALUXY)	SMITH	8-04-62	7916	37.8			11,682
6	LINDEN, EAST (COTTON VALLEY)	CASS	9-01-65	10600	48.8	40,140	98,738	1,187,546
6	LINDEN, EAST (PETTIT)	CASS	12-09-59	6908	36.6			10,059
6	LINDEN, EAST (9,800)	CASS	7-13-59	9860	51.9			90,226
6	CONS. WITH LINDEN, EAST /COTTON VALLEY/ EFF.		9-1-65.					
6	LINDEN, EAST (10,200)	CASS	5-09-59	10254	43.1			72,349
6	CONS. WITH LINDEN, EAST /COTTON VALLEY/ EFF.		9-1-65.					
6	LINDEN, EAST (10,600)	CASS	4-18-59	10620	48.8			781,335
6	CONS. WITH LINDEN, EAST /CGTTON VALLEY/ EFF.		9-1-65.					
6	LINDEN, NE. (10,300)	CASS	9-07-60	10318	47.0			34,249
6	CONS. WITH LINDEN, EAST /COTTON VALLEY/ EFF.		9-1-65.					
6	LITTLE JOHN (RODESSA)	NAVARRO	12-05-63	6770	42.0			4,882
6	LODI (HILL)	MARION	9-30-58	5990	44.6			22,317
6	LONE STAR	CHEROKEE	4-29-39	4008	37.0			878,051
6	LONE STAR (PETTIT)	CHEROKEE	2-04-57	7879	42.0			6,193
6	LONG BRANCH (TRAVIS PEAK)	PANOLA	3-14-75	6697	41.0			1,125
6	LONG LAKE	ANDERSON M	1-14-32	5100	41.0	182,107	324,470	34,072,419
6	LONG LAKE (PECAN GAP)	ANDERSON	11-13-68	3647	45.0			57,813
6	LONG LAKE (SUB-CLARKSVILLE)	ANDERSON	11-25-60	4961	46.4	2	32	225,669
6	LONG LAKE (WOODBINE)	ANDERSON	5-15-77	5272	42.0	171	169	1,160
6	LONG LAKE, EAST	ANDERSON	4-13-41	5320	42.8			3,801,804
6	LONGWOOD	HARRIS M	2-03-48	5644	38.5			163,007
6	LONGWOOD (GOODLAND LIME)	HARRISCN M	5-01-48	2370	38.0	10,846	119,497	8,053,402
6	LONGWOOD (TRAVIS PEAK)	HARRISCN	6-13-74	6012	42.1	110,101	3,251	26,327
6	M. D. S. (WOODBINE)	SMITH	5-05-63	4004	44.4			15,059
6	MACEDONIA (CHALK)	SAN AUGUSTINE	8-22-62	6380	37.7			2,435
6	MANZIEL	WOOD	4-15-53	6100	34.0	47,292	455,514	19,392,516
6	MANZIEL (MOORINGSPOURT)	WOOD	10-27-61	7494	37.2			7,626
6	MANZIEL (PALUXY-A)	WOOD	1-16-76	6346	31.0	131	2,302	12,147
6	MANZIEL (RODESSA -V-)	WOOD	1-24-63	8372	44.0	33,277	4,167	38,403
6	MANZIEL (RODESSA -X-)	WOOD	2-13-66	8523	43.0	9,477	1,653	69,152
6	MANZIEL (SUB-CLARKSVILLE)	WOOD	10-08-46	4041	34.0	421	60,412	2,907,395
6	MANZIEL (SUB-CLARKSVILLE FB A)	WOOD	12-04-70	4169	18.0	317	9,104	132,651
6	MANZIEL (TRAVIS PEAK)	WOOD	9-25-60	8885	48.8			16,638
6	MANZIEL (WOODBINE)	WOOD	1946	4774	26.0			5,993
6	MANZIEL, SE (PALUXY)	WOOD	3-04-71	6306	36.0			705
6	MANZIEL, SE. (SUB-CLARKSVILLE)	WOOD	11-02-62	4166	18.0	48	9,370	282,194
6	MANZIEL BROS. (PETTIT)	SMITH	1-03-57	8050	41.0	14,728	31,890	83,445
6	MAPLE SPRING (GLEN ROSE, UPPER)	TITUS	1-25-59	5459	39.6			7,411
6	MAPLETON (BUDA 8890)	HOUSTON	5-03-66	8944	38.0			13,484
6	MAPLETON (DURST SD.)	HOUSTON	11-06-64	8420	35.2	3,262	10,999	856,712
6	MARION COUNTY (SHALLOW)	MARION M	6-09-39	2238	44.0	1,086	83,562	3,999,888
6	MAUD (SMACKOVER)	BOWIE	8-02-67	8699	43.6			15,067
6	MCCRARY (SUB-CLARKSVILLE)	WOOD	3-01-52	4364	20.0	7,124	31,399	1,079,150
6	MCCRARY, W. (SUB-CLARKSVILLE)	WOOD	11-22-66	4345	16.8	3,533	15,426	388,888
6	MCCRARY, W. (SUB-CLARKSVILLE,UP)	WOOD	1952	4319	22.0	2,637	1,542	98,422
6	MENUTT (PETTIT)	SMITH	6-18-59	8420	44.0	304	1,513	44,284
6	MERIGALE	WOOD	1944	5100	25.0			831,469
6	MERIGALE-PAUL	WOOD	1946	4800	26.0	5,874	27,370	10,961,540
6	MIDWAY LAKE	WOOD	9-24-50	4495	47.0	24	70,011	5,470,101
6	MINDEN (HALE)	RUSK	5-01-61	7444	39.5	2,674	622	44,790
6	MINDEN (RODESSA)	RUSK	2-10-54	6363	39.4			13,669
6	MINDEN (TRANS. 7290)	RUSK	1-01-65	7290	45.0	11	908	20,495
6	MINDEN (TRAVIS PEAK)	RUSK	8-30-54	7365	38.6	55,489	2,053	41,879
6	MINDEN, E. (TRAVIS PEAK)	RUSK	2-05-77	7077	48.4	10,472	760	2,219
6	MINEOLA	WOOD	1949	4608	18.0			2,834
6	MOLLY-JANE (PALUXY)	SMITH	5-04-62	9703	32.0	21,562	76,822	2,568,469
6	MOORINGSPOURT (LIME)	HARRISCN	9-20-50	3843	43.0	25	2,616	270,285
6	MOUND PRAIRIE (PETTIT TRAVIS PK)	ANDERSON	10-01-68	10848	48.0			25,971
6	FIELD NAME CHANGED FROM MOUND PRAIRIE /TRAVIS PEAK/ 4-1-69							
6	MOUND PRAIRIE (RODESSA)	ANDERSON	8-27-61	10036	38.4			19,434
6	MOUND PRAIRIE, WITRAVIS PEAK)	ANDERSON	8-29-69	11090	49.0			51,265
6	MOUNT SYLVAN	SMITH	5-01-56	7665	33.3	24	12,792	1,308,452
6	MT. VERNON (PETTIT)	FRANKLIN	4-09-58	7012	37.5	24	6,344	236,936
6	MT. VERNON (PETTIT, UPPER)	FRANKLIN	10-08-58	7002	38.0			3,194
6	NACOGDOCHES	NACOGDOCHES	1866	360	22.0	120	2,786	462,282
6	NAVARRO CROSSING	HOUSTON	4-08-38	5929	38.0	7,089	44,628	5,428,243
6	NAVARRO CROSSING(GLEN ROSEU.OIL)	HOUSTON	8-18-63	8444	46.0			98,199
6	NAVARRO CROSSING(SUB-CLARKSVILLE)	HOUSTON	2-16-66	5547	46.0	5,806	2,502	75,057
6	NAVARRO CROSSING,NE. (SUB-CLKVLK)	HOUSTON	3-16-67	5751	40.0	22,829	17,446	117,818
6	NEBBISH (HILL)	CASS	9-01-57	6110	48.0			11,388
6	NECHES (SUB-CLARKSVILLE)	ANDERSON M	1-25-54	4572	29.3	3,139	10,052	3,971,084
6	NECHES (WOODBINE)	ANDERSON M	9-10-53	4704	39.8	2,800,497	3,965,181	7,406,115
6	NECHES, E. (WOODBINE)	CHEROKEE	12-03-63	4988	34.2	594	3,524	583,807
6	NECHES, N. (SUB-CLARKSVILLE)	ANDERSON	2-19-69	4900	31.0	36	4,444	163,836
6	NEUHOFF (PALUXY)	WOOD	11-18-79	10407	29.0	2,436	4,575	4,575
6	NEUHOFF (WOODBINE)	WOOD	7-06-78	9776	30.0	220,265	311,104	364,440
6	NEVIS(WOODBINE)	ANDERSON	11-09-69	8570	35.0	192	1,284	30,415
6	NEW DIANA (WOODBINE)	UPSHUR M	8-03-59	3740	40.0	20,342	251,324	10,314,563
6	NEW DIANA, N. (WOODBINE)	UPSHUR	5-23-68	3723	40.0	47	11,523	167,111

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)		
6	NEW HARMONY (PALUXY)	SMITH	7-31-64	7454	34.0		2	408	144,718
6	NEW HOPE	FRANKLIN	4-26-43	7976	42.0	33,634		105,118	19,464,016
6	NEW HOPE (BACON LIME)	FRANKLIN	3-01-48	7330	42.0	15,273		46,538	15,043,015
6	NEW HOPE (ELLEDEGE)	FRANKLIN	3-23-44	8167	53.2	2,570		6,369	23,988
6	NEW HOPE (HILL SAND)	FRANKLIN	1948	7433	42.0	2,278		10,446	6,544,973
6	NEWSOME (PITTSBURG 8100)	CAMP	10-31-70	8120	39.0				6,153
6	NEWSOME (PITTSBURG 8200)	CAMP	10-13-53	8183	43.2		12	8,430	399,471
6	NEWSOME (SUB-CLARKSVILLE)	CAMP	10-29-53	3854	18.0		118	27,769	1,652,728
6	NEWTON BRANCH (WOODBINE)	CHEROKEE	12-24-68	9730	30.0				26,430
6	NICHOLS (PETTIT MIDDLE)	HARRISON	7-01-67	7328	40.0				28,736
6	NICHOLS (TRAVIS PEAK -A-)	HARRISON	6-22-67	7589	40.0				14,997
6	NITA (NEUGENT)	MARION	2-21-69	6083	43.0	2,025		3,328	78,933
6	NOLAN EDWARD	WOOD	6-25-49	4762	20.0		24	6,079	2,300,261
6	NOLINGTON (BLOSSOM)	TITUS	3-09-61	2366	20.3		24	2,310	90,005
6	NOLINGTON (SUB-CLARKSVILLE)	TITUS	4-20-64	2694	20.0				5,629
6	NORMAN PAUL	WOOD	8-21-46	5237	17.5		36	13,852	451,545
6	NORMAN PAUL (SUB-CLARKSVILLE)	WOOD	1944	5100	26.0				74,517
6	NOVA (SUB-CLARKSVILLE)	WOOD	2-12-71	4800	20.0		13	8,155	85,242
6	OAK HILL (PETTIT)	RUSK	1-01-58	7165	40.0				331,043
6	OAK HILL, S. (PETTIT)	RUSK	2-02-77	7172	47.0		857	5,748	17,227
6	ONEY (TRAVIS-PEAK)	HARRISON	M 5-13-71	7530	41.0		8,085	4,265	66,742
6	OVERTON, NE (PETTIT)	RUSK	6-10-79	7877	43.3		6,064	21,174	21,174
6	P.L. (RODESSA)	SMITH	8-29-54	7254	42.0				5,659
6	PALESTINE (TRAVIS PEAK)	ANDERSON	2-23-65	10582	60.0				10,808
6	PANOLA	PANOLA	M 10-17-46	2500	38.0	396,701		132,814	3,154,364
6	PATROON	SHELBY	1948	5164	31.0				14,807
6	PEARSON CHAPEL (BUDA)	HOUSTON	9-04-66	8966	45.0				35,840
6	PEARSON CHAPEL (EDWARDS)	HOUSTON	1-14-64	9680	48.9		12	5,312	207,170
6	PEARSON CHAPEL (GLEN ROSE -B-)	HOUSTON	2-18-65	10116	47.7				4,840
6	PEATOWN (PETTIT -A-)	GREGG	8-08-63	7258	43.0	1,800		11,027	381,515
6	PEATOWN (TRANSITION)	GREGG	10-14-62	7614	40.0				7,946
6	PEATOWN (YOUNG)	GREGG	11-20-62	6925	43.0				9,765
6	PENN-GRIFFITH (PETTIT UP.)	RUSK	5-09-64	6979	43.0		11,151	1,184	26,561
6	PENN-GRIFFITH (TRANSITION)	RUSK	11-21-63	7221	42.0				1,557
6	PENN-GRIFFITH (TRAVIS PEAK)	RUSK	1-21-76	7417	38.0			1,008	9,699
6	PERCILLA	HOUSTON	1937	5670	41.0	274,947		6,395	41,576
6	PEWITT RANCH	TITUS	1949	4507	18.6	2,660		311,371	20,012,572
6	PICKERING	SHELBY	1941	1473	40.0				1,001
6	PINE HILL (TRAVIS PEAK)	RUSK	10-16-60	7242	41.0				21,353
6	PINE HOLLOW (WOODBINE 6000)	HOUSTON	3-16-67	5999	40.0				36,752
6	PINE MILLS (ORR)	WOOD	4-15-50	4764	20.0		12	3,921	833,248
6	PINE MILLS (PALUXY)	WOOD	1-05-52	7830	31.0	2,851		10,731	1,508,491
6	PINE MILLS (SUB-CLARKSVILLE)	WOOD	10-01-49	4717	27.0		36	54,584	4,776,526
6	PINE MILLS (WOODBINE)	WOOD	3-26-50	5416	39.0			24	25,728
6	PINE MILLS (WOODBINE WAGNER)	WOOD	1-01-65	5365	39.0		12	54,153	1,108,443
	DIVIDED FROM PINE MILLS /WOODBINE/ 12-15-65.								
6	PINE MILLS, E. (SUB-CLARKSVILLE)	WOOD	12-25-52	4785	22.0		24	3,467	247,185
6	PINE MILLS, E. (WOODBINE)	WOOD	11-11-52	5348	40.0		24	12,706	430,567
6	PITTSBURG	CAMP	8-01-40	7999	38.0	29,799		275,759	12,903,541
6	PITTSBURG (SUB-CLARKSVILLE)	CAMP	1-10-58	3844	13.4	10,761		57,592	1,698,335
6	PITTSBURG (SUB-CLARKSVILLE -B-)	CAMP	3-28-64	3793	16.0		80	19,920	701,954
6	PLEASANT GROVE	RUSK	5-18-41	4042	39.0		24	4,317	1,080,364
6	PLEASANT GROVE (SHALLOW)	RUSK	1-20-42	2910	30.0				103,761
6	PONE (BASAL PETTIT)	RUSK	7-19-60	7427	44.0		1,836	17,095	1,419,693
6	PONE (BASAL PETTIT KING ZONE)	RUSK	11-09-61	7436	43.0		8,324	7,430	212,788
6	PONE (CAGLE)	RUSK	8-01-74	7534	45.0		12,080	281	7,822
6	PONE (DAVIS)	RUSK	7-14-61	7483	41.0				42,230
6	PONE (GLOYD-OIL)	RUSK	3-25-59	6728	41.0		1,063	2,639	95,994
6	PONE (PETTIT, OIL)	RUSK	4-26-59	7366	40.0		5,328	9,562	256,985
6	PONE (TRAVIS PEAK)	RUSK	12-20-60	7634	40.0		13,358	7,648	206,256
6	PONE (TRAVIS PEAK LOWER)	RUSK	4-22-64	7436	39.5				6,160
6	PONE (TRAVIS PEAK TRANS.)	RUSK	5-12-64	7376	42.0		70,294	4,717	298,004
6	PONE (TRAVIS PEAK WEIR)	RUSK	10-20-66	7433	41.0				9,269
6	POTTER	MARION	1910	2470	44.0		479	9,937	3,694,584
6	PRAIRIE LAKE (RODESSA LOWER)	ANDERSON	8-20-60	8954	42.0		3,867	6,285	135,866
6	PRAIRIE LAKE (RODESSA, UPPER)	ANDERSON	1-29-79	8817	46.5	19,820		1,520	1,520
6	PULLEN (BUDA 8950)	HOUSTON	7-25-67	8948	54.0				473
6	PULLEN (EDWARDS)	HOUSTON	7-14-62	9772	54.0				221,213
6	PURT	ANDERSON	1-06-63	3088	19.1		12	3,866	137,976
	FIELD NAME CHG. FROM PURT (WOODBINE) 1-23-64								
6	PURT, W. (RODESSA 10,050)	ANDERSON	8-08-67	10050	44.0		5,400	2,087	35,992
6	QUITMAN	WOOD	12-01-52	6200	38.0	408,943		1,862,947	63,677,604
6	QUITMAN (BALLOCK)	WOOD	10-09-58	8004	63.5				4,878
6	QUITMAN (BURNETT)	WOOD	4-25-59	8140	53.5				4,000
6	QUITMAN (DERR)	WOOD	2-01-67	4173	26.0		3,292	83,806	1,894,350
6	QUITMAN (EAGLE FORD)	WOOD	12-01-42	4210	43.0		4,351	105,178	9,780,382
6	QUITMAN (GLEN ROSE, UP)	WOOD	12-08-73	7318	47.0	103,888		21,332	495,894
6	QUITMAN (GLOYD)	WOOD	1961	8323	47.0				28,094
6	QUITMAN (GLOYD SW.)	WOOD	4-11-68	8298	39.0				22,516
6	QUITMAN (HENDERSON)	WOOD	10-27-60	8220	45.0				201,473
6	QUITMAN (HILL)	WOOD	1-11-61	8131	51.0				33,018
6	QUITMAN (KIRKLAND)	WOOD	8-26-57	8360	63.0				921,610
6	QUITMAN (KIRKLAND, SOUTH)	WOOD	10-06-58	8288	45.0				173,858
6	QUITMAN (KIRKLAND, SW.)	WOOD	9-12-59	8345	41.0				35,875
6	QUITMAN (KIRKLAND, WEST)	WOOD	5-10-58	8340	44.0	6,600		2,244	334,518
6	QUITMAN (PALUXY, SOUTH)	WOOD	3-10-59	6234	38.0				5,440
6	QUITMAN (Q5)	WOOD	11-18-71	6978	42.0		8,783	11,683	507,798
6	QUITMAN (Q5 SOUTH)	WOOD	9-06-72	7250	39.5		412	2,208	92,288
6	QUITMAN (Q5 S.E.)	WOOD	2-26-73	8743	36.5		8,276	16,001	371,866
6	QUITMAN (RODESSA)	WOOD	11-30-56	8548	42.0		12	2,377	1,619,344
6	QUITMAN (SUB-CLARKSVILLE)	WOOD	12-01-42	4018	40.0		10,362	120,434	6,065,535
6	QUITMAN (WOODBINE)	WOOD	10-01-48	4335	43.0				248,444
6	QUITMAN (WOODBINE, NORTH)	WOOD	2-13-73	4320	22.0		180	4,769	67,326
6	QUITMAN (WOODBINE, SOUTH)	WOOD	7-08-58	4256	21.0		498	9,549	234,602
6	QUITMAN (WOODBINE, SW.)	WOOD	8-22-63	4236	24.0		336	8,632	200,352
6	QUITMAN, EAST (KIRKLAND)	WOOD	8-22-59	8393	43.0				342,632
6	QUITMAN, EAST (Q-6)	WOOD	6-09-72	7399	48.0				4,738
6	QUITMAN, EAST (RODESSA)	WOOD	6-14-49	8414	45.0				496,128

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE PRODUCTION TO 1-1-80 (BBLS)

TRANS. FROM QUITMAN /RODESSA/, EFF. 8-24-59.								
6	QUITMAN, NE. (RODESSA)	WOOD	7-22-75	8412	48.3	12,088	6,196	33,257
6	QUITMAN, NW. (GLOYD)	WOOD	3-19-61	8285	43.0			206,939
6	QUITMAN, NW. (KIRKLAND)	WOOD	4-06-60	8356	42.0			604,582
6	QUITMAN, NW. (PALUXY)	WOOD	6-17-59	6352	40.0	29,203	141,474	3,497,658
6	QUITMAN, NW. (RODESSA)	WOOD	11-29-60	8409	41.0	68,070	4,883	404,371
6	QUITMAN, NW. (SUB-CLARKSVILLE)	WOOD	1-18-68	4119	22.0			6,293
6	QUITMAN, S. (SUB-CLARKSVILLE)	WOOD	12-17-65	4217	16.0	12	1,647	62,647
6	QUITMAN, SOUTHEAST (GLOYD)	WOOD	10-08-60	8289	40.0			248,187
6	QUITMAN, SOUTHEAST (KIRKLAND)	WOOD	9-22-59	8392	44.0	53,982	1,060	693,861
6	QUITMAN, SE (PALUXY)	WOOD	11-15-79	6211	35.4	386	2,790	2,790
6	QUITMAN, SOUTHEAST (RODESSA)	WOOD	9-05-59	8425	43.0	163,398	12,069	1,919,371
6	QUITMAN, SE (SUB-CLARKSVILLE)	WOOD	7-04-71	4201	16.0	17	3,878	46,497
6	QUITMAN, SOUTHWEST (KIRKLAND)	WOOD	8-20-58	8344	46.0			143,639
6	QUITMAN-CATHEY (GLOYD)	WOOD	11-29-60	8473	47.0			83,637
TRANS. FROM QUITMAN, SOUTHEAST/GLOYD/, EFF. 2-1-61.								
6	QUITMAN-CATHEY (GLOYD, WEST)	WOOD	3-06-62	8300	48.0			22,960
6	QUITMAN-CATHEY (HENDERSON)	WOOD	3-28-62	8200	46.0			13,026
6	QUITMAN-CATHEY (KIRKLAND)	WOOD	2-20-61	8338	56.0			93,012
6	QUITMAN-CATHEY (KIRKLAND, WEST)	WOOD	4-12-63	8283	56.0			149,768
6	QUITMAN-CATHEY (PETTIT)	WOOD	9-07-61	8436	46.0			63,231
6	QUITMAN-CATHEY (RODESSA)	WOOD	2-07-61	8372	54.0			216,483
6	QUITMAN GLADYS (GLOYD)	WOOD	10-04-61	8362	47.0			117,034
6	QUITMAN GLADYS (HENDERSON)	WOOD	10-29-61	8269	45.0			309,182
6	QUITMAN GLADYS (HILL)	WOOD	8-01-62	8185	46.0			22,801
6	QUITMAN GLADYS (KIRKLAND)	WOOD	2-19-62	8445	44.0			97,422
6	QUITMAN GLADSMITH (KIRKLAND)	WOOD	12-09-59	8390	42.0			251,338
TRANS. FROM QUITMAN, SE. /KIRKLAND/, EFF. 3-1-60.								
6	QUITMAN GOLDSMITH (RODESSA)	WOOD	11-17-59	8414	44.0	87,014	11,749	353,718
TRANS. FROM QUITMAN, SE. /RODESSA/, EFF. 3-1-60.								
6	QUITMAN GOLDSMITH, SE (KIRKLAND)	WOOD	2-26-60	8421	43.0	1,168	778	404,455
TRANS. FROM QUITMAN, GOLDSMITH/KIRKLAND/, EFF. 1-1-61.								
6	QUITMAN GOLDSMITH, SE. (RODESSA)	WOOD	1-31-60	8456	42.0	15,259	3,231	1,027,186
TRANS. FROM QUITMAN, GOLDSMITH/RODESSA/, EFF. 1-1-61.								
6	QUITMAN RAPPE (KIRKLAND)	WOOD	4-09-62	8419	46.0			6,151
6	R. D. S. (WOODBINE)	SMITH	7-02-63	4094	51.4			18,928
6	RALPH SPENCE (SUB-CLARKSVILLE)	HOUSTON	2-09-52	5570	46.0	9,061	3,933	200,831
6	RAMBO (PETTIT 6040)	MARION	9-03-66	6052	43.0			13,541
6	RED LAND	ANGELINA	1939	1006	25.0			56
6	RED SPRINGS	SMITH	5-15-49	9916	44.0	446	4,048	592,280
6	RED SPRINGS (RODESSA, MIDDLE)	SMITH	7-01-60	9206	44.0	1,455	3,536	152,465
6	RED SPRINGS (RODESSA, MIDDLE #2)	SMITH	11-21-60	9154	44.0			70,831
6	REDWINE (PETTIT)	RUSK	3-27-54	7490	40.0	12	960	138,088
6	REDWINE (TRAVIS PEAK)	RUSK	9-14-79	7696	43.0	4	4,300	4,300
6	ROANE (QUEEN CITY)	ANGELINA	7-06-63	1900	24.0	11	322	9,846
6	RODESSA	CASS	M 1937	6025	42.0			62,305,373
6	RODESSA (ANHYDRITE STR 5750)	CASS	6-08-55	5752	40.0			311,353
6	RODESSA (DEES YOUNG)	CASS	4-01-56	6000	40.0	186,330	92,543	3,153,169
SEPARATED FROM RODESSA, 4-1-56.								
6	RODESSA (GLOYD)	CASS	M 4-01-56	6000	40.0	8,184	12,627	2,052,817
SEPARATED FROM RODESSA, 4-1-56.								
6	RODESSA (GLOYD, NORTH)	CASS	11-01-70	6000	40.0	51,061	777	1,641
6	RODESSA (HILL)	CASS	M 8-11-39	5946	40.0	19,812	17,340	951,967
SEPARATED FROM RODESSA FIELD EFF. 4-1-56								
6	RODESSA (HUFFINS-HILL)	CASS	M 5-05-66	6018	42.2	30,572	11,437	407,558
6	RODESSA (JEFFERSON-GLOYD)	MARION	4-01-54	6422	40.0	2,548	2,238	600,213
SEPARATED FROM RODESSA, 4-1-56.								
6	RODESSA (PETTIT LINE)	MARION	3-29-56	6653	41.0			42,175
6	RODESSA (PETTIT LOWER)	CASS	2-03-48	6495	40.0			71,339
6	RODESSA (PETTIT UPPER)	MARION	M 1-10-47	6432	45.0	117,103	13,133	500,106
6	RODESSA (PETTIT 6500)	MARION	4-18-77	6499	42.5	134,411	10,590	17,712
6	RODESSA (TRAVIS PEAK)	CASS	6-27-59	6520	46.0			8,820
6	RODESSA (TRAVIS PEAK UPPER)	MARION	8-10-68	6737	42.0			20,518
6	RODESSA (TRAVIS PEAK 6700)	MARION	1-10-69	6845	34.0	3,599	2,970	95,091
6	RODESSA, E. (MITCHELL 6000)	CASS	3-25-66	6009	44.0	11,415	11,771	1,268,968
6	RODESSA, N. (HILL)	CASS	3-06-55	5846	40.0	4,347	3,665	581,002
6	RODESSA, NORTHEAST (HILL)	CASS	5-13-57	5850	45.0	1,163	1,841	293,644
6	RODESSA, NW. (MITCHELL)	CASS	4-03-64	6122	43.0	9,935	14,871	1,200,789
6	RODESSA-JEFF. AREA (DEES YOUNG)	MARION	3-14-49	5995	41.0	450	2,453	278,874
6	RODESSA-JEFF. AREA (HILL Z)	MARION	10-08-53	5834	40.0	120	352	110,256
6	RODESSA-JEFF. AREA (TRAVIS PEAK)	MARION	8-15-49	6670	40.0			47,245
6	RODESSA-JEFF. AREA, N. (HILL)	CASS	1-17-56	4992	44.0			37,554
6	ROGERS (PETTIT)	HARRISON	8-24-64	6792	60.0			2,517
6	ROY TOM (6300)	RUSK	10-10-72	6306	40.0			1,180
6	RUSK, SOUTH (WOODBINE)	CHEROKEE	6-06-57	5151	28.0	12	4,843	93,070
6	S S G L (ACATOSH)	MARION	3-27-59	1074	27.0			115
6	SALMON (SUB-CLARKSVILLE)	ANDERSON	M 9-25-57	6050	35.0	21	3,782	3,105,576
6	SALMON, SOUTH (SUB-CLARKSVILLE)	ANDERSON	M 7-02-62	5925	40.5			42,637
6	SAN AUGUSTINE	SAN AUGUSTINE	1947	8130	42.0			11,876
6	SAND FLAT	SMITH	2-24-44	7316	23.0	113,951	1,080,944	25,051,952
6	SAND FLAT, N. (RODESSA LD. OIL)	SMITH	5-18-76	9566	46.0	84,438	10,721	51,742
6	SAND FLAT, N. (RODESSA, MID.)	SMITH	9-19-72	9529	46.2	6,179	2,900	103,709
6	SAND FLAT, N. (RODESSA, UP)	SMITH	9-22-72	9349	45.0	108,252	4,742	76,035
6	SCOTTSVILLE	HARRISON	7-07-47	6446	40.0			21,862
6	SCOTTSVILLE (RODESSA, UP.)	HARRISON	1953	5301	41.0			7,577
6	SCOTTSVILLE, E. (TRAVIS PEAK)	HARRISON	10-11-77	6154	39.3	57,878	6,239	17,752
6	SCOTTSVILLE, N. (PAGE)	HARRISON	8-01-54	6222	35.0			69,579
6	SCOTTSVILLE, NE. (PETTIT)	HARRISON	12-12-65	6237	40.0	15	121	4,545
6	SCOTTSVILLE, W. (PETTIT 6300)	HARRISON	4-01-77	6287	36.1			501
6	SESSIONS, S. (WOODBINE)	CHEROKEE	3-16-69	6178	39.0			7,234
FIELD NAME CHANGED FROM SESSIONS /WOODBINE/ EFF. 6-1-69								
6	SHACY GROVE (WOODBINE)	UPSHUR	1-07-60	3797	39.0	24	3,999	146,230
6	SHAMBURGER LAKE (PALUXY)	SMITH	2-05-57	7555	32.0	448,330	1,173,459	25,068,394
6	SHAMBURGER LAKE, S. (PALUXY)	SMITH	2-27-68	7418	27.0			104,930
6	SHELBYVILLE	SHELBY	12-02-35	3348	38.0			23,541
6	SHELBYVILLE, EAST	SHELBY	4-22-55	2575	37.0			23,475
6	SHELBYVILLE, EAST (ACATOSH)	SHELBY	5-01-60	1904	40.0			762
6	SHELVEY (HILL)	CASS	9-23-57	5986	42.0	12	1,352	47,029

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLs)
6	SHERRILL (PETTIT, LG.)	MARION	4-05-79	7089	35.6		4,937	4,937
6	SHILOH (PETTIT, LOWER)	RUSK	9-04-78	7009	38.0	1,616	157	639
6	SHILOH (PETTIT, UPPER)	RUSK	6-07-61	6993	39.0	54,174	87,939	7,268,591
6	SHILOH (RODESSA HILL)	RUSK	7-14-64	6286	35.5	2,182	5,887	554,777
6	SHILOH (TRAVIS PEAK)	RUSK	3-08-75	7317	47.3			188
6	SHILOH (TRAVIS PEAK -A-)	RUSK	12-14-62	7130	40.0			11,542
6	SHILOH (TRAVIS PEAK -H-)	RUSK	12-04-62	7587	35.0			4,143
6	SHILOH (TRAVIS PEAK 7370)	RUSK	1-12-66	7378	38.0			3,665
6	SHILOH, EAST (BLOSSOM)	PANOLA	4-07-61	3014	46.0			34,482
6	SHIRLEY-BARBARA (HARRIS SD)	WOOD	3-21-52	5550	24.0			484,632
6	SHIRLEY-BARBARA (SUB-CLKVLE.)	WOOD	8-02-51	5460	27.0	3	7,207	1,288,462
6	SHIRLEY-BARBARA, E. (WOODBINE)	WOOD	12-10-64	6232	16.1			73,719
6	SIMMS (BACON 5815)	BOWIE	11-02-64	5836	42.0			9,326
6	SIMMS (MOORINGSPOK 4946)	BOWIE	3-22-65	4946	41.0	1,115	2,944	182,281
6	SIMMS (MOORINGSPOK 4990)	BOWIE	12-31-64	4990	33.5			6,715
6	SIMMS (MOORINGSPOK 5432)	BOWIE	11-13-64	5436	32.3			1,656
6	SKEETERS (HILL)	MARION	8-01-57	6027	41.0			245,345
SEPARATED FROM KILDARE HILL FIELD, B-1-57.								
6	SLOCUM	ANDERSON	4-11-55	490	19.0	295	127,097	8,344,267
6	SLOCUM (DAVID-GAIL SUB-CLKVLE)	ANDERSON	11-11-56	5694	38.0	1,301	1,102	1,767,814
6	SLOCUM, E. (SUB-CLARKSVILLE)	ANDERSON	10-22-64	5772	36.0			2,865
6	SLOCUM, EAST (WOODBINE)	ANDERSON	10-22-56	5857	43.0			5,594
6	SLOCUM, NORTH (SUB-CLARKSVILLE)	ANDERSON	4-21-56	5664	39.0			1,613,928
6	SLOCUM, NORTHWEST (CONE)	ANDERSON	10-26-60	5252	48.0			93,602
6	SLOCUM, NW. (PEPPER -A-)	ANDERSON	7-21-64	5313	34.6			2,724
6	SLOCUM, NW. (PEPPER, LOWER)	ANDERSON	5-17-62	5358	30.0	8,255	29,046	766,505
6	SLOCUM, NORTHWEST (WEAVER)	ANDERSON	11-08-57	5295	47.0			285,357
6	SLOCUM, NW (WEAVER J)	ANDERSON	1-31-58	5294	33.0			4,816
6	SLOCUM, NW (WOODBINE A)	ANDERSON	5-20-58	5182	47.0			373,028
6	SLOCUM, NW (WOODBINE C)	ANDERSON	10-02-56	5458	46.0	74,588	26,213	2,780,104
6	SLOCUM, NW (WOODBINE C FB 2)	ANDERSON	1-27-59	5568	45.0			86,354
6	SLOCUM, NW (WOODBINE C SO. FB 1)	ANDERSON	2-14-57	5456	48.0			309,187
6	SLOCUM, NW (WOODBINE D)	ANDERSON	9-10-56	5416	45.0	4,722	3,462	1,159,371
NAME CHANGED FROM SLOCUM, NORTHWEST (WOODBINE).								
6	SLOCUM, NW (WOODBINE STRAY FB 1)	ANDERSON	3-15-47	5454	47.0	4,720	2,693	113,725
6	SLOCUM, NW. (WOODBINE STRINGER)	ANDERSON	11-28-58	5183	43.0			1,469
6	SLOCUM, NW (WOODBINE UP. FB 1)	ANDERSON	5-06-57	5458	46.0			81,689
6	SLOCUM, NW (WOODBINE WOLF)	ANDERSON	6-28-65	5394	46.0	4,123	1,961	292,948
6	SLOCUM, NW (WRIGHT)	ANDERSON	8-02-57	5319	47.0			60,317
6	SLOCUM, S. (SUB-CLARKSVILLE)	ANDERSON	8-24-55	5828	36.0	21,996	21,386	385,262
6	SLOCUM, SOUTH (WOODBINE)	ANDERSON	11-10-55	5934	43.0	1,244	4,869	847,639
6	SLOCUM, SOUTHWEST (GALM)	ANDERSON	9-08-57	5830	41.0			117,207
6	SLOCUM, WEST (WOODBINE)	ANDERSON	3-19-56	5737	44.0	13,609	17,727	3,356,012
6	SLOCUM, WEST (WOODBINE -A-)	ANDERSON	11-09-57	5743	44.0	754	3,464	169,253
6	SLOCUM, WEST (WOODBINE -B-)	ANDERSON	8-25-57	5708	45.0	10,987	10,241	576,337
6	SNAKE CREEK (WOODBINE 5340)	ANDERSON	1-04-67	5340	38.0	1,476	4,607	209,085
6	SOUTHERN PINE	CHEROKEE	1948	5326	24.0			10,421
6	SQUASH HOLLOW (RODESSA GLOYD)	WOOD	2-13-69	8625	41.8	2,709	6,641	132,518
6	SQUASH HOLLOW (RODESSA HILL)	WOOD	2-09-69	8625	41.8			26,758
6	STARVILLE, EAST (TRAVIS PEAK)	SMITH	2-17-76	8559	44.0	72	7,083	35,938
6	STARVILLE, NORTH (PETTIT)	SMITH	9-24-56	8251	42.0	478	4,163	153,855
6	STEGALL	RUSK	11-14-51	3708	36.0			51,093
6	STOCKMAN (TRAVIS PEAK, WEST)	SHELBY	8-08-77	7742	42.9	138,354	12,628	32,204
6	STONE (WOODBINE)	CHEROKEE	11-27-52	3748	42.0			238,713
6	SUGAR HILL (PALUXY)	TITUS	5-21-52	4836	18.0	36	5,116	208,437
6	SUGAR HILL (PALUXY LOWER)	TITUS	10-30-69	4411	18.7			29,711
CONSOL. INTO SUGAR HILL (PALUXY) EFF. 11-1-74								
6	TALCO	TITUS	M 3-16-36	4291	22.0	1,892	2,760,715	251,995,377
6	TALCO, WEST (PALUXY)	FRANKLIN	9-20-78	4296	17.0	37	70,769	80,083
6	TAMI (SUB-CLARKSVILLE)	WOOD	4-18-78	3968	13.0	21	13,191	16,139
6	TATUM (PETTIT, LOWER)	PANOLA	M 11-01-56	6794	42.0	13,452	14,656	8,117,743
SEPARATED FROM CARTHAGE, 11-1-56.								
6	TATUM AREA, NW. (PETTIT)	RUSK	5-19-55	6900	39.0			35
6	TATUM AREA, NW. (TRAVIS PEAK)	RUSK	2-03-54	6988	39.0			4,405
6	TENNESSEE COLONY	ANDERSON	1949	8865	46.0			127,332
6	TENNESSEE COLONY (PETTIT)	ANDERSON	11-01-50	9700	53.0	4,447	767	2,277,063
6	TENNESSEE COLONY (ROD., LG.)	ANDERSON	11-07-49	9700	45.0	79,609	20,920	3,114,212
6	TENNESSEE COLONY (ROD., UP. 1)	ANDERSON	11-01-50	8854	46.0			236,162
6	TENNESSEE COLONY (ROD., UP. 1ST)	ANDERSON	4-23-51	8882	48.0			610,817
6	TENNESSEE COLONY, NE (TRAVIS PK)	ANDERSON	11-09-76	9789	50.1	12,404	8,160	47,028
6	TEXARKANA, SOUTH (SMACKOVER)	BOWIE	2-07-75	7799	53.0	7,700	15,317	139,875
6	TINA NELL (WOODBINE 5500)	ANDERSON	1-03-67	5440	34.0			54,482
6	TOM STEELE (TRANSITION)	RUSK	1-13-62	7177	42.0			7,932
6	TRACE (WOODBINE)	HARRISON	3-08-73	3786	38.0	48	28,418	216,648
6	TRACE, NORTH (WOODBINE)	HARRISON	10-27-75	3787	39.0	48	37,623	221,012
6	TRAWICK (RODESSA)	NACOGDOCHES	M 2-27-53	6850	37.0			57,962
6	TRAWICK, N. (PETTIT)	RUSK	9-05-73	7855	34.0			127,727
6	TRAWICK, NE (PETTIT)	RUSK	9-05-73	7855	34.0	210,534	76,855	405,295
6	TRAWICK, NE. (TRAVIS PEAK)	RUSK	7-03-79	7873	38.6	61,957	6,889	6,889
6	TRICE (WOODBINE)	WOOD	7-04-51	5621	13.0	24	6,016	739,432
6	TRINITY	HOUSTON	1934	2100	24.0	8,675	96,734	5,939,127
6	TRINITY (CROCKETT)	HOUSTON	8-26-76	1152	22.7	165	13,193	70,151
6	TRINITY (QUEEN CITY)	HOUSTON	3-11-75	1679	23.8			13,205
6	TRINITY (SPARTA)	HOUSTON	3-13-75	1378	23.0	172	1,712	14,041
6	TRINITY (WILCOX, LOWER ZONES)	HOUSTON	10-23-73	3080	30.0	104	1,135	29,767
6	TRINITY, W. (2480)	HOUSTON	1-02-67	2480	25.0			2,720
6	TRIX-LIZ (GOODLAND)	TITUS	10-11-71	5321	33.0	7	1,152	1,168
6	TRIX-LIZ (SUB-CLARKSVILLE)	TITUS	8-08-59	3003	18.0	12	1,884	338,995
6	TRIX-LIZ (WOODBINE)	TITUS	12-25-58	3664	22.0	2,136	47,694	1,194,420
6	TRIX-LIZ (WOODBINE -A-)	TITUS	M 3-19-50	3390	20.0	284	13,578	927,012
6	TRIX-LIZ (WOODBINE -A-1-)	TITUS	11-14-59	3503	21.0	119	5,484	429,172
6	TRIX-LIZ (WOODBINE -B-)	TITUS	8-16-59	3588	18.0		898	17,909
6	TRIX-LIZ (WOODBINE -D-)	TITUS	5-03-59	3754	23.0	5,810	336,708	4,787,433
6	TRIX-LIZ, EAST (WOODBINE -B-)	TITUS	9-28-60	3653	22.0	911	8,301	297,147
6	TRIX-LIZ, EAST (WOODBINE 1ST)	TITUS	7-18-61	3476	23.0	48	7,365	291,174
6	TRIX-LIZ, NORTH (WOODBINE -A-)	TITUS	9-10-60	3414	23.0	563	3,686	214,489
6	TROUP, EAST (TRAVIS PEAK)	SMITH	6-07-64	8090	44.4	142	414	1,628
6	TROUP, WEST (TRUCKER)	CHEROKEE	7-09-64	4090	40.5			8,477

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)

	TRANS. FROM QUITMAN /RODESSA/, EFF. 8-24-59.							
6	QUITMAN, NE. (RODESSA)	WOOD	7-22-75	8412	48.3	12,088	6,196	33,257
6	QUITMAN, NW. (GLOYD)	WOOD	3-19-61	8285	43.0			206,939
6	QUITMAN, NW. (KIRKLAND)	WOOD	4-06-60	8356	42.0			604,582
6	QUITMAN, NW. (PALUXY)	WOOD	6-17-59	6352	40.0	29,203	141,474	3,497,658
6	QUITMAN, NW. (RODESSA)	WOOD	11-29-60	8409	41.0	68,070	4,883	404,371
6	QUITMAN, NW. (SUB-CLARKSVILLE)	WOOD	1-18-68	4119	22.0			6,293
6	QUITMAN, S. (SUB-CLARKSVILLE)	WOOD	12-17-65	4217	16.0	12	1,647	62,647
6	QUITMAN, SOUTHEAST (GLOYD)	WOOD	10-08-60	8289	40.0			248,187
6	QUITMAN, SOUTHEAST (KIRKLAND)	WOOD	9-22-59	8392	44.0	53,982	1,060	693,861
6	QUITMAN, SE (PALUXY)	WOOD	11-15-79	6211	35.4	386	2,790	2,790
6	QUITMAN, SOUTHEAST (RODESSA)	WOOD	9-05-59	8425	43.0	163,398	12,069	1,919,371
6	QUITMAN, SE (SUB-CLARKSVILLE)	WOOD	7-04-71	4201	16.0	17	3,878	46,497
6	QUITMAN, SOUTHWEST (KIRKLAND)	WOOD	8-20-58	8344	46.0			143,639
6	QUITMAN-CATHEY (GLOYD)	WOOD	11-29-60	8473	47.0			83,637
TRANS. FROM QUITMAN, SOUTHEAST/GLOYD/, EFF. 2-1-61.								
6	QUITMAN-CATHEY (GLOYD, WEST)	WOOD	3-06-62	8300	48.0			22,960
6	QUITMAN-CATHEY (HENDERSON)	WOOD	3-28-62	8200	46.0			13,026
6	QUITMAN-CATHEY (KIRKLAND)	WOOD	2-20-61	8338	56.0			93,012
6	QUITMAN-CATHEY (KIRKLAND, WEST)	WOOD	4-12-63	8283	56.0			149,768
6	QUITMAN-CATHEY (PETTIT)	WOOD	9-07-61	8436	46.0			63,231
6	QUITMAN-CATHEY (RODESSA)	WOOD	2-07-61	8372	54.0			216,483
6	QUITMAN GLADYS (GLOYD)	WOOD	10-04-61	8362	47.0			117,034
6	QUITMAN GLADYS (HENDERSON)	WOOD	10-29-61	8269	45.0			309,182
6	QUITMAN GLADYS (HILL)	WOOD	8-01-62	8185	46.0			22,801
6	QUITMAN GLADYS (KIRKLAND)	WOOD	2-19-62	8445	44.0			97,422
6	QUITMAN GOLDSMITH (KIRKLAND)	WOOD	12-09-59	8390	42.0			251,338
TRANS. FROM QUITMAN, SE. /KIRKLAND/, EFF. 3-1-60.								
6	QUITMAN GOLDSMITH (RODESSA)	WOOD	11-17-59	8414	44.0	87,014	11,749	353,718
TRANS. FROM QUITMAN, SE. /RODESSA/, EFF. 3-1-60.								
6	QUITMAN GOLDSMITH, SE (KIRKLAND)	WOOD	2-26-60	8421	43.0	1,168	778	404,455
TRANS. FROM QUITMAN, GOLDSMITH/KIRKLAND/, EFF. 1-1-61.								
6	QUITMAN GOLDSMITH, SE. (RODESSA)	WOOD	1-31-60	8456	42.0	15,259	3,231	1,027,186
TRANS. FROM QUITMAN, GOLDSMITH/RODESSA/, EFF. 1-1-61.								
6	QUITMAN RAPPE (KIRKLAND)	WOOD	4-09-62	8419	46.0			6,151
6	R. D. S. (WOODBINE)	SMITH	7-02-63	4094	51.4			18,928
6	RALPH SPENCE (SUB-CLARKSVILLE)	HOUSTON	2-09-52	5570	46.0	9,061	3,933	200,831
6	RAMBO (PETTIT 6040)	MARION	9-03-66	6052	43.0			13,541
6	RED LAND	ANGELINA	1939	1006	25.0			56
6	RED SPRINGS	SMITH	5-15-49	9916	44.0		4,048	592,280
6	RED SPRINGS (RODESSA, MIDDLE)	SMITH	7-01-60	9206	44.0	1,455	3,536	152,465
6	RED SPRINGS (RODESSA, MIDDLE #2)	SMITH	11-21-60	9154	44.0			70,831
6	REDWINE (PETTIT)	RUSK	3-27-54	7490	40.0	12	960	138,088
6	REDWINE (TRAVIS PEAK)	RUSK	9-14-79	7696	43.0	4	4,300	4,300
6	ROANE (QUEEN CITY)	ANGELINA	7-06-63	1900	24.0	11	322	9,846
6	RODESSA	CASS	M 1937	6025	42.0			62,305,373
6	RODESSA (ANHYDRITE STR 5750)	CASS	6-08-55	5752	40.0			311,353
6	RODESSA (DEES YOUNG)	CASS	4-01-56	6000	40.0	186,330	92,543	3,153,169
SEPARATED FROM RODESSA, 4-1-56.								
6	RODESSA (GLOYD)	CASS	M 4-01-56	6000	40.0	8,184	12,627	2,052,817
SEPARATED FROM RODESSA, 4-1-56.								
6	RODESSA (GLOYD, NORTH)	CASS	11-01-70	6000	40.0	51,061	777	1,641
6	RODESSA (HILL)	CASS	M 8-11-39	5946	40.0	19,812	17,340	951,967
SEPARATED FROM RODESSA FIELD EFF. 4-1-56								
6	RODESSA (HUFFINS-HILL)	CASS	M 5-05-64	6018	42.2	30,572	11,437	407,558
6	RODESSA (JEFFERSON-GLOYD)	MARION	4-01-56	6422	40.0	2,548	2,238	600,213
SEPARATED FROM RODESSA, 4-1-56.								
6	RODESSA (PETTIT LINE)	MARION	3-29-56	6653	41.0			42,175
6	RODESSA (PETTIT LOWER)	CASS	2-03-48	6495	40.0			71,339
6	RODESSA (PETTIT UPPER)	MARION	M 1-10-47	6432	45.0	117,103	13,133	500,106
6	RODESSA (PETTIT 6500)	MARION	4-18-77	6499	42.5	134,411	10,590	17,712
6	RODESSA (TRAVIS PEAK)	CASS	6-27-59	6520	46.0			8,820
6	RODESSA (TRAVIS PEAK UPPER)	MARION	8-10-68	6737	42.0			20,518
6	RODESSA (TRAVIS PEAK 6700)	MARION	1-10-69	6845	34.0	3,599	2,970	95,091
6	RODESSA, E. (MITCHELL 6000)	CASS	3-25-66	6009	44.0	11,415	11,771	1,268,968
6	RODESSA, N. (HILL)	CASS	3-06-55	5846	40.0	4,347	3,665	581,002
6	RODESSA, NORTHEAST (HILL)	CASS	5-13-57	5850	45.0	1,163	1,841	293,644
6	RODESSA, NW. (MITCHELL)	CASS	4-03-64	6122	43.0	9,935	14,871	1,200,789
6	RODESSA-JEFF. AREA (DEES YOUNG)	MARION	3-14-49	5995	41.0	450	2,453	278,874
6	RODESSA-JEFF. AREA (HILL Z)	MARION	10-08-53	5834	40.0	120	352	110,256
6	RODESSA-JEFF. AREA (TRAVIS PEAK)	MARION	8-15-49	6670	40.0			47,245
6	RODESSA-JEFF. AREA, N. (HILL)	CASS	1-17-56	4992	44.0			37,554
6	ROGERS (PETTIT)	HARRISON	8-24-64	6792	60.0			2,517
6	ROY TOM (6300)	RUSK	10-10-72	6306	40.0			1,180
6	RUSK, SOUTH (WOODBINE)	CHEROKEE	6-06-57	5151	28.0	12	4,843	93,070
6	S S G L (NACATOSH)	MARION	3-27-59	1074	27.0			115
6	SALMON (SUB-CLARKSVILLE)	ANDERSON	M 9-25-57	6050	35.0			3,105,576
6	SALMON, SOUTH (SUB-CLARKSVILLE)	ANDERSON	M 7-02-62	5925	40.5	21	3,782	42,637
6	SAN AUGUSTINE	SAN AUGUSTINE	1947	8130	42.0			11,876
6	SAND FLAT	SMITH	2-24-44	7316	23.0	113,951	1,080,944	25,051,952
6	SAND FLAT, N. (RODESSA LO. OIL)	SMITH	5-18-76	9566	46.0	84,438	10,721	51,742
6	SAND FLAT, N. (RODESSA, MID.)	SMITH	9-19-72	9529	46.2	6,179	2,900	103,709
6	SAND FLAT, N. (RODESSA, UP)	SMITH	9-22-72	9349	45.0	108,252	4,742	76,035
6	SCOTTSVILLE	HARRISON	7-07-47	6446	40.0			21,862
6	SCOTTSVILLE (RODESSA, UP.)	HARRISON	1953	5301	41.0			7,577
6	SCOTTSVILLE, E. (TRAVIS PEAK)	HARRISON	10-11-77	6154	39.3	57,878	6,239	17,752
6	SCOTTSVILLE, N. (PAGE)	HARRISON	8-01-54	6222	35.0			69,579
6	SCOTTSVILLE, NE. (PETTIT)	HARRISON	12-12-65	6237	40.0	15	121	4,545
6	SCOTTSVILLE, W. (PETTIT 6300)	HARRISON	4-01-77	6287	36.1			501
6	SESSIONS, S. (WOODBINE)	CHEROKEE	3-16-69	6178	39.0			7,234
FIELD NAME CHANGED FROM SESSIONS /WOODBINE/ EFF. 6-1-69								
6	SHADY GROVE (WOODBINE)	UPSHUR	1-07-60	3797	39.0	24	3,959	146,230
6	SHAMBURGER LAKE (PALUXY)	SMITH	2-05-57	7555	32.0	448,330	1,173,459	25,068,394
6	SHAMBURGER LAKE, S. (PALUXY)	SMITH	2-27-68	7418	27.0			104,930
6	SHELBYVILLE	SHELBY	12-02-35	3348	38.0			23,541
6	SHELBYVILLE, EAST	SHELBY	4-22-55	2575	37.0			23,475
6	SHELBYVILLE, EAST (NACATOSH)	SHELBY	5-01-60	1904	40.0			762
6	SHELVEY (HILL)	CASS	9-23-57	5986	42.0	12	1,352	47,029

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL PRODUCTION TO 1-1-80 (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLs)
6	SHERILL (PETTIT, LO.)	MARION	4-05-79	7089	35.6		4,937	4,937
6	SHILOH (PETTIT, LOWER)	RUSK	9-04-78	7009	38.0	734	157	639
6	SHILOH (PETTIT, UPPER)	RUSK	6-07-61	6993	39.0	54,174	87,939	7,268,591
6	SHILOH (RODESSA HILL)	RUSK	7-14-64	6286	35.5	2,182	5,887	554,777
6	SHILOH (TRAVIS PEAK)	RUSK	3-08-75	7317	47.3			188
6	SHILOH (TRAVIS PEAK -A-)	RUSK	12-14-62	7130	40.0			11,542
6	SHILOH (TRAVIS PEAK -H-)	RUSK	12-04-62	7587	35.0			4,143
6	SHILOH (TRAVIS PEAK 7370)	RUSK	1-12-66	7378	38.0			3,665
6	SHILOH, EAST (BLOSSOM)	PANOLA	4-07-61	3014	46.0			34,482
6	SHIRLEY-BARBARA (HARRIS SJ)	WOOD	3-21-52	5550	24.0			484,632
6	SHIRLEY-BARBARA (SUB-CLKVLE.)	WOOD	8-02-51	5460	27.0	3	7,207	1,288,462
6	SHIRLEY-BARBARA, E. (WOODBINE)	WOOD	12-10-64	6232	16.1			73,719
6	SIMMS (BACON 5815)	BOWIE	11-02-64	5836	42.0			9,326
6	SIMMS (MOORINGSPOK 4946)	BOWIE	3-22-65	4946	41.0	1,115	2,944	182,281
6	SIMMS (MOORINGSPOK 4990)	BOWIE	12-31-64	4990	33.5			6,715
6	SIMMS (MOORINGSPOK 5432)	BOWIE	11-13-64	5436	32.3			1,656
6	SKEETERS (HILL)	MARION	8-01-57	6027	41.0			245,345
	SEPARATED FROM KILDARE HILL FIELD, 8-1-57.							
6	SLOCUM	ANDERSON	4-11-55	490	19.0	295	127,097	8,344,267
6	SLOCUM (DAVID-GAIL SUB-CLKVLE)	ANDERSON	11-11-56	5694	38.0	1,301	1,102	1,767,814
6	SLOCUM, E. (SUB-CLARKSVILLE)	ANDERSON	10-22-64	5772	36.0			2,865
6	SLOCUM, EAST (WOODBINE)	ANDERSON	10-22-56	5857	43.0			5,594
6	SLOCUM, NORTH (SUB-CLARKSVILLE)	ANDERSON	4-21-56	5664	39.0			1,613,928
6	SLOCUM, NORTHWEST (CONE)	ANDERSON	10-26-60	5252	48.0			93,602
6	SLOCUM, NW. (PEPPER -A-)	ANDERSON	7-21-64	5313	34.6			2,724
6	SLOCUM, NW. (PEPPER, LOWER)	ANDERSON	5-17-62	5358	30.0	8,255	29,046	766,505
6	SLOCUM, NORTHWEST (WEAVER)	ANDERSON	11-08-57	5295	47.0			285,357
6	SLOCUM, NW (WEAVER J)	ANDERSON	1-31-58	5294	33.0			4,816
6	SLOCUM, NW (WOODBINE A)	ANDERSON	5-20-58	5182	47.0	37,446	17,742	373,028
6	SLOCUM, NW (WOODBINE C)	ANDERSON	10-02-56	5458	46.0	74,588	26,213	2,780,104
6	SLOCUM, NW (WOODBINE C FB 2)	ANDERSON	1-27-59	5568	45.0			86,354
6	SLOCUM, NW (WOODBINE C SO. FB 1)	ANDERSON	2-14-57	5456	48.0			309,187
6	SLOCUM, NW (WOODBINE D)	ANDERSON	9-10-56	5416	45.0	4,722	3,462	1,159,371
	NAME CHANGED FROM SLOCUM, NORTHWEST (WOODBINE).							
6	SLOCUM, NW (WOODBINE STRAY FB 1)	ANDERSON	3-15-47	5454	47.0	4,720	2,693	113,725
6	SLOCUM, NW. (WOODBINE STRINGER)	ANDERSON	11-28-58	5183	43.0			1,469
6	SLOCUM, NW (WOODBINE UP. FB 1)	ANDERSON	5-06-57	5458	46.0			81,689
6	SLOCUM, NW (WOODBINE WOLF)	ANDERSON	6-28-65	5394	46.0	4,123	1,961	292,948
6	SLOCUM, NW (WRIGHT)	ANDERSON	8-02-57	5319	47.0			60,317
6	SLOCUM, S. (SUB-CLARKSVILLE)	ANDERSON	8-24-55	5828	36.0	21,996	21,386	385,262
6	SLOCUM, SOUTH (WOODBINE)	ANDERSON	11-10-55	5934	43.0	1,244	4,869	847,639
6	SLOCUM, SOUTHWEST (GALM)	ANDERSON	9-08-57	5830	41.0			117,207
6	SLOCUM, WEST (WOODBINE)	ANDERSON	3-19-56	5737	44.0	13,609	17,727	3,356,012
6	SLOCUM, WEST (WOODBINE -A-)	ANDERSON	11-09-57	5743	44.0	754	3,464	169,253
6	SLOCUM, WEST (WOODBINE -B-)	ANDERSON	8-25-57	5708	45.0	10,987	10,241	576,337
6	SNAKE CREEK (WOODBINE 5340)	ANDERSON	1-04-67	5340	38.0	1,476	4,607	209,085
6	SOUTHERN PINE	CHEROKEE	1948	5326	24.0			10,421
6	SQUASH HOLLOW (RODESSA GLOYD)	WOOD	2-13-69	8625	41.8	2,709	6,641	132,518
6	SQUASH HOLLOW (RODESSA HILL)	WOOD	2-09-69	8625	41.8			26,758
6	STARVILLE, EAST (TRAVIS PEAK)	SMITH	2-17-76	8559	44.0	72	7,083	35,938
6	STARVILLE, NORTH (PETTIT)	SMITH	9-24-56	8251	42.0	478	4,163	153,855
6	STEGALL	RUSK	11-14-51	3708	36.0			51,093
6	STOCKMAN (TRAVIS PEAK, WEST)	SHELBY	8-08-77	7742	42.9	138,354	12,628	32,204
6	STONE (WOODBINE)	CHEROKEE	11-27-52	3748	42.0			238,713
6	SUGAR HILL (PALUXY)	TITUS	5-21-52	4836	18.0	36	5,116	208,437
6	SUGAR HILL (PALUXY LOWER)	TITUS	10-30-69	4411	18.7			29,711
	CONSOL. INTO SUGAR HILL (PALUXY) EFF. 11-1-74							
6	TALCO	TITUS	M 3-16-36	4291	22.0	1,892	2,760,715	251,995,377
6	TALCO, WEST (PALUXY)	FRANKLIN	9-20-78	4296	17.0	37	70,769	80,083
6	TAMI (SUB-CLARKSVILLE)	WOOD	4-18-78	3968	13.0	21	13,191	16,139
6	TATUM (PETTIT, LOWER)	PANOLA	M 11-01-56	6794	42.0	13,452	14,656	8,117,743
	SEPARATED FROM CARTHAGE, 11-1-56.							
6	TATUM AREA, NW. (PETTIT)	RUSK	5-19-55	6900	39.0			35
6	TATUM AREA, NW. (TRAVIS PEAK)	RUSK	2-03-54	6988	39.0			4,405
6	TENNESSEE COLONY	ANDERSON	1949	8865	46.0			127,332
6	TENNESSEE COLONY (PETTIT)	ANDERSON	11-01-50	9700	53.0	4,447	767	2,277,063
6	TENNESSEE COLONY (ROD., LO.)	ANDERSON	11-07-49	9700	45.0	79,609	20,920	3,114,212
6	TENNESSEE COLONY (ROD., UP.)	ANDERSON	11-01-50	8854	46.0			236,162
6	TENNESSEE COLONY (ROD., UP. 1ST)	ANDERSON	4-23-51	8882	48.0			610,817
6	TENNESSEE COLONY, NE (TRAVIS PK)	ANDERSON	11-09-76	9789	50.1	12,404	8,160	47,028
6	TEXARKANA, SOUTH (SMACKOVER)	BOWIE	2-07-75	7799	53.0	7,700	15,317	139,875
6	TINA NELL (WOODBINE 5500)	ANDERSON	1-03-67	5440	34.0			54,482
6	TOM STEELE (TRANSITION)	RUSK	1-13-62	7177	42.0			7,932
6	TRACE (WOODBINE)	HARRISON	3-08-73	3786	38.0	48	28,418	216,648
6	TRACE, NORTH (WOODBINE)	HARRISON	10-27-75	3787	39.0	48	37,623	221,012
6	TRAWICK (RODESSA)	NACOGDOCHES	M 2-27-53	6850	37.0			57,962
6	TRAWICK, N. (PETTIT)	RUSK	9-05-73	7855	34.0			127,727
6	TRAWICK, NE (PETTIT)	RUSK	9-05-73	7855	34.0			405,295
6	TRAWICK, NE. (TRAVIS PEAK)	RUSK	7-03-79	7873	38.6	210,534	76,855	6,889
6	TRICE (WOODBINE)	WOOD	7-04-51	5621	13.0			6,016
6	TRINITY	HOUSTON	1934	2100	24.0	8,675	96,734	5,939,127
6	TRINITY (CROCKETT)	HOUSTON	8-26-76	1152	22.7	165	13,193	70,151
6	TRINITY (QUEEN CITY)	HOUSTON	3-11-75	1679	23.8			13,205
6	TRINITY (SPARTA)	HOUSTON	3-13-75	1378	23.0			14,041
6	TRINITY (WILCOX, LOWER ZONES)	HOUSTON	10-23-73	3080	30.0	104	1,135	29,767
6	TRINITY, W. (2480)	HOUSTON	1-02-67	2480	25.0			2,720
6	TRIX-LIZ (GODDLAND)	TITUS	10-11-71	5321	33.0	1	152	1,168
6	TRIX-LIZ (SUB-CLARKSVILLE)	TITUS	8-08-59	3003	18.0	72	1,884	338,995
6	TRIX-LIZ (WOODBINE)	TITUS	12-25-58	3664	22.0	2,136	47,694	1,194,420
6	TRIX-LIZ (WOODBINE -A-)	TITUS	M 3-19-50	3390	20.0			527,012
6	TRIX-LIZ (WOODBINE -A-1-)	TITUS	11-14-59	3503	21.0	119	5,484	429,712
6	TRIX-LIZ (WOODBINE -B-)	TITUS	8-16-59	3588	18.0	898	17,909	1,285,150
6	TRIX-LIZ (WOODBINE -D-)	TITUS	5-03-59	3754	23.0	5,810	336,708	4,787,433
6	TRIX-LIZ, EAST (WOODBINE -B-)	TITUS	9-28-60	3633	22.0	911	8,301	297,147
6	TRIX-LIZ, EAST (WOODBINE 1ST)	TITUS	7-18-61	3476	23.0	48	7,365	291,174
6	TRIX-LIZ, NORTH (WOODBINE -A-)	TITUS	9-10-60	3414	23.0	563	3,686	214,489
6	TROUP, EAST (TRAVIS PEAK)	SMITH	6-07-64	8090	44.4	142	414	1,628
6	TROUP, WEST (TRUCKER)	CHEROKEE	7-09-64	4090	40.5			8,477

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLs)	
6	TULLY (PALUXY)	FRANKLIN	7-11-79	4456	19.0		1,063	1,063	
6	TYLER	SMITH	11-01-48	7638	45.0	12,169	31,748	1,726,031	
6	TYLER (PALUXY LOWER)	SMITH	11-03-63	7608	19.4			17,220	
6	TYLER (PALUXY SEG 2)	SMITH	5-10-65	7486	33.9	12,488	9,715	463,220	
6	TYLER, EAST (PALUXY -B-)	SMITH	10-05-63	7212	35.5			41,159	
6	TYLER, EAST (7100 SAND)	SMITH	8-29-59	7138	30.0	7,081	3,517	103,722	
6	TYLER, SOUTH	SMITH	1944	9865	46.0			590,233	
6	TYLER, SOUTH (PALUXY)	SMITH	10-30-59	7475	30.0	3,253	14,929	636,380	
6	TYLER, SOUTH (PALUXY B)	SMITH	3-15-60	7493	37.0			7,391	
6	TYLER, SOUTH (PALUXY SEG 2)	SMITH	11-30-60	7479	25.0			13,483	
6	TYLER, SOUTH (PALUXY W.)	SMITH	12-31-65	7570	31.0			302	
6	TYLER, S. (PALUXY 7695)	SMITH	4-11-66	7696	32.0			32,880	
6	TYLER, S. (RODESSA, N.)	SMITH	4-01-70	9600	43.0	6,500	5,600	65,602	
6	TYLER, WEST (PALUXY)	SMITH	11-13-61	7815	27.0	12	462	17,254	
6	TYLER, W. (PALUXY -b- SD.)	SMITH	6-28-73	7811	34.0	27,630	105,537	638,594	
6	TYLER, W. (PALUXY BANKHEAD)	SMITH	3-28-63	7800	36.0	4,277	23,883	656,129	
6	TYLER, WEST (PALUXY 7850)	SMITH	1-05-65	7864	22.8			18,601	
6	TYLER, W. (PALUXY 7850 N)	SMITH	10-10-69	7807	22.0			20,989	
6	VICKI LYNN (NUGENT)	MARION	1-24-57	5975	40.0			58,092	
6	VICKI LYNN (RODESSA)	MARION	2-23-56	6057	38.0	2,665	13,082	2,152,508	
6	W. A. MONCRIEF (PITTSBURG)	FRANKLIN	3-17-64	8177	31.0	7,088	50,668	2,762,599	
6	WALLAGE JOHNSON (DEES SD.)	MARION	12-06-51	6114	41.0			1,165	
6	WARE (PETTIT)	MARION	6-21-59	7210	39.0		469	60,974	
6	WASKOM	HARRISON	1924	6500	31.0	131,317	23,032	7,878,549	
6	WASKOM (AKIN SAND)	HARRISON	10-01-52	6198	40.0			732,986	
6	WASKOM (ALEXANDER SAND)	PANOLA	5-18-61	6074	38.0	25,868	4,141	458,538	
6	WASKOM (BAGLEY)	HARRISON	11-02-62	6097	40.0	48,135	983	62,312	
6	WASKOM (BEARDEN SAND)	HARRISON	12-07-50	6078	40.0	19,428	5,029	667,474	
6	WASKOM (BELL ZONE)	HARRISON	12-01-53	6200	31.0	1,755	4,927	841,043	
	TRANS. FROM WASKOM FLD., 12-1-53.								
6	WASKOM (COTTON VALLEY, UP.)	HARRISON	2-23-75	8016	47.0			2,064	
6	WASKOM (COTTON VALLEY 8100)	HARRISON	8-12-74	8118	57.1	24,404	883	14,054	
6	WASKOM (COTTON VALLEY 8300)	HARRISON	4-10-74	8336	47.0			2,180	
6	WASKOM (DOWNER)	HARRISON	4-15-56	6010	45.0			3,761	
6	WASKOM (FRAZIER)	HARRISON	7-04-69	6040	44.3	28,812	3,769	54,288	
6	WASKOM (GAIL SAND)	HARRISON	1-02-68	6214	46.0	36,725	18,178	588,100	
6	WASKOM (HAMMOND SAND)	HARRISON	2-20-53	6006	41.0			36,688	
6	WASKOM (HURLEY ORR)	HARRISON	4-06-52	6154	41.0	7,426	16,745	2,016,128	
6	WASKOM (HURLEY SAND)	HARRISON	4-06-52	6137	41.0			400,063	
	COMBINED WITH WASKOM (HURLEY ORR) EFF. 7-1-55.								
6	WASKOM (LECUÑO SAND)	HARRISON	3-30-52	6356	41.0	1,824	4,405	213,856	
6	WASKOM (NANCY 6000)	HARRISON	1-24-68	6016	44.0			58,860	
6	WASKOM (ORR SAND)	HARRISON	1-01-55	6279	41.0			56,490	
	COMBINED WITH WASKOM /HURLEY ORR/ EFF. 7-1-55								
6	WASKOM (PAGE)	PANOLA	1-02-63	5975	40.0	24,418	4,849	57,266	
6	WASKOM (PAGE 6000)	HARRISON	6-26-67	6005	41.0	10,626	1,361	63,814	
6	WASKOM (PETTIT, LOWER)	HARRISON	5-01-54	5909	41.0	14,184	8,470	448,170	
6	WASKOM (PETTIT, UPPER)	HARRISON	4-19-53	5824	40.0			17,347	
6	WASKOM (PITTS SAND)	HARRISON	5-18-54	6135	40.0			34,734	
6	WASKOM (RILEY 6225)	HARRISON	3-18-67	6223	43.0	1,242	2,390	69,037	
6	WASKOM (RODESSA 4800)	HARRISON	11-02-60	4834	43.0	28,746	20,186	689,364	
6	WASKOM (RUBEN SAND)	HARRISON	11-17-51	6144	41.0	40,557	14,362	629,212	
6	WASKOM (SEXTON SD.)	HARRISON	5-14-54	6031	42.0			768	
6	WASKOM (SMITH HUFFMAN ZONE)	HARRISON	1-09-52	5957	40.0	1,260	1,238	285,349	
6	WASKOM (SMITH SAND)	HARRISON	10-06-52	6034	41.0			204,578	
6	WASKOM (STRANGE SAND)	HARRISON	8-16-54	6234	41.0	22,578	3,130	273,682	
6	WASKOM (T. P. SMITH Z)	HARRISON	10-29-52	6096	40.0	2,272	934	391,425	
6	WASKOM (TRAVIS PEAK 6020)	HARRISON	4-17-57	6038	41.0	2,592	1,644	101,705	
6	WASKOM (TUCKER SAND)	HARRISON	3-01-54	6264	39.0	7,267	11,301	2,336,229	
6	WASKOM (WELLBORN SAND)	HARRISON	8-03-51	6186	42.0	66	629	103,078	
6	WASKOM (WILLIAMSON)	HARRISON	8-27-68	6163	40.0	1,248	1,428	29,536	
6	WASKOM (WOERHEIDE)	HARRISON	3-10-55	6074	40.0	1,164	3,471	380,350	
6	WECHES	HOUSTON	4-28-50	5742	36.0			7,127	
6	WHELAN (PETTIT)	HARRISON	2-21-60	7310	44.0	13	1,080	22,556	
6	WHELAN (PETTIT, UP.)	HARRISON	3-17-67	7264	45.0	39,643	62,294	1,140,709	
6	WHELAN (TRAVIS PEAK)	HARRISON	7-13-56	7400	42.0	3,104	3,127	142,360	
6	WHELAN, NORTH (PETTIT MIDDLE)	HARRISON	4-01-69	7328	40.1			0	
6	WHELAN, NORTH (TRAVIS PEAK)	HARRISON	6-22-67	7435	39.5	12	2,540	76,211	
6	WILLIAM WISE	CHEROKEE	9-20-46	5120	40.0	806	5,615	2,161,396	
6	WILLOW SPRINGS (PETTIT)	GREGG	1-01-78	7293	42.5	9,824	1,386	2,692	
6	WILLOW SPRINGS (PETTIT, LO.)	GREGG	1954	7278	40.0			20,004	
6	WILLOW SPRINGS (PETTIT, MI.)	GREGG	6-28-55	7490	41.0			37,243	
6	WILLOW SPRINGS (PETTIT, UP)	GREGG	3-07-77	7189	43.0			109	
6	WILLOW SPRINGS (TRAVIS PEAK)	GREGG	12-13-55	7638	42.0			34,545	
6	WILLOW SPRINGS, E. (PETTIT, LO.)	GREGG	11-01-59	7419	39.0			70,349	
6	WILLOW SPRINGS, E. (TRAVIS PEAK)	GREGG	12-23-57	7421	44.0			3,322	
6	WILLOW SPRINGS, S. (PETTIT, LO.)	GREGG	2-19-61	7436	36.0	4,375	2,885	117,074	
6	WILLOW SPRINGS, S. (TRAVIS PEAK)	GREGG	1-31-68	7560	44.0			8,812	
6	WILLOW SPRINGS, SE (TRAVIS PEAK)	GREGG	4-21-69	9215	46.0	86,274	7,583	242,351	
6	WILLOW SPRINGS, W.(TR. PK.)	GREGG	8-14-57	7632	42.0			34,996	
6	WINNSBORO	WOOD	3-22-44	8260	42.0			1,191,549	
6	WINNSBORO (BYRD)	WOOD	4-07-53	7920	40.0			222,006	
6	WINNSBORO (GLOYD, LOWER)	WOOD	8-28-53	8261	44.0	58,402	6,414	274,561	
6	WINNSBORO (HILL)	WOOD	9-26-65	8648	48.0			23,357	
6	WINNSBORO (HILL, LOWER)	WOOD	11-21-78	8062	45.8	48,699	1,987	2,638	
6	WINNSBORO (SUB-CLARKSVILLE)	WOOD	7-01-65	4170	14.0			2,384	
6	WINNSBORO (TRAVIS PEAK)	WOOD	4-01-79	10033	48.5	120,637	9,273	9,273	
6	WINNSBORO (YOUNG ZONE)	WOOD	5-02-53	8303	46.0			14,553	
6	WINNSBORO, SOUTH (BACON)	WOOD	4-14-60	8028	39.0			5,554	
6	WINNSBORO, SE. (SUB-CLARKSVILLE)	WOOD	1-16-66	4146	12.0	24	5,114	69,417	
6	WOODLAND (1770 SAND)	RED RIVER	4-18-56	8201	14.0			473	
6	WOODLAWN	MARION	4-26-51	6750	41.0	48,619	24,230	5,504,516	
6	WOODLAWN (HILL)	HARRISON	9-17-60	5794	40.0	621	26,215	1,089,865	
6	WOODLAWN (PETTIT 6500)	HARRISON	3-12-78	6513	41.2	595	1,094	2,616	
6	WOODLAWN (RODESSA)	HARRISON	1-30-70	6613	39.0	1,662	12,647	80,196	
6	WOODLAWN, E. (PAGE 6280)	HARRISON	4-11-67	6385	41.0			912	
6	WOODLAWN, NE. (CV, HARRISON)	HARRISON	3-01-79	8300	40.3	30,810	7,068	7,068	
6	WOODLAWN, S. (PETTIT)	HARRISON	11-14-63	6549	39.8	46	32	1,664	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
6	WRIGHT MOUNTAIN (PETTIT, LOWER)	SMITH	M 9-02-63	8015	41.0	36,666	124,512	9,359,603
6	WRIGHT MOUNTAIN (PETTIT, UPPER)	SMITH	7-22-59	8064	40.0			13,632
6	YANAWAY (NAVARRO)	ANDERSON	3-13-74	3175	28.7			336
6	YANTIS	WOOD	2-22-48	4210	20.0	840	18,255	2,383,781
6	YANTIS (BIRD)	WOOD	7-01-73	7880	46.1			37,487
6	YANTIS (HEARD ZONE)	WOOD	2-06-52	8060	50.0	27,753	1,734	12,742
6	YANTIS (HILL ZONE)	WOOD	7-05-50	7716	39.0	6,749	4,959	102,964
6	YANTIS, SOUTH	WOOD	8-31-65	4188	17.0			8,821
	DISTRICT TOTALS	754				73,103,236	49,910,722	2,048,505,606

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
6E	EAST TEXAS DISTRICT TOTALS	RUSK 1	M 1930	3650	39.0	19,734,890 19,734,890	60,149,175 60,149,175	4,563,864,860 4,563,864,860

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLs)
7B	AB (RANGER)	EASTLAND	7-14-78	3729	41.0	6,791	5,855	9,443
7B	A-B-C (KING)	TAYLOR	6-25-55	2383	42.0			1,220
7B	A. C. SCOTT (CROSS PLAINS)	CALLAHAN	1-20-54	1836	42.0	36	4,269	1,701,067
	PRODUCTION FROM GRANITE /CROSS PLAINS/ TRANS. TO THIS FLD. 8-1-60							
7B	A. C. SCOTT, NW. (CROSS PLAINS)	CALLAHAN	5-29-54	1843	40.0			57,437
7B	A. C. SCOTT, W. (CROSS PLAINS SD)	CALLAHAN	3-03-54	1814	43.0			42,018
7B	A. C. SCOTT, W. (ELLEN)	CALLAHAN	9-13-75	3914	40.0	9,403	10,779	161,986
7B	AARON (MISSISSIPPIAN)	EASTLAND	12-04-52	3285	41.4	220	2,915	756,241
7B	AARON (RANGER SAND, LOWEK)	EASTLAND	4-27-53	3285	42.0			9,648
7B	AARON (RANGER SAND, MI.)	EASTLAND	5-22-53	3194	44.2			6,352
7B	AARON (RANGER, UPPER)	EASTLAND	3-05-53	3152	38.2			9,912
7B	AARON (SHALLOW)	EASTLAND	4-22-53	100	38.5			6,228
7B	ABILENE, E. (GARDNER SD., UP.)	TAYLOR	7-06-58	3925	39.5			8,986
7B	ABILENE, WEST (TANNEHILL SAND)	TAYLOR	12-17-56	2116	37.0			1,522
7B	ABKIRK (TANNEHILL)	JONES	10-14-58	1630	39.3	24	3,392	147,869
7B	ACAMPO (CONGL.)	SHACKELFORD	7-31-52	4944	39.8			558
7B	ACKERS (MORRIS SAND)	SHACKELFORD	1-01-78	3448	41.0	381,699	167,935	271,604
7B	ACME (GUNSLIGHT)	JONES	10-25-75	3018	41.0	12	7,167	38,635
7B	ACORN (ELLENBURGER)	FISHER	6-24-50	7228	43.5			1,818
7B	ACORN (STRAWN REEF)	FISHER	5-01-73	7023	40.0			8,955
7B	ADAMS (ELLENBURGER)	STEPHENS	8-29-57	4062	41.0			6,739
7B	ADAMSON	JONES	1950	3960	42.0			1,504
7B	ADAS (CANYON REEF)	FISHER	11-11-56	4417	42.7	13,572	8,033	579,974
7B	ADAS, SOUTH (CANYON REEF)	FISHER	6-20-57	4453	42.7			24,622
7B	ADMIRAL (3700)	CALLAHAN	5-01-79	3740	42.0	5,475	1,513	1,513
7B	ADRIAN (ELLENBURGER)	NOLAN	12-19-60	6250	46.0	2,302	2,703	36,014
7B	AGAPE (CADDO, MIDDLE)	STEPHENS	7-27-79	3553	37.0	34,791	2,791	2,791
7B	AIKEN (ELLENBURGER)	FISHER	9-12-57	6897	41.8			24,181
7B	AKARD	JONES	12-05-38	2154	39.4			1,176,333
7B	AKENS	JONES	3-01-48	2772	45.0			20,708
7B	AKIN, NE. (MISS. LIME)	STEPHENS	4-16-63	4206	39.1			3,820
7B	ALBANY (CADDO)	SHACKELFORD	4-14-75	4414	40.6	24,707	3,060	21,152
7B	ALBANY (LAKE SD)	SHACKELFORD	8-03-69	4646	42.0			4,524
7B	ALBANY (MISSISSIPPIAN)	SHACKELFORD	6-04-56	4583	43.0	27,111	2,806	305,981
7B	ALBANY, EAST (CONGLOMERATE)	SHACKELFORD	8-21-57	4262	41.0			49,329
7B	ALBANY, E. (ELLEN.)	SHACKELFORD	6-30-63	4538	40.0			7,662
7B	ALBANY, S. (ATOKA 4400)	SHACKELFORD	12-06-64	4363	42.0	142,871	21,158	245,202
7B	ALBANY, S. (ELLENBURGER)	SHACKELFORD	8-21-56	4790	41.0			2,094
7B	ALBANY, S. (MISS.)	SHACKELFORD	12-31-64	4590	40.5			21,502
7B	ALBANY, SE. (ELLENBURGER)	SHACKELFORD	2-19-51	4394	45.0			86,877
7B	ALBANY, SE. (MISS.)	SHACKELFORD	11-05-67	4330	42.0			281
7B	ALBANY-LEECH (MISS)	SHACKELFORD	2-13-70	4383	43.0	19,373	10,795	282,725
7B	ALDRIDGE (GARDNER, UPPER)	COLEMAN	9-01-59	3847	40.0			25,249
	TRANS. FROM DIST. 7C 9-1-59.							
7B	ALEXANDER (CANYON LOWER)	STONEWALL	1-25-53	4787	40.0	24	5,276	364,538
7B	ALEXANDER (CANYON 4300)	STONEWALL	1-06-62	4292	40.1	12	2,229	77,083
7B	ALEXANDER (JUD)	STONEWALL	10-03-54	5224	40.1			4,319
7B	ALEXANDER (JUD, LOWER)	STONEWALL	10-16-55	5338	39.6			4,035
7B	ALFRED DONNELL (MISSISSIPPIAN)	STEPHENS	4-04-54	4323	40.0	12	2,132	261,635
7B	ALICE ANN (RANGER SAND)	EASTLAND	3-27-52	3587	42.2			9,336
7B	ALICEANNE (MISS. 4470)	SHACKELFORD	12-15-67	4549	41.0			42,673
	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73							
7B	ALICEANNE, S. (MISS. 4450)	SHACKELFORD	4-14-68	4604	41.0			180,482
7B	ALKALI CREEK (CONGLOMERATE)	FISHER	10-06-77	5682	48.0	3,244	531	1,877
7B	ALKALI CREEK, SW (FLIPPEN)	FISHER	3-28-79	3420	38.5	6,962	26,111	26,111
7B	ALTHOF (ELLENBURGER)	NOLAN	4-29-52	7030	47.6			6,404
7B	ALYSSA (LAKE SAND)	EASTLAND	2-14-78	3438	47.0	4,188	706	2,406
7B	AM-HARD (CROSS PLAINS)	CALLAHAN	1-29-54	1779	44.0	12	293	108,993
7B	AMITY	COMANCHE	1941	600	38.0	24	3,482	889,455
7B	AMYSEARS (KING)	JONES	7-20-51	3086	44.0			1,147,532
7B	AMYSEARS, W. (CANYON SD.)	JONES	1-06-55	3462	40.0	6	2,365	4,111
7B	ANATH (MISS)	THROCKMORTON	7-14-71	4594	41.2			3,370
7B	ANDERSON	JONES	2-15-49	2656	38.0			278,915
7B	ANDERSON, W. (KING)	JONES	6-01-63	3065	41.0			10,406
7B	ANDERSON-WORD (STRAWN)	HASKELL	10-30-53	4422	43.0			3,222
7B	ANDREE (GARDNER)	COLEMAN	5-08-53	2280	42.0	8	136	41,698
7B	ANDRIA (CADDO, LO)	THROCKMORTON	1-28-72	4644	39.0			13,163
7B	ANDRIA (CADDO UPPER)	THROCKMORTON	7-18-73	4424	40.0	1,944	450	17,324
7B	ANDRIA (MISS)	THROCKMORTON	3-28-71	4806	40.0			7,091
7B	ANDY (SWASTIKA 3885)	FISHER	3-02-65	3897	41.3			6,313
7B	ANDY (SWASTIKA 3950)	FISHER	4-10-76	3951	41.0			13,140
7B	ANDY, S. (SWASTIKA)	FISHER	3-01-69	3904	41.0	8	159	30,157
7B	ANN (ELLENBURGER)	STONEWALL	11-17-71	6512	42.8			3,202
7B	ANNIE GILMER (MISS)	STEPHENS	7-01-73	4130	43.0	12	18,389	142,821
7B	ANSON	JONES	9-16-48	3678	42.0	12	1,576	1,169,995
7B	ANSON (FLIPPEN LIMESTONE)	JONES	10-25-48	2270	40.0			17,589
7B	ANSON, N. (COOK SAND)	JONES	7-30-52	2440	42.9			110,099
7B	ANSON, N. (FLIPPEN)	JONES	12-27-54	2394	40.0			1,794
7B	ANSON, N. (KING)	JONES	10-15-79	2645	39.6	104	2,057	2,057
7B	ANSON, WEST	JONES	12-13-48	2395	40.0			21,265
7B	ANSON TOWNSITE (COOK SAND)	JONES	12-13-50	2460	39.0			10,300
7B	ANSON TOWNSITE (FLIPPEN LIME)	JONES	2-25-52	2323	39.0	11	766	132,962
7B	ANTELOPE CREEK (CADDO)	SHACKELFORD	10-16-77	4865	49.0	12	4,664	15,173
7B	ANTHONY-GILBERT (MARBLE FALLS)	PARKER	6-02-53	3920	41.8			4,604
7B	ANTILLEY	TAYLOR	8-25-50	5204	43.4			4,578
7B	ANTINETTE (SWASTIKA)	STONEWALL	10-12-69	3448	41.0			813
7B	ANZAC (MORRIS)	COLEMAN	5-07-39	2188	44.0	24	3,745	1,298,253
7B	APPLING	JONES	1939	2638	36.0			117,021
7B	APRIL (CONGL.)	CALLAHAN	6-17-79	3976	41.0	36,421	238	238
7B	ARLENE N (ELLEN)	SHACKELFORD	11-05-79	4346	39.8	2	2,250	2,250
7B	ARNN	ERATH	6-21-48	2935	42.0			2,271
7B	ARRIBA LIBRA (CADDO)	NOLAN	10-11-74	5800	43.0	2,092	1,053	8,181
7B	ARRIBA LIBRA (ELLEN)	NOLAN	12-27-72	5893	48.0			9,435
7B	ARRIBA LIBRA (JENNINGS LIME)	NOLAN	6-22-72	5385	55.0	11,304	24,865	326,789
7B	ASHLEY (CANYON SD. 3900)	JONES	8-25-60	3899	39.8			27,217
7B	ASHMORE (CONGLOMERATE)	STONEWALL	1-05-53	6025	39.2	2,689	6,773	790,721
7B	ASHMORE (STRAWN)	STONEWALL	3-15-56	5194	41.2			118,676
7B	ASPERMONT	STONEWALL	6-05-40	6016	37.0			110,446

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLs)
7B	ASPERMONT (ELLENBURGER) TRANS. TO FRANKIRK, E. /ELLEN/, EFF. 4-1-60.	STONEWALL	9-28-59	6087	40.0			21,078
7B	ASPERMONT (STRAWN SAND) TRANS. TO FRANKIRK, E. /STRAWN SD./, 4-1-60.	STONEWALL	12-17-59	6351	39.8			6,131
7B	ASPERMONT, EAST (CANYON)	STONEWALL	2-15-59	5000	38.8			1,256
7B	ASPERMONT, NORTH	STONEWALL	6-10-50	6001	39.6			93,338
7B	ASPERMONT, WEST (CANYON REEF)	STONEWALL	9-06-58	5232	39.2			10,976
7B	ASPERMONT LAKE (CANYON REEF)	STONEWALL	1951	4889	41.0	56,182	44,716	3,078,814
7B	ASPERMONT LAKE (CANYON SAND) FORMERLY ASPERMONT LAKE.	STONEWALL	5-16-51	4862	41.0	23,300	49,301	1,481,959
7B	ATCHLEY (GRAY SAND)	COLEMAN	3-01-53	3726	41.0	490	2,417	42,091
7B	ATCHLEY (MORRIS SAND)	COLEMAN	5-07-54	3269	42.0			1,571
7B	ATKINS	STEPHENS	12-02-49	4290	41.0			56,878
7B	ATWOOD	TAYLOR	7-13-49	4090	40.0			183,070
7B	ATWOOD, SW. (MCMILLAN)	TAYLOR	2-16-59	2774	39.8			4,725
7B	ATWOOD, SW. (MORRIS SAND)	TAYLOR	2-15-56	3745	39.0			120,401
7B	ATWOOD, W. (GARDNER)	TAYLOR	9-15-53	4199	39.4	2,653	6,396	1,951,624
7B	ATWOOD, W. (MCMILLAN)	TAYLOR	5-05-67	2742	36.0			4,693
7B	ATWOOD, WEST (MCMILLAN, N)	TAYLOR	6-16-79	2757	39.2	2,341	4,288	4,288
7B	ATWOOD, W. (MORRIS SAND)	TAYLOR	10-10-55	3750	39.0			12,592
7B	ATWOOD, W. (PALO PINTO)	TAYLOR	11-04-78	3484	44.8	7,092	33,476	36,771
7B	AUDAS-GRAHAM (CAPPS LIME)	TAYLOR	4-05-71	4154	41.0	1,527,568	1,137,362	5,206,328
7B	AUDAS-GRAHAM (FRY SAND)	TAYLOR	7-23-72	5720	44.0	154,560	104,967	615,377
7B	AUDRA (FRY)	TAYLOR	12-09-57	4198	41.0			402,543
7B	AUDRA, SOUTH (FRY, UPPER)	TAYLOR	4-07-59	4180	41.0			81,788
7B	AULD (CISCO SAND)	NOLAN	5-06-57	4194	35.0			11,015
7B	AUNT EM (ELLENBURGER)	STEPHENS	9-23-51	4173	41.6			97,985
7B	AVOCA	JONES	7-04-37	3291	42.0	23	7,888	9,229,339
7B	AVOCA (CISCO SAND 2150)	JONES	9-20-60	2176	40.2			15,270
7B	AVOCA, NORTH	JONES	9-24-40	3234	42.0	24	3,501	920,206
7B	AVOCA, N. (SWASTIKA, LOWER)	JONES	12-13-52	2133	39.0			103,664
7B	AVOCA, NW (PALO PINTO)	JONES	10-12-73	3250	41.0			1,671
7B	AVOCA, WEST	JONES	1941	3245	43.0			116,042
7B	AXELSON (GARDNER)	TAYLOR	11-07-52	4413	42.0			19,423
7B	B. A. (GARDNER)	NOLAN	7-01-55	5430	47.9			131,856
7B	-BB-	JONES	4-17-47	2612	37.0	5,400	4,682	1,373,166
7B	BB&C, BLK.3 (MARBLE FALLS)	BROWN	11-28-76	2798	43.0	760,883	11,199	83,977
7B	B. C. P. (CADD0)	THROCKMORTON	4-02-59	4141	42.0	12	1,144	85,329
7B	B. C. P. (CONGL.)	THROCKMORTON	4-12-59	4616	42.0	1,442	1,310	35,100
7B	BMW (KING SAND)	JONES	7-12-53	2298	39.0	12	580	122,490
7B	B. C. C. (MISS)	SHACKELFORD	12-01-69	4403	39.0	12	356	43,410
7B	BACHMAN (CADD0)	THROCKMORTON	8-24-50	4379	40.0			131,869
7B	BACHMAN (MISS)	THROCKMORTON	5-31-71	4865	42.0			16,182
7B	BACHMAN, EAST (CADD0)	THROCKMORTON	10-15-52	4236	40.1			296,060
7B	BACHMAN, EAST (CADD0, LOWER)	THROCKMORTON	5-18-57	4231	41.4			136,553
7B	BACHMAN, EAST (CADD0, MIDDLE)	THROCKMORTON	6-19-57	4455	41.0	12	1,305	181,423
7B	BACHMAN, EAST (CONGL.)	THROCKMORTON	6-18-57	4768	42.4			78,597
7B	BACHMAN, EAST (CONGL. 4700)	THROCKMORTON	5-17-58	4700	39.0	3,600	540	106,001
7B	BACHMAN, EAST (MISS.)	THROCKMORTON	3-31-57	4748	41.2			87,699
7B	BACHMAN, NE. (CADD0, MIDDLE)	THROCKMORTON	7-09-63	4566	40.0			20,932
7B	BACON (CROSS CUT)	TAYLOR	3-19-54	4136	34.4			32,611
7B	BACON (ELLENBURGER)	EASTLAND	2-06-51	3747	40.2			8,490
7B	BACON (MCMILLAN 3140)	TAYLOR	1-07-65	3142	39.5	1,209	3,011	220,334
7B	BACON (MCMILLAN 3170)	TAYLOR	1-24-65	3170	39.5			224,851
7B	BAGLEY (GARDNER LIME)	NOLAN	11-27-68	5389	42.5			62,778
7B	BAGLEY (GARDNER SD.)	NOLAN	9-18-68	5410	45.6	23,435	2,639	75,104
7B	BAILES	THROCKMORTON	10-01-50	4225	41.0	28,435	54,349	1,153,882
7B	BAIRD (ELLENBURGER)	CALLAHAN	4-23-52	4378	40.0			2,943
7B	BAIRD, N.E. (CONGL.)	CALLAHAN	11-26-78	4086	42.0	1,699	8,792	9,399
7B	BAKER-SMALLEY (KING)	SHACKELFORD	1-17-75	1890	40.0	231	2,298	24,371
7B	BALDRIDGE	JONES	12-31-52	1817	36.0			5,733
7B	BALL-KUEHN (STRAWN)	JONES	M 10-14-50	4648	42.0			2,165,227
7B	BALL-KUEHN (STRAWN, LOWER)	JONES	M 12-03-52	4560	41.2			96,233
7B	BALLARD (MORRIS SAND)	COLEMAN	12-29-51	2467	39.0	3,514	6,593	275,575
7B	BALLARD, SE. (MORRIS SAND)	COLEMAN	12-20-53	2474	42.0			3,094
7B	BALTO (CAPPS LIME)	TAYLOR	1-18-71	4696	40.0			8,226
7B	BANKLINE-EVANS LAKE	EASTLAND	2-05-52	3484	41.6			98,467
7B	BANKLINE-OWEN	EASTLAND	5-11-50	3257	40.0	23,038	7,833	1,302,538
7B	BANKLINE-OWEN, N. (LAKE SAND)	EASTLAND	10-25-50	3405	42.8	12	426	1,167,294
7B	BANKS (MORRIS SAND)	COLEMAN	1-14-53	2551	43.3			142,711
7B	BARBARA MOORE (NOODLE CREEK)	FISHER	6-29-62	3886	42.0	365	1,886	188,882
7B	BARNES (COOK LIME)	CALLAHAN	1-19-60	1745	36.0			38,624
7B	BARNES (COOK SAND)	CALLAHAN	5-27-54	1760	42.0			238,877
7B	BARNETT-NAIL (FRY SD.)	SHACKELFORD	1953	1191	38.0			113
7B	BARR (GARDNER)	CALLAHAN	4-04-77	3507	38.0	12	9,722	28,584
7B	BARTEE (FRY SAND)	NOLAN	M 3-12-55	4880	42.6			198,506
7B	BARTLETT	JONES	1-09-48	3290	40.0	48	2,506	5,024,925
7B	BARTLETT, EAST	JONES	1-09-48	3081	40.0	1,110	18,409	4,371,771
7B	BARTLETT, EAST (BURTON SAND)	JONES	12-08-53	3381	42.0			3,255
7B	BARTLETT, EAST (FLIPPEN)	JONES	9-16-53	2540	35.0			7,783
7B	BARTLETT, EAST (2745)	JONES	10-18-75	2745	37.0			2,381
7B	BARTLETT, N. (SWASTIKA, UP)	JONES	6-23-73	3055	41.2	2,017	4,965	68,302
7B	BARTLETT, S. (SWASTIKA)	JONES	8-21-59	3245	42.6			81,143
7B	BARTLETT, W. (SWASTIKA)	JONES	12-20-59	3328	42.8			14,909
7B	BAST (CISCO)	NOLAN	10-25-75	5057	40.3	51,173	14,425	24,134
7B	BATCHLER	THROCKMORTON	1944	3929	40.0			18,636
7B	BATCHLER (CADD0)	THROCKMORTON	5-06-55	4096	38.9	1,292	3,500	222,040
7B	BATCHLER (CADD0, LOWER)	THROCKMORTON	6-20-58	4368	32.5			24,362
7B	BATCHLER (STRAWN)	THROCKMORTON	1955	2845	39.0			100,669
7B	BATES (CONGL.)	HASKELL	12-13-75	5564	39.0	1,512	4,522	29,143
7B	BAUGHAN (MISS)	SHACKELFORD	7-29-68	4694	41.0			11,021
7B	BAUM	CALLAHAN	1947	3480	45.0			109,016
7B	BEAD MOUNTAIN	COLEMAN	4-17-47	2927	46.0	4,458	592	111,716
7B	BEAD MOUNTAIN, E. (JENNINGS)	COLEMAN	5-01-76	2936	42.0	10,568	1,343	20,733
7B	BEAD MOUNTAIN, S. (JENNINGS)	COLEMAN	1-07-75	2898	39.0	27,444	1,162	35,086
7B	BEAD MOUNTAIN, S. (JENNINGS A)	COLEMAN	8-13-76	2927	42.0	2,520	1,090	15,225
7B	BEATTIE (MARBLE FALLS)	COMANCHE	3-26-76	2509	40.0	13,729	535	967
7B	BEATTIE, N. (MARBLE FALLS)	COMANCHE	5-22-73	2522	43.0	7,258	6,013	100,502

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
78	BECKHAM (ELLENBURGER)	NOLAN	9-21-57	6183	46.0	13,989	13,997	955,119
78	BECKHAM (STRAWN)	NOLAN	10-02-57	5447	45.0	4,659	2,113	4,544
78	BECKHAM (TANNEHILL)	NOLAN	12-02-57	3600	41.3	12	1,750	949,338
78	BECKHAM, W. (CISCO)	NOLAN	10-10-59	3890	43.0			49,890
78	BECKHAM, W. (ELLEN.)	NOLAN	3-22-59	6532	40.0			7,205
78	BECKHAM, W. (STRAWN)	NOLAN	4-17-60	5479	40.0	1,320	946	38,880
78	BECKY (MISS)	SHACKELFORD	5-22-78	4524	41.0	56,232	6,101	9,789
78	BEECEE (CADDO, LOWER)	THROCKMORTON	5-28-59	4416	36.8			68,369
78	BEECEE (CADDO, UPPER)	THROCKMORTON	5-04-59	4032	38.7	12	2,580	289,584
78	BELCHER (4550)	JONES	3-01-53	4539	42.0			29,126
TRANS. TO TRUBY, N./STRN., 2-54								
78	BELDING (STRAWN)	PALO PINTO	8-24-52	1835	40.0			117,251
78	BELLVICK (STRAWN 2750)	STEPHENS	11-04-54	2730	40.0			87,864
78	BEN-ROB (CADDO, UP.)	THROCKMORTON	6-11-64	4402	41.0	132	1,342	86,218
78	BEN-ROB (MISS.)	THROCKMORTON	5-26-64	4880	41.0			46,331
78	BEN S. (TANNEHILL)	STONEWALL	10-27-73	3705	37.0	1,866	69,160	573,504
78	BENDA (ELLENBURGER)	SHACKELFORD	8-01-77	4238	42.0	1,078	3,723	7,825
78	BENNETT	FISHER	6-12-58	3865	43.2			68,178
78	BENNETT (ELLEN.)	FISHER	3-25-50	6695	40.0	7	4,082	32,301
78	BENTON (ELLEN.)	TAYLOR	1-23-63	4776	43.0			986
78	BERL (CADDO)	THROCKMORTON	7-09-76	4252	40.0	5,037	9,850	34,533
78	BERL (CONGL.)	THROCKMORTON	12-28-76	4534	40.0	24	5,972	36,248
78	BERNECKER (ELLENBURGER)	FISHER	11-05-55	6694	42.2			6,604
78	BERNECKER (STRAWN, LOWER)	FISHER	5-02-55	6755	40.9	6,813	4,886	181,795
78	BERNICE (BEND CONGL. 3980)	STEPHENS	3-22-65	3993	40.8			45,342
78	BERTA (BEND CONGLOMERATE)	STONEWALL	12-31-54	6288	38.0			321,306
78	BERTHA (TANNEHILL)	STONEWALL	2-23-55	3182	38.0			47,703
78	BESSIE	THROCKMORTON	12-08-49	4350	41.0	11	1,125	302,461
78	BETCHER (MORRIS)	CALLAHAN	4-24-50	2104	41.0			71,106
78	BETTES (CROSS CUT)	TAYLOR	9-05-51	4810	40.0			78,622
78	BETTY DELL (FLIPPEN LIME)	JONES	1-20-53	2254	40.0	23	15,575	220,398
78	BETTYE W (CONGL 4300)	STEPHENS	3-24-69	4300	39.0	12	73	6,599
78	BETTYE W (MISS.)	STEPHENS	7-30-71	4533	40.0	264	2,355	12,021
78	BEULAH LANE (CONGL)	STEPHENS	5-24-79	3746	41.0	675	420	420
78	BEVERLY (CADDO)	THROCKMORTON	2-20-77	4154	41.0	7,848	11,355	61,995
78	BIBB, EAST	COMANCHE	4-01-50	2330	38.0			1,497
78	BIBB, WEST	COMANCHE	7-28-49	2485	37.0	12	1,050	394,204
78	BIBB, WEST (MARBLE FALLS)	COMANCHE	1-27-59	2329	42.0			19,492
78	BICKLEY (STRAWN)	HASKELL	4-11-54	4496	42.3			7,483
78	BIG BEAR (STRAWN)	HASKELL	1-26-73	4745	40.2	12	21,042	119,753
78	BIG JOHN (CANYON REEF)	FISHER	12-21-79	4839	40.0	1	1,069	1,069
78	BIG MOOSE (CANYON)	JONES	10-01-77	3285	40.0	241	3,225	12,653
78	BIG SANDY	STEPHENS	6-15-50	4198	40.0			14,578
78	BIG SANDY (MARBLE FALLS)	STEPHENS	11-21-50	3662	42.8	16,081	358	435,077
78	BIGGS (SWASTIKA)	STONEWALL	6-01-59	3202	39.0	23	15,709	258,800
78	BIGGS, NE. (SWASTIKA)	STONEWALL	10-17-75	3120	42.0			3,597
78	BILL (CADDO)	SHACKELFORD	9-05-78	3854	41.0	1,385	2,358	2,777
78	BILL-RAY (ATOKA)	STEPHENS	12-08-57	4178	41.0	31,288	348	101,360
78	BILLINGS-DUNN (GRAY)	COLEMAN	8-28-50	3557	40.0			204,400
78	BILLUPS (NOODLE CREEK LIME)	JONES	10-15-52	2665	40.0			3,550
78	BINGHAM	JONES	1950	2910	40.0			60
78	BINGHAM-VARN (SWASTIKA)	JONES	7-01-72	3294	40.3	1,576	4,613	112,209
78	BIRD	TAYLOR	3-19-48	2197	42.0	55	526	717,351
78	BISSETT (BEND CONGLOMERATE)	STONEWALL	6-10-54	6020	37.6			1,174,236
78	BISSETT, E. (STRAWN SAND)	STONEWALL	5-31-61	5424	37.0	9,375	60,479	1,472,620
78	BISSETT, N. (PARFET, STRAWN)	STONEWALL	7-23-63	5443	40.0			79,270
78	BISSETT, N. (PARFET, STRAWN, LOWER)	STONEWALL	8-24-63	5450	40.0	29	6,425	271,558
78	BISSETT, SW. (BEND CONGL.)	STONEWALL	8-12-77	6043	40.0			1,055
78	BISSETT RANCH (STRAWN REEF)	STONEWALL	4-26-53	5513	37.0	4,302	19,044	631,889
78	BITTER GULCH (TANNEHILL)	STONEWALL	5-23-77	3538	36.2			594
78	BLACK (CANYON REEF)	TAYLOR	1951	3550	38.0			671
TRANS. TO BLACK/STRN., 12-1-51.								
78	BLACK (FLIPPEN)	TAYLOR	2-24-56	2806	40.0			69,407
78	BLACK (HARDY SAND)	TAYLOR	5-24-57	3448	39.2			92,132
78	BLACK (HOME CREEK SAND)	TAYLOR	12-22-52	3410	37.6	17	4,018	616,932
78	BLACK (STRAWN)	TAYLOR	7-05-51	4903	40.5			161,993
78	BLACK, S. (CANYON)	TAYLOR	10-13-64	3494	39.7			24,186
78	BLACKBURN (BEND CONGL. 3900)	STEPHENS	5-05-73	3901	42.6	33,938	6,084	104,023
78	BLACKWELL, EAST (CAMBRIAN)	NOLAN	4-08-75	5764	41.0			2,803
78	BLACKWELL, EAST (ELLENBURGER)	NOLAN	3-06-54	6268	47.0			47,915
TRANS. TO R.D.N. /ELLENBURGER/, EFF. 7-13-59.								
78	BLACKWELL, EAST (GOEN)	NOLAN	3-06-72	5132	39.0			4,106
78	BLACKWELL, NORTH (ELLENBURGER)	NOLAN	1-31-53	6540	50.0	4,848	12,926	1,614,592
78	BLACKWELL, WEST (ELLEN)	NOLAN	7-02-76	6326	46.2			1,703
78	BLACKWELL-MOORE (4300)	TAYLOR	12-01-52	4318	43.0			15,828
78	BLACO (BLUFF CREEK)	SHACKELFORD	11-02-54	1595	38.5	12	1,930	110,672
78	BLAIR	TAYLOR	4-21-50	5482	46.2			31,813
78	BLAIR (FLIPPEN SAND)	TAYLOR	1-10-51	2811	41.0			66,936
78	BLAIR (SHALLOW)	TAYLOR	7-03-50	2840	41.0			227,767
78	BLAIR (TANNEHILL)	TAYLOR	7-28-51	2710	36.0	365	3,278	193,017
78	BLAIR, NORTH (ELLENBURGER)	TAYLOR	6-22-50	5380	48.0	48	1,956	78,394
78	BLAIR, SOUTH (REEF)	TAYLOR	11-08-52	4109	35.0			1,095
78	BLAIR, SW (CANYON REEF)	TAYLOR	11-29-70	4010	41.2			315
78	BLAKE (CADDO)	BROWN	4-01-48	2024	44.0	9,751	21,789	530,265
78	BLAKE (CADDO MARBLE FALLS)	BROWN	9-06-77	1920	43.0	120	12	111
78	BLED SOE (CANYON)	STONEWALL	7-16-79	3643	40.3	6	1,462	1,462
78	BLIND HOG (DUFFER)	EASTLAND	7-08-78	3245	42.0	5,665	404	678
78	BLIND HOG (RANGER)	EASTLAND	6-25-77	2976	44.0	705,345	48,668	74,771
78	BLOCKLINE (SWAS.)	FISHER	2-01-51	3679	43.0			9,209
78	BLOOMQUIST (LAKE SAND)	STEPHENS	10-23-51	3664	40.0			101,968
78	BLUFF BRANCH (CADDO)	EASTLAND	4-08-74	3199	44.4	6,487	4,994	35,799
78	BLUFF BRANCH (ELLEN)	EASTLAND	12-30-78	4044	48.0	26,210	24,449	24,913
78	BOA (ELLENBURGER)	SHACKELFORD	11-15-53	4275	41.0			34,844
78	BOA-15 (MISSISSIPPIAN)	SHACKELFORD	3-03-54	4138	43.0			137,137
78	BOB COLE (ELLENBURGER)	ERATH	3-02-62	5064	41.6			747
78	BOGGY VALLEY (MISS)	THROCKMORTON	12-21-76	4652	41.0	9,386	14,159	47,866
78	BOGGY VALLEY (STRAWN)	THROCKMORTON	5-15-77	3474	38.0	3,999	10,235	27,775
78	BOHNER-KIMBELL (CADDO)	THROCKMORTON	2-28-57	4385	40.0	24	14,410	703,067

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL'S)
7B	BOMAR	FISHER	1949	3556	42.0			28,679
7B	BOMAR (HOPE LIME)	FISHER	4-13-65	3556	40.5			11,199
7B	BONNER (FLIPPEN)	FISHER	2-19-77	3573	38.2	2,304	5,047	35,869
7B	BONNER (PENN.)	FISHER	8-04-58	5803	41.2			320,078
7B	BOONDOCK (GOEN)	COLEMAN	12-07-75	3034	41.9	8	186	1,513
7B	BOOTH (CADDO)	CALLAHAN	8-19-50	3199	39.4			64,987
7B	BOOTH (STRAWN)	CALLAHAN	10-05-50	1717	38.5			4,763
7B	BOSCO (STRAWN)	THROCKMORTON	7-16-76	2840	40.0			1,777
7B	BOWAR (CADDO)	STEPHENS	3-26-55	3225	42.3			394,841
7B	BOWAR (CONGLOMERATE)	STEPHENS	1-12-57	4138	40.8			26,392
7B	BOWAR (MISSISSIPPI)	STEPHENS	2-24-55	4291	43.4	5,069	11,292	1,601,958
7B	BOWAR, E. (CADDO)	STEPHENS	2-10-62	3498	40.2	12	640	61,625
	TRANS. FROM BOWAR, NE./CADDO/, EFF. 5-1-62.							
7B	BOWAR, E. (CONGL.)	STEPHENS	12-05-62	4118	40.3			45,986
7B	BOWAR, E. (MISS.)	STEPHENS	12-29-61	4275	41.0	12	2,612	477,381
	TRANS. FROM BOWAR, NE./MISS/, EFF. 5-1-62.							
7B	BOWAR, NE. (CADDO)	STEPHENS	3-08-61	3563	40.0			35,495
7B	BOWAR, NE. (MISS.)	STEPHENS	3-01-61	4335	45.0	12	3,067	155,243
7B	BOWAR, NE (MISS., BASAL)	STEPHENS	7-15-72	4465	42.0			958
7B	BOWAR, SE. (MISS.)	STEPHENS	12-05-60	4414	41.0	1,336	7	188,070
7B	BOWEN (HOME CREEK)	COLEMAN	12-28-54	1874	38.6			8,156
7B	BOWEN (MORRIS)	COLEMAN	10-24-54	2584	41.3			30,423
7B	BOWLES	TAYLOR	M 1939	1760	42.0			124,599
7B	BOWLIN (ELLEN 3300)	CORYELL	4-27-64	3323	41.0			934
7B	BOWNE (CADDO)	CALLAHAN	6-17-79	3281	41.0	1,909	7,726	7,726
7B	BOWNE (CONGL.)	CALLAHAN	8-18-78	3864	40.3	106,166	2,467	3,644
7B	BOX (PALO PINTO)	CALLAHAN	M 9-18-52	3258	42.0	17,133	53,832	6,071,579
7B	BOX (PALO PINTO 3210)	CALLAHAN	M 3-03-65	3220	40.0		24	103,629
7B	BOX, N (PALO PINTO)	TAYLOR	M 4-11-72	3320	42.0	16,814	13,971	378,741
7B	BOX, N. (TANNEHILL)	JONES	8-01-75	1612	38.0	12,224	25,442	296,451
7B	BOX, NE. (PALO PINTO)	CALLAHAN	12-30-76	3250	41.0			35,137
7B	BOX, WEST (PALO PINTO)	TAYLOR	10-23-54	4352	39.0	24	9,391	5,857
7B	BOX SPRINGS (BEND CONGLOMERATE)	THROCKMORTON	2-29-56	5135	41.0			6,261
7B	BOX SPRINGS, SE. (CONGL.)	THROCKMORTON	7-09-58	5208	39.0	4,237	5,913	240,097
7B	BOX SPRINGS, W. (ATOKA)	THROCKMORTON	12-23-65	5140	42.0			19,627
7B	BOX SPRINGS, W. (CADDO, UP.)	THROCKMORTON	1-15-66	4854	42.0	11	570	11,519
7B	BOYD	STONEWALL	4-01-39	4700	38.0			120,148
7B	BOYD (CANYON REEF)	STONEWALL	5-03-59	4728	41.5	32,772	22,866	959,129
7B	BOYD (CONGLOMERATE)	STONEWALL	10-23-51	6032	40.0	313,583	894,869	21,970,776
7B	BOYD (ELLENBURGER)	STONEWALL	2-02-53	6215	37.1			20,959
7B	BOYD, E. (CONGLOMERATE)	STONEWALL	12-20-52	6118	40.2			13,132
7B	BOYD, S. (CANYON REEF)	STONEWALL	6-14-66	4658	40.0	1,800	5,123	150,571
7B	BOYD, SE. (CONGLOMERATE)	STONEWALL	3-05-55	6075	40.9	912	2,299	195,593
7B	BRAD (MARBLE FALLS)	PALO PINTO	1952	1835	40.0			191
7B	BRAD, SOUTH (LAKE)	PALO PINTO	7-18-62	3718	43.9			151,474
7B	BRADLEY (STRAWN 6900)	NOLAN	3-06-56	6900	42.0			36,484
7B	BRADSHAW (CAPP'S LIME)	TAYLOR	6-23-79	4048	48.0	2	818	818
7B	BRADSHAW (GARDNER)	TAYLOR	1-26-61	4468	42.0	180	17	152,073
7B	BRADY (1600)	JONES	3-09-73	1640	41.0	132	5,507	89,435
7B	BRAMLETT (CADDO)	THROCKMORTON	4-26-75	4262	40.9	2,592	1,210	92,418
7B	BRAMLETT (MISS.)	THROCKMORTON	4-05-62	4600	43.0			42,049
7B	BRAMLETT, WEST (CADDO)	THROCKMORTON	3-09-72	4296	43.7	2,482	942	50,356
7B	BRAMLETT, WEST (MISS.)	THROCKMORTON	6-29-71	4726	41.9			816
7B	BRANNON (FRY SAND)	COLEMAN	1-21-54	1579	41.5			47,315
7B	BRAVO (MARBLE FALLS)	THROCKMORTON	6-24-71	4407	41.0	12	1,609	15,578
7B	BRAZEE (BLUFF CREEK)	JONES	5-05-77	2179	38.0	23	3,387	20,146
7B	BRAZOS, EAST (CADDO, UPPER)	PARKER	10-11-74	4030	46.0	1,188	573	350,332
7B	BRECKIE (CONGL. 4150)	STEPHENS	3-19-62	4150	46.0	12	3,332	311
7B	BRENDA (DUFFER)	COMANCHE	4-23-79	2914	42.0	5	311	10,833
7B	BREWER (DUFFER LIME)	EASTLAND	10-10-62	3318	40.0	4,651	26	319,097
7B	BRIDWELL-HENDRICK (CANYON)	HASKELL	9-26-53	3200	38.0	12	1,395	34,934
7B	BRIDWELL-HENDRICK (COOK, LOWER)	HASKELL	12-21-74	1550	37.0	1,021	2,676	57,611
7B	BRITTON (MISSISSIPPIAN)	STEPHENS	7-24-55	4439	42.0			125,382
7B	BRITTON, NORTH (MISSISSIPPIAN)	STEPHENS	10-02-55	4252	41.0	1,512	1,776	353,020
7B	BROCK (COOK SAND)	CALLAHAN	8-25-55	200	40.0	10	60	43,302,633
7B	BROWN COUNTY REGULAR	BROWN	1917		28.0	803,169	234,454	53,566
7B	BROWN HARRINGTON (CADDO)	THROCKMORTON	9-24-49	4567	41.0			8,478
7B	BROWN-HATCHETT (300)	CALLAHAN	1-25-53	300	38.0			
	TRANS. TO CALLAHAN CO. REG., 5-1-54.							
7B	BROWNIE (HOPE LIME)	STONEWALL	1-28-66	3958	30.0	473	1,548	52,976
7B	BROWNVILLE	STEPHENS	1943	4154	44.0	1,995	2,479	695,193
7B	BROWNVILLE, NORTH (MISSISSIPPI)	STEPHENS	9-09-52	4228	42.0			204,296
7B	BROWNVILLE, W. (CADDO, MIDDLE)	STEPHENS	11-17-60	3328	40.0			11,888
7B	BROWNWOOD, WEST	BROWN	1941	1560	37.0			6,145
7B	BRUCE HARRIS (MARBLE FALLS)	BROWN	5-19-74	2928	42.0	5,976	4,100	29,902
7B	BRUNO (CROSSCUT)	BROWN	10-11-77	1177	40.0	12	459	3,965
7B	BRUTON (CADDO 4150)	THROCKMORTON	3-23-66	4167	40.0			10,164
7B	BRUTON (STRAWN SAND 3300)	THROCKMORTON	1956	3302	40.0			2,715
7B	BRYAN WILLIAMS (FRY, UPPER)	TAYLOR	1-13-69	4759	41.0	4,285	16,601	847,317
7B	BRYLE (CADDO, LOWER)	THROCKMORTON	11-30-56	4773	41.3			230,641
7B	BRYLE (CADDO, MIDDLE)	THROCKMORTON	4-10-64	4450	40.0			11,288
7B	BRYLE (CADDO, UPPER)	THROCKMORTON	11-28-56	4504	41.0	666	240	278,262
7B	BRYLE (MISS)	THROCKMORTON	2-22-78	5056	40.0	24	4,954	17,263
7B	BRYLE-EAST (CADDO)	THROCKMORTON	10-01-72	4698	39.2	12	4,470	41,781
7B	BRYLE, EAST (CADDO, LOWER)	THROCKMORTON	2-05-58	4698	39.2			208,241
	MERGED INTO BRYLE EAST (CADDO) 10-1-72							
7B	BRYLE, EAST (CADDO, MIDDLE)	THROCKMORTON	1958	4580	39.0			225,412
	MERGED INTO BRYLE EAST (CADDO) 10-1-72							
7B	BRYLE, EAST (CADDO, UPPER)	THROCKMORTON	1958	4380	41.0			92,938
	MERGED INTO BRYLE EAST (CADDO) 10/1/72							
7B	BRYLE, EAST (MISS)	THROCKMORTON	3-18-63	4843	40.0			17,245
7B	BRYLE, N. (CADDO, LOWER)	THROCKMORTON	9-08-62	4854	39.8	12	1,894	34,748
7B	BRYLE, N. (CADDO, UPPER)	THROCKMORTON	8-07-62	4601	41.8			32,476
7B	BRYLE, NE. (CADDO, LOWER)	THROCKMORTON	5-06-63	4626	42.0	612	8,646	237,088
7B	BRYLE, NE. (CADDO, UPPER -B-)	THROCKMORTON	5-06-63	4424	42.0			105,520
7B	BRYLE, NW. (CADDO, LOWER)	THROCKMORTON	8-05-63	4943	40.0			15,311
7B	BRYLE, NW. (CADDO, UPPER)	THROCKMORTON	7-19-63	4660	40.0			26,859
7B	BRYLE, SOUTH (CADDO, UPPER)	THROCKMORTON	7-06-58	4457	38.0	7,420	21,550	379,008

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)	
7B	CHEATHAM (FLIPPEN SAND)	TAYLOR	4-10-59	2274	43.3			60,762	
7B	CHENEY MEMORIAL (3RD SMITHWICK)	EASTLAND	3-10-77	3289	43.0	7,598	2,101	10,404	
7B	CHESLEY (ELLENBURGER)	STEPHENS	7-28-57	4138	41.2			2,414	
7B	CHINQUAPIN (ELLENBURGER)	NOLAN	3-20-75	5730	41.6	758	94	8,417	
7B	CHINQUAPIN (STRAWN)	NOLAN	7-05-73	5242	43.0	214,221	94,026	533,986	
7B	CHRISTI-ANNA (NOODLE CREEK)	JONES	7-16-78	2596	30.0	15	3,535	5,700	
7B	CHRISTIAN (CADDO, MIDDLE)	STEPHENS	6-03-63	3340	42.5			3,635	
7B	CHRISTIAN (MISS.)	STEPHENS	6-01-63	4096	44.6	3,545	8,815	617,483	
7B	CHURCHILL (MARBLE FALLS)	SHACKELFORD	4-22-70	4328	42.0			2,201	
7B	CISCO (RANGER SD.)	EASTLAND	6-26-50	3640	44.8			14,459	
7B	CISCO, NE. (LAKE SAND)	EASTLAND	1-07-58	3360	44.0			10,508	
7B	CISCO, NORTHWEST (ELLEN)	EASTLAND	3-15-79	3992	42.0	4,679	9,808	9,808	
7B	CISCO, SOUTH (LAKE)	EASTLAND	9-24-51	3455	40.0	19,373	1,977	23,769	
	SEPARATED FROM EASTLAND CO. REGULAR, 1951.								
7B	CISCO SOUTHWEST	EASTLAND	1-06-78	3007	42.9	24,625	709	1,799	
7B	CISCO, WEST (LAKE)	EASTLAND	4-03-52	3502	43.3			67,633	
7B	CLACK (FLIPPEN LIME)	TAYLOR	6-24-58	1808	38.0	120	5,225	30,586	
7B	CLARALMA (MARBLE FALLS)	STEPHENS	8-20-74	3990	44.0			8,257	
7B	CLARICE (TANNEHILL)	STONEWALL	3-22-55	2646	37.0			106,832	
7B	CLARICE (TANNEHILL, MID.)	STONEWALL	10-18-66	2636	32.0			46,169	
7B	CLAUSELL (ELLEN)	SHACKELFORD	5-26-68	4660	42.0			14,625	
7B	CLAYTONVILLE (CANYON LIME)	FISHER	1-09-52	5695	40.0	2,355,961	1,477,912	57,817,887	
7B	CLAYTONVILLE (CANYON SAND)	FISHER	2-24-53	5711	36.0			15,931	
7B	CLAYTONVILLE (CANYON SD. 5200)	FISHER	2-14-55	5197	39.0	297,544	16,013	1,707,565	
7B	CLAYTONVILLE (CANYON 5400)	FISHER	11-27-70	5446	39.0			7,406	
7B	CLAYTONVILLE, E. (ELLEN)	FISHER	10-22-78	6693	40.2	8	6,204	8,682	
7B	CLAYTONVILLE, N. (ELLENBURGER)	FISHER	9-16-77	6791	39.6			374	
7B	CLAYTONVILLE, NW. (STRAWN)	FISHER	4-05-57	6480	40.0	12	1,416	18,198	
7B	CLAYTONVILLE, SOUTH (CADDO)	FISHER	9-20-60	6802	41.0			1,087	
7B	CLAYTONVILLE, SE. (5000 SAND)	FISHER	2-28-61	5018	42.0	15,856	1,485	57,788	
7B	CLEAR FORK, WEST (COOK)	HASKELL	4-08-57	1542	38.6	1,446	14,341	356,952	
7B	CLEMMER (HOPE SAND)	SHACKELFORD	9-18-53	1812	40.0			7,259	
7B	CLEMMER (TANNEHILL SAND, LD.)	SHACKELFORD	2-28-53	1603	40.0			12,197	
7B	CLOUD (MISS)	SHACKELFORD	3-28-69	4446	41.0			2,711	
7B	CLUNDER (BLUFF CREEK)	CALLAHAN	1-28-55	1105	42.0	2	13	430,201	
7B	COATES (BLUFF CREEK SAND)	SHACKELFORD	7-24-52	1608	36.0	36	4,016	89,224	
7B	COATES (COOK SAND)	SHACKELFORD	8-13-55	1741	37.0			15,921	
7B	COFFIN (CANYON 4100)	FISHER	9-22-56	4124	41.0			131,718	
7B	COFFIN (STRAWN SAND)	FISHER	5-03-56	5348	44.6	24	3,035	142,790	
7B	COKER	COLEMAN	4-09-42	3008	46.2			1,705,019	
7B	COKER (GARDNER SAND)	COLEMAN	1-02-68	3282	43.8			2,897	
7B	COKER (GRAY SAND)	COLEMAN	8-01-45	3447	44.5	9,292	1,187	235,740	
	TRANS. FROM COLEMAN CO. REG.								
7B	COKER, NORTH (GRAY)	COLEMAN	7-01-54	3442	56.6			6,015	
7B	COLEMAN, WEST (MORRIS SD)	COLEMAN	12-31-53	2383	42.3			5,824	
7B	COLEMAN-BROWN (FRY)	COLEMAN	M 3-21-57	1241	43.6			36,418	
7B	COLEMAN COUNTY REGULAR	COLEMAN	M 1910		34.0	1,693,568	348,917	32,917,771	
7B	COLEMAN JUNCTION, N. (BRENEKE)	COLEMAN	10-27-50	2049	44.0	365	593	149,320	
	SEPARATED FROM COLEMAN JUNCTION, NORTH.								
7B	COLEMAN JUNCTION, N. (FRY)	COLEMAN	10-27-50	2092	44.0			100,183	
	FORMERLY CARRIED AS COLEMAN JUNCTION, NORTH.								
7B	COLINDA (GARDNER SAND)	TAYLOR	12-02-56	4326	41.6			5,658	
7B	COLLINS (DUFFER)	EASTLAND	1-01-76	3460	42.0	15	128	4,664	
7B	COLLINS CREEK (CADDO)	SHACKELFORD	4-05-77	4438	41.0	16,928	221	6,163	
7B	COLLON (JENNINGS)	COLEMAN	6-20-78	3334	41.0	12	771	2,823	
7B	COLONEL (FRY SAND)	CALLAHAN	1-20-58	2000	40.3	4	363	100,563	
7B	COLVIN (MISS)	SHACKELFORD	1-15-68	4575	41.0			1,663	
7B	COMANCHE COUNTY REGULAR	COMANCHE	1918		34.0	18,261	2,137	1,882,509	
7B	COMANCHE-HITES (CADDO)	EASTLAND	6-21-78	3320	42.0	2,764	5,156	9,539	
7B	COMPTON (HOPE)	CALLAHAN	3-28-73	1663	37.0	12	2,376	22,641	
7B	CON-RICH (CONGLOMERATE)	STEPHENS	12-16-55	3730	38.8			28,029	
7B	CONDON (CADDO)	THROCKMORTON	10-19-51	4125	40.0	3,030	3,030	881,763	
7B	CONDON (CONGL.)	THROCKMORTON	5-29-53	4640	42.0			1,707	
7B	CONDON (MISS.)	THROCKMORTON	4-11-65	4655	40.5	1,211	3,218	162,443	
7B	CONDON (PALO PINTO)	THROCKMORTON	5-29-53	2627	42.0			9,397	
7B	CONDON, N (MISS)	THROCKMORTON	12-12-72	4636	42.0	22	1,191	34,038	
7B	CONJAX (LAKE SAND)	STEPHENS	2-11-53	3623	38.9			2,132	
7B	CONJAX (MARBLE FALLS CONGL.)	STEPHENS	10-25-52	3825	42.7			18,587	
7B	CONKLIN (CONGL.)	PALO PINTO	12-22-78	4029	41.0	12	3,458	7,332	
7B	CONNALLY-THORNTON	STEPHENS	10-01-50	1949	42.0	765	72	48,003	
7B	CONSER-MURPHY (CRUSS CUT)	COLEMAN	9-29-78	2880	40.0	6,928	43,944	51,826	
7B	CONWAY (BLUFF CREEK)	SHACKELFORD	2-20-51	1554	37.0	12	2,103	66,548	
7B	COOK III (CONGL.)	SHACKELFORD	6-14-69	5018	41.1	3,381	1,389	17,629	
7B	COOK RANCH	SHACKELFORD	4-01-49	1200	37.0	16,898	209,181	10,469,806	
7B	COOK RANCH (CONGL.)	SHACKELFORD	8-31-74	4912	41.2	3,877	962	9,785	
7B	COOK RANCH (MISS.)	SHACKELFORD	8-19-62	5090	41.5			57,201	
7B	COOK RANCH (STRAWN SAND)	SHACKELFORD	1-19-52	2977	41.7			1,147,208	
7B	COOK RANCH (3160)	SHACKELFORD	2-01-53	3169	42.8	12	1,255	72,742	
7B	COOK RANCH, E (MISS)	SHACKELFORD	8-29-68	5093	41.0			9,570	
7B	COOLEY (PALO PINTO)	JONES	4-21-68	3988	43.0			1,333	
7B	COON (CADDO LIME)	THROCKMORTON	1954	4300	40.0			581	
7B	COON (MISS.)	THROCKMORTON	7-10-53	4829	42.0			22,263	
7B	COOPER RANCH (STRAWN)	FISHER	3-24-51	5122	39.0			23,788	
7B	COOT (CANYON REEF)	STONEWALL	8-22-79	5100	40.0	5	12,745	12,745	
7B	COPAZ (GARDNER)	TAYLOR	5-16-61	4698	36.1			136	
7B	COPELAND (MARBLE FALLS)	STEPHENS	11-12-68	3864	44.0	540	801	17,142	
7B	COPPER	PALO PINTO	8-09-53	3875	39.0			33,393	
7B	CORAL (ELLEN)	SHACKELFORD	12-01-78	4502	44.0	11	850	1,544	
7B	CORNETT (FRY, UPPER)	TAYLOR	4-26-59	4640	41.0			12,916	
7B	CORRAL (CONGL. 4260)	PALO PINTO	1-10-75	4269	42.5			7,266	
7B	CORSICA (BEND CONGLOMERATE)	STONEWALL	6-04-53	5884	39.0	5,771	21,261	3,322,235	
7B	CORSICA (CADDO)	STONEWALL	1-01-57	5943	40.5			17,014	
7B	CORSICA (STRAWN)	STONEWALL	2-09-53	5182	40.9			483,793	
7B	CORSICA, WEST (BEND CONGL.)	STONEWALL	9-23-54	6029	40.0			96,444	
	COMBINED WITH CORSICA /BEND CONGL./, EFF. 7-1-55.								
7B	COSTELLO, NW. (BIG SALINE)	PALO PINTO	2-12-74	3962	39.7	39,787	1,132	18,438	
7B	COTTON PLANT (STRAWN)	STEPHENS	11-21-74	2486	40.0			442	
7B	COUNTS (COOK SAND)	SHACKELFORD	8-05-57	1604	38.0			2,824	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
7B	COURTNEY (STRAWN)	EASTLAND	12-20-49	1692	40.0			108,619
7B	CRACKERJACK (CISCO SAND)	STONEWALL	5-10-74	4634	43.0	9,574	6,700	60,297
7B	CRESLENN (CANYON SAND)	JONES	1956	3347	40.0	213	1,723	9,647
7B	CRESLENN (KING SAND)	JONES	11-16-57	2939	40.5			64,087
7B	CRESLENN (STRAWN, LOWER)	JONES	4-05-55	4555	42.0	2,019	3,395	877,575
7B	CRESLENN (STRAWN, MI.)	JONES	4-07-55	4586	41.0			73,391
7B	CRESLENN (STRAWN, UPPER)	JONES	5-08-55	4589	42.5			58,005
7B	CRESLENN (SWASTIKA)	JONES	2-17-56	3011	38.4	1,704	5,558	475,542
7B	CRESLENN (SWASTIKA, LOWER)	JONES	1-01-59	3400	45.0			3,297
7B	CRESSWELL (MORRIS)	COLEMAN	11-19-53	2957	43.7			1,231
7B	CRESSWELL (STRAWN)	COLEMAN	7-27-53	3331	42.0			51,366
7B	CRIPPLE CREEK (MISS)	THROCKMORTON	1-30-73	4508	42.0	1,502	15,564	114,827
7B	CROOM (MORRIS SAND)	COLEMAN	7-06-54	2846	40.0			103,569
7B	CROSS ROADS (GUNSIGHT LIME)	JONES	8-29-53	1950	39.0			1,114
7B	CROW (SWASTIKA)	JONES	3-24-51	3389	41.0			54,411
7B	CRUMP (1600 SAND)	THROCKMORTON	8-27-56	1610	38.0	12	132	13,878
7B	CRYSTAL FALLS	STEPHENS	9-06-48	4220	43.0	7	542	838,320
7B	CRYSTAL FALLS (CONGL. 4100)	STEPHENS	3-19-56	4110	40.0			46,166
7B	CRYSTAL FALLS (MISS.)	STEPHENS	4-01-53	4169	41.0	6,177	8,225	419,355
7B	CRYSTAL FALLS (MISS. 4340)	STEPHENS	6-23-66	4362	43.0			4,138
7B	CRYSTAL FALLS, EAST (CADDU)	STEPHENS	11-06-79	3258	41.2	272	125	125
7B	CRYSTAL FALLS E. (CONGL)	STEPHENS	7-21-79	4002	30.0	1,268	961	961
7B	CRYSTAL FALLS, EAST (MISS)	STEPHENS	1-18-78	4220	46.4	297,699	105,623	166,729
7B	CULBERTSON-WHITE (FRY)	BROWN	12-23-51	1015	41.0			648
7B	CULBERTSON (STRAWN)	JONES	4-28-50	5048	43.0	176	1,681	244,470
7B	CULBERTSON (SWASTIKA)	JONES	1950	3232	40.0			3,247
7B	CULLERS&BAILEY (CANYON SAND)	JONES	5-17-79	4232	41.0	20,290	5,881	5,881
7B	CURLEY (CONGL)	THROCKMORTON	8-18-76	4568	40.0	6	860	9,177
7B	CURREY (CADDU)	THROCKMORTON	1-01-61	4460	40.0			111,853
7B	CURTIS (CADDU, LOWER)	THROCKMORTON	1-20-52	4808	41.7			14,505
7B	CURTIS (CADDU, UPPER)	THROCKMORTON	4-03-51	4554	40.0	7,450	11,023	173,922
7B	CURTIS (CONGL LOWER)	THROCKMORTON	1-17-74	5085	42.0			20,506
7B	CURTIS (MISS)	THROCKMORTON	4-23-74	5068	42.0			3,980
7B	CURTIS, S. (CADDU, UPPER)	THROCKMORTON	6-26-69	4560	40.0			76,494
7B	CUTBIRTH	CALLAHAN	1947	3920	41.0			8,118
7B	D. B. (CONGL)	SHACKELFORD	5-02-69	4320	40.0			144,587
7B	D. B. (MISS.)	SHACKELFORD	5-02-69	4592	43.0			183,772
7B	D. J. (CHAPPEL REEF)	SHACKELFORD	6-23-64	4514	42.0			77,769
7B	D. R. S. (ELLEN)	EASTLAND	7-07-76	4184	41.0	42,654	1,212	2,367
7B	D-W-C (CANYON REEF)	STONEWALL	8-22-79	5100	40.0			0
7B	DALE (CADDU)	BROWN	9-22-78	2078	40.0	12	2,572	3,050
7B	DALTON BEND (4000)	PALO PINTO	4-17-77	3988	43.0	607,725	51,196	237,678
7B	DAMSON (CADDU, UPPER)	THROCKMORTON	2-21-69	4444	41.0			27,666
7B	DANIEL (CANYON SAND)	FISHER	2-01-78	4377	37.1	25,303	8,072	12,569
7B	DAUGHERTY	JONES	3-01-50	2228	40.0			29,981
7B	DAUGHERTY, E. (BLUFF CREEK)	JONES	8-07-52	2254	37.0	48	3,440	422,699
7B	DAVAN (STRAWN SAND)	STONEWALL	2-08-63	5454	40.8	46,757	66,598	2,160,000
7B	DAVAN (STRAWN SAND, UPPER)	STONEWALL	9-10-63	5388	40.6			590,234
7B	DAVIS-BELL (BRENEKE SAND)	COLEMAN	10-19-52	1839	42.0			66,163
7B	DAVIS-BELL (FRY SAND)	COLEMAN	4-25-52	1878	40.0	12	7,155	1,450,514
7B	DAVIS RANCH (MORRIS SAND)	SHACKELFORD	8-05-57	3426	41.0			23,778
7B	DAVIS-TAYLOR (COOK)	TAYLOR	4-25-59	3001	41.9			60,229
7B	DAVIS-WATSON (GARDNER)	COLEMAN	8-01-61	2253	40.0	12	1,515	288,834
7B	DAW CON (BLUFF CREEK)	SHACKELFORD	5-23-55	1444	36.0			7,127
7B	DAY & GRIFFIN (MARBLE FALLS)	EASTLAND	8-02-55	3155	44.0			21,455
7B	DAY & GRIFFIN (RANGER CONGL.)	EASTLAND	12-04-53	3316	43.0			3,871
7B	DAY & GRIFFIN (RANGER, UPPER)	EASTLAND	2-15-54	3297	43.0			38,449
7B	DE BUSK (GARDNER)	COLEMAN	1955	2278	41.0			7,359
7B	DECO (GRAY)	COLEMAN	6-12-79	3904	46.0	69,197	1,834	1,834
7B	DEAD HORSE CREEK (CISCO)	EASTLAND	8-12-78	898	35.0	4,526	107,820	112,919
7B	DEBORAH (CROSS CUT)	BROWN	11-18-52	1378	41.5			1,624
7B	DEBRA ANN (MISS.)	SHACKELFORD	2-18-72	4400	43.0	834	3	39,176
7B	DECLIVA (RANGER)	STEPHENS	1-27-56	3730	42.0			4,122
7B	DEEP DOWN RANCH (MARBLE FALLS)	HOOD	6-09-78	4449	40.0	11,766	1,294	3,438
7B	DELIGHT (DUFFER)	CALLAHAN	7-20-76	3862	41.5	73,203	6,496	49,874
7B	DELONG (CONGLOMERATE)	STEPHENS	1954	4052	40.0			18,792
7B	DELONG (CONGLOMERATE 1ST)	STEPHENS	1955	3978	40.0			14,270
7B	DELONG (CONGLOMERATE 2ND)	STEPHENS	1955	3939	41.0			98,874
7B	DELONG (CONGLOMERATE 3RD)	STEPHENS	1955	4074	41.0			64,436
7B	DELONG (CONGLOMERATE 4TH)	STEPHENS	1956	4056	41.0			43,774
7B	DELONG (ZONE A)	STEPHENS	M 10-01-56	3984	40.0	118,111	11,362	244,539
7B	DELONG (ZONE B)	STEPHENS	10-01-56	3939	41.0			1,291,902
7B	DELONG (ZONE C)	STEPHENS	10-01-56	4048	41.0			643,470
7B	DELRAY (ELLEN)	STONEWALL	1-10-77	6124	41.3	930	202	202
7B	DELRAY (MARBLE FALLS)	BROWN	5-08-79	2651	40.0	2,620	158	158
7B	DELRAY, EAST (CANYON REEF)	STONEWALL	3-26-79	5126	42.0	12,925	2,395	2,395
7B	DELROY (MISS)	THROCKMORTON	12-10-77	4637	42.0	6	1,253	4,290
7B	DELTA (ELLEN.)	STEPHENS	3-08-52	4177	47.0			5,382
7B	DENTON	CALLAHAN	12-15-50	1272	41.6			178,432
7B	DESDEMONA	EASTLAND	M 10-01-50	2749	40.0	719	3,432	215,764
7B	DESDEMONA (BRESSLER SAND)	EASTLAND	5-28-52	2910	41.8	1,616	13,319	24,483
7B	DESDEMONA (ROBBINS LIME)	EASTLAND	1953	3047	43.0			752
7B	DESDEMONA (STRAWN)	EASTLAND	3-24-55	1787	40.4			20,459
7B	DESDEMONA, E. (CADDU, UPPER)	ERATH	4-04-67	3286	43.0	17,682	1,341	51,747
7B	DEWEY (MARBLE FALLS)	EASTLAND	6-11-76	3008	41.1	11,597	83	623

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)	
7B	DIAL (MISS)	SHACKELFORD	2-06-68	4642	41.0	12	1,176	44,896	
7B	DIANA (SWASTIKA SAND)	JONES	12-06-57	3043	43.0	24	8,316	574,158	
7B	DIANE (CADDO 4700)	THROCKMORTON	10-17-57	4700	41.6			1,507	
7B	DIANE (CONGL.)	THROCKMORTON	5-03-55	4770	41.0			141,739	
7B	DICK SCOTT (CADDO)	THROCKMORTON	8-23-51	3689	40.5	2,050	3,343	76,264	
7B	DICK SCOTT (MISSISSIPPIAN)	THROCKMORTON	9-14-51	4367	42.0			274,490	
7B	DICKIE	THROCKMORTON	10-01-50	4470	41.0			574,930	
7B	DICKIE (CANYON)	THROCKMORTON	2-12-53	1103	38.0	600	958	189,189	
7B	DICKIE (STRAWN)	THROCKMORTON	1953	3055	40.0	9,600	200	50,494	
	TRANSFERRED FROM COUNTY REGULAR FIELD, EFF. 1/1/55								
7B	DICKSON (STRAWN REEF)	NOLAN	7-10-61	6044	39.0			5,960	
7B	DILLER (MISS.)	SHACKELFORD	7-26-68	4720	41.0			982	
7B	DILLER, N. (MISS)	SHACKELFORD	1-03-75	4684	42.0			895	
7B	DILLER, W. (MISS)	SHACKELFORD	1-10-70	4905	41.0			32,834	
7B	DIPPEL (CANYON SAND)	HASKELL	5-14-56	4478	42.0			2,941	
7B	DIVIDE (FLIPPEN)	NOLAN	12-03-53	3726	41.7	270	1,467	95,159	
7B	DIVIDE (KING SAND)	NOLAN	9-04-53	3726	43.2	94	494	70,346	
7B	DOLLIE ADAMS	THROCKMORTON	3-05-50	4554	40.0			67,351	
7B	DOLLIE ADAMS (CADDO, LOWER)	THROCKMORTON	3-07-57	4796	41.0	12	1,007	143,909	
7B	DOME (DUFFER)	BROWN	10-29-77	1706	38.2	5,160	2,962	10,960	
7B	DOMINY-LYOICK (GARDNER)	COLEMAN	8-19-54	2433	41.6	12	299	38,761	
7B	DON HART (1600)	PALO PINTO	9-07-73	1640	38.0	5,270	11,312	103,808	
7B	DONNELL	STEPHENS	1-26-42	4185	43.0			159,109	
7B	DORA, NORTH (CADDO)	NOLAN	1-20-54	5852	43.0	36,635	36,277	6,910,676	
7B	DORA, NORTH (CAMBRIAN)	NOLAN	2-28-54	5956	47.2	106,358	79,444	6,072,244	
7B	DORA, N. (CANYON, LOWER)	NOLAN	1-23-70	5314	42.5			18,062	
7B	DORA, NORTH (ELLENBURGER)	NOLAN	7-30-53	5914	46.5	34,571	29,281	4,057,703	
7B	DORA, NORTH (ODOM)	NOLAN	2-26-56	6004	47.0			503,202	
7B	DORA, NORTH (STRAWN)	NOLAN	9-01-54	5637	42.6	14,186	11,664	178,610	
7B	DORA, NW. (CAMBRIAN)	NOLAN	1955	6368	43.0	1,292	1,923	565,261	
7B	DORA, NW. (ODOM)	NOLAN	7-20-62	6026	45.0			27,124	
7B	DORA, NW. (STRAWN)	NOLAN	3-06-63	5704	39.6			97,743	
7B	DORIS (COOK)	NOLAN	3-30-71	3965	44.2			9,074	
7B	DORIS (STRAWN)	NOLAN	6-09-69	5486	40.0			71,744	
7B	DOROTHY SUE (MISS.)	SHACKELFORD	5-31-61	4578	42.6	149	197	51,825	
7B	DOROTHY SUE, E. (MISS.)	SHACKELFORD	1-17-63	4283	43.0			241,210	
7B	DOROTHY SUE, NE. (MISS. 4475)	SHACKELFORD	1-06-67	4474	40.0	36,145	1,899	317,789	
7B	DOROTHY SUE, SE. (MISS. 4500)	SHACKELFORD	5-16-67	4558	41.0	2,327	298	196,184	
7B	DOROTHY SUE, W. (MISS. 44501)	SHACKELFORD	2-06-67	4450	40.0	2,203	102	286,827	
7B	DORSEY (GUNSLIGHT)	JONES	7-20-57	2430	40.0			7,067	
7B	DOTY (BLUFF CREEK)	JONES	1-18-53	1892	40.0	12	1,613	1,533,639	
7B	DOTY (KING SAND)	JONES	4-03-53	2244	40.0	48	26,732	360,067	
7B	DOUBLE -D- (CANYON)	SHACKELFORD	5-24-50	1885	41.0			41,359	
7B	DOUBLE -D- (ELLENBURGER)	STEPHENS	7-01-48	4370	43.0			634,724	
7B	DOUBLE -F- (STRAWN)	PALO PINTO	6-24-58	1652	39.0	12	158	23,642	
7B	DOUBLE MOUNTAIN (PENN.)	STONEWALL	12-02-50	5200	39.8	12	16,136	2,121,652	
7B	DOUBLE MOUNTAIN, WEST (FRY SD.)	STONEWALL	12-07-53	3804	37.7			1,077	
7B	DOWELL	FISHER	4-01-52	3443	40.0			8,790	
7B	DRASCO (GARDNER)	TAYLOR	3-05-56	4720	41.0			12,353	
7B	DRASCO (GARDNER, MIDDLE)	TAYLOR	5-06-60	4694	41.5			32,318	
7B	DROKE (CADDO LINE)	FISHER	1-12-54	5856	42.0			100,522	
7B	DUDLEY (FLIPPEN SAND)	TAYLOR	1-21-53	2191	43.3			70,431	
7B	DUGGOUT (CADDO)	THROCKMORTON	7-16-76	4392	43.0	57,589	6,019	34,820	
7B	DUMONT (COOK)	CALLAHAN	11-16-54	1712	38.0	12	1,442	140,486	
7B	DUNHAM & YOUNG	COLEMAN	10-01-49	2355	45.0	85,521	15,735	181,730	
7B	DUNHAM & YOUNG (BRENEKE SD.)	COLEMAN	8-13-52	1449	43.0			7,370	
7B	DUNHAM (GARDNER SAND)	COLEMAN	3-19-52	3468	40.0	24	5,151	421,004	
7B	DUNHAM (GRAY SAND)	COLEMAN	8-28-52	3752	39.8			12,333	
7B	DUNHAM (MORRIS SAND)	COLEMAN	1-11-52	3140	41.2			217,877	
7B	DUSTER, N E (MARBLE SAND)	COMANCHE	10-17-78	2820	44.4	23	3,587	8,569	
7B	DUSTER, NE. (MARBLE FALLS 2750)	COMANCHE	8-01-77	2760	40.0	122,373	13,946	14,939	
7B	DYER (CADDO)	CALLAHAN	4-01-76	5816	46.0	21,637	2,260	11,544	
7B	DYER (FLIPPEN)	CALLAHAN	12-15-55	1665	42.6	1,266	3,194	135,357	
7B	DYER (MORAN)	CALLAHAN	2-21-63	3393	44.5	29,407	27,808	290,477	
7B	DYER (STRAWN)	CALLAHAN	1954	3853	40.0	870	1,321	978,770	
7B	DYESS (COOK SAND)	TAYLOR	9-24-59	2351	43.1			183,027	
7B	DYESS (FRY SAND)	TAYLOR	5-08-59	4248	40.0	60,904	16,014	1,367,207	
7B	DYESS (SADDLE CREEK SAND)	TAYLOR	10-06-59	2234	40.0			69,514	
7B	DYESS (TANNEHILL SAND)	TAYLOR	8-04-59	2232	43.2			175,257	
7B	DYKES (COOK SAND)	CALLAHAN	4-15-53	1544	40.5	12	4,526	609,459	
7B	E. A. (CAMBRIAN)	NOLAN	1954	5990	52.0			522,474	
	TRANS. TO HYLTON, NW/CHBN/1956.								
7B	E. A. (CAMBRIAN SAND)	NOLAN	9-04-61	6197	45.7			286,791	
7B	E. A. (CANYON REEF)	NOLAN	12-07-54	5136	43.1	725	2,630	352,820	
7B	E. A. (COOK SAND)	NOLAN	8-01-61	3750	42.1			83,221	
7B	E. A. (DOLONITE)	NOLAN	5-28-54	6085	46.4	5,698	2,751	538,084	
7B	E. A. (GOEN)	NOLAN	1954	5421	46.0			190,243	
	TRANS. TO HYLTON, NW/GOEN/.								
7B	E. G. E. (SADDLE CREEK)	JONES	6-02-71	1706	40.0	12	8,968	143,374	
7B	EGN (KING SAND)	CALLAHAN	12-18-54	1530	38.0	12	2,067	96,060	
7B	EGN (TANNEHILL)	CALLAHAN	8-13-55	1273	38.0			5,056	
7B	E & H (CADDO, UPPER)	THROCKMORTON	6-09-63	4080	41.0			11,521	
7B	E & H (MISS.)	THROCKMORTON	5-09-63	438	42.0			11,950	
7B	E. J. (FLIPPEN)	TAYLOR	3-25-70	3100	41.0	1,694	6,292	231,840	
7B	E. J. (FRY)	TAYLOR	3-03-72	4696	40.0	6,642	8,483	59,605	
7B	E. J. (GARDNER)	TAYLOR	11-01-67	5188	40.0			52,160	
7B	E. J. (GRAY)	TAYLOR	12-30-76	5437	41.0	9,495	3,182	13,352	
7B	EOC (TANNEHILL, LO.)	STONEWALL	6-02-68	2487	38.0	20	5,273	203,114	
7B	EV8 (CADDO)	NOLAN	4-22-63	6430	47.4			44,515	
7B	EV8 (CANYON SAND)	NOLAN	10-29-79	4682	39.7	101	1,067	1,067	
7B	EV8 (ELLENBURGER)	NOLAN	12-16-54	6540	43.5			220,227	
7B	EV8 (PALO PINTO)	NOLAN	5-19-55	5754	43.2	27,312	52,616	3,513,087	
7B	EV8, SW. (CANYON REEF)	NOLAN	5-13-61	5792	40.2			30,348	
7B	EV8, SOUTHWEST (CANYON SAND)	NOLAN	12-13-57	5142	40.0	12	387	39,840	
7B	E. X. O. C. (FLIPPEN 2440)	JONES	12-20-70	2446	38.0	12	1,961	53,067	
7B	E. X. O. C. (KING 2800)	JONES	7-14-70	2805	42.0	12	1,864	57,998	
7B	EASON (KING SAND)	JONES	12-10-54	2754	38.0			5,638	
7B	EASTER BROTHERS (MISS)	SHACKELFORD	12-20-69	4500	42.7	25,792	5,439	128,778	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL/S)	
78	EASTLAND, NORTH (CONGL.)	EASTLAND	5-27-78	3539	40.8	391,129	27,516	35,937	
78	EASTLAND COUNTY REGULAR	EASTLAND	1917		34.0	1,389,324	279,979	121,652,753	
78	ECHOLS (STRAWN)	STEPHENS	6-06-54	1485	42.0			2,340	
78	ECHO, NW (GRAY)	COLEMAN	8-10-79	2680	46.0		472	472	
78	EDGAR (FRY UPPER)	TAYLOR	2-06-71	4554	40.0	4,535	4,772	78,011	
78	EDGAR DAVIS (HOPE)	SHACKELFORD	1957	1907	40.0		12	30,151	
78	EDITH (MISSISSIPPIAN)	THROCKMORTON	2-28-79	4666	45.0		10	2,626	
78	EIGHT HIGH (4800)	HASKELL	4-17-59	4874	40.6	32	4,209	311,768	
78	EIVANS (NOODLE CREEK)	FISHER	1956	2015	37.0			1,125	
78	ELBERT (STRAWN)	THROCKMORTON	12-04-53	3330	40.0			133,702	
78	ELBERT (STRAWN, LOWER)	THROCKMORTON	12-26-54	3481	40.0	1,728	10,251	433,712	
78	ELBERT, SW. (MISS.)	THROCKMORTON	8-16-63	4690	44.0			237,163	
78	ELIASVILLE (MISSISSIPPI)	STEPHENS	11-01-53	4280	42.1			48,596	
78	ELIASVILLE, E. (MISS.)	STEPHENS	M 3-01-60	4378	43.5			133,600	
78	ELLEN-VGO (ELLENBURGER)	SHACKELFORD	7-14-68	4365	43.0			5,848	
78	ELLIOTT	SHACKELFORD	1942	2902	40.0			1,120	
78	ELLIOTT (MISSISSIPPI)	SHACKELFORD	11-10-53	4230	44.0			220,601	
78	ELM COVE (DOTHAN)	TAYLOR	7-06-61	1960	40.0			17,972	
78	ELMDALE (PALO PINTO)	CALLAHAN	M 6-05-51	3221	39.0	3,021	4,100	1,016,636	
	FORMERLY CARRIED AS ELMDALE.								
78	ELOISE KAY (MARBLE FALLS)	STEPHENS	11-05-55	4160	41.5	42,196	3,695	270,462	
78	ELCISE KAY (MISSISSIPPIAN)	STEPHENS	7-10-55	4330	45.0			108,322	
78	ELOISE KAY (STRAWN)	STEPHENS	5-14-56	2583	39.0	24	2,222	157,703	
78	ELSIE MAE (CANYON SD.)	FISHER	12-27-56	5241	40.6			72,676	
78	ELY (TANNERHILL SAND)	TAYLOR	5-20-55	2325	40.0			2,656	
78	EMILY (CADDO)	COLEMAN	10-16-78	3555	40.4	4,812	1,803	2,883	
78	EMILY (ELLENBURGER)	COLEMAN	7-01-78	4096	43.7			1,318	
78	EMILY (GRAY)	COLEMAN	7-13-79	3286	40.8	5,998	596	596	
78	EMORY (BIG SALINE)	PALO PINTO	5-23-76	4041	39.0	12	715	2,415	
78	ENERGY	COMANCHE	11-22-50	2809	35.0			1,215	
78	ENRE (ELLENBURGER)	CALLAHAN	7-01-79	4453	40.0	213	44,187	44,187	
78	EOLIAN (CADDO)	STEPHENS	10-22-51	3464	40.1			4,330	
	TRANS. FROM STEPHENS CO. REG. FIELD.								
78	EOLIAN (ELLENBURGER)	STEPHENS	4-14-51	4215	43.0			73,353	
78	EOLIAN, NORTH (ELLENBURGER)	STEPHENS	8-11-56	4278	41.0			868	
78	EPLEY (FLIPPEN)	TAYLOR	12-02-54	2795	42.0			8,912	
78	EPLEY (NOODLE CREEK)	TAYLOR	1-30-55	2512	37.5	599	2,191	70,860	
78	ERATH COUNTY REGULAR	ERATH	1918		41.0	44,608	6,532	1,383,809	
78	ESKA (ELLEN)	SHACKELFORD	9-05-70	4555	41.0	9,758	27,678	155,228	
78	ESKOTA	FISHER	8-09-42	4388	40.0	49,161	42,860	4,021,836	
78	ESKOTA (NOODLE CREEK)	FISHER	6-01-55	2545	40.0			1,865,424	
	TRANSFERRED FROM ESKOTA FLD. EFF 6/1/55								
78	ESKOTA, NORTH (CANYON REEF)	FISHER	7-07-53	4460	40.2			8,511	
78	ESKOTA, W. (CANYON SAND)	FISHER	9-03-63	4504	39.0			1,906	
78	ESKOTA, W. (ELLENBURGER)	FISHER	1-31-55	5855	44.5			24,607	
78	ESKOTA, W. (STRAWN)	FISHER	6-14-78	5340	40.0	11	1,285	2,152	
78	ESTA (STRAWN 1900)	STEPHENS	8-08-54	1920	38.1			1,225	
78	ESTABAN (CANYON)	NOLAN	11-09-55	6194	41.4	1,231	3,872	440,330	
78	ESTABAN (ELLENBURGER)	NOLAN	6-25-55	6662	42.0	17,345	17,159	307,856	
78	ESTABAN (STRAWN REEF)	NOLAN	8-22-55	6272	42.8	2,616	3,410	318,142	
78	ESTABAN, NW. (STRAWN REEF)	NOLAN	2-25-78	6344	40.8	13,864	7,924	22,013	
78	ESTATE (STRAWN)	THROCKMORTON	5-10-52	2865	38.4			10,465	
78	ESTER (MISS)	THROCKMORTON	7-18-70	4622	43.0			23,649	
78	ESTES	BROWN	6-01-56	2870	41.0			13,150	
78	ETHEL (CONGL)	SHACKELFORD	5-10-69	4715	40.0	47,786	3,389	104,593	
78	ETHEL (MISS)	SHACKELFORD	2-11-79	4712	40.7	15,678	6,942	6,942	
78	ETHEL, NW (CONGL)	SHACKELFORD	6-23-78	4624	41.0	18,063	1,705	2,286	
78	ETHEL-GAIL (COOK SAND)	SHACKELFORD	1-01-75	1734	37.0			1,783	
78	EULA (HOPE, LOWER)	CALLAHAN	10-07-51	1798	40.0			195,879	
78	EULA, NORTH (COOK)	CALLAHAN	3-26-70	1842	38.0			11,164	
78	EULA, NW. (COOK)	CALLAHAN	9-19-54	1825	33.6	71	35,960	645,524	
78	EULA, NW. (HOPE SAND)	CALLAHAN	5-12-55	1894	42.0			10,000	
78	EVERETT (PALO PINTO)	HASKELL	12-28-67	3934	41.0			17,337	
78	EVERETT (STRAWN -B- SAND)	HASKELL	3-01-58	4551	43.4			58,144	
78	EWALT	THROCKMORTON	9-14-44	4152	40.0			345,202	
78	EWALT (MISS.)	THROCKMORTON	3-16-64	4723	43.0			17,757	
78	EWALT, N. (MARBLE FALLS)	THROCKMORTON	9-09-61	4508	38.0			83,327	
78	EWALT, N. (MISS.)	THROCKMORTON	3-12-60	4783	40.0			18,745	
78	EWALT, S. (CADDO)	THROCKMORTON	9-16-53	4159	39.8	12	2,083	164,873	
78	EXTRA POINT (GARDNER LIME)	TAYLOR	1-10-57	4318	41.4	12	1,661	198,573	
78	EXTRA POINT (GARDNER SAND)	TAYLOR	7-10-60	4386	41.0	24	1,540	146,879	
78	F-13 (FLIPPEN)	TAYLOR	10-24-72	2690	40.0	12	7,756	97,421	
78	F. B. A. (FLIPPEN)	JONES	2-01-74	3359	37.0			23,621	
78	F. N. (ATOKA)	PALO PINTO	12-01-78	3896	37.0	67,815	684	724	
78	FAMBROUGH (CADDO)	STEPHENS	5-31-66	3332	41.0	319	47	32,740	
78	FAMBROUGH (MARBLE LIME)	STEPHENS	1952	3678	41.0			456	
78	FARMER-SHACKELFORD (KING)	SHACKELFORD	12-08-72	1976	41.0			3,751	
78	FARNSWORTH	JONES	8-20-49	2836	40.0		12,697	918,624	
78	FAVER (GUNSIGHT)	NOLAN	4-01-51	3904	29.5			1,613	
78	FAVER (6100)	NOLAN	7-04-52	6075	49.4	12	6,918	119,577	
78	FAVER, NORTH (ELLENBURGER)	NOLAN	1953	6006	47.0	140	12,038	1,232,036	
78	FAY (RANGER SAND)	STEPHENS	7-01-78	3710	42.0	28,026	6,339	11,596	
78	FEATHERSTONE (STRAWN)	NOLAN	11-06-50	6162	31.1	1,447	2,681	9,347	
78	FERRELL	TAYLOR	11-25-45	2488	34.0			141,193	
78	FIELDING (RANGER LOWER)	EASTLAND	3-01-78	3627	42.0	8,390	310	4,340	
78	FINCHER (CADDO)	STEPHENS	6-21-48	3224	40.0			103,794	
78	FINLEY (MORAN)	CALLAHAN	4-23-57	2202	41.0	1	12	299,543	
78	FISHER COUNTY	FISHER	1928	3800	36.0			12,144,290	
	CARRIED AS ROYSTON FLD. AFTER 1940.								
78	FIVE-N (CANYON SAND)	FISHER	2-06-78	4470	38.0	1,483	9,136	30,135	
78	FIVE-N (STRAWN REEF)	FISHER	3-05-78	5140	40.0			542	
78	FIVE TRY (CROSS CUT)	COLEMAN	4-14-54	2309	43.5			60,864	
78	FLAT TOP, SOUTH (SHALLOW)	STONEWALL	6-08-51	2685	40.0			898,802	
78	FLAT TOP, SOUTH (STRAWN)	STONEWALL	6-11-51	5245	44.0	36,026	2,265	333,491	
78	FLAT TOP, SOUTH (SWASTIKA)	STONEWALL	6-16-59	3438	40.7			25,029	
78	FLAT TOP 113 (SWASTIKA)	STONEWALL	8-31-58	3112	40.0			15,740	
78	FLAT TOP 123 (SWASTIKA)	STONEWALL	10-09-65	3162	40.0			5,482	
78	FLAT TOP 124 (SWASTIKA)	STONEWALL	6-16-54	3291	39.2			8,598	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
7B	FLAT TOP 140 (SWASTIKA)	STONEWALL	6-16-51	3378	41.0	12	2,464	113,264
7B	FLAT TOP 145 (SWASTIKA)	STONEWALL	1-02-62	3320	40.9			42,279
7B	FLAT TOP 147 (SWASTIKA)	STONEWALL	4-20-59	3406	42.0			47,619
7B	FLAT TOP 147 (SWASTIKA LQ)	STONEWALL	9-01-77	3443	39.6	9,238	60,985	156,259
7B	FLAT TOP 161 (STRAWN)	STONEWALL	3-25-61	5258	42.5			16,246
7B	FLAT TOP 162 (SWASTIKA)	STONEWALL	5-06-56	3486	40.0	360	1,715	111,287
7B	FLAT TOP 166 (CISCO LOWER)	STONEWALL	4-24-63	3871	40.0			25,245
7B	FLAT TOP 166 (CISCO 3800)	STONEWALL	7-10-61	3785	39.9	642	5,478	110,558
7B	FLETCHER (LAKE SAND)	STEPHENS	8-10-53	3563	41.0	24	3,600	448,308
7B	FLETCHER, N. (STRAWN 2700)	STEPHENS	10-22-55	2678	41.0			5,473
7B	FLO-MAR (COOK SAND)	JONES	8-10-57	2025	39.4			64,343
7B	FLO-MAR (TANNEHILL)	JONES	11-17-55	1794	36.0			88,175
7B	FLORENCE (ATOKA CONGL.)	THROCKMORTON	5-20-59	4614	40.0			137
7B	FLORENCE (CADDO)	THROCKMORTON	6-18-59	4330	40.0	2,040	1,261	12,363
7B	FLORENCE (MISS.)	THROCKMORTON	1-22-59	4650	40.0			34,834
7B	FLOWERS (CANYON SAND)	STONEWALL	1-16-51	4024	40.0	97,981	470,762	24,183,524
7B	FLOWERS (ELLEN.)	STONEWALL	8-11-53	6345	41.0			1,037
7B	FLOWERS, W. (CANYON SAND)	STONEWALL	1-31-52	4270	42.0	50,522	141,951	4,518,441
7B	FLY (CADDO LO.)	THROCKMORTON	11-20-70	4318	41.0	4,368	2,585	71,247
7B	FLY (CONGLOMERATE)	THROCKMORTON	5-24-69	4493	43.0			10,387
7B	FOG (CANYON, UP.)	JONES	11-25-54	3052	40.0			882
7B	FOOTE (STRAWN)	HASKELL	12-09-58	4862	35.0	1,320	2,214	272,503
7B	FORMAN (STRAWN)	THROCKMORTON	8-26-53	3742	39.0			60,590
7B	FORMAX (LAKE)	EASTLAND	4-18-77	3748	44.0	2,078	23	2,305
7B	FORSON	BROWN	12-01-52	1663	40.0			2,480
7B	FORT DAVIS (MISS)	STEPHENS	3-18-78	4400	44.0	448	2,993	6,904
7B	FORT GRIFFIN, E. (CADDO)	SHACKELFORD	4-23-63	4114	41.9			36,209
7B	FORT GRIFFIN, E. (MISS)	SHACKELFORD	5-03-63	4478	41.0	8,145	14,404	369,573
7B	FORT GRIFFIN, NE. (MISS)	SHACKELFORD	8-02-71	4556	42.0	646	3,987	93,039
7B	FORT PHANTOM (BLUFF CREEK)	JONES	11-06-79	1796	36.0	169	1,126	1,126
7B	FORT PHANTOM (HOPE LIME)	JONES	7-01-79	1996	41.0	704	256	256
7B	FORT PHANTOM (TANNEHILL)	JONES	2-09-79	1762	37.0	1,650	8,529	8,529
7B	FOSTER (MARBLE FALLS)	EASTLAND	8-01-76	3012	40.3	1,954,339	93,922	461,864
7B	FOUR CORNERS (CADDO)	STEPHENS	11-01-79	3346	42.0	501	374	374
7B	FOUR CORNERS (CONGL, UPPER)	STEPHENS	10-13-75	3589	44.0	60,975	2,259	13,409
7B	FOUR J (DUFFER UP)	STEPHENS	1-14-78	3870	42.0	49,022	3,027	7,116
7B	FOX HOLLOW (STRAWN)	PALO PINTO	4-07-54	1819	40.0			38,736
7B	FRAGOSA	JONES	6-08-48	2936	40.0			338,256
7B	FRANCES (JENNINGS SAND)	COLEMAN	9-12-55	3660	39.0	34,275	2,119	3,075
7B	FRANK DOSS (MISS)	SHACKELFORD	8-07-68	4330	44.0			7,002
7B	FRANK DOSS (STRAWN)	SHACKELFORD	6-10-68	2896	39.0	3,016	8,678	219,273
7B	FRANKKIRK (CANYON REEF)	STONEWALL	8-16-55	5008	42.8	2,004	1,403	96,589
7B	FRANKKIRK (CANYON SAND)	STONEWALL	1952	4587	41.0	59,355	26,087	1,159,626
7B	FRANKKIRK (CANYON SD. 4900)	STONEWALL	3-01-69	4913	42.0			62,915
7B	FRANKKIRK (ELLENBURGER)	STONEWALL	1-10-58	5928	41.0	163,513	197,751	4,601,092
7B	FRANKKIRK, EAST (CADDO)	STONEWALL	12-22-62	5395	39.0			303,884
7B	FRANKKIRK, EAST (CANYON SD)	STONEWALL	3-28-60	4406	40.0	27,675	32,560	992,217
7B	FRANKKIRK, E. (ELLENBURGER)	STONEWALL	9-28-59	6048	40.0	11,664	9,275	342,339
7B	FRANKKIRK, E. (PALO PINTO)	STONEWALL	8-04-63	5082	40.0	52,058	26,564	400,541
7B	FRANKKIRK, E. (STRAWN SAND)	STONEWALL	12-17-59	5303	39.8			17,564
7B	FRANKKIRK, N. (CANYON REEF)	STONEWALL	3-16-55	4780	41.4	174,256	251,150	3,750,887
7B	FRANKKIRK, NE. (CANYON)	STONEWALL	2-02-64	5048	39.0			25,557
7B	FRANKKIRK, NW. (CANYON REEF)	STONEWALL	6-18-71	4962	41.3	20,043	18,704	304,365
7B	FRANKKIRK, NW. (STRAWN SAND)	STONEWALL	9-23-59	5534	38.0			15,231
7B	FRANKKIRK, S. (CANYON REEF)	STONEWALL	12-16-63	5089	40.0			9,344
7B	FRANKKIRK, SW. (CANYON REEF)	STONEWALL	8-20-58	5141	37.2	15	1,698	28,597
7B	FRANKKIRK, SW. (ELLENBURGER)	STONEWALL	4-15-58	5920	40.2			27,259
7B	FRANKKIRK, W. (CANYON REEF)	STONEWALL	7-12-76	5038	40.3	19,015	29,481	169,586
7B	FRANKLIN (MOUTRAY)	TAYLOR	9-14-56	1554	40.0	1,740	9,213	211,643
7B	FRANKUS (STRAWN REEF)	FISHER	12-10-59	6036	42.0			9,716
7B	FRANKUS (4600 SAND)	FISHER	1-28-62	4584	40.0	47	109	12,872
7B	FRANS (CADDO)	SHACKELFORD	12-23-75	3892	42.0	9	609	5,790
7B	FRAZIER (BLUFF CREEK)	SHACKELFORD	1-06-55	1637	39.0			23,893
7B	FREDDA (DUFFER LIME)	CALLAHAN	1-12-79	3578	36.2	1,610	970	970
7B	FREDDIE NORRIS (ATOKA)	PALO PINTO	8-18-69	4250	56.0			773
7B	FREDERICKSON (CAPPS)	TAYLOR	10-09-56	4440	40.0	12	4,288	1,802,371
7B	FREDERICKSON (GOEN LIME)	TAYLOR	9-29-58	4516	40.0			23,922
7B	FRENCH (STRAWN 1700)	PALO PINTO	6-10-75	1755	40.0	3,217	1,882	37,094
7B	FUZZ (STRAWN 5600)	STONEWALL	5-28-56	5589	41.6	16,902	30,782	1,189,187
7B	G. A. POE (STRAWN, UPPER)	FISHER	7-04-65	5186	42.0			4,285
7B	-G-B- (CADDO)	THROCKMORTON	7-03-51	4029	41.0	66,973	3,071	124,045
7B	-G-B- (STRAWN)	THROCKMORTON	6-28-52	3725	40.0			230,600
7B	G. - C. (COOK)	SHACKELFORD	11-23-57	1110	37.0			1,786
7B	G-E (CADDO)	THROCKMORTON	1953	4125	41.0			11,960
7B	G. T. W. (CAPPS LIME)	TAYLOR	2-06-71	4368	42.0			24,827
7B	MERGED INTO AUDUS-GRAHAM/CAPPS LIME/		10-1-72					
7B	GAILJO (FLIPPEN)	JONES	11-08-76	2532	38.0	638	16,309	111,172
7B	GAMBLE (FRY, LOWER)	TAYLOR	1-20-63	4830	39.6			1,091
7B	GAR-CON (MISSISSIPPI)	CALLAHAN	8-10-55	4026	40.4			2,753
7B	GATLIN (MISS)	SHACKELFORD	4-22-71	4660	41.0			11,623
7B	GAULDIN (FRY)	PALO PINTO	11-08-54	1336	39.0			2,088
7B	GAY HILL (FRY 4500)	RUNNELS	2-12-64	4498	40.0	8,707	2,617	124,025
7B	GAYLE	COLEMAN	1-04-40	3105	42.0	4,118	418	206,253
7B	GEHLE (FLIPPEN LIME)	JONES	8-01-54	2416	39.0			5,805
7B	GEM (CADDO)	SHACKELFORD	6-19-59	4056	42.2			34,002
7B	GEM (MISS.)	SHACKELFORD	9-16-61	4569	42.8			94,636
7B	CONSOL. INTO SHACKELFORD NE. /MISS/		2-1-73					
7B	GEM, E. (MISS.)	SHACKELFORD	9-16-61	4265	41.7			489,777
7B	GEM, NORTHEAST (CADDO)	SHACKELFORD	1-09-61	3960	41.0	70,062	1,500	368,428
7B	GEM, NORTHEAST (MISS.)	SHACKELFORD	11-02-60	4430	43.2			760,104
7B	CONSOL. INTO SHACKELFORD NE. /MISS/		2-1-73					
7B	GENTRY (CADDO)	THROCKMORTON	5-07-52	4340	43.0	585	517	221,878
7B	GENTRY (MISS)	THROCKMORTON	11-27-79	4784	41.0	2	250	250
7B	GENTRY (PENNSYLVANIAN)	THROCKMORTON	6-24-52	4952	43.0	1,032	1,782	56,718
7B	GEORGE S. ANDERSON (GRAY SAND)	TAYLOR	12-06-55	4310	44.0			17,593
7B	GEORGE S. ANDERSON (SERRATT SD.)	TAYLOR	1-27-56	2766	40.0			59,561

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLs)	
7B	GEREN	STEPHENS	4-26-52	2554	40.7			22,827	
7B	GIBSON	TAYLOR	8-18-48	2228	37.0			1,558,007	
7B	GIBSON (COOK SD)	TAYLOR	6-26-53	2597	40.0			1,952	
7B	GIBSON (FRAZIER II)	TAYLOR	11-22-56	2703	40.0			56,430	
7B	GIBSON (FRAZIER III)	TAYLOR	11-07-56	2720	40.0			18,595	
7B	GIBSON, S. (GUNSIGHT REEF)	TAYLOR	10-24-49	2824	38.0			29,779	
7B	GIDDENS (1900 SAND)	CALLAHAN	10-05-54	1920	40.4			260,433	
7B	GILBERT (CAPPS SAND)	COLEMAN	10-26-55	2498	40.8			848	
7B	GILCHRIST SWENSON (STRAWN)	STEPHENS	3-03-51	1922	40.0	12	440	52,781	
7B	GILCREASE (600 SAND)	BROWN	3-01-56	593	33.7			7,952	
7B	GILFORD (OVERALL)	COLEMAN	6-17-75	1528	40.0	12	1,015	5,195	
7B	GILLEAN (CHAPPEL)	SHACKELFORD	7-06-69	4450	40.0			4,047	
7B	GILLEAN (MISS)	SHACKELFORD	1-05-68	4344	41.0			1,523	
7B	GILLESPIE-ROCKDALE	HASKELL	7-16-50	1548	37.0			96,181	
7B	GIPE (STRAWN, LOWER)	EASTLAND	12-02-56	1946	45.0			21,885	
7B	GIVENS CREEK (CONGL.)	STEPHENS	1-21-78	4201	40.0	12	938	4,592	
7B	GIVENS CREEK (MISS)	STEPHENS	12-05-75	4414	40.0	5,080	12,698	64,815	
7B	GLADYS BELL, SOUTH (FRY SAND)	COLEMAN	5-01-52	1498	32.0	24	1,085	110,865	
7B	GLEN COVE (FRY)	COLEMAN	11-22-51	3158	40.0			169,321	
7B	GLEN COVE (FRY, UP.)	COLEMAN	10-24-52	3430	43.5			1,764	
7B	GLEN COVE (HOME CREEK)	COLEMAN	10-13-52	2443	41.0			2,162	
7B	GLEN COVE (JENNINGS)	COLEMAN	7-21-51	3380	44.8	18,024	4,239	7,488,457	
7B	GLEN COVE (SERRATT)	COLEMAN	1-16-52	2182	41.0			700	
7B	GLEN COVE (2000)	COLEMAN	9-24-52	1978	42.0			1,579	
7B	GLEN COVE, E. (GARDNER)	COLEMAN	7-03-58	3300	43.0	44,802		1,886	
7B	GLEN COVE, E. (JENNINGS SAND)	COLEMAN	1-27-52	3324	40.0			88,732	
7B	GLEN COVE, E. (WINCHELL LIME)	COLEMAN	12-09-59	3600	41.5			312	
7B	GLEN COVE, S. (JENN.)	COLEMAN	1-24-52	3404	39.0			0	
	CONSOL. WITH GLEN COVE /JENNINGS/								
7B	GLEN COVE, S. (PALO PINTO)	COLEMAN	7-16-77	2936	46.0	78,183	15,837	52,394	
7B	GLEN PEELER (CANYON REEF)	FISHER	12-16-55	5971	43.7			29,451	
7B	GLENN (2800)	STEPHENS	8-26-79	2829	41.7	1,531	1,292	1,292	
7B	GLORIA-GAY (CADD0)	STONEWALL	8-09-54	6056	38.4	2,026	6,259	190,175	
7B	GLORIA-GAY (CONGL)	STONEWALL	5-28-53	6158	39.2			7,444	
7B	GLORIA-GAY, N. (BEND CONGL.)	STONEWALL	11-04-54	6128	39.5			150,118	
7B	GLORIA-GAY, N. (ELLEN.)	STONEWALL	5-28-73	6412	37.7			7,676	
7B	GLORIA-GAY, W. (CONGL.)	STONEWALL	7-24-56	6205	41.0	6,722	24,332	993,851	
7B	GLORIA GAY, W. (ELLEN.)	STONEWALL	9-03-58	6351	39.0			243,310	
7B	GLORIA GAY, W. (TANNEHILL)	STONEWALL	11-03-58	3102	35.0	2,945	16,498	269,523	
7B	GLORIA GAY, W. (TANNEHILL, LU.)	STONEWALL	11-20-59	3136	39.0			63,433	
7B	GLORIA GAY, W. (TANNEHILL, UP.)	STONEWALL	7-12-74	3074	36.4	2,758	5,195	26,059	
7B	GOAT (SMASTIKA)	JONES	5-17-59	3217	40.2	8	4,940	84,659	
7B	GOBER	THROCKMORTON	10-01-50	4707	40.0	11	10,063	58,143	
7B	GOBER (MARBLE FALLS CONGL.)	THROCKMORTON	7-08-53	4630	42.6	223,313	47,260	808,954	
7B	GOBER (MARBLE FALLS CONGL., UP.)	THROCKMORTON	10-16-53	4630	40.0			240,801	
	TRANSFERRED TO GOBER (MARBLE FALLS, CONGL.) EFF. 4/1/58								
7B	GOBLE (CROSS CUT)	TAYLOR	10-30-55	4554	39.6			72,633	
7B	GOLDSBORO	COLEMAN	M 1926	3975	39.0			721,432	
7B	GOLDSBORO (GARDNER)	RUNNELS	M 1926	4239	39.0	3,309	57,217	7,606,679	
	HULL DOBBS /GDNK./ FRMLY. IN DIST. 7C COMBINED WITH GOLDSBORO FLD.. GOLDSBORO COMB. WITH GOLDSBORO /GDNK./ 8-1-54.								
7B	GOLDSBORO (GRAY)	RUNNELS	M 4-28-54	4338	46.0			15,818	
7B	GOODSTEIN (STRAWN)	TAYLOR	3-13-54	4971	42.5	12	1,478	73,395	
7B	GORDON	PALO PINTO	11-23-46	3568	38.0			63,441	
7B	GORDON RICE (BIG SALINE)	STEPHENS	4-20-72	3385	44.5	509	516	42,641	
7B	GORMAN (MARBLE FALLS)	COMANCHE	8-11-52	2565	43.0			5,317	
7B	GORMAN (RANGER)	EASTLAND	9-01-77	2945	28.0	11,011	18,809	73,015	
7B	GOURLEY (STRAWN SAND)	STEPHENS	6-17-56	2704	40.0	36	5,093	348,457	
7B	GOURLEY, E. (CONGLOMERATE 3900)	STEPHENS	3-04-61	3880	38.0	12	547	154,255	
7B	GRADUATE (ELLEN)	STONEWALL	7-10-75	6380	46.0			1,026	
7B	GRAFORD (ATOKA CONGL.)	PALO PINTO	2-04-75	4246	45.3			233	
7B	GRAFORD (CONGL. 4150)	PALO PINTO	4-01-62	4142	41.8	31,370	3,518	76,436	
7B	GRAFORD, N. (ELLENBURGER)	JACK	6-10-66	5358	41.0			2,692	
7B	GRAFORD S. (CONGL.)	PALO PINTO	4-28-79	4291	45.6	24,481	491	491	
7B	GRANITE (CROSS PLAINS)	CALLAHAN	1958	1753	42.0			16,588	
	PRODUCTION TRANS. TO A. C. SCOTT /CROSS PLAINS/ 8-1-60								
7B	GRASS-BURR (CAPPS LIME)	TAYLOR	1-22-74	4656	44.1			1,901	
7B	GRASS-BURR (FRY SAND)	TAYLOR	4-29-54	4574	41.2			53,366	
7B	GRASS-BURR (GRAY SAND)	TAYLOR	1954	5170	46.0			73,601	
7B	GRAVES-COLEMAN (JENNINGS)	COLEMAN	2-21-72	3139	41.0			16,840	
7B	GRAY (STRAWN, UPPER)	STEPHENS	1-01-52	1832	41.0			4,780	
7B	GRAYFORD, WEST (4100)	PALO PINTO	1-29-74	4141	41.9	31,911	3,235	22,437	
7B	GREATHOUSE (CADD0, LOWER)	THROCKMORTON	8-30-54	4372	40.0	98	142	56,078	
7B	GREATHOUSE (CADD0, UPPER)	THROCKMORTON	9-03-54	4083	40.9	1,542	3,944	139,158	
7B	GREATHOUSE (CONGLOMERATE)	THROCKMORTON	9-21-54	4692	41.0	1,134	2,977	1,084,314	
7B	GREATHOUSE (MISSISSIPPIAN)	THROCKMORTON	8-07-54	4644	41.9			198,286	
7B	GREATHOUSE, N. (CONGLOMERATE)	THROCKMORTON	10-06-54	4526	43.2	3,884	1,626	239,965	
7B	GREATHOUSE, S. (MISSISSIPPI)	THROCKMORTON	1-19-55	4660	46.1			72,387	
7B	GREATHOUSE, SW. (MISS.)	THROCKMORTON	3-02-61	4674	42.0			16,855	
7B	GREEN (GUNSIGHT, UPPER)	JONES	6-13-52	3196	38.0	12	1,271	351,408	
7B	GREEN (HOPE, UPPER)	JONES	9-18-52	3064	39.0	6	4,248	24,542	
7B	GREEN (MARBLE FALLS)	STEPHENS	4-29-52	4069	42.4			51,148	
7B	GREEN (MARBLE FALLS, NORTH)	STEPHENS	6-07-74	4128	42.0	200,971	8,702	76,073	
7B	GREEN (MARBLE FALLS, UPPER)	STEPHENS	3-24-58	4011	45.6			6,026	
7B	GREEN (MISSISSIPPIAN)	STEPHENS	12-02-49	4295	40.0			14,575	
7B	GREEN, E. (MISS)	STEPHENS	9-24-69	4434	41.0			18,821	
7B	GREER GARSON (STRAWN)	PALO PINTO	12-11-57	1508	41.2			48,933	
7B	GREGORY-FORTUNE (CROSS PLAINS)	CALLAHAN	6-12-54	1768	44.0	16	127	106,829	
7B	GRIFFIN	JONES	11-05-38	3250	42.0	495	30,650	10,060,146	
7B	GRIFFIN & ANDERSON (MISS.)	EASTLAND	12-29-72	3662	40.0			20,953	
7B	GRIMES (ELLEN)	SHACKELFORD	12-28-79	4512	40.8			0	
7B	GRIMM (CAPPS LIME)	TAYLOR	6-21-71	4428	44.0			40,123	
	MERGED INTO AUDOS-GRAHAM/CAPPS LIME/ 10-1-72								
7B	GROGAN	JONES	1942	2148	37.0			18,339	
7B	GROSVENOR (ELLENBURGER)	BROWN	3-01-78	2894	44.0	710	2,347	17,625	
7B	GROSVENOR (FRY SAND)	BROWN	2-19-60	3034	41.8			838	
7B	GROUP (MASSIVE)	NOLAN	9-01-58	4170	40.0	8,380	13,904	431,856	
	SEPARATED FROM GROUP /4000/, EFF. 9-1-58.								

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
7B	GROUP (4000)	NOLAN	6-05-53	4099	37.5	3,777	25,753	2,005,579
7B	GROUP, S. (CANYON REEF)	NOLAN	8-28-78	3999	40.0	12	26,631	36,822
7B	GROUP, S. (ELLENBURGER)	NOLAN	4-18-55	6465	48.5	267	8,591	361,965
7B	GROUP, S. (SADDLE CREEK)	NOLAN	5-22-76	3576	38.0	30	78,211	102,883
7B	GROUP, M. (STRAWN LIME)	NOLAN	1956	6085	40.0	8,077	14,297	552,051
7B	GROVER HART (MISS. REEF)	EASTLAND	11-03-51	3700	40.6			101,936
7B	GUDGER (CONGL.)	STEPHENS	1-07-63	3908	43.0			6,079
7B	GUEST (CANYON SAND)	STONEWALL	1-12-51	4557	40.0	118,873	238,305	8,663,045
7B	GUEST (TANNEHILL)	STONEWALL	12-22-68	3016	38.5	2,130	5,999	370,032
7B	GUION, SE (GRAY SD)	TAYLOR	9-27-79	4382	45.0	3	6,663	6,663
7B	GUITAR (GARDNER SAND)	CALLAHAN	11-07-75	3876	41.0	12	6,487	26,965
7B	GUNBY (CONGL.)	STONEWALL	12-02-62	6020	41.0	1,244	3,434	148,153
7B	GWENDOLYN (STRAWN "C")	HASKELL	2-22-76	4538	39.4	12	1,257	13,546
7B	H-C (MISS.)	THROCKMORTON	9-23-59	4831	43.1			30,713
7B	H & H (COOK)	CALLAHAN	3-06-54	1770	38.0	12	458	83,944
7B	H & H (HOPE)	CALLAHAN	5-24-76	1886	39.0	1,857	2,923	27,363
7B	H L B MEMORIAL (MISS.)	EASTLAND	4-22-68	3602	42.0			50,722
7B	H. R. S. BLACK (4400 MISS)	SHACKELFORD	8-15-67	4462	41.0	2	50	22,009
7B	H-S (MARBLE FALLS)	STEPHENS	6-22-53	4055	42.0			776
7B	HACK (COOK SAND)	CALLAHAN	12-20-55	1728	41.0			64,887
7B	HAFNER (MARBLE FALLS)	BROWN	11-14-53	2382	42.0	48	1,996	87,529
7B	HAGAMAN (MARBLE FALLS)	EASTLAND	5-26-54	3614	41.0			38,482
7B	HAGLER (CAPPS LIME)	COLEMAN	4-05-54	1903	43.5	1,327	16,588	997,735
7B	HALE (NOODLE CREEK)	NOLAN	12-01-55	2935	38.0	55	2,093	2,532
7B	HALF MOON (HOPE LIME UPPER)	FISHER	12-20-70	3601	36.0	200	194	106,141
7B	HAMBY, EAST (MORRIS SAND)	SHACKELFORD	7-15-57	3422	41.9			24,379
7B	HAMES (DOUFFER)	EASTLAND	5-07-76	3448	41.0	10,738	94	11,198
7B	HAMILTON (MARBLE FALLS)	HAMILTON	2-14-62	3195	46.0	1,117	1,008	4,610
7B	HAMLIN (SWASTIKA)	JONES	9-17-56	3555	40.6	11,302	16,664	1,794,705
7B	HAMLIN, EAST	JONES	6-09-50	3150	41.0	66,047	234,332	12,300,412
7B	HAMLIN, EAST (TANNEHILL SAND)	JONES	8-20-51	2406	40.0			157,662
7B	HAMLIN, NORTH (SWASTIKA)	JONES	3-18-58	3557	41.0	6,880	43,504	1,498,953
7B	HAMLIN, NW. (SWASTIKA)	JONES	4-03-60	3627	41.0			528
7B	HAMMOCK (COOK, LOWER)	JONES	7-27-53	2541	40.0			4,443
7B	HAMRICK (TANNEHILL)	STONEWALL	11-23-58	2653	35.0			58,919
7B	HANCOCK (STRAWN)	STEPHENS	9-20-53	1975	37.0	1,212	2,113	87,604
7B	HANKINS (CONGLOMERATE)	STONEWALL	12-15-53	5859	39.3			4,504
7B	HANNAH (MISS.)	STEPHENS	1-15-58	4270	41.5	12	2,298	224,813
7B	HANRAHAN (STRAWN)	STEPHENS	3-04-51	2020	40.0			6,207
7B	HARBAUGH	SHACKELFORD	7-22-50	4370	43.1			174,473
7B	HARBER (STRAWN)	HASKELL	7-22-53	1714	39.2			54,334
7B	HARDING BROS. (CADDU, LOWER)	STEPHENS	11-17-60	3825	40.0			4,083
7B	HARDING BROS. (CADDU, UPPER)	STEPHENS	6-01-60	3559	40.0			29,230
7B	HARDING BROS. (MISS.)	STEPHENS	6-01-60	4386	43.0			147,767
7B	HARDING BROS., N. (CADDU)	STEPHENS	4-09-65	3648	44.0			3,016
7B	HARDING BROS., N. (MARBLE FALLS)	STEPHENS	12-09-64	4180	41.0			7,083
7B	HARDING BROS., N. (MISS.)	STEPHENS	3-28-65	4359	41.0			142,428
7B	HARDING BROS., NE. (CADDU, LOWER)	STEPHENS	10-13-61	3822	40.2			4,378
7B	HARDING BROS., NE. (CADDU, UPPER)	STEPHENS	5-23-61	3566	39.0			5,083
7B	HARDING BROS., NE. (MISS.)	STEPHENS	2-24-61	4416	43.0			63,785
7B	HARDROCK (KING SAND)	NOLAN	7-31-60	4290	40.1			108,680
7B	HARDROCK (STRAWN REEF)	NOLAN	10-28-58	5641	38.0	12	2,487	192,380
7B	HARDY	JONES	11-21-43	3695	40.0	12,000	4,631	3,049,363
7B	HARGROVE (NOODLE CREEK)	FISHER	7-20-55	3725	42.0			107,752
7B	HARRIMAN (LAKE SAND)	EASTLAND	1955	3084	38.0			1,181
7B	HARRIS (BRENEKE)	COLEMAN	5-21-51	1849	45.2			9,036
7B	HARRIS (MARBLE FALLS)	STEPHENS	4-11-49	3734	40.0			167,292
7B	HARRISON (MISSISSIPPIAN)	HASKELL	4-04-56	5836	41.5			1,021
7B	HARRISON (STRAWN)	HASKELL	1-14-52	4924	41.9	3,523	13,881	363,402
7B	HARRISON (STRAWN 5100)	HASKELL	12-07-59	5608	37.9			9,421
7B	HARRISON, E. (CADDU 5500)	HASKELL	8-01-66	5503	41.7			3,825
7B	HARRISON, N. (STRAWN 4900)	HASKELL	8-18-66	4900	36.0	372	5,399	233,310
7B	HARRY HINES (1400)	SHACKELFORD	4-01-63	1400	40.0			188,364
	TRANSFERRED TO HARRY HINES /1600/ 1-1-67							
7B	HARRY HINES (1600)	SHACKELFORD	5-07-53	1600	37.0	12	856	802,137
7B	HARRY TODD (MORRIS CANYON)	COLEMAN	10-12-53	2792	42.0			8,509
7B	HARRYKIRK (COOK SD.)	JONES	7-21-56	2839	39.4			120,018
7B	HARRYKIRK (FLIPPEN)	JONES	10-12-56	2708	38.0			84,065
7B	HART	JONES	11-01-46	2173	41.0			64,678
7B	HASKELL (CROSS CUT)	HASKELL	7-06-53	3790	40.1			203,502
7B	HASKELL, SOUTH	HASKELL	7-05-49	3607	38.4	934	10,806	2,336,778
7B	HASKELL, S. (CANYON, UP.)	HASKELL	8-15-64	3109	39.0			78,339
7B	HASKELL COUNTY REGULAR	HASKELL	1929	36.0		5,533	98,212	6,315,270
7B	HAT TOP MOUNTAIN (FRY SAND)	NOLAN	5-07-54	5040	45.8	1,829	10,962	279,996
7B	HAT TOP MOUNTAIN (GOEN LIME)	NOLAN	8-31-53	5134	46.8			193,124
7B	HAT TOP MOUNTAIN, N. (COOK LIME)	NOLAN	12-16-65	3479	42.0			545
7B	HAT TOP MOUNTAIN, N. (FRY SD.)	NOLAN	2-02-58	5167	43.0	961	1,805	276,106
7B	HATCHETT (COOK)	JONES	7-10-49	2085	40.0			300,093
7B	HATCHETT (FLIPPEN)	JONES	4-07-50	2004	40.0	36	2,996	279,933
7B	HATCHETT (GUNSIGHT)	JONES	6-13-57	2275	40.0			157,778
7B	HATCHETT (HOPE)	JONES	4-09-57	2159	37.0	24	1,018	117,376
7B	HATCHETT (HOPE, LOWER SAND)	JONES	3-14-59	2238	40.0	36	9,813	331,888
7B	HAWKINS (MISS)	EASTLAND	1-24-76	3450	39.8	100,433	16,541	100,190
7B	HAWLEY	JONES	1933	2200	39.0	12	1,993	1,358,424
7B	HAWLEY (KING SAND)	JONES	5-29-59	2847	40.0			2,400
7B	HAWLEY, EAST (SADDLE CREEK)	JONES	8-18-79	1929	41.0	5	1,371	1,371
7B	HAYDEN FARMER (STRAWN 4840)	HASKELL	2-25-69	5400	41.0	12	1,990	60,891
7B	HAYNER (CANYON REEF 4600)	JONES	1-07-60	5497	38.0			8,263
7B	HEATHER (NOODLE CREEK)	FISHER	3-03-77	3909	42.5	24	12,146	52,875
7B	HEATHER (STRAWN)	FISHER	6-10-77	6483	41.7			1,685
7B	HECHT (ELLENBURGER)	STONEWALL	7-12-58	6005	40.0			169,668
7B	HEDRICK (MORAN SAND)	CALLAHAN	9-12-55	2224	41.0			115,315
7B	HEDRICK (MORRIS SD.)	CALLAHAN	12-03-55	2260	40.5	12	172	31,830
7B	HEFLEY (GARDNER SAND)	TAYLOR	6-01-56	3862	39.0			19,566
7B	HEFLEY (GRAY)	TAYLOR	7-20-55	4040	44.0			28,230
7B	HELA (BOND SAND)	STEPHENS	2-01-75	3557	41.0	1,735	1,024	5,268
7B	HELEN GLORY (CONGLOMERATE)	STONEWALL	5-27-63	5952	40.0	12	735	59,604
7B	HELTZEL (MORRIS SAND)	COLEMAN	7-28-52	2443	32.0			7,282

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)		
7B	HENDRICK RANCH (SADDLE CREEK)	SHACKELFORD	7-07-79	1524	35.7		6	2,369	2,369
7B	HENKEN (BLUFF CREEK)	THROCKMORTON	9-04-55	1471	36.0		12	709	29,842
7B	HENRY CAMPBELL	COLEMAN	9-15-48	1424	32.0				28,447
7B	HERBER (CROSS CUT)	TAYLOR	5-11-56	4322	41.0				1,959,302
	FIELD MERGED WITH SHAFFER /CROSS CUT SAND/								
7B	HERBER (GRAY SAND)	TAYLOR	3-03-56	4901	44.0				326,741
7B	HERBER, SOUTH (GRAY SAND)	TAYLOR	9-14-56	4856	45.0				7,772
7B	HERBST (CONGLOMERATE)	STONEWALL	3-25-55	6144	40.2	744		2,175	325,946
7B	HERMAN (GARDNER)	SHACKELFORD	9-05-52	3893	38.2				89,483
7B	HERR-KING (CROSS CUT)	CALLAHAN	1-25-54	2240	44.0		117	4,347	2,258,331
7B	HERR-KING (MORAN)	CALLAHAN	11-12-54	2480	44.0				372,755
7B	HERR-KING, N. (CROSS CUT)	CALLAHAN	6-24-56	2581	40.0				121,335
7B	HERR-KING, N. (MORAN)	CALLAHAN	8-02-56	2635	40.0				69,972
	CONSOLIDATED INTO HERR-KING N./CROSS CUT/ 5/1/70								
7B	HERRICK (FLIPPEN)	JONES	12-09-54	1932	40.0				145,679
7B	HERRIN (BURSON SAND)	HASKELL	4-13-54	4764	37.4		12	31,046	4,850,229
7B	HERRIN (BURSON SAND, UPPER)	HASKELL	9-14-60	4855	40.0	2,640		11,718	222,616
7B	HERRIN, N. (STRAWN)	HASKELL	4-22-56	4780	37.0	8,160		64,289	971,174
7B	HERRIN, N. (STRAWN LOWER)	HASKELL	10-16-58	5082	40.8				3,764
7B	HERRIN, N. (STRAWN ZONE B)	HASKELL	4-26-60	4784	41.0				136,462
	TRANS. FROM HERRIN, N. /STRAWN/, 5-10-60.								
7B	HERRIN, N. (STRAWN ZONE B-SO.)	HASKELL	5-02-60	4821	37.1				172,647
7B	HERRIN, S. (BURSON SAND, UP.)	HASKELL	7-03-76	4842	38.0	1,212		5,296	24,541
7B	HERRON	THROCKMORTON	10-01-59	3839	40.0				76,691
7B	HESTER (CADD0)	HASKELL	1-12-51	5302	38.0		1	10	33,919
7B	HESTER-NORWOOD (6800)	FISHER	7-21-53	6772	41.5				812
7B	HIGGINS (ELLEN)	CALLAHAN	8-07-78	4340	41.0		315	530	1,500
7B	HIGGS (MISSISSIPPIAN)	THROCKMORTON	5-01-52	4442	42.0	7,780		15,764	245,575
7B	HIGHLAND (MISSISSIPPIAN)	NOLAN	4-25-55	7050	43.5				4,622
7B	HIGHNOTE (STRAWN)	HASKELL	2-27-76	4826	41.0		12	1,682	13,706
7B	HIGHWATER (CANYON LIME)	HASKELL	6-02-57	2935	41.0	150		85	83,880
7B	HILL	STEPHENS	1-06-43	4200	44.0				379,308
7B	HILL (LAKE SAND)	EASTLAND	8-01-62	3602	40.0		9	9,906	464,379
	DIV. FROM EASTLAND CO. REG., EFF. 8-1-62.								
7B	HILL (MARBLE FALLS)	STEPHENS	1-07-46	4434	40.0				116,026
7B	HILL (MARBLE FALLS, CONGL.)	STEPHENS	7-15-54	3963	41.3				2,671
7B	HILL, NORTH (MISS.)	STEPHENS	12-14-60	4210	41.0				111,056
7B	HILTON (CADD0)	THROCKMORTON	10-14-79	4193	40.0	2,946		5,344	5,344
7B	HILTON (MISS)	THROCKMORTON	4-28-79	4663	41.0	25,336		27,220	27,220
7B	HILLVIEW (MISS)	SHACKELFORD	4-13-72	4567	41.9	1,261		729	53,289
7B	HINKSON RANCH (MARBLE FALLS)	PALO PINTO	11-06-68	3320	41.5				333
7B	HOGAN	TAYLOR	4-01-49	2760	38.0				6,218
7B	HOLLINS (PENN. SAND)	NOLAN	2-16-57	5741	41.2	8,114		37,019	126,552
7B	HORTON (CISCO SAND)	JONES	5-23-59	3568	43.9	1,080		3,404	653,090
7B	HORTON (CISCO SAND, LOWER)	JONES	5-07-60	4785	40.0				67,656
7B	HOSE	NOLAN	1939	5164	40.0				1,816
7B	HOUSE	PALO PINTO	1940	4315	42.0				4,333
7B	HOUSER (DUFFER)	COMANCHE	6-09-79	2672	39.0	6,429		3,958	3,958
7B	HOVGARD-JOHNSON (GRAY SD.)	COLEMAN	2-06-53	3152	44.5				68,704
7B	HOWARD, S. (NOODLE CR. 3385)	FISHER	12-06-64	3384	40.7				13,434
7B	HUBBARD CREEK (ELLENBURGER)	SHACKELFORD	3-01-56	4235	44.8				409,508
7B	HUBBARD CREEK (LAKE SAND)	SHACKELFORD	9-01-49	3934	42.0		12	5,471	547,996
7B	HUBBARD CREEK (LAKE SAND, UP.)	SHACKELFORD	7-29-53	3885	39.6				11,933
7B	HUBBARD CREEK (RANGER SAND)	SHACKELFORD	1-04-51	3935	42.5				258,282
7B	HUCKABY (RANGER)	STEPHENS	12-29-76	3561	41.0				898
7B	HUDDLESTON (CISCO LOWER)	JONES	5-30-55	4627	41.0				154,077
	TRANS. TO NOODLE, N. /CISCO LOWER/, 3-1-57.								
7B	HUDDLESTON (CISCO 3600)	JONES	6-01-55	3610	40.0				14,366
7B	HUDDLESTON (STRAWN LOWER)	JONES	7-30-54	4757	46.4	720		1,592	126,198
7B	HUDDLESTON (STRAWN SAND)	JONES	7-01-53	4627	41.0	9,202		11,875	31,254
7B	HUDDLESTON, SOUTH (CISCO)	JONES	2-14-56	3614	38.0				147,119
	TRANS. TO NOODLE, N. /CISCO LOWER/, 3-1-57.								
7B	HUDDLESTON, W. (CISCO, LOWER)	JONES	6-23-56	3749	40.6				12,564
	TRANS. TO NOODLE, N. /CISCO LOWER/, 3-1-57.								
7B	HUDSON	COLEMAN	7-04-51	3254	43.0				1,063
7B	HUDSON (GRAY)	COLEMAN	9-14-57	3708	42.8				5,831
7B	HUGHES-ODELL (CADD0)	THROCKMORTON	11-20-50	4195	41.0				23,881
7B	HUGHES-ODELL (CADD0, LD.)	THROCKMORTON	12-24-65	4223	41.0	10,528		651	30,579
7B	HUGHES-ODELL (CADD0, UP)	THROCKMORTON	11-05-76	3877	40.0	22		4,455	9,729
7B	HUGHES-ODELL (CONGL.)	THROCKMORTON	9-01-52	4432	42.0				22,117
7B	HUGHES-ODELL (CONGL. 2ND)	THROCKMORTON	4-04-66	4472	42.0				2,246
7B	HUGHES-ODELL (MISSISSIPPIAN)	THROCKMORTON	5-06-49	4490	40.0	510		2,571	719,679
7B	HUGHES-ODELL, NE. (CADD0)	THROCKMORTON	2-11-79	4207	42.0	43,605		18,657	18,657
7B	HUGHES-ODELL, NE (MISS)	THROCKMORTON	10-27-79	4531	41.0	1,329		3,030	3,030
7B	HUGHES-ODELL, WEST (CADD0)	THROCKMORTON	1951	4195	46.0				2,400
	TRANS. TO HUGHES-ODELL /CADD0/, EFF. MAY, 1951.								
7B	HULL-DOBBS (GRAY SAND)	COLEMAN	12-04-53	4036	40.0				3,461
	TRANS. FROM DIST. 7C, 8-1-54. ALL PROD. NOW SHOWN IN THIS FIELD.								
7B	HULL-DOBBS (MORRIS SAND)	RUNNELS	4-09-53	3834	40.0	347		47	208,068
	TRANS. FROM DIST. 7C, 8-1-54. ALL PROD. NOW SHOWN IN THIS FIELD.								
7B	HULL-DOBBS, N. (FRY SAND)	COLEMAN	9-05-53	3701	35.9				29,879
	TRANS. FROM DIST. 7C, 8-1-54. ALL PROD. NOW SHOWN IN THIS FIELD.								
7B	HUMMEL (CADD0)	EASTLAND	8-31-57	2477	42.0				25,267
7B	HUMPHREY-BASHFORD (KING SD.)	JONES	1-19-78	1990	41.3		24	6,301	16,118
7B	HUMPHREY-CHAPMAN	HASKELL	11-28-46	2542	41.2	648		1,788	1,006,805
7B	HUMPHREY-CHAPMAN (STRAWN, UPPER)	HASKELL	11-30-52	3874	37.2				48,538
7B	HUMPHREY-CHAPMAN, E. (CANYON SD)	HASKELL	1-18-53	2553	37.2				71,586
7B	HUMPHREY GRAY	JONES	12-15-48	2122	38.0				1,019,162
7B	HUMPHREY GRAY (1750)	JONES	6-10-76	1744	41.5	12		1,262	5,910
7B	HUNSAKER (STRAWN)	FISHER	6-03-51	5718	40.0	23		2,244	170,342
7B	HUNTER (NOODLE CREEK)	TAYLOR	10-15-55	2654	38.0				20,832
7B	HUNTING SHIRT (MARBLE FALLS)	EASTLAND	8-20-79	2927	41.0	13		394	394
7B	HUSTON (CADD0)	THROCKMORTON	12-04-51	4316	43.0				15,881
7B	HUTCHINSON (CONGL.)	CALLAHAN	2-06-78	4140	41.0	21,061		36,677	60,133
7B	HUTCHINSON (ELLEN)	CALLAHAN	6-17-79	4375	43.0	3,003		787	787
7B	HYLTON (GARDNER SAND)	NOLAN	3-02-57	5378	41.5				20,422
7B	HYLTON, NORTHWEST	NOLAN	10-08-51	5355	41.0	1,805		11,465	4,294,150
7B	HYLTON, NW. (BRECKENRIDGE)	NOLAN	6-09-62	3930	39.2				42,587

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)	
7B	HYLTON, NW. (CAMBRIAN)	NOLAN	5-13-54	5990	50.8	2,374	30,393	5,121,145	
7B	HYLTON, NW. (CANYON REEF)	NOLAN	2-15-54	4570	40.8	562	10,960	3,080,824	
7B	HYLTON, NW. (FRY SAND)	NOLAN	11-10-52	5430	36.4	1,925	3,757	162,725	
7B	HYLTON, NW. (GOEN)	NOLAN	9-14-54	5421	48.4	10,670	36,052	2,594,886	
	FRMLY. CARRIED AS E.A./GOEN/.								
7B	HYLTON-MOORE	NOLAN	7-12-50	5032	40.0	12	1,201	82,665	
7B	HYLTON-MOORE (FRY 4990)	NOLAN	1-14-67	4988	44.0	12	441	29,758	
7B	I. X. (CONGLOMERATE)	CALLAHAN	7-13-54	4357	41.0			123,421	
7B	I. X. (ELLENBURGER)	CALLAHAN	6-14-54	4347	40.0			25,970	
7B	IBEX (STRAWN ZONE 3)	SHACKELFORD	M 6-14-51	3019	40.0			52,729	
7B	IBEX, EAST	STEPHENS	4-01-47	4039	40.0			1,971,429	
7B	IBEX, EAST (ELLENBURGER)	STEPHENS	7-17-61	4238	41.0			8,746	
7B	IBEX, NORTHEAST (CADDO)	STEPHENS	11-01-50	3518	41.0			28,376	
7B	IBEX, SOUTH	STEPHENS	1947	4342	44.0			69,807	
7B	IBEX, SOUTH (MARBLE FALLS)	SHACKELFORD	9-12-74	3964	43.0			2,889	
7B	IDA (FLIPPEN)	FISHER	3-21-53	3213	38.0			61,337	
7B	IDA (STRAWN)	FISHER	5-29-53	5230	39.0	33	6,791	302,422	
7B	IDA, WEST (STRAWN)	FISHER	1-10-77	5354	39.0	12	5,051	20,262	
7B	ILES (CONGLOMERATE)	STEPHENS	4-08-54	4004	41.8	35,526	3,735	925,134	
7B	ILES (CONGLOMERATE, UPPER)	STEPHENS	2-18-55	3996	42.3	73,878	1,909	79,590	
7B	ILES, S (CONGL)	STEPHENS	4-07-72	4070	41.6	5,952	111	8,823	
7B	INDIAN MOUNTAIN (MISS)	STEPHENS	5-03-79	4510	42.2	32,372	49,187	49,187	
7B	INGRAM	TAYLOR	3-01-46	2747	40.0			240,294	
7B	INKUM (CANYON REEF)	TAYLOR	10-05-52	3901	41.4			30,172	
7B	INKUM (COOK SAND)	TAYLOR	9-03-58	3054	45.7			45,192	
7B	INKUM (ELLEN)	TAYLOR	12-13-63	5708	48.0			51,515	
7B	INKUM (FLIPPEN)	TAYLOR	1-04-58	2922	40.6			23,265	
7B	INKUM (GOEN LIME)	TAYLOR	1-22-52	4898	43.5			21,526	
7B	INKUM, EAST (COOK)	TAYLOR	9-04-60	2969	40.0	550	2,292	150,309	
7B	INKUM, EAST (COOK W)	TAYLOR	5-01-69	2986	40.0	7	138	52,960	
7B	INKUM, EAST (COOK 2940)	TAYLOR	3-22-61	2938	42.6			24,436	
7B	INKUM, EAST (FLIPPEN SAND)	TAYLOR	11-03-60	2929	44.5	12	12,944	113,193	
7B	INKUM, EAST (GOEN LIME)	TAYLOR	12-18-60	4614	42.4			207,728	
7B	INKUM, S. (GOEN)	TAYLOR	1-27-66	4834	43.6	11	1,014	53,923	
7B	INKUM, S. (JENNINGS)	TAYLOR	3-10-66	4999	40.0			16,504	
7B	INKUM, SE. (CISCO REEF)	TAYLOR	6-06-55	3014	40.7	12	1,214	131,986	
7B	INKUM, SE. (FLIPPEN, LO.)	TAYLOR	7-24-55	2743	39.1	12	1,319	144,742	
7B	INKUM, SE. (FLIPPEN, UPPER)	TAYLOR	11-21-55	2688	35.6			158,902	
7B	INKUM, SE. (SPECK MOUNTAIN)	TAYLOR	3-27-60	2936	38.0			15,319	
7B	INKUM, SW (FLIPPEN)	TAYLOR	3-20-72	3151	39.0	7,086	4,610	12,640	
7B	INMAN (FLIPPEN SAND)	CALLAHAN	6-22-54	2072	36.0	34	2,164	398,025	
7B	IRWIN (MISSISSIPPI)	THROCKMORTON	12-05-53	4615	42.0			164,955	
7B	IRWIN, N. (MISS.)	THROCKMORTON	6-04-59	4608	43.5			59,089	
7B	ISETT	EASTLAND	2-01-50	2598	40.0			11,112	
7B	ISETT (CADDO)	EASTLAND	8-05-63	2620	40.0	17,672	1,386	23,614	
	DIV. FROM ISETT, EFF. 8-5-63.								
7B	IVAN (BEND CONGLOMERATE)	STEPHENS	11-02-63	3900	41.4	5	1,394	9,559	
7B	IVAN (CONGL 4000)	STEPHENS	6-23-79	3950	50.0	5	353	353	
7B	IVAN (MARBLE FALLS)	STEPHENS	1-22-58	4016	44.7	5,637	4,865	147,285	
7B	IVAN (MISS. LIME)	STEPHENS	9-15-58	4386	43.6			9,984	
7B	IVAN SHEPHERD (MISS)	STEPHENS	6-08-79	4451	42.0	7	5,122	5,122	
7B	IVY	SHACKELFORD	1-31-37	3222	40.0	36	3,362	4,395,669	
7B	IVY (BEND)	SHACKELFORD	11-29-75	4298	40.8	546	1,931	14,241	
7B	J. A. M. (CISCO REEF)	NOLAN	4-01-58	3680	40.0	600	1,619	189,364	
7B	J. A. M. (PERMIAN LOWER)	NOLAN	10-21-76	3523	30.0	250	618	3,133	
7B	J. A. M. (REEF, LOWER)	NOLAN	8-12-63	3860	39.0			22,782	
7B	J. B. (BLUFF CREEK)	SHACKELFORD	8-21-79	1617	39.0	437	9,370	9,370	
7B	J. BROWN (HOPE LIME)	JONES	10-10-74	3013	41.0	12	2,176	35,105	
7B	J D G (COOK)	TAYLOR	11-16-74	2736	37.0			11,729	
7B	J.F.G. (FRY SAND)	TAYLOR	7-08-74	4413	41.0			267,510	
7B	JJGH (CONGLOMERATE)	SHACKELFORD	2-20-76	4654	38.0	12,572	12,145	45,184	
7B	J. K. WADLEY	CALLAHAN	11-03-50	1941	40.0			96,689	
7B	J. LEE (LAKE SAND)	SHACKELFORD	10-01-73	3731	42.9	163,171	5,859	88,164	
7B	J M (CANYON)	JONES	9-30-79	3614	38.2	19	799	799	
7B	JMM (CANYON)	NOLAN	7-21-79	5916	40.0	546,322	33,603	33,603	
7B	JMM (CANYON, UPPER)	NOLAN	4-14-79	5776	41.0	56,687	31,028	31,028	
7B	J.M.R. (MISS)	NOLAN	1-01-79	6479	42.0	848	3,664	3,664	
7B	J. M. R. (STRAWN REEF)	NOLAN	3-05-57	6036	42.0	96,325	39,526	251,347	
7B	J. P. G. (MISS)	SHACKELFORD	12-29-68	4615	42.0			314,662	
	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73								
7B	J. S. LEWIS (MARBLE FALLS)	BROWN	12-01-72	2450	42.0	98,610	8,170	50,093	
7B	J-3 (CONGLOMERATE)	SHACKELFORD	4-01-75	5060	40.0			1,624	
7B	J-3, SE (MARBLE FALLS)	SHACKELFORD	4-01-75	4979	41.0	12	3,439	25,101	
7B	JACK A. RHODES	COLEMAN	12-08-48	2656	43.0			122,659	
7B	JACKIE GRIMM (FRY, LO.)	NOLAN	1-02-65	4913	44.5			13,764	
7B	JACKIE GRIMM (FRY, UPPER)	NOLAN	3-15-63	4863	44.0	12	163	128,911	
7B	JACKIE GRIMM (GARDNER SAND)	NOLAN	6-21-78	5278	42.0	3,592	7,468	11,882	
7B	JACKSON (LASSITER STRAWN)	STEPHENS	8-05-54	2918	42.4	26	507	29,764	
7B	JACKSON (STRAWN)	STEPHENS	10-01-50	1750	40.0	1,108	14,881	1,506,567	
7B	JAN-R (CADDO)	STEPHENS	4-25-77	3202	39.0	6,246	2,499	25,123	
7B	JAN 31 (ELLEN, DETRITAL)	TAYLOR	1-21-74	5584	46.0			1,327	
7B	JANET (GRAY 2600)	COLEMAN	12-22-72	2670	41.0	100,485	964	4,367	
7B	JANET ANNE (TEAGUE 4624)	HASKELL	10-12-66	4629	45.0			35,579	
7B	JAY (CANYON LIME)	JONES	9-14-79	4242	42.0	492	13,563	13,563	
7B	JAYNA-K (CONGL. 4050)	STEPHENS	2-03-62	4062	41.3			11,575	
7B	JEANNE (MCMILLAN)	TAYLOR	12-13-76	2754	38.0	12	6,927	22,558	
7B	JENNIE FAYE (DUFFER)	CALLAHAN	1-01-79	3906	36.8	26,480	1,081	1,081	
7B	JERALD CECIL (CADDO)	THROCKMORTON	1-15-59	3881	40.5	550	6,992	296,292	
7B	JERIANN (ELLENBURGER)	CALLAHAN	9-01-54	4396	43.8			39,848	
7B	JERRY (MISS)	THROCKMORTON	9-20-78	4802	40.0	11	3,498	4,373	
7B	JETT (DUFFER)	BROWN	5-21-77	3166	42.4	49,049	14,027	55,405	
7B	JETT (ELLENBURGER)	BROWN	6-03-75	3265	42.0	1,535	12,494	77,647	
7B	JEWELL (COOK SAND, LOWER)	JONES	11-29-53	2537	39.0			43,367	
7B	JILL (CONGL.)	STEPHENS	7-12-64	3806	43.0			33,026	
7B	JILL (CONGL. N)	STEPHENS	2-06-65	4089	43.0	14,487	1,715	205,276	
7B	JILL (CONGL. 3920)	STEPHENS	12-26-64	3918	43.0			4,875	
7B	JILL (3720 SD.)	STEPHENS	12-19-64	3684	43.0	3,880	1,265	234,924	
7B	JILL, N. (CONGL. 4000)	STEPHENS	4-14-65	4035	43.0			42,336	

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
7B	JILL, N. (CONGL. 4050)	STEPHENS	12-01-65	4056	43.0			7,967
7B	JILL, N. (3900)	STEPHENS	5-07-65	3892	43.0	1,127	167	136,249
7B	JILL, NW. (CONGL. 4050)	STEPHENS	10-20-66	4060	49.0	17,822	59	35,790
7B	JILL, SW. (CONGL.)	STEPHENS	10-02-69	3982	41.0			2,654
7B	JIM (CONGL)	THROCKMORTON	2-26-76	4938	40.0			2,570
7B	JIM BOB (JENNINGS SD, LO)	COLEMAN	6-02-76	2112	42.0	112,641	18,764	73,341
7B	JIM HINES (FLIPPEN SAND)	TAYLOR	2-20-78	1774	40.0	11	773	2,289
7B	JIM KERN, EAST (CONGLOMERATE)	STEPHENS	11-16-60	4001	42.0			137,696
7B	JIM KERN, E. (MISS.)	STEPHENS	11-03-60	4377	41.0	22,068	7,232	199,330
7B	JIM KERN, SE. (CONGL)	STEPHENS	10-07-79	3988	39.0			0
7B	JIM-LEW (SWASTIKA)	FISHER	7-12-71	3634	40.0			159
7B	JIM NED	COLEMAN	9-14-41	3937	43.5	22,925	2,479	108,700
7B	JINKY (CADDO LIME)	HASKELL	1955	4889	40.0			23,069
7B	JNO. F. (MISS)	SHACKELFORD	7-22-70	4536	41.0	297,238	18,039	164,260
7B	JO-JO (STRAWN, UPPER)	HASKELL	6-17-55	4755	35.0	5	1,108	94,769
7B	JO KIEL (CADDO)	EASTLAND	6-25-56	2783	42.3			161,044
7B	JOANIE (CADDO)	THROCKMORTON	10-31-71	4959	39.0	1,765	549	10,681
7B	JOANIE (MISS)	THROCKMORTON	5-01-71	5212	39.0			1,605
7B	JOCELYN-VARN (FRY)	TAYLOR	9-20-57	4666	48.8	1,993	3,880	599,462
7B	JOCELYN-VARN (FRY, MIDDLE)	TAYLOR	1-03-58	4646	46.0	12	1,375	802,987
7B	JOCELYN-VARN (FRY, UPPER)	TAYLOR	10-28-57	4644	45.3	12	489	408,334
7B	JOCELYN-VARN (GRAY)	TAYLOR	3-15-58	5206	43.8			23,363
7B	JOCELYN-VARN, SOUTH (FRY, UPPER)	TAYLOR	11-16-60	4632	40.2			137,501
7B	JOEY ROGERS (CONGL.)	SHACKELFORD	8-24-70	4380	42.0	8,847	3,046	53,958
7B	JOHN ANDERSON (CADDO)	THROCKMORTON	1951	3697	42.0	19,685	7,588	612,010
7B	JOHN ANDERSON (MISSISSIPPI)	THROCKMORTON	5-20-51	4552	42.0	6	508	278,408
7B	JOHN ANDERSON, S. (MISSISSIPPIAN)	THROCKMORTON	1955	4476	42.0	1,103	7,184	440,571
7B	JOHN NORRIS (STRAWN)	PALO PINTO	10-20-68	1716	40.0	12	728	32,368
7B	JOHNIE-MAMIE (GARDNER)	COLEMAN	3-09-56	2640	41.5			23,062
7B	JOHNNY (CONGL)	STEPHENS	9-20-79	4158	41.0	4	2,073	2,073
7B	JOHNSONS CHAPEL (CANYON REEF)	STONEWALL	12-27-63	5004	34.6	1,968	1,236	72,544
7B	JOHNSONS CHAPEL (CANYON SAND)	STONEWALL	11-11-55	4924	34.6			69,890
7B	JOHNSONS CHAPEL (TANNEHILL)	STONEWALL	7-28-78	3340	49.5	11	14,713	22,814
7B	JONES COUNTY REGULAR	JONES	1926	36.0		41,218	343,394	39,547,204
7B	JONES HILL (JENNINGS SAND)	COLEMAN	9-04-50	3435	43.0	25	1,479	167,713
7B	JONES HILL (MORRIS SAND)	COLEMAN	9-04-50	3266	43.0			29,725
7B	JONES SQUARE (FLIPPEN)	JONES	3-14-72	2203	38.0			874
7B	JONI (FRY, UPPER)	TAYLOR	7-06-58	4418	40.0			63,894
7B	JONISUE BOWDEN (CANYON)	FISHER	11-22-56	4808	42.4	26,421	1,979	408,026
7B	JOSH THOMPSON (MISS)	SHACKELFORD	9-08-72	4623	42.0	79,900	21,500	200,509
7B	JOSHUA (CONGL)	EASTLAND	9-04-79	3604	42.0	17,661	1,944	1,944
7B	JOSIE	CALLAHAN	1948	1554	20.0			1,260
7B	JOYCE (ELLEN)	BROWN	12-11-77	4428	39.8	333	636	5,824
7B	JUD	HASKELL	2-15-49	5023	39.0	12	1,990	671,397
7B	JUD, SOUTH (STRAWN 4970)	HASKELL	3-22-60	4973	40.0	14,100	38,790	1,474,334
7B	JUD, WEST (BEND CONGLOMERATE)	HASKELL	3-04-52	5855	43.1	12,364	37,472	1,112,389
7B	JUD, WEST (STRAWN)	HASKELL	10-26-51	4976	40.0			735,172
	CONSOLIDATED INTO JUD WEST/BEND CONGLOMERATE		1-1-70					
7B	JUD, WEST (WHITEKER SAND)	HASKELL	7-05-57	5349	40.0			85,973
	CONSOLIDATED INTO JUD WEST/BEND CONGLOMERATE		1-1-70					
7B	JUDGE (ELLENBURGER)	NOLAN	4-04-75	6482	46.0			1,459
7B	JUDITH (MISS.)	THROCKMORTON	10-09-68	4891	41.0			8,031
7B	JUDY GAIL (CANYON SAND)	FISHER	10-09-53	4546	40.0	61,849	56,374	1,340,511
7B	JUDY GAIL (PALO PINTO)	FISHER	3-26-54	4995	36.0			1,740
7B	JUDY GAIL (SWASTIKA)	FISHER	2-10-54	3749	40.0	2,358	621	776,089
7B	JUDY GAIL, EAST (CANYON)	FISHER	11-01-79	4507	40.5	2	5,586	5,586
7B	JUDY GAIL, W. (CANYON 4630)	FISHER	7-07-62	4630	40.0			33,338
7B	JULIANA	HASKELL	4-11-50	4970	43.0	11,158	37,018	6,122,255
7B	JULIANA, NORTH (BURSON SAND)	HASKELL	9-04-57	5015	39.0	26,373	95,906	4,619,117
7B	JULIANA, NE. (4900)	HASKELL	11-06-70	4919	40.0			23,797
7B	JULIANA, S. (BURSON SAND)	HASKELL	11-11-58	5035	40.0	1,320	1,797	544,861
7B	JULIE C. (MISS)	SHACKELFORD	12-21-68	4816	41.0			2,008
7B	JUMBO (CADDO)	THROCKMORTON	1956	4102	40.0	12	4,271	173,960
7B	JUNE (TANNEHILL)	JONES	9-30-71	1628	39.2	111	1,103	7,417
7B	K-B (COOK SAND)	SHACKELFORD	11-29-57	1720	34.0			384
7B	K-H & C (MORAN SAND)	CALLAHAN	2-28-55	2440	41.0			216,059
7B	K & M (CROSSCUT-MORAN)	CALLAHAN	4-27-70	2588	41.0			310
7B	K. O. B. (CANYON REEF)	HASKELL	3-16-56	3490	40.5			8,360
7B	K R C (STRAWN 5300)	FISHER	1-13-68	5339	43.5			2,373
7B	KADANE-BEAUMONT (STRAWN)	SHACKELFORD	4-12-49	2067	41.0	60	2,656	1,286,433
7B	KADANE-BEAUMONT (2400)	SHACKELFORD	10-03-50	2478	38.0			27,436
7B	KAHAN (CONGL)	EASTLAND	2-16-79	3432	40.0	10	4,161	4,161
7B	KATHRYN (ELLEN.)	SHACKELFORD	2-01-72	4440	41.0			11,623
7B	KATHY (ELLEN)	SHACKELFORD	11-20-77	4624	39.8	186	951	6,659
7B	KATZ	STONEWALL	M 1-21-51	4914	38.0	118,899	487,813	32,094,664
7B	KATZ (CADDO)	STONEWALL	10-30-55	5512	37.0			49,955
7B	KATZ (5100)	STONEWALL	M 4-30-51	5083	37.5	63,390	141,490	14,032,265
	HUMPHREY-DAVIS /STRAWN/ FIELD DIST. 9 COMBINED WITH THIS FIELD, EFF. 1-1-52.							
7B	KAY LYNN (HOPE)	SHACKELFORD	11-01-78	1820	36.0	12	3,703	5,881
7B	KEECHI CREEK (CONGL. 4080)	PALO PINTO	6-15-61	4081	43.7			42,643
7B	KEELER-WIMBERLY (CANYON SD.)	FISHER	12-04-52	4528	42.0	59,077	54,693	577,619
7B	KEELER-WIMBERLY,N(SWASTIKA MASS)	FISHER	5-17-68	3704	41.0	1,326	3,998	99,763
7B	KEELER-WIMBERLY,N(SWASTIKA 3680)	FISHER	8-22-66	3688	40.0	2,084	5,986	78,970
7B	KEELER-WIMBERLY,N(SWASTIKA 3730)	FISHER	3-06-68	3730	40.0			54,188
7B	KEETER (MISSISSIPPIAN)	THROCKMORTON	6-08-56	4750	41.5			1,052
7B	KELLY (STRAWN)	STEPHENS	7-11-77	2756	42.0	1,240	1,447	1,447
7B	KELTON (CADDO)	THROCKMORTON	6-09-69	4788	41.3	1,212	9,358	221,472
7B	KELTON (CADDO LOWER)	THROCKMORTON	5-07-72	4847	40.6			1,380
7B	KELTON (CADDO MIDDLE)	THROCKMORTON	8-25-69	4712	40.0			44,428
7B	KELTON (CADDO UPPER)	THROCKMORTON	8-27-69	4578	40.0	988	1,663	131,638
7B	KELTON (STRAWN)	THROCKMORTON	3-04-57	3886	38.9			911,300
7B	KEMP (CANYON SAND)	FISHER	8-16-65	4687	41.0	4	1,592	49,928
7B	KEMP (CANYON 4400)	FISHER	4-28-66	4447	42.0			11,620
7B	KEMP (FRY)	COLEMAN	9-06-76	3326	41.0	20,791	11,411	43,009
7B	KEMPTON (BEND, UPPER)	STONEWALL	11-30-58	5815	38.0			420
7B	KENBERG (MISS.)	TAYLOR	12-24-52	4755	46.0			1,856
7B	KEVIN (ATOKA)	PALO PINTO	4-04-78	4358	40.4	19,934	58,340	83,453
7B	KINGAID	TAYLOR	1946	2616	46.0			5,211

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL'S)
78	KING	THROCKMORTON	10-01-50	4695	39.0			81,259
78	KING (CADDU, UPPER)	THROCKMORTON	12-25-60	4525	42.2			84,042
78	KIOWA PEAK	STONEWALL	8-19-50	5285	37.0			377,598
78	KIOWA PEAK (CADDU)	STONEWALL	1-21-55	5706	40.2	1,044	1,152	48,535
78	KIOWA PEAK (STRAWN 2ND.)	STONEWALL	12-19-51	5237	37.0	26,018	123,075	4,073,903
78	KIOWA PEAK, NW. (BEND)	STONEWALL	4-20-61	5788	40.0			50,471
78	KIOWA PEAK, SE. (STRAWN 1ST.)	STONEWALL	2-10-65	5214	42.0			232,278
78	KIOWA PEAK, SE. (STRAWN 2ND.)	STONEWALL	1-23-66	5290	37.6			83,186
78	KIRBY, EAST (CAPPS LIME)	TAYLOR	11-18-79	3865	40.0	237	385	385
78	KIRK	COMANCHE	M 1-03-48	2730	38.4	19	3,606	1,614,292
78	KIRK, EAST	COMANCHE	M 11-01-50	2860	42.0			74,583
78	KISSELL (FRY, LOWER)	TAYLOR	12-02-59	4772	38.0	4,404	2,871	169,920
78	KISSELL (FRY, UPPER)	TAYLOR	6-06-58	4728	45.0	12	832	1,032,217
78	KIT (CONGL.)	THROCKMORTON	11-16-65	4631	38.0			2,396
78	KLEINER (LAKE SAND)	EASTLAND	10-01-53	3536	38.0	12,626	250	65,415
78	KLEINER (MISSISSIPPIAN)	EASTLAND	7-09-48	4105	43.0	13,292	123	770,861
78	KOLLSMAN (STRAWN REEF)	NOLAN	3-31-63	6566	40.0			77,214
78	KOLLSMAN, S. (STRAWN SD.)	NOLAN	1-15-67	6004	38.0	8,527	14,748	211,376
78	KROC (BRENEKE SAND)	COLEMAN	2-10-53	1275	45.0	33	7,242	450,694
78	L.A. (LAKE SAND)	CALLAHAN	1-04-79	3739	45.0	12	3,894	4,440
78	LBS (CADDU)	EASTLAND	2-25-79	2686	43.0	13	3,211	3,211
78	L. E. D. (STRAWN REEF)	NOLAN	9-01-71	5639	40.0			2,908
78	LA GORCE (DOTHAN SAND)	TAYLOR	11-24-58	1848	40.0			107,813
78	LA PALOMA	FISHER	8-22-65	3835	39.6	2,194	10,457	272,564
78	LACASA (MARBLE FALLS)	STEPHENS	11-09-75	4000	43.0	58,753	544	10,917
78	LADENBURGER (CADDU)	SHACKELFORD	8-05-79	3824	40.0	7,301	1,070	1,070
78	LADENBURGER (MISS)	SHACKELFORD	11-16-68	4370	42.2	6,655	1,472	54,632
78	LADY JANE (CADDU)	SHACKELFORD	8-26-68	3937	40.0	12,476	2,810	31,872
78	LADY JANE (MISS.)	SHACKELFORD	1-08-68	4590	41.0			39,399
78	LAIL (CANYON REEF)	TAYLOR	12-29-59	3514	36.0	33,251	52,157	975,326
78	LAIL (HOME CREEK SD.)	TAYLOR	10-16-68	3641	41.0			53,282
78	LAIL, NE. (CANYON)	TAYLOR	3-10-68	3662	40.0			28,594
78	LAKE ABILENE (CROSS CUT)	TAYLOR	6-21-65	4643	40.6	99,462	52,548	1,415,787
78	LAKE ABILENE (FLIPPEN SAND)	TAYLOR	2-16-54	2358	39.0	11	2,062	277,513
78	LAKE ABILENE (GOEN)	TAYLOR	4-15-64	4472	41.0			13,992
78	LAKE ABILENE (GRAY SAND)	TAYLOR	4-23-74	5301	40.6	12,747	3,238	16,868
78	LAKE ABILENE (PALO PINTO)	TAYLOR	9-14-50	4664	42.0			120,922
	FRMLY. CARRIED AS LAKE ABILENE							
78	LAKE ABILENE (4000)	TAYLOR	7-07-78	3692	41.0	13,872	13,522	23,509
78	LAKE ABILENE,N (FLIPPEN)	TAYLOR	7-01-79	2857	38.0	8	7,417	7,417
78	LAKE CISCO (MARBLE FALLS)	EASTLAND	10-13-52	3671	38.9			33,699
78	LAKE DANIELS (2200)	STEPHENS	7-28-75	2310	40.0	12	808	9,690
78	LAKE KIRBY	TAYLOR	7-30-40	1882	38.0	1,336	17,878	468,651
78	LAKE LEON (DUFFER)	EASTLAND	2-18-76	3500	41.5	113,477	17,848	46,959
78	LAKE NECESSITY (STRAWN D SAND)	STEPHENS	10-11-74	2514	43.0	2,672	467	6,362
78	LAKE NECESSITY (2900)	STEPHENS	8-27-73	2944	42.0	81,642	19,493	377,957
78	LAKE SCARBROUGH (MORRIS SD.)	COLEMAN	5-22-53	2433	40.0			12,820
	TRANS. TO BALLARD/MORRIS/2-54.							
78	LAKE SWEETWATER (ELLEN)	NOLAN	11-21-71	6234	40.0			1,564
78	LAKE SWEETWATER (STRAWN)	NOLAN	12-27-68	5967	42.0	392,344	186,568	5,199,669
78	LAKE TRAMMEL (CANYON)	NOLAN	11-27-50	5283	40.4			1,140,074
	UNITIZED WITH LAKE TRAMMEL, W./CANYON/EFF. 9/1/61							
78	LAKE TRAMMEL (ELLENBURGER)	NOLAN	6-05-51	6970	46.0	4,063	2,001	228,525
78	LAKE TRAMMEL (ODOM)	NOLAN	11-07-76	6409	43.0	12	734	7,844
78	LAKE TRAMMEL (STRAWN REEF)	NOLAN	9-18-55	6229	40.3			160,439
78	LAKE TRAMMEL, E. (CANYON REEF)	NOLAN	12-16-53	5908	36.3			1,826
78	LAKE TRAMMEL, E. (CANYON SD.)	NOLAN	6-15-56	5200	35.2			406
78	LAKE TRAMMEL, E. (ELLENBURGER)	NOLAN	11-01-55	6820	40.0			11,834
78	LAKE TRAMMEL, E. (STRAWN LIME)	NOLAN	1-03-58	6024	43.0			33,248
78	LAKE TRAMMEL, S. (CANYON)	NOLAN	11-30-51	5130	40.4	32,032	12,012	2,956,011
78	LAKE TRAMMEL, S. (5150)	NOLAN	11-17-74	5205	36.9	31,681	4,902	47,414
78	LAKE TRAMMEL, W. (CANYON)	NOLAN	9-13-53	5217	41.5	105,781	142,706	9,214,573
78	LAKE TRAMMEL, W. (ELLENBURGER)	NOLAN	11-17-53	6820	49.0			12,185
78	LAMKIN (RANGER)	EASTLAND	1955	3140	49.0			4,123
78	LANDERS (GARDNER)	TAYLOR	6-10-53	4376	40.0			102,806
78	LANDERS (MORRIS SAND)	TAYLOR	6-26-63	3901	40.4	33	3,098	90,650
78	LARGENT	JONES	8-09-48	4676	38.0			488,502
78	LARGENT (CANYON 3700)	JONES	11-10-51	3696	41.0			51,318
78	LARGENT, W. (STRAWN SAND)	JONES	10-03-58	4711	50.0	8	1,033	468,540
78	LAVELLE (GRAY)	COLEMAN	3-17-57	3372	38.0	22	3,415	101,659
78	LAVERRRELL (MARBLE FALLS)	SHACKELFORD	2-21-69	4400	41.0	14,474	2,159	128,935
78	LAVERRRELL, W. (MARBLE FALLS)	SHACKELFORD	1-16-70	4404	42.0	22,257	5,083	66,656
78	LAWLIS (GOEN LIME)	FISHER	9-13-61	5260	44.3			2,648
78	LAWN	TAYLOR	2-22-49	4034	40.0			10,733
78	LAWN (GARDNER)	TAYLOR	2-10-52	4048	42.0	77	5,425	943,658
78	LAWN (GRAY SAND)	TAYLOR	3-02-56	4100	42.0			44,945
78	LAWN, SOUTHWEST	TAYLOR	12-25-49	2084	40.0	12	933	246,602
78	LAWSON	HASKELL	12-07-41	2684	40.0			1,176,877
78	LAYLON (CADDU, LO)	THROCKMORTON	6-28-78	4510	38.0	4,852	12,082	17,186
78	L. B. WHITE (ELLENBURGER)	NOLAN	2-20-76	6421	45.6			414
78	LE ANN (3250)	SHACKELFORD	10-13-78	3193	40.0	399	1,338	1,907
78	LEA ANNE (CADDU)	SHACKELFORD	8-21-69	3924	42.0			15,604
78	LEA ANNE (MISS. 4400)	SHACKELFORD	8-22-67	4568	44.0			167,291
	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73							
78	LEA ANNE, SW. (MISS. 4480)	SHACKELFORD	12-14-67	4586	41.0			649,385
	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73							
78	LEACH (MARBLE FALLS CONGL.)	THROCKMORTON	2-23-56	4472	42.8			42,946
78	LEACH (2550 STRAWN)	THROCKMORTON	3-11-75	2568	39.0	11	9,270	36,278
78	LEACH (MISSISSIPPIAN)	THROCKMORTON	7-01-56	4650	42.7			9,932
78	LEATHER CHAIRS (SWASTIKA)	JONES	1959	3524	41.0	10	1,681	31,261
78	LEBLANC (TANNEHILL)	JONES	1-02-51	2066	40.0			3,332
78	LEE (STRAWN)	STEPHENS	9-14-55	1998	41.0	5,111	3,460	5,553
78	LEE RAY (DUFFER LIME)	EASTLAND	5-25-78	3292	43.0	22	688	1,028
78	LEE RAY (ELLENBURGER)	EASTLAND	2-26-78	4081	43.2	1,197	3,399	11,554
78	LEE RAY (LAKE)	EASTLAND	9-04-78	3822	45.6	12	8,110	12,810
78	LEE RAY (MISS.)	STEPHENS	2-10-63	3722	41.0	10,764	455	9,104
78	LEE RAY (RANGER)	EASTLAND	8-25-78	3724	44.0	3	304	365
78	LEN BRYANS (CADDU)	NOLAN	7-13-60	6240	38.8			31,177

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
7B	LEN BRYANS (ELLENBURGER)	NOLAN	7-08-60	6284	44.2			181,624
7B	LENA M. GREEN (STRAWN)	FISHER	11-12-55	5694	39.0	7	595	177,687
7B	LENA M. GREEN, EAST (STRAWN)	FISHER	2-15-56	5703	40.0			11,118
7B	LENA M. GREEN, N. (STRAWN)	STONEMALL	3-21-56	5520	40.0			179
7B	LENDRA (STRAWN)	THROCKMORTON	1-06-53	3818	39.0	12	2,725	951,997
7B	LENGIR	STEPHENS	M 10-01-50	2848	40.0	36	5,206	704,293
7B	LEO (CROSS PLAINS)	CALLAHAN	1-31-55	1778	42.0			17,461
7B	LEONARDS CAMP (MISSISSIPPIAN)	THROCKMORTON	9-18-77	4764	56.0	55,997	10,027	17,381
7B	LEONARDS CAMP (STRAWN)	THROCKMORTON	1-28-78	3735	43.0	21,458	2,929	7,100
7B	LE REY (CADDO)	THROCKMORTON	12-04-78	4303	40.0	3,461	6,552	7,478
7B	LESCHBER (ELLEN)	SHACKELFORD	3-25-68	4712	42.0			8,432
7B	LESLIE KAYE (STRAWN)	STEPHENS	4-30-71	1656	41.2	12	424	4,887
7B	LETZ (CONGL.)	STONEMALL	6-26-52	5954	37.2			3,257
7B	LEWELLEN	HASKELL	7-17-50	2769	39.0			6,594
7B	LEWIS (CONGL.)	SHACKELFORD	6-21-77	4130	42.0	2,033	7,052	22,888
7B	LEWIS (MISS)	SHACKELFORD	9-14-68	4678	42.0			9,651
7B	LEWIS STEFFENS	JONES	1940	1886	39.0	1,010	4,267	6,726,940
7B	LILES (CADDO, UPPER)	THROCKMORTON	5-17-56	4244	41.0	12	1,159	134,668
7B	LILES (MARBLE FALLS)	THROCKMORTON	8-26-56	4740	48.0	12	4,638	631,698
7B	LILES, NORTH (MARBLE FALLS)	THROCKMORTON	7-13-57	4719	40.0			16,335
7B	LILLY (CONGL)	THROCKMORTON	2-01-78	4789	43.0	12	4,000	9,157
7B	LILLY BELL (ELLENBURGER)	STEPHENS	6-30-79	4466	43.0	65	1,592	1,592
7B	LINDLEY (CADDO LIME)	COMANCHE	4-17-56	2642	45.0			799
7B	LINDSAY BEA (CONGL)	HASKELL	1-14-76	4945	44.2	11	2,139	15,407
7B	LINK (CANYON REEF)	STONEMALL	4-18-57	4981	41.0	1,056	6,829	309,663
7B	LINK RANCH (STRAWN)	STEPHENS	7-10-77	2745	45.0	14,225	2,423	8,300
7B	LIPAN (STRAWN OIL)	HOOD	3-10-78	4908	49.0	506	309	373
7B	LITTLE CEDAR (STRAWN)	STEPHENS	4-05-75	2920	43.0	331,942	38,807	351,225
7B	LITTLE LONGHORN (MORRIS)	COLEMAN	10-14-79	2226	45.0	3	4,732	4,732
7B	LITTLEPAGE (CONGLOMERATE)	THROCKMORTON	4-13-79	4530	40.0	9	8,218	8,218
7B	LIVENGOOD (KING SAND)	HASKELL	12-08-55	2337	40.0			162,847
7B	LIVENGOOD, S. (KING UPPER)	HASKELL	4-06-56	2308	38.2	2,637	45,047	471,339
7B	LIZ (MISS)	SHACKELFORD	6-25-77	4574	39.0	19,195	564	7,517
7B	LIZ B. (MISS)	STEPHENS	8-05-79	4371	39.6	5	3,345	3,345
7B	LIZZIE (FLIPPEN)	TAYLOR	2-02-74	3136	40.2	308	1,426	29,863
7B	LOG CABIN (COOK, MIDDLE)	CALLAHAN	6-22-74	1819	43.0	12	779	11,605
7B	LONES (GARDNER, UPPER)	SHACKELFORD	7-10-74	3112	39.0	268	175	11,094
7B	LONES (STRAWN SAND)	SHACKELFORD	7-16-53	3056	41.5			20,715
7B	LONES, EAST (GARDNER "A")	SHACKELFORD	12-15-74	3044	42.0			4,867
7B	LONES, EAST (GARDNER "C")	SHACKELFORD	9-08-75	3083	41.0	2,939	273	6,468
7B	LONG (ELLENBURGER)	NOLAN	8-03-79	6960	47.0	5	3,996	3,996
7B	LONGWORTH (FLIPPEN)	FISHER	8-27-53	3612	38.0	1,944	892	64,174
7B	LORD & SHELL (TANNEHILL)	CALLAHAN	6-20-54	1174	39.0	12	356	45,453
7B	LOUANN (CONGL.)	SHACKELFORD	10-20-76	4666	40.0	3	129	3,465
7B	LOUANN (ELLENBURGER)	SHACKELFORD	9-08-78	4950	42.0	7	3,670	8,458
7B	LOUIE BOB DAVIS (COOK)	SHACKELFORD	9-06-74	1717	40.0	24	1,448	32,143
7B	LOVEN RANCH	CALLAHAN	2-27-52	1577	42.0			186,571
7B	LOVING	STEPHENS	8-02-39	3432	40.0	12,912	2,413	432,980
7B	LOW-DAVIS (COOK SAND)	SHACKELFORD	12-30-56	1395	38.0	29	7,504	647,225
7B	LOYD-DALTON (L200)	PALO PINTO	3-12-74	1218	41.5	568	179	11,650
7B	LOYD-DALTON (L700)	PALO PINTO	7-07-49	1766	42.0	1,875	7,578	609,708
7B	LUCKY LANE (STRAWN)	STEPHENS	5-20-78	2632	42.0	673	95,436	153,192
7B	LUCKY STRIKE (CROSS PLAINS)	CALLAHAN	5-01-55	1660	45.5			59,736
7B	LUCKY THOMAS (CADDO)	BROWN	7-07-73	1972	42.0	52	98	6,492
7B	LUCKY THOMAS (MARBLE FALLS)	BROWN	8-16-73	2573	26.0	4,792	680	10,084
7B	LUEDERS, EAST (COOK)	SHACKELFORD	8-13-52	1767	37.8			190,813
7B	LUEDERS, NORTH	SHACKELFORD	2-22-50	1825	40.0			6,334
7B	LUEDERS, S. (BLUFF CREEK SD)	JONES	10-04-52	1715	31.6	12	708	101,316
7B	LUEDERS, S. (COOK LIME)	JONES	10-31-53	1809	36.2			67,670
7B	LUEDERS, S. (KING SAND)	JONES	7-14-53	2056	40.0	48	14,250	1,407,408
7B	LUEDERS, S. (TANNEHILL SAND)	JONES	5-22-56	1629	34.1	12	2,772	87,769
7B	LUEDERS, W. (HOPE)	JONES	9-25-51	1884	40.0			243,283
7B	LUEDERS, W. (HOPE, LOWER)	JONES	3-08-62	1921	40.0			9,460
7B	LULA NEAL (STRAWN 1370)	EASTLAND	3-13-56	1370	37.1	12	200	12,570
7B	LUNAR (MISS.)	THROCKMORTON	8-01-69	4951	42.0			14,778
7B	LUNSFORD (CADDO)	THROCKMORTON	7-27-54	4095	43.0	728	1,865	367,994
7B	LUNSFORD (MARBLE FALLS)	THROCKMORTON	7-05-55	4546	42.3			114,223
7B	LYTLE GAP (COOK, UPPER)	CALLAHAN	2-28-74	2050	38.0	9,883	47,556	328,293
7B	LYTLE GAP, WEST (COOK, UP)	CALLAHAN	5-04-75	2100	37.0	10	150	2,548
7B	M. B. (MISSISSIPPIAN)	SHACKELFORD	4-30-71	4210	43.0			18,698
7B	MCL (FRY SAND)	TAYLOR	1-19-73	4289	43.0	13,996	10,239	171,959
7B	M. G. C. (BEND)	CALLAHAN	12-20-71	3791	44.0	176,168	4,853	174,958
7B	M. G. C. (BEND, LOWER)	CALLAHAN	4-14-75	3930	40.0	226,299	7,925	32,259
7B	M-K (COOK, LO.)	THROCKMORTON	11-30-67	1200	38.0	12	5,025	167,570
7B	M. M. C. (FLIPPEN)	HASKELL	10-29-63	1598	39.0			7,516
7B	M. P. C. (FLIPPEN)	SHACKELFORD	4-11-57	1492	36.6	1,253	2,646	364,692
7B	M W L (MISS)	CALLAHAN	9-05-77	4238	43.9	24	6,103	16,961
7B	MACKAY (MISS.)	SHACKELFORD	8-01-62	4592	42.0	12,228	619	266,383
7B	MADDOX	TAYLOR	11-13-49	3217	38.0			5,713
7B	MAGNUM (CONGL)	BROWN	8-19-78	2994	42.0	381,851	41,211	46,778
7B	MALBETAN (CAPP'S LIME)	TAYLOR	9-06-70	4520	41.0			39,389
	MERGED INTO AUDAS GRAHAM /CAPP'S LIME/			10-1-72				
7B	MALBETAN (CROSS CUT SAND)	TAYLOR	8-06-69	4610	42.0	30,737	20,195	408,858
7B	MALCOLM (CADDO)	THROCKMORTON	10-20-50	3907	40.0			57,477
7B	MALCOLM (MISSISSIPPIAN)	THROCKMORTON	11-30-49	4565	40.0	68	12,126	276,111
7B	MALCOLM, S. (CADDO REEF)	THROCKMORTON	2-15-63	3878	41.2			21,370
7B	MANGUM, WEST (3100)	EASTLAND	9-22-77	3105	45.0	240,239	21,496	36,266
7B	MANGUM, WEST (3450)	EASTLAND	2-27-79	3445	41.0	11,706	2,163	2,163
7B	MANLY (CANYON)	JONES	10-07-77	3203	40.0	335	4,601	10,421
7B	MANNING-DAVIS	THROCKMORTON	7-23-49	4487	41.0			117,472
7B	MANNING-DAVIS (CONGLOMERATE)	THROCKMORTON	4-20-57	4629	41.8			6,777
7B	MANNING-HARRINGTON (CADDO)	THROCKMORTON	10-01-50	4456	40.0			69,558
7B	MANNING-HARRINGTON (MISS. 4975)	THROCKMORTON	8-31-66	4974	41.0			1,075
7B	MANNING-HARRINGTON (STRAWN)	THROCKMORTON	10-01-50	3880	40.0			5,691,239
7B	MANNING-O'CONNOR	STEPHENS	6-01-46	3386	40.0	11,820	1,070	1,721,039
7B	MANNING-O'CONNOR (CADDO)	STEPHENS	10-13-79	3290	36.0	300	136	136
7B	MAR-TEX (CANYON)	NOLAN	2-25-52	5194	43.0			194,949
7B	MARGE (JENNINGS SAND)	CALLAHAN	7-11-56	2818	40.5	12	919	92,950

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
7B	MARGE E. (CONGL.)	CALLAHAN	2-28-79	4053	42.0		763	763
7B	MARGE, E. (ELLENBURGER)	CALLAHAN	3-10-74	4312	44.0			2,628
7B	MARGE, E (4040)	CALLAHAN	11-17-66	4046	41.0	91,681	5,467	592,590
7B	MARIANN (5050 SAND)	STONEWALL	1-22-62	5058	41.0		330	57,146
7B	MARSHA (ELLEN)	SHACKELFORD	11-20-77	4593	39.9		2,136	26,921
7B	MARSHALL (MISSISSIPPI)	THROCKMORTON	8-22-53	4519	44.5		44	220,012
7B	MARSHALL, N. (CADD0)	THROCKMORTON	10-01-53	3948	41.0			35,675
7B	MARY ANGELA (CROSS CUT)	BROWN	11-01-79	1220	42.0	2	1,284	1,284
7B	MARY OPAL (GRAY SAND)	COLEMAN	8-02-53	3021	36.9			1,831
7B	MARY OPAL (MORRIS SAND)	COLEMAN	2-18-53	2535	46.4			37,108
7B	MARY RITA (TANNEHILL)	JONES	3-08-62	1921	38.0			51,884
7B	MARYANNA (CONGL.)	SHACKELFORD	9-30-68	4290	41.0			10,658
7B	MARYNEAL	NOLAN	1950	7114	47.0			1,733
7B	MARYNEAL (CANYON)	NOLAN	5-18-54	7114	40.0			5,073
7B	MARYNEAL (CISCO SAND)	NOLAN	4-10-53	4072	43.0			29,583
7B	MARYNEAL (5500 CANYON)	NOLAN	6-29-54	5564	37.0			60,153
7B	MARYNEAL, SOUTH (CANYON)	NOLAN	12-02-77	5518	44.0			12,932
7B	MASSENGALE (DUFFER)	EASTLAND	3-16-79	3554	44.5	12,127	2,681	4,955
7B	MATILDA PERKINS	SHACKELFORD	8-13-51	2478	39.0		474	581,288
7B	MATTHEWS RANCH (CADD0)	THROCKMORTON	4-02-57	4662	44.0			29,155
7B	MATTHEWS RANCH (MISS. LIME)	THROCKMORTON	5-30-69	4677	42.0			17,762
7B	MAXWELL (MORRIS SAND)	COLEMAN	10-01-61	2112	42.0	36	2,070	57,106
	TRANS. FROM COLEMAN COUNTY REGULAR, EFF. 10-1-61.							
7B	MAY-GRANT (MARBLE FALLS)	BROWN	12-01-72	2955	42.0	18,166	236	7,412
7B	MCADAMS (ELLENBURGER)	NOLAN	1-01-57	6484	47.3			13,615
7B	MCCAULLEY	FISHER	1941	3277	42.0	39,265	5,189	668,371
7B	MCCAULLEY, N. (FLIPPEN)	FISHER	1-20-65	3228	38.4		2,223	14,784
7B	MCCAULLEY, WEST	FISHER	1948	3160	39.0			1,152
7B	MCCONNELL (MARBLE FALLS)	THROCKMORTON	2-29-52	4593	40.0			1,506
7B	MCCONNELL, S. (CADD0, LG.)	THROCKMORTON	12-31-53	4356	41.0			13,114
7B	MCCORD (GARDNER SAND)	COLEMAN	11-23-55	3596	41.0			80,331
7B	MCCUITION (MARBLE FALLS)	EASTLAND	11-01-77	2767	42.4	12	395	5,764
7B	MCCURDY-BLAIR (MISS.)	CALLAHAN	6-11-61	4535	44.5	13,533	3,368	92,701
7B	MCCURDY-BLAIR, E. (MISS.)	CALLAHAN	4-23-64	4533	42.0	91,325	21,902	301,813
7B	MCFARLANE (MISS)	SHACKELFORD	11-13-76	4337	42.0	33,596	2,368	8,185
7B	MCGILL (FLIPPEN)	TAYLOR	2-19-56	2074	41.0			123,173
7B	MCGOUGH SPRINGS (CISCO)	EASTLAND	8-24-77	1453	36.0			1,924
7B	MCGOUGH SPRINGS (CISCO 1200)	EASTLAND	11-09-79	1174	41.0	4	393	393
7B	MCGRAW (CROSS PLAINS)	CALLAHAN	4-22-55	1640	41.9	12	268	566,813
7B	MCKEICHAN (MISSISSIPPI)	THROCKMORTON	8-28-48	4480	43.0	648	818	395,795
7B	MCKEICHAN (STRAWN)	THROCKMORTON	10-01-50	2786	40.0	1,320	9,173	1,147,121
7B	MCKEICHAN (STRAWN, LOWER)	THROCKMORTON	4-22-53	2791	42.0	648	4,494	355,253
7B	MCKEICHAN, E. (MISS.)	THROCKMORTON	9-11-64	4584	43.0	12	665	45,792
7B	MCKINNEY (CROSS PLAINS)	CALLAHAN	5-31-54	1640	44.0	12	565	340,204
7B	MCKINNEY, S. (CROSS PLAINS)	CALLAHAN	7-08-54	1540	44.0			5,078
	TRANS. TO MCKINNEY /CROSS PLAINS/, EFF. 7-8-54.							
7B	MCKNIGHT	THROCKMORTON	1941	4023	40.0			212,286
7B	MCKNIGHT (CADD0)	THROCKMORTON	10-01-50	4042	39.0	20,414	6,859	1,721,541
7B	MCKNIGHT (MISSISSIPPI)	THROCKMORTON	10-01-50	4576	40.0			205,704
7B	MCKNIGHT, NORTH (CADD0)	THROCKMORTON	8-05-61	4124	40.0			84,717
7B	MCKNIGHT, N. (CONGL. 4600)	THROCKMORTON	8-14-61	4620	39.0			38,840
7B	MCKNIGHT, N. (MISS.)	THROCKMORTON	9-27-61	4656	41.0			30,706
7B	MCLEOD	NOLAN	7-18-49	5124	45.0			7,495
7B	MCMILLAN (CONGL.)	THROCKMORTON	7-17-76	4433	46.0	2,363	4,641	39,002
7B	MCNAY (GARDNER)	NOLAN	1-01-57	5265	42.6			13,533
7B	MC NISH (JENNINGS)	TAYLOR	7-31-71	5333	46.0			24,009
7B	MCWILLIAMS-DAVIS (FRY)	COLEMAN	11-25-50	3475	40.0			307,939
7B	MCWILLIAMS-DAVIS (JENNINGS)	COLEMAN	3-24-51	3547	41.0			49,570
7B	MEAD (STRAWN)	JONES	1951	4480	41.0	2,196	7,380	1,136,335
7B	MEAD, N. (CISCO, UPPER)	JONES	2-02-70	3113	44.0	12	932	83,223
7B	MEAD, N. (SWASTIKA 2970)	JONES	12-04-70	2973	41.0	12	1,204	27,560
7B	MEAD, SE. (COOK SAND)	JONES	1-14-57	2548	39.0			1,869
7B	MEAD, SE. (GUNSLIGHT)	JONES	12-14-53	2795	45.0	11	871	673,899
7B	MEAD, SE. (SWASTIKA 3RD)	JONES	11-23-53	2843	45.6	15	548	204,868
7B	MEAD-MOORE (SWASTIKA)	JONES	5-21-58	2890	42.0			120,693
7B	MEDDERS-CORNELIUS (STRAWN)	HASKELL	9-25-57	4590	43.0			76,279
7B	MENDEL (CANYON)	STONEWALL	9-01-52	4462	41.0	14,940	13,124	471,544
7B	MENDEL (TANNEHILL)	STONEWALL	6-28-78	3079	36.0	5,577	4,352	8,291
7B	MENDEL, E. (CANYON SAND)	STONEWALL	1961	4276	41.0	2,040	1,619	105,676
7B	MERCURY (PALO PINTO)	JONES	10-25-77	4597	42.0			2,091
7B	MERKEL	TAYLOR	6-12-41	2591	38.0			736,585
7B	MERKEL, NW. (DOTHAN SAND)	TAYLOR	8-15-55	2276	42.6			9,352
7B	MESQUITE	JONES	9-05-49	3005	40.0			363,756
7B	METCALF (TANNEHILL)	STONEWALL	5-01-63	3424	40.8	32	1,568	219,233
7B	METCALF GAP (CONGL. 3960)	PALO PINTO	11-04-66	3967	42.0			21,747
7B	METCALF GAP, E. (CONGL. 3500)	PALO PINTO	2-13-61	3519	41.0			58,868
7B	MICOU (FLIPPEN)	TAYLOR	7-24-57	1768	39.0	12	2,573	37,711
7B	MIDWESTERN (CONGLOMERATE)	THROCKMORTON	9-04-65	4434	42.0			3,975
7B	MIKAPAM	CALLAHAN	11-15-49	2140	41.0			44,283
7B	MILLER CREEK (CADD0, UPPER)	THROCKMORTON	9-02-52	4994	36.8	1,200	1,513	98,915
7B	MILLER-ELBERT (CADD0 MIDDLE)	THROCKMORTON	10-04-71	4276	38.0			46,738
7B	MILLER-ELBERT (CADD0 UPPER)	THROCKMORTON	10-11-71	4212	38.0			48,145
7B	MILLION DOLLAR STICK (430)	THROCKMORTON	7-23-76	435	36.0	11	1,022	6,453
7B	MILLION DOLLAR STICK (860)	THROCKMORTON	7-23-76	866	36.0	11	3,063	16,139
7B	MILLIORN	CALLAHAN	7-20-48	1341	39.0	12	2,858	236,015
7B	MILLS (CADD0)	THROCKMORTON	3-01-50	4333	41.0	12	3,765	433,780
7B	MILLS (STRAWN)	THROCKMORTON	3-08-53	3240	38.2			31,177
7B	MILLS (STRAWN 3550)	THROCKMORTON	8-31-54	3550	38.4	12	3,082	149,839
7B	MILLSAP (KING)	JONES	5-18-59	3289	40.0			26,094
7B	MILLSAP (SWASTIKA)	JONES	2-03-56	3344	42.5	10,464	638	194,383
7B	MILLSAP, E. (BEND CONGL.)	PARKER	2-02-65	4695	44.0			1,271
7B	MILSTEAD (COOK SAND)	JONES	11-27-54	3026	41.0			27,712
7B	MILSTEAD (FLIPPEN LIME)	JONES	5-23-59	2953	39.0	911	9,582	1,066,453
7B	MILSTEAD, S. (FLIPPEN)	JONES	10-03-64	3027	39.0			30,750
7B	MINERAL WELLS, NORTH (BIG SALINE)	PALO PINTO	3-06-60	4712	38.0	306	6	1,386
7B	MINNICK (BRENEKE)	COLEMAN	9-29-54	1802	43.0			2,217
	TRANS. TO BURBA/BRENEKE/1-55.							
7B	MINNIE-ROY (MISSISSIPPIAN)	STEPHENS	4-05-57	4351	40.0			43,432

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
78	HINTER	JONES	8-16-46	3447	37.0			106,915
78	MIRACLE (TANNEHILL)	TAYLOR	4-05-76	2348	43.2		2,630	11,478
78	MISTAKE (NOODLE CREEK)	NOLAN	10-17-75	2826	39.0		954	5,823
78	MISTAKE (STRAWN)	NOLAN	8-16-60	5120	43.0		650	145,595
78	MITTIE (MARBLE FALLS)	COMANCHE	3-05-78	2730	40.0	18,696	6,642	9,566
78	MOBILE (CADD)	THROCKMORTON	6-14-50	4144	41.0			27,428
78	MOBILE (STRAWN, UPPER)	THROCKMORTON	3-17-59	3552	40.0			32,007
78	MOFFET (SWASTIKA)	STONEWALL	2-12-75	3285	38.0	12	33,768	277,442
78	MONCRIEF (KING SAND)	JONES	2-18-57	2179	40.0	11	1,400	251,410
78	MONTGOMERY (COOK, LOWER)	JONES	1953	2252	29.0			7,653
78	MONTGOMERY (SADDLE CREEK)	JONES	7-18-53	2065	36.0	12	477	80,150
78	MONTGOMERY (TANNEHILL SAND)	JONES	12-01-52	1964	40.0	12	737	627,329
	TRANS. FROM JONES CO. REG. FLD., 12-1-52.							
78	MOODY (LIME 2800)	PARKER	5-29-55	2835	42.0			3,457
78	MOON (MARBLE FALLS)	STEPHENS	12-07-53	3794	40.0	42,644	2,572	13,543
78	MOON, SE. (MARBLE FALLS 3940)	STEPHENS	3-30-65	3948	41.0	1,511	4,750	29,037
78	MOORE	COLEMAN	10-28-46	1464	30.0			46,697
78	MORAN (STRAWN 2100)	SHACKELFORD	7-20-56	2062	42.5	4,003	8,922	792,779
78	MORAN, E. (3700 CONGL.)	SHACKELFORD	5-02-67	3729	41.0		101	69,320
78	MORAN, E. (3900 MISS.)	SHACKELFORD	8-05-66	3908	41.0		12	3,213
78	MORAN, N. (MORAN)	SHACKELFORD	2-17-67	2042	43.0		12	2,242
78	MORAN, SE (DUFFER)	SHACKELFORD	2-25-75	3798	41.0	45,502	3,585	47,313
78	MORAN, W. (CONGL)	SHACKELFORD	10-17-75	3923	42.0	13,450	6,384	24,284
78	MOREENE (GRAY SAND)	TAYLOR	11-10-55	5276	43.0			5,095
78	MORGAN MILL (ELLENBURGER)	ERATH	6-11-79	5074	48.0	825	4	4
78	MORO (CROSS CUT)	TAYLOR	5-05-57	4379	40.5	12	8,294	1,883,419
78	MORO (HARDY SANDSTONE)	TAYLOR	1-24-60	5200	39.0			5,671
78	MORO, WEST (FRY, UPPER)	TAYLOR	4-24-60	4433	40.6			49,036
78	MORRELL (FLIPPEN)	JONES	7-02-78	2869	40.0	90	1,709	4,149
78	MORRISETT	CALLAHAN	M 9-21-48	1717	40.0			216,603
78	MORRISETT (TANNEHILL, LO.)	CALLAHAN	M 10-19-50	1619	40.0			370,594
78	MORRISETT (TANNEHILL, UP.)	CALLAHAN	M 1-23-50	1572	40.5			119,013
78	MORRISETT, W. (PALO PINTO)	SHACKELFORD	2-10-58	3279	43.6	34	4,292	379,041
78	MORRISETT, W. (TANNEHILL, UP.)	CALLAHAN	6-26-52	1565	38.0			40,649
78	MORRISON (CONGL.)	THROCKMORTON	2-20-52	4502	40.0			97,459
78	MORRISON (CONGL., LOWER)	THROCKMORTON	5-19-58	4492	42.8			29,012
	CONSOLIDATED WITH MORRISON/CONGLOMERATE/FIELD EFF 2/1/60							
78	MOUTRAY-MOORE	STONEWALL	10-06-50	3659	37.0			52,426
78	MUDGE-GRAHAM (CADD)	THROCKMORTON	4-01-47	3980	41.0			53,168
78	MUDGE-SLOAN	THROCKMORTON	10-25-49	4498	40.0			554,707
78	MUDGE-SLOAN (CONGLOMERATE)	THROCKMORTON	12-06-60	4365	40.0			104,835
78	MUELLER-O (ELLENBURGER)	STEPHENS	4-05-49	4145	40.0			595,955
78	MUGGINSVILLE (ELLENBURGER)	SHACKELFORD	10-16-50	4198	43.5			121,023
78	MUGGINSVILLE (MARBLE FALLS)	SHACKELFORD	2-05-52	3904	56.0			252
78	MUGGINSVILLE, WEST (ELLENBURGER)	SHACKELFORD	4-29-53	4218	48.0			33,000
78	MULESHOE RANCH (CADD-2)	STEPHENS	12-28-73	3508	41.0		569	9,675
78	MULLEN RANCH (ELLENBURGER)	STONEWALL	9-15-55	6440	38.0	9,983	15,313	785,962
78	MULLEN RANCH (TANNEHILL)	STONEWALL	1958	3229	40.0	890	5,681	371,757
78	MURDOCH (DUFFER)	BROWN	10-24-75	3098	42.6	336,450	10,082	140,038
78	MURPHREE	TAYLOR	5-10-46	3062	41.0			561,024
78	MURPHREE (HOPE)	TAYLOR	12-22-78	2748	39.0	27	7,852	8,752
78	MURPHY (STRAWN SAND)	THROCKMORTON	3-17-59	3382	43.0			16,751
78	MURPHY-KUNKEL (MISS. LIME)	THROCKMORTON	4-15-50	4621	41.0			58,986
78	MYERS (HOPE, UPPER)	CALLAHAN	10-11-55	1506	41.0			352,849
78	MYRA (ELLENBURGER)	CALLAHAN	11-05-54	4591	45.1			3,543
78	NAIL	SHACKELFORD	1937	1468	34.0	24	5,635	767,078
78	NAIL (COOK, UPPER)	SHACKELFORD	11-15-52	1307	38.0			1,902,048
78	NAIL (SADDLE CREEK)	SHACKELFORD	1952	1494	38.0			583
78	NAIL, NORTH (COOK)	SHACKELFORD	11-04-53	1409	40.0	63	324	293,122
78	NAIL RANCH-78 (MISS)	SHACKELFORD	12-17-70	5052	41.0	540	1,646	70,868
78	NAIL 7-W (1250)	SHACKELFORD	3-31-78	1252	38.0	12	968	3,691
78	NAIL TRACT 2 (FRY, UPPER)	SHACKELFORD	3-03-58	1275	35.0			44,322
78	NAIL TRACT 20 (COOK SAND)	SHACKELFORD	12-18-57	1291	37.7	12	1,320	49,760
78	NAYLOR (FRY)	COLEMAN	8-19-54	3235	43.0			1,182
78	NAYLOR (FRY, LOWER)	COLEMAN	5-11-55	3355	42.0			1,423
78	NAYLOR (JENNINGS SAND)	COLEMAN	8-06-52	3360	44.0	7,628	5,962	590,673
78	NECESSITY (DUFFER LIME)	STEPHENS	5-18-52	3941	40.0			884
78	NECESSITY (STRAWN 2600)	STEPHENS	7-22-74	2615	40.2	1,220	561	14,370
78	NEDES (CONGLOMERATE)	THROCKMORTON	10-18-59	4444	42.0			45,368
78	NEDES (MISSISSIPPIAN LIME)	THROCKMORTON	3-22-52	4530	45.0			7,737
78	NEELY-LAWN (ELLENBURGER)	TAYLOR	1-26-79	4560	46.0	2,181	825	825
78	NEIANDA	JONES	11-27-45	2874	40.0	12	10,754	86,259
78	NEIANDA (ELLEN)	JONES	3-01-76	5556	51.0	2,527	982	12,716
78	NEIANDA, SE. (SWASTIKA)	JONES	6-24-53	3213	42.8	1,200	935	373,607
78	NEIANDA, W. (COOK SD.)	JONES	6-24-59	3063	42.0			63,690
78	NEILL (ODOM LIME)	FISHER	8-20-55	5686	41.0			33,669
78	NEILL, S. (ODOM LIME)	FISHER	M 1-28-71	5696	44.0	590,247	284,902	6,998,071
78	NENA LUCIA (CADD)	NOLAN	M 3-21-56	7226	41.0			19,462
78	NENA LUCIA (ELLENBURGER)	NOLAN	M 6-11-56	7362	47.4			100,269
78	NENA LUCIA (ODOM LIME)	NOLAN	M 1955	6930	42.0			706,310
78	NENA LUCIA (STRAWN REEF)	NOLAN	M 7-17-55	6884	45.0	944,062	480,907	30,689,219
78	NENA LUCIA (WULFCAMP SAND)	NOLAN	M 12-15-58	6036	44.2			73,130
78	NENA LUCIA, E. (MISS.)	NOLAN	8-11-63	7075	46.0			33,076
78	NENA LUCIA, NORTH (6800)	NOLAN	4-18-67	6825	42.2			2,125
78	NENA LUCIA, S. (STRAWN)	NOLAN	4-12-76	7068	36.0			899
78	NENA LUCIA, W. (CANYON)	MITCHELL	M 9-06-62	6232	42.0	4,470	7,620	279,808
78	NENA LUCIA, W. (STRAWN REEF)	NOLAN	7-25-62	6956	48.3			26,307
78	NENNEY	STONEWALL	12-01-51	5186	37.0	398	17,184	921,765
78	NEUHOFF (CADD)	SHACKELFORD	12-04-72	4130	44.0		307	10,177
78	NEUHOFF (MISS)	SHACKELFORD	11-29-72	4498	46.0	11,771	9,236	113,380
78	NEW KIRK (ISCO SAND)	SHACKELFORD	3-31-52	1560	38.2	6,000	8,557	683,454
78	NEW SEVEN (GRAY SAND)	TAYLOR	12-19-59	4942	46.3			63,731
78	NEW SEVEN (HOPE LIME)	TAYLOR	1-28-60	2720	39.6	2,227	3,223	187,292
78	NEWCOMB (SWASTIKA)	SHACKELFORD	9-21-51	1595	38.0			6,255
78	NEWELL (COOK SAND)	SHACKELFORD	3-22-55	1559	43.0	1,752	3,164	703,120
78	NEWMAN (SWASTIKA)	FISHER	1-06-57	3781	41.2	14,976	41,607	2,457,551
78	NICHOLAS (DUFFER)	CALLAHAN	11-19-78	3650	42.0	35,029	2,880	3,044
78	NICHOLAS (FRANGER)	CALLAHAN	9-17-79	3278	39.0			0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
7B	NICHOLS-KEETER (MISS)	THROCKMORTON	9-27-77	4577	41.0		4,517	17,111
7B	NOACK (CONGL.)	SHACKELFORD	8-06-78	4205	40.6	20,499	362	362
7B	NOFISH (STRAWN)	FISHER	11-12-55	5174	48.0			116,641
7B	NOLAN COUNTY REGULAR	NOLAN	2-10-48		43.0			181,618
7B	NOODLE (CANYON SAND)	JONES	9-14-59	4100	40.0			67,625
7B	NOODLE (ELLENBURGER)	JONES	6-22-56	5312	42.7	12	1,339	160,034
7B	NOODLE (FLIPPEN)	JONES	5-02-70	2680	41.0			27,166
7B	NOODLE (HOPE LIME)	JONES	5-12-72	2758	44.1	451	1,335	20,141
7B	NOODLE (KING SAND)	JONES	7-16-55	3013	41.0			4,533
7B	NOODLE (PALO PINTO)	JONES	3-24-54	4405	40.0			46,875
7B	NOODLE (REEF LIME)	JONES	6-01-47	3320	42.0	48,744	101,601	3,876,808
7B	NOODLE (STRAWN, MIDDLE)	JONES	4-22-54	4905	41.0			227,557
7B	NOODLE (STRAWN, UPPER)	JONES	4-16-54	4793	41.2			314,123
7B	NOODLE (SWASTIKA)	JONES	9-15-54	3080	41.0			58,850
7B	NOODLE (SWASTIKA LOWER)	JONES	9-21-69	2928	46.1	5,577	14,999	329,344
7B	NOODLE (SWASTIKA UPPER)	JONES	10-15-69	2918	45.9	1,052	10,109	152,177
7B	NOODLE, E. (ELLENBURGER)	JONES	5-04-57	5402	47.6			33,867
7B	NOODLE, E. (STRAWN)	JONES	4-15-50	4700	35.0	328	434	137,568
7B	NOODLE, E. (SWASTIKA)	JONES	11-23-51	3000	40.0			46,614
TRANSFERRED TO DIANA/SWASTIKA/ EFF 10/1/59								
7B	NOODLE, NORTH (CANYON 4000)	JONES	12-30-60	4011	42.2	12	1,338	133,796
7B	NOODLE, N. (CISCO, LOWER)	JONES	10-28-53	3669	42.0	619	3,824	1,546,774
7B	NOODLE, NW. (CANYON SD. 3900)	JONES	11-15-55	3872	39.6	20,647	14,768	555,734
7B	NOODLE, NW. (CANYON SD. 4000)	JONES	1-06-55	3950	40.0	191,703	79,884	491,485
7B	NOODLE, NW. (CANYON SD. 4030)	JONES	11-13-79	4057	40.0	1	240	240
7B	NOODLE, NW. (CANYON SD. 4100)	JONES	1-01-57	4078	40.0	6,317	6,514	8,118
TRANS. FROM NOODLE, NW. /4000 SAND/, 1-1-57.								
7B	NOODLE, NW. (NOODLE CREEK)	JONES	11-06-56	2534	39.0			21,624
7B	NOODLE, SOUTH	JONES	1-13-41	3036	44.0			1,414,767
7B	NOODLE, S. (CANYON)	JONES	4-07-50	4080	40.0			53,479
7B	NOODLE, S. (HOPE, LOWER)	JONES	3-28-50	2786	40.0			39,063
7B	NOODLE, W. (CANYON SAND)	JONES	10-01-54	4080	40.0	1,488	1,838	221,029
7B	NOODLE, W. (ELLENBURGER)	JONES	6-15-78	5388	41.0	36	36,390	51,917
7B	NOODLE, W. (HOPE, L.O.)	JONES	2-15-79	3023	40.0	11	9,694	9,694
7B	NOODLE, W. (NOODLE CREEK)	JONES	10-23-55	2550	40.7	679	1,760	430,594
7B	NOODLE, W. (ODDM)	JONES	10-01-75	4929	38.0			6,120
7B	NOODLE, W. (PALO PINTO)	JONES	8-15-54	4680	43.0			180,294
7B	NOODLE, WEST (REEF)	JONES	7-14-58	4683	41.0			15,792
7B	NOODLE-CENTRAL	JONES	5-13-42	3026	42.0	2,196	27,515	4,299,808
7B	NOODLE-CENTRAL (FLIPPEN)	JONES	8-15-50	2596	37.0	44	2,145	267,364
7B	NOODLE-CENTRAL (FLIPPEN SD.)	JONES	3-09-55	2656	41.0			74,090
7B	NOODLE-CENTRAL (GUNSIGHT)	JONES	3-16-53	2850	36.2			6,834
7B	NOODLEKIRK (COOK LIME)	JONES	7-22-62	2836	35.7			6,161
7B	NOODLEKIRK (ELLENBURGER)	JONES	10-23-55	5347	46.0	8	14,780	285,828
7B	NOODLEKIRK (SWASTIKA, UPPER)	JONES	12-18-60	3035	41.0			20,065
7B	NORRIS (ATOKA CONGL.)	PALO PINTO	6-02-68	4180	40.0			2,775
7B	NORRIS (CADDO CONGL)	PALO PINTO	4-25-67	3887	39.0	12	126	25,647
7B	NORRIS (CONGL. 4100)	PALO PINTO	11-09-74	4114	41.8	95,978	619	14,475
7B	NORRIS (STRAWN)	PALO PINTO	3-01-69	1740	40.0	12	283	26,266
7B	NORTHEAST AREA	STEPHENS	10-01-50	3341	40.0	8,510	11,829	2,125,223
7B	NORVELL (CONGLOMERATE)	STEPHENS	6-12-56	3760	41.8			19,883
7B	NOVICE	COLEMAN	8-01-53	3622	41.0	36	49,319	1,476,734
7B	NOVICE, NORTH	COLEMAN	4-01-40	3590	41.0			1,584,711
ALL WELLS IN THIS FLD. TRANS. TO NOVICE FLD., 3-1-53.								
7B	NOVICE, NORTH (GRAY)	COLEMAN	4-30-47	3714	41.0	145,039	10,455	177,314
7B	NOVICE, SW. (GARDNER SAND)	COLEMAN	8-27-52	3660	43.0	26,608	3,643	281,420
7B	NOVICE, SW. (GRAY SAND)	COLEMAN	6-10-52	3841	42.0			46,711
7B	NOVICE, SW. (JENNINGS SAND)	COLEMAN	6-28-54	3707	37.0			474,325
TRANSFERRED TO WHITLEY/JENNINGS SAND/FIELD								
7B	NOVICE, SW. (PALO PINTO)	COLEMAN	7-30-52	3150	41.0	12	531	62,941
7B	NOVICE, W. (GARDNER SAND)	COLEMAN	11-14-52	3665	40.0			99,711
7B	NOVICE, WEST (GRAY)	COLEMAN	12-12-53	3829	44.0			46,158
7B	O. M. S. (CANYON SAND)	FISHER	10-15-55	4998	38.5			1,803
7B	OBRIEN (STRAWN)	HASKELL	10-27-51	4808	40.4	5,033	94,775	3,961,152
FORMERLY CARRIED AS O BRIEN.								
7B	OBRIEN, EAST (STRAWN)	HASKELL	11-30-53	4826	40.1			1,866,212
CONSOLIDATED WITH OBRIEN/STRAWN/FIELD EFF 7/1/59								
7B	OBRIEN, NORTH (STRAWN)	HASKELL	11-25-59	4906	40.2	15,228	68,523	1,038,772
7B	OBRIEN, SOUTH (STRAWN)	HASKELL	8-09-59	4910	40.0	1,082	1,803	653,000
DIV. FROM OBRIEN, W. /STRAWN/, EFF. 7-25-60.								
7B	OBRIEN, WEST (STRAWN)	HASKELL	3-10-54	4908	39.0	2,370	12,720	2,255,707
7B	OCHO JUAN (CANYON REEF)	FISHER	M 7-21-55	6112	41.1	65,019	141,424	5,015,498
7B	OCHO JUAN (STRAWN)	FISHER	M 1955	5834	43.0			68,729
7B	OGDEN-MABEE	COLEMAN	1949	3464	44.0			429,138
COMBINED WITH BURT-OGDEN-MABEE, 8-1-51.								
7B	OILY-PASS (COOK SAND)	SHACKELFORD	10-16-56	1525	38.0			21,819
7B	DINKS (STRAWN)	THROCKMORTON	4-09-56	3572	37.0			178,368
7B	DINKS (STRAWN, LOWER)	THROCKMORTON	7-07-57	3648	41.0	12	911	264,489
7B	OLD GLORY	STONEWALL	7-11-50	5873	40.0	79,402	97,505	11,889,970
7B	OLD GLORY (CADDO)	STONEWALL	1953	5718	42.0			2,824
7B	OLD GLORY (CANYON)	STONEWALL	10-03-53	4605	40.0			9,675
7B	OLD GLORY (STRAWN)	STONEWALL	2-02-51	5032	37.6	871	19,583	1,689,912
7B	OLD GLORY, E. (BEND CONGL.)	STONEWALL	8-08-54	5812	39.0	2	2,531	103,279
7B	OLD GLORY, E. (CONGL.)	STONEWALL	2-19-51	5812	41.0			3,762
7B	OLD GLORY, E. (STRAWN)	STONEWALL	10-12-78	5045	40.0	123	54,948	60,541
7B	OLD GLORY, E. (6000)	STONEWALL	8-27-75	6046	39.0			4,964
7B	OLD GLORY, NE. (BEND CONGL.)	STONEWALL	7-21-57	5865	40.0	1,088	7,660	357,899
7B	OLD GLORY, NW. (BEND CONGL.)	STONEWALL	4-24-55	5926	41.0	15,712	28,726	190,294
7B	OLD GLORY, NW. (TANNEHILL)	STONEWALL	1-11-66	2768	37.0	3,419	30,594	1,340,895
7B	OLD GLORY, S. (STRAWN)	STONEWALL	8-01-61	5079	40.1	12	5,006	236,782
7B	OLGA (COOK, UPPER)	CALLAHAN	1-23-58	1771	41.0	12	3,412	323,450
7B	OLGA BERNSTEIN (MISS.)	SHACKELFORD	7-20-68	4635	40.6	39	380	22,866
7B	OMAR (FLIPPEN 3500)	FISHER	3-18-70	3506	41.0			17,203
7B	ONEAL (CADDO)	STEPHENS	6-06-49	3249	42.0	3,360	852	250,416
7B	ONEAL (ELLENBURGER)	STEPHENS	6-06-49	4475	42.0	177	45	50,206
7B	ONEAL (MARBLE FALLS)	STEPHENS	5-09-56	4026	41.8	92,365	5,783	380,865
7B	ONETA (CADDO)	SHACKELFORD	9-07-79	3742	42.0	37,527	591	591
7B	ONETA (DETRITAL)	SHACKELFORD	8-30-68	4600	41.0			8,363

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION		ACCUMULATIVE
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CRUDE OIL PRODUCTION TO 1-1-80 (BBLs)
7B	ONETA (MISS)	SHACKELFORD	3-27-68	4504	41.0			189,702
7B	ONETA, E. (MARBLE FALLS)	SHACKELFORD	5-29-72	4196	43.0	50,744	12,323	83,335
7B	ONETA, N (MARBLE FALLS)	SHACKELFORD	3-25-74	4666	40.0	3,193	1,345	11,248
7B	ONYX (ELLENBURGER)	STONEWALL	2-12-57	6489	41.8	73,822	98,395	1,293,464
7B	OPLIN (ELLENBURGER)	CALLAHAN	8-25-51	4170	40.0			101,615
	FORMERLY CARRIED AS OPLIN							
7B	OPLIN (GRAY SAND)	CALLAHAN	10-21-52	3663	37.2			13,432
7B	OPLIN (JENNINGS)	CALLAHAN	2-19-52	2867	38.0			2,139
7B	OPLIN, E. (ELLENBURGER)	CALLAHAN	9-11-53	3875	46.2			12,685
7B	OPLIN, SE. (ELLENBURGER)	CALLAHAN	1955	4184	44.6			67,567
7B	ORAN (MARBLE FALLS)	PALO PINTO	6-25-79	4769	44.0	2,771	570	570
7B	OSBORNE (PALO PINTO)	TAYLOR	1955	4630	40.0			7,837
7B	OSMENT (KING)	JONES	2-13-52	2631	38.0			119,927
7B	OVALO, EAST (GRAY SAND)	TAYLOR	4-09-54	4190	43.0			24,635
7B	OVALO, EAST (GRAY 4100)	TAYLOR	3-29-65	4102	43.0	8,610	3,985	144,216
7B	OVALO, EAST (MCMILLAN SAND)	TAYLOR	2-17-59	2738	39.0			16,181
7B	OVALO, SE. (GRAY 4000)	TAYLOR	6-29-66	4015	46.7	13,367	299	61,423
7B	OVERALL	COLEMAN	1941	2230	43.0	12	7,699	810,535
7B	OVERBY (STRAWN, UPPER)	HASKELL	4-01-51	4860	43.0			26,712
7B	OVERCASH (CADD0)	THROCKMORTON	4-14-59	4000	41.0	9,099	25,006	225,743
	TRANS. FROM THROCKMORTON CO. REG., EFF. 5-1-59.							
7B	OVERCASH (CONGL)	THROCKMORTON	10-01-79	4458	43.0	17,619	3,310	3,310
7B	OXFORD (CADD0 4260)	SHACKELFORD	3-31-65	4262	42.0			5,629
7B	OXFORD (MISS. 4590)	SHACKELFORD	3-24-65	4582	43.5			138,951
7B	P. C. S. L. (MISS.)	THROCKMORTON	7-21-58	4910	40.0	91	300	64,334
7B	P. E. B. C. (CROSS PLAINS)	CALLAHAN	7-09-54	2044	40.0			5,404
7B	P-J (ELLENBURGER)	FISHER	1956	7075	40.0			1,157
7B	P. K. (STRAWN)	PALO PINTO	5-31-58	1420	40.0	120	552	62,061
7B	P. K. DAM (CONGL. 3820)	PALO PINTO	4-04-78	3834	43.0	192,510	11,180	18,618
7B	P. K. PARK (CONGL 3950)	PALO PINTO	11-03-69	3968	42.6			104,540
7B	P G L (FLIPPEN)	TAYLOR	12-30-68	3019	39.0	12	71	10,330
7B	P.L.S. (CADD0)	SHACKELFORD	5-01-72	3902	40.2	81	132	5,152
7B	P.L.S. (GARDNER)	SHACKELFORD	9-11-76	3026	37.0	6,113	176	1,327
7B	P.L.S. (MARBLE FALLS)	SHACKELFORD	2-25-79	4278	39.4	508	140	140
7B	P. L. S. (MISSISSIPPIAN)	SHACKELFORD	7-01-69	4383	39.0	626	107	59,056
7B	P-M (CADD0)	THROCKMORTON	11-03-51	4190	40.2			94,620
7B	P.P.V. (4000)	PALO PINTO	6-03-75	4000	46.0	12	3,058	20,306
7B	P & R	SHACKELFORD	10-06-48	4494	40.0	12,421	916	225,997
7B	PACE ESTATE (MISS.)	THROCKMORTON	5-06-74	4630	41.0			7,946
7B	PADAY (GUNSIGHT LIME)	JONES	9-01-59	2629	40.2			19,285
7B	PAINT CREEK (PALO PINTO CREEK)	HASKELL	4-01-52	3340	39.0			10,239
7B	PAINT CREEK (STRAWN, LOWER)	HASKELL	6-28-53	5045	41.0	12	743	191,070
7B	PAJC (COOK SD.)	JONES	8-01-79	2059	41.0	4	1,226	1,226
7B	PALAVA	FISHER	6-09-50	5613	40.0	3,138	1,742	101,346
7B	PALAVA (ELLEN.)	FISHER	5-02-53	5997	43.0			8,585
7B	PALAVA (FLIPPEN)	FISHER	3-01-55	3408	33.8			12,944
7B	PALM (MISS.)	SHACKELFORD	7-22-66	4157	43.6	12	3,333	70,731
7B	PALMER (ELLENBURGER)	BROWN	10-27-75	2898	42.5			369
7B	PALO DAVIS (DUFFER)	BROWN	6-04-79	3292	42.6	82,695	2,288	2,288
7B	PALO DAVIS (RANGER)	BROWN	7-22-78	2956	41.7	66,725	13,963	14,952
7B	PALO PINTO COUNTY REGULAR	PALO PINTO	1915		38.0	358,637	77,641	5,429,153
7B	PAM (CHESTER)	SHACKELFORD	9-08-78	4534	42.0	17,938	7,017	10,749
7B	PANNEL (MISS.)	SHACKELFORD	5-08-62	4370	42.0	29,861	11,557	560,164
7B	PANNEL, S. (ELLEN)	SHACKELFORD	6-04-76	4530	40.0	2,671	18,188	115,906
7B	PANNEL, S. (MISS)	SHACKELFORD	6-06-76	4530	42.0	17,103	5,937	48,778
7B	PANNELL, S. (STRAWN)	SHACKELFORD	10-14-76	3301	41.0	2,778	12,199	58,871
7B	PANNEL, W. (CADD0)	SHACKELFORD	2-02-65	3973	41.0	98	239	2,762
7B	PANTHER GAP, N. (CANYON 5660)	NOLAN	8-24-66	5660	40.0			17,008
	CONSOL. INTO BLOODWORTH NE. 5700 CANYON/ EFF. 10/1/67 DIST. 7-C							
7B	PARDUE	FISHER	1949	4410	40.0			183,198
	DIVIDED INTO VARIOUS FLCS.							
7B	PARDUE (CANYON)	FISHER	11-10-49	4415	40.0	17,348	14,995	2,071,387
7B	PARDUE (ELLENBURGER)	FISHER	4-08-49	5962	42.0	7,926	21,232	4,512,019
7B	PARDUE (FLIPPEN)	FISHER	11-26-68	3107	37.4	688	5,044	187,020
7B	PARDUE (STRAWN)	FISHER	1951	5122	39.0			2,149
	TRANS. TO COOPER RANCH, 6-1-51.							
7B	PARDUE (SWASTIKA)	FISHER	4-08-49	3743	40.0	35,082	51,113	7,223,394
7B	PARDUE, NORTH (CANYON REEF)	HASKELL	12-06-52	2970	37.4			33,899
7B	PARDUE, NORTH (KING SAND)	HASKELL	7-08-53	2107	36.8	1,745	3,631	35,343
7B	PARDUE, NORTH (SADDLE CREEK)	HASKELL	10-07-78	1902	38.0	1,445	3,677	5,367
7B	PARDUE, W. (ELLENBURGER)	FISHER	8-14-52	5940	42.0	912	11,191	465,568
7B	PARHAM (CRYSTAL FALLS)	JONES	5-10-51	2284	40.0	1,200	787	45,455
7B	PARRMETER (CADD0, UPPER)	THROCKMORTON	11-23-53	4300	40.0			55,117
7B	PARRAMORE	NOLAN	12-14-50	6955	43.4	3,606	5,424	198,445
7B	PARRAMORE (CANYON SAND)	NOLAN	8-05-56	5625	46.4			27,981
7B	PARROTT	1941	3999	40.0				106,208
7B	PARROTT-ATKINSON (MISSISSIPPIAN)	THROCKMORTON	10-01-50	4476	40.0			101,174
7B	PAT KAHAN (MISS)	EASTLAND	2-28-78	3788	44.0	832,326	34,533	53,745
7B	PATSURA, SOUTH (SWASTIKA)	JONES	8-31-59	3244	41.0			1,890
7B	PATTERSON	TAYLOR	12-08-47	2254	40.0	35	15,722	1,300,536
7B	PATTERSON (STRAWN, UPPER)	TAYLOR	1950	4492	41.0			3,647
7B	PATTERSON, S. (DOTHAN, UP.)	TAYLOR	7-29-52	2286	41.0	733	5,494	518,891
7B	PAUL HUNTER (CANYON REEF)	FISHER	6-21-53	5212	42.3			32,891
7B	PAUL HUNTER (CANYON REEF B)	FISHER	3-12-74	5234	43.0			4,109
7B	PAUL HUNTER (CANYON SAND)	FISHER	1-22-53	4905	37.5	13	598	35,859
7B	PAUL HUNTER (NOODLE CREEK)	FISHER	6-01-57	3219	40.2			607
7B	PAULINE (CADD0 LIME)	CALLAHAN	6-19-56	3300	40.0			8,076
7B	PAULINE (MISSISSIPPIAN)	CALLAHAN	2-09-70	3979	41.7			2,712
7B	PEACOCK (ELLENBURGER)	STONEWALL	4-07-55	6667	39.3			1,070
7B	PEACOCK, NORTH (CANYON)	STONEWALL	6-05-52	5758	39.1			835
7B	PEACOCK, NORTH (TANNEHILL)	STONEWALL	4-28-60	3480	40.8	41	1,831	550,982
7B	PEACOCK, NW. (STRAWN)	STONEWALL	6-13-63	5610	41.0			7,388
7B	PEACOCK, NW. (TANNEHILL)	STONEWALL	6-30-71	3446	41.0	12	2,180	53,477
7B	PEAKER (STRAWN)	EASTLAND	2-19-53	1689	40.0			11,850
7B	PECAN BAYOU (COOK SAND)	CALLAHAN	12-31-69	1848	41.9	27,786	22,679	345,082
7B	PENN (CADD0)	EASTLAND	5-22-76	2495	39.0	29,391	5,083	17,979
7B	PENN (RANGER)	EASTLAND	7-12-76	3741	42.0	552,821	36,432	280,411
7B	PERKINS (CADD0)	CALLAHAN	11-02-51	3199	40.0	34	5,717	382,509

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
7B	PERRY (MISS.)	THROCKMORTON	9-01-50	4814	40.9			
7B	PERRY JOE	BROWN	3-01-52	1154	42.0			11,076
7B	PERRY RANCH (CANYON SAND)	FISHER	9-26-55	5256	41.5			400
7B	PESCADOR (ELLEN.)	FISHER	5-16-76	7008	36.0			60,458
7B	PESCADOR (STRAWN)	FISHER	8-21-75	6448	42.5	1,169	2,163	11,947
7B	PETTY (GARDNER SAND)	SHACKELFORD	8-16-56	3898	42.0	1,903	194	10,915
7B	PHANTOM HILL (CADD)	JONES	1-21-77	4560	48.0			2,036
7B	PHANTOM HILL (GUNSIGHT LIME)	JONES	7-19-52	2312	38.1	11,435	565	1,909
7B	PHANTOM HILL (SADDLE CREEK)	JONES	7-16-58	1695	40.8			2,638
7B	PHANTOM LAKE (TANNEHILL)	JONES	12-18-70	1770	40.0			294
7B	PHARRIS (CONGLOMERATE)	STEPHENS	3-20-55	3620	43.0	36	30,818	506,796
7B	PHARRIS (STRAWN)	STEPHENS	6-29-55	2350	38.0	12	190	35,981
7B	PHELPS (FLIPPEN LIME)	JONES	9-06-74	2206	39.0			17,885
7B	PHIL KENDRICK (CANYON)	HASKELL	2-27-72	3119	40.0	12	1,474	18,174
7B	PICKARD RANCH (CADD)	SHACKELFORD	2-20-58	3540	39.5	12	2,919	46,062
7B	PICKARD RANCH (CONGL)	SHACKELFORD	7-09-79	4252	42.0			516
7B	PICKWICK (STRAWN)	PALO PINTO	3-03-52	1744	38.0	10	340	340
7B	PICNIC (CANYON SD.)	FISHER	1-10-52	5310	38.7			32,359
7B	PINCKLEY	TAYLOR	1949	2706	42.0			551
7B	PIPPEN	EASTLAND	1951	3650	38.0			15,049
7B	PIPPEN (ELLENBURGER)	EASTLAND	11-26-51	4036	40.0			227
7B	PIT-ROM (CONGL. (ZONEA))	STEPHENS	2-21-79	3791	41.0			25,974
7B	PITZER	JONES	11-01-46	4655	44.0	19,258	2,030	2,030
7B	PITZER (5100 SAND)	JONES	1-28-52	5052	41.0	1,320	4,139	3,083,353
7B	PITZER, NORTH (GUNSIGHT)	JONES	11-30-59	4755	40.2	865	3,769	179,738
7B	POE (MISS)	STEPHENS	9-01-76	4544	38.6			2,464
7B	POINDEXTER (ELLENBURGER)	CALLAHAN	1-15-55	4178	40.0	11	15,788	57,169
7B	POLAND (PALO PINTO)	JONES	10-03-56	4254	43.0			7,244
7B	POLAND (STRAWN)	JONES	8-20-56	4552	43.0			22,834
7B	POLAND (STRAWN, LOWER)	JONES	12-27-56	4651	42.0			71,264
7B	POOLVILLE (CADD LIME 3625)	PARKER	8-16-68	3638	41.0	1,539	718	34,382
7B	POOLVILLE, SW (CONGL. 4700)	PARKER	10-19-79	4989	47.0	20,374	1,394	11,577
7B	POOLVILLE, W. (CADD LIME)	PARKER	6-23-59	3587	45.0			1,394
7B	POOLVILLE, W. (CADD REEF)	PARKER	1-23-53	3653	41.0			2,117
7B	POOLVILLE, W. (CONGL.)	PARKER	6-09-73	5366	41.8			5,257
7B	POOLVILLE, W. (STRAWN)	PARKER	5-27-59	2886	45.0	12,572	4,045	4,547
7B	POPE-SAYLES (CADD, LOWER)	STEPHENS	1951	3500	39.0			31,838
7B	POPE-SAYLES (MISSISSIPPI)	STEPHENS	1950	4313	41.0			67
7B	POPE SAYLES (STRAWN)	STEPHENS	7-07-50	2347	41.5			16,336
7B	POSIDIAN (ELLEN.)	PALO PINTO	1-30-75	4500	40.9			4,176
7B	POSSUM KINGDOM (CONGL.)	PALO PINTO	3-06-57	4198	40.0	3,495	562	469
7B	POSSUM KINGDOM (CONGL. UP.)	PALO PINTO	11-12-64	3922	42.0	480	596	98,708
7B	POTOSI (COOK SAND)	TAYLOR	1956	1901	40.0	1,286	11,988	19,347
7B	POTOSI, SOUTH	TAYLOR	1-29-52	1480	41.2			879,603
7B	POTOSI, SOUTH (FLIPPEN SAND)	TAYLOR	5-16-57	2071	40.6	480	2,396	3,126
7B	POVERTY RIDGE (CADD LIME)	THROCKMORTON	6-06-56	4581	42.0			380,768
7B	POVERTY RIDGE (CADD, UPPER)	THROCKMORTON	3-03-57	4298	41.0			89,899
7B	POWERS (CADD REEF)	STEPHENS	7-16-58	3521	37.9			11,614
	TRANSFERRED TO TERE/MISS./ EFF. 5/1/59							39,069
7B	POWERS (MARBLE FALLS CONGL.)	STEPHENS	4-13-59	4130	40.0			32,904
7B	POWERS (MISS. REEF)	STEPHENS	7-04-58	4298	39.7			121,331
	TRANS. TO TERE /MISS./ 5-1-59							
7B	PRATT (MISSISSIPPIAN LIME)	STEPHENS	1-23-56	4386	42.0			130,043
7B	PRICE-JORDON (CANYON REEF)	NOLAN	10-19-79	3913	39.0	3	6,019	6,019
7B	PRICHARD	CALLAHAN	1942	300	41.0			7,217
7B	PROCTOR (GARDNER)	TAYLOR	3-16-57	4532	42.0			208,360
7B	PROCTOR (GRAY)	TAYLOR	3-02-56	4596	45.0			62,497
7B	PRUET (DUFFER)	SHACKELFORD	5-27-79	3919	40.8	789	431	431
7B	PRUET (MARBLE FALLS)	SHACKELFORD	10-09-78	3954	44.0	45,290	13,328	15,957
7B	PUMPHREY (CONGLOMERATE)	STONEWALL	7-01-54	6015	40.0	55,470	27,544	1,932,435
7B	PUMPHREY (STRAWN 5200)	STONEWALL	3-29-71	5240	40.0	12	4,850	87,825
7B	PUMPHREY, NORTH (CONGLOMERATE)	STONEWALL	12-27-55	6054	39.8	27,337	28,694	1,074,547
7B	PUMPHREY, WEST (CANYON SAND)	STONEWALL	5-28-58	4066	40.1	12	1,097	40,050
7B	PUTNAM (ELLENBURGER)	CALLAHAN	1950	4048	40.0			3,020
7B	PUTNAM, NORTH (DUFFER)	CALLAHAN	9-19-76	3939	40.0	237,306	25,127	101,670
7B	PUTNAM, NE (CONGLOMERATE)	CALLAHAN	2-01-76	3992	50.0	440	1,086	1,627
7B	PUTNAM, NE (MISS)	CALLAHAN	12-28-79	3980	41.0	510	204	204
7B	PUTNAM, SOUTH (ELLEN.)	CALLAHAN	1-05-51	4116	41.0			31,302
7B	PUTNAM, WEST (DUFFER)	CALLAHAN	4-01-75	3889	41.0	908,637	18,527	69,097
7B	PUTNAM, WEST (JENNINGS)	CALLAHAN	10-30-77	2707	46.1	6,775	80	490
7B	PUTNAM, WEST (1900)	CALLAHAN	10-30-79	1910	39.1	2	1,466	1,466
7B	PYRON (ELLENBURGER)	FISHER	4-02-51	7328	43.8	2,915	5,825	183,155
7B	PYRON (STRAWN SAND)	FISHER	9-08-58	7117	41.0			961
7B	R. D. N. (ELLEN.)	NOLAN	6-01-59	6286	50.0			111,548
7B	RG (CADD)	BROWN	11-03-77	3220	40.0	11	398	2,123
7B	RACHELS (MARBLE FALLS)	COMANCHE	7-21-78	2456	40.0	20,006	2,236	2,521
7B	RADIUM (FLIPPEN)	JONES	10-20-50	2525	38.0			6,529
7B	RALLEN (FLIPPEN)	FISHER	5-13-51	3516	39.0			107,865
7B	RALSTON-BRAGG (GRAY SAND)	COLEMAN	7-08-57	3924	45.4			124,515
7B	RALSTON-BRAGG, NW. (GARDNER SD.)	COLEMAN	12-20-58	3863	41.2			165,278
7B	RAMLOE (CANYON SAND)	CALLAHAN	6-04-54	1775	40.5			4,969
7B	RAMSEY	JONES	1948	2522	40.0			33,016
7B	RANCH VIEW (CADD)	SHACKELFORD	5-14-62	4072	41.5	3,534	2,177	124,222
7B	RANCH VIEW (MISS.)	SHACKELFORD	5-13-62	4474	43.5	14,318	2,109	349,010
7B	RANCH VIEW, S. (MISS)	SHACKELFORD	11-25-68	4647	43.0	1,847	422	25,814
7B	RANCH VIEW, SW. (MISS. 4520)	SHACKELFORD	6-06-66	4542	40.0			1,384,975
	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73							
7B	RANCH VIEW, W. (MISS)	SHACKELFORD	4-28-71	4493	42.0	20,994	3,918	98,325
7B	RANGER	EASTLAND	12-05-59	3412	38.0	112,928	2,231	37,760
7B	RATTLESNAKE MOUNTAIN (CADD)	SHACKELFORD	12-01-79	3832	39.0			0
7B	RATTLESNAKE MOUNTAIN (ELLEN.)	SHACKELFORD	4-07-51	4265	47.0			156,941
7B	RATTLESNAKE MOUNTAIN (LAKE SAND)	SHACKELFORD	5-04-51	3934	45.0			158,708
7B	RAVEN CREEK (CANYON SAND)	FISHER	M 10-30-54	4228	42.5	40,508	12,602	1,364,328
7B	RAVEN CREEK (NOODLE CREEK)	FISHER	M 3-01-55	2657	40.2			920,007
7B	RAVEN CREEK (STRAWN)	FISHER	M 9-19-54	4837	42.3	225,653	40,421	589,207
7B	RAVEN CREEK (STRAWN 4980)	FISHER	2-01-55	5022	46.3			134,882
7B	RAYCUT (FRY)	TAYLOR	7-06-54	4445	40.0			6,453
7B	REBA JO (MISS)	COLEMAN	5-16-72	3513	41.0			6,064

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)	
7B	RECTOR (MARBLE FALLS)	PALO PINTO	1-13-76	2169	40.1			102	
7B	RED HORSE (ELLENBURGER)	CALLAHAN	8-02-51	4376	43.2	21	2,489	81,827	
7B	RED HORSE (HOPE)	CALLAHAN	7-15-54	1194	38.0			19,329	
7B	RED HORSE (LAKE SAND)	CALLAHAN	10-10-52	4093	40.7			2,360	
7B	RED HORSE (LAKE SAND, LU.)	CALLAHAN	1953	4257	39.0	2,008	988	28,839	
7B	RED HORSE (MORAN SAND)	CALLAHAN	12-19-51	2686	43.6	12	1,757	997,039	
7B	RED HORSE, NW. (ELLEN.)	CALLAHAN	5-19-53	4560	41.3			221	
7B	REDDIN	TAYLOR	M 1952	2552	40.0	36	14,093	8,333,528	
7B	REDDIN-FRAZIER	TAYLOR	M 1942	2443	40.0			23,132	
7B	REDDIN UNIT	TAYLOR	1952	2576	40.0	7,490	6,423	1,756,266	
	TRANS. FROM REDDIN FLD, 5-1-52.								
7B	REDDIN UNIT (KING LIME)	TAYLOR	3-14-60	2576	40.0	5	240	27,596	
7B	REDFORD	FISHER	1949	4732	38.0			8,107	
7B	REED-BOLES (STRAWN 1780)	STEPHENS	9-24-66	1879	41.0	10	513	18,238	
7B	REGINA (MISS)	SHACKELFORD	10-16-76	4953	41.0	34,788	9,145	75,042	
7B	REID	JONES	4-12-40	2586	41.4			52,774	
7B	REID-ELLIOTT (FLIPPEN SAND)	TAYLOR	4-24-56	2633	41.0			398,593	
7B	REIDENBACH	TAYLOR	6-03-48	2713	43.0	100	968	126,944	
7B	RENEAU (CADD0)	THROCKMORTON	6-10-55	3940	41.0			17,145	
7B	RHONAN (CANYON 4950)	FISHER	10-05-65	4960	41.0			31,287	
7B	RHONAN (CANYON 5000)	FISHER	10-22-65	5002	42.0			46,452	
7B	RICE (CROSS CUT)	HASKELL	12-02-79	3896	39.7	1	227	227	
7B	RICE BRUS. (CANYON)	FISHER	8-12-75	4486	38.0	174,804	84,328	446,616	
7B	RICE BRUS. (STRAWN)	FISHER	5-28-78	5134	58.0	1,200	3,309	10,701	
7B	RICE BRUS. (4050)	FISHER	3-30-76	4700	38.0	1,138	366	2,382	
7B	RICHARD KYLE (HOPE SAND)	STEPHENS	5-30-58	1077	36.0			51,694	
7B	RICHARDS RANCH (CADD0 LIME)	THROCKMORTON	3-24-54	4288	37.7			21,847	
7B	RICHARDS RANCH (HOME CREEK)	THROCKMORTON	3-01-78	1806	38.0	2,276	17,365	37,099	
7B	RICHARDS RANCH (MISSISSIPPI)	THROCKMORTON	9-07-52	4602	42.8			137,390	
7B	RICHARDS RANCH (2800)	THROCKMORTON	7-20-54	2797	39.5			74,604	
7B	RICKELS (CONGLOMERATE)	STEPHENS	1953	4026	44.0	27,029	1,111	1,094,106	
7B	RICKELS (CONGLOMERATE 2ND)	STEPHENS	11-22-54	4055	42.8			662,512	
7B	RICKELS (MISS.)	STEPHENS	7-06-57	4257	32.0			46,686	
7B	RICKELS, N. (CONGLOMERATE, UP.)	STEPHENS	11-11-55	4230	42.0			15,768	
7B	RICKELS, N. (MISS.)	STEPHENS	5-01-66	4233	41.7	12	1,766	124,194	
7B	RICKELS, SOUTH (CONGL., LOWER)	STEPHENS	4-04-57	4128	42.0			10,124	
7B	RIDDLE (SWASTIKA)	JONES	12-16-52	3132	43.0	8	4,159	651,290	
7B	RIFE (CONGL. 3850)	PALO PINTO	11-05-71	3856	44.0			3,107	
7B	RIFE CONGL. (3900)	PALO PINTO	5-27-79	4080	48.0	15,450	638	638	
7B	RIFE (CONGL 4000)	PALO PINTO	8-01-79	4014	41.0	22,648	1,617	1,617	
7B	RIFE (CONGL. 4150)	PALO PINTO	1-08-68	4144	44.0	30,053	5,003	5,753	
7B	RINEY	TAYLOR	4-01-59	2743	40.0			104,824	
7B	RISING STAR	EASTLAND	11-15-52	1556	38.0			17,582	
7B	ROARK (TANNEHILL)	SHACKELFORD	6-25-55	1508	36.0			2,296	
7B	ROARK-NAIL	SHACKELFORD	6-25-42	1509	36.0			346,361	
7B	ROBB (CADD0)	SHACKELFORD	12-05-74	3830	41.0	1,760	3,550	50,115	
7B	ROBB (CONGL.)	SHACKELFORD	7-08-74	4633	42.0	2,325	5,836	83,904	
7B	ROBB (MISS)	SHACKELFORD	5-16-68	4560	41.0			446,567	
7B	ROBBINS (CADD0)	SHACKELFORD	2-01-50	3746	41.0			895	
7B	ROBERT (SWASTIKA)	NOLAN	4-01-75	3261	42.0	12	1,722	17,678	
7B	ROBERTSON-GRIFFIN (GRAY SAND)	TAYLOR	12-25-53	3912	46.0	35,665	13,509	716,754	
7B	ROBERTSON-GRISSOM (JUD)	HASKELL	8-16-63	4539	40.0	125	1,298	40,079	
7B	ROBERTSON-HAMON (GARD., UPPER)	COLEMAN	12-29-52	3882	42.0			335,376	
	TRANS. TO GOLDSBURD /GDNF., 8-1-54.								
7B	ROBERTSON-REYNOLDS (GUNSIGHT)	JONES	1-21-52	2217	37.0			53,877	
7B	ROBILYN (STRAWN 2400)	EASTLAND	7-26-56	2398	41.0			2,792	
7B	ROBINSON-KEEN (FLIPPEN LIME)	JONES	1-19-52	2150	39.0			151,393	
7B	ROBY	FISHER	1948	3536	35.0			16,037	
7B	ROBY (CANYON SAND)	FISHER	6-14-54	5305	42.1			23,023	
7B	ROBY (COOK)	FISHER	1949	3510	35.0			5,278	
7B	ROBY (FLIPPEN)	FISHER	11-30-48	3536	38.0			128,295	
7B	ROBY (FLIPPEN, LOWER)	FISHER	2-22-52	3553	38.0			33,786	
7B	ROBY (SWASTIKA)	FISHER	1948	3560	38.0			18,952	
7B	ROBY, NORTH (CISCO)	FISHER	12-30-55	3810	44.0			380,666	
7B	ROBY, SW. (CANYON 5000)	FISHER	11-02-66	5022	44.0			5,769	
7B	ROBY-BARNES (SWASTIKA)	FISHER	9-18-56	3962	38.6			11,180	
7B	ROBY-GOLDSBY (CISCO SAND)	FISHER	11-18-56	3887	45.0			2,630	
7B	ROBY-RAY (CISCO)	FISHER	11-09-76	3806	40.0	12	3,178	17,336	
7B	ROCHESTER	HASKELL	6-13-50	4832	39.0			8,982	
7B	ROCHESTER, NW. (JUD SAND)	HASKELL	3-11-58	5004	41.0	7,179	40,697	505,769	
7B	ROCHESTER, NW. (5150 SAND)	HASKELL	4-06-60	5154	40.0			45,508	
7B	ROCHESTER, SOUTH	HASKELL	10-15-51	4839	40.0	917	1,287	75,744	
7B	ROCHESTER, SW. (CONGLOMERATE)	HASKELL	3-15-60	5772	40.0	364	806	74,822	
7B	ROCKWELL (CONGL)	SHACKELFORD	2-02-78	4854	40.2	23,983	1,202	6,968	
7B	RODAN (FRY SAND)	COLEMAN	8-09-52	2126	44.0			2,084	
7B	ROGERS RANCH (CONGL)	STEPHENS	1-15-77	3850	44.0	115,581	2,480	12,511	
7B	ROLLINS (2700 SAND)	STEPHENS	10-06-55	2699	41.0			51,282	
7B	ROSCOE	NOLAN	7-07-49	7086	44.0			8,457	
7B	ROSCOE (STRAWN)	NOLAN	6-27-55	6741	43.5			310,768	
7B	ROSCOE, SOUTH (REEF)	NOLAN	5-07-70	6481	39.9			4,791	
7B	ROSCOE, SOUTH (STRAWN)	NOLAN	5-07-54	6529	40.0			98,571	
7B	ROSCOE, W. (ELLENBURGER)	NOLAN	1-12-67	7192	37.0			1,286	
7B	ROSS SLOAN	STEPHENS	9-20-49	4351	40.0	17,067	23,636	1,559,249	
7B	ROTAN	FISHER	1937	3372	37.0	12	1,267	1,024,481	
7B	ROTAN (CANYON 5135)	FISHER	7-07-64	5134	43.0			1,944	
7B	ROTAN (FLIPPEN SAND)	FISHER	8-21-62	3950	42.0	326	1,427	306,583	
7B	ROTAN (HOPE LIME, UPPER)	FISHER	11-01-62	3940	37.0	5,172	51,286	2,288,532	
7B	ROTAN, E. (HOPE LIME)	FISHER	11-04-64	3801	38.5	1,379	9,266	292,704	
7B	ROTAN, E. (STRAWN)	FISHER	11-08-70	5618	40.0	3,632	4,929	38,082	
7B	ROTAN, N. (FLIPPEN)	FISHER	9-02-64	3962	40.0			2,987	
7B	ROUGH DRAW (NOODLE CREEK)	FISHER	M 2-04-61	3816	42.0	6,651	47,419	10,203,898	
7B	ROUGH DRAW, N. (NOODLE CREEK)	KENT	M 2-13-63	4140	41.1	2,248	13,664	1,504,399	
7B	ROUND TOP (CANYON)	FISHER	1953	4568	40.0	756,040	142,063	2,056,956	
7B	ROUND TOP (FLIPPEN LIME)	FISHER	7-07-53	3405	40.0			15,232	
7B	ROUND TOP (NOODLE CREEK)	FISHER	7-07-69	2970	37.0			28,458	
7B	ROUND TOP (PALO PINTO REEF)	FISHER	2-09-47	4758	40.0	1,914,309	1,223,031	38,390,317	
7B	ROUND TOP (SWASTIKA)	FISHER	10-01-56	3984	40.0	20,052	7,304	1,352,636	
	TRANS. FROM ROUND TOP/PALO PINTO REEF/ FIELD 10/1/56.								

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
7B	ROUND TOP, NW. (SWASTIKA)	FISHER	7-11-61	3976	45.0			
7B	ROUNSAVILLE (MARBLE FLS CONGL.)	STEPHENS	M 1-24-54	4109	43.0	7,063	2,642	457,574
7B	ROUNSAVILLE (STRAWN 2650)	STEPHENS	1954	2666	40.0			41,924
7B	ROWAN & HOPE (CANYON SAND)	NOLAN	6-13-52	5798	44.0			39,684
7B	ROWAN & HOPE (PENN. REEF)	NOLAN	6-28-54	6224	41.5			10,356
7B	ROWAN & HOPE (STRAWN REEF)	NOLAN	12-27-51	6326	42.9	41,616	105,119	1,655,556
7B	ROWAN & HOPE, NW. (CANYON SAND)	NOLAN	9-29-54	5980	42.7	3,843	4,445	5,031,752
7B	ROWELL (FLIPPEN)	JONES	5-18-52	1991	34.7			259,491
7B	ROYAL GAIL (CANYON SAND)	FISHER	6-16-75	4698	39.0		24	6,366
7B	ROYALL (MISS)	SHACKELFORD	6-18-68	4683	42.0		2,223	18,483
7B	ROYSTON	FISHER	1-19-28	3120	36.3		1,735	228,021
7B	ROYSTON (CANYON)	FISHER	1-23-53	4460	40.0	184,635	53,501	4,437,147
7B	ROYSTON, S. (CANYON SD)	FISHER	4-27-53	4636	37.7		13,669	1,122,444
7B	ROYSTON, W. (CANYON)	FISHER	7-13-78	4740	40.0			2,378
7B	RULE, N. (BASIL PENN. CONGL.)	HASKELL	4-09-51	5775	38.0	8,115	1,927	5,997
	FORMERLY CARRIED AS RULE, N.					1,404	9,049	416,066
7B	RULE, N. (CADDO)	HASKELL	12-12-53	5622	38.0	780	5,347	144,960
7B	RULE, N. (STRAWN)	HASKELL	1-24-52	4871	38.0	3,036	30,956	221,805
7B	RULE, NE. (CADDO LIME)	HASKELL	10-29-55	5534	42.0			69,817
7B	RULE, SOUTH (SOJOURNER SAND)	HASKELL	8-03-60	5511	41.0			16,564
7B	RULE, SE (STRAWN 5500)	HASKELL	3-09-72	5542	43.0	2,400	4,724	39,723
7B	RULE, SW. (CONGLOMERATE)	HASKELL	7-14-53	5900	38.8			22,748
7B	RULE BEND (B-1 CONGL)	HASKELL	9-05-74	5938	34.0			3,538
7B	RUTH RANCK (CADDO)	PALO PINTO	1-24-73	4148	41.0			2,579
7B	RUTHKIRK (CANYON REEF)	STONEWALL	11-16-55	5205	34.7			1,336
7B	RUMALDT	CALLAHAN	5-05-47	3360	44.0			40,055
7B	RYAN (BEND CONGLOMERATE)	STEPHENS	12-12-57	3996	41.0	17,060	1,075	80,179
7B	RYAN (CHAPPEL LIME)	STEPHENS	8-26-57	4403	41.0	12	1,066	273,678
7B	RYAN, EAST (BEND CONGL.)	STEPHENS	4-10-70	3950	41.0			5,242
7B	RYAN, EAST (MISS.)	STEPHENS	12-30-58	4361	40.0	976	1,357	88,033
7B	RYAN, SOUTH (BEND CONGL.)	STEPHENS	2-27-58	3875	41.0	4,264	666	82,384
7B	RYAN HILL (MISS., BASAL)	STEPHENS	12-22-70	4416	42.5			6,626
7B	S. & O. (FLIPPEN SAND)	TAYLOR	1959	2869	41.0	1,482	3,230	159,659
7B	S.E.C. (MARBLE FALLS)	BROWN	11-11-78	2808	44.0	20,637	323	323
7B	S. J. S.	EASTLAND	8-15-51	2806	41.0			8,687
7B	S. L. C. (TANNEHILL)	STONEWALL	M 7-21-58	2464	38.0	1,812	11,502	731,602
7B	S. L. C. (TANNEHILL, UPPER)	STONEWALL	M 6-16-59	2366	36.0			43,479
7B	SABRA (CROSS CUT)	TAYLOR	6-18-60	4092	43.0	7,226	4,643	421,387
7B	SAFARI (MISS.)	EASTLAND	8-04-74	3569	46.8	5,595	4,308	39,879
7B	SAGERTON (STRAWN SAND)	HASKELL	11-04-58	5386	41.0	7	4,280	6,117
7B	SAGERTON, NE. (MISSISSIPPIAN)	HASKELL	1953	4134	41.0			16,310
7B	SAGERTON, NE. (STRAWN)	HASKELL	5-19-51	5404	40.8	19,526	19,889	264,300
7B	SAGERTON, NE. (STRAWN, UP)	HASKELL	9-09-55	5412	38.4	11,912	19,032	170,979
7B	SAGERTON, SOUTH	HASKELL	1-22-49	2920	36.6	24	3,803	133,481
7B	SAGERTON, SOUTH (CONGL)	HASKELL	12-11-78	5666	41.0	21	19,865	20,898
7B	ST. ANTHONY (GRAY)	CALLAHAN	7-08-54	3943	41.0	12	1,631	15,145
7B	ST. JUDE (FLIPPEN)	SHACKELFORD	2-24-77	1611	38.9	21	2,398	9,203
7B	ST. PATRICK (COOK)	CALLAHAN	6-29-53	1722	40.0			4,313
7B	ST. PATRICK (HOPE)	CALLAHAN	4-01-53	1772	42.0			292,406
7B	ST. PATRICK (TANNEHILL)	CALLAHAN	4-23-54	1534	39.0			8,654
7B	SALT BRANCH	TAYLOR	6-17-49	2570	40.0	8	3,600	147,214
7B	SALT PRONG (COOK)	SHACKELFORD	5-24-51	1571	36.5			5,084
7B	SALT PRONG (MISS)	SHACKELFORD	6-29-77	4784	40.2	12	4,628	13,438
7B	SAM (STRAWN)	TAYLOR	12-01-78	4896	42.0	606	11,245	14,120
7B	SAM (STRAWN LIME)	TAYLOR	7-13-79	4746	42.0	600	6,670	6,670
7B	SAM HORTON (MISS)	THROCKMORTON	7-15-75	4566	42.0	9	7,420	38,803
7B	SANDERS (ELLEN)	SHACKELFORD	11-05-79	4573	41.1	1	715	715
7B	SANDERS-BURCHARD (MISS)	SHACKELFORD	1-13-68	4500	42.0			48,093
7B	SANDRA (MISSISSIPPIAN)	THROCKMORTON	5-29-70	4803	41.0			15,128
7B	SANDY CROSSING (CONGL.)	STONEWALL	2-28-60	6067	42.0			17,371
7B	SANDY HILL	FISHER	4-13-49	4732	38.4			128,454
7B	SANDY HILL (STRAWN LIME)	FISHER	7-24-77	4474	40.0	20,782	189	2,463
7B	SANDY HILL (STRAWN SAND)	FISHER	2-20-57	5564	45.1	34,928	633	80,776
7B	SANDY HILL, W. (CANYON SD., LO.)	FISHER	4-29-53	4997	38.2			1,611
7B	SANROB (FRY, UPPER)	TAYLOR	11-04-57	4251	41.0			243,932
7B	SANROB (GARDNER)	TAYLOR	10-04-57	4705	44.0			26,353
7B	SANTA ANNA (BRENEKE)	COLEMAN	10-01-50	1800	40.0	27	951	426,408
7B	SANTA ANNA (FRY SAND)	COLEMAN	2-15-53	1954	41.0			18,336
7B	SANTA ANNA (MARBLE FALLS)	COLEMAN	3-20-77	2276	42.0	6,477	458	1,070
7B	SANTA ANNA, E. (MARBLE FALLS)	COLEMAN	7-29-75	2308	40.0	369,532	35,696	201,669
7B	SANTA ANNA, NW. (BRENEKE SD.)	COLEMAN	2-21-51	1836	45.0			70,261
7B	SANTA ANNA, S. (BRENEKE SD.)	COLEMAN	8-16-50	1800	40.0			126,703
7B	SANTA ANNA, S. (MARBLE FALLS)	COLEMAN	10-12-53	2433	40.0	7,946	2,375	50,695
7B	SANTA ANNA, W. (BRENEKE SAND)	COLEMAN	8-14-59	1831	39.0			32,349
7B	SATTERWHITE (MARBLE FALLS)	STEPHENS	5-08-52	3794	41.4			14,552
7B	SATURDAY (CANYON SAND)	FISHER	3-04-56	5070	41.0	3,097	5,074	272,015
7B	SATURDAY (CISCO, LOWER)	FISHER	10-11-56	4462	40.0			12,914
7B	SAVAGE (FRY SAND)	SHACKELFORD	5-08-54	1316	39.0			6,691
7B	SAXON-GUION (GARDNER)	TAYLOR	8-02-51	4210	41.6	47,739	8,869	810,673
7B	SAXON-GUION (MCMILLAN SAND)	TAYLOR	9-09-52	2789	42.0	11	1,240	95,319
7B	SAXON-GUION (MORRIS)	TAYLOR	5-28-51	3822	40.2	11,095	8,500	357,199
7B	SAYLES	JONES	1933	1916	38.0	12	11,352	7,745,744
7B	SCHICK (BEND CONGLOMERATE)	STONEWALL	5-07-55	6027	42.0	49,481	75,321	2,433,583
7B	SCHICK (CAMBRIAN)	STONEWALL	11-16-55	6105	42.8			28,147
7B	SCHICK (STRAWN)	STONEWALL	12-07-56	5412	42.0	12	9,571	544,599
7B	SCHICK, W. (ELLEN.)	STONEWALL	9-26-62	6283	42.0			7,530
7B	SCHKADE (CADDO, LOWER)	SHACKELFORD	8-04-62	4056	42.0			22,409
7B	SCHKADE (COOK)	CALLAHAN	9-28-69	1712	42.0			0
7B	SCHKADE (MISS.)	SHACKELFORD	8-15-62	4536	40.0	15,870	11,009	911,274
7B	SCHKADE, S. (MISS.)	SHACKELFORD	12-06-63	4475	42.3			63,851
7B	SCHKADE-JACKSON (TANN., UPPER)	CALLAHAN	1954	868	36.0			180
7B	SCHLITTLER	THROCKMORTON	M 3-19-48	3724	40.0	35,200	2,213	313,756
7B	SCHLITTLER (STRAWN)	THROCKMORTON	M 5-17-56	3442	39.0			1,138
7B	SCHUMACHER (MISS)	SHACKELFORD	3-25-68	4546	41.0			3,558
7B	SCRANTON	CALLAHAN	3-31-39	1675	37.8	158	16,493	348,356
7B	SEAMAN (CADDO, UPPER)	PALO PINTO	8-17-58	3111	40.0			6,064
7B	SEAMAN (CONGL.)	PALO PINTO	11-21-58	4010	40.0			55,609
7B	SEARS	NOLAN	M 11-27-50	5922	42.0	103	478	447,325

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RAC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL PRODUCTION TO (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
7B	SPENCE (FRY)	TAYLOR	11-27-75	4900	42.0		867	4,059
7B	SPRINGTOWN (CADD0)	PARKER	12-18-50	3857	41.0	856	1,767	342,173
7B	SPURGIN (ELLEN)	SHACKELFORD	12-08-75	4260	41.0	4,119	14,549	99,745
7B	STAMFORD, NW. (CANYON LIME)	HASKELL	3-21-53	2945	39.0			102,688
7B	STAMFORD, NW. (KING SAND)	HASKELL	7-18-57	2326	37.0			81,257
7B	STAMFORD, S. (FLIPPEN LIME)	JONES	3-08-53	2070	38.0			124,130
7B	STAMFORD, SW. (TANNEHILL 1890)	JONES	10-14-66	1900	39.0			2,350
7B	STAMFORD, WEST	HASKELL	9-29-51	2485	42.0	130	15,013	2,382,080
7B	STAMFORD, WEST (CANYON SAND)	HASKELL	7-16-52	3013	42.0			16,945
7B	STAMFORD, WEST (REEF LIME)	HASKELL	6-12-52	2858	42.0			70,590
7B	STAMFORD, WEST (SWASTIKA, UP.)	HASKELL	4-01-57	2488	42.0			353
7B	STANFORD (STRAWN, LOWER)	STEPHENS	3-21-51	2014	41.0		1,424	161,002
7B	STANLEY	JONES	9-29-49	4586	43.0	780	1,541	690,785
7B	STANLEY (CISCO, LOWER)	JONES	11-10-50	3281	42.0	12	478	88,960
7B	STANLEY (FRY 4570)	JONES	1-11-67	4563	41.0	336	1,200	63,172
7B	STANLEY, E. (STRAWN)	JONES	9-14-53	4558	42.0			134,255
7B	STANLEY, EAST (STRAWN 2ND)	JONES	11-27-53	4558	40.0			2,383
7B	STANLEY, N. (STRAWN, UP.)	JONES	9-27-54	4586	41.0			76,801
7B	STANLEY, W. (CISCO, LOWER)	JONES	5-26-56	3460	41.0			1,034
7B	STANLEY, WEST (KING)	JONES	2-02-61	3055	39.8			50,649
7B	STANLEY, WEST (SWASTIKA)	JONES	1-05-61	3090	40.1			3,851
7B	STAPPER (STRAWN)	EASTLAND	7-19-51	1557	40.0			3,250
7B	STAR (MARBLE FALLS)	STEPHENS	5-20-51	4328	51.0			75,103
7B	STAS. (MISS)	SHACKELFORD	11-07-72	4494	41.0	60,177	15,900	155,852
7B	STEPHENFORD (LAKE)	SHACKELFORD	2-17-55	3845	41.0			16,724
7B	STEPHENS COUNTY REGULAR	STEPHENS	1916		40.0	3,496,614	3,626,687	184,091,017
7B	STEPHENS SHANKLE	THROCKMORTON	10-01-50	1550	39.0			201,919
7B	STEWART (CADD0)	THROCKMORTON	6-16-78	4191	40.0	11	3,425	11,107
7B	STITH	JONES	12-07-40	2309	43.1			324,995
7B	STOKES (JENNINGS LOWER)	COLEMAN	7-11-71	3487	40.0			688
7B	STOKES (JENNINGS SAND)	COLEMAN	1-26-53	3490	42.0			841
7B	STONE RANCH (TANNEHILL, LO.)	THROCKMORTON	11-30-67	1179	38.0	12	32,043	667,506
7B	STOVER (CADD0)	STEPHENS	10-12-57	3956	42.7			27,625
7B	STOVER (MARBLE FALLS)	STEPHENS	1-04-58	4226	42.2			1,758
7B	STOVER (MISSISSIPPIAN)	STEPHENS	11-20-49	4370	42.0			106,750
7B	STOVER, NORTH (CADD0, UPPER)	STEPHENS	11-09-60	4090	43.0			1,081
7B	STRAIN (BURSON, LO.)	HASKELL	9-21-67	4646	40.6	1,095	19,639	372,757
7B	STRAIN (BURSON, MIDDLE)	HASKELL	4-26-68	4632	40.0	3,308	56,623	1,213,207
7B	STRAND	JONES	9-08-40	3400	41.0	3,064	15,334	1,565,044
7B	STRAWN (MARBLE FALLS)	PALO PINTO	8-20-52	2978	40.0			56,926
7B	STRAWN, N. (BEND CONGL.)	PALO PINTO	8-01-78	3792	42.0	1,730	3,211	5,519
7B	STRAWN, NW. (MARBLE FALLS)	PALO PINTO	8-18-58	3508	39.8	237,702	13,807	839,012
7B	STRIBLING	STEPHENS	4-21-38	3540	42.0			288,928
7B	STROLE (COOK SAND)	JONES	4-02-60	1766	41.0			86,239
7B	STROLE (PALO PINTO)	JONES	4-10-59	3215	40.0	368	1,787	127,413
7B	STRUD (DEEP)	STEPHENS	9-18-41	3035	40.0	12	535	77,207
7B	STRUCZIER (CAPP'S LIME)	COLEMAN	6-22-51	1894	42.0	1,775	2,146	46,379
7B	STU (CONGLOMERATE, UPPER)	HASKELL	7-06-62	5888	39.0			22,406
7B	STUART (MARBLE FALLS 3500)	PALO PINTO	3-18-58	3523	40.2	9,932	2,249	28,232
7B	STUART (MARBLE FALLS 3700)	PALO PINTO	7-20-65	3716	43.5	2,437	20	32,746
7B	SUDIE DAWS	THROCKMORTON	2-15-50	4226	40.0			113,098
7B	SUE (LAKE SAND)	CALLAHAN	8-16-55	3806	44.0			24,504
7B	SUMMERS (STRAWN)	THROCKMORTON	2-01-56	3841	39.5			5,238
7B	SUNSHINE (STRAWN)	STEPHENS	3-06-51	1800	40.0	12	12	38,227
7B	SUNWOOD (CADD0)	THROCKMORTON	6-16-54	4203	41.2			287,311
7B	SUNWOOD (CADD0, MIDDLE)	THROCKMORTON	10-31-57	4422	40.4			61,930
7B	SUNWOOD (CONGLOMERATE)	THROCKMORTON	11-08-57	4656	41.8			62,874
7B	SUNWOOD, S. (CONGL.)	THROCKMORTON	6-01-67	4643	40.0			51,484
7B	SURPRISE (ELLEN.)	COLEMAN	1-29-52	3430	43.0			6,083
7B	SURVEY (SADDLE CREEK SD.)	JONES	12-08-51	2012	40.0			636
7B	SUSAN (MIMS STRAWN)	TAYLOR	12-23-52	4970	43.0			6,688
7B	SUSAN (MISS. 4500)	SHACKELFORD	5-15-68	4520	40.0			11,234
7B	SUSAN, NORTH (MISS)	SHACKELFORD	10-30-68	4546	41.0			628,985
	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73							
7B	SUTTLE (PALO PINTO SAND)	CALLAHAN	5-06-56	1870	44.0			33,196
7B	SWAN (SADDLE CREEK)	JONES	10-01-50	2743	40.0	8	1,245	452,484
7B	SWAN'S CHAPEL (HOPE LIME)	JONES	8-14-54	2189	40.5			34,098
7B	SWAN'S CHAPEL (KING SAND)	JONES	5-27-54	2260	38.0			74,980
7B	SWAZER CREEK (TANNEHILL)	SHACKELFORD	10-19-56	1375	37.5	24	7,851	372,051
7B	SWEET (CISCO 4035)	NOLAN	3-19-66	4037	44.0	120	3,295	173,710
7B	SWEETWATER (CANYON SAND)	FISHER	2-09-55	5230	40.0	13,772	43,768	3,837,511
7B	SWEETWATER, NW. (STRAWN REEF)	FISHER	1958	6462	43.0			5,616
7B	SWEETWATER, S. (MISS.)	NOLAN	3-11-70	6506	47.0	9	2,079	73,693
7B	SWEETWATER, S. (SWASTIKA)	NOLAN	10-10-65	4056	30.7	9,160	13,470	483,305
7B	SWENSON AREA (ELLENBURGER)	STONEMAN	9-13-79	6461	40.0	423	3,688	3,688
7B	SWENSON 100-	THROCKMORTON	7-01-49	4920	40.0			31,651
7B	SWENSON 100 (CADD0 LOWER)	THROCKMORTON	9-18-78	5125	40.0	1,512	2,891	3,688
7B	SWENSON 115 (CADD0, LO.)	THROCKMORTON	9-22-78	5077	40.0	600	2,783	4,389
7B	SWENSON 115 (CADD0, UP.)	THROCKMORTON	3-29-78	4823	42.0	912	8,560	23,992
7B	SWENSON 170- (CADD0, LOWER)	THROCKMORTON	10-31-50	4996	42.0	12	872	96,871
7B	SWENSON 170- (CADD0, UP.)	THROCKMORTON	2-12-51	4759	40.0	1,500	1,950	224,865
7B	SWENSON 171- (STRAWN SAND)	THROCKMORTON	11-30-57	4030	40.0			3,339
7B	SWENSON 172 (CADD0 UPPER)	THROCKMORTON	9-19-78	4784	40.0	1,558	5,813	9,144
7B	SWENSON 175- (STRAWN SAND)	THROCKMORTON	11-08-57	4230	40.0			37,021
7B	SWENSON 207- (CADD0)	THROCKMORTON	8-15-50	4738	39.2			13,542
7B	SWENSON 210- (CADD0, UP.)	THROCKMORTON	4-04-51	4774	39.0			18,226
7B	SYLVESTER (ELLEN.)	FISHER	8-16-61	5790	44.6			98,346
7B	SYLVESTER (FLIPPEN)	FISHER	11-12-79	3208	40.0	2	2,558	2,558
7B	SYLVESTER (GOEN)	FISHER	5-07-56	5338	52.6	7,141	6,183	534,711
7B	SYLVESTER (STRAWN)	FISHER	1-02-61	5394	47.0	28,465	1,688	21,642
7B	SYLVESTER (STRAWN 5335)	FISHER	2-01-67	5330	45.0	970	480	38,085
7B	SYLVESTER, EAST (STRAWN)	FISHER	11-09-66	5431	41.0	12		3,611
7B	SYLVESTER, S. (FLIPPEN)	FISHER	3-06-61	3104	43.4		3,574	72,888
7B	SYLVESTER, S. (NOODLE CREEK)	FISHER	8-31-62	2853	40.0			1,098
7B	SYLVESTER, WEST (FRY SAND)	FISHER	10-20-58	5456	46.0			60
7B	T. D. P.	THROCKMORTON	7-02-50	4675	40.0			72,945
7B	T. D. P. (CADD0, LOWER)	THROCKMORTON	10-06-60	4664	39.0			3,138
7B	T. D. Y. (ELLENBURGER)	NOLAN	7-09-57	7021	44.6			55,897

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)		
7B	T-DIAMOND (STRAWN)	STONEWALL	1-17-56	5297	40.2			11,743	
7B	T. O. G. C. (MISS)	THROCKMORTON	5-02-70	4637	40.1			27,365	
7B	T. P. F. (CADDO)	SHACKELFORD	7-20-75	4157	42.0	4,321	141	1,694	
7B	T. S. P. (HARDY 3640, LOWER)	JONES	10-08-74	3652	42.6	60	11,342	205,242	
7B	T.S.P. (HOPE, UPPER)	JONES	8-10-75	3052	44.0	1	28	18,288	
7B	T. S. P., SOUTH (HARDY 3640, LD)	JONES	2-13-75	3608	42.4	24	18,503	135,558	
7B	TALPA, NORTH (KING SAND)	COLEMAN	10-18-53	2007	41.0			47,703	
7B	TALPA, NORTH (SEKKATT)	COLEMAN	12-26-50	2160	40.0	12	145	98,095	
7B	TALRAY (FRYE)	COLEMAN	6-03-72	957	40.0		85	4,007	
7B	TAYLOR (ELLEN.)	STEPHENS	1-01-51	4400	42.4			6,897	
7B	TAYLOR (MISSISSIPPI)	STEPHENS	7-15-50	4172	41.1			95,626	
7B	TAYLOR COUNTY REGULAR	TAYLOR	1929		40.0	310,999	659,219	36,081,731	
7B	TAYLOR HILL (MISS)	THROCKMORTON	4-13-78	4851	54.0	33,139	39,394	53,697	
7B	TEE JAY (3700)	EASTLAND	3-19-77	3721	43.0	146,506	10,958	103,508	
7B	TEE JAY (3900)	EASTLAND	1-08-78	3925	43.0	301,555	34,612	87,200	
7B	TEIR (STRAWN SAND)	THROCKMORTON	7-03-57	4323	38.4	11	895	710,724	
7B	TEJAS (1050)	SHACKELFORD	1-01-78	1059	37.0	7,755	1,429	3,225	
7B	TEMPLETON (CROSS CUT SAND)	COLEMAN	1953	2987	44.0	12	133	27,089	
7B	TEMPLETON (GARDNER)	COLEMAN	1952	3408	43.0			1,600	
	CHANGED TO UPPER GARDNER.								
7B	TEMPLETON (GARDNER, LOWER)	COLEMAN	5-04-53	3478	42.0			7,982	
7B	TEMPLETON (GARDNER, UPPER)	COLEMAN	12-11-52	3408	43.0			123,130	
	FRMLY. CARRIED AS GARDNER SD.								
7B	TEMPLETON (GRAY)	COLEMAN	2-01-47	3460	43.0			915,690	
7B	TEMPLETON (JENNINGS SAND)	COLEMAN	3-17-50	3350	47.0			271,647	
7B	TEMPLETON, EAST (GARDNER)	COLEMAN	12-27-53	3246	40.0			5,570	
7B	TEMPLETON, NORTH (GRAY)	COLEMAN	9-28-59	3530	42.0	49,557	16,455	42,241	
7B	TENA (ELLEN)	SHACKELFORD	5-12-79	4554	41.7	9,109	1,301	1,301	
7B	TEREE (MISS.)	STEPHENS	7-15-50	4440	41.1			29,561	
7B	TERI (CANYON)	SHACKELFORD	2-13-79	3963	40.1	5,842	4,113	4,113	
7B	TERRY (CANYON SAND)	FISHER	4-02-63	4945	41.0	4,855	7,292	84,619	
7B	THOMAS-DAVIS (MARBLE FALLS)	STEPHENS	7-24-58	3956	42.0			1,266	
7B	THOMAS RANCH (ELLENBURGER)	NOLAN	8-23-78	7190	50.0	4,800	5,078	8,475	
7B	THORNTON (CAPPS LIME)	TAYLOR	1959	4339	40.0			409,878	
	DIV. FROM TAYLOR CO. REG. & THORNTON /MORRIS SD. / FLCS., EFF. 11-1-59.								
7B	THORNTON (MORRIS)	TAYLOR	10-17-55	4150	41.6	4,581	17,981	784,847	
7B	THREE ACES (FLIPPEN)	CALLAHAN	5-31-53	1670	43.0	505	7,219	2,813,825	
7B	THREE SISTERS (COOK SAND)	SHACKELFORD	2-08-57	1531	37.0			18,202	
7B	THROCKMORTON, EAST (MISS.)	THROCKMORTON	3-24-59	4650	39.8			78,563	
7B	THROCKMORTON, N. (BASAL CANYON)	THROCKMORTON	12-08-49	3253	40.0	3,000	3,789	307,757	
7B	THROCKMORTON, N. (CADDO)	THROCKMORTON	4-20-50	4437	40.0	3,000	5,231	554,259	
7B	THROCKMORTON, N. (STRAWN, UPPER)	THROCKMORTON	4-11-52	3245	38.0			5,284	
7B	THROCKMORTON, Nw. (CADDO)	THROCKMORTON	4-05-73	4485	38.8			4,794	
7B	THROCKMORTON, S. (CONGLOMERATE)	THROCKMORTON	3-26-55	4772	41.5			21,416	
7B	THROCKMORTON COUNTY REGULAR	THROCKMORTON	M 1924		38.0	436,793	772,617	41,222,874	
7B	THURMAN (CANYON)	JONES	8-24-74	3598	38.5			1,293	
7B	TIN CUP (CADDO)	EASTLAND	9-19-79	1875	41.0	4	431	431	
7B	TINDALL (STRAWN)	EASTLAND	11-04-79	1445	41.0	2	269	269	
7B	TINER (CANYON SAND)	JONES	8-29-55	4627	40.0			21,825	
7B	TIPTON (CADDO)	STEPHENS	5-11-60	3842	38.2			4,247	
7B	TIPTON (MISSISSIPPIAN)	STEPHENS	6-30-49	4607	45.0			322,208	
7B	TIPTON, NORTH (CADDO)	STEPHENS	11-14-56	3616	42.0			26,194	
7B	TIPTON, NORTH (CADDO, LOWER)	STEPHENS	8-14-59	3875	42.0			120,414	
7B	TIPTON, N. (MISSISSIPPIAN)	STEPHENS	11-03-53	4291	42.0			202,523	
7B	TIPTON, N. (STRAWN)	STEPHENS	3-06-60	2640	39.0			16,370	
7B	TOLAR (CANYON)	FISHER	4-20-53	4502	40.5	54,123	27,493	1,067,997	
7B	TOLAR (FLIPPEN)	FISHER	6-25-69	3135	37.1	1,820	2,861	48,550	
7B	TOLAR (SWASTIKA)	FISHER	12-03-50	3793	40.0	27,484	35,552	5,017,593	
7B	TOLAR, E. (SWASTIKA)	FISHER	7-30-70	3757	44.0	246	86	17,059	
7B	TOM (CADDO 4765)	THROCKMORTON	3-27-66	4767	40.2	2,592	4,722	124,316	
7B	TOM DARLING (CONGLOMERATE)	HASKELL	9-14-73	5871	38.0	105,662	33,191	650,298	
7B	TOM DARLING (STRAWN)	HASKELL	8-19-74	4992	40.0	22,294	27,449	283,113	
7B	TOMPKINS (CADDO)	STONEWALL	5-13-57	5736	41.4	1,971	1,918	182,477	
7B	TOMPKINS (CAMBRIAN)	STONEWALL	3-12-57	5916	40.1			97,348	
7B	TOMPKINS (CANYON SD. 4900)	STONEWALL	4-02-56	4824	41.0	309	6,340	1,414,284	
7B	TOMPKINS (CHERT 6000)	STONEWALL	6-24-55	5886	39.5	69	253	100,724	
7B	TOMPKINS (ELLENBURGER)	STONEWALL	1-12-57	5920	38.2	337	7,245	892,396	
7B	TOMPKINS (STRAWN LOWER)	STONEWALL	6-06-58	5330	42.0			18,805	
7B	TOMPKINS (STRAWN SAND)	STONEWALL	5-23-55	5347	42.3	4,294	21,470	2,113,464	
7B	TOMPKINS, EAST (STRAWN LOWER)	STONEWALL	7-18-64	5376	41.1			20,075	
7B	TOMPKINS, EAST (STRAWN SAND)	STONEWALL	5-29-60	5244	41.8			133,471	
7B	TOMPKINS, W. (STRAWN)	STONEWALL	8-29-57	5428	40.3			29,373	
7B	TOOMBS	TAYLOR	4-28-50	2665	44.0			31,947	
7B	TOOMBS (STRAWN LIME 4550)	TAYLOR	10-17-55	4560	39.6			1,807	
7B	TOTO (CADDO CONGLOMERATE)	PARKER	10-29-79	3814	43.0	2	175	175	
7B	TOTO (LIME M-1)	PARKER	10-09-78	5779	43.8	11	5,608	9,880	
7B	TOTO (STRAWN)	PARKER	10-15-78	2816	49.5	1,243	1,077	1,871	
7B	TOTO (STRAWN, LOWER)	PARKER	10-17-54	3110	42.0	16,765	744	7,427	
7B	TOWNSEND (ATOKA)	PALO PINTO	4-02-69	3645	43.0			5,575	
7B	TRAVIS (STRAWN)	THROCKMORTON	9-25-53	3820	38.0	855	3,746	1,110,929	
7B	TRAVIS (STRAWN LOWER)	THROCKMORTON	12-15-53	4009	39.0			3,204	
7B	TRAVIS (STRAWN 3300)	THROCKMORTON	7-31-54	3349	38.3			479,007	
7B	TRAVIS COUNTY SCHOOL (CADDO, UP)	THROCKMORTON	12-20-74	4646	37.0			6,276	
7B	TRENT	TAYLOR	1-18-42	2745	42.0			269,106	
7B	TRENT, N. (NOODLE CREEK)	JONES	2-26-56	2584	38.0			5,556	
7B	TRENT, SOUTH (CONGL.)	TAYLOR	1953	5606	42.0			385	
7B	TRES VAQUEROS (STRAWN M-H)	THROCKMORTON	1-19-74	4154	39.0	162	1,311	18,520	
7B	TREY (COOK)	TAYLOR	5-19-79	3162	40.4	12,750	3,946	3,946	
7B	TREY (FLIPPEN)	TAYLOR	9-16-77	3163	43.0	40,160	9,535	13,035	
7B	TRI-STAR (GUNSIGHT)	STONEWALL	6-02-73	3033	42.0			2,813	
7B	TRICKHAM (FRY SAND)	COLEMAN	8-06-53	1115	42.0	12	240	47,262	
7B	TRIGOOD (ELLENBURGER)	SHACKELFORD	12-08-50	4548	41.2			22,451	
7B	TRINITY (BOND)	EASTLAND	10-06-79	3418	40.4	1,842	768	768	
7B	TRINITY (CADDO)	EASTLAND	10-06-79	3308	41.0	2,079	1,444	1,444	
7B	TRIPLE H- (GRAY)	COLEMAN	7-22-79	3740	48.0	63,230	615	615	
7B	TRIPLETT	JONES	4-02-40	2185	38.0	12	590	120,636	
7B	TROY (CADDO, LOWER)	THROCKMORTON	5-29-61	4551	41.6	2,460	1,860	41,447	
7B	TROY (CADDO, MIDDLE)	THROCKMORTON	5-07-61	4736	37.0			1,035	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLs)
7B	TROY (CADD, UPPER -B-)	THROCKMORTON	9-20-61	4433	36.7			260,903
7B	TROY (CONGL.)	THROCKMORTON	5-26-60	4736	36.2			46,325
7B	TROY (CONGL., LOWER)	THROCKMORTON	6-26-61	4705	41.6			27,832
7B	TROY (MISS.)	THROCKMORTON	6-26-61	4737	41.9			48,085
7B	TRUAX (GRAY SAND)	COLEMAN	10-01-58	3720	41.0	27,570	17,681	260,921
	SEPARATED FROM NOVICE & WILLIAMS, EFF. 10-1-58.							
7B	TRUAX (MORRIS)	COLEMAN	7-12-79	3244	39.0	2,758	129	129
7B	TRUBY (PALO PINTO)	JONES	11-11-52	4184	43.0	12	4,092	192,573
7B	TRUBY (STRAWN)	JONES	1950	4544	41.0	204	4,259	1,098,282
7B	TRUBY, N. (GUNSIGHT)	JONES	2-16-77	2676	39.0	12	1,627	7,091
7B	TRUBY, N. (PALO PINTO)	JONES	2-28-53	4090	40.5	12	2,460	97,993
7B	TRUBY, N. (STRAWN)	JONES	12-03-51	4521	42.0	1,620	3,378	2,910,138
7B	TRUBY, NE. (PALO PINTO)	JONES	7-11-55	4152	41.0			71,142
7B	TRUBY, SOUTH (BLUFF CREEK)	JONES	6-05-76	2226	44.0	24	13,051	41,619
7B	TRUBY, SOUTH (FLIPPEN)	JONES	9-08-76	2266	44.0	12	18,618	62,749
7B	TRUBY, SOUTH (GUNSIGHT LIME)	JONES	2-09-76	2552	41.0	31	40,886	250,235
7B	TRUBY, SOUTH (TANNEHILL)	JONES	6-18-76	2136	44.0	12	1,460	27,228
7B	TRUBYKIRK (GUNSIGHT)	JONES	8-09-58	2593	42.0			957
7B	TUGGLE (TANNEHILL)	THROCKMORTON	6-01-79	370	34.0	10	51	51
7B	TULIE (DOG BEND)	COLEMAN	6-05-78	3183	41.0	12,843	90	629
7B	TULIE (GARDNER)	RUNNELS	3-27-79	3566	40.0	18,563	1,341	1,341
7B	TULL (SWASTIKA)	HASKELL	1955	1841	40.0			23,346
7B	TURNBOW (BURSON)	HASKELL	5-21-67	4664	40.0	24	8,943	238,932
7B	TURNBOW (STRAWN 4625)	HASKELL	3-12-61	4629	38.7	59	5,765	534,586
7B	TURNBOW, N. (STRAWN 4650)	HASKELL	1-26-67	4653	39.0	24	1,005	120,320
7B	TURNBOW, NE. (BURSON LOWER)	HASKELL	3-03-69	4659	40.0			28,942
7B	TURNBOW, S. (STRAWN 4660)	HASKELL	10-18-66	4662	39.0	24	8,152	494,470
7B	TURNBOW, S. (STRAWN 4700)	HASKELL	3-20-67	4691	40.0	48	12,947	764,079
7B	TUSCOLA (CAPS LIME, LO.)	TAYLOR	4-08-52	4344	40.1			2,383
7B	TUSCOLA (GARDNER)	TAYLOR	7-15-51	4438	39.0			3,109
7B	TUSCOLA, E. (MCMILLAN)	TAYLOR	1961	2794	40.0			8,107
7B	TUSCOLA, N. (FLIPPEN SAND)	TAYLOR	6-06-55	2124	40.9	3,843	24,739	2,916,886
7B	TUTTLE	THROCKMORTON	11-21-50	3194	41.0	516	12,365	290,918
7B	TUXEDO (KING 2760)	JONES	4-14-66	2767	40.0			113,861
7B	TUXEDO (TANNEHILL 2250)	JONES	2-25-76	2870	36.0	296	4,467	76,163
7B	TWIN LAKE (MISS)	CALLAHAN	8-21-79	4645	42.0	50	1,610	1,610
7B	TWITTY (MORRIS SAND)	COLEMAN	1-16-61	2065	40.0			26,745
7B	TYE (HOME CREEK)	TAYLOR	1-05-53	3254	32.0			12,195
7B	TYE, SW. (DOOTHAN SAND)	TAYLOR	8-07-57	1955	39.5	34	5,116	659,897
7B	TYLER-BREEDING (ELLEN.)	EASTLAND	1954	3618	41.8			52
7B	ULANDER (CROSS CUT)	TAYLOR	11-08-55	3995	42.8	37	981	122,826
7B	ULANDER (GRAY)	TAYLOR	5-18-57	4610	45.0			89,282
7B	ULANDER (MCMILLAN)	TAYLOR	11-30-67	3083	36.0			7,194
7B	ULTRA (FLIPPEN)	TAYLOR	5-09-55	2753	42.0			13,486
7B	UNION HILL (CADD)	STEPHENS	1952	3286	40.0			512
7B	UNITED-WESTERN (GARDNER SD.)	COLEMAN	5-11-52	3610	41.4			108,460
7B	UNITED-WESTERN (JENNINGS)	COLEMAN	11-08-58	3442	41.0			9,987
7B	UPSHAW (CADD)	STONEWALL	5-17-51	5940	40.0	2,922	3,782	175,128
7B	UPSHAW (CANYON)	STONEWALL	11-28-51	4790	42.0	30,419	32,213	1,246,537
7B	UPSHAW (CANYON SAND 4500)	STONEWALL	7-05-54	4474	34.0	350	1,395	56,743
7B	UPSHAW (CONGLOMERATE)	STONEWALL	4-30-52	6082	40.0			161,588
7B	UPSHAW (ELLENBURGER)	STONEWALL	11-23-61	6028	39.0			35,631
7B	UPSHAW (STRAWN)	STONEWALL	1952	5558	39.0			37,888
7B	UPSHAW, WEST (CANYON)	STONEWALL	9-19-78	4468	40.0	14,395	7,865	9,532
7B	URCY (PALO PINTO)	NOLAN	12-28-54	5581	37.9			850
7B	UTEX (GARDNER)	COLEMAN	6-15-56	3309	41.0			87,050
7B	V. G. (GARDNER)	SHACKELFORD	4-16-57	3885	40.0	1,816	1,539	129,655
7B	V. G., EAST (ELLEN)	SHACKELFORD	12-15-63	4766	43.0			10,086
7B	V. G., EAST (GARDNER)	SHACKELFORD	4-07-60	3657	39.0	2,468	3,446	328,178
7B	V. G., WEST (BLUFF CREEK SD.)	SHACKELFORD	8-15-69	1600	38.0			4,266
7B	V. G. O. (TANNEHILL 2475)	STONEWALL	9-07-66	2487	38.0	12	586	150,897
7B	VALDA (CADD)	THROCKMORTON	8-03-51	4715	40.5	4,747	10,369	331,106
7B	WHITE HAT, SE. (CISCO)	NOLAN	12-01-79	4078	44.0	1	987	987
7B	VALERA (FRY, LOWER)	COLEMAN	5-04-52	2604	44.0			46,234
7B	VALERA, N. (GARDNER)	COLEMAN	4-20-54	2888	41.9			14,684
7B	VALERA, N. (GARDNER, UP.)	COLEMAN	6-09-54	2937	41.0			15,386
7B	VALERA, NW (GARDNER)	COLEMAN	10-27-78	3069	43.0	13,092	1,935	4,178
7B	VALCRE (MISS.)	STONEWALL	10-02-64	6200	38.7			3,241
7B	VAN COOK (GUNSIGHT)	JONES	2-12-64	2616	43.3			46,563
7B	VARDEMAN (STRAWN)	STONEWALL	12-19-53	5310	38.0			662
7B	VEALE (MARBLE FALLS)	STEPHENS	2-26-71	3962	41.8	434,503	21,843	612,639
7B	VELMA CHESTER (MISS)	SHACKELFORD	1-28-69	4448	42.0			84,771
7B	VELTA (CANYON)	FISHER	10-09-78	4446	41.0	7,716	4,234	7,328
7B	VENAMADRE (ODOM LIME)	NOLAN	5-31-55	6822	44.2			72,417
7B	VENAMADRE (STRAWN REEF)	NOLAN	1955	6762	47.0			897,665
	TRANS. TO NENA LUCIA /STRN. REEF/, EFF. 6-1-57.							
7B	VENAMADRE, N. (STRAWN REEF)	NOLAN	8-03-56	6925	40.0			36,325
7B	VICKERS (SADDLE CREEK LIME)	SHACKELFORD	1955	1594	36.0			467
7B	VIEW (GAS STORAGE)	TAYLOR	1953	2380	43.0			46,776
	15 WELLS TRANS. FROM SOUTHVIEW FLD. & 1 WELL FROM TAYLOR CO. REG. FLD. 2-1-53.							
7B	VIEW, E. (FLIPPEN)	TAYLOR	3-25-55	2584	40.0	131	853	37,497
7B	VIEW, E. (FRY)	TAYLOR	1-17-55	4541	38.0			104,086
7B	VIEW, WEST (JENNINGS)	TAYLOR	6-21-60	5530	42.0			3,734
7B	VERDEN (FLIPPEN)	JONES	12-21-74	1775	37.0			3,777
7B	W.A.T. (3600)	STEPHENS	11-11-75	3612	42.0	10,113	1,161	11,815
7B	W-B (DOUFFER LIME)	SHACKELFORD	7-01-74	4821	43.0	847	1,218	62,542
7B	W. H. G. (ELLEN)	SHACKELFORD	5-04-69	4403	45.0			817
7B	W. R. M. (MISS)	THROCKMORTON	6-15-76	4698	53.0	12	2,031	11,491
7B	W-R-M, NORTH (CADD)	THROCKMORTON	12-12-78	4383	44.0	53,186	2,971	3,819
7B	W-R-M, NORTH (MISS)	THROCKMORTON	9-22-71	4792	38.0	48,168	1,452	74,389
7B	W. R. W. (CADD 4400)	THROCKMORTON	1-04-67	4412	43.0			35,472
7B	W. R. W. (CADD 4650)	THROCKMORTON	2-13-67	4648	42.0			27,785
7B	W. R. W. (CONGL. 4840)	THROCKMORTON	3-20-67	4963	42.0			2,071
7B	W. R. W. (MISS. 4910)	THROCKMORTON	2-07-67	4913	41.0			5,681
7B	W.T.K. (CADD, M.D.)	THROCKMORTON	5-30-71	4924	40.0			22,024
7B	W.T.K. (CADD, UP)	THROCKMORTON	6-04-71	4735	41.0	12	2,539	59,750
7B	WADE	TAYLOR	11-24-50	4765	41.0			1,707
7B	WADLEY & JENNINGS (CADD)	STEPHENS	11-02-64	3289	39.0			3,759

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)	
7B	WADLEY & JENNINGS (MARBLE FALLS)	STEPHENS	4-27-63	4002	43.0	7,356	1,024	46,808	
7B	WAFER (DUFFER)	STEPHENS	12-09-77	3837	41.0	24,727	512	1,515	
7B	WAGLEY (TANNEHILL SAND)	CALLAHAN	1950	335	40.0	82	2,452	366,146	
7B	WAGNER (MISS.)	THROCKMORTON	5-24-62	4376	41.6			102,289	
7B	WALDROP (STRAWN)	EASTLAND	9-02-78	1090	38.0	12	13,255	14,362	
7B	WALKER-BUCKLER (MISS)	THROCKMORTON	9-29-72	4652	40.0	4,980	5,250	84,513	
7B	WALKER-DAVIS (CONGL. 3850)	STEPHENS	7-15-74	3872	45.0	118,703	5,211	36,227	
7B	WALKER-DAVIS (CONGL. 3960)	STEPHENS	2-04-60	3962	41.0	234,975	19,135	519,263	
7B	WALKER-DAVIS (DUFFER 3990)	STEPHENS	1-26-75	3998	41.0	47,540	308	3,832	
7B	WALKER-DAVIS (ELLENBURGER)	STEPHENS	5-26-58	4392	45.5			5,529	
7B	WALKER-DAVIS (MARBLE FALLS)	STEPHENS	9-02-55	3882	41.0	2,643	407	19,370	
7B	WALTON (MARBLE FALLS)	EASTLAND	10-20-53	2990	41.8	12	1,528	146,638	
7B	WALTON (MISSISSIPPIAN)	EASTLAND	11-29-54	3109	43.0			2,549	
7B	WAR-KIRK (CROSS PLAINS SAND)	CALLAHAN	4-14-63	1762	39.7	12	232	507,765	
7B	WARNER (GARDNER, LOWER)	COLEMAN	6-01-55	3050	45.0	10,555	3,186	2,586,646	
7B	WATTS (GARDNER LIME)	NOLAN	7-23-54	5432	42.0			1,271,497	
	MERGED INTO WATTS /GARDNER SAND/ 10-1-71.								
7B	WATTS (GARDNER SAND)	NOLAN	10-05-54	5548	48.0	167,677	26,527	1,749,547	
	WATTS /GARDNER LIME/ & WATTS /GARDNER SAND/ COMBINED 10-1-71.								
7B	WATTS (GOEN)	NOLAN	7-05-72	5480	42.0	13,066	12,365	493,949	
7B	WATTS, N. (GARDNER SD.)	NOLAN	11-01-67	5613	44.8	29,283	4,514	485,900	
7B	WATTS, SOUTH (GARDNER)	NOLAN	7-22-66	5401	46.3	24,623	4,907	331,407	
	CONSOL. WATTS, S. /GARDNER LIME/ & /GARDNER SAND/ EFF. 1-1-67								
7B	WATTS, SOUTH (GARDNER LIME)	NOLAN	11-29-66	5360	46.0			604	
	CONSOLIDATED WITH WATTS, S. /GARDNER SAND/ TO FORM WATTS, SOUTH /GARDNER/ EFF. 1-1-67								
7B	WATTS, SOUTH (GARDNER SAND)	NOLAN	7-22-66	5401	46.3			3,582	
	CONSOLIDATED WITH WATTS, S. /GARDNER LIME/ TO FORM WATTS, S. /GARDNER/								
7B	WAYLAND (STRAWN 2175)	STEPHENS	6-22-65	2175	41.5			1,819	
7B	WE HOPE (TANNEHILL)	SHACKELFORD	6-02-79	1508	37.0	11	7,960	7,960	
7B	WE HOPE (1650)	SHACKELFORD	11-16-76	1657	37.0			4,082	
7B	WE HOPE (1795)	SHACKELFORD	9-12-76	1811	38.0			2,605	
7B	WEATHERFORD, SW. (ATOKA)	PARKER	6-06-78	3607	52.0	20,638	845	2,598	
7B	WEATHERFORD, SW. (2630)	PARKER	9-12-77	2635	53.8	1	44	6,604	
7B	WEAVER (BRENEKE SAND)	COLEMAN	4-22-55	1787	40.5	1,121	974	5,748	
7B	WEBB, S. (CADDO)	HASKELL	3-05-56	5536	42.0			50,306	
7B	WEBB, S. (KMA)	HASKELL	9-01-55	5536	39.0			38,462	
7B	WEDEKING (CISCO)	HASKELL	5-24-58	2600	39.1			58,535	
7B	WEDEKING (STRAWN, LO.)	HASKELL	2-28-66	4623	40.0			3,092	
7B	WEDEKING, SOUTH (CISCO)	HASKELL	6-12-58	2604	40.8			61,293	
7B	WEEDON (MARBLE FALLS)	BROWN	11-26-72	2330	42.0	49,690	5,210	49,244	
7B	WEED VALLEY (MARBLE FALLS)	COMANCHE	6-09-79	2833	44.0	2,675	3,760	3,760	
7B	WEEMS (NOODLE CREEK)	FISHER	5-29-56	3633	41.0			686	
7B	WEINERT (REEF)	HASKELL	10-15-54	4562	38.1			44,139	
7B	WEINERT (STRAWN)	HASKELL	5-08-49	4702	38.8	299	14,971	3,250,382	
7B	WEINERT, NORTH (STRAWN)	HASKELL	2-01-55	4784	40.1			52,488	
	COMB. WITH OBRIEN, EAST /STRAWN/, EFF. 2-1-55.								
7B	WEINERT, SOUTH	HASKELL	11-01-71	4777	39.0	7,920	48,975	1,323,268	
7B	WEINERT, SOUTH (ZONE A)	HASKELL	11-12-58	4735	39.0			1,004,625	
7B	WEINERT, SOUTH (ZONE B)	HASKELL	12-04-58	4777	39.0			803,881	
7B	WEINERT, SW. (CADDO LIME)	HASKELL	8-22-51	5490	39.2			48,014	
7B	WEINERT, SW. (STRAWN)	HASKELL	4-14-51	5697	38.3	660	4,234	331,024	
7B	WEINERT, SW. (ZONE A)	HASKELL	9-18-59	4772	35.1			8,575	
7B	WEINERT, W. (JUDD)	HASKELL	7-19-60	4854	38.0			123,422	
7B	WEINERT, W. (STRAWN)	HASKELL	4-30-55	4808	37.0	773	12,140	4,256,110	
7B	WELDON (CONGLOMERATE)	PALM PINTO	12-22-55	3888	37.1	12	747	69,173	
7B	WELWOOD-BROWN (MISS.)	STEPHENS	6-14-52	4271	42.0			45,920	
7B	WELWOOD-HILL (MISSISSIPPIAN)	STEPHENS	6-05-52	4288	42.0	109	1,810	450,295	
7B	WELWOOD-MORRISON (MISSISSIPPIAN)	STEPHENS	12-05-53	4184	42.0	12	1,004	220,299	
7B	WELWOOD-TXL (MISSISSIPPIAN)	STEPHENS	5-22-52	4428	42.0	4,357	3,800	471,749	
7B	WENDELL (MISS)	SHACKELFORD	3-25-68	4610	41.0			25,101	
7B	WHISTLER (HOPE)	SHACKELFORD	10-20-57	1526	34.5	11	1,088	72,260	
7B	WHISTLER BEND (GARDNER LOWER)	SHACKELFORD	3-14-60	4103	40.1			39,919	
7B	WHISTLER BEND (MOUTRAY SS SAND)	SHACKELFORD	6-18-53	1203	39.0			102,261	
7B	WHISTLER BEND, NE (CROSS CUT)	SHACKELFORD	8-03-76	2984	45.0	36	4,544	39,416	
7B	WHITE (CAMP COLORADO)	TAYLOR	6-26-54	2494	44.0			334,516	
7B	WHITE (ELLENBURGER)	TAYLOR	11-18-54	5432	48.0			1,312	
7B	WHITE (FLIPPEN)	TAYLOR	9-07-54	2775	44.0	12	890	101,770	
7B	WHITE (GARDNER)	NOLAN	7-14-76	5755	45.0	1,454	4,914	13,026	
7B	WHITE (TANNEHILL)	TAYLOR	5-20-54	2735	39.2			448,126	
7B	WHITE FLAT	NOLAN	5-01-53	5448	47.0	227,754	171,650	12,445,264	
	WHITE FLAT /BEND CONGL./, /CADDO/, & /ELLEN./ CONSOLIDATED INTO WHITE FLAT FIELD 5-1-53.								
7B	WHITE FLAT (BEND CONGL.)	NOLAN	5-01-53	5555	47.0			12,775	
	TRANS. TO WHITE FLAT FIELD, 5-1-53.								
7B	WHITE FLAT (CADDO)	NOLAN	5-01-53	5365	48.0			69,830	
	CONSOL. WITH WHITE FLAT FIELD 5-1-53								
7B	WHITE FLAT (ELLEN.)	NOLAN	5-01-53	5555	47.0			36,148	
	TRANS. TO WHITE FLAT FIELD, 5-1-53.								
7B	WHITE FLAT (STRAWN)	NOLAN	2-14-53	5042	43.1	13,432	22,979	2,844,168	
7B	WHITE FLAT (STRAWN, LOWER)	NOLAN	3-26-53	5452	42.2			28,738	
7B	WHITE FLAT, EAST	NOLAN	9-27-67	5503	44.0			5,197	
7B	WHITE FLAT, N. (NOODLE CREEK)	NOLAN	11-30-75	2794	37.0	12	4,444	11,475	
7B	WHITE HAT (ELLENBURGER)	NOLAN	3-04-65	6786	47.2	12	5,981	161,014	
7B	WHITE-MOSELY	COLEMAN	3-15-50	3651	40.0			145,649	
7B	WHITEHEAD (HOPE SAND)	CALLAHAN	9-07-57	1704	38.5			64,769	
7B	WHITFIELD (CADDO, LOWER)	STEPHENS	7-27-54	3575	38.0			142	
7B	WHITLEY (GRAY SAND)	COLEMAN	1-22-53	3935	41.0			237,826	
7B	WHITLEY (JENNINGS SAND)	COLEMAN	3-18-53	3597	40.0	12	9,112	2,554,474	
7B	WHITT (BIG SALINE)	PARKER	10-25-74	4993	55.2	90,357	1,387	5,738	
7B	WHITTENBURG (STRAWN, LOWER)	STEPHENS	M 7-30-52	3249	40.0	840	357	100,820	
7B	WIGNER (MORRIS SAND)	COLEMAN	1-04-53	2117	45.8			247,277	
7B	WILES (CONGL. 3450)	STEPHENS	1-01-60	3465	42.4	18,538	2,459	48,722	
7B	WILES CANYON (RANGER)	STEPHENS	1-05-77	3598	40.0	14,352	2,855	15,763	
7B	WILHELMINA (CADDO)	NOLAN	8-13-61	5974	44.0			400	
7B	WILHELMINA (ODOM)	NOLAN	8-15-61	5747	42.0			26,271	
7B	WILHELMINA (STRAWN SAND)	NOLAN	10-06-61	5522	40.6			55,966	
7B	WILLFOND CREEK (TANNEHILL)	STONEWALL	10-08-71	2623	37.0	24	15,531	525,874	
7B	WILLIAM & JACK	STEPHENS	7-17-51	4068	41.0	47,145	805	184,659	
7B	WILLIAM & JACK (CHAPPEL)	STEPHENS	8-13-74	4600	42.0			4,070	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
7B	WILLIAMS	COLEMAN	3-01-44	3749	46.0	24,982	3,383	2,140,661
7B	WILLIE GREEN (ELLENBURGER)	SHACKELFORD	10-03-54	4516	44.0			657
7B	WILLINGHAM (ELLENBURGER)	FISHER	6-28-57	6890	37.5			390
7B	WILLIS (CONGLOMERATE)	HASKELL	11-01-52	5781	37.5			119,732
	TRANS. TO RULE, N. /BASAL-PENN CONGLOMERATE/, EFF. 7-1-56.							
7B	WILLIS (STRAWN)	HASKELL	4-21-56	4870	41.0	1,985	4,011	290,623
7B	WILLIS, E. (CONGLOMERATE)	HASKELL	3-07-56	5809	39.2	2,829	3,124	82,111
7B	WIMBERLY	JONES	3-03-41	2271	42.0	13	475	5,287,793
7B	WIMBERLY (FLIPPEN SAND UNIT)	JONES	9-01-52	2227	42.0			1,073,951
	TRANS. FROM WIMBERLY FIELD, 9-1-52.							
7B	WIMBERLY (GUNSIGHT UNIT)	JONES	7-01-53	2424	42.0	7,492	9,179	1,657,001
	TRANS. FROM WIMBERLY FIELD, 7-1-53.							
7B	WIMBERLY (HOPE UNIT, LOWER)	JONES	9-01-52	2470	42.0			735,028
	TRANS. FROM WIMBERLY FIELD, 9-1-52.							
7B	WIMBERLY (HOPE UNIT, UPPER)	JONES	7-01-53	2333	42.0			161,386
	TRANS. FROM WIMBERLY FIELD, 7-1-53.							
7B	WINDHAM (ELLENBURGER)	SHACKELFORD	2-16-50	4727	40.0			17,743
7B	WINDHAM (GARDNER)	SHACKELFORD	7-19-53	3890	40.0	1,095	2,488	381,568
7B	WINDHAM (TANNEHILL)	SHACKELFORD	3-14-50	1289	40.0			414,190
7B	WINDHAM, WEST (PALO PINTO SD)	SHACKELFORD	8-28-52	3157	43.8			51,235
7B	WINDHAM, WEST (3400)	SHACKELFORD	10-28-50	3446	41.0			148,646
7B	WINFREY (BLAKE SD.)	BROWN	2-05-76	1096	42.0	12,593	7,600	95,841
7B	WINSTON (STRAWN 2770)	STEPHENS	5-21-56	2767	42.0			4,744
7B	WITHERS (ELLENBURGER)	NOLAN	9-23-79	6520	47.0	1,462	16,105	16,105
7B	WOLF CAMP (COOK SAND)	HASKELL	12-29-62	1308	36.0	36	29,861	1,394,117
7B	WOLF CAMP (HOPE)	HASKELL	5-11-64	1472	40.0	12	346	301,049
7B	WOLF CAMP (SWASTIKA)	HASKELL	5-07-63	1639	39.0	36	23,280	794,398
7B	WOOD (STRAWN)	EASTLAND	10-22-79	1301	42.0	2	2,997	2,997
7B	WOODCHUCK (ELLENBURGER)	SHACKELFORD	8-06-77	4837	41.6			915
7B	WOODLEY-THORPE	STEPHENS	10-01-47	3925	45.0			345,515
7B	WOODSON, EAST (MISS.)	THROCKMORTON	9-23-50	4403	43.0	12	1,755	176,241
7B	WOODSON, EAST (MISS. 4600)	THROCKMORTON	5-03-65	4677	40.0			6,514
7B	WOODSON, NE. (CADD0, LOWER)	THROCKMORTON	10-14-57	3918	42.0	12	469	78,373
7B	WOODSON, NW. (CADD0, LOWER)	THROCKMORTON	1-15-62	4310	40.0			4,479
7B	WOODSON, SOUTH (MISSISSIPPI)	THROCKMORTON	10-24-51	4387	41.8			173,793
7B	WOODSON, SE. (MISS.)	THROCKMORTON	1-10-59	4628	41.3			1,474
7B	WOODSON-ALLISON (CADD0)	STEPHENS	M 11-09-56	3735	38.6			63,816
7B	WOODSON-ALLISON (MISSISSIPPI)	THROCKMORTON	M 7-31-53	4434	41.0			191,661
7B	WOODSON HALL (ELLEN.)	EASTLAND	9-29-52	3580	40.0			852
7B	WOODWARD (BEND CONGLOMERATE)	STONEWALL	5-12-55	5930	38.0	2,280	4,659	373,759
7B	WOOLFOLK (ELLENBURGER)	SHACKELFORD	3-03-54	4247	43.5			8,014
7B	WOOLFOLK (MARBLE FALLS)	SHACKELFORD	5-31-56	4010	40.6			23,775
7B	WOOLRIDGE (CROSS CUT SD.)	BROWN	1953	1257	40.0			7,793
7B	WOZY (STRAWN SAND)	TAYLOR	10-27-58	4868	45.0			16,296
7B	WRIGHT	THROCKMORTON	1-12-48	4740	41.4			227,275
7B	WRIGHT (CADD0)	THROCKMORTON	12-16-53	4414	40.0	12	1,651	43,309
7B	WRIGHT (MISS)	THROCKMORTON	12-05-69	4801	41.0			11,430
7B	WRIGHT (STRAWN SAND)	JONES	3-25-53	4143	39.0			9,312
7B	YELLOW WOLF (ODOM LIME)	NOLAN	2-05-74	6752	44.0	114,936	36,931	278,836
7B	YOUNG (MISS.)	SHACKELFORD	10-05-67	4616	41.0	48,200	1,976	177,110
7B	YOUNG, E. (MISS)	SHACKELFORD	1-20-68	4590	41.0			32,911
7B	YOUNG RANCH (STRAWN SD.)	FISHER	6-05-55	6680	37.1			2,811
7B	YUCCA (ELLENBURGER)	TAYLOR	4-27-52	4919	42.0			4,195
7B	ZULA (JENNINGS)	COLEMAN	3-07-76	2935	43.0	44,185	1,980	45,201
	DISTRICT TOTALS	2774				47,557,869	27,873,363	1,680,227,930

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
7C	A-B-M (PENNSYLVANIAN)	UPTON	3-26-74	9926	45.1			28,918
7C	ACR (CANYON)	COKE	5-26-78	5844	44.5	67,798	13,146	21,188
7C	ACR (ODOM LIME)	COKE	12-16-77	4767	49.0	44,402	14,987	24,260
7C	ACKER (CANYON)	IRION	2-04-77	6960	45.4	11,744	1,903	11,953
7C	ADAMC (BEND)	UPTON	7-05-58	9236	43.0	89,247	3,645	1,113,510
	PRIOR TO 4-1-61 CARRIED AS MCLEROY /PENN/ FIELD IN DISTRICT #8.							
7C	ADAMC (DEVONIAN)	UPTON	1-24-53	10490	47.1			4,035,160
7C	ADAMC (ELLENBURGER)	UPTON	11-19-53	11575	53.2			962,328
7C	ADAMC (SILURIAN)	UPTON	11-23-53	10640	58.2			700,482
7C	ADAMC (WOLFCAMP)	UPTON	5-24-61	8103	44.0	6,314	3,255	259,786
7C	ALGRIDGE	RUNNELS	8-27-49	3888	42.0			285,754
	EFF. 8-1-54 CONS. INTO GOLOS BORO /GARDNER/ FIELD IN DIST. 7B							
7C	ALDRIDGE (GARDNER, UP.)	RUNNELS	5-13-53	3874	40.0			3,489
	TRANS. TO DIST. 7B EFF. 9-1-59							
7C	ALDWELL (SPRABERRY)	REAGAN	6-16-51	6809	36.8			1,508,237
	CONS. INTO SPBRY TREND AREA FLD 3-1-53							
7C	ALGERNON (SERRATT)	RUNNELS	4-05-69	2208	42.0			3,735
7C	ALLISON (DETRITAL)	TERRELL	7-04-76	10180	45.8			2,789
7C	AMACKER-TIPPETT (ATOKA 9600)	UPTON	2-01-66	9599	48.7			102,413
7C	AMACKER-TIPPETT (CISCO)	UPTON	9-22-56	9060	41.5			117,124
7C	AMACKER-TIPPETT (DETRITAL)	UPTON	7-07-59	10200	45.5			6,029
	TRANS. TO AMACKER-TIPPETT, S. /9270 DETRITAL/, EFF. 1-10-62.							
7C	AMACKER-TIPPETT (DEVONIAN)	UPTON	9-10-55	10896	54.0	355,915	28,276	149,757
7C	AMACKER-TIPPETT (ELLENBURGER)	UPTON	12-29-53	11890	53.5	219,541	219,054	16,455,820
7C	AMACKER-TIPPETT (FUSSELLMAN)	UPTON	9-29-56	11474	42.5	57,761	9,045	364,648
7C	AMACKER-TIPPETT (LEONARD, LOWER)	UPTON	2-20-63	7282	38.2			1,883
7C	AMACKER-TIPPETT (STRAWN)	UPTON	5-17-54	9870	43.0	712,809	42,297	1,511,504
7C	AMACKER-TIPPETT (STRAWN -A-J)	UPTON	7-07-58	10033	42.5			284,364
7C	AMACKER-TIPPETT (STRAWN 9150)	UPTON	5-13-65	9279	43.7			62,256
7C	AMACKER-TIPPETT (WOLFCAMP)	UPTON	10-07-54	9090	42.8	354,426	260,033	2,534,228
7C	AMACKER-TIPPETT, EAST (STRAWN -A-)	UPTON	4-20-58	10012	46.7			1,193
7C	AMACKER-TIPPETT, N. (WOLFCAMP)	UPTON	4-18-67	8914	40.0	77,194	12,849	501,504
7C	AMACKER-TIPPETT, S. (BEND)	UPTON	12-24-61	9848	52.5	340,093	98,611	6,116,545
7C	AMACKER-TIPPETT, S. (BEND, UP.)	UPTON	4-07-62	9590	45.0			732,265
7C	AMACKER-TIPPETT, S (DETRITAL 9270)	UPTON	11-26-61	9270	45.0			142,122
	AMACKER-TIPPETT /DETRITAL/ TRANS. INTO THIS FLD., EFF. 1-10-62.							
7C	AMACKER-TIPPETT, S (DEVONIAN)	UPTON	11-15-75	11290	58.4	253,306	17,465	40,103
7C	AMACKER-TIPPETT, S (STRAWN 8750)	UPTON	12-17-61	8762	43.0			41,828
7C	AMACKER-TIPPETT, S (STRAWN 9250)	UPTON	10-12-65	9280	47.2			13,252
7C	AMACKER-TIPPETT, S. (WOLFCAMP)	UPTON	3-08-58	8507	41.5			135,152
7C	AMACKER-TIPPETT, SE (BEND 10600)	UPTON	3-25-66	10637	37.2	441,236	127,525	3,171,198
7C	AMACKER-TIPPETT, SE. (STRAWN)	UPTON	6-05-67	9545	41.0	33,973	2,057	19,373
7C	AMACKER-TIPPETT, SW (WOLFCAMP)	UPTON	5-29-77	9218	43.6	185,027	177,198	347,283
7C	AMACKER-TIPPETT, SW (9000)	UPTON	7-01-79	9087	42.0	51,726	36,465	36,465
7C	AMERICAN (SPRABERRY B)	CROCKETT	11-16-79	9939	42.3	6	4,160	4,160
7C	AMERICAN (SPRABERRY D)	CROCKETT	11-16-79	4182	39.2	5	2,156	2,156
7C	AMI (JENNINGS SAND)	RUNNELS	7-15-54	3666	40.0			38,844
7C	AMIGO (SAN ANDRES)	CROCKETT	M 9-20-55	2160	31.9	255,213	81,444	1,259,270
7C	ANDERGRAM (FRY)	RUNNELS	6-13-58	3754	42.0			83,363
7C	ANDERGRAM (GARDNER)	RUNNELS	11-10-58	4080	50.0			62,432
7C	ANDERGRAM (GARDNER, UPPER)	RUNNELS	9-30-59	4056	41.0			44,217
7C	ANDERGRAM (JENNINGS)	RUNNELS	6-10-58	3948	41.4			91,004
7C	ANDERGRAM (MCMILLAN)	RUNNELS	3-24-62	2587	44.8			88,163
7C	ANDERGRAM (PALO PINTO)	RUNNELS	5-27-58	3438	40.8	3,667	1,963	73,036
7C	ANDERGRAM, S. (GARDNER, LU.)	RUNNELS	4-27-60	4375	45.0			915
7C	ANDERGRAM, S. (MCMILLAN)	RUNNELS	3-17-59	2604	45.0	680	324	305,350
7C	ANDERGRAM, S. (SERRATT)	RUNNELS	2-21-60	2450	46.0	6,352	10,237	509,806
7C	ANDREW A. (CANYON)	IRION	10-29-79	7390	45.0	1	2,050	2,050
7C	ARDEN (6200)	IRION	M 9-11-53	6232	43.0			48,234
7C	ARDEN, S. (CANYON SD.)	IRION	9-15-65	6386	39.0	98,687	26,773	486,547
7C	ARDEN, S. (CANYON SD., LO.)	IRION	6-07-67	6553	49.0	50,976	15,066	101,593
7C	ARDEN, S. (STRAWN)	IRION	7-02-77	6766	39.6	2,165	1,954	8,732
7C	ARDEN, SE. (WOLFCAMP)	IRION	8-03-74	6332	36.9	8,031	16,316	95,601
7C	ARLEDGE	COKE	1-12-48	6278	43.0	286,645	138,294	453,898
7C	ARLEDGE (PENN SAND)	COKE	M 3-01-74	5270	45.0	1,239,599	335,411	492,697
7C	ASH (GARDNER)	RUNNELS	2-12-77	4982	44.3	404	1,784	9,102
7C	ASH (GRAY SAND)	RUNNELS	4-03-68	4976	46.0			678
7C	ASHTON (DOG BEND)	RUNNELS	8-21-54	3437	45.0	62	396	61,079
7C	ASHTON (GARDNER, LOWER)	RUNNELS	10-14-51	3812	41.5	12	954	71,925
7C	ATKINSON (PALO PINTO)	TOM GREEN	6-24-52	5552	43.0			54,645
7C	ATKINSON, NE. (SAN ANGELO)	TOM GREEN	10-20-60	392	21.5	21	1,760	39,922
7C	ATKINSON, NE. (STRAWN RELF)	TOM GREEN	7-05-59	5590	39.0	36,017	4,291	179,270
7C	ATKINSON, W. (SAN ANGELO)	TOM GREEN	3-19-65	816	42.0	12	56,366	758,380
7C	ATRICE (HARKEY SAND)	TOM GREEN	6-04-54	4676	35.4			271,791
7C	ATRICE (STRAWN 5020)	TOM GREEN	1-22-60	5021	33.0	17,461	2,817	160,952
7C	ATRICE (STRAWN 5150)	TOM GREEN	11-23-55	5170	32.0			29,767
7C	B & B (MORRIS)	RUNNELS	9-25-72	3654	41.1	24	787	45,996
7C	B B H (MORRIS)	RUNNELS	1-21-60	3637	45.0			6,066
7C	B.F.P. (WOLFCAMP 8600)	UPTON	9-08-64	8616	42.0			76,480
7C	B & H (QUEEN)	CROCKETT	10-24-58	1748	34.0	12	851	20,967
7C	B. MAY (PENN. 4065)	RUNNELS	4-16-66	4070	42.0			2,279
7C	B. M. B. (CANYON)	SCHLEICHER	4-06-52	4414	35.0	5	188	4,378
7C	B. T. U. (STRAWN)	TOM GREEN	9-11-63	4502	39.0			41,984
7C	BAGGETT (CLEAR FORK, ZONE B)	CROCKETT	7-23-78	2625	22.3	2	117	117
7C	BAGGETT (CLEAR FORK, ZONE C)	CROCKETT	7-23-78	2642	27.0	9	3,506	5,593
7C	BAIR (SAN ANDRES)	CROCKETT	10-23-62	1565	22.0	7,320	1,555	7,170
7C	BAKER RANCH (CANYON)	IRION	6-06-78	7019	42.0	285,997	20,333	23,073
7C	BALLINGER	RUNNELS	1-01-48	4545	40.0			85,191
7C	BALLINGER (ADAMS BR., LOWER)	RUNNELS	8-13-59	3508	42.0	12	537	51,839
7C	BALLINGER (CANYON SAND)	RUNNELS	5-06-55	2963	41.4			1,107
7C	BALLINGER (CROSS-CUT SAND)	RUNNELS	10-13-62	3611	40.5	5,072	3,689	160,446
7C	BALLINGER (GARDNER)	RUNNELS	1-09-56	4207	44.0	3,557	9,138	499,570
7C	BALLINGER (GRAY SAND)	RUNNELS	6-20-55	4074	41.2			113,947
7C	BALLINGER (HOME CREEK)	RUNNELS	11-14-56	3166	40.0			8,101
7C	BALLINGER (PALO PINTO)	RUNNELS	10-26-51	3502	43.0	1,500	7,238	897,238
7C	BALLINGER (PALO PINTO, N.)	RUNNELS	12-18-55	3468	43.2	121	39,363	361,811
7C	BALLINGER (SERRATT)	RUNNELS	8-19-53	2410	47.0	12	905	545,837
7C	BALLINGER (SERRATT, NORTH)	RUNNELS	10-06-62	2507	45.0			1,702

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
7C	BALLINGER, NW. (CAPPS)	RUNNELS	6-07-57	3822	41.0	645	3,387	220,457
7C	BALLINGER, SOUTH (CAPPS-OIL)	RUNNELS	3-31-75	3772	41.0	12	1,216	13,616
7C	BALLINGER, WEST (KING SD)	RUNNELS	5-03-50	3064	43.0			71,429
7C	BALLINGER, WEST (MORRIS SD)	RUNNELS	6-16-50	3720	40.0			41,941
7C	BARBEE (WICHITA-ALBANY)	REAGAN	M 8-31-58	6756	38.6	26,591	4,189	524,222
7C	BARBEE (WICHITA-ALBANY, UPPER)	REAGAN	M 12-27-62	6723	34.2			12,428
7C	BARBEE (WOLFCAMP)	REAGAN	M 5-23-66	7920	45.0			25,675
7C	BARNET-AMACKER (FUSSELMAN)	UPTON	6-19-66	11400	50.3	117,758	10,204	222,476
7C	BARNHART	REAGAN	8-21-41	9008	44.2	156,513	35,661	15,856,816
7C	BARNHART (CANYON)	IRION	2-14-78	8079	47.8	500	1,088	2,323
7C	BARNHART (GRAYBURG)	REAGAN	10-24-75	2577	32.0	3,303	5,397	34,388
7C	BARNHART (WOLFCAMP)	REAGAN	3-14-59	7458	34.3			17,877
7C	BARNHART, NE. (FUSSELMAN)	IRION	9-22-58	9177	45.2			4,218
7C	BARNHART, NE. (GRAYBURG)	REAGAN	12-11-55	1912	35.0	1	160	789
7C	BARNHART, SOUTH (ELLENBURGER)	REAGAN	6-17-52	9060	41.0	4,516	7,351	616,212
7C	BASS (CANYON)	KIMBLE	9-24-53	1950	24.0			10,260
7C	BAUGH (STRAWN)	SCHLEICHER	5-24-49	5790	39.8			161,566
7C	BAYS (FRY SAND)	RUNNELS	5-25-52	4459	42.0			333,024
7C	BAYS (GOEN LIME)	RUNNELS	4-05-52	4623	45.0			514,787
7C	BAYS, NORTH (FRY SAND)	RUNNELS	6-17-60	4459	42.0			38,151
CONSOLIDATED INTO DEIKE (FRY) 5/30/78								
7C	BEAN	CROCKETT	1941	1415	26.0			4,305
7C	BEDDO	RUNNELS	5-19-38	3330	37.0	319	3,792	711,463
7C	BEDDO (DANKWORTH LIME)	RUNNELS	7-05-49	3770	46.0	264	346	124,705
7C	BEDDO, EAST (SERRATT)	RUNNELS	11-09-52	2246	46.0			8,705
7C	BEDDO, NORTH	RUNNELS	1950	3976	44.0			6,480
TRANS. TO ELM CR. /GRAY SD./ OCTOBER, 1950.								
7C	BEDDO, N. (PALO PINTO)	RUNNELS	3-01-64	3317	42.0	12	963	83,894
7C	BENEDUM (DEAN SAND)	UPTON	M 7-04-55	7893	41.0			9,372
7C	BENEDUM (ELLENBURGER)	UPTON	11-01-78	11339	54.0	156,655	27,592	31,569
7C	BENEDUM (FUSSELMAN)	UPTON	M 2-01-66	11110	50.5	251,463	13,740	16,157
7C	BENEDUM (SPRABERRY)	UPTON	M 12-12-47	7593	56.0	505,579	263,474	21,521,653
PRIOR TO 12/47 CARRIED AS BENEDUM								
7C	BENEDUM (WOLFCAMP)	UPTON	7-21-79	9520	53.0	4,145	2,477	2,477
7C	BENOIT (GARDNER)	RUNNELS	4-28-78	3798	42.0	131	184	3,025
7C	BENOIT (HOME CREEK)	RUNNELS	10-21-74	2802	42.0	840	7,094	73,351
7C	BENOIT (JENNINGS)	RUNNELS	9-15-74	3630	38.0	1,958	2,790	29,153
7C	BENOIT (SERRATT)	RUNNELS	1-28-54	2317	34.6			27,202
7C	BENOIT, SOUTH (MORRIS)	RUNNELS	4-24-55	2329	35.0			1,768
7C	BERNARD (GARDNER, LOWER)	RUNNELS	6-15-53	3805	40.0	25,205	3,550	43,932
7C	BEST (DEAN)	REAGAN	4-01-79	6737	35.0	240	714	714
7C	BETH (CAPPS LIME)	RUNNELS	10-15-78	3972	41.0			0
7C	BETH (GARDNER)	RUNNELS	10-14-78	4172	41.5	8,515	1,335	1,354
7C	BETH (STRAWN)	RUNNELS	10-13-78	3732	40.5	6	144	349
7C	BETTY	CROCKETT	10-01-49	1395	25.0	10	815	10,834
7C	BETTY (GRAYBURG)	CROCKETT	8-20-51	1460	28.0			29,000
7C	BEVANS (STRAWN, LO.)	MENARD	5-29-65	3056	41.0			2,020
7C	BIG -A- (FRY, UPPER)	RUNNELS	3-04-74	4502	43.0	17,817	4,280	56,812
7C	BIG CHIEF	MCCULLOCH	1-01-54	951	38.0			200
7C	BIG ED (GARDNER LIME)	RUNNELS	3-02-73	4060	42.0	2	1,394	36,763
7C	BIG LAKE	REAGAN	1923	3000	40.0	389,983	465,405	125,388,137
7C	BIG LAKE (DEAN SAND)	REAGAN	8-26-56	6904	43.8	8,487	2,661	52,420
7C	BIG LAKE (ELLENBURGER 1-11)	REAGAN	10-20-53	8890	42.1			137,110
7C	BIG LAKE (FUSSELMAN)	REAGAN	7-15-50	8879	40.0	16,654	6,325	233,006
7C	BIG LAKE (SAN ANDRES)	REAGAN	10-15-57	2985	36.1			11,891
7C	BIG LAKE (SPRABERRY)	REAGAN	3-14-64	6206	40.0	44,305	16,733	407,970
7C	BIG LAKE, N. (ELLENBURGER)	REAGAN	3-15-65	9238	54.0	2,059	2,020	95,468
7C	BIG LAKE, N. (FUSSELMAN)	REAGAN	3-23-56	9248	44.0			3,776
7C	BIG LAKE, S. (FUSSELMAN)	REAGAN	10-28-54	9284	44.3			85,638
7C	BIG LAKE, S. (GRAYBURG)	REAGAN	7-29-54	2403	32.2			924
7C	BIG LAKE, SW. (BEND)	REAGAN	7-28-54	10450	54.3			24,959
7C	BIG LAKE, W. (ELLENBURGER)	REAGAN	2-03-53	9240	49.1			422,061
7C	BIG LAKE, WEST (FUSSELMAN)	REAGAN	5-14-60	9342	45.0			3,014
7C	BIHECK (CANYON)	SCHLEICHER	6-21-59	4700	39.1			8,182
7C	BINGHAM (GRAYBURG)	IRION	9-06-55	1772	31.2			200
7C	BLACKWELL	COKE	1942	3823	42.0			13,315
7C	BLOCK -K- (ELLENBURGER)	SUTTON	9-13-59	6451	38.4			322
7C	BLOCK ONE (SPRABERRY)	REAGAN	6-30-76	6714	34.0			1,605
7C	BLOCK 4 (DEVONIAN)	UPTON	6-15-56	10330	53.0	132,912	2,360	127,977
7C	BLOCK 4 (ELLENBURGER)	UPTON	4-16-60	11253	43.0			5,566
7C	BLOCK 4 (FUSSELMAN)	UPTON	1-08-57	10650	50.0			50,767
7C	BLOCK 4 (PENN)	UPTON	12-06-76	9838	44.0			3,615
7C	BLOCK 4 (WOLFCAMP)	UPTON	5-21-52	9506	41.0	69,692	2,127	165,589
7C	BLOCK 38 (ELLENBURGER)	CROCKETT	7-11-78	8342	42.0	5	3,831	13,959
7C	BLOCK 38 (SPRABERRY)	CROCKETT	5-25-79	3852	39.0	8	6,013	6,013
7C	BLOCK 39, SOUTH (CLEAR FORK)	UPTON	5-03-56	7023	40.1			70,107
TRANS. TO SPBRY. TREND AREA /CLEARFORK/, EFF. 12-1-56.								
7C	BLOCK 42 (PENN.)	UPTON	12-15-56	9450	41.2	57,963	4,590	1,985,773
7C	BLOCK 42 (STRAWN)	UPTON	7-28-62	9024	56.0			29,976
RECLASSIFIED TO GAS BY CCMM. ACTION 7-30-63.								
7C	BLOCK 42 (STRAWN, LO.)	UPTON	2-05-64	9339	51.4	355	161	148,692
7C	BLOCK 42 (WOLFCAMP)	UPTON	10-07-64	8433	39.0			2,007
7C	BLOCK 44 (ELLENBURGER)	CROCKETT	7-09-56	9028	47.2			76,255
7C	BLOCK 44 (SHALLOW)	CROCKETT	8-05-51	1740	29.6	12	4,063	310,837
7C	BLOCK 46 (GRAYBURG)	CROCKETT	11-15-59	2363	28.5			1,135
7C	BLOCK 46, EAST (GRAYBURG)	CROCKETT	1-01-61	1280	34.0	107	517	10,161
7C	BLOCK 47 (SHALLOW)	CROCKETT	10-23-47	2198	33.3	356	9,129	197,795
7C	BLOCK 47 (ISLURIAN)	CROCKETT	1948	10232	46.0	46	1,540	2,725
7C	BLOCK 49 (2450)	REAGAN	11-15-55	2456	32.8	34,126	21,134	809,216
7C	BLOCK 51 (FUSSELMAN)	CROCKETT	7-19-54	9240	44.6			13,735
7C	BLOCK 51 (SAN ANDRES)	CROCKETT	6-01-58	2389	24.0			2,298
7C	BLOCK 56 (ELLENBURGER)	CROCKETT	7-16-52	8236	44.2			1,917
7C	BLOODWORTH (5700)	COKE	4-01-51	5583	42.7	59,711	2,075	605,542
7C	BLOODWORTH (5750)	COKE	10-25-67	5757	43.2			65,964
7C	BLOODWORTH, N. (CANYON 5650)	COKE	M 5-25-66	5663	46.0	230,695	9,877	51,709
7C	BLOODWORTH, NE. (5650)	NOLAN	7-11-67	5664	46.0	3,260	131	58,000
7C	BLOODWORTH, NE. (5750 CANYON)	NOLAN	M 2-16-67	5712	46.0	114,051	60,408	2,924,136
CONS. FROM PANTHER GAP, N. (5800 CANYON) DIST. 78 10-1-67. BLOODWORTH, NE. (5800 CANYON)								

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)

	TRANS. TO THIS FLD. 3-1-71.							
7C	BLOODWORTH, NE. (5800 CANYON)	NOLAN	M 6-20-67	5796	45.0			374,362
	TRANS. TO BLOODWORTH, N.E. /5750 CANYON/ 3-1-71							
7C	BLOODWORTH, NE. (6120 CANYON)	NOLAN	3-22-68	6126	45.0	12	1,698	28,502
7C	BLOODWORTH, SOUTH (5600 SAND)	COKE	10-05-60	5622	45.0			72,432
7C	BLOODWORTH, SOUTH (5600, SOUTH)	COKE	12-24-67	5627	46.0	118,735	4,027	267,974
7C	BLOODWORTH, SOUTH (5700 SAND)	COKE	2-25-61	5683	42.0			67,595
7C	BLOXOM (WOLFCAMP)	UPTON	8-23-65	9003	39.7			25,711
7C	BLUE BONNET (CANYON LIME)	SUTTON	3-24-54	2870	35.3	11	794	31,266
7C	BLUE DANUBE (ELLENBURGER)	UPTON	11-03-61	11125	49.0			30,618
7C	BLUE DANUBE (STRAWN)	UPTON	8-26-61	9215	43.1	3,393	8,280	218,755
7C	BLUE DANUBE, E. (PENNS. DELTRITAL)	UPTON	6-16-62	10026	49.8			1,063
7C	BOLT	KIMBLE	9-25-39	1430	31.0			13,130
7C	BOURG-CLARK (PENNSYLVANIAN)	UPTON	5-17-52	8558	44.0			18,169
7C	BOUSCAREN (ELLEN)	CROCKETT	12-17-74	8158	42.7	6,407	2,616	15,295
7C	BOUSCAREN (STRAWN)	CROCKETT	1-10-75	7684	43.9	26,975	47,395	401,568
7C	BRANCH (CLEAR FORK)	IRION	10-07-62	3358	38.0			1,571
7C	BRANCH (CLEAR FORK, LOWER)	IRION	11-29-62	3876	32.0			28,196
7C	BRANCH, S. (CLEAR FORK)	IRION	2-17-64	3400	37.0			29,634
7C	BRATTON (STRAWN)	MCCULLOCH	9-17-79	726	18.0	3,007	990	990
7C	BRILEY (CAPPS)	RUNNELS	5-17-56	3909	46.4	1,200	1,018	86,725
7C	BRILEY (GARDNER LIME)	RUNNELS	3-01-56	4375	42.0			1,517
7C	BRILEY (GARDNER SAND)	RUNNELS	2-12-56	4375	42.0	29,223	3,177	476,448
7C	BRILEY (MORRIS SD)	RUNNELS	9-24-53	3862	38.2			5,338
7C	BRILEY (PALO PINTO)	RUNNELS	10-01-56	3684	42.6	496	3,323	46,356
7C	BRILEY, NORTH (GARDNER)	RUNNELS	10-17-61	4440	38.0			5,878
7C	BRILEY, N. (GARDNER, LO.)	RUNNELS	9-09-64	4422	41.0			14,213
7C	BRILEY, SE. (CROSS CUT)	RUNNELS	11-05-66	3732	40.0			8,390
7C	BRILEY, SE. (DOG BEND)	RUNNELS	9-03-67	3842	41.0	11,968	2,382	42,999
7C	BRILEY, SE. (FRY, UPPER)	RUNNELS	5-01-76	3926	37.0	127	322	2,140
7C	BRILEY, SE. (GARDNER)	RUNNELS	11-17-53	4175	42.0			4,268
7C	BRILEY, SE. (GARDNER, LO.)	RUNNELS	1-02-66	4180	39.0	42,589	9,370	432,532
7C	BRILEY, W. (PALO PINTO)	RUNNELS	8-01-65	3707	40.0			1,511
7C	BRONTE	COKE	8-09-48	4350	46.0	1,960	7,607	4,399,866
7C	BRONTE (CAMBRIAN)	COKE	4-14-54	5333	52.4	171,232	99,148	4,568,866
7C	BRONTE (CAPPS LIME)	COKE	9-09-54	4615	45.0	2,705	30,649	1,750,912
7C	BRONTE (ELLENBURGER)	COKE	2-11-53	5700	49.2			286,422
7C	BRONTE (GARDNER)	COKE	7-03-52	4965	52.0			4,123
7C	BRONTE (4800 SAND)	COKE	2-16-52	4838	45.0			6,075,027
7C	BRONTE, EAST (GARDNER)	COKE	9-13-74	5144	36.0			972
7C	BRONTE, NORTH (4200)	COKE	4-09-53	4200	46.0			0
	TRANS. TO RAWLINGS /4200/ 5-1-53.							
7C	BRONTE, NORTH (5100)	COKE	2-27-53	5100	49.7			0
	TRANS. TO RAWLINGS /5100/ 5-1-53.							
7C	BRONTE, NORTH (5300)	COKE	6-05-52	5300	49.5			66,887
	TRANS. TO RAWLINGS /5300/ 5-1-53.							
7C	BRONTE, NORTH (5500)	COKE	2-16-53	5500	52.0			0
	TRANS. TO RAWLINGS /5500/ 5-1-53.							
7C	BRONTE, NE. (PALO PINTO)	COKE	3-12-66	4417	45.0			5,149
7C	BRONTE, SE. (CROSSCUT 4420)	COKE	1-06-65	4420	43.0			5,718
7C	BROOKS (CANYON)	IRION	5-08-58	6036	38.5	15,937	3,395	83,490
7C	BROOKS (CANYON K)	IRION	9-09-73	6494	46.0	20,348	906	40,842
7C	BROOKS (CANYON LOWER)	IRION	9-25-59	6224	43.3	9,513	879	185,575
7C	BROOKS (CANYON 5750)	IRION	12-14-64	5763	35.0			1,119
7C	BROOKS (CANYON 6290)	IRION	8-05-60	6290	41.0			49,812
7C	BROOKS (LEONARD)	IRION	7-03-56	5027	38.0			13,618
7C	BROOKS (PERMIAN LIME)	IRION	7-15-59	4634	38.2	5,033	6,839	30,311
7C	BROOKS (SAN ANGELO)	IRION	4-20-59	1245	35.8	25	4,289	527,793
7C	BROOKS (STRAWN)	IRION	6-12-56	6102	40.6			51,884
7C	BROOKS, NORTH (SAN ANGELO)	IRION	4-02-60	958	37.1	12	1,304	64,563
7C	BROOKS, SOUTH (CLISCO 5600)	IRION	7-01-73	5896	48.0			2,790
7C	BROOKS, SOUTHEAST (SAN ANGELO)	IRION	11-06-59	1118	36.1	36	3,403	94,678
7C	BRU-MAR (STRAWN, LO)	SCHLEICHER	3-07-72	5976	43.0			6,452
7C	BRUSHY TOP (PERMIAN)	SUTTON	M 12-20-50	930	38.0	12	1,179	91,603
	PRIOR TO 12/50 CARRIED AS BRUSHY TOP FIELD.							
7C	BUBENIK (PENNSYLVANIAN)	TOM GREEN	1-04-52	5440	30.3			100,910
7C	BUBENIK (STRAWN)	TOM GREEN	4-02-64	5415	35.7	12	2,101	120,001
7C	BUCKHORN (ELLENBURGER)	CROCKETT	7-29-57	4410	40.0			42,907
7C	BUCKHORN, N. (CANYON 6985)	SCHLEICHER	1-12-70	6984	44.1	2,061	574	12,713
7C	BUG (WOLFCAMP)	UPTON	7-29-57	9597	40.0			43,621
7C	BUNN JEFFREYS (GARDNER)	RUNNELS	5-30-66	3675	42.5			14,974
7C	BURNES (GARDNER)	RUNNELS	12-17-79	4006	42.3	1	173	173
7C	BURNEY (GRAY)	RUNNELS	3-21-77	4045	40.0	18	3,636	12,796
7C	BUSHER (MORRIS)	RUNNELS	7-27-56	3833	40.0	4,380	6,922	482,747
7C	BUSSEY (1000)	CONCHO	2-22-78	1083	42.0	1,488	8,602	12,695
7C	BUTLER (CANYON)	SCHLEICHER	8-02-52	4830	45.0			366,645
7C	BUTLER (STRAWN)	SCHLEICHER	11-27-53	5060	36.0			50,623
7C	BUTTES (CLEAR FORK 2700)	IRION	1-28-69	7224	28.0			653
7C	BUTTES (STRAWN)	IRION	11-08-68	7191	49.0	2,386	15,910	523,466
7C	BUTTES (WICHITA ALBANY)	IRION	2-25-69	4330	35.0	1,587	5,291	96,005
7C	BYERS (DOG BEND)	RUNNELS	2-04-57	3504	43.0			1,083
7C	BYERS (GARDNER)	RUNNELS	11-10-57	3838	42.2	16,805	11,781	49,005
7C	BYERS (HOME CREEK)	RUNNELS	1-03-58	2809	46.0			11,155
7C	BYERS, SOUTH (FRY SAND, LOWER)	RUNNELS	1-10-61	3559	46.2			80,846
7C	BYERS, SOUTH (GARDNER)	RUNNELS	4-16-60	3749	42.0			9,820
7C	BYERS RANCH (GARDNER, UPPER)	RUNNELS	5-30-68	3684	41.0	246	455	15,510
7C	BYLER (SAN ANGELO)	IRION	4-23-57	875	36.0			1,228
7C	BYRD (STRAWN)	MCCULLOCH	8-18-78	790	36.0	20,943	1,862	2,320
7C	C. B. (SAN ANGELO)	IRION	2-10-75	1248	35.0			147
7C	C-M-R (GRAYBURG)	UPTON	2-02-69	2069	23.0	48	5,366	190,526
7C	CAL (CANYON)	IRION	6-15-74	6997	38.0	126,936	57,160	97,826
7C	CAL, SOUTH (CANYON)	IRION	6-06-75	7107	38.5	227,510	87,574	313,008
7C	CALVIN (DEAN)	GLASSCOCK	M 11-17-65	7370	40.0	9,525,091	2,077,295	24,325,953
	CONSOLIDATION OF CALVIN /SPRAYBERRY/ 5/1/69							
7C	CALVIN (SPRAYBERRY)	REAGAN	5-05-66	6940	36.5			1,391,441
	CONSOLIDATED IN CALVIN /DEAN/ 5/1/69							
7C	CAMAR (PALO PINTO)	SCHLEICHER	7-06-59	3881	34.0	1,394	1,384	104,397
7C	CAMAR (STRAWN-OIL)	SCHLEICHER	4-11-59	4324	38.7	151,109	52,738	3,020,862

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLs)	
7C	CAMAR (STRAWN, UPPER)	SCHLEICHER	7-13-65	4105	31.8	25,392	4,475	276,650	
7C	CAMAR, N. (CANYON SAND)	SCHLEICHER	6-14-68	4218	34.0	16,785	6,406	265,143	
7C	CAMAR, SW. (STRAWN)	SCHLEICHER	10-06-59	4445	40.1	9,873	3,891	277,922	
7C	CAMAR, SW. (STRAWN 4350)	SCHLEICHER	2-09-60	4291	39.8	12	2,023	115,748	
7C	CANLAW (GRAYBURG)	UPTON	4-08-72	1806	31.5	23	515	13,109	
7C	CARGILE (WOLFCAMP)	TOM GREEN	4-20-57	5684	41.1			52,386	
7C	CARL CAHILL (STRAWN)	SCHLEICHER	11-19-76	4372	38.0	31,196	19,986	54,402	
7C	CARLSBAD (STRAWN REEF)	TOM GREEN	5-26-78	5852	45.0	186,511	11,463	15,322	
7C	CASTLE GAP (SAN ANDRES)	UPTON	3-13-66	2869	26.0	12	2,164	40,303	
7C	CAVE (GOEN LIME)	CONCHO	9-04-75	3540	38.0	607	341	2,434	
7C	CECILE (GARDNER)	RUNNELS	5-01-78	4197	47.0	9,930	831	2,859	
7C	CENTRALIA DRAW (DEAN) TRANS. TO SPRABERRY (T. A.) FLD. EFF. 3/58	REAGAN	6-28-55	7841	40.7			10,923	
7C	CHAMBERS RANCH (CANYON)	CONCHO	1-19-56	2696	32.0			2,005	
7C	CHAMBERS RANCH (CISCO REEF)	CONCHO	7-26-64	2572	40.4			69,763	
7C	CHARLES COPELAND (ELLENBURGER)	COKE	10-03-52	6420	48.5	1,831	2,032	76,425	
7C	CHARLIEBEN (DOG BEND)	RUNNELS	8-31-79	3220	41.0	1,031	606	606	
7C	CHARLIEBEN (SERRATT)	RUNNELS	4-01-58	2064	45.2	227	2,376	234,374	
7C	CHASCO (CANYON)	SCHLEICHER	8-28-62	4685	41.1	2,895	523	136,225	
7C	CHAYO (CAPP)	RUNNELS	1-03-63	4002	42.0	11	870	58,670	
7C	CHAYO (CAPP 4000)	RUNNELS	7-09-66	4007	45.1			19,984	
7C	CHAYO (GARDNER, LOWER)	RUNNELS	10-02-76	4485	41.0	8,144	462	4,596	
7C	CHAYO (PALO PINTO 3750)	RUNNELS	8-23-66	3758	45.1	3,022	1,458	30,359	
7C	CHEANEY (HARKE)	SCHLEICHER	8-26-51	4196	36.8	19,922	11,886	44,730	
7C	CHEANEY (STRAWN)	SCHLEICHER	1-10-69	4640	40.0	8,387	9,670	583,150	
7C	CHICK-INN (GOEN)	RUNNELS	6-01-67	4105	45.0			20,162	
7C	CHICK-INN (KING)	RUNNELS	3-14-63	2560	41.6			201,595	
7C	CHICK-INN, N. (KING)	RUNNELS	11-14-70	2588	44.0	1,657	3,021	65,866	
7C	CHICK-INN, SE. (KING SD.)	RUNNELS	1-20-64	2544	43.0			511	
7C	CHILDRESS	CROCKETT	1947	8092	42.0			7,489	
7C	CHILDRESS, E. (CANYON)	CROCKETT	12-20-67	6102	44.0	5,235	894	30,430	
7C	CHRISTI (CANYON 6800)	IRION	8-05-71	6824	44.0	227,964	42,590	375,719	
7C	CHRISTI (SAN ANGELO)	IRION	7-26-73	1660	41.0			86	
7C	CHRISTOVAI (CANYON)	TOM GREEN	10-28-53	4640	47.0	1,199	2,747	86,726	
7C	CHRISTOVAI (STRAWN 5100)	TOM GREEN	9-08-55	5027	39.8	487	248	273,663	
7C	CHRISTOVAI (STRAWN 5100, LOWER)	TOM GREEN	7-16-61	5156	39.0			416,564	
7C	CHRISTOVAI, NORTH (CONGL.)	TOM GREEN	7-08-52	150	25.5			508	
7C	CHRISTOVAI, N. (PALO PINTO)	TOM GREEN	11-16-78	4721	43.8	2,481	982	11,539	
7C	CHRISTOVAI, N. (SWASTIKA)	TOM GREEN	9-25-79	3384	36.0	388	7,066	7,066	
7C	CHRISTOVAI, S. (STRAWN REEF)	TOM GREEN	5-26-54	5660	41.6	6,614	3,542	349,702	
7C	CHRISTOVAI, SW. (STRAWN LIME)	TOM GREEN	5-10-60	6852	42.5	25	3,111	108,056	
7C	CINDY KAY (GARDNER SAND)	RUNNELS	3-24-61	3756	41.0			59,808	
7C	CISSY (SERRATT)	RUNNELS	9-10-62	2487	46.0			1,553	
7C	CLARA COUCH	CROCKETT	8-17-41	2186	24.5	612	87,879	4,973,061	
7C	CLARA COUCH (CISCO)	CROCKETT	5-12-55	5460	37.3	12	4,205	77,248	
7C	CLARA COUCH (WOLFCAMP)	CROCKETT	5-28-47	5670	39.0	17,738	2,868	274,327	
7C	CLARKE (GARDNER)	RUNNELS	2-20-77	4400	40.0	109,523	59,092	120,424	
7C	CLARKE (GARDNER LIME)	RUNNELS	7-01-79	4313	42.0	1,787	767	767	
7C	CLARK KIRK (CADDO)	RUNNELS	2-01-79	4274	46.0	2,977	159	159	
7C	CLARK KIRK (CROSSCUT)	RUNNELS	1-19-58	3526	42.0	4,376	745	318,509	
7C	CLAYTON	RUNNELS	6-20-48	3752	37.0			13,881	
	SEPARATED FROM BEDDO FLD., JUNE, 1950.								
7C	COCKATOO (GARDNER)	RUNNELS	5-01-79	4393	42.0	42,658	21,669	21,669	
7C	CODY BELL (CANYON D-OIL)	SCHLEICHER	2-25-69	6615	46.0	37,494	3,468	70,933	
7C	CODY BELL, SW. (WOLFCAMP)	SCHLEICHER	4-01-78	5089	44.0	49,523	16,379	27,982	
7C	COLD DUCK (GARDNER SAND)	RUNNELS	1-17-69	4179	39.0	9,064	998	69,570	
7C	COLD DUCK (MORRIS SAND)	RUNNELS	6-08-70	3772	42.0			3,336	
7C	COPE	REAGAN M	5-23-51	6031	41.0	101,055	95,118	11,434,164	
	SEPARATED FROM WADDELL /SPRABERRY/, 3-1-53.								
7C	CORBETT (BEND DETRITAL)	UPTON	9-24-64	8400	40.0			54,251	
7C	CORBETT (CLEAR FORK)	UPTON	10-02-52	6124	32.0			48,521	
7C	CORBETT (CLEAR FORK, UP.)	UPTON	10-10-64	5285	35.5			5,608	
7C	CORBETT (DEVONIAN)	UPTON	9-20-65	9081	52.5			13,905	
7C	CORBETT (ELLENBURGER)	UPTON	11-12-57	10502	43.0			122,776	
7C	CORBETT, S. (WOLFCAMP)	UPTON	2-22-54	6363	45.4			4,754	
7C	COTTON (SAN ANGELO)	IRION	7-01-59	1333	36.0			2,379	
7C	COX	CROCKETT	1-08-48	883	26.8	12	77	44,227	
7C	COX-BROWN (STRAWN)	SCHLEICHER	9-01-53	5550	42.0			623,346	
7C	CRASH (CANYON)	IRION	8-16-76	6274	41.3	1,085	58	3,673	
7C	CRASH (SAN ANGELO)	IRION	11-26-79	1450	41.3	2	344	344	
7C	CREE-STEPHENS (FRY, LOWER)	RUNNELS	1-01-53	3773	42.2			34,020	
7C	CREE-SYKES (CROSSCUT)	RUNNELS	10-06-68	3687	46.0	12	423	229,157	
7C	CREE-SYKES (GARDNER, LOWER)	RUNNELS	10-22-50	3848	42.0			1,828,962	
	COMBINED WITH CREE-SYKES (UPPER GARDNER) IN 1953								
7C	CREE-SYKES (GARDNER, UPPER)	RUNNELS	7-26-56	3900	42.0	12,398	28,315	15,101,575	
7C	CREE-SYKES (HUPE, LD.)	RUNNELS	4-01-64	2170	41.0			19,104	
7C	CREE-SYKES (MURRIS SAND)	RUNNELS	1-05-53	3708	41.0			25,153	
7C	CREE-SYKES, EAST (FRY)	RUNNELS	11-30-53	3703	39.4			1,392	
7C	CREE-SYKES, EAST (GARDNER, UP.)	RUNNELS	1951	3848	42.0			302,855	
	COMBINED INTO CREE-SYKES /UPPER GARDNER/ IN 1953.								
7C	CREE-SYKES, EAST (MORRIS SAND)	RUNNELS	5-11-53	3466	41.5			12,037	
7C	CREE-SYKES, WEST (GARDNER SAND)	RUNNELS	3-10-60	3940	44.0			74,995	
7C	CREWS	RUNNELS	1946	3904	42.0			816	
7C	CREWS, SOUTH (DOG BEND LIME)	RUNNELS	5-20-56	3349	43.2	585	2,755	30,986	
7C	CREWS, SOUTH (DOG CREEK)	RUNNELS	7-01-54	3391	44.0			10,729	
7C	CREWS, SOUTH (FRY, LD.)	RUNNELS	2-24-52	3621	44.2	12	452	1,319,132	
7C	CREWS, SOUTH (FRY, LD. W)	RUNNELS	4-01-55	3620	42.0			11,007	
7C	CREWS, SOUTH (GARDNER, UP.)	RUNNELS	3-08-52	3835	44.0			2,145,022	
7C	CREWS, SOUTH (JENNINGS SAND)	RUNNELS	1-24-53	3707	40.0			58,027	
7C	CREWS, SOUTH (KING SAND)	RUNNELS	10-17-54	2166	43.7			17,828	
7C	CREWS, SE. (CROSS CUT)	RUNNELS	2-25-66	3321	44.0			26,092	
7C	CREWS, SW. (FRY, LD.)	RUNNELS	11-10-78	3635	40.0	6	334	480	
7C	CREWS, SW. (JENNINGS)	RUNNELS	7-04-77	3668	41.0			2,758	
7C	CREWS, WEST	RUNNELS	1951	3751	41.0	9	9	25,912	
7C	CREWS, WEST (GARDNER, UP.)	RUNNELS	5-17-52	3888	44.0			64,322	
	TRANS. TO CREWS, S. /UP. GDNR./, 4-1-53.								
7C	CREWS, WEST (KING SAND)	RUNNELS	7-17-52	2258	42.0			24,269	
7C	CROCKETT	CROCKETT M	1938	1571	31.0	276	84,258	3,789,012	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
7C	CROCKETT, EAST (DEVONIAN)	CROCKETT	2-09-76	6113	45.4			4,572
7C	CROCKETT, EAST (WOLFCAMP)	UPTON	1-01-53	5638	32.8			1,072
7C	CRON (STRAWN 3550)	CONCHO	10-09-61	3552	36.5			4,681
7C	CRUSE (SERRATT)	RUNNELS	4-29-63	2440	46.0			1,080
7C	CURRY (GARDNER, LOWER)	RUNNELS	1-13-53	3981	38.2			0
	TRANSFERRED TO HULL-DCBBS (GARDNER) 8-1-54							
7C	CUTTY SARK (GARDNER)	RUNNELS	12-22-57	4328	43.1	12	489	48,708
7C	CUTTY SARK (GARDNER LM)	RUNNELS	2-01-72	4317	43.0			2,444
7C	CUTTY SARK, N. (GARDNER, SD.)	RUNNELS	10-19-65	4314	44.0			3,879
7C	D & G (CANYON)	RUNNELS	12-18-62	2908	40.0			13,495
7C	D-H-B (ELLEN.)	RUNNELS	10-27-74	5036	43.0			1,729
7C	D-H-B (PALO PINTO)	RUNNELS	9-20-75	5113	43.0	12	1,133	8,522
7C	DAVENPORT	COKE	1949	5369	42.0			1,700
7C	DAVID (CISCO)	COKE	6-09-55	4358	44.0			376
7C	DAVIS (DEVONIAN)	UPTON	6-30-60	12171	59.0	64,193	1,616	4,522
7C	DAVIS (ELLENBURGER)	UPTON	11-29-50	13050	53.6	26,558	12,194	1,304,457
7C	DAVIS (FUSSELMAN)	UPTON	12-31-69	12320	48.0			2,947
7C	DAVIS (GARDNER)	RUNNELS	8-16-51	4157	41.0			24,316
7C	DAVIS (PALO PINTO)	RUNNELS	5-29-50	3600	40.0			217,181
7C	DAVIS (PENNSYLVANIAN)	UPTON	2-27-52	10314	43.0	59,117	12,425	181,111
7C	DAVIS (WOLFCAMP)	UPTON	7-27-79	10466	48.0	11,388	9,863	9,863
7C	DAVIS (WOLFCAMP-OIL)	UPTON	9-21-61	7630	38.8	21,621	2,947	7,090
7C	DEIKE (FRY)	RUNNELS	12-21-75	4390	43.6	166,208	45,309	278,408
	CONS. WITH BAYS, NORTH (FRY SAND) 5/30/78							
7C	DEIKE (GOEN)	RUNNELS	7-06-74	4535	48.4	49,692	146,211	1,074,927
7C	DEVILS COURTHOUSE (CISCO)	TOM GREEN	5-07-55	3830	42.0			218,373
7C	DICK RICHARDSON (ADAMS BRANGL.)	RUNNELS	10-01-68	3498	43.0	24	1,217	28,534
7C	DICK RICHARDSON (CAPP'S LIME)	RUNNELS	2-11-62	3846	39.0	3,701	2,443	220,134
7C	DICK RICHARDSON (CAPP'S UPPER)	RUNNELS	10-06-71	3750	44.0	12,917	7,447	56,256
7C	DICK RICHARDSON (DOG BEND LIME)	RUNNELS	1-09-69	3895	45.0			3,804
7C	DICK RICHARDSON (GARDNER LIME)	RUNNELS	10-15-62	4190	41.6	7,265	4,002	1,227,553
7C	DICK RICHARDSON (GARDNER SAND)	RUNNELS	11-24-62	4278	42.1	53,908	5,974	279,617
7C	DICK RICHARDSON (GOEN)	RUNNELS	10-18-67	4121	41.0			9,300
7C	DICK RICHARDSON (PALO PINTO, L.I.)	RUNNELS	4-30-65	3608	40.5	906	1,599	9,299
7C	DICK RICHARDSON (3790)	RUNNELS	5-11-65	3796	41.0	5	86	21,418
7C	DIETZ (STRAWN)	MCCULLGCH	1-08-57	1807	36.0			45,330
7C	DODSON	CONCHO	1940	3754	40.5			7,148
7C	DODSON, SW. (CANYON)	MENARD	M 7-22-64	3273	38.0	180	1,832	103,488
7C	DON (FRY)	RUNNELS	10-27-54	3595	41.0	7	495	1,815
7C	DONHAM (GRAYBURG)	CROCKETT	4-18-77	1275	24.0			9,438
7C	DONHAM (WOLFCAMP)	CROCKETT	7-26-64	6347	43.0			282
7C	DOREEN (SHALLOW)	KIMBLE	4-26-54	1072	19.8			824
7C	DORMAN (GOEN)	RUNNELS	6-23-61	4444	42.0	1,270	3,421	494,709
7C	DORMAN, WEST (GOEN)	RUNNELS	3-19-76	4512	44.8	46,403	254,433	607,160
7C	DORMAN, WEST (JENNINGS)	RUNNELS	2-21-76	4718	45.6	24	11,506	105,520
7C	DOS HIJAS (FRY)	RUNNELS	7-26-76	3645	38.0	12	1,570	9,320
7C	DOUBLE -R- (CRINOIDAL)	CROCKETT	5-02-70	6820	40.2	8,887	12,197	185,713
7C	DOUBLE -R- (GRAYBURG)	CROCKETT	8-27-74	1949	33.1			296
7C	DOVE CREEK (CANYON -B-)	IRION	M 2-15-65	6354	43.6	110,290	8,302	291,052
7C	DOVE CREEK (CANYON -C-)	TOM GREEN	M 4-30-65	6497	42.7	260,736	95,655	231,342
7C	DOVE CREEK (CANYON -D-)	IRION	M 6-18-65	6540	42.0	1,144,225	189,905	478,129
7C	DOVE CREEK (CISCO)	IRION	M 7-10-65	5980	42.6	38,324	1,201	22,993
7C	DOVE CREEK (SAN ANGELO)	IRION	M 6-23-61	883	37.4	12	3,974	83,199
7C	DOVE CREEK (SAN ANGELO, S.)	TOM GREEN	2-22-71	971	39.4			1,336
7C	DOVE CREEK (WOLFCAMP)	IRION	11-23-79	5180	45.2	915	697	697
7C	DOVE CREEK, E. (CLEAR FORK 1075)	TOM GREEN	5-23-66	1079	37.3	36	10,242	96,223
7C	DOVE CREEK, SOUTH	IRION	M 1-03-52	7236	45.9	12,564	9,421	736,293
7C	DOVE CREEK, SOUTH (5500)	IRION	M 4-09-52	5500	35.4			1,568
7C	DOVE CREEK, SOUTH (6500)	IRION	M 8-21-52	6450	30.8	253,985	7,974	129,082
7C	DOVE SPRING (CANYON)	IRION	10-08-51	6588	40.1	9,824	2,824	75,355
7C	DOVE SPRING, W. (CANYON -B-)	IRION	9-25-67	6529	46.0	80,263	3,243	74,448
7C	DOW-MAYER (SPRABERRY DEAN)	IRION	3-26-72	5797	38.0	165,601	55,806	294,659
7C	DOWNING (DOG BEND)	RUNNELS	5-25-77	3110	43.0			72
7C	DRY CREEK (1150)	CROCKETT	6-05-53	1150	31.0			395
7C	DUSEK (CANYON)	TOM GREEN	12-01-56	4010	40.0			105,271
7C	DUTTON RANCH (STRAWN 840)	MCCULLGCH	8-20-67	860	34.0			540
7C	ECKLAW (SAN ANDRES)	CROCKETT	8-29-76	1412	32.0	23	20,044	55,319
7C	ED WILLOUGHBY (700)	SCHLEICHER	1-31-54	712	33.0			175
7C	EDEN	CONCHO	1-01-46	3801	43.0			22,338
7C	EDEN, WEST (GOEN)	CONCHO	8-26-61	3922	38.2			145,585
7C	EDEN, WEST (HOPE LINE)	CONCHO	5-31-61	2393	37.7			2,527
7C	EDITA (CANYON)	COKE	4-21-58	6218	40.0			17,561
7C	EDITA (STRAWN)	COKE	9-07-61	6650	39.6			7,330
7C	EIDELBACH (ELLEN)	TOM GREEN	2-05-55	603	48.0			10,269
7C	EL CINCO (DETRITAL)	CROCKETT	M 1-08-61	5120	42.0			3,538,990
	TRANS. FROM EL CINCO (DEVONIAN) FLD. 11-8-61. TRANS. TO CROSSETT, S. (DET.) FLD. DIST. 8							
	LTR 11-5-70.							
7C	EL CINCO (DEVONIAN)	CROCKETT	M 5-19-61	5208	42.0			3,573,491
	TRANS. TO CROSSETT, S. /DEV./ FLD., DIST. 8, LTR. 11/5/70							
7C	EL CINCO (LEONARD, LOWER)	PECOS	12-25-69	4692	43.2			9,402
	FLD. TRANS. TO DIST. 8 1-1-71							
7C	EL CINCO (MCKEE)	CROCKETT	M 1966	5264	40.8			155,125
	FLD. TRANS. TO DIST. 8 1-1-71							
7C	EL CINCO, EAST (DETRITAL)	CROCKETT	4-18-62	5220	37.4			30,179
	FLD. TRANS. TO DIST. 8 1-1-71							
7C	ELA SUGG (CANYON)	IRION	8-16-79	7612	41.6	5	1,825	1,825
7C	ELA SUGG (CISCO)	IRION	10-08-79	6787	36.0	7	1,164	1,164
7C	ELA SUGG (WOLFCAMP)	IRION	12-01-79	7886	39.0	1,479	180	198
7C	ELDRADO	SCHLEICHER	12-14-48	4072	33.0	5,849	4,398	246,474
7C	ELDRADO, N. (CANYON B)	SCHLEICHER	7-14-78	6502	39.0	12	504	1,453
7C	ELDRADO, SW. (SAN ANGELO)	SCHLEICHER	5-01-70	904	39.0			530
7C	ELIZA BAKER (STRAWN)	TOM GREEN	10-16-55	6398	47.6			89,378
7C	ELIZA BAKER, NORTH (CADDG)	TOM GREEN	M 8-07-58	6369	47.0	11,060	1,649	35,277
7C	ELKHORN (ELLENBURGER)	CROCKETT	6-29-51	7185	39.7	89,196	62,439	11,368,060
7C	ELM CREEK (FRY N.)	RUNNELS	2-09-55	3737	42.2	702	2,460	67,253
7C	ELM CREEK (FRY SD.)	RUNNELS	11-29-50	3695	44.0			11,308
7C	ELM CREEK (GARDNER UPPER)	RUNNELS	9-21-61	3982	42.0	10	1,214	4,252
7C	ELM CREEK (GARDNER 4000)	RUNNELS	5-07-66	4006	39.7	24	3,052	87,717

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLs)	
7C	ELM CREEK (GRAY SAND) SEPARATED FROM BEDDO, NORTH FIELD, OCTOBER, 1950.	RUNNELS	7-12-50	4027	44.0			280,140	
7C	ELM CREEK (JENNINGS)	RUNNELS	8-09-58	4001	45.0	840	258	52,152	
7C	ELM CREEK (PALO PINTO)	RUNNELS	6-08-52	3342	42.0			26,449	
7C	ELM CREEK (SERRATT)	RUNNELS	8-05-54	2474	42.0	4,570	12,535	119,379	
7C	ELM CREEK, E. (MCMILLAN 2990)	RUNNELS	9-26-66	2588	40.0			71,119	
7C	ELM CREEK, E. (SERRATT 2430)	RUNNELS	8-13-66	2433	41.0			104,405	
7C	ELM CREEK, NORTH (JENNINGS)	RUNNELS	3-08-62	4010	44.5			6,434	
7C	ELM CREEK, NORTH (MCMILLAN)	RUNNELS	5-09-61	2599	44.5			16,657	
	TRANS. FROM ANDERGRAM, SCUTH /MCMILLAN/, EFF. 8-18-61.								
7C	ELM CREEK, NORTH (SERRATT)	RUNNELS	7-27-63	2459	44.9	240	669	24,701	
7C	ELM CREEK, S. (GARDNER)	RUNNELS	2-20-61	4041	44.2			55,963	
7C	ELM CREEK, S. (GOEN)	RUNNELS	4-10-73	3862	40.9			378	
7C	ELM CREEK, S. (MCMILLAN)	RUNNELS	12-11-53	2601	40.0			176,736	
7C	ELM CREEK, S. (SERRATT)	RUNNELS	6-02-59	2410	45.0			18,515	
7C	ELM CREEK, S. (SERRATT, UPPER)	RUNNELS	5-15-64	2407	45.8			1,552	
7C	ENCONTRADO (PENN DETRITAL)	CROCKETT	2-10-69	8946	44.3	106,924	36,948	671,938	
7C	ENCONTRADO (STRAWN)	CROCKETT	9-10-69	8439	44.0	12,369	6,371	247,662	
7C	ENGCH JOHNSON (MORRIS SAND)	RUNNELS	5-06-53	3602	40.4	2,094	1,529	248,694	
7C	ERNESTINE (ATOKA)	UPTON	1-23-64	9860	42.4			13,351	
7C	ESCONDIDO (ELLENBURGER)	CROCKETT	11-09-64	9043	40.6			979,179	
7C	ESCONDIDO (FUSSELMAN)	CROCKETT	12-15-63	8560	45.8	36,857	10,454	817,418	
7C	ESCONDIDO (PENN, LOWER)	CROCKETT	11-16-63	8306	45.8			346,329	
7C	ESCONDIDO (STRAWN UPPER)	CROCKETT	6-13-68	7734	57.0	21,084	9,432	158,252	
7C	ESCONDIDO, NW. (ELLEN.)	CROCKETT	7-10-67	9400	45.0			263,997	
7C	ESCONDIDO, NW. (PENN. DETRITAL)	CROCKETT	6-19-67	8595	44.0	21,984	9,551	429,208	
7C	ESCONDIDO, SW. (DETRITAL)	CROCKETT	10-26-68	8178	44.0			1,441	
7C	EXOC (1980)	MCCULLOCH	8-01-76	992	34.0	11	4,530	18,897	
7C	F & H (CISCO)	SCHLEICHER	M 5-13-58	2612	39.8	64	6,247	990,434	
7C	F & H (COOK)	MENARD	7-14-69	2068	21.6			4,922	
7C	F & H, EAST (COOK)	MENARD	11-23-62	2016	26.0			14,741	
7C	F & H, N. (CISCO 2580)	MENARD	3-31-67	2582	40.0			26	
7C	F & H, N. (STRAWN)	MENARD	10-24-75	4075	32.8			1,729	
7C	F & H, N. (3665)	MENARD	7-23-66	3670	32.0	23	2,451	170,717	
7C	F. P. (PENN.)	COKE	4-14-68	6720	44.0	104,196	10,044	82,707	
7C	FARMER (SAN ANDRES)	CROCKETT	M 1-10-53	2240	30.4	1,059,354	595,363	7,789,613	
7C	FENNELL (BRECKENRIDGE)	RUNNELS	8-14-55	2711	40.5	416	8,063	838,504	
7C	FENNELL (CISCO REEF)	RUNNELS	4-22-55	2810	43.8	6,910	14,661	936,571	
7C	FENNELL (GOEN)	RUNNELS	5-10-56	4406	46.4			157,211	
7C	FENNELL (GUNSIGHT)	RUNNELS	11-03-56	2846	44.0			65,394	
7C	FENNELL (KING SAND)	RUNNELS	4-21-55	2763	43.8	17,618	31,246	2,113,022	
7C	FENNELL (STRAY SAND-CISCO)	RUNNELS	12-06-57	2704	41.8			25,515	
7C	FENNELL, NORTH (CISCO REEF)	RUNNELS	10-25-56	2924	41.8			62,920	
7C	FENNER (GARDNER)	RUNNELS	10-14-62	4712	45.0			18,531	
7C	FERRIS (HOPE 1550)	MENARD	5-25-71	1560	34.0	12	3,848	68,180	
7C	FERRIS (KING SAND LOWER)	MENARD	9-07-68	1654	34.0	380	2,767	63,629	
7C	FERRIS (KING 1650)	MENARD	4-07-67	1669	38.0	1,260	59,526	1,129,054	
7C	FERRIS (LIME 3250)	MENARD	5-01-62	3251	41.0			6,127	
7C	FLAT ROCK (ELLENBURGER)	UPTON	M 1-06-51	10726	60.2			524,306	
7C	FLAT ROCK (SAN ANGELO)	UPTON	4-21-74	4844	30.0	11,837	2,822	17,542	
7C	FLAT ROCK (SPHABERRY)	UPTON	M 7-16-51	7245	37.0	30,831	25,472	1,490,392	
7C	FLINT HILL (CANYON)	IRION	6-11-76	7465	39.0	52,226	7,068	24,358	
7C	FLORENCE	RUNNELS	2-17-49	2350	46.0			488,247	
7C	FLOYD G. MILLER (PENN., UPPER)	TOM GREEN	11-10-53	3290	38.0			75,882	
7C	FORT CHADBOURNE	COKE	M 6-14-49	5600	45.0	66,707	155,902	52,299,674	
7C	FORT CHADBOURNE (CANYON 4200)	COKE	M 4-25-65	4170	43.0			2,152	
7C	FORT CHADBOURNE (COOK)	COKE	M 12-01-61	2925	35.0	307	899	6,043	
7C	FORT CHADBOURNE (GARDNER)	COKE	M 2-24-54	5315	45.1	20,752	9,877	399,204	
7C	FORT CHADBOURNE (GARDNER 5300)	COKE	M 5-31-65	5310	36.0			23,329	
7C	FORT CHADBOURNE (GRAY)	RUNNELS	M 8-28-50	5130	40.0	24	3,192	519,885	
7C	FORT CHADBOURNE (MORRIS SD.)	RUNNELS	M 8-22-56	4968	38.6			303,718	
7C	FORT CHADBOURNE, N. (GRAY)	COKE	7-23-63	5333	47.2	7,651	502	212,977	
7C	FORT CHADBOURNE, NE.	RUNNELS	7-08-49	5285	40.8			6,261	
	PRIOR TO 7/8/49 CARRIED AS FT. CHADBOURNE								
7C	FORT CHADBOURNE, NW.	COKE	8-12-55	5540	42.6			11,025	
7C	FORT CHADBOURNE, NW. (GRAY)	COKE	3-12-60	5384	45.4	12	1,478	57,868	
7C	FORT CHADBOURNE, SE. (GRAY 5195)	RUNNELS	2-01-67	5178	38.0			12,075	
7C	FORT CHADBOURNE, WEST	COKE	10-03-49	5390	42.0	12,907	34,183	1,900,488	
7C	FORT CHADBOURNE, W. (CAMBRIAN)	COKE	10-06-54	5722	45.5			3,358	
7C	FORT CHADBOURNE, W. (ELLEN.)	COKE	9-02-55	5709	44.5			11,036	
7C	FORT CHADBOURNE, W. (GARDNER)	COKE	8-12-54	5340	43.9			25,684	
7C	FORT CHADBOURNE, W. (GDNR. SJ)	COKE	10-10-54	5429	44.2	22,336	6,982	578,895	
7C	FORT CHADBOURNE, W. (GDNR. UP)	COKE	2-09-60	5262	45.3			8,615	
7C	FORT MCKAVITT (CANYON)	SCHLEICHER	M 5-03-62	4082	31.0	6,963	3,441	77,236	
7C	FORT MCKAVITT (LIME 4150)	SCHLEICHER	5-03-74	4144	33.0	1,363	482	17,958	
7C	FORT MCKAVITT (LIME 4270)	SCHLEICHER	M 3-08-59	4271	37.3	26,451	7,777	394,233	
7C	FORT MCKAVITT, N. (CANYON)	SCHLEICHER	9-07-70	4006	44.0			198,483	
7C	FORT MCKAVITT, N. (CANYON LD.)	SCHLEICHER	12-26-70	4152	41.0	98,720	20,652	425,274	
7C	FORT MCKAVITT, N. (PALO PINTO)	SCHLEICHER	3-16-71	3819	35.3	20,723	3,601	68,956	
7C	FORT MCKAVITT, S. (3850)	MENARD	9-23-77	3862	38.0	1,800	14,682	46,336	
7C	FORT TERRETT RANCH (CANYON 2400)	SUTTON	4-03-77	2416	23.8	12	846	2,937	
7C	FORT TERRETT RANCH (CANYON 2800)	SUTTON	6-30-66	2816	32.0	25	51,677	2,772,626	
7C	FORT TERRETT RANCH (STRAWN)	SUTTON	6-02-59	2770	43.0			8,458	
7C	FORT TERRETT RANCH (STRAWN 3000)	SUTTON	5-13-67	2998	32.0	13,253	8,582	75,012	
7C	FORTUNE (STRAWN LIME)	SCHLEICHER	1961	4730	39.0			21,351	
7C	FORTUNE (4260 SAND)	SCHLEICHER	8-03-61	4260	39.0	1,418	2,276	192,264	
7C	FOUR CORNERS (CROSSCUT, LD)	SCHLEICHER	M 7-17-72	3832	34.0	12	15,070	133,102	
7C	FOUR CORNERS (STRAWN)	TOM GREEN	8-07-77	4289	40.0	10	844	2,956	
7C	FRADEAN (DEVONIAN)	UPTON	8-24-76	8339	51.5	73,121	23,943	41,578	
7C	FRADEAN (ELLENBURGER)	UPTON	10-13-59	10186	51.0	163,594	23,236	2,109,911	
7C	FRADEAN (STRAWN)	UPTON	1-06-60	7932	50.0			333,622	
7C	FRANCO (BEND)	UPTON	8-28-64	9009	36.8	144,476	4,903	435,282	
7C	FRANCO (DEVONIAN)	UPTON	9-24-64	10633	43.8			1,352,526	
	WELLS TRANSFERRED TO GAS FIELD 12/31/69								
7C	FRANK PEARSON (STRAWN REEF)	COKE	4-02-69	5974	41.6	89,213	19,512	499,061	
7C	FRANK PEARSON (STRAWN SAND)	COKE	2-09-70	5859	45.6			88,045	
7C	FREEMAN	RUNNELS	1948	3382	38.0			6,240	
7C	FULLER-COKE (STRAWN)	COKE	10-16-53	6640	43.0			603,590	

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)	
7C	TRANS. TO JAMESON/STRN/,4-1-55 FULLER-COKE, NORTH (STRAWN)	COKE	9-27-54	7088	41.0			1,483	
7C	TRANS. TO JAMESON/STRN/,4-1-55 FULLER-COKE, SOUTH (STRAWN)	COKE	8-01-54	7004	44.0			51,892	
7C	TRANS. TO JAMESON/STRN/,4-1-55 FULLER-COKE, SE. (STRAWN)	COKE	9-04-54	6753	45.0			54,531	
7C	FULMER (PENN DETRITAL)	UPTON	5-12-67	10320	40.0			1,199	
7C	FUNK	TOM GREEN	M 1945	1268	33.0			5,249	
7C	FUNK (SAN ANDRES)	TOM GREEN	M 2-27-52	739	34.0	39	3,643	209,831	
7C	FUZZY CREEK (GOEN)	CONCHO	8-02-78	3358	46.0	12	4,986	7,894	
7C	GENIE (KING SAND)	RUNNELS	11-24-69	2663	40.2	1,099	3,726	276,192	
7C	GEORGETOWN (STRAWN, LOWEK)	REAGAN	4-01-62	9175	42.5			1,365	
7C	GIESECKE	RUNNELS	3-14-49	1780	35.0			2,450	
7C	GLASS (HARKEY)	SCHLEICHER	7-03-79	4948	28.0	6,222	706	706	
7C	GOEN LIME	COKE	M 4-01-51	4974	41.0	1,352	4,410	679,097	
7C	GOGLE (GARDNER SAND)	RUNNELS	6-16-60	4469	41.0			1,275	
7C	GRAYSON	REAGAN	1928	3185	32.0	12	7,770	1,181,737	
7C	GREEN MOUNTAIN (CANYON REEF)	COKE	11-06-75	5957	43.0			5,118	
7C	GRIERSON SPRING (STRAWN)	REAGAN	12-01-55	8866	45.4			2,858	
7C	GRIFFITH (DEVONIAN)	UPTON	7-15-76	5958	48.6			511	
7C	GULLAN (WOLFCAMP)	IRION	1-24-76	6620	37.0			27,919	
7C	GUNNX	REAGAN	12-01-76	9452	43.4	38,052	23,764	97,935	
7C	GWYN (CANYON)	SCHLEICHER	4-26-78	6541	37.6	44,353	9,966	18,183	
7C	H. A. T. (WOLFCAMP)	SCHLEICHER	10-05-53	3400	31.0			7,908	
7C	H F B (GOEN)	RUNNELS	4-21-79	4353	45.2	88	180	180	
7C	H F B (KING SAND)	RUNNELS	4-14-73	2841	43.4	636	1,695	15,093	
7C	H-J (STRAWN)	TOM GREEN	M 3-01-54	5502	41.0	1,939,919	1,241,377	20,995,586	
7C	H-J (STRAWN LOWER)	TOM GREEN	M 6-30-62	5575	40.3	9,440	2,111	390,639	
7C	H-J (STRAWN 6100)	TOM GREEN	M 10-20-54	6100	35.9			819	
7C	H-J, EAST (STRAWN REEF)	TOM GREEN	1-21-56	5640	25.0			9,232	
7C	H & R (CANYON)	RUNNELS	1-24-70	3036	38.0	12	900	57,627	
7C	H. R. O. (CAPPSS)	RUNNELS	7-14-71	3769	41.0	196	977	43,684	
7C	HA-JO (CANYON)	CONCHO	8-20-56	4012	38.9			18,865	
7C	HAFLAW (QUEEN)	CROCKETT	9-08-79	1698	33.0	4	475	475	
7C	HAG (SERRATT)	RUNNELS	1955	2210	47.0			5,904	
7C	HALDAS (CLEAR FORK)	IRION	7-17-54	830	28.0			189	
7C	HALFF	CROCKETT	11-17-51	1680	32.0	3,200	86,538	3,007,618	
7C	HALFF (1400)	CROCKETT	7-11-52	1400	30.4			2,870	
7C	HALFMAN (STRAWN)	TOM GREEN	9-26-69	4672	39.0	12	3,590	39,795	
7C	HALL (SAN ANDRES)	TOM GREEN	11-26-51	1295	34.4	23	1,281	56,523	
7C	HALL (GARDNER, UPPER)	RUNNELS	9-01-53	3840	38.8			158,195	
7C	HALL (JENNINGS)	RUNNELS	9-02-73	4607	39.6			860	
7C	HALL-MOORE (GARDNER, LO.)	RUNNELS	1-05-64	4780	42.0			35,369	
7C	HALL RANCH (CANYON D)	CONCHO	2-25-72	3352	38.0			5,277	
7C	HANSON (GRAYBURG)	PEGOS	M 7-01-61	1168	27.0	11	724	20,636	
7C	HAPPY (KING SAND)	RUNNELS	10-01-77	2285	40.0	459	4,597	11,284	
7C	HARDGRAVE (STRAWN)	SUTTON	4-01-76	4765	38.0			1,461	
7C	HARKINS (GARDNER)	RUNNELS	3-03-57	5054	41.0			124,026	
7C	HARLAW (GRAYBURG)	CROCKETT	2-27-76	1902	36.0	12	627	3,038	
7C	HARLAW (SAN ANDRES)	CROCKETT	7-08-77	2141	38.0	15	585	2,049	
7C	HARRIETT	TOM GREEN	8-08-50	4675	41.5	36	11,564	447,855	
7C	HARRIETT (PALO PINTO)	TOM GREEN	7-16-52	4336	41.3	2	42	9,173	
7C	HATCHELL (CAPPSS)	RUNNELS	1-10-71	3953	42.0			16,658	
7C	HATCHELL (CISCO)	RUNNELS	1-25-60	4390	36.0			415	
7C	HATCHELL (STRAWN)	RUNNELS	7-29-55	3890	40.2			56,625	
7C	HATCHELL, N. (LIME 3500)	RUNNELS	5-01-56	3500	42.8			157	
7C	HATCHELL, WEST (CROSS CUT 3880)	RUNNELS	5-31-66	3885	36.2	3,144	4,421	164,707	
7C	HATCHELL, WEST (PALO PINTO)	RUNNELS	7-21-67	3690	41.0			2,084	
7C	HATCHELL, WEST (SERRATT)	RUNNELS	10-23-61	2707	46.5			171,789	
7C	HAYS & WATTS (SERRATT)	RUNNELS	4-21-51	2349	46.0			106,460	
7C	HAZEL (CISCO)	UPTON	1-27-56	9998	43.2			766	
7C	HAZEL (DEVONIAN)	UPTON	9-07-56	11870	45.5			2,388	
7C	HAZEL (SPRABERRY)	UPTON	7-13-56	7734	35.1	52,410	8,429	532,216	
7C	HAZEL JONES (STRAWN)	TOM GREEN	12-19-75	5246	22.0	4	578	21,094	
7C	HEADQUARTERS (STRAWN 6000)	SUTTON	7-07-66	6216	33.8			918	
7C	HEART OF TEXAS (MARBLE FALLS)	MCCULLOCH	2-15-76	850	26.0	24	5,992	27,883	
7C	HEART OF TEXAS (PENN.)	MCCULLOCH	6-04-74	377	36.0	12	474	3,110	
7C	HELUMA (DEVONIAN)	UPTON	M 8-07-56	8710	41.7	40,747	12,551	264,422	
7C	HELUMA (ELLENBURGER)	UPTON	2-23-56	10590	48.2	4,973	1,741	3,991,792	
7C	HELUMA (PENN.)	UPTON	10-18-56	8030	37.8	47,899	11,835	675,199	
7C	HELUMA (SAN ANDRES)	UPTON	6-09-56	3005	28.4			2,727	
7C	HELUMA (WOLFCAMP)	UPTON	9-17-73	7169	37.1			0	
7C	HELUMA, EAST (DEVONIAN)	UPTON	10-01-73	8740	45.5	1,157,550	336,110	2,332,395	
7C	HELUMA, N. (ELLENBURGER)	UPTON	3-20-65	11554	47.0	12	3,812	206,420	
7C	HELUMA, N. (FUSSELMAN)	UPTON	10-11-65	10591	42.3			8,805	
7C	HELUMA, N. (PENN DETRITAL)	UPTON	7-16-65	8580	43.0			26,420	
7C	HELUMA, SE (DEVONIAN)	UPTON	9-25-79	9024	43.4	49,165	21,156	21,156	
7C	HELUMA, W. (DEVONIAN)	UPTON	5-11-73	9113	42.5	104,353	29,425	330,701	
7C	HENDRY POINT (CAMBRIAN)	COKE	8-15-74	5812	46.6			1,152	
7C	HENSON (CROSS CUT)	RUNNELS	9-16-55	3381	41.0	1,440	418	16,576	
7C	HENSON (JENNINGS)	RUNNELS	7-31-55	3618	40.0	9,842	2,588	55,898	
7C	HENSON (MORRIS)	RUNNELS	8-25-55	3470	41.6			15,834	
7C	HERRINGTON	UPTON	1937	2890	24.0			72,485	
7C	HIGGINS RANCH (CANYON)	COKE	3-27-79	5953	46.0	169,072	208,696	208,696	
7C	HIRSCH (CLEAR FORK)	UPTON	5-14-56	7120	40.1			60,637	
	CONSOL. WITH SPRABERRY (T. A. CLFK.) EFF. 12/56								
7C	HOLLEKIRK (CAPPSS)	RUNNELS	4-03-57	4068	39.0			46,834	
7C	HOLLEKIRK (GOEN)	RUNNELS	5-11-57	4251	42.0			77,791	
7C	HOLLEKIRK (JENNINGS)	RUNNELS	1-09-52	4400	58.0			6,426	
7C	HOLLOW CREEK (DOG BEND)	RUNNELS	5-14-59	3150	45.5			47,004	
7C	HOLLOW CREEK (SERRATT)	RUNNELS	6-11-59	3208	42.0			4,735	
7C	HOLT RANCH (ELLENBURGER)	CROCKETT	7-08-65	7897	42.4	33,530	29,584	835,005	
7C	HOLT RANCH (GRAYBURG)	CROCKETT	4-10-76	1228	36.0	11	195	2,043	
7C	HOOVER	CROCKETT	2-20-41	1470	25.4	21	1,404	113,886	
7C	HOOVER (SAN ANDRES)	CROCKETT	3-13-57	1850	30.0			5,157	
7C	HOOVER, SE. (SAN ANDRES)	CROCKETT	5-22-69	2060	31.0			1,315	
7C	HOWARD DRAW (SHALLOW)	CROCKETT	12-01-50	1286	30.2	5	21	44,359	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
7C	HOWARD DRAW, NE. (SAN ANDRES 1165)	CROCKETT	7-28-75	1447	30.0		1,383	42,603
7C	HOWDA (CLEAR FORK)	IRION	5-02-69	4480	36.0	83,893	18,629	182,885
7C	HOWDA (SAN ANDRES)	IRION	6-19-68	1994	32.0	3,804	8,868	305,644
7C	HOWERTON (GOEN)	RUNNELS	4-26-67	4578	40.0	24	15,304	430,754
7C	HUDDLESTON	RUNNELS	1940	3557	44.0			27,930
	COMBINED WITH BEDDO FLD., 1950.							
7C	HUGHLENE (ELLENBURGER)	UPTON	1-04-54	11350	42.9			11,272
7C	HUGHLENE (FUSSELMAN)	UPTON	7-12-57	10885	45.0			6,584
7C	HULL-DOBBS (GARDNER)	RUNNELS	12-27-50	3981	40.9			2,110,185
	FORMERLY HULL-DOBBS FLD., CONS. WITH GOLDBORO (GARDNER), COLEMAN & RUNNELS CO., DIST. 7B							
	8-1-54.							
7C	HULL-DOBBS (GRAY SAND)	RUNNELS	4-09-53	3981	40.0			0
	TRANS. TO 7-B 8-1-54.							
7C	HULL-DOBBS (MORRIS SAND)	RUNNELS	12-04-52	3981	40.0			0
	TRANS. TO 7-B 8-1-54.							
7C	HULL-DOBBS, N. (FRY SAND)	RUNNELS	9-05-53	3981	40.0			0
	TRANS. TO 7-B 8-1-54.							
7C	HULLDALE (PENNSYLVANIAN REEF)	SCHLEICHER	10-21-50	5772	42.0	1,153,528	209,525	25,270,218
7C	HULLDALE (WOLFCAMP)	SCHLEICHER	12-12-78	4212	43.0			0
7C	HULLDALE, NORTH (PENN. REEF)	SCHLEICHER	2-01-51	5690	40.0			1,168,869
	CONS. WITH HULLDALE /PENN. REEF/, 4-10-61.							
7C	HULLDALE, N. (STRAWN 5650)	SCHLEICHER	9-14-66	5652	41.0			29,005
7C	HULLDALE, SOUTH	SCHLEICHER	4-23-53	5566	42.2			51,360
	EFF. 6-1-58 COMBINED WITH HULLDALE /PENN. REEF/.							
7C	HULLDALE, WEST (HARKEY)	SCHLEICHER	7-02-78	5480	41.0	3,085	1,390	2,399
7C	HUMISTON (4250)	TOM GREEN	2-17-66	4277	37.0			2,243
7C	HURDLE	UPTON	1936	2100	27.0	12	6,267	635,401
7C	HURDLE (QUEEN)	UPTON	9-10-56	1634	37.0			10,296
7C	HUTSON (CAPP, MIDDLE)	RUNNELS	8-11-70	3843	40.0			10,843
7C	I. A. B. (HARRIS SAND)	COKE	3-01-70	5275	45.3	181,162	10,731	975,805
7C	I. A. B. (MENEILLE PENN.)	COKE	8-04-57	5250	44.4	703,302	494,688	17,596,792
7C	I. A. B. (PENN.)	COKE	6-11-57	6211	41.3			7,306
7C	I. A. B. (PENN 4920)	COKE	3-15-68	4960	42.0			1,861
7C	I. A. B. (PENN 5070)	COKE	11-18-57	5063	45.3	11,500	12,391	917,132
7C	I. A. B., NE (ELLENBURGER)	COKE	11-26-63	6694	38.0			9,480
7C	I. A. B., NE. (GRAY SAND)	COKE	10-31-63	6385	41.5			59,544
7C	I. A. B., NE. (PENN. 5150)	COKE	6-20-61	5192	40.6	16,200	36,922	2,396,981
	SANCO /CANYON/ TRANS. INTO THIS FLD., EFF. 3-1-62.							
7C	I. A. B., NE. (STRAWN LIME)	COKE	8-30-61	6036	40.9			42,129
7C	I. A. B., SOUTH (CANYON)	COKE	2-26-73	5839	41.0	113,349	18,089	415,711
7C	I. A. B., SOUTHWEST (CANYON)	COKE	3-15-58	5592	41.0			56,325
7C	IRION	IRION	1928	1400	38.0		8	194,629
7C	IRION, W. (CANYON)	IRION	5-01-67	6684	40.0	370	3,895	26,700
7C	IRION 163 (CLEAR FORK)	IRION	6-29-78	2626	47.4	4,796	4,977	15,305
7C	IRION 163 (ELLEN)	IRION	10-13-77	8916	47.6	62,904	476,043	814,817
7C	J. A. D. (GOEN)	RUNNELS	10-13-68	4248	44.0			57,166
7C	J-D (GOEN)	CONCHO	3-12-75	4169	31.7	23,478	7,047	77,726
7C	J. P. D. (ISCO REEF)	RUNNELS	11-01-75	2994	44.4			618
7C	J. P. D. (GOEN L.M.)	RUNNELS	7-18-75	4403	43.0	15,683	40,500	206,166
7C	J. R. J. (KING SD.)	RUNNELS	8-12-62	2233	41.0			144,811
7C	J. S. (WOLFCAMP, LOWER)	UPTON	3-22-73	8661	40.6			10,072
7C	J. T. D. (WOLFCAMP)	CROCKETT	1-27-76	4994	45.0			9,261
7C	JACK HERBERT (DEVUNIAN)	UPTON	3-06-61	11044	48.2	62,224	7,080	229,522
7C	JACK HERBERT (PENN.)	UPTON	1-13-62	9984	41.0	277	1,164	6,752
7C	JACK HERBERT (WOLFCAMP)	UPTON	12-30-62	9206	38.0			20,182
7C	JACK HERBERT, NE. (PENN)	UPTON	8-10-62	10041	43.4			2,109
7C	JACOBY (FRY)	MENARD	3-19-77	3245	36.0	10,873	18,078	61,539
7C	JAMESON	COKE	M 12-06-46	6350	46.0	2,810,082	518,222	35,778,447
7C	JAMESON (CADDO)	COKE	M 8-12-54	7037	39.3			3,282
7C	JAMESON (STRAWN)	COKE	M 1-11-52	5800	47.8	3,919,067	492,996	35,798,197
	FULLER-COKE & FULLER COKE, S., SE. & N. COMB. WITH THIS FLD. 4-1-55. JAMESON W. (STRAWN)							
	COMB. WITH THIS FLD. 11-1-59.							
7C	JAMESON, E. (STRAWN)	COKE	3-16-65	5830	40.6	1,118	29	26,994
7C	JAMESON, SE. (STRAWN)	COKE	8-31-65	5758	43.7	73,230	4,165	135,857
7C	JAMESON, SW. (STRAWN)	STERLING	2-26-55	7355	43.0	120,226	13,590	154,730
7C	JAMESON, W. (STRAWN)	STERLING	2-09-55	6824	41.0			453,241
	COMBINED WITH JAMESON /STRN./, EFF. 11-1-59.							
7C	JAN-JERRY (CANYON REEF)	SCHLEICHER	9-04-74	5310	43.0			13,898
7C	JAN-JERRY, SE. (STRAWN)	SCHLEICHER	11-04-77	5672	41.8	11	773	1,715
7C	JEAN BURK (GOEN LIME)	RUNNELS	9-28-52	4421	46.5			27,801
7C	JIGGER-Y (PENNSYLVANIAN)	UPTON	7-01-52	9145	44.0	17,533	247	172,147
7C	JIM ADAMS (CAPP, LD.)	RUNNELS	11-23-54	4406	40.0			1,197
7C	JIM ADAMS (FRY)	RUNNELS	11-11-50	4404	40.0	5,049	679	1,135,660
7C	JIM ADAMS (GARDNER)	RUNNELS	1-18-64	4752	40.0			12,783
7C	JIM ADAMS (STRAWN)	RUNNELS	11-20-49	4490	40.0			139,443
7C	JIM BURT	RUNNELS	9-01-49	2349	42.0			112,303
7C	JIM BURT (CADDO)	RUNNELS	7-29-52	4398	46.0			335,850
7C	JIM BURT (GOEN LIME)	RUNNELS	1953	3906	43.0			78,998
7C	JIM BURT (PALO PINTO LIME)	RUNNELS	6-01-53	3480	43.0			6,503
7C	JIM BURT, E. (GARDNER)	RUNNELS	8-03-64	4054	43.0			32,128
7C	JIM BURT, E. (GOEN)	RUNNELS	1960	4415	45.0			6,862
7C	JIM BURT, S. (GARDNER, UP.)	RUNNELS	5-18-53	4076	42.0			18,268
7C	JIM BURT, S. (MCHILLAN)	RUNNELS	6-02-53	2637	44.0			10,750
7C	JOHN ALLEN (GARDNER)	RUNNELS	4-01-75	4318	42.0	26,623	11,364	51,948
7C	JOHN RAE (PENN)	SCHLEICHER	10-11-64	7428	43.8	37,362	5,605	8,955
7C	JOHN SCOTT (GRAYBURG)	REAGAN	11-27-53	2534	36.6	23,829	57,300	2,560,062
7C	JOHN SCOTT, NORTH (SAN ANDRES)	REAGAN	6-12-57	2306	27.8			2,525
7C	JOSIE JAMBOREE (CROSS CUT)	RUNNELS	8-12-78	3207	40.0	7	1,241	1,909
7C	JU-JAN-JAC (STRAWN)	TOM GREEN	9-08-56	6878	35.5	12	1,551	31,393
7C	JU-JAN-JAC (4550)	TOM GREEN	7-15-64	4549	42.0			21,010
7C	JUDY ALICE (STRAWN)	SCHLEICHER	1-19-64	4479	36.3			812
7C	K C A (WOLFCAMP)	CROCKETT	6-06-58	6379	42.0			4,477
7C	KM (6300 WOLFCAMP)	TERRELL	9-03-75	6471	36.8	2,725	909	7,914
7C	KEN (STRAWN LIME)	KIMBLE	M 7-03-50	2910	40.0	12	71	11,556
	PRIOR TO 7/3/50 CARRIED AS KEN FIELD.							
7C	KENDRICK (GARDNER)	RUNNELS	4-14-55	4287	40.8	2,762	2,190	101,462
7C	KENKER (PALO PINTO)	TOM GREEN	8-06-64	5408	40.0	2,604	2,374	352,856
7C	KENKER (REEF)	TOM GREEN	8-14-64	5758	37.0			45,733

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
7C	KENKER (REEF, UPPER)	TOM GREEN	10-13-64	5505	36.0			
7C	KENKER, S. (REEF, UP.)	TOM GREEN	12-21-65	5596	36.2	2,604	374	227,856
7C	KENNEMER (STRAWN SD.)	TOM GREEN	3-01-53	5756	43.0			16,329
7C	KENNEMER, E. (CISCO)	TOM GREEN	2-24-65	5735	42.6		25	866
7C	KENNEMER, W. (ELLENBURGER)	TOM GREEN	2-13-64	7060	46.9			26,089
7C	KENT (STRAWN)	TOM GREEN	6-01-61	4714	39.0			5,116
7C	KENT (STRAWN, LOWER)	TOM GREEN	9-26-63	4680	40.0	6,136	3,004	843,953
7C	KENT (STRAWN, MIDDLE)	TOM GREEN	10-25-61	4760	39.4			1,685
7C	KETCHUM MT. (CLEAR FORK)	IRION	7-21-55	4548	36.4			25,002
7C	KING MOUNTAIN (DEVONIAN)	UPTON	11-01-56	10459	47.0	103,210	65,726	2,381,091
7C	KING MOUNTAIN (ELLENBURGER)	UPTON	4-08-55	11775	54.8	86,740	7,074	1,154,644
7C	KING MOUNTAIN (FUSSELMAN)	UPTON	1-03-56	10568	48.1	28,697	36,342	6,592,586
7C	KING MT. (STRAWN)	UPTON	6-05-78	8936	40.0			109,231
7C	KING MOUNTAIN, E. (PENN. 10,170)	UPTON	3-13-65	10280	40.1	50,437	3,350	5,528
7C	KING MOUNTAIN, E. (WOLFCAMP)	UPTON	3-15-65	8628	41.6			30,414
7C	KING MOUNTAIN, N. (BEND)	UPTON	11-26-69	9882	43.7			1,292
7C	KING MOUNTAIN, N. (CISCO)	UPTON	2-18-75	8764	43.8	668,205	63,507	574,228
7C	KING MOUNTAIN, N. (STRAWN)	UPTON	1-20-77	9683	41.9	680,226	85,158	800,380
7C	KING MOUNTAIN, S. (ATOKA)	UPTON	6-21-65	9068	37.7		44	5,992
7C	KING MOUNTAIN, S. (DEVONIAN)	UPTON	4-06-64	9895	49.0			3,280
7C	KING MOUNTAIN, S. (8200)	UPTON	3-09-63	8200	38.4	148,582	5,567	366,849
7C	KING MOUNTAIN, S. (8400)	UPTON	3-18-63	8407	48.6			355,514
7C	KINGSLEY (CANYON)	IRION	11-10-70	6942	40.0	12,589	6,991	48,384
7C	KINGSLEY (ELLENBURGER)	IRION	10-04-51	7819	44.0			88,542
7C	KIRKHAM (GARDNER)	RUNNELS	8-27-67	4858	41.0	12	1,068	8,627
7C	KIRKHAM (GARDNER, UPPER)	RUNNELS	4-15-62	4808	41.8			42,931
7C	KIRKHAM (JENNINGS SAND)	RUNNELS	7-10-61	4788	42.9			23,674
7C	KNICKERBOCKER	TOM GREEN	6-11-52	360	26.0			16,595
7C	KNICKERBOCKER (PALO PINTO)	TOM GREEN	8-05-67	5489	43.0			7,099
7C	KNICKERBOCKER (R-11)	TOM GREEN	3-25-66	5912	43.9	12	1,135	38,014
7C	KNICKERBOCKER (R-15)	TOM GREEN	6-02-66	6018	44.0			4,383
7C	KNICKERBOCKER (STRAWN)	TOM GREEN	3-09-64	5679	44.0	842	5,409	130,415
7C	KNICKERBOCKER (STRAWN, UP.)	TOM GREEN	5-20-64	5573	39.5	803	4,449	401,989
7C	KORNEGAY (GARDNER)	RUNNELS	11-01-79	4434	44.0			46,801
7C	KUPER (GARDNER)	RUNNELS	6-05-64	4393	42.0	5,829	2,395	2,395
7C	KUPER (GARDNER, UPPER LI.)	RUNNELS	5-22-65	4328	42.0	11,808	4,931	335,368
7C	KUPER (4295)	RUNNELS	2-04-66	4299	42.0	24	933	45,590
7C	LANCASTER HILL	CROCKETT	3-03-47	1718	33.0			1,663
7C	LANCASTER HILL (CLEAR FORK)	CROCKETT	4-02-64	2802	37.0			37,021
7C	LANCASTER HILL (SAN ANDRES)	CROCKETT	1-19-62	1400	31.4			1,028
7C	LARGO VERDE (STRAWN)	COKE	9-25-56	6162	40.0			11,325
7C	LAS PERLAS (CANYON SD.)	IRION	4-10-70	6397	40.5	152,074	25,323	623,806
7C	LAWRENCE (CANYON)	SCHLEICHER	11-19-79	5968	39.3	1,676	2,707	2,707
7C	LAWSON-VIETOR (STRAWN, LU.)	TOM GREEN	11-30-79	6928	40.0	1,200	1,684	1,684
7C	LEE-HUMPHREY (CADDO, LOWER)	RUNNELS	9-07-52	5109	40.0			1,684
7C	LENA CLAYTON (DOG BEND)	RUNNELS	3-21-77	3206	43.2			82,907
7C	LENA CLAYTON (SERRATT)	RUNNELS	4-30-76	2223	45.7	1,242	271	829
7C	LEONARD	RUNNELS	M 3-21-45	3085	40.0	6,779	43,746	122,747
7C	LEONARD (2400)	RUNNELS	12-03-79	2390	42.4	3,992	15,636	346,626
7C	LEONARD, NORTH (3460 SAND)	RUNNELS	5-23-56	3464	40.6			0
7C	LEONARD, SOUTHWEST (GRAY SD.)	RUNNELS	7-03-52	3405	42.0	1,580	3,658	13,658
7C	LEPPART (PALO PINTO)	COKE	10-26-59	4258	43.0			1,098
7C	LILLIS (STRAWN)	MCCULLOCH	4-19-78	868	38.0	1,635	10,680	207,760
7C	LINDEMANN (GARDNER SAND)	RUNNELS	6-11-52	3848	41.5	330	540	1,186
7C	LINDEMANN (GARDNER, UPPER)	RUNNELS	5-05-53	3854	41.2	246	7,376	230,380
7C	LINDEMANN (JENNINGS)	RUNNELS	6-10-54	3723	46.9			6,372
7C	LINDEMANN (MCMILLAN SD)	RUNNELS	12-27-51	2442	43.4	926	367	108,723
7C	LINDEMANN (MORRIS SAND)	RUNNELS	5-25-53	3507	42.0			1,196,948
7C	LINTHICUM (STRAWN)	TOM GREEN	5-20-73	5491	34.0			56,903
7C	LIPAN CREEK (CANYON)	TOM GREEN	8-28-58	4561	36.6			3,517
7C	LIPAN CREEK (STRAWN)	TOM GREEN	2-02-79	4862	42.0			25,426
7C	LISA (PALO PINTO)	TOM GREEN	6-19-64	3937	46.0	12	3,702	3,814
7C	LISA (STRAWN)	TOM GREEN	8-01-64	4594	39.0			12,158
7C	LITTLE JIM (PALO PINTO)	RUNNELS	4-04-62	3657	42.0			97,962
7C	LIVE OAK	CROCKETT	1940	1984	30.0	12	1,211	65,243
7C	LLOYD	RUNNELS	3-03-50	4334	45.0			7,727
7C	LLOYD (GARDNER SD.)	RUNNELS	5-11-52	4748	45.0			696,751
7C	LOCO RICO (DOG BEND)	RUNNELS	2-07-76	3388	41.0	2,186	2,097	90,884
7C	LOCO RICO (GARDNER-A)	RUNNELS	7-26-75	3734	40.2	25,018	5,902	29,235
7C	LOCO RICO (GRAY)	RUNNELS	6-11-78	3756	42.0	57,597	17,182	80,866
7C	LOHN	MCCULLOCH	1936	200	45.0	4,886	1,001	1,876
7C	LONG-ROGERS (SAN ANDRES)	REAGAN	10-03-64	2560	32.8	11	308	2,409
7C	LORA (STRAWN)	TOM GREEN	1-09-64	4665	34.0			9,238
7C	LOVE (SERRATT SAND)	RUNNELS	1-22-51	1936	42.0			200,318
7C	LUCKY CANYON (ELLEN.)	IRION	5-02-76	7940	42.0			47,019
7C	LUCKY CANYON, E. (CANYON)	IRION	2-25-77	6594	39.0	4,362	2,655	3,818
7C	LUCKY-MAG (CLEAR FORK, LOWER)	IRION	9-21-56	3390	37.0	361	2,924	10,908
7C	LUCKY-MAG (DIVIDE SAND)	IRION	5-22-56	6472	36.0	17,776	18,381	321,961
7C	LUCKY-MAG (SAN ANGELO)	IRION	3-21-58	1479	29.5			30,975
7C	LUCKY MAG (3200 SAND)	IRION	4-15-58	3090	36.7	5	563	49,063
7C	LUCKY-MAG, SE. (SAN ANGELO)	IRION	12-01-58	1479	40.0	34	1,402	46,967
7C	LUCKY-MAG, W. (SAN ANGELO)	IRION	12-14-64	1975	30.8			659
7C	LUCKY-MAG, W. (W-A 4950)	IRION	2-06-64	4940	35.0	12	1,777	57,332
7C	LULU (DEV. POOL)	CROCKETT	2-28-51	8610	47.0			6,036
7C	LYGAY	COKE	12-13-48	5808	48.0	557,286	51,953	49,351
7C	LYGAY, EAST (STRAWN LIME)	COKE	6-10-58	6390	41.8	7,707	4,466	846,356
7C	LYGAY, SOUTH (CADDO)	COKE	6-19-51	6771	41.0			14,543
7C	LYGAY, SOUTH (STRAWN)	COKE	11-03-51	6009	45.0			60,664
7C	LYMAN (FUSSELMAN)	REAGAN	11-18-57	9411	43.0			43,477
7C	LYMAN (JOINS)	REAGAN	10-07-64	9490	40.8			128,887
7C	M.A.G. (PENNSYLVANIAN)	CROCKETT	1-01-78	9406	46.0			14,503
7C	M.F.R. (STRAWN A)	CONCHO	7-30-76	3471	40.0	165,215	132,139	233,507
7C	M.P.I. (ELLENBURGER)	CROCKETT	11-20-75	8030	38.0			875
7C	M & S (GRAYBURG)	UPTON	7-16-63	1976	30.0	6,294	2,665	10,880
7C	MWJ (CANYON)	IRION	6-01-76	7573	42.6			8,642
7C	MACHAON (GARDNER)	RUNNELS	3-15-75	3696	42.0	7,310	6,131	24,141
7C	MADORA (TILLERY)	TOM GREEN	6-18-63	4487	30.5	35	247	5,390
7C	MADORA, E. (HARKEY UPPER)	TOM GREEN	7-12-67	4719	39.0	13,777	3,133	51,797
						540	354	18,882

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)	
7C	MADRA, E. (HARKEY 4600)	TOM GREEN	1-25-64	4600	36.0		1,457	21,853	
7C	MAGGIE NEAL (GRAYBURG)	CROCKETT	11-13-55	2225	30.7	540	594	41,990	
7C	MARILYNNE (SERRATT)	RUNNELS	3-25-62	2351	46.0			35,338	
7C	MARY ANN (WICHITA ALBANY)	UPTON	12-04-70	5548	33.0			445	
7C	MARY EVELYN (COOK)	MENARD	4-25-76	2010	23.0	12	12	3,939	
7C	MARY ROBIN (CANYON)	IRION	12-17-76	6572	39.0	3,704	1,688	6,836	
7C	MARY SHIRK (WOLFCAMP)	UPTON	5-01-79	8524	41.3	28,287	47,298	47,298	
7C	MASSIE (SAN ANDRES)	CROCKETT	4-01-77	2056	33.1			337	
7C	MAVERICK, NORTH (CROSS CUT)	RUNNELS	12-17-52	4245	41.0			95,506	
	FRMLY. CARRIED AS HELEA-KAY /MORRIS SAND/ FIELD.								
7C	MAYER (WOLFCAMP)	SUTTON	6-15-78	4760	42.0	6,938		4,024	
7C	MCCAMEY	UPTON	M 1925	2100	26.0	6,260	684,323	127,844,877	
7C	MCCAMEY (ELLENBURGER)	UPTON	5-08-48	7948	43.0	4,585	4,133	414,027	
7C	MCCAMEY (SILURIAN)	UPTON	3-10-67	7182	41.0			14,744	
7C	MCCAMEY, E. (GRAYBURG)	UPTON	7-18-55	2757	29.0			7,378	
7C	MCCAMEY, NE. (ATOKA #130)	UPTON	9-23-66	8141	36.6			552	
7C	MCCAMEY, NE. (DEVONIAN)	UPTON	2-25-66	9262	41.4			6,455	
7C	MCCAMEY, S. (WICHITA)	UPTON	6-07-53	4783	35.2			15,186	
7C	MCCAMEY SE (ELLEN)	UPTON	1-25-78	8570	44.0	5	61	1,578	
7C	MCCAMEY, SE. (FUSSELMAN)	UPTON	11-05-77	7700	43.4			926	
7C	MCCAMEY, W. (DEV.)	UPTON	6-02-68	6770	46.1			439	
7C	MCCAMEY, W. (FUSS)	UPTON	12-01-78	7204	46.6	7,368	1,492	1,640	
7C	MCCAMEY, W. (PENN)	UPTON	9-22-68	6028	43.0	12	2,451	63,706	
7C	MCCAUGHAN	RUNNELS	1-17-51	4477	46.6			1,682	
7C	MCCUTCHEM (CISCO)	COKE	7-14-50	3940	42.6			973,646	
	PRIOR TO 7/14/50 CARRIED AS MCCUTCHEM FLD.								
7C	MCCUTCHEM, WEST (CISCO)	COKE	1-16-51	3985	45.0	516	873	61,007	
7C	MCELROY (BEND 8960)	UPTON	7-09-66	8966	43.0			1,842	
	TRANS. TO DIST 8 EFF. 7-66								
7C	MCGILL (SPRABERRY)	UPTON	2-06-77	8846	38.0			8,703	
7C	MCINTYRE (CLEAR FORK)	IRION	12-07-56	4510	38.5	3,600	4,797	10,872	
7C	MCKAY CREEK (CABALLOS)	TERRELL	8-01-79	6238	36.0	11	144	15,932	
7C	MCILLAN	RUNNELS	1927	3522	37.0	70,883	15,932	976,880	
7C	MCNEELEY (STRAWN)	MCCULLCCH	7-24-55	1729	34.0			406	
7C	MEADOW CREEK (CANYON)	COKE	4-11-75	5239	40.1	187,688	84,461	284,056	
7C	MEADOWS (STRAWN)	CROCKETT	8-06-72	6540	42.0			2,010	
7C	MEEK (CANYON 6385)	CROCKETT	5-07-67	6393	40.0			10,594	
7C	MEEK (STRAWN 6810)	CROCKETT	7-06-66	6830	42.3			8,433	
7C	MEIXNER (3500)	CONCHO	1-16-63	3500	45.4	2,829	6,725	106,907	
7C	MELVIN	CONCHO	3-05-54	1729	34.0			226	
7C	MENARD (CISCO 1670)	MENARD	7-21-66	1675	26.9			1,313	
7C	MENARD (STRAWN LIME)	MENARD	5-11-71	3036	29.0	12	150	6,153	
7C	MENARD, N. (STRAWN 2775)	MENARD	1-16-64	2782	31.0			32,600	
7C	MERETA (STRAWN)	CONCHO	12-27-55	4008	38.0			9,735	
7C	MERTZON (CANYON)	IRION	4-15-68	6517	46.0	50,853	3,996	37,573	
7C	MERTZON (CLEAR FORK)	IRION	9-19-53	3340	35.1			626	
7C	MERTZON (CLEAR FORK, LOWER)	IRION	10-20-56	2858	42.0	1,022	1,402	144,783	
7C	MERTZON (ELLENBURGER)	IRION	6-11-78	7593	40.0	7,413	2,973	15,270	
7C	MERTZON (SAN ANGELO)	IRION	7-12-55	1648	35.5	22,543	25,395	3,117,449	
7C	MERTZON (WOLFCAMP)	IRION	2-11-64	6780	41.3	8,640	4,139	79,564	
7C	MERTZON, EAST (SAN ANGELO)	IRION	11-05-57	1380	36.0			227,882	
7C	MERTZON, WEST (CLEAR FORK)	IRION	10-09-60	3264	38.5	12	87	45,659	
7C	MERTZON, WEST (SAN ANGELO)	IRION	10-20-57	1947	38.0			30,479	
7C	MESA (STRAWN)	CROCKETT	3-14-59	8550	46.0			14,499	
7C	MESSENGER (GARDNER)	RUNNELS	5-11-52	4165	46.0			44,892	
7C	MESSENGER (PALO PINTO)	RUNNELS	12-12-52	3542	39.2	12	957	137,088	
7C	MIDSTATES (FRY)	RUNNELS	6-01-76	3314	38.0			539	
7C	MIDSTATES-MCMILLAN (1900)	RUNNELS	1-03-75	1912	42.0	11	360	1,684	
7C	MIDWAY LANE	CROCKETT	7-24-47	7596	49.0	12	1,905	4,509,296	
7C	MIDWAY LANE (PERMIAN)	CROCKETT	9-04-56	1124	28.0	19,788	287,328	4,661,296	
7C	MIDWAY LANE (1050 SD.)	CROCKETT	6-19-64	1055	24.0	956	7,283	139,046	
7C	MIDWAY LANE (1300)	CROCKETT	4-15-53	1300	34.0	524	5,239	1,612,452	
7C	MIDWAY LANE, NE. (SAN ANDRES)	CROCKETT	12-28-67	1539	32.0	6	442	5,081	
7C	MIETHER (GRAYBURG)	UPTON	5-14-56	3241	32.0	96	15,383	828,398	
7C	MILES, NORTH	RUNNELS	1949	3934	42.0			628	
7C	MILES, NORTH (DOG BEND)	RUNNELS	5-14-63	4558	44.0			2,680	
	FIELD RECLASSIFIED TO SALVAGE GAS RES. 9/1/65								
7C	MILLERSVIEW	CONCHO	4-17-53	1660	44.0			591	
7C	MILLERSVIEW-WAIDE	CONCHO	6-01-53	2214	41.0			8,774	
7C	MILLICAN	COKE	11-02-48	5938	45.0			6,580,997	
7C	MILLICAN (STRAWN SD.)	COKE	12-23-63	5996	39.2	6	366	35,208	
7C	MILLICAN, W. (PENN)	COKE	12-04-67	7057	41.0	1,357	1,131	103,110	
7C	MILLICAN, W (WOLFCAMP)	COKE	8-08-72	5718	43.8	1,600	190	4,178	
7C	MILLSPAUGH (GLEN ROSE)	CROCKETT	9-03-65	368	20.0			0	
7C	MILLY KAY (GARDNER)	RUNNELS	8-11-77	4443	42.0	110,636	15,025	45,413	
7C	MIM (SAN ANGELO)	IRION	9-22-59	1402	38.2	24	1,800	64,037	
7C	MIM, NW (SAN ANGELO)	IRION	7-24-78	1431	39.0	20	12,433	18,334	
7C	MISS ELA (CANYON)	TOM GREEN	2-18-75	7329	40.0	169,037	22,605	185,256	
7C	MISTI (STRAWN)	RUNNELS	2-03-57	4037	23.0			1,068	
7C	MITCHELL (FRY SAND)	RUNNELS	1-01-57	4322	44.4			272,281	
7C	MONTE	IRION	1-06-52	7413	40.0			1,086	
7C	MONUMENT, (SPRABERRY)	IRION	12-18-76	3260	42.0	10,040	7,908	42,433	
7C	MORRIS-WHITLEY	RUNNELS	11-04-51	3436	40.0			5,919	
7C	MORROW	MENARD	1946	2209	34.0			428	
7C	MOTLEY (CANYON SAND)	RUNNELS	4-04-56	3388	42.0			38,526	
7C	MOTLEY (CAPPS, UPPER)	RUNNELS	7-23-60	4933	44.0			8,178	
7C	MOTLEY (MISSISSIPPIAN)	RUNNELS	12-23-54	4708	44.0			40,949	
7C	MOTLEY (ODOM LIME)	RUNNELS	6-08-60	4653	42.0			17,134	
7C	MOTLEY, E. (PALO PINTO)	RUNNELS	10-24-63	3856	44.0			6,966	
7C	MOTLEY, NORTH (CADDO LIME)	RUNNELS	2-08-60	4797	42.0	137,312	6,715	63,018	
7C	MOTLEY, NORTH (FRY)	RUNNELS	6-17-75	4282	42.5			546	
7C	MOTLEY, NORTH (GOEN LIME)	RUNNELS	8-10-59	4321	49.0	633	7,226	653,388	
7C	MOTLEY, NORTH (ODOM LIME)	RUNNELS	12-10-77	4768	42.0	22,791	608	1,693	
7C	MOTLEY, NORTH (PALO PINTO)	RUNNELS	10-23-59	3877	46.0	14,910	7,922	158,600	
7C	MOTLEY, NW(CANYON)	RUNNELS	9-08-59	3440	43.0			269,077	
7C	MOTLEY, NW. (MAVERICK LIME)	RUNNELS	2-20-63	3767	45.0			438	
7C	MOTLEY, NW. (PALO PINTO)	RUNNELS	1-17-63	3950	44.2	11	904	61,030	
7C	MOTLEY, SE. (ODOM LIME)	RUNNELS	7-25-66	4620	46.0			735	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
7C	MOUNT SUSAN (STRAWN SAND 5350)	TOM GREEN	12-18-54	5335	40.0	9,651	2,837	344,561
7C	MT. SUSAN, S. (STRN. LIME 5250)	TOM GREEN	12-18-54	5296	41.0	12	1,587	1,375,768
7C	MOZELLE (QUEEN SD.)	SCHLEICHER	12-01-56	2190	41.0	48	891	109,566
7C	MOZELLE (850 SAND)	SCHLEICHER	4-06-62	850	31.6	10	364	19,737
7C	MOZELLE NUTT (CAODO)	CONCHO	2-11-78	3994	41.5			279
7C	MOZELLE NUTT (STRAWN 3650)	CONCHO	3-27-78	3649	39.6	24	11,059	26,967
7C	MUNN (CANYON)	COKE	12-19-54	4912	43.0			152,729
7C	MUNN-GREEN (WOLFCAMP)	TOM GREEN	1-07-75	6883	38.8	28,948	504	1,893
7C	MURPHEY (STRAWN)	IRION	10-20-72	7835	43.6			5,290
7C	MURRAY-RUST, S. (STRAWN)	TOM GREEN	10-28-55	4639	38.0			879
7C	MURRAY-STEVENS	RUNNELS	1949	4500	44.0			61,948
	TRANS. TO JIM ADAMS /STRAWN/ FIELD, 1950.							
7C	N.A.M. (FRY)	RUNNELS	7-18-75	4344	41.6	11,922	6,275	49,612
7C	N. A. M. (OVERALL)	RUNNELS	1-19-79	3634	43.4	322	1,506	3,598
7C	NANCY -S- (CANYON)	SCHLEICHER	5-07-54	4033	31.5	2	318	31,797
7C	NASWORTHY	TOM GREEN	7-29-52	5516	34.0			6,924
7C	NATHAN MILLER (BIGGS LIME)	IRION	2-10-57	5048	40.6			47,934
7C	NATHAN MILLER (CLEAR FORK 3825)	IRION	11-14-64	3824	42.0	2,846	12,374	295,661
7C	NAZERA (GOEN LIME)	MENARD	11-03-61	3714	43.0			1,403
7C	NAZERA (STRAWN 3500)	MENARD	7-02-61	3520	33.0			4,460
7C	NEAL RANCH	UPTON	12-24-48	10020	46.0			164,203
7C	NEVA, WEST (CANYON)	SCHLEICHER	1-05-52	6122	37.0	7,493	3,034	509,925
7C	NEVA, WEST (STRAWN)	SCHLEICHER	8-12-51	6217	45.0	31,730	33,857	12,272,423
7C	NEVINS (FRY, UPPER)	RUNNELS	M 4-07-57	3766	36.1	9	2,558	50,627
7C	NEVINS (GARDNER)	RUNNELS	M 1-11-57	4178	39.0	8,220	14,801	1,391,024
7C	NEVINS (GRAY SAND)	RUNNELS	M 2-07-57	4252	38.2			1,765
7C	NEVINS, EAST (GRAY SAND)	RUNNELS	M 9-22-61	4229	41.0	12	3,128	182,514
7C	NEVINS, SW. (GARDNER)	RUNNELS	3-24-61	4164	39.0			360,119
7C	NICK (3700)	RUNNELS	6-29-78	3730	40.0	6,458	5,799	10,121
7C	NIPPLE PEAK (ELLENBURGER)	COKE	12-10-55	6330	47.0	2,869	3,066	31,318
7C	NOELKE	CROCKETT	4-20-40	1133	32.0	147	13,241	5,487,244
7C	NOELKE (CLEAR FORK)	CROCKETT	2-08-50	3938	39.0			1,310
7C	NOELKE (QUEEN)	CROCKETT	5-09-60	2065	29.0			711
7C	NOELKE (WICHITA-ALBANY)	CROCKETT	2-23-65	4292	41.0			0
7C	NOELKE (WOLFCAMP, LOWER)	CROCKETT	9-09-77	5650	41.0	5,083	8,697	15,352
7C	NOELKE (3250)	CROCKETT	11-05-57	3250	40.0			1,541
7C	NOELKE (3565)	CROCKETT	6-01-53	3565	41.6			83,977
7C	NOELKE (4400 SAND)	CROCKETT	12-08-52	4380	51.0			17,721
7C	NOELKE (5800 SAND)	CROCKETT	6-22-52	5800	34.0			5,319
7C	NOELKE, NE (QUEEN)	CROCKETT	10-18-79	2105	38.0		60	60
7C	NOELKE, S. (SOMA, LO.)	CROCKETT	11-24-62	1632	25.0			74
7C	NOELKE, SOUTHEAST (QUEEN)	CROCKETT	11-24-58	1928	33.4	21,539	8,071	109,873
7C	NOELKE, SOUTHEAST (QUEEN, LOWER)	CROCKETT	2-09-59	1851	31.0			182,272
7C	NOELKE, WEST (CLEAR FORK, LOWER)	CROCKETT	7-07-61	3525	41.8			22,482
7C	NORA (GARDNER SAND)	RUNNELS	10-02-50	4062	46.8	29,685	4,563	1,730,838
7C	NORA (GOEN LIME)	RUNNELS	11-20-54	3882	39.0			39,698
7C	NORA (KING SAND)	RUNNELS	3-01-69	2351	42.0			5,549
7C	NORA, EAST (KING SAND)	RUNNELS	4-24-70	2308	39.0			4,243
7C	NORA, SE. (GARDNER SAND)	RUNNELS	4-03-62	3984	41.0			5,801
7C	NORA, SE. (PALO PINTO)	RUNNELS	12-08-64	3354	40.6			13,294
7C	NORTON	RUNNELS	12-08-49	4381	45.0			3,602
7C	NORTON (CROSS CUT SAND)	RUNNELS	3-24-53	4276	42.0			151,570
7C	NORTON, E. (CANYON REEF)	RUNNELS	12-05-67	3745	43.0			553
7C	NORTON, E. (GARDNER SAND)	RUNNELS	2-29-56	4532	42.0	856	1,935	217,064
7C	NORTON, E. (GOEN)	RUNNELS	11-28-56	4280	45.0			227,619
7C	NORTON, E. (PALO PINTO, LO.)	RUNNELS	1-08-66	3970	42.4			76,690
7C	NORTON, N. (CAPPS)	RUNNELS	2-05-60	4186	45.2			94,040
7C	NORTON, N. (FRY SD., LO.)	RUNNELS	10-12-54	4337	45.0			362,271
7C	NORTON, N. (GARDNER LIME)	RUNNELS	7-10-55	4560	47.3	16,692	11,644	670,613
7C	NORTON, N. (GARDNER LIME, UP.)	RUNNELS	10-05-67	4543	46.0			1,708
7C	NORTON, N. (GOEN)	RUNNELS	4-05-56	4368	43.0	12	112	179,598
7C	NORTON, NORTH (GRAY SAND)	RUNNELS	9-21-56	4671	47.0	7,325	3,319	162,009
7C	NORTON, N. (HOME CREEK)	RUNNELS	5-15-56	3449	46.8			59,596
7C	NORTON, N. (JENNINGS SAND)	RUNNELS	2-03-56	4454	44.8			217,938
7C	NORTON, N. (PALO PINTO)	RUNNELS	1-14-56	3975	44.0			10,509
7C	NORTON, S. (CANYON)	RUNNELS	7-06-69	3374	40.5			3,774
7C	NORTON, S. (PALO PINTO 3825)	RUNNELS	1-21-67	3832	43.0			36,410
7C	NORTON, W. (CAODO)	RUNNELS	1-28-60	4831	44.0			39,127
7C	NORTON, W. (CROSS CUT)	RUNNELS	5-09-54	4232	37.5	361	552	119,120
7C	NORTON, W. (FRY, LOWER)	RUNNELS	3-18-54	4330	50.0	183	654	659,356
7C	NORTON, W. (GARDNER)	RUNNELS	5-07-55	4679	44.9			4,015
7C	NORTON, W. (GOEN)	RUNNELS	3-06-56	4378	47.0	3,194	8,400	88,632
7C	NORTON, W. (PALO PINTO)	RUNNELS	7-07-55	3938	41.2	4,847	35,267	3,839,636
7C	NUTRA (GARDNER 4570)	RUNNELS	1-11-65	4572	43.0			1,350
7C	NUTRA, NE. (GARDNER 4618)	RUNNELS	12-27-66	4616	40.0	3,834	2,675	6,653
7C	O. H. TRIANGLE (CANYON)	IRION	10-19-56	6385	38.0			444
7C	O. H. TRIANGLE (WOLFCAMP)	IRION	9-28-56	5890	38.2			1,655
7C	OAKES (GARDNER, LOWER)	RUNNELS	9-03-65	4446	41.0			6,150
7C	OAKES (GOEN LIME)	RUNNELS	10-24-67	4194	48.7	973	2,780	92,915
7C	OHARROW (CANYON)	SCHLEICHER	10-29-55	4756	38.0	2,808	11,929	1,208,268
7C	OLD UPLAND (BEND)	UPTON	11-07-74	10262	44.0	290,629	52,461	98,407
7C	OLD UPLAND (WOLFCAMP)	UPTON	1-23-79	9068	45.0	61,369	16,432	16,432
7C	OLIVER	SCHLEICHER	6-06-48	5630	36.5			1,231
7C	OLSON	CROCKETT	5-22-40	1828	18.0	11,171	196,210	12,130,355
7C	OLSON (CANYON)	CROCKETT	1-23-58	5820	36.0			6,396
7C	OLSON (WOLFCAMP)	CROCKETT	7-01-59	5790	36.0			8,436
7C	OPP	SCHLEICHER	1939	4050	34.0			2,595
7C	OTTO (CANYON)	SCHLEICHER	5-04-57	4618	36.4	51,875	10,294	995,102
7C	OTTO (CANYON 4510)	SCHLEICHER	6-24-65	4519	36.0			2,098
7C	OTTO (CANYON 4600)	SCHLEICHER	2-03-65	4611	40.0	3,357	6,053	186,480
7C	OTTO (STRAWN)	SCHLEICHER	11-01-57	5115	37.0	9,330	6,165	451,714
7C	OTTO (STRAWN LOWER)	SCHLEICHER	7-21-58	5245	41.0			180,411
7C	OTTO, NORTH (HARKEY)	SCHLEICHER	9-18-78	4814	42.0	57,119	7,107	13,677
7C	OUTLAWS (GOEN REEF)	RUNNELS	10-05-79	4392	49.0	2	2,067	2,067
7C	OVERMAN (GARDNER)	RUNNELS	6-11-60	5004	42.8			88,944
7C	OZONA (CANYON SAND, OIL)	CROCKETT	6-05-78	6790	48.0	31,768	7,347	8,579
7C	OZONA (CLEAR FORK)	CROCKETT	3-15-71	2106	33.0	66,787	9,362	109,548
7C	OZONA, EAST (LEONARD)	CROCKETT	6-07-62	3223	33.6			1,280

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
7C	OZONA, EAST (SPRABERRY)	CROCKETT	4-18-63	3748	30.3			9,272
7C	OZONA, N. (CANYON)	CROCKETT	9-08-67	7857	42.0			13,090
7C	OZONA, N. (CLEARFORK)	CROCKETT	7-08-75	2860	40.0	1,359	2,491	9,339
7C	OZONA, N. (ELLENBURGER)	CROCKETT	10-06-54	8005	44.4			28,978
7C	OZONA, N. (ELLENBURGER, LO.)	CROCKETT	8-06-64	8066	40.4			2,956
7C	OZONA, N. (PENNSYLVANIAN, UP.)	CROCKETT	6-04-55	5931	38.9			1,640
7C	OZONA, NE (WOLFCAMP)	SCHLEICHER	12-17-79	6787	46.7	90	322	322
7C	OZONA, NW. (CANYON)	CROCKETT	5-01-63	6675	41.7	580,673	27,807	1,364,736
7C	OZONA, NW. (SPRABERRY)	CROCKETT	10-15-64	3690	35.0	84,822	6,319	426,584
7C	OZONA, S. (SPRABERRY)	CROCKETT	8-11-67	3132	28.5	12	974	16,882
7C	OZONA, SW. (CLEAR FORK)	CROCKETT	7-24-70	3338	37.0	11,520	10,096	272,519
7C	OZONA, WEST (CLEAR FORK)	CROCKETT	8-09-61	3409	34.4			31,063
7C	P-C (STRAWN)	MENARD	8-19-68	3708	35.0	28	6,332	133,697
7C	P-C, NW (STRAWN, MID.)	MENARD	4-09-73	3914	40.6			7,037
7C	P-C, SW (STRAWN, LOWER)	MENARD	11-09-72	4018	35.2	24	6,279	93,160
7C	P. W. (CANYON)	SCHLEICHER	2-12-75	6677	53.0	17,361	87	535
7C	P. W. C. (SERRATT)	RUNNELS	7-13-54	2200	48.0	12	1,179	786,507
7C	P. W. C. (SERRATT 2200)	RUNNELS	3-30-66	2201	45.1	28	246	27,140
7C	P. W. C., NORTH (SERRATT)	RUNNELS	8-11-57	2188	46.0			716
7C	P.W.C., NORTH (GOEN, LO.)	RUNNELS	11-19-77	3524	43.2	5,487	554	4,848
7C	PAGE (FRY SAND)	RUNNELS	11-14-52	4458	42.0			964,536
7C	PAGE	SCHLEICHER	1939	5725	42.0	34,990	17,696	4,804,168
7C	PAGE, EAST (4620)	SCHLEICHER	11-14-76	4624	40.0	12,159	5,778	39,764
7C	PAGE, E. (5150)	SCHLEICHER	10-07-76	5160	32.2	511	466	10,081
7C	PAGE, SOUTH (STRAWN REEF)	SCHLEICHER	11-09-60	5606	39.0			674
7C	PAGE, SOUTHEAST (5030 SAND)	SCHLEICHER	11-06-61	5030	36.0			2,104
7C	PAGE RANCH (CLEAR FORK)	SCHLEICHER	8-24-75	2847	39.0			1,333
7C	PAGE RANCH, S. (CANYON)	SCHLEICHER	4-26-74	6655	44.0			651
7C	PAINT ROCK, WEST (CONGLOMERATE)	CONCHO	9-02-61	3721	38.1			22,253
7C	PAINT ROCK, WEST (STRAWN)	CONCHO	7-30-61	3314	41.1	39,511	10,465	251,630
7C	PAM (CROSS CUT)	RUNNELS	11-17-78	3846	41.0	11,420	856	929
7C	PANALE, NORTH (2100)	CROCKETT	9-15-57	2100	25.0			679
7C	PANTHER GAP (PENN. REEF)	COKE	1-06-59	6307	45.6			4,323
7C	PANTHER GAP (PENN. SAND)	COKE	4-11-57	5553	49.0			41,304
7C	PANTHER GAP, NE. (CANYON 5400)	COKE	5-01-68	5423	45.0			1,798
7C	PAT GRAY (GOEN LM.)	RUNNELS	7-17-75	4450	43.0			1,113
7C	PATSY	RUNNELS	3-09-51	2533	43.5			661,092
7C	PATSY (SERRATT)	RUNNELS	2-06-59	2394	45.2			197,353
7C	PAUL THOMAS (GOEN)	RUNNELS	5-19-72	4443	41.0	12	1,227	97,292
7C	PAUL THOMAS (3000 SAND)	RUNNELS	5-16-56	3000	43.0			272,404
7C	PEARL VALLEY (BRONTE)	RUNNELS	M 8-31-59	5045	42.8			2,620
7C	PEARL VALLEY (FRY)	RUNNELS	9-24-79	4781	46.0	5	1,880	1,880
7C	PEARL VALLEY (GARDNER, LOWER)	RUNNELS	7-12-59	5166	44.8	8	2,583	32,731
7C	PEARL VALLEY (GARDNER, UPPER)	RUNNELS	M 7-07-59	4988	41.0	6	3,588	29,808
7C	PEARL VALLEY (JENNINGS)	RUNNELS	M 7-22-60	4925	43.4			10,969
7C	PEARL VALLEY, E. (GARDNER LINE)	RUNNELS	1-15-75	5022	46.5			2,008
7C	PECAN STATION (CANYON LINE)	TOM GREEN	10-25-53	4500	42.8	8	9,561	1,134,098
7C	PECAN STATION (STRAWN LINE)	TOM GREEN	2-26-54	4883	41.0			6,196
7C	PEGASUS (DEVONIAN)	UPTON	M 6-22-52	12353	48.0			938,323
	TO NON-ASSOC. GAS EFF. 8-1-63.							
7C	PEGASUS (ELLENBURGER)	UPTON	M 3-01-49	12530	53.0	14,557,976	859,443	85,665,887
7C	PEGASUS (FUSSELMAN)	MIDLAND	M 4-08-58	12100	52.0	55,090	24,431	2,891,430
7C	PEGASUS (PENNSYLVANIAN)	UPTON	M 4-08-51	10470	44.0	242,185	139,035	14,287,923
7C	PEGASUS (SAN ANDRES)	MIDLAND	1-09-54	5584	29.9	88,242	347,922	7,993,521
7C	PEGASUS (SPRABERRY)	UPTON	M 1-08-52	8255	38.0	408,529	466,958	10,665,718
7C	PEGASUS (WOLFCAMP)	UPTON	M 1952	9948	42.0	10,750	2,259	102,579
7C	PEGASUS, S. (BEND)	UPTON	9-16-64	10518	43.0	11,197	3,059	114,521
7C	PEGASUS, S. (DEVONIAN)	UPTON	11-26-78	12255	56.6	18,649	2,677	2,945
7C	PEMBROOK	UPTON	1-22-50	7010	38.6			4,163,608
	CONSOL. INTO SPRABERRY TREND AREA, MARCH 1, 1953							
7C	PEMBROOK, NORTH (SPRABERRY)	UPTON	1951	8160	37.8			5,867,690
	CONSOL. INTO SPRABERRY TREND AREA, MARCH 1, 1953.							
7C	PETERSON (SAN ANDRES)	IRION	10-09-55	1875	31.0	153	1,500	52,915
7C	PFLUGER (SWASTIKA)	CONCHO	1-25-51	2110	34.0			24,581
7C	PILLOW (CLEAR FORK)	CROCKETT	7-15-59	4048	31.6			3,769
7C	PDE (ADAMS CREEK)	RUNNELS	4-09-76	3730	45.0			626
7C	PDE (BRECKENRIDGE)	RUNNELS	3-12-59	2720	43.0			18,934
7C	PDE (GOEN SAND)	RUNNELS	3-14-52	4440	46.0			491,708
7C	PDE (KING SAND)	RUNNELS	1-29-53	2848	42.9			23,580
7C	PDE (REEF)	RUNNELS	9-08-52	2995	43.8	1,517	3,829	465,369
7C	PONLAW (QUEEN)	CROCKETT	10-16-76	1609	32.0	12	545	4,376
7C	PRICE (GRAYBURG)	REAGAN	8-25-53	2410	29.0	28,486	59,225	1,938,584
7C	PRICE, NE. (2650)	REAGAN	2-23-54	2644	32.0			835,098
	THIS FIELD MERGED INTO JOHN SCOTT /GRAYBURG/ EFF. 3-1-66.							
7C	PRISCILLA (GRAYBURG)	REAGAN	11-14-64	2450	33.5	60	2,883	94,727
7C	PROBANDT (CANYON)	TOM GREEN	M 2-12-75	7169	39.6	269,570	42,498	157,602
7C	PULLIAM	TOM GREEN	12-21-49	5470	37.0			182,160
7C	PULLIAM (PALO PINTO LIME)	TOM GREEN	11-04-56	5220	37.9			230,131
7C	PULLIAM (SHALLOW)	TOM GREEN	3-25-53	700	28.0			0
7C	PURE-BEAN	CROCKETT	1952	1360	33.0	48	24,411	1,589,527
7C	PURE-BEAN (GRAYBURG)	CROCKETT	1-23-77	1184	30.5	1	5	1,082
7C	PURE-BEAN, SOUTH	CROCKETT	8-12-64	1372	33.5	62	38,876	181,421
7C	QUANTOS (ELLENBURGER)	CROCKETT	9-01-68	11386	45.0			2,204
7C	QUE SUERTE (DETRITAL 8390)	CROCKETT	5-27-65	8401	41.0			14,735
7C	R. B. C. (CISCO SAND)	COKE	3-22-76	3755	41.0	4,893	30,519	87,417
7C	R. E. G. (LIME 5900)	SCHLEICHER	12-16-61	5906	40.4	20,658	22,986	30,032
7C	R. E. G. (TILLERY)	SCHLEICHER	1-17-57	4906	28.0			3,712
7C	R. E. G., SOUTH (STRAWN)	SCHLEICHER	6-12-67	5287	39.0			2,795
7C	R. E. G., SOUTH (STRAWN 6000)	SCHLEICHER	1-19-70	6005	42.0	556	1,907	77,956
7C	R. L. G. (CANYON, LOWER)	TOM GREEN	10-11-79	4148	46.8	3	1,365	1,365
7C	RANCH (STRAWN)	CROCKETT	6-27-53	8156	47.1	195,140	34,057	3,394,144
7C	RANCHEL (WOLFCAMP)	UPTON	4-05-52	9765	39.8			12,257
7C	RAPE (CLEAR FORK)	TOM GREEN	1-04-52	448	27.0			1,218
7C	RAWLINGS (GOEN, LOWER)	COKE	12-18-69	5061	48.0			20,796
7C	RAWLINGS (JENNINGS)	COKE	5-08-58	5116	49.0			207,099
7C	RAWLINGS (JENNINGS, UPPER)	COKE	2-02-70	5136	50.2	1,383	9,731	169,028
7C	RAWLINGS (4100)	COKE	7-22-53	4100	45.4			125,976
7C	RAWLINGS (4200)	COKE	4-09-53	4151	46.0			86,539

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)	
7C	TRANS. FROM BRONTE, NORTH /4200/	COKE	5-1-53						
7C	RAWLINGS (4500)	COKE	6-18-53	4500	44.5			267,517	
7C	RAWLINGS (5100)	COKE	2-27-53	5100	49.7	1,582	25,190	1,341,641	
7C	TRANS. FROM BRONTE, NORTH /5100/	COKE	5-1-53						
7C	RAWLINGS (5300)	COKE	6-05-52	5300	49.5			628,160	
7C	TRANS. FROM BRONTE, N. (5300) FIELD	COKE	5-1-53						
7C	RAWLINGS (5500)	COKE	2-16-53	5500	52.0			356,607	
7C	TRANS. FROM BRONTE, NORTH /5500/	COKE	5-1-53						
7C	RED CREEK (CADD0)	TOM GREEN	5-24-74	6190	41.0			1,958	
7C	RED FLAT (CAPP5 LIME)	RUNNELS	9-22-69	4048	40.0			15,622	
7C	RED FLAT (CROSS CUT)	RUNNELS	3-26-68	3876	41.0			473	
7C	RED FLAT (GARDNER)	RUNNELS	5-08-57	4278	38.0	3,581	2,077	471,893	
7C	RED FLAT (MORRIS)	RUNNELS	1-03-66	3911	38.0			6,103	
7C	RED FLAT (PALO PINTO)	RUNNELS	4-10-58	3620	42.0			2,474	
7C	RED FLAT, E. (GARDNER)	RUNNELS	1-08-64	4231	41.0			40,330	
7C	RED FLAT, NE. (GARDNER)	RUNNELS	3-05-64	4300	40.0		252	146,444	
7C	REFOIL (CLEAR FORK UPPER)	CROCKETT	6-05-63	2837	32.7	1,323	824	163,912	
7C	REFOIL (CLEAR FORK 2850)	CROCKETT	8-25-61	2847	27.0	127	1,146	44,722	
7C	REFOIL (CLEAR FORK 3056)	CROCKETT	9-03-65	3066	34.1	1,035	1,415	77,862	
7C	REFOIL (3200 SAND)	CROCKETT	10-25-57	3224	35.6	3,749	13,511	415,830	
7C	REFOIL, E. (CLEAR FORK, UPPER)	CROCKETT	8-14-63	2798	27.1	33	1,665	43,087	
7C	REGAL (WOLFCAMP)	SCHLEICHER	2-15-79	3771	36.0	12,508	22,303	22,303	
7C	RIECK	SUTTON	1948	4143	38.0			480	
7C	RIO CONCHO	TOM GREEN	9-01-65	5575	41.4			214,168	
7C	RIO CONCHO (STRAWN, MIDDLE)	TOM GREEN	12-01-65	5694	43.0			19,894	
7C	RIVERS (CROSS CUT 3600)	RUNNELS	1-01-67	3601	40.0	7,971	920	75,312	
7C	ROBERT LEE (PALO PINTO)	COKE	9-07-55	5462	43.4			2,265	
7C	ROBERT LEE, S. (CROSS CUT)	COKE	9-28-64	5776	43.0			925	
7C	ROBERTS (STRAWN)	SUTTON	9-04-77	3784	31.0	992	70	210	
7C	ROCK PEN (CANYON)	IRION	6-04-76	7145	39.0	1,026,315	188,698	506,004	
7C	ROCKER -B-	REAGAN	1-08-57	1774	34.8			2,952	
7C	ROCKER -B-, EAST (PENN.)	IRION	10-28-58	7591	38.2			13,786	
7C	ROCKER -B-, EAST (WOLFCAMP)	IRION	6-20-67	6806	41.0			1,524	
7C	ROCKER -B-, SOUTH (DEAN)	REAGAN	5-04-62	6420	42.0			10,976	
7C	ROCKER -B-, SOUTH (SAN ANDRES)	REAGAN	3-10-57	1858	30.8			2,031	
7C	ROCKER -B-, SW. (DEAN)	REAGAN	4-16-62	7004	42.0			12,705	
7C	RODMAN-NOEL (GRAYBURG)	UPTON	1-13-53	1745	26.0	31	6,165	1,066,812	
7C	RODMAN-NOEL (SAN ANDRES)	UPTON	12-23-56	1834	26.0			34,311	
7C	RONALD PERKINS (CANYON, UPPER)	RUNNELS	5-31-61	3275	46.0			45,968	
7C	RONALD PERKINS (CROSSCUT SAND)	RUNNELS	11-15-63	3828	42.0	2,743	3,482	297,718	
7C	RONALD PERKINS (PALO PINTO)	RUNNELS	7-31-61	3663	42.0			8,312	
7C	RONALD PERKINS, E. (CROSSCUT, UP.)	RUNNELS	5-09-64	3839	41.0	10	1,448	62,757	
7C	ROOSEVELT (STRAWN)	KIMBLE	6-20-78	2897	30.8	1,451	3,907	8,565	
7C	ROWENA (CAPP5 LIME)	RUNNELS	12-04-55	3718	46.6	33,093	56,549	3,541,664	
7C	ROWENA (CAPP5, LOWER)	RUNNELS	3-20-57	3783	46.2			310,264	
7C	ROWENA (JENNINGS)	RUNNELS	5-14-59	3953	42.0	1,637	3,341	146,496	
7C	ROWENA, NORTH (GARDNER LIME)	RUNNELS	8-17-62	4018	45.0	28,130	1,998	38,177	
7C	ROWENA, SE (CAPP5, UP.)	RUNNELS	1-12-80	3643	41.8	1	50	50	
	OIL PRODUCED PRIOR TO ASSIGNMENT OF ALLOWABLE								
7C	ROYCE (STRAWN)	CONCHO	7-19-78	3771	39.0	5,530	11,333	17,986	
7C	RUST (STRAWN)	TOM GREEN	9-04-50	3965	37.0			967	
7C	RUST, SOUTH (STRAWN LIME)	TOM GREEN	1-19-53	4494	34.2	6,135	4,014	232,431	
7C	RUST RANCH (2340)	KIMBLE	5-12-75	2348	34.0	1,574	531	5,771	
7C	S. W. T. (WOLFCAMP)	IRION	10-15-60	5530	34.4			481	
7C	SADIE (ELLENBURGER)	COKE	8-03-58	6685	45.4			510	
7C	SAN ANGELO (CANYON SAND)	TOM GREEN	9-15-57	4930	35.2			49,209	
7C	SAN ANGELO, SE. (HARKEY SAND)	TOM GREEN	5-03-62	4785	41.3			962	
7C	SAN BENITO	COKE	7-22-48	6495	45.0			42,347	
7C	SANCO (CANYON)	COKE	10-13-61	4997	44.0			28,220	
	TRANS. TO I. A. B., NE. /5150 PENN./, EFF. 3-1-62.								
7C	SANFORD (FRY)	RUNNELS	8-26-54	4518	40.6			2,120,270	
7C	SANFORD (GARDNER)	RUNNELS	1-12-55	4964	42.0			5,742	
7C	SANFORD, NORTH (FRY)	RUNNELS	6-03-62	4526	43.0	7,663	2,081	95,778	
7C	SANFORD, SOUTHEAST (GARDNER)	RUNNELS	9-03-57	4908	42.0			9,761	
7C	SANROB, WEST (CAPP5)	RUNNELS	4-23-62	4492	43.0			54,471	
7C	SANSOM RANCH (1300)	CONCHO	12-15-53	1341	39.0			1,278	
7C	SANTA CHRISTI (SAN ANGELO)	IRION	11-15-79	1627	33.0	1	985	985	
7C	SANTA RITA, SOUTH (DEAN)	REAGAN	12-31-65	7283	39.0			753	
7C	SANTA RITA, SOUTH (GRAYBURG)	REAGAN	7-06-61	3134	34.2	86	789	97,434	
7C	SAUNDERS (WOLFCAMP)	REAGAN	8-01-58	8848	48.2			9,700	
7C	SAWYER (LEONARD)	SUTTON	4-26-75	2199	38.0			1,349	
7C	SAWYER, NORTH	REAGAN	4-07-52	5436	38.0			3,698	
7C	SAXON (CANYON LIME)	RUNNELS	2-09-60	3177	42.6			11,158	
7C	SAXON (SERRATT)	RUNNELS	7-20-50	2010	42.0			539,822	
7C	SCHUCH (CADD0 LIME)	COKE	9-30-70	6446	52.2	4	204	28,506	
7C	SCHULER, S. (LEONARD)	TERRELL	10-31-66	4324	16.8			1,513	
7C	SECO (STRAWN)	SUTTON	9-12-77	3269	22.0	9,282	2,126	3,602	
7C	SEITZ (FRY)	RUNNELS	5-28-54	4508	37.6			2,564	
7C	SERVICE (CROSS CUT)	RUNNELS	M 8-24-54	3277	43.0	6,915	3,769	124,243	
7C	SERVICE (GARDNER, UP.)	RUNNELS	M 4-25-62	3700	42.0			6,654	
7C	SEVEN D (SPRABERRY 5530)	REAGAN	8-28-66	5544	42.0	11,623	594	26,456	
7C	SEVEN D (WOLFCAMP)	REAGAN	9-11-51	7570	45.1	5,305	1,202	105,694	
7C	SHAHEEN (GOEN LIME)	MENARD	1-09-63	4102	41.0			6,173	
7C	SHAHEEN (HARKEY 3500)	MENARD	4-12-67	3533	41.0	23	10,562	392,419	
7C	SHAHEEN (STRAWN 3800)	MENARD	7-03-61	3836	35.0			3,167	
7C	SHANNON	CROCKETT	1943	2567	25.0			31,218	
	DIVIDED INTO VARIOUS FIELDS IN 1943								
7C	SHANNON (CISCO)	CROCKETT	1-29-53	6440	40.0			1,936	
7C	SHANNON (GRAYBURG)	CROCKETT	6-05-40	1984	30.0			18,992	
7C	SHANNON (SAN ANDRES)	CROCKETT	3-01-43	2406	25.0	3,392	183,025	9,480,512	
7C	SHANNON (SOMA 1250)	CROCKETT	9-08-69	1262	28.0			959	
7C	SHANNON (STRAWN)	CROCKETT	6-26-55	8046	40.8			4,727	
7C	SHERATON (DOG BEND)	RUNNELS	12-03-76	3145	45.0	12	1,259	7,197	
7C	SHERWOOD (WOLFCAMP)	IRION	7-15-68	5404	38.0			381	
7C	SHERWOOD RIDGE (SAN ANGELO)	IRION	1-01-61	1378	28.0			870	
7C	SHIRK (GRAYBURG)	UPTON	8-03-56	2850	29.0	39	11,399	697,473	
7C	SHIRK (WOLFCAMP)	UPTON	1-25-56	7170	38.3			1,860	
7C	SILER & JOHNSON (1700)	MCCULLOCH	7-07-53	1700	38.0			8,907	

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLs)	
7C	SIMFSON	CROCKETT	1938	1985	33.0	26,158	26,567	176,767	
7C	SIX SHOOTER (WOLFCAMP)	TERRELL	9-06-78	1904	28.4	25,428	3,379	5,425	
7C	SIXTY-SEVEN (CANYON)	IRION	11-04-66	6684	41.0	213,372	13,908	946,394	
7C	SIXTY SEVEN (CLEAR FORK 3100)	IRION	11-02-67	3106	37.5			32,305	
7C	SIXTY SEVEN (STRAWN REEF)	IRION	3-30-56	6898	53.8	120,850	67,298	2,054,399	
7C	SLACK (PENN)	TOM GREEN	7-15-70	5888	36.0			46,354	
7C	SLACK (STRAWN LIME)	TOM GREEN	6-18-63	5875	35.0			77,879	
7C	SON ROSS (CANYON SAND)	SUTTON	7-01-54	4450	29.0			591	
7C	SONORA, SOUTHEAST (PENN., LOWER)	SUTTON	12-08-51	5141	32.8			1,054	
7C	SPECK (JENNINGS)	CONCHO	8-16-57	3212	40.2	14	499	223,829	
7C	SPECK (STRAWN)	CONCHO	6-21-53	3656	37.2			74,635	
7C	SPECK, NORTH (CANYON)	CONCHO	5-03-61	3191	41.4	26,661	8,334	282,878	
7C	SPECK, NORTH (STRAWN)	CONCHO	3-18-61	3574	46.2	111,849	63,659	1,701,258	
7C	SPECK, SD. (KING SD.)	CONCHO	8-26-65	2266	29.6	11,654	44,824	1,351,239	
7C	SPECK, SE. (KING)	CONCHO	3-16-76	2192	46.3			340	
7C	SPECK, W. (STRAWN)	CONCHO	11-10-77	3759	46.0			759	
7C	SPIKE (GARDNER)	RUNNELS	6-12-60	4163	46.3			16,442	
7C	SPIKE (GARDNER SAND, LOWER)	RUNNELS	10-06-61	4387	44.0			10,050	
7C	SPIKE (GARDNER SAND, UPPER)	RUNNELS	10-15-60	4330	43.5			26,603	
7C	SPIKE (GARDNER 4370 SAND)	RUNNELS	8-19-60	4369	41.0			18,210	
7C	SPIKE, E. (GARDNER LIME)	RUNNELS	8-01-65	4258	46.0			0	
7C	SPIKE, NORTH (PALO PINTO)	RUNNELS	8-07-62	3737	39.0			42,050	
7C	SPIKE, SW. (GARDNER LIME)	RUNNELS	12-20-65	4435	42.4			3,399	
7C	SPIKE, SOUTHWEST (GOEN)	RUNNELS	5-16-61	4190	44.0			11,549	
7C	SPIKE, SW. (PALO PINTO)	RUNNELS	7-05-66	3810	38.0	12	619	22,373	
7C	SPILL (CAPPS UPPER)	RUNNELS	3-08-69	3556	30.0			1,281	
7C	SPILL (GARDNER)	RUNNELS	8-09-59	4019	47.2			14,636	
7C	SPILL (MORRIS LIME)	RUNNELS	1-28-55	3570	40.9			47,004	
7C	SPILL (PALO PINTO)	RUNNELS	5-23-52	3376	40.0			5,149	
7C	SPILLKIRK (GARDNER)	RUNNELS	7-17-77	4070	45.4			802	
7C	SPRABERRY (TREND AREA)	GLASSCOCK	M 1952	6785	40.0	28,589,493	7,032,089	212,150,952	
	ALDWELL, PEMBROOK, PEMBROOK N., WADDELL & WEINER-FLOYD FLDS. COMB. TO FORM SPRABERRY (TREND AREA) 3-1-53.								
7C	SPRABERRY (TREND AREA CL. FK.)	REAGAN	M 5-11-55	6194	36.1	260,038	39,133	8,652,632	
7C	SPRABERRY (TREND AREA CL. FK. S.)	UPTON	M 1955	6816	35.0			13,138	
	TRANS. TO SPBRY. TREND AREA /CLEARFORK/, 1-1-56.								
7C	SPRABERRY (TREND AREA CL. FK. W.)	UPTON	M 1955	6670	36.0			11,408	
	TRANS. TO SPBRY. TREND AREA /CLEARFORK/, 1-1-56.								
7C	SPREEN (GOEN)	RUNNELS	6-01-74	3497	45.0	24	2,292	17,400	
7C	STEEN (WOLFCAMP)	SUTTON	1954	4185	38.0			26,206	
7C	STILES (CLEAR FORK)	REAGAN	9-29-63	4470	36.0			184,250	
7C	STILES (ELLENBURGER)	REAGAN	9-01-55	10334	38.6			727,056	
7C	STILES (FUSSELMAN)	REAGAN	7-26-57	10294	62.8	11,064	3,195	395,734	
7C	STILES (SPRABERRY)	REAGAN	2-04-60	6758	38.6			111,737	
	TRANS. TO SPRABERRY /TREND AREA/, EFF. 5-1-61.								
7C	SUEISE (FRY SAND)	RUNNELS	1952	4356	44.0			1,969,368	
7C	SUGARLOAF (GRAYBURG)	UPTON	1-26-70	2287	29.0	12	3,370	72,410	
7C	SUGG (CLEAR FORK)	IRION	1955	4518	38.0	19,245	3,418	305,695	
7C	SUGG (ELLENBURGER)	IRION	3-01-79	8849	40.0	48,991	18,508	18,508	
7C	SUGG, NORTH (CLEAR FORK)	IRION	6-24-56	4349	39.0			356,124	
	CONSOLIDATED INTO SPRABERRY (TREND AREA) EFF. 11-1-76								
7C	SUGG, NORTH (SAN ANDRES)	IRION	9-15-56	1890	29.2			33,684	
7C	SUGG, NORTH (SPRABERRY)	IRION	10-10-56	4674	31.1			18,301	
7C	SUGG-IRION (WICHITA-ALBANY)	IRION	5-14-77	4736	36.5			2,892	
7C	SUGG-IRION (WOLFCAMP)	IRION	4-03-74	5723	37.2			26,407	
7C	SUSAN PEAK	TOM GREEN	12-10-48	4724	36.0	209,524	93,861	14,096,296	
7C	SUSAN PEAK (CISCO CANYON)	TOM GREEN	8-15-50	4535	37.4	9,302	7,183	1,762,421	
7C	SUSAN PEAK (SHALLOW)	TOM GREEN	7-21-69	126	37.3			4,349	
7C	SUSAN PEAK (STRAWN, UPPER)	TOM GREEN	8-15-50	4731	32.3			336,485	
7C	SUSAN PEAK, E. (STRAWN)	TOM GREEN	8-21-63	4816	39.4	148	192	75,262	
7C	SUSAN PEAK, E. (TILLERY 4255)	TOM GREEN	11-11-67	4265	34.0			6,694	
7C	SUSAN PEAK, NORTH (CANYON)	TOM GREEN	4-08-58	4232	41.0	26,748	47,561	885,450	
7C	SUSAN PEAK, NORTH (STRAWN)	TOM GREEN	4-03-53	4700	40.2	802	198	57,712	
7C	SUSAN PEAK, NW. (STRAWN, UPPER)	TOM GREEN	11-09-61	4654	31.7	812	3,667	79,767	
7C	SUSAN PEAK, SOUTH	TOM GREEN	12-05-49	4933	37.0	2,882	608	95,300	
7C	SUSAN PEAK, SE. (4350)	TOM GREEN	3-20-79	4360	41.0	5	205	205	
7C	SUSITA (SAN ANDRES)	CROCKETT	9-06-67	1611	33.6	269	790	12,189	
7C	SYKES (FRY SAND LOWER)	RUNNELS	6-26-64	3796	43.0			37,146	
7C	SYKES (MORRIS)	RUNNELS	9-10-50	3700	40.4			723,043	
7C	SYKES, WEST (GOEN)	RUNNELS	12-01-73	3843	40.5			245	
7C	SYKES, WEST (MORRIS)	RUNNELS	3-08-53	3666	39.0	12	2,478	142,476	
7C	TJC (CAPPS)	RUNNELS	4-28-76	3608	41.5	4	392	2,736	
7C	TALPA, SOUTH (JENNINGS)	RUNNELS	1-05-70	3308	40.0			0	
7C	TALPA, SW. (DOG BEND)	RUNNELS	12-30-75	3165	48.0			0	
7C	TANKERSLEY	IRION	M 7-07-45	8404	47.0			134,597	
7C	TANKERSLEY (CLEAR FORK)	IRION	M 12-19-50	4288	34.2			25,656	
7C	TANKERSLEY (SAN ANGELO)	IRION	M 7-07-68	1184	32.0	235	1,119	29,792	
7C	TANKERSLEY (WOLFCAMP)	IRION	M 4-04-51	5464	38.8			46,971	
7C	TANKERSLEY (5200)	IRION	M 7-06-66	5216	37.0	4,088	3,993	228,580	
7C	TAOS (CANYON)	IRION	1-24-79	7341	41.2	57,014	11,272	11,272	
7C	TAOS (STRAWN)	IRION	3-26-71	8302	41.8			5,239	
7C	TENNYSON	COKE	1948	6782	47.0			30,430	
7C	TERRY NORMAN (KING)	MENARD	8-24-77	2048	35.0	11	6,784	36,992	
7C	TEXEL (DEVONIAN)	UPTON	2-28-54	11140	52.0	54,565	16,160	788,323	
7C	TEXEL (ELLENBURGER)	UPTON	2-02-54	12242	52.2			352,248	
7C	TEXEL (PENNSYLVANIAN)	UPTON	10-24-54	9143	45.6	120,894	5,081	1,531,026	
7C	TEXON (ELLENBURGER)	REAGAN	7-12-64	10353	49.0			23,649	
7C	TEXON (FUSSELMAN)	REAGAN	3-12-63	10020	35.8			6,934	
7C	TEXON, N. (SPRABERRY)	REAGAN	4-18-67	6959	33.0			1,892	
7C	TEXON, S (GRAYBURG)	REAGAN	5-11-68	3266	38.0	60	64,034	635,654	
7C	TEXON, W. (SPRABERRY)	REAGAN	12-04-64	6923	36.0	279,408	87,219	2,711,100	
7C	THOMAND (450)	IRION	7-29-53	432	27.0			342	
7C	TILLERY (CANYON, UPPER)	SCHLEICHER	5-25-79	3628	35.5	18,140	6,786	6,786	
7C	TILLERY (PENN.)	SCHLEICHER	6-02-53	3568	36.3	30,109	17,446	1,739,126	
7C	TILLERY, NW. (STRAWN)	SCHLEICHER	1-15-68	4104	36.0			11,853	
7C	TIPPETT	CROCKETT	M 11-05-47	6100	37.0	44,877	4,840	3,569,384	
7C	TIPPETT (CLEAR FORK LO.)	CROCKETT	M 7-19-54	4504	36.0	20,637	2,982	106,170	
7C	TIPPETT (CLEAR FORK MIDDLE)	CROCKETT	1-10-68	4027	41.0			13,636	

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
7C	TIPPETT (HUECO)	CROCKETT	4-13-67	4930	39.0			25,752
7C	TIPPETT (LEONARD, LOWER)	CROCKETT	M 12-27-62	5067	38.6	1,393,051	121,683	3,236,392
7C	TIPPETT (SAN ANDRES)	CROCKETT	7-03-56	2854	26.0			924
7C	TIPPETT (TUBB, LOWER)	PECOS	M 5-24-56	3845	34.0	12	754	34,402
7C	TIPPETT (WOLFCAMP LOWER)	CROCKETT	4-28-54	6292	36.5	36	220	65,472
7C	TIPPETT (WOLFCAMP UPPER)	CROCKETT	10-08-54	5950	38.5	14,197	4,122	524,298
7C	TIPPETT (WOLFCAMP 4950)	CROCKETT	6-11-66	5016	37.6			43,085
7C	TIPPETT, EAST	CROCKETT	2-22-55	6155	41.0			114,377
7C	TIPPETT, NORTH (ELLENBURGER)	CROCKETT	10-19-67	6637	40.2	3,074	27,272	558,021
7C	TIPPETT, NORTH (MCKEE)	CROCKETT	4-27-67	5821	40.0	3,653	11,517	474,881
7C	TIPPETT, NORTH (MONTOLA)	CROCKETT	11-22-68	5690	42.0			11,975
7C	TIPPETT, NORTH (WOLFCAMP)	CROCKETT	9-12-61	6224	42.8			12,528
7C	TIPPETT, N. (WOLFCAMP 5850)	CROCKETT	1-13-70	5940	40.6	15,296	14,534	307,042
7C	TIPPETT, S. (FUSSELMAN)	CROCKETT	M 6-16-62	6117	40.5			2,637
7C	TIPPETT, S. (LEONARD, LOWER)	PECOS	M 12-11-65	4679	38.0			4,903
7C	TIPPETT, S. (WOLFCAMP, LO)	CROCKETT	M 3-23-68	6322	37.0			7,743
7C	TIPPETT, S. (WOLFCAMP, UP.)	PECOS	M 9-25-58	5804	40.0	9,915	1,691	318,493
7C	TIPPETT, W. (DETRITAL 5000)	CROCKETT	M 3-15-67	4974	42.0			132,748
7C	TIPPETT, W. (ELLENBURGER)	CROCKETT	M 12-13-66	6598	43.0			122,921
7C	TIPPETT, WEST (HUECO)	CROCKETT	M 2-01-68	5012	40.8	143,655	16,918	1,076,241
7C	TIPPETT, W. (MCKEE)	CROCKETT	M 12-26-66	5864	43.0			334,483
7C	TIPPETT, W. (WOLFCAMP LO.)	CROCKETT	M 9-13-67	5564	38.5	5,654	3,501	1,354,546
7C	TIPPETT, W. (WOLFCAMP 5050)	CROCKETT	M 1-18-68	5108	40.0	22,791	12,773	376,778
7C	TIPPETT, W. (WOLFCAMP 5500)	CROCKETT	M 6-04-68	5487	42.0			571,527
7C	TISDALE (CANYON SAND 4000)	SCHLEICHER	2-02-62	4019	39.0			66,886
7C	TODD (GRAYBURG)	CROCKETT	11-29-54	1580	32.6	213	2,930	131,092
7C	TODD (SAN ANDRES)	CROCKETT	8-29-51	1440	29.5	30,405	35,374	1,601,443
7C	TODD (SHALLOW)	CROCKETT	5-02-51	1559	26.0			547
7C	TODD (STRAWN)	CROCKETT	1-10-72	6436	39.2	5,535	12,729	139,795
7C	TODD, DEEP	CROCKETT	1940	5691	40.0			3,679,628
DIVIDED INTO VARIOUS FLDs., 1947.								
7C	TODD, DEEP (CRINOIDAL)	CROCKETT	1940	5778	40.0	441,034	792,221	29,437,332
7C	TODD, DEEP (ELLENBURGER)	CROCKETT	3-02-40	6232	40.0	116,410	198,416	40,258,076
7C	TODD, EAST (ELLENBURGER)	CROCKETT	6-14-54	6930	37.4			39,590
7C	TODD, NORTH (SAN ANDRES)	CROCKETT	10-04-53	1828	30.1	17	3,875	286,667
7C	TODD, NE. (SAN ANDRES)	CROCKETT	2-29-64	1782	29.0			7,662
7C	TODD, NORTHWEST (GRAYBURG)	CROCKETT	8-27-57	1440	33.9	2,284	403	19,068
7C	TODD, SW. (GRAYBURG)	CROCKETT	11-20-78	2057	32.5	211	5,110	6,487
7C	TODD, SW. (SAN ANDRES, LO.)	CROCKETT	1-11-65	2210	30.5	12	1,176	27,037
7C	TODD, SW. (SAN ANDRES, UP.)	CROCKETT	2-13-65	2139	29.6	12	1,175	19,868
7C	TODD, SW. (1640)	CROCKETT	8-31-66	1647	24.0			0
7C	TODD, W. (SAN ANDRES)	CROCKETT	7-27-66	2142	40.0	1,176	564	16,726
7C	TOE NAIL (HARKEY)	SCHLEICHER	9-23-60	5580	40.0	9,977	4,669	192,320
7C	TOE NAIL (STRAWN)	SCHLEICHER	3-30-53	5250	39.2	70,397	92,721	4,203,678
7C	TOM-BOB (CROSS CUT)	RUNNELS	7-24-54	4282	38.9			16,151
7C	TOM KETCHUM (CANYON)	IRION	8-17-76	6792	36.8	2,969	754	4,451
7C	TOM T (ELLENBURGER)	CROCKETT	6-21-78	8175	40.0	66,299	6,776	18,592
7C	TRIPOLI (ELLEN)	CROCKETT	7-03-71	8210	38.0	7,550	27,960	669,811
7C	TRIPOLI (PENN. DETRITAL)	CROCKETT	11-03-71	6464	37.5	481	6,856	139,861
7C	TRITON (CANYON SAND)	RUNNELS	10-30-68	3685	46.0	9	6,895	230,978
7C	TROYLAW (SAN ANDRES)	CROCKETT	6-17-78	1450	32.0	1	15	89
7C	TUCKER (CANYON)	IRION	4-04-78	7667	42.0	19,095	2,759	5,671
7C	TUCKMAR (CISCO)	MENARD	8-18-54	2780	40.2			3,552
7C	TUCKMAR, NE. (STRAWN)	MENARD	4-15-62	3860	40.9			286
7C	TUCKMAR, SOUTH (1900 SD.)	MENARD	12-01-60	1913	20.7			799
7C	TUCKMAR, SOUTH (3700 SAND)	MENARD	1-11-61	3717	31.6	1,701	1,946	192,067
7C	TURKEY FEATHERS (WOLFCAMP)	IRION	4-20-77	5892	38.8	1,986	1,591	8,937
7C	TYREE	RUNNELS	3-03-51	4206	50.3			82,298
7C	TYREE (PALO PINTO)	RUNNELS	1-09-52	3833	43.6			6,095
7C	UNIVERSITY BLOCK -39-	SCHLEICHER	8-22-46	8044	39.2			10,742
7C	UNIVERSITY 53 (ELLENBURGER)	SCHLEICHER	7-18-77	7808	41.0			1,340
7C	UNIVERSITY 54 (ELLENBURGER)	SCHLEICHER	4-03-77	7820	43.4	39,873	5,002	18,294
7C	UNIVERSITY 101 (ELLENBURGER)	SCHLEICHER	12-28-52	7780	40.5	8,358	8,468	170,720
7C	UPLAND	UPTON	1945	9100	42.0			755
7C	UPTON RANCH (CANYON)	SCHLEICHER	M 1-01-57	4326	39.0	1,144	3,814	27,961
7C	URBAN (MILES)	RUNNELS	M 10-29-57	4250	46.0	126,064	28,722	355,658
7C	URBAN, S. (STRAWN, UPPER)	RUNNELS	3-18-63	4270	44.0			11,605
TO URBAN /MILES/ FLD., 7-1-63.								
7C	URBAN, WEST (DOG BEND)	RUNNELS	8-07-62	4242	44.0			37,692
7C	URBAN, WEST (GARDNER LIME)	RUNNELS	10-30-62	4650	45.0			36,851
7C	URBAN, WEST (STRAWN, UPPER)	RUNNELS	8-07-62	4240	46.2			39,095
TO URBAN /MILES/ FLD., 7-1-63.								
7C	V-BAR (SAN ANDRES)	REAGAN	6-05-55	2294	30.6	1,559	9,312	118,010
7C	V. I. P. (CLEAR FORK, LO.)	CROCKETT	10-06-67	2882	33.0	10	261	20,991
7C	V. I. P. (CLEAR FORK MIDDLE)	CROCKETT	12-05-67	2655	36.0	4,343	5,097	146,093
7C	V. I. P. (1900)	CROCKETT	12-31-71	1888	34.7	12	274	5,467
7C	VALLEY CREEK (CADDO LIME)	RUNNELS	9-26-52	4524	38.4			5,846
7C	VALLIANT (ELLEN.)	SUTTON	9-15-73	4334	26.0	12	1,148	11,020
7C	VALLIANT (STRAWN)	SUTTON	10-20-78	3887	42.0	12	395	706
7C	VAN KEUREN (SAN ANGELO)	IRION	1-15-71	2050	31.7	12	4,050	90,190
7C	VANDERLAAN-FREEDMAN (GARDNER)	RUNNELS	2-05-51	3885	44.5	28,996	262	43,310
7C	VAUGHN	CROCKETT	9-17-67	1445	37.0	8,596	50,629	11,043,102
7C	VAUGHN (ELLENBURGER)	CROCKETT	4-19-54	7584	42.1	365	4,360	160,785
7C	VAUGHN (QUEEN)	CROCKETT	4-20-71	1098	26.4	20,409	32,769	147,415
VAUGHN (YATES) FLD. CONS. INTO THIS FLD. EFF. 1-1-77.								
7C	VAUGHN (WOLFCAMP)	CROCKETT	10-05-62	5320	43.1			557
7C	VAUGHN (YATES)	CROCKETT	12-28-62	1052	28.0			26,020
CONS. INTO VAUGHN (QUEEN) FLD. EFF. 1-1-77.								
7C	VAUGHN, N. (ELLENBURGER)	CROCKETT	7-18-64	7356	42.0	999	2,724	106,885
7C	VELREX (CANYON, UP.)	SCHLEICHER	12-16-63	6550	41.0	148,490	36,680	241,717
7C	VELREX (HENDERSON)	SCHLEICHER	12-28-63	6376	42.0	22,394	3,946	36,226
7C	VELREX (HENDERSON UPPER)	SCHLEICHER	12-19-64	6406	40.8	122,069	32,681	478,403
7C	VELREX, S. (CANYON)	SCHLEICHER	4-25-65	6606	46.5	10	1,531	3,013
7C	VELREX, SW. (ELLENBURGER)	SCHLEICHER	2-11-66	7422	39.0			4,604
7C	VELREX, SW. (WOLFCAMP)	SCHLEICHER	1-30-66	5602	42.5	5	103	1,353
7C	VELREX, W. (CANYON)	SCHLEICHER	6-04-66	6852	41.0	30,982	10,066	162,011
7C	VENADO, SOUTH (WOLFCAMP)	SCHLEICHER	12-18-77	3076	42.0	16	530	1,994
7C	VERBEST (HARKEY)	TOM GREEN	12-25-64	4379	39.5			4,247

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
7C	VERIBEST, S. (ELLENBURGER)	TOM GREEN	7-06-53	5420	38.0	1	99	1,205
7C	VINSON (PALO PINTO)	RUNNELS	3-04-67	3712	40.0			2,110
7C	VOGELSANG (CADDO LIME)	RUNNELS	2-17-56	4731	42.0			554
7C	VOGELSANG (GARDNER LIME)	RUNNELS	1-08-56	4444	47.2			5,717
7C	VOGELSANG (GARDNER SD.)	RUNNELS	6-30-55	4547	46.6			16,908
7C	VOGELSANG (PALO PINTO)	RUNNELS	1-07-57	3834	40.0			49,039
7C	VOGELSANG, N. (PALO PINTO)	RUNNELS	11-20-68	3863	37.0	215	528	34,812
7C	WHM (KING)	RUNNELS	12-29-78	2786	42.3	499	3,379	3,451
7C	WALLACE (STRAWN LIME)	SUTTON	7-28-53	4996	33.2			2,431
7C	WALLING	TOM GREEN	3-31-51	5692	47.2			1,505
7C	WAMOCO (CANYON)	CROCKETT	1-21-72	7388	39.4			2,922
7C	WAMOCO, S. (CANYON)	CROCKETT	2-23-76	7674	43.8			1,268
7C	WARDLAW THREE (WOLFCAMP)	IRTON	7-01-74	6630	40.0	10,907	272	10,972
7C	WATER VALLEY (CLEAR FORK)	TOM GREEN	M 3-25-57	1370	30.0	60	11,320	448,766
7C	WATER VALLEY (SAN ANDRES)	TOM GREEN	M 12-03-48	1035	31.7	286	83,180	3,125,300
7C	WATER VALLEY (SAN ANGELO)	TOM GREEN	6-01-79	1203	30.0	7	2,339	2,339
7C	WAYNE-HARRIS (CANYON)	IRTON	7-06-65	6696	38.0	8,103	2,839	133,058
7C	WEAVER (PALO PINTO)	COKE	3-22-53	5336	42.4			3,124
7C	WEAVER RANCH (STRAWN)	COKE	4-21-55	6240	44.2	1,956	1,463	75,648
7C	WEBB RAY	UPTON	1935	2100	26.0			122,510
7C	WEBB RAY (SAN ANDRES 2350)	UPTON	4-08-65	2365	26.0			113
7C	WEBB RAY, SE. (SAN ANDRES)	UPTON	2-10-53	2180	26.3			322
7C	WEDDELL (SPRABERRY)	REAGAN	5-23-51	5090	41.0			606,006
CON. INTO SPBRY. TRENC AREA, 8-1-53.								
7C	WEGER (SAN ANDRES)	CROCKETT	8-10-55	2268	33.0	5,100	34,483	1,794,738
7C	WEGER, NORTH	CROCKETT	M 12-22-55	2318	32.0	1,229	13,313	344,128
7C	WEGER, SW. (GRAYBURG-SAN ANDRES)	CROCKETT	3-08-77	2475	34.7	5,007	12,955	31,748
7C	WEGER, WEST (GRAYBURG)	CROCKETT	M 5-15-56	2372	29.8	36	3,619	216,275
7C	WEINER-FLOYD (SPRABERRY)	UPTON	2-12-51	6705	38.3			5,873,161
COMBINED INTO SPBRY. TRENC AREA, 8-1-53.								
7C	WENDKIRK (CISCO)	COKE	5-08-53	3696	40.0	12,105	87,738	3,647,995
7C	WENDKIRK, EAST (SWASTIKA)	COKE	7-25-61	3632	41.0	210	1,608	150,036
7C	WENDKIRK, NORTH (CISCO 3700)	COKE	9-09-60	3723	40.0	12	2,361	33,619
7C	WENDKIRK, WEST (CAPPS)	COKE	8-20-79	5164	46.0	2,563	16,385	16,385
7C	WENDKIRK, WEST (CROSS CUT)	COKE	9-05-56	5010	42.3	1,370	7,949	165,383
7C	WENDKIRK, WEST (ELLENBURGER)	COKE	1957	6120	42.0			9,944
7C	WENDLAND	COKE	1-11-49	6240	41.2			40,632
7C	WENDLAND (CROSS CUT)	COKE	5-26-56	5118	41.2			2,170
7C	WESLEY MOOD (SERRATT)	RUNNELS	6-08-68	2418	41.0			3,184
7C	WICO (GARDNER, UP.)	RUNNELS	10-02-65	3810	42.0	1,800	1,945	101,980
7C	WICO (JENNINGS 3730)	RUNNELS	5-28-66	3742	42.0	5,532	3,230	30,985
7C	WILBANKS (CLEAR FORK)	CROCKETT	3-16-58	6381	32.3			269
7C	WILDE (PALO PINTO)	RUNNELS	11-09-60	4755	41.0			24,891
7C	WILHELM LANE (CANYON)	MENARD	1-24-60	3335	36.0	1,319	7,294	596,503
7C	WILHELM LANE (CANYON 3100)	MENARD	11-30-79	3050	37.0		49	49
7C	WILHELM LANE (HOPE LIME)	MENARD	7-01-62	1912	41.2	761		35,482
7C	WILHELM LANE (STRAWN 3300)	MENARD	4-02-61	3324	34.0			28,452
7C	WILHELM LANE, W. (STRAWN, UPPER)	MENARD	6-29-63	3414	38.5	191	923	39,566
7C	WILL-WHAR (MORRIS SAND)	RUNNELS	4-27-54	3117	40.0			28,317
7C	WILLIAMS RANCH (STRAWN)	SCHLEICHER	1-13-70	7285	43.5	7	826	197,119
7C	WILLIS	RUNNELS	7-27-50	2670	40.5	210	2,250	54,448
7C	WILLMO SANDY (CANYON)	COKE	4-21-74	5592	48.0	13,772	119	8,066
7C	WILLMO SANDY (STRAWN)	COKE	10-24-73	6327	42.5	41		21,982
7C	WILLRODE (BEND)	UPTON	12-17-65	10092	42.2			20,487
7C	WILLRODE (CISCO)	UPTON	6-28-55	8795	40.6	27,141	1,466	591,453
7C	WILLRODE (LEONARD LIME)	UPTON	11-14-56	7438	35.8			32,308
7C	WILLRODE (STRAWN)	UPTON	9-28-55	10235	41.0	8,531	3,926	104,357
7C	WILLRODE (STRAWN 9550)	UPTON	9-23-66	9558	43.3	12,189	5,769	122,226
7C	WILMALEE (GRAY)	RUNNELS	1-08-62	3969	42.0	21,440	1,724	77,851
7C	WILMALEE (MCMILLAN)	RUNNELS	1-16-62	2528	38.0			116,243
7C	WILMETH (CANYON 4100)	RUNNELS	3-31-60	5398	44.0			16,025
7C	WILMETH, SE. (CANYON SD.)	RUNNELS	1-01-64	3622	44.0	162	3,424	275,960
7C	WILMETH, SE. (FRY 4530)	RUNNELS	1-20-61	4527	39.0			38,988
7C	WILMETH, SE. (GARDNER LIME)	RUNNELS	12-17-63	4763	43.6	38,844	6,897	23,013
7C	WILMETH, SE. (JENNINGS)	RUNNELS	2-01-68	4619	41.0	149	1,136	64,221
7C	WILSHIRE	UPTON	12-06-48	7680	36.8			38,801
7C	WILSHIRE (ELLENBURGER)	UPTON	4-12-51	11944	53.6	325,629	118,259	40,113,553
7C	WILSHIRE (PENNSYLVANIAN)	UPTON	2-06-52	9810	43.3	1,296,568	26,266	1,092,867
7C	WILSON RANCH (WOLFCAMP)	SUTTON	2-03-75	3873	20.0			160
7C	WIMMER (GARDNER LIME)	RUNNELS	2-15-69	4280	44.0			2,725
7C	WINDHAM (WOLFCAMP)	UPTON	3-28-52	9038	42.0			1,494
7C	WINGATE	UPTON	1949	5290	42.0			542
7C	WINGATE (GARDNER)	RUNNELS	7-04-56	4851	42.2			56,443
7C	WINICK (SERRATT)	RUNNELS	8-26-64	2160	44.0	11	427	29,095
7C	WINTERBOTHAM (SAN ANGELO)	IRTON	1-01-63	1120	37.1			314
7C	WINTERS	RUNNELS	2-10-43	2510	42.0			29,703
7C	WINTERS (CADDO)	RUNNELS	3-03-51	4516	46.0			565,398
7C	WINTERS (CANYON REEF)	RUNNELS	2-25-55	4516	46.2			22,346
7C	WINTERS (CISCO)	RUNNELS	6-01-50	2395	48.8			101,870
7C	WINTERS (GARDNER)	RUNNELS	6-19-54	4184	46.2	24,789	11,587	595,630
7C	WINTERS (GOEN)	RUNNELS	7-26-54	3972	42.6			130,027
7C	WINTERS (JENNINGS SAND)	RUNNELS	11-07-50	4162	46.4			445,944
7C	WINTERS (JENNINGS SAND, WEST)	RUNNELS	6-01-60	4300	43.8	7,111	7,862	286,156
7C	WINTERS (PALO PINTO)	RUNNELS	4-20-53	3668	43.5			118,435
7C	WINTERS (SERRATT)	RUNNELS	5-26-50	2538	44.0			202,620
7C	WINTERS (STRAWN)	RUNNELS	10-23-49	3920	46.0	12	1,745	656,320
7C	WINTERS (4175)	RUNNELS	5-01-67	4174	41.0			0
7C	WINTERS, NORTH	RUNNELS	4-09-49	2940	41.0	1	25	1,105,716
7C	WINTERS, NORTH (CISCO 3020)	RUNNELS	7-01-66	3050	43.0	38	97	185,639
7C	WINTERS, NORTH (GARDNER LIME)	RUNNELS	5-15-54	4550	45.0			308,059
7C	WINTERS, NORTH (GARDNER SAND)	RUNNELS	2-17-63	4604	44.0			39,336
7C	WINTERS, NORTH (GOEN LIME)	RUNNELS	3-27-54	4336	46.0	6	530	395,516
7C	WINTERS, NORTH (KING SD.)	RUNNELS	10-22-65	2778	40.5	137	1,433	165,158
7C	WINTERS, NORTH (PALO PINTO)	RUNNELS	10-27-61	3880	46.0	3,276	4,497	433,924
7C	WINTERS, NW. (JENNINGS)	RUNNELS	3-19-66	4182	38.0	3,974	2,707	126,603
7C	WINTERS, NW. (KING)	RUNNELS	10-12-78	2892	42.4	29	1,078	2,764
7C	WINTERS, S. (KING)	RUNNELS	10-28-69	2471	44.0			2,456
7C	WINTERS, S. (MCMILLAN)	RUNNELS	1-18-54	2754	42.9			20,113

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
7C	WINTERS, S. (PALO PINTO)	RUNNELS	11-07-55	3508	42.8			14,480
7C	WINTERS, S. (SPECK MTN. SD.)	RUNNELS	2-09-54	2446	43.6			3,323
7C	WINTERS, SW. (CANYON, UPPER)	RUNNELS	12-01-62	3485	44.0	24	937	328,106
	DIV. FROM WINTERS, WEST /CANYON/, EFF. 12-1-62.							
7C	WINTERS, SW. (CANYON, UPPER #2)	RUNNELS	4-18-64	3490	41.0	12	1,630	138,634
7C	WINTERS, SW. (CAPPS)	RUNNELS	11-04-58	4003	38.3			6,910
7C	WINTERS, SW. (GARDNER LINE)	RUNNELS	8-01-62	4324	41.3	193,883	217,689	578,026
7C	WINTERS, SW. (GOEN)	RUNNELS	12-03-77	4196	45.0	10,599	6,544	35,643
7C	WINTERS, SW. (JENNINGS LIME)	RUNNELS	5-03-57	4310	49.6			14,154
7C	WINTERS, SW. (JENNINGS SAND)	RUNNELS	9-09-62	4524	41.3	23,020	4,255	4,679
7C	WINTERS, SW. (PALO PINTO)	RUNNELS	5-18-57	3746	44.0			8,701
7C	WINTERS, WEST (CANYON)	RUNNELS	9-18-50	3503	42.9	22	1,690	569,013
7C	WINTERS, WEST (GUNSIGHT)	RUNNELS	8-28-67	2850	41.8			24,484
7C	WINTERS, WEST (KING)	RUNNELS	4-21-58	2820	41.0	12	11,776	886,417
7C	WINTERS, WEST (PALO PINTO)	RUNNELS	5-31-61	3960	43.0	12	2,706	68,706
7C	WOLTERS (GRAYBURG)	REAGAN	5-10-53	2250	30.0			7,220
7C	WOODROOF (SERRATT)	RUNNELS	8-29-60	2542	46.5			1,979
7C	WORD (WOLFCAMP)	TERRELL	5-15-79	3448	36.2	22,697	350	350
7C	WORLD	CROCKETT	1925	2600	28.0	1,179	466,576	39,487,972
7C	WORLD (ELLENBURGER)	CROCKETT	11-09-66	8070	42.1	591	466	72,305
7C	WORLD (STRAWN)	CROCKETT	9-18-51	8085	40.7			8,913
7C	WORLD, NORTH (STRAWN)	CROCKETT	3-28-70	8022	44.0			3,319
7C	WORLD, WEST (STRAWN)	CROCKETT	3-30-54	8190	46.6	648,010	62,062	8,103,354
7C	WRIGHT-FEATHERS (SAN ANGELO)	IRION	11-09-59	822	38.0			51,318
7C	WRIGHT-FEATHERS, S. (SAN ANGELO)	IRION	2-15-60	860	35.0			4,371
7C	WRIGHT-FEATHERS, W. (SAN ANGELO)	IRION	9-13-63	969	35.0			17,255
7C	WYATT	CROCKETT	1-04-40	1224	34.0	5,226	41,156	593,642
7C	WYATT (ELLEN.)	CROCKETT	6-19-52	6930	38.4			47,175
7C	XQZ (PALO PINTO)	TOM GREEN	7-24-78	5328	41.0	4,131	34,078	44,215
7C	YAN-KEE (CANYON SAND)	TOM GREEN	11-28-55	3867	40.5	12	8,041	1,812,736
7C	YAN-KEE (ELLENBURGER)	TOM GREEN	4-09-56	4610	42.0			964
7C	ZADA (STRAWN, UPPER)	TOM GREEN	6-01-54	3871	26.3			3,674
7C	ZAPPE (SERRATT)	RUNNELS	1-22-71	2768	43.5			3,306
7C	ZELLER (PALO PINTO 3740)	RUNNELS	5-01-66	3779	42.0	12	1,525	30,551
7C	ZULETTE (ELLENBURGER)	REAGAN	8-16-59	3871	59.3			4,884
7C	ZULETTE (FUSSELMAN)	REAGAN	3-25-60	10310	59.0			11,900
	DISTRICT TOTALS		1520			96,284,293	29,041,676	1,512,356,516

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
8	A & S (MISS.)	MITCHELL	1-30-68	7986	44.0	9,429	7,462	152,862
8	A. W. (DEVONIAN)	WINKLER	12-02-64	9233	36.4			325,288
8	A. W. (ELLEN.)	WINKLER	9-07-64	11364	43.9	127	2,335	601,696
8	A. W. (FUSSELMAN)	WINKLER	8-24-64	9717	34.6	334	22,091	1,177,435
8	AAKER (CONNELL)	CRANE	9-17-57	9739	47.0			2,570
8	ABELL	PECOS	M 1940	5400	43.0	61,908	64,061	7,788,815
8	ABELL (BYERLEY)	PECOS	M 3-29-50	4915	41.0	12	64	29,311
8	ABELL (CLEAR FORK)	PECOS	M 2-06-50	3555	34.7	204,361	22,095	701,216
8	ABELL (CLEAR FORK UPPER)	PECOS	M 3-01-67	3304	32.9			1,882
8	ABELL (CONNELL)	CRANE	M 10-18-54	5670	41.7			23,439
8	ABELL (DETRITAL)	CRANE	3-24-75	5212	40.6	68,027	20,230	121,546
8	ABELL (DEVONIAN)	CRANE	M 8-31-53	5245	41.1	459,086	372,844	7,234,814
8	ABELL (FUSSELMAN)	CRANE	M 10-13-61	5178	40.6	12	7,588	287,602
8	ABELL (FUSSELMAN, UPPER)	PECOS	M 4-05-64	4944	39.0			53,126
8	ABELL (MCKEE, NW.)	CRANE	M 1-21-63	6078	43.0	16,621	3,643	134,157
8	ABELL (MCKEE, UPPER)	PECOS	M 1949	4944	39.0			3,871
8	ABELL (MCKEE, WOFFORD)	PECOS	M 2-02-64	5109	43.0			27,405
8	ABELL (MONTTOYA, LOWER)	CRANE	M 12-03-61	5096	41.0			272,508
8	ABELL (PERMIAN-GENERAL)	CRANE	M 6-11-75	4200	34.0	215,733	34,547	187,607
8	ABELL (PERMIAN UPPER)	PECOS	M 4-07-47	3155	34.0			15,210
8	ABELL (PERMIAN 2200)	PECOS	M 1949	2200	35.0	531	10,058	572,615
8	ABELL (PERMIAN 3800)	PECOS	M 1949	3800	34.0	74,000	21,317	782,732
8	ABELL (SILURIAN-MONTTOYA)	PECOS	M 8-02-48	4936	39.7	33,245	45,527	12,500,275
8	ABELL (SILURIAN-MONTTOYA, E.)	PECOS	M 2-01-64	4948	42.0			39,668
8	ABELL (SILURIAN-MONTTOYA, N. W.)	CRANE	3-01-62	5110	39.7	75,500	22,269	1,189,846
	DIV. FROM ABELL /SILURIAN-MONTTOYA/, EFF. 3-1-62.							
8	ABELL (TUBB 4000)	CRANE	M 3-12-61	4034	36.0	79,423	11,910	470,313
8	ABELL (WADDELL)	PECOS	M 4-01-64	5580	43.0	19,986	2,909	108,854
	TRANS. FROM ABELL FLD., 4-1-64							
8	ABELL (WOLFPCAMP DETRITAL, E.)	PECOS	M 3-05-64	4890	42.0			17,824
8	ABELL (3200)	CRANE	M 5-08-58	3204	33.6	321,128	31,052	693,386
8	ABELL, EAST (CLEAR FORK)	PECOS	M 8-29-59	3354	32.4	37,644	2,661	218,780
8	ABELL, EAST (GLORIETA-OIL)	PECOS	M 2-02-61	3094	33.0			34,902
8	ABELL, EAST (MCKEE)	PECOS	M 11-22-56	5415	42.2	80,195	26,048	2,064,041
8	ABELL, EAST (PERMIAN)	PECOS	M 9-14-73	3625	40.0			14,252
8	ABELL, EAST (WADDELL)	PECOS	M 5-22-50	6008	44.2			321,909
8	ABELL, EAST (WADDELL, W. SEG.)	PECOS	M 8-01-57	6090	45.0	15,668	21,513	1,708,341
	FROM ABELL, EAST (WADDELL) FLD 2-1-68							
8	ABELL, NORTH (SAN ANDRES)	PECOS	M 3-15-50	2386	37.2	12	2,699	421,600
8	ABELL, NORTH (SEVEN RIVERS)	PECOS	M 11-21-71	1660	23.0			299
8	ABELL, NORTHEAST (CLEAR FORK)	CRANE	M 1-14-55	3951	37.0	36	2,189	153,124
8	ABELL, NE. (CLEAR FORK 3400)	CRANE	M 9-17-64	3441	32.0			3,773
8	ABELL, NORTHEAST (ELLENBURGER)	CRANE	M 7-25-60	5630	40.0			65,378
8	ABELL, N. E. (MONTTOYA)	CRANE	M 12-27-69	5318	43.0	10,923	5,720	82,091
8	ABELL, NE. (SAN ANDRES)	CRANE	M 8-27-63	2650	35.6			34,794
8	ABELL, NORTHWEST (MCKEE SAND)	PECOS	M 2-21-49	5432	41.6	4,976	1,875	1,413,907
8	ABELL, NORTHWEST (SAN ANDRES)	CRANE	M 4-12-55	2350	32.4	12	1,530	73,922
8	ABELL, SOUTH (ELLENBURGER)	PECOS	M 8-10-51	5805	42.0			45,246
8	ABELL, SOUTH (GRAYBURG)	PECOS	M 8-19-60	2238	36.0	961	20,749	802,969
8	ABELL, SOUTH (SAN ANDRES)	PECOS	M 11-11-50	2418	32.0	3,287	1,949	72,623
8	ABELL, SOUTHEAST (CLEAR FORK)	PECOS	M 5-29-51	2850	37.6	15,989	4,479	442,491
8	ABELL, SE. (CLEAR FORK, E.)	PECOS	M 12-05-65	3815	37.8	5,809	413	27,051
8	ABELL, SE. (FUSSELMAN, UP.)	PECOS	M 11-29-62	5014	46.8			17,872
8	ABELL, SOUTHEAST (MCKEE)	PECOS	M 1-12-51	5175	43.0	360	4,147	445,771
8	ABELL, W. (CLEAR FORK 3900 FT)	PECOS	M 11-02-70	3915	38.0			236
8	ABELL, W. (ELLENBURGER)	PECOS	M 11-30-57	6224	41.0			3,062
8	ABELL, W. (MONTTOYA 4775)	PECOS	M 12-20-64	4794	40.0	12	531	42,296
8	ADDIS (SAN ANDRES)	ECTOR	3-23-53	4260	34.4			904,381
8	ADDIS (STRAWN)	ECTOR	7-02-48	9025	39.0	40,962	6,880	502,810
8	ADDIS (WOLFPCAMP)	ECTOR	6-03-53	8230	33.0			86,394
8	ADDIS, DEEP	ECTOR	9-19-46	8535	33.0			36,083
8	ADDIS, NE. (DEVONIAN)	ECTOR	9-27-62	11906	40.5			906
8	ADDIS, NE. (PENN)	ECTOR	9-17-62	8702	33.0			55,254
8	ALBAUGH (FUSSELMAN)	MITCHELL	5-06-54	8465	41.4			84,386
8	ALBAUGH (PENNSYLVANIAN)	MITCHELL	1953	6550	40.0			2,794
8	ALBAUGH (YATES SD.)	MITCHELL	7-06-56	1195	29.0			7,321
	TRANS. TO HOWARD GLASSCOCK, 2-15-57.							
8	ALBAUGH-COLE (WOLFPCAMP, LOWER)	STERLING	4-20-69	6970	42.0	4,134	1,360	104,298
8	ALLAR-MARKS (DELAWARE SAND)	REEVES	2-22-54	3471	38.0			72,626
	TRANS. TO KEN REGAN /DELAWARE/, EFF. 9-1-62.							
8	ALLISON RANCH (WOLFPCAMP)	PECOS	8-15-78	2544	37.4	10	2,904	6,710
8	ANCHOR RANCH (DEVONIAN)	MARTIN	3-06-78	12089	46.2	6,112	110,909	151,916
8	ANDECTOR (CLEAR FORK)	ECTOR	1947	6200	42.0			152,054
8	ANDECTOR (ELLENBURGER)	ECTOR	9-19-46	8545	43.0	2,995,277	4,421,070	147,072,327
8	ANDECTOR (FUSSELMAN)	ECTOR	7-06-56	7800	38.9			2,234
8	ANDECTOR (MCKEE)	ECTOR	5-01-48	7635	43.0	119,858	108,375	2,998,446
8	ANDECTOR (MCKEE, NORTH)	ECTOR	10-31-59	7810	45.6			162,737
8	ANDECTOR (TUBB)	ANDREWS	4-26-56	6052	36.4			2,078
8	ANDECTOR (WADDELL)	ECTOR	5-02-48	7835	44.0	107,254	21,951	1,810,138
8	ANDECTOR, NORTH (WADDELL)	ECTOR	5-31-59	8085	43.0			396,622
8	ANDECTOR, WEST (DEVONIAN)	ECTOR	5-16-54	7954	41.0	48,351	13,256	626,054
8	ANDECTOR, WEST (MCKEE)	ECTOR	1-25-60	7905	44.1	2,396	5,479	511,731
8	ANDECTOR, WEST (WADDELL)	ECTOR	5-12-60	7870	44.6	8,693	3,216	532,587
8	ANDREWS (ELLENBURGER)	ANDREWS	5-18-59	12516	46.0			334,396
8	ANDREWS (PENNSYLVANIAN)	ANDREWS	7-11-54	9220	39.0	93,328	74,694	13,913,694
8	ANDREWS (WOLFPCAMP)	ANDREWS	7-06-53	8596	37.5	376,876	352,188	17,559,909
8	ANDREWS, EAST (STRAWN)	ANDREWS	10-30-62	10902	48.0	37,068	15,056	585,894
8	ANDREWS, N. (DEVONIAN)	ANDREWS	3-02-60	10424	45.0	142,663	148,023	5,993,092
8	ANDREWS, NORTH (ELLENBURGER)	ANDREWS	11-09-59	12349	45.0	179,996	310,544	27,155,471
8	ANDREWS, NORTH (STRAWN)	ANDREWS	11-09-59	9589	39.4	20,690	40,930	2,940,501
8	ANDREWS, NORTHEAST (DEVONIAN)	ANDREWS	1952	12490	45.0			1,277,404
	TRANS. TO MAGUTEX /DEVONIAN/, 12-1-54.							
8	ANDREWS, NORTHEAST (ELLENBURGER)	ANDREWS	1953	13848	44.0			670,368
	TRANS. TO MAGUTEX (ELLENBURGER) FLD. 12-1-55.							
8	ANDREWS, SOUTH (BEND)	ANDREWS	11-08-58	9860	42.6			238,927
8	ANDREWS, SOUTH (DEVONIAN)	ANDREWS	6-25-53	11075	43.8	519,000	56,551	9,919,876
8	ANDREWS, SOUTH (LEONARD)	ANDREWS	1951	7618	32.8			22,520
8	ANDREWS, SOUTH (PENN.)	ANDREWS	4-03-58	10000	42.5	23,326	3,587	84,941

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
8	ANDREWS, SOUTH (WICHITA)	ANDREWS	11-12-60	8116	36.0			2,548
8	ANDREWS, SOUTH (WOLFCAMP)	ANDREWS	9-14-53	9183	40.0	368,571	151,004	12,089,941
8	ANTHONY	REEVES	1939	1680	30.0			2,514
8	APACHE CAMP (ELLENBURGER)	PECOS	8-01-79	9520	39.1	5,623	427	427
8	APACHE CAMP (STRAWN)	PECOS	6-06-62	8230	35.0			7,090
8	APCO (1600)	PECOS	1943	1661	36.0			75,103
8	APCC-WARNER	PECOS	1939	4600	36.4	71,521	73,522	11,740,767
8	APCO-WARNER, WEST (ELLEN)	PECOS	1-04-62	4880	39.0	2,981	40,739	168,665
8	APOLLO (BRUSHY CANYON)	WINKLER	8-09-77	8275	40.0	8	167	2,085
8	APPLE CREEK (WOLFCAMP)	GLASSCOCK	11-10-76	8137	41.5	3,213	4,576	35,068
8	ARENAS (ELLEN)	WARD	2-13-70	10357	47.8	16,588	10,548	693,528
8	ARENOSO (DEVONIAN)	WINKLER	7-10-66	9964	42.0			31,384
8	ARENOSO (STRAWN DETRITAL)	WINKLER	1-23-65	8587	39.1	1,362,947	834,571	14,766,889
8	ARENOSO (STRAWN LIMESTONE)	WINKLER	3-16-65	8222	34.8			23,359
8	ARENOSO, W. (STRAWN DETRITAL)	WINKLER	6-05-67	8390	38.0	3,909	818	55,576
8	ARGO (CLEAR FORK, UPPER)	ANDREWS	1956	5618	39.0			7,612
8	ARMER (CLEAR FORK)	CRANE	4-24-57	4410	36.0	120,290	16,662	189,333
8	ARMER (GLORIETA)	CRANE	3-10-57	4232	37.6	98,171	16,751	552,126
8	ARMER (MONTROYA)	CRANE	7-31-62	6250	39.2			57,733
8	ARMER (TUBB)	CRANE	9-06-55	4865	35.0	12,838	7,435	1,337,728
8	ARMER (WICHITA-ALBANY)	CRANE	10-01-58	5534	32.7			161,432
8	ARMER (6350)	CRANE	9-02-55	6340	38.0	188,807	61,909	3,915,389
8	ARNO (DELAWARE SAND)	REEVES	5-01-56	4114	34.0			10,609
8	ATAK (PENN DETRITAL)	PECOS	9-01-79	5202	28.8	5	7,158	7,158
8	ATAPCO (DEVONIAN)	CRANE	6-24-59	5520	31.5	109,945	13,864	835,240
8	ATAPCO (QUEEN)	CRANE	5-20-59	2140	32.0	973	14,946	912,830
8	ATAPCO, N. (DEV.)	CRANE	3-03-61	5766	38.0	840	2,808	256,073
8	ATHEY (BONE SPRINGS 9000)	PECOS	3-29-66	9138	38.5	13	2,154	158,826
8	ATHEY (PENN)	PECOS	5-11-69	11280	43.0			1,329
8	ATHEY (WOLFCAMP)	PECOS	12-30-78	11350	46.5	18,878	6,420	6,670
8	ATHEY (WOLFCAMP 10,900)	PECOS	5-02-67	11263	40.7	528,498	65,871	1,279,705
8	ATHEY (WOLFCAMP 11,500)	PECOS	5-14-66	11614	39.5			1,146,035
8	ATHEY, EAST (WOLFCAMP 11,500)	FLO. 10-1-70. PECCS	4-15-67	11508	39.5			548,767
8	ATHEY, EAST (WOLFCAMP 10,900)	WOLF/ 1-1-71						
8	AYLESWORTH	REEVES	9-10-53	3940	34.3	36	1,904	94,666
8	AZALEA (ATOKA)	MIDLAND	5-22-73	10898	45.5	692,868	179,278	1,642,716
8	AZALEA (BEND)	MIDLAND	5-20-59	10855	46.0			56,411
8	AZALEA (DEVONIAN)	MIDLAND	3-02-57	11520	47.5	2,022,772	96,837	381,459
8	AZALEA (GRAYBURG)	MIDLAND	10-19-67	4088	30.0	1,306	63,675	816,505
8	AZALEA (STRAWN)	MIDLAND	6-01-77	10366	58.0	425,971	24,320	49,787
8	AZALEA (WOLFCAMP)	MIDLAND	7-23-62	9870	42.0			133,631
8	AZALEA-HALE (STRAWN)	MIDLAND	11-28-62	10260	45.0			34,671
8	B.F.M. (ELLEN.)	ANDREWS	9-12-73	11565	41.2	471	4,003	274,832
8	BMH (CANYON)	PECOS	7-27-76	7800	38.0	7,012	2,680	15,710
8	BMH (DEVONIAN)	PECOS	5-02-76	8388	47.9	126,040	19,069	61,584
8	BAILEY (WOLFCAMP)	STERLING	10-29-75	7743	42.0			3,179
8	BAKERFIELD (3250)	PECOS	4-13-59	3246	31.2			227
8	BAKKE (CLEAR FORK)	ANDREWS	1-18-58	7564	34.0			205,129
8	BAKKE (CLEAR FORK, S.)	ANDREWS	1-09-69	7745	38.6			9,245
8	BAKKE (DEVONIAN)	ANDREWS	9-28-56	10500	48.7	241,993	224,657	15,221,419
8	BAKKE (ELLENBURGER)	ANDREWS	9-20-56	12304	43.2	71,161	80,526	23,429,087
8	BAKKE (PENN.)	ANDREWS	12-10-56	8956	43.1	2	1,870	11,511,928
8	BAKKE (PENN., LOWER)	ANDREWS	1962	9091	41.0			0
8	BAKKE (PENN., UPPER)	ANDREWS	8-14-62	8763	41.0			51,246
8	BAKKE (WOLFCAMP)	ANDREWS	12-05-56	8492	40.4	252,503	652,489	18,030,850
8	BAKKE, NORTH (PENN.)	ANDREWS	4-30-59	9111	39.5			317,132
8	BAR-MAR (CLEAR FORK 3700)	CRANE	2-24-67	3774	40.0			3,712
8	BAR-MAR (CLEAR FORK 3800)	CRANE	3-31-67	3809	35.0	36,753	306	20,455
8	BAR-MAR (DEV.)	CRANE	5-13-65	5258	42.8	274,376	98,028	2,493,535
8	BAR-MAR (TUBB)	CRANE	9-02-65	3962	35.8	15,882	24,367	667,889
8	BARBASAL (GRAYBURG)	PECOS	10-20-58	2407	26.6			3,752
8	BARBASAL, EAST (LEONARD)	PECOS	5-14-62	4300	27.9			5,895
8	BARBEE, NE (WICHITA-ALBANY)	GLASSCOCK	4-06-79	6656	38.1	1,772	8,337	8,337
8	BARROW (ELLENBURGER)	ECTOR	6-04-55	13578	50.1	13,235	5,615	1,359,606
8	BARROW (FUSSELMAN)	ECTOR	8-11-64	12814	48.8			8,455
8	BARSTOW, SOUTH (DELAWARE)	WARD	5-01-78	4823	40.8	13,242	5,571	11,279
8	BATTLEAXE (DELAWARE)	LOVING	10-01-63	4187	40.0	5,945	2,455	126,630
8	BAUMANN (PENNSYLVANIAN)	MIDLAND	6-16-51	11284	48.0	18,036	5,767	334,102
8	BAYVIEW (CLEAR FORK, UPPER)	CRANE	3-14-68	3003	46.1	1,495	371	86,024
8	BAYVIEW (GLORIETA)	CRANE	4-12-61	3008	42.8	91,167	20,607	2,252,116
8	BAYVIEW (GLORIETA, UPPER)	CRANE	6-28-61	3022	42.7			117,539
8	BAYVIEW (SAN ANDRES)	CRANE	4-24-61	2064	42.7	820	1,216	258,455
8	BAYVIEW (SAN ANDRES, MIDDLE)	CRANE	1-15-62	2348	42.0			24,466
8	BAYVIEW, EAST (GLORIETA)	CRANE	7-26-62	3042	28.0			4,686
8	BAYVIEW, EAST (SAN ANDRES)	CRANE	7-18-67	2150	36.7	1,464	1,064	57,293
8	BAYVIEW, S. (SAN ANDRES)	CRANE	12-21-69	2084	37.4			933
8	BAYVIEW, W. (CLEAR FORK MI.)	CRANE	10-09-73	3593	39.8			75,052
8	BAYVIEW, W. (GLORIETA)	CRANE	4-29-65	3023	42.9	102,939	43,937	727,973
8	BEALL (DEVONIAN)	WARD	1-30-72	12485	32.5	43,551	4,877	259,213
8	BEALS CREEK (WICHITA ALBANY)	MITCHELL	11-01-75	3653	29.0	730	24,172	158,530
8	BEDFORD	ANDREWS	1945	11469	41.0			9,165
8	BEDFORD (DEVONIAN)	ANDREWS	9-17-45	8777	41.0	710,147	599,538	11,541,301
8	BEDFORD (ELLENBURGER)	ANDREWS	10-26-50	11018	44.3	62,720	120,368	6,629,983
8	BEDFORD (FUSSELMAN)	ANDREWS	4-24-51	9702	41.3	187	2,554	1,771,536
8	BEDFORD (MC KEE)	ANDREWS	4-24-70	10666	41.2			18,824
8	BEDFORD (WOLFCAMP)	ANDREWS	8-24-57	7760	40.2	9,856	16,059	282,813
8	BELDING (YATES)	PECOS	9-24-64	2672	29.4	34,634	5,714	38,470
8	BELDING, E. (YATES)	PECOS	12-28-65	2584	24.4	132	1,619	29,709
8	BEVERLY (QUEEN)	PECOS	12-01-74	2024	24.9	83,470	1,884	8,231
8	BIG FLAT (DELAWARE)	REEVES	8-05-62	2908	35.0			45,512
8	BIG MAX (LEONARD, LOWER)	ANDREWS	1-05-72	7914	33.0	3,364	3,194	54,637
8	BIG SALUTE (CANYON)	STERLING	8-10-74	7739	41.0			872,114
8	BIG SALUTE (LEONARD)	STERLING	5-18-76	5256	31.3	43,549	60,917	285,335

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
8	BIG SALUTE (LEONARD "A")	STERLING	11-11-76	5126	38.2	76,987	34,534	157,660
8	BIG SALUTE, N. (CANYON)	STERLING	3-01-77	7980	47.5	98,243	8,619	25,250
8	BIG SPRING (CANYON LIME)	HOWARD	8-25-56	8700	43.0			3,998
8	BIG SPRING (FUSSELMAN)	HOWARD	10-09-55	9589	49.4	336,478	149,486	5,807,492
8	BIG SPRING (STRAWN)	HOWARD	8-13-59	8954	53.0			26,062
8	BIG VALLEY (CHERRY CANYON)	WARD	5-06-79	6562	39.5	6,390	1,235	1,235
8	BILES (WICHITA ALBANY)	ANDREWS	10-29-50	7390	37.2			42,174
8	BILLINGTON (SPRABERRY)	MARTIN	3-14-60	7114	38.0			54,129
	TRANS. TO SPRABERRY TRENCH AREA 6-1-61.							
8	BILLY BRYANT (PENNSYLVANIAN)	MIDLAND	12-20-58	11182	45.5			7,116
8	BIZCO (MISSISSIPPIAN)	MARTIN	10-20-77	11081	39.0			1,978
8	BLALOCK LAKE (WOLFCAMP)	GLASSCOCK	4-03-66	8215	39.0	19,917	11,125	282,200
8	BLALOCK LAKE, E. (WOLFCAMP)	GLASSCOCK	10-01-71	7914	16.6	55,982	163,244	750,862
8	BLALOCK LAKE, S. (WOLFCAMP)	GLASSCOCK	5-01-74	8246	45.2	332,202	250,907	1,098,605
8	BLOCK A-2 (ELLEN)	PECOS	8-11-69	10583	40.6	119,705	100,249	451,722
8	BLOCK A-2 (STRAWN)	PECOS	6-07-79	8242	35.4	41,775	59,942	59,942
8	BLOCK A-28 (DRINKARD, LD.)	ANDREWS	6-22-67	7084	37.2			27,128
	TRANSFERRED TO BLOCK A-28 /WICHITA - ALBANY/ FLD. 9-1-69							
8	BLOCK A-28 (SAN ANDRES)	ANDREWS	6-22-64	4370	36.6	11	1,939	63,425
8	BLOCK A-28 (WICHITA-ALBANY)	ANDREWS	M 5-21-64	7463	38.2	104,460	57,599	895,766
8	BLOCK A-34 (ELLENBURGER)	ANDREWS	3-06-54	13250	44.1	10,349	45,851	3,776,476
8	BLOCK A-34 (GLORIETA)	ANDREWS	2-07-55	5910	30.1	3,127	53,855	1,184,295
8	BLOCK A-34 (SAN ANDRES)	ANDREWS	3-16-79	4676	34.0	12,069	14,978	14,978
8	BLOCK A-34 (SEVEN RIVERS)	ANDREWS	10-05-68	3046	31.0	19	1,089	19,837
8	BLOCK A-34 (STRAWN)	ANDREWS	10-05-54	9916	48.6	12	1,264	1,097,417
8	BLOCK A-34 (YATES)	GAINES	M 9-24-78	3047	38.0	1,464	2,284	2,808
8	BLOCK A-34, N. (GLORIETA)	ANDREWS	4-17-67	5987	26.2			3,846
8	BLOCK A-34, N. (SAN ANDRES)	ANDREWS	8-27-67	4653	33.4	24	1,464	39,687
8	BLOCK A-34, NORTHWEST (GLORIETA)	ANDREWS	3-25-55	5914	33.7	35	4,763	1,045,893
8	BLOCK A-41 (CONNELL)	ANDREWS	8-17-67	11654	33.6	11	3,333	68,007
8	BLOCK A-41 (ELLENBURGER)	ANDREWS	10-02-59	11707	45.2			524,478
8	BLOCK A-41 (WICHITA)	ANDREWS	4-29-60	7255	35.1			1,584
8	BLOCK A-49 (DEVONIAN)	ANDREWS	10-09-65	8637	37.8	785	60,001	790,027
8	BLOCK A-49 (ELLENBURGER)	ANDREWS	4-14-62	11200	38.8	899	3,060	1,551,183
8	BLOCK A-50 (ELLENBURGER)	ANDREWS	12-19-59	11212	43.2	3,846	6,413	434,600
8	BLOCK A-50 (WICHITA)	ANDREWS	8-21-59	7931	31.8	3,120	13,031	417,509
8	BLOCK B-18 (DEVONIAN)	CRANE	11-27-61	6563	35.7			114,340
8	BLOCK B-21 (ELLENBURGER)	CRANE	4-17-55	6239	45.7	18,415	8,095	765,002
8	BLOCK B-21 (TUBB)	CRANE	10-06-66	4608	34.2	50,541	3,183	226,657
8	BLOCK B-21 (WADDELL)	CRANE	11-21-54	6030	36.6			618,867
	TRANS. TO RUNNING "M" (WADDELL) FLD. 5-1-57.							
8	BLOCK B-27 (CONNELL)	CRANE	6-27-56	5948	38.4			183,957
8	BLOCK B-27 (ELLENBURGER)	CRANE	11-28-55	6190	33.0			2,334
8	BLOCK B-27 (TUBB)	CRANE	1-13-66	4268	36.4			95,565
8	BLOCK B-27 (WADDELL)	CRANE	8-28-55	6090	34.8			483,156
	TRANS. TO RUNNING "W" /WADDELL/, 5-1-57.							
8	BLOCK H A (DEAN)	MARTIN	1-15-74	9646	38.9			10,060
8	BLOCK 2 (GRAYBURG)	ANDREWS	12-09-57	4736	27.6	15,301	57,131	2,072,396
8	BLOCK 3 (PENN.)	ANDREWS	2-02-61	10612	43.0			4,606
8	BLOCK 5 (DEVONIAN)	ANDREWS	10-26-52	12595	41.6	11	4,567	233,698
8	BLOCK 5 (ELLENBURGER)	ANDREWS	7-13-54	13800	44.3			29,119
8	BLOCK 6 (DEVONIAN)	ANDREWS	8-20-52	12530	34.9	30,742	99,716	3,376,084
8	BLOCK 6 (MISSISSIPPIAN)	ANDREWS	9-27-56	12014	42.0			44,769
8	BLOCK 6 (STRAWN)	ANDREWS	7-01-64	11237	40.0	17,254	4,930	32,484
8	BLOCK 6, NORTH (DEV.)	ANDREWS	3-31-63	12662	40.8	15	19,024	178,828
8	BLOCK 6, NE (SILURIAN)	ANDREWS	7-21-74	12471	44.0	24	196,937	1,291,085
8	BLOCK 6, NE. (SPRABERRY)	ANDREWS	9-15-75	8810	33.5	13,401	38,858	106,854
8	BLOCK 6, NE. (STRAWN)	ANDREWS	6-01-75	11110	43.0			1,308
8	BLOCK 7 (DEVONIAN)	MARTIN	12-18-50	12280	45.0	48	118,331	3,459,935
8	BLOCK 7 (ELLENBURGER)	MARTIN	1950	13275	48.0			204,875
8	BLOCK 7 (SPRABERRY)	MARTIN	3-16-67	8264	34.5			5,379
8	BLOCK 9 (DEVONIAN)	ANDREWS	6-04-60	12540	39.0	70,647	9,088	1,425,593
8	BLOCK 9 (ELLENBURGER)	ANDREWS	5-15-58	12508	51.6	8,657	9,323	3,403,188
8	BLOCK 9 (FUSSELMAN)	ANDREWS	11-01-58	11683	45.6			326,001
8	BLOCK 9 (SAN ANDRES)	ANDREWS	7-01-53	4300	33.0			1,006,354
	FROM COWDEN, NORTH FLD. 7-1-53. BACK TO COWDEN, NORTH FLD. 6-1-62.D., 7-1-53. TRANS. TO COWDEN, NORTH, EFF. 6-1-62.							
8	BLOCK 9 (STRAWN)	ANDREWS	12-05-65	9372	38.0			56,335
8	BLOCK 10 (SAN ANDRES)	ANDREWS	11-06-52	4620	31.2			20,196
8	BLOCK 11 (CONNELL)	ANDREWS	12-24-72	8714	41.0	12	5,931	68,511
8	BLOCK 11 (DEVONIAN)	ANDREWS	M 12-11-51	8230	42.3	266,295	378,242	7,319,134
8	BLOCK 11 (ELLENBURGER)	ANDREWS	M 11-26-60	8798	41.0			206,160
8	BLOCK 11 (FUSSELMAN)	ANDREWS	M 1-31-61	7956	43.0	165,866	37,352	848,690
8	BLOCK 11 (MCKEE)	ANDREWS	M 9-11-62	8400	35.6			49,111
8	BLOCK 11 (WICHITA)	ANDREWS	M 6-12-59	6962	40.0			13,444
8	BLOCK 11 (WICHITA, LD)	ANDREWS	9-10-71	7506	31.4	70	2,057	84,034
8	BLOCK 11, SW. (DEVONIAN)	ANDREWS	M 11-17-52	8160	41.7	21,094	58,612	4,562,286
8	BLOCK 11, SW. (WOLFCAMP)	ANDREWS	M 11-26-52	7950	43.6			81,204
	FRMLY. CARRIED AS BLOCK 11 /WOLFCAMP/.							
8	BLOCK 12	ANDREWS	10-22-46	7170	34.0	118,800	14,967	2,472,408
8	BLOCK 12 (DEVONIAN)	ANDREWS	11-04-46	8500	39.0	112,890	4,628	795,170
8	BLOCK 12 (ELLENBURGER)	ANDREWS	4-23-52	10884	43.9	12,364	16,841	4,537,930
8	BLOCK 12 (WOLFCAMP)	ANDREWS	2-14-55	7618	29.0	10,588	9,145	69,238
8	BLOCK 12, EAST (ELLENBURGER)	ANDREWS	10-02-53	10117	42.4	20,376	25,582	9,688,066
8	BLOCK 12, EAST (MCKEE)	ANDREWS	7-02-56	9864	41.9	1,595	6,561	647,787
8	BLOCK 12, NORTH (DEVONIAN)	ANDREWS	3-13-57	8084	46.2	358	1,076	119,266
8	BLOCK 12, SOUTH (ELLENBURGER)	ANDREWS	11-15-60	11075	42.0			157,779
8	BLOCK 16 (CHERRY CANYON)	WARD	10-14-69	5981	34.0	1,074	13,085	331,825
8	BLOCK 16 (RUSTLER DOLOMITE)	WARD	7-14-70	1736	35.0	24	2,356	102,406
8	BLOCK 17	WARD	1955	4977	38.0	612	8,734	121,029
8	BLOCK 17 (CHERRY CANYON)	WARD	10-03-77	6232	46.3	71,972	3,017	9,857
8	BLOCK 17 (LAMAR LIME)	WARD	12-08-63	5014	34.8	877	5,526	163,462
8	BLOCK 17, SOUTHEAST (DELAWARE)	WARD	2-01-56	5003	34.9	92,565	38,135	881,146
8	BLOCK 18 (DELAWARE)	WARD	6-15-55	4982	35.1			4,880
	TRANS. TO BLOCK 17, S.E. (DELAWARE) FLD 1-1-60							
8	BLOCK 20 (DELAWARE SAND)	WINKLER	7-07-53	5096	40.5			34,180
8	BLOCK 21 NW (WOLFCAMP)	WINKLER	7-16-79	12857	44.4	13,912	19,845	19,845
8	BLOCK 31 (ATOKA 7900)	CRANE	3-24-66	7912	41.5	12	838	134,043

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRV API	TOTAL 1979 PRODUCTION		ACCUMULATIVE CRUDE OIL PRDUCTION TO 1-1-80 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
8	BLOCK 31 (CLEAR FORK)	CRANE	1950	4275	40.0			6,679
8	BLOCK 31 (CONNELL)	CRANE	1948	10170	46.0			1,046,389
8	BLOCK 31 (CONNELL, NW.)	CRANE	1950	11475	46.0	832,617	11,517	20,355
8	BLOCK 31 (DEVONIAN)	CRANE	10-27-45	8812	41.3	68,455,222	6,010,397	162,729,023
8	BLOCK 31 (ELLENBURGER)	CRANE	11-07-45	10291	42.3	43,552	13,399	5,649,992
8	BLOCK 31 (GRAYBURG)	CRANE	6-24-56	3200	26.8		12	3,499,766
8	BLOCK 31 (MCKEE)	CRANE	11-20-48	9748	40.6			215,179
8	BLOCK 31 (PENN. 7620)	CRANE	4-17-66	7628	40.5			10,096
8	BLOCK 31, EAST (ATOKA)	CRANE	12-05-65	8122	40.0	517,669	79,640	909,795
8	BLOCK 31, EAST (DEVONIAN)	CRANE	10-11-67	8838	47.0	107,421	22,897	535,034
8	BLOCK 31, NW. (PENN.)	CRANE	1-19-57	8200	36.0	18,091	14,851	339,186
8	BLOCK 31, NW. (PENN UPPER)	CRANE	1-27-69	7907	38.5	138,890	114,320	3,045,914
8	BLOCK 31, NW. (WOLFCAMP)	CRANE	5-03-62	7708	40.5			74,719
8	BLOCK 32 (CLEAR FORK 5100)	GLASSCOCK	12-07-66	5154	31.0			2,811
8	BLOCK 34 (MISS.)	WARD	4-20-76	9785	45.0	44,531	1,132	12,362
8	BLOCK 39 (CLEAR FORK)	MIDLAND	4-17-56	7255	40.0			136,681
8	BLOCK 41 (WOLFCAMP)	ANDREWS	5-13-64	9413	40.4			137,731
8	BLOUNT (BONE SPRING)	REEVES	10-11-78	9078	42.0	3,649	3,190	5,775
8	BOB (DEVONIAN)	ECTOR	9-10-67	8763	43.2		715	30,122
8	BOB (ELLENBURGER)	ECTOR	9-15-67	11043	40.3			4,948
8	BOB (PENN.)	ECTOR	12-09-67	7995	40.7	2,580	1,002	251,291
8	BONANZA (PENNSYLVANIAN LIME)	MIDLAND	12-15-53	10412	44.0			26,874
8	BOND (CANYON)	HOWARD	12-19-50	8870	45.0			130,138
8	BOND (SPRABERRY)	HOWARD	5-25-56	6665	40.0			170,999
8	BOSTWICK (WOLFCAMP)	WARD	7-16-67	10040	39.8			2,520
8	BOULDIN (MISS.)	WINKLER	1952	8810	40.0			2,635
8	BOURLAND (SAN ANDRES)	ECTOR	M 7-16-52	4352	36.0	10,471	19,152	851,892
8	BOYDELL, S. (CLEAR FORK, LO.)	ANDREWS	7-19-67	7089	36.4	36,533	27,327	328,042
8	BOYDELL, S. (WICHITA-ALBANY)	ANDREWS	6-10-68	7455	40.0	1,692	1,294	21,384
8	BOYS RANCH (CLEAR FORK)	PECOS	2-22-63	2936	31.0			3,864
8	BOYS RANCH (TUBB)	PECOS	9-28-62	3308	34.0	864	999	27,192
8	BRADFORD RANCH (ATOKA)	MIDLAND	1-09-79	11221	45.7	161,756	77,726	77,726
8	BRAUN (PENN.)	MIDLAND	7-30-67	10736	43.0	24,659	5,404	141,108
8	BREEDLOVE	MARTIN	7-13-51	12078	41.3	323	492,407	26,092,064
8	BREEDLOVE (SPRABERRY)	MARTIN	M 2-07-62	8350	39.0	53,500	39,841	972,028
8	BREEDLOVE (STRAWN)	MARTIN	9-23-59	10800	43.8			94,370
8	BREEDLOVE (WOLFCAMP)	MARTIN	9-14-60	10074	39.0			2,829
8	BREEDLOVE (WOLFCAMP -B-)	MARTIN	11-25-62	10114	36.9			41,528
8	BREEDLOVE, EAST (SILURO-DEV.)	MARTIN	8-30-62	11858	41.3			6,355
8	BREEDLOVE, EAST (SPRABERRY)	MARTIN	9-09-62	8180	38.8	243	21,714	145,653
8	BREEDLOVE, NORTH (DEVONIAN)	MARTIN	1955	12076	42.0			293,881
	TRANS. TO BREEDLOVE FLD.	8-1-59.						
8	BREEDLOVE, SOUTH (DEAN)	MARTIN	1-17-74	9234	38.5	39,197	8,461	110,292
8	BREEDLOVE, SOUTH (SPRABERRY)	MARTIN	2-17-62	8084	39.1	145,699	128,371	515,133
8	BREEDLOVE, SOUTH (STRAWN)	MARTIN	6-28-74	10912	51.6	37,128	8,243	81,045
8	BREEDLOVE, SE. (WOLFCAMP)	MARTIN	11-16-62	9292	38.0	3,344	3,161	203,843
8	BREEDLOVE, WEST (DEVONIAN)	MARTIN	9-01-63	12118	40.4			28,553
8	BRISTOL (WICHITA)	ANDREWS	8-10-54	7470	35.2			7,995
8	BROOKING (PENN REEF)	HOWARD	12-09-62	9163	43.0			12,888
8	BROOKING, NE. (CISCO)	HOWARD	8-03-65	8942	43.0	5,733	5,456	507,060
8	BROOKING, NE (DEAN)	HOWARD	11-30-70	8123	41.0			6,890
8	BROOKING, SE (PENN REEF)	HOWARD	11-06-69	9037	42.5	7,653	3,894	107,245
8	BROOKLAW (CLEAR FORK, LOWER)	PECOS	4-08-69	3460	40.0	126,223	107,945	1,305,819
8	BROCKLAW, SOUTH (TUBB)	PECOS	10-20-73	3163	40.0	4,355	3,478	26,647
8	BROWN & THORP (CLEAR FORK)	PECOS	M 9-22-51	3028	38.6	1,125	35,813	6,008,302
8	BROWN & THORP (CLEAR FORK, UP.)	PECOS	M 9-07-59	2562	30.0			13,639
8	BROWN & THORP (ELLENBURGER)	PECOS	M 7-13-53	4025	39.6			66,778
	FORMERLY CARRIED AS KRASNER (ELLEN)	11-1-53						
8	BROWN & THORP (GLORIETA)	PECOS	M 2-08-52	2340	37.2			17,916
8	BROWN & THORP, E. (CLEAR FORK)	PECOS	M 1-17-66	3060	38.0		72	719,246
8	BROWN & THORP, E. (CLEAR FORK, UP.)	PECOS	M 5-16-68	2598	36.0	36	32,833	680,269
8	BROWN & THORP, E. (CONNELL)	PECOS	4-07-69	4910	43.5			2,282
8	BROWN & THORP, EAST (TUBB)	PECOS	M 5-09-65	3125	29.0	24	14,128	443,540
8	BROWN & THORP, N. (CLEAR FORK)	PECOS	M 7-09-59	3050	32.0	1,452	9,786	665,634
8	BROWN & THORP, N. (CL. FK., UP.)	PECOS	M 3-06-60	2590	39.0	24	1,788	210,818
8	BROWN & THORP, WEST (TUBB)	PECOS	M 10-01-63	3086	34.0	48	10,468	350,984
8	BRYANT-G (DEVONIAN)	MIDLAND	1-05-79	12002	54.0	1,024,889	62,322	62,322
8	BRYANT-G (STRAWN)	MIDLAND	2-10-66	10340	49.0	5,636	628	141,810
8	BUSH (PERMIAN)	REEVES	12-10-75	11304	41.0	7,240	2,049	14,552
8	BYRD	WARD	2-02-42	2700	32.0	4,108	11,432	853,272
8	C-BAR (CONNELL)	CRANE	1948	9512	43.0			36,645
8	C-BAR (SAN ANDRES)	CRANE	2-03-49	3520	33.0	223,270	547,961	15,455,841
8	C-BAR (SILURIAN)	CRANE	1-16-48	8300	39.6	9,385	5,324	394,775
8	C-BAR (TUBB)	CRANE	5-27-57	5320	35.1	159,286	60,601	1,894,343
8	C-BAR, WEST (GLORIETA)	CRANE	8-11-56	4596	28.0			15,295
8	C E M (QUEEN)	WARD	2-07-62	3036	31.0	1,625	18,095	212,422
8	C-RANCH (DEVONIAN)	ANDREWS	1953	12738	57.0			14,068
8	C-RANCH (WOLFCAMP)	ANDREWS	1954	10008	37.0			2,810
8	CABLE (DELAWARE)	REEVES	4-01-78	5250	34.0	1,470	9,419	11,993
8	CABLE (WOLFCAMP)	REEVES	1953	10882	42.0			4,657
8	CALVIN, N. (DEAN)	GLASSCOCK	M 3-08-66	7596	41.6	31,629	8,062	312,493
8	CAMPBELL (CASTILE LIME)	REEVES	1951	1923	29.0			1,221
8	CANNIBAL DRAW (WOLFCAMP, LO.)	GLASSCOCK	8-14-78	7614	46.2	13,025	2,718	10,937
8	CAPRITO (DELAWARE MIDDLE)	WARD	12-13-74	6164	39.4	405,263	193,901	388,663
8	CAPRITO (WOLFCAMP)	WARD	2-01-79	12477	46.0	15,583	6,094	6,640
8	CARDINAL (QUEEN W.)	PECOS	8-01-79	1581	75.0	9,414	1,418	1,418
8	CARTER	GLASSCOCK	10-04-36	2632	32.0	6	1,133	179,400
8	CARTER (QUEEN)	GLASSCOCK	9-23-59	1900	31.0			1,752
8	CARTER (WOLFCAMP)	GLASSCOCK	7-18-57	8374	43.0			24,638
8	CATLYNN (TUBB)	PECOS	12-01-75	3636	39.0			1,356
	FORMERLY KATHLYNN (TUBB) FLD.							
8	CATLYNN, W. (CLEAR FORK, LOWER)	PECOS	6-03-74	3620	46.9	20,307	5,410	38,237
8	CHANCELLOR	PECOS	1942	5300	40.0			135,931
8	CHANCELLOR (DELAWARE SAND)	PECOS	3-10-54	5092	36.0	12	5,679	189,169
8	CHAPMAN	REEVES	6-01-48	2900	36.0	8,292	21,365	1,270,246
8	CHAPMAN (CHERRY CANYON)	REEVES	11-12-77	4212	37.5	72,443	5,514	14,463
8	CHAPMAN, S. (OLDS)	REEVES	11-17-65	2931	34.0	2,172	6,545	183,630
8	CHARLES	PECOS	8-09-49	1337	36.0	26	455	94,945

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
8	CHENOT (WOLFCAMP)	PECOS	5-18-70	4770	39.2			5,100
8	CHEYENNE (CAPITAN)	WINKLER	8-21-76	3176	33.8	218,644	114,768	291,977
8	CHICKLYNN (TANSILL)	PECOS	11-14-68	838	27.0		2,653	23,102
8	CHRISTINE (CLEAR FORK)	PECOS	5-05-61	3078	36.4		635	42,881
8	CHRISTINE (CLEAR FORK, UPPER)	PECOS	6-24-62	2602	26.7			2,021
8	CHURCH	UPTON	1926	3300	30.0			13,008,502
	COMBINED WITH MCELROY FIELD, 3-1-41.							
8	CIRCLE BAR (CLEAR FORK)	ECTOR	6-30-71	7909	37.3			8,907
8	CIRCLE BAR (DEVONIAN)	ECTOR	12-02-78	11472	50.6	22,238	2,467	2,583
8	CIRCLE BAR (ELLEN)	ECTOR	9-30-62	12758	54.5	34,626	29,486	3,384,936
8	CIRCLE BAR (FUSSELMAN)	ECTOR	4-24-63	12130	51.0			674,978
8	CIRCLE BAR, EAST (ATOKA)	ECTOR	11-19-77	10987	41.0			22,191
8	CIRCLE BAR, EAST (STRAWN)	ECTOR	4-21-78	10460	42.2			3,027
8	CIRCLE BAR, EAST (WICHITA-ALBANY)	ECTOR	6-03-78	7800	40.0	124,281	17,257	32,381
8	CIRCLE BAR, S. (DEV.)	ECTOR	3-02-71	11604	46.9			21,664
8	CIRCLE 2 (DEVONIAN)	WINKLER	9-26-56	9186	34.5			520,178
8	CIRCLE 2 (FUSSELMAN)	WINKLER	2-05-57	9700	32.0	132	2,140	651,520
8	CITATION (WOLFCAMP)	GLASSCOCK	2-20-71	7226	36.6			10,396
8	CLABBERHILL	ANDREWS	6-24-53	5400	33.0	2,293	19,209	303,426
8	CLARENCE SCHARBAUER (SPRABERRY)	MIDLAND	1951	7755	34.0			3,349
8	CLARENCE SCHARBAUER (STRAWN)	MIDLAND	4-07-51	10290	55.7	53,086	9,285	688,376
8	CLARK (GLORIETA)	STERLING	2-19-59	1305	34.0		48	184,754
8	CLARK (SAN ANDRES)	STERLING	7-24-49	890	36.0		13,950	882,210
8	CLYDE REYNOLDS (CLEAR FORK)	GLASSCOCK	1959	2814	30.0		11	18,102
8	CLYDE REYNOLDS (QUEEN)	GLASSCOCK	11-26-59	1883	30.0		14	2,151
8	CLYDE REYNOLDS (WOLFCAMP)	GLASSCOCK	9-01-75	7869	38.0	111,644	72,693	237,272
8	CLYDE REYNOLDS (WOLFCAMP 8100)	GLASSCOCK	7-14-64	8154	40.0			2,795
8	COAHOMA (MISS)	HOWARD	4-12-77	8717	48.0	141,893	37,132	84,929
8	COAHOMA (WICHITA-ALBANY)	HOWARD	3-02-62	5270	30.0			50,801
8	COAHOMA, N. (CLEAR FORK)	HOWARD	9-13-69	4651	25.6	4,080	21,421	356,940
8	COAHOMA, N. (ELLEN)	HOWARD	10-18-69	8894	36.8			100
8	COAHOMA, N. (FUSSEL)	HOWARD	5-12-69	8791	43.8	385,302	294,122	541,570
8	COATES (STRAWN)	PECOS	3-07-77	10419	40.0	2,183	10,845	16,794
8	COLEMAN RANCH	MITCHELL	9-10-46	2560	24.0	130	183,998	2,596,535
8	COLEMAN RANCH, N. (CLEAR FORK)	MITCHELL	M 12-31-53	3050	27.4	8,459	138,811	1,177,769
8	CONCHO BLUFF (GRAYBURG)	CRANE	M 7-23-56	4386	32.4			399
8	CONCHO BLUFF (QUEEN)	CRANE	M 7-12-56	4131	28.2	12	159,199	7,125,093
8	CONCHO BLUFF, NORTH (QUEEN)	ECTOR	M 10-21-56	4490	32.5	12	124,644	6,271,751
8	CONCHO BLUFF, WEST (BEND)	CRANE	M 6-16-65	9440	40.0			2,822
8	CONGER (CANYON)	STERLING	5-10-75	7974	47.0			49,631
	TRANS. TO CONGER (PENN) FIELD 1-1-78							
8	CONGER (CISCO)	STERLING	6-20-74	6973	42.5			235,127
	TRANS. TO CONGER (PENN) FIELD 1-1-78							
8	CONGER (PENN)	GLASSCOCK	M 1-01-78	7739	41.0	16,604,202	1,129,465	2,163,013
8	CONGER, SW (PENN)	GLASSCOCK	M 2-21-79	8134	44.1	52,170	10,808	10,808
8	CORDONA LAKE	CRANE	10-13-49	5470	40.2	758,918	770,622	18,992,491
8	CORDONA LAKE (SAN ANGELO)	CRANE	9-10-60	3642	29.0			19,479
8	CORDONA LAKE (TUBB)	CRANE	1950	4010	34.0			4,318
8	CORDONA LAKE, NORTH (DEVONIAN)	CRANE	12-01-60	5655	46.0		18,564	753,626
8	CORDONA LAKE, NORTH (TUBB 4500)	CRANE	5-06-66	4546	35.4	42,501	24,507	845,505
8	CORDONA LAKE, S. (TUBB 4185)	CRANE	11-06-66	6194	27.0			18,013
8	CORDONA LAKE, SW. (DEV.)	CRANE	1-03-66	5464	41.5	9,479	13,862	478,342
8	CORDONA LAKE, WEST (DEV.)	CRANE	7-30-65	5561	44.6	228,994	26,371	1,187,322
8	CORCNET (CANYON)	HOWARD	11-13-65	7497	44.3	10,767	4,188	267,396
8	CORCNET (SPRABERRY)	HOWARD	4-23-57	5049	34.0			3,702
8	CORCNET (2900)	HOWARD	7-30-52	2740	19.9			531,661
8	COTTEN, WEST (ELLEN.)	ANDREWS	3-25-64	11286	41.0	5,094	10,521	670,751
8	COWDEN (CISCO)	ECTOR	8-15-55	8846	41.0	11,933	7,646	4,027,191
8	COWDEN (PENN DETRITAL)	ECTOR	4-12-62	8236	30.3			32,415
8	COWDEN (WOLFCAMP)	ECTOR	1-18-61	8224	34.0			32,002
8	COWDEN, NORTH	ECTOR	M 1930	4400	33.0	7,852,760	13,749,174	314,161,301
	BLK. 9 /SAN ANDRES/ TRANS. INTO THIS FLD., EFF. 6-1-62.							
8	COWDEN, NORTH (CANYON)	ECTOR	1-20-73	9094	35.6	5,764	3,660	46,463
8	COWDEN, NORTH (CISCO)	ECTOR	M 5-12-66	8895	42.0			310,033
8	COWDEN, NORTH (CLEAR FORK)	ECTOR	12-23-70	5239	35.0	34,993	238,049	2,001,277
8	COWDEN, NORTH (DEEP)	ECTOR	M 6-24-39	5170	33.3	334,673	1,288,989	38,822,829
8	COWDEN, NORTH (HOLT)	ECTOR	M 9-05-72	5225	37.0	801	7,353	140,997
8	COWDEN, NORTH (SAN ANDRES)	ECTOR	M 4-30-64	5276	29.5		24	431,245
8	COWDEN, SOUTH	ECTOR	11-23-32	5050	36.0	1,392,363	3,673,846	121,676,928
8	COWDEN, SOUTH (CANYON 8790)	ECTOR	5-29-66	9202	39.0	1,914,872	1,162,711	18,228,116
8	COWDEN, SOUTH (CANYON 8900)	ECTOR	12-26-68	8993	40.0	530,659	421,173	8,472,889
8	COWDEN, SOUTH (CISCO 8640)	ECTOR	5-28-66	8648	41.5	38,751	29,794	1,027,976
8	COWDEN, SOUTH (DEV.)	ECTOR	12-02-65	11645	46.7	63,387	36,876	378,719
8	COWDEN, SOUTH (ELLENBURGER)	ECTOR	3-26-54	12883	51.6	47,394	28,546	5,233,733
8	COWDEN, SOUTH (PENNSYLVANIAN)	ECTOR	10-08-55	8360	43.9	214,227	27,213	925,651
8	COWDEN, SOUTH (13800)	ECTOR	4-13-66	13900	52.0	34,596	33,387	2,036,465
8	COWDEN, SE (WOLF)	ECTOR	3-21-69	8237	35.1			36,825
8	COWDEN, WEST	ECTOR	1955	4075	34.0			32,241
8	COYANOSA (CHERRY CANYON)	PECOS	8-31-65	5860	30.0	13,322	5,128	89,809
8	COYANOSA (DELAWARE SD.)	PECOS	12-07-59	4793	35.0	857	22,887	872,812
8	COYANOSA (LAMAR)	PECOS	10-11-59	4782	35.1			80,456
8	COYANOSA (WOLFCAMP)	PECOS	10-01-70	11614	39.5	5,072,102	252,191	3,671,151
8	COYANOSA, NORTH (BONE SPRING)	PECOS	5-11-63	8740	41.0			7,520
8	COYANOSA, N. (DELAWARE)	PECOS	10-07-66	4809	37.8	1,021,805	237,083	816,286
8	COYANOSA, S. (CHERRY CANYON)	PECOS	10-10-65	5988	35.1			8,878
8	COYANOSA, S. (MISS.)	PECOS	8-16-77	11322	45.6	3,124	1,528	8,553
8	COYANOSA, W. (DELAWARE 5200)	PECOS	6-05-62	5386	34.0	4,175	6,615	160,039
8	CRANDELL	PECCS	11-15-50	1077	27.8			18,205
8	CRANDELL (SAN ANGELO)	STERLING	1953	1479	27.0			260
8	CRANDELL (SAN ANGELO 1450)	STERLING	4-28-53	1479	27.0	12	1,579	18,546
8	CRANE (DEVONIAN)	CRANE	1-08-51	8606	43.5	31,905	5,021	284,715
8	CRANE (PENN DETRITAL)	CRANE	12-12-69	6498	40.2			1,405
8	CRANE, SOUTH	CRANE	1948	2705	31.0			2,365
8	CRANE, SOUTH (GRAYBURG)	CRANE	8-14-55	2400	29.0			2,059
8	CRANE, SOUTHEAST (DEVONIAN)	CRANE	3-25-57	5606	38.0			1,713
8	CRANE COWDEN	CRANE	M 1932	2950	32.0	156	34,050	5,428,252
8	CRANE COWDEN, SOUTH (DEVONIAN)	CRANE	M 12-08-60	6120	46.0			34,240
8	CRAWAR (DEVONIAN)	CRANE	4-22-55	6200	35.0	20,468	911	99,070

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
8	CRAWAR (DEVONIAN, NORTH)	CRANE	M 6-20-58	6450	35.4	1,298,037	132,295	4,242,329
8	CRAWAR (ELLENBURGER)	CRANE	M 11-07-54	8236	48.5	96,721	19,624	927,612
8	CRAWAR (GLORIETA)	WARD	M 10-22-54	4040	34.0	183,018	58,486	347,042
8	CRAWAR (PERMIAN, LOWER)	WARD	8-19-62	6243	33.5			1,936
8	CRAWAR (SAN ANDRES)	WARD	1-02-55	3510	32.0			13,095
8	CRAWAR (TUBB)	WARD	M 11-17-55	4650	39.4	105,176	51,194	149,506
8	CRAWAR (WADDELL)	WARD	8-18-55	7645	43.9	326,284	20,518	1,419,000
8	CRAWAR (WICHITA-ALBANY)	CRANE	5-03-64	6021	33.0			2,129
8	CRAWAR, EAST (TUBB)	CRANE	4-13-58	4790	36.0			14,187
8	CRAWAR, N. (WOLFCAMP)	WARD	11-04-77	6480	38.6	20,217	2,439	7,423
8	CRAWAR, W. (DEV.)	WARD	2-03-64	6306	39.0	19,566	3,342	157,556
8	CREDO (WOLFCAMP)	STERLING	M 3-13-62	7334	39.8	219,126	49,176	3,290,420
8	CREDO (WOLFCAMP, LOWER -B-)	STERLING	M 8-01-62	7430	42.4	108,744	24,354	2,425,674
	TRANS. FROM CREDO /WOLFCAMP/, EFF. 8-1-62.							
8	CREDO (WOLFCAMP, UP.)	STERLING	12-16-65	7278	40.0	8,404	4,153	98,913
8	CREDO, E. (CISCO, UP.)	STERLING	8-03-76	7479	35.6	15,850	1,514	4,642
8	CREDO, E. (WOLFCAMP)	STERLING	8-25-69	7064	41.2	35,151	6,285	586,845
8	CREDO, E. (WOLFCAMP 7220)	STERLING	10-31-66	7460	40.5			93,700
8	CREDO, N. (CISCO)	STERLING	2-01-75	7974	36.0			863
8	CREDO, N. (WOLFCAMP)	STERLING	8-08-68	7330	38.9	1,042	946	17,084
8	CREDO, SE. (WOLFCAMP)	STERLING	4-03-67	7244	40.0			251,057
8	CREDO, WEST (WOLFCAMP)	GLASSCOCK	2-28-79	7711	42.0	5,362	5,602	5,602
8	CROSSETT (DEVONIAN)	CRANE	M 5-05-44	5440	43.8	6,159,760	815,859	12,183,781
8	CROSSETT (PERMIAN, LOWER)	CRANE	1950	5085	44.0			4,836
8	CROSSETT (TUBB)	CRANE	10-23-65	3484	38.0			8,233
	TRANS. TO CROSSETT (3000' CLEAR FORK) FLD 11-1-67							
8	CROSSETT (2200)	CRANE	12-27-71	2519	29.9	12	171	6,772
8	CROSSETT (3000 CLEAR FORK)	CRANE	M 4-11-52	2960	41.3	37,019	58,772	1,525,294
8	CROSSETT (3200)	CRANE	12-06-41	3200	41.8			109,858
	TRANS. TO CROSSETT (3000' CLEAR FORK) 11-1-67							
8	CROSSETT (3400 SD.)	CRANE	1950	3407	51.0			2,058
8	CROSSETT (5300FT.)	CRANE	2-03-71	5335	46.4	68,818	2,364	72,760
8	CROSSETT, E. (DEV.)	UPTON	11-03-67	5455	44.1			396
8	CROSSETT, NORTH (CLEAR FORK, UP)	CRANE	M 6-28-62	3374	44.1	1,095	4,854	235,106
8	CROSSETT, N (CL. FK. 3450)	CRANE	M 4-09-68	3505	43.2	4,255	1,577	175,793
8	CROSSETT, N.(CL. FK. 3550 UPPER)	CRANE	M 8-28-62	3520	42.5			31,245
8	CROSSETT, NORTH (GLORIETA)	CRANE	M 10-03-62	3036	39.6	1,383	11,568	470,854
8	CROSSETT, S. (DETRITAL)	CROCKETT	M 6-01-65	4924	49.2	8,495,352	461,302	3,067,509
8	CROSSETT, S. (DEVONIAN)	CROCKETT	M 9-26-56	5324	42.6			13,572,673
8	CROSSETT, WEST (CLEAR FORK, LO.)	CRANE	2-19-62	3441	48.8			38,117
8	CROSSETT, WEST (CLEAR FORK, MI.)	CRANE	4-29-62	3111	41.3			13,985
	TRANS. TO ROBERDEAU /CLEARFORK,MIDDLE/, EFF. 1-1-63.							
8	CROSSETT, WEST (CLEAR FORK, UP.)	CRANE	1-08-62	2883	42.9	44,385	9,877	711,792
8	CRUSHER (DELAWARE)	REEVES	9-05-64	5179	43.0	12	1,283	33,179
8	CUMMINS (DEVONIAN)	ECTOR	9-20-67	8063	41.0	13,660	3,790	196,732
8	D.A. (PENN)	REEVES	12-28-78	13312	49.3	35,024	2,296	2,296
8	DALSAM (DEVONIAN)	ANDREWS	10-16-73	12562	41.0	12	18,368	212,933
8	DAMERON (SAN ANDRES)	PEGGS	11-15-61	2345	33.0			8,754
8	DARMER (CANYON)	WINKLER	4-19-64	8500	38.3	640,583	35,125	2,081,525
8	DARMER (QUEEN)	WINKLER	6-23-67	3239	29.6	2,640	3,160	87,614
8	DARMER, NE. (PENN)	WINKLER	6-23-78	8256	35.6	39,492	54,713	74,938
8	DAWSON (CLEAR FORK)	CRANE	7-15-56	3700	37.8	1,913	1,845	145,662
8	DAWSON (DEVONIAN)	CRANE	1-03-55	5168	42.8	77,621	11,246	2,127,270
8	DAWSON, E. (DEVONIAN)	CRANE	10-23-74	5388	40.0	132	1,137	7,411
8	DAWSON, S. (TUBB)	CRANE	2-23-69	3661	38.0	48	2,564	18,025
8	DAWSON, S. (TUBB, LOWER)	CRANE	2-23-69	3723	32.2			26,919
8	DEADWOOD (FUSSELMAN)	GLASSCOCK	7-03-77	10023	44.8	146,950	84,859	215,506
8	DEADWOOD (STRAWN)	GLASSCOCK	8-13-79	9426	45.2	29,212	16,829	16,829
8	DEADWOOD (WOLFCAMP)	GLASSCOCK	3-02-79	8472	44.0	1,261	2,663	2,663
8	DEADWOOD, WEST (STRAWN)	GLASSCOCK	9-01-79	9482	42.5	31,688	7,024	7,024
8	DECK (CISCO)	STERLING	9-28-72	7984	40.1	274,255	36,774	75,447
8	DEEP ROCK	ANDREWS	1929	4400	24.0			1,914,694
	TRANS. TO FUHRMAN-MASCHO & SHAFTER LAKE /SAN ANDRES/ FIELDS., 1957.							
8	DEEP ROCK (DEVONIAN)	ANDREWS	8-21-63	10063	42.0	78,599	104,796	374,207
8	DEEP ROCK (ELLENBURGER)	ANDREWS	2-20-54	12252	43.8	29,373	100,448	13,364,505
8	DEEP ROCK (GLORIETA)	ANDREWS	12-09-48	5715	30.0	11	1,964	274,524
	TRANSFERRED TO DEEP ROCK (GLORIETA 5950') FLD. 1-1-65.							
8	DEEP ROCK (GLORIETA 5950)	ANDREWS	6-09-54	5700	29.2	18,101	262,063	6,835,955
8	DEEP ROCK (PENN.)	ANDREWS	3-04-61	9037	37.0	53,288	96,880	1,537,708
8	DEEP ROCK (WOLFCAMP)	ANDREWS	12-20-57	8583	38.4	1,393	2,618	177,668
8	DEEP ROCK, SOUTH (WOLFCAMP)	ANDREWS	6-03-61	8510	39.5	6,477	4,383	570,591
8	DELL (SAN ANDRES)	CRANE	9-20-63	2953	31.8	12	3,894	178,105
8	DELL (TUBB)	CRANE	12-18-56	4400	34.9			5,123
8	DELSTRAT (BRUSHY CANYON)	WARD	M 8-16-58	7675	38.0	21,585	4,634	140,523
8	DIMMITT (DELAWARE)	LOVING	5-07-57	4608	39.4	72	332	111,763
8	DIXIELAND	REEVES	4-04-48	3855	40.0			349,714
8	DIXON (ELLENBURGER)	MITCHELL	9-21-77	7129	53.0	62,298	38,157	98,884
8	DIXON (ODDH LIME)	MITCHELL	3-01-78	6996	47.0	42,319	22,301	38,331
8	DIXON (STRAWN)	MITCHELL	4-16-53	6200	44.3	87,074	49,265	213,150
8	DOBBS	WARD	1936	2575	37.0			40,392
	TRANS. TO WARD, S., 2-25-57.							
8	DOCKREY	MITCHELL	7-13-49	8000	37.0			85,463
8	DOCKREY (CLEAR FORK)	MITCHELL	5-07-55	2975	29.0	371	2,641	92,046
8	DOLLARHIDE (CLEAR FORK)	ANDREWS	6-03-49	6545	38.9	52,806	455,367	29,743,613
8	DOLLARHIDE (DEVONIAN)	ANDREWS	8-14-55	8051	38.2	825,385	1,653,817	69,418,485
8	DOLLARHIDE (ELLENBURGER)	ANDREWS	1947	10137	44.2	100,194	169,603	24,754,052
8	DOLLARHIDE (SILURIAN)	ANDREWS	1-08-47	8345	42.0	212,905	658,892	35,187,413
8	DOLLARHIDE, EAST (DEVONIAN)	ANDREWS	7-09-49	10186	41.2	424,639	128,583	4,186,164
8	DOLLARHIDE, EAST (ELLENBURGER)	ANDREWS	3-03-59	12610	45.6	27,156	30,453	5,478,372
8	DOLLARHIDE, EAST (SILURIAN)	ANDREWS	7-22-49	11000	40.5			1,260,503
8	DOLLARHIDE, EAST (WOLFCAMP)	ANDREWS	3-17-56	8350	17.9			1,220
8	DOLLARHIDE, NE. (DEV.)	ANDREWS	4-20-65	10110	41.0			189,583
8	DOLLARHIDE, NE. (ELLEN.)	ANDREWS	3-31-65	12492	42.0	29,271	37,078	556,331
8	DONNELLY (CANYON)	ECTOR	5-01-62	8859	39.1			23,486
8	DONNELLY (CISCO)	ECTOR	6-26-55	8684	38.6			178,164
8	DONNELLY (CONNELL)	ECTOR	4-04-64	12237	50.7			3,836
8	DONNELLY (DEV.)	ECTOR	4-25-64	10210	41.0			1,135
8	DONNELLY (GRAYBURG)	ECTOR	1950	4020	33.0			1,950

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)		
8	DONNELLY (HOLT)	ECTOR	1-31-50	5275	30.0		12	4,010	679,723
8	DONNELLY (SAN ANDRES)	ECTOR	2-07-50	4305	36.0		250,305	159,910	7,512,652
8	DONNELLY, NORTH (GRAYBURG)	ECTOR	2-12-56	4060	33.2		57,875	13,310	650,853
8	DORA ROBERTS (DEVONIAN)	MIDLAND	5-13-55	12010	45.0		149,754	11,078	1,928,843
8	DORA ROBERTS (ELLENBURGER)	MIDLAND	M 10-10-54	12835	52.2		1,117,226	786,268	47,349,654
8	DORA ROBERTS (FUSSELMAN)	MIDLAND	3-28-60	12133	49.4			2	116,830
8	DORA ROBERTS (PENNSYLVANIAN)	MIDLAND	M 1-31-55	10116	43.8		92,668	38,898	1,268,247
8	DORA ROBERTS (STRAWN)	MIDLAND	M 6-06-55	9769	50.1		22,195	3,462	197,078
8	DORR (QUEEN SAND)	WARD	M 2-28-55	2291	36.0		25,910	28,253	472,540
8	DORVENE (YATES)	WARD	5-16-70	2951	20.0		12	2,669	54,947
8	DOUBLE -H- (GRAYBURG)	ECTOR	6-20-55	4456	33.4		46,761	49,447	2,991,808
8	DOUBLE -H-, WEST (SAN ANDRES)	ECTOR	4-23-61	4062	34.3				7,797
8	DOUBLE "LM" (FUSSELMAN)	PECOS	11-05-72	5152	35.0		4,380	16,978	168,190
8	DOUBLE -T- (ABD)	PECOS	12-10-79	4579	27.0		208	231	231
8	DRIVER (SAN ANDRES)	MIDLAND	9-08-55	3800	30.3		12	10,189	211,536
8	DRIVER (SPRABERRY SAND)	MIDLAND	1951	7110	37.0				9,249,942
	TRANS. TO SPRABERRY (TRENDA AREA) FLD. 3-1-53.								
8	DUNAGAN (9000)	WARD	7-07-78	9165	41.0				627
8	DUNE	CRANE	1-09-38	3270	36.0		2,040,722	4,200,879	141,820,385
8	DUNE (CLEAR FORK)	CRANE	7-16-60	6565	32.0				2,628
8	DUNE (SAN ANDRES)	CRANE	2-12-54	3415	31.5				1,205,822
	COMBINED INTO DUNE FLD. 7-1-57								
8	DUNE (WADDELL)	CRANE	9-30-59	11680	42.0				2,056
8	DUNE (WOLFCAMP)	CRANE	5-01-57	7710	40.7		76,353	96,060	6,933,737
8	DUNE, EAST (CANYON)	CRANE	11-01-63	8134	41.8		1,917	1,998	73,594
8	DUNE, EAST (CISCO LIME)	CRANE	1952	3856	42.0				18,589
8	DUNE, EAST (CLEAR FORK)	CRANE	4-22-63	6022	36.0				24,634
8	DUNE, EAST (DEVONIAN)	CRANE	7-20-60	10650	38.0				49,618
8	DUNE, EAST (PENN.)	CRANE	9-24-63	9002	41.5				13,773
8	DUNE, EAST (WOLFCAMP)	CRANE	1956	8280	42.0				1,673
8	DUNE, N. E. (CLEAR FORK)	CRANE	8-14-69	7054	36.2				11,994
8	DUNE, SOUTHEAST (SAN ANDRES)	CRANE	10-27-54	3520	32.1				764,700
8	DUNN	MITCHELL	1949	7550	47.0				4,962
8	DURHAM	STERLING	4-08-50	1404	33.0		23	854	364,596
8	DURHAM (SAN ANDRES 1450)	STERLING	3-16-66	1461	30.0				3,557
8	DURHAM (YATES SAND)	STERLING	2-11-57	673	31.0		4	166	9,724
8	DURHAM (YORK & HARPER)	STERLING	9-27-65	1694	29.0		43	3,335	135,769
8	DURHAM, WEST (SAN ANDRES)	STERLING	1953	1452	33.0				89
8	E. C. F. (DELAWARE)	REEVES	1-11-64	3192	42.0				23,643
8	EAVES	WINKLER	1936	3200	28.0				4,412,688
	TRANS. TO SCARBROUGH FIELD, 2-1-63.								
8	ED POKORNY (DEL)	CULBERSON	11-03-69	1338	25.4				3,878
8	EDWARDS	ECTOR	M 1935	3400	33.0		103,410	128,896	7,495,529
8	EDWARDS (ATOKA)	CRANE	M 5-03-57	9166	36.8				76,483
8	EDWARDS, NORTH (SAN ANDRES)	ECTOR	8-28-55	4284	28.5				83,693
	TRANS. TO DOUBLE "HM" (GRAYBURG) 2-1-59.								
8	EDWARDS, WEST (CANYON)	ECTOR	M 8-05-70	8962	45.3		3,350,709	1,257,137	17,694,798
8	EDWARDS RANCH (CLEAR FORK, LO.)	CRANE	6-28-52	4840	36.4				28,765
8	EDWARDS -04- (BEND)	CRANE	1-13-63	8880	40.3		4,199	2,489	197,346
8	EDWARDS -04- (BEND, S.)	CRANE	9-24-66	8763	38.7		16,074	5,348	94,208
8	EDWARDS -04- (CISCO)	CRANE	9-14-62	8135	38.6				14,788
8	EDWARDS -04- (CONNELL SD.)	CRANE	5-31-56	11785	47.1				379,423
8	EDWARDS -04- (DEV)	CRANE	8-21-62	9792	42.7				10,852
8	EDWARDS -04- (DEV, SOUTH)	CRANE	3-03-71	10179	40.0		43,811	11,958	179,888
8	EDWARDS -04- (ELLENBURGER)	CRANE	5-23-57	11865	49.0		3,060	917	170,326
8	EDWARDS -04- (ELLENBURGER S.)	CRANE	9-15-66	11808	50.4		18,708	10,314	850,947
8	EDWARDS -04- (STRAWN)	CRANE	12-09-64	8768	36.1		11,504	3,023	23,373
8	EDWARDS -04- (WADDELL)	CRANE	9-16-59	11710	45.3		9,735	6,948	386,662
8	EDWARDS -04- (WOLFCAMP)	CRANE	12-24-62	7892	37.0				18,555
8	EDWARDS -04-, S. (7900)	CRANE	12-06-67	7925	42.0		72,989	32,072	2,068,366
8	EITHERWAY (DELAWARE)	CULBERSON	5-20-59	2436	35.0		1,188	3,230	41,274
8	EL CINCO (LEONARD, LOWER)	PECOS	M 12-25-69	4692	43.2		6,516	4,635	42,486
	FLD. TRANS. FROM DIST. 7C 1-1-71								
8	EL CINCO (MCKEE)	CROCKETT	1-01-71	5264	40.8		3,866	1,454	171,173
	FLD. TRANS. FROM DIST. 7C 1-1-71								
8	EL CINCO (WICHITA ALBANY, MID.)	PECOS	5-19-71	4486	22.0		19,396	2,631	29,538
8	EL CINCO, EAST (DETRITAL)	CROCKETT	4-18-62	5220	37.4		12	1,987	22,520
	FLD. TRANS. FROM DIST. 7C 1-1-71								
8	EL CINCO, S. (WICHITA ALBANY)	PECOS	5-29-73	4359	36.0		12	1,038	14,943
8	EL KAY (CLEAR FORK)	STERLING	2-01-64	1972	27.4				1,635
8	EL KAY (GLORIETA)	STERLING	9-01-64	1879	27.5		12	1,101	18,119
8	EL KAY (GLORIETA, UPPER)	STERLING	1-01-66	1726	29.4		12	601	14,440
8	EL MAR (DELAWARE)	LOVING	1-19-59	4532	40.8		420,017	326,529	16,012,656
8	ELLU (HOLT)	ECTOR	8-14-74	5473	32.3		24	38,447	280,936
8	ELLWOOD (MISSISSIPPIAN)	MITCHELL	5-26-55	7777	42.0		3,485	2,322	68,050
8	ELLWOOD (YATES)	MITCHELL	10-12-67	462	28.0		5	169	2,088
8	EMBAR (DEVONIAN)	ANDREWS	M 11-03-54	9346	46.3		26,068	19,253	1,014,692
8	EMBAR (ELLENBURGER)	ANDREWS	M 5-01-42	7977	44.5		66,560	96,992	21,758,655
8	EMBAR (FUSSELMAN)	ANDREWS	M 5-03-56	8204	40.1		6,582	3,800	106,676
8	EMBAR (FUSSELMAN, Nw.)	ANDREWS	M 9-21-59	8040	43.7		13,742	2,444	90,808
8	EMBAR (GRAYBURG)	ANDREWS	M 8-12-56	4010	34.2				6,419
8	EMBAR (PERMIAN)	ANDREWS	M 10-21-42	6280	42.4		2,128,324	97,241	5,668,092
8	EMBAR (5600)	ANDREWS	M 12-04-55	5606	41.1		637,929	45,706	5,660,021
8	EMMA	ANDREWS	1939	4300	33.0		180,247	545,640	17,601,551
8	EMMA (CONNELL)	ANDREWS	8-05-73	12230	48.5		2,357	9,775	89,225
8	EMMA (DEVONIAN)	ANDREWS	11-27-54	10192	43.5		100,417	47,326	5,396,083
8	EMMA (ELLENBURGER)	ANDREWS	10-06-53	13307	49.0		107,064	233,046	44,626,961
8	EMMA (FUSSELMAN)	ANDREWS	8-20-54	11288	46.4		5,566	5,618	1,930,505
8	EMMA (GLORIETA)	ANDREWS	8-14-53	5405	38.5		8,921	46,157	2,535,074
8	EMMA (HOLT)	ANDREWS	1950	5122	33.0				59,131
8	EMMA (MISSISSIPPIAN)	ANDREWS	3-06-58	10170	45.8				20,222
8	EMMA (STRAWN)	ANDREWS	7-31-58	9123	41.4		11,080	16,062	2,695,279
8	EMMA (WOLFCAMP B390)	ANDREWS	2-06-67	8393	40.6		429	1,146	43,851
8	EMMA, S. (GLORIETA)	ANDREWS	3-06-64	5344	39.0		1,812	18,252	698,108
8	EMMA, SOUTHWEST (SAN ANDRES)	ECTOR	4-02-60	4286	30.0				2,476
8	EMPEROR	WINKLER	1935	2900	32.0				22,798,528
	TRANS. TO HALLEY FLD. 8-1-70.								
8	EMPEROR (CLEAR FORK, LOWER)	WINKLER	5-19-60	6270	36.0				6,588

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL/S)
8	EMPEROR (CLEAR FORK, UPPER)	WINKLER	6-17-60	5934	39.2	6,691	635	24,334
8	EMPEROR (DEVONIAN)	WINKLER	12-03-78	9494	29.0	1,401	314	551
8	EMPEROR (ELLENBURGER)	WINKLER	7-26-58	11453	35.1			19,066
8	EMPEROR (HOLT)	WINKLER	2-19-46	4765	40.6	962,857	166,375	6,366,693
8	EMPEROR (WADDELL-OIL)	WINKLER	5-11-61	11158	47.3			12,409
8	EMPEROR (WOLFCAMP)	WINKLER	1-21-79	9396	39.1	4,866	2,302	2,302
8	EMPEROR (WOLFCAMP, UPPER)	WINKLER	10-20-77	7320	32.1	4,177	1,363	3,051
8	EMPEROR, DEEP	WINKLER	1935	3000	35.0	213,722	281,204	9,518,163
8	EMPEROR, EAST (CLEAR FORK, LO.)	WINKLER	7-12-62	6097	37.0	86,420	12,809	242,995
8	EPPENAUER	CRANE	1950	3082	41.0			7,461
8	EPPENAUER (DEVONIAN)	CRANE	1951	5205	40.0			4,886
8	EPPENAUER (SAN ANDRES)	CRANE	1950	2463	38.0			17,858
8	ESTES	WARD	1934	2950	34.0			17,777,706
8	ESTES, WEST (PENN)	WARD	9-18-75	9851	43.9	6,982	1,100	43,236
8	ESTES BLOCK 8-19 (PENN.)	WARD	6-20-59	7880	37.4			130,892
	TRANS. TO HSA (PENN) FLD	2-1-64						
8	ESTES BLOCK 34 (PENN.)	WARD	8-20-57	8150	35.7	1,438,760	227,553	3,550,142
8	EVERETT & GLASS (PENNSYLVANIAN)	CRANE	11-14-54	9042	40.0			12,589
8	EVETTS (SILURIAN)	LOVING	5-21-79	6438	49.0			991
8	EVETTS (WOLFCAMP)	WINKLER	9-06-74	12808	44.1			0
8	EVETTS (WOLFCAMP, UPPER)	WINKLER	9-17-78	11056	44.7	4	2,871	15,034
8	FAIRCHILD (MISS.)	MITCHELL	8-01-77	7414	48.6	6	164	2,832
8	FAIRVIEW	HOWARD	1945	3151	28.0			363
8	FASKEN	ANDREWS	M 12-16-49	4750	31.0			162,529
8	FASKEN (ATOKA 10,300)	ECTOR	3-31-66	10310	39.6			145,704
8	FASKEN (CLEAR FORK)	ANDREWS	M 2-07-62	6762	37.0			1,770
8	FASKEN, (DEV.)	ANDREWS	1-01-73	11004	52.6	83,694	8,609	33,274
8	FASKEN (ELLENBURGER)	ANDREWS	M 10-12-53	12604	52.0	36,323	18,122	3,060,307
8	FASKEN (PENN.)	ECTOR	M 2-13-56	10158	39.2	228,830	43,808	610,364
8	FASKEN (PENN. 8800)	ANDREWS	12-10-56	8776	43.3			337,713
8	FASKEN (STRAWN)	ECTOR	9-10-78	10184	38.9	5,340	2,564	2,796
8	FASKEN (WOLFCAMP)	ANDREWS	11-24-52	8571	39.0	270,184	124,231	5,807,581
8	FASKEN (WOLFCAMP, LOWER)	ECTOR	5-01-79	8761	38.2	4,776	8,215	8,215
8	FASKEN (WOLFCAMP, NORTH)	ANDREWS	M 2-29-56	8290	39.0	59,581	89,274	328,380
8	FASKEN, S. (ATOKA)	ECTOR	8-06-64	10147	41.5	65,052	27,893	201,144
8	FASKEN, S. (DEVONIAN)	ECTOR	10-31-57	11540	44.6			387,998
8	FASKEN, SOUTH (ELLENBURGER)	ECTOR	9-17-60	13019	54.0			806,089
8	FASKEN, S. (FUSSELMAN)	ECTOR	11-11-57	12270	53.9	45,149	37,114	520,638
8	FASKEN, SOUTH (GRAYBURG)	ECTOR	10-20-58	4777	31.9			9,136
8	FASKEN, SOUTH (PENN)	ECTOR	M 10-06-62	9374	44.2	5,039	4,989	171,028
8	FASKEN, SOUTH (WOLFCAMP)	ECTOR	10-03-60	8475	41.0			292,023
8	FERGUSON (CANYON)	STERLING	3-04-76	7251	42.5			584
8	FLORAC (STRAWN)	HOWARD	2-06-79	9370	41.0	48,420	35,814	35,814
8	FLORWILL (STRAWN)	ANDREWS	3-22-79	11241	42.0	19,063	10,181	10,181
8	FLYING -W-	WINKLER	1-31-49	9660	38.0	14,169	14,622	1,134,644
8	FLYING -W- (ELLEN)	WINKLER	3-14-70	11768	46.9	17,286	14,563	938,919
8	FLYING -W- (WOLFCAMP)	WINKLER	10-02-55	8190	34.3	17,408	19,953	711,021
8	FLYING -W-, SE. (DEVONIAN)	WINKLER	11-25-71	9334	39.0	585	2,914	65,737
8	FLYING -W-, SE (ELLEN)	WINKLER	3-10-71	11592	44.0	1,830	2,407	110,259
8	FLYING "W", S.E. (WOLFCAMP)	WINKLER	2-26-77	8254	39.6	3,260	22,747	61,709
8	FOOLS CREEK (CLEAR FORK)	GLASSCOCK	M 8-12-60	2736	32.0	300	5,602	267,870
8	FOOLS CREEK (GLORIETA)	STERLING	M 2-27-64	2533	32.4			3,639
8	FOOLS CREEK (GRAYBURG)	GLASSCOCK	M 6-27-64	1678	32.6	12	548	11,431
8	FOOLS CREEK (QUEEN)	GLASSCOCK	M 2-12-62	1723	29.0	108	5,269	220,276
8	FOOLS CREEK (SAN ANDRES)	GLASSCOCK	M 10-20-63	2144	30.0	36	963	19,926
8	FORD (DELAWARE SD.)	REEVES	M 4-23-56	2642	42.0			4,139,570
8	FORD (4000 DELAWARE)	REEVES	6-08-62	3968	39.7			8,103
8	FORD, EAST (DELAWARE SAND)	REEVES	M 9-01-63	2730	42.0	89,739	46,279	2,762,965
	TRANS. FROM FORD /DELAWARE SAND/,	9-1-63.						
8	FORD, WEST (4100)	CULBERSON	4-13-63	4143	39.0	40,900	40,004	276,934
8	FORT STOCKTON	PECOS	6-26-44	2892	36.0	71,347	587,144	25,742,096
8	FORT STOCKTON (SEVEN RIVERS)	PECOS	4-24-57	2970	28.6	32,057	7,377	310,742
8	FORT STOCKTON (TANSILL)	PECOS	9-01-48	2470	35.7			166,366
8	FORT STOCKTON (YATES LOWER)	PECOS	1-25-43	3072	34.4	1	994	59,837
8	FORT STOCKTON (YATES 3300)	PECOS	9-12-63	3244	35.8			31,382
8	FOSTER	ECTOR	1948	4300	39.0	1,544,099	7,118,874	206,782,908
8	FOSTER (ELLENBURGER)	ECTOR	8-24-67	13820	55.0			11,300
8	FOSTER (PENN.)	ECTOR	6-22-68	9549	39.6			7,981
8	FOSTER (SAN ANDRES)	ECTOR	12-31-76	5369	35.0	6,136	18,494	56,935
8	FOUR C (CLEAR FORK)	PECOS	3-16-75	3856	37.0	123,947	92,542	517,864
8	FOUR C (CLEAR FORK, BASAL)	WARD	3-18-77	3985	36.0	2,476	2,799	14,304
8	FOUR C (SAN ANDRES)	PECOS	8-05-75	2302	37.0	16,368	49,533	250,167
8	FOUR MILE (CISCO)	PECOS	7-30-79	6710	26.5	6,267	7,109	7,109
8	FRAN-GLASS (PENNSYLVANIAN)	MARTIN	4-15-54	10474	43.6	13,266	8,389	233,648
8	FREDLAW (CLEAR FORK, LO.)	PECOS	7-30-70	3170	30.0			10,234
8	FREUND	ANDREWS	1946	10467	43.0			5,779
	TRANSFERRED INTO THE NELSON FIELD,	2-1-47.						
8	FROMME	PECOS	1939	1400	27.0	4,220	13,395	471,022
8	FUHRMAN (CLEAR FORK)	ANDREWS	5-20-76	5900	2.9	21,904	25,607	161,325
8	FUHRMAN (GLORIETA)	ANDREWS	5-07-50	5612	29.0	132,920	292,998	6,698,962
8	FUHRMAN (WEST)	ANDREWS	1941	4458	30.0			57,390
8	FUHRMAN (WOLFCAMP)	ANDREWS	1-31-64	8530	37.0	20,493	10,840	27,953
8	FUHRMAN, NORTHWEST (GLORIETA)	ANDREWS	7-15-54	5586	28.3			337,008
8	FUHRMAN-MASCHO	ANDREWS	1930	4700	25.3	2,157,057	1,836,567	82,469,524
8	FUHRMAN-MASCHO (DEVONIAN)	ANDREWS	2-13-56	10000	44.4	26,393	17,620	1,403,646
8	FUHRMAN-MASCHO (ELLENBURGER)	ANDREWS	1946	11952	40.0			2,859
8	FUHRMAN-MASCHO (GRAYBURG)	ANDREWS	4-13-56	4204	33.2			0
	TRANS. TO FUHRMAN-MASCHO EFF.	1-1-57.						
8	FUHRMAN-MASCHO (YATES)	ANDREWS	11-01-79	2978	46.0	2	58	58
8	FULLERTON	ANDREWS	12-23-41	7300	43.0	4,012,672	5,617,887	199,554,258
8	FULLERTON (CLEAR FORK, UPPER)	ANDREWS	7-18-57	6080	32.2			3,590,620
	TRANSFERRED TO FULLERTON FLD	3-1-75						
8	FULLERTON (CONNELL)	ANDREWS	1954	10790	37.0			6,474
8	FULLERTON (ELLENBURGER)	ANDREWS	11-17-45	9945	40.6	54,649	74,163	1,709,692
8	FULLERTON (SAN ANDRES)	ANDREWS	5-24-45	4785	35.2	351,740	551,407	8,583,765
8	FULLERTON (SAN ANDRES, SOUTH)	ANDREWS	11-26-55	4400	31.0			28,806
8	FULLERTON (WICHITA ALBANY)	ANDREWS	1948	7890	44.0	10,519	3,086	542,005
8	FULLERTON (WOLFCAMP)	ANDREWS	4-01-47	8098	42.1	3,436	2,179	220,512

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)	
8	FULLERTON (8500)	ANDREWS	1944	8658	43.0	741,526	828,857	42,937,555	
8	FULLERTON, EAST (ELLEN.)	ANDREWS	1-02-67	11428	42.7	4,170	23,772	1,055,712	
8	FULLERTON, E. (SAN ANDRES)	ANDREWS	3-09-66	4624	34.2	279	1,099	26,357	
8	FULLERTON, E. (WOLF.)	ANDREWS	4-20-68	8542	41.6			4,663	
8	FULLERTON, NORTH (DEVONIAN)	ANDREWS	5-11-47	8120	43.8			932,679	
8	FULLERTON, SOUTH (ELLENBURGER)	ANDREWS	2-20-48	10600	43.0	5,303	31,529	11,254,877	
8	FULLERTON, SOUTH (WOLFCAMP)	ANDREWS	5-12-55	8245	40.5	127,309	26,491	3,643,847	
8	FULLERTON, SE. (SAN ANDRES)	ANDREWS	9-10-57	4451	36.7	27,601	19,994	509,611	
8	G. P. M. (DEVONIAN)	WINKLER	7-10-62	9935	31.4			99,155	
8	G. P. M. (GLORIETA)	WINKLER	1-20-67	5226	33.5	12	746	39,438	
8	G. P. M. (PENN)	WINKLER	1-17-79	8266	40.8	16,099	3,446	3,446	
8	G. P. M. (PENN., S.)	WINKLER	5-11-69	8697	40.0			18,493	
8	G.P.M. (TUBB)	WINKLER	8-17-77	6298	35.2	20,767	3,993	20,297	
8	G. P. M. (WADDELL)	WINKLER	6-21-62	11859	42.2			3,123	
8	G. P. M. WEST (TUBB)	WINKLER	10-01-79	6170	47.0			0	
8	G & W (DEVONIAN)	ECTOR	M 11-02-58	8052	38.0	24,157	6,662	584,154	
8	G & W (WICHITA-ALBANY)	ECTOR	M 4-13-59	6900	30.5			29,142	
8	G & W (WOLFCAMP)	ECTOR	3-27-75	7756	35.2	181	2,741	16,829	
8	GARDEN CITY	GLASSCOCK	9-23-46	9740	56.5	438,477	75,624	885,126	
8	GARDEN CITY (PENN.)	GLASSCOCK	3-26-58	8238	41.0			9,092	
8	GARDEN CITY (STRAWN)	GLASSCOCK	12-23-65	9349	43.0	60,685	12,986	121,553	
8	GARDEN CITY, S. (SPRABERRY)	GLASSCOCK	5-24-66	6475	36.2			664	
8	GARDEN CITY, S. (WOLFCAMP)	GLASSCOCK	3-12-64	7642	36.0			656	
8	GARDEN CITY, SOUTHEAST	GLASSCOCK	7-10-52	6130	39.1			22,109	
8	GARDEN CITY, SE. (STRAWN)	GLASSCOCK	8-01-66	9337	46.0	69,134	2,231	55,834	
8	GARDEN CITY, SE. (WOLF)	GLASSCOCK	7-23-68	7986	40.2			7,791	
8	GARDEN CITY, WEST (SPRABERRY)	GLASSCOCK	10-17-59	6550	35.4	22	2,607	52,274	
8	GARDEN CITY, W. (WICHITA-ALBANY)	GLASSCOCK	12-25-68	7450	40.0			317	
8	GARDEN CITY, W. (WOLFCAMP 7880)	GLASSCOCK	8-08-66	7920	43.0	58,366	38,152	1,130,055	
8	GARTNER	HOWARD	1949	8190	41.0			1,493	
8	GARTNER (PENN. REEF)	HOWARD	4-23-60	7345	46.7	9,228	5,273	225,059	
8	GERALDINE (DELAWARE 4000)	CULBERSON	M 4-03-62	3953	36.5	10,652	5,609	48,488	
8	GERALDINE (FORD)	REEVES	M 7-20-57	2557	41.7	641,922	460,918	18,605,410	
8	GERALDINE, W. (DELAWARE 2435)	CULBERSON	3-08-67	2437	40.0	11,612	12,120	250,172	
8	GERMANIA	MIDLAND	1950	7128	41.0			1,790,769	
	TRANS. TO SPRABERRY (TRENCH AREA) FLD. 3-1-53.								
8	GERMANIA (DEVONIAN)	MIDLAND	2-19-58	11294	47.0			14,929	
8	GERMANIA (GRAYBURG)	MIDLAND	5-24-52	3940	34.0	4,839	24,749	2,618,693	
8	GERMANIA (SAN ANDRES)	MIDLAND	5-21-68	4163	30.6			5,019	
8	GERMANIA, WEST (PENN.)	MIDLAND	1953	10238	44.0			2,911	
8	GIB	CRANE	11-09-47	2700	29.0	41,247	9,488	228,073	
8	GIRVIN	PECOS	12-21-49	4753	46.4			14,192	
8	GIRVIN, SOUTH (TUBB)	PECOS	12-26-53	2869	32.0	1,835	6,320	168,744	
8	GIRVINTEX (TUBB)	PECOS	3-17-55	2972	29.4			20,987	
8	GLADYS COWDEN (STRAWN)	MARTIN	11-09-56	10455	49.1			23,519	
8	GLASCO (DEVONIAN)	ANDREWS	M 10-15-53	12543	39.0	114	344,153	17,981,465	
8	GLASCO (WOLFCAMP 9715)	ANDREWS	5-13-66	10151	35.0			27,890	
8	GLASCO, EAST (DEVONIAN)	ANDREWS	8-17-63	12628	41.0	24	47,396	107,826	
8	GLASCO, EAST (STRAWN)	ANDREWS	11-04-63	11275	45.3			9,975	
8	GLASS (GRAYBURG)	MARTIN	1952	4260	27.0			184	
8	GLASS (PENNSYLVANIAN)	MARTIN	5-27-51	10450	49.2			198,921	
8	GLASS (SPRABERRY)	MARTIN	2-10-51	8725	38.1			628,898	
	TRANS. TO SPRABERRY (TRENCH AREA) FLD. 6-1-74.								
8	GLASS, NORTH (WOLFCAMP)	ECTOR	7-06-53	9382	40.1	4,800	7,793	426,100	
8	GOLDSMITH	ECTOR	1935	4300	35.5	3,975,589	5,920,785	313,548,231	
8	GOLDSMITH (CLEAR FORK)	ECTOR	M 3-11-46	6300	40.0	9,260,370	1,417,882	55,610,460	
8	GOLDSMITH (DEVONIAN)	ECTOR	7-15-48	7875	38.5	334,292	260,944	12,375,921	
8	GOLDSMITH (ELLENBURGER)	ECTOR	8-15-47	9495	46.6	32,618	5,458	2,051,189	
8	GOLDSMITH (FIGURE 5 DEVONIAN)	ECTOR	1956	7760	40.0			1,358,571	
8	GOLDSMITH (FIGURE 5 SOUTH TUBB)	ECTOR	9-01-56	6220	34.9			162,191	
8	GOLDSMITH (FUSSELMAN)	ECTOR	1-25-54	7763	43.7	31,125	20,011	4,488,773	
8	GOLDSMITH (GRAYBURG)	ECTOR	2-12-66	3928	31.6	27,707	2,099	62,054	
8	GOLDSMITH (HOLT)	ECTOR	5-11-52	5106	40.0	14,399	21,760	1,952,216	
8	GOLDSMITH (PENNSYLVANIAN)	ECTOR	2-07-56	8405	39.8			7,754	
8	GOLDSMITH (TUBB)	ECTOR	5-30-61	6090	37.2			40,601	
8	GOLDSMITH (5600)	ECTOR	M 10-26-47	5600	38.3	5,494,544	2,763,292	198,625,866	
8	GOLDSMITH, EAST (CLEAR FORK LO)	ECTOR	6-05-72	6040	39.8	61,765	4,291	38,426	
8	GOLDSMITH, EAST (GLORIETA)	ECTOR	10-14-55	5136	41.1	5,332	10,715	742,579	
8	GOLDSMITH, E. (GRAYBURG, N.)	ECTOR	1-11-70	4062	36.3	8,483	2,828	40,863	
8	GOLDSMITH, EAST (HOLT)	ECTOR	7-01-54	4988	38.0	89,446	513,047	6,161,672	
8	GOLDSMITH, E. (PENNSYLVANIAN)	ECTOR	1-25-53	8621	40.2	4,378	8,074	1,529,490	
8	GOLDSMITH, EAST (SAN ANDRES)	ECTOR	9-01-62	4224	37.2	495,173	334,221	7,332,695	
	DIV. FROM COWDEN, NORTH, EFF. 9-1-62.								
8	GOLDSMITH, NORTH	ECTOR	M 4-11-50	4500	53.0			1,515,521	
8	GOLDSMITH, N. (DEVONIAN)	ECTOR	M 4-13-46	7900	39.0	209,384	277,431	6,785,760	
8	GOLDSMITH, N. (ELLENBURGER)	ECTOR	M 1-25-54	8896	46.2	136,140	79,146	5,061,441	
8	GOLDSMITH, N. (FIGURE 5 DEV.)	ECTOR	M 9-09-57	8315	40.1			22,260	
8	GOLDSMITH, N. (SAN ANDRES, CON.)	ECTOR	M 6-01-64	4500	34.6	2,920,121	538,150	11,431,962	
8	GOLDSMITH, N. (SILURIAN)	ECTOR	M 9-13-48	8255	46.2	7,572	5,604	964,365	
8	GOLDSMITH, N. W. (DEV)	ECTOR	12-19-69	7764	41.0			18,262	
8	GOLDSMITH, W. (CLEAR FORK, UP.)	ECTOR	1-08-56	5640	37.0	778,889	192,266	6,973,720	
8	GOLDSMITH, W. (DEVONIAN)	ECTOR	5-01-55	7774	38.3	24,182	12,464	142,935	
8	GOLDSMITH, W. (ELLENBURGER)	ECTOR	11-28-54	9428	44.0	32,358	55,320	3,657,655	
8	GOLDSMITH, W. (FUSSELMAN)	ECTOR	12-22-55	8294	39.2	13,812	15,646	2,572,360	
8	GOLDSMITH, W. (SAN ANDRES)	ECTOR	M 3-15-56	4280	34.0	347,212	86,724	5,476,452	
8	GOLDSMITH, W. (WADDELL)	ECTOR	4-02-55	9146	46.1	5,790	5,806	200,538	
8	GOLDSMITH, W. (WOLFCAMP)	ECTOR	5-31-68	7720	36.5			11,074	
8	GOMEZ (WOLFCAMP)	PECOS	11-26-78	11110	58.0	9,139	3,904	6,180	
8	GOMEZ (WOLFCAMP, UPPER)	PECOS	10-07-77	10620	50.7	152,299	79,923	176,714	
8	GORDON STREET (WOLFCAMP)	MARTIN	5-13-59	9292	43.5			36,491	
8	GORDON STREET (WOLFCAMP 8700)	MARTIN	10-09-65	8685	41.0			31,027	
8	GORDON STREET (WOLFCAMP 9300)	MARTIN	7-09-65	9340	49.0			158,714	
8	GORDON STREET, S. (WOLFCAMP, LO)	GLASSCOCK	M 1-23-60	9220	43.7	29,712	5,853	619,758	
8	GORDON STREET, WEST (WOLFCAMP)	MARTIN	M 1-23-60	9220	43.7			32,659	
8	GRANDMA BENOIT (CLEAR FORK, LO.)	PECOS	1-04-74	3486	39.2	14,501	5,988	29,715	
8	GRASSROOTS	PECOS	1942	42	19.4	12	85	2,918	
8	GRICE (DELAWARE)	LOVING	10-23-56	4510	36.0	565,554	163,982	7,606,768	
8	GULF-MCELROY	CRANE	1926	3960	32.0			4,829,939	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASING-HEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)

COMBINED WITH MCELROY FIELD, 3-1-41.								
8	GULFSTAND (ELLENBURGER)	CRANE	8-16-53	11900	48.2			58,102
8	H. E. A. (WOLFCAMP)	CRANE	7-29-54	7890	38.8			38,804
8	H. S. A. (CANYON)	WARD	3-12-64	8066	43.2			147,081
8	H. S. A. (OBRIEN SAND, LOWER)	WARD	1-06-53	2915	35.2			1,002,871
TRANSFERRED TO WARD-ESTES, NORTH EFFECTIVE 6-1-66								
8	H. S. A. (PENNSYLVANIAN)	WARD	12-28-60	8088	37.2	170,078	44,228	3,120,611
8	H. S. A. (QUEEN 3050)	WARD	6-22-66	3060	36.3	24	9,456	227,576
8	H. S. A. (SAN ANDRES)	WARD	9-20-79	4485	28.1	252	2,578	2,578
8	H. S. A., NORTH (OBRIEN, UPPER)	WARD	12-22-55	2400	37.2			60,788
TRANSFERRED TO WARD-ESTES, NORTH EFFECTIVE 6-1-66								
8	HALLANAN (STRAWN)	MIDLAND	10-15-52	10570	47.0	92,916	7,284	4,097,298
8	HALLANAN (WOLFCAMP)	MIDLAND	10-23-55	9734	41.2	1,721	1,524	35,210
8	HALLEY	WINKLER	1939	3150	31.0	212,308	445,004	15,791,059
8	HALLEY (CANYON)	WINKLER	1-07-66	8172	54.0			17,364
8	HALLEY (CLEAR FORK)	WINKLER	6-15-61	5162	39.5	258,073	49,348	1,493,486
8	HALLEY (DEVONIAN)	WINKLER	11-02-56	9884	35.5	8,197	1,679	3,424,223
RECLASSIFIED GAS FIELD 6-1-68.								
8	HALLEY (ELLENBURGER)	WINKLER	1-21-57	12138	41.5			135,336
8	HALLEY (ELLENBURGER, WEST)	WINKLER	10-29-58	12100	41.1	7,626	2,366	338,030
8	HALLEY (EXTN.)	WINKLER	1943	3150	31.0			4,824
8	HALLEY (GLORIETA)	WINKLER	3-15-57	5006	33.2	813,616	75,934	3,335,975
8	HALLEY (MONTQYA)	WINKLER	3-13-56	10350	41.8	216,517	13,939	2,942,744
8	HALLEY (PENN. UPPER)	WINKLER	2-06-66	8163	45.6			5,201
8	HALLEY (PENN. 8530)	WINKLER	8-10-66	8694	47.2			12,358
8	HALLEY (WADDELL)	WINKLER	8-26-60	12107	50.6			25,752
8	HALLEY, EAST (STRAWN)	WINKLER	2-07-62	8584	42.0	87	532	31,671
8	HALLEY, NORTHEAST (ELLENBURGER)	WINKLER	9-21-60	12097	41.0	4,580	7,410	213,013
8	HALLEY, SOUTH (ATOKA)	WINKLER	6-24-62	9150	36.2			9,515
8	HALLEY, SOUTH (PENN.)	WINKLER	5-22-65	8419	35.2			2,108
8	HALLEY, SOUTH (QUEEN SAND)	WINKLER	7-03-60	3113	31.7	199,563	76,459	2,759,571
8	HALLEY, S. (STRAWN, LOWER)	WINKLER	9-27-67	9042	38.5			3,585
8	HAMON (5270')	REEVES	9-25-76	5273	35.0			418
8	HARPER	ECTOR	M 1933	4300	37.0	489,160	527,667	38,945,162
8	HARPER (CONNELL)	ECTOR	10-18-62	12342	43.0			207,667
8	HARPER (DEVONIAN)	ECTOR	12-20-62	10005	48.0	1,876,237	337,802	6,837,300
8	HARPER (ELLENBURGER)	ECTOR	11-07-62	12436	40.2	408,858	398,064	19,782,315
8	HARPER (FUSSELMAN)	ECTOR	6-06-63	10852	37.0			235,388
8	HARPER (STRAWN)	ECTOR	11-07-62	9028	44.5	57,625	21,768	686,096
8	HARPER, N. (DEV)	ECTOR	12-21-70	10483	44.0			24,148
8	HARPER, SE. (CISCO)	ECTOR	2-07-66	8584	54.6	596	1,493	521,454
8	HARPER, SE. (ELLEN.)	ECTOR	11-23-65	12505	48.9	43,003	25,819	1,590,451
8	HARPER, WEST (DEVONIAN)	ECTOR	4-05-63	10390	42.5			261,575
TRANSFERRED TO HARPER /DEV./ FIELD 8-1-65.								
8	HARPER, W. (ELLENBURGER)	ECTOR	2-19-64	12436	47.2			9,695
8	HARPER, W. (PENNSYLVANIAN)	ECTOR	7-15-56	9078	39.0			21,492
8	HARRAL (LEONARD)	PECOS	10-22-78	7298	43.8	1	47	1,313
8	HAYS (DELAWARE)	REEVES	8-17-57	3002	36.1	18	1,243	58,656
8	HAZIDA (DELAWARE)	WARD	3-27-57	4765	32.8			29,330
TRANS. TO TWOFREDS /DELAWARE/ 9-1-57.								
8	HEADLEE (BEND)	ECTOR	M 6-03-55	12007	41.4			38,373
8	HEADLEE (DEVONIAN)	ECTOR	M 1953	11756	49.0	9,218	3,121	14,161,195
RECLASSIFIED TO NON-ASSOC. GAS FLD., EFF. 7-1-62.								
8	HEADLEE (ELLENBURGER)	ECTOR	M 1-06-53	13106	51.3	155,244	116,121	36,578,525
8	HEADLEE (STRAWN)	MIDLAND	M 2-20-55	9895	52.2	85,724	29,409	641,627
8	HEADLEE (WOLFCAMP)	MIDLAND	11-01-79	9674	40.9	292	2,049	2,049
8	HEADLEE, N. (CANYON)	ECTOR	4-22-65	10036	38.0	11,539	5,632	50,768
8	HEADLEE, N. (DEVONIAN)	ECTOR	4-04-56	12210	41.2	1,100,614	78,865	4,812,997
8	HEADLEE, N. (STRAWN)	ECTOR	10-11-65	10152	39.0			1,013
8	HEINER	PECOS	1941	5600	35.9			108,067
8	HEINER (MONTQYA)	PECOS	2-15-61	4968	39.5	1,212	1,701	40,788
8	HEINER, NORTH	PECOS	1948	5630	39.0			5,646
8	HEINER, S. (DETRITAL 5100)	PECOS	5-19-67	5233	32.1	12	256	14,580
8	HEINER, S. (WOLFCAMP)	PECOS	6-11-67	4967	36.7			485
8	HEINER, WEST (YATES)	PECOS	6-17-61	1323	27.0			1,085
8	HENCE (GRAYBURG)	ECTOR	6-16-62	4473	20.4			133,988
8	HENDERSON	WINKLER	1936	3030	32.0	47	15,926	14,594,443
8	HENDERSON-PECOS	PECOS	12-18-51	2040	26.2			304,045
8	HENDRICK	WINKLER	M 1926	3100	35.0	399,401	504,919	255,073,435
8	HERRELL	STERLING	8-22-50	2425	32.0	48	17,162	498,523
8	HERRELL (GRAYBURG)	STERLING	9-22-62	1691	35.0	45	7,651	220,743
8	HERRELL, EAST (QUEEN SAND)	STERLING	12-01-53	1454	31.5	117	60,745	2,250,247
8	HERSHEY (CASTILE)	PECOS	4-21-63	5069	44.6			38,139
8	HI-LONESOME (ELLENBURGER)	MIDLAND	4-11-62	12935	50.8			16,350
8	HI-LONESOME (FUSSELMAN)	MIDLAND	11-04-66	12520	48.7	12,393	4,492	75,894
8	HI-LONESOME (MISSISSIPPIAN)	MIDLAND	11-02-66	11660	44.5			8,796
8	HI-LONESOME (PENNSYLVANIAN)	MIDLAND	9-24-51	10658	43.3	9,577	4,746	374,258
8	HI-LONESOME (WOLFCAMP)	MIDLAND	1-31-51	9125	41.2	29,781	7,984	280,191
8	HI-LONESOME, S. (ELLEN.)	MIDLAND	12-09-64	12945	52.0	15,028	1,234	185,073
8	HICKS (MCKEE)	PECOS	11-28-56	5498	43.0			110,366
8	HILL RANCH (DEAN)	MARTIN	3-26-61	8462	36.2	11,435	1,320	37,736
8	HILL RANCH (MISS)	MARTIN	8-16-68	10653	44.0	12,380	2,656	41,928
8	HILLAW (TUBB)	PECOS	3-17-75	3485	30.0	10	1,349	7,149
8	HINYARD (QUEEN)	PECOS	10-18-62	2422	29.8	38	9,812	199,543
8	HINYARD, SW. (CLEAR FORK)	PECOS	10-12-63	6930	32.0			1,125
8	HOBAN (BONE SPRINGS)	REEVES	11-07-68	9038	38.9	205	2,562	39,988
8	HOBAN (WOLFCAMP)	REEVES	9-16-68	10345	45.0	237	2,946	91,555
8	HOBAN, SOUTH (CANYON REEF)	HOWARD	9-09-60	7493	42.0			68,745
8	HODNETT (STRAWN REEF)	MITCHELL	9-28-63	7507	40.0			23,590
8	HOFFERKAMP (PENNSYLVANIAN)	MIDLAND	10-21-51	11140	46.0			29,050
8	HOFFERKAMP (SPRABERRY)	MIDLAND	10-27-56	8626	39.0			13,325
8	HOFFERKAMP (STRAWN)	MIDLAND	4-27-54	10368	46.5			3,317
8	HOKIT (LEONARD)	PECOS	2-19-75	5339	27.0			1,115
8	HOKIT (PENNSYLVANIAN)	PECOS	10-22-57	9428	47.2			7,586
8	HOKIT (2550 SAND)	PECOS	4-11-59	2567	24.0			189
8	HOKIT, NORTH (CLEAR FORK)	PECOS	8-04-60	7867	31.6			5,677
8	HOKIT, NORTH (WOLFCAMP)	PECOS	7-18-61	6595	33.4			147,133
8	HOKIT, N.W. (CISCO, UPPER)	PECOS	10-14-77	6882	25.6			143

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)	
8	HOKIT, NW. (WOLFCAMP, LOWER)	PECOS	1-13-64	6610	25.0			3,199	
8	HOLTON (STRAWN)	MARTIN	7-31-58	10804	42.7	693	6,384	7,089	
8	HORSEHEAD CROSSING (CLEAR FORK)	PECOS	2-02-78	3508	36.0	2,645	828	876	
8	HORSEHEAD CROSSING (TUBB)	CRANE	7-14-77	3800	33.0	11	158	963	
8	HORWOOD (CANYON)	STERLING	6-06-76	7306	43.0	53,672	8,783	45,136	
8	HORWOOD, SOUTH (CISCO)	STERLING	4-12-77	6871	40.0	116	228	1,423	
8	HOWARD GLASSCOCK	HOWARD	M 1925	3200	26.0	1,192,333	5,242,421	325,221,508	
8	HOWARD GLASSCOCK (CLEAR FORK, MI)	HOWARD	1-28-70	3705	23.0	18,517	143,472	2,457,560	
8	HOWARD-GLASSCOCK (GLORIETA)	HOWARD	M 1925	3200	26.0	209,335	1,319,588	17,418,930	
	FIELD SET UP FROM HOWARD GLASSCOCK FLD. 12-1-64.								
8	HOWARD-GLASSCOCK (WOLFCAMP 7400)	HOWARD	9-01-70	7441	36.6	19,939	18,240	219,020	
8	HOWARD-GLASSCOCK (WOLFCAMP 8915)	HOWARD	M 9-15-66	9042	41.6			5,991	
8	HOWE (PENN)	WARD	3-24-77	10948	43.5	16,603	2,026	11,171	
8	HOWE (YATES)	WARD	5-25-73	2590	27.3	2,600	40,286	239,095	
8	HOWE, S. (PERM.-PENN.)	PECOS	1-06-73	11564	46.1	27,439	8,748	100,805	
8	HUBBARD (WICHITA-ALBANY)	GLASSCOCK	9-12-75	7268	37.2			4,684	
8	HUBER (DETRITAL)	PECOS	1-22-71	5345	41.0	56,121	1,870	358,518	
8	HUDSON	ANDREWS	1951	7445	42.0			4,449	
8	HUNT	ANDREWS	1946	11959	40.0			1,000	
8	HURLBUT (130)	MITCHELL	1952	126	19.0	11	230	2,529	
8	HUTEX (BEND)	ANDREWS	3-18-61	11787	44.8	24,922	558	33,888	
8	HUTEX (CANYON)	ANDREWS	12-15-61	10862	44.5			2,948	
8	HUTEX (DEAN)	ANDREWS	M 7-01-59	9595	37.3	788,964	232,595	1,649,752	
8	HUTEX (DEVONIAN)	ANDREWS	2-13-53	12509	44.0	46,290	791,357	33,687,397	
8	HUTEX, N. (DEV.)	ANDREWS	12-14-64	12524	43.5			121,201	
8	HUTEX, N. (WOLFCAMP)	ANDREWS	4-02-65	10058	43.5	23,533	6,495	592,508	
8	HUTTO	HOWARD	5-14-50	7370	35.0			104,609	
8	HUTTO, SOUTH (CLEAR FORK)	HOWARD	6-22-69	5182	33.4			3,513	
8	HUTTO, SOUTH (LEONARD)	HOWARD	8-19-69	6450	35.8	698	761	117,009	
8	HUTTO, SOUTH (WOLFCAMP)	HOWARD	2-22-64	7421	39.2	344,137	69,156	2,721,663	
8	HUTTO, SOUTH (WOLFCAMP, UPPER)	HOWARD	5-20-69	7030	40.6	17,544	3,175	356,041	
8	IATAN (SAN ANDRES)	MITCHELL	M 4-01-57	2364	26.1	8,278	40,988	1,726,737	
8	IATAN, EAST (HOWARD)	HOWARD	1926	2700	29.0	334,150	4,229,011	107,268,662	
8	IATAN, NORTH	HOWARD	M 8-23-63	2908	30.0	1,310	84,797	1,822,504	
8	INEZ (ATOKA)	ANDREWS	1-13-62	9669	50.1			339,296	
8	INEZ (CLEAR FORK)	ANDREWS	5-16-62	8150	37.2			52,985	
8	INEZ (ELLENBURGER)	ANDREWS	6-11-61	12505	50.1	230,559	459,059	14,890,099	
8	INEZ (FUSSELMAN)	ANDREWS	9-06-61	11743	46.9			2,676,007	
8	INEZ (WOLFCAMP)	ANDREWS	7-25-62	9316	43.5			57,651	
	TRANS. FROM MIDLAND FARMS, E. /WOLFCAMP/ EFF. 7-25-62.								
8	INEZ, N. (WOLFCAMP)	ANDREWS	1-08-65	10346	49.9			44,922	
8	IOLANTHE	STERLING	1947	8200	45.0			5,895	
8	IRAAN, SOUTHEAST (QUEEN)	PECOS	1-27-61	1120	31.0			0	
8	ISAAC (PENN. UPPER)	HOWARD	4-06-79	9304	47.4	34,375	8,721	8,721	
8	J. B. Y. (DELAWARE)	REEVES	10-26-79	5106	41.0	1,948	868	868	
8	J. C. B. (CLEAR FORK)	PECOS	7-23-69	3840	34.6	33,843	20,467	392,621	
8	J. CLEO THOMPSON (CISCO)	CRANE	M 8-19-64	8030	41.7	16,042	20,507	524,233	
8	J. CLEO THOMPSON (DETRITAL)	CRANE	M 12-02-64	8929	41.9	70,881	1,338	91,295	
8	J. CLEO THOMPSON (STRAWN)	CRANE	9-04-65	8694	42.2	35,749	5,469	81,973	
8	J. E. H. (DELAWARE)	REEVES	7-11-63	2814	39.0			5,624	
8	J. K. S. (CLEAR FORK, LOWER)	PECOS	9-09-71	3919	40.1	5,805	4,161	114,345	
8	J. M. H. (CLEAR FORK)	CRANE	1-26-73	3100	39.0	24	2,010	22,133	
8	J. M. H. (SAN ANDRES)	CRANE	1-03-73	2061	36.0	12	600	6,962	
8	J.M.H. (TUBB)	CRANE	9-12-72	3329	38.0			344	
8	J N T (PENN)	PECOS	6-07-77	6751	38.0	6,770	4,146	24,520	
8	JAMESON N. (ELLEN)	MITCHELL	5-24-78	7157	46.0	19,829	39,980	46,657	
8	JAMESON, N. (QUELLAND 5760)	NOLAN	M 2-01-60	5758	52.0			13,021	
8	JAMESON, NORTH (STRAWN)	COKE	M 3-01-53	5866	45.2	3,057,916	917,981	4,737,334	
8	JAMESON, NW. (MISS)	MITCHELL	11-03-79	7204	42.0	2	951	951	
8	JAMISON & POLLARD	PECOS	1941	2000	24.0			192,910	
8	JANE L. (SAN ANDRES)	ANDREWS	6-01-56	4585	33.0			125,967	
8	JANELLE (CLEAR FORK)	WARD	4-25-55	4345	35.0			7,016	
8	JANELLE (CLEAR FORK 4900 FT.)	WARD	3-30-71	4913	41.7	8,993	2,050	32,134	
8	JANELLE (DEVONIAN)	WARD	7-31-61	6720	34.6	326,724	5,079	39,582	
8	JANELLE (WICHITA ALBANY)	WARD	11-26-50	6520	36.7			31,018	
8	JANELLE, SE. (TUBB)	WARD	10-13-62	5344	37.8	375,981	89,783	2,039,692	
8	JANELLE, SE. (WADDELL)	WARD	8-22-62	8692	42.5	17,882	15,558	553,767	
8	JASPER (DEVONIAN)	WINKLER	1-29-61	9550	32.2	34,925	3,768	174,302	
8	JASPER (ELLENBURGER)	WINKLER	2-12-61	11795	47.8			53,919	
8	JASPER (MCKEE)	WINKLER	4-21-63	11248	55.0			5,090	
8	JASPER (MISSISSIPPIAN)	WINKLER	8-04-57	8528	36.0	22,904	3,912	139,618	
8	JAX (DEVONIAN)	CRANE	7-12-58	5478	40.9	12	8,570	432,153	
8	JAX (PERMIAN 4450)	CRANE	3-15-56	4445	43.8			29,469	
8	JEANITA (CHERRY CANYON)	LOVING	12-16-63	4562	39.1	1,393	1,328	70,802	
8	JENLAW (QUEEN)	PECOS	2-04-71	1822	35.6			234	
8	JOHNSON	ECTOR	1934	4200	36.0	391,687	894,058	21,914,682	
8	JOHNSON (GLORIETA)	ECTOR	12-21-73	5452	33.4	46,078	495,064	1,838,643	
8	JOHNSON (HOLT)	ECTOR	4-17-73	5303	38.7	218,996	763,649	4,864,951	
8	JOHNSON (PENN)	ECTOR	4-14-73	9261	42.0	38,517	39,523	912,223	
8	JORDAN	CRANE	M 1937	3700	36.0	628,713	1,947,090	74,007,102	
8	JORDAN (CONNELL SAND)	ECTOR	M 4-28-48	8830	43.4	5,030	3,691	4,336,464	
8	JORDAN (DEVONIAN)	ECTOR	M 5-09-66	6992	40.9	754	3,897	48,583	
8	JORDAN (ELLENBURGER)	ECTOR	M 2-21-47	8914	43.0	231,507	295,633	29,749,102	
8	JORDAN (FUSSELMAN)	ECTOR	4-09-51	7420	43.0	21,883	9,564	1,661,331	
8	JORDAN (PENNSYLVANIAN)	CRANE	M 6-18-53	7830	40.3	13,931	5,533	2,058,236	
8	JORDAN (TUBB)	ECTOR	M 3-10-48	5250	39.8	9,088	7,446	3,174,614	
8	JORDAN (WADDELL)	ECTOR	M 1-26-51	8375	43.8	1,220	2,876	435,050	
8	JORDAN (WICHITA ALBANY)	ECTOR	M 4-19-60	6420	41.8			53,555	
8	JORDAN (WOLFCAMP)	ECTOR	M 6-14-60	6790	37.1	1,219	2,534	76,643	
8	JORDAN (4500)	CRANE	M 8-18-47	4660	34.2	1,774	1,451	559,207	
8	JORDAN, S. (FUSSELMAN)	ECTOR	M 7-23-56	7505	43.6	6,338	5,765	425,188	
8	JORDAN, SOUTH (WOLFCAMP)	ECTOR	M 8-28-60	6695	41.0	1,270	2,278	241,084	
8	JORDAN, W. (CLEAR FORK, LOWER)	CRANE	9-28-61	5548	35.0			79,228	
8	KATHLYNN (TUBB)	PECOS	3-04-74	3636	39.0			2,058	
	TRANSFERRED TO CATLYNN (TUBB) 12-1-75								
8	KATHY-SUE (CHERRY CANYON)	REEVES	3-15-64	5765	36.0			4,472	
8	KEMLETZ (DEV.)	CRANE	6-28-63	5558	39.0			40,867	
8	KEN REGAN (DELAWARE)	REEVES	7-11-54	3350	35.9	152,640	108,286	2,445,010	

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL'S)

	ALLAR-MARKS /DELAWARE/ TRANS. INTG THIS FLD., EFF. 9-1-62.							
8	KENNEDY-FAULKNER (DEL)	REEVES	10-18-68	2643	41.0	9,539	1,023	38,156
8	KENNEDY-FAULKNER, S. (DELAWARE)	REEVES	7-07-70	2614	35.6	3,107	802	11,686
8	KERMIT	WINKLER	1928	2800	34.3	802,048	557,687	102,969,151
8	KERMIT (ELLENBURGER)	WINKLER	4-25-43	10744	41.7	289,495	53,180	4,426,635
8	KERMIT (FUSSELMAN)	WINKLER	10-01-55	8572	35.6			108,343
8	KERMIT (GRAYBURG)	WINKLER	8-28-57	3249	30.2	4,491	4,197	361,034
8	KERMIT, SOUTH (DEVONIAN-OIL)	WINKLER	12-24-57	8220	34.0	1,310,482	97,983	8,891,336
8	KERMIT, SOUTH (ELLENBURGER)	WINKLER	1956	10632	43.0			291,028
8	KERMIT, SE (QUEEN)	WINKLER	2-07-73	3285	30.0	18,973	11,129	142,184
8	KERMIT, SE. (TUBB)	WINKLER	6-06-65	6211	38.8	41,461	34,017	569,640
8	KERMIT, SE. (WADDELL)	WINKLER	2-26-57	11704	41.0			25,115
8	KEYSTONE (CLEAR FORK)	WINKLER	7-31-58	5739	37.5	579,610	80,181	2,945,878
8	KEYSTONE (COLBY)	WINKLER	1939	3300	37.0	7,945,000	1,314,450	55,617,333
8	KEYSTONE (DEVONIAN)	WINKLER	4-04-46	8040	32.6	40,224	25,796	15,115,190
8	KEYSTONE (ELLENBURGER)	WINKLER	6-06-43	9524	44.0	10,624,660	485,056	142,047,402
8	KEYSTONE (HOLT)	WINKLER	9-08-43	4800	39.9	5,252,609	663,428	34,542,163
8	KEYSTONE (LIME)	WINKLER	1935	3675	39.0			9,175,617
TRANS. TO KEYSTONE (COLBY SD.) FLD. 7-1-61.								
8	KEYSTONE (SAN ANDRES)	WINKLER	7-05-60	4465	37.4	267,951	163,297	1,397,406
8	KEYSTONE (SILURIAN)	WINKLER	5-14-55	8500	31.0	1,185,611	556,514	25,199,351
8	KEYSTONE (WADDELL)	WINKLER	9-25-60	9260	39.8			18,220
8	KEYSTONE (WOLFCAMP)	WINKLER	11-16-66	7068	39.1			10,572
8	KEYSTONE, SOUTH	WINKLER	7-07-58	6470	38.0	17,000	18,262	2,394,175
8	KEYSTONE, SOUTH (DEVONIAN)	WINKLER	3-07-57	8640	33.4			141,840
8	KEYSTONE, SOUTH (PENN.)	WINKLER	12-03-57	8040	39.8	4,207	6,092	168,784
8	KEYSTONE, SE. (ELLENBURGER)	WINKLER	3-24-68	10858	43.8	8,845	2,058	92,784
8	KEYSTONE, SE. (WOLFCAMP)	WINKLER	3-12-68	7643	39.8			17,415
8	KIMBERLIN (PERMIAN)	PECOS	7-01-68	1052	26.2			477
8	KINKEL (SAN ANDRES)	STERLING	10-28-59	1315	31.5			397
8	KITE (DEVONIAN)	CRANE	4-24-62	5476	40.6			241,758
8	KIVA (DEV)	MARTIN	4-02-70	11783	49.5			25,663
8	KNOTT (PENNSYLVANIAN)	HOWARD	12-28-56	9016	44.8			47,965
8	KNOTT (SPRABERRY)	HOWARD	7-05-67	7797	42.0			2,526
8	KNOTT, SW. (CANYON 9600)	HOWARD	8-15-67	9632	45.6			6,982
8	KNOTT, SW. (STRAWN 9765)	HOWARD	1-06-67	9784	39.7			6,922
8	KNOTT, WEST (PENN REEF)	HOWARD	3-10-74	9106	42.6	71,258	12,588	60,568
8	KNOTT, WEST (SPRABERRY)	HOWARD	3-07-77	7031	32.0			996
8	KONCHASSETT (FUSSELMAN)	STERLING	2-11-62	9150	46.9			3,248
8	KORN (ATOKA)	PECOS	8-30-63	11768	43.6			47,737
8	KRASNER (CLEAR FORK)	PECOS	1950	3085	39.0			287,368
CONS. WITH BROWN-THORP/CLRFK/, 11-1-53								
8	KRASNER (ELLENBURGER)	PECOS	1953	4018	40.0			9,975
CHG. TO BROWN-THORP /ELLEN./, 11-1-53.								
8	LACAFF (DEAN)	MARTIN	M 12-07-69	9490	38.4	750,182	328,042	5,840,548
8	LACAFF (DEVONIAN)	MARTIN	5-14-75	12239	42.0	27	53,546	307,052
8	LACAFF (ELLENBURGER)	MARTIN	10-17-73	13285	51.0	10,143	29,675	502,110
8	LACAFF (SILURIAN)	MARTIN	10-24-74	12740	48.7	3,600	4,622	126,715
8	LACAFF (SPRABERRY)	MARTIN	4-28-73	6955	28.0	109	1,971	6,540
8	LACAFF (WOLFCAMP)	MARTIN	1-19-78	9899	39.9	51,470	101,513	160,380
8	LACY CREEK (SAN ANGELO)	STERLING	5-10-67	2237	32.4	24	6,689	91,425
8	LANGLEY (CLEAR FORK)	MITCHELL	1951	4210	29.0			873
8	LANLAW (CLEARFORK, LO)	PECOS	6-03-77	3058	31.0			436
8	LAWSON (SAN ANDRES)	ECTOR	2-25-50	4320	37.9	539,484	278,787	13,275,789
8	LAWSON (SIMPSON)	ECTOR	1949	5546	40.0			235,560
8	LAZY R. (STRAWN DETRITUS)	ECTOR	M 6-21-63	8307	36.8	12,598	26,171	893,065
8	LEA (CLEAR FORK)	CRANE	10-24-60	4220	43.0			53,729
8	LEA (CONNELL)	CRANE	11-29-53	8178	42.6	16,343	39,959	2,960,071
8	LEA (ELLENBURGER)	CRANE	6-10-53	8165	42.1	54,699	149,453	19,332,332
8	LEA (MCKEE)	CRANE	2-12-54	7490	42.5			262,483
8	LEA (PENN.)	CRANE	4-02-54	6950	32.5	15,716	18,770	576,146
8	LEA (PENN. DETRITAL)	CRANE	2-25-64	7165	36.1			32,424
8	LEA (SAN ANDRES)	CRANE	5-01-55	3075	38.1	582,170	578,908	4,378,021
8	LEA (TUBB)	CRANE	5-04-55	4448	41.7	20,513	19,010	709,841
8	LEA, SOUTH (CLEAR FORK)	CRANE	8-13-58	4238	37.0	16,873	8,066	136,652
8	LEA, SOUTH (CONNELL)	CRANE	3-24-57	8468	40.3	10,377	3,820	186,919
8	LEA, S. (DEVONIAN)	CRANE	4-30-57	6126	45.8			171,598
8	LEA, SOUTH (WOLFCAMP)	CRANE	9-14-60	6010	37.6			22,299
8	LECK	WINKLER	1928	3100	25.0			4,914,944
TRANS. TO SCARBROUGH FLD., 4-1-61.								
8	LECK, WEST (BONE SPRINGS)	WINKLER	11-22-59	8095	47.0	694	1,382	122,606
8	LECK, WEST (TANSILL-YATES)	WINKLER	1-22-59	3153	26.0			5,055
8	LEHN	PECOS	1938	190	35.0			492,662
8	LEHN-APCO (ELLENBURGER)	PECOS	7-06-54	4772	35.5			2,914
8	LEHN-APCO (MONTQYA)	PECOS	1-01-60	5071	38.0	3	131	91,933
8	LEHN-APCO (QUEEN SD.)	PECOS	2-19-56	1549	32.8	25	14,588	590,175
8	LEHN-APCO (1600)	PECOS	1939	1700	35.0	558	23,287	2,654,537
8	LEHN-APCO, N. (GLORIETA)	PECOS	4-06-76	3044	38.0	12	7,280	24,211
8	LEHN-APCO, NORTH (1600)	PECOS	3-09-46	1945	53.0	571	25,342	2,987,529
8	LEHN-APCO, SOUTH (ELLEN)	PECOS	1-26-77	4740	44.2	57,827	183,226	434,001
8	LEHN-APCO, SOUTH (QUEEN)	PECOS	11-07-77	1590	30.0	968	5,214	6,913
8	LENLAW (TUBB 3130)	PECOS	3-09-68	3155	36.0	12	1,799	42,205
8	LENORAH, WEST (DEAN)	MARTIN	7-19-70	9336	38.4			6,119
8	LENORAH, WEST (STRAWN)	MARTIN	9-22-60	10950	45.5			36,809
8	LEON VALLEY (OBRIEN)	PECOS	11-01-73	2552	40.0	11,797	4,671	29,490
8	LEON VALLEY (OIL)	PECOS	5-07-56	2498	38.0	2,784	9,092	445,484
8	LEON VALLEY, E. (OBRIEN -B- SD.)	PECOS	5-15-67	2724	40.0	14,416	3,828	100,196
8	LIMPIA (ELLENBURGER)	CRANE	6-18-61	5739	37.5			62,880
8	LINDA JO (6300)	WARD	7-01-75	6296	43.0			464
8	LION	WARD	10-03-44	4965	35.0			135,702
8	LITTLE JOE (DELAWARE)	WINKLER	6-26-65	5034	38.5	28,825	56,607	1,154,846
8	LITTLE JOE (DELAWARE 4990)	WINKLER	12-27-66	5002	42.0	7,906	4,604	216,347
8	LITTLE JOE (WAR-WINK)	WINKLER	4-24-68	5086	37.8	13,824	6,518	215,408
8	LITTLE JOE, E. (DELAWARE 5015)	WINKLER	6-10-66	5022	39.9	365	162	60,411
8	LITTLE JOE, EAST (DELAWARE 5050)	WINKLER	8-06-79	5044	37.7	4,420	1,477	1,477
8	LITTMAN (SAN ANDRES)	ANDREWS	6-28-51	4313	32.7	4,368	1,825	1,092,924
8	LOBITO (YATES)	PECOS	3-17-78	2936	29.5			188
8	LOCKRIDGE (WOLFCAMP 12300)	WARD	4-01-74	12345	47.0	12	439	4,688

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLs)
8	LOVELADY (6200)	WARD	8-01-65	6230	30.7	52,982	2,904	72,350
8	LOVELADY (6400)	WARD	2-17-64	6393	44.8			16,727
8	LOWE	WINKLER	1946	5220	38.0			3,763
8	LOWE (ATOKA)	ANDREWS	7-11-75	11257	46.1	32,240	12,512	56,812
8	LOWE (DEAN)	ANDREWS	7-17-62	9330	36.2	355	4,743	29,406
8	LOWE (ELLENBURGER)	ANDREWS	12-16-57	13314	45.5	223,091	112,646	11,042,623
8	LOWE (LEONARD, LO.)	ANDREWS	3-08-63	9235	41.8			136,902
8	LOWE (MISS.)	ANDREWS	11-20-63	11344	44.0	199,120	44,573	269,695
8	LOWE (SILURIAN)	ANDREWS	2-01-53	12818	49.9	376,850	123,216	13,413,506
8	LOWE (STRAWN)	ANDREWS	7-17-63	10576	41.5	30,230	10,171	173,942
8	LOWE, WEST (STRAWN)	ANDREWS	11-08-71	10633	42.0	13,251	8,853	156,400
8	LOWERY & WILSON (SAN ANDRES)	PECOS	1951	2003	34.0			1,295
8	LUTHER, E. (CANYON REEF)	HOWARD	10-26-55	7708	46.4			64,252
8	LUTHER, EAST (SPRABERRY)	HOWARD	1-07-57	6306	34.7			6,027
8	LUTHER, N. (CANYON REEF)	HOWARD	11-17-52	7950	43.6	55,991	19,391	1,473,222
	FORMERLY LUTHER N. (CANYON)							
8	LUTHER, N. (WOLFCAMP)	HOWARD	2-23-67	7792	42.6			1,065
8	LUTHER, SE. (SILURIAN-DEVONIAN)	HOWARD	9-06-53	9855	43.5	613,308	463,752	18,346,420
8	LYLES (CLEAR FORK)	CRANE	9-01-70	3170	40.0	75,651	53,274	807,536
8	LYLES (CLEAR FORK 3150)	CRANE	11-01-67	3170	43.2			321,166
	TRANS. TO LYLES /CLEARFORK/ FIELD 9-1-70.							
8	LYLES (CLEAR FORK 3400)	CRANE	11-01-67	3430	40.0			229,085
	TRANS. TO LYLES /CLEARFORK/ FIELD 9-1-70.							
8	LYLES, EAST (CLEAR FORK, MIDDLE)	CRANE	2-06-69	3278	40.3	6,958	27,439	450,789
8	LYLES, EAST (CLEAR FORK, UPPER)	CRANE	4-11-69	3026	44.3	1,359	7,655	272,671
8	LYLES, EAST (GLORIETA)	CRANE	3-10-74	2960	36.0	143	2,497	29,254
8	LYLES, EAST (TUBB)	CRANE	2-06-69	3495	42.5	12	1,593	80,806
8	M. A. J. (OLDS 3370)	LOVING	12-12-69	3425	37.0			3,924
8	M.A.K. (SPRABERRY)	ANDREWS	M 7-06-63	8501	43.0	97,304	40,536	1,282,120
8	M. H. B. (SAN ANDRES)	ANDREWS	2-25-55	4678	40.0			1,974
8	M & M (CLEAR FORK)	PECOS	9-09-60	2578	40.0	888	2,835	267,038
8	M & M, E. (CLEAR FORK, UP.)	PECOS	7-21-63	2601	37.5	1,092	3,708	182,571
8	MPF (CAPITAN REEF)	PECOS	11-28-74	3070	29.0	9	4,427	8,268
8	MPF (YATES)	PECOS	10-18-70	3023	29.8	54	22,205	290,468
8	MABEE	ANDREWS	M 10-10-43	4704	31.0	983,334	3,818,361	59,604,931
8	MABEE (CLEAR FORK)	ANDREWS	M 12-08-68	7268	29.5	85	1,555	62,935
8	MABEE (DEAN)	MARTIN	M 4-01-67	9747	40.7	2,008	5,656	175,759
8	MABEE (STRAWN)	MARTIN	3-23-78	11163	45.9	12,756	5,490	11,264
8	MABEE, NORTH (FUSSELMAN)	ANDREWS	10-31-53	12866	44.6			76,703
8	MABEE, NORTH (WOLFCAMP)	ANDREWS	2-23-54	9966	42.2			7,101
8	MAC-BORING (BEND LINE)	ECTOR	2-02-54	10714	41.3			9,178
8	MAC-BORING (CLEAR FORK)	ECTOR	12-18-72	7286	37.2			1,075
8	MAC-BORING (DEVONIAN)	ECTOR	7-07-66	11756	45.0	12	4,522	65,546
8	MAC-BORING (STRAWN)	ECTOR	7-12-56	9544	41.0			2,176
8	MAC-BORING (WOLFCAMP -C-)	ECTOR	9-02-52	8650	44.0			359,780
8	MAC-BORING (WOLFCAMP -G-)	ECTOR	1952	9640	45.0			6,502
8	MAC DER	PECOS	1944	4750	32.0			1,800
	SEPARATED FROM N. WARD FLD., 4-1-39.							
8	MACLAW (ELLEN)	PECOS	6-29-75	4089	39.0	12	1,433	13,479
8	MAGNOLIA SEALY	WARD	M 4-01-39	3000	34.0	2,638	24,153	4,441,508
8	MAGNOLIA SEALY, NW (YATES 3400)	WARD	9-03-71	3356	23.8	12	15,758	238,436
8	MAGNOLIA SEALY, SOUTH	WARD	2-01-40	2847	29.0	1,089	18,659	3,177,256
8	MAG. SEALY, W. (BRUSHY CANYON)	WARD	6-16-59	6190	37.7	1,516	1,239	71,103
8	MAG. SEALY, W. (CHERRY CANYON)	WARD	3-28-59	5214	35.5			892
8	MAGNOLIA SEALY, WEST (PENN.)	WARD	3-22-60	10820	36.1			2,159
8	MAGNOLIA SEALY, W. (YATES DOLO.)	WARD	9-27-58	3205	29.0	11	1,189	134,484
8	MAGUTEX (ATOKA)	ANDREWS	11-01-79	11830	46.2	2	2,676	2,676
8	MAGUTEX (DEVONIAN)	ANDREWS	4-18-53	12504	43.2	401,465	772,520	38,883,032
8	MAGUTEX (ELLENBURGER)	ANDREWS	5-16-52	13840	44.7	56,839	89,064	15,857,731
8	MAGUTEX (MISS.)	ANDREWS	2-04-57	12540	45.2	24,062	678	166,887
8	MAGUTEX (MISS., UPPER)	ANDREWS	12-17-66	11866	43.0			5,705
8	MAGUTEX (QUEEN)	ANDREWS	2-11-58	4862	26.2	40,666	65,312	3,813,364
8	MAGUTEX (STRAWN)	ANDREWS	3-20-72	10980	46.7	13,276	16,515	142,118
8	MAGUTEX (WOLFCAMP)	ANDREWS	3-15-65	9944	38.8			4,453
8	MALICKY (QUEEN SAND)	PECOS	12-13-49	1964	36.2	10,672	24,475	3,124,404
	CARRIED AS MALICKY FLD. UNTIL 1957.							
8	MAR GLO (CLEAR FORK)	PECOS	10-13-78	3857	36.0	707	5,348	6,968
8	MARSDEN (PERMIAN)	REEVES	12-30-75	12095	42.0	2,841	995	8,268
8	MARSH (DELAWARE SAND)	CULBERSGN	1953	2670	22.0			2,604
8	MARTIN	ANDREWS	1945	9036	36.0			210,915
8	MARTIN (CLEAR FORK)	ANDREWS	8-14-53	5590	37.9	29,794	5,708	699,387
8	MARTIN (CLEAR FORK, LD)	ANDREWS	1-31-69	6580	38.0	57,313	10,219	164,385
8	MARTIN (CLEAR FORK, SOUTH)	ANDREWS	1-16-56	5566	41.4	24,468	4,802	253,028
8	MARTIN (ELLENBURGER)	ANDREWS	1946	8400	42.3	17,201	78,789	35,971,297
8	MARTIN (FUSSELMAN)	ANDREWS	2-11-58	8184	43.5			2,820
	TRANS. TO MARTIN, WEST (FUSSELMAN)		10-1-58					
8	MARTIN (MCKEE)	ANDREWS	1945	8300	40.2	54,310	170,768	4,893,213
8	MARTIN (SAN ANDRES)	ANDREWS	1945	4300	39.0			2,876,392
8	MARTIN (TUBB)	ANDREWS	11-24-55	6260	42.3	63,381	14,275	136,976
8	MARTIN (WICHITA)	ANDREWS	1945	7200	42.5	63,578	14,238	743,471
8	MARTIN (WOLFCAMP)	ANDREWS	7-29-51	7956	42.0			137,541
8	MARTIN (7200)	ANDREWS	1-17-58	7210	36.2			14,548
8	MARTIN, SW. (SAN ANDRES)	ANDREWS	1956	4338	31.0			3,860
8	MARTIN, WEST (FUSSELMAN)	ANDREWS	1-08-61	8690	39.8	11,916	4,570	200,169
8	MARTIN, W. (LEONARD, LO.)	ANDREWS	8-14-70	8990	38.0			2,363
8	MARTIN, W. (WOLF CAMP)	ANDREWS	7-06-68	7798	35.8			16,934
8	MARVIN	STERLING	4-20-48	4250	25.6			152,845
8	MARVIN (B ZONE)	STERLING	2-15-66	4239	31.3			11,543
8	MASCHO	ANDREWS	1942	4615	32.0			543,549
8	MASON	LOVING	1937	3900	41.0	33,990	14,515	2,887,954
8	MASON, N. (DELAWARE SAND)	LOVING	7-01-52	4055	41.0	108,766	54,848	6,006,270
8	MASSEY (1000)	PECOS	8-29-78	1004	19.6	12	5,958	7,788
8	MASTERSON	PECOS	1929	1500	28.0	48	5,634	2,590,040
8	MASTERSON (3500)	PECOS	1943	3539	22.0			74,147
8	MAUDE (CLEAR FORK)	MITCHELL	8-03-53	2512	26.6	24	1,075	66,071
8	MAYBERRY (CONNELL SAND)	CRANE	1951	5133	40.0			699
8	MAYHEW (DEVONIAN)	ANDREWS	1958	9645	43.0			10,125
8	MCCABE (PENNSYLVANIAN)	MITCHELL	10-11-51	6045	33.6	16,119	3,896	893,423

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	
8	MCCANDLESS (CLEAR FORK)	PECOS	5-15-60	2899	39.0			15,784
8	MCCLINTIC	CRANE	1928	3200	30.0			739,188
	COMBINED WITH MCELROY FIELD, 3-1-41.							
8	MCDON (WOLFCAMP)	GLASSCOCK	1953	7140	39.0			523
8	MCDOWELL (SAN ANDRES)	GLASSCOCK	2-01-64	2341	27.0	660	33,180	1,462,660
	(SAN ANDRES) FLD. 8-1-72							
	(SAN ANDRES, LO.) ANG MCDOWELL (SAN ANDRES, MIDDLE) FLD.S.COMBINED INTO MCDOWELL							
8	MCDOWELL (SAN ANDRES, LO.)	GLASSCOCK	6-01-64	2401	27.5			86,824
8	MCDOWELL (SAN ANDRES, MIDDLE)	GLASSCOCK	6-24-64	2397	27.0			576,727
8	MCELROY	CRANE	M 1941	2900	30.0	2,664,656	12,337,326	373,438,158
	CONS. 1941-CHURCH; GULF-MCELROY & MCCLINTIC FLD.S							
8	MCELROY (BEND 8960)	CRANE	M 7-09-66	8966	43.2	72,192	1,468	123,627
8	MCELROY (DEVONIAN)	CRANE	8-24-75	10684	43.0	4,772	7,173	55,956
8	MCELROY (PENN.)	CRANE	M 7-05-58	9032	43.0			141,805
	EFF. 4-1-61 TRANS. TO ADAMC /BEND/ FIELD IN DISTRICT #7C.							
8	MCELROY, EAST (SAN ANDRES)	CRANE	M 1955	3384	31.0			230,749
	TRANS. TO MCELROY, 1956.							
8	MCELROY, NORTH (DEVONIAN)	UPTON	M 8-16-73	10941	49.1	22,219	27,468	644,810
8	MCELROY, NORTH (ELLENBURGER)	CRANE	M 5-10-73	12024	51.0	236,304	114,612	2,805,534
8	MCELROY, NORTH (SILURIAN)	CRANE	M 10-20-73	11049	46.2	7,681	18,944	338,461
8	MCELROY, NORTH (WOLFCAMP)	CRANE	6-08-76	7871	40.6	3,283	2,546	12,258
8	MCELROY, SOUTHEAST (DEVONIAN)	UPTON	11-01-76	10160	47.5	63,393	10,798	45,810
8	MCELROY, WEST (SAN ANDRES)	CRANE	1955	2882	22.0			2,609
8	MCENTIRE (FUSSELMAN)	STERLING	12-19-67	8590	41.8	138,735	8,529	366,673
8	MCENTIRE (WOLFCAMP)	STERLING	6-16-75	6764	39.5			5,316
8	MCFARLAND (ELLENBURGER)	ANDREWS	1-07-61	13898	45.6	59,505	121,239	4,407,365
8	MCFARLAND (GRAYBURG)	ANDREWS	6-12-55	5024	26.0			11,878
8	MCFARLAND (PENNSYLVANIAN)	ANDREWS	12-13-56	10423	46.4	109,120	95,181	4,054,467
8	MCFARLAND (QUEEN)	ANDREWS	5-08-55	4790	32.6	121,944	538,983	34,680,489
8	MCFARLAND (WOLFCAMP)	ANDREWS	10-30-55	9134	41.4	208,804	228,555	4,931,026
8	MCFARLAND, EAST (DEV.)	ANDREWS	9-16-57	12728	39.1			12,240
8	MCFARLAND, EAST (QUEEN)	ANDREWS	10-24-55	4789	34.7	20,072	34,665	2,011,623
8	MCFARLAND, EAST (4700)	ANDREWS	7-05-66	4730	29.6	7,647	4,044	199,569
8	MCFARLAND, N. (QUEEN)	ANDREWS	2-06-63	4745	32.0	2,006	2,775	126,523
8	MCFARLAND, S. (QUEEN)	ANDREWS	1956	4820	32.0	12	803	48,895
8	MCFARLAND, SE. (QUEEN)	ANDREWS	7-23-67	4875	36.0	840	1,109	23,005
8	MCKEE	CRANE	1942	6186	43.0			148,777
8	MCKEE (CLEAR FORK, LOWER)	CRANE	1-06-50	4050	35.8	23,733	10,064	931,784
8	MCKEE (WOLFCAMP)	CRANE	10-01-58	5320	36.2	93,354	3,732	137,838
8	MCKENZIE MESA (WOLFCAMP)	PECOS	5-09-65	6490	33.0			2,935
8	MCPEC (WOLFCAMP, LOWER)	PECOS	11-29-56	4630	35.6			3,891
8	MCPHERSON (CLEAR FORK 3150)	CRANE	8-01-70	3110	40.0	3,228	1,884	22,334
8	MCPHERSON (TUBB 3300)	CRANE	1-25-68	3298	38.0	2,326	1,261	73,795
8	MCPHERSON, S. (TUBB)	CRANE	4-15-69	3323	38.6	4,768	3,054	39,365
8	MCPHERSON, S. (TUBB, LOWER)	CRANE	4-05-69	3345	41.6			9,143
8	MEANS	ANDREWS	M 1934	4400	29.0	1,201,318	5,165,318	129,997,656
8	MEANS (DEVONIAN)	ANDREWS	M 8-13-61	12001	37.8			98,443
8	MEANS (QUEEN SAND)	ANDREWS	M 8-02-54	4024	32.4	198,671	475,838	33,970,073
8	MEANS (YATES)	ANDREWS	2-16-74	3066	40.9	1,314	940	25,195
8	MEANS, EAST (QUEEN SAND)	ANDREWS	1955	4710	34.0			19,318
8	MEANS, EAST (STRAWN)	ANDREWS	2-08-54	10616	47.0	17,176	36,758	3,649,428
8	MEANS, EAST (WOLFCAMP)	ANDREWS	11-29-57	9724	40.4			125,719
8	MEANS, N. (QUEEN SAND)	GAINES	M 12-22-55	4341	33.0	60	39,242	6,422,215
8	MEANS, S. (DEVONIAN)	ANDREWS	9-04-67	12045	45.7			4,201
8	MEANS, S. (LEONARD)	ANDREWS	12-20-64	8787	31.9			28,184
8	MEANS, SOUTH (WOLFCAMP)	ANDREWS	8-18-56	9378	40.0	50,306	95,730	2,818,107
8	MERIDIAN (DELAWARE)	LOVING	6-24-61	4993	39.8	1,501	3,585	731,655
8	MESA VISTA (MONTROY)	PECOS	7-15-63	4972	38.8	12,016	2,905	27,136
8	MESA VISTA (SULLIVAN)	PECOS	12-31-63	4874	40.0	12	745	149,773
8	METZ (ELLENBURGER)	ECTOR	2-01-59	9190	41.0			6,393
	TRANS. TO METZ, E. (ELLEN) 9-1-61							
8	METZ (FUSSELMAN)	ECTOR	12-03-62	7734	41.2			98,708
8	METZ (GLORIETTA)	ECTOR	2-01-59	4426	34.6	24,980	31,166	1,149,819
8	METZ (TUBBS)	ECTOR	9-18-60	5292	36.0			21,550
8	METZ (WADDELL)	ECTOR	10-21-61	8804	40.2			302,217
8	METZ (WICHITA-ALBANY)	ECTOR	9-27-59	5725	37.0	11,614	10,869	721,711
8	METZ, EAST (ELLENBURGER)	ECTOR	9-05-61	9046	42.7	22,317	43,021	2,732,781
8	MIDKIFF (SPRABERRY SAND)	MIDLAND	1950	7304	34.0			1,688,256
	TRANS. TO SPRABERRY (TRENCH AREA) FLD. 3-1-53.							
8	MIDLAND	MIDLAND	1945	10390	46.0			20,005
8	MIDLAND, EAST (DEAN-WOLFCAMP)	MIDLAND	6-23-66	9544	33.1			0
8	MIDLAND, EAST (DEVONIAN)	MIDLAND	4-30-66	11663	53.0	55,677	11,501	68,427
8	MIDLAND, EAST (STRAWN)	MIDLAND	10-10-78	10484	51.2	21,038	2,240	2,822
8	MIDLAND, SOUTH	MIDLAND	1-05-47	8500	40.0			161,519
8	MIDLAND, SW. (DEVONIAN, LO.)	MIDLAND	8-21-71	12025	51.5	17,352	1,075	17,035
8	MIDLAND, SW. (ELLENBURGER)	MIDLAND	10-11-63	12968	52.8			59,912
8	MIDLAND, SW. (FUSSELMAN)	MIDLAND	9-30-63	12504	51.0	5,857	4,399	447,324
8	MIDLAND, W. (ATOKA)	MIDLAND	4-08-65	11400	42.0			44,314
8	MIDLAND, WEST (STRAWN)	MIDLAND	6-16-64	10542	40.2			11,497
8	MIDLAND FARMS	ANDREWS	2-01-45	4800	46.0	929,796	2,521,582	113,924,206
8	MIDLAND FARMS (ELLENBURGER)	ANDREWS	9-24-52	12672	49.8	436,893	755,468	47,814,951
8	MIDLAND FARMS (FUSSELMAN)	ANDREWS	7-20-53	11883	48.0	36,949	18,935	7,386,195
8	MIDLAND FARMS (STRAWN)	ANDREWS	12-26-61	9690	43.6	6,625	1,632	355,072
8	MIDLAND FARMS (WOLFCAMP)	ANDREWS	1-11-54	9539	45.0	278,747	125,738	10,008,067
8	MIDLAND FARMS, E (GRAYBURG, UPPER)	ANDREWS	8-24-69	4780	30.4	12	5,980	76,554
8	MIDLAND FARMS, EAST (WOLFCAMP)	ANDREWS	7-25-62	9316	43.5			5,641
	TRANS. TO INEZ (WOLFCAMP) FLD. 2-1-63.							
8	MIDLAND FARMS, NORTH (GRAYBURG)	ANDREWS	7-31-53	4943	23.0	33,936	363,384	13,387,820
8	MIDLAND FARMS, NE. (ELLENBURGER)	ANDREWS	1-05-53	12540	51.5	24,644	32,168	7,403,335
8	MIDLAND FARMS, SE. (GRAYBURG)	MIDLAND	1953	4600	30.0			4,560
8	MIDLAND FARMS, SW (ELLENBURGER)	ANDREWS	5-11-79	12608	53.3	2,229	7,739	7,739
8	MIDLAND FARMS, WEST (DEVONIAN)	ANDREWS	1-06-62	11080	44.5	34,355	16,138	565,772
8	MID-MAR (STRAWN)	MIDLAND	12-17-69	10415	52.4			27,441
8	MIDWEST (BEND)	MIDLAND	3-11-56	10779	41.4			63,884
8	MIDWEST (SPRABERRY-DEAN)	MIDLAND	2-05-73	9623	40.0	12	3,700	36,129
8	MIKADO (DELAWARE SD.)	REEVES	4-08-79	3107	32.4	1,170	1,696	1,696
8	MILLARD (QUEEN)	PECOS	M 6-27-57	1700	28.0	60,726	38,850	626,168
8	MILLARD, NORTH (QUEEN)	CROCKETT	M 8-04-59	1350	33.5	47	3,051	82,217

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
	TRANS. FROM MILLARD /QUEEN/, EFF. 9-8-59.							
8	MILLARD, NORTH (SOMA)	CROCKETT	M 2-26-68	921	34.4		5,143	102,824
8	MILLER BLOCK B-29 (PENN.)	WARD	1959	8104	39.0	84,834	5,412	2,533,148
8	MISHELLY (QUEEN SAND)	PECOS	10-09-60	1530	32.0		417	17,015
8	MITCHELL (QUEEN)	WINKLER	4-01-76	8576	41.0		12	22,617
8	MODESTA (CANYON REEF)	HOWARD	10-20-54	8620	42.0			64,946
8	MODESTA, N. (DEAN)	HOWARD	1-26-68	8279	39.0			4,101
8	MODESTA, N. (PENN.)	HOWARD	6-20-66	9087	41.0			16,537
8	MODESTA, N (PENN REEF, N)	HOWARD	7-21-72	9068	42.0			8,950
8	MODESTA, SOUTH (CISCO)	HOWARD	4-05-67	8940	42.3	28,970	21,008	484,281
8	MODESTA, SW. (PENN REEF)	HOWARD	12-27-60	9090	42.3			31,090
8	MONAHANS (CLEAR FORK)	WARD	M 7-16-45	4750	37.0	1,097,413	381,829	8,677,847
8	MONAHANS (DEVONIAN)	WARD	M 3-27-57	8375	34.2	428,817	24,043	314,367
8	MONAHANS (DEVONIAN, LO)	WINKLER	4-03-64	8588	39.0			111,891
8	MONAHANS (ELLENBURGER)	WARD	M 8-07-42	10550	46.0	18,208	8,768	5,165,213
8	MONAHANS (FUSSELMAN)	WARD	M 2-07-54	8336	40.0			1,228,950
8	MONAHANS (MISS.)	WINKLER	11-07-76	8736	41.3	14,314	3,566	16,739
8	MONAHANS (PERMIAN TUBB #2)	WARD	11-09-76	5601	35.4			22,249
8	MONAHANS (PERMIAN-TUBB # 3)	WARD	M 10-14-42	5636	34.5	83,985	24,168	653,737
	FRMLY. MONAHANS /PERMIAN/ CHANGED, 10-1-53.							
8	MONAHANS (QUEEN SAND)	WARD	M 1-08-60	3269	27.5	48,095	199,117	4,390,032
	MONAHANS, W. (3075 QUEEN) TO MONAHANS (QUEEN SD.) FLD., 2-1-69.							
8	MONAHANS (WADDELL)	WARD	M 12-11-63	9706	40.1			91,652
8	MONAHANS (WOLFCAMP)	WARD	M 6-22-68	7109	47.8			45,030
8	MONAHANS, EAST (PENN.)	WINKLER	6-30-62	8654	40.2			18,545
8	MONAHANS, E. (PENN., LO.)	WINKLER	6-13-64	8873	42.0	712,898	185,053	652,486
8	MONAHANS, NORTH	WINKLER	M 3-12-44	6248	37.0	153,546	8,474	783,760
8	MONAHANS, N. (CISCO)	WINKLER	M 1-01-66	8196	38.9			73,109
8	MONAHANS, NORTH (DEVONIAN)	WINKLER	M 5-18-55	9447	38.4	792,415	61,190	5,871,572
8	MONAHANS, N. (ELLENBURGER)	WINKLER	M 5-19-55	11990	42.6	199,145	150,776	5,992,021
8	MONAHANS, NORTH (FUSSELMAN)	WINKLER	M 3-31-57	10026	37.1			989,139
8	MONAHANS, NORTH (GLURJETA)	WINKLER	M 8-06-46	5180	35.0	94,676	4,470	290,336
8	MONAHANS, NORTH (MONTIYA)	WINKLER	M 5-31-56	10080	37.1	26,489	5,049	961,527
8	MONAHANS, N. (PENN.)	WARD	M 10-28-64	8328	38.7			51,023
8	MONAHANS, N. (SEG. DEVONIAN)	WINKLER	M 11-01-63	8360	49.0	31,241	1,293	67,157
8	MONAHANS, NORTH (WADDELL)	WINKLER	M 3-01-57	11530	41.0			60,518
8	MONAHANS, NE. (PENN)	WINKLER	M 7-12-64	8769	34.7			46,073
8	MONAHANS, NE. (PENN DETRITAL,UP)	WINKLER	8-19-68	8128	42.0	530,472	232,139	2,270,212
8	MONAHANS, SOUTH (QUEEN)	WARD	3-20-61	3108	36.6	11,398	140,186	6,224,519
8	MONAHANS, S. W. (QUEEN)	WARD	8-01-70	3084	29.2		5,520	70,027
8	MONAHANS, W. (DEVONIAN)	WARD	12-16-64	8499	36.1	24	851	20,872
8	MONAHANS, W. (QUEEN 3075)	WARD	8-16-66	3097	34.0			369,862
	TRANS. TO MONAHANS (QUEEN) 2-1-69							
8	MONROE	WARD	1931	4600	29.0	23,379	136,959	3,324,114
8	MOONLIGHT (SPRABERRY)	MIDLAND	6-13-78	8308	34.0	604	1,111	2,485
8	MOORE	HOWARD	1937	3200	31.0	1,251	223,080	8,815,785
8	MOOSE (CLEAR FORK)	ECTOR	7-01-56	5880	26.0			18,099
8	MOOSE (QUEEN)	ECTOR	M 6-28-58	4512	33.0	656	119,546	3,535,699
8	MOOSE (WOLFCAMP)	ECTOR	12-24-54	9492	45.5	84	6,603	341,427
8	MORGAN RANCH (FUSSELMAN)	HOWARD	10-20-71	9742	49.0	18,697	7,145	135,002
8	MORGAN RANCH (LEONARD)	HOWARD	4-28-71	6735	34.4			8,840
8	MORGAN RANCH (SPRABERRY)	HOWARD	5-11-71	5855	33.4			4,418
8	MORGAN RANCH (WOLFCAMP)	HOWARD	4-28-71	7300	36.2			142
8	MORITA	HOWARD	1943	3516	28.0			10,870
8	MOSS (GRAYBURG)	ECTOR	10-04-55	3543	34.0	30,932	18,754	1,305,773
8	MOSS CREEK (WOLFCAMP, LO)	HOWARD	4-28-71	8053	40.2			1,021
8	MOSS LAKE (CISCO)	HOWARD	10-25-66	7932	40.0			13,818
8	MOSS LAKE (PERMIAN, LO.)	HOWARD	12-06-63	6316	33.4			4,706
8	MOSSWELL (GRAYBURG-SAN ANDRES)	ECTOR	4-08-64	3972	33.3	12	1,635	70,203
8	MOSSWELL (STRAWN 8720)	ECTOR	2-02-65	8738	38.0	780	716	112,366
8	MULBERRY (WOLFCAMP 5100)	STERLING	3-09-66	5118	34.3	2	98	2,629
8	MUNN-WYNNE (SAN ANDRES)	CRANE	4-10-72	2144	42.0			0
8	MUSTANG DRAW (DEVONIAN)	MARTIN	10-14-71	12325	46.1	2,011	9,809	128,805
8	NEARBURG (PENN)	HOWARD	11-15-69	8522	44.0			13,739
8	NEARCO (REEF)	HOWARD	4-25-72	7693	46.0			24,182
8	NELSON (CLEAR FORK, LOWER)	ANDREWS	9-28-66	6830	34.9			11,833
8	NELSON (ELLENBURGER)	ANDREWS	5-15-46	10384	42.0	23,870	30,595	4,796,531
8	NELSON (WICHITA)	ANDREWS	11-19-48	7160	34.7	21,900	13,326	2,152,180
8	NETTERTVILLE	PECOS	M 1934	2400	34.0	1,017	21,684	2,955,533
8	NEW FRONTIER (CLEAR FORK)	CRANE	10-26-60	3062	39.2	7	93	13,350
8	NIX	ANDREWS	8-02-48	7360	40.0			304,437
8	NIX (DOLOMITE 4400)	ANDREWS	3-26-56	4413	32.5			103,985
	TRANS. TO FUHRMAN-MASCHO, 3-1-57.							
8	NIX, SOUTH	ANDREWS	2-01-54	7386	38.0	22,674	30,778	1,946,995
8	NOBLES (WOLFCAMP)	MIDLAND	7-20-58	9800	40.6			21,099
8	NOLLEY (CANYON)	ANDREWS	5-09-67	10384	44.9	23,625	52,763	1,536,535
8	NOLLEY (CLEAR FORK, LOWER)	ANDREWS	M 12-25-66	7539	26.5			35,313
8	NOLLEY (DEVONIAN)	ANDREWS	4-03-67	12311	38.2	97,474	135,558	3,286,296
8	NOLLEY (ELLEN.)	ANDREWS	11-07-68	13939	43.0	6,199	12,171	2,629,146
8	NOLLEY (PENN)	ANDREWS	9-01-68	10506	47.5	12	3,528	469,904
8	NOLLEY (QUEEN SAND)	ANDREWS	M 5-22-55	4495	31.0			705,203
	TRANS. TO MEANS /QUEEN SD./ FLD., 8-1-60.							
8	NOLLEY (WICHITA-ALBANY)	ANDREWS	M 2-13-52	8165	30.1	12	2,954	277,914
8	NOLLEY (WOLFCAMP)	ANDREWS	M 8-21-51	9227	39.2	159,049	424,852	2,042,449
8	NORMAN(CANYON)	GAINES	M 2-24-71	10289	39.5	12	9,524	183,699
	TRANS. FROM DIST. 8A 1-1-74.							
8	NORMAN (DEVONIAN)	GAINES	M 7-08-61	12214	36.4	10,539	207,145	2,279,450
	TRANS. FROM DIST. 8A 1-1-74.							
8	NORMAN(ELLENBURGER)	GAINES	M 1-19-70	13865	4.1	5,046	18,634	249,705
	TRANS. FROM DIST. 8A 1-1-74.							
8	NORMAN, S(QUEEN)	GAINES	M 1-01-74	4426	35.5	10	472	7,527
8	NOTREES, N. (SAN ANDRES)	ECTOR	11-24-56	4266	37.0			32,245
8	OST-HAMILL (7916)	PECOS	5-06-76	7933	35.4			14,847
8	OATES	PECOS	1-15-47	790	18.2	200,512	18,135	950,662
8	OCEANIC (PENNSYLVANIAN)	HOWARD	M 8-03-53	8140	42.3	378,719	487,348	20,115,870
8	OCEANIC, N.E. (PENN)	BORDEN	6-24-68	8135	38.0	26,442	33,674	1,227,080
8	ODANIEL (CANYON)	HOWARD	8-04-50	8160	46.0			72,594
8	ODANIEL (WOLFCAMP)	HOWARD	11-14-57	6172	37.0			17,488

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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
8	ODESSA (PENNSYLVANIAN, UPPER)	ECTOR	6-29-56	9838	35.2			318
8	OLDS (DELAWARE)	REEVES	1-10-58	3029	41.4		30,545	17,713
8	ONLAW (SEVEN RIVERS)	PECOS	6-29-74	1060	27.0		4	6
8	OPCO (SAN ANDRES)	ANDREWS	11-19-68	4391	36.0		12	344
8	ORIENT	PECOS	2-18-48	1785	27.5			244,035
8	ORLA, SOUTH (DELAWARE SAND)	REEVES	6-21-53	3562	34.1	5,304		15,622
8	ORLA, SOUTHEAST (DELAWARE)	REEVES	5-23-59	3643	32.0		22	2,031
8	ORSGN (PENN.)	ANDREWS	9-13-57	10508	43.0			884,653
8	OWEGO (CLEARFORK)	PECOS	3-01-79	3087	34.3	740		5,235
8	P-BAR (WOLFCAMP)	ECTOR	5-03-56	10020	43.0			278
8	P G A (CLEAR FORK, UPPER)	MITCHELL	6-19-58	2588	28.0			743
8	PALADIN (CLEAR FORK)	WINKLER	12-01-59	5650	44.0	24		4,310
8	PALADIN (PENN.)	WINKLER	11-22-65	8547	40.0	47,080		1,621
8	PAMELA (150)	REEVES	2-13-58	150	24.0			36,997
8	PAN-ROD (WOLFCAMP 9800)	ANDREWS	3-08-65	9893	43.2	300		52
8	PARKER	ANDREWS	1935	4800	32.0			53
	TRANS. TO PARKER /GRAYBURG, SAN ANDRES/ FIELD., 9-1-63.							
8	PARKER (CANYON)	ANDREWS	8-09-62	9233	43.9			101,997
8	PARKER (CLEAR FORK)	ANDREWS	10-17-61	6018	28.5	449		2,114
8	PARKER (GRAYBURG, SAN ANDRES)	ANDREWS	1935	4800	32.0	59,586		89,851
	CREATED 9-1-63 FROM PARKER & PARKER WEST/GRAYBURG/							
8	PARKER (PENNSYLVANIAN)	ANDREWS	7-14-54	9087	41.6	8,778		11,649
8	PARKER (WOLFCAMP)	ANDREWS	9-17-53	8554	36.6	16,899		27,142
8	PARKER (WOLFCAMP DETRITAL)	ANDREWS	2-09-59	8895	36.0			2,419,559
8	PARKER, S. (PENN.)	ANDREWS	4-30-65	9021	38.4	3,977		1,782,605
8	PARKER, S. (WOLFCAMP)	ANDREWS	4-11-65	8644	38.6	752		2,891
8	PARKER, WEST	ANDREWS	1948	8468	44.0			2,463
	TRANS. TO THREE BAR (DEV.) 5-1-50.							
8	PARKER, WEST (GRAYBURG)	ANDREWS	7-15-62	4546	32.0			148,291
	TRANS. TO PARKER /GRAYBURG, SAN ANDRES/ FIELD., 9-1-63.							
8	PARKER, WEST (PENN.)	ANDREWS	1-12-67	9046	40.6	3,815		9,117
8	PARKER, WEST (WOLFCAMP)	ANDREWS	7-27-65	8640	39.8	21,673		18,728
8	PARKS (DEVONIAN)	MIDLAND	1-07-79	11959	54.0	139,363		843
8	PARKS (ELLENBURGER)	MIDLAND	6-29-50	12944	54.0			843
8	PARKS (PENNSYLVANIAN)	MIDLAND	12-05-50	10440	44.2	508,553		175,593
8	PARKS (SPRABERRY)	MIDLAND	6-06-57	7770	37.0	180,164		94,145
8	PARKS (WOLFCAMP 9335)	MIDLAND	3-22-66	9839	43.0	2,992		3,021
8	PARKS, E. (ELLENBURGER)	MIDLAND	10-06-65	12926	54.0			56,929
8	PARKS, N. (PENN.)	MIDLAND	5-06-66	10754	39.0	28,010		9,437
8	PARKS, N. (SPRABERRY 7850)	MIDLAND	4-26-66	8031	37.0			13,584
8	PAROCHIAL-BADE (CISCO)	STERLING	7-24-75	7704	51.2			12,766
8	PAROCHIAL-BADE (CLEAR FORK)	STERLING	4-08-54	2211	30.0	94		69,337
8	PAROCHIAL-BADE (FUSSELMAN)	STERLING	10-06-66	8788	39.8	12		1,510
8	PAROCHIAL-BADE (QUEEN SAND)	STERLING	4-19-51	1103	32.0	383		25,330
8	PAROCHIAL-BADE (JUEEN SAND, LO.)	STERLING	4-13-54	1336	33.2	24		7,559
8	PAROCHIAL-BADE (SAN ANDRES)	STERLING	9-22-54	1737	28.0			18,533
8	PAROCHIAL-BADE, E. (GLORIETA)	STERLING	7-19-63	2081	32.0	12		6,156
8	PAROCHIAL-BADE, E. (SEVEN RIVERS)	STERLING	6-19-65	984	30.0			183,983
8	PAROCHIAL-BADE, W. (QUEEN)	STERLING	4-12-65	1321	32.0	36		14,140
8	PAROCHIAL-BADE, W. (SEVEN RIVERS)	STERLING	9-24-65	1136	31.0	24		15,532
8	PASTO NUEVO (LEONARD REEF)	WARD	4-01-67	9011	49.0	2,787		3,620
8	PASTO NUEVO, SE. (PENN)	WARD	10-22-67	7248	41.0			1,039
8	PAT BISHOP (QUEEN SD.)	WINKLER	7-14-62	3238	29.0	5,377		6,433
8	PAYTON	WARD	M 1938	2000	37.0	84,120		90,047
8	PAYTON (DEVONIAN)	PECOS	M 1954	6881	45.0			1,949
8	PAYTON (SIMPSON)	PECOS	M 9-06-66	9842	45.9			1,267
8	PAYTON (WICHITA ALBANY)	PECOS	M 6-14-56	5176	35.1			0
8	PAYTON (5950)	WARD	M 2-20-54	6000	37.5	848		902
8	PAYTON, WEST (PENN.)	PECOS	8-05-61	8450	46.2			11,676
8	PECOS, NORTH (DELAWARE)	REEVES	11-17-58	4331	40.0			331
8	PECOS-SHEARER	PECOS	5-06-55	1840	34.0	20		11,344
8	PECOS-SHEARER, WEST	PECOS	8-01-55	1848	37.0	12		450
8	PECOS-SHEARER, W. (WOLFCAMP)	PECOS	6-11-68	5012	39.3	15,677		1,342
8	PECOS VALLEY (DEVONIAN)	PECOS	11-27-73	5581	38.3	39,618		3,129
8	PECOS VALLEY (DEVONIAN A)	PECOS	5-01-74	5445	36.1	8,702		1,763
8	PECOS VALLEY (DEVONIAN MI.)	PECOS	M 11-10-64	5884	38.0	30,844		3,614
8	PECOS VALLEY (DEVONIAN 5100)	PECOS	M 9-18-56	5175	39.0	9,658		14,721
8	PECOS VALLEY (DEVONIAN 5400)	PECOS	M 7-23-53	5771	37.9	1,008,125		246,744
8	PECOS VALLEY (ELLENBURGER)	PECOS	9-23-49	8000	43.6	60		2,114
8	PECOS VALLEY (FUSSELMAN)	PECOS	M 6-01-53	5576	42.1			120,817
8	PECOS VALLEY (FUSSELMAN #2)	PECOS	M 6-04-64	5151	37.0	899		5,464
8	PECOS VALLEY (HIGH GRAVITY)	PECOS	M 1928	1800	31.0	88,387		181,458
8	PECOS VALLEY (LOW GRAVITY)	PECOS	M 1928	1600	31.0	10,723		36,351
8	PECOS VALLEY (MONTYA)	PECOS	9-20-65	5143	40.0	2,965		5,491
8	PECOS VALLEY (PERNIAN, LOWER)	PECOS	M 12-15-56	5140	37.6	244,630		68,373
8	PECOS VALLEY (TANSILL)	PECOS	9-20-77	1640	28.0	12		470
8	PECOS VALLEY (WOLFCAMP)	PECOS	M 12-10-59	5186	38.0	4,452		9,093
8	PECOS VALLEY, NORTH (DEVONIAN)	PECOS	12-13-77	5550	47.4	140,361		3,781
8	PECOS VALLEY, S. (DEVONIAN)	PECOS	11-19-63	5683	31.6	74,926		9,323
8	PECOS VALLEY, S. (ELLEN.)	PECOS	11-06-57	7480	40.2			8,990
8	PECOS VALLEY, S. (ELLEN, SE)	PECOS	12-28-70	7403	42.2			232,536
8	PECOS VALLEY, S. (MONTYA)	PECOS	6-07-60	5198	39.0			31,148
8	PECOS VALLEY, SE. (YATES 1620)	PECOS	1-17-67	1625	35.5	22		1,462
8	PECOS VALLEY-VAUGHN (DEVONIAN)	PECOS	6-17-60	5402	34.0			24,805
8	PECOS VALLEY-YOUNG (CONNELL)	PECOS	7-26-69	6634	37.8			3,937
8	PECOS VALLEY-YOUNG (ELLEN)	PECOS	7-22-69	6744	38.2			5,629
8	PECOS VALLEY-YOUNG (QUEEN)	PECOS	2-14-70	1849	38.0	36		2,120
8	PEL-TEX (CLEAR FORK 3300)	CRANE	1-21-72	3342	41.0	12		2,031
8	PENWELL	ECTOR	1926	3800	32.4	818,945		1,645,285
8	PENWELL (CLEAR FORK)	ECTOR	1-31-53	4996	39.0	13,408		20,229
8	PENWELL (CLEAR FORK 5100)	ECTOR	12-01-63	5129	39.0	13,572		9,339
	DIVIDED FROM PENWELL /CLEARFORK/, 12-1-63.							
8	PENWELL (DEVONIAN)	ECTOR	1-07-59	7400	44.0			12,271
8	PENWELL (ELLENBURGER)	ECTOR	4-10-46	8888	43.5	78,644		130,906
8	PENWELL (FUSSELMAN)	ECTOR	8-13-53	7490	43.8			1,824,087
8	PENWELL (GLORIETA)	ECTOR	9-26-53	4420	35.4	36,599		35,124
8	PENWELL (PENNSYLVANIAN, LOWER)	ECTOR	6-19-53	7930	40.6	12		2,362
8	PENWELL (WADDELL)	ECTOR	9-05-52	8300	42.4			258,364

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
8	PENWELL (WICHITA ALBANY)	ECTOR	6-08-53	6570	41.2			171,899
8	PENWELL (4500)	ECTOR	8-02-48	4410	32.9			2,791,428
8	PENWELL, WEST (DEVONIAN)	ECTOR	4-14-67	7240	41.0	6,207	2,542	57,026
8	PHIL HAYES (CISCO)	PECOS	1-28-60	5909	28.5		3,640	126,721
8	PHOENIX (GRAYBURG)	MARTIN	3-11-72	3930	32.6	183,561	84,014	1,874,647
8	PINAL DOME (DELAWARE)	LOVING	3-05-55	5032	39.4	4,319	4,893	60,375
8	PINAL DOME, WEST (DELAWARE)	LOVING	7-28-66	4968	40.0			310
8	PITZER (RAMSEY)	WARD	7-29-66	5114	33.0			965
8	PITZER, N. (CHERRY CANYON)	WARD	10-10-64	6400	35.0	20,006	6,805	37,341
8	PITZER, S. (DELAWARE)	WARD	8-24-64	6390	43.1	77,786	12,795	155,164
8	PLAYA (SPRABERRY)	MARTIN	3-21-61	7512	39.0			51,999
	TRANS. TO SPRABERRY /TREND AREA/, EFF. 4-1-62.							
8	POKORNY (DELAWARE)	CULBERSON	11-02-58	1693	43.0			452
8	PONDITO (CHERRY CANYON)	LOVING	9-27-63	5589	39.0			14,716
8	POOL (WOLFCAMP)	ECTOR	8-11-56	9870	35.0			56,252
8	POOL (WOLFCAMP 9900)	ECTOR	11-21-56	9870	37.2			105,387
8	PREWIT (1000 SAND)	CULBERSON	4-24-58	900	24.0			7,211
8	PRICHARD (DEVONIAN)	ANDREWS	1953	12320	47.0			3,400,016
	CONS. WITH HUTEX /DEV./ FLD., 6-1-58.							
8	PRICHARD (ELLENBURGER)	ANDREWS	1-28-53	13475	47.2	24	22,935	414,389
8	PRIEST & BEAVERS (QUEEN)	PECOS	8-28-57	2180	31.4	4,682	29,894	1,532,914
8	PRIEST & BEAVERS, EAST (QUEEN)	PECOS	12-01-76	2274	31.4	131	27,141	77,544
	FROM PRIEST & BEAVERS (QUEEN) FLD 12-1-76							
8	PRIEST & BEAVERS, W. (WOLFCAMP)	PECOS	1-22-65	6854	31.0			3,683
8	PRIEST & BEAVERS, W. (YATES)	PECOS	11-21-60	1650	24.0			3,543
8	PRUITT	WARD	1942	4861	32.0			3,422
8	PRUITT, E. (DELAWARE 5270)	WARD	7-21-66	5278	36.0			2,436
8	PUCKETT (PENNSYLVANIA)	PECOS	5-14-59	10892	49.0	7	779	4,327
8	PUCKETT, EAST (STRAWN OIL)	PECOS	10-02-77	11167	42.2	14,632	6,162	18,502
8	PUTNAM (OIL QUEEN)	PECOS	12-16-56	1360	31.0			717
8	PUTNAM, EAST (WOLFCAMP)	PECOS	2-09-75	4825	36.8			551
8	PYOTE	WARD	2-23-42	2827	19.0			338,486
8	PYOTE, SOUTH (4950 SAND)	WARD	8-15-60	5037	40.0			54,343
8	PYOTE, SOUTH (6100 SAND)	WARD	3-24-60	6113	39.9	2,412	5,158	338,412
8	PYOTE, SOUTH (6200 SAND)	WARD	9-10-61	6216	39.5			61,546
8	PYOTE, SOUTH (6450 SAND)	WARD	12-25-61	6457	38.7			22,371
8	PYOTE, SW. (DEVONIAN)	WARD	5-10-67	12446	32.0			41,822
8	QUEEN ANN (120 FT)	BREWSTER	9-29-69	120	27.0			54
8	QUITO (DELAWARE SAND)	WARD	4-05-53	4934	38.2	1,321	5,366	2,399,681
8	QUITO (WOLFCAMP)	WARD	3-27-78	10786	50.0	1,501	1,352	2,979
8	QUITO, E. (BELL CANYON 5275)	WARD	10-22-64	5293	39.0			4,512
8	QUITO, EAST (DELAWARE)	WARD	6-25-54	5124	36.7	3,021	1,153	137,679
8	QUITO, SOUTH (OLDS DELAWARE)	WARD	5-24-67	4850	41.0	12	808	30,982
8	QUITO, WEST (DELAWARE)	WARD	5-24-55	4732	39.0	130,637	67,424	2,972,796
8	RK (DEVONIAN)	MARTIN	5-17-75	11815	44.5	38,170	1,015,833	4,801,532
8	R. C. C. (WOLFCAMP)	WARD	8-21-73	10389	40.0	40	482	16,853
8	R & W (CLEAR FORK)	MIDLAND	9-30-57	7434	37.2			225,344
	TO PARKS (SPRABERRY) FLD 2-1-78							
8	RACUE (CHERRY CANYON)	REEVES	12-08-64	3798	37.0	1,130	1,133	120,507
8	RACUE (DELAWARE)	REEVES	4-23-65	2685	40.0	633	926	6,037
8	RALPH RANCH (ELLENBURGER)	ANDREWS	3-20-64	11200	44.8			50,105
8	RALPH RANCH (WICHITA ALBANY)	ANDREWS	6-05-64	7956	30.5			29,053
8	RALPH RANCH (WICHITA ALBANY, UP)	ANDREWS	6-15-64	7488	34.8			8,260
8	RATLIFF (ELLENBURGER)	ECTOR	11-07-54	13559	54.5	7,355	51,597	2,775,536
8	RATLIFF (PENN.)	ECTOR	3-01-59	10794	42.5			253,336
8	RAY ALBAUGH (WOLFCAMP)	MITCHELL	3-23-66	4426	31.0	12	4,714	90,911
8	REAVES (DELAWARE)	REEVES	8-21-58	3169	38.0			2,594
8	REAVES, N. (3200)	REEVES	2-07-78	3164	36.7	147,650	10,920	16,425
8	RED BLUFF (DELAWARE)	LOVING	1-29-53	3106	42.0			9,324
8	REED (WADDELL, MIDDLE)	CRANE	10-17-54	5790	40.0			129,379
	TRANS. TO RUNNING W /WADDELL/, 5-1-57.							
8	REED, N. (WADDELL, MI.)	CRANE	1-21-56	5928	36.0			288,134
	TRANS. TO RUNNING W (WADCELL) FLD. 5-1-57							
8	REED-STERLING (WICHITA ALBANY)	STERLING	10-08-72	5978	35.0			453
8	REEVES-BLOCK 4 (DEL. 4430)	REEVES	12-27-66	4465	36.5			710
8	REGAN-EDWARDS (DELAWARE)	WARD	8-03-55	4801	38.0			6,940
8	REGAN-EDWARDS (DELAWARE, UPPER)	WARD	1-03-57	4757	38.0	36	4,781	240,302
8	RELAY (PENN REEF)	HOWARD	11-09-76	7355	43.0	12	10,104	32,607
8	RENAUD & TUNSTALL (ELLEN.)	PECOS	3-12-60	6310	43.0			20,960
8	RHODA WALKER (CANYON 5900)	WARD	8-28-67	6192	37.3	6,469,379	1,496,650	4,479,428
8	RICHARDS	PECOS	1939	1385	24.0			27,666
8	RIDGWAY (DELAWARE)	CULBERSON	6-08-58	2011	34.0			500
8	RIO BRAVO (WICHITA ALBANY)	PECOS	8-03-58	4455	40.0			145,560
8	RIO BRAVO (WICHITA ALBANY, UP.)	PECOS	12-17-62	4431	41.0	12	1,707	48,304
8	ROBERDEAU (CLEAR FORK, LOWER)	CRANE	9-25-62	3457	43.2			545,743
	CONS. TO ROBERDEAU (CLEARFORK) UPPER 9-1-74							
8	ROBERDEAU (CLEAR FORK, MIDDLE)	CRANE	7-19-62	3141	43.0			240,174
	CONS. TO ROBERDEAU (CLEARFORK) UPPER 9-1-74							
8	ROBERDEAU (CLEAR FORK, UPPER)	CRANE	1-01-63	3000	39.8	145,674	24,547	1,081,334
8	ROBERDEAU (CLEAR FORK, 3400)	CRANE	4-24-66	3454	30.8			41,320
	TRANS. TO ROBERDEAU, N. (CLEARFORK 3400) AND LYLES (3400 CLEARFORK) FLD.S.							
8	ROBERDEAU, N. (CLEAR FORK 3150)	CRANE	6-27-66	3257	43.2			138,158
	TRANSFERRED TO LYLES/CLEARFORK/ 9-1-70							
8	ROBERDEAU, N. (CLEAR FORK 3400)	CRANE	11-01-67	3454	30.8			17,515
	TRANSFERRED TO LYLES/CLEARFORK/ 9-1-70							
8	ROBERDEAU, N. (GLORIETA)	CRANE	5-29-65	2947	38.0			170,520
	TRANSFERRED TO LYLES/CLEARFORK/ 9-1-70							
8	ROBERDEAU, N. (TUBB)	CRANE	5-12-65	3398	38.0			174,187
8	ROBERDEAU, S. (CLEAR FORK LOWER)	CRANE	7-24-65	3330	38.0	42,322	16,959	793,336
8	ROBERDEAU, S. (CLEAR FORK M.)	CRANE	3-30-68	3120	49.0			141,691
	TRANSFERRED TO ROBERDEAU, S. (TUBB) 5-1-74							
8	ROBERDEAU, S. (CLEAR FORK 2800)	CRANE	3-22-68	2810	46.0			179,658
	TRANSFERRED TO ROBERDEAU, S. (TUBB) 5-1-74							
8	ROBERDEAU, S. (CLEAR FORK 3400)	CRANE	7-28-68	3397	39.4			30,067
	TRANSFERRED TO ROBERDEAU, S. (TUB) 5-1-74							
8	ROBERDEAU, S (CLEAR FORK 3400 W)	CRANE	7-16-69	3327	37.0	5,077	29,930	728,621
8	ROBERDEAU, S. (TUBB)	CRANE	12-26-67	3321	43.0	184,766	56,005	1,206,037
8	ROBERDEAU, W. (TUBB 3335)	CRANE	9-15-64	3361	47.3	20,584	4,521	215,204

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRCDIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL CASINGHEAD GAS (MCF)	1979 PRODUCTION CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
8	ROBERTA (QUEEN)	GLASSCOCK	6-05-68	1616	40.0		8,873	169,261
8	ROBLAW (CLEAR FORK, LO.)	CRANE	10-15-75	3355	41.5	6,160	854	5,138
8	ROCKY MESA (QUEEN)	PECOS	9-19-61	2352	29.4		811	26,520
8	ROCKY MESA, NW (QUEEN)	PECOS	9-15-72	2578	22.4			53
8	ROEPKE (FUSSELMAN)	CRANE	8-12-51	7346	42.5			87,500
8	ROEPKE (WOLFCAMP)	CRANE	2-18-68	6058	40.7		2,336	35,993
8	ROJO CABALLOS (DELAWARE)	PECOS	7-02-62	5253	30.0	7,312	2,570	103,153
8	ROJO CABALLOS (WOLFCAMP)	PECOS	5-15-64	10942	46.0	1,162	9,032	11,938
8	ROJO CABALLOS, W. (DELAWARE)	REEVES	M 3-24-66	5262	36.0	13,556	1,927	23,717
8	ROSE CREEK (WOLFCAMP 5050)	STERLING	9-19-66	5086	37.9	7,389	7,381	263,860
8	ROSEMARY (SAN ANDRES)	GLASSCOCK	12-05-55	2485	31.0			13,829
8	ROXIE (TRUSTLER)	PECOS	12-21-70	1926	27.0			400
8	ROXIE (STRAWN)	PECOS	9-01-65	10907	43.7			9,852
8	ROXIE (WOLFCAMP 8600)	PECOS	4-30-66	8950	40.0			33,666
8	ROXIE (YATES)	PECOS	11-28-69	3121	24.0	24	23,080	215,995
8	RUEBEN (ELLENBURGER)	MARTIN	9-21-63	13394	50.3			45,246
8	RUEBEN (FUSSELMAN)	MARTIN	9-24-63	12980	48.8			299,928
8	RUNNING W (CLEAR FORK)	CRANE	12-08-63	3947	34.6	27,955	4,261	194,582
8	RUNNING W (HOLT)	CRANE	11-27-63	3622	33.3			21,844
8	RUNNING W (MCKEE)	CRANE	3-29-58	6185	35.2	46,754	1,099	183,132
8	RUNNING W (TUBB)	CRANE	5-02-62	4340	35.8	326,860	68,701	698,859
8	RUNNING W (TUBB, NORTH)	CRANE	3-25-63	4663	25.0			88,585
8	RUNNING W (WADDELL)	CRANE	5-01-57	6148	40.0	704,076	208,994	21,228,713
THIS IS A CON. OF BLOCK B-21 /WADDELL/ BLOCK B-27 /WADDELL/, REED /WADDELL MI./ & REED, N. /WADDELL MI./, EFF. 5-1-57.								
8	RUNNING W (WICHITA-ALBANY)	CRANE	2-25-60	5356	35.1	28,731	9,842	39,243
8	RUNNING W, N. (HOLT)	CRANE	2-07-64	4008	35.0	148,594	67,955	494,876
8	RUNNING W, WEST (MCKEE)	CRANE	4-11-62	6159	37.8	17,400	1,138	195,451
8	RUNNING W, WEST (MCKEE, NW.)	CRANE	6-07-64	6209	36.5			90,573
8	RUSTLER HILLS	CULBERSON	8-21-48	456	26.0			4,434
8	RUTH SCHARBAUER (ELLENBURGER)	MIDLAND	1955	12720	50.0			1,373
8	RUTH SCHARBAUER (PENNSYLVANIAN)	MIDLAND	4-25-56	10415	58.5	30,013	2,432	93,220
8	RUTH SCHARBAUER (WOLFCAMP)	MIDLAND	10-31-55	9000	35.7			0
8	RUWE-COB (CLEAR FORK)	HOWARD	8-25-70	4490	32.0	4,491	3,068	56,624
8	RUWE-COB (PENN REEF)	HOWARD	M 11-26-67	7424	41.0	55,968	33,871	522,844
8	SABRE (CHERRY CANYON)	REEVES	10-26-76	3870	35.0	7,186	4,091	8,477
8	SABRE (DELAWARE)	REEVES	6-01-58	2968	35.6	54,141	92,555	4,197,258
8	SAGE CANYON (CLEAR FORK)	CRANE	5-06-65	7483	33.0			994
8	SAGE CANYON (QUEEN)	CRANE	6-09-59	4064	30.0			8,030
8	SAGE CANYON (WOLFCAMP)	CRANE	7-30-65	8316	46.5			3,375
8	SALE RANCH (STRAWN)	GLASSCOCK	M 8-29-71	10393	48.7	30,126	9,522	140,083
8	SAND HILLS (CLEAR FORK)	CRANE	12-01-66	3866	37.6	8,514	1,819	42,950
8	SAND HILLS (ELLENBURGER)	CRANE	5-22-58	5754	33.5	72,762	7,220	661,977
8	SAND HILLS (JUDKINS)	CRANE	9-01-60	3000	33.0	7,194,825	487,180	7,380,673
DIV. FROM SAND HILLS /MCKNIGHT/, EFF. 9-1-60.								
8	SAND HILLS (MCKNIGHT)	CRANE	1944	3420	35.2	12,428,804	2,202,816	104,756,892
8	SAND HILLS (ORDOVICIAN)	CRANE	1936	6300	46.0	209,480	71,743	12,163,869
8	SAND HILLS (SAN ANGEL, UPPER)	CRANE	5-13-63	3618	40.0	655,519	100,934	2,179,001
8	SAND HILLS (TUBB)	CRANE	1930	4500	35.0	6,725,007	1,141,348	78,746,870
8	SAND HILLS (WICHITA-ALBANY)	CRANE	1-19-58	5340	35.6	81,859	5,356	146,218
8	SAND HILLS (WOLFCAMP)	CRANE	6-01-58	5684	35.0	186,765	98,140	1,512,144
8	SAND HILLS (5800 ELLENBURGER)	CRANE	11-08-68	5831	35.4			46,442
8	SAND HILLS, EAST (ELLENBURGER)	CRANE	7-12-68	5703	37.1	44,056	47,688	1,002,566
8	SAND HILLS, N. (CONNELL)	CRANE	8-79-62	8798	42.8	12	2,635	57,468
8	SAND HILLS, N. (ELLENBURGER)	CRANE	9-07-57	6030	36.4	9,557	16,516	820,670
8	SAND HILLS, N. (TUBB)	CRANE	2-01-68	4789	35.1	7,799	695	43,633
8	SAND HILLS, NW. (TUBB)	CRANE	11-13-64	4925	34.7	32,610	8,374	188,569
8	SAND HILLS, S. (HOLT)	CRANE	10-18-66	3723	20.4	16,820	2,532	91,023
8	SAND HILLS, WEST	CRANE	M 5-12-43	3883	35.0	59,675	95,488	1,813,980
8	SAND HILLS, W. (CLEAR FORK, UP.)	CRANE	M 5-22-63	4460	36.7			7,255
8	SAND HILLS, WEST (DEVONIAN)	WARD	M 3-21-61	6300	36.0	44,207	2,642	34,053
RECLASSIFIED AS GAS FIELD, 4-1-63.								
8	SAND HILLS, WEST (ELLENBURGER)	CRANE	M 5-21-40	5600	43.0			573,953
8	SAND HILLS, WEST (SAN ANDRES)	CRANE	M 4-24-60	3342	28.0	23	2,874	140,817
8	SAND HILLS, WEST (TUBB)	CRANE	M 8-09-52	4620	32.7			57,396
8	SAND HILLS, WEST (WADDELL)	CRANE	M 7-06-64	7450	42.0			6,582
8	SAND LAKE (DELAWARE)	REEVES	11-21-58	4161	34.9	5,760	2,176	91,994
8	SAND SPRINGS (FUSSELMAN)	HOWARD	6-30-59	9298	46.0			5,502
8	SANTA ROSA (ABO)	PECOS	5-19-63	5542	36.5			355
8	SANTA ROSA (DEVONIAN)	PECOS	3-18-63	5915	36.3			10,973
8	SANTA ROSA, S. (CLEAR FORK)	PECOS	8-01-76	4706	40.0	2,790	453	4,206
8	SANTA ROSA, SOUTH (DEVONIAN)	PECOS	7-16-59	5785	39.2			21,599
8	SARA-MAG (CANYON REEF)	HOWARD	3-21-54	7580	42.8	111,536	111,273	1,084,349
8	SARA-MAG (CANYON 7515)	HOWARD	9-03-66	7532	45.0			17,756
8	SARA-MAG (PALO PINTO)	HOWARD	7-07-54	7966	39.6			25,689
8	SARA-MAG (WOLFCAMP)	HOWARD	9-08-78	6223	36.0			1,513
8	SARA-MAG, NORTH (CANYON REEF)	HOWARD	9-20-62	7530	40.0	20,843	10,925	348,379
8	SCARBOROUGH	WINKLER	1927	3200	3.0	6,524	59,631	26,757,251
EAVES CLECK FLDS.COMBINED WITH THIS FIELD 2-1-63 & 4-1-61 RESPEC TIVELY.								
8	SCARBOROUGH, NORTH	WINKLER	12-16-47	3286	37.0	119	10,500	3,303,139
8	SCHIEMENZ (SPRABERRY)	HOWARD	3-13-71	7503	38.0			36,096
8	SCHULER (LEONARD)	PECOS	3-20-64	4619	20.0			4,939
8	SCOTT (CHERRY CANYON)	WARD	8-05-78	6134	43.0	637,587	40,879	43,517
8	SCOTT (DELAWARE)	WARD	M 2-02-46	4239	34.0	354,265	69,139	949,252
8	SCREWBEAN (DELAWARE)	CULBERSON	M 5-13-58	2548	41.0	25,388	18,917	670,428
8	SCREWBEAN (1000 SAND)	CULBERSON	M 2-21-58	1024	29.6	12	980	113,778
8	SCREWBEAN, EAST (1000 SAND)	REEVES	6-21-59	1005	28.0			801
8	SCREWBEAN, NE. (DELAWARE)	REEVES	3-16-61	2519	41.0	88,236	30,265	1,609,688
8	SCREWBEAN, NE. (SINDORF SD.)	REEVES	12-15-64	2858	38.0			2,942
8	SEALY, SOUTH (YATES)	WARD	10-06-46	2700	34.0	72	16,056	949,936
8	SEALY SMITH (PENN.)	WINKLER	6-03-79	8996	35.9	1,762	2,421	2,421
8	SEALY SMITH (STRAWN)	WINKLER	8-14-64	8694	39.0			215,456
CONS. INTO ARENOSO/STRAWN CETRITUS/ EFF 3-1-66								
8	SEALY SMITH, E. (PENN.)	WINKLER	11-01-64	8064	41.0	39,670	9,452	469,331
8	SEALY SMITH, N. (STRAWN)	WINKLER	11-08-64	8078	35.0			9,734
8	SERIO (GRAYBURG)	ANDREWS	1-21-70	4806	29.0	39,211	333,897	1,346,292
8	SHAFTER LAKE (CLEAR FORK)	ANDREWS	6-04-48	6910	34.0	123,155	220,167	5,418,661
8	SHAFTER LAKE (DEVONIAN)	ANDREWS	1947	9425	32.6	135,129	297,812	21,739,255

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)	
8	SHAFTER LAKE (ELLENBURGER)	ANDREWS	11-22-48	11685	42.9	10,643	30,622	5,379,224	
8	SHAFTER LAKE (PENNSYLVANIAN)	ANDREWS	1950	8720	38.0			47,117	
8	SHAFTER LAKE (SAN ANDRES)	ANDREWS	4-01-53	4482	35.1	448,568	890,673	33,617,907	
8	SHAFTER LAKE (WOLFCAMP)	ANDREWS	1-16-51	8405	42.0	21,143	46,416	11,537,915	
8	SHAFTER LAKE (YATES)	ANDREWS	3-16-52	3054	43.2	66,431	19,786	1,644,042	
8	SHAFTER LAKE (7200)	ANDREWS	3-30-65	7367	27.0			34,396	
8	SHAFTER LAKE, E. (PENNSYLVANIAN)	ANDREWS	7-14-51	9129	38.0			20,436	
8	SHAFTER LAKE, N. (PENN.)	ANDREWS	3-13-64	8671	38.0			150,112	
8	SHAFTER LAKE, N. (SAN ANDRES)	ANDREWS	10-03-52	4559	31.2	6,966	12,539	1,066,920	
8	SHAFTER LAKE, SOUTH (SAN ANDRES)	ANDREWS	10-09-59	4635	35.0			1,432	
8	SHAWNEE (DELAWARE)	WARD	7-16-79	4924	39.9	18,170	12,223	12,223	
8	SHEARER	PECCS	1938	1400	34.4	60	19,910	4,397,357	
8	SHEARER (1700 SANU)	PECCS	4-22-49	1696	30.5			56,418	
8	SHEARER (2200)	PECCS	6-30-67	2203	29.8	5	590	6,319	
8	SHEEPHERDER (LEONARD)	PECCS	1-13-65	7020	37.1			1,741	
8	SHEFFIELD (CISCO)	PECCS	3-29-57	6662	35.2	11	721	30,724	
8	SHEFFIELD (CLEAR FORK)	PECCS	6-19-56	4555	37.0			531	
8	SHEFFIELD (ELLENBURGER)	PECCS	8-06-52	9272	40.0	3,925	2,897	2,326,574	
8	SHEFFIELD (STRAWN)	PECCS	11-10-76	6760	41.0	20,065	5,011	22,803	
8	SHEFFIELD, NORTHWEST (CANYON)	PECCS	5-25-57	7035	36.5	16,338	1,335	57,937	
8	SHEFFIELD, SW (CANYON)	PECCS	3-26-76	7644	39.0	5,292	2,075	4,530	
8	SHEFFIELD, SW. (CISCO 7270)	PECCS	4-15-66	7398	36.5	64,957	17,092	680,127	
8	SHEFFIELD, SW. (CISCO 7330)	PECCS	6-03-66	7428	34.1			13,740	
8	SHEFFIELD, S. W. (STRAWN)	PECCS	7-02-79	8454	46.0	14,439	2,087	2,087	
8	SHEFFIELD TOWNSITE (CONNELL)	PECCS	8-15-71	9274	45.0	27,070	39,377	423,006	
8	SHEFFIELD TOWNSITE (DEVONIAN)	PECCS	11-16-71	7985	37.3			41,321	
8	SHIPLEY (CLEAR FORK 3900)	WARD	2-08-67	3941	37.0	15,385	13,525	266,538	
8	SHIPLEY (DEVONIAN)	WARD	11-09-59	6265	34.6			3,888	
8	SHIPLEY (GLORGETA)	WARD	7-04-63	3900	37.5	6,966	18,237	384,724	
8	SHIPLEY (QUEEN SAND)	WARD	1928	3075	32.0	20,359	106,075	27,560,954	
8	SHIPLEY (SILURIAN)	WARD	1940	7100	32.0	6,903	2,779	275,383	
8	SHIPLEY (WADDELL)	WARD	7-05-62	8542	41.0			48,178	
8	SHIPLEY, NORTH (QUEEN SAND)	WARD	12-26-61	2650	37.0			11,047	
8	SLATOR (SAN ANDRES)	ECTOR	2-14-57	4172	36.5	124,984	10,584	2,144,127	
8	SMITH (CLEAR FORK)	ANDREWS	9-30-50	7340	37.6	17,794	21,795	397,431	
8	SNYDER	HOWARD	1937	2800	32.0	46,798	908,598	31,483,501	
8	SNYDER (SAN ANDRES)	HOWARD	11-13-67	2085	26.5	24	3,380	21,329	
8	SONNY B (FUSSELMAN)	ECTOR	12-01-63	8266	43.0			259,002	
8	SONNY B (GLORGETA)	ECTOR	8-08-64	4690	33.6			69,949	
8	SONNY B (WOLFCAMP)	ECTOR	12-18-63	7018	36.0	10,402	21,793	638,646	
8	SOUTH (JO MILL)	HOWARD	11-25-73	7698	36.0	726	1,500	12,134	
8	SOUTH CAMP (WOLFCAMP)	MIDLAND	8-07-75	9867	41.0	14,400	3,960	23,313	
8	SPADE	STERLING	5-12-48	7980	49.9			50,035	
8	SPADE (CANYON)	STERLING	12-20-78	6537	48.0	5	52	52	
8	SPADE (ELLENBURGER)	STERLING	5-08-62	8044	52.0	5,796	5,300	159,624	
8	SPADE (MISS.)	STERLING	1952	8070	42.0			11,017	
8	SPADE (SPRABERRY)	STERLING	1952	7674	47.0			3,365	
8	SPENCER	WARD	1941	2900	26.0	556	50,217	2,536,348	
8	SPRABERRY (TREND AREA)	MIDLAND	M 12-22-52	8000	34.0	18,851,722	8,277,157	212,860,712	
	COMBINED GERMANIA-MIDKIFF & TEX-HARVEY FIELDS. PLAYA (SPRABERRY) TRANS. INTO THIS FLD, EF F. 4-1-62.								
8	SPRABERRY (TREND AREA CL. FK.)	MIDLAND	M 11-01-55	7000	36.1	64,927	9,230	2,777,224	
	DIVIDED FROM DIST. 7C, 11-1-55. RECLASSIFIED AS GAS FLD. 8-1-59.								
8	SPRABERRY (TREND AREA DEAN-WLFCP)	GLASSCOCK	M 5-22-66	9022	38.0	821,434	469,297	3,151,705	
	CARRIED AS SPRABERRY (TREND AREA, WOLFCAMP) FLD. PRIOR TO 11-1-66.-1-66								
8	SPRABERRY (TREND AREA DEV.)	MIDLAND	10-03-57	11192	43.0	102,186	11,281	49,914	
8	SPRABERRY (TREND AREA DEV. E)	GLASSCOCK	M 10-27-61	10967	46.4			6,934	
8	SPRABERRY (WOLFCAMP, LOWER)	MARTIN	3-29-75	10056	48.2			10,369	
8	SPRABERRY, E. (TR. AREA 7400-8860)	GLASSCOCK	6-24-66	8862	41.2			3,230	
8	STANTON (SPRABERRY)	MARTIN	3-01-60	8260	36.0			179,266	
	MERGED INTO SPRABERRY (TREND AREA) 6-1-74								
8	STANTON (WOLFCAMP)	MARTIN	3-11-60	8600	38.2			5,437	
8	STATELINE (ELLENBURGER)	ANDREWS	5-03-65	12214	43.3			467,648	
8	STERLING, E. (ELLENBURGER)	STERLING	5-18-66	7944	44.3			42,031	
8	STERLING, NE. (WOLFCAMP)	STERLING	2-21-66	4479	30.6			1,507	
8	STERLING, NW. (FUSSELMAN)	STERLING	10-28-66	8662	50.4	3,690	1,629	69,732	
8	STERLING, NW. (WOLFCAMP)	MITCHELL	4-17-68	8700	39.9			3,947	
8	STERLING, S. (CLEAR FORK)	STERLING	2-08-58	1662	38.0			2,678	
8	STO-WIL (FUSSELMAN)	MIDLAND	4-21-68	12160	51.0			5,709	
8	STOLMAN (WOLFCAMP)	HOWARD	5-22-72	6646	37.0	2,233	121	167,129	
8	STRINGER (SAN ANGELO)	COKE	M 1-22-56	1423	28.5	11	4,495	20,486	
8	SULLIVAN (CHERRY CANYON)	REEVES	2-06-77	3892	42.0	10,167	5,132	8,712	
8	SULLIVAN (DELAWARE)	REEVES	7-07-57	2665	41.0	59,244	21,440	1,577,751	
8	SULPHUR DRAW (DEAN 8790)	MARTIN	M 5-18-66	9442	36.0	752,710	458,975	6,433,938	
8	SULPHUR DRAW (SPRAYBERRY)	MARTIN	7-28-68	7973	38.5			17,992	
	TRANSFERRED TO SULPHUR DRAW/ 8790 DEAN/ EFF. 4-1-69								
8	SULPHUR DRAW, N. (DEAN 9020)	MARTIN	1-16-67	9569	36.0			325	
8	SULPHUR DRAW, W. (DEAN 8800)	MARTIN	2-08-68	9291	35.0			6,860	
8	SUN VALLEY (TUBB, LOWER)	PECCS	3-03-69	3272	38.2	71,205	77,299	940,838	
8	SUN VALLEY, N. (TUBB, LOWER)	PECCS	6-30-69	3363	39.8	18,219	36,825	772,082	
8	SUNFLOWER	MITCHELL	10-17-51	4100	52.0			21,701	
8	SWEETIE PECK (DEVONIAN)	MIDLAND	M 6-16-50	12215	48.0	64,411	16,213	584,600	
8	SWEETIE PECK (ELLENBURGER)	MIDLAND	M 2-24-50	13128	53.0	53,682	37,802	8,949,369	
8	SWEETIE PECK (FUSSELMAN)	MIDLAND	M 12-04-50	12555	50.0			139,593	
8	SWEETIE PECK (PENNSYLVANIAN)	MIDLAND	M 5-06-60	10342	45.2	137,933	12,571	1,677,985	
8	SWEETIE PECK (SAN ANDRES)	MIDLAND	M 10-18-56	5760	34.0	12	1,333	194,698	
8	SWEETIE PECK (WOLFCAMP, LO.)	MIDLAND	M 5-06-50	9849	58.0	45,534	3,202	110,411	
8	T. C. I. (GRAYBURG ZONE)	PECCS	2-27-50	2186	28.0	7,089	458	20,130	
8	T. C. I. (SAN ANDRES)	PECCS	9-06-49	2200	35.1			305,662	
8	T. C. I. (SEVEN RIVERS)	PECCS	1-06-60	1450	30.9			25,177	
8	T. C. I. (WADDELL)	PECCS	9-25-49	6132	40.0			24,983	
8	T. C. I. (YATES)	PECCS	1-18-70	1390	30.5	6,804	2,510	34,820	
8	T. E. BAR (SAN ANDRES)	CRANE	2-21-56	2570	36.0	48	3,362	120,614	
8	T. E. BAR (1600)	CRANE	2-16-56	1621	36.0			314	
8	TXL (CENTRAL WADDELL)	ECTOR	6-20-63	9449	40.0	62,362	4,673	702,556	
8	TXL (CLEAR FORK, UPPER)	ECTOR	1946	5615	32.0			3,107,009	
	TRANS. TO GOLDSMITH (5600*) FLD 9-1-51.								
8	TXL (DEVONIAN)	ECTOR	12-31-44	8050	41.0	1,408,155	215,838	56,008,866	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)	
8	TXL (DEVONIAN-MAIN PAY) THIS FIELD FORMED FROM TXL/DEV./FLD 2-2-70	ECTOR	2-01-70	8075	41.0	241,530	61,834	1,488,544	
8	TXL (ELLENBURGER)	ECTOR	5-02-49	9600	44.0	488,142	444,106	126,197,430	
8	TXL (MCKEE)	ECTOR	9-10-57	9098	41.7	106,550	5,624	925,187	
8	TXL (MUNTOYA)	ECTOR	12-18-61	8484	33.0	3,551	2,876	496,783	
8	TXL (PENNSYLVANIAN)	ECTOR	6-05-56	8450	40.0			1,045,392	
8	TXL (SAN ANDRES)	ECTOR	4-07-52	4380	37.2	1,779,746	279,197	9,115,429	
8	TXL (SILURIAN)	ECTOR	12-17-46	8465	39.4	251,604	41,531	8,935,029	
8	TXL (TUBB)	ECTOR	12-01-50	6158	40.0	2,097,508	724,880	33,480,379	
8	TXL (WADDELL)	ECTOR	5-18-53	9510	44.4			154,090	
8	TXL (WICHITA ALBANY, SOUTH)	ECTOR	12-28-60	7300	38.2	9,238	8,929	164,863	
8	TXL (WOLFCAMP)	ECTOR	1946	7795	40.0			8,151	
8	TXL (WOLFCAMP, NORTH)	ECTOR	12-09-59	7535	36.5	210,944	30,129	4,130,288	
8	TXL, NORTH (WADDELL)	ECTOR	9-11-61	9386	42.5	53,944	7,080	2,660,107	
8	TXL, NORTHWEST (SAN ANDRES)	ECTOR	11-13-56	4525	34.0			16,027	
8	TARZAN (DEAN-WOLFCAMP)	MARTIN	12-07-66	9846	37.0			7,895	
8	TAYLOR LINK	PECOS	1929	1800	31.5	4,538	83,335	15,095,731	
8	TEX-HARVEY (FLOYD SAND) EFFECTIVE 3-1-53, TEX-HARVEY /FLOYD SAND/ WAS CON. INTO SPRABERRY TRENC AREA.	MIDLAND	1949	7850	40.0			13,443,072	
8	TEX-HARVEY (GRAYBURG)	MIDLAND	4-28-55	3684	28.0			5,901	
8	TEX-HARVEY (STRAWN)	MIDLAND	1-12-59	10267	43.0			20,215	
8	TEXLAW (ELLENBURGER)	PECOS	10-01-74	4100	30.0			5,157	
8	THIGPIN, S. (9800)	PECOS	5-02-70	9820	44.3			1,615	
8	THOMPSON (WOLFCAMP)	MITCHELL	1-01-80	5437	26.9	204	931	931	
	OIL PRODUCED PRIOR TO ASSIGNMENT OF ALLOWABLE								
8	THREE BAR (DEVONIAN)	ANDREWS	2-07-45	8385	41.0	749,015	840,800	34,220,041	
8	THREE BAR (SAN ANDRES)	ANDREWS	8-06-60	4384	33.0			1,097	
8	THREE BAR (WICHITA)	ANDREWS	2-12-72	7192	37.1			9,822	
8	THUNDERBIRD (DEVONIAN)	PECOS	9-22-74	5818	36.4	138,625	16,960	78,536	
8	THUNDERBIRD (ELLEN.)	PECOS	12-12-73	8271	36.0			523	
8	TOBCRG	PECOS	M 1929	500	19.0	414	333,298	38,900,145	
8	TOM ROBERTS (CLEAR FORK)	ECTOR	11-08-55	5562	37.0			111,969	
8	TOMLAW (CLEAR FORK LOWER)	PECOS	3-25-68	3352	37.0	36	3,455	71,643	
8	TOMLAW (CLEAR FORK 3200)	PECOS	12-09-70	3224	37.0	23	1,787	19,855	
8	TOMLAW, N. W. (TUBB)	PECOS	7-03-69	3391	37.0	1	2	1,932	
8	TORC (DELAWARE)	REEVES	2-07-61	5158	39.0	5,879	20,281	763,791	
8	TORC, SOUTH (DELAWARE SAND)	REEVES	12-14-61	5322	33.0			1,083	
8	TQYAH LAKE, WEST (DELAWARE)	REEVES	7-13-62	5907	36.0			6,759	
8	TREES RANCH (PENN.)	PECOS	1-31-63	10356	41.5			43,026	
8	TREES RANCH (STRAWN CONGL.) FORMERLY TREES RANCH/PENN/ 7/19/63	PECOS	6-14-63	10943	50.5			180,240	
8	TRIPLE C (CANYON)	STERLING	4-19-75	6827	46.0			2,622	
8	TRIPLE C (ELLENBURGER)	STERLING	6-18-73	8100	50.0	4	4,700	112,545	
8	TRIPLE C (MISS.)	STERLING	12-12-76	8041	47.0	4,655	11,354	30,205	
8	TRIPLE M (WOLFCAMP)	STERLING	1-04-63	6694	45.0	10,636	695	193,687	
8	TRIPLE M (WOLFCAMP LOWER)	STERLING	6-20-63	6888	39.0	25,462	4,778	585,683	
8	TRIPLE M (WOLFCAMP UPPER)	STERLING	7-29-63	6746	39.0	103,451	19,745	2,811,909	
8	TRIPLE M (WOLFCAMP 5950)	STERLING	11-18-64	5963	41.0			11,619	
8	TRIPLE M (WOLFCAMP 6300)	STERLING	12-02-63	6318	37.0			5,112	
8	TRIPLE-N (DEVONIAN)	ANDREWS	9-10-57	10600	43.2	3,441	4,255	1,011,052	
8	TRIPLE-N (ELLENBURGER) WELLS TRANSFERRED TO EMMA /ELLENBURGER/ 8-1-59.	ANDREWS	2-18-52	12519	42.7			7,582,963	
8	TRIPLE-N (GRAYBURG)	ANDREWS	1-27-64	4338	32.0	87,701	196,633	4,471,741	
8	TRIPLE-N (MCKNIGHT)	ANDREWS	5-04-53	5470	29.6			203,745	
8	TRIPLE-N (PENN., LOWER) TRANS. TO EMMA /STRAWN/ FLD., 8-1-61.	ANDREWS	7-31-58	9282	40.2			397,710	
8	TRIPLE-N (PENN., UPPER)	ANDREWS	M 3-22-58	8912	41.5	873,262	164,002	14,141,262	
8	TRIPLE-N (SAN ANDRES)	ANDREWS	1-26-66	4297	30.2	372	1,681	35,835	
8	TRIPLE-N (SILURIAN)	ANDREWS	11-29-57	11588	46.0	1,928	4,230	756,725	
8	TRIPLE-N (WOLFCAMP)	ANDREWS	8-28-55	8518	35.6			31,667	
8	TRIPLE-S (PENN 8725)	WARD	3-13-65	8823	39.9			290,312	
8	TROPORO (DEVONIAN)	CRANE	M 11-25-57	5404	38.2	223,762	111,302	3,327,795	
8	TROPORO (SILURO-MUNTOYA)	PECOS	9-06-61	5458	37.8			26,517	
8	TROPORO, N (DEVONIAN)	CRANE	5-01-79	5555	37.7	141,682	66,390	66,390	
8	TRULOCK (STRAWN 7240)	MITCHELL	7-23-62	7240	41.2			4,194	
8	TUCKER	CRANE	2-24-46	5770	53.5	19,428	2,610	2,206,647	
8	TUCKER (GLORIETA)	CRANE	4-18-55	3295	25.4			12,138	
8	TUCKER (TUBB SAND)	CRANE	1950	4050	36.0			2,495	
8	TUNIS CREEK (PENN. CANYON)	PECOS	8-23-64	6689	29.6			507	
8	TUNSTILL	REEVES	M 8-12-47	3270	42.0	35,151	48,784	9,991,883	
8	TUNSTILL, EAST (DELAWARE)	LOVING	8-23-59	3652	40.6	126,544	50,762	2,179,285	
8	TURNER-GREGORY (CLEAR FORK)	MITCHELL	12-28-55	2668	25.0	1,450	248,359	4,821,278	
8	TURNER-GREGORY (SAN ANDRES)	MITCHELL	10-23-59	1876	27.0			62,556	
8	TWOFREDS (DELAWARE)	LOVING	M 1957	4895	38.7	286,862	297,117	5,669,348	
8	TWOFREDS (DELAWARE, LOWER) DIVIDED FROM TWOFREDS /DELAWARE/, 1-1-63.	LOVING	M 1-01-63	4895	38.7	12	1,503	52,103	
8	TWOFREDS, E. (DELAWARE)	LOVING	4-25-67	4940	42.0			401	
8	TWOFREDS, NE (BELL CANYON)	LOVING	7-01-59	4929	37.0			37,289	
8	TWOFREDS, NW. (DELAWARE)	LOVING	2-04-66	4807	38.0			2,447	
8	U S M (QUEEN)	PECOS	5-24-64	3368	34.2	86,639	47,626	221,090	
8	UNDERWOOD (STRAWN)	GLASSCOCK	6-23-79	9318	41.2	13,850	8,417	8,417	
8	UNION	ANDREWS	8-07-43	7459	41.9	381,059	131,567	14,857,618	
8	UNIVERSITY BLOCK 3 (SPRABERRY)	ANDREWS	5-08-57	9228	36.4			81,899	
8	UNIVERSITY BLOCK 6 (DEVONIAN)	ANDREWS	7-06-72	12395	40.0	12	8,277	174,231	
8	UNIVERSITY BLOCK 9 (DEVONIAN)	ANDREWS	7-11-54	10450	39.0	155,353	266,414	17,599,987	
8	UNIVERSITY BLOCK 9 (PENN.)	ANDREWS	7-30-54	8956	42.6	123,148	184,707	10,508,512	
8	UNIVERSITY BLOCK 9 (WOLFCAMP)	ANDREWS	9-03-53	8430	38.3	547,049	336,648	23,255,400	
8	UNIVERSITY BLOCK 13 (DEVONIAN) DIV. FROM FULLERTON /8500/, EFF. 3-21-60.	ANDREWS	3-21-60	8826	43.6			1,081,096	
8	UNIVERSITY BLOCK 13 (ELLEN.) DIV. FROM FULLERTON, SOUTH /ELLEN./, EFF. 3-21-60.	ANDREWS	3-21-60	10800	43.6	163,053	435,999	12,404,009	
8	UNIVERSITY BLOCK 13 (WOLFCAMP) TRANS. FROM FULLERTON, SOUTH /WOLFCAMP/, EFF. 1-9-61.	ANDREWS	1-09-61	8262	43.7			687,442	
8	UNIVERSITY BLK. 21(BRUSHY CANYON)	WINKLER	11-19-78	7800	41.0	13,686	29,209	31,456	
8	UNIVERSITY BLK 21 (DELAWARE SD)	WINKLER	1-23-54	7235	38.8	12	2,499	202,650	
8	UNIVERSITY BLOCK #31 (DEVONIAN)	CRANE	1945	10458	47.0			11,950	
8	UNIVERSITY BLOCK #31 (ELLEN.)	CRANE	1935	10458	47.0			12,236	
8	UNIVERSITY WADDELL (DEVONIAN)	CRANE	5-03-49	9040	39.9	2,067,111	1,845,987	46,106,842	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLs)
8	UNIVERSITY WADDELL (ELLENBURGER)	CRANE	5-13-47	10620	46.0		2,622	8,985,579
8	UNIVERSITY WADDELL (FUSSELMAN)	CRANE	7-16-62	9472	39.3			33,058
8	UNIVERSITY WADDELL (MCKEE)	CRANE	4-13-54	10090	44.2			199,952
8	UNIVERSITY WADDELL (PENN.)	CRANE	11-10-58	7500	42.5	11,385	6,861	839,264
8	UNIVERSITY WADDELL (WADDELL SD.)	CRANE	9-16-54	10527	46.6			222,853
8	VHZ (DEVONIAN)	ECTOR	7-25-56	12151	47.0			13,960
8	VAN GRIS (WOLFCAMP)	HOWARD	5-13-54	6675	37.3			88,932
8	VAREL (SAN ANDRES)	HOWARD	2-14-55	3080	29.0	4,275	149,578	5,314,118
8	VAREL (SPRABERRY)	HOWARD	10-30-62	6783	35.4			165
8	VEALMOOR	HOWARD	M 1948	7934	46.0	668,417	538,359	33,749,767
8	VEALMOOR (CISCO)	HOWARD	M 2-24-52	7500	29.0	2,807	999	57,223
8	VEALMOOR, CENTRAL (CANYON REEF)	HOWARD	1953	7773	40.0			5,592
8	VEALMOOR, EAST	HOWARD	M 3-21-50	7414	47.2	1,829,525	1,581,343	49,007,679
8	VEALMOOR, EAST (CLEARFORK)	HOWARD	7-17-74	4050	35.0			3,212
8	VEALMOOR, EAST (WOLFCAMP)	HOWARD	1950	6960	40.0			19,213
8	VEALMOOR, NORTH	BORDEN	1950	8175	44.0			45,566
8	VEALMOOR, NE. (WOLFCAMP)	HOWARD	6-11-65	6816	41.4	1,210	62	357,651
8	VEALMOOR-READ (CANYON)	HOWARD	1-15-54	7721	47.8			35,401
8	VEM (GRAYBURG)	ECTOR	11-30-55	4180	34.0			51,228
8	VER-JO (DELAWARE)	LOVING	11-26-58	4136	36.6	12	1,942	73,850
8	VERHALEN	REEVES	1947	9917	43.0			4,184
8	VERMEJO (DELAWARE)	LOVING	10-11-78	4676	36.2	23,513	869	1,436
8	VINCENT	HOWARD	1943	4096	27.0			27,642
8	VINCENT (CANYON, LOWER)	HOWARD	12-18-50	7695	46.0			52,800
8	VINCENT (CANYON, UPPER)	HOWARD	1-05-53	7450	46.0			146,038
8	VINCENT (CLEAR FORK, LOWER)	HOWARD	9-17-77	4410	28.0	54,924	342,233	531,401
8	VINCENT, EAST	HOWARD	1951	7640	44.0			6,432
8	VINCENT, NORTH (CLEAR FORK)	HOWARD	10-23-57	4454	30.0			3,349
8	VINCENT, N. (PENNSYLVANIAN REEF)	HOWARD	4-28-57	7444	44.3	64,000	27,087	1,911,319
8	VINCENT, NORTH (WOLFCAMP)	HOWARD	1-07-58	6255	38.0			69,771
8	VINCENT, S. (STRAWN)	HOWARD	6-04-64	7839	44.0	45,994	29,239	741,314
8	VINCENT, WEST (PENN.)	HOWARD	10-16-57	7454	44.0	24,384	15,203	888,630
8	VIREY (DEVONIAN)	MIDLAND	1956	12314	48.0			312,859
8	VIREY (ELLENBURGER)	MIDLAND	5-27-54	13276	52.0	1,796,451	336,460	28,227,798
8	VIREY (FUSSELMAN)	MIDLAND	3-20-55	12234	46.8			10,768
8	VIREY (PENNSYLVANIAN)	MIDLAND	12-18-53	10188	43.5	188,880	10,996	2,316,572
8	VIREY (STRAWN)	MIDLAND	8-05-67	9902	42.8	22,950	12,083	154,771
8	VIREY (WOLFCAMP, LOWER)	MIDLAND	11-06-56	9095	46.0	5,804	787	28,860
8	VIREY (WOLFCAMP, UPPER)	MIDLAND	11-10-58	9234	40.4			49,115
8	VLISSIS (200 SAND)	CULBERSON	M 5-01-60	1218	38.0			467
8	W. A. M. (FUSSELMAN)	STERLING	5-18-65	8433	56.4	180,367	24,755	109,737
8	W. A. M. (MONTDYA)	STERLING	1-13-70	8517	52.0	52,203	7,450	59,404
8	W. A. M. (WOLFCAMP)	STERLING	5-02-64	8668	36.4			1,858
8	W. A. M., SOUTH (FUSSELMAN)	STERLING	3-05-65	5077	49.0	596,926	48,461	2,042,766
8	W. A. M., SOUTH (MONTDYA)	STERLING	3-22-68	8700	47.6			107,208
8	W. A. M., SOUTH (WOLFCAMP)	STERLING	9-25-66	5962	31.2	2,638	783	5,523
8	W. A. M., SOUTH (WOLFCAMP, N.)	STERLING	6-27-69	5989	34.0			2,814
8	W. E. R. (CLEARFORK)	CRANE	10-20-72	3082	42.0	56,196	20,916	325,974
8	W. E. R. (CLEAR FORK, UP.)	CRANE	6-15-76	3123	40.0	32,693	61,033	296,286
8	W. E. R. (SAN ANDRES)	CRANE	10-19-70	2142	42.0	26,489	18,908	462,649
8	W. E. R. (TUBB)	CRANE	10-20-72	3558	42.0			50,764
8	W. Z. B. (GRAYBURG)	GLASSCOCK	6-14-74	3653	26.7	2,760	5,854	46,698
8	WADDELL	CRANE	8-19-27	3500	33.7	843,491	1,554,247	89,942,119
8	WADDELL (DEVONIAN)	CRANE	7-11-55	9868	43.0			479,670
8	WADDELL (ELLENBURGER)	CRANE	1940	3400	36.0			158,752
8	WADDELL (PENN.)	CRANE	10-02-55	8300	40.5			29,673
8	WADDELL (PENN., UPPER)	CRANE	1-24-57	7345	41.1			122,606
8	WADDELL (SILURIAN)	CRANE	10-02-55	10045	43.4	14,438	19,584	613,890
8	WAGON WHEEL (PENN)	WARD	3-01-79	8812	39.1	72,938	57,091	57,091
8	WAHA (DELAWARE)	REEVES	M 9-28-60	4800	37.7	294,071	32,772	920,150
8	WAHA, NORTH (DELAWARE SAND)	REEVES	12-23-60	4917	36.5	644,986	189,513	4,924,505
8	WAHA, S. (DELAWARE)	PECOS	1-13-63	3457	35.2			6,016
8	WAHA, W. (CONSOLIDATED DELAWARE)	REEVES	9-01-74	6504	36.2	1,223,693	123,904	899,930
8	WAHA, WEST (DELAWARE)	REEVES	7-17-61	5034	38.0	36,869	32,740	1,928,245
8	WAHA, WEST (DELAWARE 5500)	REEVES	7-16-63	5508	38.0			188,618
8	TO WAHA, WEST (CONSOL. DELAWARE)	FLD. 9-1-74						
8	WAHA, WEST (DELAWARE 5800)	REEVES	7-16-63	5833	40.6			187,399
8	TO WAHA, WEST (CONSOL. DELAWARE)	FLD. 9-1-74						
8	WAHA, WEST (6050 SAND)	REEVES	4-06-62	5750	36.5			372,617
8	WAHA, WEST (6250)	REEVES	7-25-72	6228	38.6			1,958
8	WAHA, WEST (6450 SAND)	REEVES	5-14-62	6450	36.2			730,305
8	WALKER	PECOS	1940	2016	32.0	10,965	63,674	8,731,933
8	WALKER (CANYON)	PECOS	6-25-57	7228	34.2			6,066
8	WALLEN (SAN ANDRES)	ANDREWS	4-08-69	4617	30.4			2,559
8	WAR-AM (DELAWARE)	CULBERSON	5-19-70	2378	33.4			5,494
8	WAR-SAN (DEVONIAN-OIL)	MIDLAND	1-02-62	11547	44.9	28,204	2,808	233,440
8	WAR-SAN (ELLENBURGER)	MIDLAND	6-03-54	13070	49.0	215,705	200,856	12,772,842
8	WAR-SAN (FUSSELMAN)	MIDLAND	9-09-54	12514	45.0	7,913	3,857	2,047,272
8	WAR-SAN (PENNSYLVANIAN)	MIDLAND	12-16-53	10780	41.0	378,164	10,025	2,157,675
8	WAR-SAN (SAN ANDRES)	MIDLAND	4-29-72	6130	45.0	246	18,486	295,322
8	WAR-SAN (WOLFCAMP, LOWER)	MIDLAND	10-24-56	9795	47.0	72,462	8,656	449,961
8	WAR-WINK (CHERRY CANYON)	WARD	M 6-24-65	6037	36.1	9	1,612	20,739
8	WAR-WINK (DELAWARE 5085)	WINKLER	M 10-17-66	5091	41.2	6,300	4,964	71,642
8	WAR-WINK (WOLFCAMP)	WINKLER	7-02-69	12808	42.0			2,163
8	WAR-WINK, SOUTH (DELAWARE)	WARD	11-01-79	6288	42.3	646	211	211
8	WAR-WINK, S. (WOLFCAMP)	WARD	8-20-76	12758	42.1	482,725	552,970	1,126,441
8	WAR-WINK, W. (WOLFCAMP)	WARD	2-07-76	11545	43.0	601	6,396	34,013
8	WARD, SOUTH	WARD	M 1938	2700	36.0	173,608	676,766	97,966,707
8	WARD, S. (DETRITAL 7500)	WARD	8-19-65	7524	27.8	7,328	86	24,464
8	WARD, S. (GLORIETA)	WARD	M 6-28-63	4678	38.0	240	1,111	26,404
8	WARD, S. (GLORIETA 4550)	WARD	4-14-66	4566	36.0	212	3,733	76,677
8	WARD, S. (LEONARD 5800)	WARD	7-01-66	5854	34.7			576
8	WARD, SOUTH (LINE)	WARD	12-13-51	2586	27.9			79,457
8	WARD, SOUTH (MISS)	WARD	7-06-75	8171	40.0	18,390	8,122	52,707
8	WARD, S. (PENN.)	WARD	11-16-65	8080	43.0			255,408
8	WARD, SOUTH (PENN. DETRI., UP.)	WARD	7-17-63	7700	42.1	25,845	829	1,416,410
8	WARD, SOUTH (PENN. LOWER)	WARD	1-21-66	8129	42.0			3,352
8	WARD, S. (PENN. 8430)	WARD	10-20-66	8481	39.0			121,868

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLs)
8	WARD, SOUTH (QUEEN SAND)	WARD	1952	6350	37.0			5,342
8	WARD, S. (SAN ANDRES 4130)	WARD	10-21-66	4274	34.0			3,286
8	WARD, SOUTH (SEVEN RIVERS)	WARD	1953	2627	37.0			5,713
FIELD CREATED FROM SOUTH WARD 4-1-53								
8	WARD, SOUTH (STRAWN)	WARD	11-17-76	8627	37.1	590	1,064	7,645
8	WARD-ESTES, NORTH	WARD	M 1929	3000	29.3	1,669,644	3,090,809	330,294,490
HSA N. /OBRIEN, UP./ AND HSA /OBRIEN SD., LG./ TRANSFERRED TO THIS FIELD 6-1-66.								
8	WARD-ESTES, NORTH (HOLT)	WARD	7-05-68	5182	37.4	5,293	5,998	208,996
8	WARD-ESTES, NORTH (PENN)	WARD	7-01-77	8716	40.0			778
8	WARD FRENCH	WARD	1952	2674	32.0			101
8	WARFIELD (DEVONIAN)	MIDLAND	8-10-55	12000	44.9	5,556	2,101	121,951
8	WARFIELD (ELLENBURGER)	MIDLAND	1949	13049	47.0	1,306	2,714	161,636
8	WARFIELD (FUSSELMAN)	MIDLAND	6-03-61	12564	42.5			45,707
8	WARFIELD (SPRABERRY)	MIDLAND	9-14-51	7880	34.6			25,369
8	WARFIELD (STRAWN)	MIDLAND	5-25-52	10408	46.1			54,437
8	WARFIELD (WOLFCAMP)	MIDLAND	11-16-61	9443	33.7	747	1,821	53,414
8	WARFIELD, E. (ELLEN.)	MIDLAND	11-21-65	13078	50.4			4,609
8	WEINACHT (DELAWARE)	REEVES	1-24-66	4654	35.0			0
8	WEINER (CLEAR SAND)	WINKLER	1941	3200	33.5	233,735	120,730	7,689,995
8	WELFELT (CLEAR FORK 3020)	PECOS	1-21-67	3066	39.6	24	1,428	50,872
8	WELLAW (CLEAR FORK, LG.)	PECOS	6-17-67	3094	33.0	72	27,304	885,966
8	WELLAW (CLEAR FORK, UPPER)	PECOS	5-06-69	2588	38.0	36	6,252	277,953
8	WEMAC (ELLENBURGER)	ANDREWS	1-08-54	13306	50.2	5,789	12,714	5,722,128
8	WEMAC (WOLFCAMP)	ANDREWS	5-06-53	8708	42.6	28,401	27,401	3,013,331
8	WEMAC, N. (WOLFCAMP REEF)	ANDREWS	7-06-57	8783	37.0			627,631
COMBINED WITH WEMAC /WOLFCAMP/ 5-1-63.								
8	WEMAC, SOUTH (WOLFCAMP)	ANDREWS	7-02-62	8786	40.1	49,320	13,471	1,590,379
8	WENTZ	PECOS	1941	4400	33.0			305,013
8	WENTZ (CAMBRIAN SE)	PECOS	3-27-69	4426	36.7			15,691
8	WENTZ (CLEAR FORK)	PECOS	2-13-53	2415	34.6	204	104,389	2,723,502
8	WENTZ (TUBB)	PECOS	2-11-54	2921	32.6	12	717	33,210
8	WENTZ (WICHITA-ALBANY)	PECOS	1-06-62	4110	31.2			1,770
8	WENTZ, EAST (TUBB)	PECOS	5-11-57	2982	31.0			4,402
8	WENTZ, S. (GRAYBURG)	PECOS	12-28-64	1623	36.0			2,421
8	WENTZ, W. (GRAYBURG)	PECOS	1-27-65	1710	16.0			2,112
8	WEST (ANDREWS)	ANDREWS	1940	4400	37.0			190,844
8	WESTBROOK	MITCHELL	1921	3100	24.3	60,718	2,677,951	64,857,158
8	WESTBROOK (CLEAR FORK, UPPER)	MITCHELL	5-15-57	2430	23.0	48	21,435	307,585
8	WESTBROOK, EAST (CLEAR FORK)	MITCHELL	4-28-75	3166	26.1	10,009	103,218	447,174
8	WESTBROOK, NW. (CLEAR FORK, UP-1)	MITCHELL	4-10-65	2611	24.0			1,226
8	WESTBROOK, W. (CLEAR FORK)	MITCHELL	1954	2648	28.0			4,678
8	WESTBROOK-FOSTER (W-A)	STERLING	1-31-77	3556	36.0	12	280	3,688
8	WESTERFELD (STRAWN)	MIDLAND	5-31-73	10691	44.0	4,398	1,413	28,514
8	WHEAT	LOVING	1925	4300	38.0	237,505	130,181	20,252,209
8	WHEAT (CHERRY CANYON)	LOVING	7-11-79	6610	34.0	10	2,391	2,391
8	WHEAT (SHALLOW)	LOVING	1951	2490	28.0			566
8	WHEELER (DEVONIAN)	WINKLER	M 5-16-45	8590	34.3	36,150	18,687	9,606,789
8	WHEELER (ELLENBURGER)	WINKLER	M 6-16-42	10697	45.9	44,863	19,737	17,665,832
8	WHEELER (SILURIAN)	WINKLER	M 1-27-45	9300	31.0	323,045	41,738	2,428,427
8	WHEELER (WOLFCAMP)	ECTOR	M 1-24-59	7604	34.0	1,047,959	222,101	2,741,846
8	WHEELER, NORTHWEST (ELLENBURGER)	WINKLER	4-30-50	10730	43.0			68,951
8	WHEELER, NORTHWEST (FUSSELMAN)	WINKLER	1950	9235	32.0			61,047
8	WHEELER, NW. (WOLFCAMP)	WINKLER	1-01-60	7656	36.3	1,336	2,831	113,281
8	WHEELER, SOUTH (CLEAR FORK)	ECTOR	2-08-60	6382	35.0			1,588
8	WHITE & BAKER	PECOS	1934	1100	31.0	9,221	41,349	4,991,025
8	WHITE & BAKER (LIME)	PECOS	1943	1857	32.0			17,034
8	WHITE & BAKER (STRAWN)	PECOS	1945	7734	35.6			36,979
8	WHITE HORSE (CL. FK. 2900)	CRANE	3-02-72	2940	42.0	17,013	3,695	99,747
8	WICKETT (PENN.)	WARD	1-25-65	8509	41.0			46,127
8	WICKETT (WOLFCAMP)	WARD	9-12-62	8060	38.6	71,658	37,911	480,504
8	WICKETT, NORTH (PENN.)	WARD	11-29-73	8996	40.6	40,482	30,810	220,086
8	WICKETT, SOUTH (YATES)	WARD	4-02-52	2640	27.8	204	24,758	1,577,531
8	WIGHT RANCH (CLEAR FORK)	WINKLER	3-05-57	6708	35.6			16,053
8	WIGHT RANCH (ELLENBURGER)	WINKLER	6-24-52	11517	43.0			85,444
8	WIL-JOHN (DELAWARE SAND)	WARD	11-22-53	5020	38.4	23,819	1,443	77,874
8	WIL-JOHN, NW. (DELAWARE SAND)	WARD	1-23-61	5067	35.0			3,424
8	WILKINSON (SPRABERRY)	HOWARD	5-26-74	7703	31.0			1,542
8	WILLIAMS	PECOS	5-16-51	2814	34.0			15,168
8	WINDY MESA (WOLFCAMP 7000)	PECOS	9-11-66	7051	38.6			447
8	WINK, S. (BONE SPRINGS)	WINKLER	4-27-73	9630	46.4			16,579
8	WINKLER, SOUTH (WOLFCAMP)	WINKLER	3-19-67	8768	42.0			1,697
8	WODLAW (QUEEN)	PECOS	3-01-79	1253	26.5	12	1,264	1,264
8	WOLCOTT (DEV)	MARTIN	6-05-63	11972	40.5			5,447
8	WOLCOTT (LEONARD, LOWER)	MARTIN	10-14-61	9500	39.0			44,539
TRANS. FROM WOLCOTT /WOLFCAMP/, EFF. 11-22-61.								
8	WOLCOTT (WOLFCAMP)	MARTIN	3-01-59	9128	39.7	3,154	1,228	62,749
8	WORSHAM (CASTILE)	REEVES	12-28-60	2800	26.2			16,364
8	WORSHAM (CHERRY CANYON)	REEVES	10-29-67	6288	45.2	138,055	17,486	29,582
8	WORSHAM (DELAWARE SAND)	REEVES	7-15-60	4932	37.2	310,080	40,730	934,631
8	WORSHAM, SOUTH (CASTILE)	REEVES	1-13-62	3668	36.0			425
8	WORSHAM, SOUTH (DELAWARE LOWER)	REEVES	8-29-62	6536	37.2			1,017
8	WORSHAM, SOUTH (DELAWARE SAND)	REEVES	6-05-61	5050	39.7	5,783	15,980	337,663
8	WORSHAM, SW. (DELAWARE)	REEVES	6-11-63	1535	39.5	5,504	14,324	238,519
8	WORSHAM-BAYER (PENN.)	REEVES	3-26-67	12814	53.9			158,653
8	WORSHAM-BAYER (WOLFCAMP)	REEVES	11-20-64	11010	46.0			583
8	WRATHER (FUSSELMAN)	ECTOR	10-28-52	9830	42.6	2	11	109,895
8	WRATHER (PENNSYLVANIAN)	ECTOR	11-07-58	7938	41.0			14,711
8	WRIGHT RANCH (CISCO REEF)	HOWARD	6-26-69	9000	44.0			4,799
8	WRIGHT RANCH (SPRABERRY DEAN)	HOWARD	9-03-71	8035	38.0			3,556
8	WRISTEN (QUEEN)	WARD	11-17-73	2766	37.5	1,013	508	8,633
8	WYNNE (CLEAR FORK, MID)	CRANE	4-30-72	3396	42.0	12	387	35,425
8	WYNNE (CLEAR FORK, UP)	CRANE	3-11-72	3090	43.0	69,460	30,400	1,043,409
8	WYNNE (CONNELL)	CRANE	3-11-72	5218	40.0	188	882	165,501
8	WYNNE (SAN ANDRES)	CRANE	4-10-72	2144	42.0	48,678	23,940	468,122
8	WYNNE (TUBB)	CRANE	4-10-72	3578	42.0	4,964	4,625	183,743
8	-Y-, SOUTH (TUBB)	CRANE	1-26-52	4090	35.4	11,032	2,801	172,679
8	-Y-, SOUTH (TUBB 4000)	CRANE	11-01-68	3998	40.6			18,600
8	Y. SOUTH (TUBB 4130')	CRANE	12-01-76	4141	34.8	4,252	143	2,074

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	
8	YARBROUGH & ALLEN (CONNELL)	ECTOR	8-25-62	10317	41.2			490,644
8	YARBROUGH & ALLEN (DEVONIAN)	ECTOR	11-17-54	8505	37.0	76,702	69,363	2,536,940
8	YARBROUGH & ALLEN (ELLENBURGER)	ECTOR	9-05-47	10490	40.8	92,003	105,359	39,430,527
8	YARBROUGH & ALLEN (FUSSELMAN)	ECTOR	1-27-62	8804	34.1			63,473
8	YARBROUGH & ALLEN (MISS.)	ECTOR	7-25-65	7724	34.5	12	1,859	25,503
8	YARBROUGH & ALLEN (WADDELL)	ECTOR	10-13-50	10110	39.0			1,066,331
8	YARBROUGH & ALLEN (WOLFCAMP)	CRANE	M 11-28-54	7470	31.2	19,121	51,075	140,960
8	YARBROUGH & ALLEN, W. (DEVONIAN)	CRANE	M 12-14-61	8330	41.0	11,680	9,460	76,695
8	YARBROUGH & ALLEN, W. (PENN.)	ECTOR	6-08-62	7854	32.3	12	1,324	68,228
8	YARBROUGH & ALLEN, W. (WADDELL)	CRANE	12-10-75	10218	42.0	1,966	4,368	45,041
8	YATES	PECOS	M 10-30-26	1500	29.5	9,323,921	45,621,351	768,660,997
8	YATES (SMITH SAND)	PECOS	1944	1100	30.0	76	12,151	3,988,534
8	YORK (ELLENBURGER)	ECTOR	3-15-55	12395	49.1	20,115	21,033	2,315,148
8	YORK, NW. (CONNELL)	ECTOR	3-04-56	12054	45.7			5,048
8	YUCCA BUTTE (PENN. DETRITAL, S)	TERRELL	5-22-72	8411	56.0			3,145
8	YUCCA BUTTE, W. (CONNELL)	PECOS	4-02-76	10380	42.1			8,283
8	YUCCA BUTTE, W. (ELLEN)	PECOS	6-29-75	10805	47.8	340,631	46,580	294,309
8	YUCCA BUTTE, W (STRAHN)	PECOS	2-23-75	8304	43.9	467,929	154,642	352,580
8	ZANT (SAN ANDRES)	GLASSCOCK	9-05-06	3788	29.0	96	21,324	267,421
8	ZIMMERMAN (STRAHN)	PECOS	11-23-69	7996	34.4	3,106	1,084	27,679
	DISTRICT TOTALS	2042				365,258,113	244,644,305	9,255,384,281

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASING-HEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
8A	A-F-G (CLEARFORK)	GARZA	6-06-79	3541	39.0		4,061	4,061
8A	A. P. (ELLENBURGER)	BORDEN	10-17-58	9046	39.0			1,621
8A	ABERNATHY (PENN.)	HALE	8-09-69	9163	42.6			5,162
8A	ACKERLY (DEAN SAND)	DAWSON	M 6-29-54	8172	38.0	2,460,663	1,643,233	27,396,219
8A	ACKERLY (DEAN SD., SE.)	DAWSON	M 11-28-55	8215	38.3	25,115	14,451	157,570
8A	ACKERLY (PENNSYLVANIAN)	DAWSON	M 11-24-53	9481	40.0	30	372	28,663
8A	ACKERLY, E. (PENN.)	DAWSON	M 2-07-55	9025	40.0			5,095
8A	ACKERLY, NORTH (CANYON REEF)	DAWSON	M 8-03-58	9154	39.1	4,080	23,539	67,283
8A	ACKERLY, NORTH (CISCO)	DAWSON	M 9-22-72	8766	41.0	25,019	26,773	983,032
8A	ACKERLY, NORTH (DEAN SAND)	DAWSON	M 2-19-57	8200	38.1		1,632	124,955
8A	ACKERLY, NORTH (PENN.)	DAWSON	M 1-25-58	9275	38.0			154,968
8A	ACKERLY, NORTH SPRABERRY	DAWSON	M 11-04-77	7739	39.3	20,803	29,003	72,742
8A	ACKERLY, NORTHWEST (CANYON REEF)	DAWSON	M 8-17-60	9481	43.0	9,223	9,907	371,415
8A	ACKERLY, NW (DEAN SAND)	DAWSON	M 1960	9580	38.0			77,854
8A	ACKERLY, SOUTH (DEAN SAND)	DAWSON	M 1954	8282	38.0			1,080
8A	ADAIR	GAINES	M 4-30-47	4874	33.0	550,470	2,378,758	42,671,155
8A	ADAIR (WOLFCAMP)	TERRY	M 9-23-50	8505	43.0	397,429	1,078,131	45,566,409
8A	ADAIR, NORTHEAST (WOLFCAMP)	TERRY	10-17-54	8846	42.5			1,275,620
8A	ADCOCK (MISS)	DAWSON	7-11-62	10300	38.3			6,312
8A	ADCOCK (SILURO-DEVONIAN)	DAWSON	5-03-51	10605	41.0			229,371
8A	ADCOCK (SPRABERRY)	DAWSON	1-22-72	7556	39.6	16,224	27,401	300,523
8A	ALEX	TERRY	7-18-45	5150	33.0	30,432	24,802	697,151
8A	ALEX (5900)	TERRY	12-09-53	5841	30.0			9,254
8A	ALEX (6700)	TERRY	1953	6455	23.0			2,500
8A	ALLEN-HOLIDAY (PENN.)	SCURRY	4-07-52	7442	40.8	1,580	3,546	393,515
8A	ALSABROOK (DEVONIAN)	GAINES	12-07-53	11135	40.5	5,517	24,192	3,502,319
8A	ALSABROOK (WOLFCAMP)	GAINES	12-09-53	9125	38.5			1,053,164
8A	AMROW (DEVONIAN)	GAINES	3-08-54	12628	34.5	519	310,947	12,476,588
8A	AMROW (MISS.)	GAINES	6-04-74	11580	41.0			0
8A	AMROW (STRAWN)	GAINES	2-06-64	10962	38.9	8	185	123,315
8A	AMROW, NORTH (LEONARD)	GAINES	9-17-74	8803	29.5	12	3,066	52,121
8A	AMROW, NORTH (STRAWN)	GAINES	7-01-58	11310	46.0			273,153
8A	AMROW, NORTH (WOLFCAMP)	GAINES	9-29-63	10013	33.0			20,409
8A	ANDREW NODDLE CREEK	KENT	12-21-69	4010	42.0	900	11,415	997,499
8A	ANNE TANDY (CONGL.)	KING	3-08-74	5732	37.0	38,391	211,056	1,081,010
8A	ANNE TANDY (STRAWN, LO.)	KING	9-26-72	5243	36.0	47,069	977,344	6,266,412
8A	ANNE TANDY (STRAWN 5400)	KING	3-15-75	5460	36.0	6,162	960,260	5,256,067
8A	ANNE TANDY, S. (STRAWN LG.)	KING	4-29-78	5244	36.0	4,200	15,136	39,314
8A	ANTON (CLEAR FORK, LOWER)	HOCKLEY	10-08-59	6502	27.6	2,004	12,147	309,644
8A	ANTON, EAST (CLEAR FORK, LO.)	HOCKLEY	11-01-73	6512	31.1			6,570
8A	ANTON, NORTH (CLEAR FORK)	LAMB	7-19-54	6414	22.2			79,514
8A	ANTON, SOUTH (STRAWN)	HOCKLEY	10-18-57	9952	32.5	14,904	31,664	254,992
8A	ANTON, WEST	HOCKLEY	10-21-50	6655	24.4	68	23,656	1,477,923
8A	ANTON-IRISH	HALE	M 12-25-44	5348	31.0	1,351,970	10,254,244	123,511,498
8A	APCLARK (SPRABERRY, LOWER)	BORDEN	7-07-56	6490	38.1	1,378	5,229	95,364
8A	ARAH (ELLENBURGER)	SCURRY	6-02-55	8115	41.0			687,094
8A	ARICK	HALE	M 4-04-48	5820	42.0	616	2,671	497,778
8A	ARICK (WOLFCAMP)	HALE	M 11-25-48	4798	42.2			386,964
8A	ARLENE (GLORIETA)	GARZA	12-08-58	3052	38.1	719	4,683	229,471
8A	ARLENE (SAN ANDRES)	GARZA	12-13-58	2980	36.0	7,253	16,421	757,524
8A	ARTBOW (STRAWN)	GARZA	6-09-77	7588	39.0	12,449	14,380	44,247
8A	ARTHUR (CANYON REEF)	BORDEN	11-19-54	8783	43.3			14,314
8A	ARTHUR (SPRABERRY)	BORDEN	4-19-54	7565	38.2			10,001,050
	TRANSFERRED TO JO-MILL /SPRABERRY/		7-1-65.					
8A	ARVANNA (SAN ANDRES)	DAWSON	1-02-53	3875	33.7			18,275
8A	ATKINS-FLEMING (NOODLE CREEK)	KENT	6-15-72	4259	42.2	1,261	5,505	46,101
8A	AVA LEE (CLEAR FORK, LOWER)	HOCKLEY	M 5-09-69	6859	28.0			4,470
8A	AYCOCK (GLORIETA)	GARZA	7-01-55	3684	37.0	267	7,653	149,435
8A	AYCOCK (GLORIETA, UP.)	GARZA	6-01-67	3678	37.6	74	928	23,878
8A	B. R. C. (MISS)	GARZA	10-06-76	8088	37.0	12	3,682	19,829
8A	B. R. C., NORTH (STRAWN)	GARZA	5-16-77	7796	39.3	1,446	1,051	5,527
8A	B. S. & N. (SAN ANDRES)	SCURRY	10-02-56	2170	32.0			0
8A	BAIN (DEVONIAN)	GAINES	7-25-59	11666	31.0	24	10,830	307,456
8A	BALE (DEVONIAN)	GAINES	7-05-69	11912	31.8	2,460	29,650	695,885
8A	BALE (SAN ANDRES 5500)	GAINES	12-31-62	5508	31.5	4,000	15,367	349,455
8A	BALE (STRAWN)	GAINES	11-17-75	11050	35.0			773
8A	BALE (WOLFCAMP)	GAINES	6-26-71	9799	36.4	1,825	1,569	108,657
8A	BALE, EAST (DEVONIAN)	GAINES	2-26-73	11786	35.8	223	11,252	53,391
8A	BALE, EAST (WOLFCAMP)	GAINES	2-13-72	10005	35.4	32,020	81,841	1,020,275
8A	BALE, NORTH (WICHITA-ALBANY)	GAINES	8-26-79	8840	23.2	644	4,586	4,586
8A	BARBARA (SAN ANDRES)	YOAKUM	3-28-76	5287	29.0	11	822	6,938
8A	BARBER (STRAWN)	KING	3-12-63	5265	40.5			21,669
8A	BARRON RANCH (ELLEN.)	GARZA	8-26-73	7735	39.3			3,139,510
	TRANSFER TO SWENSUN BARRON /ELLEN/							
8A	BARRON RANCH (STRAWN)	GARZA	10-13-73	7190	31.9	14,627	99,085	356,082
8A	BATEMAN RANCH	KING	1943	3700	33.0			9,267,975
8A	BATEMAN RANCH (A-ZONE)	KING	10-14-43	3700	33.1	8,448	31,849	1,144,652
8A	BATEMAN RANCH (B-ZONE)	KING	10-14-43	5100	33.1	4,189	41,813	3,514,123
8A	BATEMAN RANCH (C-ZONE)	KING	10-14-43	5300	33.1	7,035	35,323	1,376,437
8A	BATEMAN RANCH (3900 SAND)	KING	9-24-73	3894	33.0	11	3,050	36,459
8A	BATEMAN RANCH, EAST	KING	11-27-50	5310	37.5			235,463
8A	BATEMAN RANCH, EAST (CONGL.)	KING	5-01-75	5771	40.0			1,689
8A	BAY (SAN ANDRES)	YOAKUM	12-01-68	5350	31.6	24	4,277	81,222
8A	BEAL HOLLOW (MISS)	BORDEN	5-11-79	8510	38.0	9	2,667	2,667
8A	BEGGS (ELLENBURGER)	KENT	2-03-75	7730	41.0	4,848	10,340	113,235
8A	BEGGS (STRAWN 7300)	KENT	8-18-67	7308	42.0			46,427
8A	BEGINNING (ELLENBURGER)	KENT	6-19-79	7550	42.0	4	532	532
8A	BELK (CLEAR FORK, UPPER)	HOCKLEY	9-23-65	6404	27.6			704
8A	BIG -B- (STRAWN, LO)	KING	7-10-72	5157	37.0	12	8,960	119,057
8A	BIG -M- (STRAWN REEF)	KING	2-27-71	5457	37.0	468	3,123	215,527
8A	BIG -M- (TAP)	KING	2-08-72	5356	37.0			1,674
8A	BIG -N- (CONGL.)	KING	5-13-74	5760	36.0	12	2,382	19,707
8A	BIG -N- (STRAWN 5250)	KING	3-03-70	5252	32.8	11,400	81,551	884,051
8A	BIG -N- (TANNERHILL)	KING	4-02-71	2867	38.0	15,054	225,193	1,340,385
8A	BIG -S- (CONGL.)	KING	1-23-78	5882	36.0	12	10,639	40,951
8A	BIG -S- (STRAWN)	KING	4-21-71	5200	36.0	1,800	82,089	245,359
8A	BIG -S- (STRAWN REEF)	KING	2-06-79	5460	36.0	10	30,209	30,209
8A	BIG -S- (STRAWN 5400)	KING	10-15-77	5505	36.0	12	21,669	53,870

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

PAGE 331

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)	
8A	BIRGE (DEVONIAN)	GAINES	9-01-60	12781	35.0		6,640	35,009	
8A	BIRGE (MISSISSIPPIAN)	GAINES	7-26-61	11744	37.0			14,758	
8A	BLED SOE	COCHRAN	12-08-51	4193	24.0	124,434	18,217	162,251	
8A	BLED SOE, EAST (SAN ANDRES)	COCHRAN	5-07-57	4918	27.7			5,330	
8A	BLOCK A-7 (DEVONIAN)	GAINES	11-12-59	11100	44.6	12	13,646	1,356,560	
8A	BLOCK A-7 (MISSISSIPPIAN)	GAINES	11-02-60	10448	40.0			7,658	
8A	BLOCK D (DEVONIAN)	YOAKUM	1-16-57	11923	37.1	3,047	73,266	517,854	
8A	BLOCK D (MISS)	YOAKUM	12-21-61	11280	40.8	6,903	5,003	62,363	
8A	BLOCK F (TANNEHILL)	KING	12-10-57	3139	36.0	1,182	6,306	392,822	
8A	BLOCK L (GLORIETA)	LYNN	2-15-58	4593	37.7			219,779	
8A	BLOCK L (SAN ANDRES)	LYNN	4-03-61	4248	36.0			2,573	
8A	BLOCK L (SAN ANDRES, MIDDLE)	LYNN	1-17-69	4131	36.8	732	4,256	171,392	
8A	BLOCK 35 (DEAN SD.)	DAWSON	9-05-65	8429	39.0	8,683	18,713	710,953	
8A	BLOWING SAND (SAN ANDRES)	COCHRAN	4-29-74	5072	30.0			1,315	
8A	BOCH (DEVONIAN)	DAWSON	10-21-70	12137	40.6			27,828	
8A	BOOMERANG (PENNSYLVANIAN REEF)	KENT	11-10-55	6582	39.1	25,951	49,291	2,776,053	
8A	BOOMERANG, S. (STRAWN LIME)	KENT	6-29-64	6623	41.0	62,789	110,837	2,575,773	
8A	BORDEN (CARMACK)	BORDEN	3-01-73	7079	39.5	1,920	34,663	422,212	
8A	BORDEN (MISSISSIPPIAN)	BORDEN	7-25-52	9815	39.9			100,015	
8A	BORDEN (SPRABERRY)	BORDEN	9-23-70	7464	38.5	5,227	52,480	629,562	
8A	BORDEN (SPRABERRY, UPPER)	BORDEN	3-04-79	4508	38.0	2,197	2,546	2,546	
8A	BOTTENFIELD (WOLFCAMP)	GAINES	9-11-52	9200	34.0	72,704	144,014	4,503,929	
8A	BOTTENFIELD (WOLFCAMP, ZONE B)	GAINES	1-05-62	9361	32.1			134,955	
8A	BOWJACK (STRAWN)	GARZA	2-12-78	8723	41.0	22,250	25,611	51,779	
8A	BRAHANEY	YOAKUM	6-25-45	5301	32.0	573,363	1,543,036	30,686,222	
	BRAHANEY, BRAHANEY, W. /SAN ANDRES/ & CHAMBLISS /SAN ANDRES/ FLDs. CONS., 6-1-61.								
8A	BRAHANEY (DEVONIAN)	YOAKUM	5-07-79	11372	37.4		11,433	142,548	
8A	BRAHANEY (MISS.)	YOAKUM	3-20-60	10880	39.8	94,474	81,548	3,439,219	
8A	BRAHANEY (WOLFCAMP)	YOAKUM	8-25-57	9028	41.5	805	6,648	319,797	
8A	BRAHANEY, EAST (SAN ANDRES)	YOAKUM	5-16-77	5395	28.6			294	
8A	BRAHANEY, WEST (SAN ANDRES)	YOAKUM	12-07-54	5268	31.4			238,383	
	CONSOLIDATED INTO BRAHANEY FIELD EFFECTIVE 6-1-61.								
8A	BRANTEX (GLORIETA)	SCURRY	10-14-55	2609	35.8			30,093	
	COMBINED WITH REVILO /GLORIETA/ 9-1-56.								
8A	BRENNAND (STRAWN)	GAINES	4-07-58	11190	40.1			5,299	
8A	BRITT (SPRABERRY)	DAWSON	7-24-57	7396	35.3	12,224	19,816	549,730	
8A	BRO (WOLFCAMP)	GAINES	3-12-55	9758	30.3			64,558	
8A	BROADVIEW, WEST (CLEAR FORK)	LUBBOCK	4-05-60	5565	26.2	21,665	121,275	1,078,981	
8A	BRONCO (MISS.)	YOAKUM	11-08-58	10997	41.7			121,904	
8A	BRONCO (SAN ANDRES)	YOAKUM	7-28-54	5182	31.0			7,123	
8A	BRONCO (SILURO-DEVONIAN)	YOAKUM	11-05-52	11692	43.4	1,581	125,979	13,479,979	
	FORMERLY CARRIED AS BRONCO (DEV.) FIELD.								
8A	BRONCO (WOLFCAMP)	YOAKUM	1954	9436	40.2			317,760	
8A	BRONCO, E. (WOLFCAMP)	YOAKUM	7-10-64	9013	41.0	2,258	2,574	233,129	
8A	BROWN	GAINES	5-15-48	6030	32.0	33,747	94,456	4,329,530	
8A	BROWN (CISCO SD.)	SCURRY	1951	6180	43.0			91,763	
	CONSOLIDATED INTO KELLY-SNYDER (CISCO) FIELD EFFECTIVE 5-1-52.								
8A	BROWN (WICHITA-ALBANY)	GAINES	12-24-60	8004	37.0	17,779	117,829	3,137,463	
8A	BROWNFIELD, SOUTH (CANYON)	TERRY	8-28-50	9330	44.1	17,179	37,468	4,477,494	
8A	BROWNFIELD, S. (FUSSELMAN)	TERRY	11-30-68	12020	33.7	1,542	41,204	95,687	
8A	BROWNFIELD, SE. (FUSSELMAN)	TERRY	4-28-65	11988	35.0			1,911	
8A	BROWNING (TANNEHILL)	KENT	2-03-74	4517	34.0			54,676	
8A	BRUMLEY (CLEARFORK, LOWER)	GAINES	11-16-78	7175	36.3	6,226	956	1,346	
8A	BRUMLEY (DRINKARD)	GAINES	11-28-77	7620	34.0			3,402	
8A	BRUMLEY (SEVEN RIVERS)	GAINES	1-23-70	3416	33.0	48	10,731	264,048	
8A	BRUMLEY (WICHITA ALBANY 7500)	GAINES	1-26-70	7599	36.0	12	1,742	73,463	
8A	BRUMLEY (WICHITA 7600)	GAINES	1953	7590	27.0	21,732	5,717	18,156	
8A	BUCKSHOT (4950)	COCHRAN	8-17-56	5010	31.0	264,391	183,103	9,420,963	
8A	BUENOS	GARZA	10-01-49	3397	36.3	6,513	30,578	1,196,452	
8A	BUFFALO CREEK (ELLENBURGER)	SCURRY	1952	7590	41.0			100,161	
8A	BUGGS (TANNEHILL)	KING	3-23-77	3043	39.0	24	44,369	126,553	
8A	BULL CREEK (MISS.)	BORDEN	10-31-77	8676	36.0			201	
8A	BUNIN (DEVONIAN)	GAINES	4-09-65	11966	27.0	12	81,890	214,628	
8A	BURNETT RANCH (DES MOINES LIME)	KING	4-23-55	5440	33.0	12	7,510	288,153	
8A	BURNETT RANCH (DES MOINES SD)	KING	6-15-55	5328	34.0	12	9,567	351,100	
8A	BURNETT RANCH (PENN. LIME)	KING	9-19-55	5416	36.7	12	43,645	451,242	
8A	BURNETT RANCH (PENN. SAND)	KING	5-23-55	5354	35.0	12	10,123	870,239	
8A	BUZZARD PEAK (CADD0)	KING	M 1952	5800	31.0			1,065	
8A	BUZZARD PEAK (STRAWN 5400)	KING	M 1-05-61	5405	41.0			3,857	
8A	BUZZARD PEAK (TANNEHILL)	KING	M 11-22-56	2666	36.8	3,029	5,441	178,967	
8A	BUZZARD PEAK (TANNEHILL, LO. N.)	KING	6-16-69	2696	38.0			1,489	
8A	BUZZARD PEAK (TANNEHILL, UPPER)	KING	M 3-21-57	2673	37.0	247	563	47,846	
8A	C-W (GLORIETA)	SCURRY	1-05-56	2705	37.0			53,994	
	COMBINED WITH REVILO /GLORIETA/ 9-1-56.								
8A	CAIN (SPRABERRY)	GARZA	5-15-59	4916	41.3	695	28,680	1,183,492	
8A	CAIN (STRAWN)	GARZA	5-25-59	7652	39.0	276	2,555	993,252	
8A	CAMP SPRINGS (STRAWN REEF)	SCURRY	11-30-54	6370	43.5			20,855	
8A	CAMP SPRINGS, S. (STRAWN)	SCURRY	1-30-64	6341	43.0			10,001	
8A	CANNING (WOLFCAMP)	BORDEN	7-26-50	5912	41.0			268,289	
8A	CANON (SPRABERRY)	BORDEN	1953	7330	37.0			43,047	
	TRANS. TO JO MILL /SPBRY./, 10-1-55.								
8A	CAPTAIN BURK (STRAWN A)	KING	5-10-74	5250	36.0		4,212	4,999	
8A	CAPTAIN BURK (STRAWN REEF)	KING	8-12-70	5250	38.0	28,404	441,884	3,639,268	
8A	CARM-ANN (SAN ANDRES)	GAINES	11-18-79	4779	34.0	114	426	426	
8A	CARTER-NEW MEXICO (SAN ANDRES)	GAINES	12-24-56	5204	31.0	6,956	11,717	201,737	
8A	CASEY (CANYON SAND)	KENT	1954	6020	38.0			82,812	
	TRANS. TO SMS /CANYON SAND/, 10-1-55.								
8A	CEDAR LAKE	GAINES	8-24-39	4800	36.0	360,782	1,947,825	63,288,156	
8A	CEDAR LAKE (SILURIAN)	GAINES	6-26-74	12370	37.3	12,751	40,064	516,956	
8A	CEDAR LAKE, EAST (DEV.)	DAWSON	12-13-65	12230	37.7			51,493	
8A	CEDAR LAKE, EAST (SAN ANDRES)	DAWSON	10-27-66	5015	33.0	51	2,611	52,314	
8A	CEDAR LAKE, SE. (SAN ANDRES)	DAWSON	6-09-53	4940	33.0	4,668	32,179	1,289,782	
8A	CEDAR LAKE, SW. (SILURIAN)	GAINES	6-30-75	12780	41.9			4,407	
8A	CEE VEE (CANYON)	COTTLE	8-22-75	4708	35.0	16	129,390	433,808	
8A	CHALK, S. (CANYON 4420)	COTTLE	1-06-67	3422	43.0			2,708	
8A	CHAMBLISS (SAN ANDRES)	YOAKUM	3-30-55	5248	32.0			313,275	
	CONSOLIDATED WITH BRAHANEY FLD., 6-1-61.								
8A	CHAMPDON (DEV.)	GAINES	5-09-59	12735	33.5	18	4,982	431,578	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)	
8A	CHAMPION (STRAWN)	GAINES	2-26-72	11229	43.5	19	16,434	148,069	
8A	CHAMPION, NORTH (STRAWN)	GAINES	4-17-61	11069	42.4			341,773	
8A	CHAMPION, NORTH (STRAWN -B-)	GAINES	11-02-61	11188	42.1			116,928	
8A	CHAPARRAL (PENN., LOWER)	KENT	8-08-55	6752	35.9	16,340	3,122	170,116	
8A	CHILTON (PENNSYLVANIAN)	GAINES	8-01-51	11334	38.2			113,019	
8A	CHURCH PEAK (OODM)	SCURRY	8-19-62	7030	39.4			19,892	
8A	CLAIREMONT (PENN., LOWER)	KENT	4-02-50	6742	38.7	231,053	300,177	13,512,424	
	COMBINED WITH MCLAURY /STRAWN LIME/ 8-1-61.								
8A	CLAIREMONT (STRAWN)	KENT	5-25-58	6670	39.7	1,353	2,725	220,332	
8A	CLAIREMONT, EAST (STRAWN)	KENT	7-16-60	6494	38.0	16,688	34,626	1,026,747	
8A	CLAIREMONT, EAST (STRAWN SAND)	KENT	11-22-62	6496	38.1	840	1,076	23,525	
8A	CLAIREMONT, NORTH (PENN. LD.)	KENT	5-25-58	6712	40.2			97,892	
	COMBINED WITH CLAIRMONT /PENN., LG./ FLD., 7-1-59.								
8A	CLAIREMONT, NORTH (STRAWN SD.)	KENT	7-25-61	6484	34.5	3,766	1,056	280,343	
8A	CLAIREMONT, S. (PENN., LG.)	KENT	9-14-63	6822	36.0	3,960	7,560	461,668	
8A	CLAIREMONT, WEST (STRAWN)	KENT	9-06-57	6799	37.0			4,596	
8A	CLANAHAN (CLEAR FORK, LOWER)	YOAKUM	7-12-56	8170	29.4			101,346	
	TRANS. TO PRENTICE (CLEAR FORK, LG.) EFF. 6-1-62								
8A	CLARA GOOD (FUSSELMAN)	BORDEN	8-31-56	9740	43.0	35,284	45,940	717,027	
8A	CLAUENE (CLEAR FORK)	HOCKLEY	1953	6372	29.4	261	9,059	225,524	
8A	CLAUENE (SAN ANDRES)	HOCKLEY	8-21-53	5093	31.0			25,219	
8A	CLAUENE (WOLFCAMP, LOWER)	HOCKLEY	1-09-63	8778	39.0			704	
8A	CLAUENE, NORTH (CANYON 9700)	HOCKLEY	6-28-66	9704	32.0	12	6,320	463,126	
8A	CLAUENE, NORTH (CLEAR FORK)	HOCKLEY	5-24-60	6320	28.0	3,317	10,734	291,721	
8A	CLINE FARMS (PENN)	DAWSON	7-22-79	8573	37.3	11,735	32,728	32,728	
8A	COB-RUME (PENN. 6785)	SCURRY	6-01-66	6797	42.5	5,768	6,589	507,026	
8A	COBB	YOAKUM	3-28-50	6035	23.0			337,243	
	TRANS. TO PRENTICE FLD., 5-1-56.								
8A	COBB (6700)	YOAKUM	1950	6626	27.0			156,174	
	COMBINED WITH PRENTICE /5700/ 11/1/52								
8A	COBLE	HOCKLEY	1945	4961	30.0			1,406	
8A	COCHRAN (DEVONIAN)	COCHRAN	12-18-53	11861	38.0			20,783	
8A	COCHRAN (SAN ANDRES)	COCHRAN	6-30-54	5008	31.0			3,441	
8A	COGDRELL (AREA)	SCURRY	M 12-20-49	6796	41.7	3,202,858	5,345,843	232,033,043	
	FORMERLY CARRIED AS COGDRELL.								
8A	COGDRELL (FULLER SAND)	KENT	M 11-18-50	4985	43.0	12	6,697	1,155,781	
8A	COGDRELL (SAN ANDRES)	KENT	M 11-04-51	1475	36.2	139	13,329	707,585	
8A	COGDRELL (STRAWN)	KENT	8-15-51	7322	34.5			236,422	
8A	COGDRELL (WOLFCAMP SAND)	SCURRY	12-17-54	5309	42.0			101,857	
8A	COGDRELL (4900)	KENT	4-07-50	4910	43.2			972,858	
8A	COGDRELL, EAST (CANYON)	SCURRY	M 10-20-58	6813	40.0	93,882	64,353	4,946,376	
8A	COGDRELL, EAST (CANYON #2)	SCURRY	M 11-17-64	6768	39.5	12	3,518	96,169	
8A	COGDRELL, EAST (COGDRELL SAND)	KENT	M 7-17-52	4538	38.6			263,479	
8A	COGDRELL, EAST (EASTER CANYON)	KENT	4-28-74	6822	39.0			12,440	
8A	COGDRELL, SE. (CANYON 6800)	SCURRY	M 7-29-70	6832	42.1	49,517	46,403	1,631,425	
8A	COGDRELL, SE. (CANYON 7065)	SCURRY	M 6-20-66	7068	41.8			10,452	
8A	COGDRELL, W. (STRAWN)	KENT	1952	7503	37.0			7,427	
8A	COLLINS	SCURRY	1949	7319	41.0			7,221	
8A	CONNELL	KENT	1950	2340	33.0			3,451	
8A	CONRAD (SAN ANDRES)	YOAKUM	1-09-58	5292	33.0			2,270	
8A	CORAZON (SAN ANDRES)	SCURRY	8-08-53	2139	32.8	5,969	143,747	3,738,925	
8A	CORNETT (SPRABERRY)	DAWSON	8-29-76	7492	35.5	1,595	5,505	24,005	
8A	CORCO (CLEAR FORK)	TERRY	1952	8403	37.9	1,595	6,358	166,092	
8A	CORCO (DEV.)	TERRY	1952	12562	29.0			2,627	
8A	CORCO (WOLFCAMP)	TERRY	5-09-57	10032	36.6			16,167	
8A	CORCO, SE. (SILURU-DEVONIAN)	TERRY	6-13-55	12742	34.0	24	7,312	521,067	
8A	CORRIGAN	TERRY	1-08-50	11475	35.1	1,114	123,610	2,971,308	
	TRANS. FROM NYSTEL FLD. EFF. 6-1-69								
8A	CORRIGAN, EAST (FUSSELMAN)	TERRY	12-28-52	11615	39.4	37	25,386	1,457,039	
8A	CORRIGAN, N. (FUSSELMAN)	TERRY	9-10-71	11638	36.0	11	745	25,174	
8A	CORRIGAN, N. (PENNSYLVANIAN)	TERRY	4-21-55	9446	36.2			28,280	
8A	COULTER (SPRABERRY)	GARZA	1-12-79	5296	37.4	19	23,057	25,057	
8A	COVINGTON (SAN ANDRES)	TERRY	6-27-56	5020	31.0	411	8,866	308,796	
8A	COX RANCH (ELLENBURGER)	SCURRY	10-05-74	8090	40.9			631	
8A	GRAVEN	LUBBOCK	1944	6060	24.0			29,583	
8A	CROSS (GLORIETA)	GARZA	8-13-56	3143	36.2	180	1,538	24,467	
8A	CROTON (TANNEHILL)	KING	3-03-72	3106	37.0	6,548	33,624	376,999	
8A	CROTON CREEK (TANNEHILL)	DICKENS	1-21-58	4660	33.7	118	3,851	332,519	
8A	CROTON CREEK, E. (TANNEHILL)	DICKENS	9-25-69	4574	37.2	84	53,923	1,107,938	
8A	CROTON CREEK, S. (TANNEHILL)	DICKENS	12-01-68	4679	35.0	7,826	10,463	879,962	
8A	CULP (DEVONIAN)	COCHRAN	12-29-55	11889	43.5	208	9,003	145,087	
8A	CURT-ROY (SAN ANDRES, LOWER)	GARZA	2-20-55	2390	26.0	12	1,156	79,187	
8A	D. E. B. (WOLFCAMP)	GAINES	5-03-60	9200	29.0	249,764	265,344	5,847,490	
8A	D. E. B. (WOLFCAMP, ZONE -B-)	GAINES	7-07-60	9400	32.0	4,162	9,741	1,194,808	
8A	D. I. F. (FULLER SD.)	SCURRY	1-09-64	5028	40.7			19,658	
8A	D-L-S (CLEAR FORK)	HOCKLEY	5-27-54	6550	28.0	17,029	22,954	185,783	
8A	D-L-S (SAN ANDRES)	HOCKLEY	6-16-71	5161	36.0	334,010	656,636	3,890,946	
8A	D-L-S (WOLFCAMP)	HOCKLEY	1953	8507	29.4			59,909	
8A	DALTON (PENN.)	BORDEN	5-07-58	8358	38.3			56,873	
8A	DEAN	COCHRAN	1938	5077	30.0			839,724	
8A	DEBRA (STRAWN)	HOCKLEY	10-12-77	10048	47.0	13,185	9,966	30,437	
8A	DEMPSEY CREEK (SAN ANDRES)	GAINES	7-23-55	4320	33.0			2,400	
8A	DERMOTT	SCURRY	1949	8200	47.0			13,906	
8A	DIAMOND -M- (CANYON LIME AREA)	SCURRY	M 12-19-48	6569	44.0	3,951,358	3,963,605	216,080,190	
8A	DIAMOND -M- (CLEAR FORK)	SCURRY	M 10-09-40	3170	31.7	1,274	117,241	3,096,164	
8A	DIAMOND -M- (SAN ANDRES)	SCURRY	M 11-09-50	2380	33.0	209	27,194	1,762,184	
8A	DIAMOND -M- (WICHITA-ALBANY)	SCURRY	M 12-06-63	4271	23.3	6,805	9,228	150,421	
8A	DIAMOND -M- (WOLFCAMP)	SCURRY	M 10-09-52	5310	43.3	1,578	3,176	2,584,013	
8A	DIAMOND -M- (WOLFCAMP 4600)	SCURRY	M 8-01-63	4660	25.7	519	6,727	185,641	
	TRANS. FROM DIAMOND -M- /WOLFCAMP/, 8-1-63.								
8A	DOMINION (SILURIAN)	TERRY	7-09-79	13342	36.0	876	42,780	42,780	
8A	DORWARD	GARZA	M 1-18-50	2456	38.5	162,642	467,287	13,313,518	
8A	DORWARD (SAN ANDRES)	GARZA	M 8-16-56	1875	36.0			1,183,018	
	CONS. W/DORWARD FLD; DOCKET #8A-64051, EFF. 1-1-75								
8A	DORWARD, WEST (SAN ANDRES)	GARZA	M 7-22-61	2020	35.8	12	1,094	24,297	
8A	DOSS	GAINES	1944	7080	34.0			3,437,247	
	COMBINED WITH ROBERTSON AND ROBERTSON /LG. CLFK./ FIELDS., 1955.								
8A	DOSS (CANYON)	GAINES	7-02-49	8850	47.0	1,317	4,022	1,712,140	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
8A	DOS (SILURO DEVONIAN)	GAINES	9-14-78	12852	42.0	380	1,450	6,972
8A	DOUBLE -J- (CANYON REEF)	BORDEN	6-30-69	6641	42.0	170,326	159,897	1,698,806
8A	DRILEXCO (MISS.)	SCURRY	10-07-70	8129	40.0			3,649
8A	DRILEXCO (STRAWN)	SCURRY	6-19-60	7806	40.4			3,324
8A	DRILEXCO (STRAWN, UPPER)	SCURRY	4-18-64	7720	40.0	6,084	3,106	289,117
8A	DUCK CREEK (TANNEHILL)	DICKENS	11-25-57	4564	35.0	24	1,406	236,597
8A	DUFFY PEAK (GLORIFETA)	GARZA	11-17-57	3015	32.8	36	3,075	123,515
8A	DUFFY PEAK, SW. (GLORIFETTA)	GARZA	1-27-70	3526	38.0			107
8A	DUGGAN	COCHRAN	1936	5000	31.0			545,172
8A	DUNIGAN (ELLENBURGER)	BORDEN	6-07-58	8737	40.5	12	1,606	967,025
8A	DUNIGAN (STRAWN)	BORDEN	6-19-58	8442	40.2	6,368	17,759	415,450
8A	DUPREE (FUSSELMAN)	DAWSON	3-22-60	11670	39.8	1,313	18,266	1,039,032
8A	DUPREE (SPRABERRY)	DAWSON	8-05-72	7888	37.0	11	1,314	19,419
8A	DYCO (WOLFCAMP)	HOCKLEY	1-08-79	8982	33.1	46	5,864	5,864
8A	E P C (SPRABERRY)	BORDEN	6-23-77	5238	37.0	12	2,446	17,584
8A	EARLY (STRAWN A)	SCURRY	1-18-68	6966	41.5	2,946	2,556	170,087
8A	EARLY (STRAWN LINE)	SCURRY	4-09-49	7319	39.0			223,293
8A	EARNEST (6500 SAND)	SCURRY	5-12-56	6478	36.4	26,829	17,215	250,041
8A	EDMISSION (CLEAR FORK)	LUBBOCK	7-13-57	5143	28.1	9,243	78,135	905,224
8A	EDMISSION, N.W. (CLEAR FORK)	LUBBOCK	9-24-79	5446	28.1	567	14,783	14,783
TRANS. FROM EMISSION (CLEAR FORK) 10-1-79								
8A	EDMONSON (SAN ANDRES)	GAINES	3-28-78	4874	33.0	19,306	61,693	89,746
8A	EILAND (ELLENBURGER)	SCURRY	1950	8182	41.0			1,587
8A	ELAM (STRAWN)	KENT	4-30-64	6818	38.0	601	34,449	352,492
8A	ELAM, SOUTH (CANYON)	SCURRY	11-17-64	6768	39.5			0
8A	ELAM, SOUTH (SAN ANDRES)	KENT	11-07-64	1418	38.0			1,264
8A	ELIDA (ELLENBURGER)	GARZA	11-12-79	8239	39.9	2	912	912
8A	ELZON (REEF)	KENT	1-06-58	6800	41.0			6,741
8A	ELZON, W. (STRAWN 6950)	KENT	1-19-67	6972	40.0	10,574	28,412	1,075,656
8A	F N B (WOLFCAMP)	GAINES	7-24-77	9922	42.0			168
8A	FELKEN (SPRABERRY)	DAWSON	12-30-55	7490	35.9	203,527	160,610	2,336,747
8A	FELKEN (SPRABERRY, UPPER)	DAWSON	3-22-56	6808	33.0	6,861	14,712	716,901
8A	FELKEN (6700)	DAWSON	5-11-66	6820	39.2			118,325
8A	FELKEN (6900 SD.)	DAWSON	7-16-56	6902	40.0	75	2,501	154,283
8A	FELKEN (7500 SD.)	DAWSON	2-15-65	7504	40.0	1,155	1,534	377,073
8A	FELKEN, S. (SPRABERRY)	DAWSON	3-01-66	7514	39.2	5,653	24,430	542,350
8A	FELMAC (MISSISSIPPIAN)	GAINES	9-20-55	13020	32.0			174,621
8A	FIELDS (DEVONIAN)	YOAKUM	2-17-54	12030	44.7	1,752	33,053	3,681,141
8A	FIELDS (SAN ANDRES)	YOAKUM	8-26-79	5196	33.6	10	2,773	2,773
8A	FIELDS, S. (DEVONIAN)	YOAKUM	6-26-56	12045	45.0			150,631
8A	FITZGERALD (WOLFCAMP)	YOAKUM	6-08-59	9262	42.3			111,750
8A	FITZGERALD, EAST (SAN ANDRES)	YOAKUM	10-27-60	5398	30.0			3,455
8A	FLANAGAN (CLEAR FORK)	GAINES	7-15-49	7142	39.0			3,527,577
8A	FLANAGAN (CLEAR FORK, UPPER)	GAINES	12-30-49	6420	29.6	93,406	786,437	13,040,338
WESTLUND / CLEAR FORK, UPPER / COMBINED WITH FLANAGAN / CLEAR FORK, UPPER / 3-1-56.								
8A	FLANAGAN (DEVONIAN)	GAINES	9-04-49	10345	34.0	3,115	53,515	1,654,380
8A	FLANAGAN (ELLENBURGER)	GAINES	1-08-49	12174	40.8			548,997
FORMERLY CARRIED AS FLANAGAN FIELD.								
8A	FLOREY	GAINES	1950	12100	41.0			5,130
8A	FLOREY (SAN ANDRES)	GAINES	1953	5150	26.0			314
8A	FLOWER GROVE (CANYON)	MARTIN	8-12-70	10206	43.5			25,842
8A	FLOWER GROVE (FUSSELMAN)	DAWSON	2-21-68	11613	36.7			33,677
8A	FLOYDADA (PENNSYLVANIAN)	FLOYD	7-04-52	7504	38.8			33,540
8A	FLUVANNA	BORDEN	M 6-14-51	8173	41.2	87,610	55,290	5,123,794
8A	FLUVANNA (ELLENBURGER)	BORDEN	M 7-03-52	8358	42.1	1,301	6,069	2,605,235
8A	FLUVANNA (LEONARD)	BORDEN	M 11-29-69	5160	15.0	688	1,905	29,010
8A	FLUVANNA (STRAWN)	BORDEN	M 2-14-54	7769	41.5	104,121	103,742	11,940,186
FLUVANNA, N. / STRAWN REEF / TRANS. INTO THIS FLD., EFF. 7-1-62.								
8A	FLUVANNA, N. (STRAWN REEF)	SCURRY	1954	7877	41.0			876,664
TRANS. TO FLUVANNA / STRAWN /, EFF. 7-1-62.								
8A	FLUVANNA, NE. (STRAWN)	SCURRY	M 12-14-59	7907	38.5	3,456	3,657	317,841
8A	FLUVANNA, S. (STRAWN)	SCURRY	3-26-79	7870	42.5	28,560	75,433	75,433
8A	FLUVANNA, S. E. (MISS.)	SCURRY	12-19-77	8152	44.0			3,968
8A	FLUVANNA, SE. (STRAWN)	SCURRY	6-01-77	7809	41.5	6,812	18,423	46,560
8A	FLUVANNA, SW. (ELLEN)	BORDEN	M 11-18-68	8306	41.0	12,716	59,858	957,094
8A	FLUVANNA, SW. (LEONARD)	BORDEN	2-11-72	5790	31.0			556
8A	FLUVANNA, SW. (MISS.)	BORDEN	9-24-71	8176	38.0	605	610	77,402
8A	FLUVANNA, SW. (STRAWN)	BORDEN	M 1954	8074	39.0			5,445
8A	FLUVANNA, SW. (STRAWN, LOWER)	BORDEN	9-03-73	7859	39.0	19,724	37,622	431,797
8A	FLUVANNA, SW. (STRAWN, UPPER)	BORDEN	M 12-10-73	7902	41.0	207,470	323,244	1,528,896
8A	FLUVANNA, WEST (ELLENBURGER)	BORDEN	M 1952	8161	40.0			12,725
8A	FLYING -N- (QUEEN)	GAINES	9-01-56	4540	25.0	12	1,319	115,489
8A	FORBES (GLORIFETA)	CROSBY	M 8-28-55	3605	40.0	1,948	39,187	1,503,781
8A	FORBES (SAN ANDRES)	CROSBY	M 1-30-59	3002	39.0	396	12,085	43,667
8A	FOUR SIXES, N. (STRAWN)	KING	12-13-68	5630	39.6	11	6,130	84,526
8A	FOWEL (SPRABERRY, LOWER)	DAWSON	4-17-55	7239	38.6			30,247
TRANS. TO JO MILL / SPRABERRY /, 2-1-57.								
8A	FULLER	SCURRY	5-25-51	5147	43.8	69,181	152,331	5,780,498
8A	FULLER (ELLENBURGER)	SCURRY	5-05-64	7830	36.2			6,224
8A	FULLER (STRAWN -B-)	SCURRY	11-01-51	7211	34.6			82,179
8A	FULLER, EAST (CANYON)	SCURRY	11-19-61	6846	41.5	20,197	45,015	1,527,592
8A	FULLER, EAST (FULLER -B-)	SCURRY	6-29-61	4935	42.8	3,936	33,921	672,362
8A	FULLER, EAST (STRAWN -C-)	SCURRY	1-29-61	7290	37.0	256	672	67,155
8A	FULLER, NE. (FULLER SD.)	SCURRY	2-10-71	5064	40.0	36,677	7,340	211,050
8A	FULLER, SE. (CANYON REEF)	SCURRY	9-09-62	6919	41.2	1,959	42,800	529,208
8A	FULLER, SE. (FULLER)	SCURRY	6-18-57	5032	39.0	9,494	29,620	933,475
8A	FULLER, SE. (FULLER -C-)	SCURRY	5-04-61	5029	43.6	1,616	16,491	737,975
8A	FULLER, SOUTHEAST (STRAWN -C-)	SCURRY	6-04-55	7372	35.5	2,020	3,898	298,769
8A	FULLER, SOUTHEAST (STRAWN 7100)	SCURRY	4-07-52	7110	33.8			20,513
8A	FULLERVILLE (CLEAR FORK)	SCURRY	2-15-54	2548	32.5			704
8A	FULLERVILLE (SAN ANGELO)	SCURRY	6-18-53	2388	29.2			11,076
8A	FULLERVILLE (STRAWN)	SCURRY	9-11-52	7580	39.2			198,142
8A	FULLERVILLE, NE. (SAN ANDRES)	KENT	12-13-64	2395	33.5	23	755	14,862
8A	FULLERVILLE, NE. (STRAWN)	KENT	1-06-65	7406	35.3	35	5,249	270,752
8A	G-M-K (SAN ANDRES)	GAINES	5-26-57	5598	36.0	115,724	457,851	9,478,559
8A	G-M-K, SOUTH (SAN ANDRES)	GAINES	7-06-63	5450	30.0	165,404	1,003,227	2,306,148
8A	GAIL, NORTH	BORDEN	1949	5730	41.0			3,229
8A	GAIL, NORTH (ELLENBURGER)	BORDEN	2-28-79	8481	39.8	3,695	4,829	4,829

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
8A	GAIL, NORTH (SPRABERRY)	BORDEN	9-14-57	6850	38.7			5,073
8A	GAIL, SOUTH	BORDEN	12-03-48	6490	35.0			91,999
8A	GAIL, SOUTHWEST (CANYON REEF)	BORDEN	1954	8226	44.0			2,617
8A	GAR-KENT (STRAWN)	KENT	4-28-74	7246	41.5	3,171	4,694	73,010
8A	GARDEN CITY (CLEAR FORK)	BORDEN	1951	4242	27.0			3,570
8A	GARLAND (SPRABERRY)	GAINES	4-22-79	9300	32.4	9	29,468	29,468
8A	GARLAND (STRAWN)	GAINES	11-18-73	11237	43.0	12	476	9,099
8A	GARNER (CLEAR FORK)	BORDEN	1951	4242	27.0	12	1,750	36,985
8A	GARZA	GARZA	1926	2900	35.4	285,092	2,646,278	67,099,159
8A	GARZA (GLORIETA)	GARZA	3-09-56	3758	38.1	490	1,461	1,333,676
8A	GARZA (GLORIETA, S., Z-1)	GARZA	10-31-65	3613	37.7	19,230	62,956	1,404,844
8A	GARZA (GLORIETA, S., Z-5)	GARZA	8-22-65	3692	36.0	11,915	45,332	1,592,531
8A	GARZA (SAN ANDRES -B-)	GARZA	4-27-66	3189	36.4	31,644	75,187	1,277,101
8A	GARZA (SAN ANDRES -C-)	GARZA	2-08-66	3255	36.7	24,488	73,369	1,458,320
8A	GARZA (SAN ANDRES -D-)	GARZA	12-26-65	3344	37.0	18,950	81,335	1,440,249
8A	GARZA (SAN ANDRES -E-)	GARZA	9-29-66	3465	36.5	1,378	7,742	284,472
8A	GARZA (SAN ANDRES, LOWER)	GARZA	8-31-79	3130	31.6	4	7,630	7,630
8A	GARZA, EAST (GLORIETA)	GARZA	6-28-62	3482	36.0	24	2,481	143,218
8A	GEORGE ALLEN (SAN ANDRES)	GAINES	2-26-56	4934	32.0	56,472	23,255	745,739
8A	GEORGE PARKS (CISCO SAND)	SCURRY	1951	6130	41.0			150,701
CONSOLIDATED INTO KELLY-SNYDER (CISCO) FIELD EFFECTIVE 5-1-52.								
8A	GERTRADE WOOD (GLORIETA)	CROSBY	1-20-56	3987	32.5	12	2,268	70,768
8A	GILL (PENN. REEF 6900)	SCURRY	12-23-70	6937	41.5	1,080	5,046	155,125
8A	GILPIN (4450)	DICKENS	3-06-73	4466	38.0	12	57,198	603,931
8A	GIN (MISS.)	DAWSON	9-15-65	11403	37.0	35,987	29,763	866,088
8A	GIN (SILURIAN)	DAWSON	1-01-66	11822	40.0	2,403	5,126	71,695
8A	GIN (SPRABERRY)	DAWSON	8-21-65	8068	37.9	261,983	201,779	3,232,976
8A	GIN, NORTH (8000)	DAWSON	8-24-75	8029	42.0	349,790	193,982	1,392,531
8A	GINGER-ATAPCO (ELLEN.)	GARZA	11-02-73	8039	40.2			8,519
8A	GIRARD (TANNEHILL)	DICKENS	2-16-53	4401	36.0	36	8,171	265,627
8A	GIRARD, N. (TANNEHILL)	DICKENS	12-12-72	4402	37.0			21,428
8A	GLASCO (STRAWN)	GAINES	5-02-59	11098	42.0	11	239	2,027
8A	GLASCO, N. (DEVONIAN)	GAINES	10-12-55	12608	37.0			254,006
8A	GOLDCREEK (CISCO)	DAWSON	10-01-73	8973	40.9			483
8A	GOLDCREEK (CISCO REEF)	DAWSON	3-27-77	8924	42.0	9,597	17,155	79,660
8A	GOOD	BORDEN	1949	7905	43.3	1,303,452	1,372,158	38,110,754
8A	GOOD, E. (CANYON 8160)	BORDEN	12-13-66	8160	39.0			1,784
8A	GOOD, NORTHEAST (CANYON REEF)	BORDEN	11-03-53	8066	43.2	15,498	21,064	3,110,798
8A	GOOD, SE. (CANYON REEF)	BORDEN	9-01-59	8123	43.3	8,097	4,163	925,210
8A	GOOD, SE. (FUSSELMAN)	BORDEN	8-25-58	9692	43.0	95,612	86,010	8,293,199
8A	GOODWIN (LEONARD)	HOCKLEY	8-27-79	7554	30.0	4	3,918	3,918
8A	GORDON SIMPSON (ELLENBURGER)	GARZA	10-18-60	8152	41.0			131,412
8A	GORDON SIMPSON (SPRABERRY)	BORDEN	M 5-24-61	4837	42.5	134	495	136,506
8A	GORDON SIMPSON (STRAWN)	GARZA	6-30-60	7751	41.0	1,100	13,397	751,645
8A	GRAYEL POINT (GLORIETA)	CROSBY	4-30-60	3759	36.4			4,431
8A	GRAY CSL (DEVONIAN)	GAINES	9-29-63	12425	31.8	12	2,784	101,405
8A	GREG-JOHN (STRAWN)	GARZA	11-19-76	7795	39.0	14,556	22,104	113,061
8A	GREG-JOHN, N.W. (ELLEN.)	GARZA	9-22-79	8057	37.0	4	2,080	2,080
8A	GUINN (GLORIETA)	LYNN	3-26-63	4606	39.0	1,502	2,138	95,837
8A	GUINN (SAN ANDRES)	LYNN	5-08-61	4031	37.8	3,643	14,326	620,357
8A	H & L (GLORIETA)	GARZA	10-24-67	3397	37.0	1,841	39,536	540,388
8A	H & M (GLORIETA)	SCURRY	1955	2760	37.0			38,055
8A	HA-RA (CLEAR FORK)	CROSBY	2-12-57	4375	23.0	68	16,813	53,317
8A	HACKBERRY (GLORIETA)	GARZA	3-28-58	4118	34.0	718	3,065	53,372
8A	HACKBERRY (SAN ANDRES, LOWER)	GARZA	7-30-57	4007	37.3	2,756	8,827	431,329
8A	HACKBERRY (SAN ANDRES, UPPER)	GARZA	11-26-57	3614	34.5	523	768	69,120
8A	HANFORD (SAN ANDRES)	GAINES	10-07-77	5421	32.2	325,109	633,857	1,049,641
8A	HAP (DEVONIAN)	GAINES	11-12-55	12356	41.0	12	6,242	514,816
8A	HAP (MISSISSIPPIAN)	GAINES	10-27-65	12020	41.8			5,212
8A	HAPPY (ELLENBURGER)	GARZA	6-10-58	8281	40.1	8,295	13,397	772,078
8A	HAPPY (STRAWN)	GARZA	1-20-58	7951	37.0	23,618	35,036	1,409,485
8A	HARRELL (CANYON SAND)	SCURRY	7-23-62	5709	42.0			749
8A	HARRIS	GAINES	M 10-16-49	5965	31.9	440,936	2,784,791	30,573,816
8A	HARRIS (QUEEN)	GAINES	M 12-04-57	4148	30.0	16,346	15,307	1,244,322
8A	HARTLEY (SAN ANDRES)	YOAKUM	10-25-59	5365	33.0	12	1,987	51,186
8A	HATAWAY (STRAWN)	SCURRY	1-03-61	7704	40.0	2,669	5,444	158,099
8A	HAVEMEYER (SAN ANDRES)	GAINES	5-06-77	5488	26.6	18,799	58,244	149,247
8A	HEATHER (LEONARD)	BORDEN	10-20-69	6078	24.1			23,098
8A	HENARD	YOAKUM	10-23-50	5205	32.0	899	11,478	225,595
8A	HERMLEIGH	SCURRY	11-13-59	3710	42.0			67,433
8A	HERMLEIGH (STRAWN)	SCURRY	10-22-53	6530	39.0			85,339
8A	HERMLEIGH (6200)	SCURRY	1-17-57	6195	37.0			301,214
8A	HICKVILLE (STRAWN)	LUBBOCK	5-03-78	9240	45.0	2,641	70,994	102,079
8A	HOBBS, EAST	GAINES	12-18-49	6390	34.0	6,311	21,532	1,266,447
8A	HOBBS, EAST (3900)	GAINES	1950	3750	25.0			2,184
8A	HOBBS, EAST (4400)	GAINES	12-03-51	4418	30.2	600	2,609	354,685
8A	HOBBS, EAST (5900)	GAINES	3-12-50	5845	36.5	643	7,037	229,426
8A	HOBBS, SE. (DEVONIAN)	GAINES	7-06-57	9110	41.6			74,814
8A	HOBBS, SE. (GLORIETA)	GAINES	7-24-61	5928	31.8			6,163
8A	HOBBS, SE. (SAN ANDRES)	GAINES	9-29-64	4494	34.0			1,096
8A	HOBERT (STRAWN LIME)	KENT	2-09-73	6632	38.1	24,509	2,147	28,779
8A	HOBLITZELLE (CANYON, LOWER)	HOCKLEY	2-03-54	10007	46.0	48,798	65,396	221,459
8A	HOBLITZELLE (WOLFCAMP)	HOCKLEY	1954	8318	28.0			11,397
8A	HOB0 (PENNSYLVANIAN)	BORDEN	7-08-51	7100	45.8	181,625	132,676	10,882,205
FORMERLY CARRIED AS HOB0 FIELD.								
8A	HOB0 (WOLFCAMP)	BORDEN	6-12-54	6393	43.0			22,773
8A	HOB0, NW. (PENN.)	BORDEN	1-22-67	7130	40.5	2,237	888	40,676
8A	HOMANN (SAN ANDRES)	GAINES	1-20-77	5328	32.0	37,390	120,093	356,169
8A	HOOD (ELLEN.)	BORDEN	11-08-74	8635	41.0			2,590
8A	HOOD (PENN.)	BORDEN	8-28-58	8074	40.4	1,957	2,568	72,214
8A	HOOD (PENN. UPPER)	BORDEN	7-20-74	8156	40.0	100	298	20,747
8A	HOOD (SPRABERRY)	BORDEN	1-30-75	5261	39.6	5,074	15,573	109,229
8A	HOOPLE (CLEAR FORK)	LUBBOCK	M 5-01-76	4432	40.0	512	19,797	29,605
8A	HOSKE (PENNSYLVANIAN)	DAWSON	4-18-57	11140	40.4			8,606
8A	HOWLAND (PENN.)	GAINES	10-02-62	10010	46.2			61,259
8A	HOWLAND, S. (SILURO DEVONIAN)	GAINES	12-08-74	12858	38.7	24	6,512	58,316
8A	HUAT (CANYON)	GAINES	12-23-61	10470	37.1	32,680	77,226	5,164,951
8A	HUAT (WOLFCAMP)	GAINES	3-11-62	9800	31.2	3,232	9,118	672,606

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLs)
8A	HUAT (WOLFCAMP, LOWER)	GAINES	7-19-62	9990	31.5			39,780
8A	HUAT, EAST (WOLFCAMP)	GAINES	4-14-62	10196	29.0			78,112
8A	HUDDLE-MANNING	DAWSON	10-13-50	7856	37.9			204,199
TRANS. TO LAMESA, WEST /SPRABERRY/ 5-9-60.								
8A	HUNTLEY (GLORIETA)	GARZA	6-08-54	3966	37.2	9,453	89,176	6,340,523
8A	HUNTLEY (3400)	GARZA	1-27-54	3387	37.0	22,168	239,415	6,570,489
8A	HUNTLEY, EAST (SAN ANDRES)	GARZA	12-08-56	3138	34.4	32,740	375,618	4,159,900
8A	IDA SUE (ELLEN.)	KENT	1-22-64	7803	40.4			65,146
8A	IDA SUE (STRAWN)	KENT	2-23-64	6995	39.6	600	2,612	62,940
8A	IDA SUE (STRAWN, LOWER)	KENT	5-26-67	7214	39.0			63,476
8A	IDALOU (STRAWN)	LUBBOCK	7-25-70	9264	45.5	16,442	61,484	1,592,182
8A	IDALOU, NORTH (CLEARFORK, LO)	LUBBOCK	7-24-79	5650	32.0		243	2,549
8A	ILLUSION LAKE (SAN ANDRES)	LAMB	2-02-57	4116	27.0	2,893	52,673	2,002,315
8A	INDIAN CAMP (BEND)	YOAKUM	1-01-66	11369	43.8	12	1,289	65,855
8A	INDIAN CAMP (DEVONIAN)	YOAKUM	1-01-60	12030	46.2			286,701
8A	IPCO (STRAWN LIME)	KENT	3-02-75	6688	34.5	50,159	20,002	94,765
8A	-JY-	KING	1950	4219	38.0			8,602
8A	JACK GRIMM (CONGL.)	COTTLE	6-25-77	7102	42.0	9,610	18,598	29,262
8A	JACK GRIMM, E. (CONGL.)	COTTLE	11-01-79	6968		1,918	1,982	1,982
8A	JACK GRIMM, NE (CONGL.)	COTTLE	11-01-79	6864	42.0	1,221	628	628
8A	JANICE (SAN ANDRES)	YOAKUM	3-08-55	5263	31.0	5,840	3,920	198,204
8A	JAYBIRD (ELLEN)	GARZA	8-14-76	7880	41.0	12	3,672	15,736
8A	JAYTON (PENN., LOWER)	KENT	8-01-59	6561	32.0			77,596
8A	JAYTON, WEST (STRAWN)	KENT	1-17-60	6417	37.6			134,098
8A	JAYTON, WEST (STRAWN SAND)	KENT	2-08-63	6466	37.4	15,238	56,440	1,320,765
8A	JENKINS	GAINES	8-08-48	9100	27.0	12	34,376	1,185,037
8A	JENKINS (SAN ANDRES)	GAINES	1950	4543	31.0		24	57,807
8A	JENKINS, NORTH (CANYON)	GAINES	11-30-52	8590	41.8	5,339	13,047	906,330
8A	JENKINS, NORTH (CLEAR FORK)	GAINES	1-01-54	7148	35.9			75,306
8A	JENKINS, NORTH (DEVONIAN)	GAINES	5-27-52	9677	38.0	741	3,818	472,973
8A	JENKINS, SE. (WOLFCAMP)	GAINES	6-06-64	8946	28.3			8,987
8A	JESS EVERETT (CADDU REEF)	SCURRY	2-02-70	7558	41.0			5,810
8A	JO-MILL (CANYON)	DAWSON	M 9-19-56	9086	40.0	12	3,850	257,992
8A	JO-MILL (FUSSELMAN)	DAWSON	M 5-21-63	10181	43.7		7,865	682,266
8A	JO-MILL (SPRABERRY)	BORDEN	M 2-01-54	7105	39.0	1,656,408	1,951,882	50,518,009
FIELDS MERGED AS FOLLOWS: CANON (SPRABERRY) EFF. 10-1-55; ARTHUR (SPRABRY) EFF. 7-1-65; ANC FOWEL (SPRBR, LO.) EFF. 2-1-57.								
8A	JO-MILL, NORTH (SPRABERRY)	DAWSON	M 1-10-56	7108	40.7			844,553
8A	JO-MILL, S. (SAN ANDRES)	DAWSON	M 1-06-64	3779	37.0			3,146
8A	JONES RANCH	GAINES	M 10-08-45	11200	43.5	2,936	36,734	7,333,755
8A	JONES RANCH (WICHITA)	GAINES	M 7-08-54	7940	42.4			115,064
8A	JONES RANCH, SOUTH (DEVONIAN)	GAINES	M 4-04-53	11263	41.9	343	6,950	181,527
8A	JONES RANCH, SOUTH (SAN ANDRES)	GAINES	10-24-75	5175	34.3	197	11,353	18,938
8A	JUSTICEBURG	GARZA		1926	38.0			1,641
8A	JUSTICEBURG (GLORIETA)	GARZA	M 7-28-54	2480	40.0			3,268,423
CONS. W/DORWARD FLD; DOCKET #8A-64051 EFF 1-1-75								
8A	JUSTICEBURG (SAN ANDRES)	GARZA	5-01-57	2012	35.8			4,508
8A	JUSTICEBURG, NORTH (GLORIETA)	GARZA	1954	2536	34.0			1,816
8A	JUSTICEBURG, NW. (GLORIETA)	GARZA	3-24-55	2560	37.0			370,797
CONSOLIDATED INTO POST (GLORIETA) FIELD EFFECTIVE 8-1-59.								
8A	JUSTICEBURG, NW. (SAN ANDRES)	GARZA	5-24-49	2044	36.0	206	9,505	288,276
8A	JUSTICEBURG, NW. (SAN ANDRES, LO.)	GARZA	10-05-59	2466	38.3	12	698	115,521
8A	JUST RIGHT (ELLENBURGER)	BORDEN	6-12-76	8473	40.1	773	3,182	29,794
8A	JUST RIGHT (MISS.)	BORDEN	3-22-77	8473	39.4	1,312	5,091	19,875
8A	JUST RIGHT (STRAWN)	BORDEN	12-21-79	8353	40.0	172	3,511	3,511
8A	KALGARY (PENN. LIME)	GARZA	11-15-67	7368	39.0			2,991
8A	KATZ, NORTH (LORENTZEN)	KING	5-17-59	5243	34.0			6,385
8A	KAY (WOLFCAMP REEF)	GAINES	2-04-59	10349	27.7	9,226	28,501	1,697,532
8A	KELLY	SCURRY	1948	6795	43.0			1,843,066
8A	KELLY-SNYDER	SCURRY	9-07-48	6795	43.0	55,777,446	36,845,868	1,020,650,904
8A	KELLY-SNYDER (CADDU LIMESTONE)	SCURRY	12-07-49	7643	39.0	10,947	1,620	108,295
8A	KELLY-SNYDER (CISCO SAND)	SCURRY	5-01-52	6180	38.0	49,927	47,430	14,651,503
GEORGE PARKS (CISCO) & BROWN (CISCO) COMBINED WITH KELLY-SNYDER (CISCO) EFF. 5-1-52.								
8A	KELLY-SNYDER (CLEAR FORK, LOWER)	SCURRY	1-13-56	3320	23.0	36	18,315	1,009,224
8A	KELLY-SNYDER (WICHITA ALBANY)	SCURRY	6-21-62	3733	34.2			29,848
8A	KELLY-SNYDER, EAST (CANYON REEF)	SCURRY	2-05-61	6864	45.3			149,412
8A	KELLY-SNYDER, SOUTH	SCURRY	1955	6877	41.0			6,289
8A	KELLY-SNYDER, SE. (CANYON, LO.)	SCURRY	5-17-56	7230	38.6			34,587
8A	KELLY-SNYDER, SE. (CANYON, MI.)	SCURRY	10-25-54	6950	32.2			58,623
8A	KEY (PENN. REEF)	DAWSON	4-14-59	8656	45.5			7,639
8A	KEY (SPRABERRY)	DAWSON	4-24-59	7794	39.4			244,803
FLD. CONS. INTO KEY /SPRAYBERRY UPPER/ 1-1-71								
8A	KEY (SPRABERRY, UPPER)	DAWSON	7-22-63	6978	39.0	7,755	13,844	559,618
8A	KEY, NORTH (SPRABERRY, UPPER)	DAWSON	3-07-60	7010	40.2	1,151	8,537	58,890
8A	KINGDOM (ABO REEF)	TERRY	M 10-27-70	8120	30.3	574,341	3,547,231	9,838,028
8A	KINGDOM (SAN ANDRES)	TERRY	4-18-76	5134	28.9	12	11,991	13,423
8A	KINGDOM, N. (ABO)	TERRY	4-26-75	7914	28.0			890,050
CONSOLIDATED WITH KINGDOM (ABC REEF) 10-1-76								
8A	KIRKPATRICK (PENN.)	GARZA	2-17-61	7902	37.6	228	16,087	1,018,280
8A	KNIGHT & MILLER (CANYON)	DAWSON	1-29-79	10210	35.4	2,783	1,565	1,565
8A	KNIGHT & MILLER (FUSSELMAN)	DAWSON	10-19-72	11638	42.0	1,557	21,116	102,561
8A	KOONSMAN (ELLENBURGER)	GARZA	M 12-01-60	8330	32.4			1,641
8A	KOONSMAN (SPRABERRY)	GARZA	M 6-12-57	5230	34.4	58	2,775	490,747
8A	KOONSMAN (STRAWN)	GARZA	M 5-29-59	7938	40.4	12	4,000	142,443
TRANS. FROM RED LOFLIN /STRAWN/, EFF. 5-25-59.								
8A	KOONSMAN (STRAWN -E-)	GARZA	M 9-28-61	8207	37.7			11,708
8A	KOONSMAN, NE. (SPRABERRY)	GARZA	M 8-01-64	4884	32.0	24	1,438	49,069
8A	LAMB (SPRABERRY)	BORDEN	12-05-57	6362	36.6	3,613	6,059	313,666
8A	LAMESA FARMS (SILURO DEVONIAN)	DAWSON	1-26-78	12222	37.3	4,500	12,666	28,074
8A	LAMESA, EAST (SPRABERRY)	DAWSON	8-30-55	7215	39.0	339	4,679	535,053
8A	LAMESA, WEST (DEVONIAN)	DAWSON	6-21-77	11689	40.0			1,212
8A	LAMESA, WEST (MISS.)	DAWSON	12-04-59	11280	38.4	296	27,080	1,688,287
8A	LAMESA, WEST (SPRABERRY)	DAWSON	3-08-60	7999	36.6	426,294	137,740	1,297,865
TRANS. FROM HUDDLE-MANNING FIELD EFFECTIVE 5-9-60.								
8A	LONDON	YOAKUM	M 7-01-45	5100	32.0	5,887	84,801	5,525,254
8A	LONDON (BEND)	COCHRAN	M 1950	10120	39.0			26,337
8A	LONDON (DEVONIAN)	COCHRAN	M 3-20-49	10913	38.4	12	47,293	1,596,346
8A	LONDON (STRAWN)	COCHRAN	M 11-25-47	10340	39.0	2,555	4,384	1,034,348

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
8A	LANDON, EAST (DEV)	COCHRAN	M 7-25-64	10974	38.0			10,391
8A	LANDON, SE. (DEVONIAN)	COCHRAN	M 1-27-58	12098	38.0			8,463
8A	LAZY-JL- (PENN.)	GARZA	4-15-58	8060	37.0			139,371
8A	LAZY -JL- (SPRABERRY, LO.)	GARZA	9-28-67	5868	36.5	2,888	11,318	249,622
8A	LAZY-JL- (STRAWN)	GARZA	12-13-76	7982	45.0			761
8A	LAZY -JL-, SW. (PENN.)	GARZA	7-03-58	8018	38.7			567
8A	LEE HARRISON	LUBBOCK	8-20-41	4870	24.8	39,631	470,274	7,171,289
STENNET FIELD COMBINED WITH LEE HARRISON 6-1-57.								
8A	LEEPER (CLEARFORK)	HOCKLEY	7-08-75	6642	30.8			7,907
CONS. WITH LEEPER (GLORIETA) FLD.								
8A	LEEPER (CLEARFORK, LO)	HOCKLEY	7-06-79	8062	31.4	5,511	12,672	12,672
8A	LEEPER (GLORIETA)	TERRY	M 4-08-58	5896	27.0	62,821	222,752	2,416,119
8A	LEEPER (STRAWN)	HOCKLEY	11-30-76	10543	40.0			179
8A	LEEPER (WOLFCAMP)	HOCKLEY	9-04-79	8492	18.0		832	1,946
8A	LEVELLAND	COCHRAN	M 1-17-45	4927	29.0	10,014,286	18,722,123	312,239,654
8A	LEVELLAND (ABO)	HOCKLEY	12-31-76	7566	29.0		13,892	53,669
8A	LEVELLAND (CISCO LIME)	HOCKLEY	2-04-71	9380	38.8	898	2,391	80,009
8A	LEVELLAND (CLEAR FURK, LO.)	COCHRAN	M 6-24-65	7198	25.0			266
8A	LEVELLAND (STRAWN)	HOCKLEY	12-06-57	10120	42.0	2,227	12,390	985,964
8A	LEVELLAND (WICHITA-ALBANY)	HOCKLEY	M 11-24-65	7488	29.2	3,280	24,176	481,772
8A	LEVELLAND, N. (WOLFCAMP)	COCHRAN	M 9-28-67	8325	41.2			5,473
8A	LEVELLAND, NE. (CLEAR FORK 6985)	COCHRAN	M 9-01-66	7005	27.4	274	7,269	16,392
8A	LEVELLAND, NE. (STRAWN)	HOCKLEY	11-20-64	10084	44.5	5,604	44,107	2,989,652
8A	LEVELLAND, NE. (WOLFCAMP)	HOCKLEY	6-11-65	8444	30.0	24	2,747	262,789
8A	LIMITED (PENN.)	YOAKUM	8-18-64	9698	37.1			12,183
8A	LINDSEY (STRAWN)	DAWSON	10-09-51	10948	45.2			431,837
8A	LINKER (CLEAR FORK)	HOCKLEY	4-06-61	7162	27.5	7,337	10,630	343,899
8A	LINKER (WICHITA ALBANY)	HOCKLEY	5-29-61	7480	27.0			21,953
8A	LITTLEFIELD (SAN ANDRES)	LAMB	11-13-53	4030	28.2	1,751	24,752	4,643,595
8A	LITTLEFIELD, NE. (SAN ANDRES)	LAMB	5-01-77	3871	30.0			904
8A	LITTLEFIELD, S. (SAN ANDRES)	LAMB	1-23-67	4082	32.0			280
8A	LITTLEFIELD, SW. (SAN ANDRES)	LAMB	8-04-75	4056	38.0	584	5,405	26,868
8A	LOG-PAT (WICHITA-ALBANY)	SCURRY	7-25-69	5094	20.5			22,431
8A	LOG-PAT (4900)	SCURRY	9-08-69	4900	22.4	299	4,902	81,452
8A	LOOP, SOUTH (SILURO DEVONIAN)	GAINES	12-08-74	12858	38.7			0
8A	LOTT-GARZA (SPRABERRY)	GARZA	7-07-74	5332	34.5			3,396
8A	LOYD MOUNTAIN (STRAWN)	SCURRY	6-18-74	6996	39.0	994	1,993	25,602
8A	LOZONE (2700 SAND)	SCURRY	5-19-56	2720	30.0	493	4,921	178,692
8A	LUBBOCK	LUBBOCK	1941	5002	28.0			18,595
8A	LUBBOCK, WEST (LEONARD)	LUBBOCK	4-10-58	7470	30.5			2,262
8A	LUCK-POT (CANYON REEF)	BORDEN	3-13-54	8266	45.8	3,313	7,239	246,013
8A	LUCY (CLEAR FORK)	BORDEN	3-31-55	4065	37.8	1,800	5,142	783,825
8A	LUCY (MISS)	BORDEN	6-02-78	8324	39.0	10	809	1,746
8A	LUCY (PENN.)	BORDEN	5-26-57	7692	42.2			356,266
8A	LUCY (WICHITA-ALBANY)	BORDEN	1955	5696	24.0			2,090
8A	LUCY, NORTH (PENN)	BORDEN	6-03-73	7830	46.3	57,305	121,997	569,736
8A	LUCY, NE. (STRAWN-B)	BORDEN	1-16-76	7798	46.2	8,704	12,039	99,100
8A	LUTRICK	HALE	1-23-48	7908	41.0			124,521
8A	LYN-KAY (6000)	KENT	4-23-76	6025	36.2	1,800	19,664	99,032
8A	LYN KAY (6150)	KENT	1-07-75	6164	33.0	5,434	72,270	338,005
8A	LYN-KAY (6200)	KENT	4-23-76	6230	36.0	7,259	27,672	215,523
8A	LYN-KAY SOUTH (CANYON REEF)	KENT	8-22-78	6118	40.0	12	9,169	14,086
8A	LYNN (FUSSELMAN)	LYNN	4-01-78	10998	41.0	394	440	4,743
8A	M. G. F. (DEVONIAN)	YOAKUM	4-01-69	11443	40.2	720	23,013	439,648
8A	M. G. F.-BRONCO (DEVONIAN)	YOAKUM	4-25-70	11952	43.0			9,845
8A	MALLETT (CLEAR FORK, LOWER)	HOCKLEY	1953	7401	27.0			8,708
8A	MARGARET BENSON (WOLFCAMP)	HOCKLEY	10-23-69	8228	28.3			69,899
8A	MARINELL (SAN ANDRES)	HOCKLEY	7-04-59	4711	32.0			22,881
8A	MASTERSON RANCH (BUNGER SAND)	KING	2-19-60	4015	34.0			1,848
8A	MAXEY (SILURIAN)	GAINES	11-20-78	13578	30.5	12	48,871	54,629
8A	MCCASLAND (SPRABERRY)	DAWSON	5-02-65	7272	40.0			1,826
8A	MCCULLOCH (CLEAR FORK)	HOCKLEY	12-25-57	6602	27.0	12	1,535	11,599
8A	MCLAURY (STRAWN LIME)	KENT	3-28-61	6605	39.5			29,345
MERGED WITH CLAIMMNT /PENN., LOWER/ 8-1-61.								
8A	M. DAVIS (STRAWN)	KENT	11-19-76	6925	35.0			651
8A	MEADOW (MISS.)	TERRY	7-15-67	10914	41.3			3,575
8A	MEDLIN (SAN ANDRES)	GAINES	9-02-56	4992	32.8			1,762
8A	MIDDLETON (SPRABERRY)	DAWSON	5-07-57	7377	39.4			56,906
8A	MILAGRO (FUSS)	DAWSON	8-05-76	12170	40.0	12	21,168	278,058
8A	MILAGRO (SPRABERRY)	DAWSON	9-12-78	9365	36.0	1	97	542
8A	MIRIAM (GLORIETA 4740)	LYNN	5-05-66	4867	35.8	30,118	65,764	595,370
8A	MORELAND (WOLFCAMP)	HOCKLEY	11-07-58	8505	30.0			6,422
8A	MOUND LAKE	TERRY	1948	9400	43.0	13,029	41,127	102,447
8A	MOUND LAKE (FUSSELMAN)	TERRY	M 9-10-62	11320	36.2	580	74,077	2,193,270
8A	MOUND LAKE, N. (FUSSELMAN)	TERRY	6-15-64	11293	38.7	303	15,917	808,482
8A	MUNGERVILLE (PENNSYLVANIAN)	DAWSON	9-18-51	8570	40.1	41,450	82,226	7,419,855
8A	MUNGERVILLE, E. (CANYON REEF)	DAWSON	10-04-56	9077	36.5			897,414
8A	MUNGERVILLE, NW. (PENN.)	DAWSON	1953	8571	42.0			6,892
8A	MYRTLE (PENNSYLVANIAN)	BORDEN	10-11-51	7720	38.0			103,528
8A	MYRTLE (SPRABERRY)	BORDEN	3-29-61	5710	23.0			1,126
8A	MYRTLE, EAST (STRAWN)	BORDEN	10-14-59	7901	46.8			42,916
8A	MYRTLE, NORTH (ELLENBURGER)	BORDEN	9-11-61	8374	39.0			44,281
8A	MYRTLE, N. (STRAWN)	BORDEN	3-15-64	7833	40.8	20	3,451	86,237
8A	MYRTLE, N. (WOLFCAMP)	BORDEN	1-11-77	6342	35.9	24	50,565	103,155
8A	MYRTLE, NW. (STRAWN)	BORDEN	5-16-67	8030	40.0	1,585	3,066	250,799
8A	MYRTLE, S. (STRAWN)	BORDEN	5-28-71	7703	42.8			10,402
8A	MYRTLE, WEST (ELLEN.)	BORDEN	8-16-58	8381	40.0			286,472
8A	MYRTLE, W. (STRAWN)	BORDEN	1-23-56	8072	40.0	28,236	64,490	1,941,939
8A	NRM (MISS.)	FLOYD	3-29-77	9675	43.0			4,621
8A	N. S. D. (ELLENBURGER)	BORDEN	8-24-58	8747	35.4			6,768
8A	NANNIE MAY (WOLFCAMP)	YOAKUM	9-01-61	8772	44.0	25,897	23,818	601,324
8A	NORMAN (CANYON)	GAINES	2-24-71	10289	39.5			93,297
TRF. TO DIST. 08 1/1/74 RRC LTR 12-7-73								
8A	NORMAN (DEVONIAN)	GAINES	M 7-08-61	12214	36.4			3,260,829
TRF TO DIST 08 1-1-74 RRC LTR 12/7/73								
8A	NORMAN (ELLENBURGER)	GAINES	M 1-19-70	13865	41.0			853,849
TRF. TO DIST 8 1-1-74 RRC LTR 12/7/73								
8A	NORMAN (WOLFCAMP)	GAINES	7-04-57	9142	29.0			29,585

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRCDIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
8A	CONS. INTO NOLLEY (WOLFCAMP) DIST B 1-1-74							
8A	NORMAN, S (QUEEN)	GAINES	8-01-72	4426	30.5			6,761
	TRF TO DIST B 1-1-74 RRC LTR 12/7/73							
8A	NORMAN, S. (WOLFCAMP)	GAINES	M 4-09-70	9194	31.0			381,161
8A	CONS. INTO NOLLEY (WOLFCAMP) DIST B 1-1-74							
8A	NORMAN, S. (WOLFCAMP -B-)	GAINES	4-01-70	9347	35.5			143,453
8A	CONS INTO NOLLEY (WOLFCAMP) DIST B 1-1-74							
8A	NORTH LINE (DEVONIAN)	YOAKUM	9-18-78	12232	47.3	12	20,616	25,160
8A	NYSTEL	TERRY	1950	11475	35.0			23,024
	TRANS. TO CURRIGAN FLD. EFF. 6-1-69							
8A	O D C (DEVONIAN)	GAINES	7-20-56	11993	38.0	6,781	92,665	2,331,388
8A	O D C (PERMO PENN.)	GAINES	11-12-56	11008	42.9	2,938	2,802	120,810
8A	O D C (SAN ANDRES)	GAINES	4-26-57	5450	32.7	2,635	45,679	1,704,944
8A	O. S. RANCH (GLORIETA)	GARZA	9-28-55	2666	32.4			225,145
	CONSOLIDATED INTO POST (GLORIETA) FIELD EFFECTIVE 8-1-59.							
8A	ODONNELL	LYNN	1950	8615	42.0			46,832
8A	ODONNELL (ELLENBURGER)	LYNN	1952	9309	42.0			1,808
8A	ODONNELL (MISSISSIPPIAN)	LYNN	11-08-50	9020	33.9	732	887	130,320
8A	ODONNELL, NE. (MISSISSIPPIAN)	GARZA	9-04-57	8770	32.0			39,806
8A	ODONNELL, NE. (SPRABERRY)	GARZA	7-09-73	5475	38.0			4,035
8A	ODONNELL, WEST (MISS.)	LYNN	5-03-62	10260	39.1			16,968
8A	OLON EARNEST (SPRABERRY, UP.)	DAWSON	4-23-69	7456	37.2	1,108	6,434	136,033
8A	OWNBY	YOAKUM	1941	5350	30.0	327,515	562,568	8,612,424
	WAPLES PLATTER FLD. MERGED WITH OWNBY FLD. 8-1-71							
8A	OWNBY (CLEAR FORK, LO.)	YOAKUM	1-28-65	7944	28.1	13,883	13,766	250,150
8A	OWNBY (CLEAR FORK, UPPER)	YOAKUM	1-20-59	6592	28.0	404,548	336,180	10,354,095
8A	OWNBY (GLORIETA)	YOAKUM	5-06-60	6026	24.0			492,639
8A	OWNBY (WICHITA-ALBANY)	YOAKUM	3-18-61	7810	29.7	29,237	58,986	294,842
8A	OWNBY, WEST (SAN ANDRES)	YOAKUM	2-06-53	5307	33.1	20,206	9,568	799,383
8A	P. F. D.	GARZA	M 6-20-44	3565	38.1	26,721	187,182	5,406,965
	P.H.D. /SAN ANDRES, LO/ TRANS. TO P.H.D. FLD. FEB., 1955.							
8A	P. F. D. (BASAL SAN ANDRES)	GARZA	M 1-23-55	3762	36.0	131	2,861	216,203
8A	P. F. D. (GLORIETA)	GARZA	M 4-28-55	4296	35.5	315	7,897	953,299
8A	P. F. D. (SAN ANDRES, LO.)	GARZA	M 1954	3704	37.0			6,667
	TRANS. TO P.H.D., FEB., 1955.							
8A	P-M-A (GLORIETA)	GARZA	8-12-72	3373	39.0	5,628	62,474	414,816
8A	PALINBECK (STRAWN)	KENT	11-13-63	6915	36.0			8,193
8A	PANCHO-MAG (CANYON LIME)	BORDEN	1954	7597	45.0			6,637
8A	PANCHO-MAG, SW. (CANYON REEF)	BORDEN	1954	7652	41.0			15,000
8A	PAT ONEILL (STRAWN)	GARZA	2-22-71	8506	35.2			8,992
8A	PATRICIA (FUSSELMAN)	DAWSON	3-12-59	12020	39.0	4,024	94,286	2,691,290
8A	PATRICIA (LEONARD, LO.)	DAWSON	2-13-64	9270	35.0			2,068
8A	PATRICIA (SILURO-DEVONIAN)	DAWSON	3-14-78	12018	39.5			2,252
8A	PATRICIA (SPRABERRY)	DAWSON	7-23-61	8324	36.5	6,666	3,816	89,024
8A	PATRICIA, NORTHEAST (SPRABERRY)	DAWSON	2-15-63	8190	39.8	44,695	55,426	139,798
8A	PATRICIA, WEST (SPRABERRY)	DAWSON	8-14-62	8370	36.8	36,817	14,770	910,619
8A	PENCE (WOLFCAMP)	GAINES	3-17-55	9416	25.1			97
8A	PENNYBURGER (GLORIETA)	SCURRY	6-27-78	3091	36.0	12	1,518	2,832
8A	PENTECOST (WOLFCAMP)	HOCKLEY	6-14-59	8594	29.4			3,607
8A	PERSEVERANCE (CANYON REEF)	COTTLE	4-27-74	4372	40.5	12	13,322	30,474
8A	PETERSBURG	HALE	12-27-51	6992	41.0			214,609
8A	PETERSBURG, WEST	HALE	1948	7987	41.0			24,161
8A	PETTIT (SAN ANDRES)	HOCKLEY	1-23-58	3655	30.9			639
8A	PLATANG (DEVONIAN)	YOAKUM	8-19-54	11438	37.1			460,818
8A	PLATANG (SAN ANDRES)	YOAKUM	5-15-55	5137	29.1			12,872
8A	POLAR	KENT	M 1946	7775	39.0			100,052
8A	POLAR (ELLEN.)	KENT	1954	7778	42.0			762
8A	POLAR (ELLEN, MIDDLE)	KENT	9-19-58	7846	41.1			32,502
8A	POLAR (PENN.)	KENT	1954	7237	40.0			2,862
8A	POLAR (STRAWN)	KENT	8-30-68	7448	40.7			1,213
8A	POLAR, EAST (CANYON)	KENT	12-01-75	6982	39.0	10	1,444	3,476
8A	POLAR, EAST (PENNSYLVANIAN)	KENT	6-22-50	6855	38.2	1,218	22,249	1,965,465
8A	POLAR, EAST (SAN ANDRES)	KENT	2-16-76	2334	35.0			472
8A	POLAR, NORTH (ELLENBURGER)	KENT	10-14-50	7780	41.2	12	2,739	362,156
8A	POLAR, NE. (MISS.)	KENT	1-16-77	7400	39.0	3,451	4,019	12,894
8A	POLAR, NE. (STRAWN)	KENT	1-14-60	7027	33.8			29,024
8A	POLLAN (ELLENBURGER)	GARZA	M 7-14-78	7733	37.4	146,168	314,241	352,560
8A	POST	GARZA	7-07-50	3046	35.2			904,822
	CONSOLIDATED INTO POST (GLORIETA) FIELD EFFECTIVE 8-1-59.							
8A	POST (GLORIETA)	GARZA	M 7-07-50	2700	37.0	11,913	282,123	6,995,346
	CONS. OF JUSTICEBURG, NW. /GLORIETA/, O. S. RANCH /GLORIETA/, & POST FLDS. EFF. 8-1-59.							
8A	POST, NW. (GLORIETA)	GARZA	7-12-64	3395	33.3	566	18,401	532,299
8A	POST, N W. (SAN ANDRES)	GARZA	9-08-70	2809				1,411
8A	POST, WEST (STRAWN)	GARZA	10-14-79	8482	37.5	7,950	13,636	13,636
8A	PRENTICE	YOAKUM	M 8-02-51	5940	27.0	127,134	700,759	43,731,618
	COBB FIELD TRANS. TO PRENTICE 5-1-56.							
8A	PRENTICE (CLEAR FORK, LOWER)	YOAKUM	M 4-18-55	8130	32.0	50,916	121,886	1,906,460
	TRANS. FROM CLANAHAN (CLEARFORK, LO.) EFF. 6-1-62							
8A	PRENTICE (SAN ANDRES)	YOAKUM	M 11-29-65	5294	28.3			19,311
8A	PRENTICE (5100)	YOAKUM	10-15-74	5240	33.6	95,714	69,460	386,149
8A	PRENTICE (6700)	YOAKUM	M 6-13-50	6700	27.0	819,846	3,325,326	72,224,234
	COBB /6700/ COMBINED WITH PRENTICE /6700/ 5-1-56.							
8A	PRENTICE (7200 TUBB)	YOAKUM	M 7-29-55	7264	26.0			129,727
8A	PRENTICE (7600)	YOAKUM	M 9-23-65	8048	21.5			4,886
8A	PRENTICE, N. (SAN ANDRES)	YOAKUM	M 9-21-56	5095	33.0			34,082
8A	PRENTICE, NW. (SAN ANDRES)	YOAKUM	M 1-01-69	5164	35.0	81,423	55,966	802,504
8A	PROBABLE (CANYON)	KING	9-16-77	4475	42.0	24	18,650	46,651
8A	PROTHRO (CANYON)	COTTLE	1-02-74	4390	38.0	12	32,094	316,199
8A	R & A (CLEARFORK)	HOCKLEY	11-06-77	6380	28.0	24	10,187	22,253
8A	RAFTER CROSS (ELLENBURGER)	BORDEN	6-08-58	8505	38.0	12	2,102	315,372
8A	RAFTER CROSS (MISSISSIPPIAN)	BORDEN	6-12-60	8370	32.0			1,854
8A	RAFTER CROSS (STRAWN)	BORDEN	5-17-59	8120	38.5	11	5,542	246,102
8A	RAFTER CROSS, S. (ELLENBURGER)	BORDEN	9-11-60	8481	36.4			6,146
8A	RAFTER CROSS, S. (STRAWN)	BORDEN	10-09-79	7866	38.0	503	1,279	1,279
8A	RAFTER CROSS, S. (WOLFCAMP)	BORDEN	3-23-79	7090	34.0	98	1,201	1,201
8A	RANDOLPH (MISSISSIPPIAN)	GAINES	9-17-56	11580	39.0			1,937
8A	REA (MISS.)	YOAKUM	7-17-64	11328	43.2			9,734
8A	REA (WOLFCAMP)	YOAKUM	10-16-64	9001	44.4	4,316	4,853	176,631

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLs)
8A	READ (WOLFCAMP)	YOAKUM	11-18-67	8961	36.0	13,146	18,274	274,741
8A	RED FORK (MISS.)	BORDEN	1953	8541	44.0			1,000
8A	RED LOFLIN (ELLENBURGER)	GARZA	9-13-58	8175	40.0	238	6,192	423,750
8A	RED LOFLIN (STRAWN)	GARZA	10-09-58	7667	40.8	3,568	5,340	704,663
8A	RED LOFLIN, NORTH (ELLEN.)	GARZA	7-18-59	8264	37.0			25,680
8A	RED LOFLIN, NORTH (PENN.)	GARZA	9-27-59	7820	40.2	24	6,341	232,531
8A	RED LOFLIN, NORTH (WOLFCAMP)	GARZA	7-10-61	6042	28.2			12,877
8A	RED MUD (STRAWN LIME)	KENT	12-30-70	6665	36.8	600	6,642	65,035
8A	REEVES (LEONARD, LOWER)	YOAKUM	10-10-79	9729	31.4	252	3,590	3,590
8A	REEVES (SAN ANDRES)	YOAKUM	M 3-30-57	5544	35.0	232,528	733,390	20,226,379
8A	REEVES (STRAWN 11500)	YOAKUM	2-19-73	11562	43.5	1,673	8,656	73,123
8A	REINECKE	BORDEN	M 2-16-50	6791	46.4	4,597,957	3,498,745	63,317,502
8A	REINECKE (CLEAR FORK)	BORDEN	1952	4559	38.0			3,665
8A	REINECKE (WOLFCAMP)	BORDEN	1954	6484	37.0			2,190
8A	REINECKE, E. (CANYON)	BORDEN	2-13-66	6794	46.0	82,399	62,253	870,752
8A	REINECKE, S. (CLEAR FORK)	BORDEN	12-03-73	4502	34.0			4,059
8A	REUTINGER (TANNEHILL, UPPER)	KING	9-20-60	2982	38.0	3,848	13,661	905,894
8A	REVILO (CLEAR FORK)	SCURRY	1-27-57	3445	28.0			2,460
8A	REVILO (GLORIETA)	SCURRY	9-22-55	2624	34.0	42,349	197,927	11,220,400
8A	RHODES	COCHRAN	1940	5100	31.0			55,547
8A	RIDE (CISCO LIME)	SCURRY	1-20-55	6795	42.6	24	32,836	317,760
8A	RIDE, SOUTH (PENN REEF)	SCURRY	10-25-71	6863	41.2	1,080	2,570	40,114
8A	RIDE, S.W. (PENN REEF)	SCURRY	9-12-77	6901	41.0			1,938
8A	RIDGE (CLEAR FORK)	CROSBY	12-01-57	4246	23.6	116	73,618	528,561
8A	RIDGE, SOUTH (CLEAR FORK)	CROSBY	11-14-59	4052	23.0	5,059	252,931	643,420
8A	RILEY (CLEAR FORK)	GAINES	4-07-47	7045	33.0	783	1,409	82,171
8A	RILEY, NORTH	GAINES	6-12-47	6930	32.0	385,438	292,475	18,232,789
8A	RIO BRAZOS (STRAWN)	GARZA	5-16-77	7984	41.0	218	273	13,500
8A	ROARING SPRINGS (PERMO-PENN)	MOTLEY	3-10-57	4150	42.6	17,271	130,823	5,142,222
8A	ROARING SPRINGS, N. (PERMO-PENN)	MOTLEY	7-29-70	4303	42.5	36	7,991	315,397
8A	ROARING SPRINGS, W. (PERMO-PENN)	MOTLEY	3-30-58	4188	37.0	65	26,995	1,895,358
8A	ROBERTSON	GAINES	1942	6305	26.1	820,846	783,898	41,239,539
TRANS. TO ROBERTSON (CLEARFORK 7100) 1-1-80								
8A	ROBERTSON (CANYON)	GAINES	9-20-50	8985	46.2			141,075
8A	ROBERTSON (CLEAR FORK, LO.)	GAINES	8-20-50	7040	36.0			4,896,642
DOSS & ROBERTSON / CLEARFORK, LO. / FLDS. COMBINED, EFF. 9-1-55.								
8A	ROBERTSON (DEVONIAN)	GAINES	12-06-49	10040	36.0			448,844
8A	ROBERTSON (ELLENBURGER)	GAINES	2-01-59	11900	40.0			288,052
8A	ROBERTSON (PENN.)	GAINES	2-21-63	8818	42.1	317	465	124,121
8A	ROBERTSON (SAN ANDRES)	GAINES	1-10-52	4700	32.0	66,883	134,009	976,334
8A	ROBERTSON, NORTH (CANYON)	GAINES	7-26-57	8861	46.2			410,076
8A	ROBERTSON, N. (CLEAR FORK 7100)	GAINES	2-12-56	7114	34.5	1,659,852	2,860,892	30,719,404
ROBERTSON (CLFK, LO.) TO ROBERTSON, N. (CLF. 7100) 9-1-55								
ROBERTSON TO ROBERTSON N (CLFK 7100) 1-1-80.								
8A	ROBERTSON, N. (SAN ANDRES)	GAINES	2-20-76	4704	31.0	285,625	242,065	843,526
8A	ROBERTSON, W. (SAN ANDRES)	GAINES	9-02-67	4750	30.6			5,492
8A	ROCKER -A-	GARZA	2-03-50	2422	37.0	3,625	85,959	4,118,279
8A	ROCKER -A- (CLEAR FORK)	GARZA	4-28-58	3236	38.0	2,192	20,313	782,001
8A	ROCKER -A- (ELLENBURGER)	GARZA	12-30-74	8177	40.2	828	10,672	117,459
8A	ROCKER -A- (GLORIETA)	GARZA	6-27-55	3082	38.0	2,793	67,603	2,153,608
8A	ROCKER -A-, NW (GLORIETA)	GARZA	8-30-79	3441	37.0	1,774	7,807	7,807
8A	ROCKER -A-, NW. (SAN ANDRES)	GARZA	4-10-59	2772	36.0	919	41,941	650,677
8A	ROCKER -A-, NW. (SAN ANDRES, NW.)	GARZA	1-25-67	2953	36.0	4,990	17,898	100,256
8A	ROCKER -A-, SOUTH (GLORIETA)	GARZA	1-10-57	3066	37.0	350	3,253	338,549
8A	ROCKER -A-, SOUTH (SAN ANDRES)	GARZA	9-21-52	2510	37.0	23	885	166,955
8A	ROCKER -A-, SOUTH (STRAWN)	GARZA	8-15-56	7616	37.0	12	6,193	525,274
8A	ROCKER -A-, SOUTH (WOLFCAMP)	GARZA	1-19-57	5422	26.0			14,496
8A	ROCKER -A-, SW. (ELLENBURGER)	GARZA	11-17-77	8134	38.0	23,825	56,858	123,898
8A	ROMAC (ELLENBURGER)	BORDEN	11-30-59	8527	41.6	12	2,536	447,308
8A	ROMAC (STRAWN)	BORDEN	11-18-59	8248	40.9			209,059
8A	ROPES	HOCKLEY	5-13-50	9290	42.0	446,383	792,985	22,272,776
8A	ROPES (LEONARD)	HOCKLEY	5-26-75	7508	30.3			6,826
8A	ROPES, E. (CLEAR FORK)	HOCKLEY	M 10-30-64	6036	27.0	2,718	67,989	1,816,533
8A	ROPES, N. (WICHITA-ALBANY)	HOCKLEY	11-24-54	7126	27.0			9,318
8A	ROPES, SOUTH	HOCKLEY	5-23-55	9280	42.0			229,758
COMBINED WITH ROPES 6-1-59.								
8A	ROPES, WEST (CISCO SAND)	HOCKLEY	2-06-53	9875	42.0	49,954	97,850	6,576,784
8A	ROPES, W. (WOLFCAMP)	HOCKLEY	1955	8775	37.0			1,946
8A	ROPEVILLE (CLEARFORK)	HOCKLEY	5-05-78	5796	18.0	12	2,587	4,997
8A	ROSS RANCH	KING	1-03-45	5257	37.0	22,074	79,367	5,958,845
8A	ROSS RANCH (STRAWN SD.)	KING	3-31-63	5084	36.6	1,678	8,357	306,245
8A	ROUGH CREEK (SAN ANDRES)	SCURRY	11-22-56	2022	38.0			200
8A	RUSSELL (CLEAR FORK 7000)	GAINES	1943	7300	34.0	645,652	1,770,652	42,272,149
FORMERLY RUSSELL FIELD.								
8A	RUSSELL (GLORIETA 6100)	GAINES	12-08-42	6100	34.2	127,338	157,770	6,290,219
SEPARATED FROM RUSSELL FLD., 11-1-53.								
8A	RUSSELL (SAN ANDRES)	GAINES	8-20-55	4898	31.4			287,254
TO WASSON FIELD EFFECTIVE 11-1-64.								
8A	RUSSELL (WICHITA-ALBANY)	GAINES	1-21-58	7708	33.5			23,996
8A	RUSSELL, NORTH (DEVONIAN)	GAINES	11-10-48	11125	41.6	167,986	666,458	72,708,741
8A	RUSSELL, NORTH (GLORIETA 5900)	GAINES	8-08-60	6061	34.0	2,787	6,035	240,366
8A	RUSSELL, NORTH (6600)	GAINES	5-23-57	6736	33.5	1,655	14,403	1,178,052
8A	RUSSELL, S. (SAN ANDRES)	GAINES	4-22-64	4859	36.1	48,411	33,518	1,545,787
8A	RUSSELL, SW. (DEVONIAN)	GAINES	5-25-65	11220	45.6			310,192
8A	RUSSELL, SW. (SAN ANDRES)	GAINES	10-13-66	5675	24.2			158,773
8A	RUTH HUDSON (SAN ANDRES)	GAINES	9-06-77	5018	36.0	3,985	8,077	24,547
8A	S-M-S (CANYON REEF)	KENT	1953	6638	37.0	3,420	6,816	119,346
8A	S-M-S (CANYON SAND)	KENT	3-02-54	6100	36.7	12,130	56,435	10,971,824
CASEY / CANYON SAND / TRANS. TO S-M-S / CANYON SAND / FIELD 10-1-55.								
8A	SABLE (DEVONIAN)	YOAKUM	1-04-64	11249	44.0			25,815
8A	SABLE (MISS.)	YOAKUM	5-05-66	10732	43.1			75,501
8A	SABLE (SAN ANDRES)	YOAKUM	12-23-57	5258	30.6	130,651	467,440	5,644,583
8A	SABLE, N. (SAN ANDRES)	YOAKUM	12-26-70	5230	35.0	24	3,441	44,352
8A	SALT CREEK	KENT	3-29-50	6200	39.2	6,059,090	9,312,852	178,420,527
8A	SALT CREEK (STRAWN)	KENT	9-11-52	6613	36.9			100,819
8A	SALT CREEK, SOUTH (PENN., LOWER)	KENT	12-02-52	6622	40.1	32,747	22,298	1,118,664
8A	SCHATTEL	SCURRY	1948	6816	44.0			37,451
8A	SCHMIDT (WOLFCAMP)	DAWSON	2-08-61	9381	38.7	97	97	337,196

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
8A	SCURRY BYRD (CISCO)	SCURRY	9-13-79	6644	42.6		584	1,076
8A	SEAGRAVES (SAN ANDRES)	GAINES	9-23-67	5696	32.3	2,448	9,035	132,674
8A	SEAGRAVES (SILURO-DEVONIAN)	GAINES	M 3-30-55	13028	36.5		36	4,580,845
8A	SEAGRAVES (STRAWN)	GAINES	M 5-12-56	11243	47.0			913,031
8A	SEAGRAVES, SOUTH (SAN ANDRES)	GAINES	M 1-02-61	5680	32.0	4,344	25,590	210,194
8A	SEAGRAVES, S. (SILURO-DEVONIAN)	GAINES	M 12-19-55	12997	36.3		811	1,139,595
8A	SEAGRAVES, W. (DEVONIAN)	GAINES	M 6-07-56	13030	36.6			28,786
	TO SEAGRAVES (SILURO-DEV.) EFF. 3-1-60.							
8A	SEAGRAVES, W. (STRAWN)	GAINES	M 2-06-56	11454	44.0			424,238
8A	SEALE (ELLENBURGER)	GARZA	6-09-64	8809	36.8			13,279
8A	SECTION 83 (PENNSYLVANIAN)	YOAKUM	10-16-55	9496	40.0			153,359
8A	SEMINOLE (DEVONIAN)	GAINES	5-29-77	11500	32.0	1,475	561,843	1,234,214
8A	SEMINOLE (SAN ANDRES)	GAINES	1936	5032	37.0	13,830,088	24,934,935	299,151,593
8A	SEMINOLE (SAN ANGELO)	GAINES	10-04-47	6536	27.6	9,476	158,379	5,914,203
8A	SEMINOLE (WOLFCAMP)	GAINES	11-13-56	9120	27.4			444,289
8A	SEMINOLE (WOLFCAMP, UPPER)	GAINES	2-01-79	8942	32.5		1	338
8A	SEMINOLE (WOLFCAMP LIME)	GAINES	8-17-63	9259	26.5	3,813	40,886	983,948
8A	SEMINOLE (WOLFCAMP REEF)	GAINES	8-04-62	9162	28.8	11	11,723	939,344
8A	SEMINOLE, EAST (SAN ANDRES)	GAINES	5-28-59	5450	34.0	34,943	204,794	3,903,774
8A	SEMINOLE, NORTH (DEVONIAN)	GAINES	5-17-78	11431	31.4	24	37,168	62,638
8A	SEMINOLE, NORTH (SAN ANDRES)	GAINES	3-26-61	5470	32.0	2,282	8,639	165,631
8A	SEMINOLE, NW. (CANYON)	GAINES	3-29-56	10240	28.6			8,261
8A	SEMINOLE, NW. (DEVONIAN)	GAINES	6-15-63	11433	34.7	275	8,219	711,897
8A	SEMINOLE, NW. (DEVONIAN FB 2)	GAINES	3-12-64	11456	35.0	9,554	28,744	1,174,923
8A	SEMINOLE, SE. (SAN ANDRES)	GAINES	2-06-64	5310	33.0	109,170	104,718	1,023,130
8A	SEMINOLE, SE. (STRAWN)	GAINES	5-29-73	10792	43.0	183,017	81,860	1,464,301
8A	SEMINOLE, SOUTHWEST (DEVONIAN)	GAINES	3-14-55	11502	35.4			163,478
8A	SEMINOLE, SW. (PENNSYLVANIAN)	GAINES	6-04-56	10410	42.8	1,771	3,662	601,433
8A	SEMINOLE, WEST	GAINES	6-21-48	5042	34.4	6,468,343	1,474,005	27,947,162
8A	SEMINOLE, W. (DEVONIAN)	GAINES	10-07-56	11136	38.0	12	18,715	1,070,293
8A	SEMINOLE, W. (DEVONIAN FB 2)	GAINES	9-05-57	10554	36.8	1,292	15,998	1,616,726
8A	SEMINOLE, W. (LEONARD)	GAINES	2-16-56	8742	29.0	1	80	1,404,206
8A	SEMINOLE, W. (WOLFCAMP FB 2)	GAINES	7-15-58	9118	32.0			431,507
8A	SEVEN J (ELLENBURGER)	BORDEN	2-26-59	8309	40.0			25,331
8A	SEVEN J (STRAWN)	BORDEN	1-12-59	7856	43.0	4,812	7,708	305,965
8A	SEVEN YEARS (DEV. 12690)	GAINES	8-19-66	12697	35.0			24,370
8A	SEVEN YEARS (STRAWN)	GAINES	4-20-72	11268	41.0			2,733
8A	SHALLOWATER, N. E. (WOLFCAMP)	LUBBOCK	10-13-78	7546	32.0	12	6,370	9,687
8A	SHANNON RANCH (ELLENBURGER)	SCURRY	5-28-78	8159	36.0	23,966	52,100	74,479
8A	SHARON RIDGE	SCURRY	1923	1750	23.0			0
8A	SHARON RIDGE (CLEAR FORK)	SCURRY	M 10-02-50	2994	29.0	12,707	357,701	8,347,569
8A	SHARON RIDGE (WICHITA-ALBANY)	SCURRY	M 2-26-62	3392	37.5			40,930
8A	SHARON RIDGE (1700)	SCURRY	M 12-29-23	1759	30.0	19,920	1,949,912	38,006,759
8A	SHARON RIDGE (2400)	SCURRY	12-29-23	2400	32.3	21,127	463,119	15,668,082
8A	SHARON RIDGE (2800, S)	MITCHELL	5-04-75	3005	29.0	696	3,061	17,466
8A	SHARON RIDGE (2900)	SCURRY	9-07-50	2918	31.0	12	656	51,446
8A	SHARON RIDGE, NE. (SAN ANDRES)	SCURRY	7-12-75	1693	26.0			11,601
	CONSOLIDATED WITH SHARON RIDGE (1700) FIELD EFFECTIVE 10-1-76.							
8A	SIMS (GLORIETA)	GARZA	1-23-55	3681	35.0	433	8,738	241,748
8A	SIMS, SOUTHWEST (SAN ANDRES)	GARZA	5-02-59	3232	35.0			502
8A	SIX MILE POOL (WICHITA)	HOCKLEY	10-22-56	7120	31.0			5,670
8A	SLAUGHTER	COCHRAN	M 1937	5000	32.0	13,561,550	34,176,557	797,157,878
8A	SLAUGHTER (ABO)	HOCKLEY	2-12-72	7862	27.5	27,004	29,924	179,395
8A	SLAUGHTER (CLEAR FORK 7190)	HOCKLEY	3-20-66	7332	27.7	184	2,077	61,266
8A	SLAUGHTER (WOLFCAMP)	HOCKLEY	12-26-65	9318	42.0			150,778
8A	SMITH (SPRABERRY)	DAWSON	11-28-50	7940	37.6	13,037	24,982	1,032,659
8A	SMYER	HOCKLEY	1-07-44	5980	25.6	87,312	1,609,444	26,222,703
8A	SMYER, N. (CANYON)	HOCKLEY	2-22-56	9630	38.3	14,904	64,023	3,363,355
8A	SMYER, N. (STRAWN)	HOCKLEY	7-13-56	9968	41.7	30,745	35,777	5,870,281
8A	SMYER, NE. (CLEAR FORK)	HOCKLEY	5-08-67	5920	23.6	68	28,076	208,036
8A	SMYER, SE. (CLEAR FORK)	LUBBOCK	12-03-65	5856	25.0	24	5,938	71,475
8A	SNOWDEN (SPRABERRY)	DAWSON	4-22-51	7288	39.6	14,417	25,619	1,256,123
8A	SNOWDEN (SPRABERRY, UPPER)	DAWSON	10-06-57	6568	38.0	7	833	145,573
8A	SNYDER, NORTH	SCURRY	1948	6334	40.0			5,694,904
	COMBINED WITH KELLY & CALLED KELLY-SNYDER FLD. EFF. 5-1-92							
8A	SNYDER, NORTH (ELLENBURGER)	SCURRY	1949	7713	36.0			1,311
8A	SNYDER, NORTH (STRAWN)	SCURRY	1950	7497	45.0			82,334
	DIVIDED INTO ZONES -B- & -C- EFF. 12-1-72.							
8A	SNYDER, N (STRAWN UPPER)	SCURRY	7-15-63	7095	38.2	12	20,108	187,698
8A	SNYDER, N (STRAWN ZONE A)	SCURRY	1953	7143	37.0			9,876
8A	SNYDER, N (STRAWN ZONE A PENN.)	SCURRY	5-15-57	7132	39.1			4,361
8A	SNYDER, N (STRAWN ZONE B)	SCURRY	2-03-50	7300	45.1	64,707	34,401	6,002,080
8A	SNYDER, NORTH (STRAWN ZONE C)	SCURRY	10-09-49	7497	45.1			1,332,804
	MERGED WITH (STRAWN ZONE B) 12-1-72							
8A	SPADE FARMS (STRAWN)	HOCKLEY	5-16-61	10016	41.0			166,652
8A	SPARENBURG (DEAN)	DAWSON	8-23-64	8762	39.0			32,737
8A	SPARENBURG (PENNSYLVANIAN)	DAWSON	1951	9520	42.0			34,304
8A	SPIRES	KENT	4-02-50	6757	42.0	2,202	6,188	722,798
8A	SPIRES (STRAWN B-3)	KENT	5-01-77	6903	40.0	86,910	116,113	271,146
8A	SPIRES (STRAWN C-3)	KENT	4-05-67	6942	40.0	11,845	22,904	81,318
8A	SPIRES, W. (STRAWN C-1)	KENT	1-04-69	7160	42.0	1,087	8,785	566,077
8A	SPIVEY (SAN ANDRES)	YOAKUM	11-12-58	5340	32.6	1,838	19,057	200,158
8A	SPRABERRY	DAWSON	1-07-46	3930	33.0	48	17,188	1,108,153
8A	SPRABERRY, DEEP	DAWSON	1-08-49	6420	38.4	111,140	101,381	8,924,264
8A	SPRABERRY, DEEP (SPRABERRY, LO.)	DAWSON	1-05-57	7592	39.6	267,780	109,262	6,303,853
8A	SPRABERRY, WEST (DEEP)	DAWSON	10-01-53	6420	39.0	100,598	89,008	5,041,772
	TRANS. FROM SPRABERRY, DEEP, 10-1-53.							
8A	SPRABERRY, WEST (DEEP, PENN.)	DAWSON	7-30-54	8051	39.9	441	4,817	573,280
8A	SPRABERRY, WEST (DEEP, SPBR, LO)	DAWSON	9-13-54	7018	42.3	73,566	76,679	5,160,306
8A	SPRABERRY, WEST (PENN.)	DAWSON	8-31-53	8060	40.4	17,702	23,116	2,006,379
8A	SPRING BRANCH (PENN 7100)	KENT	12-08-67	7103	41.7			2,269
8A	SPRING BRANCH (STRAWN -C-)	KENT	10-25-74	7154	35.5			36,834
8A	SPRINGER (TANNEHILL)	KING	3-22-64	3492	37.0	583	17,380	441,992
8A	SPUR (CANYON)	GARZA	1951	6855	33.0			3,271
8A	STATEX (CISCO REEF)	TERRY	10-23-52	10032	44.3	3,488	14,212	2,561,266
8A	STENNETT	LUBBOCK	5-16-42	4685	26.5			75,224
	TRANSFERRED TO LEE HARRISON FIELD EFFECTIVE 6-1-57.							
8A	STESCOTT (ATOKA)	COTTLE	12-04-75	6228	38.6	29,311	1,639	19,837

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION		ACCUMLATIVE CRUDE OIL PRDUCTION TO 1-1-80 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
8A	STESCOTT (CANYON)	COTTL	5-24-77	4503	34.8	2,616	11,413	60,314
8A	STINNETT, SE. (CLEAR FORK)	LUBBOCK	7-14-63	4585	32.0	1,868	24,639	291,289
8A	STORIE (GLORIETA)	GARZA	2-16-57	4160	38.0	1,272	2,555	226,587
8A	STORIE (SAN ANDRES)	GARZA	6-23-58	3598	37.0	1,104	2,071	117,885
8A	SUNDOWN (ABO)	HOCKLEY	2-15-78	7926	26.9	13,417	30,567	64,458
8A	SUNDOWN (CISCO)	HOCKLEY	6-27-78	9890	40.6	4,374	5,855	23,918
8A	SUNDOWN (WOLF CAMP)	YOAKUM	8-18-76	9501	44.8	563	6,002	32,768
8A	SUNILAND	LYNN	8-01-78	3803	34.0	29,589	132,130	177,328
8A	SUNILAND (GLORIETA)	LYNN	2-10-56	4299	36.0			935,553
8A	SUNILAND (SAN ANDRES)	LYNN	3-02-55	3803	34.0	36	2,777	2,717,507
8A	SUNILAND (SAN ANDRES, LOWER)	LYNN	5-02-56	4000	35.9	12	1,152	2,296,069
8A	SUNILAND, WEST (GLORIETA)	LYNN	12-30-59	4334	37.6			11,071
8A	SUSAN (CANYON)	GARZA	5-11-77	6287	37.9			769
8A	SWANSON (ATOKA)	LUBBOCK	7-25-78	9882	44.0	10,512	20,593	46,676
8A	SWENSON-BARRON (ELLEN.)	GARZA	12-01-77	8000	39.3	117,771	921,911	2,134,086
8A	SWENSON-GARZA (ELLEN.)	GARZA	M 1-11-71	7888	40.3			4,167,007
8A	SWENSON-GARZA (STRAWN)	GARZA	10-01-71	7356	39.6	45,844	71,458	1,239,189
8A	SWENSON-GARZA (STRAWN B)	GARZA	1-23-72	7282	36.2	165	1,698	66,789
8A	SWENSON-GARZA, NE (CANYON)	GARZA	6-17-72	6326	36.7			8,907
8A	TAHCKA (PENN. STRAWN LIME)	LYNN	1-23-53	9803	47.1	1,872	6,467	621,273
8A	TAMARA (SAN ANDRES)	YOAKUM	7-06-57	5308	32.0			5,399
8A	TAP (PENNSYLVANIAN)	KING	1-02-53	5607	36.2	12	6,160	752,281
8A	TEAS (ELLENBURGER)	GARZA	1-29-58	8396	36.9			955,046
8A	TEAS (ELLENBURGER, NORTH)	GARZA	10-04-58	8538	39.6	23,805	28,988	373,957
8A	TEAS (MISS.)	GARZA	7-01-74	8369	37.0	1,289	3,695	29,986
8A	TEAS (PENN. LIME)	GARZA	10-22-58	8168	38.4	16,207	23,251	627,124
8A	TEAS (PENN. 8100)	GARZA	2-14-58	8069	40.2	31,344	38,722	3,234,448
8A	TEAS (SPRABERRY)	GARZA	7-04-57	5894	37.9			4,471
8A	TEAS (STRAWN)	GARZA	1-11-57	8364	35.0			124,699
8A	TEAS, EAST (PENNSYLVANIAN)	GARZA	11-30-58	8078	40.2			141,810
8A	TEDBIT (SAN ANDRES)	GAINES	12-10-71	5040	32.0	72	13,486	162,383
8A	TERRYON (CLEARFORK, UP)	TERRY	5-22-76	6939	28.0	12	7,688	14,639
8A	TERRYON (GLORIETA)	TERRY	10-18-54	6000	30.0	4,026	7,693	403,339
8A	TEX-FLO (WOLF CAMP)	GAINES	2-09-77	9152	31.0	52,286	197,169	478,599
8A	TEX-HAMON (CANYON)	DAWSON	4-06-62	10060	38.7	3,781	24,748	1,187,255
8A	TEX-HAMON (DEAN)	DAWSON	M 9-30-67	9555	37.0	170,237	214,363	2,670,859
8A	TEX-HAMON (FUSSELMAN)	DAWSON	1-22-62	11574	40.2	11,213	307,000	14,999,957
8A	TEX-HAMON (MISSISSIPPIAN, LOWER)	DAWSON	2-09-62	11090	35.8	7	443	487,095
8A	TEX-HAMON (MONTOLA)	DAWSON	2-10-62	11675	38.6	202	11,723	4,833,023
8A	TEX-HAMON (STRAWN)	DAWSON	5-28-62	10398	49.5	325	3,906	471,883
8A	TEX-MEX	GAINES	11-18-51	4305	31.0	12,641	5,378	412,605
8A	TEX-MEX, SE. (SAN ANDRES)	GAINES	9-17-63	4283	32.0	1,086	821	17,885
8A	TEX-PAC (CLEAR FORK)	GAINES	10-03-56	8290	37.7	28,988	17,771	1,680,339
8A	TEX-PAC, S. (GLORIETA)	GAINES	4-23-75	6933	27.1			840
8A	TEX-SIN (DEVONIAN)	GAINES	9-18-62	12285	39.9	4,510	150,749	6,267,014
8A	TEX-SIN, NE (DEVONIAN)	GAINES	5-05-73	12320	39.0			16,956
8A	TEX-SIN, NE (WOLF CAMP)	GAINES	10-19-75	10758	39.2			1,782
8A	THIRTY-THIRTY (ELLENBURGER)	BORDEN	8-07-58	8735	42.7			75,695
8A	THIRTY-THIRTY (STRAWN)	BORDEN	10-08-58	8412	39.4			7,257
8A	THREE WAY (GLORIETA)	GARZA	1-20-59	4061	36.7			198,627
8A	THREE WAY (SAN ANDRES)	GARZA	6-25-58	3493	37.0	19,382	69,191	1,256,422
8A	THREE WAY (STRAWN)	GARZA	11-25-60	8423	25.0	6,849	8,922	267,112
8A	TIPPEN (CONGL. 6800)	COTTL	5-09-64	6825	35.8			64,069
8A	TIPPEN, SE. (CONGL. 6800)	COTTL	9-06-69	6818	35.8	34,785	2,630	66,443
8A	TIPPEN, S.W. (CONGL. 6660)	COTTL	1-01-78	6694	37.0	196	1,058	7,410
8A	TOBE (STRAWN)	GARZA	2-23-51	7451	38.8	8,402	25,851	1,365,224
8A	TOBE (WOLF CAMP)	GARZA	8-28-51	4660	26.1	12	673	49,350
8A	TOBE, S. (MISS. 7800)	GARZA	6-27-66	7805	40.0			4,498
8A	TOBY-JO (WOLF CAMP)	GAINES	2-19-54	9242	30.9	90,155	169,398	3,326,550
8A	TOKIO (DEVONIAN)	TERRY	6-21-79	12871	37.0	799	25,846	25,846
8A	TOKIO, SOUTH (CLEAR FORK)	TERRY	M 7-12-59	8048	36.0			10,264
8A	TOKIO, SOUTH (WOLF CAMP)	TERRY	M 12-05-53	9860	36.4	4,086	59,166	2,553,002
8A	TOKIO, WEST (WOLF CAMP)	YOAKUM	4-08-77	9883	37.5	1,220	1,355	21,307
8A	TOM B. (BUNGER SAND)	KING	2-26-52	4100	38.0	4,106	16,820	527,922
8A	TOM B. (CANYON LIME, UPPER)	KING	1952	4366	38.0			9,308
8A	TONI -C- (NOODLE CREEK)	KENT	10-17-72	3922	33.0	1,529	9,023	270,907
8A	TONTO (CANYON SAND)	SCURRY	8-31-55	6690	42.0	67,278	31,608	2,337,286
8A	TONTO (CISCO A SAND)	SCURRY	8-28-68	5036	41.5			35,716
8A	TONTO (CISCO B SAND)	SCURRY	1-16-70	5049	33.4			16,006
8A	TONTO (STRAWN)	SCURRY	5-08-58	7020	37.5			5,325
8A	TONTO (STRAWN 7150)	SCURRY	4-24-72	7155	42.0			7,359
8A	TONTO (T700)	SCURRY	8-28-62	1751	35.0			11,891
8A	TONTO (6300 SAND)	SCURRY	5-18-68	6317	40.1	12	1,743	28,913
8A	TONTO, N. (STRAWN)	SCURRY	9-06-75	7002	40.0	25,643	63,067	322,577
8A	TONTO, NE. (CISCO 5030)	SCURRY	11-11-66	5046	40.2	10,200	40,140	1,360,660
8A	TONTO, NE. (FULLER)	SCURRY	3-28-76	5002	41.0	12	4,115	14,819
8A	TOWLE (CANYON)	SCURRY	11-13-57	7116	40.0			430,240
8A	TOWLE, SW. (LINE 7150)	SCURRY	10-11-61	7120	39.0	1,080	4,815	156,735
8A	TRABOW (ELLEN)	GARZA	6-04-76	8356	37.0			16,464
8A	TRABOW (STRAWN)	GARZA	2-09-77	8102	38.0	327	39,374	64,825
8A	TRI-RUE (REEF)	SCURRY	6-09-56	6862	44.0	144,901	208,687	3,262,454
8A	TRI-RUE, NE. (REEF)	SCURRY	9-16-65	6939	40.7	1,528	6,823	326,129
8A	TRI-RUE, NE. (STRAWN 7420)	SCURRY	3-03-67	7423	35.5			3,696
8A	TRI-WE (REEF)	SCURRY	10-26-58	6956	41.4	28,822	25,119	550,303
8A	TRIANGLE RANGH (STRAWN)	COTTL	10-04-68	5672	41.0			9,137
8A	TRIPLE D (PENN. REEF)	DAWSON	5-31-58	8497	42.0	6,065	8,160	978,489
8A	TRIPLE D, S. (WOLF CAMP)	DAWSON	10-07-63	8528	43.0			189,106
8A	TRIPP (DEVONIAN)	GAINES	2-29-64	12577	35.7	1,977	40,791	945,930
8A	TUFBOU (ELLEN)	GARZA	7-24-76	7948	38.0			3,162
8A	TUFBOU (MISS)	GARZA	8-15-77	7822	39.0	5,167	5,915	16,884
8A	TUFBOU (STRAWN)	GARZA	8-10-79	7599	39.0	19,501	11,892	11,892
8A	TWIN PEAKS (CONGL.)	KING	12-01-79	5789	36.0	9,152	12,202	12,202
8A	TWIN PEAKS (STRAWN, UP)	KING	7-17-72	5249	37.0	25,650	184,865	2,407,530
8A	TWO STATES (SAN ANDRES)	COCHRAN	8-13-53	4920	30.0	34,089	350	10,724
8A	U-LAZY -S- (ELLENBURGER)	BORDEN	10-12-57	8633	40.6	8,164	16,424	2,217,546
8A	U-LAZY -S- (PENNSYLVANIAN)	BORDEN	2-20-58	8084	41.0	7,429	14,802	2,716,148
8A	U. T. P. (DEVONIAN)	GAINES	9-19-70	13638	36.2			171,735
8A	V & S (SAN ANDRES)	GAINES	3-15-78	4986	36.2	124	32,026	46,989

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLs)	
8A	VALLEY VIEW (TANNEHILL)	KING	10-31-67	2506	36.8		41	1,721	
8A	VAN MAC (CANYON, MIDDLE)	HOCKLEY	3-01-69	9676	39.0			108,542	
8A	VAN MAC (CLEAR FORK, LO.)	HOCKLEY	11-22-69	6883	27.7		365	1,274	
8A	VAN MAC (STRAWN)	HOCKLEY	11-22-67	10056	46.0			35,480	
8A	VAREL (GLORIETA)	SCURRY	4-01-55	2680	33.0	1,712	23,733	20,369	
8A	VAREL, N. (SAN ANDRES)	SCURRY	4-05-71	2328	36.0	1,860	12,794	1,012,248	
8A	VENIS (WOLFCAMP)	YOAKUM	12-05-54	10010	34.0			45,250	
8A	VERN-MAG (ELLEN)	GARZA	5-04-79	8531	40.5		9	6,947	
8A	VERN-MAG (ELLEN)	GARZA	5-04-79	8531	40.5		3,454	0	
8A	VERN-MAG (B240)	GARZA	3-25-77	8330	35.0		39	3,454	
8A	VERNON COX (CANYON REEF)	SCURRY	7-30-55	7120	41.6	233	31,260	128,325	
8A	VOGLER (SPRABERRY)	DAWSON	7-20-62	8191	34.0		4,340	40,881	
8A	VON ROEDER	BORDEN	12-16-59	6825	38.8	552,235	461,620	7,304	
8A	VON ROEDER (CLEAR FORK)	BORDEN	1-18-52	4291	24.7			15,823,552	
8A	VON ROEDER (WOLFCAMP)	BORDEN	11-30-64	6063	40.8	15,151	21,274	47,196	
8A	VON ROEDER, NURTH	BORDEN	2-01-54	6835	38.8	85,583	93,878	588,920	
8A	VON ROEDER, W. (CANYON REEF)	BORDEN	10-18-68	6802	45.0			9,847,161	
8A	VON ROEDER, W. (CLEAR FORK)	BORDEN	6-08-69	4338	38.3	8,766	9,335	1,696	
8A	WBD (DEVONIAN)	YOAKUM	6-25-68	11305	44.0	10,470	11,608	244,832	
8A	WBD (SAN ANDRES)	YOAKUM	1-21-69	5288	32.6	26,364	29,424	646,876	
8A	WBD (WOLFCAMP)	YOAKUM	1-03-68	8916	35.5	9,819	18,068	576,908	
8A	WDA (STRAWN)	HOCKLEY	7-13-76	10134	38.0			524,667	
8A	WTG (GLORIETA)	GARZA	5-15-79	3232	37.0		18	404	
8A	WALKER (DEVONIAN)	COCHRAN	10-27-67	11818	38.6		36	27,841	
8A	WALLACE RANCH (NOODLE CREEK)	KENT	6-11-63	3868	34.5	266	22,005	27,841	
8A	WALLACE RANCH, NE. (NOODLE CREEK)	KENT	1-30-68	3841	34.0		3,089	1,460,752	
8A	WALLS (WOLFCAMP)	DAWSON	1-25-54	8624	38.9	1,201	5,670	3,089	
8A	WAPLES LETTER	YOAKUM	1929	5300	29.3			2,634	
FIELD MERGED WITH OWNBY FIELD EFFECTIVE 8-1-71.									
8A	WARHORSE (CLEARFORK, UP.)	TERRY	7-21-75	6801	34.0	51,669	208,890	80,304	
8A	WASSON	GAINES	M 1937	4900	34.0	43,813,231	72,049,569	1,134,419	
8A	WASSON (GLORIETA)	GAINES	M 9-28-60	5650	30.1	92,670	31,282	361,437	
8A	WASSON (PENN.)	GAINES	M 9-18-64	8790	37.8	803	2,198	1,873,678	
8A	WASSON (WICHITA ALBANY)	GAINES	M 8-17-60	11038	39.0	194,911	217,470	341,664	
8A	WASSON (WOLFCAMP)	GAINES	M 8-01-56	8448	41.0	30,223	95,710	8,971,832	
8A	WASSON, EAST (WOLFCAMP)	GAINES	M 9-04-60	8680	38.0	24	2,859	4,922,737	
8A	WASSON, EAST (WOLFCAMP, LOWER)	GAINES	M 9-12-61	8765	38.1			370,548	
8A	WASSON, EAST (WOLFCAMP, MIDDLE)	GAINES	M 8-08-64	8733	39.0			478,366	
8A	WASSON, NORTH (SAN ANDRES)	YOAKUM	8-15-74	5265	32.4	5,579	8,044	71,184	
8A	WASSON, NORTH (WOLFCAMP)	GAINES	M 6-01-61	9267	39.5			66,816	
8A	WASSON, NE. (CLEAR FORK)	GAINES	M 9-03-54	7800	30.1	470,780	304,555	42,084	
8A	WASSON, NE. (WICHITA-ALBANY)	GAINES	M 4-07-61	8136	28.1	216,376	195,930	9,755,066	
8A	WASSON, S. (WICHITA-ALBANY)	GAINES	M 12-09-62	7711	33.6	292,102	124,357	5,821,090	
8A	WASSON, S. (WICHITA-ALBANY, LO.)	GAINES	M 5-17-65	7954	27.4	11,182	1,260	3,442,504	
8A	WASSON, SE. (WICHITA-ALBANY)	GAINES	M 4-30-62	7878	31.5			410,059	
8A	WASSON 66	GAINES	M 1940	6900	32.0			183,313	
8A	WASSON 72	GAINES	M 1941	7200	31.0	2,872,270	1,444,147	37,263,525	
8A	WELCH	DAWSON	M 1941	5000	33.0	646,732	3,875,576	35,192,227	
8A	WELCH, NORTH (MISS.)	DAWSON	M 1952	11156	36.0			109,507,006	
8A	WELCH, SOUTH (SAN ANDRES)	DAWSON	M 2-02-56	4880	32.0	24	3,935	13,860	
8A	WELCH, SE. (SAN ANDRES)	DAWSON	M 2-13-64	4901	29.2			33,180	
8A	WELCH, SE. (SPRABERRY)	DAWSON	M 11-25-52	7690	38.5	53,382	144,690	6,107	
8A	WELLMAN	TERRY	7-09-50	9712	42.0	1,134,152	2,682,592	2,222,943	
8A	WELLMAN (FUSSELMAN)	TERRY	6-07-64	12605	37.0	4	1,557	44,709,980	
8A	WELLMAN, NW. (SILURUS-DEVONIAN)	TERRY	9-06-54	12763	34.2			399,993	
8A	WELLMAN, SW. (SAN ANDRES)	TERRY	8-20-66	5509	31.0	15,589	156,810	303,680	
8A	WELLMAN, W. (SAN ANDRES)	TERRY	1-13-66	5583	34.0	14,528	68,862	381,517	
8A	WELLS (DEVONIAN)	DAWSON	11-28-55	12083	37.0	3,561	170,729	943,367	
8A	WELLS, SOUTH (SPRABERRY)	DAWSON	9-07-61	8262	32.0	5,150	13,182	5,734,443	
8A	WESCOTT (DEV.)	GAINES	8-06-64	12360	33.4	13,299	76,847	251,295	
8A	WESCOTT (MISS.)	GAINES	8-10-64	11886	31.7			2,933,649	
8A	WESCOTT (SAN ANDRES)	GAINES	4-20-64	5434	27.7			344,826	
8A	WESCOTT (STRAWN)	GAINES	11-20-54	11008	47.9	35,498	52,209	1,860	
8A	WESCOTT (WOLFCAMP, LOWER)	GAINES	2-16-62	10226	32.2			4,436,759	
8A	WEST	YOAKUM	7-01-38	5100	32.0	28,690	56,141	1,656	
8A	WEST (DEVONIAN)	YOAKUM	5-02-57	11058	40.4	55,217	918,080	1,807,468	
8A	WEST (SAN ANDRES, SW)	YOAKUM	6-26-73	5219	36.0			16,229,650	
8A	WESTERN (STRAWN LIME)	KENT	10-21-71	6643	38.0			1,601	
8A	WESTLUND (CLEAR FORK, UPPER)	GAINES	1951	2350	36.0			1,037	
COMBINED WITH FLANAGAN /CLEARFORK, UP./, 3-1-56.									
8A	WHITE RIVER (ATKINS)	CROSBY	4-10-77	6411	29.4	915	55,972	157,513	
8A	WHITE RIVER (CANYON REEF)	DICKENS	M 11-26-76	6950	32.0	560	28,847	123,215	
8A	WHITHARRAL (CLEAR FORK, LO.)	HOCKLEY	3-01-71	6938	26.4	21,114	158,626	1,231,628	
8A	WILIE (FLIPPEN)	COTTLE	3-01-55	3234	36.8	11	916	70,373	
8A	WILLENE (FUSSELMAN)	DAWSON	3-01-63	10850	38.1			1,734	
8A	WINFIELD	SCURRY	1949	8350	40.0			111,266	
8A	WINFIELD (ELLENBURGER)	SCURRY	1952	8358	42.0			132,739	
8A	WINTHROP (SAN ANDRES)	COCHRAN	M 9-27-59	5124	38.0			38,185	
8A	Y.C.C. (PENN. LM.)	HOCKLEY	6-19-75	9898	41.2	12,577	18,664	126,258	
8A	Y. W. O. (GLORIETA)	LYNN	3-24-59	4476	35.0			93,206	
8A	Y. W. O. (SAN ANDRES)	LYNN	6-01-59	4043	38.0	1,550	2,595	96,452	
8A	YELLOWHOUSE	HOCKLEY	2-09-44	4463	27.0	26,825	280,923	9,015,030	
8A	YELLOWHOUSE, S. (SAN ANDRES)	HOCKLEY	12-01-57	4705	30.0	1,660	8,773	477,957	
8A	ZANT-BORDEN (WOLFCAMP)	BORDEN	11-05-73	8392	37.3	12	1,931	11,923	
DISTRICT TOTALS									
						195,367,027	299,807,445	6,471,746,599	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
9	A & D (MARBLE FALLS CONGL. 4900)	ARCHER	2-03-60	4897	42.0	238,483	56,420	1,353,274
9	A & D (MISSISSIPPI)	ARCHER	5-09-49	5069	42.0			184,172
9	A-C & P (DELMAR)	ARCHER	6-14-52	1042	39.0	12	98	62,830
9	A-D & P (GUNSIGHT)	ARCHER	3-19-52	1305	38.0			82,616
9	A & K (TANNEHILL)	KNOX	10-26-57	2220	35.0			2,797
9	A. D. O. (MISS)	YOUNG	11-23-79	4534	41.0		424	424
9	A P C (TANNEHILL)	KNOX	2-14-59	2324	35.0	12	6,171	217,639
9	A. V. C. (STRAWN)	ARCHER	1-12-71	3323	42.0	1,116	4,805	247,357
9	ABERCROMBIE (MISS.)	ARCHER	9-03-57	5206	44.0			9,406
9	ABERCROMBIE-WILSON	ARCHER	1-03-49	3750	42.0			455,292
	TRANS. TO KING-WILSON, 7-1-53.							
9	ACME	CLAY	11-21-48	4010	43.0			5,381,228
9	ACME (MISSISSIPPI LIME)	CLAY	2-08-50	5780	41.0			350,138
9	ACME, SOUTH (VOGTSBERGER)	CLAY	10-14-53	4470	39.0			5,339
9	ACME, SOUTHEAST (3400 SAND)	CLAY	2-19-60	3381	38.0	12	2,940	37,856
9	ACME, SE. (4200 SAND)	CLAY	2-03-60	4213	41.4			13,840
9	ADA (MISSISSIPPIAN)	JACK	7-15-54	5497	43.5		3,002	297,854
9	ADA (STRAWN)	JACK	4-13-53	3469	41.4	839	16,914	4,293,290
9	ADA (STRAWN UPPER)	JACK	1-23-54	2852	41.0	1,491	1,705	945,882
9	ADA (STRAWN 3000)	JACK	4-07-56	3000	37.0	773	3,074	172,937
9	AGGIE (STRAWN 4200)	COOKE	11-01-74	4216	39.0	6	179	3,833
9	AIRPORT	WICHITA	8-07-42	3885	44.0	36	4,000	786,388
9	AJAX (TANNEHILL)	KNOX	11-10-56	2085	36.0	50	3,182	171,189
9	AKERS (CADD0)	ARCHER	4-05-57	4848	42.0			11,295
9	AKIN & DIMOCK (GUNSIGHT)	ARCHER	1953	1455	39.0			5,677
	TRANS. TO ARCHER COUNTY REG., 5-1-53.							
9	AKIN & DIMOCK (KMA SAND, UPPER)	WICHITA	6-21-52	4330	41.2			267,291
9	AKIN & DIMOCK (VOGTSBERGER)	WICHITA	3-27-52	4886	44.0			201,346
	TRANS. TO ARCHER COUNTY REG., 5-1-53							
9	AKIN & DIMOCK (VOGTSBERGER LIME)	WICHITA	5-05-52	4774	44.0			55,413
9	ALAN (STRAWN 3000)	YOUNG	2-12-56	3245	40.1			46,981
9	ALAN (STRAWN 3200)	YOUNG	6-21-55	3212	39.0	2,148	829	95,468
9	ALAN (STRAWN 3300)	YOUNG	6-03-55	3366	41.0			88,048
9	ALCO (CADD0 LIME)	JACK	4-04-52	3920	41.0	31,209	1,515	467,807
9	ALCO (MARBLE FALLS)	JACK	1-11-53	4147	42.0	12	1,131	93,540
9	ALCO (MISSISSIPPI LIME)	JACK	11-24-51	4295	42.0			175,849
9	ALCORN (SIMPSON LIME)	CLAY	3-17-53	6192	43.0	1,483	1,085	419,713
9	ALCORN, SOUTH (SIMPSON)	CLAY	10-12-72	6214	44.0	1,092	596	11,143
9	ALLAR	YOUNG	9-01-41	2750	38.0			1,121,913
9	ALLAR (CADD0)	YOUNG	4-13-43	3553	40.0	3,188	1,308	400,492
9	ALLAR (2400)	YOUNG	5-15-52	2400	40.0	120	1,315	332,478
9	ALLAR-WARREN (CADD0)	YOUNG	1949	3600	41.0			21,237
9	ALLEN-SIX (4800)	JACK	5-22-79	4809	42.0	2,947	2,683	2,683
9	ALLISON (STRAWN)	WICHITA	5-21-51	4273	42.0	12	9,909	555,851
9	ALLMYERS (STRAWN 3400)	YOUNG	6-07-54	3437	41.0			9,883
9	ALLRED (MISSISSIPPI)	HARDEMAN	11-05-78	8480	47.0	370	2,448	4,053
9	ALLRED-PEERY (GUNSIGHT)	ARCHER	1950	1800	40.0			181,923
9	ALLYATES (CONGLOMERATE)	JACK	4-05-51	5357	43.9			19,148
9	ALMA (STRAWN)	MONTAGUE	10-26-57	3420	41.0	188	25,309	1,313,658
9	ALMA, W (CONGL. 4170)	MONTAGUE	12-03-68	4178	42.0	300	499	34,889
9	ALMA, W. (STRAWN 3900)	MONTAGUE	11-20-65	3894	41.0			10,026
9	ALVORD (ATOKA CONGLOMERATE)	WISE	9-29-54	5927	40.0	1,304,589	102,844	3,201,168
9	ALVORD (ATOKA 5850)	WISE	6-26-67	5855	43.0			23,694
9	ALVORD (ATOKA 6400)	WISE	3-25-77	6436	45.0	22,489	26,430	27,456
9	ALVORD (CADD0 CONGLOMERATE)	WISE	7-29-54	5937	42.0	768,082	153,673	3,486,655
9	ALVORD (CADD0 CONGLOMERATE 5450)	WISE	8-21-55	5940	41.0			231,881
	TRANSFERRED TO ALVORD (CADD0 CONGLOMERATE) FIELD							
9	ALVORD (CADD0 LIME)	WISE	2-14-56	5875	42.0			63,262
9	ALVORD (STRAWN 2600)	WISE	6-05-62	2607	41.2			19,336
9	ALVORD (STRAWN 2975)	WISE	10-09-79	3001	44.0			1,084
9	ALVORD (STRAWN 3000)	WISE	6-20-55	3213	42.3	2,219	3,834	672,217
9	ALVORD (STRAWN 4600)	WISE	3-01-55	4620	41.0			4,690
	RECOMPLETED IN ALVORD /ATOKA CONGLOMERATE/, 11-8-56.							
9	ALVORD (STRAWN 4700)	WISE	4-26-65	4730	42.5	28,439	580	33,336
9	ALVORD, EAST (BRYSON)	WISE	10-09-59	3030	41.9	1,140	2,318	196,069
9	ALVORD, NORTH (CADD0 LIME)	WISE	8-31-62	5956	41.3			10,808
9	ALVORD, NORTH (CONGL.)	WISE	2-05-79	6117	42.6	11	1,925	1,925
9	ALVORD, SOUTH (ATOKA)	WISE	1-03-58	6140	46.0	742,388	44,839	276,122
9	ALVORD, SOUTH (ATOKA 5550)	WISE	6-17-61	5560	41.0	25,367	901	191,233
9	ALVORD, SOUTH (ATOKA 5700)	WISE	6-17-61	5697	40.0	53,477	2,333	119,886
9	ALVORD, SOUTH (ATOKA 5875)	WISE	10-19-61	5925	40.9	26,302	7,138	29,608
9	ALVORD, SOUTH (ATOKA 5975)	WISE	8-03-60	5980	42.5			3,993
9	ALVORD, SOUTH (BRYSON)	WISE	6-01-60	3010	40.1	3,044	20,248	500,190
9	ALVORD, SOUTH (BRYSON UPPER)	WISE	8-08-60	2891	42.1	12	831	35,120
9	ALVORD, SOUTH (BRYSON 3018)	WISE	3-14-64	3023	41.8	180	169	59,665
9	ALVORD, SOUTH (CADD0 CONGL.)	WISE	12-01-64	5734	43.0	441,041	775,963	8,202,135
	TRANS. FROM ALVORD (CADD0 CONGL.) 12-1-64							
9	ALVORD, SOUTH (CADD0 LIME)	WISE	5-07-62	5440	41.2			21,003
9	ALVORD, S. (CADD0 5500)	WISE	9-30-71	5521	43.0	11,337	1,226	26,566
9	ALVORD, SE. (BRYSON)	WISE	4-02-58	2869	41.0	12	2,979	1,276,254
9	ALVORD, SE. (BRYSON, UPPER)	WISE	4-22-59	2930	43.0			62,534
9	ALVORD, WEST (CADD0 LIME 5370)	WISE	12-04-57	5393	41.0			60,954
9	AMBASSADOR (MISSISSIPPI LIME)	CLAY	11-30-50	5954	42.0			437,165
9	AMBASSADOR, N. (MISS. LIME)	CLAY	12-31-51	6012	45.0			41,389
9	AMBRA (STRAWN)	JACK	12-09-70	2204	39.6	168	53,900	788,188
9	AMBRA, NORTH (STRAWN)	JACK	4-24-72	2175	41.0			33,636
	TRANS FROM AMBRA (STRAWN) 4-24-72 N) EFF. 6/1/73-NRC LTR 5/30/73							
	CONS. WITH AMBRA (STRAWN)							
9	AN-SON (CONGLOMERATE)	MONTAGUE	12-11-50	6062	45.0			1,140,972
9	AN-SON (VIOLA)	MONTAGUE	6-22-54	6732	44.0	12	603	25,053
9	ANARENE (MISSISSIPPI LIMESTONE)	ARCHER	6-01-50	5207	42.0	12	567	115,890
9	ANARENE, E. (CADD0)	ARCHER	12-14-75	4620	44.0	622	15,805	48,895
9	ANARENE, E. (MISS)	ARCHER	12-14-75	5202	43.0	60	27,727	144,374
9	ANARENE, NORTHEAST (MISS.)	ARCHER	10-20-57	5153	41.0			5,407
9	ANCELL (ELLENBURGER)	M WILBARGER	6-01-59	4495	43.0	35	3,699	200,752
9	ANCELL (KMA LIME 4000)	WILBARGER	9-01-54	3986	43.0	2	2,256	88,281
	FIELD CREATED FROM WILBARGER COUNTY REG. 9-1-54							
9	ANCO (MISSISSIPPI)	YOUNG	8-08-62	4744	42.0	8	672	76,886

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)	
9	ANDERSON-FORD (ELLEN)	ARCHER	9-26-75	5358	44.0			3,106	
9	ANCRAGE (DORNIC HILLS)	GRAYSON	3-15-55	6343	29.0			611,175	
9	ANJAC (VILLAGE BEND)	YOUNG	6-22-63	2625	40.0	3,822	8,961	24,340	
9	ANN IDA (2200 SAND)	COOKE	7-23-55	2224	36.0		12	63,469	
9	ANNIVERSARY (CADD)	YOUNG	8-24-71	3480	41.0	15,029	1,741	104,857	
9	ANT HILL (ELLEN)	CLAY	10-01-75	6448	47.0	6,885	8,966	54,486	
9	ANTELOPE	CLAY	1-19-40	3150	38.0		47	13,394,768	
9	ANTELOPE (MISSISSIPPI LIME)	CLAY	5-18-41	5670	38.0			379,458	
9	ANTELOPE, EAST (BRYSON)	JACK	1-29-58	3850	39.6		27	348,542	
9	ANTELOPE, WEST (MISS.)	JACK	5-31-61	5419	42.3		32	66,516	
9	ANZAC GRAHAM	YOUNG	1939	4000	32.0			327,035	
9	APEX (MISSISSIPPIAN)	HARDEMAN	1-07-79	8734	46.5	13,525	68,278	68,278	
9	APPLE (MISS.)	YOUNG	8-24-74	4587	45.0		11	15,860	
9	ARCHER, SW. (MISS)	ARCHER	9-11-75	4987	45.0		12	52,003	
9	ARCHER CITY, NORTH (THOMAS SAND)	ARCHER	1-14-53	1112	38.0		12	37,547	
9	ARCHER CITY, SE. (MISS.)	ARCHER	9-13-58	5394	42.0			3,983	
	TRANS. TO ARCHER COUNTY REGULAR								
9	ARCHER CITY, SW. (5100 SD.)	ARCHER	8-06-53	5125	41.0			16,186	
9	ARCHER CITY, WEST	ARCHER	1949	3711	42.0			3,314	
9	ARCHER CITY, W. (ELLENBURGER)	ARCHER	10-08-52	5434	42.0			80,650	
9	ARCHER CITY, W. (GUNSIGHT)	ARCHER	5-18-53	1295	39.0			20,863	
9	ARCHER COUNTY REGULAR	ARCHER	1911		36.0	422,891	2,107,209	248,883,690	
9	ARCO (CONGLOMERATE)	JACK	7-31-78	4612	41.0	157,143	6,320	8,032	
9	ARCO (2535)	JACK	8-22-66	2544	41.0			8,709	
9	ARIES (CADD)	MONTAGUE	11-13-53	6113	40.8	2,027	2,287	1,887,279	
9	ARIES (CONGLOMERATE)	MONTAGUE	7-20-54	6141	44.2	780	2,413	159,092	
9	ARIES (STRAWN)	MONTAGUE	4-14-55	6259	40.0	3,137	4,511	223,581	
9	ARIES (5100)	MONTAGUE	2-28-56	6182	36.0			2,326	
9	ARIES, EAST (CONGLOMERATE 6220)	MONTAGUE	9-15-60	6237	42.0			4,248	
9	ARIES, WEST (CADD)	MONTAGUE	5-11-57	6100	42.0			659,421	
9	ARIES, WEST (5100)	MONTAGUE	8-06-60	5103	40.6	780	2,473	98,701	
9	ARLINGTON (1940 SAND)	YOUNG	3-13-62	1941	41.5			23,872	
9	ARNOLD (BEND CONGL)	MONTAGUE	1-27-55	6520	41.0			868	
9	ARNOLD BRUNER (JAMESUN)	MONTAGUE	11-23-73	5836	40.0	25,173	20,950	268,154	
9	ARRCN (CONGLOMERATE)	JACK	10-09-58	5950	43.2			23,367	
9	ASHE RANCH (ATOKA CONGL. LOWER)	WISE	4-16-63	5943	43.2			69,757	
9	ASHE RANCH (ATOKA CONGL. 5920)	WISE	3-18-64	5928	42.0			179,894	
	CONSOLIDATED INTO BOONSVILLE /BASAL ATOKA/ EFF. 8-1-66.								
9	ATCHESON (ELLEN)	COOKE	6-03-77	1938	42.0	12	1,219	6,547	
9	ATCHESON	COOKE	3-17-48	1982	40.2			36,509	
9	AUSTIN (STRAWN)	YOUNG	12-25-53	2975	42.0	2,928	1,662	429,761	
9	AUSTIN-BRIXEY (ELLEN.)	CLAY	11-11-69	5934	44.0	23	2,270	21,392	
9	AVIS (BEND CONGLOMERATE)	JACK	12-10-55	5399	42.0			82,151	
9	AVIS (BUTTRAM 2390)	JACK	9-23-66	2391	41.9		175	13,593	
9	AVIS, EAST (BEND CONGL.)	JACK	7-28-58	5573	44.0			11,086	
9	AVIS, EAST (BRYSON)	JACK	5-22-52	3358	41.0	2,729	3,854	668,086	
9	AVIS, EAST (BUTTRAM SAND)	JACK	10-07-52	2148	41.0	12	1,641	395,443	
9	AVIS, NORTH (ATOKA CONGL.)	JACK	6-10-59	5437	41.0			220	
9	AVIS, NORTH (STRAWN)	JACK	7-29-54	2546	38.0			111,113	
9	AVIS, SOUTH (BRYSON)	JACK	1-27-54	2898	41.0			28,840	
9	AVIS, SOUTH (BUTTRAM SAND)	JACK	2-14-54	1933	41.0	2,448	3,015	337,416	
9	AVIS, WEST (BUTTRAM SAND)	JACK	5-12-53	2140	41.0			60,004	
9	AWTRY (STRAWN)	ARCHER	10-31-77	4392	42.5	8,443	28,619	59,672	
9	B. ANN (STRAWN)	COOKE	12-10-68	3890	31.6			2,266	
9	B-G (STRAWN, LOWER)	YOUNG	6-05-59	4315	39.0	12	627	106,834	
9	B & M (CONGLOMERATE)	MONTAGUE	9-01-53	6234	43.0	1,260	1,908	96,856	
9	B & N (MISS)	ARCHER	12-12-79	5198	40.0			0	
9	B-R-R (MISSISSIPPIAN)	CLAY	11-17-54	5572	41.0			198,108	
9	B-R-R (STRAWN)	CLAY	1-10-55	4243	41.0			129,581	
9	B-R-R (STRAWN 3700)	CLAY	2-01-55	3696	41.0			189,229	
9	B-R-R, N. (CADD)	CLAY	7-04-70	5338	42.0	12	2,085	86,706	
9	B-R-R, N. (MISS.)	CLAY	2-13-64	5753	40.0	12	5,062	150,255	
9	BAKER	WILBARGER	4-04-49	2480	43.0			56,938	
9	BAKER PROP.-CAMBRON (DYSON SD)	WILBARGER	3-23-51	1900	37.7	24	3,191	345,491	
9	BALL (STRAWN, UPPER)	JACK	7-08-54	3020	40.0			636,389	
9	BALM (PENNSYLVANIA)	GRAYSON	7-27-53	6653	40.0			1,418	
9	BALSORA (4525 CONGL)	WISE	5-09-77	4550	44.4	6,190	137	409	
9	BARBARA	ARCHER	6-01-50	5070	41.0			62,481	
9	BARBOUR (STRAWN)	GRAYSON	3-10-54	6450	20.0	2	393	12,489	
9	BARRETT (CADD)	MONTAGUE	1948	6410	41.0			5,368	
9	BARRETT (CONGLOMERATE)	MONTAGUE	7-28-51	6522	40.0			155,731	
	TRANS. TO HUNDLEY /CONGL./1951								
9	BARROW (CADD)	WISE	3-12-59	5216	41.0	2,852	308	58,601	
9	BARROW (CONGLOMERATE)	WISE	3-28-56	5666	43.8	2,599	319	17,967	
9	BARROW (CONGLOMERATE 5530)	WISE	3-20-57	5758	43.0			15,446	
9	BARROW (STRAWN)	WISE	7-15-55	4525	40.8	18,136	13,198	347,431	
9	BARRY (CADD)	CLAY	4-15-56	5340	41.0			13,246	
9	BARTONS CHAPEL (CONGLOMERATE LD)	JACK	7-12-51	4844	42.0			13,001	
9	BARTONS CHAPEL, NW (CONGL 4650)	JACK	7-14-79	4649	46.0	683	843	843	
9	BARTONS CHAPEL, S. (STRAWN)	JACK	4-21-73	2194	40.0	4,996	5,415	168,658	
9	BATES (STRAWN)	COOKE	1-21-57	2593	42.0			3,783	
9	BAYEX (CONGL.)	JACK	M 1-13-60	4198	44.0	46	156	47,281	
9	BAYEX (MISS.)	JACK	7-17-59	4533	42.6			217,802	
9	BAYEX, EAST (MISS.)	JACK	12-19-60	4492	41.0			106,489	
9	BAYEX, NE. (MISS.)	JACK	2-25-65	4698	40.0	5	773	59,034	
9	BAYLOR COUNTY REGULAR	BAYLOR	1924		36.0	2,218	227,380	31,426,586	
9	BEARD (BUTTRAM SD.)	JACK	3-02-56	2750	48.0			4,534	
9	BEAVER CREEK (STRAWN 3730)	WICHITA	11-26-67	3746	43.0	12	230	9,745	
9	BEAVERS (CONGL. 5850)	KNOX	9-01-70	5860	42.0			8,887	
9	BECKNALL (ATOKA CONGLOMERATE)	WISE	9-10-56	5835	41.4			122,346	
	CONSOLIDATED WITH ALVORD (ATOKA CONGLOMERATE) FIELD, EFF. 2-1-62								
9	BECKNALL (CADD CONGLOMERATE)	WISE	5-15-55	5952	41.0			98,136	
9	BECKNALL (CONGLOMERATE 5400)	WISE	2-17-58	5760	42.2			14,747	
9	BECKNALL (STRAWN 4600)	WISE	11-04-55	4600	41.6			1,685	
9	BELCHERVILLE	MONTAGUE	12-24-49	5365	46.0	24	1,482	1,630,882	
9	BELCHERVILLE (5TH CONGL.)	MONTAGUE	11-05-70	5581	42.5	24	4,704	50,518	
9	BELCHERVILLE, SOUTH (CONGL.)	MONTAGUE	1-06-52	5348	46.0	12,058	30,912	1,314,918	
9	BELCHERVILLE, SOUTH (CONGL. 2ND)	MONTAGUE	11-02-56	5414	39.6	42,651	3,515	61,645	

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	ACCUMULATIVE PRODUCTION TO 1-1-80 (BBLS)
9	BELL (DES MOINES)	ARCHER	7-29-57	4024	39.7			4,064
9	BELL (MISSISSIPPIAN)	ARCHER	3-07-57	5250	42.0			39,934
9	BELLEVUE (ELLENBURGER)	CLAY	6-02-78	7196	45.4		7,066	19,687
9	BELLEVUE, SOUTH (CONGL.)	CLAY	6-11-76	6060	42.0	2,725	16,329	64,405
9	BELLEVUE, SOUTH (CONGL. 6130)	CLAY	9-27-77	6136	42.0		3,929	21,546
9	BELLEVUE, SOUTH (CONGL. 6200)	CLAY	9-21-76	6225	41.0	3,265	5,081	27,884
9	BELLEVUE, SE. (ATOKA)	CLAY	M 2-15-67	6166	40.0	21,776	390	14,594
9	BELLEVUE, SE. (CADDO LIME 5990)	CLAY	M 8-25-67	6008	45.1	12,307		16,400
9	BELLEVUE, SE. (CONGL. 6050)	CLAY	M 8-16-66	6059	40.0	44,411	14,209	765,988
9	BELLEVUE, SW. (BRYSON)	CLAY	12-01-78	4752	41.2	8,052	17,310	18,991
9	BELLEVUE, WEST (CADDO)	CLAY	8-11-79	5950	48.0	3	1,310	1,310
9	BENJAMIN (PENN.)	KNOX	9-11-59	5920	38.0			2,553
9	BENJAMIN, SOUTH (STRAWN)	KNOX	4-12-53	4901	33.9			4,425
9	BENJAMIN, SW. (TANNEHILL SD)	KNOX	11-15-53	2505	37.6	12	9,167	589,775
9	BENJAMIN, W. (MARBLE FALLS)	KNOX	12-30-63	5918	39.0	2,040	1,807	245,998
9	BENSON	MONTAGUE	4-25-41	5823	44.0	555	3,188	159,946
9	BERGEN (CONGL)	YOUNG	8-01-77	4330	40.5	239,230	27,996	78,533
9	BERGEN (MARBLE FALLS)	YOUNG	4-03-78	3933	41.0	2,228	1,033	11,259
9	BERGEN (MISS)	YOUNG	9-20-77	4357	41.5	229,092	69,390	88,513
9	BERGEN (STRAWN)	YOUNG	5-25-79	2980	42.0	4,859	2,859	2,859
9	BERRY (MISS.)	HARDEMAN	2-27-66	8355	43.2	7,205	20,580	319,720
9	BERRY (PALO PINTO)	HARDEMAN	3-25-66	5610	42.3			35,464
9	BERWICK, SOUTH (MISS.)	JACK	3-11-74	5379	41.0	3,923	7,938	148,844
9	BESS (MISS)	ARCHER	8-23-71	5208	40.0			23,899
9	BESSIE THOMPSON (1800)	JACK	7-28-72	1855	38.0	12	11,108	203,261
9	BESSIE THOMPSON (2100)	JACK	1-05-73	2177	40.0	12	2,776	56,572
9	BETH (BEND CONGLOMERATE)	YOUNG	12-08-53	4368	42.0	2,520	3,471	296,290
9	BETH (MARBLE FALLS)	YOUNG	8-22-57	4700	42.0			10,096
9	BETH (MISSISSIPPI)	YOUNG	5-04-53	4599	42.0	12	4,491	819,457
9	BETTY-MAG (CONGLOMERATE)	JACK	12-29-52	5729	42.0			33,102
9	BIFFLE (2560)	COOKE	12-19-77	2760	37.0	10	275	3,453
9	BIG BUCK (CADDO 1ST)	DENTON	1-27-77	1905	41.0	4,030	1,020	7,303
9	BIG BUCK (CADDO 2ND)	DENTON	5-13-74	1970	40.0	12	2,145	9,480
9	BIG FOUR (TANNEHILL)	KNOX	5-10-57	2179	35.0			70,687
9	BIG MINERAL, E. (V-SAND)	GRAYSON	7-01-61	8831	35.5	83,129	5,947	526,258
9	BIG MINERAL, SE. (DAVIS)	GRAYSON	5-19-59	8499	34.0	59,632	6,584	259,212
9	BIG MINERAL, SE. (DAVIS FB EAST)	GRAYSON	5-10-59	9001	36.6			154,102
9	BIG MINERAL, SE. (E SAND FB V)	GRAYSON	3-17-59	8567	35.4	178,316	12,345	1,130,705
9	BIG MINERAL, SE. (OIL CREEK)	GRAYSON	11-11-73	12362	47.7			1,671
9	BIG MINERAL, SE. (V LO)	GRAYSON	4-23-62	8690	31.2			86,335
9	BIG MINERAL, SE. (V SAND)	GRAYSON	8-14-58	8074	37.0	245,828	11,786	885,364
9	BIG MINERAL, SE. (VIOLA LIME)	GRAYSON	5-09-61	8848	36.5			1,110
9	BIG MINERAL, SE. (7570 SAND)	GRAYSON	12-05-60	7572	32.7			50,700
9	BIG MINERAL CREEK (ATOKA)	GRAYSON	8-14-59	6760	36.0			53,181
9	BIG MINERAL CREEK (BARNES SAND) TRANS. FROM DIST. 5, 7-1-52.	GRAYSON	12-02-51	5258	36.0	262,059	418,710	18,650,497
9	BIG MINERAL CREEK (Q SAND)	GRAYSON	2-01-61	4747	36.1			337,236
9	BIG MINERAL CREEK (R SDSTN.)	GRAYSON	8-13-70	4754	37.6			30,867
9	BIG MINERAL CREEK (S SDSTN.)	GRAYSON	12-17-52	5811	33.4	318,030	612,877	10,035,245
9	BIG MINERAL CREEK (STRAWN) TRANS. FROM DIST. 5, 7-1-52.	GRAYSON	5-15-51	3617	37.4	11,979	23,912	3,771,911
9	BIG MINERAL CREEK (STRAWN II) DIV. FROM BIG MINERAL CREEK /STRAWN/, EFF. 11-1-62.	GRAYSON	11-01-62	3469	35.5	12,857	36,448	960,472
9	BIG MINERAL CREEK (U SAND) TRANS. FROM DIST. 5, 7-1-52.	GRAYSON	8-13-53	6294	36.1	43,935	10,190	1,842,547
9	BIG MINERAL CREEK (V SDSTN.)	GRAYSON	12-28-53	7000	38.0	396,554	24,186	4,364,155
9	BIGGERS (STRAWN)	YOUNG	8-14-53	3120	43.5			46,544
9	BILL (STRAWN)	YOUNG	5-12-72	2658	41.0	1,874	6,777	100,950
9	BILLIE JO (CADDO)	WILBARGER	8-25-57	4365	40.0	24	11,119	663,802
9	BILLIE JO (KMA)	WILBARGER	8-22-57	4365	40.0			17,224
9	BILLIE JO (PALO PINTO)	WILBARGER	7-15-59	4372	39.0			31,817
9	BINDEL	COOKE	1957	1900	39.0	1	10	127,133
9	BINDEL (ELLENBURGER)	COOKE	5-24-41	3200	35.2			339,338
9	BINGHAM CREEK (MISS)	MONTAGUE	2-12-75	7521	48.0	666	363	3,992
9	BIRDWELL (POOL)	JACK	8-16-39	4434	41.0			99,025
9	BIRDWELL (SWASTIKA)	ARCHER	11-07-53	1328	40.0	12	2,359	70,033
9	BITTER CREEK (MISS.)	YOUNG	7-21-68	4960	42.0			56,690
9	BLACK CREEK (BEND CONGLOMERATE)	WISE	12-23-54	6442	46.2			58,355
9	BLACK CREEK (CADDO CONGLOMERATE)	WISE	10-28-57	6068	44.2			19,979
9	BLACKMAN (1400 SAND)	WILBARGER	11-07-55	1485	36.0			16,230
9	BLACKMAN (1600 SAND)	WILBARGER	4-12-55	1682	39.0			45,771
9	BLACKWELL (MISSISSIPPI LIME)	ARCHER	2-02-53	5287	44.1			28,936
9	BLANKINSHIP (BRYSON)	JACK	3-25-78	2964	39.0	12	1,401	5,560
9	BLANTON (STRAWN)	GRAYSON	1-17-54	3883	25.0			11,776
9	BLOODWORTH (MISSISSIPPI LIME)	ARCHER	3-06-61	5117	45.9			75,131
9	BLOUNT	YOUNG	1941	4187	40.0			13,048
9	BLOUNT (BUTTRAM)	YOUNG	3-10-55	2134	41.8			506,683
9	BLUE GROVE	CLAY	7-22-50	4696	44.0	1,125	1,902	257,455
9	BLUE GROVE (CADDO)	CLAY	3-01-54	5788	40.0			16,044
9	BLUE GROVE (CONGLOMERATE)	CLAY	11-24-55	5882	44.0	12	3,736	61,729
9	BLUE GROVE (MISSISSIPPI LIME)	CLAY	10-25-55	5910	44.0			122,219
9	BLUE GROVE, N. (BEND CONGL.)	CLAY	1-31-63	5814	43.3			43,536
9	BLUE GROVE, NORTH (MISS.)	CLAY	2-01-63	6073	45.3	8,159	724	461,821
9	BLUE GROVE, SOUTH (BRYSON)	CLAY	5-20-78	4670	45.0	13,734	12,642	28,884
9	BLUE GROVE, SW. (ELLEN.)	CLAY	2-25-69	6065	40.6			4,187
9	BLUE GROVE, SW. (STRAWN)	CLAY	10-04-52	4663	40.6	873	1,438	587,504
9	BLUEBERRY HILL (4900)	JACK	8-10-59	4912	42.4			18,317
9	BLUEBERRY HILL (5100)	JACK	2-19-62	5124	40.5			205
9	BLUEBERRY HILL (5550)	JACK	8-03-59	5530	45.0	5,318	1,187	34,433
9	BOB-K (ATKINS)	COOKE	7-06-62	5132	22.5			57,978
9	BOB-K (BRUHLMEYER -A-) MERGED INTO BOB-K (BRUHLMEYER-HUDSPETH) DIV. FROM COOKE CO. REG. 6-27-62	COOKE	1-04-62	3636	44.1			522,819
9	BOB-K (BRUHLMEYER -B-) MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ DIV. FROM COOKE CO. REG. 6-27-62	COOKE	12-16-62	3604	45.6			314,485
9	BOB-K (BRUHLMEYER -B-2) MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ DIV. FROM COOKE CO. REG. 6-27-62	COOKE	3-08-69	3644	44.0	168	190	286,128
9	BOB-K (BRUHLMEYER -C-) MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ DIV. FROM COOKE CO. REG. 6-27-62	COOKE	11-30-61	3620	44.0			164,323

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLs)
9	BOB-K (BRUHLMEYER -C-1)	COOKE	5-09-62	3632	44.2			76,684
9	BOB-K (BRUHLMEYER -D-1)	COOKE	4-15-62	3678	44.7			112,144
9	BOB-K (BRUHLMEYER-HUDSPETH)	COOKE	4-01-71	4650	44.0	89,071	83,253	900,600
9	BOB-K (GRIGSBY)	COOKE	8-29-62	2438	36.0			33,124
9	BOB-K (HUDSPETH -A-)	COOKE	1-28-62	4010	44.8			359,379
9	BOB-K (HUDSPETH -B-)	COOKE	2-07-62	4138	41.9	12,516	21,085	558,527
9	BOB-K (HUDSPETH -B-1)	COOKE	2-26-62	4183	44.8			166,811
9	BOB-K (HUDSPETH -C-)	COOKE	5-14-62	4350	43.0			18,096
9	BOB-K (HUDSPETH -D-)	COOKE	5-02-62	4487	45.1			76,673
9	BOB-K (HUDSPETH -E-)	COOKE	5-14-62	4536	44.0			54,345
9	BOB-K (HUDSPETH -F-)	COOKE	5-02-62	4650	45.1			64,242
9	BOB-K (HUDSPETH -G-)	COOKE	5-02-62	4753	44.8			35,350
9	BOB-K (MAGERS)	COOKE	3-25-62	2761	44.6			158,498
9	BOB-K (PENN)	COOKE	5-13-75	4912	46.0			24,144
9	BOB-K (MAGERS A)	COOKE	3-25-62	2829	44.1			48,244
9	BOB-K, N. (4465)	COOKE	3-03-71	4496	42.0	12	626	8,766
9	BOB-K, N. (4700)	COOKE	11-02-65	4702	43.0			4,069
9	BOB-K, N. (5150)	COOKE	1-06-65	5154	46.0			9,116
9	BOB-K, NW. (HUDSPETH -B-)	COOKE	5-20-63	4158	45.4	10,649	9,152	296,697
9	BOB-K, NW. (HUDSPETH -C-)	COOKE	12-25-74	4290	44.0	14,666	14,853	111,384
9	BOB-K, NW. (HUDSPETH -E-)	COOKE	5-20-63	4482	41.9	987	6,615	239,277
9	BOB-K, NW. (HUDSPETH -G-)	COOKE	5-20-63	4688	44.1			92,136
9	BOB-K, NW. (SNUGGS)	COOKE	6-20-64	4818	45.0	939	1,354	79,047
9	BOBBIE GERALD (MISS)	HARDEMAN	3-13-79	8353	48.0	33,775	43,125	43,125
9	BOBBY B (TANN)	KNOX	6-28-78	2270	37.0	12	28,479	44,453
9	BOEDEKER	MONTAGUE	5-17-50	6794	43.9			450,075
9	BOEDEKER (CONGLOMERATE)	MONTAGUE	2-18-53	6135	43.0	16,894	443	98,040
9	BOEDEKER, S. (CADDO CONGL.)	MONTAGUE	5-17-53	5968	44.0			7,553
9	BOEDEKER, SOUTH (CONGL., LOWER)	MONTAGUE	12-06-62	5996	42.0			61,864
9	BOEDEKER, S. (CONGLOMERATE, UP.)	MONTAGUE	1-12-54	5860	42.0			133,688
9	BOEDEKER, SOUTH (VIOLA LIME)	MONTAGUE	6-07-61	7021	44.0	6,158	2,965	141,680
9	BOEDEKER, SE (STRAWN)	MONTAGUE	8-02-79	5499	40.8	5,174	762	762
9	BOEDEKER, SE. (VIOLA LIMESTONE)	MONTAGUE	3-16-61	6734	46.0	125,628	8,069	783,548
9	BOEDEKER, SOUTHWEST (CADDO)	MONTAGUE	9-11-62	5850	41.0			21,074
9	BOEDEKER, SW. (CONGLOMERATE)	MONTAGUE	3-11-56	5960	42.0			30,536
9	BOEDEKER, W. (HILDRETH)	MONTAGUE	10-18-76	5991	47.0	26,593	352	9,899
9	BOGEN (CADDO)	JACK	1-03-80	4444	41.5	393	233	233
9	BOGEN (MISS)	JACK	6-18-79	5443	43.0	13,531	54,199	54,199
9	BOGER (CONGLOMERATE)	MONTAGUE	7-09-56	6240	44.0			7,444
9	BOGY (CONGLOMERATE 5170)	WISE	9-21-57	5166	42.5	1,315	708	154,919
9	BOGY (CONGLOMERATE 5900)	WISE	4-23-58	5896	41.8			73,174
9	BOJO (DYSON)	WILBARGER	7-07-76	1908	38.0	12	25,612	77,608
9	BOLEY, SOUTH (ATOKA)	JACK	12-01-67	5384	49.4	200		4,281
9	BOLING-CRUM (CONGL. 4950)	JACK	3-27-71	4962	41.2	40,144	2,140	67,307
9	BOLIVAR	DENTON	4-07-47	1690	38.0	75	5,542	1,140,251
9	BOLIVAR, NORTH	DENTON	4-18-49	1671	43.0	35	1,842	443,147
9	BOLIVAR, SOUTH	DENTON	6-03-49	1531	35.2	14	1,003	1,290,561
9	BOLTON (CADDO, LOWER)	YOUNG	2-11-75	4128	40.0	3,369	2,522	35,436
9	BOLTON (STRAWN)	YOUNG	10-03-56	3424	20.0			31,337
9	BOMARTON (NOODLE CREEK)	BAYLOR	12-11-53	1400	36.0			10,037
9	BOMARTON (TANNEHILL -A-)	BAYLOR	8-22-56	1550	36.0	732	6,123	377,790
9	BOMARTON (TANNEHILL -C-)	BAYLOR	9-16-56	1451	38.0	3,624	26,313	1,939,556
9	BOMARTON (TANNEHILL -D-)	BAYLOR	9-18-57	1502	45.0			40,988
9	BONITA	MONTAGUE	2-21-40	5240	40.0	1,560	1,140	2,076,459
9	BONITA (CONGL. 1-A)	MONTAGUE	2-10-71	5336	40.0	408	1,314	89,249
9	BONITA (CONGL. 3RD.)	MONTAGUE	1-07-72	5514	39.0	2,796	3,187	74,160
9	BONITA (GRANITE WASH)	MONTAGUE	2-10-71	5610	40.0	8,796	15,033	307,620
9	BONITA, NORTHWEST (BEND CONGL.)	MONTAGUE	12-21-57	5452	41.0			14,127
9	BOOE (TANNEHILL 1990)	KNOX	10-29-66	1995	38.0	48	9,691	74,995
9	BOOE (TANNEHILL 2100)	KNOX	5-02-63	2110	37.0	36	5,936	153,007
9	BOOE, E. (TANNEHILL 1970)	KNOX	4-22-65	1971	40.0	36	7,588	129,267
9	BOONSVILLE	WISE	9-01-50	5073	48.0			9,356
9	BOONSVILLE (ATOKA CONGL. C)	WISE	4-14-56	5023	42.0	10	1,798	2,669
9	BOONSVILLE (ATOKA CONGL. 4900)	WISE	10-04-55	4956	42.0			721,184
9	BOONSVILLE (ATOKA CONGL. 5000)	WISE	11-30-55	5780	43.0	43,100	1,084	282,934
9	BOONSVILLE (ATOKA CONGL. 5085)	WISE	8-15-55	5085	41.0	19,029	627	182,962
9	BOONSVILLE (ATOKA CONGL. 5260)	WISE	3-21-59	5263	43.6	166,725	2,418	247,536
9	BOONSVILLE (ATOKA CONGL. 5400)	WISE	12-27-57	5786	42.1			11,051
9	BOONSVILLE (ATOKA CONGL. 5500)	WISE	2-13-55	5562	42.0			239,925
9	BOONSVILLE (ATOKA CONGL. 5600)	WISE	1-01-54	5805	42.6			8,350
9	BOONSVILLE (ATOKA CONGL. 5700)	WISE	6-10-57	5900	35.0			563,187
9	BOONSVILLE (ATOKA CONGL. 5870)	WISE	10-10-78	6518	44.4	33,979	4,252	6,862
9	BOONSVILLE (ATOKA CONGL. 6010)	WISE	6-18-76	6020	62.0			13,383
9	BOONSVILLE (BASAL ATOKA)	WISE	8-01-66	6034	43.6	205,523	9,121	442,201
9	BOONSVILLE (CADDO CONGL.)	WISE	2-13-55	4600	42.0			50,435
9	BOONSVILLE (CADDO CONGL., N.)	WISE	10-03-57	4604	41.9	6,065	8,106	335,476
9	BOONSVILLE (CADDO CONGL., WEST)	WISE	10-04-55	4482	42.0			561,376
9	BOONSVILLE (CADDO LIME)	WISE	7-10-79	4590	41.5	10,031	1,331	1,331
9	BOONSVILLE (CADDO 4120)	JACK	M 2-12-65	4150	40.0			38,345

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
9	BOONSVILLE (CONSOLIDATED CONGL.) CONS. OF BOONSVILLE (CADDO CONGL., W.), /1/74	WISE	7-01-74	5780	43.0	730,028	31,866	186,203
	***** ATCKA CONGL., 4900, 5000, 5500 & 5700) FLDS. EFF 7 *****							
9	BOONSVILLE (STRAWN 3200)	JACK	M 9-18-54	3190	38.0	8,682	276	6,919
9	BOONSVILLE (5480)	JACK	M 12-08-76	5519	46.6	191,734	20,132	82,339
9	BOONSVILLE, SOUTH (ATOKA)	WISE	2-23-58	5650	42.4	125,440	11,188	505,898
9	BOOZER (CONGLOMERATE)	YOUNG	7-02-57	4050	41.0			38,195
9	BOCZER (STRAWN 3100)	YOUNG	1-25-58	3115	41.3			4,744
9	BOREN (CADDO)	YOUNG	7-23-55	4240	42.0			540
9	BOREN (STRAWN)	YOUNG	1-01-56	2938	42.0	41	4,377	1,940,040
9	BOREN, WEST (MISSISSIPPI)	YOUNG	10-14-60	4915	44.8	13,773	4,173	33,541
9	BOWEN (STRAWN)	CLAY	2-03-54	3301	40.0			208,116
9	BOWERS	MONTAGUE	7-16-39	3800	40.0	3,793	22,836	6,401,708
	FIELD CARRIED INCORRECTLY SINCE 1959 AS BOWERS POOL							
9	BOWERS (BASAL GRANITE WASH)	MONTAGUE	4-05-69	3789	43.0			0
9	BOWERS (DAVENPORT)	MONTAGUE	4-24-76	2014	44.2	293	21,771	94,154
9	BOWERS (GRANITE WASH)	MONTAGUE	7-16-39	3850	39.0	4,594	60,257	810,875
	SUBDIVIDED FROM BOWERS EFF. 11-1-69							
9	BOWERS (PENNA.)	MONTAGUE	2-16-59	4000	39.0	466	1,873	84,591
9	BOWERS (STRAWN)	MONTAGUE	10-10-51	3106	42.2	21	1,242	569,801
9	BOWERS (STRAWN 3100)	MONTAGUE	9-24-55	3079	38.0	348	1,766	187,731
9	BOWERS (2640)	MONTAGUE	3-22-77	2650	43.0	24	24,353	102,538
9	BOWERS, SOUTH	MONTAGUE	2-25-47	4044	39.6	12	9,816	858,631
9	BOWIE (CADDO)	MONTAGUE	6-23-65	6067	41.0			11,484
9	BOWIE (CADDO LIME)	MONTAGUE	1-09-57	5900	41.4	165	1,081	6,111
9	BOWIE (MISS.)	MONTAGUE	7-08-65	6808	44.0	66,850	2,023	75,649
9	BOWIE (STRAWN 5200)	MONTAGUE	2-18-58	5182	40.0			5,697
9	BOWIE (STRAWN 5300)	MONTAGUE	10-13-62	5279	44.0	3,369	403	73,332
9	BOWIE (VIOLA LIMESTONE)	MONTAGUE	7-08-50	6470	43.3			677,910
9	BOWIE, E. (CADDO)	MONTAGUE	5-12-69	6100	43.0			8,104
9	BOWIE, E. (ELLEN.)	MONTAGUE	12-03-73	7179	41.0	24	1,819	22,298
9	BOWIE, E. (VIOLA)	MONTAGUE	5-19-70	6910	41.0	11	1,622	17,031
9	BOWIE, NE. (CONGLOMERATE)	MONTAGUE	4-26-63	6414	37.3	12	805	145,234
9	BOWIE, NE. (VIOLA)	MONTAGUE	5-04-63	7130	41.3	47,481	10,128	329,935
9	BOWIE, SW. (CADDO CONGL.)	MONTAGUE	11-15-53	5970	43.3			2,362
9	BOWIE, SW. (CONGL. -H- ZONE)	MONTAGUE	11-15-53	5970	36.2			5,082
9	BOWIE, SW. (CONGLOMERATE 1ST)	MONTAGUE	7-11-53	5866	44.0			30,086
9	BOWIE, SW. (CONGLOMERATE 2ND)	MONTAGUE	5-25-54	6189	45.0			20,257
9	BOWIE, SW. (CONGLOMERATE 3RD)	MONTAGUE	11-16-54	5993	42.6	16,400	830	125,763
9	BOWIE, SW. (CONGLOMERATE 4TH)	MONTAGUE	2-05-54	5906	43.0	40,153	2,846	132,388
9	BOWIE, SW. (KMA SAND)	MONTAGUE	5-02-54	5862	44.0	2	94	226,919
9	BOWIE, SW. (MARBLE FALLS)	MONTAGUE	2-08-53	5971	44.0			79,321
9	BRADS (BRYSON, LO.)	JACK	3-13-69	3248	42.0	24	4,340	299,902
9	BRADS (ELLEN.)	JACK	1-18-69	5706	45.0			19,379
9	BRANNAN (CONGL. 5920)	MONTAGUE	12-22-61	5922	40.0	360	334	20,788
9	BRASHEAR (PENNSYLVANIA LINE)	MONTAGUE	5-20-54	6310	44.5			105,259
9	BRAZEEL (CADDO)	YOUNG	9-10-54	4042	41.0	12	627	222,587
9	BRAZEEL (MARBLE FALLS)	YOUNG	9-14-54	4289	41.0	1,056	2,026	68,858
9	BRAZEEL (MISSISSIPPIAN)	YOUNG	3-17-55	4738	42.0			172,036
9	BRAZOS (CONGLOMERATE)	ARCHER	3-08-56	5737	44.0			2,720
9	BRENNAN (MISSISSIPPIAN)	YOUNG	10-26-75	4535	45.0	11,343	1,860	11,298
9	BRIAR CREEK	YOUNG	6-10-41	2760	41.4			281,543
	TRANS. TO CDC /2700/ FIELD.							
9	BRICKHOUSE (MCLESTER)	YOUNG	5-27-55	3909	40.0			51,887
9	BRIDGEPORT	WISE	12-26-50	5540	45.0			26,873
9	BRIDGEPORT (ATOKA CONGL. 5250)	WISE	7-19-63	5274	41.9			130,903
9	BRIDGEPORT (ATOKA CONGL. 5300)	WISE	4-01-63	5348	40.9	48,898	5,919	334,465
	DIVIDED FROM BOONSVILLE /5085 ATCKA CONGL./, 4-1-63.							
9	BRIDGEPORT (ATOKA CONGL. 5700)	WISE	5-21-64	5716	44.0	29,585	1,517	103,172
9	BRIDGEPORT (ATOKA CONGL. 5900)	WISE	3-02-63	5918	41.2	27,209	1,888	35,091
9	BRIDGEPORT (ATOKA CONGL. 6000)	WISE	11-18-62	6037	43.2	36,510	3,301	227,894
9	BRIDGEPORT (ATOKA, LO.)	WISE	12-30-65	6276	49.7			892
9	BRIDGEPORT (CADDO CONGL.)	WISE	3-03-56	4660	41.1	101,337	5,251	242,548
9	BRIDGEPORT (CADDO CONGL. 4670)	WISE	7-19-63	4714	43.5	44,489	5,579	123,245
9	BRIDGEPORT (CONGL. 4800)	WISE	11-25-64	4808	40.0	1,162	277	10,537
9	BRIDGEPORT (TIDWELL)	WISE	6-20-63	4192	40.2			23,553
9	BRIDGEPORT, NORTH (ATOKA 5670)	WISE	11-24-66	5673	40.9	35,445	805	52,188
9	BRIDGEPORT, NORTH (4950)	WISE	6-08-56	4966	41.7	5,771	1,186	12,925
9	BRIDGEPORT LAKE (CADDO)	WISE	6-07-58	4453	42.5			4,053
9	BRIDGEPORT LAKE (CONGL. 4600)	WISE	6-01-58	4580	44.2			10,688
9	BRIDGEPORT LAKE (CONGL. 5100)	WISE	6-07-58	5892	42.0	24,233	389	58,901
9	BRIR (CADDO, LOWER)	YOUNG	11-27-55	4120	42.0			2,866
9	BRITE (VIOLA)	MONTAGUE	9-22-62	6780	46.2	14,888	464	268,963
9	BRIXEY (CADDO)	CLAY	1-21-52	5473	44.0			47,380
9	BRIXEY (ELLENBURGER)	CLAY	1-19-52	5954	40.0			7,366
9	BROCK-WAGGONER (ELLEN.)	WILBARGER	6-09-71	5295	38.0	12	350	5,112
9	BROOKS (CHAPPEL)	HARDEMAN	5-11-76	8766	41.0			1,204
9	BROOKS-WALL (CADDO LIME)	MONTAGUE	1951	5838	42.0			620
9	BROOKS-WALL (CONGLOMERATE)	MONTAGUE	7-27-50	5845	42.0			181,787
9	BROSIOUS (STRAWN)	JACK	5-26-54	3002	43.0			1,548
	TRANS. TO BRYSON, EAST FIELD.							
9	BROWNING-BRADLEY (ELLENBURGER)	WICHITA	1-14-52	4250	46.0			108,632
9	BRYAN (MISSISSIPPIAN)	YOUNG	6-20-57	4724	40.2			58,490
9	BRYANT (CADDO LIME)	CLAY	11-27-54	5829	43.0			19,167
9	BRYANT (EDWARDS)	CLAY	11-16-48	6080	41.0			861,399
9	BRYANT (5600)	MONTAGUE	6-02-75	5626	42.0	300	1,264	11,624
9	BRYANT (SIMPSON)	CLAY	6-25-47	6261	43.8			939,798
9	BRYSON (CADDO)	JACK	11-18-52	4205	42.0			15,487
9	BRYSON (CONGLOMERATE)	JACK	9-11-52	4498	43.0	12	1,460	119,185
9	BRYSON (MISSISSIPPI LIME)	JACK	3-10-47	5158	45.0	24	1,805	408,903
9	BRYSON, EAST	JACK	1915	3100	42.0	502	38,776	12,577,359
9	BRYSON, EAST (CADDO)	JACK	5-25-53	4338	41.0	13,418	1,238	31,641
9	BRYSON, EAST (CADDO B)	JACK	8-22-79	4237	41.0	3,048	5,078	5,078
9	BRYSON, EAST (CONGL.)	JACK	8-28-75	4596	41.0	4,242	184	18,674
9	BRYSON, EAST (MISS)	JACK	12-06-77	5490	42.0	24	32,766	55,168
9	BRYSON, NORTH	JACK	5-31-47	3261	40.0	276	883	65,669
9	BRYSON, SOUTH (CADDO, MIDDLE)	JACK	5-09-50	4040	41.0	10,887	883	204,418
9	BRYSON, SOUTH (MISSISSIPPIAN)	JACK	8-26-53	4962	44.0	12	359	706,970

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBSLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBSLS)
9	BRYSON, SOUTH (STRAWN 1700)	YOUNG	9-01-76	1700	42.0		12,270	52,811
9	BRYSON, S. W. (CONGL. 4150)	YOUNG	8-25-70	4160	38.0			4,239
9	BRYSON, SW. (CONGLOMERATE 4275)	YOUNG	4-05-64	4282	36.0			14,304
9	BRYSON, SW. (MISSISSIPPIAN)	YOUNG	3-10-61	4500	42.0	12	1,551	157,035
9	BRYSON, SW. (STRAWN 3440)	JACK	11-16-61	3443	41.0			13,466
9	BRYSON, WEST (BRYSON, LO. SD.)	JACK	5-05-62	3032	42.0			21,215
9	BRYSON LAKE (2500)	WISE	4-06-58	2325	38.9	12	18,825	411,542
9	BUCK-BAKER (2400 SD.)	WILBARGER	8-23-50	2403	36.5	12	734	203,393
9	BUCK M. (BRYSON)	CLAY	5-21-77	4774	39.7	18,362	28,831	119,309
9	BUCKSTACK (TANNEHILL)	KNOX	3-19-59	1864	36.0			4,323
9	BUD (5970 CONGL.)	CLAY	1-01-65	5980	43.0	10,244	461	36,186
9	BUFFALO SPRINGS	CLAY	10-31-51	6502	43.0	6,693	19,526	82,992
9	BUFFALO SPRINGS, E. (CADD0)	CLAY	8-10-67	5830	42.2			44,684
9	BUFFALO SPRINGS, N. (CONGL.)	CLAY	11-26-78	6043	44.1	38,726	2,060	2,255
9	BUFFALO SPRINGS, SOUTH (CADD0)	CLAY	1-12-57	5675	41.0			36,219
9	BUFFALO SPRINGS, S. E. (BRYSON)	CLAY	11-01-69	4382	40.4	4,180	1,659	163,700
9	BUFFALO SPRINGS, SE. (5870 CONGL)	CLAY	2-09-67	5887	41.9	35,819	9,716	71,730
9	BUGSCUFFLE (MISSISSIPPI LINE)	WILBARGER	3-19-51	5990	44.0			24,006
9	BUGSCUFFLE (STRAWN)	WILBARGER	6-24-57	4416	35.8			69,293
9	BUGSCUFFLE (STRAWN CONGL. 2ND)	WILBARGER	7-12-56	5915	40.0			13,872
9	BULCHER (STRAWN)	COOKE	4-03-52	2295	40.0	36	3,500	256,507
9	BULLOCK (CADD0, LOWER)	YOUNG	7-29-56	4172	41.5			45,492
9	BULLOCK (MISSISSIPPI)	YOUNG	8-07-53	4705	41.0	12	993	18,600
9	BULLOCK-DANIELS (STRAWN)	YOUNG	12-10-73	3899	41.0	30	174	1,952
9	BUNGER, NORTHWEST (STRAWN)	YOUNG	8-06-54	3200	40.0			20,622
9	BUNGER, SW. (BEND CONGL. 3890)	YOUNG	3-17-66	3905	41.0			12,969
9	BUNGER, SW. (BEND CONGL. 3960)	YOUNG	10-01-65	3981	41.0	77,003	5,362	122,386
9	BUNGER, SW. (BEND 3900)	YOUNG	3-05-62	3901	38.0			9,492
9	BUNGER, SW. (CONGL. 3900, W.)	YOUNG	4-19-66	3892	41.0	8,410	4,396	131,522
9	BUNGER BRIDGE (CONGL)	YOUNG	11-10-78	4141	42.0	43,711	4,860	7,051
9	BUNGER-MAHANEY (LAKE SAND)	YOUNG	7-07-53	3957	39.0			3,981
9	BUNTING (BRYSON SD.)	CLAY	1950	4358	43.0			343,830
	TRANS. TO MCKINLEY/STRN/5-1-54							
9	BURCH (MARBLE FALLS)	YOUNG	11-06-50	4258	41.4			15,114
9	BURCH (STRAWN)	YOUNG	9-12-52	3620	41.0			30,535
9	BURCH HEIRS (STRAWN)	YOUNG	12-08-69	3614	41.0	60	763	14,303
9	BURGESS (ATOKA 6160)	MONTAGUE	10-12-67	6175	40.0			2,496
9	BURKETT (GUNSIGHT)	ARCHER	4-10-54	1347	39.0			868
9	BURNS	CLAY	2-17-30	4461	44.0	1,542	3,931	446,383
9	BURNS-BEACON	CLAY	4-09-50	4706	43.0	997	530	690,151
9	BURNS-BEACON (MISS.)	CLAY	5-15-65	5995	41.0	16,552	42,042	1,058,925
9	BURNS-BLOODWORTH (MISS. LINE)	YOUNG	6-01-52	5008	44.0			5,448
9	BURNS-BROWN (MISSISSIPPIAN)	CLAY	7-24-56	6024	44.0	495	3,171	210,891
9	BURNS-BROWNING (MISS.)	CLAY	8-10-65	5649	41.0	496	4,134	89,836
9	BURNS-GARNER (STRAWN)	JACK	11-13-53	3867	41.0			10,522
9	BURNS-ICKERT	ARCHER	8-01-48	4509	41.5			253,698
9	BURNS-JONES	ARCHER	3-09-48	3223	41.0	24	5,307	1,846,925
9	BURNS-JONES, S. (MISS.)	ARCHER	8-17-70	5202	41.0	8	501	53,444
9	BURNS-JONES, S. (STRAWN)	ARCHER	5-30-50	3100	41.0	189	92	528,302
9	BURNS-LARIMORE	YOUNG	4-18-41	4927	45.7			193,209
9	BURNS-MIDWAY	CLAY	7-19-43	6045	45.0	540	3,155	909,426
9	BURNS-MIDWAY (STRAWN)	CLAY	4-17-53	4582	42.0			266,889
9	BURNS-RAGLAND	YOUNG	1943	4000	42.0			1,114
9	BURNS-RAGLAND (MISSISSIPPI LINE)	YOUNG	3-13-43	5000	42.0	496	2,570	655,638
9	BURNS-RAGLAND (STRAWN)	YOUNG	6-09-44	2700	41.0			149,227
9	BURNS-RAGLAND (STRAWN 3200)	YOUNG	2-04-51	3172	42.0	1	40	767,882
9	BURNS-WILSON (STRAWN 3800)	ARCHER	12-06-52	3784	41.0			72,682
9	BUSEY (STRAWN 1600)	WISE	10-29-59	1602	38.8	540	287	17,733
9	BUSH (STRAWN, UPPER)	KNOX	2-12-53	4964	37.8	11	748	54,286
9	BUTCH (CONGL. 4600)	YOUNG	7-28-71	4603	41.0	717	3,658	84,689
9	BUTCH (CONGL. 4800)	YOUNG	1-01-72	4790	43.0			0
9	BUZZARD PEAK (STRAWN)	KNOX	10-15-52	5350				11,487
9	CDC (MISS.)	YOUNG	7-28-68	4760	43.0	5	519	96,215
9	CDC (STRAWN 3500)	YOUNG	12-01-53	3496	43.0			125,732
9	CDC (2700 SAND)	YOUNG	2-28-54	2660	42.0			219,663
9	C H K (CONGLOMERATE)	JACK	9-14-57	5342	41.0			95,413
9	C-K-M (MISS.)	YOUNG	2-18-73	4892	43.0	4,366	1,607	69,161
9	C-L-W (CADD0)	ARCHER	3-02-55	4735	41.0			29,103
9	C-L-W (CONGLOMERATE)	ARCHER	6-16-52	5125	41.0			12,397
9	C-L-W (MISSISSIPPIAN)	ARCHER	9-14-52	5223	41.0			33,322
9	C-L-W, EAST (CADD0)	ARCHER	1-16-58	4736	41.6			4,458
9	CADD0-SHARP (LIME 4470)	YOUNG	6-23-55	4470	42.0			7,417
9	CALLEN-DAILY (CONGL. 4500)	YOUNG	10-27-68	4488	42.0	1,080	2,378	169,269
9	CALLISBURG, SW. (STRAWN)	COOKE	6-30-54	4100	36.0	24	1,692	354,030
9	CALLISBURG, SW. (STRAWN 2800)	COOKE	8-07-54	2772	42.0	24	1,234	101,440
9	CALLISBURG, SW. (STRAWN 3100)	COOKE	12-15-54	3180	46.0	24	818	83,219
9	CALLISBURG, SW. (STRAWN 3300)	COOKE	7-29-54	3275	40.0	36	3,784	267,905
9	CANN (MISS.)	YOUNG	5-12-77	4732	42.1	22,402	48,249	101,426
9	CAMP CREEK (MISSISSIPPI)	YOUNG	3-11-52	4426	45.0			39,512
9	CAMPBELL (ATOKA CONGL)	JACK	7-05-79	5295	45.0	32,642	561	561
9	CAMPSEY (ELLENBURGER)	JACK	8-16-49	6276	45.0	1,338	1,911	167,530
9	CAMPSEY (STRAWN)	JACK	9-12-52	3817	40.2			31,932
9	CAMPSEY, EAST (ELLENBURGER)	JACK	1-27-49	6342	45.1			130,018
9	CANAL CREEK (CADD0)	FOARD	8-27-51	6172	41.0			304,036
9	CANNON (2370)	GRAYSON	2-16-62	2368	33.0	24	1,256	81,982
9	CANNON (3140)	GRAYSON	4-19-62	3145	40.0	36	6,064	308,555
9	CAP YATES (CONSOLIDATED CONGL.)	JACK	M 12-01-73	5710	40.0	773,548	62,013	366,499
9	CAP YATES (CADD0)	JACK	M 5-26-55	4810	40.3			940,306
	CONSL INTO CAP YATES (CONSL CONGL) FIELD		12/1/73. RRC LTR	11/20/73				
9	CAP YATES (CONGLOMERATE)	JACK	M 12-17-52	5710	45.0			385,638
	CONSL INTO CAP YATES (CONSL CONGL) FIELD		12/1/73. RRC LTR	11/20/73				
9	CAP YATES (CONGLOMERATE, LOWER)	WISE	M 8-01-59	5646	42.0			176,424
	CONSL INTO CAP YATES (CONSL CONGL) FIELD		12/1/73. RRC LTR	11/20/73				
9	CAP YATES (CONGLOMERATE, UPPER)	WISE	M 4-06-60	5101	43.0			256,692
	CONSL INTO CAP YATES (CONSL CONGL) FIELD		12/1/73. RRC LTR	11/20/73				
9	CARAVAN (CADD0 -8-)	MONTAGUE	12-31-63	6207	41.0	17,148	10,157	810,456
9	CARAVAN (CADD0 LIME)	MONTAGUE	3-25-64	6060	41.0	6,036	1,521	196,561
9	CARAVAN (CONGLOMERATE 3RD)	MONTAGUE	3-08-64	6291	42.0	12	537	66,784

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
9	CAREY & RIGGS (SWASTIKA)	JACK	11-14-75	544	34.0	12	343	2,769
9	CARGIF (STRAWN)	YOUNG	4-27-59	3723	40.0	382	1,903	103,546
9	CARLE (MISS. 6100)	CLAY	10-22-72	6130	44.0			9,550
9	CARMINATI	MONTAGUE	12-19-49	5629	39.5			126,002
9	CARMINATI (4600)	MONTAGUE	12-09-76	4636	39.6	8	388	2,855
9	CARNEY (CONGLOMERATE)	JACK	4-17-51	4896	45.0			334
9	CARPENTER (DELMAR SAND)	BAYLOR	3-02-54	1464	35.0			12,529
9	CARTER-GIFFORD (TANNEHILL)	KNOX	4-06-57	2304	36.0			13,081
9	CARTER LAKE, E. (CONGL.)	MONTAGUE	11-05-74	5810	42.0	3,323	571	3,681
9	CARTWRIGHT (STRAWN)	KNOX	7-20-50	4532	35.0			100,477
9	CARTWRIGHT (STRAWN, LO.)	KNOX	12-07-68	4553	40.0	12	2,073	33,510
9	CARY-MAG (CONGLOMERATE)	JACK	4-18-51	5342	42.0			116,550
	COMMISSION APPROVED FOR SALVAGE CLASSIFICATION, EFF. 2-2-65.							
9	CARY-MAG (CONGLOMERATE UPPER)	JACK	7-15-52	5158	42.0			1,109,823
9	CARY-MAG, N. (CONGL. UP.)	JACK	8-06-65	5164	42.0			7,900
9	CARY-MAG, N. (5180)	JACK	3-01-76	5190	38.0	26,574	2,181	14,276
9	CASCADE (MISSISSIPPIAN)	ARCHER	11-27-59	5272	42.0	2	623	139,238
9	CASH (STRAWN 3820)	WICHITA	8-14-66	3840	40.5	67,540	114,456	1,757,279
9	CASS (CADD0)	CLAY	12-25-78	5574	45.0	5,374	12,673	12,673
9	CASTEEL (CONGL. 4350)	YOUNG	1-20-73	4366	41.0	2,358	4,904	70,694
9	CASTLEBERRY, EAST (CISCO)	WILBARGER	1950	2900	41.0	12	3,394	890,011
9	CASHWELL (CONGLOMERATE)	MONTAGUE	1-27-52	6210	40.0			16,460
9	CATLIN (ATOKA CONGL.)	JACK	2-11-59	5948	40.0	3,964	344	273,799
9	CATLIN (CADD0 CONGLOMERATE)	JACK	1-14-57	5712	41.8	60,669	1,744	135,316
9	CATLIN (STRAWN)	JACK	10-15-59	4836	41.6	12	72	6,623
9	CATLIN, SW. (ATOKA)	JACK	11-18-67	6099	42.0	47,446	681	89,252
9	CATO (MARBLE FALLS)	YOUNG	4-06-52	4754	42.0			20,725
9	CAUDLE	MONTAGUE	4-01-46	6142	46.0			401,804
9	CAUGHLIN (ATOKA CONGLOMERATE)	WISE	1-23-55	5620	39.5			6,237
9	CAUGHLIN (BRYSON)	WISE	7-05-57	2046	41.0			12,431
9	CAUGHLIN (CADD0 CONGLOMERATE)	WISE	10-20-62	5950	42.1	20,523	290	24,628
9	CAUGHLIN (CADD0 5200)	WISE	8-19-66	5298	42.3			3,011
9	CAUGHLIN (CONGL. 6130)	WISE	12-16-64	6142	43.0			121,816
	CONSOL. INTO BOUNSVILLE /BASAL ATOKA/ EFF. 8-1-66.							
9	CAUGHLIN (CONGL. 6150)	WISE	6-03-65	6168	42.8			616
9	CAUGHLIN (STRAWN)	WISE	2-23-55	3978	38.6	37,914	188,421	6,440,340
9	CAUGHLIN (STRAWN 4015)	WISE	11-01-55	4015	41.0			20,811
9	CAUGHLIN (STRAWN 4400)	WISE	5-01-56	4545	41.0			132,755
	TRANS. TO TIDWELL /460C STRAWN/ EFF. 10-1-62							
9	CAUGHLIN, SO. (ATOKA 5610)	WISE	12-09-63	5786	42.0	16,859	353	24,120
9	CENTENNIAL (MISSISSIPPIAN)	BAYLOR	7-19-76	5288	44.0	2	62	28,038
9	CHALK HILL (BEND CONGLOMERATE)	ARCHER	12-19-58	5401	41.0			30,645
9	CHALK HILL, E. (CONGL.)	ARCHER	6-27-65	5510	42.0	5,457	2,145	199,698
9	CHALK HILL, NORTH	ARCHER	9-08-47	3881	44.0	6,630	107,391	7,241,431
9	CHALK HILL, N. (ELLEN.)	ARCHER	6-22-69	5570	43.0			1,376
9	CHALK HILL, NE. (ELLEN.)	ARCHER	11-25-71	5378	42.5			4,643
9	CHAPMAN-CHERRYHOMES (CONGL.)	JACK	5-29-75	4752	33.0	92,472	7,852	93,235
9	CHAPMAN-MCFARLIN	MONTAGUE	1-16-41	4862	44.7	2,145	3,434	1,465,163
9	CHAPMAN-MCFARLIN (ELLEN. 6900)	MONTAGUE	8-04-64	6893	43.0	155	2,794	9,052
9	CHAR-JAN (STRAWN)	COOKE	2-25-76	2298	14.4	8	506	3,095
9	CHERDON (MISSISSIPPI)	ARCHER	5-05-58	5378	43.0			3,932
9	CHEROKEE (CADD0)	JACK	10-01-76	4566	42.0			7,226
9	CHERRYHOMES (ELLEN.)	JACK	8-30-68	6086	42.0			801
9	CHERRYKIRK (CONGL.)	JACK	11-05-63	5720	43.0	72,458	1,781	85,377
9	CHERRYKIRK (STRAWN)	JACK	12-21-51	2225	37.6			1,686,189
9	CHEYENNE (CONGLOMERATE 6500)	MONTAGUE	7-01-57	7100	40.0			180,507
9	CHICO	WISE	12-11-47	5134	41.8	49,394	63,626	1,054,859
	TRANS. FROM DIST. 7-B 4/49							
9	CHICO (CONGLOMERATE 5850)	WISE	11-29-59	5909	44.5	6,634	1,144	22,238
9	CHICO (GRANITE WASH)	WISE	7-24-73	4344	41.0	552	2,008	28,416
9	CHICO (STRAWN 4500)	WISE	7-20-62	4648	40.3	6,578	1,041	29,049
9	CHICO, EAST	WISE	2-15-50	5673	44.0	170,137	24,471	108,202
9	CHICO, WEST	WISE	1948	5576	41.0			1,068,142
	TRANS. FROM DIST. 7-B 4/49							
9	CHICO, W. (BEND CONGL. FIRST)	WISE	1950	5335	41.0			66,879
9	CHICO, WEST (CADD0)	WISE	1950	5082	41.0			510
9	CHICO, WEST (CADD0 CONGL. UPPER)	WISE	7-28-48	5134	41.0	155,948	34,827	3,996,692
9	CHICO, WEST (CONGLOMERATE 5700)	WISE	1-02-57	5930	40.0	1,012,555	90,290	3,418,084
9	CHICO, W. (CONGLOMERATE 5800)	WISE	11-16-55	5808	42.0			28,872
	TRANS. TO CHICO, WEST /5700 CONGLOMERATE/, 7-1-57.							
9	CHICO, W. (CONGLOMERATE 5800 UP)	WISE	3-31-62	5934	41.6			20,001
9	CHICO, WEST (CONGLOMERATE 5830)	WISE	2-18-62	5906	40.2			8,047
9	CHICO, W. (MARBLE FALLS)	WISE	1950	5821	41.0			102,367
9	CHILDRESS (STRAWN)	MONTAGUE	7-06-48	2475	40.0	12	4,695	503,506
9	CHILLICOTHE (CANYON)	HARDEMAN	1-21-66	4883	44.0			76,234
9	CHILLICOTHE (CANYON 5220)	HARDEMAN	5-13-66	5220	43.0	1,508	5,798	161,261
9	CHILLICOTHE (MEGARGLE)	HARDEMAN	5-22-66	3929	44.0			55,551
9	CHILLICOTHE (STRAWN)	HARDEMAN	9-20-55	6320	42.0			8,640
9	CHILLICOTHE (SWASTIKA)	HARDEMAN	2-14-66	4292	43.0	1,505	1,024	124,424
9	CHILLICOTHE, E. (CANYON)	HARDEMAN	3-18-67	4882	44.0			11,920
9	CHILLICOTHE, N. (MISS.)	HARDEMAN	1-05-65	8130	42.0	14,192	40,546	680,701
9	CHILLICOTHE, NE. (CONGL.)	HARDEMAN	2-16-79	6444	42.0	12	1,395	1,395
9	CHILLICOTHE, S. (BEND CONGL.)	HARDEMAN	9-15-64	7496	45.0			1,318
9	CHILLICOTHE, S. (MISS. LINE)	HARDEMAN	1-29-64	8222	44.0	60	19,447	772,721
9	CHISHOLM (CONGLOMERATE 4200)	YOUNG	1-29-62	4217	40.0	1,673	1,392	176,788
9	CHOATE (CANYON)	FOARD	11-16-56	4754	43.4			7,061
9	CHOATE (CISCO -H)	FOARD	10-11-63	3766	35.8			23,075
	MERGED INTO CHOATE (CISCO-K.) FIELD EFF. 7/1/73 RRC LTR 6/14/73							
9	CHOATE (CISCO -J)	FOARD	7-18-63	4800	42.6			376,609
	MERGED INTO CHOATE (CISCO-K.) FIELD EFF. 7/1/73 RRC LTR 6/14/73							
9	CHOATE (CISCO -K)	FOARD	4-24-63	3916	42.0	4,843	19,179	296,704
9	CHOATE (CISCO SD.)	FOARD	11-30-55	4017	41.5			132,996
	MERGED INTO CHOATE (CISCO-K.) FIELD EFF. 7/1/73 RRC LTR 6/14/73							
9	CHOATE (PERMIAN)	FOARD	1-17-64	2488	39.0	12	676	65,458
	TRANS. FROM THE JOHNSON /PERMIAN SAND/ FIELD, EFF. 4-1-65.							
9	CHOATE, N. (CISCO -K)	FOARD	9-16-64	3907	43.7	311	4,772	515,717
9	CHOKAS (CADD0)	MONTAGUE	10-03-69	6083	40.0	57,885	35,730	137,188
9	CHRIS (GUNSIGHT)	ARCHER	1-04-51	1229	36.0			23,783

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL'S)
9	CHRISTIE (CONGLOMERATE)	MONTAGUE	7-19-71	6145	42.0			35,121
9	CHRISTIE-STEWART (1750 SAND)	KNOX	11-05-56	1749	35.0		676	35,057
9	CLAIRE (BRYSON)	JACK	2-18-77	2614	39.5		511	3,120
9	CLAY COUNTY REGULAR	CLAY	1902		36.0	118,922	507,875	42,520,061
9	CLAY-RAY, WEST (STRAWN 3800)	JACK	3-09-76	3794	41.0	32,235	6,600	52,060
9	CLAYTON (STRAWN 3900)	JACK	8-01-79	3953	38.9	29,432	1,063	1,063
9	CLINGINGSMITH	MONTAGUE	4-26-41	6131	38.5			344,606
9	CLINGINGSMITH (BASAL CONGL.)	MONTAGUE	2-27-55	6209	40.0			80,832
9	CLINGINGSMITH (CADDU CONGL. E.)	MONTAGUE	1-19-55	6026	41.0		1,570	285,948
9	CLINGINGSMITH (CONGLOMERATE)	MONTAGUE	5-31-54	6172	41.6	8,031	3,073	414,542
9	CLINGINGSMITH (STRAWN)	MONTAGUE	6-29-54	6293	41.0			90,655
9	CLINGINGSMITH, E. (STRAWN, UP.)	MONTAGUE	12-13-69	5771	42.0			12,479
9	COFFMAN (TANNEHILL)	KNOX	10-09-62	1542	35.6			15,294
9	COLEMAN RANCH (CADDU)	ARCHER	3-01-78	5116	38.0	7,141	13,366	41,727
9	COLEMAN RANCH (CONGLOMERATE)	ARCHER	3-03-79	5418	40.0	1,639	3,079	3,079
9	COLEMAN RANCH (ELLENBURGER)	ARCHER	3-01-78	5680	40.0	18,037	19,641	35,170
9	COLEMAN RANCH (M SAND)	ARCHER	12-27-78	3664	40.0	1,563	3,471	3,867
9	COLLINSVILLE	GRAYSON	4-01-37	3900	22.0			97,519
TRANS. FROM DISTRICT NO. 5.								
9	COLLINSVILLE, EAST (STRAWN 2500)	GRAYSON	6-18-59	2551	24.0			40,615
9	COLLINSVILLE, EAST (STRAWN 2750)	GRAYSON	5-08-65	2758	19.0	12	1,831	38,963
9	COLLINSVILLE, EAST (STRAWN 3400)	GRAYSON	4-05-56	3367	25.0	24	878	20,643
9	COLLINSVILLE, EAST (STRAWN 3600)	GRAYSON	5-03-59	3951	30.0	24	4,631	211,669
9	COLLINSVILLE, EAST (STRAWN 4000)	GRAYSON	3-27-55	3990	28.0	24	4,311	215,363
9	COLLINSVILLE, S. (4100)	GRAYSON	4-01-68	4203	30.0			11,354
9	COLLINSVILLE, SE. (3300 SAND)	GRAYSON	7-02-57	3305	27.0			5,852
9	COLLINSVILLE, SE. (3800 SAND)	GRAYSON	2-20-57	3816	30.0	11	471	37,502
9	COLLINSVILLE, SE. (3950 SAND)	GRAYSON	11-23-76	3966	27.0	48	53,665	156,689
9	COLLINSVILLE, SE. (4100 DEGAN)	GRAYSON	7-30-67	4199	36.0	91	19,423	513,008
9	CONCHO (STRAWN)	COOKE	11-10-56	2714	44.0	38	3,593	285,685
9	CONLEY (CHESTER)	HARDEMAN	8-04-64	7643	49.0			18,447
9	CONLEY (ELLENBURGER)	HARDEMAN	11-11-61	8000	45.7	14,253	21,897	2,676,957
9	CONLEY (MISS.)	HARDEMAN	3-24-59	7790	48.0	49,103	92,028	3,568,684
9	CONLEY (OSAGE)	HARDEMAN	1-09-61	8084	46.0	5,470	13,052	863,300
9	CONLEY (PALO PINTO)	HARDEMAN	9-16-60	5210	40.3	8,881	20,825	1,435,211
9	CONLEY, N. (MISS.)	HARDEMAN	4-01-69	8466	41.0			1,882
9	CONLEY, S. (MISS.)	HARDEMAN	6-16-66	8104	40.0			91,243
9	CONNER (MISSISSIPPI LIME)	ARCHER	2-23-51	5150	43.0			253,394
9	CONNER, E. (MISSISSIPPI LIME)	ARCHER	7-01-60	5109	41.0			7,273
9	CONSOLIDATED POOL	WILBARGER	M 6-00-31	3750	42.0	10,558	41,511	2,824,752
9	COODY (MISS.)	CLAY	8-10-68	6079	40.8			5,591
9	COODY (STRAWN 4950)	CLAY	2-23-61	4941	40.0			70,059
9	COODY, WEST (MISS)	CLAY	5-23-77	6021	42.0	4,063	9,092	29,390
9	COOKE COUNTY REGULAR	COOKE	1926		36.0	29,471	1,168,926	100,783,586
9	COOPER	ARCHER	1942	4886	43.0	1,135	114	179,721
9	CORZINE (ELLENBURGER)	ARCHER	6-20-60	5706	43.0			5,691
9	COSEFIELD, S. (CANYON D)	COOKE	2-18-69	1821	38.0	12	1,164	53,277
9	COSEFIELD, S. (CANYON SD.)	COOKE	11-04-68	1850	30.0	36	4,597	87,691
9	COSTON & CLINE (CADDU CONGL.)	JACK	2-23-51	5512	43.0			2,216
9	COTTLE (BEND CONGLOMERATE)	YOUNG	9-12-53	4108	34.9			4,207
9	COTTONDALE (STRAWN)	WISE	1950	3585	40.0			511
9	COTTONDALE (STRAWN 2915)	WISE	1-12-65	2929	40.8			355
9	COUNTY LINE (STRAWN)	YOUNG	6-22-53	3440	42.0			18,016
9	COUPER (GUNSIGHT)	YOUNG	2-12-52	1185	39.0			500
9	COWAN (MEGARGEL SD.)	ARCHER	10-20-54	1328	39.0			27,575
9	CRAFTON (CONGLOMERATE 5740)	WISE	7-06-56	5875	50.8			9,671
9	CRAFTON, WEST (CADDU OIL)	JACK	7-01-64	5586	43.0			21,341
9	CRAFTON, WEST (MARBLE FALLS)	JACK	6-14-69	6094	41.0	54,896	5,776	158,368
9	CRAIN-KUNKEL	YOUNG	10-15-45	4957	45.0			243,298
9	CRAWFORD (STRAWN)	COOKE	10-03-77	1843	40.0	13	6,783	23,491
9	CRIM (CONGLOMERATE)	WISE	12-19-73	5799	41.0			134,771
9	CROSS TIE (STRAWN)	KNOX	3-14-64	4883	38.0	881	6,980	307,665
9	CROSSMAN (MISSISSIPPI LIME)	ARCHER	7-29-55	5246	43.0			69,010
9	CROSSMAN, EAST (MISS.)	ARCHER	12-26-58	5240	41.0			6,134
9	CROWELL, EAST (STRAWN REEF)	FOARD	5-21-61	4228	40.2	12	1,703	115,046
9	CROWELL, N. (CONGL. 2ND)	FOARD	4-04-68	6126	39.0	12	3,578	82,529
9	CROWELL, N. (CONGLOMERATE 5740)	FOARD	11-17-61	5739	39.9	12	1,172	88,048
9	CROWELL, NORTH (DES MOINES)	FOARD	5-19-59	5772	38.0	29	3,680	580,934
9	CROWELL, S.W. (STRAWN REEF)	FOARD	1-13-69	5342	40.0			3,136
9	CULLUM (GUNSIGHT 1900)	WILBARGER	1-26-55	1935	40.1			145,455
9	CUNDIFF	JACK	12-23-49	6645	47.0			20,424
9	CUNDIFF (ATOKA 5660)	JACK	10-28-64	5695	43.0	156,107	1,457	24,760
9	CUNDIFF, N. (ATOKA CONGL., UP.)	JACK	5-24-53	5880	41.0	148,328	3,225	187,467
9	CUNDIFF, SOUTH	JACK	12-20-56	5534	45.0			54,299
RECLASSIFIED FROM GAS, 3-12-57								
9	CUNDIFF, SOUTH (CONGL. 5300)	JACK	2-10-60	5750	41.1	44,714	587	38,290
9	CUNDIFF, SW. (MARBLE FALLS 5675)	JACK	4-18-66	5678	42.0	38,105	798	22,238
9	CUNNINGHAM	MONTAGUE	6-20-50	3971	42.0			9,361
9	CUSTARD (CONGL.)	JACK	1-19-68	4779	41.9	16,481	60	90,203
9	CY PERKINS (MISSISSIPPI)	YOUNG	12-15-52	4809	42.0			114,318
9	CYNTHIA	WICHITA	4-23-50	4071	43.0	12	6,771	1,797,228
9	D. C. (CADDU)	ARCHER	6-23-59	4875	40.0			3,228
9	D.C.M. (CADDU)	YOUNG	3-08-74	3496	39.0	382	791	16,537
9	D.C.M. (MISS.)	YOUNG	4-29-71	4605	41.0			10,685
9	D-D-C (GUNSIGHT)	ARCHER	9-05-73	1418	38.5	12	1,836	41,580
9	D-K (DYSON, UPPER)	WILBARGER	10-29-54	1900	38.0			145,037
9	D & L (MISS. 4650)	YOUNG	8-09-66	4658	42.0	765	1,193	18,624
9	DAILY (MISSISSIPPIAN)	YOUNG	2-15-57	4907	44.5			15,471
9	DAKIN (CADDU)	YOUNG	6-05-54	4048	41.0			81,567
9	DALY (CADDU)	WISE	6-11-49	3856	47.4			355,299
9	DALY (CADDU, LOWER)	WISE	9-05-51	3961	40.0			16,154
9	DALY (M-1)	WISE	10-19-51	3300	40.0			1,326
9	DALY, NORTH (3150 SAND)	WISE	10-31-53	3150	43.0	625	2,627	62,904
9	DAN (ELLENBURGER)	WILBARGER	12-20-77	3805	40.0	11	5,230	18,826
9	DAN (STRAWN)	WILBARGER	8-22-77	3590	39.0	24	9,314	21,776
9	DANA (MISS.)	ARCHER	5-16-61	5270	42.0			25,540
9	DANA, EAST (MISS)	ARCHER	12-29-78	5256	43.0	11	5,064	5,156
9	DANGLE	COOKE	11-13-43	2183	37.4	7,166	104,296	2,534,326

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRV API	TOTAL 1979 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	ACCUMULATIVE PRODUCTION TO 1-1-80 (BBLS)	
9	DANGLE (STRAWN 1600)	COOKE	8-01-54	1614	16.2		8,173	208,421	
9	DANIELS (MISSISSIPPI LIME)	YOUNG	11-28-50	4660	42.0	12		85,007	
9	DARDEN (GUNSIGHT)	ARCHER	4-12-51	1439	35.4			202,035	
9	DARILEK (GUNSIGHT)	ARCHER	10-31-53	1330	39.0			64,431	
9	DARNELL (CONGL. 5030)	BAYLOR	1-06-62	5034	42.0			107,810	
9	DARNELL (MISSISSIPPI)	BAYLOR	2-08-60	5218	39.0			59,365	
9	DARNER-HAMMON (BEND CONGL)	WISE	1-31-77	5044	43.0	37,461	865	2,207	
9	DAUME	ARCHER	1944	4100	43.0	12	2,192	4,069,352	
9	DAV-MAG (BRYSON)	CLAY	9-19-56	4874	32.0			2,717	
9	DAVENPORT (CONGLOMERATE)	JACK	1-12-61	5770	41.0	112,015	1,663	118,890	
9	DAVENPORT (CONGLOMERATE 4TH)	WISE	1956	5871	45.6	15,843	23,038	233,503	
9	DAVES (CONGL.)	WICHITA	4-13-70	5260	42.0	1,608	7,390	144,532	
9	DAVIDSON	WICHITA	8-06-43	4363	47.0	1,298	2,490	445,979	
9	DAVIDSON FARM (CADD0)	YOUNG	7-10-72	3884	43.0	8,508	4,794	68,923	
9	DAVIS	YOUNG	1948	4864	38.0			125,866	
9	DAWKINS (CONGL)	JACK	9-30-78	5790	42.9	142,081	15,004	20,771	
9	DAWS	YOUNG	M 11-08-48	3860	38.0	1,349	8,114	497,385	
9	DAWS (CONGLOMERATE 4360)	YOUNG	7-31-55	4728	40.0	3,264	1,162	60,261	
9	DAWS (MISSISSIPPI)	YOUNG	6-20-56	4665	40.0			10,874	
9	DAWS (STRAWN 3500)	YOUNG	2-13-76	3518	39.5	865	353	6,574	
9	DE GEURIN (2700 SAND)	COOKE	5-03-55	2696	38.0	12	1,237	74,577	
9	DEARING (CADD0)	JACK	4-20-54	4410	40.0			38,627	
9	DEARING (STRAWN)	JACK	1-14-53	3054	40.0	72	9,000	1,635,618	
9	DEARING (STRAWN, LOWER)	JACK	3-25-54	3456	42.0			9,188	
9	DEARING (STRAWN, LOWER, SE.)	JACK	4-11-56	3376	40.2			91,109	
9	DEATON (VOGTSBERGER)	ARCHER	8-21-55	4694	42.0			2,906	
9	DEATS (BUTTRAM SAND)	YOUNG	8-07-57	4870	42.7			57,932	
9	DECATUR (3650 SAND)	WISE	6-07-58	3640	39.2			23,851	
9	DECATUR, NORTH (CONGLOMERATE)	WISE	5-07-57	6785	41.0			18,083	
9	DECKER (BRYSON, LOWER)	ARCHER	2-15-58	4780	38.0	564	26,159	645,449	
9	DEER (STRAWN, LOWER)	CLAY	3-24-53	4428	42.0			3,916	
9	DEES (ATOKA CONGLOMERATE)	JACK	11-30-52	5061	42.0	186,674	7,124	720,406	
9	DEES (ATOKA STRAWN)	JACK	6-13-53	4188	41.0			8,972	
9	DEES (STRAWN)	JACK	3-09-55	2740	52.0			82,192	
9	DEES, NORTHEAST (CADD0)	JACK	9-16-57	4702	42.0	1,569	963	190,991	
9	DEHONEY (CONGL. 5900)	CLAY	9-21-72	5916	44.0	12	1,364	28,172	
9	DELFFERN (STRAWN)	JACK	10-11-53	3660	41.0			858	
	TRANS. TO JACK COUNTY REGULAR.								
9	DEMOSSE (MISS.)	ARCHER	2-04-68	5280	43.0	12	1,745	75,691	
9	DEMOSSE (STRAWN)	ARCHER	11-16-49	3598	42.0			845,117	
9	DEMOSSE, NE. (STRAWN)	ARCHER	1-11-55	3428	40.0	1,072	9,749	1,087,664	
9	DENISON, S. (ARMSTRONG)	GRAYSON	1-21-65	10787	50.0			10,519	
9	DENISON, S. (WOODLAKE)	GRAYSON	8-16-64	11885	49.0	104,975	13,618	291,139	
9	DENISON, S. (11,190)	GRAYSON	11-02-64	11198	50.0			16,035	
9	DENSON (STRAWN 3300)	CLAY	12-14-55	3334	41.0			809	
9	DENTON CREEK (STRAWN)	MONTAGUE	6-18-54	5592	42.8			64,433	
9	DENTON CREEK, NO. (STRN.)	MONTAGUE	6-17-64	5448	40.0	12	716	88,632	
9	DENVER (CADD0)	MONTAGUE	1949	6185	41.0	1,579	10,066	294,367	
	TRANSFERRED FROM MONTAGUE CO. REGULAR.								
9	DEWEBER (CONGL)	JACK	10-01-75	5836	41.0	295,520	20,737	71,914	
9	DEWEBER (CONGL 5790)	JACK	7-27-79	5807	41.9	105,563	11,515	11,515	
9	DEXTER (HANDY)	COOKE	4-13-77	9485	42.0	12	3,371	12,461	
9	DEXTER (STRAWN, BASAL)	COOKE	10-08-63	10813	33.6			5,155	
9	DEXTER (STRAWN, LO.)	COOKE	10-04-63	7350	33.6	12	3,253	153,845	
9	DEXTER, EAST (OIL CREEK)	COOKE	10-30-75	10815	47.0	322,928	16,534	148,773	
9	DEXTER, NW. (BIRDSEYE)	COOKE	2-04-78	6972	38.0	12	6,098	19,874	
9	DEXTER, NW. (DORNICK HILLS)	COOKE	5-31-66	7355	36.0	10,063	27,312	814,146	
9	DEXTER, SW. (STRAWN, LO.)	COOKE	12-06-65	7053	34.5	5,488	970	42,288	
9	DEXTER, W. (HANDY)	COOKE	4-23-76	8040	35.0	24	2,747	12,859	
9	DIAL (OIL CREEK)	GRAYSON	12-23-55	8885	40.0			35,164	
9	DIAL (OIL CREEK, LOWER)	GRAYSON	8-12-68	8932	40.0	10	747	35,288	
9	DILL, EAST (DYSON)	WILBARGER	8-15-56	2220	38.0	12	5,279	203,854	
9	DILLARD	YOUNG	1945	4900	45.0			162,570	
9	DILLARD (CADD0)	CLAY	3-16-53	5710	42.0			98,952	
9	DILLARD (STRAWN)	CLAY	4-02-59	9358	39.7			2,704	
9	DILLARD, S. (MARBLE FALLS)	CLAY	12-09-65	6004	45.0	391,966	23,715	103,557	
9	DILLARD, S. (BRYSON)	CLAY	2-23-71	4102	40.8	4,044	2,862	135,039	
9	DILLARD, SE. (CONGLOMERATE)	CLAY	M 1-18-67	5754	40.8	72,279	1,361	125,970	
9	DILLARD, SE. (ELLENBURGER)	CLAY	M 6-07-66	6443	44.0	156,640	124,431	5,620,998	
9	DILLARD, SW. (ATOKA 5900)	CLAY	3-16-67	5889	41.0	42,765	2,026	217,782	
9	DILLARD, SW. (ELLENBURGER C)	CLAY	11-10-67	6420	41.6			52,297	
	MERGED INTO DILLARD, SE. (ELLENBURGER) EFF. 9-1-68								
9	DILLARD, SW. (5870)	CLAY	9-03-76	5881	45.0	106,836	8,307	26,561	
9	DILLARD, W. (CADD0)	CLAY	12-27-65	5743	41.0	246,476	31,316	234,477	
9	DILLARD, W. (CONGL. 6010)	CLAY	12-05-66	6011	40.0			4,722	
9	DIMOCK (CONGL.)	MONTAGUE	10-11-63	5790	42.6	26,777	3,638	98,756	
9	DIMOCK (ELLENBURGER)	MONTAGUE	7-01-77	6874	41.0			6,963	
9	DIMOCK (SIMPSON)	MONTAGUE	4-03-64	6948	42.0	2,521	1,923	26,046	
9	DIMOCK (VIOLA LIME)	MONTAGUE	4-14-61	6686	44.0	15,072	1,977	58,493	
9	DISHMAN (ATOKA CONGL. 6050)	CLAY	12-05-67	6080	41.1	1,046	32	10,519	
9	DOAN (BEND)	WILBARGER	1-21-56	5951	40.0			613	
9	DOUSON	MONTAGUE	7-03-40	5122	43.2	4,918	14,797	4,251,035	
9	DOGGIE (GUNSIGHT, LOWER)	BAYLOR	3-09-52	1469	36.0			123,913	
9	DOLLIE SMITH (STRAWN 3500)	YOUNG	10-27-56	3550	39.0	12	1,174	30,093	
9	DOO (MISS. 4420)	YOUNG	12-12-67	4539	40.9			139,293	
9	DOOHOO	CLAY	12-11-50	1740	40.0	12	578	225,269	
9	DORCHESTER (DAVIS SAND)	GRAYSON	11-17-75	6626	23.0	84	21,935	100,845	
9	DORIAN-KING (MISSISSIPPI LIME)	YOUNG	1-07-56	4548	45.0	12	558	108,442	
9	DORIAN-KING (STRAWN)	YOUNG	4-09-56	3955	43.0			4,316	
9	DOUBLE DIP (MISS)	ARCHER	2-06-78	5174	45.0	21	19,238	42,677	
9	DOUG JOHNSON (CISCO 2750)	JACK	M 5-15-53	2750	40.3			37,714	
9	DOUG JOHNSON (STRAWN)	JACK	3-10-52	3970	42.0	24	9,322	2,058,951	
9	DOUG JOHNSON (STRAWN, UPPER)	CLAY	M 3-31-53	3231	40.6	12	503	294,451	
9	DOUG JOHNSON (4565)	JACK	1-10-77	4575	41.0	7,271	4,140	18,112	
9	DOUG PERRYMAN (CADD0)	ARCHER	12-17-69	4895	43.0	12	1,108	59,392	
9	DOUGS, E. (ANTELOPE STRAWN)	JACK	8-20-52	3244	39.0			306,468	
9	DOUGS, E. (ANTELOPE STRAWN 3900)	JACK	12-30-53	3888	41.0			5,662	
9	DOUGS, WEST (SHANNON STRAWN)	JACK	M 1952	4028	43.0	12	2,640	605,858	

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)	
9	DOUGS, WEST (SHANNON STRAWN UP.)	CLAY	M 8-07-52	3042	42.0	24	2,662	839,336	
9	DOVE	COOKE	12-01-50	3253	18.0	48	32,225	1,775,631	
9	DOVE (PENN. BASAL)	GRAYSON	6-01-75	3708	13.0	76	756	7,700	
9	DOVE, SOUTH (STRAWN)	COOKE	12-27-53	3612	22.0	32,601	16,372	960,407	
9	DOZER (MISS)	ARCHER	2-03-78	5058	44.0	12	12,891	25,100	
9	DOZIER (DIL CREEK)	COOKE	2-22-55	6351	13.0			19,614	
9	DUBANN (2430 SAND)	WILBARGER	3-24-56	2430	38.0			250,267	
9	DUBLIN (1000 SAND)	WICHITA	4-25-55	1032	38.0			26,312	
9	DUBLIN (1600 SAND)	WICHITA	4-25-57	1642	38.0			47,345	
9	DUBLIN-KIEL (DYSON 1900)	WILBARGER	11-15-54	1900	38.0			27,509	
9	DUCKWORTH (CADD0)	ARCHER	11-01-53	4830	42.4			7,725	
9	DUGGAN (STRAWN)	ARCHER	10-25-55	3764	39.0	1,800	4,594	393,480	
9	DUGGAN (STRAWN 3500)	ARCHER	12-24-56	3511	43.0	1,920	3,606	635,279	
9	DUKE (CADD0)	ARCHER	5-27-53	4849	49.2			33,648	
9	DUKIEL (GUNSIGHT)	ARCHER	8-24-56	1726	40.0			44,562	
9	DUKIEL (THOMAS SAND)	ARCHER	6-09-56	1508	40.0	24	4,032	169,437	
9	DUNDEE (CANYON LIME)	ARCHER	6-13-55	3415	40.5			620	
9	DUNES (MARBLE FALLS)	JACK	5-13-69	6048	41.0			3,143	
9	DUNHAM (CONGL.)	JACK	4-29-63	4447	41.0			39,046	
9	DUNHAM, W. (BEND CONGL.)	JACK	1-23-65	4597	40.0	31,218	6,198	117,056	
9	DUPRIEST (MISSISSIPPI)	ARCHER	5-07-58	5091	42.5			361	
9	DYE CREEK (CONGLOMERATE)	MONTAGUE	12-29-55	6804	35.0	126	5,063	576,861	
9	DYEMOUND (BEND CONGLOMERATE)	MONTAGUE	11-22-53	6652	42.0	1,777	10,327	900,953	
9	DYEMOUND, (STRAWN)	MONTAGUE	6-15-79	6364	40.4	1,202	33,273	33,273	
9	DYEMOUND, S. (BEND CONGLOMERATE)	MONTAGUE	9-10-55	6958	42.0	389	13,830	1,078,936	
9	DYEMOUND, SOUTH (STRAWN)	MONTAGUE	12-23-56	4606	42.0			67,147	
9	DYEMOUND, SOUTH (7050 ZONE)	MONTAGUE	5-17-56	7058	40.0	168	3,930	115,591	
9	DYEMOUND, SOUTHEAST (CONGL.)	MONTAGUE	7-06-56	7203	41.0			23,771	
9	EANES (ATOKA)	MONTAGUE	10-01-63	5850	43.0	34,862	6,750	803,549	
9	EANES (CADD0)	MONTAGUE	M 8-24-51	5855	41.0	261,818	137,716	6,671,949	
9	EANES (CONGLOMERATE)	MONTAGUE	10-25-52	5854	42.0	4	114	313,877	
9	EANES (CONGLOMERATE, LOWER)	MONTAGUE	11-29-52	6050	46.6			7,554	
9	EANES (CONGLOMERATE, UP.)	MONTAGUE	6-14-53	5743	46.0			3,919	
9	EANES (VIOLA LIME)	MONTAGUE	11-01-60	6295	46.8			519,627	
9	EANES, N. (ATOKA CONGLOMERATE)	MONTAGUE	3-30-63	5847	44.0			20,482	
9	EANES, NE. (ATOKA CONGL.)	MONTAGUE	3-06-63	5942	42.8			27,118	
9	EANES, NE. (ATOKA CONGL. 2ND)	MONTAGUE	3-17-63	5810	43.0			36,162	
9	EANES, NE. (CONGL. 5750)	MONTAGUE	4-14-61	5761	41.0			138,902	
9	EANES, NW. (MISS.)	MONTAGUE	10-06-63	6586	45.0	3,219	725	499,281	
9	EARL (ELLENBURGER)	GRAYSON	3-01-53	5213	23.5	24	4,349	40,175	
9	EARL (STRAWN, LOWER)	GRAYSON	10-03-53	5132	31.3			6,735	
9	EARL WISDOM	KNOX	5-12-50	1685	33.2	12	786	161,239	
9	EASTERLING, (MISS)	YOUNG	10-22-79	4703	46.0	1,070	2,057	2,057	
9	EASTERLY (1900 SD.)	YOUNG	2-07-53	1945	40.0	338	1,348	175,930	
9	ED BISHOP (CHESTEK)	YOUNG	10-30-57	4475	43.0			84,506	
9	ED BISHOP (ELLENBURGER)	YOUNG	2-07-58	4680	38.9			191,691	
9	ED BISHOP (MISSISSIPPIAN)	YOUNG	6-27-57	4343	35.0	6,966	10,214	1,339,140	
9	ED BISHOP (STRAWN)	YOUNG	8-24-59	2820	39.0	2,124	1,245	89,981	
9	ED BISHOP, EAST (MISS.)	YOUNG	6-22-59	4485	43.0			1,284	
9	EDMONDS	YOUNG	1-24-45	3603	38.0			350,065	
9	EDMONDS, E. (HBLE. FLS. CONGL.)	YOUNG	1-06-55	4165	40.0	67,147	10,968	249,243	
9	EDWARDS RANCH (CONGL 5400)	JACK	8-09-79	5605	45.0	4	992	992	
9	EFFIE (BEND CONGLOMERATE)	FOARD	6-24-55	5410	34.0			108,518	
9	EILEEN JANE (CONGL.)	YOUNG	12-06-58	4043	41.0	407	189	55,971	
9	ELECTRA (ELLENBURGER)	WILBARGER	6-03-41	3007	42.0			84,962	
9	ELECTRA, SW. (2100 RES.)	WICHITA	2-24-55	2100	40.0	48	6,024	452,376	
9	ELKINS (STRAWN)	YOUNG	1-03-48	2185	40.0	6,742	18,817	317,832	
9	ELLIS	JACK	12-21-42	4828	48.0	2,063	948	1,588,249	
9	ELLIS (GUNSIGHT)	JACK	2-22-45	590	40.0	56	4,676	1,141,780	
9	ELLIS (STRAWN)	JACK	3-04-44	3637	42.0	11	1,548	315,777	
9	ELROD (BEND CONGLOMERATE)	WISE	10-02-58	6264	42.0			25,782	
	TRANS. TO ALVORD /CADD0 CONGL./ FIELD, 7-1-60.								
9	ELROD (STRAWN)	WISE	12-30-58	4578	41.8			759	
9	EMBASSY (GUNSIGHT)	ARCHER	8-10-79	1513	38.0		669	669	
9	EMBASSY (MISSISSIPPIAN)	ARCHER	3-10-79	5265	39.0	6	3,110	3,110	
9	EMBRY (STRAWN)	COOKE	11-16-55	2394	40.7			24,452	
9	ENGLE (CONGL. BASAL)	MONTAGUE	10-14-76	6440	41.0	90	126	1,397	
9	ENGLE (CONGLOMERATE 1ST)	MONTAGUE	3-11-53	6275	39.0			57,073	
9	ENGLE (CONGLOMERATE 2ND)	MONTAGUE	3-24-52	6228	42.0	840	14,286	944,846	
9	ENGLE (CONGLOMERATE 3RD)	MONTAGUE	1-24-52	6277	42.0			26,301	
9	ENGLE (CONGLOMERATE 4TH)	MONTAGUE	3-28-72	6403	38.7	2,831	1,562	21,053	
9	ENGLE (COTTON)	MONTAGUE	5-01-60	5982	42.0			54,335	
	DIV. FROM ENGLE /STRAWN/, EFF. 5-1-60.								
9	ENGLE (STRAWN)	MONTAGUE	9-06-51	5966	40.0	23,834	23,515	4,065,553	
9	ENGLE (STRAWN 4600)	MONTAGUE	11-30-54	4671	36.0			4,272	
9	ENGLE (STRAWN 4800)	MONTAGUE	10-15-54	4875	40.0			24,521	
9	ERA (ELLENBURGER)	COOKE	12-29-50	1290	28.1	36	3,219	333,827	
9	ERA, WEST (ELLEN. DETRITAL)	COOKE	8-11-78	1130	36.0	12	945	1,701	
9	ETTER (BEND CONGLOMERATE)	MONTAGUE	8-27-51	5772	41.3	577	2,194	704,723	
9	ETTER (CONGLOMERATE, UP.)	MONTAGUE	11-08-51	5760	41.0	2,811	23,899	3,819,214	
9	ETTER (ELLENBURGER)	MONTAGUE	12-01-64	7132	42.0	543	1,033	82,123	
9	ETTER, N. W. (CONGLOMERATE)	MONTAGUE	10-30-72	5895	40.0	12	2,828	88,812	
9	EVANS BEND (BEASLEY)	COOKE	1956	6510	38.0			83,554	
	TRANS. TO SIVELLS BEND 5-1-57.								
9	EVANS CREEK (CADD0 1ST)	DENTON	10-14-74	1970	40.0	12	1,887	12,062	
9	EVERETT (STRAWN)	CLAY	4-11-58	4641	44.0			9,522	
9	EXOC (CONGL.)	YOUNG	11-06-78	3934	42.0	9	3,361	4,835	
9	F. B. H. P.	YOUNG	11-02-48	970	40.0			106,780	
9	F. B. T. (MISS.)	YOUNG	8-01-71	5092	42.0	552	4,031	114,102	
9	F. C. R. (TANNEHILL)	BAYLOR	3-12-56	1326	36.1			136,722	
	TRANS. FROM BAYLOR CO. REGULAR, 6-1-57.								
9	F. W. A. (CANYON)	WILBARGER	2-15-57	3598	40.2			2,256	
9	FAILS (MISS.)	ARCHER	2-18-58	5135	42.0	56	792	99,822	
9	FARGO	WILBARGER	10-22-40	3278	42.0			18,368,933	
	SUBDIVIDED INTO FARGO /CANYON 3900/ /CANYON 4200/ /CANYON 4400/ /CISCO 3200/ & /CISCO 3700/ 7-1-66								
9	FARGO (CANYON 3900)	WILBARGER	10-22-40	3900	42.0	1,213	289,361	4,753,820	
	SUBDIVIDED FROM FARGO FIELD 7-1-66								

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
9	FARGO (CANYON 4200) SUBDIVIDED FROM FARGO FIELD 7-1-66	WILBARGER	10-22-40	4200	42.0	1,174	156,748	5,016,624
9	FARGO (CANYON 4400) SUBDIVIDED FROM FARGO FIELD 7-1-66	WILBARGER	10-22-40	4400	42.0	516	39,991	359,148
9	FARGO (CISCO 3200) SUBDIVIDED FROM FARGO FIELD 7-1-66	WILBARGER	10-22-40	3200	42.0	428	14,165	839,012
9	FARGO (CISCO 3700)	WILBARGER	12-16-49	3718	43.0	274	6,070	1,948,270
9	FARGO (ELLENBURGER)	WILBARGER	5-06-47	6250	42.0			324,955
9	FARGO, E. (STRAWN, CONGLOMERATE)	WILBARGER	6-19-55	5941	39.0	4,140	8,107	859,879
9	FARGO, W. (STRAWN CONGLOMERATE)	WILBARGER	6-28-56	6383	45.4			474,481
9	FARMER (CADD0)	ARCHER	6-18-55	4500	42.0			449
9	FARMER (MISSISSIPPIAN)	ARCHER	5-16-55	5062	43.0			42,945
9	FARMER - WHITSETT (MISS.)	YOUNG	1-29-73	5222	44.0	10	1,204	16,528
9	FARR(MISS.)	BAYLOR	2-25-71	5312	41.6			4,384
9	FAYE (TANNEHILL -C- LOWER)	KNOX	7-11-59	2034	35.0			39,382
9	FAYE (TANNEHILL -D-)	KNOX	11-12-58	2056	35.0			103,293
9	FENGLIO (CONGLOMERATE)	MONTAGUE	5-13-54	6648	48.4			5,373
9	FERGUSON (MISSISSIPPIAN)	ARCHER	1-01-61	5318	43.0			49,905
9	FETSCH (TANNEHILL -D-)	KNOX	10-09-63	2103	34.6			13,086
9	FEW (TANNEHILL)	KNOX	5-26-57	2412	38.0			12,357
9	FIKES (STRAWN)	YOUNG	6-15-56	3011	42.0			15,251
9	FINAS (STRAWN)	JACK	5-01-68	3097	43.0			5,453
9	FINIS, SW. (MISS.)	YOUNG	1-21-62	4534	42.0	12	78	525,984
9	FINKLER (CADD0)	WICHITA	8-25-38	5336	40.0	396	739	32,415
9	FINKLER (VOGTSBERGER) TRANS. FROM WICHITA CO. REGULAR IN 1950.	WICHITA	1950	4706	44.0	24	1,771	160,600
9	FINNELL-MONKRES (ELLEN)	MONTAGUE	2-14-70	5746	36.0	12	2,493	63,144
9	FIRECRACKER (MISSISSIPPIAN)	BAYLOR	7-27-77	5348	41.0	12	10,881	32,997
9	FISH (GUNSLIGHT)	ARCHER	7-06-51	1382	42.0			73,350
9	FISH CREEK	YOUNG	1943	3404	41.0			16,550
9	FISH CREEK (MISSISSIPPI LIME)	YOUNG	2-16-49	4430	43.0	1	504	32,503
9	FISH CREEK (SHALLOW)	YOUNG	3-01-48	2388	41.0	12	231	57,104
9	FLEETWOOD (1600)	DENTON	8-17-57	1614	36.0			81,639
9	FLEITMAN	COOKE	11-11-43	1019	40.0	23	10,069	401,794
9	FLEMING (STRAWN)	MONTAGUE	7-09-58	3374	40.0			147,836
9	FLINT CREEK (2700 SD.) TRANS. TO CDC /2700/ FLD. IN 1954.	YOUNG	1-17-54	2680	40.0			0
9	FLUHMANN	WILBARGER	12-07-53	1720	37.0			2,028
9	FOARD COUNTY REGULAR	FOARD	1929		30.0	1,514	18,153	2,399,482
9	FOOSHEE (STRAWN)	MONTAGUE	8-05-55	4654	38.0	12	638	27,983
9	FOOSHEE (STRAWN 5100)	MONTAGUE	12-29-62	5126	37.2			22,240
9	FORESTBURG	MONTAGUE	5-18-42	7325	40.0	8	2,158	360,536
9	FOWLER RANCH (CADD0 CONGL. 2ND)	MONTAGUE	1-25-54	6066	41.0			6,017
9	FRANKIE -B- (CADD0, MIDDLE)	YOUNG	10-10-79	4607	41.0	1	381	381
9	FRANKIE -B- (CONGL.)	YOUNG	4-01-78	4931	40.0	10	4,373	10,002
9	FRARLEY (MISSISSIPPIAN)	ARCHER	4-01-57	5154	44.0	630	22,028	277,362
9	FRARLEY, SOUTHEAST (MISS.)	ARCHER	8-06-59	5137	42.0	540	3,468	179,723
9	FREDDIE (CONGL. 5600)	CLAY	12-01-70	5600	40.0	108	7,413	170,218
9	FREDDIE (CONGL. 5800)	CLAY	2-04-72	5835	42.0	12	1,991	20,203
9	FREDDIE (CONGL. 5900)	CLAY	12-14-71	5886	40.0	113	996	44,315
9	FREDDIE (STRAWN, LO.)	CLAY	11-13-71	5296	40.0			590
9	FREETPORT (CADD0 LIME)	BAYLOR	10-17-51	4923	40.0	1,841	3,530	225,559
9	FREETPORT (MISSISSIPPI LIME)	BAYLOR	10-02-50	5302	40.0			239,604
9	FRIERSON (TANNEHILL)	KNOX	12-18-56	1981	36.8			3,526
9	FRITZ (TANNEHILL, UPPER) TRANS. FROM BAYLOR CO. REGULAR, 4-1-57.	BAYLOR	3-02-56	1461	35.0	1,572	7,160	604,017
9	FRUITLAND (CADD0)	MONTAGUE	2-18-60	5933	42.0	420	708	247,139
9	FRUITLAND (CADD0 CONGLOMERATE)	MONTAGUE	12-25-62	6001	41.0			4,753
9	FRUITLAND, WEST (CONGL.)	MONTAGUE	6-14-63	5958	39.0			6,613
9	FULDA (PALO PINTO)	BAYLOR	3-01-75	2762	39.0	7	518	11,029
9	FURR (MARBLE FALLS)	YOUNG	7-08-56	4956	35.0			5,286
9	FURR & ALLAR	YOUNG	12-19-48	4771	42.0			68,136
9	G. F. S. (CONGL.)	YOUNG	2-25-73	4080	42.0	12	2,122	28,495
9	GABBY	YOUNG	6-25-50	4902	42.8			233,067
9	GADBERRY (STRAWN)	WISE	6-08-57	3100	41.0	1,142	4,087	842,032
9	GAGE (CONGLOMERATE)	JACK	12-25-57	5391	44.0			199,201
9	GAGE, NW. (3300 SAND)	JACK	12-31-61	3304	41.0			7,299
9	GAINSVILLE, NORTH (PENN.SD.,LO.) TRANS. TO COOKE CO. REG.	COOKE	9-16-52	3385	30.0			0
9	GALLINA (ATOKA)	MONTAGUE	7-01-72	6205	42.0			3,100
9	GARNER, BROS. (ELLEN)	CLAY	5-28-78	6476	44.0	7,050	11,744	25,938
9	GARRETT	ARCHER	7-10-44	3780	42.0	12	7,320	172,964
9	GARRETT, EAST (MISS.)	ARCHER	5-02-61	5274	45.0			30,217
9	GARRISON (STRAWN)	WISE	1-04-58	2742	41.6			531
9	GARVEY	YOUNG	11-19-41	4300	43.7	3,689	7,252	1,307,084
9	GARVEY (CADD0 4345)	YOUNG	3-23-65	4352	41.0	382	1,903	112,313
9	GARVEY (MISSISSIPPIAN)	YOUNG	2-27-60	5482	44.0			37,959
9	GARVEY (STRAWN) TRANS. TO LANGSTON-KLEINER /STRAWN/.	YOUNG	1941	3522	44.0			2,554,033
9	GARVEY (STRAWN LOWER)	YOUNG	3-05-54	3861	42.0			111,557
9	GARVEY (STRAWN 3200)	YOUNG	10-30-54	3262	41.0			1,126,873
9	GARVEY (3700)	YOUNG	3-25-77	3716	40.0	12	1,604	7,117
9	GASS(TANNEHILL)	KNOX	6-22-71	1848	40.0	4	151	18,897
9	GATES (ATOKA CONGLOMERATE)	JACK	7-12-55	4918	47.9			3,362
9	GATEWOOD	COOKE	10-11-44	1585	35.0	168	98,073	10,311,364
9	GEE (OIL CREEK, UPPER)	GRAYSON	5-28-58	6149	32.0	2,232	2,523	821,425
9	GEE, SW. (OIL CREEK)	GRAYSON	1-18-62	5921	36.0			40,130
9	GEE, SW. (5100)	GRAYSON	3-01-62	5076	20.0	9	247	27,933
9	GEE, WEST (OIL CREEK, UPPER)	GRAYSON	6-08-60	6053	32.1			35,938
9	GEE, WEST (STRAWN)	GRAYSON	11-16-60	5712	32.0			36,633
9	GEORGE ENGLE (CONGLOMERATE)	MONTAGUE	2-27-52	6445	40.0	2,340	3,913	311,310
9	GET WELL (MISS)	ARCHER	1-19-78	4998	42.0	24	18,984	35,743
9	GIBTOWN, NORTH (CONGL. 4780)	JACK	8-17-62	4779	44.2			51,019
9	GIBTOWN, NORTH (CONGL. 4840)	JACK	4-22-62	4838	43.0	5	28	38,420
9	GIBTOWN, SOUTH (4400)	JACK	6-01-78	4445	42.0	32,639	1,338	1,616
9	GILLESPIE (4530)	JACK	12-08-75	4541	42.8	48,386	1,268	25,167
9	GILLESPIE (4800)	JACK	7-26-76	4826	43.0	42,167	4,522	67,334
9	GILLEY (CADD0 LIME)	JACK	6-28-57	5658	42.0	49,227	2,161	97,263

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)	
9	GILLEY (CONGLOMERATE)	JACK	12-23-57	5902	38.5	24,452	1,398	212,323	
9	GILLEY, W. (ATOKA CONGL.)	JACK	9-17-65	5816	41.2	323,477	38,417	341,696	
9	GLADDEN (STRAWN)	JACK	9-20-55	3942	41.0	21	1,075	117,906	
9	GLASS (CONGL.)	JACK	6-09-73	5136	42.0	12	2,146	30,720	
9	GLENDIA-JANIS (TANNEHILL 1600)	BAYLOR	8-12-59	1620	37.0			125,384	
9	GLENNIA (STRAWN 3200)	YOUNG	11-05-56	3238	41.0			25,898	
9	GOLDEN (TANNEHILL)	KNOX	7-16-57	1686	35.0	24	1,466	238,063	
9	GOLDSTON (CADD)	YOUNG	11-02-56	4090	42.0			78,559	
9	GORE (LARIMORE)	ARCHER	7-09-52	1217	38.0			13,018	
9	GOREE	KNOX	M 5-14-56	1624	37.0	371	58,621	3,847,634	
9	GOREE (TANNEHILL, MIDDLE)	KNOX	10-31-58	1799	37.0	11	565	36,231	
9	GOREE, NE. (TANNEHILL)	KNOX	5-02-60	1643	34.0	12	1,898	261,681	
9	GOREE, NW. (TANNEHILL)	KNOX	6-22-74	1856	37.0	24	2,291	26,327	
9	GOREE, S. (TANNEHILL)	KNOX	4-22-56	1604	37.0	47	14,159	418,706	
9	GOREE, SW. (TANNEHILL)	KNOX	11-24-61	1679	39.0			6,577	
9	GOREE, WEST (TANNEHILL)	KNOX	12-20-56	1908	38.0	607	5,392	259,642	
9	GOREE, WEST (TANNEHILL, UPPER)	KNOX	3-14-57	1822	34.0	22	1,088	131,289	
9	GOREE-MALONEY (1700 SAND)	KNOX	7-13-61	1692	36.0			17,548	
9	GOSPEL (CADD)	YOUNG	7-30-79	4645	41.3	6	1,569	1,569	
9	GOWAN (CADD, LOWER)	CLAY	5-31-53	5958	43.0			346,316	
9	GRA-JOHN	JACK	1-02-52	4858	40.0			2,381	
9	GRA-JOHN (CADD CONGL)	JACK	12-13-76	4872	40.6	10,520	1,912	8,690	
9	GRACE	CLAY	8-25-48	5470	43.0	12	410	158,990	
9	GRACE, SOUTHWEST (CADD)	CLAY	7-02-59	5423	43.0			44,756	
9	GRACE, SW. (STRAWN #170)	CLAY	3-27-60	4171	42.0	1,872	1,196	92,827	
9	GRACE-FOWLER (STRAWN)	YOUNG	4-26-54	2810	42.0			16,462	
9	GRACE-HAMILTON (OIL CREEK)	GRAYSON	3-24-62	5892	32.0			26,993	
9	GRACE-KIRK (CONGL.)	JACK	11-05-52	5041	42.0			3,372	
9	GRAGG (STRAWN 3300)	YOUNG	10-31-55	3356	39.0			4,279	
9	GRAGG, N. (MISS.)	YOUNG	8-27-70	5213	43.0	7	885	21,255	
9	GRAHAM, NORTH (STRAWN 3450)	YOUNG	1-06-54	3593	42.0	23	3,575	341,398	
9	GRAHAM, NE. (BIG SALINE)	YOUNG	10-02-64	4310	47.0			22,624	
9	GRAHAM, NE. (CADD LIME)	YOUNG	9-25-64	4140	45.8			10,217	
9	GRAHAM CITY (STRAWN 2100) FORMERLY GRAHAM /2100 STRAWN/.	YOUNG	7-18-53	2230	41.0			100,196	
9	GRAHAM CITY, NW. (MISS.)	YOUNG	6-24-66	4630	43.0			11,810	
9	GRANT-MODESETT	COOKE	5-17-46	1820	40.9	24	2,236	473,234	
9	GRANT-VIRGINIA	COOKE	11-25-47	2245	41.8	48	7,125	226,627	
9	GRANTEX (ELLENBURGER)	COOKE	5-01-52	2062	42.0			21,501	
9	GRAVES (BRYSON)	CLAY	11-18-69	4858	41.0	1,200	2,001	66,543	
9	GRAVES (MISS.)	CLAY	3-18-62	6090	41.0			74,617	
9	GRAYBACK (ELLENBURGER)	WILBARGER	8-09-49	3921	38.6	48	8,961	1,629,535	
9	GRAYBACK (STRAWN)	WILBARGER	7-16-55	3769	36.0	12	1,647	279,830	
9	GRAYBACK, EAST (MILHAM)	WILBARGER	4-02-52	2394	38.0			693,985	
9	GRAYBACK, EAST (STRAWN)	WILBARGER	2-20-57	3911	40.0	12	3,169	325,998	
9	GRAYBACK, SOUTHEAST (STRAWN)	WILBARGER	12-21-56	3698	38.8	12	736	122,182	
9	GREENBRIER (CONGLOMERATE)	MONTAGUE	10-10-52	5899	41.0			5,987	
9	GREENWOOD (ATOKA 6650)	WISE	8-29-77	6660	42.5	26,446	19,155	23,966	
9	GREENWOOD (CADD)	WISE	5-14-73	5953	41.2			3,772	
9	GREENWOOD (CONGL 6550)	WISE	4-27-79	6565	41.4	7	2,138	2,138	
9	GRESHAM (ELLENBURGER)	JACK	9-22-49	5695	44.0	696	1,787	173,280	
9	GRESHAM (STRAWN)	JACK	3-10-50	3257	40.0	3,762	23,634	792,529	
9	GRESHAM (STRAWN, UPPER)	JACK	4-30-51	3068	41.3	696	816	111,050	
9	GRESHAM, E. (MISS.)	JACK	1-02-71	5436	45.1	25,846	42	103,853	
9	GRESHAM, E. (STRAWN, UPPER)	JACK	7-18-53	2464	39.0	3,333	6,851	455,907	
9	GRETCHEN (HAMILTON SD.)	YOUNG	10-12-54	4392	42.0			167,782	
9	GRETCHEN (LAKE SAND)	YOUNG	12-15-51	4222	40.0	35,335	1,235	219,099	
9	GRETCHEN (MISSISSIPPI)	YOUNG	2-07-52	4708	42.0	2,232	900	132,778	
9	GRICE-MADE (CONGL.)	YOUNG	3-25-70	4140	40.0			4,655	
9	GRIFF (MISSISSIPPI)	YOUNG	5-16-60	4808	43.0			63,914	
9	GRIGSBY (MISS.)	YOUNG	6-05-63	4715	44.0			10,195	
9	GRINKE (MISS.)	CLAY	7-16-67	5878	40.0		303	378,398	
9	GRESBECK CREEK (CHAPPEL)	HARDEMAN	5-02-77	8646	48.0	21,724	165,062	396,462	
9	GRONOW (ATOKA 6450)	MONTAGUE	10-13-67	6452	41.9			8,907	
9	GRONOW (BASAL CONGLOMERATE)	MONTAGUE	5-29-53	6555	41.0			1,556	
9	GRONOW (ELLENBURGER 7400)	MONTAGUE	5-15-66	7441	42.0	11	2,176	300,140	
9	GRONOW (HILDRETH)	MONTAGUE	11-27-65	6234	42.0	3,252	15,428	126,241	
9	GRONOW (STRAWN)	MONTAGUE	1-14-58	4112	39.0	3,676	2,325	212,909	
9	GRONOW (6400)	MONTAGUE	8-18-75	6404	42.5	6,191	4,693	37,602	
9	GRONOW (6400, LOWER)	MONTAGUE	10-04-77	6409	45.0	23,538	15,699	44,229	
9	GUIBERSON (CARTER SAND)	GRAYSON	3-19-55	9466	30.0			94,938	
9	GUNN (STRAWN 4970)	BAYLOR	8-17-55	4952	41.1			19,686	
9	H-B (MISSISSIPPI)	ARCHER	7-21-54	5282	44.0			154,938	
9	H. F. F. (CADD)	ARCHER	5-05-59	4894	38.6	984	2,182	79,638	
9	H-H (CONGLOMERATE)	MONTAGUE	12-24-70	6218	39.0	3,814	9,943	147,819	
9	H. L. R. (CONGLOMERATE 4200)	YOUNG	6-27-58	4221	42.2			7,532	
9	H. O. P. (MISS.)	YOUNG	5-06-68	4774	43.5			20,657	
9	H & P (GUNSIGHT)	ARCHER	3-02-79	1366	39.0	11	22,730	22,730	
9	H-W (CADD)	WILBARGER	10-20-57	4165	41.0			84,996	
	TRANS. TO PARADISE /CADD/ FIELD, EFF. 1-1-63.								
9	HACKATHORN (TANNEHILL)	KNOX	2-15-57	2033	35.0	813	12,231	811,138	
9	HACKATHORN, E. (TANNEHILL)	KNOX	4-09-65	2000	34.0	165	14,952	265,528	
9	HAILLEY (TANNEHILL)	KNOX	5-07-76	2558	37.3	77,948	188,735	555,983	
9	HALL (CONGLOMERATE)	YOUNG	11-05-53	4183	33.0			14,559	
9	HALLWOOD (BEND CONGLOMERATE)	JACK	1-11-56	5534	40.0			98,283	
9	HALSELL (STRAWN 3700)	CLAY	10-11-55	3685	40.0	496	635	892,580	
	TRANS. FROM CLAY CO. REGULAR & HALSELL, 8-1-57.								
9	HALSELL (STRAWN 4900)	CLAY	3-25-70	4906	40.0	2,160	6,403	236,118	
	TRANSFERRED FROM CLAY CO. REGULAR 3-25-70								
9	HALSELL, NORTH (4750)	CLAY	9-19-66	4770	42.0	33,993	57,845	1,842,736	
9	HALSELL, SOUTH (STRAWN 3700)	CLAY	8-29-62	3698	39.7	12	493	113,840	
9	HALSELL, WEST (PALO PINTO)	CLAY	10-31-65	3353	42.0	12	3,095	123,596	
9	HALSELL, WEST (VOGTSBERGER)	CLAY	8-18-65	4762	42.0	27,213	37,421	1,278,357	
9	HALSELL POOL	CLAY	4-29-39	4700	41.5	3,516	70,534	4,544,996	
9	HALTS & OWENS	MONTAGUE	1940	6050	45.0			92,235	
9	HAMILTON	ARCHER	8-10-50	3987	41.0			26,412	
9	HAMMON (CANYON SAND)	WICHITA	1948	2964	42.0			1,643,053	
9	HAMMON (ELLENBURGER)	WICHITA	3-14-50	4700	42.0	11	1,973	1,198,950	

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
9	HAMMON (KMA ZONE 3)	WICHITA	2-19-51	4116	41.2		6,837	617,832
9	HAMMON (VOGTBERGER)	WICHITA	12-03-49	4861	42.0			1,010,729
9	HANAGAN (DES MOINES)	FOARD	9-17-76	5776	39.9	648	3,242	19,353
9	HANDY	GRAYSON	7-25-46	1665	41.0	10,251	35,180	2,508,815
9	HANDY (B SAND)	GRAYSON	5-11-67	2141	38.5	12	346	91,155
9	HANDY (C SAND)	GRAYSON	7-24-71	2168	37.8			15,349
9	HANDY (C SAND, S.)	GRAYSON	1-26-70	2218	37.8			62,272
9	HANDY (DORNICK HILLS SAND)	GRAYSON	4-03-56	1318	34.2			2,449
9	HANDY (H-2)	GRAYSON	8-01-66	2150	41.0	401	699	208,330
	SEPARATED FROM HANDY FIELD EFF. 8-1-66							
9	HANDY (H-2,S.)	GRAYSON	1-28-70	2038	38.2	2,368	7,979	91,206
9	HANDY (P SAND STRAWN)	GRAYSON	4-19-60	3130	42.6	503	645	418,678
9	HANDY (Q SAND, E.)	GRAYSON	5-01-70	3920	40.8			30,149
9	HANDY (STRAWN 1700)	COOKE	8-16-70	1748	21.0	912	392	15,245
9	HANDY, NORTH	GRAYSON	9-04-67	1848	38.2	12	346	44,100
9	HANDY, N. (B SAND)	GRAYSON	10-17-67	1897	38.7			50,732
9	HANDY, N. (C SAND)	GRAYSON	3-29-68	2304	38.7	12	346	67,944
9	HANDY, SOUTHEAST (H SAND)	GRAYSON	12-01-61	1408	34.6	59,404	25,648	1,120,339
	TRANS. FROM HANDY, SOUTHEAST /2400 STRAWN/, EFF. 12-1-61.							
9	HANDY, SE. (H-1)	GRAYSON	4-25-63	3904	40.3			251,584
9	HANDY, SE. (H-2)	GRAYSON	5-07-63	4508	39.1	2,132	2,431	976,513
9	HANDY, SOUTHEAST (H-3 SAND)	GRAYSON	12-01-61	2988	39.6	12	346	849,432
	TRANS. FROM HANDY, SOUTHEAST /2400 STRAWN/, EFF. 12-1-61.							
9	HANDY, SOUTHEAST (HANDY SAND)	GRAYSON	11-25-61	3652	39.6	93,373	73,499	4,250,519
9	HANDY, SE. (N SAND)	GRAYSON	12-12-61	5300	39.4			249,734
9	HANDY, SE. (O SAND)	GRAYSON	6-02-63	6951	32.0			3,700
9	HANDY, SE. (P SAND)	GRAYSON	12-16-62	6710	42.2	302,156	31,069	894,376
9	HANDY, SOUTHEAST (Q)	GRAYSON	12-16-62	6805	42.2	31,071	7,675	624,494
9	HANDY, SE. (STRAWN 2400)	GRAYSON	6-20-53	2407	36.0	3,578	7,805	870,643
9	HANDY, SE. (STRAWN 2700)	GRAYSON	11-13-53	2680	35.0	781	2,932	219,796
9	HANDY, SW. (K-1)	COOKE	3-28-74	3388	37.6	58,442	9,375	323,371
9	HANDY, SW. (K-2)	COOKE	4-03-74	3494	43.6	2,460	772	45,397
9	HANDY, SW. (VIOLA LIME)	GRAYSON	10-01-61	11755	48.8			1,117
9	HANDY, WEST (DORNICK HILLS)	COOKE	11-29-77	5390	45.0	448,063	33,598	65,217
9	HANDY, WEST (K-3)	COOKE	2-06-79	4950	48.6	90,673	12,912	13,237
9	HANLON (CADDU)	JACK	6-15-49	4560	42.0	34,367	10,976	106,579
9	HANLON (STRAWN)	JACK	3-02-44	3633	42.0	2,172	2,710	779,292
9	HAPGOOD (BRYSON)	CLAY	1-30-55	5051	38.0			73,261
9	HAPGOOD (CADDU)	CLAY	7-13-40	6086	47.0	23	9,112	788,295
9	HAPGOOD (ELLENBURGER)	CLAY	1946	6493	41.0	12	1,992	47,681
9	HAPGOOD (STRAWN)	CLAY	12-10-40	5001	41.0	12	2,908	285,602
9	HAPGOOD, WEST (CADDU)	CLAY	3-09-56	6188	48.0			86,269
9	HARALMAR (STRAWN)	MONTAGUE	8-21-58	2863	39.0			6,866
9	HARALMAR (STRAWN 4600)	MONTAGUE	1-25-59	4663	39.0			2,646
9	HARBOLT (WINGER)	COOKE	4-01-71	4820	31.6	410	30,300	402,244
	TRANS. FROM COOKE CO. REGULAR 4-1-71							
9	HARBOUR (CHAPPEL)	HARDEMAN	11-01-75	8346	41.0		270	1,705
9	HARDY LEE (GUNSIGHT)	ARCHER	8-18-58	1402	39.0	12	294	122,234
9	HARKEN (STRAWN 3900)	ARCHER	10-15-79	3926	42.0	432	1,499	1,499
9	HARNOEN (VIOLA)	MONTAGUE	5-18-64	6685	42.0			12,393
9	HARROLD	WILBARGER	1-09-41	2100	42.0			496,620
9	HARROLD (CONG) 4650	WILBARGER	2-20-73	4648	47.6	2,204	5,214	66,143
9	HARROLD (MISS.)	WILBARGER	2-24-73	4878	44.3			6,469
9	HARROLD (SIMPSON)	WILBARGER	6-30-75	5020	41.0	87	571	33,051
9	HARROLD (STRAWN)	WILBARGER	10-01-57	4946	37.0			6,068
9	HARTSELL (STRAWN 3800)	WISE	5-03-57	3790	39.8			6,542
9	HARTY (CONGLOMERATE)	YOUNG	1-13-57	3926	40.0			2,458
9	HARWELL (BRYSON)	JACK	12-11-59	3342	40.0	9	91	41,817
9	HARWELL (CADDU)	JACK	4-28-59	4593	42.0	12,471	3,306	86,506
9	HARWELL (STRAWN)	JACK	9-25-54	3368	41.0	65	6,421	200,509
9	HATFIELD (BRYSON)	CLAY	9-24-56	4910	44.0			225,862
9	HAUSLER (SIMPSON)	WICHITA	6-27-48	5779	41.0			21,824
9	HAWS	MONTAGUE	1949	6294	39.0			131,044
9	HAYTER (MISSISSIPPI LIME)	ARCHER	2-10-51	5019	42.0	12	1,823	81,552
9	HAZELTON (STRAWN 3100)	YOUNG	1-29-51	3140	41.3	11	165	65,718
9	HAZELWOOD (CADDU)	CLAY	10-01-68	5861	39.1			1,467
9	HEARD (CADDU)	CLAY	8-09-51	5726	43.0			220,729
9	HEARD (ELLENBURGER)	CLAY	3-11-46	6493	41.0			536,549
9	HEARD, SOUTH (ELLENBURGER)	CLAY	11-18-63	6436	43.0	1,483	2,301	210,217
9	HEARD, S. (ELLENBURGER -C-)	CLAY	10-05-64	6439	44.0	10,826	9,388	454,398
9	HELLMAN (STRAWN)	COOKE	4-03-54	1580	32.0			22,487
9	HENNIG-BASIN (1075 SAND)	YOUNG	8-28-53	1079	39.0	12	380	595,270
9	HENRIETTA (CONGLOMERATE)	CLAY	2-01-52	5971	42.9			59,858
9	HENRIETTA, E. (SIMPSON LIME)	CLAY	3-08-52	6227	44.0	6,252	4,514	660,981
9	HENRIETTA, E. (STRAWN)	CLAY	6-01-69	5092	41.0	541	1,066	21,373
9	HENRIETTA, NORTH (CONGLOMERATE)	CLAY	12-15-55	6226	43.0			270,790
9	HENRIETTA, SE. (CONGL.)	CLAY	3-01-69	6176	40.0			5,348
9	HENRY	ARCHER	12-16-43	935	36.0	12	1,018	121,090
9	HENRY-HAMILTON (TANNEHILL)	KNOX	6-20-67	2416	37.0	10	849	43,622
9	HERB (CADDU)	ARCHER	7-31-59	4640	42.0	12	19,608	708,281
9	HERB (ELLENBURGER)	ARCHER	11-04-49	5180	43.0			5,423
9	HESTER (STRAWN)	GRAYSON	6-19-53	5660	28.0	24	6,392	612,487
9	HESTER (STRAWN UPPER)	GRAYSON	11-26-60	5036	28.0	6	412	2,298
9	HESTER (STRAWN 4800)	GRAYSON	2-08-54	4870	18.0			32,423
9	HESTER, SW. (STRAWN)	GRAYSON	3-31-54	5387	29.0			2,022
9	HEWITT STRAY (CONGLOMERATE)	MONTAGUE	6-03-53	5725	42.0			37,020
9	HEYDRICK (CONGL.)	MONTAGUE	3-11-66	5920	41.8	24	5,912	195,416
9	HI-ODELL (PALO PINTO 5225)	WILBARGER	1-30-67	5303	45.0	39	103	6,592
9	HIGGS (CONGLOMERATE)	MONTAGUE	10-03-54	5978	40.0			3,618
9	HIGHTOWER (MISSISSIPPIAN)	YOUNG	12-17-56	5160	44.0			271,406
9	HILBERS (MISSISSIPPI LIME)	YOUNG	6-09-51	4895	44.6			8,836
9	HILDRETH	MONTAGUE	9-08-42	7526	40.0	50,029	94,311	21,166,694
9	HILDRETH (CONGLOMERATE LU.)	MONTAGUE	8-05-53	6311	44.0			42,103
9	HILDRETH (CONGLOMERATE 2 UNIT)	MONTAGUE	12-01-46	6366	42.0	643	12,097	5,833,242
9	HILDRETH (DAVIS CONGLOMERATE)	MONTAGUE	12-02-56	6334	40.0			6,905
9	HILDRETH (DOLOMITE 6875)	MONTAGUE	4-26-64	6877	41.0	5,766	5,865	211,673
9	HILDRETH (ELLENBURGER)	MONTAGUE	4-22-64	6692	44.0	205	3,220	94,567
9	HILDRETH (REESE)	MONTAGUE	10-13-53	6150	37.5			522,335

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL'S)
COMBINED INTO HILDRETH FIELD 1-1-69								
9	HILDRETH (STRAWN)	MONTAGUE	5-20-52	5651	42.0		3,711	127,830
9	HILDRETH (STRAWN 4700)	MONTAGUE	3-01-53	4730	42.0	424	2,666	94,166
9	HILDRETH (STRAWN 5500, LO.) TRANSFERRED FROM HILDRETH FLD.	MONTAGUE	4-07-51	5220	40.0			135,334
9	HILDRETH (VIOLA)	MONTAGUE	4-07-69	6312	44.0			32,914
9	HILDRETH, NE. (ELLENBURGER)	MONTAGUE	5-25-64	7204	41.0	35	6,514	194,159
9	HILLTOP (CADDU, LOWER)	ARCHER	3-18-60	5053	43.1			5,463
9	HILLTOP (CADDU, UPPER)	ARCHER	3-18-60	4955	44.3			3,796
9	HINES (MISSISSIPPIAN)	YOUNG	4-13-61	4480	41.3	2,722	3,572	147,274
9	HODGE (CONGLOMERATE, UPPER)	WISE	9-22-53	5523	42.0	5,867	709	101,618
9	HOEFLE (BRYSON SAND)	JACK	8-13-51	3792	36.4			9,253
9	HOEFLE (PODL)	JACK	1-14-41	4800	43.0	79,015	13,927	2,526,279
9	HOG CREEK (CONGLOMERATE 5100)	JACK	6-04-60	5105	42.0			7,179
9	HOG CREEK (CONGLOMERATE 5200)	JACK	7-15-62	5228	46.5			38,068
9	HOLBERT (CADDU)	YOUNG	12-31-52	3862	39.0	10,815	17,233	1,389,113
9	HOLBERT (CONGLOMERATE)	YOUNG	2-13-76	4360	39.5	1,200	698	12,032
9	HOLBERT (STRAWN) TRANS. FROM YOUNG CO. REGULAR	YOUNG	1950	2591	41.0	4,142	5,041	1,443,473
9	HOLBERT (STRAWN, LOWER)	YOUNG	4-15-56	2854	40.2			15,972
9	HOLBERT, SOUTH (2900)	YOUNG	4-30-54	2937	40.0			34,208
9	HOLCOMB (STRAWN, UPPER)	YOUNG	1-06-53	2692	41.5	24	1,325	355,562
9	HOLDER (TANNEHILL)	KNOX	10-01-63	1852	37.0			5,473
9	HOLLANDSWORTH (BRUHLMEYER)	COOKE	5-19-52	1583	39.0	12	240	40,376
9	HOLLIDAY	ARCHER	5-01-49	3940	44.0	24	2,420	774,689
9	HOLLIDAY (4000)	ARCHER	4-03-77	4098	40.0	12	5,244	23,176
9	HOLLIDAY (4350)	ARCHER	11-13-76	4376	38.0	24	36,490	174,700
9	HOLLIDAY, EAST	ARCHER	7-15-46	4100	42.0	7,417	42,912	12,448,155
9	HOLLIDAY, E. (VOGTS. 4560)	ARCHER	4-01-67	4585	41.0	12	1,687	76,251
9	HOLMES (CADDU)	ARCHER	6-10-60	4758	42.0	1,232	1,577	88,577
9	HOLMES (ELLEN.)	ARCHER	4-24-60	4992	44.0			4,828
9	HOLMES (MEGARGEL)	ARCHER	9-07-54	1367	40.0			72,666
9	HOLMES, E. (7700)	HARDEMAN	5-25-66	7720	46.2			28,193
9	HOLMES, E. (7750)	HARDEMAN	2-04-66	7766	46.2	12	899	73,718
9	HONEY JUNE (4570)	COOKE	1-15-76	4576	35.0	10	1,182	10,125
9	HORSESHOE BEND (OIL CREEK)	COOKE	1-11-66	7745	43.1	1,932	1,442	97,114
9	HORSESHOE BEND (STRAWN, LOWER)	COOKE	6-01-67	7974	38.0	12	1,686	65,071
9	HORSESHOE LAKE (CANYON)	WICHITA	9-15-54	2855	43.0	24	1,884	156,457
9	HOUGE (CADDU CONGL.)	JACK	5-08-65	5716	41.2			3,408
9	HOUSE RANCH (5390)	ARCHER	2-09-76	5412	42.0	12	686	5,363
9	HOWARD (BASAL CONGL.)	MONTAGUE	1-04-64	6174	44.0			23,610
9	HOWARD (CONGLOMERATE)	MONTAGUE	5-09-57	6306	42.9	648	1,457	107,986
9	HOWARD (ELLENBURGER)	MONTAGUE	9-17-63	6839	44.0			27,926
9	HUBURT	CLAY	7-12-50	5695	49.0	1,629	716	130,108
9	HUDGINS (DORNIC HILLS)	GRAYSON	5-02-54	7191	31.0			16,189
9	HUDGINS (DORNIC HILLS 7600)	GRAYSON	8-11-55	7599	30.0	12	1,152	161,449
9	HUDGINS (DORNIC HILLS 7800)	GRAYSON	2-12-65	7795	35.0			6,643
9	HUDGINS (DORNIC HILLS 8000)	GRAYSON	3-22-55	8029	30.0	3,895	11,427	401,314
9	HUDGINS, SW. (FLT BLK OIL CREEK)	GRAYSON	3-12-66	7684	41.2	2,981	1,639	108,032
9	HUDGINS, SW. (OIL CREEK)	GRAYSON	2-13-66	7379	41.0	13,821	4,045	409,661
9	HUGH (MISS)	HARDEMAN	9-12-76	8015	49.0			8,778
9	HULL-SILK-SIKES	ARCHER	3-08-39	3858	43.8	3,828	106,160	79,972,282
DIVIDED INTO 3800, 4000, & 4300 RESERVOIRS EFF. 6/1/73 HULL-SILK-SIKES FIELD DESIGNATED AS 4300 RESER. RRC LTR 1/23/73								
9	HULL-SILK-SIKES (CADDU)	ARCHER	7-26-40	4600	41.5	252	16,765	715,169
9	HULL-SILK-SIKES (ELLEN)	ARCHER	8-22-75	5495	41.0	21,258	2,936	45,790
9	HULL-SILK-SIKES (3800)	ARCHER	6-01-73	3800	43.8	49	32,997	238,994
DIVIDED FROM HULL-SILK-SIKES FIELD EFF. 6/1/73 RRC LETTER DATED 1/23/73.								
9	HULL-SILK-SIKES (4000)	ARCHER	6-01-73	4000	43.8	14,676	179,815	1,210,194
DIVIDED FROM HULL-SILK-SIKES FIELD EFF. 6/1/73 RRC LETTER DATED 1/23/73.								
9	HUMPHREY-DAVIS (STRAWN)	KNOX	1951	5116	38.0			30,727
COMBINED WITH THE KATZ /5100 SAND/ FIELD, EFF. 1-1-52 IN 78.								
9	HUNDLEY (CADDU)	MONTAGUE	9-06-50	6328	41.4			382,528
9	HUNDLEY (CONGLOMERATE) CONS. OF BARRETT /CONGL./ & HUNDLEY /CONGL./, 1951.	MONTAGUE	7-10-44	6235	30.0	12	18,761	4,389,081
9	HUNDLEY (STRAWN)	MONTAGUE	3-29-51	5759	43.0			404,361
9	HUNDLEY (STRAWN 5200)	MONTAGUE	7-18-54	5230	40.0			18,818
9	HUNDLEY, EAST (STRAWN)	MONTAGUE	2-12-53	5286	40.8			27,978
9	HUNDLEY, EAST (STRAWN 4800)	MONTAGUE	5-30-58	4950	40.0	780	1,418	46,915
9	HUNDLEY, EAST (STRAWN 5200)	MONTAGUE	5-26-54	6699	40.0			90,654
9	HUNT (MISSISSIPPIAN)	YOUNG	10-05-53	4885	41.0			48,704
9	HUNTER BROTHERS	ARCHER	9-29-49	5036	43.0	12	1,194	120,408
9	HUNTER BROS. (MAZDA FENDLEY SD.)	ARCHER	1949	4000	42.0	12	2,693	1,576,828
9	HUNTER BROTHERS (STRAWN)	ARCHER	1949	3800	43.0			146,714
9	I. A. S. (ELLENBURGER)	YOUNG	11-22-57	4535	43.0			2,531
9	I. K. (STRAWN)	YOUNG	12-11-55	3440	40.7			22,963
9	ICKERT-PORTWOOD (MISS.)	YOUNG	7-25-68	4920	40.0			24,428
9	IKARD (BRYSON SAND)	ARCHER	11-17-60	3248	42.0	24	2,301	123,052
9	IKARD, EAST (MISS.)	ARCHER	8-20-62	5324	44.0			112,634
9	ILLINOIS (BEND)	MONTAGUE	11-20-40	6235	30.0	12	2,330	693,769
9	INDIAN SPRINGS (OIL CREEK)	COOKE	6-17-55	5346	28.0	608	13,751	2,480,174
9	IRA-LEE (MISSISSIPPI)	YOUNG	12-06-56	4310	42.0	12	163	48,411
9	J. B. C. (CANYON REEF)	WILBARGER	4-14-55	4407	41.0			777
9	J. B. C. (CANYON SAND, UP.)	WILBARGER	4-08-55	3714	38.0			777
9	J. C. HARRIS (CONGL.)	CLAY	2-23-70	5959	41.0	18,497	694	94,090
9	J. E. F. (GUNSIGHT)	CLAY	8-21-57	1008	38.0			15,289
9	J. E. K. (STRAWN)	KNOX	7-03-59	4884	38.0	467	3,123	268,241
9	J. E. K. (TANNEHILL)	KNOX	7-19-57	2308	35.1			5,644
9	J. L. P. (STRAWN)	WILBARGER	6-19-55	3672	41.0			5,756
9	J. P. (CADDU)	ARCHER	6-13-59	4938	43.0			23,668
9	J. P., NORTH (CADDU)	ARCHER	6-05-60	4915	42.5	1,901	2,994	131,051
9	J. R. CLAYTON RANCH (ATOKA)	JACK	4-28-74	4880	41.8			10,571
9	J. R. CLAYTON RANCH (CADDU)	JACK	3-22-71	4518	43.0	65,457	42,207	955,680
9	J. R. CLAYTON RANCH (CADDU, LO.)	JACK	6-01-76	4668	41.2	2,336	16,358	89,584
9	J. R. K. (TANNEHILL)	KNOX	8-25-56	1816	34.0	60	12,640	300,109
9	J. V. S. (CADDU)	YOUNG	7-10-77	4060	40.0	3,663	1,301	4,125
9	JWM (MISS)	YOUNG	8-04-78	4771	40.4	4,200	15,634	24,629
9	JWB (CONGL)	WILBARGER	8-21-79	6620	46.0	6,066	9,297	9,297

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
9	JACK COUNTY REGULAR	JACK	1915		38.0			
9	JACK GRACE (CANYON SD. 3500)	CLAY	1-19-55	3316	41.0	1,657,701	420,106	40,135,928
9	JACK GRACE (STRAWN 4600)	CLAY	3-09-56	4608	42.0			69,815
9	JACKSBORO, E. (CONGLOMERATE)	JACK	11-05-53	5224	40.0			3,641
9	JACKSBORO, S. (1975)	JACK	11-07-77	1980	40.0			15,100
9	JACKSBORO, SE. (5270)	JACK	4-01-78	5276	45.8	3,607	69,120	128,520
9	JACKSBORO, WEST (CONGLOMERATE)	JACK	10-30-68	5128	40.0	197,615	16,914	24,191
9	JAEGER (STRAWN)	MONTAGUE	10-31-79	3337	43.0			2,808
9	JAMES	YOUNG	1941	3996	42.0	240	353	353
9	JAMES (CADDO LOWER)	YOUNG	4-23-64	4186	41.0	48,451	27,732	1,739,738
9	JAMES (CADDO 4225)	YOUNG	12-31-64	4220	41.0	12	885	18,304
9	JAMES (CONGL. 4500)	YOUNG	1-14-66	4505	41.0			49,374
9	JAMES (MISS.)	YOUNG	6-01-63	4712	43.0			23,104
9	JAMES, E. (STRAWN)	YOUNG	10-19-62	2800	41.0	1,032	915	77,698
9	JAMES, N. (MISS.)	YOUNG	5-25-65	4749	41.0	12	398	90,045
9	JAMES, SOUTH (CADDO)	YOUNG	4-01-61	3820	41.0			51,637
9	JAMES, SOUTH (CADDO, LOWER)	YOUNG	10-01-61	4827	40.0			5,119
9	JAMES, SOUTH (CONGLOMERATE)	YOUNG	4-27-64	4315	28.0			7,490
9	JAMES, W. (MISS.)	YOUNG	2-20-64	4705	43.0			14,673
9	JAMES, W. (MISS. 4775)	YOUNG	11-12-66	4777	44.0	23	2,842	94,892
9	JAMES HENDERSON (ELLEN)	CLAY	3-15-77	6148	44.0			103,167
9	JAN (MISSISSIPPI)	ARCHER	8-19-65	5197	44.0	2,002	1,695	36,246
9	JARVIS (TANNEHILL)	KNOX	10-19-57	2067	35.0			26,974
9	JARVIS, NE. (TANNEHILL)	KNOX	12-10-67	2037	36.2	12	609	518,184
9	JAY (STRAWN 2300)	YOUNG	12-19-51	2300	42.0	12	999	36,584
9	JAYDEE (CONGLOMERATE 1ST)	MONTAGUE	9-07-52	6649	41.3	12	6,654	451,795
9	JAYDEE (CONGLOMERATE 2ND)	MONTAGUE	10-09-52	6712	39.0	420	908	380,645
9	JAYDEE (STRAWN)	MONTAGUE	7-25-52	6399	41.3			254,265
9	JAYDEE, NW. (BEND CONGLOMERATE)	MONTAGUE	12-30-54	6525	41.3			203,733
9	JE-JO (LIDO-B)	WILBARGER	12-22-76	3588	39.6	36	7,060	7,749
9	JEAN (STRAWN)	YOUNG	2-22-70	3153	41.0			29,108
9	JEAN, N. (MISS.)	YOUNG	3-31-70	5115	43.0			11,951
9	JEAN, NW. (CADDO)	YOUNG	M 7-29-61	4572	42.8	1,505	19,425	2,486
9	JEAN, NW. (MISS.)	YOUNG	7-30-61	5136	43.5	4,787	4,574	82,670
9	JEAN, SOUTH (CADDO)	YOUNG	8-06-57	4600	43.0	540	1,732	383,001
9	JEAN SOUTH (CONGL.)	YOUNG	5-22-78	4593	42.0	11	265	122,044
9	JEAN, WEST (STRAWN)	YOUNG	12-29-50	3108	42.0			1,190
9	JEFFERSON (MISSISSIPPI LIME)	ARCHER	10-08-55	5242	43.0	56	648	364,812
9	JEFFERSON, NE. (CADDO LIME)	ARCHER	11-26-55	4721	44.0	2,160	6,953	91,965
9	JEFFERSON, NE (MISSISSIPPI LIME)	ARCHER	10-28-55	5240	43.0			266,553
9	JEFFERSON, S. (STRAWN 3250)	ARCHER	10-24-66	3262	41.0	585	1,816	57,970
9	JEFFERY	YOUNG	5-14-49	4820	44.2			234,245
9	JEFFERY (CADDO)	YOUNG	1-08-58	4160	40.1			8,575
9	JEFFERY (STRAWN 3250)	YOUNG	12-03-54	3239	42.0			12,309
9	JEFSON (BRYSON)	YOUNG	3-07-57	3292	40.0			7,566
9	JENGOR (STRAWN 3675)	CLAY	4-06-57	3675	43.0			74,064
9	JENNIFER (MISS.)	ARCHER	7-15-61	5332	42.0			996
9	JENTSCH (VOGTSBERGER)	ARCHER	5-24-52	4555	42.0	1,080	1,493	19,240
9	JERRY-E-JAN (CONGL.)	JACK	3-22-73	4712	43.0	65,119	7,527	81,212
9	JERRY-E-JAN (CONGL., LOWER)	JACK	1-01-74	4925	45.0	8,183	88	192,523
9	JERRY-E-JAN, E. (CONGL.)	JACK	6-01-75	4932	41.0			10,665
9	JETER (KMA SAND)	ARCHER	M 6-22-67	4168	40.0	24	2,510	19,542
9	JIM CATO (MISSISSIPPIAN)	YOUNG	3-31-55	5112	40.0			88,630
9	JIM-FERD (BEND CONGL.)	YOUNG	5-31-67	4317	41.0	19,250	14,937	13,749
9	JIM-FERD (MISS.)	YOUNG	4-24-68	4545	42.0	12	2,828	164,461
9	JOCKEY (CONGLOMERATE)	MONTAGUE	8-21-53	6167	30.1			76,016
9	JOCKEY (CONGLOMERATE 5950)	MONTAGUE	5-12-62	5961	36.0			11,396
9	JODY BILL (ELLENBERGER)	JACK	4-30-77	6554	43.0	12	13,336	561
9	JOE (CADDO)	ARCHER	4-24-63	4536	41.0			36,730
9	JOE (MISSISSIPPIAN)	ARCHER	3-29-63	5206	41.0			12,971
9	JOE FISH (1350)	WICHITA	12-23-55	1358	38.0	12	3,659	38,726
9	JOE HUNT (GUNSIGHT)	YOUNG	3-28-52	1019	37.5			165,381
	TRANS. TO YOUNG CO. REGULAR, 2-1-54.							65,703
9	JOEY (CADDO)	CLAY	11-20-58	5265	41.0			41,142
9	JOHN COULSON	MONTAGUE	1950	6345	42.0			16,009
9	JOHN KAY (CANYON, LOWER)	ARCHER	9-09-48	3550	42.0			269,838
9	JOHN KAY (CANYON, UPPER)	ARCHER	8-24-50	2533	42.6			372,894
9	JOHN KAY (1700)	ARCHER	4-13-50	1734	42.0			1,285
9	JOHN-MAG (CADDO)	WILBARGER	1956	4265	41.0			1,518
9	JOHN-MAG (PALO PINTO)	WILBARGER	12-13-56	3604	39.0			477
9	JOHNSON	FOARD	7-23-33	5607	50.0			626,165
9	JOHNSON (PERMIAN SAND)	FOARD	1-17-64	2488	39.0			23,406
	TRANSFERRED TO CHOATE /PERMIAN/ FIELD, EFF. 4-1-65.							
9	JOHNSON (SCALING)	CLAY	3-09-48	5838	45.0	9,629	8,143	540,750
9	JOHNSTAR (CONGLOMERATE)	MONTAGUE	9-10-54	4415	42.0	3,084	2,408	406,767
9	JONES PAYNE (CONGLOMERATE)	WICHITA	4-15-47	5156	42.0			150,837
9	JONES PAYNE (STRAWN 4400)	WICHITA	5-05-60	4406	42.0	695	2,101	151,428
9	JOPLIN (BEND CONGLOMERATE)	JACK	1951	4430	41.0			181,759
9	JOPLIN, SOUTH (BRYSON, UPPER)	JACK	11-20-62	2850	42.0	9		3,696
9	JORIG (CANYON)	WICHITA	6-11-55	3003	42.5			2,567
9	JOSEPHINE BRYANT (STRAWN)	MONTAGUE	4-09-52	5816	41.6			3,373
9	JOSIE BLOODWORTH (ELLEN.)	ARCHER	12-06-73	5848	45.0	2,663	3,698	44,522
9	JOSIE BLOODWORTH (VOGTSBERGER)	ARCHER	4-24-74	4664	43.0	2,350	5,517	29,890
9	JOY (CLARK SAND)	CLAY	1947	4000	40.0			2,837
	CON. WITH JOY /STRN./, IN 1947							
9	JOY (MISSISSIPPI LIME)	CLAY	1-14-42	5888	45.0	2,031	10,434	1,711,768
9	JOY (PALO PINTO)	CLAY	12-30-56	2584	40.1	36	7,416	2,271,799
9	JOY (STRAWN)	CLAY	1943	4000	40.0	4,312	113,483	16,917,515
9	JOY (STRAWN 3300)	CLAY	1-28-53	3307	40.0	2,172	1,915	586,840
9	JOY (4000 SAND)	CLAY	1943	4000	40.0			421,341
	CON. WITH JOY /STRN./, IN 1947							
9	JOY, EAST (STRAWN)	CLAY	12-02-53	4050	42.0			67,784
9	JOY, NORTHEAST (ELLENBURGER)	CLAY	12-03-52	6312	42.0	12	2,743	149,342
9	JOY, NORTHEAST (STRAWN)	CLAY	4-11-57	4473	41.0	12	1,457	298,144
9	JOY, NORTHEAST (STRAWN 4600)	CLAY	1-14-59	4588	45.0	12	730	55,999
9	JOY, N.W. (MARBLE FALLS)	CLAY	3-01-71	5499	41.0	1,823	17,282	120,138
	TRANS. FROM CLAY CO. REG. 3-1-71							
9	JOY, S. (CADDO)	CLAY	8-08-73	5728	41.0	32,309	27,264	81,055

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLs)
9	JOY, S. (CONGLOMERATE)	CLAY	9-13-65	6004	45.0			111,362
9	JOY, SE. (STRAWN 4000)	CLAY	11-19-77	4038	42.1	2,598	4,045	35,281
9	JUNGMAN (TANNEHILL)	KNOX	8-27-59	2124	36.2			20,676
9	JUPITER (ATOKA 5100)	JACK	4-17-57	5158	42.6			1,753
9	JUPITER (ATOKA 5610)	JACK	2-27-64	5778	42.4			10,739
9	JUPITER (CADDO)	JACK	10-23-59	5144	42.1	1,693	743	29,435
9	JUPITER (CONGLOMERATE LOWER)	JACK	6-29-54	5736	41.5	89,776	5,018	999,421
9	JUPITER (CONGLOMERATE UPPER)	JACK	1-29-54	4959	41.2	46,478	6,553	621,138
9	JUPITER (CONGLOMERATE 2ND)	JACK	2-20-54	5119	43.0			10,042
9	JUPITER (CONGLOMERATE 3RD)	JACK	12-07-50	5619	40.0	11,615	420	135,256
9	JUPITER (CONGLOMERATE 4TH)	JACK	8-14-53	5692	40.0			10,741
9	JUPITER, EAST (CONGL. 5500)	JACK	3-09-62	5490	42.0			15,295
9	JUPITER, NW. (CONGLOMERATE, UP.)	JACK	7-26-54	4885	40.0	6,551	2,159	7,500
9	K. C. (CONGLOMERATE)	YOUNG	4-17-77	4496	42.3	11	854	8,433
9	K-D (CANYON SAND 2000)	WILBARGER	10-26-55	1984	38.0			57,862
9	K-K (BRUHLMEYER)	COOKE	9-01-55	2788	44.0	12	745	68,309
9	K-L-B (CONGLOMERATE)	WICHITA	9-15-53	5265	41.0			54,820
9	K & L (ELLENBURGER)	WILBARGER	12-14-77	4768	40.0	24	14,217	51,807
9	K L M (CADDO A)	JACK	7-24-79	4465	43.0	7	8,711	8,711
9	K L M (CADDO B)	JACK	4-03-78	4596	43.0	5,038	8,962	14,933
9	K-M-A	WICHITA	M 1931	3690	40.0	118,986	1,518,254	158,313,472
9	K-M-A (CANYON 2800)	WICHITA	6-24-55	2797	42.0			57,761
9	K-M-A (ELLENBURGER)	WICHITA	4-07-40	4370	41.7	43	15,432	16,862,932
9	K-M-A (GUNSIGHT LINE)	WICHITA	9-20-72	1787	40.0	12	1,555	36,103
9	K-M-A (LIME, UPPER)	WICHITA	9-16-52	3712	43.8			19,430
9	K-M-A (STRAWN REEF)	WICHITA	3-02-55	4143	42.0	12	1,722	222,567
9	K-M-A (1300)	WICHITA	1-28-77	1286	39.0	12	9,527	58,331
9	K-M-A (1600)	WICHITA	6-24-77	1662	42.0	15	12,161	30,831
9	K-M-A (3700 N)	WICHITA	4-14-75	3708	40.0	12	2,689	13,655
9	K & S (DYSON)	WILBARGER	12-15-59	1888	35.0			24,429
9	KADANE (SHALLOW)	ARCHER	10-13-41	1600	37.0	11	36	515,333
9	KADANE CATO (CONGL)	HARDEMAN	12-21-76	7388	41.0	1,090	3,635	13,649
9	KADANE POOL	ARCHER	11-30-40	4750	41.5	688	2,297	3,946,780
9	KAKER (BRYSON)	WISE	1-06-58	1895	37.0			128,680
9	KARPER (MISS.)	JACK	6-29-53	4710	42.0			6,738
9	KARRAN (CHAPPEL)	YOUNG	10-17-55	4488	42.0	12	2,565	328,876
9	KARRAN, NORTH (CHAPPEL)	YOUNG	10-31-56	4534	41.0	1,591	1,038	200,270
9	KARRAN, NORTH (MARBLE FALLS)	YOUNG	1-06-57	4368	35.0	1,274	945	155,849
9	KARRAN, NORTH (STRAWN)	YOUNG	4-30-57	2689	41.0	1,365	304	114,444
9	KAY KIMBELL (CUNNINGHAM L. 5600)	COOKE	12-25-54	5355	30.0	12	2,432	99,216
9	KAY KIMBELL (STRAWN 2800)	COOKE	11-28-54	2817	38.0			77,394
9	KAY KIMBELL (STRAWN 3500)	COOKE	11-25-54	3611	35.0	12	1,677	311,007
9	KEMPNER	WICHITA	1947	3925	42.0			3,727,739
	COMB. WITH KMA EFF. 9-1-54.							
9	KEMPNER (FOSTER SAND)	WICHITA	4-21-52	3992	42.6	22	8,563	429,104
9	KEMPNER, WEST	WICHITA	2-06-52	3906	42.5			928,823
9	KEN-RICH (ATOKA 5300)	JACK	9-07-65	5342	42.0			11,261
9	KEN-RICH (ATOKA 5650)	JACK	12-02-65	5753	42.2			56
9	KEN-RICH (BRYSON)	JACK	12-23-56	3146	41.3	552	6,049	372,811
9	KEN-RICH (CADDO CONGL. 4900)	JACK	6-16-65	4893	42.4			3,118
9	KEN-RICH (CADDO 5100)	JACK	7-25-64	5119	42.0			75,381
9	KEN-RICH (CAPPs)	JACK	3-24-57	1944	36.0			141
9	KEN-RICH (CONGLOMERATE)	JACK	2-11-55	5274	41.6	38,005	7,145	268,790
9	KEN-RICH (CONGLOMERATE 5100)	JACK	3-09-56	5100	40.0	57,086	629	202,566
9	KEN-RICH (3200 SAND)	YOUNG	9-09-57	3191	41.0			11,467
9	KEN-RICH (3620 SAND)	YOUNG	12-07-56	3631	41.0	1,068	897	102,192
9	KEN-RICH, S. (BRYSON 3065)	JACK	1-05-65	3074	41.8	12	1,145	65,806
9	KENDALL (BEND CONGLOMERATE)	YOUNG	5-14-48	4186	43.0			166,210
9	KENDALL (CADDO)	YOUNG	2-09-46	3476	42.0			742,346
9	KENDALL (MISSISSIPPI LIME)	YOUNG	7-20-47	4561	42.0			94,686
9	KENDALL (STRAWN SD.)	YOUNG	7-20-47	2440	42.0	12	1,125	2,484,558
9	KENDALL, NORTH (MISSISSIPPIAN)	YOUNG	6-25-60	4587	43.0			6,706
9	KENDALL, N. (STRAWN SD.)	YOUNG	8-05-68	2605	37.5	375	2,932	95,481
9	KENKIRK (STRAWN 3100)	WISE	9-20-59	3090	40.0	13,880	2,151	540,166
9	KENKIRK (STRAWN 3400)	WISE	10-30-56	3340	41.0	540	615	74,961
9	KENNEDY (CADDO)	MONTAGUE	7-22-48	6180	42.0	12	2,015	1,098,815
9	KENNEDY (CONGLOMERATE)	MONTAGUE	3-11-50	6491	40.0			1,306,934
9	KENNEDY (STRAWN)	MONTAGUE	1-16-54	5938	42.0			40,258
9	KERLYN-LOVING	YOUNG	11-24-40	2935	42.0	7,726	6,528	361,240
9	KERLYN-LOVING (STRAWN 3700)	YOUNG	7-09-55	3705	41.0	12	1,216	53,600
9	KICKAPOO (GUNSIGHT 1600)	ARCHER	1-16-55	1622	41.5	12	949	205,159
9	KICKAPOO (STRAWN)	ARCHER	12-21-54	3710	42.8			19,386
9	KIDD (MUNSTER, UPPER SD.)	COOKE	7-10-53	2312	41.0	18	2,442	650,469
9	KIEL (DYSON)	WILBARGER	9-15-52	1798	37.0	12	1,014	584,960
9	KILCREASE (CADDO)	MONTAGUE	7-10-64	6384	41.8			1,931
9	KIMBELL (THURMAN SAND)	COOKE	1-09-54	3146	34.0	12	2,970	337,798
9	KIMBELL (WESTBROOK SAND)	COOKE	12-31-52	4801	25.8	12	1,089	119,001
9	KIMBELL-DIAMOND (HULMES)	HARDEMAN	2-20-63	7672	47.0			241,613
9	KIMBELL-DIAMOND (7200 CONGL.)	HARDEMAN	6-03-69	7238	42.0			9,704
9	KIMBELL-SIMS (SHARELENE SAND)	COOKE	10-12-49	3620	44.0	2,717	52,028	6,605,413
9	KIMBELL-SIMS (SIMS SAND)	COOKE	5-07-53	3873	45.0			2,332
9	KIMBELL-SIMS (TITCH SAND)	COOKE	12-31-52	4567	35.0			31,974
9	KIMBELL-SIMS (WEEMS SAND)	COOKE	6-06-53	2888	44.0			3,398
9	KIMBERLIN RANCH (3624)	GRAYSON	6-19-75	3634	28.0			3,515
9	KINDER	CLAY	1939	4108	41.0			8,517
9	KINDER (ATOKA CONGL. FIRST)	JACK	6-12-51	4474	40.0			46,696
	GAS FIELD AS OF 7-1-52.							
9	KINDER (ATOKA CONGLOMERATE 2ND)	JACK	7-01-53	4474	43.0	1	30	207,052
9	KINDER (BASAL CADDO)	JACK	7-01-52	4420	41.0			1,902
9	KINDER (BRYSON)	JACK	3-26-78	3041	39.0	12	4,438	11,368
9	KINDER (BUTTRAM SAND)	JACK	10-24-51	2255	40.0			107,197
9	KINDER (CAUDO BASAL CONGL.)	JACK	3-11-54	4588	41.0			3,152
9	KING	WILBARGER	8-05-39	1902	38.0			94,276
9	KING, NORTH (1600 SAND)	WILBARGER	7-12-53	1644	38.2	36	1,135	184,983
9	KING-WILSON	ARCHER	10-13-48	3750	41.0	180	18,065	2,792,191
	ABERCROMBIE-WILSON & KING-WILSON FIELDS CONSL		7-1-53					
9	KISINGER (MISS)	BAYLOR	3-21-79	5504	41.8	515	8,668	8,668
9	KLEMENTS (STRAWN)	COOKE	11-27-58	1102	38.0			15,632

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
9	KNIGHT	YOUNG	1938	3800	42.0			874,320
9	KNOB HILL (STRAWN)	YOUNG	1-15-62	2866	42.0	20,786	1,423	34,745
9	KNOB HILL, EAST (STRAWN)	YOUNG	7-23-63	2900	40.0	4,272	4,178	32,721
9	KNOX	YOUNG	1939	4500	42.0		53	5,429
9	KNOX (BASAL CADDO)	YOUNG	1-25-47	4120	42.0	30,859	4,808	273,357
9	KNOX (MISSISSIPPI LIME)	YOUNG	11-05-52	4769	43.0	865	2,296	1,294,695
9	KNOX, NORTH (CADDO)	YOUNG	1941	3950	42.0			667,854
9	KNOX, SE. (MISS.)	YOUNG	4-12-66	4793	42.0			45,625
9	KNOX-BRADY (MISS.)	YOUNG	3-20-54	4729	44.0			1,082
9	KNOX-CHACE-JEFFERY (MISSISSIPPI)	YOUNG	1-14-52	4726	45.0			69,326
9	KNOX CITY (TANNEHILL)	KNOX	1-11-57	2296	38.0			309,479
9	KNOX CITY (TANNEHILL, UPPER)	KNOX	1958	2258	39.0			0
9	KNOX CITY, EAST (CONGLOMERATE)	KNOX	8-07-57	5775	30.0			67,602
9	KNOX CITY, NORTH (CANYON)	KNOX	11-02-50	4175	38.0	22,062	139,837	13,545,768
	FORMERLY KNOX CITY, NORTH.							
9	KNOX CITY, NORTH (STRAWN)	KNOX	4-27-57	4642	39.0			59,752
9	KNOX CITY, NORTH (TANNEHILL)	KNOX	8-01-57	2252	36.0			8,064
9	KNOX CITY, NW. (TANNEHILL)	KNOX	10-15-57	2320	38.0	2,820	5,379	154,796
9	KNOX CITY, WEST (STRAWN)	KNOX	1-17-53	5130	32.1	2,781	4,800	291,966
9	KNOX-HUDGE (MISSISSIPPI)	YOUNG	2-23-54	4681	43.0			22,960
9	KOESTER (MISS.)	YOUNG	5-25-65	5066	41.0			5,038
9	KOLA (CADDO CONGLOMERATE)	CLAY	5-09-53	6186	42.2			1,713
9	KOMAREK (ELLENBURGER)	WICHITA	6-18-52	4405	44.0			10,285
9	KOMAREK (STRAWN, LOWEK)	WICHITA	1952	3876	41.0			182,283
	COMB. WITH KMA EFF. 9-1-54.							
9	KOMAREK (THOMAS SAND)	WICHITA	7-11-52	1473	37.0			124,542
9	KONRAD SZTYGOLD	MONTAGUE	1950	6235	43.0			36,975
	COMB. WITH MINUK, W. FLD., 1950							
9	KRAMBERGER (ATOKA CONGL.)	JACK	5-02-71	5229	44.0	338,305	5,982	144,257
9	KROHN (3800 SAND)	WICHITA	9-01-53	3798	35.0			174,464
9	KUNKEL (CADDO 4400)	YOUNG	3-15-72	4414	42.0			32,754
9	KUNKEL (MISS.)	YOUNG	1-17-72	4970	42.0			13,749
9	KYLE & TAPP (MISSISSIPPIAN)	HARDEMAN	2-27-79	8304	49.0	36,600	35,040	35,040
9	L-G (MISSISSIPPIAN)	ARCHER	4-27-57	5270	44.0	125	4,021	204,160
9	L. H. A. (MISSISSIPPIAN)	YOUNG	5-07-57	4505	44.0			60,931
9	L-M (TANNEHILL)	KNOX	3-26-57	1870	35.0			135,635
9	L. O. C. (TANNEHILL)	KNOX	11-27-57	1867	36.0			30,811
9	L. P. (MILHAM)	WILBARGER	4-28-57	2392	40.8			35,474
9	L. & T. (STRAWN 1580)	COOKE	1-01-68	1582	29.0		530	10,088
9	LA ANN (LIDO -A-)	WILBARGER	12-14-76	3661	39.5		12	865
9	LA-PAN (ATOKA)	CLAY	2-15-71	6159	41.3	15,474	14,774	42,945
9	LA-PAN (MISSISSIPPIAN)	CLAY	4-06-55	6247	45.0			902,792
9	LA-PAN, SE. (MISS.)	CLAY	6-06-75	6278	42.0	5,360	2,296	44,813
9	LACY ARMOUR (CADDO)	CLAY	1952	5622	45.0			10,388
9	LACY ARMOUR (STRAWN)	CLAY	8-04-51	4480	42.0	2,268	17,843	2,335,749
9	LACY ARMOUR (STRAWN, UPPER)	CLAY	3-06-52	4505	42.0	156	1,911	373,796
9	LADY FRITZ (STRAWN, UPPER)	WICHITA	7-24-54	3820	44.0	24	6,381	443,048
9	LADY FRITZ (VOGTSBERGER)	WICHITA	8-16-54	4854	41.0			9,797
9	LAIRD (ATOKA)	MONTAGUE	3-19-63	5855	41.5	8,306	1,667	37,579
9	LAKE KICKAPOO, E. (CADDO)	ARCHER	11-08-78	4894	43.0	42,907	40,491	45,312
9	LAKE KICKAPOO, N. (GUNSIGHT)	ARCHER	3-23-52	1511	40.0			5,200
9	LAKE KICKAPOO, S. (CADDO)	ARCHER	1-31-53	4880	45.0	12	1,296	108,254
9	LAKE KIOWA (BRUHLEMEYER)	COOKE	7-01-77	2260	31.8	22	2,241	6,009
9	LAKE WICHITA (CADDO)	WICHITA	8-11-48	5198	42.0			14,816
9	LANE-BEST (CADDO)	YOUNG	6-06-59	4112	40.0			3,041
9	LANGSTON-KLEINER (MISS.)	YOUNG	11-01-64	5153	43.0	12	1,483	44,374
9	LANGSTON-KLEINER (STRAWN)	YOUNG	11-30-50	3521	43.0	3,057	65,030	7,552,776
9	LANGSTON-KLEINER (STRAWN 2900)	YOUNG	4-02-53	2909	39.0			132,747
9	LANGSTON-KLEINER (STRAWN 3200)	YOUNG	1951	3200	42.0			825,761
9	LANGSTON-KLEINER (STRAWN 3200 E)	YOUNG	12-06-55	3200	38.6	509	1,250	254,813
9	LANGSTON-KLEINER, W. (STKN 3200)	YOUNG	1953	3200	44.0			88,034
	TRANS. TO LANGSTON-KLEINER /3200 STRAWN/, EFF. 6-1-55.							
9	LAQUEY (CADDO)	YOUNG	5-11-79	3695	38.0	11,070	2,783	2,783
9	LAQUEY (CONGLOMERATE)	YOUNG	5-11-79	4102	38.0	2,410	2,895	2,895
9	LAUSTER (MISS.)	ARCHER	6-23-63	4976	41.0			35,074
9	LAVERNE (MISS.)	CLAY	5-26-68	6228	41.0			1,064
9	LAZY -B- (CADDO)	CLAY	1-30-49	5715	42.1	12	3,901	1,183,470
9	LAZY -B- (MISSISSIPPIAN)	CLAY	3-01-50	5753	44.0	12	2,600	343,472
9	LAZY -B- (STRAWN)	CLAY	4-11-49	4402	42.0	56,442	133,032	2,570,099
9	LAZY -B- (STRAWN 3700)	CLAY	5-25-54	3710	40.0			34,693
9	LAZY DAWN (4100)	CLAY	4-22-78	4046	43.6	37	8,963	17,348
9	LEATHERWOOD-BARHAM (STRAWN, UP.)	JACK	6-24-53	2989	42.0	31	3,717	299,378
9	LEBERMAN (MISS.)	YOUNG	2-28-50	4854	44.0			85,841
9	LEDA (CONGL.)	CLAY	1-02-72	5887	40.0	3,869	3,472	149,488
9	LEDA (ELLENBURGER)	CLAY	11-22-72	6360	45.0	12	1,951	16,786
9	LEE ANN (ELLENBURGER)	WILBARGER	11-21-77	3764	39.0		18	8,270
9	LEE ANN (STRAWN)	WILBARGER	8-20-77	3586	39.0	12	1,649	8,200
9	LEFTWICK (ATOKA CONGL., LOWER)	WISE	4-05-61	5715	43.0			17,224
9	LEFTWICK (ATOKA CONGL., UP.)	WISE	5-13-56	5530	42.0			1,168,675
9	LEFTWICK (ATOKA 5050)	WISE	2-02-64	5065	42.0	17,990	2,434	205,109
9	LEFTWICK (ATOKA 5560)	WISE	1-13-64	5570	42.0	46,605	10,464	116,973
9	LEFTWICK (CONGLOMERATE 5220)	WISE	1-03-62	5243	42.4			54,704
9	LEFTWICK (CONGLOMERATE 5800)	WISE	8-01-61	5763	41.5			362,867
	TRANS. FROM MORRIS /5660 CONGLOMERATE/, EFF. 8-1-61.							
9	LEFTWICK (STRAWN)	WISE	7-28-59	4506	45.1	7,498	1,359	34,917
9	LEMASTER	COOKE	8-08-49	2754	45.0			34,010
9	LENER (CADDO CONGL. LO.)	MONTAGUE	8-31-59	5214	41.5			75,888
9	LENER (CADDO CONGLOMERATE, UP.)	MONTAGUE	9-28-56	5370	42.0	12	1,022	113,467
9	LENER (CONGLOMERATE 1ST)	MONTAGUE	4-12-58	5240	42.0			122,796
9	LENER (CONGLOMERATE 2-A)	MONTAGUE	1956	5268	42.0			64,107
9	LENER (CONGLOMERATE 2ND)	MONTAGUE	1-18-55	5259	42.0	8	376	218,782
9	LENER (CONGLOMERATE 3RD)	MONTAGUE	3-18-55	5425	42.0	12	1,165	79,373
9	LENER (STRAWN 4550)	MONTAGUE	7-30-55	5410	41.0	20	4,376	180,803
9	LESLIE (STRAWN)	COOKE	9-26-50	2406	41.0	12	775	232,656
9	LESTER	JACK	1944	5450	44.0	900	1,889	239,582
9	LESTER (CONGLOMERATE)	JACK	1-01-48	4992	44.0			22,885
9	LESTER-RAWLE (STRAWN 4200)	WISE	8-28-59	4233	43.0	540	2,202	805,431
9	LEWIS (STRAWN 3700)	COOKE	3-22-77	3784	39.0	4	846	7,978

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

PAGE 359

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
9	LEWIS-STUART (CADD)	MONTAGUE	3-28-47	6215	39.0		1,053	2,828,638
9	LEWIS-STUART (CONGLOMERATE)	MONTAGUE	9-16-46	6345	41.0	360	4,956	1,111,618
9	LEWIS-STUART (STRAWN)	MONTAGUE	9-07-58	6426	40.5			44,131
9	LILLY D (CADD)	BAYLOR	7-08-59	4876	45.0			50,687
9	LILLY D (MISS.)	BAYLOR	9-16-59	5324	42.8			8,386
9	LIPSCOMB	ARCHER	7-22-48	2445	40.0			105,774
9	LITTLE GIANT (TANNEHILL)	KNOX	11-19-79	2608	37.0	220	364	364
9	LLOYD HEARD (MISS.)	ARCHER	12-28-71	5202	41.0			3,238
9	LOCKETT (CISCO)	WILBARGER	7-09-64	3742	41.0	12	1,768	108,416
9	LOCKETT (CISCO, UPPER)	WILBARGER	10-03-64	3667	42.0			10,732
9	LOCKETT, EAST (ELLEN)	WILBARGER	10-01-73	5900	44.1	14,593	22,369	51,932
9	LODGE CREEK (BRYSON)	JACK	1-10-73	3948	38.0	12	637	5,728
9	LODGE CREEK (STRAWN)	JACK	5-31-53	3786	39.0	12	1,632	1,496,580
9	LODGE CREEK (STRAWN 2800)	JACK	7-02-54	2818	40.0			22,856
9	LOFTON (CADD)	ARCHER	8-16-58	4906	42.0			43,674
9	LOFTON (MISS.)	ARCHER	8-25-57	5419	43.0			129,411
9	LONE PRAIRIE	MONTAGUE	5-17-50	5854	41.9	14	1,531	351,000
9	LONE PRAIRIE (CONGLOMERATE UP)	MONTAGUE	9-30-50	5780	41.0			166,349
9	LONE PRAIRIE (CONGLOMERATE 3RD)	MONTAGUE	2-06-51	5878	41.0			85,631
9	LONE PRAIRIE (CONGLOMERATE 5TH)	MONTAGUE	9-25-51	6052	33.0			138,177
9	LONE PRAIRIE (CONGLOMERATE 6100)	MONTAGUE	4-14-51	6088	38.0			78,750
9	LONE PRAIRIE (ELLENBURGER, UP.)	MONTAGUE	7-02-53	6768	41.0			64,306
9	LONE PRAIRIE (STRAWN)	MONTAGUE	1950	4866	42.0			3,723
9	LONG (STRAWN 3100)	YOUNG	10-17-55	3140	41.0	36	883	479,666
9	LONGHORN (CADD)	YOUNG	6-21-61	3546	41.6			22,325
9	LONGHORN (CONGL. 4300)	YOUNG	6-21-61	4300	42.2			5,996
9	LONGHORN (MISS.)	YOUNG	8-31-71	4610	40.5	12	435	25,166
9	LONGLEY (CADD, BASAL)	ARCHER	3-14-67	4816	41.0			13,629
9	LONGLEY (MISSISSIPPIAN)	ARCHER	4-18-60	5339	41.0			89,746
9	LOOPER, (MISS)	YOUNG	9-11-79	4462	41.0	4	5,685	5,685
9	LORENA (4500)	ARCHER	7-10-57	4510	42.0			1,795
9	LOST VALLEY (CADD)	JACK	12-30-71	4610	39.0	46,620	11,400	123,003
9	LOST VALLEY (MARBLE FALLS)	JACK	10-30-71	5025	40.0	9,453	3,341	60,864
9	LOU-KEN (CONGLOMERATE)	YOUNG	3-14-57	4451	42.0	24	818	294,040
9	LOWRANCE (BUTTRAM)	YOUNG	6-21-58	2543	42.0			87,335
9	LOWRANCE (3700 SAND)	YOUNG	4-25-58	3700	42.0	12	1,623	43,238
9	LUC-WES (BEND CONGL.)	YOUNG	10-27-58	4206	41.0	21,065	572	32,612
9	LUCKY RIDGE (CANYON 1760)	JACK	12-05-66	1768	38.0			15,025
9	LUCKY RIDGE, SW. (CONGL. 5100)	JACK	7-21-69	5136	40.0	7,042	3,912	49,856
9	LUCKY RIDGE, SW. (2100)	JACK	6-01-77	2100	39.0	122	75,741	210,968
9	LUCKY-THIRTEEN (CADD)	MONTAGUE	5-21-70	6139	43.5			1,384
9	LUKE	ARCHER	1943	4881	42.0	12	3,733	978,989
9	LUKE (LENAPAH)	ARCHER	2-16-56	3596	44.0			2,504
9	LUKE (N SANDSTONE)	ARCHER	1-25-51	3848	41.0			198,808
9	LUKE GRACE (4100 CONGL)	YOUNG	1-14-76	4164	41.0	81,195	2,261	21,724
9	LUKE GRACE, N. (4100)	YOUNG	9-27-75	4148	41.0	30,377	90	2,148
9	LUNA-MAG (BEND CONGLOMERATE)	JACK	4-25-55	5289	42.0	3,188	1,183	26,764
9	LUPTON-MCLESTER	YOUNG	4-26-36	3750	40.0	6,541	99,313	4,250,157
9	LUTZ (CADD)	CLAY	5-08-50	5666	42.0	6	5,121	19,644
9	LUTZ (MISSISSIPPIAN)	CLAY	5-01-52	6105	43.0	1,716	2,313	494,676
9	LUTZ (STRAWN)	CLAY	5-30-51	4636	43.0	2,510	10,897	2,070,438
9	LYLES (STRAWN)	ARCHER	6-19-57	3901	40.6			67,410
9	LYNCH (BRUHLMEYER)	COOKE	2-11-55	2675	34.0			24,446
9	LYNCH (STRAWN 3950)	COOKE	9-26-55	3938	34.0			1,256
9	LYNCH (2700)	COOKE	5-01-75	2702	41.0	12	500	9,801
9	LYNN	YOUNG	8-02-48	2073	40.0	312	3,041	420,088
9	LYNN (2630 SAND)	YOUNG	8-18-59	2629	38.8			110,808
9	LYNN CREEK (CADD)	JACK	6-21-79	4740	39.0	629	3,913	3,913
9	LYTLE (CONGLOMERATE)	JACK	11-11-50	5070	42.0	2,099	3,065	189,157
9	M & A (STRAWN)	JACK	9-08-79	2364	42.0	3	401	401
9	M. C. S. (THOMAS)	ARCHER	11-14-55	1490	39.0	11	724	55,349
9	M. D. C. (MISSISSIPPIAN)	YOUNG	6-27-57	4286	41.6			9,635
9	M P S (ELLENBURGER)	MONTAGUE	2-21-55	6658	43.0	300,202	40,404	1,035,048
9	MAAG (ELLEN.)	ARCHER	1951	5725	45.0			4,513
9	MABRY (MARBLE FALLS)	YOUNG	4-06-75	4293	42.8	56,130	1,826	18,305
9	MACKOY (ELLENBURGER)	GRAYSON	8-11-57	5342	28.1	245	3,363	624,659
9	MACKOY (GUNTER)	GRAYSON	3-08-55	2837	32.0	12	475	65,541
9	MACKOY (HICKEY SAND)	GRAYSON	7-13-59	4222	32.0	24	2,571	367,094
9	MACKOY (NDLAND)	GRAYSON	8-30-59	4960	25.6			91,651
9	MACKOY (STRAWN)	GRAYSON	12-13-53	3826	30.0	119	17,350	1,401,464
9	MACKOY (STRAWN LOWER)	GRAYSON	3-20-53	5118	29.0	77	7,830	709,111
9	MACKOY (STRAWN 1800)	GRAYSON	9-16-54	1832	23.0			2,950
9	MACKOY (STRAWN 2200)	GRAYSON	8-13-54	2215	37.0			20,261
9	MACKOY (STRAWN 3100)	GRAYSON	10-14-73	3154	18.0	12	606	5,917
9	MACKOY (STRAWN 3900)	GRAYSON	10-09-60	3888	30.2	12	3,318	39,276
9	MACKOY (STRAWN 4600)	GRAYSON	11-21-53	4608	31.0	12	161	79,111
9	MACKOY (STRAWN 4700)	GRAYSON	12-15-53	4670	30.2	12	3,725	167,603
9	MACKOY (STRAWN 4800)	GRAYSON	12-24-53	4827	30.0	12	3,690	263,757
9	MACKOY (STRAWN 4900)	GRAYSON	5-30-53	4906	30.3			107,351
9	MACKOY (3450)	GRAYSON	12-07-71	3454	22.0	11	865	18,194
9	MACKOY (4200 SAND)	GRAYSON	7-18-53	4188	25.5	36	4,381	463,744
9	MACKOY (4400 SAND)	GRAYSON	8-28-53	4470	28.0	58	7,848	455,519
9	MACKOY (4400 SAND, SOUTH)	GRAYSON	5-05-55	4422	29.0			44,584
9	MACKOY (4500)	GRAYSON	12-02-71	4594	21.0	11	865	16,231
9	MACKOY (4645)	GRAYSON	4-09-76	4648	29.0			1,861
9	MACKOY (5000)	GRAYSON	7-25-76	5002	25.0			5,362
9	MACKOY, EAST (ELLENBURGER)	GRAYSON	12-04-61	5542	31.0			50,461
9	MACKOY, EAST (STRAWN 3700)	GRAYSON	3-04-60	3724	24.0			38,669
9	MACKOY, EAST (STRAWN 4200)	GRAYSON	6-12-56	4184	16.2	1,170	1,395	33,290
9	MACKOY, E. (STRAWN 4200 #2)	GRAYSON	3-30-64	5350	20.0	12	5,571	142,397
9	MACKOY, EAST (STRAWN 4600)	GRAYSON	3-30-56	4581	24.0	2,545	8,086	253,247
9	MACKOY, EAST (STRAWN 4900)	GRAYSON	4-09-54	4930	23.0			8,643
9	MACKOY, E. (STRAWN 4900 W.)	GRAYSON	3-30-56	5584	28.1			12,967
9	MACKOY, NORTHWEST (STRAWN)	GRAYSON	12-26-55	4580	28.6			786
9	MACKOY, SOUTH (STRAWN 4700)	GRAYSON	8-28-55	4650	30.0			96,310
9	MADDEN, E. (STRAWN)	WICHITA	2-20-53	4314	43.0	48	2,928	1,098,343
9	MADDEN, E. (STRAWN, LOWER)	WICHITA	1-02-54	4397	42.0			196,075
9	MADDEN, N. (4350)	WICHITA	2-14-54	4360	45.0			20,267

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)	
9	MEGARGEL (STRAWN)	ARCHER	11-16-50	3930	43.0			154,182	
9	MEGARGEL (STRAWN 4470)	ARCHER	5-19-75	4482	41.0	1	4	6,214	
9	MEGARGEL, NORTH (MISS.)	ARCHER	12-06-58	5030	42.0	8	1,995	9,945	
9	MEGARGEL, NE. (CADDU)	ARCHER	6-15-57	4808	40.0	540	3,957	58,922	
9	MEGARGEL, NE. (5100)	ARCHER	3-14-65	5107	41.0	496	5,240	50,233	
9	MER-MAG (BRYSON)	JACK	1-17-55	3212	40.0	14,683	67,519	570,858	
9	MERCURY (STRAWN)	JACK	8-19-52	3496	42.0	396	3,356	534,339	
9	MEURER (MISS)	ARCHER	6-19-72	5400	44.0	540	892	23,397	
9	MIAMI FENOGLIO (CONGL. 2ND)	MONTAGUE	11-11-52	6450	41.0			32,495	
9	MICH TEX (MISS)	YOUNG	11-02-65	4607	42.0			18,717	
9	MICHAEL BRENNAN (CONGL)	YOUNG	8-05-77	4352	40.0	34,044	6,360	40,137	
9	MICKY (BEND CONGLOMERATE)	YOUNG	11-22-55	4575	40.0	32,083	10,878	199,864	
9	MIDDLEBROOKS, ELLEN	JACK	5-12-79	6140	42.0	837	2,728	2,728	
9	MILAM (CONGLOMERATE)	MONTAGUE	1-21-48	6275	43.0	1,502	4,214	441,615	
9	MILAM (CONGLOMERATE, LOWER)	MONTAGUE	8-15-52	5692	41.3			46,548	
9	MILAM, EAST (BEND CONGLOMERATE)	MONTAGUE	4-28-56	5690	36.0			22,545	
9	MILAM, EAST (CADDO LIME)	MONTAGUE	5-22-56	5534	42.0			19,666	
9	MILAM, NE. (CADDO CONGLOMERATE)	MONTAGUE	8-08-56	5562	40.0	3,077	8,318	504,259	
9	MILES-JACKSON (BEND CONGL.)	WISE	5-23-54	5810	43.0			272,772	
9	MILES-JACKSON (CADDO)	WISE	9-12-54	5349	43.0			52,038	
9	MILES-JACKSON (CADDO CONGL.)	WISE	10-20-54	5478	41.0			61,007	
	TRANSFERRED TO ALYDOR (CADDO CONGL.) FIELD								
9	MILES-JACKSON (CONGL. 5670)	WISE	5-29-56	5650	43.0			46,467	
9	MILES-JACKSON (STRAWN 4050)	WISE	10-07-55	4050	42.0	38	126	5,963	
9	MILES-JACKSON (STRAWN 4300)	WISE	6-09-55	4319	41.0	16,765	4,128	1,275,104	
9	MILLER (CONGLOMERATE)	MONTAGUE	2-21-52	5635	43.0	1,644	2,553	642,332	
9	MILLER, N. (CONGLOMERATE, LOWER)	MONTAGUE	9-20-67	6257	40.0			2,746	
9	MILLER CREEK (CADDO)	BAYLOR	6-01-54	4975	46.6			5,111	
9	MILLIGAN RANCH (STRAWN 8500)	GRAYSON	7-26-74	8570	36.0	2,909	3,642	23,658	
9	MILLIS (CONGLOMERATE)	YOUNG	10-24-68	4157	42.5			3,828	
9	MING BEND (MARBLE FALLS)	YOUNG	5-26-53	4188	37.0			7,935	
9	MINOR (CONGLOMERATE)	MONTAGUE	2-16-48	6254	40.0	1,056	3,025	514,224	
9	MINOR (ELLENBURGER)	MONTAGUE	1-08-69	7268	41.0	3,468	6,182	245,605	
9	MINOR (STRAWN)	MONTAGUE	3-20-67	5980	41.0	12	2,864	58,173	
9	MINOR, N. (CONGLOMERATE)	MONTAGUE	9-15-54	6509	40.1			211,727	
9	MINOR, NW. (STRAWN)	MONTAGUE	11-21-52	5797	36.0			5,856	
9	MINOR, WEST	MONTAGUE	4-18-50	6235	43.1	3,408	8,900	2,082,105	
9	MINTA WRIGHT (MISSISSIPPI)	YOUNG	1949	4480	43.0	2,669	2,478	210,224	
9	MINTA WRIGHT, SOUTH (MISS.)	YOUNG	1-19-61	4463	42.6			21,177	
9	MINTON (STRAWN 3975)	ARCHER	8-05-52	3979	42.0			56,394	
9	MODINE (MILHAM)	WILBARGER	10-30-54	2455	40.0			50,012	
9	MOE (STRAWN, UPPER)	CLAY	12-07-63	3778	42.0			13,066	
9	MOHAWK (STRAWN)	YOUNG	12-01-78	2598	42.0	12	18,069	19,534	
9	MONCRIEF-DDDSN (MISS. 7785)	HARDEMAN	8-11-66	7884	41.0			75,449	
9	MONTAGUE (CONGL. #3)	MONTAGUE	7-10-76	6230	41.0	1,064	3,579	15,464	
9	MONTAGUE (CONGL. #4)	MONTAGUE	7-09-76	6245	41.0	3,934	6,258	46,211	
9	MONTAGUE (6160)	MONTAGUE	1-30-76	6174	41.0	5,690	8,361	45,749	
9	MONTAGUE (6300)	MONTAGUE	1-26-76	6310	41.0	1,598	1,594	22,751	
9	MONTAGUE COUNTY REGULAR	MONTAGUE	1939	390	39.0	219,370	895,747	51,557,573	
9	MORRIS (ATOKA CONGLOMERATE 5500)	WISE	1961	5333	41.0			521,563	
	CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74								
9	MORRIS (ATOKA CONGLOMERATE 5900)	WISE	1-16-61	5983	40.8			448,148	
	CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74								
9	MORRIS (CONGLOMERATE)	JACK	M 1951	5862	43.0	31,238	307	191,563	
	TRANS. FROM JACK CO. REGULAR.								
9	MORRIS (CONGLOMERATE 5040)	JACK	5-28-55	5040	44.0			45,887	
9	MORRIS (CONGLOMERATE 5220)	WISE	5-26-61	5223	41.0			7,643	
9	MORRIS (CONGLOMERATE 5330)	WISE	M 3-06-62	5333	41.8			188,303	
	CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74								
9	MORRIS (CONGLOMERATE 5400)	WISE	1958	5392	42.3			178,463	
	CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74								
9	MORRIS (CONGLOMERATE 5660)	WISE	2-25-61	5660	42.0			92,595	
9	MORRIS (CONGLOMERATE 5660, LO)	WISE	1961	5705	43.3			154,693	
	CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74								
9	MORRIS (CONGLOMERATE 5750)	WISE	1-15-57	5754	44.2	31,526	775	45,412	
9	MORRIS (CONGLOMERATE 5800)	WISE	3-06-62	5816	43.0			18,808	
9	MORRIS (CONSOLIDATED CONGL.)	WISE	7-01-74	5883	41.0	772,793	38,187	219,903	
	MORRIS (ATOKA CONGL 5500 & 5900, CONGL 5330 & 5400, CONGL 5660 LO, AND CURTNER CONGL) FIELD								
	S CONSL 7/1/74								
9	MORRIS (CURTNER CONGLOMERATE)	WISE	M 7-08-63	5701	43.1			35,453	
	CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74								
9	MORRIS (STRAWN)	WISE	4-05-56	4298	41.0	89,301	12,426	614,680	
9	MORRIS (STRAWN 4300)	WISE	7-20-61	4270	41.0	26,767	1,572	38,491	
9	MORRIS (STRAWN 4500)	WISE	12-31-60	4519	40.9	24,207	1,409	141,453	
9	MUELLER	MONTAGUE	3-01-43	7223	41.5	1,137	5,425	686,108	
9	MUELLER (CADDO)	MONTAGUE	1943	6073	40.0			1,041,278	
	COMB. INTO RICHARDSON-MUELLER /CADDO/, EFF. 5-1-52.								
9	MULDER (DORNIC HILLS)	GRAYSON	11-09-54	7645	32.0			10,808	
9	MULDER (ELLENBURGER)	GRAYSON	1-29-51	7563	44.0			331,958	
9	MULDER (OIL CREEK)	GRAYSON	11-27-51	7664	40.3	26,187	32,746	1,549,510	
9	MULDER (PENNSYLVANIAN)	GRAYSON	4-04-53	7208	36.4			23,555	
9	MULESHOE	CLAY	5-04-50	6009	43.9			34,660	
9	MUMMERT (GUNSIGHT)	ARCHER	1950	1541	37.0			4,595	
9	MUNDAY (BEND CONGLOMERATE)	KNOX	11-17-53	5760	30.5			13,344	
9	MUNDAY, EAST (TANNEHILL)	KNOX	4-29-58	1960	36.0			36,019	
9	MURPHS-HUMP (STRAWN)	YOUNG	11-04-51	2980	39.0	12	1,457	148,758	
9	MURRAY (CADDO)	YOUNG	M 1943	3743	40.0	2,184	1,023	363,534	
9	MURRAY (MISSISSIPPI)	YOUNG	M 1942	4503	42.6	2,803	15,480	2,134,292	
9	MURRAY, N. (ATOKA CONGLOMERATE)	YOUNG	1955	4312	37.0			6,720	
9	MURRAY, N (MISS)	YOUNG	M 7-30-78	4474	40.0	17	28,617	41,017	
9	MURRAY, NW. (CONGL)	YOUNG	2-22-79	4394	41.0	9	9,109	9,109	
9	MURRELL (HUDSPETH)	COOKE	9-19-74	4164	41.8	6	228	46,524	
9	MURRELL (PENN.)	COOKE	6-04-75	5288	29.7	13	1,339	11,202	
9	MURRELL (STRAWN SAND)	COOKE	9-15-51	3690	44.6	13	1,709	256,959	
9	MYERS	JACK	8-15-48	2400	40.0			208,238	
9	MYERS, WEST (BUTTRAM)	JACK	12-22-56	2777	38.0	12	1,164	323,731	
9	N-J (CONGLOMERATE)	YOUNG	3-08-63	4689	40.0			22,637	
9	N-J, EAST (MISS.)	YOUNG	10-14-63	5010	43.0			48,519	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1979 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
9	NABORS (STRAWN 3500)	WISE	10-11-58	3500	40.2	12	934	41,563
9	NALL (CONGLOMERATE)	WISE	2-11-58	6015	37.5			881
9	NALL, SOUTH (CONGLOMERATE)	WISE	12-20-57	5118	41.0			19,331
9	NALL, SOUTHEAST (STRAWN)	WISE	2-10-59	3520	41.4			537
9	NANN-ETHEL (CONGL.)	JACK	8-04-75	4950	45.0	1,576	8	11,460
9	NANNIE B. (STRAWN)	COOKE	9-27-69	4774	36.0			13,071
9	NAOMI	MONTAGUE	4-15-50	5756	41.2			157,975
9	NAPECO (BUTTRAM)	YOUNG	8-30-75	2037	41.0	337	2,449	23,044
9	NAPECO (MISS)	YOUNG	9-21-75	4656	42.0	194,756	37,756	365,665
9	NASH-DANIEL (MISSISSIPPI LIME)	YOUNG	8-28-51	4391	41.0	7,562	16,899	833,921
9	NATIONAL (CADD0)	WILBARGER	1-17-46	4478	39.0			318,393
9	NATIONAL (CANYON LIME)	WILBARGER	8-19-45	3682	39.0			829,312
9	NATIONAL (ELLENBURGER)	WILBARGER	7-02-45	4926	41.0	12	771	788,262
9	NATIONAL (KMA LIME)	WILBARGER	1946	4318	38.0			104,174
9	NATIONAL (VICTORY)	WILBARGER	1946	3520	35.0	12	3,587	102,622
9	NEAL	ARCHER	7-20-48	5208	47.0			257,913
9	NEEBE (CONGL)	JACK	9-05-77	5596	41.0	24	1,382	5,203
9	NEW-MAG (BAKER SAND)	GRAYSON	5-22-55	8147	34.0	16	3,599	24,002
9	NEW-MAG (CORDELL)	GRAYSON	7-08-63	8817	40.0			13,906
9	NEW-MAG (DAVIS SAND)	GRAYSON	10-13-55	8620	39.0			29,894
9	NEW-MAG (DORNICK HILLS 9200)	GRAYSON	2-21-56	9228	40.0			23,338
9	NEW-MAG (ELLENBURGER)	GRAYSON	7-17-79	15050	49.2	30,167	2,973	2,973
9	NEW YORK CITY (CADD0)	CLAY	3-16-50	5275	47.0			1,301
9	NEW YORK CITY (MISS. LIME)	CLAY	7-01-47	7275	47.0			823,873
	CLASSIFIED AS A GAS STORAGE FIELD. SEE HEARING 8-13-52.							
9	NEW YORK CITY, EAST (BRYSON)	CLAY	4-06-59	4868	41.2			99,083
9	NEW YORK CITY, EAST (MISS.)	CLAY	4-09-59	6167	43.5			15,313
9	NEWCASTLE (MISSISSIPPI)	YOUNG	8-11-55	4612	41.7			162,077
9	NEWCASTLE, EAST (MISS.)	YOUNG	3-08-61	4760	46.1			81,328
9	NEWCASTLE, N. (MISS)	YOUNG	11-01-69	4700	45.0	6	633	7,165
9	NEWCASTLE, NE. (CONGL.)	YOUNG	11-16-69	4210	44.0	540	1,608	55,037
9	NEWCASTLE, NE. (MISS.)	YOUNG	11-08-69	4724	44.0			19,991
9	NEWCASTLE, NORTHWEST	YOUNG	12-11-50	4679	42.0	4,215	5,376	32,141
	TRANS. TO YOUNG CO. REGULAR, 10-1-52.							
9	NEWPORT (CADD0)	CLAY	5-31-58	5638	42.0			154,380
	COMBINED INTO EANES /CADD0/, EFF. 1-1-63.							
9	NEWPORT (CONGLOMERATE)	CLAY	3-29-59	5853	41.7			39,223
9	NEWPORT (STRAWN)	CLAY	M 6-02-51	4027	42.2	2	960	2,486,416
9	NEWPORT (VIOLA)	CLAY	8-26-62	6786	53.6			5,414
9	NEWPORT, N. (STRAWN)	CLAY	1-08-54	4107	42.0			5,728
9	NEWPORT, NW. (BRYSON)	CLAY	11-06-55	4064	42.0			253,535
9	NEWPORT, S. (ATOKA CONGL.)	MONTAGUE	M 12-20-62	5932	43.6	122,069	4,635	23,459
9	NEWPORT, S. (BEND CONGL.)	JACK	M 2-16-68	6006	42.3	804,425	57,856	268,840
9	NEWPORT, S. (BEND CONGL. 5800)	JACK	M 3-04-68	5905	41.4	104,935	2,931	108,188
9	NEWPORT, WEST (CONGLOMERATE)	JACK	12-18-53	5828	40.0	23,354	1,721	51,163
9	NIEMEYER (CADD0)	ARCHER	11-22-77	4826	42.0	30	16,013	33,604
9	NOBA (STRAWN)	KNOX	2-03-56	4868	38.6			259,189
9	NOBILE (BRYSON 5000)	MONTAGUE	11-22-71	4982	42.0			4,307
9	NOBILE (CONGL. 1ST)	MONTAGUE	12-09-69	6073	39.0			171,632
9	NOBILE (CONGL. 3RD)	MONTAGUE	12-09-69	6340	39.0			99,193
9	NOBILE (CONGL. 6180)	MONTAGUE	4-16-69	6190	41.0	12,654	16,133	633,831
9	NOBILE (CONGL. 6410)	MONTAGUE	4-27-69	6416	39.0	3,516	2,117	78,452
9	NOBILE (CONGL. 6470)	MONTAGUE	12-14-71	6473	41.0			1,711
9	NOBILE (STRAY 6320)	MONTAGUE	11-20-70	6320	40.0			68,378
9	NOCCNA, NORTH (CRINOIDAL SD)	MONTAGUE	2-10-53	1826	31.3			22,639
9	NOCCNA, SOUTH (CADD0)	MONTAGUE	11-16-52	5682	41.8	12	1,411	177,475
9	NOCCNA, SOUTH (ELLEN. 6900)	MONTAGUE	3-27-66	6957	40.0	171	651	140,032
9	NOCCNA, SOUTH (SIMPSON 6530)	MONTAGUE	2-13-68	6746	28.7			0
9	NORTEX (CADD0)	ARCHER	5-27-55	5157	42.0			36,740
9	NORTHEDGE (ATOKA CONGL.)	JACK	9-11-73	4521	45.3	60,519	1,437	67,498
9	NORTHWEST LAKE (CADD0 4860)	WISE	11-28-57	4891	42.0			329,763
	CONSL INTO CAP YATES (CONSL CONGL) FIELD 12/1/73. RRC LTR 11/20/73							
9	NORTHWEST LAKE (CONGL 5260)	WISE	9-24-57	5250	43.4			64,602
	CONSL INTO CAP YATES (CONSL CONGL) FIELD 12/1/73. RRC LTR 11/20/73							
9	NOVI (MISSISSIPPI)	YOUNG	5-28-52	4926	42.0	438	1,271	35,850
9	O-P-L (CADD0)	YOUNG	3-31-51	3838	49.0			210,080
9	O-P-L (STRAWN)	YOUNG	6-28-54	3842	38.0			76,944
9	OENHAUS (CONGL.)	WILBARGER	10-28-70	7042	44.6	22	6,203	541,728
9	OELL	WILBARGER	10-13-44	4841	43.0	808	11,117	877,880
9	OELL (CANYON SD. 4300)	WILBARGER	1-14-55	4313	41.0			3,843
9	OELL (ELLENBURGER)	WILBARGER	12-19-48	6453	48.0			293,228
9	OELL, WEST	WILBARGER	7-14-48	5688	42.0	11	3,197	32,916
9	OELL, WEST (CHAPPEL)	WILBARGER	2-29-64	6262	44.0	44,180	6,478	548,508
9	OELL, WEST (ELLENBURGER)	WILBARGER	2-29-64	6684	43.2	19,097	730	475,704
9	ODONHOE (CADD0)	ARCHER	2-13-60	4769	44.0	6,188	7,169	371,091
9	ODONHOE (ELLENBURGER)	ARCHER	2-13-60	4965	42.0			121,271
9	OHAGAN (DAVIS, LOWER)	GRAYSON	11-29-54	8942	28.8	21,153	4,561	530,768
9	OHAGAN (DAVIS, MIDDLE)	GRAYSON	2-15-55	8848	29.4	36,385	1,527	588,008
9	OHAGAN (DAVIS, UPPER)	GRAYSON	2-15-55	8691	32.0			245,747
9	OHAGAN (7775)	GRAYSON	11-25-69	7830	37.9	31,680	3,732	39,265
9	OHAGAN (7850 SAND)	GRAYSON	8-29-62	7858	34.1	6,645	565	67,806
9	OHAGAN, W. (DAVIS, UP.)	GRAYSON	9-17-55	8436	31.2			2,546
9	OLD PARADISE (STRAWN 3200)	WISE	5-10-58	3256	40.5			2,307
9	OLGA JO (CONGL)	FOARD	12-09-78	6404	44.0	12	7,199	7,733
9	OLGA JO (6200)	FOARD	10-29-79	6238	43.0	3	10,870	10,870
9	OLNEY (MISSISSIPPI LIME)	YOUNG	3-09-51	4876	42.0			94,621
9	OLNEY, N. (MISS.)	YOUNG	8-16-68	5036	42.0			10,250
9	OLNEY, N.W. (MISS.)	ARCHER	8-12-69	5015	42.0			16,327
9	OLNEY, SW. (MISS.)	YOUNG	9-25-69	4983	43.0			21,100
9	OLNEY, WEST (KMA LIME)	YOUNG	7-14-51	3038	40.0			7,478
9	OLNEY, WEST (STRAWN)	YOUNG	4-22-51	3327	40.8			134,642
9	OLNEY BANK (MISS. LIME)	ARCHER	6-14-51	5249	44.0			12,461
9	OLTEX (CANYON, LOWER)	ARCHER	6-03-52	2734	44.0	24	2,144	38,917
9	ORD	ARCHER	1943	5200	42.0			32,497
9	ORTH (CADD0)	YOUNG	10-26-54	4079	43.0	12	407	197,003
9	ORTH (MISSISSIPPIAN)	YOUNG	6-21-53	4860	44.0	12	1,582	104,200
9	ORTH, S. (CADD0)	YOUNG	8-21-65	4027	41.0			12,122
9	ORTON (ATOKA)	MONTAGUE	3-17-69	6147	43.0			25,313

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
9	ORTON (CADD)	MONTAGUE	4-01-68	6095	43.9	299,109	15,191	297,006
	TRANS. FROM BELLEVUE, SE. /6050 CONGL./ EFF.		4-1-68					
9	OSAGE (CONGLOMERATE)	MONTAGUE	8-11-54	5980	44.0			10,969
9	OSAGE (VIOLA LIME)	MONTAGUE	4-01-54	6693	48.1			68,107
9	OSAGE, EAST (VIOLA LIME)	MONTAGUE	10-04-58	6791	49.8			23,057
9	OZIE (MISS. 4900)	JACK	1-05-65	4896	40.0	12	1,156	11,012
9	OZIE, WEST (CADDU CONGL)	JACK	8-15-79	4450	41.0	977	455	455
9	P. L. M. (STRAWN)	COOKE	7-06-56	4106	30.0	110	1,123	238,215
9	PADGITT (MISSISSIPPI LIME)	YOUNG	6-15-42	4800	44.2			491,890
9	PADGITT, E. (MISS.)	YOUNG	12-23-72	4697	42.0			16,533
9	PADGITT, NORTHWEST (MISSISSIPPI)	YOUNG	7-22-56	4727	41.0	7,915	26,090	97,856
9	PADGITT, SOUTH (CADDU LIME)	YOUNG	1-12-51	4450	41.0			1,612
9	PADGITT, SOUTH (MISSISSIPPI)	YOUNG	8-05-56	4750	41.0			27,049
9	PADGITT, WEST	YOUNG	10-27-47	4691	43.0			176,318
9	PADGITT, WEST (MISSISSIPPI)	YOUNG	9-17-60	4783	41.7	12	2,599	402,707
9	PAINÉ-MCGAW (STRAWN)	MONTAGUE	12-12-50	4616	42.0	12	1,456	236,138
9	PARADISE (ATOKA CONGL. 5270)	WISE	2-23-59	5268	43.0			80,885
9	PARADISE (CADDU)	WILBARGER	8-02-55	4197	39.0	72	18,715	1,578,264
9	PARADISE (CANYON LIME)	WILBARGER	1-27-47	3207	38.0	12	495	180,717
9	PARADISE, NORTH (ATOKA 5100)	WISE	12-11-59	5099	42.9			26,596
9	PARADISE, WEST (ATOKA 5000)	WISE	12-24-59	5014	43.0			888
9	PARFET (4200 SAND)	COOKE	10-31-61	4279	32.0			5,900
9	PARISH (1350)	ARCHER	6-12-77	1376	40.0	32	15,646	43,246
9	PARK SPRINGS	WISE	10-08-53	5733	40.6			26,563
	TRANS. FROM DIST. 7-B 4/49							
9	PARK SPRINGS (ATOKA CONGL.)	WISE	2-09-74	5889	42.0			9,252
	WELLS TR TO PARK SPRINGS (CONGL.) 4/1/75-RRR		1/31/75					
9	PARK SPRINGS (CONGL.)	WISE	4-01-75	5889	42.0	1,193,809	111,664	390,028
9	PARK SPRINGS, S. (ATOKA CONGL.)	WISE	5-19-58	5835	42.5			7,688
9	PARK SPRINGS, S. (CADDU CONGL.)	WISE	12-20-57	5680	42.0	13,357	5,459	139,066
9	PARK SPRINGS, S. (CONGL.)	WISE	3-26-53	5660	42.0	16,384	817	105,474
9	PARKEY (CADDU)	BAYLOR	2-01-52	4935	40.0	24	7,757	432,603
9	PARKEY (MISS.)	BAYLOR	5-27-58	5376	43.0			4,879
9	PARKEY, EAST (CADDU)	ARCHER	2-23-79	4906	43.0	11	3,362	3,362
9	PARKEY, EAST (MISS)	ARCHER	10-22-78	5302	43.0	6	2,056	4,670
9	PARKEY, NORTH (MISS)	ARCHER	5-25-79	5416	40.2	1	172	172
9	PARKEY, NORTHEAST (CADDU)	ARCHER	10-21-79	4948	40.6	3	2,226	2,226
9	PARKEY, SOUTH (CADDU)	BAYLOR	4-24-60	4970	41.0			1,618
9	PARKEY, SOUTH (MISS)	ARCHER	6-01-79	5289	39.6	8	2,069	2,069
9	PARKEY, SOUTHEAST (CADDU)	ARCHER	8-01-79	4891	40.7	7	9,195	9,195
9	PARRISH (CADDU)	JACK	9-15-54	4538	43.0			17,694
9	PARRISH (STRAWN)	JACK	3-18-54	3003	42.0			76,211
9	PARRISH (STRAWN 3050)	JACK	5-09-54	3066	41.0	12	1,342	282,835
9	PARTRIDGE (TANNEHILL)	KNOX	4-04-58	2055	34.0			1,479
9	PATTEN (MARBLE FALLS)	JACK	1-14-52	4475	40.0			121,674
9	PATTEN (STRAWN)	JACK	11-22-52	2488	40.0	1,926	2,596	99,525
9	PATTON-CARTER (CADDU)	WILBARGER	5-01-58	4120	40.0	2,904	6,762	119,104
9	PEAVY (STRAWN)	JACK	1-18-50	3031	41.0			203,129
9	PEDEN (MISS)	CLAY	2-21-78	5953	43.0	568	77,580	97,854
9	PEEK (CADDU LIME)	JACK	5-31-43	4582	40.0	84,544	36,819	859,932
9	PEEK (MARBLE FALLS)	JACK	1-03-77	5038	40.0	62,901	5,873	19,216
9	PEEK (STRAWN)	JACK	3-18-52	3484	42.0	78	771	92,190
9	PEEK, WEST (CADDU)	JACK	2-19-77	4624	38.0			5,254
9	PEEL (CADDU)	WISE	3-01-51	3792	39.4	185	181	307,316
9	PEEL (STRAWN)	WISE	1952	2375	42.0			953
9	PEGGY (STRAWN 3200)	CLAY	9-09-54	3257	42.0			35,195
9	PENN (CONGL.)	YOUNG	12-24-75	4196	41.0	11,947	470	10,565
9	PENNY (STRAWN)	KNOX	11-17-75	4864	38.0	12	3,286	17,488
9	PEPPER (TANNEHILL)	KNOX	11-08-56	2084	35.2	22	4,609	170,533
9	PERMAYES (TANNEHILL)	KNOX	1-06-57	1903	39.0	24	2,672	236,159
9	PERRIN, EAST (CADDU CONGL.)	JACK	8-25-59	4501	43.0	22,731	598	121,246
9	PERRIN, EAST (CONGL. 4900)	JACK	6-CT-62	4868	46.0			4,267
9	PERRIN, EAST (CONGL. 5000)	JACK	4-07-60	5017	47.0			1,171
9	PERRIN, EAST (CONGL. 5400)	JACK	5-15-61	5427	41.0			35,028
9	PERRIN RANCH	JACK	7-31-52	5170	42.0			58,171
9	PERRIN RANCH (CONGL. 4890)	JACK	5-30-65	4898	44.5			7,183
9	PERSKY (1250 SD.)	ARCHER	1950	1275	39.0			384
9	PHILLIPS (MARBLE FALLS)	YOUNG	9-29-72	4856	43.0	120	908	12,012
9	PHILPICK (RIVERSIDE)	GRAYSON	10-15-56	5008	34.0	6	6,378	277,647
9	PHILPICK (STRAWN 4800)	GRAYSON	11-01-56	4788	32.0			232,687
9	PHILPICK (STRAWN 5000)	GRAYSON	8-10-74	5026	42.0	12	4,442	24,049
9	PHILPICK (STRAWN 5360)	GRAYSON	2-06-58	5364	41.0			107,984
9	PHILPICK (STRAWN 6050)	COOKE	8-12-74	6064	41.0			1,053
9	PHILPICK (4930 SAND)	GRAYSON	5-18-58	4930	40.0			51,748
9	PHILPICK (5630 SAND)	GRAYSON	2-12-57	5628	40.0			65,821
9	PHILPICK (6450)	GRAYSON	M 3-13-78	6482	35.0	52,487	209,683	287,217
9	PHILPICK (6500)	GRAYSON	1-01-76	6504	43.0	4	298	45,012
9	PIARIST (MISS)	HARDEMAN	8-20-78	8340	42.0	12	37,510	53,788
9	PILCT POINT	DENTON	10-30-51	1550	20.0	24	284	18,507
9	PLAXCO (CONGLOMERATE)	CLAY	5-19-56	6319	43.0			10,867
9	PLAXCO (ELLENBURGER)	CLAY	5-30-65	7141	44.2			24,482
9	PLEMONS (BRYSON, UPPER)	JACK	10-13-54	2954	40.0	12	2,016	682,014
9	PLEMONS (CONGLOMERATE)	JACK	12-13-62	4936	44.0			5,579
9	PLEMONS (STRAWN)	JACK	12-22-52	3030	42.0	24	1,261	2,049,030
9	PLEMONS (4250)	JACK	3-11-72	4258	40.0	11	229	6,465
9	PLUMLEE (TANNEHILL)	KNOX	3-16-57	1908	35.0	41	861	741,002
9	PLUMLEE (TANNEHILL 2ND)	KNOX	4-25-57	2022	38.6	97	14,181	2,264,874
9	PLUMLEE, NORTH (TANNEHILL -A-)	KNOX	9-22-60	1913	38.0			56,392
9	PLUMLEE, NW. (TANNEHILL -D-)	KNOX	11-17-60	2064	34.0	12	766	75,845
9	PLUMLY (CONGLOMERATE)	YOUNG	8-20-55	4875	42.0			6,735
9	POOR BOY (STRAWN)	YOUNG	6-14-56	4320	42.0			68,862
	TRANS. TO YOUNG CO. REG. EFF. 6-1-60							
9	POST HOLE	YOUNG	9-25-50	1078	41.0			6,270
9	POST OAK (CONGLOMERATE)	JACK	5-27-57	5519	45.1	22,728	394	106,856
9	POST OAK (ELLENBURGER)	JACK	4-23-49	6240	43.0	4,219	8,526	201,570
9	POST OAK (STRAWN)	JACK	4-05-49	3854	42.0			130,345
9	POST OAK, SW. (MARBLE FALLS)	JACK	2-28-69	5667	45.0			1,343
9	POST OAK, W. (ELLEN.)	JACK	1-31-69	6309	42.0			48,873

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
9	POTTS (ELLENBURGER)	WILBARGER	M 1942	4493	42.0			179,932
9	POTTSBORD	GRAYSON	1930	960	29.0			14,162
9	POTTSBORD (PALUXY)	GRAYSON	6-19-63	867	26.0			1,814
9	POTTSBORD, NORTH (GRANITE WASH)	GRAYSON	4-16-56	925	24.6			317
9	POTTSBORD, SOUTH (CORDELL 9300)	GRAYSON	10-07-61	9556	31.5	16,075	4,666	337,094
9	POTTSBORD, SOUTH (CORDELL 9800)	GRAYSON	3-08-61	9782	35.7	83,645	4,793	532,265
9	POTTSBORD, SOUTH (V SAND)	GRAYSON	10-17-54	7525	34.0	17,027	9,201	551,496
9	POULSEN (STRAWN)	CLAY	8-17-76	4578	40.0		12	52,337
9	POUNDS (DYSON, UPPER)	WILBARGER	5-15-55	1891	38.0			31,309
9	PREWITT (SIMPSON)	CLAY	5-14-71	6155	44.0	396	522	26,519
9	PRIDEAUX (STRAWN 2950)	YOUNG	5-07-51	2954	43.0	12	1,122	607,461
9	PRIDEAUX (STRAWN 3000)	YOUNG	M 9-10-50	3000	43.0	12		950,864
9	PRIDEAUX (STRAWN 3300)	YOUNG	M 6-05-51	3314	43.0			51,718
9	PRIDEAUX (STRAWN 3600)	YOUNG	M 6-25-59	3637	42.0	24	857	852,472
9	PRIDEAUX (STRAWN 3700)	ARCHER	10-25-50	3710	41.5			64,644
9	PRIDEAUX (STRAWN 4150)	YOUNG	M 7-02-52	4150	42.0			24,795
9	PRIDEAUX, N. (STRN. 3000)	ARCHER	6-19-53	3038	42.0			9,290
9	PRINCE (STRAWN)	COOKE	8-01-58	2940	39.0	12	952	233,841
9	PRINCE (STRAWN 3250)	COOKE	3-30-59	3252	38.0	96	863	46,947
9	PRINCE (STRAWN 3400)	COOKE	11-03-58	3412	39.0	12	260	94,670
9	PRINCE (STRAWN 4400)	COOKE	5-05-60	4393	34.0			96,907
9	PRINCE (3300 SAND)	COOKE	9-25-59	3336	42.0	12	247	113,014
9	PROFFITT (STRAWN)	YOUNG	11-22-56	3578	38.0			7,365
9	PROFFITT (STRAWN 3000)	YOUNG	2-15-58	3050	40.0			722
9	PUNK (ELLENBURGER)	ARCHER	3-04-59	5386	40.0			166,449
9	PUNITY (GUNSIGHT)	ARCHER	7-13-64	1414	37.0			165
9	QUANAH	HARDEMAN	11-09-50	5832	40.0	319	37,973	411,928
9	QUANAH (CHAPPEL)	HARDEMAN	12-26-62	8550	47.7			128,809
9	QUANAH (CHAPPEL 8295)	HARDEMAN	5-12-66	8252	46.2	15,045	19,144	1,612,304
9	QUANAH, SOUTH (CHAPPEL)	HARDEMAN	6-09-63	8651	48.0	9	170	39,299
9	QUANAH, Sh. (CHAPPEL)	HARDEMAN	1-17-65	8290	40.0	998	8,263	391,620
9	QUEENS PEAK	MONTAGUE	12-21-47	6335	41.0	31,394	4,244	2,137,773
9	QUEENS PEAK, SO. (BRYSON)	MONTAGUE	9-07-64	4689	41.0	6,000	5,249	246,518
9	QUEENS PEAK, SO. (CONGL.)	MONTAGUE	1-05-64	6171	41.0			23,904
9	QUEENS PEAK, S. (VIOLA)	MONTAGUE	3-21-65	6905	44.8			14,156
9	QUEENS PEAK, W. (BRYSON)	MONTAGUE	9-04-67	4759	42.4			8,345
	TRANS. TO MONTAGUE CO. REG. EFF. 1-1-68							
9	R. S. L. (CONGL)	WISE	11-11-75	6223	41.0	11	1,441	7,756
9	RAILSBACK (OIL CREEK)	GRAYSON	5-04-63	5832	29.8	2,964	46,039	1,683,690
9	RAILSBACK (PENN. 5500)	GRAYSON	7-28-70	5526	30.4	12	1,063	14,159
9	RAINWATER (CONGL.)	WILBARGER	8-01-70	4895	36.0	12	11,240	141,380
9	RAINWATER (ELLENBURGER)	WILBARGER	10-26-69	5055	38.0	3,315	38,684	2,056,669
9	RALEY (BEND CONGL.)	JACK	12-07-65	4186	43.0	2,498	3	19,409
9	RANBALM (OIL CREEK)	COOKE	6-11-54	7172	34.0			3,936
9	RANBALM (STRAWN EAST)	COOKE	4-07-55	5688	43.8	7,200	5,970	250,085
9	RANBALM (STRAWN 4600 EAST)	COOKE	9-16-59	4668	41.0			29,903
9	RANBALM (STRAWN 5200)	COOKE	12-04-54	5216	35.0			21,512
9	RANBALM (STRAWN 5400 EAST)	COOKE	1-12-55	5413	38.0	2,388	771	384,806
9	RANBALM (STRAWN 6300)	COOKE	10-20-54	6314	34.0			56,671
9	RANBALM (STRAWN 6500 EAST)	COOKE	11-13-55	6519	49.0			81,291
9	RANDY (STRAWN)	ARCHER	12-06-55	5040	42.0			172,600
9	RANKIN-PITCOCK (CADD0)	YOUNG	4-01-53	4084	43.0			10,058
9	RANKIN-SCOTT (MISSISSIPPI)	YOUNG	7-09-56	4209	40.0			44,974
9	RASBERRY (CADD0 6100)	FOARD	6-26-55	6120	40.3	9,057	123,170	10,373,908
9	RASMUSSEN (GUNSIGHT, LD.)	ARCHER	8-15-49	1459	39.0			40,416
9	RATCLIFF (STRAWN 4575)	CLAY	5-14-79	4600	41.0	7,085	24,501	24,501
9	RAY-DAVIS (BUTTRAM SAND)	YOUNG	8-19-56	2258	44.2			6,148
9	RAY JONES (CONGL.)	ARCHER	8-18-58	5406	40.8	12	1,417	59,916
9	REAST (OIL CREEK)	GRAYSON	9-01-55	7320	30.2	12	4,621	204,720
9	REBA (STRAWN)	JACK	10-23-58	3472	41.0	8	490	160,484
9	RED RIVER (MISS)	HARDEMAN	1-11-76	8845	45.8	890	4,507	12,989
9	RED RIVER (OSAGE)	HARDEMAN	9-13-78	8855	42.9	23,096	58,391	77,888
9	REDBIRD (CONGL)	HARDEMAN	10-13-76	7210	41.6	12	4,302	39,690
9	REDBIRD (MERAMEC)	HARDEMAN	3-01-77	7238	38.0			3,398
9	REDBIRD (ROGERS)	HARDEMAN	12-31-76	6662	42.0			4,501
9	REDMAN (STRAWN)	COOKE	12-30-53	2484	40.0	12	1,941	702,216
9	REED (TANNEHILL)	KNOX	11-11-57	2186	47.0			52,132
9	REED (TANNEHILL, LOWER)	KNOX	1960	2202	40.0			247,647
	DIV. FROM REED /TANN./ AND S-B /TANN./, EFF. 6-1-60.							
9	REED (TANNEHILL, UPPER)	KNOX	1960	2073	38.0	12	600	157,194
	DIV. FROM REED /TANN./ AND S-B /TANN./, EFF. 6-1-60.							
9	REEVES (STRAWN, UPPER)	YOUNG	9-06-53	2766	40.0			237,550
9	RENDHAM (MISSISSIPPI)	BAYLOR	5-26-53	5402	39.8			458,253
9	RENDHAM, NORTH (MISSISSIPPIAN)	BAYLOR	5-07-57	5415	52.0	1	177	264,691
9	RENDHAM, NORTHWEST (MISS.)	BAYLOR	6-13-58	5448	42.0			86,839
9	RENDHAM POOL	BAYLOR	2-20-40	3060	38.2	48	8,720	1,928,688
9	RENG (GUNSIGHT)	ARCHER	7-22-52	1574	39.2	12	564	86,527
9	RENG (MISS. 3500)	ARCHER	1953	5235	41.0			1,530
9	RENG (MISS. 5300 SD.)	ARCHER	3-22-53	5244	41.0			5,337
9	RENG (STRAWN 3500 SAND)	ARCHER	2-19-53	3557	41.0			10,864
9	RENG (STRAWN 3700 SAND)	ARCHER	1948	3700	42.0	12	1,132	3,462,649
9	RENG (STRAWN 3900 SAND)	ARCHER	4-05-48	3900	41.0			667,686
9	RENG, E. (STRAWN 3700 SAND)	ARCHER	4-24-49	3700	41.0	12	899	622,891
9	RENG, E. (STRAWN 3900 SAND)	ARCHER	9-03-49	3950	42.0	12	1,293	680,551
9	RENG BAPTIST	ARCHER	1949	3766	41.0			101,261
9	RENG-JEAN (MISSISSIPPI)	YOUNG	4-29-51	5047	40.0			77,376
9	RENG-PETERSON (STRAWN 3700 SD.)	ARCHER	1950	3737	41.0			99,785
9	REVELATION (MISS.)	ARCHER	8-01-75	5061	45.0	24	23,804	86,035
9	REZNIK	MONTAGUE	6-22-52	5731	41.0			20,079
9	R. H. NOBLES (CONGL 6000)	WISE	2-15-78	6596	45.0	13,453	1,570	4,634
9	RICH (STRAWN)	YOUNG	12-31-54	3315	39.0			609
9	RICHARDSON (CADD0)	MONTAGUE	1948	6112	41.0			1,505,713
	COMB. INTO RICHARDSON-MUELLER /CADD0/, 5-1-52.							
9	RICHARDSON-MUELLER (CADD0)	MONTAGUE	12-11-48	6112	41.0	9,246	8,337	3,393,841
	CONSOLIDATION OF MUELLER & RICHARDSON /CADD0/ FIELDS, EFF. 5-1-52.							
9	RICHARDSON-MUELLER (VIOLA LIME)	MONTAGUE	4-15-53	6710	41.3			29,248
9	RIDINGS (CONGLOMERATE)	CLAY	11-07-53	5900	42.0	1,226	4,642	11,366
9	RIDINGS (CONGLOMERATE, LOWER)	CLAY	11-12-54	6031	42.0	365	1,049	61,121

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE PRODUCTION TO 1-1-80 (BBL)	
9	RIDINGS (STRAWN, UPPER)	CLAY	3-10-54	4031	40.0		4,106	224,234	
9	RIG DOG (MISS)	HARDEMAN	6-16-78	8637	51.0	21,228	987	5,211	
9	RIGGS (CADDU)	JACK	9-08-61	4776	47.7			1,582	
9	RIGGS (CONGLOMERATE)	JACK	9-19-50	5372	42.0	41,925	6,154	581,382	
9	RIGGS (STRAWN)	JACK	9-22-55	3167	43.0	12	1,454	163,822	
9	RIGGS, NM. (STRAWN)	JACK	4-09-60	3340	42.0			6,018	
9	RINGGOLD	CLAY	M 2-13-40	5796	47.7	62,789	47,850	7,528,022	
9	RINGGOLD (ELLENBURGER)	MONTAGUE	8-15-57	5912	42.0			18,523	
9	RINGGOLD, EAST	MONTAGUE	1-04-52	5607	41.0	11,190	10,067	1,082,996	
9	RINGGOLD, E. (CONGL. BASAL)	MONTAGUE	9-16-52	5824	28.0			1,673	
9	RINGGOLD, E. (CONGL. 2ND)	MONTAGUE	10-06-52	5664	28.0	18	1,921	1,156,423	
9	RINGGOLD, E. (CONGL. 4TH)	MONTAGUE	5-21-60	5781	25.4			142,609	
9	RINGGOLD, E. (CONGL. 5TH)	MONTAGUE	5-23-53	5857	25.0	12	4,272	308,979	
9	RISCH	JACK	11-24-49	4400	40.0	40,071	8,491	1,537,716	
9	RISCH (MISS. 5900)	JACK	8-12-64	5921	45.0			21,695	
9	RISCH, EAST (ATOKA CONGL.)	WISE	M 12-18-58	5548	41.0	19,808	627	101,893	
9	RISCH, EAST (CADDU CONGL.)	WISE	M 12-28-53	4412	42.0	84,080	46,946	2,329,930	
9	RISCH, SE. (CADDU CONGL.)	WISE	M 10-01-54	4230	40.5	63,296	3,088	704,885	
9	RISCH, SOUTHEAST (STRAWN 3250)	WISE	M 12-11-62	3258	42.0			1,755	
9	RITALL (STRAWN 1650)	YOUNG	10-26-54	1689	41.0	12	1,248	65,673	
9	RITCHIE (CONGL. UP.)	MONTAGUE	7-14-52	5631	42.0			425,496	
9	RITCHIE (CONGL. 2ND)	MONTAGUE	12-01-52	5603	45.0			0	
9	RITCHIE, N. (CONGLOMERATE)	MONTAGUE	10-02-53	5725	42.0			16,416	
9	RIVER BEND (MARBLE FALLS)	YOUNG	2-12-58	4072	44.0			52,384	
9	RIVER BEND (MISSISSIPPI)	YOUNG	7-22-58	4385	45.0			43,196	
9	ROBERTS (CONGLOMERATE 2ND)	MONTAGUE	2-28-54	6360	41.0			67,282	
9	ROCK CROSSING (CANYON LIME)	WILBARGER	1941	3000	37.0	47	17,208	2,516,394	
9	ROCK CROSSING (ELLENBURGER)	WILBARGER	7-15-38	3775	39.0			788,810	
9	ROCKET (STRAWN 1890)	YOUNG	5-10-53	1895	40.0			1,163	
9	ROCKET (STRAWN 3100)	YOUNG	5-09-53	3161	40.0			6,847	
9	ROGERS-MCCRARY	WILBARGER	4-29-43	1489	39.0			267,860	
9	ROGERS & ROGERS	MONTAGUE	12-24-38	4652	43.0	146	43,731	5,512,666	
9	ROGERS & ROGERS (CANYON 2700)	MONTAGUE	11-20-71	2687	40.0	48	13,084	167,786	
9	ROGERS & ROGERS (STRAWN)	MONTAGUE	2-11-51	4490	42.0			54,468	
9	ROSEMARY-CLAY (ELLEN.)	CLAY	9-06-72	6482	42.0	8,781	12,154	172,630	
9	ROSS	CLAY	11-24-39	5350	46.0	6,156	21,443	4,068,034	
9	ROSS, SOUTH (BRYSON)	CLAY	4-10-57	4850	36.6			65,596	
9	ROSS, SOUTH (VOGTSBERGER SAND)	CLAY	12-20-52	4755	40.0	396	1,148	71,730	
9	ROSS, SOUTH (3700)	CLAY	5-22-60	3684	40.0			222,849	
9	ROSS, SOUTH (3900)	CLAY	2-07-62	3886	42.0			46,836	
9	ROSS, WEST	CLAY	1944	5624	42.0			34,280	
	CON. WITH ROSS FLD. IN 1948.								
9	ROSS, WEST (STRAWN)	CLAY	M 1949	4676	41.0	24	7,856	1,282,335	
9	ROSS, WEST (STRAWN, LOWER)	CLAY	M 8-09-60	4728	41.0	4,140	3,058	153,137	
9	ROSTON (LUSE SAND)	COOKE	12-18-52	2846	40.0			762	
9	ROSTON (2600 SAND)	COOKE	6-14-55	2600	41.0	12	180	5,316	
9	ROY BLAKE (MISS)	YOUNG	6-09-72	5015	44.0	12	416	9,695	
9	ROY FULTZ	CLAY	10-10-51	1814	42.0			154,344	
9	RUBY (STRAWN 4700)	JACK	8-16-79	4746	46.0	1,414	1,414	1,414	
9	RUSMAG	JACK	1950	4585	40.0	7,784	148,521	14,756,848	
9	RUSMAG, NORTH (ATOKA CONGL. -C-)	JACK	1-04-63	4937	40.2	1	591	30,183	
9	RUSMAG, NORTH (CADDU CONGL.)	JACK	1-04-63	4523	41.0			9,426	
9	RYAN OIL (MISSISSIPPI LIME)	YOUNG	11-16-50	4765	42.0			51,204	
9	S-B (TANNEHILL)	KNOX	3-25-57	2080	38.7			47,769	
	DIV. INTO VARIOUS REED /TANNEHILL/ FIELDS, EFF. 6-1-60.								
9	S. & K. (CADDU)	WILBARGER	12-21-57	3818	38.9	1,474	25,685	776,573	
9	SADLER	GRAYSON	1943	7203	26.0			1,113	
9	SADLER (HUFF SAND)	GRAYSON	10-28-53	6650	26.0	4,457	3,618	533,769	
9	SADLER (MCDONNELL SAND)	GRAYSON	10-01-54	5882	37.7			23,569	
9	SADLER (PENN.)	GRAYSON	9-11-51	6700	34.0	166,646	189,086	16,315,117	
9	SADLER (PENN. 6575)	GRAYSON	7-14-68	6579	27.5			8,251	
9	SADLER (STURGESS SAND)	GRAYSON	6-22-53	6120	32.0	11	377	71,758	
9	SADLER (5220 SAND)	GRAYSON	6-26-58	5220	34.6			34,765	
9	SADLER (5970 SAND)	GRAYSON	6-13-58	5971	35.4			45,145	
9	SADLER, SOUTH (HUFF SAND)	GRAYSON	4-07-54	6442	38.8			12,302	
9	SADLER, SOUTHEAST (OIL CREEK)	GRAYSON	12-03-54	6147	31.0			51,628	
9	SADLER, SW. (BRUHLMEYER LD.)	GRAYSON	9-20-63	3304	35.0	250	3,344	72,395	
	FORMERLY SADLER, SW. /BRUHLMEYER/ CHANGED, 9-21-63.								
9	SADLER, SW. (BRUHLMEYER UP.)	GRAYSON	12-13-63	3104	40.0	236	2,360	99,619	
9	SADLER, SW. (BRUHLMEYER 2300)	GRAYSON	6-20-64	2331	36.0	295	2,938	50,298	
9	SADLER, WEST (PENNSYLVANIAN)	GRAYSON	2-18-54	6419	29.0	12	2,741	5,823,184	
9	SADLER, W. (5700 PENN.)	GRAYSON	5-03-55	5745	26.0			2,333	
9	SADLER, W. (5900)	GRAYSON	10-13-70	5924	31.4	12	2,412	43,742	
9	SADLER, W. (6000 PENN.)	GRAYSON	7-30-71	6053	36.0			2,205	
9	SADLER, WEST (6200)	GRAYSON	8-05-54	6140	35.6	24	12,936	1,112,238	
9	SADLER, W. (6200 E. F.)	GRAYSON	1-01-65	6236	35.0	12	3,744	104,552	
9	SADLER, W. (6250)	GRAYSON	3-22-71	6242	36.1	36	8,758	138,022	
9	SAINTE JO (CONGLOMERATE)	MONTAGUE	3-02-55	6980	38.0			3,921	
9	SAINTE JO, SW. (CONGL.)	MONTAGUE	8-26-53	6711	20.1	24	3,662	510,793	
9	SAINTE JO, SW. (CONGL. 6300)	MONTAGUE	7-19-57	6385	40.0	1,872	1,293	169,485	
9	SAINTE JO, SW. (CONGL. 7000)	MONTAGUE	1-02-58	7121	39.2			1,609	
9	SAINTE JO, W. (CONGLOMERATE)	MONTAGUE	4-26-52	6607	39.0	12	1,559	410,535	
9	SAINTE JO, W. (CONGLOMERATE 6300)	MONTAGUE	4-27-56	6582	40.0			467,612	
9	SAINTE MARY (TANNEHILL)	KNOX	2-02-57	1801	36.0			9,514	
9	SALLIE (MISS.)	ARCHER	5-11-59	5172	37.9			88,922	
9	SALT FORK (MCLESTER)	YOUNG	8-08-79	3615	46.0	15,072	2,080	2,080	
9	SALT FORK, SOUTH (MISS.)	YOUNG	12-14-60	4418	43.9			39,186	
9	SAM EASTER (BRYSON)	JACK	10-08-70	3106	40.1	73	915	33,082	
9	SAM EASTER (CADDU)	JACK	5-02-70	4434	42.6	3,426	3,279	61,805	
9	SANCREE (STRAWN)	WISE	8-01-54	4667	42.0	552	1,643	165,934	
9	SANCREE, S. (ATOKA CONGL. 5700)	WISE	11-26-55	5696	41.0			102,080	
	TRANS. TO ALVORD /ATOKA CONGL./ & /CADDU CONGL./								
9	SANCREE, S. (STRAWN)	WISE	11-03-55	4234	38.0			579	
9	SANDERS	MONTAGUE	1942	5975	36.8	8	1,397	637,099	
9	SANDERS (CADDU CONGL. 3RD, UP.)	MONTAGUE	2-17-52	5865	40.0	2,172	6,170	392,640	
9	SANDERS (CADDU 5800)	MONTAGUE	4-01-71	5813	40.0	2,172	2,070	57,128	
9	SANDERS (CONGLOMERATE, LO.)	MONTAGUE	5-31-53	6167	35.0			198,412	
9	SANDERS (CONGLOMERATE, UP.)	MONTAGUE	12-10-52	5579	32.0			38,455	

RAILROAD COMMISSION OF TEXAS
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 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL PRODUCTION TO (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL/S)
9	SANCERS (ELLENBURGER)	CLAY	4-17-59	5948	44.0		2,911	24,887
9	SANDUSKY	GRAYSON	1-04-50	7687	44.5	22,116	5,106	421,126
9	SANDUSKY (DORNICK HILLS)	GRAYSON	6-12-53	8894	31.0	12,822	41,813	347,432
9	SANDUSKY (GODWIN SAND)	GRAYSON	12-25-52	7114	33.3			262,684
	TRANSFERRED TO SANDUSKY (DORNICK HILLS) 6/1/78							
9	SANDUSKY (MULDER)	GRAYSON	1951	8100	44.0			103,690
	TRANS. TO MULDER / ELLENBURGER/, 11-1-51.							
9	SANDUSKY (OIL CREEK SD.)	GRAYSON	7-20-50	7187	43.0	65,368	49,433	14,636,035
9	SANDUSKY (PENNSYLVANIAN)	GRAYSON	12-21-50	6827	40.0			104,761
9	SANDUSKY (STRAWN 6000)	GRAYSON	5-21-55	5971	37.0			2,119
9	SANDUSKY (3750)	GRAYSON	6-17-58	3636	38.6		12	1,346
9	SANDUSKY, NORTH (OIL CREEK)	GRAYSON	8-01-56	7165	41.0	31,841	15,296	408,747
9	SANDUSKY, NORTH (STRAWN)	GRAYSON	4-25-77	6778	49.0	18,552	12,021	43,040
9	SANDUSKY, SOUTH (OIL CREEK)	GRAYSON	4-03-54	7594	41.1			58,229
9	SANDUSKY, WEST (DORNICK HILLS)	GRAYSON	5-30-55	6488	42.1	599	2,195	287,656
9	SANDUSKY, W. (DORNICK HILLS, N.)	GRAYSON	7-12-56	6513	26.0	1,153	4,287	271,099
9	SANDUSKY, WEST (OIL CREEK)	GRAYSON	9-25-54	7380	30.0	10	595	337,997
9	SANDUSKY, WEST (PENN.)	GRAYSON	3-19-68	6309	32.0	12	18	28,203
9	SANDUSKY, WEST (STRAWN)	GRAYSON	8-17-54	6393	40.0	2,544	9,657	2,932,780
9	SANDUSKY, WEST (STRAWN NORTH)	GRAYSON	3-08-57	6354	39.0			78,760
9	SANDUSKY, WEST (STRAWN 5500)	GRAYSON	1-16-56	5520	35.0			16,466
9	SANDUSKY, WEST (STRAWN 6400)	GRAYSON	8-06-56	6470	40.0			56,941
9	SANDUSKY, WEST (5650 SAND)	GRAYSON	10-17-73	5648	34.0	12	1,726	10,167
9	SANDUSKY, WEST (6100 SAND)	GRAYSON	12-03-56	6130	41.6			5,048
9	SANDUSKY, WEST (6200 SD.)	GRAYSON	2-16-57	6270	28.0			8,014
9	SANGER (STRAWN)	DENTON	12-01-53	1689	42.0			82,266
9	SANIBEL (MISSISSIPPI)	YOUNG	1-20-78	4516	40.0	12	17,129	32,730
9	SANZENBACHER (MISS.)	CLAY	9-04-58	5954	41.0	5,830	17,926	717,894
9	SANZENBACHER (STRAWN 4800)	CLAY	4-10-56	4796	41.2			34,463
9	SAUDER (DYSON)	WILBARGER	6-04-55	1990	36.0	24	7,790	993,704
9	SAYED (CONGLOMERATE, UP.)	YOUNG	5-21-74	4240	41.0	83,570	10,035	57,544
9	SAYED, NE. (CONGL.)	YOUNG	12-01-74	4263	40.0	49,511	13,961	44,247
9	SCALING	CLAY	5-01-44	5570	41.0	4,253	1,165	364,654
9	SCALING RANCH (MISS.)	CLAY	2-04-72	5576	41.0			29,959
9	SCALING RANCH, S (ELLEN)	CLAY	3-14-72	6124	41.0	2,336	9,889	88,039
9	SCALING RANCH, S (MOBLEY)	CLAY	9-01-77	3794	41.0	24	4,901	19,683
9	SCAN (CONGL.)	YOUNG	4-05-79	4318	43.0	75,755	27,117	27,117
9	SCHEER (VIOLA)	CLAY	6-18-78	6227	40.7	6,251	4,458	17,446
9	SCHENK (CONGL. 5600)	ARCHER	5-13-59	5591	45.0			37,564
9	SCHMOKER (CONGL.)	WILBARGER	10-19-58	7200	52.0	1,876	680	912,679
9	SCHOLL (STRAWN)	YOUNG	11-07-53	2263	41.0			27,143
9	SCHULZ & BRANNAN (STRAWN 3150)	YOUNG	5-23-56	3200	42.3			15,191
9	SCOTLAND (CADDO LIME)	ARCHER	10-17-40	5050	43.0	3,924	11,868	966,473
9	SCOTLAND (CONGLOMERATE)	ARCHER	4-23-56	5455	39.3			673
9	SCOTLAND (M SAND)	ARCHER	9-01-46	3669	42.0	12	1,528	653,217
9	SCOTLAND (MISSISSIPPI LIME)	ARCHER	9-24-41	5145	44.0	10	536	355,427
9	SCOTLAND (MISSISSIPPIAN)	ARCHER	9-15-57	5597	44.3	19	6,858	128,040
9	SCOTLAND (N SAND)	ARCHER	6-13-47	4009	43.3	24	352	330,791
	FORMERLY CARRIED AS SCOTLAND, NORTH / SAND /.							
9	SCOTLAND (4500 SAND)	ARCHER	9-22-49	4500	40.7	12	1,211	420,392
9	SCOTLAND, SOUTH (CADDO 5100)	ARCHER	3-11-57	5086	43.0	7,140	25,732	947,856
9	SCRIBE (STRAWN)	WICHITA	3-21-67	3842	41.0	12	1,385	90,271
9	SEAGO	MONTAGUE	12-23-49	5074	43.0			109,547
9	SEAGO (CONGL. 5120)	MONTAGUE	1-24-68	5120	39.0			54,266
9	SEAGO (CONGL. 5250)	MONTAGUE	1-04-68	5251	39.0			51,627
9	SEAY (CADDO CONGLOMERATE)	MONTAGUE	12-10-55	5863	35.0	180	2,420	173,774
9	SERENDIPITY (CONGL.)	YOUNG	7-24-76	4330	40.0	13,155	2,199	27,963
9	SERENDIPITY (MISSISSIPPIAN)	YOUNG	2-13-76	4648	40.0	841	1,284	8,058
9	SERENDIPITY (STRAWN)	YOUNG	4-19-74	3306	40.0	36,951	17,984	236,921
9	SEVENTY DAY (CONGL.)	WISE	9-30-79	5826	44.1	2,784	510	510
9	SEWELL	YOUNG	1938	3800	44.0			1,401,955
9	SEWELL (CADDO LOWER)	YOUNG	2-09-54	4117	43.9			13,562
9	SEWELL (CADDO POOL)	YOUNG	1940	3907	42.0	600	5,609	250,013
9	SEWELL (CHAPPEL LIME)	YOUNG	1945	4326	42.0			93,303
9	SEWELL (MARBLE FALLS)	YOUNG	1940	4068	44.0	10	616	287,815
9	SEWELL (MISS. 4455)	YOUNG	2-12-65	4463	39.0			3,125
9	SEWELL (STRAWN)	YOUNG	1941	2480	42.0	42	2,168	227,145
9	SEWELL (3200)	YOUNG	7-13-76	3296	42.0	120	1,225	21,627
9	SEYMOUR (CADDO)	BAYLOR	6-23-50	5087	40.0			223,186
9	SEYMOUR (STRAWN)	BAYLOR	10-01-51	4747	40.0			850,714
9	SEYMOUR, EAST (STRAWN)	BAYLOR	9-24-52	4717	40.0			2,065,082
9	SEYMOUR, NORTH (STRAWN 5000)	BAYLOR	3-05-61	5063	37.2	3,667	4,730	128,392
9	SEYMOUR POOL	BAYLOR	2-19-40	2565	38.0	20,729	58,068	7,308,360
9	SHANAFELT (MISS)	YOUNG	3-21-76	4935	46.0	6,802	2,299	46,081
9	SHANAFELT (STRAWN)	YOUNG	3-16-53	3380	41.0			68,087
9	SHANAFELT, WEST (MISS)	YOUNG	1-25-77	4914	47.0	3,810	2,268	19,941
9	SHARON (STRAWN)	COOKE	10-12-72	1688	37.0	12	2,417	42,553
9	SHAWVER (MISS.)	ARCHER	8-04-69	5226	41.0			12,097
9	SHECKELLS (MISSISSIPPIAN)	ARCHER	6-20-55	5200	43.0			72,143
9	SHELDEN (STRAWN, UPPER)	COOKE	4-22-53	3382	34.2			20,241
9	SHERMAN	GRAYSON	8-31-47	4860	36.7	40,588	310,391	12,533,525
	SHERMAN (CARRAWAY, COFFMAN, COVEY, COVEY LO, GANT, HEAD, JERICHO, RISING, RITENBURG, SWAFFORD, WOODSON, & WOODSON III CONS 1/1/74)							
9	SHERMAN (BROMIDE 2ND)	GRAYSON	6-10-55	9932	40.0	12	1,134	52,958
9	SHERMAN (CARRAWAY)	GRAYSON	6-01-68	3950	36.7			250,155
	DIVIDED FR SHERMAN FIELD 6/1/68. CONS INTO SHERMAN FIELD 1/1/74							
9	SHERMAN (COFFMAN)	GRAYSON	7-28-68	4552	36.4			16,954
	CONS INTO SHERMAN FIELD 1/1/74-RRC LTR 11/20/73							
9	SHERMAN (CORDELL 9350)	GRAYSON	4-05-55	9322	36.0			59,398
9	SHERMAN (COVEY)	GRAYSON	6-01-68	3814	36.7			82,122
	DIVIDED FR SHERMAN FIELD 6/1/68. CONS. INTO SHERMAN FIELD 1/1/74							
9	SHERMAN (COVEY, LOWER)	GRAYSON	6-01-68	3920	36.7			29,802
	DIVIDED FR SHERMAN FIELD 6/1/68. CONS INTO SHERMAN FIELD 1/1/74							
9	SHERMAN (DAVIS)	GRAYSON	11-04-55	8152	36.3	6,020	77	86,970
9	SHERMAN (DAVIS 8400)	GRAYSON	12-28-55	8387	31.0	519,308	25,179	1,010,244
9	SHERMAN (DAVIS 9100)	GRAYSON	3-26-56	8876	33.7	10,667	7,074	182,977
9	SHERMAN (GANT)	GRAYSON	6-01-68	3020	36.7			42,109
	DIVIDED FR SHERMAN FIELD 6/1/68. CONS INTO SHERMAN FIELD 1/1/74							

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL.S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL.S)
9	SHERMAN (HEAD) DIVIDED FR SHERMAN FIELD	GRAYSON	6-01-68	3300	36.7			212,511
9	SHERMAN (JERICHO) DIVIDED FR SHERMAN FIELD	GRAYSON	6/1/68. CONSL INTO SHERMAN FIELD 1/1/74	3385	36.7			19,734
9	SHERMAN (LAWRENCE SD.)	GRAYSON	11-17-55	10303	29.9			25,054
9	SHERMAN (LIME 9400)	GRAYSON	5-17-52	9392	39.9			3,147
9	SHERMAN (MOTT SAND)	GRAYSON	1-13-55	5644	35.0	372	4,482	277,415
9	SHERMAN (NEATHERY SD.)	GRAYSON	2-04-55	8808	46.0			26,704
9	SHERMAN (OIL CREEK 10,500)	GRAYSON	11-14-65	10516	41.6			24,529
9	SHERMAN (ORDOVICIAN 8,800)	GRAYSON	9-18-55	8878	49.5			25,221
9	SHERMAN (ORDOVICIAN 9,000)	GRAYSON	2-12-61	8948	40.0	2,016	3,735	132,827
9	SHERMAN (ORDOVICIAN 9,300)	GRAYSON	7-13-58	9329	39.7	4,365	1,863	131,078
9	SHERMAN (ORDOVICIAN 9,400)	GRAYSON	9-13-55	9410	40.0	48,051	4,691	429,592
9	SHERMAN (ORDOVICIAN 9,500)	GRAYSON	3-24-56	9521	38.5			71,355
9	SHERMAN (ORDOVICIAN 10,000)	GRAYSON	5-04-55	10145	39.7			1,938
9	SHERMAN (ORDOVICIAN 10,400)	GRAYSON	5-07-55	10347	32.0			35,866
9	SHERMAN (PEAT SAND)	GRAYSON	1-18-55	8938	37.0			22,461
9	SHERMAN (PENNSYLVANIAN)	GRAYSON	6-28-54	8542	37.5	35,019	2,422	290,215
9	SHERMAN (PENNSYLVANIAN LOWER)	GRAYSON	6-26-55	10274	32.3	6,582	3,014	232,758
9	SHERMAN (PENNSYLVANIAN ORD)	GRAYSON	4-26-56	9370	32.0			149,587
9	SHERMAN (PENNSYLVANIAN 8100)	GRAYSON	8-08-56	8119	36.5	47,907	4,866	384,006
9	SHERMAN (PENNSYLVANIAN 8800) TRANS. TO SHERMAN /8900 PENN.	GRAYSON	1954	8886	41.0			121,875
9	SHERMAN (PENNSYLVANIAN 8900)	GRAYSON	9-26-54	8890	38.5	739,508	18,911	9,486,502
9	SHERMAN (PENNSYLVANIAN 9200)	GRAYSON	4-13-55	9190	42.0	14,375	1,062	27,708
9	SHERMAN (RIFENBURG) DIVIDED FR SHERMAN FIELD	GRAYSON	6-01-68. CONSL INTO SHERMAN FIELD 1/1/74	4300	36.7			491,131
9	SHERMAN (RIFENBURG 9000)	GRAYSON	6-26-65	9056	36.9			3,809
9	SHERMAN (RIFENBURG 9400)	GRAYSON	10-13-54	9415	42.5			225,697
9	SHERMAN (RIFENBURG 9400, SE)	GRAYSON	8-06-55	9381	42.0			29,009
9	SHERMAN (RISING) DIVIDED FR SHERMAN FIELD	GRAYSON	6-01-68. CONSL INTO SHERMAN FIELD 1/1/74	3240	36.7			88,352
9	SHERMAN (SIMPSON 9600)	GRAYSON	12-21-55	9599	32.5			4,103
9	SHERMAN (SWAFFORD) DIVIDED FR SHERMAN FIELD	GRAYSON	6-01-68. CONSL INTO SHERMAN FIELD 1/1/74	3350	36.7			275,258
9	SHERMAN (TURNER SAND)	GRAYSON	10-15-56	8528	40.3	105,157	945	145,184
9	SHERMAN (VIOLA LIME)	GRAYSON	1-20-55	9147	37.9			1,229
9	SHERMAN (WOODSON I) DIVIDED FR SHERMAN FIELD	GRAYSON	6-01-68. CONSL INTO SHERMAN FIELD 1/1/74	4318	36.7			2,498
9	SHERMAN (WOODSON III) DIVIDED FR SHERMAN FIELD	GRAYSON	6-01-68. CONSL INTO SHERMAN FIELD 1/1/74	4860	36.7			25,412
9	SHERMAN (WOODSON ZONE B)	GRAYSON	10-01-51	5140	36.0	400	1,851	53,630
9	SHERMAN (7500 SAND)	GRAYSON	5-15-52	7546	34.8	517,695	298,995	12,345,841
9	SHERMAN (7900 DAVIS)	GRAYSON	8-01-69	9012	36.7			21,781
9	SHERMAN (7900 SAND)	GRAYSON	2-15-56	7928	33.0			16,172
9	SHERMAN, EAST	GRAYSON	7-24-49	3460	31.0	22,117	328,879	11,776,074
9	SHERMAN, EAST (DAVIS)	GRAYSON	4-11-69	8351	40.0			15,939
9	SHERMAN, EAST (PENN. 7100)	GRAYSON	5-16-75	7462	38.0	845	2,028	18,382
9	SHERMAN, EAST (T SAND) TRANS. TO EAST SHERMAN, 5-1-51	GRAYSON	1950	3669	40.0			8,126
9	SHERMAN, EAST (10500)	GRAYSON	3-27-72	10520	38.0	12	780	9,528
9	SHERMAN, SOUTH (DAVIS SAND)	GRAYSON	3-15-55	8018	30.5	1,200	1,196	26,598
9	SHERMAN, SOUTH (OIL CREEK)	GRAYSON	5-21-71	8822	40.8	353	394	27,324
9	SHERMAN, SOUTHEAST (OIL CREEK)	GRAYSON	3-05-55	10885	51.1	2,738	1,972	215,347
9	SHERMAN, SW. (SIMPSON)	GRAYSON	12-27-54	9288	24.3			1,878
9	SHERMAN, SOUTHWEST (STRAWN)	GRAYSON	12-07-54	8132	34.5			53,080
9	SHIRK (MARBLE FALLS CONGL.)	YOUNG	11-11-60	4351	31.0			8,834
9	SHIRK (MISSISSIPPI)	YOUNG	7-28-60	4692	41.0			19,389
9	SHIRK (STRAWN 2950)	YOUNG	3-14-56	2970	46.8			24,401
9	SHIRK (STRAWN 3400)	YOUNG	3-30-60	3410	41.0	2,075	1,428	99,692
9	SHIRK (STRAWN 3600)	YOUNG	7-23-55	3609	40.0	12	6,916	279,595
9	SHIRK (3790)	YOUNG	1-22-77	3794	42.0	3,336	1,209	8,673
9	SHIRK, SOUTH (MISS.)	YOUNG	12-21-61	4630	41.0			10,342
9	SHIRK, SOUTHEAST (STRAWN)	YOUNG	2-07-59	3585	41.6	12	280	39,135
9	SHIRK, SOUTHEAST (2950 SD.)	YOUNG	7-10-59	2963	42.0	3,348	3,256	149,307
9	SHIRK, WEST (STRAWN 3570)	YOUNG	2-02-60	3570	41.0			17,819
9	SHOWN (BEND)	JACK	6-02-54	5219	42.0			2,081
9	SIVELLS BEND	COOKE	11-30-44	6900	40.0	99,784	311,662	25,718,511
9	SIVELLS BEND (STRAWN 6500) TRANS. TO SIVELLS BEND, 1-1-54	COOKE	10-29-53	6521	37.1			0
9	SIVELLS BEND, E. (ARBUCKLE)	COOKE	8-20-64	8501	44.0	5,284	11,652	639,632
9	SIVELLS BEND, E. (DILLARD SAND)	COOKE	5-13-64	7350	35.0	7,730	6,130	138,435
9	SIVELLS BEND, E. (PACE)	COOKE	11-05-64	7678	40.5	1,876	1,941	40,960
9	SIVELLS BEND, E. (PACE, LOWER)	COOKE	2-20-66	7536	41.8	1,311	1,760	85,283
9	SLEDGE (STRAWN)	MONTAGUE	11-30-68	5380	40.0			6,740
9	SLOAN (BRYSON)	JACK	9-23-75	3274	41.4	570	1,167	6,075
9	SMADA (STRAWN 2500)	MONTAGUE	M 8-31-54	2542	41.0	12	6,468	123,537
9	SMART (BRYSON)	JACK	3-25-77	3116	41.0	12	639	3,266
9	SMOKEHOUSE (CADD0)	ARCHER	6-15-79	5264	38.3	560	10,036	10,036
9	SMYRNA (ATOKA)	MONTAGUE	12-09-79	6046	40.0	911	382	382
9	SNEBOLD (GUNSIGHT)	ARCHER	7-23-52	1590	40.0	12	1,949	290,328
9	SNOW (CONGLOMERATE 5200)	WISE	3-09-59	5246	49.6	10	616	31,216
9	SOUTH BEND (CADD0)	YOUNG	10-16-53	3496	42.0			17,059
9	SOUTH BEND (MISSISSIPPI)	YOUNG	8-05-51	4301	42.0			202,036
9	SOUTH BEND, NORTHEAST (CONGL.)	YOUNG	11-02-61	4569	30.0			2,869
9	SOUTH BEND, WEST (MARBLE FALLS)	YOUNG	9-23-51	4013	42.0	12	1,065	199,508
9	SOUTH BEND, W (MISSISSIPPI LIME)	YOUNG	9-11-51	4390	44.0	445	3,195	854,234
9	SOUTHMAYD (BARNES)	GRAYSON	6-24-75	4855	14.0	24	5,037	29,999
9	SOUTHMAYD (ELLENBURGER)	GRAYSON	3-10-54	6748	32.0	12	1,047	19,808
9	SOUTHMAYD (OIL CREEK)	GRAYSON	1-13-54	6771	32.4			51,096
9	SOUTHMAYD (PENNSYLVANIAN 6600)	GRAYSON	5-04-54	7063	25.0			33,690
9	SOUTHMAYD (STRAWN 4700)	GRAYSON	1-09-65	4760	20.0	12	1,689	39,464
9	SOUTHMAYD (STRAWN 4800)	GRAYSON	3-02-60	4860	22.0	12	1,725	84,402
9	SOUTHMAYD, EAST (BAKER)	GRAYSON	4-13-77	6988	26.0			995
9	SOUTHMAYD, EAST (DAVIS)	GRAYSON	6-01-77	7610	26.7	55	2,794	11,689
9	SOUTHMAYD, EAST (MCLISH)	GRAYSON	10-05-76	7610	25.1	90	4,222	29,428
9	SOUTHMAYD, NORTH (BAKER-VIOLA)	GRAYSON	7-14-77	7380	32.6			1,721
9	SOUTHMAYD, NE. (DAVIS)	GRAYSON	1-19-78	8285	33.7	21	14,429	22,816

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
9	SOUTHMAYD, NE. (STRAWN)	GRAYSON	9-09-77	8009	32.3		6,350	19,327
9	SOUTHWESTERN (CADDO REEF)	JACK	1-25-71	4700	40.7	94,548	55,199	267,729
9	SOVEREIGN (CADDO)	YOUNG	6-13-63	3608	42.0			25,628
9	SOVEREIGN (CADDO, MIDDLE)	YOUNG	9-25-64	3874	38.0			10,065
9	SOVEREIGN (MISS.)	YOUNG	6-01-63	4408	43.5			39,051
9	SPANISH FORT (CRINOIDAL SD.)	MONTAGUE	7-07-50	1650	29.7	50	13,949	2,880,217
9	SPANISH FORT (2700 SAND)	MONTAGUE	8-05-50	2692	31.0	36	2,605	246,974
9	SPARKLER (HANDY)	GRAYSON	8-27-74	10055	42.0	102,746	80,048	433,217
9	SPARKS-LINDSEY (BUTTRAM SAND)	JACK	12-15-53	2196	38.0			2,031
9	SPRING CREEK (MISS. LIME, UPPER)	YOUNG	4-05-52	5108	42.0			153,848
9	SPRING CREEK, EAST (MISSISSIPPI)	YOUNG	12-09-53	5019	42.0			181,046
9	SPRING CREEK, S. (MISS.)	YOUNG	1-30-68	5024	41.0			59,972
9	SPRING RANCH (CADDO)	CLAY	2-13-78	5646	45.0	12	12,596	56,392
9	SPRING RANCH (3900)	CLAY	10-09-78	3897	40.0	12	5,760	8,420
9	STALEY (CADDO)	CLAY	M 10-20-57	5840	43.1			61,204
9	STALEY (CONGLOMERATE)	MONTAGUE	12-12-48	5980	40.0			226,690
9	STALEY (CONGLOMERATE, LOWER)	MONTAGUE	12-30-50	5988	40.0			110,566
9	STALEY, SE. (CONGL.)	MONTAGUE	5-22-68	5814	41.6			11,033
9	STALEY, SW. (CONGLOMERATE)	CLAY	8-13-62	5891	41.0			5,969
9	STANFIELD (CONGLOMERATE 5250)	WISE	1-14-60	5251	39.2			21,230
9	STEED	JACK	8-12-54	4770	42.0	2,354	4,466	1,335,231
9	STEED, SOUTH	JACK	9-09-50	4658	40.0			19,959
9	STEED, WEST (STRAWN 2950)	JACK	5-10-54	2895	41.0	974	2,501	396,559
9	STEELE (STRAWN 3000)	YOUNG	10-25-53	2991	41.0			1,159
9	STEPHENS	CLAY	1943	6011	48.0			134,650
9	STEPHENS (ATOKA CONGLOMERATE)	CLAY	3-18-64	5728	41.0	2,308	2,784	69,195
9	STERNADEL (MISSISSIPPI)	ARCHER	6-05-59	5503	44.0			34,336
9	STIMPSON (STRAWN, LOWER)	ARCHER	2-23-52	4106	41.0			47,448
9	STONEBURG	MONTAGUE	12-07-41	6233	45.0	1,845	11,289	521,363
9	STONEBURG (CONGLOMERATE 1ST)	MONTAGUE	11-24-56	6289	40.1	486	3,901	153,806
9	STONEBURG (CONGLOMERATE 4TH)	MONTAGUE	4-24-56	6341	42.0	173	1,368	69,757
9	STONEBURG, N. (CADDO 5800)	MONTAGUE	9-09-70	5819	41.2	513	735	33,935
9	STONEBURG, NORTH (CONGL.)	MONTAGUE	9-04-79	6321	43.0	4	2,246	2,246
9	STONEBURG, NORTH (ELLEN.)	MONTAGUE	6-08-68	5946	39.9	480	369	38,343
9	STONEBURG, NORTH (STRAWN)	MONTAGUE	12-04-53	4891	40.0	3,267	14,427	228,342
9	STONEBURG, N.E. (CADDO)	MONTAGUE	1-02-72	5628	41.2	420	1,657	20,842
9	STONEBURG, NE. (ELLEN.)	MONTAGUE	10-15-66	6929	45.0	12	890	23,897
9	STONEBURG, S. (ATOKA CONGL.)	MONTAGUE	11-21-65	6203	42.0			103,920
9	STONEBURG, S. (CONGL.)	MONTAGUE	8-21-64	6046	41.0	7,925	1,922	213,787
9	STONEBURG, S. (MISS.)	MONTAGUE	8-05-64	6402	41.0	2,978	820	217,644
9	STOVALL (MCLESTER)	YOUNG	9-01-58	3944	40.4	395	1,328	43,210
9	STOVALL (MISS.)	YOUNG	12-06-57	4520	43.0			80,316
9	STOVALL WELLS (CONGL. 3900)	YOUNG	7-06-61	3907	35.9			38,824
9	STRAY (CONGLOMERATE)	YOUNG	1-10-59	4778	32.2			35,811
9	STREIT (DYSON, LOWER)	WILBARGER	1-30-53	1958	40.0			211,829
9	STREIT (STRAWN)	WILBARGER	7-11-76	4896	39.0	12	12	609
9	STRICKER (TANNEHILL)	KNOX	1-10-58	2099	33.0			52,835
9	STRICKLAND (CONGL. 4950)	WISE	11-19-62	4957	45.0			38,350
9	STURGEON (DORNICK HILLS)	GRAYSON	7-02-55	6593	30.0			18,809
9	STURGEON (STRAWN)	GRAYSON	5-31-55	6325	37.0			75,416
9	STURM (CANYON)	ARCHER	10-23-50	3527	42.0			49,089
9	STURM (VOGTSBERGER)	ARCHER	8-07-50	4658	42.0		2,454	847,746
9	SUE SEAY (BRYSON)	MONTAGUE	11-18-67	4908	41.8	470	1,757	80,631
9	SUMNER (CISCO SAND 2100)	WILBARGER	9-04-57	2228	41.0			137,585
9	SUMNER (MISSISSIPPI)	WILBARGER	7-09-65	6270	40.0			26,995
9	SUMNER (STRAWN)	WILBARGER	7-22-65	5370	39.0	2,245	7,037	331,336
9	SUMNER (STRAWN 5235)	WILBARGER	6-07-66	5246	41.4	1,466	8,416	182,675
9	SUNRISE (CADDO CONGLOMERATE)	MONTAGUE	11-25-56	5896	37.0			1,035
9	SUNRISE, EAST (CONGLOMERATE)	WISE	7-27-58	6109	43.0			548
9	SUNSET	WISE	1950	7277	40.0			11,834
9	SUNSET (CADDO)	WISE	M 1-16-60	5966	43.0			57,051
9	SUNSET (CADDO 5700)	MONTAGUE	M 1-06-67	5701	43.1	3,021	70	6,243
9	SUNSET (CONGLOMERATE)	MONTAGUE	M 11-01-63	5986	41.0	42,107	11,164	444,862
9	SUNSET (CONGLOMERATE -A-)	WISE	M 11-01-60	5932	42.0			50,583
9	SUNSET (CONGLOMERATE -B-)	WISE	M 12-27-60	5998	40.0			2,423
9	SUNSET (CONGLOMERATE -C-)	WISE	M 6-01-61	5969	41.0			56,104
9	SUNSET (CONGLOMERATE UPPER)	WISE	M 12-02-62	5910	43.0			5,767
9	SUNSET, SOUTH (CONGLOMERATE -C-)	WISE	1-16-60	5951	42.0			40,606
9	SUNSET, SOUTHWEST (CONGL. -D-)	WISE	7-30-62	5950	43.0			59,607
9	SUNSET, WEST (CONGLOMERATE)	WISE	M 7-22-60	5784	38.8			3,237
9	SUNSET, WEST (CONGLOMERATE -D-)	WISE	M 10-20-62	5941	41.0			3,280
9	SUSAN PRIDEAUX (CADDO)	ARCHER	11-12-71	4850	41.0			10,151
9	SUSAN PRIDEAUX (GUNSIGHT)	ARCHER	5-19-72	1407	41.0	24	58,444	298,203
9	SUSAN PRIDEAUX (MISSISSIPPIAN)	ARCHER	11-01-71	5174	44.0			13,232
9	SUSHAN(BEND CONGL. 5975)	CLAY	12-13-69	5994	46.0	10,118	1,493	16,764
9	SUSHAN(CADDO 5750)	CLAY	12-12-69	5753	45.0	24,671	1,750	247,304
9	SUSHAN (ELLEN 6420)	CLAY	8-03-67	6422	46.0			80,497
9	SUZANNE (STRAWN 3700)	ARCHER	1-03-53	3789	41.0			32,668
9	SWEENEY (CADDO)	YOUNG	6-28-51	3763	31.0	12	678	50,157
9	SWEENEY (CADDO 4200)	YOUNG	1-08-74	4220	40.0	12	1,980	39,077
9	SWEENEY (CONGLOMERATE)	YOUNG	7-21-48	4311	42.0	180,926	51,118	473,880
9	SWEENEY (CONGLOMERATE, LOWER)	YOUNG	2-25-76	4328	41.0			22,697
9	SWEET-STRAWN (3550)	YOUNG	9-01-76	3586	43.0	20	5,562	35,157
9	SWICK (DORNICK HILLS)	GRAYSON	5-20-78	6158	36.0			5,409
9	SWICK (OIL CREEK)	GRAYSON	10-24-78	7210	31.0	22	24,355	28,121
9	SWICK (5100)	GRAYSON	9-15-78	5147	30.0	12	4,705	7,412
9	SWICK (5400)	GRAYSON	10-13-78	5462	31.0	24	20,196	30,509
9	SWINK	YOUNG	11-28-48	4989	41.0			82,665
9	SWINK, EAST (MISSISSIPPIAN)	YOUNG	11-11-60	5098	42.0	12	1,401	80,101
9	SWINK, NORTH	YOUNG	5-01-50	4977	41.0			54,493
9	T-B-M (VOGTSBERGER)	WICHITA	2-27-54	4758	42.0			33,656
9	T.C.U. (ELLENBURGER)	COOKE	8-03-50	1848	28.0			38,796
9	T. C. W. B. (ATOKA CONGLOMERATE)	WISE	12-27-55	5320	44.0			8,171
9	T. C. W. B. (ATOKA 5800)	WISE	3-21-56	5794	44.0	1,860	279	20,846
9	TDC (CONGLOMERATE)	MONTAGUE	11-24-79	6819	31.0	2	1,548	1,548
9	-TT- (CONGLOMERATE)	WILBARGER	12-15-49	4687	40.0			183,913
9	-TT- (ELLENBURGER)	WILBARGER	9-07-49	4805	40.0	12	1,950	191,444
9	TTE (ATOKA 4770)	JACK	11-05-73	4774	56.0			2,103

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
9	T-W-G (STRAWN)	WICHITA	11-12-53	3916	42.0			51,489
9	TAACK (MISS. 4780)	YOUNG	8-20-66	4789	42.0			23,960
9	TAFFEY (CONGL)	MONTAGUE	1-18-78	6844	41.0	3,755	38,270	38,802
9	TAFFEY (STRAWN)	MONTAGUE	2-01-77	3351	36.0		4	4,591
9	TALLY (STRAWN)	CLAY	1950	4600	42.0	9,093	57,165	2,689,097
9	TALLY (STRAWN, UPPER)	CLAY	9-06-51	4512	42.0			475,141
9	TAUBERT (CADD0)	JACK	7-09-52	4403	40.0			46,689
9	TAUBERT (MCKEE)	JACK	1942	6435	42.0			8,151
9	TAYLOR	YOUNG	10-03-41	4250	44.1			68,561
9	TAYLOR (STRAWN)	YOUNG	4-07-51	3483	44.0	72	5,932	2,797,543
9	TAYLOR (STRAWN UPPER)	YOUNG	10-29-51	2750	41.0			95,271
9	TAYLOR (STRAWN 2900)	YOUNG	12-05-53	2882	40.0	12	1,154	49,581
9	TENAL (MISS)	YOUNG	11-01-75	4855	43.0			4,494
9	TERRELL (CONGL)	YOUNG	10-01-77	4502	42.0	2,187	170	316
9	TEX-AM (MISSISSIPPI)	JACK	10-18-60	5490	43.0	12	1,314	24,629
9	TEX-AM (STRAWN)	JACK	3-10-51	3035	40.0			726,447
9	TEXO (CADD0)	YOUNG	5-07-55	3586	40.0			11,836
9	TEXO (STRAWN)	YOUNG	12-11-57	3120	40.0			21,863
9	TEXOMA (TANNEHILL)	KNOX	7-03-56	1659	41.0			9,651
9	TEXOMA, EAST (TANNEHILL)	KNOX	10-04-56	1706	34.0	12	34,566	492,137
9	TEXOMA, NE. (TANNEHILL)	KNOX	10-02-56	1700	34.0			171,391
9	TEXOMA, NE. (TANNEHILL 1800)	KNOX	12-21-60	1783	37.0			26,154
9	THALIA (1430)	FOARD	7-11-73	1454	33.4	8	117	5,516
9	THALIA, N. (CANYON)	FOARD	4-03-65	3005	38.0			854
9	THALIA, W. (CANYON)	FOARD	3-20-72	2294	39.0			1,428
9	THETFORD (ATOKA CONGL.)	WISE	12-23-58	5068	42.0			13,132
9	THOMAS (CONGLOMERATE)	JACK	6-18-51	4944	42.5			7,452
9	THOMAS-FULLER (MISS.)	YOUNG	12-03-72	5035	42.0	12	2,199	21,134
9	THORN (HANDY K-2)	COOKE	5-23-76	4316	45.0	20,025	12,824	46,692
9	THORNWELL (CONGL.)	JACK	9-13-71	4484	41.0			800
9	THRASH (CHAPPEL)	HARDEMAN	11-16-65	8592	51.5	57,251	40,915	1,444,562
9	THRASH (OSAGE)	HARDEMAN	11-16-65	8880	49.8			1,433,519
9	THRASH (PALO PINTO)	HARDEMAN	12-27-65	5878	37.8	9,523	13,913	841,580
9	THRASHER (2850 SAND)	COOKE	12-05-59	2848	41.0	12	2,265	52,233
9	THREADGILL (CONGLOMERATE)	MONTAGUE	7-09-53	6225	43.8			47,368
9	THREADGILL (CONGLOMERATE 6020)	MONTAGUE	3-01-55	6025	48.7			33,002
9	THREADGILL (STRAWN)	MONTAGUE	4-09-51	4958	40.0			139,942
9	THREE -B- (STRAWN)	YOUNG	5-04-74	1898	38.0	263	10,870	125,566
9	THREE-WAY (ELLEN.)	ARCHER	1951	5394	43.0			594
9	THREE-WAY, EAST (CADD0)	ARCHER	4-25-64	5290	41.0	3,525	4,178	82,684
9	THREE-WAY, EAST (ELLENBURGER)	ARCHER	10-19-61	5735	41.0	1,876	2,758	140,152
9	THREE-WAY, EAST (4000)	ARCHER	7-01-64	4003	41.0			12,498
9	THREET (MISS.)	ARCHER	8-09-58	5251	42.0			24,616
9	THREET, SOUTH (MISS.)	ARCHER	4-27-59	5245	44.0			22,697
9	TIDWELL (ATOKA, LOWER)	WISE	6-07-65	6033	46.0			113,183
	TRANS. TO BOUNSVILLE /BASAL ATOKA/ 8-1-66.							
9	TIDWELL (STRAWN -D-, LOWER)	WISE	5-20-63	4458	41.4	2,105	769	97,810
9	TIDWELL (STRAWN 4600)	WISE	10-07-55	4662	41.0	44,876	31,250	2,047,138
9	TILGHMAN (MISS. LIME)	JACK	1949	5408	44.0			1,820
9	TIMBER CREEK (BRUHLMEYER, UPPER)	COOKE	2-20-63	2298	24.0	48	11,591	274,516
9	TIMBER CREEK (BRUHLMEYER, LO.)	COOKE	6-01-73	2476	40.0	72	13,694	137,497
9	TIMBER CREEK (1700)	COOKE	6-01-73	1705	22.0	12	684	13,973
9	TIMBER CREEK (1860)	COOKE	4-18-75	1872	35.0	12	1,033	22,481
9	TIMBER CREEK (2070 STRAWN)	COOKE	6-01-63	2081	24.0	48	7,045	232,624
9	TIMBER CREEK (3040)	COOKE	1-31-63	3036	24.0	36	7,332	156,698
9	TIMBER CREEK (3200)	COOKE	1-31-63	3036	26.0	12	864	63,140
9	TIMBER CREEK (3500)	COOKE	1-31-63	3488	25.0			21,275
9	TIMES (ELLEN.)	WILBARGER	4-26-69	5069	42.0	296	42,167	1,710,320
9	TIMES (MISS.)	WILBARGER	4-24-73	4762	38.0	12	722	7,460
9	TIOGA, EAST (DEGAN SAND)	GRAYSON	8-12-56	3802	34.5	3,339	71,531	735,406
9	TIOGA, EAST (STRAWN)	GRAYSON	8-27-53	3267	23.0	12	1,451	22,711
9	TOCO (MISSISSIPPIAN)	ARCHER	9-17-75	5300	41.0			2,939
9	TOLBERT	WILBARGER	11-19-46	5045	41.7			177,837
9	TOM MEDDERS (STRAWN)	MONTAGUE	4-16-52	5225	43.0			15,420
9	TOM PETTY (STRAWN 3700)	ARCHER	8-26-56	3733	40.0			21,885
9	TOP NORRIS (MARBLE FALLS)	YOUNG	8-13-69	4510	40.0			4,491
9	TRANS (CADD0 CONGLOMERATE)	MONTAGUE	4-16-56	6819	43.0			199,440
9	TRANS (CADD0, UPPER)	MONTAGUE	7-29-55	6795	41.0			65,824
9	TRANS (STRAWN)	MONTAGUE	11-28-55	6492	37.5			5,857
9	TRANS-CONTINENTAL (CADD0)	ARCHER	6-09-51	5139	41.0	4,068	7,303	436,470
9	TRANS-CONTINENTAL (CONGLOMERATE)	ARCHER	7-20-57	5533	42.0			28,854
9	TRANS-CONTINENTAL (MISS. 5550)	ARCHER	12-09-54	5550	42.0			342,750
9	TRANS-CONTINENTAL (MOBLEY)	ARCHER	9-19-61	3940	39.0			12,177
9	TRANS-CONTINENTAL (VOGTS. 4500)	ARCHER	8-15-56	4497	43.0	4,870	19,954	711,153
9	TRANS-CONTINENTAL, E. (CADD0 5200)	ARCHER	1-03-56	5180	41.2			5,081
9	TRANS-CONTINENTAL, E. (STRN 4900)	ARCHER	11-22-55	4956	40.6			16,146
9	TRANS-CONTINENTAL, WEST (CADD0)	ARCHER	3-17-61	5159	41.0			15,290
9	TRIAD (STRAWN)	JACK	7-26-54	3844	42.0			92,623
9	TRIANGLE LANE (SIMPSON)	CLAY	6-18-51	6320	45.0			52,336
9	TRINITY (STRAWN)	YOUNG	3-25-77	2532	41.0	11,671	6,803	29,303
9	TRINITY (STRAWN 2485)	YOUNG	9-23-77	2494	41.0	15,865	12,804	40,001
9	TRUE (MISSISSIPPIAN)	YOUNG	2-01-57	4829	43.0			32,932
9	TRUSCOTT (BENO CONGLOMERATE)	KNOX	4-20-53	6275	42.9			32,952
9	TRUSCOTT, SW. (ATOKA)	KNOX	1-17-76	6309	44.0	33,959	30,465	171,320
9	TURNER	MONTAGUE	1941	6227	41.0			19,081
9	TURNER & WEST	YOUNG	2-04-49	4177	42.0			158,831
9	TUTTLE (CONGLOMERATE)	WICHITA	7-06-51	5760	41.5	120	484	75,855
9	TWO TEE (TANNEHILL)	KNOX	8-07-58	2570	36.8	7,282	19,570	639,710
9	U. C. S. L. (MISS.)	BAYLOR	10-15-57	5220	39.5	12	1,246	103,585
9	ULBIG (CONGLOMERATE)	MONTAGUE	7-11-52	6228	41.5	1,932	508	108,599
9	UNDERWOOD	COOKE	12-21-51	3898	28.5	24	9,035	541,427
9	UNDERWOOD (3300 SD.)	COOKE	3-09-52	3300	26.0	12	2,783	94,561
9	UNDERWOOD (3450 STRAWN)	COOKE	1-17-55	3454	26.0	12	4,357	164,651
9	UNDERWOOD (4200)	COOKE	5-01-55	4113	30.0			30,997
9	UNDERWOOD-RAY (CONGLOMERATE)	MONTAGUE	10-18-52	6023	42.2			475,399
9	UNWISE (PENN.)	WISE	8-13-58	4580	42.0			2,131
9	UPHAM (MISSISSIPPI LIME)	JACK	1950	4795	47.0			58,889
9	V. T. P. (STRAWN)	COOKE	4-27-57	3344	26.0	12	1,315	97,365

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
9	VALENTINE BLUFF (STRAWN)	MONTAGUE	3-13-63	5587	40.0			10,121
9	VALLEY (GUNSIGHT)	ARCHER	M 3-28-52	1751	40.7			12,555
9	VALOMA (MISS)	YOUNG	11-15-75	5024	42.0			1,390
9	VAN HOOSTER (ELLENBURGER 5000)	JACK	4-06-64	5092	40.0			63,517
9	VAN HOOSTER (MISS. 4800)	JACK	10-08-63	4825	39.0			69,075
9	VAN ZANDT (CONGLOMERATE)	WISE	2-03-58	5759	39.4			1,867
9	VASHTI, WEST (BRYSON)	CLAY	10-27-70	4426	41.0	41	242	45,078
9	VEITENHEIMER (BRYSON SD.)	CLAY	3-01-74	4467	42.0			2,685
9	VELASCO (STRAWN 3700)	GRAYSON	1-11-63	3767	34.7		8 504	135,890
9	VERA (CADDU, LOWER)	CLAY	7-04-75	5578	40.0	25,486	15,886	149,854
9	VERA (MISS)	CLAY	10-02-75	5771	40.0		7,042	347,723
9	VERA (STRAWN)	CLAY	1-23-56	4116	40.0		251	224,988
9	VERA (STRAWN 3600)	CLAY	3-06-56	3571	40.0		787	10,076
9	VERNA (STRAWN)	MONTAGUE	8-15-76	3867	43.0		12	10,051
9	VETO (STRAWN)	GRAYSON	4-12-74	5184	16.6			3,313
9	VICTORIA (3100)	YOUNG	1-03-78	3118	41.0	4,100	6,963	12,385
9	VINEYARD (ATOKA -C-)	JACK	11-01-54	5147	41.6			2,859
9	VINEYARD, SOUTHWEST (CONGL 4930)	JACK	8-13-60	4929	41.0			5,645
9	VOGTSBERGER (CADDU LOWER)	ARCHER	11-05-69	5146	42.7	12	3,689	40,871
9	VOGTSBERGER (CADDU 5140) TRANS. FROM VOGTSBERGER, SOUTH /CADDU/, 3-1-57.	ARCHER	11-28-56	5120	47.0			196,849
9	VOGTSBERGER (STRAWN)	ARCHER	8-16-49	3510	42.0			488,609
9	VOGTSBERGER, NORTH	ARCHER	8-01-52	4770	42.0	12	5,451	1,601,655
9	VOGTSBERGER, NORTH (4775 SAND)	ARCHER	5-18-62	4774	41.0	12	16,484	353,330
9	VOGTSBERGER, SOUTH	ARCHER	1949	4300	36.0	6,730	40,164	8,360,177
9	VOGTSBERGER, SOUTH (CADDU)	ARCHER	6-23-56	5343	40.8			13,648
9	VOGTSBERGER, SOUTH (CONGLOMERATE)	ARCHER	1949	5395	43.0			84,661
9	VOGTSBERGER, SOUTH (STRAWN)	ARCHER	1949	3890	36.0	242	1,356	956,593
9	VOGTSBERGER POOL	ARCHER	1940	4730	42.0	3,786	20,980	4,262,108
9	VOSS (TANNEHILL)	KNOX	5-22-56	2012	34.0	1,834	42,494	7,750,902
9	VOSS (TANNEHILL -A-)	KNOX	2-12-65	1940	36.0			3,706
9	VOSS, S. (TANNEHILL)	KNOX	3-13-63	1940	37.0	23	3,126	177,328
9	VOSS, SOUTHEAST (TANNEHILL -C-)	KNOX	3-27-59	1958	36.0	12	2,309	146,143
9	VOTE	COOKE	9-05-39	1758	37.0	127	46,610	3,367,707
9	W. C. (CASTLEBURY)	WILBARGER	9-16-53	2794	36.0	12	680	600,706
9	W. C., EAST (CANYON SAND)	WILBARGER	9-06-54	3176	35.0	12	992	172,476
9	W. G. S. (MISS.)	ARCHER	10-22-59	5180	43.9	12	1,882	90,559
9	W & H (MISS.)	YOUNG	9-26-63	5089	44.9	10	4,113	68,786
9	W. T. WAGGONER (CISCO)	WICHITA	6-27-79	1722	40.0	7	11,624	11,624
9	WAGG (CONGLOMERATE)	MONTAGUE	8-27-52	6280	40.0	792	5,891	601,377
9	WAGG (STRAWN, UPPER)	MONTAGUE	1-20-53	4966	40.0			40,956
9	WAGGONER (TANNEHILL 1350)	WILBARGER	10-29-64	1352	35.0			5,703
9	WAGGONER-MILHAM (CISCO SAND)	WILBARGER	5-01-52	2419	37.0	36	7,531	2,319,714
9	WAINWRIGHT (GUNSIGHT)	ARCHER	9-27-52	1083	40.0	768	3,177	690,794
9	WALES (CONGLOMERATE 6240)	MONTAGUE	4-13-62	6802	42.0			3,213
9	WALES (VIOLA)	MONTAGUE	1-30-62	6965	45.0			250,342
9	WALNUT BEND	COOKE	6-30-38	4900	36.0	96,125	298,223	43,751,813
9	WALNUT BEND (ATKINS)	COOKE	4-02-47	5249	40.0	32,707	102,460	5,178,448
9	WALNUT BEND (BRUHLMEYER)	COOKE	1947	3450	40.0	16,457	41,940	3,657,149
9	WALNUT BEND (COX)	COOKE	2-04-47	3004	39.8	10,649	38,738	6,059,634
9	WALNUT BEND (DORNIC HILLS)	COOKE	4-30-64	7643	35.0	16	2,653	96,449
9	WALNUT BEND (ELLENBURGER)	COOKE	11-12-47	5390	34.7	5,904	2,852	695,363
9	WALNUT BEND (HUDSPETH)	COOKE	1947	3884	40.0	66,547	206,920	15,859,308
9	WALNUT BEND (HUDSPETH #2 ZONE)	COOKE	9-20-53	4719	41.0			71,685
9	WALNUT BEND (JOINS LIME)	COOKE	11-17-61	5352	24.7			7,356
9	WALNUT BEND (MONTGOMERY)	COOKE	1-03-47	5137	34.0	27	365	344,785
9	WALNUT BEND (MONTGOMERY #2 ZONE)	COOKE	10-08-52	6073	44.0			148,244
9	WALNUT BEND (OIL CREEK SAND)	COOKE	10-19-49	5465	31.7	15,539	31,072	2,403,854
9	WALNUT BEND (WILLIAMS SAND)	COOKE	6-02-54	5338	31.0			5,217
9	WALNUT BEND (WINGER)	COOKE	1-11-43	5500	33.5	145,993	275,398	25,799,168
9	WALNUT BEND (1450)	COOKE	4-02-60	1467	25.0			20,267
9	WALNUT BEND (1500)	COOKE	2-06-59	1530	35.0		335	43,593
9	WALNUT BEND (2150)	COOKE	2-07-59	2168	38.6	1,867	9,527	329,731
9	WALNUT BEND (2600 SAND)	COOKE	4-21-48	2640	43.3	2,084	7,565	650,748
9	WALNUT BEND (4400 SD.)	COOKE	1947	4048	42.0			14,100
9	WALNUT BEND, E. (HUDSPETH)	COOKE	3-19-64	4570	38.0	12	3,028	54,234
9	WALNUT BEND, N. (BIRDSEYE)	COOKE	10-08-66	8312	34.0			7,275
9	WALNUT BEND, N. (CANYON -A-)	COOKE	9-14-66	2028	36.0			23,707
9	WALNUT BEND, N. (CANYON A-1)	COOKE	5-11-79	2036	26.8			0
9	WALNUT BEND, N. (CANYON -B-)	COOKE	6-18-65	2344	39.5	165	2,409	127,831
9	WALNUT BEND, N. (CANYON -B-1)	COOKE	7-09-65	2390	40.0	12	2,727	105,855
9	WALNUT BEND, N. (CANYON SAND)	COOKE	12-06-60	2334	38.4	3,534	47,268	397,821
9	WALNUT BEND, N. (HUDSPETH)	COOKE	2-07-62	4138	41.9			21,758
9	WALNUT BEND, N. (STRAWN -B-)	COOKE	11-19-65	4466	42.0			45,613
9	WALNUT BEND, NE. (OIL CREEK)	COOKE	4-24-64	8160	46.0	42,473	10,947	642,285
9	WALNUT BEND, NW. (HUDSPETH)	COOKE	12-30-54	4495	45.0			19,121
9	WALNUT BEND, SW. (HUDSPETH)	COOKE	6-23-62	3981	40.0			16,097
9	WALNUT BEND, SW. (OIL CREEK)	COOKE	8-21-59	5350	23.0			3,149
9	WALNUT BEND, SW. (STRAWN)	COOKE	12-11-55	4574	35.5	24	3,500	164,610
9	WALNUT BEND, SW. (5600)	COOKE	10-05-64	5576	38.0			26,149
9	WALNUT BEND, WEST (BASAL STRAWN)	COOKE	12-24-59	5389	31.0	540	4,030	123,790
9	WALNUT BEND, WEST (OIL CREEK SD)	COOKE	5-01-57	5223	30.0			3,619
9	WALNUT BEND, W. (STRAWN)	COOKE	4-07-59	4764	37.0			80,237
9	WALSH	YOUNG	1-24-44	4283	42.5	243,315	9,852	1,157,279
9	WALSH, WEST (CONGLOMERATE)	YOUNG	6-03-62	4297	41.0	24	5,033	235,504
9	WANDA (CADDU)	ARCHER	6-28-60	4900	40.0	2,587	2,034	125,041
9	WANDERERS CREEK (MISS)	WILBARGER	11-12-69	7532	50.0			139
9	WARD-MCCULLOUGH (MISS.)	JACK	M 1-12-70	5408	40.0	68	3,421	116,937
9	WARD-MCCULLOUGH (STRAWN)	JACK	6-09-51	3614	42.0			3,916,215
9	WARREN (CADDU)	YOUNG	5-09-48	3639	45.0			367,422
9	WARREN (MISSISSIPPI)	YOUNG	3-12-52	4454	41.3			118,983
9	WARREN (STRAWN)	YOUNG	12-09-48	2912	41.0			382,628
9	WASOFF (CONGLOMERATE 5400)	JACK	M 2-06-61	5387	40.8	14,325	1,384	43,316
9	WASOFF (CONGLOMERATE 5550)	JACK	9-06-60	5548	41.0			71,465
9	WATSON	CLAY	2-03-52	5454	43.0	53,745	58,259	712,867
9	WEBB	JACK	1941	2892	42.0			4,524
9	WEBB (OIL CREEK SAND)	GRAYSON	12-22-51	7156	41.0	88,379	111,604	3,836,108
9	WEILER (MARBLE FALLS)	JACK	5-31-66	5820	41.2	142,274	2,049	198,824

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)
9	WEILER (STRAWN)	JACK	4-08-53	4416	54.0			0
9	WEIN (ELLENBURGER)	COOKE	8-06-55	2076	39.0		2,020	46,166
9	WEIR	JACK	8-05-43	2460	41.0	1,212	8,642	2,036,766
9	WEIR (COOPER SD. 2200)	JACK	8-18-65	2268	39.8		2,215	99,179
9	WEITINGER (MISS.)	YOUNG	2-08-60	5226	41.0			3,209
9	WELLS (MISSISSIPPI)	YOUNG	9-19-55	4532	43.0			115,617
9	WELLS, SE. (MCLESTER)	YOUNG	4-01-75	3972	38.1	3,960	7,158	69,300
9	WELLS, SE. (MISS.)	YOUNG	9-19-67	4650	43.0	168	569	124,943
9	WESLEY (MARBLE FALLS CONGL.)	YOUNG	1-04-56	4063	41.0			7,004
9	WESLEY (STRAWN)	YOUNG	12-12-58	2598	41.0	212	896	122,670
9	WESLEY (STRAWN 1800)	YOUNG	8-09-56	2638	39.0			87,749
9	WEST	WICHITA	8-03-43	4260	40.0	108	21,810	5,990,776
9	WEST (ELLENBURGER)	WICHITA	3-20-54	5336	40.0	12	1,302	15,137
9	WEST LAKE (CADDO)	YOUNG	2-05-59	4229	39.0			153,926
9	WESTON (MISSISSIPPI)	ARCHER	10-18-50	5058	44.0			56,337
9	WESTON, NORTH (MISSISSIPPIAN)	ARCHER	7-19-54	5214	44.0			39,319
9	WESTOVER (GUNSIGHT, UPPER)	BAYLOR	3-29-54	1423	39.8			63,202
9	WESTOVER, EAST (CADDO)	BAYLOR	10-13-58	4849	40.0	432	5,628	448,669
9	WESTOVER, NE. (MISSISSIPPIAN)	BAYLOR	4-19-61	5350	41.0			145,906
9	WESTOVER, S. (MISSISSIPPIAN)	BAYLOR	4-17-78	5210	38.0	12	4,805	19,863
9	WETSEL (STRAWN)	CLAY	9-25-56	4431	42.0			7,464
9	WHITAKER (ATOKA)	WISE	2-05-58	5871	42.0			59,931
9	WHITAKER (GUNSIGHT)	ARCHER	1948	1483	40.0			38,922
	TRANS. TO ARCHER CO. REG.							
9	WHITEHALL (CADDO CONGLOMERATE)	WISE	12-03-57	5038	43.4	38,753	3,683	361,383
9	WHITEHEAD (STRAWN)	WISE	12-04-57	4083	41.0			81,010
	TRANS. TO MORRIS /STRAWN/ FIELD, 9-1-60.							
9	WHITESBORO (BRUHLMEYER)	GRAYSON	3-02-61	3088	31.0			17,242
9	WHITESBORO (NO. 20 SAND)	GRAYSON	7-10-53	4938	34.2			87,955
9	WHITESBORO (NO. 25 SAND)	GRAYSON	6-16-54	4930	33.5			13,872
9	WHITESBORO (OIL CREEK SAND)	GRAYSON	M 7-07-53	5710	23.2	46,173	199,156	5,675,510
9	WHITESBORO (OIL CREEK SEG. 1)	GRAYSON	8-30-78	5727	23.4	2,767	12,888	17,411
9	WHITESBORO (STRAWN 3600)	GRAYSON	1-03-58	3590	33.4			222,261
9	WHITESBORO, E. (OIL CREEK)	GRAYSON	11-01-66	5763	30.0	84	2,866	408,732
9	WHITESBORO, EAST (STRAWN)	GRAYSON	4-12-54	5392	30.0	1,778	2,261	135,630
9	WHITESBORO, NORTH (OIL CREEK)	COOKE	4-29-59	6733	38.0	1	17	352,308
9	WHITESBORO, WEST (PENNSYLVANIAN)	GRAYSON	10-06-53	4542	34.0			14,117
9	WHITESIDE (ELLEN)	MONTAGUE	12-03-79	6556	43.0	1	80	80
9	WHITSON	MONTAGUE	12-24-49	5370	42.3	780	1,351	803,605
9	WHITSON (STRAWN)	MONTAGUE	8-28-52	4503	42.0			23,124
	TRANS. TO WHITSON /STRAWN LOWER/ FIELD, EFF. 12-30-59.							
9	WHITSON (STRAWN LOWER)	MONTAGUE	9-12-59	4776	40.8			7,689
9	WICHITA COUNTY REGULAR	WICHITA	1910		25.0	397,673	4,371,639	525,711,751
9	WICHITA-VOGTSBERGER	ARCHER	10-24-53	4767	40.0			9,595
9	WICKLUND (MISS.)	YOUNG	2-16-68	4808	41.0			43,824
9	WILBARGER COUNTY REGULAR	WILBARGER	1915		38.0	51,411	991,883	164,624,611
9	WILLIAMSON	YOUNG	7-01-41	4986	41.0	1,944	4,431	587,548
9	WILLIAMSON, W. (MISS.)	YOUNG	9-19-64	4860	41.0			13,795
9	WILLIAMSON, W. (STRAWN 3670)	YOUNG	5-31-64	3676	40.0			2,993
9	WILLIAMSON, W. (STRAWN 3700)	YOUNG	12-12-54	3719	41.0			20,102
9	WILLY-DUNC (CADDO)	ARCHER	2-20-59	5224	41.2			113,682
9	WILLY-DUNC (3950 SAND)	ARCHER	10-08-61	3955	42.0			121,896
9	WILMAR (BEND)	JACK	11-02-75	5201	46.0		1,696	41,247
9	WIL-NAT (3200)	JACK	9-25-77	3229	40.0	2,396	4,260	15,287
9	WILSON	COOKE	6-19-41	2216	41.7	924	64,356	7,398,721
9	WILSON (MILHAM)	WILBARGER	6-17-52	2402	36.0	4	1,249	289,910
9	WILSON (STRAWN)	COOKE	12-19-56	3005	35.0	36	10,009	429,633
9	WILSON (STRAWN 3900)	COOKE	1-30-57	3985	38.0	36	11,911	524,895
9	WILSON (2600 SD.)	COOKE	3-21-59	2637	32.0	624	1,596	64,387
9	WILSON (2700 SAND)	COOKE	3-19-57	2737	42.0	197	10,704	504,664
9	WILSON (3000 - 4000 SANDS)	COOKE	1947	3450	30.0	48	282,201	5,562,844
9	WILSON (3250 SAND)	COOKE	3-24-57	3254	24.1	24	9,898	420,983
9	WILSON (3600)	COOKE	3-10-57	3588	30.0	24	10,006	406,118
9	WILSON, EAST (4000 SAND)	COOKE	2-11-58	3949	28.0	36	2,283	218,566
9	WILTON (MISS. 5200)	YOUNG	9-02-67	5182	41.0			31,274
9	WILTON (STRAWN)	YOUNG	2-07-53	3434	40.0	552	22,820	859,527
9	WILTON (STRAWN 2800)	YOUNG	6-10-53	2812	40.0			57,994
9	WILTON, NORTH (STRAWN)	YOUNG	2-06-55	3445	41.0	12	5,618	1,221,715
9	WINDTHORST, NW. (VOGTSBERGER)	ARCHER	9-02-52	4486	44.0			45,634
9	WINES (CADDO)	CLAY	12-21-50	5442	43.5	24,075	10,292	203,143
9	WINLAND (STRAWN 3630)	ARCHER	10-10-66	3632	40.0			14,070
9	WINN (CADDO)	JACK	6-22-53	4403	40.0			114,181
9	WINN (MISSISSIPPIAN)	JACK	7-01-58	5290	43.0			25,107
9	WIRE	JACK	1952	4954	40.0			7,758
9	WIRE (4950)	JACK	10-11-52	4948	40.0			0
9	WIRZ, (STRAWN)	BAYLOR	10-20-76	4977	41.0	12	8,913	44,761
9	WISE COUNTY REGULAR	WISE	12-11-47		40.0	218,426	20,924	458,793
	TRANS. FROM DIST. 7-B 4/49							
9	WITCHER (KMA SAND)	WICHITA	3-07-57	4325	42.0	12	868	113,418
9	WIZARD, N. (ATOKA 5700)	JACK	7-12-65	5685	43.9			16,862
9	WIZARD, N. (CADDO CONGL.)	JACK	2-01-65	4941	41.0	13,359	444	237,350
9	WIZARD, W. (ATOKA 4970)	JACK	1-16-67	5006	45.0			11,092
9	WIZARD WELLS (ATOKA CONGL., UP.)	JACK	11-11-52	5152	43.0	137,196	1,810	124,275
9	WIZARD WELLS (CADDO 4900)	JACK	7-07-55	4894	42.0	60,914	6,491	632,623
9	WIZARD WELLS (CONGL. 4790)	JACK	8-06-62	4790	41.0	3,408	452	10,636
9	WIZARD WELLS (CONGL. 5200)	JACK	6-10-64	5209	41.0			51,379
9	WIZARD WELLS (CONGL 5550)	JACK	6-14-78	5564	41.0			1,220
9	WOLFE	JACK	4-27-43	4375	40.0	10,348	16,538	1,655,916
9	WOLFE (BRYSON, UPPER)	JACK	4-11-69	3194	38.0	12	1,818	99,595
9	WOLFE (CONGLOMERATE)	JACK	3-12-51	4852	43.5	1,588	2,115	96,158
9	WOLFE (STRAWN)	JACK	7-12-50	3138	42.0	61	1,595	812,631
9	WOLFE, E. (CADDO, UPPER)	JACK	10-12-68	4514	40.0			5,628
9	WOLFE, N. (CADDO, UPPER)	JACK	3-09-51	4480	43.0			84,117
9	WOLFE, NORTH (CONGLOMERATE)	JACK	10-14-56	4859	48.8			16,390
9	WOLFE, N. (STRAWN, UPPER)	JACK	2-18-53	3340	42.0	600	2,188	72,888
9	WOLFSON (1700)	WILBARGER	6-15-55	1719	38.0			51,635
9	WOOD	WICHITA	1948	2180	36.0			95,881
	TRANS. OUT OF WICHITA CO. REG.							

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE PRODUCTION TO 1-1-80 (BBL)
9	WOOD-MILHAM (CISCO) TRANSFERRED FROM WILBARGER COUNTY REGULAR FIELD 7-1-52	WILBARGER	7-01-52	2377	39.0	12	8,646	1,395,151
9	WOODBINE	COOKE	4-24-44	4357	28.0			8,828,371
9	WOODBINE (STRAWN 3700)	COOKE	12-26-57	3745	26.0	3,197	89,557	251,758
9	WOODBINE (4525 SAND)	COOKE	6-01-58	4525	29.0			73,758
9	WOODBINE, NORTH	COOKE	6-24-58	4570	27.0			3,285
9	WOODKIRK (CADD0)	JACK	7-06-72	4348	42.0		341	94,367
9	WOODKIRK (CONGL 4950)	JACK	M 4-06-73	4950	42.0	132	3,044	24,349
9	WOODKIRK (STRAWN)	JACK	7-30-52	2141	42.0	15,130	84,576	192,808
9	WOODSIDE (CONGLOMERATE)	YOUNG	4-11-57	4211	40.9			19,119
9	WOODY (CONGL. 6020)	MONTAGUE	6-14-64	6026	39.0			18,768
9	WOODY (CONGL. 6085)	MONTAGUE	6-14-64	6111	38.0	8,064	3,132	75,155
9	WOODY (ELLENBURGER)	MONTAGUE	6-14-64	6724	43.0			10,142
9	WOODY, NORTH (ELLENBURGER)	MONTAGUE	3-11-67	6683	40.0			99,101
9	WORKS (CONGLOMERATE)	WISE	3-25-58	5733	41.0			384
9	WORSHAM-STEED	JACK	4-27-52	4716	41.0	13,993	21,944	10,114,553
9	WORSHAM-STEED (STRAWN)	JACK	2-12-50	3882	40.0			21,348
9	WORSHAM-STEED, S. (STRN. 3300)	JACK	6-07-61	3300	41.0			48,383
9	WORSHAM-STEED, S. (5300)	JACK	1-21-76	5320	42.0	36,928	1,455	12,066
9	WORTHINGTON	JACK	1-13-50	5378	40.0			17,449
9	WORTHINGTON (BUTTRAM SAND)	JACK	3-31-79	1962	41.5	307	1,985	1,985
9	WORTHINGTON (STRAWN, UPPER)	JACK	6-20-54	2233	41.0	204	3,480	680,040
9	WYLIE (STRAWN)	KNOX	5-06-57	4862	37.5			99,071
9	WYLIE, SOUTHEAST (STRAWN)	KNOX	11-08-59	4870	40.8			13,129
9	WYNN (MISS. LIME)	CLAY	1943	6454	48.0			467,886
9	Y-B (GUNSIGHT, UPPER)	BAYLOR	11-21-53	1380	39.0	12	1,863	214,143
9	YOUNG COUNTY REGULAR	YOUNG	1917		36.0	1,702,284	1,360,551	148,797,617
9	YOUNGER (CONGLOMERATE)	WISE	5-29-52	5720	42.0			51,493
9	YOUNGER, W (CADD0 CONGL. LD A)	WISE	2-12-61	5730	41.4	49,077	12,988	28,966
9	YOUNGER, W (CADD0 CONGL. LD A), WEST /CONGLOMERATE/, EFF. 4-1-61.	MONTAGUE	M 1-27-62	5757	42.0	19,832	1,441	107,925
9	YOUNGER, W (CADD0 CONGL. LD B)	WISE	M 5-05-61	5777	42.1	20,729	27	57,564
9	YOUNGER, W (CADD0 CONGL. LD B,N)	WISE	M 3-10-61	5864	43.0	34,071	1,749	278,512
9	YOUNGER, W (CADD0 CONGL. LD C)	WISE	11-07-56	5860	38.4			171,522
9	YOUNGER, W (CADD0 CONGL. LD D)	WISE	8-18-57	5920	40.5	655	14	163,036
9	YOUNGER, W (CADD0 CONGL. LD F)	WISE	2-17-61	5976	41.2	163	12	21,086
9	YOUNGER, WEST (CONGLOMERATE)	WISE	11-07-56	5860	38.4			124,440
9	YOUNGER, WEST (ELLENBURGER)	JACK	6-06-57	6838	42.5	1,643	977	37,565
9	YOUNGER, WEST (ELLENBURGER NG.)	MONTAGUE	M 10-24-61	6855	41.0	12	1,189	116,720
9	ZACAQUIESTA (CISCO -AA-)	WILBARGER	10-04-54	2278	37.0			24,569
9	ZACAWEISTA (ELLENBURGER) FORMERLY CARRIED AS ZACAQUIESTA /ELLENBURGER/ IN 1958.	WILBARGER	9-18-51	3872	38.0			154,424
9	ZAZA (CONGLOMERATE)	JACK	1952	4514	41.0			299,344
9	ZEB HOLLY (STRAWN)	CLAY	M 2-15-79	4634	43.6	6,097	18,499	18,499
9	ZEIGLER (STRAWN)	COOKE	3-22-55	1986	33.3	1	10	94,298
9	ZELMA (STRAWN 3100)	YOUNG	8-07-57	2983	42.0			20,083
9	ZUHONE (BEND CONGL.)	JACK	4-08-74	5220	42.6	1,412		14,951
	DISTRICT TOTALS	2819				36,455,274	32,948,555	2,821,488,093

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
10	ABRAHAM (GRANITE WASH)	HEMPHILL	1-18-72	11039	42.3	86,701	2,703	38,766
10	ADOBE WALLS (CONGL)	HUTCHINSON	7-09-69	3690	43.5	169	4,556	279,725
10	ADOBE WALLS (GRANITE WASH)	HUTCHINSON	4-28-69	2390	42.2	48	1,603	79,406
10	ADOBE WALLS (PENN LIME UPPER)	HUTCHINSON	4-10-69	3670	41.2	274	7,754	306,183
10	ADOBE WALLS (SPRING CREEK WASH)	HUTCHINSON	1-05-70	3412	41.8	60	782	51,507
10	AGEY FIELD	CARSON	1948	3285	29.0			300,947
	COMBINED WITH PANHANDLE CARSON CO. FLD., EFF. 11-1-59.							
10	ALAMOSA (VIRGIL)	OLDHAM	5-11-57	6101	40.0			58,270
10	ALAMOSA, EAST (GRANITE WASH)	OLDHAM	9-07-57	7116	43.3			97,195
10	ALAMOSA, SOUTHEAST (MISSOURI)	OLDHAM	M 7-01-59	6664	36.6			48,277
10	ALLEN-PARKER (MARMATON)	OCHILTREE	M 5-20-67	6980	39.0	58,775	52,196	2,057,142
10	ALLEN & SMITH (PENN LIME)	HUTCHINSON	7-29-69	3694	43.9			17,708
	FORMERLY ALLEN & SMITH FIELD 8-1-74.							
10	ALPAR (TONKAWA)	HEMPHILL	1-10-74	8528	47.0	906,872	51,719	393,509
10	BAR NINE (COUNCIL GROVE)	HUTCHINSON	7-07-70	3800	42.0	43,329	13,745	148,457
10	BAR NINE (PENN.)	HUTCHINSON	10-20-59	4903	43.0			85,449
10	BAR NINE (PENN. LIME 4000)	HUTCHINSON	11-01-74	6600	39.6			8,849
10	BARLOW (DES MOINES)	OCHILTREE	2-04-58	6960	40.0	17,570	25,555	150,121
10	BARLOW (MISSISSIPPIAN)	OCHILTREE	1-13-60	8761	39.0			891
10	BARLOW (OIL)	OCHILTREE	7-13-60	8070	42.0		70	189,716
10	BARTON (MORROW, UPPER)	LIPSCOMB	5-22-58	10034	41.0		288	5,434
10	BEAL (MORROW LOWER)	LIPSCOMB	2-11-65	10379	38.5	203,114	5,139	185,545
10	BEAL (MORROW UPPER)	LIPSCOMB	6-05-68	9743	42.6		3,251	149,745
10	BECHTHOLD (TONKAWA)	LIPSCOMB	4-11-59	6142	40.0	121,602	23,971	1,806,666
10	BIG TIMBER CREEK (DOUGLAS)	HEMPHILL	3-08-73	8000	43.8	9,715	3,738	25,755
10	BIVINS (KRIDER, LOWER)	SHERMAN	5-22-58	3110	36.5	52,789	1,607	89,664
10	BLOCK A-1 (DES MOINES)	ROBERTS	1-01-66	9506	43.0			12,930
10	BOOKER, EAST (TONKAWA)	LIPSCOMB	10-13-57	6290	40.7			21,305
10	BRADFORD (CLEVELAND)	LIPSCOMB	9-16-59	7333	39.6	3,444	2,636	19,014
10	BRADFORD (TONKAWA)	LIPSCOMB	11-19-58	6480	39.5	439,742	86,104	2,819,666
10	BRADFORD, NW. (TONKAWA)	LIPSCOMB	9-18-67	9450	40.0	138,419	12,915	543,972
10	BRADFORD, S. (TONKAWA)	LIPSCOMB	6-15-66	6669	40.0	1,029	4,370	81,052
10	BRADFORD, SE. (CLEVELAND)	LIPSCOMB	9-17-61	7816	42.1			1,234
10	BRAINARD (ATOKA)	ROBERTS	8-22-57	7493	42.0			29,860
10	BRILLHART (HUNTON)	HANSFORD	8-01-72	8580	45.5			42,845
10	BUFFALO MALLOW (DOUGLAS)	HEMPHILL	4-14-78	8131	40.0			685
10	BULER (PENNSYLVANIAN)	OCHILTREE	12-20-51	8864	35.0			49,143
10	BULER, NORTH (CLEVELAND)	OCHILTREE	4-30-73	7107	38.0	191,619	6,921	48,692
10	BULER, NORTH (DOUGLAS)	OCHILTREE	1-23-59	5778	38.0			74,918
10	BULER, NORTH (MORROW, UPPER)	OCHILTREE	9-19-58	8598	39.0	1,437	15,679	80,487
10	BULER, SE. (MORROW, UPPER)	OCHILTREE	8-28-62	9050	38.5	1,200	1,195	187,079
10	BURK (DOUGLAS 7340)	HEMPHILL	4-05-66	7358	43.0			5,859
	WELL TRANSFERRED TO FELDMAN / DOUGLAS / COMMISSION LETTER 8-22-67							
10	C.N.B. (MORROW, LO.)	LIPSCOMB	5-04-64	10838	39.6	161,874	1,583	712,993
10	CAMPBELL RANCH (GRANITE WASH A)	HEMPHILL	9-07-79	9686	44.0	282	479	479
10	CANADIAN (DOUGLAS)	HEMPHILL	3-04-78	6611	38.0	900	1,006	3,219
10	CANADIAN (PENNSYLVANIAN SAND)	HEMPHILL	4-11-55	9615	50.8	300	3,195	84,639
10	CANADIAN (TOPEKA)	HEMPHILL	12-20-77	5830	39.8			1,555
10	CANADIAN, SE (DOUGLAS)	HEMPHILL	4-17-74	7537	45.0	7,468	5,908	24,083
10	CANADIAN, SE. (DOUGLAS LOWER)	HEMPHILL	3-25-75	7330	46.2	147,752	21,717	164,602
10	CANADIAN, WEST (MORROW UPPER)	HEMPHILL	7-16-62	10816	46.2			51,895
10	CARRIE KILLEBREN (MORROW OIL)	ROBERTS	8-07-77	8896	36.6	52,987	5,816	24,315
10	CATOR (KATHRYN)	HANSFORD	7-15-51	5266	37.4	13,618	728	58,619
	FORMERLY CARRIED AS TEXAS HUGOTON FIELD 7-15-51.							
10	CHUNN (K. C. LINE)	OCHILTREE	6-03-58	6446	41.5			84,401
	FIELD COMBINED WITH HORIZON / CLEVELAND / FIELD, EFF. 10-1-59. HEARING 9-30-59.							
10	CHUNN (MORROW, UPPER)	OCHILTREE	9-23-58	7751	37.0			111,719
10	CHUNN, N. (MARMATON 6650)	OCHILTREE	4-01-60	6650	39.4	2,157	905	8,246
10	CLEMENTINE (MARMATON)	HANSFORD	9-29-65	5952	44.9	2,899	13,142	217,281
10	CLEMENTINE (MORROW, UPPER)	HANSFORD	4-19-65	6810	38.0	131,408	15,696	970,620
10	COBURN (TONKAWA)	LIPSCOMB	7-12-64	7404	42.4	12	1,466	62,608
10	COBURN, SW (TONKAWA)	LIPSCOMB	11-01-72	7580	39.6			4,578
10	COLDWATER (-K- ZONE)	SHERMAN	8-13-54	5382	37.9			6,452
10	COLDWATER CREEK (MARMATON)	SHERMAN	4-14-76	5516	45.7	290,329	90,404	216,766
10	CREST (DES MOINES)	OCHILTREE	11-15-65	6990	40.0	131,373	85,631	3,331,194
10	CREST (DES MOINES, N.)	OCHILTREE	4-02-74	6884	41.0	12	2,168	48,758
10	CREST, SE. (MORROW, UP.)	OCHILTREE	4-30-66	8030	42.0			18,891
10	DAHL-HOPE (MORROW UP)	HANSFORD	3-21-73	6833	40.5	24	2,398	28,861
10	DANIEL (KANSAS CITY)	OCHILTREE	8-06-55	6430	36.5			9,328
10	DARREN (MORROW, MIDDLE)	LIPSCOMB	7-13-79	8658	39.0	7,500	18,160	18,160
10	DARROUZETT (TONKAWA)	LIPSCOMB	1-26-62	6222	39.0	110,806	26,868	753,696
10	DARROUZETT, NE. (TONKAWA)	LIPSCOMB	4-18-68	6286	40.0			14,571
10	DARROUZETT, NW. (TONKAWA)	LIPSCOMB	7-18-65	6255	45.0	357,870	62,035	1,534,756
10	DILLEY (MORROW, UPPER)	HANSFORD	8-10-62	6779	40.8			4,764
10	DOYLE (DES MOINES)	LIPSCOMB	7-07-63	7964	41.3	1,080	2,048	120,900
10	DUDE WILSON (ATOKA)	OCHILTREE	12-01-59	7908	40.0			10,759
10	DUDE WILSON (MARMATON)	OCHILTREE	3-05-60	6990	37.7			35,399
10	DUDE WILSON (MORROW, LOWER-OIL)	OCHILTREE	1958	8448	37.6			0
	NO REPORTED PROD. PRIOR PROD. CARRIED IN ERROR. REFER TO /MORROW, MIDDLE-OIL/.							
10	DUDE WILSON (MORROW, MIDDLE-OIL)	OCHILTREE	12-10-58	8448	37.6			83,925
	FORMERLY CARRIED IN DUDE WILSON /MORROW, LOWER-OIL/ IN ERROR. ALL PRCD. NOW SHOWN IN THIS FIELD.							
10	DUDE WILSON (MORROW, UPPER -A-)	OCHILTREE	11-01-59	7740	42.0	156,546	1,859	767,566
10	DUDE WILSON (MORROW, UPPER-A-1-)	OCHILTREE	3-07-61	8004	36.5	13	14	192,402
10	DURC CREEK (ATOKA)	HANSFORD	6-25-75	6412	34.0	1,107	3,337	23,244
10	DUTCHER (CLEVELAND)	OCHILTREE	11-24-59	7293	40.0	421,242	125,728	1,380,135
10	DUTCHER (MORROW, UPPER)	OCHILTREE	8-21-61	9592	41.5			34,838
10	ELLIS RANCH (CLEVELAND)	OCHILTREE	10-15-76	7315	40.0	3,674	795	6,384
10	ELLIS RANCH (CLEVELAND, UP.)	OCHILTREE	3-05-76	7376	38.0	50	872	872
10	ELLIS RANCH (DES MOINES)	OCHILTREE	4-04-66	7606	41.0	26	1,348	11,377
10	ELLIS RANCH (MARMATON)	OCHILTREE	2-20-59	7140	41.5			1,648
10	ELLIS RANCH (MORROW, UPPER)	OCHILTREE	1-04-61	8472	40.0	112	56	121,945
10	ELLIS RANCH (OSWEGO)	OCHILTREE	8-23-61	7110	42.4			54,699
10	ELLIS RANCH, NE. (CLEVELAND)	OCHILTREE	M 8-02-61	7085	37.1			49,818
10	FARNSWORTH (MORROW LOWER 8700)	OCHILTREE	2-28-74	8700	38.0			18,710
10	FARNSWORTH (MORROW PAZDURECK)	OCHILTREE	8-09-60	8124	39.0			130,820
10	FARNSWORTH (MORROW UPPER)	OCHILTREE	10-26-55	7988	38.0	270,208	695,486	29,201,778
10	FARNSWORTH (OSWEGO)	OCHILTREE	7-29-56	6774	44.0	11,476	1,142	1,720,332

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
10	FARNSWORTH, EAST (OSWEGO)	OCHILTREE	4-03-57	6954	40.2	121,250	11,995	884,801
10	FARNSWORTH, N. (CHEROKEE)	OCHILTREE	1-15-68	6785	38.0			4,377
10	FARNSWORTH, N. (CHESTER 7585, N)	OCHILTREE	11-05-69	7585	36.1	21,299	2,000	18,097
10	FARNSWORTH, N. (K. C.-MARMATON)	OCHILTREE	4-20-66	6290	39.0			2,828
10	FARNSWORTH, N. (MARMATON)	OCHILTREE	11-25-65	6534	44.0	80,938	55,098	4,553,392
10	FARNSWORTH, SE. (CLEVELAND)	OCHILTREE	5-01-78	6840	40.2	21,856	13,937	30,741
10	FARNSWORTH, SE. (MORROW, UP.)	OCHILTREE	9-07-58	8184	35.3	138,689	3,673	723,726
10	FARNSWORTH-CONNER (DES MOINES)	OCHILTREE	3-24-56	6716	43.3	554,132	158,178	9,295,329
10	FARNSWORTH-CONNER (KANSAS CITY)	OCHILTREE	4-16-65	6520	46.2	4,508	3,208	63,081
10	FARWELL CREEK, N (MORROW, UP)	HANSFORD	8-01-72	7530	39.5	10,313	1,067	37,129
10	FELDMAN (DOUGLAS)	HEMPHILL	4-05-66	7358	43.0	187,190	29,425	394,629
10	FELDMAN (MORROW UPPER)	HEMPHILL	10-18-67	10852	44.6	36,647	956	206,733
10	FELDMAN (TONKAWA)	HEMPHILL	M 10-29-59	7573	42.0	333,520	58,383	2,413,363
	FORMERLY CARRIED AS FELDMAN /TONKAWA-OIL/. NAME CHG. EFF. 2-1-62.							
10	FELDMAN, SOUTH (TONKAWA)	HEMPHILL	12-23-57	7717	40.0	1,058	4,858	128,244
10	FOLLETT (MORROW, OIL)	LIPSCOMB	8-28-79	8600	38.4	78,736	10,553	10,553
10	FOLLETT, NW. (CLEVELAND)	LIPSCOMB	4-23-63	7432	43.0			2,913
10	FOLLETT, NW. (MORROW, UPPER)	LIPSCOMB	8-02-61	8631	47.0	38,556	8,838	39,403
10	FOLLETT, S. (TONKAWA)	LIPSCOMB	7-06-79	6568	40.9	1,100	3,095	3,095
10	FOLLETT, WEST (CHEROKEE)	LIPSCOMB	10-09-61	7932	34.7	1,155,848	16,872	2,444,701
10	FOLLETT, WEST (TONKAWA)	LIPSCOMB	11-02-78	6426	40.4	2,673	382	734
10	FRANK CHAMBERS (DOUGLAS, LO.)	ROBERTS	2-20-76	6362	41.5	176	3,830	29,797
10	FRASS (ATOKA)	LIPSCOMB	9-17-58	7903	47.5			127,265
10	FRASS (CLEVELAND)	LIPSCOMB	6-22-60	6906	40.0			31,565
10	FRASS (TONKAWA)	LIPSCOMB	5-26-59	6130	42.0	408,736	59,469	2,486,460
10	FRASS, WEST (TONKAWA)	LIPSCOMB	5-12-62	6202	41.7	97,470	9,149	591,528
10	GEM-HEMPHILL (DOUGLAS)	HEMPHILL	8-07-75	7574	40.0	59,454	17,364	33,518
	CONSOLIDATED WITH GEM-HEMPHILL (DOUGLAS, LO.) 1/1/79							
10	GEM-HEMPHILL (DOUGLAS LO.)	HEMPHILL	5-10-77	7800	40.4			19,878
	CONS. INTO GEM-HEMPHILL (DOUGLAS) 1/1/79							
10	GEX (CLEVELAND)	LIPSCOMB	12-27-57	7492	44.4			15,429
10	GLAZIER, NW. (CLEVELAND)	LIPSCOMB	3-20-78	8743	42.5	15,980	1,569	4,373
10	GLAZIER, NW. (MORROW, UPPER)	HEMPHILL	1-26-62	11010	44.0	330,439	91,483	489,500
10	GLAZIER, NW. (TONKAWA)	LIPSCOMB	4-05-63	6655	42.0			1,247
10	GRUVER (CANYON)	HANSFORD	6-25-54	5975	40.0			391
10	GRUVER (HEPLER SAND)	HANSFORD	5-13-54	6240	36.6			1,736
10	GRUVER, EAST (MORROW)	HANSFORD	9-23-57	7060	38.5			7,632
10	GRUVER, NORTH (MORROW 6985)	HANSFORD	4-04-66	7008	43.0			2,443
10	GRUVER, NW (MORROW UP.)	HANSFORD	4-15-78	7008	38.0	5,130	5,336	9,781
10	HANSFORD (DES MOINES, JACKSON)	HANSFORD	8-03-78	6236	38.9	6,606	1,549	2,128
10	HANSFORD (DES MOINES, UPPER)	HANSFORD	M 9-28-60	6302	39.0			523,183
10	HANSFORD (HEPLER)	HANSFORD	3-12-76	6319	39.6	615,035	97,187	365,687
10	HANSFORD (KANSAS CITY)	HANSFORD	8-05-78	5790	39.4	617	2,460	2,900
10	HANSFORD (MARMATON)	HANSFORD	12-23-58	6472	39.0	60,266	31,387	1,743,263
10	HANSFORD (MORROW, UPPER-OIL)	HANSFORD	4-06-60	7094	41.4	377,378	24,858	1,690,250
10	HANSFORD (MORROW, 7000)	HANSFORD	1958	7000	36.0			968
10	HANSFORD, NORTH (ATOKA)	HANSFORD	8-22-56	6620	37.2			32,535
10	HANSFORD, NORTH (CHEROKEE)	HANSFORD	1-19-56	6300	38.0	97,683	5,729	1,839,558
10	HANSFORD, NORTH (CHEROKEE, LO.)	HANSFORD	6-14-57	6386	34.0	11,328	1,049	118,349
10	HANSFORD, NORTH (CLEVELAND)	HANSFORD	4-27-59	5977	39.8	4,209	10,669	136,242
10	HANSFORD, NORTH (KANSAS CITY)	HANSFORD	7-23-61	5656	41.2	1,200	6,606	175,671
10	HANSFORD, W. (HEPLER -A- SD.)	HANSFORD	2-19-56	6167	39.5			1,666
10	HARDY (MORROW, UPPER)	OCHILTREE	10-01-79	8658	42.0	69,305	6,593	6,593
10	HAYWOOD (ATOKA)	OCHILTREE	1-23-58	7675	36.8	20,123	4,380	952,718
10	HEMPHILL (DOUGLAS-OIL)	HEMPHILL	12-11-78	7658	43.2	3,316	1,467	2,617
10	HEMPHILL (GRANITE WASH. 30)	HEMPHILL	6-03-65	10602	47.5	16,881	3,663	73,453
10	HEMPHILL (GRANITE WASH W.)	HEMPHILL	1-15-73	10780	48.4	33,616	1,394	37,240
10	HEMPHILL (OSWEGO)	HEMPHILL	10-05-73	9931	43.6			9,861
10	HIGGINS, S. (TONKAWA)	LIPSCOMB	M 12-16-65	7630	39.0			27,487
10	HIGGINS, W. (CLEVELAND 8600)	LIPSCOMB	6-01-66	8690	46.0	14,597	1,740	52,207
10	HIGGINS, W. (CLEVELAND, OIL)	LIPSCOMB	3-16-76	8621	40.0	27	1,234	9,110
10	HIGGINS, WEST (TONKAWA)	LIPSCOMB	5-12-65	7558	44.0	127,754	13,404	644,302
10	HITCHLAND (4640)	HANSFORD	1-22-54	4639	44.7	111,387	29,956	3,499,465
10	HITCHLAND, NORTH (MORROW, UP.)	HANSFORD	3-17-76	6665	31.0	37,518	1,208	24,412
10	HOBERT (PENN.)	GRAY	12-21-58	8355	43.4			21,705
10	HODGES (CLEVELAND)	ROBERTS	1-31-78	7462	39.5	4,252	1,764	4,496
10	HODGES (DES MOINES)	ROBERTS	11-25-67	7982	42.0	437,015	87,896	1,118,024
10	HORIZON (ATOKA)	OCHILTREE	M 5-01-60	7890	39.5	12	1,025	34,131
10	HORIZON (CLEVELAND)	M 9-19-57	6400	41.0	1,906,644	391,495	6,781,502	
10	HORIZON (MORROW UPPER)	OCHILTREE	1-14-60	9000	38.0			3,178
10	HORIZON (MORROW 7530)	OCHILTREE	11-01-66	7530	36.0			12,295
10	HORIZON (OSWEGO)	OCHILTREE	11-21-59	7030	39.1	1,320	1,093	128,921
10	HORIZON, NW. (CLEVELAND)	HANSFORD	2-24-62	6356	41.0	12	866	38,561
10	HORIZON, NW. (CLEVELAND, UP.)	HANSFORD	10-01-63	6306	40.7	3,699	1,652	55,661
10	HORSE CREEK, NW. (MORROW, UP.)	LIPSCOMB	7-25-78	9859	55.0	32,565	716	716
10	HORSE CREEK, SE. (CLEVELAND)	HEMPHILL	11-04-75	8360	42.3	1,485	484	3,739
10	HUTCH (ELLENBURGER)	HUTCHINSON	7-02-68	6324	40.0			67,812
10	HUTCH (GRANITE WASH)	HUTCHINSON	9-13-68	4981	38.0	720	3,260	101,912
10	HUTCH (GRANITE WASH 5050)	HUTCHINSON	6-07-73	5050	42.0	732	8,161	137,692
10	HUTCH (GRANITE WASH 5200)	HUTCHINSON	3-18-72	6319	39.3	720	14,094	171,557
10	HUTCH (GRANITE WASH 5500)	HUTCHINSON	6-01-73	5500	42.6			22,199
10	HUTCH (GRANITE WASH 6250)	HUTCHINSON	3-12-72	6250	39.3			50,727
10	HUTCH (PENN.)	HUTCHINSON	1-14-56	6139	35.0			10,411
10	HUTCH (PENN. LIME 4000)	HUTCHINSON	11-30-68	3977	39.2			9,049
10	HUTCH (PENN. 4700)	HUTCHINSON	12-16-59	4718	43.0			8,173
10	HUTCH (PENN. 5650)	HUTCHINSON	10-24-59	5716	26.0	23,519	24,616	274,795
10	HUTCH (5400)	HUTCHINSON	3-02-60	5410	38.7	2,220	3,015	147,066
10	J-J CREEK (GRANITE WASH)	WHEELER	12-29-79	9807	67.0	1	507	507
10	JOHN CREEK (KANSAS CITY)	HUTCHINSON	11-01-75	6221	45.0			29,911
10	JUDD (MARMATON)	SHERMAN	5-22-64	4140	37.8	1,127	578	45,194
10	JUDD (VIRGIL)	SHERMAN	10-28-58	3540	37.0	373	1,117	93,082
10	KMI (NOVI)	OCHILTREE	2-25-77	8560	40.0	12	1,512	5,976
10	KELLN (TONKAWA-OIL)	LIPSCOMB	8-24-58	7294	45.0	292,490	26,851	2,860,788
10	KIOWA CREEK (CLEVELAND)	LIPSCOMB	M 12-11-60	7391	38.5	1,789	629	8,987
10	KIOWA CREEK (MARMATON)	OCHILTREE	M 9-03-68	7529	39.0	1,200	1,949	37,280
10	KIOWA CREEK (MORROW, UPPER-OIL)	LIPSCOMB	12-30-63	8935	39.0	139,169	13,117	1,873,342
10	KIOWA CREEK, N.(MORROW UP. OIL)	LIPSCOMB	12-24-79	8817	37.0			0
10	KIOWA CREEK, NE. (TONKAWA)	LIPSCOMB	12-29-64	6368	42.5	215,930	18,493	987,968

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL)	
10	KIRKLAND (CISCO REEF)	CHILDRESS	6-02-61	4588	41.0	1,000	10,087	1,193,244	
10	LAKETON (DELP)	GRAY	8-14-54	9558	43.6			107,225	
10	LAKETON (ELLENBURGER)	GRAY	2-17-55	11220	42.2			68,765	
10	LAKETON (10,100)	GRAY	9-26-56	10080	49.0			0	
10	LAMBERT (GRANITE WASH, UP.)	OLDHAM	1-05-79	6786	42.8	29,661	313,280	313,280	
10	LAMBERT 2 (CISCO)	OLDHAM	10-04-79	6110	43.0	4,729	20,486	20,486	
10	LARC RANCH (GRANITE WASH)	ROBERTS	12-06-56	8273	37.7			4,693	
10	LEAR (MARMATON)	LIPSCOMB	10-09-78	7492	37.0	12	2,790	4,193	
10	LEAR (MORROW, UPPER)	LIPSCOMB	6-15-78	8616	38.0	2,550,213	401,548	509,463	
10	LEDTRICK RANCH (MORROW UPPER)	ROBERTS	5-10-73	8970	42.0	236,836	51,181	140,214	
10	LIPS	ROBERTS	1949	9556	35.0			17,123	
10	LIPS (CLEVELAND)	ROBERTS	2-06-58	6564	41.5			12,403	
10	LIPS (8000-OIL)	ROBERTS	12-10-56	8532	29.7			4,946	
10	LIPS, SOUTH (ATOKA)	ROBERTS	7-02-59	7862	40.0	6,480	1,649	68,938	
10	LIPS, WEST (CLEVELAND)	ROBERTS	2-06-58	6564	41.5	26,692	969	17,611	
	TRANS. FROM LIPS /CLEVELAND/, EFF. 9-1-61.								
10	LIPSCOMB (ATOKA -OIL)	LIPSCOMB	6-05-75	8902	35.0	1,080	2,139	13,274	
10	LIPSCOMB (CHEROKEE)	LIPSCOMB	3-06-79	8765	30.0			0	
10	LIPSCOMB (CLEVELAND)	LIPSCOMB	5-24-58	7802	40.5	77,570	22,627	79,538	
10	LIPSCOMB (CLEVELAND SEC. 610)	LIPSCOMB	6-24-62	7728	40.0	76,881	12,704	137,557	
10	LIPSCOMB (HEPLER)	LIPSCOMB	3-06-79	8214	30.0	62,808	4,940	4,940	
10	LIPSCOMB (MORROW-OIL)	LIPSCOMB	8-01-75	9854	43.0	9	524	17,161	
10	LIPSCOMB (TONKAWA)	LIPSCOMB	12-23-61	6702	40.0	114,848	10,341	182,900	
10	LIPSCOMB, EAST (TONKAWA)	LIPSCOMB	7-09-62	6700	38.6			97,016	
10	LIPSCOMB, SW. (CLEVELAND-OIL)	LIPSCOMB	12-11-75	8013	42.0	50,721	6,788	11,126	
10	LOCKE (BROWN DOLOMITE)	HEMPHILL	9-01-74	4496	58.0			13,063	
10	LONE BUTTE (CLEVELAND)	OCHILTREE	6-07-79	7244	39.4	40,836	66,436	66,436	
10	MAMMOTH CREEK (TONKAWA)	LIPSCOMB	5-19-58	6616	49.0	18,380	4,999	503,931	
10	MAMMOTH CREEK, N. (CLEVELAND-OIL)	LIPSCOMB	11-22-63	7512	42.0	83,215	4,582	53,472	
10	MAMMOTH CREEK, S. (CLEVELAND)	LIPSCOMB	11-09-68	7593	40.0			887	
10	MAMMOTH CREEK, S.W. (TONKAWA)	LIPSCOMB	9-17-65	6616	39.0			14,484	
10	MANARTE (GRANITE WASH)	OLDHAM	3-28-69	7093	38.6	884	7,284	470,073	
10	MANARTE (GRANITE WASH UPPER)	OLDHAM	7-14-69	6542	40.0	6,414	234,820	2,039,529	
10	MATHERS (MORROW)	HEMPHILL	M 7-26-58	9885	48.0	81	3	421,718	
10	MATHERS, NORTH (MORROW, UPPER)	HEMPHILL	7-31-64	9887	46.5	4	2	155,236	
10	MATHERS RANCH (DOUGLAS)	HEMPHILL	2-18-76	7750	48.0	30	1,079	4,750	
10	MATHERS RANCH (TONKAWA)	HEMPHILL	3-25-74	12192	35.0	65,529	21,033	81,033	
10	MCGARRAUGH (ATOKA)	OCHILTREE	11-14-60	8118	39.2			59,424	
10	MARGARRAUGH (DOUGLAS, LO.)	ROBERTS	6-25-77	6500	41.0	11,352	2,468	8,992	
10	MCGARRAUGH (MISSISSIPPIAN)	OCHILTREE	2-18-65	9136	38.6			47,200	
10	MCGARRAUGH (MORROW, UPPER)	OCHILTREE	7-06-61	8484	40.0			82,402	
10	MCGARRAUGH (PENNSYLVANIAN)	OCHILTREE	5-22-51	8473	39.0	16,283	4,224	178,033	
10	MCGARRAUGH, W. (MORROW UP.)	OCHILTREE	3-09-65	8397	42.0	208,117	32,754	496,857	
10	MENDOTA (GRANITE WASH)	HEMPHILL	2-10-62	10566	42.2	12,400	333	6,852	
	PARSELL, S. /CHEROKEE/ TRANS. INTO THIS FLD., EFF. 4-1-62.								
10	MENDOTA, N. (MORROW, UPPER)	HEMPHILL	11-16-77	10970	47.1	9,709	89	4,746	
10	MENDOTA, NW. (DES MOINES)	ROBERTS	11-06-65	9539	46.0			2,075	
10	MENDOTA, NW. (DES MOINES HI.)	HEMPHILL	M 3-25-68	9808	52.0	18,680	1,007	115,318	
10	MENDOTA NW. (DOUGLAS, LO.)	HEMPHILL	M 5-06-75	7250	40.0	250,674	118,770	584,918	
10	MENDOTA, NW. (GRANITE WASH)	HEMPHILL	M 2-20-67	9880	45.0	17,328	3,943	8,175	
10	MENDOTA, NW (GRANITE WASH, SW)	ROBERTS	5-27-79	10100	45.4	840	3,389	3,389	
10	MENDOTA, SE. (MORROW, UP. OIL)	HEMPHILL	1-01-76	12039	46.0			3,295	
10	MERYDITH (KEYES)	LIPSCOMB	2-28-56	10157	53.1			3,455	
10	MILLS RANCH (GRANITE WASH)	WHEELER	5-02-77	10707	45.0	1,046,797	637,435	557,991	
10	MOBEETIE (MISSOURI)	WHEELER	12-20-63	7362	36.0	8,458	10,925	2,814,142	
10	MOBEETIE (MISSOURI, UP.)	WHEELER	5-08-64	7224	44.0	185,667	8,847	894,867	
10	MORRISON RANCH (CLEVELAND)	ROBERTS	12-07-76	7806	39.0	16	1,099	6,714	
10	MORRISON RANCH (MORROW, LOWER)	ROBERTS	2-28-79	10689	51.9	55,842	2,282	2,282	
10	MORRISON RANCH (MORROW UP. 9470)	ROBERTS	2-27-66	9474	42.0	1,428	1,131	2,617,391	
10	MORRISON RANCH (OSWEGO 8200)	ROBERTS	5-29-67	8188	40.0	31,454	3,651	79,326	
10	MORSE (CLEVELAND S.)	HANSFORD	7-13-73	6174	41.0			2,304	
10	MORSE, SW (MARMATON)	HUTCHINSON	5-01-75	5550	34.6			237	
10	NORTHROP (DES MOINES)	OCHILTREE	11-09-73	7484	40.0			3,671	
10	P. E. I. (MORROW, LOWER)	OCHILTREE	9-24-59	8195	37.1			133,786	
10	PALC DURO CREEK	SHERMAN	1-11-52	5844	39.6	1,724	2,206	242,419	
10	PAN PETRO (CLEVELAND)	OCHILTREE	3-21-74	7217	40.3	68	5,071	46,671	
10	PAN PETRO (MORROW, UPPER)	OCHILTREE	4-15-70	8620	40.0	31,487	36,099	569,329	
10	PAN PETRO (NOVI)	OCHILTREE	3-31-59	8445	39.0			63,240	
10	PANHANDLE FIELD	CARSON	M 1921	3000	29.0			346,826,753	
	SEPARATED INTO CARSON, GRAY, HUTCHINSON & WHEELER CO. FIELDS EFF. 1-1-40.								
10	PANHANDLE (OSBORNE AREA)	WHEELER	1910	3000	29.0	303,214	63,091	5,713,161	
10	PANHANDLE (RED CAVE)	MOORE	M 10-11-60	2096	30.0	2,694,937	638,163	4,648,518	
10	PANHANDLE CARSON COUNTY FIELD	CARSON	M 1921	3100	29.0	17,756,273	1,474,229	134,550,172	
10	PANHANDLE COLLINGSWORTH COUNTY	COLLINGSWORTH	1952	2300	34.0	185,067	18,657	983,613	
10	PANHANDLE GRAY COUNTY FIELD	GRAY	M 1921	3000	29.0	10,385,328	4,193,209	440,282,719	
10	PANHANDLE HUTCHINSON COUNTY FLD.	HUTCHINSON	M 1921	3000	29.0	19,649,263	2,475,320	344,591,786	
10	PANHANDLE MOORE COUNTY FIELD	MOORE	1926	3200	30.0	2,839,843	133,089	11,102,409	
10	PANHANDLE POTTER COUNTY FIELD	POTTER	M 1954	3204	32.0	276,924	14,005	347,450	
10	PANHANDLE WHEELER COUNTY FIELD	WHEELER	1921	2600	29.0	366,924	689,655	46,791,049	
10	PARNELL (MORROW-OIL)	OCHILTREE	11-10-58	8652	36.8	893	1,660	33,097	
10	PARSELL (CHEROKEE)	HEMPHILL	2-18-59	9490	42.2			35,624	
10	PARSELL (DOUGLAS LO.)	ROBERTS	4-25-75	6426	41.2			103,836	
10	PARSELL (DOUGLAS LO. -A-)	ROBERTS	4-25-75	6438	41.2	2,134	7,766	76,708	
10	PARSELL (DOUGLAS LO. -B-)	ROBERTS	4-25-75	6510	41.2	34,682	4,870	131,026	
10	PARSELL (MORROW)	ROBERTS	12-08-58	9914	41.4			93,673	
	RECLASSIFIED AS NON-ASSOCIATED GAS EFF. 7-1-60.								
10	PARSELL (MORROW A-2, S)	ROBERTS	8-18-72	9748	42.0			11,748	
10	PARSELL (MORROW UPPER)	HEMPHILL	M 3-21-77	10462	45.3	25,999	13,215	15,637	
10	PARSELL, EAST (MORROW, UP.)	HEMPHILL	3-08-68	9836	40.0	92,346	2,644	194,906	
10	PARSELL, SOUTH (CHEROKEE)	ROBERTS	7-22-61	9420	43.8	41,871	2,337	204,684	
	TRANS. TO MENDOTA /GRANITE WASH/, EFF. 4-1-62.								
10	PARSELL, SOUTH (CHEROKEE -A-)	ROBERTS	10-30-61	9427	44.5			15,061	
10	PARSELL, SE. (DOUGLAS)	HEMPHILL	M 7-01-76	6650	43.9	237,311	34,660	149,325	
10	PATTI CAKE (CLEVELAND)	LIPSCOMB	11-14-58	7674	38.0			2,033	
10	PAUL HARBAUGH (ATOKA SAND)	OCHILTREE	5-04-56	8835	36.0	67,811	55,641	1,421,843	
10	PAUL HARBAUGH (CLEVELAND)	OCHILTREE	M 7-26-57	7455	42.7	29,957	10,332	227,782	
10	PAUL HARBAUGH (MISSOURI)	OCHILTREE	5-20-57	6996	44.0			1,011	
10	PEERY (CLEVELAND)	LIPSCOMB	M 9-29-62	7286	42.0	139,008	20,963	527,135	

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1979 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-80 (BBL/S)
10	PEERY (MARMATON)	LIPSCOMB	10-07-59	7620	39.2			
10	PERRYTON (CLEVELAND)	OCHILTREE	11-08-59	6688	40.8	209,302	27,923	593,823
10	PERRYTON (FINGER)	OCHILTREE	1-02-56	7552	41.5			323,243
10	PERRYTON (MORROW, BASAL)	OCHILTREE	1-22-56	8049	40.3		58	5,553
10	PERRYTON (MORROW LOWER)	OCHILTREE	11-29-79	7930	36.0		8,696	48,651
10	PERRYTON (MORROW, UPPER)	OCHILTREE	8-10-57	9520	37.2	49,752	2	950
10	PERRYTON (NOVI LINE)	OCHILTREE	10-10-55	7470	38.0		13,749	1,042,162
10	PERRYTON, NORTH (GEORGE MORROW)	OCHILTREE	7-14-58	7510	42.0	56,821	185,189	5,679,919
10	PERRYTON, N. E. (MARMATON)	OCHILTREE	1-08-70	6956	40.0	1,812	8,457	111,443
10	PERRYTON, WEST (CLEVELAND)	OCHILTREE	11-30-58	6903	43.3	36,000	11,246	206,814
10	PERRYTON, WEST (DES MOINES)	OCHILTREE	6-23-59	6910	39.8			70,157
	TRANSFERRED TO PERRYTON, WEST (MARMATON) EFFECTIVE 3-1-65.							
10	PERRYTON, WEST (MARMATON)	OCHILTREE	3-03-59	7106	41.1	83,177	21,910	1,638,150
10	PERRYTON, WEST (MORROW LOWER)	OCHILTREE	1-22-66	7941	41.0	17,710	570	277,541
10	PERRYTON, WEST (MORROW 8100)	OCHILTREE	7-08-57	8100	38.1			2,056,273
10	PHELPS (OSWEGO)	HANSFORD	9-25-76	7600	42.0	5,054	2,587	14,271
10	PIPER (MORROW)	LIPSCOMB	12-02-57	9968	40.0			3,629
10	PITCHER CREEK (PENN)	POTTER	9-03-69	7200	40.0			7,976
10	PRAIRIE (ATOKA)	HANSFORD	4-29-62	6748	40.1			5,409
10	PRAIRIE (MORROW SAND)	HANSFORD	11-18-55	6984	41.1			37,382
10	PSHIGODA (DOUGLAS)	OCHILTREE	6-29-57	5710	41.2	3,941	2,277	157,948
10	PSHIGODA, N. (DES MOINES)	OCHILTREE	2-18-67	7099	39.0	1,520	4,676	65,548
10	PSHIGODA, WEST (MORROW, UPPER)	OCHILTREE	10-25-60	8515	36.0	912	456	16,347
10	QUINDUNO (ALBANY DOLOMITE, LO.)	ROBERTS	5-19-52	4008	47.6	1,490,164	93,732	14,797,422
10	QUINDUNO (LECOMPTON)	ROBERTS	8-09-55	6115	40.2	625,210	68,393	6,430,101
10	QUINDUNO (PENN.)	ROBERTS	11-09-52	6736	45.3			3,600
10	QUINDUNO (PENN. LOWER)	ROBERTS	8-27-62	9444	42.6	4,990	1,513	96,012
10	QUINDUNO (TORONTO)	ROBERTS	8-09-55	6274	40.2			352,592
10	QUINDUNO, NORTH (LECOMPTON)	ROBERTS	6-20-58	6254	44.6	55,180	3,720	424,455
10	QUINDUNO, SE. (BROWN DOLOMITE)	ROBERTS	1-09-53	4121	52.3			0
10	R. D. MILLS (ATOKA)	ROBERTS	5-20-68	8985	40.8	12,774	16,834	221,939
10	R. H. F. (MORROW)	OCHILTREE	7-11-56	8063	36.8	111,123	123,918	16,172,608
10	R. H. F. (MORROW SECOND)	OCHILTREE	11-23-58	8048	35.2			21,802
10	RADER (CLEVELAND)	LIPSCOMB	5-03-75	8415	38.7	1,127	592	4,864
10	RAMP (DOUGLAS 7900)	HEMPHILL	7-31-66	8106	42.0			8,426
10	RASOR (MORROW, LOWER)	ROBERTS	7-14-78	9708	40.6	19,514	2,396	2,777
10	RED DEER (ALBANY)	ROBERTS	10-15-59	4094	52.0			5,593
10	RED DEER (PENN.)	ROBERTS	10-21-59	10868	41.0			57,474
10	RED DEER, NE. (10,300)	ROBERTS	9-08-78	10679	52.0	7	304	1,020
10	RED DEER CREEK (CHEROKEE)	HEMPHILL	10-12-76	10992	40.0	11,341	727	3,604
10	RED DEER CREEK (MORROW, UPPER)	HEMPHILL	7-28-75	11244	56.0	10,639,006	212,091	1,802,610
10	REHM (GRANITE WASH)	HARTLEY	9-19-54	6164	40.6			727,248
10	RILEY (CLEVELAND 10250)	HEMPHILL	11-12-67	10253	45.0	7,991	1,792	79,862
10	SAGEBRUSH (MORROW, UPPER)	HANSFORD	7-24-56	6638	40.0			26,335
10	ST. CLAIR (GRANITE WASH)	ROBERTS	7-21-76	9298	35.2	8,786	743	4,454
10	ST. CLAIR (KANSAS CITY)	ROBERTS	2-05-77	7648	36.0	1,500	347	2,544
10	ST. CLAIR (9200)	ROBERTS	3-01-76	9290	36.0	159,342	12,265	15,337
10	SCHROEDER (CLEVELAND)	OCHILTREE	3-17-78	7432	39.3	201	516	2,469
10	SHAPLEY (MORROW)	HANSFORD	11-18-58	6930	39.8	111,765	9,744	848,944
10	SHARE (CHEROKEE)	OCHILTREE	9-30-59	6900	35.0			11,475
10	SHARE (DES MOINES, UPPER)	OCHILTREE	2-01-59	6399	38.3	74,485	28,370	902,913
10	SHARE, SE. (CLEVELAND)	OCHILTREE	5-25-76	6540	40.0	12	1,465	4,441
10	SHARE, SE. (MORROW, UPPER)	OCHILTREE	1-12-59	7557	37.1	127,540	17,116	1,957,831
10	SHERMAN COUNTY	SHERMAN	1950	5844	40.0			11,696
	TRANS. TO PALO DURO FLD 4-1-50							
10	SHIPS (MORROW)	OCHILTREE	1956	7600	37.0			106,085
10	SILVER CREEK, NE (GRANITE WASH)	WHEELER	10-01-79	10177	46.0	1	252	252
10	SMITH PERRYTON (MORROW, LOWER)	OCHILTREE	2-28-61	8308	36.5	140,224	7,598	301,763
10	SPARKS (TONKAWA)	HEMPHILL	8-26-65	7537	40.0	63,873	3,612	224,343
10	SPEARMAN (OSWEGO)	HANSFORD	1-18-58	6614	40.0			1,285
10	SPEARMAN, EAST (ATOKA)	HANSFORD	9-13-56	7099	39.3	12	2,319	990,225
10	SPEARMAN, EAST (CHEROKEE)	HANSFORD	7-22-57	6738	24.0	1,395	1,067	78,702
10	SPEARMAN, NORTH (ATOKA)	HANSFORD	3-16-57	6667	36.2	332	70	114,088
10	SPEARMAN, N. (DES MOINES, UP.)	HANSFORD	5-14-57	6072	37.6	5,511	1,407	47,257
10	SPEARMAN, N. (LANSING-KANSAS CITY)	HANSFORD	11-22-60	5596	45.4	26	4,580	1,205,424
10	SPERRY (TONKAWA)	LIPSCOMB	10-01-79	6568	40.9	150	2,157	2,157
10	SPICER (MARMATON)	OCHILTREE	9-15-62	6538	42.1	205,954	16,409	4,484,182
10	STEKOLL (CLEVELAND)	OCHILTREE	1-10-60	7010	42.1			52,310
10	STEVENS (MARMATON)	SHERMAN	7-24-77	5294	42.2	9,265	13,110	39,033
10	STEVENS (MISSISSIPPI)	SHERMAN	7-18-56	6412	32.8			12,695
10	STORM (TONKAWA)	HEMPHILL	6-16-77	8446	40.2	23,014	5,369	15,010
10	STRATFORD (ST. LOUIS)	SHERMAN	1-01-76	4748	37.0	5,420	33,068	141,612
10	TASCOSA (GRANITE WASH)	OLDHAM	1-30-58	8524	43.0			4,202
10	THORNDIKE (MISSOURI LOWER)	GRAY	2-07-66	7843	42.0	4,887	3,233	107,683
10	TROSPER (TONKAWA)	LIPSCOMB	6-16-64	7066	41.0	13,326	10,398	607,519
10	TURNER (MORROW, UPPER)	OCHILTREE	10-03-56	8758	39.2			26,992
10	TWIN (CHEROKEE)	HANSFORD	7-06-59	6709	40.2			17,052
10	TWIN (DES MOINES)	HANSFORD	6-25-56	6135	41.8	280,044	34,345	7,791,831
10	TWIN (MORROW)	HANSFORD	10-14-54	7058	39.5	499,255	9,339	2,660,727
10	TWITCHELL (MORROW)	OCHILTREE	10-18-58	8142	37.1			53,545
10	TYSON (MORROW LO.)	LIPSCOMB	6-12-64	10248	46.0			18,183
10	URSCHEL (KANSAS CITY)	HEMPHILL	11-21-75	8364	38.5	1,200	2,923	17,606
10	W. J. JOHNSON (ATOKA)	OCHILTREE	9-15-56	8773	36.7	840	3,152	168,564
10	WAKA (MORROW, UPPER)	OCHILTREE	1956	7837	38.0			47,001
	COMBINED WITH FARNSWORTH (MORROW UPPER) 4-1-63							
10	WAKA, SW. (MARMATON)	HANSFORD	3-05-63	6582	42.0			10,275
10	WAKA, W. (CLEVELAND)	OCHILTREE	3-13-60	6674	41.0			4,235
10	WAKA, WEST (MORROW, UPPER)	OCHILTREE	5-25-56	7803	36.8			3,953,190
	CONSOLIDATED WITH FARNSWORTH / UPPER MORROW/, EFF. 4-1-63. COMMISSION ACTION.							
10	WAKA, WEST (MORROW, UPPER 7750)	OCHILTREE	5-15-60	7749	37.0			111,334
10	WASHITA CREEK, WEST (DOUGLAS)	HEMPHILL	4-01-75	7962	52.0	2,038	873	7,582
10	WATERS (DES MOINES)	LIPSCOMB	2-24-70	8453	40.0			226
10	WILEY (TONKAWA)	LIPSCOMB	5-01-72	6375	58.0	92,639	14,481	96,066
10	WOLFCREEK (ATOKA)	LIPSCOMB	5-01-79	9107	30.5			0
	DISTRICT TOTALS			369		88,724,719	15,926,534	1,542,225,303

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRDUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	WILDCAT		3	0	0	0
1	ADAMS (OLMOS NAVARRO)	MEDINA	18	14	134,660	0
1	AIRPORT (GLEN ROSE)	MAVERICK	0	0	0	0
1	AMBERSON (WILCOX)	LA SALLE	0	0	0	0
1	AMY-J (ESCONDIDO)	MAVERICK	1	0	8,572	0
1	P AMY-J (1590)	MAVERICK	1	0	5,357	0
1	ANCHORAGE, SOUTH	ATASCOSA	1	0	0	0
1	ANTLER (2800)	DIMMIT	1	0	0	0
1	P ARTESIA WELLS, W. (WILCOX 3630)	LA SALLE	3	1	108,330	0
1	ASHERTON (OLMOS 1ST)	DIMMIT	0	0	0	0
1	ASHERTON, E (OLMOS)	DIMMIT	2	0	0	0
1	AULD-SHIPMAN (PEARSALL)	LA SALLE	0	0	0	0
1	AUSTIN PIERCE (EDWARDS LIME)	GONZALES	0	0	0	0
1	P BAKER (SLICK)	MCMULLEN	M 2	2	2,575,999	33,481
1	BAKER (1800)	MCMULLEN	0	0	0	0
1	P BANDERA TANK (SAN MIGUEL)	ZAVALA	5	2	141,472	0
1	P BANDERA TANK, NW. (SAN MIGUEL)	ZAVALA	16	12	676,239	0
1	P BARBARAS PATCH (GLENROSE, LD.)	MAVERICK	2	2	116,761	0
1	P BATESVILLE (OLMOS)	ZAVALA	1	1	126,091	0
1	BATESVILLE (SAN MIGUEL)	ZAVALA	5	4	48,042	0
1	BATESVILLE, NE. (ANACACHO)	ZAVALA	0	0	0	0
1	A BATESVILLE, SW. (SAN MIGUEL)	ZAVALA	1	0	0	0
1	P BATESVILLE WEST (BRACERO)	ZAVALA	1	1	42,518	0 F
1	BATESVILLE, WEST (DEL MONTE)	ZAVALA	1	1	22,451	0
1	P BATESVILLE, WEST (OLMOS)	ZAVALA	2	1	188,689	0 F
1	BEAR SALT (BASALT)	ZAVALA	0	0	0	0
1	P BELLE BRANCH	ATASCOSA	12	0	7,658	0
1	P BERRY (FRIO)	FRIO	3	3	368,750	455
1	BIG FOOT (OLMOS)	FRIO	1	1	3,683	0 F
1	BIG FOOT, WEST (GAS)	FRIO	76	68	1,533,528	0 F
1	A BIG WELLS (SAN MIGUEL)	DIMMIT	M 9	2	507,012	11,607 F
1	A BIG WELLS, NE. (SAN MIGUEL)	ZAVALA	0	0	0	0
1	P BLANCH (ESCONDIDO)	DIMMIT	3	2	56,996	0
1	A BLANCH (OLMOS)	DIMMIT	2	1	2,189	0
1	P BOB MATTHEWS (ESCONDIDO B)	ZAVALA	1	0	0	0
1	BOULDIN (1730)	GONZALES	0	0	0	0
1	P BCX (3150)	ZAVALA	2	1	87,002	1,007 F
1	BRACERO (DEL MONTE)	ZAVALA	0	0	0	0
1	A BRACERO (SEG 3 BRACERO)	ZAVALA	2	2	40,578	0 F
1	BRACERO, E. (ELAINE, UPPER)	ZAVALA	0	0	0	0
1	BRACERO, NE. (SEG. 2, DEL MONTE)	ZAVALA	0	0	0	0
1	BRACERO, NE. (SEG. 3 DEL MONTE)	ZAVALA	3	2	68,162	0
1	P BRAZIL (HOSTETTER)	MCMULLEN	2	1	56,218	0 F
1	P BRAZIL (SLICK)	MCMULLEN	1	1	1,177,043	0 F
1	BRAZIL (WILCOX)	MCMULLEN	1	0	0	0
1	BRAZIL (1850)	MCMULLEN	0	0	0	0
1	BRAZIL, SW. (HOSTETTER)	MCMULLEN	0	0	0	0
1	P BRAZIL, SW. (LULING 10,000)	MCMULLEN	1	1	90,391	0 F
1	P BRAZIL, SW (SLICK)	MCMULLEN	1	0	25,850	0 F
1	BRAZIL, SW. (WILCOX 11300)	MCMULLEN	0	0	0	0
1	BRISCOE RANCH (OLMOS)	DIMMIT	0	0	0	0
1	BULLOH, SW. (NAVARRO)	MILAM	1	1	17,364	0
1	CAGE (ESCONDIDO)	MAVERICK	1	0	0	0
1	CAGE (OLMOS)	MAVERICK	1	0	0	0
1	P CAGE RANCH (EAGLEFORD)	MAVERICK	1	1	7,917	469
1	CAGE RANCH (ESCONDIDO)	MAVERICK	1	0	0	0
1	CAGE RANCH, N. (ESCONDIDO)	MAVERICK	1	1	17,861	0
1	P CAGE RANCH, N. (OLMOS)	MAVERICK	4	2	115,297	0
1	CAGE RANCH, N. (OLMOS 1470)	MAVERICK	1	0	378	0
1	CALLIHAM, SOUTH (JACKSON)	MCMULLEN	4	0	0	0
1	CALLIHAM, SOUTH (1100)	MCMULLEN	4	0	0	0
1	P CALVERT (BUDA)	FRIO	1	1	75,680	684
1	CAMPANA (1550)	MCMULLEN	0	0	0	0
1	CAMPANA, SOUTH (ARGO)	MCMULLEN	1	0	18,761	0
1	CAMPANA, SOUTH (CHERNOSKY, NW)	MCMULLEN	1	1	10,033	0 F
1	CAMPANA, SOUTH (COLE LD.)	MCMULLEN	1	0	0	0
1	P CAMPANA, SOUTH (COLE 1800)	MCMULLEN	3	2	95,975	0
1	P CAMPANA, S. (GOVT. WELLS SD.)	MCMULLEN	1	0	53,601	0
1	CAMPANA, SOUTH (GOVT. WELLS 2600)	MCMULLEN	1	1	6,054	0
1	CAMPANA, S. (HOCKLEY 2400, STR)	MCMULLEN	0	0	0	0
1	CAMPANA, SOUTH (LOMA NOVIA 2700)	MCMULLEN	0	0	0	0
1	CAMPANA, SOUTH (PIERCE)	MCMULLEN	0	0	0	0
1	P CAMPANA, S. (QUEEN CITY 5900)	MCMULLEN	1	1	58,898	0
1	CAMPANA, S. (QUEEN CITY 6480)	MCMULLEN	M 1	0	0	0
1	CAMPANA, SOUTH (WILCOX 7,300)	MCMULLEN	0	0	0	0
1	P CAMPANA, SOUTH (WILCOX 7,900)	MCMULLEN	1	0	0	0
1	P CAMPANA, SOUTH (WILCOX 8,900)	MCMULLEN	0	0	0	0
1	P CAMPANA, SOUTH (WILCOX 9500)	MCMULLEN	2	2	689,456	38,587
1	P CAMPANA, SOUTH (WILCOX 10,200)	MCMULLEN	3	2	80,465	463 F
1	P CAMPANA, SOUTH (WILCOX 10,750)	MCMULLEN	0	0	0	0
1	CAMPANA, SOUTH (WILCOX 10,900)	MCMULLEN	0	0	0	0
1	A CAMPANA, SOUTH (YEGUA 4300)	MCMULLEN	0	0	0	0
1	CAMPANA, SOUTH (1300)	MCMULLEN	2	1	69,422	0
1	P CAMPANA, SOUTH (1450)	MCMULLEN	3	2	69,013	0
1	CAMPANA, SOUTH (1500)	MCMULLEN	2	1	37,065	0
1	P CAMPANA, SOUTH (1600)	MCMULLEN	4	1	115,918	0
1	P CAMPANA, SOUTH (1670)	DUVAL	1	1	64,122	0
1	CAMPANA, SOUTH (1700)	MCMULLEN	0	0	0	0
1	P CAMPANA, SW. (1500)	MCMULLEN	1	1	27,238	0
1	P CAMPANERO (CANYON)	EDWARDS	16	9	647,976	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	CAMPANERO, E. (CANYON)	EDWARDS	0	0	0	0
1	CAMPANERO, N. (CANYON)	EDWARDS	2	0	0	0
1	CAMPANERO, SE. (CANYON)	EDWARDS	2	0	0	0
1	CARRIZO (ESCONDIDO 1350)	DIMMIT	1	1	3,218	0
1	CARRIZO (2200)	DIMMIT	1	0	0	0
1	CARRIZO (2350)	DIMMIT	0	0	0	0
1	CARRIZO, S (OLMOS 2350)	DIMMIT	0	0	0	0
1	CARRIZO, S. (OLMOS 2350-B)	DIMMIT	0	0	0	0
1	P CARRIZO, S. (OLMOS 2400)	DIMMIT	1	1	108,006	51
1	P CARRIZO, S. (OLMOS 2580)	DIMMIT	1	1	33,293	0
1	CARRIZO, SW. (OLMOS)	DIMMIT	1	0	3,202	51
1	P CARRIZO, W (OLMOS)	DIMMIT	1	1	39,349	0
1	CARRIZO, W. (PRYOR)	DIMMIT	1	0	0	0
1	P CATARINA, E. (OLMOS A)	DIMMIT	7	5	346,404	3,476 F
1	P CATARINA, E. (OLMOS E)	DIMMIT	2	1	13,328	187
1	CATARINA, SW. (GEORGETOWN)	DIMMIT	3	0	0	0
1	P CATARINA, SW. (OLMOS)	DIMMIT	M 105	86	3,249,877	24,549 F
1	P CATARINA, SW. (SAN MIGUEL-GAS)	WEBB	M 37	32	6,200,790	220,857 F
1	P CEBOLLA (BRACERO)	ZAVALA	1	1	112,631	0
1	P CEBOLLA (BRACERO, SEG. A)	ZAVALA	1	1	28,365	0
1	P CEBOLLA (DEL MONTE)	ZAVALA	2	2	193,810	0
1	P CEBOLLA (DEL MONTE, SEG. A)	ZAVALA	1	1	60,085	0
1	P CEBOLLA (OLMOS)	ZAVALA	1	0	25,935	0
1	A CEBOLLA (3660)	ZAVALA	1	0	0	0
1	CELESTE-FAY (OLMOS 2-A)	DIMMIT	0	0	0	0
1	CELESTE-FAY (OLMOS 3-B)	DIMMIT	0	0	0	0
1	CELESTE-FAY (OLMOS 3-C)	DIMMIT	1	0	0	0
1	P CELESTE-FAY (OLMOS 3-D)	DIMMIT	2	0	15,991	0
1	CHAPPAROSA (OLMOS)	ZAVALA	0	0	0	0
1	A CHARLOTTE (NAVARRO)	ATASCOSA	1	1	13,326	0 F
1	CHARLOTTE (4400)	ATASCOSA	0	0	0	0
1	CHEAPSIDE (EDWARDS 11,800)	GONZALES	2	1	34,455	1,251
1	A CHEROKEE (NAVARRO)	MILAM	2	1	43,165	0
1	CHEROKEE (NAVARRO C)	MILAM	1	0	0	0
1	A CHICON LAKE	MEDINA	2	1	1,989	0
1	CHISHOLM TRAIL (COLE 700)	MCMULLEN	3	0	0	0
1	CHISHOLM TRAIL (WILCOX 6600)	MCMULLEN	1	0	0	0
1	A CHITTIM (BUDA)	MAVERICK	0	0	0	0
1	CHITTIM (GEORGETOWN)	MAVERICK	2	1	16,678	2
1	P CHITTIM (4900)	MAVERICK	1	1	53,157	0
1	CHITTIM (5000)	MAVERICK	1	1	34,340	72 F
1	P CHITTIM (5600)	MAVERICK	17	15	570,493	2,803
1	CHITTIM (5750 EDWARDS)	MAVERICK	0	0	0	0
1	CHITTIM (7000 SLIGO)	MAVERICK	1	0	0	0
1	CHITTIM (7100 PEARSALL)	MAVERICK	0	0	0	0
1	CHUBB (WILCOX)	MCMULLEN	0	0	0	0
1	CLAUNCH (GOVT. WELLS, LOWER)	LIVE OAK	1	0	0	0
1	CCOKE (CARRIZO 3600)	LA SALLE	1	0	0	0
1	A CCOKE (CARRIZO 4000)	LA SALLE	0	0	0	0
1	CCOKE (EDWARDS LIME)	LA SALLE	5	5	405,940	0
1	CCOKE (WILCOX G)	LA SALLE	0	0	0	0
1	CCOKE (WILCOX 4100)	LA SALLE	2	0	7,617	0 F
1	P CCOKE (WILCOX 4100, W. RES. 2)	LA SALLE	1	0	30,524	4,214
1	CCOKE (WILCOX 4150)	LA SALLE	0	0	0	0
1	CCOKE (WILCOX 5000)	LA SALLE	3	3	72,499	0 F
1	CCOKE (WILCOX 5100)	LA SALLE	0	0	0	0
1	CCOKE (WILCOX 5130, WEST)	LA SALLE	1	0	46,324	8,279
1	P CCOKE, WEST (EDWARDS)	LA SALLE	5	4	225,558	680 F
1	P CCOKE, WEST (WILCOX 4800)	LA SALLE	1	1	5,711	0
1	P COUSINS (HOCKLEY)	MCMULLEN	1	1	3,773	0 F
1	COUSINS (QUEEN CITY, UPPER)	MCMULLEN	1	0	0	0
1	A COUSINS (QUEEN CITY 5740)	MCMULLEN	0	0	0	0
1	P COUSINS (SLICK-WILCOX)	MCMULLEN	1	0	71,307	629
1	COUSINS (WILCOX 7365)	MCMULLEN	0	0	0	0
1	COUSINS (WILCOX 7500)	MCMULLEN	0	0	0	0
1	COUSINS, NORTH (WILCOX 7150)	MCMULLEN	0	0	0	0
1	COVERT (1400)	DIMMIT	2	1	2,387	0
1	COVERT (1600)	DIMMIT	1	1	9,434	0
1	COW CREEK (COLE 1350)	MCMULLEN	0	0	0	0
1	COW CREEK (HART 6390)	MCMULLEN	1	0	0	0
1	A COW CREEK (HOEGEMEYER 6548)	MCMULLEN	0	0	0	0
1	P COW CREEK (8300)	MCMULLEN	1	1	23,993	202
1	CROOKED LAKE (OLMOS)	DIMMIT	1	0	0	0
1	CROSS-S-RANCH (ELAINE)	ZAVALA	0	0	0	0
1	CRYSTAL CITY (ELAINE)	ZAVALA	0	0	0	0
1	P CRYSTAL CITY (SAN MIGUEL)	ZAVALA	1	1	80,720	0
1	DALE ALLEN (OLMOS)	MAVERICK	4	0	19	0
1	A DEL MONTE (OLMOS)	ZAVALA	1	0	0	0
1	DEL MONTE (SAN MIGUEL 3300)	ZAVALA	2	0	0	0
1	A DENHAWKEN (BASAL WILCOX 2, 2)	WILSON	0	0	0	0
1	P DENT INGRAM (OLMOS 1)	DIMMIT	7	6	303,370	1,766
1	P DEVILS RIVER (STRAWN)	VAL VERDE	10	10	1,224,500	0
1	P DILWORTH (EDWARDS LIME)	MCMULLEN	19	16	8,830,867	5,789 F
1	P DILWORTH, SOUTHEAST (EDWARDS LIME)	MCMULLEN	4	4	1,246,496	0
1	A DILWORTH, SE (WILCOX 5700)	MCMULLEN	0	0	0	0
1	A DOERING RANCH (BUDA)	FRIO	6	6	290,501	1,703 F
1	P DOERING RANCH (SAN MIGUEL, LC.)	FRIO	18	18	1,406,501	6,513 F
1	DOERING RANCH (SLIGO)	FRIO	0	0	0	0
1	DOERING RANCH (4100)	FRIO	0	0	0	0
1	A DRAGON CREEK (GOVT. WELLS, UP.)	MCMULLEN	1	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO		FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	P	DUBOSE (EDWARDS -A-)	GONZALES	8	7	2,056,875	26,267
1	A	DUBOSE, NE. (EDWARDS -A-)	GONZALES	0	0	0	0
1	P	DUCK POND (DEL MONTE)	ZAVALA	1	0	10,724	0
1	P	DUCK POND (ELAINE)	ZAVALA	1	0	0	0
1		DULCE (ESCONDIDO B)	ATASCOSA	0	0	0	0
1		EAGLE (SAN MIGUEL)	MAVERICK	2	0	0	0
1	A	EAGLE (1200)	MAVERICK	1	0	0	0
1		EAGLE PASS, NW. (PEARSALL)	MAVERICK	2	0	0	0
1	P	EL BANO (OLMOS)	ZAVALA	2	0	31,453	0
1	P	EL BANO (SAN MIGUEL)	ZAVALA	3	0	401,059	0
1		EL INDIO (OLMOS A-1)	MAVERICK	0	0	0	0
1	P	EL INDIO (OLMOS A-3)	MAVERICK	9	6	211,971	0 F
1	P	EL INDIO (OLMOS A-4)	MAVERICK	9	4	12,081	0 F
1		EL INDIO (OLMOS A-5)	MAVERICK	1	0	0	0
1		EL INDIO (OLMOS B-8)	MAVERICK	2	0	0	0
1		EL INDIO (OLMOS BROWN 900)	MAVERICK	0	0	0	0
1	A	EL INDIO (OLMOS C)	MAVERICK	0	0	0	0
1		EL INDIO, N. (OLMOS A-5)	MAVERICK	1	0	0	0
1		EL INDIO, N. (OLMOS A-9)	MAVERICK	0	0	0	0
1		EL INDIO, N. (OLMOS A-10)	MAVERICK	1	0	0	0
1		EL INDIO, N. (OLMOS B-4)	MAVERICK	1	0	60	0 F
1		EL INDIO, N. (OLMOS B-5)	MAVERICK	1	0	0	0
1	A	ELAINE (SAN MIGUEL)	DIMMIT	0	0	0	0
1		ELAINE, N. E. (OLMOS 3600)	ZAVALA	0	0	0	0
1		ELEVEN (DEL MONTE)	ZAVALA	0	0	0	0
1		EMMA MANGUM (DEL MONTE 2590)	ZAVALA	0	0	0	0
1	P	EMMA MANGUM (OLMOS 2300)	ZAVALA	2	1	164,437	0
1		ENCINAL (OLMOS 8200)	LA SALLE	2	0	9,336	17
1	P	ENCINAL (5800)	LA SALLE	24	21	1,190,678	6,218 F
1		EVERGREEN FARMS (GEORGETOWN)	DIMMIT	3	3	16,900	49
1		EVERGREEN FARMS (2700)	DIMMIT	1	0	925	0
1	P	EVERGREEN FARMS (2940)	DIMMIT	7	6	240,183	303 F
1		EVERGREEN FARMS (2980)	DIMMIT	3	1	27,222	38 F
1		EZZELL (1300)	MCMULLEN	0	0	0	0
1		FAIRFIELD	BEXAR	4	1	4,751	0
1		FAIRFIELD (1100)	BEXAR	4	1	2,389	0
1		FANNIE K (6000 WILCOX)	MCMULLEN	1	1	21,454	318
1	P	FASHING (EDWARDS LIME -A-)	ATASCOSA	47	25	10,262,067	3,982 F
1	P	FASHING (EDWARDS LIME -B-)	ATASCOSA	25	10	5,064,036	0 F
1	P	FEEDLOT (SERPENTINE)	ZAVALA	1	0	40,975	0
1		FLOWERS (600)	ZAVALA	2	0	0	0
1	P	FLOWERS & WARD (880)	ZAVALA	1	0	17,225	0
1		FCGG (OLMOS 4500)	DIMMIT	1	0	6,069	207
1		FORT EWELL (WILCOX -A-)	LA SALLE	1	0	0	0
1	A	FOUR ACES (AUSTIN CHALK)	MAVERICK	0	0	0	0
1	A	FOUR ACES (OLMOS 2-B SAND)	MAVERICK	1	0	35	0
1		FRANCES HILL (CANYON)	EDWARDS	3	1	3,182	0 F
1	P	FRANCES HILL (PENN)	EDWARDS	32	31	2,749,016	10,349 F
1	P	FRANCES HILL (PENN, LOWER)	EDWARDS	1	1	12,723	75
1		GABLE (ESCONDIDO "A")	ZAVALA	0	0	0	0
1	A	GAS RIDGE	BEXAR	1	0	0	0
1		GASPER (WILCOX, LOWER)	WILSON	0	0	0	0
1	A	GATES CATARINA	DIMMIT	1	1	163,050	1,077
1		GATO CREEK (SAN MIGUEL)	ZAVALA	2	2	5,259	0
1	P	GENESIS (OLMOS)	MAVERICK	1	0	0	0
1		GENESIS (OLMOS 1930)	MAVERICK	2	0	24,417	0
1		GENESIS (OLMOS 2030)	MAVERICK	1	0	18,549	28
1		GENESIS (OLMOS 2080)	MAVERICK	1	0	21,281	0
1	P	GREEN BRANCH (WILCOX 2-D)	MCMULLEN	2	2	213,801	200 F
1		GREEN BRANCH (5300)	MCMULLEN	2	0	0	0
1	P	GREEN BRANCH (5500)	MCMULLEN	1	0	0	0
1	P	GREEN BRANCH (6100)	MCMULLEN	4	2	127,070	1,137 F
1		GREEN BRANCH, SE.(6200)	MCMULLEN	1	0	0	0
1		HGL (GEORGETOWN)	DIMMIT	2	0	534	170
1	P	HACKBERRY CREEK (CANYON)	EDWARDS	5	1	92,727	0
1		HAGIST RANCH (1400)	MCMULLEN	0	0	0	0
1		HAGIST RANCH, NORTH (FRID 1200)	MCMULLEN	1	1	39,519	0
1		HAGIST RANCH, N. (WILCOX 6600)	MCMULLEN	1	0	0	0
1		HAGIST RANCH, N. (WILCOX 6600, W)	MCMULLEN	0	0	0	0
1		HALSELL (ESCONDIDO)	DIMMIT	6	6	170,326	0
1		HAMILTON FEE (1430)	DIMMIT	1	1	44	0
1		HAMILTON FEE (1530)	DIMMIT	2	2	19,083	0
1		HAMILTON RANCH (OLMOS)	DIMMIT	2	1	45,344	0
1	A	HAMMOND (ELAINE SAND)	ZAVALA	0	0	0	0
1	P	HAMMOND (OLMOS SAND)	ZAVALA	5	4	171,568	94 F
1	A	HAMMOND (SAN MIGUEL NO 4)	ZAVALA	0	0	0	0
1		HARRY MILLER (OLMOS)	DIMMIT	0	0	0	0
1		HAYS-EZZELL (1200)	MCMULLEN	4	0	0	0
1		HENRY (CARRIZO B-1)	MCMULLEN	0	0	0	0
1		HENRY (EDWARDS LIME)	MCMULLEN	0	0	0	0
1		HENRY (REKLAW)	MCMULLEN	0	0	0	0
1	P	HENRY DOME (EDWARDS)	MCMULLEN	4	4	329,986	2,207
1		HIDDEN VALLEY (OLMOS 3550)	DIMMIT	1	0	0	0
1		HIGH LONESOME (OLMOS)	ZAVALA	2	0	2,586	0
1		HIGH LONESOME (2900)	ZAVALA	0	0	0	0
1		HIGH LONESOME, N. (2700)	ZAVALA	0	0	0	0
1		HOLDSWORTH (OLMOS 3250)	ZAVALA	1	0	0	0
1		HOLLAND-MAG (WILCOX 7500)	MCMULLEN	0	0	0	0
1	P	HOLMAN RANCH, N (PENN)	SUTTON	22	19	1,069,168	3,080 F
1		HOPKINS (ELLEN)	EDWARDS	2	0	0	0

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 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	A HORN (AUSTIN CHALK SEG C)	ATASCOSA	0	0	0	0
1	A HORN (OLMOS NAVARRO, UPPER)	ATASCOSA	0	0	0	0
1	HORNER RANCH (500)	ZAVALA	2	0	0	0
1	P HOSTETTER (FRIO 1800)	MCMULLEN	1	1	22,508	0
1	HOSTETTER (QUEEN CITY 6,000)	MCMULLEN	5	4	431,293	168 F
1	HOSTETTER (SCHULZE)	MCMULLEN	1	0	0	0
1	HOSTETTER (WILCOX A)	MCMULLEN	2	0	0	0
1	HOSTETTER (WILCOX 9400)	MCMULLEN	1	0	0	0
1	HOSTETTER (WILCOX 9,700)	MCMULLEN	1	1	113,266	506 F
1	HOSTETTER (WILCOX 9,900)	MCMULLEN	0	0	0	0
1	HOSTETTER (WILCOX 10,000)	MCMULLEN	0	0	0	0
1	HOSTETTER (WILCOX 10,000 LOWER)	MCMULLEN	1	1	215,682	3,295
1	HOSTETTER (1650)	MCMULLEN	1	0	0	0
1	HOSTETTER, N. (ARGO)	MCMULLEN	1	0	0	0
1	HOSTETTER, N. (MIRANDO)	MCMULLEN	0	0	0	0
1	HOSTETTER, N. (PETTUS)	MCMULLEN	0	0	0	0
1	HOSTETTER, N. (QUEEN CITY 6000)	MCMULLEN	0	0	0	0
1	HOSTETTER, NORTH (WILCOX, UPPER)	MCMULLEN	5	2	597,249	4,939
1	HOSTETTER, NORTH (WILCOX 9000)	MCMULLEN	1	0	0	0
1	P HOSTETTER, NE (1700)	MCMULLEN	1	1	230,669	0
1	P HUGH FITZSIMMONS (OLMOS)	DIMMIT	5	2	76,311	0
1	HUNNICUTT (OLMOS 3400)	DIMMIT	0	0	0	0
1	HUNNICUTT (OLMOS 3600)	DIMMIT	0	0	0	0
1	IKE PRYOR (ESCONDIDO)	ZAVALA	0	0	0	0
1	IKE PRYOR (OLMOS 2100)	ZAVALA	2	0	0	0
1	A IMOGENE	ATASCOSA	2	1	237,194	9,123
1	IMOGENE (EDWARDS LIME 7600)	ATASCOSA	0	0	0	0
1	P IMOGENE, EAST (EDWARDS LIME)	ATASCOSA	0	0	0	0
1	P INDIAN MOUND (OLMOS 3525)	DIMMIT	1	0	0	0
1	A INDIAN MOUND (OLMOS 3545)	DIMMIT	0	0	0	0
1	A INDIAN MOUND (OLMOS 3650)	DIMMIT	0	0	0	0
1	P INDIO (OLMOS)	ZAVALA	1	1	28,972	0
1	P J.A. SPILLER (ESCONDIDO)	ZAVALA	1	1	46,315	0
1	J.A. SPILLER (OLMOS)	ZAVALA	2	2	84,699	0
1	J.D.A. (GEORGETOWN)	MAVERICK	2	0	0	0
1	P J. F. S. (EDWARDS)	DIMMIT	16	10	3,196,522	0 F
1	P J. F. S. (OLMOS 4100)	DIMMIT	2	2	19,268	1,134
1	JACK MANN (PENN)	EDWARDS	8	0	0	0
1	JACK TURNEY (HOLMAN)	EDWARDS	1	0	0	0
1	JACOB (850)	MCMULLEN	3	0	0	0
1	A JACQUELINE	ATASCOSA	1	1	48,616	487
1	P JAKE HAMON (WILCOX, UPPER)	MCMULLEN	0	0	0	0
1	P JAKE HAMON (1725)	MCMULLEN	1	1	88,755	0
1	JAKE HAMON (2300)	MCMULLEN	0	0	0	0
1	JAKE HAMON (2650)	MCMULLEN	1	0	0	0
1	P JAKE HAMON, EAST (ARGO)	MCMULLEN	1	0	7,781	0 F
1	JAKE HAMON, EAST (GOVT WELLS, S)	MCMULLEN	0	0	0	0
1	JAKE HAMON, EAST (LULING LOWER)	MCMULLEN	1	0	0	0
1	JAKE HAMON, EAST (WILCOX 7400)	MCMULLEN	0	0	0	0
1	JAKE HAMON, EAST (WILCOX 7700)	MCMULLEN	1	1	64,812	260 F
1	P JAKE HAMON, EAST (WILCOX 7800)	MCMULLEN	4	2	73,994	210 F
1	JERRY HOUSE (OLMOS)	ZAVALA	1	0	0	0
1	JOHN HIGH (OLMOS NO. 2)	DIMMIT	1	0	0	0
1	JOLIET (2000)	CALDWELL	0	0	0	0
1	P JORDAN (NAVARRO B)	MILAM	12	10	213,940	0
1	A JOURDANTON	ATASCOSA	22	18	5,978,819	78,711 F
1	A JOURDANTON (BUDA)	ATASCOSA	1	0	5,316	336 F
1	A JOURDANTON (ESCONDIDO -B-)	ATASCOSA	2	1	86,778	0
1	A JOURDANTON (QUEEN CITY)	ATASCOSA	0	0	0	0
1	A JOURDANTON (400)	ATASCOSA	0	0	0	0
1	JUDGE COQUAT (WILCOX 5250)	LA SALLE	1	1	17,179	0
1	JUDGE COQUAT (WILCOX 6000)	LA SALLE	1	1	11,845	0
1	KAY-JAN (OLMOS 1)	DIMMIT	2	1	36,914	460
1	P KIEFER, WEST (2860)	ZAVALA	1	1	56,520	0
1	P KIEFER, WEST (2910)	ZAVALA	1	1	62,796	0
1	KINCAID (800)	UVALDE	0	0	0	0
1	KINCAID (1050)	UVALDE	2	0	0	0
1	KINCAID-WINN (GLEN ROSE)	MAVERICK	1	0	0	0
1	P KINCAID-WINN (RODESSA)	MAVERICK	1	1	32,931	47 F
1	P KINCAID-WINN (SLIGO)	MAVERICK	1	1	32,866	139
1	P LA PRYOR (SAN MIGUEL)	ZAVALA	1	1	25,746	0
1	LA PRYOR, SE (SAN MIGUEL ELAINE)	ZAVALA	2	0	0	0
1	LA ROSITA (GEORGETOWN)	MAVERICK	1	0	0	0
1	P LAGUNA (SAN MIGUEL)	ZAVALA	3	0	106,572	0
1	P LELA BUNGER (WOLFCAMP)	VAL VERDE	6	6	92,600	0
1	P LEONA (ELAINE)	ZAVALA	2	1	54,006	14
1	P LEONA RIVER (ESCONDIDO -C-)	ZAVALA	1	1	109,863	147
1	P LEONA RIVER (ESCONDIDO D-1)	ZAVALA	6	6	163,843	310 F
1	P LEONA RIVER (OLMOS)	ZAVALA	1	0	0	0
1	P LEONA RIVER (OLMOS, SECOND)	ZAVALA	2	0	62,631	0
1	P LEONA RIVER, W. (ESCONDIDO D-1)	ZAVALA	4	4	312,898	734
1	P LEROY (WILCOX 7900)	MCMULLEN	1	1	57,465	789
1	P LETA (SAN MIGUEL)	ZAVALA	2	2	88,833	339
1	P LIGHT (OLMOS A-3)	DIMMIT	1	1	271,926	2,916
1	P LILLIE MARIE (SAN MIGUEL)	ZAVALA	1	1	62,901	74
1	LITTLE ALAMO (4000)	MCMULLEN	0	0	0	0
1	P LITTLE ALAMO (6100)	MCMULLEN	5	4	126,845	713 F
1	LITTLE NEW YORK	GONZALES	4	3	123,488	0
1	P LITTLE TOM (ESCONDIDO)	ZAVALA	2	1	194,411	0
1	LITTLE TOM (NAVARRO)	ZAVALA	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
1	A LOMA ALTA (WILCOX)	MCMULLEN	3	2	98,259	0
1	P LOMA ALTA (WILCOX B)	MCMULLEN	2	1	159,123	0
1	A LOMA ALTA (WILCOX F)	MCMULLEN	0	0	0	0
1	A LOMA ALTA (3500)	MCMULLEN	0	0	0	0
1	LCMA ALTA (3600)	MCMULLEN	1	0	0	0
1	LCMA ALTA, NORTH (2850)	MCMULLEN	0	0	0	0
1	LCMA ALTA, NE (WILCOX 6450)	MCMULLEN	0	0	0	0
1	LOMAS PIEDRAS (PENN. LIME)	REAL	1	0	0	0
1	P LOS ANGELES (W-424)	LA SALLE	1	1	18,104	0
1	LOS ANGELES (4200)	LA SALLE	0	0	0	0
1	P LOS CUATROS (GLEN ROSE)	MAVERICK	1	1	310,699	4,869
1	P LOS CUATROS (LOWER CRETACEOUS)	MAVERICK	28	20	3,492,642	45,887
1	LCS CUATROS (PEARSALL)	MAVERICK	0	0	0	0
1	LOS CUATROS (SLIGO)	MAVERICK	1	0	0	0
1	P LOS CUATROS, N. (CRETACEOUS, LO.)	MAVERICK	1	1	20,526	699
1	P LUCIE HEHRING (OLMOS)	DIMMIT	1	1	70,223	177
1	LOWE RANCH (EDWARDS)	MCMULLEN	0	0	0	0
1	LOWE RANCH (5200)	MCMULLEN	0	0	0	0
1	LOWE RANCH (5500)	MCMULLEN	0	0	0	0
1	LOWRANCE (CHERNUSKY)	MCMULLEN	0	0	0	0
1	LOWRANCE (COLE)	MCMULLEN	1	0	21,935	0
1	LOWRANCE (COLE, EAST)	MCMULLEN	0	0	0	0
1	LOWRANCE (GOVT. WELLS)	MCMULLEN	0	0	0	0
1	LOWRANCE (HOCKLEY 2250)	MCMULLEN	0	0	0	0
1	P LOWRANCE (1345)	MCMULLEN	1	1	55,179	0
1	LOWRANCE (1750)	MCMULLEN	1	0	3,320	0
1	LULA, NW. (DEVONIAN)	EDWARDS	1	1	4,834	0
1	LULA, NW. (STRAWN)	EDWARDS	1	1	4,436	0
1	LULA, NW. (4200)	EDWARDS	0	0	0	0
1	LULING BRANYON (1700)	GUADALUPE	0	0	0	0
1	P LULING-BRANYON (1700)	GUADALUPE	9	8	228,718	2,079 F
1	P LYLES RANCH (ESCONDIDO)	ZAVALA	2	0	9,890	0
1	P LYLES RANCH (OLMOS)	ZAVALA	5	0	12,923	0
1	LYSSY RANCH (OLMOS-ESCONDIDO)	LA SALLE	2	0	0	0
1	M.E.G. (OLMOS 3900)	DIMMIT	1	0	0	0
1	M.E.G. (7400)	DIMMIT	1	0	0	0
1	M.F. JAKE LAWLESS (GEORGETOWN)	MAVERICK	6	6	14,191	0
1	MAGUELLITOS, NE. (WILCOX 6900)	LA SALLE	1	1	3,210	20
1	P MATTHEWS RANCH (OLMOS)	ZAVALA	1	1	12,448	0
1	MEDINA (900)	MEDINA	3	0	0	0
1	A MILANO (GEORGETOWN)	MILAM	1	1	7,080	198
1	MINERVA-ROCKDALE (NACATOCH)	MILAM	2	0	150	0
1	MORRISON (ELLENBERGER)	VAL VERDE	0	0	0	0
1	P MORRISON, SE. (ELLEN.)	VAL VERDE	1	1	368,400	0
1	P MOSS (CANYON)	EDWARDS	2	2	35,546	0
1	MT. EDEN (2000)	GCNZALES	4	3	16,852	0 F
1	MULA PASTURE (EDWARDS LIME)	MCMULLEN	1	1	46,438	0
1	MULA PASTURE, W (WILCOX 4720)	LA SALLE	0	0	0	0
1	MULA PASTURE, W (WILCOX 5300)	MCMULLEN	0	0	0	0
1	MULE CREEK (OLMOS)	MAVERICK	2	1	3,177	0
1	MULE CREEK (OLMOS 600)	MAVERICK	1	1	14,128	0
1	MUNSON, NE. (5480)	MCMULLEN	2	0	0	0
1	P NETA (BRACERO)	ZAVALA	1	1	25,734	949
1	P NETA (ELAINE)	ZAVALA	1	1	26,580	0
1	P NETA (OLMOS)	ZAVALA	1	0	2,698	0
1	P NORTE (OLMOS)	ZAVALA	2	0	56,186	0
1	NUECES (PENN)	EDWARDS	1	0	0	0
1	P OPOSSUM CREEK (EDWARDS)	MCMULLEN	2	1	62,493	1,741 F
1	OPOSSUM CREEK (WILCOX 5800)	MCMULLEN	0	0	0	0
1	PAIGE, NE. (AUSTIN CHALK)	BASTROP	0	0	0	0
1	A PALMERAS (OLMOS)	ZAVALA	0	0	0	0
1	PALOMA (CRETACEOUS, LO.)	MAVERICK	1	1	27,826	798
1	PAN-GIL RANCH (CANYON)	EDWARDS	5	4	38,295	0
1	PANDALE (CANYON SAND)	VAL VERDE	2	0	0	0
1	A PEARSALL (AUSTIN CHALK)	FRIO	5	4	559,082	123 F
1	PEARSALL (4200)	FRIO	0	0	0	0
1	PENA CREEK (ESCONDIDO 1700)	DIMMIT	1	0	1,840	0
1	PENA CREEK (OLMOS 2350)	DIMMIT	0	0	0	0
1	PENA CREEK (OLMOS 2380)	DIMMIT	1	0	0	0
1	A PENNA CREEK (OLMOS 2400)	DIMMIT	0	0	0	0
1	PENA CREEK (OLMOS 2530)	DIMMIT	1	0	0	0
1	PENA CREEK (OLMOS 2550)	DIMMIT	1	0	0	0
1	PENA CREEK (SAN MIGUEL 3RD, FB-H)	DIMMIT	0	0	0	0
1	PENA CREEK (SHALLOW)	DIMMIT	2	2	31,414	0
1	PENDENCIA (ESCONDIDO)	DIMMIT	10	4	96,484	0
1	PENDENCIA (OLMOS)	DIMMIT	5	2	67,467	4
1	P PILONCILLO RANCH (OLMOS)	DIMMIT	1	1	56,221	1,400
1	PILOSA (OLMOS)	ZAVALA	0	0	0	0
1	PILOSA (PEARSALL)	ZAVALA	0	0	0	0
1	PILOSA (SAN MIGUEL)	ZAVALA	3	3	37,868	0
1	P PINCHAM (OLMOS)	ZAVALA	1	0	0	0
1	P PINCHAM (SAN MIGUEL)	ZAVALA	1	0	88	0 F
1	PINCHAM (2900)	ZAVALA	1	1	9,560	0
1	PLEASANTON (AUSTIN CHALK)	ATASCOSA	0	0	0	0
1	PLEASANTON (EDWARDS LIME 8100)	ATASCOSA	1	0	0	0
1	P PLEASANTON, SOUTH (EDWARDS LIME)	ATASCOSA	0	0	0	0
1	P PLUMLY (NAVARRO)	ZAVALA	0	0	0	0
1	PCLECAT CREEK (PENN)	EDWARDS	2	0	0	0
1	P PRESA (OLMOS)	ZAVALA	1	0	37,175	0
1	PRYOR RANCH, NORTH (OLMOS)	ZAVALA	2	1	34,967	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	PRYOR RANCH, N. (SAN MIGUEL)	ZAVALA	1	0	1,591	0 F
1	P PRYOR RANCH, NE. (OLMOS)	ZAVALA	1	0	4,874	0
1	PRYOR RANCH, NE. (SAN MIGUEL)	ZAVALA	1	1	293	0
1	P PRYOR RANCH, SOUTH (DEL MONTE)	ZAVALA	1	1	45,565	0
1	P PRYOR RANCH, SOUTH (ELAINE)	ZAVALA	1	0	14,834	0
1	P PRYOR RANCH, WEST (OLMOS)	ZAVALA	5	5	509,233	0
1	P PRYOR RANCH, WEST (LOWER OLMOS)	ZAVALA	0	0	0	0
1	QUEMADO (2900)	MAVERICK	1	0	0	0
1	QUINNSACHE, SW (CARRIZO)	LA SALLE	0	0	0	0
1	P R. S. MATTHEWS (ESCONDIDO)	ZAVALA	1	0	6,502	0
1	RAINE (OLMOS)	ZAVALA	0	0	0	0
1	P RANDOLPH (DEL MONTE)	ZAVALA	1	1	40,705	0
1	P RENATE (ELAINE)	ZAVALA	1	1	74,922	1,272
1	RHODE (1550)	MCMULLEN	1	1	69,183	0
1	P RHODE (1580)	MCMULLEN	2	0	21,353	0
1	RHODE (1700)	MCMULLEN	2	1	63,177	0
1	P RHODE (7300)	MCMULLEN	0	0	0	0
1	P RHODE (7700)	MCMULLEN	1	0	0	0
1	RHODE (7700 WILCOX)	MCMULLEN	0	0	0	0
1	RHODE RANCH (WILCOX 1ST 7300)	MCMULLEN	0	0	0	0
1	P RHODE RANCH (1400)	MCMULLEN	3	2	82,867	0
1	RHODE RANCH (7700)	MCMULLEN	0	0	0	0
1	RHODE RANCH, EAST (WILCOX FIRST)	MCMULLEN	7	2	1,241,348	0
1	P RHODE RANCH, EAST (WILCOX 760C)	MCMULLEN	2	0	0	0
1	RHODE RANCH, EAST (1400)	MCMULLEN	0	0	0	0
1	P RHODE RANCH, SOUTH (FRID 1300)	MCMULLEN	1	1	104,131	0
1	RHODE RANCH, SOUTH (FRID 1500)	MCMULLEN	0	0	0	0
1	RHODE RANCH, SOUTH (LULING)	MCMULLEN	0	0	0	0
1	P RHODE RANCH, SOUTH (QUEEN CITY)	MCMULLEN	1	1	220,817	1,414
1	RHODE RANCH, SOUTH (SLICK)	MCMULLEN	0	0	0	0
1	RHODE RANCH, SOUTH (1600)	MCMULLEN	0	0	0	0
1	A RINEHART (AUSTIN CHALK)	BEXAR	1	0	0	0
1	RIVER BEND (BRACERO 2100)	ZAVALA	0	0	0	0
1	RIVER BEND (DEL MONTE 2000)	ZAVALA	0	0	0	0
1	RIVER BEND (OLMOS)	ZAVALA	0	0	0	0
1	ROCHELLE (OLMOS)	MAVERICK	0	0	0	0
1	ROCKDALE-MINERVA (MINERVA)	MILAM	1	0	0	0
1	ROCKSPRINGS (CISCO)	EDWARDS	0	0	0	0
1	ROCKSPRINGS, W. (CANYON)	EDWARDS	9	0	0	0
1	P ROCKY CREEK (ESCONDIDO)	DIMITT	7	4	72,722	0
1	P ROCKY CREEK (GEORGETOWN)	DIMITT	25	15	717,695	4,291 F
1	P ROCKY CREEK (MCKNIGHT)	DIMITT	1	1	24,168	0
1	ROCKY CREEK, E. (ESCONDIDO)	DIMITT	4	2	39,518	0
1	ROCKY CREEK, EAST (OLMOS -A-)	DIMITT	0	0	0	0
1	ROCKY CREEK, EAST (OLMOS 4)	DIMITT	1	1	4,294	0
1	ROCKY CREEK, E (SAN MIGUEL 3)	DIMITT	1	0	2,163	0
1	A ROCKY CREEK, EAST (4-B SAND)	DIMITT	0	0	0	0
1	ROCKY CREEK EAST (2250)	DIMITT	1	0	174	0
1	P ROCKY CREEK, NW. (PRYOR)	DIMITT	1	0	24,109	403
1	ROCKY CREEK SE (ESCONDIDO)	DIMITT	1	0	0	0
1	P ROCKY CREEK, S. (GEORGETOWN)	DIMITT	5	3	92,200	744 F
1	ROD TRUST (MCKNIGHT)	ZAVALA	1	0	0	0
1	P ROOS (WILCOX 7500)	MCMULLEN	9	9	1,577,722	409 F
1	P ROOS (WILCOX 7600)	MCMULLEN	5	4	409,348	5,933
1	ROOS (WILCOX 7700)	MCMULLEN	1	0	0	0
1	ROOS (WILCOX 7725)	MCMULLEN	0	0	0	0
1	ROOS (WILCOX 7800)	MCMULLEN	0	0	0	0
1	P ROOS (WILCOX 8100)	MCMULLEN	1	1	59,038	1,892
1	P ROOS (2460)	MCMULLEN	1	1	12,721	0
1	ROY BAKER (CANYON)	EDWARDS	0	0	0	0
1	RUDASILL (ELLENBERGER)	EDWARDS	1	0	0	0
1	SACATOSA (OLMOS)	MAVERICK	0	0	0	0
1	ST. ANTHONY (OLMOS B)	FRIO	0	0	0	0
1	SAINTE THIRTEEN (OLMOS NO. 2)	DIMITT	0	0	0	0
1	P SAN CAJA (BLOCK 75 SD)	MCMULLEN	1	0	133	97
1	P SAN CAJA (BLOCK 85 SD)	MCMULLEN	2	1	347,260	5,098
1	P SAN CAJA (BLK 86 SD.)	LIVE OAK	1	1	158,029	2,769
1	P SAN CAJA, SW. (BLOCK 86 SD.)	MCMULLEN	1	1	59,794	659
1	SAN MIGUEL CREEK (EDWARDS LIME)	MCMULLEN	6	6	3,923,085	0 F
1	SAN MIGUEL CREEK (SEG C, W-2)	MCMULLEN	0	0	0	0
1	SAN MIGUEL CREEK (SEG. D, 5050)	MCMULLEN	0	0	0	0
1	SCHWEERS (ANACACHO)	MEDINA	0	0	0	0
1	SCOTTY (POTH)	WILSON	1	0	0	0
1	SERBA (D-2)	ZAVALA	0	0	0	0
1	SERBA (E-3)	ZAVALA	0	0	0	0
1	SERBA (E-4)	ZAVALA	0	0	0	0
1	SERBA (E-5)	ZAVALA	0	0	0	0
1	SERBA (E-6)	ZAVALA	0	0	0	0
1	SERBA (ESCONDIDO)	ZAVALA	5	2	33,003	0
1	SERBA (OLMOS)	ZAVALA	0	0	0	0
1	SERBA (W-3)	ZAVALA	0	0	0	0
1	SERBA (W-5)	ZAVALA	0	0	0	0
1	SERBA (W-6)	ZAVALA	0	0	0	0
1	SERBA (WILCOX)	ZAVALA	0	0	0	0
1	P SERBAN (CRETACEOUS LO.)	MAVERICK	3	3	582,773	6,566
1	SHANKLIN (CANYON)	EDWARDS	2	2	21,213	0
1	SOLDIERS LAKE (OLMOS 6-C)	DIMITT	0	0	0	0
1	SOLDIERS LAKE, S. (OLMOS)	DIMITT	0	0	0	0
1	A SPINACH (ELAINE)	ZAVALA	2	2	48,516	0 F
1	A SPINACH (OLMOS)	ZAVALA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	SPINACH, NW. (OLMOS)	ZAVALA	0	0	0	0
1	P SPINACH, SE. (OLMOS, UP.)	ZAVALA	1	1	18,503	0
1	A STOCKDALE (CARRIZO)	WILSON	4	2	2,263	0
1	A STOREY (WASHBURN, LOWER)	LA SALLE	1	0	0	0
1	P STOREY (4280)	LA SALLE	1	0	77,076	0
1	P STOREY (4320)	LA SALLE	1	1	132,906	0
1	A STOREY (4400)	LA SALLE	3	1	46,041	0
1	STOREY (4470)	LA SALLE	2	0	0	0
1	P STOREY (4900)	LA SALLE	1	1	40,891	0
1	STOREY (5050)	LA SALLE	0	0	0	0
1	STOREY (5100)	LA SALLE	0	0	0	0
1	A STOREY (5150)	LA SALLE	0	0	0	0
1	STOREY (5150, GRABEN)	LA SALLE	1	0	0	0
1	P STRAIT (GEORGETOWN)	DIMMIT	2	1	254,159	283
1	STRAUS (OLMOS)	DIMMIT	0	0	0	0
1	STUART CITY (EDWARDS LIME)	LA SALLE	7	7	421,156	0
1	STUART CITY (WILCOX 4100)	LA SALLE	1	0	0	0
1	P STUART CITY, WEST (EDWARDS)	LA SALLE	7	6	663,430	0
1	P STUMBERG RANCH (OLMOS 4600)	DIMMIT	3	2	157,656	1,287
1	SYNDICATE (EDWARDS LIME)	MCMULLEN	0	0	0	0
1	TAYLOR-INA (ANACACHO)	MEDINA	1	0	0	0
1	TEAL (6080 WILCOX)	MCMULLEN	0	0	0	0
1	A THIRTEEN, EAST (3650 OLMOS)	DIMMIT	1	0	13,672	1,029
1	P TILDEN, E. (EDWARDS)	MCMULLEN	1	1	680,209	479
1	TILDEN, S. (EDWARDS LIME 11,500)	MCMULLEN	1	1	88,071	0
1	TILDEN, S. (WILCOX 5770, NW)	MCMULLEN	1	1	9,388	0
1	P TILDEN, S. (WILCOX 5770 SD.)	MCMULLEN	0	0	0	0
1	TOCQUIGNY (OLMOS 2815)	DIMMIT	1	0	0	0
1	A TOM-RAY (OLMOS 1)	DIMMIT	0	0	0	0
1	TOM-RAY (OLMOS 1 -A-)	DIMMIT	0	0	0	0
1	P TORCH (OLMOS, S.)	ZAVALA	1	1	10,800	0
1	TORCH (OLMOS SEG. C)	ZAVALA	0	0	0	0
1	TORCH, N (OLMOS 2ND)	ZAVALA	0	0	0	0
1	P TRI BAR (OLMOS)	LA SALLE	6	6	653,427	15,910
1	A TWO FINGERS, S. (WILCOX 5550)	LA SALLE	0	0	0	0
1	VECTOR (6000)	LA SALLE	0	0	0	0
1	A VERA (ANACACHO)	ATASCOSA	1	0	0	0
1	VERZEIHUNG (CLAIBORNE 5325)	MAVERICK	0	0	0	0
1	P VINEGARONE (STRAWN)	VAL VERDE	14	14	2,832,007	0
1	P VINEGARONE (STRAWN 9,500)	VAL VERDE	0	0	0	0
1	P VINEGARONE (STRAWN 9,800)	VAL VERDE	0	0	0	0
1	P VINEGARONE (STRAWN 10,000)	VAL VERDE	0	0	0	0
1	VON ORMY (ANACACHO LIME)	BEXAR	4	3	17,247	0
1	P WASHBURN (EDWARDS)	LA SALLE	3	2	640,424	0
1	P WASHBURN, EAST (WILCOX, LO.)	LA SALLE	1	1	53,102	1,965
1	WASHBURN, WEST (WILCOX 5000, E)	LA SALLE	1	0	0	0
1	WASHBURN, WEST (5040)	LA SALLE	0	0	0	0
1	WASHBURN, WEST (5250)	LA SALLE	0	0	0	0
1	A WASHBURN, WEST (5330)	LA SALLE	0	0	0	0
1	WASHBURN RANCH (WILCOX LOWER)	LA SALLE	1	0	5,546	66
1	P WASHBURN RANCH (WILCOX 5100, W.)	LA SALLE	4	1	81,798	257 F
1	WASHBURN RANCH (4600)	LA SALLE	1	0	0	0
1	WASHBURN RANCH (5300)	LA SALLE	0	0	0	0
1	P WASHBURN RANCH (5400)	LA SALLE	1	1	5,840	0 F
1	WASHBURN RANCH, WEST (5050)	LA SALLE	2	0	0	0
1	A WASHBURN RANCH, WEST (5100, S.)	LA SALLE	0	0	0	0
1	WASHBURN RANCH, WEST (5350, S.)	LA SALLE	0	0	0	0
1	WASHBURN RANCH, WEST (5450)	LA SALLE	0	0	0	0
1	A WHEELER-MAG (HOCKLEY 800)	MCMULLEN	1	0	0	0
1	P WHITE KITCHEN (EDWARDS LIME)	LA SALLE	1	1	113,723	0
1	WHITMIRE (GOVERNMENT WELLS)	MCMULLEN	1	1	5,809	0
1	WHITWORTH (CANYON)	EDWARDS	0	0	0	0
1	P WILL O. (ELLENBURGER)	VAL VERDE	15	14	4,610,820	0 F
1	P WILL O. (WOLFCAMP)	VAL VERDE	1	1	99,750	0 F
1	P WILLIFORD (1650)	MCMULLEN	2	1	125,762	0
1	A WINTER GARDEN (OLMOS)	DIMMIT	5	2	65,626	0
1	WINTER GARDEN (3-C SAND)	DIMMIT	0	0	0	0
1	WINTER GARDEN (4-A SAND, WEST)	DIMMIT	0	0	0	0
1	WINTER GARDEN (6C SAND)	DIMMIT	0	0	0	0
1	WINTERGARDEN (1300)	DIMMIT	2	2	16,922	0
1	WINTER GARDEN (2800)	DIMMIT	2	0	0	0
1	WINTER GARDEN, E. (GEORGETOWN)	DIMMIT	1	0	1,510	0
1	A WINTER GARDEN, E. (OLMOS)	DIMMIT	2	0	0	0
1	WINTER GARDEN E. (SAN MIGUEL A)	DIMMIT	1	0	0	0
1	WINTER GARDEN, EAST (2700)	DIMMIT	1	1	18,634	291
1	WINTER GARDEN, NORTH (2470)	DIMMIT	1	0	0	0
1	WINTER GARDEN, NORTH (2580)	DIMMIT	0	0	0	0
1	WINTER GARDEN, NORTH (2700)	DIMMIT	0	0	0	0
1	WINTER GARDEN, N. (6200)	DIMMIT	1	0	2,690	0
1	WINTER GARDEN, S. (OLMOS 3-A)	DIMMIT	1	0	0	0
1	WINTER GARDEN, S. (OLMOS 5-A)	DIMMIT	1	0	0	0
1	WINTER GARDEN, S. (OLMOS 2600)	DIMMIT	0	0	0	0
1	WINTER GARDEN, S. (OLMOS 2770)	DIMMIT	4	3	441,241	1,919
1	P WINTER GARDEN, S. (OLMOS 2900)	DIMMIT	1	1	230,385	206
1	WINTER GARDEN, SE. (OLMOS 2900)	DIMMIT	0	0	0	0
1	WINTER GARDEN, WEST (OLMOS)	DIMMIT	0	0	0	0
1	WIPFF (PEARSALL)	MAVERICK	1	0	0	0
1	WOODLEY (ANACACHO 700)	UVALDE	2	0	0	0
1	P WOODLEY (1200)	UVALDE	7	0	0	0
1	ZOBOROSKI (860-940)	GUADALUPE	1	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLS
1	ZUMWALT (FIRST COCKRILL)	GONZALES	1	0	0	0
1	DISTRICT TOTAL	631	1,446	897	104,588,605	645,677

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2	WILCOAT		1	0	0	0
2	A-B-R (FRIO 2800)	GOLIAD	3	2	17,446	0
2	A-B-R (MACKHANK 8500)	GOLIAD	0	0	0	0
2	P A-B-R (MIOCENE 1600)	GOLIAD	3	3	91,662	0
2	A-B-R (VICKSBURG, UPPER STRINGER)	GOLIAD	1	1	1,036	0
2	A-B-R (WILCOX 1ST, MASSIVE)	GOLIAD	1	1	21,722	261 F
2	A A-B-R (WILCOX 2ND, MASSIVE)	GOLIAD	1	1	4,098	42
2	P A-B-R, NE. (WILCOX 2ND, MASS.)	GOLIAD	1	1	31,170	461
2	A-B-R, NE. (2150)	GOLIAD	2	1	26,425	0
2	ADELA (7950)	LAVACA	0	0	0	0
2	ADELA (8720)	LAVACA	1	0	0	0
2	AGNES BARBER (CHAMBERLIN 1ST)	REFUGIO	0	0	0	0
2	AGNES BARBER (CHAMBERLIN 2ND)	REFUGIO	0	0	0	0
2	P ALAMO BEACH (F-33)	CALHOUN	2	2	238,930	0 F
2	ALAMO BEACH (F-34)	CALHOUN	0	0	0	0
2	ALBERT, WEST (6700)	LIVE OAK	0	0	0	0
2	ALBERT, WEST (6800)	LIVE OAK	0	0	0	0
2	ALBRECHT (CATAHOULA)	GOLIAD	0	0	0	0
2	ALBRECHT (COCK MOUNTAIN)	GOLIAD	2	0	0	0
2	ALBRECHT (FRIO 1700)	GOLIAD	1	0	20,558	0
2	ALBRECHT (FRIO 2100)	GOLIAD	2	1	11,995	0
2	ALBRECHT (FRIO 2450)	GOLIAD	0	0	0	0
2	ALBRECHT (LULING)	GOLIAD	0	0	0	0
2	ALBRECHT (MACKHANK 8300)	GOLIAD	0	0	0	0
2	ALBRECHT (MASSIVE #1)	GOLIAD	0	0	0	0
2	ALBRECHT (MASSIVE #2)	GOLIAD	0	0	0	0
2	ALBRECHT (MASSIVE #3)	GOLIAD	0	0	0	0
2	P ALBRECHT (PETTUS)	GOLIAD	1	0	0	0
2	ALBRECHT (REKLAW)	GOLIAD	3	3	55,878	470
2	ALBRECHT (SLICK)	GOLIAD	0	0	0	0
2	ALBRECHT (VICKSBURG)	GOLIAD	0	0	0	0
2	A ALBRECHT (YEGUA)	GOLIAD	2	1	5,975	0 F
2	ALBRECHT (1500)	GOLIAD	1	0	0	0
2	ALBRECHT (2300)	GOLIAD	1	0	0	0
2	ALBRECHT (2400)	GOLIAD	0	0	0	0
2	ALBRECHT, S. (F- 4)	GOLIAD	0	0	0	0
2	ALBRECHT, S. (F- 8)	GOLIAD	1	0	0	0
2	ALBRECHT, S. (F-12)	GOLIAD	0	0	0	0
2	ALBRECHT, S. (F-13)	GOLIAD	1	0	0	0
2	ALBRECHT, S. (1950)	GOLIAD	2	2	13,290	0
2	ALBRECHT, S. (2750)	GOLIAD	0	0	0	0
2	ALBRECHT, S. (2800 FRIO)	GOLIAD	0	0	0	0
2	ALBRECHT, S. (3050)	GOLIAD	1	1	70,239	0
2	ALDRETE (5850)	REFUGIO	0	0	0	0
2	ALDRETE (6300)	REFUGIO	0	0	0	0
2	ALKEK (CATAHOULA 2500)	REFUGIO	3	1	14,244	0
2	ALKEK (FRIO 3400)	REFUGIO	0	0	0	0
2	P ALKEK, NORTH (CATAHOULA)	GOLIAD	2	2	163,983	0 F
2	P ALKEK, NORTH (FRIO 3100)	GOLIAD	4	4	250,355	0
2	ALKEK, NORTH (FRIO 3300)	REFUGIO	0	0	0	0
2	ALKEK, NORTH (FRIO 3400)	GOLIAD	0	0	0	0
2	ALKEK, NORTH (FRIO 3700)	GOLIAD	0	0	0	0
2	ALMA BELL (5800)	LIVE OAK	0	0	0	0
2	ALOE (2200)	VICTORIA	0	0	0	0
2	ALOE (3200)	VICTORIA	1	0	0	0
2	ALOE (3550)	VICTORIA	0	0	0	0
2	P ALOE (4440 FRIO)	VICTORIA	2	2	223,679	0
2	P AMADOR (MIOCENE 1000)	DE WITT	3	3	61,586	0
2	A ANAQUA	VICTORIA	1	0	0	0
2	ANAQUA (2650)	VICTORIA	1	0	0	0
2	ANAQUA (2960)	VICTORIA	2	1	526	0
2	P ANAQUA (3000)	VICTORIA	1	1	41,860	0
2	ANAQUA (3275)	VICTORIA	0	0	0	0
2	ANAQUA, NORTH (5250)	VICTORIA	0	0	0	0
2	ANAQUA, NORTH (5375)	VICTORIA	0	0	0	0
2	ANDER (COOK MOUNTAIN)	GOLIAD	2	0	0	0
2	ANDER, EAST (WILCOX 9270)	GOLIAD	0	0	0	0
2	ANGEL CITY (SLICK WILCOX)	GOLIAD	0	0	0	0
2	P ANGEL CITY (WILCOX 8650)	GOLIAD	1	1	101,412	1,739
2	A ANGELINA WOOD (3780)	BEE	0	0	0	0
2	ANITA (5700)	JACKSON	0	0	0	0
2	ANITA, EAST (6200 FRIO)	JACKSON	1	0	0	0
2	ANITA (6250)	JACKSON	0	0	0	0
2	ANITA (6500)	JACKSON	0	0	0	0
2	P ANITA (6700)	JACKSON	1	0	0	0
2	P ANNA BARRE (-J-)	DE WITT	4	3	784,505	8,917
2	P ANNA BARRE (5380)	DE WITT	1	0	0	0
2	P ANNA BARRE (8000 A)	DE WITT	1	0	0	0
2	ANNA BARRE (8000 STRINGER)	DE WITT	1	0	0	0
2	P ANNA BARRE (8050 B)	DE WITT	0	0	0	0
2	P ANNA BARRE (8100 C)	DE WITT	1	0	0	0
2	ANNA BARRE (8400)	DE WITT	0	0	0	0
2	P ANNA BARRE (9100 -K-)	DE WITT	1	0	0	0
2	P ANNA BARRE, N. (WILCOX A)	DE WITT	2	2	454,653	9,384
2	APPLING (F-22)	JACKSON	1	1	50,106	0 F
2	APPLING (FRIO A)	CALHOUN	1	0	497	0
2	APPLING (KOPNICKY, UPPER)	CALHOUN	0	0	0	0
2	APPLING (SEG A KOPNICKY MIDDLE)	JACKSON	M 10	1	64,558	349
2	P APPLING (SEG B BROUGHTON)	JACKSON	0	0	0	0
2	A APPLING (SEG B KOPNICKY MIDDLE)	JACKSON	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	APPLING (SEG B, WHITE)	JACKSON	1	1	41,483	111 F
2	P APPLING (SEG B, 7500)	JACKSON	1	1	76,304	347 F
2	APPLING (SEG C BROUGHTON)	JACKSON	0	0	0	0
2	APPLING (SEG C FRANKSON)	JACKSON	4	3	148,632	720 F
2	A APPLING (SEG C KOPNICKY MIDDLE)	JACKSON	3	1	183,171	1,100 F
2	P APPLING (SEG C KOPNICKY UPPER)	JACKSON	0	0	0	0
2	APPLING (SEG C PETERSON)	JACKSON	0	0	0	0
2	APPLING (SEG C WEED)	JACKSON	1	0	0	0
2	P APPLING (SEG C 7500)	JACKSON	0	0	0	0
2	APPLING (SEG C 7600)	JACKSON	0	0	0	0
2	P APPLING (SEG E KOPNICKY MIDDLE)	JACKSON	1	0	68,474	235
2	APPLING (SEG E 8100)	JACKSON	0	0	0	0
2	P APPLING (SEG F 7500)	JACKSON	1	1	34,489	202 F
2	APPLING (SEG 1 PETERSON)	JACKSON	1	0	0	0
2	P APPLING (SEG 1 7500)	JACKSON	M 4	1	36,427	0
2	P APPLING (SEG 2 KOPNICKY UPPER)	JACKSON	0	0	0	0
2	P APPLING (SEG 2 PETERSON)	JACKSON	4	3	94,748	978 F
2	APPLING (SEG 2 7500)	JACKSON	1	1	28,964	0 F
2	A APPLING (SEG 2 7600 LOWER)	JACKSON	0	0	0	0
2	P APPLING (SEG 2 7600 UPPER)	JACKSON	0	0	0	0
2	P APPLING (SEG 3 KOPNICKY UPPER)	JACKSON	1	0	16,440	108 F
2	P APPLING (SEG 3 7600 LOWER)	JACKSON	2	0	0	0
2	P APPLING (SEG 4 7600 LOWER)	CALHOUN	0	0	0	0
2	A APPLING (SEG 5 BROUGHTON)	CALHOUN	0	0	0	0
2	APPLING (SEG 5 FRANKSON)	CALHOUN	0	0	0	0
2	APPLING (SEG 5 KOPNICKY UPPER)	CALHOUN	0	0	0	0
2	A APPLING (SEG 5 WEED UPPER)	CALHOUN	0	0	0	0
2	APPLING (SEG 5 7500)	CALHOUN	0	0	0	0
2	APPLING (SEG 5 7600 LOWER)	CALHOUN	0	0	0	0
2	APPLING (SEG 5 7600 UPPER)	CALHOUN	0	0	0	0
2	APPLING (SEG 5 8300)	CALHOUN	0	0	0	0
2	APPLING (SEG 6 BROUGHTON)	CALHOUN	0	0	0	0
2	APPLING (SEG 6 FRANKSON)	CALHOUN	2	0	0	0
2	APPLING (SEG 6 WEED UPPER)	CALHOUN	0	0	0	0
2	APPLING (SEG 6 7500)	CALHOUN	0	0	0	0
2	APPLING (SEG 6 7600)	CALHOUN	0	0	0	0
2	APPLING (SEG 6 7600 LOWER)	CALHOUN	0	0	0	0
2	P APPLING (SEG 8 8300)	CALHOUN	0	0	0	0
2	P APPLING (SEG 9 KOPNICKY UPPER)	CALHOUN	0	0	0	0
2	P APPLING (SEG 9 7500)	CALHOUN	0	0	0	0
2	P APPLING (SEG 9 7600)	CALHOUN	0	0	0	0
2	P APPLING (SEG 9 7600 LOWER)	CALHOUN	1	0	0	0
2	P APPLING (SEG 9 8300)	CALHOUN	0	0	0	0
2	P APPLING (SEG.11 KOPNICKY UPPER)	CALHOUN	M 1	0	0	0
2	P APPLING (SEG.11 7500)	CALHOUN	M 1	0	0	0
2	A APPLING (SEG.12 FRANKSON)	JACKSON	0	0	0	0
2	P APPLING (SEG.12 KOPNICKY UPPER)	CALHOUN	M 2	0	0	0
2	P APPLING (SEG.12 7600 UPPER)	CALHOUN	M 0	0	0	0
2	A APPLING, NORTH (MELBOURNE)	JACKSON	1	1	43,498	1,948
2	A APPLING, N. (MELBOURNE, LOWER)	CALHOUN	M 1	0	0	0
2	APPLING, N. (MELBOURNE, UPPER)	CALHOUN	1	1	8,638	273
2	P APPLING, N. (PETERSON)	CALHOUN	1	1	77,236	1,980
2	A APPLING, NORTH (SELLS SAND)	CALHOUN	M 0	0	0	0
2	P APPLING, N. (7550)	CALHOUN	1	1	16,385	777
2	APPLING, SOUTHEAST (BROUGHTON)	CALHOUN	0	0	0	0
2	APPLING, SOUTHEAST (FRANKSON)	CALHOUN	0	0	0	0
2	APPLING, SOUTHEAST (MELBOURNE)	CALHOUN	0	0	0	0
2	P APPLING, SE (MELBOURNE, E)	CALHOUN	1	1	100,336	2,135
2	P APPLING, SE (MELBOURNE, MASSIVE)	CALHOUN	1	1	149,142	3,054
2	APPLING, W (FRIO 8400)	CALHOUN	1	1	27,670	1,220
2	P APPLING POINT (F-22)	JACKSON	1	1	352,088	11,193
2	P APPLING POINT (F-23)	JACKSON	1	1	3,346	514
2	ARENOSA CREEK (7100 FRIO)	VICTORIA	1	0	0	0
2	P ARNECKEVILLE (FRIO 2450)	DE WITT	1	0	0	0
2	ARNECKEVILLE (FRIO 2520)	DE WITT	0	0	0	0
2	ARNECKEVILLE (FRIO 2620)	DE WITT	1	0	0	0
2	ARNECKEVILLE (FRIO 2700)	DE WITT	0	0	0	0
2	P ARNECKEVILLE (FRIO 2900)	DE WITT	1	1	188,233	0
2	ARNECKEVILLE (FRIO 2950)	DE WITT	1	0	0	0
2	ARNECKEVILLE (WILCOX A 7700)	DE WITT	1	1	22,533	251
2	P ARNECKEVILLE (WILCOX A 8150)	DE WITT	3	2	211,636	2,911
2	A ARNECKEVILLE (WILCOX B)	DE WITT	0	0	0	0
2	P ARNECKEVILLE (WILCOX B 8150)	DE WITT	0	0	0	0
2	ARNECKEVILLE (WILCOX C 8150)	DE WITT	1	0	0	0
2	ARNECKEVILLE (WILCOX I)	DE WITT	1	0	0	0
2	P ARNECKEVILLE (WILCOX J)	DE WITT	3	2	245,433	2,503 F
2	ARNECKEVILLE (YEGUA 2300)	DE WITT	1	0	5,090	0
2	P ARNECKEVILLE (YEGUA 4870)	DE WITT	11	7	428,566	2,421 F
2	P ARNECKEVILLE (YEGUA 5260)	DE WITT	3	3	234,940	1,499
2	P ARNECKEVILLE (YEGUA 5290)	DE WITT	1	1	41,974	71
2	P ARNECKEVILLE (YEGUA 5360, LO.)	DE WITT	2	1	20,284	0 F
2	ARNECKEVILLE, E. (WILCOX, UPPER)	DE WITT	0	0	0	0
2	P ARNECKEVILLE, S. (Y-1)	DE WITT	5	3	111,743	88 F
2	ARNECKEVILLE, S. (Y-4)	DE WITT	0	0	0	0
2	P ARNECKEVILLE, S. (Y-6)	DE WITT	2	1	79,807	195
2	P ARNECKEVILLE, S (Y-7)	DE WITT	2	2	200,816	0 F
2	P ARNOLD (WILCOX 8880)	VICTORIA	1	1	189,403	2,389
2	P ARNOLD (YEGUA 5250)	VICTORIA	2	0	7,193	66
2	P ARNOLD (YEGUA 5350)	VICTORIA	1	1	19,737	288
2	ARROYO (5400)	VICTORIA	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	ATKINSON (KLINGEMAN)	KARNES	6	6	93,894	0 F
2	P ATKINSON (4250)	LIVE OAK	M 7	5	331,391	0 F
2	P ATKINSON, NW (4175)	LIVE OAK	1	1	51,190	22
2	P ATKINSON, W. (WILCOX 5760)	LIVE OAK	2	2	665,766	17,120
2	P AUSTWELL (FRIO, MIDDLE)	REFUGIO	1	1	293,536	5,619
2	P AUSTWELL (FRIO 8950)	REFUGIO	2	2	1,082,945	5,316
2	AUSTWELL (FRIO 9350)	REFUGIO	0	0	0	0
2	P AUSTWELL (FRIO 9500)	REFUGIO	3	3	2,073,479	10,571 F
2	P AUSTWELL, W. (FRIO, MIDDLE)	REFUGIO	1	0	2,764	0
2	BABB (5600)	JACKSON	0	0	0	0
2	BABB (5800)	JACKSON	0	0	0	0
2	BABB (6500)	JACKSON	0	0	0	0
2	BAKER (GOVT. WELLS)	LIVE OAK	0	0	0	0
2	P BAKER (2000)	LIVE OAK	M 2	2	78,023	0
2	BALFOUR (COCKFIELD)	DE WITT	0	0	0	0
2	P BALFOUR (FRIO 2700)	DE WITT	M 2	2	111,575	0
2	BALFOUR (FRIO 3130)	DE WITT	2	1	38,871	0
2	P BALFOUR (VKSBG 3300)	DE WITT	8	2	280,944	0
2	BALFOUR (VKSBG. 3450)	DE WITT	2	1	40,933	0
2	BALFOUR (WILCOX 7800)	DE WITT	0	0	0	0
2	A BALFOUR (YEGUA 4800)	DE WITT	2	1	72,091	87
2	BALFOUR (YEGUA 5000)	DE WITT	0	0	0	0
2	BALFOUR (YEGUA 5150)	DE WITT	2	1	30,786	0
2	BALFOUR (YEGUA 5267)	DE WITT	1	1	10,149	0
2	BALFOUR (YEGUA 5350)	DE WITT	7	2	86,372	412
2	P BALFOUR, NE. (WILCOX 7750)	DE WITT	1	1	147,766	5,258
2	P BALFOUR, NE. (YEGUA 4950)	DE WITT	1	0	47,834	228
2	BALFOUR, W. (YEGUA 4800)	DE WITT	0	0	0	0
2	P BARRY (WILCOX 7700)	DE WITT	2	2	59,679	1,227
2	BARRY (YEGUA 4800)	DE WITT	0	0	0	0
2	P BARRY (YEGUA 5300)	DE WITT	2	2	58,543	267
2	A BARVO (PETTUS SEG. -B-)	KARNES	0	0	0	0
2	BARVO (VICKSBURG)	KARNES	2	0	0	0
2	P BATTLE (VICKSBURG)	VICTORIA	2	1	20,211	0
2	BATTLE (3900)	VICTORIA	0	0	0	0
2	BATTLE (4600 FRIO)	VICTORIA	0	0	0	0
2	P BATTLE (4800)	VICTORIA	1	0	27,214	0
2	BATTLE, WEST (1100)	VICTORIA	1	1	57,977	0
2	BAYSIDE (FRIO 7900)	REFUGIO	0	0	0	0
2	BAYSIDE (FRIO 8000)	REFUGIO	0	0	0	0
2	BAYSIDE (5800)	REFUGIO	0	0	0	0
2	BAYSIDE (7300)	REFUGIO	0	0	0	0
2	BECK (MIOCENE 2400)	VICTORIA	0	0	0	0
2	BECK (MIOCENE 2500)	VICTORIA	0	0	0	0
2	BEEVILLE (2700)	BEE	2	1	4,329	0
2	BEEVILLE (3100)	BEE	0	0	0	0
2	BEEVILLE (3500)	BEE	1	1	6,972	0
2	P BEEVILLE (3700)	BEE	0	0	0	0
2	P BEEVILLE, NORTH (WILCOX)	BEE	1	1	98,327	7,043
2	BEEVILLE, NORTH (YEGUA 4900)	BEE	0	0	0	0
2	BEEVILLE, NORTH (3600)	BEE	1	1	20,367	182
2	A BEEVILLE, NW. (HOCKLEY)	BEE	1	1	45,751	130
2	P BEEVILLE, NW. (PETTUS)	BEE	1	1	43,879	535
2	BEEVILLE, SW. (PETTUS, LO.)	BEE	1	0	0	0
2	P BEEVILLE, W. (HOCKLEY)	BEE	1	1	10,596	37
2	BEEVILLE, W. (LULING)	BEE	0	0	0	0
2	BEEVILLE, WEST (3540)	BEE	0	0	0	0
2	BELITZ (WILCOX, UPPER)	DE WITT	2	1	35,632	983
2	BELITZ (9000 WILCOX)	DE WITT	1	0	0	0
2	P BELITZ (9200)	DE WITT	2	2	168,860	1,936
2	BELITZ (9300)	DE WITT	0	0	0	0
2	BELITZ (9700)	DE WITT	1	0	0	0
2	BELITZ (9800)	DE WITT	3	0	0	0
2	BELITZ, E. (LULING)	DE WITT	0	0	0	0
2	BELL (YEGUA 5200)	LIVE OAK	0	0	0	0
2	A BEN SHELTON (5546 SAND)	VICTORIA	0	0	0	0
2	BEN SHELTON (6400)	VICTORIA	1	0	0	0
2	A BEN SHELTON (6600)	VICTORIA	0	0	0	0
2	BEN SHELTON (6650)	VICTORIA	1	0	0	0
2	BEN SHELTON (7300)	VICTORIA	0	0	0	0
2	BEN SHELTON (7330)	VICTORIA	1	0	0	0
2	BEN SHELTON (7350)	VICTORIA	0	0	0	0
2	P BEN SHELTON (7400)	VICTORIA	1	1	61,107	742 F
2	BEN SHELTON, EAST (6250)	VICTORIA	0	0	0	0
2	P BENBOW (WILCOX 8100)	LAVACA	1	1	68,994	2,425
2	P BENBOW (WILCOX 10,000)	LAVACA	2	1	226,689	6,459
2	BENVIEW, E. (6200)	JACKSON	0	0	0	0
2	A BENVIEW, E. (6380)	JACKSON	0	0	0	0
2	BENVIEW, E. (6410)	JACKSON	0	0	0	0
2	P BENVIEW, E. (6560)	JACKSON	1	1	288,672	9,609
2	P BENVIEW, E. (6680)	JACKSON	1	0	9,134	1,392
2	A BERCLAIR (VICKSBURG, SOUTHEAST)	GOLIAD	0	0	0	0
2	P BERCLAIR (1550)	GOLIAD	2	0	0	0
2	BERCLAIR (1700)	GOLIAD	3	1	22,789	0
2	BERCLAIR (2100)	GOLIAD	7	1	26,268	0
2	A BERCLAIR (2200 FRIO)	GOLIAD	1	0	0	0
2	BERCLAIR (2700)	GOLIAD	0	0	0	0
2	BERCLAIR (3200)	GOLIAD	0	0	0	0
2	BERCLAIR, E. (FRIO MIDDLE)	GOLIAD	0	0	0	0
2	P BERCLAIR, E. (1550)	GOLIAD	2	2	110,085	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P BERCLAIR, E. (2600)	GOLIAD	2	2	32,795	0
2	BERCLAIR, NORTHWEST (YEGUA 4700)	GOLIAD	0	0	0	0
2	P BERCLAIR, SOUTH (2300)	BEE	1	1	23,569	0
2	BERCLAIR, SW. (2200)	GOLIAD	0	0	0	0
2	BERCLAIR, W. (FRIO 2150)	GOLIAD	0	0	0	0
2	BERCLAIR, W. (1400)	GOLIAD	0	0	0	0
2	A BERKOW (KOHLER)	BEE	1	0	0	0
2	BERKOW (STILLWELL)	BEE	1	0	0	0
2	P BERKOW (4000)	BEE	1	0	8,203	0
2	P BI-CENTENNIAL (MACKHANK)	GOLIAD	1	1	63,974	1,003
2	BI-CENTENNIAL (7600)	GOLIAD	0	0	0	0
2	P BI-CENTENNIAL (7850)	GOLIAD	1	0	17,632	278
2	P BI-CENTENNIAL (8500)	GOLIAD	1	0	2,275	34
2	P BIG OAK (FRIO 2600)	GOLIAD	1	1	76,217	0
2	P BLANCO CREEK (3750)	REFUGIO	2	0	0	0
2	P BLANCO CREEK (5870)	REFUGIO	0	0	0	0
2	P BLANCO CREEK (6270)	REFUGIO	2	1	38,251	119
2	BLANCO CREEK (6300)	REFUGIO	1	1	1,971	8 F
2	BLANCO CREEK (6350)	REFUGIO	1	0	0	0
2	BLANCO CREEK (6400)	REFUGIO	1	0	0	0
2	P BLANCO CREEK (6440)	REFUGIO	1	1	31,671	94
2	BLANCO CREEK (6600)	REFUGIO	0	0	0	0
2	BLANCO CREEK (7100)	REFUGIO	0	0	0	0
2	P BLANCO CREEK, S. (FRIO)	REFUGIO	1	1	68,200	513
2	BLANCO CREEK, S. (5950 FRIO)	REFUGIO	0	0	0	0
2	A BLANCONIA	BEE	0	0	0	0
2	BLANCONIA (FOX SAND)	BEE	0	0	0	0
2	P BLANCONIA (1200)	BEE	1	0	4,048	0
2	P BLANCONIA (1400)	BEE	1	0	37,422	0
2	BLANCONIA (1700)	REFUGIO	1	0	0	0
2	BLANCONIA (1800)	BEE	2	1	4,531	0
2	BLANCONIA (1850)	BEE	2	1	27,824	0
2	BLANCONIA (1950)	BEE	0	0	0	0
2	P BLANCONIA (2350)	BEE	3	3	75,351	0 F
2	BLANCONIA (2350, N.)	BEE	0	0	0	0
2	BLANCONIA (2810)	BEE	0	0	0	0
2	BLANCONIA (2850)	BEE	1	0	72	0
2	BLANCONIA (2900)	BEE	1	0	12,099	0
2	P BLANCONIA (3650)	BEE	2	1	38,355	0
2	BLANCONIA (3700)	BEE	3	0	0	0
2	BLANCONIA (4000 SINTON)	BEE	0	0	0	0
2	BLANCONIA (4000 SINTON, UP)	BEE	0	0	0	0
2	BLANCONIA (4100 SINTON)	BEE	2	0	0	0
2	BLANCONIA (4250)	BEE	0	0	0	0
2	BLANCONIA (4300)	BEE	0	0	0	0
2	P BLANCONIA (4350)	BEE	1	1	76,546	0
2	BLANCONIA (4500)	BEE	0	0	0	0
2	BLANCONIA (4550)	BEE	0	0	0	0
2	P BLANCONIA (4600)	BEE	2	1	260,658	2,162
2	P BLANCONIA (4700)	BEE	3	2	57,980	25
2	BLANCONIA (4800)	BEE	3	1	15,402	0
2	BLANCONIA (4810)	BEE	0	0	0	0
2	P BLANCONIA (5100)	BEE	1	1	95,896	4,996
2	BLANCONIA (5200)	BEE	0	0	0	0
2	BLANCONIA, N. (SINTON 4050)	BEE	0	0	0	0
2	BLANCONIA, SOUTH (CHAMBERLAIN)	BEE	0	0	0	0
2	BLANCONIA, S (STRAY 4950)	BEE	0	0	0	0
2	BLANCONIA, SOUTH (5000)	BEE	0	0	0	0
2	BLANCONIA, S. (5300)	BEE	0	0	0	0
2	BLOOMINGTON (GRETA STRINGER)	VICTORIA	11	1	57,223	0 F
2	BLOOMINGTON (4200 CATAHOULA)	BEE	0	0	0	0
2	BLOOMINGTON (5700)	VICTORIA	0	0	0	0
2	BLOOMINGTON (5900)	VICTORIA	0	0	0	0
2	BLOOMINGTON (5950)	VICTORIA	0	0	0	0
2	BLOOMINGTON (6000)	VICTORIA	0	0	0	0
2	BLOOMINGTON (6020)	VICTORIA	0	0	0	0
2	A BLOOMINGTON (6100)	VICTORIA	0	0	0	0
2	BLOOMINGTON (6300)	VICTORIA	0	0	0	0
2	BLOOMINGTON (6320)	VICTORIA	0	0	0	0
2	BLOOMINGTON (6490)	VICTORIA	0	0	0	0
2	A BLOOMINGTON (6530)	VICTORIA	0	0	0	0
2	BLOOMINGTON, E (5860)	VICTORIA	0	0	0	0
2	BLUE BAYOU (FRIO 5460)	VICTORIA	0	0	0	0
2	P BCMBA (COOK MTN.)	GOLIAD	1	0	3,456	139
2	BOMBA (COOK MTN. SOUTH)	GOLIAD	0	0	0	0
2	P BOMBA (YEGUA)	GOLIAD	4	2	109,499	0 F
2	A BOMBA (YEGUA 2ND)	GOLIAD	0	0	0	0
2	BOMBA (800)	GOLIAD	0	0	0	0
2	BCMBA (1300)	GOLIAD	0	0	0	0
2	BOMBA (4000)	GOLIAD	0	0	0	0
2	P BOMBA, E. (COOK MTN.)	GOLIAD	1	1	40,361	0 F
2	BONNIE VIEW (FS-33)	REFUGIO	0	0	0	0
2	BONNIE VIEW (FT-8)	REFUGIO	0	0	0	0
2	A BONNIE VIEW (FT-18)	REFUGIO	0	0	0	0
2	BONNIE VIEW (GRETA, UPPER)	REFUGIO	0	0	0	0
2	BONNIE VIEW (J-1)	REFUGIO	0	0	0	0
2	BONNIE VIEW (3300)	REFUGIO	0	0	0	0
2	P BONNIE VIEW (3400)	REFUGIO	1	1	326	0
2	P BONNIE VIEW (3500)	REFUGIO	1	1	89,155	0
2	P BONNIE VIEW (4200 D-1)	REFUGIO	4	2	63,050	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	BONNIE VIEW (4250)	REFUGIO	0	0	0	0
2	BONNIE VIEW (4700)	REFUGIO	1	0	4,460	0
2	BONNIE VIEW (5000)	REFUGIO	0	0	0	0
2	P BONNIE VIEW (5140)	REFUGIO	1	1	16,603	1,213
2	P BONNIE VIEW (5200)	REFUGIO	1	1	81,254	0
2	BONNIE VIEW (5300)	REFUGIO	0	0	0	0
2	P BONNIE VIEW (5400)	REFUGIO	3	0	51,793	454
2	P BONNIE VIEW (5500)	REFUGIO	1	1	96,337	0
2	P BONNIE VIEW (5600)	REFUGIO	2	2	104,913	49 F
2	P BONNIE VIEW (5700)	REFUGIO	1	0	22,201	540
2	BONNIE VIEW (6400)	REFUGIO	0	0	0	0
2	BONNIE VIEW, SOUTH (8700)	REFUGIO	0	0	0	0
2	BOOTHE (3150)	DE WITT	0	0	0	0
2	P BORCHERS (FRIO CATAHOULA)	LAVACA	5	2	342,642	0
2	P BORCHERS (FRIO 3300)	LAVACA	0	0	0	0
2	BORCHERS (FRIO 3470)	LAVACA	1	0	0	0
2	P BORCHERS (1370)	LAVACA	2	2	122,263	14 F
2	P BORCHERS (1500)	LAVACA	16	8	712,363	0
2	P BORCHERS (1800)	LAVACA	1	1	64,533	0
2	P BORCHERS (1900)	LAVACA	5	4	401,488	0 F
2	P BORCHERS (1900 UPPER)	LAVACA	3	3	303,334	0
2	P BORCHERS (2100)	LAVACA	6	3	205,452	0
2	BORCHERS (2130)	LAVACA	0	0	0	0
2	BORCHERS (2250)	LAVACA	5	2	141,773	0
2	BORCHERS (2300)	LAVACA	3	0	0	0
2	P BORCHERS (2370)	LAVACA	1	1	64,464	0
2	P BORCHERS (2470)	LAVACA	1	1	122,577	0
2	BORCHERS (2490)	LAVACA	1	0	0	0
2	P BORCHERS (2750)	LAVACA	1	1	10,643	0
2	BORCHERS (2790)	LAVACA	0	0	0	0
2	P BORCHERS (2850)	LAVACA	1	1	38,310	0
2	BORCHERS (3070)	LAVACA	1	0	0	0
2	P BORCHERS (3100)	LAVACA	2	1	39,211	0
2	BORCHERS (3130)	LAVACA	0	0	0	0
2	P BORCHERS (3170)	LAVACA	3	1	57,521	0
2	P BORCHERS (3250)	LAVACA	2	0	0	0
2	P BORCHERS (3350)	LAVACA	5	2	172,270	0
2	P BORCHERS (3420)	LAVACA	1	0	0	0
2	P BORCHERS (3500)	LAVACA	6	3	476,986	0
2	P BORCHERS (3550)	LAVACA	4	3	281,624	29 F
2	P BORCHERS (3600)	LAVACA	7	7	1,044,053	30 F
2	P BORCHERS (3650)	LAVACA	1	1	131,667	0
2	P BORCHERS (3800)	LAVACA	2	2	58,700	0
2	P BORCHERS (3860)	LAVACA	1	0	0	0
2	P BORCHERS (3950)	LAVACA	4	1	149,066	21 F
2	P BORCHERS (4160)	LAVACA	7	7	1,040,656	219 F
2	BORCHERS (5700 YEGUA)	LAVACA	1	0	0	0
2	BORCHERS (8500)	LAVACA	0	0	0	0
2	P BORCHERS, EAST (1250)	LAVACA	2	2	115,968	0
2	P BORCHERS, EAST (1400)	LAVACA	1	1	25,699	0
2	BORCHERS, EAST (1950)	LAVACA	2	0	0	0
2	P BORCHERS, EAST (3370)	LAVACA	1	1	45,411	0
2	BORCHERS, EAST (3650)	LAVACA	0	0	0	0
2	P BORCHERS, NORTH (650)	LAVACA	2	2	62,865	0
2	P BORCHERS, NE. (3360)	LAVACA	1	0	68,487	0
2	P BORCHERS, NE. (MIOCENE)	LAVACA	2	1	193,072	0
2	P BORCHERS, S. (FRIO CATAHOULA)	LAVACA	6	3	541,653	0 F
2	P BORCHERS, SOUTH (1300)	LAVACA	3	2	70,451	0
2	P BORCHERS, SOUTH (1900)	LAVACA	3	2	167,813	0
2	P BORCHERS, SOUTH (2400)	LAVACA	1	1	67,298	0 F
2	P BORCHERS, SOUTH (3500)	JACKSON	2	2	160,415	0
2	BORCHERS, SOUTH (3600)	LAVACA	1	0	0	0
2	P BORCHERS, SOUTH (3625)	JACKSON	1	1	37,093	0
2	P BORCHERS, SOUTH (3700)	JACKSON	6	2	75,085	0
2	P BORCHERS, SOUTH (3830)	JACKSON	5	2	54,969	0
2	BORCHERS, SOUTH (4200)	JACKSON	1	0	0	0
2	BORCHERS, SOUTH (4400)	JACKSON	0	0	0	0
2	P BORCHERS, WEST (2100)	LAVACA	1	1	46,815	0
2	BORROUM (WILCOX 7250)	BEE	1	1	22,286	545
2	P BOYCE (LULING 7600)	GOLIAD	1	1	87,381	693
2	A BOYCE (PETTUS)	GOLIAD	2	0	354	0
2	P BOYCE (RECKLAW)	GOLIAD	15	10	389,221	2,668
2	BOYCE (WILCOX A)	GOLIAD	1	0	0	0
2	BOYCE (WILCOX C SLICK)	GOLIAD	6	3	183,209	2,084
2	BOYCE (1750)	GOLIAD	0	0	0	0
2	BOYCE, NORTH (PETTUS)	GOLIAD	5	2	43,227	0 F
2	BOYCE, SOUTH (PETTUS)	GOLIAD	1	0	0	0
2	BOYCE, WEST (PETTUS 4200)	GOLIAD	0	0	0	0
2	A BRANDT	GOLIAD	0	0	0	0
2	BRANDT (COOK MOUNTAIN)	GOLIAD	1	0	286	0
2	BRANDT (LULING)	GOLIAD	0	0	0	0
2	P BRANDT (RECKLAW)	GOLIAD	11	6	576,181	6,007 F
2	P BRANDT (2750)	GOLIAD	1	1	11,076	0
2	BRANDT (2870)	GOLIAD	1	0	3,627	0
2	BRANDT (WILCOX 7500)	GOLIAD	2	2	78,234	1,569
2	P BRANDT (YEGUA 4700)	GOLIAD	10	8	739,453	5,247 F
2	BRANDT (YEGUA 5000)	GOLIAD	0	0	0	0
2	BRANDT (YEGUA 5200)	GOLIAD	0	0	0	0
2	BRANDT, N. (REKLA)	GOLIAD	0	0	0	0
2	BRANDT, S. (BRANDT 7485)	GOLIAD	1	1	32,483	395 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	BRANDT, S. (COOK MT. 5200)	GOLIAD	0	0	0	0
2	BRASLAU (6800)	LIVE OAK	1	0	241	0
2	BRASLAU (WILCOX 7700)	LIVE OAK	0	0	0	0
2	BRASLAU (WILCOX 7700 STRINGERS)	LIVE OAK	0	0	0	0
2	BRASLAU (WILCOX 7800)	LIVE OAK	1	0	0	0
2	BRASLAU (WILCOX 8550)	LIVE OAK	0	0	0	0
2	BRASLAU (WILCOX 8800)	LIVE OAK	1	0	0	0
2	BRASLAU, E. (WILCOX 8800)	LIVE OAK	1	0	0	0
2	P BRASLAU, S. (WILCOX 9000)	LIVE OAK	4	4	2,660,139	69,047
2	BREEDEN (4600 YEGUA)	GOLIAD	1	0	0	0
2	BREEDEN (5100)	GOLIAD	0	0	0	0
2	BRISCOE (CATAHOULA 3050)	JACKSON	3	1	18,956	0
2	P BRISCOE (3580)	JACKSON	3	0	43,316	0
2	BRUSHY CREEK (FRIO 2900)	LAVACA	1	0	14,918	0
2	BRUSHY CREEK (WILCOX -S-1-11200)	DE WITT	0	0	0	0
2	P BRUSHY CREEK (WILCOX 7700)	LAVACA	1	1	32,538	0 F
2	P BRUSHY CREEK (YEGUA 4700)	LAVACA	2	2	346,616	549 F
2	P BRUSHY CREEK (YEGUA 4850)	LAVACA	2	2	714,389	1,093 F
2	P BRUSHY CREEK (YEGUA 5300)	DE WITT	M 1	1	74,648	0
2	P BRUSHY CREEK (4800)	DE WITT	1	0	67,223	145
2	BRUSHY CREEK, NORTH (FRIO 2750)	DE WITT	0	0	0	0
2	BRUSHY CREEK, NORTH (GRANBERRY)	DE WITT	0	0	0	0
2	BRUSHY CREEK, NORTH (J-95)	DE WITT	0	0	0	0
2	BRUSHY CREEK, N. (YEGUA 4800)	DE WITT	0	0	0	0
2	P BRUSHY CREEK, N. (YEGUA 5050)	LAVACA	1	1	64,571	325
2	P BRUSHY CREEK, N. (YEGUA 5200)	LAVACA	8	7	640,019	2,962
2	BRUSHY CREEK, NORTH (10,200)	DE WITT	0	0	0	0
2	P BUCHEL (EDWARDS)	DE WITT	7	7	1,942,505	21,406 F
2	P BUCHEL, N.E. (EDWARDS)	DE WITT	1	0	0	0
2	A BUCKEYE KNOLL (PETTUS 2ND)	LIVE OAK	0	0	0	0
2	BUCKEYE KNOLL, NW. (HOCKLEY)	LIVE OAK	0	0	0	0
2	BULLHEAD CREEK (HOBBS A)	BEE	0	0	0	0
2	BURKES RIDGE (GRETA)	BEE	0	0	0	0
2	P BURKES RIDGE (1600)	BEE	1	1	46,726	0
2	BURKES RIDGE (1850)	BEE	0	0	0	0
2	BURKES RIDGE (1900)	BEE	0	0	0	0
2	P BURKES RIDGE (2040)	BEE	1	0	0	0
2	P BURKES RIDGE, EAST (GRETA)	BEE	1	1	59,820	0
2	BURKHOLLOW (2600 SAND)	BEE	0	0	0	0
2	BURKHOLLOW, W. (1900)	BEE	0	0	0	0
2	BURNELL (BRINKOETER)	BEE	1	0	0	0
2	A BURNELL (LULING)	BEE	M 14	5	3,256,816	0 F
2	A BURNELL (MACKHANK)	KARNES	1	1	14,003	65
2	BURNELL (PETTUS 3500)	KARNES	0	0	0	0
2	A BURNELL (REKLAW)	KARNES	3	3	289,066	0 F
2	P BURNELL (SLICK)	BEE	M 14	7	1,645,663	298 F
2	P BURNELL (SLICK, UPPER)	KARNES	3	3	370,745	0 F
2	P BURNELL (WILCOX 7200)	KARNES	2	1	43,961	0 F
2	P BURNELL (WILCOX 7300)	KARNES	1	1	732,959	0 F
2	BURNELL (WILCOX 7800)	KARNES	0	0	0	0
2	A BURNELL (WILCOX 7850)	KARNES	0	0	0	0
2	P BURNELL (5800)	KARNES	1	0	0	0
2	BURNELL, SOUTH (1000)	BEE	0	0	0	0
2	A BURNETT (HOCKLEY, FIRST)	LIVE OAK	0	0	0	0
2	BURNS STATION (YEGUA 5150)	DE WITT	1	1	25,264	23 F
2	P BUTTERMILK, NW. (MELBOURNE)	JACKSON	1	0	119,448	591
2	P BUTTERMILK, NW. (MELBOURNE, UP.)	JACKSON	1	0	0	0
2	BYRNE (STILLWELL)	BEE	0	0	0	0
2	BYRNE (3150)	BEE	1	0	0	0
2	BYRON HOFF (MIOCENE 1400)	GOLIAD	0	0	0	0
2	C. A. WINN	LIVE OAK	0	0	0	0
2	C. A. WINN (HOCKLEY 4170)	LIVE OAK	1	0	422	0 F
2	C. A. WINN (PETTUS FB-A)	LIVE OAK	1	0	0	0
2	C. A. WINN (PETTUS UPPER)	LIVE OAK	1	0	0	0
2	C. A. WINN (PETTUS UPPER FB-A)	LIVE OAK	3	0	846	269 F
2	C. A. WINN (PETTUS 5170)	LIVE OAK	2	0	0	0
2	A C. A. WINN (YEGUA 5500)	LIVE OAK	1	0	0	0
2	A C. A. WINN (YEGUA 5800)	LIVE OAK	1	0	0	0
2	C. A. WINN (YEGUA 5800, LOWER)	LIVE OAK	0	0	0	0
2	A C. A. WINN, EAST (PETTUS, UPPER)	LIVE OAK	1	0	0	0
2	A C. A. WINN, E. (PETTUS, UPPER 2ND)	LIVE OAK	1	0	0	0
2	A C. A. WINN, E. (PETTUS, UPPER 3RD)	LIVE OAK	0	0	0	0
2	C. A. WINN, NE. (HOCKLEY UP.)	LIVE OAK	2	0	0	0
2	CABEZA CREEK (COOK MTN.)	GOLIAD	1	0	0	0
2	CABEZA CREEK (COOK MTN., W)	GOLIAD	1	0	1,237	0 F
2	CABEZA CREEK (HICKS)	GOLIAD	1	0	0	0
2	CABEZA CREEK (MELROSE)	GOLIAD	0	0	0	0
2	CABEZA CREEK (PETTUS)	GOLIAD	3	1	59,250	730
2	CABEZA CREEK (PETTUS, N.)	GOLIAD	1	0	0	0
2	P CABEZA CREEK (REKLAW)	GOLIAD	1	1	82,423	299
2	CABEZA CREEK (REKLAW, LD.)	GOLIAD	1	0	0	0
2	A CABEZA CREEK (SLICK)	GOLIAD	4	3	249,680	C 733 F
2	A CABEZA CREEK (WESER, N.)	GOLIAD	0	0	0	0
2	CABEZA CREEK (WESER, SW.)	GOLIAD	0	0	0	0
2	CABEZA CREEK (WILCOX LULING 7700)	GOLIAD	0	0	0	0
2	CABEZA CREEK (WILCOX MASSIVE)	GOLIAD	1	1	31,226	990
2	CABEZA CREEK (WILCOX SLICK)	GOLIAD	0	0	0	0
2	A CABEZA CREEK (YEGUA)	GOLIAD	2	2	20,141	516 F
2	CABEZA CREEK (YEGUA, W.)	GOLIAD	0	0	0	0
2	CABEZA CREEK (1600)	GOLIAD	1	1	11,121	0 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	A CABEZA CREEK, EAST (PETTUS)	GOLIAD	0	0	0	0
2	CABEZA CREEK, EAST (PETTUS, N.)	GOLIAD	1	0	0	0
2	CABEZA CREEK, N. (PETTUS)	BEE	0	0	0	0
2	CABEZA CREEK, S. (COOK MT)	GOLIAD	1	0	0	0
2	CABEZA CREEK, S. (COOK MT S)	GOLIAD	0	0	0	0
2	CABEZA CREEK, S. (LULING 8100)	GOLIAD	1	1	1,706	0 F
2	CABEZA CREEK, S. (LULING 8200)	GOLIAD	0	0	0	0
2	CABEZA CREEK, S. (MACKHANK)	GOLIAD	1	1	47,974	274
2	A CABEZA CREEK, SOUTH (M. W. 8300)	GOLIAD	3	0	4,443	0
2	CABEZA CREEK, SOUTH (PETTUS)	GOLIAD	0	0	0	0
2	P CABEZA CREEK, S. (RECKLAW 7700)	GOLIAD	2	2	148,756	486 F
2	P CABEZA CREEK, S. (SLICK WILCOX)	GOLIAD	2	1	208,184	1,825
2	CABEZA CREEK, S. (WESEK)	GOLIAD	1	1	12,086	0 F
2	CABEZA CREEK, S. (WESEK 5140)	GOLIAD	1	1	13,940	0
2	A CABEZA CREEK, S. (YEGUA UP.)	GOLIAD	0	0	0	0
2	CADIZ (LULING-WILCOX)	BEE	0	0	0	0
2	P CADIZ (SLICK-WILCOX)	BEE	1	0	19,244	201
2	CADIZ (2ND SLICK WILCOX)	BEE	0	0	0	0
2	CAESAR (HOCKLEY, UPPER 2350)	BEE	4	1	12,167	0
2	CAESAR (1850)	BEE	1	0	0	0
2	P CAESAR, SOUTH (MASSIVE)	BEE	1	0	0	0
2	CAESAR, SOUTH (MASSIVE #2)	BEE	1	0	18,191	1,373
2	P CAESAR, SOUTH (SLICK)	BEE	4	3	97,629	187 F
2	CAESAR, SOUTH (3060)	BEE	0	0	0	0
2	CAESAR, SOUTH (5650)	BEE	0	0	0	0
2	A CALUBIDO (HOCKLEY, UPPER)	LIVE OAK	0	0	0	0
2	CANDACE (2070)	BEE	0	0	0	0
2	CANDACE (3370)	BEE	0	0	0	0
2	CANDLISH (2260)	BEE	0	0	0	0
2	CANDLISH, EAST (FRIO)	BEE	0	0	0	0
2	P CANNAN (10350 WILCOX)	BEE	1	0	0	0
2	P CANNAN, SOUTH (900)	BEE	1	1	85,324	0
2	CANNAN, SOUTH (2300)	BEE	1	0	0	0
2	P CARANCAHUA BAY, N. (FB-A, DAVIS)	JACKSON	1	1	96,366	1,746
2	P CARANCAHUA BAY, N. (FB-A, MELBRN)	JACKSON	1	0	9,171	28
2	CARANCAHUA BAY, N. (FB-A, 8700)	JACKSON	0	0	0	0
2	CARANCAHUA BAY, N. (FB-B, DAVIS)	JACKSON	0	0	0	0
2	CARANCAHUA BAY, N. (MELBURNE, UP)	JACKSON	0	0	0	0
2	P CARANCAHUA CREEK, E (MIOCENE B)	JACKSON	4	4	201,305	0
2	P CARANCAHUA CREEK, NW. (FRIO 6550)	JACKSON	1	0	0	0
2	CARMICHAEL (CRAIN)	JACKSON	0	0	0	0
2	CARMICHAEL (DALE)	JACKSON	0	0	0	0
2	CARMICHAEL (FRIO F- 9)	JACKSON	0	0	0	0
2	P CARMICHAEL (FRIO F-10)	JACKSON	1	1	113,319	0
2	P CARMICHAEL (HORSESHOE LAKE)	JACKSON	1	1	121,399	0
2	CARMICHAEL (LON)	JACKSON	0	0	0	0
2	P CARMICHAEL (MIOCENE 2600)	JACKSON	4	2	143,618	0
2	P CARMICHAEL (ROGERS)	JACKSON	3	1	163,726	0
2	P CARMICHAEL (WILLIAM)	JACKSON	7	4	305,287	0
2	P CARMICHAEL (2500)	JACKSON	5	5	176,711	0 F
2	CARMICHAEL (3750)	JACKSON	0	0	0	0
2	P CARMICHAEL (4000)	JACKSON	3	3	273,205	0
2	P CARMICHAEL (4100)	JACKSON	1	1	58,186	0
2	P CARMICHAEL (4200)	JACKSON	1	1	43,667	0
2	CARMICHAEL (4300)	JACKSON	0	0	0	0
2	CARMICHAEL (4320)	JACKSON	0	0	0	0
2	P CARMICHAEL (4400 ELLEN)	JACKSON	2	1	11,697	0
2	P CARMICHAEL (4500)	JACKSON	8	4	355,401	0
2	CARMICHAEL (4740)	JACKSON	1	1	37,269	0
2	P CARMICHAEL (4830)	JACKSON	2	0	18,136	0
2	CARMICHAEL (5050)	JACKSON	0	0	0	0
2	P CARMICHAEL (5100)	JACKSON	6	4	364,126	80
2	CARMICHAEL, W. (2900)	JACKSON	1	0	0	0
2	CAVITT (B)	LIVE OAK	0	0	0	0
2	P CHAPA (HOSTETTER)	LIVE OAK	1	1	180,746	5,519
2	CHAPA (JACKSON 2100)	LIVE OAK	0	0	0	0
2	CHAPA (SLICK, SEG. 3)	LIVE OAK	0	0	0	0
2	CHAPA (WILCOX FIRST)	LIVE OAK	1	1	38,527	300
2	P CHAPA (WILCOX FIRST, S. SEG)	LIVE OAK	1	1	62,144	685
2	P CHAPA, EAST (9800)	LIVE OAK	1	1	475,376	6,803
2	P CHAPA, EAST (11084)	LIVE OAK	1	1	640,581	1,615
2	CHARCO, NORTH (MASSIVE FIRST)	GOLIAD	0	0	0	0
2	CHARCO, NORTH (WILCOX MASSIVE)	GOLIAD	0	0	0	0
2	CHARCO, NORTH (7900)	GOLIAD	0	0	0	0
2	P CHARCO, S. (WILCOX 9300)	GOLIAD	1	1	89,702	2,953
2	CHARCO, S. (YEGUA 4250)	GOLIAD	1	0	0	0
2	CHARCO S. (YEGUA 4770)	GOLIAD	0	0	0	0
2	CHARCO, SE. (LULING)	GOLIAD	0	0	0	0
2	CHARCO, SE. (MASSIVE LOWER 8750)	GOLIAD	0	0	0	0
2	CHARCO, SE. (MASSIVE 1)	GOLIAD	0	0	0	0
2	CHARCO, SE. (PETTUS 4180)	GOLIAD	0	0	0	0
2	CHARCO, SE. (WILCOX, MIDDLE 9700)	GOLIAD	0	0	0	0
2	CHARLIE DAUBERT (8100)	LAVACA	3	0	0	0
2	CHARLIE DAUBERT (8500)	LAVACA	1	0	0	0
2	CHARLIE DAUBERT (8550)	LAVACA	0	0	0	0
2	P CHARLIE DAUBERT (8750)	LAVACA	3	1	17,910	978
2	P CHARLIE DAUBERT (8850)	LAVACA	5	1	191,075	7,293
2	CHARLIE DAUBERT, S. (8550)	LAVACA	0	0	0	0
2	P CHARLINE (FORNEY 1-A)	LIVE OAK	1	1	158,654	4,047
2	P CHARLINE (FORNEY 2)	LIVE OAK	1	1	359,929	13,861

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P CHARLINE (FORNEY 4)	LIVE OAK	2	1	42,196	722
2	P CHARLINE (FORNEY 4-B)	LIVE OAK	2	2	552,182	18,027
2	P CHARLINE (FORNEY 4-C)	LIVE OAK	1	1	34,336	636
2	P CHARLINE (FORNEY 5)	LIVE OAK	1	1	227,000	9,902
2	P CHARLINE (FORNEY 6)	LIVE OAK	1	1	161,454	1,744
2	CHICOLETE CREEK (WILCOX -C-)	LAVACA	0	0	0	0
2	P CHICOLETE CREEK (WILCOX 8850)	LAVACA	1	1	344,793	5,909
2	P CHICOLETE CREEK (WILCOX 9000)	LAVACA	0	0	0	0
2	CHICOLETE CREEK (3100)	LAVACA	0	0	0	0
2	CHIGGER (FRIO 4970)	VICTORIA	0	0	0	0
2	CHIGGER (FRIO 5750)	VICTORIA	0	0	0	0
2	CHIRP (5220)	VICTORIA	0	0	0	0
2	CHIRP (5350)	VICTORIA	0	0	0	0
2	CHIRP (5440)	VICTORIA	0	0	0	0
2	CHIRP (5530)	VICTORIA	1	0	179	42 F
2	CHIRP (5700)	VICTORIA	0	0	0	0
2	P CHIRP (6060)	VICTORIA	2	1	58,019	78
2	P CHIRP (6200)	VICTORIA	3	2	34,355	342
2	CHIRP (6280)	VICTORIA	1	0	14,005	0 F
2	P CHOATE, S. E. (LULING 7040)	KARNES	1	1	149,008	2,919
2	A CHOATE, SE. (PETTUS)	KARNES	1	1	11,282	0
2	CHOATE, SE (RECKLAW)	KARNES	0	0	0	0
2	CHOATE, SE. (YEGUA 3750)	KARNES	0	0	0	0
2	CHRISTENSEN (2170)	LIVE OAK	0	0	0	0
2	A CHRISTMAS (7300)	DE WITT	1	0	0	0
2	CHRISTMAS, DEEP (WILCOX 10400)	DE WITT	0	0	0	0
2	P CHRISTMAS, DEEP (WILCOX 10700)	DE WITT	1	1	175,422	3,949 F
2	P CHRISTMAS, DEEP (WILCOX 10800)	DE WITT	1	4	2,611,385	54,176 F
2	P CHRISTMAS, DEEP (WILCOX 11200)	DE WITT	1	0	24,583	584
2	P CHRISTMAS, DEEP (WILCOX 11300)	DE WITT	1	1	47,696	86 F
2	CHRISTMAS, DEEP (WILCOX 11500)	DE WITT	0	0	0	0
2	CHRISTMAS, DEEP (WILCOX 11550)	DE WITT	0	0	0	0
2	CHRISTMAS, DEEP (WILCOX 11770)	DE WITT	1	0	0	0
2	P CHRISTMAS, SOUTH (GANSON)	DE WITT	1	0	282,491	1,934
2	CIRCLE -A- (RYALS)	GOLIAD	0	0	0	0
2	CIRCLE -A- (SINTON)	GOLIAD	0	0	0	0
2	P CIRCLE -A- (2600)	GOLIAD	4	4	173,769	0 F
2	A CIRCLE -A- (4880)	GOLIAD	0	0	0	0
2	CIRCLE -A- (5000)	GOLIAD	0	0	0	0
2	CIRCLE -A- (5400)	GOLIAD	1	0	0	0
2	P CIRCLE -A-, NORTH (FRIO 4850)	GOLIAD	1	1	180,936	4 F
2	P CLARK (FRIO 3300)	LAVACA	1	1	23,545	0
2	P CLARK (FRIO 3470)	LAVACA	1	0	27,474	0
2	CLARK (FRIO 3600)	LAVACA	1	0	9,943	0
2	CLARK (YEGUA 5600)	LAVACA	0	0	0	0
2	CLARKSON (FRIO 5050)	GOLIAD	1	0	0	0
2	CLAY WEST (LULING, LOWER)	LIVE OAK	0	0	0	0
2	CLAY WEST (SLICK 8900)	LIVE OAK	0	0	0	0
2	CLAY WEST (WILCOX LOWER)	LIVE OAK	0	0	0	0
2	CLAY WEST (WILCOX MIDDLE)	LIVE OAK	0	0	0	0
2	CLAY WEST (WILCOX UPPER)	LIVE OAK	2	1	101,186	753
2	P CLAY WEST (WILCOX SERIES)	LIVE OAK	3	3	905,188	27,173
2	CLAY WEST (WILCOX 9340)	LIVE OAK	0	0	0	0
2	CLAY WEST (WILCOX 11200)	LIVE OAK	0	0	0	0
2	CLAY WEST, NORTH (WILCOX, LOWER)	LIVE OAK	0	0	0	0
2	P CLAYTON (BLOCK 72 SD.)	LIVE OAK	3	2	141,832	0 F
2	P CLAYTON (BLOCK 75 SD)	LIVE OAK	2	1	63,927	0
2	P CLAYTON (BLOCK 85 SD)	LIVE OAK	1	1	62,959	0 F
2	P CLAYTON (BLOCK 86 SD)	LIVE OAK	2	2	410,795	0
2	CLAYTON (DERROUGH)	LIVE OAK	0	0	0	0
2	CLAYTON (HERRING)	LIVE OAK	0	0	0	0
2	CLAYTON (LULING)	LIVE OAK	1	0	0	0
2	CLAYTON (MACKHANK 1)	LIVE OAK	1	0	0	0
2	CLAYTON (MACKHANK 6825)	LIVE OAK	1	0	821	98
2	P CLAYTON (MASSIVE)	LIVE OAK	3	1	179,848	2,717
2	A CLAYTON (QUEEN CITY)	LIVE OAK	2	2	53,237	0
2	A CLAYTON (QUEEN CITY -A-)	LIVE OAK	0	0	0	0
2	A CLAYTON (QUEEN CITY -B-)	LIVE OAK	1	1	167,806	343
2	A CLAYTON (QUEEN CITY UPPER)	LIVE OAK	0	0	0	0
2	CLAYTON (RECKLAW)	LIVE OAK	0	0	0	0
2	P CLAYTON (SLICK 6430)	LIVE OAK	1	1	228,767	2,584
2	CLAYTON (SLICK 6450)	LIVE OAK	3	0	0	0
2	CLAYTON (SLICK 6500)	LIVE OAK	3	0	0	0
2	CLAYTON (WILCOX 7250)	LIVE OAK	0	0	0	0
2	P CLAYTON (WILCOX 7360)	LIVE OAK	1	1	64,386	0 F
2	P CLAYTON (WILCOX 7720)	LIVE OAK	2	2	326,205	4,565 F
2	CLAYTON (950)	LIVE OAK	0	0	0	0
2	P CLAYTON (WILCOX 8350)	LIVE OAK	5	5	553,704	8,478 F
2	CLAYTON, NE. (QUEEN CITY -C-)	LIVE OAK	2	2	51,150	0 F
2	A CLAYTON, S. E. (SLICK)	LIVE OAK	1	1	3,217	396
2	P CLEGG (WILCOX B)	LIVE OAK	6	5	3,930,228	34,282
2	CLEGG (WILCOX F)	LIVE OAK	1	0	0	0
2	P CLEGG (WILCOX 8900)	LIVE OAK	1	1	440,441	7,734
2	P CLEGG (WILCOX 11,300)	LIVE OAK	1	0	26,019	32
2	P CLIP (FRIO LOWER)	GOLIAD	11	8	415,536	45
2	P CLIP (FRIO UPPER)	GOLIAD	2	1	39,090	0
2	P CLIP (MIOCENE, LOWER)	GOLIAD	5	2	148,871	0
2	P CLIP (VICKSBURG, LOWER)	GOLIAD	3	0	0	0
2	P CLIP (VICKSBURG, UPPER)	GOLIAD	2	0	0	0
2	CLIP (1870)	GOLIAD	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	CLIP (1880 BURNS)	GOLIAD	0	0	0	0
2	CLIP (1900 SAND)	GOLIAD	0	0	0	0
2	CLIP (2300 FT SAND)	GOLIAD	0	0	0	0
2	CLIP (2700 SAND)	GOLIAD	0	0	0	0
2	CLIP (3100 SAND)	GOLIAD	0	0	0	0
2	CLIP (3600 SAND)	GOLIAD	0	0	0	0
2	CLIP (3800 SAND)	GOLIAD	0	0	0	0
2	CLIP, WEST (FRIO 2800)	GOLIAD	0	0	0	0
2	A COLETTA CREEK	VICTORIA	2	1	517	0
2	COLETTA CREEK (1200)	VICTORIA	1	0	0	0
2	COLETTA CREEK (1400 MIOCENE)	VICTORIA	1	0	0	0
2	P COLETTA CREEK (1440)	VICTORIA	1	1	73,118	0
2	COLETTA CREEK (1450)	VICTORIA	1	0	0	0
2	P COLETTA CREEK (2100)	VICTORIA	3	2	102,971	0
2	COLETTA CREEK (2350)	VICTORIA	1	0	0	0
2	COLETTA CREEK (3500)	VICTORIA	3	1	55,929	0
2	COLETTA CREEK (3600)	VICTORIA	0	0	0	0
2	COLETTA CREEK (4000)	VICTORIA	0	0	0	0
2	COLETTA CREEK (4200)	VICTORIA	1	0	0	0
2	A COLETTA CREEK (4300)	VICTORIA	0	0	0	0
2	COLETTA CREEK (4360)	VICTORIA	1	1	2,970	0
2	COLETTA CREEK (4400)	VICTORIA	2	0	0	0
2	COLETTA CREEK (4550)	VICTORIA	1	0	0	0
2	COLETTA CREEK (4650)	VICTORIA	1	0	0	0
2	COLETTA CREEK (4750)	VICTORIA	0	0	0	0
2	COLETTA CREEK, S. (CATAHOULA)	VICTORIA	0	0	0	0
2	COLETTA CREEK, SOUTH (1400)	VICTORIA	0	0	0	0
2	COLETTA CREEK, SOUTH (2800)	VICTORIA	0	0	0	0
2	P COLETTA CREEK, SOUTH (3000)	VICTORIA	0	0	0	0
2	COLETTA CREEK, SOUTH (3100 GRETA)	VICTORIA	0	0	0	0
2	COLETTA CREEK, SOUTH (3250 GRETA)	VICTORIA	0	0	0	0
2	COLETTA CREEK, SOUTH (3600)	VICTORIA	0	0	0	0
2	COLETTA CREEK, S. (3830)	VICTORIA	0	0	0	0
2	COLETTA CREEK, SOUTH (3950)	VICTORIA	0	0	0	0
2	P COLETTA CREEK, SOUTH (4000)	VICTORIA	2	1	21,783	0
2	COLETTA CREEK, SOUTH (4000 FRIO)	VICTORIA	0	0	0	0
2	COLETTA CREEK, SOUTH (4400)	VICTORIA	2	0	0	0
2	COLETTA CREEK, SOUTH (4400 FRIO)	VICTORIA	0	0	0	0
2	COLETTA CREEK, SOUTH (4425 FRIO)	VICTORIA	0	0	0	0
2	COLETTA CREEK, SOUTH (4500)	VICTORIA	0	0	0	0
2	A COLETTA CREEK, SOUTH (4500 FRIO)	VICTORIA	0	0	0	0
2	COLETTA CREEK, SOUTH (4650)	VICTORIA	0	0	0	0
2	COLETTA CREEK, SW. (2900)	VICTORIA	0	0	0	0
2	COLETTA CREEK, SW. (3000)	VICTORIA	0	0	0	0
2	P COLETTVILLE (1900)	VICTORIA	1	1	79,887	0
2	COLETTVILLE, EAST (FRIO)	VICTORIA	1	1	25,512	0
2	COLETTVILLE, EAST (2300)	VICTORIA	0	0	0	0
2	COLLIER (WILCOX)	JACKSON	0	0	0	0
2	COLLIER (2200)	JACKSON	2	0	0	0
2	COLLIER (2580)	JACKSON	1	0	904	0 F
2	P COLLIER (2700 MIOCENE)	JACKSON	3	0	77,909	0
2	COLLIER (2830)	JACKSON	1	0	23	0
2	COLLIER (3580 FRIO)	JACKSON	2	1	26,771	0
2	COLLIER (3800 FRIO)	JACKSON	2	1	26,137	0
2	COLLIER (3840 FRIO)	JACKSON	1	0	0	0
2	COLLIER (4000)	JACKSON	0	0	0	0
2	COLLIER (4050)	JACKSON	0	0	0	0
2	COLLIER (4125)	JACKSON	0	0	0	0
2	COLLIER (4365)	JACKSON	0	0	0	0
2	COLLIER (4500)	JACKSON	0	0	0	0
2	COLLIER, EAST (MIOCENE)	JACKSON	0	0	0	0
2	COLLIER, NORTH (3700)	JACKSON	0	0	0	0
2	COLLIER, NORTH (3900)	JACKSON	0	0	0	0
2	P COLOGNE (CATAHOULA -B-)	VICTORIA	1	0	0	0
2	P COLOGNE (500)	VICTORIA	2	1	47,451	0
2	COLOGNE (650)	VICTORIA	1	0	0	0
2	COLOGNE (700)	VICTORIA	1	0	0	0
2	COLOGNE (850)	VICTORIA	2	0	277	0
2	COLOGNE (1000)	VICTORIA	2	1	3,092	0
2	P COLOGNE (1050)	VICTORIA	3	1	9,585	0
2	COLOGNE (1100)	VICTORIA	1	0	0	0
2	P COLOGNE (1200)	VICTORIA	6	1	39,352	0
2	P COLOGNE (1250)	VICTORIA	4	3	23,723	0 F
2	P COLOGNE (1400)	VICTORIA	6	2	30,058	0 F
2	P COLOGNE (1450)	VICTORIA	4	2	45,740	0 F
2	COLOGNE (1500)	VICTORIA	2	0	0	0
2	COLOGNE (1550)	VICTORIA	3	1	18,441	0
2	P COLOGNE (1600)	VICTORIA	7	0	408	0
2	P COLOGNE (1650)	VICTORIA	4	2	14,337	0
2	COLOGNE (1800)	VICTORIA	0	0	0	0
2	P COLOGNE (1950)	VICTORIA	1	0	14,455	0
2	P COLOGNE (2100)	VICTORIA	3	1	29,689	0
2	COLOGNE (2150)	VICTORIA	0	0	0	0
2	COLOGNE (2200)	VICTORIA	1	0	0	0
2	COLOGNE (2350)	VICTORIA	0	0	0	0
2	P COLOGNE (2700)	VICTORIA	2	1	22,417	0
2	P COLOGNE (2800)	VICTORIA	2	2	64,259	0 F
2	P COLOGNE (3600)	VICTORIA	1	1	52,542	0
2	COLOGNE (4000)	VICTORIA	0	0	0	0
2	COLOGNE (4100)	VICTORIA	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	COLOGNE (4200)	VICTORIA	0	0	0	0
2	P COLOGNE (4250)	VICTORIA	1	1	91,294	0
2	COLOGNE (4300)	VICTORIA	0	0	0	0
2	P COLOGNE (4550)	VICTORIA	1	1	14,871	0
2	COLOGNE (4550 STRAY)	VICTORIA	0	0	0	0
2	P COLOGNE (4700)	VICTORIA	1	0	2,887	8
2	P COLOGNE (4800)	VICTORIA	2	2	58,243	8 F
2	COLOGNE (4950)	VICTORIA	1	0	0	0
2	P COLOGNE, W. (2020 OAKVILLE, UP.)	VICTORIA	0	0	0	0
2	COLOGNE, W. (2360)	VICTORIA	0	0	0	0
2	COLOGNE, W. (2700)	VICTORIA	0	0	0	0
2	COLOGNE, WEST (4100)	VICTORIA	0	0	0	0
2	COLOMA CREEK (5800)	CALHOUN	0	0	0	0
2	A COLOMA CREEK, NORTH (7400)	CALHOUN	0	0	0	0
2	P COLOMA CREEK, NORTH (7500)	CALHOUN	0	0	0	0
2	COLOMA CREEK, NORTH (7600)	CALHOUN	1	0	0	0
2	COLOMA CREEK, NORTH (7650)	CALHOUN	2	1	9,593	155
2	COLOMA CREEK, NORTH (7700)	CALHOUN	2	0	0	0
2	P COLOMA CREEK, NORTH (7710)	CALHOUN	1	1	106,434	2,732
2	P COLOMA CREEK, NORTH (7725)	CALHOUN	1	1	89,735	532
2	P COLOMA CREEK, NORTH (8150)	CALHOUN	1	0	35,685	721 F
2	P COLOMA CREEK, NORTH (8300)	CALHOUN	1	1	89,388	994 F
2	COLOMA CREEK, NORTH (8400)	CALHOUN	1	0	34,323	244 F
2	P COLOMA CREEK, NORTH (8600)	CALHOUN	3	1	46,601	966 F
2	COLOVACA, WEST (3720)	LAVACA	1	0	44,886	0
2	P COOK (BUNGER)	DE WITT	5	3	941,371	15,611
2	P COOK (DLUGOSH)	DE WITT	1	0	2,312	0
2	COOK (WHITE)	DE WITT	0	0	0	0
2	COOK (WHITE, LOWER)	DE WITT	1	0	0	0
2	P COOK (WILCOX LOWER)	DE WITT	1	1	98,537	341
2	P COOK (9730)	DE WITT	1	1	380,602	6,276
2	P COOK, S. (FRIO 2750)	DE WITT	1	0	15,748	0
2	P COOK, S. (WILCOX, LO. 10,850)	DE WITT	3	3	2,059,635	20,340 F
2	P COOK, S. (WILCOX, LO. 10,900)	DE WITT	1	0	0	0
2	P COOK, S. (WILCOX, LO. 11,800)	DE WITT	0	0	0	0
2	COOK, S. (WILCOX 11,200)	DE WITT	3	1	23,498	0 F
2	P COOK, WEST (BADE)	DE WITT	1	1	114,605	1,142
2	P COQUAT (MASSIVE SERIES)	LIVE OAK	1	1	59,657	1,147
2	COQUAT (SLICK)	LIVE OAK	1	0	0	0
2	P COQUAT (SLICK UPPER)	LIVE OAK	2	1	218,966	3,085
2	A CORDELE (M-1U)	JACKSON	1	1	77	0
2	A CORDELE (M-2U)	JACKSON	0	0	0	0
2	CORDELE (2500)	JACKSON	0	0	0	0
2	P CORDELE (2600)	JACKSON	3	2	96,571	0
2	CORDELE (2910)	JACKSON	0	0	0	0
2	CORDELE (3170)	JACKSON	0	0	0	0
2	P CORDELE (3190)	JACKSON	1	1	20,595	0
2	P CORDELE (CATAHOULA 3250)	JACKSON	1	1	27,135	0
2	P CORDELE (CATAHOULA 3300)	JACKSON	1	1	25,039	0
2	CORDELE (4000)	JACKSON	1	0	0	0
2	CORDELE (4300)	JACKSON	0	0	0	0
2	CORDELE (4600)	JACKSON	1	0	0	0
2	CORDELE (4850)	JACKSON	1	0	0	0
2	CORDELE, EAST (2300)	JACKSON	0	0	0	0
2	CORDELE, EAST (2430)	JACKSON	1	1	67,297	0
2	CORDELE, EAST (2600)	JACKSON	0	0	0	0
2	CORDELE, EAST (2650)	JACKSON	0	0	0	0
2	P CORDELE, EAST (2700)	JACKSON	5	3	187,907	0
2	CORDELE, EAST (2800)	JACKSON	1	1	56,277	0
2	CORDELE, EAST (2820)	JACKSON	1	0	0	0
2	CORDELE, EAST (2860)	JACKSON	1	0	0	0
2	CORDELE, EAST (2900)	JACKSON	1	0	0	0
2	CORDELE, EAST (3030)	JACKSON	1	1	59,867	0
2	P CORDELE, EAST (3175 CATAHOULA)	JACKSON	3	2	162,933	0
2	CORDELE, EAST (3530)	JACKSON	1	1	79,091	0
2	P CORDELE, EAST (3850)	JACKSON	1	0	0	0
2	CORDELE, EAST (3890)	JACKSON	0	0	0	0
2	CORDELE, EAST (4000)	JACKSON	0	0	0	0
2	CORDELE, S. (CATAHOULA SEG. B)	JACKSON	1	0	0	0
2	CORDELE, SE. (3050 CATAHOULA)	JACKSON	2	0	0	0
2	P CORDELE, WEST (ACKLEY)	JACKSON	1	0	300	0
2	P CORDELE, WEST (CROWN)	JACKSON	1	1	15,219	0
2	P CORDELE, WEST (DRUSCHEL)	JACKSON	0	0	0	0
2	P CORDELE, WEST (HENRY)	JACKSON	0	0	0	0
2	P CORDELE, WEST (JOE)	JACKSON	1	1	12,791	0
2	P CORDELE, WEST (KERN)	JACKSON	1	1	28,332	0
2	P CORDELE, WEST (MULHOLLAND)	JACKSON	0	0	0	0
2	CORDELE, WEST (SBRUSCH ZONE)	JACKSON	0	0	0	0
2	P CORDELE, WEST (SEG D GREGORY)	JACKSON	0	0	0	0
2	P CORDELE, WEST (SEG E GERMER)	JACKSON	1	1	17,815	0
2	CORDELE, WEST (STRANE)	JACKSON	0	0	0	0
2	P CORDELE, WEST (STRAY 2250)	JACKSON	1	1	47,504	0
2	P CORDELE, WEST (STRAY 2860)	JACKSON	1	0	0	0
2	CORDELE, WEST (STRAY 3000)	JACKSON	0	0	0	0
2	P CORDELE, WEST (TIGER)	JACKSON	1	0	0	0
2	P CORDELE, WEST (TRAYLOR, LOWER)	JACKSON	1	0	0	0
2	P CORDELE, WEST (TRAYLOR, UPPER)	JACKSON	3	1	2,543	0
2	P CORDELE, WEST (YAUSSI STRAY)	JACKSON	0	0	0	0
2	CORDELE, WEST (2800)	JACKSON	1	0	0	0
2	CORDELE, W. (3730)	JACKSON	1	0	5,607	0

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	A CORNELIA (VICKSBURG)	LIVE OAK	0	0	0	0
2	COSDEN (WILCOX LULING 7200)	BEE	1	0	0	0
2	COSDEN, WEST (LULING 7200)	BEE	1	0	0	0
2	A COSDEN, WEST (MACKHANK)	BEE	0	0	0	0
2	COSDEN, WEST (MASSIVE)	BEE	0	0	0	0
2	COSDEN, WEST (MASSIVE, LO.)	BEE	1	0	0	0
2	COSDEN, WEST (PETTUS, UPPER)	BEE	0	0	0	0
2	COSDEN, WEST (REKLAW)	BEE	1	0	7,676	0
2	COSDEN, WEST (VICKSBURG, UPPER)	BEE	3	0	0	0
2	COSDEN, WEST (WILCOX 7800)	BEE	1	0	0	0
2	A COSDEN, WEST (WILCOX 8100)	BEE	0	0	0	0
2	P COSDEN, WEST (WILCOX 8300)	BEE	1	0	0	0
2	P COSDEN, WEST (WILCOX 9500)	BEE	2	2	117,840	0 F
2	COSDEN, WEST (YEGUA)	BEE	0	0	0	0
2	COSDEN, W. (2600 FRIO)	BEE	1	0	0	0
2	COTTONWOOD, NW (12400)	DE WITT	1	0	0	0
2	COTTONWOOD CREEK (MACKHANK)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, E. (WILCOX, UP.)	DE WITT	0	0	0	0
2	P COTTONWOOD CREEK, E. (2750)	DE WITT	1	1	50,946	0
2	A COTTONWOOD CREEK, SOUTH	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (FRIO 2050)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (FRIO 2300)	DE WITT	1	0	0	0
2	COTTONWOOD CREEK, S. (FRIO 2500)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (FRIO 2600)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (FRIO 2750)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (FRIO 2800)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (FRIO 2850)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (FRIO 2900)	DE WITT	0	0	0	0
2	P COTTONWOOD CREEK, S. (FRIO 3050)	DE WITT	1	1	89,681	0
2	COTTONWOOD CREEK, S. (FRIO 3100)	DE WITT	0	0	0	0
2	A COTTONWOOD CREEK, S. (MACKHANK)	DE WITT	1	0	0	0
2	COTTONWOOD CREEK, S. (MACKHANK GAS)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (VKSBG 3200)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, SOUTH (W-34)	DE WITT	0	0	0	0
2	A COTTONWOOD CREEK, SOUTH (WILCOX)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, SOUTH (YEGUA)	DE WITT	1	0	0	0
2	A COTTONWOOD CREEK, S. (YEGUA 4700)	DE WITT	1	0	0	0
2	A COTTONWOOD CREEK, S. (YEGUA 4800)	DE WITT	3	2	240,175	2,120 F
2	COTTONWOOD CREEK, S. (1ST MASSIVE)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (2700)	DE WITT	0	0	0	0
2	P COTTONWOOD CREEK, S. (5300)	DE WITT	5	2	115,735	1,427
2	COTTONWOOD CREEK, S. (7600)	DE WITT	0	0	0	0
2	COY CITY (6900 -A-)	KARNES	0	0	0	0
2	COY CITY (7000 -B-)	KARNES	0	0	0	0
2	COY CITY (7800 -D-)	KARNES	1	0	0	0
2	P CRAIN (3100)	VICTORIA	2	1	80,126	0
2	P CRAIN (3300)	VICTORIA	2	2	15,276	0
2	P CRAIN (3700)	VICTORIA	6	2	88,164	0
2	P CRAIN (4000)	VICTORIA	2	2	145,192	0
2	CRANELL (ROOKE)	REFUGIO	0	0	0	0
2	CRANZ (2900)	LIVE OAK	0	0	0	0
2	CROFT (MACKHANK)	BEE	0	0	0	0
2	CROFT (SLICK)	BEE	1	0	0	0
2	CUERO, S. (BLK. I 10,000)	DE WITT	0	0	0	0
2	CUERO, S. (BLK. I 10,700)	DE WITT	0	0	0	0
2	P CUERO, S. (BLK. II 10,000)	DE WITT	2	1	97,425	0 F
2	P CUERO, S. (BLK. II 10,700)	DE WITT	2	0	72,222	0 F
2	CUERO, S. (BLK. III 10,700)	DE WITT	0	0	0	0
2	P CUERO, S. (2100)	DE WITT	2	0	13,682	0
2	DACOSTA (FRIO)	VICTORIA	0	0	0	0
2	P DAGG (1700)	LAVACA	3	3	146,489	0
2	DAGG (3300)	LAVACA	0	0	0	0
2	DAGG, NORTH (1935)	LAVACA	0	0	0	0
2	DALLAS HUSKY (COOK MTN.)	GOLIAD	0	0	0	0
2	DALLAS HUSKY (VICKSBURG)	GOLIAD	0	0	0	0
2	P DALLAS HUSKY (WILCOX 9000)	GOLIAD	1	1	18,644	957
2	DALLAS HUSKY (WILCOX 9400)	GOLIAD	0	0	0	0
2	A DALLAS HUSKY (YEGUA)	GOLIAD	1	0	0	0
2	DALLAS HUSKY, DEEP (9800)	GOLIAD	1	0	0	0
2	DALLAS HUSKY, E. (9200)	GOLIAD	0	0	0	0
2	P DALLAS HUSKY, NE. (HET)	GOLIAD	1	1	86,420	0
2	DALLAS HUSKY, NE. (MACKHANK)	GOLIAD	2	0	0	0
2	DANFORTH (FRIO 2070)	GOLIAD	1	0	0	0
2	DANFORTH (FRIO 3125)	GOLIAD	1	0	0	0
2	DANIEL O. DRISCOLL (VKSBG. 5900)	REFUGIO	0	0	0	0
2	DANIEL C. DRISCOLL (1-A)	REFUGIO	0	0	0	0
2	DANIELS RANCH (FRIAR, LOWER)	DE WITT	0	0	0	0
2	A DAVY (EDWARDS)	KARNES	5	3	175,395	1,029 F
2	DAVY (EDWARDS A SEG I)	KARNES	1	0	19,887	229
2	DAVY (EDWARDS B)	KARNES	0	0	0	0
2	P DEVCON (2060)	LIVE OAK	1	0	0	0
2	DEVCON (2750)	LIVE OAK	1	0	0	0
2	DIAL (LULING)	GOLIAD	1	0	0	0
2	DIAL (WILCOX 8500)	GOLIAD	1	1	12,379	0
2	DIAL (WILCOX 8900)	GOLIAD	0	0	0	0
2	DIAL (WILCOX 9100)	GOLIAD	0	0	0	0
2	P DIAL (WILCOX 9250)	GOLIAD	2	1	16,263	0
2	DIAL, E. (1500)	GOLIAD	0	0	0	0
2	DIAL, E. (2600)	GOLIAD	0	0	0	0
2	P DINERO, E. (COOK MTN. 6330)	LIVE OAK	1	1	45,606	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P DINERO, E. (FRIO 3670)	LIVE OAK	4	3	199,534	290
2	P DINERO, E. (STILLWELL)	LIVE OAK	1	1	96,403	0
2	DINERO, NORTH (3800)	LIVE OAK	0	0	0	0
2	DINERO, W. (WILCOX 13600)	LIVE OAK	0	0	0	0
2	DINERO, W. (4300)	LIVE OAK	1	1	35,702	0 F
2	P DINERO, W. (5600)	LIVE OAK	1	1	40,661	358
2	A DIRKS (HOCKLEY 2700)	BEE	2	0	0	0
2	DIRKS (HOCKLEY 3300)	BEE	2	1	29,573	0
2	DOEHRMANN (FRIO 2800)	DE WITT	0	0	0	0
2	P DOEHRMANN (HACKHANK)	DE WITT	0	0	0	0
2	DOEHRMANN (WILCOX FIRST MASSIVE)	DE WITT	0	0	0	0
2	P DOEHRMANN (YEGUA 5200)	DE WITT	1	1	66,989	695
2	DOEHRMANN, NORTH (HACKHANK)	DE WITT	0	0	0	0
2	DCOLITTLE (YEGUA 5000)	DE WITT	0	0	0	0
2	DOLITTLE (YEGUA 5350)	DE WITT	1	0	0	0
2	DCOLITTLE, SW. (YEGUA 5000)	DE WITT	1	0	0	0
2	DORNBURG (REKLAW 2E)	GOLIAD	1	0	0	0
2	DRAPPELLA (FRIO 2150)	DE WITT	1	0	0	0
2	DREYER (FRIO 2900)	VICTORIA	0	0	0	0
2	DREYER (MASSIVE FIRST)	VICTORIA	0	0	0	0
2	P DREYER (MASSIVE FIRST, UPPER S)	VICTORIA	1	0	0	0
2	DREYER (MASSIVE SECOND)	VICTORIA	1	1	55,430	645
2	DREYER (VICKSBURG 3600)	VICTORIA	0	0	0	0
2	DREYER (WILCOX, UPPER)	VICTORIA	0	0	0	0
2	DREYER (YEGUA 5200)	VICTORIA	0	0	0	0
2	DREYER (1300)	VICTORIA	0	0	0	0
2	DREYER (1500)	VICTORIA	0	0	0	0
2	DREYER (1600)	VICTORIA	0	0	0	0
2	P DREYER (1650)	VICTORIA	1	1	83,762	0
2	DREYER (1900)	VICTORIA	0	0	0	0
2	P DREYER (2350)	VICTORIA	1	0	5,260	0
2	DREYER (3200)	VICTORIA	1	0	0	0
2	DREYER (2900)	VICTORIA	0	0	0	0
2	DREYER (3050)	VICTORIA	0	0	0	0
2	DREYER (3300)	VICTORIA	0	0	0	0
2	P DREYER, SOUTH (FRIO)	VICTORIA	5	4	176,438	0
2	DREYER, SOUTH (YEGUA)	VICTORIA	0	0	0	0
2	P DUNN (LULING-WILCOX)	LIVE OAK	1	0	4,227	38
2	P DUNN (SLICK -B-)	LIVE OAK	1	1	133,188	1,501
2	P DUNN (SLICK-WILCOX)	LIVE OAK	1	1	69,455	525
2	P EHF (WILCOX 8600)	VICTORIA	1	1	266,364	3,490
2	EBEN HABEN (1500)	VICTORIA	2	1	8,783	0
2	EBEN HABEN (1600)	VICTORIA	1	0	15,059	0
2	EBEN HABEN (MIOCENE 1800)	VICTORIA	0	0	0	0
2	P EBEN HABEN (YEGUA 5300)	VICTORIA	1	1	21,265	0
2	P EBEN HABEN (1900)	VICTORIA	4	3	160,363	0
2	P EBEN HABEN (2400)	VICTORIA	2	1	117,204	0
2	P EBEN HABEN (2500)	VICTORIA	1	1	12,891	0
2	EBEN HABEN (2960)	VICTORIA	1	0	5,543	0
2	EBEN HABEN (3070)	VICTORIA	1	1	9,588	0
2	P EBEN HABEN (3280)	VICTORIA	4	2	223,428	0
2	P EBEN HABEN (3350)	VICTORIA	1	1	18,963	0
2	P EDNA, EAST (FRIO BASAL)	JACKSON	0	0	0	0
2	P EDNA, EAST (FRIO 5)	JACKSON	0	0	0	0
2	EDNA, EAST (FRIO 6)	JACKSON	1	1	61,779	0
2	EDNA, EAST (FRIO 4900)	JACKSON	1	1	62,414	0
2	P EDNA, EAST (FRIO 5200)	JACKSON	1	1	109,024	78
2	EDNA, EAST (FRIO 5450)	JACKSON	1	0	0	0
2	EDNA, EAST (FRIO 5820)	JACKSON	1	0	0	0
2	EDNA, EAST (FRIO 5850)	JACKSON	0	0	0	0
2	P EDNA, EAST (GAYLE)	JACKSON	1	0	0	0
2	EDNA, EAST (5500)	JACKSON	0	0	0	0
2	P EDNA, S. (5500)	JACKSON	2	2	595,989	1,367
2	EDNA, S. (5750)	JACKSON	0	0	0	0
2	EDWARDS RANCH (5000)	VICTORIA	0	0	0	0
2	EL TORO (MARGINULINA 4600)	JACKSON	0	0	0	0
2	EL TORO (1500)	JACKSON	1	0	0	0
2	EL TORO (5060)	JACKSON	0	0	0	0
2	EL TORO (5250)	JACKSON	0	0	0	0
2	EL TORO (5400)	VICTORIA	0	0	0	0
2	EL TORO (5600)	JACKSON	0	0	0	0
2	EL TORO (6080)	JACKSON	0	0	0	0
2	EL TORO (6400)	JACKSON	0	0	0	0
2	EL TORO, SOUTH (5500)	JACKSON	0	0	0	0
2	EL TORO, SOUTH (5500 -A-)	JACKSON	0	0	0	0
2	EL TORO, SOUTH (5600 F-B-E.)	JACKSON	0	0	0	0
2	EL TORO, SOUTH (5900 SD.)	JACKSON	0	0	0	0
2	EL TORO, SOUTH (6200)	JACKSON	0	0	0	0
2	EL TORO, SOUTH (6450)	JACKSON	1	0	0	0
2	A EL TORO, SOUTH (6600)	JACKSON	0	0	0	0
2	P EL TORO, SW. (5570)	JACKSON	1	1	69,032	35
2	EL TORO, SW. (6200)	JACKSON	1	0	0	0
2	EL TORO, SW. (6300)	JACKSON	1	0	0	0
2	A EL TORO, SW. (6700)	JACKSON	1	0	0	0
2	EL TORO, SW. (7000)	JACKSON	1	0	0	0
2	EL TORO, SW. (7035 VKSBG.)	JACKSON	0	0	0	0
2	ELBERT GOFF (3400)	JACKSON	0	0	0	0
2	ELBERT GOFF (3700)	JACKSON	0	0	0	0
2	ELBERT GOFF (4160)	JACKSON	0	0	0	0
2	ELLA BORRUM (M-1)	BEE	0	0	0	0

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2	ELLA BORROUM (M-6)	BEE	0	0	0	0
2	ELLA BORROUM (M-7)	BEE	1	0	0	0
2	ELLA BORROUM (M-8)	BEE	1	0	0	0
2	ELLA BORROUM (WILCOX 6730)	BEE	0	0	0	0
2	P ELMER KOLLE (FRIO 3700)	VICTORIA	1	0	0	0
2	P ELMER KOLLE (FRIO 3775)	VICTORIA	1	0	19,424	0
2	ELMER KOLLE (FRIO 4500)	VICTORIA	0	0	0	0
2	ELMS (COLE, LOWER)	LIVE OAK	1	0	0	0
2	ELMS (GOVERNMENT WELLS)	LIVE OAK	0	0	0	0
2	ELMS (GOVERNMENT WELLS, MIDDLE)	LIVE OAK	0	0	0	0
2	ELMS (GOVERNMENT WELLS, UPPER)	LIVE OAK	0	0	0	0
2	ELMS (HOCKLEY E)	LIVE OAK	1	0	0	0
2	ELMS (HOUSE)	LIVE OAK	2	2	204,375	2,252
2	A ELMS (PETTUS)	LIVE OAK	0	0	0	0
2	ELMS (QUEEN CITY 5750)	LIVE OAK	0	0	0	0
2	P ELMS (SLICK, LOWER)	LIVE OAK	3	3	493,611	0 F
2	P ELMS (SLICK, UPPER)	LIVE OAK	4	2	762,098	0 F
2	A ELOISE (ANDERSON)	VICTORIA	1	0	10,558	0
2	ELOISE (FITZ 6500)	VICTORIA	0	0	0	0
2	ELOISE (GAHAGAN)	VICTORIA	0	0	0	0
2	ELOISE (JUDI 5700)	VICTORIA	2	0	0	0
2	ELOISE (KARABATSOS 5915)	VICTORIA	1	0	0	0
2	A ELOISE (KNOTT 5580)	VICTORIA	1	0	0	0
2	ELOISE (PETERSON)	VICTORIA	6	0	0	0
2	A ELOISE (RANDERSON 5800)	VICTORIA	1	0	0	0
2	ELOISE (SINTON 5885)	VICTORIA	2	0	0	0
2	ELOISE (SINTON 5935)	VICTORIA	1	0	0	0
2	ELOISE (ZAC 5600)	VICTORIA	0	0	0	0
2	ELOISE (4600)	VICTORIA	1	1	36,604	0
2	ELOISE (5750)	VICTORIA	0	0	0	0
2	ELOISE, N (5000)	VICTORIA	0	0	0	0
2	A ELOISE, N. (5300)	VICTORIA	0	0	0	0
2	ELOISE, NW (5360)	VICTORIA	0	0	0	0
2	ELOISE, NW. (6200)	VICTORIA	0	0	0	0
2	ELOISE, SE. (ERVIN)	VICTORIA	0	0	0	0
2	ELOISE, SW. (KENSITH 5900)	VICTORIA	0	0	0	0
2	ELOISE, SW. (KERFOOT 6040)	VICTORIA	0	0	0	0
2	ELOISE, SW. (MOSES 5660)	VICTORIA	0	0	0	0
2	ELOISE, SW (4300)	VICTORIA	0	0	0	0
2	ELOISE, SW. (5800)	VICTORIA	1	1	6,589	10
2	ELOISE, SW. (6100)	VICTORIA	1	1	6,607	0
2	ELOISE, W. (NEISSER 6865)	VICTORIA	0	0	0	0
2	P ELOISE, W. (NEISSER 6950)	VICTORIA	1	1	17,797	35
2	A ELOISE, W. (PETERSON)	VICTORIA	0	0	0	0
2	P EMMA HAYNES (RECKLAW)	GOLIAD	2	1	126,655	1,252
2	EMMA HAYNES (SLICK)	GOLIAD	0	0	0	0
2	EMMA HAYNES (11,300 WILCOX)	GOLIAD	1	1	125,118	882
2	P EMMA HAYNES (12,650 WILCOX)	GOLIAD	1	0	0	0
2	EMMA HAYNES (14,000 WILCOX)	GOLIAD	0	0	0	0
2	ENKE (FRIO 2700)	GOLIAD	0	0	0	0
2	P ENKE (MIOCENE 2100)	GOLIAD	3	2	106,101	0
2	ENKE (WILCOX)	GOLIAD	3	2	75,381	1,868
2	ENKE (YEGUA)	GOLIAD	0	0	0	0
2	ENKE (700)	GOLIAD	5	5	80,477	0
2	ENKE (1650)	GOLIAD	1	0	0	0
2	ENKE (2550)	GOLIAD	1	1	11,088	0
2	ENKE (2600)	GOLIAD	0	0	0	0
2	ESPERANZA (WILCOX 7800)	LAVACA	0	0	0	0
2	ESPERANZA (YEGUA)	LAVACA	0	0	0	0
2	ESPERANZA (1675)	LAVACA	1	0	9,120	0
2	ESPERANZA (2300)	LAVACA	1	0	0	0
2	P ESPERANZA (2750)	LAVACA	2	1	75,346	0
2	P ESPERANZA (2800)	LAVACA	1	1	6,160	0
2	P ESPERANZA (2980)	LAVACA	1	0	204	0
2	ESPERANZA (3150)	LAVACA	0	0	0	0
2	ESPERANZA (3150, NW.)	LAVACA	1	0	0	0
2	ESPERANZA (3170)	LAVACA	0	0	0	0
2	ESPERANZA (3260)	LAVACA	0	0	0	0
2	ESPERANZA (5200)	LAVACA	0	0	0	0
2	ESPERANZA, SOUTH (WILCOX 8100)	LAVACA	0	0	0	0
2	ESPERANZA, SOUTH (WILCOX 8300)	LAVACA	0	0	0	0
2	ESPIRITU (M-27)	CALHOUN	0	0	0	0
2	ESPIRITU (1850)	CALHOUN	0	0	0	0
2	ESPIRITU (5280)	CALHOUN	0	0	0	0
2	ESPIRITU (6150)	CALHOUN	0	0	0	0
2	A FAGAN (GRETA SAND)	REFUGIO	0	0	0	0
2	FAGAN (1900)	REFUGIO	1	0	0	0
2	P FAGAN (2000)	REFUGIO	1	0	2,539	0
2	P FAGAN (2100)	REFUGIO	5	3	72,933	0
2	FAGAN (2150)	REFUGIO	3	0	9,011	0
2	P FAGAN (2350)	REFUGIO	5	0	0	0
2	P FAGAN (2495)	REFUGIO	1	1	11,228	0
2	P FAGAN (2560)	REFUGIO	2	1	104,360	0
2	P FAGAN (2750)	REFUGIO	4	2	114,503	0
2	P FAGAN (2850)	REFUGIO	2	1	198,990	0
2	P FAGAN (2900)	REFUGIO	5	1	296,186	0
2	P FAGAN (3000)	REFUGIO	8	4	307,088	0
2	FAGAN (3100)	REFUGIO	1	0	22,083	0
2	FAGAN (3350)	REFUGIO	3	0	0	0
2	P FAGAN (3570)	REFUGIO	2	1	127,042	0

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2	P FAGAN (5450)	REFUGIO	3	2	255,586	211
2	FAGAN (5650)	REFUGIO	1	0	0	0
2	FAGAN (5980)	REFUGIO	0	0	0	0
2	FAGAN (6250)	REFUGIO	2	0	26,261	326
2	P FAGAN (7950)	REFUGIO	1	1	329,780	10,122 F
2	P FAGAN (8050)	REFUGIO	2	1	39,863	4,438 F
2	P FAGAN (8150)	REFUGIO	1	1	146,666	0 F
2	P FAGAN, SW. (2065)	REFUGIO	1	1	151,379	0
2	FAGAN, SW. (5200)	REFUGIO	0	0	0	0
2	FAIR (6450)	LIVE OAK	1	0	0	0
2	FALLS CITY (WILCOX 4350)	KARNES	0	0	0	0
2	FANNIN (CATAHOULA)	GOLIAD	1	1	38,114	0
2	FANNIN, NORTH (VICKSBURG)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (SAND 15)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (SAND 16)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (2330)	GOLIAD	1	1	60,259	0
2	P FANNIN, NORTH (2400)	GOLIAD	2	0	25,415	0
2	P FANNIN, NORTH (2540)	GOLIAD	1	1	29,715	0
2	FANNIN, NORTH (2590)	GOLIAD	0	0	0	0
2	P FANNIN, NORTH (2600)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (2675)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (3085)	GOLIAD	1	1	45,990	0
2	P FANNIN, NORTH (3100)	GOLIAD	2	2	18,559	0
2	FANNIN, NORTH (3200)	GOLIAD	0	0	0	0
2	P FANNIN, NORTH (3275)	GOLIAD	1	0	0	0
2	FANNIN, NORTH (3400)	GOLIAD	0	0	0	0
2	P FANNIN, NORTH (3600)	GOLIAD	3	2	405,234	0
2	FANNIN, NORTH (3650)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (3800)	GOLIAD	0	0	0	0
2	FANNIN, SOUTH (3550)	GOLIAD	0	0	0	0
2	P FANNIN, SOUTH (3600)	GOLIAD	4	2	127,122	96 F
2	P FANNIN, SOUTH (4050)	GOLIAD	2	0	23,556	0
2	P FANNIN, SOUTH (4200)	GOLIAD	3	0	66,587	45
2	P FANNIN, SOUTH (4800)	GOLIAD	2	1	274,412	50 F
2	FANNIN, WEST (3500)	GOLIAD	0	0	0	0
2	FARWELL ISLAND (4000)	CALHOUN	0	0	0	0
2	P FARWELL ISLAND (4300 MIOCENE)	CALHOUN	1	1	270,762	0 F
2	FARWELL ISLAND (6100)	CALHOUN	0	0	0	0
2	FELIX (5500)	BEE	1	0	0	0
2	P FENNER (CATAHOULA 2700)	JACKSON	4	2	85,918	0
2	FENNER (FRIO 2700)	JACKSON	0	0	0	0
2	P FENNER (FRIO 3450)	JACKSON	5	4	730,092	0
2	P FENNER (4120)	JACKSON	1	1	27,616	0
2	P FENNER (FRIO 4400)	JACKSON	1	0	0	0
2	FENNER, EAST (FRIO 4350)	JACKSON	1	0	0	0
2	FIVE OAKS (VICKSBURG)	BEE	0	0	0	0
2	FLYING -M- (FRIO 4925)	VICTORIA	0	0	0	0
2	FLYING -M- (FRIO 5000)	VICTORIA	0	0	0	0
2	FLYING -M- (FRIO 5250)	VICTORIA	0	0	0	0
2	FLYING -M- (4600)	VICTORIA	0	0	0	0
2	A FLYING -M- (5800)	VICTORIA	0	0	0	0
2	A FORT MERRILL	LIVE OAK	0	0	0	0
2	FORT MERRILL (HOCKLEY)	LIVE OAK	0	0	0	0
2	FORT MERRILL (PETTUS #1)	LIVE OAK	0	0	0	0
2	A FORT MERRILL, N. (PETTUS, UPPER)	LIVE OAK	0	0	0	0
2	FORTITUDE (PETTUS 4110)	BEE	0	0	0	0
2	FORTITUDE (800)	BEE	1	0	0	0
2	FORTITUDE (1400)	BEE	2	0	0	0
2	FORTITUDE, W. (1250)	BEE	0	0	0	0
2	FORTITUDE, W (FRIO)	BEE	0	0	0	0
2	FORTITUDE, W (HOCKLEY)	BEE	0	0	0	0
2	P FOSS-BROWN (3300)	JACKSON	2	1	27,214	0 F
2	FOSS-BROWN (1600)	JACKSON	1	1	13,667	0
2	P FOSS-BROWN (2200)	JACKSON	2	2	40,218	0
2	P FOSS-BROWN (2400)	JACKSON	1	1	32,118	0
2	P FOSS-BROWN (3500)	JACKSON	2	2	122,325	0
2	P FOSS-BROWN (3550)	JACKSON	2	1	86,773	0 F
2	P FOSS-BROWN (3800)	JACKSON	3	2	81,067	0
2	FOSTER POINT (FRIO B SAND)	CALHOUN	1	0	0	0
2	A FRANCITAS	JACKSON	1	0	0	0
2	A FRANCITAS (-A- SAND)	JACKSON	3	0	0	0
2	FRANCITAS (B)	JACKSON	0	0	0	0
2	P FRANCITAS (F- 4)	JACKSON	2	0	0	0
2	P FRANCITAS (F- 4 N SEG.)	JACKSON	1	1	34,399	180 F
2	P FRANCITAS (F- 5)	JACKSON	0	0	0	0
2	A FRANCITAS (F- 5 N. SEG.)	JACKSON	1	0	0	0
2	FRANCITAS (F- 7)	JACKSON	1	0	0	0
2	P FRANCITAS (F-11)	JACKSON	2	0	11,816	0 F
2	P FRANCITAS (F-11 N. SEG.)	JACKSON	1	0	0	0
2	P FRANCITAS (F-12)	JACKSON	3	1	7,684	0 F
2	P FRANCITAS (F-15-A)	JACKSON	2	1	152,251	0 F
2	P FRANCITAS (F-16)	JACKSON	7	2	205,123	1,406 F
2	P FRANCITAS (FRIO 7000)	JACKSON	1	1	32,838	0 F
2	A FRANCITAS (FRIO 7160)	JACKSON	1	0	0	0
2	P FRANCITAS (FRIO 8600)	JACKSON	6	1	21,441	0 F
2	FRANCITAS (FRIO 8750)	JACKSON	0	0	0	0
2	P FRANCITAS (KOPNICKY 7900)	JACKSON	4	1	97,372	0 F
2	FRANCITAS (MARGINULINA)	JACKSON	1	1	2,400	48 F
2	FRANCITAS (MIOCENE B)	JACKSON	2	0	0	0
2	P FRANCITAS (MIOCENE C)	JACKSON	1	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	FRANCITAS (TRULL 8990)	JACKSON	1	0	7,290	59
2	P FRANCITAS (WEED)	JACKSON	1	0	0	0
2	P FRANCITAS (7000 N. SEG.)	JACKSON	6	3	227,388	0 F
2	P FRANCITAS (7700)	JACKSON	0	0	0	0
2	FRANCITAS (7700 N. SEG.)	JACKSON	1	0	0	0
2	P FRANCITAS (9200)	JACKSON	1	0	0	0
2	A FRANCITAS, NORTH	JACKSON	0	0	0	0
2	A FRANCITAS, NORTH (ARNOLD)	JACKSON	1	0	0	0
2	FRANCITAS, N. (CORNELIUS)	JACKSON	1	0	0	0
2	FRANCITAS, N. (CORNELIUS A)	JACKSON	1	0	0	0
2	FRANCITAS, NORTH (LEAGUE 1)	JACKSON	0	0	0	0
2	FRANCITAS, NORTH (LEAGUE 2)	JACKSON	0	0	0	0
2	FRANCITAS, NORTH (LEAGUE 3)	JACKSON	0	0	0	0
2	FRANCITAS, NORTH (6700)	JACKSON	1	0	0	0
2	FRANCITAS, NORTH (6800)	JACKSON	0	0	0	0
2	FRANCITAS, NORTH (7000)	JACKSON	0	0	0	0
2	P FRANCITAS, NORTH (7050)	JACKSON	1	1	43,094	158 F
2	FRANCITAS, NORTH (8500)	JACKSON	0	0	0	0
2	A FRANCITAS, SOUTH (F-18)	JACKSON	0	0	0	0
2	FRANCITAS, SOUTH (F-23)	JACKSON	0	0	0	0
2	FRANCITAS, SOUTH (F-25)	JACKSON	1	0	0	0
2	FRANCITAS, SOUTH (8,960)	JACKSON	0	0	0	0
2	P FRANCITAS, SOUTH (9,850)	JACKSON	2	0	20,945	144 F
2	FRANCITAS, SOUTH (10,100)	JACKSON	0	0	0	0
2	FRANCITAS, SW. (SEG. 7000)	JACKSON	0	0	0	0
2	FRANCITAS, SW. (12,500)	JACKSON	0	0	0	0
2	FRANKE (YEGUA)	GOLIAD	0	0	0	0
2	FREEMAN (HUCKLEY 4100)	LIVE OAK	0	0	0	0
2	P FRIAR RANCH (WILCOX 10,700)	DE WITT	2	2	104,054	3,282
2	FRIAR RANCH (WILCOX 11000)	DE WITT	1	0	14,322	2,638
2	P FRIAR RANCH, W. (WILCOX 10250)	DE WITT	1	0	0	0
2	P FRIAR RANCH, W. (9900)	DE WITT	0	0	0	0
2	P FRIENDSHIP CHURCH (HOCKLEY, E.)	BEE	2	2	35,059	243
2	FRIENDSHIP CHURCH (VICKSBURG)	BEE	0	0	0	0
2	GABRYSCH (5350)	JACKSON	1	1	93,255	0
2	GABRYSCH (5600 SEG A)	JACKSON	1	0	0	0
2	GABRYSCH (5700)	JACKSON	0	0	0	0
2	GABRYSCH (5860)	JACKSON	0	0	0	0
2	GABRYSCH (5900)	JACKSON	1	0	0	0
2	GABRYSCH (6100)	JACKSON	0	0	0	0
2	A GABRYSCH (6300)	JACKSON	2	1	140,259	876
2	GABRYSCH (6350 SEG B)	JACKSON	0	0	0	0
2	GABRYSCH (6370)	JACKSON	0	0	0	0
2	A GABRYSCH (6370 SEG B)	JACKSON	0	0	0	0
2	GABRYSCH (6700)	JACKSON	0	0	0	0
2	GABRYSCH, SOUTH (4965)	JACKSON	1	0	0	0
2	P GABRYSCH, SOUTH (5450)	JACKSON	1	1	124,922	0
2	GABRYSCH, SOUTH (5600)	JACKSON	0	0	0	0
2	GABRYSCH, SOUTH (5720)	JACKSON	0	0	0	0
2	GABRYSCH, SOUTH (6200)	JACKSON	0	0	0	0
2	GABRYSCH, SE. (6600)	JACKSON	0	0	0	0
2	GABRYSCH, W. (6700)	JACKSON	0	0	0	0
2	P GAFFNEY (4700)	VICTORIA	3	1	138,481	8 F
2	P GAFFNEY (5300)	VICTORIA	2	1	49,821	0
2	GAFFNEY (5335)	VICTORIA	0	0	0	0
2	GAFFNEY (5350)	VICTORIA	0	0	0	0
2	GAFFNEY (5540, N W)	VICTORIA	1	0	0	0
2	P GAFFNEY, SW. (4800)	GOLIAD	2	1	17,359	280
2	P GAFFNEY, SW. (4800 -B-1)	GOLIAD	1	1	28,752	0
2	P GAFFNEY, SW. (4830)	GOLIAD	1	0	0	0
2	GAFFNEY, SW. (4900)	GOLIAD	1	0	2,087	0
2	P GAFFNEY, SW. (5200)	GOLIAD	1	0	92,687	462
2	P GAFFNEY, SW. (5500)	GOLIAD	1	0	0	92
2	P GAMBLE GULLY (LULING)	LIVE OAK	2	2	153,371	2,291
2	P GAMBLE GULLY (QUEEN CITY)	LIVE OAK	2	2	129,024	1,844
2	P GAMBLE GULLY (SLICK SAND)	LIVE OAK	1	0	3,019	1,012
2	P GAMBLE GULLY (UP. SLICK SD.)	LIVE OAK	3	2	224,780	8,612
2	A GANADO (F- 3 SEG 2)	JACKSON	0	0	0	0
2	A GANADO (F- 3-A LOWER)	JACKSON	0	0	0	0
2	A GANADO (F- 3-B)	JACKSON	0	0	0	0
2	A GANADO (F- 3-D)	JACKSON	0	0	0	0
2	A GANADO (F- 3-H UPPER)	JACKSON	0	0	0	0
2	GANADO (F-4)	JACKSON	0	0	0	0
2	P GANADO (F- 4-A)	JACKSON	1	0	0	0
2	P GANADO (F- 4-A UPPER)	JACKSON	1	1	63,839	0 F
2	GANADO (F- 4-C SEG 2)	JACKSON	2	0	0	0
2	GANADO (F- 5-B)	JACKSON	0	0	0	0
2	A GANADO (F- 7-A SEG 2)	JACKSON	1	1	41,177	68
2	GANADO (F- 7-B)	JACKSON	1	0	0	0
2	A GANADO (F- 8-D)	JACKSON	2	1	27,169	0
2	GANADO (F-8-E, SEG.2)	JACKSON	0	0	0	0
2	P GANADO (F-14)	JACKSON	1	0	0	0
2	GANADO (F-16)	JACKSON	2	0	0	0
2	A GANADO (F-16-E)	JACKSON	0	0	0	0
2	A GANADO (F-16-G)	JACKSON	0	0	0	0
2	GANADO (F-18)	JACKSON	1	0	0	0
2	GANADO (FRIO 4-D)	JACKSON	0	0	0	0
2	GANADO (FRIO 5-D)	JACKSON	1	0	0	0
2	A GANADO (FRIO 6-A)	JACKSON	1	0	0	0
2	P GANADO (FRIO 7-A)	JACKSON	2	1	159,696	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RR DIST	NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2		GANADO (FRIO 7-A, UPPER)	JACKSON	1	1	29,088	0 F
2		GANADO (FRIO 7-D)	JACKSON	2	0	0	0
2	A	GANADO (FRIO 8-A)	JACKSON	0	0	0	0
2	A	GANADO (MARG. 8)	JACKSON	4	0	11,029	0 F
2	A	GANADO (MARG. 1)	JACKSON	3	0	79,386	0 F
2		GANADO (MARG. 1 GAS)	JACKSON	1	0	0	0
2		GANADO (MIO. 3600)	JACKSON	1	0	0	0
2		GANADO (S-4)	JACKSON	1	0	8,867	0
2	A	GANADO (SHALLOW)	JACKSON	0	0	0	0
2	P	GANADO (V-3)	JACKSON	3	1	88,691	0 F
2	P	GANADO (V-4)	JACKSON	1	1	52,604	0 F
2	P	GANADO (V-5)	JACKSON	2	1	53,113	0 F
2		GANADO (3620)	JACKSON	3	0	0	0
2		GANADO (3675)	JACKSON	2	0	0	0
2	P	GANADO (3700)	JACKSON	5	2	53,382	0 F
2	P	GANADO (3700 -A-)	JACKSON	5	2	79,061	0 F
2		GANADO (3800)	JACKSON	3	0	0	0
2		GANADO (3900)	JACKSON	1	0	0	0
2		GANADO (4000)	JACKSON	2	1	31,492	0 F
2		GANADO (4100)	JACKSON	1	0	0	0
2		GANADO (4170)	JACKSON	0	0	0	0
2		GANADO (4200)	JACKSON	2	0	0	0
2		GANADO (4600)	JACKSON	2	0	0	0
2	P	GANADO (5270)	JACKSON	3	1	40,254	0 F
2	A	GANADO (5660)	JACKSON	1	0	0	0
2		GANADO (5670)	JACKSON	0	0	0	0
2		GANADO (5700)	JACKSON	0	0	0	0
2	P	GANADO (6150)	JACKSON	1	1	200,285	0
2		GANADO (6200 FRIO)	JACKSON	0	0	0	0
2	A	GANADO, DEEP (HANNA ROSS)	JACKSON	0	0	0	0
2	A	GANADO, DEEP (HULTQUIST)	JACKSON	0	0	0	0
2		GANADO, DEEP (MAURITZ 6500)	JACKSON	1	0	0	0
2	P	GANADO, DEEP (UPPER 6650)	JACKSON	1	0	6,323	0
2		GANADO, DEEP (5650)	JACKSON	0	0	0	0
2	A	GANADO, EAST (FRIO 6300)	JACKSON	0	0	0	0
2		GANADO, E. (WHISLER)	JACKSON	0	0	0	0
2		GANADO, EAST (5200)	JACKSON	1	0	0	0
2	P	GANADO, EAST (5210)	JACKSON	1	1	50,994	5
2		GANADO, EAST (5300)	JACKSON	1	0	0	0
2		GANADO, EAST (5400)	JACKSON	0	0	0	0
2		GANADO, EAST (5700)	JACKSON	1	0	0	0
2		GANADO, EAST (5900)	JACKSON	2	2	48,655	0
2		GANADO, EAST (6000)	JACKSON	0	0	0	0
2		GANADO, EAST (6100)	JACKSON	2	0	0	0
2	P	GANADO, NW. (CATAHOULA)	JACKSON	7	4	254,713	7
2		GANADO, NW. (CORDELE)	JACKSON	1	1	59,521	0
2	A	GANADO, WEST	JACKSON	1	1	5,302	0
2		GANADO, WEST (5100)	JACKSON	2	0	0	0
2		GANADO, WEST (5150)	JACKSON	1	0	0	0
2		GANADO, WEST (5200)	JACKSON	1	0	0	0
2		GANADO, WEST (5250)	JACKSON	1	0	2,302	0
2	A	GANADO, WEST (5300)	JACKSON	1	0	0	0
2		GANADO, WEST (5440)	JACKSON	1	0	0	0
2		GANADO, WEST (5600)	JACKSON	0	0	0	0
2	A	GANADO, WEST (5710)	JACKSON	0	0	0	0
2	A	GANADO, WEST (5875)	JACKSON	0	0	0	0
2		GANADO, WEST (6200)	JACKSON	0	0	0	0
2	A	GANADO, WEST (6300-B)	JACKSON	0	0	0	0
2		GANTT (COOK MTN)	GOLIAD	1	0	0	0
2		GANTT (MIOCENE, UP.)	GOLIAD	2	0	12,638	0
2		GANTT (FRIO 2400)	GOLIAD	0	0	0	0
2		GANTT (WILCOX 10,000)	GOLIAD	0	0	0	0
2		GARCITAS CREEK (CATAHOULA)	VICTORIA	0	0	0	0
2		GARCITAS CREEK (FRIO 3850)	VICTORIA	0	0	0	0
2		GARCITAS CREEK (2400)	VICTORIA	2	1	10,048	0 F
2		GARRETT (YEGUA 5300)	DE WITT	1	0	325	0
2		GARRETT (YEGUA 5650)	DE WITT	1	0	375	0
2		GENEVIEVE (HOCKLEY 3500)	BEE	1	0	0	0
2	P	GEORGE WEST TOWNSITE	LIVE OAK	1	0	51,079	430
2	P	GEORGE WEST TOWNSITE (LULING)	LIVE OAK	1	1	120,066	1,488
2		GEORGE WEST, EAST (QUEEN CITY)	LIVE OAK	0	0	0	0
2	A	GEORGE WEST, E. (QUEEN CITY -B-)	LIVE OAK	0	0	0	0
2	A	GEORGE WEST, E. (SLICK 8500)	LIVE OAK	0	0	0	0
2		GEORGE WEST, SOUTH (FRIO -N-)	LIVE OAK	1	0	0	0
2		GEORGE WEST, W. (QUEEN CITY, LD.)	LIVE OAK	1	0	0	0
2		GEORGE WEST, WEST (1800)	LIVE OAK	1	0	0	0
2	P	GEORGE WEST, W (6400)	LIVE OAK	4	2	53,494	656
2		GEORGE WEST, W. (7200)	LIVE OAK	1	0	0	0
2	P	GEORGE WEST, WEST (7300)	LIVE OAK	1	1	74,666	0 F
2	A	GEORGE WEST, WEST (7400 SD)	LIVE OAK	2	1	15,464	613
2	P	GEORGE WEST, WEST (7400 SD.-W.)	LIVE OAK	2	0	71,242	748
2		GEORGE WEST, W. (7450)	LIVE OAK	0	0	0	0
2	P	GEORGE WEST, WEST (7500 WILCOX)	LIVE OAK	2	1	141,250	1,266
2		GEORGE WEST, WEST (7900)	LIVE OAK	1	1	263,398	0 F
2	P	GEORGE WEST, WEST (8300)	LIVE OAK	4	4	1,075,970	39,683
2	P	GEORGE WEST, WEST (8500)	LIVE OAK	3	3	833,321	28,686
2	P	GEORGE WEST, WEST (8600)	LIVE OAK	1	1	94,244	5,067
2	P	GEORGE WEST, W-SW (8400)	LIVE OAK	1	1	203,660	5,679
2	A	GILLETTE (HOCKLEY)	BEE	0	0	0	0
2		GLADYS POWELL (MACKHANK 7650)	GOLIAD	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	GLADYS POWELL (8000)	GCLIAD	0	0	0	0
2	GCEBEL (LULING)	LIVE OAK	2	0	0	0
2	GCEBEL (MASSIVE 2)	LIVE OAK	0	0	0	0
2	GOEBEL (MASSIVE 3)	LIVE OAK	1	1	57,789	1,964
2	GCEBEL (MASSIVE 4)	LIVE OAK	1	0	7,793	284
2	GOEBEL (MASSIVE 5)	LIVE OAK	0	0	0	0
2	P GOEBEL (SLICK)	LIVE OAK	2	0	29,112	0
2	GCEBEL, NORTH (FRIO)	LIVE OAK	1	0	8,282	0
2	GOEBEL, NORTH (LULING)	LIVE OAK	0	0	0	0
2	A GOEBEL, NORTH (MASSIVE)	LIVE OAK	0	0	0	0
2	GOEBEL, NORTH (SLICK)	LIVE OAK	0	0	0	0
2	GOEBEL, NORTH (WILCOX 7200)	LIVE OAK	0	0	0	0
2	GCEBEL, NORTH (3150)	LIVE OAK	1	0	0	0
2	GCEBEL, NORTH (7500)	LIVE OAK	0	0	0	0
2	GOEBEL, N W (6500)	LIVE OAK	0	0	0	0
2	GCEBEL, N W (6550)	LIVE OAK	0	0	0	0
2	P GOHLKE, N. (YEGUA 5370)	DE WITT	2	2	7,344	70
2	P GOHLKE, N. (5240)	DE WITT	1	1	143,435	743
2	GCLIAD (FRIO 2270)	GOLIAD	1	0	0	0
2	GOLIAD (FRIO 2740)	GOLIAD	3	1	41,410	0
2	GCLIAD (FRIO 2930)	GOLIAD	1	1	17,190	0
2	P GCLIAD, NORTH (2650)	GOLIAD	2	1	306,253	0
2	GOLIAD, N. (2850)	GOLIAD	1	1	3,246	0
2	GOLIAD, NW. (2100)	GOLIAD	0	0	0	0
2	GOLIAD, NW. (3100)	GOLIAD	0	0	0	0
2	GOLIAD, NW. (5040)	GOLIAD	0	0	0	0
2	P GOLIAD, WEST (2100)	GOLIAD	4	0	0	0
2	GOLIAD, WEST (2200)	GOLIAD	3	1	11,867	0
2	GOLIAD, WEST (2260)	GOLIAD	1	0	0	0
2	P GOLIAD, WEST (2650)	GOLIAD	2	1	25,845	0
2	P GOREE (SLICK WILCOX)	BEE	1	0	0	0
2	GOREE (7900)	BEE	1	0	44,916	615
2	GOREE, EAST (2560)	BEE	0	0	0	0
2	GOSSAMER (EDWARDS)	DE WITT	0	0	0	0
2	P GOTTSCHALT (CROCKETT LOWER)	GOLIAD	0	0	0	0
2	P GOTTSCHALT (CROCKETT UPPER)	GOLIAD	0	0	0	0
2	GOTTSCHALT (FRIO 2700)	GOLIAD	0	0	0	0
2	P GOTTSCHALT (LULING 7600)	GOLIAD	0	0	0	0
2	P GOTTSCHALT (MACKHANK 7700)	GOLIAD	0	0	0	0
2	GOTTSCHALT (MASSIVE 3)	GOLIAD	0	0	0	0
2	GOTTSCHALT (PETTUS)	GOLIAD	0	0	0	0
2	GOTTSCHALT (RECKLAW 7300)	GOLIAD	3	2	85,003	430
2	GOTTSCHALT (VICKSBURG-3200)	GOLIAD	0	0	0	0
2	GOTTSCHALT (2650)	GOLIAD	0	0	0	0
2	GOTTSCHALT (2730)	GOLIAD	2	0	272	0
2	GOTTSCHALT (2850)	GOLIAD	1	0	0	0
2	P GOTTSCHALT (8900)	GOLIAD	0	0	0	0
2	GOTTSCHALT, W.	GOLIAD	1	0	0	0
2	A GOWITT (COOK MOUNTAIN)	GOLIAD	0	0	0	0
2	GOWITT (WILCOX 8,800)	GOLIAD	1	0	0	0
2	GOWITT (WILCOX 13,100)	DE WITT	0	0	0	0
2	GRASS ISLAND (FARWELL -M-)	CALHCUN	1	0	30,070	0 F
2	P GRASS ISLAND (FARWELL Q)	CALHCUN	1	1	253,055	0 F
2	P GRASS ISLAND (FARWELL -R-)	CALHCUN	1	1	122,554	0 F
2	P GRASS ISLAND (MATAGORDA -A-)	CALHCUN	2	2	394,249	0 F
2	GRASS ISLAND (SALURIA -D-)	CALHCUN	1	0	0	0
2	GRASS ISLAND (SALURIA -E-)	CALHCUN	3	2	100,633	0 F
2	P GRASS ISLAND, W. (2220)	CALHCUN	1	1	20,683	0
2	A GREEN (LULING)	KARNES	0	0	0	0
2	GREEN (RECKLAW 6315)	KARNES	0	0	0	0
2	GREEN (SLICK, GAS)	KARNES	0	0	0	0
2	GREEN LAKE (A)	CALHCUN	1	0	0	0
2	P GREEN LAKE (B)	CALHCUN	1	1	60,504	91
2	A GREEN LAKE (MARG 3)	CALHCUN	0	0	0	0
2	GREEN LAKE, S. (LF- 2)	CALHCUN	0	0	0	0
2	GREEN LAKE, S. (LF-16)	CALHCUN	0	0	0	0
2	GREEN LAKE, S (SHERIFF #1)	CALHCUN	0	0	0	0
2	GREEN LAKE, S. (STRUMA 4)	CALHCUN	0	0	0	0
2	GREEN LAKE, SW. (FRIO 5900)	CALHCUN	0	0	0	0
2	GREEN LAKE, SW. (MARG. 1)	CALHCUN	0	0	0	0
2	GREEN LAKE, SW. (MARG. 2)	CALHCUN	0	0	0	0
2	P GREEN LAKE, W. (LF-10)	CALHCUN	2	2	111,497	6,527
2	GREEN LAKE, WEST (SHERIFF #3)	CALHCUN	0	0	0	0
2	GREEN LAKE, W (8276)	CALHCUN	0	0	0	0
2	GREEN LAKE, W (8350)	CALHCUN	1	1	17,955	580
2	GREEN LAKE, WEST (8450)	CALHCUN	0	0	0	0
2	A GREEN LAKE, W. (8560)	CALHCUN	0	0	0	0
2	GREEN LAKE, WEST (8850)	CALHCUN	0	0	0	0
2	GREEN LAKE, WEST (9100)	CALHCUN	0	0	0	0
2	GREEN LAKE, WEST (9550)	CALHCUN	0	0	0	0
2	P GRETA (C-1)	REFUGIO	6	1	78,369	0 F
2	P GRETA (C-1-A, NORTH)	REFUGIO	2	2	211,061	0 F
2	P GRETA (C-2)	REFUGIO	5	1	63	0
2	GRETA (C-2 SOUTH)	REFUGIO	0	0	0	0
2	P GRETA (C-5)	REFUGIO	11	10	1,889,409	0 F
2	GRETA (F-0 SAND)	REFUGIO	1	0	0	0
2	P GRETA (F-1 WEST)	REFUGIO	7	5	272,199	0 F
2	GRETA (F-2 WEST)	REFUGIO	3	0	0	0
2	GRETA (F-2-A)	REFUGIO	0	0	0	0
2	GRETA (F-3 WEST)	REFUGIO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	GRETA (G-2)	REFUGIO	0	0	0	0
2	GRETA (G-5)	REFUGIO	3	3	33,907	0
2	GRETA (L- 1)	REFUGIO	2	1	8,440	0
2	P GRETA (L- 2)	REFUGIO	38	9	266,450	0 F
2	P GRETA (L- 3)	REFUGIO	40	10	358,743	0 F
2	GRETA (L- 4)	REFUGIO	2	0	0	0
2	P GRETA (L- 5)	REFUGIO	49	23	574,761	0 F
2	GRETA (L- 5-A)	REFUGIO	1	0	0	0
2	P GRETA (L- 6 WEST)	REFUGIO	8	2	131,956	0 F
2	GRETA (L- 7 NORTH)	REFUGIO	1	0	0	0
2	GRETA (L- 7 SOUTH)	REFUGIO	2	0	515	0
2	P GRETA (L- 8)	REFUGIO	8	3	168,532	0
2	GRETA (L- 9)	REFUGIO	0	0	0	0
2	GRETA (L-10)	REFUGIO	0	0	0	0
2	GRETA (L-12)	REFUGIO	0	0	0	0
2	GRETA (L-13)	REFUGIO	4	3	145,387	0 F
2	P GRETA (L-13, S.)	REFUGIO	1	1	42,421	0 F
2	GRETA (L-14 NORTH)	REFUGIO	1	0	0	0
2	GRETA (L-14 SOUTH)	REFUGIO	1	0	0	0
2	P GRETA (L-15)	REFUGIO	11	3	81,192	0
2	GRETA (L-16)	REFUGIO	0	0	0	0
2	GRETA (L-17)	REFUGIO	0	0	0	0
2	P GRETA (O-1)	REFUGIO	2	1	31,177	0
2	GRETA (O-1-B)	REFUGIO	1	0	0	0
2	GRETA (O-2 NORTH)	REFUGIO	2	0	0	0
2	P GRETA (O-2 SOUTH)	REFUGIO	1	1	68,395	0
2	GRETA (O-2A)	REFUGIO	0	0	0	0
2	GRETA (O-3)	REFUGIO	0	0	0	0
2	P GRETA (O-4)	REFUGIO	5	3	115,215	0 F
2	P GRETA (O-5)	REFUGIO	2	0	11,782	0
2	GRETA (O-5-B)	REFUGIO	0	0	0	0
2	GRETA (O-6)	REFUGIO	2	1	59,333	0
2	GRETA (700)	REFUGIO	3	3	95,422	0 F
2	GRETA (O-7)	REFUGIO	3	0	0	0
2	P GRETA (800)	REFUGIO	2	2	86,703	0 F
2	P GRETA (900)	REFUGIO	4	4	211,066	0 F
2	P GRETA (950)	REFUGIO	3	2	50,779	0
2	P GRETA (1080)	REFUGIO	5	5	219,538	0 F
2	P GRETA (1250)	REFUGIO	6	6	276,010	0 F
2	P GRETA (1300)	REFUGIO	3	2	35,195	0
2	GRETA (1385)	REFUGIO	1	1	1,951	0
2	GRETA (1450)	REFUGIO	1	0	0	0
2	P GRETA (1550)	REFUGIO	1	0	14,455	0
2	GRETA (2350, STRAY)	REFUGIO	3	0	0	0
2	GRETA (2380, STRAY)	REFUGIO	0	0	0	0
2	GRETA (2460)	REFUGIO	1	0	0	0
2	GRETA (2880)	REFUGIO	0	0	0	0
2	GRETA (2950)	REFUGIO	1	0	0	0
2	A GRETA (3500)	REFUGIO	2	0	0	0
2	GRETA (3870, STRAY)	REFUGIO	1	0	0	0
2	GRETA (4300)	REFUGIO	0	0	0	0
2	A GRETA (4400)	REFUGIO	6	4	391,346	3,437 F
2	P GRETA (4850)	REFUGIO	1	1	14,840	0
2	P GRETA (4910)	REFUGIO	1	0	0	0
2	GRETA (5350)	REFUGIO	0	0	0	0
2	GRETA (5600)	REFUGIO	0	0	0	0
2	GRETA (5760)	REFUGIO	0	0	0	0
2	GRETA (5780)	REFUGIO	0	0	0	0
2	A GRETA (5800)	REFUGIO	0	0	0	0
2	GRETA (5900)	REFUGIO	0	0	0	0
2	GRETA (6050)	REFUGIO	0	0	0	0
2	GRETA (6200, SOUTH)	REFUGIO	0	0	0	0
2	A GRETA (6400, SW.)	REFUGIO	0	0	0	0
2	A GRETA, DEEP	REFUGIO	0	0	0	0
2	P GRETA, DEEP (5600)	REFUGIO	1	0	0	0
2	A GRETA, DEEP (5620)	REFUGIO	1	0	5,490	0
2	A GRETA, DEEP (5660)	REFUGIO	1	0	11,473	0
2	GRETA, DEEP (5660, SEG. N)	REFUGIO	0	0	0	0
2	GRETA, DEEP (5700, SEG. N)	REFUGIO	0	0	0	0
2	A GRETA, DEEP (5800)	REFUGIO	0	0	0	0
2	A GRETA, NORTH (FRIO LOWER L)	REFUGIO	0	0	0	0
2	GRETA, NORTH (6100)	REFUGIO	1	0	0	0
2	GRETA, NORTH (6300 FRIO)	REFUGIO	0	0	0	0
2	GRETA, NORTH (6500 SD.)	REFUGIO	0	0	0	0
2	GRETA, NORTH (7700)	REFUGIO	0	0	0	0
2	GRETA, SW (5700)	REFUGIO	0	0	0	0
2	P GRETA, W. (5450)	REFUGIO	1	0	6	0 F
2	A GRETA, WEST (5800)	REFUGIO	0	0	0	0
2	P GRETA, W. (6110)	REFUGIO	1	1	230,732	2,074
2	P HAVERNICK	JACKSON	1	1	84,570	99
2	HAILEY (PETTUS)	LIVE OAK	0	0	0	0
2	P HALLETTSVILLE (SHALLOW)	LAVACA	5	2	131,876	0 F
2	HALLETTSVILLE (6700)	LAVACA	0	0	0	0
2	HALLETTSVILLE (7100)	LAVACA	2	2	79,767	1,570
2	P HALLETTSVILLE (7200)	LAVACA	5	4	190,441	2,565
2	HALLETTSVILLE (7700)	LAVACA	4	1	73,626	2,722
2	HALLETTSVILLE (8250 WILCOX)	LAVACA	3	2	99,713	4,584
2	P HALLETTSVILLE (8450)	LAVACA	2	2	493,104	20,441
2	P HALLETTSVILLE (8550)	LAVACA	1	1	264,433	14,653
2	HALLETTSVILLE (8750)	LAVACA	2	0	15,601	524

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL'S
2	P HALLETTSVILLE (8900)	LAVACA	1	1	23,269	272 F
2	P HALLETTSVILLE (9500)	LAVACA	1	1	84,774	2,588
2	HALLETTSVILLE, EAST (8000)	LAVACA	0	0	0	0
2	P HALLETTSVILLE, EAST (8600)	LAVACA	1	1	24,546	724
2	HALLETTSVILLE, EAST (9800)	LAVACA	1	0	0	0
2	P HALLETTSVILLE, SOUTH (ANDERSON)	LAVACA	15	9	3,736,710	89,308 F
2	HAMILTON (SLICK)	VICTORIA	0	0	0	0
2	HANAN (2040)	JACKSON	1	0	0	0
2	P HAPPY MILLER (4750)	LIVE OAK	4	4	257,032	1,185
2	P HAPPY MILLER, NORTH (HET)	LIVE OAK	1	0	71,458	0
2	HARMON (MIOCENE 3700)	JACKSON	0	0	0	0
2	P HARMON (STRAY 6500)	JACKSON	1	0	81,372	1,445
2	A HARMON, SOUTH (6400)	JACKSON	0	0	0	0
2	HARMON, SOUTH (6550 FRIO)	JACKSON	0	0	0	0
2	HARMON, SOUTH (6750)	JACKSON	0	0	0	0
2	HARMON, SOUTH (7200)	JACKSON	0	0	0	0
2	HARRIS (SLICK, UP.)	LIVE OAK	3	3	149,375	0 F
2	HARRIS (WILCOX-LULING)	LIVE OAK	3	3	290,297	0 F
2	HARRIS (WILCOX-MACKHANK)	LIVE OAK	2	1	72,469	0 F
2	HARRIS (WILCOX-MASSIVE)	LIVE OAK	4	1	277,580	0 F
2	HARRIS (WILCOX-SLICK)	LIVE OAK	2	2	184,831	0 F
2	HARRIS, NE. (MACKHANK)	LIVE OAK	0	0	0	0
2	A HARRIS, NE. (MASSIVE)	LIVE OAK	0	0	0	0
2	P HARRIS, NE. (MASSIVE SEG. A)	LIVE OAK	1	1	71,037	0 F
2	P HARRIS, NE. (MASSIVE SEG. C)	LIVE OAK	1	1	74,114	0
2	HARRIS, NE. (SLICK)	LIVE OAK	1	0	0	0
2	HARRIS, NE. (WILCOX 7600)	LIVE OAK	0	0	0	0
2	HARRIS, NE (WILCOX 7760)	LIVE OAK	0	0	0	0
2	HARRIS, SW. (SLICK STRINGER)	LIVE OAK	0	0	0	0
2	HARRIS, SW. (SLICK 7550)	LIVE OAK	0	0	0	0
2	HARTMAN (WILCOX, UP. 7915)	DE WITT	0	0	0	0
2	HEARD RANCH (FRIO V)	BEE	1	0	26,126	0 F
2	HEARD RANCH (FRIO Z)	BEE	3	1	552,515	229 F
2	P HEARD RANCH (2900)	BEE	4	1	341,466	0 F
2	HEARD RANCH (3300)	BEE	0	0	0	0
2	HEARD RANCH (3500)	BEE	0	0	0	0
2	HEARD RANCH (3650)	BEE	0	0	0	0
2	HEARD RANCH (3700)	BEE	2	2	42,538	0 F
2	P HEARD RANCH (3900)	BEE	6	6	467,575	0 F
2	P HEARD RANCH (4000)	BEE	3	2	662,451	293 F
2	P HEARD RANCH (4200)	BEE	1	1	92,329	0
2	P HEARD RANCH (4300)	BEE	7	6	530,893	239 F
2	P HEARD RANCH (4400)	BEE	1	1	350,256	386 F
2	P HEARD RANCH (4800)	BEE	1	1	21,699	0
2	HEARD RANCH, NORTH (3420)	BEE	0	0	0	0
2	HEARD RANCH, NORTH (4045)	BEE	0	0	0	0
2	HEARD RANCH, SOUTH (4450)	BEE	0	0	0	0
2	HEINZVILLE (RECKLAW)	GOLIAD	0	0	0	0
2	A HELEN GOHLKE (A-2)	DE WITT	M 1	0	22,175	260
2	HELEN GOHLKE (FRIO F)	VICTORIA	1	1	27,603	0
2	HELEN GOHLKE (FRIO 2200)	VICTORIA	0	0	0	0
2	HELEN GOHLKE (FRIO 3250)	VICTORIA	0	0	0	0
2	HELEN GOHLKE (FRIO 3300)	VICTORIA	1	0	5,764	0
2	P HELEN GOHLKE (FRIO 3400)	VICTORIA	1	1	93,142	3 F
2	HELEN GOHLKE (FRIO 3520)	VICTORIA	0	0	0	0
2	A HELEN GOHLKE (WILCOX A-1)	VICTORIA	M 19	5	1,298,256	9,319 F
2	A HELEN GOHLKE (WILCOX A-3)	VICTORIA	0	0	0	0
2	P HELEN GOHLKE (WILCOX B-2)	VICTORIA	M 4	1	89,045	1,544
2	P HELEN GOHLKE (WILCOX, LO.)	VICTORIA	1	1	239,847	0
2	P HELEN GOHLKE (YEGUA K)	DE WITT	M 2	1	13,148	137
2	P HELEN GOHLKE (YEGUA, LOWER)	VICTORIA	M 13	2	28,739	0 F
2	P HELEN GOHLKE (YEGUA 5250)	DE WITT	1	1	128,930	99 F
2	HELEN GOHLKE (YEGUA 5400)	VICTORIA	0	0	0	0
2	HELEN GOHLKE (850)	VICTORIA	3	0	0	0
2	HELEN GOHLKE (1000)	VICTORIA	0	0	0	0
2	HELEN GOHLKE (1200)	VICTORIA	1	0	0	0
2	P HELEN GOHLKE (1400)	VICTORIA	2	2	83,176	0 F
2	HELEN GOHLKE (MIOCENE 1450)	DE WITT	1	1	21,601	0 F
2	P HELEN GOHLKE (1650)	DE WITT	4	1	108,792	0 F
2	HELEN GOHLKE (1700)	VICTORIA	1	0	84	0
2	HELEN GOHLKE (5700)	DE WITT	1	0	0	0
2	P HELEN GOHLKE, E. (WILCOX A-1)	VICTORIA	3	3	797,373	10,229
2	HELEN GOHLKE, N. (WILCOX 7800)	VICTORIA	0	0	0	0
2	HELEN GOHLKE, NE. (YEGUA 5600)	LAVACA	0	0	0	0
2	HELEN GOHLKE, NW. (WILCOX -A-)	DE WITT	0	0	0	0
2	HELEN GOHLKE, SE. (MIOCENE 1800)	VICTORIA	0	0	0	0
2	P HELEN GOHLKE, SE. (WILCOX 9000)	VICTORIA	1	1	186,985	3,456
2	P HELEN GOHLKE, SW. (WILCOX)	VICTORIA	4	4	423,966	3,365 F
2	P HELEN GOHLKE, SW. (WILCOX N SEG)	VICTORIA	3	1	273,554	2,012
2	P HELEN GOHLKE, SW. (YEGUA, LO.)	VICTORIA	3	2	39,208	0 F
2	HELEN GOHLKE, SW. (YEGUA 3730)	VICTORIA	0	0	0	0
2	A HELEN GOHLKE, W. (WILCOX)	VICTORIA	M 3	3	162,648	7,961 F
2	HELEN GOHLKE, W. (WILCOX A-1)	DE WITT	0	0	0	0
2	HELEN GOHLKE, W. (WILCOX B-2)	VICTORIA	0	0	0	0
2	A HELEN GOHLKE, W. (YEGUA)	DE WITT	2	2	44,560	54 F
2	P HELEN GOHLKE, W. (YEGUA LOWER)	DE WITT	M 3	2	36,009	11 F
2	HELEN GOHLKE, W. (YEGUA 5650)	VICTORIA	1	1	9,690	0
2	HELEN GOHLKE, W. (3000 SD)	VICTORIA	0	0	0	0
2	HENKE (MELBOURN)	CALHOUN	0	0	0	0
2	HENRY WITTE (FRIO 5600)	VICTORIA	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P HENZE (LULING)	DE WITT	0	0	0	0
2	HENZE (SLICK)	DE WITT	1	1	69,357	31
2	HENZE (WILCOX LOWER)	DE WITT	0	0	0	0
2	HENZE (WILCOX LOWER 12,000)	DE WITT	1	0	0	0
2	P HENZE (WILCOX 10850)	DE WITT	2	2	123,673	2,555
2	P HENZE (WILCOX 12,300)	DE WITT	1	1	50,107	1,276
2	HENZE (4250)	DE WITT	0	0	0	0
2	HENZE, E (YEGUA 4725)	DE WITT	0	0	0	0
2	HERNDON (3000 FRIO)	GOLIAD	3	3	63,254	0
2	HERNDON (3200 FRIO)	GOLIAD	1	0	0	0
2	A HEYSER	VICTORIA	M	0	0	0
2	HEYSER (F-39)	VICTORIA	1	0	0	0
2	A HEYSER (F-40)	CALHCUN	M	1	0	0
2	P HEYSER (GRETA STRINGER)	CALHCUN	M	18	393,114	0 F
2	HEYSER (2650)	CALHCUN	3	0	0	0
2	P HEYSER (3200)	CALHCUN	2	1	35,314	0
2	HEYSER (3300)	CALHCUN	M	4	0	0
2	HEYSER (3400)	CALHCUN	M	8	0	0
2	P HEYSER (3500)	CALHCUN	1	0	0	0
2	HEYSER (3600)	CALHCUN	M	2	0	0
2	HEYSER (3700)	CALHCUN	M	4	0	0
2	HEYSER (3800)	CALHCUN	M	1	0	0
2	P HEYSER (3900)	CALHCUN	M	5	132,069	0
2	P HEYSER (4300)	CALHCUN	M	9	7,983	0
2	HEYSER (4320)	VICTORIA	1	0	0	0
2	P HEYSER (4400)	CALHCUN	M	18	697,757	0 F
2	A HEYSER (4800 GRETA)	CALHCUN	M	3	0	0
2	A HEYSER (5400)	CALHCUN	M	0	0	0
2	A HEYSER (5400 #1)	CALHCUN	1	0	0	0
2	A HEYSER (5400 #2)	CALHCUN	M	14	593,233 C	337 F
2	A HEYSER (5400 #3)	VICTORIA	M	3	58,440	145
2	HEYSER (5500 A)	VICTORIA	M	1	0	0
2	HEYSER (5600)	CALHCUN	0	0	0	0
2	A HEYSER (5700)	VICTORIA	0	0	0	0
2	HEYSER (5960)	VICTORIA	0	0	0	0
2	A HEYSER (6000)	CALHCUN	M	0	0	0
2	HEYSER (6100, FRIO 2-A)	VICTORIA	0	0	0	0
2	HEYSER (6150)	CALHCUN	0	0	0	0
2	HEYSER (6150-GAS)	CALHCUN	0	0	0	0
2	HEYSER (7400)	VICTORIA	0	0	0	0
2	P HEYSER (8200)	VICTORIA	2	2	75,807	0 F
2	P HEYSER (8300)	VICTORIA	2	1	707,780	21,672
2	P HEYSER, SE. (FRIO 5550)	CALHCUN	1	0	33,964	238
2	P HEYSER, SE. (6980)	CALHCUN	1	1	81,422	19,196
2	P HEYSER, SE. (7600-K)	CALHCUN	1	0	100,415	6,272
2	P HEYSER, SE (8080)	CALHCUN	2	2	116,849	7,415
2	P HINNANT (GREENWOOD)	LIVE OAK	1	1	69,891	0
2	HINNANT (HOCKLEY, LOWER)	LIVE OAK	0	0	0	0
2	P HINNANT (MIOCENE 1660)	LIVE OAK	1	0	0	0
2	P HINNANT (WILSON)	LIVE OAK	5	2	244,046	8,115 F
2	P HINNANT (YEGUA 1ST)	LIVE OAK	5	2	80,040	1,452
2	HINNANT (2000)	LIVE OAK	3	0	1,277	0
2	HINNANT (2200)	LIVE OAK	0	0	0	0
2	HINNANT (5500)	LIVE OAK	0	0	0	0
2	P HINNANT (5900)	LIVE OAK	2	0	8,519	94
2	HIX GREEN (SLICK)	DE WITT	0	0	0	0
2	A HOBSON	KARNES	0	0	0	0
2	A HOBSON (RECKLAW -A- STRINGER)	KARNES	0	0	0	0
2	HOLLY (COOK MOUNTAIN 5150)	DE WITT	1	1	58,288	637 F
2	HOLLY (FRIO 2100)	DE WITT	1	0	0	0
2	P HOLLY (FRIO 2700)	DE WITT	1	0	33,647	0
2	HOLLY (FRIO 2900)	DE WITT	2	0	0	0
2	HOLLY (FRIO 3050)	DE WITT	1	1	36,828	0
2	HOLLY (MACKHANK 7570)	DE WITT	0	0	0	0
2	HOLLY (VICKSBURG 3900)	DE WITT	1	1	53,387	0
2	P HOLLY (YEGUA 4500)	DE WITT	1	1	31,206	0
2	A HOLLY (YEGUA 4600 UP.)	DE WITT	2	1	40,005	0
2	HOLLY (YEGUA 4800)	DE WITT	1	0	1,589	917
2	P HOLLY (5180 YEGUA)	DE WITT	1	1	21,123	90
2	HOLLY, EAST (LULING 7500)	DE WITT	1	0	0	0
2	HOLLY, EAST (MACKHANK)	DE WITT	2	0	0	0
2	A HOLLY, EAST (MASSIVE)	DE WITT	0	0	0	0
2	HOLLY, EAST (MASSIVE 2)	DE WITT	1	0	0	0
2	HOLLY, EAST (WILCOX 7550)	DE WITT	0	0	0	0
2	HOLLY, NW. (2460)	DE WITT	0	0	0	0
2	HOLLY, NW. (2550)	DE WITT	0	0	0	0
2	HOLLY, NW. (3050)	DE WITT	1	0	0	0
2	P HOLLY, WEST (MACKHANK 7450)	DE WITT	1	1	38,053	149
2	A HOLLY, WEST (YEGUA)	DE WITT	0	0	0	0
2	HOLLY, WEST (2000)	DE WITT	1	0	13,466	0
2	A HOLZMARK (HOCKLEY)	BEE	1	1	14,045	0
2	HOLZMARK (HOCKLEY J, LOWER)	BEE	0	0	0	0
2	HOLZMARK (LULING)	BEE	1	0	0	0
2	A HOLZMARK (PETTUS)	BEE	1	0	0	0
2	HOLZMARK (SLICK)	BEE	0	0	0	0
2	HOLZMARK (SMITH)	BEE	0	0	0	0
2	A HOLZMARK (WHITSETT)	BEE	0	0	0	0
2	HOLZMARK (10,500)	BEE	0	0	0	0
2	HOLZMARK (12000)	BEE	0	0	0	0
2	HOLZMARK, E. (LULING)	BEE	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	HCLZMARK, E. (MACKHANK)	BEE	0	0	0	0
2	P HCLZMARK, E. (2ND MASSIVE)	BEE	1	1	196,731	0 F
2	HOLZMARK, E (2770)	BEE	0	0	0	0
2	HCNDO CREEK (REKLAW)	KARNES	0	0	0	0
2	P HONDO CREEK (WILCOX 7700)	KARNES	1	0	52,911	1,055
2	A HONDO CREEK, NORTH (LULING)	KARNES	0	0	0	0
2	HCNDO CREEK, NORTH (REKLAW)	KARNES	0	0	0	0
2	HONDO CREEK, W. (LULING)	KARNES	0	0	0	0
2	HONEY CREEK (COCKFIELD)	LAVACA	1	0	0	0
2	P HONEY CREEK (MIOCENE 1000)	LAVACA	1	1	70,833	0
2	P HOPE (FRIO 2950)	LAVACA	1	0	0	0
2	HCPE (FRIO 3079)	DE WITT	1	1	28,770	0
2	P HOPE (MIOCENE 1000)	LAVACA	2	2	80,583	0 F
2	HCPE (MIOCENE 1250)	LAVACA	0	0	0	0
2	P HCPE (MIOCENE 1550)	LAVACA	10	8	381,940	0 F
2	HOPE (MIOCENE 2350)	LAVACA	0	0	0	0
2	P HOPE (MIOCENE 2500)	LAVACA	2	1	91,824	0 F
2	P HOPE (MIOCENE 2700)	LAVACA	5	4	306,440	0 F
2	HCPE (MIOCENE 2750)	LAVACA	1	1	61,717	0 F
2	P HCPE (MIOCENE 2900)	LAVACA	0	0	0	0
2	HOPE (MIOCENE 2950)	LAVACA	1	1	30,235	0 F
2	HOPE (MIOCENE 3000)	LAVACA	2	0	10,395	0 F
2	HCPE (MIOCENE 3050)	LAVACA	1	1	17,183	0 F
2	HOPE (MIOCENE 3300)	LAVACA	1	0	0	0
2	P HOPE (VICKSBURG 3200)	LAVACA	3	3	422,404	0
2	HOPE (WILCOX 7700)	LAVACA	0	0	0	0
2	P HOPE (MIOCENE 3100)	LAVACA	1	0	38,718	0
2	HCPE (WILCOX 9350)	LAVACA	0	0	0	0
2	P HOPE (WILCOX 9950)	LAVACA	1	1	114,794	2,224
2	P HCPE (WILCOX 10300)	LAVACA	2	2	94,140	1,067
2	HCPE (YEGUA 4850)	LAVACA	0	0	0	0
2	P HOPE, NORTH (2880 FRIO)	LAVACA	2	1	73,621	0
2	HCPE, NE. (700)	LAVACA	1	0	918	0
2	P HCPE, NE. (900)	LAVACA	3	1	29,013	0
2	HCPE, NE. (1100)	LAVACA	0	0	0	0
2	P HCPE, NE. (1250)	LAVACA	7	3	223,390	0
2	HCPE, NE. (2900)	LAVACA	2	0	2,530	0
2	P HCPE, NE. (3100)	LAVACA	3	1	99,971	0
2	P HOPE, NW. (WILCOX 10,000)	LAVACA	0	0	0	0
2	HOPE, SE. (900)	LAVACA	0	0	0	0
2	HOPE, SE. (1700)	LAVACA	0	0	0	0
2	A HORDES CREEK	GOLIAD	0	0	0	0
2	A HORDES CREEK (COOK MTN. SD.)	GOLIAD	0	0	0	0
2	P HORDES CREEK (LULING)	GOLIAD	2	1	77,804	473 F
2	HORDES CREEK (MACKHANK)	GOLIAD	1	0	0	0
2	HORDES CREEK (MASSIVE)	GOLIAD	0	0	0	0
2	HORDES CREEK (VICKSBURG)	GOLIAD	0	0	0	0
2	HORDES CREEK (1600)	GOLIAD	0	0	0	0
2	HORDES CREEK (2000)	GOLIAD	0	0	0	0
2	HORDES CREEK (2315)	GOLIAD	0	0	0	0
2	HORDES CREEK (2565)	GOLIAD	0	0	0	0
2	P HORDES CREEK, EAST (LULING)	GOLIAD	2	1	688,123	10,051
2	HORDES CREEK, EAST (MASSIVE, LO)	GOLIAD	1	0	0	0
2	HORDES CREEK, NORTH (LULING)	GOLIAD	0	0	0	0
2	HORDES CREEK, N. (MACKHANK 7600)	GOLIAD	0	0	0	0
2	HORDES CREEK, NORTH (SLICK)	GOLIAD	0	0	0	0
2	P HORDES CREEK, SOUTH (PETTUS)	GOLIAD	1	1	20,699	0
2	P HORDES CREEK, SOUTH (1700)	GOLIAD	0	0	0	0
2	P HORDES CREEK, SOUTH (1950)	GOLIAD	1	1	27,904	0
2	P HORDES CREEK, SOUTH (2400)	GOLIAD	0	0	0	0
2	P HORDES CREEK, W. (LULING)	GOLIAD	3	1	45,820	267 F
2	HORDES CREEK, W. (1600)	GOLIAD	0	0	0	0
2	HORNBERGER (3600)	JACKSON	2	2	54,418	0
2	HORNBUCKLE (FRIO 6450)	JACKSON	1	0	0	0
2	HORNBUCKLE (LINDBERG 7200)	JACKSON	0	0	0	0
2	HORNBUCKLE (6800)	JACKSON	0	0	0	0
2	HORNBUCKLE (6850)	JACKSON	0	0	0	0
2	A HORNBUCKLE, S. (FRIO 7215)	JACKSON	0	0	0	0
2	HORNBUCKLE, S. (MOODY SD.)	JACKSON	0	0	0	0
2	A HORNBUCKLE, S. (6110)	JACKSON	0	0	0	0
2	A HORNBUCKLE, S. (6710)	JACKSON	0	0	0	0
2	HORNBUCKLE, S. (6830)	JACKSON	0	0	0	0
2	HORNEY (2150)	GOLIAD	0	0	0	0
2	HOUDMAN (WILCOX 7230)	LIVE OAK	0	0	0	0
2	HOUDMAN (WILCOX 8300)	LIVE OAK	2	2	69,784	1,819 F
2	HOUDMAN, WEST (2100 HOCKLEY)	LIVE OAK	0	0	0	0
2	P HUFF (199)	REFUGIO	M	11	829,859	0
2	HUFF (341)	REFUGIO	1	0	0	0
2	A HUFF (372)	REFUGIO	1	0	0	0
2	HUFF (403)	REFUGIO	1	0	0	0
2	HUFF (436)	REFUGIO	0	0	0	0
2	A HUFF (612)	REFUGIO	0	0	0	0
2	HUFF (1400)	REFUGIO	12	2	51,560	0
2	HUFF (1700)	REFUGIO	M	3	22,732	0
2	HUFF (2150)	REFUGIO	0	0	0	0
2	P HUFF (2200)	REFUGIO	M	10	232,550	0
2	P HUFF (2400)	REFUGIO	2	1	82,354	0
2	P HUFF (2600)	REFUGIO	3	0	0	0
2	P HUFF (2800)	REFUGIO	9	5	556,731	0
2	P HUFF (2900)	REFUGIO	M	7	103,722	0

RAILROAD COMMISSION OF TEXAS
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 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	CCUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P HUFF (3000)	REFUGIO	2	1	69,200	0
2	P HUFF (3200)	REFUGIO	2	1	290,483	0
2	HUFF (3250)	REFUGIO	0	0	0	0
2	HUFF (3300)	REFUGIO	0	0	0	0
2	HUFF (3400)	REFUGIO	0	0	0	0
2	HUFF (3500)	REFUGIO	0	0	0	0
2	P HUFF (3600)	REFUGIO	3	0	0	0
2	P HUFF (3700)	REFUGIO	3	1	140,915	0
2	P HUFF (4400)	REFUGIO	6	0	0	0
2	P HUFF (4770)	REFUGIO	1	0	0	0
2	HUFF (5000)	REFUGIO	0	0	0	0
2	P HUFF (5100)	REFUGIO	1	1	44,824	0
2	P HUFF (5250)	REFUGIO	2	2	1,307,190	1,918
2	A HUFF (5300)	REFUGIO	1	0	0	0
2	HUFF (5350)	REFUGIO	0	0	0	0
2	HUFF (5500)	REFUGIO	0	0	0	0
2	A HUFF (5600)	REFUGIO	0	0	0	0
2	A HYNES (MASSIVE)	DE WITT	0	0	0	0
2	HYNES RANCH (F-4)	REFUGIO	0	0	0	0
2	HYNES RANCH (F-8)	REFUGIO	0	0	0	0
2	HYNES RANCH (F-12)	REFUGIO	0	0	0	0
2	P HYNES RANCH (FB-50)	REFUGIO	0	0	0	0
2	HYNES RANCH (FE-16)	REFUGIO	0	0	0	0
2	A HYNES RANCH (FE-95)	REFUGIO	0	0	0	0
2	HYNES RANCH (FF-29)	REFUGIO	0	0	0	0
2	HYNES RANCH (1900)	REFUGIO	0	0	0	0
2	HYNES RANCH (2550)	REFUGIO	0	0	0	0
2	HYNES RANCH (5300)	REFUGIO	0	0	0	0
2	A HYNES RANCH (5800 FRIO UPPER)	REFUGIO	0	0	0	0
2	HYNES RANCH (6650)	REFUGIO	0	0	0	0
2	HYNES RANCH (6700)	REFUGIO	1	0	0	0
2	A HYNES RANCH (6800)	REFUGIO	0	0	0	0
2	HYNES RANCH (6840)	REFUGIO	0	0	0	0
2	HYNES RANCH (7000)	REFUGIO	0	0	0	0
2	HYNES RANCH (7250)	REFUGIO	0	0	0	0
2	HYSAW (CARRIZO)	KARNES	0	0	0	0
2	P HYSAW (EDWARDS)	KARNES	1	1	73,159	965
2	P IDA WEITZ (FRIO)	VICTORIA	4	1	130,951	0
2	IDA WEITZ (MIOCENE)	VICTORIA	0	0	0	0
2	P IDA WEITZ (2800)	VICTORIA	1	1	22,199	0
2	IDA WEITZ (3300)	VICTORIA	1	1	34,280	0
2	P IDA WEITZ (3750)	VICTORIA	1	1	12,130	0
2	P INDIAN CREEK (FB-C, M-1)	JACKSON	1	1	3,927	490 F
2	INDIAN CREEK (FB-C, 9500)	JACKSON	1	0	0	0
2	INDIAN CREEK (FB-F, MASSIVE)	JACKSON	0	0	0	0
2	INDIAN CREEK (FB-F, TM-B, UP)	JACKSON	0	0	0	0
2	INEZ, SOUTH (4450)	VICTORIA	1	0	0	0
2	P INEZ, SOUTH (5200)	VICTORIA	1	1	49,555	0
2	INEZ, SOUTH (5500)	VICTORIA	0	0	0	0
2	IRISH CREEK (WILCOX 12,100)	DE WITT	0	0	0	0
2	ISAACKS (EDWARDS)	LIVE OAK	1	0	0	0
2	ISABELLA (6500)	REFUGIO	0	0	0	0
2	P J. W. RAY (2000)	GOLIAD	1	1	22,494	0
2	JACK GUMM (WILCOX 8650)	GOLIAD	1	0	0	0
2	JACKSON RANCH (PETTUS)	LIVE OAK	0	0	0	0
2	JAMES FULLER (FRIO 2700)	LAVACA	0	0	0	0
2	A JAMES FULLER (WILCOX, UPPER)	LAVACA	0	0	0	0
2	JAMES FULLER, SW. (2800)	LAVACA	0	0	0	0
2	JAMES FULLER, SW. (WILCOX, UP.)	LAVACA	2	0	0	0
2	JAMES FULLER, SW. (4600)	LAVACA	1	0	0	0
2	JAMES FULLER, SW. (WILCOX 7420)	LAVACA	1	1	10,906	52 F
2	JAMIE (OAKVILLE 3100)	REFUGIO	0	0	0	0
2	JANSKY (WILCOX)	LAVACA	4	0	28,350	841
2	JANSKY (WILCOX 7900, GAS)	LAVACA	1	0	3,970	91 F
2	P JANSKY (WILCOX 10700)	LAVACA	1	1	237,134	4,418
2	P JANSKY (3590)	LAVACA	1	1	43,938	0
2	JAY WELDER (F-87)	CALHOUN	0	0	0	0
2	A JAY WELDER (5800)	CALHOUN	0	0	0	0
2	JAY WELDER, S. (5600)	CALHOUN	0	0	0	0
2	P JENNIE BELL (WILCOX)	DE WITT	0	0	0	0
2	JENNIE BELL (YEGUA)	DE WITT	0	0	0	0
2	JENNIE BELL (YEGUA, SOUTH)	DE WITT	1	0	0	0
2	P JOE LYNE (QUEEN CITY)	LIVE OAK	1	0	6,556	60
2	JOHN WELDER (FRIO 9300)	CALHOUN	0	0	0	0
2	JUAN (FRIO 4330)	JACKSON	0	0	0	0
2	JUAN (FRIO 5500)	JACKSON	0	0	0	0
2	JUDY (FRIO 5650)	JACKSON	0	0	0	0
2	KAI CREEK (MARH)	VICTORIA	1	0	0	0
2	KAI CREEK (SIMMONS)	VICTORIA	1	0	0	0
2	P KAREN BEAUCHAMP (PETTUS)	GOLIAD	3	1	9,533	14
2	KAREN BEAUCHAMP (VICKSBURG)	GOLIAD	1	1	55,868	0
2	KAREN BEAUCHAMP (YEGUA)	GOLIAD	0	0	0	0
2	A KAREN BEAUCHAMP (YEGUA 4747)	GOLIAD	1	1	3,253	163
2	KAREN BEAUCHAMP (1650)	GOLIAD	1	0	0	0
2	KAREN BEAUCHAMP (1950)	GOLIAD	1	0	0	0
2	P KAREN BEAUCHAMP (2100)	GOLIAD	10	7	88,376	0
2	P KAREN BEAUCHAMP (2300)	GOLIAD	3	0	18,229	0
2	KAREN BEAUCHAMP (2400)	GOLIAD	1	1	20,603	0
2	KAREN BEAUCHAMP (2500)	GOLIAD	4	3	67,793	0
2	KAREN BEAUCHAMP (2600)	GOLIAD	7	2	91,688	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P KAREN BEAUCHAMP (2626)	GOLIAD	1	0	0	0
2	P KAREN BEAUCHAMP (2700)	GOLIAD	4	2	132,576	0
2	KAREN BEAUCHAMP (2800)	GOLIAD	0	0	0	0
2	KAREN BEAUCHAMP (2900)	GOLIAD	0	0	0	0
2	KAREN BEAUCHAMP (3000)	GOLIAD	0	0	0	0
2	KAREN BEAUCHAMP (3200)	GOLIAD	0	0	0	0
2	KAREN BEAUCHAMP (8300)	GOLIAD	0	0	0	0
2	KAREN BEAUCHAMP, S. (2900)	GOLIAD	1	1	33,154	0
2	KARON (FRIO 1250)	LIVE OAK	0	0	0	0
2	A KARON (LULING)	LIVE OAK	26	11	5,523,212	15,864
2	P KARON (MACKHANK)	LIVE OAK	3	1	19,958	36 F
2	P KARON (SLICK)	LIVE OAK	7	5	967,367	7,227 F
2	KARON (WILCOX MASSIVE)	LIVE OAK	1	0	0	0
2	KARON, SOUTH (LULING SD.)	BEE	0	0	0	0
2	KARON, SOUTH (LULING F-B A)	BEE	1	1	19,831	293
2	KARON, SOUTH (MASSIVE, FIRST)	LIVE OAK	M 0	0	0	0
2	KARON, SOUTH (MASSIVE, SECOND)	LIVE OAK	0	0	0	0
2	A KARON, SOUTH (SLICK)	LIVE OAK	M 0	0	0	0
2	P KARON, WEST (LULING)	LIVE OAK	1	1	232,285	4,666
2	KATHLEEN (FRIO B)	REFUGIO	0	0	0	0
2	KATHLEEN (FRIO E)	REFUGIO	0	0	0	0
2	P KATHLEEN (SINTON -A-)	REFUGIO	1	1	19,896	90
2	KATHLEEN (TUTTLE 5845)	REFUGIO	0	0	0	0
2	KATIE WELDER (L-7)	CALHCUN	1	1	37,750	2,085
2	P KATIE WELDER (N-8)	CALHCUN	1	1	107,915	6,069
2	P KATIE WELDER (N-9)	CALHCUN	1	1	96,168	5,391
2	P KATZ-SLICK (WILCOX A)	LIVE OAK	5	1	55,669	280
2	P KAWITT (EDWARDS)	DE WITT	M 4	3	575,023	1,326 F
2	KAWITT (WILCOX, CARRIZO)	DE WITT	0	0	0	0
2	P KAY CREEK (2150)	VICTORIA	5	3	147,368	0 F
2	KAY CREEK (2200)	VICTORIA	3	1	45,143	0
2	KAY CREEK (2400)	VICTORIA	0	0	0	0
2	P KAY CREEK (2800)	VICTORIA	1	1	65,931	0
2	KAY CREEK (3660)	VICTORIA	1	0	0	0
2	KAY CREEK (6075)	VICTORIA	0	0	0	0
2	KAY CREEK (6460)	VICTORIA	0	0	0	0
2	KEERAN (GREGA 4800)	VICTORIA	0	0	0	0
2	KEERAN (3900)	VICTORIA	0	0	0	0
2	KEERAN (4000)	VICTORIA	0	0	0	0
2	KEERAN (5100)	VICTORIA	0	0	0	0
2	P KEERAN (5200)	VICTORIA	2	2	233,352	0
2	KEERAN (5300)	VICTORIA	0	0	0	0
2	KEERAN (5500)	VICTORIA	0	0	0	0
2	A KEERAN (5550)	VICTORIA	0	0	0	0
2	P KEERAN (5565)	VICTORIA	1	0	0	0
2	A KEERAN (5700)	VICTORIA	0	0	0	0
2	KEERAN (5750)	VICTORIA	0	0	0	0
2	KEERAN (5780 STRINGER)	VICTORIA	0	0	0	0
2	KEERAN (5830)	VICTORIA	0	0	0	0
2	KEERAN (5900 GAS)	VICTORIA	1	0	0	0
2	KEERAN (6000)	VICTORIA	0	0	0	0
2	P KEERAN (6040)	VICTORIA	1	1	94,947	1,168 F
2	A KEERAN (6130)	VICTORIA	0	0	0	0
2	A KEERAN (6150)	VICTORIA	1	1	5,269	0
2	KEERAN (6200)	VICTORIA	0	0	0	0
2	KEERAN (6250)	VICTORIA	1	0	0	0
2	KEERAN (6300)	VICTORIA	0	0	0	0
2	KEERAN (6400)	VICTORIA	0	0	0	0
2	A KEERAN (6500 -A-)	VICTORIA	0	0	0	0
2	P KEERAN (6520)	VICTORIA	1	1	53,076	842
2	KEERAN (6550)	VICTORIA	0	0	0	0
2	KEERAN (6600)	VICTORIA	0	0	0	0
2	KEERAN (6650)	VICTORIA	0	0	0	0
2	A KEERAN (6700)	VICTORIA	0	0	0	0
2	KEERAN (6720, FRIO STGR.)	VICTORIA	0	0	0	0
2	KEERAN (6750)	VICTORIA	1	0	0	0
2	KEERAN (6900)	VICTORIA	0	0	0	0
2	KEERAN (7000)	VICTORIA	0	0	0	0
2	KEERAN (7100)	VICTORIA	0	0	0	0
2	KEERAN (7400)	VICTORIA	0	0	0	0
2	KEERAN (7600)	VICTORIA	1	0	0	0
2	KEERAN, EAST (5900)	VICTORIA	0	0	0	0
2	P KEERAN, EAST (6940)	VICTORIA	1	0	3,968	88
2	P KEERAN, EAST (7180)	VICTORIA	1	1	83,593	2,005
2	P KEERAN, NORTH (4000 MIOCENE)	VICTORIA	2	2	104,966	0
2	KEERAN, NORTH (4700)	VICTORIA	1	0	0	0
2	P KEERAN, NORTH (5450)	VICTORIA	1	1	19,641	0
2	KEERAN, NORTH (6200)	VICTORIA	0	0	0	0
2	KEERAN, NORTH (6500)	VICTORIA	0	0	0	0
2	KEERAN, NORTH (7100)	VICTORIA	0	0	0	0
2	KEERAN, SOUTHEAST (3350)	VICTORIA	0	0	0	0
2	KEERAN, SOUTHEAST (5800)	VICTORIA	0	0	0	0
2	KEERAN, SOUTHEAST (6530)	VICTORIA	0	0	0	0
2	KELLERS BAY (MELBOURNE 8500)	CALHCUN	0	0	0	0
2	P KELLERS BAY (8400)	CALHCUN	1	1	233,166	0 F
2	KELLERS BAY, EAST (8400)	CALHCUN	1	0	0	0
2	P KELLERS BAY, EAST (8600)	CALHCUN	3	2	387,225	0 F
2	KELLERS BAY, N. (MELBORNE)	CALHCUN	0	0	0	0
2	KELLERS BAY, N. (OATS)	CALHCUN	0	0	0	0
2	KELLERS CREEK (TREETEE)	JACKSON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P KELLERS CREEK, E. (DAVIS)	CALHOUN	1	1	96,164	1,525 F
2	KELLERS CREEK, E. (DAVIS, FB-B)	CALHOUN	0	0	0	0
2	KELLERS CREEK, EAST (GRIFFITH)	CALHOUN	0	0	0	0
2	P KELLERS CREEK, E. (MELB., FB-A)	CALHOUN	1	0	0	0
2	P KELLERS CREEK, E. (MELB., FB-B)	CALHOUN	1	1	78,880	642
2	P KELLERS CREEK, E. (7600)	CALHOUN	1	1	54,140	729 F
2	KELLERS CREEK, S. (GRIFFITH SD.)	CALHOUN	0	0	0	0
2	P KELLERS CREEK, S. (KOP. MID. A)	CALHOUN	2	2	205,594	5,595
2	P KELLERS CREEK S. (MELBOURNE UP)	CALHOUN	1	1	136,668	1,373
2	KEMPER (FRIO 3050)	LAVACA	0	0	0	0
2	KEMPER (FRIO 3650)	LAVACA	0	0	0	0
2	P KEMPER (FRIO 3700)	LAVACA	2	2	66,408	0
2	P KEMPER (MIOCENE 1050)	LAVACA	3	1	86,632	0
2	KEMPER, EAST (3320)	LAVACA	1	0	0	0
2	P KENEDY (WILCOX 8800)	KARNES	1	1	87,216	860
2	P KENEDY, E. (EDWARDS)	KARNES	3	3	281,694	1,082 F
2	P KENEDY, SW. (EDWARDS)	KARNES	4	1	426,377	688 F
2	P KENEDY, SW. (SLIGO)	KARNES	1	1	305,591	0 F
2	P KENEDY, SW. (WILCOX, LD.)	KARNES	0	0	0	0
2	P KENEDY, SW. (WILCOX, MID)	KARNES	2	1	30,292	905
2	A KENTUCKY MDTT (6300)	VICTORIA	0	0	0	0
2	KERLICK (FRIO)	GOLIAD	0	0	0	0
2	KERLICK (YEGUA)	GOLIAD	0	0	0	0
2	P KERR (MASSIVE)	BEE	1	1	178,853	4,145
2	P KERR (PETTUS, LOWER)	BEE	1	0	0	0
2	P KERR (REKLAW)	BEE	1	1	19,337	402
2	P KERR (7600)	BEE	0	0	0	0
2	KESELING (10,850)	DE WITT	0	0	0	0
2	KESELING (11,420)	DE WITT	0	0	0	0
2	P KIDD (FIRST MASSIVE)	BEE	1	1	32,594	0 F
2	KINKLER (WILCOX 8200)	LAVACA	0	0	0	0
2	P KINKLER (WILCOX 8800)	LAVACA	0	0	0	0
2	KITTIE WEST (HOCKLEY, LOWER)	LIVE OAK	0	0	0	0
2	A KITTIE WEST (HOCKLEY, UPPER)	LIVE OAK	1	0	0	0
2	KITTIE WEST (I-24)	LIVE OAK	0	0	0	0
2	P KITTIE WEST (LULING)	LIVE OAK	2	2	159,956	2,259
2	P KITTIE WEST (MACKHANK)	LIVE OAK	0	0	0	0
2	P KITTIE WEST (MASSIVE)	LIVE OAK	2	1	273,998	3,235 F
2	P KITTIE WEST (MASSIVE III)	LIVE OAK	1	1	58,246	820
2	P KITTIE WEST (QUEEN CITY 5600)	LIVE OAK	1	0	0	0
2	P KITTIE WEST (SLICK)	LIVE OAK	0	0	0	0
2	KITTIE WEST (WILCOX SLICK)	LIVE OAK	0	0	0	0
2	P KITTY BURNS (QUEEN CITY)	LIVE OAK	2	2	110,980	1,259 F
2	KITTY BURNS (WILCOX UPPER)	LIVE OAK	1	0	0	0
2	KITTY BURNS (9,100 WILCOX)	LIVE OAK	0	0	0	0
2	P KITTY BURNS (9100 WILCOX, E.)	LIVE OAK	1	0	0	0
2	KITTY BURNS (9,400)	LIVE OAK	0	0	0	0
2	P KITTY BURNS (9600)	LIVE OAK	1	0	2,678,834	3,992
2	KITTY BURNS (10,400)	LIVE OAK	1	0	0	0
2	KITTY BURNS (10,800)	LIVE OAK	0	0	0	0
2	KNOX (HOUSE SAND)	LIVE OAK	0	0	0	0
2	P KOENIG, N. (WILCOX 9,800)	DE WITT	2	1	355,496	3,285 F
2	P KOENIG, NORTH (WILCOX 10,100)	DE WITT	2	1	302,453	4,028
2	P KOENIG, NORTH (WILCOX 10,600)	DE WITT	0	0	0	0
2	KOENIG, NORTH (11,100)	DE WITT	1	1	34,658	0
2	KOENIG, NORTH (10,800)	DE WITT	0	0	0	0
2	KOERTH (7800)	LAVACA	0	0	0	0
2	P KOERTH (WILCOX 10950)	LAVACA	1	1	756,490	19,786
2	P KOHLER (2580)	GOLIAD	1	1	14,468	0
2	KOLLE (SINTON 5300)	VICTORIA	0	0	0	0
2	P KOLLE (2400 SD.)	VICTORIA	2	0	43,069	0
2	KOONTZ (MACADE)	VICTORIA	0	0	0	0
2	KOONTZ (MIOCENE 4000)	VICTORIA	0	0	0	0
2	KOONTZ (3200)	VICTORIA	1	0	0	0
2	KOONTZ (4700)	VICTORIA	1	0	0	0
2	A KOONTZ (4750)	VICTORIA	0	0	0	0
2	KOONTZ (5300)	VICTORIA	3	0	0	0
2	KOONTZ (5500)	VICTORIA	0	0	0	0
2	A KOONTZ (5600)	VICTORIA	1	0	0	0
2	KOONTZ (5750)	VICTORIA	1	0	0	0
2	KOONTZ (5800)	VICTORIA	2	0	0	0
2	KOONTZ (6200)	VICTORIA	0	0	0	0
2	KOONTZ, N. (SINTON 5300)	VICTORIA	0	0	0	0
2	P KOONTZ, NE. (5590)	VICTORIA	1	0	17,523	159
2	KOONTZ, NE. (5600)	VICTORIA	0	0	0	0
2	P KOONTZ, NE. (5950)	VICTORIA	1	1	71,678	500
2	KOONTZ, NE. (5980)	VICTORIA	1	0	4,315	485
2	A KOONTZ, NE. (6200)	VICTORIA	0	0	0	0
2	P KOONTZ, NE (6270)	VICTORIA	1	1	50,639	806
2	P KOONTZ, NE (6710)	VICTORIA	1	1	8,830	58
2	KOOP (6350)	JACKSON	0	0	0	0
2	KOOP (6650)	JACKSON	0	0	0	0
2	KOOP BEND (5600)	JACKSON	1	0	0	0
2	P KOOP BEND (6200)	JACKSON	2	1	141,763	1,522
2	P KUBENKA (2790)	JACKSON	1	1	127,883	0
2	P KUBENKA (4090)	JACKSON	1	1	117,215	0
2	P KUBENKA (4200)	JACKSON	1	0	0	0
2	KURTZ (JACKSON 1200)	LAVACA	2	0	0	0
2	P KYLE (FRIO 2800)	VICTORIA	1	0	121,094	160
2	KYLE (WILCOX 9500)	VICTORIA	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P KYLE (YEGUA 5700)	VICTORIA	0	0	0	0
2	P KYLE (3200)	VICTORIA	2	1	86,752	0
2	P L. RANCH, NORTH (6100)	JACKSON	1	1	154,604	2,777 F
2	L RANCH, S. (FRIO 8600)	JACKSON	0	0	0	0
2	P LA BAHIA, E. (FRIO 3450)	GOLIAD	2	2	160,556	0
2	P LA BAHIA, E. (3700)	GOLIAD	2	1	99,945	0
2	P LA BAHIA, E. (3900)	GOLIAD	2	1	56,516	101
2	LA BAHIA, W. (3100)	GOLIAD	1	1	22,098	0
2	LA GROVE (5370)	REFUGIO	0	0	0	0
2	LA GROVE (5750)	REFUGIO	0	0	0	0
2	LA GROVE (5835)	REFUGIO	0	0	0	0
2	LA GROVE (5920)	REFUGIO	0	0	0	0
2	LA GROVE (6210)	REFUGIO	0	0	0	0
2	P LA PARA (LULING)	LIVE OAK	1	0	0	0
2	LA PARA (SLICK LOWER)	LIVE OAK	1	0	8,168	171
2	P LA PARA (SLICK, UPPER)	REFUGIO	1	1	190,607	1,582
2	P LA ROSA	REFUGIO	1	1	146,130	0
2	LA ROSA (CATAHOULA)	REFUGIO	4	2	102,774	0
2	A LA ROSA (DRISCOLL)	REFUGIO	0	0	0	0
2	LA ROSA (3900)	REFUGIO	0	0	0	0
2	P LA ROSA (4800)	REFUGIO	3	0	0	0
2	LA ROSA (4900)	REFUGIO	0	0	0	0
2	LA ROSA (4940 FRIO LO.)	REFUGIO	0	0	0	0
2	LA ROSA (5100)	REFUGIO	5	2	34,911	593
2	P LA ROSA (5300)	REFUGIO	2	1	52,128	0 F
2	LA ROSA (5600)	REFUGIO	0	0	0	0
2	LA ROSA (5800)	REFUGIO	2	0	0	0
2	P LA ROSA (6100)	REFUGIO	3	2	149,241	0 F
2	P LA ROSA (6200)	REFUGIO	3	1	142,875	2,819
2	P LA ROSA (6300 STRINGER)	REFUGIO	1	1	52,569	0
2	A LA ROSA (6400)	REFUGIO	0	0	0	0
2	A LA ROSA (6750)	REFUGIO	1	0	0	0
2	LA ROSA (6800)	REFUGIO	1	0	0	0
2	LA ROSA (8100)	REFUGIO	0	0	0	0
2	A LA ROSA (8200)	REFUGIO	1	0	0	0
2	LA ROSA (8700)	REFUGIO	0	0	0	0
2	LA ROSA, N. (LA ROSA)	REFUGIO	0	0	0	0
2	LA ROSA, NORTH (2900)	REFUGIO	1	0	0	0
2	LA ROSA, NORTH (3100)	REFUGIO	2	0	0	0
2	LA ROSA, NORTH (3200)	REFUGIO	0	0	0	0
2	LA ROSA, NORTH (3400)	REFUGIO	0	0	0	0
2	LA ROSA, NORTH (3500)	REFUGIO	0	0	0	0
2	P LA ROSA, NORTH (3550)	REFUGIO	4	1	77,310	0
2	LA ROSA, NORTH (4200)	REFUGIO	0	0	0	0
2	LA ROSA, NORTH (5100)	REFUGIO	0	0	0	0
2	LA ROSA, NORTH (5300)	REFUGIO	0	0	0	0
2	LA ROSA, NORTH (5700)	REFUGIO	2	0	0	0
2	P LA ROSA, NORTH (5800)	REFUGIO	1	1	24,561	178
2	P LA ROSA, NORTH (6100)	REFUGIO	3	1	23,134	244 F
2	LA ROSA, NORTH (6800)	REFUGIO	0	0	0	0
2	LA ROSA, NW (CATAHOULA, UP)	REFUGIO	1	0	0	0
2	LA ROSA, NW (3460)	REFUGIO	1	1	7,985	0
2	LA ROSA, NW (5100)	REFUGIO	1	1	12,164	0
2	LA ROSA, SOUTH (FRIO 5300)	REFUGIO	0	0	0	0
2	LA ROSA, SOUTH (FRIO 6305)	REFUGIO	0	0	0	0
2	LA ROSA, SOUTH (FRIO 8300)	REFUGIO	0	0	0	0
2	LA ROSA, SOUTH (FRIO 8300 B)	REFUGIO	0	0	0	0
2	A LA ROSA, SOUTH (SEG C 8200)	REFUGIO	0	0	0	0
2	LA ROSA, WEST (3400)	REFUGIO	0	0	0	0
2	LA ROSA, WEST (3900)	REFUGIO	0	0	0	0
2	P LA SALLE (MARG.)	JACKSON	1	0	85,486	0
2	P LA SALLE (5500)	JACKSON	1	1	304,931	876
2	LA SALLE (5770)	JACKSON	0	0	0	0
2	LA SALLE (5800)	JACKSON	0	0	0	0
2	LA SALLE (6100)	JACKSON	0	0	0	0
2	P LA SALLE (6300)	JACKSON	1	1	12,673	0
2	P LA SALLE (6600)	JACKSON	1	0	0	0
2	P LA SALLE (6700)	JACKSON	1	1	7,630	900
2	P LA SALLE (7000)	JACKSON	1	1	49,359	0
2	LA SALLE, NORTH (5200)	JACKSON	0	0	0	0
2	LA SALLE, N. (6300)	JACKSON	0	0	0	0
2	LA SALLE, NE. (6500)	JACKSON	0	0	0	0
2	LA SALLE, NE. (6800)	JACKSON	0	0	0	0
2	LA SALLE, NE. (7200)	JACKSON	0	0	0	0
2	A LA SALLE, WEST (FRIO MIDDLE)	JACKSON	0	0	0	0
2	LA SALLE, WEST (FRIO 5800)	JACKSON	0	0	0	0
2	A LA SALLE, WEST (FRIO 6080)	JACKSON	0	0	0	0
2	LA SALLE, WEST (FRIO 6660)	JACKSON	0	0	0	0
2	LA SALLE, WEST (7000)	JACKSON	0	0	0	0
2	A LA WARD, NORTH	JACKSON	4	0	0	0
2	P LA WARD, NORTH (4700)	JACKSON	4	0	19,857	0
2	P LA WARD, NORTH (5100)	JACKSON	2	0	0	0
2	LA WARD, NORTH (5330)	JACKSON	1	0	0	0
2	A LA WARD, NORTH (5400)	JACKSON	0	0	0	0
2	A LA WARD, NORTH (5450)	JACKSON	0	0	0	0
2	P LA WARD, NORTH (5500)	JACKSON	1	0	3,474	0
2	P LA WARD, NORTH (5530)	JACKSON	1	1	18,967	0
2	LA WARD, NORTH (5550 -A-)	JACKSON	1	1	71,365	0
2	A LA WARD, NORTH (5600)	JACKSON	1	0	0	0
2	LA WARD, NORTH (5700)	JACKSON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	LA WARD,NORTH (5700 STRINGER UP)	JACKSON	0	0	0	0
2	LA WARD, NORTH (5750)	JACKSON	0	0	0	0
2	A LA WARD, NORTH (5890)	JACKSON	1	0	0	0
2	LA WARD, NORTH (5900)	JACKSON	1	0	0	0
2	LA WARD, NORTH (6100)	JACKSON	1	0	0	0
2	A LA WARD, NORTH (6300)	JACKSON	0	0	0	0
2	P LA WARD, NORTH (6400)	JACKSON	1	0	0	0
2	LA WARD, NORTH (6500 MOODY)	JACKSON	0	0	0	0
2	A LA WARD, NORTH (6550)	JACKSON	0	0	0	0
2	A LA WARD, NORTH (6600)	JACKSON	1	0	0	0
2	LA WARD, NORTH (6650)	JACKSON	0	0	0	0
2	LA WARD, NE (F-60)	JACKSON	0	0	0	0
2	A LA WARD, NE. (F-92)	JACKSON	0	0	0	0
2	LA WARD, NE. (G-61)	JACKSON	0	0	0	0
2	A LA WARD, NE. (G-80)	JACKSON	0	0	0	0
2	P LA WARD, NE. (5920)	JACKSON	1	0	0	0
2	A LABUS (EDWARDS, UPPER)	KARNES	1	0	0	0
2	LAGARTO (2300)	LIVE OAK	1	0	0	0
2	LAGARTO CREEK (YEGUA)	LIVE OAK	1	0	4,500	93
2	LAKE PASTURE (C-406)	REFUGIO	7	0	1,219	0
2	P LAKE PASTURE (E-215)	REFUGIO	1	0	4,964	0
2	P LAKE PASTURE (E-219)	REFUGIO	8	6	1,180,097	0
2	P LAKE PASTURE (E-221)	REFUGIO	7	7	2,491,284	0
2	P LAKE PASTURE (E-223)	REFUGIO	1	0	8,400	0
2	P LAKE PASTURE (E-233)	REFUGIO	6	5	646,090	0 F
2	P LAKE PASTURE (E-235)	REFUGIO	2	1	54,916	0
2	P LAKE PASTURE (E-244)	REFUGIO	3	3	209,641	0
2	P LAKE PASTURE (E-261)	REFUGIO	11	9	1,647,789	0
2	P LAKE PASTURE (E-273)	REFUGIO	1	1	445,723	0
2	P LAKE PASTURE (E-275)	REFUGIO	8	5	1,139,293	0
2	P LAKE PASTURE (E-279)	REFUGIO	2	1	138,459	0
2	P LAKE PASTURE (E-282)	REFUGIO	7	7	1,339,071	0
2	P LAKE PASTURE (E-284)	REFUGIO	7	7	4,008,057	0
2	P LAKE PASTURE (E-288)	REFUGIO	4	3	727,478	0
2	P LAKE PASTURE (E-293)	REFUGIO	10	7	2,423,333	0 F
2	P LAKE PASTURE (FS-503)	REFUGIO	3	1	494,077	791
2	P LAKE PASTURE (FS-509)	REFUGIO	20	10	2,310,988	2,201 F
2	A LAKE PASTURE (FS-515)	REFUGIO	1	1	80,527	0 F
2	A LAKE PASTURE (FS-527)	REFUGIO	0	0	0	0
2	A LAKE PASTURE (FS-550)	REFUGIO	4	4	1,392,099	713 F
2	A LAKE PASTURE (FS-555)	REFUGIO	0	0	0	0
2	P LAKE PASTURE (FS 559)	REFUGIO	1	1	147,302	0
2	A LAKE PASTURE (FT-562)	REFUGIO	0	0	0	0
2	A LAKE PASTURE (FT-566 SAND)	REFUGIO	1	1	81,564	0
2	A LAKE PASTURE (FT-585)	REFUGIO	1	0	68,540	0 F
2	P LAKE PASTURE (FT-586)	REFUGIO	2	1	4,877	0
2	P LAKE PASTURE (FT-660)	REFUGIO	2	1	21,606	0
2	LAKE PASTURE (FT-740)	REFUGIO	1	0	0	0
2	LAKE PASTURE (FT-770)	REFUGIO	1	0	0	0
2	LAKE PASTURE (FT-785)	REFUGIO	0	0	0	0
2	LAKE PASTURE (H-434)	REFUGIO	2	0	0	0
2	P LAKE PASTURE (L-200)	REFUGIO	14	13	2,995,577	0 F
2	P LAKE PASTURE (L-202)	REFUGIO	9	9	1,504,103	0
2	P LAKE PASTURE (L-206)	REFUGIO	2	1	184,218	0 F
2	P LAKE PASTURE (M-295)	REFUGIO	26	19	15,933,081	0
2	LAKE PASTURE (M-299)	REFUGIO	0	0	0	0
2	P LAKE PASTURE (M-307)	REFUGIO	6	4	2,811,365	0
2	P LAKE PASTURE (M-318)	REFUGIO	1	0	216,607	0
2	P LAKE PASTURE (M-325)	REFUGIO	1	1	75,226	0
2	P LAKE PASTURE (M-330)	REFUGIO	5	2	324,378	0
2	P LAKE PASTURE (M-348)	REFUGIO	6	3	1,428,069	0
2	LAKE PASTURE (VICKSBURG 8100)	REFUGIO	0	0	0	0
2	LAKE PASTURE (6050)	REFUGIO	1	0	0	0
2	LAKE PASTURE, WEST (OAKVILLE)	REFUGIO	0	0	0	0
2	LAKE PASTURE, WEST (2100)	REFUGIO	0	0	0	0
2	LAKE PASTURE, WEST (3000)	REFUGIO	0	0	0	0
2	P LAKE PASTURE, WEST (3700)	REFUGIO	1	1	281,029	0
2	LAKE PASTURE, WEST (4100)	REFUGIO	1	0	0	0
2	A LAKE PASTURE, WEST (4450)	REFUGIO	7	2	87,622	0
2	LAKE PASTURE, WEST (5900)	REFUGIO	0	0	0	0
2	P LAKE PLACEDO (5850)	VICTORIA	1	0	135,596	298 F
2	LAKE PLACEDO (6200)	VICTORIA	1	0	0	0
2	LASSO (VICKSBURG, LOWER)	JACKSON	0	0	0	0
2	LASSO, SOUTH (VICKSBURG, LOWER)	JACKSON	0	0	0	0
2	P LAURA THOMSON (4850)	BEE	1	1	519,662	3,862
2	LAURA THOMSON (5600)	BEE	0	0	0	0
2	A LAURA THOMSON (5600 #4 SAND)	BEE	2	0	0	0
2	P LAURA THOMSON, S. (5200)	BEE	1	1	74,080	1 F
2	LAURA THOMSON, SW (5100)	BEE	1	0	0	0
2	LAVACA BAY (F-31)	CALHOUN	2	1	18,607	0 F
2	LAVACA BAY (F-33)	CALHOUN	2	0	3,367	0 F
2	LAVACA BAY (F-34)	CALHOUN	2	1	87,701	0 F
2	LAVACA BAY (F-36)	CALHOUN	1	1	148,668	0 F
2	LAVACA BAY (F-39)	CALHOUN	2	2	46,332	0 F
2	LAVACA BAY (F-40-B)	CALHOUN	2	2	643,254	0 F
2	LAVACA BAY (F-43)	CALHOUN	2	2	115,211	0 F
2	LAVACA BAY (F-44)	CALHOUN	0	0	0	0
2	LAVACA BAY (F-45)	CALHOUN	3	3	218,084	0 F
2	LAVACA BAY, N. (8930)	CALHOUN	0	0	0	0
2	LAVACA BAY, NE. (MELBOURNE)	CALHOUN	0	0	0	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL'S
2	LAVACA BAY, NE. (8350)	CALHOUN	0	0	0	0
2	P LAVACA RIVER	LAVACA	3	1	206,342	0
2	P LAVACA RIVER (1700)	LAVACA	1	1	57,237	0
2	P LAVACA RIVER (2100)	LAVACA	1	1	30,428	0
2	P LAVACA RIVER (2800)	LAVACA	1	1	27,688	0
2	LEDWIG (TOM LYNE, SECOND)	LIVE OAK	0	0	0	0
2	P LEONARD BARLEY (3600)	GOLIAD	1	0	12,960	0
2	P LEONARD BARLEY (5420)	GOLIAD	1	0	0	0
2	P LIMES (WILCOX 7900)	LIVE OAK	1	1	357,551	8,820
2	LINDHOLM (7700)	LIVE OAK	1	0	0	0
2	P LINKE (FRIO)	BEE	2	1	36,924	0
2	P LINKE (HET #1)	BEE	0	0	0	0
2	P LINKE (HET #2)	BEE	0	0	0	0
2	P LINKE (HET #3)	BEE	0	0	0	0
2	P LINKE (HET #4)	BEE	0	0	0	0
2	LINKE (1300)	BEE	0	0	0	0
2	LINKE (1500)	BEE	0	0	0	0
2	LINKE (2200)	BEE	1	0	0	0
2	LINKE (5900)	BEE	2	0	0	0
2	LITTLE FLOWER (FRIO 5640)	VICTORIA	1	0	0	0
2	LITTLE JOHN (2000)	BEE	1	0	0	0
2	LITTLE JOHN (3600)	BEE	1	0	0	0
2	LITTLE KENTUCKY (FRIO 5500)	JACKSON	1	0	0	0
2	LITTLE KENTUCKY (FRIO 5800)	JACKSON	1	0	531	0
2	LITTLE KENTUCKY (FRIO 6200)	JACKSON	0	0	0	0
2	LITTLETON (300)	LIVE OAK	1	0	0	0
2	LIVE OAK LAKE (2470)	GOLIAD	0	0	0	0
2	LIVE OAK LAKE (3580)	GOLIAD	0	0	0	0
2	P LIVE OAK LAKE (4060)	GOLIAD	1	1	19,762	0
2	P LIVE OAK LAKE (4160)	GOLIAD	2	1	15,093	0 F
2	P LIVE OAK LAKE (4220)	GOLIAD	1	1	12,029	0
2	P LIVE OAK LAKE (4270)	GOLIAD	1	0	9,181	0
2	LIVE OAK LAKE (4350)	GOLIAD	0	0	0	0
2	LIVE OAK LAKE (4500)	GOLIAD	0	0	0	0
2	P LIVE OAK LAKE (4630)	GOLIAD	3	3	561,762	0 F
2	LIVE OAK LAKE (4720)	GOLIAD	0	0	0	0
2	P LIVE OAK LAKE (4760)	GOLIAD	2	1	7,863	0 F
2	P LIVE OAK LAKE (4780)	GOLIAD	2	2	606,952	992 F
2	P LIVE OAK LAKE (4980)	GOLIAD	1	0	25,067	0
2	A LIVE OAK LAKE (5000)	GOLIAD	1	1	11,743	0
2	LIVE OAK LAKE (5025)	GOLIAD	0	0	0	0
2	A LIVE OAK LAKE (5100)	GOLIAD	0	0	0	0
2	LIVE OAK LAKE (5150)	GOLIAD	0	0	0	0
2	LIVE OAK LAKE (5230)	GOLIAD	0	0	0	0
2	LIVE OAK LAKE, N. (4100)	GOLIAD	1	0	28,287	0
2	LOLITA (A-16 NORTH)	JACKSON	2	1	7,560	0 F
2	LOLITA (ABBOTT)	JACKSON	1	0	0	0
2	LOLITA (BENNVIEW ZONE)	JACKSON	0	0	0	0
2	LOLITA (CHILDRESS)	JACKSON	0	0	0	0
2	P LOLITA (HINSHAW)	JACKSON	1	1	5,531	0 F
2	LOLITA (MARGINULINA SUPER A)	JACKSON	0	0	0	0
2	A LOLITA (MARGINULINA ZONE)	JACKSON	1	0	13,123	0 F
2	LOLITA (MEGATANE)	JACKSON	1	0	0	0
2	A LOLITA (MINER SAND)	JACKSON	1	0	0	0
2	A LOLITA (MITCHELL ZONE)	JACKSON	2	1	49,049	0 F
2	LOLITA (RANDLE -B-)	JACKSON	0	0	0	0
2	LOLITA (42-A)	JACKSON	0	0	0	0
2	P LOLITA (5200)	JACKSON	1	1	101,857	0 F
2	LOLITA (5800)	JACKSON	3	0	0	0
2	LOLITA (5900)	JACKSON	1	0	0	0
2	A LOLITA, DEEP (FLOWERS 6500)	JACKSON	0	0	0	0
2	A LOLITA, DEEP (STACK ZONE)	JACKSON	0	0	0	0
2	A LOLITA, DEEP (WORTHY)	JACKSON	0	0	0	0
2	A LOLITA, DEEP (7000 ZONE)	JACKSON	0	0	0	0
2	A LOLITA, DEEP (7680)	JACKSON	0	0	0	0
2	LOLITA, N. (6125)	JACKSON	0	0	0	0
2	LOLITA, NE. (6390)	JACKSON	0	0	0	0
2	LONG BRANCH (FRIO 4100)	JACKSON	1	1	22,309	0
2	LONG BRANCH (FRIO 4400)	JACKSON	1	0	15,014	0
2	LONG MOTT (F-20)	CALHOUN	0	0	0	0
2	LONG MOTT (FRIO)	CALHOUN	1	0	0	0
2	LONG MOTT (MARG)	CALHOUN	0	0	0	0
2	LONG MOTT (7700)	CALHOUN	1	1	18,616	253
2	LONG MOTT (8200)	CALHOUN	0	0	0	0
2	LONG MOTT (8300)	CALHOUN	0	0	0	0
2	LONG MOTT (8570)	CALHOUN	0	0	0	0
2	LONG MOTT (8950)	CALHOUN	0	0	0	0
2	LONG MOTT (9400)	CALHOUN	0	0	0	0
2	LONG MOTT, EAST (7100)	CALHOUN	1	0	0	0
2	P LONG MOTT, SOUTH (FRIO, LOWER)	CALHOUN	5	3	258,878	5,863
2	LONG MOTT, SOUTH (FRIO, UPPER)	CALHOUN	1	1	8,593	0 F
2	LONNIE GLASSCOCK (OAKVILLE, LD.)	VICTORIA	1	1	16,000	0
2	P LONNIE GLASSCOCK (OAKVILLE, UP.)	VICTORIA	5	4	167,365	0
2	LOWERY (1800)	VICTORIA	0	0	0	0
2	LOWRANCE (3100)	LAVACA	1	1	2,545	0
2	LUCY CRABTREE (5000)	VICTORIA	1	0	0	0
2	LUCY CRABTREE (5800)	VICTORIA	1	0	0	0
2	P LUER (5100)	VICTORIA	1	0	26,598	0
2	LYNE MAXINE (MASSIVE C LOWER)	LIVE OAK	0	0	0	0
2	LYNE MAXINE (WILCOX)	LIVE OAK	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL S
2	LYNE MAXINE (WILCOX, UPPER)	LIVE OAK	0	0	0	0
2	MACDON (3600)	BEE	1	0	0	0
2	MAETZE (VICKSBURG)	GOLIAD	0	0	0	0
2	MAETZE (1650)	GOLIAD	0	0	0	0
2	MAETZE (2200)	GOLIAD	0	0	0	0
2	P MAETZE (2600)	GOLIAD	1	1	84,156	0
2	P MAETZE (2790)	GOLIAD	1	1	1,862	0
2	P MAETZE (2950)	GOLIAD	1	1	58,793	0
2	P MAETZE (3100)	GOLIAD	1	0	0	0
2	MAETZE (3150)	GOLIAD	0	0	0	0
2	P MAETZE (3200)	GOLIAD	1	0	454	0
2	MAETZE (3300)	GOLIAD	1	0	0	0
2	MAETZE (3500)	GOLIAD	0	0	0	0
2	MAETZE (3550)	GOLIAD	0	0	0	0
2	P MAETZE (3800)	GOLIAD	4	1	35,504	0
2	MAETZE, N (2160)	GOLIAD	0	0	0	0
2	MAETZE, N. (2475)	GOLIAD	0	0	0	0
2	MAETZE, N(2590)	GOLIAD	0	0	0	0
2	MAETZE, SW. (FRIO)	GOLIAD	1	0	0	0
2	MAETZE, W. (3100)	GOLIAD	0	0	0	0
2	MAETZE, W. (3550)	GOLIAD	0	0	0	0
2	MAGNOLIA BEACH (FOESTER)	CALHCUN	3	2	195,999	1,459
2	A MAGNOLIA BEACH (MELBUCKNE)	CALHCUN	0	0	0	0
2	MAGNOLIA BEACH (MELBOURNE W SEG)	CALHCUN	1	0	93,200	358 F
2	MAGNOLIA BEACH (MIOCENE 5770)	CALHCUN	0	0	0	0
2	P MAGNOLIA BEACH (1960)	CALHCUN	1	0	9,655	0
2	MAGNOLIA BEACH (7200)	CALHCUN	0	0	0	0
2	MAGNOLIA BEACH (7500)	CALHCUN	0	0	0	0
2	MAGNOLIA BEACH (7800)	CALHCUN	1	1	910	0
2	P MAGNOLIA BEACH (7900)	CALHCUN	3	1	10,454	82
2	A MAGNOLIA BEACH E. (MELBOURNE SD)	CALHCUN	1	0	44,447	0 F
2	P MAGNOLIA BEACH, E (MELBOURNE FB2)	CALHCUN	1	0	74,480	0 F
2	P MAG. BEACH-KELLERS BAY (FOESTER)	CALHCUN	11	8	1,071,301	33 F
2	MAG. BEACH-KELLERS BAY (I-02)	CALHCUN	1	0	0	0
2	A MAG. BEACH-KELLERS BAY (MELB.)	CALHCUN	17	10	1,564,765	549 F
2	P MAG. BEACH-KELLERS BAY (7800)	CALHCUN	9	2	104,394	24 F
2	P MAG. BEACH-KELLERS BAY (8100 E.)	CALHCUN	1	1	62,551	0 F
2	P MALEY (SLICK)	BEE	1	1	139,807	1,503
2	MALEY, WEST	BEE	0	0	0	0
2	MALONE (HOCKLEY 2330)	BEE	0	0	0	0
2	MALONE (PETTUS)	BEE	0	0	0	0
2	P MALONE RANCH (PETTUS, UP.)	BEE	1	1	47,846	0
2	NANAHUILLA (MACKHANK)	GOLIAD	0	0	0	0
2	MARCADO CREEK (2000)	VICTORIA	0	0	0	0
2	MARCADO CREEK (2250)	VICTORIA	0	0	0	0
2	MARCADO CREEK (2800)	VICTORIA	0	0	0	0
2	MARCADO CREEK (2900)	VICTORIA	0	0	0	0
2	P MARCADO CREEK (3900)	VICTORIA	2	1	99,108	0 F
2	MARCADO CREEK (4400)	VICTORIA	2	0	0	0
2	A MARCADO CREEK (4600)	VICTORIA	0	0	0	0
2	MARCADO CREEK (4675)	VICTORIA	0	0	0	0
2	MARCADO CREEK (4900)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E (2390)	VICTORIA	2	1	8,205	0
2	P MARCADO CREEK, E. (2400)	VICTORIA	1	1	65,222	0
2	MARCADO CREEK, E. (2800)	VICTORIA	0	0	0	0
2	MARCADO CREEK, EAST (2900)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (3240)	VICTORIA	4	4	170,303	0
2	P MARCADO CREEK, EAST (3850)	VICTORIA	1	1	54,621	0 F
2	MARCADO CREEK, E. (4200)	VICTORIA	0	0	0	0
2	P MARCADO CREEK, E. (4450)	VICTORIA	3	1	8,536	0
2	MARCADO CREEK, E. (4575)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (4600)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (4620)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (4650)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (4750)	VICTORIA	1	0	0	0
2	MARCADO CREEK, E. (4750, UPPER)	VICTORIA	0	0	0	0
2	P MARCADO CREEK, E (4850)	VICTORIA	1	1	35,793	0
2	P MARCADO CREEK, E. (5000)	VICTORIA	1	1	152,581	11 F
2	A MARCADO CREEK, E. (5200)	VICTORIA	1	0	0	0
2	P MARCADO CREEK, E. (5400)	VICTORIA	1	1	42,888	0 F
2	MARCADO CREEK, E. (5560)	VICTORIA	1	0	0	0
2	MARCADO CREEK, E. (5600)	VICTORIA	1	0	0	0
2	P MARCADO CREEK, EAST (5650)	VICTORIA	2	0	131,973	243 F
2	MARCADO CREEK, WEST (2900)	VICTORIA	0	0	0	0
2	MARION (FRIO 5100)	REFUGIO	0	0	0	0
2	MARION (FRIO 5400)	REFUGIO	0	0	0	0
2	MARION (FRIO 5700)	REFUGIO	0	0	0	0
2	MARION (FRIO 5900)	REFUGIO	0	0	0	0
2	MARION (LAGARTO 2500)	REFUGIO	0	0	0	0
2	MARSDEN (SLICK)	LIVE OAK	0	0	0	0
2	MARSDEN (7400)	LIVE OAK	0	0	0	0
2	MARSHA (2840)	LAVACA	1	1	110	0
2	MARSHALL (FRIO I)	GOLIAD	1	0	0	0
2	MARSHALL (FRIO II B)	GOLIAD	0	0	0	0
2	MARSHALL (FRIO VII)	GOLIAD	1	0	28,658	0
2	P MARSHALL (FRIO 3000)	GOLIAD	2	2	116,821	3
2	MARSHALL (MASSIVE)	GOLIAD	0	0	0	0
2	MARSHALL (WILCOX 8900)	GOLIAD	0	0	0	0
2	MARSHALL (WILCOX 9080)	GOLIAD	0	0	0	0
2	MARSHALL (WILCOX 9100)	GOLIAD	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	MARSHALL (WILCOX 9100, NORTH)	GOLIAD	1	0	0	0
2	MARSHALL (WILCOX 9230)	GOLIAD	1	0	0	0
2	MARSHALL (2100)	GOLIAD	1	0	0	0
2	MARSHALL (2600)	GOLIAD	1	0	0	0
2	MARSHALL (2620)	GOLIAD	1	0	0	0
2	MARSHALL (2700)	GOLIAD	1	1	6,716	0
2	P MARSHALL, E. (WILCOX 9100)	GOLIAD	5	1	215,732	4,100 F
2	MARSHALL, EAST (WILCOX 9400)	GOLIAD	1	0	0	0
2	MARSHALL, N. (WILCOX 9150)	GOLIAD	1	0	159	105
2	MARSHALL, S. (COOK MTN, II)	GOLIAD	0	0	0	0
2	MARSHALL, S. (FRIO 3200)	GOLIAD	0	0	0	0
2	MARSHALL, S. (YEGUA 5000)	GOLIAD	0	0	0	0
2	MARTISEK (WILCOX 9700)	LAVACA	0	0	0	0
2	MARY A. (ANANUAC 2690)	VICTORIA	1	0	0	0
2	A MARY A. (COOK MTN. 5625)	VICTORIA	0	0	0	0
2	P MARY A (3135)	VICTORIA	1	0	1,594	0
2	MARY ELLEN OCONNOR (D-1)	REFUGIO	4	0	13,818	0
2	MARY ELLEN OCONNOR (FQ-2)	REFUGIO	1	0	0	0
2	P MARY ELLEN OCONNOR (FQ- 5)	REFUGIO	2	0	9,060	0 F
2	A MARY ELLEN OCONNOR (FQ- 9)	REFUGIO	1	0	0	0
2	P MARY ELLEN OCONNOR (FQ-25)	REFUGIO	5	3	65,452	0
2	A MARY ELLEN OCONNOR (FQ-30)	REFUGIO	2	0	0	0
2	A MARY ELLEN OCONNOR (FQ-40 SAND)	REFUGIO	2	2	55,306	0 F
2	P MARY ELLEN OCONNOR (FQ-61)	REFUGIO	1	1	47,130	0 F
2	MARY ELLEN OCONNOR (FQ-76)	REFUGIO	0	0	0	0
2	P MARY ELLEN OCONNOR (FS-1)	REFUGIO	6	4	333,657	20 F
2	P MARY ELLEN OCONNOR (FS-60, UP. 1)	REFUGIO	1	0	8,505	0 F
2	A MARY ELLEN OCONNOR (FS-75)	REFUGIO	0	0	0	0
2	MARY ELLEN OCONNOR (FS-88)	REFUGIO	1	0	0	0
2	A MARY ELLEN OCONNOR (FS-96)	REFUGIO	4	2	198,930	0 F
2	A MARY ELLEN OCONNOR (FT-5)	REFUGIO	0	0	0	0
2	MARY ELLEN OCONNOR (FT-28)	REFUGIO	1	0	0	0
2	MARY ELLEN OCONNOR (H- 12)	REFUGIO	1	0	0	0
2	P MARY ELLEN OCONNOR (H- 50)	REFUGIO	3	1	107,668	0 F
2	P MARY ELLEN OCONNOR (H-102)	REFUGIO	2	0	0	0
2	P MARY ELLEN OCONNOR (H-105)	REFUGIO	1	0	0	0
2	MARY ELLEN OCONNOR (H-117)	REFUGIO	1	1	19,644	0 F
2	MARY ELLEN OCONNOR (M- 40)	REFUGIO	1	1	38,084	0
2	MARY ELLEN OCONNOR (M-108)	REFUGIO	0	0	0	0
2	P MARY ELLEN OCONNOR (M-122)	REFUGIO	1	0	0	0
2	P MARY ELLEN OCONNOR (STRAY A)	REFUGIO	2	0	2,283	0
2	MARY ELLEN OCONNOR (STRAY 5150)	REFUGIO	0	0	0	0
2	MARY ELLEN OCONNOR (3100)	REFUGIO	0	0	0	0
2	MARY ELLEN OCONNOR (3470)	REFUGIO	2	0	0	0
2	MARY ELLEN OCONNOR (3565)	REFUGIO	0	0	0	0
2	P MARY ELLEN OCONNOR (4140)	REFUGIO	3	3	56,843	0 F
2	P MARY ELLEN OCONNOR (4175)	REFUGIO	1	0	15,644	0
2	P MARY ELLEN OCONNOR (5500)	REFUGIO	2	0	12,600	0
2	MASSINGILL (5500)	BEE	1	1	161,645	0
2	MASSINGILL, S. (4590 SD.)	BEE	1	0	0	0
2	MASSINGILL, S. (4600 FB B)	BEE	1	0	0	0
2	MASSINGILL, S. (4625 SD.)	BEE	0	0	0	0
2	MASSINGILL,S.(4785)	BEE	0	0	0	0
2	A MATAGORDA BAY	CALHCUN	0	0	0	0
2	P MATAGORDA BAY (MIOCENE 4400)	CALHCUN	0	0	0	0
2	P MATAGORDA BAY (MIOCENE 4500)	CALHCUN	6	0	42,546	0 F
2	MATAGORDA BAY (MIOCENE 4500, W)	CALHCUN	1	1	27,523	0 F
2	MATAGORDA BAY (MIOCENE 4600)	CALHCUN	4	0	0	0
2	F MATAGORDA BAY (MIOCENE 4700)	CALHCUN	2	0	46,875	0 F
2	P MATAGORDA BAY (MIOCENE 4900)	CALHCUN	1	0	16,540	0 F
2	MATAGORDA BAY (MIOCENE 4950)	CALHCUN	2	0	901	0 F
2	MATAGORDA BAY (MIOCENE 4970)	CALHCUN	1	0	19,174	0 F
2	MATAGORDA BAY (MIOCENE 5000)	CALHCUN	0	0	0	0
2	MATAGORDA BAY (MIO. 5000 E. SEG)	CALHCUN	1	0	0	0
2	MATAGORDA BAY (1740)	CALHCUN	1	0	0	0
2	MATAGORDA BAY (2400)	CALHCUN	1	0	0	0
2	MATAGORDA BAY (2500)	CALHCUN	1	0	0	0
2	MATAGORDA BAY (2600)	CALHCUN	0	0	0	0
2	MATAGORDA BAY (3170)	CALHCUN	1	0	0	0
2	MATAGORDA BAY (3200)	CALHCUN	4	0	122,820	0 F
2	P MATAGORDA BAY (3550)	CALHCUN	2	0	185,606	0 F
2	MATAGORDA BAY (3620)	CALHCUN	1	0	84,177	0 F
2	MATAGORDA BAY (4660)	CALHCUN	1	0	0	0
2	P MATAGORDA BAY (4680)	CALHCUN	1	0	23,314	0 F
2	MATAJACK	JACKSON	0	0	0	0
2	MATUS (600)	LAVACA	1	0	0	0
2	MAUDE B. TRAYLOR (#41)	CALHCUN	0	0	0	0
2	A MAUDE B. TRAYLOR (FREDA)	CALHCUN	0	0	0	0
2	MAUDE B. TRAYLOR (MELBORNE UP.)	CALHCUN	4	0	0	0
2	MAUDE B. TRAYLOR (OATS)	CALHCUN	0	0	0	0
2	MAUDE B. TRAYLOR (7200)	CALHCUN	2	0	0	0
2	MAUDE B. TRAYLOR (7500)	CALHCUN	1	0	0	0
2	MAUDE B. TRAYLOR (7600)	CALHCUN	0	0	0	0
2	MAUDE B. TRAYLOR (7700)	CALHCUN	1	0	0	0
2	MAUDE B. TRAYLOR, CENTRAL (39)	CALHCUN	1	1	22,614	0 F
2	MAUDE B. TRAYLOR, CENTRAL (40)	CALHCUN	0	0	0	0
2	MAUDE B. TRAYLOR, CENTRAL (41)	CALHCUN	0	0	0	0
2	MAUDE B. TRAYLOR, CENTRAL (44)	CALHCUN	0	0	0	0
2	MAUDE B. TRAYLOR, CENTRAL (48)	CALHCUN	1	1	15,772	0 F
2	MAUDE B. TRAYLOR, NORTH (24)	CALHCUN	0	0	0	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	MAUDE B. TRAYLOR, NORTH (25 SD)	CALHCUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (27)	CALHCUN	0	0	0	0
2	P MAUDE B. TRAYLOR, NORTH (28)	CALHCUN	1	1	101,519	0 F
2	P MAUDE B. TRAYLOR, N. (29)	CALHCUN	1	1	70,074	0 F
2	P MAUDE B. TRAYLOR, N. (29 SEG. A)	CALHCUN	1	1	51,069	0 F
2	P MAUDE B. TRAYLOR, NORTH (30)	CALHCUN	1	1	199,781	0 F
2	P MAUDE B TRAYLOR, NORTH (30-A)	CALHCUN	1	1	77,281	1 F
2	P MAUDE B. TRAYLOR, NORTH (32)	CALHCUN	1	1	127,909	0 F
2	P MAUDE B. TRAYLOR, NORTH (34)	JACKSON	1	1	10,129	0 F
2	P MAUDE B. TRAYLOR, NORTH (35)	CALHCUN	M 6	5	1,026,012	26,600 F
2	MAUDE B. TRAYLOR, N. (35 SEG A)	CALHCUN	0	0	0	0
2	P MAUDE B. TRAYLOR, NORTH (40)	CALHCUN	1	0	23,630	0 F
2	MAUDE B. TRAYLOR, NORTH (42)	JACKSON	0	0	0	0
2	P MAUDE B. TRAYLOR, N. (42 SEG A)	JACKSON	1	1	54,212	0 F
2	P MAUDE B. TRAYLOR, NORTH (43)	CALHCUN	M 3	2	701,776	0 F
2	MAUDE B. TRAYLOR, NORTH (44)	CALHCUN	0	0	0	0
2	MAUDE B. TRAYLOR, N. (44 SEG A)	CALHCUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (48)	CALHCUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (76)	JACKSON	0	0	0	0
2	P MAUDE B. TRAYLOR, NORTH (78)	CALHCUN	0	0	0	0
2	P MAUDE B. TRAYLOR, NORTH (78-A)	CALHCUN	1	1	159,751	0 F
2	MAUDE B. TRAYLOR, NORTH (80)	CALHCUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (81)	CALHCUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (83)	CALHCUN	0	0	0	0
2	P MAUDE B. TRAYLOR, NORTH (84)	CALHCUN	1	1	91,755	0 F
2	P MAUDE B. TRAYLOR, NORTH (85)	CALHCUN	1	1	317,618	0 F
2	MAUDE B. TRAYLOR, NORTH (88)	CALHCUN	0	0	0	0
2	MAUDE B. TRAYLOR, S. (BECK, LD.)	CALHCUN	0	0	0	0
2	MAUDE B. TRAYLOR, S. (FREDA)	CALHCUN	1	1	19,793	125
2	MAUDE B. TRAYLOR, S. (FRIO -E-)	CALHCUN	0	0	0	0
2	MAUDE B. TRAYLOR, S. (FRIO -H-)	CALHCUN	0	0	0	0
2	MAUDE B. TRAYLOR, S (MELBOURNE A1)	CALHCUN	0	0	0	0
2	A MAURBRO	JACKSON	1	0	0	0
2	MAURBRO (MARGINULINA 5100)	JACKSON	0	0	0	0
2	MAURBRO (PRITCHETT)	JACKSON	0	0	0	0
2	MAURBRO (4000)	JACKSON	0	0	0	0
2	P MAURBRO (5100 GAS)	JACKSON	4	1	138,080	0
2	MAURBRO (5750)	JACKSON	0	0	0	0
2	MAURBRO (6200)	JACKSON	0	0	0	0
2	MAURITZ (5500)	JACKSON	0	0	0	0
2	MAURITZ (5700)	JACKSON	2	0	1,220	185
2	A MAURITZ, EAST	JACKSON	1	1	571	5
2	MAURITZ, EAST (MARG. #1)	JACKSON	0	0	0	0
2	MAURITZ, EAST (5600)	JACKSON	0	0	0	0
2	A MAURITZ, EAST (5700)	JACKSON	M 1	0	0	0
2	MAURITZ, EAST (6380)	JACKSON	1	0	0	0
2	MAURITZ, EAST (6715)	JACKSON	1	0	0	0
2	P MAURITZ, EAST (6730)	JACKSON	1	0	0	0
2	MAURITZ, EAST (6750)	JACKSON	0	0	0	0
2	A MAURITZ, EAST (6970)	JACKSON	0	0	0	0
2	P MAURITZ, NE. (5300)	JACKSON	1	1	60,538	0
2	P MAURITZ, SE. (GRETA)	JACKSON	1	1	87,717	27
2	MAURITZ, WEST (5600 FRIO)	JACKSON	0	0	0	0
2	MAURITZ, WEST (6400)	JACKSON	0	0	0	0
2	MAURITZ, WEST (6550)	JACKSON	0	0	0	0
2	MAXINE (7500)	LIVE OAK	0	0	0	0
2	P MAXINE, EAST	LIVE OAK	2	1	9,714	10 F
2	MAXINE, EAST (LULING)	LIVE OAK	0	0	0	0
2	MAXINE, EAST (MACKHANK)	LIVE OAK	0	0	0	0
2	MAXINE, EAST (MASSIVE)	LIVE OAK	1	0	0	0
2	P MAXINE, EAST (MASSIVE, LD.)	LIVE OAK	8	8	1,063,925	18,676 F
2	P MAXINE, EAST (SLICK B)	LIVE OAK	1	1	73,059	3,547
2	P MAXINE, EAST (9100)	LIVE OAK	2	2	154,270	14,776
2	MAXINE, EAST (SLICK 7170)	LIVE OAK	0	0	0	0
2	P MAXINE EAST (8200)	LIVE OAK	1	1	5,417	134
2	P MAXINE, EAST (8800)	LIVE OAK	1	1	69,970	6,560
2	P MAXINE, EAST (9500)	LIVE OAK	1	1	238,383	13,515
2	MAXINE, NE (5400)	LIVE OAK	0	0	0	0
2	P MAXINE, NE (8000)	LIVE OAK	1	1	47,261	1,726
2	A MAYO	JACKSON	1	0	0	0
2	A MAYO (HAFNER)	JACKSON	2	0	0	0
2	P MAYO (3575)	JACKSON	4	3	155,646	0 F
2	MAYO (3600)	JACKSON	3	1	60,999	0
2	MAYO (3650)	JACKSON	2	0	0	0
2	P MAYO (3700)	JACKSON	4	2	55,346	0 F
2	MAYO (4100)	JACKSON	0	0	0	0
2	MAYO (4170)	JACKSON	1	0	0	0
2	MAYO (4200)	JACKSON	1	0	0	0
2	MAYO (4600)	JACKSON	4	0	0	0
2	MAYO (5100)	JACKSON	0	0	0	0
2	P MAYO (5300 FRIO)	JACKSON	4	2	88,745	0 F
2	MAYO (5300 STRAY)	JACKSON	0	0	0	0
2	MAYO (5350)	JACKSON	0	0	0	0
2	MAYO (5380)	JACKSON	1	1	1,914	0
2	MAYO (5400)	JACKSON	0	0	0	0
2	MAYO (5460)	JACKSON	0	0	0	0
2	MAYO (5500)	JACKSON	0	0	0	0
2	MAYO (5550)	JACKSON	5	1	32,695	0
2	A MAYO (5800)	JACKSON	2	0	0	0
2	MAYO (5950)	JACKSON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	MAYO (6150)	JACKSON	0	0	0	0
2	MAYO (6600 FRIO)	JACKSON	1	0	21,278	0
2	MAYO (6650)	JACKSON	0	0	0	0
2	MCCAN RANCH (FRIO 3645)	VICTORIA	0	0	0	0
2	MCCASKILL (MACKHANK)	KARNES	2	1	2,203	0 F
2	P MCCASKILL (REKLAW 2ND)	KARNES	3	2	161,731	2,305
2	P MCCASKILL (WILCOX L-1)	KARNES	4	3	794,699	12,087
2	P MCCASKILL (WILCOX L-3)	KARNES	1	1	70,576	1,863
2	P MCCASKILL (WILCOX M-1)	KARNES	1	0	0	0
2	P MCCASKILL (WILCOX M-2)	KARNES	3	0	0	0
2	P MCCASKILL (WILCOX M-2 A)	KARNES	0	0	0	0
2	P MCCASKILL (WILCOX M-3)	KARNES	1	0	0	0
2	P MCCASKILL (WILCOX M-5)	KARNES	0	0	0	0
2	MCCASKILL (WILCOX M-6)	KARNES	0	0	0	0
2	P MCCASKILL (WILCOX M-7)	KARNES	2	0	61,397	1,144
2	P MCCASKILL (WILCOX M-8)	KARNES	1	0	48,789	579 F
2	P MCCASKILL (WILCOX M-9)	KARNES	1	1	41,670	530 F
2	P MCCASKILL (WILCOX M-1)	KARNES	2	0	0	0
2	MCCASKILL (WILCOX SLICK 7400)	KARNES	1	0	0	0
2	P MCCASKILL, NE. (SLICK WILCOX)	KARNES	1	1	49,916	597 F
2	P MCCASKILL, SW. (SHOLL-4)	KARNES	1	1	169,186	4,964
2	P MCCASKILL, SW. (SHOLL-5)	KARNES	1	1	236,061	6,934
2	A MCCURDY (CHAMBERLAIN, UP.)	BEE	0	0	0	0
2	A MCDANIEL (YEGUA)	JACKSON	0	0	0	0
2	MCDANIEL (2800)	JACKSON	1	1	20,183	0
2	MCDANIEL (2900)	JACKSON	1	1	4,530	0
2	MCDANIEL (3100)	JACKSON	0	0	0	0
2	P MCDANIEL (3300)	JACKSON	2	1	106,015	0
2	P MCDANIEL (3600)	JACKSON	1	1	152,008	0
2	P MCDANIEL (4100)	JACKSON	3	2	1,189,938	0
2	MCDANIEL, EAST (2170)	LAVACA	M 3	0	0	0
2	MCFADDIN (GRETA STRINGER)	VICTORIA	8	4	343,391	0
2	MCFADDIN (1800)	VICTORIA	2	0	0	0
2	MCFADDIN (1875)	REFUGIO	1	0	0	0
2	P MCFADDIN (1900)	VICTORIA	M 15	4	224,350	0
2	P MCFADDIN (2000)	VICTORIA	M 5	2	94,369	0
2	MCFADDIN (2100)	VICTORIA	M 0	0	0	0
2	MCFADDIN (2200)	REFUGIO	M 20	4	241,936	0
2	MCFADDIN (2250)	REFUGIO	2	0	0	0
2	MCFADDIN (2300)	REFUGIO	M 1	0	0	0
2	MCFADDIN (2450)	REFUGIO	M 1	0	0	0
2	P MCFADDIN (2500)	VICTORIA	M 6	1	49,902	0
2	MCFADDIN (2600)	REFUGIO	M 1	0	1,298	0
2	P MCFADDIN (2730 STRAY)	REFUGIO	M 5	2	44,938	0
2	P MCFADDIN (2750)	REFUGIO	M 4	1	125,821	0
2	P MCFADDIN (2800)	VICTORIA	M 6	2	128,743	0
2	MCFADDIN (2900)	VICTORIA	M 3	0	0	0
2	MCFADDIN (3000)	VICTORIA	M 1	0	0	0
2	P MCFADDIN (3050)	VICTORIA	M 1	0	0	0
2	MCFADDIN (3090)	REFUGIO	0	0	0	0
2	MCFADDIN (3100)	VICTORIA	M 1	0	63	0
2	MCFADDIN (3100-A)	VICTORIA	1	0	0	0
2	MCFADDIN (3200)	VICTORIA	M 3	0	0	0
2	MCFADDIN (3300)	VICTORIA	0	0	0	0
2	P MCFADDIN (3400)	VICTORIA	4	0	2,977	0
2	MCFADDIN (3500)	VICTORIA	M 0	0	0	0
2	MCFADDIN (3600)	VICTORIA	1	0	0	0
2	P MCFADDIN (3700)	REFUGIO	M 6	2	138,725	0
2	MCFADDIN (4050)	VICTORIA	1	0	0	0
2	P MCFADDIN (4820)	REFUGIO	1	0	24,019	0
2	MCFADDIN (5000)	VICTORIA	M 3	1	46,382	0
2	MCFADDIN (5050)	VICTORIA	3	0	20,859	0
2	MCFADDIN (5150)	VICTORIA	0	0	0	0
2	MCFADDIN (5220)	VICTORIA	0	0	0	0
2	P MCFADDIN (5290)	REFUGIO	1	0	0	0
2	A MCFADDIN (5300)	VICTORIA	0	0	0	0
2	P MCFADDIN (5350 STRAY)	REFUGIO	1	1	93,147	0
2	MCFADDIN (5500)	VICTORIA	M 0	0	0	0
2	MCFADDIN (5510)	VICTORIA	0	0	0	0
2	MCFADDIN (5530)	VICTORIA	0	0	0	0
2	MCFADDIN (5580 STRAY)	REFUGIO	0	0	0	0
2	A MCFADDIN (5600)	VICTORIA	0	0	0	0
2	P MCFADDIN (5640)	VICTORIA	2	0	4,438	0
2	P MCFADDIN (5700)	VICTORIA	0	0	0	0
2	MCFADDIN (6200)	VICTORIA	0	0	0	0
2	MCFADDIN, EAST (3700)	VICTORIA	1	0	0	0
2	MCFADDIN, EAST (5150)	VICTORIA	0	0	0	0
2	MCFADDIN, EAST (5175)	VICTORIA	0	0	0	0
2	MCFADDIN, EAST (5200)	VICTORIA	0	0	0	0
2	P MCFADDIN, EAST (5250)	VICTORIA	1	1	961	0
2	P MCFADDIN, EAST (5300)	VICTORIA	1	0	0	0
2	MCFADDIN, EAST (5350)	VICTORIA	0	0	0	0
2	MCFADDIN, EAST (5450, W.)	VICTORIA	0	0	0	0
2	MCFADDIN, EAST (5850)	VICTORIA	0	0	0	0
2	A MCFADDIN, EAST (5900)	VICTORIA	0	0	0	0
2	MCFADDIN, EAST (5935-N)	VICTORIA	0	0	0	0
2	A MCFADDIN, EAST (5950)	VICTORIA	0	0	0	0
2	P MCFADDIN, EAST (6100)	VICTORIA	1	0	643	0 F
2	MCFADDIN, NORTH (BEAKLEY)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (GRETA MASSIVE)	VICTORIA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL'S
2	MCFADDIN, NORTH (ROWLETT)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (2100)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (3200)	VICTORIA	1	1	16,348	0
2	P MCFADDIN, NORTH (3250)	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH (3450)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (3500)	VICTORIA	0	0	0	0
2	P MCFADDIN, NORTH (3550)	VICTORIA	1	1	68,257	0
2	P MCFADDIN, N. (3650)	VICTORIA	2	0	3,686	0
2	P MCFADDIN, NORTH (3750)	VICTORIA	7	2	154,139	0
2	P MCFADDIN, NORTH (3800)	VICTORIA	2	1	53,342	0
2	MCFADDIN, NORTH (4200)	VICTORIA	1	0	0	0
2	P MCFADDIN, NORTH (4500)	VICTORIA	0	0	0	0
2	P MCFADDIN, NORTH (4800 GAS)	VICTORIA	2	2	33,672	20
2	MCFADDIN, NORTH (4900)	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH (5000)	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH (5025)	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH (5100)	VICTORIA	6	0	0	0
2	P MCFADDIN, NORTH (5100 -B-)	VICTORIA	0	0	0	0
2	P MCFADDIN, NORTH (5200)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5258)	VICTORIA	1	0	0	0
2	P MCFADDIN, NORTH (5275)	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH (5300 -B-)	VICTORIA	2	0	0	0
2	MCFADDIN, NORTH (5300, GAS)	VICTORIA	0	0	0	0
2	P MCFADDIN, NORTH (5350)	VICTORIA	3	1	96,436	0
2	MCFADDIN, NORTH (5350 -B-)	VICTORIA	0	0	0	0
2	A MCFADDIN, N. (5420, N.W.)	VICTORIA	1	0	0	0
2	A MCFADDIN, NORTH (5480)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5500 S)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5530)	VICTORIA	0	0	0	0
2	A MCFADDIN, NORTH (5550)	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH (5660)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5675)	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH (5680)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5700 GAS)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5730)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5760)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5800)	VICTORIA	1	0	0	0
2	A MCFADDIN, NORTH (5860)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5870)	VICTORIA	0	0	0	0
2	A MCFADDIN, NORTH (5875 -N-)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5875 -S-)	VICTORIA	0	0	0	0
2	MCFADDIN, N. (5900)	VICTORIA	1	0	0	0
2	A MCFADDIN, NORTH (5990)	VICTORIA	0	0	0	0
2	A MCFADDIN, NORTH (6030)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (6080)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (6100)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (6130, E)	VICTORIA	0	0	0	0
2	A MCFADDIN, NORTH (6150)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (6170)	VICTORIA	0	0	0	0
2	P MCFADDIN, N. (6240)	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH (6340)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (6400)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (6720)	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH (6730)	VICTORIA	0	0	0	0
2	MCFADDIN, NE. (3650)	VICTORIA	1	0	0	0
2	P MCFADDIN, NW. (2090)	VICTORIA	4	1	76,660	0
2	P MCFADDIN, NW. (4480)	VICTORIA	2	0	0	0
2	P MCFADDIN, NW. (4510)	VICTORIA	1	0	134,802	0
2	P MCFADDIN, NW. (4600)	JACKSON	11	3	291,705	633
2	P MCFADDIN, NW (4700)	VICTORIA	1	1	48,410	0
2	P MCFADDIN, N. W. (4800)	VICTORIA	5	1	67,252	0
2	P MCFADDIN, NW. (4950)	VICTORIA	1	0	0	0
2	MCFADDIN, NW. (5100)	VICTORIA	0	0	0	0
2	P MCFADDIN, NW (5200)	VICTORIA	2	0	0	0
2	P MCFADDIN, NW (5250)	VICTORIA	2	0	52,606	0
2	MCFADDIN, NW. (5390)	VICTORIA	1	0	0	0
2	P MCFADDIN, NW. (6050)	VICTORIA	5	1	135,573	0
2	P MCFADDIN, NW. (6060)	VICTORIA	3	3	223,680	0
2	P MCFADDIN, NW (6100)	VICTORIA	5	5	911,051	1,308
2	MCFADDIN, NW. (6200)	VICTORIA	1	1	268	0
2	MCGOWN (PETTUS UPPER)	LIVE OAK	0	0	0	0
2	P MCKASKELL (LULING)	KARNES	1	1	48,253	1,105 F
2	A MCKENZIE (B-SAND)	VICTORIA	1	0	3,438	0
2	MCKINNEY (WILCOX)	LIVE OAK	1	0	0	0
2	MEDIO CREEK (3350)	BEE	0	0	0	0
2	MEDIO CREEK (3900)	BEE	1	1	35,404	0
2	MEDIO CREEK (4300)	BEE	0	0	0	0
2	MEDIO CREEK (4380)	BEE	0	0	0	0
2	MEDIO CREEK (4800)	BEE	0	0	0	0
2	P MEDIO CREEK, EAST (FRIO)	BEE	0	0	0	0
2	A MEDIO CREEK, EAST (5200)	BEE	0	0	0	0
2	MEDIO CREEK, EAST (2900)	BEE	0	0	0	0
2	P MELBOURN, N. (7930)	CALHCUN	1	1	83,589	1,472
2	MELBOURN, W. (7300)	CALHCUN	0	0	0	0
2	P MELBOURN, W. (7500 FRIO)	CALHCUN	1	1	27,775	2,069
2	P MELBOURN, W. (7700)	CALHCUN	1	1	9,162	473
2	MELON CREEK (F-Q-5)	REFUGIO	0	0	0	0
2	MELROSE (PETTUS)	GOLIAD	1	0	0	0
2	P MELROSE (SLICK-WILCOX)	GOLIAD	2	2	67,156	643
2	MELROSE (7700)	GOLIAD	2	2	16,752	22

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL S
2	MELROSE (7800)	GCLIAC	0	0	0	0
2	MELROSE, E. (COOK MT. IV)	GCLIAD	0	0	0	0
2	MELROSE, E. (PETTUS)	GCLIAD	1	0	0	0
2	MELROSE, E. (REKLAW, LOWER)	GCLIAD	2	1	53,555	846
2	MELROSE, E. (YEGUA, UPPER)	GOLIAD	0	0	0	0
2	MENGER (STILWELL)	BEE	0	0	0	0
2	MEYERSVILLE (FRIO 1350)	VICTORIA	0	0	0	0
2	MEYERSVILLE (FRIO 1500)	VICTORIA	0	0	0	0
2	MEYERSVILLE (FRIO 2500)	DE WITT	1	0	4,244	0
2	MEYERSVILLE (MASSIVE I)	DE WITT	3	2	79,715	932
2	MEYERSVILLE (MASSIVE II)	DE WITT	1	0	0	0
2	MEYERSVILLE (MASSIVE II-A)	VICTORIA	0	0	0	0
2	MEYERSVILLE (MASSIVE III)	DE WITT	2	2	221,999	2,953
2	MEYERSVILLE (MASSIVE IV)	VICTORIA	0	0	0	0
2	MEYERSVILLE (YEGUA 5100)	DE WITT	1	0	0	0
2	MEYERSVILLE (1000)	DE WITT	0	0	0	0
2	MEYERSVILLE (3300)	VICTORIA	1	1	73,072	0
2	MEYERSVILLE, E. (COOK MTN.)	DE WITT	1	1	62,888	71
2	MEYERSVILLE, E. (MASSIVE II-C)	DE WITT	0	0	0	0
2	MEYERSVILLE, E. (MASSIVE II-D)	DE WITT	3	2	185,388	2,983
2	MEYERSVILLE, E. (MASSIVE II-E)	DE WITT	1	0	0	0
2	MEYERSVILLE, E. (MASSIVE WLCX-1ST)	VICTORIA	1	1	90,232	1,785
2	MEYERSVILLE, E. (MASSIVE WLCX-2ND)	VICTORIA	1	1	183,040	4,680
2	MEYERSVILLE, E. (1800)	DE WITT	0	0	0	0
2	MEYERSVILLE, E. (3000)	VICTORIA	1	0	17,567	0
2	MEYERSVILLE, E. (3186)	DE WITT	0	0	0	0
2	MEYERSVILLE, EAST (8225)	DE WITT	2	2	37,209	670
2	MEYERSVILLE, NORTH (EY UP.)	DE WITT	3	0	12,982	98
2	MEYERSVILLE, N. (FRIO 3650)	DE WITT	0	0	0	0
2	MEYERSVILLE, N. (FRIO STRINGER)	DE WITT	0	0	0	0
2	MEYERSVILLE, NORTH (WILCOX)	DE WITT	0	0	0	0
2	MEYERSVILLE, N. (YEGUA 2)	DE WITT	1	0	0	0
2	MEYERSVILLE, N. (YEGUA 5300)	DE WITT	3	0	8,342	35
2	MEYERSVILLE, SE. (MV. II-B)	DE WITT	3	0	0	0
2	MEYERSVILLE, SE. (MV. II-D LOWER)	DE WITT	1	1	271,695	3,032
2	MIKESKA (PETTUS)	LIVE OAK	1	1	230,101	8,296
2	MIKESKA (WILCOX)	LIVE OAK	0	0	0	0
2	MIKESKA, N. (LULING)	LIVE OAK	0	0	0	0
2	MIKESKA, N. (WILCOX 8750)	LIVE OAK	0	0	0	0
2	MIKESKA, S. (4670)	LIVE OAK	1	0	0	0
2	MIKESKA, SW. (WILCOX)	LIVE OAK	2	0	9,350	150
2	MIKESKA, WEST (2800)	LIVE OAK	1	1	3,053	407
2	MILLER (6030)	JACKSON	0	0	0	0
2	MINERAL (MACKHANK, LG.)	BEE	7	4	650,143	586
2	MINERAL (MASSIVE)	BEE	1	1	60,360	0
2	MINERAL (SLICK)	BEE	0	0	0	0
2	MINERAL, EAST (HOCKLEY)	BEE	1	1	56,186	0
2	MINERAL, N. (800)	BEE	0	0	0	0
2	MINERAL, NORTH (11150)	BEE	1	0	6,983	0
2	MINERAL, NORTH (17550)	BEE	0	0	0	0
2	MINERAL, SOUTH (LULING WILCOX)	BEE	2	1	2,018	4
2	MINERAL, SOUTH (MACKHANK)	BEE	3	3	525,641	995
2	MINERAL, SOUTH (SLICK)	BEE	1	0	0	0
2	MINERAL, SOUTH (1100)	BEE	1	1	146,168	1,299
2	MINERAL, SOUTH (2700)	BEE	1	1	25,111	0
2	MINERAL, WEST (FRIO)	BEE	1	1	43,571	0
2	MINERAL, WEST (MACKHANK)	BEE	3	3	60,257	0
2	MINERAL, WEST (MASSIVE)	BEE	0	0	0	0
2	MINERAL, WEST (MIOCENE 450)	BEE	0	0	0	0
2	MINERAL, WEST (7900)	BEE	1	1	1,213	0
2	MINNITA (2600)	VICTORIA	2	2	264,038	9,882
2	MINNITA (4000)	VICTORIA	1	0	0	0
2	MINDAK (SLICK 7300)	BEE	0	0	0	0
2	MISSION RIVER	BEE	8	5	315,184	3,261
2	MISSION RIVER (4200)	REFUGIO	1	1	1,048	0
2	MISSION RIVER (4950)	REFUGIO	0	0	0	0
2	MISSION RIVER (5300)	REFUGIO	1	0	0	0
2	MISSION RIVER (5800)	REFUGIO	1	0	1,401	0
2	MISSION RIVER (6000)	REFUGIO	1	0	529	0
2	MISSION RIVER (6050)	REFUGIO	0	0	0	0
2	MISSION RIVER (6100)	REFUGIO	1	0	0	0
2	MISSION RIVER (6300)	REFUGIO	1	0	0	0
2	MISSION RIVER (8200)	REFUGIO	4	0	0	0
2	MISSION RIVER (8300 VKSBG)	REFUGIO	0	0	0	0
2	MISSION RIVER (8400)	REFUGIO	1	0	0	0
2	MISSION VALLEY (2400)	VICTORIA	1	0	0	0
2	MISSION VALLEY (5,100)	VICTORIA	1	1	13,436	0
2	MISSION VALLEY (8,650)	VICTORIA	2	0	7,981	0
2	MISSION VALLEY (8650 LOWER)	VICTORIA	4	2	119,811	1,093
2	MISSION VALLEY (10,220)	VICTORIA	2	0	0	0
2	MISSION VALLEY (11,900 WILCOX)	VICTORIA	0	0	0	0
2	MISSION VALLEY, NORTH	VICTORIA	1	1	129,045	4,367
2	MISSION VALLEY, N (2300)	VICTORIA	1	1	24,500	0
2	MISSION VALLEY, NORTH (FRIO 2800)	VICTORIA	1	0	0	0
2	MISSION VALLEY, N. (MASSIVE 1-A)	DE WITT	1	1	34,884	0
2	MISSION VALLEY, NORTH (WILCOX)	DE WITT	0	0	0	0
2	MISSION VALLEY, N (YEGUA 3270)	DE WITT	0	0	0	0
2	MISSION VALLEY, W. (FRIO 2850)	DE WITT	1	1	73,774	0
2	MISSION VALLEY, W (COOK MOUNTAIN)	VICTORIA	1	1	63,503	0
2	MISSION VALLEY, W. (MASS WILCOX)	GOLIAD	6	3	150,877	356
2			0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs	
2	MISSION VALLEY, WEST (MASSIVE-1)	GOLIAD	M	4	2	190,398	2,757 F
2	MISSION VALLEY, W. (MIO. 800)	VICTORIA	M	2	0	0	0
2	MISSION VALLEY, W. (MIO. 1100)	VICTORIA		1	0	597	0
2	MISSION VALLEY, W. (MIOCENE 1350)	VICTORIA		3	3	75,263	0
2	P MISSION VALLEY, W. (1350 STRAY)	VICTORIA		2	2	53,117	0
2	MISSION VALLEY, W. (MIOCENE 1500)	VICTORIA		3	2	30,607	0
2	MISSION VALLEY, W. (WILCOX 10600)	GOLIAD		1	1	61,511	981
2	P MISSION VALLEY, W. (YEGUA 5000)	VICTORIA		3	3	113,873	2,051
2	MONSON (QUEEN CITY)	KARNES	M	2	0	0	0
2	MONSON (7180)	KARNES		0	0	0	0
2	MONSON (7700)	KARNES		0	0	0	0
2	MONSON, SW. (6150)	BEE		0	0	0	0
2	A MONSON, SW. (6250 LULING)	KARNES		0	0	0	0
2	MONSON, SW. (6500 MASSIVE)	KARNES		1	0	0	0
2	MONSON, SW. (7700)	BEE		0	0	0	0
2	P MCNT (EDWARDS)	LAVACA		1	0	158,359	0
2	P MONTEOLA (EDWARDS)	BEE		5	3	157,716	0
2	MONTEOLA (WILCOX 8575)	BEE		0	0	0	0
2	A MCCDY RANCH	JACKSON		1	0	0	0
2	MOODY RANCH (7200)	JACKSON		0	0	0	0
2	MOODY RANCH (7280)	JACKSON		1	0	17,883	2,426
2	MOODY RANCH (7300)	JACKSON		2	1	42,548	522
2	MOODY RANCH, SOUTH (10,000)	JACKSON		1	1	5,764	912
2	P MCONEY, E. (YEGUA 5450)	DE WITT		2	2	263,519	1,626
2	P MOONEY, NE. (YEGUA 5400)	DE WITT		2	2	308,341	1,959
2	MORALES (B-5)	JACKSON		0	0	0	0
2	P MORALES (FRIO C)	JACKSON		0	0	0	0
2	P MORALES (FRIO D)	JACKSON		0	0	0	0
2	P MORALES (FRIO E)	JACKSON		1	0	0	0
2	P MORALES (FRIO F)	JACKSON		2	2	97,169	0
2	P MORALES (FRIO H)	JACKSON		0	0	0	0
2	P MORALES (FRIO K)	JACKSON		0	0	0	0
2	P MORALES (FRIO L)	JACKSON		0	0	0	0
2	P MORALES (FRIO M-1)	JACKSON		1	1	28,413	0
2	P MORALES (FRIO M-2)	JACKSON		1	0	3,897	0
2	MORALES (FRIO M-3, N)	JACKSON		0	0	0	0
2	P MORALES (FRIO O-1)	JACKSON		1	0	944	0
2	P MORALES (FRIO O-2)	JACKSON		0	0	0	0
2	P MORALES (FRIO O-4, N)	JACKSON		1	1	31,699	0
2	P MORALES (FRIO P)	JACKSON		0	0	0	0
2	MORALES (GUS GLASSCOCK 3450)	JACKSON		0	0	0	0
2	P MORALES (L-2)	JACKSON		1	0	10,016	0
2	P MORALES (M-5)	JACKSON		1	1	58,199	0
2	MORALES (MIOCENE 1550)	JACKSON		0	0	0	0
2	MORALES (O-3)	JACKSON		0	0	0	0
2	P MORALES (O-5)	JACKSON		2	2	51,022	0
2	P MORALES (1500)	JACKSON		1	1	26,978	0
2	P MORALES (1750)	JACKSON		3	1	38,044	0
2	P MORALES (2200)	JACKSON		2	0	42,298	0
2	P MORALES (2500)	JACKSON		5	1	120,601	0
2	P MORALES (2700)	JACKSON		5	4	336,481	0
2	P MORALES (2710)	JACKSON		1	1	39,095	0
2	P MORALES (2800)	JACKSON		0	0	0	0
2	MORALES (3100)	JACKSON		0	0	0	0
2	P MORALES (3400)	JACKSON		3	1	337,489	0
2	MORALES (3550)	JACKSON		1	0	0	0
2	MORALES (3850)	JACKSON		1	0	0	0
2	P MORALES (3900)	JACKSON		8	4	1,033,622	107
2	P MORALES (3900, STRAY)	JACKSON		1	1	48,156	0
2	P MORALES (4200)	JACKSON		3	0	34,459	0
2	P MORALES (4390)	JACKSON		1	0	3,556	0
2	P MORALES (4500)	JACKSON		5	3	185,134	0
2	P MORALES (4700)	JACKSON		1	1	88,338	100
2	MORALES, NORTH (FRIO -F-)	LAVACA		0	0	0	0
2	P MORALES, NORTH (FRIO F-2)	LAVACA		4	0	0	0
2	MORALES, NORTH (FRIO 1320)	LAVACA		1	0	0	0
2	MORALES, NORTH (FRIO 1500)	JACKSON		1	0	0	0
2	MORALES, NORTH (FRIO 1600)	LAVACA		0	0	0	0
2	MORALES, NORTH (FRIO 2870)	LAVACA		1	0	0	0
2	P MORALES, NORTH (FRIO 3070)	LAVACA		3	1	60,324	0
2	MORALES, NORTH (FRIO 3300)	LAVACA		0	0	0	0
2	P MORALES, NORTH (FRIO 3400)	LAVACA		3	2	83,235	0 F
2	P MORALES, NORTH (FRIO 3520)	LAVACA		2	0	19,428	0 F
2	MORALES, NORTH (FRIO 3570)	JACKSON	M	0	0	0	0
2	MORALES, N. (FRIO 3650)	LAVACA		0	0	0	0
2	P MORALES, N (MIOCENE 1900)	LAVACA		1	1	67,960	0 F
2	P MORALES, NORTH (WILCOX -E-)	LAVACA		3	2	255,528	4,160 F
2	P MORALES, NORTH (WILCOX -H-)	LAVACA		6	3	577,993	1,578 F
2	P MORALES, NORTH (1400)	LAVACA		1	1	112,941	0 F
2	MORALES, NORTH (1910)	LAVACA		1	0	0	0
2	MORALES, NORTH (2200)	LAVACA		1	0	0	0
2	MORALES, NORTH (2300)	LAVACA		1	0	0	0
2	MORALES, NORTH (2500)	LAVACA		1	0	0	0
2	MORALES, NORTH (2540)	LAVACA		4	0	1,170	0
2	P MORALES NORTH (2700)	LAVACA		1	0	42,731	0
2	MORALES, NORTH (2800)	LAVACA		0	0	0	0
2	MORALES, NORTH (3100)	LAVACA		1	0	0	0
2	MORALES, NORTH (3190)	LAVACA		0	0	0	0
2	MORALES, NORTH	JACKSON		1	0	0	0
2	MORALES, N. (3600)	LAVACA		1	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs	
2	P MORALES, NORTH (3650)	LAVACA	1	1	255,235	0	F
2	MORALES, N. (3740)	LAVACA	0	0	0	0	
2	MORALES, NORTH (4000)	LAVACA	0	0	0	0	
2	MORALES, NORTH (4050)	LAVACA	1	1	35,573	0	
2	P MORALES, N. (9250)	JACKSON	1	1	91,717	6,920	
2	P MORALES, SW. (FRIO H)	JACKSON	0	0	0	0	
2	MORALES, SW. (2200)	LAVACA	0	0	0	0	
2	MOSCA (WILCOX MIDDLE 9100)	BEE	0	0	0	0	
2	MOSCA (WILCOX MIDDLE 9350)	BEE	0	0	0	0	
2	P MOSCA (WILCOX MIDDLE 9500)	BEE	1	1	34,695	0	
2	MOSCA (WILCOX 8750)	BEE	0	0	0	0	
2	MOSQUITO POINT, E (FRIO J)	CALHCUN	0	0	0	0	
2	P MOSQUITO POINT, NE. (FRIO G-2)	CALHCUN	4	2	229,409	3,251	
2	P MOULTON (JACKSON)	LAVACA	12	11	382,536	0	F
2	P MOUNT LUCAS (COOK MTN. 5700)	LIVE OAK	1	1	34,930	1,259	
2	MOUNT LUCAS (COOK MTN. 5800)	LIVE OAK	2	0	0	0	
2	A MT. LUCAS (FRIO)	LIVE OAK	0	0	0	0	
2	A MT. LUCAS (HOCKLEY, LOWER)	LIVE OAK	1	0	0	0	
2	MT. LUCAS (HOCKLEY, LOWER 2-A)	LIVE OAK	0	0	0	0	
2	A MT. LUCAS (HOCKLEY, UP.)	LIVE OAK	0	0	0	0	
2	P MT. LUCAS (VICKSBURG 3600)	LIVE OAK	2	1	33,848	198	
2	P MOUNT LUCAS (920)	LIVE OAK	5	0	858	0	
2	MOUNT LUCAS (1150)	LIVE OAK	1	0	0	0	
2	P MOUNT LUCAS (1200)	LIVE OAK	2	1	50,572	0	
2	P MOUNT LUCAS (1500)	LIVE OAK	2	1	19,501	0	
2	MOUNT LUCAS (1700)	LIVE OAK	3	1	14,141	0	
2	MOUNT LUCAS (1950)	LIVE OAK	1	0	0	0	
2	P MOUNT LUCAS (2100)	LIVE OAK	8	4	92,950	0	
2	MOUNT LUCAS (2150)	LIVE OAK	5	3	84,411	0	
2	MOUNT LUCAS (2200)	LIVE OAK	1	0	0	0	
2	MOUNT LUCAS (2400)	LIVE OAK	2	1	7,166	0	
2	A MOUNT LUCAS (2500)	LIVE OAK	1	1	1,185	0	
2	MOUNT LUCAS (2600)	LIVE OAK	2	1	38,168	0	
2	MOUNT LUCAS (3200)	LIVE OAK	1	0	0	0	
2	P MOUNT LUCAS (3700)	LIVE OAK	1	0	0	0	
2	MOUNT LUCAS (3800)	LIVE OAK	2	0	0	0	
2	P MOUNT LUCAS (3900)	LIVE OAK	3	3	80,647	145	
2	MT. LUCAS (4100)	LIVE OAK	1	0	28,995	0	
2	P MOUNT LUCAS (4300)	LIVE OAK	2	1	65,830	0	
2	P MOUNT LUCAS (4400)	LIVE OAK	2	2	487,332	181	
2	MOUNT LUCAS (5200)	LIVE OAK	0	0	0	0	
2	P MOUNT LUCAS (5500)	LIVE OAK	4	1	169,154	745	F
2	P MOUNT LUCAS (5600)	LIVE OAK	3	1	18,017	0	F
2	MOUNT LUCAS, EAST (HOCKLEY)	LIVE OAK	0	0	0	0	
2	MOUNT LUCAS, EAST (2600)	LIVE OAK	0	0	0	0	
2	MOUNT LUCAS, EAST (3650)	LIVE OAK	0	0	0	0	
2	P MOUNTAIN VIEW, NE. (6800)	LIVE OAK	1	1	481,107	6,812	
2	MUDHILL (VICKSBURG)	BEE	1	0	0	0	
2	MULE SPRINGS (WILGX, LOWER)	LAVACA	1	0	0	0	
2	MUSTANG CREEK, EAST (5300 FRIO)	LIVE OAK	0	0	0	0	
2	MUSTANG CREEK, EAST (5600)	JACKSON	0	0	0	0	
2	MUSTANG CREEK, EAST (5900)	LIVE OAK	0	0	0	0	
2	MUSTANG CREEK, EAST (6100)	LIVE OAK	0	0	0	0	
2	MUSTANG CREEK, EAST (6150)	JACKSON	1	0	0	0	
2	P MYERSVILLE, E. (3186)	DE WITT	1	1	36,323	0	
2	P NAVIDAD (1400)	JACKSON	2	0	0	0	
2	P NAVIDAD (1600)	JACKSON	0	0	0	0	
2	NAVIDAD (1700)	JACKSON	2	0	90	0	
2	P NAVIDAD (2000)	JACKSON	11	4	215,076	0	
2	NAVIDAD (2100)	JACKSON	0	0	0	0	
2	P NAVIDAD (2400)	JACKSON	0	0	0	0	
2	NAVIDAD (3400)	JACKSON	0	0	0	0	
2	NAVIDAD (3550)	JACKSON	0	0	0	0	
2	NAVIDAD (3800)	JACKSON	1	0	0	0	
2	P NAVIDAD (3950)	JACKSON	0	0	0	0	
2	P NOLTY (FRIO 8560)	CALHCUN	1	0	21,760	505	
2	P NOLTY (FRIO 8700)	CALHCUN	1	0	97,579	2,243	
2	P NOLTY (FRIO 8900)	CALHCUN	1	0	33,442	1,250	
2	A NORBEE (HOCKLEY 3700)	BEE	1	1	188,964	734	
2	P NORBEE (LULING, 1ST)	BEE	1	1	71,873	0	F
2	NORBEE (MACKHANK)	BEE	1	0	0	0	
2	P NORBEE (SLICK)	BEE	2	2	134,650	0	F
2	NORBEE (1900)	BEE	0	0	0	0	
2	NORBEE, S (PETTUS)	BEE	0	0	0	0	
2	NORDHEIM (WILCOX #1)	DE WITT	0	0	0	0	
2	P NORDHEIM (WILCOX #2)	DE WITT	1	1	176,602	0	F
2	NORDHEIM (WILCOX #3)	DE WITT	0	0	0	0	
2	NORDHEIM (WILCOX #4)	DE WITT	0	0	0	0	
2	NORDHEIM (WILCOX #5)	DE WITT	0	0	0	0	
2	NORDHEIM (WILCOX #7B)	DE WITT	0	0	0	0	
2	P NORDHEIM (WILCOX 10600)	DE WITT	3	3	1,275,633	31,107	F
2	P NORDHEIM (WILCOX, LOWER)	DE WITT	9	3	361,469	1,597	F
2	P NORDHEIM (10,100)	DE WITT	1	1	160,956	1,360	F
2	NORDHEIM, N. (SLIGO)	DE WITT	1	0	0	0	
2	A NORMANNA (HOCKLEY 3525)	BEE	2	1	9,151	0	
2	NORMANNA (LULING)	BEE	11	3	162,547	0	F
2	NORMANNA (MASSIVE WILCOX FIRST)	BEE	12	7	1,155,643	0	F
2	P NORMANNA (MASSIVE WILCOX SECOND)	BEE	4	0	22,968	0	
2	NORMANNA (SLICK)	BEE	6	2	562,947	0	
2	NORMANNA (WILCOX 10,700)	BEE	0	0	0	0	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	NORMANNA (WILCOX 14800)	BEE	0	0	0	0
2	P NORMANNA, S. (2050)	BEE	4	4	230,963	0
2	NORMANNA, SW (FRIO 2250)	BEE	1	0	0	0
2	P NURSERY, S. (1880)	VICTORIA	1	1	64,016	0
2	NURSERY (500)	VICTORIA	1	0	11,599	0
2	P NURSERY (600)	VICTORIA	16	3	70,028	0
2	P NURSERY (3000)	VICTORIA	1	1	26,050	0
2	P NURSERY (3100)	VICTORIA	1	0	2,877	0
2	P NURSERY (3120)	VICTORIA	1	0	3,578	0
2	P NURSERY (3150)	VICTORIA	1	1	20,654	0
2	P NURSERY (3200)	VICTORIA	3	2	139,181	0
2	P NURSERY (3400)	VICTORIA	1	0	549	0
2	P NURSERY (3600)	VICTORIA	9	5	356,203	0
2	NURSERY (9500)	VICTORIA	1	1	4,655	0
2	P NURSERY, EAST (FRIO)	VICTORIA	1	0	0	0
2	NURSERY, S. (1000)	VICTORIA	4	4	111,181	0
2	P NURSERY, S. (1150)	VICTORIA	6	4	238,243	0
2	P NURSERY, S. (1250)	VICTORIA	3	1	22,489	0
2	NURSERY, S. (1350)	VICTORIA	1	0	0	0
2	P NURSERY, S. (1450)	VICTORIA	3	2	50,753	0
2	NURSERY, S. (1500)	VICTORIA	1	0	0	0
2	NURSERY, S. (1550)	VICTORIA	1	1	22,651	0
2	P NURSERY S. (1700)	VICTORIA	2	0	0	0
2	P NURSERY, S. (1880)	VICTORIA	0	0	0	0
2	NURSERY, S. (1900)	VICTORIA	0	0	0	0
2	P NURSERY, S. (2160)	VICTORIA	1	1	52,237	0
2	NURSERY, S. (2250)	VICTORIA	3	2	81,629	0
2	P NURSERY, S. (2400)	VICTORIA	1	1	125,462	0
2	NURSERY, S. (2960)	VICTORIA	1	1	32,597	0
2	NURSERY S. (3150)	VICTORIA	2	2	36,585	0
2	P NURSERY, S. (3350)	VICTORIA	2	1	95,945	0
2	NURSERY, S. (3400)	VICTORIA	2	0	3,583	0
2	NURSERY, S. (3420)	VICTORIA	0	0	0	0
2	NURSERY, S. (3500)	VICTORIA	1	0	0	0
2	NURSERY, S. (3560)	VICTORIA	1	1	6,726	0
2	P NURSERY, S. (3610)	VICTORIA	1	0	12,730	0
2	NURSERY, S. (3800)	VICTORIA	1	1	53,764	0
2	P NURSERY, SE. (1100)	VICTORIA	1	0	4,217	0
2	P NURSERY, SW. (1100)	VICTORIA	2	2	75,070	0
2	NURSERY, SW. (2900)	VICTORIA	0	0	0	0
2	NURSERY, SW. (3230)	VICTORIA	0	0	0	0
2	P NURSERY, SW. (3500)	VICTORIA	3	3	306,037	0
2	A OAKVILLE	LIVE OAK	1	0	0	0
2	OAKVILLE (HOCKLEY)	LIVE OAK	0	0	0	0
2	OAKVILLE (HOCKLEY A)	LIVE OAK	0	0	0	0
2	OAKVILLE (PETTUS)	LIVE OAK	1	0	0	0
2	OAKVILLE (WILCOX 7700)	LIVE OAK	0	0	0	0
2	P OAKVILLE (WILCOX 7900)	LIVE OAK	1	1	136,676	2,102
2	P OAKVILLE (WILCOX 7930)	LIVE OAK	4	4	837,567	37,537
2	P OAKVILLE (WILCOX 7970)	LIVE OAK	3	3	271,502	6,567
2	OAKVILLE (WILCOX 8150)	LIVE OAK	0	0	0	0
2	P OAKVILLE (YEGUA 3000)	LIVE OAK	1	0	19,720	0
2	OAKVILLE (1400)	LIVE OAK	0	0	0	0
2	OAKVILLE (2000)	LIVE OAK	2	0	54	0
2	P OAKVILLE, EAST (SLICK)	LIVE OAK	4	3	880,344	16,001
2	P OAKVILLE, SOUTH (LULING)	LIVE OAK	0	0	0	0
2	OAKVILLE, SOUTH (MACKHANK)	LIVE OAK	0	0	0	0
2	OAKVILLE, SOUTH (QUEEN CITY)	LIVE OAK	1	1	13,642	0
2	P OAKVILLE, SOUTH (SLICK)	LIVE OAK	0	0	0	0
2	OAKVILLE, SOUTH (WILCOX, MASSIVE)	LIVE OAK	0	0	0	0
2	OAKVILLE, S. (WILCOX, LOWER MASS)	LIVE OAK	1	0	0	0
2	OAKVILLE, WEST (SLICK -A-)	LIVE OAK	1	0	0	0
2	P OAKVILLE-WILCOX (LULING)	LIVE OAK	1	0	0	0
2	P OAKVILLE-WILCOX (MACKHANK)	LIVE OAK	0	0	0	0
2	P OAKVILLE-WILCOX (MASSIVE)	LIVE OAK	1	1	121,397	2,227
2	OAKVILLE-WILCOX (QUEEN CITY)	LIVE OAK	0	0	0	0
2	P OAKVILLE-WILCOX (SLICK)	LIVE OAK	4	2	98,627	1,665
2	P OAKVILLE-WILCOX (SLICK, LOWER)	LIVE OAK	0	0	0	0
2	OAKVILLE-WILCOX (2700)	LIVE OAK	0	0	0	0
2	P OBRIEN RANCH (SINTON 4025)	GOLIAD	5	3	208,177	99 F
2	OBRIEN RANCH (2700)	GOLIAD	1	0	0	0
2	OBRIEN RANCH (3820)	GOLIAD	1	1	33,598	0 F
2	OBRIEN RANCH (4420)	GOLIAD	1	1	27,209	20 F
2	P OBRIEN RANCH (4500)	GOLIAD	1	1	45,952	314 F
2	OLIVIA (7200)	CALHOUN	1	0	0	0
2	A OLIVIA (7500, LOWER)	CALHOUN	0	0	0	0
2	A OLIVIA (7500, UPPER)	CALHOUN	0	0	0	0
2	OLIVIA (8100)	CALHOUN	1	0	0	0
2	A OLIVIA (8300)	CALHOUN	2	1	474,323	3,399
2	A OLIVIA (8300, UPPER)	CALHOUN	0	0	0	0
2	P OLIVIA, EAST (8150)	CALHOUN	1	1	37,575	846 F
2	A OLIVIA, EAST (8300)	CALHOUN	0	0	0	0
2	OLIVIA, EAST (8300, UPPER)	CALHOUN	0	0	0	0
2	OLIVIA, SOUTH (8300)	CALHOUN	0	0	0	0
2	A OLIVIA, SE. (7350)	CALHOUN	0	0	0	0
2	A OLIVIA, SE. (8300)	CALHOUN	0	0	0	0
2	P ORANGEDALE (LULING)	BEE	4	4	637,750	2,208 F
2	P ORANGEDALE (MASSIVE, FIRST)	BEE	0	0	0	0
2	PACKERY FLAT (VICKSBURG 8300)	REFUGIO	0	0	0	0
2	PACKERY FLAT (8000)	REFUGIO	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	PACKERY FLAT (8080)	REFUGIO	0	0	0	0
2	PACKERY FLAT (8150)	REFUGIO	0	0	0	0
2	PALO ALTO (5850)	VICTORIA	0	0	0	0
2	PALO ALTO (6150)	VICTORIA	0	0	0	0
2	PALO ALTO (6400)	VICTORIA	0	0	0	0
2	PALO ALTO (6725)	VICTORIA	0	0	0	0
2	PALO ALTO (6860)	VICTORIA	0	0	0	0
2	P PALO ALTO (6980)	VICTORIA	1	1	100,093	7,443 F
2	A PALO ALTO, N. (6800)	VICTORIA	1	0	0	0
2	A PANNA MARIA (EDWARDS)	KARNES	11	9	1,364,431	47,480
2	PANTHER REEF (FRIO E-4)	CALHOUN	3	1	75,439	0 F
2	PANTHER REEF (FRIO G)	CALHOUN	0	0	0	0
2	P PANTHER REEF (FRIO G-1)	CALHOUN	0	0	0	0
2	P PANTHER REEF, N. (FRIO G-1)	CALHOUN	2	2	24,574	0 F
2	PANTHER REEF, N. (FRIO G-2)	CALHOUN	2	2	94,601	0 F
2	A PANTHER REEF, Sw. (FRIO E-4)	CALHOUN	0	0	0	0
2	P PANTHER REEF, Sw. (FRIO G)	CALHOUN	1	1	282,739	0 F
2	PANTHER REEF, Sw. (FRIO G FB A)	CALHOUN	0	0	0	0
2	PANTHER REEF, Sw. (FRIO G FB B)	CALHOUN	0	0	0	0
2	PANTHER REEF, Sw. (FRIO G FB C)	CALHOUN	1	0	0	0
2	PANTHER REEF, Sw. (FRIO G UPPER)	CALHOUN	0	0	0	0
2	P PANTHER REEF, Sw. (FRIO G-1)	CALHOUN	4	4	975,727	0 F
2	PANTHER REEF, Sw. (FRIO 8250)	CALHOUN	0	0	0	0
2	PAPALOTE (ROCHE)	BEE	0	0	0	0
2	PAPALOTE (4200)	BEE	0	0	0	0
2	P PAPALOTE (4500)	BEE	1	1	85,266	270
2	P PAPALOTE (4600)	BEE	2	0	0	0
2	P PAPALOTE (4800)	BEE	1	1	193,057	0
2	PAPALOTE (5200)	BEE	0	0	0	0
2	PAPALOTE (5300)	BEE	0	0	0	0
2	PAPALOTE, WEST (SINTON)	BEE	0	0	0	0
2	PAPALOTE, WEST (VICKSBURG)	BEE	0	0	0	0
2	P PAPALOTE, WEST (3950)	BEE	2	2	310,323	724
2	P PAPALOTE, WEST (3950, RES. 2)	SAN PATRICIO	1	0	39,540	177 F
2	PAPALOTE, WEST (4200)	BEE	0	0	0	0
2	P PAPALOTE, WEST (4240)	BEE	1	1	54,964	1,289 F
2	A PAPALOTE, WEST (4300)	BEE	0	0	0	0
2	PAPALOTE, WEST (4900)	SAN PATRICIO	1	0	12,102	156 F
2	P PAPALOTE, WEST (5100)	SAN PATRICIO	1	0	11,177	10
2	P PARGMANN (7100)	KARNES	1	0	73,637	1,366
2	PARKTEX (HOCKLEY, UPPER)	LIVE OAK	0	0	0	0
2	PATRICIA (MASSIVE CATAHOULA)	VICTORIA	0	0	0	0
2	PATRICIA (2300)	VICTORIA	0	0	0	0
2	PATRICIA (2350)	VICTORIA	0	0	0	0
2	PATRICIA (2400)	VICTORIA	1	0	0	0
2	PATRICIA (2500)	VICTORIA	0	0	0	0
2	PATRICIA (2800 CATAHOULA)	VICTORIA	0	0	0	0
2	PATRICIA (2900)	VICTORIA	0	0	0	0
2	PATRICIA (2950)	VICTORIA	1	1	10,104	0
2	PATRICIA (4080)	VICTORIA	1	0	0	0
2	P PAWNEE (EDWARDS)	BEE	15	14	3,003,715	0
2	A PAWNEE (SLICK)	BEE	0	0	0	0
2	P PAWNEE (SLIGO)	BEE	3	2	811,722	0
2	PAWNEE, N (1300)	BEE	0	0	0	0
2	PAWNEE, S. (WILCOX)	BEE	1	0	0	0
2	PEARL (2000)	BEE	0	0	0	0
2	A PEARL (3650 HOCKLEY)	BEE	1	1	21,937	127
2	PENA (WILCOX 7700)	DE WITT	0	0	0	0
2	PENA (YEGUA 4700)	DE WITT	1	0	0	0
2	PERDIDO CREEK (3000)	GOLIAD	0	0	0	0
2	A PERSON (EDWARDS)	KARNES	18	14	2,404,365	60,125 F
2	A PERSON (EDWARDS, UPPER)	KARNES	1	1	289,191	6,971
2	P PETTUS (VICKSBURG 2900)	BEE	2	1	159,523	0 F
2	PETTUS (2200)	BEE	0	0	0	0
2	PETTUS, E. (FRIO 2800)	BEE	0	0	0	0
2	PETTUS, E. (SLICK)	BEE	0	0	0	0
2	PETTUS, E. (YEGUA)	BEE	0	0	0	0
2	P PETTUS, SE. (WILCOX 8850)	BEE	1	0	1,428	18
2	P PETTUS, S. E. (WILCOX 9000)	BEE	3	3	2,645,442	78,853
2	PETTUS, WEST (1100)	BEE	2	0	0	0
2	PETTUS NEW (PETTUS)	BEE	0	0	0	0
2	PETTUS NEW (13,500)	BEE	0	0	0	0
2	PETTUS NEW, SOUTH (3900)	GOLIAD	0	0	0	0
2	PHIL POWER (3470)	REFUGIO	1	0	0	0
2	PHIL POWER (4400)	REFUGIO	3	1	37,316	0 F
2	PHIL POWER (4830)	REFUGIO	1	0	0	0
2	P PHIL POWER (4870)	REFUGIO	2	2	255,802	238 F
2	P PHIL POWER (5000)	REFUGIO	2	2	45,686	0 F
2	P PHIL POWER (5100)	REFUGIO	1	1	207,503	320
2	A PHIL POWER (5200-8)	REFUGIO	1	0	13,104	518 F
2	PHIL POWER (5550)	REFUGIO	0	0	0	0
2	PHIL POWER (6080)	REFUGIO	0	0	0	0
2	PHIL POWER, NORTH (MIOCENE A)	REFUGIO	0	0	0	0
2	P PHILLIPS-MEAD (MIOCENE 1850)	LAVACA	2	2	178,503	0 F
2	A PLACEDO	VICTORIA	2	1	56,584	0
2	PLACEDO (4000 CATAHOULA)	VICTORIA	0	0	0	0
2	P PLACEDO (4150 CATAHOULA)	VICTORIA	1	0	0	0
2	PLACEDO (4250)	VICTORIA	5	0	0	0
2	PLACEDO (4300 CATAHOULA)	VICTORIA	0	0	0	0
2	PLACEDO (4700)	VICTORIA	2	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	PLACEDO (5200)	VICTORIA	0	0	0	0
2	PLACEDO (5250)	VICTORIA	0	0	0	0
2	PLACEDO (5300 SINTON)	VICTORIA	5	1	7,839	0
2	PLACEDO (5490)	VICTORIA	0	0	0	0
2	PLACEDO (5500)	VICTORIA	0	0	0	0
2	PLACEDO (5500 UP.)	VICTORIA	0	0	0	0
2	PLACEDO (5550)	VICTORIA	0	0	0	0
2	PLACEDO (5600)	VICTORIA	0	0	0	0
2	A PLACEDO (5700, WEST)	VICTORIA	1	0	0	0
2	A PLACEDO (5720)	VICTORIA	0	0	0	0
2	PLACEDO (5770)	VICTORIA	1	0	5,828	0
2	P PLACEDO (5900)	VICTORIA	1	1	13,892	14 F
2	PLACEDO (5900, W.)	VICTORIA	1	0	0	0
2	P PLACEDO (6100 FRIO)	VICTORIA	1	1	31,127	0 F
2	A PLACEDO (6200 SAND)	VICTORIA	0	0	0	0
2	PLACEDO (6700)	VICTORIA	0	0	0	0
2	PLACEDO, EAST (3525)	VICTORIA	1	0	0	0
2	PLACEDO, EAST (3750 OAKVILLE)	VICTORIA	0	0	0	0
2	PLACEDO, EAST (4000)	VICTORIA	1	0	0	0
2	PLACEDO, EAST (4250)	VICTORIA	0	0	0	0
2	PLACEDO, EAST (4700)	VICTORIA	0	0	0	0
2	PLACEDO, EAST (5200)	VICTORIA	1	0	0	0
2	P PLACEDO, EAST (5370)	VICTORIA	1	1	31,562	0 F
2	A PLACEDO, EAST (5500)	VICTORIA	0	0	0	0
2	PLACEDO, EAST (5500 A)	VICTORIA	0	0	0	0
2	PLACEDO, EAST (5500 A-2)	VICTORIA	0	0	0	0
2	P PLACEDO, EAST (5500 B, LD.)	VICTORIA	2	1	174,542	0
2	PLACEDO, EAST (5650)	VICTORIA	1	0	0	0
2	PLACEDO, EAST (5840)	VICTORIA	0	0	0	0
2	PLACEDO, EAST (5960)	VICTORIA	1	0	8,022	0
2	A PLACEDO, EAST (6000, STRAY)	VICTORIA	1	0	760	0 F
2	A PLACEDO, EAST (6200 SAND)	VICTORIA	1	0	0	0
2	PLACEDO, EAST (6800)	VICTORIA	1	0	0	0
2	PLACEDO, N. (FRIO 6200)	VICTORIA	0	0	0	0
2	PLACEDO, S. (7500)	VICTORIA	0	0	0	0
2	P PLACEDO, W. (3900)	VICTORIA	1	1	21,234	0
2	P PLACEDO, W. (5420)	VICTORIA	1	1	161,461	0
2	PLACEDO, WEST (5450)	VICTORIA	0	0	0	0
2	PLACEDO, W. (5790)	VICTORIA	0	0	0	0
2	PLACEDO, W. (5920)	VICTORIA	0	0	0	0
2	PLACEDO, WEST (6050)	VICTORIA	1	1	7,201	0
2	PLACEDO, WEST (6240 FRIO)	VICTORIA	0	0	0	0
2	PLACEDO, WEST (6300 FRIO)	VICTORIA	0	0	0	0
2	P PLAYA (4950)	CALHOUN	2	2	903,372	0
2	PLAYA (5000)	CALHOUN	2	0	0	0
2	PLAYA (5060)	CALHOUN	1	0	0	0
2	A PLUMMER	BEE	0	0	0	0
2	PLUMMER (HOCKLEY 2700)	BEE	0	0	0	0
2	PLUMMER (1800)	BEE	0	0	0	0
2	P PLUMMER-WILCOX (LULING 6700)	BEE	1	1	125,627	1,542
2	P PLUMMER-WILCOX (MASSIVE 7000)	BEE	0	0	0	0
2	PLUMMER-WILCOX (RECKLAW)	BEE	3	2	97,219	681 F
2	P PLUMMER-WILCOX (8500)	BEE	3	3	492,927	20,501
2	A POEHLER	GOLIAD	1	0	0	0
2	POEHLER (FRIO I)	GOLIAD	1	0	0	0
2	POEHLER (FRIO II)	GOLIAD	1	0	0	0
2	POEHLER (MASSIVE 8250)	GOLIAD	1	0	0	0
2	POEHLER (MASSIVE 8300)	GOLIAD	0	0	0	0
2	P POEHLER (PETTUS 4500)	GOLIAD	3	2	30,806	12 F
2	POEHLER (SEG. N. 5100 GAS)	GOLIAD	0	0	0	0
2	P POEHLER (SLICK-WILCOX 8000)	GOLIAD	1	1	76,908	578
2	POEHLER (SLICK-WILCOX 8100)	GOLIAD	1	1	66,178	561
2	POEHLER (WILCOX 8800)	GOLIAD	0	0	0	0
2	P POEHLER (YEGUA -A-)	GOLIAD	2	1	8,729	29 F
2	P POEHLER (YEGUA -B-)	GOLIAD	1	1	10,406	419 F
2	P POEHLER (YEGUA -B- SWFB)	GOLIAD	1	0	0	0
2	P POEHLER (YEGUA 4700)	GOLIAD	1	1	23,881	0 F
2	POEHLER, EAST (YEGUA A)	GOLIAD	1	0	0	0
2	POESTA CREEK (HARTZENDORF)	BEE	0	0	0	0
2	P POESTA CREEK (STILWELL)	BEE	1	1	121,528	0
2	POESTA CREEK (2650)	BEE	0	0	0	0
2	POESTA CREEK (2700)	BEE	1	1	5,484	0
2	P POESTA CREEK (2750)	BEE	1	1	8,653	0
2	POESTA CREEK (2900)	BEE	0	0	0	0
2	POESTA CREEK (3000)	BEE	1	0	0	0
2	POESTA CREEK (3100)	BEE	1	1	12,865	0
2	POESTA CREEK (3350)	BEE	0	0	0	0
2	P POESTA CREEK (3800)	BEE	1	1	9,512	0
2	PCHL (1540)	LAVACA	0	0	0	0
2	POINT COMFORT, SOUTH (#23 SD.)	CALHOUN	0	0	0	0
2	POINT COMFORT, SOUTH (#34)	GOLIAD	0	0	0	0
2	PCINT COMFORT, SOUTH (9000)	CALHOUN	1	0	0	0
2	PONISH (13,300)	LAVACA	0	0	0	0
2	A PONTON (WILCOX 7100)	LAVACA	0	0	0	0
2	P PORT LAVACA	CALHOUN	2	2	241,740	1,489
2	PORT LAVACA, E. (7150)	CALHOUN	1	1	42,995	726
2	PORT LAVACA, EAST (FRIO 7500)	GOLIAD	0	0	0	0
2	P PORT LAVACA, EAST (MARG.)	CALHOUN	4	4	169,477	4,514
2	P PORT LAVACA, SW. (FRIO A)	CALHOUN	1	1	223,164	3,046
2	P PORT LAVACA, SW. (FRIO B)	CALHOUN	1	1	136,955	1,645

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P PCRT LAVACA, SW. (FRIO F)	CALHCUN	1	0	0	0
2	A PORTER	KARNES	0	0	0	0
2	P PORTER, N. (REKLAW)	KARNES	2	2	42,592	542
2	A PORTER, SOUTH	KARNES	1	0	0	0
2	PCRTER, SOUTH (4100)	KARNES	0	0	0	0
2	PCSSUM RIDGE (8300)	JACKSON	1	0	0	0
2	POWDERHORN (A-NORTH)	GOLIAO	0	0	0	0
2	PCWDERHORN (A-SOUTH)	GOLIAO	0	0	0	0
2	PCWDERHORN (B-NORTH)	GOLIAO	0	0	0	0
2	P POWDERHORN (MIOCENE #1)	CALHCUN	4	3	325,965	0
2	P POWDERHORN (2)	CALHCUN	2	1	74,021	0
2	P POWDERHORN (2-A)	CALHCUN	1	0	13,488	0
2	A POWDERHORN (3)	CALHCUN	2	1	71,572	0
2	POWDERHORN (3-C)	GOLIAO	0	0	0	0
2	POWDERHORN, E. (3500)	CALHCUN	3	3	127,660	0
2	P POWDERHORN, E. (3600)	CALHCUN	1	0	0	0
2	P POWDERHORN, SOUTH (4600)	CALHCUN	3	3	744,260	136 F
2	P POWDERHORN, SOUTH (4650)	CALHCUN	2	2	1,550,328	532
2	P POWDERHORN, SOUTH (4700 MIOCENE)	CALHCUN	2	0	4,465	4 F
2	A POWDERHORN, SOUTH (5200)	CALHCUN	0	0	0	0
2	POWDERHORN, SOUTH (5950 MIOCENE)	GOLIAO	0	0	0	0
2	P POWDERHORN, SE. (MIOCENE C)	CALHCUN	1	1	166,990	0
2	P POWDERHORN, SW. (FRIO)	CALHCUN	1	0	0	0
2	P POWDERHORN, W (MIOCENE 3)	CALHCUN	2	0	119,594	756 F
2	P POWDERHORN, W (MIOCENE 4800)	CALHCUN	1	0	0	0
2	P POWDERHORN, W (1)	CALHCUN	1	0	0	0
2	P POWDERHORN, W (1, U)	CALHCUN	1	0	0	0
2	P POWDERHORN, W (2-A, 1)	CALHCUN	1	0	0	0
2	POWDERHORN, W (3)	CALHCUN	0	0	0	0
2	PCWDERHORN, W (3-A, 1)	CALHCUN	0	0	0	0
2	P POWDERHORN, W (4950)	CALHCUN	1	0	59,270	234 F
2	PCWDERHORN, W (4970)	CALHCUN	0	0	0	0
2	P POWDERHORN, W. (5060)	CALHCUN	1	1	67,085	91 F
2	PRIDGEN (YEGUA 5600)	DE WITT	0	0	0	0
2	PRIDHAM LAKE (FRIO 4600)	VICTORIA	0	0	0	0
2	A PRIDHAM LAKE (MIOCENE 2900)	VICTORIA	0	0	0	0
2	A PRIDHAM LAKE (OAKVILLE)	VICTORIA	4	0	7,461	0
2	PRIDHAM LAKE (VICKSBURG)	VICTORIA	1	0	36,062	0
2	PRIDHAM LAKE (1560)	VICTORIA	3	3	63,386	0
2	PRIDHAM LAKE (2450)	VICTORIA	1	0	5,130	0
2	PRIDHAM LAKE (3800)	VICTORIA	2	0	21,894	0
2	PRIDHAM LAKE (3900)	VICTORIA	5	0	3,968	0
2	PRIDHAM LAKE (4100)	VICTORIA	0	0	0	0
2	P PRIDHAM LAKE (4200)	VICTORIA	2	1	30,603	0
2	PRIDHAM LAKE (4200-A)	VICTORIA	0	0	0	0
2	A PRIDHAM LAKE (4300)	VICTORIA	3	1	19,829	0
2	P PRIDHAM LAKE (4400)	VICTORIA	1	0	54,143	0
2	PRIDHAM LAKE (4500)	VICTORIA	4	2	62,404	0
2	PRIDHAM LAKE (4600)	VICTORIA	1	0	0	0
2	A PRIDHAM LAKE, WEST	VICTORIA	0	0	0	0
2	PRIDHAM LAKE, WEST (1300)	VICTORIA	1	0	0	0
2	PRIDHAM LAKE, WEST (1600)	VICTORIA	1	0	3,066	0
2	PRIDHAM LAKE, WEST (1800)	VICTORIA	0	0	0	0
2	PRIDHAM LAKE, WEST (2350)	VICTORIA	1	0	1,216	0
2	PRIDHAM LAKE, WEST (2467)	VICTORIA	0	0	0	0
2	PRIDHAM LAKE, WEST (3600 FRIO)	VICTORIA	0	0	0	0
2	PRIDHAM LAKE, WEST (4000)	VICTORIA	0	0	0	0
2	PRIDHAM LAKE, WEST (4300)	VICTORIA	0	0	0	0
2	A PRIDHAM LAKE, WEST (4500)	VICTORIA	0	0	0	0
2	PRIDHAM LAKE, WEST (4600)	VICTORIA	0	0	0	0
2	PRITCHETT (4800)	VICTORIA	0	0	0	0
2	PROVIDENT CITY (FRIO)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (FRIO -A-)	LAVACA	1	0	0	0
2	PROVIDENT CITY (FRIO -C-)	LAVACA	0	0	0	0
2	PROVIDENT CITY (FRIO 2750)	LAVACA	0	0	0	0
2	PROVIDENT CITY (FRIO 2980)	LAVACA	0	0	0	0
2	PROVIDENT CITY (FRIO 3175)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (FRIO 3260)	LAVACA	1	1	75,320	0 F
2	PROVIDENT CITY (FRIO 3410)	LAVACA	1	0	0	0
2	PROVIDENT CITY (FRIO 3550)	LAVACA	0	0	0	0
2	PROVIDENT CITY (FRIO 3560)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (FRIO 3600)	LAVACA	1	1	80,249	0
2	PROVIDENT CITY (MIOCENE)	LAVACA	1	0	0	0
2	PROVIDENT CITY (MIOCENE 3000)	LAVACA	1	0	0	0
2	P PROVIDENT CITY (WILCOX A-2)	LAVACA	1	1	77,920	0
2	PROVIDENT CITY (WILCOX A-5)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (WILCOX B)	LAVACA	1	1	170,460	0
2	PROVIDENT CITY (WILCOX C)	LAVACA	0	0	0	0
2	PROVIDENT CITY (WILCOX W)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (WILCOX 8,500)	LAVACA	5	4	839,838	0 F
2	P PROVIDENT CITY (WILCOX 8,600)	LAVACA	13	12	1,932,939	603 F
2	PROVIDENT CITY (WILCOX 8,800)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (WILCOX 8,900)	LAVACA	3	1	230,120	0 F
2	P PROVIDENT CITY (WILCOX 9,000)	LAVACA	10	10	1,069,555	2,330 F
2	PROVIDENT CITY (WILCOX 9,100)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (WILCOX 9,100 U)	LAVACA	1	0	0	0
2	PROVIDENT CITY (WILCOX 9,250)	LAVACA	1	0	7,942	49
2	PROVIDENT CITY (WILCOX 9,500)	LAVACA	0	0	0	0
2	PROVIDENT CITY (WILCOX 9,650)	LAVACA	0	0	0	0
2	PROVIDENT CITY (WILCOX 9,700)	LAVACA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P PROVIDENT CITY (WILCOX 10,000)	LAVACA	1	1	67,682	0
2	P PROVIDENT CITY (WILCOX 11,900)	LAVACA	5	4	1,118,600	0 F
2	P PROVIDENT CITY (WILCOX 14,000)	LAVACA	2	2	2,082,143	0
2	PROVIDENT CITY (YEGUA K, WEST)	LAVACA	0	0	0	0
2	PROVIDENT CITY (YEGUA L-2)	LAVACA	2	0	0	0
2	P PROVIDENT CITY (YEGUA -M-1)	LAVACA	1	1	93,902	0 F
2	P PROVIDENT CITY (YEGUA N, WEST)	LAVACA	1	1	220,523	0 F
2	PROVIDENT CITY (YEGUA -P-)	LAVACA	0	0	0	0
2	PROVIDENT CITY (YEGUA 5400)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (YEGUA 5700)	LAVACA	2	1	159,770	421 F
2	PROVIDENT CITY (2080, EAST)	LAVACA	3	0	8,392	0
2	PROVIDENT CITY (2360, EAST)	LAVACA	2	0	0	0
2	PROVIDENT CITY (2390, EAST)	LAVACA	3	0	0	0
2	PROVIDENT CITY (2400)	LAVACA	3	0	0	0
2	PROVIDENT CITY (3100, EAST)	LAVACA	4	2	33,693	0
2	PROVIDENT CITY (3400, EAST)	LAVACA	2	0	0	0
2	PROVIDENT CITY (3450)	LAVACA	0	0	0	0
2	PROVIDENT CITY (3490, EAST)	LAVACA	2	0	0	0
2	PROVIDENT CITY (3500, EAST)	LAVACA	1	0	0	0
2	P PROVIDENT CITY (3530, EAST)	LAVACA	6	5	344,843	0 F
2	PROVIDENT CITY (3640, EAST)	LAVACA	0	0	0	0
2	PROVIDENT CITY (3960, EAST)	LAVACA	1	0	0	0
2	PROVIDENT CITY (4000, EAST)	LAVACA	1	0	0	0
2	P PROVIDENT CITY (5800)	LAVACA	2	2	257,511	0 F
2	PROVIDENT CITY, E. (YEGUA 5750)	LAVACA	1	0	3,786	0
2	PROVIDENT CITY, E. (2950 FRIO)	LAVACA	1	0	0	0
2	PROVIDENT CITY, E. (5960 YEGUA)	LAVACA	1	0	0	0
2	P PROVIDENT CITY W. (FRIO 2630)	LAVACA	1	1	28,233	0
2	P PROVIDENT CITY, W. (FRIO 3300)	LAVACA	1	1	17,375	0
2	P PROVIDENT CITY, NE (2100)	LAVACA	1	1	22,795	0
2	P PROVIDENT CITY, NE (3050)	COLORADO	1	0	0	0
2	PROVIDENT CITY, NE (5900)	LAVACA	0	0	0	0
2	PROVIDENT CITY, W. (FRIO 2960)	LAVACA	1	0	0	0
2	RAGSDALE (WILCOX-SLICK)	BEE	0	0	0	0
2	RAGSDALE (1100)	BEE	2	2	62,468	0
2	RAGSDALE, N. (LULING)	BEE	1	1	22,383	306
2	RAGSDALE CREEK (FRIO 1700)	LAVACA	0	0	0	0
2	RAGSDALE CREEK (FRIO 1800)	LAVACA	1	0	0	0
2	RAGSDALE CREEK (FRIO 2940)	LAVACA	0	0	0	0
2	RAGSDALE CREEK (FRIO 3140)	LAVACA	0	0	0	0
2	RAGSDALE CREEK (FRIO 3260)	LAVACA	0	0	0	0
2	P RAGSDALE CREEK (FRIO 3480)	LAVACA	2	0	64,042	154
2	RAGSDALE CREEK (3100)	LAVACA	1	0	0	0
2	RAGSDALE RANCH (WILCOX A-4)	LAVACA	0	0	0	0
2	RAISIN (2700)	VICTORIA	1	0	37	0
2	RALPH J. (HOCKLEY, MASSIVE)	LIVE OAK	0	0	0	0
2	A RAMIRENA (Y- 2G)	LIVE OAK	0	0	0	0
2	RAMIRENA (Y- 5)	LIVE OAK	1	0	0	0
2	RAMIRENA (Y-15A)	LIVE OAK	1	0	0	0
2	A RAMIRENA (4900)	LIVE OAK	0	0	0	0
2	RAMIRENA, N. (PETTUS)	LIVE OAK	1	1	34,402	141
2	RAMIRENA, N. (PETTUS MASSIVE)	LIVE OAK	0	0	0	0
2	RAMIRENA, NE. (HOCKLEY, UPPER)	LIVE OAK	0	0	0	0
2	RAMIRENA, NW. (Y-2)	LIVE OAK	0	0	0	0
2	A RAMIRENA, SW. (JACKSON SD.)	LIVE OAK	3	2	73,347	0 F
2	P RAMIRENA, SW (JACKSON STRAY)	LIVE OAK	3	2	132,786	0 F
2	RAMIRENA, SW (JACKSON 2, SEG. E)	LIVE OAK	1	0	0	0
2	A RAMIRENA, SW. (SEC. B, A SAND)	LIVE OAK	3	1	107,900	271 F
2	RAMIRENA, SW. (SEC. B, Y-7)	LIVE OAK	0	0	0	0
2	A RAMIRENA, SW. (SEC. B, YEG. 10)	LIVE OAK	0	0	0	0
2	P RAMIRENA, SW. (SEC. B, 3850)	LIVE OAK	1	0	0	0
2	A RAMIRENA, SW. (YEGUA #2 SD.)	LIVE OAK	2	1	136,121	640 F
2	P RAMIRENA, SW. (YEGUA 2, SEG. E)	LIVE OAK	1	0	0	0
2	A RAMIRENA, SW. (YEGUA 3)	LIVE OAK	0	0	0	0
2	P RAMIRENA, SW. (YEGUA 3, SEG. E)	LIVE OAK	1	0	3,288	88
2	RAMIRENA, SW (YEGUA 4, SEG. C)	LIVE OAK	1	0	12,768	0 F
2	RAMIRENA, SW. (YEGUA 5050)	LIVE OAK	0	0	0	0
2	RAMIRENA, SW (YEGUA 5400)	LIVE OAK	1	0	0	0
2	P RAMIRENA, SW. (4000)	LIVE OAK	2	1	8,753	0 F
2	RAMIRENA, SW. (4200)	LIVE OAK	3	0	0	0
2	P RATH (YEGUA)	DE WITT	2	1	18,534	79
2	RAY POINT (WILCOX)	LIVE OAK	2	0	100	85
2	P RAY POINT, SW. (MASSIVE)	LIVE OAK	1	1	115,124	1,115 F
2	P RAY POINT, SW. (SLICK-WILCOX)	LIVE OAK	3	3	373,630	6,843 F
2	P RAY POINT, SW. (WILCOX SEG B)	LIVE OAK	2	2	113,040	1,228 F
2	RAY-WILCOX (LULING)	BEE	5	2	425,815	0 F
2	P RAY-WILCOX (MACKHANK)	BEE	1	0	0	0
2	RAY-WILCOX (MASSIVE 1ST)	BEE	4	0	0	0
2	RAY-WILCOX (SLICK)	BEE	2	0	0	0
2	RAY-WILCOX (WALTON MASSIVE)	BEE	3	1	14,206	0
2	REED CREEK (FRIO)	JACKSON	0	0	0	0
2	A REFUGIO, EAST (5800)	REFUGIO	0	0	0	0
2	REFUGIO, NORTH (3550)	REFUGIO	0	0	0	0
2	P REFUGIO, NORTH (5030)	REFUGIO	1	0	16,539	29
2	REFUGIO-FOX (GRIFFITH D)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (1675)	REFUGIO	1	0	0	0
2	P REFUGIO-FOX (1950)	REFUGIO	4	0	6,267	23
2	REFUGIO-FOX (2480)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (2550)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (2600)	REFUGIO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	REFUGIO-FOX (2650)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (2800)	REFUGIO	2	1	13,719	0
2	REFUGIO-FOX (2900)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (3100)	REFUGIO	1	0	0	0
2	A REFUGIO-FOX (3500)	REFUGIO	0	0	0	0
2	A REFUGIO-FOX (3500 A)	REFUGIO	2	0	0	0
2	REFUGIO-FOX (3600)	REFUGIO	0	0	0	0
2	P REFUGIO-FOX (3940)	REFUGIO	1	1	135,511	0 F
2	REFUGIO-FOX (4600)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (4900)	REFUGIO	0	0	0	0
2	P REFUGIO-FOX (5000)	REFUGIO	2	1	75,727	0
2	REFUGIO-FOX (5300)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (5500)	REFUGIO	1	0	0	0
2	A REFUGIO FOX (5750)	REFUGIO	1	0	0	0
2	A REFUGIO-FOX (5800)	REFUGIO	3	1	14,244	234
2	REFUGIO-FOX (5850)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (5900)	REFUGIO	0	0	0	0
2	P REFUGIO-FOX (6100)	REFUGIO	2	1	11,240	0
2	P REFUGIO-FOX (6220)	REFUGIO	1	1	74,343	715
2	P REFUGIO-FOX (6300)	REFUGIO	2	1	193,931	1,190 F
2	P REFUGIO-FOX (6300 A)	REFUGIO	1	0	0	0
2	P REFUGIO-FOX (6400)	REFUGIO	3	0	115,563	1,035
2	REFUGIO-FOX (6700)	REFUGIO	0	0	0	0
2	P REFUGIO-FOX (6850)	REFUGIO	1	0	37,803	222
2	REFUGIO HEARD (1600)	REFUGIO	4	2	109,688	0
2	P REFUGIO HEARD (2400)	REFUGIO	6	5	108,089	0
2	REFUGIO HEARD (2850)	REFUGIO	1	0	5,876	0
2	REFUGIO HEARD (3100)	REFUGIO	2	0	6,400	0
2	REFUGIO HEARD (3350)	REFUGIO	3	1	5,106	0
2	REFUGIO HEARD (3500)	REFUGIO	3	0	30,734	0
2	P REFUGIO HEARD (3550)	REFUGIO	5	3	25,206	0
2	REFUGIO HEARD (3875)	REFUGIO	1	0	908	0
2	REFUGIO HEARD (4500)	REFUGIO	3	0	12,873	0
2	REFUGIO HEARD (4600)	REFUGIO	1	0	0	0
2	REFUGIO HEARD (5090)	REFUGIO	0	0	0	0
2	P REFUGIO HEARD (5100)	REFUGIO	1	1	26,740	0
2	REFUGIO HEARD (5300)	REFUGIO	1	0	0	0
2	REFUGIO HEARD (5350)	REFUGIO	0	0	0	0
2	REFUGIO HEARD (5400)	REFUGIO	0	0	0	0
2	REFUGIO HEARD (5500)	REFUGIO	0	0	0	0
2	REFUGIO HEARD (5550)	REFUGIO	0	0	0	0
2	REFUGIO HEARD (5600)	REFUGIO	2	1	3,024	0 F
2	REFUGIO HEARD (5700)	REFUGIO	2	2	12,475	23
2	P REFUGIO HEARD (6000)	REFUGIO	3	0	359	0
2	REFUGIO HEARD (6100)	REFUGIO	5	4	66,840	8 F
2	REFUGIO HEARD (6150)	REFUGIO	1	1	31,192	18 F
2	A REFUGIO HEARD (6200)	REFUGIO	3	0	1,201	0 F
2	REFUGIO HEARD (6300)	REFUGIO	0	0	0	0
2	P REFUGIO HYNES (6400)	REFUGIO	1	0	0	0
2	REFUGIO NEW (1450)	REFUGIO	0	1	13,679	0
2	REFUGIO NEW (1700)	REFUGIO	0	0	0	0
2	P REFUGIO NEW (1900)	REFUGIO	2	1	131,037	0
2	P REFUGIO NEW (2000)	REFUGIO	3	0	36,212	0
2	REFUGIO, NEW (2150)	REFUGIO	0	0	0	0
2	REFUGIO, NEW (2200)	REFUGIO	0	0	0	0
2	P REFUGIO, NEW (2350)	REFUGIO	1	1	90,707	0
2	REFUGIO NEW (2600)	REFUGIO	0	0	0	0
2	REFUGIO, NEW (2800)	REFUGIO	0	0	0	0
2	REFUGIO, NEW (3150)	REFUGIO	1	0	1,184	0
2	REFUGIO NEW (3200)	REFUGIO	0	0	0	0
2	REFUGIO, NEW (3220)	REFUGIO	2	0	12,192	0
2	REFUGIO NEW (3550)	REFUGIO	1	0	0	0
2	P REFUGIO NEW (3600)	REFUGIO	4	4	102,723	0
2	A REFUGIO NEW (4500)	REFUGIO	0	0	0	0
2	REFUGIO NEW (4850)	REFUGIO	2	1	51,319	18 F
2	REFUGIO NEW (6800)	REFUGIO	0	0	0	0
2	A REFUGIO OLD	REFUGIO	4	0	0	0
2	REFUGIO OLD (V-3)	REFUGIO	4	0	31,847	0
2	REFUGIO OLD (1500)	REFUGIO	6	5	60,511	0
2	REFUGIO OLD (1750)	REFUGIO	1	0	0	0
2	P REFUGIO OLD (2000)	REFUGIO	9	4	83,821	0
2	REFUGIO OLD (2400)	REFUGIO	3	0	7,427	0
2	REFUGIO OLD (2960)	REFUGIO	1	0	10,862	0
2	REFUGIO OLD (3250)	REFUGIO	3	0	43,804	147
2	REFUGIO OLD (3300)	REFUGIO	0	0	0	0
2	REFUGIO OLD (3400)	REFUGIO	3	0	310	0
2	REFUGIO OLD (4100)	REFUGIO	0	0	0	0
2	P REFUGIO OLD (4800)	REFUGIO	1	1	12,636	80
2	REFUGIO OLD (5300)	REFUGIO	2	0	4,706	0 F
2	REFUGIO OLD (5600)	REFUGIO	6	1	28,904	0
2	P REFUGIO OLD (5750)	REFUGIO	1	1	19,373	159
2	REFUGIO OLD (6200)	REFUGIO	0	0	0	0
2	REFUGIO OLD (6250)	REFUGIO	1	0	0	0
2	REFUGIO OLD (6300)	REFUGIO	1	0	6,081	0
2	REFUGIO OLD (6550 FRIO)	REFUGIO	0	0	0	0
2	REIFFERT (FRIO 3100)	DE WITT	0	0	0	0
2	REIFFERT (YEGUA 4950)	DE WITT	0	0	0	0
2	REIFFERT (YEGUA 5160)	DE WITT	2	2	79,242	120
2	P REIFFERT (YEGUA 5250)	DE WITT	2	2	98,133	236
2	REIFFERT (YEGUA 5390)	DE WITT	1	1	55,876	224
2			0	0	0	0

RAILROAD COMMISSION OF TEXAS
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 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P RENGER (1700)	LAVACA	1	1	28,904	0
2	RENGER (FRIO 2750)	LAVACA	1	0	4,745	0
2	RENGER (FRIO 3080)	LAVACA	0	0	0	0
2	P RENGER (MIOCENE 1725)	LAVACA	1	1	47,948	0
2	RENGER (MIOCENE 1800)	LAVACA	1	0	0	0
2	RENGER (WILCOX 7900)	LAVACA	3	1	17,749	193
2	RENGER (WILCOX 10300)	LAVACA	0	0	0	0
2	RHOMAC (PETTUS, UP.)	LIVE OAK	0	0	0	0
2	P RHOMAC (4300)	LIVE OAK	1	1	27,949	0
2	RIC-JOHN (3250)	GOLIAD	0	0	0	0
2	RICHARD ADCOCK (WILCOX)	VICTORIA	0	0	0	0
2	RICHARD ADCOCK (WILCOX 8600)	VICTORIA	0	0	0	0
2	RICHARD ADCOCK (WILCOX 8700)	VICTORIA	0	0	0	0
2	P RICHARD ADCOCK (2850 FRIO)	VICTORIA	1	1	94,165	0
2	P RICHARD ADCOCK (3050)	VICTORIA	1	0	2,050	0
2	RICHARD ADCOCK (5200 YEGUA)	VICTORIA	0	0	0	0
2	P RICHARD ADCOCK (3300)	VICTORIA	1	1	73,391	0
2	P RICHARD ADCOCK (5500)	VICTORIA	5	4	215,790	1,113
2	P RICHARD ADCOCK (5550)	VICTORIA	1	1	8,920	0
2	RIGGS (2000)	GOLIAD	0	0	0	0
2	P RIVER (LULING)	GOLIAD	0	0	0	0
2	RIVER (MACKHANK)	GOLIAD	1	0	0	0
2	RIVERDALE (MACKHANK)	GOLIAD	0	0	0	0
2	P RIVERDALE (MASSIVE FIRST-WILCOX)	GOLIAD	0	0	0	0
2	P RIVERDALE (1900)	GOLIAD	1	1	18,611	0
2	RIVERDALE (2000)	GOLIAD	2	1	7,708	0
2	P RIVERDALE (2350 FRIO)	GOLIAD	5	4	86,939	0
2	RIVERDALE (2450)	GOLIAD	4	2	25,704	0
2	P RIVERDALE (2550)	GOLIAD	5	3	251,347	0
2	RIVERDALE (9250)	GOLIAD	0	0	0	0
2	A RIVERDALE (9300)	GOLIAD	0	0	0	0
2	RIVERDALE, N. (PETTUS 4450)	GOLIAD	1	0	0	0
2	RIVERDALE, N (2550)	GOLIAD	0	0	0	0
2	P ROB WELDER (COOK MTN. 5650)	VICTORIA	2	1	26,200	334
2	ROB WELDER (WILCOX 8600)	VICTORIA	1	0	0	0
2	ROB WELDER (WILCOX 8700)	VICTORIA	0	0	0	0
2	ROB WELDER (WILCOX 8900)	VICTORIA	2	1	33,467	595
2	ROCHE (5800)	REFUGIO	1	0	0	0
2	P ROCHE (6200)	REFUGIO	1	0	0	0
2	ROCHE, NORTH (FRIO 6900)	REFUGIO	0	0	0	0
2	ROCHE, NORTH (FRIO 7000)	REFUGIO	0	0	0	0
2	P ROCHE, WEST (GRIFFITH)	REFUGIO	2	1	213,296	9
2	ROEDER (8500)	DE WITT	0	0	0	0
2	ROEDER (8800)	DE WITT	0	0	0	0
2	P ROEHL (EDWARDS)	DE WITT	1	1	66,808	458
2	ROEHL (WILCOX)	DE WITT	2	0	0	0
2	ROGERS (2700)	KARNES	1	0	5,663	38
2	P ROOKE RANCH (5050)	REFUGIO	1	1	8,220	42
2	ROSE (FRIO 6230)	JACKSON	0	0	0	0
2	ROSE (FRIO 6550)	JACKSON	0	0	0	0
2	P ROUGH (2260)	GOLIAD	1	1	32,970	26 F
2	ROUGH (2300 FRIO)	GOLIAD	0	0	0	0
2	ROUGH (2700 FRIO)	GOLIAD	0	0	0	0
2	ROUGH (2910)	GOLIAD	0	0	0	0
2	ROUGH (2935)	GOLIAD	0	0	0	0
2	SALEM (3080)	VICTORIA	1	0	0	0
2	P RUDMAN (MASSIVE WILCOX 4TH)	BEE	0	0	0	0
2	RUDMAN (MASSIVE 7100)	BEE	0	0	0	0
2	A RUDMAN (SLICK 6700)	BEE	1	0	0	0
2	RUDMAN (WILCOX LOWER)	BEE	0	0	0	0
2	RUDMAN (6800)	BEE	0	0	0	0
2	RUNGE (WILCOX 6500)	KARNES	0	0	0	0
2	RUNGE (6300)	KARNES	1	0	0	0
2	P RUNGE, E. (HACKNEY)	KARNES	2	0	276,123	7,673
2	RUNGE, E. (ROEDER)	KARNES	0	0	0	0
2	P RUNGE, E. (ROEDER, FB-B)	KARNES	1	1	271,835	7,770
2	P RUNGE, E. (ROEDER 10250)	KARNES	1	1	92,326	1,831
2	P RUNGE, E. (MIGURA 10850)	KARNES	2	1	11,292	63 F
2	RUNGE, S. (LULING)	KARNES	0	0	0	0
2	RUNGE, S. (WILCOX 12,500)	KARNES	1	1	14,141	290
2	A RUNGE, SW. (LULING)	KARNES	1	0	0	0
2	P RUNGE, SW. (SLICK)	KARNES	3	2	42,712	683
2	RUNGE, WEST (LULING)	KARNES	0	0	0	0
2	RUNGE, WEST (MASSIVE)	KARNES	0	0	0	0
2	RUNGE, WEST (RECKLAW)	KARNES	0	0	0	0
2	RUNGE, WEST (SLICK)	KARNES	0	0	0	0
2	P S.C.A.R. (FRIO 4800)	JACKSON	1	1	268,572	44
2	P S.C.A.R. (5250)	JACKSON	1	1	33,838	0
2	S.C.A.R. (FRIO 5500)	JACKSON	0	0	0	0
2	S.H. (CHAMBERLAIN -A-)	BEE	3	1	6,246	0
2	SAINTE ARMO (WILCOX, LOWER STEVE)	GOLIAD	0	0	0	0
2	SAINTE ARMO (YEGUA 5100)	GOLIAD	0	0	0	0
2	SAINTE ARMO (3100)	GOLIAD	1	0	0	0
2	SALEM (1000)	VICTORIA	1	1	27,792	0
2	P SALEM (1100)	VICTORIA	7	6	206,537	0
2	SALEM (1170)	VICTORIA	0	0	0	0
2	SALEM (1250)	VICTORIA	1	0	0	0
2	P SALEM (1300)	VICTORIA	2	1	65,477	0 F
2	SALEM (1360)	VICTORIA	1	1	2,010	0
2	SALEM (1440)	VICTORIA	0	0	0	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P SALEM (1500)	VICTORIA	3	3	87,294	0
2	P SALEM (1600)	VICTORIA	0	0	0	0
2	P SALEM (1650)	VICTORIA	1	1	68,376	0
2	P SALEM (1700)	VICTORIA	3	3	101,993	0
2	P SALEM (1750)	VICTORIA	1	1	5,070	0
2	P SALEM (1800)	VICTORIA	3	2	45,049	0
2	P SALEM (1900)	VICTORIA	1	1	68,351	0
2	P SALEM (2000)	VICTORIA	2	2	46,548	0
2	P SALEM (2100)	VICTORIA	2	1	14,170	0
2	P SALEM (2150)	VICTORIA	1	1	42,126	0
2	P SALEM (2250)	VICTORIA	2	1	23,168	0
2	P SALEM (2400)	VICTORIA	3	2	68,542	0
2	P SALEM (2500)	VICTORIA	2	1	33,283	0
2	P SALEM (2700)	VICTORIA	0	0	0	0
2	P SALEM (2700-A)	VICTORIA	0	0	0	0
2	P SALEM (2900)	VICTORIA	1	0	7,004	0
2	P SALEM (2960)	VICTORIA	1	1	56,756	0
2	P SALEM (3100)	VICTORIA	2	1	45,355	0
2	P SALEM (3180)	VICTORIA	0	0	0	0
2	P SALEM (3200)	VICTORIA	2	0	11,973	0
2	P SALEM (3400)	VICTORIA	0	0	0	0
2	P SALEM (3425)	VICTORIA	1	0	2,492	0
2	P SALEM (3700)	VICTORIA	0	0	0	0
2	P SALEM (3750)	VICTORIA	0	0	0	0
2	P SALEM (3800)	VICTORIA	0	0	0	0
2	P SALEM (3950)	VICTORIA	3	3	51,412	0
2	P SALEM (4080)	VICTORIA	1	0	47,260	0
2	P SALEM, EAST (2400)	VICTORIA	M 1	0	0	0
2	P SALEM, EAST (2600 MIOCENE)	VICTORIA	0	0	0	0
2	P SALEM, EAST (4100)	VICTORIA	M 1	1	116,421	0
2	P SALEM-MCCAN (1850)	VICTORIA	1	1	23,408	0
2	F SALEM-MCCAN (2050)	VICTORIA	2	2	116,455	0
2	P SALEM-MCCAN (2200)	VAN ZANDT	1	1	54,523	0
2	P SALEM-MCCAN (2360)	VICTORIA	1	0	11,506	0
2	P SALT CREEK (H-25)	LIVE OAK	0	0	0	0
2	P SALT CREEK (I-24)	LIVE OAK	0	0	0	0
2	P SALT CREEK (LULING)	LIVE OAK	0	0	0	0
2	P SALURIA (3050)	CALHCUN	1	0	0	0
2	P SALURIA (3850)	CALHCUN	1	1	56,567	0
2	P SALURIA (3950)	CALHCUN	1	1	119,427	0
2	P SALURIA (3975)	CALHCUN	0	0	0	0
2	P SALURIA (4000)	CALHCUN	1	0	0	0
2	P SALURIA (4050)	CALHCUN	1	0	0	0
2	P SALURIA (4650)	CALHCUN	0	0	0	0
2	A SALURIA (4675)	CALHCUN	0	0	0	0
2	P SAN ANTONIO BAY (8400)	CALHCUN	0	0	0	0
2	P SAN ANTONIO BAY (8600)	CALHCUN	0	0	0	0
2	P SAN ANTONIO BAY (8800)	CALHCUN	0	0	0	0
2	P SAN ANTONIO BAY, N. (B-1 SEG B)	CALHCUN	0	0	0	0
2	P SAN ANTONIO BAY, N. (B-3 FRIO)	CALHCUN	0	0	0	0
2	P SAN ANTONIO BAY, N. (D 1-2)	CALHCUN	5	4	112,668	132 F
2	A SAN ANTONIO BAY, N. (D-3)	CALHCUN	6	2	6,428	0 F
2	A SAN ANTONIO BAY, N. (D-3 SEG B)	CALHCUN	0	0	0	0
2	P SAN ANTONIO BAY, N. (D-5)	CALHCUN	0	0	0	0
2	P SAN ANTONIO BAY, N. (E-1)	CALHCUN	1	1	18,337	81 F
2	P SAN ANTONIO BAY, N. (E-2)	CALHCUN	1	0	0	0
2	P SAN ANTONIO BAY, N. (E-4)	CALHCUN	0	0	0	0
2	P SAN ANTONIO BAY, N. (F-1)	CALHCUN	1	0	0	0
2	P SAN ANTONIO BAY, N. (F-2)	CALHCUN	0	0	0	0
2	P SAN ANTONIO BAY, S. (7600)	CALHCUN	1	1	36,938	0 F
2	P SAN ANTONIO BAY S (8000)	CALHCUN	1	1	88,013	0 F
2	P SAN DOMINGO (H00K)	BEE	1	0	0	0
2	P SAN DOMINGO (LULING 7800)	BEE	3	3	246,666	1,063 F
2	A SAN DOMINGO (VICKSBURG)	BEE	0	0	0	0
2	P SAN DOMINGO (7700)	BEE	2	1	133,206	517
2	P SANDY CREEK (FRIO -B-)	JACKSON	0	0	0	0
2	P SANDY CREEK (FRIO -C-)	JACKSON	0	0	0	0
2	P SANDY CREEK (FRIO STRINGER 4500)	JACKSON	0	0	0	0
2	P SANDY CREEK (FRIO 4700)	JACKSON	1	0	2,210	0
2	P SANDY CREEK (FRIO 4700-B)	JACKSON	1	0	23,694	0 F
2	P SANDY CREEK (FRIO 4900)	JACKSON	1	0	47,812	0
2	P SANDY CREEK (MARGINULINA)	JACKSON	2	0	0	0
2	P SANDY CREEK, NORTH (FRIO -B-)	JACKSON	0	0	0	0
2	P SANDY CREEK, NORTH (FRIO -C-)	JACKSON	0	0	0	0
2	P SANDY CREEK, NORTH (MARG.)	JACKSON	0	0	0	0
2	P SANDY CREEK, SW. (FRIO)	JACKSON	0	0	0	0
2	P SANGER RANCH (LULING)	LIVE OAK	0	0	0	0
2	P SANGER RANCH (WILCOX 1ST A)	JACKSON	0	0	0	0
2	P SANGER RANCH (WILCOX 1ST B)	LIVE OAK	0	0	0	0
2	P SARCO CREEK (2600)	GOLIAD	3	0	268,678	0 F
2	P SARCO CREEK (3630)	GOLIAD	1	0	0	0
2	P SARCO CREEK (4100)	GOLIAD	5	0	475,638	0
2	P SARCO CREEK (4140, STRAY)	GOLIAD	1	0	152,792	0
2	P SARCO CREEK (4170)	GOLIAD	1	0	0	0
2	P SARCO CREEK (4280)	GOLIAD	1	0	17,944	0
2	P SARCO CREEK (4300)	GOLIAD	1	0	256,324	0 F
2	P SARCO CREEK (4700)	GOLIAD	7	0	739,115	1,334 F
2	P SARCO CREEK (4800)	GOLIAD	0	0	0	0
2	P SARCO CREEK (5000)	GOLIAD	2	0	0	0
2	P SARCO CREEK, WEST (4200)	GOLIAD	2	1	209,329	223

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	SARGO CREEK, WEST (4300)	JACKSON	0	0	0	0
2	SCHERER (2400)	VICTORIA	2	0	0	0
2	SCHERER (4000)	VICTORIA	1	0	0	0
2	SCHERER (4200)	VICTORIA	0	0	0	0
2	P SCHROEDER (FRIO 2830)	GOLIAD	1	0	0	0
2	SCHROEDER (FRIO 3100)	GOLIAD	3	2	78,159	0
2	SCHROEDER (FRIO 3200)	GOLIAD	0	0	0	0
2	SCHROEDER (FRIO 3300)	GOLIAD	1	0	0	0
2	SCHROEDER (MIOCENE 1040)	GOLIAD	1	0	0	0
2	SCHROEDER (MIOCENE 1450)	GOLIAD	1	1	29,408	0
2	SCHROEDER (MIOCENE 1500)	GOLIAD	1	0	4,577	0
2	SCHROEDER (MIOCENE 1700)	VICTORIA	0	0	0	0
2	SCHROEDER (3400)	GOLIAD	1	1	1,363	0
2	SCHROEDER (3700)	GOLIAD	2	1	32,502	0
2	SCHULZ	LIVE OAK	1	0	0	0
2	SCHULZ (EDWARDS)	LIVE OAK	1	0	0	0
2	SCHWARTZ (GOLIAD-OAKVILLE)	LIVE OAK	0	0	0	0
2	P SCHWARTZ (700)	LIVE OAK	8	3	70,476	0
2	P SCHWARTZ (3000 STRAY)	LIVE OAK	1	1	34,478	0
2	SCHWARTZ, NORTH (3500)	LIVE OAK	0	0	0	0
2	SEADRIFT (FRIO 8400)	CALHOUN	0	0	0	0
2	SEADRIFT (FRIO 8850)	CALHOUN	1	0	0	0
2	SEADRIFT, WEST (G)	CALHOUN	1	0	0	0
2	SECLUSION (COCKFIELD 6100)	LAVACA	0	0	0	0
2	SEE (6900)	CALHOUN	0	0	0	0
2	SEELEY (CATAHOULA 2160)	BEE	1	0	0	0
2	A SEELEY (FRIO)	BEE	1	0	0	0
2	P SHARPS LAKE (3150)	REFUGIO	4	4	809,642	0
2	SHARPS LAKE, N. (MIOCENE 2400-B)	REFUGIO	0	0	0	0
2	SHELLY (5060)	GOLIAD	0	0	0	0
2	P SHELTER ROCK (EDWARDS)	DE WITT	2	2	251,086	0
2	SHELTON RANCH, SOUTH (6100 SD)	VICTORIA	0	0	0	0
2	P SHERIDAN, SW. (WILCOX 10200)	LAVACA	1	1	71,787	1,426
2	P SHERIFF (F-1)	CALHOUN	2	2	13,170	0 F
2	P SHERIFF (F-2)	CALHOUN	3	0	11,585	0 F
2	P SHERIFF (F-3)	CALHOUN	2	0	0	0
2	A SHERIFF (F-4)	CALHOUN	3	0	0	0
2	SHERIFF (FRIO A-2)	CALHOUN	0	0	0	0
2	SHERIFF (5700)	CALHOUN	0	0	0	0
2	SHERIFF (9400)	CALHOUN	0	0	0	0
2	SHERIFF, EAST (8000)	CALHOUN	1	0	0	0
2	SHERIFF, EAST (8250)	CALHOUN	0	0	0	0
2	SHERIFF EAST (8400)	CALHOUN	1	0	0	0
2	SHERIFF, E. (8400 FRIO STRINGER)	CALHOUN	1	0	2,808	102
2	P SHERIFF, EAST (8700)	CALHOUN	1	1	17,614	73
2	P SHERIFF, EAST (8800)	CALHOUN	1	0	24,289	0
2	SHERIFF, EAST (9000)	CALHOUN	0	0	0	0
2	P SHERIFF, EAST (9400)	CALHOUN	4	3	798,191	33,505
2	SHERIFF, NORTH (9000)	CALHOUN	0	0	0	0
2	A SHERIFF, WEST (FRIO 9000)	CALHOUN	1	1	12,052	344
2	P SHERMAN OFFSHORE (3000)	CALHOUN	2	0	8,346	0
2	P SHERMAN OFFSHORE (3900)	CALHOUN	3	3	1,731,272	0
2	P SHERMAN OFFSHORE (4100)	CALHOUN	4	3	2,598,428	0
2	P SHERMAN OFFSHORE (4200)	CALHOUN	2	2	1,485,189	0
2	P SHERMAN OFFSHORE, SW. (3020)	CALHOUN	1	1	43,006	0
2	P SHERMAN OFFSHORE, SW. (3950)	CALHOUN	1	1	51,523	0
2	SIBLEY (2850)	LAVACA	1	0	1,787	0
2	P SIBLEY (2950)	LAVACA	4	3	219,944	0
2	P SIBLEY (3100)	LAVACA	1	1	66,983	0
2	P SIBLEY (3150)	LAVACA	1	0	0	0
2	P SIBLEY (3250)	LAVACA	2	1	119,884	0
2	P SIBLEY (3500)	LAVACA	1	0	0	0
2	P SIERRA VISTA (COLE)	LIVE OAK	1	0	7,612	0 F
2	SIERRA VISTA (GOVT. WELLS-3RD)	LIVE OAK	1	0	0	0
2	P SIERRA VISTA (SLICK A)	LIVE OAK	4	3	104,637	838
2	SIERRA VISTA (SLICK B)	LIVE OAK	2	0	0	0
2	SIERRA VISTA, S. (QUEEN CITY)	LIVE OAK	0	0	0	0
2	SINGLETON (HOCKLEY 3800)	BEE	0	0	0	0
2	SINGLETON (PETTUS)	BEE	0	0	0	0
2	P SINGLETON (1900)	BEE	3	1	38,653	0
2	SINGLETON, E. (HOCKLEY)	BEE	1	1	9,503	28
2	SINGLETON, E. (WILSON)	BEE	1	1	8,167	0
2	SITTON (MIOCENE 1400)	GOLIAD	1	1	11,385	0
2	SITTON (MIOCENE 1500)	GOLIAD	2	1	4,874	0
2	SITTON (MIOCENE 1600)	GOLIAD	3	3	10,407	0
2	SITTON (MIOCENE 1800)	GOLIAD	1	0	22,097	0
2	SITTON (MIOCENE 1900)	GOLIAD	4	3	21,537	0
2	SITTON (YEGUA 4550)	GOLIAD	1	1	8,591	154
2	SITTON (3400)	GOLIAD	1	1	3,623	0
2	SIX MILE (MARGINULINA)	CALHOUN	0	0	0	0
2	SIX MILE (5900)	CALHOUN	0	0	0	0
2	P SIX-SIXTY (4250)	CALHOUN	1	1	706,964	0
2	P SIX-SIXTY (4400)	CALHOUN	4	4	2,878,670	0
2	SKIDMORE (VICKSBURG)	BEE	0	0	0	0
2	SKIDMORE (3870)	BEE	0	0	0	0
2	SKIDMORE, WEST (4500)	BEE	1	0	0	0
2	P SLICK (PETTUS)	GOLIAD	2	2	355,954	5,184
2	SLICK (REKLAW)	GOLIAD	5	3	62,056	243 F
2	SLICK (SLICK 7400)	GOLIAD	0	0	0	0
2	A SLICK (WILCOX)	GOLIAD	1	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	A SLICK, EAST (WILCOX)	GOLIAD	1	0	0	0
2	SLICK, EAST (2-7600)	GOLIAD	1	1	56,517	843
2	P SLICK, N. (LULING 7545)	DE WITT	0	0	0	0
2	SLICK, N. (WILCOX 7620)	DE WITT	0	0	0	0
2	SLICK, WEST (REKLAW)	DE WITT	1	0	0	0
2	SLICK-WILCOX (LULING)	GOLIAD	M 2	1	24,918	63 F
2	P SLIVA (BIERSTADT)	BEE	3	1	51,219	0
2	SLIVA (HOCKLEY)	BEE	0	0	0	0
2	SLIVA (STILLWELL)	BEE	2	0	0	0
2	SLIVA (2100)	BEE	0	0	0	0
2	SLIVA (2200)	BEE	1	1	116	0
2	SLIVA (2460)	BEE	2	0	1,399	0
2	P SLIVA (2550)	BEE	2	2	26,031	0
2	SLIVA (2700)	BEE	0	0	0	0
2	P SLIVA (2800)	BEE	3	1	107,370	0
2	P SLIVA (2850)	BEE	2	1	106,027	0
2	SLIVA (2900)	BEE	3	2	44,489	0
2	SLIVA (3000)	BEE	1	1	22,935	0
2	SLIVA (3100)	BEE	4	1	15,088	0
2	SLIVA (3400)	BEE	3	0	5,215	0
2	P SLIVA (3600)	BEE	2	2	53,769	0
2	P SLIVA (3700)	BEE	1	0	0	0
2	A SLIVA (4000 SAND)	BEE	1	0	0	0
2	P SLIVA, SOUTHWEST (FRIO CURLEE)	BEE	0	0	0	0
2	SLIVA, SOUTHWEST (FRIO KESSLER)	LIVE OAK	1	1	26,840	0
2	P SLIVA, SOUTHWEST (FRIO MEYER)	LIVE OAK	0	0	0	0
2	SLIVA, SOUTHWEST (FRIO RUSSELL)	BEE	M 2	0	0	0
2	SLIVA, SOUTHWEST (FRIO SUGAREK)	BEE	0	0	0	0
2	SLIVA, SOUTHWEST (STILLWELL)	LIVE OAK	0	0	0	0
2	SLIVA, SOUTHWEST (2900)	LIVE OAK	M 2	1	32,536	0
2	SLIVA, SOUTHWEST (3300)	LIVE OAK	M 1	1	4,171	0
2	SLIVA, SOUTHWEST (3600)	LIVE OAK	M 0	0	0	0
2	A SLIVA, SOUTHWEST (3950 FRIO)	BEE	1	0	0	0
2	SLIVA, SOUTHWEST (4000)	LIVE OAK	1	0	0	0
2	SLIVA, WEST (HET 3RD)	LIVE OAK	M 3	0	0	0
2	SLIVA, WEST (2950)	BEE	0	0	0	0
2	SMIDT (5100)	JACKSON	0	0	0	0
2	P SMITH CREEK (3RD ROEDER)	DE WITT	1	1	292,688	4,942
2	SMITH CREEK (WILCOX 10,000)	DE WITT	0	0	0	0
2	SMITH CREEK (WILCOX 10,450)	DE WITT	0	0	0	0
2	SMITH CREEK (WILCOX 10,500)	DE WITT	1	0	0	0
2	SMITH CREEK (WILCOX 10,600)	DE WITT	1	1	35,612	581
2	SOL WEST (MACKHANK)	LIVE OAK	0	0	0	0
2	P SOLEBERG (FRIO 2380)	GOLIAD	1	0	2,873	0
2	SOLEBERG (FRIO 2900, UP.)	GOLIAD	0	0	0	0
2	SOLEBERG (WILCOX)	GOLIAD	0	0	0	0
2	SOLEBERG (YEGUA)	GOLIAD	1	0	0	0
2	SPARKS (2000 FRIO)	LAVACA	0	0	0	0
2	SPEAKS, N. (FRIO UPPER)	LAVACA	0	0	0	0
2	SPEAKS (1700)	LAVACA	4	1	112,385	0
2	P SPEAKS (1800)	LAVACA	2	1	25,139	0
2	SPEAKS (1850)	LAVACA	1	0	0	0
2	SPEAKS (1900)	LAVACA	5	0	36,001	0
2	SPEAKS (2000)	LAVACA	2	1	46,606	0
2	SPEAKS (2100)	LAVACA	1	0	0	0
2	SPEAKS (2200)	LAVACA	0	0	0	0
2	SPEAKS (2700)	LAVACA	2	1	32,109	0
2	P SPEAKS (3200)	LAVACA	2	1	34,794	0
2	SPEAKS (3300)	LAVACA	0	0	0	0
2	SPEAKS (3400)	LAVACA	1	1	20,070	0
2	SPEAKS (3600)	LAVACA	1	1	22,925	0
2	SPEAKS (5260 YEGUA)	LAVACA	1	0	2,927	0
2	SPEAKS (9400 WILCOX)	LAVACA	0	0	0	0
2	P SPEAKS (9700)	LAVACA	1	1	104,795	369
2	SPEAKS (10000)	LAVACA	0	0	0	0
2	SPEAKS (10000 WILCOX)	LAVACA	0	0	0	0
2	P SPEAKS, N. (FRIO)	LAVACA	5	4	244,474	0
2	P SPEAKS N. (FRIO UPPER)	LAVACA	2	0	16,901	0
2	P SPEAKS, NW. (WILCOX 12,800)	LAVACA	1	1	153,924	2,622
2	SPEAKS, SE. (1800)	LAVACA	1	0	0	0
2	SPEAKS, SE. (2200)	LAVACA	1	0	1,578	0
2	SPEAKS, SE. (3200)	LAVACA	2	2	52,179	0
2	SPEAKS, SE. (3300)	LAVACA	1	0	0	0
2	SPEAKS, SE. (3600)	LAVACA	2	1	52,420	0
2	SPEAKS, SE. (5900)	LAVACA	0	0	0	0
2	P SPEAKS, SW. (CATAHOULA)	LAVACA	1	1	69,715	0 F
2	SPEAKS, SW. (FRIO)	LAVACA	2	0	0	0
2	SPEAKS, SW. (FRIO 2800)	LAVACA	0	0	0	0
2	P SPEAKS, SW. (WILCOX -A-)	LAVACA	12	9	258,384	355 F
2	SPEAKS, SW. (WILCOX -B-)	LAVACA	0	0	0	0
2	SPEAKS, SW. (WILCOX -B- 8800)	LAVACA	0	0	0	0
2	SPEAKS, SW. (WILCOX -C-)	LAVACA	0	0	0	0
2	P SPEAKS, SW. (WILCOX -E-)	LAVACA	2	1	90,871	1,557
2	P SPEAKS, SW. (WILCOX -H-)	LAVACA	1	1	220,757	0 F
2	SPEAKS, SW. (WILCOX -K-)	LAVACA	1	1	2,668	0 F
2	SPEAKS, SW. (WILCOX 8200)	LAVACA	0	0	0	0
2	SPEAKS, SW. (WILCOX 8300)	LAVACA	0	0	0	0
2	SPEAKS, SOUTHWEST (WILCOX 12650)	LAVACA	0	0	0	0
2	P SPEAKS, SW. (YEGUA 5200)	LAVACA	1	1	67,961	205 F
2	P SPEAKS, SW. (YEGUA 5400)	LAVACA	3	1	295,553	1,652 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P SPEAKS, SW. (YEGUA 5413)	LAVACA	1	0	42,914	180 F
2	P SPEAKS, SW. (1250)	LAVACA	8	8	261,738	0
2	P SPEAKS, SW. (1300)	LAVACA	2	2	76,404	0
2	P SPEAKS, SW. (2000)	LAVACA	2	1	30,240	0
2	SPEAKS, S. W. (2200)	LAVACA	0	0	0	0
2	P SPEAKS, SW. (2560)	LAVACA	1	0	0	0
2	SPEAKS, SW. (3000)	LAVACA	0	0	0	0
2	P SPEAKS, SW (3150)	LAVACA	1	1	24,197	0
2	SPEAKS, SW. (3300)	LAVACA	1	0	0	0
2	P SPEAKS, SW. (3400)	LAVACA	1	0	23,507	0
2	P SPEAKS, SW (3550)	LAVACA	1	1	26,031	0
2	P SPEARS, SW. (5230)	LAVACA	1	1	10,038	35
2	P SPEAKS, SW. (9150)	LAVACA	1	1	33,665	823
2	SPEAKS, SW. (10,000)	LAVACA	1	0	0	0
2	SPEAKS, WEST (2100)	LAVACA	0	0	0	0
2	SPEAKS, WEST (3300)	LAVACA	0	0	0	0
2	P SPEARY (EDWARDS)	KARNES	2	2	309,229	1,929 F
2	SPEARY (HACKNEY 8600)	KARNES	1	0	8,506	563
2	SPEARY (MYHAND 8400)	KARNES	2	0	0	0
2	P SPEARY (REKLAW)	KARNES	1	1	33,751	4,289 F
2	SPEARY (ROEDER 9100)	KARNES	4	1	68,817	0 F
2	SPEARY (TIPS 8450)	KARNES	1	0	0	0
2	SPEARY (WILCOX 9500)	KARNES	6	4	183,046	0 F
2	SPEARY (2600)	KARNES	1	0	0	0
2	SPRING CREEK (MIRANDO)	LIVE OAK	0	0	0	0
2	SPRING CREEK (PETTUS)	LIVE OAK	0	0	0	0
2	SPRING CREEK, N. (COLE)	LIVE OAK	2	0	660	0
2	SPRING CREEK, N. (HOCKLEY -A-)	LIVE OAK	0	0	0	0
2	P STAFFORD-HART (FRIO 3400)	JACKSON	1	0	13,153	0
2	P STAFFORD-HART (FRIO 3550)	JACKSON	1	1	104,074	0
2	STANFORD (FRIO 6800)	JACKSON	1	0	282	0
2	STAPP (FRIO -B-)	VICTORIA	0	0	0	0
2	STAPP (FRIO -H-)	VICTORIA	0	0	0	0
2	STAPP (FRIO MIDDLE)	VICTORIA	2	0	0	0
2	STAPP (FRIO 3300)	VICTORIA	0	0	0	0
2	P STAPP (FRIO 3475)	VICTORIA	1	0	32,783	0
2	P STAPP (FRIO 3600)	VICTORIA	1	0	27,553	0
2	STAPP (WILCOX)	VICTORIA	0	0	0	0
2	STEAMBOAT PASS (1)	CALHCUN	2	2	210,007	0 F
2	STEAMBOAT PASS (1-A)	CALHCUN	1	1	4,999	0 F
2	STEAMBOAT PASS (2)	CALHCUN	7	7	573,481	0 F
2	P STEAMBOAT PASS (3)	CALHCUN	2	1	124,160	0 F
2	STEAMBOAT PASS (4)	CALHCUN	1	0	0	0
2	STEAMBOAT PASS (5)	CALHCUN	4	3	263,998	0 F
2	P STEAMBOAT PASS (6)	CALHCUN	1	1	87,775	0
2	STEAMBOAT PASS (7)	CALHCUN	3	1	46,169	0 F
2	STEAMBOAT PASS (8)	CALHCUN	1	0	0	0
2	STEAMBOAT PASS (9)	CALHCUN	5	2	110,300	0 F
2	STEAMBOAT PASS (10)	CALHCUN	3	2	397,832	0 F
2	P STEAMBOAT PASS (1725)	CALHCUN	1	0	50,716	0
2	P STEAMBOAT PASS (1750)	CALHCUN	1	1	21,941	0
2	STEAMBOAT PASS (2250)	CALHCUN	1	1	109,189	0 F
2	STEAMBOAT PASS (4770)	CALHCUN	1	1	180,683	0 F
2	STEAMBOAT PASS (5200)	CALHCUN	0	0	0	0
2	P STERLING (4800)	JACKSON	2	2	273,850	28
2	STERLING (6500)	JACKSON	0	0	0	0
2	STEWART (F-9)	JACKSON	0	0	0	0
2	STEWART (3500)	JACKSON	1	0	16,377	0
2	STEWART (3650)	JACKSON	1	0	0	0
2	STEWART (3950)	JACKSON	1	1	23,653	0
2	STEWART (4100)	JACKSON	1	0	0	0
2	STEWART (4900)	JACKSON	1	0	16,378	0
2	STEWART (5000)	JACKSON	0	0	0	0
2	STEWART (5270)	JACKSON	0	0	0	0
2	STEWART (5500)	JACKSON	1	0	0	0
2	STEWART (5550)	JACKSON	0	0	0	0
2	STEWART (5800)	JACKSON	0	0	0	0
2	STEWART (6000)	JACKSON	0	0	0	0
2	STEWART (6070)	JACKSON	0	0	0	0
2	STEWART (6200)	JACKSON	0	0	0	0
2	STEWART (6290)	JACKSON	0	0	0	0
2	A STEWART (6300 FRIO)	JACKSON	0	0	0	0
2	STEWART (6330 FRIO)	JACKSON	1	0	9,063	0
2	STEWART (6380)	JACKSON	0	0	0	0
2	A STEWART (6700 FRIO)	JACKSON	0	0	0	0
2	STEWART (6800 FRIO)	JACKSON	1	0	0	0
2	A STEWART (6820)	JACKSON	0	0	0	0
2	STEWART (6850)	JACKSON	0	0	0	0
2	STOCKTON (YEGUA 4500)	GOLIAD	0	0	0	0
2	STOFER (BRAUN SD)	CALHCUN	0	0	0	0
2	STRAUCH-WILCOX (FRIO 2100)	BEE	0	0	0	0
2	P STRAUCH-WILCOX (SLICK 7900)	BEE	2	2	400,691	1,537
2	STRAUCH-WILCOX (SLICK 8000)	BEE	0	0	0	0
2	P SUCHER (WILCOX, LO.)	DE WITT	2	2	324,966	3,785 F
2	P SUNRISE (QUEEN CITY)	LIVE OAK	3	3	94,474	385
2	P SUNSET (LULING-WILCOX)	LIVE OAK	1	1	24,470	387
2	SUNSET (MASSIVE-WILCOX)	LIVE OAK	1	0	0	0
2	P SUNSET (QUEEN CITY)	LIVE OAK	1	1	62,999	392 F
2	SUNSET (SLICK-WILCOX)	LIVE OAK	1	1	26,139	312
2	P SUNSET (WILCOX 7900)	LIVE OAK	1	1	29,046	453

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	SWAN LAKE (5900)	JACKSON	0	0	0	0
2	A SWAN LAKE (6000)	JACKSON	0	0	0	0
2	SWAN LAKE (6650)	JACKSON	0	0	0	0
2	A SWAN LAKE (6800)	JACKSON	0	0	0	0
2	P SWAN LAKE (6850)	JACKSON	1	1	106,139	1,010
2	SWAN LAKE (7100)	JACKSON	0	0	0	0
2	SWAN LAKE (7580)	JACKSON	0	0	0	0
2	P SWAN LAKE (7650)	JACKSON	1	0	24,326	1,538
2	A SWAN LAKE (7850)	JACKSON	0	0	0	0
2	SWAN LAKE (7890)	JACKSON	0	0	0	0
2	P SWAN LAKE (8000)	JACKSON	1	1	241,965	10,693 F
2	P SWAN LAKE (8225)	JACKSON	1	1	55,814	124 F
2	SWAN LAKE (8225, RES. A)	JACKSON	0	0	0	0
2	SWAN LAKE (8400)	JACKSON	0	0	0	0
2	SWAN LAKE (8400, FB-W)	JACKSON	0	0	0	0
2	A SWAN LAKE (8700)	JACKSON	0	0	0	0
2	SWAN LAKE (8700, FB-W)	JACKSON	0	0	0	0
2	SWAN LAKE (8825)	JACKSON	0	0	0	0
2	SWAN LAKE (8970)	JACKSON	0	0	0	0
2	SWAN LAKE (9000, LD.)	JACKSON	0	0	0	0
2	A SWAN LAKE (9100)	JACKSON	0	0	0	0
2	SWAN LAKE, EAST (8600 FRIQ)	JACKSON	0	0	0	0
2	SWAN LAKE, E. (8600, LUMER)	JACKSON	0	0	0	0
2	SWAN LAKE, NE (6950)	JACKSON	0	0	0	0
2	SWAN LAKE, NE (8800)	JACKSON	0	0	0	0
2	SWAN LAKE, W. (7970)	JACKSON	0	0	0	0
2	SWEET HOME (EDWARDS)	LAVACA	0	0	0	0
2	SWEETHOME (EDWARDS)	LAVACA	2	1	36,551	2,325
2	SWICKHEIMER (FRIQ 4400)	GOLIAD	0	0	0	0
2	P SWICKHEIMER (GRETA 2750)	GOLIAD	2	2	99,892	0
2	A SWINNEY SWITCH (HOCKLEY, UPPER)	LIVE OAK	0	0	0	0
2	SWINNEY SWITCH, EAST (YEGUA 6100)	LIVE OAK	0	0	0	0
2	P T-C (5200)	REFUGIO	1	0	91,312	0 F
2	T. M. OCONNOR (3700)	GOLIAD	0	0	0	0
2	P TEJAS (FRIQ 4450)	GOLIAD	8	2	22,783	0 F
2	TEJAS (FRIQ 4500)	GOLIAD	3	2	32,870	0 F
2	P TEJAS (FRIQ 4600)	GOLIAD	1	1	98,964	106 F
2	P TEJAS (FRIQ 4800)	GOLIAD	2	1	151,552	3 F
2	TEJAS (FRIQ 5000)	GOLIAD	1	0	0	0
2	P TEJAS (FRIQ 5100)	GOLIAD	6	5	642,102	4,846 F
2	TELARANA (FRIQ 4400)	REFUGIO	1	0	0	0
2	TELARANA (OAKVILLE)	REFUGIO	0	0	0	0
2	A TELARANA, N. (CHAMBERLAIN 5400)	BEE	0	0	0	0
2	P TELFERNER	VICTORIA	2	2	60,250	0
2	TELFERNER (1450)	VICTORIA	1	1	12,136	0
2	P TELFERNER (2000)	VICTORIA	1	0	5,920	0
2	P TELFERNER (2200)	VICTORIA	2	2	161,656	0
2	A TELFERNER (2500)	VICTORIA	1	0	0	0
2	P TELFERNER (2900)	VICTORIA	1	0	3,270	0
2	TELFERNER (4600)	VICTORIA	0	0	0	0
2	TELFERNER (5070)	VICTORIA	0	0	0	0
2	P TELFERNER (5230)	VICTORIA	1	0	9,344	0
2	TELFERNER (5570)	VICTORIA	0	0	0	0
2	TELFERNER (5650)	VICTORIA	0	0	0	0
2	P TELFERNER (5780 FRIQ)	VICTORIA	1	0	12,785	12
2	P TELFERNER, EAST (3850)	VICTORIA	1	1	258,081	0
2	TELFERNER, EAST (4400)	VICTORIA	1	0	0	0
2	TELFERNER, EAST (4800)	VICTORIA	1	0	0	0
2	TELFERNER, EAST (4950)	VICTORIA	0	0	0	0
2	TELFERNER, EAST (4980)	VICTORIA	0	0	0	0
2	TELFERNER, EAST (5000)	VICTORIA	0	0	0	0
2	P TELFERNER, EAST (5100)	VICTORIA	2	1	52,064	25
2	TELFERNER, EAST (5120 FRIQ)	VICTORIA	1	0	27,462	0
2	P TELFERNER, EAST (5300)	VICTORIA	2	1	166,894	136 F
2	A TELFERNER, EAST (6200 VKSBG.)	VICTORIA	1	0	0	0
2	TELFERNER, NORTH (2000)	VICTORIA	1	1	3,516	0
2	P TELFERNER, NORTH (2100)	VICTORIA	3	3	374,828	0 F
2	P TELFERNER, NORTH (2150)	VICTORIA	7	2	16,140	0 F
2	A TELFERNER, NORTH (2500)	VICTORIA	1	0	11,145	0 F
2	TELFERNER, NORTH (2600)	VICTORIA	0	0	0	0
2	TELFERNER, NORTH (3600 FRIQ)	VICTORIA	0	0	0	0
2	TELFERNER, NORTH (3700)	VICTORIA	0	0	0	0
2	TELFERNER, SOUTH (4960)	VICTORIA	0	0	0	0
2	TELFERNER, SW (3900 FRIQ)	VICTORIA	0	0	0	0
2	P TERRELL POINT (CATAHOULA)	GOLIAD	6	2	72,136	0
2	TERRELL POINT (VICKSBURG)	GOLIAD	0	0	0	0
2	TERRELL POINT (2800)	GOLIAD	2	0	0	0
2	P TERRELL POINT (2850)	GOLIAD	1	1	21,732	0
2	P TERRELL POINT (2900)	VICTORIA	1	1	108,355	0
2	P TERRELL POINT (3600)	GOLIAD	2	0	0	0
2	TERRELL POINT (3820)	GOLIAD	0	0	0	0
2	P TERRELL POINT (3900)	GOLIAD	5	1	53,867	0
2	TERRELL POINT (3975)	GOLIAD	1	1	16,988	0
2	TERRELL POINT (4050)	GOLIAD	0	0	0	0
2	A TERRELL POINT (4200)	GOLIAD	0	0	0	0
2	TERRELL POINT (4300)	GOLIAD	0	0	0	0
2	TERRELL POINT (4400)	GOLIAD	0	0	0	0
2	P TERRELL POINT (4450)	GOLIAD	2	1	262,012	505
2	TERRELL POINT (4600)	GOLIAD	0	0	0	0
2	TERRELL POINT (4650)	GOLIAD	0	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL S
2	TERRELL POINT (4820)	GOLIAD	0	0	0	0
2	TERRELL POINT, E. (CATAHOULA)	GOLIAD	0	0	0	0
2	TERRELL POINT, E. (3950)	GOLIAD	2	1	37,162	0
2	TERRELL POINT, E. (4030)	GOLIAD	1	0	0	0
2	TERRELL POINT, E. (4600)	GOLIAD	1	0	0	0
2	TERRELL POINT, WEST (4100 FRID)	GOLIAD	1	0	0	0
2	TERRELL POINT, WEST (4200 FRIC)	GOLIAD	1	0	0	0
2	TERRYVILLE (4800)	DE WITT	2	0	0	0
2	TERRYVILLE (5000)	DE WITT	2	0	16,817	57
2	TERRYVILLE, SW. (MATTHEW)	DE WITT	0	0	0	0
2	TERRYVILLE, W (YEGUA 4700)	DE WITT	5	3	286,155	1,725 F
2	A TERRYVILLE, W. (YEGUA 4900)	DE WITT	1	0	0	0
2	TERRYVILLE, W. (YEGUA 5200)	DE WITT	1	1	19,439	28 F
2	P TEXAM (COLE)	LIVE OAK	3	1	69,691	0
2	TEXAM (QUEEN CITY)	LIVE OAK	1	0	0	0
2	P TEXAM (WILCOX LOWER)	LIVE OAK	1	1	82,406	3,475
2	TEXAM (WILCOX 6900)	LIVE OAK	2	0	0	0
2	P TEXAM (WILCOX 7600)	LIVE OAK	1	1	38,209	249
2	P TEXAM (WILCOX 10,000)	LIVE OAK	1	1	284,893	3,739
2	TEXAM, E. (ERIK 7700)	LIVE OAK	1	0	0	0
2	A TEXAM, E. (WILCOX 7200)	LIVE OAK	0	0	0	0
2	P TEXAM, N. (SLICK 6945)	LIVE OAK	1	1	96,737	1,457
2	TEXAM, S. (COLE)	LIVE OAK	0	0	0	0
2	TEXAM, SOUTH (1700)	LIVE OAK	1	1	25,373	0
2	A TEXAM, SOUTH (2800)	LIVE OAK	0	0	0	0
2	TEXANA (MIOCENE 4200)	JACKSON	0	0	0	0
2	TEXANA (5000)	JACKSON	1	0	0	0
2	TEXANA (5300)	JACKSON	0	0	0	0
2	TEXANA (5350)	JACKSON	1	1	13,705	0
2	P TEXANA (5500)	JACKSON	1	1	35,703	0
2	TEXANA (5500, LOWER)	JACKSON	0	0	0	0
2	TEXANA (5600)	JACKSON	0	0	0	0
2	P TEXANA (5700)	JACKSON	2	1	88,312	602 F
2	TEXANA (5750)	JACKSON	0	0	0	0
2	TEXANA (5800)	JACKSON	0	0	0	0
2	P TEXANA (5850)	JACKSON	1	0	0	0
2	TEXANA (6150 FRID)	JACKSON	1	0	0	0
2	P TEXANA (6250 FRID)	JACKSON	0	0	0	0
2	TEXANA (6300)	JACKSON	1	0	0	0
2	P TEXANA (6300, SW)	JACKSON	1	0	0	0
2	P TEXANA (6400)	JACKSON	1	0	0	0
2	TEXANA (6450)	JACKSON	1	0	0	0
2	P TEXANA (6500 FRID)	JACKSON	2	0	0	0
2	TEXANA (6550)	JACKSON	3	1	104,538	74
2	P TEXANA (6600 FRID)	JACKSON	3	1	66,913	932 F
2	TEXANA (6650 FRID L)	JACKSON	0	0	0	0
2	A TEXANA, NORTH (FRID 6075)	JACKSON	0	0	0	0
2	TEXANA, N. (FRID 6240)	JACKSON	1	0	0	0
2	A TEXANA, NORTH (FRID 6300)	JACKSON	0	0	0	0
2	TEXANA, NORTH (FRID 6350)	JACKSON	0	0	0	0
2	TEXANA, NORTH (FRID 6470)	JACKSON	0	0	0	0
2	A TEXANA, NORTH (FRID 6600)	JACKSON	1	0	6,757	0
2	TEXANA, NORTH (FRID 6900)	JACKSON	1	0	0	0
2	TEXANA, NORTH (MENESEE A-1)	JACKSON	0	0	0	0
2	TEXANA, NORTH (MENESEE 2ND)	JACKSON	0	0	0	0
2	TEXANA, NORTH (SIMONS)	JACKSON	0	0	0	0
2	TEXANA, NORTH (SIMONS #2)	JACKSON	0	0	0	0
2	P TEXANA, NORTH (SINTON #1)	JACKSON	1	0	0	0
2	A TEXANA, NORTH (SINTON #2)	JACKSON	1	0	0	0
2	TEXANA, NORTH (SINTON #4)	JACKSON	0	0	0	0
2	TEXANA, NORTH (WESTHOFF)	JACKSON	0	0	0	0
2	TEXANA, NORTH (5425)	JACKSON	0	0	0	0
2	TEXANA, NORTH (5550)	JACKSON	0	0	0	0
2	P TEXANA, NORTH (5800)	JACKSON	2	0	61,513	577
2	TEXANA, NORTH (5850)	JACKSON	1	0	8,165	0
2	TEXANA, NORTH (6150)	JACKSON	0	0	0	0
2	TEXANA, NORTH (6170)	JACKSON	0	0	0	0
2	TEXANA, W. (5860)	JACKSON	0	0	0	0
2	P THEIS, SOUTH (SLICK FIRST)	BEE	0	0	0	0
2	P THEIS, SOUTH (WILCOX 9925)	BEE	1	0	0	0
2	THEIS-WILCOX (9100)	BEE	0	0	0	0
2	THIGPEN (CATAHOULA)	GOLIAD	0	0	0	0
2	P THOMASTON	DE WITT	2	1	109,088	2,295
2	THOMASTON (WILCOX A-1 SEG B)	DE WITT	0	0	0	0
2	THOMASTON (WILCOX A-2 SEG B)	DE WITT	0	0	0	0
2	P THOMASTON (WILCOX 7800)	DE WITT	2	1	166,137	1,748
2	P THOMASTON (YEGUA 4800)	DE WITT	3	2	105,661	5,037
2	P THOMASTON (YEGUA 4900)	DE WITT	3	2	126,954	1,370
2	THOMASTON (YEGUA 5230)	DE WITT	1	0	0	0
2	THOMASTON, N (WILCOX 7800)	DE WITT	2	0	0	0
2	TINSLEY (WILCOX 11,400)	DE WITT	0	0	0	0
2	TINSLEY (WILCOX 11,740)	DE WITT	0	0	0	0
2	P TOLSON (1800)	VICTORIA	1	0	6,128	0
2	TOLSON (1900)	VICTORIA	0	0	0	0
2	TOLSON (3100)	VICTORIA	1	0	2,607	0
2	P TOM LYNE (FIRST HACKHANK)	LIVE OAK	1	1	205,726	786 F
2	P TOM LYNE (QUEEN CITY)	LIVE OAK	2	1	193,768	0 F
2	TOM LYNE (REAGAN -C-)	LIVE OAK	0	0	0	0
2	TOM LYNE (WILCOX 9200)	LIVE OAK	2	0	1,864	0 F
2	P TOM LYNE (8800)	LIVE OAK	1	0	38,624	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	TOM LYNE, EAST (REAGAN 10800)	LIVE OAK	1	0	33,457	0 F
2	TOM LYNE, EAST (SLICK)	LIVE OAK	0	0	0	0
2	TOM LYNE, N. (REAGAN -A-)	LIVE OAK	0	0	0	0
2	TOM LYNE, N. (REAGAN -B-)	LIVE OAK	0	0	0	0
2	P TOM LYNE, N. (WILCOX 9350)	LIVE OAK	1	1	1,114,464	0 F
2	TOM LYNE, NE. (COLE 2300)	LIVE OAK	0	0	0	0
2	P TOM LYNE NE. (HOCKLEY)	LIVE OAK	5	4	204,784	0 F
2	TOM LYNE, NE. (HOCKLEY A STRAY)	LIVE OAK	0	0	0	0
2	TOM LYNE, NE. (HOCKLEY B)	LIVE OAK	0	0	0	0
2	TOM LYNE, NE. (HOCKLEY D)	LIVE OAK	0	0	0	0
2	P TOM LYNE, NE. (WILCOX 9250)	LIVE OAK	1	1	266,180	6,690
2	A TOM OCONNOR	REFUGIO	17	13	914,943	707 F
2	P TOM OCONNOR (FT-770)	REFUGIO	1	0	29,114	457 F
2	TOM OCONNOR (L-14 EAST)	REFUGIO	0	0	0	0
2	TOM OCONNOR (2050)	REFUGIO	0	0	0	0
2	TOM OCONNOR (2700)	REFUGIO	0	0	0	0
2	TOM OCONNOR (3000)	REFUGIO	0	0	0	0
2	P TOM OCONNOR (3250)	REFUGIO	1	0	90,751	0
2	TOM OCONNOR (3500)	REFUGIO	1	0	0	0
2	TOM OCONNOR (3550)	REFUGIO	1	0	0	0
2	TOM OCONNOR (3600)	REFUGIO	0	0	0	0
2	P TOM OCONNOR (3900)	REFUGIO	8	6	1,757,230	0
2	TOM OCONNOR (3900, SOUTH)	REFUGIO	0	0	0	0
2	P TOM OCONNOR (4050)	REFUGIO	5	5	827,771	0
2	P TOM OCONNOR (4200)	REFUGIO	4	0	0	0
2	A TOM OCONNOR (4400)	REFUGIO	24	19	2,521,982	0
2	TOM OCONNOR (4800)	REFUGIO	0	0	0	0
2	P TOM OCONNOR (4950)	REFUGIO	10	7	1,431,813	259
2	TOM OCONNOR (5050, EAST)	REFUGIO	0	0	0	0
2	P TOM OCONNOR (5100, EAST)	REFUGIO	26	14	4,672,772	0 F
2	P TOM OCONNOR (5200, EAST)	REFUGIO	1	1	16,016	0
2	TOM OCONNOR (5250)	REFUGIO	1	0	0	0
2	P TOM OCONNOR (5300, EAST)	REFUGIO	8	5	125,252	0
2	A TOM OCONNOR (5350)	REFUGIO	1	0	22,819	0
2	A TOM OCONNOR (5400 SAND)	REFUGIO	2	1	90,348	0 F
2	A TOM OCONNOR (5440)	REFUGIO	1	0	0	0
2	A TOM OCONNOR (5650)	REFUGIO	1	0	45,491	0 F
2	P TOM OCONNOR (5680)	REFUGIO	1	0	0	0
2	P TOM OCONNOR (5730 SEG A)	REFUGIO	1	1	37,532	618
2	A TOM OCONNOR (5800)	REFUGIO	2	0	4,055	3 F
2	TOM OCONNOR (6280)	REFUGIO	0	0	0	0
2	TOM OCONNOR (6470)	REFUGIO	0	0	0	0
2	A TOM OCONNOR (6600)	REFUGIO	3	3	281,642	707 F
2	P TOM OCONNOR (6750)	REFUGIO	1	1	228,870	0
2	P TOM OCONNOR (7930)	REFUGIO	1	1	35,624	611
2	P TRAYLOR (7850)	JACKSON	1	0	93,286	2,310
2	P TRAYLOR (8100)	JACKSON	1	1	251,619	8,211
2	P TRAYLOR (8200)	JACKSON	1	0	27,812	1,961
2	TULETA (FRIO 2400)	BEE	1	0	0	0
2	TULETA (VICKSBURG)	BEE	1	0	0	0
2	TULETA, NORTH (SLICK)	BEE	0	0	0	0
2	P TULETA, N. (WILCOX 8600)	BEE	2	0	5,400	200
2	P TULETA, N (WILCOX 9000)	BEE	2	0	1,099	16
2	P TULETA, N (WILCOX 9200)	BEE	1	0	67,066	1,170
2	P TULETA, SOUTH (HOCKLEY 3450)	BEE	1	1	132,174	0
2	TULETA, SOUTH (1175)	BEE	5	1	19,173	0 F
2	TULETA, SOUTH (1250)	BEE	5	0	23,212	0
2	P TULETA, SOUTH (2100)	BEE	1	1	21,380	0 F
2	A TULETA, WEST (HOCKLEY)	BEE	1	0	0	0
2	TULETA, WEST (LULING 7700)	BEE	1	0	0	0
2	TULETA, WEST (SLICK-WILCOX 7500)	BEE	7	3	842,299	0
2	TULETA, WEST (SLICK-WILCOX 7900)	BEE	2	1	228,929	0
2	TULETA, WEST (WILCOX MID 9100)	BEE	1	0	0	0
2	TULETA, WEST (WILCOX 8750)	BEE	0	0	0	0
2	TULETA, WEST (1100)	BEE	1	0	0	0
2	P TULETA, WEST (7800)	BEE	1	1	85,970	0 F
2	TULETA, WEST (8760)	BEE	1	1	133,216	0 F
2	TULETA, WEST (8966)	BEE	1	1	280,866	0 F
2	TULETA, WEST (9570)	BEE	3	2	218,069	0
2	P TULETA-WILCOX, SOUTH (LULING)	BEE	5	5	1,183,478	818 F
2	P TULETA-WILCOX, S. (MASSIVE 1ST)	BEE	1	1	175,212	0 F
2	P TULETA-WILCOX, S. (MASSIVE 2ND)	BEE	0	0	0	0
2	A TULSITA-WILCOX	BEE	1	0	0	0
2	TULSITA-WILCOX (LULING)	BEE	13	8	4,402,739	0 F
2	TULSITA-WILCOX (MACKHANK)	GOLIAD	0	0	0	0
2	P TULSITA-WILCOX (MASSIVE)	BEE	1	1	157,316	0 F
2	P TULSITA-WILCOX (SLICK)	BEE	11	6	1,986,954	0 F
2	P TULSITA-WILCOX (6800 REKLAU)	GOLIAD	7	6	582,126	0 F
2	TULSITA-WILCOX (7250 LULING WX)	BEE	0	0	0	0
2	P TULSITA-WILCOX (7,600 LOWER)	KARNES	2	2	467,226	0 F
2	P TULSITA-WILCOX (7600 UPPER)	BEE	2	1	484,585	0 F
2	P TULSITA-WILCOX (7,700)	KARNES	3	2	340,725	0 F
2	TULSITA-WILCOX (7830)	BEE	0	0	0	0
2	P TULSITA-WILCOX (7,900)	BEE	2	2	81,102	0 F
2	TULSITA-WILCOX (7,950)	BEE	1	0	0	0
2	P TULSITA-WILCOX (8,900)	BEE	2	2	338,883	0 F
2	TULSITA-WILCOX (13500)	BEE	0	0	0	0
2	P TWIN CREEK (MARG.)	REFUGIO	1	0	4,485	0 F
2	P TWIN CREEK (MARG. UPPER)	REFUGIO	3	2	243,710	3,815
2	TYNAN (FRIO 2200)	BEE	2	2	74,861	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL S
2	TYNAN (FRIO 2800)	BEE	0	0	0	0
2	TYNAN (FRIO 3000)	BEE	0	0	0	0
2	P TYNAN (FRIO 3700, LD.)	BEE	4	3	129,152	0
2	TYNAN (FRIO 3900)	BEE	0	0	0	0
2	TYNAN (MIOCENE 850)	BEE	1	0	1,862	0
2	P TYNAN (MIOCENE 1230)	BEE	1	0	0	0
2	TYNAN (STILLWELL)	BEE	0	0	0	0
2	TYNAN (2500)	BEE	0	0	0	0
2	P TYNAN (3600)	BEE	3	3	114,345	215 F
2	TYNAN (4070)	BEE	0	0	0	0
2	P TYNAN, EAST (FRIO VICKSBURG)	BEE	1	0	26,373	0
2	TYNAN, EAST (FRIO 2600)	BEE	0	0	0	0
2	TYNAN, EAST (FRIO 3400)	BEE	2	0	0	0
2	TYNAN, EAST (FRIO 4350)	BEE	1	0	45	0
2	TYNAN, EAST (STILLWELL)	BEE	0	0	0	0
2	TYNAN, EAST (900)	BEE	1	0	0	0
2	P TYNAN, EAST (1270)	BEE	1	1	26,004	0
2	TYNAN, EAST (1400)	BEE	0	0	0	0
2	P TYNAN, EAST (1550)	BEE	2	1	14,656	0
2	TYNAN, EAST (2240)	BEE	1	0	25,217	0
2	TYNAN, EAST (3150)	BEE	0	0	0	0
2	TYNAN, WEST (FRIO)	BEE	1	1	16,859	0
2	A UNA WEST (A)	VICTORIA	0	0	0	0
2	A UNA WEST (B- SAND)	VICTORIA	1	0	170	0
2	UNA WEST (F-80 SAND)	VICTORIA	1	0	0	0
2	UNA WEST (5600)	VICTORIA	0	0	0	0
2	A UNA WEST (6200)	VICTORIA	0	0	0	0
2	P UNA WEST (6060)	VICTORIA	1	0	5,814	4 F
2	P UNA WEST (6700)	VICTORIA	2	1	5,444	17 F
2	A UNA WEST (6850 -D-)	VICTORIA	2	0	0	0
2	P UPPER MEYERSVILLE (WILCOX 8000)	DE WITT	4	4	1,296,437	30,068
2	UPTON (FRIO 5440)	REFUGIO	0	0	0	0
2	VENADO LAKES (MIOCENE FOSTER)	JACKSON	0	0	0	0
2	VERHELLE (WILCOX 10900)	DE WITT	1	0	0	0
2	VERHELLE (WILCOX 11000)	DE WITT	1	0	0	0
2	P VERHELLE (YEGUA 5360)	DE WITT	1	1	14,344	59
2	VERHELLE (YEGUA 5450)	DE WITT	2	1	18,609	0 F
2	A VICTORIA	VICTORIA	3	0	3,847	0
2	VICTORIA (1550)	VICTORIA	1	1	24,911	0
2	VICTORIA (1880)	VICTORIA	0	0	0	0
2	VICTORIA (1970)	VICTORIA	1	0	0	0
2	VICTORIA (2300)	VICTORIA	1	1	46,820	0
2	VICTORIA (2500)	VICTORIA	1	0	8	0
2	VICTORIA (2600)	VICTORIA	1	1	2,631	0
2	VICTORIA (2900)	VICTORIA	3	1	149	0
2	VICTORIA (3600)	VICTORIA	1	0	0	0
2	VICTORIA (3800)	VICTORIA	0	0	0	0
2	VICTORIA (4000)	VICTORIA	2	2	84,184	0
2	A VICTORIA (4100)	VICTORIA	1	0	0	0
2	VICTORIA (4170)	VICTORIA	1	1	19,525	0
2	VICTORIA (4250)	VICTORIA	0	0	0	0
2	A VICTORIA (4500)	VICTORIA	2	2	13,211	0
2	A VICTORIA (4600 SAND)	VICTORIA	1	0	0	0
2	A VICTORIA (4800)	VICTORIA	0	0	0	0
2	VICTORIA, DEEP (CATAHOUA)	VICTORIA	1	0	0	0
2	VICTORIA, NORTH (1600)	VICTORIA	1	0	0	0
2	VICTORIA, NORTH (3300)	VICTORIA	1	0	0	0
2	VICTORIA, NORTH (3900)	VICTORIA	1	0	0	0
2	VICTORIA, NW. (FRIO 3930)	VICTORIA	1	0	0	0
2	VICTORIA, NW. (FRIO 4000)	VICTORIA	1	1	63,110	0
2	VIC-WITT (2750)	VICTORIA	1	0	37,064	0
2	P VIC-WITT (2800)	VICTORIA	6	2	248,095	0
2	P VIC-WITT (3100)	VICTORIA	2	2	314,090	0
2	VIC-WITT (3300)	VICTORIA	3	1	20,600	0
2	P VIC-WITT (3500)	DE WITT	1	0	0	0
2	VIDAURI (2760)	REFUGIO	0	0	0	0
2	P VIDAURI (4760)	REFUGIO	0	0	0	0
2	VIDAURI (5000)	REFUGIO	0	0	0	0
2	VIDAURI (5050)	REFUGIO	1	0	24,484	4,966
2	VIDAURI, SW. (5100)	REFUGIO	0	0	0	0
2	P VIDAURI, WEST (4500)	REFUGIO	1	1	257,755	251
2	P VIDAURI, WEST (4800)	REFUGIO	5	4	735,966	458 F
2	A VIENNA (A-4)	LAVACA	1	0	0	0
2	P VIENNA (FRIO 2750)	LAVACA	2	0	809	0
2	P VIENNA (FRIO 2950)	LAVACA	1	0	0	0
2	P VIENNA (FRIO 2970)	LAVACA	1	1	60,363	0
2	P VIENNA (FRIO 3000)	LAVACA	3	0	0	0
2	P VIENNA (FRIO 3250)	LAVACA	2	0	0	0
2	P VIENNA (FRIO 3300)	LAVACA	1	0	0	0
2	VIENNA (WILCOX, LOWER X)	LAVACA	0	0	0	0
2	VIENNA (WILCOX, MIDDLE U)	LAVACA	1	1	48,101	3,197
2	P VIENNA (8400)	LAVACA	8	5	483,517	6,195
2	P VIENNA (8450)	LAVACA	1	0	4,243	0
2	VIENNA, E. (MIOCENE 1950)	LAVACA	0	0	0	0
2	VIENNA, N. (FRIO 1700)	LAVACA	0	0	0	0
2	VIENNA, N. (WILCOX 8300)	LAVACA	0	0	0	0
2	WARDEN (4475)	VICTORIA	0	0	0	0
2	WARDEN (4830)	VICTORIA	0	0	0	0
2	WARDEN, E. (FRIO)	VICTORIA	6	2	131,117	0
2	A WARMSLEY	DE WITT	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P WARMSLEY (KORTH)	DE WITT	2	0	6,320	0 F
2	P WARMSLEY (KORTH, LOWER)	DE WITT	0	0	0	0
2	P WARMSLEY (MACKHANK)	DE WITT	1	1	250,819	0
2	P WARMSLEY (MASSIVE 1ST STRG.)	DE WITT	0	0	0	0
2	P WARMSLEY (MUSSELMAN SAND)	DE WITT	1	1	119,179	0
2	P WARMSLEY (SLICK 6950)	DE WITT	1	0	0	0
2	WARMSLEY (VAUGHN)	DE WITT	1	1	16,592	0 F
2	WARMSLEY (VON ROEDER)	DE WITT	1	0	0	0
2	WARMSLEY (9200)	DE WITT	3	2	185,154	0 F
2	P WARMSLEY, S. (110;400)	DE WITT	1	1	86,444	2,765
2	WARMSLEY, Sw. (SLICK 7200)	DE WITT	0	0	0	0
2	WARMSLEY, Sw. (SLICK 7250)	DE WITT	1	0	0	0
2	P WAYSIDE (FRIO 3200)	JACKSON	1	1	80,977	0
2	P WAYSIDE (FRIO 3700)	JACKSON	1	1	108,517	0
2	WEARDEN (FRIO)	JACKSON	0	0	0	0
2	WEARDEN (FRIO 4200)	JACKSON	0	0	0	0
2	WEARDEN (FRIO 4400)	JACKSON	0	0	0	0
2	P WEARDEN (4400)	JACKSON	1	1	17,937	0
2	WEBER (FRIO 3550, W)	VICTORIA	0	0	0	0
2	WEBER (MIOCENE 1000)	VICTORIA	1	0	0	0
2	WEBER (MIOCENE 1200)	VICTORIA	0	0	0	0
2	P WEBER (3100)	VICTORIA	1	1	64,140	0
2	P WEBER (3280)	VICTORIA	4	3	306,606	0
2	WEBER (3477)	VICTORIA	1	1	64,097	0
2	WEBER (3490)	VICTORIA	1	0	0	0
2	P WEBER (3510)	VICTORIA	1	1	99,875	0
2	P WEBER (3550 SAND)	VICTORIA	0	0	0	0
2	P WEBER (3720)	VICTORIA	2	1	21,048	0
2	WEBER (3950)	VICTORIA	1	0	0	0
2	P WEBER, NE. (3020)	GOLIAD	1	1	5,795	0
2	WEBER, NE. (3650)	VICTORIA	2	0	20,152	0
2	WEBER, NE. (3935)	VICTORIA	1	0	0	0
2	WEBER, NE (4000)	VICTORIA	1	0	0	0
2	P WEBER, W (2350)	VICTORIA	2	1	114,131	0
2	WEBER, W. (2965)	VICTORIA	0	0	0	0
2	WEBER, W. (3280)	VICTORIA	0	0	0	0
2	P WEBER, W. (3600)	VICTORIA	4	2	239,295	0
2	WEBER, W. (3840)	VICTORIA	0	0	0	0
2	WEBER, W. (6800)	VICTORIA	1	1	7,762	0
2	A WEEDHAVEN (COATES SD)	JACKSON	0	0	0	0
2	P WEEDHAVEN (9300)	JACKSON	1	0	0	0
2	P WEEDHAVEN (9450)	JACKSON	1	0	0	0
2	WEESATCHE (REKLAW 2ND)	GOLIAD	0	0	0	0
2	WEESATCHE (SLICK 7600)	GOLIAD	0	0	0	0
2	WEESATCHE, NE. (WILCOX)	GOLIAD	0	0	0	0
2	WEESATCHE, NE. (WILCOX 8,300)	GOLIAD	0	0	0	0
2	WEESATCHE, NE. (WILCOX 10,030)	GOLIAD	0	0	0	0
2	A WEESATCHE, S. (COOK MT. 5300)	GOLIAD	1	1	8,903	125
2	P WEESATCHE, SOUTH (FRIO 2600)	GOLIAD	5	1	54,640	0
2	WEESATCHE, SOUTH (FRIO 2750)	GOLIAD	3	0	1,409	0
2	P WEESATCHE, SOUTH (FRIO 2800)	GOLIAD	1	0	0	0
2	P WEESATCHE, SOUTH (FRIO 2900)	GOLIAD	1	0	0	0
2	P WEESATCHE, SOUTH (FRIO 3000)	GOLIAD	2	1	37,929	0
2	WEESATCHE, SOUTH (LULING)	GOLIAD	0	0	0	0
2	WEESATCHE, SOUTH (MACKHANK)	GOLIAD	0	0	0	0
2	P WEESATCHE, S. (MASSIVE WILCOX)	GOLIAD	4	3	139,060	1,737
2	A WEESATCHE, SOUTH (MASSIVE 8700)	GOLIAD	0	0	0	0
2	P WEESATCHE, SOUTH (WILCOX 8370)	GOLIAD	1	0	0	0
2	A WEESATCHE, SOUTH (YEGUA -F-)	GOLIAD	0	0	0	0
2	P WEESATCHE, SOUTH (YEGUA 4700)	GOLIAD	1	1	48,347	92
2	A WEESATCHE, SOUTH (YEGUA 4800)	GOLIAD	1	0	6,343	115
2	WEESATCHE, SOUTH (YEGUA 5000)	GOLIAD	0	0	0	0
2	WEESATCHE, SOUTH (700)	GOLIAD	0	0	0	0
2	P WEESATCHE, SOUTH (2100)	GOLIAD	3	1	55,528	0
2	WEESATCHE, SOUTH (2200)	GOLIAD	2	2	23,866	0
2	WEESATCHE, SOUTH (8500)	GOLIAD	0	0	0	0
2	WEESATCHE, SOUTH (8900)	GOLIAD	0	0	0	0
2	WEESATCHE, SW. (COOK MT. 5300)	GOLIAD	1	0	6,158	231
2	A WEESATCHE, SW. (YEGUA 4750)	GOLIAD	0	0	0	0
2	A WEESATCHE, WEST (COOK MT.)	GOLIAD	0	0	0	0
2	WEESATCHE, W. (COOK MT. 5270)	GOLIAD	0	0	0	0
2	WEESATCHE, WEST (FRIO 2950)	GOLIAD	0	0	0	0
2	WEESATCHE, WEST (LULING)	GOLIAD	0	0	0	0
2	A WEESATCHE, WEST (MACKHANK)	GOLIAD	1	0	0	0
2	WEESATCHE, WEST (PETTUS 4500)	GOLIAD	0	0	0	0
2	WEESATCHE, WEST (REKLAW 2ND)	GOLIAD	2	1	17,276	0
2	P WEESATCHE, WEST (WILCOX 8100)	GOLIAD	1	1	203,213	4,439
2	WEESATCHE, WEST (WILCOX 8800)	GOLIAD	0	0	0	0
2	WEESATCHE, WEST (WILCOX 9200)	GOLIAD	0	0	0	0
2	WEESATCHE, WEST (YEGUA)	GOLIAD	0	0	0	0
2	A WEESATCHE, WEST (YEGUA, UPPER)	GOLIAD	2	2	26,155	35
2	WELDER RANCH (FRIO D, 3200)	VICTORIA	0	0	0	0
2	WELDER RANCH (FRIO E)	VICTORIA	0	0	0	0
2	WELDER RANCH (FRIO F)	VICTORIA	0	0	0	0
2	WELDER RANCH (FRIO G)	VICTORIA	0	0	0	0
2	P WELDER RANCH (YEGUA -B-)	VICTORIA	4	2	454,259	3,952 F
2	P WELDER RANCH (2000)	VICTORIA	1	0	41,161	0
2	WELDER RANCH (2950)	VICTORIA	0	0	0	0
2	WELDER RANCH (3400)	VICTORIA	0	0	0	0
2	WELDER RANCH (3750)	VICTORIA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL'S
2	WELDER RANCH (5300)	VICTORIA	0	0	0	0
2	A WELDER RANCH (5670)	VICTORIA	3	2	765,300	17,268
2	P WELDER RANCH (5670, N)	VICTORIA	1	1	37,215	190
2	WELDER RANCH (5700)	VICTORIA	1	0	0	0
2	WELDER RANCH, S. (FRID 3300)	VICTORIA	1	0	0	0
2	P WELDER RANCH, S. (FRID 3660)	VICTORIA	1	1	44,678	0
2	WELDER RANCH, S. (FRID 3730)	VICTORIA	1	0	0	0
2	WELDER RANCH, S. (FRID 3790)	VICTORIA	1	0	0	0
2	WELDER RANCH, S. (FRID 3800)	VICTORIA	1	0	0	0
2	WELDER RANCH S. (FRID 3825)	VICTORIA	1	1	8,711	0
2	WELDER RANCH, S. (FRID 3840)	VICTORIA	1	0	0	0
2	WELDER RANCH, W. (YEGUA E.)	VICTORIA	1	0	0	0
2	WESER (BRANDT)	GOLIAD	0	0	0	0
2	WESER (RECKLAW 7560)	GOLIAD	3	3	57,255	2,124
2	WESER, SOUTH (2200)	GOLIAD	0	0	0	0
2	WESER, SOUTH (2700)	GOLIAD	0	0	0	0
2	WESER, SOUTH (2750)	GOLIAD	0	0	0	0
2	WESER, SOUTH (2850)	GOLIAD	0	0	0	0
2	WESER, SOUTH (2850 A)	GOLIAD	0	0	0	0
2	WESER, SOUTH (2900)	GOLIAD	0	0	0	0
2	WESER, SOUTH (2900 A)	GOLIAD	0	0	0	0
2	WEST CREEK (2350)	GOLIAD	1	0	0	0
2	WEST RANCH (ARMSTRONG)	JACKSON	1	0	21,195	0
2	A WEST RANCH (BENNVIEW)	JACKSON	0	0	0	0
2	WEST RANCH (BENNVIEW, N SEG)	JACKSON	1	0	0	0
2	A WEST RANCH (BENNVIEW, NE.)	JACKSON	1	0	0	0
2	A WEST RANCH (BENNVIEW, NW.)	JACKSON	0	0	0	0
2	A WEST RANCH (BENNVIEW, SW.)	JACKSON	1	0	0	0
2	WEST RANCH (DENTON 5600)	JACKSON	0	0	0	0
2	P WEST RANCH (DISCORBIS)	JACKSON	2	1	222,608	0
2	A WEST RANCH (DIXON SAND)	JACKSON	1	0	0	0
2	A WEST RANCH (FRID 383)	JACKSON	0	0	0	0
2	WEST RANCH (FRID 449)	JACKSON	1	0	0	0
2	A WEST RANCH (GLASSCOCK)	JACKSON	9	6	1,084,296	5,007 F
2	WEST RANCH (LAVACA)	JACKSON	0	0	0	0
2	P WEST RANCH (MARGENULINA 5000)	JACKSON	20	8	1,721,065	0
2	P WEST RANCH (MENEFFEE 5500)	JACKSON	9	5	3,517,642	6,668 F
2	WEST RANCH (MIOCENE -D-)	JACKSON	0	0	0	0
2	WEST RANCH (MIOCENE -E-)	JACKSON	0	0	0	0
2	WEST RANCH (MIOCENE -G-)	JACKSON	0	0	0	0
2	P WEST RANCH (MIOCENE -H-)	JACKSON	0	0	0	0
2	WEST RANCH (MIOCENE #1)	JACKSON	1	0	0	0
2	WEST RANCH (MIOCENE 445)	JACKSON	0	0	0	0
2	A WEST RANCH (MITCHELL)	JACKSON	7	6	843,583	2,440 F
2	WEST RANCH (MUSQUEZ)	JACKSON	0	0	0	0
2	P WEST RANCH (NOBLE)	JACKSON	6	5	1,436,429	0
2	A WEST RANCH (RANDLE)	JACKSON	0	0	0	0
2	P WEST RANCH (RANDLE, N. A. G.)	JACKSON	1	1	14,103	0 F
2	WEST RANCH (SUB GRETA)	JACKSON	0	0	0	0
2	A WEST RANCH (TONEY)	JACKSON	10	9	436,968	174 F
2	WEST RANCH (TONEY, NW.)	JACKSON	0	0	0	0
2	WEST RANCH (TONEY, W.)	JACKSON	0	0	0	0
2	A WEST RANCH (WARD)	JACKSON	10	7	388,365	757 F
2	WEST RANCH (80-A)	JACKSON	2	0	0	0
2	P WEST RANCH (3470)	JACKSON	1	1	36,100	0
2	P WEST RANCH (3500)	JACKSON	2	2	13,435	0
2	WEST RANCH (3650)	JACKSON	3	0	54,340	0
2	P WEST RANCH (3800)	JACKSON	1	0	0	0
2	P WEST RANCH (5000)	JACKSON	2	1	254,363	0
2	WEST RANCH (5500)	JACKSON	0	0	0	0
2	WEST RANCH (5900)	JACKSON	0	0	0	0
2	WEST RANCH (6220)	JACKSON	0	0	0	0
2	A WEST RANCH (6360)	JACKSON	0	0	0	0
2	WEST RANCH (6850)	JACKSON	0	0	0	0
2	WEST RANCH (7030)	JACKSON	0	0	0	0
2	WEST RANCH (7150)	JACKSON	0	0	0	0
2	WEST RANCH, SOUTH (FRID 5960)	JACKSON	0	0	0	0
2	A WEST RANCH, S. (FRID 6840)	JACKSON	0	0	0	0
2	WEST RANCH, S. (GRETA)	JACKSON	0	0	0	0
2	P WEST RANCH, S. (GRETA A, STR.)	JACKSON	1	1	13,713	0
2	A WEST RANCH, S. (MITCHELL)	JACKSON	0	0	0	0
2	WEST RANCH, SOUTH (VENADO)	JACKSON	0	0	0	0
2	P WEST RANCH, SOUTH (WARD)	JACKSON	1	0	0	0
2	A WESTHOFF RANCH	JACKSON	2	0	19,405	1,036 F
2	WESTHOFF RANCH (B-15)	JACKSON	1	0	8,846	0 F
2	WESTHOFF RANCH (B-17)	JACKSON	0	0	0	0
2	WESTHOFF RANCH (B-18)	JACKSON	0	0	0	0
2	P WESTHOFF RANCH (D-14)	JACKSON	2	1	193,706	1,449
2	WESTHOFF RANCH (FRID 5960)	JACKSON	0	0	0	0
2	P WESTHOFF RANCH (FRID 6600)	JACKSON	4	2	354,447	2,386
2	P WESTHOFF RANCH (4940)	JACKSON	1	1	101,548	30
2	WESTHOFF RANCH (5400)	JACKSON	1	0	0	0
2	WESTHOFF RANCH (5500)	JACKSON	0	0	0	0
2	WESTHOFF RANCH (5850)	JACKSON	0	0	0	0
2	P WESTHOFF RANCH (6610)	JACKSON	1	0	11,200	18
2	P WESTHOFF RANCH (6770)	JACKSON	1	1	4,198	48
2	WESTON (PETTUS)	LIVE OAK	1	0	0	0
2	A WHITE CREEK	LIVE OAK	2	0	0	0
2	WHITE CREEK (COLE 1200)	LIVE OAK	2	0	0	0
2	WHITE CREEK, EAST (HOCKLEY -F-)	LIVE OAK	2	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	WHITE CREEK, EAST (2100)	LIVE OAK	1	0	0	0
2	P WHITE CREEK, SOUTH (1950)	LIVE OAK	2	2	73,343	0
2	WILHELM (CATAHOLA)	GOLIAD	0	0	0	0
2	P WILHELM (FRIO 2900)	GOLIAD	4	1	243,968	0
2	WILHELM (FRIO 3000)	GOLIAD	0	0	0	0
2	P WILHELM (FRIO 3100)	GOLIAD	2	0	0	0
2	WILHELM (YEGUA 5600)	GOLIAD	0	0	0	0
2	P WILHELM (2180)	GOLIAD	2	0	20,246	0
2	P WILHELM (2950)	GOLIAD	1	1	77,410	0
2	P WILLIAMS (FRIO 5400)	VICTORIA	1	1	41,753	0
2	P WILLIAMS (FRIO 5700)	VICTORIA	1	1	40,862	0
2	WILLOW CREEK (6300)	REFUGIO	1	0	0	0
2	WITTE (FRIO 6100)	JACKSON	0	0	0	0
2	WITTE (FRIO 6600)	VICTORIA	1	0	0	0
2	A WITTE (LF- 9)	VICTORIA	0	0	0	0
2	WITTE (LF- 9, FLT. SEG NORTH)	VICTORIA	0	0	0	0
2	A WITTE (LF- 11)	VICTORIA	0	0	0	0
2	WITTE (LF- 11 SEG WEST)	VICTORIA	0	0	0	0
2	P WITTE (LF-105)	VICTORIA	1	0	0	0
2	WITTE (LF-123)	VICTORIA	1	0	0	0
2	WITTE (LF 5950)	VICTORIA	0	0	0	0
2	WITTE (LF-6200)	VICTORIA	0	0	0	0
2	P WITTE (UF-137)	VICTORIA	1	1	363,705	677
2	WITTE (UF-151)	VICTORIA	0	0	0	0
2	WITTE (UF-179)	VICTORIA	0	0	0	0
2	WITTE (UF-206)	VICTORIA	1	0	0	0
2	A WITTE (UF-214)	VICTORIA	0	0	0	0
2	WITTE (UF-248)	VICTORIA	0	0	0	0
2	P WITTE (4850)	VICTORIA	1	1	15,602	191
2	WITTE (5300)	VICTORIA	1	0	0	0
2	WITTE (5500)	VICTORIA	0	0	0	0
2	A WITTE (5850)	VICTORIA	0	0	0	0
2	A WITTE (5900)	VICTORIA	0	0	0	0
2	WITTE, N. (FRIO 5620)	VICTORIA	0	0	0	0
2	WOLF POINT (FB-II B KOPNICKY)	JACKSON	0	0	0	0
2	WOOD HIGH (SCHMIDT)	VICTORIA	0	0	0	0
2	WOOD HIGH (STRAY 5900)	VICTORIA	0	0	0	0
2	P WOOD HIGH (WOOD SD.)	VICTORIA	1	1	451,359	839
2	WOOD HIGH (WOOD SD., UPPER)	VICTORIA	0	0	0	0
2	P WOOD HIGH (5300)	VICTORIA	2	1	51,772	24
2	P WOOD HIGH (5400)	VICTORIA	3	0	28	11
2	WOOD HIGH, SOUTH (5750)	VICTORIA	0	0	0	0
2	WOOD HIGH, SOUTH (5950)	VICTORIA	0	0	0	0
2	A WOODSBORO (BCENIG)	REFUGIO	1	1	23,625	48
2	P WOODSBORO (D-10)	REFUGIO	2	2	88,788	0
2	WOODSBORO (D-11)	REFUGIO	0	0	0	0
2	WOODSBORO (FRIO 6300)	REFUGIO	1	0	0	0
2	A WOODSBORO (FS-88)	REFUGIO	1	0	1,161	0 F
2	P WOODSBORO (H- 12)	REFUGIO	2	0	12,654	0
2	WOODSBORO (H-117)	REFUGIO	0	0	0	0
2	P WOODSBORO (3100)	REFUGIO	4	0	19,475	0
2	WOODSBORO (3250)	REFUGIO	0	0	0	0
2	WOODSBORO (3400)	REFUGIO	1	0	0	0
2	P WOODSBORO (3500)	REFUGIO	1	1	27,746	0
2	WOODSBORO (3500-A)	REFUGIO	1	0	0	0
2	WOODSBORO (4000)	REFUGIO	1	0	0	0
2	WOODSBORO (4900)	REFUGIO	0	0	0	0
2	WOODSBORO (5000 A)	REFUGIO	0	0	0	0
2	P WOODSBORO (5980)	REFUGIO	1	0	6,216	120
2	WOODSBORO (6150)	REFUGIO	0	0	0	0
2	WOODSBORO (6200)	REFUGIO	0	0	0	0
2	A WOODSBORO (6500)	REFUGIO	0	0	0	0
2	A WOODSBORO, EAST (FQ-40-1)	REFUGIO	1	1	24,379	0 F
2	A WOODSBORO, EAST (FS-96)	REFUGIO	0	0	0	0
2	A WOODSBORO, SOUTH (4200)	REFUGIO	7	7	424,929	0 F
2	P WOODSBORO, SOUTH (8200)	REFUGIO	2	2	97,223	8,050
2	A WOODSBORO, WEST (FRIO 6600)	REFUGIO	0	0	0	0
2	WOODSBORO, WEST (3400)	REFUGIO	0	0	0	0
2	WOODSBORO, WEST (4950)	REFUGIO	0	0	0	0
2	P WORD (EDWARDS)	LAVACA	4	4	105,292	608
2	WORD (WILCOX, LOWER)	LAVACA	0	0	0	0
2	WORD (5800)	LAVACA	2	0	0	0
2	P WORD, N. (EDWARDS)	LAVACA	8	6	3,809,255	17,823 F
2	WORD, N. (5800)	LAVACA	1	0	0	0
2	P WORD, N. (7200)	LAVACA	2	2	228,431	2,342 F
2	P WORD, N. (7400)	LAVACA	2	1	371,452	5,264
2	P WORD N. (7475)	LAVACA	1	1	237,533	4,421
2	P WORD, N. (7550)	LAVACA	2	1	146,812	1,905
2	P WORD, N. (7750)	LAVACA	2	2	847,008	25,419
2	P WORD, N. (7800)	LAVACA	3	1	228,774	5,881
2	P WORD, N. (8000)	LAVACA	1	0	0	0
2	A WORD, N. (8100)	LAVACA	5	5	694,988	26,255
2	P WORD, N (8300)	LAVACA	1	0	8,851	827
2	WORD, N. (8500)	LAVACA	0	0	0	0
2	P WORD, N. (9100)	LAVACA	1	1	342,989	9,831
2	P WYNNE RANCH (MIOCENE, LG.)	CALHOUN	1	0	0	0
2	WYRICK (2700)	REFUGIO	0	0	0	0
2	WYRICK (2800)	REFUGIO	0	0	0	0
2	WYRICK (3100)	REFUGIO	0	0	0	0
2	WYRICK (3400)	REFUGIO	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	WYRICK (3600)	REFUGIO	0	0	0	0
2	WYRICK (3800)	REFUGIO	0	0	0	0
2	WYRICK (4900)	REFUGIO	0	0	0	0
2	WYRICK (5800)	REFUGIO	1	0	2,934	0
2	P WYRICK (6200)	REFUGIO	1	1	34,490	235
2	A YANTA (LULING 7700)	GOLIAD	0	0	0	0
2	YANTA (SLICK WILCOX)	GOLIAD	0	0	0	0
2	YOAKUM (ALVES 5TH)	LAVACA	0	0	0	0
2	P YOAKUM (EDWARDS)	DE WITT	2	2	195,564	0
2	YOAKUM (WILCOX)	DE WITT	M 1	1	38,984	589
2	YCAKUM (WILCOX 8,200)	DE WITT	0	0	0	0
2	YOAKUM (WILCOX 8300)	LAVACA	1	0	0	0
2	P YOAKUM (WILCOX 8500)	LAVACA	2	0	8,355	280
2	P YOAKUM (WILCOX 8750)	LAVACA	2	2	374,978	8,844
2	P YCAKUM (WILCOX 8,800)	LAVACA	M 6	3	611,414	16,333
2	YCAKUM (WILCOX 10,130)	DE WITT	0	0	0	0
2	P YOAKUM (3RD 8250 UPPER)	DE WITT	2	2	146,841	1,985
2	YOAKUM (4TH 8400)	DE WITT	1	1	41,676	594
2	YCAKUM (4TH 8400, LOWER)	LAVACA	0	0	0	0
2	YOAKUM (6400)	DE WITT	0	0	0	0
2	YOAKUM (8100)	DE WITT	0	0	0	0
2	YCAKUM (8600)	LAVACA	2	0	0	0
2	YOAKUM, SE. (8600)	LAVACA	0	0	0	0
2	YCAKUM, SE. (8900)	LAVACA	1	0	0	0
2	P YORRTOWN (KORTH SAND)	DE WITT	2	2	324,652	12,672
2	P YCRKTONW(KESELING)	DE WITT	3	2	182,439	15,410
2	P YCRKTONW (ROEDER 9164)	DE WITT	1	1	106,378	1,805
2	P YORRTOWN (WILCOX 9,900)	DE WITT	M 3	2	113,392	1,071
2	P YCRKTONW (WILCOX 10,300)	DE WITT	2	1	129,926	2,007
2	YCRKTONW (WILCOX 10,400)	DE WITT	0	0	0	0
2	P YORRTOWN (WILCOX 10,400-B)	DE WITT	1	1	214,461	3,603
2	YCRKTONW (WILCOX 10,800)	DE WITT	0	0	0	0
2	P YORRTOWN (WILCOX 11,000 LC.)	DE WITT	2	2	1,247,560	13,687
2	YORRTOWN (WILCOX 11,600)	DE WITT	1	0	0	0
2	YCRKTONW (7100)	DE WITT	0	0	0	0
2	P YCRKTONW (7200)	DE WITT	2	2	227,930	4,991
2	YCRKTONW, N (EDWARDS 13850)	DE WITT	2	1	55,804	0
2	P YCRKTONW, NE. (EDWARDS)	DE WITT	2	2	841,932	43
2	P YCRKTONW, SOUTH (FRID 2440)	DE WITT	1	0	0	0
2	YCRKTONW, SOUTH (LULING 7270)	DE WITT	1	1	63,681	1,224
2	P YCRKTONW, SOUTH (WILCOX)	DE WITT	4	2	294,382	5,361
2	YORRTOWN, SOUTH (WILCOX A)	DE WITT	1	0	0	0
2	YCRKTONW, SOUTH (WILCOX B)	DE WITT	0	0	0	0
2	YCRKTONW, S. (WILCOX 7500)	DE WITT	1	0	3,282	108
2	YCRKTONW, SOUTH (WILCOX 9800)	DE WITT	1	0	0	0
2	YCRKTONW, SOUTH (WILCOX 9930)	DE WITT	1	0	9,092	1,693
2	P YORRTOWN, S (WILCOX 11100)	DE WITT	2	2	1,912,650	12,555
2	P YOUNGEEEN (HOCKLEY 4500)	BEE	3	2	61,073	222
2	A YOUNGEEEN (PETERS, MIDDLE)	BEE	0	0	0	0
2	P YOUNGEEEN (STILLWELL 4100)	BEE	3	2	61,383	0
2	P YOUNGEEEN (VICKSBURG 3700)	BEE	5	2	187,282	0
2	YOUNGEEEN (VICKSBURG 3800)	BEE	4	1	13,898	0
2	P YOUNGEEEN (YEGUA 5400)	BEE	1	1	67,673	3,622
2	YOUNGEEEN, S. (CATAHOULA 2175)	BEE	1	0	0	0
2	YOUNGEEEN, SOUTH (3200)	BEE	0	0	0	0
2	P YOUNGEEEN, SOUTH (3550)	BEE	1	0	202,235	0
2	YOUNGEEEN, SOUTH (3700)	BEE	0	0	0	0
2	YOUNGEEEN, SOUTH (3800)	BEE	0	0	0	0
2	YOUNGEEEN, SOUTH (4200)	BEE	0	0	0	0
2	YOUNGEEEN, SE. (VKSBG. STRINGER)	BEE	0	0	0	0
2	A YOWARD	BEE	4	3	442,303	C 14,588
2	YOWARD (1550)	BEE	0	0	0	0
2	P YOWARD (8275)	BEE	1	0	345,062	5,373
2	P YOWARD (9200)	BEE	1	1	96,045	5,297
2	A YOWARD, SW. (SLICK)	BEE	1	0	0	0
2	A ZARSKY, S. (FRID 8300)	REFUGIO	0	0	0	0
2	ZELLER (FRID -L-)	CALHCUN	0	0	0	0
2	ZELLER (FRID -M-)	CALHCUN	0	0	0	0
2	ZELLER (10,000)	CALHCUN	0	0	0	0
2	ZELLER (11,000)	CALHCUN	0	0	0	0
2	ZELLER, EAST (FRID -F-)	CALHCUN	0	0	0	0
2	ZELLER, EAST (FRID -G-)	CALHCUN	0	0	0	0
2	DISTRICT TOTAL	4,842	5,997	2,834	360,490,014	2,254,018

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	WILDCAT		13	0	0	0
3	P ACE (WILCOX 1ST)	PCLK	0	0	0	0
3	ACE (4050)	POLK	1	0	0	0
3	ACE (4770)	POLK	1	1	19,841	0
3	ACE, NORTH (1740)	POLK	0	0	0	0
3	ACE, NORTH (2350)	POLK	1	0	0	0
3	P ACE, NORTH (3200)	POLK	1	1	83,321	0
3	ACE, NORTH (3300)	POLK	1	0	2,346	0
3	P ACE, NORTH (4830)	POLK	2	1	11,015	12
3	ACDM (F-2)	CHAMBERS	0	0	0	0
3	ADA-MAC (MACDONALD)	BRAZORIA	0	0	0	0
3	ADAMS RANCH (HACK. 1ST)	JASPER	0	0	0	0
3	ADAMS RANCH (HACK. 1ST STRINGER)	JASPER	0	0	0	0
3	ADAMS RANCH (HACK. 2ND)	JASPER	0	0	0	0
3	ADAMS RANCH (HACK. 2ND STRINGER)	JASPER	0	0	0	0
3	P ADAMS RANCH (HACK. 3RD)	JASPER	0	0	0	0
3	ADAMS RANCH (HACK. 3RD STRINGER)	JASPER	1	1	600	0 F
3	P ADAMS RANCH (NODOSARIA)	JASPER	0	0	0	0
3	A ADAMS RANCH (NODOSARIA 1-STR.)	JASPER	1	0	0	0
3	ADAMS RANCH, W. (NGNION STRUMA)	ORANGE	0	0	0	0
3	ADAMS RANCH, W. (NODOSARIA 2ND)	ORANGE	1	0	0	0
3	P ALCO-MAG (COOK MT. 2 8900)	HARRIS	4	1	131,593	949
3	P ALCO-MAG (SEG. A COOK MT. 1 8700)	HARRIS	2	1	39,110	505
3	P ALCO-MAG (SEG. B COOK MT. 1 8700)	HARRIS	1	1	48,829	0
3	ALCO-MAG (STRINGER 8550)	HARRIS	1	1	24,181	0
3	P ALCO-MAG (YEGUA -A- 1)	HARRIS	1	1	80,391	0
3	ALCO-MAG (YEGUA -G- 8400)	HARRIS	1	0	0	0
3	ALCO-MAG (YEGUA, 3RD -A- 8300)	HARRIS	0	0	0	0
3	ALCO-MAG (YEGUA, 3RD -B-)	HARRIS	1	0	16,985	0 F
3	A ALCO-MAG (7800)	HARRIS	3	0	102,509	1,308
3	A ALCO-MAG (8000)	HARRIS	0	0	0	0
3	ALCO-MAG, WEST (COOK MT.-B-)	HARRIS	0	0	0	0
3	ALCO-MAG, WEST (8900)	HARRIS	0	0	0	0
3	P ALDINE (GOODY KOONTZ #1)	HARRIS	0	0	0	0
3	ALDINE (YEGUA, CERAT)	HARRIS	0	0	0	0
3	ALDINE (YEGUA, EY-2)	HARRIS	0	0	0	0
3	A ALDINE, EAST (FAIRBANKS)	HARRIS	0	0	0	0
3	ALGOA (RAYZOR)	GALVESTON	1	0	0	0
3	ALGOA (TEX MISS 6)	GALVESTON	1	0	0	0
3	P ALGOA (25 F)	GALVESTON	1	1	161,839	0 F
3	ALGOA (26)	GALVESTON	0	0	0	0
3	ALGOA (30 SAND)	GALVESTON	0	0	0	0
3	P ALGOA (30-A SAND)	GALVESTON	1	0	0	0
3	ALGOA (31 SAND)	GALVESTON	0	0	0	0
3	ALGOA (32, 9400)	GALVESTON	0	0	0	0
3	P ALGOA (35 SAND)	GALVESTON	2	0	0	0
3	A ALGOA (36)	GALVESTON	0	0	0	0
3	P ALGOA (37)	GALVESTON	1	0	0	0
3	P ALGOA (45)	GALVESTON	2	2	445,111	0 F
3	P ALGOA (47)	GALVESTON	1	1	493,579	0 F
3	ALGOA (9,000 FRIO)	GALVESTON	0	0	0	0
3	ALGOA (10,240)	GALVESTON	1	0	0	0
3	ALGOA, WEST (FRIO, MIDDLE)	BRAZORIA	0	0	0	0
3	P ALIEF (LUMMIS 8300)	HARRIS	0	0	0	0
3	P ALIEF (WITCHER-7900)	HARRIS	0	0	0	0
3	ALLEN (6500)	WHARTON	1	1	22,605	0
3	A ALLIGATOR BAYOU (13-C)	CHAMBERS	0	0	0	0
3	ALLIGATOR BAYOU (14-B)	CHAMBERS	1	0	0	0
3	A ALLIGATOR BAYOU (14-D)	CHAMBERS	0	0	0	0
3	ALLIGATOR BAYOU (6780)	CHAMBERS	0	0	0	0
3	ALLIGATOR BAYOU (8200 FRIO)	CHAMBERS	1	0	0	0
3	ALLIGATOR BAYOU (8300 FRIO)	CHAMBERS	0	0	0	0
3	ALLIGATOR BAYOU, E. (FRIO 7550)	CHAMBERS	0	0	0	0
3	A ALLIGATOR BAYOU, E. (6660)	CHAMBERS	0	0	0	0
3	P ALLIGATOR BAYOU, W. (16-A)	CHAMBERS	1	0	804	0 F
3	ALLIGATOR BAYOU, W. (7200)	CHAMBERS	0	0	0	0
3	ALLIGATOR LAKE (WILCOX 10,650)	NEWTON	0	0	0	0
3	ALLIGATOR POINT (GRUBBS)	BRAZORIA	0	0	0	0
3	P ALLIGATOR POINT (GRUBBS, WEST)	BRAZORIA	3	3	1,603,168	44,724 F
3	P ALLIGATOR POINT (MIOCENE 6150)	BRAZORIA	1	0	0	0
3	ALLIGATOR POINT (MIOCENE 6500)	BRAZORIA	0	0	0	0
3	ALTA LOMA (WEITING, LOWER)	GALVESTON	1	0	0	0
3	ALTA LOMA (10200 FRIO)	GALVESTON	0	0	0	0
3	ALTA LOMA, EAST (ANDRAU)	GALVESTON	0	0	0	0
3	P ALTA LOMA, EAST (ANDRAU, LOWER)	GALVESTON	0	0	0	0
3	ALTA LOMA, EAST (BANFIELD)	GALVESTON	0	0	0	0
3	P ALTA LOMA, EAST (HOUSTON FM., LO.)	GALVESTON	0	0	0	0
3	P ALTA LOMA, EAST (S- SAND)	GALVESTON	0	0	0	0
3	P ALTA LOMA, NORTH (WEITING, UP.)	GALVESTON	0	0	0	0
3	ALTA LOMA, S. (FRIO 12600)	GALVESTON	1	0	0	0
3	P ALTA LOMA, S. (TACUARD)	GALVESTON	1	1	85,707	208 F
3	ALTA LOMA, SW. (ANDRAU)	BRAZORIA	0	0	0	0
3	ALTA LOMA, SW. (BANFIELD)	BRAZORIA	0	0	0	0
3	ALTA LOMA, SW. (SCHENCK)	BRAZORIA	0	0	0	0
3	P ALTA LOMA, S.W. (12850)	BRAZORIA	1	1	75,417	1,486
3	P ALTA LOMA, WEST (ALIBEL)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (ANDRAU)	GALVESTON	0	0	0	0
3	P ALTA LOMA, WEST (BANFIELD)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (FRIO 10,000)	GALVESTON	1	0	3,137	199
3	ALTA LOMA, WEST (FRIO 10,650)	GALVESTON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL'S
3	P ALTA LOMA, WEST (HARRIS)	GALVESTON	0	0	0	0
3	P ALTA LOMA, WEST (HUGSTON FM., LO.)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (HULEN SAND)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (R-1A)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (RYCADE)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (S-1)	GALVESTON	1	0	0	0
3	A ALTA LOMA, WEST (SCHENCK)	GALVESTON	0	0	0	0
3	P ALTA LOMA, WEST (SCHENCK, UPPER)	GALVESTON	0	0	0	0
3	P ALTA LOMA, WEST (TAGQUARD)	GALVESTON	3	1	23,019	C 2,234 F
3	P ALTA LOMA, WEST (WEITING, UPPER)	GALVESTON	0	0	0	0
3	ALTA LOMA, W. (WEITING A, LOWER)	GALVESTON	0	0	0	0
3	ALTAIR (WILCOX 8,200)	COLORADO	3	0	0	0
3	ALTAIR (WILCOX 8,300)	COLORADO	2	0	183	C 0 F
3	ALTAIR (WILCOX 9,500)	COLORADO	0	0	0	0
3	ALTAIR (WILCOX 10,100)	COLORADO	4	4	674,700	C 11,647 F
3	ALTAIR (WILCOX 10,200)	COLORADO	3	1	206,943	C 3,660
3	ALTAIR (WILCOX 10,200, N.)	COLORADO	0	0	0	0
3	ALTAIR, NW. (3300)	COLORADO	0	0	0	0
3	ALTAIR, S. (FRIO 3270)	COLORADO	1	0	0	0
3	P ALVIN, NORTH (8100)	BRAZORIA	2	2	324,215	9,122
3	P ALVIN, NORTH (8550)	BRAZORIA	2	2	1,345,947	19,666
3	ALVIN, SOUTH (#34)	BRAZORIA	0	0	0	0
3	P ALVIN, SOUTH (#35)	BRAZORIA	1	1	61,810	2,490
3	P ALVIN, SOUTH (#36)	BRAZORIA	1	1	385,707	0 F
3	P ALVIN, SOUTH (#37)	BRAZORIA	0	0	0	0
3	P ALVIN, SOUTH (#38)	BRAZORIA	1	0	0	0
3	ALVIN, SOUTH (#38-A)	BRAZORIA	0	0	0	0
3	ALVIN, SOUTH (#39 A)	BRAZORIA	0	0	0	0
3	ALVIN, S. (#39 SEG. MID.)	BRAZORIA	1	0	0	0
3	P ALVIN, SOUTH (#40)	BRAZORIA	0	0	0	0
3	P ALVIN, S. (#40 SEG A)	BRAZORIA	0	0	0	0
3	P ALVIN, SOUTH (#41)	BRAZORIA	1	0	0	0
3	ALVIN, S. (#41 SEG A)	BRAZORIA	0	0	0	0
3	P ALVIN, SOUTH (#43)	BRAZORIA	0	0	0	0
3	P ALVIN, S. (#43 SEG A)	BRAZORIA	0	0	0	0
3	P ALVIN, SOUTH (#46)	BRAZORIA	2	2	271,383	12 F
3	P ALVIN, SOUTH (#48)	BRAZORIA	0	0	0	0
3	ALVIN, SOUTH (#50)	BRAZORIA	1	1	28,722	72
3	ALVIN, SOUTH (#51)	BRAZORIA	0	0	0	0
3	ALVIN CITY (#47)	BRAZORIA	0	0	0	0
3	P ALVIN CITY (FRIO 9550)	BRAZORIA	1	0	12,782	466
3	P ALVIN CITY (FRIO 9980)	BRAZORIA	2	0	91,287	278
3	ALVIN CITY (10,100)	BRAZORIA	0	0	0	0
3	ALVIN CITY (10,400 FRIO)	BRAZORIA	0	0	0	0
3	P ALVIN CITY (10,500 FRIO LOWER)	BRAZORIA	1	1	164,432	333
3	AMAREX (7200 YEGUA)	HARRIS	3	1	17,776	1,046
3	A AMELIA (FRIO 2)	JEFFERSON	1	0	0	0
3	P AMELIA (FRIO 3 GAS)	JEFFERSON	1	1	57,172	59 F
3	P AMELIA (FRIO 5 GAS)	JEFFERSON	0	0	0	0
3	A AMELIA (FRIO 6)	JEFFERSON	1	0	0	0
3	AMELIA (HACKBERRY LOWER)	JEFFERSON	0	0	0	0
3	AMELIA (HACKBERRY #1-A)	JEFFERSON	0	0	0	0
3	P AMELIA (MARGINULINA STRINGER)	JEFFERSON	2	0	10,219	60 F
3	A AMELIA (MARGINULINA 3)	JEFFERSON	1	0	0	0
3	AMELIA (MIOCENE 3280)	JEFFERSON	1	0	0	0
3	P AMELIA (MIOCENE 4150)	JEFFERSON	3	0	177,640	134 F
3	AMELIA, N. (FLEHING 1700)	JEFFERSON	0	0	0	0
3	P AMELIA, SOUTH (HACKBERRY)	JEFFERSON	1	1	161,375	1,835
3	AMERICAN (3100)	COLORADO	1	0	149,523	0
3	AMMANN (FRIO 4100)	WHARTON	0	0	0	0
3	A ANAHUAC	CHAMBERS	47	9	2,716,284	C 5,573 F
3	P ANAHUAC (CHGD. SHALLOW SDS.)	CHAMBERS	11	10	3,027,485	0 F
3	ANAHUAC (DISCORBIS 6000)	CHAMBERS	2	0	0	0
3	ANAHUAC (DISCORBIS 6200)	CHAMBERS	1	0	0	0
3	ANAHUAC (FB A-1, MIOCENE 23)	CHAMBERS	0	0	0	0
3	A ANAHUAC FBA2 FRIO 13	CHAMBERS	0	0	0	0
3	ANAHUAC (FB A-2, FRIO 14)	CHAMBERS	0	0	0	0
3	A ANAHUAC (FB A-3, FRIO 15)	CHAMBERS	1	0	0	0
3	ANAHUAC (FB A-4, FRIO 11)	CHAMBERS	0	0	0	0
3	A ANAHUAC (FB A-4, FRIO 12)	CHAMBERS	2	0	0	0
3	P ANAHUAC (FB A-4, FRIO 13)	CHAMBERS	1	1	85,733	1,188 F
3	ANAHUAC (FB C-1, FRIO 13)	CHAMBERS	1	0	0	0
3	P ANAHUAC (FBD-1, FRIO 11-E)	CHAMBERS	1	1	316,989	4,770 F
3	ANAHUAC (FB D-1, FRIO 12-A)	CHAMBERS	0	0	0	0
3	A ANAHUAC (FRIO 16)	CHAMBERS	0	0	0	0
3	P ANAHUAC (FRIO 8800)	CHAMBERS	1	1	374,190	1,855
3	ANAHUAC (MARGINULINA 6800)	CHAMBERS	0	0	0	0
3	ANAHUAC (MARGINULINA 6900)	CHAMBERS	3	0	16,783	37
3	P ANAHUAC (MARGINULINA 7100)	CHAMBERS	6	4	390,518	1,339 F
3	ANAHUAC (MIOCENE 1-B)	CHAMBERS	1	0	0	0
3	ANAHUAC (MIOCENE 10)	CHAMBERS	1	0	0	0
3	P ANAHUAC (MIOCENE 10-A)	CHAMBERS	2	1	32,324	0 F
3	P ANAHUAC (MIOCENE 10-A, SW)	CHAMBERS	1	1	188,383	0
3	ANAHUAC (MIOCENE 10, UP.)	CHAMBERS	1	1	7,748	0
3	ANAHUAC (MIOCENE 12)	CHAMBERS	1	0	0	0
3	P ANAHUAC (MIOCENE 13)	CHAMBERS	4	2	127,179	0 F
3	ANAHUAC (MIOCENE 15)	CHAMBERS	1	0	0	0
3	ANAHUAC (MIOCENE 16)	CHAMBERS	1	0	0	0
3	ANAHUAC (MIOCENE 17)	CHAMBERS	1	0	0	0
3	ANAHUAC (MIOCENE 18)	CHAMBERS	1	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	ANAHUAC (MIOCENE 19)	CHAMBERS	0	0	0	0
3	P ANAHUAC (MIOCENE 21-E)	CHAMBERS	1	0	0	0
3	P ANAHUAC (MIOCENE 2900)	CHAMBERS	2	1	73,070	0 F
3	P ANAHUAC (MIOCENE 3000)	CHAMBERS	3	0	12	0 F
3	ANAHUAC (MIOCENE 4900)	CHAMBERS	0	0	0	0
3	ANAHUAC (MIOCENE 5000)	CHAMBERS	2	0	902	0
3	ANAHUAC, SOUTH (MIOCENE 2900)	CHAMBERS	0	0	0	0
3	P ANAHUAC, W. (MARGINULINA)	CHAMBERS	8	1	185,290	0 F
3	P ANAHUAC, W. (MARGINULINA "A")	CHAMBERS	1	1	216,134	872 F
3	ANAHUAC, W. (MARG. 2)	CHAMBERS	5	0	0	0
3	P ANAHUAC TOWNSITE (FRIO 8600)	CHAMBERS	0	0	0	0
3	ANDERSON-GRIMES (YEGUA)	GRIMES	1	0	0	0
3	ANGELINA (10,600)	JEFFERSON	0	0	0	0
3	ANGELINA (10700)	JEFFERSON	0	1	0	0
3	P ANGELINA (11,200)	JEFFERSON	2	1	4,943	97 F
3	P ANGELINA (11,800)	JEFFERSON	3	1	131,416	4,802
3	P ANGELINA (12,060)	CHAMBERS	2	1	42,146	2,450
3	P ANGELINA (12,500)	CHAMBERS	M 1	0	31	0 F
3	ANGELINA (12,800)	CHAMBERS	0	0	0	0
3	P ANGELINA (13,000)	JEFFERSON	2	2	2,869,475	124,840
3	P ANGELINA, E. (DISCORBIS 11,600)	JEFFERSON	1	1	582,547	14,498
3	ANGELINA, WEST (11,200)	JEFFERSON	0	0	0	0
3	A ANGLETON (FRIO 3-A)	BRAZORIA	0	0	0	0
3	ANGLETON (FRIO 8800)	BRAZORIA	0	0	0	0
3	ANGLETON (FRIO 9325)	BRAZORIA	0	0	0	0
3	ANGLETON (FRIO 9500)	BRAZORIA	0	0	0	0
3	ANGLETON (FRIO 9700)	BRAZORIA	0	0	0	0
3	ANGLETON (FRIO 9800)	BRAZORIA	0	0	0	0
3	P ANGLETON (FRIO 9900)	BRAZORIA	1	1	210,850	512
3	ANGLETON (FRIO 10,000)	BRAZORIA	0	0	0	0
3	ANGLETON (FRIO 10,100)	BRAZORIA	0	0	0	0
3	ANGLETON (FRIO 10,250)	BRAZORIA	0	0	0	0
3	P ANGLETON (METTLER 10,400)	BRAZORIA	5	5	1,011,268	5,617
3	ANGLETON (TEX-MISS 11,000)	BRAZORIA	0	0	0	0
3	P ANGLETON, NE. (FRIO 2-B)	BRAZORIA	1	1	125,591	455
3	P ANGLETON, SOUTH (F-9)	BRAZORIA	1	1	10,841	254
3	ANGLETON, SOUTH (12,100 FRIO)	BRAZORIA	1	0	0	0
3	ANGLETON, SOUTH (12,600)	BRAZORIA	1	0	0	0
3	APPLE SPRINGS (BUDA)	TRINITY	1	0	0	0
3	P APPLE SPRINGS (GLEN ROSE)	TRINITY	5	0	0	0
3	APPLE SPRINGS (JAMES)	TRINITY	1	0	0	0
3	APPLE SPRINGS (MCCRINGSPORT)	TRINITY	1	0	0	0
3	P APPLE SPRINGS (PETTIT)	TRINITY	3	0	0	0
3	P ARCADIA (BANFIELD)	GALVESTON	0	0	0	0
3	A ARCH (FRIO #3 50.)	MATAGORDA	0	0	0	0
3	ARCH (FRIO #4)	MATAGORDA	1	0	0	0
3	ARCH (5900)	MATAGORDA	0	0	0	0
3	A ARCH (6380 FRIO)	MATAGORDA	0	0	0	0
3	ARCO 187 (YEGUA 6460)	HARDIN	0	0	0	0
3	ARCO 187 (YEGUA 6780)	HARDIN	1	0	0	0
3	A ARCOLA	BRAZORIA	2	2	232,292	5,667
3	A ARCOLA (7220)	BRAZORIA	0	0	0	0
3	ARCOLA (7300 FRIO)	BRAZORIA	0	0	0	0
3	A ARCOLA (7400 FRIO)	BRAZORIA	0	0	0	0
3	ARCOLA (8150 FRIO)	BRAZORIA	0	0	0	0
3	ARNIM (COCKRELL 1ST 1900)	FAYETTE	4	1	7,547	0
3	ARNIM (SPARTA 1,000)	FAYETTE	1	0	0	0
3	ARNIM, E. (COCKRELL 2030)	FAYETTE	1	1	12,308	0
3	P ARRINGTON (MARG.)	WHARTON	3	2	570,772	6,002
3	A ARRIOLA	HARDIN	5	1	48,958	0
3	P ARRIOLA (DEUSSEN)	HARDIN	3	0	37,913	0
3	ARRIOLA (YEGUA -S-)	HARDIN	0	0	0	0
3	ARRIOLA (YEGUA -T-)	HARDIN	0	0	0	0
3	ARRIOLA (YEGUA 9100)	HARDIN	1	0	0	0
3	ARRIOLA (5200)	HARDIN	0	0	0	0
3	ARRIOLA, S. (YEGUA 6660)	HARDIN	0	0	0	0
3	A ASHBY (DJNN)	MATAGORDA	0	0	0	0
3	ASHBY (EBERSTEIN, LD.)	MATAGORDA	0	0	0	0
3	ASHBY (EBERSTEIN, MI.)	MATAGORDA	0	0	0	0
3	ASHBY (EBERSTEIN, UP.)	MATAGORDA	0	0	0	0
3	ASHBY (FRIO, LOWER)	MATAGORDA	0	0	0	0
3	ASHBY (FRIO, MIDDLE 8600)	MATAGORDA	0	0	0	0
3	ASHBY (LEROYA)	MATAGORDA	0	0	0	0
3	ASHBY (MCDONALD)	MATAGORDA	0	0	0	0
3	ASHBY (SIMPSON)	MATAGORDA	0	0	0	0
3	ASHBY (8800)	MATAGORDA	0	0	0	0
3	ASHBY (9000)	MATAGORDA	0	0	0	0
3	ASHWOOD (7800)	MATAGORDA	0	0	0	0
3	AUSTIN COLLEGE (FRIO A)	BRAZORIA	1	0	0	0
3	B U RANCH (FRIO D, LD.)	WHARTON	0	0	0	0
3	B U RANCH (MARGINULINA 5300)	WHARTON	0	0	0	0
3	B U RANCH (SEG D FRIO J UPPER)	WHARTON	1	0	0	0
3	P B U RANCH (SEG D MARG.)	WHARTON	1	1	156,571	0
3	B U RANCH (SEG D MARG. D)	WHARTON	0	0	0	0
3	B U RANCH (SEG D MARG. E)	WHARTON	0	0	0	0
3	A B U RANCH (SEG E MARG.)	WHARTON	0	0	0	0
3	B U RANCH (SEG E MARG. D)	WHARTON	0	0	0	0
3	B U RANCH (6860)	WHARTON	0	0	0	0
3	BACLIFF (MOODY)	GALVESTON	0	0	0	0
3	BAER RANCH (ETHYL SAND)	MATAGORDA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL'S
3	BAER RANCH (TEX MISS #1)	MATAGORDA	0	0	0	0
3	BAER RANCH (TEX-MISS #2)	MATAGORDA	0	0	0	0
3	BAER RANCH (TEX-MISS #3)	MATAGORDA	1	0	0	0
3	BAER RANCH (TEX-MISS #4)	MATAGORDA	0	0	0	0
3	P BAFFLE POINT (MIOCENE L-1)	GALVESTON	1	1	546,936	8,309
3	P BAFFLE POINT (MIOCENE L-1,LOWER)	GALVESTON	1	1	67,554	424
3	BAFFLE POINT (MIOCENE L-2)	GALVESTON	0	0	0	0
3	A BAILEY'S PRAIRIE	BRAZORIA	0	0	0	0
3	BAILEY'S PRAIRIE (BINTLIFF FRIO)	BRAZORIA	1	0	0	0
3	BAILEYS PRAIRIE (FRIO 10,500)	BRAZORIA	0	0	0	0
3	P BAILEYS PRAIRIE (MCCARTHY)	BRAZORIA	1	1	29,338	29
3	BAILEYS PRAIRIE (12,100)	BRAZORIA	0	0	0	0
3	BAILEYS PRAIRIE (12,390)	BRAZORIA	0	0	0	0
3	BAKER LAKE (GLENROSE "B")	WALKER	1	0	0	0
3	BAMMEL (D-Y)	HARRIS	3	0	0	0
3	BAMMEL (6200 COCKFIELD)	HARRIS	33	4	3,286,972	14,992
3	BAMMEL (6550)	HARRIS	3	1	15,101	0
3	BAMMEL (6620)	HARRIS	1	0	0	0
3	BAMMEL (6740)	HARRIS	1	0	0	0
3	BAMMEL (6950)	HARRIS	1	0	0	0
3	BAMMEL (7070)	HARRIS	1	1	6,370	0
3	BAMMEL (7200)	HARRIS	0	0	0	0
3	BAMMEL (7500)	HARRIS	1	0	0	0
3	BAMMEL, SOUTH (COCKFIELD)	HARRIS	1	0	0	0
3	BAMMEL, SOUTH (CONRUE 6400)	HARRIS	0	0	0	0
3	BAMMEL, SOUTH (YEGUA LUWER)	HARRIS	1	0	0	0
3	BAMMEL, SOUTH (6650)	HARRIS	0	0	0	0
3	BARB-MAG (FB-3, EY)	FCRT BEND	0	0	0	0
3	BARB-MAG (YEGUA, 1ST 8100)	FCRT BEND	0	0	0	0
3	A BARBERS HILL	CHAMBERS	1	0	0	0
3	P BARBERS HILL (YEGUA 10,300)	CHAMBERS	2	2	298,866	9,039
3	BARBERS HILL (YEGUA 10,700)	CHAMBERS	0	0	0	0
3	BARBERS HILL (YEGUA 11,100)	CHAMBERS	0	0	0	0
3	BARBERS HILL (YEGUA 11,400)	CHAMBERS	0	0	0	0
3	A BARKER (YEGUA 7200)	HARRIS	0	0	0	0
3	P BASFORD BAYOU (MIOCENE A-4)	GALVESTON	0	0	0	0
3	A BASTROP BAY (8M-1)	BRAZORIA	1	0	10,788	0
3	P BASTROP BAY (M-7)	BRAZORIA	2	1	92,667	286
3	A BASTROP BAY (MIOCENE)	BRAZORIA	0	0	0	0
3	P BASTROP BAY (PRICE 5325)	BRAZORIA	3	1	397,917	371
3	A BATSON NEW	HARDIN	3	1	18,002	0
3	BATSON NEW (FRIO 3700)	HARDIN	1	0	0	0
3	BATSON NEW (YEGUA 4900)	HARDIN	0	0	0	0
3	A BAUER RANCH (NODOSARIA)	JEFFERSON	0	0	0	0
3	BAUER RANCH (NODOSARIA 2ND)	JEFFERSON	0	0	0	0
3	BAUER RANCH (NODOSARIA 3RD)	JEFFERSON	0	0	0	0
3	BAUER RANCH (NODOSARIA 9595)	JEFFERSON	0	0	0	0
3	BAUER RANCH (NODOSARIA 9700)	JEFFERSON	0	0	0	0
3	BAUER RANCH (4640)	JEFFERSON	1	1	31,310	0
3	BAUER RANCH (6300)	JEFFERSON	0	0	0	0
3	BAUER RANCH (6350)	JEFFERSON	0	0	0	0
3	BAUER RANCH, S. (NODOSARIA 9600)	JEFFERSON	0	0	0	0
3	P BAY CITY (MICHAEL SAND)	MATAGORDA	1	0	0	0
3	BAY CITY (7450)	MATAGORDA	2	0	0	0
3	P BAY CITY (8300)	MATAGORDA	2	0	0	0
3	P BAY CITY (8400)	MATAGORDA	2	0	0	0
3	A BAY CITY (8600 FRIO)	MATAGORDA	1	0	108,739	440
3	BAY CITY (9050 FRIO)	MATAGORDA	1	1	44,683	341
3	P BAY CITY (9080 FRIO)	MATAGORDA	1	0	13,330	0
3	P BAY CITY (9100 FRIO)	MATAGORDA	1	1	27,933	200
3	BAY CITY (9200 FRIO)	MATAGORDA	1	0	0	0
3	P BAY CITY (9440)	MATAGORDA	2	1	90,785	269
3	BAY CITY, E (CIB-A-STRINGER)	MATAGORDA	1	1	117,825	272
3	P BAY CITY, E (CIB-10-STRINGER)	MATAGORDA	0	0	0	0
3	P BAY CITY, E (CLEVELAND-GAS)	MATAGORDA	2	1	258,332	1,721
3	A BAY CITY, EAST (HUEBNER)	MATAGORDA	2	0	0	0
3	BAY CITY, E (SLOAN)	MATAGORDA	3	0	0	0
3	A BAY CITY, EAST (8500 BADOUGH)	MATAGORDA	0	0	0	0
3	BAY CITY, EAST (9900 B)	MATAGORDA	7	4	292,434	1,718
3	BAY CITY, EAST (9900 FRIO)	MATAGORDA	0	0	0	0
3	BAY CITY, EAST (9900 FRIO A)	MATAGORDA	1	1	15,264	0
3	BAY CITY, EAST (9925)	MATAGORDA	0	0	0	0
3	BAY CITY, EAST (10,000 A)	MATAGORDA	9	3	511,428	882
3	BAY CITY, EAST (10,000 B)	MATAGORDA	6	2	665,795	626
3	A BAY CITY, EAST (10,200)	MATAGORDA	2	1	6,915	430
3	BAY CITY, EAST (10,200 B)	MATAGORDA	3	1	136,601	978
3	BAY CITY, EAST (10300 FRIO)	MATAGORDA	0	0	0	0
3	BAY CITY, NORTH (FRIO 6700)	MATAGORDA	0	0	0	0
3	BAY PRAIRIE, SOUTH (FRIO 6700)	MATAGORDA	0	0	0	0
3	BAYVIEW (10300)	GALVESTON	1	0	2,238	30
3	BEAUMONT, WEST (FRIO 7400)	JEFFERSON	0	0	0	0
3	A BEAUMONT, WEST (HET 5600)	JEFFERSON	0	0	0	0
3	P BEAUMONT, WEST (MARG. -A-)	JEFFERSON	1	1	189,889	0
3	A BEAUMONT, WEST (MARG. -C-)	JEFFERSON	0	0	0	0
3	BEAUMONT, WEST (MARG. -D-)	JEFFERSON	1	0	0	0
3	P BEAUMONT, WEST (MIOCENE 2400)	JEFFERSON	2	1	92,780	0
3	BEAUMONT, WEST (MIOCENE 2500)	JEFFERSON	0	0	0	0
3	BEAUMONT, WEST (MIOCENE 2700)	JEFFERSON	0	0	0	0
3	BEAUMONT, WEST (MIOCENE 2800)	JEFFERSON	1	0	9,793	0
3	BEAUMONT, WEST (MIOCENE 2900)	JEFFERSON	2	1	12,279	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	BEAUMONT, WEST (MIOCENE 3500)	JEFFERSON	0	0	0	0
3	BEAUMONT, WEST (MIOCENE 3700)	JEFFERSON	3	0	0	0
3	P BEAUMONT, WEST (MIOCENE 4400)	JEFFERSON	2	2	185,948	0
3	P BEAUMONT, WEST (MIOCENE 4600)	JEFFERSON	9	7	287,816	0
3	P BEAUMONT, WEST (MIOCENE 4700)	JEFFERSON	1	0	0	0
3	P BEAUMONT, W. (NODOSARIA 7200)	JEFFERSON	1	1	109,032	592
3	P BEAUMONT, W. (NODOSARIA 7500 UP)	JEFFERSON	1	0	0	0
3	P BEAUMONT, W. (NODOSARIA 7600 LD)	JEFFERSON	0	0	0	0
3	BEAUMONT, WEST (4200)	JEFFERSON	1	0	0	0
3	BEAUMONT, WEST (4300)	JEFFERSON	2	2	62,359	0
3	A BEAUMONT, WEST (4900)	JEFFERSON	0	0	0	0
3	BEAUMONT, WEST (5000)	JEFFERSON	2	0	0	0
3	A BEAUMONT, WEST (5100)	JEFFERSON	0	0	0	0
3	P BEDIAS, WEST (CHALK 8600)	GRIMES	2	2	112,128	2,377
3	BEECH CREEK (YEGUA 2)	HARDIN	0	0	0	0
3	BEECH CREEK (YEGUA 4)	HARDIN	0	0	0	0
3	BEECH CREEK (YEGUA 5-A)	HARDIN	0	0	0	0
3	BEECH CREEK (YEGUA 7-A)	HARDIN	0	0	0	0
3	BEECH CREEK (YEGUA 7-B 6600)	HARDIN	0	0	0	0
3	BEECH CREEK (YEGUA 10)	HARDIN	0	0	0	0
3	A BEECH CREEK, EAST	HARDIN	1	0	1,533	428
3	BEECH CREEK, EAST (YEGUA 7-A)	HARDIN	1	0	0	0
3	BEECH CREEK, EAST (YEGUA 11-A)	HARDIN	0	0	0	0
3	A BEECH CREEK, EAST (6195)	HARDIN	0	0	0	0
3	P BEECH CREEK, SW. (Y-9)	HARDIN	2	2	259,127	14,180
3	A BELCO RIDGE (8750)	HARDIN	0	0	0	0
3	BELL LAKE (9720)	BRAZORIA	1	0	0	0
3	P BELL LAKE (9800)	BRAZORIA	3	3	2,268,268	13,619
3	BELL LAKE (9820)	BRAZORIA	0	0	0	0
3	A BELTON LANE (FRIO)	CHAMBERS	0	0	0	0
3	P BELTON LANE (F-18)	CHAMBERS	2	2	841,206	8,014
3	P BELTON LANE, SOUTH (F-13)	CHAMBERS	1	0	253,002	2,225
3	P BELTON LANE, SOUTH (F-13, FB 2)	CHAMBERS	1	1	76,108	631
3	P BELTON LANE, SOUTH (F-15L)	CHAMBERS	1	1	361,677	2,463
3	P BELTON LANE, SOUTH (F-15U)	CHAMBERS	1	0	0	0
3	BEMUS (3000)	WHARTON	0	0	0	0
3	P BEMUS (4250 MIOCENE)	WHARTON	1	0	0	0
3	BEMUS (4330 MIOCENE)	WHARTON	0	0	0	0
3	P BEMUS (5800 MARGINULINA)	WHARTON	0	0	0	0
3	P BEMUS (5900 FRIO)	WHARTON	1	0	2,987	0
3	BEMUS (6300)	WHARTON	1	0	0	0
3	BENCHMARK RANKIN (COOK MOUNTAIN)	HARRIS	1	0	0	0
3	BENCHMARK RANKIN (KELLER)	HARRIS	0	0	0	0
3	A BENDER (COCKFIELD)	MONTGOMERY	0	0	0	0
3	BENDER (COCKFIELD, WEST SEG)	MONTGOMERY	0	0	0	0
3	BENDER (WILCOX 9600)	MONTGOMERY	0	0	0	0
3	A BENDER (Y-2)	MONTGOMERY	2	0	0	0
3	P BERNARD, EAST (CLODINE)	WHARTON	1	1	483,217	4,846
3	P BERNARD, EAST (MCGALLIARD)	WHARTON	3	2	303,930	5,225
3	BERNARD, E. (7470)	WHARTON	1	0	0	0
3	P BERNARD, EAST (7600)	WHARTON	10	6	264,617	1,615 F
3	P BERNARD, EAST (7700)	WHARTON	9	7	744,295	5,214 F
3	P BERNARD, EAST (7900)	WHARTON	2	1	99,954	644
3	P BERNARD, EAST (8000)	WHARTON	3	2	643,114	3,358
3	P BERNARD, SW. (MIOCENE)	WHARTON	4	0	141,891	0
3	BERNARD, W. (BERNARD, EAST 2700)	WHARTON	0	0	0	0
3	BERNARD, W. (BERNARD, EAST 7200)	WHARTON	0	0	0	0
3	P BERNARD, W. (BOETTCHER 7380)	WHARTON	2	2	71,223	337 F
3	BERNARD, W. (CLODINE)	WHARTON	8	5	1,119,023	111 F
3	BERNARD, W. (COOK MT. 7800)	WHARTON	0	0	0	0
3	BERNARD, W. (D-Y 6700)	WHARTON	3	0	0	0
3	P BERNARD, W. (FRIO 2800)	WHARTON	3	2	237,955	0 F
3	BERNARD, W. (WINTERMANN EY 6800)	WHARTON	1	1	39,961	0
3	BERNARD, W. (YEGUA UPPER BASAL)	WHARTON	0	0	0	0
3	BERNARD, W. (YEGUA 7200)	WHARTON	0	0	0	0
3	P BERNARD, W. (YEGUA 7600)	WHARTON	1	1	84,276	0 F
3	P BERNARD, W. (YEGUA 7700)	WHARTON	1	1	135,597	0
3	BERNARD, W. (7000)	WHARTON	0	0	0	0
3	P BERNARD, W. (7650)	WHARTON	1	1	51,190	77
3	BERNARD PRAIRIE (BOETTCHER)	WHARTON	0	0	0	0
3	BERNARD PRAIRIE (FRIO 4800)	WHARTON	0	0	0	0
3	BERNARD PRAIRIE (YEGUA 7-8)	WHARTON	0	0	0	0
3	BERNARD PRAIRIE (YEGUA 8)	WHARTON	0	0	0	0
3	BERNARD PRAIRIE (4400)	WHARTON	0	0	0	0
3	BERNARDO RANCH (9150)	COLORADO	1	0	0	0
3	BERNARDO RANCH (9240)	COLORADO	1	0	0	0
3	BERNARDO RANCH (10475)	COLORADO	1	0	0	0
3	P BESSMAY (WILCOX 1ST)	JASPER	0	0	0	0
3	P BESSMAY (WILCOX 5TH)	JASPER	0	0	0	0
3	BESSMAY (WILCOX 8TH)	JASPER	0	0	0	0
3	A BESSMAY (YEGUA 5TH)	JASPER	1	0	0	0
3	BESSMAY, WEST (WILCOX 5TH)	JASPER	0	0	0	0
3	BEVANS RANCH (2200)	GRIMES	0	0	0	0
3	A BIG CREEK	FORT BEND	1	0	0	0
3	BIG CREEK *	FORT BEND	1	0	0	0
3	BIG CYPRESS (WOODBINE)	TYLER	0	0	0	0
3	P BIG HILL*	JEFFERSON	6	2	378,499	1,537
3	P BIG HILL (FRIO A)	JEFFERSON	0	0	0	0
3	P BIG HILL (FRIO A SOUTH)	JEFFERSON	0	0	0	0
3	BIG HILL (FRIO A 10,200)	JEFFERSON	1	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	BIG HILL (FRIO 8,700)	JEFFERSON	0	0	0	0
3	BIG HILL (FRIO 10,000)	JEFFERSON	0	0	0	0
3	P BIG HILL (FRIO 10,000 MIDDLE)	JEFFERSON	1	1	153,833	197
3	BIG HILL (FRIO 10,100)	JEFFERSON	0	0	0	0
3	P BIG HILL (FRIO 10,300)	JEFFERSON	2	1	172,225	437
3	BIG HILL (FRIO 10,400)	JEFFERSON	1	0	0	0
3	BIG HILL (HACKBERRY 7700 LOWER)	JEFFERSON	0	0	0	0
3	BIG HILL (HACKBERRY 8400)	JEFFERSON	0	0	0	0
3	BIG HILL (HACKBERRY 9400)	JEFFERSON	1	0	0	0
3	A BIG HILL (MARGINULINA)	JEFFERSON	1	0	0	0
3	BIG HILL (MARGINULINA FS 1)	JEFFERSON	0	0	0	0
3	BIG HILL (MARGINULINA 7300)	JEFFERSON	0	0	0	0
3	BIG HILL (MARGINULINA 7600)	JEFFERSON	1	0	0	0
3	BIG HILL (MARGINULINA 8000)	JEFFERSON	0	0	0	0
3	BIG HILL (MARGINULINA 8500)	JEFFERSON	1	0	0	0
3	P BIG HILL (MARGINULINA 8600)	JEFFERSON	2	1	233,051	989
3	BIG HILL (MARGINULINA 8800)	JEFFERSON	2	0	0	0
3	BIG HILL (MARGINULINA 9000)	JEFFERSON	0	0	0	0
3	BIG HILL (MARGINULINA 9100)	JEFFERSON	0	0	0	0
3	BIG HILL (MARGINULINA 9200)	JEFFERSON	0	0	0	0
3	BIG HILL (9,900)	JEFFERSON	0	0	0	0
3	BIG HILL, NORTH (FRIO 17)	JEFFERSON	0	0	0	0
3	BIG HILL, NORTH (FRIO 8,250)	JEFFERSON	0	0	0	0
3	BIG HILL, NORTH (FRIO 10,300)	JEFFERSON	0	0	0	0
3	BIG HILL, NORTH (10,000)	JEFFERSON	0	0	0	0
3	P BIG HILL, NE. (PROVIDENCE)	JEFFERSON	1	1	1,126,762	13,465
3	BIG HILL, NW. (FRIO 8900 FS -8-)	JEFFERSON	0	0	0	0
3	BIG HILL, NW (FRIO 9350)	JEFFERSON	0	0	0	0
3	BIG HILL, NW. (FRIO 10800)	JEFFERSON	0	0	0	0
3	BIG HILL, NW. (HACKBERRY, LOWER)	JEFFERSON	0	0	0	0
3	P BIG HILL, NW. (HACKBERRY 10,300)	JEFFERSON	1	1	179,013	967
3	BIG HILL, WEST (FRIO 10,400)	JEFFERSON	0	0	0	0
3	BIG HILL, W. (HACKBERRY UP. 9000)	JEFFERSON	0	0	0	0
3	BIG HILL, WEST (HACKBERRY 9600)	JEFFERSON	1	0	0	0
3	BIG HILL, WEST (MARGINULINA 7100)	JEFFERSON	1	0	0	0
3	BIG HILL, WEST (MARGINULINA 7200)	JEFFERSON	1	0	0	0
3	P BIG HILL, WEST (MARGINULINA 7600)	JEFFERSON	1	1	72,481	352
3	BIG HILL, WEST (MARGINULINA 8100)	JEFFERSON	1	0	0	0
3	BIG HILL, WEST (MARGINULINA 8200)	JEFFERSON	1	0	0	0
3	BIG HILL, WEST (MARGINULINA 9000)	JEFFERSON	0	0	0	0
3	BIG HILL, WEST (MARGINULINA 9200)	JEFFERSON	0	0	0	0
3	BIGGAM LEAGUE (FRIO 4750)	WHARTON	0	0	0	0
3	BIGGAM LEAGUE (FRIO 5815)	WHARTON	0	0	0	0
3	P BILLIAMS CREEK, SE. (WOODBINE)	TYLER	2	0	16,723	318
3	BLACKHOME (WILCOX 8575)	TYLER	0	0	0	0
3	A BLACKHOME (WILCOX 8900)	TYLER	0	0	0	0
3	A BLACKHOME, WEST (WILCOX 9300)	TYLER	0	0	0	0
3	BLANDING (YEGUA 6450)	LIBERTY	1	0	1,499	0 F
3	BLANDING (5900)	LIBERTY	1	0	0	0
3	P BLEAKWOOD, E. (WILCOX 11,200)	NEWTON	0	0	0	0
3	BLEIBERVILLE-HAMILL (WILCOX)	AUSTIN	1	0	0	0
3	BLESSING (BRADEN 8400)	MATAGORDA	6	1	41,657	0 F
3	BLESSING (F-6)	MATAGORDA	1	0	0	0
3	P BLESSING (F-12, UPPER)	MATAGORDA	2	0	17,119	0 F
3	BLESSING (F-13)	MATAGORDA	1	0	0	0
3	A BLESSING (F-14)	MATAGORDA	0	0	0	0
3	A BLESSING (F-14-A)	MATAGORDA	1	0	0	0
3	A BLESSING (F-15)	MATAGORDA	3	0	0	0
3	BLESSING (F-15 SEG A)	MATAGORDA	0	0	0	0
3	A BLESSING (F-15 SEG B)	MATAGORDA	0	0	0	0
3	BLESSING (F-16)	MATAGORDA	0	0	0	0
3	P BLESSING (F-18-C)	MATAGORDA	3	2	43,992	0 F
3	P BLESSING (F-19)	MATAGORDA	2	0	0	0
3	A BLESSING (F-20)	MATAGORDA	0	0	0	0
3	BLESSING (8300 BLESSING)	MATAGORDA	8	5	1,024,720	0 F
3	BLESSING, E. (MCDONALD, UP.)	MATAGORDA	0	0	0	0
3	BLESSING, E. (PIERCE)	MATAGORDA	0	0	0	0
3	BLESSING, E. (PIERCE, UP.)	MATAGORDA	0	0	0	0
3	A BLESSING, NORTH (F-3)	MATAGORDA	0	0	0	0
3	BLESSING, NORTH (FRIO)	MATAGORDA	0	0	0	0
3	BLESSING, NORTH (FRIO 8000)	MATAGORDA	0	0	0	0
3	BLESSING, NORTH (FRIO 8100)	MATAGORDA	0	0	0	0
3	BLESSING, NORTH (FRIO 8550)	MATAGORDA	0	0	0	0
3	BLESSING, NORTH (FRIO 9200, E)	MATAGORDA	0	0	0	0
3	P BLESSING, NORTH (6900)	MATAGORDA	2	0	7,737	77 F
3	BLESSING, NE. (F-16)	MATAGORDA	1	1	3,643	97
3	BLESSING, NE. (F-21)	MATAGORDA	0	0	0	0
3	BLESSING, NE. (F-26)	MATAGORDA	0	0	0	0
3	BLESSING, NE. (F-28)	MATAGORDA	0	0	0	0
3	BLESSING, NE. (FRIO 9600)	MATAGORDA	0	0	0	0
3	BLESSING, NE. (MACDONALD, UPPER)	MATAGORDA	0	0	0	0
3	P BLOCK 23-L (LH-10)	JEFFERSON	1	1	121,297	1,688 F
3	P BLOCK 23L (LH-13)	JEFFERSON	2	2	138,729	2,471 F
3	P BLOCK 98-L	GALVESTON	4	2	5,201,025	66,442
3	BLOCK 340 (MIOCENE C)	MATAGORDA	1	0	0	0
3	BLOCK 176-S (MIOCENE D-1)	GALVESTON	0	0	0	0
3	P BLOCK 176-S (MIOCENE L-1)	GALVESTON	3	1	201,632	2,874 F
3	F BLOCK 176-S (MIOCENE L-2, A)	GALVESTON	1	0	0	0
3	P BLOCK 176-S (MIOCENE S-1)	GALVESTON	1	0	24,269	485 F
3	P BLOCK 176-S (MIOCENE S-4, FB-1)	GALVESTON	1	1	10,667	55 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P BLOCK 245 (5960)	GALVESTON	1	0	67	0
3	BLOCK 255 (10,000 A-6 SD.)	GALVESTON	0	0	0	0
3	P BLOCK 368-L (MIOCENE B)	MATAGORDA	3	2	1,377,365	0 F
3	P BLOCK 368-L (MIOCENE C)	MATAGORDA	2	2	530,808	0 F
3	BLOCK 368-L (MIOCENE D)	MATAGORDA	0	0	0	0
3	P BLOCK 368-L (5600)	MATAGORDA	0	0	0	0
3	P BLOCK 368-L (5720)	MATAGORDA	1	1	690,754	0 F
3	BLOCK 368-L (7080)	MATAGORDA	0	0	0	0
3	BLOCK 369-L (4600)	MATAGORDA	0	0	0	0
3	P BLOCK 369-L (5300)	MATAGORDA	1	1	172,049	0 F
3	P BLOCK 369-L (7200)	MATAGORDA	1	1	468,680	0 F
3	BLOCK 525-L (MIOCENE, LD.)	MATAGORDA	1	0	0	0
3	P BLUE BASIN (MIOCENE BASAL)	WHARTON	1	0	0	0
3	P BLUE BASIN (MIOCENE SHALLOW)	WHARTON	5	3	125,389	0 F
3	BLUE BASIN (4200 CATAHOULA)	WHARTON	2	1	27,887	0
3	P BLUE BASIN (1200)	WHARTON	1	1	25,769	0
3	P BLUE BASIN (4300)	WHARTON	2	1	79,369	0
3	BLUE BASIN (4330)	WHARTON	0	0	0	0
3	P BLUE BASIN (4400 -B-)	WHARTON	1	1	55,560	0
3	P BLUE BASIN (4400 -C-)	WHARTON	0	0	0	0
3	BLUE BASIN (4400 MIOCENE)	WHARTON	0	0	0	0
3	P BLUE BASIN (4420)	WHARTON	1	1	74,779	0
3	P BLUE BASIN (4500)	WHARTON	1	0	80,832	0 F
3	BLUE BASIN (4500 MYATT)	WHARTON	0	0	0	0
3	BLUE BASIN (4500 STRAY)	WHARTON	0	0	0	0
3	P BLUE BASIN (4540)	WHARTON	1	1	163,429	0
3	P BLUE BASIN (4600 -E-)	WHARTON	1	0	0	0
3	P BLUE BASIN (5600 FRIO)	WHARTON	1	1	29,626	0
3	P BLUE BASIN (5800)	WHARTON	1	1	41,318	0 F
3	BLUE BASIN (5850)	WHARTON	0	0	0	0
3	BLUE BASIN (5870)	WHARTON	1	0	4,164	0
3	BLUE BASIN (5900)	WHARTON	0	0	0	0
3	P BLUE BASIN (6100)	WHARTON	1	0	6,921	0 F
3	BLUE BASIN, EAST (MIOCENE, BASAL)	WHARTON	0	0	0	0
3	BLUE LAKE (TEX-MISS 3)	BRAZORIA	0	0	0	0
3	BLUE LAKE (8,000)	BRAZORIA	0	0	0	0
3	BLUE LAKE (8,500 N)	BRAZORIA	1	0	0	0
3	BLUE LAKE (8,600)	BRAZORIA	0	0	0	0
3	BLUE LAKE (8700)	BRAZORIA	1	0	0	0
3	P BLUE LAKE (8720)	BRAZORIA	1	0	39,816	1,516
3	BLUE LAKE (8,900)	BRAZORIA	1	1	39,036	1,121
3	P BLUE LAKE (9,000)	BRAZORIA	0	0	0	0
3	BLUE LAKE (9,180)	BRAZORIA	0	0	0	0
3	A BLUE LAKE (9,400)	BRAZORIA	0	0	0	0
3	A BLUE LAKE (10,000)	BRAZORIA	1	0	0	0
3	A BLUE LAKE (10,200)	BRAZORIA	0	0	0	0
3	BLUE LAKE (10,280)	BRAZORIA	2	0	0	0
3	BLUE LAKE (10,370)	BRAZORIA	1	0	0	0
3	P BLUE LAKE (10500)	BRAZORIA	1	1	176,459	1,104
3	BLUE LAKE (11,000)	BRAZORIA	0	0	0	0
3	BLUE LAKE, W. (NUD. 1)	BRAZORIA	0	0	0	0
3	BLUE LAKE, W. (8000)	BRAZORIA	0	0	0	0
3	BLUE LAKE, W. (8350)	BRAZORIA	0	0	0	0
3	A BLUE LAKE, W. (8350 FB-A)	BRAZORIA	0	0	0	0
3	BLUE MARSH (WILCOX 9400)	NEWTON	1	0	0	0
3	A BLUE MARSH (Y-2)	NEWTON	0	0	0	0
3	P BLUE MARSH (YEGUA 5TH)	NEWTON	1	0	0	0
3	BLUE MARSH (YEGUA 6600)	NEWTON	1	0	807	0
3	BLUE MARSH (YEGUA 6700)	NEWTON	1	0	0	0
3	BLUE MARSH (3800)	NEWTON	1	0	40,635	0
3	BLUE MARSH (3900)	NEWTON	0	0	0	0
3	BLUE MARSH, E. (WILCOX UP)	NEWTON	3	0	0	0
3	BLUE RIDGE (2700 MIOCENE)	FORT BEND	0	0	0	0
3	BLUE RIDGE (3070)	FORT BEND	0	0	0	0
3	BLUE RIDGE (3150)	FORT BEND	0	0	0	0
3	A BLUE RIDGE, EAST (VICKSBURG)	FORT BEND	0	0	0	0
3	A BLUE RIDGE, N. (VICKSBURG)	FORT BEND	0	0	0	0
3	BLUE RIDGE, N. (VICKSBURG 8400)	FORT BEND	0	0	0	0
3	P BOISE (FRIO 9600)	ORANGE	2	1	194,801	6,182
3	A BCLING	WHARTON	0	0	0	0
3	BCLING (6300 GAS)	WHARTON	0	0	0	0
3	BON WEIR (10,600 WILCOX)	NEWTON	0	0	0	0
3	BCN WEIR (10,800)	NEWTON	0	0	0	0
3	BON WEIR (11,100)	NEWTON	0	0	0	0
3	BCNNEY (FRIO A, UPPER)	BRAZORIA	2	1	7,074	81 F
3	A BCNNEY (FRIO UPPER)	BRAZORIA	0	0	0	0
3	BONNEY (7200 MARG.)	BRAZORIA	0	0	0	0
3	BCNNEY, EAST (MARG)	BRAZORIA	0	0	0	0
3	BCNNEY, NORTH (FRIO 7150)	BRAZORIA	0	0	0	0
3	P BCNNEY, NW. (FRIO 7560)	BRAZORIA	1	0	6,398	38 F
3	BCNNEY, NW (7240 MARG. A)	BRAZORIA	0	0	0	0
3	BCNNEY TOWNSITE (FRIO 7300)	BRAZORIA	0	0	0	0
3	P BCNUS (BERNARD, EAST 7100)	WHARTON	1	0	69,925	408 F
3	P BCNUS (D.Y. 6700)	WHARTON	2	2	116,317	760
3	P BONUS (YEGUA 6900)	WHARTON	1	1	47,185	1,003
3	P BCNUS (YEGUA 7300)	WHARTON	7	6	196,456	1,067 F
3	P BONUS (YEGUA 7500)	WHARTON	2	0	8,027	61
3	BONUS (YEGUA 7600)	WHARTON	0	0	0	0
3	BCNUS (2700)	WHARTON	0	0	0	0
3	P BONUS, N. (WILCOX)	WHARTON	1	1	391,183	21,044

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	BCNUS, SOUTH (WILCOX, LOWER)	WHARTON	1	1	20,767	1,547
3	BCNUS, S. (YEGUA 7500)	WHARTON	0	0	0	0
3	BCRDEN-HAMILL (WILCOX 8550)	COLORADO	1	0	0	0
3	BORDEN-HAMILL(WILCOX 9770)	COLORADO	0	0	0	0
3	BCRDEN-HAMILL (WILCOX 10100)	COLORADO	1	0	951	16
3	BCRICK-WELLS (YEGUA 3020)	POLK	1	0	0	0
3	BCRICK-WELLS (YEGUA 3120)	PCLK	1	0	0	0
3	BRADEN (6550 ZONE)	WHARTON	0	0	0	0
3	BRADLEY, SOUTH (YEGUA 7770)	HARDIN	1	0	211	3
3	P BRAGG, NORTH (YEGUA 6150)	HARDIN	2	1	66,282	2,051 F
3	P BRAGG, NORTH (YEGUA 7100)	HARDIN	2	1	154,630	7,667 F
3	BRAGG, NORTH (YEGUA 7200)	HARDIN	0	0	0	0
3	BRAGG, NORTH (YEGUA 7400)	HARDIN	0	0	0	0
3	BRAGG, NORTH (2ND. SD.)	HARDIN	0	0	0	0
3	BRAZOS AREA 446-L SE-4 (B-2 SE.)	MATAGORDA	1	0	0	0
3	BRAZOS AREA 446-L SE-4 (E SD.)	MATAGORDA	1	0	0	0
3	P BRAZOS BLOCK 309 (MIOCENE 7200)	BRAZORIA	2	1	1,591,822	539
3	P BRAZOS BLOCK 386-S (GRIS 54)	BRAZORIA	2	1	2,828,288	0 F
3	P BRAZOS BLOCK 386-S (ROB 43)	BRAZORIA	5	3	5,562,101	0 F
3	P BRAZOS BLOCK 405 (-A-SD.)	MATAGORDA	1	1	514,178	0 F
3	P BRAZOS BLOCK 405 (-B- SD.)	MATAGORDA	6	3	2,564,394	0 F
3	P BRAZOS BLOCK 405 (-C- SD.)	MATAGORDA	3	1	385,346	0 F
3	P BRAZOS BLOCK 405 (-D- SD.)	MATAGORDA	1	0	0	0
3	P BRAZOS BLOCK 405 (-W- SD.)	MATAGORDA	1	0	0	0
3	P BRAZOS BLK. 409-L (RB 5-7)	MATAGORDA	1	1	289,701	0 F
3	P BRAZOS BLK 409-L (KB9)	MATAGORDA	1	1	277,829	0 F
3	P BRAZOS BLOCK 440 (-B- SD.)	MATAGORDA	2	2	2,085,681	0 F
3	P BRAZOS BLOCK 440 (-C- SD.)	MATAGORDA	4	2	1,879,074	0 F
3	P BRAZOS BLOCK 440 (-S-SAND)	MATAGORDA	1	1	635,155	0 F
3	P BRAZOS BLOCK 440 (-T- SD.)	MATAGORDA	1	0	0	0
3	P BRAZOS BLOCK 440 (-U-SD.)	MATAGORDA	1	0	103,956	0 F
3	P BRAZOS BLOCK 440 (-V-SD.)	MATAGORDA	0	0	0	0
3	P BRAZOS BLOCK 440 (-X- SD.)	MATAGORDA	1	0	76,651	0 F
3	P BRAZOS BLOCK 442-L (K-SAND)	MATAGORDA	1	0	0	0
3	P BRAZOS BLOCK 445 (-G-)	MATAGORDA	5	3	2,382,514	2,176
3	P BRAZOS BLOCK 446 (-C- SD.)	MATAGORDA	2	2	1,296,448	0 F
3	P BRAZOS BLOCK 446 (-D- SD.)	MATAGORDA	0	0	0	0
3	P BRAZOS BLOCK 446 (-E- SD.)	MATAGORDA	3	1	356,683	0 F
3	P BRAZOS BLOCK 446 (-E-2- SD.)	MATAGORDA	1	0	0	0
3	P BRAZOS BLOCK 446 (-F- SD.)	MATAGORDA	2	1	269,368	0 F
3	P BRAZOS BLOCK 446 (-G- SD.)	MATAGORDA	4	2	884,114	0 F
3	P BRAZOS BLOCK 519S (-A- SD)	MATAGORDA	1	0	537,280	0 F
3	P BRAZOS BLOCK 519S (-B- SD.)	MATAGORDA	1	1	462,722	0 F
3	P BRAZOS BLOCK 519S (6600)	MATAGORDA	1	0	0	0
3	A BRENHAM	WASHINGTON	0	0	0	0
3	BRENHAM (AUSTIN CHALK)	WASHINGTON	1	1	24,445	0
3	BRENHAM (WECHES)	WASHINGTON	0	0	0	0
3	BRIDGE CITY (VKSBG. 10,100)	ORANGE	0	0	0	0
3	P BROOKSHIRE	WALLER	2	2	182,646	0
3	P BROOKSHIRE (WILCOX 11200)	WALLER	0	0	0	0
3	BROUSSARD, S. (NODOSARIA 2ND)	JEFFERSON	1	0	0	0
3	BROWNSON HOME (FRIO 4300)	WHARTON	0	0	0	0
3	P BROWNSON HOME (MIOCENE 3000)	WHARTON	0	0	0	0
3	BRUCE-FLO (GARDNER LANDRY 14000)	MATAGORDA	1	0	0	0
3	A BUCK SNAG	COLORADO	1	0	0	0
3	BUCK SNAG (FRIO 3770)	COLORADO	0	0	0	0
3	BUCK SNAG (WILCOX 9700)	COLORADO	0	0	0	0
3	BUCK SNAG (YEGUA 6100)	COLORADO	0	0	0	0
3	P BUCK SNAG (YEGUA 6300)	COLORADO	3	2	112,303	1,698 F
3	P BUCK SNAG (YEGUA 6800)	COLORADO	3	1	145,272	984 F
3	P BUCK SNAG (YEGUA 6860)	COLORADO	1	1	43,787	225
3	P BUCK SNAG (3800)	COLORADO	1	1	38,292	0
3	P BUCK SNAG (6000)	COLORADO	1	1	111,651	1,226
3	BUCKEYE (10,000)	MATAGORDA	1	1	10,065	1,090
3	P BUCKEYE, NORTH (9200)	MATAGORDA	1	1	97,332	185
3	BUCKEYE, SE. (13,000)	MATAGORDA	0	0	0	0
3	P BUFFALO CAMP (F-9)	BRAZORIA	3	3	2,035,418	20,396
3	P BUFFALO CAMP, N (FRIO 10,300)	BRAZORIA	1	1	405,815	585 F
3	A BUNA (WILCOX B)	JASPER	0	0	0	0
3	P BUNA (WILCOX 11,100)	JASPER	1	1	204,097	16,396 F
3	A BUNA, NORTH (YEGUA #1-A)	JASPER	0	0	0	0
3	BUNA, NORTH (YEGUA #2)	JASPER	0	0	0	0
3	BUNA, NORTH (YEGUA #3)	JASPER	0	0	0	0
3	BUNA, NORTH (YEGUA #4)	JASPER	0	0	0	0
3	A BUNA, WEST (WILCOX)	JASPER	0	0	0	0
3	A BUNA, WEST (Y-8)	JASPER	0	0	0	0
3	A BUNKER HILL (YEGUA #5)	JASPER	0	0	0	0
3	BUNKER HILL, WEST(YEGUA 8100)	JASPER	0	0	0	0
3	A BURRELL (WILCOX 10,100)	HARDIN	1	0	0	0
3	BUTTERMILK (DISCORBIS -D-)	MATAGORDA	0	0	0	0
3	BUTTERMILK (FRIO 8500)	MATAGORDA	0	0	0	0
3	P BUTTERMILK (FRIO 8700)	MATAGORDA	1	1	301,830	2,671
3	BUTTERMILK (NODOSARIA 9,600)	MATAGORDA	0	0	0	0
3	BUTTERMILK (NODOSARIA 9,700)	MATAGORDA	0	0	0	0
3	BUTTERMILK (NODOSARIA 10,000)	MATAGORDA	0	0	0	0
3	BUTTERMILK SLOUGH (FRIO B-2)	MATAGORDA	0	0	0	0
3	CALL, EAST (7500)	NEWTON	0	0	0	0
3	P CALL, WEST (Y-2)	NEWTON	1	1	88,845	0
3	CALL JUNCTION (YEGUA 6700)	JASPER	0	0	0	0
3	CALLIS (FRIO 4300)	WHARTON	0	0	0	0

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3	CALLIS (FRIO 5170)	WHARTON	0	0	0	0
3	CAMP HULEN (MIOCENE 2000)	MATAGORDA	1	0	42	0
3	P CAMP HULEN, W. (FRIO 8900)	MATAGORDA	1	0	0	0
3	A CAMP RUBY (YEGUA 3645)	POLK	1	1	106,247	4,916
3	P CAMPTOWN (5200 FRIO)	NEWTON	2	1	194,345	62
3	P CAMPTOWN (6700 HACKBERRY)	NEWTON	1	0	14,217	101 F
3	P CAMPTOWN (7100 HACKBERRY)	NEWTON	1	1	72,176	1,274
3	CAMPTOWN, E. (6700)	NEWTON	0	0	0	0
3	CAMPTOWN, E (7190)	NEWTON	0	0	0	0
3	CAMPTOWN, S. (HACKBERRY MORGAN)	NEWTON	0	0	0	0
3	CAMPTOWN, SOUTH (MORGAN)	NEWTON	0	0	0	0
3	CANE ISLAND (F-1)	MATAGORDA	0	0	0	0
3	P CANE ISLAND (FRIO 10,360)	MATAGORDA	0	0	0	0
3	CANEY (FRIO 12,600)	MATAGORDA	0	0	0	0
3	P CANEY CREEK (FRIO 4100)	WHARTON	2	0	106,296	0
3	P CANEY CREEK (FRIO 4900)	WHARTON	1	0	118,063	0
3	CANEY CREEK (FRIO 5000)	WHARTON	0	0	0	0
3	P CAPLEN (FB-1, 2-C)	GALVESTON	1	1	17,543	0 F
3	CAPLEN (FB-1, 2-E)	GALVESTON	0	0	0	0
3	P CAPLEN (FB-1, 3)	GALVESTON	1	0	21,309	46 F
3	P CAPLEN, (FB-1,4)	GALVESTON	1	0	331	0 F
3	CAPLEN (FB-1, 5)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-1, 5-W)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-1, 6)	GALVESTON	0	0	0	0
3	CAPLEN (FB-1, 8)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-1, 10)	GALVESTON	0	0	0	0
3	CAPLEN (FB-1, 10-W)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-1,10-X)	GALVESTON	0	0	0	0
3	P CAPLEN (FB-2, 2-A-1)	GALVESTON	1	1	15,358	0
3	CAPLEN (FB-2, 3)	GALVESTON	0	0	0	0
3	CAPLEN (FB-2, 4)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-2, 4-B)	GALVESTON	0	0	0	0
3	P CAPLEN (FB-2,5-X)	GALVESTON	1	1	78,341	208
3	CAPLEN (FB-2,10)	GALVESTON	0	0	0	0
3	P CAPLEN (FB-2A, 2-C)	GALVESTON	1	0	0	0
3	CAPLEN (FB-2A 2-C2)	GALVESTON	1	0	0	0
3	CAPLEN (FB-2A 2-D)	GALVESTON	0	0	0	0
3	CAPLEN (FB-2A 2-E)	GALVESTON	1	0	0	0
3	A CAPLEN (FB-2A 4-B)	GALVESTON	0	0	0	0
3	CAPLEN (FB-2A1, 4)	GALVESTON	0	0	0	0
3	CAPLEN (FB-2A,5)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-3,1-B)	GALVESTON	0	0	0	0
3	CAPLEN (FB-3,1-X)	GALVESTON	0	0	0	0
3	CAPLEN (FB-3, 2)	GALVESTON	0	0	0	0
3	CAPLEN (FB-3,2-A)	GALVESTON	0	0	0	0
3	CAPLEN (FB-3,2-B)	GALVESTON	0	0	0	0
3	P CAPLEN (FB-3, 2-C)	GALVESTON	1	1	51,619	0
3	CAPLEN (FB-3,2-E)	GALVESTON	0	0	0	0
3	CAPLEN (FB-3,2-W)	GALVESTON	0	0	0	0
3	CAPLEN (FB-3,2-X)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-3,2-Y)	GALVESTON	0	0	0	0
3	P CAPLEN (FB-3, 2 STRINGER)	GALVESTON	1	0	0	0
3	CAPLEN (FB-3A 2-W)	GALVESTON	0	0	0	0
3	CAPLEN (FB-4, 2-B, UP)	GALVESTON	1	0	0	0
3	CAPLEN (FB-4,5)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-4,5-W)	GALVESTON	0	0	0	0
3	CAPLEN (FB-4A 2-83)	GALVESTON	0	0	0	0
3	CAPLEN (FB-7,1-A)	GALVESTON	0	0	0	0
3	P CAPLEN (FB-8, 1 A2)	GALVESTON	1	0	4,102	0 F
3	CAPLEN (FB-8, 1-A3)	GALVESTON	0	0	0	0
3	P CAPLEN (FB-8,1-Z)	GALVESTON	1	1	48,691	0 F
3	CAPLEN (FB-8, 2-B)	GALVESTON	0	0	0	0
3	CAPLEN (FB-8, 2-T)	GALVESTON	0	0	0	0
3	CAPLEN (MIOCENE 4000)	GALVESTON	1	0	0	0
3	CAPLEN (3000)	GALVESTON	0	0	0	0
3	CAPLEN (5000)	GALVESTON	0	0	0	0
3	CAPLEN (5800)	GALVESTON	0	0	0	0
3	P CAPLEN, SOUTH (FRIO)	GALVESTON	1	1	580,393	7,961
3	CARLOS (QUEEN CITY)	GRIMES	1	0	0	0
3	P CARL REYNOLDS (2460)	WHARTON	3	3	220,503	0
3	CARLTON SPEED (YEGUA Y-1)	GRIMES	1	0	0	0
3	CARLTON SPEED (YEGUA Y-4)	GRIMES	1	0	5,019	0
3	CARLETON SPEED (YEGUA 4B)	WALLER	1	0	0	0
3	P CARLTON SPEED (YEGUA Y-5)	GRIMES	5	2	110,112	0
3	P CARLTON SPEED (YEGUA 4B)	WALLER	0	0	0	0
3	A CARLTON SPEED (YEGUA 4600)	WALLER	1	1	54,219	0
3	CARROLL (8600)	LIBERTY	0	0	0	0
3	CASTILLO (MIOCENE 3200)	JASPER	1	0	0	0
3	A CASTILLO (YEGUA #1)	JASPER	0	0	0	0
3	A CASTILLO (YEGUA #2)	JASPER	1	0	0	0
3	A CASTILLO (YEGUA #3)	JASPER	0	0	0	0
3	CASTILLO (YEGUA #4)	JASPER	1	0	0	0
3	A CASTILLO (YEGUA #5)	JASPER	0	0	0	0
3	P CASTILLO (YEGUA #6)	JASPER	0	0	0	0
3	CAT SPRINGS (MIDWAY)	AUSTIN	1	0	22,000	541
3	P CAVALL0 (7000)	MATAGORDA	1	1	466,548	12
3	P CAVALL0 (8200)	MATAGORDA	2	2	2,265,960	179
3	P CAVALL0 (9200)	MATAGORDA	1	1	829,173	38
3	P CECIL (PRAUSE)	MATAGORDA	0	0	0	0
3	P CECIL NOBLE (FINE)	COLGRADO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P CECIL NOBLE (PAPENBERG)	COLORADO	1	0	0	0
3	P CECIL NOBLE (ROSENBERG)	COLORADO	0	0	0	0
3	P CECIL NOBLE (SCHILLER)	COLORADO	1	0	0	0
3	P CECIL NOBLE (STATE)	COLORADO	0	0	0	0
3	P CECIL NOBLE (WARD)	COLORADO	0	0	0	0
3	P CECIL NOBLE (WILCOX --A--)	COLORADO	0	0	0	0
3	P CECIL NOBLE (WILCOX 7400)	COLORADO	2	1	14,393	246
3	P CECIL NOBLE (WILCOX 7650)	COLORADO	1	0	37,772	731
3	P CECIL NOBLE (WILCOX 7925)	COLORADO	1	0	99,100	1,581
3	CECIL NOBLE (WILCOX 9325)	COLORADO	0	0	0	0
3	CECIL NOBLE (WILCOX 9500)	COLORADO	0	0	0	0
3	CECIL NOBLE (WILCOX 9600)	COLORADO	0	0	0	0
3	P CECIL NOBLE (WILCOX 9640)	COLORADO	1	1	195,879	5,300
3	P CECIL NOBLE (WILCOX 10,120)	COLORADO	1	1	213,857	8,484
3	CECIL NOBLE (WILCOX 10,300)	COLORADO	0	0	0	0
3	P CECIL NOBLE (WOOTEN)	COLORADO	4	4	90,517	351 F
3	CEDAR BAYOU, N. (FRIO 7900)	CHAMBERS	0	0	0	0
3	P CEDAR BAYOU, NW (F-2)	CHAMBERS	1	0	52,288	325
3	CEDAR BAYOU, NW. (F-3)	CHAMBERS	1	0	114,836	263
3	CEDAR POINT (FRIO 1)	CHAMBERS	0	0	0	0
3	CEDAR POINT (MIOCENE --A--)	CHAMBERS	0	0	0	0
3	CEDAR POINT (MIOCENE B-1)	CHAMBERS	0	0	0	0
3	CEDAR POINT (MIOCENE E-1)	CHAMBERS	0	0	0	0
3	CEDAR POINT (MIOCENE 1F)	CHAMBERS	0	0	0	0
3	CEDAR POINT (MIOCENE G-4)	CHAMBERS	0	0	0	0
3	CEDAR POINT (MIOCENE 2760)	CHAMBERS	1	0	0	0
3	CEDAR POINT (MIOCENE 2900)	CHAMBERS	0	0	0	0
3	CEDAR POINT (MIOCENE 4100)	CHAMBERS	0	0	0	0
3	CHALMERS (2700)	MATAGORDA	0	0	0	0
3	CHALMERS (8700 SAND)	MATAGORDA	0	0	0	0
3	A CHAMBERS (NAVARRO)	BURLESON	6	5	206,617	19 F
3	P CHAMBERS (NAVARRO, LOWER)	BURLESON	3	3	102,839	33 F
3	CHANNELVIEW, NORTH (10,000)	HARRIS	0	0	0	0
3	CHANNELVIEW, NORTH (10,200)	HARRIS	0	0	0	0
3	CHEEK (7250)	JEFFERSON	0	0	0	0
3	CHEEK (7300)	JEFFERSON	0	0	0	0
3	CHEEK (7400)	JEFFERSON	1	0	0	0
3	P CHENANGO (8000)	BRAZORIA	0	0	0	0
3	A CHENANGO (8100 FRIO)	BRAZORIA	0	0	0	0
3	P CHENANGO (9500)	BRAZORIA	1	1	26,725	295 F
3	CHENANGO, EAST (9400)	BRAZORIA	0	0	0	0
3	A CHENANGO, EAST (9560 FRIO)	BRAZORIA	0	0	0	0
3	CHENANGO, EAST (9950)	BRAZORIA	0	0	0	0
3	CHENANGO, WEST (8050)	BRAZORIA	1	1	2,380	0
3	CHENANGO, WEST (8100)	BRAZORIA	0	0	0	0
3	A CHENANGO, WEST (8500 SD.)	BRAZORIA	1	0	30,541	0
3	P CHENANGO, WEST (8550)	BRAZORIA	1	0	0	0
3	CHENANGO, WEST (8900 FRIO)	BRAZORIA	0	0	0	0
3	A CHENANGO, WEST (8950)	BRAZORIA	0	0	0	0
3	P CHESTERVILLE (ANDERSON)	COLORADO	1	1	618,038	0 F
3	CHESTERVILLE (CKFLD. 6100)	COLORADO	1	1	5,064	0 F
3	CHESTERVILLE (KYLE)	COLORADO	0	0	0	0
3	CHESTERVILLE (M-4100)	COLORADO	0	0	0	0
3	P CHESTERVILLE (POOLE 6400)	COLORADO	2	1	285,539	0 F
3	CHESTERVILLE (WILCOX 9000)	COLORADO	0	0	0	0
3	P CHESTERVILLE (WILCOX 9500)	COLORADO	1	1	139,897	0 F
3	P CHESTERVILLE (WILCOX 9600)	COLORADO	5	3	648,500	2,591 F
3	CHESTERVILLE (3770)	COLORADO	2	0	0	0
3	P CHESTERVILLE (6210)	COLORADO	1	0	106,076	0 F
3	CHESTERVILLE (6600)	COLORADO	0	0	0	0
3	P CHESTERVILLE (6610)	COLORADO	1	1	163,942	0 F
3	CHESTERVILLE (6660)	COLORADO	1	0	0	0
3	CHESTERVILLE, N. (CKFLD. 6000)	COLORADO	1	1	22,171	0 F
3	P CHESTERVILLE, N. (WILCOX, LO.)	COLORADO	1	1	56,568	1,414
3	P CHESTERVILLE, N. (WILCOX, MIDDLE)	COLORADO	1	1	45,229	0
3	CHESTERVILLE, N. (WILCOX 9000)	COLORADO	0	0	0	0
3	P CHESTERVILLE, N. (WILCOX 9200)	COLORADO	3	2	577,680	6,811
3	CHESTERVILLE, NORTH (YEGUA 7)	COLORADO	0	0	0	0
3	CHESTERVILLE, NORTH (YEGUA 6300)	COLORADO	0	0	0	0
3	CHESTERVILLE, NORTH (YEGUA 6400)	COLORADO	0	0	0	0
3	CHESTERVILLE, N. (3600)	COLORADO	0	0	0	0
3	A CHESTERVILLE, NORTH (6700)	COLORADO	0	0	0	0
3	CHIMNEY BAYOU (10,300)	CHAMBERS	0	0	0	0
3	CHINA, SOUTH (HACKBERRY)	JEFFERSON	0	0	0	0
3	CHINA, S. (HACKBERRY, UPPER S)	JEFFERSON	0	0	0	0
3	CHINA GROVE (FRIO 7580)	BRAZORIA	1	1	15,085	0
3	CHIPS FOLLY (Y-5A)	HARDIN	0	0	0	0
3	CHIPS FOLLY (Y-5C)	HARDIN	0	0	0	0
3	CHOCOLATE BAYOU (ANDRAU)	BRAZORIA	0	0	0	0
3	P CHOCOLATE BAYOU (BANFIELD)	BRAZORIA	8	4	404,336	1,624 F
3	A CHOCOLATE BAYOU (FREEMAN)	BRAZORIA	1	0	0	0
3	P CHOCOLATE BAYOU (FRIO H)	BRAZORIA	2	2	45,943	178
3	CHOCOLATE BAYOU (FRIO P)	BRAZORIA	0	0	0	0
3	P CHOCOLATE BAYOU (FRIO P WEST)	BRAZORIA	1	1	22,517	7 F
3	A CHOCOLATE BAYOU (FRIO UPPER)	BRAZORIA	0	0	0	0
3	P CHOCOLATE BAYOU (GRUBBS SAND)	BRAZORIA	0	0	0	0
3	P CHOCOLATE BAYOU (HARRIS)	BRAZORIA	1	1	56,152	1,184 F
3	CHOCOLATE BAYOU (HO. FMS. UP)	BRAZORIA	0	0	0	0
3	A CHOCOLATE BAYOU (HO. FMS. VI-A-2)	BRAZORIA	1	1	68,858	1,362
3	P CHOCOLATE BAYOU (MCKELVY)	BRAZORIA	1	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID EBLS
3	P CHOCOLATE BAYOU (RYCADE)	BRAZORIA	3	0	3,569	53 F
3	P CHOCOLATE BAYOU (SCHENCK)	BRAZORIA	6	3	313,641	3,107 F
3	P CHOCOLATE BAYOU (WIETING LO.)	BRAZORIA	2	0	0	0
3	P CHOCOLATE BAYOU (WIETING UP.)	BRAZORIA	14	8	1,426,219	10,492 F
3	CHOCOLATE BAYOU (2,650)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU (9,300)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU (12,000)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU (12800 R1A)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU (15,000)	BRAZORIA	0	0	0	0
3	P CHOCOLATE BAYOU, N. (10100)	BRAZORIA	1	0	0	0
3	CHOCOLATE BAYOU, N. (10300)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU, N. (10400)	BRAZORIA	0	0	0	0
3	P CHOCOLATE BAYOU, N. (10800)	BRAZORIA	2	2	467,618	7,222
3	P CHOCOLATE BAYOU, S. (BANFIELD)	BRAZORIA	1	1	363,631	5,109
3	CHOCOLATE BAYOU, S. (DD SAND)	BRAZORIA	0	0	0	0
3	P CHOCOLATE BAYOU, S. (HARRIS)	BRAZORIA	1	1	60,955	1,122
3	P CHOCOLATE BAYOU, S. (P FRIO)	BRAZORIA	7	6	551,556	9,803
3	CHOCOLATE BAYOU, S. (S SD., GAS)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU, S. (SCHENCK)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU, S. (WIETING, LC.)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU, S. (WIETING, UP)	BRAZORIA	0	0	0	0
3	P CHOCOLATE BAYOU, SE. (13500)	BRAZORIA	1	1	519,425	8,700
3	CITRUS GROVE (KUBELA)	MATAGORDA	0	0	0	0
3	CITRUS GROVE (8800 -E-)	MATAGORDA	0	0	0	0
3	CITRUS GROVE (9100 FRIU)	MATAGORDA	0	0	0	0
3	CITY OF ALVIN (9350)	GALVESTON	0	0	0	0
3	A CLAM LAKE	JEFFERSON	3	1	28,187	1,168 F
3	A CLAM LAKE (MIOCENE F)	JEFFERSON	1	0	0	0
3	CLAM LAKE (MIOCENE G-1)	JEFFERSON	0	0	0	0
3	P CLAM LAKE (MIOCENE I, 4500)	JEFFERSON	1	0	14,434	0
3	A CLAM LAKE (MIOCENE K)	JEFFERSON	0	0	0	0
3	CLAM LAKE (MIOCENE L)	JEFFERSON	0	0	0	0
3	CLAY, NE. (11,600)	BURLESON	2	2	86,531	3,171 F
3	A CLAY CREEK	WASHINGTON	1	0	3,138	0
3	CLAY CREEK (SPARTAN 1000)	WASHINGTON	2	0	0	0
3	P CLAY CREEK (SPARTAN 1200)	WASHINGTON	2	0	660	0
3	P CLAY POINT (KURTH)	NEWTON	1	0	0	0
3	CLAY POINT (YEGUA 7400)	NEWTON	0	0	0	0
3	A CLEAR LAKE	HARRIS	8	5	835,338	293 F
3	CLEAR LAKE (MIOCENE 2-E)	HARRIS	0	0	0	0
3	P CLEAR LAKE (MIOCENE 6)	HARRIS	1	1	76,449	0
3	CLEAR LAKE (MIOCENE 8-B)	HARRIS	0	0	0	0
3	P CLEAR LAKE (MIOCENE 9)	HARRIS	1	1	77,303	0
3	P CLEAR LAKE (MIOCENE 10)	HARRIS	1	1	82,691	0
3	CLEAR LAKE (MIOCENE 12)	HARRIS	0	0	0	0
3	CLEAR LAKE (1300)	HARRIS	0	0	0	0
3	P CLEAR LAKE, W. (FRIO)	HARRIS	10	7	432,256	374 F
3	P CLEAR LAKE, W. (MARGINULINA)	HARRIS	4	2	213,194	0
3	P CLEMENS, N. (FRIO B)	BRAZORIA	6	5	806,887	8,955 F
3	P CLEMENS, N. (FRIO C)	BRAZORIA	6	4	651,817	3,597 F
3	P CLEMENS, N. (FRIO P-1)	BRAZORIA	10	5	1,091,918	2,731 F
3	P CLEMENS, SW (FRIO A)	BRAZORIA	5	3	202,765	2,026
3	P CLEMENS, S W (FRIO B)	BRAZORIA	0	0	0	0
3	P CLEMENS, S W (FRIO C)	BRAZORIA	6	6	1,555,532	5,788
3	P CLEMENS, S W (MARG. TEX.)	BRAZORIA	1	1	9,157	74 F
3	P CLEMENS, SW. (MIOCENE 3300)	BRAZORIA	1	0	111	0
3	P CLEMENS, SW (NODOSARIA)	BRAZORIA	1	0	0	0
3	A CLEVELAND	LIBERTY	0	0	0	0
3	CLEVELAND (COCKFIELD 5600)	LIBERTY	0	0	0	0
3	CLEVELAND (JACKSON)	LIBERTY	1	0	0	0
3	A CLEVELAND (WILCOX 9000)	LIBERTY	1	0	0	0
3	P CLEVELAND (YEGUA 5800)	LIBERTY	0	0	0	0
3	CLEVELAND (5800)	LIBERTY	0	0	0	0
3	A CLEVELAND, NORTH	LIBERTY	0	0	0	0
3	CLEVELAND, N. (COCKFIELD 5600)	LIBERTY	0	0	0	0
3	P CLEVELAND, N. (WILCOX, UP.)	LIBERTY	3	2	604,615	6,437
3	P CLEVELAND, S. (BLANDING)	LIBERTY	3	2	139,303	5,106
3	P CLEVELAND, S. (WILCOX 9400)	LIBERTY	1	0	21,854	433
3	CLEVELAND, S. (YEGUA 6620)	LIBERTY	1	0	0	0
3	A CLEVELAND S. (YEGUA 7000)	LIBERTY	1	1	14,161	113
3	CLEVELAND, S. (YEGUA 7110)	LIBERTY	0	0	0	0
3	CLEVELAND S. (5850)	LIBERTY	1	1	70,384	675
3	CLEVELAND, S. (6550)	LIBERTY	0	0	0	0
3	A CLINTON	HARRIS	0	0	0	0
3	A CLINTON (FRIO 4400)	HARRIS	0	0	0	0
3	A CLINTON (FRIO 4600)	HARRIS	0	0	0	0
3	CLINTON (FRIO 4900)	HARRIS	0	0	0	0
3	A CLINTON (FRIO 5000)	HARRIS	0	0	0	0
3	CLINTON (FRIO 5200)	HARRIS	0	0	0	0
3	CLINTON (FRIO 5600)	HARRIS	0	0	0	0
3	A CLINTON (FRIO 5700)	HARRIS	0	0	0	0
3	P CLINTON (FRIO 5800)	HARRIS	0	0	0	0
3	CLINTON (FRIO 5900)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 2450)	HARRIS	1	0	0	0
3	CLINTON (MIOCENE 2500)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 2700)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 2800)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 2900)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 3100)	HARRIS	0	0	0	0
3	P CLINTON (MIOCENE 3200)	HARRIS	1	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	CLINTON (MIOCENE 3300)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 3600)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 3700)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 3850)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 3870)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 3900)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 4500)	HARRIS	1	0	0	0
3	P CLINTON (MOODY 8400)	HARRIS	4	3	916,704	5,839
3	P CLINTON (YEGUA 8000)	HARRIS	1	1	75,285	294
3	P CLINTON (YEGUA 8000, S.)	HARRIS	1	1	89,145	644
3	P CLINTON (YEGUA 8600)	HARRIS	2	0	0	0
3	P CLINTON (YEGUA 9300)	HARRIS	0	0	0	0
3	CLINTON (YEGUA 9400)	HARRIS	0	0	0	0
3	CLINTON (3500 GAS)	HARRIS	1	0	0	0
3	P CLINTON, N. (YEGUA 8400)	HARRIS	1	1	301,475	4,928
3	CLINTON, N. (YEGUA 8700)	HARRIS	1	1	173,388	2,685
3	P CLINTON, N. (YEGUA 8900)	HARRIS	0	0	0	0
3	A CLINTON, WEST (5300)	HARRIS	0	0	0	0
3	A CLOUDINE	FORT BEND	1	1	49,457	329
3	CLOUDINE (7000)	FORT BEND	3	0	1,028	0
3	CLOUDINE (7100)	FORT BEND	2	0	0	0
3	CLOUDINE, NORTH (COOK MTN. 8300)	HARRIS	2	1	64,703	293
3	CLOUDINE, NORTH (7400)	HARRIS	0	0	0	0
3	CLOUDINE, NORTHEAST (YEGUA 7800)	HARRIS	0	0	0	0
3	P CLOUDINE, SW. (7260)	FORT BEND	1	0	1,502	42
3	CLOUDINE, SW. (7480)	FORT BEND	0	0	0	0
3	CLOUDINE, WEST (7350)	FORT BEND	1	1	55,491	1,951
3	P COLD SPRINGS	SAN JACINTO	1	1	82,054	0
3	A COLD SPRINGS (WILCOX 7,525)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (WILCOX 7,800)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (WILCOX 7,900)	SAN JACINTO	1	0	0	0
3	COLD SPRINGS (WILCOX 10,200)	SAN JACINTO	1	0	0	0
3	A COLD SPRINGS (WILCOX 10,300)	SAN JACINTO	0	0	0	0
3	P COLD SPRINGS (WILCOX 10,400)	SAN JACINTO	1	1	77,698	6,076
3	COLD SPRINGS (WILCOX 10,500)	SAN JACINTO	1	0	0	0
3	COLD SPRINGS (WILCOX 11,400)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (WILCOX 11,470)	SAN JACINTO	1	0	0	0
3	P COLD SPRINGS (YEGUA -A-)	SAN JACINTO	0	0	0	0
3	P COLD SPRINGS (YEGUA -C-)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (YEGUA -C- 4400)	SAN JACINTO	0	0	0	0
3	P COLD SPRINGS (YEGUA "D")	SAN JACINTO	2	1	10,759	0
3	P COLD SPRINGS (YEGUA -E-)	SAN JACINTO	0	0	0	0
3	P COLD SPRINGS (YEGUA -G-)	SAN JACINTO	2	0	5,452	0
3	COLD SPRINGS (YEGUA -H-)	SAN JACINTO	0	0	0	0
3	P COLD SPRINGS (YEGUA I-A)	SAN JACINTO	1	1	159,121	0
3	P COLD SPRINGS (YEGUA -J-)	SAN JACINTO	0	0	0	0
3	P COLD SPRINGS (YEGUA -K-)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (YEGUA -K- 5500)	SAN JACINTO	0	0	0	0
3	P COLD SPRINGS (3400)	SAN JACINTO	2	0	5,849	0
3	P COLD SPRINGS (3500)	SAN JACINTO	6	4	179,712	0
3	COLD SPRINGS (3600)	SAN JACINTO	2	2	81,615	0
3	P COLD SPRINGS (3780)	SAN JACINTO	1	0	28,650	0
3	P COLD SPRINGS (5865)	SAN JACINTO	2	2	92,367	1,110
3	COLD SPRINGS, E. (WILCOX 7820)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS, E. (YEGUA UP. D)	SAN JACINTO	0	0	0	0
3	P COLD SPRINGS, W. (WILCOX 9,620)	SAN JACINTO	2	2	83,846	5,120
3	P COLD SPRINGS, W. (WILCOX 9,885)	SAN JACINTO	1	1	77,620	4,731
3	COLD SPRINGS, W. (WILCOX 10,100)	SAN JACINTO	1	0	0	0
3	P COLD SPRINGS, W. (WILCOX 10,240)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS, W. (WILCOX 10,830)	SAN JACINTO	1	1	12,179	142
3	CCLINE (YEGUA -A-)	SAN JACINTO	1	0	0	0
3	COLINE (4500)	SAN JACINTO	0	0	0	0
3	A CCLINE, WEST (YEGUA -B-)	SAN JACINTO	0	0	0	0
3	COLINE, WEST (YEGUA -D-)	SAN JACINTO	1	0	0	0
3	P COLLEGEPORT (1-A)	MATAGORDA	5	5	668,917	0
3	P COLLEGEPORT (1-W)	MATAGORDA	1	0	0	0
3	P COLLEGEPORT (2)	MATAGORDA	3	3	145,806	0
3	P COLLEGEPORT (2-S)	MATAGORDA	2	1	125,216	0
3	P COLLEGEPORT (3)	MATAGORDA	2	2	246,564	0
3	P COLLEGEPORT (3-A)	MATAGORDA	2	2	180,044	0
3	P COLLEGEPORT (3-B)	MATAGORDA	1	1	140,197	0
3	COLLEGEPORT (3-C)	MATAGORDA	0	0	0	0
3	P COLLEGEPORT (4)	MATAGORDA	12	8	1,809,122	0
3	P COLLEGEPORT (4-A)	MATAGORDA	1	1	33,476	0
3	P COLLEGEPORT (4-B)	MATAGORDA	1	1	41,075	0
3	P COLLEGEPORT (5-A)	MATAGORDA	4	2	243,102	0
3	P COLLEGEPORT (5-EAST)	MATAGORDA	2	2	111,241	0
3	P COLLEGEPORT (5-WEST)	MATAGORDA	2	2	86,445	0
3	P COLLEGEPORT (6)	MATAGORDA	9	5	1,406,223	0
3	A COLLEGEPORT (6-A)	MATAGORDA	1	0	0	0
3	P COLLEGEPORT (7)	MATAGORDA	2	2	183,066	0
3	P COLLEGEPORT (7-A)	MATAGORDA	4	0	0	0
3	P COLLEGEPORT (7-B)	MATAGORDA	2	0	0	0
3	P COLLEGEPORT (7-B WEST)	MATAGORDA	1	1	46,626	0
3	P COLLEGEPORT (7-C)	MATAGORDA	0	0	0	0
3	P COLLEGEPORT (8)	MATAGORDA	4	4	1,311,675	4,934
3	COLLEGEPORT (1900, NO)	MATAGORDA	1	0	0	0
3	P COLLEGEPORT (1950)	MATAGORDA	0	0	0	0
3	COLLEGEPORT (2120)	MATAGORDA	1	0	0	0
3	F COLLEGEPORT (2270)	MATAGORDA	1	1	86,005	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P COLLEGEPORT (2800 HALE)	MATAGORDA	1	0	0	0
3	P COLLEGEPORT (2840)	MATAGORDA	1	1	92,231	0
3	P COLLEGEPORT (2880)	MATAGORDA	1	1	76,402	0
3	COLLEGEPORT (2900)	MATAGORDA	2	0	0	0
3	COLLEGEPORT (4000)	MATAGORDA	1	0	39,275	0
3	A COLLEGEPORT, NORTH (G-2 SAND)	MATAGORDA	1	0	0	0
3	COLLEGEPORT, SW. (1950)	MATAGORDA	0	0	0	0
3	A COLLINS LAKE	BRAZORIA	0	0	0	0
3	F COLLINS LAKE (CASHION)	BRAZORIA	0	0	0	0
3	COLLINS LAKE (FRIO 9,100 LOWER)	BRAZORIA	0	0	0	0
3	P COLLINS LAKE (FRIO 9200,FB-C)	BRAZORIA	1	1	53,027	477
3	P COLLINS LAKE (FRIO 9760, FB-A)	BRAZORIA	1	1	75,105	594
3	COLLINS LAKE (FRIO 11,200)	BRAZORIA	0	0	0	0
3	COLLINS LAKE (HACKBERRY 11,500)	BRAZORIA	0	0	0	0
3	COLLINS LAKE (PENGE 11,400)	BRAZORIA	0	0	0	0
3	P COLLINS LAKE (9850)	BRAZORIA	1	1	29,548	0 F
3	COLLINS LAKE, S. (FRIO 9650)	BRAZORIA	1	0	0	0
3	P COLORADO DELTA (MIOCENE 3800)	MATAGORDA	1	1	227,239	0 F
3	COLORADO DELTA (MIOCENE 5130)	MATAGORDA	1	0	0	0
3	COLORADO DELTA (MIOCENE 6130)	MATAGORDA	1	0	0	0
3	COLORADO DELTA (MIOCENE 6200)	MATAGORDA	0	0	0	0
3	P COLORADO DELTA (MIOCENE 6290)	MATAGORDA	1	1	75,290	0
3	COLORADO DELTA (MIOCENE 6420)	MATAGORDA	0	0	0	0
3	COLORADO DELTA (MIOCENE 6515)	MATAGORDA	1	0	0	0
3	COLORADO DELTA (MIOCENE 6550)	MATAGORDA	0	0	0	0
3	COLORADO DELTA (MIOCENE 6590)	MATAGORDA	0	0	0	0
3	COLORADO DELTA (MIOCENE 6760)	MATAGORDA	1	0	0	0
3	P CLOVACA (FRIO 3175)	COLORADO	4	1	93,753	0 F
3	P CLOVACA (FRIO 4000)	COLORADO	2	1	48,880	0 F
3	CLOVACA (MIOCENE 1900)	COLORADO	7	4	130,469	0 F
3	CLOVACA (MIOCENE 2100)	COLORADO	5	4	110,134	0 F
3	P CLOVACA (MIOCENE 2300)	COLORADO	4	3	171,618	0 F
3	CLOVACA (VKSBBG. 4100)	COLORADO	0	0	0	0
3	A COLUMBUS	COLORADO	2	2	234,858	1,424
3	COLUMBUS (5-B WILCOX)	COLORADO	0	0	0	0
3	P COLUMBUS (5-D S)	COLORADO	1	0	40,770	34
3	P COLUMBUS (5-D WILCOX)	COLORADO	3	0	0	0
3	P COLUMBUS (5-E WILCOX)	COLORADO	1	1	97,003	1,006
3	COLUMBUS (5-G WILCOX)	COLORADO	1	0	0	0
3	P COLUMBUS (5-H WILCOX)	COLORADO	2	2	509,765	11,953
3	P COLUMBUS 6-B WILCOX	COLORADO	1	1	64,438	2,421
3	P COLUMBUS (6-C)	COLORADO	2	0	0	0
3	COLUMBUS (6-C, SOUTH)	COLORADO	1	0	0	0
3	COLUMBUS (6-D WILCOX)	COLORADO	1	0	0	0
3	COLUMBUS (6-E)	COLORADO	1	0	0	0
3	COLUMBUS (6-GG)	COLORADO	1	0	0	0
3	P COLUMBUS (6-H)	COLORADO	4	0	3,816	2 F
3	COLUMBUS (6-J)	COLORADO	1	0	0	0
3	P COLUMBUS (7-A)	COLORADO	3	1	44,049	147
3	P COLUMBUS (7-E)	COLORADO	2	1	250,310	3,412
3	COLUMBUS (8-A)	COLORADO	0	0	0	0
3	COLUMBUS (8-C WILCOX)	COLORADO	0	0	0	0
3	COLUMBUS (9-A)	COLORADO	2	0	0	0
3	P COLUMBUS (9-C)	COLORADO	1	1	441,884	17,673
3	COLUMBUS (9-B, S.)	COLORADO	2	0	0	0
3	COLUMBUS (9-D)	COLORADO	2	0	0	0
3	COLUMBUS (9-D, S)	COLORADO	0	0	0	0
3	P COLUMBUS (9-F)	COLORADO	1	1	186,738	9,656
3	A COLUMBUS (10-A)	COLORADO	2	0	0	0
3	COLUMBUS (10-A, S.)	COLORADO	0	0	0	0
3	COLUMBUS (10-B SAND)	COLORADO	0	0	0	0
3	A COLUMBUS (10-C)	COLORADO	0	0	0	0
3	COLUMBUS (10-C, S.)	COLORADO	0	0	0	0
3	A COLUMBUS (10-E WILCOX)	COLORADO	0	0	0	0
3	P COLUMBUS (10-E WILCOX S)	COLORADO	2	0	0	0
3	A COLUMBUS (11-A)	COLORADO	2	2	94,817	1,920
3	P COLUMBUS (11-B)	COLORADO	5	2	104,469	1,046 F
3	P COLUMBUS (11-C)	COLORADO	4	2	20,425	544 F
3	COLUMBUS (11-C,S)	COLORADO	2	0	0	0
3	P COLUMBUS (11-D)	COLORADO	8	2	281,332	2,603 F
3	COLUMBUS (11-D & 11-F-S)	COLORADO	0	0	0	0
3	P COLUMBUS (11-E WILCOX)	COLORADO	2	0	0	0
3	P COLUMBUS (11-F)	COLORADO	4	3	351,063	6,094 F
3	P COLUMBUS (11-F-N)	COLORADO	9	2	442,931	8,478 F
3	COLUMBUS (11-H WILCOX)	COLORADO	0	0	0	0
3	COLUMBUS (12-A)	COLORADO	2	1	28,322	0 F
3	COLUMBUS (12-AA)	COLORADO	0	0	0	0
3	COLUMBUS (12-B WILCOX)	COLORADO	1	0	0	0
3	COLUMBUS (12-E WILCOX)	COLORADO	1	0	0	0
3	COLUMBUS (12-F)	COLORADO	0	0	0	0
3	COLUMBUS (7000 WILCOX)	COLORADO	0	0	0	0
3	A COLUMBUS (7050)	COLORADO	0	0	0	0
3	COLUMBUS (7100 WILCOX)	COLORADO	0	0	0	0
3	P COLUMBUS (8000 WILCOX)	COLORADO	5	2	682,270	5,634
3	COLUMBUS, NORTH (WILCOX 11-B)	COLORADO	0	0	0	0
3	COLUMBUS, NORTH (WILCOX 12-A)	COLORADO	0	0	0	0
3	COLUMBUS, WEST (Z-16)	COLORADO	1	0	17,391	551 F
3	COLUMBUS, WEST (Z-16-B)	COLORADO	2	0	0	0
3	P COLUMBUS, WEST (Z-18-A)	COLORADO	2	0	36,862	903 F
3	CONKRITE (4850)	WARRANT	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	CONKRITE (4970)	WHARTON	0	0	0	0
3	P CCNNOR (GLEN ROSE)	MADISON	2	2	278,683	6,592
3	A CONROE	MONTGOMERY	39	2	49,179	256 F
3	CONROE (CHARGED ZONE)	MONTGOMERY	0	0	0	0
3	A CONROE (COCKFIELD UPPER)	MONTGOMERY	71	9	128,481	0 F
3	CONROE (COCKFIELD 5000)	MONTGOMERY	0	0	0	0
3	CCNROE (FRIO 2800)	MCNTGOMERY	0	0	0	0
3	P CONROE (FRIO 3000)	MCNTGOMERY	2	1	185,516	0
3	CONROE (MIOCENE 1800)	MCNTGOMERY	0	0	0	0
3	CONROE (MIOCENE 1890)	MONTGOMERY	0	0	0	0
3	CONROE (MIOCENE 2250)	MCNTGOMERY	0	0	0	0
3	CONROE (P-11)	MONTGOMERY	0	0	0	0
3	CCNROE (P-13)	MONTGOMERY	0	0	0	0
3	CONROE (P-14)	MCNTGOMERY	0	0	0	0
3	CCNROE (P-20)	MONTGOMERY	0	0	0	0
3	CCNROE (P-21)	MCNTGOMERY	0	0	0	0
3	CONROE (P-22)	MCNTGOMERY	2	0	0	0
3	CCNROE (VICKSBURG)	MONTGOMERY	2	0	0	0
3	P CONROE (WILCOX 9600)	MCNTGOMERY	1	1	63,559	273
3	CONROE (900)	MCNTGOMERY	0	0	0	0
3	CCNROE (1450)	MCNTGOMERY	0	0	0	0
3	CONROE (1550)	MONTGOMERY	0	0	0	0
3	CCNROE (1650)	MCNTGOMERY	1	0	0	0
3	CCNROE (2000)	MONTGOMERY	0	0	0	0
3	CONROE (3500)	MCNTGOMERY	0	0	0	0
3	CCNROE, NORTH (8,970)	MCNTGOMERY	0	0	0	0
3	P CONROE, NORTH (9,250)	MCNTGOMERY	1	1	160,481	1,012
3	CONROE, NORTH (10,600 WILCOX)	MCNTGOMERY	0	0	0	0
3	CONROE, S. (WILCOX 1)	MONTGOMERY	1	1	3,552	0
3	P CONROE, SOUTH (WILCOX 8600)	MCNTGOMERY	1	1	589,779	5,137
3	P CCNROE, SOUTH (WILCOX 9100)	MONTGOMERY	5	3	725,004	6,825
3	P CCNROE, SOUTH (WILCOX 9150)	MCNTGOMERY	1	1	562,958	4,629
3	P CONROE, SOUTH (WILCOX 9250)	MCNTGOMERY	3	3	1,536,173	9,600
3	CONROE, SOUTH (WILCOX 9400)	MONTGOMERY	1	0	18,446	250
3	P CONROE, SOUTH (WILCOX 11,200)	MCNTGOMERY	1	0	17,537	94
3	A CONROE, WEST	MCNTGOMERY	1	0	0	0
3	CCNROE, WEST (COCKFIELD 4500)	MCNTGOMERY	0	0	0	0
3	P CONROE, WEST (HOCKLEY 4050)	MONTGOMERY	1	0	27,968	0
3	CONROE, WEST (YEGUA 4940)	MCNTGOMERY	0	0	0	0
3	CCNROE TOWNSITE (CKFLD.UP.4900)	MONTGOMERY	1	0	0	0
3	CONROE TOWNSITE (CKFLD.1,UP.5000)	MCNTGOMERY	0	0	0	0
3	CCNSTITUTION (WESTBURY)	JEFFERSON	1	0	0	0
3	P COOKS LAKE (FRIO 7350)	HARDIN	0	0	0	0
3	COOKS LAKE (5550)	HARDIN	0	0	0	0
3	COPELAND CREEK (WILCOX A-3)	POLK	0	0	0	0
3	COPELAND CREEK (6950)	POLK	0	0	0	0
3	COPELAND CREEK, E. (MT. JACKSON)	POLK	1	0	0	0
3	CORNERSTONE (CLODDINE)	FERT BEND	1	0	1,674	186
3	COTTON LAKE, E. (MARG. 6300)	CHAMBERS	1	0	0	0
3	A COTTON LAKE, NORTH (MARG. 6280)	CHAMBERS	1	0	20,715	676 F
3	A COTTON LAKE, SOUTH	CHAMBERS	0	0	0	0
3	COTTON LAKE, S. (MARG. 6300)	CHAMBERS	1	0	1,639	0
3	COTTON LAKE, SOUTH (6400)	CHAMBERS	0	0	0	0
3	COTTON LAKE, W. (FRIO 7600)	CHAMBERS	0	0	0	0
3	COTTON LAKE, W (MIOCENE 5000)	CHAMBERS	0	0	0	0
3	COTTONWOOD (VICKSBURG 8400)	LIBERTY	2	1	507	110
3	COTTONWOOD, N. (HACKBERRY 7900)	LIBERTY	0	0	0	0
3	COUEY (2490)	WHARTON	2	1	42,855	0
3	P COVE (ME ZONE)	MATAGORDA	6	1	598,384	0 F
3	P COVE (MF ZONE)	MATAGORDA	2	2	1,368,772	0 F
3	COWTRAP (MIOCENE 3900)	BRAZORIA	0	0	0	0
3	P COWTRAP (MIOCENE 4900)	BRAZORIA	2	1	161,656	0
3	P COWTRAP (MIOCENE 4950)	MATAGORDA	1	0	0	0
3	P COWTRAP (MIOCENE 5250)	MATAGORDA	1	0	0	0
3	COWTRAP (MIOCENE 6200)	BRAZORIA	0	0	0	0
3	CCWTRAP (2450)	BRAZORIA	0	0	0	0
3	COWTRAP (2700)	BRAZORIA	0	0	0	0
3	COWTRAP (2750)	MATAGORDA	0	0	0	0
3	COWTRAP (2850)	BRAZORIA	0	0	0	0
3	COWTRAP (3100)	MATAGORDA	0	0	0	0
3	COWTRAP (9000)	MATAGORDA	0	0	0	0
3	COX (FRIO D)	WHARTON	0	0	0	0
3	COX (6880)	WHARTON	1	0	0	0
3	CRAB (6200)	MATAGORDA	0	0	0	0
3	CRAB (6300)	MATAGORDA	0	0	0	0
3	CRABBS PRAIRIE (EDWARDS)	WALKER	2	0	3,843	0
3	CRABBS PRAIRIE (GLEN ROSE B)	WALKER	0	0	0	0
3	P CRABBS PRAIRIE (JAMES LIME)	WALKER	1	1	189,261	0
3	CRESCENT (FRIO 5060)	WHARTON	0	0	0	0
3	CRESCENT, WEST (MIOCENE 3500)	WHARTON	0	0	0	0
3	P CRYSTAL BEACH (DISCORBIS B, LO.)	GALVESTON	1	0	5,028	0
3	CRYSTAL BEACH FRIO (F-4)	GALVESTON	1	0	0	0
3	P CRYSTAL BEACH (S-1)	GALVESTON	2	1	42,798	57
3	CRYSTAL BEACH (4750)	GALVESTON	1	0	0	0
3	CRYSTAL BEACH (7500)	GALVESTON	0	0	0	0
3	CRYSTAL BEACH (7650)	GALVESTON	1	0	0	0
3	CRYSTAL BEACH (8250)	GALVESTON	1	0	0	0
3	P CULLEN (FRIO 3600)	WHARTON	1	1	50,414	0
3	P CULLEN (MIOCENE 2200)	WHARTON	1	1	120,613	0
3	P CYPRESS (COCKFIELD A)	HARRIS	3	3	131,785	1,477

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RRC DIST NO		FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P	CYPRESS (YEGUA 6340)	HARRIS	3	3	359,564	3,715 F
3	P	CYPRESS (YEGUA 6480)	HARRIS	1	1	147,320	2,952 F
3		CYPRESS (YEGUA 6800)	HARRIS	0	0	0	0
3		CYPRESS (YEGUA 6900)	HARRIS	0	0	0	0
3	P	CYPRESS (Y-2)	HARRIS	1	1	68,252	814
3	P	CYPRESS (Y-4)	HARRIS	1	1	71,132	866
3		CYPRESS, SOUTHWEST (WILCOX C-6)	HARRIS	0	0	0	0
3		CYPRESS, SOUTHWEST (WILCOX D-2)	HARRIS	1	0	0	0
3		CYPRESS, SOUTHWEST (WILCOX E-1)	HARRIS	0	0	0	0
3		CYPRESS CREEK (Y- 3)	NEWTGN	0	0	0	0
3		CYPRESS CREEK (Y- 7)	NEWTGN	0	0	0	0
3		CYPRESS CREEK (Y- 8)	NEWTGN	0	0	0	0
3		CYPRESS CREEK, EAST (Y-1)	NEWTGN	0	0	0	0
3	P	CYPRESS CREEK, EAST (Y-7)	NEWTGN	0	0	0	0
3		CYPRESS CREEK, EAST (Y-8)	NEWTGN	0	0	0	0
3	P	DABOVAL (FRIO #2-5200)	WHARTON	1	0	25,072	0
3	P	DABOVAL (FRIO #4 5500)	WHARTON	3	0	67,819	162
3		DABOVAL (FRIO #6A-5860)	WHARTON	1	0	0	0
3	P	DABOVAL (FRIO #7-6220)	WHARTON	1	1	73,998	0
3	P	DABOVAL (FRIO 12-6680)	WHARTON	2	2	86,919	1,262
3	P	DABOVAL (FRIO 14-7000)	WHARTON	2	1	17,189	0
3		DABOVAL (FRIO 6800)	WHARTON	0	0	0	0
3		DABOVAL (FRIO 6900)	WHARTON	0	0	0	0
3		DABOVAL (FRIO 6960)	WHARTON	0	0	0	0
3		DABOVAL (6300)	WHARTON	1	0	5,733	68
3		DABOVAL (7200)	WHARTON	3	0	3,594	0
3	P	DAMASCUS (WOODBINE)	PCLK	4	4	3,220,947	27,982
3	P	DAMASCUS (WOODBINE 9300)	PCLK	1	1	515,414	4,114
3	P	DAMASCUS (WOODBINE 9330)	PCLK	2	2	355,606	2,982
3	P	DAMASCUS (WOODBINE 9380)	PCLK	1	1	387,701	3,486
3	A	DAMON MOUND	BRAZORIA	2	0	0	0
3		DAMON MOUND (MIOCENE)	BRAZORIA	2	0	0	0
3		DANBURY (FRIO #1-A 6400)	BRAZORIA	0	0	0	0
3		DANBURY (FRIO #5 D)	BRAZORIA	0	0	0	0
3		DANBURY (FRIO #5 8300)	BRAZORIA	0	0	0	0
3		DANBURY (FRIO #6-A)	BRAZORIA	0	0	0	0
3		DANBURY (FRIO #6-D 8600)	BRAZORIA	0	0	0	0
3		DANBURY (FRIO #7 9000)	BRAZORIA	0	0	0	0
3		DANBURY (FRIO 5700)	BRAZORIA	0	0	0	0
3		DANBURY (FRIO 6500)	BRAZORIA	0	0	0	0
3		DANBURY (FRIO 7500)	BRAZORIA	1	0	0	0
3		DANBURY (FRIO 9200)	BRAZORIA	0	0	0	0
3	P	DANBURY (FRIO 9350)	BRAZORIA	1	0	0	0
3	P	DANBURY (FRIO 9380)	BRAZORIA	1	0	72,278	1,401
3		DANBURY (7800)	BRAZORIA	0	0	0	0
3		DANBURY (7900)	BRAZORIA	0	0	0	0
3	A	DANBURY, E. (FRIO 7440)	BRAZORIA	0	0	0	0
3		DANBURY, SOUTH (ANOMILINA 2)	BRAZORIA	0	0	0	0
3		DANBURY, SOUTH (FRIO 10)	BRAZORIA	0	0	0	0
3	P	DANBURY, SOUTH (FRIO 11,700)	BRAZORIA	1	1	144,864	2,727
3		DANBURY, SW. (FRIO #2 9400)	BRAZORIA	0	0	0	0
3	P	DANBURY, SW. (FRIO LOWER 12550)	BRAZORIA	1	1	1,465,476	15,969
3	P	DANBURY, SW. (12,100-A)	BRAZORIA	2	1	1,945,149	20,856
3	P	DANBURY, SW. (12,400-B)	BRAZORIA	1	0	263,448	2,364
3	P	DANBURY, S.W. (12700)	BRAZORIA	1	1	284,057	3,187
3	P	DANBURY, SW. (12, 900-E)	BRAZORIA	1	1	1,903,577	15,859
3		DANBURY, SW. (13,650-H)	BRAZORIA	1	0	85,813	1,092
3	A	DANBURY DOME	BRAZORIA	1	0	0	0
3	P	DANBURY DOME*	BRAZORIA	4	2	132,233	679 F
3	A	DANBURY DOME (F-5-B)	BRAZORIA	1	0	25,705	163
3	A	DANBURY DOME (F-5-C)	BRAZORIA	2	0	112,794	726
3	A	DANBURY DOME (5655 SAND)	BRAZORIA	0	0	0	0
3	A	DANBURY DOME (7625 SAND)	BRAZORIA	0	0	0	0
3		DANCE (MURCHISON)	BRAZORIA	0	0	0	0
3		DANCE, W. (CHAN)	BRAZORIA	0	0	0	0
3		DANCE, W. (DANCE)	BRAZORIA	0	0	0	0
3		DAVIS HILL (YEGUA)	LIBERTY	0	0	0	0
3	A	DAY	MADISON	2	0	4,064	569
3	A	DAY (WOODBINE)	MADISON	1	1	102,622	604
3	P	DAY, SOUTH (WOODBINE)	MADISON	2	1	138,046	5,049
3	A	DAYTON, NORTH	LIBERTY	1	0	0	0
3		DAYTON, NORTH (MIOCENE 2100)	LIBERTY	0	0	0	0
3		DAYTON, NORTH (MIOCENE 2400)	LIBERTY	1	0	0	0
3	A	DAYTON, NORTH (YEGUA EY-1)	LIBERTY	0	0	0	0
3		DAYTON, NORTH (YEGUA 2)	LIBERTY	0	0	0	0
3		DAYTON, NORTH (YEGUA 8400)	LIBERTY	1	0	0	0
3	A	DAYTON, NORTH (5000 SAND)	LIBERTY	1	0	0	0
3		DECKERS PRAIRIE (BAYER 5300)	MCNTGCMERY	1	0	18,927	0 F
3	P	DECKERS PRAIRIE (BRAUTIGAM)	MCNTGCMERY	M 4	3	303,916	1,775
3		DECKERS PRAIRIE (PITTS)	MCNTGCMERY	M 2	1	7,211	4 F
3		DECKERS PRAIRIE (SCHIEL)	MCNTGCMERY	0	0	0	0
3	A	DECKERS PRAIRIE, SOUTH	MCNTGCMERY	0	0	0	0
3	A	DECKERS PRAIRIE, S. (SEG A)	MCNTGCMERY	M 3	1	264,473	2,150 F
3		DECKERS PRAIRIE, S. (SEG A 1300)	HARRIS	1	0	0	0
3	P	DECKERS PRAIRIE, S. (SEG A 1400)	HARRIS	M 11	2	179,693	0
3		DECKERS PRAIRIE, S. (SEG A 1600)	HARRIS	1	0	0	0
3	P	DECKERS PRAIRIE, S. (SEG A 1700)	HARRIS	M 4	3	101,905	0
3		DECKERS PRAIRIE, S. (SEG A 1800)	HARRIS	6	0	4,550	0
3		DECKERS PRAIRIE, S. (SEG A 3400)	HARRIS	1	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	DECKERS PRAIRIE, S. (1360)	MONTGOMERY	0	0	0	0
3	P DECKERS PRAIRIE, S. (2150)	HARRIS	0	0	0	0
3	DELHI, NORTH (COCKFIELD)	HARRIS	0	0	0	0
3	DELHI, NORTH (6690)	HARRIS	0	0	0	0
3	DELHI, NORTH (6700 KATY)	HARRIS	0	0	0	0
3	DELHI, NORTH (7000)	HARRIS	0	0	0	0
3	DELHI, NORTH (7200 LOWER, YEGUA)	HARRIS	0	0	0	0
3	P DEUCE (6330)	SAN JACINTO	1	1	18,302	157
3	P DEVILLIER (VICKSBURG)	CHAMBERS	7	3	5,870,521	76,338
3	DEVILS POCKET (YEGUA Y-1)	NEWTON	0	0	0	0
3	DEVILS POCKET (YEGUA Y-3)	NEWTON	0	0	0	0
3	DEVILS POCKET (YEGUA Y-7)	NEWTON	0	0	0	0
3	DEVILS POCKET (YEGUA Y-8)	NEWTON	0	0	0	0
3	DEWEYVILLE (HACKBERRY)	NEWTON	0	0	0	0
3	DEWEYVILLE (MORGAN)	NEWTON	0	0	0	0
3	A DICKINSON	GALVESTON	1	0	0	0
3	A DICKINSON (FRIO 1)	GALVESTON	1	0	0	0
3	A DICKINSON (FRIO 1-A)	GALVESTON	1	0	0	0
3	A DICKINSON (FRIO 2)	GALVESTON	0	0	0	0
3	A DICKINSON (FRIO 13-C)	GALVESTON	0	0	0	0
3	P DICKINSON (FRIO 14, SEGC)	GALVESTON	1	1	71,156	0 F
3	A DICKINSON (FRIO 15)	GALVESTON	2	0	0	0
3	A DICKINSON (FRIO 7,400)	GALVESTON	1	1	7,036	0 F
3	A DICKINSON (FRIO 7,800)	GALVESTON	0	0	0	0
3	A DICKINSON (FRIO 7860)	GALVESTON	0	0	0	0
3	A DICKINSON (FRIO 8,000)	GALVESTON	0	0	0	0
3	A DICKINSON (FRIO 8300)	GALVESTON	1	0	1,936	35
3	A DICKINSON (FRIO 8,400)	GALVESTON	2	0	0	0
3	A DICKINSON (FRIO 8,780)	GALVESTON	0	0	0	0
3	A DICKINSON (FRIO 9,000)	GALVESTON	1	1	4,602	0
3	A DICKINSON (FRIO 9,100)	GALVESTON	1	0	87	0
3	A DICKINSON (FRIO 10,000)	GALVESTON	0	0	0	0
3	A DICKINSON (7900)	GALVESTON	1	0	0	0
3	P DICKINSON (8300)	GALVESTON	1	0	31,045	255
3	A DICKINSON (8500)	GALVESTON	1	0	0	0
3	P DICKINSON (SEG. E, TOP FRIO)	GALVESTON	1	1	154,325	621 F
3	A DICKINSON, DEEP (FRIO #18 SFB)	GALVESTON	0	0	0	0
3	A DICKINSON, NE. (F. SEG. 1 TP FR SD)	GALVESTON	0	0	0	0
3	A DICKINSON, NW. (FRIO 10,400)	GALVESTON	0	0	0	0
3	A DICKINSON, NW. (FRIO 10,500)	GALVESTON	0	0	0	0
3	A DICKINSON, SE. (F. SEG. 2 FRIO)	GALVESTON	0	0	0	0
3	A DICKINSON, SE (FLT SEG FRIO 1)	GALVESTON	0	0	0	0
3	DCBBIN, SOUTH (WILCOX)	MONTGOMERY	0	0	0	0
3	DCBBIN, SW. (WILCOX)	MONTGOMERY	0	0	0	0
3	DCLLAR POINT (FRIO A)	GALVESTON	0	0	0	0
3	A DORSEY (WILCOX)	HARDIN	0	0	0	0
3	A DORSEY (YEGUA 7300)	HARDIN	0	0	0	0
3	DOTY (8000)	ORANGE	0	0	0	0
3	DOTY, NW. (7200)	ORANGE	0	0	0	0
3	DOUBLE BAYOU (FRIO A)	CHAMBERS	0	0	0	0
3	DOUBLE BAYOU (FRIO 1)	CHAMBERS	1	1	90,664	0
3	DOUBLE BAYOU (FRIO 9)	CHAMBERS	1	1	54,413	2 F
3	DOUBLE BAYOU (FRIO 11)	CHAMBERS	0	0	0	0
3	DOUBLE BAYOU (FRIO 14)	CHAMBERS	1	0	14,008	296
3	P DOUBLE BAYOU (FRIO 8200)	CHAMBERS	2	1	196,617	438 F
3	DOUBLE BAYOU (FRIO 8700)	CHAMBERS	1	0	0	0
3	A DOUBLE BAYOU (NCDOSARIA)	CHAMBERS	0	0	0	0
3	P DOUBLE BAYOU (8800)	CHAMBERS	2	1	54,215	878
3	DOUBLE BAYOU, EAST (FRIO 8850)	CHAMBERS	0	0	0	0
3	A DOUBLE BAYOU, E. (KEARWIN, LO.)	CHAMBERS	1	0	0	0
3	DOUBLE BAYOU, W. (FRIO 8500)	CHAMBERS	1	0	1	3
3	A DCUGAR, EAST (Y-4-A)	NEWTON	0	0	0	0
3	A DCUGAR, EAST (Y-5)	NEWTON	0	0	0	0
3	A DCUGAR, EAST (YEGUA Y-1)	NEWTON	0	0	0	0
3	P DCUGAR, WEST (YEGUA 4-A)	JASPER	1	1	55,577	2,001
3	A DCUGAR, WEST (YEGUA 4-B)	JASPER	0	0	0	0
3	A DCUGAR, WEST (YEGUA 5TH)	NEWTON	0	0	0	0
3	A DCUGAR, WEST (YEGUA 7000)	JASPER	0	0	0	0
3	P DRAKES BRANCH (COCKFIELD, UP.)	TYLER	1	1	55,095	0
3	P DRAKES BRANCH (COCKFIELD 5)	TYLER	1	1	565,607	796
3	DRAKES BRANCH, E. (COCKFIELD 1-A)	TYLER	0	0	0	0
3	DRAKES BRANCH, E. (COCKFIELD 2ND)	TYLER	0	0	0	0
3	DRAKES BRANCH, W. (WILCOX 3RD)	TYLER	0	0	0	0
3	A DRY CREEK (YEGUA 2-A)	HARDIN	0	0	0	0
3	DRY CREEK (YEGUA 7-A)	HARDIN	0	0	0	0
3	DRY CREEK (6640)	HARDIN	1	0	0	0
3	DRY CREEK (6800)	HARDIN	1	0	0	0
3	DRY CREEK (6860)	HARDIN	0	0	0	0
3	DRY CREEK (6900)	HARDIN	0	0	0	0
3	DRY CREEK (6960)	HARDIN	0	0	0	0
3	P DUBINA, SOUTH (9150)	CCLGRADC	2	2	44,476	5,120
3	DUFFY (FRIO LOWER)	WHARTON	0	0	0	0
3	DUFFY (FRIO MIDDLE)	WHARTON	0	0	0	0
3	DUFFY (FRIO UPPER)	WHARTON	0	0	0	0
3	P DUFFY (FRIO 5550)	WHARTON	1	1	23,633	0
3	A DUFFY (FRIO 5565)	WHARTON	3	0	4,241	0
3	P DUFFY (5370)	WHARTON	1	1	26,580	0
3	A DUFFY (HALAMICK)	WHARTON	0	0	0	0
3	DUFFY (LARSON)	WHARTON	0	0	0	0
3	P DUFFY (MIOCENE LOWEC)	WHARTON	2	1	43,644	0

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3	P DUFFY (MIOCENE 4300)	WHARTON	2	1	384,628	5
3	DUFFY (MIOCENE 4800)	WHARTON	1	0	0	0
3	DUFFY (1350)	WHARTON	2	0	0	0
3	DUFFY (1400)	WHARTON	0	0	0	0
3	DUFFY, SOUTH (FRIO 22-A)	WHARTON	0	0	0	0
3	DUFFY, S. (FRIO 23-A)	WHARTON	0	0	0	0
3	DUFFY, SOUTH (FRIO 26-A)	WHARTON	0	0	0	0
3	A DUFFY, SOUTH (5930)	WHARTON	0	0	0	0
3	DUFFY, SOUTH (5970)	WHARTON	0	0	0	0
3	A DUFFY, SOUTH (6980)	WHARTON	0	0	0	0
3	DUKE (6200)	WHARTON	0	0	0	0
3	DUNCAN (FRIO 4270)	WHARTON	0	0	0	0
3	P DUNCAN (WILCOX)	WHARTON	3	2	76,120	0 F
3	P DUNCAN SLOUGH (FRIO-2)	MATAGORDA	3	0	59,658	4,304 F
3	DUNCAN SLOUGH (FRIO-3)	MATAGORDA	0	0	0	0
3	P DUNCAN SLOUGH (FRIO-6)	MATAGORDA	1	1	120,188	3,056
3	DUNCAN SLOUGH (FRIO-7)	MATAGORDA	0	0	0	0
3	P DUNCAN SLOUGH (FRIO-7-B)	MATAGORDA	1	0	131,408	2,234
3	DUNCAN SLOUGH (FRIO-8)	MATAGORDA	1	0	29,732	377
3	P DUNCAN SLOUGH, SOUTH (F-6)	MATAGORDA	1	1	380,646	6,958
3	P DUNCAN SLOUGH, S. (FRIO, LO.)	MATAGORDA	5	5	453,412	10,423
3	P DUNFORD (3RD COOK MTN.)	HARDIN	1	1	12,076	0
3	A DURKEE (FAIRBANKS SAND)	HARRIS	1	1	41,249	0
3	P DURKEE (GOODYKOONTZ II)	HARRIS	1	0	4,661	5
3	P DURKEE (GOODYKOONTZ III)	HARRIS	1	0	17,588	152
3	DURKEE (GOODYKOONTZ IV)	HARRIS	0	0	0	0
3	DURKEE (GOODYKOONTZ 7400)	HARRIS	0	0	0	0
3	DURKEE (HURT)	HARRIS	0	0	0	0
3	DURKEE (LOOK, 1ST)	HARRIS	0	0	0	0
3	A DURKEE (LOOK, 2ND)	HARRIS	0	0	0	0
3	DURKEE (MOORE)	HARRIS	1	0	124	0 F
3	DURKEE (STRAUSS B 7500)	HARRIS	0	0	0	0
3	DURKEE (STRAUSS 7500)	HARRIS	1	1	2,630	0 F
3	DURKEE (7200)	HARRIS	0	0	0	0
3	P DURKEE, N. (FAIRBANKS SD.)	HARRIS	1	1	167,812	1,032
3	DURKEE, N. (GOODYKOONTZ I)	HARRIS	0	0	0	0
3	P DURKEE, N. (GOODYKOONTZ III)	HARRIS	1	1	38,362	633
3	DURKEE, N. (GOODYKOONTZ IV)	HARRIS	0	0	0	0
3	DURKEE, NORTH (HURT 7600)	HARRIS	0	0	0	0
3	DURKEE, NORTH (MOORE)	HARRIS	0	0	0	0
3	DYERSDALE (MIOCENE 2550)	HARRIS	1	0	0	0
3	P DYERSDALE (MIOCENE 2700, STRAY)	HARRIS	2	1	156,598	0
3	P DYERSDALE (MIOCENE 3260)	HARRIS	2	1	146,934	0
3	DYERSDALE (MIOCENE 3280)	HARRIS	2	1	91,530	0
3	DYERSDALE (WILCOX 12100)	HARRIS	1	0	0	0
3	A DYERSDALE, N. (CM-1)	HARRIS	1	1	24,532	816
3	P DYERSDALE, N. (CM-2)	HARRIS	8	6	695,908	6,207
3	P DYERSDALE, N. (CM-3)	HARRIS	7	4	365,089	5,451 F
3	P DYERSDALE, N. (CM-4)	HARRIS	1	0	27,151	341
3	DYERSDALE, N. (COOK MTN., LO.)	HARRIS	0	0	0	0
3	P DYERSDALE, N. (Y-2)	HARRIS	1	0	8,177	634
3	P DYERSDALE, N. (Y-3)	HARRIS	1	0	20,220	228
3	A DYERSDALE, N. (Y-5)	HARRIS	12	9	3,345,488	67,400
3	EAGLE LAKE (WILCOX A-2)	COLORADO	0	0	0	0
3	EAGLE LAKE (WILCOX A-3)	COLORADO	0	0	0	0
3	EAGLE LAKE, S. (2250)	COLORADO	0	0	0	0
3	EAGLE VIEW (2080)	COLORADO	1	0	0	0
3	EAGLE VIEW (2100)	COLORADO	0	0	0	0
3	EAST BAY (BIG GAS)	GALVESTON	1	0	0	0
3	EAST BAY (FRIO MIDDLE 1)	GALVESTON	0	0	0	0
3	P EAST COLUMBIA (FRIO 9840)	BRAZORIA	1	1	46,329	458
3	EAST COLUMBIA (FRIO 9900)	BRAZORIA	0	0	0	0
3	EASTER (YEGUA 5850)	COLORADO	0	0	0	0
3	P EASTER (YEGUA 6050)	COLORADO	1	1	3,702	0
3	EASTER (YEGUA 6400)	COLORADO	0	0	0	0
3	P EASTER (YEGUA 6600)	COLORADO	2	1	109,212	998
3	EASTER (1950)	COLORADO	4	2	49,277	0
3	P EASTER (2050)	COLORADO	2	2	100,805	0
3	EASTER (2200)	COLORADO	5	4	71,075	0
3	EASTER (3100)	COLORADO	1	0	0	0
3	EASTER (3400)	COLORADO	0	0	0	0
3	EASTER (3850)	COLORADO	0	0	0	0
3	EASTER (5850)	COLORADO	0	0	0	0
3	EASTER, NORTH (3260)	COLORADO	1	0	0	0
3	EASTER, NORTH (3430)	COLORADO	1	1	25,110	0
3	EATON (MIOCENE 2000)	COLORADO	3	3	71,700	0
3	P EATON (MIOCENE 2100)	COLORADO	8	6	380,662	0 F
3	P EATON, SOUTH (MIOCENE 2230)	COLORADO	1	1	15,009	0
3	ECHO (FRIO 7300)	ORANGE	0	0	0	0
3	ECHO (FRIO 8100)	ORANGE	0	0	0	0
3	ECHO (7900)	ORANGE	0	0	0	0
3	A ECHO (8000 FRIO)	ORANGE	0	0	0	0
3	P EGYPT (2800)	WHARTON	1	1	263,796	0
3	EGYPT (3800)	WHARTON	0	0	0	0
3	P EGYPT (6700)	WHARTON	1	0	11,094	3
3	P EGYPT (7200)	WHARTON	2	2	219,044	1,560
3	A EL CAMPO	WHARTON	1	0	0	0
3	EL CAMPO (5900)	WHARTON	1	0	0	0
3	EL CAMPO (6300 -C-)	WHARTON	0	0	0	0
3	EL CAMPO (6500)	WHARTON	0	0	0	0

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RRC DIST NO		FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	A	EL CAMPO (6800)	WHARTON	0	0	0	0
3		EL CAMPO, N. (EARL SD.)	WHARTON	1	0	0	0
3	A	EL CAMPO, NORTH (MIOCENE)	WHARTON	1	1	40,186	0
3		EL CAMPO, N. (MIOCENE 3000)	WHARTON	1	0	0	0
3		EL CAMPO, N. (MIOCENE 3290)	WHARTON	1	0	0	0
3	P	EL CAMPO, N. (MIOCENE 3400)	WHARTON	4	1	19,272	0
3	A	EL CAMPO, S. (SHENDEL)	WHARTON	0	0	0	0
3	A	EL CAMPO, S. (6050)	WHARTON	0	0	0	0
3		EL CAMPO, S. (6150)	WHARTON	0	0	0	0
3		EL CAMPO, S. (6500)	WHARTON	0	0	0	0
3		EL CAMPO, SOUTH (6850)	WHARTON	0	0	0	0
3		EL CAMPO, S. (6900)	WHARTON	0	0	0	0
3	A	EL CAMPO, S. (6950)	WHARTON	0	0	0	0
3	A	EL CAMPO, S. (7330)	WHARTON	0	0	0	0
3	P	EL CAMPO, WEST (FRIO 4240)	WHARTON	1	0	158,822	0
3		EL CAMPO, WEST (FRIO 4700)	WHARTON	2	0	0	0
3		EL CAMPO, WEST (MARG. 5100)	WHARTON	0	0	0	0
3		EL CAMPO, WEST (3300)	WHARTON	2	0	0	0
3		EL CAMPO, WEST (5200)	WHARTON	0	0	0	0
3		EL CAMPO, WEST (5300)	WHARTON	0	0	0	0
3		EL CAMPO, WEST (6700)	WHARTON	1	0	0	0
3	P	EL GORDO (12100)	MATAGORDA	1	1	4,853,808	25,265
3	P	EL GORDO (MIOCENE)	MATAGORDA	5	5	21,751,455	503,974
3	P	EL GORDO (11,800)	MATAGORDA	1	1	2,321,477	15,732
3	P	EL GORDO (12,300)	MATAGORDA	1	1	2,429,408	11,705
3	P	EL GORDO (12,700)	MATAGORDA	1	1	402,456	3,025
3	P	EL GORDO (12,800)	MATAGORDA	1	1	427,448	2,187
3		EL MATON (A)	WHARTON	0	0	0	0
3	A	EL MATON (BASAL FRIO)	MATAGORDA	1	1	31,695	728
3		EL MATON (FRIO A-2)	MATAGORDA	0	0	0	0
3		EL MATON (FRIO F-1)	MATAGORDA	0	0	0	0
3		EL MATON (FRIO F-2)	MATAGORDA	0	0	0	0
3		EL MATON (FRIO 9,000)	MATAGORDA	0	0	0	0
3		EL MATON (FRIO 9,500)	MATAGORDA	0	0	0	0
3	P	EL MATON (FRIO 9,800)	MATAGORDA	0	0	0	0
3		EL MATON (FRIO 10,100)	MATAGORDA	1	0	0	0
3		EL MATON (FRIO 10,600)	MATAGORDA	0	0	0	0
3		EL MATON (8700)	MATAGORDA	0	0	0	0
3		EL MATON, SOUTH (FRIO 10,700)	MATAGORDA	0	0	0	0
3		EL MATON, W. (9200)	MATAGORDA	0	0	0	0
3		EL MATON, W (9400)	MATAGORDA	0	0	0	0
3		ELLIOTT (YEGUA STRAY U)	HARDIN	0	0	0	0
3		ELLIOTT (YEGUA W)	HARDIN	0	0	0	0
3		ELLIOTT SLOUGH (FRIO, LOWER)	MATAGORDA	1	1	4,962	0
3		ELM GROVE (COCKRILL, FIRST)	FAYETTE	2	0	0	0
3		ELM GROVE (SPARTA)	FAYETTE	1	1	4,047	0
3	P	ELWOOD (VICKSBURG)	CHAMBERS	4	4	4,360,711	96,310
3		ENGLEHART (FB-2, FRIO 3100)	COLORADO	0	0	0	0
3	A	ENGLEHART (FB-2, Y-1)	COLORADO	0	0	0	0
3	A	ENGLEHART (FB-2, Y-2)	COLORADO	0	0	0	0
3	P	ENGLEHART (WILCOX 8800)	COLORADO	8	6	743,224	7,438 F
3		ENGLEHART (WILCOX 8900)	COLORADO	0	0	0	0
3		ENGLEHART (WILCOX 9100)	COLORADO	0	0	0	0
3		ENGLEHART (Y-1)	COLORADO	1	0	0	0
3	A	ENGLEHART (Y-5 SAND)	COLORADO	0	0	0	0
3		ENGLEHART (3300)	COLORADO	0	0	0	0
3		ENGLEHART (3400)	COLORADO	0	0	0	0
3		ENGLEHART (3750)	COLORADO	1	0	0	0
3		ENGLEHART (5900)	COLORADO	0	0	0	0
3		ENGLEHART (5910)	COLORADO	1	0	0	0
3	P	ENGLEHART (6000)	COLORADO	1	0	0	0
3		ENGLEHART (6290)	COLORADO	0	0	0	0
3	P	ENGLEHART (6200)	COLORADO	1	1	130,480	827
3	P	ENGLEHART (6230)	COLORADO	1	1	67,952	656
3	P	ENGLEHART (6300)	COLORADO	1	1	121,107	1,025
3	P	ENGLEHART (6500)	COLORADO	2	1	75,329	768 F
3		ENGLEHART (6700)	COLORADO	0	0	0	0
3		ENGLEHART, E. (YEGUA 6000)	COLORADO	0	0	0	0
3		ENGLEHART, E. (2050)	COLORADO	1	0	16,697	0
3		ENGLEHART, E. (3700)	COLORADO	1	0	0	0
3	P	ENGLEHART, E. (6500)	COLORADO	1	0	21,775	67
3		ENGLEHART, N. (YEGUA 6200)	COLORADO	0	0	0	0
3	P	ENGLEHART, Nw. (WILCOX, UP.)	COLORADO	1	1	207,490	3,022
3		ENGLEHART, S. (3960)	COLORADO	1	0	0	0
3		ENGLEHART, S. (4050)	COLORADO	0	0	0	0
3		ENGLEHART, S. (6200)	COLORADO	1	0	2,413	2
3		ERVING (WILCOX 14,500)	AUSTIN	0	0	0	0
3	A	ESPERSON DOME	LIBERTY	0	0	0	0
3		ESPERSON DOME*	LIBERTY	1	0	0	0
3		ESPERSON DOME (MIOCENE -J-)	LIBERTY	1	0	0	0
3		ESPERSON DOME (MIOCENE -M-)	LIBERTY	0	0	0	0
3		ESPERSON DOME (MIOCENE 1800)	LIBERTY	1	0	0	0
3	A	ESPERSON DOME (MIOCENE 3800)	LIBERTY	0	0	0	0
3		ESPERSON DOME (VKSBG. 5700)	LIBERTY	0	0	0	0
3		ESPERSON DOME (YEGUA)	LIBERTY	2	0	0	0
3	P	ESPERSON DOME (YEGUA 7000)	LIBERTY	3	1	93,381	1,176
3		ESPERSON DOME (YEGUA 7100)	LIBERTY	1	0	0	0
3		ESPERSON DOME (YEGUA 7300 UPPER)	LIBERTY	0	0	0	0
3	P	ESPERSON DOME (YEGUA 7800 UPPER)	LIBERTY	2	0	0	0
3	P	ESPERSON DOME (YEGUA 8500)	LIBERTY	3	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	ESPERSON DOME (YEGUA 9150)	LIBERTY	0	0	0	0
3	ESPERSON DOME, NORTH (9000)	LIBERTY	0	0	0	0
3	A ESPERSON DOME, SOUTH	LIBERTY	1	0	0	0
3	ETTA (6400)	WHARTON	0	0	0	0
3	ETTA (6950)	WHARTON	0	0	0	0
3	A ETTA (7000 FRIO)	WHARTON	0	0	0	0
3	ETTA (7150 FRIO)	WHARTON	0	0	0	0
3	A ETTA (7350 FRIO)	WHARTON	0	0	0	0
3	A ETTA (7500)	WHARTON	0	0	0	0
3	P EVADALE, NE. (WILCOX)	JASPER	1	1	55,879	4,126
3	P EVERGREEN (PAYNE)	SAN JACINTO	0	0	0	0
3	EVERGREEN, N. (NAVARRO)	SAN JACINTO	0	0	0	0
3	A FAIRBANKS	HARRIS	4	3	185,372	1,899 F
3	FAIRBANKS (COCKFIELD 6500)	HARRIS	1	1	27,404	338
3	FAIRBANKS (GOODYKOONTZ SECOND)	HARRIS	0	0	0	0
3	FAIRBANKS (LOOK 6900)	HARRIS	0	0	0	0
3	FAIRBANKS (MOORE FIRST)	HARRIS	0	0	0	0
3	FAIRBANKS (YEGUA COCKFIELD 6800)	HARRIS	0	0	0	0
3	FAIRBANKS (YEGUA 6600)	HARRIS	0	0	0	0
3	P FAIRBANKS (YEGUA 7500 -B-)	HARRIS	0	0	0	0
3	P FAIRBANKS (5000)	HARRIS	0	0	0	0
3	FAIRBANKS, NORTH (FRIO 6500)	HARRIS	0	0	0	0
3	P FAIRBANKS, SW. (FAIRBANKS 2ND)	HARRIS	0	0	0	0
3	P FAIRBANKS, SW. (GOODYKOONTZ 1ST)	HARRIS	0	0	0	0
3	FAIRBANKS, SW. (GOODYKOONTZ 2ND)	HARRIS	0	0	0	0
3	P FAIRBANKS, SW. (LOOK)	HARRIS	0	0	0	0
3	P FAIRBANKS, SW. (WINDORF #1)	HARRIS	0	0	0	0
3	P FAIRBANKS, SW. (WINDORF #2)	HARRIS	0	0	0	0
3	P FAITH-MAG (FRIO 9500)	MATAGORDA	5	1	325,808 C	453 F
3	A FAITH-MAG, SOUTHWEST (9600)	MATAGORDA	0	0	0	0
3	A FANNETT	JEFFERSON	5	3	203,458	2,152 F
3	P FANNETT *	JEFFERSON	12	6	412,841	8,714 F
3	FANNETT (FLT. BLK. E11M)	JEFFERSON	0	0	0	0
3	FANNETT (FLT. BLK. E12M)	JEFFERSON	0	0	0	0
3	FANNETT (FLT. BLK. W2M)	JEFFERSON	0	0	0	0
3	A FANNETT (FRIO LOWER)	JEFFERSON	2	0	113,922	418 F
3	P FANNETT (FRIO SEG. A UPPER)	JEFFERSON	1	0	24,346	542 F
3	A FANNETT (FRIO UPPER)	JEFFERSON	0	0	0	0
3	FANNETT (MARGINULINA 7500)	JEFFERSON	0	0	0	0
3	FANNETT (8000)	JEFFERSON	0	0	0	0
3	FANNETT, SW (FRIO 7900)	JEFFERSON	1	0	0	0
3	FANNETT, SW (NOD 2)	JEFFERSON	0	0	0	0
3	P FANNETT, WEST (8900)	JEFFERSON	1	1	19,706	65
3	P FARR (NODSARIA A)	JEFFERSON	1	1	197,057	11,071
3	FAYETTEVILLE, NE. (DAKVILLE)	FAYETTE	1	0	0	0
3	P FEDERAL BLOCK 206 (MIOCENE H)	GALVESTON	0	0	0	0
3	FEN-MAC (FRIO 1)	JEFFERSON	1	0	49	0
3	A FEN-MAC (MARG.)	JEFFERSON	0	0	0	0
3	FERGUSON CROSSING (QUEEN CITY)	GRIMES	1	0	0	0
3	FERGUSON CROSSING (WILCOX)	GRIMES	3	0	778	0
3	FETZER (WILCOX)	WALLER	0	0	0	0
3	FIG RIDGE (F-1)	CHAMBERS	0	0	0	0
3	P FIG RIDGE (F-2)	CHAMBERS	0	0	0	0
3	FIG RIDGE (FB-B, F-1)	CHAMBERS	1	1	24,207	96 F
3	FIG RIDGE (FB-B, MARG. 7)	CHAMBERS	0	0	0	0
3	FIG RIDGE (FB-C, F-1)	CHAMBERS	1	0	0	0
3	P FIG RIDGE (FRIO FIRST)	CHAMBERS	1	0	0	0
3	P FIG RIDGE (FRIO SECOND)	CHAMBERS	1	0	0	0
3	P FIG RIDGE (FRIO THIRD B)	CHAMBERS	1	1	60,162	237 F
3	P FIG RIDGE (MARGINULINA)	CHAMBERS	3	0	0	0
3	FIG RIDGE (8250)	CHAMBERS	0	0	0	0
3	FIG RIDGE, N. (MARG. 7)	CHAMBERS	0	0	0	0
3	FIG RIDGE, NW. (F-1)	CHAMBERS	0	0	0	0
3	FIG RIDGE, NW. (F-2)	CHAMBERS	0	0	0	0
3	A FIG RIDGE, NW. (F-3 SAND)	CHAMBERS	0	0	0	0
3	P FIG RIDGE, NW. (MARG. 7800)	CHAMBERS	1	0	8,075	26
3	P FIG RIDGE, NW. (MARG. 7900)	CHAMBERS	2	1	53,734	557
3	FILES (WILCOX)	TYLER	0	0	0	0
3	FINFROCK (FEENEY-4TH)	HARRIS	0	0	0	0
3	FINFROCK (STRAY 6700)	HARRIS	0	0	0	0
3	FINFROCK (7500)	HARRIS	0	0	0	0
3	A FISHER (WILCOX FIFTH)	TYLER	0	0	0	0
3	A FISHER (WILCOX FIRST)	TYLER	0	0	0	0
3	P FISHER (WILCOX SECOND)	TYLER	0	0	0	0
3	A FISHERS REEF	CHAMBERS	2	2	209,485	8,044 F
3	A FISHERS REEF (FRIO B 9200)	CHAMBERS	0	0	0	0
3	A FISHERS REEF (FRIO 1-A)	CHAMBERS	1	0	0	0
3	A FISHERS REEF (FRIO 1-B)	CHAMBERS	0	0	0	0
3	FISHERS REEF (FRIO 5)	CHAMBERS	1	0	0	0
3	FISHERS REEF (FRIO 5-A)	CHAMBERS	0	0	0	0
3	P FISHERS REEF (FRIO 6)	CHAMBERS	1	0	98,004	22 F
3	P FISHERS REEF (FRIO 6-C)	CHAMBERS	2	1	252,689	4,757
3	FISHERS REEF (FRIO 9)	CHAMBERS	0	0	0	0
3	A FISHERS REEF (FRIO 10-A)	CHAMBERS	0	0	0	0
3	P FISHERS REEF (FRIO 10-B)	CHAMBERS	2	2	342,268	7,228 F
3	P FISHERS REEF (FRIO 11)	CHAMBERS	9	1	442,517	5,678
3	A FISHERS REEF (FRIO 13)	CHAMBERS	6	4	599,234	8,440 F
3	A FISHERS REEF (FRIO 17)	CHAMBERS	0	0	0	0
3	FISHERS REEF (FRIO 18)	CHAMBERS	1	0	0	0
3	P FISHERS REEF (FRIO 8200)	CHAMBERS	2	1	555,941	11,949

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P FISHERS REEF (FRIO 8400)	CHAMBERS	9	3	1,299,824	27,672 F
3	P FISHERS REEF (FRIO 8800)	CHAMBERS	2	1	188,192	6,372 F
3	FISHERS REEF (8300)	CHAMBERS	0	0	0	0
3	A FISHERS REEF, NORTHEAST	CHAMBERS	1	0	11,694	880
3	P FISHERS REEF, NE. (FRIO 17)	CHAMBERS	1	0	34,270	1,382
3	FISHERS REEF, SOUTH (FRIO 8700)	CHAMBERS	1	0	0	0
3	FLAGPOND (FRIO LOWER)	BRAZORIA	0	0	0	0
3	FORREST (YEGUA 8080)	HARRIS	0	0	0	0
3	FORT TRINIDAD (GLEN ROSE)	MADISON	0	0	0	0
3	FORT TRINIDAD (GLEN ROSE -D-)	HOUSTON	7	4	802,451	22,128
3	FORT TRINIDAD (GLEN ROSE -E-)	MADISON	9	3	452,392	4,959
3	FCRT TRINIDAD (GLEN ROSE, UPPER)	HOUSTON	M 32	15	3,266,425	C 0 F
3	FT. TRINIDAD, E. (GLEN ROSE D)	HOUSTON	M 5	2	23,511	15
3	FT. TRINIDAD, E. (GLEN ROSE E)	HOUSTON	3	2	119,370	2,901 F
3	A FT. TRINIDAD, SW. (BUDA)	MADISON	0	0	0	0
3	A FORT TRINIDAD, SW.(GLEN ROSE-B-)	MADISON	1	1	14,842	909
3	FCRT TRINIDAD, SW.(GLEN ROSE-C-)	MADISON	3	0	0	0
3	FORT TRINIDAD, SW.(GLEN ROSE-E-)	MADISON	0	0	0	0
3	FORT TRINIDAD, W. (GLEN ROSE B)	HOUSTON	17	4	320,638	4,454 F
3	FCRTENBERRY (YEGUA 5-A)	HARDIN	0	0	0	0
3	A FORTENBERRY, WEST (YEGUA #3)	HARDIN	0	0	0	0
3	FCSTER FARMS (FRIO 4300)	WHARTON	1	0	0	0
3	FCSTER FARMS (FRIO 4400)	FORT BEND	0	0	0	0
3	P FOSTER FARMS, NRTH (4100)	FORT BEND	1	1	40,572	0
3	FCSTER FARMS, NRTH (7550 YEGUA)	FORT BEND	1	1	14,481	760
3	FOSTURIA (COCKFIELD 5,600)	MONTGOMERY	0	0	0	0
3	FOSTURIA (WILCOX 9,100)	MONTGOMERY	5	2	78,215	0 F
3	P FOSTURIA (WILCOX 10,900)	MONTGOMERY	3	0	0	0
3	P FOSTURIA (10,400)	MONTGOMERY	1	1	92,307	0 F
3	P FOUR CORNERS (HELMUTH)	BRAZORIA	2	2	540,516	19,375
3	P FOUR CORNERS (11500)	BRAZORIA	1	1	435,040	14,148
3	P FOUR CORNERS (12000)	BRAZORIA	2	2	823,250	52,482
3	FOUR CORNERS (13000)	BRAZORIA	1	1	25,942	1,178
3	A FRAN (YEGUA 5)	JASPER	0	0	0	0
3	P FRANK	COLORADO	4	4	880,161	11,308 F
3	P FRANKS (ALIBEL)	GALVESTON	0	0	0	0
3	P FRANKS (ANDRAU 11,800)	GALVESTON	0	0	0	0
3	P FRANKS (BANFIELD)	GALVESTON	1	0	0	0
3	FRANKS (BANFIELD, FB 1-A)	GALVESTON	0	0	0	0
3	P FRANKS (FRIO 10,000)	GALVESTON	0	0	0	0
3	FRANKS, (HARRIS)	GALVESTON	0	0	0	0
3	P FRANKS (R-1-A)	GALVESTON	0	0	0	0
3	FRANKS (RYCADE)	GALVESTON	1	1	22,640	677
3	A FRANKS (SCHENCK SAND)	GALVESTON	4	2	150,513	7,565
3	FRANKS (SCHENCK UPPER)	GALVESTON	0	0	0	0
3	FRANKS (WEITING, LOWER)	GALVESTON	5	2	250,266	9,701
3	FRANKS (WEITING, UPPER)	GALVESTON	M 6	2	474,369	41,195 F
3	P FREEPORT (MIOCENE 7400)	BRAZORIA	1	1	449,570	0 F
3	P FREEPORT (MIOCENE 7600)	BRAZORIA	1	1	822,804	0 F
3	P FREEPORT (MIOCENE 7900)	BRAZORIA	1	0	0	0
3	P FREEPORT (MIOCENE 8100)	BRAZORIA	2	2	1,715,180	20,877
3	A FRELSBURG	COLORADO	1	0	0	0
3	FRELSBURG (WILCOX 10-A)	COLORADO	2	0	0	0
3	FRELSBURG (WILCOX 8000)	COLORADO	5	0	0	0
3	FRELSBURG (Z-11)	COLORADO	1	0	0	0
3	FRELSBURG (Z-11-A)	COLORADO	1	0	0	0
3	FRELSBURG (Z-12)	COLORADO	0	0	0	0
3	FRELSBURG (Z-12-C)	COLORADO	1	0	0	0
3	P FRELSBURG (Z-12-C, LO.)	COLORADO	1	1	114,295	4,413
3	FRELSBURG (Z-13)	COLORADO	0	0	0	0
3	FRELSBURG (Z-13-B)	COLORADO	1	0	0	0
3	FRELSBURG (Z-14)	COLORADO	1	0	0	0
3	FRELSBURG (Z-15)	COLORADO	0	0	0	0
3	FRELSBURG (Z-15-A)	COLORADO	1	0	0	0
3	FRELSBURG (Z-15-B)	COLORADO	1	0	0	0
3	FRELSBURG (Z-15-C)	COLORADO	0	0	0	0
3	FRELSBURG (Z-15-D)	COLORADO	1	0	0	0
3	FRELSBURG (Z-15-F)	COLORADO	2	0	0	0
3	FRELSBURG (Z-15-F-1)	COLORADO	1	0	0	0
3	FRELSBURG (Z-15-H)	COLORADO	0	0	0	0
3	FRELSBURG (Z-15-S)	COLORADO	0	0	0	0
3	FRELSBURG (Z-16)	COLORADO	1	0	0	0
3	FRELSBURG (Z-17-F)	COLORADO	2	0	0	0
3	FRELSBURG (Z-18)	COLORADO	1	0	0	0
3	FRELSBURG (Z-18-B)	COLORADO	1	0	0	0
3	FRELSBURG (Z-19)	COLORADO	0	0	0	0
3	FRELSBURG (Z-20)	COLORADO	0	0	0	0
3	P FRELSBURG (Z-20, A)	COLORADO	1	1	89,418	4,408
3	FRENCH ISLAND (HACKBERRY)	JEFFERSON	1	0	2,679	703
3	P FRIO (10560)	BRAZORIA	1	1	3,553	0
3	FRNKA (COCKFIELD 6400)	COLORADO	0	0	0	0
3	FRNKA (FRIO)	COLORADO	0	0	0	0
3	P FRNKA (WILCOX LEHRER)	COLORADO	0	0	0	0
3	P FRNKA (3460)	COLORADO	1	1	61,147	0
3	FRNKA (6200)	COLORADO	0	0	0	0
3	FRNKA (6350)	COLORADO	1	0	0	0
3	FRNKA (6600)	COLORADO	0	0	0	0
3	FULSHEAR (CHRISTIAN 7500)	FORT BEND	0	0	0	0
3	FULSHEAR (CLODINE, UPPER 7100)	FORT BEND	2	1	20,393	0
3	P FULSHEAR (HILLEBRENNER)	FORT BEND	2	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	FULSHEAR (III-B)	FORT BEND	0	0	0	0
3	FULSHEAR (III-C)	FORT BEND	0	0	0	0
3	FULSHEAR (III-D)	FORT BEND	0	0	0	0
3	FULSHEAR (IV-A)	FORT BEND	0	0	0	0
3	FULSHEAR (IV-C)	FORT BEND	0	0	0	0
3	FULSHEAR (IV-F)	FORT BEND	0	0	0	0
3	FULSHEAR (MURPHY 2B 7200)	FORT BEND	1	0	0	0
3	A FULSHEAR (WATSON)	FORT BEND	2	1	53,569	2,637
3	P FULSHEAR (WATSON, UPPER)	FORT BEND	2	1	13,786	670
3	FULSHEAR (WILCOX 11,000)	FORT BEND	0	0	0	0
3	FULSHEAR (4350)	HARRIS	0	0	0	0
3	FULSHEAR (7700)	FORT BEND	0	0	0	0
3	P FULSHEAR, S. (WILCOX 15450)	FORT BEND	2	2	392,649	1,283 F
3	GCM 27-L (8150)	GALVESTON	1	0	0	0
3	G. O. M.-ST-83-S	JEFFERSON	0	0	0	0
3	GALVESTON BAY, W. (MIO. 7150)	GALVESTON	0	0	0	0
3	GALVESTON BAY, W. (7100)	GALVESTON	0	0	0	0
3	P GALVESTON BLOCK 310-L (MIO)	GALVESTON	9	8	6,159,725	41,581
3	P GALVESTON ISLAND (DISCORBIS 5)	GALVESTON	4	4	5,445,732	13,106 F
3	P GALVESTON ISLAND (DISCORBIS 7760)	GALVESTON	3	1	668,726	1,063
3	P GALVESTON ISLAND (SIPHONINA)	GALVESTON	2	2	3,752,181	12,662
3	P GALVESTON 102-L (MIOCENE)	GALVESTON	3	3	1,168,904	12,779
3	GARWOOD (FRIO 3200)	COLORADO	1	0	0	0
3	GARWOOD (FRIO 3550)	COLORADO	2	0	987	0
3	GARWOOD (MIOCENE 1300)	COLORADO	1	0	0	0
3	GARWOOD (MIOCENE 1950)	COLORADO	1	0	0	0
3	GARWOOD (MIOCENE 2000)	COLORADO	0	0	0	0
3	GARWOOD (MIOCENE 2100)	COLORADO	1	0	0	0
3	GARWOOD (MIOCENE 2350)	COLORADO	0	0	0	0
3	P GARWOOD (MIOCENE 3100)	COLORADO	2	0	821	0
3	GARWOOD (WILCOX 8500)	COLORADO	0	0	0	0
3	P GARWOOD (WILCOX 8600)	COLORADO	1	0	25,743	328
3	GARWOOD (YEGUA 5600)	COLORADO	0	0	0	0
3	P GARWOOD (3600)	COLORADO	8	5	351,862	0 F
3	GARWOOD (3800)	COLORADO	0	0	0	0
3	GARWOOD, NORTH (BUCKSNAG 5900)	COLORADO	1	0	0	0
3	GARWOOD, NORTH (MIOCENE 2200)	COLORADO	1	1	6,755	0
3	GARWOOD, NORTH (2000)	COLORADO	1	1	20,112	0
3	GARWOOD, NORTH (2100)	COLORADO	1	1	6,274	0
3	GARWOOD, NE. (1900)	COLORADO	1	1	32,869	0
3	P GARWOOD, NE. (3800)	COLORADO	1	1	84,332	0
3	GARWOOD, NW. (CONROE GAS)	COLORADO	0	0	0	0
3	P GARWOOD, NW. (MCDELMUTT)	COLORADO	1	0	1,062	0
3	GARWOOD, NW. (PETTUS)	COLORADO	0	0	0	0
3	GARWOOD, NW. (1250)	COLORADO	1	0	150	0
3	GARWOOD, NW. (1820)	COLORADO	0	0	0	0
3	GARWOOD, NW. (1840)	COLORADO	1	0	0	0
3	GARWOOD, NW. (1950)	COLORADO	5	1	70,731	0
3	GARWOOD, NW. (2000)	COLORADO	2	1	22,676	0 F
3	GARWOOD, NW. (2100)	COLORADO	3	1	9,815	0
3	GARWOOD, NW. (2100, W)	COLORADO	2	2	65,727	0
3	GARWOOD, NW. (3200)	COLORADO	0	0	0	0
3	GARWOOD, NW. (3300)	COLORADO	3	0	0	0
3	P GARWOOD, NW. (3700)	COLORADO	1	1	94,711	0 F
3	GARWOOD, SOUTH (HOELSCHER)	COLORADO	0	0	0	0
3	GARWOOD, SOUTH (MIOCENE 2200)	COLORADO	0	0	0	0
3	GARWOOD, SOUTH (3250)	COLORADO	1	0	0	0
3	P GARWOOD, SW. (3400)	COLORADO	2	1	110,041	0
3	P GARWOOD, WEST (9800)	COLORADO	1	1	191,423	8,646
3	GEBHART (YEGUA 5)	JASPER	0	0	0	0
3	GIBBS BROS. (BUDA)	WALKER	1	0	13,592	0
3	GIBBS BROS. (GEORGETOWN 12260)	WALKER	0	0	0	0
3	GIBBS BROS., N. (CADELL 1120)	WALKER	0	0	0	0
3	GIBBS BROS., N. (PERT-400)	WALKER	0	0	0	0
3	A GIDDINGS (AUSTIN CHALK)	LEE	0	0	0	0
3	P GIDDINGS (4100)	LEE	1	1	194,795	362
3	P GIDDINGS (AUSTIN CHALK, GAS)	LEE	29	19	4,962,555	418,645
3	GILBERT RANCH (HACKBERRY 2)	JEFFERSON	0	0	0	0
3	GILBERT RANCH (8700)	JEFFERSON	2	0	0	0
3	GILBERT RANCH (8750)	JEFFERSON	1	0	0	0
3	GILBERT WOODS (NOD. UP. 10300)	JEFFERSON	0	0	0	0
3	P GILBERT WOODS (NOD. 2)	JEFFERSON	1	1	304,249	2,470
3	GILBERT WOODS, W. (NOD. 1)	JEFFERSON	1	0	1,602	5
3	A GILLOCK	GALVESTON	3	0	0	0
3	A GILLOCK (BIG GAS)	GALVESTON	3	1	23,977	10
3	GILLOCK (BIG GAS, FB-F)	GALVESTON	0	0	0	0
3	GILLOCK (COAST)	GALVESTON	0	0	0	0
3	A GILLOCK (EAST SEGMENT)	GALVESTON	0	0	0	0
3	GILLOCK (FRIO BIG 7800)	GALVESTON	0	0	0	0
3	GILLOCK (FRIO FIRST)	GALVESTON	0	0	0	0
3	GILLOCK (FRIO STRINGER 8030)	GALVESTON	1	0	3,014	0
3	GILLOCK (FRIO 2-GAS)	GALVESTON	1	0	0	0
3	A GILLOCK (FRIO 4)	GALVESTON	0	0	0	0
3	P GILLOCK (FRIO 7900)	GALVESTON	3	1	82,530	12
3	GILLOCK (FRIO 9100)	GALVESTON	0	0	0	0
3	A GILLOCK (HUMBLE SD. FB F)	GALVESTON	0	0	0	0
3	GILLOCK (KENBEN)	GALVESTON	1	1	31,956	0
3	P GILLOCK (1770)	GALVESTON	2	1	54,623	0
3	P GILLOCK (7650)	GALVESTON	1	0	1,998	193
3	A GILLOCK, SOUTH	GALVESTON	20	0	421,776	0 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	GILLOCK, SOUTH (FRIO TOP 7500)	GALVESTON	0	0	0	0
3	GINTHER (WILCOX 9900)	COLORADO	0	0	0	0
3	GINTHER (YEGUA 3100)	COLORADO	0	0	0	0
3	GINTHER (1170)	COLORADO	1	0	0	0
3	GINTHER (1400)	COLORADO	1	0	0	0
3	GINTHER (1500)	COLORADO	1	0	0	0
3	GINTHER (2800)	COLORADO	1	0	0	0
3	GINTHER (5000)	COLORADO	1	0	53,874	178
3	P GIST (HACKBERRY 7100)	NEWTON	1	1	110,307	1,927
3	GIST (PEELER NO. 2 SAND)	NEWTON	0	0	0	0
3	A GIST (WALDEN)	NEWTON	0	0	0	0
3	GIST (5200 FRIO)	NEWTON	0	0	0	0
3	GIST (5500 FRIO)	NEWTON	1	0	0	0
3	GIST (5600 FRIO)	NEWTON	0	0	0	0
3	A GIST, SOUTH (FRIO 7320)	NEWTON	1	0	0	0
3	P GIST, WEST (7200)	JASPER	1	1	63,803	611
3	P GLASSCOCK (FRIO 2600)	COLORADO	1	1	114,143	0
3	GLASSCOCK (WILCOX 7,800)	COLORADO	0	0	0	0
3	P GLASSCOCK (WILCOX 8,800)	COLORADO	2	1	80,445	8,759
3	GLASSCOCK (WILCOX 8,900)	COLORADO	0	0	0	0
3	P GLASSCOCK (WILCOX 8,950)	COLORADO	2	0	0	0
3	GLASSCOCK (WILCOX 9,100)	COLORADO	0	0	0	0
3	GLASSCOCK (WILCOX 9,200 A)	COLORADO	0	0	0	0
3	GLASSCOCK (WILCOX 9,300)	COLORADO	0	0	0	0
3	P GLASSCOCK (WILCOX 9,400)	COLORADO	2	1	70,664	2,194
3	P GLASSCOCK (WILCOX 9,500)	COLORADO	1	0	0	0
3	P GLASSCOCK (WILCOX 9550)	COLORADO	1	1	37,898	2,490
3	GLASSCOCK (WILCOX 10,000)	COLORADO	2	0	0	0
3	GLASSCOCK (WILCOX 10,500)	COLORADO	2	2	76,004	3,401
3	P GLASSCOCK, S. (WILCOX 10,800)	COLORADO	1	1	105,631	4,735
3	GLEN POINT (F-10)	CHAMBERS	1	0	0	0
3	P GLEN POINT (F-11B)	CHAMBERS	1	0	23,759	253
3	GLEN POINT (F-12)	CHAMBERS	0	0	0	0
3	GLEN POINT (F-14-B)	CHAMBERS	0	0	0	0
3	P GLEN POINT (F-15)	CHAMBERS	1	0	59,858	253
3	GLENDALE (BUDA)	TRINITY	0	0	0	0
3	GLENDALE (EDWARDS)	TRINITY	0	0	0	0
3	P GLENDALE (GEORGETOWN)	TRINITY	1	0	26,285	517
3	P GLENDALE (WOODBINE 9900)	TRINITY	1	0	0	0
3	GLIDDEN (WILCOX 9600)	COLORADO	0	0	0	0
3	GLIDDEN (WILCOX 9970)	COLORADO	0	0	0	0
3	P GLIDDEN (WILCOX 10450)	COLORADO	1	1	66,403	3,612
3	P GLIDDEN (WILCOX 10600)	COLORADO	2	2	460,754	6,029
3	P GOAT HILL (WOODBINE)	POLK	3	2	522,944	3,673
3	GOFF (4450)	WHARTON	0	0	0	0
3	GOINGS LANDING (FRIO 7750)	CHAMBERS	0	0	0	0
3	GOINGS LANDING (VICKSBURG 8400)	CHAMBERS	0	0	0	0
3	GOLDEN ROD (FRIO 4050)	WHARTON	0	0	0	0
3	P GOLDEN ROD (FRIO 4200)	WHARTON	2	2	96,897	0
3	GOLDEN ROD (3800)	WHARTON	0	0	0	0
3	F GOLDEN ROD (4550)	WHARTON	1	1	35,329	0
3	GOLDEN TRIANGLE (HACK 1)	JEFFERSON	0	0	0	0
3	GOODRICH (MIOCENE 2300)	POLK	1	0	0	0
3	GOODRICH (MIOCENE 2500)	POLK	2	0	0	0
3	GOODRICH (PERKINS, LOWER)	POLK	0	0	0	0
3	GOODRICH (3150)	POLK	1	0	0	0
3	P GOODRICH (4900)	POLK	1	1	168,625	0
3	P GOODRICH (5300)	POLK	1	1	165,690	2,022
3	A GOOSE CREEK	HARRIS	3	2	34,085	0
3	GOOSE CREEK (FRIO 3900)	HARRIS	0	0	0	0
3	GOOSE CREEK (MIOCENE 2900)	HARRIS	1	0	0	0
3	GRACEY (2100)	COLORADO	0	0	0	0
3	GRAND LAKE (WILCOX 8,400)	MONTGOMERY	0	0	0	0
3	GRAND LAKE (WILCOX 8,700)	MONTGOMERY	0	0	0	0
3	P GRAND LAKE (WILCOX 9100)	MONTGOMERY	1	1	27,524	839
3	P GRAND LAKE (WILCOX 10,900)	MONTGOMERY	1	1	64,745	2,015
3	GRAND LAKE (WILCOX 11,000)	MONTGOMERY	0	0	0	0
3	GRAND LAKE (WILCOX 11,500)	MONTGOMERY	0	0	0	0
3	P GREEN LAKE (3350)	GALVESTON	1	0	0	0
3	P GREEN LAKE (6900)	GALVESTON	2	2	574,576	4,331 F
3	P GREEN LAKE (6900, SW.)	GALVESTON	1	1	297,641	3,172
3	P GREENS LAKE (3600)	GALVESTON	1	1	26,181	0 F
3	GREENS LAKE (6600)	GALVESTON	1	0	0	0
3	P GREENS BAYOU (FRIO-VKSBG D)	HARRIS	3	3	508,543	2,542
3	P GRESHAM (4400)	WHARTON	0	0	0	0
3	GRESHAM (4800)	WHARTON	0	0	0	0
3	GRINNELL (VICKSBURG)	JEFFERSON	0	0	0	0
3	P GROVES (HACKBERRY)	JEFFERSON	0	0	0	0
3	GUILLOT (MIOCENE 4000)	MATAGORDA	0	0	0	0
3	GULF REFINERY (HACKBERRY)	JEFFERSON	0	0	0	0
3	GUM BAYOU (COOK MTN., LO.)	LIBERTY	0	0	0	0
3	GUM BAYOU (YEGUA 8900)	LIBERTY	0	0	0	0
3	GUM BAYOU (YEGUA 9000)	LIBERTY	0	0	0	0
3	GUM ISLAND, N. (HACKBERRY)	JEFFERSON	0	0	0	0
3	P GUM ISLAND, N. (HACKBERRY C-1)	JEFFERSON	1	1	293,588	28,782
3	P GUM ISLAND, N. (HACKBERRY 2)	JEFFERSON	4	1	340,867	23,433
3	GUM ISLAND, N. (HACKBERRY 3-C)	JEFFERSON	1	1	122,965	6,779
3	P GUM ISLAND, N. (HACKBERRY 4)	JEFFERSON	6	6	4,946,923	410,689
3	P GUM ISLAND, N. (8700)	JEFFERSON	1	1	221,614	9,280
3	P GUM ISLAND, W. (10,200)	JEFFERSON	1	1	190,713	21,181

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3	P GUM SLOUGH (Y-4)	JASPER	1	0	0	0
3	H. H. H. (7800)	HARRIS	2	1	28,893	0
3	H. H. H. (9000)	HARRIS	1	1	25,641	314
3	H. H. H. (9300)	HARRIS	1	1	2,319	137
3	A HALF MOON SHOAL (FRIO-A)	GALVESTON	2	1	161,880	6,454
3	A HALF MOON SHOAL (FRIO B)	GALVESTON	1	1	101,460	5,036
3	HAMEL (WILCOX 8460)	COLORADO	1	0	0	109
3	HAMEL (7300)	COLORADO	0	0	0	0
3	HAMEL (8600)	COLORADO	0	0	0	0
3	HAMEL, EAST (EDWARDS)	COLORADO	1	0	0	0
3	P HAMEL, EAST (6850)	COLORADO	1	0	0	0
3	HAMEL, EAST (8250)	COLORADO	2	1	163,778	0 F
3	P HAMEL, EAST (9400)	COLORADO	1	1	89,190	0 F
3	P HAMEL, EAST (9600)	COLORADO	1	0	12,406	0 F
3	HAMEL, EAST (9800)	COLORADO	3	1	326,032	0 F
3	P HAMEL, SOUTH (9100)	COLORADO	1	1	111,574	5,850
3	HAMEL, SOUTH (9350)	COLORADO	1	0	0	0
3	HAMEL, SOUTH (9400)	COLORADO	1	0	1,522	53 F
3	P HAMEL, SOUTH (9500)	COLORADO	1	1	181,894	8,592
3	HAMEL, SOUTH (9550)	COLORADO	1	0	18,373	799
3	P HAMEL, SOUTH (9600)	COLORADO	1	0	0	0
3	P HAMEL, WEST (900)	COLORADO	1	1	47,039	0
3	HAMMAN (HUEBNER)	MATAGORDA	0	0	0	0
3	P HAMMAN (-O- SAND)	MATAGORDA	1	1	38,490	301 F
3	HAMMAN (RANSOM)	MATAGORDA	0	0	0	0
3	P HAMMAN (-V-SAND)	MATAGORDA	1	1	72,764	570
3	P HAMMAN (8900)	MATAGORDA	1	1	29,548	2,181
3	A HAMMAN (9150)	MATAGORDA	0	0	0	0
3	P HAMMAN (9420)	MATAGORDA	1	0	2,262	0 F
3	A HAMMAN (9,800)	MATAGORDA	0	0	0	0
3	P HAMMAN (9,900 FRIO)	MATAGORDA	2	1	132,391	470
3	P HAMMON (10,300)	MATAGORDA	1	0	17,251	66 F
3	HAMMAN (10,900)	MATAGORDA	0	0	0	0
3	HAMMAN, EAST (HANCOCK C)	MATAGORDA	0	0	0	0
3	HAMMAN, EAST (MILBERGER A)	MATAGORDA	0	0	0	0
3	HAMMAN, EAST (RICHER)	MATAGORDA	0	0	0	0
3	HAMMAN, EAST (9300)	MATAGORDA	0	0	0	0
3	HAMMAN, EAST (9,900 FRIO)	MATAGORDA	0	0	0	0
3	P HAMMAN, EAST (10,100 FRIO)	MATAGORDA	2	2	102,982	3,016
3	A HAMMAN, EAST (10,300)	MATAGORDA	0	0	0	0
3	P HAMMAN, EAST (10,700 FRIO)	MATAGORDA	1	0	0	0
3	HAMMAN, EAST (10,870)	MATAGORDA	1	0	10,725	1
3	HAMMAN, EAST (11,200 FRIO)	MATAGORDA	0	0	0	0
3	HAMMAN, EAST (11,500)	MATAGORDA	0	0	0	0
3	HAMPTON (Y 1B 7600)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA A-1)	HARDIN	1	0	0	0
3	A HAMPTON, S. (YEGUA B-1, UP)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA D-1)	HARDIN	0	0	0	0
3	HAMPTON, SOUTH (YEGUA E-3)	HARDIN	1	0	0	0
3	P HAMPTON, SOUTH (YEGUA E-4)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA F-1)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA F-2 7800)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA G-1)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA G-3)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA G-4)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA H-1)	HARDIN	1	0	0	0
3	P HAMPTON, SOUTH (YEGUA H-3)	HARDIN	3	0	0	0
3	P HAMPTON, SOUTH (YEGUA I)	HARDIN	4	1	90,772	0 C
3	P HAMSHIRE, WEST (NODDUSARIA)	JEFFERSON	4	4	490,350	0 F
3	P HANCOCK (2270)	COLORADO	1	1	72,206	0
3	P HANCOCK (2300)	COLORADO	1	0	0	0
3	P HANCOCK (2375)	COLORADO	1	0	0	0
3	P HANCOCK (2625)	COLORADO	2	1	85,981	0
3	A HANKAMER	LIBERTY	9	1	54,995	0 F
3	HANKAMER*	LIBERTY	0	0	0	0
3	P HANKAMER (CIB #10 & TEX MISS)	LIBERTY	1	1	196,193	798
3	A HANKAMER (FRIO)	LIBERTY	0	0	0	0
3	HANKAMER (MIOCENE GAS)	LIBERTY	0	0	0	0
3	HANKAMER (MIOCENE 1300)	LIBERTY	0	0	0	0
3	P HANKAMER (VICKSBURG)	LIBERTY	1	1	84,179	515
3	HANKAMER (8000)	LIBERTY	0	0	0	0
3	HANKAMER (8100)	LIBERTY	0	0	0	0
3	HANKAMER (8200)	LIBERTY	0	0	0	0
3	HANKAMER (8500)	LIBERTY	0	0	0	0
3	HANKAMER, EAST (8500)	LIBERTY	0	0	0	0
3	HANKAMER, N. (CIB #10-TEX MISS)	LIBERTY	1	1	11,989	90 F
3	A HANKAMER, SOUTH	CHAMBERS	1	0	0	0
3	P HANKAMER, SOUTH (UF-2)	CHAMBERS	1	0	0	0
3	A HANKAMER, SE. (SEG B MARG 1)	CHAMBERS	0	0	0	0
3	HANKAMER RANCH (QUINN)	NEWTON	0	0	0	0
3	HANNA REEF (MIOCENE 4900)	GALVESTON	0	0	0	0
3	P HANNAH, NW. (F-1)	GALVESTON	2	2	689,228	7,119
3	P HANNAH ISLAND (FRIO A)	GALVESTON	1	1	487,342	17,982
3	P HANNAH ISLAND FB II (FRIO A)	GALVESTON	1	1	1,030,022	31,760
3	P HANNAH ISLAND FB II (FRIO B)	GALVESTON	1	1	1,025,230	37,684
3	P HANNAH REEF (FRIO 16)	GALVESTON	1	1	368,670	81,656
3	HANNAH REEF (FRIO 9250)	GALVESTON	0	0	0	0
3	P HANNAH REEF (MIOCENE 71'15)	GALVESTON	1	0	0	0
3	A HARDIN	LIBERTY	1	0	0	0
3	P HARDIN (CESSNA 7300)	LIBERTY	1	1	48,911	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL'S
3	HARDIN (CESSNA 7400)	LIBERTY	0	0	0	0
3	P HARDIN (COCKFIELD 7200)	LIBERTY	1	1	3,194	23
3	P HARDIN (COOK MOUNTAIN)	LIBERTY	1	1	88,535	1,831
3	HARDIN (COOK MOUNTAIN-4)	LIBERTY	0	0	0	0
3	HARDIN (FINLEY STRINGER)	LIBERTY	0	0	0	0
3	P HARDIN (Y-3)	LIBERTY	1	1	63,386	0 F
3	A HARDIN (Y-7)	LIBERTY	0	0	0	0
3	HARDIN (Y-9)	LIBERTY	0	0	0	0
3	HARDIN (Y-10)	LIBERTY	1	0	48,853	0 F
3	P HARDIN (Y-12)	LIBERTY	1	1	68,985	3,233
3	P HARDIN (7500)	LIBERTY	2	1	326,591	4,685 F
3	HARDIN (8100)	LIBERTY	0	0	0	0
3	HARDIN (8460 YEGUA)	LIBERTY	0	0	0	0
3	HARDIN, N. (DAVIS)	LIBERTY	1	0	0	0
3	A HARDIN, N. (FRAZIER 7370)	LIBERTY	0	0	0	0
3	A HARDIN, N. (FRAZIER 7425)	LIBERTY	0	0	0	0
3	A HARDIN, N. (MCMURTRY)	LIBERTY	1	0	0	0
3	A HARDIN, SOUTH (BARRETT)	LIBERTY	0	0	0	0
3	A HARDIN, SOUTH (F-12)	LIBERTY	0	0	0	0
3	A HARDIN, SOUTH (F-13-A)	LIBERTY	0	0	0	0
3	HARDIN, SOUTH (HUMPHRIES 7860)	LIBERTY	0	0	0	0
3	A HARDIN, SOUTH (YEGUA 7900)	LIBERTY	0	0	0	0
3	HARDIN, SOUTH (YEGUA 9900)	LIBERTY	1	0	0	0
3	HARDIN, SOUTH (15 SAND)	LIBERTY	0	0	0	0
3	HARDIN, SOUTH (16 SAND)	LIBERTY	0	0	0	0
3	HARDIN, SW. (HUMPHRIES 1)	LIBERTY	0	0	0	0
3	HARDIN, SOUTHWEST (RIVES #1)	LIBERTY	0	0	0	0
3	A HARTBURG	NEWTON	0	0	0	0
3	P HARTBURG (HACKBERRY 1ST)	NEWTON	1	1	57,471	546
3	HARTBURG (STRUMA 7800)	NEWTON	0	0	0	0
3	HARTBURG, NW. (NODOSARIA 7400)	NEWTON	0	0	0	0
3	P HARTBURG, NW. (STRUMA 7250)	NEWTON	1	1	98,638	494
3	P HARTBURG, NW. (STRUMA 7400)	NEWTON	1	1	53,048	312
3	HARTBURG, NW. (7600)	NEWTON	1	0	0	0
3	HARTBURG, S. (LEMONVILLE 1ST.)	ORANGE	0	0	0	0
3	HARTBURG, SOUTH (MORGAN -A-)	ORANGE	0	0	0	0
3	HARTBURG, SOUTH (MORGAN -B-)	ORANGE	0	0	0	0
3	HARTBURG, SOUTH (NODOSARIA)	ORANGE	0	0	0	0
3	HARTBURG, WEST (NONION)	NEWTON	0	0	0	0
3	HASTINGS (M-2)	BRAZORIA	1	0	0	0
3	HASTINGS (M- 3)	BRAZORIA	1	0	0	0
3	HASTINGS (M- 4)	BRAZORIA	1	0	0	0
3	HASTINGS (M- 6)	BRAZORIA	1	0	0	0
3	P HASTINGS (M- 7)	BRAZORIA	2	2	108,280	0
3	HASTINGS (M- 8)	BRAZORIA	1	0	0	0
3	HASTINGS (M- 8A)	BRAZORIA	1	0	5,230	0
3	HASTINGS (M- 9)	BRAZORIA	0	0	0	0
3	HASTINGS (M-10)	BRAZORIA	1	0	0	0
3	HASTINGS (M-10-A)	BRAZORIA	0	0	0	0
3	P HASTINGS (M-10-B)	BRAZORIA	2	2	101,416	0
3	P HASTINGS (M-10-C)	BRAZORIA	1	1	42,653	0
3	HASTINGS (M-11)	BRAZORIA	1	0	490	0
3	HASTINGS (M-11-B)	BRAZORIA	1	0	0	0
3	P HASTINGS (M-11-C)	BRAZORIA	1	1	197,366	0 F
3	HASTINGS (M-12)	BRAZORIA	3	1	3,157	0
3	P HASTINGS (M-13)	BRAZORIA	3	2	190,486	0
3	A HASTINGS, EAST (FRID)	BRAZORIA	4	0	134,632	0 F
3	A HASTINGS, EAST (6700 STORAGE)	BRAZORIA	0	0	0	0
3	HASTINGS, S.E. (F-46)	GALVESTON	0	0	0	0
3	P HASTINGS, S.E. (F-46, SEG. A)	GALVESTON	1	1	508,146	4,806
3	P HASTINGS, S. E. (F-46 SEG A LO)	GALVESTON	5	5	3,862,795	34,646 F
3	P HASTINGS, SE. (F-46, SEQ. B, LO)	GALVESTON	1	1	150,366	1,155
3	P HASTINGS, S. E. (F-47 SEG. A)	GALVESTON	3	1	112,174	1,253
3	HASTINGS, S. E. (F-47 SEG. B)	GALVESTON	0	0	0	0
3	HASTINGS, S. E. (F-48 SEG A)	GALVESTON	0	0	0	0
3	HASTINGS, S. E. (F-48, SEG. B)	GALVESTON	1	0	11,866	103
3	HASTINGS, S.E. (9,460)	BRAZORIA	0	0	0	0
3	HAWKINSVILLE (CONRAD)	MATAGORDA	0	0	0	0
3	P HAWKINSVILLE, NORTH (FRID)	MATAGORDA	1	0	0	0
3	HAYGOOD (Y-12)	NEWTON	1	1	21,254	264
3	HEATH (GLEN ROSE)	MADISON	1	0	0	0
3	HEINZE (YEGUA 7100)	HARRIS	0	0	0	0
3	HEINZE (YEGUA 7700)	HARRIS	0	0	0	0
3	P HEMPSTEAD, N.W. (9900)	WALLER	1	1	127,697	4,649 F
3	HEMPSTEAD, NW. (10,900)	WALLER	0	0	0	0
3	P HEMPSTEAD, N.W. (10,250)	WALLER	2	2	352,945	25,862
3	P HEMPSTEAD, N.W. (10,560)	WALLER	2	2	292,679	28,137
3	P HEMPSTEAD, NW. (10,900)	WALLER	1	1	180,430	2,998
3	P HEMPSTEAD, N.W. (11,030)	WALLER	1	0	12,515	572 F
3	HENDERSON-BUNA (Y-7)	JASPER	0	0	0	0
3	HENDERSON-BUNA (YEGUA 7500)	JASPER	0	0	0	0
3	HENDERSON-BUNA (3700)	JEFFERSON	2	0	54,937	0
3	HENRY WEBB (YEGUA 7100)	JASPER	0	0	0	0
3	HENRY WEBB (YEGUA 720)	JASPER	0	0	0	0
3	HENRY WEBB (YEGUA 7250)	JASPER	0	0	0	0
3	HEYNE (3400)	WHARTON	1	0	34,209	0
3	P HEYNE (4100)	WHARTON	2	0	1,812	0
3	P HEYNE (6600)	WHARTON	1	1	193,124	3,023
3	HICKORY CREEK (9400 WILCOX)	HARDIN	0	0	0	0
3	HICKORY CREEK (9500 WILCOX)	HARDIN	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	A HICKORY CREEK (9900 WILCOX)	HARDIN	0	0	0	0
3	A HICKSBAUGH	TYLER	0	0	0	0
3	HICKSBAUGH (COCKFIELD)	TYLER	0	0	0	0
3	P HICKSBAUGH (WILCOX 3RD. 8400)	TYLER	0	0	0	0
3	P HICKSBAUGH (WILCOX 4-A)	TYLER	2	2	446,108	22,035
3	P HICKSBAUGH (YEGUA 5583)	TYLER	1	1	10,890	0
3	P HICKSBAUGH (YEGUA 5638)	TYLER	1	0	35,610	5,245
3	A HIGH ISLAND	GALVESTON M	3	1	4,679	0
3	HIGH ISLAND (11,200)	GALVESTON	0	0	0	0
3	P HIGH ISLAND BLK 10L GULF (A-2)	JEFFERSON	3	2	154,415	156 F
3	HIGH ISLAND BLK 10L GULF (D-6)	JEFFERSON	0	0	0	0
3	HIGH ISLAND BLK. 10-L GULF (FB-1)	JEFFERSON	1	1	77,625	161 F
3	HIGH ISLAND BLK 10L GULF (MIO.1)	JEFFERSON	0	0	0	0
3	HIGH ISLAND BLK 10L GULF (PLAN 1)	JEFFERSON	0	0	0	0
3	P HIGH ISLAND BLK 10L GULF (SIP.1)	JEFFERSON	2	2	157,075	433 F
3	HIGH ISLAND BLK. 14-L (8700)	JEFFERSON	0	0	0	0
3	P HIGH ISLAND BLK. 14-L (9400)	JEFFERSON	2	1	11,283,303	79,830 F
3	HIGH ISLAND BLK. 14-L (9400-E)	JEFFERSON	1	1	648,419	2,849
3	HIGH ISLAND BLK. 14-L (9500)	JEFFERSON	0	0	0	0
3	P HIGH ISLAND BLK. 14-L (10000)	JEFFERSON	1	0	0	0
3	P HIGH ISLAND BLK 14-L (10000-B)	JEFFERSON	1	1	10,285,398	186,788
3	P HIGH ISLAND BLK 14-L (10000-C)	JEFFERSON	1	1	4,632,990	105,151
3	P HIGH ISLAND BLK. 14-L (10000-D)	JEFFERSON	1	1	673,689	6,621
3	P HIGH ISLAND 14-L (10200)	JEFFERSON	1	1	705,385	12,093
3	HIGH ISLAND BLK. 24-L (FB-B, HH)	JEFFERSON	0	0	0	0
3	P HIGH IS. BLK. 24L (FB-C, GK)	JEFFERSON	1	1	188,718	160
3	HIGH IS. BLK. 24L (FB-C, HC)	JEFFERSON	4	4	5,557,376	12,923
3	HIGH IS. BLK. 24L (FB-C, HD)	JEFFERSON	1	1	222,799	653
3	HIGH IS. BLK. 24L (FB-U, HI)	JEFFERSON	1	1	84,954	44 F
3	HIGH IS. BLK. 24L (FB-U, JS)	JEFFERSON	2	0	0	0
3	HIGH IS BLK.24L (FB-E, GP)	JEFFERSON	1	1	147,677	1,784 F
3	HIGH IS. BLK. 24L (FB-E, HC)	JEFFERSON	1	1	27,621	392 F
3	HIGH IS. BLK. 24L (FB-E, HD)	JEFFERSON	0	0	0	0
3	HIGH IS. BLK. 24L (FB-E, HF)	JEFFERSON	0	0	0	0
3	HIGH IS. BLK. 24L (FB-E, HI)	JEFFERSON	4	1	70,500	470 F
3	HIGH IS. BLK. 24L (FB-E, IG)	JEFFERSON	3	0	66,855	306
3	HIGH IS. BLK. 24L (FB-E, JG)	JEFFERSON	1	0	0	0
3	HIGH IS. BLK. 24L (FB-E, KL)	JEFFERSON	1	0	3,458	20 F
3	HIGH IS. BLK. 24L (FB-J, J-SER)	JEFFERSON	1	0	0	0
3	HIGH IS. BLK. 24L (FB-J, KC)	JEFFERSON	0	0	0	0
3	HIGH IS. BLK. 24L (FB-J, KG)	JEFFERSON	0	0	0	0
3	HIGH IS. BLK. 24L (FB-K, J-SER.)	JEFFERSON	1	0	0	0
3	HIGH IS. BLK. 24L (FB-K, KC)	JEFFERSON	1	0	0	0
3	P HIGH ISLAND BLK. 30 (8700)	JEFFERSON	3	2	2,162,975	16,501
3	P HIGH ISLAND BLK 30-L (9100)	JEFFERSON	1	0	99,380	6,434
3	HIGH ISLAND BLK. 129 EA (B)	JEFFERSON	0	0	0	0
3	HIGHLANDS (8000)	HARRIS	0	0	0	0
3	HILDERBRANDT, SOUTH (8400)	JEFFERSON	0	0	0	0
3	A HILDERBRANDT BAYOU	JEFFERSON	1	0	0	0
3	HILDERBRANDT BAYOU (F-2)	JEFFERSON	0	0	0	0
3	P HILDERBRANDT BAYOU (HACKBERRY)	JEFFERSON	4	1	193,412	9,161
3	HILDERBRANDT BAYOU (8235)	JEFFERSON	0	0	0	0
3	HILDERBRANDT BAYOU (9650)	JEFFERSON	0	0	0	0
3	HILDERBRANDT BAYOU (9875 HEBERT)	JEFFERSON	0	0	0	0
3	HILDERBRANDT BAYOU, SOUTH (8300)	JEFFERSON	0	0	0	0
3	A HILL (AUSTIN CHALK)	GRIMES	1	1	30,046	0
3	P HILL (GEORGETOWN)	GRIMES	2	0	26,426	0 F
3	P HILL (SUBCLARKSVILLE)	GRIMES	1	0	9,474	1,124
3	P HILL (WOODBINE)	GRIMES	5	4	862,320	18,294 F
3	HILLISTER, EAST (WILCOX 7300)	TYLER	0	0	0	0
3	HILLISTER, EAST (WILCOX 8200)	TYLER	0	0	0	0
3	P HILLISTER, EAST (WILCOX 8900)	TYLER	3	1	75,585	2,143
3	HILLISTER, EAST (WILCOX 9800)	TYLER	0	0	0	0
3	P HILLISTER, EAST (Y-2)	TYLER	1	1	14,686	55
3	P HILLISTER, EAST (Y-3)	TYLER	2	0	62,404	236
3	A HILLJE (F- 5)	WHARTON	0	0	0	0
3	A HILLJE (F- 6)	WHARTON	0	0	0	0
3	HILLJE (F-34)	WHARTON	0	0	0	0
3	HILLJE (F-39)	WHARTON	0	0	0	0
3	HILLJE (FRIO 3900)	WHARTON	1	0	0	0
3	HILLJE (FRIO 5400)	WHARTON	2	0	0	0
3	P HILLJE (FRIO 5600)	WHARTON	1	1	36,286	115 F
3	P HILLJE (FRIO 5800)	WHARTON	1	1	1,416	0
3	HILLJE (FRIO 6200)	WHARTON	2	0	0	0
3	HILLJE (FRIO 6570)	WHARTON	0	0	0	0
3	HILLJE (FRIO 6575)	WHARTON	0	0	0	0
3	HILLJE (FRIO 6660)	WHARTON	0	0	0	0
3	HILLJE (FRIO 6700)	WHARTON	4	0	0	0
3	HILLJE (FRIO 6970)	WHARTON	1	1	17,961	120
3	P HILLJE (FRIO 7000)	WHARTON	1	0	40,628	923
3	A HILLJE (FRIO 7100)	WHARTON	1	0	0	0
3	A HILLJE (FRIO 7120)	WHARTON	0	0	0	0
3	A HILLJE (FRIO 7200)	WHARTON	0	0	0	0
3	P HILLJE (FRIO 7216)	WHARTON	1	0	17,824	177
3	HILLJE (MIOCENE 3700)	WHARTON	1	0	0	0
3	P HILLJE (MIOCENE 3900)	WHARTON	2	0	1,074	0
3	HILLJE (MIOCENE 4000)	WHARTON	0	0	0	0
3	HILLJE (3800)	WHARTON	0	0	0	0
3	HILLJE (4100)	WHARTON	1	0	0	0
3	HILLJE (5510)	WHARTON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST	NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	A	HILLJE (5700)	WHARTON	0	0	0	0
3		HILLJE, EAST (5500)	WHARTON	0	0	0	0
3	P	HILLJE, N. (5050)	WHARTON	0	0	0	0
3		HILLJE, NE. (4700)	WHARTON	1	0	0	0
3	P	HILLJE, NE. (5800)	WHARTON	3	3	110,203	0
3		HILLJE, S. (FRIO 6145)	WHARTON	1	1	3,114	0
3		HILLJE, SOUTH (MARG. 4)	WHARTON	1	0	13,125	0
3		HILLJE, SOUTH (MARG. 5100)	WHARTON	1	0	0	0
3	P	HILLJE, SOUTH (MIOCENE 3950)	WHARTON	1	1	34,911	0
3		HINKLE (COCKFIELD 5800)	HARRIS	0	0	0	0
3	A	HITCHCOCK	GALVESTON	0	0	0	0
3		HITCHCOCK (2,600)	GALVESTON	0	0	0	0
3		HITCHCOCK (2,900)	GALVESTON	0	0	0	0
3		HITCHCOCK (3100)	GALVESTON	0	0	0	0
3	P	HITCHCOCK (3300)	GALVESTON	1	1	58,778	0
3		HITCHCOCK (3350)	GALVESTON	1	1	5,205	0
3		HITCHCOCK (3,500)	GALVESTON	0	0	0	0
3	P	HITCHCOCK (3700)	GALVESTON	1	0	64,641	0
3		HITCHCOCK (4640)	GALVESTON	0	0	0	0
3		HITCHCOCK (4780)	GALVESTON	0	0	0	0
3	A	HITCHCOCK (5,100)	GALVESTON	0	0	0	0
3	A	HITCHCOCK (5,100 MIOCENE)	GALVESTON	2	0	0	0
3		HITCHCOCK (5400)	GALVESTON	1	0	0	0
3		HITCHCOCK (6100)	GALVESTON	1	0	58,375	789
3	A	HITCHCOCK (6500)	GALVESTON	1	0	0	0
3		HITCHCOCK (13,000)	GALVESTON	0	0	0	0
3	P	HITCHCOCK, NE. (FRIO 9100)	GALVESTON	1	1	137,787	9,354
3		HITCHCOCK, NE. (FRIO 9200 SEG A)	GALVESTON	0	0	0	0
3		HITCHCOCK, SOUTH (ANDRAU)	GALVESTON	0	0	0	0
3		HITCHCOCK, S. (6500)	GALVESTON	1	1	3,482	66
3		HOCKLEY (YEGUA 6200)	HARRIS	0	0	0	0
3		HOCKLEY (1840)	HARRIS	0	0	0	0
3		HOLUB (5150)	WHARTON	0	0	0	0
3		HOLUB (5600)	WHARTON	0	0	0	0
3	P	HOLUB (5700)	WHARTON	1	0	100,070	2,956
3		HOLUB (6100)	WHARTON	0	0	0	0
3		HOLUB (6250)	WHARTON	1	0	0	0
3		HOLUB (6300)	WHARTON	0	0	0	0
3	P	HOLUB (6500)	WHARTON	1	1	104,637	341
3		HOLUB (6600)	WHARTON	0	0	0	0
3		HONEY (WILCOX 1ST)	HARDIN	1	0	0	0
3	P	HONEY (WILCOX 2ND)	HARDIN	1	1	47,809	693
3		HOCKER (11,100)	MADISON	0	0	0	0
3	P	HOOBS (SHALLOW)	HARRIS	23	18	122,573	0
3	P	HOPEWELL (WILCOX 4700)	GRIMES	1	1	30,776	4
3	P	HORTENSE (WOODBINE)	POLK	16	15	4,656,113	155,226
3		HOSKINS, SW (TEX-MISS)	BRAZORIA	0	0	0	0
3	A	HOSKINS MOUND	BRAZORIA	6	0	0	0
3		HOSKINS MOUND (FB-17, BM-1)	BRAZORIA	0	0	0	0
3		HOSKINS MOUND (FB-17, BM-2)	BRAZORIA	0	0	0	0
3		HOSKINS MOUND (FB-22, BM-1)	BRAZORIA	0	0	0	0
3		HOSKINS MOUND (FB-22, BM-2)	BRAZORIA	0	0	0	0
3		HOUSTON (WILCOX 14,200)	HARRIS	0	0	0	0
3	P	HOUSTON, NORTH (DY 6600)	HARRIS	1	0	9,326	195
3	P	HOUSTON, NORTH (FAIRBANKS 6800)	HARRIS	3	3	207,133	2,776
3	P	HOUSTON, N. (GOODYKODNTZ 7200)	HARRIS	2	2	345,734	3,788
3	P	HOUSTON, NORTH (LOOK 7000)	HARRIS	2	2	68,483	5,600
3		HOUSTON NORTH (MILE SAND)	HARRIS	1	1	24,160	117
3		HOUSTON, NORTH (MOORE 7400)	HARRIS	0	0	0	0
3	A	HOUSTON, SOUTH (FRIO)	HARRIS	1	1	2,689	0
3	A	HOUSTON, SOUTH (MIOCENE)	HARRIS	1	1	569	0
3		HOUSTON, SOUTH (MIOCENE 2400)	HARRIS	0	0	0	0
3		HOUSTON, SOUTH (MIOCENE 2700)	HARRIS	0	0	0	0
3		HOUSTON, SOUTH (MIOCENE 2900)	HARRIS	0	0	0	0
3		HOUSTON, SOUTH (MIOCENE 3500)	HARRIS	3	1	3,921	0
3		HOUSTON, SOUTH (MIOCENE 3700)	HARRIS	0	0	0	0
3	A	HOUSTON, SOUTH (OLIGOCENE)	HARRIS	1	0	51	0
3		HOUSTON, SOUTH (SHALLOW MIOCENE)	HARRIS	9	2	74,661	0
3		HOUSTON, SOUTH (2000)	HARRIS	0	0	0	0
3		HOUSTON, SOUTH (3000)	HARRIS	0	0	0	0
3		HOUSTON, SOUTH (3050)	HARRIS	0	0	0	0
3		HOUSTON, SOUTH (3350)	HARRIS	0	0	0	0
3		HUEBNER (9,270 FRIG)	MATAGORDA	0	0	0	0
3		HUEBNER (9,960 S.)	MATAGORDA	0	0	0	0
3		HUEBNER (10,950 FRIG)	MATAGORDA	0	0	0	0
3		HUFFSMITH (COCKFIELD 5500)	HARRIS	0	0	0	0
3		HUFFSMITH (SID MOORE)	HARRIS	2	0	0	0
3		HUFFSMITH (5700)	HARRIS	0	0	0	0
3		HUFFSMITH, W. (KOBBS)	HARRIS	0	0	0	0
3	A	HULL	LIBERTY	10	2	55,189	224
3		HULL *	LIBERTY	1	0	1,698	130
3	A	HULL (COOK MOUNTAIN)	LIBERTY	0	0	0	0
3	P	HULL (EY-1-A)	LIBERTY	2	0	1,243	450 F
3		HULL (EY-1B, FB A)	LIBERTY	1	1	1,641	233 F
3	A	HULL (EY-2)	LIBERTY	0	0	0	0
3		HULL (2200)	LIBERTY	0	0	0	0
3		HULL (6300)	LIBERTY	1	1	13,684	0
3		HULL (6600)	LIBERTY	0	0	0	0
3		HULL (7600 BINGLE)	LIBERTY	0	0	0	0
3		HULL (8800)	LIBERTY	2	1	741	1

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	HULL (9000 YEGUA)	LIBERTY	0	0	0	0
3	P HULL SOUTH (COOK MTN. 9700)	LIBERTY	0	0	0	0
3	P HULL, SOUTH (COOK MTN, 10700)	LIBERTY	0	0	0	0
3	P HULL, SOUTH (YEGUA 8100)	LIBERTY	1	1	188,422	5,056
3	P HULL, SOUTH (YEGUA 8200)	LIBERTY	1	1	317,230	4,296
3	HULL, SOUTH (YEGUA 8500)	LIBERTY	0	0	0	0
3	HULL, SOUTH (YEGUA 9000)	LIBERTY	0	0	0	0
3	P HULL, SOUTH (YEGUA 9550)	LIBERTY	1	1	187,159	2,144
3	P HULL, SOUTH (YEGUA, LOWER)	LIBERTY	2	0	83,033	844 F
3	P HULL, SOUTH (YEGUA, MIDDLE)	LIBERTY	1	0	0	0
3	P HULL, S. E. (FRIO)	LIBERTY	1	0	5,057	0 F
3	P HULL, SE. (9250)	LIBERTY	1	0	5,652	236
3	P HULL, SE. (9500)	LIBERTY	1	0	12,819	158 F
3	A HUMBLE	HARRIS	3	1	44,976	0
3	HUMBLE (2700)	HARRIS	0	0	0	0
3	HUMBLE (4900)	HARRIS	0	0	0	0
3	A HUMBLE LIGHT	HARRIS	0	0	0	0
3	HUMBLE LIGHT (YEGUA 3600)	HARRIS	0	0	0	0
3	P HUNGERFORD (HUNGERFORD 3000)	WHARTON	16	4	538,095	0
3	P HUNGERFORD (3100)	WHARTON	4	4	121,071	0
3	P HUNGERFORD (3200)	WHARTON	1	1	43,100	0
3	P HUNGERFORD (3900)	WHARTON	1	1	94,968	0
3	HUNGERFORD, E. (BLEDSOE 3000)	FORT BEND	0	0	0	0
3	P HUNGERFORD, EAST (FRIO 4900)	FORT BEND	1	1	119,857	0
3	P HUNGERFORD, EAST (FRIO 4950)	FORT BEND	1	1	126,615	64
3	P HUNGERFORD, EAST (FRIO 5050)	FORT BEND	3	1	89,172	181
3	HUNGERFORD, EAST (FRIO 5100)	FORT BEND	0	0	0	0
3	P HUNGERFORD, E. (MIOCENE 3000)	WHARTON	4	2	104,407	0 F
3	P HUNGERFORD, E. (3200)	WHARTON	5	2	251,053	0
3	P HUNGERFORD, NORTH (CLOUINE)	WHARTON	0	0	0	0
3	P HUNGERFORD, NORTH (FRIO 3950)	WHARTON	5	0	264,622	0
3	P HUNGERFORD, NORTH (KEPRTA)	WHARTON	0	0	0	0
3	P HUNGERFORD, NORTH (MEANS)	WHARTON	0	0	0	0
3	HUNGERFORD, NORTH (3050)	WHARTON	2	0	0	0
3	HUNGERFORD, NORTH (3060)	FORT BEND	0	0	0	0
3	P HUNGERFORD, N. (3300)	WHARTON	1	0	9,812	0
3	P HUNGERFORD, NORTH (3500 MIOCENE)	FORT BEND	6	2	387,880	0
3	P HUNGERFORD, NORTH (3700)	WHARTON	1	1	186,356	0
3	P HUNGERFORD, NORTH (3840)	WHARTON	2	2	123,947	0
3	P HUNGERFORD, NORTH (3850)	WHARTON	1	1	246,631	0
3	HUNGERFORD, NORTH (4100)	WHARTON	1	0	0	0
3	P HUNGERFORD, N. (4300)	WHARTON	1	0	44,541	0
3	P HUNGERFORD, NORTH (4450)	WHARTON	1	1	15,126	0
3	P HUNGERFORD, NORTH (4535)	WHARTON	1	1	89,725	0
3	HUNGERFORD, NORTH (4750)	WHARTON	2	0	0	0
3	P HUNGERFORD, NORTH (4875)	WHARTON	1	1	46,295	0
3	P HUNGERFORD, NORTH (4900)	WHARTON	3	1	207,200	198
3	P HUNGERFORD, NORTH (5000)	WHARTON	1	1	54,441	0
3	P HUNGERFORD, NORTH (5050)	WHARTON	1	1	146,780	0
3	HUNGERFORD, NORTH (5230)	WHARTON	1	0	13,031	0
3	HUNGERFORD, NORTH (7280)	WHARTON	0	0	0	0
3	HUNGERFORD, NORTH (7300)	WHARTON	0	0	0	0
3	HUTCHINS (CATAHOULA)	WHARTON	1	0	0	0
3	HUTCHINS (OAKVILLE, LOWER)	WHARTON	0	0	0	0
3	HUTCHINS (OAKVILLE, UPPER)	WHARTON	0	0	0	0
3	P HUTCHINS (4000)	WHARTON	2	1	1,375,227	194
3	HUTCHINS, SOUTH (FRIO #2)	WHARTON	2	1	139,451	0
3	HUTCHINS, SOUTH (FRIO #3)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH (FRIO #4)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH (FRIO #5)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH (FRIO 5000)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH (FRIO 5100)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH (FRIO 5250)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH (FRIO 5350)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH (FRIO 5500)	WHARTON	1	0	0	0
3	A HUTCHINS, SOUTH (5800)	WHARTON	1	0	0	0
3	HUTCHINS, SOUTH (5800 A)	WHARTON	1	0	1,365	0
3	HUTCHINS, SW. (FRIO 4810)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTHWEST (FRIO 5200)	WHARTON	1	0	0	0
3	HUTCHINS, SOUTHWEST (FRIO 5300)	WHARTON	0	0	0	0
3	P HUTCHINS, SOUTHWEST (FRIO 5500)	WHARTON	0	0	0	0
3	P HUTCHINS, SOUTHWEST (FRIO 5600)	WHARTON	0	0	0	0
3	HUTCHINS, SW. (FRIO 5800)	WHARTON	2	1	16,296	0
3	HUTCHINS, SW. (FRIO 6020)	WHARTON	1	0	42,455	393
3	HUTCHINS, SW. (MIOCENE 3250)	WHARTON	0	0	0	0
3	HUTCHINS, SW. (MIOCENE 3400)	WHARTON	1	0	0	0
3	HUTCHINS, SW. (3850)	WHARTON	0	0	0	0
3	A HUTCHINS, S. W. (3900 SD.)	WHARTON	0	0	0	0
3	HUTCHINS, SW. (5480)	WHARTON	0	0	0	0
3	A HUTCHINS, SW. (5800 SD.)	WHARTON	1	0	0	0
3	A HUTCHINS, SW. (5850)	WHARTON	0	0	0	0
3	HUTCHINS, SW. (5900)	WHARTON	0	0	0	0
3	A HUTCHINS, S. W. (5950)	WHARTON	0	0	0	0
3	HUTCHINS-KUBELA (FRIO HUTCH. 5500)	WHARTON	0	0	0	0
3	P HUTCHINS-KUBELA (FRIO, LOWER)	WHARTON	1	0	0	0
3	HUTCHINS-KUBELA (FRIO 4100)	WHARTON	0	0	0	0
3	HUTCHINS-KUBELA (FRIO 4550)	WHARTON	1	0	0	0
3	P HUTCHINS-KUBELA (FRIO 4590)	WHARTON	1	1	36,095	0
3	HUTCHINS-KUBELA (FRIO 5250)	WHARTON	0	0	0	0
3	A HUTCHINS-KUBELA (KUBELA SAND)	WHARTON	1	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P HUTCHINS-KUBELA(MIQ-LKEVIEW3100)	WHARTON	3	0	79,681	0
3	HUTCHINS-KUBELA(PICKET RIDGE,UP)	WHARTON	0	0	0	0
3	P HUTCHINS-KUBELA (3175)	WHARTON	1	1	163,602	27
3	HUTCHINS-KUBELA (4265)	WHARTON	1	0	0	0
3	P HUTCHINS-KUBELA (4620)	WHARTON	1	1	130,045	0
3	HUTCHINS-KUBELA (4620)	WHARTON	0	0	0	0
3	HUTCHINS-KUBELA (5470)	WHARTON	0	0	0	0
3	HYATT, SOUTH (WILCOX 9,300)	TYLER	0	0	0	0
3	HYATT, SOUTH (WILCOX 9,400)	TYLER	0	0	0	0
3	HYATT, SOUTH (WILCOX 10,200)	TYLER	0	0	0	0
3	INDIAN HILLS (COOK MOUNTAIN)	HARRIS	1	0	0	0
3	INDIAN HILLS, NORTH (CKFLD.)	MONTGOMERY	1	0	0	0
3	INDIAN HILLS, NORTH (CKFLD.5400)	MONTGOMERY	1	0	0	0
3	INDIAN HILLS, N. (YEGUA 7000)	MONTGOMERY	0	0	0	0
3	INDIAN HILLS, WEST (YEGUA 6000)	HARRIS	0	0	0	0
3	IOLA (DEXTER)	GRIMES	1	1	9,125	42
3	IOLA (EDWARDS)	GRIMES	1	0	2,161	14
3	P IOLA (GLEN ROSE -B-)	GRIMES	5	3	118,997	2,557
3	IOLA,NW (GLENROSE-B-)	GRIMES	1	0	0	0
3	P J&B (WILCOX 9860)	COLORADO	1	1	258,636	28,151
3	P J&B (3350)	COLORADO	1	0	4,813	0
3	A J. M. MOORE (EDWARDS)	TRINITY	0	0	0	0
3	JACKSON PASTURE (FRIO 8100)	CHAMBERS	0	0	0	0
3	A JACKSON PASTURE, E. (FB-2, F-1)	CHAMBERS	0	0	0	0
3	JARVIS CREEK (5090)	WHARTON	0	0	0	0
3	JARVIS CREEK (5180)	WHARTON	0	0	0	0
3	JARVIS CREEK (5260)	WHARTON	0	0	0	0
3	JARVIS CREEK (5375)	WHARTON	0	0	0	0
3	JASPER - MCMAHON (SLIGO)	JASPER	0	0	0	0
3	P JERGENS (FRIO-A)	CHAMBERS	2	1	53,135	0
3	A JERGENS (MARGINULINA)	CHAMBERS	0	0	0	0
3	P JERGENS (MARGINULINA STRAY 6259)	CHAMBERS	1	1	127,744	0
3	P JERGENS (MARGINULINA STRINGER)	CHAMBERS	1	1	54,360	0
3	P JERGENS (MARGINULINA 1)	CHAMBERS	2	0	29,408	0
3	JERGENS (MARGINULINA 1-B)	CHAMBERS	1	0	0	0
3	A JERGENS (MARGINULINA 2)	CHAMBERS	0	0	0	0
3	A JERGENS (VICKSBURG -A-)	CHAMBERS	0	0	0	0
3	A JOHN VICKERS (WILCOX 9,800)	HARDIN	1	1	4,053	0
3	JCHN VICKERS (WILCOX 9800 W)	HARDIN	0	0	0	0
3	A JOHN VICKERS (WILCOX 10,300)	HARDIN	0	0	0	0
3	JONES CREEK (3100)	WHARTON	0	0	0	0
3	JONES CREEK (3400)	WHARTON	3	0	0	0
3	JONES CREEK (4000 FRIO)	WHARTON	1	0	0	0
3	JONES CREEK (4200 FRIO)	WHARTON	1	0	0	0
3	JONES CREEK (4300 FRIO)	WHARTON	0	0	0	0
3	JONES CREEK (4460)	WHARTON	0	0	0	0
3	JONES CREEK (4500)	WHARTON	0	0	0	0
3	JONES CREEK (4650)	WHARTON	1	1	2,719	0 F
3	JONES CREEK (4800)	WHARTON	0	0	0	0
3	JONES CREEK (4850)	WHARTON	1	0	0	0
3	JONES CREEK (4900)	WHARTON	0	0	0	0
3	JONES CREEK (4950 FRIO)	WHARTON	0	0	0	0
3	JONES CREEK (5000 FRIO)	WHARTON	0	0	0	0
3	P JONES CREEK (5050)	WHARTON	1	0	0	0
3	JONES CREEK (5150)	WHARTON	0	0	0	0
3	JONES CREEK (5200 FRIO)	WHARTON	0	0	0	0
3	JONES CREEK (5300)	WHARTON	0	0	0	0
3	P JONES CREEK (5340)	WHARTON	1	1	47,274	0
3	JONES CREEK (5400 FRIO)	WHARTON	0	0	0	0
3	JONES CREEK (5450 FRIO)	WHARTON	0	0	0	0
3	P JOSEY RANCH (MOODYS BRANCH)	HARRIS	1	1	241,421	14,987
3	JOSEY RANCH (YEGUA 6900)	HARRIS	2	0	0	0
3	JCSEY RANCH (6360)	HARRIS	2	0	0	0
3	P JOSEY RANCH (6450)	HARRIS	1	1	48,657	6,643
3	JCSEY RANCH (6700)	HARRIS	1	0	0	0
3	JCSEY RANCH (6850)	HARRIS	0	0	0	0
3	JOSEY RANCH (7000)	HARRIS	1	0	0	0
3	JOSEY RANCH (7150)	HARRIS	0	0	0	0
3	JOSEY RANCH (7250)	HARRIS	1	0	0	0
3	P JOSEY RANCH (7050)	HARRIS	1	1	94,841	2,596
3	JCSEY RANCH (7330)	HARRIS	0	0	0	0
3	JOYCE RICHARDSON (6600 YEGUA)	HARRIS	0	0	0	0
3	P JOYCE RICHARDSON (6800)	HARRIS	2	1	201,060	3,044
3	A JOYCE RICHARDSON (6900 YEGUA)	HARRIS	0	0	0	0
3	JOYCE RICHARDSON (6950)	HARRIS	0	0	0	0
3	P JOYCE RICHARDSON (7000 YEGUA)	HARRIS	1	1	99,225	3,247
3	JOYCE RICHARDSON (7375 YEGUA)	HARRIS	1	1	71,796	1,941
3	P JOYZE (GLEN ROSE -B-)	MADISON	0	0	0	0
3	JUANITA (MARG.)	WHARTON	0	0	0	0
3	JULIFF (HURST SAND)	BRAZORIA	1	0	0	0
3	A JULIFF (7660)	BRAZORIA	0	0	0	0
3	P K.B.DOYLE (LEGER)	HARDIN	1	0	0	0
3	K-C (FRIO 6800)	WHARTON	0	0	0	0
3	K-C (FRIO 6900)	WHARTON	1	0	0	0
3	P KAIN (G- 3)	MATAGORDA	0	0	0	0
3	P KAIN (G- 7)	MATAGORDA	0	0	0	0
3	P KAIN (G-12)	MATAGORDA	1	1	358,228	0
3	P KAIN (H-1 SAND)	MATAGORDA	0	0	0	0
3	P KAIN (MIOCENE -L-)	MATAGORDA	2	0	0	0
3	KAIN (MIOCENE -L- CENTRAL)	MATAGORDA	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	KAIN (MIOCENE -M-1)	MATAGORDA	1	0	33,154	0
3	KAIN (MIOCENE -N-5)	MATAGORDA	0	0	0	0
3	P KAIN (MIOCENE -O-1)	MATAGORDA	1	0	0	0
3	KAIN (MIOCENE -O-1)	MATAGORDA	2	0	0	0
3	KAIN (MIOCENE -P-)	MATAGORDA	1	0	0	0
3	P KAIN (MIOCENE -Q-)	MATAGORDA	1	1	38,238	0
3	P KAIN (MIOCENE -R-)	MATAGORDA	1	1	11,017	0
3	KAIN (3770)	MATAGORDA	1	0	0	0
3	KAIN (6100)	MATAGORDA	1	0	0	0
3	KAIN (6710)	MATAGORDA	1	0	0	0
3	P KAINER (MIOCENE 2670)	COLORADO	3	1	99,825	0
3	KAINER (FRIO 3250)	COLORADO	1	0	0	0
3	P KAINER (FRIO 3650)	COLORADO	2	0	35,344	24
3	P KAINER (FRIO 3700)	COLORADO	2	1	84,486	0
3	P KAINER (FRIO 3750)	COLORADO	0	0	0	0
3	KAINER (FRIO 3830)	COLORADO	2	0	12,551	0
3	P KAINER (FRIO 4300)	COLORADO	1	1	80,384	0
3	P KAINER (FRIO 4600)	COLORADO	1	0	0	0
3	P KAINER (YEGUA 6170)	COLORADO	4	4	277,531	1,336 F
3	KARLGORE (YEGUA 3-A)	HARDIN	0	0	0	0
3	P KARSTEDT (DAKVILLE, LO)	WHARTON	4	1	181,488	0
3	KATY (COCKFIELD UPPER A)	HARRIS	1	0	0	0
3	KATY (COCKFIELD UPPER B)	WALLER	15	11	11,932,044	C 0 F
3	KATY (I-A)	FORT BEND	43	40	54,098,042	C 0 F
3	A KATY (I-B)	WALLER	11	8	13,581,366	C 0 F
3	KATY (I-C)	WALLER	4	4	912,152	C 0 F
3	A KATY (II-A L)	HARRIS	20	16	17,744,685	C 0 F
3	KATY (II-A U)	HARRIS	12	6	8,251,043	C 0 F
3	A KATY (II-B)	HARRIS	33	27	50,082,305	C 0 F
3	KATY (II-C)	WALLER	8	1	3,394,056	C 0 F
3	KATY (III-A)	WALLER	40	35	47,852,916	C 0 F
3	KATY (III-B)	WALLER	0	0	0	C 0
3	KATY (IV)	WALLER	41	26	27,829,620	C 0 F
3	KATY (V)	WALLER	1	1	693,623	C 0 F
3	P KATY (FIRST WILCOX)	WALLER	6	6	3,208,639	0 F
3	KATY (WILCOX LM-1, FB 6)	WALLER	0	0	0	0
3	P KATY (WILCOX SPARKS, SEG. 5)	WALLER	1	1	2,944,287	0 F
3	P KATY (WILCOX SPARKS, SEG. 6)	WALLER	1	1	649,293	0 F
3	P KATY (WILCOX 10,200)	WALLER	5	3	3,104,402	0 F
3	P KATY (WILCOX 10,200 SEG 4)	WALLER	4	4	2,356,859	0 F
3	P KATY (WILCOX 10,200 SEG. 5)	WALLER	3	3	3,540,390	0 F
3	P KEITH (YEGUA #2)	JASPER	1	0	0	0
3	KIN-ADA (YEGUA 6500)	HARDIN	0	0	0	0
3	KIN-ADA (YEGUA 6550)	HARDIN	1	1	434	0
3	KIN-ADA (6-B)	HARDIN	0	0	0	0
3	KIN-ADA, WEST (G-84)	HARDIN	0	0	0	0
3	KIRBYVILLE (6500)	JASPER	0	0	0	0
3	KIRBYVILLE (6600)	JASPER	0	0	0	0
3	P KODYTEK (VICKSBURG)	FORT BEND	1	1	88,275	848
3	P KODYTEK (YEGUA)	FORT BEND	1	1	188,505	2,021
3	P KOPECKY (2000)	COLORADO	1	1	20,139	0
3	KOPECKY (4180)	COLORADO	1	0	0	0
3	KRAUSE (FRIO 6000)	FORT BEND	0	0	0	0
3	P KRUEGER (MIOCENE 1600)	COLORADO	3	1	97,275	0
3	KUBELA, SE. (4700)	WHARTON	1	0	0	0
3	A KUHLMAN	HARRIS	0	0	0	0
3	P KULCAK (GRETA 4900)	WHARTON	1	1	49,733	0
3	KULCAK, S. (FRIO 5410)	WHARTON	0	0	0	0
3	P KURTEN (GEORGETOWN)	BRAZOS	1	0	0	0
3	L. J. T. (COOK MOUNTAIN)	LIBERTY	0	0	0	0
3	P LA BELLE (MARGINULINA UP.)	JEFFERSON	1	1	98,740	244
3	LA BELLE (MARGINULINA 8200)	JEFFERSON	1	0	0	0
3	LA BELLE (MARGINULINA 8500)	JEFFERSON	0	0	0	0
3	LA BELLE (MIOCENE 7300)	JEFFERSON	0	0	0	0
3	LA BELLE (MIOCENE 7400)	JEFFERSON	0	0	0	0
3	LA BELLE (6800)	JEFFERSON	0	0	0	0
3	LA BELLE (7250)	JEFFERSON	0	0	0	0
3	P LA BELLE (7600)	JEFFERSON	1	1	43,080	53 F
3	LA BELLE, NORTH (MARGINULA 8000)	JEFFERSON	0	0	0	0
3	P LABELLE, SE. (M-78)	JEFFERSON	1	1	265,675	3,724 F
3	P LAFITTES GOLD (MIOCENE D-3)	GALVESTON	3	3	1,989,872	11,912 F
3	P LAFITTES GOLD (MIOCENE D-5)	GALVESTON	1	1	521,437	1,641 F
3	P LAFITTES GOLD (MIOCENE D-6)	GALVESTON	2	2	634,737	12,354 F
3	P LAFITTES GOLD (MIOCENE D-6, S)	GALVESTON	1	1	1,532,230	12,959
3	P LAFITTES GOLD (MIOCENE L-2)	GALVESTON	3	2	235,654	8,111 F
3	P LAFITTES GOLD (MIOCENE R-2)	GALVESTON	2	2	2,501,980	9,855
3	LAFITTES GOLD (MIOCENE S-1)	GALVESTON	1	0	0	0
3	P LAFITTES GOLD (MIOCENE S-2)	GALVESTON	1	0	0	0
3	LAKE ALASKA (FRIO 8000)	BRAZORIA	0	0	0	0
3	LAKE ALASKA (FRIO 8100)	BRAZORIA	0	0	0	0
3	LAKE ALASKA (FRIO 8200)	BRAZORIA	0	0	0	0
3	LAKE CREEK (A)	MONTGOMERY	2	0	0	0
3	LAKE CREEK (B)	MONTGOMERY	1	1	175,671	911
3	LAKE CREEK (C)	MONTGOMERY	1	1	115,437	2,896
3	LAKE CREEK (D)	MONTGOMERY	0	0	0	0
3	LAKE CREEK (E)	MONTGOMERY	2	1	214,130	3,499
3	LAKE CREEK (F)	MONTGOMERY	0	0	0	0
3	P LAKE CREEK (G)	MONTGOMERY	1	1	156,708	3,929
3	P LAKE CREEK (LA GLORIA)	MONTGOMERY	2	1	40,320	1,080
3	P LAKE CREEK (N SAND)	MONTGOMERY	1	0	17,811	957

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	LAKE CREEK (NO. 2 SAND, SEG A)	MONTGOMERY	0	0	0	0
3	LAKE CREEK (NO. 3-A)	MONTGOMERY	1	0	0	0
3	LAKE CREEK (9500)	MONTGOMERY	2	0	0	0
3	LAKE CREEK, EAST (WILCOX LOWER)	MONTGOMERY	1	1	10,625	151
3	LAKE CREEK, N. (4000 HUCKLEY)	MONTGOMERY	0	0	0	0
3	LAKE CREEK, N. (4100)	MONTGOMERY	1	0	0	0
3	LAKE CREEK, N. (4950)	MONTGOMERY	1	1	405,785	2,624
3	LAKE STEPHENSON (FRIO-MASS. 9400)	CHAMBERS	0	0	0	0
3	LAKESIDE (WILCOX)	COLORADO	0	0	0	0
3	LANE CITY (MIOCENE 3900)	WHARTON	0	0	0	0
3	LANE CITY (MIOCENE 4100)	WHARTON	3	0	0	0
3	LANE CITY (MIOCENE 4300 MIDDLE)	WHARTON	1	0	0	0
3	LANE CITY (MIOCENE 4400)	WHARTON	0	0	0	0
3	LANE CITY (2650)	WHARTON	1	1	5,117	0
3	LANE CITY, NE. (MARG)	WHARTON	1	0	0	0
3	LANE CITY, W. (MARGINULINA 5400)	WHARTON	0	0	0	0
3	LANE CITY TOWNSITE (4400)	WHARTON	1	0	0	0
3	LANGHAM CREEK (WILCOX 12,700)	HARRIS	2	2	620,196	11,790
3	LE TULLE (FRIO 9500)	MATAGORDA	0	0	0	0
3	LE TULLE (FRIO 9600)	MATAGORDA	0	0	0	0
3	LE TULLE (FRIO 10,000)	MATAGORDA	0	0	0	0
3	LE TULLE (FRIO 10,350)	MATAGORDA	0	0	0	0
3	LE VERTE SWITCH (YEGUA 6900)	JASPER	1	1	38,694	4,141
3	LE VERTE SWITCH (YEGUA 7200)	JASPER	1	0	4,275	0
3	LE VERTE SWITCH (YEGUA 7300)	JASPER	0	0	0	0
3	LEVERTE SWITCH, W. (7300)	JASPER	0	0	0	0
3	LEAGUE CITY	GALVESTON	1	0	136,689	1,983
3	LEAGUE CITY (ANDRAU, LOWER)	GALVESTON	3	1	34,900	907
3	LEAGUE CITY (8700)	GALVESTON	0	0	0	0
3	LEAGUE CITY (8900)	GALVESTON	0	0	0	0
3	LEAGUE CITY (9000)	GALVESTON	1	0	0	0
3	LEAGUE CITY (9800)	GALVESTON	0	0	0	0
3	LEAGUE CITY (10600)	GALVESTON	0	0	0	0
3	LEAGUE CITY, WEST (ANUMALINA)	GALVESTON	0	0	0	0
3	LEE (YEGUA)	JASPER	0	0	0	0
3	LEE (YEGUA 6900)	JASPER	0	0	0	0
3	LEE (YEGUA 7250)	JASPER	0	0	0	0
3	LEGGETT (WOODBINE)	POLK	5	5	2,985,154	180,760
3	LEHRER (FRIO 3250)	COLORADO	0	0	0	0
3	LEHRER (WILCOX)	COLORADO	0	0	0	0
3	LEHRER (3150)	COLORADO	1	1	55,784	0 F
3	LEHRER, NORTH (FRIO 3100)	COLORADO	0	0	0	0
3	LEMONVILLE (HACKBERRY 1ST)	NEWTON	0	0	0	0
3	LEMONVILLE (NODOSARIA -D- 7600)	ORANGE	0	0	0	0
3	LIBERTY, SOUTH	LIBERTY	9	4	216,716	8,540 F
3	LIBERTY, SOUTH*	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (COOK MTN. 10300)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (COOK MTN. 11000)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (EY- 3)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (EY- 4C)	LIBERTY	2	0	0	0
3	LIBERTY, SOUTH (EY- 5)	LIBERTY	2	1	2,444	84
3	LIBERTY, SOUTH (EY- 6)	LIBERTY	1	1	113,904	314
3	LIBERTY, SOUTH (EY- 6 COCKFIELD)	LIBERTY	1	1	28,508	332 F
3	LIBERTY, SOUTH (EY- 7)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (EY- 7 COCKFIELD)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (EY- 8-B)	LIBERTY	1	1	4,341	104
3	LIBERTY, SOUTH (EY-10)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (FRIO)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (Y-5)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 2)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 7)	LIBERTY	2	0	0	0
3	LIBERTY, SOUTH (YEGUA 8)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 9)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 13)	LIBERTY	1	0	0	0
3	LIBERTY, SOUTH (YEGUA 7400)	LIBERTY	1	0	0	0
3	LIBERTY, SOUTH (YEGUA 8700)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 9300)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 9400)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 9700)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 9900)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 10,000)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 10,100)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 10,200)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 10,400)	LIBERTY	2	2	70,611	1,534
3	LIBERTY, SOUTH (YEGUA 10,600)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 10,700)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 10,900)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (7500)	LIBERTY	1	1	8,295	24
3	LIBERTY, SOUTH (8200)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (8300)	LIBERTY	0	0	0	0
3	LIBERTY TOWNSITE (COOK MTN. 8800)	LIBERTY	0	0	0	0
3	LIBERTY TOWNSITE (COOK MTN. 11200)	LIBERTY	0	0	0	0
3	LIBERTY TOWNSITE (YEGUA 10,100)	LIBERTY	1	1	96,833	2,200
3	LICK BRANCH (DAMUTH)	LIBERTY	0	0	0	0
3	LICK BRANCH (STREET FIRST)	LIBERTY	0	0	0	0
3	LICK BRANCH (8600 QUINN)	SAN JACINTO	0	0	0	0
3	LICK BRANCH (8700 KIRBY)	LIBERTY	0	0	0	0
3	LICK BRANCH (8800 SHERWOOD)	LIBERTY	0	0	0	0
3	LICK BRANCH (9000 KOVACH)	LIBERTY	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	LICK BRANCH (9000 QUICKEL)	SAN JACINTO	0	0	0	0
3	LICK BRANCH (9080)	LIBERTY	0	0	0	0
3	LICK BRANCH (9120)	LIBERTY	0	0	0	0
3	P LICK BRANCH (9150 HENDERSON)	LIBERTY	0	0	0	0
3	LICK BRANCH (9430)	LIBERTY	0	0	0	0
3	LINE (MCDEMOITT)	COLORADO	0	0	0	0
3	LINVILLE BAYOU (8100)	MATAGORDA	1	0	0	0
3	P LINVILLE BAYOU (8400)	MATAGORDA	1	0	11,848	1,473
3	LISSIE (GOSE 4200)	WHARTON	1	0	0	0
3	LISSIE (MIOCENE 2440)	WHARTON	0	0	0	0
3	P LISSIE (WILCOX 9600)	COLORADO	M 7	6	1,136,353	13,583
3	LISSIE (6300)	WHARTON	2	0	0	0
3	LISSIE, SOUTH (FRIO 4350)	WHARTON	0	0	0	0
3	LISSIE, SOUTH (FRIO 4400)	WHARTON	0	0	0	0
3	P LISSIE, SOUTH (WILCOX 9800)	WHARTON	1	1	31,263	0
3	P LISSIE, SOUTH (YEGUA 6900)	WHARTON	1	1	57,417	295
3	LISSIE, SOUTH (2600)	WHARTON	1	0	17,093	0
3	P LISSIE, W. (WILCOX UPPER)	COLORADO	1	1	85,251	1,057
3	LITTLE ROCK CREEK (YEGUA 8650)	HARDIN	0	0	0	0
3	LITTLE ROCK CREEK (8500)	HARDIN	0	0	0	0
3	LIVERPOOL (FRIO 5)	BRAZORIA	0	0	0	0
3	LIVERPOOL (FRIO 9,800)	BRAZORIA	0	0	0	0
3	LIVERPOOL (FRIO 10,600)	BRAZORIA	0	0	0	0
3	A LIVERPOOL (TODD, 10,600)	BRAZORIA	0	0	0	0
3	LIVERPOOL (10,400)	BRAZORIA	0	0	0	0
3	LIVERPOOL (11,400)	BRAZORIA	0	0	0	0
3	A LIVINGSTON	PCLK	2	1	86,717	879
3	P LIVINGSTON (COOK MOUNTAIN, LO)	PCLK	1	1	33,669	0 F
3	LIVINGSTON (FRIO 2850)	PCLK	0	0	0	0
3	LIVINGSTON (MT. SELMAN)	PCLK	0	0	0	0
3	A LIVINGSTON (SPARTA)	PCLK	1	0	0	0
3	LIVINGSTON (SPARTA GAS)	PCLK	0	0	0	0
3	A LIVINGSTON (WILCOX)	PCLK	1	0	8,046	34 F
3	LIVINGSTON (YEGUA 4030)	PCLK	1	1	5,267	0
3	LIVINGSTON (YEGUA 4100)	PCLK	0	0	0	0
3	P LIVINGSTON (YEGUA 4500)	PCLK	1	1	40,108	34 F
3	LIVINGSTON (YEGUA 4600)	PCLK	0	0	0	0
3	LIVINGSTON (YEGUA 4950)	PCLK	0	0	0	0
3	LIVINGSTON (YEGUA 4950, UP)	PCLK	0	0	0	0
3	LIVINGSTON (1500)	PCLK	2	1	8,833	0
3	P LIVINGSTON (2000)	PCLK	2	0	0	0
3	LIVINGSTON (2220)	PCLK	1	1	30,814	0
3	LIVINGSTON (2410)	PCLK	1	0	0	0
3	LIVINGSTON (2600)	PCLK	0	0	0	0
3	LIVINGSTON (2700)	PCLK	0	0	0	0
3	LIVINGSTON (2750)	PCLK	0	0	0	0
3	LIVINGSTON (2800)	PCLK	1	1	2,628	0
3	LIVINGSTON (2830)	PCLK	1	0	0	0
3	LIVINGSTON (2880)	PCLK	1	1	7,166	0
3	LIVINGSTON (2900)	PCLK	0	0	0	0
3	LIVINGSTON (3100)	PCLK	1	1	6,577	0
3	LIVINGSTON (3300)	PCLK	0	0	0	0
3	A LOCHRIDGE (FRIO L)	BRAZORIA	3	0	0	0
3	P LOCHRIDGE (K)	BRAZORIA	3	1	81,476	19
3	P LOCHRIDGE (MIOCENE B-2)	BRAZORIA	1	1	91,772	0
3	LOCHRIDGE (MIOCENE C-1)	BRAZORIA	0	0	0	0
3	LOCHRIDGE (MIOCENE E-0)	BRAZORIA	0	0	0	0
3	P LOCHRIDGE (MIOCENE E-2)	BRAZORIA	3	2	263,661	15 F
3	LOCHRIDGE (MIOCENE E-3)	BRAZORIA	0	0	0	0
3	LOCHRIDGE (MIOCENE 5100)	BRAZORIA	0	0	0	0
3	LOCHRIDGE, NORTH (FRIO 2)	BRAZORIA	0	0	0	0
3	A LOCKWOOD (HACKBERRY LOWER)	BRAZORIA	0	0	0	0
3	P LONG KING CREEK (COOK MTN.)	PCLK	1	0	0	0
3	P LONG POINT (FRIO)	FORT BEND	3	2	196,121	0
3	LONG POINT (4880)	FORT BEND	1	0	0	0
3	P LONG POINT (5200)	FORT BEND	2	1	67,300	0
3	LONG POINT DOME (F-6)	FORT BEND	1	0	0	0
3	P LONG POINT DOME (F-7B)	FORT BEND	1	0	0	0
3	LONGS STATION (WILCOX, EIGHT)	HARDIN	0	0	0	0
3	LONGS STATION (WILCOX, SECOND)	HARDIN	0	0	0	0
3	A LOST LAKE	CHAMBERS	2	0	0	0
3	LOST LAKE (1800)	CHAMBERS	0	0	0	0
3	LOST LAKE (2000)	CHAMBERS	0	0	0	0
3	LOST LAKE (2000, N.)	CHAMBERS	0	0	0	0
3	LOST LAKE (2300, W)	CHAMBERS	0	0	0	0
3	LOUISE (BARNETT 6360)	WHARTON	0	0	0	0
3	LOUISE (BLACKBURN)	WHARTON	0	0	0	0
3	LOUISE (CAMERON)	WHARTON	0	0	0	0
3	LOUISE (EVANS 5600)	WHARTON	0	0	0	0
3	LOUISE (FRIO 5510)	WHARTON	0	0	0	0
3	P LOUISE (FRIO 5600)	WHARTON	1	1	2,920	0
3	P LOUISE (FRIO 5600, S.)	WHARTON	1	0	23,176	111
3	P LOUISE (FRIO 5700)	WHARTON	1	1	27,209	0 F
3	P LOUISE (FRIO 5900)	WHARTON	2	0	76,299	443
3	P LOUISE (FRIO 5900 STRINGER)	WHARTON	2	0	69,624	127 F
3	P LOUISE (FRIO 6100)	WHARTON	0	0	0	0
3	P LOUISE (FRIO 6250)	WHARTON	1	1	17,588	30
3	LOUISE (FRIO 6260)	WHARTON	0	0	0	0
3	P LOUISE (FRIO 6450)	WHARTON	1	0	26,349	599 F
3	LOUISE (HOLUB)	WHARTON	1	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	LOUISE (MADERA)	WHARTON	0	0	0	0
3	LOUISE (MAYFIELD)	WHARTON	0	0	0	0
3	P LOUISE (MIOCENE 3650)	WHARTON	2	1	172,186	0
3	LOUISE (MIOCENE 3700)	WHARTON	0	0	0	0
3	LOUISE (MIOCENE 3800)	WHARTON	0	0	0	0
3	P LOUISE (MIOCENE 3850)	WHARTON	5	3	231,413	0
3	LOUISE (MIOCENE 4300)	WHARTON	0	0	0	0
3	LOUISE (OLIVER)	WHARTON	0	0	0	0
3	LOUISE (OWENS 6600)	WHARTON	0	0	0	0
3	LOUISE (PERRY 6050)	WHARTON	0	0	0	0
3	LOUISE (RAY 6175)	WHARTON	0	0	0	0
3	LOUISE (ROOME)	WHARTON	0	0	0	0
3	LOUISE (ROOME 6310)	WHARTON	1	0	0	0
3	LOUISE (ROUX 5950)	WHARTON	0	0	0	0
3	LOUISE (SHOUP)	WHARTON	0	0	0	0
3	LOUISE (STRATTUN 6500)	WHARTON	0	0	0	0
3	LOUISE (TOWNSEND)	WHARTON	0	0	0	0
3	LOUISE (WELLS 6090)	WHARTON	0	0	0	0
3	LOUISE (5470)	WHARTON	0	0	0	0
3	LOUISE (6100)	WHARTON	0	0	0	0
3	LOUISE, NORTH (ALLENSON A 4050)	WHARTON	1	1	30,222	0
3	LOUISE, NORTH (ALLENSON B 4300)	WHARTON	2	0	0	0
3	LOUISE, NORTH (BERGSTROM 2750)	WHARTON	1	1	540	0
3	LOUISE, NORTH (CLARK 2650)	WHARTON	2	1	11,050	0
3	P LOUISE, NORTH (FRIO 4100)	WHARTON	2	0	4,143	0
3	LOUISE, NORTH (FRIO 4220)	WHARTON	0	0	0	0
3	LOUISE, NORTH (HAWES 2700)	WHARTON	1	0	0	0
3	P LOUISE, NORTH (KOCH 4400)	WHARTON	0	0	0	0
3	F LOUISE, NORTH (MEEK)	WHARTON	0	0	0	0
3	P LOUISE, NORTH (MIOCENE 2500)	WHARTON	4	1	70,524	0 F
3	A LOUISE, NORTH (PUTNAM SAND)	WHARTON	1	0	0	0
3	LOUISE, NORTH (STRAY 4900)	WHARTON	1	0	0	0
3	LOUISE, NORTH (SWANSON 2900)	WHARTON	4	3	98,616	71
3	P LOUISE, NORTH (2600)	WHARTON	3	3	160,079	0
3	P LOUISE, NORTH (2790)	WHARTON	4	2	124,320	0
3	P LOUISE, NORTH (2800)	WHARTON	1	0	0	0
3	LOUISE, NORTH (3600)	WHARTON	4	1	30,240	0
3	P LOUISE, NORTH (3800)	WHARTON	3	1	208,047	0
3	LOUISE, NORTH (3900)	WHARTON	1	0	0	0
3	LOUISE, NORTH (3960)	WHARTON	0	0	0	0
3	P LOUISE, NORTH (4080)	WHARTON	3	1	135,652	0 F
3	LOUISE, NORTH (4245)	WHARTON	0	0	0	0
3	LOUISE, NORTH (4260)	WHARTON	1	0	4,024	0
3	P LOUISE, NORTH (4350)	WHARTON	2	0	45,449	153
3	LOUISE, NORTH (4430)	WHARTON	1	0	0	0
3	LOUISE, NORTH (4450)	WHARTON	1	0	0	0
3	P LOUISE, NORTH (4550)	WHARTON	1	0	28,090	0
3	P LOUISE, NORTH (4600)	WHARTON	3	2	138,550	0
3	LOUISE, NORTH (4600, E.)	WHARTON	1	1	29,906	0
3	LOUISE, N. (4670)	WHARTON	0	0	0	0
3	P LOUISE, NORTH (4790)	WHARTON	1	1	30,549	0
3	LOUISE, NORTH (4800)	WHARTON	1	0	0	0
3	LOUISE, NORTH (4840)	WHARTON	2	1	43,685	0
3	LOUISE, NORTH (4900 GAS)	WHARTON	2	0	12,276	0
3	LOUISE, NORTH (4950)	WHARTON	1	0	0	0
3	P LOUISE, NORTH (5000)	WHARTON	1	0	17,302	0
3	LOUISE, NORTH (5040)	WHARTON	1	0	0	0
3	LOUISE, NORTH (5150)	WHARTON	0	0	0	0
3	P LOUISE, NORTH (6350)	WHARTON	1	0	0	0
3	LOUISE, NE (MIOCENE, LO)	WHARTON	0	0	0	0
3	LOUISE, NW. (4700)	WHARTON	0	0	0	0
3	LOUISE, SOUTH (FRIO 5440)	WHARTON	1	1	43,590	2,700
3	LOUISE, SOUTH (FRIO 6085)	WHARTON	2	1	28,746	0 F
3	LOUISE, SOUTH (FRIO 6100)	WHARTON	1	0	0	0
3	P LOUISE, SOUTH (FRIO 6200)	WHARTON	1	1	167,456	0
3	P LOUISE, SOUTH (FRIO 6400)	WHARTON	1	1	203,931	0
3	LOUISE, SOUTH (FRIO 6850)	WHARTON	0	0	0	0
3	LOUISE, SW. (3600)	WHARTON	1	0	2,740	0
3	P LOUISE, WEST (FRIO 5100)	WHARTON	0	0	0	0
3	LOUISE, WEST (FRIO 5180)	WHARTON	0	0	0	0
3	LOUISE, WEST (GRETA)	WHARTON	0	0	0	0
3	P LOUISE, WEST (MARG. 4050)	WHARTON	0	0	0	0
3	LOVELLS LAKE (FRIO HACKBERRY 9000)	JEFFERSON	0	0	0	0
3	A LOVELLS LAKE (FRIO 1)	JEFFERSON	29	4	5,787,550	C 9,353
3	A LOVELLS LAKE (FRIO 2)	JEFFERSON	3	1	19,308	40 F
3	LOVELLS LAKE (MARG. 7300)	JEFFERSON	1	0	0	0
3	P LOVELLS LAKE (MARG. 7600)	JEFFERSON	4	1	153,272	0 F
3	A LOVELLS LAKE (UPPER SAND)	JEFFERSON	0	0	0	C 0
3	P LOVELLS LAKE, NORTH (FRIO 7500)	JEFFERSON	1	1	90,764	940 F
3	LOVELLS LAKE, NORTH (MARG. 7000)	JEFFERSON	0	0	0	0
3	P LOVELLS LAKE, NORTH (MARG. 7100)	JEFFERSON	1	1	61,565	61
3	LOVELLS LAKE, N. (7800)	JEFFERSON	0	0	0	0
3	LUBITIT (COOK MTN.)	HARDIN	1	1	43,375	810
3	LUBITIT (Y- 6)	HARDIN	1	0	0	0
3	LUBITIT (Y- 7)	HARDIN	1	0	0	0
3	LUBITIT (Y-10)	HARDIN	0	0	0	0
3	LUCKY (ANOMALINA 10300)	MATAGORDA	0	0	0	0
3	P LUCKY (CLEVELAND SAND)	MATAGORDA	1	1	96,697	3,114 F
3	LUCKY (FRIO 8900)	MATAGORDA	0	0	0	0
3	LUCKY (HUEBNER CLEVELAND)	MATAGORDA	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	LUCKY (HUEBNER 8800)	MATAGORDA	0	0	0	0
3	LUCKY (HUEBNER 8900)	MATAGORDA	0	0	0	0
3	A LUCKY (SLOAN)	MATAGORDA	1	0	0	0
3	P LUCKY (THOMPSON 10100)	MATAGORDA	2	1	356,081	17 F
3	LUCKY (8950)	MATAGORDA	0	0	0	0
3	LUCKY (9,100)	MATAGORDA	0	0	0	0
3	P LUCKY (9,950)	MATAGORDA	2	1	51,880	585 F
3	P LUCKY (10,000)	MATAGORDA	1	1	243,871	488 F
3	LUCKY (10,200)	MATAGORDA	2	0	7,071	0
3	LUCKY (10,250)	MATAGORDA	1	1	49,197	438 F
3	A LUCKY, NW. (BLANCHE)	MATAGORDA	0	0	0	0
3	LUCKY, NW. (BLANCHE LOWER)	MATAGORDA	1	0	0	0
3	LUCKY, NW. (BLANCHE SEG A)	MATAGORDA	0	0	0	0
3	A LUCKY, NW. (FRIO B)	MATAGORDA	0	0	0	0
3	LUCKY, NW. (FRIO 9750)	MATAGORDA	0	0	0	0
3	A LUCKY, SOUTH (FRIO 9200)	MATAGORDA	0	0	0	0
3	P LUCKY, SOUTH (SLOAN 9140)	MATAGORDA	1	0	126,917	923
3	LUCKY, SOUTH (SLOAN 9200)	MATAGORDA	1	0	0	0
3	LUCKY, WEST (BLANCHE)	MATAGORDA	0	0	0	0
3	LUCKY, W. (DAWDY SD.)	MATAGORDA	0	0	0	0
3	LUCKY, WEST (F-12)	MATAGORDA	0	0	0	0
3	A LUCKY, WEST (HARDY HORN, LOWER)	MATAGORDA	6	3	1,254,776	10,244
3	P LUCKY, WEST (HARDY HORN, UPPER)	MATAGORDA	5	0	0	0
3	LUCKY, W. (NO. 30 SD.)	MATAGORDA	0	0	0	0
3	A LUCKY, WEST (SLOAN SAND)	MATAGORDA	1	0	0	0
3	LUCKY, WEST (THOMPSON EAST SEG)	MATAGORDA	1	1	67,380	430
3	LUCKY, WEST (WOLF)	MATAGORDA	1	0	0	0
3	LUCKY, WEST (8,870)	MATAGORDA	0	0	0	0
3	LUCKY, WEST (10,060)	MATAGORDA	0	0	0	0
3	A LUCKY, WEST (10,400 SAND)	MATAGORDA	0	0	0	0
3	LUNDQUIST (2000)	COLGRADO	2	2	58,533	0
3	LUNDQUIST (3950)	COLGRADO	1	0	0	0
3	P LYDIA (2300)	COLORADO	1	1	105,877	0 F
3	P LYDIA (2400)	COLORADO	1	1	81,335	0 F
3	P LYDIA (3400)	COLORADO	2	1	149,315	0 F
3	P LYDIA(3575)	COLORADO	2	2	90,877	0 F
3	P LYDIA (3800)	COLORADO	2	2	213,770	0 F
3	LYDIA (4100)	COLORADO	1	0	21,220	0 F
3	LYNCHBURG (5600)	HARRIS	1	1	1,645	0 F
3	P LYNCHBURG (5900)	HARRIS	2	0	3,396	59 F
3	MGW (COOK MTN.)	HARRIS	3	2	25,673	463 F
3	MACDONALD (FRIO 7200)	BRAZORIA	0	0	0	0
3	A MACH	WHARTON	0	0	0	0
3	MACH (FRIO, UPPER)	WHARTON	1	0	0	0
3	MACH (POUGHER)	WHARTON	0	0	0	0
3	MACH (5700)	WHARTON	0	0	0	0
3	MACH (6240)	WHARTON	1	0	11,709	0
3	MACH (6560)	WHARTON	1	0	0	0
3	MACH (6570)	WHARTON	0	0	0	0
3	P MACH (6700)	WHARTON	2	0	52,105	145
3	MACH, NORTH (6900)	WHARTON	0	0	0	0
3	MACONDA (FRIO 9600)	MATAGORDA	0	0	0	0
3	MADISONVILLE (DEXTER LOWER)	MADISON	0	0	0	0
3	P MADISONVILLE (DEXTER NORTH)	MADISON	5	3	774,439	7,378
3	MADISONVILLE (DEXTER 8800)	MADISON	10	8	850,433	7,424 F
3	P MADISONVILLE (GEORGETOWN 9300)	MADISON	0	0	0	0
3	P MADISONVILLE (LEWISVILLE 8400)	MADISON	2	2	101,429	2,146
3	MADISONVILLE (SUB-CLKVLE. 8100)	MADISON	21	18	1,325,179	23,626 F
3	MADISONVILLE, S. (CHALK 8600)	GRIMES	0	0	0	0
3	MADISONVILLE, W. (WOODBINE)	MADISON	0	0	0	0
3	A MAGNET WITHERS	WHARTON	52	26	1,848,218	2,089 F
3	A MAGNET WITHERS (F-1B, EAST)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F- 2)	WHARTON	1	0	0	0
3	A MAGNET WITHERS (F- 5)	WHARTON	1	0	114	0
3	P MAGNET WITHERS (F- 5, EAST)	WHARTON	1	0	0	0
3	MAGNET WITHERS (F- 6)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F- 7)	WHARTON	1	0	0	0
3	A MAGNET WITHERS (F- 7-B, EAST)	WHARTON	5	0	0	0
3	P MAGNET WITHERS (F- 7-C, EAST)	WHARTON	1	0	0	0
3	A MAGNET WITHERS (F- 8)	WHARTON	0	0	0	0
3	P MAGNET WITHERS (F- 8, EAST)	WHARTON	5	0	11,436	0 F
3	P MAGNET WITHERS (F- 9)	WHARTON	6	1	173,263	143 F
3	P MAGNET WITHERS (F- 9, EAST)	WHARTON	4	0	36,282	32 F
3	A MAGNET WITHERS (F-10)	WHARTON	5	0	18,483	0
3	A MAGNET WITHERS (F-10-C)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-10-D)	WHARTON	4	0	162,526	0 F
3	A MAGNET WITHERS (F-10, EAST)	WHARTON	15	7	1,987,353	2,383 F
3	P MAGNET WITHERS (F-11)	WHARTON	1	0	0	0
3	P MAGNET WITHERS (F-11-A, EAST)	WHARTON	4	0	0	0
3	A MAGNET WITHERS (F-11-B, E.)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F-12)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-12, E.)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F-12, U)	WHARTON	0	0	0	0
3	P MAGNET WITHERS (F-13)	WHARTON	7	3	768,301	1,087 F
3	P MAGNET WITHERS (F-13, E.)	WHARTON	0	0	0	0
3	P MAGNET WITHERS (F-14)	WHARTON	6	2	374,451	307 F
3	MAGNET WITHERS (F-14, EAST)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-15)	WHARTON	1	0	0	0
3	A MAGNET WITHERS (F-15-A)	WHARTON	1	0	0	0
3	A MAGNET WITHERS (F-15-B)	WHARTON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P MAGNET WITHERS (F-15, E.)	WHARTON	8	2	4,146,895	19,122 F
3	P MAGNET WITHERS (F-16, E.)	WHARTON	5	0	55	0 F
3	A MAGNET WITHERS (F-17)	WHARTON	1	0	100,401	0 F
3	A MAGNET WITHERS (F-17, E.)	WHARTON	3	1	116,743	0 F
3	A MAGNET WITHERS (F-17, WEST)	WHARTON	0	0	0	0
3	P MAGNET WITHERS (F-18, EAST)	WHARTON	1	1	24,985	76 F
3	P MAGNET WITHERS (F-20, EAST)	WHARTON	1	0	0	0
3	A MAGNET WITHERS (F-20, B. E)	WHARTON	1	1	89,677	63
3	P MAGNET WITHERS (F-21, EAST)	WHARTON	1	0	0	0
3	A MAGNET WITHERS (F-22)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-23)	WHARTON	1	0	0	0
3	A MAGNET WITHERS (F-23 A)	WHARTON	0	0	0	0
3	P MAGNET WITHERS (F-23, EAST)	WHARTON	1	0	0	0
3	MAGNET WITHERS (F-24)	WHARTON	0	0	0	0
3	P MAGNET WITHERS (F-24-A, EAST)	WHARTON	2	0	486,482	0 F
3	P MAGNET WITHERS (F-24-B, EAST)	WHARTON	3	0	0	0
3	A MAGNET WITHERS (F-25)	WHARTON	0	0	0	0
3	P MAGNET WITHERS (F-25, E.)	WHARTON	1	0	0	0
3	A MAGNET WITHERS (F-26 A)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-26 B)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-26 EAST)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-28)	WHARTON	0	0	0	0
3	P MAGNET WITHERS (LACY ARMOUR)	WHARTON	6	4	248,349	0 F
3	MAGNET WITHERS (M-4)	WHARTON	2	0	0	0
3	MAGNET WITHERS (M-5)	WHARTON	3	0	0	0
3	P MAGNET WITHERS (M-6)	WHARTON	6	2	409,204	0
3	MAGNET WITHERS (M-7)	WHARTON	3	0	0	0
3	MAGNET WITHERS (M-8)	WHARTON	4	0	3,608	0 F
3	P MAGNET WITHERS (MARGINULINA 1)	WHARTON	24	11	927,765	0 F
3	MAGNET WITHERS (MARGINULINA 2)	WHARTON	0	0	0	0
3	P MAGNET WITHERS (MIOCENE LOWER)	WHARTON	0	0	0	0
3	P MAGNET WITHERS (MIOCENE UPPER)	WHARTON	20	13	868,528	0 F
3	MAGNET WITHERS (MIOCENE WEAKLEY)	WHARTON	1	0	0	0
3	MAGNET WITHERS (MIOCENE 2030)	WHARTON	0	0	0	0
3	MAGNET WITHERS (MIOCENE 2600)	WHARTON	0	0	0	0
3	MAGNET WITHERS (MIOCENE 2700)	WHARTON	0	0	0	0
3	MAGNET WITHERS (MIOCENE 2800)	WHARTON	1	0	44,771	0
3	P MAGNET WITHERS (MIOCENE 2900)	WHARTON	1	1	58,996	0 F
3	MAGNET WITHERS (MIOCENE 3000)	WHARTON	0	0	0	0
3	MAGNET WITHERS (MIOCENE 3000 STR)	WHARTON	0	0	0	0
3	MAGNET WITHERS (MIOCENE 3250)	WHARTON	1	0	0	0
3	MAGNET WITHERS (MIOCENE 3450)	WHARTON	1	0	0	0
3	MAGNET WITHERS (MIOCENE 3500)	WHARTON	2	1	47,505	0
3	P MAGNET WITHERS (MIOCENE 3600)	WHARTON	1	1	19,871	0 F
3	P MAGNET WITHERS (MIOCENE 3850)	WHARTON	1	1	102,387	0 F
3	MAGNET WITHERS (MIOCENE 3900)	WHARTON	1	0	0	0
3	P MAGNET WITHERS (MIOCENE 4000)	WHARTON	1	1	9,719	0
3	P MAGNET WITHERS (MIOCENE 4150)	WHARTON	1	1	26,450	0 F
3	P MAGNET WITHERS (MIOCENE 4200)	WHARTON	36	8	2,122,131	57 F
3	P MAGNET WITHERS (MIO 4400)	WHARTON	9	3	336,690	0 F
3	MAGNET WITHERS (MIOCENE 4500 #1)	MATAGORDA	0	0	0	0
3	MAGNET WITHERS (MIOCENE 4500 #2)	WHARTON	1	0	0	0
3	MAGNET WITHERS (SM- 23)	WHARTON	1	0	0	0
3	MAGNET WITHERS (SM- 42)	WHARTON	0	0	0	0
3	MAGNET WITHERS (SM-842)	WHARTON	1	0	0	0
3	MAGNET WITHERS (5378)	WHARTON	0	0	0	0
3	P MAGNET WITHERS (5400)	WHARTON	1	1	239,242	0
3	MAGNET WITHERS (5640)	WHARTON	1	0	0	0
3	MAGNET WITHERS (5700)	WHARTON	0	0	0	0
3	MAGNET WITHERS (5720)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (6600)	WHARTON	3	1	38,038	0 F
3	MAGNET WITHERS, EAST (FRIO 15)	WHARTON	0	0	0	0
3	MAGNET WITHERS, EAST (MARG.)	WHARTON	0	0	0	0
3	MAGNET WITHERS, EAST (5520)	WHARTON	1	0	0	0
3	MAGNET WITHERS, EAST (5800)	WHARTON	0	0	0	0
3	MAGNET WITHERS, S. (MARG. 5880)	WHARTON	1	0	0	0
3	A MAGNET WITHERS, WEST (WALLACE)	WHARTON	1	0	0	0
3	MAHAFFEY (YEGUA)	JASPER	0	0	0	0
3	P MANOR LAKE (FRIO 9200)	BRAZORIA	1	1	33,073	509
3	P MANOR LAKE (FRIO 9500)	BRAZORIA	1	1	58,982	125
3	P MANOR LAKE (FRIO 9800)	BRAZORIA	2	1	108,562	187 F
3	MANOR LAKE (FRIO 9900)	BRAZORIA	3	0	0	0
3	MANOR LAKE (9330)	BRAZORIA	0	0	0	0
3	MANOR LAKE (9900)	BRAZORIA	1	0	0	0
3	MANOR LAKE, EAST (FRIO 9800)	BRAZORIA	0	0	0	0
3	A MANVEL (FB-XII, MIOCENE 4550)	BRAZORIA	0	0	0	0
3	A MANVEL (MIOCENE)	BRAZORIA	4	1	6,962	0
3	P MANVEL (MIOCENE -B-, UPPER)	BRAZORIA	4	0	0	0
3	A MANVEL (MIOCENE UPPER)	BRAZORIA	1	0	0	0
3	MANVEL (MIOCENE 3600)	BRAZORIA	1	0	0	0
3	MANVEL (MIOCENE 3900)	BRAZORIA	3	0	0	0
3	P MANVEL (MIOCENE 4500)	BRAZORIA	2	0	0	0
3	P MANVEL (MIOCENE 4550)	BRAZORIA	1	0	0	0
3	P MANVEL (2500)	BRAZORIA	2	2	197,835	0
3	MANVEL (4000)	BRAZORIA	1	0	0	0
3	A MANVEL E. (MIOCENE 3300)	BRAZORIA	1	0	0	0
3	A MANVEL, W (MARG. 5470)	BRAZORIA	2	0	0	0
3	P MANVEL, WEST (MIOCENE A)	BRAZORIA	2	1	209,064	0
3	P MANVEL, W. (MIOCENE B)	BRAZORIA	0	0	0	0
3	MANVEL, W. (MIOCENE 3960)	BRAZORIA	1	1	89,614	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRDUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	A MARKHAM (FRIO)	MATAGORDA	3	0	0	0
3	MARKHAM (MIOCENE 4100)	MATAGORDA	0	0	0	0
3	MARKHAM (MIOCENE 4200)	MATAGORDA	0	0	0	0
3	MARKHAM (MIOCENE 4300)	MATAGORDA	0	0	0	0
3	MARKHAM (2000)	MATAGORDA	2	0	0	0
3	MARKHAM (3900)	MATAGORDA	1	0	0	0
3	MARKHAM, E. (MARG. 6500)	MATAGORDA	0	0	0	0
3	A MARKHAM N.-BAY CITY, N (BETTS)	MATAGORDA	6	0	124,078	7,367
3	MARKHAM N.-BAY CITY, N (BRAMAN)	MATAGORDA	4	0	6,807	207
3	P MARKHAM N.-BAY CITY, N (CAMP)	MATAGORDA	1	0	0	0
3	A MARKHAM N.-BAY CITY, N (CARLSON)	MATAGORDA	1	0	0	0
3	A MARKHAM N.-BAY CITY, N (CAYCE)	MATAGORDA	1	0	0	0
3	MARKHAM N.-BAY CITY, N (CHUATE 1100)	MATAGORDA	0	0	0	0
3	A MARKHAM N.-BAY CITY, N (CORNELIUS)	MATAGORDA	1	0	0	0
3	P MARKHAM N.-BAY CITY, N (Dwyer)	MATAGORDA	1	0	0	0
3	MARKHAM N.-BAY CITY, N (EVERETT)	MATAGORDA	0	0	0	0
3	MARKHAM N.-BAY CITY, N (HURD SC)	MATAGORDA	2	0	0	0
3	MARKHAM N.-BAY CITY, N (LEAGUE)	MATAGORDA	0	0	0	0
3	MARKHAM N.-BAY CITY, N (MARK. 7900)	MATAGORDA	0	0	0	0
3	A MARKHAM N.-BAY CITY, N (MCDONALD)	MATAGORDA	3	0	0	0
3	A MARKHAM N.-BAY CITY, N (ROSS)	MATAGORDA	0	0	0	0
3	P MARKHAM N.-BAY CITY, N (W. 1 UP)	MATAGORDA	1	1	196,820	0 F
3	MARKHAM N.-BAY CITY, N (W. 2 UP)	MATAGORDA	1	0	85,275	0 F
3	P MARKHAM N.-BAY CITY, N (W. 3 UP)	MATAGORDA	4	2	217,230	0 F
3	MARKHAM N.-BAY CITY, N (WEST)	MATAGORDA	0	0	0	0
3	P MARKHAM, N BAY CITY, N (6550)	MATAGORDA	0	0	0	0
3	F MARKHAM, N.-BAY CITY, N (6650)	MATAGORDA	0	0	0	0
3	P MARKHAM N.-BAY CITY, N (7150)	MATAGORDA	2	0	0	0
3	P MARKHAM, N.-BAY CITY, N. (7470)	MATAGORDA	0	0	0	0
3	P MARKHAM, N.-BAY CITY, N. (7500)	MATAGORDA	1	0	0	0
3	P MARKHAM, N.-BAY CITY, N. (7550-A)	MATAGORDA	1	0	0	0
3	P MARKHAM, N.-BAY CITY, N. (7900)	MATAGORDA	0	0	0	0
3	MARKHAM, SOUTH (10,150)	MATAGORDA	0	0	0	0
3	MARKHAM, SE. (FRIO, LOWEK)	MATAGORDA	0	0	0	0
3	P MARRS MCLEAN (FB-3, HACKBERRY)	JEFFERSON	2	1	368,230	545
3	P MARRS MCLEAN (FB-3, NODUSARIA)	JEFFERSON	0	0	0	0
3	P MARRS MCLEAN (FB-4, HACKBERRY)	JEFFERSON	1	1	224,568	347
3	P MARRS MCLEAN (FB-4, NODUSARIA)	JEFFERSON	0	0	0	0
3	P MARRS MCLEAN (FB-5, HACKBERRY)	JEFFERSON	0	0	0	0
3	P MARRS MCLEAN (FB-5, NODUSARIA)	JEFFERSON	0	0	0	0
3	P MARRS MCLEAN (FB-6, HACKBERRY)	JEFFERSON	0	0	0	0
3	P MARRS MCLEAN (FB-6, NODUSARIA)	JEFFERSON	0	0	0	0
3	P MARRS MCLEAN (FB-7, HACKBERRY)	JEFFERSON	2	1	35,140	805
3	P MARRS MCLEAN (FB-7, NODUSARIA)	JEFFERSON	0	0	0	0
3	P MARRS MCLEAN (FB-8, NODUSARIA)	JEFFERSON	0	0	0	0
3	P MARRS MCLEAN (FB-9, NODUSARIA 1)	JEFFERSON	0	0	0	0
3	A MARRS MCLEAN (FRIO B)	JEFFERSON	5	1	398,527	2,835
3	MARRS MCLEAN (FRIO B 10,600)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (FRIO B 10,900)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (FRIO B 11,100)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (FRIO B 11,200)	JEFFERSON	0	0	0	0
3	A MARRS MCLEAN (FRIO B 11,300)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (HACKB. 10,200)	JEFFERSON	0	0	0	0
3	P MARRS MCLEAN (HACKB. 10,700)	JEFFERSON	2	2	61,358	763 F
3	MARRS MCLEAN (HACKB. 10,800)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (HACKB. 10,900 3RD)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (HACKB. 11,100)	JEFFERSON	0	0	0	0
3	P MARRS MCLEAN (MCLEAN)	JEFFERSON	5	4	740,814	5,150 F
3	P MARRS MCLEAN (MCLEAN, 10.)	JEFFERSON	2	2	594,099	3,387
3	MARRS MCLEAN (MCLEAN 10,400)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (NOD. 1)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (NOD. 1, 10,850)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (NOD. 2, FB-7)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (NODUSARIA 11400)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN, NORTH (HACKBERRY)	JEFFERSON	0	0	0	0
3	MARTHA (PALMER)	LIBERTY	0	0	0	0
3	P MARTIN RANCH (FRIO 14,600)	BRAZORIA	3	3	4,113,085	21,784 F
3	MARTINS PRAIRIE (SUB-CLKVLE)	GRIMES	1	0	0	0
3	MARY MACHA (FRIO)	WHARTON	3	0	0	0
3	P MARY MACHA (HUNGERFORD)	WHARTON	2	1	86,323	0
3	MARY SHERMAN (WILCOX 9250)	HARDIN	0	0	0	0
3	MATAGORDA BAY, EAST (4900)	MATAGORDA	0	0	0	0
3	P MATAGORDA BAY, NE. (MIOCENE 2700)	MATAGORDA	2	2	451,096	0 F
3	P MATAGORDA BAY, NE. (MIOCENE 2650)	MATAGORDA	8	7	1,977,270	0 F
3	P MATAGORDA BAY, NE. (MIOCENE 2750)	MATAGORDA	1	0	4,205	0 F
3	MATAGORDA BAY, NE. (MIOCENE 5100)	MATAGORDA	0	0	0	0
3	MATAGORDA BAY, NE. (MIOCENE 5200)	MATAGORDA	0	0	0	0
3	P MATAGORDA BAY, S. (MIOCENE 2550)	MATAGORDA	2	1	132,082	0
3	P MATAGORDA BAY, S. (MIOCENE 2700)	CALHOUN	3	1	156,481	0
3	P MATAGORDA BAY, S (MIOCENE 2800)	MATAGORDA	4	2	123,097	0
3	MATAGORDA BAY, S (MIOCENE 3600)	MATAGORDA	2	0	0	0
3	MATAGORDA BAY, S (MIOCENE 3900)	MATAGORDA	1	0	0	0
3	MATAGORDA BAY, S (MIOCENE 3950)	MATAGORDA	1	0	0	0
3	P MATAGORDA BAY, S (MIOCENE 4100)	MATAGORDA	14	10	4,945,712	0
3	P MATAGORDA BAY, SE. (4750)	MATAGORDA	3	1	1,127,933	0
3	MATAGORDA BAY BLK. 161 (2790)	MATAGORDA	1	0	0	0
3	MATAGORDA BAY BLK. 161 (3990)	MATAGORDA	0	0	0	0
3	P MATAGORDA BAY BLK. 173 (2750)	MATAGORDA	3	2	465,612	0 F
3	P MATAGORDA BAY BLK. 193 (2650)	MATAGORDA	1	1	172,076	0 F
3	MATAGORDA BAY BLK. 193 (2750)	MATAGORDA	1	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID ECLS
3	MATAGORDA BAY BLK. 193 (4100)	MATAGORDA	2	0	0	0
3	P MATAGORDA BAY BLK. 202 (4020)	MATAGORDA	1	1	18,637	0
3	P MATAGORDA BLOCK (571-S)	MATAGORDA	0	0	0	0
3	P MATAGORDA ISLAND 483-L (MASSIVE)	MATAGORDA	1	1	630,156	0 F
3	MATAGORDA ISLAND BLK. 485-L (E)	MATAGORDA	0	0	0	0
3	MATAGORDA ISLAND BLK. 485-L (E1)	MATAGORDA	0	0	0	0
3	P MATAGORDA ISLAND BLK571-S (3600L)	MATAGORDA	1	1	15,281	0
3	P MATAGORDA ISLAND BLK 582-S (M)	MATAGORDA	1	1	580,028	0
3	MATAGORDA ISLAND BLK.582-S(M-1)	MATAGORDA	1	0	0	0
3	P MATAGORDA ISLAND BLK.582-S(M-6)	MATAGORDA	1	1	57,777	0
3	P MATAGORDA ISLAND BLK 582-S (23)	MATAGORDA	1	1	86,547	0
3	MATAGORDA ISLAND BLK. 582-S (26)	MATAGORDA	1	0	0	0
3	P MATAGORDA ISLAND BLK. 582-S (28)	MATAGORDA	1	0	0	0
3	MATAGORDA ISLAND BLK 582-S(35)	MATAGORDA	1	0	0	0
3	P MATAGORDA ISLAND BLK. 582-S.(48)	MATAGORDA	1	0	185,441	0
3	MATAKEN (FRID 6710)	MATAGORDA	0	0	0	0
3	MATAKEN (FRID 6790)	MATAGORDA	0	0	0	0
3	MATTHEWS (WILCOX, UPPER)	COLORADO	0	0	0	0
3	MATTHEW (YEGUA 6300)	COLORADO	1	0	131	0
3	MATTHEWS (YEGUA 6600)	COLORADO	0	0	0	0
3	MATTHEWS, E. (YEGUA 6200)	COLORADO	1	0	0	0
3	MATTHEWS, E. (YEGUA 6310)	COLORADO	0	0	0	0
3	MATZKE (FRID 5900)	WHARTON	0	0	0	0
3	P MATZKE (MIOCENE 3437)	WHARTON	1	0	0	0
3	A MAYES (FRID 1)	CHAMBERS	0	0	0	0
3	A MAYES, EAST (FRID 1)	CHAMBERS	1	0	0	0
3	MAYES, EAST (FRID 3-A)	CHAMBERS	0	0	0	0
3	MAYES, EAST (FRID 8800)	CHAMBERS	1	0	0	0
3	A MAYES, SOUTH	CHAMBERS	1	1	164,240	1,112
3	P MAYES, SOUTH (FRID 2-A)	CHAMBERS	1	0	1,021	0
3	MAYES, S. (FRID 2 FLT SEG A)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (FRID 3-A)	CHAMBERS	0	0	0	0
3	MAYES, S. (FRID 3-B FLT SEG A)	CHAMBERS	0	0	0	0
3	MAYES, S. (FRID 3 FLT SEG A)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (FRID 5)	CHAMBERS	1	1	65,129	310
3	MAYES, SOUTH (FRID 11)	CHAMBERS	0	0	0	0
3	P MAYES, SOUTH (FRID 11-C)	CHAMBERS	1	1	172,218	9,919
3	P MAYES, SOUTH (FRID 15)	CHAMBERS	3	2	329,938	10,804 F
3	MAYES, SOUTH (FRID 16)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (FRID 17 11900)	CHAMBERS	1	0	0	0
3	MAYES, SOUTH (FRID 18 12000)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (FRID 19)	CHAMBERS	0	2	0	0
3	P MAYES, SOUTH (FRID 19, EAST)	CHAMBERS	3	2	942,156 C	14,063
3	P MAYES, SOUTH (FRID 9000)	CHAMBERS	2	2	177,774	725
3	MAYES, SOUTH (FRID 9100)	CHAMBERS	1	0	0	0
3	MAYES, SOUTH (FRID 9900)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (HACKBERRY 15)	CHAMBERS	1	0	0	0
3	MAYES, SOUTH (HACKBERRY 16)	CHAMBERS	1	0	0	0
3	MAYES, SOUTH (12,000)	CHAMBERS	1	0	0	0
3	P MCCOY (QUINN)	LIBERTY	0	0	0	0
3	P MCCOY (WILCOX 14,400)	LIBERTY	0	0	0	0
3	MCCOY, EAST (WILCOX 2)	LIBERTY	0	0	0	0
3	MCCROSKY (2700)	MATAGORDA	0	0	0	0
3	MCCROSKY (2800 B)	MATAGORDA	0	0	0	0
3	MCCROSKY (2900 A)	MATAGORDA	0	0	0	0
3	MCFADDIN BEACH, E. (PLANULINA)	JEFFERSON	0	0	0	0
3	MCFADDIN BEACH, E. (SD-2)	JEFFERSON	0	0	0	0
3	P MCFADDIN BEACH, E. (8200)	JEFFERSON	1	0	0	0
3	P MCFADDIN BEACH, E. (8300)	JEFFERSON	1	0	0	0
3	MCFADDIN RANCH (MIOCENE -M-)	JEFFERSON	0	0	0	0
3	MCFADDIN RANCH (MIOCENE -X-)	JEFFERSON	0	0	0	0
3	MCFADDIN RANCH, NW (DISCORBIS)	JEFFERSON	1	0	0	0
3	MCGILL (B-1, UPPER)	HARDIN	0	0	0	0
3	MCGILL (C-2 YEGUA)	HARDIN	0	0	0	0
3	MCGILL (C-3 YEGUA)	HARDIN	0	0	0	0
3	MCGILL (E-3)	HARDIN	0	0	0	0
3	MCGILL (F-1)	HARDIN	0	0	0	0
3	MCGILL (G-1)	HARDIN	0	0	0	0
3	MCGILL (H-1 YEGUA)	HARDIN	0	0	0	0
3	MCGILL (H-3)	HARDIN	0	0	0	0
3	P MEADOWBROOK (COCKFIELD 7300)	HARRIS	1	1	391,360	4,926
3	P MEADOWBROOK (COCK MOUNTAIN)	HARRIS	2	2	27,840	536
3	P MEADOWBROOK (YEGUA 7450)	HARRIS	1	1	63,564	451
3	MECHE (MIOCENE 2900)	LIBERTY	1	0	154	0
3	P MELLON (10500)	MATAGORDA	5	5	1,796,473	57,102
3	P MELLON (10850)	MATAGORDA	1	1	93,907	3,645
3	MENARD CREEK (5600)	HARDIN	0	0	0	0
3	MENARD CREEK (6375)	POLK	0	0	0	0
3	MENARD CREEK (6385)	POLK	0	0	0	0
3	MENARD CREEK (6470)	POLK	0	0	0	0
3	A MENARD CREEK (6550)	POLK	0	0	0	0
3	MENARD CREEK, S. (YEGUA 6000)	HARDIN	0	0	0	0
3	MENARD CREEK, WEST (5480 YEGUA)	POLK	0	0	0	0
3	MENARD CREEK, WEST (6650 YEGUA)	HARDIN	0	0	0	0
3	MENEFEE (BROWNSON 4800)	WHARTON	0	0	0	0
3	MENEFEE (BROWNSON 4900)	WHARTON	0	0	0	0
3	MENEFEE (BROWNSON 5100)	WHARTON	1	0	0	0
3	MENEFEE (BROWNSON 5125)	WHARTON	1	1	48,289	103
3	P MENEFEE (CROWN CENTRAL 4400)	WHARTON	1	0	0	0
3	MENEFEE (DRESSLER 4825)	WHARTON	1	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P MENELEE (EARL 4600)	WHARTON	1	0	0	0
3	MENELEE (FRIO 3950)	WHARTON	0	0	0	0
3	MENELEE (FRIO 4100)	WHARTON	0	0	0	0
3	MENELEE (FRIO 4180)	WHARTON	2	0	0	0
3	MENELEE (FRIO 4300)	WHARTON	1	0	0	0
3	MENELEE (FRIO 4350)	WHARTON	0	0	0	0
3	P MENELEE (FRIO 4375)	WHARTON	1	0	1,865	0
3	P MENELEE (FRIO 4500)	WHARTON	7	4	217,781	23 F
3	MENELEE (FRIO 4600)	WHARTON	0	0	0	0
3	MENELEE (FRIO 4800)	WHARTON	2	0	0	0
3	MENELEE (FRIO 4850)	WHARTON	1	0	0	0
3	MENELEE (FRIO 4850, E.)	WHARTON	0	0	0	0
3	P MENELEE (FRIO 4900)	WHARTON	3	1	31,769	0
3	P MENELEE (FRIO 5000)	WHARTON	1	0	0	0
3	MENELEE (FRIO 5020)	WHARTON	0	0	0	0
3	MENELEE (FRIO 5090)	WHARTON	1	0	0	0
3	P MENELEE (FRIO 5100)	WHARTON	0	0	0	0
3	MENELEE (FRIO 5150)	WHARTON	0	0	0	0
3	MENELEE (FRIO 5200)	WHARTON	0	0	0	0
3	MENELEE (FRIO 5260)	WHARTON	1	0	0	0
3	P MENELEE (FRIO 5300)	WHARTON	2	0	0	0
3	P MENELEE (FRIO 5450)	WHARTON	1	1	15,600	0
3	MENELEE (FRIO 5500)	WHARTON	0	0	0	0
3	MENELEE (JOHNSON-1)	WHARTON	0	0	0	0
3	MENELEE (JOHNSON-2)	WHARTON	0	0	0	0
3	MENELEE (MENELEE 4400)	WHARTON	1	1	4,743	0
3	MENELEE, N (FRIO 4360)	WHARTON	0	0	0	0
3	MENELEE, N (FRIO 4500)	WHARTON	0	0	0	0
3	MENELEE, N (FRIO 4530)	WHARTON	1	0	0	0
3	P MENELEE, N. (FRIO 5000)	WHARTON	1	1	67,692	0
3	MENELEE, NE. (4360)	WHARTON	0	0	0	0
3	MENELEE, S. (FRIO 4850)	WHARTON	1	1	3,773	0 F
3	MENTZ (FRIO)	COLORADO	1	0	0	0
3	A MERCHANT (EY-1 RESERVOIR)	LIBERTY	1	0	0	0
3	A MERCHANT (EY-1B RESERVOIR)	LIBERTY	1	1	16,185	0 F
3	A MERCHANT (EY-3 RESERVOIR)	LIBERTY	1	0	0	0
3	A MERCHANT, NE. (EY-1B)	LIBERTY	0	0	0	0
3	MERCY (MT. SELMAN)	SAN JACINTO	1	1	10,706	314
3	MERCY, SE. (9400)	SAN JACINTO	0	0	0	0
3	P MERRYVILLE (DAVIS)	NEWTN	0	0	0	0
3	MIDDLE BANK REEF (MIOCENE 6000)	BRAZORIA	0	0	0	0
3	MIDDLE BANK REEF (MIOCENE 6870)	BRAZORIA	1	0	0	0
3	P MIDDLE BANK REEF (MIOCENE 7700)	BRAZORIA	1	0	0	0
3	P MIDDLE BANK REEF (MIOCENE 8200)	BRAZORIA	1	0	0	0
3	A MIDFIELDS	MATAGORDA	6	0	0	0
3	A MIDFIELDS (BETTS, L.)	MATAGORDA	0	0	0	0
3	MIDFIELDS, N. (FRIO 8900)	MATAGORDA	1	0	0	0
3	P MIDFIELDS, SW (9075)	MATAGORDA	1	1	131,697	0 F
3	P MIDFIELDS, SW. (9080)	MATAGORDA	1	0	2,329	124
3	P MIDFIELDS, S W (9150)	MATAGORDA	1	0	863	62
3	P MIDFIELDS, WEST (-A-)	MATAGORDA	1	1	265,067	8,789
3	MIDFIELDS, WEST (-C-)	MATAGORDA	1	0	0	0
3	MIDFIELDS, WEST (-D-, SW.)	MATAGORDA	0	0	0	0
3	MIDFIELDS, WEST (-D-, UPPER)	MATAGORDA	0	0	0	0
3	P MIDFIELDS, WEST (-E-)	MATAGORDA	1	0	13,001	274
3	MIKOH (9400)	COLORADO	0	0	0	0
3	MIKE (HOODBINE)	TYLER	0	0	0	0
3	A MILBUR EAST (3110)	BURLESON	2	1	7,497	162
3	MILHEIM (10,000, W.)	AUSTIN	0	0	0	0
3	MILHEIM (10,300, W.)	AUSTIN	0	0	0	0
3	MILHEIM (10,400, W.)	AUSTIN	0	0	0	0
3	P MILHEIM (10,600, W.)	AUSTIN	1	1	47,868	1,945
3	MILLER GROVE (F-14)	CHAMBERS	0	0	0	0
3	P MILLER GROVE (F-15)	CHAMBERS	3	3	510,729	17,970
3	P MILLER GROVE (F-17)	CHAMBERS	6	3	354,061	3,623
3	P MILLER GROVE (8900)	CHAMBERS	3	1	91,674	6,190
3	MILLICAN, E (QUEEN CITY)	BRAZOS	0	0	0	0
3	A MILLICAN, E. (WILCOX)	BRAZOS	0	0	0	0
3	A MILLICAN DOME	BRAZOS	3	0	0	0
3	MILLICAN DOME *	BRAZOS	5	1	35,687	0
3	MILLICAN DOME (QUEEN CITY)	BRAZOS	0	0	0	0
3	MILLICAN DOME (SPARTA)	BRAZOS	0	0	0	0
3	MILLICAN DOME (WILCOX 3100)	BRAZORIA	0	0	0	0
3	MILLICAN DOME (WILCOX 3300)	BRAZOS	0	0	0	0
3	MILLICAN DOME, EAST (SPARTA)	BRAZORIA	0	0	0	0
3	MILTON (MURPHY)	HARRIS	0	0	0	0
3	A MILTON (YEGUA COCKFIELD)	HARRIS	1	0	0	0
3	P MILTON (YEGUA 6550)	HARRIS	2	0	0	0
3	P MILTON, E. (WILCOX 9800)	HARRIS	1	1	97,963	2,540
3	P MILTON, E. (10,800)	HARRIS	0	0	0	0
3	MILTON, E. (11,600)	HARRIS	1	1	11,200	210
3	P MILTON, N. (COCKFIELD 6340)	HARRIS	1	1	8,627	0
3	MILTON, N. (WILCOX U-1)	HARRIS	1	0	54,711	1,284
3	MILTON, N. (11000)	HARRIS	0	0	0	0
3	P MILTON, N. (13000)	HARRIS	12	9	3,433,665	36,028 F
3	P MILTON, W. (10500)	HARRIS	1	1	347,108	2,302
3	MILTON, W. (10630)	HARRIS	0	0	0	0
3	MILTON, W. (13000)	HARRIS	0	0	0	0
3	MOHAT (WILCOX 8600)	COLORADO	1	0	0	0
3	MOORES (MIOCENE 3100)	FORT BEND	0	0	0	0

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3	P MCORES (YEGUA EY-2)	FORT BEND	4	3	294,751	3,692 F
3	P MOORES (YEGUA 6700)	FORT BEND	2	2	170,959	866 F
3	P MOORES (YEGUA 7000)	FORT BEND	1	1	95,261	925
3	P MOORES (YEGUA 7300)	FORT BEND	3	1	121,910	954 F
3	P MOORES (YEGUA 7400)	FORT BEND	3	1	197,346	942 F
3	P MOORES (YEGUA 7600)	FORT BEND	2	2	300,612	2,358 F
3	P MOORES (YEGUA 7900)	FORT BEND	2	0	0	0
3	MOORES (YEGUA 8100)	FORT BEND	0	0	0	0
3	A MCORES ORCHARD	FORT BEND	2	0	5,518	62
3	P MOORES ORCHARD*	FORT BEND	9	5	837,419	9,376 F
3	A MCORES ORCHARD (YEGUA EY-2)	FORT BEND	2	0	0	0
3	A MCORES ORCHARD (YEGUA EY-3)	FORT BEND	1	0	62,970	454 F
3	MORGANS CREEK, NE. (2200)	POLK	1	0	0	0
3	MORGAS (3000)	MCNTGOMEKY	0	0	0	0
3	MORGAS (3300 JACKSON)	WALKER	0	0	0	0
3	MORGAS (3400 JACKSON)	WALKER	0	0	0	0
3	MORGAS (3460 JACKSON)	WALKER	0	0	0	0
3	A MORGAS (3540)	WALKER	0	0	0	0
3	P MORGAS (3550)	WALKER	3	3	76,058	0
3	P MORGAS (3600 YEGUA)	WALKER	2	2	61,451	0
3	MORGAS (3700)	WALKER	0	0	0	0
3	MCGOIL, W. (WILCOX 10,900)	WALKER	1	1	59,228	1,369
3	MOSS BLUFF, NORTH	LIBERTY	0	0	0	0
3	MOSS BLUFF, WEST (YEGUA B)	LIBERTY	0	0	0	0
3	MOSSY GROVE (GEORGETOWN)	WALKER	0	0	0	0
3	P MOSSY GROVE (GLEN ROSE -B-)	WALKER	2	2	87,700	793
3	MUDD (2900 FRIO)	COLORADO	1	1	1,257	0
3	MUDD (3700)	COLORADO	1	1	1,252	0
3	MULDOON (ARNIM -A-)	FAYETTE	1	0	0	0
3	MULDOON, EAST (11,800)	FAYETTE	0	0	0	0
3	MULDOON, SW. (COCKRILL-2)	FAYETTE	2	1	5,348	0
3	MUSTANG CREEK (MIOCENE 3400)	COLORADO	0	0	0	0
3	MUSTANG CREEK (WILCOX 8800)	COLORADO	0	0	0	0
3	P MUSTANG CREEK (YEGUA 5840)	COLORADO	1	1	69,811	0
3	A MUSTANG CREEK (YEGUA 6270)	COLORADO	0	0	0	0
3	P MUSTANG CREEK (2000)	COLORADO	15	13	1,793,630	0 F
3	MUSTANG CREEK (2050)	COLORADO	0	0	0	0
3	MUSTANG CREEK (2100)	COLORADO	0	0	0	0
3	MUSTANG CREEK (3950)	COLORADO	1	0	0	0
3	MUSTANG CREEK (4150)	COLORADO	0	0	0	0
3	MUSTANG CREEK (8900)	COLORADO	0	0	0	0
3	MYKAWA (MARGINULINA 4600)	HARRIS	0	0	0	0
3	MYKAWA (MIOCENE 2800)	HARRIS	0	0	0	0
3	MYKAWA (MIOCENE 2900)	HARRIS	0	0	0	0
3	MYKAWA (MIOCENE 3000)	HARRIS	1	1	56,129	0
3	MYKAWA (MIOCENE 3300)	HARRIS	0	0	0	0
3	MYKAWA (MIOCENE 3700)	HARRIS	0	0	0	0
3	A MYKAWA-NEW	HARRIS	2	0	30,124	0
3	MYKAWA NEW (MIO. 2200)	HARRIS	0	0	0	0
3	MYKAWA NEW (MIO. 2600)	HARRIS	0	0	0	0
3	MYKAWA NEW (MIO. 2950)	HARRIS	0	0	0	0
3	MYKAWA NEW (MIO. 3100)	HARRIS	0	0	0	0
3	MYKAWA NEW (MIO. 3200)	HARRIS	1	1	54,129	0
3	MYKAWA NEW (MIO. 3470)	HARRIS	0	0	0	0
3	MYKAWA NEW (MIO. 3625)	HARRIS	1	0	0	0
3	MYKAWA NEW (MIO. 3850)	HARRIS	2	1	14,045	0
3	P MYKAWA NEW (MIO. 4000)	HARRIS	2	2	139,585	54
3	MYKAWA NEW (VICKSBURG 8500)	HARRIS	0	0	0	0
3	MYKAWA NEW (VICKSBURG 8600)	HARRIS	0	0	0	0
3	NADA (CATAHOULA)	COLORADO	0	0	0	0
3	NADA (CATAHOULA C-1)	COLORADO	0	0	0	0
3	P NADA (CATAHOULA C-2)	COLORADO	3	1	120,751	0
3	NADA (COCKFIELD 6300)	COLORADO	0	0	0	0
3	NADA (F-2)	COLORADO	1	0	0	0
3	NADA (F-9)	COLORADO	1	0	0	0
3	NADA (FRIO 3590)	COLORADO	0	0	0	0
3	P NADA (FRIO 3600)	COLORADO	1	1	38,422	0
3	NADA (FRIO 3640)	COLORADO	0	0	0	0
3	NADA (FRIO 3650)	COLORADO	0	0	0	0
3	NADA (FRIO 3970)	COLORADO	0	0	0	0
3	NADA (FRIO 4100)	COLORADO	0	0	0	0
3	NADA (MIOCENE 2000)	COLORADO	0	0	0	0
3	P NADA (MIOCENE 2050)	COLORADO	1	1	32,862	0
3	NADA (MIOCENE 3200)	COLORADO	0	0	0	0
3	P NADA (MIOCENE 3700)	COLORADO	1	0	57,212	22
3	NADA (WILCOX 9700)	COLORADO	3	1	17,751	90 F
3	P NADA (WILCOX 9700 FB 3)	COLORADO	1	1	108,753	3,671
3	P NADA (YEGUA 6400)	WHARTON	2	0	65,612	1,193
3	NADA (2300)	COLORADO	0	0	0	0
3	NADA, NE. (WILCOX 9700)	COLORADO	1	0	0	0
3	P NADA, SOUTH (6300)	COLORADO	1	1	214,075	1,566
3	NADA, SE. (WILCOX 9700)	COLORADO	0	0	0	0
3	NADA, SE. (WILCOX 15700)	COLORADO	0	0	0	0
3	P NADA, S.E. (YEGUA 6150)	COLORADO	1	0	21,235	1,012
3	NADA, SW. (MIO. 3800)	COLORADO	0	0	0	0
3	P NADA, SW. (4300)	WHARTON	1	1	58,078	7
3	NADA, W. (AMMANN 6100)	COLORADO	0	0	0	0
3	NADA, W. (FRIO 3250)	COLORADO	0	0	0	0
3	NADA, W. (FRIO 3570)	COLORADO	0	0	0	0
3	NADA, W. (FRIO 3850)	COLORADO	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	NADA, W. (FRIO 4400)	COLORADO	1	0	0	0
3	P NANCE (FRIO 10,600)	MATAGORDA	1	1	102,520	765
3	NANCE (FRIO 11,370)	MATAGORDA	0	0	0	0
3	NANCE (FRIO 11,400)	MATAGORDA	0	0	0	0
3	NANCE (TEX-MISS)	MATAGORDA	0	0	0	0
3	NANCE (TEX-MISS # 3)	MATAGORDA	0	0	0	0
3	NANCE (TEX-MISS # 5)	MATAGORDA	0	0	0	0
3	NANCE (TEX-MISS # 8)	MATAGORDA	0	0	0	0
3	NANCE (TEX-MISS #10)	MATAGORDA	1	1	59,510	299
3	NAPIER (WILCOX, SECOND)	SAN JACINTO	0	0	0	0
3	A NASH DOME	BRAZORIA	M 4	0	0	0
3	NASH DOME (3600 CATAHOULA)	BRAZORIA	0	0	0	0
3	NASH DOME (4000 MIOCENE)	BRAZORIA	M 1	0	0	0
3	NASH DOME (4400)	BRAZORIA	0	0	0	0
3	NEAL (6420)	WHARTON	0	0	0	0
3	P NEEDVILLE (BLK 1, FRIO 1ST 4600)	FORT BEND	1	0	0	0
3	P NEEDVILLE (BLK 1, FRIO 1ST 4700)	FORT BEND	0	0	0	0
3	P NEEDVILLE (BLK 3A, FRIO 1ST 4900)	FORT BEND	2	2	565,810	378
3	A NEEDVILLE (BLK 3B, FRIO 6400)	FORT BEND	1	0	1,975	0
3	P NEEDVILLE (BLK 3B, FRIO 1ST 5000)	FORT BEND	3	1	71,078	0
3	P NEEDVILLE (BLK 3B, FRIO 1ST 5100)	FORT BEND	3	2	497,972	71
3	NEEDVILLE (BLK 5, FRIO 5600)	FORT BEND	2	0	0	0
3	P NEEDVILLE (BLK 5, FRIO 5700)	FORT BEND	0	0	0	0
3	NEEDVILLE (BLK 5, MIO. 1,3900)	FORT BEND	8	3	179,019	0
3	P NEEDVILLE (BLK 6, FRIO 1ST 4600)	FORT BEND	0	0	0	0
3	P NEEDVILLE (BLK. 7, MIOCENE 2600)	FORT BEND	1	1	85,260	0
3	NEEDVILLE (BLK 7, MIOCENE 2800)	FORT BEND	2	0	0	0
3	P NEEDVILLE (BLK 7, MIOCENE 3570)	FORT BEND	2	0	85,550	0
3	P NEEDVILLE (BLK 7, MIOCENE 3700)	FORT BEND	7	4	637,734	0
3	P NEEDVILLE (BLK 7, MIOCENE 3870)	FORT BEND	4	4	455,883	0
3	P NEEDVILLE (BLK 8, FRIO 4660)	FORT BEND	2	1	21,502	0
3	P NEEDVILLE (FLT. BLK. FRIO)	FORT BEND	1	0	23	0
3	NEEDVILLE (FRIO 6100)	FORT BEND	0	0	0	0
3	A NEEDVILLE (FRIO 6200)	FORT BEND	0	0	0	0
3	A NEEDVILLE (FRIO 6650)	FORT BEND	0	0	0	0
3	NEEDVILLE (MIOCENE 3800)	FORT BEND	3	1	60,859	0
3	P NEEDVILLE (MIOCENE 4000 2ND)	FORT BEND	6	1	136,446	0
3	NEEDVILLE (MIOCENE 4200)	FORT BEND	1	0	0	0
3	P NEEDVILLE (4070)	FORT BEND	2	1	171,543	0
3	P NEEDVILLE (5050)	FORT BEND	2	2	523,120	0
3	P NEEDVILLE (5400)	FORT BEND	0	0	0	0
3	NEEDVILLE (5500)	FORT BEND	0	0	0	0
3	P NEEDVILLE (6070)	FORT BEND	1	1	27,486	0
3	NEEDVILLE, N. (FRIO 4610)	FORT BEND	0	0	0	0
3	NEEDVILLE, N. (4625)	FORT BEND	0	0	0	0
3	NEEDVILLE, S. (FLT. BLK. 3700)	FORT BEND	0	0	0	0
3	NEEDVILLE, S. (FLT. BLK. 3800)	FORT BEND	1	1	23,787	0
3	P NEEDVILLE, S. (FLT. BLK. 4100)	FORT BEND	3	1	172,736	0
3	NEEDVILLE, S. (FLT. BLK. 5900)	FORT BEND	0	0	0	0
3	NEEDVILLE, SOUTH (FRIO 7075)	FORT BEND	0	0	0	0
3	NEEDVILLE, WEST (6000)	FORT BEND	0	0	0	0
3	NELSON-SILSBEE (3690)	HARDIN	0	0	0	0
3	NELSON & WADDELL	WHARTON	0	0	0	0
3	NELSONVILLE (HART)	AUSTIN	0	0	0	0
3	A NELSONVILLE (MACAT)	AUSTIN	0	0	0	0
3	NELSONVILLE (MACAT, UPPEK)	AUSTIN	0	0	0	0
3	P NELSONVILLE (MIKESKA 9200)	AUSTIN	1	0	2,702	50
3	NELSONVILLE (MAUDRY)	AUSTIN	1	1	23,768	1,911
3	NELSONVILLE (MAUDRY A-1)	AUSTIN	2	0	0	0
3	A NELSONVILLE (MAUDRY A-2)	AUSTIN	0	0	0	0
3	NELSONVILLE (MAUDRY B)	AUSTIN	0	0	0	0
3	NELSONVILLE (WILCOX 7,100)	AUSTIN	1	0	0	0
3	NELSONVILLE (WILCOX 7,300)	AUSTIN	1	0	0	0
3	A NELSONVILLE (WILCOX 9,000)	AUSTIN	1	0	13,081	244
3	NELSONVILLE (WILCOX 9,800)	AUSTIN	1	0	0	0
3	NELSONVILLE (WILCOX 10,400)	AUSTIN	0	0	0	0
3	P NELSONVILLE (8,450)	AUSTIN	5	4	509,265	12,125
3	P NELSONVILLE (8,450,NORTH)	AUSTIN	1	1	274,921	8,316
3	P NELSONVILLE (8,750)	AUSTIN	1	1	79,867	4,317
3	P NELSONVILLE (9100)	AUSTIN	5	2	384,730	12,658
3	P NELSONVILLE (9,600)	AUSTIN	1	1	63,459	5,718
3	NELSONVILLE (9,830)	AUSTIN	0	0	0	0
3	NELSONVILLE (10,000)	AUSTIN	0	0	0	0
3	A NELSONVILLE, W. (WILCOX 9800)	AUSTIN	0	0	0	0
3	A NEW BIELAU (WILCOX 7500)	COLORADO	2	1	76,401	939
3	P NEW BIELAU (WILCOX 9000)	COLORADO	1	0	0	39
3	P NEW BIELAU (YEGUA 3800)	COLORADO	1	1	112,516	0
3	NEW BIELAU, SW. (WILCOX 8550)	COLORADO	0	0	0	0
3	NEW BIELAU, SW. (2580)	COLORADO	0	0	0	0
3	NEW TAITON (COOK MTN.)	WHARTON	0	0	0	0
3	NEW TAITON (FRIO 4000)	WHARTON	0	0	0	0
3	P NEW TAITON (FRIO 4600)	WHARTON	1	0	0	0
3	NEW TAITON (MIOCENE 2500)	WHARTON	1	0	0	0
3	P NEW TAITON (MIOCENE 2700)	WHARTON	7	1	32,527	0
3	NEW TAITON (YEGUA 7600)	WHARTON	0	0	0	0
3	NEW TAITON, E. (FRIO)	WHARTON	0	0	0	0
3	P NEW TAITON, E. (MIOCENE 2750)	WHARTON	1	1	63,975	0
3	P NEW TAITON, N. (MUSTANG)	WHARTON	0	0	0	0
3	P NEW TAITON, N. (SCHOELMAN)	WHARTON	0	0	0	0
3	NEW TAITON, W. (2500)	WHARTON	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	NEW TAITON, W. (2650)	WHARTON	3	1	42,745	0
3	NEW TAITON, W. (2800)	WHARTON	0	0	0	0
3	NEW TAITON, W. (2850)	WHARTON	1	0	6,816	0
3	NEW TAITON, W. (2990)	WHARTON	0	0	0	0
3	NEW TAITON, W. (3350)	WHARTON	1	1	30,390	0
3	A NEW ULM	AUSTIN	3	2	133,585	6,872
3	A NEW ULM (G-9300)	AUSTIN	0	0	0	0
3	P NEW ULM (M-10,000)	AUSTIN	3	1	163,693	4,653
3	P NEW ULM (MIDWAY 12,830)	AUSTIN	0	0	0	0
3	NEW ULM (WILCOX 9,200)	AUSTIN	1	0	0	0
3	NEW ULM (WILCOX 9,300)	AUSTIN	0	0	0	0
3	P NEW ULM (WILCOX 9500)	AUSTIN	2	1	75,879	1,770
3	P NEW ULM (WILCOX 10,100)	AUSTIN	6	4	677,868	20,024 F
3	NEW ULM (WILCOX 10200)	AUSTIN	1	0	91,593	3,353
3	P NEW ULM (WILCOX 10,300)	AUSTIN	1	1	124,546	10,937
3	P NEW ULM (WILCOX 10,600)	AUSTIN	9	9	816,478	25,401
3	NEW ULM (9700)	AUSTIN	1	0	0	0
3	P NEW ULM, SE (9500)	AUSTIN	1	1	110,698	2,466
3	NEW ULM, SW (9100)	COLORADO	0	0	0	0
3	NEW ULM, SW (9400)	COLORADO	M 1	0	0	0
3	NEW ULM, SW (9650)	AUSTIN	1	0	0	0
3	NEW ULM, SW (9750)	AUSTIN	1	0	0	0
3	P NEW ULM, SW (9900)	COLORADO	0	0	0	0
3	P NEW ULM, SW. (10,100)	COLORADO	1	0	54,638	3,786
3	NEW ULM, SW (10,300)	COLORADO	1	0	0	0
3	NEW WAVERLY (EDWARDS)	WALKER	0	0	0	0
3	NEWTON (4000)	NEWTON	0	0	0	0
3	P NEWTON, S. (YEGUA 5TH)	NEWTON	1	1	24,515	0
3	NICHOLS CREEK (Y-2)	JASPER	1	0	0	0
3	A NICHOLS CREEK (Y-4)	JASPER	0	0	0	0
3	NICHOLS CREEK (Y-12)	JASPER	0	0	0	0
3	P NIELS CARLSEN (FRIO 5260)	WHARTON	1	1	11,160	0
3	P NIELS CARLSEN (MARG. #1 - 5190)	WHARTON	0	0	0	0
3	NIELS CARLSEN (MARG. #2 - 5210)	WHARTON	0	0	0	0
3	NIELS CARLSEN (4280)	WHARTON	1	0	0	0
3	NIELS CARLSEN (4300)	WHARTON	1	0	0	0
3	NIELS CARLSEN (4430 MIOCENE)	WHARTON	1	0	0	0
3	P NOACK COW HERD (SEG A.)	LEE	2	2	13,100	972
3	P NOACK COWHERD (SEG. B)	LEE	7	4	103,073	200
3	P NOACK COW HERD (SEG. B, EAST)	LEE	2	1	40,238	1,516
3	NOACK COW HERD (NAVARRO SEG. D)	LEE	0	0	0	0
3	NOACK COW HERD (NAVARRO SEG. E)	LEE	0	0	0	0
3	A NCACK COW HERD (3460)	LEE	M 3	2	44,089	0 F
3	A NOACK COW HERD, EAST (NAVARRO)	LEE	4	4	136,544	1,472
3	NCME (FRIO T-1)	JEFFERSON	0	0	0	0
3	NCME (L-4400)	JEFFERSON	0	0	0	0
3	A NCME (V)	JEFFERSON	0	0	0	0
3	NCME (V-0)	JEFFERSON	1	0	0	0
3	NCME (V-00)	JEFFERSON	0	0	0	0
3	P NCME (V2)	JEFFERSON	1	1	9,253	473
3	NCME (V-1)	JEFFERSON	1	0	0	0
3	NCME (V-2)	JEFFERSON	0	0	0	0
3	A NCME (V-3 SAND)	JEFFERSON	0	0	0	0
3	A NCME (X SAND)	JEFFERSON	5	4	430,022	21,056
3	NCME (4700)	JEFFERSON	0	0	0	0
3	NCME, NORTH (YEGUA)	JEFFERSON	0	0	0	0
3	NCME, S. (MARG. 6850)	JEFFERSON	1	0	0	0
3	NCME, S. (NODOSARIA -A-)	JEFFERSON	1	0	2,701	24
3	NCME, SOUTH (NODOSARIA -B-)	JEFFERSON	1	0	0	0
3	NCME, SOUTH (NODOSARIA 8600)	JEFFERSON	1	0	29,546	773
3	P NCME, SE. (NODOSARIA)	JEFFERSON	1	1	85,031	1,047
3	A NONA MILLS (-A-)	HARDIN	1	0	0	0
3	P NONA MILLS (-B- SAND)	HARDIN	1	0	0	0
3	NONA MILLS (-F-2 SAND)	HARDIN	1	0	0	0
3	P NONA MILLS (-G-)	HARDIN	4	1	114,083	743
3	NONA MILLS (-H-)	HARDIN	2	0	0	0
3	A NONA MILLS (-I-)	HARDIN	10	3	668,399	2,920 F
3	NONA MILLS, WEST(COOK MTN. #1-B)	HARDIN	0	0	0	0
3	NONA MILLS, WEST(COOK MTN. 8500)	HARDIN	0	0	0	0
3	NONA MILLS, WEST(COOK MTN. 8600)	HARDIN	0	0	0	0
3	P NORRIS (MIOCENE)	WHARTON	3	2	358,547	0
3	P NORTH ZULCH (SUB CLARKSVILLE)	MADISON	8	7	1,103,840	11,326 F
3	A NORTHERN RANCH (HURD SAND)	MATAGORDA	1	0	0	0
3	NORTHERN RANCH (LEAGUE -A- SD.)	MATAGORDA	1	0	2,381	84
3	A NORTHERN RANCH (7000)	MATAGORDA	0	0	0	0
3	A NORTHERN RANCH, SOUTH (GRETA)	MATAGORDA	0	0	0	0
3	NORTHERN RANCH, S. (GRETA SEG B)	MATAGORDA	0	0	0	0
3	A NORTHERN RANCH, S. (GRETA SEG C)	MATAGORDA	0	0	0	0
3	NORTHINGTON (FRIO)	WHARTON	1	0	7,277	0
3	P NORTHINGTON (2600)	WHARTON	1	1	107,940	0
3	P NORTHINGTON (4600)	WHARTON	1	0	0	0
3	OAK ISLAND (FRIO 8500)	JEFFERSON	0	0	0	0
3	OAK ISLAND (HACKBERRY, MASSIVE)	JEFFERSON	0	0	0	0
3	OAK ISLAND (HACKBERRY 10300)	JEFFERSON	0	0	0	0
3	P OAKHURST (WILCOX 9900)	SAN JACINTO	1	1	110,891	2,748
3	OAKLAND (YEGUA)	COLORADO	0	0	0	0
3	P OLCOTT (MIOCENE 2300)	HARRIS	1	1	30,713	0
3	OLCOTT (MIOCENE 2400)	HARRIS	0	0	0	0
3	OLCOTT (MIOCENE 2500)	HARRIS	0	0	0	0
3	OLCOTT (MIOCENE 2600)	HARRIS	0	0	0	0

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3	OLCOTT (MIOCENE 2700)	HARRIS	0	0	0	0
3	P OLCOTT (MIOCENE 3400)	HARRIS	2	2	226,138	0 F
3	OLCOTT (MIOCENE 3450)	HARRIS	0	0	0	0
3	OLCOTT (MIOCENE 3500)	HARRIS	0	0	0	0
3	OLCOTT (MIOCENE 3550)	HARRIS	0	0	0	0
3	OLCOTT (MIOCENE 3800)	HARRIS	1	0	0	0
3	OLCOTT (MIOCENE 4200)	HARRIS	0	0	0	0
3	P OLCOTT (MIOCENE 4250)	HARRIS	1	0	0	0
3	P OLCOTT (MIOCENE 4250, NURTH)	HARRIS	1	0	26,138	0 F
3	OLCOTT (MIOCENE 4350)	HARRIS	0	0	0	0
3	OLCOTT (MIOCENE 4450)	HARRIS	1	0	26,955	0 F
3	A OLD OCEAN (ARMSTRONG)	BRAZORIA	M 67	22	21,997,511	C 117,053 F
3	P OLD OCEAN (CAMPBELL)	BRAZORIA	20	11	3,845,236	14,112 F
3	OLD OCEAN (CHENAULT)	BRAZORIA	30	14	4,632,311	C 6,937 F
3	P CLD OCEAN (F-7)	BRAZORIA	3	2	1,060,234	6,352
3	P OLD OCEAN (F-8)	MATAGORDA	1	1	251,109	1,512
3	P OLD OCEAN (F-10)	BRAZORIA	1	1	12,021	243
3	OLD OCEAN (F-23)	BRAZORIA	0	0	0	0
3	OLD OCEAN (LARSEN)	BRAZORIA	M 129	102	51,501,979	218,368 F
3	CLD OCEAN (12,100)	BRAZORIA	0	0	0	0
3	P CLD OCEAN, EAST (F-23)	BRAZORIA	3	3	1,700,815	22,293
3	P OLD OCEAN, EAST (10500)	BRAZORIA	2	2	585,782	8,677
3	P CLD OCEAN, EAST (10,600)	BRAZORIA	2	0	73,232	1,016
3	P OLD OCEAN, NORTH	BRAZORIA	1	0	13,916	99
3	A OLD OCEAN, S. (HELLMUTH 12,500)	BRAZORIA	1	0	0	0
3	P CLD OCEAN, NE. (10800)	BRAZORIA	1	0	3,500	58
3	OLD OCEAN, SW. (FRIO 13,150)	MATAGORDA	0	0	0	0
3	CLD OCEAN, WEST (8500)	BRAZORIA	0	0	0	0
3	CLD OCEAN, W (8850)	BRAZORIA	0	0	0	0
3	OLD OCEAN, WEST (8860)	BRAZORIA	0	0	0	0
3	CLD OCEAN, W. (8900)	BRAZORIA	0	0	0	0
3	P OLD WASHINGTON (WILCOX 8950)	WASHINGTON	1	1	57,105	7,271
3	OLD WASHINGTON (WILCOX 10200)	WASHINGTON	0	0	0	0
3	CLD WAVERLY (COOK MT. 5500)	SAN JACINTO	1	1	2,620	0
3	P OLD WAVERLY (WILCOX 11,500)	SAN JACINTO	2	1	127,853	1,568
3	CLD WAVERLY (YEGUA 4200)	SAN JACINTO	0	0	0	0
3	P CLD WAVERLY (YEGUA 4700)	SAN JACINTO	1	1	23,792	0
3	OLIVER (ANDRAU)	BRAZORIA	0	0	0	0
3	OLIVER (CONCKLIN SAND)	BRAZORIA	0	0	0	0
3	A OLIVER (FRIO 8640)	BRAZORIA	1	0	0	0
3	OLIVER (FRIO 8750, E.)	BRAZORIA	1	0	0	0
3	OLIVER (50 SD.)	BRAZORIA	0	0	0	0
3	OLIVER (51)	BRAZORIA	0	0	0	0
3	OLIVER (8400)	BRAZORIA	0	0	0	0
3	F OLIVER, SOUTH (10300)	BRAZORIA	1	1	163,552	1,662
3	OLIVER POINT (MIOCENE 4400)	MATAGORDA	0	0	0	0
3	OLIVER POINT (MIOCENE 4500)	MATAGORDA	0	0	0	0
3	P OLIVER POINT, S (3800)	MATAGORDA	2	2	96,778	0
3	F OLIVER POINT, S (3950)	MATAGORDA	2	1	250,041	0
3	OLIVER POINT, S (4200)	MATAGORDA	2	0	0	0
3	A ORANGE	ORANGE	2	1	488	60
3	P ORANGE *	ORANGE	2	1	199,657	523
3	ORANGE (FRIO BASAL F-8 7100)	ORANGE	0	0	0	0
3	ORANGE (6400)	ORANGE	1	1	3,465	0
3	ORANGE, NORTH (HACKBERRY)	ORANGE	0	0	0	0
3	ORANGE HILL (WILCOX 9000)	AUSTIN	0	0	0	0
3	ORANGE HILL (YEGUA 7000)	AUSTIN	0	0	0	0
3	P ORANGE HILL, E. (WILCOX 9100)	AUSTIN	1	1	429,582	10,061
3	P ORANGE HILL, S. (WILCOX 9250)	AUSTIN	1	1	49,252	271
3	ORANGE HILL, S. (WILCOX 9320)	AUSTIN	0	0	0	0
3	P ORANGE HILL, S. (WILCOX 9500)	AUSTIN	2	1	41,533	457
3	P ORANGE HILL, S. (WILCOX 11000)	AUSTIN	3	3	416,359	3,437
3	ORANGE HILL, S. (WILCOX, UPPER)	COLCRADO	0	0	0	0
3	OXSHEER (COCKFIELD 5000)	MONTGOMERY	0	0	0	0
3	A OYSTER BAYOU (FRIO 2)	CHAMBERS	0	0	0	0
3	OYSTER BAYOU (FRIO 2-8200)	CHAMBERS	0	0	0	0
3	OYSTER BAYOU (HACKBERRY -A-)	CHAMBERS	0	0	0	0
3	A OYSTER BAYOU (SEABREEZE)	CHAMBERS	1	0	0	0
3	P OYSTER CREEK (FRIO 7100)	BRAZORIA	4	3	993,360	5,405 F
3	OYSTER LAKE (FRIO 4000)	MATAGORDA	2	1	62,372	0
3	OYSTER LAKE (FRIO 4050)	MATAGORDA	2	0	0	0
3	P OYSTER LAKE, W. (1700)	MATAGORDA	1	1	46,422	0
3	P OYSTER LAKE, W. (2300)	MATAGORDA	0	0	0	0
3	P OYSTER LAKE, W. (2900)	MATAGORDA	1	1	43,795	0
3	P OYSTER LAKE, W. (3400)	MATAGORDA	0	0	0	0
3	OYSTER LAKE, W. (3750)	MATAGORDA	0	0	0	0
3	OYSTER LAKE, W. (3850)	MATAGORDA	0	0	0	0
3	OYSTER LAKE, W. (3930)	MATAGORDA	1	0	0	0
3	OYSTER LAKE, W. (4000)	MATAGORDA	1	0	0	0
3	P OYSTER LAKE, W. (2300)	MATAGORDA	1	1	103,814	0
3	P OYSTER LAKE, W. (4100)	MATAGORDA	1	1	217,692	0 F
3	P OYSTER LAKE, W. (3400)	MATAGORDA	1	1	23,011	0
3	A PALACIOS (FRIO -A-)	MATAGORDA	1	0	0	0
3	P PALACIOS (FRIO -B-)	MATAGORDA	16	5	271,897	5,089 F
3	PALACIOS (FRIO -B- SEG E)	MATAGORDA	0	0	0	0
3	P PALACIOS (FRIO -C-)	MATAGORDA	1	1	48,897	0
3	PALACIOS (FRIO -D-)	MATAGORDA	2	2	53,361	332
3	P PALACIOS (FRIO -E-)	MATAGORDA	23	12	1,535,162	823 F
3	PALACIOS (FRIO -E-6 SEG E)	MATAGORDA	0	0	0	0
3	P PALACIOS (FRIO -F-)	MATAGORDA	3	2	222,900	0 F

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3	PALACIOS (FRIO -F-1 SEG E)	MATAGORDA	0	0	0	0
3	PALACIOS (FRIO -G-)	MATAGORDA	0	0	0	0
3	PALACIOS (FRIO 8100)	MATAGORDA	0	0	0	0
3	PALACIOS (FRIO 9100)	MATAGORDA	0	0	0	0
3	PALACIOS (FRIO 9300)	MATAGORDA	0	0	0	0
3	PALACIOS (FRIO 15000)	MATAGORDA	1	0	22,377	1,019 F
3	A PALACIOS (MELBOURN E-4 SEG C)	MATAGORDA	1	0	0	0
3	PARADISE (5500)	HARRIS	1	0	0	0
3	P PARADISE (7700)	HARRIS	1	1	33,868	168
3	A PAVEY (WILCOX 7)	TYLER	1	0	0	0
3	PAVEY (WILCOX 7A)	TYLER	0	0	0	0
3	PAVEY (WILCOX 8)	TYLER	1	0	0	0
3	A PAVEY (WILCOX 8700)	TYLER	2	0	0	0
3	PAVEY (WILCOX 10,000)	TYLER	1	1	2,189	264 F
3	PAVEY, EAST (WILCOX)	TYLER	0	0	0	0
3	A PAVEY, SE. (WILCOX 7)	HARDIN	0	0	0	0
3	A PAVEY, SE. (WILCOX 8400)	HARDIN	0	0	0	0
3	PAVEY KIRBY (WILCOX, LOWER)	TYLER	1	1	22,137	542
3	PAVEY KIRBY (WILCOX 8400)	HARDIN	3	0	0	0
3	PAVEY KIRBY (WILCOX 10350)	TYLER	0	0	0	0
3	P PEACH CREEK (4700)	WHARTON	1	0	0	0
3	PEACH POINT (FRIO 11,200)	BRAZORIA	0	0	0	0
3	PEACH POINT (11,100)	BRAZORIA	0	0	0	0
3	P PEACH POINT, SOUTH (11200)	BRAZORIA	1	1	1,902,636	8,106
3	P PEACH POINT, SOUTH (11250)	BRAZORIA	2	2	3,622,284	24,294
3	P PEACH POINT, SOUTH (11350)	BRAZORIA	0	0	0	0
3	P PEARESON (3700)	WHARTON	1	0	5,582	0
3	P PEARESON (4650)	WHARTON	2	1	983,442	215
3	A PEBBLE ISLAND (WILCOX 8900)	TYLER	0	0	0	0
3	PECAN GROVE (8700)	FORT BEND	1	0	0	0
3	A PEDEN (YEGUA Y-4)	HARRIS	0	0	0	0
3	PELICAN (QUINN)	LIBERTY	0	0	0	0
3	PELICAN (WILCOX)	LIBERTY	0	0	0	0
3	P PELICAN, WEST (KIRBY)	LIBERTY	2	1	43,175	861
3	PELICAN GAS (KIRBY)	LIBERTY	0	0	0	0
3	PERRY LANDING (FRIO P-1)	BRAZORIA	1	0	1,358	0 F
3	P PERRY LANDING (FRIO P-2)	BRAZORIA	2	1	92,048	244 F
3	PETKAS (FRIO 6700)	CHAMBERS	0	0	0	0
3	A PETKAS (FRIO 6750)	CHAMBERS	0	0	0	0
3	PETKAS (FRIO 7240)	CHAMBERS	0	0	0	0
3	PETKAS (FRIO 7650)	CHAMBERS	0	0	0	0
3	A PETKAS (FRIO 7860)	CHAMBERS	0	0	0	0
3	A PETKAS (FRIO 8170)	CHAMBERS	0	0	0	0
3	PETKAS (4400)	CHAMBERS	1	0	0	0
3	PETRUCHA (12,450)	MATAGORDA	1	0	0	0
3	P PETRUCHA (12,650)	MATAGORDA	5	5	265,097	6,052
3	PHEASANT (EBERSTEIN, S.)	MATAGORDA	1	0	0	0
3	A PHEASANT (F-18)	MATAGORDA	1	0	0	0
3	PHEASANT (F-20)	MATAGORDA	6	0	0	0
3	PHEASANT (F-21)	MATAGORDA	5	1	23,765	0 F
3	P PHEASANT (F-22)	MATAGORDA	2	0	0	0
3	P PHEASANT (F-26)	MATAGORDA	3	2	215,554	3,734 F
3	PHEASANT (F-28)	MATAGORDA	1	0	6,979	0 F
3	PHEASANT (MCDONALD)	MATAGORDA	3	1	137,208	0 F
3	PHEASANT (MCDONALD, UP.)	MATAGORDA	3	0	0	0
3	A PHEASANT (MCDONALD, UP. SEG A)	MATAGORDA	0	0	0	0
3	A PHEASANT (NELSON)	MATAGORDA	2	0	0	0
3	A PHEASANT (NES-DUNN 8575)	MATAGORDA	0	0	0	0
3	PHEASANT (SHULTZ, UPPER)	MATAGORDA	0	0	0	0
3	A PHEASANT (SIMPSON)	MATAGORDA	7	3	288,021	4,207 F
3	PHEASANT (SIMPSON, LOWER)	MATAGORDA	1	0	0	0
3	PHEASANT, EAST (FRIO 10300)	MATAGORDA	0	0	0	0
3	PHEASANT, E. (MELBOURNE)	MATAGORDA	2	0	0	0
3	P PHEASANT, E. (MELBOURNE, LD. SEG 2)	MATAGORDA	1	1	325,412	3,414
3	PHEASANT, E. (8800)	MATAGORDA	1	1	35,224	160
3	PHEASANT, E. (10,000)	MATAGORDA	0	0	0	0
3	PHEASANT, SOUTH (E-4)	MATAGORDA	0	0	0	0
3	PHEASANT, SOUTH (J UPPER)	MATAGORDA	0	0	0	0
3	PHEASANT, SOUTH (9,200 FRIO)	MATAGORDA	1	0	0	0
3	PHEASANT, SOUTH (9,200 LGWER)	MATAGORDA	0	0	0	0
3	PHEASANT, SOUTH (9,300 FRIO)	MATAGORDA	0	0	0	0
3	PHEASANT, SOUTH (10,200)	MATAGORDA	0	0	0	0
3	PHEASANT, SOUTH (10,600)	MATAGORDA	0	0	0	0
3	PHEASANT, SW. (FRIO E-3)	MATAGORDA	0	0	0	0
3	P PHEASANT, SW. (FRIO I)	MATAGORDA	1	0	3,157	0 F
3	PHEASANT, SW. (FRIO J)	MATAGORDA	0	0	0	0
3	PHEASANT, SW. (FRIO K)	MATAGORDA	0	0	0	0
3	PHEASANT, SW. (FRIO 10100)	MATAGORDA	1	1	94,176	0 F
3	P PHEASANT, SW. (FRIO 10500)	MATAGORDA	1	0	0	0
3	P PHEASANT, SW. (FRIO 11000)	MATAGORDA	1	1	75,969	0 F
3	P PHEASANT, SW (FRIO 11700)	MATAGORDA	1	1	208,963	0 F
3	PHEASANT, SW (FRIO 12700)	MATAGORDA	0	0	0	0
3	PHEASANT, S W (MELBOURNE LD)	MATAGORDA	0	0	0	0
3	PHEASANT-BOWERS (9800)	MATAGORDA	0	0	0	0
3	PHELAN (HACKBERRY 7600)	JEFFERSON	0	0	0	0
3	PHELAN (HACKBERRY 7800)	JEFFERSON	1	0	0	0
3	A PHOENIX LAKE (B)	ORANGE	0	0	0	0
3	PHOENIX LAKE (BROWN A-1)	ORANGE	0	0	0	0
3	PHOENIX LAKE (BROWN B ZONE)	ORANGE	0	0	0	0
3	PHOENIX LAKE (7600 GAS)	ORANGE	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	A PICKETT RIDGE	WHARTON	2	0	1,546	0
3	A PICKETT RIDGE (F-4)	WHARTON	0	0	0	0
3	PICKETT RIDGE (FRIO 4650)	WHARTON	1	0	0	0
3	PICKETT RIDGE (FRIO 4750)	WHARTON	0	0	0	0
3	PICKETT RIDGE (FRIO 4900)	WHARTON	1	0	0	0
3	PICKETT RIDGE (FRIO 5200)	WHARTON	0	0	0	0
3	PICKETT RIDGE, NORTH (FRIO 565C)	WHARTON	0	0	0	0
3	PICKETT RIDGE, NE. (FRIO #7)	WHARTON	0	0	0	0
3	PICKETT RIDGE, S. (FRIO 4750)	WHARTON	0	0	0	0
3	P PIERCE JUNCTION*	HARRIS	2	0	0	0
3	A PIERCE JUNCTION (VICKSBURG 8000)	HARRIS	3	0	0	0
3	PIERCE JUNCTION (YEGUA 9400)	HARRIS	0	0	0	0
3	P PIERCE JUNCTION (YEGUA 9600)	HARRIS	2	1	77,221	886
3	P PIERCE RANCH (4850)	WHARTON	2	2	37,749	0
3	PIERCE RANCH (4970)	WHARTON	1	0	0	0
3	P PIERCE RANCH (5650)	WHARTON	1	0	0	0
3	PIERCE RANCH (5700)	WHARTON	0	0	0	0
3	PIERCE RANCH (6150)	WHARTON	0	0	0	0
3	PINCKNEY (WOODBINE 15600)	TYLER	0	0	0	0
3	P PINE PRAIRIE, N. (WOODBINE)	WALKER	3	3	488,487	9,234 F
3	PINEHURST (POSEY 11,000)	MCNTGOMERY	4	0	0	0
3	P PINEHURST (WILCOX G)	MCNTGOMERY	1	1	72,461	2,226
3	PINEHURST (WILCOX 10,000)	MCNTGOMERY	1	1	32,121	633
3	PINEHURST (WILCOX 10,200)	MCNTGOMERY	1	1	44,845	770
3	PINEHURST (WINSLOW 9,800)	MONTGOMERY	0	0	0	0
3	PINEHURST (WINSLOW 11,000)	MONTGOMERY	1	1	56,942	3,331
3	PINEHURST (9600)	MCNTGOMERY	0	0	0	0
3	PINEHURST (9700)	MCNTGOMERY	1	0	0	0
3	PINEHURST (9750)	MCNTGOMERY	1	1	13,962	1,632
3	PINEHURST (10,300)	MCNTGOMERY	0	0	0	0
3	PLEASANT (WILCOX 10200)	SAN JACINTO	0	0	0	0
3	P PLEDGER (BRAMAN 7800)	BRAZORIA	6	2	4,128,274	31,074
3	P PLEDGER (BETIS 8000)	BRAZORIA	5	4	6,018,391	62,298
3	P PLEDGER (CARTER 7940)	BRAZORIA	2	1	1,351,760	13,402
3	P PLEDGER (CAYCE 7650)	BRAZORIA	3	2	2,198,333	11,832
3	P PLEDGER (CAYCE STRINGER)	BRAZORIA	0	0	0	0
3	P PLEDGER (CORNELIUS 7550)	BRAZORIA	1	1	509,162	3,568
3	P PLEDGER (FRIO 6500-6800)	BRAZORIA	34	15	64,916,299	0 F
3	PLEDGER (FRIO 7260)	BRAZORIA	1	0	92,319	0
3	P PLEDGER (MARKHAM 7700)	BRAZORIA	3	1	1,391,016	13,466
3	P PLEDGER (MIOCENE 4700)	BRAZORIA	2	2	1,236,748	184 F
3	PLEDGER (MIOCENE 4800)	BRAZORIA	2	0	0	0
3	P PLEDGER (MIOCENE 4900)	BRAZORIA	4	1	883,515	1,024
3	PLEDGER (MIOCENE 5100)	BRAZORIA	0	0	0	0
3	PLEDGER (MIOCENE 5100 B)	BRAZORIA	0	0	0	0
3	PLEDGER, SW. (8150)	BRAZORIA	1	0	0	0
3	PCINT BOLIVAR (13500)	GALVESTON	0	0	0	0
3	P PCINT BOLIVAR, N. (D-4)	GALVESTON	2	0	0	0
3	PCINT BOLIVAR, N. (L-1)	GALVESTON	0	0	0	0
3	PCINT BOLIVAR, N. (S2, B1)	GALVESTON	1	0	0	0
3	P PCINT BOLIVAR, N (12300)	GALVESTON	11	9	57,987,102	427,649 F
3	P PCINT BOLIVAR, N (12500)	GALVESTON	1	1	80,257	1,583
3	P POPP (2400)	WHARTON	9	4	282,406	0
3	P POPP (2500)	WHARTON	3	2	228,704	0
3	P PCPP (2600)	WHARTON	7	4	1,155,958	0
3	P POPP (2800)	WHARTON	2	0	31,454	0
3	PCPP (4150)	WHARTON	0	0	0	0
3	P PORT ACRES (FRIO 5)	JEFFERSON	2	2	21,832	517
3	P PORT ACRES (HACK. LO.)	JEFFERSON	9	1	4,379	254 F
3	P PORT ACRES (HACK. LO. 10,450)	JEFFERSON	0	0	0	0
3	A PORT ACRES (HACK. 10,000)	JEFFERSON	0	0	0	0
3	P PORT ACRES (HACK. 10,600)	JEFFERSON	1	1	107,043	1,642
3	P PORT ACRES, N. (6000)	JEFFERSON	1	0	0	0
3	PORT ACRES, N. (10,500)	JEFFERSON	0	0	0	0
3	PORT ACRES, S. (HACKBERRY LOWER)	JEFFERSON	0	0	0	0
3	PORT ACRES, S. (HACKBERRY 10700)	JEFFERSON	0	0	0	0
3	PORT ACRES, S. (HACKBERRY 10800)	JEFFERSON	0	0	0	0
3	P PCRT ARTHUR (-A-1-)	JEFFERSON	0	0	0	0
3	P PCRT ARTHUR (-A-2-)	JEFFERSON	0	0	0	0
3	PCRT ARTHUR (-B-)	JEFFERSON	2	0	0	0
3	P PCRT ARTHUR (-B- STRINGER, UP.)	JEFFERSON	0	0	0	0
3	P PCRT ARTHUR (-B-1-)	JEFFERSON	0	0	0	0
3	P PCRT ARTHUR (-B-2-)	JEFFERSON	0	0	0	0
3	P PCRT ARTHUR (-C-)	JEFFERSON	0	0	0	0
3	P PCRT ARTHUR (-D-)	JEFFERSON	0	0	0	0
3	P PCRT ARTHUR (D, UPPER, STR.)	JEFFERSON	1	0	0	0
3	P PCRT ARTHUR (-E-)	JEFFERSON	0	0	0	0
3	PCRT ARTHUR (-E-, LOWER)	JEFFERSON	0	0	0	0
3	P PCRT ARTHUR (-F-)	JEFFERSON	0	0	0	0
3	P PCRT ARTHUR (-G-)	JEFFERSON	0	0	0	0
3	PCRT ARTHUR (-H-)	JEFFERSON	0	0	0	0
3	PORT ARTHUR (HACKBERRY, LOWER)	JEFFERSON	0	0	0	0
3	PORT ARTHUR (HACKBERRY, LO. STR.)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (NUDOSARIA)	JEFFERSON	1	1	5,309	122
3	PORT ARTHUR (VICKSBURG)	JEFFERSON	0	0	0	0
3	A PORT NECHES	ORANGE	10	0	12,339	0
3	PORT NECHES (FRIO-1)	ORANGE	0	0	0	0
3	PORT NECHES (FRIO-7)	ORANGE	0	0	0	0
3	PORT NECHES (HACKBERRY 8000)	ORANGE	0	0	0	0
3	PORT NECHES (MIOCENE 3660)	ORANGE	0	0	0	0

RAILROAD COMMISSION OF TEXAS
GIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	PORT NECHES (MIOCENE 4170)	ORANGE	0	0	0	0
3	PORT NECHES (2500)	ORANGE	1	0	0	0
3	PORT NECHES, N. (FRID HACKBERRY)	ORANGE	M 7	4	1,630,161	9,242 F
3	PORT NECHES, N. (FRID 8800)	ORANGE	0	0	0	0
3	P PORT NECHES, N (SEG EAST 8300)	ORANGE	3	1	55,541	0
3	PORT NECHES, N (SEG WEST 8600)	ORANGE	0	0	0	0
3	PORT NECHES, N (SEG WEST 8800)	ORANGE	0	0	0	0
3	PCTTHAST (10500)	MATAGORDA	0	0	0	0
3	P PRAIRIE BELL (11000)	COLORADO	2	2	151,723	5,740
3	PRASIFKA (SEGMENT NORTH)	WHARTON	1	0	0	0
3	P PRASIFKA (3900)	WHARTON	1	0	15,976	0
3	P PRASIFKA (4200)	WHARTON	0	0	0	0
3	P PRASIFKA (4300)	WHARTON	0	0	0	0
3	P PRASIFKA (4460)	WHARTON	0	0	0	0
3	P QUICKSAND CREEK (WILCOX)	NEWTON	3	3	107,980	2,979
3	QUICKSAND CREEK (WILCOX 9,870)	NEWTON	0	0	0	0
3	A QUICKSAND CREEK (WILCOX 10,260)	NEWTON	0	0	0	0
3	A QUICKSAND CREEK (WILCOX 10,330)	NEWTON	0	0	0	0
3	A QUICKSAND CREEK (WILCOX 10,400)	NEWTON	0	0	0	0
3	A QUICKSAND CREEK (WILCOX 10,500)	NEWTON	0	0	0	0
3	P QUICKSAND CREEK (WILCOX 10,500E)	NEWTON	0	0	0	C 0
3	P QUICKSAND CREEK (WILCOX 10,530)	NEWTON	0	0	0	0
3	P QUICKSAND CREEK (WILCOX 10,600)	NEWTON	0	0	0	C 0
3	P QUICKSAND CREEK (WILCOX 10,660)	NEWTON	0	0	0	0
3	P QUICKSAND CREEK (WILCOX 10,800)	NEWTON	0	0	0	C 0
3	P QUICKSAND CREEK (WILCOX 11,000)	NEWTON	0	0	0	0
3	P QUICKSAND CREEK (WILCOX 11,100)	NEWTON	0	0	0	0
3	P QUICKSAND CREEK (10,800)	NEWTON	0	0	0	0
3	QUINN (COCKFIELD -G-)	LIBERTY	0	0	0	0
3	QUINN (COCKFIELD -J- 7200)	LIBERTY	0	0	0	0
3	A QUINN (QUINN)	LIBERTY	0	0	0	0
3	QUINN (6050)	LIBERTY	0	0	0	0
3	P QUINN (6300)	LIBERTY	0	0	0	0
3	QUINN (7050)	LIBERTY	0	0	0	0
3	P QUINN (7350)	LIBERTY	0	0	0	0
3	QUINN (7525)	LIBERTY	0	0	0	0
3	QUINN, NORTH (6050)	LIBERTY	1	0	0	0
3	P R-8 (WOODBINE)	POLK	1	1	341,842	8,186
3	P R. C. W. (YEGUA)	WALKER	1	1	106,246	0
3	P RABEL (7650)	COLORADO	1	1	378,653	7,623
3	A RACCOON BEND	AUSTIN	1	0	0	0
3	A RACCOON BEND (COCKFIELD LOWER)	AUSTIN	0	0	0	0
3	P RACCOON BEND (COCKFIELD 4000)	AUSTIN	3	1	18,390	0
3	A RACCOON BEND (GUTOWSKY)	AUSTIN	2	0	0	0
3	A RACCOON BEND (MIOCENE X)	AUSTIN	1	0	0	0
3	A RACCOON BEND (MIOCENE Y)	AUSTIN	1	0	0	0
3	RACCOON BEND (OAKVILLE 910)	AUSTIN	0	0	0	0
3	P RACCOON BEND (CADDELL)	AUSTIN	1	1	295,346	245 F
3	RAMERS ISLAND (YEGUA 2ND 5200)	TYLER	0	0	0	0
3	RAMERS ISLAND (YEGUA 5750)	TYLER	1	0	0	0
3	P RAMERS ISLAND (YEGUA 5950)	TYLER	1	1	125,820	0 F
3	RAMERS ISLAND (YEGUA 6000)	TYLER	3	0	0	0
3	RAMERS ISLAND (YEGUA 6010)	TYLER	1	0	0	0
3	RAMERS ISLAND (YEGUA 6050)	TYLER	0	0	0	0
3	A RAMSEY	COLORADO	0	0	0	0
3	A RAMSEY (WILCOX)	COLORADO	0	0	0	0
3	P RAMSEY (8290 WILCOX)	COLORADO	1	1	125,126	1,816
3	P RAMSEY (8300 WILCOX)	COLORADO	1	1	36,589	1,071
3	A RAMSEY (8400 WILCOX)	COLORADO	0	0	0	0
3	P RAMSEY (8500 WILCOX)	COLORADO	3	2	175,185	4,235
3	RAMSEY (8600 WILCOX)	COLORADO	0	0	0	0
3	RAMSEY (8700)	COLORADO	0	0	0	0
3	RAMSEY (8800)	COLORADO	0	0	0	0
3	RAMSEY (8900)	COLORADO	1	0	0	0
3	RAMSEY (9100)	COLORADO	1	0	0	0
3	RAMSEY (9300 WILCOX)	COLORADO	0	0	0	0
3	RAMSEY (9500)	COLORADO	1	0	0	0
3	P RAMSEY (10,000)	COLORADO	1	1	94,986	1,356
3	RAMSEY (10,500)	COLORADO	0	0	0	0
3	RAMSEY (10,700)	COLORADO	0	0	0	0
3	RAMSEY (10,750)	COLORADO	0	0	0	0
3	RAMSEY (10,800)	COLORADO	0	0	0	0
3	P RAMSEY, E. (WILCOX 8850)	COLORADO	3	2	98,239	4,240
3	P RAMSEY, E. (WILCOX 9100)	COLORADO	1	1	21,706	260
3	P RAMSEY, E. (WILCOX 9250)	COLORADO	1	1	134,427	5,461
3	P RAMSEY, E. (WILCOX 9350)	COLORADO	4	3	503,181	6,748
3	P RAMSEY, E. (WILCOX 10,700)	COLORADO	1	1	331,096	6,846
3	RAMSEY, E. (YEGUA 5300)	COLORADO	1	0	0	0
3	P RAMSEY, EAST (8900)	COLORADO	2	0	3,192	36
3	RAMSEY, SOUTH (8500)	COLORADO	0	0	0	0
3	RAMSEY, SOUTH (8600)	COLORADO	0	0	0	0
3	RAMSEY, SOUTH (8800)	COLORADO	0	0	0	0
3	RAMSEY, SOUTH (8960)	COLORADO	0	0	0	0
3	RANDON (7525)	FORT BEND	0	0	0	0
3	RANDON (8300)	FORT BEND	1	0	0	0
3	RANDON (8400)	FORT BEND	0	0	0	0
3	RANKIN, EAST (YEGUA #1)	HARRIS	1	0	0	0
3	A RANKIN, E. (YEGUA #2)	HARRIS	0	0	0	0
3	RANKIN, SOUTH (KELLER 8400)	HARRIS	0	0	0	0
3	RANKIN, SOUTH (YEGUA)	HARRIS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRCDIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	RANKIN, SOUTH (YEGUA 3)	HARRIS	0	0	0	0
3	RATLIFF CREEK (WILCOX 8000)	COLORADO	0	0	0	0
3	P RATLIFF CREEK (WILCOX 9200)	COLORADO	1	1	17,214	935
3	P RATLIFF CREEK (WILCOX 9350)	COLORADO	1	0	1,955	91
3	RATTLESNAKE MOUND (ANDRAU)	BRAZORIA	0	0	0	0
3	P RATTLESNAKE MOUND (5200)	BRAZORIA	1	0	18,350	936 F
3	P RATTLESNAKE MOUND (5300)	BRAZORIA	1	0	150,618	0
3	P RATTLESNAKE MOUND (7000)	BRAZORIA	3	2	870,098	6,067
3	P RATTLESNAKE MOUND, W. (SCHENCK)	BRAZORIA	1	1	155,120	1,729
3	P RAYWOOD (COOK MTN.)	LIBERTY	4	3	2,491,963	11,470
3	P RAYWOOD (COOK MTN. HP)	LIBERTY	0	0	0	0
3	P RAYWOOD (COOK MTN. UPPER)	LIBERTY	1	0	0	0
3	P RAYWOOD (COOK MTN. 11,000)	LIBERTY	0	0	0	0
3	P RAYWOOD (YEGUA 10,700)	LIBERTY	2	1	158,069	6,217
3	P RAYWOOD, S. (GRESSETT SAND)	LIBERTY	1	1	19,013	6,110
3	P RAYWOOD, W. (COCK MOUNTAIN)	LIBERTY	4	3	2,275,746	28,698
3	P RAYWOOD, W. (YEGUA)	LIBERTY	3	3	253,207	6,247
3	RED BRANCH	TRINITY	0	0	0	0
3	RED BRANCH (QUEEN CITY)	TRINITY	0	0	0	0
3	RED BRANCH (2380)	TRINITY	0	0	0	0
3	P RED FISH REEF (F-4)	CHAMBERS	3	1	497,501	5,967
3	RED FISH REEF (F-15-C)	CHAMBERS	0	0	0	0
3	P RED FISH REEF (FB A-1, FRIO 11)	CHAMBERS	5	2	682,723	5,440 F
3	P RED FISH REEF (FB A-1, FRIO 1)	CHAMBERS	2	2	574,906	4,683
3	RED FISH REEF (FB A-1, FRIO 5)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB A-1, FRIO 7)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FB A-1, FRIO 14)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB A-1, FRIO 19)	CHAMBERS	1	0	0	0
3	P RED FISH REEF (FB A-1, FRIO 22A)	CHAMBERS	2	0	107,527	1,048
3	RED FISH REEF (FB A-1, FRIO 22B)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FB A-1, FRIO 22C)	CHAMBERS	0	0	0	0
3	P RED FISH REEF (FB A-2, FRIO 1)	CHAMBERS	2	2	612,470	3,821 F
3	RED FISH REEF (FB A-2, FRIO 5)	CHAMBERS	1	0	0	0
3	A RED FISH REEF (FB A-2, FRIO 8)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB A-2, FRIO 12)	CHAMBERS	1	0	0	0
3	RED FISH REEF (FB A-2, FRIO 15B)	CHAMBERS	0	0	0	0
3	P RED FISH REEF (FB A-2, FRIO 19)	CHAMBERS	1	0	52,000	179 F
3	A RED FISH REEF (FBA-2N, FRIO 1)	CHAMBERS	1	0	0	0
3	P RED FISH REEF (FB A-3, FRIO 22B)	CHAMBERS	1	1	497,868	4,729
3	P RED FISH REEF (FB B-1, FRIO 4)	CHAMBERS	2	1	556,643	3,946 F
3	RED FISH REEF (FB B-1, FRIO 6)	CHAMBERS	1	1	20,722	874 F
3	RED FISH REEF (FB B-1, FRIO 7)	CHAMBERS	0	0	0	0
3	P RED FISH REEF (FB B-1, FRIO 9)	CHAMBERS	1	0	87,006	773
3	P RED FISH REEF (FB B-1, FRIO 10)	CHAMBERS	2	1	493,459	12,409 F
3	RED FISH REEF (FB B-1, FRIO 11A)	CHAMBERS	0	0	0	0
3	P RED FISH REEF (FB B-1, FRIO 11B)	CHAMBERS	2	1	597,440	6,206
3	A RED FISH REEF (FB B-1, FRIO 17)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB B-1, FRIO 22A)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB B-1, FRIO 26)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB B-2B, FRIO 4)	CHAMBERS	1	0	0	0
3	A RED FISH REEF (FB B-2B, FRIO 8)	CHAMBERS	0	0	0	0
3	P RED FISH REEF (FB B-2C, FRIO 4)	CHAMBERS	1	0	158,021	517 F
3	P RED FISH REEF (FB B-3 FRIO 4)	CHAMBERS	1	0	184,554	579 F
3	A RED FISH REEF (FB B-3, FRIO 6)	CHAMBERS	0	0	0	0
3	P RED FISH REEF (FB B-3, FRIO 9)	CHAMBERS	3	1	568,670	4,583
3	RED FISH REEF (FB B-3, FRIO 10)	CHAMBERS	1	0	0	0
3	P RED FISH REEF (FB B-3, FRIO 15A)	CHAMBERS	3	0	225,867	612 F
3	RED FISH REEF (FB B-3, FRIO 19)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FB B-4, FRIO 11B)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO F-15)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FRIO 2-A SAND)	CHAMBERS	1	0	7,810	139
3	A RED FISH REEF (FRIO 15, E.)	GALVESTON	0	0	0	0
3	RED FISH REEF (FRIO 15, SEG. C)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO 20)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO 22-C)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO 23)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FRIO 25-A)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO 25-A, EAST)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO 8700)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO 9500)	CHAMBERS	0	0	0	0
3	P RED FISH REEF (MIOCENE 3000)	CHAMBERS	6	5	1,915,492	1,327 F
3	P RED FISH REEF (MIOCENE 3400 -A-)	CHAMBERS	1	0	313,073	0
3	RED FISH REEF (MIOCENE 3400 -B-)	CHAMBERS	0	0	0	0
3	RED FISH REEF (MIOCENE 3400-B-E)	CHAMBERS	0	0	0	0
3	RED FISH REEF (MIOCENE 3640)	CHAMBERS	0	0	0	0
3	RED FISH REEF (MIOCENE 3700)	CHAMBERS	0	0	0	0
3	P RED FISH REEF (WALLIS)	CHAMBERS	3	3	618,216	0
3	P RED FISH REEF, NORTH (F-7)	CHAMBERS	1	0	121,697	0 F
3	P RED FISH REEF, NORTH (F- 9)	CHAMBERS	1	0	0	0
3	RED FISH REEF, NORTH (F-10)	CHAMBERS	0	0	0	0
3	RED FISH REEF, NORTH (F-11A)	CHAMBERS	0	0	0	0
3	RED FISH REEF, NORTH (F-14)	CHAMBERS	0	0	0	0
3	P RED FISH REEF, NORTH (FRIO 15)	CHAMBERS	0	0	0	0
3	RED FISH REEF, NORTH (9040)	CHAMBERS	1	1	119,819	5,188 F
3	P RED FISH REEF S. (FRIO 15)	CHAMBERS	0	0	0	0
3	A RED FISH REEF, SW (F- 1)	CHAMBERS	9	7	4,983,134	17,726 F
3	RED FISH REEF, SW. (F- 2A)	CHAMBERS	0	0	0	0
3	A RED FISH REEF, SW. (F- 6)	CHAMBERS	0	0	0	0
3	P RED FISH REEF, SW. (F-10)	CHAMBERS	1	1	123,711	2,080
3	P RED FISH REEF, SW. (F-11B)	CHAMBERS	4	2	702,865	5,738 F

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 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
3	P RED FISH REEF, SW. (F-12 SD.)	CHAMBERS	1	1	75,780	949 F
3	P RED FISH REEF, SW. (F-14 SD.)	CHAMBERS	2	2	349,879	5,752 F
3	P RED FISH REEF, SW. (F-15-A)	CHAMBERS	1	0	0	0
3	RED FISH REEF, SW. (F-15-C)	CHAMBERS	1	0	0	0
3	RED FISH REEF, SW. (F-15-E)	CHAMBERS	0	0	0	0
3	A RED FISH REEF, SW. (F-18)	CHAMBERS	0	0	0	0
3	P RED FISH REEF, SW. (F-20)	CHAMBERS	1	0	0	0
3	RED FISH REEF, SW. (FB-A, F- 4)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (FB-A, F- 6)	CHAMBERS	0	0	0	0
3	P RED FISH REEF, SW. (FB-A, F-12)	CHAMBERS	1	0	0	0
3	A RED FISH REEF, SW. (FB-B, F- 1)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (FB-B, F-15B)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (FB-B, F-16)	CHAMBERS	0	0	0	0
3	A RED FISH REEF, SW. (FB-B, F-17)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (FB-C, F-15B)	CHAMBERS	0	0	0	0
3	P RED FISH REEF, SW. (FB-C, F-17)	CHAMBERS	1	1	142,373	5,016
3	RED FISH REEF, SW. (FB-D, F-16)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (FB-D, F-17)	CHAMBERS	0	0	0	0
3	P RENEE (VICKSBURG 8270)	HARRIS	2	1	100,501	547
3	RENZ (FRIO 3200)	COLORADO	1	0	0	0
3	RETREAT (7800)	GRIMES	0	0	0	0
3	RETREAT (9900)	GRIMES	0	0	0	0
3	P RHINEHART (2210)	COLORADO	3	3	461,212	0
3	P RHINEHART (4200)	COLORADO	1	1	114,498	0
3	P RHINEHART (6900)	COLORADO	1	1	24,056	1,099
3	RICH RANCH (Y-6-E)	LIBERTY	0	0	0	0
3	RICH RANCH (YEGUA)	LIBERTY	0	0	0	0
3	RINEHART (FRIO 3300)	COLORADO	0	0	0	0
3	RINEHART (FRIO 3900)	COLORADO	0	0	0	0
3	RISHER (YEGUA 4600)	MONTGOMERY	0	0	0	0
3	ROBINSON LAKE (FRIO 9,300)	CHAMBERS	0	0	0	0
3	ROBINSON LAKE (FRIO 10,200)	CHAMBERS	0	0	0	0
3	ROBINSON LAKE (FRIO 10,300)	CHAMBERS	0	0	0	0
3	ROBINSON LAKE (FRIO 10,400 UP)	CHAMBERS	0	0	0	0
3	ROBINSON LAKE (SEABRZE 9400)	CHAMBERS	0	0	0	0
3	P ROCK ISLAND (FRIO, UP.)	COLORADO	2	0	27,246	0
3	P ROCK ISLAND (FRIO 2765)	COLORADO	0	0	0	0
3	ROCK ISLAND (MIO. 2425)	COLORADO	0	0	0	0
3	ROCK ISLAND (8400)	COLORADO	2	0	0	0
3	P ROCK ISLAND (8900)	COLORADO	1	1	346,514	7,770
3	P ROCK ISLAND (9900)	COLORADO	1	0	0	0
3	P ROCK ISLAND, N. (FRIO 2765)	COLORADO	1	0	10,542	0
3	ROCK ISLAND, NORTH (3300)	COLORADO	0	0	0	0
3	P ROCK ISLAND, NE. (FRIO 2850)	COLORADO	0	0	0	0
3	P ROCK ISLAND, NE. (YEGUA 4950)	COLORADO	0	0	0	0
3	ROCK ISLAND, NW. (MIO. 2425)	COLORADO	0	0	0	0
3	P ROCK ISLAND, SOUTH (2550)	COLORADO	1	1	65,948	0
3	ROCK ISLAND, WEST (B-8000)	COLORADO	0	0	0	0
3	ROCK ISLAND, WEST (DEHNERT)	COLORADO	0	0	0	0
3	P ROCK ISLAND, WEST (KNOCHE)	COLORADO	0	0	0	0
3	P ROCK ISLAND, W. (SEG. 1 MASSEY)	COLORADO	1	1	85,798	2,649
3	ROCK ISLAND, W. (STRAY LU. 8100)	COLORADO	0	0	0	0
3	P ROCK ISLAND, WEST (SWEIGER)	COLORADO	0	0	0	0
3	ROCK ISLAND, WEST (MADDELL)	COLORADO	0	0	0	0
3	ROCK ISLAND, WEST (WILCOX 7800)	COLORADO	0	0	0	0
3	P ROCK ISLAND, W. (WILCOX 9700)	COLORADO	4	4	859,598	19,762
3	P ROCK ISLAND, W. (WILCOX 9850)	COLORADO	1	1	67,761	1,073
3	P ROCK ISLAND, W. (WILCOX 9900)	COLORADO	1	1	112,828	2,279
3	ROCK ISLAND, W. (WILCOX 10,000)	COLORADO	0	0	0	0
3	P ROCK ISLAND, W. (1570)	COLORADO	2	2	86,066	0
3	ROCK ISLAND, WEST (2200)	COLORADO	0	0	0	0
3	ROCK ISLAND, WEST (8900)	COLORADO	0	0	0	0
3	P ROCK ISLAND, WEST (9900)	COLORADO	1	1	173,190	2,750
3	P ROOT (2150)	COLORADO	1	1	76,197	0
3	ROOT (2250)	COLORADO	0	0	0	0
3	P ROSEDALE (FRIO, LOWER)	JEFFERSON	1	1	46,068	1,513
3	P ROSEDALE (5770 FRIO)	JEFFERSON	1	1	77,963	1,431
3	ROSEDALE (6150 FRIO)	JEFFERSON	0	0	0	0
3	P ROSEDALE (6400 FRIO)	JEFFERSON	1	1	31,286	503
3	ROSEDALE (6500 FRIO)	JEFFERSON	1	0	0	0
3	ROSEDALE (7050)	JEFFERSON	0	0	0	0
3	A ROSEDALE (7120)	JEFFERSON	0	0	0	0
3	ROSEDALE (7780)	JEFFERSON	0	0	0	0
3	ROSENBERG (COCKFIELD 7720)	FORT BEND	1	0	0	0
3	F ROSENBERG (COCKFIELD 8150)	FORT BEND	1	1	72,917	973
3	P ROSENBERG (FRIO 5660)	FORT BEND	1	1	91,056	306
3	ROSENBERG (YEGUA 7960)	FORT BEND	0	0	0	0
3	ROSENBERG (YEGUA 8100)	FORT BEND	0	0	0	0
3	ROSENBERG, NORTH (FRIO 4600)	FORT BEND	1	0	0	0
3	ROSENBERG, NORTH (FRIO 4800)	FORT BEND	0	0	0	0
3	P ROSENBERG, NORTH (3400)	FORT BEND	1	0	6,388	0
3	P ROSENBERG, NORTH (4550)	FORT BEND	1	1	406,476	0
3	P ROSENBERG, NORTH (5040)	FORT BEND	2	1	95,801	28
3	P ROSENBERG, NORTH (7700)	FORT BEND	3	1	842,935	10,593
3	ROSENBERG, NORTH (8300)	FORT BEND	1	1	8,696	84
3	ROSNER ANDERSON (5100)	MONTGOMERY	1	0	39,479	0
3	ROSS-BENNER (2100)	COLORADO	1	0	0	0
3	ROSS-BENNER (3180)	COLORADO	1	0	0	0
3	ROSS - BENNER (3260)	COLORADO	1	0	0	0
3	ROSS-BENNER (3560)	COLORADO	1	0	0	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	RETHERCWOOD (13,250)	HARRIS	0	0	0	0
3	RCWAN (FRIO 8800)	BRAZORIA	0	0	0	0
3	P ROWAN (FRIO 8900)	BRAZORIA	2	1	55,115	293
3	RCWAN (FRIO 9000)	BRAZORIA	0	0	0	0
3	RCWAN (FRIO 9100)	BRAZORIA	0	0	0	0
3	RCWAN (FRIO 9500)	BRAZORIA	0	0	0	0
3	RCWAN (FRIO 9700)	BRAZORIA	0	0	0	0
3	A ROWAN, N. (FRIO, UPPER)	BRAZORIA	0	0	0	0
3	RCWAN, NORTH (10,200)	BRAZORIA	0	0	0	0
3	A RCWAN, NORTH (10250)	BRAZORIA	0	0	0	0
3	P RCWAN, NORTH (10,600)	BRAZORIA	1	1	51,534	798
3	P RCWAN, NORTH (10,800)	BRAZORIA	2	1	145,725	1,226
3	ROWAN, SOUTH (ANOMALINA 1ST)	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH (8700)	BRAZORIA	0	0	0	0
3	RCWAN, SOUTH (8900)	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH (8905)	BRAZORIA	0	0	0	0
3	RCWAN, SOUTH (9100)	BRAZORIA	0	0	0	0
3	RCWAN, SOUTH (9280)	BRAZORIA	0	0	0	0
3	RCWAN, SOUTH (9400)	BRAZORIA	0	0	0	0
3	RCWAN, SOUTH (9500)	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH (9650 FRIO)	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH (9700)	BRAZORIA	0	0	0	0
3	RCWAN, SOUTH (9750 FRIO)	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH (9800 FRIO)	BRAZORIA	0	0	0	0
3	RUGELEY, Sw. (HELMOUTH 12660)	MATAGORDA	1	0	73,768	1,340
3	RUGELEY, Sw. (1210)	MATAGORDA	1	1	168,463	2,742
3	P RUGELEY, Sw. (12850)	MATAGORDA	3	3	3,204,240	194,318
3	RUGELEY, Sw. (13,300)	MATAGORDA	1	1	36,259	7,938
3	P RUSTY (MIOCENE 4000)	MATAGORDA	6	3	234,115	134 F
3	RUSTY (MIOCENE 4100)	MATAGORDA	1	0	0	0
3	A RUTLEDGE (WILCOX 6500)	COLORADO	0	0	0	0
3	RUTLEDGE (YEGUA 4600)	COLORADO	1	0	0	0
3	P SABINE PASS (MIOCENE)	JEFFERSON	4	1	290,933	120 F
3	SABINE PASS (MIOCENE S-1)	JEFFERSON	0	0	0	0
3	SABINE PASS (MIOCENE S-1-A)	JEFFERSON	0	0	0	0
3	SABINE PASS (MIOCENE S-2)	JEFFERSON	0	0	0	0
3	SABINE TRAM (COCKFIELD 5)	NEWTON	0	0	0	0
3	A SABINE TRAM (COCKFIELD 6)	NEWTON	0	0	0	0
3	A SABINE TRAM (COCKFIELD 8)	NEWTON	0	0	0	0
3	P SABINE TRAM (COCKFIELD 9)	NEWTON	0	0	0	0
3	A SABINE TRAM (YEGUA 7800)	NEWTON	0	0	0	0
3	P SALLY WITHERS, WEST (WILCOX)	JASPER	2	2	257,956	18,798 F
3	SAN JACINTO (YEGUA 7600)	HARRIS	0	0	0	0
3	SANBORN (FRIO 12,700)	MATAGORDA	0	0	0	0
3	SANBORN (FRIO 13,000)	MATAGORDA	1	1	51,115	664
3	P SANDY (WILCOX -C-)	WHARTON	3	2	109,982	1,648
3	P SANDY (WILCOX,LOWEK)	WHARTON	1	1	5,922	0
3	A SANDY (YEGUA)	WHARTON	1	1	97,552	158
3	SANDY CREEK (AUSTIN CHALK)	PCLK	1	0	0	0
3	SANDY POINT (MIOCENE 5330)	BRAZORIA	0	0	0	0
3	SANDY POINT, W. (6400)	BRAZORIA	1	0	0	0
3	P SANTONE (MOUDRY)	AUSTIN	1	1	409,535	28,417
3	P SANTONE (9380 WILCOX)	AUSTIN	1	1	77,459	3,567
3	P SANTONE (9730)	AUSTIN	1	1	21,542	1,654
3	SANTONE (10,600)	AUSTIN	1	1	7,499	844
3	SARAH WHITE (ANDRAU)	GALVESTON	0	0	0	0
3	A SARAH WHITE (FRIO 9225)	GALVESTON	0	0	0	0
3	P SARAH WHITE (FRIO 11700)	GALVESTON	1	1	537,488	14,591
3	SARAH WHITE (SCHENCK A, LO.)	GALVESTON	1	0	0	0
3	SARAH WHITE (SCHENCK B, LO.)	GALVESTON	0	0	0	0
3	SARAH WHITE, EAST (FRIO 2)	GALVESTON	0	0	0	0
3	SARAH WHITE, EAST (9200)	GALVESTON	1	0	0	0
3	A SARATOGA, WEST	HARDIN	2	0	10,163	0
3	SARGENT, SOUTH (2750)	MATAGORDA	0	0	0	0
3	P SARGENT, SOUTH (3200 MIOCENE)	MATAGORDA	1	1	35,301	0
3	SARGENT, SOUTH (3250 MIOCENE)	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH (3650)	MATAGORDA	1	0	7,057	0
3	P SARGENT, SOUTH (3850)	MATAGORDA	2	1	116,198	0
3	SARGENT, SOUTH (4040)	MATAGORDA	0	0	0	0
3	P SARGENT, SOUTH (4050 MIOCENE)	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH (4060)	MATAGORDA	0	0	0	0
3	P SARGENT, SOUTH (4070)	MATAGORDA	1	1	175,342	0
3	SARGENT, SOUTH (4100)	MATAGORDA	0	0	0	0
3	SARGENT SOUTH (4900)	MATAGORDA	1	1	66,737	0
3	P SARGENT, SOUTH (5280)	MATAGORDA	1	1	92,742	0
3	SARGENT, SOUTH (5300)	MATAGORDA	0	0	0	0
3	P SARGENT, SOUTH (5800)	MATAGORDA	1	1	148,951	0
3	SARGENT, SOUTH (5920)	MATAGORDA	1	1	51,993	30
3	SARGENT, SOUTH (6040)	MATAGORDA	1	1	121,737	0
3	P SARGENT, SOUTH (6100)	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH (6130)	MATAGORDA	0	0	0	0
3	P SARGENT, SOUTH (6160)	MATAGORDA	1	1	116,497	0
3	P SARGENT, SOUTH (6350)	MATAGORDA	0	0	0	0
3	SATSUMA (COOK MOUNTAIN, LO)	HARRIS	0	0	0	0
3	SATSUMA (WISE)	HARRIS	0	0	0	0
3	SATSUMA (6900 LOOK)	HARRIS	0	0	0	0
3	P SATSUMA (7500 YEGUA MOORE)	HARRIS	1	0	0	0
3	P SATSUMA (7600 YEGUA)	HARRIS	2	1	142,963	0 F
3	P SATSUMA, S. (COOK MTN. 7900)	HARRIS	1	0	1,508	0
3	SATSUMA, SOUTH (7150)	HARRIS	1	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	SATSUMA, S. (MURPHY 7200)	HARRIS	0	0	0	0
3	P SCHIURRING (2250)	COLORADO	2	2	178,030	0
3	SCHIURRING (2320)	COLORADO	0	0	0	0
3	SCHIURRING (2350)	COLORADO	0	0	0	0
3	SCHWAB (ACE)	POLK	0	0	0	0
3	SCOTT-SIERRA (FRIO)	WHARTON	2	0	0	0
3	P SCOTTY (FRIO)	WHARTON	1	1	123,221	0
3	A SEABREEZE	CHAMBERS	2	0	12,873	0 F
3	SEABREEZE (BARROW 9600)	CHAMBERS	0	0	0	0
3	A SEABREEZE (F-2)	CHAMBERS	4	1	145,264	1,333
3	SEABREEZE (FRIO 8300 #2)	CHAMBERS	0	0	0	0
3	SEABREEZE (MARG. 7 FB #)	CHAMBERS	0	0	0	0
3	SEABREEZE (MARG. 7830)	CHAMBERS	1	0	0	0
3	P SEABREEZE (NODASARIA UPPER)	CHAMBERS	1	0	0	0
3	P SEABREEZE (NODOSARIA 10,200)	CHAMBERS	1	1	635,233	18,435
3	SEABREEZE (NODOSARIA 10500)	CHAMBERS	0	0	0	0
3	A SEABREEZE (SEABREEZE C-2)	CHAMBERS	0	0	0	0
3	P SEABREEZE (SEABREEZE FB B)	CHAMBERS	4	3	1,601,238	29,514
3	SEABREEZE (8700)	CHAMBERS	0	0	0	0
3	SEABREEZE (9700)	CHAMBERS	0	0	0	0
3	P SEABROOK (ANOMALINA)	CHAMBERS	1	0	0	0
3	P SEABROOK (F- 4)	CHAMBERS	2	0	0	0
3	P SEABROOK (F- 5)	CHAMBERS	1	0	0	0
3	SEABROOK (F-12)	CHAMBERS	0	0	0	0
3	P SEABROOK (F-14)	CHAMBERS	1	0	0	0
3	P SEABROOK (F-15)	CHAMBERS	1	0	0	0
3	A SEABROOK (F-16)	CHAMBERS	0	0	0	0
3	SEABROOK (F-17)	CHAMBERS	0	0	0	0
3	P SEABROOK (7500)	CHAMBERS	1	0	0	0
3	SEABROOK, E. (F-4)	CHAMBERS	0	0	0	0
3	SEABROOK, E. (FRIO 8500)	CHAMBERS	1	0	0	0
3	SEALY (FRIO 3500)	AUSTIN	1	0	0	0
3	A SEALY (NEWSUM)	AUSTIN	0	0	0	0
3	P SEALY (WILCOX K)	AUSTIN	2	2	101,034	472 F
3	P SEALY (WILCOX M-2)	AUSTIN	5	5	820,016	5,649
3	P SEALY (WILCOX 8700)	AUSTIN	3	2	218,885	1,138
3	P SEALY (WILCOX 8800)	AUSTIN	1	1	400,974	2,394
3	P SEALY (WILCOX 10700)	AUSTIN	1	1	230,901	925
3	P SEALY (WILCOX 10,800)	AUSTIN	2	1	62,228	318
3	A SEGNO	POLK	0	0	0	0
3	SEGNO (Y2-B)	POLK	1	0	0	0
3	P SEGNO (YEGUA -L-)	POLK	1	0	19,894	1,010 F
3	SEGNO (YEGUA -N-)	POLK	0	0	0	0
3	SEGNO (YEGUA -O-)	POLK	0	0	0	0
3	SEGNO (YEGUA -P-)	POLK	1	0	0	0
3	SEGNO (YEGUA -U-)	POLK	0	0	0	0
3	SEGNO (YEGUA -V-)	POLK	0	0	0	0
3	P SEGNO (YEGUA -X-)	POLK	1	1	8,509	150 F
3	A SEGNO (YEGUA 5000)	POLK	0	0	0	0
3	P SEGNO (YEGUA 5300)	POLK	2	1	42,620	255
3	A SEGNO (YEGUA 5380)	POLK	0	0	0	0
3	P SEGNO (YEGUA 5400 -C-)	POLK	2	1	18,218	1,027
3	P SEGNO, SOUTH (WILCOX A)	POLK	3	0	0	0
3	A SEGNO, SOUTH (WILCOX C)	POLK	2	2	129,290	1,393 F
3	P SEGNO, SOUTH (Y-5-C)	HARDIN	1	1	106,881	2,678
3	SEGNO, SOUTH (Y-5-6800)	POLK	0	0	0	0
3	SEGNO, SOUTH (YEGUA Y-1)	POLK	0	0	0	0
3	SEGNO, SOUTH (YEGUA Y-2)	POLK	0	0	0	0
3	SEGNO, SOUTH (YEGUA 6450)	NEWTON	0	0	0	0
3	SEGNO, SOUTH (YEGUA 7040)	POLK	0	0	0	0
3	P SEGNO, SOUTH (YEGUA 7050)	HARDIN	1	0	0	0
3	SEGNO, SOUTH (5170)	POLK	1	1	19,531	0
3	SEVEN OAKS (Y-1)	POLK	1	0	0	0
3	SEVEN OAKS N. (AUSTIN CHALK)	POLK	1	1	29,261	1,158
3	P SEVEN OAKS, N. (WOODBINE)	POLK	7	6	3,022,264	104,791
3	P SHANNON (NODOSARIA)	ORANGE	1	0	0	0
3	P SHEPHERD (7600)	SAN JACINTO	5	2	808,838	8,503
3	A SHEPHERD (7682)	SAN JACINTO	1	0	13,207	79
3	SHEPHERDS MOTT (13,380)	MATAGORDA	0	0	0	0
3	SHERIDAN (E)	COLORADO	0	0	0	0
3	SHERIDAN (FRIO 3300)	COLORADO	1	0	12,605	0 F
3	SHERIDAN (OP-4)	COLORADO	0	0	0	0
3	SHERIDAN (Q 10,200)	COLORADO	0	0	0	0
3	SHERIDAN (R)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX)	COLORADO	70	64	22,563,193	0 F
3	SHERIDAN (WILCOX -A- A)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX -A- A5)	COLORADO	0	0	0	0
3	A SHERIDAN (WILCOX -A-5)	COLORADO	0	0	0	0
3	P SHERIDAN (WILCOX -B-)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX -C-)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX -D-)	COLORADO	1	0	0	0
3	SHERIDAN (WILCOX -E-)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX -G-)	COLORADO	0	0	0	0
3	A SHERIDAN (WILCOX -H-)	COLORADO	4	4	1,744,440	0 F
3	SHERIDAN (WILCOX -L-)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX -C-)	COLORADO	0	0	0	0
3	P SHERIDAN (WILCOX -P- P1)	COLORADO	1	1	106,878	0 F
3	A SHERIDAN (WILCOX -P- 5 Q)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX -Q-)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX S)	COLORADO	1	0	0	0

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3	SHERIDAN (WILCOX T)	COLORADO	1	0	0	0
3	A SHERIDAN (YEGUA -Q-)	COLORADO	0	0	0	0
3	P SHERIDAN (YEGUA S)	COLORADO	2	1	158,009	0 F
3	P SHERIDAN (YEGUA -T-)	COLORADO	2	0	0	0
3	SHERIDAN (YEGUA 5000)	COLORADO	0	0	0	0
3	SHERIDAN, S. (WILCOX -A- 2-8500)	COLORADO	0	0	0	0
3	SHERIDAN, SE. (YEGUA)	COLORADO	1	0	0	0
3	SHERIDAN, SW (WILCOX 8300)	LAYACA	0	0	0	0
3	P SHERIDAN, SW (WILCOX 8500)	COLORADO	1	1	6,394	122
3	SHERIDAN WILCOX -A- (WILCOX A)	COLORADO	C	0	0	0
3	SHIMEK, EAST (WILCOX 8100)	COLORADO	0	0	0	0
3	P SHIPCHANNEL (F-24)	CHAMBERS	4	1	1,426,559	37,868
3	SHIPCHANNEL, S. (12,800)	CHAMBERS	1	0	46	0
3	P SHIPWRECK (FRIO A)	GALVESTON	5	1	3,875,366	23,959 F
3	P SHIPWRECK (FRIO B)	GALVESTON	1	1	4,680,625	30,381
3	P SHIPWRECK (L-1)	GALVESTON	8	8	12,051,887	40,476 F
3	P SHIPWRECK (L-2)	GALVESTON	4	4	3,390,724	11,783 F
3	P SHIPWRECK (FB 1, L-1)	GALVESTON	4	2	4,572,004	19,137
3	P SHIPWRECK (FB1, L-2)	GALVESTON	3	3	3,408,528	18,416
3	P SHIPWRECK SHOAL (MIOCENE 4200)	MATAGORDA	1	1	88,820	410
3	P SHIPWRECK SHOAL (MIOCENE 4900)	MATAGORDA	1	1	39,198	0
3	SHOAL CREEK (WILCOX 10900)	TYLER	1	1	9,822	464
3	A SILSBEE	HARDIN	1	0	0	0
3	SILSBEE (U)	HARDIN	0	0	0	0
3	SILSBEE (W-2)	HARDIN	0	0	0	0
3	P SILSBEE (W-3 YEGUA)	HARDIN	2	0	53,004	0 F
3	A SILSBEE (X-1 YEGUA)	HARDIN	1	1	94,496	0 F
3	SILSBEE (Y-STRAY)	HARDIN	1	0	0	0
3	P SILSBEE (Y-1)	HARDIN	2	1	136,147	0 F
3	SILSBEE (Y-2)	HARDIN	1	0	0	0
3	SILSBEE (Y-3)	HARDIN	C	0	0	0
3	SILSBEE (Y-3A)	HARDIN	0	C	0	0
3	SILSBEE (Y-4)	HARDIN	1	0	0	0
3	SILSBEE (Y-5)	HARDIN	0	0	0	0
3	SILSBEE (Z)	HARDIN	0	0	0	0
3	P SILSBEE (Z-3)	HARDIN	1	1	123,298	0 F
3	SILSBEE, E. (Y-1)	HARDIN	0	0	0	0
3	SILSBEE, NORTH (C-4)	HARDIN	0	0	0	0
3	A SILSBEE, NORTH (YEGUA 1)	HARDIN	0	0	0	0
3	A SILSBEE, NORTH (YEGUA 2)	HARDIN	1	1	72,096	929 F
3	SILSBEE, NORTH (YEGUA 2C)	HARDIN	1	0	0	0
3	P SILSBEE, NORTH (YEGUA 3A, W.)	HARDIN	1	1	130,354	5,638
3	SILSBEE, NORTH (YEGUA 3-6900)	HARDIN	0	0	0	0
3	SILSBEE, NORTH (YEGUA 4)	HARDIN	0	0	0	0
3	SILSBEE, N. (YEGUA 4-C, W.)	HARDIN	0	C	0	0
3	A SILSBEE, NORTH (YEGUA 4-F)	HARDIN	1	0	0	0
3	A SILSBEE, NORTH (YEGUA 4-G)	HARDIN	C	0	0	0
3	P SILSBEE, NORTH (YEGUA 6, W.)	HARDIN	1	1	74,171	1,516
3	A SILSBEE, NORTH (YEGUA 7-A)	HARDIN	0	0	0	0
3	A SILSBEE, NORTH (YEGUA 7-B)	HARDIN	C	C	0	0
3	A SILSBEE, NORTH (YEGUA 7C)	HARDIN	1	0	0	0
3	P SILSBEE, NORTH (7100)	HARDIN	1	0	0	0
3	P SILSBEE, WEST (Y-1)	HARDIN	1	1	149,807	0 F
3	SILVER LAKE (11,700)	MATAGORDA	0	0	0	0
3	SILVER LAKE, WEST (8545)	MATAGORDA	0	0	0	0
3	SIMPSONVILLE (10,300)	MATAGORDA	1	0	1,768	149
3	SKINNER LAKES (QUINN 7365)	NEWTON	0	0	0	0
3	A SKINNER LAKES (YEGUA 5TH)	NEWTON	C	0	0	0
3	P SKULL CREEK (MIOCENE 1700)	COLORADO	1	1	87,161	0
3	SKULL CREEK (YEGUA 5700)	COLORADO	1	0	0	0
3	P SLESSINGER (WILCOX 10,000)	HARDIN	2	2	317,835	41,618
3	SLONE (MELBOURNE)	MATAGORDA	0	0	0	0
3	SMITH BRANCH (3350)	WALKER	0	0	0	0
3	A SMITH POINT	CHAMBERS	0	0	0	0
3	SMITH POINT (FRIO 8900)	CHAMBERS	0	0	0	0
3	SMITH POINT (FRIO 9000)	CHAMBERS	0	0	0	0
3	SMITH POINT (FRIO 9100)	CHAMBERS	0	0	0	0
3	SMITH POINT (FRIO 9400)	CHAMBERS	0	0	0	0
3	P SMITH POINT (FRIO 9700)	CHAMBERS	C	0	0	0
3	A SMITH POINT, EAST (F-17)	CHAMBERS	1	0	0	0
3	P SMITH POINT, E. (F-18 FB A)	CHAMBERS	1	0	0	0
3	P SMITH POINT, EAST (F-22)	CHAMBERS	1	1	214,656	4,970
3	SMITH POINT, EAST (F-23)	CHAMBERS	0	0	0	0
3	SMITH POINT, EAST (F-25)	GALVESTON	0	0	0	0
3	SMITH POINT, EAST (F-26)	CHAMBERS	C	0	0	0
3	SMITH POINT, EAST (FRIO 5)	CHAMBERS	0	0	0	0
3	P SMITH POINT, EAST (FRIO 19)	CHAMBERS	1	1	39,914	1,243
3	SMITH POINT, EAST (MIOCENE 3400)	CHAMBERS	0	0	0	0
3	SMITH POINT, EAST (12,650)	CHAMBERS	C	0	0	0
3	SMITHERS LAKE (MARG.)	FORT BEND	0	0	0	0
3	A SOUR LAKE	HARDIN	2	0	0	0
3	SOUR LAKE (COCKFIELD 9400)	HARDIN	0	C	0	0
3	SOUR LAKE (DY-2)	HARDIN	1	0	0	0
3	P SOUR LAKE (EY-2B)	HARDIN	2	1	33,652	1,848
3	SOUR LAKE (EY-3)	HARDIN	0	0	0	0
3	SOUR LAKE (YEGUA 4000)	HARDIN	0	0	0	0
3	SOUR LAKE (YEGUA 9,800)	HARDIN	0	C	0	0
3	SOUR LAKE (YEGUA 10,000)	HARDIN	0	0	0	0
3	SOUR LAKE (2700)	HARDIN	0	0	0	0
3	P SOUR LAKE, E. (YEGUA)	HARDIN	1	C	84,211	1,037

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3	SCUR LAKE, E. (YEGUA, LOWER)	HARDIN	0	0	0	0
3	P SCUR LAKE, E. (YEGUA, MIDDLE)	HARDIN	1	1	254,591	11,049
3	SOUTHLAND PAPER (WCOBBINE)	POLK	0	0	0	0
3	P SPANISH CAMP (DISCORBIS 3100)	WHARTON	5	0	19,271	0
3	SPANISH CAMP (HUNGERFORD 2800)	WHARTON	6	1	100,903	0
3	P SPANISH CAMP (SPANISH CAMP LO.)	WHARTON	1	1	138,071	0
3	SPANISH CAMP (SPANISH CAMP 2900U)	WHARTON	3	2	55,464	0
3	P SPANISH CAMP (SPANISH CAMP 3000)	WHARTON	9	0	254,388	0
3	SPANISH CAMP (STRAY 2700)	WHARTON	0	0	0	0
3	P SPANISH CAMP (YEGUA 7200)	WHARTON	2	2	152,913	975
3	SPANISH CAMP (YEGUA 7200 SEG B)	WHARTON	0	0	0	0
3	SPANISH CAMP (4700)	WHARTON	1	0	0	0
3	SPANISH CAMP, S. (FRIO 4060)	WHARTON	2	1	10,969	0
3	SPANISH CAMP, S. (FRIO 4750)	WHARTON	1	1	11,361	0
3	P SPANISH CAMP, SOUTH (3000)	WHARTON	1	1	62,002	0
3	SPANISH CAMP, SOUTH (3700)	WHARTON	0	0	0	0
3	P SPANISH CAMP, SOUTH (3850)	WHARTON	1	1	189,179	0
3	P SPANISH CAMP, SOUTH (4000 FRIC)	WHARTON	2	2	70,141	0
3	SPANISH CAMP, SOUTH (4300)	WHARTON	1	1	58,543	0
3	P SPANISH CAMP, SOUTH (4500)	WHARTON	1	1	317,277	0
3	P SPANISH CAMP, SOUTH (4560)	WHARTON	1	1	53,394	0
3	P SPANISH CAMP, SOUTH (4850)	WHARTON	2	2	322,136	0
3	P SPANISH CAMP, SOUTH (5100)	WHARTON	1	1	306,605	0
3	SPANISH CAMP, W. (4200)	WHARTON	1	0	0	0
3	SPANISH CAMP, W. (4900)	WHARTON	0	0	0	0
3	P SPANISH LAKE (MIOCENE LM-1A)	MATAGORDA	1	0	0	0
3	P SPANISH LAKE (MIOCENE M-7)	MATAGORDA	1	0	0	0
3	A SPINDLETOP	JEFFERSON	1	0	0	0
3	P SPINDLETOP (NODOSARIA, UPPER)	JEFFERSON	0	0	0	0
3	SPINDLETOP (3600 MIOCENE)	JEFFERSON	0	0	0	0
3	SPINDLETOP (4000 MIOCENE)	JEFFERSON	0	0	0	0
3	SPINDLETOP (5120 GAS)	JEFFERSON	0	0	0	0
3	SPINDLETOP (8000 HACKBERRY)	JEFFERSON	0	0	0	0
3	A SPLENDORA (YEGUA 5900)	LIBERTY	0	0	0	0
3	F SPLENDORA, E. (WILCOX A)	LIBERTY	2	2	189,289	2,032
3	SPLENDORA, E. (5900)	LIBERTY	0	0	0	0
3	F SPLENDORA, E. (6400)	LIBERTY	1	0	0	0
3	A SPLENDORA, E. (6450 HIGHTOWER)	LIBERTY	0	0	0	0
3	SPLENDORA, E. (6720)	LIBERTY	1	0	0	0
3	SPLENDORA, E. (6750 YEGUA)	LIBERTY	0	0	0	0
3	SPLENDORA, SW. (7300)	MONTGOMERY	0	0	0	0
3	A SPRINGER (COCKFIELD #1 5400)	MONTGOMERY	0	0	0	0
3	P SPURGER (YEGUA #2)	TYLER	0	0	0	0
3	SPURGER (YEGUA #3)	TYLER	0	0	0	0
3	P SPURGER (YEGUA #3A)	TYLER	2	1	64,530	0 F
3	SPURGER (4800)	TYLER	1	0	0	0
3	SPURGER (5440)	TYLER	0	0	0	0
3	SPURGER (5675)	TYLER	1	1	38,005	0 F
3	SPURGER (5740)	TYLER	1	1	54,341	0 F
3	SPURGER (5750)	TYLER	0	0	0	0
3	SPURGER (5870)	TYLER	0	0	0	0
3	SPURGER, E. (5050)	TYLER	0	0	0	0
3	P SPURGER, E. (5500)	TYLER	1	1	32,055	41
3	SPURGER, E. (5750)	TYLER	1	0	0	0
3	STARR-LITE (WILCOX A-3)	COLORADO	0	0	0	0
3	STEEL HOLLOW (GEORGETOWN)	BRAZOS	1	1	32,301	412
3	STEPHENSON POINT (FRIO 5)	GALVESTON	0	0	0	0
3	P STEPHENSON POINT (FRIO 10)	GALVESTON	3	2	758,736	14,984 F
3	P STEPHENSON POINT (F-11-A SAND)	GALVESTON	3	3	835,288	35,474 F
3	P STEPHENSON POINT (FRIO 15)	GALVESTON	2	2	390,604	28,466
3	STIMMEL (3100)	WHARTON	0	0	0	0
3	STIMMEL (4800 FRIO)	WHARTON	0	0	0	0
3	STIMMEL (5100)	WHARTON	0	0	0	0
3	P STOCKTON (UPPER CATAHOULA)	WHARTON	1	1	61,504	0
3	P STOCKTON (CATAHOULA)	WHARTON	4	4	213,274	0
3	STOCKTON (FRIO 4500)	WHARTON	0	0	0	0
3	P STOLLE (FRIO)	WHARTON	1	1	68,730	0
3	STOLLE (FRIO UPPER)	WHARTON	1	0	0	0
3	A STOWELL	JEFFERSON	0	0	0	0
3	A STOWELL (CRAWFORD)	JEFFERSON	0	0	0	0
3	A STOWELL (CRAWFORD U-1)	JEFFERSON	8	3	428,639	248 F
3	A STOWELL (DISCORBIS)	CHAMBERS	0	0	0	0
3	A STOWELL (ENGLIN-MARG)	JEFFERSON	1	1	94,051	0 F
3	STOWELL (FB-A, NOD. 1, UP.)	CHAMBERS	1	0	0	0
3	STOWELL (FB-A, 6820)	JEFFERSON	0	0	0	0
3	A STOWELL (FB-B)	CHAMBERS	0	0	0	0
3	A STOWELL (FB-B 7000)	JEFFERSON	0	0	0	0
3	A STOWELL (FB-II, CRAWFORD U-1)	CHAMBERS	1	0	0	0
3	A STOWELL (FB-II, INTERMEDIATE U-2)	CHAMBERS	0	0	0	0
3	A STOWELL (FB-III, ENG.-MARG)	CHAMBERS	0	0	0	0
3	STOWELL (HACKBERRY 10,000)	JEFFERSON	0	0	0	0
3	STOWELL (HACKBERRY 10,100)	CHAMBERS	0	0	0	0
3	STOWELL (HACKBERRY 10,500)	CHAMBERS	0	0	0	0
3	A STOWELL (INTERMEDIATE U-2)	JEFFERSON	0	0	0	0
3	STOWELL (MARGINULINA)	JEFFERSON	0	0	0	0
3	STOWELL (MIOCENE 5400)	JEFFERSON	0	0	0	0
3	STOWELL (MIOCENE 5800)	JEFFERSON	3	0	0	0
3	STOWELL (NODOSARIA UPPER 2)	JEFFERSON	0	0	0	0
3	STOWELL (NODOSARIA 8500)	JEFFERSON	0	0	0	0
3	STOWELL (SULLIVAN)	JEFFERSON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	STOWELL (SULLIVAN -C-)	JEFFERSON	C	0	0	0
3	P STOWELL (5800)	JEFFERSON	1	1	145,358	490
3	A STOWELL (5950)	CHAMBERS	M 1	0	0	0
3	A STOWELL (6000)	CHAMBERS	0	0	0	0
3	A STOWELL (6900)	JEFFERSON	0	0	0	0
3	STOWELL (7190)	JEFFERSON	0	0	0	0
3	A STOWELL (7600)	CHAMBERS	0	0	0	0
3	STOWELL (8000)	JEFFERSON	0	0	0	0
3	A STOWELL, EAST (CRAWFORD)	JEFFERSON	C	C	0	0
3	A STOWELL, EAST (INT. SAND)	JEFFERSON	C	C	0	0
3	STOWELL, N. (DISCUBIS)	JEFFERSON	0	0	0	0
3	P STOWELL, N. (SULLIVAN, NW.)	CHAMBERS	C	0	0	0
3	A STOWELL, S. (CRAWFORD U-1)	JEFFERSON	0	0	0	0
3	P STOWELL, S. (ENGLIN)	JEFFERSON	1	0	0	0
3	STOWELL, S. (INTERMEDIATE)	JEFFERSON	0	0	0	0
3	STOWELL, S. (STEWART, UP)	JEFFERSON	0	0	0	0
3	STRAIN (COOK MTN. 9600)	HARDIN	C	C	0	0
3	A STRATTON RIDGE, SOUTH	BRAZORIA	C	C	0	0
3	STRATTON RIDGE, SOUTH (2100)	BRAZORIA	0	0	0	0
3	STRATTON RIDGE, SE. (17,300)	BRAZORIA	C	0	0	0
3	STRATTON RIDGE, SE. (18,100)	BRAZORIA	0	0	0	0
3	A STYLES BAYOU (F-1)	BRAZORIA	0	0	0	0
3	STYLES BAYOU (F-7 9300)	BRAZORIA	0	0	0	0
3	STYLES BAYOU (F-9)	BRAZORIA	1	0	0	0
3	STYLES BAYOU (FRIO UPPER)	BRAZORIA	0	0	0	0
3	STYLES BAYOU (FRIO 9200)	BRAZORIA	1	0	0	0
3	STYLES BAYOU (9850)	BRAZORIA	0	0	0	0
3	SUBLIME (WILCOX 9100)	COLORADO	4	3	248,117	2,247 F
3	SUBLIME (WILCOX 9300)	COLORADO	2	1	62,865	1,813
3	SUBLIME (WILCOX 9500)	COLORADO	1	1	41,256	282
3	SUBLIME (1700)	LAVACA	2	0	0	0
3	A SUBLIME (8000)	COLORADO	0	0	0	0
3	P SUBLIME (8000,N)	COLORADO	1	1	324,392	12,012
3	SUBLIME (8200)	COLORADO	0	0	0	0
3	P SUBLIME (8500)	COLORADO	0	0	0	0
3	SUBLIME (8950)	COLORADO	C	0	0	0
3	A SUBLIME (9200)	COLORADO	0	0	0	0
3	SUBLIME, N. (WILCOX 7000)	COLORADO	1	0	0	0
3	SUBLIME, N. (WILCOX 8870)	COLORADO	2	0	27,253	282
3	P SUBLIME, N. (WILCOX 8900)	COLORADO	1	1	37,954	2,565
3	SUBLIME,N(WILCOX 9500)	COLORADO	1	0	0	0
3	P SUGAR CREEK (WOODBINE)	TYLER	12	12	9,280,367	146,646
3	A SUGAR VALLEY (BOULDIN)	MATAGORDA	0	0	0	0
3	P SUGAR VALLEY (BOULDIN TAYLOR BSG)	MATAGORDA	1	1	172,388	695
3	SUGAR VALLEY (BOULTE 8550)	MATAGORDA	1	0	0	0
3	SUGAR VALLEY (CARLSON)	MATAGORDA	0	0	0	0
3	A SUGAR VALLEY (CAYCE)	MATAGORDA	2	0	0	0
3	A SUGAR VALLEY (CREECH)	MATAGORDA	0	0	0	0
3	A SUGAR VALLEY (CULBERTSON)	MATAGORDA	1	0	0	0
3	SUGAR VALLEY (F-9)	MATAGORDA	0	0	0	0
3	SUGAR VALLEY (FRIO 7,400)	MATAGORDA	0	0	0	0
3	SUGAR VALLEY (FRIO 7,700)	MATAGORDA	0	0	0	0
3	A SUGAR VALLEY (FRIO 8,500)	MATAGORDA	1	1	30,963	350
3	SUGAR VALLEY (FRIO 8,550)	MATAGORDA	0	0	0	0
3	SUGAR VALLEY (FRIO 12,100)	MATAGORDA	0	0	0	0
3	A SUGAR VALLEY (GRANT)	MATAGORDA	0	0	0	0
3	A SUGAR VALLEY (GRAVIER)	MATAGORDA	0	0	0	0
3	A SUGAR VALLEY (GRAVIER TAYLOR BSG)	MATAGORDA	1	0	0	0
3	A SUGAR VALLEY (HERMAN -A-)	MATAGORDA	0	0	0	0
3	SUGAR VALLEY (HERMAN -B-)	MATAGORDA	1	0	0	0
3	A SUGAR VALLEY (ROBERTSON)	MATAGORDA	0	0	0	0
3	A SUGAR VALLEY (TALCOTT A)	MATAGORDA	2	0	0	0
3	SUGAR VALLEY (TALCOTT B 8700FRIO)	MATAGORDA	2	1	17,614	1,503
3	P SUGAR VALLEY (TRUITT)	MATAGORDA	10	5	326,590	1,568 F
3	SUGAR VALLEY (TRUITT TAYLOR B SG)	MATAGORDA	1	1	186,306	1,704
3	SUGAR VALLEY (TRUITT 9450)	MATAGORDA	0	0	0	0
3	SUGAR VALLEY, E. (FRIO 9050)	MATAGORDA	0	0	0	0
3	A SUGAR VALLEY, N. (HURLUCK)	MATAGORDA	1	0	0	0
3	A SUGAR VALLEY, N. (ROBERTSON)	MATAGORDA	0	0	0	0
3	A SUGAR VALLEY, N. (TALCOTT -C-)	MATAGORDA	1	0	0	0
3	A SUGAR VALLEY, N. (UNION)	MATAGORDA	7	1	115,853	0
3	SUGAR VALLEY, S. (FRIO 10800)	MATAGORDA	1	0	0	0
3	SUGAR VALLEY, S. (FRIO 10,900)	MATAGORDA	1	1	81,145	615
3	P SUGAR VALLEY, S. (FRIO 11000)	MATAGORDA	2	1	244,376	1,610
3	SUGAR VALLEY, S. (FRIO 11050)	MATAGORDA	0	0	0	0
3	SUGAR VALLEY, SE. (TEXT. 2)	MATAGORDA	0	0	0	0
3	A SUGARLAND	FORT BEND	1	0	0	0
3	P SUGARLAND (MIOCENE 6)	FORT BEND	2	0	405	0
3	SUGARLAND (MIOCENE 12)	FORT BEND	0	0	0	0
3	SUGARLAND (MIOCENE 12, SEG. 1)	FORT BEND	1	0	0	0
3	SWANSON (FRIO 4180)	WHARTON	C	0	0	0
3	SWANSON (FRIO 4700)	WHARTON	0	0	0	0
3	SWANSON (2950)	WHARTON	0	0	0	0
3	SWEENEY (9350)	BRAZORIA	1	0	0	0
3	P SWEENEY (10800)	BRAZORIA	1	1	75,132	3,335
3	SWEENEY (FRIO 11300 SAND)	BRAZORIA	0	0	0	0
3	P SWEENEY (11,250)	BRAZORIA	2	0	0	0
3	P SWEENEY (11,600)	BRAZORIA	1	1	211,705	2,100
3	P SWEENEY (11600 UPPER)	BRAZORIA	1	1	443,634	4C,934
3	SWEENEY (11,650)	BRAZORIA	1	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL'S
3	P TABIATHA (3500)	WHARTON	2	1	826,749	0
3	TAIT (WILCOX 9,600)	COLORADO	2	1	31,672	1,863
3	TAIT (WILCOX 9,900)	COLORADO	0	0	0	0
3	TAIT (WILCOX 10,200)	COLORADO	1	1	28,252	86 F
3	TAIT (WILCOX 10,700)	COLORADO	0	0	0	0
3	A TANGLEWOOD (EDWARDS 6300)	LEE	0	0	0	0
3	TANGLEWOOD (GEORGETOWN)	LEE	0	0	0	0
3	P TAVENER (COOK MTN. 7950)	FORT BEND	9	6	2,429,767	60,215
3	P TAVENER (FRIO 3900)	FORT BEND	1	0	51,242	0
3	P TAVENER (FRIO 4300)	FORT BEND	1	1	26,483	0
3	P TAVENER (FRIO 5100)	FORT BEND	1	0	8,848	0
3	P TAVENER (YEGUA 7600)	FORT BEND	4	3	555,034	5,245
3	TAYLOR BAYOU, E. (10,130)	JEFFERSON	0	0	0	0
3	TAYLOR BAYOU, SOUTH (MARG. 800C)	JEFFERSON	0	0	0	0
3	A TAYLOR BAYOU, S (MARG. 8000, S)	JEFFERSON	0	0	0	0
3	P TAYLOR LAKE (ANOMALINA)	HARRIS	0	0	0	0
3	P TEICHMAN POINT (MIOCENE D-3)	GALVESTON	2	2	294,335	131 F
3	TEN MILE CREEK (FRIO)	ORANGE	0	0	0	0
3	P TEN MILE CREEK (NODDASARIA, 1ST)	ORANGE	1	1	47,660	278
3	P TEN MILE CREEK (NODDASARIA, 2ND)	ORANGE	0	0	0	0
3	TEN MILE CREEK (NONION)	ORANGE	0	0	0	0
3	P TEXAS CITY DIKE (FRIO B)	GALVESTON	3	0	2,215	37
3	P TEXAS CITY DIKE (FRIO 10200)	GALVESTON	7	6	12,847,860	183,999
3	P TEXAS CITY DIKE, NORTH (FRIO A)	GALVESTON	5	4	4,347,758	60,999
3	P TEXAS CITY DIKE, NORTH (FRIO B)	GALVESTON	1	0	94,875	2,421
3	THEUVENINS CREEK (YEGUA 1-D)	TYLER	1	1	2,828	669 F
3	A THEUVENINS CREEK, S. (YEGUA 2-A)	TYLER	0	0	0	0
3	THEUVENINS CREEK, S. (YEGUA 3-A)	TYLER	1	0	0	0
3	A THEUVENINS CREEK, S. (YEGUA 3-B)	TYLER	0	0	0	0
3	THEUVENINS CREEK, S. (YEGUA 5TH)	TYLER	0	0	0	0
3	P THOMAS (2200)	COLORADO	2	1	10,261	0
3	P THOMAS (2250)	COLORADO	10	7	534,458	0
3	A THOMPSON	FORT BEND	1	0	0	0
3	THOMPSON (MIOCENE)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 2)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 2-A SEG 2)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 3)	FORT BEND	0	0	0	0
3	P THOMPSON (MIOCENE 4 SEG. 6)	FORT BEND	3	3	107,324	0 F
3	A THOMPSON (MIOCENE 6 SEG 6)	FORT BEND	1	0	0	0
3	THOMPSON (MIOCENE 6 SEG 10)	FORT BEND	1	0	0	0
3	THOMPSON (MIOCENE 7 SEG 7)	FORT BEND	1	0	0	0
3	P THOMPSON (MIOCENE 8 SEG. 5)	FORT BEND	1	0	0	0
3	THOMPSON (MIOCENE 8 SEG 6)	FORT BEND	1	0	0	0
3	THOMPSON (MIOCENE 8 SEG 7)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 9 SEG 6)	FORT BEND	0	0	0	0
3	P THOMPSON (MIOCENE 11 SEG 8)	FORT BEND	1	1	142,091	0
3	P THOMPSON (MIOCENE 12-A SEG 5)	FORT BEND	1	1	23,409	0
3	THOMPSON (MIOCENE 12-A SEG 7)	FORT BEND	0	0	0	0
3	P THOMPSON (MIOCENE 12-B, SEG. 7)	FORT BEND	1	1	97,531	0
3	THOMPSON (MIOCENE 13)	FORT BEND	1	0	0	0
3	P THOMPSON (MIOCENE 13-D)	FORT BEND	1	0	213	0
3	A THOMPSON (VICKSBURG)	FORT BEND	0	0	0	0
3	A THOMPSON (VICKSBURG SEG 4)	FORT BEND	0	0	0	0
3	A THOMPSON (3600 SAND)	FORT BEND	4	1	9,026	0
3	A THOMPSON, NORTH	FORT BEND	1	0	0	0
3	A THOMPSON, SOUTH	FORT BEND	23	18	2,667,936	0 F
3	A THOMPSON, SW (MIOCENE 10-B)	FORT BEND	1	0	0	0
3	P THURSDAY (WOODBINE)	TRINITY	3	0	4,279	219
3	A THURSDAY, WEST (WOODBINE)	TRINITY	0	0	0	0
3	TIDEHAVEN (SURKAMP)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (8270)	MATAGORDA	1	1	6,419	0
3	TIDEHAVEN (8,400 STRAY)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (8,600)	MATAGORDA	0	0	0	0
3	A TIDEHAVEN (8,700)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (8,800)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (8,980 FRIO)	MATAGORDA	0	0	0	0
3	P TIDEHAVEN (9100)	MATAGORDA	1	1	140,019	2,698
3	TIDEHAVEN (9,200)	MATAGORDA	0	0	0	0
3	P TIDEHAVEN (9,400 FRIO)	MATAGORDA	2	0	72,853	3,497
3	TIDEHAVEN (9490)	MATAGORDA	1	1	1,209	0
3	A TIDEHAVEN (9,500 FRIO)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (10,000)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (10,150)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (10,300)	MATAGORDA	0	0	0	0
3	P TIDEHAVEN, DEEP (FRIO 10700)	MATAGORDA	1	1	313,428	1,823
3	TIDEHAVEN, DEEP (FRIO 11300)	MATAGORDA	0	0	0	0
3	P TIDEHAVEN, DEEP (FRIO 11,700)	MATAGORDA	2	2	134,384	2,341
3	TIDEHAVEN, DEEP (FRIO 12,000)	MATAGORDA	0	0	0	0
3	P TIDEHAVEN, E. (9200)	MATAGORDA	1	1	80,758	548
3	P TIDEHAVEN, E. (9250)	MATAGORDA	1	0	69,448	446
3	TIDEHAVEN, E. (9400)	MATAGORDA	0	0	0	0
3	P TIDEHAVEN, E. (10200)	MATAGORDA	1	0	0	0
3	P TIDEHAVEN, N (FRIO UPPER 6600)	MATAGORDA	4	1	163,590	0
3	TIDEHAVEN, N (SEG. LIVE OAK)	MATAGORDA	0	0	0	0
3	TIDEHAVEN, N (SEG. 8370)	MATAGORDA	0	0	0	0
3	TIDEHAVEN, SOUTH (FRIO 9400)	MATAGORDA	0	0	0	0
3	TIDEHAVEN, WEST (FRIO MIDDLE)	MATAGORDA	0	0	0	0
3	A TOMBALL	HARRIS	54	20	2,141,928	535 F
3	P TOMBALL (COCKFIELD)	HARRIS	1	1	81,415	429
3	P TOMBALL (COCKFIELD MILU)	HARRIS	1	0	0	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRD DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P TOMBALL (COCKFIELD UPPER 1-5300)	HARRIS	2	1	131,297	0 F
3	P TOMBALL (COCKFIELD UPPER 5500)	HARRIS	7	7	1,513,018	525 F
3	P TOMBALL (COCKFIELD UPPER 5500SW)	HARRIS	1	1	34,037	0 F
3	P TOMBALL (COCKFIELD 5400)	HARRIS	0	0	0	0
3	P TOMBALL (HIKSCH)	HARRIS	1	1	221,808	0 F
3	P TOMBALL (JACKSON 1)	HARRIS	0	0	0	0
3	P TOMBALL (JACKSON 4400)	HARRIS	14	3	798,389	0 F
3	P TOMBALL (JACKSON 4600)	HARRIS	4	4	353,573	0 F
3	P TOMBALL (JACKSON 4700)	HARRIS	0	0	0	0
3	P TOMBALL (KOBUS)	HARRIS	10	7	658,223	244 F
3	A TOMBALL (LEWIS 5930)	HARRIS	0	0	0	0
3	P TOMBALL (LEWIS 5930, EAST)	HARRIS	0	0	0	0
3	A TOMBALL (LEWIS 6300)	HARRIS	2	0	0	0
3	P TOMBALL (MICHEL)	HARRIS	0	0	0	0
3	P TOMBALL (MIOCENE 7)	HARRIS	1	0	0	0
3	P TOMBALL (MIOCENE 7A,C)	HARRIS	1	0	0	0
3	P TOMBALL (MIOCENE 9)	HARRIS	1	0	0	0
3	P TOMBALL (MIOCENE 12)	HARRIS	0	0	0	0
3	P TOMBALL (MIOCENE 30)	HARRIS	2	1	507,867	0 F
3	P TOMBALL (MIOCENE 1650)	HARRIS	4	1	41,456	0
3	P TOMBALL (MIOCENE 1850)	HARRIS	8	2	100,952	0 F
3	P TOMBALL (MIOCENE 1920)	HARRIS	0	0	0	0
3	P TOMBALL (MIOCENE 2040)	HARRIS	0	0	0	0
3	P TOMBALL (MIOCENE 2400)	HARRIS	1	0	0	0
3	P TOMBALL (MIOCENE 2700)	HARRIS	3	1	41,230	0
3	P TOMBALL (MIOCENE 3400)	HARRIS	1	0	123,211	0 F
3	A TOMBALL (PETRICH)	HARRIS	1	0	0	0
3	A TOMBALL (PETRICH, NW.)	HARRIS	13	8	414,131	1,166 F
3	A TOMBALL (SCHULTZ CENTRAL)	HARRIS	0	0	0	0
3	P TOMBALL (SCHULTZ N.W.)	HARRIS	11	5	1,071,219	171 F
3	A TOMBALL (SCHULTZ SE.)	HARRIS	1	0	0	0
3	P TOMBALL (SCHULTZ 5600)	HARRIS	0	0	0	0
3	P TOMBALL (SID MOURE)	HARRIS	4	0	0	0
3	P TOMBALL (STRAY 5300)	HARRIS	0	0	0	0
3	P TOMBALL (VICKSBURG 4150)	HARRIS	2	1	60,894	0 F
3	P TOMBALL (WILCOX 8400)	HARRIS	2	0	0	0
3	P TOMBALL (950)	HARRIS	2	1	106,015	0
3	P TOMBALL (1200)	MCNTGOMERY	1	1	51,111	0
3	P TOMBALL, NE. (COCKFIELD 5400)	HARRIS	0	0	0	0
3	P TOMBALL, NE. (YEGUA 5540)	MCNTGOMERY	2	1	367,001	1,101
3	P TOMBALL, SOUTH (INDIAN HILLS)	HARRIS	1	1	159,485	1,259
3	A TOMBALL, SE. (COCKFIELD FIRST)	HARRIS	1	1	44,803	30
3	P TOMBALL, SE. (11700)	HARRIS	1	1	509,616	7,001
3	P TOMBALL, WEST (HOCKLEY)	HARRIS	2	1	148,612	0
3	A TOMBALL, W. (TRESLER)	HARRIS	1	0	0	0
3	P TOMBALL, WEST (1570)	HARRIS	0	0	0	0
3	P TRANS-TEX (2500)	WHARTON	0	0	0	0
3	P TRANS-TEX (2600)	WHARTON	1	1	31,478	0
3	P TRANS-TEX (2800)	WHARTON	1	0	0	0
3	P TRANS-TEX (2800, E.)	WHARTON	2	1	100,388	0
3	P TRANS-TEX (3000 CAT.)	WHARTON	10	5	375,375	0
3	P TRANS-TEX (4200)	WHARTON	3	1	24,269	0
3	P TRANS-TEX (4300 ALLENSON B)	WHARTON	0	0	0	0
3	A TRANS-TEX (4400 HILL)	WHARTON	0	0	0	0
3	P TRANS-TEX (4630)	WHARTON	0	0	0	0
3	P TRANS-TEX (4750)	WHARTON	0	0	0	0
3	P TRANS-TEX (5000)	WHARTON	0	0	0	0
3	P TREES (WOODBINE)	TRINITY	0	0	0	0
3	A TRINITY BAY	CHAMBERS	0	0	0	0
3	P TRINITY BAY (F-4)	CHAMBERS	9	0	247,740	1,823 F
3	P TRINITY BAY (FRIO 3)	CHAMBERS	7	4	1,455,910	7,405 F
3	P TRINITY BAY (FRIO 5, CENTRAL)	CHAMBERS	4	2	1,230,899	18,616 F
3	P TRINITY BAY (FRIO 5, N)	CHAMBERS	1	0	0	0
3	P TRINITY BAY (FRIO 6, EAST)	CHAMBERS	1	0	0	0
3	P TRINITY BAY (FRIO 7)	CHAMBERS	2	0	0	0
3	P TRINITY BAY (FRIO 11-A, WEST)	CHAMBERS	2	2	728,395	42,659
3	A TRINITY BAY (FRIO 12)	CHAMBERS	14	1	772,921	2,093 F
3	P TRINITY BAY (FRIO 14-A)	CHAMBERS	1	0	38,445	500
3	P TRINITY BAY (FRIO 14-B)	CHAMBERS	1	0	120,554	454 F
3	P TRINITY BAY (FRIO 15-A)	CHAMBERS	1	1	405,978	1,333 F
3	A TRINITY BAY (FRIO 15-B)	CHAMBERS	0	0	0	0
3	P TRINITY BAY (FRIO 16, NC.)	CHAMBERS	0	0	0	0
3	P TRINITY BAY, WEST (FRIO 14-A)	CHAMBERS	0	0	0	0
3	P TRINITY BAY, WEST (FRIO #16)	CHAMBERS	0	0	0	0
3	P TRINITY BAY, WEST (FRIO #17)	CHAMBERS	1	0	0	0
3	P TRINITY RIVER DELTA (FRIO 8000 L)	CHAMBERS	0	0	0	0
3	P TRINITY RIVER DELTA (FRIO 8400 L)	CHAMBERS	0	0	0	0
3	A TRULL (ANOMOLINA)	MATAGORDA	0	0	0	0
3	P TRULL (FRIO)	MATAGORDA	0	0	0	0
3	P TRULL (FRIO 8570)	MATAGORDA	1	1	41,982	1,104
3	P TRULL (FRIO 8970)	MATAGORDA	0	0	0	0
3	A TRULL (NODOSARIA 2)	MATAGORDA	0	0	0	0
3	P TRULL (NODOSARIA 3)	MATAGORDA	0	0	0	0
3	P TRULL (NODOSARIA 4, W. SEG. 1)	MATAGORDA	0	0	0	0
3	P TRULL (NODOSARIA 5)	MATAGORDA	2	0	23,181	0 F
3	P TRULL (NODOSARIA 6)	MATAGORDA	0	0	0	0
3	A TRULL (NODOSARIA 8)	MATAGORDA	0	0	0	0
3	A TRULL (NODOSARIA 9)	MATAGORDA	0	0	0	0
3	A TRULL (NODOSARIA 10)	MATAGORDA	1	0	0	0
3	A TRULL (NODOSARIA 11)	MATAGORDA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P TRULL (TEX-MISS #1)	MATAGORDA	0	0	0	0
3	P TRULL (TEX-MISS #2-A)	MATAGORDA	1	1	946,108	42,499
3	TRULL (TEX-MISS 2-A, N)	MATAGORDA	0	0	0	0
3	TRULL (TEX-MISS #3)	MATAGORDA	1	0	0	0
3	TRULL (TEX-MISS #4)	MATAGORDA	0	0	0	0
3	TRULL (TEX-MISS #5)	MATAGORDA	2	1	47,255	1,486
3	P TRULL (TEX-MISS #7)	MATAGORDA	0	0	0	0
3	P TRULL (TEX-MISS #8)	MATAGORDA	0	0	0	0
3	TRULL (8900)	MATAGORDA	1	0	0	0
3	TRULL (9800)	MATAGORDA	0	0	0	0
3	P TRULL (10500)	MATAGORDA	1	1	273,341	8,782
3	TRULL, N. (NODDASARIA 4)	MATAGORDA	0	0	0	0
3	TRINITY BAY (FRIO 5, N)	CHAMBERS	0	0	0	0
3	A TURPENTINE (WOODBINE)	JASPER	0	0	0	0
3	TURTLE BAY (CIBICIDES 10)	CHAMBERS	1	0	4,962	134
3	A TURTLE BAY (F-1)	CHAMBERS	1	0	2,385	22 F
3	A TURTLE BAY (F-1A)	CHAMBERS	0	0	0	0
3	TURTLE BAY (HET 6000)	CHAMBERS	1	1	7,554	0
3	TURTLE BAY (LOTZ CARLTON 6200)	CHAMBERS	0	0	0	0
3	TURTLE BAY (LOTZ MARG. 6100)	CHAMBERS	1	0	0	0
3	TURTLE BAY (LOTZ 6500)	CHAMBERS	3	0	0	0
3	TURTLE BAY (VICKSBURG)	CHAMBERS	0	0	0	0
3	TURTLE BAY (6100)	CHAMBERS	1	1	32,058	0
3	TURTLE BAY (6600)	CHAMBERS	1	0	0	0
3	TURTLE BAY, E. (MIDDLETON)	CHAMBERS	0	0	0	0
3	A TURTLE BAY, WEST (LOTZ)	CHAMBERS	1	0	0	0
3	TWIN BASIN (1000 MIOCENE)	WHARTON	0	0	0	0
3	TWIN BASIN (1200 MIOCENE)	WHARTON	2	2	26,652	0
3	TWIN BASIN (1400)	WHARTON	0	0	0	0
3	P TWIN BASIN (5950)	WHARTON	1	1	64,724	233 F
3	P TWIN BASIN (6100)	WHARTON	1	1	63,778	64
3	P TWIN BASIN (6350)	WHARTON	3	2	177,786	442 F
3	TWIN BASIN (6550)	WHARTON	0	0	0	0
3	P TWIN BASIN (6700)	WHARTON	4	2	498,586	728
3	P TWIN BASIN (7150)	WHARTON	3	1	72,406	619 F
3	TYRRELL - COMBEST (FRIO 6250)	JEFFERSON	1	0	0	0
3	A UMBRELLA POINT (F- 1)	CHAMBERS	0	0	0	0
3	A UMBRELLA POINT (F- 1 FB B)	CHAMBERS	1	0	0	0
3	A UMBRELLA POINT (F- 1A)	CHAMBERS	0	0	0	0
3	A UMBRELLA POINT (F- 4)	CHAMBERS	5	0	0	0
3	UMBRELLA POINT (F- 6)	CHAMBERS	2	0	0	0
3	P UMBRELLA POINT (F- 7)	CHAMBERS	1	0	25,378	0 F
3	A UMBRELLA POINT (F- 8)	CHAMBERS	2	1	402,675	11,754 F
3	UMBRELLA POINT (F- 9)	CHAMBERS	0	0	0	0
3	A UMBRELLA POINT (F-10)	CHAMBERS	2	0	0	0
3	A UMBRELLA POINT (F-11)	CHAMBERS	2	0	0	0
3	A UMBRELLA POINT (F-12 FB B)	CHAMBERS	1	0	0	0
3	P UMBRELLA POINT (F-12 SAND)	CHAMBERS	3	0	90,263	3,066
3	P UMBRELLA POINT (F-14)	CHAMBERS	3	0	466	17 F
3	A UMBRELLA POINT (F-15)	CHAMBERS	1	0	0	0
3	UMBRELLA POINT (F-15 FBC)	CHAMBERS	1	0	0	0
3	UMBRELLA POINT (F-16)	CHAMBERS	1	0	0	0
3	P UMBRELLA POINT (F-24)	CHAMBERS	1	1	187,365	1,663 F
3	P UMBRELLA POINT (F-28)	CHAMBERS	1	1	375,769	4,079 F
3	P UMBRELLA POINT, SE. (F-18)	CHAMBERS	1	1	667,820	12,478
3	P UMBRELLA POINT, SE. (F-19)	CHAMBERS	2	1	1,540,658	24,676
3	UMBRELLA POINT, NW (F-14)	CHAMBERS	1	0	899	0
3	UMBRELLA POINT, W (F-10)	CHAMBERS	1	0	0	0
3	A UMBRELLA POINT, W. (FB-E, F-15)	CHAMBERS	0	0	0	0
3	P URBANA (WILCOX 8,850)	SAN JACINTO	2	1	134,077	3,659
3	P URBANA (WILCOX 10,100)	SAN JACINTO	1	1	127,670	9,598
3	URBANA (WILCOX 10,200)	SAN JACINTO	0	0	0	0
3	URBANA (WILCOX 10,400)	SAN JACINTO	1	0	0	0
3	URBANA (Y-4)	SAN JACINTO	0	0	0	0
3	URBANA (YEGUA 4290)	SAN JACINTO	0	0	0	0
3	URBANA (4240)	SAN JACINTO	0	0	0	0
3	URBANA (4310)	SAN JACINTO	0	0	0	0
3	P URBANA (9000)	SAN JACINTO	1	1	100,731	2,390
3	P URBANA (11050)	SAN JACINTO	4	3	1,066,839	31,461 F
3	P URBANA, W. (10400)	SAN JACINTO	1	1	310,263	15,949
3	VAN METER (YEGUA, LOWER)	HARDIN	1	1	8,009	212
3	VAN METER (YEGUA 9500)	HARDIN	0	0	0	0
3	VAN VLECK (FRIO -A-)	MATAGORDA	0	0	0	0
3	A VAN VLECK, NORTH (FRIO -A-)	MATAGORDA	0	0	0	0
3	A VAN VLECK, NORTH (FRIO 7300)	MATAGORDA	0	0	0	0
3	P VICKERS (Y-2)	HARDIN	1	1	96,660	1,698
3	P VICKERS (Y-3)	HARDIN	0	0	0	0
3	VICKERS (YEGUA 3 7300)	HARDIN	1	0	0	0
3	VICKERS (YEGUA 6-C)	HARDIN	0	0	0	0
3	VICKERS (YEGUA 7B 7200)	HARDIN	0	0	0	0
3	VICTOR BLANCO (KELLER 8800)	HARRIS	0	0	0	0
3	VICTOR BLANCO (YEGUA -A- 8200)	HARRIS	2	1	7,990	282
3	VICTOR BLANCO (YEGUA -B-)	HARRIS	0	0	0	0
3	VICTOR BLANCO (YEGUA 1ST)	HARRIS	1	1	22,572	270
3	VIDOR, NORTH (CIBICIDES)	ORANGE	0	0	0	0
3	VIDOR, NORTH (FRIO)	ORANGE	0	0	0	0
3	VIDOR, NORTH (HACKBERRY)	ORANGE	0	0	0	0
3	A VIDOR, NE. (FRIO 7050)	ORANGE	0	0	0	0
3	VILLAGE MILLS (COCKFIELD 1-A)	HARDIN	0	0	0	0
3	P VILLAGE MILLS (COCKFIELD 3)	HARDIN	1	1	164,415	1,079

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID EBLs
3	VILLAGE MILLS (WILCOX 1ST 9000)	HARDIN	0	0	0	0
3	P VILLAGE MILLS (WILCOX-8900)	HARDIN	1	1	85,699	0 F
3	P VILLAGE MILLS (7200)	HARDIN	1	0	5,160	440
3	A VILLAGE MILLS, EAST	HARDIN	0	0	0	0
3	A VILLAGE MILLS, EAST (R)	HARDIN	1	0	0	0
3	A VILLAGE MILLS, EAST (T-1)	HARDIN	0	0	0	0
3	A VILLAGE MILLS, EAST (V-Y)	HARDIN	0	0	0	0
3	A VILLAGE MILLS, EAST (X-1)	HARDIN	6	4	234,658	4,085 F
3	P VILLAGE MILLS, EAST (X-2)	HARDIN	0	0	0	0
3	P VILLAGE MILLS, EAST (Y-1)	HARDIN	0	0	0	0
3	P VILLAGE MILLS, EAST (Y-1A)	HARDIN	0	0	0	0
3	P VILLAGE MILLS, EAST (Y-2)	HARDIN	1	0	1,613	0 F
3	VILLAGE MILLS EAST (Y-3)	HARDIN	0	0	0	0
3	P VILLAGE MILLS, EAST (Y-6)	HARDIN	0	0	0	0
3	P VILLAGE MILLS, N. (5800)	HARDIN	1	1	484,930	4,211
3	VILLAGE MILLS, NORTH (6400)	HARDIN	1	0	0	0
3	VILLAGE MILLS, NORTH (6500)	HARDIN	0	0	0	0
3	A VILLAGE MILLS, NORTH (6600)	HARDIN	0	0	0	0
3	VILLAGE MILLS, NORTH (6760)	HARDIN	0	0	0	0
3	VILLAGE MILLS, NORTH (7000)	HARDIN	0	0	0	0
3	VILLAGE MILLS, N. (WILCOX 8900)	HARDIN	0	0	0	0
3	VILLAGE MILLS, N. (WILCOX 9150)	HARDIN	0	0	0	0
3	VILLAGE MILLS, WEST (6800)	HARDIN	0	0	0	0
3	W K E (FRIO 15)	CHAMBERS	0	0	0	0
3	W K E (FRIO 18)	CHAMBERS	1	0	0	0
3	P W. PAUL NELSON (YEGUA 7280)	MCNTGCMERY	1	1	36,864	666
3	W. PAUL NELSON (YEGUA 7680)	MONTGCMERY	0	0	0	0
3	W. PAUL NELSON (7400)	MONTGCMERY	1	0	0	0
3	WADSWORTH (CH-1 SEG E)	MATAGORDA	0	0	0	0
3	WADSWORTH (LEWIS 9600)	MATAGORDA	4	2	585,318	4,230 F
3	WADSWORTH (LEWIS 9900)	MATAGORDA	0	0	0	0
3	P WADSWORTH (SAVAGE)	MATAGORDA	4	2	234,994	3,236
3	A WADSWORTH (SAVAGE FB 2A N)	MATAGORDA	0	0	0	0
3	WADSWORTH (9,700)	MATAGORDA	0	0	0	0
3	WADSWORTH (9,800)	MATAGORDA	1	0	0	0
3	WADSWORTH (10,400 FRIO)	MATAGORDA	0	0	0	0
3	WADSWORTH (11,100)	MATAGORDA	0	0	0	0
3	WADSWORTH (11,200 FRIO)	MATAGORDA	0	0	0	0
3	WADSWORTH (11,400)	MATAGORDA	0	0	0	0
3	WADSWORTH, SOUTH (DISCURBIS II)	MATAGORDA	0	0	0	0
3	WADSWORTH, SOUTH (DUSS)	MATAGORDA	0	0	0	0
3	WADSWORTH, SOUTH (11,500)	MATAGORDA	0	0	0	0
3	WADSWORTH, WEST (LEWIS NU. 2)	MATAGORDA	0	0	0	0
3	WADSWORTH, WEST (SAVAGE)	MATAGORDA	0	0	0	0
3	WALHALLA (11,650)	FAYETTE	0	0	0	0
3	A WALLA-BOYT (FRIO BASAL 8800)	CHAMBERS	0	0	0	0
3	WALLACE CREEK (MIDDLE FRIO)	MATAGORDA	0	0	0	0
3	P WALNUT CREEK (1700)	MCNTGCMERY	1	0	7,432	0
3	WARREN (7480)	TYLER	1	0	26,296	8,317
3	P WEBER-MAG (YEGUA 6850)	HARRIS	1	1	48,511	958
3	A WEBSTER	HARRIS	20	11	1,411,081	0 F
3	WEBSTER (FLEMING-VICKSBURG)	HARRIS	0	0	0	0
3	A WEBSTER (VICKSBURG 8100)	HARRIS	0	0	0	0
3	WEBSTER, SOUTH (VICKSBURG)	HARRIS	0	0	0	0
3	P WEED (HACKBERRY, LOWER)	JEFFERSON	1	1	245,878	2,416
3	WEED, SOUTH (HACKBERRY)	JEFFERSON	1	0	0	0
3	WEIRGATE (AUSTIN CHALK)	NEWTON	1	0	0	0
3	WEIRGATE (WOODBINE)	NEWTON	1	0	0	0
3	A WEST COLUMBIA	BRAZORIA	9	0	1,063	0
3	WEST COLUMBIA (DF-8L)	BRAZORIA	0	0	0	0
3	WEST COLUMBIA (DF-9)	BRAZORIA	0	0	0	0
3	A WEST COLUMBIA (FRIO UPPER 5800)	BRAZORIA	0	0	0	0
3	WEST COLUMBIA (FRIO 10,300)	BRAZORIA	1	1	941	20
3	A WEST COLUMBIA (HET LIME)	BRAZORIA	0	0	0	0
3	WEST COLUMBIA (MARG X, FBA-B)	BRAZORIA	0	0	0	0
3	WEST COLUMBIA (3,000)	BRAZORIA	1	0	0	0
3	A WEST COLUMBIA NEW	BRAZORIA	1	0	0	0
3	P WEST FORK (F-14)	CHAMBERS	1	0	0	0
3	P WEST FORK (F-16)	CHAMBERS	2	1	81,488	1,646 F
3	P WEST FORK (F-18)	CHAMBERS	1	1	75,714	404
3	WHARCO SHILLING (FRIO 4200)	WHARTON	0	0	0	0
3	WHARCO SHILLING (SLATE)	WHARTON	1	0	0	0
3	P WHARCO SHILLING (WILCOX, UP.)	WHARTON	4	2	267,123	5,332
3	P WHARCO SHILLING (WILCOX, UP.-D-)	WHARTON	2	0	0	0
3	P WHARCO-SHILLING (WILCOX 10,300)	WHARTON	2	2	139,979	2,386 F
3	WHARCO-SHILLING (10130)	WHARTON	1	1	76,996	1,295
3	WHARCO SHILLING (10,900)	WHARTON	0	0	0	0
3	P WHARCO SHILLING, W. (HANCOCK)	WHARTON	2	0	0	0
3	P WHARCO SHILLING, W. (JENKINS)	WHARTON	2	2	633,351	8,562
3	P WHARCO SHILLING, W. (THOMAS)	WHARTON	0	0	0	0
3	WHARCO SHILLING, W. (WILCOX, UP.)	WHARTON	1	0	0	0
3	WHARTON, S. (FRIO 4960)	WHARTON	1	0	917	0
3	WHARTON, S. (FRIO 5270)	WHARTON	0	0	0	0
3	WHARTON, S. (FRIO 5650)	WHARTON	0	0	0	0
3	WHARTON, S. (FRIO 5880)	WHARTON	0	0	0	0
3	WHARTON, S. (FRIO 5930)	WHARTON	1	0	16,726	0
3	WHARTON, S. (FRIO 6000)	WHARTON	2	0	0	0
3	WHARTON, S. (FRIO 6100)	WHARTON	1	0	16,819	0
3	WHARTON, S. (FRIO 6220)	WHARTON	0	0	0	0
3	WHARTON, S. (FRIO 6260)	WHARTON	1	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	A WHARTON, S. (FRIO 6300)	WHARTON	1	0	0	0
3	P WHARTON, S. (FRIO 6400)	WHARTON	1	0	20,736	0
3	WHARTON, WEST (FRIO 4750)	WHARTON	1	0	0	0
3	WHARTON, WEST (FRIO 4800, E)	WHARTON	0	0	0	0
3	WHARTON, WEST (FRIO 5050)	WHARTON	1	0	14,961	0
3	WHARTON, WEST (FRIO 5200)	WHARTON	0	0	0	0
3	WHARTON, WEST (FRIO 5400)	WHARTON	1	0	0	0
3	WHARTON, WEST (4100)	WHARTON	0	0	0	0
3	WHARTON, WEST (4380)	WHARTON	1	0	0	0
3	P WHARTON, WEST (5200)	WHARTON	1	1	149,452	0
3	P WHARTON, WEST (5320)	WHARTON	1	1	222,720	0
3	P WHARTON, WEST (5350)	WHARTON	1	0	0	0
3	P WHARTON, WEST (5500)	WHARTON	1	1	45,326	0
3	P WHARTON, WEST (5600)	WHARTON	2	2	456,070	0
3	P WHARTON, WEST (5700)	WHARTON	2	2	485,037	0
3	WFELESS (FRIO)	FORT BEND	0	0	0	0
3	P WHITES BAYOU (F-4)	CHAMBERS	2	2	152,487	1,766
3	P WHITES BAYOU (F-12)	CHAMBERS	1	0	0	0
3	P WHITES BAYOU (F-14)	CHAMBERS	1	1	93,434	210
3	P WHITES BAYOU (F-16A)	CHAMBERS	1	0	0	0
3	WHITMORE (FRIO 10500)	BRAZOS	0	0	0	0
3	P WILLIE BROWN (YEGUA)	TYLER	1	1	61,020	1,320
3	WILLIS (11,200)	MONTGOMERY	0	0	0	0
3	P WILLIS, WEST	MONTGOMERY	4	2	80,259	0
3	P WILLOW SLOUGH (FB-A, F-1)	CHAMBERS	2	2	194,225	1,035 F
3	P WILLOW SLOUGH (FB-A, F-2)	CHAMBERS	4	3	209,789	1,428 F
3	P WILLOW SLOUGH (FB-A, F-3)	CHAMBERS	0	0	0	0
3	P WILLOW SLOUGH (FB-A, SBZ)	CHAMBERS	5	3	980,209	1,839 F
3	P WILLOW SLOUGH (FB-A, SBZ, A-1 UP.)	CHAMBERS	0	0	0	0
3	P WILLOW SLOUGH (FB-B, F-1)	CHAMBERS	0	0	0	0
3	P WILLOW SLOUGH (FB-B, HACK-A)	CHAMBERS	1	0	0	0
3	P WILLOW SLOUGH (FB-B, HACK-B)	CHAMBERS	0	0	0	0
3	P WILLOW SLOUGH (FB-B, HACK-C)	CHAMBERS	0	0	0	0
3	P WILLOW SLOUGH (FB-B, SBZ)	CHAMBERS	1	1	188,233	452
3	P WILLOW SLOUGH (FB-B, UN 2)	CHAMBERS	0	0	0	0
3	P WILLOW SLOUGH (FB-B, UN 2A)	CHAMBERS	0	0	0	0
3	P WILLOW SLOUGH (SBZ, A-1 DOWN)	CHAMBERS	1	0	0	0
3	P WILLOW SLOUGH, N. (F-1)	CHAMBERS	2	1	51,002	2,454
3	A WILLOW SLOUGH, N. (F-1 SD, FB W)	CHAMBERS	0	0	0	0
3	A WILLOW SLOUGH, NORTH (F-2 SAND)	CHAMBERS	1	0	0	0
3	A WILLOW SLOUGH, NORTH (F-3 8300)	CHAMBERS	0	0	0	0
3	A WILLOW SLOUGH, NORTH (F-4 8400)	CHAMBERS	0	0	0	0
3	A WILLOW SLOUGH, N. (MARG. 8000)	CHAMBERS	1	0	0	0
3	A WILLOW SLOUGH, N. (NODUSARIA 9500)	CHAMBERS	0	0	0	0
3	A WILLOW SLOUGH, N. (w. FAULT F-1)	CHAMBERS	2	0	0	0
3	WILSON CREEK (FRIO 10400)	MATAGORDA	1	1	30,834	1,124
3	WILSON CREEK (FRIO 10500)	MATAGORDA	0	0	0	0
3	P WINE DALE (WILCOX, LD.)	FAYETTE	1	1	49,693	1,738
3	WINNIE, N. (CRAWFORD 8600)	JEFFERSON	0	0	0	0
3	WINNIE, NORTH (DISCORBIS)	CHAMBERS	1	0	0	0
3	A WINNIE, N. (ENGLIN 8000 SD)	CHAMBERS	0	0	0	0
3	A WINNIE, N. (FB-A, FRIO -B-)	CHAMBERS	0	0	0	0
3	A WINNIE, N. (FB-A, INTD. SD.)	CHAMBERS	1	0	0	0
3	A WINNIE, N. (FB-B, CRAWFORD)	CHAMBERS	0	0	0	0
3	A WINNIE, N. (FB-B, ENGLIN)	CHAMBERS	1	0	0	0
3	A WINNIE, N. (FB-C, ENGLIN)	JEFFERSON	0	0	0	0
3	WINNIE, N. (MIO. 5800)	CHAMBERS	0	0	0	0
3	WINNIE, N. (MIOCENE 5930, N.)	CHAMBERS	0	0	0	0
3	A WINNIE, N. (MIOCENE 6280)	CHAMBERS	0	0	0	0
3	WINNIE, N. (MIOCENE 6400)	CHAMBERS	0	0	0	0
3	WINNIE, NORTH (MIOCENE 6500)	CHAMBERS	0	0	0	0
3	WINNIE, N. (MIOCENE 6550)	CHAMBERS	0	0	0	0
3	WINNIE, N. (MIOCENE 6600)	CHAMBERS	0	0	0	0
3	WINNIE, N. (MIOCENE 6700)	CHAMBERS	0	0	0	0
3	P WINNIE, N. (MIOCENE 7100)	CHAMBERS	1	0	396	102
3	WINNIE, N. (NODUSARIA UP. 9500)	CHAMBERS	0	0	0	0
3	A WINNIE, N. (SULLIVAN)	CHAMBERS	0	0	0	0
3	P WINNIE, N. (5150)	CHAMBERS	1	1	170,714	0 F
3	P WINNIE, N. (5350)	CHAMBERS	1	1	387,169	146 F
3	WINTERMANN (WILCOX 12,700)	WHARTON	0	0	0	0
3	WINTERMANN (2400)	WHARTON	0	0	0	0
3	A WITHERS, NORTH	WHARTON	5	2	170,353	0
3	A WITHERS, NORTH (-A- SAND)	WHARTON	15	12	1,154,884	0 F
3	WITHERS, NORTH (-F-)	WHARTON	0	0	0	0
3	WITHERS, NORTH (EAST 4000)	WHARTON	0	0	0	0
3	WITHERS, NORTH (MARG. 1)	WHARTON	4	0	0	0
3	WITHERS, NORTH (MIOCENE 3660)	WHARTON	0	0	0	0
3	WITHERS, NORTH (MIOCENE 4000)	WHARTON	2	0	0	0
3	P WOODVILLE (WOODBINE)	TYLER	1	1	29,839	12,305
3	WURTZBAUGH (WILCOX C)	TYLER	0	0	0	0
3	YCAJOSA, E. (9000)	HARDIN	1	0	0	0
3	A YCAJOSA, WEST	HARDIN	0	0	0	0
3	YCAJOSA, W (COOK MTN. 9300)	HARDIN	0	0	0	0
3	YCAJOSA, WEST (YEGUA 9500)	HARDIN	0	0	0	0
3	DISTRICT TOTAL	5,034	6,029	2,806	1,082,540,066	8,242,889

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M-C-F-	HYDROCARBON LIQUID BBLs
4	WILDCAT		41	0	0	0
4	A A & A (4100)	STARR	0	0	0	0
4	A A. & H. (HOCKLEY -B-)	DUVAL	0	0	0	0
4	A. & H. (HOCKLEY -B- SEG. 1)	DUVAL	1	0	0	0
4	A. & H. (PETTUS)	DUVAL	3	0	0	0
4	A&H (YEGUA 4800)	DUVAL	2	0	41,744	737 F
4	P A & H (700)	DUVAL	1	0	8,255	153
4	P A. & H. (3250)	DUVAL	4	1	67,286	0
4	P A & H (4515)	DUVAL	1	0	33,094	445 F
4	A & H (5130)	DUVAL	1	0	14,311	136
4	A. & H., WEST (HOCKLEY B)	DUVAL	0	0	0	0
4	A. P. 1. (WRIGHT)	SAN PATRICIO	0	0	0	0
4	A S O G (FRIO -A-)	JIM WELLS	0	0	0	0
4	P A S O G (FRIO -E-1-)	DUVAL	3	1	82,083	390
4	A S O G (FRIO -F-1-)	JIM WELLS	0	0	0	0
4	A S O G (HOCKLEY -J-)	DUVAL	0	0	0	0
4	A S O G (HOCKLEY -K-)	DUVAL	0	0	0	0
4	A S O G (M-17-C)	JIM WELLS	1	0	17,973	48
4	A S O G (YEGUA C-1)	JIM WELLS	0	0	0	0
4	A S O G (2500)	JIM WELLS	0	0	0	0
4	A S O G (2600)	JIM WELLS	2	0	0	0
4	A S O G, NORTH (3400)	DUVAL	0	0	0	0
4	A S O G, NORTH (5250)	DUVAL	0	0	0	0
4	ADAMI (WILCOX 5150)	WEBB	0	0	0	0
4	A ADAMI (WILCOX 5200)	WEBB	0	0	0	0
4	ADAMI (WILCOX 6500)	WEBB	1	0	0	0
4	ADAMI (WILCOX 6600)	WEBB	1	1	20,241	337
4	ADAMI (WILCOX 6700)	WEBB	0	0	0	0
4	ADAMI (WILCOX 7400)	WEBB	1	0	7,094	23
4	ADAMI (6470)	WEBB	0	0	0	0
4	ADAMI (6500,W.)	WEBB	0	0	0	0
4	P ADAMI, WEST (CARRIZO)	WEBB	1	0	24,288	394
4	ADAMI, WEST (ROSENBERG 1350)	WEBB	0	0	0	0
4	A AGUA DULCE	NUECES	1	1	55,299	104
4	A AGUA DULCE (AUSTIN, LOWER)	NUECES	6	3	728,112	0 F
4	AGUA DULCE (AUSTIN, LOWER 6850)	NUECES	0	0	0	0
4	P AGUA DULCE (AUSTIN, MIDDLE EAST)	NUECES	1	1	171,234	0 F
4	P AGUA DULCE (AUSTIN, UPPER)	NUECES	4	4	420,673	0 F
4	P AGUA DULCE (BENTONVILLE)	NUECES	3	2	28,201	0
4	A AGUA DULCE (BERTRAM)	NUECES	0	0	0	0
4	A AGUA DULCE (BERTRAM, NORTH)	NUECES	12	4	578,361	0 F
4	P AGUA DULCE (BLUCHER)	NUECES	1	0	0	0
4	P AGUA DULCE (C-50)	NUECES	2	2	88,329	0 F
4	AGUA DULCE (CHEEVES)	NUECES	0	0	0	0
4	P AGUA DULCE (COMSTOCK)	NUECES	7	3	67,562	0
4	P AGUA DULCE (COMSTOCK -A-)	NUECES	2	1	199,809	0 F
4	AGUA DULCE (COMSTOCK -B-)	NUECES	1	0	0	0
4	AGUA DULCE (COMSTOCK B-1)	NUECES	1	1	2,989	0 F
4	AGUA DULCE (COMSTOCK, LOWER)	NUECES	0	0	0	0
4	P AGUA DULCE (COMSTOCK, UPPER)	NUECES	5	3	335,798	0
4	AGUA DULCE (D-15)	NUECES	0	0	0	0
4	AGUA DULCE (D-18)	NUECES	0	0	0	0
4	AGUA DULCE (D-26)	NUECES	0	0	0	0
4	A AGUA DULCE (D-35)	NUECES	7	4	445,388	0 F
4	P AGUA DULCE (DABNEY)	NUECES	5	2	62,310	0 F
4	AGUA DULCE (DIX 7900)	NUECES	1	0	50	0 F
4	AGUA DULCE (DIX 8150)	NUECES	5	3	103,178	3 F
4	AGUA DULCE (DIX 8200)	NUECES	1	1	22,103	0 F
4	AGUA DULCE (8250)	NUECES	0	0	0	0
4	P AGUA DULCE (DIX 8900)	NUECES	1	1	25,673	0 F
4	P AGUA DULCE (E 3)	NUECES	19	18	1,200,190	0 F
4	P AGUA DULCE (E-21)	NUECES	1	0	0	0
4	AGUA DULCE (ELLIFF, N W)	NUECES	0	0	0	0
4	P AGUA DULCE (F- 2)	NUECES	1	1	5,172	0 F
4	P AGUA DULCE (F-16)	NUECES	3	1	3,609	0 F
4	P AGUA DULCE (F-22)	NUECES	2	2	140,267	0 F
4	P AGUA DULCE (5950 WEST)	NUECES	1	1	35,714	370
4	AGUA DULCE (FRIO 6000)	NUECES	0	0	0	0
4	AGUA DULCE (FRIO 6700)	NUECES	0	0	0	0
4	AGUA DULCE (FRIO 6750)	NUECES	0	0	0	0
4	A AGUA DULCE (FRIO 6860)	NUECES	0	0	0	0
4	A AGUA DULCE (GERHARDT)	NUECES	5	5	1,996,408	7,786 F
4	AGUA DULCE (GROVE)	NUECES	0	0	0	0
4	P AGUA DULCE (HARPER, E)	NUECES	8	5	363,569	241 F
4	AGUA DULCE (HERMANN)	NUECES	0	0	0	0
4	P AGUA DULCE (INGRAM)	NUECES	2	2	171,376	0
4	P AGUA DULCE (INGRAM A)	NUECES	1	1	51,553	0 F
4	A AGUA DULCE (INGRAM, S.)	NUECES	2	1	144,925	0 F
4	P AGUA DULCE (KINSEY 5400)	NUECES	1	1	104,931	0 F
4	A AGUA DULCE (KIRBY)	NUECES	0	0	0	0
4	P AGUA DULCE (LAMB)	NUECES	2	2	218,588	0 F
4	AGUA DULCE (LAMB 6575)	NUECES	0	0	0	0
4	AGUA DULCE (LOCKHART)	NUECES	0	0	0	0
4	AGUA DULCE (MC NAIR)	NUECES	0	0	0	0
4	P AGUA DULCE (PERKINS 6960)	NUECES	1	1	14,289	0
4	A AGUA DULCE (PFLUGER, LO.)	NUECES	0	0	0	0
4	A AGUA DULCE (PFLUGER, MIDDLE)	NUECES	2	0	0	0
4	A AGUA DULCE (PFLUGER, UPPER)	NUECES	0	0	0	0
4	AGUA DULCE (PROCHASKA)	NUECES	0	0	0	0
4	P AGUA DULCE (RIVERS)	NUECES	3	2	228,678	478

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	AGUA DULCE (RIVERS 4)	NUECES	0	0	0	0
4	P AGUA DULCE (SCHROEDER)	NUECES	1	1	359,305	0 F
4	AGUA DULCE (SELLERS, LO., W.)	NUECES	0	0	0	0
4	A AGUA DULCE (SELLERS, MID.)	NUECES	1	1	7,886	0 F
4	AGUA DULCE (SIMMONDS)	NUECES	0	0	0	0
4	A AGUA DULCE (SIMMONDS STRINGER, UP)	NUECES	0	0	0	0
4	AGUA DULCE (SMITH)	NUECES	0	0	0	0
4	A AGUA DULCE (SPONBERG)	NUECES	1	0	2,548	0
4	P AGUA DULCE (SPONBERG-GAS)	NUECES	1	0	0	0
4	P AGUA DULCE (SPONBERG, SOUTH)	NUECES	2	1	48,592	0 F
4	P AGUA DULCE (STERN SOUTH)	NUECES	2	2	351,327	0 F
4	AGUA DULCE (STONE 5600)	NUECES	0	0	0	0
4	AGUA DULCE (STONE 6800)	NUECES	0	0	0	0
4	P AGUA DULCE (STRAY 5100)	NUECES	3	3	140,177	0 F
4	P AGUA DULCE (STRAY 5270)	NUECES	1	1	12,220	0 F
4	P AGUA DULCE (STRAY 5300)	NUECES	1	1	53,219	0
4	P AGUA DULCE (STRAY 5325)	NUECES	1	1	51,926	0 F
4	AGUA DULCE (STRAY 6000)	NUECES	0	0	0	0
4	AGUA DULCE (STRAY 6020)	NUECES	0	0	0	0
4	AGUA DULCE (VKSBG. 8450)	NUECES	1	0	0	0
4	AGUA DULCE (WALTON, UPPER)	NUECES	0	0	0	0
4	P AGUA DULCE (WARDNER)	NUECES	8	5	461,363	0 F
4	AGUA DULCE (WARDNER, UPPER)	NUECES	0	0	0	0
4	P AGUA DULCE (WILBUR)	NUECES	1	1	29,291	0
4	AGUA DULCE (WINFIELD -A-)	NUECES	3	2	85,878	0 F
4	AGUA DULCE (WINFIELD -B-)	NUECES	0	0	0	0
4	AGUA DULCE (WINFIELD -C-)	NUECES	0	0	0	0
4	P AGUA DULCE (WINFIELD STRAY 6200)	NUECES	2	1	28,306	0
4	P AGUA DULCE (YAHUDE RESERVOIR)	NUECES	2	2	332,247	0 F
4	P AGUA DULCE (1880)	NUECES	2	2	128,178	17 F
4	AGUA DULCE (1900 LOWER)	NUECES	2	0	60,044	0
4	AGUA DULCE (2000)	NUECES	1	0	0	0
4	P AGUA DULCE (2000, SOUTH)	NUECES	1	0	87,402	45 F
4	P AGUA DULCE (2070)	NUECES	4	1	202,214	50 F
4	P AGUA DULCE (2070, S)	NUECES	1	0	0	0
4	AGUA DULCE (2160)	NUECES	0	0	0	0
4	P AGUA DULCE (2200)	NUECES	2	2	15,726	0
4	AGUA DULCE (2300)	NUECES	1	0	885	0
4	AGUA DULCE (2400)	NUECES	0	0	0	0
4	AGUA DULCE (2500)	NUECES	0	0	0	0
4	AGUA DULCE (2600)	NUECES	0	0	0	0
4	AGUA DULCE (3300)	NUECES	0	0	0	0
4	AGUA DULCE (4500)	NUECES	1	0	490	0
4	AGUA DULCE (4660)	NUECES	1	0	2,310	0 F
4	P AGUA DULCE (4700)	NUECES	1	1	124,134	0 F
4	AGUA DULCE (4750)	NUECES	0	0	0	0
4	P AGUA DULCE (4900)	NUECES	1	0	0	0
4	AGUA DULCE (4950)	NUECES	0	0	0	0
4	P AGUA DULCE (5000)	NUECES	10	6	329,022	0 F
4	AGUA DULCE (5070)	NUECES	0	0	0	0
4	P AGUA DULCE (5100)	NUECES	6	5	240,024	820 F
4	P AGUA DULCE (5100, N.)	NUECES	1	1	24,659	0 F
4	AGUA DULCE (5150)	NUECES	0	0	0	0
4	P AGUA DULCE (5180)	NUECES	1	1	125,937	0
4	P AGUA DULCE (5200)	NUECES	19	16	891,665	944 F
4	AGUA DULCE (5200, WEST)	NUECES	1	1	223	0
4	P AGUA DULCE (5300)	NUECES	3	2	202,423	0 F
4	AGUA DULCE (5300 -A-)	NUECES	0	0	0	0
4	AGUA DULCE (5300 RES. NO. 3)	NUECES	0	0	0	0
4	AGUA DULCE (5300, W.)	NUECES	0	0	0	0
4	P AGUA DULCE (5350)	NUECES	4	3	390,186	0 F
4	P AGUA DULCE (5390-A)	NUECES	1	0	0	0
4	P AGUA DULCE (5400)	NUECES	1	1	21,967	0 F
4	P AGUA DULCE (5410)	NUECES	3	3	91,020	0 F
4	P AGUA DULCE (5425)	NUECES	1	1	2,408	0
4	P AGUA DULCE (5450)	NUECES	50	44	2,713,985	0 F
4	P AGUA DULCE (5600)	NUECES	35	31	2,158,867	653 F
4	AGUA DULCE (5600 RIVERS NO. 4)	NUECES	0	0	0	0
4	AGUA DULCE (5800)	NUECES	0	0	0	0
4	P AGUA DULCE (5840)	NUECES	1	1	20,451	0 F
4	AGUA DULCE (5850)	NUECES	0	0	0	0
4	P AGUA DULCE (5900)	NUECES	2	2	14,340	0 F
4	A AGUA DULCE (6000)	NUECES	1	0	0	0
4	P AGUA DULCE (6000, S.)	NUECES	4	3	121,532	0 F
4	P AGUA DULCE (6020)	NUECES	8	8	245,978	84 F
4	P AGUA DULCE (6050)	NUECES	2	1	11,809	0 F
4	P AGUA DULCE (6100)	NUECES	13	13	1,062,846	333 F
4	P AGUA DULCE (6130)	NUECES	1	1	93,553	0
4	AGUA DULCE (6250)	NUECES	1	1	34,563	0 F
4	AGUA DULCE (6310)	NUECES	2	1	38,726	219
4	AGUA DULCE (6400)	NUECES	0	0	0	0
4	AGUA DULCE (6400 CARTER)	NUECES	1	0	2,161	30
4	AGUA DULCE (6400, LOWER SELLERS)	NUECES	2	1	17,671	36
4	P AGUA DULCE (6490)	NUECES	1	1	127,104	0
4	P AGUA DULCE (6500)	NUECES	1	1	56,817	0 F
4	P AGUA DULCE (6550)	NUECES	7	7	365,919	0 F
4	P AGUA DULCE (6600)	NUECES	2	2	150,906	272
4	AGUA DULCE (6650)	NUECES	1	1	14,966	559
4	AGUA DULCE (6675)	NUECES	0	0	0	0
4	A AGUA DULCE (6700 -A-)	NUECES	0	0	0	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO		FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P	AGUA DULCE (6740)	NUECES	1	1	266,681	2,881
4		AGUA DULCE (6800)	NUECES	2	2	44,885	44 F
4	A	AGUA DULCE (6800-U)	NUECES	0	0	0	0
4		AGUA DULCE (6800, SEG. B)	NUECES	0	0	0	0
4		AGUA DULCE (6980)	NUECES	0	0	0	0
4	P	AGUA DULCE (7000)	NUECES	2	0	0	0
4		AGUA DULCE (7000 N.)	NUECES	0	0	0	0
4	P	AGUA DULCE (7000 NE)	NUECES	2	1	488,597	0 F
4	A	AGUA DULCE (7150 SAND)	NUECES	1	1	17,462	0 F
4	P	AGUA DULCE (7240)	NUECES	2	2	811,121	0 F
4		AGUA DULCE (7400)	NUECES	0	0	0	0
4	P	AGUA DULCE (7550)	NUECES	7	7	1,226,719	5,723 F
4	P	AGUA DULCE (7550 STRINGER)	NUECES	1	1	47,457	0 F
4	P	AGUA DULCE (7600)	NUECES	3	1	2,181,487	31,981 F
4	P	AGUA DULCE (7800)	NUECES	3	3	116,224	0 F
4	P	AGUA DULCE (7900)	NUECES	4	4	1,050,434	7,599 F
4		AGUA DULCE (8000)	NUECES	0	0	0	0
4	P	AGUA DULCE (8050 GINTHER)	NUECES	1	1	98,035	0 F
4	P	AGUA DULCE (8100)	NUECES	1	1	57,284	0 F
4	P	AGUA DULCE (8060)	NUECES	1	1	4,137	0 F
4		AGUA DULCE (8050 TALBERT)	NUECES	0	0	0	0
4	P	AGUA DULCE (8200)	NUECES	4	3	483,189	4,712 F
4	P	AGUA DULCE (8250)	NUECES	1	1	23,447	0 F
4	P	AGUA DULCE (8300)	NUECES	2	0	0	0
4		AGUA DULCE (8300 DIX, LOWER)	NUECES	0	0	0	0
4	P	AGUA DULCE (8300, WEST)	NUECES	2	2	26,466	266 F
4	P	AGUA DULCE (8400)	NUECES	10	9	2,207,102	17,322 F
4	P	AGUA DULCE (8570)	NUECES	4	4	2,053,013	18,603 F
4	P	AGUA DULCE (8600)	NUECES	1	1	105,206	0 F
4	P	AGUA DULCE (8700)	NUECES	1	1	903,974	37,842
4		AGUA DULCE (8700 N. SEG.)	NUECES	1	1	350,871	17,014
4		AGUA DULCE (8750)	NUECES	0	0	0	0
4		AGUA DULCE (9200)	NUECES	1	0	17,516	951
4		AGUA DULCE (10300)	NUECES	0	0	0	0
4	P	AGUA DULCE, NORTH (HARPER, EAST)	NUECES	5	5	120,693	0 F
4	P	AGUA DULCE, NORTH (4900)	NUECES	1	1	246,103	1,566
4		AGUA DULCE, NORTH (5275)	NUECES	1	0	0	0
4		AGUA DULCE, NORTH (6100)	NUECES	0	0	0	0
4		AGUA DULCE, NORTH (6500 FRIO)	NUECES	1	0	0	0
4	A	AGUA DULCE, NORTH (6600)	NUECES	0	0	0	0
4	A	AGUA DULCE, NORTH (6630)	NUECES	0	0	0	0
4		AGUA DULCE, N. (7180)	NUECES	0	0	0	0
4		AGUA DULCE, NORTH (7500)	NUECES	0	0	0	0
4		AGUA DULCE, SW (8350)	NUECES	0	0	0	0
4	P	AGUA PRIETA	DUVAL	3	2	94,927	221
4	A	AGUA PRIETA (#2 HOCKLEY SD.)	DUVAL	0	0	0	0
4		AGUA PRIETA (980)	DUVAL	2	0	0	0
4		AGUA PRIETA (1020)	DUVAL	1	0	0	0
4		AGUA PRIETA (3000)	DUVAL	2	2	44,335	0
4		AGUA PRIETA (3265)	DUVAL	1	1	19,856	0
4		AGUA PRIETA (3370)	DUVAL	3	0	144	0
4		AGUA PRIETA (3800)	DUVAL	1	0	0	0
4		AGUA PRIETA (3966)	DUVAL	0	0	0	0
4		AGUA PRIETA (4100)	DUVAL	2	0	0	0
4		AGUA PRIETA (4246)	DUVAL	1	0	0	0
4		AGUA PRIETA (4370)	DUVAL	1	0	0	0
4		AGUA PRIETA (4700)	DUVAL	1	0	0	0
4	P	AGUILARES (ZONE 1)	WEBB	3	2	183,162	0 F
4	P	AGUILARES (ZONE 2)	WEBB	1	1	123,461	124 F
4	A	AGUILARES (ZONE 3)	WEBB	0	0	0	0
4	A	AGUILARES (ZONE 3-A)	WEBB	1	1	9,636	0 F
4	P	AGUILARES (ZONE 4)	WEBB	2	2	88,998	133 F
4		AGUILARES (ZONE 5-A, W)	WEBB	1	0	0	0
4		AGUILARES (ZONE 6)	WEBB	0	0	0	0
4		AL SMITH (FRIO 3100)	JIM WELLS	0	0	0	0
4		AL SMITH (FRIO 3300)	JIM WELLS	0	0	0	0
4	P	ALAMO (SANDERS 7220)	HIDALGO	2	1	32,255	117
4		ALAMO (SWEENEY, FIRST)	HIDALGO	0	0	0	0
4		ALAMO (5900)	HIDALGO	1	0	0	0
4		ALAMO (7200)	HIDALGO	1	0	0	0
4		ALAMO (7800)	HIDALGO	0	0	0	0
4		ALAMO (8050)	HIDALGO	1	1	71,360	0 F
4	P	ALAMO (9300)	HIDALGO	2	1	60,371	384 F
4	P	ALAMO (9600)	HIDALGO	1	1	56,393	1,702
4	P	ALAZAN	KLEBERG	1	0	0	0
4		ALAZAN (B-56)	KLEBERG	2	1	121,168	0 F
4	P	ALAZAN (D-9)	KLEBERG	1	1	152,294	0 F
4		ALAZAN (D-10)	KLEBERG	1	1	157,931	0 F
4	P	ALAZAN (D-50)	KLEBERG	1	1	135,430	0 F
4		ALAZAN (D-52)	KLEBERG	1	0	0	0
4		ALAZAN (D-87)	KLEBERG	1	0	0	0
4	P	ALAZAN (D-98)	KLEBERG	1	1	53,552	0 F
4		ALAZAN (E-04)	KLEBERG	1	0	0	0
4		ALAZAN (E-26)	KLEBERG	1	0	0	0
4	P	ALAZAN (E-30)	KLEBERG	1	0	104,484	0 F
4		ALAZAN (E-30, E)	KLEBERG	2	1	462,522	0 F
4	P	ALAZAN (E-34)	KLEBERG	1	0	51,718	0 F
4	P	ALAZAN (E-68)	KLEBERG	1	0	0	0
4		ALAZAN (E-77)	KLEBERG	2	0	277,324	0 F
4		ALAZAN (E-83)	KLEBERG	1	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A ALAZAN (E-96)	KLEBERG	0	0	0	0
4	ALAZAN (F-05)	KLEBERG	2	1	65,757	0 F
4	P ALAZAN (F-12,U)	KLEBERG	1	0	11,089	0 F
4	ALAZAN (F-15)	KLEBERG	1	0	0	0
4	ALAZAN (F-21)	KLEBERG	C	0	0	0
4	P ALAZAN (F-27)	KLEBERG	1	0	0	0
4	ALAZAN (F-40)	KLEBERG	0	0	0	0
4	ALAZAN (F-86)	KLEBERG	0	0	0	0
4	A ALAZAN (G-04)	KLEBERG	0	0	0	0
4	P ALAZAN (G-04, SEG. 3-A)	KLEBERG	1	0	150,650	0 F
4	ALAZAN (G-78, SEG 3-A)	KLEBERG	0	0	0	0
4	A ALAZAN (H-12)	KLEBERG	3	0	0	0
4	A ALAZAN (H-20)	KLEBERG	C	0	0	0
4	ALAZAN (H-20, E)	KLEBERG	1	0	0	0
4	ALAZAN (H-21, S.)	KLEBERG	1	0	0	0
4	ALAZAN (H-24)	KLEBERG	1	C	0	0
4	P ALAZAN (I-75)	KLEBERG	1	0	21,861	0 F
4	P ALAZAN (I-96)	KLEBERG	2	2	1,946,873	0 F
4	A ALAZAN (J-1)	KLEBERG	1	C	0	0
4	A ALAZAN (J-1, E)	KLEBERG	2	1	88,229	0 F
4	P ALAZAN (J-80)	KLEBERG	1	0	289,084	0 F
4	ALAZAN (8900)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (DEEP FRIO)	KLEBERG	5	2	289,870	0 F
4	A ALAZAN, NORTH (E-53)	KLEBERG	1	0	0	0
4	ALAZAN, NORTH (E-57)	KLEBERG	1	0	0	0
4	A ALAZAN, NORTH (E-66)	KLEBERG	0	C	0	0
4	ALAZAN, NORTH (E-66, SOUTH)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (E-77,N)	KLEBERG	1	0	0	0
4	ALAZAN, NORTH (F-41)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (F-51)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (F-55)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (F-57)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (F-62,S)	KLEBERG	1	0	0	0
4	ALAZAN,NORTH (F-79-L)	KLEBERG	1	0	0	0
4	ALAZAN, NORTH (F-79-U)	KLEBERG	1	0	0	0
4	ALAZAN, NORTH (G-17)	KLEBERG	2	0	0	0
4	ALAZAN, NORTH (G-24)	KLEBERG	C	0	0	C
4	ALAZAN, NORTH (G-30)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (G-35)	KLEBERG	C	0	0	0
4	ALAZAN, NORTH (G-42,E)	KLEBERG	1	0	0	0
4	ALAZAN, NORTH (G-48)	KLEBERG	8	2	177,746	0 F
4	ALAZAN, NORTH (G-51)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (G-57,E)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (G-57,N)	KLEBERG	1	0	0	0
4	ALAZAN, NORTH (G-61)	KLEBERG	1	0	0	0
4	ALAZAN, NORTH (G-74)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (G-86)	KLEBERG	2	0	0	0
4	ALAZAN, NORTH (G-91)	KLEBERG	5	0	8,802	C
4	ALAZAN, NORTH (G-95)	KLEBERG	C	0	0	0
4	A ALAZAN, NORTH (H-02)	KLEBERG	20	6	2,200,123	0 F
4	P ALAZAN, NORTH (H-21)	KLEBERG	13	2	4,966,337	0 F
4	ALAZAN, NORTH (H-36, N.)	KLEBERG	2	0	15,593	0 F
4	ALAZAN, NORTH (H-41 SD)	KLEBERG	1	0	0	0
4	A ALAZAN, NORTH (H-46 SD)	KLEBERG	1	0	154,064	0 F
4	ALAZAN, NORTH (H-53 SD)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (H-57,L)	KLEBERG	1	0	0	0
4	P ALAZAN, NORTH (H-86)	KLEBERG	15	1	844,727	0 F
4	ALAZAN, NORTH (H-94)	KLEBERG	0	0	0	C
4	A ALAZAN, NORTH (I SERIES)	KLEBERG	43	15	10,762,470	0 F
4	ALAZAN, NORTH (I-05)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (I-29)	KLEBERG	0	0	0	C
4	A ALAZAN, NORTH (I-35)	KLEBERG	0	0	0	C
4	ALAZAN, NORTH (I-43)	KLEBERG	0	0	0	C
4	ALAZAN, NORTH (I-53)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (I-57)	KLEBERG	0	0	0	C
4	ALAZAN, NORTH (I-67)	KLEBERG	0	0	0	C
4	ALAZAN, NORTH (I-72)	KLEBERG	0	0	0	C
4	A ALAZAN, NORTH (I-76)	KLEBERG	0	0	0	C
4	ALAZAN, NORTH (I-83)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (I-83, 86)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (I-86)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (J-06)	KLEBERG	1	0	0	0
4	ALAZAN, NORTH (J-24)	KLEBERG	1	1	32,455	0 F
4	ALAZAN, NORTH (J-36)	KLEBERG	8	5	10,788,869	C
4	ALAZAN, NORTH (J-36, W)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (K-30)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (L-27)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (L-86)	KLEBERG	0	0	0	0
4	ALBERCAS, N. (JACKSON 1020)	WEBB	1	1	23,958	0 F
4	ALBERCAS, NORTHEAST (2900)	WEBB	0	0	0	0
4	P ALBERCAS, WEST (MIKANDU, UPPER)	WEBB	13	4	106,456	0
4	P ALBERCAS, WEST (ROSENBERG)	WEBB	2	0	740	0
4	A ALFRED	JIM WELLS	0	0	0	0
4	ALFRED (1800)	JIM WELLS	2	0	0	0
4	P ALFRED (FAULT SEG. 1 HET 2500)	JIM WELLS	1	0	1,598	0
4	P ALFRED (HET 2500)	JIM WELLS	2	0	2,699	0
4	ALFRED (2775)	JIM WELLS	1	1	32,069	0
4	ALFRED (2900)	JIM WELLS	0	0	0	0
4	P ALFRED (3060)	JIM WELLS	1	0	51,699	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	ALFRED (3200)	JIM WELLS	1	0	0	0
4	P ALFRED (3300)	JIM WELLS	5	3	127,185	0
4	P ALFRED (4000)	JIM WELLS	2	0	19,008	122
4	P ALFRED (4850)	JIM WELLS	3	2	263,810	1,940
4	ALFRED (5200)	JIM WELLS	0	0	0	0
4	ALFRED, DEEP (FRIO 3400)	JIM WELLS	1	0	0	0
4	ALFRED, DEEP (4500)	JIM WELLS	0	0	0	0
4	ALFRED, WEST (HET 2500)	JIM WELLS	1	1	45,788	0
4	P ALFRED, WEST (1600)	JIM WELLS	1	1	32,078	0
4	ALFRED, WEST (2000)	JIM WELLS	1	0	0	0
4	ALFRED, WEST (4300)	JIM WELLS	0	0	0	0
4	ALICE	JIM WELLS	1	0	0	0
4	ALICE (HEEP)	JIM WELLS	0	0	0	0
4	ALICE (STILLWELL)	JIM WELLS	0	0	0	0
4	ALICE (1400)	JIM WELLS	1	0	0	0
4	P ALICE (2670 HET)	JIM WELLS	1	1	52,647	0
4	P ALICE (3000)	JIM WELLS	3	2	41,231	0
4	P ALICE (3400 FRIO)	JIM WELLS	5	1	126,264	0
4	ALICE (3600)	JIM WELLS	0	0	0	0
4	ALICE (3600-A)	JIM WELLS	0	0	0	0
4	ALICE (4200)	JIM WELLS	2	1	20,646	25 F
4	ALICE (4400)	JIM WELLS	0	0	0	0
4	ALICE (4500)	JIM WELLS	1	0	0	0
4	ALICE (4600)	JIM WELLS	1	0	0	0
4	P ALICE (4800)	JIM WELLS	2	2	226,147	3,093
4	ALICE (4800 FRIO)	JIM WELLS	1	0	0	0
4	ALICE (5000)	JIM WELLS	1	0	0	0
4	ALICE (5050)	JIM WELLS	0	0	0	0
4	P ALICE (5100)	JIM WELLS	2	0	0	0
4	P ALICE (5150)	JIM WELLS	1	1	2,560	0
4	ALICE (5200 VICKSBURG)	JIM WELLS	0	0	0	0
4	P ALICE (5250)	JIM WELLS	3	2	62,709	239
4	A ALICE (5400)	JIM WELLS	1	1	34,247	0
4	ALICE (5500)	JIM WELLS	0	0	0	0
4	P ALICE, DEEP (CROCKETT)	JIM WELLS	0	0	0	0
4	P ALICE, DEEP (YEGUA)	JIM WELLS	0	0	0	0
4	ALICE EAST (4600)	JIM WELLS	1	0	80,323	164
4	ALICE, EAST (5700)	JIM WELLS	1	0	0	0
4	ALICE, NORTH (ZONE 2)	JIM WELLS	1	1	10,035	0
4	ALICE, NORTH (ZONE 4)	JIM WELLS	1	0	0	0
4	ALICE, NORTH (4800)	JIM WELLS	3	1	15,012	987
4	ALICE, NORTH (5150)	JIM WELLS	0	0	0	0
4	ALICE, SOUTH (6000)	JIM WELLS	0	0	0	0
4	P ALICE, SE. (FRIO 4800)	JIM WELLS	3	1	73,989	730
4	ALICE, SE. (3200)	JIM WELLS	3	0	0	0
4	ALICE, W. (STILLWELL)	JIM WELLS	0	0	0	0
4	ALLEN (2900)	JIM HOGG	2	0	0	0
4	ALLEN, N. (GOVT WELLS 2900 SD)	JIM HOGG	2	0	2,211	0
4	ALMOND (3100)	JIM WELLS	1	0	0	0
4	ALMOND (3200 FRIO)	JIM WELLS	1	0	12,555	0
4	ALMOND (3455)	JIM WELLS	1	1	16,039	0
4	ALMOND (3900)	JIM WELLS	1	0	0	0
4	ALMOND (4000)	JIM WELLS	0	0	0	0
4	ALMOND (4900)	JIM WELLS	0	0	0	0
4	A ALMOND (5300)	JIM WELLS	1	0	2,160	0
4	ALPHA (1800)	DUVAL	3	0	327	0
4	ALPHA (1885)	DUVAL	2	1	2,043	0
4	ALPHA (2200)	DUVAL	1	1	14,243	0
4	ALPHA (2620 MIRANDO)	DUVAL	1	0	0	0
4	ALPHA (2640 MIRANDO)	DUVAL	0	0	0	0
4	ALPHA (3670)	WEBB	1	0	4,185	0 F
4	ALPHA (3800)	WEBB	1	0	0	0
4	ALREY (REYNA 700)	STARR	1	1	10,740	0
4	ALREY (4000 SD.)	STARR	0	0	0	0
4	ALTA MESA (C-3)	BROOKS	0	0	0	0
4	ALTA MESA (C-4)	BROOKS	1	0	0	0
4	ALTA MESA (D-4)	BROOKS	3	0	0	0
4	ALTA MESA (G-4)	BROOKS	0	0	0	0
4	ALTA MESA (G-15)	BROOKS	0	0	0	0
4	ALTA MESA (H-6)	BROOKS	1	1	25,000	0
4	A ALTA MESA (J-2)	BROOKS	0	0	0	0
4	A ALTA MESA (K-8)	BROOKS	0	0	0	0
4	A ALTA MESA (L-2)	BROOKS	0	0	0	0
4	ALTA MESA (L-10, N.)	BROOKS	0	0	0	0
4	ALTA MESA (M-14)	BROOKS	0	0	0	0
4	P ALTA MESA (1100)	BROOKS	13	8	399,951	0
4	A ALTA MESA (4500 SAND)	BROOKS	0	0	0	0
4	P ALTA MESA, EAST (ENCANTADA 7500)	BROOKS	2	0	21,327	13
4	P ALTA MESA, EAST (LOMA BLANCA)	BROOKS	1	0	24,287	301
4	ALTA MESA, EAST (MIOCENE H-3)	BROOKS	0	0	0	0
4	ALTA MESA, EAST (6200)	BROOKS	0	0	0	0
4	ALTA MESA, EAST (6290)	BROOKS	0	0	0	0
4	ALTA MESA, EAST (6550)	BROOKS	0	0	0	0
4	ALTA MESA, EAST (6870)	BROOKS	1	0	0	0
4	P ALTA MESA, EAST (7300)	BROOKS	2	1	151,611	2,604
4	ALTA MESA, EAST (7600)	BROOKS	0	0	0	0
4	P ALTA MESA, EAST (7760 VICKSBURG)	BROOKS	1	1	139,379	783
4	ALTA MESA, N. (950)	BROOKS	1	0	0	0
4	P ALTA MESA, N. (1100)	BROOKS	4	3	306,588	0
4	ALTA MESA, N. (1500)	BROOKS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	ALTA MESA, N. (1650)	BROOKS	0	0	0	0
4	P ALTA MESA, N. (1700)	BROOKS	1	1	87,554	0
4	ALTA MESA, N. (1850)	BROOKS	1	0	0	0
4	ALTA MESA, N. (2000)	BROOKS	1	1	29,707	0
4	ALTA MESA, N. (2100)	BROOKS	0	0	0	0
4	ALTA MESA, N. (2350)	BROOKS	0	0	0	0
4	ALTA MESA, N. (2600)	BROOKS	0	0	0	0
4	ALTA MESA, N. (4300)	BROOKS	1	1	21,832	0
4	A ALTA MESA, N. (4350)	BROOKS	0	0	0	0
4	A ALTA VERDE (2100 SD.)	BROOKS	1	0	2,276	0
4	P ALTA VERDE (2500)	BROOKS	1	0	6,466	0
4	ALTA VERDE (3700)	BROOKS	1	0	0	0
4	ALTE HUNDE (V A)	ZAPATA	0	0	0	0
4	ALTE HUNDE (VI)	ZAPATA	0	0	0	0
4	ALWORTH (CHERNUSKY)	JIM HCGG	1	0	0	0
4	P ALWORTH (QUEEN CITY)	ZAPATA	4	3	451,348	4,251
4	P ALWORTH (WILCOX, HINNANT 1ST)	ZAPATA	7	6	2,541,884	1,524
4	P ALWORTH (WILCOX, HINNANT 5TH)	ZAPATA	1	1	65,016	0
4	A AMARGOSA	JIM WELLS	1	0	0	0
4	AMARGOSA (HOCKLEY C)	JIM WELLS	1	1	3,234	0 F
4	AMARGOSA (HOCKLEY H)	JIM WELLS	0	0	0	0
4	AMARGOSA (2200)	JIM WELLS	10	8	552,690	0
4	AMARGOSA (2300)	JIM WELLS	12	10	920,201	0
4	AMARGOSA (2700)	JIM WELLS	12	11	259,952	0
4	AMARGOSA (2700, SOUTH)	JIM WELLS	1	0	4,168	0
4	AMARGOSA (2750 FRIO)	JIM WELLS	1	0	0	0
4	ANACUAS (V-2)	DUVAL	0	0	0	0
4	ANGELITA, EAST (6900)	SAN PATRICIO	0	0	0	0
4	ANGELITA, EAST (7600)	SAN PATRICIO	0	0	0	0
4	ANGELITA, EAST (8200)	SAN PATRICIO	0	0	0	0
4	ANGELITA, NORTH (3370)	SAN PATRICIO	0	0	0	0
4	ANGELITA, NORTH (6200)	SAN PATRICIO	0	0	0	0
4	ANGELITA, NORTH (6800)	SAN PATRICIO	0	0	0	0
4	ANGELITA NEW (FRIO)	SAN PATRICIO	1	0	0	0
4	ANGELITA NEW (GRETA)	SAN PATRICIO	1	0	0	0
4	ANGELITA NEW (5540)	SAN PATRICIO	1	0	0	0
4	ANGELITA NEW (6280)	SAN PATRICIO	0	0	0	0
4	ANN MAG (FRIO-VICKSBURG)	BROOKS	2	1	16,738	0
4	ANN MAG (7000 FRIO)	BROOKS	1	0	0	0
4	ANN MAG (7200 FRIO)	BROOKS	2	0	0	0
4	ANN MAG (7500 FRIO)	BROOKS	1	0	22	0
4	ANN MAG (7575 FRIO)	BROOKS	1	0	0	0
4	ANN MAG (7590)	BROOKS	0	0	0	0
4	A ANN MAG (7600 FRIO)	BROOKS	0	0	0	0
4	ANN MAG (7800)	BROOKS	0	0	0	0
4	ANN MAG (8200)	BROOKS	0	0	0	0
4	ANN MAG (8500)	BROOKS	0	0	0	0
4	P ANN MAG (9700 VICKSBURG)	BROOKS	1	1	129,104	0
4	ANN MAG, S. (FRIO-VICKSBURG)	BROOKS	1	1	12,327	0
4	P APACHE RANCH (OLMOS)	WEBB	3	3	56,622	0
4	P APACHE RANCH (OLMOS LOWER)	WEBB	1	1	36,913	0
4	A ARANSAS PASS	ARANSAS	0	0	0	0
4	ARANSAS PASS (6600 FRIO)	ARANSAS	1	0	0	0
4	ARANSAS PASS (6900)	ARANSAS	0	0	0	0
4	ARANSAS PASS (7050)	ARANSAS	0	0	0	0
4	A ARANSAS PASS, EAST (A)	ARANSAS	0	0	0	0
4	P ARANSAS PASS, EAST (A GAS)	ARANSAS	0	0	0	0
4	P ARANSAS PASS, EAST (A-6)	ARANSAS	1	0	0	0
4	P ARANSAS PASS, EAST (B-2- 7300)	ARANSAS	2	2	54,088	739
4	P ARANSAS PASS, EAST (B-3)	ARANSAS	1	0	0	0
4	ARANSAS PASS, EAST (B-4)	ARANSAS	0	0	0	0
4	ARANSAS PASS, EAST (B-5 E)	ARANSAS	0	0	0	0
4	P ARANSAS PASS, EAST (D-1)	ARANSAS	1	0	0	0
4	ARANSAS PASS, EAST (D-3)	ARANSAS	0	0	0	0
4	A ARANSAS PASS, EAST (D-4)	ARANSAS	0	0	0	0
4	P ARANSAS PASS, EAST (D-5)	ARANSAS	0	0	0	0
4	P ARANSAS PASS, EAST (D-6)	ARANSAS	1	1	90,057	214
4	P ARANSAS PASS, EAST (E-1) SAND	ARANSAS	1	1	79,719	419
4	P ARANSAS PASS, EAST (E-1-2, C.)	ARANSAS	2	1	84,002	733
4	P ARANSAS PASS, EAST (E-4)	ARANSAS	1	1	23,385	1,578
4	P ARANSAS PASS, E (H-2)	ARANSAS	1	1	73,729	618
4	ARANSAS PASS, EAST (7320)	ARANSAS	1	1	4,343	146
4	P ARANSAS PASS, EAST (7630)	ARANSAS	1	1	104,553	2,063
4	ARANSAS PASS, EAST (7800)	ARANSAS	1	0	0	0
4	ARANSAS PASS, EAST (9900)	ARANSAS	0	0	0	0
4	ARKANSAS CITY (5100)	STARR	1	0	0	0
4	P ARKANSAS CITY (5350)	STARR	1	1	56,310	442
4	ARKANSAS CITY (5400)	STARR	1	0	0	0
4	ARKANSAS CITY (5450)	STARR	0	0	0	0
4	ARKANSAS CITY (5600)	STARR	1	1	17,180	16
4	ARKANSAS CITY (5700 FRIO)	STARR	0	0	0	0
4	ARKANSAS CITY (5750)	STARR	1	1	24,064	145
4	ARKANSAS CITY (5900 FRIO)	STARR	0	0	0	0
4	ARKANSAS CITY (6100 FRIO)	STARR	0	0	0	0
4	ARKANSAS CITY (6100 FRIO, EAST)	STARR	0	0	0	0
4	ARKANSAS CITY (6300)	STARR	0	0	0	0
4	ARKANSAS CITY, N (5300)	STARR	1	0	5,937	210
4	ARKANSAS CITY, N. (5500)	STARR	1	0	32,258	446
4	A ARMSTRONG	JIM HCGG	M 12	5	200,802	463
4	ARMSTRONG (F-53)	JIM HCGG	2	1	37,169	0 F

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	ARMSTRONG (3200)	JIM HOGG	1	1	3,650	0
4	ARMSTRONG, S. (BRENNAN, S. 3200)	JIM HOGG	0	0	0	0
4	P ARMSTRONG, W. (GOVT. WELLS)	JIM HOGG	3	3	41,113	173
4	ARNOLD-DAVID (BERTRAM)	NUECES	1	0	0	0
4	A ARNOLD-DAVID (CHAPMAN)	NUECES	16	4	527,507	2,191 F
4	ARNOLD-DAVID (RUXANA)	NUECES	0	0	0	0
4	ARNOLD-DAVID (3800)	NUECES	1	0	0	0
4	A ARNOLD-DAVID (5600)	NUECES	6	1	41,790	0 F
4	P ARNOLD-DAVID (9400)	NUECES	2	2	468,078	9,212 F
4	P ARNOLD-DAVID (9400, N)	NUECES	2	1	1,136,117	0 F
4	P ARNOLD-DAVID (10,400)	NUECES	6	6	7,368,308	29,294 F
4	P ARNOLD-DAVID (10,400, C)	NUECES	2	1	3,712,091	20,455 F
4	P ARNOLD DAVID(9400, S.)	NUECES	1	1	933,759	0 F
4	ARNOLD-DAVID, NORTH (FRIO, LOWER)	NUECES	2	2	56,293	3,561 F
4	ARNOLD-DAVID, NORTH (HENNESEY)	NUECES	0	0	0	0
4	ARNOLD-DAVID, NORTH (PHYLLIS)	NUECES	1	0	0	0
4	ARNOLD-DAVID, NORTH (6000)	NUECES	0	0	0	0
4	P ARROWHEAD	STARR	1	1	140,438	4,763
4	ARROWHEAD (STRAY 6000)	HIDALGO	0	0	0	0
4	ARROWHEAD (VICKSBURG T)	HIDALGO	0	0	0	0
4	ARROWHEAD (4600)	HIDALGO	0	0	0	0
4	P ARROYO COLORADO (B-7)	WILLACY	2	1	29,186	0
4	P ARROYO COLORADO (E-1)	WILLACY	1	1	122,320	0
4	P ARROYO COLORADO (E-2)	WILLACY	2	0	0	0
4	P ARROYO COLORADO (E-3)	WILLACY	2	0	0	0
4	P ARROYO COLORADO (E-5)	WILLACY	4	2	219,965	0
4	P ARROYO COLORADO (F-3)	WILLACY	3	2	131,838	0
4	P ARROYO COLORADO (F-8)	WILLACY	1	0	63,106	0
4	P ARROYO COLORADO (F-9)	WILLACY	1	0	0	0
4	P ARROYO COLORADO (G-1)	WILLACY	1	0	0	0
4	P ARROYO COLORADO (G-2)	WILLACY	1	0	0	0
4	ARROYO GARZA (QUEEN CITY)	ZAPATA	0	0	0	0
4	ARROYO GARZA (QUEEN CITY 3950)	ZAPATA	0	0	0	0
4	ARROYO GARZA (QUEEN CITY 4480)	ZAPATA	0	0	0	0
4	ARROYO GRANDE (QUEEN CITY)	STARR	1	1	9,066	0
4	ASSUMPTION (PETTUS)	JIM HOGG	0	0	0	0
4	ASSUMPTION (YEGUAI)	JIM HOGG	0	0	0	0
4	ATLEE (HIAWATHA)	DUVAL	0	0	0	0
4	ATLEE, NE. (FRIO 2450)	DUVAL	0	0	0	0
4	ATLEE, NE. (6500)	DUVAL	0	0	0	0
4	P AURORA (GALLAGHER)	JIM HOGG	4	1	75,257	0
4	AURORA (GOVERNMENT WELLS)	JIM HOGG	1	0	0	0
4	P AURORA (GOVT. WELLS, UPPER C)	JIM HOGG	2	2	274,272	0
4	AURORA (LOMA NOVIA)	JIM HOGG	0	0	0	0
4	P AURORA, E. (GOVT. WELLS, LD.)	JIM HOGG	2	0	0	0
4	P AURORA, E. (GOVT. WELLS, UP.)	JIM HOGG	4	1	50,183	0
4	AURORA, E. (LOMA NOVIA, UP)	JIM HOGG	0	0	0	0
4	P AURORA, N. (3470)	JIM HOGG	1	1	23,389	0
4	AVIATORS (1500 SAND)	WEBB	0	0	0	0
4	AVIATORS, SOUTH (WILCOX 9600)	WEBB	1	0	0	0
4	P AVIATORS SOUTH (WILCOX 10600)	WEBB	2	2	525,339	4,399
4	AVIATORS, SOUTH (WILCOX 11500)	WEBB	1	1	4,537	0
4	P AVIATORS, SOUTH (2060)	WEBB	1	0	0	0
4	BAFFIN BAY (12,150)	KLEBERG	0	0	0	0
4	BAFFIN BAY (12,222 TEX-MISS)	KLEBERG	0	0	0	0
4	P BAFFIN BAY (12,290)	KENEDY	1	1	23,566	192
4	P BAFFIN BAY (13,070 FRIO)	KENEDY	1	1	73,068	340 F
4	BAFFIN BAY, SOUTHWEST	KENEDY	0	0	0	0
4	A BAILEY	NUECES	0	0	0	0
4	BAILEY (COOPWOOD)	NUECES	0	0	0	0
4	P BAILEY (KING MIDDLE)	NUECES	1	0	40,174	422
4	BAILEY (KOEHLER)	NUECES	0	0	0	0
4	BAILEY (STRAY)	NUECES	0	0	0	0
4	BAILEY (1200)	NUECES	1	0	5,892	0
4	A BAILEY (3950 SAND)	JIM WELLS	0	0	0	0
4	BAILEY (4700)	NUECES	1	0	0	0
4	BAILEY (4750)	NUECES	0	0	0	0
4	BAILEY (4800)	NUECES	0	0	0	0
4	BAILEY (4865)	NUECES	0	0	0	0
4	A BAILEY (5260)	NUECES	0	0	0	0
4	P BAILEY (5400)	JIM WELLS	1	0	0	0
4	A BAILEY (5450)	JIM WELLS	0	0	0	0
4	BAILEY (5500 -A-)	NUECES	0	0	0	0
4	BAILEY (5500 -B-)	NUECES	0	0	0	0
4	BAILEY (5500 FRIO)	NUECES	0	0	0	0
4	A BAILEY (5700)	NUECES	0	0	0	0
4	A BAILEY (5850)	NUECES	0	0	0	0
4	BAILEY (6200)	NUECES	0	0	0	0
4	BAILEY, E. (4750)	NUECES	0	0	0	0
4	BAILEY, E. (4900)	NUECES	0	0	0	0
4	P BAILEY, E. (5150)	NUECES	1	0	11,955	0
4	P BAILEY, E. (5600)	NUECES	1	0	6,088	0
4	BAILEY, E. (6000)	NUECES	1	0	0	0
4	BAILEY, E. (6160)	NUECES	1	0	0	0
4	BAILEY, S. (4800)	NUECES	0	0	0	0
4	A BAILEY, S. (6380)	NUECES	0	0	0	0
4	P BAILEY, SW (KING UPPEK)	JIM WELLS	4	0	127,373	1,445
4	A BALDERAS (PETTUS)	DUVAL	1	1	34,391	550
4	A BALDWIN (BALDWIN, LOWER)	NUECES	1	0	0	0
4	BALDWIN (BARNHART)	NUECES	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P BALDWIN (ECHERT)	NUECES	1	1	90,107	965
4	BALDWIN (OAKVILLE D)	NUECES	0	0	0	0
4	BALDWIN (OAKVILLE, LOWER)	NUECES	0	0	0	0
4	BALDWIN (2100)	NUECES	0	0	0	0
4	P BALDWIN (2400)	NUECES	1	1	27,333	0
4	BALDWIN (2500)	NUECES	1	1	29,740	0
4	P BALDWIN (2830 LAGARTO)	NUECES	1	1	44,613	0
4	P BALDWIN (2900)	NUECES	2	1	109,885	0
4	BALDWIN (3070 LAGARTO)	NUECES	0	0	0	0
4	BALDWIN (3150 LAGARTO)	NUECES	1	1	16,585	0
4	BALDWIN (5600, NW. SEG.)	NUECES	0	0	0	0
4	BALDWIN (5900)	NUECES	1	0	0	0
4	A BALDWIN (6950 FRIO SAND)	NUECES	0	0	0	0
4	P BALDWIN (7000)	NUECES	1	1	39,585	882
4	BALDWIN (7060)	NUECES	1	0	0	0
4	BALDWIN (7070)	NUECES	1	0	6,857	0
4	BALDWIN (7100)	NUECES	1	1	4,301	0
4	A BALDWIN (7350)	NUECES	0	0	0	0
4	A BALDWIN (7400)	NUECES	0	0	0	0
4	P BALDWIN (7600)	NUECES	0	0	0	0
4	P BALDWIN (7700)	NUECES	0	0	0	0
4	A BALDWIN (7800)	NUECES	0	0	0	0
4	P BALDWIN (8100)	NUECES	0	0	0	0
4	BALDWIN (8300 UPPER)	NUECES	0	0	0	0
4	BALDWIN (8980)	NUECES	0	0	0	0
4	BALDWIN (9300)	NUECES	0	0	0	0
4	BANDERA (6400)	JIM WELLS	0	0	0	0
4	BANDERA (6500)	JIM WELLS	0	0	0	0
4	BARBACOAS (1300)	STARR	0	0	0	0
4	BARBACOAS (2500)	STARR	6	3	39,645	0
4	BARBACOAS (2600)	STARR	1	0	0	0
4	BARBACOAS (2700)	STARR	2	0	0	0
4	BARBACOAS (2900)	STARR	0	0	0	0
4	BARBACOAS (5300)	STARR	1	0	0	0
4	BARRETA (8100)	KENEDY	1	0	0	0
4	BARRETA (8950)	KENEDY	0	0	0	0
4	BARTELL PASS (FRIO K)	ARANSAS	1	0	0	0
4	P BARTELL PASS (FRIO M)	ARANSAS	2	2	172,195	0 F
4	P BARTELL PASS (FRIO N)	ARANSAS	3	2	498,976	0 F
4	P BARTELL PASS (F-33 SAND)	ARANSAS	1	1	182,720	10,119
4	P BARTELL PASS (J-2)	ARANSAS	1	1	98,741	4,881
4	BEASLEY (4900)	SAN PATRICIO	0	0	0	0
4	P BEAURLINE (VICKSBURG L)	HIDALGO	1	1	110,384	354
4	P BEAURLINE (VICKSBURG R)	HIDALGO	1	1	454,107	888
4	P BEAURLINE (VICKSBURG S)	HIDALGO	1	1	187,203	1,298
4	A BEAURLINE (5650 SAND)	HIDALGO	0	0	0	0
4	BEAURLINE (5690 FALKIN)	HIDALGO	0	0	0	0
4	BEAURLINE (5750)	HIDALGO	0	0	0	0
4	BEAURLINE (5850 STODDARD)	HIDALGO	0	0	0	0
4	BEAURLINE (5940 BENTZ)	HIDALGO	0	0	0	0
4	BEAURLINE (7100)	HIDALGO	0	0	0	0
4	BEAURLINE, EAST (5600)	HIDALGO	0	0	0	0
4	BEAURLINE, EAST (7600 A)	HIDALGO	0	0	0	0
4	BEAURLINE, EAST (7600 B)	HIDALGO	0	0	0	0
4	BECCERO CREEK (WILCOX, LG.)	WEBB	1	0	0	0
4	A BEN BOLT	JIM WELLS	9	4	54,604	0
4	BEN BOLT (ALICE)	JIM WELLS	0	0	0	0
4	BEN BOLT (BROMBERG)	JIM WELLS	0	0	0	0
4	BEN BOLT (4600)	JIM WELLS	0	0	0	0
4	BEN BOLT (4600, W.)	JIM WELLS	1	1	32,724	0 F
4	BEN BOLT (4950)	JIM WELLS	1	1	19,240	209
4	BEN BOLT (5100 FRIO)	JIM WELLS	0	0	0	0
4	P BEN BOLT (5300 SOUTH)	JIM WELLS	2	0	39,634	88
4	A BEN BOLT (5375)	JIM WELLS	2	2	34,768	135
4	P BEN BOLT (5800)	JIM WELLS	4	4	770,222	8,092
4	BEN BOLT, SW. (5880)	JIM WELLS	1	0	0	0
4	BEN BOLT, W. (2850)	JIM WELLS	0	0	0	0
4	BEN BOLT, W. (4240)	JIM WELLS	0	0	0	0
4	BEN BOLT, W. (4700)	JIM WELLS	2	1	15,664	0
4	P BEN BOLT, WEST (5400)	JIM WELLS	4	4	239,899	96 F
4	BEN SANTOS (COLE, MIDDLE)	DUVAL	0	0	0	0
4	P BENAVIDES	DUVAL	6	2	138,749	460
4	BENAVIDES (COLE, LOWER)	DUVAL	1	0	0	0
4	BENAVIDES (GRAVIS)	DUVAL	1	0	0	0
4	BENAVIDES (JACKSON)	DUVAL	0	0	0	0
4	BENAVIDES (PETTUS)	DUVAL	0	0	0	0
4	BENAVIDES (TARANCAHUA 3700)	DUVAL	2	1	35,445	0
4	A BENAVIDES (THOMAS 4250)	DUVAL	2	0	0	0
4	BENAVIDES (WALSTEAD 3900)	DUVAL	1	0	0	0
4	BENAVIDES (2100)	DUVAL	2	1	447	0
4	A BENAVIDES (4530)	DUVAL	2	2	124,369	0
4	BENAVIDES, EAST (HIAWATHA)	DUVAL	0	0	0	0
4	A BENTONVILLE (CLEGG LO)	JIM WELLS	0	0	0	0
4	BENTONVILLE (CLEGG 5780)	JIM WELLS	0	0	0	0
4	BENTONVILLE (KOHLER)	JIM WELLS	1	0	0	0
4	BENTONVILLE (LAPIDUS)	JIM WELLS	0	0	0	0
4	BENTONVILLE (4370)	JIM WELLS	0	0	0	0
4	BENTONVILLE (5200)	JIM WELLS	0	0	0	0
4	BENTONVILLE, S. (BAILEY 5450)	JIM WELLS	0	0	0	0
4	BENTONVILLE, SOUTH (KOHLER)	JIM WELLS	0	0	0	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	BENTONVILLE, SOUTH (VICKSBURG)	JIM WELLS	0	0	0	0
4	BENTONVILLE, SOUTH (5400)	JIM WELLS	0	0	0	0
4	BERNSEN (ALICE 5000)	JIM WELLS	0	0	0	0
4	BERNSEN (FRIO 4880)	JIM WELLS	1	1	17,407	659
4	P BERRY (6100-B)	SAN PATRICIO	1	0	53,749	5,125
4	P BERRY (6100-D)	SAN PATRICIO	1	0	74,714	1,547
4	P BERRY (6100-E)	SAN PATRICIO	2	0	75,220	1,187
4	A BETTIS (STILLWELL, UPPER)	SAN PATRICIO	0	0	0	0
4	BIG BUCK (WILCOX)	WEBB	1	0	49	0
4	BIG CAESAR	KLEBERG	0	0	0	0
4	BIG CAESAR (DABNEY)	NUECES	0	0	0	0
4	BIG CAESAR (L-4)	KLEBERG	1	0	0	0
4	BIG CAESAR (PFLEUGER, LOWER)	KLEBERG	1	1	139,229	0 F
4	A BIG CAESAR (PFLEUGER, UPPER)	KLEBERG	0	0	0	0
4	BIG CAESAR (PFLUEGER 3 RD.)	NUECES	0	0	0	0
4	BIG CAESAR, E. (PFLEUGER, LC., B)	KLEBERG	0	0	0	0
4	BIG CAESAR, E. (SEG C H-5)	NUECES	0	0	0	0
4	BIG CAESAR, N. (PFLEUGER, LC.)	NUECES	0	0	0	0
4	A BIG CAESAR, N. (PFLEUGER, UP.)	NUECES	0	0	0	0
4	BIG CAESAR, N. (7050)	NUECES	1	0	0	0
4	A BIG CAESAR, S. (H-37)	KLEBERG	1	0	0	0
4	P BIG CAESAR, S. (H-40)	KLEBERG	1	1	46,261	802 F
4	BIG CAESAR, S. (R-2)	KLEBERG	0	0	0	0
4	BIG CAESAR, S. (R-2, W)	KLEBERG	1	0	0	0
4	BIG CAESAR, SE. (FRIO 7900)	KLEBERG	0	0	0	0
4	BIG CAESAR, SE. (H-94)	KLEBERG	1	0	0	0
4	BIG COWBOY (LOBO)	WEBB	3	0	0	0
4	BIG COWBOY (WILCOX 5450)	WEBB	1	0	0	0
4	BIG COWBOY (WILCOX 6000)	WEBB	1	0	0	0
4	BILLINGS, SOUTH (2425)	WEBB	0	0	0	0
4	BINA (B-1)	KLEBERG	2	0	737,138	3,688
4	P BINA (C-1)	KLEBERG	1	0	137,733	764
4	BINA (E-1)	KLEBERG	1	0	5,605	1
4	BINA (H-18)	KLEBERG	1	0	0	0
4	BINA (H-79)	KLEBERG	1	0	0	0
4	BINA (H-85)	KLEBERG	1	0	4,500	0
4	A BIRD ISLAND	KLEBERG	0	0	0	0
4	BIRD ISLAND (10-U)	KLEBERG	0	0	0	0
4	BIRD ISLAND (10-E)	KLEBERG	0	0	0	0
4	BIRD ISLAND (10-I)	KLEBERG	1	0	0	0
4	BIRD ISLAND (10-L)	KLEBERG	0	0	0	0
4	BIRD ISLAND (12-B)	KLEBERG	1	1	49,916	200
4	BIRD ISLAND (12-E)	KLEBERG	1	0	0	0
4	BIRD ISLAND (12-F)	KLEBERG	1	0	0	0
4	BIRD ISLAND (12-G)	KLEBERG	0	0	0	0
4	BIRD ISLAND (13-A)	KLEBERG	1	0	0	0
4	BIRD ISLAND (14-A)	KLEBERG	0	0	0	0
4	BIRD ISLAND, N. (I-3, 9400)	KLEBERG	0	0	0	0
4	BIRD ISLAND, N. (J-19, 9900)	KLEBERG	0	0	0	0
4	BIRD ISLAND, N. (9200)	KLEBERG	0	0	0	0
4	BIRD ISLAND, N. (9500)	KLEBERG	0	0	0	0
4	BIRD ISLAND, N. (9700)	KLEBERG	0	0	0	0
4	BIRD ISLAND, S. (F-25)	KLEBERG	0	0	0	0
4	P BIRD ISLAND, SW. (10-B)	KLEBERG	1	0	120,304	625
4	BIRD ISLAND, SW. (FRIO 12-B)	KLEBERG	0	0	0	0
4	BIRD ISLAND, SW. (FRIO 15-B)	KLEBERG	0	0	0	0
4	BIRD ISLAND, SW. (I-1, 8950)	KLEBERG	1	0	2,120	55 F
4	P BIRD ISLAND, S.W. (7100)	KLEBERG	2	1	416,342	1,615 F
4	BIRD ISLAND, SW (7850)	KLEBERG	0	0	0	0
4	BISHOP, EAST (7500)	NUECES	0	0	0	0
4	BISHOP, EAST (7850)	NUECES	1	0	0	0
4	BISHOP, EAST (8000)	NUECES	1	0	0	0
4	BISHOP, EAST (8100)	NUECES	0	0	0	0
4	BISHOP, EAST (8200)	NUECES	1	1	18,102	602
4	BISHOP, EAST (8300)	NUECES	1	0	3,629	101 F
4	BISHOP, WEST (PFLEUGER, LOWER)	NUECES	1	0	0	0
4	A BISHOP, WEST (PFLEUGER, MIDDLE)	NUECES	0	0	0	0
4	P BISHOP, WEST (PFLEUGER, UP.)	NUECES	2	1	32,864	297
4	A BISHOP, WEST (S & W 6500)	NUECES	0	0	0	0
4	P BISHOP, WEST (VICKSBURG)	NUECES	1	1	90,779	2,323
4	BISHOP, WEST (7000)	NUECES	0	0	0	0
4	BISHOP, WEST (11500)	NUECES	0	0	0	0
4	BLACK DIAMOND (GOUT. WELLS, UP.)	JIM HOGG	1	0	1,853	0
4	BLACKJACK (J 9400)	ARANSAS	0	0	0	0
4	P BLACKJACK (T)	ARANSAS	3	1	158,669	5,741
4	BLACKJACK (U)	ARANSAS	1	0	0	0
4	BLACKJACK (V-1)	ARANSAS	0	0	0	0
4	BLACKJACK (X)	ARANSAS	0	0	0	0
4	BLACKJACK (Y-10,650)	ARANSAS	1	0	0	0
4	P BLANCAS CREEK (8350)	ZAPATA	1	0	149	0
4	BLANCHARD (HOCKLEY)	ARANSAS	0	0	0	0
4	BLANCHARD, NORTHEAST (3100)	ARANSAS	0	0	0	0
4	P BLIND PASS (FRIO A-7)	ARANSAS	1	1	101,209	1,930
4	P BLIND PASS (MARGINULINA-FRIO)	ARANSAS	4	1	94,857	1,072 F
4	P BLOCK 749 (CH)	NUECES	3	2	3,978,015	63,972 F
4	P BLOCK 691-L (5350)	ARANSAS	1	0	0	0
4	P BLOCK 901 (7550)	NUECES	1	1	577,452	0 F
4	P BLOCK 901 (7650)	NUECES	1	1	337,276	778
4	P BLOCK 901 (7750)	NUECES	2	1	555,346	1,145 F
4	BLOCK 978-S (FRIO 8000)	KLEBERG	1	0	0	0

RAILROAD COMMISSION OF TEXAS
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 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL'S
4	P BLOCKER RANCH (OLMOS N-3)	WEBB	9	9	84,249	436 F
4	P BLOCKER RANCH (OLMOS N-2)	WEBB	3	3	14,221	0 F
4	P BLOCKER RANCH (OLMOS N-4)	WEBB	9	9	65,786	388 F
4	P BLOCKER RANCH (OLMOS N-5)	WEBB	2	2	34,537	106 F
4	A BLOOMBERG (FRIO 3900)	HIDALGO	0	0	0	0
4	BLOOMBERG (FRIO 4600)	HIDALGO	0	0	0	0
4	P BLOOMBERG (FRIO 5100)	HIDALGO	1	0	120	0
4	BLOOMBERG (SULLIVAN 4000)	STARR	0	0	0	0
4	P BLOOMBERG (VICKSBURG 6000)	STARR	1	1	197,628	0 F
4	BLOOMBERG, WEST (4200)	STARR	1	1	30,282	0
4	BLOOMBERG, WEST (5900)	STARR	0	0	0	0
4	BCB COOPER (5770)	BROOKS	1	0	0	15
4	BCB COOPER (5800)	BROOKS	1	0	1,702	0 F
4	BCB COOPER (6000)	BROOKS	0	0	0	0
4	BCB COOPER (6200)	BROOKS	0	0	0	0
4	BOBBY LYNN KING (FRIO 7350)	NUECES	1	0	1,702	10
4	P BOBBY LYNN KING (SEG. B 8285)	NUECES	1	1	276,305	9,171
4	P BOBBY LYNN KING (VXBG 8380)	NUECES	1	1	120,776	3,653
4	BOEDECKER, NW. (FRIO, MIDDLE)	BROOKS	2	0	34,061	133
4	BOHEMIAN COLONY (FRIO 9000)	NUECES	0	0	0	0
4	BOHEMIAN COLONY, NO. (FRIO 9000)	NUECES	0	0	0	0
4	P BCORY (MIOCENE 4800)	CAMERON	1	1	53,012	0
4	BCORY (MIOCENE 5330)	CAMERON	1	0	36,135	0
4	BCORY (MIOCENE 5350)	CAMERON	0	0	0	0
4	BCORY (MIOCENE 5450)	CAMERON	0	0	0	0
4	BCORY (MIOCENE 5800)	CAMERON	0	0	0	0
4	BCORY (MIOCENE 6100)	CAMERON	0	0	0	0
4	BCORY (MIOCENE 6200)	CAMERON	0	0	0	0
4	BCORY (MIOCENE 6200-A-)	CAMERON	1	0	0	0
4	P BOOTH RANCH (OLMOS)	WEBB	34	32	727,123	249 F
4	BOOTH RANCH (WILCOX 2800)	WEBB	2	1	9,799	0
4	P BOOTH RANCH (WILCOX 3500)	WEBB	3	3	536,084	0 F
4	A BOROSA	STARR	1	0	0	0
4	BOROSA (F)	STARR	0	0	0	0
4	F BOROSA (FRIO D-4)	STARR	2	0	0	0
4	BOROSA (FRIO 4)	STARR	0	0	0	0
4	BOROSA (FRIO 5, S.)	STARR	0	0	0	0
4	BOROSA (VICKSBURG # 5, S.)	STARR	0	0	0	0
4	BOROSA (VICKSBURG #21)	STARR	0	0	0	0
4	A BOROSA (20-B)	STARR	0	0	0	0
4	BOROSA (4400)	STARR	0	0	0	0
4	BOROSA (5350)	STARR	0	0	0	0
4	P BOROSA, S. (FB B 5900)	STARR	1	1	45,231	798 F
4	BOROSA, S. (FB B 7750)	STARR	1	0	0	0
4	A BOROSA, S. (FB D FRIO 4)	STARR	0	0	0	0
4	BOROSA, S. (FB E VIKSBG 2A)	STARR	2	0	0	0
4	BOROSA, S. (FRIO 4)	STARR	1	0	0	0
4	BOROSA, S. (FRIO 5, SOUTH)	STARR	1	0	0	0
4	BOROSA, S. (FRIO 9)	STARR	0	0	0	0
4	P BOROSA, S. (FRIO 10)	STARR	1	0	15,766	0 F
4	BOROSA, S. (FRIO 11)	STARR	1	0	0	0
4	P BOROSA, S. (FRIO 13)	STARR	1	0	39,577	852 F
4	P BOROSA, S. (FRIO 18)	STARR	1	0	29,412	0 F
4	BOROSA, SOUTH (FRIO 4720)	STARR	1	0	0	7
4	A BOROSA, S. (FRIO 4750)	STARR	0	0	0	0
4	P BOROSA, S. (VICKSBURG VARIOUS)	STARR	1	0	46,694	0 F
4	A BOROSA, S. (VICKSBURG 2 B)	STARR	1	0	0	0
4	BOROSA, S. (VICKSBURG 2B, LD.)	HIDALGO	0	0	0	0
4	P BOROSA, S. (VICKSBURG 2 STRAY)	STARR	3	1	31,310	0 F
4	BOROSA, S. (VICKSBURG 3-A, UP)	STARR	0	0	0	0
4	BOROSA, S. (VICKSBURG 5)	STARR	0	0	0	0
4	BOROSA, S. (VICKSBURG 6)	STARR	0	0	0	0
4	BOROSA, S. (VICKSBURG 9B)	STARR	1	0	0	0
4	BOROSA, S. (VICKSBURG 5900)	STARR	0	0	0	0
4	BOROSA, S. (VICKSBURG 6300)	STARR	0	0	0	0
4	BOROSA, S. (VICKSBURG 6650)	STARR	0	0	0	0
4	BOROSA, SOUTH (VICKSBURG 7200)	STARR	1	1	39,445	445
4	BOROSA, SOUTH (VICKSBURG 7600)	STARR	1	0	0	0
4	BOROSA, S. (4500)	STARR	1	0	0	0
4	A BORREGOS	KLEBERG	1	0	0	0
4	A BORREGOS (COMBINED ZONES)	KLEBERG	1	0	0	0
4	BORREGOS (VICKSBURG)	KLEBERG	28	9	3,424,535	7,265 F
4	A BORREGOS (ZONE B-5)	KLEBERG	0	0	0	0
4	P BORREGOS (ZONE B-11)	KLEBERG	1	1	261,366	0
4	BORREGOS (ZONE D-1)	KLEBERG	5	3	504,700	976 F
4	A BORREGOS (ZONE D-3)	KLEBERG	4	1	168,500	700 F
4	BORREGOS (ZONE D-5)	KLEBERG	3	2	1,132,173	2,289 F
4	BORREGOS (ZONE D-7)	KLEBERG	1	0	40,308	396 F
4	BORREGOS (ZONE F-3)	KLEBERG	2	1	735,053	0 F
4	A BORREGOS (ZONE F-5)	KLEBERG	11	5	1,978,690	7,887 F
4	A BORREGOS (ZONE F-6)	KLEBERG	3	2	440,316	1,659 F
4	BORREGOS (ZONE H-3)	KLEBERG	5	4	1,072,221	2,042 F
4	BORREGOS (ZONE H-5)	KLEBERG	10	7	2,253,046	1,299 F
4	A BORREGOS (ZONE H-7)	KLEBERG	1	0	9,638	44
4	BORREGOS (ZONE H-7, S.)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE J- 3)	KLEBERG	44	21	4,694,709	35,933 F
4	BORREGOS (ZONE J- 9)	KLEBERG	3	0	1,108	16
4	BORREGOS (ZONE J- 9A)	KLEBERG	3	2	634,185	0 F
4	P BORREGOS (ZONE J-11)	KLEBERG	1	1	247,281	992 F
4	A BORREGOS (ZONE J-12)	KLEBERG	7	4	436,005	514 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL'S
4	A BORREGOS (ZONE J-15)	KLEBERG	3	1	17,954	171
4	BORREGOS (ZONE J-15,N)	KLEBERG	1	1	253,126	0 F
4	BORREGOS (ZONE J-15, S.)	KLEBERG	1	1	358,238	0 F
4	BORREGOS (ZONE J-16)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE J-17)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE J-18)	KLEBERG	2	1	930,766	2,950 F
4	BORREGOS (ZONE J-19)	KLEBERG	5	2	493,304	4,564 F
4	BORREGOS (ZONE K-08)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE L-1)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE L-3)	KLEBERG	4	3	928,776	2,208 F
4	BORREGOS (ZONE L-3, W.)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE L-5)	KLEBERG	46	7	3,949,668	12,030 F
4	BORREGOS (ZONE L-9 & 11)	KLEBERG	81	20	8,937,186	C 9,374 F
4	BORREGOS (ZONE N-3)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE N-4 S)	KLEBERG	3	1	325,666	0 F
4	BORREGOS (ZONE N-4-5-6-7)	KLEBERG	80	14	6,845,493	C 16,865 F
4	BORREGOS (ZONE N-4-5-6-7, E.)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE N-5, E)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE N-8)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE N-8, SW.)	KLEBERG	4	2	922,841	3,018 F
4	BORREGOS (ZONE N-10)	KLEBERG	17	10	3,136,182	C 1,879 F
4	BORREGOS (ZONE N-10, E.)	KLEBERG	4	1	568,452	0 F
4	BORREGOS (ZONE N-10, S.)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE N-11)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE N-11, N)	KLEBERG	2	0	212,107	0 F
4	BORREGOS (ZONE N-11, S.)	KLEBERG	2	1	88,476	2,671
4	BORREGOS (ZONE N-11, W)	KLEBERG	1	0	14,856	1 F
4	BORREGOS (ZONE N-17)	KLEBERG	1	1	338,040	0 F
4	BORREGOS (ZONE N-17, C.)	KLEBERG	2	2	282,177	60 F
4	BORREGOS (ZONE N-17, SE.)	KLEBERG	2	0	0	0
4	BORREGOS (ZONE N-19, E.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE N-19, S)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE N-19, SW.)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE N-20, S.W)	KLEBERG	1	0	9,016	174
4	BORREGOS (ZONE N-21)	KLEBERG	12	9	2,743,877	925 F
4	BORREGOS (ZONE N-21, E)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE N-21, SE.)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE N-21, SW)	JIM WELLS	1	1	21,100	0 F
4	BORREGOS (ZONE N-22)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE N-23)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE N-23-A)	KLEBERG	1	1	1,086	0 F
4	BORREGOS (ZONE N-23, C)	KLEBERG	1	1	851,052	0 F
4	BORREGOS (ZONE N-23, N.)	KLEBERG	4	1	53,675	0 F
4	BORREGOS (ZONE N-23, NW.)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE N-23, S)	KLEBERG	2	1	246,085	0
4	BORREGOS (ZONE N-23, SE.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE N-23, W)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE N-24, L)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE N-25)	KLEBERG	8	4	2,418,779	0 F
4	BORREGOS (ZONE N-25, SE, A)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE N-25, SW)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE P-1)	KLEBERG	2	2	1,489,529	0 F
4	BORREGOS (ZONE P-3, N.)	KLEBERG	1	1	370,966	2,545 F
4	BORREGOS (ZONE P-3, W)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE P-5)	KLEBERG	1	1	416,460	0 F
4	A BORREGOS (ZONE P-5, S)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE P-5, SW)	JIM WELLS	1	0	0	0
4	BORREGOS (ZONE P-6, E.)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE P-8)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE P-8, SE.)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE P-8, W.)	KLEBERG	8	5	2,705,397	C 1,051 F
4	A BORREGOS (ZONE P-9)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE P-9, NC)	KLEBERG	1	1	165,290	760 F
4	P BORREGOS (ZONE P-9, UPPER)	KLEBERG	8	5	1,239,426	413 F
4	BORREGOS (ZONE P-9, UPPER II)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE R-1)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE R-2)	KLEBERG	3	1	296,745	0 F
4	BORREGOS (ZONE R-2 N)	KLEBERG	5	4	1,644,541	743 F
4	BORREGOS (ZONE R-2, NE)	KLEBERG	3	3	424,211	0 F
4	P BORREGOS (ZONE R-2, S)	KLEBERG	1	1	726,902	739 F
4	BORREGOS (ZONE R-2 SE)	KLEBERG	3	1	358,842	0 F
4	BORREGOS (ZONE R-2, SW)	KLEBERG	1	0	399,366	0 F
4	BORREGOS (ZONE R-2-3-4, E.)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE R-3 & 4)	KLEBERG	4	0	0	0
4	BORREGOS (ZONE R-3, NW)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE R-3, W)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE R-5)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE R-5, NW)	KLEBERG	0	0	0	0
4	P BORREGOS (ZONE R-5, SOUTH)	KLEBERG	0	0	0	0
4	P BORREGOS (ZONE R-7)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE R-9)	KLEBERG	2	1	768,322	0 F
4	BORREGOS (ZONE R-13)	KLEBERG	44	11	15,681,189	C 7,746 F
4	BORREGOS (ZONE R-13, W)	KLEBERG	1	1	94,027	0 F
4	BORREGOS (ZONE R-15)	KLEBERG	1	1	10,947	0 F
4	BORREGOS (ZONE R-19)	KLEBERG	1	0	106,310	398 F
4	A BORREGOS (ZONE S-5)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE S-7)	KLEBERG	6	1	2,107,469	C 0 F
4	BORREGOS (ZONE S-7, S.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE S-7, W.)	KLEBERG	1	1	99,343	0 F
4	P BORREGOS (ZONE S-15, N)	KLEBERG	2	0	285,731	0 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	BORREGOS (ZONE S-15, S)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE T-5)	KLEBERG	10	4	5,854,126	0 F
4	BORREGOS (ZONE T-5,W)	KLEBERG	1	0	0	0
4	P BORREGOS (ZONE T-9)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE T-9, S.)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE U-3)	KLEBERG	2	1	435,879	0 F
4	A BORREGOS (ZONE U-4)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE U-4,W)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE U-5)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE V- 3, S.)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE V- 5)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V- 7, Sw.)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE V- 9)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE V-11)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-11, E.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-13, NE.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-13, NW.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-13, SE.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-13, W.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-14 & 15)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-15 I)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-19)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-21)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-21, E.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-27)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-35)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-35,W)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE Z-13)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE 23, P-5, B)	KLEBERG	3	0	52,126	0 F
4	BORREGOS (ZONE 9550)	KLEBERG	1	0	0	0
4	A BORREGOS, WEST	KLEBERG	0	0	0	0
4	A BORREGOS, WEST (E-53,G)	KLEBERG	1	0	0	0
4	P BORREGOS, W. (F-07, SE)	KLEBERG	1	0	0	0
4	BORREGOS, W (F-36)	KLEBERG	2	0	0	0
4	BORREGOS, WEST (F-36, SEG.A)	KLEBERG	1	0	0	0
4	BORREGOS, WEST (F-49,W)	KLEBERG	1	0	0	0
4	BORREGOS, WEST (F-53, G)	KLEBERG	1	0	0	0
4	BORREGOS WEST (F-54)	KLEBERG	1	0	4,080	0 F
4	P BORREGOS, WEST (F-74,N)	KLEBERG	1	0	172,834	1,539
4	BORREGOS, W. (F-78)	KLEBERG	2	1	754,191	5,078 F
4	BORREGOS, W. (F-81)	KLEBERG	1	0	0	0
4	BORREGOS, W.(F-81-A)	KLEBERG	2	0	60,044	5,656
4	BORREGOS, W. (F- 90)	KLEBERG	1	0	0	0
4	P BORREGOS, WEST (G-28)	KLEBERG	1	1	349,211	2,669
4	BORREGOS, WEST (G-37)	JIM WELLS	1	0	730,733	4,808
4	BORREGOS, WEST (SEG A, F-62)	KLEBERG	2	0	0	0
4	F BORREGOS, WEST (SEG A, F-78)	KLEBERG	1	0	0	0
4	BORREGOS, WEST (SEG A F-88-90)	JIM WELLS	2	1	452,267	5,201
4	BORREGOS, WEST (SEG.B F-78)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (SEG B&G E-46)	KLEBERG	1	1	256,296	2 F
4	A BORREGOS, WEST (SEG. C F-60)	KLEBERG	0	0	0	0
4	A BORREGOS, WEST (SEG E F-82)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (SEG F-1 F-48)	KLEBERG	2	0	0	0
4	BORREGOS, WEST (SEG F-1 F-52)	KLEBERG	0	0	0	0
4	A BORREGOS, WEST (SEG H F-82)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (5900)	KLEBERG	0	0	0	0
4	BOYLE (G-)	STARR	0	0	0	0
4	P BOYLE (H-)	STARR	1	1	58,087	0
4	BOYLE (2650)	STARR	0	0	0	0
4	BOYLE (2800)	STARR	0	0	0	0
4	BOYLE (2900)	STARR	1	0	0	0
4	BOYLE (3100)	STARR	0	0	0	0
4	BOYLE (3200)	STARR	2	0	0	0
4	BOYLE (3300)	STARR	3	0	55,719	0 F
4	BOYLE (3400)	STARR	2	0	0	0
4	BOYLE (3470 FRIO)	STARR	0	0	0	0
4	BOYLE (4100)	STARR	0	0	0	0
4	P BOYLE (4120 VICKSBURG)	STARR	1	0	92,781	38
4	A BOYLE, WEST (JANALUTZ)	STARR	1	0	0	0
4	BOYLE, W. (2600)	STARR	1	0	0	0
4	A BOYLE, W. (3340)	STARR	0	0	0	0
4	A BOYLE, WEST (3400 SAND)	STARR	0	0	0	0
4	P BRANNON (HERRON, LG.)	SAN PATRICIO	1	1	298,514	11,218
4	A BRAULIA (MILLER)	STARR	0	0	0	0
4	A BRAULIA (MILLER 3)	STARR	0	0	0	0
4	BRAULIA (RINCON I)	STARR	0	0	0	0
4	BRAULIA (RINCON III)	STARR	0	0	0	0
4	BRAULIA (4500 VICKSBURG)	STARR	0	0	0	0
4	P BRAVO (WILCOX 9700)	DUVAL	1	1	456,367	2,053
4	P BRAYTON	NUECES	1	1	269,685	3,662
4	BRAYTON (BALZER SEG. SIMMONS)	NUECES	0	0	0	0
4	BRAYTON (BERTRAM)	NUECES	0	0	0	0
4	BRAYTON (BRILEY SAND)	NUECES	0	0	0	0
4	A BRAYTON (PERRY)	NUECES	0	0	0	0
4	P BRAYTON (SIMMONDS)	NUECES	10	1	53,971	476
4	BRAYTON (STRAY -D-)	NUECES	1	0	0	0
4	BRAYTON (STRAY -E-)	NUECES	1	0	0	0
4	BRAYTON (STRAY -F-)	NUECES	0	0	0	0
4	BRAYTON (STRAY H)	NUECES	1	0	0	0
4	BRAYTON (STRAY 5500)	NUECES	0	0	0	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.-C.-F.	HYDROCARBON LIQUID BBL'S
4	BRAYTON (STRAY 6550)	NUECES	0	0	0	0
4	P BRAYTON (WARDNER -B-)	NUECES	3	1	65,712	0 F
4	BRAYTON (6350)	NUECES	1	0	0	0
4	BRAYTON (6600)	NUECES	4	2	220,546	0 F
4	BRAYTON (6900)	NUECES	1	0	0	0
4	P BRAYTON (8700)	NUECES	1	1	67,961	1,204
4	P BRAZIL PASTURE(WILCOX SECOND)	WEBB	1	0	27,782	15
4	BRELUM (CHERNOSKY, W.)	DUVAL	1	0	0	0
4	BRELUM, N. (COLE)	DUVAL	0	0	0	0
4	BRELUM, N (WILCOX)	DUVAL	0	0	0	0
4	A BRIDWELL (HOCKLEY)	DUVAL	1	0	2,898	0
4	BRIDWELL (HOCKLEY, UPPER)	DUVAL	1	0	0	0
4	BRIDWELL (PETTUS 4270)	DUVAL	2	0	0	0
4	BRIDWELL, WEST (COLE)	DUVAL	2	1	42,216	703
4	BRIDWELL, WEST (GOVT. WELLS)	DUVAL	0	0	0	0
4	A BRIDWELL, WEST (HOCKLEY)	DUVAL	0	0	0	0
4	BROUGHTON (VICKSBURG 9050)	SAN PATRICIO	0	0	0	0
4	BROWNLEE (2950)	JIM WELLS	0	0	0	0
4	BROWNLEE (3100)	JIM WELLS	0	0	0	0
4	BROWNLEE (3200)	JIM WELLS	1	0	20,351	52
4	BROWNLEE (4900)	JIM WELLS	0	0	0	0
4	BROWNLEE (5200)	JIM WELLS	0	0	0	0
4	A BRUNI	WEBB	1	0	0	0
4	BRUNI (ARGO)	WEBB	1	0	0	0
4	BRUNI (COLE)	WEBB	1	1	5,261	0
4	BRUNI (HOCKLEY 1750)	WEBB	0	0	0	0
4	BRUNI (HOCKLEY 1875)	WEBB	0	0	0	0
4	BRUNI (HOCKLEY 1950)	WEBB	0	0	0	0
4	BRUNI (HOCKLEY 2030)	WEBB	0	0	0	0
4	BRUNI (MIRANDD)	WEBB	1	0	9,653	0
4	BRUNI (OHERN)	WEBB	2	0	0	0
4	A BRUNI (YEGUA LD.)	WEBB	0	0	0	0
4	BRUNI (1500)	WEBB	0	0	0	0
4	BRUNI (2300)	WEBB	5	0	0	0
4	BRUNI (3500)	WEBB	1	0	0	0
4	BRUNI (3550)	WEBB	1	0	0	0
4	BRUNI, NORTH (ROSENBERG)	WEBB	2	0	0	0
4	A BRUNI, NORTH (YEGUA, LOWER)	WEBB	0	0	0	0
4	BRUNI, NORTH (1100)	WEBB	2	0	0	0
4	BRUNI, NE. (9760)	WEBB	1	0	0	0
4	P BRUNI, NE. (10,350)	WEBB	2	2	140,402	0
4	BRUNI, SOUTH (COLE, UPPER)	WEBB	4	0	0	0
4	BRUNI, SOUTH (1500)	WEBB	0	0	0	0
4	A BRUNI, SOUTH (1700)	WEBB	1	0	0	0
4	BRUNI, SE. (HIGHLAND)	WEBB	1	0	0	0
4	P BRUNI RANCH (NAVARRO)	WEBB	3	2	637,237	390
4	BUENA SUERTE (2150)	DUVAL	2	0	0	0
4	BUENA SUERTE, N. (TINNEY FB-2-A)	DUVAL	1	1	44,056	187
4	A BUENA SUERTE, N. (TINNEY FB-3)	DUVAL	0	0	0	0
4	BUENA SUERTE, N. (4800)	DUVAL	0	0	0	0
4	BUENA SUERTE, N. (6000)	DUVAL	0	0	0	0
4	BUENA VISTA (1700)	STARR	1	0	0	0
4	A BURGENTINE LAKE (A)	ARANSAS	2	2	222,381	2,643
4	P BURGENTINE LAKE (A-1 7580)	ARANSAS	2	1	133,723	1,627
4	BURGENTINE LAKE (7550)	ARANSAS	0	0	0	0
4	BURGENTINE LAKE, SW. (A-2)	ARANSAS	1	0	0	0
4	A BURGENTINE LAKE, SW. (7700)	ARANSAS	1	0	0	0
4	BURKHART (1900)	DUVAL	0	0	0	0
4	BURRITOS (10470)	ZAPATA	0	0	0	0
4	P CABAZOS (A-2)	KENEDY	2	0	54,947	0 F
4	P CABAZOS (A-3)	KENEDY	1	1	30,538	0
4	CABAZOS (A-4-A)	KENEDY	1	0	8,544	0
4	CABAZOS (A-6)	KENEDY	1	0	887	56
4	P CABAZOS (A-8)	KENEDY	0	0	0	0
4	P CABAZOS (A-9A)	KENEDY	1	1	97,701	0
4	CABAZOS (F- 5)	KENEDY	0	0	0	0
4	CABAZOS (F-6)	KENEDY	0	0	0	0
4	CABAZOS (F- 7A)	KENEDY	0	0	0	0
4	CABAZOS (F-16)	KENEDY	0	0	0	0
4	A CABAZOS (F-18)	KENEDY	0	0	0	0
4	CABAZOS (LM-10)	KENEDY	0	0	0	0
4	CABAZOS (LM-12)	KENEDY	2	0	0	0
4	P CABAZOS (LM-15, LOWER)	KENEDY	1	1	173,826	0 F
4	P CABAZOS (LM-17A)	KENEDY	1	1	62,356	0
4	A CABAZOS (LM-18)	KENEDY	0	0	0	0
4	CABAZOS (LM-18, UPPER)	KENEDY	1	0	14,177	170
4	CABAZOS (LM-19)	KENEDY	1	0	0	0
4	CABAZOS (LM-23)	KENEDY	0	0	0	0
4	A CABAZOS (LM-25)	KENEDY	0	0	0	0
4	P CABEZON (WILCOX 5900)	WEBB	2	2	148,503	0 F
4	P CABEZON (WILCOX 6000)	WEBB	1	1	85,940	0 F
4	A CABEZON, E. (WILCOX 3-A)	WEBB	0	0	0	0
4	CABEZON, E. (WILCOX 6700)	WEBB	0	0	0	0
4	P CADENA	DUVAL	2	2	121,431	274
4	CADENA (FRIO -B- 3000)	DUVAL	0	0	0	0
4	CADENA (FRIO D)	DUVAL	0	0	0	0
4	CADENA (FRIO E)	DUVAL	1	0	4,349	0
4	A CADENA (HOCKLEY 1)	DUVAL	1	0	0	0
4	A CADENA (HOCKLEY 3)	DUVAL	0	0	0	0
4	CADENA (PETTUS COCKFIELD)	DUVAL	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL'S
4	CADENA (YEGUA)	DUVAL	0	0	0	0
4	CADENA (1730)	DUVAL	1	0	1,835	0
4	P CADENA (2800)	DUVAL	1	1	22,018	176
4	CADENA (3600)	DUVAL	2	1	48,534	0
4	A CADENA (4160)	DUVAL	1	1	4,050	0
4	CADENA (4300)	DUVAL	0	0	0	0
4	CADENA (6400)	DUVAL	1	0	0	0
4	P CAGE RANCH (FRIO A, LO.)	BROOKS	1	1	20,780	107 F
4	CAGE RANCH (6500)	BROOKS	1	0	0	0
4	P CAGE RANCH (6900)	BROOKS	3	3	332,918	813 F
4	CAGE RANCH (7100)	BROOKS	2	2	52,121	452 F
4	CAGE RANCH (7180)	BROOKS	0	0	0	0
4	CAGE RANCH (7200)	BROOKS	0	0	0	0
4	P CAGE RANCH (7400)	BROOKS	3	2	104,822	379 F
4	CAGE RANCH (7600)	BROOKS	0	0	0	0
4	P CAGE RANCH (7800)	BROOKS	4	2	231,187	619 F
4	P CAGE RANCH (VXBG, 7990)	BROOKS	1	1	24,428	605
4	P CAGE RANCH (8000 VICKSBURG UP.)	BROOKS	6	4	543,727	3,703 F
4	CAGE RANCH (8025 VICKSBURG)	BROOKS	1	0	0	0
4	CAGE RANCH (8080 VICKSBURG)	BROOKS	1	1	21,651	128 F
4	P CAGE RANCH (8300 VICKSBURG)	BROOKS	2	2	482,178	11,055
4	P CAGE RANCH (9800 VICKSBURG)	BROOKS	1	1	83,098	1,690
4	P CAGE RANCH, N. (7900)	BROOKS	1	1	214,298	3,998
4	P CAGE RANCH, N. (8750)	BROOKS	0	0	0	0
4	P CAGE RANCH, NE. (8200)	BROOKS	1	0	0	0
4	CALALLEN (BALLARD)	NUECES	0	0	0	0
4	CALALLEN (FRIO)	NUECES	0	0	0	0
4	CALALLEN (FRIO 4965)	NUECES	0	0	0	0
4	CALALLEN (5200)	NUECES	0	0	0	0
4	A CALALLEN (5300)	NUECES	0	0	0	0
4	CALALLEN (5400)	NUECES	0	0	0	0
4	CALALLEN (6900)	NUECES	0	0	0	0
4	CALALLEN (7000)	NUECES	0	0	0	0
4	CALALLEN (7100)	NUECES	0	0	0	0
4	CALALLEN (8400)	NUECES	0	0	0	0
4	CALALLEN, S. (REDDEN 7540)	NUECES	0	0	0	0
4	CALALLEN, S. (WRIGHT 8350)	NUECES	0	0	0	0
4	CALALLEN, S. (7100)	NUECES	0	0	0	0
4	P CALALLEN, W. (3260)	NUECES	1	1	123,250	0
4	P CALALLEN, W (3500)	NUECES	1	1	39,896	0
4	CALALLEN, WEST (6600)	NUECES	0	0	0	0
4	CALALLEN, WEST (7150)	NUECES	1	0	26,863	230
4	CALALLEN, W. (7200 BALLARD N SEG)	NUECES	0	0	0	0
4	A CALALLEN, WEST (7400)	NUECES	0	0	0	0
4	A CALALLEN, WEST (7500 SAND)	NUECES	0	0	0	0
4	CALALLEN, W. (7600 FRIO)	NUECES	0	0	0	0
4	CALALLEN, WEST (7700)	NUECES	0	0	0	0
4	P CALANDRIA (E-02)	KENEDY	1	1	86,590	0
4	CALANDRIA (E-03)	KENEDY	1	1	779,133	0 F
4	P CALANDRIA (E-49)	KENEDY	1	0	0	0
4	CALANDRIA (F-04)	KENEDY	1	0	0	0
4	CALANDRIA (F-30)	KENEDY	1	0	0	0
4	CALANDRIA (H-59)	KENEDY	2	2	1,615,139	2,217 F
4	CALANDRIA (H - 72)	KENEDY	2	2	704,839	685 F
4	CALANDRIA (H73)	KENEDY	2	2	1,181,915	309 F
4	CALANDRIA (H-79)	KENEDY	2	2	784,674	410 F
4	P CALANDRIA (I-10)	KENEDY	1	1	49,988	161 F
4	CALANDRIA (I-45)	KENEDY	0	0	0	0
4	P CALANDRIA (I-46)	KENEDY	2	1	1,054,674	1,514 F
4	CALANDRIA (I-53)	KENEDY	1	1	211,954	350 F
4	CALANDRIA (I-60)	KENEDY	2	0	472,709	0 F
4	CALANDRIA (I-75)	KENEDY	2	2	1,674,042	4,835 F
4	CALANDRIA (I-76)	KENEDY	1	1	255,920	1,343 F
4	CALANDRIA (J-17)	KENEDY	2	1	487,164	2,322 F
4	CALANDRIA (4850)	KENEDY	0	0	0	0
4	CALANDRIA (8600 FRIO)	KENEDY	3	1	721,756	619 F
4	CALLABOOSE, WEST (3200)	SAN PATRICIO	0	0	0	0
4	CALLABOOSE, WEST (3700)	SAN PATRICIO	0	0	0	0
4	CALLABOOSE, WEST (3800)	SAN PATRICIO	0	0	0	0
4	CALLABOOSE, WEST (5100)	SAN PATRICIO	0	0	0	0
4	P CALLAGHAN (WILCOX)	WEBB	1	1	126,836	0 F
4	CAMERON (A)	STARR	1	0	0	0
4	CAMERON (C-3)	STARR	0	0	0	0
4	CAMERON (D-5)	STARR	1	0	0	0
4	P CAMERON (E, UPPER)	STARR	2	1	96,752	0
4	CAMERON (F-1)	STARR	0	0	0	0
4	CAMERON (F-4)	STARR	0	0	0	0
4	A CAMERON (FRIO 3900)	STARR	2	0	3,596	0 F
4	CAMERON (H)	STARR	0	0	0	0
4	CAMERON (I FRIO)	STARR	0	0	0	0
4	CAMERON (J-3)	STARR	0	0	0	0
4	CAMERON (K)	STARR	0	0	0	0
4	CAMERON (L, MIDDLE)	STARR	0	0	0	0
4	CAMERON (VXBG 5550)	STARR	0	0	0	0
4	CAMERON, EAST (FRIO D-5)	STARR	0	0	0	0
4	CAMERON, EAST (3200)	STARR	0	0	0	0
4	CAMERON, NW (FRIO G-2)	STARR	0	0	0	0
4	CAMERON, NW (FRIO H)	STARR	0	0	0	0
4	CANALES (4150)	DUVAL	0	0	0	0
4	CANALES (4200)	DUVAL	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P CANALES (9200 L080)	ZAPATA	0	0	0	0
4	CANALES, A-T. (9200 L080)	ZAPATA	1	1	32,730	0
4	CANDELARIA (FRIO 8500)	KENEDY	0	0	0	0
4	CANDELARIA (FRIO 8800)	KENEDY	0	0	0	0
4	CANDELARIA (G-17)	KENEDY	0	0	0	0
4	P CANDELARIA (G-22)	KENEDY	2	0	0	0
4	P CANDELARIA (G-30)	KENEDY	1	1	25,525	0 F
4	CANDELARIA (G-36)	KENEDY	0	0	0	0
4	CANDELARIA (G-41)	KENEDY	1	1	95,322	0 F
4	P CANDELARIA (G-45)	KENEDY	0	0	0	0
4	P CANDELARIA (G-63)	KENEDY	2	1	3,632	0 F
4	P CANDELARIA (G-71)	KENEDY	3	0	0	0
4	P CANDELARIA (G-77)	KENEDY	1	0	0	0
4	F CANDELARIA (I-9, SOUTH)	KENEDY	1	0	118,822	0 F
4	CANDELARIA (I-10)	KENEDY	0	0	135,283	0 F
4	CANDELARIA (I-12, NE.)	KENEDY	0	0	0	0
4	CANDELARIA (I-12, SW.)	KENEDY	0	0	0	0
4	CANDELARIA (I-52)	KENEDY	0	0	0	0
4	P CANDELARIA (I-56)	KENEDY	1	0	0	0
4	P CANDELARIA (I-69)	KENEDY	1	0	22	0 F
4	P CANDELARIA (I-83)	KENEDY	1	1	41,301	0 F
4	P CANDELARIA (I-87)	KENEDY	4	1	624,415	0 F
4	P CANDELARIA (I-87, SOUTH)	KENEDY	1	1	259,233	0 F
4	P CANDELARIA (I-94)	KENEDY	1	0	543,388	0 F
4	P CANDELARIA (J-18-34)	KENEDY	2	1	83,756	0 F
4	CANDELARIA (J-20)	KENEDY	1	1	14,576	0 F
4	P CANDELARIA (J-34, SOUTH)	KENEDY	1	1	137,944	0 F
4	CANDELARIA (J-57, SOUTH)	KENEDY	0	0	0	0
4	P CANDELARIA (J-71)	KENEDY	1	1	29,722	0 F
4	P CANDELARIA (J-71, E)	KENEDY	1	0	46,693	0 F
4	CANDELARIA (J-92)	KENEDY	0	0	0	0
4	CANDELARIA (K-07)	KENEDY	0	0	0	0
4	CANDELARIA (K-08)	KENEDY	1	0	0	0
4	P CANDELARIA (9600)	KENEDY	5	2	218,488	0 F
4	P CANDELARIA, EAST (DEEP FRIO)	KENEDY	1	1	77,539	0 F
4	CANELO (B-78)	KLEBERG	1	1	606,104	0 F
4	CANELO (C-16)	KLEBERG	1	1	188,091	0 F
4	CANELO (C-58)	KLEBERG	2	0	524	0 F
4	CANELO (C-66)	KLEBERG	1	1	164,414	0
4	CANELO (C-92)	KLEBERG	1	0	0	0
4	CANELO (E-64, E)	KLEBERG	1	0	0	0
4	CANELO (G-37)	KLEBERG	1	0	0	0
4	CANELO (G-38)	KLEBERG	0	0	0	0
4	A CANELO (G-83)	KLEBERG	1	0	0	0
4	CANELO (H-11)	KLEBERG	0	0	0	0
4	CANELO (H-81)	KLEBERG	1	0	0	0
4	CANELO (I-34)	KLEBERG	1	0	0	0
4	CANELO (G-37)	KLEBERG	0	0	0	0
4	A CANO	DUVAL	0	0	0	0
4	P CANO-MEXICO (5900 FRIO UPPER)	HIDALGO	2	2	344,549	3,748
4	CANO-MEXICO (6000)	HIDALGO	1	1	390,951	6,058
4	CANO-MEXICO (6450)	HIDALGO	1	0	0	0
4	CANO-MEXICO (6530)	HIDALGO	1	0	0	0
4	CANO-MEXICO (6600)	HIDALGO	1	1	442,476	3,334
4	CANO-MEXICO (6700)	HIDALGO	2	2	114,243	171 F
4	CANO-MEXICO (6800)	HIDALGO	0	0	0	0
4	CANO-MEXICO (7100)	HIDALGO	1	0	0	0
4	CANO-MEXICO (7250)	HIDALGO	0	0	0	0
4	P CANO-MEXICO (7590)	HIDALGO	1	1	151,103	226 F
4	CANO-MEXICO (7600)	HIDALGO	1	0	0	0
4	P CANO-MEXICO (7630)	HIDALGO	1	0	40,396	155
4	P CAPISALLO (8000)	HIDALGO	1	1	89,298	649
4	CAPTAIN LUCEY (FLT. B, 1-3)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (FRIO 4525)	JIM WELLS	0	0	0	0
4	A CAPTAIN LUCEY (I-3)	JIM WELLS	1	0	0	0
4	CAPTAIN LUCEY (S)	JIM WELLS	4	1	25,641	12
4	A CAPTAIN LUCEY (U-2)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (U-3)	JIM WELLS	0	0	0	0
4	A CAPTAIN LUCEY (V)	JIM WELLS	1	0	0	0
4	CAPTAIN LUCEY (VICKSBURG #2)	JIM WELLS	1	1	10,065	0
4	CAPTAIN LUCEY (VICKSBURG #3)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (VICKSBURG #8)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (X-1)	JIM WELLS	2	1	23,920	12
4	CAPTAIN LUCEY (3400)	JIM WELLS	2	0	0	0
4	CAPTAIN LUCEY (3550)	JIM WELLS	1	1	28,383	0
4	CAPTAIN LUCEY (3800)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (4000)	JIM WELLS	5	3	64,167	0
4	CAPTAIN LUCEY (4100)	JIM WELLS	4	3	13,316	0
4	CAPTAIN LUCEY (4100 A)	JIM WELLS	1	0	0	0
4	CAPTAIN LUCEY (4100 B)	JIM WELLS	1	1	11,301	0
4	CAPTAIN LUCEY (4100 H-1)	JIM WELLS	0	0	0	0
4	A CAPTAIN LUCEY (4200)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (4220)	JIM WELLS	1	1	6,455	0
4	CAPTAIN LUCEY (4300)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (4400)	JIM WELLS	2	1	547	0
4	A CAPTAIN LUCEY (4500)	JIM WELLS	1	0	0	0
4	CAPTAIN LUCEY (4500 A)	JIM WELLS	1	0	0	0
4	CAPTAIN LUCEY (4700)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (4870)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (4925)	JIM WELLS	1	1	19,700	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	CAPTAIN LUCEY (5630)	JIM WELLS	0	0	0	0
4	A CAPTAIN LUCEY (5650)	JIM WELLS	1	0	0	0
4	CARL PETERS (B-8)	BROOKS	1	0	0	0
4	CARL PETERS (C-5)	BROOKS	1	0	38,711	0 F
4	CARL PETERS (D-4-B)	BROOKS	1	1	432,084	0 F
4	P CARL PETERS (E-2-U)	BROOKS	1	0	0	0
4	CARL PETERS (E-3)	BROOKS	1	0	14,189	0 F
4	CARL PETERS (3000)	BROOKS	2	0	0	0
4	CAROLINA-TEX (700)	WEBB	1	1	12,108	0 F
4	CAROLINA-TEX (800)	WEBB	1	1	5,372	0 F
4	CAROLINA-TEX (900)	WEBB	2	1	6,777	0
4	CAROLINA-TEX (2100 MIRANDO)	WEBB	4	3	14,969	0
4	CAROLINA-TEX (2200 LOPEZ)	WEBB	2	2	10,749	0
4	CAROLINA-TEX (2200 MIRANDO)	WEBB	2	0	0	0
4	A CAROLINA-TEX (2300-A)	WEBB	1	1	18,324	0 F
4	CAROLINA-TEX (2300-B)	WEBB	1	0	0	0
4	CAROLINA-TEX (2400)	WEBB	5	3	23,322	0
4	CAROLINA-TEX (2550)	WEBB	3	1	8,000	0
4	A CAROLINA - TEX, N. (WILCOX)	WEBB	1	1	23,646	41
4	CAROLINA-TEX, N. (2300)	WEBB	0	0	0	0
4	CAROLINA-TEX, SW (1260)	WEBB	2	0	0	0
4	A CAROLINA-TEX, W. (2640)	WEBB	1	1	2,376	0
4	CARR (LOBO)	WEBB	6	0	0	0
4	CARR (WILCOX)	WEBB	1	0	0	0
4	CARTER RANCH (VICKSBURG)	BROOKS	0	0	0	0
4	CASA BLANCA (1100)	DUVAL	0	0	0	0
4	P CASA BLANCA, E. (GOVT. WELLS)	DUVAL	4	1	74,799	0
4	CASA BLANCA, EAST (240)	DUVAL	1	0	0	0
4	A CASA BLANCA, WEST	DUVAL	0	0	0	0
4	CASA BLANCA, WEST (COLE)	DUVAL	0	0	0	0
4	CASAS (BARRERA 6450)	HIDALGO	0	0	0	0
4	A CASAS (CASAS)	HIDALGO	0	0	0	0
4	CASAS (DRYDEN 6595)	HIDALGO	1	0	0	0
4	A CASAS (GONZALES 6790)	HIDALGO	1	0	0	0
4	CASAS (MARTINEZ 6775)	HIDALGO	0	0	0	0
4	CASAS (MESSER)	HIDALGO	0	0	0	0
4	CASAS (SCHUETTE)	HIDALGO	1	0	0	0
4	CASAS (6756)	HIDALGO	1	0	0	0
4	CASAS, N. (MIGUEL 7290)	HIDALGO	0	0	0	0
4	A CASAS, N. (MONTGOMERY 6390)	HIDALGO	0	0	0	0
4	P CASAS, S. (VKS86. 8750)	HIDALGO	3	3	234,833	2,557 F
4	CAVASSU CREEK (FRID 8300)	ARANSAS	0	0	0	0
4	CAVASSU CREEK (FRID 8300, W)	ARANSAS	0	0	0	0
4	CAVAZOS (JACKSON 600)	WEBB	0	0	0	0
4	P CAYO DEL OSO (U)	NUECES	1	0	0	0
4	CAYO DEL OSO (DUNCAN 6600)	NUECES	0	0	0	0
4	P CAYO DEL OSO (U)	NUECES	0	0	0	0
4	CAYO DEL OSO (SMITH STRINGER)	NUECES	0	0	0	0
4	CECIL (3800)	STARR	0	0	0	0
4	CEDRO HILL (1400)	DUVAL	2	1	200	0
4	CEDRO HILL, WEST (1400)	DUVAL	0	0	0	0
4	CEMENT (6600)	NUECES	0	0	0	0
4	CERDA (G-68)	HIDALGO	0	0	0	0
4	P CERDA (H-96)	HIDALGO	2	2	633,024	0
4	CERDA (K-05)	HIDALGO	0	0	0	0
4	CERDA (L-55)	HIDALGO	0	0	0	0
4	P CERRITOS (LF-9)	HIDALGO	1	1	87,400	120 F
4	CERRITOS (6035)	HIDALGO	1	0	0	0
4	P CERRITOS (7400)	HIDALGO	3	1	36,981	6 F
4	CERRITOS (7900)	HIDALGO	1	0	0	0
4	P CERRITOS (8000)	HIDALGO	3	3	203,203	390 F
4	CERRITOS (8050)	HIDALGO	0	0	0	0
4	A CHALKEY CREEK (OLMOS)	WEBB	0	0	0	0
4	CHAMBERLAIN (FRID 7800)	BROOKS	0	0	0	0
4	CHAMBERLAIN (9700)	BROOKS	0	0	0	0
4	CHANNEL FOUR (A- 5)	NUECES	0	0	0	0
4	CHANNEL FOUR (A-10)	NUECES	0	0	0	0
4	CHAPAROSA (GOVT. WELLS)	JIM HOGG	0	0	0	0
4	CHAPAROSA (LOMA NOVIA)	JIM HOGG	0	0	0	0
4	CHAPAROSA (MIRANDO, LO.)	JIM HOGG	0	0	0	0
4	CHAPAROSA (MIRANDO, UP.)	JIM HOGG	0	0	0	0
4	P CHAPMAN RANCH (ANDERSON, LO.)	NUECES	1	1	25,417	776
4	A CHAPMAN RANCH (BRIGHAM A)	NUECES	0	0	0	0
4	A CHAPMAN RANCH (CATAHULA,MSV,E.)	NUECES	0	0	0	0
4	A CHAPMAN RANCH (C- 3)	NUECES	0	0	0	0
4	P CHAPMAN RANCH (C- 8)	NUECES	2	1	105,143	4,693
4	P CHAPMAN RANCH (C-16)	NUECES	1	0	97,704	0
4	P CHAPMAN RANCH (GRETA)	NUECES	1	1	190,710	1,276 F
4	CHAPMAN RANCH (L-20)	NUECES	8	0	27,472	0 F
4	P CHAPMAN RANCH (L-20-2)	NUECES	3	3	294,837	0 F
4	P CHAPMAN RANCH (L-20-3)	NUECES	1	0	32,374	0 F
4	CHAPMAN RANCH (L-21,LOWER)	NUECES	1	0	0	0
4	CHAPMAN RANCH (L-23)	NUECES	3	0	0	0
4	CHAPMAN RANCH (L-24)	NUECES	3	0	0	0
4	P CHAPMAN RANCH (L-30)	NUECES	1	1	107,706	0 F
4	CHAPMAN RANCH (L-43)	NUECES	2	0	0	0
4	CHAPMAN RANCH (O-18)	NUECES	1	0	2,390	0 F
4	P CHAPMAN RANCH (O-12)	NUECES	0	0	0	0
4	CHAPMAN RANCH (2700)	NUECES	2	0	0	0
4	CHAPMAN RANCH (2950)	NUECES	0	0	0	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P CHAPMAN RANCH (2980)	NUECES	1	0	59,448	0
4	CHAPMAN RANCH (3100)	NUECES	1	0	0	0
4	CHAPMAN RANCH (3230)	NUECES	1	0	0	0
4	CHAPMAN RANCH (3450)	NUECES	0	0	0	0
4	CHAPMAN RANCH (3500)	NUECES	2	0	0	0
4	CHAPMAN RANCH(3600)	NUECES	0	0	0	0
4	CHAPMAN RANCH (3800)	NUECES	0	0	0	0
4	A CHAPMAN RANCH (4200)	NUECES	0	0	0	0
4	CHAPMAN RANCH (4500)	NUECES	0	0	0	0
4	P CHAPMAN RANCH (5750)	NUECES	1	1	265	0 F
4	A CHAPMAN RANCH (5900)	NUECES	0	0	0	0
4	CHAPMAN RANCH (6200)	NUECES	0	0	0	0
4	CHAPMAN RANCH (6600)	NUECES	1	0	0	0
4	CHAPMAN RANCH (6700)	NUECES	0	0	0	0
4	A CHAPMAN RANCH (7000)	NUECES	0	0	0	0
4	P CHAPMAN RANCH (8600)	NUECES	1	1	95,434	1,795 F
4	P CHAPMAN RANCH (9650)	NUECES	1	1	146,058	11,752
4	CHAPMAN RANCH, S. (GCONNOR)	NUECES	0	0	0	0
4	A CHARAMOUSCA (WILCOX 5450)	DUVAL	0	0	0	0
4	A CHARAMOUSCA, NORTH	DUVAL	0	0	0	0
4	A CHARAMOUSCA, NORTH (ROSENBERG)	DUVAL	2	0	0	0
4	CHARAMOUSCA, W. (MIRANDO LG)	DUVAL	0	0	0	0
4	CHARAMOUSCA, WEST (MIRANDO 2)	DUVAL	2	0	0	0
4	CHARAMOUSCA, W. (QUEEN CITY)	DUVAL	0	0	0	0
4	CHARAMOUSCA, WEST (ROSENBERG)	DUVAL	0	0	0	0
4	CHARAMOUSCA, W. (STRINGER-1700)	DUVAL	2	0	0	0
4	CHARAMOUSCA, W. (WILCOX 2 SEG B)	DUVAL	1	0	0	0
4	CHARAMOUSCA, W. (WILCOX 2 SEG E)	DUVAL	1	0	0	0
4	CHARAMOUSCA, W. (YEGUA, LOWER)	DUVAL	0	0	0	0
4	CHARAMOUSCA, W. (YEGUA, UP.)	DUVAL	2	0	0	0
4	CHARAMOUSCA, WEST (1900)	DUVAL	0	0	0	0
4	CHARAMOUSCA, WEST (2100)	DUVAL	3	0	0	0
4	A CHARAMOUSCA, WEST (2200)	DUVAL	2	0	0	0
4	P CHARCO (9100)	ZAPATA	1	0	0	1
4	CHARCO REDONDO (WILCOX 8300)	ZAPATA	0	0	0	0
4	CHARCO REDONDO, E. (MANILA)	ZAPATA	2	1	13,169	0
4	CHARLES MUII (3600)	JIM WELLS	0	0	0	0
4	P CHATTERTON (F-70)	JIM HOGG	1	1	32,394	128
4	CHATTERTON (PETTUS)	JIM HOGG	0	0	0	0
4	CHATTERTON (5800)	JIM HOGG	1	0	0	0
4	P CHESS (FROST SAND)	WILLACY	1	0	2,428	0
4	CHESS (NO. 22-C)	WILLACY	0	0	0	0
4	CHESS (NO. 24)	WILLACY	0	0	0	0
4	CHESS (NO. 29)	WILLACY	0	0	0	0
4	CHESS (NO. 30 SEG A)	WILLACY	0	0	0	0
4	CHESS (NO. 31)	WILLACY	0	0	0	0
4	CHESS (NO. 33)	WILLACY	0	0	0	0
4	CHESS (NO. 35)	WILLACY	0	0	0	0
4	CHESS (NO. 36)	WILLACY	1	0	0	0
4	A CHESS (NO. 38)	WILLACY	0	0	0	0
4	CHESS (NO. 40)	WILLACY	0	0	0	0
4	A CHESS (NO. 44)	WILLACY	1	1	48,440	94
4	CHESS (NO. 45)	WILLACY	0	0	0	0
4	P CHESS (NO 47 SAND)	WILLACY	1	0	24,427	78
4	A CHESS (NO. 56 SAND)	WILLACY	1	1	502	0
4	CHESS (NO. 72)	WILLACY	0	0	0	0
4	A CHESS (6700 STRINGER)	WILLACY	1	1	16,718	0
4	CHESS (7150)	WILLACY	0	0	0	0
4	A CHESS (7400)	WILLACY	0	0	0	0
4	P CHEVRON (FRIO A- 1 GAS)	KLEBERG	12	3	947,055	0 F
4	P CHEVRON (FRIO A- 3)	KLEBERG	4	1	30,776	0 F
4	CHEVRON (FRIO A- 9)	KLEBERG	0	0	0	0
4	A CHEVRON (FRIO A-13)	KLEBERG	0	0	0	0
4	CHEVRON (FRIO B-7)	KLEBERG	1	0	198	0 F
4	CHEVRON (FRIO B-9)	KLEBERG	0	0	0	0
4	CHEVRON (FRIO B-11 GAS)	KLEBERG	1	0	0	0
4	A CHEVRON (FRIO B-15)	KLEBERG	0	0	0	0
4	CHEVRON (FRIO B-17)	KLEBERG	0	0	0	0
4	CHEVRON (M-11)	KLEBERG	0	0	0	0
4	P CHEVRON (M-13)	KLEBERG	2	1	17,021	0 F
4	CHEVRON (MIOCENE M- 3 GAS)	KLEBERG	1	0	0	0
4	P CHEVRON (MIOCENE M- 5 GAS)	KLEBERG	3	0	54,134	0 F
4	CHEVRON (MIOCENE M-33)	KLEBERG	1	0	0	0
4	CHIHUAHUA	KLEBERG	0	0	0	0
4	CHIHUAHUA (6350)	KLEBERG	0	0	0	0
4	CHIHUAHUA (7400)	KLEBERG	0	0	0	0
4	CHIHUAHUA (7440)	KLEBERG	0	0	0	0
4	CHIHUAHUA (8300)	KLEBERG	0	0	0	0
4	A CHILTIPIN (PETTUS 2ND)	DUVAL	0	0	0	0
4	CHILTIPIN (PETTUS 4700)	DUVAL	0	0	0	0
4	CHILTIPIN, WEST (COLE, LO.)	DUVAL	2	0	21,973	0
4	CHILTIPIN, WEST (HOCKLEY, UPPER)	DUVAL	1	0	0	0
4	CINCO DE MAYO (WILCOX LO 10,800)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (800)	ZAPATA	1	0	0	0
4	P CINCO DE MAYO (900)	ZAPATA	1	1	88,863	0
4	P CINCO DE MAYO (1250)	ZAPATA	1	1	81,911	0
4	P CINCO DE MAYO (1450)	ZAPATA	4	2	163,147	0
4	P CINCO DE MAYO (1500)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (2000)	ZAPATA	1	1	48,496	0
4	P CINCO DE MAYO (2100)	ZAPATA	0	0	0	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P CINCO DE MAYO (2200)	ZAPATA	1	0	0	0
4	CINCO DE MAYO (2300)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (2400)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (2500)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (2540)	ZAPATA	1	0	17,163	0
4	CINCO DE MAYO (2550)	ZAPATA	1	0	0	0
4	P CINCO DE MAYO (2630)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (2650)	ZAPATA	2	1	36,190	0
4	P CINCO DE MAYO (2700)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (2840)	ZAPATA	1	1	16,384	0
4	P CINCO DE MAYO (2860)	ZAPATA	2	1	25,193	0
4	CINCO DE MAYO (2890)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (3000)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (3070)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (3100)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (3400)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (3400-A)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (3600)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (4700)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (4850)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (8500)	ZAPATA	2	2	42,686	282
4	P CINCO DE MAYO (10150)	ZAPATA	1	0	1,732	0
4	CITRUS (13,200)	HIDALGO	0	0	0	0
4	P CITRUS CITY (7500)	HIDALGO	2	2	142,618	970
4	CLARA DRISCOLL (2100)	NUECES	2	0	0	0
4	CLARA DRISCOLL (3500)	NUECES	0	0	0	0
4	CLARA DRISCOLL (3600)	NUECES	0	0	0	0
4	CLARA DRISCOLL(3600 MINNIE BOCK)	NUECES	0	0	0	0
4	CLARA DRISCOLL (5400)	NUECES	0	0	0	0
4	P CLARA DRISCOLL (8700)	NUECES	2	1	26,771	1
4	CLARA DRISCOLL, NW. (5660)	NUECES	1	0	0	0
4	A CLARA DRISCOLL, SOUTH (LEE)	NUECES	0	0	0	0
4	CLARA DRISCOLL, S. (OAKVILLE 2ND)	NUECES	1	0	0	0
4	CLARA DRISCOLL, S. (SEG A, 3300)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (1700)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (2050)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (2100 GAS)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (2200)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (2400)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (3000)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (3200)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (3250)	NUECES	0	0	0	0
4	P CLARA DRISCOLL, SOUTH (3500)	NUECES	2	0	0	0
4	A CLARA DRISCOLL, SOUTH (3600)	NUECES	4	0	1,511	0
4	CLARA DRISCOLL, S. (3700 MIN. BOCK)	NUECES	0	0	0	0
4	P CLARA DRISCOLL, SOUTH (3800)	NUECES	6	2	95,864	1,955
4	CLARA DRISCOLL, SOUTH (3850)	NUECES	0	0	0	0
4	A CLARA DRISCOLL, S. (3900)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (3950)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (4400)	NUECES	4	0	0	0
4	CLARA DRISCOLL, SOUTH (4500)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (4535)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (4600)	NUECES	0	0	0	0
4	CLARA DRISCOLL, S. (4700 BLK C)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (5000)	NUECES	2	0	0	0
4	CLARA DRISCOLL, SOUTH (5100)	NUECES	1	0	14,589	0
4	CLARA DRISCOLL, S. (5400 FRIO)	NUECES	1	0	0	0
4	A CLARA DRISCOLL, S. (5500 FRIO)	NUECES	0	0	0	0
4	A CLARA DRISCOLL, SOUTH (5620)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (5865)	NUECES	0	0	0	0
4	A CLARA DRISCOLL, SOUTH (5900)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (6250)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (7650)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (8300)	NUECES	3	3	83,494	139 F
4	CLARA DRISCOLL, SOUTH (8400)	NUECES	6	4	271,761	1,220 F
4	CLARA DRISCOLL, SOUTH (8600)	NUECES	2	0	5,508	55
4	CLARA DRISCOLL, SOUTH (8900)	NUECES	1	1	48,537	361
4	CLARA DRISCOLL, SE. (CATAHOULA, UP)	NUECES	0	0	0	0
4	A CLARA DRISCOLL, SE. (FB-A, 6750)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SE. (FRIO 5020)	NUECES	0	0	0	0
4	A CLARA DRISCOLL, SE. (FRIO 6900)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SE. (5300)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SE. (6850)	NUECES	0	0	0	0
4	CLARA DRISCOLL, W. (2240)	NUECES	0	0	0	0
4	CLARA DRISCOLL, W. (2400)	NUECES	0	0	0	0
4	CLARK RANCH (MIDWAY)	WEBB	0	0	0	0
4	CLARK RANCH (NAVARRO)	WEBB	0	0	0	0
4	CLARK RANCH (WILCOX)	WEBB	0	0	0	0
4	CLARK RANCH (WILCOX C)	WEBB	5	0	21,956	119
4	CLARK RANCH (WILCOX, W.)	WEBB	0	0	0	0
4	CLARKWOOD, S (FRIO H-2)	NUECES	1	0	0	0
4	CLARKWOOD, SOUTH (KELLY, LO.)	NUECES	0	0	0	0
4	P CLARKWOOD, S. (MCKAMEY)	NUECES	1	1	98,475	2,219
4	CLARKWOOD, SOUTH (6600)	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH (7700)	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH (7800 H-2)	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH (8000)	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH (8400)	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH (8700 FRIO)	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH (9100 FRIO)	NUECES	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL5
4	CLARKWOOD, SOUTH (9400)	NUECES	0	0	0	0
4	CLEAR (MIOCENE 6450)	ARANSAS	1	0	0	0
4	CLEAR (MIOCENE 6680)	ARANSAS	1	0	0	0
4	CLEAR (MIOCENE 6700)	ARANSAS	1	0	0	0
4	COASTAL (SULLIVAN LOWER)	STARR	1	1	10,655	0
4	COASTAL (4150)	STARR	0	0	0	0
4	CCASTAL (4260)	STARR	0	0	0	0
4	CCASTAL (5600)	STARR	0	0	0	0
4	CCASTAL (5700)	STARR	0	0	0	0
4	A CCASTAL, EAST (SULLIVAN, UPPER)	STARR	0	0	0	0
4	CCASTAL, E. (VKS8G. 6000)	STARR	0	0	0	0
4	CCASTAL, E. (4850)	STARR	1	1	3,052	0
4	CCDY (2100)	STARR	0	0	0	0
4	CCDY (2700)	STARR	0	0	0	0
4	CCDY (2900)	STARR	0	0	0	0
4	CCDY (3000)	STARR	0	0	0	0
4	CCDY (3100)	STARR	0	0	0	0
4	CCDY (3200)	STARR	0	0	0	0
4	CCDY (3300)	STARR	0	0	0	0
4	CCDY (3300 MIOCENE)	NUECES	0	0	0	0
4	P CDDY (4000 GAS)	NUECES	1	0	1,220	0
4	CCLE (COLE 3RD)	DUVAL	9	8	205,446	0
4	CCLE (1700)	DUVAL	2	2	35,929	0
4	CCLE, E. (MIRANDO 2300)	WEBB	1	1	5,260	0
4	CCLE, S. (YEGUA 2930)	DUVAL	0	0	0	0
4	A COLE, WEST	WEBB	3	1	5,448	0
4	COLE, WEST (ALFONSO)	DUVAL	0	0	0	0
4	COLE, WEST (CARLOS)	WEBB	0	0	0	0
4	P COLE, WEST (COLE)	WEBB	5	4	134,463	0 F
4	COLE, WEST (1260)	WEBB	4	4	103,236	0
4	COLE, WEST (1600 FRIO)	DUVAL	1	1	4,231	0
4	COLE, WEST (2520 PETTUS)	WEBB	2	0	0	0
4	COLE, WEST (2860)	WEBB	0	0	0	0
4	A COLE, WEST (2900)	WEBB	0	0	0	0
4	P COLE, WEST (3500)	WEBB	1	1	18,129	0
4	COLE, WEST (8400 ROBERTO)	WEBB	0	0	0	0
4	COLMENA (COLE 1500)	DUVAL	5	0	4,334	0
4	COLMENA (FRIO 750)	DUVAL	3	0	10,733	0
4	COLMENA (FRIO 1200)	DUVAL	3	2	71,806	0
4	COLMENA (1900)	DUVAL	6	2	11,496	0
4	COLORADO (LOMA NOVIA)	JIM HOGG	0	0	0	0
4	COLORADO (2530 MIRANDO)	JIM HOGG	0	0	0	0
4	COLORADO (2800)	JIM HOGG	2	0	0	0
4	COLORADO, E. (GOVT. WELLS, UP.)	JIM HOGG	1	0	0	0
4	P COLORADO, E. (GOVT. WLS., UP. Z. 1)	JIM HOGG	2	0	0	0
4	COLORADO, E. (GOVT. WLS., UP. Z. 2)	JIM HOGG	0	0	0	0
4	CCMBS (5950)	HIDALGO	0	0	0	0
4	P COMITAS (DEEP)	ZAPATA	1	1	23,851	0 F
4	CCMITAS (7500)	ZAPATA	1	0	1,448	12
4	P COMITAS (8000)	ZAPATA	0	0	0	0
4	P CCMITAS (8100)	ZAPATA	1	0	10,834	48
4	P CCMITAS (8600)	ZAPATA	1	1	534,065	445
4	P COMITAS (8900)	ZAPATA	3	2	393,922	457 F
4	P CCMITAS (9600)	ZAPATA	2	1	162,535	382 F
4	P COMITAS, SW. (7000)	ZAPATA	1	1	350,829	234
4	P COMMONWEALTH (ANDERSON)	SAN PATRICIO	0	0	0	0
4	COMMONWEALTH (COMMONWEALTH)	SAN PATRICIO	1	1	37,508	826
4	COMMONWEALTH (FRIO 9415)	SAN PATRICIO	0	0	0	0
4	P COMMONWEALTH (MORRIS)	SAN PATRICIO	2	1	13,613	669
4	P COMMONWEALTH (WATSON)	SAN PATRICIO	1	1	6,631	446
4	COMMONWEALTH, N. (MCKAMEY, LO.)	SAN PATRICIO	0	0	0	0
4	CONCEPTION (TINNEY)	DUVAL	1	1	17,861	37
4	CONCHUDO (ROSENBERG)	WEBB	0	0	0	0
4	P CONNIE (8000)	HIDALGO	1	1	94,307	1,051
4	CONNIE (8300)	HIDALGO	1	0	0	0
4	P CONOCO DRISCOLL	DUVAL	17	9	1,245,468	0 F
4	P CONOCO DRISCOLL (COLE)	DUVAL	1	1	26,272	0 F
4	CONOCO DRISCOLL (COLE -A-)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (COLE-H-)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (COLE -J-)	DUVAL	1	0	0	0
4	P CONOCO DRISCOLL (COLE -N-)	DUVAL	1	1	68,937	0
4	CONOCO DRISCOLL (COLE 1, LO)	DUVAL	1	0	63,182	0
4	CONOCO DRISCOLL (DRISCOLL 1)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (DRISCOLL 2ND)	DUVAL	0	0	0	0
4	A CONOCO DRISCOLL (DRISCOLL 3RD)	DUVAL	1	0	0	0
4	CONOCO DRISCOLL (GOVT. WELLS 1 LO)	DUVAL	0	0	0	0
4	A CONOCO DRISCOLL (GOVT. WELLS 1 UP)	DUVAL	3	1	225,922	0
4	P CONOCO DRISCOLL (GOVT. WELLS 3RD)	DUVAL	3	0	0	0
4	A CONOCO DRISCOLL (MIRANDO)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (OAKVILLE)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (PETTUS 3820)	DUVAL	1	0	0	0
4	CONOCO DRISCOLL (PETTUS 3840)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (PETTUS 3950)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (ESEGBFRIOCOLEUP)	DUVAL	1	0	0	0
4	CONOCO DRISCOLL (W. SEG. FRIO COLE)	DUVAL	1	0	0	0
4	CONOCO DRISCOLL (YEGUA 1ST UP.)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (YEGUA 4970)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL, N. (YEGUA 1ST)	DUVAL	0	0	0	0
4	A CONOCO DRISCOLL, S. (COLE -A-)	DUVAL	1	0	0	0
4	CONOCO, DRISCOLL, S. (COLE M NO)	DUVAL	1	0	32,842	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	CONOCO DRISCOLL, S. (COLE -N-)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL, S. (3450)	DUVAL	1	0	0	0
4	P COPANO BAY, S. (FB-A, G, LOWER)	ARANSAS	1	1	121,954	0 F
4	A COPANO BAY, S. (FB-A, H A, LQ.)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-A, H, LOWER)	ARANSAS	2	0	0	0
4	P COPANO BAY, S. (FB-A, H, MIDDLE)	ARANSAS	1	1	40,909	0 F
4	P COPANO BAY, S. (FB-A, H, UPPER)	ARANSAS	1	0	0	0
4	P COPANO BAY, S. (FB-A, I-1)	ARANSAS	2	2	498,912	15,511 F
4	P COPANO BAY, S. (FB-A, J-1)	ARANSAS	1	1	510,187	0 F
4	P COPANO BAY, S. (FB-A, J-2)	ARANSAS	2	1	553,779	0 F
4	A COPANO BAY, S. (FB-A, J-3)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-A, L-2)	ARANSAS	0	0	0	0
4	A COPANO BAY, S. (FB-A, L-2 SEG 1)	ARANSAS	1	0	0	0
4	P COPANO BAY, S. (FB-A, M-2)	ARANSAS	2	1	116,339	1,296
4	P COPANO BAY, S. (FB-A, M-3)	ARANSAS	1	0	0	0
4	P COPANO BAY, S. (FB-A, M-9)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-B, L-2)	ARANSAS	1	1	183,190	0 F
4	A COPANO BAY, S. (FB-B, M- 2)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-B, M- 7)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-B, M-11)	ARANSAS	1	1	40,326	0 F
4	P COPANO BAY, S. (FB-B, N-4)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-B; 0-6, SEG.1	ARANSAS	1	1	234,710	0 F
4	P COPANO BAY, S. (FB-B, 04)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-B, 08)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-C, N-6,7)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-C, 0-3)	REFUGIO	0	0	0	0
4	P COPANO BAY, S. (FB-D, N-6)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-D, 03)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-D, 04)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-D, 08)	REFUGIO	0	0	0	0
4	P COPANO BAY, S. (FB-E, 03)	ARANSAS	M 1	1	11,172	0 F
4	P COPANO BAY, S. (FB-E, 08)	ARANSAS	M 1	0	0	0
4	P COPANO BAY, S. (FB-F, M-2)	ARANSAS	M 1	0	0	0
4	P COPANO BAY, S. (FB-F, N-6)	ARANSAS	M 2	1	43,955	0 F
4	P COPANO BAY, S. (FB-F, 0-4)	ARANSAS	M 1	1	24,230	0 F
4	P COPANO BAY, S. (FB-H, 07)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-I, 03)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-I, 04)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-J, M-11)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (K-2)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (MIDDLE H)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (8650)	ARANSAS	1	0	0	0
4	P COPANO BAY, SW. (L-2, S.)	ARANSAS	1	0	0	0
4	P COPANO BAY, SW. (N-6 FB II)	ARANSAS	2	0	0	0
4	P COPANO BAY, SW. (N-7 FB-III)	ARANSAS	0	0	0	0
4	P COPANO BAY, SW. (O-3 FB-III)	ARANSAS	0	0	0	0
4	P COPANO BAY, SW. (O-3 SD.)	ARANSAS	1	0	0	0
4	P COPANO BAY, SW. (O-4 FB-III)	ARANSAS	1	1	4,077	71 F
4	P COPANO BAY, SW. (O-4 SD.)	ARANSAS	1	0	0	0
4	P CORPUS CHANNEL (8050 GAS)	NUECES	0	0	0	0
4	A CORPUS CHANNEL (8600)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW (E-10)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW. (FRIO G-2)	NUECES	1	0	24,614	0 F
4	P CORPUS CHANNEL, NW. (FRIO H MI)	NUECES	1	0	0	0
4	P CORPUS CHANNEL, NW. (FRIO H UP)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW. (FRIO I-1)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW. (FRIO I-4)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW. (FRIO 9900)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW. (FRIO 10400)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW. (I-3)	NUECES	1	0	80,143	0 F
4	P CORPUS CHANNEL, NW. (J-2A)	NUECES	1	1	82,872	0 F
4	P CORPUS CHANNEL, NW. (L-2)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW. (M-1)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW. (M-3-A)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW (M-4)	NUECES	2	2	167,544	0 F
4	P CORPUS CHANNEL, NW. (M-4, FB-A)	NUECES	1	0	6,791	0 F
4	P CORPUS CHANNEL, NW. (M-6)	NUECES	3	1	433,970	0 F
4	P CORPUS CHANNEL, NW. (M-7)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW (M-10)	NUECES	1	0	34,975	0 F
4	P CORPUS CHANNEL, NW. (10800)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW (11500)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW. (12420)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW. (12900)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, WEST (I-5 SD.)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, W. (J-1 SD.)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, W. (J-2 SD)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, W (K-2)	SAN PATRICIO	0	0	0	0
4	P CORPUS CHRISTI (ALLEN)	NUECES	2	0	0	0
4	P CORPUS CHRISTI (COMMONWEALTH)	NUECES	7	3	585,315	5,978 F
4	P CORPUS CHRISTI (MOKRIS)	NUECES	4	3	250,228	3,195
4	P CORPUS CHRISTI (WATSON)	NUECES	1	0	0	0
4	P CORPUS CHRISTI (3,900)	NUECES	1	0	0	0
4	P CORPUS CHRISTI (9650)	NUECES	1	0	0	0
4	P CORPUS CHRISTI, EAST (FRIO 1ST.)	NUECES	3	0	44,716	0 F
4	F CORPUS CHRISTI, E. (H-3)	NUECES	1	1	267,400	340 F
4	F CORPUS CHRISTI, E. (K-2)	NUECES	1	0	0	0
4	F CORPUS CHRISTI, WEST (ANDERSON)	NUECES	1	0	349,127	11,393
4	P CORPUS CHRISTI, WEST(8000)	NUECES	2	2	910,288	17,377 F
4	P CORPUS CHRISTI, WEST (8100)	NUECES	1	0	4,711	0 F
4	P CORPUS CHRISTI, WEST (8630)	NUECES	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	CCRPUS CHRISTI, WEST (8800)	NUECES	C	0	0	0
4	CCRPUS CHRISTI, WEST (8900)	NUECES	0	0	0	0
4	P CCRPUS CHRISTI, WEST (9000)	NUECES	1	1	520,685	17,381
4	CCRPUS CHRISTI, W. (9100 FRIC)	NUECES	0	0	0	0
4	CCRPUS CHRISTI, WEST (9500)	NUECES	0	0	0	0
4	P CCRPUS CHRISTI, WEST (9700)	NUECES	2	1	51,351	2,666
4	P CCRPUS CHRISTI, W. (9800 FRIC)	NUECES	1	1	74,825	1,787
4	F CCRPUS CHRISTI, WEST (10300)	NUECES	1	1	2,988	59
4	P CCRPUS CHRISTI, WEST (10900)	NUECES	1	1	89,724	8,051
4	P CCRPUS CHRISTI, WEST (11650)	NUECES	2	2	88,326	5,575
4	P CCRPUS CHRISTI, WEST (11750)	NUECES	1	1	67,766	13,121
4	F CCRPUS CHRISTI, WEST (12500)	NUECES	1	1	210,818	16,817
4	P CCRPUS CHRISTI BAY, W (FB-A, E- 2)	NUECES	0	0	0	0
4	P CCRPUS CHRISTI BAY, W (FB-A, E- 5)	NUECES	1	1	109,707	0 F
4	CCRPUS CHRISTI BAY, W (FB-A, E-7)	NUECES	0	0	0	0
4	P CCRPUS CHRISTI BAY, W (FB-A, E-10)	NUECES	0	0	0	0
4	F CCRPUS CHRISTI BAY, W (FB-B E- 2)	NUECES	1	1	18,539	0 F
4	P CCRPUS CHRISTI BAY, W (FB-B, E-10)	NUECES	1	1	11,111	0 F
4	P CCRPUS CHRISTI BAY, W. (FB-B, K-2)	NUECES	2	1	116,936	0 F
4	CCRPUS CHRISTI BAY, W. (FB-B, K-3)	NUECES	C	0	0	0
4	F CCRPUS CHRISTI BAY, W. (FB-B, K-4)	NUECES	1	0	0	0
4	F CCRPUS CHRISTI BAY, W. (FB-C, F-18)	NUECES	0	0	0	0
4	CCRPUS CHRISTI BAY, WEST (6600)	NUECES	0	0	0	0
4	CCRPUS CHRISTI BAY, WEST (8300)	NUECES	0	0	0	0
4	CCRPUS CHRISTI BAY, WEST (8700)	NUECES	1	0	0	0
4	CCRPUS CHRISTI UPTOWN (10500)	NUECES	4	3	104,071	22,543
4	P CORTEZ (B-SD.)	STARR	3	2	120,846	0
4	CCORTEZ (CORTEZ)	STARR	8	6	317,955	0 F
4	P CORTEZ (FRIO 2500)	STARR	3	3	222,403	0 F
4	P CORTEZ (2300)	STARR	2	2	50,472	0
4	CORTEZ (2530)	STARR	0	0	0	0
4	P CORTEZ (2600)	STARR	1	1	76,717	0
4	P CORTEZ (3200)	STARR	3	2	32,783	0
4	P CORTEZ (3400)	STARR	3	1	69,228	0
4	CCORTEZ, NORTH (BB)	STARR	0	0	0	0
4	CORTEZ, NORTH (VELA 1800)	STARR	0	0	0	0
4	A CORTEZ, S. (2820)	STARR	0	0	0	0
4	F COTTON (BUSENLEHNER)	NUECES	2	1	95,757	2,550
4	COTULLA RANCH (JULMOS)	WEBB	1	0	0	0
4	P COWBOY (VKSBB 9170)	STARR	1	1	96,739	2,806
4	COWBOY (VKSBB 6900)	STARR	0	0	0	0
4	COWBOY (VKSBB 8100)	STARR	0	0	0	0
4	P COWBOY (VKSBB 9500)	STARR	1	0	0	0
4	CUELLAR (MIRANDU)	ZAPATA	8	0	0	0
4	CUELLAR (1300)	ZAPATA	2	0	0	0
4	CUELLAR, WEST	ZAPATA	3	0	0	0
4	CUELLAR, WEST (MIRANDU)	ZAPATA	2	0	0	0
4	A D C R-79	DUVAL	1	0	0	0
4	A D C R-79 (COLE -B-)	DUVAL	0	0	0	0
4	P D C R-79 (WILCOX)	DUVAL	4	4	367,401	347 F
4	D C R-79(650)	DUVAL	3	2	64,538	0
4	A D C R 79, SOUTH (CHERNOSKY)	DUVAL	0	0	0	0
4	D C R 79, SOUTH (CHERNOSKY, LO)	DUVAL	1	0	0	0
4	D C R 79, SOUTH (FRIO 650)	DUVAL	1	1	16,616	0 F
4	P D C R 79, SOUTH (WILCOX)	DUVAL	1	1	220,083	3,334
4	DCR 79, SOUTH (1400)	DUVAL	1	1	8,523	0 F
4	D C R 79, SOUTH (1900)	DUVAL	1	1	4,454	0
4	DASKAM (4100)	HIDALGO	0	0	0	0
4	DASKAM, SOUTH (YTURRIA)	HIDALGO	0	0	0	0
4	A DAVIS (CROCKETT)	ZAPATA	1	1	26,921	0 F
4	P DAVIS (HINNANT 1ST)	JIM HOGG	1	1	130,668	0 F
4	P DAVIS (HINNANT 4TH)	ZAPATA	1	0	0	0
4	DAVIS (HINNANT 5TH, LG.)	ZAPATA	0	0	0	0
4	P DAVIS (PUIG)	WEBB	2	1	116,033	0 F
4	DAVIS (REKLAW)	WEBB	1	0	0	0
4	P DAVIS (THIES)	ZAPATA	0	0	0	0
4	DAVIS (700)	ZAPATA	0	0	0	0
4	DAVIS, S. (CROCKETT)	ZAPATA	1	0	0	0
4	P DAVIS, S. (PUIG)	ZAPATA	4	2	231,448	1,186 F
4	DAVIS, S. (THIES)	ZAPATA	1	1	22,505	321
4	P DAVIS, S (2ND HINNANT)	ZAPATA	1	1	33,123	404
4	P DAVIS, S. (4TH HINNANT)	ZAPATA	7	6	1,055,147	3,535 F
4	DAVIS, SOUTH (1100)	ZAPATA	0	0	0	0
4	DAVIS, S. (1900)	ZAPATA	1	0	0	0
4	DAVIS, S. (2550)	ZAPATA	1	0	0	0
4	P DAVIS, S. (4800)	ZAPATA	1	1	38,507	634
4	P DAVIS, S. (5500)	ZAPATA	1	1	134,809	465
4	DAVIS, S. (8000)	ZAPATA	4	2	200,648	271
4	DE GARCIA (PETTUS)	DUVAL	0	0	0	0
4	A DE GARCIA (PETTUS -A-)	DUVAL	0	0	0	0
4	DE LATE CHARCO (V-1)	BROOKS	1	0	0	0
4	P DE LATE CHARCO (V-2)	BROOKS	4	2	771,444	8,168
4	DE SPAIN (QUEEN CITY, 1ST)	WEBB	0	0	0	0
4	DE SPAIN, SE. (MIRANDU, LOWER)	WEBB	0	0	0	0
4	DE SPAIN, SE. (PETTUS)	WEBB	2	1	9,030	0 F
4	DE SPAIN, SE. (RCSENBERG)	WEBB	0	0	0	0
4	DEE DAVENPORT (3700)	STARR	0	0	0	0
4	DEE DAVENPORT (4400)	STARR	0	0	0	0
4	P DEJAY (3RD QUEEN CITY)	DUVAL	6	2	1,090,285	668 F
4	DEJAY (6TH QUEEN CITY)	DUVAL	1	1	14,989	287

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	DEJAY (WILCOX 8175)	DUVAL	1	0	0	0
4	P DEJAY (QUEEN CITY, UP.)	DUVAL	1	0	0	0
4	DEL GRULLO (BASAL FRIO)	KLEBERG	1	1	143,492	356
4	P DELMITA (FRIO 5750)	STARR	2	1	139,923	998
4	P DELMITA (FRIO 5920,FB-B)	STARR	1	1	18,365	180
4	A DINN	DUVAL	0	0	0	0
4	DINA (ROSENBERG)	DUVAL	3	1	11,981	0
4	DINN (1400)	DUVAL	M 1	0	0	0
4	DINN (1600)	DUVAL	4	2	17,386	0
4	DINN (WILCOX 10800)	DUVAL	C 1	0	0	0
4	DINN, SOUTHWEST (FRIO 1500)	DUVAL	M 21	12	175,386	0
4	DIXROY (FRIO 8200)	BROOKS	0	0	0	0
4	P DLORES CREEK (WILCOX 8600)	WEBB	1	0	0	0
4	F DLORES CREEK (WILCOX 9200)	WEBB	2	2	279,425	1,782
4	P DCN TOMAS (K-08)	KENEDY	3	2	160,984	0 F
4	DCN WOODY (4000)	STARR	0	0	0	0
4	P DCNNA BUCHANAN	HIDALGO	2	1	58,933	0 F
4	P DCNNA (ARMSTRONG)	HIDALGO	9	5	406,296	733 F
4	P DCNNA (FRIO 5500)	HIDALGO	1	1	69,049	0 F
4	DCNNA (HANSEN)	HIDALGO	0	0	0	0
4	DCNNA (HARRELL)	HIDALGO	5	2	27,625	0 F
4	P DCNNA (JANCIK)	HIDALGO	3	0	29	0 F
4	DCNNA (JAY)	HIDALGO	0	0	0	0
4	P DCNNA (KNAPP)	HIDALGO	2	2	150,371	332 F
4	P DCNNA (MONTGOMERY)	HIDALGO	1	1	56,116	0 F
4	DCNNA (MORIN)	HIDALGO	1	0	0	0
4	P DCNNA (RICE)	HIDALGO	5	1	24,826	0 F
4	P DCNNA (SCHAEFFER SAND)	HIDALGO	1	1	137,794	0 F
4	DCNNA (SCHREINER)	HIDALGO	0	0	0	0
4	P DCNNA (SCHUSTER)	HIDALGO	1	1	84,722	0 F
4	DCNNA (SHARY)	HIDALGO	0	0	0	0
4	DCNNA (SWALLOW)	HIDALGO	0	0	0	0
4	P DCNNA (SWEENEY, LOWER)	HIDALGO	1	1	19,626	0 F
4	DCNNA (20-B)	HIDALGO	1	0	0	0
4	DCNNA (6600)	HIDALGO	1	0	0	0
4	P DCNNA (7460)	HIDALGO	3	1	207,319	2,112 F
4	P DCNNA (7560)	HIDALGO	4	3	765,653	1,139 F
4	P DCNNA (7600)	HIDALGO	1	1	105,713	0 F
4	A DCNNA (7750)	HIDALGO	0	0	0	0
4	P DCNNA (7750 GAS SAND)	HIDALGO	1	0	26,742	146 F
4	DCS HERMANOS (OLMOS)	WEBB	37	36	3,656,287	16,423 F
4	P DCS HERMANOS, E. (OLMOS)	WEBB	49	43	1,506,395	6,229 F
4	P DCS HERMANOS, W. (OLMOS)	WEBB	19	17	998,317	6,688 F
4	DCS HERMANOS, W. (SAN MIGUEL 5450)	WEBB	1	0	42,711	530 F
4	DCS PAYASOS (WILCOX 5100)	WEBB	1	0	0	0
4	DCSS (3700)	STARR	0	0	0	0
4	A DOUBLE "U" (PETTUS)	DUVAL	0	0	0	0
4	DOUGHERTY (5300)	NUECES	0	0	0	0
4	DOUGHERTY (5820)	NUECES	1	0	1,634	0
4	DRAGON (2500)	SAN PATRICIO	0	0	0	0
4	CRAPER (3500)	JIM HOGG	0	0	0	0
4	DUNN (FRIO 4600)	JIM WELLS	0	0	0	0
4	DUNN (LOU ELLA)	JIM WELLS	0	0	0	0
4	DUNN (3700)	JIM WELLS	0	0	0	0
4	DUNN (3850)	JIM WELLS	0	0	0	0
4	DUNN (5700)	JIM WELLS	1	0	0	0
4	P DUNN MCCAMPBELL (7450)	KLEBERG	1	0	63,524	0 F
4	DUNN-MCCAMPBELL (7550)	KLEBERG	0	0	0	0
4	P DUNN-MCCAMPBELL (7650)	KLEBERG	1	0	0	0
4	DUNN-MCCAMPBELL (8230)	KLEBERG	0	0	0	0
4	P DUNN-MCCAMPBELL (8300)	KLEBERG	1	0	332,848	0 F
4	P DUNN-MCCAMPBELL (8400, UP.)	KLEBERG	1	0	0	0
4	DUNN-MCCAMPBELL (8425)	KLEBERG	0	0	0	0
4	DUNN-MCCAMPBELL (8720)	KLEBERG	0	0	0	0
4	P DYE (NAVARRO)	ZAPATA	1	1	48,491	19
4	P DYE (WILCOX 8200)	ZAPATA	6	6	1,606,766	2,115
4	P DYE (1950)	ZAPATA	1	0	66	0
4	E. R. F. (FRIO 7500)	BROOKS	0	0	0	0
4	EDINBURG, EAST (SWALLOW 8200)	HIDALGO	0	0	0	0
4	EAGLE HILL (FRIO 700)	DUVAL	1	1	1,329	0 F
4	P EAGLE HILL (FRIO 800)	DUVAL	3	3	189,988	0 F
4	EAGLE HILL (1400)	DUVAL	0	0	0	0
4	EAGLE HILL (1800)	DUVAL	0	0	0	0
4	EAST (JACKSON 3100)	JIM HOGG	0	0	0	0
4	EAST (JONES)	JIM HOGG	0	0	0	0
4	A EAST (SEGMENT EAST)	JIM HOGG	1	1	273,064	1,687 F
4	P EAST (SEG. W, CHERNOSKY 3600)	JIM HOGG	2	1	365,466	749 F
4	P EAST (SEGMENT WEST, PETTUS 4700)	JIM HOGG	5	3	868,158	4,142 F
4	P EAST (3950)	JIM HOGG	3	0	164,679	657 F
4	ED VELA (6700)	HIDALGO	1	1	20,278	99
4	EDINBURG (6,700)	HIDALGO	1	0	0	0
4	F EDINBURG (7,600 CARLSON)	HIDALGO	3	0	0	0
4	EDINBURG (9,000)	HIDALGO	0	0	0	0
4	EDINBURG (9,950)	HIDALGO	1	1	22,624	0 F
4	EDINBURG(9950,FB-A)	HIDALGO	1	1	20,571	0 F
4	EDINBURG (9950, FB-B)	HIDALGO	1	1	6,468	0 F
4	F EDINBURG (10,760)	HIDALGO	0	0	0	0
4	P EDINBURG (10,800 FRIO)	HIDALGO	1	1	927,691	0 F
4	P EDINBURG (11,500)	HIDALGO	0	0	0	0
4	EDINBURG, E. (ANDERSON)	HIDALGO	0	0	0	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	EDINBURG, EAST (ANDERSON, UPPER)	HIDALGO	1	1	5,980	3
4	EDINBURG, EAST (FRIO 7170)	HIDALGO	0	0	0	0
4	EDINBURG, EAST (GERBER 7000)	HIDALGO	3	3	112,018	189
4	EDINBURG, EAST (WALLACE 7800)	HIDALGO	1	0	707	0
4	P EDINBURG, S. (MARKS 11100)	HIDALGO	6	5	594,186	2,671 F
4	EDINBURG, W. (6700)	HIDALGO	0	0	0	0
4	P EDINBURG, W. (7600)	HIDALGO	1	1	129,689	203
4	A EDLASATER	JIM HOGG	0	0	0	0
4	EDLASATER, N. (MANILA)	JIM HOGG	1	1	12	0
4	EDLASATER, N. (MIRANDO 2100)	ZAPATA	1	0	0	0
4	A EDLASATER, W. (COLE 950)	ZAPATA	0	0	0	0
4	A EDLASATER, W. (MANILA)	ZAPATA	2	0	0	0
4	EDLASATER, W. (MIKANDU 1950)	ZAPATA	0	0	0	0
4	A EDROY (VICKSBURG 5900)	SAN PATRICIO	0	0	0	0
4	EDROY (VICKSBURG 5900, S. SEG)	SAN PATRICIO	0	0	0	0
4	EDROY, E. (MB)	SAN PATRICIO	1	0	11,544	150
4	EDROY, N. (SINTON, LO.)	SAN PATRICIO	0	0	0	0
4	EDROY, NORTH (4500 FB-A)	SAN PATRICIO	0	0	0	0
4	EDROY, NORTH (4500, FB-B)	SAN PATRICIO	1	0	0	0
4	EDROY, NORTH (6100)	SAN PATRICIO	0	0	0	0
4	EDROY, WEST (4300)	SAN PATRICIO	1	0	0	0
4	EDROY, WEST (4500)	SAN PATRICIO	1	1	13,629	0
4	P EHLERS (NOWACEK)	BROOKS	1	1	56,587	856
4	P EL AZUL (F-57)	BROOKS	1	1	38,407	0 F
4	P EL AZUL (H-17)	BROOKS	1	0	107,980	0 F
4	P EL AZUL (H-42)	BROOKS	2	2	533,554	0 F
4	A EL BENADITO (A-3)	STARR	0	0	0	0
4	EL BENADITO (A-5)	STARR	0	0	0	0
4	EL BENADITO (A-6)	STARR	0	0	0	0
4	EL BENADITO (COCKFIELD)	STARR	0	0	0	0
4	EL BENADITO (FRIO 5150)	STARR	1	1	84,363	298
4	EL BENADITO (FRIO 5200)	STARR	0	0	0	0
4	EL BENADITO (FRIO 5420)	STARR	0	0	0	0
4	EL BENADITO (H-20)	STARR	0	0	0	0
4	EL BENADITO (VKSBBG. 9300)	STARR	0	0	0	0
4	A EL BENADITO (ZANARINE)	STARR	0	0	0	0
4	EL BENADITO (4760)	STARR	1	0	4,498	55 F
4	EL BENADITO (5180)	STARR	0	0	0	0
4	A EL BENADITO (5900 SAND)	STARR	0	0	0	0
4	P EL BENADITO, S. (VICKSBURG X)	STARR	1	1	12,991	1,947
4	A EL CARRO (6900)	JIM WELLS	0	0	0	0
4	EL EBANITO (D-1 4800)	STARR	0	0	0	0
4	A EL EBANITO (H)	STARR	0	0	0	0
4	EL EBANITO (MARGUELES)	STARR	0	0	0	0
4	EL EBANITO (U-3)	STARR	1	0	0	0
4	EL EBANITO (VICKSBURG 7300 U-1)	STARR	0	0	0	0
4	P EL GRULLO (7300)	ZAPATA	1	1	303,915	24
4	P EL GRULLO (7780)	ZAPATA	4	3	2,433,500	254 F
4	P EL GRULLO (8300)	ZAPATA	1	1	157,083	0
4	EL HUERFANO (10800)	ZAPATA	1	0	0	0
4	EL MESQUITE (3000)	DUVAL	1	0	0	0
4	P EL ORO (2160)	DUVAL	3	1	18,935	0
4	P EL ORO (3150)	DUVAL	2	0	295	0
4	EL PAISANO (H-58)	KLEBERG	1	0	0	0
4	EL PAISANO (I-19)	KLEBERG	0	0	0	0
4	EL PAISTLE (FRIO 7050)	KENEDY	0	0	0	0
4	EL PAISTLE (G-05)	KENEDY	4	1	793,900	0 F
4	EL PAISTLE (G-05, NW.)	KENEDY	0	0	0	0
4	P EL PAISTLE (G-05, W.)	KENEDY	2	1	365,909	0 F
4	EL PAISTLE (G-18)	KENEDY	0	0	0	0
4	P EL PAISTLE (G-25)	KENEDY	1	1	559,243	0 F
4	P EL PAISTLE (G-52)	KENEDY	1	0	0	0
4	EL PAISTLE (G-71)	KENEDY	1	0	0	0
4	P EL PAISTLE (H-05)	KENEDY	0	0	0	0
4	EL PAISTLE (H-50)	KENEDY	0	0	0	0
4	P EL PAISTLE (H-66)	KENEDY	1	0	0	0
4	EL PAISTLE (H-77)	KENEDY	0	0	0	0
4	P EL PAISTLE (I-29)	KENEDY	0	0	0	0
4	P EL PAISTLE (I-35)	KENEDY	0	0	0	0
4	P EL PAISTLE (I-53)	KENEDY	1	0	0	0
4	P EL PAISTLE (I-58)	KENEDY	0	0	0	0
4	EL PAISTLE (I-66)	KENEDY	0	0	0	0
4	P EL PAISTLE (I-82)	KENEDY	1	0	83,156	0 F
4	EL PAISTLE (I-98, N)	KENEDY	1	0	0	0
4	EL PAISTLE (J-12)	KENEDY	0	0	0	0
4	P EL PAISTLE (J-16)	KENEDY	1	0	0	0
4	EL PAISTLE (J-16, N)	KENEDY	0	0	0	0
4	P EL PAISTLE (J-28, S)	KENEDY	1	1	164,115	0 F
4	P EL PAISTLE (J-62)	KENEDY	1	0	0	0
4	EL PAISTLE (11500)	KENEDY	0	0	0	0
4	P EL PAISTLE, DEEP (FRIO)	KENEDY	5	4	2,047,224	0 F
4	EL PAISTLE, DEEP (G-42)	KENEDY	0	0	0	0
4	P EL PAISTLE, N. (J-33, II)	KENEDY	0	0	0	0
4	P EL PAISTLE, DEEP (SEG. B, FRIO)	KENEDY	4	2	773,700	0 F
4	EL PAISTLE, DEEP (SEG. C, FRIO)	KENEDY	0	0	0	0
4	EL PAISTLE, DEEP (SEG. D, FRIO)	KENEDY	1	0	0	0
4	P EL PAISTLE, N. (I-95)	KENEDY	1	0	36,442	0 F
4	EL PAISTLE, N. (I-95, W)	KENEDY	1	0	3,242	0 F
4	EL PAISTLE, N. (J-33, I)	KENEDY	1	0	0	0
4	P EL PAISTLE, N. (J-33, II)	KENEDY	1	0	0	0

RAILROAD COMMISSION OF TEXAS
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WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
AISTLE, N. (J-33 III)	KENEDY	1	0	0	0
PAISTLE, N (J-79)	KENEDY	1	0	4,746	0 F
PEYOTE (JACKSON 2350)	JIM HOGG	0	0	0	0
PEYOTE (1600)	JIM HOGG	1	1	22,449	0
PEYOTE (3100)	JIM HOGG	1	0	253	0
PEYOTE (3500)	JIM HOGG	0	0	0	0
EL PEYOTE (3700)	JIM HOGG	1	0	6,365	0
EL PUERTO (CROCKETT A)	STARR	3	1	9,369	0
EL PUERTO (CROCKETT C)	STARR	2	0	3,399	0
EL PUERTO (CROCKETT D)	STARR	0	0	0	0
EL PUERTO (400)	STARR	0	0	0	0
EL PUERTO (400 MIRANDO)	STARR	0	0	0	0
EL PUERTO (750)	STARR	1	0	3,444	0
EL PUERTO (850)	STARR	0	0	0	0
EL PUERTO (1100)	STARR	1	1	13,260	0
EL PUERTO (900 COCKFIELD)	STARR	1	0	0	0
EL PUERTO (1250)	STARR	0	0	0	0
EL PUERTO (1400)	STARR	0	0	0	0
EL PUERTO (1500)	STARR	1	0	0	0
EL PUERTO (1600)	STARR	1	1	10,242	0
EL PUERTO (1800)	STARR	1	1	12,323	0
EL PUERTO (1950)	STARR	0	0	0	0
EL PUERTO (2700 -B-)	STARR	0	0	0	0
EL PUERTO, NORTH (COOK MTN. C)	STARR	0	0	0	0
EL PUERTO, N. (OHERN, UP.)	STARR	1	0	4,107	0
EL RANCHITO (ROSENBERG)	WEBB	0	0	0	0
EL RANCHITO (WILCOX)	ZAPATA	1	0	0	0
EL SORDO (PETTUS, LOWER)	JIM HOGG	1	0	0	0
P EL STAGGS (7330)	STARR	7	6	1,113,678	11,485 F
EL TANQUE (WARDNER)	STARR	0	0	0	0
A EL TANQUE (1820)	STARR	0	0	0	0
EL TANQUE, N. (FRIO 1850)	STARR	1	0	0	0
EL TULE (FRIO 9100)	HIDALGO	1	0	0	0
P EL TULE (FRIO 9400)	HIDALGO	1	1	45,694	1,017
ELLISON (HOCKLEY 1800)	DUVAL	1	0	0	0
P ELMER (COLE LOWER)	JIM HOGG	1	0	0	0
A ELPAR (F-07,E)	JIM WELLS	0	0	0	0
ELPAR (F-20)	JIM WELLS	1	1	94,381	355
ELPAR (F-22)	JIM WELLS	3	1	101,801	204
ELPAR (F-32)	JIM WELLS	2	2	290,371	1,350 F
ELPAR (F-40)	JIM WELLS	1	0	0	0
ELPAR (F-40,SE)	JIM WELLS	1	0	40,371	39 F
ELPAR (F-46)	JIM WELLS	1	0	89,189	752
ELPAR (3500)	JIM WELLS	1	1	139,811	1,013
ELPAR (4450)	JIM WELLS	1	1	59,988	0 F
ELPAR, SW. (5700)	JIM WELLS	0	0	0	0
ELSA, SOUTH (DIETRICH)	HIDALGO	0	0	0	0
ELSA, SOUTH (PETERSON)	HIDALGO	0	0	0	0
P ELSA, SOUTH (6950)	HIDALGO	2	1	395,628	2,733
P ELSA, SOUTH (7170)	HIDALGO	2	1	128,418	290
P ELSA, SOUTH (7250)	HIDALGO	2	0	279,836	0 F
ELSA, SOUTH (7350)	HIDALGO	0	0	0	0
ELSA, SOUTH (7400)	HIDALGO	0	0	0	0
ELSA, SOUTH (7700)	HIDALGO	1	0	0	0
P ELSA, SOUTH (7800)	HIDALGO	1	0	88,504	459
ELSA, SOUTH (7850)	HIDALGO	0	0	0	0
ELSA, SOUTH (7950)	HIDALGO	0	0	0	0
P ELSA, SOUTH (8000)	HIDALGO	1	0	72,311	122 F
ELSA SOUTH (8400)	HIDALGO	1	0	1,612	2
ELSA, SOUTH (8600)	HIDALGO	0	0	0	0
ELSA, SOUTH (8700)	HIDALGO	0	0	0	0
P EMBLETON (HET 3400)	JIM WELLS	2	1	37,810	0
EMBLETON (STILWELL, UPPER 5300)	JIM WELLS	2	1	224,845	1,259
EMBLETON (2)	JIM WELLS	0	0	0	0
EMBLETON (4)	JIM WELLS	0	0	0	0
ENCINAL, SOUTH (ESCONDIDO)	WEBB	1	0	0	0
P ENCINAL CHANNEL (FB-A, I-1)	NUECES	2	0	0	0
P ENCINAL CHANNEL (FB-A, I-5)	NUECES	0	0	0	0
ENCINAL CHANNEL (FB-A, J-1)	NUECES	0	0	0	0
ENCINAL CHANNEL (FB-A, J-3)	NUECES	2	0	0	0
P ENCINAL CHANNEL (FB-A, K-2)	NUECES	1	1	776,987	0 F
P ENCINAL CHANNEL (FB-A, K-3)	NUECES	2	2	532,899	0 F
P ENCINAL CHANNEL (FB-A, K-4)	NUECES	0	0	0	0
P ENCINAL CHANNEL (FB-A, K-8)	NUECES	3	2	355,081	0 F
P ENCINAL CHANNEL (FB-A, L-1, 2)	NUECES	0	0	0	0
P ENCINAL CHANNEL (FB-A, L-4)	NUECES	1	0	0	0
ENCINAL CHANNEL (FB-A, L-5A)	NUECES	1	0	0	0
P ENCINAL CHANNEL (FB-A, M-1)	NUECES	2	1	44,756	0 F
P ENCINAL CHANNEL (FB-A, M-2)	NUECES	2	2	436,269	0 F
P ENCINAL CHANNEL (FB-A, M-4)	NUECES	0	0	0	0
P ENCINAL CHANNEL (FB-A, M-5)	NUECES	1	0	0	0
P ENCINAL CHANNEL (FB-A, N-2)	NUECES	0	0	0	0
ENCINAL CHANNEL (FB-A, N-1,2,3)	NUECES	0	0	0	0
P ENCINAL CHANNEL (FB-B, K-2,3)	NUECES	1	1	346,806	0 F
P ENCINAL CHANNEL (FB-C, M-3,4)	NUECES	1	1	1,242	0 F
P ENCINAL CHANNEL (FB-C, M-4)	NUECES	1	1	189,286	0 F
P ENCINAL CHANNEL (FB-C, N-1,2,3)	NUECES	0	0	0	0
P ENCINAL CHANNEL (FB-D, M-4)	NUECES	0	0	0	0
ENCINAL CHANNEL, S. E. (J-1)	NUECES	0	0	0	0
P ENCINAL CHANNEL, SE. (K-2)	NUECES	1	1	32,218	0 F

RAILROAD COMMISSION OF TEXAS
GIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	
4	P ENCINAL CHANNEL, SE. (K-2 FB-8)	NUECES	0	0	0	
4	P ENCINAL CHANNEL, SE. (L-2)	NUECES	4	2	816,843	
4	ENCINAL-WEBB (ESCONDIDO)	WEBB	0	0	0	
4	ENCINITAS (D)	BROOKS	0	0	0	
4	ENCINITAS (F-20)	BROOKS	0	0	0	
4	ENCINITAS (F-30)	BROOKS	0	0	0	
4	ENCINITAS (SALINAS)	BROOKS	0	0	0	
4	ENCINITAS (V-4-B)	BROOKS	0	0	0	
4	P ENCINITAS (V-5)	BROOKS	1	0	0	
4	ENCINITAS (V-6)	BROOKS	1	0	0	
4	A ENCINITAS (V-8)	BROOKS	0	0	0	
4	P ENCINITAS (V-12)	BROOKS	4	3	316,181	
4	P ENCINITAS (V-14)	BROOKS	2	2	215,479	
4	P ENCINITAS (V-15)	BROOKS	5	4	1,398,082	
4	P ENCINITAS (V-16)	BROOKS	6	4	1,049,031	
4	P ENCINITAS (V-19)	BROOKS	2	1	24,433	7 F
4	ENCINITAS (VICKSBURG 7900)	BROOKS	0	0	0	
4	A ENCINITAS (VICKSBURG 8000)	BROOKS	1	0	10,483	0 F
4	ENCINITAS, E. (FRIO 7340)	BROOKS	0	0	0	
4	ENCINITAS, EAST (V-23)	BROOKS	0	0	0	
4	ENCINITAS, EAST (V-24)	BROOKS	0	0	0	
4	ENCINITAS, NW. (V-7)	BROOKS	0	0	0	
4	ENCINITAS, S. (33-A)	BROOKS	0	0	0	
4	ENCINITAS, SE. (V-19-D)	BROOKS	0	0	0	
4	ENCINITAS, W. (V-13)	BROOKS	1	0	0	
4	ENCINO (MF-20)	SAN PATRICIO	0	0	0	
4	ENCINO (5650)	SAN PATRICIO	M 1	1	14,055	0
4	A ENCINO (6400)	SAN PATRICIO	M 4	1	417,190	4,582
4	ENCINO (6400, S.)	SAN PATRICIO	0	0	0	
4	ENCINO (7100)	SAN PATRICIO	M 1	0	0	
4	A ENCINO, NE (6400)	REFUGIO	1	1	65,638	0
4	ENCINO, W. (6200)	SAN PATRICIO	M 3	0	0	
4	P ENCINO PASTURE (5300 GAS)	SAN PATRICIO	M 0	1	118,073	0 F
4	ENCINO PASTURE (5950)	SAN PATRICIO	0	0	0	
4	ENCINO PASTURE, E. (5300 GAS)	SAN PATRICIO	M 1	0	0	
4	P ENCS COOPER (H-1)	SAN PATRICIO	1	1	23,894	0 F
4	ENCS COOPER (H-2 SAND)	SAN PATRICIO	0	0	0	
4	A ENCS COOPER (I-1)	SAN PATRICIO	2	1	11,774	255
4	ENCS COOPER (I-2)	SAN PATRICIO	0	0	0	
4	ENCS COOPER (I-4)	SAN PATRICIO	0	0	0	
4	ENCS COOPER (J-2)	SAN PATRICIO	0	0	0	
4	P ENCS COOPER (7000 SAND)	SAN PATRICIO	4	3	184,927	4,225
4	A ENCS COOPER (7800)	SAN PATRICIO	0	0	0	
4	ENCS COOPER, N. (H-3)	SAN PATRICIO	0	0	0	
4	A ESCOBAS	ZAPATA	0	0	0	
4	P ESCOBAS (FALCON)	ZAPATA	1	0	0	
4	ESCOBAS (MIRANDO 1200)	ZAPATA	0	0	0	
4	ESCOBAS (QUEEN CITY 5300)	ZAPATA	4	2	55,130	0 F
4	P ESCOBAS (QUEEN CITY 5800)	ZAPATA	1	0	27,620	58 F
4	ESCOBAS (WILCOX 8280)	ZAPATA	1	0	0	
4	ESCOBAS (WILCOX 9300)	ZAPATA	0	0	0	
4	ESCOBAS, SOUTH (WILCOX 10800)	ZAPATA	0	0	0	
4	ESCOBAS, SOUTH (1600)	ZAPATA	0	0	0	
4	ESCONDIDO, S. (4700)	JIM HOGG	0	0	0	
4	ESTES COVE (B-1)	NUECES	0	0	0	
4	ESTES COVE (B-4)	NUECES	0	0	0	
4	ESTES COVE (C-3)	NUECES	0	0	0	
4	P ESTES COVE (E-4, W)	NUECES	2	0	132	0 F
4	A ESTES COVE (F-1)	ARANSAS	1	1	11,988	2,151 F
4	ESTES COVE (F-3)	NUECES	0	0	0	
4	ESTES COVE (FRIO 8350)	ARANSAS	0	0	0	
4	P ESTES COVE (H-2)	ARANSAS	1	1	474,801	0 F
4	ESTES COVE (I-5)	ARANSAS	0	0	0	
4	ESTES COVE (J-1)	ARANSAS	0	0	0	
4	ESTES COVE (Q-2)	ARANSAS	1	0	0	
4	EUBANK (10,300)	DUVAL	0	0	0	
4	EUBANK (10,900)	DUVAL	0	0	0	
4	P EVANS BUTLER (7050)	SAN PATRICIO	1	1	193,409	3,152
4	EVE MAE (6300)	HIDALGO	3	3	347,546	0 F
4	EWING (MIOCENE 1900)	SAN PATRICIO	2	0	0	
4	EWING (OAKVILLE)	SAN PATRICIO	0	0	0	
4	EWING (SINTON STRINGER, UPPER)	SAN PATRICIO	1	0	0	
4	EWING (5500)	SAN PATRICIO	1	0	0	
4	A EWING (5700)	SAN PATRICIO	0	0	0	
4	EWING (5880)	SAN PATRICIO	0	0	0	
4	A EWING (6800)	SAN PATRICIO	0	0	0	
4	EWING, E. (SINTON 5600)	SAN PATRICIO	1	0	0	
4	P EWING, S. (CORPUS)	SAN PATRICIO	1	1	7,068	51 F
4	EWING, S. (LARUSA)	SAN PATRICIO	1	1	21,670	487
4	EWING, S. (WEBB.)	SAN PATRICIO	1	1	8,502	55
4	EWING, S. (6900)	SAN PATRICIO	1	1	28,696	882
4	P EWING, S. (FRIO 8700)	SAN PATRICIO	1	1	10,941	425
4	EWING, S. (VICKSBURG G)	SAN PATRICIO	4	1	11,515	786
4	EXSUN (QUEEN CITY 11-A)	ZAPATA	1	1	8,352	0
4	P EXSUN (WILCOX 7900)	ZAPATA	3	2	24,859	83
4	P EXSUN (WILCOX 9400)	ZAPATA	2	2	39,403	0
4	P FALCON (WILCOX 9500)	ZAPATA	2	2	548,413	170
4	FALCON LAKE (HINNANT 1 ST)	ZAPATA	0	0	0	
4	P FALCON LAKE, N. (WILCOX 6400)	ZAPATA	4	4	655,720	833
4	FALFURRIAS (DE GARZA)	JIM WELLS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	FALFURRIAS (FRIO 7250)	BROOKS	M 0	0	0	0
4	P FALFURRIAS (GARZA)	JIM WELLS	1	1	88,505	0 F
4	FALFURRIAS (NAOMI 7100)	JIM WELLS	0	0	0	0
4	P FALFURRIAS (VICKSBURG, GARZA)	BROOKS	M 0	0	0	0
4	P FALFURRIAS (7300)	BROOKS	M 1	1	196,896	0
4	P FALFURRIAS (7400)	BROOKS	1	1	47,244	845
4	P FALFURRIAS (7530)	JIM WELLS	1	0	0	0
4	FALFURRIAS (8000)	BROOKS	M 1	0	0	0
4	P FALFURRIAS (8050)	JIM WELLS	1	1	1,525	0
4	P FALFURRIAS (8700)	JIM WELLS	1	0	0	0
4	FALFURRIAS, E. (VICKSBURG 9050)	JIM WELLS	0	0	0	0
4	FALFURRIAS, E. (VICKSBURG 9100)	JIM WELLS	M 2	1	53,602	8
4	FANDANGO	ZAPATA	1	0	0	0
4	FARENTHOLD (VICKSBURG 5900)	NUECES	0	0	0	0
4	FARENTHOLD (VICKSBURG 6000)	NUECES	0	0	0	0
4	FARENTHOLD (VICKSBURG 6100)	NUECES	0	0	0	0
4	FARENTHOLD (VICKSBURG 6200)	NUECES	0	0	0	0
4	A FARENTHOLD (4950)	NUECES	0	0	0	0
4	P FARMERS LIFE (2050)	DUVAL	2	0	0	0
4	FARMERS LIFE (2400)	DUVAL	0	0	0	0
4	FARMERS LIFE (2800)	DUVAL	0	0	0	0
4	P FINLEY-WEBB (WILCOX 5600)	WEBB	4	4	677,787	0 F
4	P FINLEY-WEBB (WILCOX 5800)	WEBB	12	9	753,995	0 F
4	P FINLEY-WEBB (WILCOX 6300)	WEBB	3	3	123,099	0 F
4	P FINLEY-WEBB (5000)	WEBB	1	1	117,379	0 F
4	P FINLEY - WEBB (5100)	WEBB	2	2	458,878	0 F
4	A FITZSIMMONS (CHERNUSKY)	DUVAL	1	0	0	0
4	FITZSIMMONS (COLE)	DUVAL	0	0	0	0
4	FITZSIMMONS, EAST (COLE)	DUVAL	2	0	0	0
4	FITZSIMMONS, EAST (FRIO)	DUVAL	2	1	10,722	0
4	A FITZSIMMONS, EAST (HOCKLEY -A-)	DUVAL	0	0	0	0
4	A FITZSIMMONS, EAST (HOCKLEY -B-)	DUVAL	0	0	0	0
4	FITZSIMMONS, EAST (PETTUS)	DUVAL	0	0	0	0
4	FITZSIMMONS, EAST (1800)	DUVAL	1	0	0	0
4	FITZSIMMONS, N. (PETTUS)	DUVAL	1	0	0	0
4	FITZSIMMONS, N. (YEGUA 4600)	DUVAL	1	1	32,236	0
4	FITZSIMMONS, N. (3120)	DUVAL	1	0	0	0
4	FITZSIMMONS, NORTH (3650)	DUVAL	0	0	0	0
4	FITZSIMMONS, NORTH (3950)	DUVAL	1	0	1,754	0
4	FITZSIMMONS, NE. (HOCKLEY -A-)	DUVAL	0	0	0	0
4	FITZSIMMONS, SE. (SERNA)	DUVAL	0	0	0	0
4	A FLORES (FRIO 4750)	STARR	0	0	0	0
4	FLORES (FRIO 6360)	HIDALGO	0	0	0	0
4	FLORES (HOCKLEY 4800)	STARR	0	0	0	0
4	FLORES (JEFFRESS)	HIDALGO	0	0	0	0
4	FLORES (RINCON A)	STARR	0	0	0	0
4	FLORES (RINCON AA)	STARR	0	0	0	0
4	P FLORES (RINCON, WEST)	STARR	1	1	330,122	7,570
4	P FLORES (SULLIVAN, UPPER)	HIDALGO	M 2	2	113,414	179 F
4	FLORES (VICKSBURG N)	STARR	0	0	0	0
4	P FLORES (VICKSBURG O)	STARR	1	1	147,438	2,183
4	FLORES (VICKSBURG O-5)	STARR	0	0	0	0
4	FLORES (VICKSBURG P)	STARR	0	0	0	0
4	P FLORES (VICKSBURG P WEST)	STARR	1	1	88,658	310 F
4	FLORES (VICKSBURG S)	STARR	0	0	0	0
4	FLORES (VICKSBURG T)	STARR	1	1	64,588	2,689
4	FLORES (VICKSBURG 7500)	STARR	0	0	0	0
4	P FLORES (4700)	STARR	1	0	0	0
4	FLORES (4900)	STARR	0	0	0	0
4	P FLORES (5600)	STARR	3	2	216,126	1,384
4	FLORES (6300 -R-1-)	STARR	0	0	0	0
4	FLORES, NW. (VKSBG. 4900)	STARR	1	0	0	0
4	FLORES, NW. (VKSBG. 5820)	STARR	1	0	0	0
4	FLORES, S. (BLOOMBERG 4250)	HIDALGO	0	0	0	0
4	FLORES, SW. (BLOOMBERG 4280)	HIDALGO	0	0	0	0
4	FLORES, SW. (SULLIVAN, UPPER)	HIDALGO	1	0	0	0
4	FLORY D. (WILCOX)	DUVAL	0	0	0	0
4	FLORY D. (WILCOX 10600)	DUVAL	1	0	14,672	751
4	A FLOUR BLUFF (COLLIER)	NUECES	0	0	0	0
4	FLOUR BLUFF (F-1)	NUECES	3	1	112,289	379 F
4	P FLOUR BLUFF (FRIO 8300)	NUECES	0	0	0	0
4	P FLOUR BLUFF (FRIO 9600)	NUECES	0	0	0	0
4	A FLOUR BLUFF (J-1)	NUECES	0	0	0	0
4	FLOUR BLUFF (MASSIVE, UPPER)	NUECES	20	11	1,193,433	328 F
4	P FLOUR BLUFF (O-1 WEST)	NUECES	0	0	0	0
4	A FLOUR BLUFF (PHILLIPS)	NUECES	0	0	0	0
4	P FLOUR BLUFF (SMITH)	NUECES	0	0	0	0
4	FLOUR BLUFF (STRAY 6378)	NUECES	0	0	0	0
4	P FLOUR BLUFF (WEBB)	NUECES	0	0	0	0
4	FLOUR BLUFF (1260)	NUECES	0	0	0	0
4	FLOUR BLUFF (6400)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (F-1, E.)	NUECES	0	0	0	0
4	P FLOUR BLUFF, E. (I-35)	NUECES	1	1	65,592	0 F
4	FLOUR BLUFF, E. (J-19)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (J-30)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (J-55)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (J-77)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (J-90)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (J-99)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (K-94)	NUECES	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A FLOUR BLUFF, EAST (MASSIVE, UP.)	NUECES	23	12	1,612,582	
4	FLOUR BLUFF, EAST (SHALLOW)	NUECES	1	0	0	
4	FLOUR BLUFF, EAST (8000)	NUECES	0	0	0	
4	FLOUR BLUFF, EAST (8100)	NUECES	0	0	0	
4	FLOUR BLUFF, EAST (8400)	NUECES	1	0	0	
4	FLOUR BLUFF, EAST (8500)	NUECES	0	0	0	
4	P FLOUR BLUFF, EAST (8700)	NUECES	5	2	934,838	0 F
4	FLOUR BLUFF, EAST DEEP (CONS.)	NUECES	10	5	5,784,745	0 F
4	FLOUR BLUFF, EAST DEEP (J-19)	NUECES	0	0	0	
4	FLOUR BLUFF, EAST DEEP (J-30)	NUECES	0	0	0	
4	FLOUR BLUFF, EAST DEEP (J-55)	NUECES	0	0	0	
4	FLOUR BLUFF, EAST DEEP (J-77)	NUECES	0	0	0	
4	FLOUR BLUFF, E. DEEP (J-90)	NUECES	0	0	0	
4	FLOUR BLUFF, E. DEEP (J-99)	NUECES	0	0	0	
4	FLOUR BLUFF, E. DEEP (K-94)	NUECES	0	0	0	
4	P FLOUR BLUFF, SE. (J-99)	NUECES	1	1	183,734	0 F
4	P FLOWELLA (NULLE SAND)	BROOKS	1	1	121,625	2,524
4	FLOWELLA (VICKSBURG 3)	BROOKS	0	0	0	
4	P FLOWELLA (VICKSBURG 5)	BROOKS	2	2	94,760	1,239 F
4	P FLOWELLA (VICKSBURG 10100)	BROOKS	1	1	98,553	526
4	P FLOWELLA (VICKSBURG 10400)	BROOKS	3	2	176,786	11,822
4	FORT LIPAN (5100)	NUECES	0	0	0	
4	A FORTY NINE (MIRANDU)	DUVAL	1	0	0	
4	FORTY NINE (MIRANDO 2380)	DUVAL	1	0	0	
4	FCX-HERD (FRIO 15-A)	SAN PATRICIO	3	0	8,466	
4	FCX-HERD (LA FARGE 9500)	SAN PATRICIO	0	0	0	
4	FCX-HERD (WATSON)	SAN PATRICIO	0	0	0	
4	FOY (5400)	HIDALGO	0	0	0	
4	FOY (5450)	HIDALGO	0	0	0	
4	FOY (6000)	HIDALGO	0	0	0	
4	FOY (6300)	HIDALGO	1	1	8,571	0 F
4	P Foy (6600)	HIDALGO	2	1	58,294	0 F
4	FOY (9600)	HIDALGO	1	0	0	
4	P FRANCISCO (LOBU)	ZAPATA	1	1	200,902	0
4	A FREEBORN (PETTUS)	JIM WELLS	0	0	0	
4	FROST (FRIO-A)	STARR	1	0	0	
4	FROST (RINCON 2-A)	STARR	3	2	473,774	0 F
4	P FROST (RINCON 2A, SEG. II)	STARR	1	1	227,827	0 F
4	P FROST (VICKSBURG 9400)	STARR	1	1	192,210	0 F
4	FULTON BEACH (A-1)	ARANSAS	0	0	0	
4	P FULTON BEACH (A-2)	ARANSAS	2	0	0	
4	A FULTON BEACH (A-3)	ARANSAS	2	0	0	
4	A FULTON BEACH (A-4-6)	ARANSAS	7	0	15,606	2 F
4	A FULTON BEACH (B-2)	ARANSAS	15	1	147,766	440 F
4	A FULTON BEACH (B-3-8)	ARANSAS	20	6	415,036	1,211
4	FULTON BEACH (E GAS)	ARANSAS	0	0	0	
4	A FULTON BEACH (E-1 SAND)	ARANSAS	1	0	0	
4	FULTON BEACH (E-1,N)	ARANSAS	1	0	0	
4	FULTON BEACH (E-4 CAUSEWAY)	ARANSAS	0	0	0	
4	P FULTON BEACH (7100)	ARANSAS	0	0	0	
4	FULTON BEACH, EAST (A-6)	ARANSAS	1	1	94,600	989
4	FULTON BEACH, EAST (B-1)	ARANSAS	0	0	0	
4	A FULTON BEACH, EAST (B-2)	ARANSAS	0	0	0	
4	A FULTON BEACH, EAST (D)	ARANSAS	0	0	0	
4	A FULTON BEACH, EAST (D-2-4)	ARANSAS	0	0	0	
4	FULTON BEACH, EAST (7043)	ARANSAS	0	0	0	
4	A FULTON BEACH, N. (B-2)	ARANSAS	1	0	0	
4	A FULTON BEACH, N. (B-3-8)	REFUGIO	1	0	398	2
4	FULTON BEACH, N. (8880)	ARANSAS	0	0	0	
4	FULTON BEACH, N. (6950)	ARANSAS	0	0	0	
4	FULTON BEACH, N. (7000)	ARANSAS	1	0	0	
4	FULTON BEACH, N. (7350)	ARANSAS	0	0	18,642	805
4	FULTON BEACH, N. (7380)	ARANSAS	0	0	0	
4	FULTON BEACH, NW. (E-1)	ARANSAS	0	0	0	
4	FULTON BEACH, NW. (E-2)	ARANSAS	0	0	0	
4	FULTON BEACH, NW. (FRIO 6500)	ARANSAS	1	0	0	
4	P FULTON BEACH, WEST (A-2)	ARANSAS	1	1	52,568	139
4	P FULTON BEACH, WEST (A-3)	ARANSAS	3	2	184,436	904
4	P FULTON BEACH, WEST (A-4)	ARANSAS	2	2	84,097	417 F
4	P FULTON BEACH, WEST (B)	ARANSAS	2	1	171,611	554
4	P FULTON BEACH, WEST (C)	ARANSAS	0	0	0	
4	P FULTON BEACH, WEST (D)	ARANSAS	0	0	0	
4	P FULTON BEACH, W. (D-1)	ARANSAS	1	1	148,047	955
4	FULTON BEACH, WEST (E UPPER)	ARANSAS	0	0	0	
4	A FULTON BEACH, WEST (E-3)	ARANSAS	0	0	0	
4	A FULTON BEACH, WEST (G)	ARANSAS	1	0	0	
4	FULTON BEACH, W. (G, SOUTH)	ARANSAS	0	0	0	
4	A FULTON BEACH, WEST (H LOWER)	ARANSAS	0	0	0	
4	P FULTON BEACH, WEST (H MIDDLE)	ARANSAS	0	0	0	
4	FULTON BEACH, WEST (H UPPER)	ARANSAS	0	0	0	
4	FULTON BEACH, WEST (H 7635)	ARANSAS	0	0	0	
4	A FULTON BEACH, WEST (I)	ARANSAS	0	0	0	
4	A FULTON BEACH, WEST (I-1 SW.)	ARANSAS	0	0	0	
4	A FULTON BEACH, WEST (J)	ARANSAS	1	1	8,836	0
4	P FULTON BEACH, WEST (K-3)	ARANSAS	1	0	0	
4	FULTON BEACH, WEST (K-5)	ARANSAS	0	0	0	
4	A FULTON BEACH, WEST (K-7)	ARANSAS	1	0	0	
4	FULTON BEACH, WEST (L-1)	ARANSAS	0	0	0	
4	FULTON BEACH, W. (N, LOWER)	ARANSAS	0	0	0	
4	FULTON BEACH, WEST (9600)	ARANSAS	0	0	0	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	G. O. M. ST-773-L (MARG. B)	NUECES	1	0	0	0
4	G. O. M. ST-773-L (MARG. C.)	NUECES	1	0	0	0
4	G. O. M. ST-773-L (MARG. F)	NUECES	0	0	0	0
4	P G O M-ST-904 (FRIO 7800)	NUECES	8	3	572,540	288 F
4	P G O M-ST-904 (FRIO 8200)	NUECES	6	0	0	0
4	GAINES (2500)	SAN PATRICIO	0	0	0	0
4	GAINES (3400)	SAN PATRICIO	0	0	0	0
4	GAINES (3450)	SAN PATRICIO	0	0	0	0
4	GAINES (4680)	SAN PATRICIO	1	0	0	0
4	GAINES (5100 FRIO)	SAN PATRICIO	0	0	0	0
4	GAINES (6200)	SAN PATRICIO	0	0	0	0
4	A GAINES (7700)	SAN PATRICIO	C	0	0	0
4	P GALAN (EDWARDS LIME)	WEBB	3	1	6,275	0
4	GALLAGHER, W. (4800)	JIM WELLS	1	0	0	0
4	P GALLAGHER, W. (5100)	JIM WELLS	1	1	127,591	372
4	GANDY (5500)	NUECES	0	0	0	0
4	GANDY (5650)	NUECES	C	0	0	0
4	A GARCIA	STARR	5	2	60,148	0 F
4	GARCIA (CHAPATAL)	STARR	0	0	0	0
4	GARCIA (COATES)	STARR	1	0	481	0
4	A GARCIA (FROST -A-)	STARR	3	0	118,925	0 F
4	GARCIA (FROST -A- 5)	STARR	0	0	0	0
4	P GARCIA (FROST -B-)	STARR	1	1	195,159	0 F
4	P GARCIA (GARCIA III)	STARR	2	1	44,442	0 F
4	A GARCIA (GARCIA IV)	STARR	0	0	0	0
4	A GARCIA (GARCIA V)	STARR	0	0	0	0
4	GARCIA (GARCIA VII)	STARR	0	0	0	0
4	P GARCIA (GARCIA XII)	STARR	1	0	6,959	0
4	GARCIA (GUZMAN -A-)	STARR	0	0	0	0
4	GARCIA (GUZMAN A-2)	STARR	0	0	0	0
4	GARCIA (KENNARD 3900)	STARR	0	0	0	0
4	P GARCIA (L-STRAY)	STARR	1	1	7,149	0
4	GARCIA (L-XI)	STARR	0	0	0	0
4	A GARCIA (MILLER -A-)	STARR	0	0	0	0
4	GARCIA (MILLER -A-II-B-)	STARR	0	0	0	0
4	GARCIA (MILLER -A- 20)	STARR	0	0	0	0
4	GARCIA (MILLER -A- 4100)	STARR	0	0	0	0
4	A GARCIA (MILLER -B- VII)	STARR	0	0	0	0
4	P GARCIA (MILLER -B- XII)	STARR	1	0	11,449	0
4	A GARCIA (MILLER -C-)	STARR	1	1	4,907	0 F
4	GARCIA (MILLER -K-)	STARR	1	0	0	0
4	P GARCIA (RINCON, SECOND)	STARR	3	3	405,666	4,898 F
4	A GARCIA (SOLIS)	STARR	2	1	70,138	0 F
4	GARCIA (SOLIS A)	STARR	0	0	0	0
4	A GARCIA (SOLIS A-V-B)	STARR	1	0	0	0
4	GARCIA (SOLIS III RESERVDIR)	STARR	0	0	0	0
4	A GARCIA (STRAY 3470)	STARR	1	0	0	0
4	GARCIA (VELA -A-)	STARR	1	0	0	0
4	GARCIA (VICKSBURG-FLORES)	STARR	0	0	0	0
4	GARCIA (VICKSBURG-FLORES 5500)	STARR	1	0	10,223	0
4	GARCIA (VICKSBURG-FLORES 5600)	STARR	0	0	0	0
4	GARCIA (VILLARREAL)	STARR	0	0	0	0
4	P GARCIA (VILLARREAL A)	STARR	1	0	0	0
4	P GARCIA (GUZMAN 3500)	STARR	1	0	64,950	0
4	P GARCIA (2000)	STARR	1	1	60,510	0 F
4	GARCIA (2100)	STARR	0	0	0	0
4	P GARCIA (2900)	STARR	1	0	0	0
4	P GARCIA (3150)	STARR	1	0	0	0
4	GARCIA (3880)	STARR	0	0	0	0
4	GARCIA (4185)	STARR	0	0	0	0
4	GARCIA (4500)	STARR	0	0	0	0
4	P GARCIA (4600)	STARR	1	0	0	0
4	GARCIA, S. (MILLER -C-)	STARR	0	0	0	0
4	GARCIA, WEST (FRIO 3100)	STARR	0	0	0	0
4	GARNER RANCH (OLMOS)	WEBB	4	4	52,603	262 F
4	GARZA (COLE SAND)	JIM HOGG	0	0	0	0
4	A GARZA (YEGUA 2500)	ZAPATA	1	0	0	0
4	P GATO CREEK (9800)	WEBB	1	0	0	0
4	P GERONIMO (FRIO LOWER)	SAN PATRICIO	3	3	167,161	7,851 F
4	P GERONIMO (STARK)	SAN PATRICIO	1	1	147,693	0 F
4	GERONIMO (WATSON)	SAN PATRICIO	0	0	0	0
4	P GERONIMO, SE. (9310)	SAN PATRICIO	1	0	0	0
4	P GERONIMO, SE. (9400)	SAN PATRICIO	1	1	240,459	8,792
4	P GERONIMO, SE. (9510)	SAN PATRICIO	1	0	576	5
4	P GERONIMO, SE. (10260 FRIO)	SAN PATRICIO	1	0	13,207	676
4	GINNY, E. (6600)	SAN PATRICIO	1	0	0	0
4	GLEN (1800)	WEBB	5	0	0	0
4	GLEN MARTIN (1000)	WEBB	1	0	0	0
4	GLEN MARTIN (WILCOX 5850)	WEBB	0	0	0	0
4	A GLEN MARTIN (WILCOX 6000)	WEBB	1	0	0	0
4	GLEN MARTIN (WILCOX 6180)	WEBB	1	0	546	0 F
4	GLEN MARTIN (WILCOX 6200)	WEBB	2	1	5,535	0
4	P GLEN MARTIN (WILCOX 6450)	WEBB	1	0	47,891	259 F
4	GLEN MARTIN, W. (8165)	WEBB	0	0	0	0
4	GOLD RIVER (N-2)	WEBB	0	0	0	0
4	GOLD RIVER (OLMOS)	WEBB	4	1	10,762	0
4	GOLD RIVER, NORTH (N-2)	WEBB	0	0	0	0
4	GOLD RIVER, NORTH (N-3-A)	WEBB	0	0	0	0
4	GOLD RIVER, NORTH (N-4 SD.)	WEBB	0	0	0	0
4	P GOLD RIVER, NORTH (OLMOS)	WEBB	24	19	894,582	5,972 F

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	GOLD RIVER, NORTH (N-5)	WEBB	1	1	26,202	0
4	GOLD RIVER, NORTH (N-8)	WEBB	0	0	0	0
4	P GOOD FRIDAY (ATLEE)	DUVAL	1	0	0	0
4	A GOOSE ISLAND (A-2)	ARANSAS	0	0	0	0
4	GGOSE ISLAND (4300)	ARANSAS	0	0	0	0
4	P GOOSE ISLAND (5625)	ARANSAS	0	0	0	0
4	P GOOSE ISLAND (7000 -B-2)	ARANSAS	0	0	0	0
4	P GOOSE ISLAND (7100 -B-)	ARANSAS	0	0	0	0
4	P GOOSE ISLAND (7100 -C-)	ARANSAS	1	1	258,538	2,911
4	P GOOSE ISLAND (7300 -A-2)	ARANSAS	0	0	0	0
4	P GOOSE ISLAND (9600)	ARANSAS	0	0	0	0
4	P GOOSE ISLAND, SOUTH (I-7 SAND)	ARANSAS	1	1	238,834	7,071
4	P GOOSE ISLAND, SOUTH (K-2)	ARANSAS	1	1	17,219	621
4	A GORMAC	DUVAL	0	0	0	0
4	GORMAC (FRIO 1300)	DUVAL	1	0	0	0
4	GORMAC (HOCKLEY)	DUVAL	12	0	0	0
4	GORMAC (VELA)	DUVAL	0	0	0	0
4	GOVERNMENT WELLS (HOCKLEY, LOWER)	DUVAL	1	0	0	0
4	GOVERNMENT WELLS (MIRANDO)	DUVAL	1	0	0	0
4	GOVERNMENT WELLS (WILCOX 7700)	DUVAL	0	0	0	0
4	GOVERNMENT WELLS (YEGUA)	DUVAL	0	0	0	0
4	A GOVT. WELLS, N.	DUVAL	2	1	16,454	0
4	GOVERNMENT WELLS, N. (COLE)	DUVAL	2	0	2,940	0
4	P GOVERNMENT WELLS, N. (COOK MTN)	DUVAL	2	2	24,926	0 F
4	P GOVT. WELLS, N. (HOCKLEY 2000)	DUVAL	1	1	7,361	0
4	GOVERNMENT WELLS, N. (MIRANDO)	DUVAL	5	1	65,508	0
4	GOVT. WELLS, N. (MIRANDO, N)	DUVAL	2	1	12,089	0
4	GOVT. WELLS, N. (PETTUS 2845)	DUVAL	1	0	0	0
4	GOVT. WELLS, N. (ROSENBERG)	DUVAL	0	0	0	0
4	P GOVERNMENT WELLS, N. (WILCOX)	DUVAL	15	13	979,931	2,479 F
4	P GOVT. WELLS, N. (WILCOX 8150)	DUVAL	1	1	244,205	278
4	GOVT. WELLS, N. (WILCOX 9730)	DUVAL	0	0	0	0
4	A GOVT. WELLS, N. (YEGUA 2800)	DUVAL	1	0	0	0
4	P GOVERNMENT WELLS, N. (700)	DUVAL	12	7	94,350	0 F
4	P GOVT. WELLS, N. (800 SAND)	DUVAL	8	6	197,513	0 F
4	GOVERNMENT WELLS, N. (860)	DUVAL	1	0	0	0
4	P GOVT. WELL, N. (990 A SAND)	DUVAL	1	0	274	0
4	GOVERNMENT WELLS, N. (1100)	DUVAL	1	1	13,840	0
4	GOVERNMENT WELLS, N. (1200)	DUVAL	1	0	0	0
4	GOVERNMENT WELLS, N. (1280)	DUVAL	0	0	0	0
4	GOVERNMENT WELLS, N. (1400)	DUVAL	2	2	66,474	0 F
4	GOVERNMENT WELLS, N. (1800-E)	DUVAL	0	0	0	0
4	GOVT. WELLS, N. (1800' C SD)	DUVAL	1	1	2,467	0
4	GOVERNMENT WELLS, N. (2070)	DUVAL	1	0	0	0
4	A GOVERNMENT WELLS, SOUTH	DUVAL	1	1	6,247	0
4	GOVT. WELLS, S. (COLE 1550)	DUVAL	1	0	0	0
4	P GOVERNMENT WELLS, S. (1460)	DUVAL	1	1	88,457	0
4	GRABEN (BIERSTEDT 4900)	JIM WELLS	1	0	0	0
4	GRABEN (FRIO 3300)	JIM WELLS	1	0	0	0
4	GRABEN (FRIO 3590)	JIM WELLS	1	1	6,122	0
4	GRABEN (FRIO 3650)	JIM WELLS	0	0	0	0
4	GRABEN (HET 3RD 3000)	JIM WELLS	1	0	0	0
4	GRABEN (OAKVILLE 1850)	JIM WELLS	1	1	8,131	0
4	GRABEN (1950)	JIM WELLS	2	0	0	0
4	GRABEN (2100)	JIM WELLS	4	0	3,045	0
4	GREEN HILL (MARINE FRIO)	KLEBERG	1	1	26,624	0
4	GREGG WOOD (500)	STARR	0	0	0	0
4	GREGG WOOD (1000)	STARR	2	1	1,068	0
4	GREGG WOOD (1200)	STARR	3	1	20,192	0 F
4	GREGG WOOD (1400)	STARR	2	1	17,466	0
4	GREGG WOOD (2000)	STARR	0	0	0	0
4	P GREGG WOOD, S. (500)	STARR	1	0	0	0
4	GREGG WOOD, S. (600)	STARR	4	1	4,829	0
4	GREGG WOOD, S. (750)	STARR	0	0	0	0
4	GREGG WOOD, S. (850)	STARR	0	0	0	0
4	P GREGG WOOD, S. (900)	STARR	1	0	0	0
4	GREGG WOOD, S. (1100)	STARR	2	0	0	0
4	P GREGG WOOD, S. (1100-S)	STARR	1	0	0	0
4	P GREGG WOOD, S. (13950 W.)	STARR	7	2	70,166	125 F
4	P GREGG WOOD, S (4100)	STARR	2	1	9,685	0 F
4	P GREGG WOOD, S. (4160)	STARR	2	0	0	0
4	P GREGG WOOD, S. (5200 WHITEY)	STARR	4	0	0	0
4	P GREGG WOOD, S. (5250)	STARR	1	0	0	0
4	P GREGG WOOD, S. (5350)	STARR	1	1	133,262	3,423
4	P GREGG WOOD, WEST (3850)	STARR	1	0	0	0
4	P GREGG WOOD, W. (4150)	STARR	1	0	0	0
4	GREGG WOOD, WEST (5000)	STARR	0	0	0	0
4	GREGG WOOD, WEST (5250)	STARR	1	0	0	0
4	GREGG WOOD, WEST (5350)	STARR	1	1	35,844	524
4	GREGG WOOD, WEST (5450)	STARR	1	1	19,660	456
4	GREGORY, EAST (FRIO LOWER)	SAN PATRICIO	0	0	0	0
4	GREGORY, EAST (FRIO, UPPER)	SAN PATRICIO	1	0	0	0
4	GREGORY, EAST (PICKETT FRIO)	SAN PATRICIO	1	0	0	0
4	GREGORY, EAST (STODDARD FRIO)	SAN PATRICIO	1	0	0	0
4	GREGORY, EAST (STRAY 10530)	SAN PATRICIO	1	0	0	0
4	GREGORY, EAST (9,400)	SAN PATRICIO	1	0	0	0
4	GREGORY, EAST (10,550)	SAN PATRICIO	1	0	0	0
4	GREGORY, NORTH (9400)	SAN PATRICIO	0	0	0	0
4	GREGORY, WEST (WATSON)	SAN PATRICIO	2	1	17,750	1,848
4	A GROENEVELD (5500)	NUECES	0	0	0	0

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RRC DIST	NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL S
4	P	GUADALUPE (CAVAZOS)	HIDALGO	1	1	431,688	25,636
4		GUAJILLO (5200)	DUVAL	0	0	0	0
4		GUEDIN (FLOERKE)	SAN PATRICIO	0	0	0	0
4		GUEDIN (GUEDIN LO.)	SAN PATRICIO	0	0	0	0
4		GUEDIN (STARK)	SAN PATRICIO	0	0	0	0
4	P	GUEDIN (8800)	SAN PATRICIO	0	0	0	0
4	A	GUERRA	STARR	0	0	0	0
4		GUERRA (SACATOSA)	STARR	0	0	0	0
4		GUERRA (2100)	STARR	0	0	0	0
4		GUTIERREZ	WEBB	0	0	0	0
4		GUTIERREZ (CKFLD. BRENHAM S 3650)	JIM HOGG	0	0	0	0
4	P	GUTIERREZ (LOBO)	ZAPATA	1	1	43,158	0
4	P	GUTIERREZ (11650)	ZAPATA	1	1	94,723	0
4		GUTIERREZ, SOUTH (GOVT. WELLS)	JIM HOGG	0	0	0	0
4		GUTIERREZ, WEST (ROSENBERG, LO.)	WEBB	0	0	0	0
4		GWYNN (FRIO 11250)	NUECES	0	0	0	0
4	A	GYP HILL *	BROOKS	4	3	268,598	1,664
4		GYP HILL (ALANIZ 6900)	BROOKS	0	0	0	0
4		GYP HILL (FRIO BASAL PEREZ)	BROOKS	0	0	0	0
4		GYP HILL (PILUN)	BROOKS	0	0	0	0
4		GYP HILL (VICKSBURG 7600)	BROOKS	0	0	0	0
4		GYP HILL (6350)	BROOKS	0	0	0	0
4		GYP HILL (6400)	BROOKS	0	0	0	0
4		GYP HILL (6500)	BROOKS	0	0	0	0
4		GYP HILL (6600)	BROOKS	0	0	0	0
4		GYP HILL, SE. (FRIO 7430)	BROOKS	0	0	0	0
4	A	GYP HILL, SE. (FRIO 7500)	BROOKS	0	0	0	0
4		GYP HILL, SE. (FRIO 8150)	BROOKS	0	0	0	0
4		GYP HILL, SE. (FRIO 8350)	BROOKS	0	0	0	0
4		GYP HILL, SE. (VICKSBURG)	BROOKS	0	0	0	0
4		GYP HILL, SE (8300)	BROOKS	1	0	0	0
4	P	H. E. CLARK (ESCONDIDO)	WEBB	6	6	226,721	525 F
4	P	H. E. CLARK (NAVARRO 5900)	WEBB	4	4	30,477	0
4	P	H. E. CLARK (OLMOS)	WEBB	5	4	47,146	183 F
4		H. E. CLARK (WILCOX 4000)	WEBB	0	0	0	0
4		H. E. CLARK (WILCOX 4200)	WEBB	0	0	0	0
4		H. E. CLARK (WILCOX 4600)	WEBB	0	0	0	0
4		H. E. CLARK (WILCOX 4800)	WEBB	0	0	0	0
4	A	HAGIST RANCH (ARGO)	DUVAL	0	0	0	0
4		HAGIST RANCH (ARGO, S.)	DUVAL	1	0	0	0
4		HAGIST RANCH (COLE 1200)	DUVAL	M	0	0	0
4		HAGIST RANCH (COLE 2000)	DUVAL	0	0	0	0
4		HAGIST RANCH (FRIO 800)	DUVAL	0	0	0	0
4		HAGIST RANCH (HOCKLEY 2178)	MCMULLEN	0	0	0	0
4		HAGIST RANCH (UNKNOWN SAND)	DUVAL	M	1	0	0
4		HAGIST RANCH (WILCOX E)	MCMULLEN	1	1	13,585	76 F
4		HAGIST RANCH (WILCOX BASAL HOUSE)	DUVAL	4	4	1,825,532	0 F
4	A	HAGIST RANCH (WILCOX G)	DUVAL	1	0	0	0
4		HAGIST RANCH (WILCOX HOUSE C)	DUVAL	1	1	193,712	0 F
4		HAGIST RANCH (WILCOX K, MIDDLE)	DUVAL	2	2	389,301	0 F
4		HAGIST RANCH (WILCOX LO. 9700)	DUVAL	5	4	1,108,842	0 F
4		HAGIST RANCH (WILCOX REAGAN)	DUVAL	2	2	24,655	0 F
4	P	HAGIST RANCH (WILCOX UPPER)	DUVAL	M	49	2,544,882	8,445 F
4		HAGIST RANCH (WILCOX 7900)	DUVAL	0	0	0	0
4		HAGIST RANCH (WILCOX 8900)	DUVAL	0	0	0	0
4		HAGIST RANCH (WILCOX 9300)	DUVAL	5	5	1,895,781	0 F
4		HAGIST RANCH (WILCOX 9800)	DUVAL	4	4	1,374,356	0 F
4	P	HAGIST RANCH (750)	DUVAL	8	6	253,137	0 F
4	P	HAGIST RANCH (900)	DUVAL	M	2	20,442	0
4		HAGIST RANCH (950)	DUVAL	1	1	8,762	0
4	P	HAGIST RANCH (1030)	DUVAL	1	1	63,920	0
4	P	HAGIST RANCH (1100)	DUVAL	4	4	231,212	0 F
4		HAGIST RANCH (1300)	DUVAL	0	0	0	0
4		HAGIST RANCH (1420)	DUVAL	2	2	42,720	0 F
4	P	HAGIST RANCH (1700)	DUVAL	1	1	35,296	0
4		HAGIST RANCH (2100)	DUVAL	1	1	29,289	0
4	A	HALDEMAN, SOUTH (ZONE 14-A)	JIM WELLS	0	0	0	0
4		HALDEMAN, SOUTH (ZONE 14-B)	JIM WELLS	0	0	0	0
4	P	HALDEMAN, SOUTH (ZONE 14-C)	JIM WELLS	1	1	48,758	0
4	P	HALDEMAN, SOUTH (ZONE 21-A)	JIM WELLS	1	1	44,142	328
4		HALF MOON REEF (CATAHOULA STR.)	ARANSAS	0	0	0	0
4		HALF MOON REEF (FRIO 9360)	ARANSAS	0	0	0	0
4		HALF MOON REEF (3900)	ARANSAS	1	0	0	0
4		HALF MOON REEF (4185)	ARANSAS	1	1	20,356	33 F
4	P	HALF MOON REEF (4300)	ARANSAS	1	0	53,528	6 F
4		HALF MOON REEF (5100)	ARANSAS	0	0	0	0
4		HALF MOON REEF (5265)	ARANSAS	1	0	0	0
4		HALF MOON REEF (5440)	ARANSAS	1	0	0	0
4	P	HALF MOON REEF (5550)	ARANSAS	2	2	179,622	233 F
4		HALF MOON REEF (7570)	ARANSAS	0	0	0	0
4		HALL-SHELLY (NO. 2 SAND)	BROOKS	1	1	30,579	3,168
4	A	HAM (MIRANDO)	DUVAL	1	1	22,402	0
4		HAM (2100)	DUVAL	1	0	0	0
4		HARDWICKE (SAENZ)	STARR	0	0	0	0
4		HARDWICKE (STRAY 4300)	STARR	0	0	0	0
4		HARDWICKE (SULLIVAN, LOWER)	STARR	0	0	0	0
4	P	HARDWICKE (SULLIVAN, UPPER)	STARR	2	2	85,969	0 F
4		HARDWICKE (4200)	STARR	0	0	0	0
4		HARDWICKE, N. (FRIO 4100)	STARR	0	0	0	0
4		HARDWICKE, S. (4040)	STARR	1	0	0	0

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OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs	
4	P HARENA (A)	WILLACY	1	1	1,705,113	0	F
4	P HARENA (B)	WILLACY	5	4	5,995,396	0	F
4	P HARGILL (8850)	HIDALGO	1	1	177,061	155	
4	HARGILL (10,000)	HIDALGO	0	0	0	0	
4	HARRY	WEBB	0	0	0	0	
4	HARRY (YEGUA 1145)	WEBB	1	0	1,200	0	
4	HARRY (YEGUA 1250)	WEBB	1	0	0	0	
4	HARRY J. MOSSER (4600)	STARR	0	0	0	0	
4	HARRY J. MOSSER (5500)	STARR	0	0	0	0	
4	HARTER (CKOCKETT)	STARR	0	0	0	0	
4	P HARVEY (FRIO 9300)	SAN PATRICIO	1	0	73	94	
4	HARVEY (9-A FRIO)	SAN PATRICIO	0	0	0	0	
4	HARVEY (10-C)	SAN PATRICIO	0	0	0	0	
4	HARVEY (11-B)	SAN PATRICIO	0	0	0	0	
4	HARVEY (11-C)	SAN PATRICIO	0	0	0	0	
4	A HARVEY (11-D)	SAN PATRICIO	1	0	48,162	11,252	
4	A HARVEY (12-B NE SEG)	SAN PATRICIO	0	0	0	0	
4	HARVEY (12-C)	SAN PATRICIO	0	0	0	0	
4	HARVEY (13-A)	SAN PATRICIO	1	0	8,495	382	
4	P HARVEY (14-A)	SAN PATRICIO	1	1	184,737	4,639	
4	P HARVEY (14-B-1)	SAN PATRICIO	0	0	0	0	
4	P HARVEY (14-B-2)	SAN PATRICIO	0	0	0	0	
4	P HARVEY (14-B-4)	SAN PATRICIO	0	0	0	0	
4	HARVEY, DEEP (ANDERSON)	SAN PATRICIO	7	3	209,697	7,679	F
4	HARVEY, DEEP (ANDERSON E)	SAN PATRICIO	0	0	0	0	
4	HARVEY, DEEP (COMMONWEALTH)	SAN PATRICIO	0	0	0	0	
4	HARVEY, DEEP (DUBOSE)	SAN PATRICIO	0	0	0	0	
4	HARVEY, DEEP (GRIMSHAW)	SAN PATRICIO	0	0	0	0	
4	HARVEY, DEEP (MOORE)	SAN PATRICIO	0	0	0	0	
4	HARVEY, DEEP (MURRIS, SW SEG)	SAN PATRICIO	0	0	0	0	
4	HARVEY, DEEP (WATSON)	SAN PATRICIO	0	0	0	0	
4	HARVEY, EAST (L-2)	SAN PATRICIO	0	0	0	0	
4	HARVEY, EAST (M-2)	SAN PATRICIO	0	0	0	0	
4	HARVEY, N. (15-B)	SAN PATRICIO	2	0	3,781	601	
4	HEADQUARTERS (C & C-1)	ARANSAS	0	0	0	0	
4	HEADQUARTERS (FRIO A A)	ARANSAS	0	0	0	0	
4	P HEADQUARTERS (FRIO J)	ARANSAS	1	1	25,270	897	
4	P HEADQUARTERS (FRIO P)	ARANSAS	1	0	57,517	1,801	
4	HEADQUARTERS (FRIO Q)	ARANSAS	0	0	0	0	
4	P HEADQUARTERS (FRIO U)	ARANSAS	2	0	0	0	
4	HEADQUARTERS (FRIO V)	ARANSAS	1	0	0	0	
4	P HEADQUARTERS (FRIO X)	ARANSAS	1	1	761,848	10,139	
4	A HEBBRONVILLE, N. (MIRANDO)	JIM WELLS	0	0	0	0	
4	HEBBRONVILLE, SE. (PETTUS, LO.)	JIM HOGG	0	0	0	0	
4	P HEBBRONVILLE, SE. (PETTUS, UP.)	JIM HOGG	4	0	73,868	293	
4	HEEP (DEWVEALL)	KLEBERG	0	0	0	0	
4	P HEEP (JONES)	KLEBERG	1	1	9,433	0	F
4	P HEEP (PLUMMER)	KLEBERG	2	1	324,922	1,529	
4	HEEP (SALAZAR)	KLEBERG	0	0	0	0	
4	HEEP (URIAH)	KLEBERG	0	0	0	0	
4	P HEEP (WALSH)	KLEBERG	1	1	63,578	4,497	
4	HEIDELBERG (I-11)	HIDALGO	0	0	0	0	
4	HEIDELBERG (I-70)	HIDALGO	0	0	0	0	
4	A HENNE-WINCH-FARRIS	JIM HOGG	1	0	0	0	
4	HENNE-WINCH-FARRIS (2000)	JIM HOGG	5	4	97,083	0	
4	HENSHAW (4300 SAND)	JIM WELLS	1	0	0	0	
4	HENSHAW (4430 SAND)	JIM WELLS	1	0	0	0	
4	HENSHAW (4880 SAND)	JIM WELLS	1	0	0	0	
4	P HENSHAW (5700 SAND)	JIM WELLS	1	0	106,370	259	
4	P HENSHAW (5800 SAND)	JIM WELLS	1	1	15,572	0	
4	HERBST, NORTH (LOMA NOVIA)	DUVAL	0	0	0	0	
4	HERLINDA VELA (WILCOX)	ZAPATA	1	1	15,653	0	
4	FERRERA (BERTRAM 6725)	NUECES	0	0	0	0	
4	HERSCHAP (1350)	STARR	0	0	0	0	
4	HET (2500)	SAN PATRICIO	0	0	0	0	
4	HET (2700)	SAN PATRICIO	0	0	0	0	
4	P HIBERNIA (4380)	SAN PATRICIO	1	1	122,116	0	
4	HIBERNIA (4480)	SAN PATRICIO	0	0	0	0	
4	A HIBERNIA (4600)	SAN PATRICIO	0	0	0	0	
4	HIBERNIA (4922)	SAN PATRICIO	1	0	0	0	
4	HIDALGO (BELL)	HIDALGO	4	1	70,511	216	
4	P HIDALGO (CORD)	HIDALGO	5	5	431,809	1,713	F
4	P HIDALGO (EL TEXANO, UPPER)	HIDALGO	14	8	427,123	1,253	F
4	P HIDALGO (ELKINS)	HIDALGO	5	3	107,728	74	F
4	HIDALGO (HACKNEY)	HIDALGO	7	2	158,412	830	
4	HIDALGO (HACKNEY 8)	HIDALGO	2	1	22,488	129	
4	HIDALGO (HACKNEY 8, WEST)	HIDALGO	1	1	8,302	73	F
4	HIDALGO (KAWAHATA)	HIDALGO	1	0	0	0	
4	HIDALGO (WHITTINGTON 7900)	HIDALGO	0	0	0	0	
4	P HIDALGO (6140)	HIDALGO	1	1	179,339	424	
4	P HIDALGO (6500)	HIDALGO	1	1	91,331	323	
4	HIDALGO (7200, LOWER)	HIDALGO	1	0	0	0	
4	HIDALGO (7400)	HIDALGO	0	0	0	0	
4	HIDALGO, N. (ELKINS -A-)	HIDALGO	0	0	0	0	
4	HIDALGO, WEST (LA FRONTERA)	HIDALGO	2	2	205,677	702	
4	HIDALGO, WEST (6160)	HIDALGO	1	0	0	0	
4	HIDALGO, WEST (6750)	HIDALGO	0	0	0	0	
4	HILLIER (SLICK-WILCOX)	DUVAL	1	0	0	0	
4	P HINDE (D-2 FRIO)	STARR	1	0	0	0	
4	P HINDE (VICKSBURG)	STARR	10	6	395,712	19,586	

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
4	P HINDE (VICKSBURG 21)	STARR	1	1	306,737	5,823 F
4	HINDE (4900)	STARR	0	0	0	0
4	HINDE (5100 F-4)	STARR	0	0	0	0
4	HINDE (5700)	STARR	0	0	0	0
4	P HINDE (6750)	STARR	3	2	225,906	495 F
4	HINDE (7050)	STARR	1	0	0	0
4	HINDE (8500)	STARR	1	0	0	0
4	HINDE, EAST (FRID 5000)	STARR	0	0	0	0
4	HINDE, EAST (FRID 5100)	STARR	0	0	0	0
4	HINDE, EAST (FRID 5300)	STARR	0	0	0	0
4	HINDE, EAST (FRID 5500)	STARR	0	0	0	0
4	HINKLE (HET 3)	JIM HOGG	0	0	0	0
4	HINKLE-ALLEN (HET 1)	JIM WELLS	1	0	0	0
4	HINKLE-ALLEN (HET 2)	JIM WELLS	1	0	0	0
4	HINKLE-ALLEN (HET 3)	JIM WELLS	0	0	0	0
4	HINNANT (1400)	ZAPATA	1	0	0	0
4	HINNANT RANCH	ZAPATA	1	0	0	0
4	HINOJOSA (E-01)	KLEBERG	3	2	1,583,881	0 F
4	HINOJOSA (E-53)	KLEBERG	1	0	0	0
4	HINOJOSA (E-62)	KLEBERG	2	0	56,773	0 F
4	HINOJOSA (E-62,S)	KLEBERG	0	0	0	0
4	HINOJOSA (F-14)	KLEBERG	1	0	0	0
4	HINOJOSA (F-37)	KLEBERG	1	0	0	0
4	P HINOJOSA (F-53)	KLEBERG	1	1	65,112	0 F
4	P HINOJOSA (G-08)	KLEBERG	1	1	62,363	0 F
4	HINOJOSA (G-12)	KLEBERG	1	0	0	0
4	P HINOJOSA (H-30)	KLEBERG	1	1	4,600	0 F
4	HINOJOSA (I-50)	KLEBERG	1	0	0	0
4	HINOJOSA (I-54)	KLEBERG	1	0	0	0
4	HINOJOSA (I-54,E)	KLEBERG	2	1	199,372	0 F
4	P HINOJOSA (I-54,W)	KLEBERG	1	0	84,623	0 F
4	HINOJOSA (7270)	KLEBERG	0	0	0	0
4	P HINOJOSA, N. (E-62)	KLEBERG	1	0	860,685	0 F
4	HINOJOSA, N. (F-15)	KLEBERG	1	1	302,349	0 F
4	HINOJOSA, N. (F-18)	KLEBERG	2	0	33,756	0 F
4	P HINOJOSA, N. (G-12)	KLEBERG	2	1	724,859	0 F
4	P HIRSCH (WILCOX 3950)	WEBB	1	0	0	0
4	P HIRSCH (WILCOX 6250)	WEBB	8	2	47,381	0 F
4	HIRSCH (WILCOX 7000)	WEBB	2	1	3,149	0 F
4	HIRSCH (6150)	WEBB	0	0	0	0
4	HIRSCH (6450)	WEBB	1	1	11,054	0 F
4	P HIRSCH (6900)	WEBB	6	3	191,799	109 F
4	P HOBBS (F-20)	JIM WELLS	6	4	834,300	7,931 F
4	HOBBS (F-40)	JIM WELLS	1	1	20,055	296
4	HOBBS (F-42)	JIM WELLS	1	1	26,655	2 F
4	P HODGES (FRID 3485)	SAN PATRICIO	1	1	12,077	0 F
4	P HODGES, EAST (3600)	SAN PATRICIO	1	1	36,440	0
4	P HODGES, EAST (5000)	SAN PATRICIO	1	0	0	0
4	A HODGES, N. (3100)	SAN PATRICIO	0	0	0	0
4	P HOELSCHER (STILLWELL)	JIM WELLS	10	5	2,154,131	11,574 F
4	HOFFMAN (CHERNOSKY)	DUVAL	0	0	0	0
4	P HOFFMAN (COLE UP)	DUVAL	1	0	0	0
4	A HOFFMAN (GOVT. WELLS)	DUVAL	1	0	0	0
4	P HOFFMAN (GOVT. WELLS, UP)	DUVAL	4	1	75,051	0
4	HOFFMAN (WILCOX)	DUVAL	0	0	0	0
4	P HOFFMAN (1800)	DUVAL	3	3	152,274	0
4	P HOFFMAN (1850)	DUVAL	1	1	31,042	0
4	P HOFFMAN (1950)	DUVAL	1	1	116,388	0
4	HOFFMAN (2000)	DUVAL	1	0	65	0
4	HOFFMAN (2300)	DUVAL	1	0	0	0
4	HOFFMAN (2450)	DUVAL	1	0	0	0
4	HOFFMAN (3100 FRID)	DUVAL	1	0	0	0
4	HOFFMAN (3400)	DUVAL	0	0	0	0
4	A HOFFMAN, EAST	DUVAL	1	0	0	0
4	HOFFMAN, EAST (1900)	DUVAL	0	0	0	0
4	HOFFMAN, NW. (GOVT. WELLS)	DUVAL	1	0	0	0
4	HOFFMAN, W. (GOVT. WELLS)	DUVAL	0	0	0	0
4	A HOLLOW TREE (DAVIS SAND)	JIM WELLS	1	0	0	0
4	A HOLLOW TREE (PALO HUCCU)	JIM WELLS	0	0	0	0
4	P HOLLY BEACH (LM- 2)	CAMERON	1	1	374,887	0
4	P HOLLY BEACH (LM- 3)	CAMERON	4	4	1,355,370	0 F
4	P HOLLY BEACH (LM- 4)	CAMERON	2	2	1,231,981	0
4	P HOLLY BEACH (LM-8)	CAMERON	1	1	250,652	0
4	HOLLY BEACH (LM-13)	CAMERON	1	0	0	0
4	HOLLY BEACH (LM-14)	CAMERON	0	0	0	0
4	HOLLY BEACH (LM-16)	CAMERON	0	0	0	0
4	P HORMIGAS (I-25)	BROOKS	1	0	10,089	0 F
4	HUBBERD (WILCOX 7700)	WEBB	0	0	0	0
4	HUBBERD, E. (WILCOX 8500)	WEBB	0	0	0	0
4	HUBBERD, E. (WILCOX 9000)	WEBB	0	0	0	0
4	HUGHES (1850)	WEBB	2	1	26,763	0
4	HUGHES (3400)	WEBB	1	0	0	0
4	HUGHES (4970)	WEBB	1	1	27,717	216
4	P HUGHES (5200)	WEBB	1	1	53,834	299
4	P HUGHES (5500)	WEBB	1	1	79,737	522
4	P HUGHES (6050)	WEBB	1	1	22,024	99
4	HUGHES (6300)	WEBB	0	0	0	0
4	P HUNDIDO (LOBU)	ZAPATA	10	9	1,393,700	190 F
4	P HUNDIDO (9300)	ZAPATA	4	4	1,747,658	202 F
4	INDEPENDENCE (3150 GAS)	DUVAL	3	0	0	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P INDEPENDENCE, SOUTH (FRIO 2500)	DUVAL	13	5	142,515	0
4	P INDEPENDENCE, SOUTH (3030)	DUVAL	1	1	122,536	0
4	INDIAN POINT (COMMONWEALTH)	NUECES	0	0	0	0
4	A INDIAN POINT (E-1)	NUECES	0	0	0	0
4	INDIAN POINT (E-2)	NUECES	0	0	0	0
4	INDIAN POINT (E-3)	NUECES	0	0	0	0
4	INDIAN POINT (E-4)	NUECES	0	0	0	0
4	A INDIAN POINT (E-8)	NUECES	0	0	0	0
4	INDIAN POINT (E-10, NFB)	NUECES	0	0	0	0
4	INDIAN POINT (F-1)	NUECES	0	0	0	0
4	A INDIAN POINT (F-4)	NUECES	0	0	0	0
4	INDIAN POINT (F-8)	NUECES	1	1	7,230	0 F
4	P INDIAN POINT (F-9 9400)	NUECES	4	2	230,826	2,121
4	INDIAN POINT (F-12 9700 #1)	NUECES	0	0	0	0
4	INDIAN POINT (F-12 9700 #2)	NUECES	1	0	0	0
4	P INDIAN POINT (F-14)	NUECES	1	1	430,230	8,641
4	P INDIAN POINT (F-17)	NUECES	2	1	9,758	35 F
4	P INDIAN POINT (F-20)	NUECES	1	1	53,825	945
4	P INDIAN POINT (G-2)	NUECES	1	1	50,025	663
4	INDIAN POINT (G-3)	NUECES	0	0	0	0
4	INDIAN POINT (MOORE)	NUECES	1	0	0	0
4	INDIAN POINT (MORRIS)	NUECES	1	0	0	0
4	INDIAN POINT (WATSON)	NUECES	0	0	0	0
4	INDIAN POINT (7100)	NUECES	1	0	0	0
4	P INDIAN POINT (9600)	NUECES	1	1	179,602	1,297
4	INDIAN POINT, S. (F-18)	NUECES	1	0	18,676	0
4	P INDIAN POINT, S. (6300)	NUECES	1	1	102,449	65
4	INDIOS, W. (BF-53)	HIDALGO	0	0	0	0
4	P J. C. MARTIN (LUBO)	WEBB	M 100	86	37,971,143	1,350 F
4	P J. C. MARTIN (QUEEN CITY)	ZAPATA	2	0	83	0
4	P J. C. MARTIN (WILCOX 7100)	ZAPATA	1	1	18,755	278
4	P J. C. MARTIN (WILCOX 7700)	ZAPATA	1	1	25,494	0
4	J. C. MARTIN (WILCOX 8150)	ZAPATA	1	0	0	0
4	J. C. MARTIN (WILCOX 8900)	ZAPATA	M 0	0	0	0
4	J. C. MARTIN (WILCOX 9300)	ZAPATA	0	0	0	0
4	P J. C. MARTIN (WILCOX 9900)	ZAPATA	2	1	9,035	0
4	J. C. MARTIN (6700)	ZAPATA	1	1	5,388	0
4	P J J & J (WILCOX 8800)	ZAPATA	6	5	580,275	81
4	P J J & J (WILCOX 11450)	ZAPATA	1	0	107,624	0
4	P J.M. SALINAS (MIDWAY 6700)	ZAPATA	2	1	26,341	0
4	P J. R. (4400)	DUVAL	1	1	78,209	845
4	P JAM (1820)	DUVAL	1	1	45,418	0
4	P JAM (5355)	DUVAL	1	1	44,056	452
4	JANAL (1725)	STARR	0	0	0	0
4	JANAL (2550)	STARR	0	0	0	0
4	JARLET (SINTON, UPPER)	SAN PATRICIO	0	0	0	0
4	JARON (4300)	JIM HOGG	0	0	0	0
4	JARON (4450)	JIM HOGG	1	0	0	0
4	JASPER, NORTH (950)	WEBB	1	0	25	0
4	A JASPER-WEBB (YEGUA 3500)	WEBB	1	0	0	0
4	JAVELINA (FLORES)	HIDALGO	0	0	0	0
4	P JAVELINA (VICKSBURG LO. 10,500)	STARR	1	1	447,844	6,986
4	P JAVELINA (VICKSBURG LO. 11000)	HIDALGO	1	1	871,223	42,192
4	JAVELINA (VICKSBURG LO. 11200)	HIDALGO	0	0	0	0
4	F JAVELINA (VICKSBURG LO. 11300)	HIDALGO	1	1	425,523	15,823
4	P JAVELINA (VICKSBURG LO. 11800)	HIDALGO	1	1	660,854	30,413
4	P JAVELINA (VICKSBURG U-2)	HIDALGO	1	0	12,732	34
4	JAVELINA (VICKSBURG V-4)	HIDALGO	0	0	0	0
4	JAVELINA (5,400)	HIDALGO	0	0	0	0
4	P JAVELINA (10,600)	HIDALGO	1	1	41,251	1,617
4	P JAVELINA, NW. (10350)	HIDALGO	1	0	0	0
4	JAY KING (4700)	SAN PATRICIO	0	0	0	0
4	P JAY SIMMONS (BRUNK SAND)	STARR	1	1	183,971	2,549 F
4	A JAY SIMMONS (G)	STARR	0	0	0	0
4	JAY SIMMONS (24-A&B)	STARR	1	0	0	0
4	JAY SIMMONS (5850 GAS)	STARR	1	0	0	0
4	JAY SIMMONS (6400)	STARR	2	0	0	0
4	P JAY SIMMONS (6400, NORTH)	STARR	2	2	40,272	0 F
4	A JAY SIMMONS (7200 VICKSBURG)	STARR	0	0	0	0
4	P JAY SIMMONS (8000)	STARR	3	2	267,666	0 F
4	JAY SIMMONS (8200 VICKSBURG)	STARR	0	0	0	0
4	JAY SIMMONS (8700 VICKSBURG)	STARR	0	0	0	0
4	A JAY SIMMONS, SOUTH (HINOJOSA)	STARR	0	0	0	0
4	JAY SIMMONS, SOUTH (5600)	STARR	0	0	0	0
4	JAY SIMMONS, SOUTH (5800)	STARR	0	0	0	0
4	JAY SIMMONS, S. (6050)	STARR	0	0	0	0
4	JAY SIMMONS, SW. (BUCKLEY)	STARR	0	0	0	0
4	JEFFRESS (SULLIVAN, UP.)	HIDALGO	1	0	0	0
4	P JEFFRESS (VICKSBURG Q)	HIDALGO	1	1	21,083	96
4	P JEFFRESS (VICKSBURG S)	HIDALGO	3	1	118,429	1,248
4	P JEFFRESS (VICKSBURG T)	HIDALGO	1	1	42,911	1,188
4	P JEFFRESS (VICKSBURG U)	HIDALGO	6	6	1,808,806	23,423 F
4	P JEFFRESS (VICKSBURG V)	HIDALGO	7	7	5,950,040	195,701
4	P JEFFRESS (VICKSBURG W)	HIDALGO	7	6	3,231,978	27,192
4	JEFFRESS (VICKSBURG 6200)	HIDALGO	0	0	0	0
4	JEFFRESS (VICKSBURG 6300)	HIDALGO	1	0	0	0
4	JEFFRESS (9300)	HIDALGO	1	0	0	0
4	P JEFFRESS, E. (VICKSBURG T)	HIDALGO	5	5	3,869,629	113,247
4	P JEFFRESS, E. (VICKSBURG T, FB-A)	HIDALGO	1	1	126,339	810
4	P JEFFRESS, N (VKSGB, LO)	HIDALGO	4	4	494,675	9,509

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	CCUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P JEFFRESS, N. (VKSBG 12730)	HIDALGO	1	1	52,220	69
4	A JENNINGS	ZAPATA	3	0	32,872	0 F
4	JENNINGS (PETTUS)	ZAPATA	1	0	10,901	0 F
4	JENNINGS (PETTUS, UPPER)	ZAPATA	1	0	4,914	0 F
4	P JENNINGS, N. (4TH HINNANT)	ZAPATA	2	0	0	0
4	JENNINGS, N. (THEIS)	ZAPATA	0	0	0	0
4	JENNINGS, N. (WILCOX 8200)	ZAPATA	0	0	0	0
4	JENNINGS, S. (WILCOX 8550)	ZAPATA	1	0	0	0
4	A JENNINGS, WEST (CROCKETT)	ZAPATA	9	1	25,674	0 F
4	A JENNINGS, WEST (CROCKETT 3000)	ZAPATA	0	0	0	0
4	JENNINGS, WEST (EAST SEGMENT)	ZAPATA	1	0	0	0
4	JENNINGS, WEST (QUEEN CITY)	ZAPATA	0	0	0	0
4	A JENNINGS, W. (QUEEN CITY NG.10)	ZAPATA	1	0	0	0
4	P JENNINGS, W. (ROSENBERG 1200)	ZAPATA	4	1	179,266	0 F
4	P JENNINGS, W. (WILCOX 7150)	ZAPATA	1	1	1,033,999	0 F
4	P JENNINGS, W. (WILCOX 7300)	ZAPATA	1	1	920,164	0 F
4	P JENNINGS, W. (WILCOX 7600)	ZAPATA	1	1	160,261	0 F
4	JENNINGS, W. (WILCOX 7700)	ZAPATA	1	1	27,601	0 F
4	P JENNINGS, W. (WILCOX 7900)	ZAPATA	2	2	661,069	0 F
4	P JENNINGS, W. (WILCOX 8200)	ZAPATA	1	1	204,085	0 F
4	P JENNINGS, W. (1970)	ZAPATA	2	2	53,508	0 F
4	P JENNINGS, WEST (2100)	ZAPATA	1	1	55,453	0 F
4	JENNINGS, WEST (4125)	ZAPATA	0	0	0	0
4	JENNINGS, WEST (4300)	ZAPATA	0	0	0	0
4	JENNINGS, WEST (4350)	ZAPATA	0	0	0	0
4	P JENNINGS, WEST (4400)	ZAPATA	2	2	273,669	11 F
4	JENNINGS, WEST (4850)	ZAPATA	0	0	0	0
4	JENNINGS RANCH (WILCOX)	ZAPATA	0	0	0	0
4	JCE MOSS (WILCOX 8300)	ZAPATA	0	0	0	0
4	JCHNS (ARGU)	DUVAL	1	0	0	0
4	JCHNS (COLE)	DUVAL	2	0	0	0
4	JOHNS (GOYT. WELLS)	DUVAL	1	0	0	0
4	JCHNS (LOMA NOVIA)	DUVAL	0	0	0	0
4	JCHNS (MIRANDO)	DUVAL	0	0	0	0
4	JONES (YEGUA H, LU.)	JIM HOGG	0	0	0	0
4	A JONES (YEGUA P-3)	JIM HOGG	1	1	2,912	0 F
4	JONES (4200 JACKSON)	JIM HOGG	0	0	0	0
4	JONES (4500 STRAY)	JIM HOGG	1	1	28,204	0 F
4	P JONES (4365)	JIM HOGG	1	0	0	0
4	P JONES (5600)	JIM HOGG	1	0	0	0
4	P JONES (6000)	JIM HOGG	1	1	44,113	22 F
4	JUAN GRANDE (WILCOX)	ZAPATA	0	0	0	0
4	P JUANITA (LOBO)	WEBB	14	13	3,223,044	5,588 F
4	JUDD CITY (FRIO 4250)	STARR	0	0	0	0
4	JUDD CITY (FRIO 5100)	STARR	1	0	0	0
4	JUDD CITY (FRIO 5800)	STARR	0	0	0	0
4	JUDD CITY (FRIO 6500)	STARR	1	0	0	0
4	A JUDD CITY (PIRTLE 5960 SD.)	STARR	1	0	0	0
4	JUDD CITY (11940)	STARR	1	1	22,915	512
4	P JULE WALKER (YEGUA 6900)	JIM HOGG	1	0	884	20
4	P JULE WALKER (YEGUA 7500)	JIM HOGG	3	0	37,016	690 F
4	JULIAN (1-95)	KENEDY	2	1	658,698	5,281
4	JULIAN (20-D)	KENEDY	0	0	0	0
4	A JULIAN (20-E)	KENEDY	0	0	0	0
4	JULIAN (20-H)	KENEDY	0	0	0	0
4	JULIAN (21-A)	KENEDY	0	0	0	0
4	JULIAN (22-A)	M KENEDY	2	0	0	0
4	JULIAN (22-B)	KENEDY	0	0	0	0
4	JULIAN (22-K)	KENEDY	1	0	0	0
4	JULIAN, NORTH (FRIO 10000)	KENEDY	2	1	10,978	32
4	P JULIAN, NORTH (1-92)	KENEDY	4	3	1,762,512	23,489 F
4	JULIAN, NORTH (J-68)	KENEDY	0	0	0	0
4	P JULIAN, NORTH (9300)	KENEDY	2	2	122,162	534
4	KAD (6100)	WEBB	0	0	0	0
4	K A D (6730)	WEBB	0	0	0	0
4	KATHERINE RYAN (STOVALL)	NUECES	0	0	0	0
4	KAYLYN (SINGER)	JIM WELLS	0	0	0	0
4	P KEEMAC (HET)	JIM WELLS	2	0	71,227	0
4	KEEMAC (1800)	JIM WELLS	0	0	0	0
4	P KELLY (2300)	KLEBERG	1	1	30,905	0
4	A KELSEY	JIM HOGG	0	0	0	0
4	A KELSEY (K-1)	M BROOKS	22	6	390,737	64 F
4	A KELSEY (K-2, 3 & 4)	M BROOKS	7	2	518,542	2 F
4	P KELSEY (K.4, SOUTH)	JIM HOGG	1	1	41,473	0 F
4	A KELSEY (K-5)	M STARR	2	0	0	0
4	P KELSEY (K-6)	BROOKS	1	0	0	0
4	P KELSEY (K-14)	BROOKS	1	1	74,642	0 F
4	A KELSEY (M-2)	M BROOKS	6	3	777,302	0 F
4	P KELSEY (M-2, S.)	STARR	1	1	27,361	0 F
4	KELSEY (M-3, SW)	STARR	0	0	0	0
4	KELSEY (MCGILL 3 & 4)	M BROOKS	9	3	851,938	0 F
4	KELSEY (STRAY 1850)	BROOKS	3	0	0	0
4	KELSEY (STRAY 2200)	BROOKS	2	0	0	0
4	P KELSEY (ZONE 14-A)	M STARR	7	1	254,840	0 F
4	KELSEY (7 SAND)	BROOKS	1	0	0	0
4	KELSEY (4700)	M STARR	0	0	0	0
4	KELSEY (5000)	BROOKS	0	0	0	0
4	KELSEY, DEEP (FRIO 6560)	BROOKS	0	0	0	0
4	KELSEY, DEEP (FRIO 6760)	BROOKS	0	0	0	0
4	P KELSEY, DEEP (FRIO 7250)	BROOKS	6	2	967,941	14,781 F

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A KELSEY, DEEP (FRIO 7250, S)	BROOKS	1	0	0	0
4	KELSEY, DEEP (JACKSON #2)	JIM HCGG	1	0	0	0
4	KELSEY, DEEP (JACKSON #3, 8500)	JIM HCGG	1	0	0	0
4	P KELSEY, DEEP (ZONE 7-1)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 14-A)	STARR	0	0	0	0
4	P KELSEY, DEEP (ZONE 15)	BROOKS	1	0	0	0
4	P KELSEY, DEEP (ZONE 15-A, C)	BROOKS	1	1	22,223	0 F
4	KELSEY, DEEP (ZONE 15-F)	STARR	0	0	0	0
4	KELSEY, DEEP (ZONE 15-K, W)	JIM HCGG	1	0	0	0
4	P KELSEY, DEEP (ZONE 16-C)	BROOKS	1	1	63,607	0 F
4	P KELSEY, DEEP (ZONE 16-E, N)	BROOKS	1	0	0	0
4	P KELSEY, DEEP (ZONE 17-A, C)	BROOKS	M 7	3	524,034	1,579 F
4	P KELSEY, DEEP (ZONE 17-A, N)	BROOKS	2	1	90,585	362 F
4	P KELSEY, DEEP (ZONE 17-A, W)	JIM HCGG	1	1	22,899	0 F
4	P KELSEY, DEEP (ZONE 17A, SEG. 1)	JIM HCGG	1	1	19,085	0 F
4	A KELSEY, DEEP (ZONE 17-B)	JIM HCGG	0	0	0	0
4	P KELSEY, DEEP (ZONE 18-A & B, C)	BROOKS	M 3	3	497,861	0 F
4	P KELSEY, DEEP (ZONE 18-A, N)	BROOKS	1	0	303,717	0 F
4	P KELSEY, DEEP (ZONE 18-A, W)	JIM HCGG	1	1	155,339	0 F
4	KELSEY, DEEP (ZONE 18-B, C)	BROOKS	0	0	0	0
4	P KELSEY, DEEP (ZONE 18-B, E)	JIM HCGG	1	1	116,920	0 F
4	A KELSEY, DEEP (ZONE 18-B & C, N)	BROOKS	7	4	894,342	258 F
4	P KELSEY, DEEP (ZONE 18-D)	BROOKS	2	1	189,210	0 F
4	KELSEY, DEEP (ZONE 18-U, SEG. 3)	JIM HCGG	0	0	0	0
4	A KELSEY, DEEP (ZONE 18-E)	STARR	M 5	5	1,021,962	0 F
4	KELSEY, DEEP (ZONE 18-E, N)	BROOKS	1	0	350	0 F
4	P KELSEY, DEEP (ZONE 18-G)	BROOKS	M 4	3	692,739	0 F
4	KELSEY, DEEP (ZONE 18-G, NC)	BROOKS	1	0	0	0
4	A KELSEY, DEEP (ZONE 18-H)	STARR	0	0	0	0
4	A KELSEY, DEEP (ZONE 19)	JIM HCGG	0	0	0	0
4	A KELSEY, DEEP (ZONE 19-A)	BROOKS	4	3	145,285	0 F
4	A KELSEY, DEEP (ZONE 19-A, C)	BROOKS	0	0	0	0
4	P KELSEY, DEEP (ZONE 19-A, NW)	BROOKS	1	0	20,586	272 F
4	KELSEY, DEEP (ZONE 19-A, SEG 3)	JIM HCGG	0	0	0	0
4	P KELSEY, DEEP (ZN. 19-A, SEG. 3, W)	JIM HCGG	1	0	0	0
4	KELSEY, DEEP (ZONE 19-A, SEG 6)	JIM HCGG	0	0	0	0
4	P KELSEY, DEEP (ZONE 19-A, SEG 7)	JIM HCGG	1	1	423,036	0 F
4	P KELSEY, DEEP (ZONE 19-A, SEG. 8)	JIM HCGG	1	0	3,345	0 F
4	P KELSEY, DEEP (ZONE 19-A, NW, A)	JIM HCGG	2	0	483	0 F
4	P KELSEY, DEEP (ZONE 19-A, WEST)	BROOKS	M 4	2	857,328	880 F
4	KELSEY, DEEP (ZONE 19-B, W)	BROOKS	0	0	0	0
4	P KELSEY, DEEP (ZONE 19-H)	BROOKS	2	0	0	0
4	P KELSEY, DEEP (ZONE 19-H, N)	BROOKS	1	1	87,909	0 F
4	A KELSEY, DEEP (ZONE 19-K, C)	STARR	1	0	0	0
4	A KELSEY, DEEP (ZONE 19-K, E)	BROOKS	1	0	0	0
4	KELSEY, DEEP (ZONE 19-K, NW)	BROOKS	0	0	0	0
4	P KELSEY, DEEP (ZONE 19-K, SEG. 7)	JIM HCGG	1	1	968,035	0 F
4	P KELSEY, DEEP (ZONE 19-K, W)	BROOKS	6	1	85,031	0 F
4	KELSEY, DEEP (ZONE 20-A, NC)	BROOKS	0	0	0	0
4	A KELSEY, DEEP (ZONE 20-A, NW)	BROOKS	0	0	0	0
4	P KELSEY DEEP (ZONE 20-A, SEG 8)	JIM HCGG	1	1	298,957	0 F
4	KELSEY, DEEP (ZONE 20-A, W.)	JIM HCGG	0	0	0	0
4	A KELSEY, DEEP (ZONE 20-B)	JIM HCGG	0	0	0	0
4	A KELSEY, DEEP (ZONE 20-C)	JIM HCGG	0	0	0	0
4	P KELSEY, DEEP (ZONE 20-E)	BROOKS	2	0	22,068	338
4	P KELSEY, DEEP (ZONE 20-F, C)	BROOKS	2	1	18,443	0 F
4	P KELSEY, DEEP (ZONE 20-H, C)	BROOKS	1	1	166,526	0 F
4	KELSEY, DEEP (ZONE 20-H, NW)	JIM HCGG	0	0	0	0
4	P KELSEY, DEEP (ZONE 20-J, N)	BROOKS	2	1	160,778	0 F
4	KELSEY, DEEP (ZONE 20-J, NW)	JIM HCGG	0	0	0	0
4	A KELSEY, DEEP (ZONE 21-A)	BROOKS	2	1	14,075	0 F
4	A KELSEY, DEEP (ZONE 21-A N)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 21-A 6100)	BROOKS	1	0	0	0
4	P KELSEY, DEEP (ZONE 21-B)	BROOKS	2	0	27,872	179 F
4	KELSEY, DEEP (ZONE 21-B, W)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 21-BASS 6400)	BROOKS	0	0	0	0
4	A KELSEY, DEEP (ZONE 21-C, C)	BROOKS	3	2	462,550	0 F
4	P KELSEY, DEEP (ZONE 21-E, N)	BROOKS	1	0	80,772	0 F
4	P KELSEY, DEEP (ZONE 21-F)	STARR	M 1	1	172,836	0 F
4	P KELSEY, DEEP (ZONE 21-F, SEG VI)	BROOKS	1	1	105,634	0 F
4	KELSEY, DEEP (ZONE 21-H, C)	BROOKS	0	0	0	0
4	P KELSEY, DEEP (ZONE 21-I, S)	BROOKS	2	0	30,010	0 F
4	A KELSEY DEEP ZONE 21 MC	BROOKS	1	0	0	0
4	P KELSEY DEEP (ZONE 21-M, SEG. 1)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 21-M, W)	BROOKS	1	1	13,276	0 F
4	P KELSEY, DEEP (ZONE 21-N)	BROOKS	3	2	114,179	0 F
4	KELSEY, DEEP (ZONE 21-N, N)	BROOKS	1	0	0	0
4	A KELSEY, DEEP (ZONE 21-O, NE)	BROOKS	1	0	307	2
4	A KELSEY, DEEP (ZONE 21-R)	JIM HCGG	1	0	481	0 F
4	A KELSEY, DEEP (ZONE 21-R, C)	BROOKS	M 7	2	130,974	0 F
4	P KELSEY, DEEP (ZONE 21-R, E)	JIM HCGG	1	1	160,675	0 F
4	P KELSEY, DEEP (ZONE 21-R, N)	BROOKS	1	0	13,015	0 F
4	P KELSEY, DEEP (ZONE 21-R, SW)	JIM HCGG	M 1	0	0	0
4	KELSEY, DEEP (ZONE 21-SM, NORTH)	BROOKS	1	0	0	0
4	A KELSEY, DEEP (ZONE 21-V)	STARR	M 0	0	0	0
4	A KELSEY, DEEP (ZONE 21-V, SEG. 4)	BROOKS	0	0	0	0
4	P KELSEY, DEEP (ZONE 21-X)	STARR	1	1	11,358	0 F
4	P KELSEY, DEEP (ZONE 21-X, WEST)	JIM HCGG	1	1	41,693	0 F
4	KELSEY, DEEP (ZONE 21-6090)	BROOKS	0	0	0	0
4	A KELSEY, DEEP (ZONE 22)	BROOKS	0	0	0	0

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4	P KELSEY, DEEP (ZONE 22-A, N)	BROOKS	3	1	179,103	286 F
4	KELSEY, DEEP (ZONE 22-A, SW)	STARR	M	0	0	0
4	A KELSEY, DEEP (ZONE 22-A, W)	BROOKS	0	0	0	0
4	A KELSEY, DEEP (ZONE 22-B)	JIM HOGG	0	0	0	0
4	P KELSEY, DEEP (ZONE 22-C, NW)	JIM HOGG	1	1	309,476	0 F
4	P KELSEY, DEEP (ZONE 22-H, C)	BROOKS	1	0	0	0
4	P KELSEY, DEEP (ZONE 22-H, NW)	JIM HOGG	1	1	42,056	0 F
4	P KELSEY, DEEP (ZONE 22-H, W)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (ZONE 22-U)	BROOKS	0	0	0	0
4	P KELSEY, DEEP (ZONE 22-R)	JIM HOGG	1	0	0	0
4	P KELSEY, DEEP (ZONE 23)	BROOKS	1	1	54,089	0 F
4	KELSEY, DEEP (ZONE 24)	BROOKS	0	0	0	0
4	P KELSEY, DEEP (ZONE 25)	BROOKS	1	1	49,524	0 F
4	P KELSEY, DEEP (ZONE 25-11)	BROOKS	M	1	0	0
4	A KELSEY, DEEP (ZONE 26-A)	BROOKS	0	0	0	0
4	P KELSEY, DEEP (ZONE 26-A, NE)	BROOKS	1	0	0	0
4	KELSEY, DEEP (ZONE 26-B)	STARR	0	0	0	0
4	KELSEY, DEEP (ZONE 28-H)	BROOKS	0	0	0	0
4	P KELSEY, DEEP (ZONE 60-H)	BROOKS	2	1	36,302	0 F
4	KELSEY, DEEP (5500)	JIM HOGG	0	0	0	0
4	P KELSEY, DEEP (5600)	BROOKS	1	0	0	0
4	KELSEY, DEEP (5700, G)	BROOKS	0	0	0	0
4	P KELSEY, DEEP (5800)	BROOKS	1	1	178,859	1,779
4	KELSEY, DEEP (6100)	BROOKS	0	0	0	0
4	KELSEY, DEEP (6190)	JIM HOGG	1	0	0	0
4	KELSEY, DEEP (6200)	BROOKS	0	0	0	0
4	P KELSEY, DEEP (6250)	BROOKS	1	1	217,537	1,967
4	KELSEY DEEP (6340)	JIM HOGG	1	1	456,817	0 F
4	P KELSEY, DEEP (6400)	JIM HOGG	1	1	20,134	0 F
4	P KELSEY, DEEP (6770)	JIM HOGG	1	0	0	0
4	P KELSEY, DEEP (6920)	JIM HOGG	1	0	165,019	0 F
4	P KELSEY, DEEP (7380)	JIM HOGG	1	0	0	0
4	KELSEY, DEEP (7468)	STARR	M	1	0	0
4	P KELSEY, DEEP (7990)	JIM HOGG	1	1	114,932	0 F
4	P KELSEY, DEEP (8150)	JIM HOGG	1	1	75,245	0 F
4	P KELSEY, DEEP (8500)	JIM HOGG	1	1	86,746	0 F
4	KELSEY, EAST (12,000)	HIDALGO	0	0	0	0
4	A KELSEY, SOUTH	STARR	0	0	0	0
4	A KELSEY, SOUTH (CLARK, UP.)	STARR	1	0	0	C
4	KELSEY, S. (H-48)	STARR	0	0	0	0
4	A KELSEY, SOUTH (PENA -A-)	STARR	3	1	374,757	453 F
4	KELSEY, SOUTH (ZONE 15-C & E)	STARR	0	0	0	0
4	P KELSEY, SOUTH (ZONE 16-A, SW)	STARR	1	1	7,496	0 F
4	P KELSEY, SOUTH (ZONE 16-C)	STARR	1	1	50,388	0 F
4	KELSEY, SOUTH (ZONE 16-E, SW)	STARR	0	0	0	0
4	P KELSEY, SOUTH (ZONE 17-A)	STARR	1	1	183,275	0 F
4	P KELSEY, SOUTH (ZONE 17-B, III)	STARR	3	3	438,080	0 F
4	KELSEY, SOUTH (ZONE 17-B, W)	STARR	0	0	0	0
4	KELSEY, SOUTH (ZONE 18-A, W)	STARR	0	0	0	0
4	KELSEY, SOUTH (ZONE 18-B, N)	STARR	1	0	0	0
4	P KELSEY, SOUTH (ZONE 18-B, SE)	STARR	1	0	0	0
4	P KELSEY, SOUTH (ZONE 18-H)	STARR	2	2	433,069	0 F
4	P KELSEY, SOUTH (ZONE 19-B)	STARR	4	2	315,883	0 F
4	P KELSEY, SOUTH (ZONE 19-H, N)	STARR	1	0	64,102	0 F
4	P KELSEY, SOUTH (ZONE 19-H, NE)	STARR	1	0	0	0
4	P KELSEY, SOUTH (ZONE 19-K, N)	STARR	1	0	0	0
4	P KELSEY, SOUTH (ZONE 19-K, SEG 4)	STARR	2	1	60,566	0 F
4	P KELSEY, SOUTH (ZONE 20-A, S, 2)	STARR	1	1	403,448	0 F
4	P KELSEY, SOUTH (ZONE 20-A, SW)	STARR	2	1	107,148	0 F
4	P KELSEY, SOUTH (ZONE 20-A, SW-III)	STARR	1	1	60,190	0 F
4	KELSEY, SOUTH (ZONE 20-A, X)	STARR	1	0	0	0
4	P KELSEY, SOUTH (ZONE 20-F, E)	STARR	1	0	0	0
4	P KELSEY, SOUTH (ZONE 20-F, N)	STARR	M	5	12,089	0 F
4	A KELSEY, SOUTH (ZONE 20-H)	STARR	3	2	124,803	0 F
4	P KELSEY, SOUTH (ZONE 20-J, W)	STARR	1	1	30,107	0 F
4	P KELSEY, SOUTH (ZONE 21-A)	STARR	0	0	0	0
4	P KELSEY, SOUTH (ZONE 21-A, W)	STARR	2	1	65,838	0 F
4	P KELSEY, SOUTH (21-B, SE)	STARR	1	1	78,568	0 F
4	P KELSEY, SOUTH, (ZONE 21-B, SW)	STARR	2	2	477,277	2,298 F
4	KELSEY, SOUTH (ZONE 21-F)	STARR	0	0	0	0
4	P KELSEY, SOUTH (ZONE 21-H)	STARR	1	0	0	0
4	P KELSEY, SOUTH (ZONE 21-M)	STARR	2	0	38	0 F
4	P KELSEY, SOUTH (ZONE 21-M, SEG 1)	STARR	1	1	72,965	0 F
4	P KELSEY, SOUTH (ZONE 21-O, S)	STARR	M	2	23,031	0 F
4	KELSEY, SOUTH (ZONE 21-P)	STARR	1	0	0	0
4	P KELSEY, SOUTH (ZONE 21-R)	STARR	M	5	414,351	0 F
4	P KELSEY, SOUTH (ZONE 21-V)	STARR	1	0	0	0
4	A KELSEY, SOUTH (ZONE 21-W)	STARR	0	0	0	0
4	P KELSEY, SOUTH (ZONE 22-B, S)	STARR	1	0	68,123	0 F
4	P KELSEY, SOUTH (ZONE 22-H)	STARR	1	0	0	0
4	P KELSEY, SOUTH (ZONE 23-A)	STARR	1	0	0	0
4	P KELSEY, S. (ZONE 24-A & B)	STARR	1	1	84,790	0 F
4	P KELSEY, SOUTH (ZONE 24-C, W)	STARR	1	1	3,584	0 F
4	KELSEY, SOUTH (ZONE 26)	STARR	0	0	0	0
4	P KELSEY, SOUTH (ZONE 26-A)	BROOKS	M	2	13,190	0 F
4	P KELSEY, S. (ZONE 26-A, S.)	STARR	1	0	135,370	0 F
4	P KELSEY, SOUTH (5240)	STARR	1	1	2,879	0 F
4	P KELSEY, SOUTH (5300)	STARR	1	0	0	0
4	KELSEY, SOUTH (5350)	STARR	1	0	0	0
4	A KELSEY, SOUTH (5400)	STARR	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	KELSEY, SOUTH (5530)	STARR	1	0	673	44
4	P KELSEY, SOUTH (5580)	STARR	2	2	374,905	952 F
4	KELSEY, SOUTH (5900)	STARR	0	0	0	0
4	KELSEY, SOUTH (6050)	STARR	1	0	0	0
4	KELSEY, SOUTH (6080)	STARR	1	0	0	0
4	KELSEY, SOUTH (6170)	STARR	0	0	0	0
4	KELSEY, SOUTH (6200)	STARR	0	0	0	0
4	P KELSEY, SOUTH (6945)	STARR	1	1	17,784	0 F
4	A KELSEY, SOUTH (6950)	STARR	0	0	0	0
4	KELSEY, SOUTH (7450)	STARR	0	0	0	0
4	A KELSEY, SOUTH (7800)	STARR	2	0	0	0
4	P KELSEY, SE. (26-A, II, N.)	BROOKS	1	0	0	0
4	P KELSEY, SE. (26-A, V)	STARR	1	0	0	0
4	P KELSEY, S. E. (28-A)	BROOKS	0	0	0	0
4	KELSEY, SE. (29-A)	STARR	0	0	0	0
4	P KELSEY, SE. (29-D)	STARR	1	0	0	0
4	KELSEY, SE. (29-U, II, N.)	BROOKS	1	0	0	0
4	P KELSEY, SE. (30-B)	STARR	M 3	1	75,949	0 F
4	P KELSEY, SE. (30-D)	STARR	1	1	125,133	0 F
4	KELSEY, SE. (30-F)	BROOKS	0	0	0	0
4	P KELSEY, SE. (31-A)	STARR	M 1	1	19,412	0 F
4	P KELSEY, SE (31-A,V,S)	HIDALGO	1	1	52,496	0 F
4	KELSEY, SE. (31-D)	BROOKS	0	0	0	0
4	KELSEY, SE. (33-A)	BROOKS	1	1	13,218	0 F
4	KELSEY-BASS-DEEP (21, 6400)	BROOKS	0	0	0	0
4	KENNARD (3360)	STARR	1	0	0	0
4	KENNARD (3900)	STARR	0	0	0	0
4	KENNARD (4200)	STARR	0	0	0	0
4	KILLAM (2400)	WEBB	0	0	0	0
4	A KING RANCH, W. (MIOCENE 5900)	WILLACY	0	0	0	0
4	A KING RANCH, W. (MIOCENE 6000)	WILLACY	0	0	0	0
4	P KINGS INN (FRIO)	KLEBERG	1	0	46,900	444
4	KINGSVILLE (DIETERT -L-)	KLEBERG	0	0	0	0
4	A KINGSVILLE (KINGSVILLE)	KLEBERG	0	0	0	0
4	KINGSVILLE (2380)	KLEBERG	1	0	0	0
4	KINGSVILLE (2400)	KLEBERG	0	0	0	0
4	A KINGSVILLE (2900 SEG A)	KLEBERG	0	0	0	0
4	KINGSVILLE (4700)	KLEBERG	0	0	0	0
4	A KINGSVILLE (5030)	KLEBERG	0	0	0	0
4	KINGSVILLE (5100)	KLEBERG	0	0	0	0
4	KINGSVILLE (5775)	KLEBERG	0	0	0	0
4	KINGSVILLE (6500)	KLEBERG	0	0	0	0
4	KINGSVILLE, EAST (3100)	KLEBERG	0	0	0	0
4	KINGSVILLE, EAST (3300)	KLEBERG	0	0	0	0
4	KINGSVILLE, NORTH (6200)	KLEBERG	0	0	0	0
4	KINGSVILLE, SOUTH (6800)	KLEBERG	1	0	0	0
4	KLEBERG TOWN (FRIO 8100)	KLEBERG	0	0	0	0
4	KLEBERG TOWN (VKSBB. 8530)	KLEBERG	0	0	0	0
4	KLUMP (BARNES 6700)	HIDALGO	1	1	125,643	666
4	KLUMP (9760)	HIDALGO	0	0	0	0
4	KNOLLE (4000)	JIM WELLS	0	0	0	0
4	KNOLLE (4100)	NUECES	0	0	0	0
4	KNOLLE (5000)	JIM WELLS	0	0	0	0
4	A KNOLLE (5100 FRIO)	JIM WELLS	0	0	0	0
4	KNOLLE (5100 KOHLER)	NUECES	1	0	0	0
4	KOHLER (COLE)	DUVAL	0	0	0	0
4	A KOHLER (MIRANDO)	DUVAL	0	0	0	0
4	KOHLER (QUEEN CITY)	DUVAL	1	0	0	0
4	KOHLER, DEEP	DUVAL	1	1	41,613	0
4	KOHLER, DEEP (ARGO 2350)	DUVAL	2	1	18,494	0
4	KOHLER, DEEP (COLE MIDDLE)	DUVAL	2	1	44,718	0
4	KOHLER, DEEP (COLE UPPER)	DUVAL	4	2	56,214	0
4	KOHLER, DEEP (GOVERNMENT WELLS)	DUVAL	2	1	23,117	0
4	KOHLER, DEEP (HOCKLEY 1950)	DUVAL	0	0	0	0
4	KOHLER, DEEP (MIRANDO)	DUVAL	0	0	0	0
4	KOHLER, DEEP (PETTUS 2875)	DUVAL	0	0	0	0
4	KOHLER, DEEP (1680)	DUVAL	1	1	4,453	0
4	KOHLER, NORTH (GOVERNMENT WELLS)	DUVAL	1	1	10,842	0
4	KOHLER, NORTH (MIRANDO)	DUVAL	1	0	0	0
4	P KOHLER, NE. (B-57)	DUVAL	1	1	32,811	0 F
4	P KOHLER, NE. (COCKFIELD)	DUVAL	1	0	44,667	0 F
4	P KOHLER, NE. (MIRANDO #1)	DUVAL	3	1	109,353	0 F
4	P KOHLER, NE. (QUEEN CITY 1ST)	DUVAL	0	0	0	0
4	P KOHLER, NE. (QUEEN CITY 2ND)	DUVAL	0	0	0	0
4	P KOHLER, NE. (QUEEN CITY 4TH)	DUVAL	1	0	0	0
4	A KOHLER, NE. (Y-11)	DUVAL	0	0	0	0
4	KOHLER, NE. (YEGUA 13)	DUVAL	0	0	0	0
4	KOHLER, NE. (YEGUA 24)	DUVAL	0	0	0	0
4	P KOHLER, NE. (900)	DUVAL	5	2	53,188	0 F
4	P KOHLER, NE. (970)	DUVAL	1	0	7,412	0 F
4	KOHLER, NE. (1300)	DUVAL	1	0	0	0
4	KOOPMAN (HOCKLEY I)	JIM WELLS	0	0	0	0
4	KOOPMAN (HOCKLEY J)	JIM WELLS	1	1	3,345	0
4	KOOPMAN (HOFFMAN)	JIM WELLS	1	1	10,014	23
4	KOOPMAN (STILWELL)	JIM WELLS	0	0	0	0
4	KOOPMAN (YEGUA 6900)	JIM WELLS	0	0	0	0
4	KOOPMAN (YEGUA 7300)	JIM WELLS	0	0	0	0
4	P KOOPMAN (4700 SAND)	JIM WELLS	0	0	0	0
4	KOOPMAN, W. (YEGUA 7100)	DUVAL	0	0	0	0
4	LA ALAMEDA (FRIO 6700)	BROOKS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs		
4	LA ALAMEDA (FRID 6800)	BROOKS	0	0	0	0		
4	P LA BLANCA (STRAY 13-B)	HIDALGO	0	0	0	0		
4	LA BLANCA (6600)	HIDALGO	5	3	630,700	2,201		
4	P LA BLANCA (6700 10-A)	HIDALGO	6	3	667,979	1,623		
4	P LA BLANCA (6800)	HIDALGO	2	0	27,665	32		
4	LA BLANCA (7150)	HIDALGO	6	4	806,712	1,262 F		
4	LA BLANCA (7400 11-A)	HIDALGO	6	1	503,979	624 F		
4	LA BLANCA (7500 11-B)	HIDALGO	1	0	79,799	197 F		
4	LA BLANCA (7700 11-C)	HIDALGO	2	1	197,990	78		
4	P LA BLANCA (7750 12-A)	HIDALGO	3	3	488,576	849 F		
4	LA BLANCA (7800 12-C)	HIDALGO	1	1	81,973	313		
4	LA BLANCA (7840 STRAY)	HIDALGO	0	0	0	0		
4	LA BLANCA (8000 13-A)	HIDALGO	5	3	936,601	658 F		
4	LA BLANCA (8100 13-C)	HIDALGO	1	0	0	0		
4	LA BLANCA (8450)	HIDALGO	0	0	0	0		
4	LA BLANCA (9400)	HIDALGO	3	3	780,269	18,506		
4	LA BLANCA (9500)	HIDALGO	2	1	138,069	306 F		
4	LA BLANCA (10000)	HIDALGO	0	0	0	0		
4	LA COMA (9300)	HIDALGO	0	0	0	0		
4	P LA COPITA (FRID -A- 4800)	STARR	1	0	3,440	0 F		
4	LA COPITA (FRID -E- 5300)	STARR	0	0	0	0		
4	A LA COPITA (FRID -Q-)	STARR	0	0	0	0		
4	LA COPITA (FRID 5000)	STARR	0	0	0	0		
4	P LA COPITA (FRID 5100)	STARR	1	0	216,466	2,817		
4	LA COPITA (FRID 5500)	STARR	0	0	0	0		
4	P LA COPITA (VICKSBURG LOWER)	STARR	7	7	1,754,668	28,465 F		
4	P LA COPITA (VICKSBURG S)	STARR	1	1	73,949	1,766		
4	F LA COPITA (VICKSBURG W)	STARR	1	1	753,927	17,878		
4	P LA COPITA (VICKSBURG Z, NW)	STARR	2	2	210,078	10,926		
4	P LA COPITA (VICKSBURG X)	STARR	1	1	45,338	2,654		
4	P LA COPITA (VICKSBURG X, SE)	STARR	3	3	370,186	25,035		
4	P LA COPITA (VICKSBURG Z)	STARR	5	5	1,118,462	29,929		
4	P LA COPITA (VICKSBURG Z, SW)	STARR	3	2	149,844	3,101		
4	P LA COPITA (VICKSBURG Z-1)	STARR	2	1	97,413	5,067		
4	P LACOPITA (VICKSBURG Z 2)	STARR	2	1	75,726	2,339		
4	LA COPITA (VICKSBURG 7100)	STARR	0	0	0	0		
4	P LA COPITA (VICKSBURG 7450)	STARR	1	1	197,292	1,088		
4	P LA COPITA, E. (VICKSBURG, LOWER)	STARR	2	1	209,927	3,569		
4	LA COPITA, E. (5260)	STARR	0	0	0	0		
4	LA CRUZ (OLMOS)	WEBB	20	20	301,128	0		
4	LA ENCANTADA (FRID)	BROOKS	0	0	0	0		
4	LA ENCANTADA (VICKSBURG)	BROOKS	0	0	0	0		
4	LA ENCANTADA (VICKSBURG 8800)	BROOKS	0	0	0	0		
4	P LA ENCANTADA, E. (I-60)	BROOKS	1	1	106,259	0 F		
4	P LA ESPERANZO (JACKSON)	WEBB	1	1	68,935	0		
4	LA-FE (FRID 4850)	JIM HCGG	0	0	0	0		
4	LA FE (FRID 5280)	JIM HCGG	1	0	0	0		
4	A LA GLORIA (ARGUELLEZ ZONE)	JIM WELLS	M	13	6	1,220,719	C	0 F
4	A LA GLORIA (ATLEE -A- ZONE)	BROOKS	1	1	148,276	0 F		
4	A LA GLORIA (ATLEE -C- ZONE)	JIM WELLS	M	1	0	0	0	
4	A LA GLORIA (ATLEE -D- ZONE)	JIM WELLS	0	0	0	0		
4	A LA GLORIA (ATLEE -F- ZONE)	BROOKS	2	1	74,549	0 F		
4	A LA GLORIA (ATLEE -G- ZONE)	JIM WELLS	M	0	0	0		
4	LA GLORIA (BAUMAN NORTH)	JIM WELLS	2	0	40,974	0 F		
4	P LA GLORIA (BAUMAN SOUTH)	JIM WELLS	M	5	2	610,661	0 F	
4	LA GLORIA (BRANSON)	BROOKS	0	0	0	0		
4	LA GLORIA (BROOKS)	JIM WELLS	M	9	8	1,515,583	0 F	
4	LA GLORIA (CLAUDIA)	JIM WELLS	1	0	0	0		
4	A LA GLORIA (CONKLE)	JIM WELLS	0	0	0	0		
4	LA GLORIA (CULPEPPER)	JIM WELLS	M	11	10	793,314	0 F	
4	LA GLORIA (EARNEST, LD.)	JIM WELLS	M	4	4	566,751	0 F	
4	LA GLORIA (EL PAISANO)	JIM WELLS	4	2	58,764	0 F		
4	LA GLORIA (ELOISE)	JIM WELLS	0	0	0	0		
4	P LA GLORIA (FRANK)	BROOKS	1	1	180,531	0 F		
4	A LA GLORIA (FRANK, BLK. -A-)	BROOKS	0	0	0	0		
4	LA GLORIA (HAMMOND SOUTH)	JIM WELLS	M	1	0	0	0	
4	LA GLORIA (HELEN)	JIM WELLS	3	3	70,258	0 F		
4	P LA GLORIA (HORNSBY -A-)	JIM WELLS	M	10	6	3,440,853	C	0 F
4	LA GLORIA (HORNSBY -A-, N.)	JIM WELLS	0	0	0	0		
4	LA GLORIA (HORNSBY -B-)	BROOKS	0	0	0	0		
4	A LA GLORIA (HORNSBY -C-)	JIM WELLS	M	5	2	464,188	C	0 F
4	A LA GLORIA (HORNSBY 7550)	BROOKS	0	0	0	0		
4	LA GLORIA (JIM WELLS)	JIM WELLS	M	3	1	40,668	0 F	
4	LA GLORIA (KELSEY 5700)	JIM WELLS	0	0	0	0		
4	A LA GLORIA (LA GLORIA)	JIM WELLS	M	6	4	1,115,146	0 F	
4	LA GLORIA (LA GLORIA, LOWER)	JIM WELLS	1	1	10,611	0 F		
4	P LA GLORIA (LOHMAN)	BROOKS	2	2	128,005	0 F		
4	A LA GLORIA (LOMA BLANCA)	JIM WELLS	M	3	2	54,910	0 F	
4	P LA GLORIA (LOS OLMOS)	JIM WELLS	M	6	4	310,491	C	0 F
4	LA GLORIA (LOUELLA)	BROOKS	1	0	0	0		
4	LA GLORIA (MAUN STRAY)	JIM WELLS	M	8	2	840,343	0 F	
4	LA GLORIA (MCGEHEE -A-)	BROOKS	0	0	0	0		
4	P LA GLORIA (MYRICK)	BROOKS	1	0	0	0		
4	LA GLORIA (O NEIL)	JIM WELLS	M	2	1	113,061	0 F	
4	LA GLORIA (PENA)	JIM WELLS	M	5	3	273,175	0 F	
4	LA GLORIA (RILEY)	JIM WELLS	M	7	4	633,362	C	0 F
4	LA GLORIA (ROMONA)	JIM WELLS	1	0	0	0		
4	A LA GLORIA (SCOTT)	JIM WELLS	M	9	8	1,621,906	0 F	
4	LA GLORIA (SHARP)	JIM WELLS	1	0	0	0		
4	P LA GLORIA (STOLZE)	JIM WELLS	M	2	2	446,591	0 F	

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	LA GLORIA (THELMA)	JIM WELLS	0	0	0	0
4	P LA GLORIA (20 F)	JIM WELLS	1	1	108,547	0 F
4	LA GLORIA (6750)	JIM WELLS	0	0	0	0
4	P LA GLORIA (6950)	JIM WELLS	1	1	188,017	0
4	LA GLORIA (7100)	JIM WELLS	0	0	0	0
4	LA GLORIA (7615)	BROOKS	0	0	0	0
4	A LA GLORIA, E. (HAMMOND)	JIM WELLS	5	2	246,475	0 F
4	A LA GLORIA, N. (ATLEE -E- ZONE)	JIM WELLS	0	0	0	0
4	A LA GLORIA, N. (FALFURRIAS ZONE)	JIM WELLS	0	0	0	0
4	LA GLORIA, N. (FRIG 6900)	JIM WELLS	0	0	0	0
4	LA GLORIA, N. (7100)	JIM WELLS	1	0	0	0
4	A LA GLORIA, S. (ARGUELLEZ ZONE)	BROOKS	M	0	0	0
4	A LA GLORIA, S. (ATLEE -E- ZONE)	BROOKS	M	1	226,897	0 F
4	LA GLORIA, S. (BATOT)	BROOKS	0	0	0	0
4	A LA GLORIA, S. (FALFURRIAS ZONE)	JIM WELLS	M	3	175,334	C 0 F
4	LA GLORIA, SOUTH (7900)	BROOKS	0	0	0	0
4	LA GRULLA, NW. (1360)	STARR	1	0	1,103	0
4	LA GRULLA, NW. (2600)	STARR	0	0	0	0
4	LA HUERTA (NEW YEAR)	DUVAL	2	0	47,000	0
4	A LA HUERTA (RAMON, UPPER)	DUVAL	0	0	0	0
4	A LA HUERTA, NW. (NEW YEARS)	DUVAL	0	0	0	0
4	A LA HUERTA, NW. (RAMON)	DUVAL	1	0	0	0
4	LA HUERTA, SOUTH (HOCKLEY, 1ST.)	DUVAL	0	0	0	0
4	LA HUERTA, WEST (DELUKES)	DUVAL	0	0	0	0
4	LA HUERTA, WEST (MARSHALL)	DUVAL	0	0	0	0
4	LA HUERTA, WEST (NEW YEARS)	DUVAL	1	1	16,996	0
4	LA JARA (PETTUS)	HIDALGO	0	0	0	0
4	P LA JARA (9,700)	HIDALGO	1	0	0	0
4	P LA JARA (9,900 FRIO)	HIDALGO	5	4	427,119	888 F
4	P LA JARA (9925 FRIO)	WILLACY	1	0	0	0
4	P LA JARA (9,950 FRIO)	HIDALGO	M	4	324,259	568 F
4	P LA JARA (10,064 FRIO)	HIDALGO	0	0	0	0
4	P LA JARA (10,200)	HIDALGO	0	0	0	0
4	LA MANGANA (LOBO 6)	WEBB	1	1	497,029	0
4	LA MESA (WILCOX 2800)	WEBB	1	1	1,361	0
4	LA MESTENA (FRIO 6500)	BROOKS	0	0	0	0
4	LA MOCA RANCH (ESCONDIDO)	WEBB	0	0	0	0
4	P LA MOCA RANCH (OLMOS)	WEBB	8	8	344,764	1,738 F
4	P LA PERLA (WILCOX, LOWER)	ZAPATA	10	9	223,175	0 F
4	LA PERLA (WILCOX, FIRST)	ZAPATA	M	5	72,042	0 F
4	LA PERLA (WILCOX, SECOND)	ZAPATA	0	0	0	0
4	LA PERLA (WILCOX, FIFTH)	ZAPATA	1	1	13,913	0 F
4	LA PERLA (WILCOX, SEVENTH)	ZAPATA	1	1	40,983	0 F
4	LA PERLA (WILCOX, ELEVENTH)	ZAPATA	0	0	0	0
4	LA PERLA (WILCOX 6800)	ZAPATA	3	3	120,404	484 F
4	P LA PERLA RANCH (QUEEN CITY)	ZAPATA	1	1	317,314	0
4	P LA PERLA RANCH (WILCOX 8300)	ZAPATA	7	6	6,507,387	2,318
4	P LA PERLA RANCH (6500)	ZAPATA	1	1	562	0
4	P LA PERLA RANCH (8500)	WEBB	1	1	475,669	0
4	P LA PERLA RANCH (8850)	ZAPATA	3	3	1,235,267	0
4	P LA PERLA RANCH, EAST	ZAPATA	1	1	93,636	0
4	LA QUINTA (9560)	NUECES	0	0	0	0
4	P LA QUINTA CHANNEL (FRIO I-1)	SAN PATRICIO	1	1	201,363	0 F
4	P LA QUINTA CHANNEL (FRIO I-3)	SAN PATRICIO	1	1	140,009	0 F
4	LA QUINTA CHANNEL (FRIO I-4)	SAN PATRICIO	0	0	0	0
4	P LA REFORMA (A)	STARR	1	1	32,095	0 F
4	P LA REFORMA (B)	HIDALGO	1	1	109,772	848
4	LA REFORMA (B-1)	HIDALGO	0	0	0	0
4	LA REFORMA (C-1)	HIDALGO	0	0	0	0
4	A LA REFORMA (C-2)	STARR	0	0	0	0
4	LA REFORMA (C-3)	STARR	0	0	0	0
4	P LA REFORMA (C-5650)	HIDALGO	M	2	19,580	0 F
4	LA REFORMA (D)	HIDALGO	0	0	0	0
4	LA REFORMA (D-1)	HIDALGO	0	0	0	0
4	LA REFORMA (E)	HIDALGO	0	0	0	0
4	LA REFORMA (E-1)	HIDALGO	M	0	0	0
4	LA REFORMA (F)	STARR	0	0	0	0
4	LA REFORMA (F-STRAY)	STARR	0	0	0	0
4	LA REFORMA (G-1)	HIDALGO	0	0	0	0
4	P LA REFORMA (G-4)	HIDALGO	2	1	112,726	1,252
4	P LA REFORMA (H)	STARR	2	1	4,981	0 F
4	P LA REFORMA (I)	HIDALGO	2	1	186,556	0 F
4	LA REFORMA (K)	HIDALGO	0	0	0	0
4	LA REFORMA (L)	HIDALGO	0	0	0	0
4	LA REFORMA (L-1)	STARR	M	0	0	0
4	LA REFORMA (LOPEZ)	STARR	0	0	0	0
4	LA REFORMA (N)	STARR	0	0	0	0
4	LA REFORMA (P)	STARR	0	0	0	0
4	P LA REFORMA (Q)	STARR	1	1	45,102	0 F
4	P LA REFORMA (R)	STARR	7	4	369,184	0 F
4	P LA REFORMA (S)	STARR	1	0	1,214	0 F
4	P LA REFORMA (T)	STARR	3	1	92,545	0 F
4	LA REFORMA (U)	STARR	0	0	0	0
4	LA REFORMA (Z SAND)	STARR	0	0	0	0
4	LA REFORMA (4700)	STARR	0	0	0	0
4	LA REFORMA (5300 STRAY)	STARR	0	0	0	0
4	LA REFORMA (5500 STRAY)	STARR	0	0	0	0
4	LA REFORMA (5750)	STARR	0	0	0	0
4	P LA REFORMA (5800 SD.)	STARR	M	2	0	0
4	LA REFORMA (6800)	HIDALGO	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL'S
4	LA REFORMA (7100 VICKSBURG)	STARR	0	0	0	0
4	LA REFORMA (7450)	HIDALGO	0	0	0	0
4	P LA REFORMA (7990 VICKSBURG)	STARR	1	1	27,630	79 F
4	LA REFORMA (8650)	STARR	0	0	0	0
4	LA REFORMA (8900)	STARR	0	0	0	0
4	LA REFORMA, NW. (VKSBG. 5800)	STARR	0	0	0	0
4	LA REFORMA, NW. (VKSBG. 7600)	STARR	0	0	0	0
4	LA REFORMA, NW. (VKSBG. 8250)	STARR	0	0	0	0
4	LA REFORMA, SOUTH (5500)	STARR	0	0	0	0
4	P LA REFORMA, SOUTH (5950)	STARR	1	1	80,044	0
4	LA REFORMA, W. (5600)	STARR	1	0	0	0
4	P LA REFORMA, W. (5375)	STARR	1	0	0	0
4	P LA REFORMA, W. (5540)	STARR	1	1	208,804	2,717
4	LA REFORMA W. (5625)	STARR	0	0	0	0
4	P LA REFORMA, W. (5800)	STARR	2	2	289,816	3,311 F
4	P LA REFORMA, W. (5900)	STARR	2	2	224,675	4,328 F
4	LA REFORMA, W. (5920)	STARR	0	0	0	0
4	P LA REFORMA, W. (6250)	STARR	1	1	61,442	238
4	P LA ROSITA (LOBU)	WEBB	3	2	576,591	0
4	A LA SAL VIEJA	WILLACY	1	1	60,364	2,639
4	P LA SAL VIEJA (FRIO 10700)	WILLACY	2	1	230,101	4,506 F
4	P LA SAL VIEJA (FRIO 10800)	WILLACY	3	2	433,955	17,155 F
4	P LA SAL VIEJA (FRIO 11360)	WILLACY	5	4	1,223,286	22,485 F
4	P LA SAL VIEJA (NUEVO)	HIDALGO	1	1	124,126	1,385
4	LA SAL VIEJA (GBERG)	WILLACY	0	0	0	0
4	P LA SAL VIEJA (1 7688-7827)	WILLACY	0	0	0	0
4	LA SAL VIEJA (2 7827-8240)	WILLACY	0	0	0	0
4	P LA SAL VIEJA (3 8350-8466)	WILLACY	0	0	0	0
4	P LA SAL VIEJA (4)	WILLACY	0	0	0	0
4	LA SAL VIEJA (5)	WILLACY	2	1	70,987	526
4	LA SAL VIEJA (6 8774-9165)	WILLACY	0	0	0	0
4	P LA SAL VIEJA (7)	WILLACY	1	1	60,125	710
4	LA SAL VIEJA (8 9680-9935)	WILLACY	2	2	220,133	4,896
4	P LA SAL VIEJA (9 9935-10000)	WILLACY	0	0	0	0
4	P LA SARA (NO. 3)	WILLACY	0	0	0	0
4	P LA SARA (NO. 14)	WILLACY	0	0	0	0
4	P LA SARA (NO. 35)	WILLACY	0	0	0	0
4	LA SARA (6250)	WILLACY	0	0	0	0
4	LA SARA, E. (7940)	WILLACY	0	0	0	0
4	LA SARA, E. (8200)	WILLACY	0	0	0	0
4	LA SARA, E. (8430)	WILLACY	0	0	0	0
4	LA SARA, E. (8500)	WILLACY	0	0	0	0
4	LA SARA, N. (NO. 40-A)	WILLACY	1	0	0	0
4	LA SARA, N. (NO. 52-A SD.)	WILLACY	0	0	0	0
4	LA SARA, N. (7400)	WILLACY	0	0	0	0
4	LA SARA, NE (7200)	WILLACY	0	0	0	0
4	P LA SARA, NE (7400)	WILLACY	1	1	275,407	450
4	P LA SARA, NE. (7420)	WILLACY	1	1	131,215	242
4	P LA SARA, NE (7500)	WILLACY	1	1	37,398	77
4	P LA SARA, NE. (7550)	WILLACY	1	1	73,747	135
4	P LA SARA, NE. (7590)	WILLACY	2	1	27,099	88
4	A LA SARA, NW. (3000)	WILLACY	0	0	0	0
4	LA SARA, NW. (3600)	WILLACY	0	0	0	0
4	P LA SARA, NW. (4150 MIOCENE)	WILLACY	0	0	0	0
4	LA SARA, S. (2400)	WILLACY	1	0	0	0
4	LA UNION (FRIO)	STARR	0	0	0	0
4	LA VELLA (2800)	SAN PATRICIO	0	0	0	0
4	A LABBE	DUVAL	1	1	10,376	0
4	LABBE (CHERNOSKY)	DUVAL	0	0	0	0
4	LABBE (COLE 2000)	DUVAL	4	1	13,529	0
4	A LABBE (GOVT. WELLS)	DUVAL	0	0	0	0
4	LABBE (HOCKLEY)	DUVAL	2	0	12,541	0
4	LABBE (HOCKLEY, LUWER)	DUVAL	1	1	8,727	0
4	LABBE (HOCKLEY, UP.)	DUVAL	3	1	16,180	0
4	LABBE (LOMA NOVIA 1)	DUVAL	1	0	0	0
4	P LABBE (PETTUS)	DUVAL	1	1	80,819	0
4	LABBE (1400)	DUVAL	2	1	14,993	0
4	LABBE (1600)	DUVAL	3	0	0	0
4	LABBE (1860)	DUVAL	3	2	10,005	0
4	LABBE (1890)	DUVAL	3	1	10,607	0
4	P LABBE (1900)	DUVAL	8	3	83,524	0
4	P LABBE (2360)	DUVAL	2	2	138,748	0
4	LABBE (2500)	DUVAL	7	4	56,676	0
4	LABBE (2600)	DUVAL	1	1	22,881	0
4	P LABBE (2650)	DUVAL	1	0	403	0
4	LABBE (2800)	DUVAL	2	0	584	0
4	P LABBE (3350)	DUVAL	1	1	84,602	0
4	P LABBE, S. (WILCOX, UP.)	DUVAL	2	1	2,930	56
4	LABBE, W. (COLE 2000)	DUVAL	3	3	26,062	0
4	LABBE W. (1600)	DUVAL	1	0	24,190	0
4	P LACAL (C-B SEG C)	WILLACY	0	0	0	0
4	P LACAL (D-2)	WILLACY	0	0	0	0
4	P LACAL (D-3 SEG D)	WILLACY	0	0	0	0
4	P LACAL (D-5 SEG D)	WILLACY	0	0	0	0
4	P LACAL (D-9-E 3)	WILLACY	0	0	0	0
4	P LACAL (FRIO C-1, FLT SEG B)	WILLACY	1	0	0	0
4	P LACAL (FRIO C-2, FLT SEG D)	WILLACY	1	0	0	0
4	P LACAL (FRIO C-4 FLT SEG B)	WILLACY	0	0	0	0
4	LABBE (FRIO C-4 FLT SEG C)	WILLACY	1	1	6,306	0 F
4	P LACAL (FRIO C-4 FLT SEG D)	WILLACY	1	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P LACAL (FRIO C-6)	WILLACY	0	0	0	0
4	P LACAL (FRIO C-6 FLT SEG C)	WILLACY	0	0	0	0
4	P LACAL (FRIO D-1, FLT SEG B)	WILLACY	1	1	6,147	0 F
4	P LACAL (FRIO D-2 FLT SEG B)	WILLACY	0	0	0	0
4	P LACAL (FRIO D-5)	WILLACY	0	0	0	0
4	P LACAL (FRIO E-4)	WILLACY	0	0	0	0
4	P LACAL (FRIO E-6 FLT SEG C)	WILLACY	1	0	0	0
4	P LACY (A 7100)	HIDALGO	M 7	6	517,366	0 F
4	P LACY (B 7200)	HIDALGO	2	0	8,258	0 F
4	P LACY (C 7250)	HIDALGO	0	0	0	0
4	P LACY (D 7300)	HIDALGO	2	1	46,327	0 F
4	P LACY (E 7400)	HIDALGO	0	0	0	0
4	P LACY (FRIO -M-)	HIDALGO	0	0	0	0
4	P LACY (FRIO 8700)	HIDALGO	0	0	0	0
4	P LACY (J-2)	HIDALGO	2	1	32,571	174
4	P LACY (K 6970)	HIDALGO	0	0	0	0
4	LAGARTO PASTURE (4770)	JIM WELLS	0	0	0	0
4	LAGARTO PASTURE (5400)	JIM WELLS	0	0	0	0
4	LAGARTO PASTURE (5450)	JIM WELLS	0	0	0	0
4	LAGUNA LARGA (B-1 E)	KLEBERG	0	0	0	0
4	LAGUNA LARGA (B-1 III)	KLEBERG	M 5	2	6,667,479	5,016 F
4	LAGUNA LARGA (B-1 IIII)	KLEBERG	M 8	6	4,394,703	8,296 F
4	LAGUNA LARGA (B-1 IV)	KLEBERG	M 11	10	14,541,960	41,628
4	LAGUNA LARGA (C-1, IIII)	NUECES	M 8	5	7,310,458	19,189
4	LAGUNA LARGA (C-1, IV)	KLEBERG	M 9	7	11,929,423	31,177 F
4	LAGUNA LARGA (E-1)	KLEBERG	0	0	0	0
4	LAGUNA LARGA (E-1-III)	NUECES	M 1	0	0	0
4	LAGUNA LARGA (E-1-IV)	KLEBERG	M 7	3	6,393,992	19,367
4	LAGUNA LARGA (F-1)	KLEBERG	0	0	0	0
4	LAGUNA LARGA (FRIO 6500)	KLEBERG	0	0	0	0
4	LAGUNA LARGA (K-3)	KLEBERG	2	2	1,913,188	227 F
4	LAGUNA LARGA (L-1)	NUECES	M 0	0	0	0
4	LAGUNA LARGA (MARG. FMTR. D-1)	KLEBERG	0	0	0	0
4	LAGUNA LARGA (M-6)	NUECES	M 2	1	1,018,289	8,416
4	LAGUNA LARGA (O-6)	KLEBERG	0	0	0	0
4	LAGUNA LARGA (O-8)	NUECES	0	0	0	0
4	LAGUNA LARGA (P-1)	KLEBERG	0	0	0	0
4	LAGUNA LARGA (P-6)	KLEBERG	M 1	1	159,027	2,264
4	LAGUNA MADRE (9400)	KENEDY	0	0	0	0
4	P LAKE CASA BLANCA (LUBO)	WEBB	1	1	75,358	290
4	P LAKE CASA BLANCA, SE. (LUBO)	WEBB	1	1	64,578	861
4	LAMAR (B-1)	ARANSAS	0	0	0	0
4	LAMAR (B-6)	ARANSAS	0	0	0	0
4	A LAMAR (D-1 SOUTH)	ARANSAS	0	0	0	0
4	LAMAR (F-10)	ARANSAS	0	0	0	0
4	LAMAR (FB-A, B-1)	ARANSAS	0	0	0	0
4	LAMAR (FB-B, B-6)	ARANSAS	0	0	0	0
4	LAMAR (FB-B, C-1)	ARANSAS	0	0	0	0
4	P LANDA (B)	HIDALGO	1	0	0	0
4	LANDA (LANDA FIRST)	HIDALGO	1	1	59,252	109
4	P LANDA (7200)	HIDALGO	1	0	0	0
4	LANDA (7250)	HIDALGO	1	0	0	0
4	P LANDA (7400)	HIDALGO	1	1	111,297	117
4	LANDA (8000)	HIDALGO	0	0	0	0
4	LANDA (8250)	HIDALGO	0	0	0	0
4	LANDA (8400)	HIDALGO	0	0	0	0
4	P LAREDO (LUBO)	WEBB	M 182	147	39,886,690	284,147 F
4	P LAREDO (NAVARRO)	WEBB	15	15	1,323,407	871
4	LAREDO (5400)	WEBB	1	0	0	0
4	P LAREDO (5680)	WEBB	2	2	211,818	1,882
4	P LAREDO (8080)	WEBB	2	2	1,473,725	7,385 F
4	P LAREDO, N. (WILCOX)	WEBB	2	2	68,527	0
4	LAREDO, S. (QUEEN CITY)	WEBB	8	4	82,120	0
4	LAREDO, S. (QUEEN CITY, EAST)	WEBB	2	0	0	0
4	LAREDO, S. (WILCOX 4950)	WEBB	1	0	72	0
4	P LAREDO, S. (WILCOX 5500)	WEBB	M 5	0	151	0
4	LAREDO, S. (WILCOX 5750)	WEBB	1	0	0	0
4	LAREDO, S. (WILCOX 6250)	WEBB	0	0	0	0
4	LAREDO, S. (WILCOX 6800)	WEBB	0	0	0	0
4	LAREDO, S. (WILCOX 7000)	WEBB	0	0	0	0
4	LAREDO, S. (WILCOX 7100)	WEBB	0	0	0	0
4	LAREDO, S. (WILCOX 7250)	WEBB	0	0	0	0
4	LAS COMITAS (HOCKLEY J-2)	STARR	0	0	0	0
4	P LAS HITAS (WILCOX)	WEBB	3	2	202,464	4,093
4	LAS LOMAS (WILCOX 5500)	ZAPATA	1	0	0	0
4	LAS LOMAS (WILCOX 7800)	ZAPATA	4	0	0	0
4	LAS OVEJAS (YEGUA)	ZAPATA	0	0	0	0
4	LAS OVEJAS (800)	ZAPATA	0	0	0	0
4	LAS OVEJAS (1300)	ZAPATA	0	0	0	0
4	P LAS OVEJAS (WILCOX 8400)	ZAPATA	2	1	737,181	3,951
4	P LAS OVEJAS (WILCOX 9100)	ZAPATA	3	2	1,630,241	3,348
4	P LAS PINTAS (HIRSCH SD.)	WEBB	2	2	28,616	50
4	P LAS PINTAS (WILCOX 7100)	WEBB	4	1	135,082	697 F
4	P LAS TIENDAS (OLMOS)	WEBB	57	46	1,541,307	3,307 F
4	LAS TIENDAS (WILCOX)	WEBB	22	16	1,270,886	0
4	LAS TIENDAS (WILCOX 2600)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 2700)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 2800)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 3000)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 3050)	WEBB	0	0	0	0

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RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	LAS TIENDAS (WILCOX 3100)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 3250)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 3450)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 3500)	WEBB	0	0	0	0
4	P LAS TIENDAS, E. (EDWARDS)	WEBB	1	1	47,271	0
4	P LAS TIENDAS, E. (OLMOS)	WEBB	28	26	879,120	0 F
4	LAS TIENDAS, NORTH (OLMOS)	WEBB	5	5	70,269	142 F
4	A LAUREL (ROSENBERG)	WEBB	0	0	0	0
4	LAUREL (WILCOX 7966)	WEBB	1	0	0	0
4	LAUREL (975)	WEBB	0	0	0	0
4	LAUREL (1840)	WEBB	1	0	0	0
4	LAUREL, N. (FRIO 1400)	WEBB	1	0	0	0
4	LAURO GARZA (WILCOX)	ZAPATA	0	0	0	0
4	LEAL (MIOCENE 2200)	DUVAL	2	0	2,443	0
4	LEYENDECKER (4800)	WEBB	0	0	0	0
4	LILIA (WILCOX)	WEBB	1	1	32,774	232
4	LIPS RANCH (VICKSBURG)	HIDALGO	1	0	0	0
4	LIPS RANCH, NORTH (VICKSBURG)	BROOKS	1	0	0	0
4	LITTLE ROSE (5100)	JIM WELLS	0	0	0	0
4	A LITTLE ROSE, SOUTH (BIERSTADT)	JIM WELLS	0	0	0	0
4	LITTLE ROSE, SOUTH (4400)	JIM WELLS	1	0	0	0
4	P LIZ (LOBO 6)	WEBB	1	1	1,783,197	9,373
4	P LIZ (9200)	WEBB	1	1	18,868	0
4	P LIZ (8700)	WEBB	1	1	75,390	240
4	P LIZ (8800)	WEBB	1	1	141,595	0
4	P LIZ (8840)	WEBB	1	1	44,276	0
4	P LCBO (D-57)	KLEBERG	1	0	399,920	0 F
4	P LCBO, W. (H-08)	KLEBERG	1	1	19,399	0 F
4	A LOCKHART	STARR	0	0	0	0
4	P LOCKHART (COCKFIELD #2)	STARR	2	1	4,226	0
4	A LOCKHART (COCKFIELD 4, FB A)	STARR	1	1	14,683	397
4	LOCKHART (COCKFIELD 4, UP)	STARR	0	0	0	0
4	A LOCKHART (COCKFIELD 7)	STARR	0	0	0	0
4	P LOCKHART (PETTUS, GAS)	STARR	3	1	1,614	0
4	LOCKHART (PETTUS, LG.)	STARR	0	0	0	0
4	LOCKHART (1800)	STARR	1	0	0	0
4	LOCKHART (2450)	STARR	0	0	0	0
4	P LOCKHART (2700)	STARR	1	0	0	0
4	LOCKHART (3170)	STARR	0	0	0	0
4	P LOCKHART (3500)	STARR	1	0	0	0
4	P LOCKHART (3700)	STARR	2	0	0	0
4	LOCKHART (3900)	STARR	1	0	0	0
4	P LOCKHART (4000)	STARR	2	1	69,943	0
4	LOCKHART, SE. (HOCKLEY 2850)	STARR	0	0	0	0
4	LOCKHART, SE. (YEGUA 4400)	STARR	1	0	0	0
4	A LOCKHART, SE. (YEGUA 4400 N.)	STARR	0	0	0	0
4	P LOHMAN DEEP (B SD)	JIM WELLS	1	1	46,135	0 F
4	LOMA BLANCA (FRIO 6750)	BROOKS	0	0	0	0
4	LOMA BLANCA (FRIO 6970)	BROOKS	0	0	0	0
4	LOMA BLANCA (FRIO 7040)	BROOKS	0	0	0	0
4	LOMA BLANCA (FRIO 7300)	BROOKS	1	0	0	0
4	LOMA BLANCA (FRIO 7320)	BROOKS	1	0	0	0
4	LOMA BLANCA (FRIO 7400)	BROOKS	0	0	0	0
4	P LOMA BLANCA (FRIO 7820)	BROOKS	1	0	72,800	1,881 F
4	LOMA BLANCA (9000)	BROOKS	6	5	2,351,856	21,628 F
4	LOMA BLANCA (9400)	BROOKS	0	0	0	0
4	LOMA NOVIA (1100)	DUVAL	1	0	29,174	0
4	A LOMA NOVIA (2850)	DUVAL	0	0	0	0
4	LOMA NOVIA, E. (1450)	DUVAL	2	0	0	0
4	P LOMA NOVIA, E. (2600)	DUVAL	1	1	49,531	0
4	LOMA NOVIA, NORTH (GOVT. WELLS)	DUVAL	1	0	0	0
4	LOMA NOVIA, NE. (FRIO 1060)	DUVAL	0	0	0	0
4	P LOMA NOVIA, NE. (QUEEN CITY)	DUVAL	1	0	0	0
4	LOMA NOVIA, NE. (WILCOX)	DUVAL	4	2	322,750	4,898 F
4	LOMA NOVIA, NE. (WILCOX SEG B)	DUVAL	0	0	0	0
4	LOMA NOVIA, NE. (6300)	DUVAL	0	0	0	0
4	LONDON, DEEP (LEHMAN GAS)	NUECES	0	0	0	0
4	LONDON, DEEP (TAYLOR FLT BLK B)	NUECES	0	0	0	0
4	LONDON, DEEP (TAYLOR 9710)	NUECES	0	0	0	0
4	LONDON, DEEP (4950)	NUECES	0	0	0	0
4	LONDON, DEEP (9650)	NUECES	0	0	0	0
4	P LONDON, SE. (MIOCENE 3500)	NUECES	1	0	1,509	0
4	LONDON, SW. (4750)	NUECES	0	0	0	0
4	LONDON GIN (4680)	NUECES	0	0	0	0
4	F LONDON GIN (4800)	NUECES	1	0	0	0
4	LONGHORN (COLE WALSTED, UPPER)	DUVAL	0	0	0	0
4	LONGHORN (HOCKLEY)	DUVAL	1	1	20,432	371
4	LONGHORN, MIDDLE (5800)	DUVAL	1	1	20,005	90
4	LONGHORN, SOUTH (4200)	DUVAL	4	2	41,747	0
4	LONGHORN, SOUTH (6175 SAND)	DUVAL	0	0	0	0
4	LONGHORN, SOUTH (6400)	DUVAL	1	0	538	34
4	LONGHORN, WEST (COLE 3900)	DUVAL	1	0	0	0
4	P LONGHORN, WEST (3700)	DUVAL	1	1	123,751	356
4	LCPENO (QUEEN CITY H 1)	ZAPATA	1	0	667	0
4	LCPENO (QUEEN CITY UPPER)	ZAPATA	23	18	712,809	0
4	LCPENO (QUEEN CITY 2700)	ZAPATA	3	2	74,880	0
4	P LCPENO (QUEEN CITY 3450)	ZAPATA	2	2	58,160	0
4	P LCPENO (REKLAW B)	ZAPATA	2	2	50,099	0
4	LCPENO (WILCOX)	ZAPATA	1	0	0	0
4	F LCPENO (WILCOX E)	ZAPATA	4	2	155,594	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	LCPENO (WILCOX F)	ZAPATA	1	0	0	0
4	F LCPENO (WILCOX G)	ZAPATA	1	1	16,954	0
4	LCPENO (WILCOX 7,300)	ZAPATA	0	0	0	0
4	P LCPENO, (WILCOX 7350)	ZAPATA	1	1	19,985	712
4	LCPENO (WILCOX 7,900)	ZAPATA	0	0	0	0
4	P LCPENO (WILCOX 8,000)	ZAPATA	1	1	48,978	0
4	LCPENO (WILCOX 8,500)	ZAPATA	3	0	0	0
4	P LCPENO (WILCOX 9,600)	ZAPATA	2	1	189,905	0
4	LCPENO (WILCOX 10,100)	ZAPATA	0	0	0	0
4	LCPENO (2,300)	ZAPATA	0	0	0	0
4	P LCPENO (3,000)	ZAPATA	1	1	206,214	0
4	LCPENO (9,100)	ZAPATA	0	0	0	0
4	F LCPENO (10,100)	ZAPATA	1	1	67,483	0
4	LCPENO, NE (WILCOX LOWER)	ZAPATA	0	0	0	0
4	LCPENO, NE (WILCOX UPPER)	ZAPATA	0	0	0	0
4	LCPENO, NE. (WILCOX 7400)	ZAPATA	0	0	0	0
4	LCPENO, NE. (9225)	ZAPATA	0	0	0	0
4	P LCPEZ (3780)	WEBB	2	0	78,626	2,628
4	P LOPEZ (4180)	WEBB	1	0	7,093	143 F
4	LCPEZ, NORTH (COLE)	DUVAL	5	3	76,072	0
4	LCPEZ, NORTH (SECOND COLE)	DUVAL	1	1	6,285	0
4	A LCPEZ, NORTH (LOPEZ)	DUVAL	0	0	0	0
4	P LCPEZ, WEST (QUEEN CITY)	WEBB	2	2	473,062	3,406
4	LOPEZ, WEST (QUEEN CITY, LOWER)	WEBB	1	0	0	0
4	P LCPEZ, WEST (QUEEN CITY, UPPER)	WEBB	1	1	130,740	1,730
4	P LOPEZ, WEST (500)	WEBB	3	3	18,240	0
4	P LOS BANCOS (4500)	CAMERON	3	2	825,895	0
4	LOS BANCOS (4700)	CAMERON	1	0	0	0
4	P LOS BANCOS (5000)	CAMERON	1	1	247,772	0
4	LOS INDIOS (D)	HIDALGO	0	0	0	0
4	P LOS INDIOS (E)	HIDALGO	2	0	27,207	0 F
4	LOS INDIOS (F)	HIDALGO	0	0	0	0
4	P LOS INDIOS (F-2)	HIDALGO	1	0	0	0
4	P LOS INDIOS (G)	HIDALGO	1	1	82,034	0 F
4	LOS INDIOS (J)	HIDALGO	0	0	0	0
4	P LOS INDIOS (K)	HIDALGO	1	0	6,656	0
4	P LOS INDIOS (L)	HIDALGO	1	0	0	0
4	P LOS INDIOS (M)	HIDALGO	2	1	200,463	0 F
4	P LOS INDIOS (MF-62)	HIDALGO	1	0	5,893	0 F
4	LOS INDIOS (MF-105)	HIDALGO	0	0	0	0
4	P LOS INDIOS (O)	HIDALGO	1	1	266,865	0 F
4	P LOS INDIOS (UF-50)	HIDALGO	1	0	0	0
4	P LOS INDIOS (UF-90)	HIDALGO	1	0	0	0
4	LOS INDIOS (VICKSBURG 8000)	HIDALGO	1	0	6,923	0
4	P LOS INDIOS (VICKSBURG 10000)	HIDALGO	1	1	63,330	508
4	LOS INDIOS (5100)	HIDALGO	0	0	0	0
4	LOS INDIOS (5300)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (BF-1)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (BF-13-2)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (BF-22)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (BF-53)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (FALKIN 5690)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (LF-5)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (LF-120)	HIDALGO	1	1	20,900	0
4	F LOS INDIOS, W (LF-142)	HIDALGO	2	0	46,914	48 F
4	P LOS INDIOS, W. (MF-22)	HIDALGO	1	1	94,741	0 F
4	A LOS INDIOS, W. (MF-34)	HIDALGO	1	0	35,182	0 F
4	P LOS INDIOS, W. (MF- 51)	HIDALGO	3	0	197,981	0 F
4	P LOS INDIOS, W. (MF- 70)	HIDALGO	1	1	67,254	0 F
4	LOS INDIOS, W. (MF- 81)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (MF- 92,NW.)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (MF-113)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (MF-133)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (MF-152)	HIDALGO	0	0	0	0
4	LOS INDIOS, W (MF-152,W)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (MF-161)	HIDALGO	0	0	0	0
4	P LOS INDIOS, W. (P)	HIDALGO	1	0	19,223	0 F
4	LOS INDIOS, W. (P SAND, WEST)	HIDALGO	1	0	0	0
4	LOS INDIOS, W. (Q SAND)	HIDALGO	1	0	0	0
4	LOS INDIOS, W. (Q SAND, N.)	HIDALGO	0	0	0	0
4	A LOS INDIOS, W. (UF-120)	HIDALGO	1	1	53,845	0 F
4	LOS INDIOS, W. (5650 SAND)	HIDALGO	0	0	0	0
4	LCS MOGOTES (QUEEN CITY)	ZAPATA	2	2	362,326	12 F
4	P LCS MOGOTES (QUEEN CITY H-1)	ZAPATA	1	1	211,262	22 F
4	P LOS MOGOTES, N (LUBO)	ZAPATA	1	1	89,889	0
4	LCS MOGOTES, N. (QUEEN CITY)	ZAPATA	1	1	5,216	0 F
4	P LCS MOGOTES, NORTH (WILCOX IV)	ZAPATA	2	2	233,219	143 F
4	P LCS MOGOTES, NORTH (WILCOX 5100)	ZAPATA	5	5	583,782	532
4	LCS MOGOTES, NORTH (WILCOX 7700)	ZAPATA	3	3	43,209	178 F
4	LOS TORRITOS (FRIO UPPER 6750)	HIDALGO	0	0	0	0
4	LCS TORRITOS (6700)	HIDALGO	0	0	0	0
4	LCS TORRITOS (8500)	HIDALGO	0	0	0	0
4	LOS TORRITOS, NORTH (DOFFING)	HIDALGO	1	1	2,917	0 F
4	P LOS TORRITOS, N (HANSEN 7900)	HIDALGO	1	1	40,720	62
4	LOS TORRITOS, NORTH (JANICK)	HIDALGO	2	1	5,660	0 F
4	P LOS TORRITOS, NORTH (KNAPP)	HIDALGO	1	1	447,460	3,450
4	F LOS TORRITOS, NORTH (MCKINLEY)	HIDALGO	1	0	0	0
4	LCS TORRITOS, N. (MCKINLEY 6690)	HIDALGO	1	0	0	0
4	LOS TORRITOS, NORTH (5360)	HIDALGO	2	0	0	0
4	LCS TORRITOS, NORTH (6450 FRIC)	HIDALGO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	LCS TORRITOS, NORTH (6500 -B-)	HIDALGO	C	0	0	0
4	LCS TORRITOS, NORTH (7000)	HIDALGO	1	C	0	0
4	P LCS TORRITOS, NORTH (7460)	HIDALGO	1	1	166,988	1,562
4	P LCS TORRITOS, NORTH (8150)	HIDALGO	1	1	333,858	505
4	LCS TORRITOS, NORTH (8200)	HIDALGO	0	0	0	0
4	LCU ELLA (FRIO UPPER)	JIM WELLS	0	0	0	0
4	LQU ELLA (FRIO 3350)	SAN PATRICIO	0	0	0	0
4	LQU ELLA (LOU ELLA)	SAN PATRICIO	0	0	0	0
4	LCU ELLA (STILLWELL)	SAN PATRICIO	0	0	0	0
4	LQU ELLA (STILLWELL, SECOND)	SAN PATRICIO	0	0	0	0
4	LQU ELLA (VICKSBURG CHARAY LG)	JIM WELLS	1	0	0	0
4	LQU ELLA (VICKSBURG CHARAY 5000)	JIM WELLS	0	0	0	0
4	LCU ELLA (3150)	SAN PATRICIO	2	0	0	0
4	LCU ELLA (3200)	SAN PATRICIO	1	1	3,991	0
4	LQU ELLA (3250)	JIM WELLS	0	0	0	0
4	LCU ELLA (3300)	JIM WELLS	0	0	0	0
4	LCU ELLA (3380)	SAN PATRICIO	1	1	1,856	0
4	LCU ELLA (3400)	JIM WELLS	0	0	0	0
4	LCU ELLA (4400)	SAN PATRICIO	2	1	16,935	0
4	P LUBY (C 1)	NUECES	4	0	0	0
4	A LUBY (D)	NUECES	2	1	140,668	0 F
4	P LUBY (E 1)	NUECES	1	0	0	0
4	A LUBY (F SAND)	NUECES	1	0	0	0
4	A LUBY (G SAND)	NUECES	1	0	0	0
4	A LUBY (J SAND)	NUECES	7	4	818,445	0 F
4	A LUBY (K LOWER)	NUECES	3	0	0	0
4	LUBY (STRINGER 3900)	NUECES	1	0	0	0
4	P LUBY (3000)	NUECES	2	0	0	0
4	P LUBY (3500)	NUECES	1	1	168,345	0
4	LUBY (3670)	NUECES	0	0	0	0
4	P LUBY (3740)	NUECES	1	1	94,143	0 F
4	LUBY (3825)	NUECES	1	0	0	0
4	LUBY (3900)	NUECES	5	1	191,300	0 F
4	P LUBY (4000)	NUECES	1	0	0	0
4	P LUBY (4050 STRINGER)	NUECES	2	1	20,955	0
4	P LUBY (4250)	NUECES	1	0	0	0
4	LUBY (4300)	NUECES	0	0	0	0
4	LUBY (4300 A)	NUECES	6	0	412	0 F
4	A LUBY (4300 2ND)	NUECES	1	0	0	0
4	A LUBY (5200)	NUECES	1	0	0	0
4	A LUBY (5200, S.)	NUECES	1	0	0	0
4	A LUBY (5200, SW.)	NUECES	1	0	0	0
4	A LUBY (5250)	NUECES	0	0	0	0
4	A LUBY (5250, W.)	NUECES	0	0	0	0
4	P LUBY (5300)	NUECES	2	1	416,507	0 F
4	P LUBY (5400)	NUECES	9	0	8,527	0
4	LUBY (5550)	NUECES	9	3	525,167	907 F
4	LUBY (5700)	NUECES	0	0	0	0
4	LUBY (5800)	NUECES	0	0	0	0
4	LUBY (5900)	NUECES	0	0	0	0
4	LUBY (6000)	NUECES	2	0	0	0
4	A LUBY(6050)	NUECES	1	0	0	0
4	P LUBY (6060)	NUECES	3	2	82,056	64 F
4	P LUBY (6100)	NUECES	2	0	0	0
4	P LUBY (6250)	NUECES	1	0	0	0
4	LUBY (6380)	NUECES	0	0	0	0
4	A LUBY (6650)	NUECES	0	0	0	0
4	A LUBY (6700)	NUECES	2	0	0	0
4	A LUBY (6800)	NUECES	4	0	0	0
4	A LUBY (6950)	NUECES	1	0	0	0
4	A LUBY (7000)	NUECES	1	0	0	0
4	P LUBY (7230)	NUECES	2	0	16,335	0 F
4	LUBY (7350)	NUECES	0	0	0	0
4	LUBY (7550)	NUECES	0	0	0	0
4	LUBY (7560)	NUECES	1	0	0	0
4	LUBY (7700)	NUECES	0	0	0	0
4	LUBY (8000)	NUECES	3	1	217,833	0 F
4	A LUBY (8060)	NUECES	0	0	0	0
4	LUBY (8200)	NUECES	0	0	0	0
4	LUBY (8250)	NUECES	3	0	0	0
4	P LUBY (8300)	NUECES	0	0	0	0
4	LUBY (8600)	NUECES	3	1	8,299	0 F
4	LUBY (8970)	NUECES	1	0	0	0
4	P LUBY (9000)	NUECES	4	2	259,645	0 F
4	LUBY (9300)	NUECES	1	0	0	0
4	LUBY (10200)	NUECES	1	0	0	0
4	P LUBY (10500)	NUECES	3	1	212,948	1,017
4	A LUBY, NORTH	NUECES	0	0	0	0
4	A LUBY, NORTH (CHAPMAN)	NUECES	0	0	0	0
4	P LUBY, NORTH (CHAPMAN -A-)	NUECES	4	1	111,211	1,215 F
4	A LUBY, NORTH (CHAPMAN -B-)	NUECES	6	0	20,400	0 F
4	LUBY, NORTH (RAB SAND)	NUECES	0	0	0	0
4	P LUBY, NORTH (5400)	NUECES	1	0	0	0
4	A LUBY, NORTH (5700)	NUECES	2	0	0	0
4	A LUBY, NORTH (6260)	NUECES	0	0	0	0
4	A LUBY, NORTH (6650)	NUECES	0	0	0	0
4	LUBY, SW. (6100)	NUECES	0	0	0	0
4	LUBY, W. (LF-1)	NUECES	0	0	0	0
4	A LUNDELL	DUVAL	1	0	0	0
4	LUNDELL (CHERNOSKY 1830)	DUVAL	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P LUNDELL (COLE)	DUVAL	12	8	910,049	0 F
4	P LUNDELL (HOCKLEY -J-)	DUVAL	4	3	65,574	0 F
4	P LUNDELL (HOCKLEY 1950)	DUVAL	6	5	117,713	0 F
4	P LUNDELL (MIRANDO NO. 1)	DUVAL	5	1	145,320	0 F
4	P LUNDELL (MIRANDO, UPPER)	DUVAL	2	1	35,046	0 F
4	P LUNDELL (QUEEN CITY #1)	DUVAL	9	2	287,652	0 F
4	P LUNDELL (QUEEN CITY #2)	DUVAL	6	2	191,742	0 F
4	P LUNDELL (QUEEN CITY #3)	DUVAL	6	1	98,021	0 F
4	P LUNDELL (QUEEN CITY #4)	DUVAL	1	0	8,232	0 F
4	P LUNDELL (WILCOX)	DUVAL	3	2	80,460	0 F
4	LUNDELL (960)	DUVAL	1	0	0	0
4	LUNDELL (1330)	DUVAL	1	1	6,344	0
4	LUNDELL (1380)	DUVAL	1	1	40,313	0 F
4	P LUNDELL (1400)	DUVAL	3	1	100,196	0 F
4	LUNDELL (1600)	DUVAL	1	0	0	0
4	LUNDELL (1750)	DUVAL	0	0	0	0
4	LUNDELL (2000)	DUVAL	0	0	0	0
4	LUNDELL, NE. (PETTUS 2800)	DUVAL	0	0	0	0
4	LUNDELL, NE. (WILCOX 7400)	DUVAL	0	0	0	0
4	P LUTTES (MIOCENE L-3)	CAMERON	1	0	0	0
4	LUTTES (MIOCENE -M-1)	CAMERON	0	0	0	0
4	P LUTTES (MIOCENE N)	CAMERON	1	0	58,415	0
4	P LYDA (RINCON -B- 8600)	STARR	1	1	78,521	245
4	P LYDA (VICKSBURG 6350)	STARR	0	0	0	0
4	P LYDA (VICKSBURG 6940)	STARR	1	0	42,269	0 F
4	LYDA (VICKSBURG 8500)	STARR	0	0	0	0
4	P LYDA (VICKSBURG 9300)	STARR	1	1	49,693	0 F
4	P LYDA (9100)	STARR	1	1	98,437	909
4	LYFORD (9050)	WILLACY	0	0	0	0
4	LYFORD (9250)	WILLACY	1	0	11,239	0
4	LYLE WILSON (YEGUA 7150)	DUVAL	0	0	0	0
4	LYLES (ARGO)	DUVAL	0	0	0	0
4	LYLES (GOVERNMENT WELLS)	DUVAL	0	0	0	0
4	LYLES (MIRANDO)	DUVAL	0	0	0	0
4	LYLES (PETTUS)	DUVAL	0	0	0	0
4	M & F (QUEEN CITY 4100)	ZAPATA	0	0	0	0
4	M & F (WILCOX 5270)	ZAPATA	0	0	0	0
4	P M & F (WILCOX 5300)	ZAPATA	1	0	8,274	0
4	P M & F (WILCOX 5500)	ZAPATA	0	0	0	0
4	M & F (WILCOX 6450)	ZAPATA	1	0	0	0
4	P M & F (WILCOX 6500)	ZAPATA	1	1	42,106	0
4	P M & F (WILCOX 11,000)	ZAPATA	2	2	382,135	0
4	M.G.R. (WILCOX)	WEBB	1	0	0	0
4	P M. M. A. (WILCOX 8100)	WEBB	1	1	759,373	9,191
4	MAC (8550)	WEBB	1	0	0	0
4	MADERO (J-24)	KLEBERG	2	1	191,299	0 F
4	MADERO (J-36)	KLEBERG	1	1	1,699,858	0 F
4	P MADERO (J-58)	KLEBERG	5	1	23,149	0 F
4	P MADERO (J-61)	KLEBERG	5	2	1,361,255	0 F
4	MADERO (J-69, II)	KLEBERG	1	0	0	0
4	A MADERO (J-75)	KLEBERG	0	0	0	0
4	A MADERO (J-92)	KLEBERG	1	0	0	0
4	MADERO, E. (H-71)	KLEBERG	1	0	0	0
4	P MADERO, E. (J-61)	KLEBERG	5	3	1,746,076	0 F
4	P MADERO, E. (J-69)	KLEBERG	5	2	2,099,948	0 F
4	P MADERO, EAST (J-92)	KLEBERG	2	2	944,299	0 F
4	MADERO, S. (J-61)	KLEBERG	0	0	0	0
4	A MADERO, S. (J-69-75)	KLEBERG	0	0	0	0
4	P MADERO, W. (K-94)	KLEBERG	1	1	318,095	0 F
4	MADERO, W. (L-04)	KLEBERG	1	0	0	0
4	MAEDGEN (3250)	SAN PATRICIO	0	0	0	0
4	MAEDGEN (3600)	SAN PATRICIO	1	0	0	0
4	MAEDGEN (3750)	SAN PATRICIO	0	0	0	0
4	P MAEDGEN (4680 FRIO)	SAN PATRICIO	1	1	15,152	0
4	MAGNOLIA CITY (COOK 5800)	JIM WELLS	1	1	3,285	0
4	MAGNOLIA CITY (GARCIA 5400)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY (3900)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY (4400)	JIM WELLS	1	0	0	0
4	P MAGNOLIA CITY (4860)	JIM WELLS	1	0	0	0
4	P MAGNOLIA CITY (5200)	JIM WELLS	2	0	8,393	0 F
4	P MAGNOLIA CITY (5450)	JIM WELLS	6	1	219,434	2,808 F
4	P MAGNOLIA CITY (5450, LENSE 3)	JIM WELLS	1	1	42,906	1,067 F
4	P MAGNOLIA CITY (5500)	JIM WELLS	2	1	108,483	333
4	MAGNOLIA CITY (5600)	JIM WELLS	1	0	0	0
4	A MAGNOLIA CITY, NORTH	JIM WELLS	1	0	0	0
4	P MAGNOLIA CITY, N. (U-60)	JIM WELLS	2	1	8,371	92 F
4	MAGNOLIA CITY, N. (D-80)	JIM WELLS	1	0	3,015	0
4	MAGNOLIA CITY, N. (D-85)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, N. (E-20)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (E-25)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, N. (EVETTS-B-5100)	JIM WELLS	0	0	0	0
4	P MAGNOLIA CITY, N. (HET. 2700)	JIM WELLS	2	0	1,305	0 F
4	A MAGNOLIA CITY, N. (JONES 5000)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (JONES 5350, WC)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (MILLER 4700)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (NINA)	JIM WELLS	0	0	0	0
4	A MAGNOLIA CITY, N. (SEG A 3770)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, N. (SEG A 4000)	JIM WELLS	1	0	0	0
4	A MAGNOLIA CITY, N. (SEG A 4800)	JIM WELLS	0	0	0	333
4	MAGNOLIA CITY, N. (SEG A 5300)	JIM WELLS	1	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
4	A MAGNOLIA CITY, N. (SEG A 5350)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (SEG C 3100)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (VKSBG. 5500)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (2000)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (2700)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (3300)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (3400)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (3500)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, NORTH (3800)	JIM WELLS	0	0	0	0
4	P MAGNOLIA CITY, NORTH (3950)	JIM WELLS	1	1	70,581	0
4	MAGNOLIA CITY, NORTH (4100)	JIM WELLS	0	0	0	0
4	A MAGNOLIA CITY, NORTH (4200)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, NORTH (4900)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (5400)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, SW. (4130)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, SW (5170 FRIO)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, WEST (COLLARD)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, WEST (FRIO -A-)	JIM WELLS	1	0	0	0
4	P MAGNOLIA CITY, WEST (FRIO -B-)	JIM WELLS	3	1	43,045	0
4	MAGNOLIA CITY, W. (FRIO MIDDLE)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W. (FRIO UPPER)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W. (FRIO 5050)	JIM WELLS	1	0	12,928	0
4	MAGNOLIA CITY, WEST (OLLIE)	JIM WELLS	0	0	0	0
4	A MAGNOLIA CITY, W. (REYNOLDS)	JIM WELLS	0	0	0	0
4	A MAGNOLIA CITY, W. (VKSBG. 5070)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W. (VKSBG. 5100)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W (VKSBG. 5460)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W. (VKSBG. 5550)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W. (3770)	JIM WELLS	0	0	0	0
4	MAGUELLITOS (980)	WEBB	1	0	0	0
4	MAGUELLITOS (6500)	WEBB	1	0	75	0
4	MALO SUENO (WILCOX)	WEBB	0	0	0	0
4	MALO SUENO (1385 STRAY)	WEBB	1	0	0	0
4	A MALO SUENO (3550)	WEBB	0	0	0	0
4	MALO SUENO (3700)	WEBB	1	0	0	0
4	A MALO SUENO (4150)	WEBB	0	0	0	0
4	A MANANA (HOCKLEY)	STARR	0	0	0	0
4	MANCHO PRADO (WILCOX, LO. 7050)	WEBB	1	0	0	0
4	MANILA (MERANDO, SECOND)	JIM HOGG	1	0	0	0
4	MANILA (2700)	JIM HOGG	3	0	361	0
4	A MANILA, SOUTH (MANILA)	JIM HOGG	1	0	0	0
4	MANILA, SOUTH (RANDADO)	JIM HOGG	2	2	35,687	0
4	P MANTOR-BRIGGS (COMSTOCK C)	NUECES	1	1	116,866	0 F
4	MANTOR BRIGGS (5700)	NUECES	0	0	0	0
4	MANTOR-BRIGGS (5735)	NUECES	0	0	0	0
4	MANTOR-BRIGGS (6020)	NUECES	0	0	0	0
4	A MANTOR-BRIGGS (6585)	NUECES	0	0	0	0
4	MARGO (B- 2100)	STARR	1	0	0	0
4	MARGO (C- 2200)	STARR	4	3	110,041	0
4	MARGO (WILCOX)	STARR	0	0	0	0
4	MARIPOSA (C-11)	BROOKS	0	0	0	0
4	A MARIPOSA (D-1)	BROOKS	0	0	0	0
4	MARIPOSA (D-3)	BROOKS	1	0	0	0
4	MARIPOSA (D-5)	BROOKS	2	0	0	0
4	MARIPOSA (E-2)	BROOKS	0	0	0	0
4	MARIPOSA (E-8)	BROOKS	0	0	0	0
4	MARIPOSA (F- 4)	BROOKS	1	0	0	0
4	MARIPOSA (F- 8)	BROOKS	1	0	0	0
4	MARIPOSA (F-12)	BROOKS	0	0	0	0
4	MARIPOSA (F-18)	BROOKS	0	0	0	0
4	MARIPOSA (FRIO E-4)	BROOKS	2	0	0	0
4	MARIPOSA (G- 6)	BROOKS	3	0	26,177	278
4	MARIPOSA (G-10)	BROOKS	0	0	0	0
4	MARIPOSA (G-14)	BROOKS	0	0	0	0
4	MARIPOSA (G-18)	BROOKS	1	0	0	0
4	P MARIPOSA (H- 6)	BROOKS	1	1	101,745	0 F
4	MARIPOSA (H-12)	BROOKS	2	0	18,561	0 F
4	MARIPOSA (I-6)	BROOKS	0	0	0	0
4	MARIPOSA (J-4)	BROOKS	0	0	0	0
4	P MARIPOSA (L-1)	BROOKS	1	1	115,229	0 F
4	MARIPOSA (M-2 & 4)	BROOKS	0	0	0	0
4	MARIPOSA (M-6)	BROOKS	1	0	0	0
4	P MARIPOSA (M-10)	BROOKS	1	1	64,804	0 F
4	MARIPOSA (M-12)	BROOKS	0	0	0	0
4	MARIPOSA (M-14)	BROOKS	0	0	0	0
4	MARIPOSA (N-4)	BROOKS	1	0	0	0
4	MARIPOSA (N-6)	BROOKS	0	0	0	0
4	P MARIPOSA (O-2)	BROOKS	1	0	43,539	0 F
4	P MARIPOSA (P-18)	BROOKS	1	0	0	0
4	MARIPOSA (VICKSBURG K-4 8200)	BROOKS	0	0	0	0
4	A MARSH (GOVERNMENT WELLS)	JIM HOGG	0	0	0	0
4	MARTINEZ (HINNANT)	ZAPATA	1	0	0	0
4	MARTINEZ (HINNANT 1ST, UPPER)	ZAPATA	1	0	11,862	0
4	MARTINEZ (HINNANT 3RD.)	ZAPATA	0	0	0	0
4	MARTINEZ (LOPEZ)	ZAPATA	4	0	0	0
4	MARTINEZ (WILCOX, DEEP)	ZAPATA	1	0	0	0
4	MARTINEZ (1693)	ZAPATA	0	0	0	0
4	P MARTINEZ, SOUTH (MARTINEZ)	ZAPATA	6	6	135,211	0
4	MARUSAN (WATLEY 6600)	NUECES	0	0	0	0
4	MARY (FRIO 3300)	JIM WELLS	0	0	0	0

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4	MARY (FRIO 3400 SALVAGE)	JIM WELLS	1	1	65,814	0
4	MARY (FRIO 3900)	JIM WELLS	1	0	0	0
4	MARY (3600)	JIM WELLS	0	0	0	0
4	MARY (4700)	JIM WELLS	0	0	0	0
4	P MARY (5100)	JIM WELLS	1	0	0	0
4	A MARY BLUNTZER (6090)	SAN PATRICIO	0	0	0	0
4	P MARY IRIS (SINTON)	SAN PATRICIO	2	2	113,037	44
4	P MARY IRIS (SINTON A)	SAN PATRICIO	1	1	144,449	150
4	MARY LOU PATRICK (LUNDBERG)	SAN PATRICIO	0	0	0	0
4	P MARY LOU PATRICK (8300)	SAN PATRICIO	0	0	0	0
4	MATAGORDA ISLAND BLK 721L (67C0)	ARANSAS	1	0	0	0
4	MATHIS, EAST (BLUMBERG 5650)	SAN PATRICIO	0	0	0	0
4	A MATHIS, EAST (DEES 4300)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (FRIO)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (FRIO 4000)	SAN PATRICIO	3	1	7,488	0 F
4	MATHIS, EAST (FRIO 4880)	SAN PATRICIO	2	0	0	0
4	P MATHIS, EAST (FRIO 5600)	SAN PATRICIO	2	2	99,491	62 F
4	MATHIS, EAST (LA ROSA 4700)	SAN PATRICIO	3	2	25,653	0 F
4	MATHIS, EAST (SCHNEIDER 4600)	SAN PATRICIO	0	0	0	0
4	P MATHIS, EAST (SINTON 4400)	SAN PATRICIO	3	1	70,851	0
4	P MATHIS, E. (3755)	SAN PATRICIO	1	1	79,650	128
4	P MATHIS, EAST (4100)	SAN PATRICIO	2	2	166,104	5
4	MATHIS, EAST (4550)	SAN PATRICIO	1	1	24,102	0
4	A MATHIS, EAST (4590)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (4600)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (4800)	SAN PATRICIO	1	0	12,132	23
4	MATHIS, EAST (4900)	SAN PATRICIO	1	1	7,534	0 F
4	MATHIS, EAST (4930)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (5020)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (5075)	SAN PATRICIO	1	1	8,859	0
4	MATHIS, EAST (5100)	SAN PATRICIO	2	1	28,372	172 F
4	A MATHIS, EAST (5400)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (5500)	SAN PATRICIO	1	0	0	0
4	A MATHIS, E (5600)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (PUND)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (VICKSBURG, LOWER)	SAN PATRICIO	0	0	0	0
4	A MATHIS, NORTH (2780)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (2800)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (2850 HET 3RD)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (2950)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (3000)	SAN PATRICIO	1	0	7,159	0
4	MATHIS, NORTH (3200)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (3300 FRIO)	SAN PATRICIO	1	1	2,135	0
4	MATHIS, NORTH (3710)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (3800 MEXICO)	SAN PATRICIO	0	0	0	0
4	A MATHIS, N. (3810)	SAN PATRICIO	0	0	0	0
4	MATHIS, N. (3810, S)	SAN PATRICIO	1	1	9,280	0
4	MATHIS, N. (4000)	SAN PATRICIO	0	0	0	0
4	MATTIE LAUGHLIN (LAUGHLIN)	DUVAL	2	0	0	0
4	MAY (BASAL)	KLEBERG	0	0	0	0
4	P MAY (FRIO 1)	KLEBERG	0	0	0	0
4	MAY (FRIO 2)	KLEBERG	1	1	5,370	0 F
4	P MAY (LOWER 6)	KLEBERG	3	1	100,140	0 F
4	P MAY (LOWER 7)	KLEBERG	0	0	0	0
4	MAY (LOWER 7-8)	KLEBERG	0	0	0	0
4	MAY (MASSIVE 1)	KLEBERG	0	0	0	0
4	P MAY (MASSIVE 2)	KLEBERG	0	0	0	0
4	P MAY (MASSIVE 2-A)	KLEBERG	1	1	262,299	0 F
4	P MAY (MASSIVE 3)	KLEBERG	1	1	141,172	0 F
4	P MAY (MASSIVE 4)	KLEBERG	1	0	0	0
4	P MAY (MASSIVE 5)	KLEBERG	1	0	8,979	0 F
4	A MAY (MASSIVE 6)	KLEBERG	0	0	0	0
4	P MAY (MASSIVE 7)	KLEBERG	0	0	0	0
4	MAY (MASSIVE 9)	KLEBERG	0	0	0	0
4	P MAY (MIDDLE 6 SEG A)	KLEBERG	0	0	0	0
4	P MAY (MIDDLE 7)	KLEBERG	1	0	0	0
4	P MAY (MIDDLE 7B)	KLEBERG	1	0	0	0
4	P MAY (MIDDLE 8)	KLEBERG	0	0	0	0
4	P MAY (MIDDLE 8-A)	KLEBERG	0	0	0	0
4	MAY (UPPER 2)	KLEBERG	1	0	0	0
4	MAY (UPPER 3)	KLEBERG	1	0	0	0
4	P MAY (UPPER 5)	KLEBERG	0	0	0	0
4	P MAY (UPPER 7B)	KLEBERG	0	0	0	0
4	A MAY (2 SAND, LOWER)	KLEBERG	2	1	42,643	0 F
4	P MAY (4 SAND, LOWER)	KLEBERG	1	0	8,988	0 F
4	A MAY (4 SAND, MIDDLE)	KLEBERG	0	0	0	0
4	A MAY (4 SAND, MIDDLE SEG. A)	KLEBERG	0	0	0	0
4	P MAY (4 SAND, MIDDLE SEG. B)	KLEBERG	1	0	0	0
4	A MAY (5 SAND, MIDDLE)	KLEBERG	0	0	0	0
4	A MAY (7 SAND, UPPER)	KLEBERG	2	0	8,725	0 F
4	A MAY (7A SAND, UPPER)	KLEBERG	0	0	0	0
4	P MAY (7A SAND, UPPER SEG B)	KLEBERG	1	1	110,358	0 F
4	P MAY, SOUTH (2-A)	KENEDY	1	1	31,895	0 F
4	P MAY, SOUTH (A- MASSIVE 2)	KLEBERG	0	0	0	0
4	P MAY, SOUTH (A- MASSIVE 4)	KLEBERG	0	0	0	0
4	MAY, SOUTH (A- MASSIVE 5)	KLEBERG	0	0	0	0
4	P MAY, SOUTH (A-MIDDLE 4)	KLEBERG	0	0	0	0
4	P MAY, SOUTH (B-BASAL 1)	KLEBERG	3	1	106,060	0 F
4	P MAY, SOUTH (B-BASAL 2)	KLEBERG	7	3	128,502	0 F
4	P MAY, SOUTH (B-BASAL 4)	KLEBERG	4	3	77,003	0 F

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4	P MAY, SOUTH (B-MASSIVE 1)	KLEBERG	M	2	1	16,165	0 F
4	MAY, SOUTH (B-MASSIVE 3)	KLEBERG	M	1	0	0	0
4	MAY, SOUTH (CATAHOULA 3070)	KLEBERG		1	0	0	0
4	A MAY, SE. (FRIO 8400)	KLEBERG		0	0	0	0
4	MAY, SE. (FRIO 8500)	KLEBERG		0	0	0	0
4	MAY, SE. (FRIO 9200)	KLEBERG		0	0	0	0
4	A MAY, WEST (WILSON)	KLEBERG		2	0	0	0
4	MCALLEN (ARIZONA - TEXAS 7700)	HIDALGO		0	0	0	0
4	MCALLEN (BALES 10500)	HIDALGO		0	0	0	0
4	MCALLEN (BALES 10600)	HIDALGO		0	0	0	0
4	P MCALLEN (BIEDENHARN)	HIDALGO		1	0	0	0
4	P MCALLEN (BGND A)	HIDALGO		0	0	0	0
4	MCALLEN (BOND A FAULT BLK "C")	HIDALGO		1	0	0	0
4	MCALLEN (BOND, LG.)	HIDALGO		0	0	0	0
4	MCALLEN (C-1)	HIDALGO		1	0	0	0
4	MCALLEN (CARD 7100)	HIDALGO		0	0	0	0
4	MCALLEN (CARD 7500)	HIDALGO		4	3	823,273	0 F
4	MCALLEN (CARD 7500, UPPER)	HIDALGO		0	0	0	0
4	MCALLEN (COKE 5800)	HIDALGO		4	0	2,879	0 F
4	MCALLEN (COLLAVO 8100)	HIDALGO		1	0	0	0
4	MCALLEN (CORNELL 7470)	HIDALGO		0	0	0	0
4	MCALLEN (DUBE 6100)	HIDALGO		1	0	0	0
4	MCALLEN (DUBE 6500)	HIDALGO		0	0	0	0
4	P MCALLEN (ELKINS 6300)	HIDALGO		1	1	33,541	0 F
4	P MCALLEN (ELKINS 6300, NOKTH)	HIDALGO		2	2	87,670	0 F
4	MCALLEN (F-1)	HIDALGO		1	1	30,788	0
4	P MCALLEN (FOWLER)	HIDALGO		2	2	333,402	0 F
4	MCALLEN (GRAHAM 8500)	HIDALGO		1	1	171,806	0 F
4	MCALLEN (GRISSOM 7900)	HIDALGO		3	3	526,267	0 F
4	MCALLEN (HACKNEY LAKE NORTH)	HIDALGO		3	3	251,789	0 F
4	MCALLEN (HACKNEY LAKE 6700)	HIDALGO		0	0	0	0
4	P MCALLEN (HANSEN)	HIDALGO		17	9	1,120,180	1,597 F
4	MCALLEN (HANSEN, LG)	HIDALGO		0	0	0	0
4	P MCALLEN (HARDING 6500)	HIDALGO		0	0	0	0
4	MCALLEN (JACKSON 6200)	HIDALGO		2	1	48,159	0
4	MCALLEN (KEIRN 6100)	HIDALGO		3	2	171,144	0 F
4	P MCALLEN (MARKS)	HIDALGO		1	1	60,186	0 F
4	MCALLEN (MARKS FB B)	HIDALGO		1	0	0	0
4	MCALLEN (MARKS FB C)	HIDALGO		1	1	203,121	0 F
4	P MCALLEN (MOSER 8200)	HIDALGO		0	0	0	0
4	MCALLEN (WILADEL)	HIDALGO		0	0	0	0
4	P MCALLEN (5800)	HIDALGO		1	1	66,788	0
4	P MCALLEN (6500)	HIDALGO		1	1	66,903	0 F
4	MCALLEN (6900)	HIDALGO		0	0	0	0
4	MCALLEN (7600)	HIDALGO		0	0	0	0
4	MCALLEN (7760)	HIDALGO		0	0	0	0
4	MCALLEN (8200 LOWER)	HIDALGO		0	0	0	0
4	MCALLEN (8500, LOWER)	HIDALGO		0	0	0	0
4	MCALLEN (9400)	HIDALGO		1	0	0	0
4	MCALLEN, SOUTH (E-1)	HIDALGO		0	0	0	0
4	MCALLEN, SOUTH (E-3)	HIDALGO		0	0	0	0
4	P MCALLEN, SOUTH (F-1)	HIDALGO		0	0	0	0
4	P MCALLEN, SOUTH (F-4)	HIDALGO		0	0	0	0
4	MCALLEN, SOUTH (G-8)	HIDALGO		1	0	0	0
4	P MCALLEN, SOUTH (HANSEN C)	HIDALGO		1	1	57,470	562
4	MCALLEN, SOUTH (J-8)	HIDALGO		1	1	228,465	0 F
4	P MCALLEN, SOUTH (K-3)	HIDALGO		0	0	0	0
4	MCALLEN, SOUTH (L-2)	HIDALGO		1	0	0	0
4	MCALLEN, WEST (BIEDENHARN)	HIDALGO		1	0	0	0
4	A MCALLEN, WEST (WATSON)	HIDALGO		0	0	0	0
4	P MCALLEN, WEST (6150)	HIDALGO		3	3	393,337	2,500 F
4	MCALLEN RANCH (VICKSBURG K)	HIDALGO		1	0	0	0
4	MCALLEN RANCH (VICKSBURG K-3)	HIDALGO		0	0	0	0
4	P MCALLEN RANCH (VICKSBURG L)	HIDALGO		2	2	367,468	10,417 F
4	P MCALLEN RANCH (VICKSBURG L-M,N.)	HIDALGO		0	0	0	0
4	P MCALLEN RANCH (VICKSBURG M-1, C)	HIDALGO		2	2	64,684	4,388
4	MCALLEN RANCH (VICKSBURG N)	HIDALGO		1	1	211,027	5,841
4	P MCALLEN RANCH (VICKSBURG N, N.)	HIDALGO		0	0	0	0
4	MCALLEN RANCH (VICKSBURG O #1)	HIDALGO		1	1	100,214	1,832
4	MCALLEN RANCH (VICKSBURG P)	HIDALGO		10	9	2,143,750	49,389
4	P MCALLEN RANCH (VICKSBURG P,N.)	HIDALGO		1	1	21,685	605
4	MCALLEN RANCH (VICKSBURG Q)	HIDALGO		2	2	477,507	9,634
4	P MCALLEN RANCH (VICKSBURG R)	HIDALGO		6	4	1,154,930	5,723
4	MCALLEN RANCH (VICKSBURG R CENT)	HIDALGO		1	1	330,572	2,351
4	P MCALLEN RANCH (VICKSBURG R, R-1)	HIDALGO		1	1	63,528	5,769
4	P MCALLEN RANCH (VICKSBURG R-1)	HIDALGO		5	5	817,002	26,733
4	MCALLEN RANCH (VICKSBURG R-1,R-2)	HIDALGO		0	0	0	0
4	P MCALLEN RANCH (VICKSBURG R1R2,E)	HIDALGO		1	1	204,724	2,685
4	P MCALLEN RANCH (VICKSBURG R-3)	HIDALGO		1	1	65,593	12,484
4	MCALLEN RANCH (VICKSBURG S)	HIDALGO		9	9	2,653,596	70,139
4	P MCALLEN RANCH (VICKSBURG S, N.)	HIDALGO		9	8	2,167,674	34,671
4	P MCALLEN RANCH (VICKSBURG S, S.)	HIDALGO		10	10	4,485,979	138,832
4	P MCALLEN RANCH (VICKSBURG S, SE.)	HIDALGO		5	5	1,473,017	54,973
4	P MCALLEN RANCH (VICKSBURG T)	HIDALGO		2	0	5,129	8 F
4	MCALLEN RANCH (VICKSBURG T, S.)	HIDALGO		1	1	349,295	2,730
4	MCALLEN RANCH (VICKSBURG T, SE.)	HIDALGO		2	2	158,558	4,874
4	P MCALLEN RANCH (VICKSBURG-U-V, SE)	HIDALGO		15	10	3,201,990	111,513
4	MCALLEN RANCH (VICKSBURG-MV, SE-FB B)	HIDALGO		1	0	0	0
4	P MCALLEN RANCH (VICKSBURG Y)	HIDALGO		8	8	3,938,933	151,140
4	MCALLEN RANCH (VICKSBURG 15300)	HIDALGO		0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	MCALLEN RANCH (11,100)	HIDALGO	0	0	0	0
4	P MCALLEN RANCH, N (VICKSBURG, LO)	HIDALGO	1	1	99,599	108
4	P MCALLEN RANCH, N (VKSBG, LO 14700)	HIDALGO	1	1	346,689	148
4	MCCAMPBELL (FRIO J-3)	ARANSAS	0	0	0	0
4	P MCCAMPBELL (FRIO P)	SAN PATRICIO M	3	1	116,944	8,572
4	MCCAMPBELL (FRIO P, UPPER)	SAN PATRICIO	1	0	0	0
4	P MCCOOK (MCCOOK)	HIDALGO	0	0	0	0
4	P MCCOOK, E. (VICKSBURG, LO.)	HIDALGO	12	10	4,494,302	78,620 F
4	P MCCOOK, E. (VICKSBURG, LO.-Y)	HIDALGO	7	6	4,204,698	65,083
4	P MCCOKE, E. (VICKSBURG 10,000)	HIDALGO	1	1	119,957	422
4	P MCCOOK, E. (VICKSBURG 11,300)	HIDALGO	1	1	27,427	152
4	P MCCOOK, E. (VICKSBURG 13500)	HIDALGO	1	1	170,846	336
4	P MCCOOK, E. (VICKSBURG 13,700)	HIDALGO	3	2	1,890,220	13,149
4	P MCCOOK, S (VICKSBURG)	HIDALGO	1	1	252,494	2,143
4	P MCCOOK, S. (5330)	HIDALGO	0	0	0	0
4	MCCULLOUGH (5400)	NUECES	0	0	0	0
4	MCGILL (7600)	KENEDY	0	0	0	0
4	P MCGILL (7894)	KENEDY	1	1	169,845	3,646
4	P MCGILL (8020)	KLEBERG	1	1	13,078	77
4	P MCGILL (8130)	KENEDY	2	2	866,764	43,246
4	P MCGILL (8260 FRIO)	KENEDY M	1	1	91,806	1,346
4	P MCGILL (8280)	KENEDY	1	1	606,638	11,099 F
4	P MCGILL (8370)	KLEBERG	1	1	9,864	349
4	MCGILL (8590)	KENEDY	1	0	0	0
4	P MCGILL (9029)	KENEDY	1	1	368,462	10,562
4	P MCGILL (9030)	KENEDY	1	0	8,297	913
4	MCGILL (9130)	KENEDY	1	0	0	0
4	P MCGILL (9400 SEGMENT B)	KENEDY	1	1	321,843	17,338
4	P MCGILL (9514)	KENEDY	1	1	94,709	3,895
4	P MCGILL (10,010)	KENEDY	2	2	1,124,819	17,074
4	P MCGILL (9629)	KENEDY	1	1	205,158	2,577
4	MCGILL (10,160)	KENEDY	1	0	15,660	1,125
4	P MCGILL (9545)	KENEDY	1	0	4,187	915
4	MC GILL (FRIO 8700)	KENEDY	0	0	0	0
4	P MCGILL (9364 FRIO)	KENEDY	1	1	134,637	2,700
4	MCGILL (9700 FRIO)	KENEDY	0	0	0	0
4	MCGILL, SW. (FRIO 7700)	KENEDY	0	0	0	0
4	P MCGILL, SW. (FRIO 9450)	KENEDY	1	0	0	0
4	P MCGILL, SW. (9000)	KLEBERG	1	0	2,569	108
4	MCGILIN (4100)	SAN PATRICIO	0	0	0	0
4	MCGREGOR (FRIO 5240)	NUECES	0	0	0	0
4	MCGREGOR (HET. 4625)	NUECES	0	0	0	0
4	MCLEAN, WEST (GARCIA)	WEBB	0	0	0	0
4	MCMANUS (FRIO, MIDDLE)	HIDALGO	0	0	0	0
4	P MCMANUS (5900)	HIDALGO	1	1	36,244	600
4	MCMORAN (VICKSBURG 8200)	HIDALGO	0	0	0	0
4	MCMORAN (VICKSBURG 8400)	HIDALGO	1	1	20,751	378
4	P MCMORAN (VICKSBURG 9270)	HIDALGO	1	1	44,223	971
4	P MCMORAN (8960)	HIDALGO	6	6	1,536,458	66,921 F
4	MCRAE (STILLWELL)	SAN PATRICIO	0	0	0	0
4	A MEEHAN (FRIO)	SAN PATRICIO	0	0	0	0
4	P MELINDA MAG (AUSTIN)	WEBB	1	1	50,672	0
4	P MELINDA MAG (OLMOS)	WEBB	1	1	7,911	0
4	P MELINDA MAG (SAN MIGUEL)	WEBB	1	1	24,280	0 F
4	P MERCEDES (1-A)	HIDALGO	1	1	88,768	1,550
4	F MERCEDES (1-C)	HIDALGO	3	1	82,161	181
4	P MERCEDES (1-D)	HIDALGO	4	3	322,437	1,382
4	P MERCEDES (1-E)	HIDALGO	1	1	114,147	280 F
4	P MERCEDES (1-F)	HIDALGO	1	0	65,428	142 F
4	P MERCEDES (1-F-1)	HIDALGO	0	0	0	0
4	P MERCEDES (1-G)	HIDALGO	0	0	0	0
4	P MERCEDES (1-H)	HIDALGO	1	1	25,397	6
4	P MERCEDES (1-I)	HIDALGO	0	0	0	0
4	P MERCEDES (1-K)	HIDALGO	0	0	0	0
4	P MERCEDES (1-L)	HIDALGO	0	0	0	0
4	P MERCEDES (1-M)	HIDALGO	0	0	0	0
4	P MERCEDES (1-P)	HIDALGO	0	0	0	0
4	P MERCEDES (1-Q)	HIDALGO	0	0	0	0
4	P MERCEDES (2-A)	HIDALGO	0	0	0	0
4	P MERCEDES (2-B)	HIDALGO	0	0	0	0
4	P MERCEDES (2-C)	HIDALGO	0	0	0	0
4	P MERCEDES (2-D)	HIDALGO	0	0	0	0
4	P MERCEDES (2-E)	HIDALGO	0	0	0	0
4	P MERCEDES (2-G)	HIDALGO	0	0	0	0
4	A MERCEDES (2-G-1)	HIDALGO	0	0	0	0
4	P MERCEDES (2-K)	HIDALGO	0	0	0	0
4	P MERCEDES (2-N)	HIDALGO	0	0	0	0
4	P MERCEDES (3-A)	HIDALGO	0	0	0	0
4	P MERCEDES (3-B)	HIDALGO	0	0	0	0
4	P MERCEDES (3-B, WEST)	HIDALGO	1	0	9,140	0 F
4	P MERCEDES (3-C)	HIDALGO	1	0	0	0
4	P MERCEDES (3-D)	HIDALGO	1	0	0	0
4	P MERCEDES (3-G)	HIDALGO	1	1	144,095	581
4	P MERCEDES (3-G-1)	HIDALGO	0	0	0	0
4	A MERCEDES (3-H)	HIDALGO	0	0	0	0
4	P MERCEDES (3-H-1)	HIDALGO	0	0	0	0
4	P MERCEDES (3-J)	HIDALGO	0	0	0	0
4	P MERCEDES (3-L)	HIDALGO	0	0	0	0
4	P MERCEDES (3-L-1)	HIDALGO	0	0	0	0
4	A MERCEDES (3-M)	HIDALGO	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P MERCEDES (3-N)	HIDALGO	0	0	0	0
4	MERCEDES (3-N-1)	HIDALGO	0	0	0	0
4	P MERCEDES (3-O)	HIDALGO	0	0	0	0
4	P MERCEDES (3-P)	HIDALGO	0	0	0	0
4	P MERCEDES (3-Q)	HIDALGO	0	0	0	0
4	MERCEDES (6430)	HIDALGO	0	0	0	0
4	MERCEDES (7000)	HIDALGO	0	0	0	0
4	MERCEDES (7070)	HIDALGO	0	0	0	0
4	MERCEDES (7100)	HIDALGO	0	0	0	0
4	MERCEDES (7450)	HIDALGO	0	0	0	0
4	MERCEDES (8000)	HIDALGO	0	0	0	0
4	MERCEDES (8000 LOWER)	HIDALGO	0	0	0	0
4	MERCEDES (8200)	HIDALGO	0	0	0	0
4	P MERCEDES (10100)	HIDALGO	1	1	705,516	5,235
4	MERCEDES, SW. (NORRIS 9250)	HIDALGO	0	0	0	0
4	P MERCEDES, SW. (10800)	HIDALGO	0	0	0	0
4	P MESQUITE (ESCONDIDO)	WEBB	11	11	303,204	0 F
4	P MESQUITE BAY (FRIO G-1)	ARANSAS	1	0	0	0
4	MESQUITE BAY (FRIO I)	ARANSAS	1	0	11,081	935
4	P MESQUITE BAY (FRIO K-1)	ARANSAS	0	0	0	0
4	P MESQUITE BAY (FRIO MF-1)	ARANSAS	2	2	750,719	74,693
4	P MESQUITE BAY (FRIO MF-2)	ARANSAS	2	1	64,326	10,813 F
4	MESQUITE BAY (FRIO MF-7)	ARANSAS	2	1	40,909	7,887 F
4	P MESQUITE BAY (FRIO MF-8)	ARANSAS	0	0	0	0
4	MESQUITE RINCON (F-783)	KENEDY	0	0	0	0
4	MESQUITE RINCON (F-827)	KENEDY	0	0	0	0
4	MESTENA RANCH (4250)	JIM HCGG	1	0	0	0
4	MICHELSON (7650)	BROOKS	0	0	0	0
4	MICHELSON (7700)	BROOKS	0	0	0	0
4	MICHELSON (8500)	BROOKS	0	0	0	0
4	MIDWAY	SAN PATRICIO	1	0	0	0
4	A MIDWAY (DOUGLAS 6630)	SAN PATRICIO	0	0	0	0
4	MIDWAY (FRIO MIDDLE)	SAN PATRICIO	0	0	0	0
4	MIDWAY (GRETA 5000)	SAN PATRICIO	0	0	0	0
4	MIDWAY (MIOCENE)	SAN PATRICIO	1	0	0	0
4	MIDWAY (MIOCENE 3400)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (PATRICK)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (PRIDAY 10500)	SAN PATRICIO	0	0	0	0
4	MIDWAY (1072)	SAN PATRICIO	1	0	0	0
4	MIDWAY (1700)	SAN PATRICIO	0	0	0	0
4	MIDWAY (1900)	SAN PATRICIO	0	0	0	0
4	MIDWAY (2150)	SAN PATRICIO	1	0	0	0
4	MIDWAY (2200)	SAN PATRICIO	0	0	0	0
4	MIDWAY (2700)	SAN PATRICIO	0	0	0	0
4	MIDWAY (2750)	SAN PATRICIO	0	0	0	0
4	MIDWAY (3000)	SAN PATRICIO	1	0	1,424	0
4	MIDWAY (3600)	SAN PATRICIO	3	1	16,093	0
4	P MIDWAY (4700)	SAN PATRICIO	2	1	3,000	0
4	MIDWAY (5090)	SAN PATRICIO	0	0	0	0
4	MIDWAY (5300)	SAN PATRICIO	0	0	0	0
4	MIDWAY (5900)	SAN PATRICIO	0	0	0	0
4	MIDWAY (5950)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (6000)	SAN PATRICIO	3	1	112,969	3,451
4	MIDWAY (6130)	SAN PATRICIO	0	0	0	0
4	MIDWAY (6150)	SAN PATRICIO	0	0	0	0
4	MIDWAY (6180)	SAN PATRICIO	1	0	0	0
4	MIDWAY (6200)	SAN PATRICIO	3	0	0	0
4	A MIDWAY (6490)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (6490 A)	SAN PATRICIO	1	1	46,361	0 F
4	A MIDWAY (6500)	SAN PATRICIO	0	0	0	0
4	A MIDWAY (6600)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (6650)	SAN PATRICIO	1	0	28,309	0 F
4	MIDWAY (6750)	SAN PATRICIO	0	0	0	0
4	MIDWAY (8600)	SAN PATRICIO	0	0	0	0
4	MIDWAY (8700-U)	SAN PATRICIO	0	0	0	0
4	MIDWAY (8740)	SAN PATRICIO	0	0	0	0
4	MIDWAY (9150)	SAN PATRICIO	0	0	0	0
4	MIDWAY (9300)	SAN PATRICIO	1	0	0	0
4	MIDWAY (9900)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, EAST (ANDERSON 10700)	SAN PATRICIO	3	2	557,492	17,236 F
4	A MIDWAY, EAST (CHRIS)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (COMMONWEALTH)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (CUREND)	SAN PATRICIO	0	0	0	0
4	P MIDWAY E. (DUBOSE "A")	SAN PATRICIO	1	1	53,342	1,541
4	P MIDWAY, EAST (GRIMSHAW)	SAN PATRICIO	2	2	70,709	3,330
4	P MIDWAY, E. (PRIDAY 10,500)	SAN PATRICIO	0	0	0	0
4	MIDWAY, E. (STARK)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (WABINGTON)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (WATSON)	SAN PATRICIO	1	0	34,899	793
4	P MIDWAY, EAST (6170)	SAN PATRICIO	1	0	0	0
4	P MIDWAY, EAST (9100)	SAN PATRICIO	1	0	0	0
4	P MIDWAY, EAST (9200)	SAN PATRICIO	2	1	262,957	6,196
4	MIDWAY, EAST (9450)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (9700)	SAN PATRICIO	1	0	13,570	92
4	MIDWAY, EAST (9900)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (10000)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (10100)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (10200)	SAN PATRICIO	1	1	4,461	345
4	MIDWAY, EAST (10300)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, EAST (10700)	SAN PATRICIO	12	10	9,514,273	298,204 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GRUSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	MIDWAY, N. (COMMONWEALTH)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, N. (DAWE, N.)	SAN PATRICIO	0	0	0	0
4	A MIDWAY, NORTH (FLOERKE -A-)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, NORTH (FLOERKE -A- 9062)	SAN PATRICIO	2	0	5,344	22 F
4	A MIDWAY, NORTH (FLOERKE -C-)	SAN PATRICIO	0	0	0	0
4	MIDWAY, NORTH (GREGORY -B-)	SAN PATRICIO	0	0	0	0
4	MIDWAY, NORTH (GREGORY -C-)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, NORTH (HARVEY -A-)	SAN PATRICIO	3	0	0	0
4	P MIDWAY, NORTH (LA FARGE 9280)	SAN PATRICIO	0	0	0	0
4	MIDWAY, N. (LOCKE-A-)	SAN PATRICIO	0	0	0	0
4	MIDWAY, N. (LOCKE -D-)	SAN PATRICIO	1	0	0	0
4	P MIDWAY, NORTH (LUNDBERG)	SAN PATRICIO	2	0	0	0
4	A MIDWAY, N. (MC CARTHY -A-)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, NORTH (MCKAMEY-DUBOSE)	SAN PATRICIO	2	0	0	0
4	MIDWAY, N. (WATSON 9850)	SAN PATRICIO	0	0	0	0
4	MIDWAY, N. (3300)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, S. (ANDERSON)	SAN PATRICIO	3	1	231,270	9,388 F
4	P MIDWAY, S. (COMMONWEALTH)	SAN PATRICIO	7	2	224,199	3,141 F
4	P MIDWAY, S. (DUBOSE)	SAN PATRICIO	3	2	68,194	4,989
4	P MIDWAY, SOUTH (FRIO DEEP)	SAN PATRICIO	10	9	3,368,631	133,414
4	MIDWAY S. (MARG)	SAN PATRICIO	0	0	0	0
4	MIDWAY, S. (MCCARTHY -A-)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, S. (MORRIS)	SAN PATRICIO	1	1	321,916	7,270
4	MIDWAY, S. (SHELL)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, SOUTH (SHELL DEEP)	SAN PATRICIO	3	3	792,250	21,695
4	P MIDWAY, S. (WATSON)	SAN PATRICIO	5	4	772,023	12,704
4	P MIDWAY, SOUTH (6050)	SAN PATRICIO	4	4	665,178	7,233
4	MIDWAY, SOUTH (6650)	SAN PATRICIO	1	0	0	0
4	P MIDWAY, SOUTH (10900)	SAN PATRICIO	0	0	0	0
4	MIDWAY, S. (12400)	SAN PATRICIO	0	0	0	0
4	MIDWAY, S. (13100)	SAN PATRICIO	1	0	0	0
4	MIDWAY, WEST (SINTON, UPPER)	SAN PATRICIO	0	0	0	0
4	MIDWAY, W. (6760 FRIO)	SAN PATRICIO	1	0	0	0
4	MIDWAY, WEST (7470)	SAN PATRICIO	0	0	0	0
4	MIFFLIN (FRIO 9300)	KENEDY	1	0	0	0
4	P MIFFLIN (F-81)	KENEDY	2	1	267,365	8 F
4	MIFFLIN (H-68)	KENEDY	0	0	0	0
4	P MIFFLIN (H-68,W)	KENEDY	1	0	385,908	0 F
4	MIFFLIN (H-75)	KENEDY	1	0	1,643	0 F
4	P MIFFLIN (I-82 W)	KENEDY	1	0	18,943	0 F
4	P MIFFLIN (I-94,W)	KENEDY	1	0	214,428	0 F
4	MILLER & FOX (COLE 4100)	JIM WELLS	2	0	0	0
4	P MILLER & FOX (FRIO 3000)	JIM WELLS	1	0	0	0
4	MILLER & FOX (FRIO 3700)	JIM WELLS	0	0	0	0
4	MILLER & FOX (HUCKLEY 4875)	JIM WELLS	0	0	0	0
4	A MILLER & FOX (HUCKLEY 4900)	DUVAL	0	0	0	0
4	MILLER & FOX (YEGUA 6200)	JIM WELLS	1	0	0	0
4	MILLER RANCH (HET 2950)	SAN PATRICIO	0	0	0	0
4	MILLER RANCH (KOHLE)	SAN PATRICIO	0	0	0	0
4	MILLS BENNETT (A SAND SEG 3)	BROOKS	0	0	0	0
4	MILLS BENNETT (A SAND SEG 4)	BROOKS	2	2	37,696	0
4	MILLS BENNETT (B SAND SEG 3)	BROOKS	0	0	0	0
4	MILLS BENNETT (B SAND SEG. 5)	BROOKS	1	1	24,949	0
4	A MILLS BENNETT (D SAND SEG 2)	BROOKS	0	0	0	0
4	MILLS BENNETT (J-2 SEG 2)	BROOKS	0	0	0	0
4	A MILLS BENNETT (L-1)	BROOKS	0	0	0	0
4	MILLS BENNETT (L-2 SEG 2)	BROOKS	0	0	0	0
4	MILLS BENNETT (L-3)	BROOKS	0	0	0	0
4	MILLS BENNETT (L-3 SEG 3)	BROOKS	1	0	0	0
4	MILLS BENNETT (P SAND SEG 3)	BROOKS	0	0	0	0
4	MILLS BENNETT (9-D)	BROOKS	0	0	0	0
4	A MILLS BENNETT (9-E)	BROOKS	0	0	0	0
4	MILLS BENNETT (5800)	BROOKS	0	0	0	0
4	P MINNIE BOCK (F-9)	NUECES	2	2	123,874	1,012
4	MINNIE BOCK (3600)	NUECES	0	0	0	0
4	MINNIE BOCK (5400)	NUECES	2	1	6,227	0
4	MINNIE BOCK (5650)	NUECES	1	0	0	0
4	MINNIE BOCK (5700)	NUECES	1	1	38,242	507
4	MINNIE BOCK (5890)	NUECES	0	0	0	0
4	A MINNIE BOCK (5900 FRIO)	NUECES	0	0	0	0
4	A MINNIE BOCK, EAST (FRIO 7200)	NUECES	0	0	0	0
4	MINNIE BOCK, EAST (MANETT)	NUECES	0	0	0	0
4	MINNIE BOCK, NORTH (FRIO 25)	NUECES	1	0	0	0
4	MINNIE BOCK, N. (FRIO 25 UP.)	NUECES	0	0	0	0
4	A MINNIE BOCK, NORTH (HORNER)	NUECES	0	0	0	0
4	MINNIE BOCK, N. (Z 3 5800)	NUECES	3	2	213,403	803 F
4	A MINNIE BOCK, N. (Z 3-A)	NUECES	0	0	0	0
4	MINNIE BOCK, N. (Z 4 LOWER)	NUECES	0	0	0	0
4	A MINNIE BOCK,N.(Z 4-A FB C)	NUECES	1	1	8,039	0 F
4	MINNIE BOCK, N. (Z 4-C)	NUECES	3	1	52,956	18 F
4	A MINNIE BOCK, N. (Z 5-E)	NUECES	1	1	72,858	442 F
4	MINNIE BOCK, N. (Z 7, 6900)	NUECES	1	0	0	0
4	MINNIE BOCK, N. (Z 9)	NUECES	1	0	0	0
4	P MINNIE BOCK, N. (Z 10 8200)	NUECES	1	1	309,134	1,120
4	MINNIE BOCK, N. (Z 14 BLK. C)	NUECES	0	0	0	0
4	MINNIE BOCK, N. (Z 15)	NUECES	1	0	0	0
4	P MINNIE BOCK, N. (Z 30)	NUECES	0	0	0	0
4	MINNIE BOCK, NORTH (5900)	NUECES	2	0	15,729	295
4	MINNIE BOCK, NORTH (6130)	NUECES	0	0	0	0
4	MINNIE BOCK, NORTH (6190)	NUECES	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	MINNIE BOCK, NORTH (6750)	NUECES	1	1	9,179	46 F
4	MINNIE BOCK, NORTH (7250)	NUECES	0	0	0	0
4	A MINNIE BOCK, N. (7350)	NUECES	1	0	0	0
4	MINNIE BOCK, N. (7500)	NUECES	1	0	4,440	0 F
4	MINNIE BOCK, N. (8000)	NUECES	0	0	0	0
4	A MINNIE BOCK, NE. (6100)	NUECES	0	0	0	0
4	MINNIE BOCK, NE. (7600)	NUECES	0	0	0	0
4	P MINNIE BOCK, WEST (BERTRAM)	NUECES	0	0	0	0
4	MINNIE BOCK, WEST (22)	NUECES	2	1	39,288	0
4	MINNIE BOCK, W. (6000)	NUECES	1	0	0	0
4	A MINNIE BOCK, WEST (7350)	NUECES	0	0	0	0
4	A MINNIE BOCK, WEST (7650)	NUECES	2	0	0	0
4	MINNIE BOCK, W. (7700)	NUECES	0	0	0	0
4	MINNIE BOCK, WEST (8100)	NUECES	0	0	0	0
4	MINNIE BOCK, WEST (8200)	NUECES	0	0	0	0
4	MINNIE BOCK, WEST (8250)	NUECES	0	0	0	0
4	MIRANDO CITY, N. (MIRANDO)	WEBB	0	0	0	0
4	MIRANDO CITY, N. (MIRANDO, LC)	WEBB	0	0	0	0
4	MIRANDO CITY, N. (MIRANDO 1)	WEBB	0	0	0	0
4	MIRANDO CITY, WEST (6225)	WEBB	0	0	0	0
4	MIRANDO VALLEY (MIRANDO)	ZAPATA	0	0	0	0
4	MIRANDO VALLEY (WILCOX FIRST)	ZAPATA	0	0	0	0
4	P MIRANDO VALLEY, N. (5550)	ZAPATA	1	1	153,643	603
4	P MISSION, WEST (E)	HIDALGO	0	0	0	0
4	P MISSION, WEST (F)	HIDALGO	0	0	0	0
4	P MISSION, WEST (G)	HIDALGO	0	0	0	0
4	P MISSION, WEST (G-1)	HIDALGO	0	0	0	0
4	MISSION, WEST (5380 SAND)	HIDALGO	1	1	24,172	126
4	P MOBIL-DAVID (ANDERSON)	NUECES	6	2	1,064,395	557 F
4	P MOBIL-DAVID (ANDERSON, SEG. -L-)	NUECES	2	1	192,476	0 F
4	P MOBIL-DAVID (ANDERSON, SEG. -R-)	NUECES	0	0	0	0
4	P MOBIL-DAVID (HOWELL HIGHT)	NUECES	3	3	206,284	0 F
4	P MOBIL-DAVID (MANLEY)	NUECES	0	0	0	0
4	P MOBIL-DAVID (9100)	NUECES	1	1	97,371	2,179
4	P MOBIL-DAVID (9200)	NUECES	7	2	181,747	724 F
4	P MOBIL-DAVID (9960)	NUECES	1	0	58	0 F
4	P MOBIL-DAVID, W. (ANDERSON)	NUECES	1	0	0	0
4	P MOBIL-DAVID, W. (HOWELL HIGHT)	NUECES	1	1	92,007	6,870
4	MCCA (YEGUA 2051)	WEBB	0	0	0	0
4	MCCA (YEGUA 2100)	WEBB	0	0	0	0
4	MCCA (1760)	WEBB	0	0	0	0
4	P MONTE CHRISTO (25)	HIDALGO	1	0	0	0
4	P MONTE CHRISTO (27)	HIDALGO	3	0	18,807	0 F
4	P MONTE CHRISTO (40)	HIDALGO	2	1	109,094	0 F
4	P MONTE CHRISTO (43)	HIDALGO	4	3	594,033	2,557 F
4	P MONTE CHRISTO (50)	HIDALGO	1	1	464,402	0 F
4	P MONTE CHRISTO (57)	HIDALGO	3	3	513,798	240 F
4	MONTE CHRISTO (70)	HIDALGO	0	0	0	0
4	MONTE CHRISTO (80)	HIDALGO	0	0	0	0
4	MONTE CHRISTO (7500)	HIDALGO	0	0	0	0
4	P MONTE CHRISTO (9000)	HIDALGO	3	3	1,732,132	3,558 F
4	P MONTE CHRISTO (9000-A)	HIDALGO	1	1	75,789	0 F
4	MONTE CHRISTO, E. (F-17)	HIDALGO	0	0	0	0
4	MONTE CHRISTO, NORTH (F- 2)	HIDALGO	1	0	0	0
4	P MONTE CHRISTO, NORTH (F-11)	HIDALGO	2	2	106,140	0 F
4	MONTE CHRISTO, N. (F-12)	HIDALGO	4	1	80,542	0 F
4	MONTE CHRISTO, N. (F-14)	HIDALGO	0	0	0	0
4	P MONTE CHRISTO, NORTH (F-14-A)	HIDALGO	3	1	45,731	443
4	MONTE CHRISTO, NORTH (F-16)	HIDALGO	0	0	0	0
4	P MONTE CHRISTO, NORTH (F-17)	HIDALGO	5	4	679,999	1,189 F
4	P MONTE CHRISTO, N. (F-17, LOWER)	HIDALGO	1	1	58,448	0 F
4	MONTE CHRISTO, NE (8300)	HIDALGO	0	0	0	0
4	MONTE CHRISTO, SOUTH (F-19)	HIDALGO	0	0	0	0
4	MONTE CHRISTO, SOUTH (HEARD)	HIDALGO	0	0	0	0
4	MONTE CHRISTO, SOUTH (MISSION)	HIDALGO	1	1	5,475	0 F
4	MONTE CHRISTO, SOUTH (5,800)	HIDALGO	0	0	0	0
4	MONTE CHRISTO, SOUTH (9000)	HIDALGO	0	0	0	0
4	MONTE CHRISTO, S. (10000)	HIDALGO	1	1	53,101	192
4	P MONTE CHRISTO, SOUTH (10,500)	HIDALGO	1	1	76,592	231
4	MONTE PASTURE (FRIO 7300)	HIDALGO	0	0	0	0
4	MONTE PASTURE (MIOCENE 4050)	KENEDY	0	0	0	0
4	MONTE PASTURE (MIOCENE 4400)	KENEDY	0	0	0	0
4	MONTE PASTURE (8200)	KENEDY	0	0	0	0
4	MOOS (QUEEN CITY-GAS)	WEBB	0	0	0	0
4	MOOS (QUEEN CITY, UPPER)	WEBB	0	0	0	0
4	MORGAN (CATAHOULA)	SAN PATRICIO	0	0	0	0
4	MORGAN (5200)	SAN PATRICIO	0	0	0	0
4	MORGAN (6200)	SAN PATRICIO	0	0	0	0
4	P MORGAN (6600 FRIO)	SAN PATRICIO	1	1	105,006	241
4	P MORGAN (6700 FRIO)	SAN PATRICIO	1	0	11,861	1,430
4	MORGAN (6970 FRIO)	SAN PATRICIO	0	0	0	0
4	P MORGAN, NW. (SINTON)	SAN PATRICIO	1	1	18,765	157
4	P MGRITAS (LOBO)	WEBB	1	1	206,473	11,061
4	A MUD FLATS	ARANSAS	0	0	0	0
4	MUD FLATS (FRIO DEEP)	ARANSAS	0	0	0	0
4	MUD FLATS (FRIO DEEP 9400)	ARANSAS	0	0	0	0
4	MUD FLATS (FRIO 9400)	ARANSAS	1	1	13,874	72 F
4	MUD FLATS (FRIO 9450)	ARANSAS	1	1	5,579	70 F
4	P MUD FLATS (9000)	ARANSAS	3	1	145,863	7,347
4	MUD FLATS (9550)	ARANSAS	0	0	0	0

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RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	MUD FLATS, S. (DUBOSE)	ARANSAS	0	0	0	0
4	MUD ISLAND (9250)	ARANSAS	0	0	0	0
4	MUD ISLAND (9950)	ARANSAS	0	0	0	0
4	MURDOCK PASS (MARGINULINA)	KENEDY	10	5	2,692,222	0 F
4	P MURDOCK PASS, EAST (FRIO 7500)	KENEDY	0	0	0	0
4	P MURDOCK PASS, EAST (FRIO 8100)	KENEDY	0	0	0	0
4	F MURDOCK PASS, EAST (FRIO 8500)	KENEDY	0	0	0	0
4	MURDOCK PASS, N. (MARGINULINA)	KENEDY	5	5	2,709,035	0 F
4	MURDOCK PASS, W. (MARG. 10-A)	KENEDY	1	0	0	0
4	MURPHY (PETTUS)	DUVAL	0	0	0	0
4	MURPHY (WILCOX 8300)	DUVAL	0	0	0	0
4	A MURTAGH (VICKSBURG 8700)	SAN PATRICIO	0	0	0	0
4	MUSTANG ISLAND (5 7810)	NUECES	4	2	831,105	0 F
4	A MUSTANG ISLAND (7-A)	NUECES	4	4	1,564,030	0 F
4	A MUSTANG ISLAND (8 SAND)	NUECES	9	2	528,469	578 F
4	A MUSTANG ISLAND (9 SAND)	NUECES	2	2	483,107	0 F
4	MUSTANG ISLAND (10-6930)	NUECES	2	1	207,758	0 F
4	A MUSTANG ISLAND (11 SAND)	NUECES	0	0	0	0
4	MUSTANG ISLAND (11 SAND SEG B)	NUECES	0	0	0	0
4	MUSTANG ISLAND (27 SD)	NUECES	0	0	0	0
4	MUSTANG ISLAND (29 SD)	NUECES	0	0	0	0
4	MUSTANG ISLAND (35 SD.)	NUECES	0	0	0	0
4	P MUSTANG ISLAND (11560)	NUECES	1	0	204,171	4,766
4	MUSTANG ISLAND, S. (22-8450)	NUECES	0	0	0	0
4	MUSTANG ISLAND, W. (22 SD.)	NUECES	0	0	0	0
4	P MUSTANG ISLAND, W. (23B SD.)	NUECES	1	1	379,919	0 F
4	MUSTANG ISLAND, W. (27 SD.)	NUECES	2	0	0	0
4	MUSTANG ISLAND, W. (29 SD)	NUECES	1	0	0	0
4	MUSTANG ISLAND, W. (31-34 SD. N)	NUECES	1	0	0	0
4	MUSTANG ISLAND, W. (34 SD.)	NUECES	1	0	0	0
4	MUSTANG ISLAND, W. (35 SD.)	NUECES	1	0	0	0
4	MUSTANG ISLAND, W. (36 SD.)	NUECES	1	0	0	0
4	MUSTANG ISLAND, W. (38 SD.)	NUECES	1	0	0	0
4	MUSTANG ISLAND, W. (39 SD.)	NUECES	1	0	1,351	0 F
4	MUSTANG ISLAND, W. (44 SD.)	NUECES	0	0	0	0
4	MSTG ISL BLK 818L & 820L (FRIO)	KLEBERG	6	2	303,828	47,984
4	MUSTANG ISL BLK 818L & 820L (FRIC)	KLEBERG	0	0	0	0
4	P MSTG. ISL. BLK 883 (9900)	NUECES	3	3	7,428,972	10,589 F
4	MSTG. ISL. BLK 889 (FRIO 12400)	NUECES	0	0	0	0
4	P MSTG. ISL. BLK 889 (MARG FRIC, LC)	NUECES	1	1	1,155,352	23,255
4	P MSTG. ISL. BLK 889 (MARG FRIO UP.)	NUECES	1	0	0	0
4	P MSTG ISL BLK 889 (MARG TEXLO 1000)	NUECES	1	0	0	0
4	P MSTG ISL BLK 889 (MARG TEXUP 1000)	NUECES	2	1	582,864	12,266
4	MSTG. ISL. BLK. 889 (T)	NUECES	0	0	0	0
4	NANCE DIST. 4 (EDWARDS LIME)	WEBB	0	0	0	0
4	NAVARRO COLE (JACKSON 1800)	WEBB	0	0	0	0
4	NEELY (BRUNI LO)	DUVAL	1	0	0	0
4	NEELY (BRUNI 1900)	DUVAL	8	4	234,311	0
4	P NEMEC (FRIO)	NUECES	2	2	104,176	0
4	P NETTLE (UPPER FRIO)	ARANSAS	1	0	5,775	176
4	P NEW ZAPATA (1800)	ZAPATA	2	2	53,945	0
4	NEWMONT (FRIO 800)	STARR	3	0	417	0
4	NEWTON RANCH (MIRANDO)	WEBB	0	0	0	0
4	A NICHOLS	HIDALGO	0	0	0	0
4	NICHOLS (ROYAL)	HIDALGO	0	0	0	0
4	NICHOLS (WESTAG)	HIDALGO	1	0	0	0
4	NICHOLS (Y-2)	HIDALGO	0	0	0	0
4	A NICHOLS (Y-3)	HIDALGO	1	0	0	0
4	NICHOLS (2800)	HIDALGO	5	4	43,179	0
4	NICHOLS (3100)	HIDALGO	3	0	0	0
4	NICHOLS (3200)	HIDALGO	1	0	1,414	0
4	NICHOLS (3250)	HIDALGO	1	0	0	0
4	NICHOLS (3350)	HIDALGO	1	1	15,847	0
4	NICHOLS (3400)	HIDALGO	0	0	0	0
4	NICHOLS (3550)	HIDALGO	0	0	0	0
4	NICHOLS (3775)	HIDALGO	0	0	0	0
4	NICHOLS (3860)	HIDALGO	1	0	1,437	0
4	NICHOLSON (WILCOX)	WEBB	0	0	0	0
4	P NILE (FRIO 8500)	WILLACY	1	1	118,883	2,931
4	NILE (FRIO 9000)	WILLACY	1	0	0	0
4	P NILE (FRIO 9540)	WILLACY	1	1	27,123	241
4	NILE (FRIO 10,100)	WILLACY	0	0	0	0
4	P NINE MILE POINT (CONSOL. FLD.)	ARANSAS	14	12	2,291,140	0 F
4	P NINE MILE POINT (K-40)	ARANSAS	0	0	0	0
4	P NINE MILE POINT (K-64)	ARANSAS	0	0	0	0
4	P NINE MILE POINT (K-84)	ARANSAS	0	0	0	0
4	NINE MILE POINT (K-96)	ARANSAS	0	0	0	0
4	P NINE MILE POINT (L-18)	ARANSAS	0	0	0	0
4	P NINE MILE POINT, WEST (L-4)	ARANSAS	2	1	1,233,538	15,993 F
4	P NINE MILE POINT, WEST (K-7 GAS)	ARANSAS	1	0	0	0
4	P NINE MILE POINT WEST (M)	ARANSAS	1	1	86,450	1,678
4	P NINE MILE POINT WEST (N-1)	ARANSAS	1	1	135,369	2,815
4	P NINE MILE POINT, W. (P-1, SOUTH)	ARANSAS	1	0	16,846	643
4	NOR-AM (ANDERSON)	NUECES	0	0	0	0
4	NOR-AM (COMMONWEALTH)	NUECES	0	0	0	0
4	NOR-AM (MORRIS)	NUECES	0	0	0	0
4	NORSENA CREEK (2600)	DUVAL	1	0	0	0
4	NORSENA CREEK (3200)	DUVAL	1	0	0	0
4	P NORTH PASTURE (7200)	SAN PATRICIO	0	0	0	0
4	P NORTH PASTURE (7250)	SAN PATRICIO	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs	
4	A	NCRTH PASTURE (7400)	SAN PATRICIO	0	0	0	0
4	A	NCRTH PASTURE (7600)	SAN PATRICIO	0	0	0	0
4		NCRTH PASTURE (7700 A)	SAN PATRICIO	1	0	0	0
4		NCRTH PASTURE (7700 B)	SAN PATRICIO	0	0	0	0
4		NUARE (J-29)	NUECES	0	0	0	0
4		NUARE (K-19)	NUECES	0	0	0	0
4		NUECES BAY (BROOKS)	NUECES	0	0	0	0
4		NUECES BAY (OAKVILLE 1900)	NUECES	0	0	0	0
4		NUECES BAY (OAKVILLE 2800)	NUECES	0	0	0	0
4		NUECES BAY (SINTON 3RD)	NUECES	0	0	0	0
4		NUECES BAY (2300)	NUECES	1	1	61,408	0
4	P	NUECES BAY (3900)	NUECES	4	1	199,952	0
4		NUECES BAY, WEST (DOUGLAS)	NUECES	0	0	0	0
4		NUECES BAY, WEST (HET)	NUECES	0	0	0	0
4	P	NUECES BAY, WEST (HET LOWER W)	NUECES	0	0	0	0
4	P	NUECES BAY, WEST (HET MIDDLE A)	NUECES	0	0	0	0
4		NUECES BAY, WEST (HET MIDDLE B)	NUECES	0	0	0	0
4		NUECES BAY, WEST (HET UPPER)	NUECES	1	0	11,612	0
4		NUECES BAY, WEST (OAKVILLE)	NUECES	0	0	0	0
4	P	NUECES BAY, WEST (3950)	SAN PATRICIO	1	1	17,934	0
4	A	NUECES BAY, WEST (4000)	NUECES	0	0	0	0
4		NUECES BAY, WEST (4150)	NUECES	0	0	0	0
4		NUECES BAY, WEST (6300)	NUECES	0	0	0	0
4		NUECES BAY, WEST (7200)	SAN PATRICIO	2	0	0	0
4	P	OBLATE (P)	HIDALGO	0	0	0	0
4		OBLATE (Q)	HIDALGO	0	0	0	0
4	P	OBLATE (T)	HIDALGO	0	0	0	0
4	P	OBLATE (U)	HIDALGO	0	0	0	0
4		OBLATE (V-2)	HIDALGO	0	0	0	0
4		OBLATE (24 SD.)	HIDALGO	0	0	0	0
4		CCKER (A-4)	ARANSAS	0	0	0	0
4		CCKER (B-2)	ARANSAS	0	0	0	0
4	A	ODEM	SAN PATRICIO	6	5	427,961	904 F
4		ODEM (1400)	SAN PATRICIO	0	0	0	0
4	P	ODEM (2000)	SAN PATRICIO	4	0	6,734	0
4	P	ODEM (2160)	SAN PATRICIO	2	2	237,920	0 F
4		ODEM (2450)	SAN PATRICIO	1	0	164	0
4	P	ODEM (2550)	SAN PATRICIO	2	0	47,413	0 F
4	P	ODEM (2580)	SAN PATRICIO	1	1	59,760	0 F
4		ODEM (2600)	SAN PATRICIO	0	0	0	0
4		ODEM (3100)	SAN PATRICIO	0	0	0	0
4		ODEM (3150)	SAN PATRICIO	0	0	0	0
4	P	ODEM (3200)	SAN PATRICIO	0	0	0	0
4		ODEM (3400)	SAN PATRICIO	2	0	0	0
4		ODEM (3425)	SAN PATRICIO	0	0	0	0
4	P	ODEM (3500)	SAN PATRICIO	2	1	99,510	27 F
4	P	ODEM (3500 SCULL)	SAN PATRICIO	1	1	127,290	9
4		ODEM (4400)	SAN PATRICIO	2	0	0	0
4	P	ODEM (4900)	SAN PATRICIO	1	0	15,870	0
4	P	ODEM (5000)	SAN PATRICIO	2	2	158,585	157 F
4		ODEM (5000, EAST)	SAN PATRICIO	0	0	0	0
4	P	ODEM (5050)	SAN PATRICIO	1	1	66,093	0 F
4	A	ODEM (5050, S-1)	SAN PATRICIO	1	0	2,984	0
4	P	ODEM (5100)	SAN PATRICIO	1	1	6,144	0 F
4	P	ODEM (5200 FRIU MIDDLE)	SAN PATRICIO	1	0	0	0
4	P	ODEM (5250)	SAN PATRICIO	2	2	76,135	136 F
4	P	ODEM (5300)	SAN PATRICIO	14	9	2,943,766	9,368 F
4	A	ODEM (5500)	SAN PATRICIO	0	0	0	0
4	A	ODEM (5560)	SAN PATRICIO	1	0	0	0
4	A	ODEM (5700)	SAN PATRICIO	1	0	18,622	0 F
4	A	ODEM (6160)	SAN PATRICIO	2	0	4,143	0
4		ODEM (6240)	SAN PATRICIO	0	0	0	0
4		ODEM (6680)	SAN PATRICIO	0	0	0	0
4	A	ODEM (6700 -A-)	SAN PATRICIO	5	2	429,168	758 F
4	A	ODEM (6700 -B-)	SAN PATRICIO	0	0	0	0
4	A	ODEM (6700 STRINGER)	SAN PATRICIO	1	0	0	0
4	P	ODEM (6800-A)	SAN PATRICIO	1	1	131,491	1,272 F
4		ODEM (6800-B)	SAN PATRICIO	2	1	123,343	2,799 F
4		ODEM (6850)	SAN PATRICIO	0	0	0	0
4		ODEM (6930)	SAN PATRICIO	1	0	0	0
4	P	ODEM (7000)	SAN PATRICIO	1	1	219,873	1,639
4		ODEM (7200 FRID)	SAN PATRICIO	0	0	0	0
4	P	ODEM (7500)	SAN PATRICIO	2	1	250,210	1,272 F
4		ODEM (7900 VICKSBURG)	SAN PATRICIO	0	0	0	0
4		ODEM, EAST (U-34)	SAN PATRICIO	1	0	0	0
4		ODEM, EAST (U-34-EAST)	SAN PATRICIO	0	0	0	0
4		ODEM, EAST (RILEY)	SAN PATRICIO	0	0	0	0
4		ODEM, EAST (3200)	SAN PATRICIO	0	0	0	0
4		ODEM, NORTH (CATAHOULA)	SAN PATRICIO	0	0	0	0
4		ODEM, NCRTH (FRIU BASAL F-2)	SAN PATRICIO	0	0	0	0
4		ODEM, NORTH (3700)	SAN PATRICIO	0	0	0	0
4	A	ODEM, NORTH (5400)	SAN PATRICIO	0	0	0	0
4		ODEM, NRTH (7800)	SAN PATRICIO	0	0	0	0
4		ODEM, NW. (DRAPER 7450)	SAN PATRICIO	0	0	0	0
4		ODEM, SOUTH (6400)	SAN PATRICIO	1	0	0	0
4	A	ODEM, SCUTH (6700A)	SAN PATRICIO	0	0	0	0
4	P	OHERN (1600)	DUVAL	7	4	320,154	0
4		OHERN (2095 HOCKLEY)	WEBB	0	0	0	0
4		OHERN (3575)	JIM HGGG	0	0	0	0
4	A	CILTON	WEBB	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.c.c.F.	HYDROCARBON LIQUID BBLs
4	CILTON (ROSENBERG UP.)	WEBB	0	0	0	0
4	P CILTON, N. (BRUNI 2650)	WEBB	1	0	0	0
4	OLD INGLESIDE (E-4-)	SAN PATRICIO	0	0	0	0
4	OLD INGLESIDE (I-1)	SAN PATRICIO	0	0	0	0
4	P OLMITOS (5070)	WEBB	3	0	0	0
4	P OLMITOS (5470)	WEBB	2	0	0	0
4	P OLMITOS (5700 WILCOX)	WEBB	2	0	0	0
4	OLMITOS (5800 WILCOX)	WEBB	1	0	4,937	20
4	P OLMITOS (5900 WILCOX)	WEBB	1	0	0	0
4	P OLMITOS (5950)	WEBB	1	0	0	0
4	P OLMITOS (6100)	WEBB	2	0	0	0
4	P OLMITOS (7080)	WEBB	1	0	0	0
4	OLMITOS (7100 MIDWAY)	WEBB	0	0	0	0
4	P OLMITOS, S. (HIRSCH)	WEBB	1	0	520	0 F
4	P OLMITOS, S. (WILCOX)	WEBB	2	2	540,182	0 F
4	OLMITOS, S. (WILCOX 5700)	WEBB	0	0	0	0
4	OLMITOS, SOUTH (WILCOX 5900)	WEBB	0	0	0	0
4	P ONEIL (3270)	SAN PATRICIO	1	1	58,828	0 F
4	P ONEIL (3400)	SAN PATRICIO	2	1	118,651	0 F
4	ONEIL (4550)	SAN PATRICIO	2	0	0	0
4	ONEIL (5300)	SAN PATRICIO	1	0	0	0
4	ONEIL (5600)	SAN PATRICIO	0	0	0	0
4	ONEIL (6700)	SAN PATRICIO	0	0	0	0
4	ONEIL (6800)	SAN PATRICIO	0	0	0	0
4	A ORANGE GROVE	JIM WELLS	0	0	0	0
4	A ORANGE GROVE (B LOWER)	JIM WELLS	0	0	0	0
4	A ORANGE GROVE (B UPPER)	JIM WELLS	0	0	0	0
4	ORANGE GROVE (1200)	JIM WELLS	1	0	0	0
4	P ORANGE GROVE (1400)	JIM WELLS	4	2	4,339	0
4	ORANGE GROVE (1450)	JIM WELLS	0	0	0	0
4	ORANGE GROVE (1700)	JIM WELLS	0	0	0	0
4	P ORANGE GROVE (1800)	JIM WELLS	4	4	41,330	0
4	P ORANGE GROVE (2200)	JIM WELLS	10	9	392,369	0 F
4	ORANGE GROVE (2950)	JIM WELLS	2	0	0	0
4	ORANGE GROVE (3400)	JIM WELLS	4	2	68,544	0
4	P ORANGE GROVE (3600)	JIM WELLS	1	0	0	0
4	P ORANGE GROVE (3900)	JIM WELLS	2	2	10,545	0
4	ORANGE GROVE (4100)	JIM WELLS	1	0	223	0
4	ORANGE GROVE (4300)	JIM WELLS	1	0	3,933	0
4	ORANGE GROVE (4550)	JIM WELLS	1	1	28,505	0
4	ORANGE GROVE (4600)	JIM WELLS	0	0	0	0
4	ORANGE GROVE (5200)	JIM WELLS	1	0	0	0
4	ORANGE GROVE, Nw. (VKSBBG. 4700)	JIM WELLS	0	0	0	0
4	ORANGE GROVE, Nw. (2500)	JIM WELLS	0	0	0	0
4	ORCONES (DELORES)	DUVAL	2	1	36,686	982
4	ORCONES (HIAMATHA)	DUVAL	0	0	0	0
4	P ORCONES (HOCKLEY-PARR)	DUVAL	3	2	100,441	498 F
4	ORCONES (HOCKLEY-TEDDLIE)	DUVAL	1	0	0	0
4	ORCONES (4900 FRIO)	DUVAL	2	0	0	0
4	A ORCONES (5200)	DUVAL	0	0	0	0
4	ORCONES, SOUTH (HOCKLEY-PARR)	DUVAL	0	0	0	0
4	P OSO CREEK (10300)	NUECES	1	1	36,011	702
4	OSO CREEK (10800)	NUECES	0	0	0	0
4	OSO DEEP (FRIO 13300)	NUECES	0	0	0	0
4	P OWEN (ESCONDIDO)	WEBB	10	7	166,731	391 F
4	OWEN (ESCONDIDO 2)	WEBB	0	0	0	0
4	P OWEN (OLMOS)	WEBB	59	54	2,111,554	6,793 F
4	OWEN (3700)	WEBB	0	0	0	0
4	OWEN (3800)	WEBB	0	0	0	0
4	OWEN (3900)	WEBB	0	0	0	0
4	P PADRE, NORTH (10-A)	KLEBERG	1	1	528,901	1,945
4	P PADRE, NORTH (10-B)	KLEBERG	1	1	422,706	4,863
4	P PADRE NORTH (7550)	KLEBERG	1	1	33,062	268
4	PADRE, NORTH (7625)	KLEBERG	0	0	0	0
4	P PADRE NORTH (8225)	KLEBERG	1	1	47,777	288
4	P PADRE, NORTH (8400)	KLEBERG	2	1	200,055	7,192
4	P PADRE, NORTH (8450)	KLEBERG	2	1	389,728	1,337 F
4	P PADRE, NORTH (8450,E)	KLEBERG	1	1	464,413	2,093
4	P PADRE, NORTH (8450, S)	KLEBERG	1	1	623,244	1,459
4	P PADRE, NORTH (8850)	KLEBERG	2	1	225,126	607 F
4	PADRE, NORTH (9550)	NUECES	0	0	0	0
4	P PADRE ISLAND (6000)	CAMERON	1	1	158,748	0
4	PADRE ISLAND (6120)	CAMERON	0	0	0	0
4	P PADRE ISLAND (6130)	CAMERON	1	1	113,856	0
4	PADRE ISLAND (6150)	CAMERON	0	0	0	0
4	PADRE ISLAND (6250)	CAMERON	0	0	0	0
4	PADRE ISLAND (6300)	CAMERON	0	0	0	0
4	P PADRE ISLAND (6500)	CAMERON	3	2	303,017	0
4	PAISANO (FRIO 3400)	JIM WELLS	0	0	0	0
4	P PAISANO (LOMA BLANCA)	JIM WELLS	1	1	563,603	14,209
4	PAISANO (3200)	JIM WELLS	0	0	0	0
4	P PALAFOX (OLMOS)	WEBB	1	1	14,234	0
4	PALAFOX (WILCOX 2400)	WEBB	0	0	0	0
4	PALANGANA (FRIO, MIDDLE 1700)	DUVAL	1	1	5,997	0
4	A PALANGANA DOME	DUVAL	3	2	48,964	0
4	PALANGANA DOME (1970)	DUVAL	2	0	0	0
4	PALITO BLANCO (FRIO 4450)	JIM WELLS	0	0	0	0
4	PALITO BLANCO (5100)	JIM WELLS	0	0	0	0
4	A PALO BLANCO	BROOKS	1	0	0	0
4	PALO BLANCO (1100)	BROOKS	2	1	2,330	0

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4	PALO BLANCO (1200)	BROOKS	0	0	0	0
4	PALO BLANCO (1300)	BROOKS	0	0	0	0
4	PALO BLANCO (1500)	BROOKS	0	0	0	0
4	PALO BLANCO (1600)	BROOKS	0	0	0	0
4	PALO BLANCO (2300)	BROOKS	0	0	0	0
4	P PAPALOTE CREEK (4400)	SAN PATRICIO	1	0	412	0
4	P PARKS-FARM (2800)	CAMERON	3	0	7,115	0
4	P PARKS-FARM (3075)	CAMERON	4	2	70,342	0
4	P PARKS-FARM (3200)	CAMERON	1	0	14,490	0
4	F PARKS-FARM (3230)	CAMERON	3	1	48,662	0
4	PARKS-FARM (3880)	CAMERON	0	0	0	0
4	P PARKS-FARM (3990)	CAMERON	1	1	40,037	0
4	P PARKS-FARM (4025)	CAMERON	1	0	42,073	0
4	PARRITA (9240)	BROOKS	0	0	0	0
4	PARTIDO (F-03 -W-)	KLEBERG	0	0	0	0
4	PASO REAL (3700)	WILLACY	0	0	0	0
4	PASO REAL (6400)	WILLACY	0	0	0	0
4	PASO REAL (7140)	WILLACY	0	0	0	0
4	PASO REAL (7350)	WILLACY	0	0	0	0
4	PASO REAL (8600)	WILLACY	1	0	0	0
4	PASO REAL, EAST (3850)	WILLACY	0	0	0	0
4	PASO REAL, EAST (3920)	WILLACY	0	0	0	0
4	P PATRICK GAS (5900)	SAN PATRICIO	0	0	0	0
4	A PAUL WHITE (PETTUS)	JIM WELLS	0	0	0	0
4	A PAUL WHITE (VICKSBURG -A-)	JIM WELLS	0	0	0	0
4	A PEDERNAL (CROCKETT)	STARR	0	0	0	0
4	PEDERNAL (CROCKETT, STRAY)	STARR	1	1	3,323	149
4	A PEDERNAL (QUEEN CITY)	STARR	1	1	7,713	185
4	PEDERNAL (QUEEN CITY 4750)	STARR	0	0	0	0
4	PEDERNAL (QUEEN CITY 6400)	STARR	0	0	0	0
4	PENASCAL (9-A)	KENEDY	0	0	0	0
4	PENASCAL (10-A 7000)	KENEDY	0	0	0	0
4	PENITAS (BANNWORTH)	HIDALGO	0	0	0	0
4	PENITAS (LA JOYA)	HIDALGO	0	0	0	0
4	PENITAS (3160)	HIDALGO	0	0	0	0
4	PENITAS (5000)	HIDALGO	0	0	0	0
4	P PENITAS (5300 BOX)	HIDALGO	2	0	0	0
4	P PENITAS (5500 MISSION)	HIDALGO	5	4	958,782	3,257
4	P PENITAS (6000 HEARD)	HIDALGO	5	2	130,552	68 F
4	PENITAS (6900)	HIDALGO	0	0	0	0
4	P PENITAS (7400)	HIDALGO	3	3	147,115	1,089 F
4	PENITAS (7950)	HIDALGO	2	2	20,514	189 F
4	P PENITAS (8250)	HIDALGO	3	2	153,639	3,013
4	PENITAS (8500 VICKSBURG)	HIDALGO	1	0	18,675	509
4	PENITAS (9500 VICKSBURG)	HIDALGO	1	0	9,056	1,806
4	PEREZ (FRIO 1200)	WEBB	1	0	0	0
4	PEREZ (FRIO 1500)	WEBB	1	1	6,414	0
4	P PESCADITO (QUEEN CITY)	WEBB	1	0	16,220	0
4	P PESCADITO (WILCOX 2900)	WEBB	1	0	10,813	0
4	A PESCADITO (WILCOX, LOWER 6000)	WEBB	0	0	0	0
4	P PESCADITO (WILCOX, LOWER 6800)	WEBB	1	0	120,674	1,204
4	PESCADITO, SOUTH (WILCOX, LOWER)	WEBB	0	0	0	0
4	PESCADITO SE. (WILCOX UPPER)	WEBB	1	0	0	0
4	A PETERS	DUVAL	0	0	0	0
4	PETERS (ARGO - 2200)	DUVAL	1	1	5,499	0
4	PETERS (CHERNOSKY)	DUVAL	0	0	0	0
4	PETERS (COLE MIDDLE 1800)	DUVAL	2	0	0	0
4	PETERS (GOVT. WELLS)	DUVAL	0	0	0	0
4	PETERS (MIRANDO 2600)	DUVAL	1	0	1,911	0
4	PETERS (MIRANDO 2600, WEST)	DUVAL	1	0	5,466	0
4	PETERS (SHANNA SHALLOW)	DUVAL	1	0	0	0
4	PETERS (WILCOX 8700)	DUVAL	0	0	0	0
4	PETERS (YEGUA 3100)	DUVAL	0	0	0	0
4	PETERS (1600)	DUVAL	0	0	0	0
4	P PETERS (1650)	DUVAL	4	4	209,833	0
4	PETERS (1700)	DUVAL	1	1	5,862	0
4	P PETERS (2245)	DUVAL	1	1	23,398	0
4	P PETERS (2330)	DUVAL	0	0	0	0
4	PETERS (2610)	DUVAL	0	0	0	0
4	PETERS, EAST (FRIO 1310)	DUVAL	1	0	0	0
4	PETERS, EAST (FRIO 1700)	DUVAL	1	0	0	0
4	PETERS, EAST (MIRANDO 2600)	DUVAL	0	0	0	0
4	PETERS, EAST (YEGUA 3200)	DUVAL	0	0	0	0
4	PETERS, EAST (2120)	DUVAL	0	0	0	0
4	PETERS, NORTH	DUVAL	2	0	0	0
4	A PETERS, NORTH (ARGO 2220)	DUVAL	0	0	0	0
4	PETERS, N. (COCKFIELD 3100)	DUVAL	0	0	0	0
4	PETERS, N. (LOMA NOVIA)	DUVAL	3	2	4,678	0
4	PETERS, N. (OAKVILLE)	DUVAL	1	0	0	0
4	P PETERS NORTH (PETTUS)	DUVAL	1	1	1,231	0
4	PETERS, NORTH (2350)	DUVAL	0	0	0	0
4	PETERS, SOUTH (WILCOX)	DUVAL	2	0	2,518	40
4	A PETERS, WEST (COLE,UPPER)	DUVAL	1	1	18,127	0
4	PETERS, WEST (1690)	DUVAL	0	0	0	0
4	A PETRONILLA	NUECES	0	0	0	0
4	PETRONILLA (KATHLYN)	NUECES	0	0	0	0
4	PETRONILLA (3470)	NUECES	0	0	0	0
4	PETRONILLA (3540)	NUECES	0	0	0	0
4	PETRONILLA (3970 FRIO)	NUECES	3	1	7,549	0
4	PETRONILLA (4025 FRIO)	NUECES	1	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	PETRONILLA (5320)	NUECES	1	0	0	0
4	PETRONILLA (5350)	NUECES	0	0	0	0
4	P PETRONILLA (5740)	NUECES	1	0	13,364	295
4	P PETRONILLA (6200)	NUECES	1	1	45,151	0 F
4	P PETRONILLA (6300)	NUECES	1	0	4,016	0 F
4	P PETRONILLA (6400)	NUECES	1	0	24,755	0 F
4	PETRONILLA (6450)	NUECES	0	0	0	0
4	PETRONILLA (6550)	NUECES	1	0	0	0
4	PETRONILLA (6600)	NUECES	0	0	0	0
4	PETRONILLA (6700)	NUECES	0	0	0	0
4	A PETRONILLA (6900)	NUECES	0	0	0	0
4	P PETRONILLA (6900 STRAY)	NUECES	1	1	205,479	0 F
4	PETRONILLA (7000)	NUECES	0	0	0	0
4	PETRONILLA (7380 FRIO)	NUECES	1	0	0	0
4	A PETRONILLA (7420)	NUECES	1	0	0	0
4	P PETRONILLA (7475 STRAY)	NUECES	1	1	7,441	0 F
4	A PETRONILLA (7490)	NUECES	0	0	0	0
4	P PETRONILLA (7500)	NUECES	2	1	56,448	0 F
4	P PETRONILLA (7550)	NUECES	2	1	18,200	268 F
4	P PETRONILLA (7600 FRIO)	NUECES	1	0	0	0
4	PETRONILLA (7900)	NUECES	0	0	0	0
4	P PETRONILLA (8000)	NUECES	1	1	62,947	264 F
4	A PETRONILLA (8100)	NUECES	1	0	0	0
4	A PETRONILLA (8320)	NUECES	1	0	0	0
4	PETRONILLA (9760)	NUECES	0	0	0	0
4	PETRONILLA, N. (7670)	NUECES	1	1	9,506	0 F
4	PETRONILLA, W. (8250)	NUECES	0	0	0	0
4	PETRONILLA CREEK (5200)	NUECES	0	0	0	0
4	PETROX (COLE, UPPER)	DUVAL	1	0	0	0
4	P PETROX (FRIO)	DUVAL	2	1	26,680	0 F
4	A PETROX (FRIO 900 GAS)	DUVAL	2	2	108,230	0
4	A PETROX (FRIO 1200 -B)	DUVAL	1	0	0	0
4	A PETROX (GOVERNMENT WELLS)	DUVAL	0	0	0	0
4	P PETROX (WILCOX 7100)	DUVAL	11	7	1,010,834	4,846 F
4	PETROX (1100)	DUVAL	1	1	40,343	0
4	A PETROX N. (FRIO 1250)	DUVAL	1	0	2,994	0 F
4	P PHARR (BOND)	HIDALGO	3	0	0	0
4	PHARR (BOND, 10,600)	HIDALGO	0	0	0	0
4	P PHARR (FB-C, BOND)	HIDALGO	2	1	92,937	0 F
4	PHARR (FB-C, MARKS)	HIDALGO	1	1	310,840	0 F
4	PHARR (FB-F, BOND)	HIDALGO	0	0	0	0
4	PHARR (FB-I, MARKS)	HIDALGO	1	0	0	0
4	PHARR (FB-L, BOND)	HIDALGO	1	0	0	0
4	PHARR (FB-L, MARKS)	HIDALGO	3	1	26,359	0 F
4	PHARR (FB-L, 8500)	HIDALGO	1	0	0	0
4	PHARR (KELLY)	HIDALGO	0	0	0	0
4	PHARR (MARKS)	HIDALGO	7	4	1,030,420	0 F
4	PHARR (PAGELSON 9200)	HIDALGO	0	0	0	0
4	P PHARR (REICHERT)	HIDALGO	0	0	0	0
4	P PHARR (7500)	HIDALGO	0	0	0	0
4	PHARR (8500)	HIDALGO	2	0	0	0
4	PHARR, SW. (8900)	HIDALGO	1	0	0	0
4	PITA, N.W. (H-64)	BROOKS	0	0	0	0
4	PIEDRAS PINTAS (SEG B 3300)	DUVAL	0	0	0	0
4	PIEDRAS PINTAS, SOUTH (3400)	DUVAL	0	0	0	0
4	A PIEDRAS PINTAS DOME	DUVAL	2	0	0	0
4	P PIEDRE LUMBRE (WILCOX)	DUVAL	8	6	917,091	0 F
4	PIEDRE LUMBRE (WILCOX, W)	DUVAL	4	0	12,566	102 F
4	PIEDRE LUMBRE, WEST (FRIO 790)	DUVAL	0	0	0	0
4	A PITA	BROOKS	0	0	0	0
4	A PITA (C-1)	BROOKS	4	0	0	0
4	PITA (C-1 UPPER)	BROOKS	0	0	0	0
4	A PITA (C-10-E)	BROOKS	1	0	0	0
4	PITA (C-3)	BROOKS	0	0	0	0
4	PITA (C-6)	BROOKS	0	0	0	0
4	P PITA (C-6U, W)	BROOKS	2	1	129,455	0 F
4	A PITA (D-1)	BROOKS	1	0	0	0
4	PITA (D-2, WEST)	BROOKS	1	0	0	0
4	PITA (D-3)	BROOKS	1	0	0	0
4	PITA (D-4)	BROOKS	0	0	0	0
4	PITA (D-4 B)	BROOKS	0	0	0	0
4	PITA (D-4-E)	BROOKS	1	0	0	0
4	PITA (D-5)	BROOKS	0	0	0	0
4	A PITA (D-5 B-C)	BROOKS	0	0	0	0
4	PITA (D-5 B-W)	BROOKS	0	0	0	0
4	P PITA (D-5-U)	BROOKS	2	1	48,078	0 F
4	PITA (E-2)	BROOKS	0	0	0	0
4	A PITA (E-2-C)	BROOKS	0	0	0	0
4	PITA (E-2-E)	BROOKS	1	0	0	0
4	PITA (E-2-W)	BROOKS	1	0	597	0 F
4	PITA (E-3, W.)	BROOKS	1	0	0	0
4	PITA (E-4)	BROOKS	4	1	467,497	0 F
4	PITA (E-5)	BROOKS	1	0	0	0
4	A PITA (E-6)	BROOKS	0	0	0	0
4	PITA (E-7-E)	BROOKS	1	0	0	0
4	PITA (E-7-W)	BROOKS	1	0	3,317	0 F
4	PITA (E-9)	BROOKS	0	0	0	0
4	A PITA (F- 2-E)	BROOKS	0	0	0	0
4	A PITA (F- 2-W)	BROOKS	0	0	0	0
4	PITA (F- 5-W)	BROOKS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A PITA (F-7-W)	BROOKS	1	0	0	0
4	PITA (F-10)	BROOKS	0	0	0	0
4	PITA (F-11-W)	BROOKS	2	0	0	0
4	PITA (7450)	BROOKS	0	0	0	0
4	PITA (7600)	BROOKS	0	0	0	0
4	PITA (7720)	BROOKS	0	0	0	0
4	PITA (7800)	BROOKS	0	0	0	0
4	PITA (7850)	BROOKS	0	0	0	0
4	PITA (7930)	BROOKS	0	0	0	0
4	PITA (7960)	BROOKS	0	0	0	0
4	PITA (8100)	BROOKS	0	0	0	0
4	PITA (8200)	BROOKS	0	0	0	0
4	PITA (9600)	BROOKS	0	0	0	0
4	PITA, EAST (D-3)	BROOKS	0	0	0	0
4	PITA, EAST (E-1)	BROOKS	0	0	0	0
4	PITA, EAST (E-2)	BROOKS	0	0	0	0
4	PITA, EAST (8500)	BROOKS	0	0	0	0
4	P PITA, N.W. (F-54)	BROOKS	1	1	130,353	0 F
4	P PITA N.W. (F-57)	BROOKS	1	1	66,387	0 F
4	P PITA NW (F-59, U)	BROOKS	1	0	2,741	0 F
4	P PITA NW (F-60)	BROOKS	1	1	155,364	0 F
4	P PITA NW (G-58)	BROOKS	1	1	243,368	0 F
4	P PITA, N.W. (G-59, U)	BROOKS	1	0	107,814	0 F
4	PITA, N. W. (G-63)	BROOKS	6	2	2,901,515	0 F
4	P PITA, N.W. (G-66)	BROOKS	4	0	0	0
4	P PITA, N. W. (H-16)	BROOKS	1	1	702,689	0 F
4	P PITA NW. (H-17, LD.)	BROOKS	1	1	716,724	0 F
4	P PITA, N.W. (H-18)	BROOKS	11	8	1,866,218	1,069 F
4	PITA, N.W. (H-18, SOUTH)	BROOKS	1	0	13,469	0 F
4	P PITA, N.W. (H-25)	BROOKS	5	3	769,111	0 F
4	P PITA, N. W. (H-32)	BROOKS	2	0	860,945	0 F
4	P PITA N.W. (H-42)	BROOKS	1	1	326,998	0 F
4	P PITA, N. W. (H-43)	BROOKS	3	2	48,501	13 F
4	PITA, N.W. (H-50)	BROOKS	2	1	278,960	0 F
4	PITA, NW. (H-50, E)	BROOKS	1	0	2,398	0 F
4	P PITA, N. W. (H-64)	BROOKS	3	2	463,046	0 F
4	P PITA N.W. (H-65)	BROOKS	1	1	966,637	0 F
4	P PITA, N. W. (H-66)	BROOKS	1	1	468,834	0 F
4	P PITA N.W. (VICKSBURG)	BROOKS	2	1	112,614	9,156
4	PITA SE (FRID 9750)	KLEBERG	1	0	0	0
4	P PITA, WEST (H-59, U)	BROOKS	1	0	24,562	0 F
4	A PITA, WEST (H-82)	BROOKS	0	0	0	0
4	P PITA, WEST (H-82, LD.)	BROOKS	1	0	19,537	0 F
4	PITA, WEST (I-03)	BROOKS	1	0	0	0
4	PITA, WEST (I-06)	BROOKS	0	0	0	0
4	PITA, WEST (I-22)	BROOKS	1	0	0	0
4	PITA, WEST (I-28)	BROOKS	0	0	0	0
4	PITA, WEST (I-29)	ARANSAS	0	0	0	0
4	PITA, WEST (I-30)	BROOKS	1	0	0	0
4	PITA, WEST (I-41, SEG.1)	BROOKS	1	0	0	0
4	PITA, WEST (I-46)	BROOKS	0	0	0	0
4	PITA, WEST (I-54)	BROOKS	0	0	0	0
4	PITA, WEST (I-60)	BROOKS	0	0	0	0
4	PITA, WEST (J-05)	BROOKS	1	0	3,540	0 F
4	P PITA ISLAND (I-03)	NUECES	3	1	560,527	0 F
4	PITA ISLAND (I-43)	NUECES	2	1	293,554	0 F
4	PITA ISLAND (I-46)	NUECES	0	0	0	0
4	PITA ISLAND (I-73)	NUECES	0	0	0	0
4	PITA ISLAND (I-79)	NUECES	0	0	0	0
4	PITA ISLAND (I-93)	NUECES	0	0	0	0
4	PITA ISLAND (J-19)	NUECES	2	1	131,245	0 F
4	PITA ISLAND (J-55)	NUECES	0	0	0	0
4	A PLYMOUTH	SAN PATRICIO	5	1	18,334	0
4	A PLYMOUTH (GRETA STRINGER)	SAN PATRICIO	5	0	1,437	0 F
4	PLYMOUTH (1400)	SAN PATRICIO	1	0	0	0
4	P PLYMOUTH (2000)	SAN PATRICIO	2	1	111,260	0
4	PLYMOUTH (3165)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (3300)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (3500)	SAN PATRICIO	1	0	0	0
4	P PLYMOUTH (3550)	SAN PATRICIO	1	1	148,078	0 F
4	PLYMOUTH (3550 B)	SAN PATRICIO	1	1	29,335	0 F
4	PLYMOUTH (3600)	SAN PATRICIO	3	0	0	0
4	PLYMOUTH (3600 A)	SAN PATRICIO	0	0	0	0
4	P PLYMOUTH (3750)	SAN PATRICIO	2	1	134,417	0
4	A PLYMOUTH (3800)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (3900)	SAN PATRICIO	0	0	0	0
4	A PLYMOUTH (5100)	SAN PATRICIO	1	0	596	0
4	PLYMOUTH (5120)	SAN PATRICIO	0	0	0	0
4	P PLYMOUTH (5150)	SAN PATRICIO	1	1	143,633	0
4	PLYMOUTH (5200)	SAN PATRICIO	0	0	0	0
4	P PLYMOUTH (5350)	SAN PATRICIO	1	1	72,590	0 F
4	A PLYMOUTH (5400)	SAN PATRICIO	0	0	0	0
4	P PLYMOUTH (5400 STORAGE)	SAN PATRICIO	1	1	2,084	0
4	PLYMOUTH (5500)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (5500 B)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (5600 STRAY)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (5800 MAGNOLIA)	SAN PATRICIO	1	0	0	0
4	A PLYMOUTH (5800 SAND)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (5820)	SAN PATRICIO	1	0	0	0
4	A PLYMOUTH (6000)	SAN PATRICIO	2	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	PLYMOUTH (6000 -A-)	SAN PATRICIO	1	0	0	0
4	A PLYMOUTH (6000 -B- SAND)	SAN PATRICIO	4	0	0	0
4	PLYMOUTH(6100 SOUTH)	SAN PATRICIO	1	0	0	0
4	PLYMOUTH (6500)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (6600)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (6700)	SAN PATRICIO	1	0	0	0
4	PLYMOUTH (6775)	SAN PATRICIO	0	0	0	0
4	A PLYMOUTH (8700, S.)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (9170)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (9260)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (9360)	SAN PATRICIO	0	0	0	0
4	A PLYMOUTH, EAST	SAN PATRICIO	0	0	0	0
4	A PLYMOUTH, EAST (TUTT SD.)	SAN PATRICIO	1	0	0	0
4	A PLYMOUTH, EAST (3900)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH, EAST (4300)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH, EAST (4400)	SAN PATRICIO	1	0	0	0
4	PLYMOUTH, EAST (4500)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH, EAST (5100)	SAN PATRICIO	1	0	0	0
4	A PLYMOUTH, EAST (5400)	SAN PATRICIO	3	0	31,810	32
4	PLYMOUTH, EAST (8500 FRIO)	SAN PATRICIO	1	0	0	0
4	PLYMOUTH, WEST (3800)	SAN PATRICIO	0	0	0	0
4	PCK-A-DOT (500)	ZAPATA	0	0	0	0
4	P PCK - A - DOT (8600)	ZAPATA	2	1	10,454	0
4	P PCRT ISABEL, WEST (6850)	CAMERON	4	2	79,414	1,691
4	PORT ISABEL, WEST (7050)	CAMERON	0	0	0	0
4	P PCRT ISABEL, WEST (7160)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (7200)	CAMERON	1	0	0	0
4	PCRT ISABEL, WEST (7280)	CAMERON	0	0	0	0
4	P PCRT ISABEL, WEST (7300)	CAMERON	1	0	0	0
4	PCKT ISABEL, WEST (7450)	CAMERON	1	0	0	0
4	P PCRT ISABEL, WEST (7500)	CAMERON	1	0	0	0
4	PCRT ISABEL, WEST (7600)	CAMERON	1	0	0	0
4	PURT ISABEL, WEST (7700)	CAMERON	0	0	0	0
4	P PCRT ISABEL, WEST (7880)	CAMERON	1	0	0	0
4	P PORT ISABEL, WEST (7980)	CAMERON	0	0	0	0
4	P PORT ISABEL, WEST (8030)	CAMERON	2	1	59,420	0
4	P PORT ISABEL, WEST (8100)	CAMERON	1	0	2,419	0
4	PORT ISABEL, WEST (8150)	CAMERON	0	0	0	0
4	PCRT ISABEL, WEST (8250)	CAMERON	0	0	0	0
4	PCRT ISABEL, WEST (8290)	CAMERON	0	0	0	0
4	P PCRT ISABEL, WEST (8350)	CAMERON	0	0	0	0
4	P PCRT ISABEL, WEST (8850)	CAMERON	0	0	0	0
4	P PORTILLA (19)	SAN PATRICIO	0	0	0	0
4	PORTILLA (20)	SAN PATRICIO	2	2	285,369	2,851 F
4	PCRTILLA (3100)	SAN PATRICIO	0	0	0	0
4	PCRTILLA (3500)	SAN PATRICIO	0	0	0	0
4	P PORTILLA (3600)	SAN PATRICIO	1	1	43,374	0
4	P PCRTILLA (3600 A)	SAN PATRICIO	3	1	105,866	0 F
4	P PORTILLA (3600 B)	SAN PATRICIO	0	0	0	0
4	PCRTILLA (3700)	SAN PATRICIO	1	1	14,928	0
4	P PORTILLA (3800)	SAN PATRICIO	1	1	18,590	0
4	PORTILLA (3870)	SAN PATRICIO	0	0	0	0
4	P PORTILLA (4000)	SAN PATRICIO	1	1	12,552	0
4	PCRTILLA (5700 STRAY)	SAN PATRICIO	2	0	16,131	0
4	P PORTILLA (7050 SAND)	SAN PATRICIO	0	0	0	0
4	PORTILLA, SW. (6200)	SAN PATRICIO	2	2	237,766	1,868 F
4	PORTLAND, N. (ANDERSON 11200)	SAN PATRICIO	0	0	0	0
4	PCRTLAND, N. (ANDERSON FB-A)	SAN PATRICIO	0	0	0	0
4	PORTLAND, N. (COMMONWEALTH)	SAN PATRICIO	0	0	0	0
4	P PCRTLAND, N. (COMMONWEALTH SERIE	SAN PATRICIO	0	0	0	0
4	PCRTLAND, N. (GRIMSHAW)	SAN PATRICIO	25	19	6,033,042	440,883 F
4	P PORTLAND, N. (LA FARGE B)	SAN PATRICIO	0	0	0	0
4	PORTLAND, N. (MOORE)	SAN PATRICIO	2	2	517,917	18,061 F
4	PORTLAND, N. (MURRIS)	SAN PATRICIO	0	0	0	0
4	PORTLAND, NW. (10800)	SAN PATRICIO	0	0	0	0
4	A PCRTLAND, W. (F-9)	NUECES	0	0	0	0
4	PORTLAND, W. (F-10)	SAN PATRICIO	3	2	42,329	441 F
4	P PCRTLAND, W. (F-13)	SAN PATRICIO	2	2	44,797	1,171 F
4	P PCRTLAND, W. (F-14)	SAN PATRICIO	2	1	2,175	0 F
4	PORTLAND, W. (F-18)	SAN PATRICIO	0	0	0	0
4	PCRTLAND, W. (WATSON 11,000)	SAN PATRICIO	0	0	0	0
4	PCTRERO LOPENA (-B- SAND)	KENEDY	1	0	0	0
4	PCTRERO LOPENA (FRIO)	KENEDY	0	0	0	0
4	PCTRERO LOPENA (MARGINULINA)	KENEDY	0	0	0	0
4	PCTRERO LOPENA, S. (MARG. 1)	KENEDY	1	0	0	0
4	PCTRERO LOPENA, S. (MID. 5540)	KENEDY	1	0	0	0
4	PCTRERO LOPENA, S. (MID. 6300)	KENEDY	1	0	0	0
4	PCTRERO LOPENA, S. (5500)	KENEDY	1	0	0	0
4	PCTRERO LOPENA, S. (7360)	KENEDY	1	0	0	0
4	P PCTRERO LOPENA, S. (7450)	KENEDY	2	0	0	0
4	PCTRERO LOPENA, S. (7500)	KENEDY	6	4	480,489	1,665 F
4	P PCTRERO LOPENA, SW. (7390)	KENEDY	0	0	0	0
4	PRADO (GOVT. WELLS LOWER)	JIM HOGG	2	2	691,880	2,101
4	PRADO (GOVT. WELLS MIDDLE)	JIM HOGG	0	0	0	0
4	P PRADO (GOVT. WELLS UPPER)	JIM HOGG	0	0	0	0
4	PRADO (GOVT. WELLS UPPER-UPPER)	JIM HOGG	3	0	0	0
4	PRADO (GOVT. WELLS 3)	JIM HOGG	0	0	0	0
4	PRADO (LOMA NOVIA IV)	JIM HOGG	0	0	0	0
4	A PRADO (LOMA NOVIA MIDDLE I)	JIM HOGG	1	1	31,751	0
4	PRADO (OHERN STRINGER)	JIM HOGG	0	0	0	0
4			2	1	35,053	0

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4	PRADO (3650)	JIM HCGG	0	0	0	0
4	PRADO, SOUTH (GOV'T WELLS 3830)	JIM HCGG	1	0	2,035	147
4	PRADO, SOUTH (YEGUA 5050)	JIM HCGG	1	0	26,662	3,732
4	A PREMONT	JIM WELLS	0	0	0	0
4	PREMONT (MURCHISON)	JIM WELLS	5	1	822	0
4	PREMONT (SINGER 3100)	JIM WELLS	10	1	26,515	0
4	PREMONT, EAST (FRIO 5200)	JIM WELLS	1	1	36,698	0 F
4	A PREMONT, EAST (ZONE 13)	JIM WELLS	0	0	0	0
4	PREMONT, EAST (ZONE 16-A)	JIM WELLS	0	0	0	0
4	PREMONT, EAST (ZONE 16-B)	JIM WELLS	0	0	0	0
4	P PREMONT, EAST (ZONE 17 4400)	JIM WELLS	4	1	73,844	0 F
4	A PREMONT, EAST (ZONE 19-C)	JIM WELLS	0	0	0	0
4	A PREMONT, EAST (ZONE 22-A)	JIM WELLS	0	0	0	0
4	A PREMONT, EAST (ZONE 22-C)	JIM WELLS	1	0	0	0
4	A PREMONT, EAST (ZONE 22-D)	JIM WELLS	0	0	0	0
4	A PREMONT, EAST (ZONE 22-D LO)	JIM WELLS	0	0	0	0
4	PREMONT, EAST (ZONE 22-E)	JIM WELLS	0	0	0	0
4	PREMONT, EAST (ZONE 22-H)	JIM WELLS	0	0	0	0
4	P PREMONT, NW. (2630)	JIM WELLS	5	5	577,029	0
4	P PREMONT, NW. (4400)	JIM WELLS	3	1	133,272	267
4	PREMONT, SOUTH (FRIO 5530)	JIM WELLS	1	1	815	0 F
4	PREMONT, WEST (18)	JIM WELLS	0	0	0	0
4	PRESENOS (HET)	JIM WELLS	0	0	0	0
4	P PRESENOS (LOU ELLA)	JIM WELLS	4	4	816,557	3,432 F
4	PRINCESS LOUISE, SW. (4855)	SAN PATRICIO	0	0	0	0
4	P PRINCESS LOUISE, W. (SINTON SD.)	SAN PATRICIO	1	0	0	0
4	A PRINCESS LOUISE, W. (5500)	SAN PATRICIO	0	0	0	0
4	P PROCTOR (VICKSBURG, UPPER)	BROOKS	2	2	240,586	9,367
4	PROCTOR (6250)	BROOKS	1	0	0	0
4	PROGRESSO (FRIO, LOWER)	HIDALGO	0	0	0	0
4	P PUERTO BAY (A-1)	SAN PATRICIO	1	1	81,806	733
4	PUERTO BAY (A-2)	ARANSAS	0	0	0	0
4	A PUERTO BAY (A-6)	ARANSAS	0	0	0	0
4	PUERTO BAY, WEST (L-4)	SAN PATRICIO	1	1	58,932	1,453
4	PUERTO BAY, WEST (8300)	SAN PATRICIO	0	0	0	0
4	PUERTO BAY, WEST (8450)	SAN PATRICIO	0	0	0	0
4	PUIG (WILCOX)	ZAPATA	1	1	14,423	0
4	QUAIL (FRIO 1-1)	KLEBERG	0	0	0	0
4	QUICK (ESCONDIDO)	WEBB	1	0	0	0
4	P QUINTO CREEK	JIM WELLS	2	0	376	0
4	P QUINTO CREEK (KCHLER)	JIM WELLS	2	1	182,952	211
4	QUINTO CREEK (KUHLER, SE)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (1250)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (1750)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (1900)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (3950)	JIM WELLS	1	0	32,869	0
4	P QUINTO CREEK (4000)	JIM WELLS	1	1	4,291	0
4	QUINTO CREEK (4300)	JIM WELLS	2	2	21,035	0
4	QUINTO CREEK (4450)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (4580)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (4850)	JIM WELLS	1	0	0	0
4	QUINTO CREEK (5000 MOORE)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (5600)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (5650)	JIM WELLS	0	0	0	0
4	A QUINTO CREEK (5700)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (5700 GAS)	JIM WELLS	0	0	0	0
4	R & G (WILCOX 2700)	WEBB	1	0	0	0
4	A RACHAL (GARZA)	BROOKS	0	0	0	0
4	RACHAL (J-05)	BROOKS	0	0	0	0
4	RACHAL (RAMIREZ)	BROOKS	0	0	0	0
4	A RACHAL (VILLAREAL)	BROOKS	0	0	0	0
4	A RACHAL (WHITE)	BROOKS	1	0	0	0
4	P RACHAL (3700)	BROOKS	5	2	41,958	0 F
4	RACHAL (4000)	BROOKS	0	0	0	0
4	RACHAL (4300)	BROOKS	0	0	0	0
4	RACHAL (4340 STRAY)	BROOKS	0	0	0	0
4	RACHAL (4350)	BROOKS	0	0	0	0
4	P RACHAL (4750)	BROOKS	1	1	33,746	0
4	RACHAL (4800)	BROOKS	0	0	0	0
4	RACHAL (5300)	BROOKS	0	0	0	0
4	RACHAL (5700)	BROOKS	0	0	0	0
4	P RACHAL (6300)	BROOKS	1	0	61,148	264
4	RACHAL (6850)	BROOKS	1	0	23,311	123
4	RACHAL, SW. (3700)	BROOKS	1	0	0	0
4	RAGLAND (5000)	BROOKS	M	0	0	0
4	RAGLAND, NW. (3500)	JIM WELLS	0	0	0	0
4	RAGLAND, NW. (5160)	JIM WELLS	1	0	0	0
4	A RAMADA, EAST (7400)	NUECES	0	0	0	0
4	RAMADA, SOUTH (3275)	NUECES	0	0	0	0
4	RAMADA, SOUTH (3300)	NUECES	0	0	0	0
4	P RAMIRENO (WILCOX)	ZAPATA	3	3	367,962	3,655
4	RAMIREZ (WILCOX)	ZAPATA	0	0	0	0
4	P RAMIREZ (WILCOX 8400)	ZAPATA	5	4	556,032	0
4	RANCHO SOLD (COLE)	DUVAL	0	0	0	0
4	RANCHO SOLD (GOVT. WELLS)	DUVAL	0	0	0	0
4	RAND MORGAN (STILLWELL, MI.)	JIM WELLS	0	0	0	0
4	RAND MORGAN (STILLWELL, MI. N.)	JIM WELLS	0	0	0	0
4	RAND MORGAN (3730)	JIM WELLS	0	0	0	0
4	P RAND MORGAN (5350)	JIM WELLS	M	1	26,967	22
4	RAND MORGAN, E. (KUHLEK)	NUECES	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RR DIST	NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P	RAND MORGAN, E. (STILLWELL)	NUECES	2	1	50,134	259
4		RANDADO (SCHOOLFIELD 2720)	JIM HOGG	0	0	0	0
4	P	RANDADO, EAST (ROSENBERG 2900)	JIM HOGG	0	0	0	0
4		RANDADO, NORTH (HOCKLEY)	JIM HOGG	1	0	0	0
4		RANDADO, NORTH (2550)	JIM HOGG	1	0	0	0
4	P	RANDADO, NE (ROSENBERG)	JIM HOGG	1	1	83,602	0
4		RANDADO, SOUTH (BKUNI)	JIM HOGG	0	0	0	0
4		RANDADO, S. (LOPEZ)	JIM HOGG	0	0	0	0
4		RANDADO, S. (MANILA)	JIM HOGG	0	0	0	0
4		RANDOLPH (FRIO 4875)	SAN PATRICIO	1	0	0	0
4	A	RANSOM ISLAND (#8)	NUECES	0	0	0	0
4	P	RATTLESNAKE POINT (L-4)	ARANSAS	1	0	30,438	1,496
4		RATTLESNAKE POINT (M-1)	ARANSAS	1	0	0	0
4	P	RATTLESNAKE POINT (8950)	ARANSAS	1	1	109,527	7,666
4	P	RATTLESNAKE POINT (9700)	ARANSAS	1	0	60,162	4,393
4	A	RAYMONDVILLE	WILLACY	1	0	457	0 F
4	A	RAYMONDVILLE (A-2)	KENEDY	0	0	0	0
4	P	RAYMONDVILLE (A-2, NORTH)	WILLACY	1	0	167,791	0
4		RAYMONDVILLE (A- 4A)	WILLACY	2	0	0	0
4	P	RAYMONDVILLE (A-5A)	WILLACY	1	0	331,679	4,394 F
4	A	RAYMONDVILLE (A-10)	WILLACY	1	0	0	3
4	P	RAYMONDVILLE (A-10, LOWER)	WILLACY	1	1	137,572	0 F
4		RAYMONDVILLE (A-12)	WILLACY	1	0	0	0
4	P	RAYMONDVILLE (A-13)	WILLACY	0	0	0	0
4	P	RAYMONDVILLE (A-15)	WILLACY	1	1	16,647	0
4	A	RAYMONDVILLE (A-16)	WILLACY	0	0	0	0
4		RAYMONDVILLE (F- 1)	WILLACY	0	0	0	0
4		RAYMONDVILLE (F- 2)	WILLACY	1	0	0	0
4	P	RAYMONDVILLE (F- 3)	WILLACY	1	1	370,805	53 F
4	P	RAYMONDVILLE (F-4)	WILLACY	3	1	51,668	496
4		RAYMONDVILLE (F- 4-A)	WILLACY	1	0	0	0
4	P	RAYMONDVILLE (F-4-C)	WILLACY	1	1	183,278	0
4	A	RAYMONDVILLE (F- 5)	WILLACY	2	0	20,836	0
4	A	RAYMONDVILLE (F- 6)	WILLACY	1	0	49,531	42 F
4	P	RAYMONDVILLE (F-6, LOWER)	WILLACY	2	1	324,351	0 F
4		RAYMONDVILLE (F-7)	WILLACY	0	0	0	0
4		RAYMONDVILLE (F- 7A)	WILLACY	0	0	0	0
4		RAYMONDVILLE (F- 8)	WILLACY	0	0	0	0
4	A	RAYMONDVILLE (F- 9)	WILLACY	5	1	117,976	0 F
4		RAYMONDVILLE (F-10)	WILLACY	0	0	0	0
4		RAYMONDVILLE (F-11)	WILLACY	0	0	0	0
4		RAYMONDVILLE (F-12)	WILLACY	0	0	0	0
4		RAYMONDVILLE (F-12-A)	WILLACY	1	0	0	0
4	P	RAYMONDVILLE (F-13)	WILLACY	1	0	0	0
4	P	RAYMONDVILLE (F-14)	WILLACY	2	1	137,212	19 F
4		RAYMONDVILLE (F-15)	WILLACY	0	0	0	0
4		RAYMONDVILLE (F-16)	WILLACY	1	0	0	0
4		RAYMONDVILLE (F-17)	WILLACY	0	0	0	0
4		RAYMONDVILLE (F-18)	WILLACY	0	0	0	0
4	P	RAYMONDVILLE (F-19)	KENEDY	2	0	350,928	0
4		RAYMONDVILLE (F-21)	WILLACY	0	0	0	0
4	P	RAYMONDVILLE (F-22)	WILLACY	1	1	125,065	0
4		RAYMONDVILLE (F-24)	WILLACY	1	0	0	0
4		RAYMONDVILLE (FRIO 8000)	WILLACY	0	0	0	0
4	P	RAYMONDVILLE (LM-15)	WILLACY	2	0	0	0
4	P	RAYMONDVILLE (LM - 16)	WILLACY	1	0	0	0
4	P	RAYMONDVILLE (MIOGENE, LO.)	WILLACY	2	0	0	0
4		RAYMONDVILLE (7500)	WILLACY	0	0	0	0
4	P	RAYMONDVILLE (9100)	WILLACY	0	0	0	0
4	P	RAYMONDVILLE, SOUTH (F-5)	WILLACY	1	1	468,035	9 F
4		RAYMONDVILLE, SOUTH (F-9)	WILLACY	1	0	0	0
4		RAYMONDVILLE, SOUTH (7070)	WILLACY	1	0	0	0
4		RAYMONDVILLE, SOUTH (7290)	WILLACY	1	0	0	0
4		REALITOS, EAST (2ND COLE)	DUVAL	1	0	1,175	675
4	P	RED FISH BAY (FRIO 7450)	NUECES	1	0	0	0
4		RED FISH BAY (FRIO 7500)	NUECES	0	0	0	0
4	P	RED FISH BAY (FRIO 8300)	NUECES	1	0	0	0
4		RED FISH BAY (ZONE D-2)	NUECES	1	0	0	0
4	P	RED FISH BAY (K-5)	NUECES	1	1	64,382	9,761
4		RED FISH BAY (ZONE 5)	NUECES	0	0	0	0
4	P	RED FISH BAY (ZONE 6)	NUECES	1	0	30,953	591
4	A	RED FISH BAY (ZONE 9)	NUECES	0	0	0	0
4	A	RED FISH BAY (ZONE 11)	NUECES	0	0	0	0
4	P	RED FISH BAY (ZONE 12)	NUECES	1	1	42,864	1,253
4	A	RED FISH BAY (ZONE 14)	NUECES	0	0	0	0
4	P	RED FISH BAY (ZONE 14, UP.)	NUECES	2	0	14,190	0 F
4		RED FISH BAY (ZONE 14, UP, N)	NUECES	1	0	0	0
4	A	RED FISH BAY (ZONE 15)	NUECES	0	0	0	0
4	P	RED FISH BAY (ZONE 15 UP)	NUECES	1	0	120,932	3,672 F
4	A	RED FISH BAY (ZONE 17)	NUECES	0	0	0	0
4	A	RED FISH BAY (ZONE 17, LO.)	NUECES	0	0	0	0
4	P	RED FISH BAY (ZONE 17, UP.)	NUECES	1	0	218,406	3,023
4	P	RED FISH BAY (ZONE 18)	NUECES	3	3	853,320	2,954 F
4		RED FISH BAY (ZONE 22)	NUECES	0	0	0	0
4		RED FISH BAY (ZONE 26)	NUECES	0	0	0	0
4	P	RED FISH BAY (ZONE 27)	NUECES	2	2	352,451	6,846 F
4		RED FISH BAY (ZONE 29)	NUECES	1	1	74,000	0 F
4	P	RED FISH BAY (ZONE 40)	NUECES	1	0	0	0
4	P	RED FISH BAY (ZONE 42)	NUECES	1	1	298,216	9,178 F
4	P	RED FISH BAY (ZONE 43)	NUECES	1	1	457,229	16,262 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P RED FISH BAY (ZONE 44)	NUECES	1	1	345,694	5,755 F
4	P RED FISH BAY (ZONE 45)	NUECES	3	3	824,281	25,269
4	RED FISH BAY (ZONE 50)	NUECES	0	0	0	0
4	RED FISH BAY (ZONE 53)	NUECES	1	0	0	0
4	RED FISH BAY (ZONE 56)	NUECES	0	0	0	0
4	P RED FISH BAY (9500)	NUECES	1	1	558,676	3,392 F
4	P RED FISH BAY NORTH (D-1)	NUECES	1	1	88,811	871
4	RED FISH BAY, NURTH (FRIO 5-B)	NUECES	1	0	0	0
4	RED FISH BAY, NORTH (FRIO 8)	NUECES	1	0	17,835	75
4	P RED FISH BAY, NORTH (FRIO 10-A)	NUECES	1	1	55,566	353
4	P REDFISH BAY, NORTH (K-2)	NUECES	1	0	175,414	3,283
4	RED FISH BAY, NORTH (6-A)	NUECES	0	0	0	0
4	P RED FISH BAY, NURTH (8)	NUECES	0	0	0	0
4	P RED FISH BAY, NURTH (10)	NUECES	0	0	0	0
4	RED FISH BAY, NORTH (7650)	NUECES	1	0	0	0
4	RED FISH BAY, NORTH (8900)	NUECES	0	0	0	0
4	P RED FISH BAY, NORTH (9000 -C)	NUECES	1	1	108,528	400
4	RED FISH BAY, NURTH (9100)	NUECES	0	0	0	0
4	RED FISH BAY, NURTH (9500)	NUECES	0	0	0	0
4	RED FISH BAY, NURTH (9750)	NUECES	0	0	0	0
4	RED FISH BAY, NURTH (9850)	NUECES	0	0	0	0
4	RED FISH BAY, NORTH (10050)	NUECES	0	0	0	0
4	P RED FISH BAY, NORTH (10350)	NUECES	1	0	0	0
4	P RED FISH BAY, NORTH (10550)	NUECES	1	1	443,364	3,450
4	P RED FISH BAY, NE. (5-A)	NUECES	0	0	0	0
4	RED FISH BAY, NE. (9-A)	NUECES	0	0	0	0
4	P RED FISH BAY, NE. (10-A)	NUECES	0	0	0	0
4	RED FISH BAY-MUS. IS (COMMON 10)	NUECES	33	16	3,377,838	9,301 F
4	P REILLY (WICKSBURG)	STARR	4	4	252,348	2,287 F
4	P REISER (QUEEN CITY)	WEBB	1	1	26,056	0
4	P REISER (WILCOX)	WEBB	1	0	0	0
4	REISER (900)	WEBB	1	1	15,521	0
4	REISER, E (JACKSON)	WEBB	1	0	4,488	0
4	RENGO (1960)	STARR	1	0	6,512	0
4	RENGO, W. (1800)	STARR	0	0	0	0
4	P RETAMIA (WILCOX)	WEBB	2	0	0	0
4	A RETAMIA (WILCOX 5100)	WEBB	0	0	0	0
4	RETAMIA (WILCOX 5200)	WEBB	0	0	0	0
4	RETAMIA (WILCOX 5360)	WEBB	0	0	0	0
4	RETAMIA (WILCOX 5400)	WEBB	0	0	0	0
4	RETAMIA (WILCOX 9300)	WEBB	5	5	106,225	1,288 F
4	REYMET (1930)	SAN PATRICIO	1	1	887	0
4	REYMET (2000)	SAN PATRICIO	1	0	0	0
4	P REYMET (2100)	SAN PATRICIO	1	1	99,002	0
4	REYMET (2300)	SAN PATRICIO	5	0	0	0
4	REYMET (2400)	SAN PATRICIO	3	0	18,125	0
4	REYMET (2500)	SAN PATRICIO	2	0	128	0
4	REYMET (2600)	SAN PATRICIO	1	0	0	0
4	REYMET (3000)	SAN PATRICIO	0	0	0	0
4	REYMET (3250)	SAN PATRICIO	1	0	0	0
4	REYMET (3800)	SAN PATRICIO	2	0	0	0
4	P REYMET (3880)	SAN PATRICIO	2	2	123,515	0
4	P REYMET (3950)	SAN PATRICIO	2	2	166,856	0
4	REYMET (4700)	SAN PATRICIO	0	0	0	0
4	REYMET (6950)	SAN PATRICIO	0	0	0	0
4	A REYNOLDS	JIM WELLS	0	0	0	0
4	REYNOLDS (PUNDT)	JIM WELLS	0	0	0	0
4	REYNOLDS (STILLWELL)	JIM WELLS	2	0	3,182	0
4	A REYNOLDS (4750)	JIM WELLS	0	0	0	0
4	A REYNOLDS (5500)	JIM WELLS	0	0	0	0
4	REYNOLDS (5560)	JIM WELLS	1	0	0	0
4	REYNOLDS, N. (HET. 3300)	JIM WELLS	2	1	15,430	0
4	REYNOLDS, N. (LOU ELLA)	JIM WELLS	0	0	0	0
4	REYNOLDS, N. (PUNDT)	JIM WELLS	1	0	0	0
4	REYNOLDS, WEST (FRIO 3400)	JIM WELLS	0	0	0	0
4	REYNOLDS RANCH (HET THIRD)	JIM WELLS	0	0	0	0
4	REYNOLDS RANCH (STILLWELL)	JIM WELLS	1	0	5,632	236
4	P REYNOLDS RANCH (2860)	JIM WELLS	7	4	224,764	0
4	REYNOLDS RANCH (3100)	JIM WELLS	0	0	0	0
4	P REYNOLDS RANCH (4470)	JIM WELLS	1	1	53,265	0
4	REYNOLDS RANCH (4600)	JIM WELLS	1	0	4,143	0
4	P REYNOLDS RANCH,NE (STILLWELL)	JIM WELLS	1	0	33,617	0
4	A RICABY	STARR	2	0	0	0
4	RICABY (800)	STARR	4	0	0	0
4	RICABY (1100)	STARR	8	2	20,959	0
4	RICABY (1100 SOUTH AREA)	STARR	1	1	73,556	0
4	RICABY (1200)	STARR	3	2	48,748	0
4	RICABY (1500 FRIO)	STARR	0	0	0	0
4	RICABY (1550 FRIO)	STARR	3	0	0	0
4	RICABY (1600, UPPER)	STARR	1	1	2,672	0
4	RICABY (1700)	STARR	1	0	0	0
4	RICABY, SOUTH (1100)	STARR	1	0	0	0
4	RICABY, SOUTH (1400)	STARR	1	1	8,390	0
4	A RICARDO (BARRY)	KLEBERG	0	0	0	0
4	RICARDO (1900)	KLEBERG	0	0	0	0
4	RICARDO (2000)	KLEBERG	0	0	0	0
4	RICARDO (2200)	KLEBERG	2	1	19,055	0
4	RICARDO (2250)	KLEBERG	0	0	0	0
4	RICARDO (2800)	KLEBERG	1	0	59	0
4	RICARDO (3300 OAKVILLE)	KLEBERG	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	RICARDO (3900)	KLEBERG	0	0	0	0
4	RICARDO (5600)	KLEBERG	0	0	0	0
4	RICARDO (5950)	KLEBERG	0	0	0	0
4	RICARDO (6200 FRIO)	KLEBERG	0	0	0	0
4	RICARDO (6200 SAND)	KLEBERG	0	0	0	0
4	RICARDO (6300)	KLEBERG	0	0	0	0
4	RICARDO (6350 FRIO)	KLEBERG	0	0	0	0
4	RICARDO (6900 FRIO)	KLEBERG	1	1	11,672	164
4	RICARDO (7000)	KLEBERG	1	0	0	0
4	RICARDO (7200 FRIO)	KLEBERG	0	0	0	0
4	RICARDO (7500 FRIO B)	KLEBERG	0	0	0	0
4	RICARDO (8000 FRIO)	KLEBERG	0	0	0	0
4	RICARDO (8200 WOLFE)	KLEBERG	0	0	0	0
4	RICARDO, NORTH (6300 SAND)	KLEBERG	0	0	0	0
4	RICARDO, NORTH (7300)	KLEBERG	0	0	0	0
4	P RICARDO, NORTH (7500 SAND)	KLEBERG	1	1	7,338	9
4	P RICARDO, NORTH (7540)	KLEBERG	1	1	69,065	3,072
4	P RICARDO, NORTH (8050)	KLEBERG	0	0	0	0
4	P RICARDO SOUTH (5580)	KLEBERG	1	1	206,395	3,207
4	P RICARDO, SOUTH (7100)	KLEBERG	3	3	206,934	2,616
4	RICARDO, SOUTH (7450)	KLEBERG	1	0	0	0
4	P RICARDO SOUTH (7612)	KLEBERG	1	0	13,676	432
4	RICARDO, SOUTH (8200)	KLEBERG	1	0	0	0
4	RICARDO, WEST (7000)	KLEBERG	1	0	0	0
4	RICARDO, WEST (7500)	KLEBERG	1	0	0	0
4	A RICHARD KING	NUECES	5	0	11,187	0
4	RICHARD KING (11370)	NUECES	0	0	0	0
4	RICHARD KING (3900)	NUECES	0	0	0	0
4	RICHARD KING (4000)	NUECES	0	0	0	0
4	RICHARD KING (4100)	NUECES	1	0	0	0
4	RICHARD KING (4200)	NUECES	3	1	29,597	0
4	P RICHARD KING (4400)	NUECES	1	1	55,955	2,375
4	RICHARD KING (4900)	NUECES	0	0	0	0
4	P RICHARD KING (5000)	NUECES	4	1	24,715	0 F
4	RICHARD KING (5350)	NUECES	0	0	0	0
4	P RICHARD KING (5400 A UPPER)	NUECES	1	0	4,802	0
4	A RICHARD KING (5600 UPPER)	NUECES	5	1	260,283	94 F
4	RICHARD KING (5700 KOEHLER)	NUECES	0	0	0	0
4	P RICHARD KING (5800)	NUECES	0	0	0	0
4	RICHARD KING (5940 RICHARD)	NUECES	0	0	0	0
4	RICHARD KING (6050)	NUECES	0	0	0	0
4	RICHARD KING (6200)	NUECES	2	0	0	0
4	P RICHARD KING (6300)	NUECES	1	0	425	436
4	RICHARD KING, E. (5450 MCCULLOUGH)	NUECES	0	0	0	0
4	RICHARD KING, E. (5500)	NUECES	0	0	0	0
4	RICHARD KING, N. (STILLWELL, LG)	NUECES	0	0	0	0
4	RICHARD KING, N. (STILLWELL, MID)	NUECES	0	0	0	0
4	RICHARDSON (COLE UPPER)	OUVAL	1	0	0	0
4	RICO (6450)	HIDALGO	0	0	0	0
4	RICO (6900)	HIDALGO	0	0	0	0
4	RICO (7150)	HIDALGO	0	0	0	0
4	RICO (7240)	HIDALGO	0	0	0	0
4	RICO (7700)	HIDALGO	0	0	0	0
4	RIGGAN (8500)	WILLACY	0	0	0	0
4	RIGGAN (8600)	WILLACY	0	0	0	0
4	A RIGGAN (8650)	WILLACY	0	0	0	0
4	RIGGAN (8900)	WILLACY	0	0	0	0
4	RIGGAN (9775)	WILLACY	0	0	0	0
4	P RINCON	STARR	7	5	143,561	131 F
4	RINCON (A-1 FRIO)	STARR	0	0	0	0
4	P RINCON (A-2 FRIO)	STARR	2	2	136,640	0 F
4	RINCON (A-5)	STARR	1	1	7,405	113
4	P RINCON (A-8)	STARR	1	1	17,277	218
4	A RINCON (B FRIO)	STARR	0	0	0	0
4	P RINCON (B-1 FRIO)	STARR	7	6	370,904	0 F
4	P RINCON (B-2 FRIO)	STARR	10	10	946,137	0 F
4	RINCON (B-6)	STARR	0	0	0	0
4	P RINCON (C-7)	STARR	2	1	132,940	0 F
4	A RINCON (E 1 & 2)	STARR	4	4	310,622	0 F
4	RINCON (E 6)	STARR	0	0	0	0
4	P RINCON (F)	STARR	12	6	419,712	0 F
4	RINCON (G-J FRIO 4500)	STARR	0	0	0	0
4	A RINCON (G-1 & 2)	STARR	0	0	0	0
4	RINCON (G-3, EAST)	STARR	0	0	0	0
4	P RINCON (GAS)	STARR	6	2	46,634	0 F
4	P RINCON (H)	STARR	2	2	74,153	0 F
4	RINCON (H-7)	STARR	0	0	0	0
4	RINCON (H-12)	STARR	0	0	0	0
4	RINCON (H-20)	STARR	0	0	0	0
4	RINCON (LA BRISA 4060)	STARR	0	0	0	0
4	RINCON (VICKSBURG L-1)	STARR	0	0	0	0
4	RINCON (VICKSBURG L-2 WATER SD.)	STARR	2	0	0	0
4	RINCON (VICKSBURG 4500)	STARR	0	0	0	0
4	P RINCON (VICKSBURG 5300)	STARR	1	1	89,961	805 F
4	RINCON (VICKSBURG 5680)	STARR	0	0	0	0
4	RINCON (VICKSBURG 5800)	STARR	1	1	10,876	0 F
4	RINCON (VICKSBURG 5900)	STARR	1	0	596	0 F
4	RINCON (VICKSBURG 6000)	STARR	0	0	0	0
4	RINCON (VICKSBURG 6190)	STARR	0	0	0	0
4	RINCON (VICKSBURG 6800)	STARR	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	RINCON (VICKSBURG 6900)	STARR	0	0	0	0
4	P RINCON (VICKSBURG 7180)	STARR	1	1	296,417	4,575
4	RINCON (VICKSBURG 7275)	STARR	0	0	0	0
4	RINCON (VICKSBURG 7500)	STARR	0	0	0	0
4	P RINCON (VICKSBURG 7700)	STARR	1	1	6,791	0
4	RINCON (VICKSBURG 8400)	STARR	0	0	0	0
4	RINCON, E. (FRIO 4030)	STARR	1	0	0	0
4	RINCON, E. (FRIO 4200)	STARR	1	0	0	0
4	P RINCON, NORTH	STARR	2	1	116	2
4	P RINCON, NORTH (A)	STARR	2	1	26,792	34 F
4	A RINCON, NORTH (C-1)	STARR	5	4	203,471	360 F
4	RINCON, NORTH (C-2)	STARR	0	0	0	0
4	RINCON, NORTH (CUATES -B-)	STARR	1	1	4,716	0
4	P RINCON, NORTH (D-1)	STARR	2	1	53,836	0 F
4	P RINCON, NORTH (D-3-6)	STARR	1	1	58,388	0 F
4	A RINCON, NORTH (DX)	STARR	1	1	41,523	25 F
4	RINCON, NORTH (E-1)	STARR	0	0	0	0
4	RINCON NORTH (E-1, SOUTH)	STARR	1	1	30,059	0 F
4	P RINCON, NORTH (F-2)	STARR	11	6	540,468	158 F
4	P RINCON, N. (F-2-0)	STARR	3	3	93,599	107 F
4	RINCON, NORTH (F-2-0-3)	STARR	1	0	0	0
4	RINCON, NORTH (F-3)	STARR	0	0	0	0
4	RINCON, NORTH (F-3-G)	STARR	1	0	0	0
4	P RINCON, NORTH (F-30)	STARR	1	0	0	0
4	P RINCON, NORTH (FRIO B)	STARR	8	8	581,646	113 F
4	P RINCON, NORTH (FRIO E)	STARR	3	3	168,473	222 F
4	RINCON, NORTH (FRIO P)	STARR	1	0	0	0
4	A RINCON, NORTH (FRIO 4870)	STARR	2	0	0	0
4	RINCON, N. (G-76)	STARR	0	0	0	0
4	P RINCON, NORTH (H-3)	STARR	1	0	0	0
4	RINCON, NORTH (HALL-VICKSBURG)	STARR	0	0	0	0
4	RINCON, NORTH (RINCON A-1)	STARR	0	0	0	0
4	RINCON, NORTH (RINCON A-6)	STARR	0	0	0	0
4	P RINCON, NORTH (RINCON B)	STARR	1	0	0	0
4	RINCON, NORTH (RINCON B-2)	STARR	0	0	0	0
4	P RINCON, NORTH (RINCON B-4)	STARR	1	1	185,945	0 F
4	P RINCON, NORTH (RINCON B-3300)	STARR	1	0	0	0
4	P RINCON, NORTH (RINCON C)	STARR	1	1	59,010	0 F
4	P RINCON, NORTH (RINCON D)	STARR	1	1	93,711	0 F
4	P RINCON, NORTH (RINCON E)	STARR	1	1	139,738	71
4	P RINCON, NORTH (RINCON F)	STARR	1	1	69,274	243
4	RINCON, NORTH (RINCON G)	STARR	0	0	0	0
4	P RINCON, NORTH (RINCON W)	STARR	2	1	15,787	0 F
4	RINCON, NORTH (RINCON 4)	STARR	2	0	0	0
4	RINCON, NORTH (STRAY 3050)	STARR	4	3	81,641	2 F
4	RINCON, NORTH (STRAY 3160)	STARR	1	1	19,005	21 F
4	P RINCON, NORTH (STRAY 3300)	STARR	2	2	43,710	53 F
4	RINCON, NORTH (STRAY 3800)	STARR	1	1	41,973	0 F
4	P RINCON, NORTH (STRAY 4000)	STARR	1	1	45,898	32 F
4	RINCON, NORTH (STRAY 4160)	STARR	1	1	14,127	0 F
4	P RINCON, NORTH (STRAY 4270)	STARR	1	1	40,173	34 F
4	RINCON, NORTH (STRAY 4620)	STARR	1	0	0	0
4	RINCON, NORTH (STRAY 4930)	STARR	0	0	0	0
4	RINCON, NORTH (STRAY 4970)	STARR	0	0	0	0
4	RINCON, NORTH (STRINGER 5600)	STARR	0	0	0	0
4	RINCON, NORTH (STRAY 7200)	STARR	1	0	12,998	5 F
4	A RINCON, NORTH (VICKSBURG)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG B)	STARR	0	0	0	0
4	P RINCON, N. (VICKSBURG V2)	STARR	1	1	51,554	2,972
4	P RINCON, N. (VICKSBURG Y2)	STARR	2	1	26,380	1,064
4	RINCON, NORTH (VICKSBURG 4800)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 5300)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 5500)	STARR	2	1	12,436	0 F
4	RINCON, NORTH (VICKSBURG 5700)	STARR	1	0	0	0
4	RINCON, NORTH (VICKSBURG 5720)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 5950)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 6208)	STARR	0	0	0	0
4	P RINCON, N. (VICKSBURG 6300, W.)	STARR	1	0	0	0
4	P RINCON, NORTH (VICKSBURG 6380)	STARR	0	0	0	0
4	A RINCON, NORTH (VICKSBURG 6600)	STARR	1	0	0	0
4	RINCON, NORTH (VICKSBURG 6620)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 6680)	STARR	0	0	0	0
4	P RINCON, NORTH (VICKSBURG 6700)	STARR	1	1	100,924	0 F
4	RINCON, NORTH (VICKSBURG 6760)	STARR	0	0	0	0
4	A RINCON, NORTH (VICKSBURG 6800)	STARR	1	0	0	0
4	RINCON, NORTH (VICKSBURG 6820)	STARR	0	0	0	0
4	A RINCON, NORTH (VICKSBURG 7000)	STARR	1	1	6,583	38 F
4	P RINCON, NORTH (VICKSBURG 7050)	STARR	4	3	263,661	1,244
4	RINCON, NORTH (VICKSBURG 7100)	STARR	1	1	67,161	2,846
4	RINCON, NORTH (VICKSBURG 7150)	STARR	0	0	0	0
4	P RINCON, NORTH (VICKSBURG 7205)	STARR	1	1	12,570	0 F
4	P RINCON, NORTH (VICKSBURG 7250)	STARR	1	1	41,509	1,460
4	RINCON, NORTH (VICKSBURG 7300)	STARR	0	0	0	0
4	P RINCON, NORTH (VICKSBURG 7400)	STARR	3	2	512,021	7,315
4	P RINCON, NORTH (VICKSBURG 7500)	STARR	5	4	616,589	1,834 F
4	P RINCON, NORTH (VICKSBURG 7550)	STARR	1	1	61,262	1,265
4	P RINCON, NORTH (VICKSBURG 7600)	STARR	4	4	809,890	15,430
4	P RINCON, NORTH (VICKSBURG 7900)	STARR	1	1	75,801	1,577
4	RINCON, NORTH (VICKSBURG 8100)	STARR	0	0	0	0
4	P RINCON, NORTH (VICKSBURG 8200)	STARR	5	5	338,727	3,936 F

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RR DIST		FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P	RINCON, NORTH (VICKSBURG 8230)	STARR	1	1	146,576	3,336
4	P	RINCON, N (VICKSBURG 8200, SE)	STARR	3	1	140,905	4,347 F
4	P	RINCON, N (VICKSBURG 8200 SEG B)	STARR	3	3	107,565	1,955
4	P	RINCON, N. (VICKSBURG 8200, W.)	STARR	1	0	0	0
4		RINCON, N. (VICKSBURG 8400)	STARR	1	0	0	0
4		RINCON, NORTH (VICKSBURG 8450)	STARR	0	0	0	0
4		RINCON, NORTH (VICKSBURG 8500)	STARR	2	1	89,134	805 F
4		RINCON, NORTH (VICKSBURG 9150)	STARR	0	0	0	0
4	P	RINCON, NORTH (4100)	STARR	3	3	85,910	244 F
4		RINCON, NORTH (4160)	STARR	0	0	0	0
4		RINCON, NORTH (4200)	STARR	1	0	0	0
4	P	RINCON, NORTH (4300)	STARR	1	1	9,836	8 F
4		RINCON, NORTH (4360)	STARR	0	0	0	0
4		RINCON, NORTH (4500)	STARR	1	0	0	0
4	P	RINCON, NORTH (5200)	STARR	2	1	49,309	162
4		RINCON, NORTH (5350)	STARR	1	0	0	0
4	P	RINCON, NORTH (5600)	STARR	2	1	58,029	517
4	P	RINCON, NORTH (5900)	STARR	1	0	68,910	4,052
4		RINCON, NORTH (6400)	STARR	1	0	0	0
4		RINCON, NORTH (7200)	STARR	0	0	0	0
4		RINCON, NORTH (7400)	STARR	0	0	0	0
4		RINCON, NORTH (7600)	STARR	0	0	0	0
4	P	RINCON, NORTH (7700)	STARR	2	2	98,734	885 F
4		RINCON, NORTH (7850)	STARR	0	0	0	0
4		RINCON, NW. (FRIO 5800)	STARR	0	0	0	0
4		RINCON, SOUTH (3400)	STARR	1	0	0	0
4		RINCON, SOUTH (3900 FRIU)	STARR	0	0	0	0
4		RINCON, SOUTH (4000)	STARR	0	0	0	0
4		RINCON, SOUTH (4200)	STARR	0	0	0	0
4		RINCON, SW. (2800)	STARR	0	0	0	0
4		RINCON, WEST (FRIO)	STARR	0	0	0	0
4		RINCON-VICKSBURG (3400 VKSGB.)	STARR	2	1	38,494	0
4	P	RIO GRANDE CITY (900)	STARR	3	2	44,527	0
4		RIO GRANDE CITY (1000)	STARR	1	0	0	0
4	P	RIO GRANDE CITY (1300)	STARR	2	1	19,702	0
4	P	RIO GRANDE CITY, WEST (YEGUA)	STARR	1	1	28,308	29
4	P	RIO-SHEERIN (600)	STARR	4	4	157,506	0
4		RIO - SHEERIN (700)	SAN PATRICIO	1	1	19,905	0
4	P	RIO-SHEERIN (800)	STARR	7	5	212,897	0
4		RIO-SHEERIN (950)	STARR	3	1	62,702	0
4	P	RIO SHEERIN (1000)	STARR	2	2	45,305	0
4		RIO-SHEERIN (1100)	STARR	2	1	16,521	0
4		RITA (M-85)	KENEDY	0	0	0	0
4	P	RITA (2-P, I)	KENEDY	1	0	0	0
4	P	RITA (2-R)	KENEDY	0	0	0	0
4		RITA (2-R, II)	KENEDY	1	0	0	0
4		RITA (3-F, I)	KENEDY	0	0	0	0
4	P	RITA (3-I, II)	KENEDY	0	0	0	0
4	P	RITA (4-1 & P, I)	KENEDY	2	0	122,963	0 F
4	P	RITA (4-L & M, I)	KENEDY	1	0	244,032	0 F
4	P	RITA (4-R, SEG I)	KENEDY	5	4	872,050	0 F
4	P	RITA (4-R, SEG II)	KENEDY	2	0	134	0 F
4	P	RITA (5-A)	KENEDY	8	7	1,974,822	0 F
4	P	RITA (5-A, III)	KENEDY	3	1	157,259	0 F
4	P	RITA (5-A, SEG III)	KENEDY	1	0	0	0
4	P	RITA (5-B, I)	KENEDY	1	0	0	0
4	P	RITA (5 I, SEG. II)	KENEDY	1	0	15,592	0 F
4	P	RITA (5-L)	KENEDY	1	0	435,524	0 F
4	P	RITA (5-L, II)	KENEDY	1	0	3,160	0 F
4	P	RITA (5-L, SEG. 1 A)	KENEDY	1	0	4,082	0 F
4	P	RITA (5-N-I)	KENEDY	2	2	327,546	0 F
4	P	RITA (5-N, II)	KENEDY	2	1	210,639	0 F
4		RITA (5-O, SEG III)	KENEDY	1	0	0	0
4	P	RITA (5-O, III-B)	KENEDY	2	0	0	0
4	P	RITA (5-P, II)	KENEDY	1	0	0	0
4	P	RITA (5-P-3)	KENEDY	1	0	0	0
4	P	RITA (5-R, II)	KENEDY	1	0	34,118	0 F
4	P	RITA (5-1)	KENEDY	1	0	0	0
4		RITA (6-C)	KENEDY	0	0	0	0
4	P	RITA (6-M, II)	KENEDY	1	0	0	0
4	P	RITA (7-E, II)	KENEDY	1	0	0	0
4		RITA (7-G & H-II)	KENEDY	0	0	0	0
4	P	RITA(8-A, II)	KENEDY	1	0	0	0
4		RITA(7-E, III)	KENEDY	0	0	0	0
4	P	RITA (8-B, III)	KENEDY	1	0	0	0
4	P	RITA (8-D & E, SEG I)	KENEDY	0	0	0	0
4		RITA (8-S, IV)	KENEDY	0	0	0	0
4		RITA (8-T, SEG 1)	KENEDY	0	0	0	0
4	P	RITA (9-A, SEG 3)	KENEDY	3	0	32,009	0 F
4	P	RITA (9-B)	KENEDY	2	1	70,629	0 F
4	P	RITA (9-I, SEG 3)	KENEDY	1	0	0	0
4	P	RITA (9-K, 1)	KENEDY	1	0	10,875	0 F
4		RITA (9-M,U)	KENEDY	0	0	0	0
4	P	RITA (9-N, III)	KENEDY	1	1	35,424	0 F
4		RITA (9-P, SEG II)	KENEDY	0	0	0	0
4	P	RITA (9-R-III)	KENEDY	1	0	57,717	0 F
4	P	RITA (9-S, II)	KENEDY	1	1	60,797	0 F
4	P	RITA (9-S, U.)	KENEDY	1	0	0	0
4	P	RITA (9-Y, III)	KENEDY	1	0	0	0
4	P	RITA (10-L-II)	KENEDY	1	0	21,467	0 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P RITA (11-S, III)	KENEDY	1	0	62,538	0 F
4	P RITA (11-U, N)	KENEDY	1	0	0	0
4	RITA (12-A)	KENEDY	0	0	0	0
4	RITA (12-E)	KENEDY	0	0	0	0
4	P RITA (12-S, 3)	KENEDY	2	0	586,892	0 F
4	RITA (12-W, III)	KENEDY	0	0	0	0
4	RITA (12-X, SEG. III)	KENEDY	0	0	0	0
4	RITA (13-C)	KENEDY	0	0	0	0
4	RITA (13-D)	KENEDY	0	0	0	0
4	RITA (13-H, SEG III)	KENEDY	0	0	0	0
4	RITA (7100)	KENEDY	0	0	0	0
4	A RITA (7600)	KENEDY	0	0	0	0
4	P RITA, NE. (H-68)	KENEDY	1	0	4,371	0 F
4	P RITA, NE. (H-75)	KENEDY	1	0	149,127	0 F
4	P RITA, SE. (MARINE FRIU)	KENEDY	2	1	218,623	0 F
4	P RITA, SE. (M-67)	KENEDY	1	1	158,007	0 F
4	RITA, SOUTHEAST (N-10)	KENEDY	0	0	0	0
4	P RITA, SE. (O-53)	KENEDY	1	0	0	0
4	RITA, SE (O-53, II)	KENEDY	1	0	0	0
4	RITA, WEST (I-45)	KENEDY	0	0	0	0
4	A RIVERSIDE	NUECES	1	0	0	0
4	RIVERSIDE (4600)	NUECES	0	0	0	0
4	P RIVERSIDE (4800)	NUECES	2	0	0	0
4	RIVERSIDE (4910)	NUECES	1	0	0	0
4	RIVERSIDE (5150)	NUECES	2	2	113,050	645
4	P RIVERSIDE (5200)	NUECES	4	3	330,716	1,435
4	RIVERSIDE (5250)	NUECES	1	0	0	0
4	RIVERSIDE (5320)	NUECES	1	1	47,613	234
4	P RIVERSIDE (5335)	NUECES	0	0	0	0
4	P RIVERSIDE (5480)	NUECES	1	1	48,858	239
4	RIVERSIDE (5900)	NUECES	0	0	0	0
4	A RIVERSIDE (6250)	NUECES	0	0	0	0
4	P RIVERSIDE (6300)	NUECES	1	0	17,235	277
4	RIVERSIDE (6300, UP.)	SAN PATRICIO	1	1	29,929	192
4	RIVERSIDE (6560)	NUECES	0	0	0	0
4	RIVERSIDE (6750)	NUECES	0	0	0	0
4	P RIVERSIDE (6900)	NUECES	1	0	0	0
4	RIVERSIDE, EAST (11900)	NUECES	2	0	0	0
4	RIVERSIDE, EAST (2200)	NUECES	1	1	45,483	0
4	P RIVERSIDE, EAST (2300)	NUECES	2	2	30,696	0 F
4	RIVERSIDE, EAST (2400)	NUECES	0	0	0	0
4	P RIVERSIDE, EAST (2600)	NUECES	2	1	40,708	0
4	RIVERSIDE, EAST (3150 SAND)	SAN PATRICIO	0	0	0	0
4	RIVERSIDE, EAST (4600)	NUECES	1	1	9,764	0 F
4	RIVERSIDE, EAST (5200)	NUECES	3	2	40,128	8 F
4	RIVERSIDE, EAST (5358)	NUECES	1	0	0	0
4	RIVERSIDE, EAST (5500 FRIU M)	NUECES	2	2	13,951	0 F
4	RIVERSIDE, EAST (5850)	NUECES	1	1	18,237	78
4	P RIVERSIDE, EAST (5875)	NUECES	1	1	17,747	14 F
4	P RIVERSIDE, EAST (5900)	NUECES	1	1	93,068	1,374
4	RIVERSIDE, EAST (6000)	SAN PATRICIO	1	0	0	0
4	RIVERSIDE, EAST (6100)	NUECES	4	3	57,890	75 F
4	A RIVERSIDE, EAST (6200)	NUECES	1	1	13,854	558
4	P RIVERSIDE, EAST (6300 FRIU)	NUECES	3	2	146,283	565 F
4	RIVERSIDE, EAST (6400 FRIU)	NUECES	0	0	0	0
4	RIVERSIDE, EAST (6700 FRIU)	SAN PATRICIO	0	0	0	0
4	RIVERSIDE, EAST (6750)	NUECES	0	0	0	0
4	A RIVERSIDE, EAST (6800)	NUECES	0	0	0	0
4	P RIVERSIDE, EAST (6800, SOUTH)	NUECES	1	1	21,311	391 F
4	RIVERSIDE, EAST (6970)	NUECES	0	0	0	0
4	RIVERSIDE, EAST (7000 FRIU)	SAN PATRICIO	0	0	0	0
4	P RIVERSIDE, NE (3200)	SAN PATRICIO	1	1	112,882	0
4	RIVERSIDE, NE (7800)	SAN PATRICIO	1	1	9,466	791
4	RIVERSIDE, SOUTH (FRIU 5300)	NUECES	1	0	33,098	718
4	RIVIERA (7500)	KLEBERG	0	0	0	0
4	RIVIERA BEACH (POSS)	KLEBERG	0	0	0	0
4	RIVIERA BEACH (8000)	KLEBERG	0	0	0	0
4	P RIVIERA BEACH (8900)	KLEBERG	0	0	0	0
4	P RIVIERA BEACH (8920)	KLEBERG	0	0	0	0
4	RIVIERA BEACH (8960)	KLEBERG	0	0	0	0
4	P RIVIERA BEACH (9100)	KLEBERG	0	0	0	0
4	RIVIERA BEACH, N. (I-70)	KLEBERG	0	0	0	0
4	RIVIERA BEACH, N. (J-00)	KLEBERG	0	0	0	0
4	RCB (2820)	STARR	0	0	0	0
4	RCB D (WILCOX 2760)	WEBB	1	0	0	0
4	ROBINSON (850)	DUVAL	1	1	26,789	0
4	ROBINSON (875)	DUVAL	1	0	0	0
4	ROBINSON (900)	DUVAL	1	1	11,375	0
4	ROBINSON (1600)	DUVAL	2	1	4,684	0
4	ROBINSON (2600)	DUVAL	1	0	0	0
4	ROBINSON (2680 SD.)	DUVAL	0	0	0	0
4	ROBINSON (2800 FRIU)	DUVAL	1	0	0	0
4	ROBINSON (2900 FRIU)	DUVAL	0	0	0	0
4	ROBINSON (3050 FRIU)	DUVAL	1	1	6,353	0
4	ROBINSON (3200 FRIU)	DUVAL	4	3	63,766	0
4	ROBINSON (3300)	DUVAL	0	0	0	0
4	ROBINSON (3350 COLE)	DUVAL	2	1	74,847	0
4	A ROBINSON (4700)	DUVAL	0	0	0	0
4	ROBINSON (5600 YEGUA BASAL)	DUVAL	0	0	0	0
4	A ROBINSON, E. (PETTUS, LD.)	DUVAL	0	0	0	0

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RRC DIST	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	ROBINSON, E. (PETTUS, UP.)	DUVAL	0	0	0	0
4	RCBSTOWN (5300)	NUECES	0	0	0	0
4	RCBSTOWN (5370)	NUECES	0	0	0	0
4	P RCBSTOWN (5500)	NUECES	1	1	256,451	2,749
4	RCBSTOWN (6800)	NUECES	0	0	0	0
4	ROBSTOWN (6950)	NUECES	0	0	0	0
4	A RCBSTOWN (7050)	NUECES	0	0	0	0
4	RCBSTOWN (7200)	NUECES	0	0	0	0
4	F RCBSTOWN, EAST (4750)	NUECES	0	0	0	0
4	RCBSTOWN, EAST (4900)	NUECES	2	2	25,133	569
4	ROBSTOWN, EAST (5000 FRIO)	NUECES	1	1	51,823	0
4	RCBSTOWN, EAST (5300)	NUECES	0	0	0	0
4	RCBSTOWN, EAST (5400)	NUECES	0	0	0	0
4	A ROBSTOWN, EAST (5600)	NUECES	0	0	0	0
4	RCBSTOWN, EAST (5600, S)	NUECES	0	0	0	0
4	ROBSTOWN, EAST (5875)	NUECES	0	0	0	0
4	RCBSTOWN, NORTH (4850)	NUECES	0	0	0	0
4	RCBSTOWN, NORTH (5470)	NUECES	0	0	0	0
4	RCBSTOWN, NORTH (7500)	NUECES	0	0	0	0
4	RCBSTOWN, NW. (3600)	NUECES	0	0	0	0
4	RCBSTOWN, NW (3650)	NUECES	0	0	0	0
4	P RCBSTOWN, SOUTH (5300)	HIDALGO	0	0	0	0
4	P RCBSTOWN, SOUTH (6900)	NUECES	0	0	0	0
4	A ROBSTOWN, SW. (RUEGG)	NUECES	0	0	0	0
4	RCBSTOWN, W. (FRIO LOWER)	NUECES	0	0	0	0
4	ROBSTOWN, W. (SEG B, FRIO 7615)	NUECES	0	0	0	0
4	ROBSTOWN, W. (SEG B, FRIO 7720)	NUECES	0	0	0	0
4	ROBSTOWN, W. (VKS8G. 7830)	NUECES	0	0	0	0
4	ROBSTOWN W. (VICSBURG 7840)	NUECES	1	0	34,526	32
4	RCBSTOWN, W. (VKS8G. 8285)	NUECES	0	0	0	0
4	F RCBSTOWN, W. (5150)	NUECES	1	1	198,650	4,423
4	P RCBSTOWN, W. (6900)	NUECES	1	1	92,457	1,391
4	P ROCKETT (6800 FRIO)	NUECES	1	1	336,516	5,013
4	ROCKPORT (8150)	ARANSAS	0	0	0	0
4	P ROCKPORT, S (FRIO 8900)	ARANSAS	1	1	6,286	0 F
4	ROCKPORT, S. (FRIO 9,700)	ARANSAS	1	0	0	0
4	ROCKPORT, S. (FRIO M-6)	ARANSAS	0	0	0	0
4	P ROCKPORT, S. (FRIO 10,000)	ARANSAS	2	2	405,865	0 F
4	ROCKPORT, S. (FRIO 10800)	ARANSAS	0	0	0	0
4	ROCKPORT, WEST (-H-, LOWER)	ARANSAS	0	0	0	0
4	P ROCKPORT, WEST (-H-, MIDDLE)	ARANSAS	0	0	0	0
4	ROCKPORT, WEST (-H-, UPPER)	ARANSAS	1	0	0	0
4	F ROCKPORT, WEST (-I-2)	ARANSAS	1	1	18,573	0 F
4	F ROCKPORT, WEST (-K-2)	ARANSAS	0	0	0	0
4	ROCKPORT, WEST (-K-7)	ARANSAS	0	0	0	0
4	P ROCKPORT, WEST (-M-, LOWER)	ARANSAS	0	0	0	0
4	P ROCKPORT, WEST (-M-, UPPER)	ARANSAS	0	0	0	0
4	F ROCKPORT, WEST (-O-, LOWER)	ARANSAS	0	0	0	0
4	P ROCKPORT, WEST (-O-, UPPER)	ARANSAS	0	0	0	0
4	ROCKPORT, WEST (-P- LOWER)	ARANSAS	0	0	0	0
4	ROCKPORT, WEST (-P- UPPER)	ARANSAS	0	0	0	0
4	P ROCKPORT, WEST (Q-1)	ARANSAS	1	1	100,397	3,171
4	ROCKPORT, WEST (Q-3)	ARANSAS	0	0	0	0
4	ROCKPORT, WEST (7900)	ARANSAS	1	0	0	0
4	P ROLETA (6800)	ZAPATA	1	1	6,300	89 F
4	P ROLETA (7483)	ZAPATA	1	0	5,203	83 F
4	P ROLETA (8500)	ZAPATA	2	2	211,408	851
4	ROLLING HILLS (4170 GAS)	NUECES	0	0	0	0
4	ROLLING HILLS (4180)	NUECES	1	0	0	0
4	A RCMA	STARR	2	1	518,603	0 F
4	RCMA (W-5)	STARR	0	0	0	0
4	RCMA (YEGUA)	STARR	0	0	0	0
4	P RCMA, W. (QUEEN CITY 5700)	STARR	1	1	3,636	0
4	A ROMEO (2700)	JIM HOGG	1	0	0	0
4	A ROMEO (2800)	JIM HOGG	1	1	8,118	0
4	ROMEO, N. (2790)	JIM HOGG	0	0	0	0
4	ROMEO, S. (GOVT WELLS)	JIM HOGG	1	0	0	0
4	P ROMEO, S. (2500)	JIM HOGG	1	1	57,443	0
4	P ROMEO, S. (2660)	JIM HOGG	2	2	117,187	0
4	RCMERO PASTURE (PETTUS)	JIM WELLS	0	0	0	0
4	F RCMERO TRAP (HOCKLEY, GAS)	JIM WELLS	2	1	198,435	1,629
4	RCMERO TRAP (PETTUS GAS)	JIM WELLS	0	0	0	0
4	A RCMERO TRAP (R)	JIM WELLS	0	0	0	0
4	RCMERO TRAP (2300)	JIM WELLS	0	0	0	0
4	ROMUR (HOUGHTON, LO.)	SAN PATRICIO	1	1	21,547	1,954
4	ROOKE (3600)	SAN PATRICIO	0	0	0	0
4	ROOKE (6100)	SAN PATRICIO	0	0	0	0
4	ROOKE (6500)	SAN PATRICIO	1	0	0	0
4	ROOKE (6700)	SAN PATRICIO	0	0	0	0
4	ROOKE (6980)	SAN PATRICIO	1	0	0	0
4	ROOKE (7100)	SAN PATRICIO	0	0	0	0
4	A ROOKE (7100 A)	SAN PATRICIO	1	0	0	0
4	A ROSALIA NW (LOMA NOVIA)	DUVAL	1	1	47,662	0 F
4	RODALIA, SOUTH (COLE-2)	DUVAL	0	0	0	0
4	P ROSALIA, SOUTH (COLE 2-A)	DUVAL	2	2	212,943	0
4	RODALIA, WEST (ARGO)	DUVAL	0	0	0	0
4	RODALIA, W. (GOVT. WELLS BASAL)	DUVAL	0	0	0	0
4	A ROSALIA, WEST (TARANCAHUAS)	DUVAL	0	0	0	0
4	P ROSALIA-MAG (GOVERNMENT WELLS)	DUVAL	1	1	71,698	0
4	P ROSITA (WILCOX P)	DUVAL	2	1	133,935	843

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RRC DIST NO	FIELD NAME	CGUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P ROSITA, N.W. (WILCOX R)	DUVAL	5	5	1,925,847	0
4	P ROSITA, NW. (WILCOX S)	DUVAL	2	2	472,102	0
4	P ROSITA, NW. (WILCOX S-8)	DUVAL	1	1	613,925	0
4	P ROSITA NW (WILCOX S-10)	DUVAL	1	1	141,981	0
4	P ROSITA, N.W. (WILCOX U)	DUVAL	3	2	654,401	0
4	ROSITA, W (COLE A)	DUVAL	1	0	0	0
4	ROSITA, W (COLE B)	DUVAL	2	0	0	0
4	ROSITA, W. (COLE C)	DUVAL	0	0	0	0
4	A ROSITA, W. (PETTUS, MASSIVE)	DUVAL	0	0	0	0
4	P ROSITA, W. (WILCOX)	DUVAL	1	0	136,674	1,710
4	RCSS (700)	STARR	20	10	87,417	0
4	RCSS (2400)	STARR	2	0	11,198	0
4	RCSS, NORTH (2400)	STARR	13	5	8,661	0
4	RCSS, NGRTH (2490)	STARR	1	1	426	0
4	ROSS, NORTH (2700)	STARR	0	0	0	0
4	P ROSS, NORTH (2800)	STARR	1	1	13,063	0
4	ROSS, NW. (2200)	STARR	1	0	0	0
4	ROSS, SOUTH (BRUCK)	STARR	1	0	0	0
4	ROSS, SOUTH (KELSEY)	STARR	0	0	0	0
4	ROSS, WEST (770)	STARR	2	1	7,277	0
4	ROSS, WEST (2100 FRIO)	STARR	0	0	0	0
4	RCTTERSMAN (LOBB)	WEBB	1	1	24,103	0
4	A ROUND LAKE (5800)	SAN PATRICIO	0	0	0	0
4	ROWDEN, N. (GOVT. WELLS, LOWER)	DUVAL	0	0	0	0
4	ROWE (3300)	JIM WELLS	1	0	0	0
4	P ROWE, E. (STILLWELL 5360)	JIM WELLS	2	2	143,627	582
4	ROWE, WEST (VICKSBURG, UPPER)	JIM WELLS	2	0	0	0
4	ROWENA (FRIO 4150)	JIM WELLS	0	0	0	0
4	P ROWENA (HOCKLEY)	JIM WELLS	1	1	181,611	0 F
4	ROWENA (2370)	JIM WELLS	1	1	27,523	0
4	ROWENA (2400)	JIM WELLS	0	0	0	0
4	ROWENA (4150)	JIM WELLS	0	0	0	0
4	ROWENA, EAST (HOCKLEY)	JIM WELLS	0	0	0	0
4	P ROWENA, NORTH (MARGINULINA)	JIM WELLS	3	2	348,301	0
4	ROWERO TRAP (PETTUS-GAS)	JIM WELLS	0	0	0	0
4	ROZYPAL (SINTON 4460)	SAN PATRICIO	0	0	0	0
4	P RUCIAS, N. (FB B)	BROOKS	1	1	108,411	4,299
4	P RUCIAS, N. (FB C)	BROOKS	1	1	78,045	2,536 F
4	P RUCIAS N. (FB D)	BROOKS	1	1	298,958	11,541
4	P RUCIAS NORTH (VICKSBURG)	BROOKS	3	3	257,061	12,000
4	RUDOLPH (F-15)	KENEDY	1	0	0	0
4	RUDOLPH (F-18 A)	KENEDY	1	0	0	0
4	SABRINA-MAG (HOCKLEY)	DUVAL	0	0	0	0
4	SABRINA-MAG (HOCKLEY 1ST)	DUVAL	1	0	0	0
4	SABRINA-MAG (PETTUS)	DUVAL	1	0	0	0
4	SACATOSA (LOMA NOVIA)	STARR	0	0	0	0
4	P SAGUNADA (950)	STARR	2	2	39,535	0
4	SAGUNADA (1900)	STARR	0	0	0	0
4	P ST. CHARLES (A-1-A 7600)	ARANSAS	1	1	216,969	630
4	ST. CHARLES (A-2)	ARANSAS	0	0	0	0
4	P ST. CHARLES (A-4)	ARANSAS	2	1	79,849	807
4	ST. CHARLES (A-7500)	ARANSAS	0	0	0	0
4	ST. CHARLES (B-4)	ARANSAS	1	0	0	0
4	ST. CHARLES (C FRIO)	ARANSAS	0	0	0	0
4	P ST. CHARLES (0-2 FRIO)	ARANSAS	1	1	97,654	3,568
4	ST. CHARLES (P)	ARANSAS	1	0	0	0
4	ST. CHARLES (T)	ARANSAS	0	0	0	0
4	ST. CHARLES (U-10,500)	ARANSAS	1	0	0	0
4	ST. CHARLES (X)	ARANSAS	0	0	0	0
4	ST. CHARLES (8,100)	ARANSAS	0	0	0	0
4	ST. CHARLES (10,640)	ARANSAS	0	0	0	0
4	P ST. CHARLES, N. (B-1)	ARANSAS	1	1	83,816	3,086
4	ST. CHARLES BAY (A-7600)	ARANSAS	0	0	0	0
4	ST. CHARLES BAY, S. (7600)	ARANSAS	0	0	0	0
4	ST. CHARLES BAY, S. (7700)	ARANSAS	0	0	0	0
4	ST. JOSEPH ISLAND (9300)	ARANSAS	0	0	0	0
4	P ST. PAUL, N.W. (5670)	SAN PATRICIO	1	1	120,917	1,250
4	ST. PAUL, SOUTH (7100)	SAN PATRICIO	0	0	0	0
4	ST. PAUL, W. (5645)	SAN PATRICIO	1	0	7,245	0
4	SAL DEL REY (8000)	HIDALGO	2	2	276,054	210 F
4	SAL DEL REY (8100 A)	HIDALGO	0	0	0	0
4	SAL DEL REY (8100 A UPPER)	HIDALGO	0	0	0	0
4	SAL DEL REY (8270 FRIO)	HIDALGO	0	0	0	0
4	SAL DEL REY (9250)	HIDALGO	0	0	0	0
4	SAL DEL REY, WEST (8150)	HIDALGO	0	0	0	0
4	SAL DEL REY, WEST (9200)	HIDALGO	0	0	0	0
4	SAL DEL REY, WEST (9250)	HIDALGO	0	0	0	0
4	SALINAS (GUERRA B-1)	STARR	1	0	0	0
4	SALINAS (1800)	STARR	1	0	0	0
4	P SALINAS (2000)	STARR	1	0	0	0
4	A SALT LAKE (A)	ARANSAS	0	0	0	0
4	SALT LAKE (A-1)	ARANSAS	0	0	0	0
4	SALT LAKE (A-2)	ARANSAS	1	0	0	0
4	SALT LAKE (A-3)	ARANSAS	0	0	0	0
4	SALT LAKE (E-1 SEG B)	ARANSAS	0	0	0	0
4	SALT LAKE (E-3)	ARANSAS	0	0	0	0
4	SALT LAKE (7100)	ARANSAS	0	0	0	0
4	SALTILLO (J-00)	KENEDY	0	0	0	0
4	SALTILLO (J-C6)	KENEDY	0	0	0	0
4	SAM CUNNINGHAM (4900)	DUVAL	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID EBLS
4	SAM CUNNINGHAM (5000)	DUVAL	0	0	0	0
4	SAM FORDYCE (WHEELER)	HIDALGO	1	1	6,299	0
4	SAM FORDYCE (2100)	HIDALGO	0	0	0	0
4	P SAM FORDYCE (2200)	HIDALGO	M 3	2	99,439	0
4	SAM FORDYCE (2500)	HIDALGO	5	4	67,444	0
4	SAM FORDYCE (2640 SULLIVAN)	HIDALGO	0	0	0	0
4	SAM FORDYCE (2850)	HIDALGO	0	0	0	0
4	SAM FORDYCE (3050)	HIDALGO	1	0	0	0
4	SAM FORDYCE (3150)	HIDALGO	0	0	0	0
4	SAMUELS (LOBO)	WEBB	0	0	0	0
4	SAN CARLOS (FD-72)	HIDALGO	0	0	0	0
4	P SAN CARLOS (FD-93)	HIDALGO	10	7	862,009	3,095 F
4	P SAN CARLOS (FE-14)	HIDALGO	2	0	0	0
4	SAN CARLOS (FE-45)	HIDALGO	1	0	0	0
4	SAN CARLOS (FE-59)	HIDALGO	7	2	283,168	438
4	P SAN CARLOS (FE-59 B)	HIDALGO	3	3	270,375	272 F
4	SAN CARLOS (FE-61)	HIDALGO	6	0	0	0
4	P SAN CARLOS (FE-97)	HIDALGO	M 1	1	19,385	13 F
4	P SAN CARLOS (FF- 2)	HIDALGO	5	2	164,648	74 F
4	P SAN CARLOS (FF-10)	HIDALGO	1	1	206,454	0 F
4	P SAN CARLOS (FF-18)	HIDALGO	5	3	184,250	234 F
4	SAN CARLOS (FF-33)	HIDALGO	4	1	66,560	16 F
4	P SAN CARLOS (FF-39)	HIDALGO	3	1	254,153	364
4	SAN CARLOS (FF-76)	HIDALGO	0	0	0	0
4	SAN CARLOS (FG-26)	HIDALGO	0	0	0	0
4	P SAN CARLOS (FG-36)	HIDALGO	0	0	0	0
4	P SAN CARLOS (FH-19)	HIDALGO	0	0	0	0
4	P SAN DIEGO (GARCIA)	DUVAL	2	1	55,003	0
4	SAN DIEGO, EAST (RISINGER)	JIM WELLS	0	0	0	0
4	SAN DIEGO, EAST (4000)	JIM WELLS	1	0	0	0
4	SAN DIEGO, EAST (5400)	JIM WELLS	0	0	0	0
4	SAN DIEGO, EAST (6800)	JIM WELLS	0	0	0	0
4	A SAN DIEGO SW (YEGUA)	DUVAL	0	0	0	0
4	SAN DIEGO SW (YEGUA 5900)	DUVAL	1	1	91,820	899
4	P SAN DIEGO SW (YEGUA 6250)	DUVAL	1	1	90,182	1,268
4	P SAN DIEGO SW (YEGUA 6400)	DUVAL	2	2	100,511	1,455
4	A SAN DIEGO SW (YEGUA 6550)	ATASCOSA	0	0	0	0
4	SAN DIEGO SW (YEGUA 6550 SEG. A)	DUVAL	1	0	12,247	124
4	SAN DIEGO, WEST (HUCKLEY)	DUVAL	0	0	0	0
4	SAN DIEGO, WEST (2600)	DUVAL	0	0	0	0
4	SAN DIEGO, WEST (2680)	DUVAL	0	0	0	0
4	SAN EDUARDO (YEGUA 7400)	JIM HOGG	0	0	0	0
4	SAN JOSE (G-35)	KENEDY	6	2	1,781,201	0 F
4	P SAN JOSE (G-41)	KENEDY	1	0	0	0
4	SAN JOSE (G-48)	KENEDY	1	1	1,015,398	0 F
4	P SAN JOSE (G-59)	KENEDY	1	0	0	0
4	P SAN JOSE, SOUTH (G-35, I)	KENEDY	2	0	5,197	0 F
4	SAN MANUEL (GARZA 8300)	HIDALGO	0	0	0	0
4	SAN MANUEL (7600)	HIDALGO	1	0	0	0
4	SAN MANUEL (7800)	HIDALGO	0	0	0	0
4	SAN MANUEL (7900)	HIDALGO	0	0	0	0
4	SAN MANUEL (8050)	HIDALGO	1	0	0	0
4	SAN MANUEL (8200)	HIDALGO	0	0	0	0
4	SAN MANUEL (8250)	HIDALGO	0	0	0	0
4	SAN MANUEL (8500)	HIDALGO	0	0	0	0
4	SAN MANUEL (8650)	HIDALGO	0	0	0	0
4	SAN MARTIN (7200)	CAMERON	1	0	0	0
4	P SAN MARTIN (MIOCENE 7500)	CAMERON	1	0	12,041	0
4	SAN MARTIN (MIOCENE 7600)	CAMERON	0	0	0	0
4	P SAN MARTIN (MIOCENE 8550)	CAMERON	3	3	219,831	0
4	P SAN MARTIN (MIOCENE 8650)	CAMERON	2	0	36,701	0
4	P SAN MARTIN (MIOCENE 8700)	CAMERON	1	0	0	0
4	SAN MARTIN (MIOCENE 8800)	CAMERON	0	0	0	0
4	SAN MARTIN (MIOCENE 8900)	CAMERON	0	0	0	0
4	P SAN MARTIN (MIOCENE 8950)	CAMERON	1	0	26,904	0
4	SAN MARTIN (MIOCENE 9400)	CAMERON	0	0	0	0
4	A SAN PABLO	JIM HOGG	0	0	0	0
4	SAN RAFAEL (MARTINEZ)	ZAPATA	0	0	0	0
4	SAN RAFAEL (1500)	ZAPATA	1	0	0	0
4	SAN RAMON (CHRISTIAN 8400)	HIDALGO	0	0	0	0
4	SAN RAMON (VICKSBURG NORTH)	HIDALGO	0	0	0	0
4	SAN RAMON (6600)	HIDALGO	0	0	0	0
4	SAN RAMON (8200 R)	HIDALGO	0	0	0	0
4	SAN RAMON (8300)	HIDALGO	1	0	0	0
4	SAN RAMON (8550)	HIDALGO	0	0	0	0
4	P SAN RAMON (9500)	HIDALGO	1	1	67,138	2,082
4	SAN RAMON, W (6550)	HIDALGO	1	1	16,033	361
4	P SAN ROMAN (JACKSON 7-K)	STARR	12	3	332,280	0 F
4	SAN ROMAN (JACKSON 7-K, E)	STARR	0	0	0	0
4	P SAN ROMAN (YEGUA 0-A)	STARR	11	8	2,612,407	0 F
4	SAN ROMAN (YEGUA 6-G)	STARR	1	0	0	0
4	A SAN ROMAN (4-A)	STARR	1	0	0	0
4	P SAN ROMAN (8-D)	STARR	2	2	80,851	0 F
4	P SAN ROMAN (8-D, E)	STARR	2	1	32,558	0 F
4	SAN ROMAN, W. (2000)	STARR	1	0	0	0
4	SAN ROMAN, W. (2600)	STARR	1	0	0	0
4	SAN ROMAN, W. (3000)	STARR	2	0	0	0
4	SAN SALVADOR (2600)	HIDALGO	4	3	108,667	0 F
4	P SAN SALVADOR (6200)	HIDALGO	6	1	60,603	0 F
4	SAN SALVADOR (6300)	HIDALGO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P SAN SALVADOR (6500 FRIO)	HIDALGO	15	9	539,268	C 90 F
4	P SAN SALVADOR (6600)	HIDALGO	2	1	52,110	368
4	P SAN SALVADOR (6690)	HIDALGO	1	0	0	0
4	P SAN SALVADOR (6700)	HIDALGO	6	1	114,030	0 F
4	P SAN SALVADOR (6800)	HIDALGO	0	0	0	0
4	P SAN SALVADOR (7200)	HIDALGO	1	1	13,780	0 F
4	P SAN SALVADOR (7300)	HIDALGO	3	1	199,783	C F
4	P SAN SALVADOR (7500)	HIDALGO	0	0	0	0
4	P SAN SALVADOR (7600)	HIDALGO	3	2	260,417	0 F
4	P SAN SALVADOR (7700)	HIDALGO	3	0	0	0
4	P SAN SALVADOR (7900)	HIDALGO	3	1	27,187	0 F
4	P SAN SALVADOR (8000)	HIDALGO	0	0	0	0
4	P SAN SALVADOR (8100)	HIDALGO	1	0	0	0
4	P SAN SALVADOR (8200)	HIDALGO	0	0	0	0
4	P SAN SALVADOR (8300)	HIDALGO	1	0	0	0
4	P SAN SALVADOR (8400)	HIDALGO	3	0	23,733	0 F
4	P SAN SALVADOR (8600)	HIDALGO	3	1	1,127	0
4	P SAN SALVADOR (8800)	HIDALGO	0	0	0	0
4	P SAN SALVADOR (8900)	HIDALGO	1	1	70,776	0 F
4	P SAN SALVADOR (9000)	HIDALGO	M 1	1	75,103	0 F
4	P SAN SALVADOR (9100)	HIDALGO	1	0	0	0
4	P SAN SALVADOR (10300)	HIDALGO	0	0	0	0
4	P SAN SALVADOR, S.W. (6500)	HIDALGO	0	0	0	0
4	P SAN YGNACIO (WILCOX)	ZAPATA	1	0	4,432	0
4	P SAN YGNACIO, E. (WILCOX 8600)	ZAPATA	C 0	0	0	0
4	P SAN YGNACIO, E. (WILCOX 9300)	ZAPATA	0	0	0	0
4	P SANCHEZ HILL (WILCOX, L.O.)	WEBB	1	0	0	0
4	P SANCHEZ HILL, S.W. (WILCOX LC)	WEBB	1	0	25,454	369
4	P SANDIA (2300)	JIM WELLS	1	1	99,582	0
4	P SANDIA (3050)	JIM WELLS	1	0	0	0
4	P SANDIA (3200)	JIM WELLS	1	0	0	0
4	P SANDIA (3300 FRIO)	JIM WELLS	0	0	0	0
4	P SANDIA (3900)	JIM WELLS	1	0	3,437	0
4	P SANDIA, EAST (LQU ELLA)	JIM WELLS	0	0	0	0
4	P SANDIA, EAST (3700)	JIM WELLS	2	2	129,810	337
4	P SANDIA, EAST (3800)	JIM WELLS	C 0	0	0	0
4	P SANDIA, EAST (5050)	JIM WELLS	0	0	0	0
4	P SANDIA, EAST (5100)	JIM WELLS	1	0	8,304	0
4	P SANTA ANITA (11,000)	HIDALGO	0	0	0	0
4	P SANTA CRUZ, NORTH (2250)	DUVAL	0	0	0	0
4	P SANTA CRUZ, NORTH (2450)	DUVAL	3	1	12,580	0
4	P SANTA FE	BROOKS	1	1	14,801	0 F
4	P SANTA FE (D-19)	BROOKS	1	1	486,192	33 F
4	P SANTA FE (E-09)	BROOKS	1	0	18,411	391
4	P SANTA FE (E-09,E)	BROOKS	1	0	47,945	274
4	P SANTA FE (G-30)	BROOKS	1	0	0	0
4	P SANTA FE (D-38)	BROOKS	1	1	22,209	180 F
4	P SANTA FE, EAST (H-69)	BROOKS	0	0	0	0
4	P SANTA FE, EAST (H-89)	BROOKS	1	1	42,668	0 F
4	P SANTA FE, EAST (MASSIVE 1ST 1)	BROOKS	5	3	398,463	0 F
4	P SANTA FE, EAST (MASSIVE 1ST 1E.)	BROOKS	1	1	100,856	0 F
4	P SANTA FE, EAST (MASSIVE 1ST 2)	BROOKS	3	1	833,265	0 F
4	P SANTA FE, EAST (MASSIVE 1ST, 4)	BROOKS	1	0	4,764	0 F
4	P SANTA FE, EAST (MASSIVE 1ST 5)	BROOKS	3	0	52,440	0 F
4	P SANTA FE EAST (9125)	BROOKS	1	0	0	0
4	P SANTA FE, EAST (MASSIVE 1ST 6)	BROOKS	1	1	65,825	0 F
4	P SANTA FE, EAST (MASSIVE 2ND)	BROOKS	3	0	143,765	0 F
4	P SANTA FE, EAST (4)	BROOKS	1	0	1,196	0 F
4	P SANTA FE, EAST (6)	BROOKS	1	0	0	0
4	P SANTA FE, SOUTH (G-18)	HIDALGO	1	0	0	0
4	P SANTA FE, SOUTH (G-35)	HIDALGO	1	0	0	0
4	P SANTA FE SOUTH (G-39)	HIDALGO	1	0	4,716	0 F
4	P SANTA FE, SOUTH (G-61)	HIDALGO	1	0	0	0
4	P SANTA FE, SOUTH (G-62)	BROOKS	2	0	0	0
4	P SANTA FE, SOUTH (G-59)	BROOKS	M 1	1	91,928	0 F
4	P SANTA FE, SOUTH (2)	BROOKS	0	0	0	0
4	P SANTA FE, SOUTH (4)	HIDALGO	2	0	0	0
4	P SANTA FE, SOUTH (5)	BROOKS	1	0	0	0
4	P SANTA FE, SOUTH (6800)	BROOKS	M 1	0	0	0
4	P SANTA FE, SOUTH (7800)	BROOKS	1	0	0	0
4	P SANTA MARIA (8350 FRIO)	HIDALGO	1	1	78,213	103
4	P SANTA MARIA (8400 FRIO)	HIDALGO	0	0	0	0
4	P SANTA MARIA (8500)	HIDALGO	C 0	0	0	0
4	P SANTA MARIA (8600 FRIO)	HIDALGO	0	0	0	0
4	P SANTA MARIA (8900)	HIDALGO	0	0	0	0
4	P SANTA RITA (5900)	HIDALGO	0	0	0	0
4	P SANTA RITA (6000)	HIDALGO	0	0	0	0
4	P SANTA RITA (6050)	HIDALGO	0	0	0	0
4	P SANTA RITA LA GLORIA (4700)	STARR	0	0	0	0
4	P SANTA ROSA (J-99)	KENEDY	1	1	61,078	0 F
4	P SANTA ROSA (10,700)	KENEDY	3	2	459,730	6,929
4	P SANTELLANA (FRIO)	HIDALGO	0	0	0	0
4	P SANTELLANA (6500)	HIDALGO	0	0	0	0
4	P SANTELLANA (6800)	HIDALGO	0	0	0	0
4	P SANTELLANA, SOUTH (LF-3)	HIDALGO	1	0	0	0
4	P SANTELLANA, SOUTH (S-1)	HIDALGO	0	0	0	0
4	P SANTELLANA, SOUTH (S-2)	HIDALGO	6	2	270,344	380 F
4	P SANTELLANA, SOUTH (S-4)	HIDALGO	1	1	22,649	439 F
4	P SANTELLANA, SOUTH (S-5)	HIDALGO	5	5	472,612	1,325 F
4	P SANTELLANA, SOUTH (S-7)	HIDALGO	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
40 P	SANTELLANA, SOUTH (S-8)	HIDALGO	3	1	148,275	47 F
40 P	SANTELLANA, SOUTH (8000)	HIDALGO	4	3	89,950	283 F
40 P	SANTELLANA, SOUTH (8450 VKSBG)	HIDALGO	2	1	22,084	47 F
40 P	SANTELLANA, SOUTH (8500 FRIC)	HIDALGO	2	1	43,910	46 F
40 P	SANTO NINO (CROCKETT)	WEBB	1	1	2,586	0 F
40 P	SANTO NINO (STRAY 2420)	WEBB	1	0	0	0 F
40 P	SANTO NINO (WILCOX 12,000)	DUVAL	0	0	0	0 F
40 A	SANTO NINO (3700)	WEBB	3	0	0	0 F
40 P	SANTO NINO, NORTH (1100)	DUVAL	0	2	31,640	0 F
40 P	SANTO NINO, NORTH (3000)	DUVAL	0	0	0	0 F
40 P	SANTO TOMAS (ESCONDIDO)	WEBB	17	17	191,632	0 F
40 P	SANTO TOMAS (ESCONDIDO, 1ST)	WEBB	1	1	11,526	0 F
40 P	SANTO TOMAS (OLMUS 8500)	WEBB	1	1	1,502	0 F
40 P	SARITA (FLEMING)	KENEDY	1	0	0	0 F
40 P	SARITA (1-B)	KENEDY	1	0	0	0 F
40 P	SARITA (1-A)	KENEDY	3	3	48,761	0 F
40 P	SARITA (1-A,E)	KENEDY	0	0	767,670	0 F
40 P	SARITA (1-F,C)	KENEDY	1	1	102,377	0 F
40 P	SARITA (1-F(W))	KENEDY	1	1	25,191	0 F
40 P	SARITA (1-G)	KENEDY	1	1	40,672	0 F
40 P	SARITA (2-A)	KENEDY	19	12	3,391,273	0 F
40 P	SARITA (2-B)	KENEDY	1	0	24,675	0 F
40 P	SARITA (2-C)	KENEDY	3	1	191,458	0 F
40 P	SARITA (2-D)	KENEDY	0	0	0	0 F
40 P	SARITA (2-D,W)	KENEDY	1	1	129,245	0 F
40 P	SARITA (2-F)	KENEDY	3	1	45,018	0 F
40 P	SARITA (2-G)	KENEDY	1	1	322,295	0 F
40 P	SARITA (2-G,S)	KENEDY	0	0	0	0 F
40 P	SARITA (2-J)	KENEDY	0	0	0	0 F
40 P	SARITA (2-K, w)	KENEDY	0	0	0	0 F
40 P	SARITA (2-M)	KENEDY	3	0	0	0 F
40 P	SARITA (3-B)	KENEDY	4	0	0	0 F
40 P	SARITA (3-C, E)	KENEDY	2	0	0	0 F
40 P	SARITA (3-D)	KENEDY	4	0	0	0 F
40 P	SARITA (4-H)	KENEDY	2	0	0	0 F
40 P	SARITA (4-H,W)	KENEDY	1	0	5,928	0 F
40 P	SARITA (5-C)	KENEDY	0	0	0	0 F
40 P	SARITA (5-U)	KENEDY	4	0	0	0 F
40 P	SARITA (5-E, W)	KENEDY	2	0	0	0 F
40 P	SARITA (5-G)	KENEDY	2	0	0	0 F
40 A	SARITA (5-G & H, E)	KENEDY	2	0	0	0 F
40 P	SARITA (5-G, W)	KENEDY	1	0	0	0 F
40 A	SARITA (7-B, E)	KENEDY	2	1	929,318	0 F
40 P	SARITA (7-H)	KENEDY	1	0	0	0 F
40 P	SARITA (8-C, E)	KENEDY	7	1	348,999	0 F
40 P	SARITA (8-D)	KENEDY	2	0	0	0 F
40 P	SARITA (10-A)	KENEDY	2	1	199,920	0 F
40 P	SARITA (10-A, C)	KENEDY	0	0	0	0 F
40 P	SARITA (10-A, W)	KENEDY	2	0	0	0 F
40 P	SARITA (10-C)	KENEDY	1	0	0	0 F
40 P	SARITA (10-J)	KENEDY	0	0	0	0 F
40 A	SARITA (11-A & B, E)	KENEDY	5	1	718,030	0 F
40 A	SARITA (11-A, S.)	KENEDY	0	0	0	0 F
40 P	SARITA (11-C)	KENEDY	1	0	0	0 F
40 P	SARITA (12-A, C)	KENEDY	1	0	0	0 F
40 P	SARITA (12-B)	KENEDY	0	0	0	0 F
40 P	SARITA (12-E & F)	KENEDY	1	0	0	0 F
40 P	SARITA (12-H)	KENEDY	0	0	41,107	0 F
40 A	SARITA (13-B)	KENEDY	0	0	0	0 F
40 P	SARITA (13-D & E)	KENEDY	1	0	0	0 F
40 P	SARITA (13-H, C)	KENEDY	1	0	0	0 F
40 P	SARITA (14-A, Sw)	KENEDY	0	0	0	0 F
40 A	SARITA (14-C)	KENEDY	0	0	0	0 F
40 P	SARITA (14-C, E)	KENEDY	0	0	0	0 F
40 P	SARITA (14-E, C)	KENEDY	1	0	0	0 F
40 A	SARITA (14-F)	KENEDY	0	0	0	0 F
40 A	SARITA (14-H, C)	KENEDY	0	0	0	0 F
40 A	SARITA (15-B)	KENEDY	0	0	0	0 F
40 P	SARITA (15-E, C)	KENEDY	0	0	0	0 F
40 P	SARITA (15-F)	KENEDY	1	0	0	0 F
40 A	SARITA (15-K, C)	KENEDY	1	1	309,938	0 F
40 P	SARITA (15-P)	KENEDY	0	0	0	0 F
40 P	SARITA (15-S)	KENEDY	2	1	60,344	0 F
40 P	SARITA (15-V)	KENEDY	1	0	0	0 F
40 P	SARITA (16-A,C)	KENEDY	1	0	39,805	0 F
40 P	SARITA (16-B)	KENEDY	0	0	0	0 F
40 P	SARITA (16-E, SE.)	KENEDY	0	0	0	0 F
40 P	SARITA (16-F,W)	KENEDY	0	0	0	0 F
40 P	SARITA (16-G)	KENEDY	1	0	0	0 F
40 P	SARITA (16-K, C)	KENEDY	1	0	0	0 F
40 P	SARITA (16-L)	KENEDY	0	0	0	0 F
40 P	SARITA (17-A)	KENEDY	1	0	101,026,065	0 F
40 P	SARITA (17-A,W)	KENEDY	1	0	0	0 F
40 A	SARITA (17-E)	KENEDY	0	0	0	0 F
40 P	SARITA (17-E,W.)	KENEDY	1	0	0	0 F
40 P	SARITA (17-E, E.)	KENEDY	1	0	0	0 F
40 P	SARITA (17-G)	KENEDY	1	1	303,257	0 F
40 P	SARITA (17-G,C)	KENEDY	1	0	0	0 F
40 P	SARITA (17-H, E.)	KENEDY	1	0	0	0 F
40 P	SARITA (17-N)	KENEDY	0	0	0	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P SARITA (18-B)	KENEDY	1	0	0	0
4	P SARITA (18-C & G, NE.)	KENEDY	1	1	22,340	0 F
4	P SARITA (19-F)	KENEDY	1	0	3,465	0 F
4	SARITA (19-M)	KENEDY	0	0	0	0
4	P SARITA (850)	KENEDY	1	1	6,153	0 F
4	SARITA (9300)	KENEDY	0	0	0	0
4	SARITA (10200)	KENEDY	0	0	0	0
4	P SARITA, EAST (FRIO)	KENEDY	4	2	538,484	0 F
4	SARNOSA (CHERNOSKY)	DUVAL	0	0	0	0
4	SARNOSA (2100)	DUVAL	1	1	6,984	0
4	SARNOSA, SOUTH (3350)	DUVAL	2	2	33,734	0
4	A SAXET	NUECES	10	7	126,719	0
4	A SAXET (FRIO)	NUECES	0	0	0	0
4	P SAXET (HARVEY)	NUECES	0	0	0	0
4	SAXET (TULE LAKE)	NUECES	0	0	0	0
4	SAXET (840)	NUECES	1	1	3,541	0
4	SAXET (1,000)	NUECES	2	0	0	0
4	SAXET (1,200)	NUECES	0	0	0	0
4	SAXET (1,600)	NUECES	10	3	37,193	0 F
4	SAXET (1,900)	NUECES	13	4	72,301	0 F
4	P SAXET (2,100)	NUECES	2	0	0	0
4	SAXET (2,200)	NUECES	1	1	25,294	0
4	SAXET (2,300)	NUECES	12	6	64,093	0
4	SAXET (2,300 LAGARTO)	NUECES	0	0	0	0
4	SAXET (2,400)	NUECES	7	4	38,973	0
4	SAXET (2,400 LAGARTO)	NUECES	1	1	37,414	0
4	SAXET (2,400 STRAY)	NUECES	1	1	60,020	0
4	SAXET (2,500)	NUECES	12	6	89,329	0
4	SAXET (2,500 LAGARTO)	NUECES	2	0	0	0
4	SAXET (2,600)	NUECES	7	4	97,645	0
4	SAXET (2,600 LAGARTO)	NUECES	0	0	0	0
4	SAXET (2,700)	NUECES	0	0	0	0
4	SAXET (2,700 MIOCENE)	NUECES	0	0	0	0
4	SAXET (2,800)	NUECES	1	1	2,404	0
4	SAXET (2,900)	NUECES	1	0	0	0
4	SAXET (3,000)	NUECES	6	2	41,730	0
4	SAXET (3,100)	NUECES	5	1	7,102	0
4	SAXET (3,300)	NUECES	4	0	0	0
4	SAXET (3,500)	NUECES	0	0	0	0
4	SAXET (3,600)	NUECES	0	0	0	0
4	SAXET (3,650)	NUECES	0	0	0	0
4	SAXET (3,800)	NUECES	3	3	25,229	0 F
4	SAXET (3,900)	NUECES	11	4	87,982	0
4	SAXET (3,900 CATAHOULA)	NUECES	2	1	18,641	0 F
4	SAXET (3,950)	NUECES	0	0	0	0
4	SAXET (4,000)	NUECES	2	0	0	0
4	SAXET (4,100)	NUECES	3	2	21,262	0 F
4	SAXET (4,200)	NUECES	1	1	5,766	0 F
4	SAXET (4,360)	NUECES	0	0	0	0
4	A SAXET (4,400)	NUECES	0	0	0	0
4	SAXET (4,700)	NUECES	2	0	0	0
4	P SAXET (4,750)	NUECES	2	2	97,836	0
4	SAXET (5,000)	NUECES	1	0	0	0
4	SAXET (5,100 FRIO)	NUECES	1	0	0	0
4	SAXET (5,200 FRIO)	NUECES	3	0	0	0
4	SAXET (5,280 FRIC)	NUECES	1	0	0	0
4	SAXET (5,400 FRIO)	NUECES	1	0	0	0
4	SAXET (5,500 FRIO)	NUECES	0	0	0	0
4	SAXET (5,600)	NUECES	0	0	0	0
4	SAXET (5,700 FRIO)	NUECES	0	0	0	0
4	SAXET (5,900 FRIC)	NUECES	0	0	0	0
4	P SAXET (6210)	NUECES	1	1	91,371	900
4	SAXET (6,400 FRIO)	NUECES	0	0	0	0
4	SAXET (6,800)	NUECES	0	0	0	0
4	SAXET (6,900 FRIO)	NUECES	0	0	0	0
4	SAXET (7,000)	NUECES	1	0	0	0
4	SAXET (8,000)	NUECES	1	0	0	0
4	SAXET (8,300)	NUECES	0	0	0	0
4	SAXET (8430)	NUECES	0	0	0	0
4	SAXET (8,500)	NUECES	1	1	13,534	0 F
4	SAXET (8690)	NUECES	0	0	0	0
4	SAXET (8,700)	NUECES	0	0	0	0
4	P SAXET (9150)	NUECES	1	1	32,733	19
4	P SAXET (9,500)	NUECES	0	0	0	0
4	SAXET (9,750)	NUECES	0	0	0	0
4	SAXET (9,920)	NUECES	0	0	0	0
4	P SAXET (10,000)	NUECES	0	0	0	0
4	SAXET, DEEP (6500 LOWER)	NUECES	0	0	0	0
4	SAXET, DEEP (7400)	NUECES	1	1	3,545	0 F
4	SAXET, DEEP (7400 FB B)	NUECES	1	1	26,434	194
4	SAXET, DEEP (9900)	NUECES	0	0	0	0
4	P SAXET NORTH (2400)	NUECES	1	1	10,354	0
4	P SAXET,NORTH (11240)	NUECES	1	1	53,182	6,006
4	P SCHMIDT (FRIO VICKSBURG)	HIDALGO	5	5	595,914	3,545 F
4	SCHMIDT, NW. (FRIO VICKSBURG)	HIDALGO	0	0	0	0
4	SCHROEDER (YEGUA)	ZAPATA	0	0	0	0
4	A SCHUSTER (FRIO 5300)	HIDALGO	0	0	0	0
4	P SCHWARZ (8700)	WEBB	2	2	538,428	1,570
4	P SCHWARZ (8700-A)	WEBB	1	1	184,084	669
4	P SCOTT & HOPPER	BROOKS	1	1	46,745	0 F

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P SCOTT & HOPPER (1-14 & 1-23)	BROOKS	1	1	21,388	0 F
4	P SCOTT & HOPPER (5975)	BROOKS	1	0	8,645	0 F
4	SCOTT & HOPPER (6400)	BROOKS	3	0	0	0
4	P SCOTT & HOPPER (6400-C)	BROOKS	1	1	86,372	382
4	P SCOTT & HOPPER (6450)	BROOKS	2	0	0	0
4	SCOTT & HOPPER (6500)	BROOKS	1	0	0	0
4	SCOTT & HOPPER (6500-A)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (6500-N)	BROOKS	1	1	26,813	0 F
4	SCOTT & HOPPER (6600-B)	BROOKS	0	0	0	0
4	P SCOTT & HOPPER (6680)	BROOKS	1	0	10,836	0 F
4	SCOTT & HOPPER (6700)	BROOKS	1	0	0	0
4	P SCOTT & HOPPER (6700 NE)	BROOKS	1	1	464,868	0 F
4	SCOTT & HOPPER (6700-B)	BROOKS	1	0	0	0
4	P SCOTT & HOPPER (6720)	BROOKS	2	2	699,496	2,898 F
4	SCOTT & HOPPER (6800-A)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (6800-B)	BROOKS	0	0	0	0
4	P SCOTT & HOPPER (6850)	BROOKS	3	1	4,184	0 F
4	P SCOTT & HOPPER (6875)	BROOKS	1	0	14,806	0 F
4	SCOTT & HOPPER (6900)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (6950)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (6900-B)	BROOKS	0	0	0	0
4	P SCOTT & HOPPER (7000-A)	BROOKS	2	1	473,907	0 F
4	P SCOTT & HOPPER (7050)	BROOKS	1	1	250,368	0 F
4	P SCOTT & HOPPER (7270)	BROOKS	1	0	0	0
4	SCOTT & HOPPER (7300)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (7700)	BROOKS	1	0	0	0
4	SCOTT & HOPPER, E. (K-27)	BROOKS	0	0	0	0
4	SCOTT & HOPPER, E. (VICKSBURG)	BROOKS	0	0	0	0
4	P SCOTT & HOPPER, S. (9500)	BROOKS	1	1	133,923	2,120
4	SECTION TWO (5600)	SAN PATRICIO	0	0	0	0
4	SECTION TWO (6100)	SAN PATRICIO	0	0	0	0
4	SECTION TWO (6300)	SAN PATRICIO	0	0	0	0
4	P SEELIGSON (STEWART)	JIM WELLS	1	1	13,949	16 F
4	P SEELIGSON (ZONE 08-A)	JIM WELLS	3	3	2,562,438	2,363 F
4	SEELIGSON (ZONE 09)	KLEBERG	1	0	0	0
4	P SEELIGSON (ZONE 09-A)	JIM WELLS	1	1	849,842	0 F
4	SEELIGSON (ZONE 09-B)	KLEBERG	2	2	620,363	633 F
4	A SEELIGSON (ZONE 10)	JIM WELLS	25	6	2,394,307	23,848 F
4	SEELIGSON (ZONE 11-B)	JIM WELLS	0	0	0	0
4	SEELIGSON (ZONE 12-A-02)	JIM WELLS	1	1	407,539	80 F
4	A SEELIGSON (ZONE 12-A-06)	JIM WELLS	5	2	383,367	769 F
4	SEELIGSON (ZONE 12-B-01)	JIM WELLS	1	1	200,636	129 F
4	A SEELIGSON (ZONE 12-B-05)	JIM WELLS	4	0	655,554	3,030
4	P SEELIGSON (ZONE 12-C)	JIM WELLS	4	2	424,733	958 F
4	A SEELIGSON (ZONE 13-A-05)	JIM WELLS	8	2	520,644	C 1,606
4	SEELIGSON (ZONE 13-B-06)	JIM WELLS	2	1	306,894	290 F
4	A SEELIGSON (ZONE 13-C)	KLEBERG	2	1	83,617	1,120
4	SEELIGSON (ZONE 14-A)	JIM WELLS	5	3	661,948	1,351 F
4	SEELIGSON (ZONE 14-A-10)	JIM WELLS	1	1	201,654	223 F
4	A SEELIGSON (ZONE 14-B)	JIM WELLS	97	28	7,114,101	C 48,897 F
4	A SEELIGSON (ZONE 14-C-02)	JIM WELLS	8	4	1,742,257	1,425 F
4	A SEELIGSON (ZONE 14-C-06)	JIM WELLS	5	3	1,309,245	836 F
4	P SEELIGSON (ZONE 14-D)	JIM WELLS	4	3	389,278	667 F
4	SEELIGSON (ZONE 15)	JIM WELLS	8	7	1,511,306	4,403 F
4	A SEELIGSON (ZONE 16-C)	KLEBERG	12	3	66,509	11,833
4	A SEELIGSON (ZONE 16-D)	JIM WELLS	60	13	3,748,881	C 20,597 F
4	A SEELIGSON (ZONE 16-E-01)	JIM WELLS	1	1	47,962	1,993
4	P SEELIGSON (ZONE 16-E-05)	JIM WELLS	2	2	454,054	1,142 F
4	P SEELIGSON (ZONE 16-E-07)	JIM WELLS	1	0	28,671	97 F
4	A SEELIGSON (ZONE 17-02)	JIM WELLS	12	7	1,271,598	9,370 F
4	A SEELIGSON (ZONE 17-05)	JIM WELLS	17	9	1,997,232	16,325 F
4	SEELIGSON (ZONE 18-A-01)	JIM WELLS	1	0	0	0
4	A SEELIGSON (ZONE 18-A-02)	JIM WELLS	2	1	83,947	874
4	A SEELIGSON (ZONE 18-A-05)	JIM WELLS	9	5	1,571,537	C 2,466 F
4	A SEELIGSON (ZONE 18-B-02)	JIM WELLS	2	0	0	0
4	A SEELIGSON (ZONE 18-C)	JIM WELLS	1	1	9,104	626
4	A SEELIGSON (ZONE 18-D-02)	JIM WELLS	3	2	109,584	567 F
4	A SEELIGSON (ZONE 18-D-06)	JIM WELLS	1	1	14,082	2,630
4	A SEELIGSON (ZONE 19-B-03)	JIM WELLS	111	38	6,137,577	C 87,399 F
4	P SEELIGSON (ZONE 19-B-07)	JIM WELLS	2	1	325,116	796 F
4	A SEELIGSON (ZONE 19-C-04)	JIM WELLS	7	2	384,652	C 758 F
4	A SEELIGSON (ZONE 19-D-03)	JIM WELLS	1	0	21,768	782 F
4	A SEELIGSON (ZONE 19-D-05)	JIM WELLS	3	1	117,849	344 F
4	A SEELIGSON (ZONE 19-D-06)	JIM WELLS	1	0	0	0
4	A SEELIGSON (ZONE 19-D-07)	KLEBERG	1	1	188,716	1,062
4	A SEELIGSON (ZONE 20)	JIM WELLS	0	0	0	0
4	A SEELIGSON (ZONE 20-A)	JIM WELLS	0	0	0	0
4	A SEELIGSON (ZONE 20-A-03)	JIM WELLS	22	14	2,870,731	C 13,655 F
4	A SEELIGSON (ZONE 20-A-05)	JIM WELLS	M 14	4	572,871	C 14,684
4	A SEELIGSON (ZONE 20-A-50)	KLEBERG	0	0	0	0
4	A SEELIGSON (20-B,N)	KLEBERG	1	0	30,062	171 F
4	A SEELIGSON (ZONE 20-B-03)	JIM WELLS	38	13	1,013,312	C 33,647 F
4	A SEELIGSON (ZONE 20-B-07)	KLEBERG	1	0	0	0
4	A SEELIGSON (ZONE 20-C-02)	JIM WELLS	11	5	298,632	6,920 F
4	A SEELIGSON (ZONE 20-C-15)	JIM WELLS	4	1	1,041,335	C 0
4	A SEELIGSON (ZONE 20-C-44)	JIM WELLS	6	1	402,446	C 9
4	A SEELIGSON (ZONE 20-E)	KLEBERG	0	0	0	0
4	SEELIGSON (ZONE 20-E-01,LOWER)	JIM WELLS	0	0	0	0
4	SEELIGSON (ZONE 20-E-01,UPPER)	JIM WELLS	0	0	0	0
4	P SEELIGSON (ZONE 20-E-01,02)	JIM WELLS	4	2	295,121	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	SEELIGSON (ZONE 20-E-02)	JIM WELLS	0	0	0	0
4	A SEELIGSON (ZONE 20-F-41)	JIM WELLS	2	0	0	0
4	A SEELIGSON (ZONE 20-G)	JIM WELLS	1	0	0	0
4	SEELIGSON (ZONE-20-G-02)	KLEBERG	1	1	179,005	2,151 F
4	A SEELIGSON (ZONE 20-G-21)	JIM WELLS	0	0	0	0
4	A SEELIGSON (ZONE 20-H)	KLEBERG	1	0	0	0
4	A SEELIGSON (ZONE 20-H-01)	JIM WELLS	0	0	0	0
4	P SEELIGSON (ZONE 20-H-02)	JIM WELLS	2	2	240,774	0 F
4	SEELIGSON (ZONE 20-H-02, W)	KLEBERG	1	0	120,905	0 F
4	SEELIGSON (ZONE 20-H-02, E)	KLEBERG	0	0	0	0
4	SEELIGSON (ZONE 20-H-02,SOUTH)	JIM WELLS	2	2	394,396	1,071 F
4	A SEELIGSON (ZONE 20-I)	JIM WELLS	3	0	0	0
4	SEELIGSON (ZONE 20-I-1)	KLEBERG	2	1	958,611	6,112
4	SEELIGSON (ZONE 20-I-1, C)	KLEBERG	1	0	0	0
4	A SEELIGSON (ZONE 20-I-1, E)	JIM WELLS	0	0	0	0
4	P SEELIGSON (ZONE 20-I-2)	JIM WELLS	3	3	349,454	2,951
4	SEELIGSON (ZONE 20-I-4)	JIM WELLS	2	0	0	0
4	A SEELIGSON (ZONE 20-I-3)	KLEBERG	3	0	0	0
4	P SEELIGSON (20-I-3,S)	KLEBERG	1	1	338,713	686 F
4	A SEELIGSON (ZONE 21-A)	JIM WELLS	0	0	0	0
4	SEELIGSON (ZONE 21-A SW)	JIM WELLS	0	0	0	0
4	P SEELIGSON (ZONE 21-A-01)	JIM WELLS	11	8	1,824,614	1,942 F
4	P SEELIGSON (ZONE 21-A-02)	JIM WELLS	2	1	215,902	0 F
4	SEELIGSON (ZONE 21-A-02, E)	KLEBERG	1	0	16,523	155 F
4	P SEELIGSON (ZONE 21-A-02, SE)	KLEBERG	1	1	160,884	0 F
4	P SEELIGSON (21-A-02,SE,SEG 1)	KLEBERG	1	0	1,237	0 F
4	P SEELIGSON (ZONE 21-B)	JIM WELLS	0	0	0	0
4	A SEELIGSON (ZONE 21-C)	KLEBERG	0	0	0	0
4	SEELIGSON (ZONE 21-C-01,N-)	KLEBERG	0	0	0	0
4	P SEELIGSON (ZONE 21-C-02)	JIM WELLS	4	3	259,241	101 F
4	SEELIGSON (ZONE 21-C-02,WEST)	JIM WELLS	2	2	405,589	8,950
4	SEELIGSON (ZONE 21-C-3)	KLEBERG	1	1	454,423	0 F
4	A SEELIGSON (ZONE 21-D-07)	KLEBERG	0	0	0	0
4	A SEELIGSON (ZONE 21-E)	JIM WELLS	0	0	0	0
4	P SEELIGSON (ZONE 21-E,C)	KLEBERG	1	1	315,466	1,682 F
4	SEELIGSON (ZONE 21-E NC)	KLEBERG	1	0	279,911	358 F
4	P SEELIGSON (ZONE 21-E WEST)	JIM WELLS	3	1	10,662	57 F
4	A SEELIGSON (ZONE 21-F)	KLEBERG	3	3	856,456	1,535 F
4	P SEELIGSON (ZONE 21-G-02)	JIM WELLS	8	5	1,949,083	0 F
4	P SEELIGSON (ZONE 21-G-02,EAST)	JIM WELLS	1	0	0	0
4	SEELIGSON (ZONE 21-G-02,LOWER)	JIM WELLS	0	0	0	0
4	A SEELIGSON (ZONE 21-G-05)	JIM WELLS	1	0	0	0
4	P SEELIGSON (ZONE 21-G-07)	KLEBERG	1	1	251,124	379 F
4	A SEELIGSON (ZONE 21-H)	JIM WELLS	0	0	0	0
4	P SEELIGSON (ZONE 21-H, S)	JIM WELLS	1	0	0	0
4	SEELIGSON (ZONE 21-H, SEG 2)	JIM WELLS	2	0	0	0
4	SEELIGSON (ZONE 21-I-01)	JIM WELLS	0	0	0	0
4	SEELIGSON (ZONE 21-R)	JIM WELLS	0	0	0	0
4	A SEELIGSON (ZONE 22-B)	JIM WELLS	1	0	0	0
4	SEELIGSON (ZONE 22-C-02)	JIM WELLS	1	0	0	0
4	SEELIGSON (ZONE 22-E,S)	JIM WELLS	1	0	0	0
4	SEELIGSON (ZONE 22-F)	JIM WELLS	2	0	0	0
4	A SEELIGSON (22-G)	JIM WELLS	1	0	0	0
4	SEELIGSON (ZONE 22-G-02)	JIM WELLS	2	1	119,137	236
4	SEELIGSON (ZONE 22-G-4, SEG 2)	JIM WELLS	0	0	0	0
4	P SEELIGSON (6700)	JIM WELLS	4	1	25,453	47 F
4	SEELIGSON (6820)	JIM WELLS	0	0	0	0
4	P SEELIGSON (7100)	JIM WELLS	2	1	39,377	2 F
4	SEELIGSON (7500)	JIM WELLS	0	0	0	0
4	SEELIGSON (7700)	JIM WELLS	0	0	0	0
4	SEELIGSON (8090)	JIM WELLS	0	0	0	0
4	SEELIGSON (8400)	JIM WELLS	0	0	0	0
4	P SEGUNDO (OLMOS)	WEBB	75	71	3,108,782	13,591 F
4	A SEJITA	DUVAL	0	0	0	0
4	P SEJITA (BAZANI)	DUVAL	2	1	118,690	333
4	A SEJITA (DOLORES I)	DUVAL	0	0	0	0
4	A SEJITA (DOLORES II)	DUVAL	0	0	0	0
4	SEJITA (DOLORES II FLT BLK A)	DUVAL	1	0	0	0
4	SEJITA (DOLORES III)	DUVAL	1	0	0	0
4	P SEJITA (HOCKLEY 1ST)	DUVAL	9	4	2,621,012	77 F
4	SEJITA (HOCKLEY 2ND)	DUVAL	10	4	2,927,022	0 F
4	P SEJITA (HOCKLEY 3RD)	DUVAL	2	0	0	0
4	SEJITA (HOCKLEY 4TH)	DUVAL	0	0	0	0
4	SEJITA (YEGUA, UP.)	DUVAL	1	1	50,936	757
4	SEJITA (6800)	DUVAL	0	0	0	0
4	A SEJITA, EAST (ZONE 11-B)	DUVAL	0	0	0	0
4	SEJITA, EAST (550)	DUVAL	0	0	0	0
4	SEJITA, EAST (800)	DUVAL	1	1	8,998	0
4	SEJITA, EAST (900)	DUVAL	0	0	0	0
4	SEJITA, EAST (1000)	DUVAL	0	0	0	0
4	A SEJITA, EAST (1170)	DUVAL	1	0	3,378	0
4	P SEJITA, EAST (1220)	DUVAL	4	1	248,955	0
4	P SEJITA EAST (1230)	DUVAL	1	1	75,731	0
4	SEJITA, EAST (1600)	DUVAL	1	0	0	0
4	SEJITA, EAST (1750)	DUVAL	0	0	0	0
4	SEJITA, EAST (1800)	DUVAL	0	0	0	0
4	P SEJITA, EAST (1900)	DUVAL	1	1	6,133	0
4	SEJITA, EAST (2250)	DUVAL	0	0	0	0
4	SEJITA, WEST	DUVAL	0	0	0	0
4	SEVEN ELEVEN (FKIU 1380)	WEBB	1	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL'S
4	A SEVEN SISTERS	DUVAL	2	0	0	0
4	SEVEN SISTERS (QUEEN CITY)	DUVAL	1	0	0	0
4	SEVEN SISTERS (1200)	DUVAL	3	1	13,222	0
4	SEVEN SISTERS (1400)	DUVAL	0	0	0	0
4	SEVEN SISTERS (1500)	DUVAL	1	0	0	0
4	SEVEN SISTERS (1600 COLE)	DUVAL	0	0	0	0
4	SEVEN SISTERS (2300)	DUVAL	4	1	46,540	0
4	SEVEN SISTERS (2400)	DUVAL	1	0	0	0
4	SEVEN SISTERS (3000 YEGUA)	DUVAL	1	0	0	0
4	SEVEN SISTERS (5750 BARNES)	DUVAL	1	0	0	0
4	SEVEN SISTERS (8100 WILCOX)	DUVAL	0	0	0	0
4	SEVEN SISTERS, E. (QUEEN CITY)	DUVAL	0	0	0	0
4	SEVEN SISTERS, E. (QUEEN CITY LG)	DUVAL	0	0	0	0
4	P SEVEN SISTERS, EAST (9400)	DUVAL	2	2	326,996	2,233
4	P SEVEN SISTERS, EAST (9500)	DUVAL	5	5	1,427,820	1,256 F
4	P SEVEN SISTERS, EAST (9700)	DUVAL	1	0	0	0
4	P SEVEN SISTERS, EAST (10000)	DUVAL	3	2	521,868	0 F
4	SEVENTY-SIX (FRIO)	DUVAL	1	0	0	0
4	SEVENTY-SIX (2100)	DUVAL	0	0	0	0
4	SEVENTY-SIX, SOUTH (700)	DUVAL	1	0	0	0
4	SEVENTY-SIX, SOUTH (870)	DUVAL	1	0	0	0
4	SEVENTY-SIX, SOUTH (1300)	DUVAL	1	0	0	0
4	SEVENTY-SIX, SOUTH (6900)	DUVAL	0	0	0	0
4	A SEVENTY-SIX, WEST	DUVAL	0	0	0	0
4	SEVERIANO (MIRANDU)	DUVAL	0	0	0	0
4	SHARP RANCH	JIM WELLS	1	1	35,132	0 F
4	SHARY (FRIO LOWER)	HIDALGO	0	0	0	0
4	SHARY (FRIO 7300)	HIDALGO	0	0	0	0
4	P SHARY, S. (8650)	HIDALGO	1	0	176,105	230
4	SHARYLAND (6500)	HIDALGO	0	0	0	0
4	SHELL POINT (6900)	ARANSAS	0	0	0	0
4	SHELL PCINT (8100)	ARANSAS	0	0	0	0
4	P SHEPHERD (CRUTCHFIELD)	HIDALGO	1	1	108,810	273
4	SHEPHERD (ELKINS)	HIDALGO	1	1	13,749	0
4	P SHEPHERD (FRIO -L-)	HIDALGO	0	0	0	0
4	SHEPHERD (FRIO-P)	HIDALGO	0	0	0	0
4	P SHEPHERD (GRAHAM)	HIDALGO	2	1	167,932	1,165 F
4	SHEPHERD (HACKNEY LAKE)	HIDALGO	0	0	0	0
4	P SHEPHERD (JONES)	HIDALGO	0	0	0	0
4	SHEPHERD (MARTIN)	HIDALGO	0	0	0	0
4	P SHEPHERD (MCKINSEY)	HIDALGO	1	0	66,698	243
4	SHEPHERD (MELLINGER)	HIDALGO	3	1	18,807	0 F
4	P SHEPHERD (MEYERHOFF)	HIDALGO	0	0	0	0
4	P SHEPHERD (STRAY)	HIDALGO	0	0	0	0
4	SHEPHERD (STRAY, M.)	HIDALGO	0	0	0	0
4	SHEPHERD (STRAY, N.)	HIDALGO	0	0	0	0
4	P SHEPHERD (TEXANU)	HIDALGO	0	0	0	0
4	P SHEPHERD (6240 STRAY)	HIDALGO	1	1	75,348	406
4	SHEPHERD (6750)	HIDALGO	0	0	0	0
4	P SHEPHERD (7300)	HIDALGO	2	0	1,038	1 F
4	SHEPHERD, N. (MEYERHOFF)	HIDALGO	0	0	0	0
4	SHEPHERD, S. (CRUTCHFIELD)	HIDALGO	0	0	0	0
4	A SHEPHERD, SOUTH (MEYERHOFF)	HIDALGO	0	0	0	0
4	P SHEPHERD, SOUTH (6700)	HIDALGO	1	0	0	0
4	SHIELD (FRIO D)	NUECES	1	0	0	0
4	P SHIELD (FRIO E)	NUECES	0	0	0	0
4	SHIELD (FRIO F)	NUECES	1	0	0	0
4	P SHIELD (FRIO K)	NUECES	1	1	47,192	1,132
4	A SHIELD (MIOCENE)	NUECES	0	0	0	0
4	SHIELD (2800)	NUECES	0	0	0	0
4	SHIELD (2900)	NUECES	0	0	0	0
4	SHIELD (7500)	NUECES	1	0	0	0
4	SHIELD, EAST (FRIO 7700)	NUECES	0	0	0	0
4	SHIELD, EAST (8100)	NUECES	0	0	0	0
4	SHIELD, NORTH (3065)	NUECES	0	0	0	0
4	P SHIELD, S.W. (7650)	NUECES	1	1	24,139	0
4	SHIELD, SW (8400)	NUECES	0	0	0	0
4	SINTON (F-A)	SAN PATRICIO	0	0	0	0
4	SINTON (FRIO 5400)	SAN PATRICIO	0	0	0	0
4	A SINTON, NORTH	SAN PATRICIO	2	1	29,031	0 F
4	SINTON, NORTH (CATAHOULA)	SAN PATRICIO	0	0	0	0
4	A SINTON, NORTH (SHALLOW)	SAN PATRICIO	0	0	0	0
4	SINTON, NORTH (1100)	SAN PATRICIO	1	0	0	0
4	SINTON, NORTH (1400)	SAN PATRICIO	1	1	12,902	0
4	SINTON, NORTH (1500)	SAN PATRICIO	1	0	1,127	0
4	SINTON, NORTH (1600 MIOCENE)	SAN PATRICIO	2	0	2,126	0
4	P SINTON, NORTH (1950)	SAN PATRICIO	2	0	0	0
4	SINTON, NORTH (2050)	SAN PATRICIO	1	0	0	0
4	SINTON, NORTH (2300)	SAN PATRICIO	0	0	0	0
4	P SINTON, NORTH (2330)	SAN PATRICIO	1	1	817	0
4	SINTON, NORTH (2400)	SAN PATRICIO	1	0	0	0
4	SINTON, NORTH (2700)	SAN PATRICIO	1	0	0	0
4	SINTON, NORTH (3100)	SAN PATRICIO	0	0	0	0
4	SINTON, NORTH (3175)	SAN PATRICIO	1	0	0	0
4	SINTON, NORTH (4400 FRIO)	SAN PATRICIO	0	0	0	0
4	A SINTON, NORTH (4600)	SAN PATRICIO	0	0	0	0
4	A SINTON, NORTH (5600)	SAN PATRICIO	0	0	0	0
4	A SINTON, NORTH (6600)	SAN PATRICIO	0	0	0	0
4	P SINTON, SOUTH (CATAHOULA 3300)	SAN PATRICIO	0	0	0	0
4	A SINTON, WEST (BAYDER SQ.)	SAN PATRICIO	0	0	0	0

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 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M-C-F.	HYDROCARBON LIQUID BBLs
4	A SINTON, WEST (SHALLOW)	SAN PATRICIO	4	1	2,448	0
4	SINTON, WEST (SHALLOW 1140)	SAN PATRICIO	1	0	0	0
4	SINTON, WEST (SHALLOW 1222)	SAN PATRICIO	0	0	0	0
4	SINTON, WEST (1320)	SAN PATRICIO	0	0	0	0
4	SINTON, WEST (1500 LAGARTO)	SAN PATRICIO	1	0	0	0
4	SINTON, WEST (1850)	SAN PATRICIO	0	0	0	0
4	SINTON, WEST (1900 UPPER)	SAN PATRICIO	0	0	0	0
4	SINTON, WEST (2050)	SAN PATRICIO	2	0	0	0
4	SINTON, WEST (3200)	SAN PATRICIO	4	0	0	0
4	P SINTON, WEST (3400)	SAN PATRICIO	0	0	0	0
4	SINTON SHALLOW, WEST (1300)	SAN PATRICIO	1	0	0	0
4	SINTON SHALLOW, WEST (1400)	SAN PATRICIO	0	0	0	0
4	SINTON SHALLOW, WEST (1800)	SAN PATRICIO	3	0	9	0
4	SINTON SHALLOW, WEST (1900)	SAN PATRICIO	2	0	0	0
4	SINTON SHALLOW, WEST (1950)	SAN PATRICIO	2	0	0	0
4	SINTON SHALLOW, WEST (2150)	SAN PATRICIO	1	0	0	0
4	SINTON SHALLOW, WEST (2250)	SAN PATRICIO	0	0	0	0
4	SINTON SHALLOW, WEST (2300)	SAN PATRICIO	1	0	0	0
4	SINTON SHALLOW, WEST (3000)	SAN PATRICIO	2	0	0	0
4	P SINTON SHALLOW, WEST (3050)	SAN PATRICIO	0	0	0	0
4	SINTON SHALLOW, WEST (3200)	SAN PATRICIO	0	0	0	0
4	A SIXTO (HOCKLEY 2170)	STARR	0	0	0	0
4	SKIPPER (I-27)	BROOKS	0	0	0	0
4	SKIPPER (J-05)	BROOKS	1	1	15,146	0 F
4	SLATOR RANCH (WILCOX)	WEBB	1	0	0	0
4	SODVILLE (MIOCENE 1990)	SAN PATRICIO	1	0	0	0
4	SCDVILLE (GRETA 4900)	SAN PATRICIO	0	0	0	0
4	SCDVILLE (GRETA 4920)	SAN PATRICIO	0	0	0	0
4	SCDVILLE (GRETA 5050)	SAN PATRICIO	0	0	0	0
4	P SCDVILLE (SINTON 6050)	SAN PATRICIO	1	0	22,682	0
4	P SCDVILLE, WEST (7100)	SAN PATRICIO	1	1	167,498	10,595
4	SCRILLO (VICKSBURG 11,600)	KENEDY	1	0	0	0
4	SCRILLO (VICKSBURG 11600 SOUTH)	KENEDY	1	1	6,014	204
4	SOUTH BAY (FRIO C-6)	NUECES	1	1	21,073	851
4	SCUTH BAY (FRIO J-5)	NUECES	1	1	27,132	1,150
4	A SOUTHLAND	DUVAL	0	0	0	0
4	A SOUTHLAND (COLE, LOWER)	DUVAL	1	0	0	0
4	SCUTHLAND (GRAVIS)	DUVAL	1	1	17,359	0
4	SOUTHLAND (PETTUS 5300)	DUVAL	1	0	0	0
4	SCUTHLAND (TEEDLIE)	DUVAL	7	2	35,452	134
4	A SOUTHLAND (4530)	DUVAL	0	0	0	0
4	P SOUTHLAND (5580)	DUVAL	2	1	12,952	0 F
4	SPARTAN (F-A)	SAN PATRICIO	0	0	0	0
4	SPARTAN (FRIO BASAL A)	SAN PATRICIO	0	0	0	0
4	SPARTAN (1700)	SAN PATRICIO	1	0	15,739	0
4	SPARTAN (3300)	SAN PATRICIO	1	0	0	0
4	SPARTAN (3400)	SAN PATRICIO	0	0	0	0
4	SPARTAN (4500)	SAN PATRICIO	0	0	0	0
4	SPARTAN (5250)	SAN PATRICIO	0	0	0	0
4	SPARTAN (5350)	SAN PATRICIO	0	0	0	0
4	SPARTAN (5450)	SAN PATRICIO	0	0	0	0
4	SPARTAN (6200)	SAN PATRICIO	0	0	0	0
4	P SPARTAN (6900 SAND)	SAN PATRICIO	3	0	0	0
4	SPARTAN (7370)	SAN PATRICIO	0	0	0	0
4	SPARTAN (8000)	SAN PATRICIO	0	0	0	0
4	SPARTAN (8050)	SAN PATRICIO	0	0	0	0
4	SPARTAN (8150 FRIO)	SAN PATRICIO	1	0	0	0
4	SPARTAN (8400)	SAN PATRICIO	1	0	11,650	0
4	P SPARTAN (8800 FRIO LOWER)	SAN PATRICIO	0	0	0	0
4	SPARTAN, SOUTH (5100)	SAN PATRICIO	0	0	0	0
4	P SPARTAN, SOUTH (7900)	SAN PATRICIO	1	1	193,305	1,292
4	P SPRINT (MARGINULINA)	KLEBERG	1	0	0	0
4	SPRINT (10400)	KLEBERG	0	0	0	0
4	P SPRINT, S. (FRIO A)	KLEBERG	2	2	1,535,086	0 F
4	SPRINT, S (FRIO B)	KLEBERG	0	0	0	0
4	SPRINT, S. (FRIO C)	KLEBERG	0	0	0	0
4	SQUIRE (GOVT. WELLS)	DUVAL	0	0	0	0
4	SQUIRE (PETTUS)	DUVAL	0	0	0	0
4	A SQUIRE (SQUIRE)	DUVAL	1	0	0	0
4	SQUIRE (STRAKE)	DUVAL	2	0	0	0
4	SQUIRE (2400)	DUVAL	1	0	0	0
4	SQUIRE, WEST (2200 FRIO)	DUVAL	0	0	0	0
4	SQUIRE, WEST (STRAKE)	DUVAL	0	0	0	0
4	STARK (ANDERSON)	SAN PATRICIO	0	0	0	0
4	STARK (COMMONWEALTH)	SAN PATRICIO	0	0	0	0
4	STARK (GRIMSHAW)	SAN PATRICIO	0	0	0	0
4	STARK (MOORE)	SAN PATRICIO	0	0	0	0
4	STARK (MORRIS)	SAN PATRICIO	0	0	0	0
4	STARK (WATSON)	SAN PATRICIO	0	0	0	0
4	P STARK (9,400)	SAN PATRICIO	0	0	0	0
4	P STARK (9,700)	SAN PATRICIO	0	0	0	0
4	STARK (9,900)	SAN PATRICIO	1	1	27,925	339
4	P STARK (10,300)	SAN PATRICIO	1	1	18,369	478
4	P STARK, NORTH (LA FARGE)	SAN PATRICIO	0	0	0	0
4	STARK, NORTH (F-1)	SAN PATRICIO	1	0	0	0
4	STARK, NORTH (F-7)	SAN PATRICIO	0	0	0	0
4	STARK, NORTH (LA FARGE)	SAN PATRICIO	1	1	39,734	205
4	STARR BRITE (4250)	DUVAL	2	1	39,281	390
4	P STARR BRITE W (3900)	DUVAL	1	1	110,636	519
4	P STARR BRITE W (4470)	DUVAL	1	0	7,571	0

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4	STARR BRITE, W(4800)	DUVAL	1	1	22,830	0
4	STARR COUNTY, NE. (K-1 GAS 4204)	STARR	10	8	606,961	1,306 F
4	P STATE PARK (FRID 5500)	HIDALGO	0	0	0	0
4	A STEDMAN ISLAND	NUECES	1	0	0	0
4	P STEDMAN ISLAND (C-1)	NUECES	2	2	180,723	0 F
4	STEDMAN ISLAND (C-2)	NUECES	0	0	0	0
4	STEDMAN ISLAND (C-3)	NUECES	0	0	0	0
4	STEDMAN ISLAND (C-5)	NUECES	0	0	0	0
4	P STEDMAN ISLAND (C-6)	NUECES	1	1	820,231	0 F
4	STEDMAN ISLAND (D-6)	NUECES	1	1	80,515	1,155
4	STEDMAN ISLAND (D-9)	NUECES	0	0	0	0
4	P STEDMAN ISLAND (7300)	NUECES	1	1	232,910	0
4	STEDMAN ISLAND (7900)	NUECES	0	0	0	0
4	STEDMAN ISLAND (8200)	NUECES	1	1	63,508	1,046
4	STEDMAN ISLAND (9500)	NUECES	0	0	0	0
4	P STEDMAN ISLAND, N. (7300)	NUECES	2	2	140,586	849 F
4	STEDMAN ISLAND, N.(7600)	NUECES	1	0	3,775	0 F
4	STEDMAN ISLAND, N.(8000)	NUECES	0	0	0	0
4	STEDMAN ISLAND W.(F SAND)	NUECES	1	0	67,558	644 F
4	A STETS (GOVT. WELLS)	DUVAL	1	0	0	0
4	STETS (TARANGAHUAS)	DUVAL	2	0	0	0
4	STILLMAN (E-59)	KENEDY	0	0	0	0
4	STILLMAN (E-64)	KENEDY	0	0	0	0
4	STILLMAN (F-45)	KENEDY	1	0	0	0
4	STILLMAN (F-61)	KENEDY	0	0	0	0
4	STILLMAN (F-72)	KENEDY	0	0	0	0
4	STILLMAN (G-02)	KENEDY	0	0	0	0
4	STILLMAN (G-11)	KENEDY	0	0	0	0
4	STILLMAN (G-20)	KENEDY	0	0	0	0
4	STILLMAN (G-34)	KENEDY	0	0	0	0
4	STILLMAN (G-44)	KENEDY	0	0	0	0
4	STILLMAN (G-60)	KENEDY	0	0	0	0
4	STILLMAN (H-05)	KENEDY	0	0	0	0
4	STILLMAN (H-12)	KENEDY	0	0	0	0
4	STILLMAN (H-23)	KENEDY	0	0	0	0
4	P STILLMAN (H-33, L-22)	KENEDY	1	1	48,785	0 F
4	P STILLMAN (H-33, III, N)	KENEDY	1	1	514,334	0 F
4	STILLMAN (H-36)	KENEDY	0	0	0	0
4	STILLMAN (I-12)	KENEDY	0	0	0	0
4	STILLMAN (I-40)	KENEDY	0	0	0	0
4	P STILLMAN (I-52)	KENEDY	1	0	0	0
4	STILLMAN (J-00, K-78)	KENEDY	0	0	0	0
4	STILLMAN (K-00)	KENEDY	1	1	128,650	0 F
4	STILLMAN (K-00 III, K-32)	KENEDY	1	1	19,317	0 F
4	STILLMAN (K-32)	KENEDY	0	0	0	0
4	STILLMAN (K-32, 43 II, L-22 II)	KENEDY	1	1	85,648	0 F
4	STILLMAN (K-34)	KENEDY	0	0	0	0
4	STILLMAN (K-78)	KENEDY	0	0	0	0
4	STILLMAN (L-22)	KENEDY	0	0	0	0
4	STILLMAN (L-36)	KENEDY	0	0	0	0
4	P STILLMAN (L-36, II)	KENEDY	1	1	826,989	0 F
4	P STILLMAN (SHALLOW)	KENEDY	34	20	6,743,502	0 F
4	STRAKE (2250)	DUVAL	0	0	0	0
4	A STRAKE (2500)	DUVAL	2	0	0	0
4	STRAKE, NORTH (COLE)	DUVAL	0	0	0	0
4	STRAKE, NE. (HOCKLEY)	DUVAL	0	0	0	0
4	P STRATTON	KLEBERG	3	2	84,941	0 F
4	STRATTON (A-22)	JIM WELLS	0	0	0	0
4	P STRATTON (A-5300)	JIM WELLS	6	5	793,841	0 F
4	STRATTON (A-5400)	JIM WELLS	1	1	32,123	472 F
4	P STRATTON (ARROYO 4-6700)	JIM WELLS	3	2	103,773	0 F
4	A STRATTON (AUSTIN, LOWER)	KLEBERG	0	0	0	0
4	P STRATTON (AUSTIN, SOUTH UPPER)	NUECES	1	0	1,084	0
4	P STRATTON (AUSTIN, UPPER)	JIM WELLS	5	1	324,004	0 F
4	STRATTON (AUSTIN, WEST LOWER)	JIM WELLS	0	0	0	0
4	P STRATTON (AUSTIN, WEST MIDDLE)	JIM WELLS	5	2	210,154	0 F
4	P STRATTON (AUSTIN, WEST UPPER)	JIM WELLS	6	4	659,239	0
4	P STRATTON (B-22)	JIM WELLS	1	1	80,113	0 F
4	P STRATTON (B-27)	JIM WELLS	3	2	79,582	0 F
4	P STRATTON (B-5300)	JIM WELLS	7	5	321,116	0 F
4	P STRATTON (B-5400)	JIM WELLS	1	1	62,587	0 F
4	A STRATTON (BERTRAM)	JIM WELLS	27	9	791,494	0 F
4	A STRATTON (BERTRAM BJ)	KLEBERG	2	1	176,964	962
4	A STRATTON (BERTRAM EAST)	KLEBERG	1	0	54,537	0 F
4	STRATTON (BERTRAM H)	KLEBERG	0	0	0	0
4	P STRATTON (BERTRAM NORTH)	NUECES	2	2	233,726	0 F
4	STRATTON (BERTRAM NW)	NUECES	0	0	0	0
4	P STRATTON (BERTRAM WEST)	JIM WELLS	7	5	779,959	0 F
4	P STRATTON (C-5300)	NUECES	5	4	290,109	0 F
4	P STRATTON (COMSTOCK)	NUECES	16	7	628,739	0 F
4	P STRATTON (COMSTOCK-B 4700)	JIM WELLS	5	2	121,728	0 F
4	STRATTON (COMSTOCK-C 4600)	JIM WELLS	1	0	0	0
4	STRATTON (D-6)	NUECES	3	3	130,869	0 F
4	STRATTON (D-11)	NUECES	0	0	0	0
4	P STRATTON (D-18)	NUECES	1	1	31,433	0
4	P STRATTON (D-23)	NUECES	1	1	11,188	0
4	P STRATTON (D-26)	JIM WELLS	4	3	176,100	0 F
4	P STRATTON (D-40)	JIM WELLS	2	0	0	0
4	P STRATTON (D-49)	JIM WELLS	5	4	177,446	0 F
4	P STRATTON (E-18-2)	NUECES	1	1	96,137	0 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs	
4	P STRATTON (E-25)	JIM WELLS	M	6	4	657,659	0 F
4	P STRATTON (E-31)	JIM WELLS	M	9	8	474,584	0 F
4	P STRATTON (E-41-3)	NUECES	M	1	0	0	0
4	P STRATTON (E-49-18)	KLEBERG		1	0	20	0
4	STRATTON (E-84, B)	KLEBERG		1	0	0	0
4	STRATTON (E-93)	JIM WELLS		0	0	0	0
4	STRATTON (F- 2)	NUECES		0	0	0	0
4	STRATTON (F- 2-7)	NUECES		0	0	0	0
4	STRATTON (F-03)	KLEBERG		0	0	0	0
4	STRATTON (F-03,E)	KLEBERG		1	1	32,985	0 F
4	STRATTON (F-10)	KLEBERG		1	0	0	0
4	P STRATTON (F-16)	NUECES		1	0	0	0
4	P STRATTON (F-20)	KLEBERG		2	2	226,636	0 F
4	STRATTON (F-21)	NUECES		0	0	0	0
4	STRATTON (F-23)	KLEBERG		1	1	121,038	0 F
4	A STRATTON (F-25)	KLEBERG		0	0	0	0
4	P STRATTON (F-25-4)	KLEBERG		1	1	400,463	0 F
4	STRATTON (F-25-5)	NUECES		0	0	0	0
4	P STRATTON (F-28)	NUECES		3	1	48,264	0 F
4	STRATTON (F-30)	KLEBERG	M	5	2	250,274	0 F
4	STRATTON (F-30, SOUTH)	KLEBERG		1	1	6,031	0 F
4	P STRATTON (F-31)	KLEBERG		3	2	104,555	0 F
4	STRATTON (F-31-8)	NUECES		0	0	0	0
4	P STRATTON (F-34-7)	KLEBERG		1	1	30,434	0
4	P STRATTON (F-34-8)	NUECES		1	1	60,214	0
4	P STRATTON (F-34-9)	KLEBERG		1	1	51,360	0 F
4	STRATTON (F-37)	NUECES		0	0	0	0
4	P STRATTON (F-39)	NUECES		6	4	265,874	0 F
4	A STRATTON (F-39-10)	KLEBERG		1	1	467,020	0
4	STRATTON (F-39-13)	NUECES		0	0	0	0
4	STRATTON (F-43)	JIM WELLS		1	1	55,268	0 F
4	A STRATTON (F-44)	NUECES		0	0	0	0
4	P STRATTON (F-46)	KLEBERG		1	1	50,563	0
4	STRATTON (F-52,U)	JIM WELLS		2	1	69,384	0 F
4	STRATTON (F-89,E)	KLEBERG		0	0	0	0
4	STRATTON (F-94)	KLEBERG		1	1	28,352	0 F
4	P STRATTON (G- 2)	KLEBERG	M	1	1	394,647	0 F
4	STRATTON (G- 9)	NUECES		0	0	0	0
4	STRATTON (G-11-6900)	NUECES		0	0	0	0
4	P STRATTON (G-15)	NUECES		6	2	382,491	0 F
4	STRATTON (G-18)	NUECES		0	0	0	0
4	A STRATTON (G-21)	NUECES		0	0	0	0
4	STRATTON (G-22)	KLEBERG	M	1	1	90,332	0 F
4	STRATTON (G-29)	NUECES		0	0	0	0
4	STRATTON (G-41)	NUECES		0	0	0	0
4	STRATTON (G-56)	KLEBERG		1	1	43,243	268 F
4	STRATTON (G-67, E)	KLEBERG		0	0	0	0
4	STRATTON (G-72)	KLEBERG		0	0	0	0
4	A STRATTON (G-74)	KLEBERG		1	0	0	0
4	A STRATTON (GARDNER-WARDNER)	NUECES	M	2	1	18,112	0 F
4	P STRATTON (GARDNER-WARDNER,B)	JIM WELLS		1	1	71,948	0 F
4	P STRATTON (H-3)	NUECES		1	0	6,168	0
4	P STRATTON (H-37)	NUECES		1	1	58,112	0 F
4	P STRATTON (HET, LOWER)	JIM WELLS	M	7	3	273,371	0 F
4	STRATTON (I-33)	KLEBERG	M	0	0	0	0
4	P STRATTON (J-10)	JIM WELLS	M	1	0	4,641	0
4	A STRATTON (JUAN)	JIM WELLS	M	5	5	855,151	0 F
4	P STRATTON (K-20)	NUECES		2	1	294,170	0 F
4	P STRATTON (K-33)	NUECES		5	4	2,361,374	0 F
4	P STRATTON (M-24)	NUECES		2	2	502,469	0 F
4	A STRATTON (L- 4)	KLEBERG		15	5	1,510,428	0 F
4	P STRATTON (L-5)	NUECES		1	1	75,999	0 F
4	A STRATTON (L-12)	KLEBERG		4	0	0	0
4	P STRATTON (M-12)	NUECES		1	1	1,086,054	0 F
4	A STRATTON (L-16)	KLEBERG		4	3	83,072	0 F
4	STRATTON (L-16,S)	KLEBERG		1	0	0	0
4	P STRATTON (M-8)	KLEBERG		0	0	0	0
4	STRATTON (N-22)	KLEBERG		0	0	0	0
4	STRATTON (N-22,C)	KLEBERG		0	0	0	0
4	STRATTON (N-22,E)	KLEBERG		1	0	0	0
4	A STRATTON (N-25)	KLEBERG		2	2	321,498	0 F
4	STRATTON (N-26-C)	KLEBERG		0	0	0	0
4	A STRATTON (N-26,N)	KLEBERG		1	0	0	0
4	STRATTON (N-27, S.)	JIM WELLS		0	0	0	0
4	STRATTON (N-27, SW)	KLEBERG		1	0	0	0
4	P STRATTON (P-4,C)	KLEBERG		1	1	84,563	0 F
4	P STRATTON (P-4,N)	KLEBERG		1	0	174,183	0 F
4	P STRATTON (P-4, NE)	KLEBERG		1	0	23,979	0 F
4	STRATTON (P-5)	KLEBERG		3	2	247,475	2,559 F
4	STRATTON (P-6, NE)	KLEBERG		1	1	6,208	0 F
4	STRATTON (P-6, SW)	KLEBERG		1	0	0	0
4	A STRATTON (P-6,W)	KLEBERG		1	0	0	0
4	STRATTON (POTENTIAL)	NUECES		0	0	0	0
4	STRATTON (R-2, LO. S)	KLEBERG		0	0	0	0
4	STRATTON (R-2, U)	KLEBERG		2	2	262,798	0 F
4	STRATTON (R-2, U,EAST)	KLEBERG		1	0	0	0
4	STRATTON (R-2, L)	KLEBERG		7	5	1,418,302	0 F
4	A STRATTON (R-2, LW)	KLEBERG		1	1	277,488	0 F
4	A STRATTON (R- 3, E)	KLEBERG		3	1	31,846	0 F
4	STRATTON (R- 3, S.)	KLEBERG		0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A STRATTON (R-4,E)	KLEBERG	1	1	222,249	0 F
4	STRATTON (R-4,W)	KLEBERG	1	0	6,787	0 F
4	STRATTON (R-5,LW)	KLEBERG	1	1	98,156	0 F
4	P STRATTON (R-5,E)	KLEBERG	0	0	0	0
4	STRATTON (R- 5,6750)	KLEBERG	8	5	1,365,823	0 F
4	STRATTON (R-6)	KLEBERG	0	0	0	0
4	P STRATTON (R-6,E)	KLEBERG	2	1	112,594	0 F
4	STRATTON (R-6, U)	KLEBERG	1	0	0	0
4	STRATTON (R- 6, W.)	KLEBERG	0	0	0	0
4	A STRATTON (R-13)	KLEBERG	5	1	576,416	0 F
4	P STRATTON (REPRESSURE 1500)	NUECES	2	0	0	0
4	P STRATTON (RIVERS LOWER)	NUECES M	6	5	460,631	0 F
4	P STRATTON (RIVERS UPPER A)	JIM WELLS M	13	10	1,289,500	0 F
4	P STRATTON (RIVERS UPPER B)	NUECES M	11	10	1,255,093	0 F
4	A STRATTON (S-2, NE)	KLEBERG	1	0	0	0
4	STRATTON (S-2, SW)	KLEBERG	1	0	0	0
4	A STRATTON (S-4)	KLEBERG	5	0	37,190	0 F
4	A STRATTON (SELLERS)	JIM WELLS M	1	0	0	0
4	A STRATTON (SELLERS UPPER)	NUECES	1	1	72,664	0
4	P STRATTON (SELLERS UPPER GAS)	JIM WELLS M	5	3	51,255	0 F
4	P STRATTON (SELLERS 2)	KLEBERG M	1	1	36,198	0 F
4	STRATTON (SELLERS 2, SC)	KLEBERG	0	0	0	0
4	STRATTON (SELLERS 2,SE)	KLEBERG	1	0	0	0
4	STRATTON (SELLERS 2-D)	KLEBERG	1	0	0	0
4	A STRATTON (SELLERS 3, E)	KLEBERG	3	0	3,782	0 F
4	STRATTON (SELLERS 3,NE-2)	KLEBERG	1	0	4,217	0 F
4	A STRATTON (SELLEKS 4)	KLEBERG	0	0	0	0
4	A STRATTON (T-3)	KLEBERG	0	0	0	0
4	STRATTON (U-3)	KLEBERG	1	1	160,872	0 F
4	STRATTON (V-3)	JIM WELLS M	1	1	81,506	0 F
4	STRATTON (V-1)	KLEBERG	0	0	0	0
4	STRATTON (V-11)	KLEBERG	1	0	0	0
4	STRATTON (V-26)	KLEBERG	0	0	0	0
4	STRATTON (W-12)	JIM WELLS	0	0	0	0
4	P STRATTON (V - 29)	KLEBERG	1	1	63,437	0 F
4	P STRATTON (V-5)	KLEBERG	1	0	179,704	0 F
4	P STRATTON (W-15)	NUECES	2	1	8,184	0
4	P STRATTON (W-38)	KLEBERG	1	0	2,561	0
4	STRATTON (W-18)	JIM WELLS	0	0	0	0
4	STRATTON (W-39,B)	KLEBERG	0	0	0	0
4	STRATTON (W-39,C)	KLEBERG	0	0	0	0
4	STRATTON (W-39, SW)	KLEBERG	1	0	0	0
4	A STRATTON (W-39-2)	NUECES	0	0	0	0
4	P STRATTON (W-39-3)	KLEBERG	3	1	692,378	0 F
4	STRATTON (W-39-4)	KLEBERG	1	1	348,892	2,286
4	STRATTON (W-45-3)	KLEBERG	1	0	0	0
4	A STRATTON (W-45-4)	KLEBERG	0	0	0	0
4	STRATTON (W-45-4B)	KLEBERG	0	0	0	0
4	STRATTON (W-67)	JIM WELLS	1	0	0	0
4	P STRATTON (W-69)	JIM WELLS M	1	1	99,032	0 F
4	STRATTON (W-77)	JIM WELLS M	0	0	0	0
4	P STRATTON (W-92)	JIM WELLS M	4	4	482,987	0 F
4	P STRATTON (W-92, RES. 2)	KLEBERG	1	0	184,386	0 F
4	P STRATTON (W-99)	NUECES	1	1	390,135	0 F
4	STRATTON (WAGNER)	JIM WELLS M	0	0	0	0
4	A STRATTON (WARDNER)	JIM WELLS M	39	12	1,348,503	0 F
4	A STRATTON (WARDNER WEST)	JIM WELLS M	0	0	0	0
4	P STRATTON (WARDNER WEST - GAS)	JIM WELLS M	8	6	792,347	0 F
4	P STRATTON (WARDNER 2, UP.)	NUECES	1	0	0	0
4	P STRATTON (ZONE F-16-3)	KLEBERG	1	0	0	0
4	STRATTON (ZONE V-13,14)	KLEBERG	0	0	0	0
4	STRATTON (1700)	NUECES	0	0	0	0
4	STRATTON (1800)	NUECES	0	0	0	0
4	P STRATTON (4300)	JIM WELLS M	3	2	198,608	0 F
4	P STRATTON (4500,2)	JIM WELLS	1	1	118,936	0 F
4	P STRATTON (4900)	NUECES	2	1	130,498	0
4	P STRATTON (5000)	NUECES M	7	4	423,469	0 F
4	P STRATTON (5100)	JIM WELLS M	3	1	192,820	0
4	P STRATTON (5200)	JIM WELLS M	6	5	371,256	0 F
4	STRATTON (5270)	KLEBERG	1	0	0	0
4	STRATTON (5420)	KLEBERG	1	0	5,424	0 F
4	STRATTON (5470)	KLEBERG	0	0	0	0
4	STRATTON (5560)	JIM WELLS	1	1	13,814	0 F
4	P STRATTON (5800)	JIM WELLS M	4	4	217,214	0 F
4	P STRATTON (6000)	JIM WELLS M	1	0	21,808	0 F
4	A STRATTON (6300 NORTH SEG.)	NUECES	4	4	455,726	0 F
4	P STRATTON (6700)	NUECES	1	1	16,231	173
4	P STRATTON (6850)	KLEBERG	1	1	35,056	0 F
4	STRATTON (6700 LPG STKG.)	NUECES	0	0	0	0
4	STRATTON (7400)	KLEBERG	1	1	34,719	0 F
4	STRATTON (7460)	KLEBERG	0	0	0	0
4	P STRATTON (7800)	NUECES	1	1	25,968	213
4	P STRATTON (866C)	KLEBERG	2	1	92,396	0 F
4	STRATTON, EAST (PFLUEGER, LOWER)	NUECES M	1	0	0	0
4	STRATTON, EAST (PFLUEGER, MIDDLE)	NUECES	2	0	0	0
4	A STRATTON, EAST (PFLUEGER, UPPER)	NUECES	0	0	0	0
4	STRATTON, SOUTH (AUSTIN, UPPER)	NUECES	0	0	0	0
4	A STROMAN (OHERN)	JIM HCGG	0	0	0	0
4	A STROMAN (OHERN -A-)	JIM HCGG	1	0	70	0
4	STROMAN (OHERN 3575)	JIM HCGG	1	0	41	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL'S
4	P STRONG(SAENZ 5300)	STARR	2	1	19,729	0 F
4	P STRONG (SAENZ 7320)	STARR	1	1	95,583	0 F
4	A STRONG (4700)	STARR	3	1	33,336	0 F
4	P SUE (5250)	JIM WELLS	1	0	26,065	0
4	A SULLIVAN CITY	HIDALGO	0	0	0	0
4	SULLIVAN CITY (CHAPA, UP. 3900)	STARR	0	0	0	0
4	A SULLIVAN CITY (FLORES)	HIDALGO	M 1	1	199,019	146
4	SULLIVAN CITY (FORDYCE, LO. 3400)	HIDALGO	M 1	0	5,125	0
4	SULLIVAN CITY (GARZA)	STARR	M 0	0	0	0
4	SULLIVAN CITY (ROYAL 4000)	HIDALGO	M 0	0	0	0
4	SULLIVAN CITY (SAENZ STRAY 3850)	HIDALGO	0	0	0	0
4	SULLIVAN CITY (SAENZ 3600)	HIDALGO	0	0	0	0
4	SULLIVAN CITY (STRAY 3000)	HIDALGO	M 2	1	5,569	0
4	SULLIVAN CITY (STRAY 3650)	HIDALGO	0	0	0	0
4	SULLIVAN CITY (STRAY 3700)	HIDALGO	0	0	0	0
4	SULLIVAN CITY (SULLIVAN 3400)	HIDALGO	1	0	0	0
4	SULLIVAN CITY (VICKSBURG, LOWER)	HIDALGO	0	0	0	0
4	SULLIVAN CITY (2550)	STARR	0	0	0	0
4	SULLIVAN CITY (2975)	HIDALGO	1	1	23,605	0
4	SULLIVAN CITY (3500)	HIDALGO	1	0	0	0
4	SULLIVAN CITY (3550)	HIDALGO	1	1	7,553	119
4	SULLIVAN CITY (3750)	HIDALGO	0	0	0	0
4	SULLIVAN CITY (3800)	HIDALGO	M 0	0	0	0
4	SULLIVAN CITY (4900)	HIDALGO	0	0	0	0
4	SULLIVAN CITY, SE.	HIDALGO	1	1	35,477	0
4	SULLIVAN CITY, W. (SULVN., UP. 3300)	STARR	0	0	0	0
4	P SUN (A SAND)	STARR	6	1	66,718	0 F
4	P SUN	STARR	6	2	194,885	153 F
4	SUN (B)	STARR	0	0	0	0
4	SUN (B RINCON)	STARR	0	0	0	0
4	SUN (C-1 FRIG)	STARR	1	0	0	0
4	P SUN (C-1-K)	STARR	M 2	1	65,810	129
4	P SUN (C-2)	STARR	4	2	90,529	350 F
4	A SUN (D-1)	STARR	19	8	665,432	1,219 F
4	A SUN (D-1 B)	STARR	0	0	0	0
4	A SUN (D-2-B)	STARR	7	3	164,810	308 F
4	P SUN (D-3-U)	STARR	1	1	60,968	152
4	SUN (D-3-K)	STARR	0	0	0	0
4	SUN (D-4)	STARR	0	0	0	0
4	P SUN (DX)	STARR	3	2	59,731	305 F
4	P SUN (E-1)	STARR	1	1	36,677	136 F
4	SUN (F-1)	STARR	0	0	0	0
4	A SUN (F-1-M 4950)	STARR	8	5	334,334	0 F
4	P SUN (F-1-U)	STARR	2	2	42,950	48 F
4	P SUN (F-1-U, N)	STARR	1	0	5,237	0 F
4	A SUN (F-2-A)	STARR	2	1	58,196	270
4	P SUN (F-2, LO., NW)	STARR	1	1	225,032	0 F
4	SUN (F-4-D, NE)	STARR	1	0	0	0
4	SUN (F-4-L, M)	STARR	1	0	0	0
4	SUN (F-4-M, LO.)	STARR	0	0	0	0
4	SUN (F-4-U)	STARR	1	0	0	0
4	SUN (FRIG)	STARR	0	0	0	0
4	A SUN (G-1)	STARR	1	0	0	0
4	P SUN (H-1)	STARR	4	2	369,777	0 F
4	SUN (H-1 SEG B)	STARR	0	0	0	0
4	SUN (H-5)	STARR	1	0	0	0
4	SUN (I-15)	STARR	0	0	0	0
4	SUN (I-4 VICKSBURG)	STARR	1	0	39,128	292
4	SUN (J-1 VICKSBURG)	STARR	0	0	0	0
4	SUN (L VICKSBURG)	STARR	0	0	0	0
4	SUN (4600)	STARR	0	0	0	0
4	SUN (4750)	STARR	0	0	0	0
4	SUN (4860)	STARR	1	0	0	0
4	P SUN (5200)	STARR	1	1	7,016	0 F
4	SUN (5300)	STARR	0	0	0	0
4	SUN (5530)	STARR	0	0	0	0
4	P SUN (6550 VICKSBURG)	STARR	1	1	93,228	54 F
4	P SUN (6560 VICKSBURG)	STARR	1	1	27,527	118
4	SUN (7130 VICKSBURG)	STARR	0	0	0	0
4	P SUN (8440 VICKSBURG)	STARR	1	0	0	0
4	SUN, EAST (C-2 4200)	STARR	1	0	0	0
4	SUN, EAST (F 54)	STARR	0	0	0	0
4	A SUN, EAST (F-60)	STARR	0	0	0	0
4	SUN, EAST (F-80)	STARR	0	0	0	0
4	SUN, EAST (F-84)	STARR	0	0	0	0
4	SUN, EAST (G-39)	STARR	0	0	0	0
4	P SUN, EAST (4810)	STARR	1	1	159,588	539
4	SUN, EAST (5200)	STARR	0	0	0	0
4	A SUN, NORTH	STARR	1	1	0	0
4	P SUN, NORTH (A-2 3900)	STARR	1	1	40,144	82
4	SUN, NORTH (C-3)	STARR	0	0	0	0
4	A SUN, NORTH (C-3-A)	STARR	0	0	0	0
4	A SUN, NORTH (C-3-B)	STARR	3	2	20,263	0 F
4	SUN, NORTH (C-4)	STARR	0	0	0	0
4	P SUN, NORTH (C-5)	STARR	1	1	37,556	0 F
4	A SUN, NORTH (CLARK, UPPER I)	STARR	1	0	39,817	0 F
4	A SUN, NORTH (CLARK, UPPER II)	STARR	1	1	13,277	126 F
4	SUN, NORTH (D-1 RES. 1)	STARR	0	0	0	0
4	P SUN, NORTH (D-1 RES. 2)	STARR	1	1	142,608	177 F
4	SUN, NORTH (D-1 SEG 6)	STARR	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	SUN, NORTH (D-2-D)	STARR	0	0	0	0
4	P SUN, NORTH (D-2-G)	STARR	1	0	649	0 F
4	A SUN, NORTH (D-3 WEST)	STARR	0	0	0	0
4	SUN, N. (D-3-U-6)	STARR	0	0	0	0
4	P SUN, NORTH (D-3-G)	STARR	1	0	0	0
4	P SUN, NORTH (D-4 RES. 3)	STARR	1	1	18,789	0 F
4	SUN, NORTH (DX-D)	STARR	0	0	0	0
4	SUN, NORTH (DX-G)	STARR	0	0	0	0
4	SUN, NORTH (F-L-X-4)	STARR	0	0	0	0
4	SUN, NORTH (F-1-X-5)	STARR	0	0	0	0
4	P SUN, NORTH (F-2-1)	STARR	1	1	55,715	52
4	P SUN, NORTH (F-2-4)	STARR	1	0	0	0
4	SUN, NORTH (F-2-5)	STARR	0	0	0	0
4	SUN, NORTH (F-4 5300)	STARR	0	0	0	0
4	SUN, NORTH (F-4 6380)	STARR	0	0	0	0
4	P SUN, NORTH (F-4-U)	STARR	2	1	106,842	1,346
4	SUN, NORTH (F-4-P)	STARR	0	0	0	0
4	SUN, NORTH (F-4-P,2)	STARR	1	0	0	0
4	P SUN, NORTH (F-5)	STARR	1	0	0	0
4	SUN, NORTH (FRIO 6240)	STARR	0	0	0	0
4	SUN, NORTH (FRIO 6430)	STARR	0	0	0	0
4	A SUN, NORTH (GARZA)	STARR	9	7	3,225,039	110 F
4	P SUN, NORTH (GARZA, LOWEK)	STARR	3	1	363,163	1,705 F
4	P SUN, NORTH (GARZA, SOUTH 4200)	STARR	1	1	158,574	452
4	SUN, NORTH (GARZA, WEST)	STARR	0	0	0	0
4	A SUN, NORTH (H-4-2)	STARR	0	0	0	0
4	A SUN, NORTH (MONTALVO)	STARR	0	0	0	0
4	SUN, NORTH (PENA)	STARR	0	0	0	0
4	P SUN NORTH (RINCON)	STARR	1	1	47,518	0 F
4	P SUN, NORTH (SAENZ -D-)	STARR	1	1	20,586	196
4	P SUN, NORTH (UPPER 5300)	STARR	1	0	18,333	45 F
4	P SUN, NORTH (VICKSBURG 5960)	STARR	1	0	0	0
4	A SUN, NORTH (VICKSBURG 6410)	STARR	0	0	0	0
4	SUN, NORTH (VICKSBURG 6610)	STARR	0	0	0	0
4	A SUN, NORTH (VICKSBURG 6620)	STARR	0	0	0	0
4	P SUN, NORTH (VICKSBURG 6660)	STARR	1	1	152,538	608
4	P SUN NORTH (VICKSBURG 7140)	STARR	1	1	28,934	0 F
4	SUN, NORTH (1250)	STARR	0	0	0	0
4	P SUN, NORTH (5000)	STARR	3	3	201,677	226 F
4	P SUN, NORTH (5100)	STARR	1	0	0	0
4	P SUN, NORTH (5400)	STARR	1	0	18,543	92
4	P SUN, NORTH (5500)	STARR	1	0	17,792	0
4	SUN, NORTH (5600)	STARR	0	0	0	0
4	P SUN, NORTH (5650)	STARR	1	0	11,272	973
4	P SUN, NORTH (5750 FRIO)	STARR	1	1	98,720	315
4	P SUN, NORTH (5950 FRIO)	STARR	1	1	33,762	55
4	SUN, NORTH (6070)	STARR	0	0	0	0
4	P SUN, NORTH (6140)	STARR	1	0	94,091	864 F
4	SUN, NORTH (6330)	STARR	0	0	0	0
4	SUN, NORTH (6340)	STARR	0	0	0	0
4	A SUN, NORTH (6360)	STARR	0	0	0	0
4	SUN, NORTH (6390)	STARR	1	0	0	0
4	SUN, NORTH (6400)	STARR	1	0	0	0
4	P SUN, NORTH (6690)	STARR	1	1	61,219	104 F
4	P SUN, NORTH (7020 SAND)	STARR	2	1	70,315	535
4	SUN, WEST (8800)	STARR	1	1	30,558	3,093 F
4	SWEDEN (HIAMATHA, UPPER)	DUVAL	1	0	0	0
4	TABASCO (E)	HIDALGO	2	0	0	0
4	TABASCO (FRIO KING)	HIDALGO	0	0	0	0
4	P TABASCO (H)	HIDALGO	1	1	202,125	924 F
4	P TABASCO (HEARD SEG 1)	HIDALGO	6	2	131,761	0 F
4	A TABASCO (I-1)	HIDALGO	0	0	0	0
4	TABASCO (M)	HIDALGO	2	2	22,693	102 F
4	A TABASCO (MISSION)	HIDALGO	1	0	0	0
4	P TABASCO (N)	HIDALGO	6	4	296,536	3,873 F
4	TABASCO (O)	HIDALGO	0	0	0	0
4	P TABASCO (O SEG 1)	HIDALGO	12	9	851,922	5,291 F
4	TABASCO (P)	HIDALGO	5	0	0	0
4	P TABASCO (R)	HIDALGO	8	7	398,265	2,794 F
4	TABASCO (S)	HIDALGO	3	3	72,198	294 F
4	A TABASCO (T)	HIDALGO	4	4	680,217	43,882 F
4	P TABASCO (U)	HIDALGO	1	1	63,453	0 F
4	TABASCO (U, UPPER)	HIDALGO	0	0	0	0
4	P TABASCO (V)	HIDALGO	1	1	47,040	0 F
4	TABASCO (VICKSBURG 7000 LOWER)	HIDALGO	0	0	0	0
4	TABASCO (VICKSBURG 8600)	HIDALGO	0	0	0	0
4	TABASCO (VICKSBURG 8700)	HIDALGO	1	0	0	0
4	TABASCO (VICKSBURG 8800)	HIDALGO	1	0	0	0
4	TABASCO (W)	HIDALGO	0	0	0	0
4	TABASCO (X)	HIDALGO	0	0	0	0
4	TABASCO (4350 GAS)	HIDALGO	0	0	0	0
4	A TABASCO (4350 SAND)	HIDALGO	0	0	0	0
4	TABASCO (6700)	HIDALGO	0	0	0	0
4	P TABASCO (7600)	HIDALGO	1	1	31,495	0 F
4	P TABASCO (7800)	HIDALGO	2	2	84,283	1,817
4	P TABASCO (8500)	HIDALGO	1	1	40,215	0 F
4	TABASCO, NORTH (H)	HIDALGO	0	0	0	0
4	TABASCO, NORTH (HEARD)	HIDALGO	0	0	0	0
4	TABASCO, NORTH (P)	HIDALGO	0	0	0	0
4	A TAFT	SAN PATRICIO	0	0	0	0

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 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A TAFT (A-5)	SAN PATRICIO	1	0	0	0
4	A TAFT (GRETA STRINGER)	SAN PATRICIO	0	0	0	0
4	TAFT (3700 CATAHOULA)	SAN PATRICIO	1	0	0	0
4	P TAFT (4300)	SAN PATRICIO	1	0	97	0 F
4	A TAFT (4550)	SAN PATRICIO	1	0	18,156	0 F
4	TAFT (6150 FRIO)	SAN PATRICIO	0	0	0	0
4	TAFT (6200)	SAN PATRICIO	0	0	0	0
4	TAFT DEEP (MIDWAY 5200)	SAN PATRICIO	1	0	0	0
4	TAFT, EAST (TOMEK)	SAN PATRICIO	0	0	0	0
4	TAFT, EAST (3600)	SAN PATRICIO	1	0	0	0
4	TAFT, EAST (3900 CATAHOULA)	SAN PATRICIO	0	0	0	0
4	TAFT, EAST (5500)	SAN PATRICIO	1	0	0	0
4	TAFT EAST (5625)	SAN PATRICIO	1	1	6,663	14
4	A TAFT, EAST (5830)	SAN PATRICIO	0	0	0	0
4	A TAFT, EAST (5900)	SAN PATRICIO	0	0	0	0
4	P TAFT, EAST (6250)	SAN PATRICIO	2	1	15,129	23
4	A TAFT, EAST (6300 FRIO)	SAN PATRICIO	1	0	48	0
4	TAFT, EAST (8745 FRIO)	SAN PATRICIO	0	0	0	0
4	TAFT, NORTH (A-5)	SAN PATRICIO	0	0	0	0
4	TAFT, NORTH (B-F-2 FAULT SEG)	SAN PATRICIO	0	0	0	0
4	TAFT, NORTH (D)	SAN PATRICIO	0	0	0	0
4	TAFT, NORTHEAST (5730)	SAN PATRICIO	0	0	0	0
4	TAFT, NORTHEAST (6350)	SAN PATRICIO	0	0	0	0
4	P TAFT, SOUTH (CATAHOULA)	SAN PATRICIO	1	0	88,420	0
4	TAFT, SOUTH (MAYO)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (1800)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (1975)	SAN PATRICIO	1	0	0	0
4	TAFT, SOUTH (2100)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (2300)	SAN PATRICIO	1	1	1,025	0
4	TAFT, SOUTH (2350)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (2400)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (2450)	SAN PATRICIO	1	1	17,019	0
4	TAFT, SOUTH (3050)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (3800)	SAN PATRICIO	0	0	0	0
4	A TAFT, SOUTH (5900)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (6400)	SAN PATRICIO	0	0	0	0
4	TAFT, SW.	SAN PATRICIO	1	0	0	0
4	A TAFT, WEST	SAN PATRICIO	0	0	0	0
4	TAFT, WEST (8-3)	SAN PATRICIO	0	0	0	0
4	TAFT, WEST (MIOCENE 3850)	SAN PATRICIO	0	0	0	0
4	TAFT, WEST (3900)	SAN PATRICIO	0	0	0	0
4	P TAFT, WEST (3990)	SAN PATRICIO	2	0	410	0
4	TAFT, WEST (5500)	SAN PATRICIO	0	0	0	0
4	P TAFT, WEST (5600)	SAN PATRICIO	0	0	0	0
4	TAFT, WEST (5900)	SAN PATRICIO	0	0	0	0
4	TAFT, WEST (6600 FRIO)	SAN PATRICIO	0	0	0	0
4	P TAJOS (G-90)	KENEDY	1	1	304,187	0 F
4	TAJOS (H-15)	KENEDY	1	0	1,851	0 F
4	TAJOS (H-15, E)	KENEDY	1	0	6,954	0 F
4	TAJOS (I-18)	KENEDY	1	0	0	0
4	TAJOS (I-20)	KENEDY	0	0	0	0
4	P TAJOS (I-13)	KENEDY	1	0	20,926	0 F
4	TAJOS (I-66)	KENEDY	1	0	0	0
4	TAL VEZ (350)	WEBB	2	1	1,377	0
4	TAL VEZ (650)	WEBB	2	2	9,888	0
4	TAL VEZ (800)	WEBB	0	0	0	0
4	P TAL VEZ, EAST (QUEEN CITY)	WEBB	8	4	542,820	0
4	TAL VEZ, EAST (WILCOX 8000)	WEBB	1	0	0	0
4	TAL VEZ, SOUTH (MIRANDO)	WEBB	5	0	458	0
4	P TALLEY ISLAND	ARANSAS	1	0	0	0
4	TAQUACHIE (HINNANT #3)	ZAPATA	0	0	0	0
4	TAQUACHIE (WILCOX FIRST)	ZAPATA	0	0	0	0
4	A TAHANCAHUAS	DUVAL	1	0	0	0
4	P TAR BABY (VICKSBURG, LO.)	HIDALGO	1	0	5,735	0
4	P TECOLOTE, EAST (4800)	JIM WELLS	3	3	919,894	5,611
4	TECOLOTE, SOUTHEAST (5260)	JIM WELLS	1	0	6,526	55
4	TECOLOTE, WEST (BIERSTADT)	JIM WELLS	2	0	24,041	177
4	TECOLOTE, WEST (JACKSON)	JIM WELLS	0	0	0	0
4	TECOLOTE, WEST (STILLWELL)	JIM WELLS	2	1	39,692	0 F
4	TECOLOTE, WEST (1800)	JIM WELLS	1	0	0	0
4	TECOLOTE, WEST (2200)	JIM WELLS	3	2	22,292	0
4	TECOLOTE, W. (2700 HET.)	JIM WELLS	0	0	0	0
4	TECOLOTE, WEST (3100)	JIM WELLS	0	0	0	0
4	TECOLOTE, WEST (3500)	JIM WELLS	1	1	29,410	49
4	TECOLOTE, WEST (4000)	JIM WELLS	0	0	0	0
4	TECOLOTE, WEST (4850)	JIM WELLS	1	1	26,731	21
4	P TECOLOTE, NORTHEAST (4800)	JIM WELLS	1	1	214,081	1,333
4	TAJOS (H-15)	KENEDY	0	0	0	0
4	TENERIAS (MARGINULINA)	WILLACY	0	0	0	0
4	P TENERIAS (7920)	WILLACY	5	4	1,633,625	283 F
4	P TERESA (3110)	JIM WELLS	9	8	430,676	0
4	TESORO (2900)	DUVAL	0	0	0	0
4	TESORO (3250)	DUVAL	2	1	600	0
4	TESORO (3600)	DUVAL	0	0	0	0
4	TESORO (3900)	DUVAL	0	0	0	0
4	TESORO (4800)	DUVAL	0	0	0	0
4	P TEXAN GARDENS (HEARD, FIRST)	HIDALGO	0	0	0	0
4	P TEXAN GARDENS (HEARD, THIRD)	HIDALGO	0	0	0	0
4	P TEXAN GARDENS (TEXAN GARDEN 1ST)	HIDALGO	0	0	0	0
4	P TEXAN GARDENS (TEXAN GARDEN 3RD)	HIDALGO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P TEXAN GARDENS (8300)	HIDALGO	0	0	0	0
4	P TEXAN GARDENS (8800)	HIDALGO	0	0	0	0
4	P TEXAN GARDENS (9300)	HIDALGO	0	0	0	0
4	A THANKSGIVING (DINN)	JIM HOGG	1	0	0	0
4	P THANKSGIVING, S. (FRIO 1770)	DUVAL	1	0	6,456	0
4	A THELJON (1450)	STARR	0	0	0	0
4	THOMAS DIX (SINTON 4440)	SAN PATRICIO	0	0	0	0
4	THOMAS DIX (4600)	SAN PATRICIO	0	0	0	0
4	A THOMAS LOCKHART	DUVAL	0	0	0	0
4	THOMAS LOCKHART (1500)	DUVAL	9	0	2,092	0
4	THOMAS LOCKHART (1700)	DUVAL	1	0	0	0
4	THOMAS LOCKHART (3200)	DUVAL	0	0	0	0
4	THOMAS LOCKHART (3400)	DUVAL	0	0	0	0
4	THOMAS LOCKHART (4000)	DUVAL	2	2	10,001	0
4	A THOMAS LOCKHART (4100)	DUVAL	1	1	18,751	0
4	P THOMPSONVILLE, NE (WILCOX 9500)	JIM HOGG	M 17	15	9,379,338	1,689 F
4	P THOMPSONVILLE, NE. (9800)	WEBB	M 3	2	1,209,269	1,004 F
4	THOMPSONVILLE, NE. (9820)	WEBB	0	0	0	0
4	P THOMPSONVILLE, NE. (10,000)	JIM HOGG	1	0	0	0
4	P THOMPSONVILLE, NE. (10640)	JIM HOGG	1	1	271,964	0
4	P THOMPSONVILLE, NE. (12500)	JIM HOGG	4	2	1,962,333	0
4	THOMPSONVILLE, NE. (13700)	JIM HOGG	0	0	0	0
4	P THREE ISLANDS, EAST (7280)	CAMERON	1	0	160,023	0 F
4	THREE ISLANDS, EAST (7300)	CAMERON	3	1	622,323	12 F
4	THREE ISLANDS, EAST (7680)	CAMERON	1	0	0	0
4	P THREE ISLANDS, EAST (7700)	CAMERON	1	0	30,412	0 F
4	THREE ISLANDS, EAST (7715)	CAMERON	0	0	0	0
4	P TIGER (GULE 1700)	DUVAL	2	2	26,079	0
4	TIGER (FRIO 1350)	DUVAL	1	1	7,431	0
4	TIGER (FRIO 1470)	DUVAL	0	0	0	0
4	TIGER (YEGUA)	DUVAL	2	2	10,969	0
4	P TIJERINA-CANALES-BLUCHEK	JIM WELLS	M 12	5	571,189	C 2,175 F
4	T.-C.-B. (BROOKS, UPPER)	JIM WELLS	0	0	0	0
4	P TIJERINA-CANALES-BLUCHEK (CARL)	JIM WELLS	5	4	268,051	0
4	A T.-C.-B. (CLAUDIA)	JIM WELLS	0	0	0	0
4	A T.-C.-B. (CONRAD)	JIM WELLS	0	0	0	C 0
4	T.-C.-B. (E. ARTHUR)	JIM WELLS	0	0	0	0
4	T.-C.-B. (GEORGE)	JIM WELLS	0	0	0	0
4	P TIJERINA-CANALES-BLUCHEK (H-95)	JIM WELLS	M 7	4	1,273,443	3,417 F
4	T.-C.-B. (HARRIET)	JIM WELLS	0	0	0	0
4	T.-C.-B. (HORSTING 7100)	JIM WELLS	0	0	0	0
4	P T. C. B. (I-02)	JIM WELLS	3	2	836,557	0 F
4	P TIJERINA-CANALES-BLUCHEK (I-12)	JIM WELLS	1	1	122,911	0 F
4	P T. C. B. (I-28)	JIM WELLS	3	2	1,077,324	0 F
4	P T.C.B. (I-87)	JIM WELLS	1	1	94,921	1,525
4	TIJERINA-CANALES-BLUCHEK (J-07)	KLEBERG	0	0	0	0
4	P TIJERINA-CANALES-BLUCHEK (J-43)	KLEBERG	1	1	700,668	0 F
4	T. -C.- B (J-90)	KLEBERG	1	0	0	0
4	TIJERINA-CANALES-BLUCHEK (J-92)	KLEBERG	0	0	0	0
4	P T. - C. - B. (K-61)	KLEBERG	1	1	78,681	0 F
4	TIJERINA-CANALES-BLUCHEK (K-76)	KLEBERG	0	0	0	0
4	TIJERINA-CANALES-BLUCHEK (LINDA)	JIM WELLS	1	0	0	0
4	P T.-C.-B. (MARGARET)	JIM WELLS	1	0	0	0
4	T.-C.-B. (MARY, S.)	JIM WELLS	0	0	0	0
4	T.-C.-B. (NOWACEK)	JIM WELLS	M 2	2	267,239	771
4	T.-C.-B. (PAYASO)	JIM WELLS	0	0	0	0
4	T.-C.-B. (SANFORD)	JIM WELLS	1	0	0	0
4	A T-C-B (SECOND TIJERINA)	JIM WELLS	17	4	2,298,046	5,455 F
4	T.-C.-B. (STEVENS)	JIM WELLS	1	0	0	0
4	P T.-C.-B. (STEWART 6900)	JIM WELLS	8	3	177,822	331 F
4	T.-C.-B. (T-2-A)	JIM WELLS	0	0	0	0
4	P T.-C.-B.(V-3)	KLEBERG	3	2	754,413	0 F
4	P TIJERINA-CANALES-BLUCHEK (ZULA)	JIM WELLS	0	0	0	0
4	T.-C.-B. (ZULA SEG S)	JIM WELLS	0	0	0	0
4	T.-C.-B. (I LUWER)	JIM WELLS	0	0	0	0
4	T.-C.-B.(20-I-03,W)	JIM WELLS	1	0	0	0
4	A TIJERINA-CANALES-BLUCHEK (21-A1)	JIM WELLS	1	1	30,919	134 F
4	P TIJERINA-CANALES-BLUCHEK (21-B)	JIM WELLS	0	0	0	0
4	A T-C-B (21-B4,W)	JIM WELLS	26	18	2,109,278	C 4,999 F
4	T.-C.-B. (21-D)	JIM WELLS	0	0	0	0
4	P T.-C.-B. (21-F, SE)	KLEBERG	M 3	0	356,699	2,567
4	A TIJERINA-CANALES-BLUCHEK (21-J)	JIM WELLS	M 6	0	0	C 0
4	T.-C.-B. (5970 GAS SAND)	JIM WELLS	0	0	0	0
4	TIJERINA-CANALES-BLUCHEK (6200)	JIM WELLS	0	0	0	0
4	TIJERINA-CANALES-BLUCHEK (6650)	JIM WELLS	0	0	0	0
4	TIJERINA-CANALES-BLUCHEK (6800)	JIM WELLS	0	0	0	0
4	P T.-C.-B. (6900 CHARLES)	JIM WELLS	3	3	323,477	0
4	P T.-C.-B. (7000 CHARLES)	JIM WELLS	M 9	4	585,968	4,051 F
4	T-C-B (6850 CORGEY)	JIM WELLS	1	1	28,658	137
4	P T.-C.-B. (7050 CORGEY)	JIM WELLS	0	0	0	0
4	P T.-C.-B (7100 JONES)	JIM WELLS	3	2	23,566	0 F
4	TIJERINA-CANALES-BLUCHEK (7125)	JIM WELLS	0	0	0	0
4	T.-C.-B. (7130 FRANZ)	JIM WELLS	0	0	0	0
4	P T.-C.-B. (7200 RICHARD)	JIM WELLS	3	1	205,214	1,642
4	T.-C.-B. (7300)	JIM WELLS	1	0	0	0
4	TIJERINA-CANALES-BLUCHEK (7325)	JIM WELLS	0	0	0	0
4	T.-C.-B. (7400 MULEY)	JIM WELLS	0	0	0	0
4	T.-C.-B. (7600 CAROL)	JIM WELLS	1	1	21,112	0
4	P TIJERINA-CANALES-BLUCHEK (7670)	JIM WELLS	3	2	178,928	1,391
4	P T.-C.-B. (7700)	JIM WELLS	1	1	69,127	955

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	T.-C.-B. (7729)	JIM WELLS	1	0	0	0
4	TIJERINA-CANALES-BLUCHEK (7800)	JIM WELLS	1	0	0	0
4	P TIJERINA-CANALES-BLUCHEK (8000)	JIM WELLS	1	1	21,981	0
4	T.-C.-B. (8000 WEST)	JIM WELLS	0	0	0	0
4	TIJERINA-CANALES-BLUCHEK (8100)	JIM WELLS	0	0	0	0
4	TIJERINA-CANALES-BLUCHEK (8220)	JIM WELLS	0	0	0	0
4	T-C-B. (8250)	JIM WELLS	1	0	4,284	0
4	TIJERINA-CANALES-BLUCHEK (8300)	JIM WELLS	0	0	0	0
4	P TIJERINA-CANALES-BLUCHEK (8400)	KLEBERG	0	0	0	0
4	TIJERINA-CANALES-BLUCHEK (8500)	KLEBERG	0	0	0	0
4	TIJERINA-CANALES-BLUCHEK (8800)	JIM WELLS	M 3	1	389,541	4,231
4	P T.-C.-B. (8800 UPPER)	KLEBERG	1	1	200,659	4,514
4	TIJERINA-CANALES-BLUCHEK (8950)	JIM WELLS	0	0	0	0
4	TIJERINA-CANALES-BLUCHEK (9400)	KLEBERG	1	0	0	0
4	TIJERINA-CANALES-BLUCHEK (9900)	KLEBERG	0	0	0	0
4	P TIJERINA-CANALES-BLUCHEK(10,250)	JIM WELLS	M 7	4	835,703	24,687 F
4	P TIJERINA-CANALES-BLUCHEK(10,500)	KLEBERG	1	1	143,569	7,058
4	P TIJERINA-CANALES-BLUCHEK (10600)	KLEBERG	5	3	2,790,849	82,638
4	P T-C-B (11740)	KLEBERG	1	0	21,586	0
4	P TIJERINA-CANALES-BLUCHEK (11000)	KLEBERG	2	2	1,449,492	55,605
4	P TIJERINA-CANALES-BLUCHEK (H-62)	KLEBERG	1	1	9,706	0 F
4	P T-C-B, E. (9400)	KLEBERG	2	1	485,006	0 F
4	TIO AYOLA (8-25)	BROOKS	2	1	52,574	58 F
4	TIO AYOLA (8-97)	BROOKS	1	0	0	0
4	P TIO AYOLA (D-68)	BROOKS	1	0	6,138	301 F
4	TIO AYOLA (E-11)	BROOKS	1	0	0	0
4	TIO AYOLA (E-37)	BROOKS	1	0	0	0
4	TIO PANCHO (J-55)	KLEBERG	1	0	0	0
4	TODOS SANTOS (K-68)	HIDALGO	1	0	0	0
4	A TOM ALLEN (LOMA NOVIA)	JIM HOGG	0	0	0	0
4	A TOM GRAHAM	JIM WELLS	2	0	0	0
4	P TCM GRAHAM (VICKSBURG)	JIM WELLS	2	1	93,014	74
4	P TCM GRAHAM (2790)	JIM WELLS	2	0	6,026	0
4	TCM GRAHAM (3100)	JIM WELLS	0	0	0	0
4	TCM GRAHAM (3240)	JIM WELLS	0	0	46,869	0
4	P TCM GRAHAM (3420)	JIM WELLS	2	1	93,827	0
4	TCM GRAHAM (3500-A)	JIM WELLS	0	0	0	0
4	TCM GRAHAM (3500-C)	JIM WELLS	6	3	65,599	0
4	P TCM GRAHAM (3540)	JIM WELLS	1	0	109,045	529
4	TCM GRAHAM (3600)	JIM WELLS	2	1	48,588	0
4	TCM GRAHAM (3700)	JIM WELLS	1	1	18,823	0
4	A TCM GRAHAM (3750)	JIM WELLS	3	1	57,403	0
4	P TCM GRAHAM (3800)	JIM WELLS	1	0	0	0
4	P TCM GRAHAM (3985)	JIM WELLS	1	1	18,533	131
4	P TCM GRAHAM (4390)	JIM WELLS	1	1	27,445	27 F
4	P TCM GRAHAM (4520)	JIM WELLS	1	1	123,962	225
4	P TCM GRAHAM (4700)	JIM WELLS	1	1	2,620	0
4	P TCM GRAHAM (4770)	JIM WELLS	1	0	1,457	0
4	P TCM GRAHAM (4800)	JIM WELLS	3	0	0	0
4	TCM GRAHAM (4850)	JIM WELLS	0	0	0	0
4	TCM GRAHAM (5000 GAS)	JIM WELLS	1	0	1,257	0
4	P TCM GRAHAM (5150)	JIM WELLS	6	0	281,421	64 F
4	TCM GRAHAM (5250)	JIM WELLS	1	0	18,675	18 F
4	P TCM GRAHAM (5300)	JIM WELLS	11	4	121,001	203 F
4	P TCM GRAHAM, N. (3750 -A-)	JIM WELLS	1	0	21,285	0
4	A TCM GRAHAM, N. (3750 -B-)	JIM WELLS	1	0	0	0
4	TCM GRAHAM, WEST (FRIO C)	JIM WELLS	0	0	0	0
4	TCM GRAHAM, WEST (HARVEY 4530)	JIM WELLS	0	0	0	0
4	P TCM GRAHAM, WEST (SILER 4900)	JIM WELLS	2	1	77,992	132
4	TOM SHEARMAN (8000)	WEBB	1	0	0	0
4	P TCM SHEARMAN (10500)	WEBB	3	3	4,432,584	12,536
4	P TOM WALSH (ESCONDIDO)	WEBB	5	5	158,598	723 F
4	P TOM WALSH (OLMOS)	WEBB	M 46	43	1,822,583	16,852 F
4	TCM WALSH (WILCOX)	WEBB	1	0	0	0
4	TCM WALSH (WILCOX 4350)	WEBB	0	0	0	0
4	TOMAS (OLMOS)	WEBB	8	7	31,510	0
4	TORDILLA (I-31)	WILLACY	1	0	118,938	0 F
4	P TORDILLA (I-67, S)	WILLACY	2	1	455,748	0 F
4	P TORDILLA (I-71)	WILLACY	1	0	0	0
4	P TORDILLA (K-45)	KENEDY	2	2	169,800	0 F
4	P TORDILLA (J-48)	WILLACY	1	0	0	0
4	P TORDILLA (J-55)	WILLACY	1	0	47,422	0 F
4	TORDILLO CREEK (4000)	WEBB	0	0	0	0
4	TRAYLOR ISLAND (7800)	NUECES	0	0	0	0
4	TRES ENCINOS (CLAUDE)	BROOKS	0	0	0	0
4	TRES ENCINOS (ELDON)	BROOKS	0	0	0	0
4	TRES ENCINOS (H-30 SD.)	BROOKS	0	0	0	0
4	TRES ENCINOS (P. CARRULL)	BROOKS	0	0	0	0
4	TRES ENCINOS (SMARTZ)	BROOKS	0	0	0	0
4	TRES ENCINOS (7390)	BROOKS	0	0	0	0
4	TREVINO (7650)	ZAPATA	0	0	0	0
4	TRI CHANNEL (FRIO I-1)	NUECES	0	0	0	0
4	TRI CHANNEL (FRIO I-2)	NUECES	0	0	0	0
4	TRI CHANNEL (FRIO J-1)	NUECES	0	0	0	0
4	A TRIPLE -A- (FRIO 7100)	SAN PATRICIO	3	1	58,379	923
4	A TRIPLE "A" (FRIO 7300 SD)	SAN PATRICIO	1	0	0	0
4	TRIPLE -A- (FRIO 8900)	SAN PATRICIO	1	0	0	0
4	P TRIPLE -A- (8700 SAND)	SAN PATRICIO	1	1	54,757	1,456
4	P TRIPLE A (9200 SAND)	SAN PATRICIO	1	1	417,721	4,630
4	TSESMELIS (3200)	JIM WELLS	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	TSESMELIS (3400)	JIM WELLS	7	4	25,816	0
4	TSESMELIS (4300)	JIM WELLS	0	0	0	0
4	TSESMELIS (4500)	JIM WELLS	2	1	9,795	0
4	P TSESMELIS, EAST (5400)	JIM WELLS	1	0	0	0
4	P TSESMELIS, WEST (4500)	JIM WELLS	1	1	59,059	0
4	P TURKEY CREEK	NUECES	1	1	31,852	0
4	TURKEY CREEK (CARBON SINTON 2ND)	NUECES	0	0	0	0
4	TURKEY CREEK (CARBON SINTON 3RD)	NUECES	0	0	0	0
4	TURKEY CREEK (GREGA 1ST)	NUECES	0	0	0	0
4	TURKEY CREEK (GREGA 4TH)	NUECES	0	0	0	0
4	TURKEY CREEK (SINTON 2ND)	NUECES	0	0	0	0
4	TURKEY CREEK (SINTON 3RD)	NUECES	0	0	0	0
4	TURKEY CREEK (SINTON 4TH)	NUECES	0	0	0	0
4	TURKEY CREEK (3700)	NUECES	0	0	0	0
4	TURKEY CREEK (4600)	NUECES	0	0	0	0
4	TURKEY CREEK (6900)	NUECES	0	0	0	0
4	TURKEY CREEK, NORTH (VICKSBURG)	SAN PATRICIO	0	0	0	0
4	TURKEY CREEK, S. (VIOLET 6800)	NUECES	0	0	0	0
4	UDEC (WILCOX)	WEBB	1	0	0	0
4	P UMBRELLA, NORTH (7300)	WEBB	3	3	420,834	1,959
4	P UMBRELLA, SOUTH (7450)	WEBB	1	1	60,051	165
4	P UREBEND (LOBOS)	ZAPATA	5	5	74,055	0
4	P URSCHEL (ASHBY 7385)	STARR	1	1	47,797	289 F
4	URSCHEL (VICKSBURG 1)	STARR	0	0	0	0
4	URSCHEL (4100)	STARR	1	1	115,388	0
4	URSCHEL (4250)	STARR	0	0	0	0
4	URSCHEL (4360)	STARR	0	0	0	0
4	P VAELLO (COLE)	DUVAL	1	0	9,499	0
4	A VAELLO (TEDLIE)	DUVAL	0	0	0	0
4	VAELLO, SW. (TEDLIE)	DUVAL	1	1	7,366	0 F
4	P VALLEY (WILCOX)	WEBB	2	2	235,997	1,627
4	VAN SHERPE (VKSBG. 0-1)	HIDALGO	1	0	0	0
4	VAQUILLAS RANCH (WILCOX)	WEBB	1	0	0	0
4	VELA (ALANIZ)	STARR	3	2	41,180	0
4	VELA (FRIO 3300)	STARR	2	0	0	0
4	VERANDO (2850)	JIM HOGG	1	0	0	0
4	P VIBORAS	BROOKS	1	0	0	0
4	VIBORAS (F-47)	BROOKS	1	0	0	0
4	VIBORAS (F-52)	BROOKS	2	0	0	0
4	VIBORAS (F-59, VI)	BROOKS	3	0	0	0
4	VIBORAS (F-70, VII)	BROOKS	1	0	0	0
4	VIBORAS (F-70, VII, A)	BROOKS	1	0	0	0
4	P VIBORAS (F-70, VII, N)	BROOKS	1	0	221,138	0 F
4	VIBORAS (F-73, VI)	BROOKS	1	0	0	0
4	VIBORAS (F-73, VII)	BROOKS	1	0	0	0
4	VIBORAS (F-81)	BROOKS	1	0	0	0
4	VIBORAS (F-81, S)	BROOKS	1	1	295,285	0 F
4	VIBORAS (F-88)	BROOKS	0	0	0	0
4	VIBORAS (F-90)	BROOKS	2	1	603,780	0 F
4	A VIBORAS (F-95)	BROOKS	1	0	138,501	0 F
4	VIBORAS (FRIO 9000)	BROOKS	1	1	396,201	0 F
4	VIBORAS (G-02)	BROOKS	2	1	64,069	0 F
4	VIBORAS (G-02, VI)	BROOKS	2	0	58,487	0 F
4	VIBORAS (G-07)	BROOKS	3	1	593,179	0 F
4	VIBORAS (G-07, VI)	BROOKS	2	0	0	0
4	VIBORAS (G-08)	BROOKS	1	0	19,830	0 F
4	A VIBORAS (G-13-N)	BROOKS	0	0	0	0
4	VIBORAS (G-13-S)	BROOKS	0	0	0	0
4	VIBORAS (G-13 VII)	BROOKS	1	0	0	0
4	VIBORAS (G-18, VII, N)	BROOKS	2	0	0	0
4	P VIBORAS (G-18, VII, S)	BROOKS	1	1	649,367	0 F
4	VIBORAS (G-18, VIII)	BROOKS	1	0	0	0
4	VIBORAS (G-19)	BROOKS	4	0	26,290	0 F
4	VIBORAS (G-19, VII, C)	BROOKS	0	0	0	0
4	P VIBORAS (G-23, U.)	BROOKS	1	0	0	0
4	P VIBORAS (G-23, VII, N)	BROOKS	1	0	0	0
4	P VIBORAS (G-23, 34, N)	BROOKS	0	0	0	0
4	VIBORAS (G-31, VI)	BROOKS	1	0	0	0
4	P VIBORAS (G-31 VII, E)	BROOKS	1	1	503,500	0 F
4	P VIBORAS (G-31, VIII)	BROOKS	1	1	413,583	0 F
4	VIBORAS (G-34)	BROOKS	1	0	24,255	0 F
4	VIBORAS (G-34, VIII)	BROOKS	1	1	762,460	0 F
4	VIBORAS (G-41, VII)	BROOKS	1	0	4,116	0 F
4	VIBORAS (G-46, VIII)	BROOKS	2	0	0	0
4	VIBORAS (G-47)	BROOKS	1	1	221,188	0 F
4	VIBORAS (G-52)	BROOKS	0	0	0	0
4	VIBORAS (G-54)	BROOKS	2	1	173,387	0 F
4	VIBORAS (G-54, II)	BROOKS	0	0	0	0
4	VIBORAS (G-54, VIII)	BROOKS	3	1	1,122,653	0 F
4	VIBORAS (G-54, VIII, N.)	BROOKS	1	0	0	0
4	P VIBORAS (G-58)	BROOKS	1	0	229,028	0 F
4	A VIBORAS (G-59, E.)	BROOKS	1	0	0	0
4	VIBORAS (G-59, L.)	BROOKS	0	0	0	0
4	VIBORAS (I-99)	BROOKS	1	1	386,155	0 F
4	P VIBORAS (J-01)	BROOKS	1	1	69,942	0 F
4	P VIBORAS (K-27)	BROOKS	1	1	9,440	0 F
4	P VIBORAS (K-50)	BROOKS	1	0	0	0
4	VIBORAS (MASSIVE FIRST)	BROOKS	58	34	22,352,665	0 F
4	VIBORAS (MASSIVE FIRST EAST)	BROOKS	5	4	2,342,211	0 F
4	VIBORAS (MASSIVE FIRST WEST)	BROOKS	1	0	0	0

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4	P VIBORAS (MASSIVE FIRST 4)	BROOKS	1	0	139,537	0 F
4	P VIBORAS (MASSIVE FIRST 4, VII S)	BROOKS	1	1	1,237,269	0 F
4	P VIBORAS (MASSIVE FIRST 5, VII)	BROOKS	1	1	475,997	0 F
4	VIBORAS (MASSIVE FIRST 6,V)	BROOKS	1	0	0	0
4	VIBORAS (MASSIVE SECOND)	BROOKS	40	31	22,879,641	0 F
4	VIBORAS (MASSIVE SECOND E.)	BROOKS	0	0	0	0
4	VIBORAS (MASSIVE SECOND VI)	BROOKS	3	3	869,263	0 F
4	VIBORAS (MASSIVE SECOND VI)	BROOKS	1	1	424,750	0 F
4	VIBORAS (MASSIVE SECOND V, N)	BROOKS	1	1	97,845	0 F
4	VIBORAS (MASSIVE SECOND WEST)	BROOKS	1	0	0	0
4	VIBORAS (STRAY 5000)	BROOKS	1	0	0	0
4	VIBORAS (ZONE 1)	BROOKS	1	1	362,701	0 F
4	VIBORAS (ZONE 1-VIII)	BROOKS	1	1	261,513	0 F
4	VIBORAS (ZONE 1, N)	BROOKS	1	0	0	0
4	VIBORAS (ZONE 2)	BROOKS	2	1	208,746	0 F
4	P VIBORAS (ZONE 2,S)	BROOKS	1	0	47,894	0 F
4	VIBORAS (ZONE 2, E)	BROOKS	0	0	0	0
4	VIBORAS (ZONE 5,N)	BROOKS	0	0	0	0
4	P VIBORAS (ZONE 5, S)	BROOKS	1	1	246,984	0 F
4	A VIBORAS (ZONE 6,E)	BROOKS	0	0	0	0
4	VIBORAS (ZONE 7, VII)	BROOKS	1	1	603,689	0 F
4	VIBORAS (ZONE 7, VII S)	BROOKS	1	0	0	0
4	VIBORAS (C3)	BROOKS	4	2	1,523,502	0 F
4	VIBORAS (03 & 04, S.)	BROOKS	1	1	174,846	0 F
4	VIBORAS (03-C, VII)	BROOKS	2	1	344,824	0 F
4	VIBORAS (03-C, VII, SE)	BROOKS	0	0	0	0
4	P VIBORAS (03-C, VII, W)	BROOKS	2	1	380,114	0 F
4	VIBORAS (03-C, VIII)	BROOKS	4	2	1,910,314	0 F
4	VIBORAS (04)	BROOKS	4	3	1,340,217	0 F
4	VIBORAS (06)	BROOKS	1	0	0	0
4	VIBORAS (2050)	BROOKS	1	0	0	0
4	VIBORAS (7,300)	BROOKS	0	0	0	0
4	VIBORAS (7,340)	BROOKS	0	0	0	0
4	VIBORAS (7,500)	BROOKS	0	0	0	0
4	VIBORAS (7,650)	BROOKS	0	0	0	0
4	VIBORAS (7,680)	BROOKS	0	0	0	0
4	VIBORAS (7,775)	BROOKS	1	0	0	0
4	A VIBORAS (8,300)	BROOKS	0	0	0	0
4	A VIBORAS (8,500 SAND)	BROOKS	2	1	378,086	0 F
4	A VIBORAS (8500, VIII, W)	BROOKS	1	0	0	0
4	VIBORAS (8,900)	BROOKS	0	0	0	0
4	VIBORAS (11,500)	BROOKS	1	1	197,432	0 F
4	VIBORAS, SE. (M-10)	BROOKS	1	1	11,819	0 F
4	VIBORAS, WEST (G-15)	BROOKS	0	0	0	0
4	VIBORAS, WEST (I-12)	BROOKS	1	0	0	0
4	VIBORAS, WEST (I-33)	BROOKS	1	0	0	0
4	VIBORAS, WEST (I-57)	BROOKS	2	0	0	0
4	P VIBORAS, WEST (I-65)	BROOKS	1	1	692,852	17,593
4	VICKSBURG (8750)	NUECES	1	1	16,313	171
4	P VIDAURRI (WILCOX)	ZAPATA	5	4	3,405,708	9,061
4	VIDAURRI (6100)	ZAPATA	1	0	0	0
4	P VIGGO (B-26)	DUVAL	1	1	29,545	0 F
4	VIGGO (COCKFIELD 1)	DUVAL	0	0	0	0
4	VIGGO (MIRANDO 1)	DUVAL	0	0	0	0
4	P VIGGO (WILCOX)	DUVAL	1	0	0	0
4	VIGGO (YEGUA EAST Y-3)	DUVAL	2	0	0	0
4	VIGGO (YEGUA 3)	DUVAL	0	0	0	0
4	VIGGO (YEGUA 4)	DUVAL	0	0	0	0
4	VIGGO (YEGUA 8)	DUVAL	1	0	0	0
4	VIGGO (YEGUA 9)	DUVAL	0	0	0	0
4	VIGGO (YEGUA 11)	DUVAL	1	0	0	0
4	VIGGO (Y-14, NE)	DUVAL	1	0	6,112	0 F
4	A VIGGO (YEGUA 24)	DUVAL	0	0	0	0
4	A VIOLA (DOUGLAS 1ST)	NUECES	1	1	6,717	96
4	VIOLA (DOUGLAS 3RD)	NUECES	0	0	0	0
4	VIOLA (KENNEDY A)	NUECES	0	0	0	0
4	A VIOLA (4000)	NUECES	0	0	0	0
4	VIOLA (4100)	NUECES	0	0	0	0
4	VIOLA (4290)	NUECES	0	0	0	0
4	VIOLA (4330)	NUECES	1	0	0	0
4	A VIOLA (4400)	NUECES	0	0	0	0
4	VIOLA (6000)	NUECES	0	0	0	0
4	VIOLA (6200)	NUECES	0	0	0	0
4	VIOLA (6400)	NUECES	0	0	0	0
4	VIOLA (8500)	NUECES	0	0	0	0
4	P VIOLA, N. (4000)	SAN PATRICIO	1	1	52,265	2
4	VIOLET (5380)	NUECES	0	0	0	0
4	P VIOLET (6500)	NUECES	1	0	33,697	2,059
4	VIOLET (6800)	NUECES	0	0	0	0
4	P VIOLET (6940)	NUECES	2	1	28,486	320
4	VIOLET (7200)	NUECES	0	0	0	0
4	VIOLET (7300)	NUECES	0	0	0	0
4	VIOLET, SOUTH (OAKVILLE 2600)	NUECES	0	0	0	0
4	P VIOLET, W. (FRIO 6600)	NUECES	1	1	108,980	1,435
4	VIOLET,W.(FRIO 7030)	NUECES	1	0	0	0
4	VIRGINIA (9000)	ARANSAS	1	0	0	0
4	P VIRGINIA (9,050)	ARANSAS	2	2	63,257	4,565
4	VIRGINIA (9,600)	ARANSAS	1	1	11,737	0 F
4	P VIRGINIA (9,700)	ARANSAS	1	1	70,166	2,253 F
4	VIRGINIA (10,600)	ARANSAS	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A VIRGINIA (10,800)	ARANSAS	4	1	16,325	2,195 F
4	P VIRGINIA (11,000)	ARANSAS	3	0	0	0
4	P VISTA DEL MAR (MIOCENE 7000)	CAMERON	1	1	48,833	0
4	VISTA DEL MAR (MIOCENE 7150)	CAMERON	1	1	31,851	0
4	VISTA DEL MAR (MIOCENE 7300)	CAMERON	1	1	41,602	0
4	P VISTA DEL MAR, SE. (MIOCENE 7600)	CAMERON	0	0	0	0
4	VOLPE (LEAL)	WEBB	1	0	0	0
4	VOLPE (2300)	WEBB	1	1	6,363	0
4	P VOLPE (5800)	ZAPATA	2	2	649,239	377
4	P VOLPE (6550)	ZAPATA	3	3	1,881,317	1,746
4	P VOLPE, EAST (FRIO)	WEBB	1	1	73,376	0
4	P VOLPE, SE. (WILCOX 7100)	ZAPATA	1	1	695,029	1,355
4	P VOLPE, S. E. (WILCOX 7300)	ZAPATA	1	1	28,447	176 F
4	P VOLPE, S.E. (WILCOX 7730)	ZAPATA	1	1	213,280	102 F
4	W. W. W. (6900)	NUECES	0	0	0	0
4	WADE CITY (1700 OAKVILLE)	JIM WELLS	0	0	0	0
4	P WADE CITY (1900 OAKVILLE)	JIM WELLS	2	2	24,595	0
4	WADE CITY (2050)	JIM WELLS	0	0	0	0
4	WADE CITY (2100 BRIEGER)	JIM WELLS	1	0	0	0
4	WADE CITY (2300)	JIM WELLS	3	1	33,126	0
4	WADE CITY (2600)	JIM WELLS	1	0	1,565	0
4	P WADE CITY (2700 HET. GAS)	JIM WELLS	9	5	309,536	0
4	WADE CITY (2700,N.)	JIM WELLS	0	0	0	0
4	WADE CITY (HET. 2900)	JIM WELLS	2	2	42,832	0
4	P WADE CITY (3025)	JIM WELLS	1	1	14,003	0
4	P WADE CITY (3300 FRIO)	JIM WELLS	2	1	14,984	0
4	P WADE CITY (3370 FRIO)	JIM WELLS	2	2	36,897	0
4	WADE CITY (3400)	JIM WELLS	2	2	114,375	0
4	WADE CITY (4250)	JIM WELLS	0	0	0	0
4	WADE CITY (4360)	JIM WELLS	0	0	0	0
4	P WADE CITY (4500)	JIM WELLS	1	1	8,268	0
4	WADE CITY (4700)	JIM WELLS	0	0	0	0
4	WADE CITY (4900)	JIM WELLS	0	0	0	0
4	A WADE CITY (5300)	JIM WELLS	1	1	30,831	1,249
4	WADE CITY, SOUTH (3400)	JIM WELLS	0	0	0	0
4	A WARE (OHERN)	STARR	0	0	0	0
4	P WATERS (6000)	HIDALGO	1	0	0	0
4	WATKINS (619)	WEBB	1	0	0	0
4	WEATHERBY (WILCOX P)	DUVAL	1	0	0	0
4	WEBB (VICKSBURG A)	NUECES	0	0	0	0
4	P WEBB (WATSON 9500)	SAN PATRICIO	2	1	72,716	584
4	WEBB (WEBB GAS)	SAN PATRICIO	0	0	0	0
4	WEBB (5700)	SAN PATRICIO	0	0	0	0
4	P WEBB (8950)	SAN PATRICIO	1	1	136,587	2,853
4	WEBB, NORTH (5650)	SAN PATRICIO	0	0	0	0
4	A WEIL	JIM HCGG	0	0	0	0
4	WEIL (LOMA NOVIA)	JIM HOGG	1	0	2,071	0
4	WEIL (PETTUS JACKSON)	JIM HOGG	0	0	0	0
4	P WEIL (5180)	JIM HOGG	1	0	17,174	90
4	WEIL, EAST (PETTUS)	JIM HOGG	0	0	0	0
4	WEIL, SW. (YEGUA 4)	JIM HCGG	0	0	0	0
4	A WELDER	DUVAL	1	0	0	0
4	WELDER (COLE, FIRST)	DUVAL	0	0	0	0
4	WELDER (FRIO)	DUVAL	1	0	0	0
4	WELDER (LOMA NOVIA)	DUVAL	1	0	0	0
4	P WESLACO, NORTH (8,300)	HIDALGO	3	1	126,617	0
4	P WESLACO, NORTH (8,350)	HIDALGO	0	0	0	0
4	WESLACO, NORTH (8,500)	HIDALGO	2	1	65,718	433
4	P WESLACO, NORTH (8,600)	HIDALGO	0	0	0	0
4	WESLACO, NORTH (8,900)	HIDALGO	2	1	44,116	0
4	WESLACO, NORTH (9,050)	HIDALGO	0	0	0	0
4	P WESLACO, NORTH (9,300)	HIDALGO	0	0	0	0
4	P WESLACO, NORTH (9,500)	HIDALGO	1	0	0	0
4	WESLACO, NORTH (10,200)	HIDALGO	1	1	17,845	0
4	WESLACO, SOUTH (WILLIS)	HIDALGO	1	1	124,792	255 F
4	WESLACO, SOUTH (7400)	HIDALGO	2	1	288,091	591 F
4	P WESLACO, SOUTH (8000)	HIDALGO	1	1	1,939,479	9,681
4	P WESLACO, SOUTH (8300 SKAGGS)	HIDALGO	1	1	807,017	5,706
4	P WESLACO, SOUTH (8400)	HIDALGO	4	3	2,638,773	16,837
4	P WESLACO, SOUTH (8600)	HIDALGO	0	0	0	0
4	WESLACO, SOUTH (8700 FAUSEK)	HIDALGO	4	3	533,030	3,441
4	P WESLACO, SOUTH (8900)	HIDALGO	0	0	0	0
4	WESLACO, SOUTH (9000)	HIDALGO	0	0	0	0
4	P WESLACO, SOUTH (9500)	HIDALGO	2	1	409,755	1,279 F
4	WHITE POINT (1600)	SAN PATRICIO	2	1	16,951	0
4	WHITE POINT (1900)	SAN PATRICIO	2	0	0	0
4	WHITE POINT (2200)	SAN PATRICIO	0	0	0	0
4	P WHITE POINT (2450)	SAN PATRICIO	2	1	96,804	0
4	WHITE POINT (3200)	SAN PATRICIO	3	0	0	0
4	WHITE POINT (3850, SW)	SAN PATRICIO	0	0	0	0
4	WHITE POINT (3900)	SAN PATRICIO	3	0	0	0
4	WHITE POINT (4000)	SAN PATRICIO	1	0	0	0
4	WHITE POINT (4900)	SAN PATRICIO	1	0	0	0
4	WHITE POINT (9580)	NUECES	1	0	0	0
4	A WHITE POINT, EAST	SAN PATRICIO	0	0	0	0
4	P WHITE POINT EAST (8-95)	SAN PATRICIO	1	1	24,922	0 F
4	P WHITE POINT, EAST (COPELAND)	SAN PATRICIO	5	5	1,923,098	6,932 F
4	P WHITE POINT, EAST (FRENCH)	SAN PATRICIO	2	2	990,714	0 F
4	WHITE POINT, E. (FRIO 5700)	SAN PATRICIO	1	0	0	0
4	WHITE POINT, EAST (HET)	NUECES	0	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P WHITE POINT, EAST (KOUNCE)	SAN PATRICIO	2	2	2,088,885	389 F
4	P WHITE POINT, EAST (MAYU)	SAN PATRICIO	2	0	40,780	0 F
4	P WHITE POINT, EAST (OWENS)	SAN PATRICIO	1	1	135,031	0 F
4	WHITE POINT, EAST (STATE)	NUECES	0	0	0	0
4	WHITE POINT, E. (WHITE PT.2250)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, E. (WHITE PT.2500)	SAN PATRICIO	6	2	34,863	0 F
4	WHITE POINT, E (WHITE PT.2500 N)	SAN PATRICIO	1	0	0	0
4	WHITE POINT, E. (WHITE PT.2600)	SAN PATRICIO	4	0	0	0
4	P WHITE POINT, E. (WHITE PT.3900)	SAN PATRICIO	11	3	34,570	0
4	WHITE POINT, EAST (1350)	SAN PATRICIO	1	0	2,163	0
4	WHITE POINT, E. (1400)	SAN PATRICIO	1	0	0	0
4	WHITE POINT, E. (1630)	SAN PATRICIO	4	2	72,449	0
4	WHITE POINT, E. (1710)	SAN PATRICIO	1	0	0	0
4	P WHITE POINT, E. (1850)	SAN PATRICIO	1	1	23,113	0 F
4	P WHITE POINT, EAST (2000)	SAN PATRICIO	4	1	40,649	0
4	WHITE POINT, EAST (2070)	JIM WELLS	0	0	0	0
4	WHITE POINT, EAST (2100)	SAN PATRICIO	4	0	1,255	0
4	WHITE POINT, EAST (2120)	SAN PATRICIO	1	0	0	0
4	P WHITE POINT, EAST (2150)	SAN PATRICIO	3	0	0	0
4	P WHITE POINT, EAST (2200)	SAN PATRICIO	2	0	0	0
4	WHITE POINT, EAST (2250)	SAN PATRICIO	1	0	0	0
4	P WHITE POINT, EAST (2300)	SAN PATRICIO	5	3	86,148	0
4	WHITE POINT, EAST (2400)	SAN PATRICIO	3	1	60,617	0 F
4	P WHITE POINT, EAST (2550)	SAN PATRICIO	5	1	60,285	0
4	P WHITE POINT, EAST (2590)	SAN PATRICIO	4	4	103,322	0 F
4	WHITE POINT, EAST (2850)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (2940)	SAN PATRICIO	3	0	0	0
4	P WHITE POINT, EAST (3000)	SAN PATRICIO	6	2	32,515	0
4	P WHITE POINT, EAST (3030)	SAN PATRICIO	1	1	58,222	0
4	WHITE POINT EAST (3070)	SAN PATRICIO	1	0	1,500	0
4	P WHITE POINT, EAST (3100)	SAN PATRICIO	6	1	66,833	0
4	WHITE POINT, EAST (3200)	SAN PATRICIO	4	1	41,486	0 F
4	WHITE POINT, EAST (3290)	NUECES	0	0	0	0
4	A WHITE POINT, EAST (3300)	SAN PATRICIO	0	0	0	0
4	P WHITE POINT, EAST (3400)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (3500)	SAN PATRICIO	1	0	0	0
4	P WHITE POINT, EAST (3600)	SAN PATRICIO	1	0	0	0
4	P WHITE POINT, EAST (3700)	SAN PATRICIO	4	2	115,483	0
4	WHITE POINT, EAST (3750)	SAN PATRICIO	0	0	0	0
4	P WHITE POINT, EAST (3800)	SAN PATRICIO	4	1	23,345	0 F
4	P WHITE POINT, EAST (3850)	NUECES	5	0	16,870	15
4	WHITE POINT, EAST (3950)	SAN PATRICIO	3	2	135,455	0
4	WHITE POINT, EAST (4000)	SAN PATRICIO	2	0	0	0
4	WHITE POINT, EAST (4000, SW.)	NUECES	0	0	0	0
4	WHITE POINT, EAST (4000, W)	SAN PATRICIO	1	0	0	0
4	WHITE POINT, EAST (4200)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (4510)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (4550)	SAN PATRICIO	1	0	0	0
4	WHITE POINT, EAST (4690)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (4800)	SAN PATRICIO	0	0	0	0
4	A WHITE POINT, EAST (5005)	NUECES	0	0	0	0
4	P WHITE POINT, EAST (5200)	SAN PATRICIO	1	0	0	0
4	WHITE POINT, EAST (5500)	NUECES	0	0	0	0
4	WHITE POINT, EAST (5600)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, E. (5820)	SAN PATRICIO	1	1	1,969	0 F
4	WHITE POINT, EAST (5900)	SAN PATRICIO	0	0	0	0
4	P WHITE POINT, E. (5980)	SAN PATRICIO	1	0	447	0
4	A WHITE POINT, EAST (6100)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (6730)	NUECES	0	0	0	0
4	WHITE POINT, E. (7600)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (8000)	NUECES	0	0	0	0
4	WHITE POINT, EAST. (8200)	NUECES	0	0	0	0
4	WHITE POINT, EAST (8750)	SAN PATRICIO	1	1	18,895	180
4	P WHITE POINT, EAST (9100)	NUECES	1	1	50,875	121
4	P WHITE POINT, EAST DEEP (BROOKS)	SAN PATRICIO	1	1	635,893	0 F
4	WHITE POINT EAST DEEP (CRUMPTON)	SAN PATRICIO	1	0	0	0
4	WHITE POINT EAST DEEP (GUEDIN LWR)	SAN PATRICIO	1	0	0	0
4	P WHITE POINT, EAST DEEP (MATCH)	SAN PATRICIO	3	3	491,687	0 F
4	WHITE POINT E DEEP (HERRON LD)	SAN PATRICIO	1	0	0	0
4	WHITE POINT E. DP (COMMONWEALTH)	SAN PATRICIO	1	0	12,573	0 F
4	WHITTED (CHAPAPAS)	HIDALGO	2	0	0	0
4	P WHITTED (CUTHBERT)	HIDALGO	2	0	0	0
4	P WHITTED (6000-7000)	HIDALGO	1	1	22,157	0
4	P WHITTED (6300)	HIDALGO	5	2	36,199	7 F
4	WHITTED (6520)	HIDALGO	2	0	0	0
4	P WHITTED (6900)	HIDALGO	3	1	33,591	149
4	P WHITTED (7100)	HIDALGO	0	0	0	0
4	P WHITTED (7200)	HIDALGO	1	1	66,689	217
4	P WHITTED (7500)	HIDALGO	0	0	0	0
4	P WHITTED, NW. (6900)	HIDALGO	1	0	144,834	1,297
4	A WILLAMAR (GRABEN A-1 SD., N.)	WILLACY	1	0	0	0
4	WILLAMAR (GRABEN 5200)	WILLACY	1	0	345	0
4	WILLAMAR (GRABEN 6350, N.)	WILLACY	1	0	0	0
4	WILLAMAR (MIOCENE)	WILLACY	1	0	0	0
4	WILLAMAR (4500)	WILLACY	0	0	0	0
4	WILLAMAR (5200)	WILLACY	1	0	282	16
4	WILLAMAR (5870)	WILLACY	1	0	0	0
4	WILLAMAR, SE. (FRIO 1 SECTION)	WILLACY	0	0	0	0
4	WILLAMAR, SE. (FRIO 1 SEG 2)	WILLACY	0	0	0	0
4	A WILLAMAR, WEST	WILLACY	2	1	95,750	98

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	WILLAMAR, WEST (MIOCENE 3890)	WILLACY	0	0	0	0
4	WILLAMAR, WEST (MIOCENE 3900)	WILLACY	2	0	0	0
4	WILLAMAR, WEST (MIOCENE 4080, S)	WILLACY	1	0	0	0
4	WILLAMAR, WEST (MIOCENE 4450)	WILLACY	1	0	0	0
4	WILLAMAR, WEST (MIOCENE 4500)	WILLACY	3	0	0	0
4	P WILLAMAR WEST (MIOCENE 4700)	WILLACY	1	1	183,433	149
4	WILLAMAR, WEST (MIOCENE 4710)	WILLACY	1	1	28,481	136
4	P WILLAMAR, WEST (MIOCENE 4980)	WILLACY	3	1	81,329	0 F
4	P WILLAMAR, WEST (MIOCENE 5000)	WILLACY	2	1	153,061	396
4	WILLAMAR, WEST (MIOCENE 5100)	WILLACY	0	0	0	0
4	A WILLAMAR, WEST (MIOCENE 5300)	WILLACY	2	0	0	0
4	WILLAMAR, WEST (MIOCENE 5380)	WILLACY	1	0	0	0
4	WILLAMAR, WEST (MIOCENE 5500)	WILLACY	0	0	0	0
4	P WILLAMAR, WEST (MIOCENE 5800)	WILLACY	2	1	155,556	127 F
4	A WILLAMAR, WEST (MIOCENE 5850)	WILLACY	1	0	9,100	1,209 F
4	P WILLAMAR, WEST (MIOCENE 6050)	WILLACY	1	0	4,363	0 F
4	P WILLAMAR, WEST (MIOCENE 6250)	WILLACY	2	1	189,906	26 F
4	P WILLAMAR, WEST (MIOCENE 6300)	WILLACY	3	2	169,502	2,476 F
4	WILLAMAR, WEST (MIOCENE 6350)	WILLACY	1	0	0	0
4	WILLAMAR, WEST (MIOCENE 6700)	WILLACY	0	0	0	0
4	WILLAMAR, WEST (SM-4100)	WILLACY	0	0	0	0
4	WILLAMAR, WEST (1500)	WILLACY	0	0	0	0
4	P WILLAMAR, WEST (3500)	WILLACY	1	0	0	0
4	WILLAMAR, WEST (7800)	WILLACY	0	0	0	0
4	WILLMANN (STILLWELL)	SAN PATRICIO	2	0	0	0
4	WILLMANN (3100)	SAN PATRICIO	1	1	10,780	0
4	A WILLMANN (3200)	SAN PATRICIO	1	1	17,507	0
4	WILLMANN (3300 GAS)	SAN PATRICIO	2	2	15,944	0
4	WILLMANN (3500)	SAN PATRICIO	1	1	12,571	0
4	WILLMANN (3540)	SAN PATRICIO	1	0	2,621	0
4	WILLMANN (3600)	SAN PATRICIO	1	1	31,154	0
4	WILLMANN (4020)	SAN PATRICIO	1	1	1,205	0
4	WILLMANN (4150)	SAN PATRICIO	0	0	0	0
4	WILLMANN (4270)	SAN PATRICIO	1	0	0	0
4	WILLMANN (5050)	SAN PATRICIO	0	0	0	0
4	WILLMANN, NORTH (FRID 4000)	SAN PATRICIO	0	0	0	0
4	A WILLMANN, NORTH (FRID 4240)	SAN PATRICIO	0	0	0	0
4	WILLMANN, N. (HET 2530)	SAN PATRICIO	0	0	0	0
4	WILLMANN, NORTH (2400)	SAN PATRICIO	0	0	0	0
4	WILLMANN, NORTH (2850)	SAN PATRICIO	0	0	0	0
4	A WILLMANN, NORTH (4700)	SAN PATRICIO	0	0	0	0
4	WHLERS - POND (3550)	SAN PATRICIO	1	0	0	0
4	WRAY (WILCOX 6500)	ZAPATA	0	0	0	0
4	WBANEZ (HOCKLEY 3880)	DUVAL	1	0	0	0
4	WBANEZ (PETTUS, MIDDLE)	DUVAL	0	0	0	0
4	P YEARY (CAMPBELL)	KLEBERG	2	0	0	0
4	P YEARY (FIMBLE)	KLEBERG	7	1	190,702	0 F
4	P YEARY (GOETSCH)	KLEBERG	1	0	0	0
4	P YEARY (HUFF)	KLEBERG	7	6	254,538	2,592 F
4	YEARY (I-15)	KLEBERG	1	0	409	0 F
4	P YEARY (I-15, E)	KLEBERG	1	1	8,877	0 F
4	YEARY (I-40)	KLEBERG	1	0	0	0
4	YEARY (I-50)	KLEBERG	1	1	99,302	0 F
4	YEARY (I-51)	KLEBERG	2	1	582,842	0 F
4	YEARY (I-89)	KLEBERG	1	0	30,426	0 F
4	YEARY (I-96)	KLEBERG	1	1	434,056	0 F
4	YEARY (J-03)	KLEBERG	1	1	533,829	0 F
4	YEARY (J-13)	KLEBERG	1	0	13,576	0 F
4	P YEARY (JACOBS)	KLEBERG	1	0	4,515	0 F
4	YEARY (JOHNSON)	KLEBERG	3	1	81,280	0
4	P YEARY (KNOX)	KLEBERG	4	1	85,805	379 F
4	YEARY (LANGLEY)	KLEBERG	1	0	0	0
4	YEARY (LOYCLA)	KLEBERG	0	0	0	0
4	P YEARY (LUEKEN)	KLEBERG	1	1	19,250	0 F
4	YEARY (MILLER)	KLEBERG	0	0	0	0
4	YEARY (MORGAN)	KLEBERG	4	1	105,312	0
4	P YEARY (MORGAN, LOWER)	KLEBERG	2	1	151,523	0 F
4	YEARY (MORGAN, UPPER)	KLEBERG	4	2	336,631	1,485 F
4	YEARY (MORGAN, UPPER, W)	KLEBERG	0	0	0	0
4	YEARY (RIVERA)	KLEBERG	1	0	0	0
4	YEARY (SCHONEFELD)	KLEBERG	0	0	0	0
4	P YEARY (STARKEY)	KLEBERG	2	0	0	0
4	YEARY (STRAY 8730)	KENEDY	1	0	0	0
4	YEARY (STUBBS)	KLEBERG	3	2	447,163	2,297
4	YEARY (WALSH)	KLEBERG	6	2	280,867	986 F
4	P YEARY (7933)	KLEBERG	1	1	95,631	0 F
4	YEARY (9714)	KLEBERG	1	1	69,939	0 F
4	YEARY, WEST (BASAL 1)	KLEBERG	0	0	0	0
4	YEARY, WEST (LOWER 4)	KLEBERG	0	0	0	0
4	YEARY, WEST (LOWER 6)	KLEBERG	0	0	0	0
4	YEARY, WEST (MASSIVE 1ST)	KLEBERG	0	0	0	0
4	YTURRIA (CHAPOTAL)	STARR	0	0	0	0
4	YTURRIA (FRID 4070)	STARR	1	0	0	0
4	YTURRIA (FROST -A)	STARR	0	0	0	0
4	P YTURRIA (FROST-B)	STARR	1	1	20,603	0 F
4	YTURRIA (RINCON 4660)	STARR	0	0	0	0
4	A YTURRIA (RINCON 4900)	STARR	4	1	123,682	0 F
4	YTURRIA (STRAY 4230)	STARR	0	0	0	0
4	YTURRIA (VELA)	STARR	0	0	0	0
4	YTURRIA (VICKSBURG 4500)	STARR	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL'S
4	P YTURRIA (3680)	STARR	1	1	49,934	0 F
4	P YTURRIA (3700)	STARR	1	1	65,566	0 F
4	P YTURRIA (4100)	STARR	3	2	112,042	1,575 F
4	YTURRIA (4740, E GAS)	STARR	0	0	0	0
4	YTURRIA (4970, E)	STARR	1	0	0	0
4	YTURRIA (6300)	STARR	0	0	0	0
4	YZAGUIRRE (FRIO 4810)	STARR	0	0	0	0
4	YZAGUIRRE (NIMMO)	STARR	2	2	135,267	366 F
4	YZAGUIRRE (VICKSBURG 8500)	STARR	1	1	26,033	166
4	YZAGUIRRE (4250)	STARR	0	0	0	0
4	YZAGUIRRE (4450)	STARR	0	0	0	0
4	YZAGUIRRE (4700)	STARR	1	0	0	0
4	YZAGUIRRE (4900)	STARR	2	0	0	0
4	YZAGUIRRE (5000)	STARR	2	0	0	0
4	YZAGUIRRE (5200)	STARR	0	0	0	0
4	A YZAGUIRRE (5400 SAND)	STARR	1	0	0	0
4	YZAGUIRRE (5600)	STARR	0	0	0	0
4	YZAGUIRRE (5700)	STARR	1	0	0	0
4	YZAGUIRRE (6400)	STARR	1	1	43,030	0 F
4	YZAGUIRRE (6500)	STARR	1	0	0	0
4	P YZAGUIRRE (6800)	STARR	2	1	15,323	0
4	A YZAGUIRRE (6900 SAND)	STARR	1	1	47,835	0 F
4	A YZAGUIRRE (7200 SAND)	STARR	0	0	0	0
4	YZAGUIRRE (7400)	STARR	1	0	0	0
4	YZAGUIRRE (7990)	STARR	1	1	5,604	0
4	P YZAGUIRRE (8200)	STARR	1	1	288,759	6,504
4	ZACHRY RANCH (MIDWAY)	WEBB	0	0	0	0
4	ZAPATA (COOK MOUNTAIN)	ZAPATA	0	0	0	0
4	ZAPATA (QUEEN CITY)	ZAPATA	0	0	0	0
4	ZAPATA (REKLAW 4300)	ZAPATA	1	1	1,831	0
4	ZAPATA (3700)	ZAPATA	0	0	0	0
4	P ZAPATA (4700)	ZAPATA	1	1	21,834	187
4	P ZAPATA, SE. (WILCOX)	ZAPATA	1	1	116,084	0
4	ZARAGOSA (2200)	DUVAL	0	0	0	0
4	P ZIM, WEST (830)	STARR	3	1	7,420	0
4	ZIM, WEST (980)	STARR	0	0	0	0
4	ZIM, WEST (1050)	STARR	5	5	76,386	0
4	ZIM-RICABY (650)	STARR	1	0	240	0
4	ZIM-RICABY (900)	STARR	1	0	0	0
4	P ZIM-RICABY (1100)	STARR	2	1	26,244	0
4	P ZIM-RICABY (1400)	STARR	2	1	8,993	0
4	ZIM-RICABY (1600)	STARR	1	0	0	0
4	ZIM-RICABY (1700)	STARR	1	0	0	0
4	ZIM-RICABY (2000)	STARR	2	0	0	0
4	ZIM-RICABY (2600)	STARR	6	1	30,219	0
4	A ZONE 21-B TREND	JIM WELLS	M 196	126	138,602,105	C 42,240 F
4	DISTRICT TOTAL	8,056	11,505	5,800	1,231,570,693	6,140,026

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
5	WILDCAT		0	0	0	0
5	ANGUS (NACATOCH)	NAVARRO	0	0	0	0
5	ANGUS (WOLFE CITY)	NAVARRO	0	0	0	0
5	ARBALA (SMACKOVER)	HOPKINS	1	0	0	0
5	ARNETT AREA (NACATOCH)	LIMESTONE	0	0	0	0
5	ASH, NORTH (RODESSA)	VAN ZANDT	0	0	0	0
5	P BALD PRAIRIE (CV-BOSSIER)	ROBERTSON	1	1	44,324	0
5	P BALD PRAIRIE (CV-LIME)	ROBERTSON	4	4	573,056	0
5	P BALD PRAIRIE, NORTH (CV)	ROBERTSON	2	2	620,949	0
5	BARRON (COTTON VALLEY SAND)	LIMESTONE	1	0	0	0
5	P BARRON (WOODBINE)	LIMESTONE	2	2	7,398	0
5	BAZETTE (WOODBINE)	NAVARRO	0	0	0	0
5	P BEAR GRASS (COTTON VALLEY LIME)	LEON	4	4	1,007,325	188
5	P BEAR GRASS (COTTON VALLEY SD)	FREESTONE	3	2	130,346	42
5	BEAR GRASS (PETTIT)	LEON	1	1	14,115	0
5	P BIRTHRIGHT (SMACKOVER)	HOPKINS	1	1	175,083	548
5	BOX CHURCH (PETTIT)	LIMESTONE	0	0	0	0
5	BOX CHURCH (RODESSA)	LIMESTONE	0	0	0	0
5	P BOX CHURCH (SMACKOVER)	LIMESTONE	5	4	1,184,783	5,213
5	BOX CHURCH (TRAVIS PEAK)	LIMESTONE	0	0	0	0
5	BUFFALO (WOODBINE)	LEON	1	1	426,596	756
5	BUFFALO, EAST (TRAVIS PEAK)	LEON	1	0	0	0
5	A BUFFALO, NORTHEAST (WOODBINE)	LEON	0	0	0	0
5	BUFFALO, SOUTH (B)	LEON	0	0	0	0
5	BUFFALO, SOUTH (PETTIT)	LEON	0	0	0	0
5	BUFFALO, SOUTH (RODESSA)	LEON	1	0	0	0
5	A BUFFALO, SOUTH (WOODBINE)	LEON	9	7	312,173	101 F
5	P BUFFALO, SOUTH (8700)	LEON	1	1	65,663	38 F
5	BUFFALO, SE (WOODBINE)	LEON	1	1	5,275	2
5	BURLESON HILL (PETTIT)	FREESTONE	1	1	20,507	26 F
5	P BURLESON HILL (RODESSA)	FREESTONE	1	0	0	0
5	P BURLESON HILL (TRAVIS PEAK)	FREESTONE	5	4	488,282	0
5	P BUTLER (WOODBINE)	FREESTONE	4	1	40,385	81
5	P CALVERT, EAST (EDWARDS)	ROBERTSON	1	1	148,596	341
5	CALVERT, EAST (GEORGETOWN)	ROBERTSON	1	1	15,647	36
5	CALVERT, EAST (GLEN ROSE)	ROBERTSON	1	1	3,187	0
5	P CAMP COOLEY (COTTON VALLEY LIME)	ROBERTSON	3	2	69,236	0
5	P CANTON (SMACKOVER 12,500)	VAN ZANDT	1	1	271,220	0 F
5	P CANTON, WEST (SMACKOVER)	VAN ZANDT	1	1	239,302	0 F
5	CARTER-BLOXOM (RODESSA)	FREESTONE	0	0	0	0
5	P CARTER-BLOXOM (SMACKOVER)	FREESTONE	4	3	1,538,089	11
5	P CENTERVILLE (PETTIT)	LEON	1	1	26,239	104
5	CENTERVILLE, EAST (WOODBINE)	LEON	0	0	0	0
5	A CHANDLER (HILL)	HENDERSON	1	0	0	0
5	P CHANDLER (RODESSA)	HENDERSON	1	1	14,138	187
5	P CHENEYBORD, SW. (19565)	FREESTONE	1	1	24,463	1,014
5	A CCIT (NACATOCH)	FALLS	4	2	27,489	0
5	A CCMO (GLOYD)	HOPKINS	3	2	15,689	1,179
5	CCMO (RODESSA HILL, UP.)	HOPKINS	0	0	0	0
5	P CCMO (SMACKOVER)	HOPKINS	4	3	1,291,534	0 F
5	CORSICANA (NACATOCH)	NAVARRO	7	0	0	0
5	COTTON GIN (COTTON VALLEY)	FREESTONE	1	1	9,884	348
5	P COTTON GIN (COTTON VALLEY SAND)	FREESTONE	2	2	69,466	343
5	P COTTON GIN (TRAVIS PEAK)	FREESTONE	1	0	3,282	14
5	CURRIE (SMACKOVER)	NAVARRO	5	4	5,414,677	102,242
5	P DENNY (COTTON VALLEY)	FALLS	1	1	211,677	653 F
5	A DENNY (GEORGE TOWN)	FALLS	0	0	0	0
5	DENNY (GLEN ROSE)	FALLS	1	0	0	0
5	DENNY (NACATOCH)	FALLS	0	0	0	0
5	DENNY (SMACKOVER)	FALLS	0	0	0	0
5	P DONIE (PETTIT)	FREESTONE	3	3	351,245	3,533
5	P DUNBAR (SMACKOVER 13,075)	RAINS	0	0	0	0
5	P DUNBAR, SE. (SMACKOVER 13320)	RAINS	2	2	198,598	0 F
5	DUNBAR, SW (SMACKOVER)	RAINS	0	0	0	0
5	EDGEWOOD (SMACKOVER)	VAN ZANDT	2	2	541,154	0 F
5	EDGEWOOD, NE. (SMACKOVER)	VAN ZANDT	8	6	5,739,894	0 F
5	EDDM (COTTON VALLEY)	VAN ZANDT	2	0	0	0
5	P ELM FLAT (WOODBINE)	NAVARRO	1	1	11,138	0
5	P EUSTACE (SMACKOVER)	HENDERSON	7	0	1,975	0
5	P FAIRFREE (TRAVIS PEAK)	FREESTONE	1	1	11,322	127
5	FALLON (COTTON VALLEY)	LIMESTONE	6	6	1,025,350	0 F
5	P FALLON (TRAVIS PEAK)	LIMESTONE	1	1	11,458	0
5	FARLEY (STRAWN)	TARRANT	1	0	0	0
5	P FARRAR (COTTON VALLEY LIME)	LIMESTONE	5	5	641,058	0
5	P FARRAR (COTTON VALLEY SAND)	LIMESTONE	2	2	62,462	0
5	P FARRAR (TRAVIS PEAK)	LIMESTONE	1	0	7,093	0
5	P FARRAR, N. (COTTON VALLEY SAND)	LIMESTONE	1	1	83,046	312
5	P FARRAR, SE.	LIMESTONE	1	1	45,948	0
5	P FARRAR, SE. (BOSSIER SAND A)	LIMESTONE	2	2	88,690	0
5	P FRANKLIN, N. (COTTON VALLEY)	ROBERTSON	1	1	59,095	0
5	A FRANKSTON (JAMES LIME, UP.)	HENDERSON	0	0	0	0
5	P FREESTONE (BOSSIER SAND)	FREESTONE	6	3	413,604	8
5	P FREESTONE (COTTON VALLEY)	FREESTONE	9	8	1,424,088	276
5	P FREESTONE (PETTIT)	FREESTONE	1	1	80,791	276
5	P FREESTONE (TRAVIS PEAK)	FREESTONE	4	3	1,311,139	248
5	FROST CREEK (NACATOCH)	LIMESTONE	2	0	0	0
5	P FRUITVALE (SMACKOVER)	VAN ZANDT	3	3	665,070	0 F
5	A FRUITVALE, EAST (RODESSA)	VAN ZANDT	0	0	0	0
5	A FRUITVALE, EAST (RODESSA 2-5)	VAN ZANDT	1	1	171,942	7,330
5	A FRUITVALE, EAST (RODESSA 3)	VAN ZANDT	3	3	235,914	31,558

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
5	P FRUITVALE, EAST (SMACKOVER)	VAN ZANDT	3	3	1,452,934	0 F
5	P GINGER (SMACKOVER)	RAINS	2	1	571,095	0 F
5	A GRAND SALINE (2ND RODESSA)	VAN ZANDT	3	1	135,252	10,162 F
5	P GRAND SALINE (SMACKOVER)	VAN ZANDT	1	0	67,417	0
5	GREAT WESTERN (NACATUCH)	NAVARRO	0	0	0	0
5	GRUESBECK (PETTIT)	LIMESTONE	0	0	0	0
5	HAROLD D. ORR (EDWARDS)	ROBERTSON	1	0	0	0
5	P HAROLD D. ORR (NACATUCH)	ROBERTSON	1	0	0	0
5	HAROLD D. ORR (NAVARRO)	ROBERTSON	0	0	0	0
5	HAROLD D. ORR (TRAVIS PEAK)	ROBERTSON	2	0	0	0
5	P HASLETT (PENN.)	TARRANT	1	0	0	0
5	HAYES (COTTON VALLEY)	ROBERTSON	0	0	0	0
5	HEADSVILLE (COTTON VALLEY)	LIMESTONE	1	1	14,625	42
5	HERRING (SUB-CLARKSVILLE)	LEON	0	0	0	0
5	HERRING (WOODBINE)	LEON	0	0	0	0
5	HERRING (WOODBINE, LO.)	LEON	1	0	0	0
5	P HUNTER (COTTON VALLEY)	FREESTONE	2	2	72,165	223
5	I. H.-20 (SMACKOVER)	VAN ZANDT	0	0	0	0
5	J. F. JACKSON (PETTIT)	LIMESTONE	1	0	4,349	0
5	P JEWETT (PETTIT)	LEON	6	5	288,601	1,823 F
5	P JEWETT (TRAVIS PEAK)	LEON	3	3	43,596	86 F
5	JOB (WOODBINE)	LIMESTONE	1	0	0	0
5	KIRVIN (RODESSA)	FREESTONE	0	0	0	0
5	P KIRVIN (TRAVIS PEAK)	FREESTONE	1	1	90,201	793
5	P KIRVIN, NE. (COTTON VALLEY)	FREESTONE	1	1	69,567	185
5	P KOSSE, N. (NACATUCH)	LIMESTONE	1	1	59,274	0
5	P LA RUE (TRAVIS PEAK)	HENDERSON	1	1	8,921	127
5	LAKE WORTH (CONGL. 4100)	TARRANT	1	0	0	0
5	LAKE WORTH (PENN. 5590)	TARRANT	2	0	3,421	0
5	P LITTLE BUDDY (COTTON VALLEY)	LIMESTONE	6	6	269,905	8,786
5	LCUDY (PETTIT)	HENDERSON	1	1	7,909	12
5	MALAKOFF (COTTON VALLEY)	HENDERSON	0	0	0	0
5	P MALAKOFF, S. (COTTON VALLEY)	HENDERSON	1	1	12,394	0
5	MALAKOFF, SOUTH (TRAVIS PEAK)	HENDERSON	7	6	582,446	1,643
5	P MANN (COTTON VALLEY)	FREESTONE	1	1	53,304	46
5	MANN, NORTH (COTTON VALLEY SD.)	FREESTONE	1	1	6,389	0
5	MARKUM (BIG SALINE)	TARRANT	2	0	0	0
5	P MARQUEZ (BOSSIER SAND)	LEON	1	0	54,820	0
5	MARTINS MILL (RODESSA)	VAN ZANDT	1	0	0	0
5	MCBEE (RODESSA)	LEON	4	1	128,357	344 F
5	P MCBEE (TRAVIS PEAK)	LEON	1	0	0	0
5	A MEXIA (SMACKOVER)	LIMESTONE	0	0	0	0
5	MEXIA, S. (NACATUCH 600)	LIMESTONE	1	0	0	0
5	MIRS-BARGINIER	LIMESTONE	1	1	7,232	0
5	MIRS BROTHERS (NACATOOK SAND)	LIMESTONE	2	1	4,341	0
5	P MIMMS CREEK (BOSSIER)	FREESTONE	2	2	232,001	801
5	P MIMMS CREEK (COTTON VALLEY)	FREESTONE	1	1	157,038	0
5	P MITCHELL CREEK (SMACKOVER)	HCPKINS	1	1	3,108,370	75,914
5	P MYRTLE SPRINGS (SMACKOVER 13250)	VAN ZANDT	4	3	1,389,674	0 F
5	P MYRTLE SPRINGS, NE. (SMACKOVER)	VAN ZANDT	1	1	431,886	0
5	NAN-SU-GAIL (SUB-CLARKSVILLE)	FREESTONE	50	36	425,020	652 F
5	P NAN-SU-GAIL (WOODBINE)	FREESTONE	0	0	0	0
5	P NEAL (SMACKOVER)	FREESTONE	1	0	10,038	216
5	P NELTA (SMACKOVER)	HOPKINS	3	3	1,331,838	25,642 F
5	G. L. HILL (PALUXY, LOWER)	NAVARRO	4	0	0	0
5	P OAKS (COTTON VALLEY LIME)	LIMESTONE	1	1	110,680	0
5	OAKS (TRAVIS PEAK 8550)	LIMESTONE	1	0	0	0
5	P OAKWOOD (WOODBINE)	LEON	2	1	17,208	86
5	P OAKWOOD, SW. (WOODBINE)	LEON	3	0	0	0
5	A OAKWOOD DOME (WOODBINE)	LEON	0	0	0	0
5	CLETHA (COTTON VALLEY SAND)	LIMESTONE	1	0	0	0
5	CLETHA (PETTIT)	LIMESTONE	1	1	1,523	16
5	P CLETHA (RODESSA)	LIMESTONE	3	2	211,432	1,506
5	P CLETHA, SW (COTTON VALLEY SAND)	LIMESTONE	2	2	104,165	0
5	P CLETHA, SW. (PETTIT)	LIMESTONE	2	1	153,541	1,260
5	P CLETHA, SW. (RODESSA)	LIMESTONE	12	9	661,665	5,967
5	OPELIKA (COTTON VALLEY)	HENDERSON	1	0	0	0
5	P OPELIKA (JAMES LIME)	HENDERSON	1	1	67,602	0 F
5	OPELIKA (PETTIT)	VAN ZANDT	8	7	360,979	685 F
5	OPELIKA (RODESSA)	HENDERSON	78	65	2,946,188	8,884 F
5	OPELIKA (TRAVIS PEAK)	HENDERSON	26	26	7,882,320	0 F
5	OPELIKA, N. (PETTIT)	VAN ZANDT	1	0	0	0
5	PAN-WARE (COTTON VALLEY)	NAVARRO	0	0	0	0
5	PAYNE SPRINGS (SMACKOVER)	HENDERSON	0	0	0	0
5	PERSONVILLE (RODESSA)	LIMESTONE	1	0	0	0
5	P PERSONVILLE (TRAVIS PEAK)	LIMESTONE	2	2	167,697	425
5	P PERSONVILLE, N. (COTTON VALLEY)	LIMESTONE	8	7	4,567,751	4,270
5	P PERSONVILLE, NE. (COTTON VALLEY)	FREESTONE	2	2	88,985	10
5	A PICKTON (BACON LIME)	HOPKINS	40	3	686,564	12,660
5	P PICKTON (SMACKOVER)	HOPKINS	2	0	0	0
5	POKEY (COTTON VALLEY)	LIMESTONE	0	0	0	0
5	PCKEY (PETTIT)	LIMESTONE	2	1	16,554	64
5	P POKEY (RODESSA)	LIMESTONE	9	6	46,117	218 F
5	P POKEY (TRAVIS PEAK)	LIMESTONE	7	5	213,319	135
5	PCKEY (TRAVIS PEAK HUNNICUTT)	LIMESTONE	0	0	0	0
5	P POKEY (TRAVIS PEAK LOWER)	LIMESTONE	2	1	19,909	67
5	PCKEY (TRAVIS PEAK UPPER)	LIMESTONE	2	0	0	0
5	P POKEY, E. (COTTON VALLEY)	LIMESTONE	4	4	1,399,047	268
5	PCWELL (NACATUCH)	NAVARRO	0	0	0	0
5	P PCWELL (SMACKOVER)	NAVARRO	3	0	755,456	18,880

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
5	PCWELL (WOODBINE 3600)	NAVARRO	1	0	0	0
5	PRAIRIE GROVE (COTTON VALLY)	LIMESTONE	2	2	16,191	112
5	PUNKIN (WOODBINE 6190)	LEON	0	0	0	0
5	QUINLAN (SMACKOVER)	HUNT	2	2	304,838	4,245
5	RED LAKE (RODESSA 8300)	FREESTONE	2	2	63,837	315
5	RED LAKE (SUB-CLARKSVILLE)	FREESTONE	3	1	23,347	129
5	RED LAKE (WOODBINE)	FREESTONE	0	0	0	0
5	A RED OAK (FB-A SUB CLARKSVILLE)	LEON	1	1	12,855	826
5	P RED OAK (FB-B, SUB-CLARKSVILLE)	LEON	12	12	308,801	3,564 F
5	RED OAK (SUB-CLARKSVILLE)	LEON	33	29	993,444	3,355 F
5	REED (BOSSIER SAND)	FREESTONE	1	1	45,958	100
5	P REED (COTTON VALLEY SD)	FREESTONE	1	0	9,362	67
5	P REED (HAYNESVILLE)	FREESTONE	22	21	12,923,754	6,193 F
5	P REED (RODESSA)	FREESTONE	1	1	105,456	4,902
5	P REED (TRAVIS PEAK)	FREESTONE	9	6	590,112	6,488
5	REED (WOODBINE)	FREESTONE	2	0	0	0
5	P REED, N. (COTTON VALLEY)	FREESTONE	2	2	65,085	112
5	P REED, N. (COTTON VALLEY LIME)	FREESTONE	9	9	3,021,810	16,870
5	REED, WEST (HAYNESVILLE)	FREESTONE	0	0	0	0
5	REED, WEST (TRAVIS PEAK)	FREESTONE	1	1	48,209	1,596
5	REILLY SPRINGS (SMACKOVER, LD.)	HCPKINS	1	0	0	0
5	P REKA (COTTON VALLEY LIME)	NAVARRO	3	2	132,008	3,707
5	REKA (TRAVIS PEAK)	NAVARRO	0	0	0	0
5	A RISCHERS STORE (PETTIT)	FREESTONE	0	0	0	0
5	RISCHERS STORE (RODESSA)	FREESTONE	1	0	8,120	204
5	P RISCHERS STORE (TRAVIS PEAK)	FREESTONE	3	3	155,748	2,294
5	P RISCHERS STORE (WOODBINE)	FREESTONE	3	0	72,854	0
5	RISCHERS STORE, N. (MIDDLE PETTIT)	FREESTONE	1	0	0	0
5	RISCHERS STORE, S. (MIDDLE PETTIT)	FREESTONE	1	0	0	0
5	ROUND PRAIRIE (SMACKOVER)	NAVARRO	2	0	0	0
5	P ROUNDHOUSE (HAYNESVILLE)	NAVARRO	2	2	466,596	9,113
5	P ROUNDHOUSE (PETTIT)	NAVARRO	1	0	23,776	143
5	P ROUNDHOUSE (TRAVIS PEAK)	NAVARRO	1	1	73,832	73
5	SALINE (SMACKOVER)	VAN ZANDT	1	0	0	0
5	SAN-BREN-GAYL (NACATOCH)	NAVARRO	2	0	0	0
5	P SIMSBORO, N. (BOSSIER SD.)	FREESTONE	2	2	255,442	317
5	P SIMSBORO, N. (COTTON VALLEY)	FREESTONE	7	7	1,769,840	8,133
5	SPRINGFIELD LAKE (WOODBINE)	LIMESTONE	1	0	0	0
5	P STEWARDS MILL (COTTON VALLEY LM)	FREESTONE	8	8	1,782,950	11,367
5	P STEWARDS MILL (COTTON VALLEY SD)	FREESTONE	1	1	39,649	37
5	STEWARDS MILL (PETTIT 7600)	FREESTONE	0	0	0	0
5	STEWARDS MILL (SMACKOVER)	FREESTONE	0	0	0	0
5	STEWARDS MILL (TRAVIS PEAK)	FREESTONE	1	0	3,998	0
5	P STEWARDS MILL (WOODBINE)	FREESTONE	3	0	0	0
5	STEWARDS MILL, E. (RODESSA -A-)	FREESTONE	0	0	0	0
5	P STEWARDS MILL, NE. (PETTIT)	FREESTONE	2	1	103,069	1,443
5	STEWARDS MILL, NE. (RODESSA)	FREESTONE	2	0	0	0
5	STEWARDS MILL, WEST (RODESSA)	FREESTONE	0	0	0	0
5	SULPHUR BLUFF (SMACKOVER)	HCPKINS	0	0	0	0
5	TATE (COTTON VALLEY)	FREESTONE	1	1	9,954	0
5	P TATE (RODESSA)	FREESTONE	1	1	85,980	147
5	P TATE (SMACKOVER)	FREESTONE	1	1	615,886	0
5	A TAWAKONI (SMACKOVER)	KAUFMAN	0	0	0	0
5	P TAWAKONI, NE (SMACKOVER)	KAUFMAN	0	0	0	0
5	P TEAGUE (BOSSIER SAND)	FREESTONE	1	0	63,368	227
5	P TEAGUE (COTTON VALLEY)	FREESTONE	13	3	6,624,458	0 F
5	P TEAGUE (COTTON VALLEY SD)	FREESTONE	1	1	166,066	636
5	TEAGUE (PETTIT HORIZON)	FREESTONE	0	0	0	0
5	P TEAGUE (RODESSA)	FREESTONE	5	5	258,538	808
5	P TEAGUE (TRAVIS PEAK)	FREESTONE	1	0	110,262	0
5	P TEAGUE, SW. (COTTON VALLEY)	FREESTONE	3	3	274,703	610
5	P TEAGUE, WEST (COTTON VALLEY)	FREESTONE	2	2	1,661,295	6,639
5	P TEAGUE, WEST (HAYNESVILLE)	FREESTONE	1	0	0	0
5	TEAGUE, WEST (PETTIT)	FREESTONE	5	2	52,892	89
5	TEAGUE, WEST (RODESSA)	FREESTONE	4	3	161,813	371 F
5	TEAGUE, WEST (TRAVIS PEAK)	FREESTONE	7	6	774,816	1,674
5	P TEAGUE TOWNSITE (COTTON VALLEY)	FREESTONE	24	22	7,549,803	3,606
5	P TEAS (COTTON VALLEY)	FREESTONE	1	1	140,285	1,502 F
5	TEAS (PETTIT)	FREESTONE	1	1	32,221	394
5	TEAS (RODESSA)	FREESTONE	0	0	0	0
5	TEAS (SMACKOVER)	FREESTONE	3	3	442,762	0 F
5	TEAS (WOODBINE)	FREESTONE	1	0	0	0
5	THORNTON (SMACKOVER)	LIMESTONE	1	0	0	0
5	TILLMUN (TRAVIS PEAK)	LIMESTONE	0	0	0	0
5	TRI-CITIES (BAGUN LIME)	HENDERSON	21	0	0	503
5	TRI-CITIES (PETTIT)	HENDERSON	0	0	0	0
5	TRI-CITIES (RODESSA)	HENDERSON	16	0	0	0
5	P TRI-CITIES (TRAVIS PEAK)	HENDERSON	0	0	0	0
5	TRI-CITIES (TRAVIS PEAK LOWER)	HENDERSON	40	37	11,112,283	4,847
5	P TRI-CITIES, N. (RODESSA)	HENDERSON	2	2	113,306	1,450
5	P TRINIDAD (SMACKOVER 11330)	HENDERSON	0	0	0	0
5	P TRINIDAD, S. (RODESSA)	HENDERSON	7	7	1,534,822	72,029
5	A VAN	VAN ZANDT	1	0	0	0
5	A VAN (RODESSA)	VAN ZANDT	1	0	0	147
5	P VAN, WEST (JAMES, NW)	VAN ZANDT	2	0	38,348	193
5	VAN, WEST (PETTIT FB A)	VAN ZANDT	0	0	0	0
5	A VAN, WEST (RODESSA)	VAN ZANDT	1	0	0	0
5	A VAN, WEST (RODESSA -A-)	VAN ZANDT	3	1	34,550	0
5	P VAN, WEST (RODESSA-CARLILE)	VAN ZANDT	0	0	0	0
5	VAN, WEST (TRAVIS PEAK)	VAN ZANDT	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
5	VAN, WEST (TRAVIS PEAK, N-W)	VAN ZANDT	0	0	0	0
5	WADE (SMACKOVER LIME)	RAINS	1	0	0	0
5	WINKLER, S. (RODESSA E)	FREESTONE	0	0	0	0
5	WORTHAM, NORTH (NACATOSH)	FREESTONE	0	0	0	0
5	WORTHAM, S. W. (SMACKOVER)	LIMESTONE	0	0	0	0
5	DISTRICT TOTAL	275	856	573	114,543,983	521,334

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
6	WILOCAT	ANDERSON	2	0	0	0
6	P AGNES (WOODBINE)	ANDERSON	0	0	0	0
6	AHERN (SMACKOVER)	CASS	0	0	0	0
6	P ALBA (SMACKOVER)	WOOD	2	0	0	0
6	P ALLENTOWN (GLEN ROSE, UPPER)	CASS	4	4	444,339	0 F
6	P ALPINE (TRAVIS PEAK)	HARRISON	5	5	127,846	240
6	P ALTO (RODESSA)	CHEROKEE	1	1	245,131	721
6	P ALTO (TRAVIS PEAK)	CHEROKEE	3	3	4,993	0
6	P APPLEBY, N. (COTTON VALLEY)	NACOGDOCHES	1	1	188,838	636
6	P AVINGER (JURASSIC)	CASS	1	0	23,188	0
6	P B-J (GLOYD)	WOOD	1	1	0	0
6	P BECKVILLE (COTTON VALLEY)	PANOLA	6	5	382,226	45,629
6	P BECKVILLE (PETTIT 6800)	PANOLA	2	2	294,345	2,227
6	P BECKVILLE, NORTH (COTTON VALLEY)	PANOLA	8	7	155,935	1,687
6	P BECKVILLE, WEST (COTTON VALLEY)	PANOLA	20	19	316,449	10,026
6	A BEDFORD WYNNE (SMACKOVER)	BCWIE	1	0	1,638,531	11,832 F
6	P BELLE BOWER (COTTON VALLEY)	PANOLA	1	1	0	0
6	P BELLE BOWER (PALUXY)	PANOLA	9	7	63,597	2,155
6	P BELLE BOWER (PETTIT)	PANOLA	1	1	101,920	0 F
6	P BELLE BOWER (TRAVIS PEAK)	PANOLA	2	2	127,271	689
6	P BETHANY (A&B)	PANOLA	2	1	340,667	1,841
6	P BETHANY (BLOSSOM)	PANOLA	7	1	64,312	860
6	P BETHANY (COTTON VALLEY)	HARRISON	4	3	94	0
6	P BETHANY (GLEN ROSE 3550)	PANOLA	4	4	75,450	18
6	P BETHANY (NACATOSH)	PANOLA	2	1	126,080	0
6	P BETHANY (PALUXY)	PANOLA	14	4	72	0
6	P BETHANY (PETTIT)	PANOLA	120	88	201,896	0
6	A BETHANY (PETTIT 6170)	HARRISON	1	1	4,202,885	12,129 F
6	P BETHANY (RODESSA)	PANOLA	8	3	8,703	0
6	P BETHANY (TRANSITION)	PANOLA	1	0	365,362	429 F
6	P BETHANY (TRAVIS PEAK)	PANOLA	99	50	0	0
6	P BETHANY (TRAVIS PEAK LOWER)	HARRISON	2	1	7,992,386	23,973 F
6	A BETHANY (TRAVIS PEAK 6300)	PANOLA	2	1	178,551	0
6	P BETHANY (TRAVIS PEAK 6400, GAS)	PANOLA	1	1	152,653	5,327
6	P BETHANY, EAST (COTTON VALLEY)	PANOLA	34	30	785,678	2,287
6	A BETHANY, NE. (BLOSSOM 2000)	PANOLA	0	0	13,792,100	136,627
6	P BETHANY, SE. (PALUXY)	PANOLA	0	0	0	0
6	P BETHEL (PETTIT)	ANDERSON	3	3	0	0
6	P BETHEL (RODESSA)	ANDERSON	4	3	639,525	937 F
6	P BETHEL (WOODBINE)	ANDERSON	2	1	908,437	1,851 F
6	P BETHEL DOME, EAST (PETTIT GAS)	ANDERSON	0	0	10,354	49 F
6	P BETHEL DOME, EAST (RODESSA)	ANDERSON	4	4	0	0
6	P BIG BARNETT (GLOYD)	RUSK	3	3	357,761	3,052 F
6	P BIG BARNETT (HILL)	RUSK	0	0	262,029	4,694 F
6	P BIG BARNETT (PETTIT)	RUSK	0	0	0	0
6	P BIG BARNETT (TRAVIS PEAK)	RUSK	2	1	25,266	974
6	A BIG BARNETT (WOODBINE)	RUSK	1	0	0	0
6	P BIG SHORTY (COTTON VALLEY)	RUSK	1	1	0	0
6	P BIG SHORTY (TRAVIS PEAK)	RUSK	2	2	585	2
6	P BIG SHORTY (TRAVIS PEAK-9100)	RUSK	1	0	47,371	673
6	P BIRD ROOST LAKE (6160 T.P.)	MARION	1	0	3,528	9
6	P BLAINEY MAG (SMACKOVER)	CAMP	1	0	0	0
6	P BLOCKER (COTTON VALLEY)	HARRISON	15	8	0	0
6	P BLOOMBURG (SMACKOVER)	CASS	1	0	646,241	2,908 F
6	P BOBBY JOE (PALUXY)	SMITH	0	0	0	0
6	BCBO (GLEN ROSE 3675)	SHELBY	0	0	0	0
6	BCBO (PALUXY 3485)	SHELBY	0	0	0	0
6	P BOGATA (SMACKOVER)	RED RIVER	2	0	0	0
6	BOGGY CREEK*	ANDERSON	3	0	2,308	202
6	BRADY-PANOLA (BLOSSOM)	PANOLA	1	0	0	0
6	P BRYANS MILL (SMACKOVER)	CASS	20	12	0	0
6	P BRYANS MILL (SMACKOVER 10360)	CASS	1	1	18,924,088	0 F
6	P BUD LEE (RODESSA)	SMITH	0	0	164,772	0
6	P CADDO LAKE (TRAVIS PEAK)	HARRISON	0	0	0	0
6	CALEDONIA (ANHYDRITE)	RUSK	0	0	0	0
6	CALEDONIA (PETTIT)	RUSK	0	0	0	0
6	A CALEDONIA (RODESSA)	RUSK	0	0	0	0
6	CALEDONIA (RODESSA, UP.)	RUSK	0	0	0	0
6	P CAMERON-HAMILL (GLEN ROSE)	RUSK	0	0	0	0
6	A CAMP HILL (CARRIZO)	ANGELINA	4	4	272,812	1,179 F
6	P CAMP HILL (WOODBINE, GAS)	ANDERSON	0	0	0	0
6	P CAMP HILL, E. (WOODBINE A)	ANDERSON	1	0	0	0
6	P CAMPBELLS SWITH (JAMES LIME)	CHEROKEE	1	0	0	0
6	P CANEY CREEK (TRAVIS PEAK)	SMITH	1	0	0	0
6	P CARBONDALE, E. (SMACKOVER)	CASS	1	1	0	0
6	A CARBONDALE, N. (SMACKOVER)	BCWIE	2	1	210,340	12,238
6	P CARTHAGE	PANOLA	0	0	570,157	47,055
6	A CARTHAGE (BLOSSOM)	PANOLA	10	8	0	0
6	P CARTHAGE (BRUSTER)	PANOLA	5	1	251,156	15 F
6	P CARTHAGE (CHADWICK)	PANOLA	1	1	14,030	0
6	P CARTHAGE (COTTON VALLEY)	PANOLA	250	237	55,233	0
6	P CARTHAGE (COTTON VALLEY 8800)	PANOLA	0	0	57,428,665	843,535 F
6	P CARTHAGE (COTTON VALLEY SOUTH)	PANOLA	0	0	0	0
6	P CARTHAGE (GARY-GLOYD)	PANOLA	1	0	0	0
6	P CARTHAGE (GLEN ROSE)	PANOLA	15	13	0	0
6	P CARTHAGE (GLEN ROSE, SOUTH)	PANOLA	6	5	358,944	541 F
6	P CARTHAGE (HILL, NORTH)	PANOLA	26	9	171,637	0 F
6	P CARTHAGE (HILL, SOUTH)	PANOLA	6	5	303,769	0 F
6	P CARTHAGE (HILL, SOUTHEAST)	PANOLA	11	7	234,721	0 F
6	A CARTHAGE (HILL, SOUTHWEST)	PANOLA	2	2	98,842	0 F
					184,651	0 F

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs	
6	A	CARTHAGE (INEZ)	PANOLA	1	1	5,960	145 F
6		CARTHAGE (JAMES LIME)	PANOLA	2	0	0	0
6		CARTHAGE (JETER)	PANOLA	0	0	0	0
6		CARTHAGE (PAGE)	PANOLA	1	1	9,603	0 F
6		CARTHAGE (PALUXY)	PANOLA	17	12	139,598	0 F
6		CARTHAGE (PETTIT, LOWER GAS)	PANOLA	M 302	254	23,839,864	11,875 F
6		CARTHAGE (PETTIT, UPPER)	PANOLA	153	89	3,485,853	14 F
6		CARTHAGE (RODESSA)	PANOLA	3	0	0	0
6	A	CARTHAGE (SMITH-ALLISON)	PANOLA	5	2	89,337	0 F
6		CARTHAGE (TRAVIS PEAK)	PANOLA	M 103	73	8,312,599	8,741 F
6	P	CARTHAGE (TRAVIS PEAK-HUDSON)	PANOLA	1	1	234,181	497
6	P	CARTHAGE (TRAVIS PEAK, LOWER)	PANOLA	3	3	462,962	6,142
6	P	CARTHAGE (TRAVIS PEAK-CHADWICK)	PANOLA	1	1	196,581	730
6		CARTHAGE, N. (GLEN ROSE 3760)	PANOLA	13	6	167,499	0 F
6	P	CARTHAGE, S. (COTTON VALLEY)	PANOLA	5	5	414,148	4,506 F
6	A	CARTHAGE, S. (PETTIT, LO.)	PANOLA	0	0	0	0
6	P	CARTHAGE, SOUTH (TRAVIS PEAK)	PANOLA	3	2	149,770	841
6	P	CARTHAGE, SE (CV)	PANOLA	9	7	1,214,208	29,667
6		CARTHAGE, SW. (PETTIT)	PANOLA	1	1	22,596	302
6	A	CASS (HILL)	CASS	0	0	0	0
6	P	CAYUGA (COTTON VALLEY)	ANDERSON	1	1	101,090	0
6	P	CAYUGA (PETTIT)	ANDERSON	4	4	444,661	5,942
6		CAYUGA (TRINITY)	ANDERSON	M 20	16	1,179,251	23,921
6		CAYUGA (WOODBINE)	ANDERSON	M 0	0	0	0
6		CAYUGA, NORTHWEST (PETTIT)	HENDERSON	0	0	0	0
6	A	CAYUGA, NORTHWEST (RODESSA)	FREESTONE	0	0	0	0
6		CAYUGA, NW. (RODESSA, GAS)	HENDERSON	0	0	0	0
6	P	CEDAR SPRINGS (COTTON VALLEY SD)	UPSHUR	4	4	351,452	3,773
6	P	CEDAR SPRINGS (HAYNESVILLE)	UPSHUR	2	2	298,712	7,443
6		CEDAR SPRINGS (MADDOX 10730)	UPSHUR	0	0	0	0
6	P	CEDAR SPRINGS (TRAVIS PEAK 9000)	UPSHUR	12	11	1,473,863	28,711
6	P	CENTENNIAL (COTTON VALLEY)	PANOLA	1	1	89,001	1,690
6	P	CENTENNIAL (TRAVIS PEAK)	PANOLA	2	2	74,043	166 F
6	A	CENTER (SARATOGA)	SHELBY	1	0	0	0
6	A	CHAPEL HILL	SMITH	1	1	114,398	2,994
6		CHAPEL HILL (PALUXY)	SMITH	5	3	1,144,849	2,284 F
6	A	CHAPEL HILL (PETTIT)	SMITH	M 4	2	122,131	2,809
6	P	CHAPEL HILL (RODESSA)	SMITH	11	9	475,416	14,344
6	P	CHAPEL HILL (TRAVIS PEAK)	SMITH	2	2	88,784	3,264
6		CHAPEL HILL, SOUTH (PALUXY)	SMITH	0	0	0	0
6	P	CHAPEL HILL, SOUTH (PALUXY, S.)	SMITH	1	0	11,240	18
6		CHAPEL HILL, WEST (PALUXY)	SMITH	0	0	0	0
6	P	CHAPMAN (COTTON VALLEY)	RUSK	3	1	5,792	0
6	A	CHAPMAN (TRAVIS PEAK)	RUSK	3	3	407,976	6,499
6		CHEROKEE TRACE (COTTON VALLEY)	UPSHUR	0	0	0	0
6		CHEROKEE TRACE (JURASSIC)	UPSHUR	2	2	12,352	1,940
6	P	CHIRENO (PETTIT)	NACOGDOCHES	1	1	30,550	43
6	A	CHITSEY (SMACKOVER)	FRANKLIN	M 1	0	6,138	917
6		CHRISTMAS (RODESSA)	TITUS	0	0	0	0
6		CHURCH HILL (TRAVIS PEAK)	RUSK	1	1	39,262	1,066
6	P	CLINTON LAKE (PETTIT)	MARICN	1	0	0	0
6		CLINTON LAKE (TRAVIS PEAK)	MARICN	0	0	0	0
6		COKE (GLOYD)	WOOD	4	4	357,960	10,496 F
6	P	COKE (GLUYD 8160)	WOOD	3	3	231,463	11,176
6		COKE (HILL)	WOOD	1	1	230,630	7,243
6	P	COKE (PITTSBURG 8470)	WOOD	2	1	166,220	3,786
6	P	COON CREEK (PETIT)	CHERCCKEE	4	4	955,403	9,650
6	P	COON CREEK (RODESSA)	CHERCCKEE	5	4	682,756	17,571
6	P	CYRIL (COTTON VALLEY)	RUSK	3	3	299,698	1,924
6	P	CYRIL (HILL)	RUSK	1	1	126,595	2,768
6	A	CYRIL (TRAVIS PEAK 7650)	RUSK	4	3	209,745	4,243
6		CYRIL (TRAVIS PK. 7700)	RUSK	1	1	5,635	13
6	P	DANVILLE (GLOYD)	RUSK	M 7	2	104,673	534 F
6	A	DANVILLE (HENDERSON)	RUSK	M 4	2	64,576	0
6	P	DANVILLE (HILL)	RUSK	M 1	1	70,083	499
6		DANVILLE (PETTIT -A-)	GREGG	1	0	0	0
6	A	DANVILLE (PETTIT, LOWER)	RUSK	M 5	5	128,630	1,010 F
6	P	DANVILLE (PETTIT, MIDDLE)	GREGG	M 3	1	13,125	0 F
6		DANVILLE (RODESSA)	RUSK	0	0	0	0
6	P	DANVILLE (TRAVIS PEAK)	RUSK	M 6	5	153,735	2,099 F
6	P	DANVILLE (YOUNG)	RUSK	M 4	0	0	0
6		DANVILLE, EAST (COTTON VALLEY)	RUSK	1	0	8,785	49
6	P	DARCU S.E. COTTON VALLEY	HARRISON	3	0	0	0
6	P	DAYS CHAPEL (WOODBINE)	ANDERSON	0	0	0	0
6	P	DECKER SWITCH (PETTIT)	HCUSTON	8	5	357,231	0
6	P	DELROSE (HAYNESVILLE)	UPSHUR	5	2	56,050	281
6		DIAMOND-MAG (TRAVIS PEAK)	CHERCCKEE	1	0	0	0
6	P	DIRGIN (COTTON VALLEY)	RUSK	21	19	1,958,683	9,248 F
6	P	DOUGLASS (PETTIT)	NACOGDOCHES	7	7	750,895	503 F
6	P	DOUGLASS (RODESSA)	NACOGDOCHES	1	0	0	0
6		DOUGLASS, SW. (GLEN ROSE)	NACOGDOCHES	1	1	5,950	0
6	P	DOUGLASS, SW. (PETTIT, UPPER)	NACOGDOCHES	6	6	1,427,377	188
6	P	DOUGLASS, WEST (PETTIT UPPER)	NACOGDOCHES	8	8	1,684,765	2,395
6	P	DOUGLASS, W. (TRAVIS PEAK)	NACOGDOCHES	5	5	154,932	103
6		DOUGLASSVILLE (SMACKOVER)	CASS	0	0	0	0
6	P	EASON, E. (COTTON VALLEY)	RUSK	3	3	424,773	1,583
6	P	ELKHART (PETTIT)	ANDERSON	6	6	1,700,207	13,765
6	A	ELKHART (WOODBINE)	ANDERSON	1	0	0	0
6	P	ELKTON (PALUXY C)	SMITH	1	0	36,406	433
6	P	ELYSIAN (TRAVIS PEAK)	HARRISON	1	1	71,579	547

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
6018 P	ELYSIAN, N. (COTTON VALLEY)	HARRISON	2	2	145,017	255
6019 A	EXCELSIOR (PETTIT)	MARION	4	1	85,412	578
6020 A	EXCELSIOR, SW. (PETTIT, LO.)	MARION	0	0	0	0
6021	EXCELSIOR, SW. (TRAVIS PEAK)	MARION	0	0	0	0
6100 P	FAIRPLAY (COTTON VALLEY)	PANOLA	4	4	415,568	2,374
6022 A	FAIRWAY (JAMES LIME)	ANDERSON	0	0	0	0
6023 A	FLEETO (SUB-CLARKSVILLE)	ANDERSON	0	0	0	0
6024 P	FLINT (PALUXY)	SMITH	1	1	35,352	312
6105 P	FLOWER ACRES (SMACKOVER)	BCWIE	0	0	0	0
6025	GARRISON (HILL)	NACOGDOCHES	0	0	0	0
6026	GARRISON (PETTIT, LOWER)	NACOGDOCHES	0	0	0	0
6027 P	GARRISON (TRAVIS PEAK)	NACOGDOCHES	6	4	271,791	4,242
6028 P	GARRISON, N. (PETTIT, LO.)	NACOGDOCHES	2	2	690,284	9,369
6029	GARRISON, N.E. (HILL)	NACOGDOCHES	0	0	0	0
6030 P	GILMER (COTTON VALLEY)	UPSHUR	14	12	1,808,091	32,363
6031 P	GILMER (COTTON VALLEY SANDS)	UPSHUR	1	1	53,184	2,358
6032	GILMER (JURASSIC)	UPSHUR	16	15	2,601,170	42,724
6033 P	GILMER, S. (COTTON VALLEY)	UPSHUR	15	12	1,506,284	27,417
6100 P	GILMER, S. (COTTON VALLEY, UP)	UPSHUR	6	6	212,754	3,271
6100 P	GILMER, W. (COTTON VALLEY)	UPSHUR	0	0	0	0
6034	GIRLIE CALDWELL, W (TRAVIS PEAK)	SMITH	0	0	0	0
6035 P	GLADEWATER (HAYNESVILLE)	UPSHUR	2	2	3,557	196
6036 P	GOOCH (TRAVIS PEAK)	HARRISON	6	5	1,081,589	18,073
6037 P	GOOD SPRINGS (GLOYD D)	RUSK	0	0	0	0
6038 A	GOOD SPRINGS, W. (WOODBINE)	RUSK	1	0	0	0
6039 P	GRAPELAND (RODESSA)	HOUSTON	6	6	1,379,037	2,163
6040	GRAPELAND (WILCOX)	HOUSTON	0	0	0	0
6041 P	GRAPELAND (WOODBINE)	HOUSTON	1	0	0	0
6042	GRAPELAND, NE. (WOODBINE)	ANDERSON	0	0	0	0
6043	GREEN FOX (HILL)	MARION	0	0	0	0
6044 P	GREEN FOX (PETTIT)	MARION	0	0	0	0
6045 P	GREEN FOX (PETTIT -A-)	MARION	0	0	0	0
6046	GREEN FOX (TRAVIS PEAK BRODEN)	MARION	2	0	0	0
6047	GREEN FOX (TRAVIS PEAK 6340)	MARION	0	0	0	0
6048 P	GREENVILLE, N. (COTTON VALLEY)	GREGG	1	1	91,154	70
6049	GREENVILLE, NW (COTTON VALLEY)	GREGG	1	1	14,732	3
6050 P	GRIGSBY (RODESSA)	HARRISON	0	0	0	0
6051 P	GRIMES (WOODBINE)	HOUSTON	1	0	0	0
6052 A	GUM SPRINGS (WOODBINE)	RUSK	0	0	0	0
6053	GUM SPRINGS, N. (WOODBINE)	RUSK	0	0	0	0
6054	HAINESVILLE (SUB-CLARKSVILLE)	WOOD	0	0	0	0
6055	HALLSVILLE (COTTON VALLEY)	HARRISON	0	0	0	0
6056	HALLSVILLE, N (HOSSTON-COTTON VAL)	HARRISON	1	0	0	0
6057 P	HALLSVILLE, S (HOSSTON-COTTON VAL)	HARRISON	1	3	71,260	129
6058 P	HALLSVILLE, SOUTH (PAGE)	PANOLA	1	0	0	0
6059 P	HALLSVILLE, S (PETTIT LO. CRANE)	HARRISON	6	0	0	0
6060	HALLSVILLE, SOUTH (RODESSA)	HARRISON	0	0	0	0
6061	HAMLET (TRAVIS PEAK 11,000)	ANGELINA	0	0	0	0
6062 P	HARLETON, EAST (PETTIT, LOWER)	HARRISON	0	0	0	0
6063 P	HARLETON, EAST (TRANSITION)	HARRISON	1	1	9,150	129
6064	HARLETON, EAST (TRAVIS PEAK)	HARRISON	0	0	0	0
6065	HARLETON S. (COTTON VALLEY)	HARRISON	1	0	0	0
6066 P	HAWKINS (RODESSA)	WOOD	8	8	3,458,437	39,866
6067 A	HAWKINS (WOODBINE)	WOOD	58	12	10,143,743	9,972
6068	HAYNES (BALDWIN-HILL)	CASS	0	0	0	0
6069 A	HAYNES (HILL)	CASS	0	0	0	0
6070 A	HAYNES (MITCHELL)	CASS	0	0	0	0
6071	HENDERSON (COTTON VALLEY)	RUSK	0	0	0	0
6072 A	HENDERSON (RUSK CO. PETTIT)	RUSK	11	6	169,903	6,479
6073	HENDERSON (RUSK CO. PETTIT, W.)	RUSK	1	0	0	0
6074	HENDERSON (RUSK CO. RODESSA)	RUSK	0	0	0	0
6075 A	HENDERSON (RUSK CO. TRAVIS PEAK)	RUSK	18	12	658,763	14,821
6076 P	HENDERSON (YOUNG)	RUSK	0	0	0	0
6077	HENDERSON, NORTH (COTTON VALLEY)	RUSK	1	1	76,976	0
6078 P	HENDERSON, SOUTH (PETTIT)	RUSK	5	5	127,248	2,983
6079	HENDERSON, S. (PETTIT 7445)	RUSK	0	0	0	0
6080	HENDERSON, SOUTH (TRAVIS PEAK)	RUSK	5	4	98,360	253
6081 P	HENDERSON, SOUTH (TRAVIS PEAK -A-)	RUSK	8	8	341,295	6,280
6082 P	HUGHEY (CRANE)	HARRISON	7	6	64,349	0
6083	HUXLEY (BACON LIME)	SHELBY	0	0	0	0
6084	HUXLEY (PALUXY)	SHELBY	0	0	0	0
6085 P	HUXLEY (PETTIT)	SHELBY	1	0	0	0
6086 P	INDIAN ROCK (JURASSIC)	UPSHUR	0	0	0	0
6087	ISAAC LINDSEY (JAMES LIME)	ANDERSON	0	0	0	0
6088	J. B. S. (WOODBINE)	CHEROKEE	0	0	0	0
6089 A	J. G. S. (PETTIT, LOWER)	PANOLA	1	1	86,967	576
6090 P	J. G. S. (RODESSA)	PANOLA	1	1	88,323	25
6091 P	J. G. S. (TRAVIS PK. -A-)	PANOLA	1	1	199,298	994
6092 P	JACKSONVILLE (RODESSA)	CHEROKEE	1	1	0	157
6093 A	JACKSONVILLE, NW. (WOODBINE)	CHEROKEE	1	0	0	0
6094 P	JACKSONVILLE, S. (WOODBINE)	CHEROKEE	1	0	0	0
6095	JACKSONVILLE, S.W. (WOODBINE)	CHEROKEE	1	0	0	0
6096 A	JACKSONVILLE, WEST (WOODBINE)	CHEROKEE	1	0	0	0
6097	JARRELL CREEK (TRAVIS PEAK)	RUSK	1	1	170	0
6098 S.C.	JCAQUIN (BLOSSOM 2000)	SHELBY	1	0	0	0
6099	JCAQUIN (GLENROSE UPPER)	SHELBY	1	0	0	0
6100	JCAQUIN (GLENROSE 3790)	SHELBY	1	0	0	0
6101 P	JCAQUIN (JETER)	SHELBY	16	13	1,595,357	901
6102	JCAQUIN (PETTIT)	SHELBY	4	2	35,563	31

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RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL'S
6	P JCAQUIN (PETTIT, LOWER)	SHELBY	1	1	320,824	875
6	F JCAQUIN (TRAVIS PEAK)	SHELBY	9	9	809,684	1,514
6	JCAQUIN, SOUTHEAST (PETTIT, LC.)	SHELBY	0	0	0	0
6	P JCAQUIN, SOUTHEAST (TRAVIS PEAK)	SHELBY	1	0	67,180	0
6	P JCAQUIN, WEST (SLIGO)	SHELBY	1	1	168,171	1,091
6	KARNACK, NW (PAGE)	HARRISON	0	0	0	0
6	P KILDARE (COTTON VALLEY)	CASS	1	1	141,604	1,485
6	A KILDARE (HILL)	CASS	1	0	0	0
6	P L.C.G (PAGE)	HARRISON	6	5	281,882	5,801
6	LAKE FERRELL (COTTON VALLEY)	MARION	1	0	10,885	0
6	A LAKE MARY (WOODBINE)	ANDERSON	0	0	0	0
6	P LANEVILLE, N. (PETTIT, LOWER)	RUSK	1	1	59,389	1,152
6	A LANEVILLE, N. (TRAVIS PEAK 7540)	RUSK	0	0	0	0
6	LANEVILLE, N. (TRAVIS PEAK 842C)	RUSK	3	0	0	0
6	P LANSING, N. (COTTON VALLEY, LC.)	HARRISON	1	1	21,698	0
6	LANSING, NORTH (PETTIT, LOWER)	HARRISON	6	0	0	0
6	LANSING, NORTH (RODESSA YOUNG)	HARRISON	65	0	0	0
6	P LANSING, N. (RODESSA YOUNG SW.)	HARRISON	0	0	0	0
6	LANSING, NORTH (TRAVIS PEAK)	HARRISON	4	2	549,578	8,097
6	P LANSING, NORTH (TRAVIS PEAK, LC)	HARRISON	11	8	2,309,501	10,092
6	LANSING, N. (YOUNG LIMESTONE)	HARRISON	0	0	0	0
6	LANSING, NE. (TRAVIS PEAK)	HARRISON	1	0	0	0
6	LASSATER (COTTON VALLEY)	MARION	1	0	0	0
6	P LASSATER (TRAVIS PEAK)	MARION	26	22	5,406,817	14,735 F
6	P LAURA LA VELLE (WOODBINE)	HOUSTON	0	0	0	0
6	P LAURA LA VELLE, S. (WOODBINE)	HOUSTON	1	0	12,702	717
6	LAVON (RODESSA, NORTH)	SMITH	0	0	0	0
6	LECUNO (RODESSA)	CHERCKEE	1	0	0	0
6	A LEIGH (HILL 5155)	HARRISON	1	0	0	0
6	LEIGH, NE (TRAVIS PEAK 6000)	HARRISON	1	0	0	0
6	P LINDALE (RODESSA)	SMITH	3	3	156,984	4,324
6	LINDEN, EAST (10,000)	CASS	1	0	0	0
6	A LONG LAKE	FREESTONE	2	1	41,826	187
6	P LONG LAKE (PETTIT 9515)	ANDERSON	0	0	0	0
6	P LONG LAKE (PETTIT 9750)	ANDERSON	2	1	364,853	281
6	P LONG LAKE (RODESSA 8745)	ANDERSON	1	0	0	0
6	P LONG LAKE (RODESSA 9100)	ANDERSON	0	0	0	0
6	A LONG LAKE (SUB-CLARKSVILLE)	ANDERSON	1	0	0	0
6	LONG LAKE (WOODBINE)	ANDERSON	1	0	0	0
6	LONG LAKE, EAST (WOODBINE)	ANDERSON	0	0	0	0
6	LONG LAKE, S. (SUB-CLARKSVILLE)	ANDERSON	0	0	0	0
6	LONG LAKE, S. (5500)	LEON	0	0	0	0
6	P LONGVIEW, EAST (COTTON VALLEY)	HARRISON	1	1	46,474	0
6	P LONGWOOD (COTTON VALLEY)	HARRISON	1	1	60,437	959
6	A LONGWOOD (GOODLAND LIME)	HARRISON	1	0	0	0
6	LONGWOOD (NACATOC)	HARRISON	1	0	0	0
6	LONGWOOD (PAGE-PETTIT)	HARRISON	1	0	0	0
6	A LONGWOOD (TRAVIS PEAK)	HARRISON	0	0	0	0
6	P MANZIEL (PETTIT Y)	WOOD	2	2	77,697	2,026
6	P MANZIEL (RODESSA)	WOOD	1	1	124,131	4,150
6	P MANZIEL (RODESSA -V-)	WOOD	1	1	55,528	733
6	P MANZIEL (RODESSA -W-)	WOOD	2	0	0	0
6	P MANZIEL (RODESSA -X-)	WOOD	6	3	89,789	1,349 F
6	P MANZIEL (TRAVIS PEAK)	WOOD	5	4	188,510	4,316 F
6	P MANZIEL (TRAVIS PEAK -B-)	WOOD	1	0	0	0
6	P MAUD (SMACKOVER)	BOWIE	4	3	1,038,497	36,359
6	MAYDELL (WOODBINE)	CHERCKEE	0	0	0	0
6	MCKINNEY (SMACKOVER)	CASS	0	0	0	0
6	P MINDEN (COTTON VALLEY)	RUSK	1	1	95,009	1,206
6	MINDEN (GLOYD)	RUSK	1	0	0	0
6	A MINDEN (TRANS.)	RUSK	3	2	4,104	330
6	A MINDEN (TRAVIS PEAK)	RUSK	10	6	358,183	13,369
6	P MINDEN, E. (TRAVIS PEAK)	RUSK	2	2	747,866	13,669
6	P MONROE (COTTON VALLEY)	RUSK	1	1	75,912	703
6	MORRIS COATS (WOODBINE)	NACOGDOCHES	0	0	0	0
6	MORRIS COATS (WOODBINE A)	NACOGDOCHES	0	0	0	0
6	MORRIS COATS (WOODBINE B)	NACOGDOCHES	0	0	0	0
6	P MOUND PRAIRIE (PETTIT)	ANDERSON	1	0	36,562	1,160
6	MOUND PRAIRIE, S. (RODESSA)	ANDERSON	1	1	20,071	1,480
6	MT. ENTERPRISE (TRAVIS PEAK)	RUSK	1	0	0	0
6	P MT. SELMAN (SUB-CLARKSVILLE)	CHEROKEE	1	0	0	0
6	P NACONICHE CREEK (RODESSA, UP.)	NACOGDOCHES	2	1	300,641	2,108
6	P NACONICHE CREEK (RODESSA, LD.)	NACOGDOCHES	1	1	471,686	1,668
6	P NACONICHE CREEK (PETTIT)	NACOGDOCHES	1	1	73,410	600
6	A NAVARRO CROSSING	HOUSTON	0	0	0	0
6	P NAVARRO CROSSING (DEXTER B)	HOUSTON	4	4	265,402	330 F
6	NAVARRO CROSSING (GLEN ROSE, UP.)	HOUSTON	1	0	0	0
6	P NAVARRO CROSSING (PETTIT)	HOUSTON	1	1	59,741	12
6	P NAVARRO CROSSING (WOODBINE)	LEON	6	3	198,964	442
6	P NAVARRO CROSSING (WOODBINE, UP)	HOUSTON	2	2	229,514	5,479
6	NEUVILLE (JAMES LIME)	SHELBY	1	0	0	0
6	P NEVIS (RODESSA)	ANDERSON	1	1	128,153	3,842
6	NEW HOPE (SMACKOVER)	FRANKLIN	20	17	12,454,455	0 F
6	NEW HOPE, E. (SMACKOVER)	CAMP	1	0	0	0
6	NEW SUMERFIELD (COTTON VALLEY)	CHERCKEE	1	0	0	0
6	P OAK HILL (COTTON VALLEY)	RUSK	43	43	12,743,545	32,704 F
6	OAK HILL (TRAVIS PEAK)	RUSK	1	1	23,260	529
6	OAK HILL, NORTH (PETTIT)	RUSK	0	0	0	0
6	OAK HILL, NE. (TRAVIS PEAK)	RUSK	0	0	0	0
6	P OAK HILL, N.W. (COTTON VALLEY)	RUSK	1	1	123,450	258

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6	CAK HILL, S. (TRAVIS PEAK)	RUSK	1	1	37,204	557
6	P ODELL CREEK (JAMES)	ANGELINA	1	1	73,274	430
6	P OVERTON (COTTON VALLEY SAND)	SMITH	3	2	237,333	859
6	P OVERTON (HAYNESVILLE)	SMITH	16	14	7,371,249	0 F
6	OVERTON (TRAVIS PEAK)	SMITH	0	0	0	0
6	OVERTON, NORTH (HAYNESVILLE)	RUSK	1	0	0	0
6	OVERTON, N.E. (HAYNESVILLE)	RUSK	2	2	28,411	0
6	P.L. (TRAVIS PEAK)	CHERCKEE	1	1	1,485	0
6	P PALESTINE (PETTIT 10,390)	ANDERSON	2	1	107,681	2,769
6	P PALESTINE (RODESSA)	ANDERSON	2	2	110,565	6,370
6	PANOLA (GOODLAND LIME)	PANOLA	0	0	0	0
6	P PARSONS (RODESSA-HILL)	CHERCKEE	1	1	44,054	840
6	P PAXTON (HILL)	PANOLA	M 11	9	1,590,680	5,644
6	P PAXTON (PALUXY)	SHELBY	M 8	7	517,294	773
6	P PAXTON (PETTIT)	SHELBY	1	1	156,341	292
6	PAXTON (TRAVIS PEAK)	PANOLA	2	0	0	0
6	PEARSON CHAPEL (RODESSA)	HOUSTON	1	0	0	0
6	P PEATOWN (PETTIT -J-)	RUSK	M 1	0	0	0
6	P PEATOWN, NORTH (COTTON VALLEY)	GREGG	1	1	15,358	20
6	P PEATOWN, NORTH (PETTIT -E-)	GREGG	M 1	1	114,281	2,865
6	PENN-GRIFFITH (PETTIT)	RUSK	2	1	19,441	31
6	PENN-GRIFFITH (TRAVIS PEAK)	RUSK	2	0	44,048	232
6	PENN-GRIFFITH (TRAVIS PEAK, UP.)	RUSK	0	0	0	0
6	P PERCY WHEELER (TRAVIS PEAK)	CHERCKEE	2	2	276,967	9,773
6	P PINE HILL (TRANSITION)	RUSK	1	0	0	0
6	P PINES SPILLWAY (RODESSA)	MARICN	1	1	376,573	4,332
6	P PITTS (RODESSA)	ANDERSON	1	0	20,778	497
6	P PITTSBURG (SMACK OVER)	CAMP	5	2	2,825,960	0
6	PLATT (PETTIT, LOWER)	ANGELINA	1	1	10,029	113
6	PLEASANT GROVE, E. (WOODBINE)	RUSK	0	0	0	0
6	P POC(COTTON VALLEY)	RUSK	7	5	448,024	8,579
6	PCLLOCK (PETTIT)	ANGELINA	0	0	0	0
6	A PCNE (CAGLE)	RUSK	0	0	0	0
6	P PONE (GLOYD)	RUSK	3	2	189,173	464
6	PONE (PETTIT, LO)	RUSK	0	0	0	0
6	P PONE (PETTIT, LO. -G-)	RUSK	2	2	153,630	3,077
6	PONE (TRAVIS PEAK GAS)	RUSK	6	3	143,434	6,393
6	PCNE (TRAVIS PEAK 7570)	RUSK	0	0	0	0
6	P PONE, (TRAVIS PEAK 7700)	RUSK	1	1	8,593	211
6	PRAIRIE BRANCH (SMACKOVER)	TITUS	1	0	0	0
6	PRAIRIE LAKE (RODESSA UPPER)	ANDERSON	3	1	71,905	2,800
6	QUEEN CITY (SMACKOVER)	CASS	0	0	0	0
6	QUITMAN (ATLANT-HILL)	WOOD	1	1	8,758	816 F
6	A QUITMAN (BLALOCK)	WOOD	0	0	0	0
6	A QUITMAN (GLOYD)	WOOD	1	0	0	0
6	P QUITMAN (HILL)	WOOD	5	2	176,009	4,877
6	A QUITMAN (KIRKLAND)	WOOD	6	1	19,701	265
6	A QUITMAN (KIRKLAND, SOUTH)	WOOD	1	0	0	0
6	A QUITMAN (RODESSA)	WOOD	5	3	209,819	6,340
6	QUITMAN, SE. (HILL)	WOOD	0	0	0	0
6	A QUITMAN, SOUTHEAST (KIRKLAND)	WOOD	1	0	0	0
6	A QUITMAN-CATHEY (GLOYD)	WOOD	1	1	19,482	171
6	QUITMAN-CATHEY (HILL)	WOOD	0	0	0	0
6	QUITMAN-CATHEY (HILL, W.)	WOOD	0	0	0	0
6	A QUITMAN-CATHEY (KIRKLAND, WEST)	WOOD	1	1	10,717	123
6	A QUITMAN-CATHEY (RODESSA)	WOOD	0	0	0	0
6	A QUITMAN GOLDSMITH (KIRKLAND)	WOOD	1	0	0	0
6	QUITMAN GOLDSMITH, SE. (GLOYD)	WOOD	1	0	0	0
6	QUITMAN GOLDSMITH, SE. (HILL)	WOOD	1	0	0	0
6	A QUITMAN GOLDSMITH, SE (KIRKLAND)	WOOD	0	0	0	0
6	QUITMAN GRAHAM (GLOYD)	WOOD	1	0	0	0
6	P RAINTREE (COTTON VALLEY)	ANGELINA	1	0	0	0
6	A RALPH SPENCE (SUB-CLARKSVILLE)	HOUSTON	0	0	0	0
6	RAMBO (PAGE)	MARICN	0	0	0	0
6	P RAMBO, NORTH (SMACKOVER)	CASS	0	0	0	0
6	RED SPRINGS (RODESSA LOWER)	SMITH	6	4	45,857	2,764
6	P REKLAW (PETTIT)	CHEROKEE	3	2	257,790	0 F
6	P REKLAW (RODESSA)	CHERCKEE	1	1	158,527	0 F
6	REKLAW (WOODBINE)	CHERCKEE	0	0	0	0
6	RICAPPY (PETTIT)	CHEROKEE	0	0	0	0
6	RICAPPY (RODESSA)	CHEROKEE	1	1	6,483	148
6	RODESSA (ANHYDRITE LOWER)	MARICN	M 5	5	92,684	257 F
6	RODESSA (BYRD)	CASS	M 2	1	19,931	219
6	P RODESSA (CHARGED SAND)	MARICN	3	2	46,651	0
6	A RODESSA (DEES YOUNG)	CASS	M 3	2	20,959	0 F
6	A RODESSA (GLOYD)	CASS	0	0	0	0
6	P RODESSA (GLOYD LUDI)	MARICN	1	1	30,050	0
6	RODESSA (GLOYD, MIDDLE)	MARICN	4	2	6,557	0 F
6	A RODESSA (GLOYD, NORTH)	CASS	M 5	3	20,264	0 F
6	RODESSA (HENDERSON)	MARICN	3	2	51,441	3,805
6	RODESSA (HILL NORTH)	CASS	M 12	8	157,085	86 F
6	P RODESSA (HILL SOUTH)	MARICN	2	1	33,851	94
6	P RODESSA (HILL 5800)	CASS	2	1	67,634	626
6	RODESSA (NUGENT)	MARICN	0	0	0	0
6	A RODESSA (PETTIT LOWER)	MARICN	7	3	82,238	0
6	A RODESSA (PETTIT, UPPER)	MARICN	1	0	40,312	9,173
6	RODESSA (RODESSA UPPER)	MARICN	0	0	0	0
6	A RODESSA (TRAVIS PEAK)	MARICN	11	5	132,749	858
6	RODESSA, EAST (HILL)	CASS	0	0	0	0
6	A RODESSA, E. (MITCHELL 6000)	CASS	1	1	11,479	0 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
6	A RODESSA, NORTHEAST (HILL)	CASS	0	0	0	0
6	A ROGERS (PETTIT)	HARRISON	0	0	0	0
6	RCSBOROUGH SPRINGS (RODESSA)	HARRISON	1	0	0	0
6	ROSEWOOD (HUSSTON-COTTON VALLEY)	UPSHUR	31	30	5,530,919	77,703
6	RUFUS (COTTON VALLEY)	RUSK	1	0	2,272	0
6	P RUFUS (PETTIT, LOWER)	RUSK	4	4	1,119,976	33,908
6	P RUFUS (PETTIT, UPPER)	RUSK	3	3	670,589	22,920
6	P RUFUS (TRAVIS PEAK)	RUSK	1	1	55,820	713
6	P RUNNING DUKE (RODESSA)	HOUSTON	10	4	2,012,731	2,073 F
6	RUNNION (COTTON VALLEY)	SMITH	0	0	0	0
6	A S S G L (NACATOSH)	MARICN	1	0	0	0
6	P SABINE (COTTON VALLEY)	HARRISON	1	1	60,215	211
6	P SABINE, SE. (COTTON VALLEY)	HARRISON	6	5	1,184,172	5,451
6	P SAND FLAT, N. (RODESSA, LO.)	SMITH	5	4	565,365	26,450
6	SCOOBER CREEK (PETTIT)	CHEKCKEE	1	0	0	0
6	P SCOOBER CREEK (RODESSA-HILL)	RUSK	41	39	3,415,485	9,746 F
6	SCOOBER CREEK (TRAVIS PEAK)	RUSK	1	1	6,000	0 F
6	SCOOBER CREEK, N. (COTTON VALLEY)	RUSK	1	1	13,034	0 F
6	P SCOTTSVILLE, E. (PETTIT, UPPER)	HARRISON	3	2	65,471	543
6	P SCOTTSVILLE, N. (PETTIT LOWER)	HARRISON	6	4	337,282	2,846 F
6	P SCOTTSVILLE, NORTH (TRAVIS PEAK)	HARRISON	3	3	118,585	705
6	SCOTTSVILLE, NW. (PAGE 6400)	HARRISON	5	1	27,275	4,011 F
6	SCOTTSVILLE, NW. (PETTIT 6200)	HARRISON	4	1	30,414	8,632 F
6	P SCOTTSVILLE, SW. (PAGE)	HARRISON	3	2	196,323	1,868
6	SESSIONS (WOODBINE)	CHEKCKEE	0	0	0	0
6	P SESSIONS, S. (WOODBINE A)	CHEKCKEE	1	1	12,899	0 F
6	P SHILOH (FERRY LAKE)	RUSK	2	1	57,318	0 F
6	SHILOH (PETTIT, LOWER)	RUSK	8	5	135,801	1,279
6	A SHILOH (PETTIT, UPPER)	RUSK	0	0	0	0
6	SHILOH (RODESSA)	RUSK	6	0	21,648	81
6	P SHILOH (TRAVIS PEAK)	RUSK	8	1	22,089	106
6	A SHILOH (TRAVIS PEAK -A-)	RUSK	1	0	0	0
6	SHILOH (7500)	RUSK	0	0	0	0
6	A SHILOH, EAST (BLOSSOM)	PANOLA	4	1	3,757	0
6	SHILOH, EAST (RODESSA)	PANOLA	1	1	1,878	138
6	SILLOAN (SMACKOVER)	BCWIE	1	0	0	0
6	SLOCUM, NW. (PEPPER)	ANDERSON	0	0	0	0
6	A SLOCUM, NORTHWEST (WEAVER)	ANDERSON	0	0	0	0
6	SLOCUM, NORTHWEST (WEAVER -G-)	ANDERSON	1	0	0	0
6	A SLOCUM, NW (WOODBINE A)	ANDERSON	0	0	0	0
6	A SLOCUM, NW (WOODBINE C)	ANDERSON	1	1	83,055	1,997
6	A SLOCUM, NW (WOODBINE D)	ANDERSON	0	0	0	0
6	A SLOCUM, NW. (WOODBINE-WOLF)	ANDERSON	1	0	0	0
6	A SLOCUM, NW (WRIGHT)	ANDERSON	0	0	0	0
6	A SLOCUM, SOUTH (WOODBINE)	ANDERSON	0	0	0	0
6	A SLOCUM, WEST (WOODBINE)	ANDERSON	0	0	0	0
6	A SLOCUM, WEST (WOODBINE -A-)	ANDERSON	1	0	0	0
6	A SLOCUM, WEST (WOODBINE -B-)	ANDERSON	0	0	0	0
6	P SOUTHERN PINE (TRAVIS PEAK)	CHEKCKEE	5	5	404,946	56 F
6	STAMPS. (TRAVIS PEAK)	UPSHUR	1	0	1,454	117
6	STARVILLE EAST (C.V. SAND)	SMITH	1	0	0	0
6	STEVE (SMACKOVER)	BCWIE	0	0	0	0
6	P STOCKMAN (COTTON VALLEY)	SHELBY	7	5	272,559	1,498
6	P STOCKMAN (TRAVIS PEAK)	SHELBY	6	6	348,864	9,683
6	P SUPRON (PETTIT)	HOUSTON	1	1	520,268	6,931
6	P SYM-JAC (TRAVIS PEAK)	CHEKCKEE	1	1	30,462	1,145
6	SYM-JAC, WEST (HUSSTON)	CHEKCKEE	1	0	0	0
6	TATUM, NORTH (COTTON VALLEY)	RUSK	1	1	88,815	579
6	TATUM, SW (HUSSTON-COTTON VALLEY)	RUSK	5	5	177,552	1,212
6	TECULA (EAGLE FORD)	CHEKCKEE	2	1	202,004	331 F
6	TECULA (PETTIT)	CHEKCKEE	0	0	0	0
6	TECULA (RODESSA)	CHEKCKEE	0	0	0	0
6	TECULA (SUBCLARKSVILLE)	CHEKCKEE	0	0	0	0
6	TENAHA (JURASSIC)	SHELBY	1	0	4,418	8
6	TENAHA, SW. (TRAVIS PEAK)	SHELBY	2	1	24,444	174
6	A TENNESSEE COLONY (PETTIT)	ANDERSON	0	0	0	0
6	A TENNESSEE COLONY (ROD., LO.)	ANDERSON	8	1	1,001	0
6	A TENNESSEE COLONY (ROD., UP.)	ANDERSON	2	2	20,288	1,044 F
6	A TENNESSEE COLONY (ROD., UP. 1ST)	ANDERSON	3	0	0	0
6	TENNESSEE COLONY, E. (RODESSA)	ANDERSON	0	0	0	0
6	TIMPSON (HAIRGROVE 6925)	SHELBY	0	0	0	0
6	TIMPSON (HAIRGROVE 7090)	SHELBY	0	0	0	0
6	TIMPSON (HOOPER)	SHELBY	0	0	0	0
6	TIMPSON, NE. (JAMES LIME)	SHELBY	1	1	6,246	6
6	P TRAWICK (COTTON VALLEY)	NACOGDOCHES	1	1	100,860	0 F
6	P TRAWICK (JAMES)	NACOGDOCHES	13	12	3,618,392	0 F
6	P TRAWICK (JURASSIC)	NACOGDOCHES	1	1	122,667	0 F
6	P TRAWICK (PETTIT)	NACOGDOCHES	38	36	11,951,851	1,135 F
6	P TRAWICK (RODESSA)	NACOGDOCHES	5	2	561,388	0 F
6	P TRAWICK (TRAVIS PEAK)	NACOGDOCHES	44	41	15,531,222	0 F
6	TRAWICK, N. (RODESSA)	RUSK	1	0	0	0
6	TRAWICK, NE (PETTIT)	RUSK	6	6	227,930	0 F
6	P TRAWICK, NE (RODESSA)	RUSK	1	1	25,032	0 F
6	A TRINITY (SPARTA)	HOUSTON	1	0	0	0
6	TRINITY (WILCOX CARRIZO)	HOUSTON	0	0	0	0
6	P TRINITY (WOODBINE)	HOUSTON	1	1	299,614	1,009
6	TROUP (TRAVIS PEAK)	CHEKCKEE	1	1	19,953	286
6	TROUP, EAST (TRAVIS PEAK)	SMITH	0	0	0	0
6	TROUP, WEST (TRAVIS PEAK)	CHEKCKEE	1	0	0	0
6	P TYLER (RODESSA)	SMITH	4	3	656,491	5,207 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
6	TYLER, SOUTH (RODESSA)	SMITH	2	1	748	0 F
6	VICKI LYNN (HILL)	MARION	0	0	0	0
6	A VICKI LYNN (NUGENT)	MARION	1	0	0	0
6	P W. A. MONCRIEF (SMACKOVER)	FRANKLIN	M 10	5	4,482,908	C 0 F
6	WALLACE JOHNSON (COTTON VALLEY)	MARION	0	0	0	0
6	WALLACE JOHNSON (DEES LIME)	MARION	0	0	0	0
6	WALLACE JOHNSON (HENDEKSON)	MARION	0	0	0	0
6	WALLACE JOHNSON (HILL)	MARION	0	0	0	0
6	A WASKOM (BELL ZONE)	HARRISON	0	0	0	0
6	WASKOM (BLOSSOM)	HARRISON	8	2	11,745	0
6	WASKOM (BYRD)	HARRISON	6	1	8,133	0 F
6	WASKOM (CAREY)	HARRISON	0	0	0	0
6	P WASKOM (COTTON VALLEY)	HARRISON	M 22	13	793,358	1,251 F
6	P WASKOM (COTTON VALLEY, LG.)	HARRISON	14	10	1,533,470	533 F
6	A WASKOM (COTTON VALLEY 8100)	HARRISON	0	0	0	0
6	P WASKOM (DOWNER)	HARRISON	0	0	0	0
6	WASKOM (DUKE)	HARRISON	0	0	0	0
6	WASKOM (HILL)	HARRISON	12	8	223,135	184 F
6	P WASKOM (HILL, UPPER)	HARRISON	2	1	29,284	1,440
6	WASKOM (MCKNIGHT)	HARRISON	0	0	0	0
6	WASKOM (MCCLUFFLIN 6270)	HARRISON	0	0	0	0
6	P WASKOM (PALUXY)	HARRISON	1	1	49,294	0 F
6	P WASKOM (PETTIT, LOWER)	HARRISON	19	11	555,724	3,050 F
6	P WASKOM (PETTIT, UPPER)	HARRISON	26	13	662,045	0 F
6	WASKOM (RODESSA LOWER)	HARRISON	4	0	0	0
6	WASKOM (TRAVIS PEAK DAISY)	HARRISON	0	0	0	0
6	P WASKOM (TRAVIS PEAK, LOWER)	HARRISON	10	7	2,176,104	4,061 F
6	P WASKOM (TRAVIS PEAK 1)	HARRISON	M 46	28	1,825,347	4,486 F
6	P WASKOM (TRAVIS PEAK 2)	HARRISON	2	0	0	0
6	P WASKOM (TRAVIS PEAK 4)	HARRISON	1	0	0	0
6	P WASKOM (TRAVIS PEAK 5)	HARRISON	1	1	38,002	12,474
6	P WASKOM (TRAVIS PEAK 6150)	HARRISON	1	0	0	0
6	P WASKOM, N. (HILL)	HARRISON	1	1	75,955	137
6	P WASKOM, N. (PAGE)	HARRISON	3	3	261,862	3,361
6	P WASKOM, N (TRAVIS PEAK)	HARRISON	1	0	0	0
6	WASKOM, S.W. (COTTON VALLEY)	HARRISON	1	0	18,733	177
6	WASKOM, WEST (TRAVIS PEAK)	HARRISON	1	0	0	0
6	WAYMAN (HOUSTON-COTTON VALLEY)	HARRISON	0	0	0	0
6	P WHELAN (COTTON VALLEY)	HARRISON	4	2	25,161	389
6	P WHELAN (RODESSA)	HARRISON	4	1	362,707	729 F
6	A WHELAN (TRAVIS PEAK)	HARRISON	4	0	830	0 F
6	WHELAN (TRAVIS PEAK PRORATED)	HARRISON	24	20	3,325,264	0 F
6	P WHELAN, S.W. (TRAVIS PEAK, LG.)	HARRISON	2	1	352,143	227 F
6	P WHITE OAK CREEK (JAMES LM)	CHEKCKEE	2	2	17,157	0
6	P WHITE OAK CREEK (PETTIT)	CHEKCKEE	4	4	388,321	2,086 F
6	P WHITE OAK CREEK (RODESSA)	CHEKCKEE	13	12	6,449,403	19,476 F
6	P WHITE OAK CREEK (RODESSA N.)	CHEKCKEE	1	0	603	0
6	P WHITE OAK CREEK (TRAVIS PEAK)	CHEKCKEE	9	8	661,252	349 F
6	WILLIAM WISE, SE (TRAVIS PEAK)	CHEKCKEE	0	0	0	0
6	P WILLOW SPRINGS (BODENHEIM-TRANS)	GREGG	14	12	968,082	10,336 F
6	P WILLOW SPRINGS (COTTON VALLEY)	GREGG	5	5	476,024	5,033 F
6	P WILLOW SPRINGS (COTTON VALLEY, W)	GREGG	1	1	58,827	729
6	WILLOW SPRINGS (HENDEKSON)	GREGG	20	11	844,319	5,742 F
6	WILLOW SPRINGS (PETTIT)	GREGG	22	14	954,943	11,603 F
6	A WILLOW SPRINGS (PETTIT, MI.)	GREGG	3	0	0	0
6	WILLOW SPRINGS (RODESSA)	GREGG	32	20	1,485,357	6,463 F
6	A WILLOW SPRINGS (TRAVIS PEAK)	GREGG	43	32	3,190,213	23,445 F
6	P WILLOW SPRINGS-MACKEY (TR. PK.)	GREGG	4	3	508,205	13,529
6	WINNSBORO (BAGGN LIME 7500)	WOOD	0	0	0	0
6	A WINNSBORO (BYRD)	WOOD	0	0	0	0
6	A WINNSBORO (HILL, LOWER)	WOOD	1	0	9,790	106
6	P WINNSBORO (PITTSBURG)	WOOD	3	3	558,892	21,220
6	P WINNSBORO (TRAVIS PEAK)	WOOD	7	6	1,415,739	45,446
6	P WOODLAWN (COTTON VALLEY)	HARRISON	22	20	2,929,265	908 F
6	WOODLAWN (NUGENT)	HARRISON	0	0	0	0
6	A WOODLAWN (PETTIT)	MARION	M 26	16	947,809	14,916 F
6	P WOODLAWN (RODESSA)	HARRISON	13	8	392,609	184 F
6	WOODLAWN (TRANSITION)	HARRISON	1	0	0	0
6	P WOODLAWN (TRAVIS PEAK -A-)	HARRISON	3	1	191,101	1,100
6	P WOODLAWN (TRAVIS PEAK -B-)	HARRISON	2	1	51,652	0
6	WOODLAWN, E. (PAGE 6320)	HARRISON	0	0	0	0
6	WOODLAWN, E. (PAGE 6460)	HARRISON	1	0	0	0
6	WOODLAWN, N. (NUGENT)	HARRISON	1	1	18,180	0
6	P WOODLAWN, N.E. (COTTON VALLEY)	HARRISON	3	2	56,125	0
6	P WOODLAWN, NE. (RODESSA)	HARRISON	1	1	233,019	0
6	P WOODLAWN, NE. (TRAVIS PEAK)	HARRISON	2	2	233,081	0
6	P WOODLAWN, S. (HILL)	HARRISON	4	4	297,978	269
6	P WOODLAWN, SW. (COTTON VALLEY)	HARRISON	8	6	499,249	0
6	P WOODLAWN, S. W. (TRAVIS PEAK)	HARRISON	3	2	394,379	0 F
6	WOODS (TRAVIS PEAK)	PANOLA	1	0	0	0
6	A WRIGHT MOUNTAIN (PETTIT, LOWER)	SMITH	1	0	0	0
6	P YANTIS (RODESSA)	WOOD	0	0	0	0
6	P YANTIS (SMACKOVER)	WOOD	2	1	286,173	3,080 F
6	P YANTIS, SW. (SMACKOVER)	RAINS	5	4	2,805,866	0 F
6	YANTIS, WEST (SMACKOVER)	WOOD	4	3	446,715	C 0 F
6	DISTRICT TOTAL	625	3,226	2,233	352,833,450	2,391,998

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7B	WILDCAT		5	0	0	0
7B	AARON (RANGER)	EASTLAND	0	0	0	0
7B	P ABERNATHY (4000)	PALO PINTO	1	1	30,529	12
7B	A ACKERS (MORRIS SAND)	SHACKELFORD	1	1	9,568	26
7B	AGAPE (CADDO, MIDDLE)	STEPHENS	1	0	0	0
7B	AKIN (BLUFF CREEK)	STEPHENS	1	1	902	0
7B	AKIN (BRANNON, UP.)	STEPHENS	1	0	0	0
7B	AKIN (BUCK CREEK)	STEPHENS	2	0	0	0
7B	AKIN (CADDO)	STEPHENS	12	10	150,181	3
7B	AKIN (CONGLOMERATE)	STEPHENS	1	1	3,865	120
7B	AKIN (LAUDERDALE)	STEPHENS	1	1	3,187	0
7B	AKIN (MARBLE FALLS)	STEPHENS	1	0	1	0
7B	P ALBANY, EAST (CONGLOMERATE)	SHACKELFORD	1	1	126,275	0
7B	A ALBANY, S. (ATOKA 4400)	SHACKELFORD	1	1	33,547	71
7B	ALBANY-LEECH (CONGL.)	SHACKELFORD	1	0	0	0
7B	A ALBANY LEECH (MISS)	SHACKELFORD	1	0	3,849	87
7B	P ALEDO, SOUTH (ATOKA)	PARKER	6	3	29,459	64 F
7B	P ALEDO, SE. (1200 STRAWN)	PARKER	24	18	571,599	0 F
7B	ALFRED-DONNELL (CADDO)	STEPHENS	0	0	0	0
7B	A ALICE ANN (RANGER SAND)	EASTLAND	0	0	0	0
7B	ALLEN (RANGER)	EASTLAND	0	0	0	0
7B	ALLEN & RITCHIE (STRAWN)	PALO PINTO	1	0	0	0
7B	ALLISON (MARBLE FALLS)	STEPHENS	0	0	0	0
7B	P ALVA LEE HAWKINS (1250)	EASTLAND	3	3	94,383	0 F
7B	P ALVA LEE HAWKINS (3000)	EASTLAND	1	1	43,899	0 F
7B	P ALVA LEE HAWKINS (3280)	EASTLAND	1	1	51,787	0 F
7B	P ALVA LEE HAWKINS (3400)	EASTLAND	2	2	262,988	0 F
7B	AMERMAN (BEND 4000)	STEPHENS	0	0	0	0
7B	ANGEL (MARBLE FALLS)	BROWN	0	0	0	0
7B	A ANTHONY-GILBERT (MARBLE FALLS)	PARKER	0	0	0	0
7B	ANZAC (GARDNER)	COLEMAN	1	0	0	0
7B	A ANZAC (MORRIS)	COLEMAN	1	0	0	0
7B	P APRIL (CONGL)	CALLAHAN	1	1	189,297	891
7B	P ARLEDGE (CADDO)	EASTLAND	1	1	41,994	0
7B	P ARLEDGE (LAKE SAND)	EASTLAND	2	2	42,673	0
7B	P ARLENE (CONGL.)	SHACKELFORD	1	0	0	0
7B	ARLENE, N. (CONGL.)	SHACKELFORD	1	0	0	0
7B	ARMRAY (DUFFER LIME)	ERATH	1	0	0	0
7B	A ARRIBA LIBRA (JENNINGS LIME)	NOLAN	2	0	6,776	0 F
7B	A BBB&C BLK3 (MARBLE FALLS)	BROWN	2	2	36,844	29
7B	B-J (CANYON LIME)	COLEMAN	1	1	7,037	0
7B	B-J (GARDNER SAND)	COLEMAN	1	1	12,750	79
7B	P B.R.A. (CONGL.)	PALO PINTO	7	6	450,642	2,884
7B	A BAGLEY (GARDNER SD.)	NOLAN	1	0	0	0
7B	A BAIRD, NE. (CONGL.)	CALLAHAN	2	1	7,389	242
7B	BANKLINE-FEE (LAKE)	EASTLAND	3	3	191,159	209
7B	BANKLINE-OWEN (LAKE)	EASTLAND	0	0	0	0
7B	P BARBARA (STRAWN)	HOOD	3	2	12,933	0
7B	P BARNES (ATOKA)	PARKER	2	2	10,990	0
7B	P BARON LIME (1200)	PARKER	9	7	49,080	0
7B	P BATTLE CREEK (CONGL.)	SHACKELFORD	2	2	15,333	0
7B	BEAD MOUNTAIN (FRY, LOWEN)	COLEMAN	0	0	0	0
7B	BEAD MOUNTAIN (KING)	COLEMAN	0	0	0	0
7B	A BEAD MOUNTAIN, S. (JENNINGS)	COLEMAN	3	0	26,702	47
7B	A BEAD MOUNTAIN, S. (JENNINGS A)	COLEMAN	1	0	8,271	265
7B	P BEALL (MORRIS)	COLEMAN	2	2	19,149	0
7B	P BEATTIE (MARBLE FALLS)	COMANCHE	30	26	657,168	1,552
7B	A BEATTIE, N. (MARBLE FALLS)	COMANCHE	3	2	29,619	128
7B	P BELDING (BEND CONGL.)	PALO PINTO	11	10	701,670	3,506 F
7B	BELDING (MARBLE FALLS)	PALO PINTO	0	0	0	0
7B	BELLENGER	PARKER	0	0	0	0
7B	P BERRY (CADDO, GAS)	CALLAHAN	2	2	187,373	253
7B	P BERRYMAN (KICHI CREEK LIMESTONE)	COLEMAN	6	5	94,427	0
7B	P BETHESDA (BIG SALINE)	PARKER	14	13	883,754	3,193
7B	P BETHESDA (CADDO)	PARKER	6	6	166,372	1,763
7B	P BETHESDA, SW. (STRAWN)	PARKER	1	1	6,625	158
7B	BETLIN (FRY)	COLEMAN	2	2	71,394	220
7B	BEULAH LANE (COMYN)	STEPHENS	1	0	897	0
7B	P BEULAH LANE (CONGL.)	STEPHENS	2	1	33,423	320
7B	BIBB, EAST (MARBLE FALLS-STORAGE)	COMANCHE	3	0	0	0
7B	A BIBB, WEST (MARBLE FALLS)	COMANCHE	1	1	204	0
7B	BIG SANDY (CADDO)	STEPHENS	2	1	11,906	0
7B	A BIG SANDY (MARBLE FALLS)	STEPHENS	0	0	0	0
7B	BIG SANDY (MISSISSIPPI)	STEPHENS	2	1	3,862	0
7B	P BILL (CONGL)	SHACKELFORD	1	0	1,534	0
7B	P BILL ECHOLS (4000)	STEPHENS	1	1	141,085	551
7B	A BILLINGS-DUNN (GRAY)	COLEMAN	0	0	0	0
7B	BLACK RANCH (ATOKA 800)	HOOD	2	2	8,187	0
7B	BLACK RANCH (ATOKA 1300)	HOOD	5	5	84,676	0
7B	A BLAKE (CADDO)	BROWN	2	2	24,156	0
7B	BLAKE (CADDO FRY)	BROWN	0	0	0	0
7B	BLAKE (CADDO MARBLE FALLS)	BROWN	1	1	23,150	0
7B	P BLIND HOG (CONGL)	EASTLAND	1	1	79,446	362
7B	A BLIND HOG (RANGER)	EASTLAND	0	0	0	0
7B	BLOCKLINE, W (SNASTIKA)	FISHER	0	0	0	0
7B	P BLUFF BRANCH (CADDO)	EASTLAND	0	0	0	0
7B	P BLUFF BRANCH (CONGLOMERATE)	EASTLAND	2	1	38,059	0
7B	P BLUFF BRANCH (ELLEN.)	EASTLAND	0	0	0	0
7B	BOA (CADDO LIME)	SHACKELFORD	1	1	33,498	0
7B	BOA-15 (LAKE SAND)	SHACKELFORD	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7B	P BCB RICHARDS RANCH (CONGL.)	PALO PINTO	16	14	1,767,545	4,155 F
7B	P BOGGY BOTTOM (CONGL., LO)	PALO PINTO	4	4	265,826	762
7B	P BOGGY BOTTOM (STRAWN)	PALO PINTO	7	7	203,518	74
7B	P BOOTH (STRAWN)	CALLAHAN	1	0	15	0 F
7B	P BOREN (STRAWN 1400)	HOOD	0	0	0	0
7B	A BOWAR (CONGLOMERATE)	STEPHENS	0	0	0	0
7B	A BOWAR (MISSISSIPPI)	STEPHENS	0	0	0	0
7B	P BOWMAN (DUFFER)	STEPHENS	1	1	153,853	121
7B	P BCX, SOUTHWEST (GARDNER)	TAYLOR	0	0	0	0
7B	P BRAD (MARBLE FALLS)	PALO PINTO	2	1	78,717	112
7B	P BRAD, NORTH (MARBLE FALLS)	PALO PINTO	0	0	0	0
7B	P BRAD, SOUTH (LAKE)	PALO PINTO	2	1	42,357	0
7B	P BRAD, SOUTH (M. F. CONGL.)	PALO PINTO	0	0	0	0
7B	P BRAD, SW. (BIG SALINE CONGL.)	PALO PINTO	M 24	22	958,234	10,200 F
7B	A BRADSHAW (GARDNER)	TAYLOR	M 6	2	41,216	453
7B	P BRADSHAW (GRAY)	TAYLOR	0	0	0	0
7B	P BRADSHAW, E. (GARDNER)	TAYLOR	1	0	6,118	0
7B	P BRAGG (FRY, LO)	COLEMAN	1	1	65,945	285
7B	P BRAMLETT (CADDU)	THROCKMORTON	0	0	0	0
7B	P BRANSON (BIG SALINE)	PALO PINTO	2	1	22,987	163
7B	P BRANSON, N (BIG SALINE)	PALO PINTO	1	0	0	0
7B	P BRATTEN (BIG SALINE)	HOOD	2	1	73,055	107 F
7B	P BRATTEN (MARBLE FALLS)	HOOD	8	2	6,525	102
7B	P BRATTEN (STRAWN)	HOOD	9	8	250,214	139 F
7B	P BRAVO (MARBLE FALLS)	THROCKMORTON	0	0	0	0
7B	P BRAZELL (CONGL.)	SHACKELFORD	2	2	87,824	141
7B	P BRAZOS (BEND CONGLOMERATE)	PALO PINTO	0	0	0	0
7B	P BRAZOS (MARBLE FALLS)	PALO PINTO	1	0	18,834	43
7B	P BRAZOS (STRAWN)	PALO PINTO	M 16	15	128,450	3 F
7B	P BRAZOS, EAST (BIG SALINE)	PARKER	M 0	0	0	0
7B	P BRAZOS, EAST (BIG SALINE 4500)	PARKER	0	0	0	0
7B	P BRAZOS, EAST (CADDU)	PARKER	M 59	49	1,994,729	6,445 F
7B	P BRAZOS, EAST (CADDU -B-)	PARKER	0	0	0	0
7B	P BRAZOS, EAST (MARBLE FALLS)	PARKER	8	7	328,989	1,014 F
7B	P BRAZOS, EAST (STRAWN)	PARKER	M 27	12	75,791	4 F
7B	P BRECKENRIDGE (CADDU)	STEPHENS	1	0	268	0
7B	P BRECKENRIDGE, E. (CONGL.)	STEPHENS	2	1	4,034	0
7B	A BRECKIE (CONGL. 4150)	STEPHENS	1	1	39,370	454
7B	P BRECKWELL (STRAWN)	STEPHENS	1	0	454	0
7B	P BRITANY, SE. (STRAWN)	STEPHENS	5	4	227,269	88
7B	P BROOKESMITH (MARBLE FALLS REEF)	BROWN	30	23	173,188	0
7B	P BROOKESMITH, E (MARBLE FALLS REEF)	BROWN	19	15	112,896	0
7B	P BROWN (STRAWN)	THROCKMORTON	1	1	3,893	112
7B	A BROWN COUNTY REGULAR	BROWN	5	2	3,579	140
7B	P BROWN CO. REGULAR (MARBLE FALLS)	BROWN	263	175	2,099,149	6,749 F
7B	A BROWNVILLE, W. (CADDU, MIDDLE)	STEPHENS	1	0	0	0
7B	P BROWNWOOD (FRY)	BROWN	0	0	0	0
7B	P BROWNWOOD, EAST (MARBLE FALLS)	BROWN	8	2	9,079	0
7B	P BROWNWOOD, NORTH (MARBLE FALLS)	BROWN	0	0	0	0
7B	P BROWNWOOD, NW. (MARBLE FALLS)	BROWN	0	0	0	0
7B	P BROWNWOOD, SOUTH (MARBLE FALLS)	BROWN	1	1	14,465	0
7B	P BROWNWOOD, WEST (MARBLE FALLS)	COLEMAN	M 32	28	237,512	0
7B	P BRUNER (MARBLE FALLS)	BROWN	19	13	74,072	0
7B	P BUCK CREEK (MARBLE FALLS)	HOOD	6	6	25,635	47
7B	P BUCK RANCH (ATOKA)	PALO PINTO	1	0	5,614	286
7B	P BUCK RANCH (STRAWN)	PARKER	14	12	295,725	796 F
7B	P BUCK RANCH (STRAWN, LO.)	PARKER	34	30	1,807,110	0 F
7B	P BUCKNER (BEND)	PARKER	12	9	813,693	0
7B	P BUCKNER (STRAWN)	PARKER	11	10	335,458	2,273
7B	P BUCY (DUFFER)	PARKER	19	18	279,624	1
7B	P BUFFALO GAP, W. (GARDNER)	BROWN	0	0	0	0
7B	P BUNYAN (DUFFER LIME)	TAYLOR	0	0	0	0
7B	P BURCH (BLUFF CREEK)	ERATH	1	0	0	0
7B	P BURCHARD (MARBLE FALLS CONGL)	THROCKMORTON	0	0	0	0
7B	P BURKETT, S. (DUFFER)	SHACKELFORD	1	1	75,239	0
7B	A BURKETT S.W. (DUFFER)	CCLEMAN	1	1	16,408	88
7B	P BURKETT, SW (DUFFER, GAS)	CCLEMAN	9	9	360,000	1,308 F
7B	P BURNS-DALTON (MARBLE FALLS)	COLEMAN	2	1	116,671	431
7B	P BURT-OGDEN-MABEE	PALO PINTO	0	0	0	0
7B	P BURTON-ELLIOTT (CONGL.)	RUNNELS	4	3	65,238	10
7B	P BUTTRAM (HARKEY)	SHACKELFORD	3	1	93,039	2,032
7B	P BYRNES (DUFFER)	CCLEMAN	1	0	0	0
7B	P CMC (COOK)	ERATH	4	0	0	0
7B	P C & P (LAKE)	NCLAN	1	1	4,506	66
7B	P CABBAGE PATCH (ATOKA)	SHACKELFORD	1	1	24,759	288
7B	P CABBAGE PATCH (BIG SALINE)	PARKER	4	4	258,043	618
7B	P CADDU (DUFFER)	PARKER	10	10	1,720,214	8,756
7B	P CADDU (MARBLE FALLS)	STEPHENS	1	1	25,894	5
7B	P CADDU NORTH (CONGL.)	STEPHENS	1	1	6,990	108
7B	P CADDU, NORTH (DUFFER)	STEPHENS	5	4	331,325	1,022
7B	P CAL-M (DUFFER)	STEPHENS	1	1	23,056	285
7B	P CAL-TEX (CADDU)	STEPHENS	2	2	45,959	451 F
7B	P CALLAHAN COUNTY REGULAR (GAS)	PARKER	9	8	60,173	426
7B	P CAL-M (BEND CONGL)	CALLAHAN	M 55	24	732,024	653 F
7B	P CAMILLE (CONGL)	STEPHENS	1	1	69,251	0
7B	P CAMP COLORADO (CADDU)	PALO PINTO	5	4	116,544	201
7B	P CAMP COLORADO (MARBLE FALLS)	COLEMAN	0	0	0	0
7B	P CAMP COLORADO, N. (GARDNER)	COLEMAN	4	4	61,116	0
7B	P CAMP COLORADO, S. (MARBLE FALLS)	COLEMAN	10	10	217,091	0
7B	P CAMP COOPER (STRAWN)	CCLEMAN	1	0	0	0
7B		THROCKMORTON	1	0	0	0

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RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7B	P CARAWAY (JENNING SAND)	COLEMAN	2	2	24,013	0
7B	A CARRIKER (CANYON)	FISHER	0	0	0	0
7B	CARRIKER (STRAWN REEF)	FISHER	0	0	0	0
7B	P CARTER CREEK (BEND CONGL.)	PARKER	1	1	13,027	0
7B	P CARTERVILLE (STRAWN, UPPER)	PARKER	3	0	22,168	508
7B	P CARTERVILLE (STRAWN 2700)	PARKER	13	7	139,955	1,053
7B	P CARTERVILLE, N (CADDU CONGL)	PARKER	1	1	22,191	13
7B	CAYMAN (DUFFER)	ERATH	1	0	0	0
7B	CHAMPION (STRAWN SAND)	HOOD	2	1	1,015	0
7B	CHANCELLOR (CONGL. UP)	ERATH	1	0	0	0
7B	CHANEY (CADDU)	STEPHENS	0	0	0	0
7B	P CHANEY (MARBLE FALLS)	EASTLAND M	2	2	62,396	0
7B	P CHAPARRAL (FRY, LO.)	COLEMAN	1	1	55,950	79
7B	P CHAPARRAL (FRY LO. "A")	COLEMAN	1	1	32,809	49
7B	CHASTAIN (LAKE)	SHACKELFORD	3	2	12,081	0
7B	P CHICK BEND (CONGL.)	PALO PINTO	1	0	0	0
7B	P CHILDERS (STRAWN)	EASTLAND	1	0	3,235	0
7B	P CHISM (LAKE SAND)	SHACKELFORD	1	1	7,177	0
7B	A CHRISTIAN (CADDU, MIDDLE)	STEPHENS	0	0	0	0
7B	CHRISTIAN (MARBLE FALLS)	STEPHENS	1	0	0	0
7B	A CHRISTIAN (MISS.)	STEPHENS	0	0	0	0
7B	P CHURCH (BIG SALINE)	PARKER	4	3	180,926	1,393
7B	CISCO (LAKE)	EASTLAND	1	1	5,475	18
7B	CISCO, NORTH (RANGER LIME)	EASTLAND	0	0	0	0
7B	P CISCO, NORTHWEST (LAKE)	EASTLAND	1	1	1,672	0
7B	A CISCO, SOUTH (LAKE)	EASTLAND	4	4	34,101	190
7B	CISCO, SOUTHEAST (RANGER)	EASTLAND	2	2	7,739	0
7B	P CISCO, SOUTHWEST (CADDU)	EASTLAND	1	1	30,964	18
7B	CISCO, SOUTHWEST (LAKE)	EASTLAND	1	1	6,396	0
7B	A CISCO, WEST (LAKE)	EASTLAND	0	0	0	0
7B	P CISCO, WEST (3550)	EASTLAND	3	3	245,379	0
7B	CLAUSELL (MF CONGL)	SHACKELFORD	1	0	0	0
7B	A CLAYTONVILLE (CANYON SD. 5200)	FISHER	6	6	247,336	82 F
7B	A CLAYTONVILLE, SE. (5000 SAND)	FISHER	1	1	6,871	0
7B	CLEAR CREEK (CADDU)	CALLAHAN	1	0	0	0
7B	P COALSON (CONGLOMERATE 4750)	PARKER	2	1	6,535	0 F
7B	A COCKER (GRAY SAND)	COLEMAN	0	0	0	0
7B	COCKER, SOUTH (GRAY)	COLEMAN	0	0	0	0
7B	P COLEEN (MARBLE FALLS)	PARKER	15	15	2,424,188	18,501 F
7B	COLEEN (3100 STRAWN)	PARKER	1	0	0	0
7B	COLEEN (3200 STRAWN)	PARKER	1	0	0	0
7B	P COLEMAN (PALO PINTO, LO)	COLEMAN	3	3	61,279	925
7B	A COLEMAN COUNTY REGULAR	COLEMAN	4	2	1,419	0
7B	COLEMAN COUNTY REGULAR (GAS)	COLEMAN	131	60	1,136,876	6,531 F
7B	COLEMAN JUNCTION (BRENECKE)	COLEMAN	0	0	0	0
7B	A COLLINS CREEK (CADDU)	SHACKELFORD	1	1	16,628	0
7B	P COLLINS CREEK, E.	SHACKELFORD	1	0	4,643	156
7B	A COMANCHE COUNTY REGULAR	COMANCHE	7	3	36,042	117
7B	CONDON (CISCO)	THROCKMORTON	1	0	0	0
7B	A COOK RANCH	SHACKELFORD	1	0	0	0
7B	COOK RANCH (FRY, LO.)	SHACKELFORD	1	1	5,654	0
7B	COOK RANCH (TANNEHILL, MIDDLE)	SHACKELFORD	1	1	7,677	0
7B	P COOK RANCH, W. (FRY, LO)	SHACKELFORD	1	1	2,568	0
7B	P COOPER (900)	THROCKMORTON	3	0	0	0
7B	A CCPAZ (GARDNER)	TAYLOR	0	0	0	0
7B	P CCPELAND (STRAWN)	STEPHENS	1	0	0	0
7B	A COPPER	PALO PINTO	0	0	0	0
7B	P CORBETT (MARBLE FALLS)	STEPHENS	1	1	32,990	135
7B	COSTELLO (BIG SALINE)	PALO PINTO	4	0	118,835	142
7B	A COSTELLO NW. (BIG SALINE)	PALO PINTO	1	1	30,691	19
7B	COSTELLO, NW. (4000)	PALO PINTO	1	1	5,955	60
7B	P COYLE (ATOKA CONGL.)	PARKER	0	0	0	0
7B	P COYLE (MARBLE FALLS)	PARKER	2	1	50,526	350
7B	CRAVER (CONGLOMERATE)	PARKER	0	0	0	0
7B	P CRAWFORD (CONGL.)	PALO PINTO	1	1	9,575	0
7B	CRESSWELL (GARDNER)	COLEMAN	1	1	16,295	0 F
7B	A CRESSWELL (MORRIS)	COLEMAN	1	1	7,621	0
7B	CROSSCUT (MARBLE FALLS)	BROWN	1	0	0	0
7B	P CRYSTAL FALLS, EAST (CADDU)	STEPHENS	4	3	138,058	542 F
7B	P CRYSTAL FALLS, EAST (CONGL)	STEPHENS	2	1	18,143	23
7B	P CUNNINGHAM-HUBBARD (COOK)	CALLAHAN	5	0	62,039	0
7B	P D-C 176	SHACKELFORD	1	0	0	0
7B	A D. J. (CHAPPEL REEF)	SHACKELFORD	1	0	0	0
7B	DALTON (CADDU)	PALO PINTO	0	0	0	0
7B	DALTON (MARBLE FALLS)	PALO PINTO	0	0	0	0
7B	A DALTON BEND (4000)	PALO PINTO	1	0	0	0
7B	P DAVIS (RANGER)	EASTLAND	1	1	126,560	160
7B	A DAY & GRIFFIN (MARBLE FALLS-SALV)	EASTLAND	0	0	0	0
7B	DE LEON (MARBLE FALLS)	COMANCHE	2	1	57,054	0
7B	A DE LEON (MARBLE FALLS-STORAGE)	COMANCHE	0	0	0	0
7B	DE WITT (MARBLE FALLS)	PALO PINTO	1	0	0	0
7B	DEAD HORSE CREEK (RANGER LM)	EASTLAND	1	1	22,497	283
7B	P DEATON (CONGLOMERATE)	PALO PINTO	14	8	488,696	741
7B	P DEBBYE J. (CONGL.)	SHACKELFORD	1	1	58,950	100
7B	P DEBRA ANN (MISS)	SHACKELFORD	1	0	6,855	0
7B	DECLIVA (1980)	STEPHENS	0	0	0	0
7B	P DEEP CREEK (STRAWN)	SHACKELFORD	3	3	103,767	260
7B	P DEER CROSSING (COOK)	THROCKMORTON	2	1	4,159	0
7B	DEER RIDGE (CONGLOMERATE)	STEPHENS	0	0	0	0
7B	A DELIGHT (DUFFER)	CALLAHAN	5	3	33,098	4

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7B	P DELONG (CONGLOMERATE)	STEPHENS	1	1	184,928	664
7B	A DELONG (ZONE B)	STEPHENS	1	1	8,644	0
7B	DENNIS, SW. (2040)	PARKER	1	1	13,348	0
7B	DENNIS, SW. (2060)	PARKER	1	1	4,077	0
7B	DENNIS, SW (2490)	PARKER	1	1	10,094	0
7B	DENNIS, S.W. (2700)	PARKER	1	1	6,467	0
7B	DENNIS, SW (4370)	PARKER	1	1	3,810	0
7B	P DENNIS, S.W. (4560)	PARKER	1	1	108,038	270
7B	DENNIS, SW. (4600)	PARKER	2	2	54,474	128
7B	A DESDEMUNA (BEND CONGL.--SALVAGE)	EASTLAND	1	1	9,065	0
7B	A DESDEMUNA (BRESSLER SAND)	EASTLAND	1	0	0	0
7B	DESDEMUNA, E. (CADD0, W.)	ERATH	2	1	1,106	0
7B	DESDEMUNA, E. (MARBLE FALLS)	ERATH	3	2	4,971	0
7B	DEWEY (MARBLE FALLS)	EASTLAND	1	1	18,739	72
7B	P DIAZ (STRAWN)	ERATH	14	12	289,057	0
7B	P DICEY (CONGLOMERATE)	PARKER	26	20	1,061,586	2,591 F
7B	P DICEY (5200)	PARKER	2	2	34,350	96
7B	P DICEY, N. (BIG SALINE CONGL. 3)	PARKER	2	2	68,744	83
7B	P DILLER (LAKE SAND)	SHACKELFORD	2	1	89,151	183
7B	DIRKS (CROSS CUT)	CCLEMAN	0	0	0	0
7B	A DCME (DUFFER)	BRUNN	1	0	2,916	0
7B	P DCNNA (CADD0)	SHACKELFORD	1	1	18,122	0
7B	A DCRA, NORTH (DDOM)	NCLAN	8	5	42,504	0
7B	DOROTHY SUE, NE. (CADDU)	SHACKELFORD	1	0	0	0
7B	P DOSS (4900)	PARKER	1	1	41,868	216
7B	P DOSS RANCH (M.F., CONGL.)	STEPHENS	1	0	0	0
7B	P DOTHAN (CADD0)	EASTLAND	8	6	173,564	460
7B	P DOTHAN (3600)	EASTLAND	1	1	16,744	0
7B	DOOTHAN, N. (CANYON 1550)	EASTLAND	0	0	0	0
7B	DOUBLE-BEND (FLIPPEN)	THROCKMORTON	0	0	0	0
7B	DUGOLD (FRY)	CCLEMAN	0	0	0	0
7B	A DUSTER, NE (MARBLE FALLS)	COMANCHE	1	0	0	0
7B	A DUSTER, NE (MARBLE FALLS 2750)	COMANCHE	12	8	283,968	1,250
7B	P DUSTER, SOUTH (MARBLE FALLS)	COMANCHE	4	3	38,119	0
7B	P DUSTER, SOUTH (MARBLE FALLS, UP)	COMANCHE	2	2	8,183	0
7B	A DYER (CADD0)	CALLAHAN	1	1	17,653	166
7B	DYER (MOKAN, UP.)	CALLAHAN	2	1	43,875	25
7B	A DYESS (FRY SAND)	TAYLOR	2	1	28,642	0
7B	A E. A. (COOK SAND)	NCLAN	0	0	0	0
7B	P EASTER BROTHERS (CHAPPELL)	SHACKELFORD	1	1	117,533	106
7B	A EASTLAND, NORTH (CONGL.)	EASTLAND	3	3	229,554	507 F
7B	A EASTLAND COUNTY REGULAR	EASTLAND	37	33	248,378	10
7B	A EASTLAND COUNTY REGULAR (GAS)	EASTLAND	100	67	879,772	4,441 F
7B	ECHO (MARBLE FALLS)	CCLEMAN	0	0	0	0
7B	P ECHO, NW. (GRAY UPPER)	CCLEMAN	1	1	9,392	0
7B	ECHOLS (LAKE)	STEPHENS	1	1	1,545	576
7B	ECHOLS (MARBLE FALLS)	STEPHENS	13	10	122,096	530 F
7B	EDGAR DAVIS (COOK)	CALLAHAN	0	0	0	0
7B	EDGAR DAVIS (MORRIS)	SHACKELFORD	0	0	0	0
7B	ELIASVILLE (MARBLE FALLS)	STEPHENS	0	0	0	0
7B	ELIASVILLE, EAST (CONGL., LOWER)	STEPHENS	0	0	0	0
7B	ELIASVILLE, EAST (CONGL., UPPER)	YOUNG	1	0	3,730	0
7B	P ELIASVILLE, SE. (CONGL.)	STEPHENS	2	0	0	0
7B	P ELLIOTT (HUPE SAND)	SHACKELFORD	1	0	0	0
7B	ELLIOTT-PARA (3700)	STEPHENS	0	0	0	0
7B	ELMDALE, S. (CADD0)	CALLAHAN	1	1	6,547	0
7B	EMILY (ELLENBURGER)	CCLEMAN	1	0	3,423	0
7B	EMORY (BIG SALINE)	PALO PINTO	15	12	346,958	734
7B	EMORY (BIG SALINE 4116)	PALO PINTO	1	0	24,022	0
7B	EMORY (LAKE)	PALO PINTO	1	1	47,534	0
7B	ENERGY (MARBLE FALLS)	COMANCHE	4	3	24,949	0
7B	P ENLOW (CADD0)	CALLAHAN	2	2	29,697	84
7B	A ERATH COUNTY REGULAR	ERATH	5	2	10,125	9
7B	P ERATH COUNTY REGULAR (DESDEMUNA)	ERATH	30	25	690,790	1,157 F
7B	ERNEST REICH	EASTLAND	6	6	157,213	2,166
7B	A ESKOTA, NORTH (CANYON REEF)	FISHER	0	0	0	0
7B	P EUREKA (CADD0)	STEPHENS	3	3	84,127	47
7B	P EUREKA (CONGLOMERATE)	STEPHENS	3	3	78,752	206
7B	P EUREKA (DUFFER)	STEPHENS	3	2	81,869	79
7B	P EUREKA (STRAWN)	STEPHENS	3	3	137,979	0
7B	FRP (150)	FISHER	3	0	0	0
7B	P FINCHER (STRAWN)	STEPHENS	1	0	498	0
7B	P FINLEY (CADD0)	CALLAHAN	1	0	0	0
7B	FINLEY (CONGL.)	CALLAHAN	1	0	0	0
7B	FISK (JENNINGS)	CCLEMAN	5	2	13,590	57
7B	P FLEMING (DUFFER)	CALLAHAN	1	1	50,732	194
7B	FLOWERS (SAN ANGELO)	STUNEWALL	1	0	0	0
7B	P FCRET (MISS)	EASTLAND	1	1	7,636	4
7B	P FCRT WOLTERS (CONGL)	PARKER	1	1	369,431	4,669
7B	FORTUNE BEND (BEND-CONGLOMERATE)	PALO PINTO	0	0	0	0
7B	A FCSTER (MARBLE FALLS)	EASTLAND	16	14	538,571	2,897
7B	P FOSTER (PERMIAN SAND)	EASTLAND	1	1	82,531	0
7B	P FOUR CORNERS (CADD0)	STEPHENS	2	0	2,026	798
7B	FCUR CORNERS (CONGL, MIDDLE)	STEPHENS	0	0	0	0
7B	P FOUR CORNERS (DUFFER)	STEPHENS	2	2	90,454	0
7B	P FRANK DOSS (DUFFER)	SHACKELFORD	1	1	88,807	365
7B	A FRANK DOSS (MISS)	SHACKELFORD	1	0	0	0
7B	P FRANKELL (STRAWN)	STEPHENS	13	6	50,730	0
7B	P FRANKEL, S. (STRAWN)	STEPHENS	2	2	53,721	0
7B	FREDDA (DUFFER LIME)	CALLAHAN	1	0	137	23

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7B	A FRENCH (STRAWN 1700)	PALO PINTO	1	0	0	0
7B	P FRENCH (4150)	PALO PINTO	2	2	87,469	451
7B	P GAILLEY-ALLEN (MARBLE FALLS)	EASTLAND	2	1	3,936	0
7B	GAY HILL (CAPPs)	RUNNELS	0	0	0	0
7B	A GEM (MISS.)	SHACKELFORD	0	0	0	0
7B	GEM, E (CADD0)	SHACKELFORD	1	1	59,950	0 F
7B	A GEM, NORTHEAST (CADD0 LIME)	SHACKELFORD	0	0	0	0
7B	A GEM, NORTHEAST (MISS.)	SHACKELFORD	0	0	0	0
7B	A GILFORD (OVERALL)	COMANCHE	4	4	45,310	0
7B	GLEN COVE (FRY, UPPER GAS)	COLEMAN	1	0	0	0
7B	A GLEN COVE (JENNINGS)	COLEMAN	12	3	63,352	131
7B	GLEN COVE (MORRIS)	COLEMAN	1	0	0	0
7B	A GLEN COVE (SERRATT)	COLEMAN	0	0	0	0
7B	A GLEN COVE (2000)	COLEMAN	2	0	0	0
7B	P GLEN COVE, E. (FRY)	COLEMAN	2	0	20,810	0
7B	P GLEN COVE, EAST (JENNINGS GAS)	COLEMAN	3	0	106,575	0
7B	A GLEN COVE S. (PALO PINTO)	COLEMAN	1	0	0	0
7B	GOBER-EDWARDS (MARBLE FALLS)	THROCKMORTON	1	0	0	0
7B	GOLDSBORO (GARDNER, UPPER)	COLEMAN	0	0	0	0
7B	GOLDSBORO, NORTH (GRAY)	COLEMAN	0	0	0	0
7B	A GORMAN (MARBLE FALLS)	EASTLAND M	2	1	15,716	0
7B	GORMAN, N. (MARBLE FALLS)	EASTLAND	0	0	0	0
7B	GRAFORD (ATOKA CONGL.)	PALO PINTO	2	0	0	0
7B	GRAFORD (BEND CONGLOMERATE)	JACK M	39	34	1,043,258	1,979 F
7B	GRAFORD (CADD0 CONGL.)	PALO PINTO	1	1	1,898	0
7B	P GRAFORD (CONGLOMERATE)	PALO PINTO M	0	0	0	0
7B	A GRAFORD (CONGL. 4150)	PALO PINTO	1	1	34,358	145
7B	P GRAFORD, NW. (STRAWN)	PALO PINTO	1	1	66,031	0
7B	P GRAFORD, SW (CONGLOMERATE, LOWER)	PALO PINTO	3	3	109,008	305 F
7B	P GRAFORD, S. (CONGL.)	PALO PINTO	8	5	240,965	845 F
7B	P GRAFORD, W. (CADD0 CONGL.)	PALO PINTO	15	14	682,641	962
7B	P GRANDBURY, NORTH (STRAWN)	HOOD	2	0	0	0
7B	P GRANT (STRAWN, LOWER)	PARKER M	19	11	265,958	1,916
7B	A GRAVES-COLEMAN (JENNINGS)	COLEMAN	0	0	0	0
7B	GREEN (CADD0 LIME)	STEPHENS	0	0	0	0
7B	GREEN (CONGL.)	STEPHENS	1	1	6,897	0
7B	A GREEN (MISSISSIPPIAN)	STEPHENS	0	0	0	0
7B	P GREEN SOUTH (CONGL)	SHACKELFORD	2	2	86,354	213 F
7B	P SOUTH GREEN (TANNEHILL)	SHACKELFORD	1	1	14,202	0
7B	P GREEN "D" (CONGL)	STEPHENS	2	1	52,054	0
7B	P GREEN - MARTIN (MISS)	STEPHENS	1	1	34,210	0
7B	GRESSETT (WINCHELL REEF)	COLEMAN	1	0	0	0
7B	A GRIFFIN&ANDERSON (MISS)	EASTLAND	0	0	0	0
7B	P GRIFFIS (CONGL)	SHACKELFORD	1	1	21,850	162
7B	GRISHAM-HUNTER (BLUFF CREEK)	THROCKMORTON	1	0	0	0
7B	GROUP (CISCO)	NLAN	0	0	0	0
7B	A GROUP (MASSIVE)	NLAN	0	0	0	0
7B	P GUESS (STRAWN)	PARKER	1	0	4,519	43
7B	P GULLEY (SERRATT)	COLEMAN	3	0	14,205	121
7B	H.B. BROWN (800)	THROCKMORTON	1	0	0	0
7B	P HPM (CONGL. 4300)	PARKER	3	3	189,700	812
7B	A H. R. S. BLACK (4400 MISS)	SHACKELFORD	0	0	0	0
7B	HAMBRIGHT (MORRIS)	COLEMAN	1	0	3,475	0
7B	A HAMILTON (MARBLE FALLS)	HAMILTON	6	0	8,399	566
7B	A HAMLIN (SWASTIKA)	JONES	0	0	0	0
7B	P HARDIN EAST (CAPPs)	COLEMAN	5	4	111,271	0
7B	A HARDING BROS. (CADD0, UPPER)	STEPHENS	0	0	0	0
7B	A HARDING BROS. (MISS.)	STEPHENS	0	0	0	0
7B	P HARKEN (CONGLOMERATE)	PALO PINTO	27	20	902,137	3,594
7B	P HARKEN (CONGLOMERATE, UPPER)	PALO PINTO	1	1	45,011	0
7B	HARP (CANYON REEF)	NLAN	0	0	0	0
7B	HART RANCH (MARBLE FALLS CONGL.)	PALO PINTO	0	0	0	0
7B	A HASKELL COUNTY REGULAR	HASKELL	4	0	0	0
7B	HASKELL KEY (1200)	HASKELL	1	0	0	0
7B	HAT TOP MTN. (JENNINGS LIME)	NLAN	0	0	0	0
7B	A HAWKINS (MISS)	EASTLAND	2	0	0	0
7B	HAYMORE (BIG SALINE)	STEPHENS	2	2	21,231	68
7B	A HEFLEY (GRAY)	TAYLOR M	1	0	0	0
7B	HENDRICK (GARDNER, LOWER)	SHACKELFORD	0	0	0	0
7B	P HERBER, EAST (GRAY 4725)	TAYLOR	0	0	0	0
7B	HERR-KING, WEST (1050)	CALLAHAN	0	0	0	0
7B	P HICKMAN (CADD0)	SHACKELFORD	1	0	2,484	107
7B	HILL (LAKE-STORAGE)	EASTLAND	11	0	0	0
7B	HILL, NORTH (CONGLOMERATE)	STEPHENS	0	0	0	0
7B	P HILL CITY, (CONGL)	HOOD	1	1	821	0
7B	P HILL CITY, W. (MARBLE FALLS)	HOOD	3	2	13,145	31
7B	P HILLVIEW (CADD0)	SHACKELFORD	1	1	27,653	11
7B	HINES (STRAWN)	PALO PINTO	1	0	0	0
7B	A HINKSON RANCH (MARBLE FALLS)	PALO PINTO	0	0	0	0
7B	P HITTSON (CONGL)	PALO PINTO	1	1	175,234	1,775
7B	P HOG MOUNTAIN (BEND CONGL.)	STEPHENS	1	1	35,791	557
7B	P HOG MOUNTAIN (LAKE SAND)	STEPHENS	2	1	12,872	0
7B	HOGG (HOGG EASTLAND)	EASTLAND	0	0	0	0
7B	A HOLLINS (PENN SAND)	NLAN	0	0	0	0
7B	HOPKINS-POPE (MARBLE FALLS)	HOOD	0	0	0	0
7B	HORNE (MORRIS)	COLEMAN	1	1	10,788	0
7B	HCUSTON RANCH (STRAWN)	HOOD	24	13	182,152	550 F
7B	P HOWELL (CONGL 3900)	PALO PINTO	1	1	35,293	440
7B	HUBBARD CREEK (CADD0)	SHACKELFORD	0	0	0	0
7B	HUBBARD CREEK (STRAWN)	SHACKELFORD	0	0	0	0

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7B	A HUDDLESTON (CISCO 3600)	JONES	0	0	0	0
7B	A HUDMAN (MARBLE FALLS)	SHACKELFORD	4	4	50,926	0
7B	P HUDSON (GRAY, LOWER)	COLEMAN	1	1	29,405	130
7B	A HUDSON (MORRIS)	COLEMAN	0	0	0	0
7B	A HUMMEL (CADD0)	EASTLAND	1	0	0	0
7B	A HUNT	STEPHENS	0	0	0	0
7B	HUTCHINSON GAS (BEND CONGL.)	CALLAHAN	0	0	0	0
7B	P HUTCHISON, NE. (KING)	CALLAHAN	2	0	0	0
7B	HUTCHISON, W. (ELLEN)	CALLAHAN	1	0	0	0
7B	P HYLTON, NW. (GARDNER SD)	NCLAN	4	2	38,194	623 F
7B	IBEX (CADD0 LIME)	SHACKELFORD	21	20	335,313	56
7B	IBEX (MORAN)	STEPHENS	0	0	0	0
7B	IBEX (STRAWN 2300)	STEPHENS	0	0	0	0
7B	IBEX, EAST (CADD0 LIME)	STEPHENS	1	1	16,684	0
7B	P IBEX, EAST (LAKE)	STEPHENS	2	1	2,837	0
7B	IBEX, EAST (MARBLE FALLS)	STEPHENS	1	1	22,218	0
7B	IBEX, EAST (MORAN)	STEPHENS	2	2	3,346	0
7B	IBEX, EAST (STRAWN WILD)	STEPHENS	1	0	0	0
7B	P IBEX SOUTH (JENNINGS)	SHACKELFORD	2	2	221,723	0
7B	A ILES (CONGLOMERATE)	STEPHENS	0	0	0	0
7B	P INDIANOLA (MARBLE FALLS)	ERATH	2	2	16,626	0
7B	P INDIANOLA (MISSISSIPPIAN)	ERATH	1	1	5,206	263
7B	P INDIAN KNOLL (CADD0)	STEPHENS	1	1	13,305	0
7B	P INDIAN KNOLL (CONGL)	STEPHENS	4	4	171,903	594
7B	INKUM (JENNINGS, LIME)	TAYLOR	1	0	0	0
7B	P ISENHOWER (DUFFER)	CALLAHAN	2	2	31,001	0
7B	ISENHOWER, SE. (DUFFER)	CALLAHAN	1	0	0	0
7B	P ISETT (CADD0)	EASTLAND	2	2	54,050	380
7B	A IVAN (CONGL. 4000)	STEPHENS	4	1	90,780	890
7B	P IVAN (DUFFER)	STEPHENS	3	2	65,051	12
7B	A IVAN (MARBLE FALLS)	STEPHENS	1	0	0	0
7B	P IVAN, NE. (CONGL. 4000)	STEPHENS	2	1	85,417	648
7B	P IVAN, SE. (CONGL.)	STEPHENS	3	0	99,182	1,804
7B	P IVAN, SE. (3900)	STEPHENS	1	1	9,188	60
7B	J A (AVIS)	THROCKMORTON	1	0	0	0
7B	J.C. (DUFFER)	SHACKELFORD	1	0	0	0
7B	J J & H (CONGLOMERATE)	SHACKELFORD	0	0	0	0
7B	P J.L. GRAY (CONGL.)	EASTLAND	1	1	137,035	39
7B	A J M H (CANYON)	NCLAN	2	2	35,181	0
7B	P J M H, SOUTH (COOK)	NCLAN	1	1	23,253	499
7B	A J. S. LEWIS (MARBLE FALLS)	BROWN	7	4	20,198	0
7B	P J. V. T. (CONGL. 4250)	PALO PINTO	9	9	517,379	1,472
7B	P J. V. T. (STRAWN 2400)	PALO PINTO	3	3	74,986	167
7B	J. W. BARTLETT (MARBLE FALLS)	COMANCHE	7	1	4,156	0
7B	A JACKIE GRIMM (GARDNER SAND)	TAYLOR	1	0	21,096	400
7B	A JACKSON (STRAWN)	STEPHENS	2	0	0	0
7B	JAKE GREEN (ATOKA)	HOOD	2	1	9,625	0
7B	JANELLEN (CADD0)	BROWN	27	12	122,566	907
7B	JANELLEN (PLACID)	BROWN	3	0	2,499	0
7B	JANELLEN, SOUTH (FRY)	BROWN	2	0	0	0
7B	P JANET (GRAY 2600)	COLEMAN	1	1	90,732	0 F
7B	JENNIE FAYE (DUFFER)	CALLAHAN	2	0	0	0
7B	JETT (DUFFER)	BROWN	2	2	46,639	187
7B	A JETT (ELLENBURGER)	BROWN	1	1	47,799	229
7B	A JILL (CONGL. N)	STEPHENS	1	0	0	0
7B	A JILL, N. (CONGL. 4050)	STEPHENS	0	0	0	0
7B	JIM B. GRAY	COLEMAN	2	2	52,116	0
7B	P JOHN DEAN (CONGL. 3850)	PALO PINTO	1	1	64,958	85
7B	P JOHN DEAN (CONGL. 4000)	PALO PINTO	2	2	203,199	1,177
7B	JOHN CURRY (CADD0)	STEPHENS	2	1	6,903	0
7B	A JOHNNY (CONGL.)	STEPHENS	1	0	0	0
7B	P JOHNSTON GAP (ATOKA)	PALO PINTO	0	0	0	0
7B	JONES COUNTY REGULAR (GAS)	JONES	5	1	12,883	0
7B	JONES HILL, SOUTH (KING)	COLEMAN	0	0	0	0
7B	JONES & LEWIS (CADD0)	BROWN	2	1	22,254	32 F
7B	JONES & LEWIS (MARBLE FALLS)	BROWN	1	1	1,096	0 F
7B	A JONISUE BOWDEN (CANYON)	FISHER	0	0	0	0
7B	P JCSH THOMPSON (CONGL.)	SHACKELFORD	2	2	30,801	0
7B	P JOYCE (LAKE SAND)	CALLAHAN	1	1	66,054	167
7B	A JUD WEST (BEND CONGLOMERATE)	HASKELL	0	0	0	0
7B	KADANE-BEAUMONT (DUFFER)	SHACKELFORD	1	1	41,004	0
7B	P KAREN K. (HOPE)	SHACKELFORD	1	1	11,368	0
7B	A KATHRYN (ELLEN)	SHACKELFORD	0	0	0	0
7B	P KEECHI CREEK (CONGL 4340)	PALO PINTO	1	1	36,245	122
7B	P KEECHI CREEK (2100)	PALO PINTO	1	1	81,534	9
7B	A KEELER-WIMBERLY, N (SWASTIKA 3680)	FISHER	0	0	0	0
7B	P KELLEY C. (CONGL)	SHACKELFORD	1	1	29,052	0
7B	P KELLY (STRAWN)	STEPHENS	8	7	50,409	891 F
7B	KENAN (CONGLOMERATE)	PALO PINTO	0	0	0	0
7B	A KEVIN (ATOKA)	PALO PINTO	1	1	1,668	0
7B	P KIDD (STRAWN, UPPER)	PARKER	1	1	12,269	0
7B	KINNEBREW (RANGER)	EASTLAND	5	2	10,992	0
7B	KIOWA (MORRIS)	COLEMAN	1	0	0	0
7B	KIRBY (MCMILLAN 3000)	TAYLOR	2	1	40,485	0
7B	KIRBY (SERRATT)	TAYLOR	0	0	0	0
7B	KIRBY, SW (MC MILLAN 3000)	TAYLOR	0	0	0	0
7B	KLEINER (LAKE)	EASTLAND	1	1	16,965	13
7B	A KLEINER (MISSISSIPPIAN)	EASTLAND	0	0	0	0
7B	KLEINER (RANGER)	EASTLAND	0	0	0	0
7B	KNIGHT (CADD0)	EASTLAND	0	0	0	0

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7B	KCICHI (DUFFER LIME)	ERATH	1	0	0	0
7B	P KUZELL (CONGLOMERATE)	PARKER	5	2	110,728	520
7B	P L.B.C. (CONGL. 4550)	PARKER	3	3	313,446	1,784 F
7B	P L.D.L. (CONGL)	PALO PINTO	1	0	100,275	417
7B	P L.N. (BEND CONGL 3850)	PALO PINTO	1	1	44,900	138
7B	P LACASA (1950 STRAWN)	STEPHENS	3	3	14,504	101
7B	P LAKE ABILENE (4000)	TAYLOR	2	2	203,335	990
7B	LAKE BROWNWOOD (MARBLE FALLS)	BROWN	11	11	174,614	193
7B	LAKE BROWNWOOD (2250)	BROWN	1	1	18,322	23
7B	P LAKE CREEK (CONGL)	PALO PINTO	1	1	2,440	0
7B	P LAKE DANIELS (STRAWN)	STEPHENS	4	4	190,917	0
7B	A LAKE LEGN (DUFFER)	EASTLAND	5	4	70,547	299
7B	LAKE MINERAL WELLS (3100 CONGL)	PARKER	1	1	2,170	0
7B	P LAKE MINERAL WELLS (3800 CONGL.)	PARKER	1	1	21,102	59
7B	P LAKE MINERAL WELLS (4000 CONGL.)	PARKER	39	37	3,964,106	26,724
7B	P LAKE MINERAL WELLS (4330 ATOKA)	PARKER	2	1	82,343	373
7B	P LAKE MINERAL WELLS (4526 ATOKA)	PARKER	1	1	75,954	764
7B	P LAKE MINERAL WELLS (4646 ATOKA)	PARKER	1	1	74,902	816
7B	LAKE NECESSITY (2400)	STEPHENS	3	2	14,152	0
7B	A LAKE TRAMMEL (CANYON)	NCLAN	1	0	0	0
7B	A LAKE TRAMMEL, S. (CANYON)	NCLAN	0	0	0	0
7B	LAKE WEATHERFORD (ATOKA)	PARKER	2	2	10,888	0
7B	P LAKE WEATHERFORD (CONGLOMERATE)	PARKER	8	8	128,144	89
7B	LAKE WEATHERFORD (BIG SALINE)	PARKER	3	1	40,478	0
7B	P LAKE WEATHERFORD (STRAWN)	PARKER	3	3	269,003	0
7B	LAMBSHEAD (BLUFF CREEK)	THROCKMORTON	2	0	0	0
7B	A LAMKIN (RANGER)	EASTLAND	1	0	1	0
7B	LANEY (STRAWN)	ERATH	2	0	0	0
7B	P LANGDON (CONGL.)	HOOD	1	0	0	0
7B	P LANGFORD (DUFFER)	STEPHENS	1	1	24,490	0
7B	LANGFORD (MARBLE FALLS)	PALO PINTO	0	0	0	0
7B	A LAVERRELL (MARBLE FALLS)	SHACKELFORD	2	2	17,010	0 F
7B	P LAW (DUFFER)	STEPHENS	1	1	19,227	94
7B	A LAWN	TAYLOR	1	0	0	0
7B	P LAZY BEND GAS (STRAWN 8800)	PARKER	11	10	187,469	13
7B	P LEA ANNE (CADD0)	SHACKELFORD	1	0	0	0
7B	LEA ANNE, SW. (CONGL.)	SHACKELFORD	1	0	0	0
7B	P LEDBETTER (COOK SAND)	SHACKELFORD	1	0	0	0
7B	LEDBETTER (LAKE)	EASTLAND	3	2	19,317	0
7B	P LEDBETTER (RANGER)	EASTLAND	3	3	95,767	0
7B	P LEE RAY (BOND)	EASTLAND	3	2	47,766	49
7B	LEE RAY (CADD0)	STEPHENS	0	0	0	0
7B	LEE RAY (CONGLOMERATE)	EASTLAND	1	1	60,195	0
7B	P LEE RAY (DUFFER LIME)	STEPHENS	12	7	143,223	30
7B	P LEE RAY (LAKE)	STEPHENS	19	16	352,458	64
7B	A LEE RAY (MISS.)	STEPHENS	0	0	0	0
7B	LEE RAY (RANGER)	EASTLAND	3	1	2,927	0
7B	P LEE RAY (STRAWN, LD)	STEPHENS	1	1	11,074	0
7B	P LEE RAY (STRAWN SHALLOW)	EASTLAND	4	1	5,619	0
7B	LEE RAY, NORTH (DUFFER LIME)	EASTLAND	0	0	0	0
7B	P LEHMAN (BEND CONGLOMERATE)	EASTLAND	2	2	28,488	46
7B	LEN-JACK (BASAL BRECKENRIDGE)	THROCKMORTON	2	0	0	0
7B	LENNIE BUX (KING SD.)	COLEMAN	1	0	0	0
7B	P LETHCOE (CONGL.)	STEPHENS	3	0	3,905	0
7B	LEWIS (2620)	SHACKELFORD	1	0	0	0
7B	P LIBERTY OAK (BIG SALINE)	ERATH	16	10	229,087	218
7B	LINDA LOU (GARDNER)	COLEMAN	0	0	0	0
7B	P LINK (CADD0)	STEPHENS	2	1	3,636	0
7B	LINK, DEEP (MISS.-ELLENBURGER)	STEPHENS	0	0	0	0
7B	P LIPAN (MARBLE FALLS)	HOOD	27	20	637,378	2,636 F
7B	P LIPAN (STRAWN)	HOOD	80	42	493,721	255 F
7B	LITTLE (DUFFER LIME)	ERATH	1	0	0	0
7B	P LITTLE CEDAR (UPPER STRAWN)	STEPHENS	1	1	32,229	0
7B	A LITTLE CEDAR (STRAWN)	STEPHENS	2	1	10,102	0
7B	LOKEY (ATOKA 1200)	HOOD	4	2	10,033	0
7B	P LOKEY (ATOKA 1250)	HOOD	14	6	88,897	0
7B	LONE CAMP (ATOKA CONGLOMERATE)	PALO PINTO	0	0	0	0
7B	LONE CAMP (BEND CONGLOMERATE)	PALO PINTO	18	17	430,324	953
7B	LCNE CAMP (MARBLE FALLS)	PALO PINTO	0	0	0	0
7B	LONE CAMP (STRAWN)	PALO PINTO	1	1	5,305	0
7B	P LONE CAMP, NW. (CONGL.)	PALO PINTO	2	2	91,285	0
7B	P LCNE CAMP, WEST (CONGL)	PALO PINTO	13	12	844,966	2,688
7B	A LONES, EAST (GARDNER "A")	SHACKELFORD	1	0	3,412	93
7B	P LONES, EAST (GARDNER "B")	SHACKELFORD	2	0	8,206	195
7B	A LOVING	STEPHENS	0	0	0	0
7B	LUCKY (CONGLOMERATE)	SHACKELFORD	0	0	0	0
7B	LUCKY LANE (MARBLE FALLS LM.)	STEPHENS	4	0	0	0
7B	LUCKY THOMAS (MARBLE FALLS)	BROWN	1	1	7,285	0
7B	P M. B. (STRAWN 3200)	SHACKELFORD	1	1	41,045	108
7B	A MGC (BEND, LOWER)	CALLAHAN	1	0	0	0
7B	A MAGNUM (CONGL)	BROWN	2	1	144,725	4,874
7B	P MALES (STRAWN)	PARKER	1	1	25,653	0
7B	P MALES (4300)	PARKER	5	4	102,548	697
7B	P MALES (4650)	PARKER	2	2	110,631	1,255
7B	P MALES (4850)	PARKER	12	10	1,729,321	14,157 F
7B	MANGUM (RANGER)	EASTLAND	0	0	0	0
7B	A MANGUM WEST (3100)	EASTLAND	3	3	147,686	771
7B	A MANNING-OCONNOR (CADD0)	STEPHENS	3	0	1,764	505
7B	MANNING-OCONNOR (MURAN)	STEPHENS	0	0	0	0
7B	MARGE, E. (CADD0)	CALLAHAN	2	2	30,102	460 F

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7B	MARGE, E. (CONGL.)	CALLAHAN	2	0	2,669	260
7B	P MARGE E.(GRAY SD.)	CALLAHAN	6	5	108,446	0 F
7B	MARGE, E. (LAKE UP.)	CALLAHAN	1	0	635	0
7B	MARGE, E (MARBLE FALLS)	CALLAHAN	0	0	0	0
7B	A MARGE, E (4040)	CALLAHAN	9	7	98,143	546 F
7B	P MARGIE (CONGL)	CALLAHAN	1	1	87,784	0
7B	P MARGIE LOUISE (ELLEN)	CALLAHAN	1	0	2,037	0
7B	P MARIE E. (CONGLOMERATE)	SHACKELFORD	1	1	67,710	898
7B	P MARSHA (MISS)	SHACKELFORD	2	2	44,267	0
7B	MARSTON SPUR (MARBLE FALLS)	PALO PINTO	M 1	0	0	0
7B	MARY NURRIS (CONGL. 4000)	PALO PINTO	1	0	0	0
7B	MASK(CADDU)	CALLAHAN	1	0	0	0
7B	MASK (ELLEN)	CALLAHAN	1	0	0	0
7B	MASON (STRAWN, LOWER)	STEPHENS	1	0	0	0
7B	A MASSENGALE (DUFFER)	EASTLAND	1	1	5,876	2
7B	A MATTHEWS RANCH (MISS. LIME)	THROCKMORTON	0	0	0	0
7B	A MAY-GRANT (MARBLE FALLS)	BROWN	1	1	3,868	0
7B	P MAY-WEST (MARBLE FALLS)	BROWN	1	1	4,878	0
7B	P MCCLISH-STONE (CONGL, UP)	PALO PINTO	4	3	273,004	983
7B	P MCCLISH-STONE (CONGL, LO)	PALO PINTO	1	0	0	0
7B	MCCREA (STRAWN, LO.)	STEPHENS	2	2	23,444	0
7B	A MCCUISTION (MARBLE FALLS)	EASTLAND	1	0	0	0
7B	A MCCURDY-BLAIR (MISS.)	CALLAHAN	0	0	0	0
7B	A MCCURDY-BLAIR, E. (MISS.)	CALLAHAN	0	0	0	0
7B	A MCGOUGH SPRINGS (CISCO)	EASTLAND	2	0	0	0
7B	P MCINTOSH (BIG SALINE)	HOOD	21	18	766,595	4,269
7B	F MCINTOSH (STRAWN)	HOOD	26	18	386,024	265 F
7B	MCMORDIE (CROSS CUT)	COLEMAN	0	0	0	0
7B	A MCNAY (GARDNER)	NCLAN	0	0	0	0
7B	A MCNISH (JENNINGS)	TAYLOR	0	0	0	0
7B	MCWILLIAMS-DAVIS (GREY)	COLEMAN	0	0	0	0
7B	MEEKER (CONGLOMERATE 3850)	PARKER	12	10	439,388	852 F
7B	MEEKER (CONGLOMERATE 4000)	PARKER	M 17	13	337,449	818 F
7B	P MEEKER (CONGLOMERATE 4400)	PARKER	M 47	37	1,468,196	4,002
7B	P MEEKER (CONGLOMERATE 4800)	PARKER	M 42	37	1,232,601	5,601
7B	P MEEKER (STRAWN 2400)	PARKER	M 2	2	74,413	13
7B	P MEEKER (1500)	PARKER	15	11	500,919	0
7B	P MEEKER (1700)	PARKER	1	1	5,956	0
7B	P MEEKER (1900)	PARKER	3	3	54,329	0
7B	P MEEKER (2200)	PARKER	3	3	15,878	1 F
7B	P MELISSA J. (CONGL)	SHACKELFORD	1	0	7,087	5
7B	METCALF GAP, EAST (4000)	PALO PINTO	0	0	0	0
7B	P METCALF GAP, NE. (CONGL. 3820)	PALO PINTO	1	0	1,689	0
7B	MILES CATTLE CO. (WINSTON)	PARKER	1	0	33	0
7B	MILES CATTLE CO. (BIG SALINE)	PARKER	2	2	4,293	0
7B	MILHAM (MARBLE FALLS)	SHACKELFORD	0	0	0	0
7B	P MILLSAP (MARBLE FALLS)	PARKER	6	4	115,476	1,158
7B	MILSAP (700)	PARKER	0	0	0	0
7B	P MILLSAP, E. (BEND CONGL., GAS)	PARKER	M 10	5	119,355	269
7B	MILLSAP, E. (CONGL. 4300)	PARKER	1	1	8,424	39
7B	MILLSAP, N. (STRAWN)	PARKER	1	1	11,138	0
7B	MILLSAP, SE. (CONGL. 4900)	PARKER	1	1	15,596	41
7B	P MINDY S. (BLUFF CREEK)	SHACKELFORD	1	1	8,204	0
7B	P MINERAL WELLS (BIG SALINE)	PALO PINTO	42	40	1,828,991	15,726
7B	P MINERAL WELLS (CADDU)	PALO PINTO	2	1	45,944	894
7B	MINERAL WELLS STRAWN "A"	PALO PINTO	1	0	0	0
7B	P MINERAL WELLS (STRAWN, LOWER)	PALO PINTO	1	1	69,016	16
7B	P MINERAL WELLS (STRAWN, UPPER)	PALO PINTO	4	3	122,310	18
7B	P MINERAL WELLS (STRAWN 2600)	PALO PINTO	2	2	128,050	225
7B	P MINERAL WELLS,NORTH (BIG SALINE)	PALO PINTO	15	8	143,922	507 F
7B	P MINERAL WELLS,N.(CONGL,LO)	PALO PINTO	2	2	36,282	139
7B	MINERAL WELLS, NORTH (STRAWN)	PALO PINTO	2	0	2,257	0
7B	P MINERAL WELLS, S. (CONGL)	PALO PINTO	4	2	227,941	1,470
7B	P MINERAL WELLS, S. (CONGL, EAST)	PALO PINTO	1	1	32,070	101
7B	MINERAL WELLS, S.(STRAWN "B")	PALO PINTO	2	0	0	0
7B	MINERAL WELLS, S.(STRAWN 3360)	PALO PINTO	1	0	0	0
7B	MINGUS (STRAWN)	PALO PINTO	2	1	8,168	0
7B	MINGUS (STRAWN 1500)	PALO PINTO	0	0	0	0
7B	MINGUS (STRAWN 1700)	PALO PINTO	2	1	3,954	0
7B	P MINNIE (STRAWN 1380)	ERATH	1	1	35,640	0
7B	MITTIE (CADDU)	COMANCHE	0	0	0	0
7B	A MITTIE (MARBLE FALLS)	COMANCHE	18	13	303,384	320
7B	P MCBY DICK (CONGL)	PARKER	11	7	227,484	1,400
7B	MOBY DICK (MARBLE FALLS)	PARKER	2	1	8,590	97
7B	P MOBY DICK (STRAWN)	PARKER	4	4	26,940	0
7B	P MOE (3800)	PALO PINTO	1	1	75,361	16
7B	P MOE (4000)	PALO PINTO	1	1	68,221	238
7B	MCNCRIF RANCH (STRAWN)	PARKER	0	0	0	0
7B	P MONTGOMERY (CONGL)	SHACKELFORD	1	1	45,391	0
7B	MCON (DUFFER LIME)	STEPHENS	3	3	73,318	110
7B	MOON (MARBLE FALLS LIME)	STEPHENS	6	5	88,372	135 F
7B	MORAN (MORAN)	SHACKELFORD	0	0	0	0
7B	P MORAN, E.(2350)	SHACKELFORD	2	1	35,876	0
7B	MORAN, E. (2800)	SHACKELFORD	0	0	0	0
7B	MORAN, E. (3460)	SHACKELFORD	0	0	0	0
7B	MORAN, E. (3645)	SHACKELFORD	2	2	129,275	2,774
7B	MORAN, E. (3800)	SHACKELFORD	1	1	22,070	0 F
7B	A MORAN SE(DUFFER)	SHACKELFORD	1	1	4,442	0
7B	P MORAN, SE (JENNINGS)	SHACKELFORD	1	1	14,055	0
7B	A MORAN W. (CONGL.)	SHACKELFORD	3	3	307,875	5,100

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7B	MORAN-BURTON (CONGL.)	SHACKELFORD	0	0	0	0
7B	P MORGAN MILL (MARBLE FALLS)	ERATH	56	44	667,092	3,456
7B	MORRIS WOODS (M. F. CONGLOMERATE)	EASTLAND	0	0	0	0
7B	MORRISON (MARBLE FALLS)	THROCKMORTON	1	0	74	0
7B	P MORTON (4150)	PALO PINTO	1	1	17,145	133
7B	A MUGGINSVILLE (MARBLE FALLS)	SHACKELFORD	1	1	11,182	0
7B	P MUIR (STRAWN 4400)	PARKER	10	6	97,110	109
7B	A MURDOCH (DUFFER)	BROWN	3	1	2,688	317
7B	P MUSSELMAN (CADDU)	SHACKELFORD	2	1	5,278	313 F
7B	P MUSSELMAN (CONGL)	SHACKELFORD	1	1	13,516	75
7B	P MUSSELMAN (LAKE SAND)	SHACKELFORD	1	1	2,124	0 F
7B	MYERS (GARDNER 3615)	CALLAHAN	0	0	0	0
7B	P MYERS (JENNINGS 3443)	CALLAHAN	0	0	0	0
7B	N T R (MORRIS)	COLEMAN	1	0	0	0
7B	A NAIL (BLUFF CREEK)	SHACKELFORD	0	0	0	0
7B	P NANCY N. (COOK)	SHACKELFORD	1	0	375	0
7B	NARCISSA (CADDU)	THROCKMORTON	1	0	2,350	384
7B	NECESSITY (BUCK CREEK)	STEPHENS	0	0	0	0
7B	A NECESSITY (DUFFER LIME)	STEPHENS	3	3	155,343	134
7B	P NECESSITY (MARBLE FALLS)	STEPHENS	3	3	26,036	0
7B	P NECESSITY (STRAWN 1800)	STEPHENS	2	2	79,429	0
7B	P NEELY-LAWN (ELLENBURGER)	TAYLOR	1	0	103	109
7B	A NENA LUCIA (STRAWN REEF)	NOLAN	6	2	54,709	282 F
7B	NEW SEVEN (COOK SAND)	TAYLOR	0	0	0	0
7B	NEWTON FARM (SWASTIKA)	COLEMAN	1	0	0	0
7B	P NICHOLAS (DUFFER)	CALLAHAN	12	0	96,196	1,067
7B	NIMROD (CADDU)	EASTLAND	2	2	20,803	0
7B	P NIMROD (CADDU LIME, NE)	EASTLAND	1	0	0	0
7B	P NIMROD, NE. (LAKE SAND)	EASTLAND	2	2	43,227	48
7B	NOLAN (MARBLE FALLS)	PALO PINTO	2	2	54,625	87
7B	A NOODLE W (PALO PINTO)	JONES	1	1	43,053	698
7B	NORAND (CANYON REEF)	FISHER	1	1	21,193	1,736
7B	NORRIS (MARBLE FALLS)	PALO PINTO	3	2	42,101	0 F
7B	A NORTHEAST AREA (CADDU LIME)	STEPHENS	1	0	0	0
7B	NORVELL (CANYON LIME)	STEPHENS	0	0	0	0
7B	A NORVELL (CONGLOMERATE)	STEPHENS	0	0	0	0
7B	NORVELL, SOUTHEAST (MARBLE FALLS)	STEPHENS	0	0	0	0
7B	A NOVICE	COLEMAN	1	0	0	0
7B	A NOVICE, NORTH (GRAY)	COLEMAN	1	0	0	0
7B	NOVICE, WEST (GARDNER 3700)	COLEMAN	0	0	0	0
7B	A NOVICE, WEST (GRAY)	COLEMAN	0	0	0	0
7B	P NUGENT'S NOOK (STRAWN)	CALLAHAN	2	0	31,366	0
7B	P O'LAUGHLIN (2800)	PALO PINTO	6	5	229,538	197
7B	P O'LAUGHLIN (4000)	PALO PINTO	2	2	48,784	475
7B	P O'LAUGHLIN (4200)	PALO PINTO	8	6	279,234	3,195
7B	A ONEAL (CADDU)	STEPHENS	2	1	10,253	0
7B	A ONEAL (MARBLE FALLS)	STEPHENS	1	0	0	0
7B	ONETA (MARBLE FALLS)	STEPHENS	3	3	23,866	15 F
7B	P ONETA, N. (MARBLE FALLS)	SHACKELFORD	1	1	36,849	2,237
7B	ORAN (SHALE)	PALO PINTO	1	1	6,555	0
7B	P ORAN (4230 CONGL)	PALO PINTO	5	5	542,005	1,975
7B	P ORAN, N. (STRAWN)	PALO PINTO	1	0	682	0
7B	P ORAN, NE. (CONGL)	PALO PINTO	5	2	157,128	94 F
7B	P OTIS ROLLINS (MARBLE FALLS)	HOOD	4	3	23,406	131
7B	A OVALO, SE. (GRAY 4000)	TAYLOR	1	0	0	0
7B	A OVERALL	COLEMAN	0	0	0	0
7B	P OVERTCASH (CONGL)	THROCKMORTON	1	0	13,038	6,424
7B	P OXFORD (CADDU)	SHACKELFORD	1	1	9,919	0
7B	P PK DAM (CONGLOMERATE "A")	PALO PINTO	5	4	284,917	1,654
7B	P PK DAM (CONGLOMERATE "B")	PALO PINTO	1	1	52,222	430
7B	P PK DAM (CONGLOMERATE "D")	PALO PINTO	0	0	0	0
7B	P PK DAM (CONGLOMERATE "E")	PALO PINTO	6	4	217,090	1,013
7B	A P K DAM (CONGL. 3820)	PALO PINTO	1	1	184,452	1,417
7B	P PK DAM (MARBLE FALLS)	PALO PINTO	0	0	0	0
7B	PAINT CREEK (1350)	HASKELL	0	0	0	0
7B	PALM (CADDU)	SHACKELFORD	1	0	0	0
7B	A PALO DAVIS (DUFFER)	BROWN	2	1	34,218	59
7B	A PALO DAVIS (RANGER)	BROWN	0	0	0	0
7B	PALO PINTO (MARBLE FALLS CONGL.)	PALO PINTO	0	0	0	0
7B	F PALO PINTO, SW (STRAWN)	PALO PINTO	7	7	103,485	9
7B	P PALO PINTO, SW (3900 CONGL)	PALO PINTO	1	1	107,351	286
7B	A PALO PINTO COUNTY REGULAR	PALO PINTO	2	0	0	0
7B	PALO PINTO CO. REG. (GAS)	PALO PINTO	220	136	2,704,388	10,092 F
7B	P ANNELL SOUTH (CONGL)	SHACKELFORD	1	0	0	0
7B	PARA-BLOCK (CROSS PLAINS)	CALLAHAN	0	0	0	0
7B	PARKS (CADDU LIME)	STEPHENS	0	0	0	0
7B	PARKS PIERCE (STRAWN)	STEPHENS	1	1	13,473	0
7B	PARMELLY (FLIPPEN)	TAYLOR	0	0	0	0
7B	PARROTT-ATKINSON (CANYON)	THROCKMORTON	2	1	6,576	0
7B	PARSONS (GRAY)	CALLAHAN	1	0	0	0
7B	A PAT KAHAN (MISS.)	EASTLAND	6	4	459,184	1,556
7B	P PAULINE (MISSISSIPPIAN)	CALLAHAN	2	2	64,871	87
7B	P PEASTER (BIG SALINE)	PARKER	14	13	532,085	4,635 F
7B	PEASTER, SE (MARBLE FALLS)	PANOLA	1	1	25,274	0
7B	P PENNINGTON (CONGLOMERATE)	PALO PINTO	3	1	13,423	193
7B	A PERKINS (CADDU)	CALLAHAN	0	0	0	0
7B	P PICKWICK (CONGLOMERATE)	PALO PINTO	2	1	23,077	639
7B	P PICKWICK (MARBLE FALLS)	PALO PINTO	2	2	99,367	3,041
7B	P PICKWICK (STRAWN)	PALO PINTO	4	1	14,728	0
7B	PIONEER (CADDU)	EASTLAND	1	1	6,332	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7B	P PIT-ROM (CONGL. ZONE A)	STEPHENS	1	1	33,345	2,109
7B	P PIT-ROM (CONGL. ZONE B)	STEPHENS	2	1	63,466	409
7B	P PITTMAN (LAKE SAND)	SHACKELFORD	3	3	43,552	256
7B	PITTMAN & REYNOLDS (MISS.)	SHACKELFORD	0	0	0	0
7B	PITZER (CISCO 3335)	JONES	0	0	0	0
7B	PLUMB (RANGER LOWER)	STEPHENS	0	0	0	0
7B	P POOLVILLE, SW. (ATOKA CONGL.)	PARKER	1	1	12,416	0
7B	P POOLVILLE, SW. (BEND CONGL.)	PARKER	14	12	434,560	142 F
7B	P POOLVILLE, SW. (BEND CONGL. LC.)	PARKER	18	17	722,957	2,419 F
7B	A POOLVILLE, SW. (CONGL. 4700)	PARKER	8	8	139,526	1,255
7B	P POOLVILLE, SW (MARBLE FALLS)	PARKER	9	9	521,636	2,213 F
7B	P POOLVILLE, WEST (ATOKA)	PARKER	9	5	107,698	248
7B	A POOLVILLE, W. (STRAWN)	PARKER	7	5	70,702	13 F
7B	POPE-SAYLES (CADD0, UP.)	STEPHENS	0	0	0	0
7B	POSSUM KINGDOM, WEST (CONGL.)	PALO PINTO	1	1	26,053	5
7B	PCSTE (MARBLE FALLS)	ERATH	1	0	0	0
7B	P POTTSVILLE (MARBLE FALLS)	HAMILTON	10	10	229,949	0 F
7B	POTTSVILLE, SOUTH (MARBLE FALLS)	HAMILTON	4	0	0	0
7B	POWDER RIDGE (CONGL.)	PALO PINTO	0	0	0	0
7B	PCYNOR (CONGL.)	HOOD	0	0	0	0
7B	PRATT	STEPHENS	0	0	0	0
7B	PRECISION (BLUFF CREEK)	HASKELL	7	0	0	0
7B	A PROCTOR (GARDNER)	TAYLOR	0	0	0	0
7B	P PROCTOR (GRAY)	TAYLOR	3	3	109,828	1,791
7B	P PUTNAM, NORTH (CADD0)	CALLAHAN	0	0	0	0
7B	P PUTNAM, NORTH (FLIPPIN)	CALLAHAN	1	0	0	0
7B	P PUTNAM, NE (CONGLOMERATE)	CALLAHAN	9	7	323,959	565
7B	A PUTNAM, NE (MISS.)	CALLAHAN	1	0	0	0
7B	P PUTNAM, SOUTH (CADD0 LIME)	CALLAHAN	0	0	0	0
7B	P PUTNAM, SOUTH (DUFFER LIME)	CALLAHAN	0	0	0	0
7B	P PUTNAM, SOUTH (MARBLE FALLS)	CALLAHAN	0	0	0	0
7B	A PUTNAM, WEST (DUFFER)	CALLAHAN	1	0	0	0
7B	P PUTNAM, WEST (STRAWN)	CALLAHAN	1	1	119,025	80
7B	P R. B. (MARBLE FALLS 2420)	BROWN	3	3	19,117	0
7B	P R.J. (DUFFER)	STEPHENS	1	1	41,427	0
7B	P R. J. CAKEY (1600)	STEPHENS	1	1	4,600	0
7B	RR & K (2500)	PALO PINTO	1	0	0	0
7B	RR & K (2900)	PALO PINTO	1	1	4,200	0
7B	RR&K (3700)	PALO PINTO	1	0	16,625	0
7B	RANDLE-PUTTEET (CONGL.)	HOOD	1	0	0	0
7B	RANGER (2935-2955)	EASTLAND	0	0	0	0
7B	RANGER, WEST (MARBLE FALLS)	EASTLAND	1	1	64,552	0
7B	RANGER-EASTLAND (MARBLE FALLS)	EASTLAND	1	0	0	0
7B	RANGER-EASTLAND (RANGER)	EASTLAND	2	1	4,757	0
7B	P REAGAN (4000)	PALO PINTO	1	1	85,428	183
7B	P RECTOR (MARBLE FALLS)	PALO PINTO	30	18	1,184,447	426 F
7B	RECTOR, E. (STRAWN 1700)	PALO PINTO	0	0	0	0
7B	P RED CREEK (DOTHAN)	HASKELL	2	0	0	0
7B	RED HORSE (BEND CONGLOMERATE)	CALLAHAN	1	1	63,052	161
7B	RED HORSE (COOK)	CALLAHAN	1	0	0	0
7B	A RED HORSE (HOPE)	CALLAHAN	2	0	668	0
7B	A RED HORSE (LAKE SAND, LU.)	CALLAHAN	4	2	65,921	164
7B	P RED HORSE (900)	CALLAHAN	3	3	21,566	445 F
7B	A REDDIN (SWASTIKA)	TAYLOR	0	0	0	0
7B	P REILLY RANCH (CONGL.)	PALO PINTO	4	4	82,771	256
7B	P RENO (CONGL.)	PARKER	40	30	8,327,905	31,783 F
7B	P RHONDA (MARBLE FALLS-A-)	PALO PINTO	2	2	114,742	353
7B	P RHONDA (STRAWN)	ERATH	1	1	2,027	0
7B	RICHARDS RANCH	THROCKMORTON	1	0	0	0
7B	P RICHARDS RANCH (TANNEHILL UPPER)	THROCKMORTON	1	0	0	0
7B	P RICHARDS RANCH (1830)	THROCKMORTON	2	0	0	0
7B	A RICKELS (CONGLOMERATE)	STEPHENS	3	2	27,907	0
7B	A RICKELS (CONGLOMERATE 2ND)	STEPHENS	0	0	0	0
7B	RICKELS (CONGLOMERATE 3900)	STEPHENS	0	0	0	0
7B	P RICKELS (MARBLE FALLS CONGL.)	STEPHENS	1	1	38,947	0
7B	A RICKELS, N. (CONGLOMERATE, UP.)	STEPHENS	0	0	0	0
7B	RICHELS, N. (MARBLE FALLS)	STEPHENS	0	0	0	0
7B	RICKELS, N. (MARBLE FALLS 3980)	STEPHENS	1	1	26,086	0
7B	P RIFE (CONGL. 3900)	PALO PINTO	17	12	463,459	1,097
7B	A RIFE (CONGL. 4150)	PALO PINTO	1	1	23,786	209
7B	P RINGO (CONGL.)	PALO PINTO	2	2	110,964	213
7B	P RINGO (STRAWN)	PALO PINTO	15	14	400,222	54
7B	P RINGO (3557-3565)	PALO PINTO	4	4	314,998	817
7B	ROBIN (GARDNER SAND)	SHACKELFORD	1	1	19,858	0
7B	ROBY, NW. (SWASTIKA 3930)	FISHER	0	0	0	0
7B	ROCKWELL (CADD0)	SHACKELFORD	1	0	0	0
7B	P ROCKWELL (CONGL UPPER)	SHACKELFORD	4	1	144,750	323 F
7B	ROCKWOOD (FRY SAND)	COLEMAN	1	0	31,915	0
7B	P ROGERS (MORRIS)	COLEMAN	2	2	59,873	0
7B	P ROGERS RANCH (CONGL.)	STEPHENS	3	3	51,016	111 F
7B	P ROGERS RANCH (CONGL. 3900)	STEPHENS	4	3	28,518	0 F
7B	A ROUND TOP (CANYON)	FISHER	1	1	7,439	617
7B	A ROUND TOP (SWASTIKA)	FISHER	2	0	2	4
7B	ROUND TOP (4500-4525)	FISHER	0	0	0	0
7B	A ROUND TOP, NW. (SWASTIKA)	FISHER	0	0	0	0
7B	A ROYALL (MISS)	SHACKELFORD	1	1	1,561	0
7B	RUTHY	STEPHENS	0	0	0	0
7B	RUTHY, WEST	STEPHENS	0	0	0	0
7B	P RUTHY, WEST (ATOKA CONGLOMERATE)	STEPHENS	0	0	0	0
7B	RYAN (CONGL. 4365)	PALO PINTO	1	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7B	P SEC (MARBLE FALLS)	BROWN	1	1	36,982	125
7B	SABRA (GREY)	TAYLOR	0	0	0	0
7B	P ST. ANTHONY, S. (GRAY)	CALLAHAN	2	1	23,850	3 F
7B	P SALESVILLE, WEST (CONGL)	PALO PINTO	7	7	358,849	1,188
7B	SALT CREEK (MARBLE FALLS)	BROWN	3	0	1	0
7B	A SALT PRONG (COOK)	SHACKELFORD	0	0	0	0
7B	SANDERS (CONGL., LOWER)	SHACKELFORD	0	0	0	0
7B	P SANDERSON (ELLENBURGER)	BROWN	1	1	4,706	17
7B	P SANDRA K (STRAWN)	PARKER	1	1	26,092	113
7B	P SANDY E. (CADDU)	SHACKELFORD	1	1	18,209	0
7B	A SANDY HILL (STRAWN)	FISHER	1	1	17,377	156
7B	A SANTA ANNA (BRENEKE)	COLEMAN	6	0	11,219	0
7B	SANTA ANNA (BRENEKE, EAST)	COLEMAN	0	0	0	0
7B	P SANTA ANNA (CANYON)	COLEMAN	6	5	94,414	0
7B	SANTA ANNA (CROSS CUT)	COLEMAN	1	1	34,149	0 F
7B	P SANTA ANNA (MARBLE FALLS)	BROWN	M 94	83	1,066,894	331 F
7B	SANTA ANNA, NORTH (FRY)	COLEMAN	3	3	6,840	0
7B	SANTA ANNA, S. (SHALLOW)	COLEMAN	1	1	16,875	0
7B	P SANTO, N. (BEND CONGL.)	PALO PINTO	2	2	103,903	251
7B	SANTO, S. (MISS)	PALO PINTO	2	1	39,888	0
7B	P SAP JAK (DUFFER)	ERATH	2	1	657	0
7B	P SARAH ELLIS (CADDU)	SHACKELFORD	2	2	40,180	75
7B	SAXON-GUIDON (GRAY)	TAYLOR	0	0	0	0
7B	P SCATTER (BEND)	PALO PINTO	4	0	0	0
7B	A SCHKADE (MISS)	SHACKELFORD	2	2	39,719	0 F
7B	P SCOTT (STRAWN)	PARKER	2	1	84,333	0
7B	A SEAMAN (CONGL.)	PALO PINTO	0	0	0	0
7B	P SEAMAN (CONGL. UPPER)	PALO PINTO	M 2	2	28,489	150 F
7B	P SEAMAN (CONGL. 3800)	PALO PINTO	3	3	184,977	3,025
7B	SEAMAN (CONGL. 4000)	PALO PINTO	2	2	14,159	302 F
7B	A SEDWICK (LAKE)	SHACKELFORD	0	0	0	0
7B	SEDWICK (MARBLE FALLS)	SHACKELFORD	0	0	0	0
7B	SEDWICK (MISSISSIPPI)	SHACKELFORD	0	0	0	0
7B	SERVICE (FRY, LO.)	COLEMAN	0	0	0	0
7B	SERVICE (FRY, UP.)	COLEMAN	1	0	0	0
7B	SERVICE (GARDNER)	COLEMAN	0	0	0	0
7B	SERVICE (GRAY)	COLEMAN	0	0	0	0
7B	A SET RANCH (CONGL.)	PALO PINTO	4	4	358,734	3,103
7B	P SHACKELFORD NE (LAKE SAND)	SHACKELFORD	1	1	3,081	0
7B	A SHACKELFORD, NE. (MISS)	SHACKELFORD	4	2	27,560	0 F
7B	SHACKELFORD COUNTY REGULAR (FRY)	SHACKELFORD	0	0	0	0
7B	SHACKELFORD COUNTY REGULAR (GAS)	SHACKELFORD	50	11	194,203	1,034 F
7B	P SHELTON (FLIPPEN)	TAYLOR	0	0	0	0
7B	SHIR-VEN (STRAWN)	EASTLAND	0	0	0	0
7B	SHRADER	CALLAHAN	2	0	0	0
7B	SIBLEY (MARBLE FALLS)	EASTLAND	0	0	0	0
7B	SIDNEY (MARBLE FALLS)	COMANCHE	6	5	12,463	0
7B	SIKES (CADDU)	STEPHENS	1	1	13,718	0
7B	P SILVER CREEK (CONGL.)	PARKER	3	3	91,244	43
7B	P SILVER CREEK (STRAWN)	PARKER	1	1	18,945	0
7B	A SILVER VALLEY	COLEMAN	0	0	0	0
7B	SILVER VALLEY (MORRIS)	COLEMAN	0	0	0	0
7B	SILVER VALLEY, E. (MARBLE FALLS)	COLEMAN	0	0	0	0
7B	SILVER VALLEY, EAST (MORRIS)	COLEMAN	0	0	0	0
7B	SILVER VALLEY, NORTH (MORRIS)	COLEMAN	0	0	0	0
7B	SINGLETON (BEND LIME)	ERATH	1	1	19,936	0
7B	SIPE SPRINGS (MARBLE FALLS)	BROWN	M 30	28	471,216	325
7B	P SITTERLE (3600)	EASTLAND	1	1	17,714	20
7B	SLOAN (CADDU GAS)	THROCKMORTON	0	0	0	0
7B	SLOAN, SOUTH (CADDU GAS)	THROCKMORTON	0	0	0	0
7B	SMALLEY (LAKESAND CONGL.)	SHACKELFORD	0	0	0	0
7B	SMALLEY (MISS CHAPPEL)	SHACKELFORD	1	0	0	0
7B	P SOMMA SUMMIT (JENNINGS)	COLEMAN	1	0	39	28
7B	P SONNY (CADDU)	SHACKELFORD	1	1	15,803	0
7B	SORELLE (STRAWN)	THROCKMORTON	0	0	0	0
7B	P SPARKMAN (MARBLE FALLS)	COMANCHE	6	5	75,857	12
7B	A SPRINGTOWN (CADDU)	PARKER	3	3	135,224	459
7B	SPRINGTOWN (ELLENBURGER)	PARKER	0	0	0	0
7B	P SPRINGTOWN (MARBLE FALLS)	PARKER	6	6	416,161	3,191
7B	P SPURGIN (CONGL)	SHACKELFORD	4	3	336,567	1,455
7B	P SPURGIN (CONGL. LOWER)	SHACKELFORD	1	0	0	0
7B	A STAS (MISS)	SHACKELFORD	0	0	0	0
7B	A STEPHENS COUNTY REGULAR	STEPHENS	10	6	138,157	307
7B	STEPHENS COUNTY REGULAR (GAS)	STEPHENS	M 196	98	1,427,417	9,006 F
7B	STEWARDSON (ALEXANDER GARDNER)	COLEMAN	2	1	315	0
7B	STEWARDSON (MARBLE FALLS)	COLEMAN	0	0	0	0
7B	P STOKES (CROSSCUT)	COLEMAN	1	0	46,364	0
7B	STOKES (PALO PINTO)	COLEMAN	2	0	48,487	0
7B	STOVER (COOK)	STEPHENS	0	0	0	0
7B	A STOVER (MARBLE FALLS)	STEPHENS	0	0	0	0
7B	A STRAWN (MARBLE FALLS)	PALO PINTO	3	3	131,513	328
7B	STRAWN (MARBLE FALLS STRAWN)	PALO PINTO	8	5	199,217	58
7B	STRAWN, EAST (MARBLE FALLS)	PALO PINTO	5	3	41,342	0
7B	P STRAWN, N. (BEND CONGL.)	PALO PINTO	39	29	953,947	3,881 F
7B	STRAWN, N. (BEND CONGL. A-ZONE)	PALO PINTO	1	0	0	0
7B	STRAWN, NORTH (MARBLE FALLS)	PALO PINTO	0	0	0	0
7B	A STRAWN, NW. (MARBLE FALLS)	PALO PINTO	0	0	0	0
7B	STRAWN, NW. (MARBLE FALLS 3700)	PALO PINTO	0	0	0	0
7B	STRAWN, NW. (MARBLE FALLS 3825)	PALO PINTO	0	0	0	0
7B	P STRAWN, NW. (MARBLE FALLS 3960)	PALO PINTO	1	1	31,297	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7B	P STRONG (CONGL.)	PALO PINTO	6	6	189,278	183
7B	P STRONG, SW (CONGL "A")	STEPHENS	7	0	326,005	2,067
7B	P STRONG, SW (CONGL. D)	STEPHENS	5	0	225,637	1,169
7B	P STRONG, SW. (DUFFER)	STEPHENS	6	0	148,071	1,754
7B	A STUART (MARBLE FALLS 3500)	PALO PINTO	0	0	0	0
7B	A STUART (MARBLE FALLS 3700)	PALO PINTO	1	0	0	0
7B	STUART (MARBLE FALLS 3860)	PALO PINTO	1	1	21,134	0
7B	P STUART, SOUTH (MARBLE FALLS 3630)	PALO PINTO	1	1	120,210	0
7B	P SUN BELT (STRAWN)	HOOD	3	3	63,863	4
7B	SWAGER (1266-1272)	SHACKELFORD	0	0	0	0
7B	SWAN (CANYON REEF)	JONES	0	0	0	0
7B	A SWAN (SADDLE CREEK)	JONES	1	0	0	0
7B	P SWEET SPRINGS (CADDO 3200)	PARKER	1	1	5,795	0
7B	P SWEET SPRINGS (2900)	PARKER	1	1	13,972	0
7B	SWENSON (STRAWN)	STEPHENS	0	0	0	0
7B	P SWENSON (3815)	PALO PINTO	1	1	130,077	0
7B	SWENSONS (INDIAN CREEK)	THROCKMORTON	1	0	0	0
7B	TALPA (JENNINGS)	COLEMAN	0	0	0	0
7B	P TALPA (JENNINGS, S)	COLEMAN	2	2	14,154	1,186
7B	P TALPA (PALO PINTO A)	COLEMAN	19	19	765,197	5,698
7B	TALPA (SEKRATT)	COLEMAN	1	1	45,431	169 F
7B	TAYLOR (CADDO LIME)	STEPHENS	0	0	0	0
7B	TAYLOR COUNTY REGULAR (GAS)	TAYLOR	6	2	30,584	0
7B	P TEE JAY (CADDO)	EASTLAND	1	0	94,846	47
7B	P TEE JAY (3750)	EASTLAND	21	16	481,922	2,013 F
7B	TEJAS (SWASTICA)	SHACKELFORD	0	0	0	0
7B	TEMPLETON (FRY)	COLEMAN	0	0	0	0
7B	A TEMPLETON (GARDNER)	COLEMAN	0	0	0	0
7B	A TEMPLETON (GRAY)	COLEMAN	2	1	44,201	304
7B	A TEMPLETON, NORTH (GRAY)	COLEMAN	0	0	0	0
7B	TEXOLINE (MARBLE FALLS)	ERATH	0	0	0	0
7B	A THORNTON (CAPPS LIME)	TAYLOR	0	0	0	0
7B	A THORNTON (MORRIS)	TAYLOR	0	0	0	0
7B	P THORNTON, SOUTH (CAPPS LIME)	TAYLOR	2	1	57,768	357
7B	THORP SPRINGS (BUNNIE SAND)	HOOD	1	0	32	0 F
7B	THREE ACKES, SOUTH (GARDNER)	CALLAHAN	1	0	0	0
7B	P THREE MUSKATEERS (CONGL)	PALO PINTO	1	0	16,336	46 F
7B	THREE MUSKATEERS (CONGL., UPPER)	PALO PINTO	1	1	4,799	40
7B	P THREE MUSKATEERS (STRAWN)	PALO PINTO	1	0	13,482	16 F
7B	THRIFTY (MARBLE FALLS)	BROWN	7	6	47,266	933
7B	P THROCKMORTON, SW. (COLEMAN JUNC.)	THROCKMORTON	4	0	0	0
7B	P THROCKMORTON, SW (FLIPPEN)	THROCKMORTON	1	0	0	0
7B	P THROCKMORTON, SW (SADDLE CREEK)	THROCKMORTON	1	0	0	0
7B	P THROCKMORTON, SW (STOCKWEATHER)	THROCKMORTON	2	0	0	0
7B	THROCKMORTON COUNTY REGULAR (GAS)	THROCKMORTON	30	6	188,371	1,099
7B	THURBER LAKE (CONGL.)	ERATH	1	0	0	0
7B	P TILTON (HOPE, UPPER)	CALLAHAN	1	1	10,724	0
7B	P TIN CUP (CADDO)	EASTLAND	6	5	290,271	0
7B	A TINDALL (STRAWN)	EASTLAND	2	2	19,027	130
7B	TINTOP (ATOKA)	PARKER	7	0	0	0
7B	TINTOP (STRAWN)	PARKER	1	0	0	0
7B	TINTOP, E. (4950)	PARKER	1	0	0	0
7B	TIPTON (CADDO, UPPER)	STEPHENS	1	1	10,804	0
7B	TIPTON (MARBLE FALLS)	STEPHENS	1	0	0	0
7B	TIPTON, EAST (CADDO, UPPER)	STEPHENS	0	0	0	0
7B	P TOBY J. (250)	STEPHENS	1	0	680	0
7B	A TOLAR (CANYON)	FISHER	1	1	4,404	0
7B	TOLAR, E. (CANYON 4400)	FISHER	0	0	0	0
7B	TOLBERT (CADDO)	STEPHENS	2	2	17,785	0
7B	P TOLIN (LAKE SAND)	EASTLAND	2	0	34,818	0
7B	TONTO (ATOKA, UP)	PARKER	1	1	790	0
7B	P TOTO (BEND CONGL., LOWER)	PARKER	59	39	1,974,337	9,098 F
7B	P TOTO (CADDO CONGLOMERATE)	PARKER	42	35	1,291,435	6,853
7B	P TOTO (CADDO LIME)	PARKER	10	5	255,645	599
7B	TOTO (CADDO 1ST)	PCLK	0	0	0	0
7B	P TOTO (LIME M-1)	PARKER	14	11	1,114,235	529
7B	TOTO (PARKS LIME)	PARKER	0	0	0	0
7B	P TOTO (STRAWN)	PARKER	12	9	162,188	275
7B	P TOTO, SOUTH (CADDO LIME)	PARKER	3	1	24,212	0
7B	P TOTO, SOUTH (LIME M-1)	PARKER	1	1	48,222	118
7B	TOTO, SOUTH (STRAWN)	PARKER	1	1	6,862	1,289
7B	TRAMMELL (CADDO)	STEPHENS	4	4	64,976	0
7B	P TRAMMELL (MISSISSIPPIAN)	STEPHENS	0	0	0	0
7B	TREY (COOK)	TAYLOR	1	0	8,992	1,656
7B	P TRICKHAM (CROSSCUT)	COLEMAN	5	3	121,884	0
7B	TRICKHAM (FRY, UPPER)	BROWN	1	0	0	0
7B	TRUAX (MORRIS)	COLEMAN	1	1	23,258	135
7B	A TUGGLE (TANNEHILL)	THROCKMORTON	2	0	0	0
7B	A TULIE (DOG BEND)	COLEMAN	1	1	15,800	10
7B	TULIE (GARDNER)	COLEMAN	1	0	6,265	380
7B	TULLOS (CADDO)	STEPHENS	21	16	333,019	170 F
7B	P UNION HILL (STRAWN)	STEPHENS	1	1	40,877	0
7B	UNITED WESTERN (JENNINGS LOWER)	COLEMAN	1	1	51,404	0
7B	A UTEX (GARDNER)	COLEMAN	2	1	12,434	0
7B	P VALERA (CROSSCUT)	COLEMAN	4	4	208,542	435
7B	P VALERA (FRY, UPPER)	COLEMAN	3	2	15,825	74 F
7B	VALERA (KING)	COLEMAN	1	1	24,227	0
7B	VALERA (MORRIS)	COLEMAN	1	0	1,625	0
7B	VALERA, WEST (GARDNER)	COLEMAN	0	0	0	0
7B	P VALERA, WEST (MORRIS SAND)	COLEMAN	2	0	42,123	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7B	P VAN DYKE (ATOKA)	PALO PINTO	3	0	0	0
7B	P VAN DYKE (STRAWN)	PALO PINTO	2	0	0	0
7B	VANCE GARDNER (ALEXANDER-GDNR)	COLEMAN	0	0	0	0
7B	VANCE RANGER (RANGER LIME)	COLEMAN	2	0	1,422	0
7B	VEAL STATION (ATOKA CONGL.)	PARKER	0	0	0	0
7B	A VEALE (MARBLE FALLS)	STEPHENS	7	6	444,004	38
7B	VICTOR (DUFFER LIME)	ERATH	1	0	0	0
7B	VIEW (CISCO)	TAYLOR	7	0	0	0
7B	VIEW (FLIPPEN LIMESTONE)	TAYLOR	1	0	0	0
7B	VIEW, W. (COOK 3120)	TAYLOR	0	0	0	0
7B	VIRGINIA M. (SWASTIKA)	SHACKELFORD	1	0	0	0
7B	P W-B (CONGLOMERATE)	SHACKELFORD	2	2	58,934	856
7B	WLP (STRAWN)	PALO PINTO	1	1	4,491	0
7B	W R M (AVIS)	THROCKMORTON	1	0	0	0
7B	P WAGGONER (PALO PINTO)	TAYLOR	2	2	74,591	396
7B	WAGLEY RANCH (BIG SALINE)	PALO PINTO	0	0	0	0
7B	P WALKER-DAVIS (CADD0)	STEPHENS	1	1	5,319	0 F
7B	P WALKER-DAVIS (CONGL. 3850)	STEPHENS	1	1	234,105	768
7B	A WALKER-DAVIS (CONGL. 3960)	STEPHENS	5	5	276,788	395 F
7B	P WALKER-DAVIS (DUFFER LIME)	STEPHENS	4	3	126,858	168
7B	P WALKER-DAVIS (ELLENBURGER)	STEPHENS	0	0	0	0
7B	P WALKER-DAVIS (MARBLE FALLS)	STEPHENS	5	4	115,954	569 F
7B	P WALTERS (4900 CONGL.)	PALO PINTO	2	2	109,511	227
7B	WANBISHI (DUFFER)	ERATH	1	1	4,415	0
7B	WARNER (COOK)	COLEMAN	1	0	0	0
7B	A WARNER (GARDNER, LOWER)	COLEMAN	1	1	3,659	0
7B	WARNER (MORRIS)	COLEMAN	2	0	4,452	0
7B	WARNER (OVERALL)	COLEMAN	0	0	0	0
7B	A WATTS (GARDNER SAND)	NOLAN	7	0	46,575	264 F
7B	A WATTS, SOUTH (GARDNER)	NOLAN	0	0	0	0
7B	P WAYLAND	STEPHENS	13	13	107,232	209
7B	P WAYLAND, SE, (ATOKA CONGL)	STEPHENS	1	1	169,445	24
7B	P WAYLAND, SE (DUFFER LINE)	STEPHENS	3	1	37,014	306
7B	WAYLAND, W. (STRAWN 2175)	STEPHENS	0	0	0	0
7B	P WEATHERFORD (ATOKA, MIDDLE)	PARKER	7	6	125,729	44 F
7B	P WEATHERFORD (ATOKA UP.)	PARKER	10	9	259,221	127 F
7B	P WEATHERFORD (MARBLE FALLS)	PARKER	2	2	80,080	6
7B	P WEATHERFORD (STRAWN)	PARKER	43	39	3,489,851	76
7B	P WEATHERFORD (STRAWN A)	PARKER	4	3	98,109	0
7B	WEATHERFORD (1400)	PARKER	1	1	22,104	0
7B	WEATHERFORD, SE (2150)	PARKER	4	3	130,520	0
7B	P WEATHERFORD, SE (2200)	PARKER	2	2	42,565	0
7B	A WEATHERFOR SW (ATOKA)	PARKER	6	2	55,300	339
7B	P WEATHERFORD, SW (ATOKA, LO)	PARKER	3	2	47,409	421
7B	P WEATHERFORD, SW. (STRAWN)	PARKER	27	20	617,903	26
7B	P WEATHERFORD, SW. (1000)	PARKER	1	1	6,518	0
7B	WEATHERFORD, SW. (2900)	PARKER	2	2	14,693	0
7B	P WEATHERFORD, SW (3000)	PARKER	4	4	75,052	0
7B	P WEATHERFORD, WEST (ATOKA)	PARKER	5	4	31,577	26
7B	WEEDON (FRY)	CALLAHAN	1	1	5,166	0
7B	WEED VALLEY (900)	COMANCHE	1	1	1,529	0 F
7B	WHALEN (CONGLOMERATE)	STEPHENS	0	0	0	0
7B	WHISKEY FLAT (LOWER ATOKA)	PARKER	1	0	0	0
7B	A WHITE (CAMP COLORADO)	TAYLOR	0	0	0	0
7B	A WHITE FLAT	NOLAN	1	1	15,952	0
7B	P WHITT (BIG SALINE)	PARKER	3	3	309,087	2,265
7B	WHITT (4000)	PARKER	1	1	16,937	30
7B	P WICKHAM (PALO PINTO)	FISHER	2	2	60,915	0
7B	P WILBAR (1600)	PALO PINTO	3	3	76,505	22
7B	P WILENA (DUFFER)	STEPHENS	1	1	61,897	5,581
7B	A WILES (CONGL. 3450)	STEPHENS	1	1	25,922	0
7B	WILLEKE (GOEN)	COLEMAN	1	0	0	0
7B	A WILLIAMS	COLEMAN	0	0	0	0
7B	P WILLIAMS (CADD0)	CALLAHAN	2	2	189,729	225
7B	WILLIAMS, N. (CADD0)	CALLAHAN	1	0	21,239	84
7B	P WILSON (CROSS PLAINS)	CALLAHAN	1	1	18,665	0
7B	A WINDHAM (GARDNER)	SHACKELFORD	0	0	0	0
7B	P WINDHAM, NORTH (MORRIS)	SHACKELFORD	13	11	273,874	40
7B	WINDHAM, WEST (1775)	CALLAHAN	0	0	0	0
7B	A WINDHAM, WEST (3400)	CALLAHAN	2	2	9,582	0
7B	A WINFREY (BLAKE SD.)	BROWN	4	2	1,583	0
7B	P WINSTON (STRAWN 2340)	STEPHENS	1	1	47,586	0
7B	WINSTON RANCH (BIG SALINE)	PARKER	11	11	129,260	0
7B	WITHEE (LAKE SAND)	EASTLAND	1	1	31,939	0
7B	P WOLF (FRY SAND)	COLEMAN	1	0	0	0
7B	WOODLEY-THORPE (MISSISSIPPIAN)	STEPHENS	0	0	0	0
7B	P WOODS (STRAWN 2800)	PARKER	1	1	21,908	2
7B	WOODSON, EAST (CADD0)	THROCKMORTON	0	0	0	0
7B	A WOOLFOLK (MARBLE FALLS)	SHACKELFORD	1	1	17,740	0
7B	P WORLEY (STRAWN)	PARKER	1	1	28,365	0
7B	X-RAY (MARBLE FALLS)	ERATH	85	73	1,382,562	398
7B	P X-RAY (RANGER)	ERATH	1	1	8,927	0
7B	X-RAY (RANGER 3130)	ERATH	1	1	10,597	0
7B	X-RAY, NE (MARBLE FALLS)	ERATH	1	0	0	0
7B	A YELLOW WOLF (ODOM LIME)	NOLAN	1	0	1,690	149
7B	A YOUNG (MISS.)	SHACKELFORD	1	0	0	0
7B	ZENO (MORRIS)	COLEMAN	1	1	9,692	0
7B	P ZOURETTE (MARBLE FALLS)	COMANCHE	9	9	284,585	0
7B	DISTRICT TOTAL	1,168	4,971	3,380	117,145,887	447,192

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	WILDCAT		0	0	0	0
7C	A ACR (CANYON)	COKE	1	1	34,553	624
7C	P ADAMC (DEVONIAN)	UPTON	27	24	1,685,526	97,940
7C	ADAMS (CANYON SAND)	SUTTON	2	0	0	0
7C	P ADAMS-BAGGETT RANCH (CANYON SD.)	CROCKETT	104	67	929,169	1,196 F
7C	ADDIE (ELLENBURGER)	CROCKETT	0	0	0	0
7C	P ALDWELL RANCH (CANYON)	SUTTON	M 74	71	6,784,219	1,456 F
7C	ALLISON (DETRITAL)	TERRELL	8	5	327,629	5,272
7C	P ALLISON (DETRITAL -B-)	TERRELL	1	1	426,973	577
7C	ALLISON, (DEVONIAN)	TERRELL	0	0	0	0
7C	ALLISON (FUSSELMAN)	TERRELL	1	1	4,393	294
7C	ALLISON, SOUTH (DETRITAL)	TERRELL	1	1	40,275	115
7C	P AMACKER-TIPPETT (DEVONIAN)	UPTON	22	19	3,827,328	111,415
7C	A AMACKER-TIPPETT (STRAWN)	UPTON	1	0	62,603	392 F
7C	AMACKER-TIPPETT (STRAWN LO)	UPTON	1	1	6,517	329
7C	A AMACKER-TIPPETT (WOLFCAMP)	UPTON	0	0	0	0
7C	AMACKER-TIPPETT, EAST (STRAWN)	UPTON	0	0	0	0
7C	A AMACKER-TIPPETT, S (DETRITAL 9270)	UPTON	0	0	0	0
7C	A AMACKER-TIPPETT, SE (BEND 1060C)	UPTON	1	0	0	0
7C	AMACKER-TIPPETT, SE (STRAWN DETR)	UPTON	0	0	0	0
7C	AMERICAN (CANYON)	CROCKETT	8	0	0	0
7C	AMERICAN (CLEAR FORK)	CROCKETT	2	1	4,401	0
7C	AMERICAN (CLEAR FORK, UPPER)	CROCKETT	1	1	4,898	0
7C	AMERICAN (STRAWN)	CROCKETT	1	0	471	0
7C	AMERICAN (WOLFCAMP)	CROCKETT	1	1	6,031	217
7C	ANDERGRAM (CADDU LIME)	RUNNELS	0	0	0	0
7C	ANDERGRAM (CAPPS LIME)	RUNNELS	0	0	0	0
7C	P ANDREW A. (CANYON)	IRION	2	1	47,457	1,009
7C	P ANGUS (CANYON)	CROCKETT	1	1	5,535	8
7C	P ANGUS (STRAWN)	CROCKETT	4	4	183,286	131 F
7C	ARLEDGE (MARBLE FALLS)	COKE	0	0	0	0
7C	A ASH (GARDNER)	RUNNELS	0	0	0	0
7C	A ATRICE (HARKEY SAND)	TCM GREEN	0	0	0	0
7C	ATRICE (STRAWN LIME)	TCM GREEN	0	0	0	0
7C	A B & B (MORRIS)	RUNNELS	2	0	0	0
7C	B.F.P. (BEND 10050)	UPTON	1	0	0	0
7C	B.F.P. (DETRITAL)	UPTON	0	0	0	0
7C	B.F.P. (STRAWN)	UPTON	0	0	0	0
7C	B. T. U. (CANYON)	TOM GREEN	0	0	0	0
7C	BACHELOR HILL (GRAYBURG)	CROCKETT	1	0	0	0
7C	BAGGETT (CANYON)	CROCKETT	1	1	31,975	0
7C	P BAGGETT (CLEAR FORK)	CROCKETT	1	1	18,040	0
7C	A BAKER RANCH (CANYON)	IRION	13	11	980,880	20,640
7C	A BALLINGER (GARDNER)	RUNNELS	0	0	0	0
7C	BALLINGER, SOUTH (CAPPS LIME)	RUNNELS	0	0	0	0
7C	P BAR-F (CROSS CUT)	MENARD	5	0	0	0
7C	A BARNET-AMACKER (FUSSELMAN)	UPTON	0	0	0	0
7C	A BARNHART	REAGAN	1	1	7,632	269
7C	BARR RANCH (JENNINGS, LO.)	RUNNELS	0	0	0	0
7C	BASS (CANYON, LOWER)	KIMBLE	0	0	0	0
7C	P BASS (STRAWN 2400)	KIMBLE	1	1	25,353	0
7C	A BAUGH (STRAWN)	SCHLEICHER	0	0	0	0
7C	A BEDDO	RUNNELS	1	0	0	0
7C	BEDDO (GRAY)	RUNNELS	0	0	0	0
7C	BENEDUM (DEVONIAN, GAS)	UPTON	0	0	0	0
7C	BENEDUM (ELLENBURGER)	UPTON	M 5	0	272	20
7C	A BENEDUM (FUSSELMAN)	UPTON	9	4	320,142	11,463
7C	BENEDUM (PENNSYLVANIAN)	UPTON	M 1	1	162,293	509
7C	A BENEDUM (SPRABERRY)	UPTON	1	1	40,150	0
7C	P BENEDUM, NE. (BEND LIME)	REAGAN	2	2	865,960	20,450
7C	P BENOID (GARDNER, GAS)	RUNNELS	1	1	90,467	0
7C	BERNARD (GARDNER, LOWER)	RUNNELS	1	0	1,942	33
7C	BIG DUSTY (ELLEN, DETRITAL)	SUTTON	1	1	3,306	0
7C	BIG FIRE (ELLENBURGER)	CROCKETT	1	0	0	0
7C	BIG LAKE (BEND)	REAGAN	0	0	0	0
7C	BIG LAKE (ELLENBURGER)	REAGAN	0	0	0	0
7C	BIG LAKE (PENNSYLVANIAN)	REAGAN	0	0	0	0
7C	P BIG LAKE (STRAWN)	REAGAN	2	2	159,834	190 F
7C	A BIG LAKE, WEST (FUSSELMAN)	REAGAN	0	0	0	0
7C	BITTER WEED (LEONARD)	TERRELL	0	0	0	0
7C	BLACKSTONE (WICHITA LIME)	TERRELL	0	0	0	0
7C	BLOCK 39-B (ELLEN)	CROCKETT	2	0	1	91
7C	A BLOCK 42 (PENN)	UPTON	4	2	4,517	0
7C	P BLOCK 42 (STRAWN)	UPTON	2	1	837	0
7C	A BLOCK 56 (ELLENBURGER)	SCHLEICHER	0	0	0	0
7C	A BLOODWORTH (5700)	COKE	1	1	56,457	0
7C	P BLOODWORTH (5750)	COKE	1	1	8,445	0
7C	BLOODWORTH, E. (5650)	COKE	0	0	0	0
7C	A BLOODWORTH, NE. (5650)	NCLAN	3	2	42,682	0 F
7C	A BLOODWORTH, SOUTH (5600 SAND)	COKE	1	0	0	0
7C	A BLOODWORTH, SOUTH (5700 SAND)	COKE	1	1	14,332	374
7C	BLOXOM (DEVONIAN)	UPTON	1	1	17,389	783
7C	BLOXOM (FUSSELMAN)	UPTON	0	0	0	0
7C	BLUE BONNET (CANYON 4600)	SUTTON	0	0	0	0
7C	BLUE DANUBE (DEVONIAN)	UPTON	0	0	0	0
7C	P BOLT, NE (STRAWN)	KIMBLE	3	3	30,856	0
7C	BOLT, NW. (STRAWN 2000)	KIMBLE	1	0	0	0
7C	P BOLT, WEST (2000)	KIMBLE	7	5	125,820	0
7C	BRANCH, NORTH (ADAMS BRANCH)	SUTTON	1	0	0	0
7C	BRANCH, NORTH (CANYON SAND)	SUTTON	3	2	13,223	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	BRANCH, NORTH (ELLEN.)	SUTTON	1	0	0	0
7C	BRANCH, NORTH (STRAWN)	SUTTON	2	1	12,016	0
7C	A BRATTON (STRAWN)	MCCULLOCH	0	0	0	0
7C	P BRATTON (STRAWN)	MCCULLOCH	0	0	0	0
7C	A BRONTE (GARDNER)	CCKE	0	0	0	0
7C	BROOKS (CANYON-GAS)	IRION	13	13	685,625	4,374
7C	BROOKS (CANYON J)	IRION	0	0	0	0
7C	P BROOKS (CANYON NO. 2)	IRION	0	0	0	0
7C	P BROOKS (CANYON NO. 3)	IRION	0	0	0	0
7C	BROOKS (CANYON 5550)	IRION	0	0	0	0
7C	P BROOKS (CANYON 5900 GAS)	IRION	0	0	0	0
7C	BROOKS (CANYON 6100)	IRION	0	0	0	0
7C	A BROOKS (CANYON 6290)	IRION	0	0	0	0
7C	P BROOKS (LEONARD)	IRION	0	0	0	0
7C	BROOKS (5750)	IRION	0	0	0	0
7C	A BROOKS, S. (CISCO 5600)	IRION	2	2	50,611	897 F
7C	BROWN-BASSETT (BROMIDE 12700)	CROCKETT	0	0	0	0
7C	BROWN-BASSETT (DEVONIAN)	TERRELL	2	0	10,216	0
7C	P BROWN-BASSETT (ELLENBURGER)	TERRELL M	37	35	30,793,824	0
7C	BROWN-BASSETT (SILLURIAN)	TERRELL	2	2	166,787	0
7C	BROWN-BASSETT (STRAWN)	TERRELL	6	5	1,536,303	0
7C	P BROWN-BASSETT (WOLFCAMP)	TERRELL	1	1	63,429	0
7C	BROWN-BASSETT (WOLFCAMP 9200)	TERRELL	1	0	0	0
7C	BROWN-BASSETT, NORTH (FUSSELMAN)	TERRELL	0	0	0	0
7C	BROWN-BASSETT, NORTH (STRAWN)	TERRELL	0	0	0	0
7C	BRJ-MAR (5900)	SCHLEICHER	1	1	10,217	0
7C	A BUCKHORN (ELLENBURGER)	CROCKETT M	0	0	0	0
7C	P BUCKHORN (STRAWN)	SCHLEICHER	1	1	57,244	254
7C	P BUCKHORN (WILBERNS)	SCHLEICHER	1	0	260,140	3,291
7C	A BUCKHORN, N. (CANYON 6985)	SCHLEICHER	0	0	0	0
7C	BUMP-GATE (STRAWN)	CROCKETT	1	1	19,115	0 F
7C	P BURNT ROCK (CANYON)	IRION	2	1	44,631	5,723
7C	P BURNT ROCK (CANYON -B-)	IRION	1	1	69,488	840
7C	BURT-ODDEN-MABEE (GARDNER)	COLEMAN M	0	0	0	0
7C	A BUTLER (CANYON)	SCHLEICHER	0	0	0	0
7C	P BYERS (GARDNER)	RUNNELS	3	3	137,450	472
7C	A BYRD (STRAWN)	MCCULLOCH	1	0	11,776	0
7C	C.C.C. (CAPPS)	RUNNELS	0	0	0	0
7C	A CALVIN (DEAN)	REAGAN	2	1	45,943	49
7C	A CAMAR (PALO PINTO)	SCHLEICHER	0	0	0	0
7C	CAMAR (STRAWN LIME)	SCHLEICHER	0	0	0	0
7C	A CAMAR (STRAWN-OIL)	SCHLEICHER	0	0	0	0
7C	A CAMAR, SW. (STRAWN)	SCHLEICHER	2	0	0	0
7C	P CANDICE (GARDNER)	RUNNELS	1	0	14,046	0
7C	P CARLSBAD (STRAWN REEF)	TOM GREEN	2	1	208,446	1,581
7C	P CARLSBAD (STRAWN REEF UPPER)	TOM GREEN	2	2	137,544	2,352
7C	CASE (CANYON)	SCHLEICHER	0	0	0	0
7C	P CAUTHORN RANCH (STRAWN)	SUTTON	2	2	29,479	0
7C	CAVE (GOEN LIME)	CONCHO	3	2	11,641	0
7C	CECILE (GARDNER)	RUNNELS	0	0	0	0
7C	P CEDAR ROCK (CANYON)	SUTTON	6	6	828,095	0 F
7C	A CHEANEY (STRAWN)	SCHLEICHER	1	1	35,747	0
7C	P CHEANEY (STRAWN 4500 SD.)	SCHLEICHER	1	1	332,100	650
7C	A CHRISTOVAL (CANYON)	TOM GREEN	0	0	0	0
7C	CHRISTOVAL (STRAWN)	TOM GREEN	0	0	0	0
7C	CHRISTOVAL, N. (PALO PINTO)	TOM GREEN	1	0	29,401	152
7C	CHRISTOVAL, NE. (STRAWN, UPPER)	TOM GREEN	0	0	0	0
7C	CHRISTOVAL, SW. (CANYON SD.)	TOM GREEN	1	0	0	0
7C	CLARA COUCH (CISCO LIME)	CROCKETT	7	4	434,681	8,296
7C	P CLARA COUCH (WOLFCAMP)	CROCKETT	5	4	52,518	317
7C	CLARA COUCH (YATES)	CROCKETT	2	0	0	0
7C	CLARKIRK (CADDO)	RUNNELS	1	0	0	0
7C	CLAYTON, S. (GRAY)	RUNNELS	1	0	782	0
7C	CLAYTON RANCH (ELLENBURGER)	CROCKETT	0	0	0	0
7C	P COBBLESTONE (STRAWN)	TERRELL	1	1	64,911	4
7C	P CODY BELL (CANYON)	SCHLEICHER	35	33	2,154,047	10,654 F
7C	CODY BELL (CANYON A)	SCHLEICHER	0	0	0	0
7C	CODY BELL (CANYON B)	SCHLEICHER	0	0	0	0
7C	CODY BELL (CANYON B. UPPER)	SCHLEICHER	0	0	0	0
7C	P CODY BELL (CANYON D)	SCHLEICHER	0	0	0	0
7C	P CODY BELL, E. (CANYON)	SCHLEICHER	1	1	57,110	187
7C	P CODY BELL, SW. (WOLFCAMP)	SCHLEICHER	1	1	286,065	847
7C	CONCHO (CANYON)	TOM GREEN	0	0	0	0
7C	CCRVO (CLEARFORK)	CROCKETT	1	0	0	0
7C	CGWERT (STRAWN)	KIMBLE	0	0	0	0
7C	COX (CANYON)	CROCKETT	1	1	7,752	232
7C	COX (STRAWN)	CROCKETT	1	0	0	0
7C	COX, NORTH (STRAWN & DETRITAL)	CROCKETT	0	0	0	0
7C	A CCX-BROWN (STRAWN)	SCHLEICHER	1	0	0	0
7C	A CREE-SYKES (GARDNER, UPPER)	RUNNELS	0	0	0	0
7C	CREWS, SE. (DOG BEND)	RUNNELS	1	1	30,335	119 F
7C	CREWS, SE. (GARDNER)	RUNNELS	1	0	700	39
7C	P CREWS, SW. (GARDNER, UP.)	RUNNELS	2	1	13,663	0
7C	P CREWS, SW. (JENNINGS)	RUNNELS	1	1	26,524	1,246
7C	P CREWS, WEST (GARDNER, LO.)	RUNNELS	1	1	43,506	0
7C	CROCKETT (SONA)	CROCKETT	0	0	0	0
7C	P DAVIDSON RANCH (CANYON 6200)	CROCKETT	9	9	302,269	7,058
7C	DAVIDSON RANCH (DETRITAL #606)	CROCKETT	1	0	0	0
7C	DAVIDSON RANCH (PENN. 7890)	CROCKETT	87	87	9,497,406	68,192 F
7C	A DAVIS (DEVONIAN)	UPTON	3	1	56,146	1,622

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	DAVIS (DEVONIAN-GAS)	UPTON	0	0	0	0
7C	DAVIS (WOLFCAMP)	UPTON	1	0	31,180	3,539
7C	DE PAUL (CANYON, LOWER)	CROCKETT	0	0	0	0
7C	DE PAUL (STRAWN)	CROCKETT	2	1	32,981	254
7C	DELLWOOD (STRAWN)	SUTTON	0	0	0	0
7C	P DEMERE (CANYON)	TOM GREEN	1	0	2,422	20
7C	DENISON (CANYON)	SUTTON	M 3	2	10,933	0
7C	DENISON (STRAWN)	SUTTON	6	6	408,710	0
7C	A DICK RICHARDSON (GARDNER SAND)	RUNNELS	1	1	39,063	0
7C	DICK RICHARDSON (JENNINGS)	RUNNELS	0	0	0	0
7C	DODSON, SW. (GOEN LIME)	CONCHO	M 1	0	1,868	0
7C	DOO (GARDNER 3810)	RUNNELS	0	0	0	0
7C	A DCNHAM (GRAYBURG)	CROCKETT	6	5	122,199	0
7C	DCNHAM (QUEEN)	CROCKETT	2	2	5,162	0
7C	P DONHAM (SAN ANDRES)	CROCKETT	13	6	41,397	0 F
7C	COREEN (ADAMS BRANCH)	KIMBLE	5	2	11,529	0
7C	DCREEN (PENN.)	KIMBLE	2	0	0	0
7C	DCREEN (STRAWN 1200)	KIMBLE	1	1	6,536	335
7C	DCREEN SHALLOW (BUCK)	KIMBLE	4	0	0	0
7C	P DOUBLE R (SOMA)	CROCKETT	1	0	19,650	0 F
7C	A DOVE CREEK (CANYON -B-)	IRION	M 3	2	137,605	533 F
7C	A DOVE CREEK (CANYON -C-)	TOM GREEN	2	1	42,646	184
7C	A DOVE CREEK (CANYON -D-)	IRION	M 11	10	636,021	11,054 F
7C	A DOVE CREEK (CISCO)	IRION	4	4	92,101	4,151
7C	P DOVE SPRING, W. (CANYON)	IRION	1	1	41,422	377
7C	A DOVE SPRING, W. (CANYON -B-)	IRION	0	0	0	0
7C	CUDLEY (DEVONIAN)	CROCKETT	2	0	241	0
7C	EDEN (MARBLE FALLS)	CONCHO	0	0	0	0
7C	EDWIN (PENN SAND)	CONCHO	1	0	0	0
7C	EIGHT MILE DRAW (CISCO)	SUTTON	1	0	0	0
7C	A EL CINCO (DETRITAL)	CROCKETT	0	0	0	0
7C	EL CINCO (LEONARD, LOWER)	PECOS	0	0	0	0
7C	EL CINCO (MCKEE)	CROCKETT	0	0	0	0
7C	P EL CINCO (WICHITA ALBANY)	PECOS	0	0	0	0
7C	P ELA SUGG (WOLFCAMP)	IRION	72	53	2,007,826	41,391 F
7C	P EL DORADO (CANYON)	SCHLEICHER	38	27	1,672,006	2,578 F
7C	EL DORADO (PENN 5600)	SCHLEICHER	0	0	0	0
7C	P EL DORADO (6000)	SCHLEICHER	5	5	459,239	2,241 F
7C	P EL DORADO, E. (CANYON)	SCHLEICHER	2	1	49,032	63
7C	P EL DORADO, N. (CANYON -A-)	SCHLEICHER	14	14	853,573	660 F
7C	P EL DORADO, N. (CANYON B)	SCHLEICHER	3	2	62,283	0 F
7C	P EL DORADO, SOUTH (CANYON)	SCHLEICHER	3	3	187,052	0
7C	P EL DORADO, SOUTHWEST (STRAWN)	SCHLEICHER	2	1	253,040	3,242
7C	P ELIZA BAKER, NORTH (CADD0)	TOM GREEN	1	0	13,779	869
7C	ELKHORN (QUEEN)	CROCKETT	2	0	19,502	0
7C	A ELM CREEK (GARDNER UPPER)	RUNNELS	0	0	0	0
7C	ELM CREEK, NORTH (JENNINGS, LC.)	RUNNELS	0	0	0	0
7C	ESPY (CANYON 4625)	SUTTON	0	0	0	0
7C	ESPY (CANYON 5400)	SUTTON	0	0	0	0
7C	P EULEEONE (WOLFCAMP)	CROCKETT	7	6	143,498	0
7C	A FARMER (SAN ANDRES)	CROCKETT	2	2	23,467	0
7C	FERGUS (GRAYBURG LO)	CROCKETT	0	0	0	0
7C	FERGUS (GRAYBURG UP)	CROCKETT	10	10	153,980	115
7C	FIFE	MCCULLOCH	2	0	23	0
7C	FISHER-WEBB (CONGL)	CONCHO	0	0	0	0
7C	FISHER-WEBB (WINCHELL)	CONCHO	0	0	0	0
7C	FITTING (GRAYBURG-CONGL.)	CROCKETT	0	0	0	0
7C	FLINT HILL (STRAWN)	IRION	1	0	0	0
7C	FLYING ANCHOR (WOLFCAMP)	SCHLEICHER	1	1	30,350	47
7C	A FORT CHADBOURNE	RUNNELS	1	1	28,659	0
7C	A FORT CHADBOURNE (GRAY)	TAYLOR	0	0	0	0
7C	A FORT CHADBOURNE, W. (GDR. S)	COKE	1	1	52,433	0 F
7C	P FORT MCKAVITT (CANYON)	SCHLEICHER	M 11	6	629,522	22
7C	FORT MCKAVITT (ELLENBURGER)	SCHLEICHER	0	0	0	0
7C	A FORT MCKAVITT (LIME 4270)	SCHLEICHER	8	2	26,642	0 F
7C	FORT MCKAVITT (PALO PINTO)	SCHLEICHER	2	2	21,005	0
7C	FORT MCKAVITT (PENN., UPPER)	SCHLEICHER	0	0	0	0
7C	FORT MCKAVITT (STRAWN)	SCHLEICHER	0	0	0	0
7C	A FORT MCKAVITT, N. (CANYON LO.)	SCHLEICHER	0	0	0	0
7C	FORT MCKAVITT, N. (TILLERY)	SCHLEICHER	1	1	206	0
7C	P FORT TERRETT RANCH (CANYON 2425)	SUTTON	1	1	15,285	0
7C	A FORT TERRETT RANCH (CANYON 2800)	SUTTON	0	0	0	0
7C	P FORT TERRETT RANCH (STRAWN)	SUTTON	2	1	62,395	0
7C	FORT TERRETT RANCH (STRAWN 2990)	SUTTON	1	0	0	0
7C	A FORT TERRETT RANCH (STRAWN 3000)	SUTTON	1	1	35,921	0
7C	FORTUNE (STRAWN 4550)	SCHLEICHER	1	0	0	0
7C	A FRADEAN (DEVONIAN)	UPTON	5	2	85,706	1,519
7C	P FRADEAN (FUSSELMAN)	UPTON	2	0	0	0
7C	A FRANCO (BEND)	UPTON	1	1	72,835	0 F
7C	FRANCO (DEVONIAN)	UPTON	16	11	930,614	69,948 F
7C	FRANK SMITH (1075-1086)	MCCULLOCH	0	0	0	0
7C	P FRITZESS (ODOM LIME)	RUNNELS	2	0	0	27,033
7C	FULMER (BEND)	UPTON	1	1	40,457	3,536
7C	A FUZZY CREEK (GOEN)	CONCHO	1	0	0	0
7C	FUZZY CREEK (GOEN -C-)	CONCHO	1	0	0	0
7C	GASSIOT (CANYON)	MCCULLOCH	2	0	0	0
7C	GIBBS (ELLENBERGER)	SUTTON	0	0	0	0
7C	GIBBS, SOUTH (PALO PINTO)	SUTTON	0	0	0	0
7C	GIESECKE (FRY)	RUNNELS	1	1	10,998	0
7C	GRESSETT (MORRIS)	RUNNELS	1	1	6,514	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	H & R - HOVORAK (CAPPS, UPPER)	RUNNELS	2	0	0	0
7C	HA-JO (STRAWN REEF)	CONCHO	0	0	0	0
7C	HADACOL CORNER (DEVONIAN)	UPTON	0	0	0	0
7C	HADACOL CORNER (FUSSEL)	UPTON	0	0	0	0
7C	HAL WOODWARD (MORRIS)	RUNNELS	0	0	0	0
7C	HALL (CANYON)	MCCULLOCH	1	0	0	0
7C	HALL (MISSISSIPPIAN)	MCCULLOCH	1	0	0	0
7C	P HALL (STRAWN)	MCCULLOCH	17	1	114,477	783
7C	HALL (773-779)	MCCULLOCH	1	0	0	0
7C	P HANEY (STRAWN)	IRION	1	1	240,775	6,594
7C	A HANSON (GRAYBURG)	CROCKETT	0	0	0	0
7C	HARLAW (GRAYBURG, UPPER)	CROCKETT	1	0	0	0
7C	P HARTGROVE (COOK)	CONCHO	1	1	6,446	0
7C	P HARTGROVE (HARKEY)	CONCHO	4	2	25,751	0
7C	P HARTGROVE (TANNEHILL)	CONCHO	12	10	462,481	0
7C	HAYS & WATTS (CAPPS LIME)	RUNNELS	1	1	1,577	0
7C	HAYS & WATTS (FRY 3590)	RUNNELS	0	0	0	0
7C	P HAZEL JONES (STRAWN LIME)	TCM GREEN	1	1	24,087	301
7C	HEART OF TEXAS (MARBLE FALLS)	MCCULLOCH	1	0	0	0
7C	A HEART OF TEXAS (PENN)	MCCULLOCH	1	0	0	0
7C	A HELUMA (PENN)	UPTON	1	1	17,383	161 F
7C	HENDRICK-KIMBLE (CANYON)	KIMBLE	1	0	1,790	142
7C	P HENRY-SPECK (CANYON)	SCHLEICHER	34	32	544,377	1,724 F
7C	HILL-SRG (STRAWN)	MCCULLOCH	0	0	0	0
7C	P HOGG RANCH (WOLFCAMP)	TERRELL	1	1	61,344	0
7C	P HOLLOW CREEK (DUG BEND)	RUNNELS	1	1	56,281	150
7C	HOLLOW CREEK (FRY, LOWER)	RUNNELS	1	1	12,002	0
7C	P HOLLOW CREEK (GARDNER)	RUNNELS	2	2	79,474	1,237
7C	HOLLOW CREEK (HOME CREEK)	RUNNELS	1	1	714	0
7C	HOLT RANCH (CANYON 7600)	CROCKETT	0	0	0	0
7C	P HOLT RANCH (SAN ANDRES)	CROCKETT	8	0	30,905	0
7C	HOWARD DRAW (GRAYBURG CONGL.)	CROCKETT	0	0	0	0
7C	HOWARD DRAW (GRAYBURG SAN ANDRES)	CROCKETT	40	33	586,964	0 F
7C	P HOWARD DRAW (SHALLOW)	CROCKETT	2	2	112,430	0
7C	P HOWARD DRAW, NE. (QUEEN)	CROCKETT	4	2	22,141	0 F
7C	A HOWARD DRAW, NE. (SAN ANDRES 1165)	CROCKETT	0	0	0	0
7C	P HOWARDS CREEK (CANYON)	CROCKETT	9	9	255,498	3,797 F
7C	P HOWARDS CREEK (CLEAR FORK)	CROCKETT	1	1	15,417	4 F
7C	P HOWARDS CREEK (PENN.)	CROCKETT	9	5	140,789	183 F
7C	HOWARDS CREEK, EAST (PENN)	CROCKETT	0	0	0	0
7C	HOWERTON (GARDNER SD.)	RUNNELS	1	0	0	0
7C	HUDSPETH (CANYON)	CROCKETT	5	5	40,033	0 F
7C	P HUDSPETH (STRAWN)	CROCKETT	1	1	14,483	0
7C	A HULLDALE (PENNSYLVANIAN REEF)	SCHLEICHER	0	0	0	0
7C	HULLDALE, WEST (HARKEY)	SCHLEICHER	0	0	0	0
7C	HUNT-BAGGETT (CANYON)	CROCKETT	0	0	0	0
7C	P HUNT-BAGGETT (STRAWN)	CROCKETT	30	30	1,633,200	560 F
7C	HUNT RANCH (STRAWN)	SUTTON	1	1	26,443	90 F
7C	A HURDLE (GRAYBURG PERMIAN)	UPTON	0	0	0	0
7C	P I. A. B. (MENIELLE PENN, UPPER)	COKE	2	2	775,747	2,352 F
7C	A I. A. B. (PENN 5070)	COKE	0	0	0	0
7C	I. A. B. (5270)	COKE	1	0	0	0
7C	P INGHAM (CANYON 6400)	CROCKETT	3	3	45,130	172 F
7C	P INGHAM (DEVONIAN)	CROCKETT	21	19	802,074	1,952 F
7C	INGHAM (QUEEN)	CROCKETT	4	1	4,468	0
7C	INTERSTATE (CANYON)	SUTTON	5	5	173,237	0
7C	P INTERSTATE (HARKEY)	SUTTON	3	0	6	0
7C	J-D (GOEN, SW.)	CONCHO	0	0	0	0
7C	P JKT (CANYON)	SCHLEICHER	2	2	165,107	2,912
7C	JM (ELLENBURGER)	CROCKETT	20	20	13,801,203	0
7C	JM (PERMIAN UPPER)	VAL VERDE	1	1	4,164	0
7C	JMM (CANYON)	NCLAN	2	0	61,257	0
7C	J W J (CANYON)	TCM GREEN	1	0	11,513	0
7C	JACK HERBERT (FUSSELMAN)	UPTON	4	2	24,970	1,927
7C	JACK HERBERT (STRAWN PENN.)	UPTON	13	5	220,587	2,387 F
7C	A JAMESON (STRAWN)	COKE	16	14	469,234	1,291 F
7C	A JAMESON, SE. (STRAWN)	COKE	2	2	241,836	1,792 F
7C	P JAN JERRY (CANYON REEF)	SCHLEICHER	3	3	1,252,831	12,010
7C	JAN-JERRY (HARKEY)	SCHLEICHER	1	1	22,494	0
7C	JAN-JERRY (STRAWN)	SCHLEICHER	2	1	10,086	0
7C	P JAN-JERRY, SE. (CANYON REEF)	SCHLEICHER	5	4	536,171	2,788
7C	JANOR (CADDO)	CONCHO	2	1	3,281	0
7C	JENNINGS (GARDNER 4035)	RUNNELS	0	0	0	0
7C	A JIM ADAMS (FRY)	RUNNELS	1	1	8,630	769
7C	JIM BURT (CADDO LIME, LOWER)	RUNNELS	0	0	0	0
7C	JIM BURT, E. (GARDNER 4060)	RUNNELS	0	0	0	0
7C	P JO NELL (CANYON D)	SUTTON	14	14	796,874	0
7C	P JCE T (STRAWN)	CROCKETT	3	3	133,455	0
7C	JUDY ALICE (GOEN LIME)	SCHLEICHER	0	0	0	0
7C	A JUDY ALICE (STRAWN)	SCHLEICHER	0	0	0	0
7C	JUDY ALICE (STRAWN LOWER)	SCHLEICHER	0	0	0	0
7C	JUNCTION	KIMBLE	2	0	0	0
7C	P KA-ZE-SA (CANYON)	SCHLEICHER	2	2	94,780	4,285
7C	K M (ELLEN.)	TERRELL	1	0	0	0
7C	P K M (WOLFCAMP)	TERRELL	6	5	1,242,655	13,324
7C	KAMA (CANYON)	SCHLEICHER	11	10	355,103	7,140 F
7C	P KAMA (STRAWN)	SCHLEICHER	1	1	10,296	31 F
7C	P KEN (CROSS CUT)	KIMBLE	3	1	16,347	0
7C	KEN (STRAWN 2700)	SUTTON	1	0	0	0
7C	KENDRICK (MORRIS)	RUNNELS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
GIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	P KENLAW (7 RIVERS)	CROCKETT	1	0	2,024	0
7C	A KENT (STRAWN)	TCM GREEN	3	1	41,134	0 F
7C	KENT, N. (STRAWN)	TCM GREEN	1	0	0	0
7C	A KETCHUM MT. (CLEAR FORK)	IRION	0	0	0	0
7C	KIMBLE (STRAWN)	KIMBLE	0	0	0	0
7C	P KING MT. (STRAWN)	UPTON	7	5	156,616	2,013 F
7C	P KLATT (CANYON)	SCHLEICHER	1	1	40,343	188
7C	KNICKERBOCKER (K- 3)	TCM GREEN	0	0	0	0
7C	LANCASTER HILL (DEVONIAN)	CROCKETT	0	0	0	0
7C	LANCASTER HILL (STRAWN)	CROCKETT	7	7	1,423,129	2,812 F
7C	LANCASTER HILL (6850)	CROCKETT	0	0	0	0
7C	P LAS PERLAS (CANYON UPPER)	IRION	3	1	6,985	19
7C	LENA CLAYTON (GARDNER UP.)	RUNNELS	1	1	2,841	0
7C	LENA CLAYTON (GOEN)	RUNNELS	1	1	1,963	0
7C	P LEONARD (3500 SAND)	RUNNELS	1	1	86,279	330
7C	LITTLE CANYON (STRAWN 10,100)	TERRELL	1	1	29,788	185
7C	P LIVE OAK DRAW (STRAWN)	CROCKETT	15	15	700,815	0 F
7C	P LLAND (CANYON)	SUTTON	2	2	17,925	0
7C	A LLOYD	RUNNELS	1	0	0	0
7C	Lohn (STRAWN 780)	MCCULLOCH	1	1	1,875	0
7C	LCHN (STRAWN 900)	MCCULLOCH	1	1	10,159	0
7C	Lohn (971)	MCCULLOCH	0	0	0	0
7C	P LCJON (STRAWN)	MCCULLOCH	M 29	21	177,261	0
7C	LDRA (CANYON)	TCM GREEN	1	0	221	4
7C	LOVE (FRY)	RUNNELS	2	1	6,705	97
7C	P LUCKY CANYON (CANYON)	IRION	1	1	20,631	1,113
7C	P LUCKY-LUCY (CANYON 4790)	SUTTON	0	0	0	0
7C	A LYGAY	COKE	1	1	34,209	91
7C	M. F. R. (STRAWN A)	CONCHO	0	0	0	0
7C	P M. P. I. (ELLENBURGER)	CROCKETT	0	0	0	0
7C	MRH (GARDNER SAND)	RUNNELS	0	0	0	0
7C	MADORA (CANYON)	TCM GREEN	0	0	0	0
7C	MADORA (CANYON LIME)	TCM GREEN	1	0	0	0
7C	MARY LIB (STRAWN)	TCM GREEN	0	0	0	0
7C	MAYER (CANYON)	SUTTON	M 0	0	0	0
7C	A MAYER (WOLFCAMP)	SUTTON	1	1	5,538	0
7C	P MAYER RANCH (CANYON)	SUTTON	M 22	22	540,883	2,339 F
7C	P MCCAMEY (DEVONIAN)	UPTON	5	3	144,565	1,320 F
7C	A MCCAMEY (SILURIAN)	UPTON	1	0	0	0
7C	P MCCAMEY, W. (FUSS.)	UPTON	1	1	15,393	900
7C	MCCULLOCH (1600)	MCCULLOCH	1	0	0	0
7C	MCELROY (BIG LAKE DOLOMITE)	UPTON	0	0	0	0
7C	MENARD (CANYON LIME)	MENARD	3	0	33,071	98
7C	MENARD, N. (CROSS-CUT)	MENARD	1	0	0	0
7C	MENARD, S. (MARBLE FALLS)	MENARD	1	0	0	0
7C	P MERTZ-HAMILL (CANYON LOWER)	SCHLEICHER	1	1	23,409	0 F
7C	P MERTZ-HAMILL (STRAWN)	SCHLEICHER	6	4	723,839	262 F
7C	A MERTZON (CANYON)	IRION	2	2	100,078	790 F
7C	A MERTZON (SAN ANGELO)	IRION	0	0	0	0
7C	P MESA (GRANDE LEGNARD)	TERRELL	1	1	296,117	100
7C	MIDSTATES (CAPPS)	RUNNELS	1	0	0	0
7C	MIDSTATES (DOG BEND)	RUNNELS	1	0	0	0
7C	MIDSTATES (GOEN)	RUNNELS	1	1	16,562	0
7C	MIDSTATES (JENNINGS)	RUNNELS	1	1	17,109	0
7C	P MIDWAY LANE (ATOKA)	CROCKETT	1	1	82,841	954 F
7C	A MIDWAY LANE (ELLENBURGER)	CROCKETT	0	0	0	0
7C	MIDWAY LANE (STRAWN)	CROCKETT	3	3	51,276	66 F
7C	P MIERS (CANYON)	SUTTON	20	19	1,574,910	434
7C	P MIERS (DES MOINES)	SUTTON	5	0	0	0
7C	P MIERS (STRAY)	SUTTON	7	3	104,449	44
7C	P MIERS, E. (CISCO -A-)	SUTTON	11	5	53,481	0 F
7C	MIERS, E. (STRAWN)	SUTTON	2	0	0	0
7C	MIERS, E. (WOLF CAMP)	SUTTON	1	0	0	0
7C	P MIERS, NE (STRAWN)	SUTTON	3	2	81,977	0
7C	MIERS, SE. (STRAWN)	SUTTON	0	0	0	0
7C	MILLER (CANYON)	CROCKETT	1	0	0	0
7C	P MILLER (ELLENBURGER)	CROCKETT	4	3	1,506,702	0
7C	P MILLER (STRAWN)	CROCKETT	1	1	27,510	0
7C	MILLERVIEW (HARKEY)	CONCHO	0	0	0	0
7C	MILLICAN (STRAWN REEF)	COKE	6	5	108,583	1,935
7C	MORRISON (WOLFCAMP 3600)	CROCKETT	1	1	33,038	0
7C	MORROW (CANYON)	TCM GREEN	1	0	0	0
7C	A MCTLEY (MISSISSIPPIAN)	RUNNELS	1	0	0	0
7C	MCTLEY, NORTH (CADD0)	RUNNELS	0	0	0	0
7C	P MCTLEY, NORTH (ODOM LIME)	RUNNELS	2	1	12,684	0
7C	MCTLEY, W. (ODOM LIME)	RUNNELS	0	0	0	0
7C	P MOZELLE NUTT (STRAWN)	CONCHO	4	3	188,382	0
7C	P MCZELLE NUTT (STRAWN 3570)	CONCHO	1	1	25,484	97
7C	P MURPHEY (CANYON 6950)	IRION	1	1	24,524	139
7C	MURRAY-RUST (STRAWN)	TCM GREEN	0	0	0	0
7C	A NEAL RANCH	UPTON	0	0	0	0
7C	NEW (STRAWN)	MCCULLOCH	0	0	0	0
7C	A NGELKE	CROCKETT	1	0	0	0
7C	P NGELKE (LIMESTONE)	CROCKETT	2	1	4,575	0
7C	A NGELKE (QUEEN)	CROCKETT	0	0	0	0
7C	P NGELKE (1400)	CROCKETT	2	2	46,167	18
7C	A NGELKE (3565)	CROCKETT	1	1	11,185	0
7C	NGELKE, NE. (QUEEN)	CROCKETT	18	11	128,543	50 F
7C	A NGELKE, WEST (CLEAR FORK, LOWER)	CROCKETT	1	0	0	0
7C	NGELKE, WEST (FELKER)	CROCKETT	1	0	710	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL'S
7C	NCELKE, WEST (880)	CROCKETT	4	1	280	0
7C	P NORTON, N. (GARDNER SAND)	RUNNELS	1	1	58,790	0
7C	P NORTON, W. (GARDNER, WC)	RUNNELS	1	1	3,420	0
7C	OASIS (STRAWN LIME)	SCHLEICHER	0	0	0	0
7C	CHARROW (STRAWN LIME)	SCHLEICHER	0	0	0	0
7C	CHARROW (STRAWN SAND)	SCHLEICHER	1	1	7,995	320
7C	P OLFEN, SE. (CAPPS LM., UP.)	RUNNELS	1	1	1,971	108
7C	OLSON (QUEEN, UPPER)	CROCKETT	1	0	60	0
7C	OLSON (SEVEN RIVERS)	CROCKETT	1	1	13,989	0
7C	OLSON (SOMA)	CROCKETT	2	0	0	0
7C	OLSON, W. (SEVEN RIVERS)	CROCKETT	1	0	0	0
7C	A OTTO (CANYON)	SCHLEICHER	2	1	44,159	429
7C	A OTTO (CANYON 4510)	SCHLEICHER	0	0	0	0
7C	A OTTO (STRAWN)	SCHLEICHER	4	3	49,672	378
7C	OTTO (STRAWN 4820)	SCHLEICHER	1	1	10,355	0
7C	P OZONA (CANYON SAND)	CROCKETT	662	534	32,599,713	144,792 F
7C	A OZONA (CLEAR FORK)	CROCKETT	3	1	52,636	0
7C	OZONA (CLEAR FORK, UPPER)	CROCKETT	1	1	13,785	46 F
7C	OZONA (ELLENBURGER)	CROCKETT	1	0	0	0
7C	OZONA, EAST (CANYON)	CROCKETT	0	0	0	0
7C	OZONA, EAST (ELLENBURGER)	CROCKETT	6	4	103,881	0 F
7C	OZONA, NE. (CANYON 7520)	CROCKETT	M 50	48	1,759,974	37,759 F
7C	OZONA, NE. (CANYON 7800)	CROCKETT	M 0	0	0	0
7C	P OZONA, N. E. (ELLENBURGER)	CROCKETT	8	6	1,068,867	36,308 F
7C	P OZONA, NE. (STRAWN)	CROCKETT	11	11	244,751	6,439 F
7C	A OZONA, NW. (CANYON)	CROCKETT	0	0	0	0
7C	A OZONA, NW. (SPRABERRY)	CROCKETT	1	1	91,266	1,821
7C	OZONA, SOUTH (PERMIAN LOWER)	CROCKETT	1	1	8,897	0
7C	P OZONA, SE. (CANYON)	CROCKETT	0	0	0	0
7C	OZONA, SW. (CANYON)	CROCKETT	0	0	0	0
7C	OZONA, SW. (CANYON, LU.)	CROCKETT	0	0	0	0
7C	OZONA, SW. (CLEAR FORK 3250)	CROCKETT	1	1	6,461	0 F
7C	OZONA, SW. (SIMPSON, LU.)	CROCKETT	0	0	0	0
7C	OZONA, SW. (SIMPSON, UP.)	CROCKETT	0	0	0	0
7C	P OZONA, SW. (STRAWN)	CROCKETT	8	5	714,597	154 F
7C	OZONA, SW. (WOLFCAMP)	CROCKETT	0	0	0	0
7C	OZONA, WEST (STRAWN)	CROCKETT	1	1	9,723	0
7C	P.W.C. (JENNINGS LIME)	RUNNELS	1	1	22,833	0
7C	P P. W. (CANYON)	SCHLEICHER	4	4	193,058	2,234
7C	P.W.C. (JENNINGS, UP.)	RUNNELS	1	1	2,870	0
7C	P.W.C. (MORRIS)	RUNNELS	1	1	12,758	0
7C	PAGE (GAS DISTILLATE)	SCHLEICHER	0	0	0	0
7C	P PAGE (STRAWN LIME)	SCHLEICHER	11	9	354,546	166 F
7C	P PAGE, WEST (WOLFCAMP)	SCHLEICHER	2	2	103,254	5,016
7C	PAGE RANCH (CANYON)	SCHLEICHER	6	6	193,257	1,696
7C	PAINT ROCK (CANYON)	CONCHO	1	0	0	0
7C	PAINT ROCK (DEVONIAN)	REAGAN	0	0	0	0
7C	PAINT ROCK (GARDNER LIME, LOWER)	CONCHO	0	0	0	0
7C	PAINT ROCK (STRAWN LIME)	CONCHO	8	7	145,828	374 F
7C	PAINT ROCK, S. (GOEN LIME)	CONCHO	3	1	6,382	27 F
7C	PAINT ROCK, W. (GOEN D)	CONCHO	1	0	0	0
7C	PAKENHAM (WOLFCAMP)	TERRELL	1	0	0	0
7C	PANDALE (ELLENBURGER)	CROCKETT	0	0	0	0
7C	PARKER-HARRELL (ELLENBURGER)	CROCKETT	1	0	373	51
7C	PEGASUS (DEVONIAN)	MIDLAND	M 58	35	6,156,373	C 261,264 F
7C	P PEGASUS, S. (DEVONIAN)	UPTON	3	2	81,315	3,060
7C	P PERCY TURNER (WOLFCAMP)	TCM GREEN	3	3	198,745	2,340
7C	PERNER RANCH (CANYON)	CROCKETT	0	0	0	0
7C	P PERNER RANCH (DEVONIAN)	CROCKETT	5	2	71,397	0
7C	P PERNER RANCH (SIMPSON)	CROCKETT	3	2	444,595	0
7C	PETE ADAMS (HARKEY SD.)	SUTTON	1	0	0	0
7C	PETE ADAMS (STRAWN SD.)	SUTTON	1	0	0	0
7C	A PFLUGER (SWASTIKA)	CONCHO	1	0	0	0
7C	P PIKES PEAK DRAW (CANYON)	CROCKETT	4	0	0	0
7C	PONLAW (SOMA)	CROCKETT	1	0	0	0
7C	P PRENTICE (STRAWN)	KIMBLE	1	0	0	0
7C	P PROBANDT (CANYON)	TCM GREEN	M 3	1	60,274	1,338
7C	R. E. G. (HARKEY)	SCHLEICHER	0	0	0	0
7C	R. E. G. (STRAWN UPPER)	SCHLEICHER	0	0	0	0
7C	A RANCH (STRAWN)	CROCKETT	0	0	0	0
7C	RASHAP (PENN)	TERRELL	1	0	0	0
7C	REBECCA MILLER (MORRIS)	RUNNELS	0	0	0	0
7C	REFOIL (STRAWN)	CROCKETT	0	0	0	0
7C	RICH (GRAY SAND)	RUNNELS	0	0	0	0
7C	ROACH (FUSSELMAN)	REAGAN	0	0	0	0
7C	ROBERTS (CANYON)	SUTTON	2	2	58,591	0
7C	A ROBERTS (STRAWN)	SUTTON	4	3	135,016	885
7C	ROWENA (DOG BEND)	RUNNELS	1	1	33,586	0
7C	RCWENA (GARDNER LIME)	RUNNELS	0	0	0	0
7C	RCWENA, NW (JENNINGS SD)	RUNNELS	0	0	0	0
7C	SALLIE (CISCO)	REAGAN	1	0	0	0
7C	P SAWYER (CANYON)	SUTTON	M 963	866	49,085,161	117,597 F
7C	SAWYER (ELLENBURGER)	SUTTON	1	1	795	0 F
7C	P SAWYER (LEONARD)	SUTTON	4	1	35,463	0 F
7C	SAWYER (STRAWN)	SUTTON	1	0	0	0
7C	P SAWYER (STRAWN, NORTH)	SUTTON	5	5	55,248	762 F
7C	SAWYER (WOLFCAMP)	SUTTON	9	8	104,954	67 F
7C	SCHWIENING RANCH (UPPER STRAWN)	SUTTON	1	0	0	0
7C	P SECO (STRAWN)	SUTTON	4	3	43,925	0
7C	P SHAJUMAR (CANYON)	KIMBLE	8	6	123,574	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	P SHAJUMAR (PENN LIME)	KIMBLE	1	1	9,660	0
7C	A SHANNON (SAN ANDRES)	CROCKETT	1	0	0	0
7C	P SHEFFIELD, SE (CONNELL)	TERRELL	1	1	143,552	7,532
7C	SHORT JUNCTION (CANYON)	KIMBLE	1	0	11	0
7C	SHRADER	CALLAHAN	0	0	0	0
7C	P SHURLEY RANCH (CANYON)	SUTTON	M 67	63	5,893,999	6,514 F
7C	SHURLEY RANCH (STRAWN)	SUTTON	1	1	3,475	0
7C	SILER (2000)	MCCULLOCH	0	0	0	0
7C	SILER & JOHNSON (PENNSYLVANIAN)	MCCULLOCH	0	0	0	0
7C	SIMMONS	CROCKETT	1	0	0	0
7C	P SONORA (CANYON UPPER)	SUTTON	136	126	8,942,485	19,605
7C	SONORA E. (CANYON REEF)	SUTTON	0	0	0	0
7C	SONORA, SE. (CANYON REEF)	SUTTON	1	0	0	0
7C	A SPECK, NORTH (STRAWN)	CONCHO	3	1	3,806	0 F
7C	SPECK, SOUTH (STRAWN C-1)	CONCHO	10	10	406,206	198 F
7C	A SPIKE (GARDNER SAND, LOWEK)	RUNNELS	0	0	0	0
7C	A SPILLKIRK (GARDNER)	RUNNELS	0	0	0	0
7C	A SPRABERRY (TREND AREA)	REAGAN	M 1	1	78,121	489
7C	A SPRABERRY (TREND AREA CL. FK.)	REAGAN	M 24	15	318,306	772 F
7C	STACEY-GRANT (STRAWN)	MCCULLOCH	M 8	7	79,124	0
7C	STELLA (COOK SAND)	RUNNELS	1	0	0	0
7C	P STILES, SOUTH (ELLENBURGER)	REAGAN	0	0	0	0
7C	STILES, SOUTH (FUSSELMAN)	REAGAN	0	0	0	0
7C	STILLWELL (CANYON)	KIMBLE	0	0	0	0
7C	SUDDEN (STRAWN)	SUTTON	1	0	501	0
7C	A SUSAN PEAK (CISCO CANYON)	TOM GREEN	11	9	286,364	986 F
7C	SUSAN PEAK (STRAWN, UPPER GAS)	TOM GREEN	10	4	57,123	250
7C	A SUSAN PEAK, SOUTH (STRAWN)	TOM GREEN	5	2	244,808	0
7C	SUSITA (GRAYBURG 1400)	CROCKETT	0	0	0	0
7C	SUTTON-GLASSCOCK (CANYON)	SUTTON	M 0	0	0	0
7C	A SYKES (MORRIS)	RUNNELS	0	0	0	0
7C	P SYKES, WEST (GARDNER)	RUNNELS	3	1	203,382	459
7C	P TJC (CAPPS)	RUNNELS	3	3	135,764	201
7C	TALPA, SW (CAPPS)	RUNNELS	1	0	0	0
7C	A TALPA, SW. (DOG BEND)	RUNNELS	1	1	10,730	98
7C	TANKERSLEY (WOLFCAMP LU)	IRION	0	0	0	0
7C	TAOS (FUSSELMAN)	IRION	2	2	162,693	9,092
7C	A TEXEL (PENNSYLVANIAN)	UPTON	4	2	12,458	0
7C	TEXON (FUSSELMAN GAS)	REAGAN	0	0	0	0
7C	P THOMASON (STRAWN)	CROCKETT	13	10	913,659	0 F
7C	THORN (CANYON SAND)	KIMBLE	0	0	0	0
7C	P TILLERY (CANYON, UPPER)	SCHLEICHER	4	3	382,825	990 F
7C	A TILLERY (PENN.)	SCHLEICHER	0	0	0	0
7C	P TILLERY (STRAWN)	SCHLEICHER	3	3	54,643	559
7C	P TILLERY (STRAWN LIME)	SCHLEICHER	4	2	127,136	98 F
7C	P TILLERY, NW. (STRAWN)	SCHLEICHER	1	1	69,350	293 F
7C	TILLERY, S. (CANYON)	SCHLEICHER	2	2	49,708	0
7C	TILLERY, SOUTHWEST (CANYON)	SCHLEICHER	0	0	0	0
7C	P TILLERY, SOUTHWEST (STRAWN)	SCHLEICHER	1	1	65,311	0
7C	A TIPPETT	CROCKETT	1	0	0	0
7C	A TIPPETT (CLEAR FORK LO.)	CROCKETT	M 2	1	30,845	1,021
7C	TIPPETT (CLEAR FORK, UP.)	PECOS	1	1	7,514	0
7C	TIPPETT (DEVONIAN)	CROCKETT	1	0	0	0
7C	A TIPPETT (LEONARD, LOWEK)	CROCKETT	6	5	244,515	2,077 F
7C	TIPPETT (WOLFCAMP)	CROCKETT	0	0	0	0
7C	A TIPPETT (WOLFCAMP LOWER)	CROCKETT	0	0	0	0
7C	A TIPPETT (WOLFCAMP UPPER)	CROCKETT	2	1	30,607	0 F
7C	TIPPETT, EAST (SEVEN RIVERS)	CROCKETT	1	1	9,058	0
7C	TIPPETT, EAST (WOLFCAMP, UPPER)	CROCKETT	0	0	0	0
7C	A TIPPETT, NORTH (MUNTOYA)	CROCKETT	1	0	0	0
7C	A TIPPETT, S. (FUSSELMAN)	CROCKETT	0	0	0	0
7C	P TIPPETT, S. (WOLFCAMP DETRITAL)	CROCKETT	M 2	2	45,683	6
7C	A TIPPETT, S. (WOLFCAMP, UP.)	CROCKETT	0	0	0	0
7C	A TIPPETT, W. (DETRITAL 5000)	CROCKETT	0	0	0	0
7C	A TIPPETT, WEST (HUECO)	PECOS	M 1	0	0	0
7C	TIPPETT, W. (MUNTOYA)	CROCKETT	0	0	0	0
7C	P TIPPETT, W. (WOLFCAMP 5050)	CROCKETT	M 6	5	73,872	0 F
7C	A TODD (SAN ANDRES)	CROCKETT	0	0	0	0
7C	TODD, NW. (SAN ANDRES)	CROCKETT	8	5	106,411	0
7C	P TODLAW (QUEEN)	CROCKETT	4	3	23,102	194
7C	A TOE NAIL (HARKEY)	SCHLEICHER	8	6	290,218	92 F
7C	A TOE NAIL (STRAWN)	SCHLEICHER	2	1	88,640	231
7C	P TOM KETCHUM (CANYON)	IRION	8	4	77,698	1,283
7C	TOMCHUCK (MORRIS)	RUNNELS	0	0	0	0
7C	TUCKER-WRIGHT (STRAWN)	SCHLEICHER	0	0	0	0
7C	TUCKMAR (GROSS CUT)	MENARD	2	1	18,163	0
7C	TUCKMAR, SOUTH (GROSS CUT)	MENARD	0	0	0	0
7C	P TURKEY ROOST (ELLENBURGER)	SCHLEICHER	1	1	45,019	775
7C	TURKEY ROOST (PENN., UP.)	SCHLEICHER	M 0	0	0	0
7C	UNIVERSITY BLOCK 34 (ATOKA)	TERRELL	0	0	0	0
7C	UNIVERSITY BLOCK 34, E. (WOLFCAMP)	TERRELL	1	0	0	0
7C	P UNIVERSITY 30-32 (FUSSEL. 8250)	CROCKETT	3	2	71,446	136
7C	UNIVERSITY 53 (CANYON)	SCHLEICHER	1	1	17,988	67
7C	P UNIVERSITY 53 (ELLENBURGER)	SCHLEICHER	3	3	192,485	2,452 F
7C	A UNIVERSITY 54 (ELLENBURGER)	SCHLEICHER	1	1	8,290	0 F
7C	P UNIVERSITY 56	CROCKETT	3	3	47,298	1,311 F
7C	UNIVERSITY 56 (ELLEN.)	CROCKETT	0	0	0	0
7C	A URBAN (MILES)	RUNNELS	2	1	7,926	0
7C	A URBAN, WEST (DOG BEND)	RUNNELS	0	0	0	0
7C	P V. I. P. (CLEAR FORK)	CROCKETT	17	12	338,705	62 F

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL'S
7C	A VALLIANT (STRAWN)	SUTTON	1	0	0	0
7C	A VAUGHN (QUEEN)	CROCKETT	0	0	0	0
7C	VELREX (CANYON SAND)	SCHLEICHER	M 12	11	1,428,576	10,638
7C	P VELREX (CISCO 6260)	SCHLEICHER	M 8	7	389,292	7,395 F
7C	A VELREX (HENDERSON)	SCHLEICHER	1	1	19,527	113
7C	A VELREX (HENDERSON UPPER)	SCHLEICHER	0	0	0	0
7C	P VELREX, SE. (CANYON)	SCHLEICHER	1	1	34,936	728
7C	P VELREX, SW. (CANYON)	SCHLEICHER	8	6	240,835	2,244 F
7C	VELREX, SW. (PENN. CONGL.)	SCHLEICHER	1	0	0	0
7C	P VELREX SW (STRAWN)	SCHLEICHER	1	1	5,152	70
7C	A VELREX, SW. (WOLFCAMP)	SCHLEICHER	1	1	10,188	0
7C	P VENADO (WOLFCAMP)	SCHLEICHER	1	1	31,166	0
7C	A VERIBEST (HARKEY)	TCM GREEN	0	0	0	0
7C	W. J. B. (CANYON)	SCHLEICHER	5	4	108,458	748
7C	W.O.D. (CANYON)	SCHLEICHER	2	0	234	0
7C	P WALKER-GRANT /STRAWN/	MCCULLOCH	16	10	133,154	0
7C	WALL, NE. (HARKLEY 4220)	TCM GREEN	0	0	0	0
7C	WALLACE (STRAWN LIME, SOUTH)	SUTTON	1	0	0	0
7C	WALLACE (WOLFCAMP)	SUTTON	0	0	0	0
7C	WALLACE, WEST (WOLFCAMP)	SUTTON	0	0	0	0
7C	WALLOPE CREEK (CROSS CUT)	MCCULLOCH	2	2	91,929	0
7C	P WAMOCO (YATES)	CROCKETT	2	0	553	0
7C	P WARDLAW THREE (WOLFCAMP 5800)	IRION	M 9	5	576,005	5,836
7C	WATSON RANCH (CANYON)	CROCKETT	2	0	24,424	0
7C	WAYNE (3000)	MENARD	0	0	0	0
7C	WEBSTER (CANYON)	SCHLEICHER	0	0	0	0
7C	WESTERN EMPIRE (ELLEN)	SCHLEICHER	0	0	0	0
7C	WESTERN EMPIRE (WOLFCAMP)	SCHLEICHER	0	0	0	0
7C	P WHITEHEAD (STRAWN)	CROCKETT	M 58	44	2,600,384	974 F
7C	WIL-MC (ELLENBURGER)	RUNNELS	0	0	0	0
7C	WILBOURNE (DETRITAL)	TERRELL	2	0	0	0
7C	WILHELM LANE (CANYON 3100)	MENARD	2	0	9,114	0
7C	P WILHELM LANE, W. (STRAWN, UPPER)	MENARD	4	2	210,298	0
7C	WILLIAMS RANCH (CANYON)	SCHLEICHER	1	0	0	0
7C	P WILMALEE (GRAY)	RUNNELS	2	2	70,311	134
7C	P WILSHIRE (DEVONIAN)	UPTON	30	30	3,419,329	C 100,858 F
7C	A WILSHIRE (PENN)	UPTON	4	3	162,423	2,083
7C	WINDSOR (CANYON)	SUTTON	M 0	0	0	0
7C	WINTERS (CADDO LIME)	RUNNELS	1	1	5,691	0
7C	WINTERS (GARDNER, LOWER)	RUNNELS	0	0	0	0
7C	A WINTERS (4175)	RUNNELS	0	0	0	0
7C	A WINTERS, NORTH (GARDNER SAND)	RUNNELS	1	0	7,590	335 F
7C	A WINTERS, S.W. (GARDNER LIME)	RUNNELS	1	1	31,347	0
7C	P WINTERS, SW. (GRAY)	RUNNELS	9	5	159,188	2 F
7C	A WINTERS, SW (JENNINGS SAND)	RUNNELS	1	0	0	0
7C	P WYATT (ELLENBURGER, UPPER)	CROCKETT	1	1	33,140	3
7C	X-BAR (CANYON 6650)	SCHLEICHER	0	0	0	0
7C	X.B.C. (DEVONIAN)	UPTON	0	0	0	0
7C	X.B.C. (FUSSELMAN)	UPTON	1	1	83,270	269 F
7C	DISTRICT TOTAL	679	4,014	3,178	235,127,600	1,471,916

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
8	WILDCAT		1	0	0	0
8	A ABELL	PECOS	0	0	0	0
8	A ABELL (CLEAR FORK)	PECOS	7	3	200,537	582
8	ABELL (CLEAR FORK LOWER)	PECOS	2	2	55,003	171 F
8	P ABELL (CLEAR FORK UPPER)	PECOS	5	5	168,359	0
8	ABELL (CLEAR FORK 3200)	PECOS	11	8	167,828	289 F
8	A ABELL (DETRITAL)	CRANE	2	1	25,271	0
8	A ABELL (MCKEE, UPPER)	PECOS	1	1	47,259	0
8	P ABELL (MCKEE, WOFFORD)	PECOS	1	1	15,710	0
8	P ABELL (MONTUVA)	CRANE	2	1	90,890	0
8	A ABELL (PERMIAN-GENERAL)	PECOS	7	7	328,634	431
8	P ABELL (PERMIAN UPPER)	PECOS	1	1	70,074	241
8	A ABELL (PERMIAN 3800)	PECOS	2	0	0	0
8	ABELL (SAN ANDRES GAS)	PECOS	1	1	22,868	0
8	ABELL (SAN ANDRES, LOWER)	PECOS	1	1	12,110	0
8	A ABELL (SILURIAN-MONTUVA)	PECOS	2	2	29,039	783 F
8	A ABELL (WADDELL)	PECOS	0	0	0	0
8	P ABELL (WADDELL SEG A)	CRANE	2	2	48,870	0
8	ABELL (YATES)	PECOS	0	0	0	0
8	A ABELL (3200)	PECOS	2	2	26,457	0
8	A ABELL, EAST (CLEAR FORK)	PECOS	0	0	0	0
8	ABELL, EAST (GLORIETA)	PECOS	5	2	50,547	0
8	ABELL, EAST (GRAYBURG)	PECOS	0	0	0	0
8	P ABELL, EAST (MCKEE)	PECOS	1	1	84,119	1,244
8	A ABELL, EAST (WADDELL)	PECOS	0	0	0	0
8	ABELL, NORTHWEST (CLEAR FORK)	CRANE	1	1	43,790	0
8	A ABELL, NORTHWEST (MCKEE SAND)	PECOS	0	0	0	0
8	ABELL, SE. (DEVONIAN)	PECOS	0	0	0	0
8	A ABELL, SOUTHEAST (MCKEE)	PECOS	1	1	3,275	0
8	P ADAM (MORROW)	REEVES	1	1	11,770	0
8	AMBLER (DELAWARE 4335)	REEVES	0	0	0	0
8	P ANDECTOR (YATES)	ECTOR	7	5	186,628	0
8	A ANDREWS, SOUTH (DEVONIAN)	ANDREWS	2	2	34,469	427
8	APACHE CAMP (ELLENBURGER)	PECOS	2	0	9,399	758
8	P APCO (CLEAR FORK)	PECOS	14	10	115,637	778
8	APCO-WARNER (DETRITAL)	PECOS	1	1	16,253	348
8	P APCO-WARNER, W. (WICHITA ALBANY)	PECOS	3	3	54,592	117
8	P APOLLO (ATOKA)	WINKLER	1	1	908,494	26,467
8	P APOLLO (ELLENBURGER)	WINKLER	5	5	3,986,931	4,696
8	P APOLLO (FUSSELMAN)	WINKLER	13	8	12,784,753	0
8	P ARAPOHO (ATOKA, LO.)	LCVING	1	0	58,012	0
8	ARCLAW (SEVEN RIVERS)	PECOS	1	0	0	0
8	A ARMER (WICHITA-ALBANY)	CRANE	1	1	17,495	0
8	P ARNO (SILURO-DEVONIAN)	REEVES	4	3	962,548	0
8	ARNO, N. (DELAWARE)	REEVES	2	0	0	0
8	A ATAPCO, N. (DEV.)	CRANE	1	0	0	0
8	P ATHENS (DEVONIAN)	REEVES	5	3	463,172	0
8	A ATHEY (WOLFCAMP)	PECOS	3	1	107,447	4,129
8	A ATHEY (WOLFCAMP 10900)	PECOS	1	1	39,552	78
8	P AYLESWORTH (CHERRY CANYON)	REEVES	2	0	133,752	0
8	AYLESWORTH (PENN)	REEVES	0	0	0	0
8	AZALEA (DEVONIAN)	MIDLAND	36	29	1,172,139	27,732 F
8	AZALEA (PENN., LOWER)	MIDLAND	0	0	0	0
8	AZALEA (STRAWN)	MIDLAND	7	6	183,486	8,215
8	AZALEA, SOUTH (DEVONIAN)	MIDLAND	0	0	0	0
8	A BMH (CANYON)	PECOS	1	1	47,426	723
8	A BMH (DEVONIAN)	PECOS	1	1	439,860	2,583
8	P BAKERSFIELD, S. (YATES)	PECOS	4	0	9,860	0
8	BALMOREA (WOLFCAMP)	REEVES	0	0	0	0
8	BAR-MAR (CLEAR FORK)	CRANE	4	1	30,715	0
8	P BARBASAL (QUEEN)	PECOS	13	11	595,426	3,655 F
8	BARILLA (WOLFCAMP)	REEVES	0	0	0	0
8	BARSTOW (DELAWARE)	REEVES	0	0	0	0
8	BARSTOW (DEVONIAN)	WARD	0	0	0	0
8	P BARSTOW (ELLENBURGER)	WARD	2	2	2,274,996	0
8	P BARSTOW (FUSSELMAN)	WARD	8	3	2,468,275	0
8	BARSTOW (MISS.)	WARD	0	0	0	0
8	P BARSTOW (WOLFCAMP)	REEVES	6	3	203,256	0
8	P BARSTOW, NORTH (FUSSELMAN)	WARD	1	0	0	0
8	BAYVIEW (GLORIETA, MIDDLE)	CRANE	1	0	0	0
8	P BEALL (DEVONIAN)	WARD	5	5	2,661,422	6,089
8	P BEALL (ELLEN)	WARD	2	2	493,556	5,712
8	BEALL (MONTUVA)	WARD	0	0	0	0
8	P BELDING (YATES)	PECOS	15	11	112,729	2,813
8	BELDING, WEST (DEVONIAN)	PECOS	0	0	0	0
8	BIG LION (PENN.)	WARD	1	1	19,118	0
8	BIG SALUTE, N. (CANYON)	STERLING	1	0	6,260	842
8	A BIG SPRING (FUSSELMAN)	HOWARD	1	0	817	0
8	BIG SPRING (STRAWN, LO.)	HOWARD	0	0	0	0
8	A BILLY BRYANT (PENNSYLVANIAN)	MIDLAND	0	0	0	0
8	P BLOCK A-34 (YATES)	ANDREWS	19	16	458,225	6,644 F
8	BLOCK B-21 (WICHITA-ALBANY)	CRANE	0	0	0	0
8	A BLOCK 11 (DEVONIAN)	ANDREWS	0	0	0	0
8	A BLOCK 12 (DEVONIAN)	ANDREWS	1	1	61,561	0
8	P BLOCK 12 (YATES)	ANDREWS	17	13	547,298	0
8	P BLOCK 16 (DEVONIAN)	WARD	24	23	20,349,903	45,586 F
8	P BLOCK 16 (ELLEN)	WARD	24	21	46,056,311	732,457 F
8	BLOCK 16 (MONTUVA)	WARD	1	0	0	0
8	P BLOCK 16 (WOLFCAMP)	WARD	1	1	10,275	0 F
8	P BLOCK 16, Sw. (PERMO-PENN)	WARD	1	1	79,186	367

RAILROAD COMMISSION OF TEXAS
GIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
8	BLOCK 17 (CHERRY CANYON)	WARD	0	0	0	0
8	A BLOCK 17, SOUTHEAST (DELAWARE)	WARD	4	3	57,208	1,333 F
8	BLOCK 20 (STRAWN)	WINKLER	0	0	0	0
8	BLOCK 25 (STRAWN)	PECOS	0	0	0	0
8	BLOCK 27 (MCKEE)	CRANE	8	2	171,288	50
8	BLOCK 27 (TUBB)	CRANE	1	1	39,993	0
8	A BLOCK 31 (ATOKA 7900)	CRANE	0	0	0	0
8	A BLOCK 31 (DEVONIAN)	CRANE	1	1	175,960	C 0
8	BLOCK 31 (GRAYBURG, UPPER)	CRANE	0	0	0	0
8	BLOCK 34 (PENN.)	WARD	0	0	0	0
8	BLOCK 72 (PENN.)	REEVES	0	0	0	0
8	BCYS RANCH, WEST (CLEAR FORK)	PECOS	1	0	0	0
8	BRAUN (DEVONIAN)	MIDLAND	0	0	0	0
8	P BROOKLAW (TUBB)	PECOS	12	9	151,119	583 F
8	BROOKS RANCH (SALADO)	CULBERSON	1	0	0	0
8	A BROWN & THORP (CLEAR FORK)	PECOS	0	0	0	0
8	BRUNSON RANCH (ELLENBURGER)	LOVING	1	0	0	0
8	BRYANT -G- (DEVONIAN)	MIDLAND	19	0	0	0
8	A BRYANT -G- (STRAWN)	MIDLAND	1	1	66,811	308
8	BURKE (QUEEN 2700)	PECOS	0	0	0	0
8	BURKHOLDER (MISSISSIPPIAN)	WARD	1	1	41,129	0
8	P CAPRITO (ATOKA)	WARD	3	2	142,442	181
8	P CAPRITO (ELLENBURGER)	WARD	3	2	111,482	0
8	P CAPRITO (FUSSELMAN)	WARD	1	1	716,543	0
8	P CAPRITO (MISS.)	WARD	1	1	172,513	94
8	A CARDINAL (QUEEN, W.)	PECOS	7	5	106,841	2,275 F
8	P CASEY DRAW (DELAWARE)	REEVES	4	2	230,649	0
8	CATLYNN, E. (YATES)	PECOS	1	1	1,215	0
8	P CHAMPION LAKE (YATES)	MITCHELL	11	11	172,437	0
8	P CHAPMAN, DEEP (ATOKA)	REEVES	12	6	2,428,188	0
8	P CHAPMAN, DEEP (FUSSELMAN)	REEVES	10	9	14,788,837	0
8	P CHAPMAN, DEEP (WOLFCAMP)	REEVES	2	1	197,822	52
8	CHENOT (GRANITE WASH)	PECOS	0	0	0	0
8	P CHENOT (WOLFCAMP)	PECOS	25	21	3,437,707	1,844
8	P CHENOT, EAST (WOLFCAMP)	PECOS	1	1	19,007	479
8	P CHEYENNE (ATOKA)	WINKLER	3	3	6,287,837	158,637
8	P CHEYENNE (DEVONIAN)	WINKLER	1	1	28,161	0
8	P CHEYENNE (ELLENBURGER)	WINKLER	3	2	837,501	0
8	P CHEYENNE (FUSSELMAN)	WINKLER	3	3	1,012,713	0
8	P CINDY (DELAWARE)	REEVES	1	1	1,518	0
8	CIRCLE BAR (DEVONIAN)	ECTOR	4	0	2,895	209
8	F COATES (ELLENBURGER)	PECOS	1	0	0	0
8	P COATES (STRAWN)	PECOS	1	1	141,991	10,717
8	P COMANCHE (MORROW)	WINKLER	1	1	434,320	1,716
8	P CONGER (CANYON)	STERLING	0	0	0	0
8	A CONGER (PENN)	STERLING	57	47	5,817,269	31,993 F
8	CORDONA LAKE (CLEAR FORK)	CRANE	1	0	0	0
8	COV (ATOKA)	CULBERSON	1	0	0	0
8	A CCWEN, NORTH	ECTOR	4	2	44,998	0
8	A CCWEN, SOUTH	ECTOR	2	2	190,155	1,998
8	COYANOSA (BELL CANYON)	PECOS	1	0	0	0
8	A COYANOSA (CHERRY CANYON)	PECOS	0	0	0	0
8	A COYANOSA (DELAWARE SD.)	PECOS	1	0	0	0
8	P COYANOSA (DEVONIAN)	PECOS	22	16	25,562,734	C 0 F
8	P COYANOSA (ELLENBURGER)	PECOS	17	12	12,966,398	C 0 F
8	P COYANOSA (MISS. 10475)	PECOS	6	6	2,840,903	0 F
8	COYANOSA (WOLFCAMP)	PECOS	14	5	18,174,870	C 0 F
8	COYANOSA, NE. (DELAWARE)	PECOS	2	1	14,572	47
8	COYANOSA, S. (MISS.)	PECOS	1	1	46,628	0 F
8	A CRANE CCWEN	CRANE	0	0	0	0
8	P CRAWAR (DEVONIAN)	CRANE	M 8	8	1,558,400	1,121
8	A CRAWAR (DEVONIAN, NORTH)	CRANE	M 2	2	344,172	1,234
8	CRAWAR (FUSSELMAN)	WARD	3	2	390,071	10
8	A CRAWAR (GLORIETA)	WARD	1	0	0	0
8	A CRAWAR (TUBB)	WARD	1	1	64,310	664
8	P CRAWAR (WICHITA-ALBANY, WEST)	CRANE	1	1	184,346	669
8	CRAWAR, N. (FUSSELMAN)	WARD	1	1	10,870	0
8	P CRAWAR, SOUTH (DEVONIAN)	CRANE	1	1	91,268	0
8	CRAWAR, W. (DEVONIAN 6320)	WARD	2	2	43,832	1
8	P CREDO, E. (CISCO, UP.)	STERLING	40	36	971,414	10,718 F
8	A CREDO, SE. (WOLFCAMP)	STERLING	0	0	0	0
8	A CREDO, WEST (WOLFCAMP)	GLASSCOCK	1	1	7,884	64
8	CRITTENDON (ELLEN. 21450)	WINKLER	1	1	476,494	0
8	CRITTENDON (PENN.)	WINKLER	7	6	9,003,337	110,781
8	A CRUSSETT, S. (DETRITAL)	PECOS	5	3	158,208	1,171 F
8	A CROSSETT, S. (DEVONIAN)	CROCKETT	1	1	12,661	0 F
8	P CROSSETT, WEST (CLEAR FORK, LC.)	CRANE	0	0	0	0
8	CUNNINGHAM RANCH, N. (PENN.)	PECOS	1	0	0	0
8	P D. A. (DEVONIAN)	PECOS	M 3	1	314,922	0
8	P DS (DEVONIAN)	PECOS	1	1	18,893	283
8	DAMERON (CLEAR FORK)	PECOS	1	1	9,663	95
8	DAMERON (GLORIETTA)	PECOS	1	C	0	0
8	P DAMSITE (WOLFCAMP)	LOVING	1	1	153,325	87
8	DARMER (PENN 8400)	WINKLER	1	1	8,825	23
8	A DAWSON (DEVONIAN)	CRANE	3	1	24,287	119
8	A DECK (CISCO)	STERLING	1	1	49,711	1,108
8	P DI-MAR (DEVONIAN)	PECOS	1	1	87,206	1,327
8	P CITTMAN (YATES, LOWER)	PECOS	1	1	6,126	0
8	DIXIELAND (PENN)	REEVES	0	0	0	0
8	A DOLLARHIDE (CLEAR FORK)	ANDREWS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRG DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
8	A DONNELLY, NORTH (GRAYBURG)	ECTOR	1	1	18,315	49
8	A DCRA ROBERTS (DEVONIAN)	MIDLAND	M 77	53	17,653,525	C 549,468 F
8	P DCUBLE EAGLE (CASTILE)	REEVES	1	0	133,136	0
8	P DOUBLE "L" (WOLFCAMP)	PECOS	1	1	9,882	0
8	F DOWNIE (ELLENBURGER)	PECOS	2	2	1,946,277	0
8	DUNAGAN (16,300)	WARD	0	0	0	0
8	A DUNE	CRANE	7	7	414,621	573 F
8	A DUNE (WOLFCAMP)	CRANE	1	1	3,720	0
8	A EL CINCO (DETRITAL)	CROCKETT	0	0	0	0
8	P EL CINCO (LEONARD, LOWER)	PECOS	6	3	213,963	45
8	A EL CINCO (MCKEE)	CROCKETT	0	0	0	0
8	P EL CINCO (WICHITA ALBANY)	PECOS	5	4	255,675	516 F
8	P ELLWOOD, N (YATES)	MITCHELL	10	10	101,468	0
8	ELSINORE (DEVONIAN)	PECOS	2	1	25,200	0
8	P ELSINORE (DEVONIAN-FUSSELMAN)	PECOS	0	0	0	0
8	ELSINORE (FUSSELMAN)	PECOS	0	0	0	0
8	P ELSINORE (MULTIPAY)	PECOS	32	25	23,424,956	0 F
8	P ELSINORE (WOLFCAMP)	PECOS	1	1	47,094	0
8	EMBAR (YATES)	ANDREWS	2	1	1,358	0
8	EMMA (CHARGED SAND)	ANDREWS	1	1	6,134	0
8	EMMA (YATES)	ANDREWS	2	1	21,964	0
8	P EMMA, N. (YATES)	ANDREWS	5	1	82,086	0
8	P EMPEROR (DEVONIAN)	WINKLER	53	45	44,773,587	14,608 F
8	EMPEROR (ELLENBURGER)	WINKLER	11	2	136,540	1,078 F
8	EMPEROR (FUSSELMAN)	WINKLER	10	0	0	0
8	A EMPEROR (HOLT)	WINKLER	1	0	0	0
8	EMPEROR (HOLT, LG.)	WINKLER	1	0	0	0
8	P EMPEROR (WADDELL)	WINKLER	3	2	159,257	1,303 F
8	EMPEROR (WOLFCAMP)	WINKLER	3	2	57,564	0 F
8	EMPEROR (YATES)	WINKLER	5	5	97,948	0
8	P EMPEROR, DEEP (YATES)	WINKLER	24	12	324,935	984
8	P EVETTS (ELLENBURGER)	WINKLER	M 5	3	3,741,554	0
8	EVETTS (MISSISSIPPIAN)	WINKLER	0	0	0	0
8	P EVETTS (PENNSYLVANIAN)	WINKLER	M 4	3	792,306	31,406 F
8	P EVETTS (SILURIAN)	WINKLER	M 10	8	41,146,092	0
8	P FELMONT (STRAWN)	WINKLER	1	1	45,734	353
8	A FORT STOCKTON	PECOS	14	9	209,236	5 F
8	P FORT STOCKTON (CAPITAN REEF)	PECOS	1	1	18,828	0
8	A FORT STOCKTON (SEVEN RIVERS)	PECOS	0	0	0	0
8	FORT STOCKTON (2800)	PECOS	0	0	0	0
8	FORT STOCKTON, E. (WOLFCAMP)	PECOS	1	0	2	0
8	P FORT STOCKTON, S. (QUEEN)	PECOS	7	6	116,140	1,051
8	FORT STOCKTON, SE. (QUEEN)	PECOS	0	0	0	0
8	A FOUR C (CLEARFORK)	PECOS	1	1	26,254	0
8	FOUR C (CLEAR FORK, MIDDLE)	PECOS	8	8	363,073	922
8	FOUR C (CLEAR FORK, UPPER)	PECOS	1	1	10,547	0 F
8	FOUR C (GLORILETA)	PECOS	1	1	5,933	0 F
8	FOUR C (YATES)	PECOS	1	0	0	0
8	FROMME (1394-1678)	PECOS	0	0	0	0
8	FUHRMAN-MASCHO (CHARGED SAND)	ANDREWS	2	0	0	0
8	A FUHRMAN-MASCHO (GRBG-SAN ANDRES)	ANDREWS	9	4	278,158	3,506 F
8	P FUHRMAN-MASCHO (YATES)	ANDREWS	6	4	146,738	26
8	A FULLERTON (ELLENBURGER)	ANDREWS	0	0	0	0
8	A FULLERTON (SAN ANDRES)	ANDREWS	3	0	971	0
8	FULLERTON, WEST (GRAYBURG)	ANDREWS	0	0	0	0
8	P G-M (PENN.)	WARD	4	4	723,188	0
8	P G M W (MONTOKA)	PECOS	3	3	566,889	0
8	GMW (WOLFCAMP)	PECOS	1	0	0	0
8	G. P. M. (PENN.)	WINKLER	1	0	622	144
8	A GARDEN CITY	GLASSCOCK	11	9	226,547	96,210
8	A GERALDINE (FORD)	CULBERSON	0	0	0	0
8	GERALDINE, W. (DELAWARE 2440)	CULBERSON	0	0	0	0
8	A GIB	CRANE	1	1	11,680	0
8	P GIRVINTEX (QUEEN)	PECOS	16	11	322,282	0
8	P GIRVINTEX (QUEEN, MIDDLE)	PECOS	2	2	133,672	0
8	P GIRVINTEX (YATES)	PECOS	6	6	298,332	0
8	P GOLDEN EAGLE (CASTILE)	REEVES	1	0	30,814	0
8	A GOLDSMITH (CLEAR FORK)	ECTOR	8	4	264,047	420 F
8	P GOLDSMITH (GRAYBURG)	ECTOR	24	22	2,499,082	1,814 F
8	A GOLDSMITH (SAN ANDRES)	ECTOR	1	0	0	0
8	A GOLDSMITH (5600)	ECTOR	0	0	0	0
8	GOLDSMITH, E (CLEAR FORK 6400)	ECTOR	0	0	0	0
8	P GOLDSMITH, EAST (GRAYBURG)	ECTOR	24	22	2,738,604	4,025 F
8	A GOLDSMITH, N. (SAN ANDRES, CON.)	ECTOR	M 62	46	3,854,673	22,681 F
8	A GOLDSMITH, W. (SAN ANDRES)	ECTOR	1	0	0	0
8	P GOMEZ (ATOKA)	PECOS	0	0	0	0
8	P GOMEZ (DEVONIAN)	PECOS	4	4	2,043,007	0
8	P GOMEZ (ELLENBURGER)	PECOS	123	112	188,383,794	0
8	P GOMEZ (FUSSELMAN)	PECOS	2	2	628,932	0
8	P GOMEZ (WOLFCAMP)	PECOS	36	32	6,377,663	418,810 F
8	P GOMEZ (WOLFCAMP DETRITAL)	PECOS	1	1	15,215	0
8	P GOMEZ (WOLFCAMP UPPER)	PECOS	3	3	520,601	119,292
8	P GOMEZ, N. (DEVONIAN)	PECOS	1	1	841,378	0
8	GOMEZ, N. (WOLFCAMP)	PECOS	0	0	0	0
8	P GOMEZ, NE. (WOLFCAMP)	PECOS	1	1	95,418	10,961
8	P GOMEZ, NW. (WOLFCAMP)	PECOS	6	5	1,506,567	14,125
8	GRAYBURG T. C. O. (GRAYBURG)	PECOS	0	0	0	0
8	GREASEWOOD (ATOKA)	REEVES	0	0	0	0
8	P GREASEWOOD (SILURO-DEVONIAN)	REEVES	10	5	5,075,173	0
8	P GREY RANCH (DEVONIAN)	PECOS	2	2	156,448	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs			
8	P GREY RANCH (ELLENBURGER)	PECOS	9	9	11,453,835	0			
8	GREY RANCH (PENN)	PECOS	2	1	11,971	0			
8	P GREY RANCH (WOLFCAMP)	PECOS	1	1	20,799	0			
8	P GREY RANCH, WEST (ELLEN.)	PECOS	7	7	15,433,211	0			
8	P GREY RANCH, WEST (WOLFCAMP)	PECOS	1	1	51,573	0			
8	A GRICE (DELAWARE)	LOVING	1	1	16,290	1,226			
8	GRICE, E. (ATOKA 15,470)	LOVING	0	0	0	0			
8	GRICE, E. (STRAWN)	LOVING	0	0	0	0			
8	GRISHAM RANCH (MISSISSIPPI)	CULBERSON	1	0	0	0			
8	P GUINAR (ATOKA)	WINKLER	1	1	13,520	38			
8	A H. S. A. (CANYON)	WARD	1	1	44,626	351			
8	H. S. A. (OBRIEN, UPPER)	WARD	0	0	0	0			
8	A H. S. A. (PENNSYLVANIAN)	WARD	30	30	3,310,081	5,823 F			
8	A HALLANAN (STRAWN)	MIDLAND	0	0	0	0			
8	A HALLEY	WINKLER	1	1	21,267	0			
8	P HALLEY (DEVONIAN)	WINKLER	27	22	24,574,095	122,444 F			
8	P HALLEY (MCKEE)	WINKLER	1	1	58,525	1,108			
8	A HALLEY (MONTGUA)	WINKLER	4	3	1,138,321	5,213			
8	HALLEY (OBRIEN)	WINKLER	1	1	5,374	0			
8	HALLEY (PENN.)	WINKLER	0	0	0	0			
8	A HALLEY (PENN. 8530)	WINKLER	1	1	39,450	42			
8	P HALLEY (SEVEN RIVERS)	WINKLER	3	3	132,737	0			
8	A HALLEY (YATES)	WINKLER	0	0	0	0			
8	P HALLEY, SOUTH (MONTGUA)	WINKLER	1	1	131,912	748			
8	A HALLEY, SOUTH (QUEEN SAND)	WINKLER	2	0	59	0			
8	P HAMON (DELAWARE)	REEVES	1	1	17,788	321			
8	HAMON (ELLENBERGER)	REEVES	5	4	913,293	117			
8	P HAMON (5270)	REEVES	2	1	42,801	410			
8	P HARRISON RANCH (MORROW)	LOVING	1	1	192,527	0			
8	HEADLEE (DEVONIAN)	ECTOR	M	165	106	59,525,338	C	0	F
8	P HEINER, S. (WILBERNS DOLOMITE)	PECOS	1	0	446	0			
8	A HENDERSON (YATES)	WINKLER	0	0	0	0			
8	HENDERSON, S. (DETRITAL)	PECOS	0	0	0	0			
8	A HENDRICK	WINKLER	1	1	10,544	0			
8	HENDRICK (ATOKA)	WINKLER	0	0	0	0			
8	HENDRICK (BROWN LIME)	WINKLER	0	0	0	0			
8	HENDRICK (PENN.)	WINKLER	0	0	0	0			
8	HERMOSA (ATOKA)	REEVES	0	0	0	0			
8	P HERMOSA (FUSSELMAN)	REEVES	0	0	0	0			
8	P HERSHEY (DEV.-FUSLM.-MUNT.)	PECOS	1	1	431,324	0			
8	HERSHEY (WOLFCAMP, LOWER)	PECOS	0	0	0	0			
8	P HERSHEY, W. (DEV.-MUNT.)	PECOS	M	4	4	1,423,717	0		
8	HICKS (CLEAR FORK)	PECOS	0	0	0	0			
8	P HINYARD (CANYON)	PECOS	1	1	2,500	0			
8	P HOKIT (ELLEN.)	PECOS	3	3	1,384,078	11,083			
8	HOKIT (GRAYBURG)	PECOS	0	0	0	0			
8	P HOKIT (QUEEN)	PECOS	3	0	0	0			
8	HOKIT, EAST (STRAWN LIME)	PECOS	1	0	6,098	29			
8	A HOKIT, NORTH (WOLFCAMP)	PECOS	2	2	276,545	1,052 F			
8	HOKIT, NW. (CISCO)	PECOS	0	0	0	0			
8	HOKIT, NW. (WOLFCAMP)	PECOS	0	0	0	0			
8	A HOKIT, NW. (WOLFCAMP, LOWER)	PECOS	1	0	6,318	7			
8	HORSEHEAD CROSSING (CLEARFORK)	PECOS	5	2	139,069	2,759			
8	P HOWE (DEVONIAN)	WARD	5	5	4,638,048	55,764 F			
8	A HUBER (DETRITAL)	PECOS	1	0	3,861	0			
8	HUBER (5050 WOLFCAMP)	PECOS	1	1	11,457	0			
8	HUTT	MIDLAND	0	0	0	0			
8	IATAN (SEVEN RIVERS)	MITCHELL	1	0	0	0			
8	IMPERIAL (GLORietta)	PECOS	0	0	0	0			
8	J.B.Y. (DELAWARE)	REEVES	1	0	25,815	3,696			
8	A J. CLED THOMPSON (DETRITAL)	CRANE	1	0	0	0			
8	J.K.S. (GLORietta, LO.)	PECOS	0	0	0	0			
8	J. K. S. (TUBB)	PECOS	3	3	30,260	186 F			
8	A JAMESON, NORTH (STRAWN)	NCLAN	M	3	3	66,921	871 F		
8	A JANELLE (WICHITA ALBANY)	WARD	0	0	0	0			
8	P JANELLE, SE. (ELLENBURGER)	WARD	2	0	0	0			
8	JAX (SAN ANGELO)	CRANE	0	0	0	0			
8	JORDAN (JORDAN)	CRANE	0	0	0	0			
8	A JORDAN (PENNSYLVANIAN)	CRANE	0	0	0	0			
8	A KEN REGAN (DELAWARE)	REEVES	1	0	0	0			
8	A KENNEDY-FAULKNER, S. (DELAWARE)	REEVES	0	0	0	0			
8	A KERMIT	WINKLER	1	1	42,422	0			
8	A KERMIT (ELLENBURGER)	WINKLER	11	3	163,601	5,024 F			
8	KERMIT (FUSSELMAN)	WINKLER	23	13	1,188,779	270 F			
8	A KERMIT (GRAYBURG)	WINKLER	0	0	0	0			
8	KERMIT (JOINS)	WINKLER	2	1	50,693	0 F			
8	P KERMIT (MCKEE)	WINKLER	4	4	146,331	5,617 F			
8	KERMIT (QUEEN)	WINKLER	0	0	0	0			
8	KERMIT (SAN ANDRES-YATES, UPPER)	WINKLER	1	0	0	0			
8	P KERMIT (YATES)	WINKLER	44	20	512,413	0 F			
8	A KERMIT, SOUTH (DEVONIAN-OIL)	WINKLER	50	31	4,823,923	2,075 F			
8	KERMIT, SOUTH (FUSSELMAN)	WINKLER	0	0	0	0			
8	A KEYSTONE (CULBY)	WINKLER	1	0	33	0			
8	A KEYSTONE (DEVONIAN)	WINKLER	15	13	536,286	1,004 F			
8	A KEYSTONE (ELLENBURGER)	WINKLER	1	1	205,520	0			
8	A KEYSTONE (HOLT)	WINKLER	1	1	23,565	1,187			
8	P KEYSTONE (LIME)	WINKLER	2	2	263,855	0			
8	P KEYSTONE (MCKEE)	WINKLER	29	22	1,112,159	763 F			
8	A KEYSTONE (SILURIAN)	WINKLER	0	0	0	0			
8	P KEYSTONE (WADDELL)	WINKLER	4	2	253,512	38			

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL'S
8	KEYSTONE (YATES)	WINKLER	8	3	97,924	0
8	P KING EDWARD	CULBERSON	M 3	3	6,018,532	0
8	P KING EDWARD (ATOKA)	CULBERSON	1	1	168,257	0
8	P KORN (ATOKA)	PECOS	1	1	3,159	0
8	L. N. D. (ATOKA)	REEVES	0	0	0	0
8	A LACAFF (DEAN)	MARTIN	2	2	60,357	265
8	A LEHN-APCO (MUNTOYA)	PECOS	0	0	0	0
8	P LEHN-APCO, N. (MUNTOYA)	PECOS	0	0	0	0
8	A LEHN-APCO, SOUTH (QUEEN)	PECOS	2	0	0	0
8	P LEHN-APCO, S. (WICHITA-ALBANY)	PECOS	5	5	963,089	6,392
8	A LEON VALLEY (OBRIEN)	PECOS	0	0	0	0
8	LEON VALLEY (TANSILL 2300)	PECOS	0	0	0	0
8	P LIMPIA (WOLFCAMP)	CRANE	5	4	177,473	0 F
8	P LINEBERRY (SILURIAN)	LOVING	1	1	393,285	0
8	LINEBERRY (STRAWN)	LOVING	0	0	0	0
8	LINTERNA (ELLBG. 21550)	PECOS	0	0	0	0
8	LINTERNA (WOLFCAMP 16450)	PECOS	0	0	0	0
8	LIGN (DELAWARE)	WARD	1	1	8,885	251
8	A LITTLE JOE (DELAWARE)	WINKLER	0	0	0	0
8	P LITTLE JOE (ELLENBURGER)	WINKLER	3	3	1,994,517	995
8	LITTLE JOE, EAST (DELAWARE 5050)	WINKLER	1	0	0	0
8	LITTLE JOE, S. (DELAWARE)	WINKLER	1	1	16,505	1,192
8	LIVERMORE (DELAWARE)	REEVES	1	0	0	0
8	P LCKKRIDGE (DEVONIAN)	WARD	1	1	70,827	0 F
8	P LOCKRIDGE (ELLENBURGER 18600)	WARD	22	20	18,857,178	49,373
8	A LCKKRIDGE (WOLFCAMP 12300)	WARD	0	0	0	0
8	P LCKKRIDGE, SOUTH (DEVONIAN)	REEVES	1	1	183,257	425
8	LUTHER, SE. (ATOKA)	HOWARD	1	0	0	0
8	LUTHER, SE. (PENN REEF)	HOWARD	1	0	0	0
8	P M. A. J. (OLDS 3370)	LOVING	1	0	0	0
8	P M.A.J. (SILURIAN)	LOVING	1	1	211,673	0
8	A MPF (CAPITAN REEF)	PECOS	1	0	0	0
8	MPF (YATES)	PECOS	5	3	61,793	0
8	M & W (20000)	PECOS	0	0	0	0
8	MABEE, NORTH (MISSISSIPPI)	ANDREWS	2	1	3,441	143 F
8	MAC DER (YATES)	PECOS	2	1	7,196	0
8	A MAGNOLIA SEALY, S. (SEVEN RIVERS)	WARD	0	0	0	0
8	MAGNOLIA SEALY, S. (YATES, LO.)	WARD	1	0	2,164	0
8	MARLAW (CLEAR FORK)	PECOS	2	1	8,047	68
8	MARLAW (QUEEN)	PECOS	0	0	0	0
8	P MARSH, S. (DELAWARE)	REEVES	M 15	11	745,414	0
8	MARTIN (YATES)	ANDREWS	1	1	4,987	0
8	A MCCANDLESS (CLEAR FORK)	PECOS	0	0	0	0
8	MCCANDLESS (GLORIETTA-PERMIAN)	PECOS	0	0	0	0
8	MCCANDLESS (TINSOL LIME)	PECOS	1	0	0	0
8	A MCENTIRE (FUSSELMAN)	STERLING	1	1	82,047	127
8	A MCKEE (CLEAR FORK, LOWER)	CRANE	1	1	3,330	0
8	P MCKEE (CLEAR FORK, MID.)	CRANE	1	1	17,338	0
8	A MCKEE (WOLFCAMP)	CRANE	0	0	0	0
8	MEANS (YATES)	ANDREWS	0	0	0	0
8	MENDEL (ATOKA 18000)	PECOS	0	0	0	0
8	P MERIDIAN, SOUTH (WOLFCAMP)	PECOS	1	1	57,641	1,046
8	MESA VISTA (LEONARD)	PECOS	0	0	0	0
8	MESA VISTA (MCKEE)	PECOS	1	1	7,537	0
8	MESA VISTA (MUNTOYA, GAS)	PECOS	1	0	0	0
8	A METZ (GLORIETTA)	ECTOR	0	0	0	0
8	MI VIDA (DELAWARE)	REEVES	1	0	0	0
8	P MI VIDA (ELLEN.)	WARD	M 12	7	7,969,017	0
8	P MI VIDA (FUSSELMAN)	WARD	M 13	8	34,087,755	0 F
8	MI VIDA (MISS.)	REEVES	1	1	7,330	0
8	P MI VIDA (PERMO-PENN)	WARD	M 2	1	36,378	0 F
8	A MIDLAND, EAST (DEVONIAN)	MIDLAND	1	0	0	0
8	MIDLAND, EAST (STRAWN)	MIDLAND	3	0	0	0
8	MIDLAND, SW. (DEVONIAN)	MIDLAND	0	0	0	0
8	P MIDLAND FARMS (DEVONIAN)	ANDREWS	11	10	881,948	18,884 F
8	A MILLARD, NORTH (QUEEN)	CROCKETT	1	0	0	0
8	A MILLARD, NORTH (SOMA)	PECOS	1	1	10,115	0
8	A MILLER BLOCK B-29 (PENN.)	WARD	29	24	621,118	1,354 F
8	P MONA (WICHITA-ALBANY)	PECOS	2	2	43,656	0
8	A MONAHANS (CLEAR FORK)	WARD	0	0	0	0
8	MONAHANS (PERMIAN TUBB #1)	WARD	3	1	93,933	226 F
8	MONAHANS (PERMIAN TUBB #2)	WARD	4	3	430,411	64 F
8	A MONAHANS (PERMIAN-TUBB #3)	WARD	0	0	0	0
8	A MONAHANS, NORTH	WINKLER	6	1	226,549	0 F
8	A MONAHANS, NORTH (GLORIETA)	WINKLER	1	1	86,616	180
8	A MONAHANS, NE. (PENN DETRITAL,UP)	WINKLER	2	2	63,490	0
8	MONAHANS, SOUTH (BASAL PERMIAN)	WARD	0	0	0	0
8	P MONRDE, DEEP (ATOKA)	WARD	1	1	51,918	0
8	P MCORE-HOOPER (ATOKA)	LOVING	2	2	121,884	0
8	F MCORE-HOOPER (ELLEN.)	LOVING	2	1	72,779	0
8	F MCORE-HOOPER (FUSS.)	LOVING	11	10	13,475,796	0
8	P MCORE-HOOPER (WOLFCAMP)	LOVING	1	1	19,078	0
8	P NETTERVILLE (DEVONIAN)	PECOS	2	2	110,793	1,700
8	P NINE MILE DRAW (FUSSELMAN)	REEVES	6	6	1,941,684	0
8	NIX, NORTH (SAN ANDRES)	ANDREWS	0	0	0	0
8	NUZ (QUEEN)	PECOS	0	0	0	0
8	A OATES	PECOS	0	0	0	0
8	P OATES, NE. (DEVONIAN)	PECOS	18	17	9,244,847	0 F
8	P OATES, NE. (ELLEN.)	PECOS	1	0	143,013	0
8	P CNLAW (GRAYBURG)	PECOS	M 15	15	114,917	6

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs	
8	P CNLAW (QUEEN)	PECOS	M	6	6	42,785	87 F
8	ORLA, NORTHWEST (ATOKA)	REEVES		1	0	0	0
8	A ORLA, SOUTHEAST (DELAWARE)	REEVES		0	0	0	0
8	P OWEGO (CLEAR FORK)	PECOS		5	3	96,760	43
8	P OWEGO (GLORIETA)	PECOS		6	3	174,033	0
8	P OWEGO (TANSILL)	PECOS		2	0	0	0
8	P OWEGO (TUBB)	PECOS		12	11	361,128	751
8	P PAPPY (CANYON)	PECOS		1	1	75,510	1,247
8	PARKS (DEVONIAN)	MIDLAND		10	9	555,837	17,741
8	A PAROCHIAL BADE (CISCO)	STERLING		0	0	0	0
8	PAT BISHOP (YATES)	WINKLER		0	0	0	0
8	P PAYTON (DEVONIAN)	PECOS	M	2	0	0	0
8	P PAYTON (DEVONIAN, MIDDLE)	WARD		2	2	57,369	1,897
8	P PAYTON (ELLENBURGER)	WARD		1	1	22,192	1,517
8	P PAYTON (MISSISSIPPIAN)	WARD		2	2	187,208	407 F
8	A PAYTON (SIMPSON)	PECOS		0	0	0	0
8	PEC REEVES (DEVONIAN)	REEVES		2	0	4,427	0
8	PECOS GRANDE (WOLFCAMP)	PECOS		0	0	0	0
8	PECOS VALLEY (BASAL DEV.)	PECOS		0	0	0	0
8	PECOS VALLEY (DETRITAL)	PECOS		1	1	16,143	238
8	A PECOS VALLEY (DEVONIAN)	PECOS		0	0	0	0
8	A PECOS VALLEY (DEVONIAN 5400)	PECOS		3	1	352,374	361
8	A PECOS VALLEY (FUSSELMAN)	PECOS		0	0	0	0
8	A PECOS VALLEY (HIGH GRAVITY)	PECOS		0	0	0	0
8	P PECOS VALLEY (MCKEE)	PECOS		7	6	266,974	190
8	A PECOS VALLEY (PERMIAN, LOWER)	PECOS		1	1	4,425	0
8	PECOS VALLEY (WHITEHORSE)	PECOS		1	0	2,299	0
8	P PECOS VALLEY (WOLFCAMP)	PECOS		5	5	121,869	726
8	PECOS VALLEY (YATES)	PECOS		4	3	22,752	175
8	PECOS VALLEY, EAST (MUNTOYA)	PECOS		0	0	0	0
8	PECOS VALLEY, NORTH (DEVONIAN)	PECOS		1	1	9,021	47
8	A PECOS VALLEY, S. (DEVONIAN)	PECOS		1	1	3,341	11
8	PECOS VALLEY, S. (ELLEN.)	PECOS		0	0	0	0
8	PECOS VALLEY, S. (ELLEN-GAS SE)	PECOS		1	0	0	0
8	A PECOS VALLEY, S. (ELLEN. SE)	PECOS		0	0	0	0
8	PECOS VALLEY, S. (WADDELL)	PECOS		1	1	4,421	0
8	P PECOS VALLEY-YOUNG (DEV.)	PECOS		1	1	24,093	0
8	PENLAW (QUEEN)	PECOS		3	3	18,806	0
8	A PENWELL (GRAYBURG)	ECTOR		1	0	0	0
8	PENWELL (YATES)	CRANE		0	0	0	0
8	P PERRY BASS (DEVONIAN)	PECOS		8	7	1,878,878	66
8	P PETCO (DEVONIAN)	PECOS		1	0	0	0
8	P PETCO (ELLEN.)	PECOS		1	1	52,463	0
8	PHANTOM (DEVONIAN)	WARD		0	0	0	0
8	PHANTOM (ELLENBURGER)	WARD		1	0	0	0
8	P PHANTOM (PENNSYLVANIAN)	WARD		3	2	878,475	5,586
8	PHIL-BAR (GRAYBURG)	ANDREWS		1	0	0	0
8	P PIKES PEAK (DEVONIAN-MUNTOYA)	PECOS		4	4	987,028	0
8	P PIKES PEAK, E. (DEVONIAN-FUSSEL)	PECOS		5	3	1,330,573	0
8	P PITZER (DELAWARE)	WARD		4	0	0	0
8	A PITZER (RAMSEY)	WARD		2	1	15,879	0
8	POQUITO (DELAWARE)	WARD		6	2	187,571	34
8	P PRIEST (CANYON LIME)	PECOS		1	1	94,022	3,304
8	P PUCKETT (DEVONIAN)	PECOS		18	16	5,349,244	1,009 F
8	P PUCKETT (ELLENBURGER)	PECOS		37	35	82,185,988	17,566
8	A PUCKETT (PENNSYLVANIA)	PECOS		0	0	0	0
8	PUCKETT (WOLFCAMP)	PECOS		0	0	0	0
8	P PUCKETT, EAST (STRAWN)	PECOS		11	9	2,636,514	69,241 F
8	PUCKETT, NORTH (DEEP ELLEN.)	PECOS		0	0	0	0
8	P PUCKETT, NORTH (ELLENBURGER)	PECOS		9	4	988,146	2,568
8	P PUCKETT, NORTH (STRAWN DETRITAL)	PECOS		2	0	179,925	5,332
8	PUCKETT, NORTH (WOLFCAMP)	PECOS		0	0	0	0
8	P PUCKETT, WEST (BEND)	PECOS		1	0	0	0
8	PUTNAM (CLEAR FORK)	PECOS		0	0	0	0
8	P PUTNAM (ELLENBURGER)	PECOS		1	1	266,724	1,222
8	PUTNAM (TANSILL 750)	PECOS		0	0	0	0
8	P PUTNAM (WICHITA-ALBANY)	PECOS		3	3	396,198	469 F
8	P PUTNAM (WOLFCAMP)	PECOS		15	15	3,547,538	2,765 F
8	PUTNAM, NORTH (YATES)	PECOS		3	2	17,381	0
8	QUIBAR (FUSSELMAN)	WARD		1	0	0	0
8	P QUITO (ATOKA)	WARD		5	5	610,372	0 F
8	P QUITO (FUSSELMAN)	WARD		4	4	1,309,454	0
8	QUITO, E. (ATOKA)	WARD		2	0	13,576	0
8	QUITO, EAST (ELLENBURGER)	WARD		1	1	31,679	0
8	P QUITO, EAST (FUSSELMAN)	WARD		5	3	2,693,598	0
8	P QUITO, WEST (CHERRY CANYON)	WARD		4	1	54,442	1,155
8	R. O. C. (ATOKA)	WARD		2	2	277,748	7,394
8	P R. O. C. (DEVONIAN)	WARD		12	10	12,909,688	3,737 F
8	P R.O.C. (ELLEN.)	WARD		11	6	3,193,746	2,978 F
8	P R. O. C. (ELLEN.-MUNTOYA)	WARD		0	0	0	0
8	P R.O.C. (MUNTOYA)	WARD		3	3	1,612,037	3,684
8	A REAVES, N. (3200)	REEVES		33	27	382,668	172 F
8	A RHODA WALKER (CANYON 5900)	WARD		1	0	1,046	10 F
8	RHODA WALKER (ELLEN)	WARD		0	0	0	0
8	P RIPPLINGER (DEVONIAN)	REEVES		1	0	97,755	0
8	A ROBERDEAU (CLEAR FORK, LOWER)	CRANE		0	0	0	0
8	A ROBERDEAU (CLEAR FORK, MIDDLE)	CRANE		0	0	0	0
8	A ROBERDEAU (CLEAR FORK, UPPER)	CRANE		0	0	0	0
8	A ROBERDEAU, S. (CLEAR FORK LOWER)	CRANE		4	3	23,632	0 F
8	ROBERDEAU, S. (CLEAR FORK UPPER)	CRANE		0	0	0	0

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8	ROBERDEAU, S (CLEAR FORK 3400 SE	CRANE	0	0	0	0
8	A ROBERDEAU, W. (TUBB 3335)	CRANE	1	0	0	0
8	A ROBLAW (CLEAR FORK, LO.)	CRANE	0	0	0	0
8	P RODGERS (ATOKA)	WARD	1	1	93,206	1,873
8	P RODGERS (ELLENBURGER)	WARD	2	1	801,328	1,247
8	P RODGERS (WOLFCAMP)	WARD	1	1	100,846	5,688
8	P ROJO CABALLOS (PENN.)	PECOS	3	3	758,402	0 F
8	P ROJO CABALLOS, SOUTH (DEVONIAN)	PECOS	6	5	7,844,842	0
8	P ROJO CABALLOS, SOUTH (ELLEN.)	PECOS	6	5	5,978,814	0
8	P ROJO CABALLUS, W. (ATOKA)	REEVES	M 1	1	101,941	0
8	ROJO CABALLOS, WEST(ELLENBURGER)	REEVES	M 3	3	589,480	0
8	ROJO CABALLOS,W.(WOLFCAMP 15300)	REEVES	0	0	0	0
8	RUNNING W (HOLT 3735)	CRANE	2	1	53,685	0
8	RUNNING W (MCKEE, N.)	CRANE	0	0	0	0
8	A RUNNING W (TUBB)	CRANE	3	1	56,214	0
8	A RUNNING W (WADDELL)	CRANE	4	2	43,286	0
8	RUNNING W (WICHITA-ALBANY)	CRANE	6	5	328,937	8 F
8	RUNNING W, S. (TUBB)	CRANE	0	0	0	0
8	P RUNNING W, WEST (MCKEE)	CRANE	1	1	180,108	0
8	A RUNNING W, WEST (MCKEE, NW.)	CRANE	0	0	0	0
8	RUNWAY (FUSSELMAN)	REEVES	1	0	0	0
8	P S.E.G. (WICHITA-ALBANY)	PECOS	1	1	66,443	73
8	A SABRE (CHERRY CANYON)	REEVES	1	0	0	0
8	SADDLE BUTTE, N. (GRANITE WASH)	PECOS	1	1	39,486	0
8	P SAN MARTINE (DEVONIAN)	REEVES	1	0	1,584	0
8	SAN MARTINE (FUSSELMAN)	REEVES	2	1	539,413	0
8	A SAND HILLS (CLEAR FORK)	CRANE	0	0	0	0
8	P SAND HILLS (CLEAR FORK 4070)	CRANE	3	3	374,941	521 F
8	A SAND HILLS (JUDKINS)	CRANE	181	169	35,242,737	28,445 F
8	A SAND HILLS (MCKNIGHT)	CRANE	63	57	8,825,534	36,778 F
8	A SAND HILLS (ORDUVICIAN)	CRANE	0	0	0	0
8	A SAND HILLS (SAN ANGELO)	CRANE	0	0	0	0
8	A SAND HILLS (SAN ANGELO, UPPER)	CRANE	3	2	3,592	0 F
8	A SAND HILLS (TUBB)	CRANE	23	19	1,914,887	7,204 F
8	A SAND HILLS (WICHITA-ALBANY)	CRANE	1	1	196,486	0 F
8	A SAND HILLS (WICHITA-ALBANY, GAS)	CRANE	0	0	0	0
8	A SAND HILLS (WOLFCAMP)	CRANE	0	0	0	0
8	A SAND HILLS, NW. (TUBB)	CRANE	1	0	60	0 F
8	A SAND HILLS, NW. (WOLFCAMP)	CRANE	1	1	5,360	325 F
8	A SAND HILLS, S. (HOLT)	CRANE	1	1	61,034	0 F
8	A SAND HILLS, S. (UCHOA)	CRANE	0	0	0	0
8	A SAND HILLS, S. (TUBB, LOWER)	CRANE	0	0	0	0
8	A SAND HILLS, WEST (DEVONIAN)	WARD	18	14	2,887,792	3,991 F
8	P SAND HILLS, WEST (WOLFCAMP)	CRANE	6	5	82,245	0
8	P SAND LAKE (ATOKA)	REEVES	0	0	0	0
8	SANTA ROSA (ELLENBURGER)	PECOS	1	1	39,669	0
8	SANTA ROSA (TANSIL)	PECOS	0	0	0	0
8	SANTA ROSA, SOUTH (DEVONIAN GAS)	PECOS	0	0	0	0
8	SANTA ROSA, SOUTH (FUSSELMAN)	PECOS	0	0	0	0
8	A SCARBOROUGH	WINKLER	0	0	0	0
8	SCARBOROUGH (YATES)	WINKLER	1	1	22,840	0 F
8	A SCOTT (CHERRY CANYON)	WARD	M 13	9	1,039,861	15,644
8	A SCOTT (DELAWARE)	WARD	1	0	41,923	658 F
8	SCOTT (DELAWARE GAS)	WARD	0	0	0	0
8	SCREWBEAN, S. (CASTILE)	CULBERSON	0	0	0	0
8	SEALY SMITH (PENN.)	WINKLER	5	3	119,703	4,145
8	A SHAFTER LAKE (YATES)	ANDREWS	34	33	507,168	0 F
8	P SHAWNEE (ATOKA)	WARD	1	0	21,813	113
8	P SHEPHERDER (SIMPSON 19400)	PECOS	0	0	0	0
8	P SHEFFIELD (CISCO GAS)	PECOS	0	0	0	0
8	P SHEFFIELD (MCKEE 8340)	PECOS	1	0	0	0
8	A SHEFFIELD (STRAWN)	PECOS	2	1	12,491	160
8	P SHEFFIELD, NORTHWEST (CANYON)	PECOS	2	0	40,121	558
8	P SHEFFIELD, SW. (CANYON)	PECOS	2	0	9,003	2,668
8	P SHEFFIELD, SW. (STRAWN)	PECOS	3	2	125,912	6,884
8	P SHEFFIELD, SW. (WOLFCAMP)	PECOS	1	0	210,790	1,300
8	P SHEFFIELD TOWNSITE (PENN.)	PECOS	4	2	181,275	2,962 F
8	P SHEFFIELD TOWNSITE (PENN. DETR.)	PECOS	0	0	0	0
8	P SHIPLEY (YATES)	WARD	1	1	27,069	0
8	P SIERRA MADERA (MULTIPAY)	PECOS	1	1	36,219	0
8	SIGNAL PEAK (STRAWN)	CULBERSON	0	0	0	0
8	P SIXTY-NINE (PENN DETRITAL)	PECOS	1	1	99,922	530
8	P SLASH RANCH (ELLENBURGER)	LCVING	2	2	1,602,056	0
8	A SLATOR (SAN ANDRES)	ECTOR	0	0	0	0
8	SMITH (SAN ANDRES)	ANDREWS	0	0	0	0
8	P SODA LAKE (FUSSELMAN)	WARD	4	4	6,757,149	0
8	A SPRABERRY (TREND AREA CL. FK.)	MIDLAND	M 20	18	434,153	1,164 F
8	A SPRABERRY (TREND AREA DEV.)	MIDLAND	M 7	6	182,717	14,572
8	A SPRABERRY (TREND AREA SPRABERRY)	MIDLAND	M 3	0	0	0
8	SPRABERRY (TREND AREA STRAWN)	MIDLAND	0	0	0	0
8	P STERLING CITY (FUSSELMAN)	STERLING	2	2	13,698	41 F
8	P STROMAN (DEVONIAN)	PECOS	1	1	63,247	0
8	A SULLIVAN (DELAWARE)	REEVES	0	0	0	0
8	SUN VALLEY (TUBB-GAS)	PECOS	0	0	0	0
8	A SUN VALLEY (TUBB, LOWER)	PECOS	1	1	8,247	290
8	SUNNI (CHERRY CANYON 5980)	REEVES	0	0	0	0
8	P SURVEY 16 (10,300)	PECOS	4	4	1,316,770	6,494
8	A SWEETIE PECK (DEVONIAN)	MIDLAND	1	1	41,029	550
8	A SWEETIE PECK (PENNSYLVANIAN)	MIDLAND	0	0	0	0
8	T. C. I. (CLEAR FORK)	PECOS	0	0	0	0

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8	T. C. I. (GRAYBURG ZONE)	PECOS	5	4	100,142	111
8	A T. C. I. (YATES)	PECOS	3	2	4,888	0
8	T. E. BAR (WICHITA ALBANY)	CRANE	0	0	0	0
8	A TXL (DEVONIAN)	ECTOR	0	0	0	0
8	A TXL (DEVONIAN-MAIN PAY)	ECTOR	23	5	832,089	3,054 F
8	A TXL (SAN ANDRES)	ECTOR	9	6	137,530	1,524 F
8	A TXL (SILURIAN)	ECTOR	2	0	0	0
8	A TXL (TUBB)	ECTOR	1	0	0	0
8	P TXL (WOLFCAMP, NORTH)	ECTOR	1	1	79,335	752 F
8	P TAURUS (ELLENBURGER)	WARD	5	4	2,858,746	8,474
8	TAYLOR-LINK (YATES)	PECOS	0	0	0	0
8	P TENAZ (STRAWN)	PECOS	1	1	18,565	354
8	TEXAS BEND (ATOKA)	LOVING	1	0	0	0
8	THEDA GRIMM (TANSIL)	PECOS	1	0	0	0
8	THIGPIN (DEVONIAN)	PECOS	1	0	0	42
8	THIGPIN (PENNSYLVANIA)	PECOS	1	1	21,946	22
8	A THREE BAR (DEVONIAN)	ANDREWS	1	0	0	0
8	P THREE BAR (YATES)	ANDREWS	10	10	343,075	0
8	P THUNDERBIRD (DEVONIAN)	PECOS	0	0	0	0
8	A TCRO (DELAWARE)	REEVES	1	1	17,903	0
8	P TORO (DEVONIAN)	REEVES	4	2	703,018	0 F
8	TORO (ELLENBURGER)	REEVES	11	10	8,305,446	0
8	TORO (FUSSELMAN)	REEVES	1	1	69,567	0
8	P TOYAH (DEVONIAN)	REEVES	3	1	283,370	0
8	P TOYAH (PENN. 11350)	REEVES	1	1	162,801	0
8	TRAGETY (YATES)	PECOS	0	0	0	0
8	TRES ALAS (ATOKA)	CULBERSON	1	0	0	0
8	A TRIPLE M (WOLFCAMP)	STERLING	0	0	0	0
8	A TRIPLE M (WOLFCAMP LOWER)	STERLING	0	0	0	0
8	A TRIPLE-M (GRAYBURG)	ANDREWS	0	0	0	0
8	A TUCKER (WADDELL)	CRANE	0	0	0	0
8	A TUNSTILL (DELAWARE)	REEVES	1	0	0	0
8	A TUNSTILL, EAST (DELAWARE)	LOVING	0	0	0	0
8	P TUNSTILL, EAST (WOLFCAMP)	LOVING	1	0	3,004	0
8	A TWOFREDS (DELAWARE)	WARD	0	0	0	0
8	A UNION	ANDREWS	2	2	22,895	0
8	UNIVERSITY WADDELL (QUEEN)	CRANE	0	0	0	0
8	P VERMEJO (ELLENBURGER)	LOVING	M	4	0	0
8	P VERMEJO (FUSSELMAN)	LOVING	M	10	10	22,447,992
8	A VIREY (PENNSYLVANIAN)	MIDLAND	2	2	21,852	0 F
8	A W. A. M., SOUTH (FUSSELMAN)	STERLING	2	1	22,697	30 F
8	WADDELL (GRAYBURG)	CRANE	20	17	712,753	0 F
8	P WAHA (DELAWARE)	REEVES	M	25	20	2,428,926
8	P WAHA (DEVONIAN)	REEVES	M	5	5	5,474,207
8	P WAHA (ELLENBURGER)	REEVES	M	8	8	7,929,590
8	P WAHA (MISSISSIPPIAN)	REEVES	M	6	5	8,854,452
8	P WAHA (MONTOLA)	PECOS	M	2	1	1,280,185
8	A WAHA, NORTH (DELAWARE SAND)	REEVES	1	1	58,676	1,007
8	A WAHA, W. (CONSOLIDATED DELAWARE)	REEVES	1	1	6,197	0 F
8	A WAHA, WEST (DELAWARE)	REEVES	2	1	138,904	2,003 F
8	A WAHA, WEST (DELAWARE 5500)	REEVES	0	0	0	0
8	A WAHA, W. (DELAWARE 5800, S.)	REEVES	0	0	0	0
8	A WAHA, WEST (DEVONIAN)	REEVES	0	0	0	0
8	P WAHA, WEST (ELLENBURGER)	REEVES	11	10	6,943,861	3,871 F
8	A WAHA, WEST (6050 SAND)	REEVES	0	0	0	0
8	A WAHA, WEST (6250)	REEVES	0	0	0	0
8	A WAHA, WEST (6450 SAND)	REEVES	0	0	0	0
8	P WAR-SAN (DEVONIAN)	MIDLAND	7	7	591,371	27,163
8	A WAR-SAN (PENNSYLVANIAN)	MIDLAND	0	0	0	0
8	A WAR-WINK (CHERRY CANYON)	WARD	1	0	0	0
8	A WAR-WINK (DELAWARE)	WINKLER	M	7	2	49,092
8	A WAR-WINK (DELAWARE 5085)	WINKLER	1	1	9,691	0 F
8	A WAR-WINK, N. (DELAWARE)	WINKLER	1	1	9,053	0
8	A WAR-WINK, S. (CHERRY CANYON)	WARD	1	0	0	0
8	A WAR-WINK, SOUTH (DELAWARE)	WARD	1	0	14,424	334 F
8	P WAR-WINK, S. (ELLEN.)	WARD	5	4	763,529	0
8	P WAR-WINK, S. (FUSSELMAN)	WARD	7	7	21,440,792	0
8	P WAR-WINK, S. (PENN)	WARD	2	1	130,796	1,490
8	A WAR-WINK, S. (WOLFCAMP)	WARD	0	0	0	0
8	A WAR-WINK, W. (ATOKA)	WARD	0	0	0	0
8	A WARD, SOUTH (PENN. DETRI., UP.)	WARD	12	10	97,751	224 F
8	A WARD, SOUTH (PENN. LIME, UP.)	WARD	9	7	168,745	0 F
8	P WARD, S. (PENN. 8430)	WARD	2	2	139,754	958
8	A WARD, SOUTH (YATES)	WARD	1	1	25,575	0
8	A WARD, SOUTH (YATES 2460)	WARD	0	0	0	0
8	A WARD, SOUTH (7440)	WARD	0	0	0	0
8	A WARD-ESTES, NORTH	WARD	4	4	226,795	0
8	A WARD-ESTES, NORTH (HOLT)	WARD	1	1	166,904	0
8	WARFIELD, E. (DEVONIAN)	MIDLAND	0	0	0	0
8	WEINER (MCKEE)	WINKLER	1	0	0	0
8	WEINER (YATES, UPPER)	WINKLER	6	2	104,415	0
8	P WENTZ (WICHITA-ALBANY)	PECOS	9	5	454,847	2,028 F
8	A WESTERMAN (YATES 2900)	PECOS	0	0	0	0
8	A WHEELER (DEVONIAN)	WINKLER	0	0	0	0
8	A WHEELER, NORTHWEST (FUSSELMAN)	WINKLER	0	0	0	0
8	WHITE & BAKER (GRAYBURG 2000)	PECOS	3	2	81,737	0
8	A WILBROS (QUEEN)	PECOS	5	1	8,179	0
8	A WILLIAMS (YATES)	PECOS	1	0	0	0
8	P WILLIE B. (SAN ANDRES)	PECOS	3	3	45,406	0
8	P WILLIE B. (QUEEN)	PECOS	1	1	29,805	0

OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
8	WINDMILL (PENN.)	WINKLER	0	0	0	0
8	WINDY MESA (ELLENBURGER 10250)	PECOS	1	0	0	0
8	A WINDY MESA (WOLFCAMP 7000)	PECOS	0	0	0	0
8	WINK, S. (CHERRY CANYON)	WINKLER	1	0	0	0
8	P WINK, S. (DEVONIAN)	WINKLER	1	1	4,365	0
8	P WINK, S. (ELLENBURGER)	WINKLER	0	0	0	0
8	P WINK, SOUTH (MUNTOYA)	WINKLER	0	0	0	0
8	P WINK, S. (MUNTOYA-ELLENBURGER)	WINKLER	9	8	4,877,924	161,276
8	P WOODLAW (QUEEN)	PECOS	3	2	13,500	0
8	P WOLF (WOLFCAMP)	LOVING	1	1	5,497	577
8	A WORSHAM (CHERRY CANYON)	REEVES	16	11	2,605,320	9,983 F
8	WORSHAM (DELAWARE)	REEVES	21	18	1,489,485	11,189 F
8	P WORSHAM, EAST (CHERRY CANYON)	REEVES	6	6	1,491,649	8,882 F
8	P WORSHAM, NORTH (DEVONIAN)	REEVES	2	2	337,966	0
8	P WORSHAM, NORTH (ELLENBURGER)	REEVES	1	1	89,762	0
8	P WORSHAM, NORTH (FUSSELMAN)	REEVES	6	6	1,412,970	0
8	P WORSHAM-BAYER (ATOKA)	REEVES	3	3	175,958	6,360
8	P WORSHAM-BAYER (DEVONIAN)	REEVES	7	6	3,117,636	6,698
8	P WORSHAM-BAYER (ELLENBURGER)	REEVES	12	8	10,138,407	970 F
8	P WORSHAM-BAYER (FUSSELMAN)	REEVES	1	1	37,247	0
8	P WORSHAM-BAYER (PENN.)	REEVES	2	2	1,281,362	41,378
8	A -Y-, SOUTH (TUBB)	CRANE	0	0	0	0
8	-Y-, SOUTH (TUBB 4130)	CRANE	2	2	37,084	0
8	YATES (YATES 1520)	PECOS	1	0	0	0
8	P YUCCA BUTTE (CONNELL)	PECOS	1	0	0	126
8	P YUCCA BUTTE (DEVONIAN)	TERRELL	1	1	48,010	777 F
8	P YUCCA BUTTE (ELLENBURGER)	PECOS	1	1	75,204	215 F
8	P YUCCA BUTTE (PENN. DETRITAL)	PECOS	6	5	580,419	24,361 F
8	A YUCCA BUTTE, W. (ELLENBURGER)	PECOS	5	2	485,330	16,646
8	P YUCCA BUTTE, W (PENN. DETRITAL)	PECOS	0	0	0	0
8	DISTRICT TOTAL	750	3,308	2,470	1,130,367,937	3,515,042

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
BA	WILDCAT		0	0	0	0
BA	BALE (YATES)	GAINES	5	3	56,268	270
BA	P BECKER (YATES)	TERRY	4	3	1,399,069	0
BA	A BIRNIE (CONGL.)	MCTLEY	1	0	0	0
BA	BIRNIE (STRAWN)	MCTLEY	0	0	0	0
BA	A BRUNCO (SAN ANDRES)	YOAKUM	0	0	0	0
BA	P BRUMLEY (CLEAR FORK, LU.)	GAINES	2	1	45,682	91
BA	P BRUMLEY, EAST (YATES)	GAINES	1	1	2,209	113
BA	A BUCKSHOT (4950)	COCHRAN	28	22	598,955	1,960 F
BA	P CABBINESS YATES	TERRY	1	1	17,116	0
BA	P CEDAR LAKE (YATES)	GAINES	5	2	138,961	0
BA	FELMAC (YATES)	GAINES	3	3	97,025	0
BA	P G-M-K (BASAL YATES)	GAINES	8	8	2,195,531	2,236
BA	P G-M-K (YATES)	GAINES	10	5	204,879	0
BA	GRIMM (PERMIAN SAND)	MCTLEY	1	0	0	0
BA	HARRIS (YATES)	GAINES	0	0	0	0
BA	P HOBBS, EAST (QUEEN GAS)	GAINES	3	2	59,000	30
BA	HCMANN (YATES)	GAINES	12	11	172,993	0
BA	JUNIPER	KING	1	1	10,735	26
BA	P JUNIPER (BEND CONGL.)	KING	9	5	84,946	220 F
BA	P JUNIPER, N. (BEND CONGL.)	COTTLE	5	1	18,777	135
BA	A LEVELLAND (SAN ANDRES)	COCHRAN	M	152	4,602,058	16,090 F
BA	LCCP (YATES)	GAINES	4	4	119,427	0
BA	LOOP, NE. (YATES)	GAINES	10	10	1,188,055	167 F
BA	MAXEY (YATES)	GAINES	0	0	0	0
BA	MONCRIEF-MASTEN (DEVONIAN)	COCHRAN	3	2	380,955	0 F
BA	P NEWSOM (YATES)	GAINES	2	2	44,528	0
BA	P PROVIDENCE (ATOKA)	COTTLE	M	22	1,862,826	11,133
BA	P PRUDENCE (ATOKA)	KING	7	5	1,243,422	44,814
BA	RILEY, NORTH (YATES)	GAINES	1	0	0	0
BA	P SEMINOLE (YATES)	GAINES	17	15	782,840	0
BA	A SEMINOLE, WEST	GAINES	0	0	0	0
BA	A SLAUGHTER (SAN ANDRES)	HOCKLEY	0	0	0	0
BA	P STESCOTT (ATOKA 6185)	COTTLE	M	7	2,162,127	36,277
BA	A TEX-MEX	GAINES	1	1	49,224	0
BA	TEX-PAC (YATES)	GAINES	1	0	0	0
BA	A TIPPEN (CONGL. 6800)	COTTLE	0	0	0	0
BA	P TIPPEN, S. (CONGL.)	COTTLE	6	5	653,839	4,977
BA	TIPPEN, SW. (CONGL. STRINGER 6800)	COTTLE	0	0	0	0
BA	TIPPEN, SW. (CONGL. 6800)	COTTLE	3	3	177,029	1,044
BA	P TIPPEN, SW. (CONGL. 6900)	COTTLE	1	1	39,262	32
BA	P TCKIQ (YATES)	TERRY	2	2	84,719	0
BA	TCM ("B" CONGL.)	KING	1	0	0	0
BA	P TWO RUBIES (SAN ANDRES)	HOCKLEY	2	0	0	0
BA	P WELLMAN, SOUTHWEST (YATES)	TERRY	0	0	0	0
BA	P WELLMAN, WEST (YATES)	TERRY	10	8	1,951,510	387 F
BA	P WELTMER (CLEAR FORK)	GAINES	1	1	65,991	1,539
BA	A YELLOWHOUSE, S. (SAN ANDRES)	HOCKLEY	1	1	17,435	28
BA	DISTRICT TOTAL	48	353	263	20,527,393	121,569

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
9	WILDCAT		1	0	0	0
9	ALCO (CADDG, LOWER)	YOUNG	0	0	0	0
9	A ALCO (MARBLE FALLS)	JACK	0	0	0	0
9	P ALCO, S. (MARBLE FALLS)	YOUNG	1	0	0	0
9	P ALLYATES (CONGLOMERATE)	JACK	5	5	403,233	1,085 F
9	A ALVORD (ATOKA CONGLOMERATE)	WISE	22	17	325,052	3,569 F
9	A ALVORD (CADDG CONGLOMERATE)	WISE	11	7	122,211	1,292 F
9	A ALVORD (MARBLE FALLS CONGL.)	WISE	1	0	776	22
9	A ALVORD, SOUTH (ATOKA)	WISE	1	1	17,081	192
9	A ALVORD, SOUTH (CADDG CONGL.)	WISE	1	0	0	0
9	P ALVORD, SOUTH (CADDG LIME)	WISE	1	1	4,412	49
9	ANNA (CADDG LIME)	JACK	0	0	0	0
9	ARCHER, NORTH	ARCHER	0	0	0	0
9	ARCO (CONGLOMERATE)	JACK	3	2	149,015	1,058
9	P ASHE (STRAWN)	WISE	2	1	17,725	0 F
9	A AVIS (BEND CONGLOMERATE)	JACK	0	0	0	0
9	P AVIS, NORTH (CONGLOMERATE)	JACK	1	1	41,844	173
9	A AVIS, NORTH (CONGLOMERATE, UP.)	JACK	0	0	0	0
9	P BARNETT (CONGL 4500)	YOUNG	1	0	13,012	0
9	A BARROW (CADDG)	WISE	1	1	9,025	0 F
9	A BARROW (STRAWN)	WISE	0	0	0	0
9	BARTONS CHAPEL (CONGLOMERATE)	JACK	0	0	0	0
9	P BARTONS CHAPEL, E. (CONGLOMERATE)	JACK	11	9	181,608	844 F
9	P BARTONS CHAPPEL E. (CONGL. 4850)	JACK	1	1	48,563	435
9	P BARTONS CHAPEL, S. (CONGL. 4460)	JACK	4	3	256,699	12,311
9	P BARTONS CHAPEL, S. (STRAWN 360C)	JACK	19	18	694,829	2,217 F
9	BAXTER (CADDG LIME)	JACK	1	0	0	0
9	A BAYEX (CONGL.)	JACK	0	0	0	0
9	A BECKNALL (STRAWN 4600)	WISE	0	0	0	0
9	P BERGEN (CONGL.)	YOUNG	3	2	29,864	40
9	P BIG BUCK (CADDG 1ST)	DENTON	8	6	72,186	80
9	P BIG BUCK (JOHNSON SAND, LOWER)	DENTON	8	8	480,976	0
9	P BIG BUCK (JOHNSON SAND, UPPER)	DENTON	7	7	649,000	0
9	BIG MINEKAL (OIL CREEK)	GRAYSON	2	2	50,152	699
9	P BIG MINERAL, SE. (V LO)	GRAYSON	1	0	0	0
9	A BIG MINERAL, SE. (V LOWER GAS)	GRAYSON	1	1	5,035	0
9	A BIG MINERAL CREEK (V SUSTN.)	GRAYSON	0	0	0	0
9	BILLIE YATES (STRAWN)	JACK	1	1	9,789	59
9	BIRDWELL (LAKE)	JACK	1	0	0	0
9	A BLOUNT (BUTTRAM)	YOUNG	1	0	0	0
9	A BLUEBERRY HILL (4900)	JACK	1	0	0	0
9	A BLUEBERRY HILL (5550)	JACK	1	1	36,951	74
9	A BCB-K, N. (5150)	COOKE	0	0	0	0
9	BOEDEKER, SOUTH (CONGL. GAS)	MONTAGUE	0	0	0	0
9	BOEDEKER, SE. (CADDG CONGL.)	MONTAGUE	0	0	0	0
9	A BOEDEKER, SE. (VIOLA LIMESTONE)	MONTAGUE	0	0	0	0
9	A BOGY (CONGLOMERATE 5170)	WISE	3	2	264,856	1,299
9	P BCLEY (STRAWN)	JACK	2	1	7,497	0
9	BCLEY SOUTH (ATOKA)	JACK	1	1	1,641	0
9	P BOLING (4800) FIELD	JACK	2	2	42,565	504
9	P BOLING (5200) FIELD	JACK	3	3	72,833	589 F
9	P BOLING (5300) FIELD	JACK	2	2	31,862	105
9	A BOLING CRUM (CONGL. 4950)	JACK	2	1	6,729	97
9	A BOONSVILLE (ATOKA CONGL. 4900)	WISE	0	0	0	0
9	A BOONSVILLE (ATOKA CONGL. 5000)	WISE	0	0	0	0
9	A BOONSVILLE (ATOKA CONGL. 5700)	WISE	0	0	0	0
9	P BOONSVILLE (ATOKA CONGL. 6010)	WISE	1	1	77,770	833
9	A BOONSVILLE (BASAL ATOKA)	WISE	8	6	131,531	420 F
9	A BOONSVILLE (BEND CONGL., GAS)	WISE	M 1,560	1,357	65,888,286	173,676 F
9	A BOONSVILLE (CADDG CONGL., WEST)	WISE	0	0	0	0
9	A BOONSVILLE (CADDG LIME)	WISE	M 10	4	202,304	3,194
9	A BOONSVILLE (CADDG 4120)	WISE	M 4	3	52,037	464
9	A BOONSVILLE (CONSOLIDATED CONGL.)	WISE	M 9	8	181,790	620 F
9	BOONSVILLE (ELLENBERGER)	WISE	0	0	0	0
9	P BOONSVILLE (STRAWN)	WISE	11	7	73,794	0 F
9	P BOONSVILLE (STRAWN 3000)	WISE	1	1	5,159	1
9	P BOROCK (CONGL.)	YOUNG	3	3	69,620	0
9	P BOROCK (MARBLE FALLS)	YOUNG	1	0	37,360	0
9	P BOROCK (UPPER CONGL.)	YOUNG	1	0	90	0
9	P BOROCK (UPPER STRAWN)	YOUNG	1	1	42,218	0
9	A BOWIE (CADDG)	MONTAGUE	0	0	0	0
9	A BOWIE (VIOLA LIMESTONE)	MONTAGUE	0	0	0	0
9	BOWIE, SW. (ATOKA CONGL. THIRD)	CLAY	1	1	12,597	0
9	BOWIE, SOUTHWEST (CONGL.)	MONTAGUE	M 11	3	50,925	583 F
9	A BOWIE, SW. (CONGLOMERATE 1ST)	MONTAGUE	0	0	0	0
9	A BOWIE, SW. (CONGLOMERATE 2ND)	JACK	0	0	0	0
9	P BOYD, N. (STRAWN 4200)	WISE	3	1	43,373	0 F
9	A BRAZEEL (CADDG)	YOUNG	0	0	0	0
9	P BRAZEEL (MARBLE FALLS)	YOUNG	2	2	36,196	179
9	A BRIAR CREEK	YOUNG	0	0	0	0
9	A BRIDGEPORT (ATOKA CONGL. 5250)	WISE	2	0	0	0
9	A BRIDGEPORT (ATOKA CONGL. 5300)	WISE	3	2	27,778	40
9	A BRIDGEPORT (ATOKA CONGL. 6000)	WISE	1	1	2,238	0 F
9	A BRIDGEPORT (CADDG CONGL. 4670)	WISE	2	1	58,503	210 F
9	P BRIDGEPORT (STRAWN)	WISE	7	3	51,647	117 F
9	P BRIDGEPORT, SOUTH (STRAWN 3900)	WISE	2	0	0	0
9	A BRYSON (CONGLOMERATE)	JACK	1	1	10,074	0
9	BRYSON (MARBLE FALLS)	JACK	0	0	0	0
9	P BRYSON (STRAWN)	JACK	1	1	5,356	0
9	BRYSON (STRAWN)	JACK	0	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
9	A BRYSON, EAST	JACK	1	1	1,763	70 F
9	BRYSON, EAST (CONGLOMERATE)	JACK	1	1	19,262	0 F
9	BRYSON, SOUTH (STRAWN 1700)	JACK	23	0	0	0
9	P BRYSON, WEST (4550)	JACK	0	0	0	0
9	BUFFALO SPRINGS (CONGL)	CLAY	1	1	11,905	93
9	P BUNGER (3925-3960)	YOUNG	2	1	14,232	0
9	BUNGER, SOUTH (STRAWN)	YOUNG	2	2	14,194	0
9	A BUNGER, SW. (CONGL. 3900, W.)	YOUNG	1	0	3,182	37
9	BURKBURNETT	WICHITA	1	0	0	0
9	BLRKBURNETT, SOUTH	WICHITA	2	0	0	0
9	BURNS-RAGLAND (STRAWN)	YOUNG	0	0	0	0
9	P CDC (CONGL)	YOUNG	1	1	20,339	0
9	A C H K (CONGLOMERATE)	JACK	0	0	0	0
9	CAMP TEXOMA (ATOKA)	GRAYSON	1	0	0	0
9	P CAMPBELL (ATOKA CONGL.)	JACK	1	0	0	0
9	P CAMPSEY (CONGLOMERATE)	JACK	1	1	81,549	332
9	CAMPSEY, E. (BEND CONGLOMERATE)	JACK	0	0	0	0
9	A CAP YATES (CONSOLIDATED CONGL.)	WISE	7	4	71,560	1,263
9	A CAP YATES (CADDU)	WISE	0	0	0	0
9	A CAP YATES (CONGLOMERATE)	WISE	0	0	0	0
9	A CAP YATES (CONGLOMERATE, LOWER)	WISE	0	0	0	0
9	A CAP YATES (CONGLOMERATE, UPPER)	WISE	0	0	0	0
9	CARR (CONGLOMERATE)	YOUNG	1	0	0	0
9	CARTER LAKE, E. (5830 CONGL.)	MONTAGUE	1	1	8,617	0 F
9	P CARY-MAG (CATER-CONGL.)	JACK	2	2	129,894	76 F
9	A CARY-MAG (CONGLOMERATE)	JACK	14	4	515,393	811
9	CARY-MAG, SOUTH (CONGLOMERATE)	JACK	10	6	298,093	1,819
9	CASBURN (CADDU)	YOUNG	0	0	0	0
9	A CATLIN (ATOKA CONGL.)	JACK	2	2	36,293	59
9	A CATLIN (CADDU CONGLOMERATE)	JACK	8	4	141,509	3,785
9	A CATLIN, SW. (ATOKA)	JACK	3	3	38,494	315
9	CATTAIL HOLLOW (CONGL)	MONTAGUE	4	0	0	0
9	A CAUGHLIN (ATOKA CONGLOMERATE)	WISE	0	0	0	0
9	A CAUGHLIN (CONGL. 6150)	WISE	1	0	7,573	0
9	A CAUGHLIN (STRAWN)	WISE	1	0	0	0
9	A CHARLESWINN (STRAWN)	COOKE	2	1	11,220	0
9	A CHICO	WISE	0	0	0	0
9	P CHICO (CONGLOMERATE 5850)	WISE	4	3	76,217	1,846
9	A CHICO (5457)	WISE	0	0	0	0
9	A CHICO, WEST (CADDU CONGL. UPPER)	WISE	5	3	42,691	1,013
9	A CHICO, WEST (CONGLOMERATE 5700)	WISE	10	7	214,496	755
9	CHICO, WEST (STRAWN 4400)	WISE	0	0	0	0
9	CHISHOLM (CONGL. 4190)	YOUNG	0	0	0	0
9	CHISHOLM (CONGL 4200)	YOUNG	1	1	14,971	0
9	A CLAY COUNTY REGULAR	CLAY	3	2	36,309	759
9	P CLAY-RAY (CONGL.)	JACK	8	7	183,288	1,362
9	F CLAY-RAY (STRAWN, LOWER)	JACK	4	4	58,224	996
9	P CLAYTON (STRAWN 3900)	JACK	1	0	40,459	1,743
9	A CONLEY (CHESTER)	HARDEMAN	2	1	12,265	9
9	A COOKE COUNTY REGULAR	COOKE	0	0	0	0
9	COOKE COUNTY REGULAR (GAS)	COOKE	1	0	0	0
9	COTTONDALE (ELLENBURGER)	WISE	0	0	0	0
9	COTTONDALE (STRAWN 3800)	WISE	0	0	0	0
9	CRAFTON, WEST (CADDU LIME)	JACK	7	3	7,747	0
9	A CRAFTON, WEST (CADDU OIL)	JACK	0	0	0	0
9	P CRAFTON, WEST (CONGLOMERATE)	JACK	9	9	201,020	1,995
9	P CRANFORD (STRAWN)	JACK	2	2	16,153	0
9	A CUNDIFF (ATOKA 5660)	JACK	1	0	0	0
9	A CUNDIFF, N. (ATOKA CONGL., UP.)	JACK	2	1	92,506	780
9	CUNDIFF, NORTH (5700)	JACK	1	0	0	0
9	A CUNDIFF, SOUTH	JACK	0	0	0	0
9	P CUNDIFF, SOUTH (ATOKA CONGL.)	JACK	5	5	408,639	1,284
9	CUNNINGHAM (CONGL.)	CLAY	0	0	0	0
9	CURT WEAVER (CONGLOMERATE)	JACK	0	0	0	0
9	CUSTARD (CONGL. 4650)	JACK	0	0	0	0
9	DALY (ELLENBURGER)	WISE	0	0	0	0
9	DALY, NORTH (CADDU CONGLOMERATE)	WISE	0	0	0	0
9	DARNER-HAMMON (BEND CONGL.)	JACK	M	18	333,983	863
9	A DAVENPORT (CONGLOMERATE)	JACK	M	2	20,828	406
9	A DAVENPORT (CONGLOMERATE 4TH)	WISE	2	2	55,644	585
9	P DAVIS (5200 GAS)	YOUNG	1	1	2,495	0
9	A DEARING (STRAWN)	JACK	0	0	0	0
9	P DECATUR (3650 SAND)	WISE	1	1	119,232	1,490
9	DECATUR, SOUTH (CADDU LIME)	WISE	1	0	0	0
9	DECATUR, SOUTH (STRAWN 3500)	WISE	0	0	0	0
9	DECATUR, WEST (CADDU LIME)	WISE	0	0	0	0
9	A DEES (ATOKA CONGLOMERATE)	JACK	32	28	763,417	3,872 F
9	DELAWARE BEND (OIL CREEK)	COOKE	M	0	0	0
9	A DEWEBER (CONGL)	JACK	6	6	165,410	752
9	A DILLARD, SE. (CONGLOMERATE)	CLAY	0	0	0	0
9	A DILLARD, SW. (ATOKA 5900)	CLAY	0	0	0	0
9	DILLARD, SW. (CONGLOMERATE 5780)	CLAY	1	1	2,535	0
9	DILLARD, SW. (MARBLE FALLS)	CLAY	0	0	0	0
9	P DILLARD, WEST (ATOKA 5975)	CLAY	1	0	0	0
9	P DIMOCK (MISS. 6640)	MONTAGUE	1	0	0	0
9	DIMOCK (STRAWN 5000)	MONTAGUE	0	0	0	0
9	DONNELL (MARBLE FALLS)	YOUNG	1	0	0	0
9	DUNES (CONGL)	JACK	4	4	77,340	322
9	A DUNHAM, W. (BEND CONGL.)	JACK	0	0	0	0
9	A EANES (ATOKA)	CLAY	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
9	A EANES (CONGLOMERATE)	MONTAGUE	3	2	20,486	149
9	A EANES (CONGLOMERATE, LOWER)	MONTAGUE	0	0	0	0
9	ELECTRA	WILBARGER	0	0	0	0
9	ELIASVILLE, NORTH (ATOKA CONGL.)	YOUNG	1	1	2,077	0
9	A ELROD (BEND CONGLOMERATE)	WISE	0	0	0	0
9	FINIS, NORTHEAST (BUTTMAN)	JACK	0	0	0	0
9	FINIS, SOUTHWEST (CONGL. 4100)	YOUNG	8	5	113,037	95 F
9	FISH CREEK (CADDO LIME)	YOUNG	0	0	0	0
9	FISH CREEK (MARBLE FALLS)	YOUNG	4	3	95,469	44
9	P GADBERRY (CADDO LM)	WISE	1	0	23,817	0 F
9	P GADBERRY (STRAWN UPPER)	WISE	1	0	33,960	0 F
9	A GAGE (CONGLOMERATE)	JACK	0	0	0	0
9	GAHAGAN (MARBLE FALLS, I)	YOUNG	0	0	0	0
9	A GARVEY (STRAWN)	YOUNG	0	0	0	0
9	P GARVIN (4150)	WISE	1	1	68,789	208
9	GAS FINDERS (CONGL.)	DENTON	M 88	82	1,911,635	793 F
9	P GAS FINDERS (CONGL 6500)	DENTON	M 0	0	0	0
9	P GAS FINDERS (CONGL 6600)	DENTON	M 0	0	0	0
9	GAS FINDERS (CORDELL 5400)	DENTON	1	1	4,414	0
9	GATES, WEST (BRYSON SAND)	JACK	0	0	0	0
9	P GATES, WEST (CONGLOMERATE)	JACK	2	1	32,272	114
9	GIFFORD (CONGLOMERATE)	MONTAGUE	0	0	0	0
9	GILLESPIE (MARBLE FALLS L.M.)	JACK	1	0	0	0
9	GILLESPIE (MARBLE FALLS L.M.)	JACK	0	0	0	0
9	A GILLEY (CADDO LIME)	JACK	1	1	3,306	0
9	P GILMAC (CONGL)	YOUNG	1	1	60,603	0
9	GLADYS-MAG (BEND CONGL.)	JACK	0	0	0	0
9	GLENNA (STRAWN)	YOUNG	3	0	18,913	0
9	GORDONVILLE (OIL CREEK)	GRAYSON	0	0	0	0
9	P GORDONVILLE, WEST (VIOLA)	GRAYSON	1	1	100,608	10,228
9	P GRA-JOHN (CADDO CONGLOMERATE)	JACK	2	0	72,197	507
9	P GRAHAM, EAST (GUNSIGHT 800)	YOUNG	2	0	0	0
9	GRAHAM, EAST (STRAWN)	YOUNG	0	0	0	0
9	P GRAHAM EAST (4000)	YOUNG	4	4	84,224	0
9	A GRAHAM, NE. (BIG SALINE)	YOUNG	0	0	0	0
9	P GRAHAM, NE. (CADDO LIME)	YOUNG	4	3	270,463	348
9	P GRAHAM, SOUTH (CADDO)	YOUNG	2	1	88,937	811
9	GRAHAM, SOUTH (STRAWN)	YOUNG	1	0	0	0
9	GRAHAM-VICK (CISCO 500)	YOUNG	1	0	0	0
9	P GREENWOOD (ATOKA)	WISE	10	10	190,173	302 F
9	GRUBER	COOKE	0	0	0	0
9	A HALLWOOD (BEND CONGLOMERATE)	JACK	0	0	0	0
9	HANDY (GRAY LOWER)	GRAYSON	1	1	674	0 F
9	HANDY (PENNSYLVANIAN)	GRAYSON	2	2	30,792	0 F
9	P HANDY, NW. (K-2A)	COOKE	1	1	88,950	239
9	P HANDY, NW (K-3)	COOKE	1	1	187,822	407
9	A HANDY, SE. (N SAND)	GRAYSON	2	1	27,550	0 F
9	A HANDY, SOUTHEAST (Q)	GRAYSON	0	0	0	0
9	HANDY, WEST (YOUNG)	COOKE	0	0	0	0
9	P HARTSELL (STRAWN)	WISE	1	1	18,492	0
9	P HARTY (CONGLOMERATE)	YOUNG	2	1	25,753	25
9	HARWELL (CONGLOMERATE)	JACK	0	0	0	0
9	P HAWTHORNE (A-ZONE CONGL.)	JACK	1	1	86,230	883
9	P HAWTHORNE (B-ZONE CONGL)	JACK	1	1	13,738	470
9	A HAZELTON (STRAWN 3100)	YOUNG	0	0	0	0
9	HENDERSON (BRYSON)	YOUNG	1	0	1,613	0
9	HENDERSON (2000)	JACK	0	0	0	0
9	A HUNDLEY (CONGLOMERATE)	MONTAGUE	0	0	0	0
9	P HUNTER (CONGL.)	JACK	1	1	15,795	184
9	J D W (CADDO CONGL.)	JACK	0	0	0	0
9	A JACK COUNTY REGULAR	JACK	2	1	9,660	0
9	JACK COUNTY REGULAR (GAS)	JACK	157	96	2,029,550	16,411 F
9	JACKSBORO (ATOKA CONGLOMERATE)	JACK	0	0	0	0
9	P JACKSBORO (BEND CONGLOMERATE)	JACK	3	1	11,058	23
9	P JACKSBORO, E. (CONGLOMERATE GAS)	JACK	6	5	317,995	626
9	JACKSBORO, N. (CADDO CONGL.)	JACK	1	0	0	0
9	P JACKSBORO, N. (MIDDLE ATOKA)	JACK	1	0	0	0
9	P JACKSBORO, SOUTH (ATOKA CONGL)	JACK	16	15	554,028	3,571
9	P JACKSBORO, S. (CONGL. 5000)	JACK	1	1	47,309	22
9	JACKSBORO, S. (CONGL. 5220)	JACK	0	0	0	0
9	P JACKSBORO, S.E. (5200)	JACK	1	1	132,082	1,371
9	A JACKSBORO, S. E. (5270)	JACK	2	2	382,357	3,641
9	P JACKSBORO, WEST (CONGLOMERATE)	JACK	1	1	5,750	67
9	A JERRY-E-JAN (CONGL.)	JACK	2	1	52,515	182 F
9	A JERRY-E-JAN, E. (CONGL.)	JACK	1	0	0	0
9	JCHNNY	JACK	0	0	0	0
9	JCHNSON (CISCO)	FOARD	0	0	0	0
9	A JOPLIN (BEND CONGLOMERATE)	JACK	1	1	49,537	0
9	JOPLIN, SW. (STRAWN)	JACK	0	0	0	0
9	A JUPITER (ATOKA 5100)	JACK	0	0	0	0
9	A JUPITER (ATOKA 5610)	JACK	0	0	0	0
9	A JUPITER (CONGLOMERATE LOWER)	JACK	0	0	0	0
9	A JUPITER (CONGLOMERATE UPPER)	JACK	2	2	44,198	190
9	JUPITER (CONGLOMERATE 3RD.)	JACK	2	1	13,040	0
9	JLSTIN (CORDELL)	DENTON	0	0	0	0
9	JUSTIN (JAVIS)	DENTON	0	0	0	0
9	KADANE (MARBLE FALLS)	JACK	1	0	0	0
9	P KEITH (CONGL.)	JACK	1	1	17,016	0
9	A KEN-RICH (CADDO 5100)	JACK	2	1	8,771	0 F
9	A KEN-RICH (CONGLOMERATE)	JACK	0	0	0	0

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RRC DIST NC	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
9	KENDALL (BEND CONGL.)	YCUNG	2	2	127,699	129
9	A KENDALL (CADD0)	YCUNG	2	0	0	0
9	A KENDALL (MISSISSIPPI LIME)	YCUNG	0	0	0	0
9	KENKIRK (STRAWN 2800)	WISE	0	0	0	0
9	KENKIRK (STRAWN 2850)	WISE	0	0	0	0
9	A KENKIRK (STRAWN 3100)	WISE	0	0	0	0
9	KENKIRK (STRAWN 3300)	WISE	0	0	0	0
9	P KENKIRK, SE. (STRAWN 3100)	WISE	1	0	0	0
9	KENKIRK, SW. (STRAWN 2800)	WISE	0	0	0	0
9	A KINDER (ATOKA CONGL 2ND)	JACK	1	1	1,366	60
9	P KINDER (CONGL)	JACK	2	2	72,842	181 F
9	KNOX (CADD0)	YCUNG	5	0	2,778	0
9	KNOX (MARBLE FALLS)	YCUNG	2	0	0	0
9	KNOX (STRAWN)	YCUNG	0	0	0	0
9	A KNOX, NORTH (CADD0)	YCUNG	1	1	23,151	17
9	A KRAMBERGER (ATOKA CONGL.)	JACK	2	2	541,613	2,282
9	P KRAMBERGER (CADD0)	JACK	1	0	0	0
9	L. H. A. (CADD0)	YCUNG	0	0	0	0
9	A LA-PAN (MISSISSIPPIAN)	CLAY	6	0	0	0
9	LAKE DALLAS (COKDELL)	DENTON	0	0	0	0
9	LAKE DALLAS (STRAWN)	DENTON	6	0	0	0
9	LAKE DALLAS, EAST	DENTON	1	0	0	0
9	A LEFTWICK (ATOKA CONGL., UP.)	WISE	0	0	0	0
9	A LEFTWICK (ATOKA 5560)	WISE	3	1	14,754	0 F
9	A LEFTWICK (CONGLOMERATE 5220)	WISE	2	2	24,218	296
9	A LEFTWICK (CONGLOMERATE 5800)	WISE	0	0	0	0
9	A LEFTWICK (STRAWN)	WISE	1	1	2,404	0 F
9	LEFTWICK (STRAWN 4300)	WISE	2	2	41,753	39 F
9	LENNINGTON (STRAWN)	YCUNG	3	0	0	0
9	P LENORA (P-ZONE CONGL.)	JACK	1	1	56,028	439
9	A LESTER (CONGLOMERATE)	JACK	1	0	0	0
9	P LUCKY RIDGE, SW. (CONGL 5100)	JACK	2	2	28,689	297
9	LUKE GRACE (4100 CONGL.)	YCUNG	1	1	10,021	0
9	LUKE GRACE N. (4100)	YCUNG	1	1	3,949	0
9	P LUNA-MAG (BEND CONGLOMERATE)	JACK	2	2	47,082	156
9	P LUNDY (CONGL)	JACK	1	1	15,641	156
9	LYNN (STRAWN)	YCUNG	0	0	0	0
9	A LYTLE (CONGLOMERATE)	JACK	1	1	27,197	0
9	M P S (CADD0 CONGL.)	MONTAGUE	1	0	0	0
9	A MARINA-MAG (CONGLOMERATE)	JACK	5	4	131,049	915
9	P MARINA-MAG (CONGLOMERATE GAS)	JACK	16	14	878,080	3,203 F
9	A MARKLEY, SE. (MARBLE FALLS)	YCUNG	1	1	1,637	0
9	P MARTIN-SMITH (CONGL.)	JACK	1	1	110,289	243
9	A MATLOCK	JACK	1	0	0	0
9	P MAYFIELD (MISSISSIPPIAN)	CLAY	2	2	11,286	0
9	P MCENTIRE (STRAWN)	YCUNG	1	1	15,343	305
9	A MCKISSICK (CADD0)	WISE	0	0	0	0
9	A McMILLAN, NORTH (OIL CREEK)	GRAYSON	0	0	0	0
9	MEANDER, WEST (BEND CONGL.)	WISE	M 13	12	388,200	1,979 F
9	MEANDER, WEST (MARBLE FALLS)	WISE	1	1	15,225	0
9	MIGL (5150)	JACK	1	1	8,328	0
9	A MILES-JACKSON (CADD0)	WISE	1	1	12,654	100
9	MONTAGUE (GISCO SAND 900)	MONTAGUE	0	0	0	0
9	A MONTAGUE COUNTY REGULAR	MONTAGUE	0	0	0	0
9	MONTAGUE COUNTY REG. (GAS)	MONTAGUE	8	1	7,218	0
9	A MORRIS (ATOKA CONGLOMERATE 5500)	WISE	0	0	0	0
9	A MORRIS (ATOKA CONGLOMERATE 5900)	WISE	0	0	0	0
9	MORRIS (CADD0 LIME)	JACK	M 1	0	0	0
9	A MORRIS (CONGLOMERATE)	JACK	1	1	29,621	43
9	A MORRIS (CONGLOMERATE 5330)	WISE	0	0	0	0
9	A MORRIS (CONGLOMERATE 5660, LO)	WISE	0	0	0	0
9	A MORRIS (CONSOLIDATED CONGL.)	WISE	19	15	156,449	1,420 F
9	A MORRIS (CURTNER CONGLOMERATE)	WISE	0	0	0	0
9	A MORRIS (STRAWN)	WISE	1	1	2,436	0 F
9	P MORRIS (STRAWN 4300-GAS)	WISE	11	4	157,608	826
9	P NALL, SOUTH (CONGLOMERATE)	WISE	1	1	22,631	6
9	NAPECO, NW. (STRAWN)	YCUNG	1	1	1,015	0
9	P NAPECO, SW. (CONGL.)	YCUNG	1	1	583	0
9	P NEHER (CONGLOMERATE)	JACK	1	1	37,771	158
9	NEW-MAG (OIL CREEK)	GRAYSON	10	2	698,629	0 F
9	NEW-MAG (OIL CREEK 16,000)	GRAYSON	0	0	0	0
9	A NEW YORK CITY (CADD0)	CLAY	0	0	0	0
9	NEW YORK CITY (MISS.-STORAGE)	CLAY	3	0	0	0
9	NEWCASTLE, EAST (CADD0, LO)	YCUNG	0	0	0	0
9	P NEWPORT, S. (ATOKA CONGL.)	MONTAGUE	5	4	121,290	2,086
9	A NEWPORT, S. (BEND CONGL.)	JACK	4	4	141,045	3,744
9	A NEWPORT, S. (BEND CONGL. 5800)	JACK	3	2	68,148	0 F
9	NEWPORT, SE. (ATOKA)	JACK	2	1	17,544	1,845
9	P NEWPORT, WEST (CONGLOMERATE)	JACK	3	3	106,509	661
9	NGRTH CREEK RANCH (UPPER ATOKA)	JACK	1	0	0	0
9	NORTHTRIDGE (ATOKA CONGLOMERATE)	JACK	3	3	33,669	171
9	A NORTHWEST LAKE (CADD0 4880)	WISE	0	0	0	0
9	A ODELL, WEST (CHAPPEL)	WILBARGER	0	0	0	0
9	ODELL, W. (5900 CHESTER)	WILBARGER	2	2	11,257	0
9	P OMEGA (4950 CONGL.)	JACK	1	1	38,630	269
9	OSAGE (CONGLOMERATE)	MONTAGUE	1	1	5,358	51
9	OSAGE (MISSISSIPPIAN)	MONTAGUE	3	3	99,407	786 F
9	A OZIE (MISS. 4900)	JACK	0	0	0	0
9	P OZIE, WEST (CADD0 CONGL.)	JACK	1	1	67,239	210
9	OZIE, WEST (MISS.)	JACK	1	0	1,386	890

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9	P PARADISE (ATOKA CONGL. 5270)	WISE	1	0	68,603	124
9	P PARADISE (CADD0 LIME)	WISE	1	0	0	0
9	A PARK SPRINGS (CONGL.)	WISE	18	15	443,118	8,888
9	A PATTEN (MARBLE FALLS)	JACK	0	0	0	0
9	PAUTSKY (LO CONGL.)	CLAY	0	0	0	0
9	A PEEK (MARBLE FALLS)	JACK	1	0	4,694	56
9	PELLA	WISE	0	0	0	0
9	P PERRIN, E. (CONGL. 5300)	JACK	1	1	22,642	265
9	PERRIN, EAST (ATOKA CONGL. 4800)	JACK	5	5	200,038	481
9	PERRIN, EAST (CADD0 CONGL. GAS)	JACK	6	5	133,508	167
9	P PERRIN, F. (CADD0 4400)	JACK	1	1	63,428	656
9	A PERRIN, EAST (CONGL. 5400)	JACK	4	3	102,889	209
9	P PERRIN, E. (MARBLE FALLS CONGL.)	JACK	1	1	17,123	38
9	P PERRIN, EAST (STRAWN UPPER)	JACK	1	0	6,797	180
9	PERRIN, N. (MARBLE FALLS)	JACK	3	3	36,446	141 F
9	PERRIN, N. (4500)	JACK	1	1	8,627	20
9	P PERRIN, N.E. (ATOKA CONGL)	JACK	1	1	33,804	356
9	P PERRIN, N.W. (ATOKA CONGL.)	JACK	1	1	50,722	265
9	P PERRIN, SW (CONGL 4850)	JACK	3	2	87,962	593
9	PERRIN RANCH (ATOKA CONGL.)	JACK	0	0	0	0
9	PERRIN RANCH (CONGL.)	JACK	0	0	0	0
9	PERRIN RANCH (CONGL. UPPER)	WISE	1	1	18,648	58
9	A PERRIN RANCH (CONGL. 4890)	JACK	1	1	5,539	0
9	P PERRIN RANCH, NCRTH (STRAWN)	JACK	1	1	61,004	0
9	A PLEMONS (CONGLOMERATE)	JACK	7	3	69,234	346
9	PCOL (VIOLA LIME)	DENTCN	1	0	0	0
9	P PCRFIDD (CONGL.)	JACK	1	1	16,920	75
9	PORFIDD (MARBLE FALLS)	JACK	1	0	3,145	113
9	A PCST OAK (CONGLOMERATE)	JACK	2	1	34,968	265
9	A POTTSBORG (PALUXY)	GRAYSCN	0	0	0	0
9	A POTTSBORG, SOUTH (V SAND)	GRAYSON	1	1	81,031	151
9	PRUITT (VIOLA LIME)	WISE	0	0	0	0
9	P PURSLEY (MARBLE FALLS)	JACK	1	1	27,387	825
9	RALEY (4120 CONGL.)	JACK	1	1	8,666	0
9	P RED TOP (CADD0)	YCUNG	5	5	105,300	1,280
9	P REEVES (MARBLE FALLS)	YCUNG	7	7	376,138	5,370
9	RHOME (ATOKA)	WISE	4	3	66,128	4 F
9	RHOME (CADD0)	WISE	5	4	41,611	0 F
9	RICHARDS RANCH (ATOKA)	JACK	1	0	0	0
9	A RIGGS (CONGLOMERATE)	JACK	8	8	329,394	2,650 F
9	RIGGS, NORTH (CONGLOMERATE)	JACK	0	0	0	0
9	RISCH (CADD0 CONGLOMERATE)	JACK	0	0	0	0
9	A RISCH, EAST (ATOKA CONGL.)	WISE	2	2	123,835	933
9	A RISCH, EAST (CADD0 CONGL.)	WISE	0	0	0	0
9	A RISCH, SE. (CADD0 CONGL.)	WISE	5	5	71,661	351 F
9	P RIVER BEND (3100) FIELD	YOUNG	1	1	90,225	0
9	RCARK (STRAWN)	YCUNG	0	0	0	0
9	P RCB-DEN (1750)	YCUNG	0	0	0	0
9	ROCK CREEK (BUTTRAN 2000)	JACK	0	0	0	0
9	ROCK CREEK (CADD0)	YCUNG	1	1	28,175	0
9	ROCK CREEK (MARBLE FALLS)	JACK	0	0	0	0
9	ROCK CREEK (STRAWN)	JACK	0	0	0	0
9	P ROCK CREEK, S. (STRAWN 1824)	YOUNG	1	1	38,620	0
9	RUSMAG (CADD0 CONGL.)	JACK	1	0	0	0
9	A RUSHAG, NORTH (ATOKA CONGL. -C-)	JACK	1	0	0	0
9	SAM EASTER (CONGL)	JACK	1	0	0	0
9	P SANGREE (STRAWN-GAS)	WISE	1	0	0	0
9	SANGER, SOUTH (2300)	DENTON	0	0	0	0
9	P SAYED (CONGLOMERATE, UP.	YCUNG	1	0	32,933	0
9	A SEWELL (CADD0)	YCUNG	8	7	124,514	210
9	A SEWELL (MARBLE FALLS)	YCUNG	0	0	0	0
9	P SHABAY (CONGLOMERATE)	JACK	11	9	230,305	575 F
9	P SHANAFELT (MARBLE FALLS)	YOUNG	2	2	95,263	162
9	P SHEPARD (CONGL.)	YCUNG	1	1	53,020	0
9	SHERMAN (CORDELL 8590)	GRAYSON	0	0	0	0
9	A SHERMAN (DAVIS)	GRAYSON	5	3	1,633,138	3,163 F
9	A SHERMAN (DAVIS 8400)	GRAYSON	0	0	0	0
9	A SHERMAN (DAVIS 9100)	GRAYSON	3	3	127,586	26 F
9	SHERMAN (ELLENBURGER LIME)	GRAYSON	0	0	0	0
9	P SHERMAN (OIL CREEK)	GRAYSON	3	1	66,013	1,363
9	A SHERMAN (PENNSYLVANIAN)	GRAYSON	2	1	278,713	849
9	A SHERMAN (PENNSYLVANIAN LOWER)	GRAYSON	1	1	51,164	33
9	A SHERMAN (PENNSYLVANIAN 8900)	GRAYSON	7	6	1,669,455	9,283 F
9	A SHERMAN (RIFENBURG 9400)	GRAYSON	1	0	112	0 F
9	SHERMAN (7300)	GRAYSON	1	0	0	0
9	A SHERMAN (7500 SAND)	GRAYSON	3	3	436,117	616 F
9	P SHERMAN (7900 DAVIS)	GRAYSON	2	2	248,243	4,954 F
9	P SHERMAN (9400)	GRAYSON	3	1	774,946	664 F
9	SHERMAN, EAST (PENN. 7100)	GRAYSON	1	1	49,206	74
9	A SHERMAN, SOUTH (OIL CREEK)	GRAYSON	0	0	0	0
9	A SHERMAN, SOUTHEAST (OIL CREEK)	GRAYSON	1	1	165,410	1,716
9	P SCUTH BEND (CONGL.)	YCUNG	3	3	40,939	0
9	P SOUTHMAYD, N.E. (DAVIS)	GRAYSON	1	1	314,721	4,341
9	SPEER (MARBLE FALLS, CONGL.)	YCUNG	1	0	0	0
9	P SPENCER (STRAWN)	JACK	1	1	23,782	95
9	A STEED	JACK	0	0	0	0
9	STEED (ATOKA BASAL)	JACK	1	1	2,937	0
9	STEED (BEND CONGL.)	JACK	1	1	15,811	44
9	STEWART (CONGL.)	JACK	1	0	0	0
9	P STONEMAN (BEND CONGL.)	JACK	3	1	4,566	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
9	A SUNSET (CONGLOMERATE)	MCNTAGUE	0	0	0	0
9	P SUNSET, NE. (CONGL.)	MONTAGUE	1	1	33,547	46
9	P SWICK (MCLISH)	GRAYSON	2	2	259,179	637
9	A T. C. W. B. (ATOKA 5800)	WISE	1	0	3,540	8
9	A TTE (ATOKA 4770)	JACK	3	0	0	0
9	P TTE (STRAWN)	JACK	7	6	203,007	107
9	TERESA (5065)	JACK	1	1	2,548	0
9	THALIA (CISCO)	FOARD	6	0	8,771	0
9	P THALIA (WICHITA FALLS)	FOARD	11	8	150,823	0
9	A THALIA, W. (CANYON)	FOARD	1	0	0	0
9	P THETFORD (ATOKA CONGL.)	WISE	1	1	23,855	0 F
9	A THORWELL (CONGL.)	JACK	0	0	0	0
9	A THREE B (STRAWN)	YCUNG	0	0	0	0
9	A TIDWELL (STRAWN 4600)	WISE	1	0	0	0
9	TILGHMAN-MISS. (BEND CONGL.)	JACK	0	0	0	0
9	A TIMBER CREEK (3040)	COOKE	0	0	0	0
9	A TIMBER CREEK (3200)	COOKE	0	0	0	0
9	A TIMBER CREEK (3500)	COOKE	0	0	0	0
9	A VOGTSBERGER (CADDU 5140)	ARCHER	1	0	0	0
9	VCTH (STRAWN)	COOKE	1	0	0	0
9	VOTH (1600)	COOKE	0	0	0	0
9	VCTH (1650)	COOKE	0	0	0	0
9	W.R. RICHARDS (MBLE. FALS. CONGL)	JACK	2	1	9,466	46
9	P WACU BEND (STRAWN 1830)	YCUNG	1	1	59,454	0
9	P WAGO BEND (STRAWN 2950)	YCUNG	4	2	77,249	222
9	MALES (VIOLA)	MCNTAGUE	1	1	35,140	139
9	A WALNUT BEND	COOKE	0	0	0	0
9	A WALNUT BEND, NE. (OIL CREEK)	COOKE	1	0	7,064	1,987
9	A WARD-MCCULLOUGH (STRAWN)	JACK	0	0	0	0
9	A WEILER (MARBLE FALLS)	JACK	1	0	0	0
9	P WES-MOR (CONGL)	JACK	3	2	74,749	166
9	A WHITEHALL (CADDU CONGLOMERATE)	WISE	1	1	4,490	0
9	WICHITA REGULAR (GUNSIGHT)	WICHITA	1	0	0	0
9	WILBARGER COUNTY REGULAR (GAS)	WILBARGER	0	0	0	0
9	A WISE COUNTY REGULAR	WISE	0	0	0	0
9	P WISE-KENT (BRYAN)	WISE	6	6	43,668	0 F
9	P WISE-KENT (HAM SAND)	WISE	28	24	2,286,774	4,123 F
9	WISE-KENT (STRAWN REEF)	WISE	2	1	5,572	0
9	A WIZARD, N. (ATOKA 5700)	JACK	0	0	0	0
9	A WIZARD, N. (CADDU CONGL.)	JACK	1	0	0	0
9	A WIZARD WELLS (ATOKA CONGL., UP.)	JACK	2	1	19,318	0
9	WIZARD WELLS, SOUTH (CADDU)	JACK	2	2	31,965	0
9	P WOLFE (CONGLOMERATE)	JACK	3	2	106,216	789
9	P WORKS (CONGLOMERATE)	WISE	1	1	139,189	500
9	A WCRSHAM-STEED	JACK	2	0	0	0
9	A WCRSHAM-STEED (STRAWN)	JACK	0	0	0	0
9	WCRTHINGTON (CONGLOMERATE)	JACK	5	0	0	0
9	A YCUNG COUNTY REGULAR	YCUNG	3	3	9,701	0
9	YOUNG COUNTY REGULAR (GAS)	YCUNG	94	61	897,554	10,467 F
9	P YOUNGER, W (CADDU CONGL. LO A)	WISE	2	2	190,171	1,257
9	YOUNGER, W (CADDU CONGL. LO A,N)	MCNTAGUE	0	0	0	0
9	A YOUNGER, W (CADDU CONGL. LO B)	WISE	2	2	11,868	0
9	A YOUNGER, W (CADDU CONGL. LO B,N)	WISE	2	2	28,195	26
9	A YOUNGER, W (CADDU CONGL. LO C)	WISE	0	0	0	0
9	A YOUNGER, W (CADDU CONGL. LO D)	JACK	1	1	2,745	0
9	P YCWell (MARBLE FALLS)	JACK	2	2	14,895	0
9	A ZAZA (CONGLOMERATE)	JACK	3	1	626	94
9	DISTRICT TOTAL	507	2,952	2,305	101,343,245	376,138

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
10	WILDCAT		0	0	0	0
10	ACHILLES (DOUGLAS)	HEMPHILL	2	1	16,251	321
10	P ACHILLES (TUNKAWA)	HEMPHILL	3	2	134,106	2,504
10	ALEXANDER (MORROW, LOWER)	HEMPHILL	0	0	0	0
10	ALEXANDER (MORROW, UPPER)	HEMPHILL	0	0	0	0
10	P ALLISON-HOLT (MORROW)	WHEELER	1	0	203,293	0
10	P ALLISON PARKS (MORROW, UP.)	WHEELER	4	1	2,974,376	0
10	A ALPAR (TUNKAWA)	HEMPHILL	9	7	734,413	11,712
10	AWA GRAHAM (GRANITE WASH)	GRAY	0	0	0	0
10	P ARCHER (MISS)	HANSFORD	1	1	6,332	0
10	P BAR NINE (BROWN DOLomite)	HUTCHINSON	2	1	135,023	0
10	A BAR NINE (COUNCIL GROVE)	HUTCHINSON	0	0	0	0
10	BAR NINE (GRANITE WASH 6100)	HUTCHINSON	1	1	5,059	0
10	P BARLOW (MISSISSIPPIAN)	OCHILTREE	2	1	7,901	0
10	P BARLOW (MORROW)	OCHILTREE	3	2	41,224	57
10	BARTON (MORROW)	LIPSCOMB	0	0	0	0
10	A BEAL (MORROW LOWER)	LIPSCOMB	5	5	602,997	3,603
10	A BEAL (MORROW UPPER)	LIPSCOMB	2	0	0	0
10	BEAL NOVI	LIPSCOMB	0	0	0	0
10	A BECHTHOLD (TUNKAWA)	LIPSCOMB	7	7	287,786	1,454
10	BECHTHOLD, S. (TUNKAWA)	LIPSCOMB	1	1	12,357	0
10	P BERNSTEIN (CHEROKEE)	HANSFORD	1	1	37,466	131
10	BERNSTEIN (DES MOINES)	HANSFORD	1	0	0	0
10	P BERNSTEIN (MORROW, UPPER)	HANSFORD	27	25	2,421,287	4,096 F
10	P BERNSTEIN, EAST (LANSING, LO.)	HANSFORD	3	3	267,426	808
10	BERNSTEIN, SOUTH (CHEROKEE 6200)	HANSFORD	0	0	0	0
10	BERNSTEIN, SOUTH (MARMATON)	HANSFORD	2	0	0	0
10	P BERNSTEIN, SOUTH (MORROW, UPPER)	HANSFORD	5	4	165,289	183
10	P BIG TIMBER CREEK (CHEROKEE)	HEMPHILL	2	2	162,941	2,643
10	BIG TIMBER CREEK (HUNTON)	HEMPHILL	1	0	0	0
10	BITTING (WOLFCAMP)	CARSON	0	0	0	0
10	BLACK HORSE DOME (GRANITE WASH)	HEMPHILL	0	0	0	0
10	BLCK 43	LIPSCOMB	0	0	0	0
10	P BOBBITT (BROWN DOL.)	CARSON	3	2	94,107	0
10	BOOKER (CLEVELAND)	LIPSCOMB	1	1	26,985	0
10	BOOKER, S. (MORROW UPPER)	LIPSCOMB	0	0	0	0
10	BOWERS (DES MOINES)	HEMPHILL	1	0	0	0
10	P BOWERS (GRANITE WASH)	HEMPHILL	1	1	11,858	0
10	P BRADFORD (CLEVELAND)	LIPSCOMB	85	82	4,366,055	30,031 F
10	BRADFORD (DOUGLAS)	LIPSCOMB	0	0	0	0
10	F BRADFORD (MORROW)	LIPSCOMB	4	4	510,080	2,070
10	A BRADFORD (TUNKAWA)	LIPSCOMB	8	7	295,183	382
10	BRADFORD, N. (CLEVELAND 7460)	LIPSCOMB	0	0	0	0
10	A BRADFORD, NW. (TUNKAWA)	LIPSCOMB	1	1	3,107	0 F
10	A BRADFORD SE (CLEVELAND)	LIPSCOMB	1	1	18,446	130
10	P BRADFORD, WEST (TUNKAWA)	LIPSCOMB	4	4	161,450	2,875
10	BRILLHART (CHEROKEE)	HANSFORD	0	0	0	0
10	BRILLHART (DES MOINES)	HANSFORD	0	0	0	0
10	BRILLHART (LANSING KANSAS CITY)	HANSFORD	0	0	0	0
10	P BRILLHART (MORROW, UPPER)	HANSFORD	6	5	588,674	957
10	P BRISCOE (CHERT)	HEMPHILL	2	1	1,234,577	0
10	P BRISCOE (MORROW)	HEMPHILL	9	9	9,549,181	46,654
10	P BRISCOE, SE (MORROW)	WHEELER	1	1	39,687	0
10	P BRITT (GRANITE WASH)	WHEELER	1	1	4,275	0
10	P BUFFALO WALLOW (GRANITE WASH)	HEMPHILL	12	10	374,245	12,989
10	P BUFFALO WALLOW (A CHERT ZONE)	WHEELER	5	5	17,557,704	4,349
10	P BUFFALO WALLOW (HUNTON 19600)	HEMPHILL	13	8	8,772,195	0
10	P BUFFALO WALLOW (MORROW)	HEMPHILL	24	23	17,838,041	24,247
10	P BUFFALO WALLOW (TEAS)	HEMPHILL	1	1	482,837	28
10	P BUFFALO WALLOW, N (MORROW, LO)	HEMPHILL	1	1	37,647	0
10	P BUFFALO WALLOW, EAST (-A- CHERT)	WHEELER	1	1	61,739	210
10	P BULER (MISSISSIPPIAN)	OCHILTREE	2	2	1,353,951	984
10	P BULER, NORTH (MORROW, LOWER)	OCHILTREE	1	1	4,060	0
10	P BULER, NORTH (MORROW, UPPER)	OCHILTREE	5	5	452,469	1,736
10	CAMBRIDGE (ATOKA)	LIPSCOMB	1	1	12,113	132
10	P CAMBRIDGE (MORROW UPPER)	OCHILTREE	5	4	969,249	9,955 F
10	P CAMPBELL RANCH (GRANITE WASH-A-)	HEMPHILL	2	0	35,574	2,042
10	P CAMPBELL RANCH (MORROW, UPPER)	HEMPHILL	1	0	612,376	304
10	P CANADIAN (MORROW LU)	HEMPHILL	7	7	924,507	542 F
10	P CANADIAN (MORROW UPPER)	HEMPHILL	13	10	3,636,277	16,826
10	P CANADIAN, E (DOUGLAS)	HEMPHILL	16	13	2,329,883	17,553 F
10	P CANADIAN, NE (DOUGLAS)	HEMPHILL	25	24	9,182,838	17,450 F
10	P CANADIAN, NW (DOUGLAS)	HEMPHILL	10	9	712,624	4,780 F
10	P CANADIAN, NW. (MORROW, LU.)	HEMPHILL	12	7	503,064	25 F
10	P CANADIAN, SE (DOUGLAS)	HEMPHILL	89	84	16,510,114	150,770 F
10	A CANADIAN, S. E. (DOUGLAS LOWER)	HEMPHILL	1	1	35,589	399
10	CANADIAN, SE (MORROW, LO)	HEMPHILL	1	1	11,099	0
10	P CANADIAN, SE. (MORROW, UP.)	HEMPHILL	7	7	3,207,764	500
10	P CANADIAN, SW. (GRANITE WASH)	HEMPHILL	6	6	612,838	19,864
10	P CANADIAN, SW. (MORROW, UP.)	HEMPHILL	6	4	2,189,644	1,327
10	P CANADIAN, WEST (MORROW LOWER)	HEMPHILL	6	5	236,940	0
10	P CANADIAN, WEST (MORROW UPPER)	HEMPHILL	7	6	568,898	3,008 F
10	CANADIAN, WEST (MORROW 10,920)	HEMPHILL	1	1	21,663	123 F
10	CANDICE (MORROW)	WHEELER	1	0	0	0
10	P CARRIE KILLEBREW (MORROW)	ROBERTS	6	6	10,603,181	28,270
10	A CATOR (KATHRYN)	HANSFORD	1	1	38,354	0 F
10	CATOR (TUBB)	HANSFORD	0	0	0	0
10	P CHUNN (ATOKA)	OCHILTREE	6	4	140,852	240
10	P CHUNN (NOVI LIME)	OCHILTREE	2	2	87,588	0
10	P CIRCLE DOT (MORROW, UPPER)	HEMPHILL	1	0	29,891	4

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RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
10	CLAWSON (MORROW LOWER)	HANSFORD	1	0	0	0
10	P CLEMENTINE (MARMATON 6020)	HANSFORD	7	5	336,127	443
10	A CLEMENTINE (MORROW, UPPER)	HANSFORD	12	12	1,204,961	1,238
10	CLEMENTINE (NOVI)	HANSFORD	1	1	54,928	24
10	CLIFFSIDE	POTTER	0	0	0	0
10	COBURN (ATOKA)	LIPSCOMB	0	0	0	0
10	COBURN (MORROW, LO.)	LIPSCOMB	5	1	18,982	121
10	COBURN, N. (MORROW, LO.)	LIPSCOMB	0	0	0	0
10	COBURN, S. (VIOLA)	LIPSCOMB	0	0	0	0
10	COBURN, SW. (MORROW, LO.)	LIPSCOMB	0	0	0	0
10	P COBURN S. W. (TOKAWA)	LIPSCOMB	1	1	16,047	180
10	A COLDWATER CREEK (MARMATON)	SHERMAN	4	3	596,781	8,215
10	P COLDWATER CREEK (PENN, UPPER)	SHERMAN	6	6	2,476,021	21,285 F
10	COLLARD (COUNCIL GROVE)	HANSFORD	1	0	0	0
10	P COLLARD (WHITE DOLOMITE)	HANSFORD	4	2	104,280	0
10	COLLARD (4880)	HANSFORD	0	0	0	0
10	COOK-GEM (MORROW UP)	HEMPHILL	1	0	11,725	0
10	P CCWAN (MORROW, UPPER)	LIPSCOMB	1	1	22,266	358
10	P CREE-FLOWERS (ALBANY DOLOMITE, LO)	ROBERTS	4	3	244,136	0
10	CREE-FLOWERS (CHEROKEE)	ROBERTS	0	0	0	0
10	P CREE-FLOWERS (DOUGLAS)	ROBERTS	11	6	1,035,863	6,058
10	P CREE-FLOWERS (GRANITE WASH)	ROBERTS	1	1	57,476	1,090
10	P CREE-FLOWERS (WOLF CAMP DOLOMITE)	ROBERTS	9	7	587,765	0
10	CREE-FLOWERS, EAST (WOLF CAMP)	ROBERTS	0	0	0	0
10	P DANIEL (ATOKA LIME)	OCHILTREE	4	3	134,983	96 F
10	DANIEL (HEPLER)	OCHILTREE	1	0	0	0
10	P DARREN (MORROW, LOWER)	LIPSCOMB	5	4	525,125	16,364
10	A DARROUZETT (TOKAWA)	LIPSCOMB	2	0	200	40
10	A DARROUZETT, NW. (TOKAWA)	LIPSCOMB	1	1	26,826	106
10	P DUDE WILSON (CLEVELAND)	OCHILTREE	2	2	154,730	613 F
10	A DUDE WILSON (MARMATON)	OCHILTREE	1	0	0	0
10	DUDE WILSON (MISSISSIPPI)	OCHILTREE	1	0	0	0
10	P DUDE WILSON (MORROW, LOWER)	OCHILTREE	9	6	388,481	5,840
10	P DUDE WILSON (MORROW, MIDDLE)	OCHILTREE	3	2	85,051	106
10	DUDE WILSON (MORROW, UPPER)	OCHILTREE	6	5	99,296	244 F
10	A DUDE WILSON (MORROW, UPPER -A-)	OCHILTREE	3	3	1,490,955	5,811 F
10	A DUDE WILSON (MORROW, UPPER-A-1-1)	OCHILTREE	1	1	44,184	205 F
10	DUDE WILSON (NOVI LIME)	OCHILTREE	5	3	78,642	44 F
10	A DUTCHER (CLEVELAND)	OCHILTREE	3	3	129,722	556
10	P DUTCHER (MORROW, UPPER)	OCHILTREE	1	1	22,510	128
10	P ELLIS RANCH (CHASE LOWER)	OCHILTREE	1	1	37,538	0
10	F ELLIS RANCH (CLEVELAND)	OCHILTREE	107	94	5,396,712	19,630 F
10	P ELLIS RANCH (CLEVELAND, UP)	OCHILTREE	1	1	34,558	361
10	A ELLIS RANCH (DES MOINES)	OCHILTREE	0	0	0	0
10	P ELLIS RANCH (KEYS)	OCHILTREE	30	24	2,370,950	5,112 F
10	P ELLIS RANCH (MISSISSIPPIAN)	OCHILTREE	2	2	21,910	301 F
10	P ELLIS RANCH (MORROW, LOWER)	OCHILTREE	2	1	53,533	848
10	P ELLIS RANCH (MORROW, UPPER)	OCHILTREE	8	3	119,434	25 F
10	P ELLIS RANCH (MORROW, UPPER, W.)	OCHILTREE	2	2	90,910	460
10	P ELLIS RANCH (TOKAWA)	OCHILTREE	1	1	1,796	0 F
10	ERGON (MIDDLE MORROW)	OCHILTREE	1	1	15,235	0
10	P FARNSWORTH (CLEVELAND)	OCHILTREE	2	2	45,336	152 F
10	P FARNSWORTH (DES MOINES)	OCHILTREE	2	2	73,933	123
10	P FARNSWORTH (MISSOURI, LOWER)	OCHILTREE	1	1	72,064	0
10	FARNSWORTH (MORROW LOWER 8000)	OCHILTREE	0	0	0	0
10	P FARNSWORTH (MORROW LOWER 8700)	OCHILTREE	3	2	167,326	3,298
10	A FARNSWORTH (MORROW PAZOURECK)	OCHILTREE	0	0	0	0
10	A FARNSWORTH (MORROW UPPER)	OCHILTREE	0	0	0	0
10	FARNSWORTH (MORROW UPPER 2ND)	OCHILTREE	0	0	0	0
10	A FARNSWORTH (OSWEGO)	OCHILTREE	1	1	21,600	0
10	FARNSWORTH (PAZOURECK)	OCHILTREE	1	1	42,349	55
10	FARNSWORTH, EAST (MISSISSIPPIAN)	OCHILTREE	0	0	0	0
10	P FARNSWORTH, EAST (MORROW, LOWER)	OCHILTREE	3	1	23,795	9
10	FARNSWORTH, E. (MORROW, MIDDLE)	OCHILTREE	1	1	10,800	23 F
10	FARNSWORTH, EAST (MORROW, UPPER)	OCHILTREE	1	1	24,029	80 F
10	FARNSWORTH, N. (CHESTER 7585)	OCHILTREE	2	1	31,384	0
10	A FARNSWORTH, N. (MARMATON)	OCHILTREE	0	0	0	0
10	FARNSWORTH, N. (MISSISSIPPIAN)	OCHILTREE	3	3	56,737	0 F
10	P FARNSWORTH, NORTH (MORROW UPPER)	OCHILTREE	2	2	259,614	325
10	P FARNSWORTH, SE. (CLEVELAND)	OCHILTREE	12	10	409,480	2,580
10	P FARNSWORTH, SE. (MORROW, UP. GAS)	OCHILTREE	4	3	186,270	461
10	A FARNSWORTH-GUNNER (DES MOINES)	OCHILTREE	0	0	0	0
10	P FARRIS (HUNTON)	WHEELER	2	1	835,313	6,878
10	P FARWELL CREEK (MORROW LOWER)	HANSFORD	2	1	8,915	0 F
10	P FARWELL CREEK (MORROW UPPER)	HANSFORD	1	1	87,753	0 F
10	P FARWELL CREEK N. (MORROW UPPER)	HANSFORD	1	1	108,715	2,428
10	FELDMAN (ATOKA)	HEMPHILL	0	0	0	0
10	P FELDMAN (CHEROKEE)	HEMPHILL	2	2	20,841	329
10	P FELDMAN (DOUGLAS)	HEMPHILL	23	21	2,628,559	11,199 F
10	FELDMAN (HUNTON)	HEMPHILL	0	0	0	0
10	FELDMAN (MORROW LOWER)	HEMPHILL	6	5	6,453,133	0
10	FELDMAN (MORROW LOWER A&B)	HEMPHILL	1	1	12,723	0
10	A FELDMAN (TOKAWA)	HEMPHILL	9	7	636,411	3,538
10	FELDMAN, NORTH (DOUGLAS)	HEMPHILL	1	1	14,539	217
10	P FELDMAN, S. E. (TOKAWA)	HEMPHILL	11	9	536,468	2,581 F
10	FLETCHER (MORROW MIDDLE)	HANSFORD	0	0	0	0
10	FLETCHER (MORROW MIDDLE)	LIPSCOMB	1	0	59	0
10	P FOLLETT (MORROW)	LIPSCOMB	26	24	4,202,692	28,492
10	P FOLLETT (MORROW, LOWER)	LIPSCOMB	2	2	217,510	3,720
10	P FOLLETT (MORROW, UP)	LIPSCOMB	5	4	465,046	5,158

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRCDIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
10	FOLLETT (NOVI)	LIPSCOMB	0	0	0	0
10	A FOLLETT, NW. (MORROW, UPPER)	LIPSCOMB	1	1	17,035	250
10	P FOLLETT, SOUTH (MORROW)	LIPSCOMB	8	7	244,084	2,657
10	P FOLLETT, SOUTH (TONKAWA)	LIPSCOMB	2	2	308,772	1,112
10	A FOLLETT, WEST (CHEROKEE)	LIPSCOMB	13	12	1,396,878	5,836
10	P FOLLETT, WEST (CLEVELAND)	LIPSCOMB	1	1	15,192	35
10	FOLLETT, WEST (MORROW)	LIPSCOMB	0	0	0	0
10	FRANK CHAMBERS (MORROW LO.)	ROBERTS	1	1	55,411	1,442
10	P FRANTZ (MORROW, LO.)	OCHILTREE	6	6	238,781	87 F
10	FRASS (MISSISSIPPIAN)	LIPSCOMB	0	0	0	0
10	FRASS (MORROW, LOWER)	LIPSCOMB	1	0	0	0
10	FRASS (MORROW, MIDDLE)	LIPSCOMB	1	0	0	0
10	FRASS (MORROW, UPPER)	LIPSCOMB	0	0	0	0
10	A FRASS (TONKAWA)	LIPSCOMB	1	1	152,647	1,075
10	FRITZLEN (CHESTER 11,800)	LIPSCOMB	0	0	0	0
10	FRITZLEN (MORROW, LO.)	LIPSCOMB	0	0	0	0
10	P FRYE (GRANITE WASH)	WHEELER	1	1	29,478	0
10	GAGEBY CREEK (ATOKA)	WHEELER	1	0	0	0
10	P GAGEBY CREEK (ELLENBURGER)	WHEELER	1	1	601,835	0
10	P GAGEBY CREEK (HUNTON)	WHEELER	8	6	5,220,370	6,236
10	P GAGEBY CREEK (SIMPSON)	WHEELER	0	0	0	0
10	GAGEBY CREEK, E. (MORROW, LO)	WHEELER	1	0	0	0
10	GAGEBY CREEK, N. (MISSISSIPPIAN)	WHEELER	0	0	0	0
10	P GAGEBY CREEK, WEST (MORROW)	WHEELER	1	1	112,806	107
10	A GEM-HEMPHILL (DOUGLAS)	HEMPHILL	4	1	7,199	0 F
10	GEM-HEMPHILL (GRANITE WASH)	HEMPHILL	0	0	0	0
10	P GEM-HEMPHILL (GRANITE WASH, S.)	HEMPHILL	1	1	16,591	215
10	P GEM-HEMPHILL (MORROW LOWER)	HEMPHILL	1	1	75,103	0
10	P GEM-HEMPHILL (MORROW UPPER)	HEMPHILL	1	1	80,348	0
10	GEM-HEMPHILL (TONKAWA)	HEMPHILL	0	0	0	0
10	P GHEEN (MORROW LOWER)	LIPSCOMB	3	3	293,169	1,157
10	P GHEEN (MORROW UPPER)	LIPSCOMB	2	2	114,485	837
10	P GRUVER, N. (HEPLER)	HANSFORD	4	2	348,473	540 F
10	GRUVER NORTH (MISSISSIPPIAN)	HANSFORD	1	1	57,020	37 F
10	P GRUVER, NORTH (MORROW 6985)	HANSFORD	7	5	757,297	2,806 F
10	P GRUVER, NW. (CHESTER)	HANSFORD	3	2	603,370	1,304
10	P GRUVER, NW (MORROW, UP)	HANSFORD	1	1	21,243	53
10	P HAMKER RANCH (MORROW, BASAL)	OCHILTREE	3	1	12,890	84 F
10	HAMON LOCKE (ELLENBURGER)	HEMPHILL	1	0	1,946	103 F
10	P HAMON LOCKE (GRANITE WASH)	HEMPHILL	5	2	386,014	3,802 F
10	HAMON LOCKE (HUNTON)	HEMPHILL	1	0	7,690	107
10	HAMON LOCKE (SIMPSON)	HEMPHILL	0	0	0	0
10	P HANNA LAKE (MIDDLE MORROW)	OCHILTREE	3	2	520,490	6,775
10	P HANNAS DRAW (DOUGLAS)	HANSFORD	16	16	4,555,940	6,139
10	HANSFORD (DOUGLAS)	HANSFORD	2	0	0	0
10	HANSFORD (HEPLER)	HANSFORD	2	1	1,149	0
10	A HANSFORD (HARMATON)	HANSFORD	4	0	0	0
10	P HANSFORD (MISSISSIPPIAN)	HANSFORD	5	2	170,295	291 F
10	P HANSFORD (MISSOURI, LOWER)	HANSFORD	13	12	480,977	193
10	P HANSFORD (MORROW, LOWER)	HANSFORD	142	122	10,818,861	14,711 F
10	P HANSFORD (MORROW, MIDDLE)	HANSFORD	25	19	1,929,078	5,938 F
10	P HANSFORD (MORROW, UPPER)	HANSFORD	197	179	18,586,867	37,454 F
10	P HANSFORD (OSWEGO)	HANSFORD	1	1	25,405	6 F
10	A HANSFORD, NORTH (CHEROKEE)	HANSFORD	0	0	0	0
10	HANSFORD, N. (DES MOINES, UP.)	HANSFORD	1	0	23,841	0
10	P HANSFORD, NORTH (DOUGLAS)	HANSFORD	3	3	222,943	79 F
10	HANSFORD, NORTH (HEPLER)	HANSFORD	0	0	0	0
10	A HANSFORD, NORTH (KANSAS CITY)	HANSFORD	0	0	0	0
10	P HANSFORD, NORTH (MORROW)	HANSFORD	18	17	879,218	1,730 F
10	HANSFORD, N. (MORROW, LOW PRESSURE)	HANSFORD	2	2	42,788	39
10	P HANSFORD, NORTH (TONKAWA)	HANSFORD	25	20	1,711,111	3,944 F
10	A HAYWOOD (ATOKA)	OCHILTREE	0	0	0	0
10	P HEMPHILL (DOUGLAS)	HEMPHILL	1	1	98,469	1,213
10	P HEMPHILL (GRANITE WASH.)	HEMPHILL	174	125	32,817,390	513,138 F
10	HEMPHILL (GRANITE WASH, E.)	HEMPHILL	0	0	0	0
10	P HEMPHILL (MORROW, LOWER)	HEMPHILL	0	0	0	0
10	P HEMPHILL (MORROW, UPPER)	HEMPHILL	3	2	546,309	0
10	P HEMPHILL (MORROW, UPPER, EAST)	HEMPHILL	6	2	587,243	630
10	HEXT (TONKAWA)	HEMPHILL	0	0	0	0
10	FIGGINS, NW. (MORROW)	LIPSCOMB	1	0	58,057	752
10	P HIGGINS, SOUTH (MORROW)	HEMPHILL	21	21	7,300,056	55,781
10	HIGGINS, WEST (ATOKA)	LIPSCOMB	1	1	48,620	73
10	HIGGINS, WEST (MISS.)	LIPSCOMB	0	0	0	0
10	P HIGGINS W. (CLEVELAND)	LIPSCOMB	1	1	895	0
10	P HIGGINS, W. (MORROW)	LIPSCOMB	3	3	295,389	696
10	P HIGGINS, W. (MORROW LOWER)	LIPSCOMB	2	0	115,276	270
10	A HIGGINS, WEST (TONKAWA)	LIPSCOMB	2	0	1,077	264 F
10	P HITCHLAND (ATOKA)	HANSFORD	1	1	39,080	1,532
10	P HITCHLAND (MORROW, UP.)	HANSFORD	3	3	1,928,978	883
10	A HITCHLAND (4640)	HANSFORD	15	13	241,177	727
10	A HITCHLAND, NORTH (MORROW, UP.)	HANSFORD	2	2	52,787	1
10	P HITCHLAND, WEST (MORROW, LOWER)	HANSFORD	4	2	34,314	90
10	A HODGES (DES MOINES)	ROBERTS	2	2	75,135	956
10	HODGES (MORROW, MIDDLE)	ROBERTS	1	0	0	0
10	P HODGES (MORROW, UP)	ROBERTS	1	1	267,169	5,452
10	P HCOVER, NE (ELLENBURGER)	GRAY	2	0	30,787	212
10	HCOVER, NE (VIRGIL LIME)	GRAY	2	0	0	0
10	A HORIZON (CLEVELAND)	HANSFORD	18	13	794,586	2,814 F
10	A HORIZON (MORROW 7530)	OCHILTREE	1	1	8,099	113
10	HORSE CREEK (ATOKA)	LIPSCOMB	0	0	0	0

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10	P HORSE CREEK, NW (CLEVELAND)	LIPSCOMB	7	6	394,651	3,482
10	P HORSE CREEK, NW (MORROW LO)	LIPSCOMB	11	9	2,097,797	29
10	P HORSE CREEK, W. (MORROW, LO.)	LIPSCOMB	0	0	0	0
10	P HOWE RANCH (HUNTON)	HEMPHILL	6	5	3,564,880	0
10	P HOWE RANCH (MORROW UP)	HEMPHILL	2	2	798,503	0
10	P HOWE RANCH, N. (MORROW, UPPER)	HEMPHILL	1	1	166,023	201
10	P HUMPHREYS (DOUGLAS)	HEMPHILL	55	54	8,282,360	66,077
10	P HUNTER (COUNCIL GROVE)	HANSFORD	1	1	41,625	0
10	P HUNTER (WHITE DOLOMITE)	HANSFORD	1	1	43,787	0
10	P HUNTOON (MORROW, LOWER)	OCHILTREE	0	0	0	0
10	P HUNTOON, N. (MORROW CO.)	OCHILTREE	2	1	22,467	104
10	P HUTCH (BROWN DOLOMITE)	HUTCHINSON	1	0	21,774	0
10	P HUTCH (GRANITE WASH 5800)	HUTCHINSON	1	0	0	0
10	A HUTCH (5400)	HUTCHINSON	0	0	0	0
10	P HUTCHINSON, N. (CLEVELAND 5900)	HUTCHINSON	M 4	3	149,329	24
10	P HUTCHINSON, N. (CLEVELAND 6100)	HANSFORD	1	1	84	0
10	P HUTCHINSON, NORTH (DOUGLAS)	HUTCHINSON	C	0	0	0
10	P HUTCHINSON, N. (PENNSYLVANIA)	HUTCHINSON	5	4	366,500	793 F
10	P HUTCHINSON, NORTH (TUNKAWA)	HUTCHINSON	6	5	331,462	206 F
10	P HUTCHINSON, N. (WHITE DOLOMITE)	HUTCHINSON	3	3	268,410	0
10	P IMMEL (DOUGLAS)	HEMPHILL	1	1	21,417	130
10	P J-J CREEK (MORROW UP)	WHEELER	2	1	301,779	4,988
10	P JOHN CREEK (KANSAS CITY)	HUTCHINSON	0	0	0	0
10	P JOHN CREEK (MORROW, UPPER)	HUTCHINSON	1	1	47,325	45
10	P JOHN CREEK, N (MORROW, UP)	HUTCHINSON	1	1	85,784	7
10	A KELLN (TUNKAWA-UIL)	LIPSCOMB	7	5	170,996	175
10	P KERRICK (CISCO LIME)	DALLAM	6	3	67,744	0
10	P KILLEBREW (MORROW, UPPER)	ROBERTS	M 6	5	571,470	440
10	P KILLGORE RANCH (KED CAVE)	MCORE	2	2	122,379	4
10	P KING (MORROW, UPPER)	LIPSCOMB	3	2	286,331	567
10	P KIOWA CREEK (CLEVELAND)	LIPSCOMB	1	1	140,107	888
10	P KIOWA CREEK (DOUGLAS)	LIPSCOMB	16	8	767,813	2,116 F
10	P KIOWA CREEK (MORROW, LOWER)	LIPSCOMB	1	1	39,141	165
10	P KIOWA CREEK (MORROW, UPPER)	LIPSCOMB	12	12	1,859,256	6,731
10	A KIOWA CREEK (MORROW, UPPER-OIL)	LIPSCOMB	M 9	8	1,333,970	6,678
10	P KIOWA CREEK (TUNKAWA)	LIPSCOMB	18	14	1,083,749	4,325 F
10	P KIOWA CREEK, N. (MORROW UP.)	LIPSCOMB	1	1	3,550	348
10	P KIOWA CREEK, NORTH (TUNKAWA)	LIPSCOMB	0	0	0	0
10	A KIOWA CREEK, NE. (TUNKAWA)	LIPSCOMB	1	0	357	290
10	P KIOWA CREEK, SOUTH (MORROW U.)	LIPSCOMB	1	0	0	0
10	P LAKETON (GRANITE WASH LOWER)	GRAY	2	2	475,067	5,727
10	P LAKETON (GRANITE WASH W-1)	GRAY	0	0	0	0
10	P LAKETON (GRANITE WASH W-1-A)	GRAY	0	0	0	0
10	P LAKETON (GRANITE WASH W-4)	GRAY	2	0	180,477	3,175
10	P LAKETON (GRANITE WASH W-6)	GRAY	0	0	0	0
10	P LAKETON, EAST (ARBUCKLE)	GRAY	0	0	0	0
10	P LANDIS (6100)	HANSFORD	1	1	23,006	83
10	A LEAR (MORROW, UPPER)	LIPSCOMB	6	4	3,314,216	22,986
10	A LEDRICK RANCH (MORROW UPPER)	ROBERTS	1	0	0	0
10	P LIPS (CLEVELAND)	OCHILTREE	M 4	3	114,096	6,984
10	P LIPS (MISSISSIPPIAN)	ROBERTS	1	1	11,067	202
10	P LIPS (MORROW)	OCHILTREE	M 14	11	1,057,885	3,183
10	P LIPS, SOUTH (MISSISSIPPIAN)	ROBERTS	1	0	0	0
10	P LIPS, WEST (CLEVELAND)	ROBERTS	M 24	22	1,109,445	2,606 F
10	P LIPSCOMB (ATOKA)	LIPSCOMB	19	18	1,161,323	1,362
10	P LIPSCOMB (CHEROKEE)	LIPSCOMB	1	0	0	0
10	P LIPSCOMB (CLEVELAND)	LIPSCOMB	13	13	475,018	2,022
10	A LIPSCOMB (CLEVELAND SEC. 610)	LIPSCOMB	2	1	8,903	319
10	P LIPSCOMB (MORROW)	LIPSCOMB	13	10	1,240,833	7,396
10	P LIPSCOMB (MORROW, UP., S.)	LIPSCOMB	2	2	939,850	4,427
10	P LIPSCOMB (STRAWN 8200)	LIPSCOMB	0	0	0	0
10	A LIPSCOMB (TUNKAWA)	LIPSCOMB	3	1	185,464	826
10	P LIPSCOMB, SOUTH (CLEVELAND)	LIPSCOMB	0	0	0	0
10	P LIPSCOMB, S. E. (MORROW)	LIPSCOMB	4	3	650,784	275
10	P LIPSCOMB, S. W. (CLEVELAND)	LIPSCOMB	30	17	1,198,842	7,037
10	P LOCKE (BROWN DOLOMITE)	ROBERTS	M 7	3	305,432	563 F
10	P LOCKE (GRANITE WASH 9300)	ROBERTS	0	0	0	0
10	P LOTT RANCH (MORROW, UP)	WHEELER	7	7	3,182,600	850
10	P MAMMOTH CREEK (HEPLER)	LIPSCOMB	2	2	81,990	1,352
10	P MAMMOTH CREEK (MISS.)	LIPSCOMB	1	0	0	0
10	P MAMMOTH CREEK (MORROW)	LIPSCOMB	1	1	13,871	114 F
10	A MAMMOTH CREEK (TUNKAWA)	LIPSCOMB	3	2	63,822	663 F
10	P MAMMOTH CREEK, NORTH (CLEVELAND)	LIPSCOMB	52	50	2,307,268	17,715 F
10	P MAMMOTH CREEK, N. (CUTTAGE GROVE)	LIPSCOMB	0	0	0	0
10	A MAMMOTH CREEK, S. (CLEVELAND)	LIPSCOMB	0	0	0	0
10	A MAMMOTH CREEK, S.W. (TUNKAWA)	LIPSCOMB	0	0	0	0
10	P MARSH (DOUGLAS)	OCHILTREE	4	2	336,245	3,381 F
10	P MATHERS (CLEVELAND)	HEMPHILL	1	1	71,167	2,896
10	P MATHERS (DOUGLAS)	HEMPHILL	1	0	0	0
10	A MATHERS (MORROW)	ROBERTS	M 2	0	81	0 F
10	A MATHERS, NORTH (MORROW, UPPER)	OCHILTREE	M 2	0	0	0
10	P MATHERS RANCH (GRANITE WASH)	HEMPHILL	1	1	24,888	862
10	P MATHERS RANCH (HUNTON)	HEMPHILL	M 23	22	4,586,958	0
10	P MATHERS RANCH (MORROW, UP)	HEMPHILL	1	1	477	156
10	P MAY (BASAL MORROW)	LIPSCOMB	7	7	3,882,942	11,725
10	A MCGARRAUGH (ATOKA)	OCHILTREE	1	0	14,623	31
10	P MCGEE (MORROW, LOWER)	OCHILTREE	1	1	36,771	13
10	P MCGEE (UPPER MORROW)	OCHILTREE	2	1	90,372	0
10	P MCMORDIE (MORROW UPPER 9922)	ROBERTS	0	0	0	0
10	P MCMORDIE (UPPER MORROW 9922)	ROBERTS	1	1	53,666	42

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10	P MCQUIDDY (MORROW, UP.)	HEMPHILL	0	0	0	0
10	P MEEKS (MORROW, UPPER)	WHEELER	1	1	18,298	0
10	P MENDOTA, EAST (MORROW UPPER)	HEMPHILL	5	4	4,806,156	3,299
10	A MENDOTA, N. (MORROW UPPER)	HEMPHILL	1	1	2,733	0
10	P MENDOTA, NW. (CHEROKEE)	ROBERTS	M 12	10	670,784	17,222
10	P MENDOTA, NW. (GRANITE WASH)	ROBERTS	14	11	998,071	37,272
10	P MENDOTA, NW. (GRANITE WASH, SW.)	ROBERTS	31	30	3,891,653	170,901 F
10	P MENDOTA, NW. (MORROW, LOWER)	ROBERTS	13	10	1,108,625	795 F
10	P MENDOTA, NW. (MORROW, UPPER)	ROBERTS	M 19	17	3,535,289	3,992 F
10	P MENDOTA, S. E. (MORROW UPPER)	HEMPHILL	10	6	1,160,278	1,077
10	A MERYDITH (KEYES)	LIPSCOMB	0	0	0	0
10	P MILLS RANCH (ARBUCKLE)	WHEELER	0	0	0	0
10	P MILLS RANCH (ATOKA)	WHEELER	4	0	0	0
10	P MILLS RANCH (DES MOINES)	WHEELER	1	1	6,434	0
10	P MILLS RANCH (ELLENBURGER)	WHEELER	2	2	2,302,952	0
10	P MILLS RANCH (HUNTON)	WHEELER	9	9	20,009,944	0
10	P MILLS RANCH (HUNTON, UP.)	WHEELER	1	0	15,993	33
10	P MILLS RANCH (MORROW)	WHEELER	1	0	0	0
10	P MILLS RANCH (MORROW CHERT)	WHEELER	1	1	39,538	37
10	P MILLS RANCH, S. (HUNTON)	WHEELER	2	2	6,840,321	0
10	P MILLS RANCH SE (HUNTON)	WHEELER	2	2	2,875,087	0
10	P MCBEETIE (ATOKA)	WHEELER	0	0	0	0
10	P MCBEETIE (DOUGLAS)	WHEELER	6	6	619,209	1,161 F
10	P MCBEETIE (ELLENBURGER)	WHEELER	0	0	0	0
10	P MCBEETIE (MISSOURI BASAL)	WHEELER	1	1	35,718	411
10	A MCBEETIE (MISSOURI, UP.)	WHEELER	8	4	94,813	0 F
10	P MCBEETIE, SOUTH (HUNTON)	WHEELER	1	1	23,527	423
10	P MCBEETIE, SE (ATOKA)	WHEELER	0	0	0	0
10	P MCBEETIE, SE. (HUNTON)	WHEELER	0	0	0	0
10	P MCBEETIE, W. (ELLENBURGER)	WHEELER	2	2	562,071	11,304
10	P MCBEETIE, W. (SIMPSON)	WHEELER	1	1	23,610	1,190
10	P MORRISON RANCH (MORROW LO.)	ROBERTS	13	9	2,251,387	6,829 F
10	P MORRISON RANCH (MORROW UP.)	ROBERTS	5	3	161,170	311 F
10	A MORRISON RANCH (MORROW UP. 947C)	ROBERTS	1	1	89,093	310
10	P MORSE (CLEVELAND)	HANSFORD	2	2	59,197	198
10	P MORSE (DES MOINES 5965)	HANSFORD	0	0	0	0
10	P MORSE, N. (CLEVELAND)	HANSFORD	1	1	65,725	122
10	P MORSE, NE (DOUGLAS)	HANSFORD	2	1	50,140	0
10	P MORSE, SW (BROWN DOLOMITE)	HUTCHINSON	29	25	1,273,006	1,363 F
10	P MORSE, SW (MARMATON)	HUTCHINSON	1	0	0	0
10	P NABORS (MORROW, UPPER)	OCHILTREE	1	0	0	0
10	P NORTHRUP (CLEVELAND)	OCHILTREE	M 26	25	1,547,745	8,699 F
10	P NORTHRUP (DOUGLAS)	OCHILTREE	9	7	1,046,525	968 F
10	P NORTHRUP (MORROW)	OCHILTREE	0	0	0	0
10	P NORTHRUP, S. (MORROW LO)	OCHILTREE	0	0	0	0
10	P NOTLA (ATOKA)	OCHILTREE	0	0	0	0
10	P NOTLA (MORROW, LOWER)	OCHILTREE	M 0	0	0	0
10	P NOTLA (MORROW, UPPER)	OCHILTREE	M 0	0	0	0
10	P OSLO (COLLIER LIME)	HANSFORD	1	1	30,160	0
10	A PALO DURO CREEK	SHERMAN	0	0	0	0
10	P PALO DURO CREEK (MARMATON)	SHERMAN	0	0	0	0
10	P PALO DURO CREEK (PENN. LIME)	SHERMAN	4	4	557,287	0
10	A PAN PETRO (MORROW, UPPER)	OCHILTREE	3	3	91,292	638
10	A PAN PETRO (NOVI)	OCHILTREE	2	1	14,032	30
10	P PANHANDLE, EAST	COLLINGSWORTH	M 1,319	1,138	12,273,737	577 F
10	P PANHANDLE, E. (ALBANY DOLOMITE, LO)	HUTCHINSON	6	6	80,205	0
10	P PANHANDLE, WEST	MOORE	M 2,817	2,632	360,975,744	3,549 F
10	P PANHANDLE, WEST (RED CAVE)	MOORE	M 401	390	18,431,906	1,821 F
10	P PANHANDLE, WEST (SANFORD)	HUTCHINSON	0	0	0	0
10	P PANHANDLE, WEST (TUBBS)	CARSON	0	0	0	0
10	P PARNELL (MORROW-GAS)	OCHILTREE	2	2	120,385	459
10	P PARNELL (MORROW-GAS LOWER)	OCHILTREE	12	11	1,275,988	1,821 F
10	P PARNELL, SOUTH (MORROW, BASAL)	OCHILTREE	4	4	555,156	193 F
10	P PARSELL (MORROW, LOWER)	ROBERTS	M 59	46	9,281,661	10,961 F
10	P PARSELL (MORROW, UPPER)	ROBERTS	M 46	33	10,924,338	110,591 F
10	P PARSELL, SOUTH (MORROW LOWER)	ROBERTS	11	11	3,190,250	0
10	P PARSELL, SOUTH (MORROW UPPER)	OCHILTREE	1	1	86,903	0 F
10	P PARSELL, SOUTH (MORROW, UP. SE)	ROBERTS	8	6	1,811,291	48
10	A PATTI CAKE (CLEVELAND)	LIPSCOMB	0	0	0	0
10	A PAUL HARBOUGH (ATOKA SAND)	OCHILTREE	1	1	24,971	796
10	P PAUL HARBOUGH (MORROW)	OCHILTREE	3	3	317,612	409
10	A PAUL HARBOUGH (MORROW, LO.)	OCHILTREE	0	0	0	0
10	A PEERY (CLEVELAND)	LIPSCOMB	1	1	6,092	637
10	P PEERY, N. (CLEVELAND)	LIPSCOMB	1	0	28,746	181
10	P PENDROSA (RED CAVE)	POTTER	0	0	0	0
10	P PERRYTON (DOUGLAS)	OCHILTREE	0	0	0	0
10	P PERRYTON (HUNTON)	OCHILTREE	1	1	27,802	630
10	P PERRYTON (KEYES)	OCHILTREE	2	2	34,638	24
10	P PERRYTON (MORROW, LOWER)	OCHILTREE	17	15	807,472	3,326 F
10	A PERRYTON (MORROW, UPPER)	OCHILTREE	9	6	417,518	1,303 F
10	P PERRYTON (NOVI, LOWER)	OCHILTREE	5	5	269,857	350
10	A PERRYTON, NORTH (GEORGE MORROW)	OCHILTREE	0	0	0	0
10	P PERRYTON, NW. (MORROW, UPPER)	OCHILTREE	0	0	0	0
10	P PERRYTON, WEST (MORROW)	OCHILTREE	12	11	552,457	1,229 F
10	A PERRYTON, WEST (MORROW LOWER)	OCHILTREE	5	5	86,916	0 F
10	P PERRYTON WEST (MORROW UPPER)	OCHILTREE	1	1	155,517	104
10	A PERKYTON, WEST (MORROW 8100)	OCHILTREE	4	3	166,012	677
10	P PHILCON-MAXWELL (MORROW, LO)	OCHILTREE	1	1	100,214	620
10	P PIPER (MORROW, LOWER)	LIPSCOMB	0	0	0	0
10	P PITCHER CREEK (RED CAVE)	POTTER	3	2	59,517	89 F

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1979

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
10	P PSHIGODA (MISSISSIPPIAN)	OCHILTREE	3	2	58,294	1 F
10	PSHIGODA (MORROW)	OCHILTREE	0	0	0	0
10	P PUNDT (ATOKA)	LIPSCOMB	1	1	145,239	77
10	A QUINDUND (ALBANY DOLomite, L.)	ROBERTS	87	74	4,514,658	2,168 F
10	QUINDUND (STRAWN PENN. G. WASH)	ROBERTS	0	0	0	0
10	A QUINDUND, NORTH (LECOMPTON)	ROBERTS	0	0	0	0
10	QUINDUND, NE (PERMO-PENN)	ROBERTS	0	0	0	0
10	P R. D. MILLS (ATOKA)	ROBERTS	1	1	26,222	7
10	R. H. F. (CLEVELAND)	OCHILTREE	0	0	0	0
10	A R. H. F. (MORROW)	OCHILTREE	1	1	37,241	0
10	R. H. F. (MORROW GAS)	OCHILTREE	0	0	0	0
10	R. H. F., EAST (MORROW, UPPER)	OCHILTREE	0	0	0	0
10	RAMP (GRANITE WASH)	HEMPHILL	1	0	0	0
10	RAMP (PENN GRANITE WASH)	HEMPHILL	1	1	35,808	3,266
10	P RAMP, NE. (GRANITE WASH)	HEMPHILL	2	2	61,953	391
10	A RED DEER (ALBANY)	ROBERTS	1	0	0	0
10	RED DEER (ALBANY DOLomite, LO.)	ROBERTS	4	2	43,748	35
10	P RED DEER (BROWN DOLomite)	ROBERTS	1	1	76,119	0
10	P RED DEER (PENN. G)	ROBERTS	5	4	310,968	3,698
10	P RED DEER (PENN. R)	ROBERTS	1	1	52,463	19
10	P RED DEER, NE. (GRAN WASH)	ROBERTS	1	1	29,964	208
10	P RED DEER, NE. (MORROW, UP.)	ROBERTS	2	2	209,420	320
10	P RED DEER CREEK (GRANITE WASH)	ROBERTS	4	4	695,700	7,629
10	A RED DEER CREEK (MORROW, UPPER)	HEMPHILL	2	2	151,215	95
10	P RED DEER CREEK (NOVI)	HEMPHILL	1	1	116,494	238
10	P RULER (MORROW UPPER)	ROBERTS	5	5	698,955	120
10	SAGEBRUSH (KATHERN)	HANSFORD	0	0	0	0
10	P ST. CLAIR (GRANITE WASH)	ROBERTS	17	17	1,562,195	38,271
10	A SHAPLEY (MORROW)	HANSFORD	14	12	775,415	1,440 F
10	P SHAPLEY (MORROW -B-)	HANSFORD	2	1	40,591	75
10	SHARE (MISSISSIPPIAN)	OCHILTREE	1	1	10,856	0
10	P SHARE (MORROW, UPPER)	OCHILTREE	13	9	403,920	2,912
10	P SHARE, SE. (MORROW, LOWER)	OCHILTREE	3	3	167,484	1,240
10	SHARE, SE. (MORROW, LOWER I)	OCHILTREE	2	2	33,581	24
10	A SHARE, SE. (MORROW, UPPER)	OCHILTREE	M 19	14	507,876	332 F
10	P SHIRLEY (CLEVELAND)	HUTCHINSON	7	4	233,009	0
10	P SHIRLEY (TONKAWA)	HUTCHINSON	5	5	141,298	1
10	SHREIKEY (GRANITE WASH)	ROBERTS	1	0	0	0
10	SHREIKEY (MISS)	ROBERTS	1	1	1,669	0
10	P SHREIKEY (MORROW)	ROBERTS	18	16	6,502,991	9,405
10	SILVER CREEK (HUNTON)	WHEELER	0	0	0	0
10	P SILVER CREEK (MISS)	WHEELER	1	1	103,559	1,886
10	SMITH PEKRYTON (MISSISSIPPIAN)	OCHILTREE	2	0	6,928	0 F
10	P SMITH PERRYTON (MORROW, LOWER)	OCHILTREE	8	5	279,370	582 F
10	P SMITH PERRYTON (MORROW, MIDDLE)	OCHILTREE	5	0	19,924	0
10	SMITH PERRYTON (MORROW, UPPER)	OCHILTREE	1	0	3,635	0
10	P SMITH PERRYTON (7600)	OCHILTREE	2	1	87,053	205
10	P SNOOKS (MORROW, LO.)	HEMPHILL	1	1	147,492	50
10	A SPEARMAN, EAST (ATOKA)	HANSFORD	9	5	312,687	661
10	P SPEARMAN, EAST (MORROW, UPPER)	HANSFORD	5	4	260,477	289
10	A SPEARMAN, NORTH (ATOKA)	HANSFORD	1	1	38,447	0
10	A SPEARMAN, N. (LANING-KANSAS CITY)	HANSFORD	0	0	0	0
10	P SPEARMAN PARK (CLEVELAND)	HANSFORD	2	2	73,786	307
10	SPOONY (COLLIER LIME)	HANSFORD	0	0	0	0
10	P SPOONY (MISSISSIPPIAN)	OCHILTREE	1	1	3,146	0
10	F SPOONY (MORROW, LOWER)	OCHILTREE	M 7	5	700,459	184
10	SPOONY (MORROW, UPPER)	OCHILTREE	M 2	1	11,784	0
10	A STEKOLL (CLEVELAND)	OCHILTREE	0	0	0	0
10	P STILES RANCH (MORROW)	WICHITA	3	2	3,013,367	1,805
10	STRATFORD (CISCO LIME)	SHERMAN	9	9	131,299	155
10	STRATFORD (RED CAVE)	SHERMAN	0	0	0	0
10	STRATFORD, N. E. (MORROW UPPER)	SHERMAN	0	0	0	0
10	P STUART RANCH (MORROW LOWER)	LIPSCOMB	3	3	549,152	10,251
10	P TEXAS HUGOTON	SHERMAN	M 1,001	898	64,652,453	27 F
10	TEXAS HUGOTON (RED CAVE)	SHERMAN	2	1	12,976	0 F
10	P TEXOLA (HUNTON)	WHEELER	2	2	1,031,998	226
10	P THORNDIKE (ATOKA)	GRAY	M 1	1	81,830	1,992
10	P THORNDIKE (HUNTON)	WHEELER	1	1	787,513	13,315
10	A THORNDIKE (MISSOURI LOWER)	GRAY	0	0	0	0
10	TROSPER (HUNTON-VIOLA)	LIPSCOMB	0	0	0	0
10	P TROSPER (MORROW LOWER)	LIPSCOMB	2	2	10,456	61
10	P TURNER (MORROW)	OCHILTREE	2	2	179,183	1,354
10	P TURNER, SOUTH (MORROW, UPPER)	OCHILTREE	4	4	239,619	658 F
10	TWIN (ATOKA)	HANSFORD	1	0	0	0
10	P TWIN (CLEVELAND)	HANSFORD	2	1	3,057	0
10	A TWIN (DES MOINES)	HANSFORD	0	0	0	0
10	TWIN (MARMATON)	HANSFORD	1	0	0	0
10	A TWIN (MORROW)	HANSFORD	2	2	80,968	273
10	P TWIN (TONKAWA)	HANSFORD	7	5	396,400	387
10	TWIN, EAST (TONKAWA)	OCHILTREE	0	0	0	0
10	P TWISTER (DOUGLAS)	HEMPHILL	4	4	144,232	1,623
10	P TWITCHELL (CHESTER)	OCHILTREE	1	1	98,942	566
10	P TWITTY (GRANITE WASH)	WHEELER	1	1	55,937	1,604
10	VANDEBURG (CHESTER)	HANSFORD	0	0	0	0
10	P VIKING (MORROW, UPPER)	HEMPHILL	5	5	2,467,811	0
10	WAKA, EAST (MORROW, UPPER)	OCHILTREE	0	0	0	0
10	WAKA, WEST (ATOKA)	OCHILTREE	1	0	0	0
10	WAKA, WEST (MORROW, LOWER)	OCHILTREE	0	0	0	0
10	A WAKA, WEST (MORROW, UPPER)	OCHILTREE	0	0	0	0
10	WAKA, WEST (MORROW, UPPER 2ND)	OCHILTREE	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL S
10	A WAKA, WEST (MORROW, UPPER 7750)	OCHILTREE	0	0	0	0
10	WAMBLE (CLEVELAND)	OCHILTREE	0	0	0	0
10	WAMBLE (MORROW, UPPER)	OCHILTREE	0	0	0	0
10	WASHITA CREEK (BROWNSVILLE)	HEMPHILL	0	0	0	0
10	WASHITA CREEK (GRANITE WASH)	HEMPHILL	1	0	0	0
10	P WASHITA CREEK (HUNTON 19475)	HEMPHILL	8	5	15,470,621	0
10	P WASHITA CREEK (MORROW UPPER)	HEMPHILL	5	3	4,351,734	550
10	P WASHITA CREEK (MORROW 15225)	HEMPHILL	1	1	1,470,114	0
10	P WASHITA CREEK (PENN)	HEMPHILL	7	4	2,337,046	666
10	P WASHITA CREEK, WEST (HUNTON)	HEMPHILL	1	1	153,052	0
10	P WASHITA CREEK, WEST (MORROW UP)	HEMPHILL	4	3	450,933	146 F
10	WEIS (MORROW, LOWER)	LIPSCOMB	0	0	0	0
10	WHEELER-PAN (CHERT 14260)	WHEELER	0	0	0	0
10	P WHEELER-PAN (GRANITE WASH)	WHEELER	1	1	6,190	34
10	P WHEELER-PAN (HUNTON)	WHEELER	19	19	16,322,566	150,438
10	WHEELER, N. (GRANITE WASH)	WHEELER	1	1	436	0
10	WHEELER, NE. (MORROW)	WHEELER	1	0	0	0
10	P WILLIAMS (MORROW, MIDDLE)	HANSFORD	3	3	456,156	165
10	P WILLOW CREEK (MORROW UPPER)	ROBERTS	3	3	484,308	989
10	WOLF CREEK (CLEVELAND)	LIPSCOMB	0	0	0	0
10	P WOLF CREEK (ST LOUIS)	LIPSCOMB	1	1	304,642	1,261
10	P WYATT (MORROW LOWER)	OCHILTREE	1	1	146,954	2,152
10	P ZYBACH (MORROW)	WHEELER	2	2	1,815,860	0
10	DISTRICT TOTAL	563	8,573	7,546	924,491,951	2,173,194

— FOOTNOTES —

OIL AND GAS PRODUCTION BY FIELDS

All Gas Volumes Reported in Thousand Cubic Feet (MCF) at a Standard Base Pressure of 14.65 Pounds per Square

Inch Absolute and a Standard Base Temperature of 60 Degrees Fahrenheit.

All Liquid Volumes Reported in Barrels of 42 U.S. Gallons.

Blank or O Production for Year Indicates Inactive Field.

Gross Gas Production Includes Extraction Loss (Shrinkage) for Recovered Hydrocarbon Liquids.

A - Associated Field.

C - Gas Cycling Reservoir gross production reported.

F - Partial Total - Wells from this reservoir are producing "full stream" to plant.

M - Multiple County.

P - Prorated Field.

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